## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

| GAS DISPOSITION CODES | CONDENSATE DISPOSITION CODES | RRC INTERNAL DISPOSITION CODES |
|---|---|---|
| 1 LEASE OR FIELD FUEL USE | 0 PIPELINE | 10 SWR10 |
| 2 TRANSMISSION LINE | 1 TRUCK | 99 INVALID OR OMITTED DISPOSITION |
| 3 PROCESSING PLANT | 2 TANK CAR OR BARGE | |
| 4 VENTED OR FLARED | 3 TANK CLEANING NET CONDENSATE | MONTHLY STATUS CODE |
| 5 GAS LIFT | 4 CIRCULATING OIL | ---------- |
| 6 REPRESSURE AND PRESSURE MAINTENANCE | 5 LOST OR STOLEN | B FIELD AND WELL ON ROUTINE BALANCING |
| 7 CARBON BLACK | 6 SEDIMENTATION | C VOLUNTARY CANCELLED UNDERAGE |
| 8 UNDERGROUND STORAGE | 7 OTHER | |
| 9 WELL SEPARATION EXTRACTION LOSS | 8 SKIM LIQUID HYDROCARBONS | |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BE ANADARKO II, LLC 100676
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAITH PETROLEUM, A TEXAS LP 259827
MCWILLIAMS WELL #: RRCID -> 291528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2210 - 2751

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
J. W. RESOURCES INC. 427974
CLEVY WELL #: 1 RRCID -> 292338 COMPL. DATE 10/23/2021 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT-KIMBRELL 176 WELL #: 1 RRCID -> 295287 COMPL. DATE 05/26/2022 TOTAL DEPTH 6300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 843 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF. 13799 - 13825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 74 |

PLUGGED AND ABANDONED_____ 01/28/1999

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10323 | X | 9676 | -0- | -647 | -0- | 9522 | 2 | 154 | 9 | N | 140 | 166 | 1 | | | 135 |
| 02 | 9240 | X | 8132 | -0- | -1108 | -0- | 7992 | 2 | 140 | 9 | N | 127 | 187 | 1 | | | 75 |
| 03 | 10137 | X | 9977 | -0- | -160 | -0- | 9770 | 2 | 207 | 9 | N | 188 | 184 | 1 | | | 79 |
| 04 | 9720 | X | 9584 | -0- | -136 | -0- | 9388 | 2 | 196 | 9 | N | 178 | 175 | 1 | | | 82 |
| 05 | 9734 | X | 9734 | -0- | -0- | -0- | 9549 | 2 | 185 | 9 | N | 168 | 185 | 1 | | | 65 |
| 06 | 9360 | X | 9266 | -0- | -94 | -0- | 9138 | 2 | 128 | 9 | N | 116 | | | | | 181 |
| 07 | 9982 | X | 9239 | -0- | -743 | -0- | 19 | 1 | 9026 | 2 | N | 176 | 182 | 1 | | | 175 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 08 | 9982 | X | 9521 | -0- | -461 | -0- | 136 | 1 | 9228 | 2 | N | 143 | 185 | 1 | | | 133 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 09 | 9570 | X | 9097 | -0- | -473 | -0- | 186 | 1 | 8707 | 2 | N | 185 | 180 | 1 | | | 138 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 10 | 9734 | X | 8420 | -0- | -1314 | -0- | 222 | 1 | 8064 | 2 | N | 122 | 187 | 1 | | | 73 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 9270 | X | 8782 | -0- | -488 | -0- | 264 | 1 | 8375 | 2 | N | 130 | 178 | 1 | | | 25 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 9517 | X | 9241 | -0- | -276 | -0- | 307 | 1 | 8755 | 2 | N | 163 | | | | | 188 |
| | | | | | | | 179 | 9 | | | | | | | | | |

TOTAL GAS PROD: 110,669 TOTAL CONDENSATE PROD: 1,836

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 136 | -0- | -14 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| *11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,145 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 03/06/2023 TOTAL DEPTH 12300 PERF. 3875 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 45 |
| 02 | 252 | N | 221 | -0- | -31 | -0- | 221 | 2 | | | N | -0- | | | | | 45 |
| 03 | 279 | N | 238 | -0- | -41 | -0- | 238 | 2 | | | N | -0- | | | | | 45 |
| 04 | 270 | N | 220 | -0- | -50 | -0- | 220 | 2 | | | N | -0- | | | | | 45 |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | 45 |
| 06 | 240 | N | 216 | -0- | -24 | -0- | 216 | 2 | | | N | -0- | | | | | 45 |
| 07 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | 45 |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 1,837 TOTAL CONDENSATE PROD: -0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 632 | -0- | -174 | -0- | 388 | 2 | 244 | 9 | N | 222 | 182 | 1 | | | 132 |
| 02 | 1285 | N | 1285 | -0- | -0- | -0- | 1097 | 2 | 188 | 9 | N | 171 | 169 | 1 | | | 134 |
| 03 | 1488 | N | 269 | -0- | -1219 | -0- | 50 | 2 | 219 | 9 | N | 199 | 190 | 1 | | | 143 |
| 04 | 3000 | N | 3547 | -0- | 547 | 547 | 3305 | 2 | 242 | 9 | N | 220 | 192 | 1 | | | 171 |
| 05 | 1426 | N | 631 | -0- | -795 | -0- | 435 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 171 |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 339 | 2 | 153 | 9 | N | 139 | 164 | 1 | | | 146 |
| 07 | 1488 | X | 720 | -0- | -768 | -0- | 400 | 2 | 320 | 9 | N | 291 | 196 | 1 | | | 241 |
| 08 | 1488 | X | 505 | -0- | -983 | -0- | 261 | 2 | 244 | 9 | N | 222 | 374 | 1 | | | 89 |
| 09 | 1440 | X | 696 | -0- | -744 | -0- | 409 | 2 | 287 | 9 | N | 261 | 169 | 1 | | | 181 |
| 10 | 1067 | X | 1067 | -0- | -0- | -0- | 839 | 2 | 228 | 9 | N | 207 | 177 | 1 | | | 211 |
| 11 | 691 | X | 691 | -0- | -0- | -0- | 491 | 2 | 200 | 9 | N | 182 | 186 | 1 | | | 207 |
| 12 | 763 | X | 763 | -0- | -0- | -0- | 541 | 2 | 222 | 9 | N | 202 | 347 | 1 | | | 62 |

TOTAL GAS PROD: 11,298 TOTAL CONDENSATE PROD: 2,494

MMGL TXPH, LLC 101619
CHAMBERS B WELL #: 610 RRCID -> 294413 COMPL. DATE 04/01/2020 TOTAL DEPTH 9569 PERF. 8648 - 8943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 33 |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 1 | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 259 | 1 | | | N | -0- | | | | | 33 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 1 | | | N | -0- | | | | | 33 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 151 | 1 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 595 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 3954 | -0- | -913 | -0- | 409<br>279 | 1<br>9 | 3266 | 2 | N | 254 | 175 | 1 | | | 201 |
| 02 | 4396 | X | 3490 | -0- | -906 | -0- | 370<br>237 | 1<br>9 | 2883 | 2 | N | 215 | 189 | 1 | | | 227 |
| 03 | 4433 | X | 3954 | -0- | -479 | -0- | 409<br>307 | 1<br>9 | 3238 | 2 | N | 279 | 380 | 1 | | | 126 |
| 04 | 4290 | X | 3941 | -0- | -349 | -0- | 396<br>263 | 1<br>9 | 3282 | 2 | N | 239 | 189 | 1 | | | 176 |
| 05 | 4494 | X | 4494 | -0- | -0- | -0- | 409<br>304 | 1<br>9 | 3781 | 2 | N | 276 | 192 | 1 | | | 260 |
| 06 | 3840 | X | 3534 | -0- | -306 | -0- | 396<br>237 | 1<br>9 | 2901 | 2 | N | 215 | 384 | 1 | | | 91 |
| 07 | 4497 | X | 4497 | -0- | -0- | -0- | 409<br>205 | 1<br>9 | 3883 | 2 | N | 186 | 186 | 1 | | | 91 |
| 08 | 4604 | X | 4604 | -0- | -0- | -0- | 409<br>198 | 1<br>9 | 3997 | 2 | N | 180 | | | | | 271 |
| 09 | 4350 | X | 4304 | -0- | -46 | -0- | 396<br>188 | 1<br>9 | 3720 | 2 | N | 171 | 189 | 1 | | | 253 |
| 10 | 4574 | X | 4574 | -0- | -0- | -0- | 409<br>246 | 1<br>9 | 3919 | 2 | N | 224 | 378 | 1 | | | 99 |
| 11 | 4470 | X | 4439 | -0- | -31 | -0- | 396<br>271 | 1<br>9 | 3772 | 2 | N | 246 | 180 | 1 | | | 165 |
| 12 | 4708 | X | 4708 | -0- | -0- | -0- | 409<br>241 | 1<br>9 | 4058 | 2 | N | 219 | 191 | 1 | | | 193 |

TOTAL GAS PROD: 50,493 TOTAL CONDENSATE PROD: 2,704

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
CHUNN 923V WELL #: 2 RRCID -> 295138 COMPL. DATE 03/03/2023 TOTAL DEPTH 8339 PERF. 6812 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 494 | -0- | -343 | -0- | 494 | 2 | | | N | -0- | | | | | 112 |
| 02 | 616 | N | 293 | -0- | -323 | -0- | 293 | 2 | | | N | -0- | | | | | 112 |
| 03 | 682 | N | 491 | -0- | -191 | -0- | 491 | 2 | | | N | -0- | | | | | 112 |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 112 |
| 05 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | 112 |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 112 |
| 07 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 112 |
| 08 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | 112 |
| 09 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 112 |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | 112 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 112 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 6,144 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1268 | -0- | -65 | -0- | 31<br>113 | 1<br>9 | 1124 | 2 | N | 103 | 201 | 1 | | | 134 |
| 02 | 1456 | N | 912 | -0- | -544 | -0- | 28<br>61 | 1<br>9 | 823 | 2 | N | 55 | | | | | 189 |
| 03 | 1674 | N | 1394 | -0- | -280 | -0- | 31<br>70 | 1<br>9 | 1293 | 2 | N | 64 | | | | | 253 |
| 04 | 1230 | N | 1213 | -0- | -17 | -0- | 30<br>110 | 1<br>9 | 1073 | 2 | N | 100 | 195 | 1 | | | 158 |
| 05 | 1559 | N | 1559 | -0- | -0- | -0- | 31<br>102 | 1<br>9 | 1426 | 2 | N | 93 | | | | | 251 |
| 06 | 1350 | N | 861 | -0- | -489 | -0- | 30<br>97 | 1<br>9 | 734 | 2 | N | 88 | 189 | 1 | | | 150 |
| 07 | 3100 | N | 3459 | -0- | 359 | 359 | 31<br>354 | 1<br>9 | 3074 | 2 | N | 322 | 196 | 1 | | | 276 |
| 08 | 2744 | N | 2385 | -0- | -359 | -0- | 31<br>190 | 1<br>9 | 2164 | 2 | N | 173 | 190 | 1 | | | 259 |
| 09 | 3000 | N | 5884 | -0- | 2884 | 2884 | 30<br>828 | 1<br>9 | 5026 | 2 | N | 753 | 581 | 1 | | | 431 |
| 10 | 8298 | X | 5414 | -0- | -2884 | -0- | 31<br>452 | 1<br>9 | 4931 | 2 | N | 411 | 577 | 1 | | | 265 |
| 11 | 2895 | X | 2895 | -0- | -0- | -0- | 30<br>140 | 1<br>9 | 2725 | 2 | N | 127 | | | | | 392 |
| 12 | 1708 | X | 1708 | -0- | -0- | -0- | 31<br>100 | 1<br>9 | 1577 | 2 | N | 91 | 197 | 1 | | | 286 |

TOTAL GAS PROD: 28,952 TOTAL CONDENSATE PROD: 2,380

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 31 | 1 | 37 | 2 | N | -0- | | | | | 259 |
| 02 | 84 | N | 53 | -0- | -31 | -0- | 28 | 1 | 25 | 2 | N | -0- | | | | | 259 |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 31 | 1 | 25 | 2 | N | -0- | | | | | 259 |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 30 | 1 | 19 | 2 | N | -0- | | | | | 259 |
| 05 | 62 | N | 36 | -0- | -26 | -0- | 31 | 1 | 5 | 2 | N | -0- | | | | | 259 |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 30 | 1 | 19 | 2 | N | -0- | | | | | 259 |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 31 | 1 | 16 | 2 | N | -0- | | | | | 259 |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 31 | 1 | 6 | 2 | N | -0- | | | | | 259 |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 30 | 1 | 9 | 2 | N | -0- | | | | | 259 |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 31 | 1 | 8 | 2 | N | -0- | | | | | 259 |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 30 | 1 | 8 | 2 | N | -0- | | | | | 259 |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 31 | 1 | 5 | 2 | N | -0- | | | | | 259 |

TOTAL GAS PROD: 547 TOTAL CONDENSATE PROD: -0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4101 | X | 4101 | -0- | -0- | -0- | 31 | 1 | 3932 | 2 | N | 125 | | | | | 243 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2720 | -0- | -752 | -0- | 25 | 1 | 2652 | 2 | N | 39 | 196 | 1 | | | 86 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 4145 | X | 4145 | -0- | -0- | -0- | 31 | 1 | 4071 | 2 | N | 39 | | | | | 125 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3960 | X | 3542 | -0- | -418 | -0- | 27 | 1 | 3454 | 2 | N | 55 | | | | | 180 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 4092 | X | 3049 | -0- | -1043 | -0- | 27 | 1 | 2994 | 2 | N | 25 | | | | | 205 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 4020 | X | 3623 | -0- | -397 | -0- | 29 | 1 | 3540 | 2 | N | 49 | | | | | 254 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 4154 | X | 3682 | -0- | -472 | -0- | 31 | 1 | 3574 | 2 | N | 70 | 192 | 1 | | | 132 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 4154 | X | 2538 | -0- | -1616 | -0- | 31 | 1 | 2507 | 2 | N | -0- | | | | | 132 |
| 09 | 3715 | X | 3715 | -0- | -0- | -0- | 30 | 1 | 3627 | 2 | N | 53 | | | | | 185 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3237 | -0- | -514 | -0- | 31 | 1 | 3206 | 2 | N | -0- | | | | | 185 |
| 11 | 3630 | X | 3510 | -0- | -120 | -0- | 30 | 1 | 3406 | 2 | N | 67 | | | | | 252 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3239 | -0- | -605 | -0- | 31 | 1 | 3153 | 2 | N | 50 | 185 | 1 | | | 117 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,101 TOTAL CONDENSATE PROD: 572

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1402 | -0- | -55 | -0- | 31 | 1 | 1371 | 2 | N | -0- | | | | | 76 |
| 02 | 1288 | N | 1192 | -0- | -96 | -0- | 28 | 1 | 1164 | 2 | N | -0- | | | | | 76 |
| 03 | 1333 | N | 1296 | -0- | -37 | -0- | 31 | 1 | 1265 | 2 | N | -0- | | | | | 76 |
| 04 | 1587 | N | 1587 | -0- | -0- | -0- | 30 | 1 | 1494 | 2 | N | 57 | | | | | 133 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 3100 | N | 5323 | -0- | 2223 | 2223 | 31 | 1 | 4837 | 2 | N | 414 | 191 | 1 | | | 356 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3646 | -0- | 646 | 2869 | 30 | 1 | 3378 | 2 | N | 216 | 386 | 1 | | | 186 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2965 | -0- | -135 | 2734 | 31 | 1 | 2789 | 2 | N | 132 | 196 | 1 | | | 122 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 08 | 4936 | X | 2202 | -0- | -2734 | -0- | 31 | 1 | 2146 | 2 | N | 23 | | | | | 145 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2275 | X | 2275 | -0- | -0- | -0- | 30 | 1 | 2193 | 2 | N | 47 | | | | | 192 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2288 | X | 2288 | -0- | -0- | -0- | 31 | 1 | 2130 | 2 | N | 115 | 191 | 1 | | | 116 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 2386 | X | 2386 | -0- | -0- | -0- | 30 | 1 | 2280 | 2 | N | 69 | | | | | 185 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 2148 | X | 2148 | -0- | -0- | -0- | 31 | 1 | 2071 | 2 | N | 42 | | | | | 227 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,710 TOTAL CONDENSATE PROD: 1,115

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1188 | -0- | -610 | -0- | 31 | 1 | 1121 | 2 | N | 33 | | | | | 225 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1174 | -0- | -338 | -0- | 25 | 1 | 1128 | 2 | N | 19 | | | | | 244 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1560 | -0- | -21 | -0- | 31 | 1 | 1526 | 2 | N | 3 | | | | | 247 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1140 | N | 727 | -0- | -413 | -0- | 26 | 1 | 701 | 2 | N | -0- | | | | | 247 |
| 05 | 1302 | N | 713 | -0- | -589 | -0- | 28 | 1 | 685 | 2 | N | -0- | | | | | 247 |
| 06 | 1500 | N | 1111 | -0- | -389 | -0- | 29 | 1 | 1079 | 2 | N | 3 | | | | | 250 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 744 | N | 699 | -0- | -45 | -0- | 31 | 1 | 667 | 2 | N | 1 | 197 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 713 | N | 61 | -0- | -652 | -0- | 31 | 1 | 30 | 2 | N | -0- | | | | | 54 |
| 09 | 1110 | N | 355 | -0- | -755 | -0- | 29 | 1 | 326 | 2 | N | -0- | | | | | 54 |
| 10 | 713 | N | 452 | -0- | -261 | -0- | 31 | 1 | 421 | 2 | N | -0- | | | | | 54 |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 30 | 1 | 147 | 2 | N | -0- | | | | | 54 |
| 12 | 372 | N | 228 | -0- | -144 | -0- | 31 | 1 | 197 | 2 | N | -0- | | | | | 54 |

TOTAL GAS PROD: 8,445 TOTAL CONDENSATE PROD: 59

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2976 | -0- | -124 | 128 | 31 | 1 | 2849 | 2 | N | 87 | | | | | 202 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 2588 | N | 2460 | -0- | -128 | -0- | 25 | 1 | 2396 | 2 | N | 35 | | | | | 237 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3474 | X | 3474 | -0- | -0- | -0- | 31 | 1 | 3415 | 2 | N | 25 | | | | | 262 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 3228 | X | 3228 | -0- | -0- | -0- | 27 | 1 | 3153 | 2 | N | 44 | | | | | 306 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2874 | X | 2874 | -0- | -0- | -0- | 29 | 1 | 2824 | 2 | N | 19 | 201 | 1 | | | 124 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 3034 | X | 3034 | -0- | -0- | -0- | 29 | 1 | 2966 | 2 | N | 35 | | | | | 159 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 3212 | X | 3212 | -0- | -0- | -0- | 31 | 1 | 3150 | 2 | N | 28 | | | | | 187 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 2511 | X | 1667 | -0- | -844 | -0- | 30 | 1 | 1637 | 2 | N | -0- | | | | | 187 |
| 09 | 2731 | X | 2731 | -0- | -0- | -0- | 30 | 1 | 2687 | 2 | N | 13 | | | | | 200 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2640 | X | 2640 | -0- | -0- | -0- | 30 | 1 | 2602 | 2 | N | 7 | | | | | 207 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2714 | X | 2714 | -0- | -0- | -0- | 30 | 1 | 2654 | 2 | N | 27 | | | | | 234 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2623 | X | 2623 | -0- | -0- | -0- | 31 | 1 | 2561 | 2 | N | 28 | | | | | 262 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,633 TOTAL CONDENSATE PROD: 348

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3074 | -0- | -367 | -0- | 27 | 1 | 2953 | 2 | N | 85 | 195 | 1 | | | 62 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2159 | -0- | -949 | -0- | 23 | 1 | 2104 | 2 | N | 29 | | | | | 91 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3739 | X | 3739 | -0- | -0- | -0- | 27 | 1 | 3569 | 2 | N | 130 | | | | | 221 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 3330 | X | 3115 | -0- | -215 | -0- | 28 | 1 | 3032 | 2 | N | 50 | 190 | 1 | | | 81 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 3193 | X | 2705 | -0- | -488 | -0- | 30 | 1 | 2631 | 2 | N | 40 | | | | | 121 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 4513 | X | 4513 | -0- | -0- | -0- | 30 | 1 | 4303 | 2 | N | 164 | 186 | 1 | | | 99 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 07 | 4396 | X | 4396 | -0- | -0- | -0- | 31 | 1 | 4212 | 2 | N | 139 | 154 | 1 | | | 84 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 08 | 4018 | X | 4018 | -0- | -0- | -0- | 29 | 1 | 3872 | 2 | N | 106 | 120 | 1 | | | 70 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 09 | 3625 | X | 3625 | -0- | -0- | -0- | 29 | 1 | 3493 | 2 | N | 94 | | | | | 164 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3337 | -0- | -104 | -0- | 31 | 1 | 3212 | 2 | N | 85 | 203 | 1 | | | 46 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3078 | -0- | -252 | -0- | 30 | 1 | 2969 | 2 | N | 72 | | | | | 118 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 3677 | X | 3677 | -0- | -0- | -0- | 31 | 1 | 3524 | 2 | N | 111 | 179 | 1 | | | 50 |
| | | | | | | | 122 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,436 TOTAL CONDENSATE PROD: 1,105

GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 07 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 443 | 2 | 50 | 9 | N | 45 | | | | | 45 |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 440 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 10 | 403 | N | 393 | -0- | -10 | -0- | 393 | 2 | | | N | -0- | | | | | 46 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 46 |
| 12 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 5,397 TOTAL CONDENSATE PROD: 46

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 215 | N | 215 | -0- | | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | | -0- | -0- | 208 | 2 | 50 | 9 | N | 45 | | | | | 45 |
| 09 | 202 | N | 202 | -0- | | -0- | -0- | 201 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 10 | 216 | N | 216 | -0- | | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 46 |
| 11 | 205 | N | 205 | -0- | | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 46 |
| 12 | 196 | N | 196 | -0- | | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 2,603 TOTAL CONDENSATE PROD: 46

JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1636 | N | 1636 | -0- | | -0- | -0- | 1443 | 2 | 193 | 9 | N | 175 | | | | | 175 |
| 04 | 612 | N | 612 | -0- | | -0- | -0- | 568 | 2 | 44 | 9 | N | 40 | 187 | 1 | | | 28 |
| 05 | 124 | N | -0- | -0- | | -124 | -0- | | | | | N | 28 | | | | | 56 |
| 06 | 960 | N | 756 | -0- | | -204 | -0- | 678 | 2 | 78 | 9 | N | 71 | | | | | 127 |
| 07 | 620 | N | 258 | -0- | | -362 | -0- | 230 | 2 | 28 | 9 | N | 25 | 106 | 1 | | | 46 |
| 08 | 642 | N | 642 | -0- | | -0- | -0- | 532 | 2 | 110 | 9 | N | 100 | 146 | 1 | | | -0- |
| 09 | 750 | N | -0- | -0- | | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | | -0- | -0- | 503 | 2 | 123 | 9 | N | 112 | | | | | 112 |
| 11 | 630 | N | -0- | -0- | | -630 | -0- | | | | | N | 149 | 185 | 1 | | | 76 |
| 12 | 367 | N | 367 | -0- | | -0- | -0- | 228 | 2 | 139 | 9 | N | 126 | 124 | 1 | | | 78 |

TOTAL GAS PROD: 5,021 TOTAL CONDENSATE PROD: 826

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2785 | -0- | | -98 | -0- | 2620 | 2 | 165 | 9 | N | 150 | | | | | 414 |
| 02 | 2632 | X | 2547 | -0- | | -85 | -0- | 2382 | 2 | 165 | 9 | N | 150 | 189 | 1 | | | 375 |
| 03 | 2945 | X | 2576 | -0- | | -369 | -0- | 2402 | 2 | 174 | 9 | N | 158 | | | | | 533 |
| 04 | 2850 | X | 2570 | -0- | | -280 | -0- | 2405 | 2 | 165 | 9 | N | 150 | 361 | 1 | | | 322 |
| 05 | 2945 | X | 2478 | -0- | | -467 | -0- | 2322 | 2 | 156 | 9 | N | 142 | 363 | 1 | | | 101 |
| 06 | 2730 | X | 2204 | -0- | | -526 | -0- | 2059 | 2 | 145 | 9 | N | 132 | | | | | 233 |
| 07 | 2821 | X | 2316 | -0- | | -505 | -0- | 2123 | 2 | 193 | 9 | N | 175 | 182 | 1 | | | 226 |
| 08 | 2726 | N | 2726 | -0- | | -0- | -0- | 2558 | 2 | 168 | 9 | N | 153 | 357 | 1 | | | 22 |
| 09 | 2761 | N | 2761 | -0- | | -0- | -0- | 2537 | 2 | 224 | 9 | N | 204 | 178 | 1 | | | 48 |
| 10 | 2634 | N | 2634 | -0- | | -0- | -0- | 2446 | 2 | 188 | 9 | N | 171 | 186 | 1 | | | 33 |
| 11 | 2640 | N | 2449 | -0- | | -191 | -0- | 2234 | 2 | 215 | 9 | N | 195 | 182 | 1 | | | 46 |
| 12 | 2852 | N | 2412 | -0- | | -440 | -0- | 2179 | 2 | 233 | 9 | N | 212 | 190 | 1 | | | 68 |

TOTAL GAS PROD: 30,458 TOTAL CONDENSATE PROD: 1,992

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8742 | X | 6799 | -0- | -1943 | -0- | 6762 | 2 | 37 | 9 | N | 34 | | | | | 130 |
| 02 | 7896 | X | 6461 | -0- | -1435 | -0- | 6417 | 2 | 44 | 9 | N | 40 | | | | | 170 |
| 03 | 8742 | X | 7373 | -0- | -1369 | -0- | 7341 | 2 | 32 | 9 | N | 29 | | | | | 199 |
| 04 | 7170 | X | 6993 | -0- | -177 | -0- | 6963 | 2 | 30 | 9 | N | 27 | | | | | 226 |
| 05 | 7223 | X | 5263 | -0- | -1960 | -0- | 5241 | 2 | 22 | 9 | N | 20 | 185 | 1 | | | 61 |
| 06 | 7140 | X | 5222 | -0- | -1918 | -0- | 5202 | 2 | 20 | 9 | N | 18 | | | | | 79 |
| 07 | 8400 | X | 8400 | -0- | -0- | -0- | 8375 | 2 | 25 | 9 | N | 23 | | | | | 102 |
| 08 | 7378 | X | 6109 | -0- | -1269 | -0- | 6089 | 2 | 20 | 9 | N | 18 | | | | | 120 |
| 09 | 6990 | X | 6561 | -0- | -429 | -0- | 6550 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 10 | 8401 | X | 6680 | -0- | -1721 | -0- | 6667 | 2 | 13 | 9 | N | 12 | | | | | 142 |
| 11 | 8130 | X | 6034 | -0- | -2096 | -0- | 6017 | 2 | 17 | 9 | N | 15 | | | | | 157 |
| 12 | 8401 | X | 6450 | -0- | -1951 | -0- | 6424 | 2 | 26 | 9 | N | 24 | 108 | 1 | | | 73 |

TOTAL GAS PROD: 78,345 TOTAL CONDENSATE PROD: 270

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2860 | N | 2860 | -0- | -0- | -0- | 2489 | 2 | 371 | 9 | N | 337 | 181 | 1 | | | 624 |
| 02 | 2624 | N | 2624 | -0- | -0- | -0- | 2239 | 2 | 385 | 9 | N | 350 | 541 | 1 | | | 433 |
| 03 | 2469 | N | 2469 | -0- | -0- | -0- | 2106 | 2 | 363 | 9 | N | 330 | 180 | 1 | | | 583 |
| 04 | 2528 | N | 2528 | -0- | -0- | -0- | 2238 | 2 | 290 | 9 | N | 264 | 359 | 1 | | | 488 |
| 05 | 2108 | N | 1893 | -0- | -215 | -0- | 1607 | 2 | 286 | 9 | N | 260 | 178 | 1 | | | 570 |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 10 | 2 | 3 | 9 | N | 3 | | | | | 573 |
| 07 | 2108 | N | 823 | -0- | -1285 | -0- | 23 | 1 | 559 | 2 | N | 219 | 492 | 1 | | | 300 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 08 | 2558 | N | 2558 | -0- | -0- | -0- | 193 | 1 | 1841 | 2 | N | 476 | 538 | 1 | | | 238 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 09 | 2093 | N | 2093 | -0- | -0- | -0- | 97 | 1 | 1758 | 2 | N | 216 | 179 | 1 | | | 275 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 2490 | N | 2490 | -0- | -0- | -0- | 75 | 1 | 1851 | 2 | N | 513 | 693 | 1 | | | 95 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| *11 | 2373 | N | 2373 | -0- | -0- | -0- | 86 | 1 | 1826 | 2 | N | 419 | 179 | 1 | | | 335 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| *12 | 2280 | N | 2280 | -0- | -0- | -0- | 81 | 1 | 1813 | 2 | N | 351 | 536 | 1 | | | 150 |
| | | | | | | | 386 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,004 TOTAL CONDENSATE PROD: 3,738

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1003 | -0- | -144 | -0- | 890 | 2 | 113 | 9 | N | 103 | 166 | 1 | | | 142 |
| 02 | 1288 | N | 1270 | -0- | -18 | -0- | 1049 | 2 | 221 | 9 | N | 201 | | | | | 343 |
| 03 | 1177 | N | 1177 | -0- | -0- | -0- | 912 | 2 | 265 | 9 | N | 241 | 537 | 1 | | | 47 |
| 04 | 1219 | N | 1219 | -0- | -0- | -0- | 974 | 2 | 245 | 9 | N | 223 | 190 | 1 | | | 80 |
| 05 | 1395 | N | 982 | -0- | -413 | -0- | 811 | 2 | 171 | 9 | N | 155 | 180 | 1 | | | 55 |
| 06 | 1200 | N | 1200 | -0- | -0- | -0- | 947 | 2 | 253 | 9 | N | 230 | 175 | 1 | | | 110 |
| 07 | 1271 | N | 999 | -0- | -272 | -0- | 834 | 2 | 165 | 9 | N | 150 | 183 | 1 | | | 77 |
| 08 | 1072 | N | 1072 | -0- | -0- | -0- | 4 | 1 | 872 | 2 | N | 178 | 172 | 1 | | | 83 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 65 | 1 | 943 | 2 | N | 85 | | | | | 168 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 985 | 2 | 349 | 9 | N | 317 | 365 | 1 | | | 120 |
| 11 | 1050 | N | 798 | -0- | -252 | -0- | 652 | 2 | 146 | 9 | N | 133 | | | | | 253 |
| 12 | 816 | N | 816 | -0- | -0- | -0- | 672 | 2 | 144 | 9 | N | 131 | 364 | 1 | | | 20 |

TOTAL GAS PROD: 12,972 TOTAL CONDENSATE PROD: 2,147

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 252 | N | 240 | -0- | -12 | -0- | 240 | 2 | | | Y | -0- | | | | | 42 |
| 03 | 680 | N | 680 | -0- | -0- | -0- | 669 | 2 | 11 | 9 | Y | 10 | | | | | 52 |
| 04 | 888 | N | 888 | -0- | -0- | -0- | 866 | 2 | 22 | 9 | Y | 20 | | | | | 72 |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 693 | 2 | 12 | 9 | Y | 11 | | | | | 83 |
| 06 | 660 | N | 579 | -0- | -81 | -0- | 568 | 2 | 11 | 9 | Y | 10 | | | | | 93 |
| 07 | 682 | N | 507 | -0- | -175 | -0- | 494 | 2 | 13 | 9 | Y | 12 | | | | | 105 |
| 08 | 682 | N | 443 | -0- | -239 | -0- | 443 | 2 | | | Y | -0- | | | | | 105 |
| 09 | 570 | N | 58 | -0- | -512 | -0- | 58 | 2 | | | Y | -0- | | | | | 105 |
| 10 | 496 | N | 63 | -0- | -433 | -0- | 63 | 2 | | | Y | -0- | | | | | 105 |
| 11 | 420 | N | 78 | -0- | -342 | -0- | 78 | 2 | | | Y | -0- | | | | | 105 |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | 105 |

TOTAL GAS PROD: 4,626 TOTAL CONDENSATE PROD: 63

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 578 | -0- | -166 | -0- | 576 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 02 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 807 | N | 807 | -0- | -0- | -0- | 804 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 620 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 05 | 729 | N | 729 | -0- | -0- | -0- | 728 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 773 | 2 | 3 | 9 | Y | 3 | | | | | 31 |
| 07 | 803 | N | 803 | -0- | -0- | -0- | 784 | 2 | 19 | 9 | Y | 17 | | | | | 48 |
| 08 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 750 | N | 640 | -0- | -110 | -0- | 640 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 775 | N | 758 | -0- | -17 | -0- | 758 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 750 | N | 747 | -0- | -3 | -0- | 747 | 2 | | | Y | -0- | | | | | 48 |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 8,567 TOTAL CONDENSATE PROD: 28

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | Y | -0- | | | | | 68 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 68 |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | Y | -0- | | | | | 68 |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | 68 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | | | | | 68 |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 346 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 07 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | 70 |
| 08 | 511 | N | 511 | -0- | -0- | -0- | 489 | 2 | 22 | 9 | Y | 20 | | | | | 90 |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | Y | -0- | | | | | 90 |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | Y | -0- | | | | | 90 |
| 11 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | Y | -0- | | | | | 90 |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | 90 |

TOTAL GAS PROD: 5,058 TOTAL CONDENSATE PROD: 22

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | 156 | -0- | 156 | 156 | 156 | 2 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | 123 | -0- | 123 | 279 | 123 | 2 | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | 113 | -0- | 113 | 392 | 113 | 2 | | | Y | -0- | | | -0- |
| *12 | 427 X | 35 | -0- | -392 | -0- | 35 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 427 TOTAL CONDENSATE PROD: -0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 N | 867 | -0- | -32 | -0- | 863 | 2 | 4 | 9 | Y | 4 | | | 188 |
| 02 | 812 N | 735 | -0- | -77 | -0- | 725 | 2 | 10 | 9 | Y | 9 | | | 197 |
| 03 | 908 N | 908 | -0- | -0- | -0- | 902 | 2 | 6 | 9 | Y | 5 | | | 202 |
| 04 | 915 N | 915 | -0- | -0- | -0- | 887 | 2 | 28 | 9 | Y | 25 | | | 227 |
| 05 | 926 N | 926 | -0- | -0- | -0- | 917 | 2 | 9 | 9 | Y | 8 | | | 235 |
| 06 | 898 N | 898 | -0- | -0- | -0- | 887 | 2 | 11 | 9 | Y | 10 | | | 245 |
| 07 | 944 N | 944 | -0- | -0- | -0- | 936 | 2 | 8 | 9 | Y | 7 | | | 252 |
| 08 | 930 N | 778 | -0- | -152 | -0- | 771 | 2 | 7 | 9 | Y | 6 | | | 258 |
| 09 | 913 N | 913 | -0- | -0- | -0- | 911 | 2 | 2 | 9 | Y | 2 | | | 260 |
| 10 | 930 N | 846 | -0- | -84 | -0- | 835 | 2 | 11 | 9 | Y | 10 | | | 270 |
| 11 | 915 N | 915 | -0- | -0- | -0- | 913 | 2 | 2 | 9 | Y | 2 | | | 272 |
| 12 | 930 N | 925 | -0- | -5 | -0- | 925 | 2 | | | Y | -0- | | | 272 |

TOTAL GAS PROD: 10,570 TOTAL CONDENSATE PROD: 88

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1284 | N | 1284 | -0- | -0- | -0- | 1276 | 2 | 8 | 9 | Y | 7 | | | 105 |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | Y | -0- | | | 105 |
| 03 | 1121 | N | 1121 | -0- | -0- | -0- | 1115 | 2 | 6 | 9 | Y | 5 | | | 110 |
| 04 | 1230 | N | 1003 | -0- | -227 | -0- | 1000 | 2 | 3 | 9 | Y | 3 | | | 113 |
| 05 | 1195 | N | 1195 | -0- | -0- | -0- | 1189 | 2 | 6 | 9 | Y | 5 | | | 118 |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 1226 | 2 | 9 | 9 | Y | 8 | | | 126 |
| 07 | 1339 | N | 1339 | -0- | -0- | -0- | 1293 | 2 | 46 | 9 | Y | 42 | | | 168 |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 1236 | 2 | 19 | 9 | Y | 17 | | | 185 |
| 09 | 1230 | N | 1209 | -0- | -21 | -0- | 1185 | 2 | 24 | 9 | Y | 22 | | | 207 |
| 10 | 1333 | N | 1100 | -0- | -233 | -0- | 1098 | 2 | 2 | 9 | Y | 2 | | | 209 |
| 11 | 1200 | N | 1075 | -0- | -125 | -0- | 1061 | 2 | 14 | 9 | Y | 13 | | | 222 |
| 12 | 1240 | N | 1061 | -0- | -179 | -0- | 1044 | 2 | 17 | 9 | Y | 15 | | | 237 |

TOTAL GAS PROD: 13,809 TOTAL CONDENSATE PROD: 139

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 797 | -0- | -226 | -0- | 797 | 2 | | | Y | -0- | | | -0- |
| 02 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | Y | -0- | | | -0- |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | Y | -0- | | | -0- |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | Y | -0- | | | -0- |
| 05 | 1023 | N | 985 | -0- | -38 | -0- | 985 | 2 | | | Y | -0- | | | -0- |
| 06 | 990 | N | 926 | -0- | -64 | -0- | 926 | 2 | | | Y | -0- | | | -0- |
| 07 | 1054 | N | 1045 | -0- | -9 | -0- | 1045 | 2 | | | Y | -0- | | | -0- |
| 08 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | Y | -0- | | | -0- |
| 09 | 930 | N | 911 | -0- | -19 | -0- | 911 | 2 | | | Y | -0- | | | -0- |
| 10 | 1054 | N | 970 | -0- | -84 | -0- | 970 | 2 | | | Y | -0- | | | -0- |
| 11 | 990 | N | 929 | -0- | -61 | -0- | 929 | 2 | | | Y | -0- | | | -0- |
| *12 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 11,581 TOTAL CONDENSATE PROD: -0-

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | Y | -0- | | | 3 |
| 02 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | Y | -0- | | | 3 |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | Y | -0- | | | 3 |
| 04 | 630 | N | 443 | -0- | -187 | -0- | 443 | 2 | | | Y | -0- | | | 3 |
| 05 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | Y | -0- | | | 3 |
| 06 | 600 | N | 436 | -0- | -164 | -0- | 436 | 2 | | | Y | -0- | | | 3 |
| 07 | 465 | N | 402 | -0- | -63 | -0- | 402 | 2 | | | Y | -0- | | | 3 |
| 08 | 651 | N | 344 | -0- | -307 | -0- | 344 | 2 | | | Y | -0- | | | 3 |
| 09 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | Y | -0- | | | 3 |
| 10 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | Y | -0- | | | 3 |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | Y | -0- | | | 3 |
| 12 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | Y | -0- | | | 3 |

TOTAL GAS PROD: 7,038 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | N | 746 | -0- | -274 | -0- | 746 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1209 | N | 969 | -0- | -240 | -0- | 969 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1110 | N | 1107 | -0- | -3 | -0- | 1107 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1110 | N | 1015 | -0- | -95 | -0- | 1015 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1116 | N | 1070 | -0- | -46 | -0- | 1070 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1071 | -0- | -9 | -0- | 1071 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,708 TOTAL CONDENSATE PROD: -0-

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 378 | -0- | -25 | -0- | 4<br>2 | 1<br>9 | 372 | 2 | Y | 2 | | | | | 54 |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 345 | 2 | 1 | 9 | Y | 1 | | | | | 55 |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 389 | 2 | 1 | 9 | Y | 1 | | | | | 56 |
| 04 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | 56 |
| 05 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | 1 | 1 | | | 55 |
| 06 | 390 | N | 357 | -0- | -33 | -0- | 356 | 2 | 1 | 9 | Y | 1 | | | | | 56 |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | Y | -0- | | | | | 56 |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | 56 |
| 09 | 360 | N | 353 | -0- | -7 | -0- | 353 | 2 | | | Y | -0- | | | | | 56 |
| 10 | 434 | N | 387 | -0- | -47 | -0- | 373 | 2 | 14 | 9 | Y | 13 | | | | | 69 |
| 11 | 360 | N | 270 | -0- | -90 | -0- | 268 | 2 | 2 | 9 | Y | 2 | | | | | 71 |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 328 | 2 | 55 | 9 | Y | 50 | | | | | 121 |

TOTAL GAS PROD: 4,440 TOTAL CONDENSATE PROD: 70

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 689 | -0- | -86 | -0- | 130 | 1 | 559 | 2 | Y | -0- | 1 | 1 | | | 8 |
| 02 | 700 | N | 671 | -0- | -29 | -0- | 134<br>1 | 1<br>9 | 536 | 2 | Y | 1 | | | | | 9 |
| 03 | 868 | N | 813 | -0- | -55 | -0- | 144<br>3 | 1<br>9 | 666 | 2 | Y | 3 | | | | | 12 |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 144<br>7 | 1<br>9 | 632 | 2 | Y | 6 | | | | | 18 |
| 05 | 744 | N | 720 | -0- | -24 | -0- | 115 | 1 | 605 | 2 | Y | -0- | 1 | 1 | | | 17 |
| 06 | 780 | N | 596 | -0- | -184 | -0- | 572 | 2 | 24 | 9 | Y | 22 | | | | | 39 |
| 07 | 806 | N | 628 | -0- | -178 | -0- | 626 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 08 | 798 | N | 798 | -0- | -0- | -0- | 784 | 2 | 14 | 9 | Y | 13 | | | | | 54 |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 705 | 2 | 7 | 9 | Y | 6 | | | | | 60 |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 788 | 2 | 6 | 9 | Y | 5 | 1 | 1 | | | 64 |
| 11 | 852 | N | 852 | -0- | -0- | -0- | 835 | 2 | 17 | 9 | Y | 15 | | | | | 79 |
| 12 | 744 | N | 742 | -0- | -2 | -0- | 742 | 2 | | | Y | -0- | | | | | 79 |

TOTAL GAS PROD: 8,798 TOTAL CONDENSATE PROD: 73

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 1154 | 2 | 50 | 9 | Y | 45 | | | | | 250 |
| 02 | 1092 | N | 1014 | -0- | -78 | -0- | 1014 | 2 | | | Y | -0- | | | | | 250 |
| 03 | 1178 | N | 1156 | -0- | -22 | -0- | 1156 | 2 | | | Y | -0- | | | | | 250 |
| 04 | 1170 | N | 1063 | -0- | -107 | -0- | 1063 | 2 | | | Y | -0- | | | | | 250 |
| 05 | 1167 | N | 1167 | -0- | -0- | -0- | 1163 | 2 | 4 | 9 | Y | 4 | | | | | 254 |
| 06 | 1110 | N | 1102 | -0- | -8 | -0- | 1099 | 2 | 3 | 9 | Y | 3 | | | | | 257 |
| 07 | 1149 | N | 1149 | -0- | -0- | -0- | 1138 | 2 | 11 | 9 | Y | 10 | | | | | 267 |
| 08 | 1178 | N | 1018 | -0- | -160 | -0- | 1018 | 2 | | | Y | -0- | | | | | 267 |
| 09 | 1110 | N | 1090 | -0- | -20 | -0- | 1083 | 2 | 7 | 9 | Y | 6 | | | | | 273 |
| 10 | 1147 | N | 1043 | -0- | -104 | -0- | 1025 | 2 | 18 | 9 | Y | 16 | | | | | 289 |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 1073 | 2 | 19 | 9 | Y | 17 | 169 | 1 | | | 137 |
| 12 | 1116 | N | 1102 | -0- | -14 | -0- | 1085 | 2 | 17 | 9 | Y | 15 | | | | | 152 |

TOTAL GAS PROD: 13,200 TOTAL CONDENSATE PROD: 116

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | 1344 | 2 | 1 | 9 | Y | 1 | | | | | 265 |
| 02 | 1144 | N | 1144 | -0- | -0- | -0- | 1143 | 2 | 1 | 9 | Y | 1 | | | | | 266 |
| 03 | 1507 | N | 1507 | -0- | -0- | -0- | 1489 | 2 | 18 | 9 | Y | 16 | | | | | 282 |
| 04 | 1140 | N | 1120 | -0- | -20 | -0- | 1120 | 2 | | | Y | -0- | | | | | 282 |
| 05 | 1178 | N | 864 | -0- | -314 | -0- | 864 | 2 | | | Y | -0- | | | | | 282 |
| 06 | 1140 | N | 983 | -0- | -157 | -0- | 981 | 2 | 2 | 9 | Y | 2 | | | | | 284 |
| 07 | 1147 | N | 945 | -0- | -202 | -0- | 945 | 2 | | | Y | -0- | | | | | 284 |
| 08 | 1292 | N | 1292 | -0- | -0- | -0- | 1275 | 2 | 17 | 9 | Y | 15 | | | | | 299 |
| 09 | 1147 | N | 1147 | -0- | -0- | -0- | 1127 | 2 | 20 | 9 | Y | 18 | | | | | 317 |
| 10 | 1095 | N | 1095 | -0- | -0- | -0- | 1087 | 2 | 8 | 9 | Y | 7 | | | | | 324 |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 1140 | 2 | 23 | 9 | Y | 21 | | | | | 345 |
| *12 | 1214 | N | 1214 | -0- | -0- | -0- | 1205 | 2 | 9 | 9 | Y | 8 | | | | | 353 |

TOTAL GAS PROD: 13,819 TOTAL CONDENSATE PROD: 89

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1775 | N | 1775 | -0- | -0- | -0- | 1769 | 2 | 6 | 9 | Y | 5 | | | | | 172 |
| 02 | 1608 | N | 1608 | -0- | -0- | -0- | 1599 | 2 | 9 | 9 | Y | 8 | | | | | 180 |
| 03 | 1961 | N | 1961 | -0- | -0- | -0- | 1935 | 2 | 26 | 9 | Y | 24 | 174 | 1 | | | 30 |
| 04 | 2101 | N | 2101 | -0- | -0- | -0- | 2090 | 2 | 11 | 9 | Y | 10 | | | | | 40 |
| 05 | 2242 | N | 2242 | -0- | -0- | -0- | 2232 | 2 | 10 | 9 | Y | 9 | | | | | 49 |
| 06 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 2 | | | Y | -0- | | | | | 49 |
| 07 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | Y | -0- | | | | | 49 |
| 08 | 2167 | N | 2167 | -0- | -0- | -0- | 2128 | 2 | 39 | 9 | Y | 35 | | | | | 84 |
| 09 | 2059 | N | 2059 | -0- | -0- | -0- | 2025 | 2 | 34 | 9 | Y | 31 | | | | | 115 |
| 10 | 2082 | N | 2082 | -0- | -0- | -0- | 2080 | 2 | 2 | 9 | Y | 2 | | | | | 117 |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 2 | | | Y | -0- | | | | | 117 |
| *12 | 1928 | N | 1928 | -0- | -0- | -0- | 1925 | 2 | 3 | 9 | Y | 3 | | | | | 120 |

TOTAL GAS PROD: 23,695 TOTAL CONDENSATE PROD: 127

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 522 | -0- | -346 | -0- | 510 | 2 | 12 | 9 | Y | 11 | | | | | 267 |
| 02 | 700 | N | 625 | -0- | -75 | -0- | 615 | 2 | 10 | 9 | Y | 9 | | | | | 276 |
| 03 | 806 | N | 588 | -0- | -218 | -0- | 585 | 2 | 3 | 9 | Y | 3 | | | | | 279 |
| 04 | 950 | N | 950 | -0- | -0- | -0- | 914 | 2 | 36 | 9 | Y | 33 | | | | | 312 |
| 05 | 849 | N | 849 | -0- | -0- | -0- | 848 | 2 | 1 | 9 | Y | 1 | 186 | 1 | | | 127 |
| 06 | 819 | N | 819 | -0- | -0- | -0- | 797 | 2 | 22 | 9 | Y | 20 | | | | | 147 |
| 07 | 899 | N | 647 | -0- | -252 | -0- | 634 | 2 | 13 | 9 | Y | 12 | | | | | 159 |
| 08 | 837 | N | 694 | -0- | -143 | -0- | 677 | 2 | 17 | 9 | Y | 15 | | | | | 174 |
| 09 | 810 | N | 690 | -0- | -120 | -0- | 668 | 2 | 22 | 9 | Y | 20 | | | | | 194 |
| 10 | 712 | N | 712 | -0- | -0- | -0- | 698 | 2 | 14 | 9 | Y | 13 | | | | | 207 |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 667 | 2 | 24 | 9 | Y | 22 | | | | | 229 |
| 12 | 713 | N | 639 | -0- | -74 | -0- | 625 | 2 | 14 | 9 | Y | 13 | | | | | 242 |

TOTAL GAS PROD: 8,426 TOTAL CONDENSATE PROD: 172

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 552 | -0- | 552 | 552 | 540 | 2 | 12 | 9 | Y | 11 | | | | | 11 |
| 04 | 593 | X | 41 | -0- | -552 | -0- | 41 | 2 | | | Y | -0- | | | | | 11 |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 11 |

TOTAL GAS PROD: 849 TOTAL CONDENSATE PROD: 11

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3200 | -0- | -396 | -0- | 221 | 1 | 2858 | 2 | Y | 110 | | | 339 |
| | | | | | | | 121 | 9 | | | | | | | |
| 02 | 3248 | X | 2915 | -0- | -333 | -0- | 206 | 1 | 2658 | 2 | Y | 46 | | | 385 |
| | | | | | | | 51 | 9 | | | | | | | |
| 03 | 3317 | X | 3241 | -0- | -76 | -0- | 248 | 1 | 2951 | 2 | Y | 38 | | | 423 |
| | | | | | | | 42 | 9 | | | | | | | |
| 04 | 3225 | X | 3225 | -0- | -0- | -0- | 240 | 1 | 2927 | 2 | Y | 53 | 186 | 1 | 290 |
| | | | | | | | 58 | 9 | | | | | | | |
| 05 | 3278 | X | 3278 | -0- | -0- | -0- | 234 | 1 | 2986 | 2 | Y | 53 | | | 343 |
| | | | | | | | 58 | 9 | | | | | | | |
| 06 | 3226 | X | 3226 | -0- | -0- | -0- | 239 | 1 | 2931 | 2 | Y | 51 | 169 | 1 | 225 |
| | | | | | | | 56 | 9 | | | | | | | |
| 07 | 3348 | X | 3248 | -0- | -100 | -0- | 245 | 1 | 2945 | 2 | Y | 53 | | | 278 |
| | | | | | | | 58 | 9 | | | | | | | |
| 08 | 3348 | X | 3244 | -0- | -104 | -0- | 248 | 1 | 2941 | 2 | Y | 50 | | | 328 |
| | | | | | | | 55 | 9 | | | | | | | |
| 09 | 3263 | X | 3263 | -0- | -0- | -0- | 240 | 1 | 3000 | 2 | Y | 21 | | | 349 |
| | | | | | | | 23 | 9 | | | | | | | |
| 10 | 3348 | X | 3290 | -0- | -58 | -0- | 248 | 1 | 3017 | 2 | Y | 23 | 182 | 1 | 190 |
| | | | | | | | 25 | 9 | | | | | | | |
| 11 | 3240 | X | 3217 | -0- | -23 | -0- | 240 | 1 | 2921 | 2 | Y | 51 | | | 241 |
| | | | | | | | 56 | 9 | | | | | | | |
| 12 | 3379 | X | 3162 | -0- | -217 | -0- | 236 | 1 | 2878 | 2 | Y | 44 | | | 285 |
| | | | | | | | 48 | 9 | | | | | | | |

TOTAL GAS PROD: 38,509 TOTAL CONDENSATE PROD: 593

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2959 | -0- | -513 | -0- | 378 | 1 | 2557 | 2 | Y | 22 | 5 | 1 | 143 |
| | | | | | | | 24 | 9 | | | | | | | |
| 02 | 3192 | X | 2614 | -0- | -578 | -0- | 307 | 1 | 2283 | 2 | Y | 22 | | | 165 |
| | | | | | | | 24 | 9 | | | | | | | |
| 03 | 3534 | X | 2783 | -0- | -751 | -0- | 394 | 1 | 2367 | 2 | Y | 20 | | | 185 |
| | | | | | | | 22 | 9 | | | | | | | |
| 04 | 3420 | X | 2724 | -0- | -696 | -0- | 384 | 1 | 2306 | 2 | Y | 31 | | | 216 |
| | | | | | | | 34 | 9 | | | | | | | |
| 05 | 2945 | X | 2926 | -0- | -19 | -0- | 358 | 1 | 2529 | 2 | Y | 35 | 5 | 1 | 246 |
| | | | | | | | 39 | 9 | | | | | | | |
| 06 | 2975 | X | 2975 | -0- | -0- | -0- | 239 | 1 | 2708 | 2 | Y | 25 | 180 | 1 | 91 |
| | | | | | | | 28 | 9 | | | | | | | |
| 07 | 3224 | X | 3224 | -0- | -0- | -0- | 248 | 1 | 2952 | 2 | Y | 22 | | | 113 |
| | | | | | | | 24 | 9 | | | | | | | |
| 08 | 3210 | X | 3210 | -0- | -0- | -0- | 248 | 1 | 2928 | 2 | Y | 31 | | | 144 |
| | | | | | | | 34 | 9 | | | | | | | |
| 09 | 3100 | X | 3100 | -0- | -0- | -0- | 240 | 1 | 2850 | 2 | Y | 9 | | | 153 |
| | | | | | | | 10 | 9 | | | | | | | |
| 10 | 3224 | X | 3120 | -0- | -104 | -0- | 248 | 1 | 2851 | 2 | Y | 19 | 5 | 1 | 167 |
| | | | | | | | 21 | 9 | | | | | | | |
| 11 | 3120 | X | 3064 | -0- | -56 | -0- | 236 | 1 | 2800 | 2 | Y | 25 | | | 192 |
| | | | | | | | 28 | 9 | | | | | | | |
| *12 | 3233 | X | 3233 | -0- | -0- | -0- | 248 | 1 | 2949 | 2 | Y | 33 | | | 225 |
| | | | | | | | 36 | 9 | | | | | | | |

TOTAL GAS PROD: 35,932 TOTAL CONDENSATE PROD: 294

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1330 | -0- | -592 | -0- | 5 | 1 | 1297 | 2 | Y | 25 | | | | | 247 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1288 | N | 787 | -0- | -501 | -0- | 5 | 1 | 771 | 2 | Y | 10 | | | | | 257 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1673 | N | 1673 | -0- | -0- | -0- | 1 | 1 | 1642 | 2 | Y | 27 | | | | | 284 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1421 | N | 1421 | -0- | -0- | -0- | 1413 | 2 | 8 | 9 | Y | 7 | 172 | 1 | | | 119 |
| 05 | 868 | N | 722 | -0- | -146 | -0- | 4 | 1 | 718 | 2 | Y | -0- | | | | | 119 |
| 06 | 1620 | N | 1456 | -0- | -164 | -0- | 1445 | 2 | 11 | 9 | Y | 10 | | | | | 129 |
| 07 | 1915 | N | 1915 | -0- | -0- | -0- | 1893 | 2 | 22 | 9 | Y | 20 | | | | | 149 |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | Y | -0- | | | | | 149 |
| 09 | 1470 | N | 1424 | -0- | -46 | -0- | 1400 | 2 | 24 | 9 | Y | 22 | | | | | 171 |
| 10 | 1922 | N | 1331 | -0- | -591 | -0- | 1313 | 2 | 18 | 9 | Y | 16 | | | | | 187 |
| 11 | 1514 | N | 1514 | -0- | -0- | -0- | 5 | 1 | 1462 | 2 | Y | 43 | | | | | 230 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1429 | -0- | -28 | -0- | 1425 | 2 | 4 | 9 | Y | 4 | | | | | 234 |

TOTAL GAS PROD: 15,825 TOTAL CONDENSATE PROD: 184

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3994 | -0- | -36 | -0- | 33 | 1 | 3920 | 2 | Y | 37 | 1 | 1 | | | 227 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3696 | X | 2888 | -0- | -808 | -0- | 25 | 1 | 2819 | 2 | Y | 40 | 173 | 1 | | | 94 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 4378 | X | 4378 | -0- | -0- | -0- | 37 | 1 | 4266 | 2 | Y | 68 | | | | | 162 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3860 | -0- | -130 | -0- | 36 | 1 | 3765 | 2 | Y | 54 | | | | | 216 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 4123 | X | 3932 | -0- | -191 | -0- | 25 | 1 | 3848 | 2 | Y | 54 | 1 | 1 | | | 269 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3873 | -0- | -357 | -0- | 3827 | 2 | 46 | 9 | Y | 42 | 173 | 1 | | | 138 |
| 07 | 4371 | X | 4016 | -0- | -355 | -0- | 3981 | 2 | 35 | 9 | Y | 32 | | | | | 170 |
| 08 | 4371 | X | 3963 | -0- | -408 | -0- | 3905 | 2 | 58 | 9 | Y | 53 | | | | | 223 |
| 09 | 3870 | X | 3792 | -0- | -78 | -0- | 3724 | 2 | 68 | 9 | Y | 62 | 177 | 1 | | | 108 |
| 10 | 4030 | X | 3802 | -0- | -228 | -0- | 3760 | 2 | 42 | 9 | Y | 38 | 1 | 1 | | | 145 |
| 11 | 3900 | X | 3631 | -0- | -269 | -0- | 3583 | 2 | 48 | 9 | Y | 44 | | | | | 189 |
| 12 | 4030 | X | 3726 | -0- | -304 | -0- | 3680 | 2 | 46 | 9 | Y | 42 | | | | | 231 |

TOTAL GAS PROD: 45,855 TOTAL CONDENSATE PROD: 566

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2319 | -0- | -161 | -0- | 279 | 1 | 1972 | 2 | Y | 62 | 3 | 1 | | | 203 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 2240 | X | 1474 | -0- | -766 | -0- | 210 | 1 | 1258 | 2 | Y | 5 | | | | | 208 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2542 | X | 2339 | -0- | -203 | -0- | 357 | 1 | 1971 | 2 | Y | 10 | | | | | 218 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2460 | X | 2064 | -0- | -396 | -0- | 348 | 1 | 1703 | 2 | Y | 12 | | | | | 230 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 2542 | X | 2531 | -0- | -11 | -0- | 332 | 1 | 2191 | 2 | Y | 7 | 184 | 1 | | | 53 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2319 | N | 2319 | -0- | -0- | -0- | 235 | 1 | 2074 | 2 | Y | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2178 | N | 2178 | -0- | -0- | -0- | 240 | 1 | 1929 | 2 | Y | 8 | | | | | 70 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2542 | N | 2312 | -0- | -230 | -0- | 248 | 1 | 2051 | 2 | Y | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2176 | -0- | -134 | -0- | 240 | 1 | 1919 | 2 | Y | 15 | | | | | 97 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2170 | N | 1537 | -0- | -633 | -0- | 228 | 1 | 1295 | 2 | Y | 13 | 3 | 1 | | | 107 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1761 | -0- | -489 | -0- | 234 | 1 | 1515 | 2 | Y | 11 | | | | | 118 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2263 | N | 1246 | -0- | -1017 | -0- | 174 | 1 | 1059 | 2 | Y | 12 | | | | | 130 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,256 TOTAL CONDENSATE PROD: 176

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4873 | X | 4873 | -0- | -0- | -0- | 4806 | 2 | 67 | 9 | N | 61 | 192 | 1 | | | 151 |
| 02 | 4228 | X | 4098 | -0- | -130 | -0- | 4090 | 2 | 8 | 9 | N | 7 | | | | | 158 |
| 03 | 4714 | X | 4714 | -0- | -0- | -0- | 4624 | 2 | 90 | 9 | N | 82 | | | | | 240 |
| 04 | 4710 | X | 4431 | -0- | -279 | -0- | 4314 | 2 | 117 | 9 | N | 106 | 169 | 1 | | | 177 |
| 05 | 4867 | X | 4442 | -0- | -425 | -0- | 4401 | 2 | 41 | 9 | N | 37 | | | | | 214 |
| 06 | 4710 | X | 4314 | -0- | -396 | -0- | 4262 | 2 | 52 | 9 | N | 47 | 182 | 1 | | | 79 |
| 07 | 4829 | X | 4829 | -0- | -0- | -0- | 4750 | 2 | 79 | 9 | N | 72 | | | | | 151 |
| 08 | 4815 | X | 4815 | -0- | -0- | -0- | 4748 | 2 | 67 | 9 | N | 61 | | | | | 212 |
| 09 | 4452 | X | 4452 | -0- | -0- | -0- | 4397 | 2 | 55 | 9 | N | 50 | | | | | 262 |
| 10 | 4836 | X | 4414 | -0- | -422 | -0- | 4345 | 2 | 69 | 9 | N | 63 | | | | | 325 |
| 11 | 4680 | X | 4448 | -0- | -232 | -0- | 4415 | 2 | 33 | 9 | N | 30 | 180 | 1 | | | 175 |
| 12 | 4836 | X | 4645 | -0- | -191 | -0- | 4573 | 2 | 72 | 9 | N | 65 | | | | | 240 |

TOTAL GAS PROD: 54,475 TOTAL CONDENSATE PROD: 681

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 5731 | -0- | -252 | -0- | 5656 | 2 | 75 | 9 | N | 68 | 10 | 1 | | | 207 |
| 02 | 5208 | X | 5208 | -0- | -0- | -0- | 5140 | 2 | 68 | 9 | N | 62 | | | | | 269 |
| 03 | 7586 | X | 7586 | -0- | -0- | -0- | 7497 | 2 | 89 | 9 | N | 81 | 204 | 1 | | | 146 |
| 04 | 6410 | X | 6410 | -0- | -0- | -0- | 6307 | 2 | 103 | 9 | N | 94 | 20 | 1 | | | 220 |
| 05 | 6568 | X | 6568 | -0- | -0- | -0- | 6472 | 2 | 96 | 9 | N | 87 | 200 | 1 | | | 107 |
| 06 | 7350 | X | 6395 | -0- | -955 | -0- | 6303 | 2 | 92 | 9 | N | 84 | | | | | 191 |
| 07 | 7595 | X | 6772 | -0- | -823 | -0- | 6704 | 2 | 68 | 9 | N | 62 | 188 | 1 | | | 65 |
| 08 | 7595 | X | 6514 | -0- | -1081 | -0- | 6423 | 2 | 91 | 9 | N | 83 | 10 | 1 | | | 138 |
| 09 | 6420 | X | 5974 | -0- | -446 | -0- | 5900 | 2 | 74 | 9 | N | 67 | 10 | 1 | | | 195 |
| 10 | 6758 | X | 5803 | -0- | -955 | -0- | 5723 | 2 | 80 | 9 | N | 73 | 179 | 1 | | | 89 |
| 11 | 6540 | X | 5216 | -0- | -1324 | -0- | 5135 | 2 | 81 | 9 | N | 74 | 10 | 1 | | | 153 |
| 12 | 6758 | X | 5435 | -0- | -1323 | -0- | 5341 | 2 | 94 | 9 | N | 85 | | | | | 238 |

TOTAL GAS PROD: 73,612 TOTAL CONDENSATE PROD: 920

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7936 | X | 7242 | -0- | -694 | -0- | 7168 | 2 | 74 | 9 | N | 67 | 1 | 1 | | | 212 |
| 02 | 7168 | X | 6152 | -0- | -1016 | -0- | 6083 | 2 | 69 | 9 | N | 63 | | | | | 275 |
| 03 | 7874 | X | 7008 | -0- | -866 | -0- | 6918 | 2 | 90 | 9 | N | 82 | 182 | 1 | | | 175 |
| 04 | 7560 | X | 6749 | -0- | -811 | -0- | 6676 | 2 | 73 | 9 | N | 66 | 1 | 1 | | | 240 |
| 05 | 7750 | X | 6778 | -0- | -972 | -0- | 6695 | 2 | 83 | 9 | N | 75 | 174 | 1 | | | 141 |
| 06 | 7020 | X | 6847 | -0- | -173 | -0- | 6784 | 2 | 63 | 9 | N | 57 | | | | | 198 |
| 07 | 7667 | X | 7667 | -0- | -0- | -0- | 7633 | 2 | 34 | 9 | N | 31 | 1 | 1 | | | 228 |
| 08 | 7218 | X | 7218 | -0- | -0- | -0- | 7141 | 2 | 77 | 9 | N | 70 | 1 | 1 | | | 297 |
| 09 | 7071 | X | 7071 | -0- | -0- | -0- | 7009 | 2 | 62 | 9 | N | 56 | 184 | 1 | | | 169 |
| 10 | 7657 | X | 7323 | -0- | -334 | -0- | 7271 | 2 | 52 | 9 | N | 47 | | | | | 216 |
| 11 | 7410 | X | 6876 | -0- | -534 | -0- | 6780 | 2 | 96 | 9 | N | 87 | 185 | 1 | | | 118 |
| 12 | 7657 | X | 6619 | -0- | -1038 | -0- | 6550 | 2 | 69 | 9 | N | 63 | | | | | 181 |

TOTAL GAS PROD: 83,550 TOTAL CONDENSATE PROD: 764

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2770 | X | 2770 | -0- | -0- | -0- | 349 | 1 | 2349 | 2 | Y | 65 | 2 | 1 | | | 212 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2128 | X | 2112 | -0- | -16 | -0- | 284 | 1 | 1792 | 2 | Y | 33 | 180 | 1 | | | 65 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2173 | X | 2173 | -0- | -0- | -0- | 351 | 1 | 1788 | 2 | Y | 31 | | | | | 96 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2670 | X | 1882 | -0- | -788 | -0- | 311 | 1 | 1547 | 2 | Y | 22 | | | | | 118 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2759 | X | 2112 | -0- | -647 | -0- | 334 | 1 | 1744 | 2 | Y | 31 | 2 | 1 | | | 147 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2211 | N | 2211 | -0- | -0- | -0- | 201 | 1 | 1982 | 2 | Y | 25 | | | | | 172 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3575 | -0- | 475 | 475 | 246 | 1 | 3262 | 2 | Y | 61 | | | | | 233 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2928 | -0- | -172 | 303 | 248 | 1 | 2618 | 2 | Y | 56 | | | | | 289 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 2716 | N | 2413 | -0- | -303 | -0- | 240 | 1 | 2116 | 2 | Y | 52 | 166 | 1 | | | 175 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2316 | -0- | -443 | -0- | 248 | 1 | 2054 | 2 | Y | 13 | 2 | 1 | | | 186 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2531 | -0- | -139 | -0- | 214 | 1 | 2297 | 2 | Y | 18 | | | | | 204 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2512 | -0- | -247 | -0- | 241 | 1 | 2224 | 2 | Y | 43 | | | | | 247 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,535 TOTAL CONDENSATE PROD: 450

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1842 | N | 1842 | -0- | -0- | -0- | 101 | 1 | 1706 | 2 | Y | 32 | 2 | 1 | | | 193 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1529 | N | 1529 | -0- | -0- | -0- | 83 | 1 | 1431 | 2 | Y | 14 | | | | | 207 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1890 | N | 1890 | -0- | -0- | -0- | 112 | 1 | 1752 | 2 | Y | 24 | | | | | 231 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 1805 | N | 1805 | -0- | -0- | -0- | 108 | 1 | 1665 | 2 | Y | 29 | 181 | 1 | | | 79 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1696 | N | 1696 | -0- | -0- | -0- | 83 | 1 | 1588 | 2 | Y | 23 | 2 | 1 | | | 100 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1690 | N | 1690 | -0- | -0- | -0- | 1661 | 2 | 29 | 9 | Y | 26 | | | | | 126 |
| 07 | 1737 | N | 1737 | -0- | -0- | -0- | 1708 | 2 | 29 | 9 | Y | 26 | | | | | 152 |
| 08 | 1612 | N | 1612 | -0- | -0- | -0- | 1592 | 2 | 20 | 9 | Y | 18 | | | | | 170 |
| 09 | 1140 | N | 1028 | -0- | -112 | -0- | 1009 | 2 | 19 | 9 | Y | 17 | | | | | 187 |
| 10 | 1178 | N | 1066 | -0- | -112 | -0- | 1045 | 2 | 21 | 9 | Y | 19 | 2 | 1 | | | 204 |
| 11 | 1140 | N | 733 | -0- | -407 | -0- | 723 | 2 | 10 | 9 | Y | 9 | | | | | 213 |
| 12 | 1054 | N | 967 | -0- | -87 | -0- | 946 | 2 | 21 | 9 | Y | 19 | | | | | 232 |

TOTAL GAS PROD: 17,595 TOTAL CONDENSATE PROD: 256

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3329 | -0- | -267 | -0- | 3221 | 2 | 108 | 9 | Y | 98 | 185 | 1 | | | 132 |
| 02 | 3248 | X | 2737 | -0- | -511 | -0- | 2704 | 2 | 33 | 9 | Y | 30 | | | | | 162 |
| 03 | 3596 | X | 3331 | -0- | -265 | -0- | 3300 | 2 | 31 | 9 | Y | 28 | 1 | 1 | | | 189 |
| 04 | 3390 | X | 3128 | -0- | -262 | -0- | 3106 | 2 | 22 | 9 | Y | 20 | 1 | 1 | | | 208 |
| 05 | 3472 | X | 3278 | -0- | -194 | -0- | 3178 | 2 | 100 | 9 | Y | 91 | 1 | 1 | | | 298 |
| 06 | 3210 | X | 2937 | -0- | -273 | -0- | 2925 | 2 | 12 | 9 | Y | 11 | 183 | 1 | | | 126 |
| 07 | 3396 | X | 3396 | -0- | -0- | -0- | 3374 | 2 | 22 | 9 | Y | 20 | | | | | 146 |
| 08 | 3317 | X | 3245 | -0- | -72 | -0- | 3211 | 2 | 34 | 9 | Y | 31 | | | | | 177 |
| 09 | 3180 | X | 2927 | -0- | -253 | -0- | 2872 | 2 | 55 | 9 | Y | 50 | | | | | 227 |
| 10 | 3410 | X | 3337 | -0- | -73 | -0- | 3305 | 2 | 32 | 9 | Y | 29 | | | | | 256 |
| 11 | 3300 | X | 3263 | -0- | -37 | -0- | 3213 | 2 | 50 | 9 | Y | 45 | 185 | 1 | | | 116 |
| 12 | 3410 | X | 3278 | -0- | -132 | -0- | 3275 | 2 | 3 | 9 | Y | 3 | | | | | 119 |

TOTAL GAS PROD: 38,186 TOTAL CONDENSATE PROD: 456

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1206 | -0- | | -65 | -0- | 101 | 1 | 1071 | 2 | Y | 31 | 2 | 1 | | | 293 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1145 | -0- | | -31 | -0- | 101 | 1 | 998 | 2 | Y | 42 | | | | | 335 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1313 | -0- | | -51 | -0- | 112 | 1 | 1164 | 2 | Y | 34 | | | | | 369 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1171 | N | 1171 | -0- | | -0- | -0- | 108 | 1 | 1022 | 2 | Y | 37 | 175 | 1 | | | 231 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1151 | -0- | | -120 | -0- | 86 | 1 | 1031 | 2 | Y | 31 | 2 | 1 | | | 260 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 1263 | N | 1263 | -0- | | -0- | -0- | 1250 | 2 | 13 | 9 | Y | 12 | | | | | 272 |
| 07 | 1417 | N | 1417 | -0- | | -0- | -0- | 1371 | 2 | 46 | 9 | Y | 42 | | | | | 314 |
| 08 | 1390 | N | 1390 | -0- | | -0- | -0- | 1347 | 2 | 43 | 9 | Y | 39 | 183 | 1 | | | 170 |
| 09 | 1260 | N | 1242 | -0- | | -18 | -0- | 1228 | 2 | 14 | 9 | Y | 13 | | | | | 183 |
| 10 | 1426 | N | 1351 | -0- | | -75 | -0- | 1310 | 2 | 41 | 9 | Y | 37 | 2 | 1 | | | 218 |
| 11 | 1364 | N | 1364 | -0- | | -0- | -0- | 1327 | 2 | 37 | 9 | Y | 34 | | | | | 252 |
| 12 | 1284 | N | 1284 | -0- | | -0- | -0- | 1241 | 2 | 43 | 9 | Y | 39 | | | | | 291 |

TOTAL GAS PROD: 15,297 TOTAL CONDENSATE PROD: 391

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 956 | N | 956 | -0- | | -0- | -0- | 877 | 2 | 79 | 9 | N | 72 | | | | | 233 |
| 02 | 896 | N | 812 | -0- | | -84 | -0- | 812 | 2 | | | N | -0- | | | | | 233 |
| 03 | 992 | N | 949 | -0- | | -43 | -0- | 949 | 2 | | | N | -0- | | | | | 233 |
| 04 | 930 | N | 929 | -0- | | -1 | -0- | 907 | 2 | 22 | 9 | N | 20 | | | | | 253 |
| 05 | 953 | N | 953 | -0- | | -0- | -0- | 940 | 2 | 13 | 9 | N | 12 | | | | | 265 |
| *06 | 930 | N | 833 | -0- | | -97 | -0- | 832 | 2 | 1 | 9 | N | 1 | 181 | 1 | | | 85 |
| *07 | 961 | N | 897 | -0- | | -64 | -0- | 884 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| *08 | 961 | N | 877 | -0- | | -84 | -0- | 870 | 2 | 7 | 9 | N | 6 | | | | | 103 |
| *09 | 840 | N | 833 | -0- | | -7 | -0- | 825 | 2 | 8 | 9 | N | 7 | | | | | 110 |
| *10 | 899 | N | 844 | -0- | | -55 | -0- | 841 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| *11 | 840 | N | 827 | -0- | | -13 | -0- | 823 | 2 | 4 | 9 | N | 4 | | | | | 117 |
| 12 | 868 | N | 821 | -0- | | -47 | -0- | 821 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 10,531 TOTAL CONDENSATE PROD: 137

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4180 | -0- | | -935 | -0- | 4168 | 2 | 12 | 9 | Y | 11 | 5 | 1 | | | 254 |
| 02 | 4620 | X | 4074 | -0- | | -546 | -0- | 4026 | 2 | 48 | 9 | Y | 44 | 179 | 1 | | | 119 |
| 03 | 5115 | X | 4273 | -0- | | -842 | -0- | 4216 | 2 | 57 | 9 | Y | 52 | | | | | 171 |
| 04 | 4380 | X | 3858 | -0- | | -522 | -0- | 3835 | 2 | 23 | 9 | Y | 21 | | | | | 192 |
| 05 | 4526 | X | 4229 | -0- | | -297 | -0- | 4171 | 2 | 58 | 9 | Y | 53 | 5 | 1 | | | 240 |
| 06 | 4380 | X | 3918 | -0- | | -462 | -0- | 3887 | 2 | 31 | 9 | Y | 28 | 174 | 1 | | | 94 |
| 07 | 4526 | X | 4025 | -0- | | -501 | -0- | 3991 | 2 | 34 | 9 | Y | 31 | | | | | 125 |
| 08 | 4588 | X | 4588 | -0- | | -0- | -0- | 4576 | 2 | 12 | 9 | Y | 11 | | | | | 136 |
| 09 | 4080 | X | 3898 | -0- | | -182 | -0- | 3826 | 2 | 72 | 9 | Y | 65 | | | | | 201 |
| 10 | 4429 | X | 4429 | -0- | | -0- | -0- | 4393 | 2 | 36 | 9 | Y | 33 | 5 | 1 | | | 229 |
| 11 | 4440 | X | 3526 | -0- | | -914 | -0- | 3493 | 2 | 33 | 9 | Y | 30 | | | | | 259 |
| 12 | 4588 | X | 3467 | -0- | | -1121 | -0- | 3428 | 2 | 39 | 9 | Y | 35 | | | | | 294 |

TOTAL GAS PROD: 48,465 TOTAL CONDENSATE PROD: 414

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2239 | N | 2239 | -0- | -0- | -0- | 1137 | 1 | 984 | 2 | N | 107 | | | | | 248 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1932 | -0- | -0- | -0- | 875 | 1 | 970 | 2 | N | 79 | 173 | 1 | | | 154 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 2079 | N | 2079 | -0- | -0- | -0- | 1019 | 1 | 940 | 2 | N | 109 | | | | | 263 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 04 | 2254 | N | 2254 | -0- | -0- | -0- | 1105 | 1 | 1044 | 2 | N | 95 | 180 | 1 | | | 178 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 2278 | N | 2278 | -0- | -0- | -0- | 1112 | 1 | 1055 | 2 | N | 101 | | | | | 279 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1485 | -0- | -525 | -0- | 574 | 1 | 812 | 2 | N | 90 | 171 | 1 | | | 198 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2178 | -0- | -54 | -0- | 928 | 1 | 1137 | 2 | N | 103 | 174 | 1 | | | 127 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 2232 | N | 2167 | -0- | -65 | -0- | 992 | 1 | 1069 | 2 | N | 96 | | | | | 223 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 09 | 2121 | N | 2121 | -0- | -0- | -0- | 947 | 1 | 1063 | 2 | N | 101 | 172 | 1 | | | 152 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 10 | 2276 | N | 2276 | -0- | -0- | -0- | 992 | 1 | 1167 | 2 | N | 106 | | | | | 258 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 2100 | N | 2023 | -0- | -77 | -0- | 941 | 1 | 972 | 2 | N | 100 | 169 | 1 | | | 189 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1700 | -0- | -501 | -0- | 675 | 1 | 927 | 2 | N | 89 | | | | | 278 |
| | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,732 TOTAL CONDENSATE PROD: 1,176

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 450944 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAG EXPLORATION LLC 102971
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 831 | N | 831 | -0- | -0- | -0- | 821 | 2 | 10 | 9 | N | 9 | | | | | 99 |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 576 | 2 | 11 | 9 | N | 10 | | | | | 109 |
| 03 | 794 | N | 794 | -0- | -0- | -0- | 788 | 2 | 6 | 9 | N | 5 | | | | | 114 |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 672 | 2 | 12 | 9 | N | 11 | | | | | 125 |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 742 | 2 | 21 | 9 | N | 19 | | | | | 144 |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 749 | 2 | 3 | 9 | N | 3 | | | | | 147 |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | 147 |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 147 |
| 09 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | 147 |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | 147 |
| *11 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 8,383 TOTAL CONDENSATE PROD: 57

PRESIDIO PETROLEUM LLC 676084
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 220 | -0- | -369 | -0- | 217 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 02 | 532 | N | 442 | -0- | -90 | -0- | 420 | 2 | 22 | 9 | N | 20 | | | | | 118 |
| 03 | 558 | N | 534 | -0- | -24 | -0- | 511 | 2 | 23 | 9 | N | 21 | 107 | 1 | | | 32 |
| 04 | 492 | N | 492 | -0- | -0- | -0- | 478 | 2 | 14 | 9 | N | 13 | | | | | 45 |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 495 | 2 | 17 | 9 | N | 15 | | | | | 60 |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 525 | 2 | 32 | 9 | N | 29 | | | | | 89 |
| 07 | 558 | N | 558 | -0- | -0- | -0- | 533 | 2 | 25 | 9 | N | 23 | | | | | 112 |
| 08 | 527 | N | 518 | -0- | -9 | -0- | 497 | 2 | 21 | 9 | N | 19 | | | | | 131 |
| 09 | 570 | N | 501 | -0- | -69 | -0- | 484 | 2 | 17 | 9 | N | 15 | | | | | 146 |
| 10 | 558 | N | 474 | -0- | -84 | -0- | 463 | 2 | 11 | 9 | N | 10 | 140 | 1 | | | 16 |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 596 | 2 | 23 | 9 | N | 21 | | | | | 37 |
| 12 | 527 | N | 410 | -0- | -117 | -0- | 407 | 2 | 3 | 9 | N | 3 | | | | | 40 |

TOTAL GAS PROD: 5,837 TOTAL CONDENSATE PROD: 192

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | 5 | 5 | | | 5 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | 5 | 5 | | | -0- |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/03/2025

TOTAL GAS PROD: 762 TOTAL CONDENSATE PROD: -0-

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 390 | -0- | 390 | 581 | 390 | 2 | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | | 39 | -0- | 39 | 620 | 39 | 2 | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | | 48 | -0- | 48 | 668 | 48 | 2 | | | N | -0- | | | | | 30 |
| 04 | 14B2 EXT | | 63 | -0- | 63 | 731 | 63 | 2 | | | N | -0- | | | | | 30 |
| 05 | 14B2 EXT | | 47 | -0- | 47 | 778 | 47 | 2 | | | N | -0- | | | | | 30 |
| 06 | 831 | X | 53 | -0- | -778 | -0- | 53 | 2 | | | N | -0- | | | | | 30 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 30 |
| 09 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | 30 |
| 10 | 2877 | N | 2877 | -0- | -0- | -0- | 2877 | 2 | | | N | -0- | | | | | 30 |
| 11 | 2097 | N | 2097 | -0- | -0- | -0- | 2055 | 2 | 42 | 9 | N | 38 | | | | | 68 |
| 12 | 2056 | N | 2056 | -0- | -0- | -0- | 2021 | 2 | 35 | 9 | N | 32 | | | | | 100 |

TOTAL GAS PROD: 8,493 TOTAL CONDENSATE PROD: 70

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 73 |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 699 | 2 | 7 | 9 | N | 6 | | | | | 79 |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 302 | 2 | 14 | 9 | N | 13 | | | | | 92 |
| 04 | 330 | N | 233 | -0- | -97 | -0- | 222 | 2 | 11 | 9 | N | 10 | | | | | 102 |
| 05 | 527 | N | 231 | -0- | -296 | -0- | 228 | 2 | 3 | 9 | N | 3 | | | | | 105 |
| 06 | 300 | N | 236 | -0- | -64 | -0- | 234 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 07 | 248 | N | 229 | -0- | -19 | -0- | 226 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 270 | 2 | 23 | 9 | N | 21 | | | | | 131 |
| 09 | 324 | N | 324 | -0- | -0- | -0- | 322 | 2 | 2 | 9 | N | 2 | | | | | 133 |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 340 | 2 | 12 | 9 | N | 11 | | | | | 144 |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 365 | 2 | 2 | 9 | N | 2 | | | | | 146 |
| 12 | 341 | N | 307 | -0- | -34 | -0- | 304 | 2 | 3 | 9 | N | 3 | | | | | 149 |

TOTAL GAS PROD: 3,942 TOTAL CONDENSATE PROD: 76

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 763 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 724 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 03 | 1110 | N | 1110 | -0- | -0- | -0- | 1092 | 2 | 18 | 9 | N | 16 | | | | | 84 |
| 04 | 1009 | N | 1009 | -0- | -0- | -0- | 1003 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 05 | 1063 | N | 1063 | -0- | -0- | -0- | 1045 | 2 | 18 | 9 | N | 16 | | | | | 105 |
| 06 | 1102 | N | 1102 | -0- | -0- | -0- | 1091 | 2 | 11 | 9 | N | 10 | | | | | 115 |
| 07 | 1076 | N | 1076 | -0- | -0- | -0- | 1057 | 2 | 19 | 9 | N | 17 | | | | | 132 |
| 08 | 1289 | N | 1289 | -0- | -0- | -0- | 1261 | 2 | 28 | 9 | N | 25 | 87 | 1 | | | 70 |
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 1103 | 2 | 18 | 9 | N | 16 | | | | | 86 |
| 10 | 1116 | N | 1116 | -0- | -0- | -0- | 1113 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 1079 | 2 | 11 | 9 | N | 10 | | | | | 99 |
| 12 | 1283 | N | 1283 | -0- | -0- | -0- | 1277 | 2 | 6 | 9 | N | 5 | | | | | 104 |

TOTAL GAS PROD: 12,761 TOTAL CONDENSATE PROD: 136

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 89 |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 348 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 03 | 341 | N | 286 | -0- | -55 | -0- | 265 | 2 | 21 | 9 | N | 19 | | | | | 113 |
| 04 | 390 | N | 152 | -0- | -238 | -0- | 141 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 05 | 403 | N | 144 | -0- | -259 | -0- | 141 | 2 | 3 | 9 | N | 3 | | | | | 126 |
| 06 | 270 | N | 153 | -0- | -117 | -0- | 144 | 2 | 9 | 9 | N | 8 | | | | | 134 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 152 | 2 | 6 | 9 | N | 5 | | | | | 139 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 182 | 2 | 39 | 9 | N | 35 | | | | | 174 |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 594 | 2 | 10 | 9 | N | 9 | 52 | 1 | | | 131 |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 679 | 2 | 12 | 9 | N | 11 | 73 | 1 | | | 69 |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 671 | 2 | 17 | 9 | N | 15 | | | | | 84 |
| 12 | 680 | N | 680 | -0- | -0- | -0- | 660 | 2 | 20 | 9 | N | 18 | | | | | 102 |

TOTAL GAS PROD: 4,546 TOTAL CONDENSATE PROD: 138

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2616 | -0- | -236 | -0- | 2592 | 2 | 24 | 9 | N | 22 | 90 | 1 | | | 35 |
| 02 | 2548 | X | 2493 | -0- | -55 | -0- | 2454 | 2 | 39 | 9 | N | 35 | | | | | 70 |
| 03 | 2821 | X | 2623 | -0- | -198 | -0- | 2562 | 2 | 61 | 9 | N | 55 | | | | | 125 |
| 04 | 2580 | X | 2552 | -0- | -28 | -0- | 2508 | 2 | 44 | 9 | N | 40 | 130 | 1 | | | 35 |
| 05 | 2779 | X | 2779 | -0- | -0- | -0- | 2723 | 2 | 56 | 9 | N | 51 | | | | | 86 |
| 06 | 2670 | X | 2637 | -0- | -33 | -0- | 2598 | 2 | 39 | 9 | N | 35 | | | | | 121 |
| 07 | 2759 | X | 2461 | -0- | -298 | -0- | 2433 | 2 | 28 | 9 | N | 25 | | | | | 146 |
| 08 | 2790 | X | 2437 | -0- | -353 | -0- | 2403 | 2 | 34 | 9 | N | 31 | | | | | 177 |
| 09 | 2700 | X | 2311 | -0- | -389 | -0- | 2252 | 2 | 59 | 9 | N | 54 | 137 | 1 | | | 94 |
| 10 | 2790 | X | 2336 | -0- | -454 | -0- | 2289 | 2 | 47 | 9 | N | 43 | | | | | 137 |
| 11 | 2640 | X | 2427 | -0- | -213 | -0- | 2371 | 2 | 56 | 9 | N | 51 | 91 | 1 | | | 97 |
| 12 | 2516 | X | 2516 | -0- | -0- | -0- | 2491 | 2 | 25 | 9 | N | 23 | | | | | 120 |

TOTAL GAS PROD: 30,188 TOTAL CONDENSATE PROD: 465

UNBRIDLED RESOURCES, LLC 875461
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3734 | -0- | | -699 | | -0- | 3699 | 2 | 35 | 9 | N | 32 | | | | | 272 |
| 02 | 4004 | X | 3281 | -0- | | -723 | | -0- | 3264 | 2 | 17 | 9 | N | 15 | | | | | 287 |
| 03 | 4433 | X | 3854 | -0- | | -579 | | -0- | 3833 | 2 | 21 | 9 | N | 19 | | | | | 306 |
| 04 | 4140 | X | 3856 | -0- | | -284 | | -0- | 3833 | 2 | 23 | 9 | N | 21 | 267 | 1 | | | 60 |
| 05 | 4278 | X | 2696 | -0- | | -1582 | | -0- | 2676 | 2 | 20 | 9 | N | 18 | | | | | 78 |
| 06 | 4509 | X | 4509 | -0- | | -0- | | -0- | 4414 | 2 | 95 | 9 | N | 86 | | | | | 164 |
| 07 | 4071 | X | 4071 | -0- | | -0- | | -0- | 4064 | 2 | 7 | 9 | N | 6 | | | | | 170 |
| 08 | 4254 | X | 4254 | -0- | | -0- | | -0- | 4226 | 2 | 28 | 9 | N | 25 | | | | | 195 |
| 09 | 3870 | X | 3603 | -0- | | -267 | | -0- | 3572 | 2 | 31 | 9 | N | 28 | | | | | 223 |
| 10 | 4650 | X | 3607 | -0- | | -1043 | | -0- | 3587 | 2 | 20 | 9 | N | 18 | | | | | 241 |
| 11 | 4500 | X | 3360 | -0- | | -1140 | | -0- | 3336 | 2 | 24 | 9 | N | 22 | | | | | 263 |
| 12 | 4247 | X | 3284 | -0- | | -963 | | -0- | 3264 | 2 | 20 | 9 | N | 18 | | | | | 281 |

TOTAL GAS PROD: 44,109 TOTAL CONDENSATE PROD: 308

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | | -0- | | -0- | 45 | 2 | | | N | -0- | | | | | 157 |
| 02 | 31 | N | 31 | -0- | | -0- | | -0- | 31 | 2 | | | N | -0- | | | | | 157 |
| 03 | 33 | N | 33 | -0- | | -0- | | -0- | 33 | 2 | | | N | -0- | | | | | 157 |
| 04 | 33 | N | 33 | -0- | | -0- | | -0- | 33 | 2 | | | N | -0- | | | | | 157 |
| 05 | 31 | N | 7 | -0- | | -24 | | -0- | 7 | 2 | | | N | -0- | | | | | 157 |
| 06 | 20 | N | 20 | -0- | | -0- | | -0- | 20 | 2 | | | N | -0- | | | | | 157 |
| 07 | 31 | N | 20 | -0- | | -11 | | -0- | 20 | 2 | | | N | -0- | | | | | 157 |
| 08 | 1029 | N | 1029 | -0- | | -0- | | -0- | 993 | 2 | 36 | 9 | N | 33 | | | | | 190 |
| 09 | 2172 | N | 2172 | -0- | | -0- | | -0- | 2148 | 2 | 24 | 9 | N | 22 | 140 | 1 | | | 72 |
| 10 | 2574 | N | 2574 | -0- | | -0- | | -0- | 2521 | 2 | 53 | 9 | N | 48 | | | | | 120 |
| 11 | 3000 | N | 3020 | -0- | | 20 | | 20 | 2967 | 2 | 53 | 9 | N | 48 | | | | | 168 |
| 12 | 2477 | N | 2457 | -0- | | -20 | | -0- | 2402 | 2 | 55 | 9 | N | 50 | | | | | 218 |

TOTAL GAS PROD: 11,441 TOTAL CONDENSATE PROD: 201

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4170 | -0- | | -294 | | -0- | 4124 | 2 | 46 | 9 | N | 42 | | | | | 143 |
| 02 | 4233 | X | 4233 | -0- | | -0- | | -0- | 4181 | 2 | 52 | 9 | N | 47 | | | | | 190 |
| 03 | 4464 | X | 4174 | -0- | | -290 | | -0- | 4116 | 2 | 58 | 9 | N | 53 | | | | | 243 |
| 04 | 4215 | X | 4215 | -0- | | -0- | | -0- | 4116 | 2 | 99 | 9 | N | 90 | 171 | 1 | | | 162 |
| 05 | 4681 | X | 3301 | -0- | | -1380 | | -0- | 3234 | 2 | 67 | 9 | N | 61 | | | | | 223 |
| 06 | 4530 | X | 4290 | -0- | | -240 | | -0- | 4191 | 2 | 99 | 9 | N | 90 | 184 | 1 | | | 129 |
| 07 | 4681 | X | 4134 | -0- | | -547 | | -0- | 4043 | 2 | 91 | 9 | N | 83 | | | | | 212 |
| 08 | 4371 | X | 4172 | -0- | | -199 | | -0- | 4059 | 2 | 113 | 9 | N | 103 | | | | | 315 |
| 09 | 4230 | X | 3966 | -0- | | -264 | | -0- | 3874 | 2 | 92 | 9 | N | 84 | 174 | 1 | | | 225 |
| 10 | 4433 | X | 4056 | -0- | | -377 | | -0- | 3960 | 2 | 96 | 9 | N | 87 | | | | | 312 |
| 11 | 4290 | X | 3832 | -0- | | -458 | | -0- | 3743 | 2 | 89 | 9 | N | 81 | 193 | 1 | | | 200 |
| 12 | 4185 | X | 3925 | -0- | | -260 | | -0- | 3824 | 2 | 101 | 9 | N | 92 | | | | | 292 |

TOTAL GAS PROD: 48,468 TOTAL CONDENSATE PROD: 913

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 125 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 125 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 125 |
| 05 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 125 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 2 | | | N | -0- | | | | | 71 |
| 02 | 2268 | X | 1840 | -0- | -428 | -0- | 1814 | 2 | 26 | 9 | N | 24 | | | | | 95 |
| 03 | 2810 | X | 2810 | -0- | -0- | -0- | 2766 | 2 | 44 | 9 | N | 40 | | | | | 135 |
| 04 | 2820 | X | 2820 | -0- | -0- | -0- | 2766 | 2 | 54 | 9 | N | 49 | | | | | 184 |
| 05 | 2542 | X | 2081 | -0- | -461 | -0- | 2070 | 2 | 11 | 9 | N | 10 | | | | | 194 |
| 06 | 3000 | N | 3229 | -0- | 229 | 229 | 3165 | 2 | 64 | 9 | N | 58 | | | | | 252 |
| 07 | 3081 | N | 2852 | -0- | -229 | -0- | 2840 | 2 | 12 | 9 | N | 11 | | | | | 263 |
| 08 | 3100 | N | 3179 | -0- | 79 | 79 | 3147 | 2 | 32 | 9 | N | 29 | 174 | 1 | | | 118 |
| 09 | 2852 | N | 2773 | -0- | -79 | -0- | 2737 | 2 | 36 | 9 | N | 33 | | | | | 151 |
| 10 | 2893 | X | 2893 | -0- | -0- | -0- | 2863 | 2 | 30 | 9 | N | 27 | | | | | 178 |
| 11 | 2790 | X | 2495 | -0- | -295 | -0- | 2464 | 2 | 31 | 9 | N | 28 | | | | | 206 |
| 12 | 2883 | X | 1652 | -0- | -1231 | -0- | 1630 | 2 | 22 | 9 | N | 20 | | | | | 226 |

TOTAL GAS PROD: 31,168 TOTAL CONDENSATE PROD: 329

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 1465 | -0- | -3526 | -0- | 1461 | 2 | 4 | 9 | N | 4 | | | | | 137 |
| 02 | 4004 | X | 3153 | -0- | -851 | -0- | 3152 | 2 | 1 | 9 | N | 1 | | | | | 138 |
| 03 | 4340 | X | 4016 | -0- | -324 | -0- | 3997 | 2 | 19 | 9 | N | 17 | | | | | 155 |
| 04 | 4170 | X | 4036 | -0- | -134 | -0- | 3997 | 2 | 39 | 9 | N | 35 | | | | | 190 |
| 05 | 4092 | X | 2994 | -0- | -1098 | -0- | 2971 | 2 | 23 | 9 | N | 21 | | | | | 211 |
| 06 | 4235 | X | 4235 | -0- | -0- | -0- | 4206 | 2 | 29 | 9 | N | 26 | | | | | 237 |
| 07 | 4185 | X | 4073 | -0- | -112 | -0- | 4051 | 2 | 22 | 9 | N | 20 | 174 | 1 | | | 83 |
| 08 | 4185 | X | 4102 | -0- | -83 | -0- | 4069 | 2 | 33 | 9 | N | 30 | | | | | 113 |
| 09 | 4050 | X | 3939 | -0- | -111 | -0- | 3885 | 2 | 54 | 9 | N | 49 | | | | | 162 |
| 10 | 4371 | X | 3978 | -0- | -393 | -0- | 3956 | 2 | 22 | 9 | N | 20 | | | | | 182 |
| 11 | 4230 | X | 3797 | -0- | -433 | -0- | 3768 | 2 | 29 | 9 | N | 26 | | | | | 208 |
| 12 | 4092 | X | 3643 | -0- | -449 | -0- | 3606 | 2 | 37 | 9 | N | 34 | | | | | 242 |

TOTAL GAS PROD: 43,431 TOTAL CONDENSATE PROD: 283

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8439 | X | 8439 | -0- | -0- | -0- | | 8351 | 2 | 88 | 9 | N | 80 | | | | | 232 |
| 02 | 7536 | X | 7536 | -0- | -0- | -0- | | 7455 | 2 | 81 | 9 | N | 74 | 181 | 1 | | | 125 |
| 03 | 9160 | X | 9160 | -0- | -0- | -0- | | 9091 | 2 | 69 | 9 | N | 63 | | | | | 188 |
| 04 | 9197 | X | 9197 | -0- | -0- | -0- | | 9091 | 2 | 106 | 9 | N | 96 | 165 | 1 | | | 119 |
| 05 | 7483 | X | 7483 | -0- | -0- | -0- | | 7389 | 2 | 94 | 9 | N | 85 | | | | | 204 |
| 06 | 11197 | X | 11197 | -0- | -0- | -0- | | 11103 | 2 | 94 | 9 | N | 85 | 183 | 1 | | | 106 |
| 07 | 10676 | X | 10676 | -0- | -0- | -0- | | 10556 | 2 | 120 | 9 | N | 109 | | | | | 215 |
| 08 | 10233 | X | 10233 | -0- | -0- | -0- | | 10134 | 2 | 99 | 9 | N | 90 | 185 | 1 | | | 120 |
| 09 | 9166 | X | 9166 | -0- | -0- | -0- | | 9091 | 2 | 75 | 9 | N | 68 | | | | | 188 |
| 10 | 9148 | X | 9148 | -0- | -0- | -0- | | 9062 | 2 | 86 | 9 | N | 78 | | | | | 266 |
| 11 | 8352 | X | 8352 | -0- | -0- | -0- | | 8273 | 2 | 79 | 9 | N | 72 | 188 | 1 | | | 150 |
| 12 | 8115 | X | 8115 | -0- | -0- | -0- | | 8032 | 2 | 83 | 9 | N | 75 | | | | | 225 |

TOTAL GAS PROD: 108,702 TOTAL CONDENSATE PROD: 975

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9145 | X | 8273 | -0- | -872 | -0- | | 8208 | 2 | 65 | 9 | N | 59 | | | | | 327 |
| 02 | 8120 | X | 7118 | -0- | -1002 | -0- | | 7002 | 2 | 116 | 9 | N | 105 | 189 | 1 | | | 243 |
| 03 | 8959 | X | 8334 | -0- | -625 | -0- | | 8277 | 2 | 57 | 9 | N | 52 | | | | | 295 |
| 04 | 8640 | X | 8408 | -0- | -232 | -0- | | 8277 | 2 | 131 | 9 | N | 119 | 193 | 1 | | | 221 |
| 05 | 8587 | X | 5605 | -0- | -2982 | -0- | | 5544 | 2 | 61 | 9 | N | 55 | | | | | 276 |
| 06 | 9381 | X | 9381 | -0- | -0- | -0- | | 9328 | 2 | 53 | 9 | N | 48 | 176 | 1 | | | 148 |
| 07 | 8826 | X | 8826 | -0- | -0- | -0- | | 8734 | 2 | 92 | 9 | N | 84 | | | | | 232 |
| 08 | 8680 | X | 8534 | -0- | -146 | -0- | | 8454 | 2 | 80 | 9 | N | 73 | | | | | 305 |
| 09 | 8400 | X | 7919 | -0- | -481 | -0- | | 7844 | 2 | 75 | 9 | N | 68 | | | | | 373 |
| 10 | 9703 | X | 8165 | -0- | -1538 | -0- | | 8077 | 2 | 88 | 9 | N | 80 | 186 | 1 | | | 267 |
| 11 | 9390 | X | 7691 | -0- | -1699 | -0- | | 7607 | 2 | 84 | 9 | N | 76 | | | | | 343 |
| 12 | 8835 | X | 7792 | -0- | -1043 | -0- | | 7690 | 2 | 102 | 9 | N | 93 | 191 | 1 | | | 245 |

TOTAL GAS PROD: 96,046 TOTAL CONDENSATE PROD: 912

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6118 | X | 6118 | -0- | -0- | -0- | | 6053 | 2 | 65 | 9 | N | 59 | | | | | 287 |
| 02 | 5516 | X | 5336 | -0- | -180 | -0- | | 5322 | 2 | 14 | 9 | N | 13 | 186 | 1 | | | 114 |
| 03 | 6107 | X | 6027 | -0- | -80 | -0- | | 6002 | 2 | 25 | 9 | N | 23 | | | | | 137 |
| 04 | 5790 | X | 5352 | -0- | -438 | -0- | | 5255 | 2 | 97 | 9 | N | 88 | | | | | 225 |
| 05 | 6107 | X | 5569 | -0- | -538 | -0- | | 5486 | 2 | 83 | 9 | N | 75 | | | | | 300 |
| 06 | 5910 | X | 5487 | -0- | -423 | -0- | | 5359 | 2 | 128 | 9 | N | 116 | 184 | 1 | | | 232 |
| 07 | 6014 | X | 5289 | -0- | -725 | -0- | | 5194 | 2 | 95 | 9 | N | 86 | | | | | 318 |
| 08 | 6014 | X | 4591 | -0- | -1423 | -0- | | 4530 | 2 | 61 | 9 | N | 55 | 185 | 1 | | | 188 |
| 09 | 5400 | X | 5255 | -0- | -145 | -0- | | 5191 | 2 | 64 | 9 | N | 58 | | | | | 246 |
| 10 | 5673 | X | 5613 | -0- | -60 | -0- | | 5533 | 2 | 80 | 9 | N | 73 | | | | | 319 |
| 11 | 5490 | X | 5392 | -0- | -98 | -0- | | 5290 | 2 | 102 | 9 | N | 93 | 189 | 1 | | | 223 |
| 12 | 5528 | X | 5528 | -0- | -0- | -0- | | 5383 | 2 | 145 | 9 | N | 132 | 187 | 1 | | | 168 |

TOTAL GAS PROD: 65,557 TOTAL CONDENSATE PROD: 871

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | X | 10 | -0- | | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 43 |
| 02 | 6 | X | -0- | -0- | | -6 | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 4 | X | -0- | -0- | | -4 | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 3 | X | -0- | -0- | | -3 | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 10 | X | 1 | -0- | | -9 | -0- | 1 | 2 | | | N | -0- | | | | | 43 |
| 06 | 17 | N | 17 | -0- | | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 43 |
| 07 | 195 | N | 195 | -0- | | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 43 |
| 08 | 95 | N | 95 | -0- | | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 43 |
| 09 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 43 |
| 10 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 43 |
| 11 | 30 | N | 2 | -0- | | -28 | -0- | 2 | 2 | | | N | -0- | | | | | 43 |
| 12 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 327 TOTAL CONDENSATE PROD: -0-

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1252 | N | 1252 | -0- | | -0- | -0- | 1223 | 2 | 29 | 9 | N | 26 | | | | | 292 |
| 02 | 1400 | N | 1353 | -0- | | -47 | -0- | 1353 | 2 | | | N | -0- | | | | | 292 |
| 03 | 1426 | N | 1205 | -0- | | -221 | -0- | 1205 | 2 | | | N | -0- | | | | | 292 |
| 04 | 1228 | N | 1228 | -0- | | -0- | -0- | 1205 | 2 | 23 | 9 | N | 21 | | | | | 313 |
| 05 | 1488 | N | 1109 | -0- | | -379 | -0- | 1076 | 2 | 33 | 9 | N | 30 | 164 | 1 | | | 179 |
| 06 | 1457 | N | 1457 | -0- | | -0- | -0- | 1407 | 2 | 50 | 9 | N | 45 | | | | | 224 |
| 07 | 1347 | N | 1347 | -0- | | -0- | -0- | 1270 | 2 | 77 | 9 | N | 70 | | | | | 294 |
| 08 | 1348 | N | 1348 | -0- | | -0- | -0- | 1313 | 2 | 35 | 9 | N | 32 | | | | | 326 |
| 09 | 1157 | N | 1157 | -0- | | -0- | -0- | 1120 | 2 | 37 | 9 | N | 34 | | | | | 360 |
| 10 | 1285 | N | 1285 | -0- | | -0- | -0- | 1239 | 2 | 46 | 9 | N | 42 | 174 | 1 | | | 228 |
| 11 | 1290 | N | 1265 | -0- | | -25 | -0- | 1204 | 2 | 61 | 9 | N | 55 | | | | | 283 |
| 12 | 1255 | N | 1255 | -0- | | -0- | -0- | 1199 | 2 | 56 | 9 | N | 51 | 184 | 1 | | | 150 |

TOTAL GAS PROD: 15,261 TOTAL CONDENSATE PROD: 406

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4342 | X | 4342 | -0- | | -0- | -0- | 4342 | 2 | | | N | -0- | | | | | 105 |
| 02 | 3752 | X | 2887 | -0- | | -865 | -0- | 2879 | 2 | 8 | 9 | N | 7 | | | | | 112 |
| 03 | 4154 | X | 3634 | -0- | | -520 | -0- | 3622 | 2 | 12 | 9 | N | 11 | | | | | 123 |
| 04 | 4020 | X | 3622 | -0- | | -398 | -0- | 3622 | 2 | | | N | -0- | | | | | 123 |
| 05 | 4340 | X | 2308 | -0- | | -2032 | -0- | 2299 | 2 | 9 | 9 | N | 8 | | | | | 131 |
| 06 | 4281 | X | 4281 | -0- | | -0- | -0- | 4262 | 2 | 19 | 9 | N | 17 | | | | | 148 |
| 07 | 3751 | X | 3549 | -0- | | -202 | -0- | 3549 | 2 | | | N | -0- | | | | | 148 |
| 08 | 3751 | X | 2979 | -0- | | -772 | -0- | 2975 | 2 | 4 | 9 | N | 4 | | | | | 152 |
| 09 | 3630 | X | 3551 | -0- | | -79 | -0- | 3550 | 2 | 1 | 9 | N | 1 | | | | | 153 |
| 10 | 4340 | X | 3670 | -0- | | -670 | -0- | 3670 | 2 | | | N | -0- | | | | | 153 |
| 11 | 4200 | X | 3487 | -0- | | -713 | -0- | 3476 | 2 | 11 | 9 | N | 10 | | | | | 163 |
| 12 | 3561 | X | 3561 | -0- | | -0- | -0- | 3546 | 2 | 15 | 9 | N | 14 | | | | | 177 |

TOTAL GAS PROD: 41,871 TOTAL CONDENSATE PROD: 72

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6913 | X | 5142 | -0- | -1771 | -0- | 4978 | 2 | 164 | 9 | N | 149 | | | | | 283 |
| 02 | 6356 | X | 4661 | -0- | -1695 | -0- | 4621 | 2 | 40 | 9 | N | 36 | | | | | 319 |
| 03 | 7037 | X | 4721 | -0- | -2316 | -0- | 4491 | 2 | 230 | 9 | N | 209 | 369 | 1 | | | 159 |
| 04 | 6810 | X | 6397 | -0- | -413 | -0- | 6255 | 2 | 142 | 9 | N | 129 | | | | | 288 |
| 05 | 6727 | X | 6624 | -0- | -103 | -0- | 6394 | 2 | 230 | 9 | N | 209 | 184 | 1 | | | 313 |
| 06 | 13807 | X | 13807 | -0- | -0- | -0- | 13704 | 2 | 103 | 9 | N | 94 | 170 | 1 | | | 237 |
| 07 | 6676 | X | 6676 | -0- | -0- | -0- | 6527 | 2 | 149 | 9 | N | 135 | 184 | 1 | | | 188 |
| 08 | 6634 | X | -0- | -0- | -6634 | -0- | | | | | N | 147 | 193 | 1 | | | 142 |
| 09 | 6420 | X | -0- | -0- | -6420 | -0- | | | | | N | 95 | | | | | 237 |
| 10 | 7285 | X | 6921 | -0- | -364 | -0- | 6742 | 2 | 179 | 9 | N | 163 | 187 | 1 | | | 213 |
| 11 | 7050 | X | 6379 | -0- | -671 | -0- | 6223 | 2 | 156 | 9 | N | 142 | 177 | 1 | | | 178 |
| 12 | 6762 | X | 6762 | -0- | -0- | -0- | 6598 | 2 | 164 | 9 | N | 149 | 174 | 1 | | | 153 |

TOTAL GAS PROD: 68,090 TOTAL CONDENSATE PROD: 1,657

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3413 | -0- | | -741 | -0- | 3413 | 2 | | | N | -0- | | | | | 105 |
| 02 | 3836 | X | 3201 | -0- | | -635 | -0- | 3201 | 2 | | | N | -0- | | | | | 105 |
| 03 | 4247 | X | 4050 | -0- | | -197 | -0- | 4050 | 2 | | | N | -0- | | | | | 105 |
| 04 | 4110 | X | 4050 | -0- | | -60 | -0- | 4050 | 2 | | | N | -0- | | | | | 105 |
| 05 | 3937 | X | 2998 | -0- | | -939 | -0- | 2998 | 2 | | | N | -0- | | | | | 105 |
| 06 | 4497 | X | 4497 | -0- | | -0- | -0- | 4465 | 2 | 32 | 9 | N | 29 | | | | | 134 |
| 07 | 4210 | X | 4210 | -0- | | -0- | -0- | 4181 | 2 | 29 | 9 | N | 26 | | | | | 160 |
| 08 | 4185 | X | 4182 | -0- | | -3 | -0- | 4149 | 2 | 33 | 9 | N | 30 | | | | | 190 |
| 09 | 4050 | X | 3900 | -0- | | -150 | -0- | 3877 | 2 | 23 | 9 | N | 21 | 46 | 1 | | | 165 |
| 10 | 4526 | X | 4081 | -0- | | -445 | -0- | 4057 | 2 | 24 | 9 | N | 22 | | | | | 187 |
| 11 | 4380 | X | 3846 | -0- | | -534 | -0- | 3817 | 2 | 29 | 9 | N | 26 | | | | | 213 |
| 12 | 4216 | X | 3949 | -0- | | -267 | -0- | 3906 | 2 | 43 | 9 | N | 39 | | | | | 252 |

TOTAL GAS PROD: 46,377 TOTAL CONDENSATE PROD: 193

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4512 | -0- | | -727 | -0- | 4512 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4732 | X | 4044 | -0- | | -688 | -0- | 4044 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5239 | X | 4298 | -0- | | -941 | -0- | 4298 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5320 | X | 5320 | -0- | | -0- | -0- | 5320 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5239 | X | 4395 | -0- | | -844 | -0- | 4395 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4380 | X | 4006 | -0- | | -374 | -0- | 4006 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5562 | X | 5562 | -0- | | -0- | -0- | 5562 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5239 | X | 4833 | -0- | | -406 | -0- | 4833 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5070 | X | 5059 | -0- | | -11 | -0- | 5059 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5239 | X | 4730 | -0- | | -509 | -0- | 4730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5070 | X | 3954 | -0- | | -1116 | -0- | 3954 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5239 | X | NO RPT | -0- | | -5239 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 50,713 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC //CONT.// 036587
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 N | 1436 | -0- | -83 | -0- | 1428 | 2 8 9 | N | 7 | 97 1 | | 23 |
| 02 | 1232 N | 1181 | -0- | -51 | -0- | 1181 | 2 | N | -0- | | | 23 |
| 03 | 1364 N | 1354 | -0- | -10 | -0- | 1344 | 2 10 9 | N | 9 | | | 32 |
| 04 | 1380 N | 1187 | -0- | -193 | -0- | 1178 | 2 9 9 | N | 8 | | | 40 |
| 05 | 1302 N | 1185 | -0- | -117 | -0- | 1174 | 2 11 9 | N | 10 | | | 50 |
| 06 | 1320 N | 1147 | -0- | -173 | -0- | 1139 | 2 8 9 | N | 7 | | | 57 |
| 07 | 1267 N | 1267 | -0- | -0- | -0- | 1258 | 2 9 9 | N | 8 | | | 65 |
| 08 | 1240 N | 1240 | -0- | -0- | -0- | 1234 | 2 6 9 | N | 5 | | | 70 |
| 09 | 1163 N | 1163 | -0- | -0- | -0- | 1154 | 2 9 9 | N | 8 | | | 78 |
| 10 | 1271 N | 1214 | -0- | -57 | -0- | 1206 | 2 8 9 | N | 7 | | | 85 |
| 11 | 1200 N | 1119 | -0- | -81 | -0- | 1113 | 2 6 9 | N | 5 | | | 90 |
| 12 | 1209 N | 1183 | -0- | -26 | -0- | 1177 | 2 6 9 | N | 5 | | | 95 |

TOTAL GAS PROD: 14,676 TOTAL CONDENSATE PROD: 79

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 1197 | X | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | 10 |
| 07 | 6013 | X | 6013 | -0- | -0- | -0- | 6013 | 2 | | | N | -0- | | | | | 10 |
| 08 | 5223 | X | 5223 | -0- | -0- | -0- | 5223 | 2 | | | N | -0- | | | | | 10 |
| 09 | 3521 | X | 3521 | -0- | -0- | -0- | 3521 | 2 | | | N | -0- | | | | | 10 |
| 10 | 4030 | X | 3462 | -0- | -568 | -0- | 3462 | 2 | | | N | -0- | | | | | 10 |
| 11 | 3900 | X | 3123 | -0- | -777 | -0- | 3123 | 2 | | | N | -0- | | | | | 10 |
| *12 | 4030 | X | 193 | -0- | -3837 | -0- | 193 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 22,732 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 1777 | -0- | -3028 | -0- | 1777 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 3920 | X | 1942 | -0- | -1978 | -0- | 4 | 1 | 1938 | 2 | Y | -0- | | | | | 1 |
| 03 | 4435 | X | 4435 | -0- | -0- | -0- | 4435 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 3858 | X | 3858 | -0- | -0- | -0- | 3858 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 3722 | X | 3722 | -0- | -0- | -0- | 3722 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 4290 | X | 2247 | -0- | -2043 | -0- | 2247 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 4433 | X | 2668 | -0- | -1765 | -0- | 2668 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 4433 | X | 1141 | -0- | -3292 | -0- | 1141 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 4687 | X | 4687 | -0- | -0- | -0- | 4687 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 4884 | X | 4884 | -0- | -0- | -0- | 4884 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 5000 | X | 5000 | -0- | -0- | -0- | 5000 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 4836 | X | 4811 | -0- | -25 | -0- | 4811 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 41,172 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | -0- | 41 | 1 | 427 | 2 | Y | -0- | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 67 | 1 | 325 | 2 | Y | -0- | | | -0- |
| 03 | 341 | N | 313 | -0- | -28 | -0- | 31 | 1 | 282 | 2 | Y | -0- | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | Y | -0- | | | -0- |
| 05 | 434 | N | 347 | -0- | -87 | -0- | 347 | 2 | | | Y | -0- | | | -0- |
| 06 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | -0- |
| 07 | 496 | N | 229 | -0- | -267 | -0- | 229 | 2 | | | Y | -0- | | | -0- |
| 08 | 341 | N | 195 | -0- | -146 | -0- | 195 | 2 | | | Y | -0- | | | -0- |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | -0- |
| 10 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 2 | | | Y | -0- | | | -0- |
| 11 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 2 | | | Y | -0- | | | -0- |
| 12 | 3100 | N | 3358 | -0- | 258 | 258 | 3358 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,905 TOTAL CONDENSATE PROD: -0-

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | X | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | -0- |
| 02 | 84 | X | 74 | -0- | -10 | -0- | 74 | 2 | | | N | -0- | | | -0- |
| 03 | 62 | X | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | -0- |
| 04 | 90 | X | 61 | -0- | -29 | -0- | 61 | 2 | | | N | -0- | | | -0- |
| 05 | 93 | X | 36 | -0- | -57 | -0- | 36 | 2 | | | N | -0- | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | -0- |
| 10 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 748 TOTAL CONDENSATE PROD: -0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | 55 |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 2 | | | N | -0- | | | 55 |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | 55 |
| 04 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | 55 |
| 05 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | 55 |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | 55 |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | 55 |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | 55 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 55 |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | 55 |
| 11 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | 55 |
| 12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | 55 |

TOTAL GAS PROD: 2,394 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2368 | X | 2368 | -0- | -0- | -0- | 2368 | 2 | | | N | -0- | | | | | 34 |
| 02 | 2683 | N | 2683 | -0- | -0- | -0- | 2683 | 2 | | | N | -0- | | | | | 34 |
| 03 | 3100 | N | 3265 | -0- | 165 | 165 | 3265 | 2 | | | N | -0- | | | | | 34 |
| 04 | 3000 | N | 3125 | -0- | 125 | 290 | 3124 | 2 | 1 | 9 | N | 1 | | | | | 35 |
| 05 | 3100 | N | 2971 | -0- | -129 | 161 | 2971 | 2 | | | N | -0- | | | | | 35 |
| 06 | 2269 | X | 2108 | -0- | -161 | -0- | 2108 | 2 | | | N | -0- | | | | | 35 |
| 07 | 2970 | X | 2970 | -0- | -0- | -0- | 2970 | 2 | | | N | -0- | | | | | 35 |
| 08 | 2869 | X | 2869 | -0- | -0- | -0- | 2869 | 2 | | | N | -0- | | | | | 35 |
| 09 | 2311 | X | 2311 | -0- | -0- | -0- | 2311 | 2 | | | N | -0- | | | | | 35 |
| 10 | 2698 | X | 2698 | -0- | -0- | -0- | 2698 | 2 | | | N | -0- | | | | | 35 |
| 11 | 2498 | X | 2498 | -0- | -0- | -0- | 2496 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 12 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 32,726 TOTAL CONDENSATE PROD: 3

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1675 | -0- | -61 | -0- | 35 | 1 | 1639 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1607 | -0- | -129 | -0- | 34 | 1 | 1573 | 2 | N | -0- | | | | | 1 |
| 03 | 2103 | N | 2103 | -0- | -0- | -0- | 37 | 1 | 2066 | 2 | N | -0- | | | | | 1 |
| 04 | 1903 | N | 1903 | -0- | -0- | -0- | 35 | 1 | 1868 | 2 | N | -0- | | | | | 1 |
| 05 | 1877 | N | 1877 | -0- | -0- | -0- | 28 | 1 | 1848 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1514 | -0- | -526 | -0- | 1514 | 2 | | | N | -0- | | | | | 1 |
| 07 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | N | -0- | | | | | 1 |
| 08 | 1891 | N | 1838 | -0- | -53 | -0- | 1838 | 2 | | | N | -0- | | | | | 1 |
| 09 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 2 | | | N | -0- | | | | | 1 |
| 10 | 2077 | N | 1544 | -0- | -533 | -0- | 1543 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 1770 | N | 887 | -0- | -883 | -0- | 887 | 2 | | | N | -0- | | | | | 1 |
| 12 | 2077 | N | 1826 | -0- | -251 | -0- | 1826 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 20,854 TOTAL CONDENSATE PROD: 3

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2995 | X | 2995 | -0- | -0- | -0- | 2995 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2418 | X | 2418 | -0- | -0- | -0- | 2418 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3149 | X | 3149 | -0- | -0- | -0- | 3149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2944 | X | 2944 | -0- | -0- | -0- | 2944 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3015 | X | 3015 | -0- | -0- | -0- | 3015 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3005 | X | 3005 | -0- | -0- | -0- | 3005 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2988 | X | 2988 | -0- | -0- | -0- | 2988 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2884 | X | 2884 | -0- | -0- | -0- | 2884 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2857 | X | 2857 | -0- | -0- | -0- | 2857 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2925 | N | 2925 | -0- | -0- | -0- | 2925 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,047 TOTAL CONDENSATE PROD: -0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/11/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 5756 | -0- | -2583 | -0- | 23 | 1 | 5732 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 7532 | X | 5070 | -0- | -2462 | -0- | 26 | 1 | 5044 | 2 | Y | -0- | | | | | 2 |
| 03 | 8370 | X | 7965 | -0- | -405 | -0- | 37 | 1 | 7927 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 8100 | X | 7477 | -0- | -623 | -0- | 36 | 1 | 7441 | 2 | Y | -0- | | | | | 3 |
| 05 | 8370 | X | 7782 | -0- | -588 | -0- | 28 | 1 | 7754 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 06 | 7710 | X | 7403 | -0- | -307 | -0- | 7402 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 7967 | X | 7864 | -0- | -103 | -0- | 7864 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 7967 | X | 7591 | -0- | -376 | -0- | 7590 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 7530 | X | 6879 | -0- | -651 | -0- | 6879 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 7874 | X | 7637 | -0- | -237 | -0- | 7636 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 3 |
| 11 | 7620 | X | 7156 | -0- | -464 | -0- | 7156 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 7874 | X | 6002 | -0- | -1872 | -0- | 6002 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 84,582 TOTAL CONDENSATE PROD: 5

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | X | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | X | 60 | -0- | -24 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | X | 81 | -0- | -43 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | X | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | X | 72 | -0- | -52 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 26 | -0- | -64 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 55 | -0- | -69 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 52 | -0- | -72 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 965 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FX ENERGY OPERATING, LLC 257610
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 953 | -0- | -132 | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 685 | -0- | -741 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1037 | -0- | -343 | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1056 | -0- | -370 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 975 | -0- | -451 | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 970 | -0- | -456 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 768 | -0- | -162 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 591 | -0- | -835 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 593 | -0- | -337 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 12 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,506 TOTAL CONDENSATE PROD: -0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1904 | X | 1904 | -0- | -0- | -0- | 1904 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2056 | X | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3112 | X | 3112 | -0- | -0- | -0- | 3112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3167 | X | 3167 | -0- | -0- | -0- | 3167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2077 | X | 2077 | -0- | -0- | -0- | 2077 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2924 | X | 2924 | -0- | -0- | -0- | 2924 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2910 | X | 2910 | -0- | -0- | -0- | 2910 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2305 | X | 2305 | -0- | -0- | -0- | 2305 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1773 | X | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2818 | X | 2818 | -0- | -0- | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2622 | X | 2622 | -0- | -0- | -0- | 2622 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,528 TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8990 | X | 2958 | -0- | -6032 | -0- | 713 | 1 | 2245 | 2 | N | -0- | | | | | -0- |
| 02 | 8036 | X | 6966 | -0- | -1070 | -0- | 644 | 1 | 6322 | 2 | N | -0- | | | | | -0- |
| 03 | 8996 | X | 8996 | -0- | -0- | -0- | 713 | 1 | 8283 | 2 | N | -0- | | | | | -0- |
| 04 | 8649 | X | 8649 | -0- | -0- | -0- | 690 | 1 | 7959 | 2 | N | -0- | | | | | -0- |
| 05 | 8816 | X | 8816 | -0- | -0- | -0- | 713 | 1 | 8103 | 2 | N | -0- | | | | | -0- |
| 06 | 8700 | X | 8355 | -0- | -345 | -0- | 690 | 1 | 7665 | 2 | N | -0- | | | | | -0- |
| 07 | 8990 | X | 8656 | -0- | -334 | -0- | 713 | 1 | 7943 | 2 | N | -0- | | | | | -0- |
| 08 | 8990 | X | 8558 | -0- | -432 | -0- | 713 | 1 | 7845 | 2 | N | -0- | | | | | -0- |
| 09 | 8640 | X | 8203 | -0- | -437 | -0- | 690 | 1 | 7513 | 2 | N | -0- | | | | | -0- |
| 10 | 8804 | X | 8370 | -0- | -434 | -0- | 713 | 1 | 7657 | 2 | N | -0- | | | | | -0- |
| 11 | 8370 | X | 8008 | -0- | -362 | -0- | 690 | 1 | 7318 | 2 | N | -0- | | | | | -0- |
| 12 | 8649 | X | 8164 | -0- | -485 | -0- | 713 | 1 | 7451 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 94,699 TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 101 | 1 | 1188 | 2 | Y | 5 | 2 | 1 | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1233 | N | 1233 | -0- | -0- | -0- | 86 | 1 | 1145 | 2 | Y | 2 | | | | | 165 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1402 | N | 1402 | -0- | -0- | -0- | 112 | 1 | 1273 | 2 | Y | 15 | | | | | 180 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1259 | N | 1259 | -0- | -0- | -0- | 108 | 1 | 1147 | 2 | Y | 4 | | | | | 184 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1407 | N | 1407 | -0- | -0- | -0- | 94 | 1 | 1271 | 2 | Y | 38 | 2 | 1 | | | 220 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1281 | N | 1281 | -0- | -0- | -0- | 1279 | 2 | 2 | 9 | Y | 2 | | | | | 222 |
| 07 | 1292 | N | 1292 | -0- | -0- | -0- | 1290 | 2 | 2 | 9 | Y | 2 | | | | | 224 |
| 08 | 1351 | N | 1351 | -0- | -0- | -0- | 1350 | 2 | 1 | 9 | Y | 1 | | | | | 225 |
| 09 | 1250 | N | 1250 | -0- | -0- | -0- | 1229 | 2 | 21 | 9 | Y | 19 | | | | | 244 |
| 10 | 1301 | N | 1301 | -0- | -0- | -0- | 1300 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 243 |
| 11 | 1280 | N | 1280 | -0- | -0- | -0- | 1278 | 2 | 2 | 9 | Y | 2 | | | | | 245 |
| 12 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | Y | -0- | | | | | 245 |

TOTAL GAS PROD: 15,630 TOTAL CONDENSATE PROD: 91

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1698 | -0- | -38 | -0- | 103 | 1 | 1592 | 2 | N | 3 | 4 | 1 | | | 170 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1514 | -0- | -54 | -0- | 76 | 1 | 1437 | 2 | N | 1 | | | | | 171 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1692 | N | 1692 | -0- | -0- | -0- | 112 | 1 | 1568 | 2 | N | 11 | | | | | 182 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1550 | -0- | -100 | -0- | 108 | 1 | 1386 | 2 | N | 51 | | | | | 233 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 1690 | N | 1690 | -0- | -0- | -0- | 86 | 1 | 1572 | 2 | N | 29 | 4 | 1 | | | 258 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1596 | -0- | -54 | -0- | 1568 | 2 | 28 | 9 | N | 25 | 181 | 1 | | | 102 |
| 07 | 1623 | N | 1623 | -0- | -0- | -0- | 1594 | 2 | 29 | 9 | N | 26 | | | | | 128 |
| 08 | 1705 | N | 1690 | -0- | -15 | -0- | 1689 | 2 | 1 | 9 | N | 1 | | | | | 129 |
| 09 | 1590 | N | 1531 | -0- | -59 | -0- | 1531 | 2 | | | N | -0- | | | | | 129 |
| 10 | 1692 | N | 1692 | -0- | -0- | -0- | 1625 | 2 | 67 | 9 | N | 61 | 4 | 1 | | | 186 |
| 11 | 1650 | N | 1639 | -0- | -11 | -0- | 1578 | 2 | 61 | 9 | N | 55 | | | | | 241 |
| 12 | 1628 | N | 1628 | -0- | -0- | -0- | 1606 | 2 | 22 | 9 | N | 20 | | | | | 261 |

TOTAL GAS PROD: 19,543 TOTAL CONDENSATE PROD: 283

PRESIDIO PETROLEUM LLC 676084
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | 23 |
| 02 | 112 | N | 38 | -0- | -74 | -0- | 38 | 2 | | | N | -0- | | | | | 23 |
| 03 | 124 | N | 33 | -0- | -91 | -0- | 33 | 2 | | | N | -0- | | | | | 23 |
| 04 | 60 | N | 8 | -0- | -52 | -0- | 8 | 2 | | | N | -0- | | | | | 23 |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 23 |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 23 |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 23 |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 23 |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 23 |
| 10 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | 23 |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 23 |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 344 TOTAL CONDENSATE PROD: -0-

BRITT -4- WELL #: RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

PLUGGED AND ABANDONED_____ 10/21/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2127 | X | 2127 | -0- | -0- | -0- | 2121 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| 02 | 2318 | N | 2318 | -0- | -0- | -0- | 2315 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 03 | 2562 | N | 2562 | -0- | -0- | -0- | 2556 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 1901 | 2 | | | N | -0- | | | | | 115 |
| 05 | 775 | N | 561 | -0- | -214 | -0- | 561 | 2 | | | N | -0- | | | | | 115 |
| 06 | 750 | N | 676 | -0- | -74 | -0- | 635 | 2 | 41 | 9 | N | 37 | | | | | 152 |
| 07 | 3100 | N | 3800 | -0- | 700 | 700 | 3793 | 2 | 7 | 9 | N | 6 | 100 | 1 | | | 58 |
| 08 | 3100 | N | 3217 | -0- | 117 | 817 | 3211 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 09 | 3000 | N | 2967 | -0- | -33 | 784 | 2958 | 2 | 9 | 9 | N | 8 | | | | | 71 |
| 10 | 3847 | X | 3063 | -0- | -784 | -0- | 3050 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 11 | 1782 | X | 1782 | -0- | -0- | -0- | 1767 | 2 | 15 | 9 | N | 14 | | | | | 97 |
| 12 | 3100 | X | 3100 | -0- | -0- | -0- | 3100 | 2 | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 28,074 TOTAL CONDENSATE PROD: 95

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 120 | -0- | -159 | -0- | 107 | 2 | 13 | 9 | N | 12 | | | | | 37 |
| 02 | 252 | N | 70 | -0- | -182 | -0- | 53 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 161 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 04 | 120 | N | 88 | -0- | -32 | -0- | 84 | 2 | 4 | 9 | N | 4 | | | | | 67 |
| 05 | 93 | N | 36 | -0- | -57 | -0- | 35 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 06 | 180 | N | 68 | -0- | -112 | -0- | 58 | 2 | 10 | 9 | N | 9 | | | | | 77 |
| 07 | 93 | N | 25 | -0- | -68 | -0- | 25 | 2 | | | N | -0- | | | | | 77 |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 77 |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | 59 | 1 | | | 18 |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 18 |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 18 |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: 52

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 06 | 14B2 EXT | | 227 | -0- | 227 | 227 | 227 | 2 | | | N | -0- | | | | | 106 |
| 07 | 14B2 EXT | | 460 | -0- | 460 | 687 | 441 | 2 | 19 | 9 | N | 17 | 89 | 1 | | | 34 |
| 08 | 14B2 EXT | | 140 | -0- | 140 | 827 | 140 | 2 | | | N | -0- | | | | | 34 |
| 09 | 14B2 EXT | | 354 | -0- | 354 | 1181 | 333 | 2 | 21 | 9 | N | 19 | | | | | 53 |
| 10 | 1735 | X | 554 | -0- | -1181 | -0- | 550 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 11 | 450 | X | 340 | -0- | -110 | -0- | 340 | 2 | | | N | -0- | | | | | 57 |
| 12 | 465 | X | 441 | -0- | -24 | -0- | 413 | 2 | 28 | 9 | N | 25 | | | | | 82 |

TOTAL GAS PROD: 2,516 TOTAL CONDENSATE PROD: 65

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 45 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 45 |
| 03 | 124 | N | 41 | -0- | -83 | -0- | 41 | 2 | | | N | -0- | | | | | 45 |
| 04 | 120 | N | 30 | -0- | -90 | -0- | 30 | 2 | | | N | -0- | | | | | 45 |
| 05 | 124 | N | 27 | -0- | -97 | -0- | 27 | 2 | | | N | -0- | | | | | 45 |
| 06 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | 45 |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 45 |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 45 |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 45 |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | 45 |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 45 |
| 12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 623 TOTAL CONDENSATE PROD: -0-

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9855 | X | 9855 | -0- | -0- | -0- | 9725 | 2 | 130 | 9 | N | 118 | | | | | 272 |
| 02 | 6885 | X | 6885 | -0- | -0- | -0- | 6805 | 2 | 80 | 9 | N | 73 | | | | | 345 |
| 03 | 10677 | X | 10677 | -0- | -0- | -0- | 10492 | 2 | 185 | 9 | N | 168 | 362 | 1 | | | 151 |
| 04 | 9226 | X | 9226 | -0- | -0- | -0- | 9087 | 2 | 139 | 9 | N | 126 | | | | | 277 |
| 05 | 9561 | X | 9561 | -0- | -0- | -0- | 9442 | 2 | 119 | 9 | N | 108 | 185 | 1 | | | 200 |
| 06 | 10240 | X | 10240 | -0- | -0- | -0- | 10101 | 2 | 139 | 9 | N | 126 | 180 | 1 | | | 146 |
| 07 | 10067 | X | 10067 | -0- | -0- | -0- | 9948 | 2 | 119 | 9 | N | 108 | 131 | 1 | | | 123 |
| 08 | 9566 | X | 9566 | -0- | -0- | -0- | 9450 | 2 | 116 | 9 | N | 105 | | | | | 228 |
| 09 | 9536 | X | 9536 | -0- | -0- | -0- | 9361 | 2 | 175 | 9 | N | 159 | 135 | 1 | | | 252 |
| 10 | 9300 | X | 9300 | -0- | -0- | -0- | 9221 | 2 | 79 | 9 | N | 72 | 170 | 1 | | | 154 |
| 11 | 9452 | X | 9452 | -0- | -0- | -0- | 9302 | 2 | 150 | 9 | N | 136 | | | | | 290 |
| 12 | 9214 | X | 9214 | -0- | -0- | -0- | 9039 | 2 | 175 | 9 | N | 159 | 172 | 1 | | | 277 |

TOTAL GAS PROD: 113,579 TOTAL CONDENSATE PROD: 1,458

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 545 | -0- | -44 | -0- | 545 | 2 | | | N | -0- | | | | | 27 |
| 02 | 504 | N | 489 | -0- | -15 | -0- | 489 | 2 | | | N | -0- | | | | | 27 |
| 03 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 27 |
| 04 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 27 |
| 05 | 609 | N | 609 | -0- | -0- | -0- | 588 | 2 | 21 | 9 | N | 19 | 26 | 1 | | | 20 |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 20 |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 20 |
| 08 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | 20 |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 20 |
| 10 | 744 | N | 636 | -0- | -108 | -0- | 636 | 2 | | | N | -0- | | | | | 20 |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | 20 |
| 12 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 7,849 TOTAL CONDENSATE PROD: 19

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | 36 |
| 02 | 1596 | N | 1415 | -0- | -181 | -0- | 1415 | 2 | | | N | -0- | | | | | 36 |
| 03 | 1674 | N | 1556 | -0- | -118 | -0- | 1556 | 2 | | | N | -0- | | | | | 36 |
| 04 | 1650 | N | 1611 | -0- | -39 | -0- | 1611 | 2 | | | N | -0- | | | | | 36 |
| 05 | 1581 | N | 1558 | -0- | -23 | -0- | 1558 | 2 | | | N | -0- | | | | | 36 |
| 06 | 1566 | N | 1566 | -0- | -0- | -0- | 1511 | 2 | 55 | 9 | N | 50 | | | | | 86 |
| 07 | 1725 | N | 1725 | -0- | -0- | -0- | 1674 | 2 | 51 | 9 | N | 46 | | | | | 132 |
| 08 | 1759 | N | 1759 | -0- | -0- | -0- | 1716 | 2 | 43 | 9 | N | 39 | | | | | 171 |
| 09 | 1611 | N | 1611 | -0- | -0- | -0- | 1553 | 2 | 58 | 9 | N | 53 | 188 | 1 | | | 36 |
| 10 | 1736 | N | 1671 | -0- | -65 | -0- | 1631 | 2 | 40 | 9 | N | 36 | | | | | 72 |
| 11 | 1710 | N | 1625 | -0- | -85 | -0- | 1577 | 2 | 48 | 9 | N | 44 | | | | | 116 |
| 12 | 1674 | N | 1522 | -0- | -152 | -0- | 1486 | 2 | 36 | 9 | N | 33 | | | | | 149 |

TOTAL GAS PROD: 19,324 TOTAL CONDENSATE PROD: 301

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8517 | X | 8517 | -0- | -0- | -0- | 8352 | 2 | 165 | 9 | N | 150 | 191 | 1 | | | 180 |
| 02 | 7700 | X | 7485 | -0- | -215 | -0- | 7365 | 2 | 120 | 9 | N | 109 | 174 | 1 | | | 115 |
| 03 | 8525 | X | 8352 | -0- | -173 | -0- | 8191 | 2 | 161 | 9 | N | 146 | | | | | 261 |
| 04 | 8250 | X | 7755 | -0- | -495 | -0- | 7626 | 2 | 129 | 9 | N | 117 | 185 | 1 | | | 193 |
| 05 | 8525 | X | 7810 | -0- | -715 | -0- | 7692 | 2 | 118 | 9 | N | 107 | | | | | 300 |
| 06 | 8250 | X | 7024 | -0- | -1226 | -0- | 6899 | 2 | 125 | 9 | N | 114 | 184 | 1 | | | 230 |
| 07 | 8339 | X | 7370 | -0- | -969 | -0- | 7275 | 2 | 95 | 9 | N | 86 | 189 | 1 | | | 127 |
| 08 | 8339 | X | 7708 | -0- | -631 | -0- | 7612 | 2 | 96 | 9 | N | 87 | | | | | 214 |
| 09 | 7770 | X | 6529 | -0- | -1241 | -0- | 6411 | 2 | 118 | 9 | N | 107 | 99 | 1 | | | 222 |
| 10 | 7812 | X | 7501 | -0- | -311 | -0- | 7367 | 2 | 134 | 9 | N | 122 | 255 | 1 | | | 89 |
| 11 | 7470 | X | 5535 | -0- | -1935 | -0- | 5449 | 2 | 86 | 9 | N | 78 | | | | | 167 |
| 12 | 7719 | X | 7705 | -0- | -14 | -0- | 7562 | 2 | 143 | 9 | N | 130 | | | | | 297 |

TOTAL GAS PROD: 89,291 TOTAL CONDENSATE PROD: 1,353

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8541 | X | 8541 | -0- | -0- | -0- | 8406 | 2 | 135 | 9 | N | 123 | | | | | 273 |
| 02 | 5264 | X | 5045 | -0- | -219 | -0- | 4921 | 2 | 124 | 9 | N | 113 | 173 | 1 | | | 213 |
| 03 | 6367 | X | 6367 | -0- | -0- | -0- | 6232 | 2 | 135 | 9 | N | 123 | 154 | 1 | | | 182 |
| 04 | 6120 | X | 6120 | -0- | -0- | -0- | 5987 | 2 | 133 | 9 | N | 121 | | | | | 303 |
| 05 | 5828 | X | 4177 | -0- | -1651 | -0- | 3980 | 2 | 197 | 9 | N | 179 | 189 | 1 | | | 293 |
| 06 | 5640 | X | 5081 | -0- | -559 | -0- | 4987 | 2 | 94 | 9 | N | 85 | 179 | 1 | | | 199 |
| 07 | 5828 | X | 4029 | -0- | -1799 | -0- | 3937 | 2 | 92 | 9 | N | 84 | 109 | 1 | | | 174 |
| 08 | 5828 | X | 3951 | -0- | -1877 | -0- | 3860 | 2 | 91 | 9 | N | 83 | 113 | 1 | | | 144 |
| 09 | 5640 | X | 3714 | -0- | -1926 | -0- | 3616 | 2 | 98 | 9 | N | 89 | 142 | 1 | | | 91 |
| 10 | 5239 | X | 3877 | -0- | -1362 | -0- | 3753 | 2 | 124 | 9 | N | 113 | 113 | 1 | | | 91 |
| 11 | 5070 | X | 3738 | -0- | -1332 | -0- | 3632 | 2 | 106 | 9 | N | 96 | | | | | 187 |
| 12 | 4030 | X | 3817 | -0- | -213 | -0- | 3690 | 2 | 127 | 9 | N | 115 | 180 | 1 | | | 122 |

TOTAL GAS PROD: 58,457 TOTAL CONDENSATE PROD: 1,324

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4799 | X | 4799 | -0- | -0- | -0- | 387 | 1 | 4336 | 2 | N | 69 | 126 | 1 | | | 76 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 4386 | X | 4386 | -0- | -0- | -0- | 432 | 1 | 3889 | 2 | N | 59 | | | | | 135 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 5085 | X | 5085 | -0- | -0- | -0- | 557 | 1 | 4390 | 2 | N | 125 | 193 | 1 | | | 67 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 7272 | X | 7272 | -0- | -0- | -0- | 576 | 1 | 6567 | 2 | N | 117 | | | | | 184 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 05 | 4612 | X | 4612 | -0- | -0- | -0- | 595 | 1 | 3928 | 2 | N | 81 | 157 | 1 | | | 108 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 7040 | X | 7040 | -0- | -0- | -0- | 576 | 1 | 6355 | 2 | N | 99 | | | | | 207 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 07 | 4557 | X | 4551 | -0- | -6 | -0- | 586 | 1 | 3879 | 2 | N | 78 | 175 | 1 | | | 110 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 4557 | X | 4519 | -0- | -38 | -0- | 571 | 1 | 3872 | 2 | N | 69 | | | | | 179 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 4590 | X | 4590 | -0- | -0- | -0- | 576 | 1 | 3905 | 2 | N | 99 | 137 | 1 | | | 141 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 4557 | X | 4548 | -0- | -9 | -0- | 585 | 1 | 3879 | 2 | N | 76 | | | | | 217 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 4495 | X | 4495 | -0- | -0- | -0- | 555 | 1 | 3853 | 2 | N | 79 | 188 | 1 | | | 108 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 4557 | X | 4059 | -0- | -498 | -0- | 533 | 1 | 3437 | 2 | N | 81 | | | | | 189 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,956 TOTAL CONDENSATE PROD: 1,032

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6975 | X | 6400 | -0- | -575 | -0- | 6267 | 2 | 133 | 9 | N | 121 | 187 | 1 | | | 147 |
| 02 | 6244 | X | 5803 | -0- | -441 | -0- | 5686 | 2 | 117 | 9 | N | 106 | | | | | 253 |
| 03 | 6789 | X | 6780 | -0- | -9 | -0- | 6627 | 2 | 153 | 9 | N | 139 | 189 | 1 | | | 203 |
| 04 | 6420 | X | 6411 | -0- | -9 | -0- | 6258 | 2 | 153 | 9 | N | 139 | | | | | 342 |
| 05 | 6572 | X | 6330 | -0- | -242 | -0- | 6213 | 2 | 117 | 9 | N | 106 | 154 | 1 | | | 294 |
| 06 | 6570 | X | 6137 | -0- | -433 | -0- | 5999 | 2 | 138 | 9 | N | 125 | 181 | 1 | | | 238 |
| 07 | 6789 | X | 6307 | -0- | -482 | -0- | 6199 | 2 | 108 | 9 | N | 98 | 188 | 1 | | | 148 |
| 08 | 6789 | X | 6150 | -0- | -639 | -0- | 6027 | 2 | 123 | 9 | N | 112 | | | | | 260 |
| 09 | 6420 | X | 5668 | -0- | -752 | -0- | 5539 | 2 | 129 | 9 | N | 117 | 171 | 1 | | | 206 |
| 10 | 6355 | X | 6251 | -0- | -104 | -0- | 6130 | 2 | 121 | 9 | N | 110 | 160 | 1 | | | 156 |
| 11 | 6150 | X | 6078 | -0- | -72 | -0- | 5947 | 2 | 131 | 9 | N | 119 | 171 | 1 | | | 104 |
| 12 | 6293 | X | 6066 | -0- | -227 | -0- | 5928 | 2 | 138 | 9 | N | 125 | | | | | 229 |

TOTAL GAS PROD: 74,381 TOTAL CONDENSATE PROD: 1,417

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9982 | X | 9390 | -0- | -592 | -0- | 9195 | 2 | 195 | 9 | N | 177 | 196 | 1 | | | 225 |
| 02 | 9016 | X | 8643 | -0- | -373 | -0- | 8523 | 2 | 120 | 9 | N | 109 | 123 | 1 | | | 211 |
| 03 | 9982 | X | 9431 | -0- | -551 | -0- | 9233 | 2 | 198 | 9 | N | 180 | 190 | 1 | | | 201 |
| 04 | 9090 | X | 8904 | -0- | -186 | -0- | 8742 | 2 | 162 | 9 | N | 147 | 189 | 1 | | | 159 |
| 05 | 9579 | X | 8632 | -0- | -947 | -0- | 8499 | 2 | 133 | 9 | N | 121 | 30 | 1 | | | 250 |
| 06 | 9270 | X | 8707 | -0- | -563 | -0- | 8516 | 2 | 191 | 9 | N | 174 | 192 | 1 | | | 232 |
| 07 | 9579 | X | 8311 | -0- | -1268 | -0- | 8193 | 2 | 118 | 9 | N | 107 | 216 | 1 | | | 123 |
| 08 | 9424 | X | 8579 | -0- | -845 | -0- | 8445 | 2 | 134 | 9 | N | 122 | | | | | 245 |
| 09 | 8910 | X | 8674 | -0- | -236 | -0- | 8509 | 2 | 165 | 9 | N | 150 | 168 | 1 | | | 227 |
| 10 | 8990 | X | 8608 | -0- | -382 | -0- | 8469 | 2 | 139 | 9 | N | 126 | 189 | 1 | | | 164 |
| 11 | 8700 | X | 8076 | -0- | -624 | -0- | 7934 | 2 | 142 | 9 | N | 129 | | | | | 293 |
| 12 | 8959 | X | 8321 | -0- | -638 | -0- | 8175 | 2 | 146 | 9 | N | 133 | 163 | 1 | | | 263 |

TOTAL GAS PROD: 104,276 TOTAL CONDENSATE PROD: 1,675

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 152 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 649 | -0- | -64 | -0- | 649 | 2 | | | N | -0- | | | | | 117 |
| 02 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | 117 |
| 03 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 117 |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 117 |
| 05 | 775 | N | 657 | -0- | -118 | -0- | 657 | 2 | | | N | -0- | | | | | 117 |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 117 |
| 07 | 651 | N | 273 | -0- | -378 | -0- | 273 | 2 | | | N | -0- | | | | | 117 |
| 08 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | 117 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 117 |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 117 |
| 11 | 750 | N | 516 | -0- | -234 | -0- | 516 | 2 | | | N | -0- | | | | | 117 |
| 12 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 7,142 TOTAL CONDENSATE PROD: -0-

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 885 | -0- | -231 | -0- | 878 | 2 | 7 | 9 | N | 6 | | | | | 56 |
| 02 | 980 | N | 730 | -0- | -250 | -0- | 720 | 2 | 10 | 9 | N | 9 | | | | | 65 |
| 03 | 1085 | N | 993 | -0- | -92 | -0- | 976 | 2 | 17 | 9 | N | 15 | | | | | 80 |
| 04 | 820 | N | 820 | -0- | -0- | -0- | 814 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 05 | 830 | N | 830 | -0- | -0- | -0- | 827 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 06 | 870 | N | 870 | -0- | -0- | -0- | 823 | 2 | 47 | 9 | N | 43 | | | | | 131 |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 854 | 2 | 19 | 9 | N | 17 | | | | | 148 |
| 08 | 853 | N | 853 | -0- | -0- | -0- | 832 | 2 | 21 | 9 | N | 19 | | | | | 167 |
| 09 | 828 | N | 828 | -0- | -0- | -0- | 817 | 2 | 11 | 9 | N | 10 | | | | | 177 |
| 10 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | 177 |
| 11 | 840 | N | 804 | -0- | -36 | -0- | 793 | 2 | 11 | 9 | N | 10 | | | | | 187 |
| 12 | 644 | N | 644 | -0- | -0- | -0- | 638 | 2 | 6 | 9 | N | 5 | | | | | 192 |

TOTAL GAS PROD: 10,069 TOTAL CONDENSATE PROD: 142

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 336 | N | 70 | -0- | -266 | -0- | 70 | 2 | | | N | -0- | | | | | 55 |
| 03 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | 55 |
| 04 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | 55 |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 55 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 55 |
| 07 | 372 | N | 119 | -0- | -253 | -0- | 119 | 2 | | | N | -0- | | | | | 55 |
| 08 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | 55 |
| 09 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | 55 |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 55 |
| 11 | 210 | N | 17 | -0- | -193 | -0- | 17 | 2 | | | N | -0- | | | | | 55 |
| 12 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 5,867 TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 158 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2930 N | 2930 | -0- | -0- | -0- | 2924 | 2 | 6 | 9 | N | 5 | | | | 108 |
| 02 | 2599 N | 2599 | -0- | -0- | -0- | 2599 | 2 | | | N | -0- | | | | 108 |
| 03 | 2882 N | 2882 | -0- | -0- | -0- | 2882 | 2 | | | N | -0- | | | | 108 |
| 04 | 2495 N | 2495 | -0- | -0- | -0- | 2474 | 2 | 21 | 9 | N | 19 | | | | 127 |
| 05 | 2759 N | 2686 | -0- | -73 | -0- | 2651 | 2 | 35 | 9 | N | 32 | | | | 159 |
| 06 | 2637 N | 2637 | -0- | -0- | -0- | 2600 | 2 | 37 | 9 | N | 34 | | | | 193 |
| 07 | 2710 N | 2710 | -0- | -0- | -0- | 2682 | 2 | 28 | 9 | N | 25 | | | | 218 |
| 08 | 2719 N | 2719 | -0- | -0- | -0- | 2691 | 2 | 28 | 9 | N | 25 | 183 | 1 | | 60 |
| 09 | 2603 N | 2603 | -0- | -0- | -0- | 2586 | 2 | 17 | 9 | N | 15 | | | | 75 |
| 10 | 2665 N | 2665 | -0- | -0- | -0- | 2651 | 2 | 14 | 9 | N | 13 | | | | 88 |
| 11 | 2674 N | 2674 | -0- | -0- | -0- | 2626 | 2 | 48 | 9 | N | 44 | | | | 132 |
| 12 | 2675 N | 2675 | -0- | -0- | -0- | 2641 | 2 | 34 | 9 | N | 31 | | | | 163 |

TOTAL GAS PROD: 32,275 TOTAL CONDENSATE PROD: 243

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1622 | N | 1622 | -0- | -0- | -0- | 1604 | 2 | 18 | 9 | N | 16 | | | | | 133 |
| 02 | 1456 | N | 1371 | -0- | -85 | -0- | 1360 | 2 | 11 | 9 | N | 10 | | | | | 143 |
| 03 | 1666 | N | 1666 | -0- | -0- | -0- | 1641 | 2 | 25 | 9 | N | 23 | | | | | 166 |
| 04 | 1645 | N | 1645 | -0- | -0- | -0- | 1572 | 2 | 73 | 9 | N | 66 | | | | | 232 |
| 05 | 1670 | N | 1670 | -0- | -0- | -0- | 1608 | 2 | 62 | 9 | N | 56 | 191 | 1 | | | 97 |
| 06 | 1706 | N | 1706 | -0- | -0- | -0- | 1643 | 2 | 63 | 9 | N | 57 | | | | | 154 |
| 07 | 1733 | N | 1733 | -0- | -0- | -0- | 1686 | 2 | 47 | 9 | N | 43 | | | | | 197 |
| 08 | 1746 | N | 1746 | -0- | -0- | -0- | 1717 | 2 | 29 | 9 | N | 26 | | | | | 223 |
| 09 | 1716 | N | 1716 | -0- | -0- | -0- | 1707 | 2 | 9 | 9 | N | 8 | 179 | 1 | | | 52 |
| 10 | 1726 | N | 1726 | -0- | -0- | -0- | 1715 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 1837 | 2 | 55 | 9 | N | 50 | | | | | 112 |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 2135 | 2 | 34 | 9 | N | 31 | | | | | 143 |

TOTAL GAS PROD: 20,662 TOTAL CONDENSATE PROD: 396

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| *12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 7 | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 113 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2513 | N | 2513 | -0- | -0- | -0- | 2513 | 2 | | | N | -0- | | | | | 61 |
| 02 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | | | 61 |
| 03 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 2 | | | N | -0- | | | | | 61 |
| 04 | 2429 | N | 2429 | -0- | -0- | -0- | 2429 | 2 | | | N | -0- | | | | | 61 |
| 05 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 61 |
| 06 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | 61 |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 506 | 2 | 21 | 9 | N | 19 | | | | | 80 |
| 08 | 403 | N | 344 | -0- | -59 | -0- | 344 | 2 | | | N | -0- | | | | | 80 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | 80 |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | 80 |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 80 |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 13,668 TOTAL CONDENSATE PROD: 19

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | 8052 | -0- | -473 | -0- | 7930 | 2 | 122 | 9 | N | 111 | 203 | 1 | | | 229 |
| 02 | 7700 | X | 6781 | -0- | -919 | -0- | 6680 | 2 | 101 | 9 | N | 92 | | | | | 321 |
| 03 | 9106 | X | 9106 | -0- | -0- | -0- | 8912 | 2 | 194 | 9 | N | 176 | 180 | 1 | | | 317 |
| 04 | 9210 | X | 9210 | -0- | -0- | -0- | 9013 | 2 | 197 | 9 | N | 179 | 340 | 1 | | | 156 |
| 05 | 9781 | X | 9781 | -0- | -0- | -0- | 9532 | 2 | 249 | 9 | N | 226 | | | | | 382 |
| 06 | 9623 | X | 9623 | -0- | -0- | -0- | 9410 | 2 | 213 | 9 | N | 194 | 373 | 1 | | | 203 |
| 07 | 10173 | X | 10173 | -0- | -0- | -0- | 9960 | 2 | 213 | 9 | N | 194 | 187 | 1 | | | 210 |
| 08 | 10029 | X | 10029 | -0- | -0- | -0- | 9856 | 2 | 173 | 9 | N | 157 | 184 | 1 | | | 183 |
| 09 | 9507 | X | 9507 | -0- | -0- | -0- | 9341 | 2 | 166 | 9 | N | 151 | 184 | 1 | | | 150 |
| 10 | 9584 | X | 9584 | -0- | -0- | -0- | 9408 | 2 | 176 | 9 | N | 160 | 193 | 1 | | | 117 |
| 11 | 9077 | X | 9077 | -0- | -0- | -0- | 8889 | 2 | 188 | 9 | N | 171 | | | | | 288 |
| 12 | 9189 | X | 9189 | -0- | -0- | -0- | 8961 | 2 | 228 | 9 | N | 207 | 380 | 1 | | | 115 |

TOTAL GAS PROD: 110,112 TOTAL CONDENSATE PROD: 2,018

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3252 | -0- | -654 | -0- | 3073 | 2 | 179 | 9 | N | 163 | 1 | 1 | | | 196 |
| 02 | 3665 | X | 3665 | -0- | -0- | -0- | 3584 | 2 | 81 | 9 | N | 74 | 172 | 1 | | | 98 |
| 03 | 3963 | X | 3963 | -0- | -0- | -0- | 3865 | 2 | 98 | 9 | N | 89 | 1 | 1 | | | 186 |
| 04 | 3420 | X | 3378 | -0- | -42 | -0- | 3323 | 2 | 55 | 9 | N | 50 | 185 | 1 | | | 51 |
| 05 | 4061 | X | 3257 | -0- | -804 | -0- | 3161 | 2 | 96 | 9 | N | 87 | | | | | 138 |
| 06 | 3930 | X | 3537 | -0- | -393 | -0- | 3469 | 2 | 68 | 9 | N | 62 | 186 | 1 | | | 14 |
| 07 | 4061 | X | 2451 | -0- | -1610 | -0- | 2350 | 2 | 101 | 9 | N | 92 | | | | | 106 |
| 08 | 3968 | X | 3574 | -0- | -394 | -0- | 3528 | 2 | 46 | 9 | N | 42 | | | | | 148 |
| 09 | 3390 | X | 2091 | -0- | -1299 | -0- | 2015 | 2 | 76 | 9 | N | 69 | | | | | 217 |
| 10 | 3658 | X | 1955 | -0- | -1703 | -0- | 1857 | 2 | 98 | 9 | N | 89 | 192 | 1 | | | 114 |
| 11 | 3540 | X | 1773 | -0- | -1767 | -0- | 1708 | 2 | 65 | 9 | N | 59 | | | | | 173 |
| 12 | 3565 | X | 1973 | -0- | -1592 | -0- | 1886 | 2 | 87 | 9 | N | 79 | 1 | 8 | | | 251 |

TOTAL GAS PROD: 34,869 TOTAL CONDENSATE PROD: 955

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5242 | X | 5242 | -0- | -0- | -0- | 5227 | 2 | 15 | 9 | N | 14 | | | | | 308 |
| 02 | 5378 | X | 5378 | -0- | -0- | -0- | 5378 | 2 | | | N | -0- | | | | | 308 |
| 03 | 5862 | X | 5862 | -0- | -0- | -0- | 5859 | 2 | 3 | 9 | N | 3 | | | | | 311 |
| 04 | 4809 | X | 4809 | -0- | -0- | -0- | 4795 | 2 | 14 | 9 | N | 13 | 189 | 1 | | | 135 |
| 05 | 6205 | X | 6205 | -0- | -0- | -0- | 6120 | 2 | 85 | 9 | N | 77 | | | | | 212 |
| 06 | 6065 | X | 6065 | -0- | -0- | -0- | 5970 | 2 | 95 | 9 | N | 86 | 182 | 1 | | | 116 |
| 07 | 5770 | X | 5770 | -0- | -0- | -0- | 124 | 1 | 5558 | 2 | N | 80 | | | | | 196 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 5853 | X | 5853 | -0- | -0- | -0- | 489 | 1 | 5307 | 2 | N | 52 | | | | | 248 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 5044 | X | 5044 | -0- | -0- | -0- | 169 | 1 | 4813 | 2 | N | 56 | 179 | 1 | | | 125 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 4342 | X | 4342 | -0- | -0- | -0- | 110 | 1 | 4199 | 2 | N | 30 | | | | | 155 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3663 | X | 3663 | -0- | -0- | -0- | 45 | 1 | 3554 | 2 | N | 58 | | | | | 213 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 3921 | X | 3921 | -0- | -0- | -0- | 50 | 1 | 3796 | 2 | N | 68 | | | | | 281 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,154 TOTAL CONDENSATE PROD: 537

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11524 | X | 11524 | -0- | -0- | -0- | 11338 | 2 | 186 | 9 | N | 169 | 187 | 1 | | | 196 |
| 02 | 10305 | X | 10305 | -0- | -0- | -0- | 10292 | 2 | 13 | 9 | N | 12 | | | | | 208 |
| 03 | 11684 | X | 11684 | -0- | -0- | -0- | 11451 | 2 | 233 | 9 | N | 212 | 194 | 1 | | | 226 |
| 04 | 10949 | X | 10949 | -0- | -0- | -0- | 10819 | 2 | 130 | 9 | N | 118 | 189 | 1 | | | 155 |
| 05 | 11028 | X | 11028 | -0- | -0- | -0- | 10852 | 2 | 176 | 9 | N | 160 | 154 | 1 | | | 161 |
| 06 | 10869 | X | 10869 | -0- | -0- | -0- | 10705 | 2 | 164 | 9 | N | 149 | 182 | 1 | | | 128 |
| 07 | 11478 | X | 11478 | -0- | -0- | -0- | 23 | 1 | 11288 | 2 | N | 152 | | | | | 280 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 08 | 11234 | X | 11234 | -0- | -0- | -0- | 11084 | 2 | 150 | 9 | N | 136 | 181 | 1 | | | 235 |
| 09 | 10403 | X | 10403 | -0- | -0- | -0- | 10 | 1 | 10254 | 2 | N | 126 | 183 | 1 | | | 178 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 10 | 9595 | X | 9595 | -0- | -0- | -0- | 145 | 1 | 9329 | 2 | N | 110 | | | | | 288 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 8908 | X | 8908 | -0- | -0- | -0- | 84 | 1 | 8668 | 2 | N | 142 | 195 | 1 | | | 235 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 8491 | X | 8491 | -0- | -0- | -0- | 117 | 1 | 8199 | 2 | N | 159 | 187 | 1 | | | 207 |
| | | | | | | | 175 | 9 | | | | | | | | | |

TOTAL GAS PROD: 126,468 TOTAL CONDENSATE PROD: 1,645

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10600 | X | 10600 | -0- | -0- | -0- | 10560 | 2 | 40 | 9 | N | 36 | | | | | 110 |
| 02 | 10887 | X | 10887 | -0- | -0- | -0- | 10747 | 2 | 140 | 9 | N | 127 | | | | | 237 |
| 03 | 13511 | X | 13511 | -0- | -0- | -0- | 13441 | 2 | 70 | 9 | N | 64 | | | | | 301 |
| 04 | 11857 | X | 11857 | -0- | -0- | -0- | 11810 | 2 | 47 | 9 | N | 43 | 193 | 1 | | | 151 |
| 05 | 13282 | X | 13282 | -0- | -0- | -0- | 13207 | 2 | 75 | 9 | N | 68 | | | | | 219 |
| 06 | 12872 | X | 12872 | -0- | -0- | -0- | 12833 | 2 | 39 | 9 | N | 35 | | | | | 254 |
| 07 | 13944 | X | 13944 | -0- | -0- | -0- | 13871 | 2 | 73 | 9 | N | 66 | | | | | 320 |
| 08 | 13458 | X | 13458 | -0- | -0- | -0- | 13458 | 2 | | | N | -0- | 192 | 1 | | | 128 |
| 09 | 13481 | X | 13481 | -0- | -0- | -0- | 13411 | 2 | 70 | 9 | N | 64 | | | | | 192 |
| 10 | 13024 | X | 13024 | -0- | -0- | -0- | 12979 | 2 | 45 | 9 | N | 41 | | | | | 233 |
| 11 | 12467 | X | 12467 | -0- | -0- | -0- | 12424 | 2 | 43 | 9 | N | 39 | | | | | 272 |
| 12 | 13129 | X | 13129 | -0- | -0- | -0- | 13030 | 2 | 99 | 9 | N | 90 | | | | | 362 |

TOTAL GAS PROD: 152,512 TOTAL CONDENSATE PROD: 673

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 3285 | -0- | -2543 | -0- | 3175 | 2 | 110 | 9 | N | 100 | 191 | 1 | | | 158 |
| 02 | 4592 | X | 824 | -0- | -3768 | -0- | 780 | 2 | 44 | 9 | N | 40 | | | | | 198 |
| 03 | 4898 | X | 3858 | -0- | -1040 | -0- | 3806 | 2 | 52 | 9 | N | 47 | | | | | 245 |
| 04 | 4260 | X | 3125 | -0- | -1135 | -0- | 3025 | 2 | 100 | 9 | N | 91 | 184 | 1 | | | 152 |
| 05 | 4340 | X | 4021 | -0- | -319 | -0- | 3938 | 2 | 83 | 9 | N | 75 | | | | | 227 |
| 06 | 3635 | X | 3635 | -0- | -0- | -0- | 3559 | 2 | 76 | 9 | N | 69 | 183 | 1 | | | 113 |
| 07 | 6590 | X | 6590 | -0- | -0- | -0- | 1972 | 1 | 4498 | 2 | N | 109 | | | | | 222 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 08 | 6349 | X | 6349 | -0- | -0- | -0- | 2098 | 1 | 4156 | 2 | N | 86 | 183 | 1 | | | 125 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 09 | 5290 | X | 5290 | -0- | -0- | -0- | 1073 | 1 | 4115 | 2 | N | 93 | | | | | 218 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3378 | -0- | -652 | -0- | 3303 | 2 | 75 | 9 | N | 68 | 189 | 1 | | | 97 |
| 11 | 5640 | X | 2830 | -0- | -2810 | -0- | 2818 | 2 | 12 | 9 | N | 11 | | | | | 108 |
| 12 | 5828 | X | 1596 | -0- | -4232 | -0- | 1596 | 2 | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: 44,781 TOTAL CONDENSATE PROD: 789

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF. 12295 - 15981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3836 | X | 3836 | -0- | -0- | -0- | 3679 | 2 | 157 | 9 | N | 143 | 4 | 1 | | | 274 |
| 02 | 3385 | X | 3385 | -0- | -0- | -0- | 3243 | 2 | 142 | 9 | N | 129 | 191 | 1 | | | 212 |
| 03 | 3124 | X | 3124 | -0- | -0- | -0- | 3025 | 2 | 99 | 9 | N | 90 | 4 | 1 | | | 298 |
| 04 | 2880 | X | 2824 | -0- | -56 | -0- | 2776 | 2 | 48 | 9 | N | 44 | 191 | 1 | | | 151 |
| 05 | 2976 | X | 2623 | -0- | -353 | -0- | 2535 | 2 | 88 | 9 | N | 80 | | | | | 231 |
| 06 | 2880 | X | 2864 | -0- | -16 | -0- | 2781 | 2 | 83 | 9 | N | 75 | 193 | 1 | | | 113 |
| 07 | 2976 | X | 2489 | -0- | -487 | -0- | 2397 | 2 | 92 | 9 | N | 84 | | | | | 197 |
| 08 | 3177 | X | 3177 | -0- | -0- | -0- | 3124 | 2 | 53 | 9 | N | 48 | 192 | 1 | | | 53 |
| 09 | 2820 | X | 2157 | -0- | -663 | -0- | 1997 | 2 | 160 | 9 | N | 145 | | | | | 198 |
| 10 | 2945 | X | 2089 | -0- | -856 | -0- | 1973 | 2 | 116 | 9 | N | 105 | 192 | 1 | | | 111 |
| 11 | 2880 | X | 1909 | -0- | -971 | -0- | 1809 | 2 | 100 | 9 | N | 91 | | | | | 202 |
| 12 | 2976 | X | 2083 | -0- | -893 | -0- | 1939 | 2 | 144 | 9 | N | 131 | 195 | 1 | 2 | 8 | 136 |

TOTAL GAS PROD: 32,560 TOTAL CONDENSATE PROD: 1,165

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 902 | -0- | -2167 | -0- | 883 | 2 | 19 | 9 | N | 17 | 190 | 1 | | | 21 |
| 02 | 2576 | X | 1603 | -0- | -973 | -0- | 1597 | 2 | 6 | 9 | N | 5 | | | | | 26 |
| 03 | 3007 | X | 1963 | -0- | -1044 | -0- | 1951 | 2 | 12 | 9 | N | 11 | | | | | 37 |
| 04 | 3212 | X | 3212 | -0- | -0- | -0- | 3062 | 2 | 150 | 9 | N | 136 | | | | | 173 |
| 05 | 3074 | X | 3074 | -0- | -0- | -0- | 2922 | 2 | 152 | 9 | N | 138 | 192 | 1 | | | 119 |
| 06 | 3221 | X | 3221 | -0- | -0- | -0- | 3206 | 2 | 15 | 9 | N | 14 | | | | | 133 |
| 07 | 3193 | X | 2124 | -0- | -1069 | -0- | 2073 | 2 | 51 | 9 | N | 46 | | | | | 179 |
| 08 | 3390 | X | 3390 | -0- | -0- | -0- | 3332 | 2 | 58 | 9 | N | 53 | | | | | 232 |
| 09 | 3090 | X | 2113 | -0- | -977 | -0- | 1901 | 2 | 212 | 9 | N | 193 | 191 | 1 | | | 234 |
| 10 | 3193 | X | 1899 | -0- | -1294 | -0- | 1832 | 2 | 67 | 9 | N | 61 | | | | | 295 |
| 11 | 3090 | X | 1771 | -0- | -1319 | -0- | 1682 | 2 | 89 | 9 | N | 81 | 192 | 1 | | | 184 |
| 12 | 3193 | X | 2028 | -0- | -1165 | -0- | 1958 | 2 | 70 | 9 | N | 64 | | | | | 248 |

TOTAL GAS PROD: 27,300 TOTAL CONDENSATE PROD: 819

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 296 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2856 | X | 2856 | -0- | -0- | -0- | 2856 | 2 | | | N | -0- | | | | | 25 |
| 02 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | N | -0- | | | | | 25 |
| 03 | 2975 | N | 2975 | -0- | -0- | -0- | 2975 | 2 | | | N | -0- | | | | | 25 |
| 04 | 2826 | N | 2826 | -0- | -0- | -0- | 2826 | 2 | | | N | -0- | | | | | 25 |
| 05 | 2884 | N | 2884 | -0- | -0- | -0- | 2884 | 2 | | | N | -0- | | | | | 25 |
| 06 | 2774 | N | 2774 | -0- | -0- | -0- | 2774 | 2 | | | N | -0- | | | | | 25 |
| 07 | 2887 | N | 2887 | -0- | -0- | -0- | 2887 | 2 | | | N | -0- | | | | | 25 |
| 08 | 3004 | N | 3004 | -0- | -0- | -0- | 3004 | 2 | | | N | -0- | | | | | 25 |
| 09 | 2796 | N | 2796 | -0- | -0- | -0- | 2796 | 2 | | | N | -0- | | | | | 25 |
| 10 | 2149 | N | 2149 | -0- | -0- | -0- | 2149 | 2 | | | N | -0- | | | | | 25 |
| 11 | 2161 | N | 2161 | -0- | -0- | -0- | 2161 | 2 | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 29,819 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,101 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 69 |
| 02 | 28 | N | 3 | -0- | -25 | -0- | 3 | 2 | | | N | -0- | | | | | 69 |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 69 |
| 04 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 69 |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 69 |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 69 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 5 | | | | | 74 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 163 TOTAL CONDENSATE PROD: 5

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 4807 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | | | 29 |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | | | 29 |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | N | -0- | | | | | 29 |
| 04 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | | | 29 |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | N | -0- | | | | | 29 |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | N | -0- | | | | | 29 |
| 07 | 589 | N | 578 | -0- | -11 | -0- | 578 | 3 | | N | -0- | | | | | 29 |
| 08 | 372 | N | 37 | -0- | -335 | -0- | 37 | 3 | | N | -0- | | | | | 29 |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | N | -0- | | | | | 29 |
| 10 | 589 | N | 90 | -0- | -499 | -0- | 90 | 3 | | N | -0- | | | | | 29 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | N | -0- | | | | | 29 |
| *12 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 3,263 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1931 | R | 1931 | -0- | -0- | -0- | 1918 | 2 | 13 | 9 | N | 12 | | | | | 93 |
| 02 | 1267 | R | 1267 | -0- | -0- | -0- | 1248 | 2 | 19 | 9 | N | 17 | 97 | 1 | | | 13 |
| 03 | 1209 | # | 1078 | -0- | -131 | -0- | 1075 | 2 | 3 | 9 | N | 3 | | | | | 16 |
| 04 | 1387 | R | 1387 | -0- | -0- | -0- | 1375 | 2 | 12 | 9 | N | 11 | | | | | 27 |
| 05 | 1330 | R | 1330 | -0- | -0- | -0- | 1317 | 2 | 13 | 9 | N | 12 | | | | | 39 |
| 06 | 1170 | # | 976 | -0- | -194 | -0- | 967 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 07 | 1504 | R | 1504 | -0- | -0- | -0- | 1495 | 2 | 9 | 9 | N | 8 | | | | | 55 |
| 08 | 1462 | R | 1462 | -0- | -0- | -0- | 1453 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 09 | 1362 | R | 1362 | -0- | -0- | -0- | 1351 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 10 | 1331 | R | 1331 | -0- | -0- | -0- | 1322 | 2 | 9 | 9 | N | 8 | | | | | 81 |
| 11 | 1371 | R | 1371 | -0- | -0- | -0- | 1357 | 2 | 14 | 9 | N | 13 | 86 | 1 | | | 8 |
| 12 | 1339 | R | 1339 | -0- | -0- | -0- | 1331 | 2 | 8 | 9 | N | 7 | | | | | 15 |

TOTAL GAS PROD: 16,338 TOTAL CONDENSATE PROD: 117

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3312 | R | 3312 | -0- | -0- | -0- | 3312 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1596 | # | 1466 | -0- | -130 | -0- | 1466 | 2 | | | N | -0- | | | | | 45 |
| 03 | 1767 | # | 1464 | -0- | -303 | -0- | 1457 | 2 | 7 | 9 | N | 6 | | | | | 51 |
| 04 | 1716 | R | 1716 | -0- | -0- | -0- | 1699 | 2 | 17 | 9 | N | 15 | | | | | 66 |
| 05 | 1767 | # | 1749 | -0- | -18 | -0- | 1737 | 2 | 12 | 9 | N | 11 | | | | | 77 |
| 06 | 1710 | # | 1251 | -0- | -459 | -0- | 1244 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 07 | 1852 | R | 1852 | -0- | -0- | -0- | 1842 | 2 | 10 | 9 | N | 9 | | | | | 92 |
| 08 | 1768 | R | 1768 | -0- | -0- | -0- | 1760 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 09 | 1781 | R | 1781 | -0- | -0- | -0- | 1771 | 2 | 10 | 9 | N | 9 | | | | | 108 |
| 10 | 1776 | R | 1776 | -0- | -0- | -0- | 1766 | 2 | 10 | 9 | N | 9 | | | | | 117 |
| 11 | 1833 | R | 1833 | -0- | -0- | -0- | 1818 | 2 | 15 | 9 | N | 14 | | | | | 131 |
| 12 | 1830 | R | 1830 | -0- | -0- | -0- | 1811 | 2 | 19 | 9 | N | 17 | 96 | 1 | | | 52 |

TOTAL GAS PROD: 21,798 TOTAL CONDENSATE PROD: 103

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | # | 1422 | -0- | -438 | -0- | 1416 | 2 | 6 | 9 | N | 5 | | | | | 200 |
| 02 | 1680 | # | 1070 | -0- | -610 | -0- | 1060 | 2 | 10 | 9 | N | 9 | | | | | 209 |
| 03 | 1860 | # | 533 | -0- | -1327 | -0- | 533 | 2 | | | N | -0- | | | | | 209 |
| 04 | 1800 | # | 519 | -0- | -1281 | -0- | 517 | 2 | 2 | 9 | N | 2 | 181 | 1 | | | 30 |
| 05 | 1860 | # | 1292 | -0- | -568 | -0- | 1292 | 2 | | | N | -0- | | | | | 30 |
| 06 | 1380 | # | 1293 | -0- | -87 | -0- | 1291 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 07 | 1674 | R | 1674 | -0- | -0- | -0- | 1668 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 08 | 1682 | R | 1682 | -0- | -0- | -0- | 1673 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 09 | 1622 | R | 1622 | -0- | -0- | -0- | 1613 | 2 | 9 | 9 | N | 8 | | | | | 53 |
| 10 | 1772 | R | 1772 | -0- | -0- | -0- | 1770 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 11 | 1727 | R | 1727 | -0- | -0- | -0- | 1721 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| *12 | 1736 | R | 1736 | -0- | -0- | -0- | 1728 | 2 | 8 | 9 | N | 7 | | | | | 67 |

TOTAL GAS PROD: 16,342 TOTAL CONDENSATE PROD: 53

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | # | 1541 | -0- | -753 | -0- | 1541 | 2 | | | N | -0- | | | | | 15 |
| 02 | 2072 | # | 1689 | -0- | -383 | -0- | 1689 | 2 | | | N | -0- | | | | | 15 |
| 03 | 2294 | # | 1997 | -0- | -297 | -0- | 1997 | 2 | | | N | -0- | | | | | 15 |
| 04 | 1930 | R | 1930 | -0- | -0- | -0- | 1930 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1860 | # | 1549 | -0- | -311 | -0- | 1549 | 2 | | | N | -0- | | | | | 15 |
| 06 | 1920 | # | 1135 | -0- | -785 | -0- | 1135 | 2 | | | N | -0- | | | | | 15 |
| 07 | 1984 | # | 928 | -0- | -1056 | -0- | 928 | 2 | | | N | -0- | | | | | 15 |
| 08 | 1984 | # | 992 | -0- | -992 | -0- | 992 | 2 | | | N | -0- | | | | | 15 |
| 09 | 1920 | # | 955 | -0- | -965 | -0- | 955 | 2 | | | N | -0- | | | | | 15 |
| 10 | 1550 | # | 939 | -0- | -611 | -0- | 939 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1140 | # | 760 | -0- | -380 | -0- | 760 | 2 | | | N | -0- | | | | | 15 |
| 12 | 992 | # | 632 | -0- | -360 | -0- | 632 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 15,047 TOTAL CONDENSATE PROD: -0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | R | 1339 | -0- | -0- | -0- | 26<br>31 | 1<br>9 | 1282 | 2 | N | 28 | | | | | 125 |
| 02 | 1268 | R | 1268 | -0- | -0- | -0- | 20<br>24 | 1<br>9 | 1224 | 2 | N | 22 | | | | | 147 |
| 03 | 1532 | R | 1532 | -0- | -0- | -0- | 26<br>40 | 1<br>9 | 1466 | 2 | N | 36 | | | | | 183 |
| 04 | 1803 | R | 1803 | -0- | -0- | -0- | 29<br>56 | 1<br>9 | 1718 | 2 | N | 51 | 189 | 1 | | | 45 |
| 05 | 1572 | R | 1572 | -0- | -0- | -0- | 28<br>34 | 1<br>9 | 1510 | 2 | N | 31 | | | | | 76 |
| 06 | 1757 | R | 1757 | -0- | -0- | -0- | 29<br>45 | 1<br>9 | 1683 | 2 | N | 41 | | | | | 117 |
| 07 | 1595 | R | 1595 | -0- | -0- | -0- | 30<br>22 | 1<br>9 | 1543 | 2 | N | 20 | | | | | 137 |
| 08 | 1792 | R | 1792 | -0- | -0- | -0- | 30<br>47 | 1<br>9 | 1715 | 2 | N | 43 | | | | | 180 |
| 09 | 1763 | R | 1763 | -0- | -0- | -0- | 30<br>36 | 1<br>9 | 1697 | 2 | N | 33 | 194 | 1 | | | 19 |
| 10 | 1653 | R | 1653 | -0- | -0- | -0- | 28<br>37 | 1<br>9 | 1588 | 2 | N | 34 | | | | | 53 |
| 11 | 1645 | R | 1645 | -0- | -0- | -0- | 28<br>39 | 1<br>9 | 1578 | 2 | N | 35 | | | | | 88 |
| 12 | 1645 | R | 1645 | -0- | -0- | -0- | 30<br>24 | 1<br>9 | 1591 | 2 | N | 22 | | | | | 110 |

TOTAL GAS PROD: 19,364 TOTAL CONDENSATE PROD: 396

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1446 | R | 1446 | -0- | -0- | -0- | 25 | 1 | 1421 | 2 | N | -0- | | | | | 23 |
| 02 | 1256 | R | 1256 | -0- | -0- | -0- | 21 | 1 | 1225 | 2 | N | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1461 | R | 1461 | -0- | -0- | -0- | 29 | 1 | 1426 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1509 | R | 1509 | -0- | -0- | -0- | 30 | 1 | 1478 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1307 | R | 1307 | -0- | -0- | -0- | 26 | 1 | 1277 | 2 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1427 | R | 1427 | -0- | -0- | -0- | 28 | 1 | 1396 | 2 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1466 | R | 1466 | -0- | -0- | -0- | 30 | 1 | 1434 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1481 | R | 1481 | -0- | -0- | -0- | 31 | 1 | 1444 | 2 | N | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1149 | R | 1149 | -0- | -0- | -0- | 23 | 1 | 1126 | 2 | N | -0- | | | | | 52 |
| 10 | 1460 | R | 1460 | -0- | -0- | -0- | 27 | 1 | 1432 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1401 | R | 1401 | -0- | -0- | -0- | 29 | 1 | 1372 | 2 | N | -0- | | | | | 53 |
| 12 | 1298 | R | 1298 | -0- | -0- | -0- | 29 | 1 | 1269 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 16,661 TOTAL CONDENSATE PROD: 30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | 110 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 110 |
| 03 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | 110 |
| 04 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 110 |
| 05 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | 110 |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 110 |
| 07 | 651 | N | 602 | -0- | -49 | -0- | 602 | 2 | | | N | -0- | | | | | 110 |
| 08 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 110 |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 110 |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 110 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 110 |
| 12 | 620 | N | 516 | -0- | -104 | -0- | 516 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 7,276 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 47 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4721 | -0- | -22 | -0- | 1201 | 1 | 3508 | 3 | N | 11 | 142 | 1 | | | 39 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4284 | X | 3804 | -0- | -480 | -0- | 895 | 1 | 2900 | 3 | N | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4999 | X | 4999 | -0- | -0- | -0- | 1133 | 1 | 3854 | 3 | N | 11 | | | | | 58 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4590 | X | 4557 | -0- | -33 | -0- | 1004 | 1 | 3550 | 3 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 4743 | X | 4475 | -0- | -268 | -0- | 1005 | 1 | 3462 | 3 | N | 7 | | | | | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 4590 | X | 4209 | -0- | -381 | -0- | 1000 | 1 | 3197 | 3 | N | 11 | | | | | 79 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4743 | X | 4635 | -0- | -108 | -0- | 1128 | 1 | 3495 | 3 | N | 11 | | | | | 90 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4743 | X | 4707 | -0- | -36 | -0- | 1091 | 1 | 3607 | 3 | N | 8 | | | | | 98 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 4727 | X | 4727 | -0- | -0- | -0- | 1088 | 1 | 3626 | 3 | N | 12 | | | | | 110 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 4906 | X | 4906 | -0- | -0- | -0- | 1086 | 1 | 3807 | 3 | N | 12 | | | | | 122 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 4578 | X | 4578 | -0- | -0- | -0- | 964 | 1 | 3602 | 3 | N | 11 | | | | | 133 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4743 | X | NO RPT | -0- | -4743 | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 50,318 TOTAL CONDENSATE PROD: 105

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1995 | N | 1995 | -0- | -0- | -0- | 509 | 1 | 1484 | 3 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1391 | -0- | -289 | -0- | 350 | 1 | 1041 | 3 | N | -0- | | | | | 42 |
| 03 | 1860 | N | 1078 | -0- | -782 | -0- | 257 | 1 | 819 | 3 | N | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1800 | N | 900 | -0- | -900 | -0- | 142 | 1 | 756 | 3 | N | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1064 | -0- | -486 | -0- | 308 | 1 | 756 | 3 | N | -0- | | | | | 46 |
| 06 | 1050 | N | 1017 | -0- | -33 | -0- | 239 | 1 | 778 | 3 | N | -0- | | | | | 46 |
| 07 | 1111 | N | 1111 | -0- | -0- | -0- | 381 | 1 | 730 | 3 | N | -0- | | | | | 46 |
| 08 | 1054 | N | 859 | -0- | -195 | -0- | 232 | 1 | 627 | 3 | N | -0- | | | | | 46 |
| 09 | 1557 | N | 1557 | -0- | -0- | -0- | 32 | 1 | 1525 | 3 | N | -0- | | | | | 46 |
| 10 | 1583 | N | 1583 | -0- | -0- | -0- | 464 | 1 | 1117 | 3 | N | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1503 | N | 1503 | -0- | -0- | -0- | 371 | 1 | 1128 | 3 | N | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 14,058 TOTAL CONDENSATE PROD: 12

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 803 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 803 |
| 03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 803 |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 803 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 803 |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 803 |
| 07 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 803 |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 803 |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 236 | 2 | | | N | -0- | | | | | 803 |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 803 |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 803 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 803 |

TOTAL GAS PROD: 2,336 TOTAL CONDENSATE PROD: -0-

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 242 |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 242 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 242 |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 242 |
| 05 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 242 |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 174 | 2 | 226 | 9 | N | 205 | | | | | 447 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 447 |
| 08 | 217 | N | 55 | -0- | -162 | -0- | 55 | 2 | | | N | -0- | | | | | 447 |
| 09 | 270 | N | 231 | -0- | -39 | -0- | 231 | 2 | | | N | -0- | | | | | 447 |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 447 |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 447 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 447 |

TOTAL GAS PROD: 2,111 TOTAL CONDENSATE PROD: 205

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 390 |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 390 |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 390 |
| 04 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 390 |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 390 |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | 390 |
| 07 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 390 |
| 08 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 390 |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 390 |
| 10 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | 390 |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 390 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 390 |

TOTAL GAS PROD: 4,612 TOTAL CONDENSATE PROD: -0-

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | 173 | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | 173 | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 67 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 67 |
| 08 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 67 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 67 |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 67 |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 254 TOTAL CONDENSATE PROD: -0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 291407 COMPL. DATE 05/12/2021 TOTAL DEPTH 8900 PERF. 8508 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 02 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 1390 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | 1390 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1390 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1390 |

TOTAL GAS PROD: 2,727 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 420 | -0- | -14 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 04 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 05 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 08 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 09 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 347 | -0- | -87 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,051 TOTAL CONDENSATE PROD: -0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 31 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | | N | -0- | | | | | 65 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | 65 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 65 |
| 05 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | 65 |
| 06 | 60 | N | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | 65 |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 65 |
| 08 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 65 |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | 65 |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 65 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 65 |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 309 TOTAL CONDENSATE PROD: 3

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 361 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 361 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1816 | N | 1816 | -0- | -0- | -0- | 1486 | 2 | 330 | 9 | N | 300 | 344 | 1 | | | 331 |
| 02 | 2021 | N | 2021 | -0- | -0- | -0- | 1716 | 2 | 305 | 9 | N | 277 | 330 | 1 | | | 278 |
| 03 | 2435 | N | 2435 | -0- | -0- | -0- | 2081 | 2 | 354 | 9 | N | 322 | 181 | 1 | | | 419 |
| 04 | 2135 | N | 2135 | -0- | -0- | -0- | 1794 | 2 | 341 | 9 | N | 310 | 535 | 1 | | | 194 |
| 05 | 2401 | N | 2401 | -0- | -0- | -0- | 2062 | 2 | 339 | 9 | N | 308 | | | | | 502 |
| 06 | 2261 | N | 2261 | -0- | -0- | -0- | 2037 | 2 | 224 | 9 | N | 204 | 328 | 1 | | | 378 |
| 07 | 2447 | N | 2447 | -0- | -0- | -0- | 1966 | 2 | 481 | 9 | N | 437 | 334 | 1 | | | 481 |
| 08 | 2331 | N | 2331 | -0- | -0- | -0- | 2010 | 2 | 321 | 9 | N | 292 | 349 | 1 | | | 424 |
| 09 | 2277 | N | 2277 | -0- | -0- | -0- | 1918 | 2 | 359 | 9 | N | 326 | 346 | 1 | | | 404 |
| 10 | 2272 | N | 2272 | -0- | -0- | -0- | 1957 | 2 | 315 | 9 | N | 286 | 357 | 1 | | | 333 |
| 11 | 2160 | N | 2160 | -0- | -0- | -0- | 1859 | 2 | 301 | 9 | N | 274 | 361 | 2 | | | 246 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 246 |

TOTAL GAS PROD: 24,556 TOTAL CONDENSATE PROD: 3,336

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 234 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 02 | 14B DENY | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 03 | 14B DENY | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 04 | 14B DENY | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 05 | 14B DENY | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 13639 | | | N | -0- | | | 238 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 13639 | | | N | NO RPT | | | 238 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 78 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/08/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4776 | X | 4776 | -0- | -0- | -0- | 4776 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4536 | X | 3922 | -0- | -614 | -0- | 3922 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5159 | X | 5159 | -0- | -0- | -0- | 5159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5070 | X | 4990 | -0- | -80 | -0- | 4990 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5239 | X | 4470 | -0- | -769 | -0- | 4470 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4664 | X | 4664 | -0- | -0- | -0- | 4664 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5146 | X | 4752 | -0- | -394 | -0- | 4752 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5146 | X | 4833 | -0- | -313 | -0- | 4833 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4980 | X | 4699 | -0- | -281 | -0- | 4699 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4843 | X | 4843 | -0- | -0- | -0- | 4843 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4650 | X | 4046 | -0- | -604 | -0- | 4046 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4836 | X | NO RPT | -0- | -4836 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 51,154 TOTAL CONDENSATE PROD: -0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 10/01/2022 TOTAL DEPTH 3543 PERF. 3801 - 5135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,477 TOTAL CONDENSATE PROD: -0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 03 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 05 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 547 | -0- | -42 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 542 | -0- | -118 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 10 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,419 TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 94 TOTAL CONDENSATE PROD: -0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 320 | -0- | -10 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,666 TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 184 TOTAL CONDENSATE PROD: -0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 09/03/2021 TOTAL DEPTH 8260 PERF. 3220 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 413 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 413 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 56 |

PLUGGED AND ABANDONED_____ 07/26/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANTERO (UPPER MORROW D) //CONT.// 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 N | 1363 | -0- | -435 | -0- | 1363 | 2 | | N | -0- | | | 112 |
| 02 | 1753 N | 1753 | -0- | -0- | -0- | 1753 | 2 | | N | -0- | | | 112 |
| 03 | 1801 N | 1801 | -0- | -0- | -0- | 1801 | 2 | | N | -0- | | | 112 |
| 04 | 1836 N | 1836 | -0- | -0- | -0- | 1836 | 2 | | N | -0- | | | 112 |
| 05 | 1922 N | 1922 | -0- | -0- | -0- | 1922 | 2 | | N | -0- | | | 112 |
| 06 | 1740 N | 1539 | -0- | -201 | -0- | 1539 | 2 | | N | -0- | | | 112 |
| 07 | 1912 N | 1912 | -0- | -0- | -0- | 1912 | 2 | | N | -0- | | | 112 |
| 08 | 1803 N | 1803 | -0- | -0- | -0- | 1803 | 2 | | N | -0- | | | 112 |
| 09 | 1682 N | 1682 | -0- | -0- | -0- | 1682 | 2 | | N | -0- | | | 112 |
| 10 | 1798 N | 1757 | -0- | -41 | -0- | 1757 | 2 | | N | -0- | | | 112 |
| 11 | 1948 N | 1948 | -0- | -0- | -0- | 1948 | 2 | | N | -0- | | | 112 |
| 12 | 2231 N | 2231 | -0- | -0- | -0- | 2231 | 2 | | N | -0- | | | 112 |

TOTAL GAS PROD: 21,547 TOTAL CONDENSATE PROD: -0-

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 146 | -0- | -22 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 129 | -0- | -21 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 103 | -0- | -52 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,553 TOTAL CONDENSATE PROD: -0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 209 | -0- | -349 | -0- | 209 | 2 | | | N | -0- | | | | | 43 |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 43 |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 43 |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 43 |
| 08 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | 43 |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 43 |
| 10 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | 43 |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 2,815 TOTAL CONDENSATE PROD: -0-

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2708 | N | 2708 | -0- | -0- | -0- | 2708 | 3 | | | N | -0- | | | | | 273 |
| 02 | 2268 | N | 2268 | -0- | -0- | -0- | 2268 | 3 | | | N | -0- | | | | | 273 |
| 03 | 2517 | N | 2517 | -0- | -0- | -0- | 2517 | 3 | | | N | -0- | | | | | 273 |
| 04 | 2462 | N | 2462 | -0- | -0- | -0- | 2268 | 3 | 194 | 9 | N | 176 | 176 | 1 | | | 273 |
| 05 | 2413 | N | 2413 | -0- | -0- | -0- | 2413 | 3 | | | N | -0- | | | | | 273 |
| 06 | 2493 | N | 2493 | -0- | -0- | -0- | 2299 | 3 | 194 | 9 | N | 176 | 176 | 1 | | | 273 |
| 07 | 2563 | N | 2563 | -0- | -0- | -0- | 2563 | 3 | | | N | -0- | | | | | 273 |
| 08 | 2535 | N | 2535 | -0- | -0- | -0- | 2535 | 3 | | | N | -0- | | | | | 273 |
| 09 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 3 | | | N | -0- | | | | | 273 |
| 10 | 2610 | N | 2610 | -0- | -0- | -0- | 2610 | 3 | | | N | -0- | | | | | 273 |
| 11 | 2977 | N | 2977 | -0- | -0- | -0- | 2977 | 3 | | | N | -0- | | | | | 273 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 273 |

TOTAL GAS PROD: 28,100 TOTAL CONDENSATE PROD: 352

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 350 TOTAL CONDENSATE PROD: -0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 209 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 7 |

PLUGGED AND ABANDONED_____ 06/17/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |

PLUGGED AND ABANDONED_____ 06/20/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

PLUGGED AND ABANDONED_____ 06/12/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNTAMED RESOURCES, LLC 100882
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | 1050 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 1050 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 780 | -0- | 780 | 1830 | 780 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 650 | -0- | 650 | 2480 | 650 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 450 | -0- | 450 | 2930 | 450 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | 2930 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 2930 | | | | | N | -0- | | | | | -0- |
| 08 | 2930 | X | -0- | -0- | -2930 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,880 TOTAL CONDENSATE PROD: -0-

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 1337 | -0- | -1236 | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1340 | -0- | -592 | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1781 | -0- | -79 | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1690 | -0- | -20 | -0- | 1690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2516 | N | 2516 | -0- | -0- | -0- | 2516 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1916 | N | 1916 | -0- | -0- | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2511 | N | 1963 | -0- | -548 | -0- | 1963 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1975 | -0- | -5 | -0- | 1975 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1914 | -0- | -70 | -0- | 1914 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,430 TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 4950 PERF. 3882 - 4512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON (ST. GENEVIEVE) //CONT.// 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2109 | -0- | -154 | -0- | 2106 | 3 | 3 | 9 | Y | 3 | | | | | 120 |
| 02 | 1932 | N | 1702 | -0- | -230 | -0- | 1698 | 3 | 4 | 9 | Y | 4 | | | | | 124 |
| 03 | 2170 | N | 969 | -0- | -1201 | -0- | 966 | 3 | 3 | 9 | Y | 3 | | | | | 127 |
| 04 | 2040 | N | 1306 | -0- | -734 | -0- | 1306 | 3 | | | Y | -0- | | | | | 127 |
| 05 | 1891 | N | 1172 | -0- | -719 | -0- | 1172 | 3 | | | Y | -0- | | | | | 127 |
| 06 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | Y | -0- | | | | | 127 |
| 07 | 1615 | N | 1615 | -0- | -0- | -0- | 1612 | 3 | 3 | 9 | Y | 3 | | | | | 130 |
| 08 | 1863 | N | 1863 | -0- | -0- | -0- | 1859 | 3 | 4 | 9 | Y | 4 | | | | | 134 |
| 09 | 2027 | N | 2027 | -0- | -0- | -0- | 2024 | 3 | 3 | 9 | Y | 3 | | | | | 137 |
| 10 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 3 | | | Y | -0- | | | | | 137 |
| 11 | 1801 | N | 1801 | -0- | -0- | -0- | 1799 | 3 | 2 | 9 | Y | 2 | | | | | 139 |
| 12 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | Y | -0- | | | | | 139 |

TOTAL GAS PROD: 19,767 TOTAL CONDENSATE PROD: 22

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1261 | -0- | -289 | -0- | 1261 | 2 | | | N | -0- | | | | | 40 |
| 02 | 1148 | N | 1019 | -0- | -129 | -0- | 1019 | 2 | | | N | -0- | | | | | 40 |
| 03 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | 40 |
| 04 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | 40 |
| 05 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | N | -0- | | | | | 40 |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | 40 |
| 07 | 1302 | N | 251 | -0- | -1051 | -0- | 251 | 2 | | | N | -0- | | | | | 40 |
| 08 | 1519 | N | 332 | -0- | -1187 | -0- | 332 | 2 | | | N | -0- | | | | | 40 |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 40 |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 40 |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 401 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 12 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 9,371 TOTAL CONDENSATE PROD: 3

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3097 | X | 3097 | -0- | -0- | -0- | 2974 | 2 | 123 | 9 | N | 112 | | | | | 290 |
| 02 | 2884 | X | 2674 | -0- | -210 | -0- | 2643 | 2 | 31 | 9 | N | 28 | 192 | 1 | | | 126 |
| 03 | 3318 | X | 3318 | -0- | -0- | -0- | 3248 | 2 | 70 | 9 | N | 64 | | | | | 190 |
| 04 | 3415 | X | 3415 | -0- | -0- | -0- | 3361 | 2 | 54 | 9 | N | 49 | 166 | 1 | | | 73 |
| 05 | 3276 | X | 3276 | -0- | -0- | -0- | 3189 | 2 | 87 | 9 | N | 79 | | | | | 152 |
| 06 | 3221 | X | 3221 | -0- | -0- | -0- | 3140 | 2 | 81 | 9 | N | 74 | | | | | 226 |
| 07 | 3534 | X | 3199 | -0- | -335 | -0- | 3165 | 2 | 34 | 9 | N | 31 | 182 | 1 | | | 75 |
| 08 | 3534 | X | 3136 | -0- | -398 | -0- | 3136 | 2 | | | N | -0- | | | | | 75 |
| 09 | 3420 | X | 3151 | -0- | -269 | -0- | 3006 | 2 | 145 | 9 | N | 132 | 184 | 1 | | | 23 |
| 10 | 3317 | X | 2957 | -0- | -360 | -0- | 2880 | 2 | 77 | 9 | N | 70 | | | | | 93 |
| 11 | 3210 | X | 3086 | -0- | -124 | -0- | 2996 | 2 | 90 | 9 | N | 82 | | | | | 175 |
| 12 | 3283 | X | 3283 | -0- | -0- | -0- | 3187 | 2 | 96 | 9 | N | 87 | 188 | 1 | 1 | 8 | 73 |

TOTAL GAS PROD: 37,813 TOTAL CONDENSATE PROD: 808

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 239 | -0- | -71 | -0- | 239 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 248 | N | 142 | -0- | -106 | -0- | 142 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 465 | N | 205 | -0- | -260 | -0- | 205 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 360 | N | 71 | -0- | -289 | -0- | 71 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 2,173 TOTAL CONDENSATE PROD: -0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 76 | 1 | | | 47 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 99 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1655 | -0- | -484 | -0- | 1640 | 2 | 15 | 9 | N | 14 | | | | | 158 |
| 02 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 2 | | | N | -0- | | | | | 158 |
| 03 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 2 | | | N | -0- | | | | | 158 |
| 04 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | 98 | 1 | | | 60 |
| 05 | 2418 | N | 1705 | -0- | -713 | -0- | 1705 | 2 | | | N | -0- | | | | | 60 |
| 06 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | 60 |
| 07 | 2356 | N | 2000 | -0- | -356 | -0- | 2000 | 2 | | | N | -0- | | | | | 60 |
| 08 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | | | 60 |
| 09 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | 60 |
| 10 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | | | | | 60 |
| 11 | 1800 | N | 1800 | -0- | -0- | -0- | 1775 | 2 | 25 | 9 | N | 23 | | | | | 83 |
| 12 | 1689 | N | 1689 | -0- | -0- | -0- | 1648 | 2 | 41 | 9 | N | 37 | | | | | 120 |

TOTAL GAS PROD: 22,954 TOTAL CONDENSATE PROD: 74

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 99 | -0- | -583 | -0- | 99 | 2 | | | N | -0- | | | | | 7 |
| 02 | 616 | N | 578 | -0- | -38 | -0- | 578 | 2 | | | N | -0- | | | | | 7 |
| 03 | 682 | N | 539 | -0- | -143 | -0- | 539 | 2 | | | N | -0- | | | | | 7 |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 7 |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | 26 | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 1,228 TOTAL CONDENSATE PROD: 26

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1061 | -0- | -86 | -0- | 1046 | 2 | 15 | 9 | Y | 14 | | | | | 39 |
| 02 | 1037 | N | 1037 | -0- | -0- | -0- | 1011 | 2 | 26 | 9 | Y | 24 | | | | | 63 |
| 03 | 1116 | N | 1086 | -0- | -30 | -0- | 1084 | 2 | 2 | 9 | Y | 2 | | | | | 65 |
| 04 | 1068 | N | 1068 | -0- | -0- | -0- | 1067 | 2 | 1 | 9 | Y | 1 | 66 | 1 | | | -0- |
| 05 | 1147 | N | 188 | -0- | -959 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,646 TOTAL CONDENSATE PROD: 41

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 X | 3923 | -0- | -1223 | -0- | 3803 | 2 | 120 | 9 | N | 109 | | | | | 154 |
| 02 | 4648 X | 4368 | -0- | -280 | -0- | 4241 | 2 | 127 | 9 | N | 115 | 188 | 1 | | | 81 |
| 03 | 6212 X | 6212 | -0- | -0- | -0- | 6030 | 2 | 182 | 9 | N | 165 | | | | | 246 |
| 04 | 6554 X | 6554 | -0- | -0- | -0- | 6370 | 2 | 184 | 9 | N | 167 | 379 | 1 | | | 34 |
| 05 | 5735 X | 5735 | -0- | -0- | -0- | 5593 | 2 | 142 | 9 | N | 129 | | | | | 163 |
| 06 | 5320 X | 5320 | -0- | -0- | -0- | 5221 | 2 | 99 | 9 | N | 90 | 182 | 1 | | | 71 |
| 07 | 5952 X | 4873 | -0- | -1079 | -0- | 36 | 1 | 4693 | 2 | N | 131 | | | | | 202 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 08 | 5952 X | 5136 | -0- | -816 | -0- | 5031 | 2 | 105 | 9 | N | 95 | 190 | 1 | | | 107 |
| 09 | 5760 X | 4754 | -0- | -1006 | -0- | 62 | 1 | 4553 | 2 | N | 126 | 180 | 1 | | | 53 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 10 | 5735 X | 4452 | -0- | -1283 | -0- | 4362 | 2 | 90 | 9 | N | 82 | | | | | 135 |
| 11 | 5310 X | 4762 | -0- | -548 | -0- | 14 | 1 | 4748 | 2 | N | -0- | | | | | 135 |
| 12 | 5146 X | 5116 | -0- | -30 | -0- | 4892 | 2 | 224 | 9 | N | 204 | 191 | 1 | | | 148 |

TOTAL GAS PROD: 61,205 TOTAL CONDENSATE PROD: 1,413

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 766 N | 766 | -0- | -0- | -0- | 766 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 683 N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 753 N | 753 | -0- | -0- | -0- | 753 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 524 N | 524 | -0- | -0- | -0- | 524 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 744 N | 575 | -0- | -169 | -0- | 575 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 631 N | 631 | -0- | -0- | -0- | 631 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 527 N | 467 | -0- | -60 | -0- | 467 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 668 N | 668 | -0- | -0- | -0- | 668 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 378 N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 368 N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 660 N | 347 | -0- | -313 | -0- | 347 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 398 N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 6,558 TOTAL CONDENSATE PROD: -0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 5459 | -0- | -1082 | -0- | 5459 | 2 | | | N | -0- | | | | | 220 |
| 02 | 5852 | X | 3856 | -0- | -1996 | -0- | 3856 | 2 | | | N | -0- | | | | | 220 |
| 03 | 6448 | X | 4066 | -0- | -2382 | -0- | 4066 | 2 | | | N | -0- | | | | | 220 |
| 04 | 6150 | X | 5032 | -0- | -1118 | -0- | 5032 | 2 | | | N | -0- | 167 | 1 | | | 53 |
| 05 | 5946 | X | 5946 | -0- | -0- | -0- | 5946 | 2 | | | N | -0- | | | | | 53 |
| 06 | 6214 | X | 6214 | -0- | -0- | -0- | 6214 | 2 | | | N | -0- | | | | | 53 |
| 07 | 6178 | X | 6178 | -0- | -0- | -0- | 6178 | 2 | | | N | -0- | | | | | 53 |
| 08 | 6001 | X | 6001 | -0- | -0- | -0- | 6001 | 2 | | | N | -0- | | | | | 53 |
| 09 | 5760 | X | 4919 | -0- | -841 | -0- | 4919 | 2 | | | N | -0- | | | | | 53 |
| 10 | 6417 | X | 4598 | -0- | -1819 | -0- | 4508 | 2 | 90 | 9 | N | 82 | | | | | 135 |
| 11 | 6210 | X | 4577 | -0- | -1633 | -0- | 4459 | 2 | 118 | 9 | N | 107 | | | | | 242 |
| 12 | 6169 | X | 5506 | -0- | -663 | -0- | 5367 | 2 | 139 | 9 | N | 126 | | | | | 368 |

TOTAL GAS PROD: 62,352 TOTAL CONDENSATE PROD: 315

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | -0- | -0- | -3317 | -0- | | | | | N | -0- | | | | | 185 |
| 02 | 2996 | X | 833 | -0- | -2163 | -0- | 603 | 2 | 230 | 9 | N | 209 | | | | | 394 |
| 03 | 3937 | X | 3937 | -0- | -0- | -0- | 3809 | 2 | 128 | 9 | N | 116 | 389 | 1 | | | 121 |
| 04 | 3777 | X | 3777 | -0- | -0- | -0- | 3679 | 2 | 98 | 9 | N | 89 | 84 | 1 | | | 126 |
| 05 | 3302 | X | 3302 | -0- | -0- | -0- | 3222 | 2 | 80 | 9 | N | 73 | 123 | 1 | | | 76 |
| 06 | 3121 | X | 3121 | -0- | -0- | -0- | 3030 | 2 | 91 | 9 | N | 83 | | | | | 159 |
| 07 | 3472 | X | 3085 | -0- | -387 | -0- | 2266 | 1 | 754 | 2 | N | 59 | | | | | 218 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 3472 | X | 3192 | -0- | -280 | -0- | 1765 | 1 | 1372 | 2 | N | 50 | | | | | 268 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3184 | -0- | -176 | -0- | 11 | 1 | 3104 | 2 | N | 63 | 189 | 1 | | | 142 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2927 | -0- | -390 | -0- | 8 | 1 | 2852 | 2 | N | 61 | | | | | 203 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2853 | -0- | -267 | -0- | 33 | 1 | 2757 | 2 | N | 57 | | | | | 260 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 3193 | X | 3187 | -0- | -6 | -0- | 21 | 1 | 3057 | 2 | N | 99 | 189 | 1 | | | 170 |
| | | | | | | | 109 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,398 TOTAL CONDENSATE PROD: 959

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 868 | N | 577 | -0- | -291 | -0- | 577 | 2 | | | Y | -0- | | | | | 26 |
| 03 | 713 | N | 706 | -0- | -7 | -0- | 706 | 2 | | | Y | -0- | | | | | 26 |
| 04 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | Y | -0- | | | | | 26 |
| 05 | 651 | N | 455 | -0- | -196 | -0- | 455 | 2 | | | Y | -0- | | | | | 26 |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | 26 |
| 07 | 744 | N | 420 | -0- | -324 | -0- | 419 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 08 | 961 | X | 762 | -0- | -199 | -0- | 762 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 6,096 TOTAL CONDENSATE PROD: 1

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4817 | X | 4817 | -0- | -0- | -0- | 4703 | 2 | 114 | 9 | N | 104 | | | | | 302 |
| 02 | 3913 | X | 3913 | -0- | -0- | -0- | 3862 | 2 | 51 | 9 | N | 46 | 187 | 1 | | | 161 |
| 03 | 5079 | X | 5079 | -0- | -0- | -0- | 4923 | 2 | 156 | 9 | N | 142 | 174 | 1 | | | 129 |
| 04 | 4788 | X | 4788 | -0- | -0- | -0- | 4701 | 2 | 87 | 9 | N | 79 | | | | | 208 |
| 05 | 4910 | X | 4910 | -0- | -0- | -0- | 4827 | 2 | 83 | 9 | N | 75 | 194 | 1 | | | 89 |
| 06 | 4342 | X | 4342 | -0- | -0- | -0- | 4281 | 2 | 61 | 9 | N | 55 | | | | | 144 |
| 07 | 5211 | X | 5211 | -0- | -0- | -0- | 47 | 1 | 5064 | 2 | N | 91 | | | | | 235 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 5445 | X | 5445 | -0- | -0- | -0- | 382 | 1 | 4990 | 2 | N | 66 | 191 | 1 | | | 110 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 4865 | X | 4865 | -0- | -0- | -0- | 40 | 1 | 4698 | 2 | N | 115 | | | | | 225 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 3594 | X | 3594 | -0- | -0- | -0- | 3515 | 2 | 79 | 9 | N | 72 | 184 | 1 | | | 113 |
| 11 | 4544 | X | 4544 | -0- | -0- | -0- | 10 | 1 | 4447 | 2 | N | 79 | | | | | 192 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 4749 | X | 4749 | -0- | -0- | -0- | 54 | 1 | 4552 | 2 | N | 130 | 200 | 1 | | | 122 |
| | | | | | | | 143 | 9 | | | | | | | | | |

TOTAL GAS PROD: 56,257 TOTAL CONDENSATE PROD: 1,054

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3904 | X | 3904 | -0- | -0- | -0- | 3879 | 2 | 25 | 9 | N | 23 | | | | | 248 |
| 02 | 5509 | X | 5509 | -0- | -0- | -0- | 5450 | 2 | 59 | 9 | N | 54 | | | | | 302 |
| 03 | 6427 | X | 6427 | -0- | -0- | -0- | 6404 | 2 | 23 | 9 | N | 21 | 184 | 1 | | | 139 |
| 04 | 5723 | X | 5723 | -0- | -0- | -0- | 5723 | 2 | | | N | -0- | | | | | 139 |
| 05 | 4993 | X | 4993 | -0- | -0- | -0- | 4937 | 2 | 56 | 9 | N | 51 | | | | | 190 |
| 06 | 6007 | X | 6007 | -0- | -0- | -0- | 5986 | 2 | 21 | 9 | N | 19 | | | | | 209 |
| 07 | 7181 | X | 7181 | -0- | -0- | -0- | 1397 | 1 | 5705 | 2 | N | 72 | 183 | 1 | | | 98 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 7118 | X | 7118 | -0- | -0- | -0- | 1322 | 1 | 5706 | 2 | N | 82 | | | | | 180 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 09 | 6597 | X | 6597 | -0- | -0- | -0- | 1135 | 1 | 5372 | 2 | N | 82 | | | | | 262 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 6264 | X | 6264 | -0- | -0- | -0- | 1141 | 1 | 5042 | 2 | N | 74 | 173 | 1 | | | 163 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 6746 | X | 6746 | -0- | -0- | -0- | 902 | 1 | 5713 | 2 | N | 119 | 190 | 1 | | | 92 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 6568 | X | 6568 | -0- | -0- | -0- | 734 | 1 | 5726 | 2 | N | 98 | | | | | 190 |
| | | | | | | | 108 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,037 TOTAL CONDENSATE PROD: 695

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14601 | X | 13429 | -0- | -1172 | -0- | 13429 | 2 | | | N | -0- | | | | | 100 |
| 02 | 13188 | X | 11802 | -0- | -1386 | -0- | 11791 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 03 | 14291 | X | 14016 | -0- | -275 | -0- | 14009 | 2 | 7 | 9 | N | 6 | | | | | 116 |
| 04 | 13830 | X | 12960 | -0- | -870 | -0- | 12960 | 2 | | | N | -0- | | | | | 116 |
| 05 | 14260 | X | 13424 | -0- | -836 | -0- | 13424 | 2 | | | N | -0- | | | | | 116 |
| 06 | 13054 | X | 13054 | -0- | -0- | -0- | 13054 | 2 | | | N | -0- | | | | | 116 |
| 07 | 14739 | X | 14739 | -0- | -0- | -0- | 1286 | 1 | 13453 | 2 | N | -0- | 64 | 1 | | | 52 |
| 08 | 15555 | X | 15555 | -0- | -0- | -0- | 2348 | 1 | 13187 | 2 | N | 18 | | | | | 70 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 13576 | X | 13576 | -0- | -0- | -0- | 953 | 1 | 12590 | 2 | N | 30 | | | | | 100 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 14484 | X | 14484 | -0- | -0- | -0- | 1512 | 1 | 12958 | 2 | N | 13 | | | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 14850 | X | 13784 | -0- | -1066 | -0- | 1308 | 1 | 12461 | 2 | N | 14 | | | | | 127 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 15345 | X | 14319 | -0- | -1026 | -0- | 1318 | 1 | 12973 | 2 | N | 25 | | | | | 152 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 165,142 TOTAL CONDENSATE PROD: 116

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4661 | -0- | -609 | -0- | 4548 | 2 | 113 | 9 | N | 103 | | | | | 275 |
| 02 | 4956 | X | 523 | -0- | -4433 | -0- | 508 | 2 | 15 | 9 | N | 14 | 186 | 1 | | | 103 |
| 03 | 5487 | X | 635 | -0- | -4852 | -0- | 633 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 04 | 5310 | X | 69 | -0- | -5241 | -0- | 69 | 2 | | | N | -0- | | | | | 105 |
| 05 | 4681 | X | -0- | -0- | -4681 | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 4500 | X | -0- | -0- | -4500 | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 5,888 TOTAL CONDENSATE PROD: 119

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11904 | X | 10069 | -0- | -1835 | -0- | 9832 | 2 | 237 | 9 | N | 215 | 376 | 1 | | | 135 |
| 02 | 10696 | X | 9097 | -0- | -1599 | -0- | 8895 | 2 | 202 | 9 | N | 184 | | | | | 319 |
| 03 | 12023 | X | 12023 | -0- | -0- | -0- | 11762 | 2 | 261 | 9 | N | 237 | 188 | 1 | | | 368 |
| 04 | 10705 | X | 10705 | -0- | -0- | -0- | 10522 | 2 | 183 | 9 | N | 166 | 297 | 1 | | | 237 |
| 05 | 10987 | X | 10987 | -0- | -0- | -0- | 10646 | 2 | 341 | 9 | N | 310 | 272 | 1 | | | 275 |
| 06 | 10982 | X | 10982 | -0- | -0- | -0- | 10679 | 2 | 303 | 9 | N | 275 | 371 | 1 | | | 179 |
| 07 | 12028 | X | 11045 | -0- | -983 | -0- | 3 | 1 | 10753 | 2 | N | 263 | | | | | 442 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 08 | 12028 | X | 10909 | -0- | -1119 | -0- | 5 | 1 | 10638 | 2 | N | 242 | 376 | 1 | | | 308 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 09 | 10719 | X | 10719 | -0- | -0- | -0- | 31 | 1 | 10351 | 2 | N | 306 | 181 | 1 | | | 433 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 10 | 11346 | X | 10715 | -0- | -631 | -0- | 147 | 1 | 10425 | 2 | N | 130 | 191 | 1 | | | 372 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 10980 | X | 10921 | -0- | -59 | -0- | 290 | 1 | 10280 | 2 | N | 319 | 378 | 1 | | | 313 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 12 | 11473 | X | 11473 | -0- | -0- | -0- | 457 | 1 | 10691 | 2 | N | 295 | 393 | 1 | | | 215 |
| | | | | | | | 325 | 9 | | | | | | | | | |

TOTAL GAS PROD: 129,645 TOTAL CONDENSATE PROD: 2,942

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5640 | -0- | -157 | -0- | 5471 | 2 | 169 | 9 | N | 154 | 191 | 1 | | | 159 |
| 02 | 5292 | X | 5190 | -0- | -102 | -0- | 5067 | 2 | 123 | 9 | N | 112 | | | | | 271 |
| 03 | 6064 | X | 6064 | -0- | -0- | -0- | 5994 | 2 | 70 | 9 | N | 64 | 172 | 1 | | | 163 |
| 04 | 5670 | X | 5632 | -0- | -38 | -0- | 5580 | 2 | 52 | 9 | N | 47 | | | | | 210 |
| 05 | 5915 | X | 5915 | -0- | -0- | -0- | 5842 | 2 | 73 | 9 | N | 66 | 181 | 1 | | | 95 |
| 06 | 5981 | X | 5981 | -0- | -0- | -0- | 5928 | 2 | 53 | 9 | N | 48 | | | | | 143 |
| 07 | 6071 | X | 6071 | -0- | -0- | -0- | 65 | 1 | 5923 | 2 | N | 75 | | | | | 218 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 6411 | X | 6411 | -0- | -0- | -0- | 55 | 1 | 6295 | 2 | N | 55 | 183 | 1 | | | 90 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 5962 | X | 5962 | -0- | -0- | -0- | 72 | 1 | 5719 | 2 | N | 155 | | | | | 245 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 6223 | X | 6223 | -0- | -0- | -0- | 20 | 1 | 6069 | 2 | N | 122 | 189 | 1 | | | 178 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 5670 | X | 5615 | -0- | -55 | -0- | 5428 | 2 | 187 | 9 | N | 170 | 196 | 1 | | | 152 |
| 12 | 5933 | X | 5933 | -0- | -0- | -0- | 19 | 1 | 5698 | 2 | N | 196 | 185 | 1 | | | 163 |
| | | | | | | | 216 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,637 TOTAL CONDENSATE PROD: 1,264

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3827 | X | 3827 | -0- | -0- | -0- | 3604 | 2 | 223 | 9 | N | 203 | | | | | 269 |
| 02 | 2957 | X | 2957 | -0- | -0- | -0- | 2790 | 2 | 167 | 9 | N | 152 | 187 | 1 | | | 234 |
| 03 | 2731 | X | 2731 | -0- | -0- | -0- | 2554 | 2 | 177 | 9 | N | 161 | 320 | 1 | | | 75 |
| 04 | 2722 | X | 2722 | -0- | -0- | -0- | 2544 | 2 | 178 | 9 | N | 162 | 175 | 1 | | | 62 |
| 05 | 3813 | X | 2674 | -0- | -1139 | -0- | 2516 | 2 | 158 | 9 | N | 144 | | | | | 206 |
| 06 | 3690 | X | 2713 | -0- | -977 | -0- | 2531 | 2 | 182 | 9 | N | 165 | 173 | 1 | | | 198 |
| 07 | 3286 | X | 2723 | -0- | -563 | -0- | 2539 | 2 | 184 | 9 | N | 167 | 179 | 1 | | | 186 |
| 08 | 2821 | X | 2743 | -0- | -78 | -0- | 2563 | 2 | 180 | 9 | N | 164 | 176 | 1 | | | 174 |
| 09 | 2730 | X | 2629 | -0- | -101 | -0- | 2468 | 2 | 161 | 9 | N | 146 | 160 | 1 | | | 160 |
| 10 | 2927 | X | 2927 | -0- | -0- | -0- | 2759 | 2 | 168 | 9 | N | 153 | 176 | 1 | | | 137 |
| 11 | 2700 | X | 1941 | -0- | -759 | -0- | 1823 | 2 | 118 | 9 | N | 107 | 189 | 1 | | | 55 |
| 12 | 2728 | X | 1924 | -0- | -804 | -0- | 1746 | 2 | 178 | 9 | N | 162 | | | | | 217 |

TOTAL GAS PROD: 32,511 TOTAL CONDENSATE PROD: 1,886

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2361 | -0- | -212 | -0- | 2247 | 2 | 114 | 9 | N | 104 | | | | | 296 |
| 02 | 2324 | X | 2130 | -0- | -194 | -0- | 2009 | 2 | 121 | 9 | N | 110 | 200 | 1 | | | 206 |
| 03 | 2573 | X | 2291 | -0- | -282 | -0- | 2159 | 2 | 132 | 9 | N | 120 | 182 | 1 | | | 144 |
| 04 | 2490 | X | 1923 | -0- | -567 | -0- | 1806 | 2 | 117 | 9 | N | 106 | | | | | 250 |
| 05 | 2356 | X | 1969 | -0- | -387 | -0- | 1855 | 2 | 114 | 9 | N | 104 | 178 | 1 | | | 176 |
| 06 | 1901 | N | 1901 | -0- | -0- | -0- | 1828 | 2 | 73 | 9 | N | 66 | 103 | 1 | | | 139 |
| 07 | 1984 | N | 1924 | -0- | -60 | -0- | 1786 | 2 | 138 | 9 | N | 125 | 101 | 1 | | | 163 |
| 08 | 1984 | N | 1679 | -0- | -305 | -0- | 1613 | 2 | 66 | 9 | N | 60 | | | | | 223 |
| 09 | 1553 | N | 1553 | -0- | -0- | -0- | 1473 | 2 | 80 | 9 | N | 73 | 181 | 1 | | | 115 |
| 10 | 1666 | N | 1666 | -0- | -0- | -0- | 1598 | 2 | 68 | 9 | N | 62 | | | | | 177 |
| 11 | 1766 | N | 1766 | -0- | -0- | -0- | 1664 | 2 | 102 | 9 | N | 93 | 187 | 1 | | | 83 |
| 12 | 1827 | N | 1827 | -0- | -0- | -0- | 1751 | 2 | 76 | 9 | N | 69 | | | | | 152 |

TOTAL GAS PROD: 22,990 TOTAL CONDENSATE PROD: 1,092

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 1877 | -0- | -2432 | -0- | 1822 | 2 | 55 | 9 | N | 50 | 78 | 1 | | | 75 |
| 02 | 4004 | X | 614 | -0- | -3390 | -0- | 607 | 2 | 7 | 9 | N | 6 | | | | | 81 |
| 03 | 4433 | X | 513 | -0- | -3920 | -0- | 511 | 2 | 2 | 9 | N | 2 | | | | | 83 |
| 04 | 4290 | X | 367 | -0- | -3923 | -0- | 367 | 2 | | | N | -0- | | | | | 83 |
| 05 | 4154 | X | 1868 | -0- | -2286 | -0- | 1833 | 2 | 35 | 9 | N | 32 | | | | | 115 |
| 06 | 4948 | X | 4948 | -0- | -0- | -0- | 4873 | 2 | 75 | 9 | N | 68 | | | | | 183 |
| 07 | 5482 | X | 5482 | -0- | -0- | -0- | 4571 | 2 | 806 | 6 | N | 95 | 181 | 1 | | | 97 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 6043 | X | 6043 | -0- | -0- | -0- | 138 | 1 | 4442 | 2 | N | 86 | | | | | 183 |
| | | | | | | | 1368 | 6 | 95 | 9 | | | | | | | |
| 09 | 7777 | X | 7777 | -0- | -0- | -0- | 85 | 1 | 4148 | 2 | N | 95 | 183 | 1 | | | 95 |
| | | | | | | | 3439 | 6 | 105 | 9 | | | | | | | |
| 10 | 8007 | X | 8007 | -0- | -0- | -0- | 70 | 1 | 4217 | 2 | N | 151 | 153 | 1 | | | 93 |
| | | | | | | | 3554 | 6 | 166 | 9 | | | | | | | |
| 11 | 6751 | X | 6751 | -0- | -0- | -0- | 11 | 1 | 3225 | 2 | N | 70 | | | | | 163 |
| | | | | | | | 3438 | 6 | 77 | 9 | | | | | | | |
| 12 | 4433 | X | 3925 | -0- | -508 | -0- | 3791 | 2 | 134 | 9 | N | 122 | 195 | 1 | | | 90 |

TOTAL GAS PROD: 48,172 TOTAL CONDENSATE PROD: 777

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3832 | -0- | -601 | -0- | 3722 | 2 | 110 | 9 | N | 100 | 109 | 1 | | | 75 |
| 02 | 4004 | X | 3881 | -0- | -123 | -0- | 3771 | 2 | 110 | 9 | N | 100 | 134 | 1 | | | 41 |
| 03 | 4340 | X | 4057 | -0- | -283 | -0- | 3903 | 2 | 154 | 9 | N | 140 | | | | | 181 |
| 04 | 4200 | X | 3813 | -0- | -387 | -0- | 3622 | 2 | 191 | 9 | N | 174 | 187 | 1 | | | 168 |
| 05 | 4309 | X | 3962 | -0- | -347 | -0- | 3790 | 2 | 172 | 9 | N | 156 | 173 | 1 | | | 151 |
| 06 | 4170 | X | 2991 | -0- | -1179 | -0- | 2859 | 2 | 132 | 9 | N | 120 | 173 | 1 | | | 98 |
| 07 | 4309 | X | 4133 | -0- | -176 | -0- | 3943 | 2 | 190 | 9 | N | 173 | 168 | 1 | | | 103 |
| 08 | 5024 | X | 5024 | -0- | -0- | -0- | 4902 | 2 | 122 | 9 | N | 111 | 111 | 1 | | | 103 |
| 09 | 3840 | X | 3838 | -0- | -2 | -0- | 3794 | 2 | 44 | 9 | N | 40 | | | | | 143 |
| 10 | 4128 | X | 4128 | -0- | -0- | -0- | 3776 | 2 | 352 | 9 | N | 320 | 350 | 1 | | | 113 |
| 11 | 5245 | X | 5245 | -0- | -0- | -0- | 5088 | 2 | 157 | 9 | N | 143 | | | | | 256 |
| 12 | 4433 | X | 3872 | -0- | -561 | -0- | 3729 | 2 | 143 | 9 | N | 130 | 186 | 1 | | | 200 |

TOTAL GAS PROD: 48,776 TOTAL CONDENSATE PROD: 1,707

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9114 | X | 7178 | -0- | -1936 | -0- | 7164 | 2 | 14 | 9 | N | 13 | 194 | 1 | | | 47 |
| 02 | 9408 | X | 7722 | -0- | -1686 | -0- | 7722 | 2 | | | N | -0- | | | | | 47 |
| 03 | 10416 | X | 9814 | -0- | -602 | -0- | 9814 | 2 | | | N | -0- | | | | | 47 |
| 04 | 10080 | X | 9577 | -0- | -503 | -0- | 9577 | 2 | | | N | -0- | | | | | 47 |
| 05 | 9651 | X | 9651 | -0- | -0- | -0- | 9651 | 2 | | | N | -0- | | | | | 47 |
| 06 | 9629 | X | 9629 | -0- | -0- | -0- | 9629 | 2 | | | N | -0- | | | | | 47 |
| 07 | 10417 | X | 10417 | -0- | -0- | -0- | 742 | 1 | 9675 | 2 | N | -0- | | | | | 47 |
| 08 | 11030 | X | 11030 | -0- | -0- | -0- | 1529 | 1 | 9479 | 2 | N | 20 | | | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 9715 | X | 9715 | -0- | -0- | -0- | 706 | 1 | 8995 | 2 | N | 13 | | | | | 80 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 9951 | X | 9592 | -0- | -359 | -0- | 517 | 1 | 8847 | 2 | N | 207 | | | | | 287 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | 10080 | X | 9051 | -0- | -1029 | -0- | 204 | 1 | 8646 | 2 | N | 183 | 373 | 1 | | | 97 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 12 | 10416 | X | 9759 | -0- | -657 | -0- | 29 | 1 | 9449 | 2 | N | 255 | 198 | 1 | | | 154 |
| | | | | | | | 281 | 9 | | | | | | | | | |

TOTAL GAS PROD: 113,135 TOTAL CONDENSATE PROD: 691

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4620 | -0- | -92 | -0- | 4380 | 2 | 240 | 9 | N | 218 | 188 | 1 | | | 306 |
| 02 | 4256 | X | 4057 | -0- | -199 | -0- | 3792 | 2 | 265 | 9 | N | 241 | 186 | 1 | | | 361 |
| 03 | 4897 | X | 4897 | -0- | -0- | -0- | 4433 | 2 | 464 | 9 | N | 422 | 380 | 1 | | | 403 |
| 04 | 4500 | X | 4266 | -0- | -234 | -0- | 4167 | 2 | 99 | 9 | N | 90 | 188 | 1 | | | 305 |
| 05 | 4996 | X | 4996 | -0- | -0- | -0- | 4725 | 2 | 271 | 9 | N | 246 | 379 | 1 | | | 172 |
| 06 | 4758 | X | 4758 | -0- | -0- | -0- | 4521 | 2 | 237 | 9 | N | 215 | 178 | 1 | | | 209 |
| 07 | 4712 | X | 4391 | -0- | -321 | -0- | 4064 | 2 | 327 | 9 | N | 297 | 178 | 1 | | | 328 |
| 08 | 4800 | X | 4800 | -0- | -0- | -0- | 4326 | 2 | 474 | 9 | N | 431 | 366 | 1 | | | 393 |
| 09 | 4560 | X | 3931 | -0- | -629 | -0- | 3905 | 2 | 26 | 9 | N | 24 | 179 | 1 | | | 238 |
| 10 | 4712 | X | 3997 | -0- | -715 | -0- | 3755 | 2 | 242 | 9 | N | 220 | 185 | 1 | | | 273 |
| 11 | 4560 | X | 3857 | -0- | -703 | -0- | 3579 | 2 | 278 | 9 | N | 253 | 379 | 1 | | | 147 |
| 12 | 4712 | X | 3825 | -0- | -887 | -0- | 3594 | 2 | 231 | 9 | N | 210 | 197 | 1 | | | 160 |

TOTAL GAS PROD: 52,395 TOTAL CONDENSATE PROD: 2,867

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BCE-MACH III LLC 040209
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C. O. OIL AND GAS, LLC 120745
LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/25/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/28/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2375 | -0- | -322 | -0- | 2375 | 2 | | | N | -0- | | | | | 50 |
| 02 | 2464 | N | 2189 | -0- | -275 | -0- | 2189 | 2 | | | N | -0- | | | | | 50 |
| 03 | 2721 | N | 2721 | -0- | -0- | -0- | 2713 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 04 | 2318 | N | 2318 | -0- | -0- | -0- | 2314 | 2 | 4 | 9 | N | 4 | | | | | 61 |
| 05 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 2 | | | N | -0- | | | | | 61 |
| 06 | 2640 | N | 2457 | -0- | -183 | -0- | 2457 | 2 | | | N | -0- | | | | | 61 |
| 07 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 2 | | | N | -0- | | | | | 61 |
| 08 | 2542 | N | 2491 | -0- | -51 | -0- | 2491 | 2 | | | N | -0- | | | | | 61 |
| 09 | 2460 | N | 2420 | -0- | -40 | -0- | 2420 | 2 | | | N | -0- | | | | | 61 |
| 10 | 2527 | N | 2527 | -0- | -0- | -0- | 2505 | 2 | 22 | 9 | N | 20 | | | | | 81 |
| 11 | 2400 | N | 2178 | -0- | -222 | -0- | 2178 | 2 | | | N | -0- | | | | | 81 |
| 12 | 2511 | N | 2312 | -0- | -199 | -0- | 2312 | 2 | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: 28,985 TOTAL CONDENSATE PROD: 31

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | N | -0- | | | | | 19 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 19 |
| 03 | 217 | N | 156 | -0- | -61 | -0- | 156 | 2 | | | N | -0- | | | | | 19 |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 19 |
| 05 | 155 | N | 77 | -0- | -78 | -0- | 77 | 2 | | | N | -0- | | | | | 19 |
| 06 | 150 | N | 67 | -0- | -83 | -0- | 67 | 2 | | | N | -0- | | | | | 19 |
| 07 | 155 | N | 59 | -0- | -96 | -0- | 59 | 2 | | | N | -0- | | | | | 19 |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 19 |
| 09 | 60 | N | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | 19 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 19 |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 1,133 TOTAL CONDENSATE PROD: -0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 03 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 04 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 06 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 07 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 08 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 29 |
| 09 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 29 |
| 10 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 29 |
| 11 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 29 |
| 12 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | # | 973 | -0- | -1724 | -0- | 973 | 2 | | | N | -0- | | | | | 162 |
| 02 | 2436 | # | 867 | -0- | -1569 | -0- | 867 | 2 | | | N | -0- | | | | | 162 |
| 03 | 2697 | # | 436 | -0- | -2261 | -0- | 436 | 2 | | | N | -0- | | | | | 162 |
| 04 | 2610 | # | 662 | -0- | -1948 | -0- | 662 | 2 | | | N | -0- | | | | | 162 |
| 05 | 2697 | # | 637 | -0- | -2060 | -0- | 637 | 2 | | | N | -0- | | | | | 162 |
| 06 | 930 | # | 97 | -0- | -833 | -0- | 97 | 2 | | | N | -0- | | | | | 162 |
| 07 | 961 | # | 148 | -0- | -813 | -0- | 148 | 2 | | | N | -0- | | | | | 162 |
| 08 | 682 | # | 87 | -0- | -595 | -0- | 65 | 2 | 22 | 9 | N | 20 | | | | | 182 |
| 09 | 660 | # | 8 | -0- | -652 | -0- | 8 | 2 | | | N | -0- | | | | | 182 |
| 10 | 1774 | R | 1774 | -0- | -0- | -0- | 1737 | 2 | 37 | 9 | N | 34 | 193 | 1 | | | 23 |
| 11 | 1792 | R | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | 23 |
| 12 | 419 | R | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 7,900 TOTAL CONDENSATE PROD: 54

LATIGO PETROLEUM, LLC 488260
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | R | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | 40 |
| 02 | 644 | # | 94 | -0- | -550 | -0- | 94 | 3 | | | N | -0- | | | | | 40 |
| 03 | 713 | # | 495 | -0- | -218 | -0- | 495 | 3 | | | N | -0- | | | | | 40 |
| 04 | 690 | # | 649 | -0- | -41 | -0- | 649 | 3 | | | N | -0- | | | | | 40 |
| 05 | 806 | # | 691 | -0- | -115 | -0- | 691 | 3 | | | N | -0- | | | | | 40 |
| 06 | 780 | # | 674 | -0- | -106 | -0- | 674 | 3 | | | N | -0- | | | | | 40 |
| 07 | 694 | R | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 40 |
| 08 | 682 | # | 220 | -0- | -462 | -0- | 220 | 3 | | | N | -0- | | | | | 40 |
| 09 | 660 | # | 113 | -0- | -547 | -0- | 113 | 3 | | | N | -0- | | | | | 40 |
| 10 | 682 | # | 554 | -0- | -128 | -0- | 554 | 3 | | | N | -0- | | | | | 40 |
| 11 | 706 | R | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | 40 |
| 12 | 682 | # | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 5,812 TOTAL CONDENSATE PROD: -0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | 50 |
| 02 | 140 | # | 124 | -0- | -16 | -0- | 124 | 3 | | | N | -0- | | | | | 50 |
| 03 | 155 | # | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | 50 |
| 04 | 143 | R | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | 50 |
| 05 | 139 | R | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | 50 |
| 06 | 569 | R | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | 50 |
| 07 | 1060 | R | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | 50 |
| 08 | 1038 | R | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | 50 |
| 09 | 1025 | R | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | 50 |
| 10 | 1153 | R | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | 50 |
| 11 | 1396 | R | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | 50 |
| 12 | 217 | # | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: 6,915 TOTAL CONDENSATE PROD: -0-

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 02 | 14B DENY | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 03 | 14B DENY | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 04 | 14B DENY | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 05 | 14B DENY | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 19 | | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 19 | | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 1582 | -0- | 1582 | 303551 | 1576 | 2 | 6 | 9 | | N | 5 | | | | | 92 |
| 02 | SWR 10 | 1392 | -0- | 1392 | 304943 | 1389 | 2 | 3 | 9 | | N | 3 | | | | | 95 |
| 03 | SWR 10 | 1676 | -0- | 1676 | 306619 | 1673 | 2 | 3 | 9 | | N | 3 | | | | | 98 |
| 04 | SWR 10 | 1741 | -0- | 1741 | 308360 | 1734 | 2 | 7 | 9 | | N | 6 | | | | | 104 |
| 05 | SWR 10 | 1685 | -0- | 1685 | 310045 | 1684 | 2 | 1 | 9 | | N | 1 | | | | | 105 |
| 06 | SWR 10 | 1598 | -0- | 1598 | 311643 | 1595 | 2 | 3 | 9 | | N | 3 | | | | | 108 |
| 07 | SWR 10 | 1628 | -0- | 1628 | 313271 | 1609 | 2 | 19 | 9 | | N | 17 | | | | | 125 |
| 08 | SWR 10 | 1585 | -0- | 1585 | 314856 | 1575 | 2 | 10 | 9 | | N | 9 | | | | | 134 |
| 09 | SWR 10 | 1573 | -0- | 1573 | 316429 | 1573 | 2 | | | | N | -0- | 99 | 1 | | | 35 |
| 10 | SWR 10 | 1512 | -0- | 1512 | 317941 | 1512 | 2 | | | | N | -0- | | | | | 35 |
| 11 | SWR 10 | 1507 | -0- | 1507 | 319448 | 1504 | 2 | 3 | 9 | | N | 3 | | | | | 38 |
| 12 | SWR 10 | 874 | -0- | 874 | 320322 | 874 | 2 | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 18,353 TOTAL CONDENSATE PROD: 50

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1903 | R | 1903 | -0- | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | 128 |
| 02 | 2392 | R | 2392 | -0- | -0- | -0- | 2392 | 3 | | | N | -0- | | | | | 128 |
| 03 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 128 |
| 04 | 660 | # | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 128 |
| 05 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 128 |
| 06 | 660 | # | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: 4,295 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 90 | -0- | -22 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 106 | -0- | -14 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,232 TOTAL CONDENSATE PROD: -0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
AVALANCHE OIL & GAS LLC 037878
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | R | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 205 | R | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 03 | 223 | R | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | R | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | # | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | R | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| *11 | 211 | R | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | # | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,340 TOTAL CONDENSATE PROD: -0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/14/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER ENERGY, LLC 263648
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1577 | R | 1577 | -0- | -0- | -0- | 1576 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 02 | 1393 | R | 1393 | -0- | -0- | -0- | 1389 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 03 | 1519 | R | 1519 | -0- | -0- | -0- | 1519 | 2 | | | N | -0- | | | | | 69 |
| 04 | 1481 | R | 1481 | -0- | -0- | -0- | 1478 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 05 | 1530 | R | 1530 | -0- | -0- | -0- | 1523 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 06 | 1450 | R | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | 78 |
| 07 | 1502 | R | 1502 | -0- | -0- | -0- | 1501 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 08 | 1492 | R | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 79 |
| 09 | 1444 | R | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | 79 |
| 10 | 1316 | R | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | 79 |
| 11 | 1488 | R | 1488 | -0- | -0- | -0- | 1486 | 2 | 2 | 9 | N | 2 | | | | | 81 |
| 12 | 1532 | R | 1532 | -0- | -0- | -0- | 1525 | 2 | 7 | 9 | N | 6 | | | | | 87 |

TOTAL GAS PROD: 17,724 TOTAL CONDENSATE PROD: 23

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | R | 158 | -0- | -0- | -0- | 31 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 02 | 135 | R | 135 | -0- | -0- | -0- | 28 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | # | 143 | -0- | -12 | -0- | 31 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 04 | 172 | R | 172 | -0- | -0- | -0- | 30 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 05 | 166 | R | 166 | -0- | -0- | -0- | 31 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | R | 150 | -0- | -0- | -0- | 30 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | # | 171 | -0- | -15 | -0- | 31 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 08 | 220 | R | 220 | -0- | -0- | -0- | 31 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 09 | 213 | R | 213 | -0- | -0- | -0- | 30 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 10 | 218 | R | 218 | -0- | -0- | -0- | 31 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 11 | 205 | R | 205 | -0- | -0- | -0- | 30 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 12 | 214 | R | 214 | -0- | -0- | -0- | 31 | 1 | 183 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,165 TOTAL CONDENSATE PROD: -0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 773 | R | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | 11 |
| 02 | 710 | R | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | 11 |
| 03 | 757 | R | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 11 |
| 04 | 731 | R | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | 11 |
| 05 | 729 | R | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | 11 |
| 06 | 842 | R | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | 11 |
| 07 | 702 | R | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 11 |
| 08 | 599 | R | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 11 |
| 09 | 695 | R | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 11 |
| 10 | 637 | R | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | 11 |
| 11 | 696 | R | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 11 |
| 12 | 666 | R | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 8,537 TOTAL CONDENSATE PROD: -0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
EQV OPERATING LLC 101634
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 674 | -0- | -8 | -0- | 138 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 63 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 45 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 04 | 660 | N | 649 | -0- | -11 | -0- | 136 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| 05 | 668 | N | 668 | -0- | -0- | -0- | 136 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 06 | 642 | N | 642 | -0- | -0- | -0- | 133 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 07 | 682 | N | 669 | -0- | -13 | -0- | 159 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 08 | 682 | N | 668 | -0- | -14 | -0- | 138 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 09 | 643 | N | 643 | -0- | -0- | -0- | 132 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 662 | -0- | -20 | -0- | 112 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 636 | -0- | -24 | -0- | 39 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,171 TOTAL CONDENSATE PROD: -0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 932 | -0- | -60 | -0- | 928 | 2 | 4 | 9 | N | 4 | 51 | 1 | | | 34 |
| 02 | 896 | N | 823 | -0- | -73 | -0- | 823 | 2 | | | N | -0- | | | | | 34 |
| 03 | 961 | N | 956 | -0- | -5 | -0- | 953 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 930 | 2 | 6 | 9 | N | 5 | | | | | 42 |
| 05 | 940 | N | 940 | -0- | -0- | -0- | 937 | 2 | 3 | 9 | N | 3 | | | | | 45 |
| 06 | 930 | N | 905 | -0- | -25 | -0- | 903 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 07 | 961 | N | 949 | -0- | -12 | -0- | 949 | 2 | | | N | -0- | | | | | 47 |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 941 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 09 | 945 | N | 945 | -0- | -0- | -0- | 942 | 2 | 3 | 9 | N | 3 | | | | | 52 |
| 10 | 961 | N | 917 | -0- | -44 | -0- | 909 | 2 | 8 | 9 | N | 7 | | | | | 59 |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 928 | 2 | 9 | 9 | N | 8 | | | | | 67 |
| 12 | 992 | N | 893 | -0- | -99 | -0- | 890 | 2 | 3 | 9 | N | 3 | | | | | 70 |

TOTAL GAS PROD: 11,076 TOTAL CONDENSATE PROD: 40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 116 |
| 02 | 644 | N | 463 | -0- | -181 | -0- | 455 | 2 | 8 | 9 | N | 7 | | | | | 123 |
| 03 | 1068 | N | 1068 | -0- | -0- | -0- | 1054 | 2 | 14 | 9 | N | 13 | | | | | 136 |
| 04 | 792 | N | 792 | -0- | -0- | -0- | 781 | 2 | 11 | 9 | N | 10 | | | | | 146 |
| 05 | 747 | N | 747 | -0- | -0- | -0- | 739 | 2 | 8 | 9 | N | 7 | | | | | 153 |
| 06 | 941 | N | 941 | -0- | -0- | -0- | 938 | 2 | 3 | 9 | N | 3 | | | | | 156 |
| 07 | 775 | N | 598 | -0- | -177 | -0- | 592 | 2 | 6 | 9 | N | 5 | 80 | 1 | | | 81 |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 782 | 2 | 3 | 9 | N | 3 | | | | | 84 |
| 09 | 750 | N | 731 | -0- | -19 | -0- | 723 | 2 | 8 | 9 | N | 7 | | | | | 91 |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 883 | 2 | 6 | 9 | N | 5 | | | | | 96 |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 827 | 2 | 9 | 9 | N | 8 | | | | | 104 |
| 12 | 1010 | N | 1010 | -0- | -0- | -0- | 1001 | 2 | 9 | 9 | N | 8 | | | | | 112 |

TOTAL GAS PROD: 9,409 TOTAL CONDENSATE PROD: 76

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 428 | -0- | -37 | -0- | 428 | 2 | | | N | -0- | | | | | 15 |
| 02 | 448 | N | 306 | -0- | -142 | -0- | 306 | 2 | | | N | -0- | | | | | 15 |
| 03 | 496 | N | 412 | -0- | -84 | -0- | 410 | 2 | 2 | 9 | N | 2 | | | | | 17 |
| 04 | 420 | N | 388 | -0- | -32 | -0- | 386 | 2 | 2 | 9 | N | 2 | | | | | 19 |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 372 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 06 | 390 | N | 312 | -0- | -78 | -0- | 312 | 2 | | | N | -0- | | | | | 26 |
| 07 | 403 | N | 362 | -0- | -41 | -0- | 354 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 08 | 372 | N | 343 | -0- | -29 | -0- | 343 | 2 | | | N | -0- | | | | | 33 |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 340 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 10 | 372 | N | 342 | -0- | -30 | -0- | 334 | 2 | 8 | 9 | N | 7 | | | | | 43 |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 310 | 2 | 3 | 9 | N | 3 | | | | | 46 |
| 12 | 341 | N | 295 | -0- | -46 | -0- | 287 | 2 | 8 | 9 | N | 7 | | | | | 53 |

TOTAL GAS PROD: 4,224 TOTAL CONDENSATE PROD: 38

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1657 | -0- | | -79 | -0- | 1650 | 2 | 7 | 9 | N | 6 | 77 | 1 | | | 25 |
| 02 | 1596 | N | 1439 | -0- | | -157 | -0- | 1415 | 2 | 24 | 9 | N | 22 | | | | | 47 |
| 03 | 1736 | N | 1544 | -0- | | -192 | -0- | 1541 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 04 | 1590 | N | 1489 | -0- | | -101 | -0- | 1478 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 05 | 1581 | N | 1506 | -0- | | -75 | -0- | 1498 | 2 | 8 | 9 | N | 7 | | | | | 67 |
| 06 | 1593 | N | 1593 | -0- | | -0- | -0- | 1584 | 2 | 9 | 9 | N | 8 | | | | | 75 |
| 07 | 1648 | N | 1648 | -0- | | -0- | -0- | 1640 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 08 | 1688 | N | 1688 | -0- | | -0- | -0- | 1682 | 2 | 6 | 9 | N | 5 | 47 | 1 | | | 40 |
| 09 | 1640 | N | 1640 | -0- | | -0- | -0- | 1638 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 10 | 1669 | N | 1669 | -0- | | -0- | -0- | 1669 | 2 | | | N | -0- | | | | | 42 |
| 11 | 1620 | N | 1555 | -0- | | -65 | -0- | 1555 | 2 | | | N | -0- | | | | | 42 |
| 12 | 1705 | N | 1599 | -0- | | -106 | -0- | 1597 | 2 | 2 | 9 | N | 2 | | | | | 44 |

TOTAL GAS PROD: 19,027 TOTAL CONDENSATE PROD: 72

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1031 | -0- | | -54 | -0- | 1018 | 2 | 13 | 9 | N | 12 | | | | | 103 |
| 02 | 980 | N | 919 | -0- | | -61 | -0- | 913 | 2 | 6 | 9 | N | 5 | | | | | 108 |
| 03 | 1054 | N | 1032 | -0- | | -22 | -0- | 1026 | 2 | 6 | 9 | N | 5 | | | | | 113 |
| 04 | 1000 | N | 1000 | -0- | | -0- | -0- | 983 | 2 | 17 | 9 | N | 15 | | | | | 128 |
| 05 | 1023 | N | 1013 | -0- | | -10 | -0- | 1003 | 2 | 10 | 9 | N | 9 | 81 | 1 | | | 56 |
| 06 | 990 | N | 961 | -0- | | -29 | -0- | 941 | 2 | 20 | 9 | N | 18 | | | | | 74 |
| 07 | 1023 | N | 1006 | -0- | | -17 | -0- | 997 | 2 | 9 | 9 | N | 8 | | | | | 82 |
| 08 | 1023 | N | 1004 | -0- | | -19 | -0- | 991 | 2 | 13 | 9 | N | 12 | | | | | 94 |
| 09 | 975 | N | 975 | -0- | | -0- | -0- | 958 | 2 | 17 | 9 | N | 15 | | | | | 109 |
| 10 | 1018 | N | 1018 | -0- | | -0- | -0- | 1005 | 2 | 13 | 9 | N | 12 | | | | | 121 |
| 11 | 960 | N | 951 | -0- | | -9 | -0- | 934 | 2 | 17 | 9 | N | 15 | | | | | 136 |
| 12 | 1023 | N | 980 | -0- | | -43 | -0- | 971 | 2 | 9 | 9 | N | 8 | 100 | 1 | | | 44 |

TOTAL GAS PROD: 11,890 TOTAL CONDENSATE PROD: 134

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 710 | -0- | | -127 | -0- | 704 | 2 | 6 | 9 | N | 5 | | | | | 84 |
| 02 | 700 | N | 582 | -0- | | -118 | -0- | 568 | 2 | 14 | 9 | N | 13 | | | | | 97 |
| 03 | 713 | N | 681 | -0- | | -32 | -0- | 675 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 04 | 713 | N | 713 | -0- | | -0- | -0- | 694 | 2 | 19 | 9 | N | 17 | | | | | 119 |
| 05 | 707 | N | 707 | -0- | | -0- | -0- | 694 | 2 | 13 | 9 | N | 12 | | | | | 131 |
| 06 | 719 | N | 719 | -0- | | -0- | -0- | 710 | 2 | 9 | 9 | N | 8 | | | | | 139 |
| 07 | 760 | N | 760 | -0- | | -0- | -0- | 748 | 2 | 12 | 9 | N | 11 | 105 | 1 | | | 45 |
| 08 | 754 | N | 754 | -0- | | -0- | -0- | 746 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 09 | 740 | N | 740 | -0- | | -0- | -0- | 727 | 2 | 13 | 9 | N | 12 | | | | | 64 |
| 10 | 776 | N | 776 | -0- | | -0- | -0- | 768 | 2 | 8 | 9 | N | 7 | | | | | 71 |
| 11 | 726 | N | 726 | -0- | | -0- | -0- | 713 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 12 | 775 | N | 724 | -0- | | -51 | -0- | 718 | 2 | 6 | 9 | N | 5 | | | | | 88 |

TOTAL GAS PROD: 8,592 TOTAL CONDENSATE PROD: 114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 778 | -0- | | -59 | | -0- | 770 | 2 | 8 | 9 | N | 7 | | | | | 73 |
| 02 | 728 | N | 723 | -0- | | -5 | | -0- | 704 | 2 | 19 | 9 | N | 17 | | | | | 90 |
| 03 | 837 | N | 804 | -0- | | -33 | | -0- | 787 | 2 | 17 | 9 | N | 15 | | | | | 105 |
| 04 | 751 | N | 751 | -0- | | -0- | | -0- | 742 | 2 | 9 | 9 | N | 8 | | | | | 113 |
| 05 | 806 | N | 798 | -0- | | -8 | | -0- | 784 | 2 | 14 | 9 | N | 13 | | | | | 126 |
| 06 | 780 | N | 770 | -0- | | -10 | | -0- | 757 | 2 | 13 | 9 | N | 12 | | | | | 138 |
| 07 | 799 | N | 799 | -0- | | -0- | | -0- | 788 | 2 | 11 | 9 | N | 10 | | | | | 148 |
| 08 | 806 | N | 788 | -0- | | -18 | | -0- | 777 | 2 | 11 | 9 | N | 10 | | | | | 158 |
| 09 | 782 | N | 782 | -0- | | -0- | | -0- | 773 | 2 | 9 | 9 | N | 8 | | | | | 166 |
| 10 | 806 | N | 804 | -0- | | -2 | | -0- | 790 | 2 | 14 | 9 | N | 13 | | | | | 179 |
| 11 | 776 | N | 776 | -0- | | -0- | | -0- | 763 | 2 | 13 | 9 | N | 12 | | | | | 191 |
| 12 | 806 | N | 793 | -0- | | -13 | | -0- | 779 | 2 | 14 | 9 | N | 13 | 104 | 1 | | | 100 |

TOTAL GAS PROD: 9,366 TOTAL CONDENSATE PROD: 138

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1119 | -0- | | -59 | | -0- | 1119 | 2 | | | N | -0- | | | | | 91 |
| 02 | 1045 | N | 1045 | -0- | | -0- | | -0- | 1034 | 2 | 11 | 9 | N | 10 | 82 | 1 | | | 19 |
| 03 | 1178 | N | 1135 | -0- | | -43 | | -0- | 1127 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 04 | 1089 | N | 1089 | -0- | | -0- | | -0- | 1080 | 2 | 9 | 9 | N | 8 | | | | | 34 |
| 05 | 1147 | N | 1128 | -0- | | -19 | | -0- | 1125 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| 06 | 1140 | N | 1140 | -0- | | -0- | | -0- | 1140 | 2 | | | N | -0- | | | | | 37 |
| 07 | 1155 | N | 1155 | -0- | | -0- | | -0- | 1152 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 08 | 1116 | N | 1035 | -0- | | -81 | | -0- | 1035 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1140 | N | 1044 | -0- | | -96 | | -0- | 1041 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 10 | 1147 | N | 1002 | -0- | | -145 | | -0- | 1000 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 11 | 990 | N | 974 | -0- | | -16 | | -0- | 972 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 12 | 1085 | N | 990 | -0- | | -95 | | -0- | 990 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 12,856 TOTAL CONDENSATE PROD: 38

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 819 | -0- | | -80 | | -0- | 816 | 2 | 3 | 9 | N | 3 | | | | | 140 |
| 02 | 589 | N | 589 | -0- | | -0- | | -0- | 575 | 2 | 14 | 9 | N | 13 | | | | | 153 |
| 03 | 899 | N | 655 | -0- | | -244 | | -0- | 649 | 2 | 6 | 9 | N | 5 | | | | | 158 |
| 04 | 780 | N | 351 | -0- | | -429 | | -0- | 351 | 2 | | | N | -0- | | | | | 158 |
| 05 | 1194 | N | 1194 | -0- | | -0- | | -0- | 1177 | 2 | 17 | 9 | N | 15 | | | | | 173 |
| 06 | 794 | N | 794 | -0- | | -0- | | -0- | 788 | 2 | 6 | 9 | N | 5 | | | | | 178 |
| 07 | 600 | N | 600 | -0- | | -0- | | -0- | 594 | 2 | 6 | 9 | N | 5 | | | | | 183 |
| 08 | 983 | N | 983 | -0- | | -0- | | -0- | 969 | 2 | 14 | 9 | N | 13 | | | | | 196 |
| 09 | 797 | N | 797 | -0- | | -0- | | -0- | 789 | 2 | 8 | 9 | N | 7 | | | | | 203 |
| 10 | 911 | N | 911 | -0- | | -0- | | -0- | 898 | 2 | 13 | 9 | N | 12 | | | | | 215 |
| 11 | 870 | N | 659 | -0- | | -211 | | -0- | 648 | 2 | 11 | 9 | N | 10 | | | | | 225 |
| 12 | 863 | N | 863 | -0- | | -0- | | -0- | 855 | 2 | 8 | 9 | N | 7 | | | | | 232 |

TOTAL GAS PROD: 9,215 TOTAL CONDENSATE PROD: 95

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 368 | -0- | | -4 | | -0- | 366 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 02 | 336 | N | 275 | -0- | | -61 | | -0- | 273 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 03 | 372 | N | 348 | -0- | | -24 | | -0- | 345 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 04 | 360 | N | 311 | -0- | | -49 | | -0- | 309 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 05 | 332 | N | 332 | -0- | | -0- | | -0- | 326 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 06 | 330 | N | 294 | -0- | | -36 | | -0- | 292 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 07 | 320 | N | 320 | -0- | | -0- | | -0- | 318 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 08 | 405 | N | 405 | -0- | | -0- | | -0- | 403 | 2 | 2 | 9 | N | 2 | | | | | 53 |
| 09 | 417 | N | 417 | -0- | | -0- | | -0- | 417 | 2 | | | N | -0- | | | | | 53 |
| 10 | 456 | N | 456 | -0- | | -0- | | -0- | 448 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 11 | 436 | N | 436 | -0- | | -0- | | -0- | 436 | 2 | | | N | -0- | 57 | 1 | | | 3 |
| 12 | 467 | N | 467 | -0- | | -0- | | -0- | 464 | 2 | 3 | 9 | N | 3 | | | | | 6 |

TOTAL GAS PROD: 4,429 TOTAL CONDENSATE PROD: 30

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1446 | -0- | | -135 | | -0- | 1420 | 2 | 26 | 9 | N | 24 | 75 | 1 | | | 27 |
| 02 | 1344 | N | 1251 | -0- | | -93 | | -0- | 1243 | 2 | 8 | 9 | N | 7 | | | | | 34 |
| 03 | 1519 | N | 1436 | -0- | | -83 | | -0- | 1422 | 2 | 14 | 9 | N | 13 | | | | | 47 |
| 04 | 1410 | N | 1408 | -0- | | -2 | | -0- | 1395 | 2 | 13 | 9 | N | 12 | | | | | 59 |
| 05 | 1424 | N | 1424 | -0- | | -0- | | -0- | 1416 | 2 | 8 | 9 | N | 7 | | | | | 66 |
| 06 | 1380 | N | 1351 | -0- | | -29 | | -0- | 1340 | 2 | 11 | 9 | N | 10 | | | | | 76 |
| 07 | 1457 | N | 1423 | -0- | | -34 | | -0- | 1409 | 2 | 14 | 9 | N | 13 | | | | | 89 |
| 08 | 1441 | N | 1441 | -0- | | -0- | | -0- | 1428 | 2 | 13 | 9 | N | 12 | | | | | 101 |
| 09 | 1431 | N | 1431 | -0- | | -0- | | -0- | 1423 | 2 | 8 | 9 | N | 7 | | | | | 108 |
| 10 | 1450 | N | 1450 | -0- | | -0- | | -0- | 1439 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 11 | 1380 | N | 1364 | -0- | | -16 | | -0- | 1355 | 2 | 9 | 9 | N | 8 | | | | | 126 |
| 12 | 1492 | N | 1492 | -0- | | -0- | | -0- | 1480 | 2 | 12 | 9 | N | 11 | 123 | 1 | | | 14 |

TOTAL GAS PROD: 16,917 TOTAL CONDENSATE PROD: 134

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1104 | -0- | | -74 | | -0- | 1100 | 2 | 4 | 9 | N | 4 | 74 | 1 | | | 21 |
| 02 | 1064 | N | 951 | -0- | | -113 | | -0- | 951 | 2 | | | N | -0- | | | | | 21 |
| 03 | 1178 | N | 1092 | -0- | | -86 | | -0- | 1084 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 04 | 1080 | N | 1066 | -0- | | -14 | | -0- | 1058 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 05 | 1082 | N | 1082 | -0- | | -0- | | -0- | 1073 | 2 | 9 | 9 | N | 8 | | | | | 43 |
| 06 | 1050 | N | 1042 | -0- | | -8 | | -0- | 1040 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 07 | 1116 | N | 1059 | -0- | | -57 | | -0- | 1053 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 08 | 1087 | N | 1087 | -0- | | -0- | | -0- | 1079 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 09 | 1082 | N | 1082 | -0- | | -0- | | -0- | 1074 | 2 | 8 | 9 | N | 7 | | | | | 64 |
| 10 | 1109 | N | 1109 | -0- | | -0- | | -0- | 1106 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 11 | 1050 | N | 1040 | -0- | | -10 | | -0- | 1037 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 12 | 1116 | N | 1066 | -0- | | -50 | | -0- | 1058 | 2 | 8 | 9 | N | 7 | | | | | 77 |

TOTAL GAS PROD: 12,780 TOTAL CONDENSATE PROD: 60

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1238 | -0- | -157 | -0- | 1232 | 2 | 6 | 9 | N | 5 | 109 | 1 | | | 20 |
| 02 | 1204 | N | 1155 | -0- | -49 | -0- | 1131 | 2 | 24 | 9 | N | 22 | | | | | 42 |
| 03 | 1430 | N | 1430 | -0- | -0- | -0- | 1405 | 2 | 25 | 9 | N | 23 | | | | | 65 |
| 04 | 1384 | N | 1384 | -0- | -0- | -0- | 1351 | 2 | 33 | 9 | N | 30 | | | | | 95 |
| 05 | 1421 | N | 1421 | -0- | -0- | -0- | 1399 | 2 | 22 | 9 | N | 20 | | | | | 115 |
| 06 | 1383 | N | 1383 | -0- | -0- | -0- | 1359 | 2 | 24 | 9 | N | 22 | 105 | 1 | | | 32 |
| 07 | 1426 | N | 1426 | -0- | -0- | -0- | 1402 | 2 | 24 | 9 | N | 22 | | | | | 54 |
| 08 | 1451 | N | 1451 | -0- | -0- | -0- | 1427 | 2 | 24 | 9 | N | 22 | | | | | 76 |
| 09 | 1380 | N | 1368 | -0- | -12 | -0- | 1344 | 2 | 24 | 9 | N | 22 | | | | | 98 |
| 10 | 1465 | N | 1465 | -0- | -0- | -0- | 1443 | 2 | 22 | 9 | N | 20 | | | | | 118 |
| 11 | 1446 | N | 1446 | -0- | -0- | -0- | 1421 | 2 | 25 | 9 | N | 23 | 74 | 1 | | | 67 |
| 12 | 1452 | N | 1452 | -0- | -0- | -0- | 1421 | 2 | 31 | 9 | N | 28 | | | | | 95 |

TOTAL GAS PROD: 16,619 TOTAL CONDENSATE PROD: 259

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 898 | -0- | -32 | -0- | 890 | 2 | 8 | 9 | N | 7 | | | | | 86 |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 778 | 2 | 17 | 9 | N | 15 | | | | | 101 |
| 03 | 916 | N | 916 | -0- | -0- | -0- | 907 | 2 | 9 | 9 | N | 8 | | | | | 109 |
| 04 | 894 | N | 894 | -0- | -0- | -0- | 881 | 2 | 13 | 9 | N | 12 | | | | | 121 |
| 05 | 918 | N | 918 | -0- | -0- | -0- | 904 | 2 | 14 | 9 | N | 13 | | | | | 134 |
| 06 | 900 | N | 830 | -0- | -70 | -0- | 826 | 2 | 4 | 9 | N | 4 | 122 | 1 | | | 16 |
| 07 | 930 | N | 886 | -0- | -44 | -0- | 877 | 2 | 9 | 9 | N | 8 | | | | | 24 |
| 08 | 930 | N | 904 | -0- | -26 | -0- | 895 | 2 | 9 | 9 | N | 8 | | | | | 32 |
| 09 | 840 | N | 817 | -0- | -23 | -0- | 809 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| 10 | 935 | N | 935 | -0- | -0- | -0- | 924 | 2 | 11 | 9 | N | 10 | | | | | 49 |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 877 | 2 | 13 | 9 | N | 12 | | | | | 61 |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 900 | 2 | 6 | 9 | N | 5 | | | | | 66 |

TOTAL GAS PROD: 10,589 TOTAL CONDENSATE PROD: 109

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 838 | -0- | -371 | -0- | 818 | 2 | 20 | 9 | N | 18 | | | | | 106 |
| 02 | 1238 | N | 1238 | -0- | -0- | -0- | 1221 | 2 | 17 | 9 | N | 15 | | | | | 121 |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1138 | 2 | 9 | 9 | N | 8 | | | | | 129 |
| 04 | 1142 | N | 1142 | -0- | -0- | -0- | 1130 | 2 | 12 | 9 | N | 11 | 101 | 1 | | | 39 |
| 05 | 1333 | N | 1140 | -0- | -193 | -0- | 1123 | 2 | 17 | 9 | N | 15 | | | | | 54 |
| 06 | 1110 | N | 1109 | -0- | -1 | -0- | 1100 | 2 | 9 | 9 | N | 8 | | | | | 62 |
| 07 | 1178 | N | 1132 | -0- | -46 | -0- | 1119 | 2 | 13 | 9 | N | 12 | | | | | 74 |
| 08 | 1147 | N | 1094 | -0- | -53 | -0- | 1083 | 2 | 11 | 9 | N | 10 | | | | | 84 |
| 09 | 1110 | N | 1085 | -0- | -25 | -0- | 1076 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| 10 | 1147 | N | 1133 | -0- | -14 | -0- | 1122 | 2 | 11 | 9 | N | 10 | | | | | 102 |
| 11 | 1105 | N | 1105 | -0- | -0- | -0- | 1092 | 2 | 13 | 9 | N | 12 | | | | | 114 |
| 12 | 1130 | N | 1130 | -0- | -0- | -0- | 1119 | 2 | 11 | 9 | N | 10 | | | | | 124 |

TOTAL GAS PROD: 13,293 TOTAL CONDENSATE PROD: 137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 362 | -0- | -41 | -0- | 362 | 2 | | | N | -0- | | | | | 31 |
| 02 | 364 | N | 263 | -0- | -101 | -0- | 263 | 2 | | | N | -0- | | | | | 31 |
| 03 | 403 | N | 316 | -0- | -87 | -0- | 314 | 2 | 2 | 9 | N | 2 | | | | | 33 |
| 04 | 360 | N | 339 | -0- | -21 | -0- | 333 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 38 |
| 06 | 300 | N | 282 | -0- | -18 | -0- | 280 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 07 | 341 | N | 331 | -0- | -10 | -0- | 331 | 2 | | | N | -0- | | | | | 40 |
| 08 | 402 | N | 402 | -0- | -0- | -0- | 400 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 09 | 270 | N | 217 | -0- | -53 | -0- | 217 | 2 | | | N | -0- | | | | | 42 |
| 10 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | 42 |
| 11 | 390 | N | 194 | -0- | -196 | -0- | 194 | 2 | | | N | -0- | | | | | 42 |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 3,600 TOTAL CONDENSATE PROD: 11

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 289 | 2 | 9 | 9 | N | 8 | 87 | 1 | | | 35 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 35 |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 330 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 305 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 05 | 372 | N | 173 | -0- | -199 | -0- | 173 | 2 | | | N | -0- | | | | | 45 |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 45 |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 45 |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 45 |
| 09 | 420 | N | 336 | -0- | -84 | -0- | 336 | 2 | | | N | -0- | | | | | 45 |
| 10 | 341 | N | 267 | -0- | -74 | -0- | 267 | 2 | | | N | -0- | | | | | 45 |
| 11 | 360 | N | 283 | -0- | -77 | -0- | 283 | 2 | | | N | -0- | | | | | 45 |
| 12 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 3,834 TOTAL CONDENSATE PROD: 18

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1885 | N | 1885 | -0- | -0- | -0- | 1876 | 2 | 9 | 9 | N | 8 | | | | | 61 |
| 02 | 1627 | N | 1627 | -0- | -0- | -0- | 1619 | 2 | 8 | 9 | N | 7 | | | | | 68 |
| 03 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 2 | | | N | -0- | | | | | 68 |
| 04 | 1830 | N | 1705 | -0- | -125 | -0- | 1696 | 2 | 9 | 9 | N | 8 | | | | | 76 |
| 05 | 1798 | N | 1737 | -0- | -61 | -0- | 1731 | 2 | 6 | 9 | N | 5 | | | | | 81 |
| 06 | 1770 | N | 1654 | -0- | -116 | -0- | 1643 | 2 | 11 | 9 | N | 10 | | | | | 91 |
| 07 | 1767 | N | 1705 | -0- | -62 | -0- | 1699 | 2 | 6 | 9 | N | 5 | | | | | 96 |
| 08 | 1736 | N | 1688 | -0- | -48 | -0- | 1680 | 2 | 8 | 9 | N | 7 | | | | | 103 |
| 09 | 1650 | N | 1644 | -0- | -6 | -0- | 1636 | 2 | 8 | 9 | N | 7 | | | | | 110 |
| 10 | 1752 | N | 1752 | -0- | -0- | -0- | 1750 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 11 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | 112 |
| 12 | 1763 | N | 1763 | -0- | -0- | -0- | 1752 | 2 | 11 | 9 | N | 10 | | | | | 122 |

TOTAL GAS PROD: 20,657 TOTAL CONDENSATE PROD: 69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 374 | -0- | | -29 | -0- | 374 | 2 | | | N | -0- | | | | | 170 |
| 02 | 369 | N | 369 | -0- | | -0- | -0- | 356 | 2 | 13 | 9 | N | 12 | | | | | 182 |
| 03 | 403 | N | 399 | -0- | | -4 | -0- | 390 | 2 | 9 | 9 | N | 8 | | | | | 190 |
| 04 | 368 | N | 368 | -0- | | -0- | -0- | 359 | 2 | 9 | 9 | N | 8 | | | | | 198 |
| 05 | 403 | N | 376 | -0- | | -27 | -0- | 367 | 2 | 9 | 9 | N | 8 | | | | | 206 |
| 06 | 390 | N | 367 | -0- | | -23 | -0- | 366 | 2 | 1 | 9 | N | 1 | 58 | 1 | | | 149 |
| 07 | 372 | N | 352 | -0- | | -20 | -0- | 349 | 2 | 3 | 9 | N | 3 | | | | | 152 |
| 08 | 372 | N | 361 | -0- | | -11 | -0- | 359 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 09 | 360 | N | 351 | -0- | | -9 | -0- | 342 | 2 | 9 | 9 | N | 8 | | | | | 162 |
| 10 | 344 | N | 344 | -0- | | -0- | -0- | 342 | 2 | 2 | 9 | N | 2 | | | | | 164 |
| 11 | 360 | N | 358 | -0- | | -2 | -0- | 355 | 2 | 3 | 9 | N | 3 | | | | | 167 |
| 12 | 372 | N | 351 | -0- | | -21 | -0- | 343 | 2 | 8 | 9 | N | 7 | | | | | 174 |

TOTAL GAS PROD: 4,370 TOTAL CONDENSATE PROD: 62

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 426 | -0- | | -8 | -0- | 420 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 02 | 504 | N | 421 | -0- | | -83 | -0- | 415 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 03 | 506 | N | 506 | -0- | | -0- | -0- | 500 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 04 | 499 | N | 499 | -0- | | -0- | -0- | 497 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| 05 | 517 | N | 517 | -0- | | -0- | -0- | 511 | 2 | 6 | 9 | N | 5 | | | | | 68 |
| 06 | 480 | N | 404 | -0- | | -76 | -0- | 404 | 2 | | | N | -0- | | | | | 68 |
| 07 | 527 | N | 451 | -0- | | -76 | -0- | 448 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 08 | 527 | N | 378 | -0- | | -149 | -0- | 375 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 09 | 390 | N | 330 | -0- | | -60 | -0- | 330 | 2 | | | N | -0- | | | | | 74 |
| 10 | 465 | N | 398 | -0- | | -67 | -0- | 396 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 11 | 360 | N | 302 | -0- | | -58 | -0- | 300 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 12 | 370 | N | 370 | -0- | | -0- | -0- | 367 | 2 | 3 | 9 | N | 3 | | | | | 81 |

TOTAL GAS PROD: 5,002 TOTAL CONDENSATE PROD: 35

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 865 | -0- | | -468 | -0- | 863 | 2 | 2 | 9 | N | 2 | | | | | 144 |
| 02 | 1176 | N | 967 | -0- | | -209 | -0- | 967 | 2 | | | N | -0- | | | | | 144 |
| 03 | 1242 | N | 1242 | -0- | | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | 144 |
| 04 | 1626 | N | 1626 | -0- | | -0- | -0- | 1624 | 2 | 2 | 9 | N | 2 | 89 | 1 | | | 57 |
| 05 | 1472 | N | 1472 | -0- | | -0- | -0- | 1459 | 2 | 13 | 9 | N | 12 | | | | | 69 |
| 06 | 1200 | N | 1123 | -0- | | -77 | -0- | 1123 | 2 | | | N | -0- | | | | | 69 |
| 07 | 1395 | N | 1045 | -0- | | -350 | -0- | 1045 | 2 | | | N | -0- | | | | | 69 |
| 08 | 1405 | N | 1405 | -0- | | -0- | -0- | 1388 | 2 | 17 | 9 | N | 15 | | | | | 84 |
| 09 | 1239 | N | 1239 | -0- | | -0- | -0- | 1233 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 10 | 1368 | N | 1368 | -0- | | -0- | -0- | 1349 | 2 | 19 | 9 | N | 17 | | | | | 106 |
| 11 | 1370 | N | 1370 | -0- | | -0- | -0- | 1348 | 2 | 22 | 9 | N | 20 | | | | | 126 |
| 12 | 1591 | N | 1591 | -0- | | -0- | -0- | 1580 | 2 | 11 | 9 | N | 10 | | | | | 136 |

TOTAL GAS PROD: 15,313 TOTAL CONDENSATE PROD: 83

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1301 | -0- | | -156 | -0- | | 1293 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 02 | 1232 | N | 1089 | -0- | | -143 | -0- | | 1081 | 2 | 8 | 9 | N | 7 | | | | | 42 |
| 03 | 1184 | N | 1184 | -0- | | -0- | -0- | | 1173 | 2 | 11 | 9 | N | 10 | | | | | 52 |
| 04 | 1261 | N | 1261 | -0- | | -0- | -0- | | 1250 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| 05 | 1209 | N | 1192 | -0- | | -17 | -0- | | 1189 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 06 | 1176 | N | 1176 | -0- | | -0- | -0- | | 1168 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 07 | 1302 | N | 1212 | -0- | | -90 | -0- | | 1203 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 08 | 1225 | N | 1225 | -0- | | -0- | -0- | | 1223 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 09 | 1170 | N | 1159 | -0- | | -11 | -0- | | 1150 | 2 | 9 | 9 | N | 8 | | | | | 90 |
| 10 | 1287 | N | 1287 | -0- | | -0- | -0- | | 1281 | 2 | 6 | 9 | N | 5 | | | | | 95 |
| 11 | 1256 | N | 1256 | -0- | | -0- | -0- | | 1243 | 2 | 13 | 9 | N | 12 | 72 | 1 | | | 35 |
| 12 | 1306 | N | 1306 | -0- | | -0- | -0- | | 1298 | 2 | 8 | 9 | N | 7 | | | | | 42 |

TOTAL GAS PROD: 14,648 TOTAL CONDENSATE PROD: 86

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 738 | -0- | | -37 | -0- | | 735 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 02 | 700 | N | 640 | -0- | | -60 | -0- | | 618 | 2 | 22 | 9 | N | 20 | 55 | 1 | | | 38 |
| 03 | 744 | N | 738 | -0- | | -6 | -0- | | 737 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 04 | 720 | N | 713 | -0- | | -7 | -0- | | 713 | 2 | | | N | -0- | | | | | 39 |
| 05 | 730 | N | 730 | -0- | | -0- | -0- | | 719 | 2 | 11 | 9 | N | 10 | | | | | 49 |
| 06 | 723 | N | 723 | -0- | | -0- | -0- | | 715 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 07 | 748 | N | 748 | -0- | | -0- | -0- | | 740 | 2 | 8 | 9 | N | 7 | | | | | 63 |
| 08 | 744 | N | 737 | -0- | | -7 | -0- | | 724 | 2 | 13 | 9 | N | 12 | | | | | 75 |
| 09 | 766 | N | 766 | -0- | | -0- | -0- | | 762 | 2 | 4 | 9 | N | 4 | | | | | 79 |
| 10 | 800 | N | 800 | -0- | | -0- | -0- | | 786 | 2 | 14 | 9 | N | 13 | | | | | 92 |
| 11 | 731 | N | 731 | -0- | | -0- | -0- | | 717 | 2 | 14 | 9 | N | 13 | 83 | 1 | | | 22 |
| 12 | 806 | N | 710 | -0- | | -96 | -0- | | 710 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 8,774 TOTAL CONDENSATE PROD: 90

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1439 | -0- | | -111 | -0- | | 1436 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 02 | 1372 | N | 1270 | -0- | | -102 | -0- | | 1264 | 2 | 6 | 9 | N | 5 | | | | | 73 |
| 03 | 1519 | N | 1424 | -0- | | -95 | -0- | | 1410 | 2 | 14 | 9 | N | 13 | | | | | 86 |
| 04 | 1380 | N | 1359 | -0- | | -21 | -0- | | 1356 | 2 | 3 | 9 | N | 3 | 40 | 1 | | | 49 |
| 05 | 1414 | N | 1414 | -0- | | -0- | -0- | | 1394 | 2 | 20 | 9 | N | 18 | | | | | 67 |
| 06 | 1380 | N | 1341 | -0- | | -39 | -0- | | 1332 | 2 | 9 | 9 | N | 8 | | | | | 75 |
| 07 | 1402 | N | 1402 | -0- | | -0- | -0- | | 1396 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 08 | 1426 | N | 1399 | -0- | | -27 | -0- | | 1390 | 2 | 9 | 9 | N | 8 | | | | | 88 |
| 09 | 1380 | N | 1380 | -0- | | -0- | -0- | | 1372 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 10 | 1428 | N | 1428 | -0- | | -0- | -0- | | 1420 | 2 | 8 | 9 | N | 7 | | | | | 102 |
| 11 | 1350 | N | 1328 | -0- | | -22 | -0- | | 1325 | 2 | 3 | 9 | N | 3 | | | | | 105 |
| 12 | 1426 | N | 1350 | -0- | | -76 | -0- | | 1337 | 2 | 13 | 9 | N | 12 | 99 | 1 | | | 18 |

TOTAL GAS PROD: 16,534 TOTAL CONDENSATE PROD: 92

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 885 | -0- | -45 | -0- | 885 | 2 | | | N | -0- | | | | | 65 |
| 02 | 868 | N | 822 | -0- | -46 | -0- | 810 | 2 | 12 | 9 | N | 11 | 66 | 1 | | | 10 |
| 03 | 930 | N | 915 | -0- | -15 | -0- | 909 | 2 | 6 | 9 | N | 5 | | | | | 15 |
| 04 | 890 | N | 890 | -0- | -0- | -0- | 887 | 2 | 3 | 9 | N | 3 | | | | | 18 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 896 | 2 | 8 | 9 | N | 7 | | | | | 25 |
| 06 | 900 | N | 874 | -0- | -26 | -0- | 871 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 07 | 930 | N | 893 | -0- | -37 | -0- | 890 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 08 | 916 | N | 916 | -0- | -0- | -0- | 910 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 09 | 893 | N | 893 | -0- | -0- | -0- | 890 | 2 | 3 | 9 | N | 3 | | | | | 39 |
| 10 | 946 | N | 946 | -0- | -0- | -0- | 937 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 11 | 900 | N | 895 | -0- | -5 | -0- | 884 | 2 | 11 | 9 | N | 10 | | | | | 57 |
| 12 | 930 | N | 894 | -0- | -36 | -0- | 894 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 10,727 TOTAL CONDENSATE PROD: 58

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 992 | -0- | -93 | -0- | 989 | 2 | 3 | 9 | N | 3 | 63 | 1 | | | 26 |
| 02 | 952 | N | 917 | -0- | -35 | -0- | 908 | 2 | 9 | 9 | N | 8 | | | | | 34 |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 1026 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 04 | 1037 | N | 1037 | -0- | -0- | -0- | 1026 | 2 | 11 | 9 | N | 10 | | | | | 46 |
| 05 | 1037 | N | 1037 | -0- | -0- | -0- | 1029 | 2 | 8 | 9 | N | 7 | | | | | 53 |
| 06 | 995 | N | 995 | -0- | -0- | -0- | 987 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 07 | 1085 | N | 1055 | -0- | -30 | -0- | 1049 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 1059 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 1014 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 1076 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 1035 | 2 | 8 | 9 | N | 7 | 67 | 1 | | | 27 |
| 12 | 1071 | N | 1071 | -0- | -0- | -0- | 1049 | 2 | 22 | 9 | N | 20 | | | | | 47 |

TOTAL GAS PROD: 12,349 TOTAL CONDENSATE PROD: 91

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1624 | -0- | -81 | -0- | 1617 | 2 | 7 | 9 | N | 6 | 81 | 1 | | | 42 |
| 02 | 1512 | N | 1372 | -0- | -140 | -0- | 1359 | 2 | 13 | 9 | N | 12 | | | | | 54 |
| 03 | 1674 | N | 1632 | -0- | -42 | -0- | 1608 | 2 | 24 | 9 | N | 22 | | | | | 76 |
| 04 | 1571 | N | 1571 | -0- | -0- | -0- | 1562 | 2 | 9 | 9 | N | 8 | | | | | 84 |
| 05 | 1599 | N | 1599 | -0- | -0- | -0- | 1596 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 06 | 1590 | N | 1563 | -0- | -27 | -0- | 1549 | 2 | 14 | 9 | N | 13 | | | | | 100 |
| 07 | 1622 | N | 1622 | -0- | -0- | -0- | 1613 | 2 | 9 | 9 | N | 8 | | | | | 108 |
| 08 | 1612 | N | 1609 | -0- | -3 | -0- | 1601 | 2 | 8 | 9 | N | 7 | | | | | 115 |
| 09 | 1592 | N | 1592 | -0- | -0- | -0- | 1581 | 2 | 11 | 9 | N | 10 | | | | | 125 |
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 1633 | 2 | 8 | 9 | N | 7 | | | | | 132 |
| 11 | 1560 | N | 1552 | -0- | -8 | -0- | 1541 | 2 | 11 | 9 | N | 10 | | | | | 142 |
| 12 | 1643 | N | 1585 | -0- | -58 | -0- | 1566 | 2 | 19 | 9 | N | 17 | 101 | 1 | | | 58 |

TOTAL GAS PROD: 18,962 TOTAL CONDENSATE PROD: 123

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1578 | -0- | | -65 | -0- | 1559 | 2 | 19 | 9 | N | 17 | | | | | 62 |
| 02 | 1427 | N | 1427 | -0- | | -0- | -0- | 1410 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 03 | 1643 | N | 1528 | -0- | | -115 | -0- | 1515 | 2 | 13 | 9 | N | 12 | | | | | 89 |
| 04 | 1558 | N | 1558 | -0- | | -0- | -0- | 1536 | 2 | 22 | 9 | N | 20 | | | | | 109 |
| 05 | 1581 | N | 1554 | -0- | | -27 | -0- | 1529 | 2 | 25 | 9 | N | 23 | | | | | 132 |
| 06 | 1482 | N | 1482 | -0- | | -0- | -0- | 1465 | 2 | 17 | 9 | N | 15 | 107 | 1 | | | 40 |
| 07 | 1612 | N | 1545 | -0- | | -67 | -0- | 1521 | 2 | 24 | 9 | N | 22 | | | | | 62 |
| 08 | 1550 | N | 1534 | -0- | | -16 | -0- | 1509 | 2 | 25 | 9 | N | 23 | | | | | 85 |
| 09 | 1492 | N | 1492 | -0- | | -0- | -0- | 1478 | 2 | 14 | 9 | N | 13 | | | | | 98 |
| 10 | 1550 | N | 1534 | -0- | | -16 | -0- | 1525 | 2 | 9 | 9 | N | 8 | | | | | 106 |
| 11 | 1495 | N | 1495 | -0- | | -0- | -0- | 1449 | 2 | 46 | 9 | N | 42 | | | | | 148 |
| 12 | 1550 | N | 1518 | -0- | | -32 | -0- | 1498 | 2 | 20 | 9 | N | 18 | 94 | 1 | | | 72 |

TOTAL GAS PROD: 18,245 TOTAL CONDENSATE PROD: 228

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 945 | -0- | | -78 | -0- | 943 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 02 | 896 | N | 839 | -0- | | -57 | -0- | 828 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 03 | 976 | N | 976 | -0- | | -0- | -0- | 965 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 04 | 945 | N | 945 | -0- | | -0- | -0- | 936 | 2 | 9 | 9 | N | 8 | | | | | 98 |
| 05 | 952 | N | 952 | -0- | | -0- | -0- | 946 | 2 | 6 | 9 | N | 5 | 92 | 1 | | | 11 |
| 06 | 930 | N | 920 | -0- | | -10 | -0- | 914 | 2 | 6 | 9 | N | 5 | | | | | 16 |
| 07 | 992 | N | 945 | -0- | | -47 | -0- | 937 | 2 | 8 | 9 | N | 7 | | | | | 23 |
| 08 | 961 | N | 936 | -0- | | -25 | -0- | 928 | 2 | 8 | 9 | N | 7 | | | | | 30 |
| 09 | 949 | N | 949 | -0- | | -0- | -0- | 938 | 2 | 11 | 9 | N | 10 | | | | | 40 |
| 10 | 960 | N | 960 | -0- | | -0- | -0- | 957 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 11 | 910 | N | 910 | -0- | | -0- | -0- | 904 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 12 | 992 | N | 944 | -0- | | -48 | -0- | 936 | 2 | 8 | 9 | N | 7 | | | | | 55 |

TOTAL GAS PROD: 11,221 TOTAL CONDENSATE PROD: 79

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1349 | -0- | | -77 | -0- | 1341 | 2 | 8 | 9 | N | 7 | | | | | 84 |
| 02 | 1260 | N | 1181 | -0- | | -79 | -0- | 1162 | 2 | 19 | 9 | N | 17 | | | | | 101 |
| 03 | 1364 | N | 1279 | -0- | | -85 | -0- | 1265 | 2 | 14 | 9 | N | 13 | | | | | 114 |
| 04 | 1320 | N | 1242 | -0- | | -78 | -0- | 1217 | 2 | 25 | 9 | N | 23 | | | | | 137 |
| 05 | 1302 | N | 1257 | -0- | | -45 | -0- | 1237 | 2 | 20 | 9 | N | 18 | 86 | 1 | | | 69 |
| 06 | 1230 | N | 1201 | -0- | | -29 | -0- | 1181 | 2 | 20 | 9 | N | 18 | | | | | 87 |
| 07 | 1271 | N | 1271 | -0- | | -0- | -0- | 1251 | 2 | 20 | 9 | N | 18 | | | | | 105 |
| 08 | 1271 | N | 1268 | -0- | | -3 | -0- | 1251 | 2 | 17 | 9 | N | 15 | | | | | 120 |
| 09 | 1239 | N | 1239 | -0- | | -0- | -0- | 1219 | 2 | 20 | 9 | N | 18 | | | | | 138 |
| 10 | 1277 | N | 1277 | -0- | | -0- | -0- | 1255 | 2 | 22 | 9 | N | 20 | | | | | 158 |
| 11 | 1254 | N | 1254 | -0- | | -0- | -0- | 1234 | 2 | 20 | 9 | N | 18 | | | | | 176 |
| 12 | 1271 | N | 1220 | -0- | | -51 | -0- | 1196 | 2 | 24 | 9 | N | 22 | 80 | 1 | | | 118 |

TOTAL GAS PROD: 15,038 TOTAL CONDENSATE PROD: 207

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 458 | -0- | -162 | -0- | 456 | 2 | 2 | 9 | N | 2 | | | | | 188 |
| 02 | 504 | N | 481 | -0- | -23 | -0- | 469 | 2 | 12 | 9 | N | 11 | 109 | 1 | | | 90 |
| 03 | 558 | N | 509 | -0- | -49 | -0- | 506 | 2 | 3 | 9 | N | 3 | | | | | 93 |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 506 | 2 | 8 | 9 | N | 7 | | | | | 100 |
| 05 | 527 | N | 513 | -0- | -14 | -0- | 507 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 06 | 480 | N | 453 | -0- | -27 | -0- | 445 | 2 | 8 | 9 | N | 7 | | | | | 112 |
| 07 | 527 | N | 464 | -0- | -63 | -0- | 461 | 2 | 3 | 9 | N | 3 | | | | | 115 |
| 08 | 527 | N | 472 | -0- | -55 | -0- | 466 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 09 | 462 | N | 462 | -0- | -0- | -0- | 459 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 10 | 465 | N | 435 | -0- | -30 | -0- | 429 | 2 | 6 | 9 | N | 5 | | | | | 128 |
| 11 | 450 | N | 419 | -0- | -31 | -0- | 416 | 2 | 3 | 9 | N | 3 | | | | | 131 |
| 12 | 465 | N | 439 | -0- | -26 | -0- | 433 | 2 | 6 | 9 | N | 5 | | | | | 136 |

TOTAL GAS PROD: 5,619 TOTAL CONDENSATE PROD: 59

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | 88 |
| 02 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | 88 |
| 03 | 1616 | N | 1616 | -0- | -0- | -0- | 1613 | 2 | 3 | 9 | N | 3 | 76 | 1 | | | 15 |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1599 | N | 1599 | -0- | -0- | -0- | 1579 | 2 | 20 | 9 | N | 18 | | | | | 33 |
| 06 | 1515 | N | 1515 | -0- | -0- | -0- | 1507 | 2 | 8 | 9 | N | 7 | | | | | 40 |
| 07 | 1587 | N | 1587 | -0- | -0- | -0- | 1570 | 2 | 17 | 9 | N | 15 | | | | | 55 |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 1528 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 09 | 1494 | N | 1494 | -0- | -0- | -0- | 1485 | 2 | 9 | 9 | N | 8 | | | | | 71 |
| 10 | 1583 | N | 1583 | -0- | -0- | -0- | 1570 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 11 | 1500 | N | 1500 | -0- | -0- | -0- | 1492 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 12 | 1552 | N | 1552 | -0- | -0- | -0- | 1540 | 2 | 12 | 9 | N | 11 | 81 | 1 | | | 20 |

TOTAL GAS PROD: 18,573 TOTAL CONDENSATE PROD: 89

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1619 | N | 1619 | -0- | -0- | -0- | 1608 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 02 | 1484 | N | 1365 | -0- | -119 | -0- | 1354 | 2 | 11 | 9 | N | 10 | 73 | 1 | | | 34 |
| 03 | 1674 | N | 1529 | -0- | -145 | -0- | 1527 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 04 | 1597 | N | 1597 | -0- | -0- | -0- | 1580 | 2 | 17 | 9 | N | 15 | | | | | 51 |
| 05 | 1622 | N | 1622 | -0- | -0- | -0- | 1598 | 2 | 24 | 9 | N | 22 | | | | | 73 |
| 06 | 1549 | N | 1549 | -0- | -0- | -0- | 1532 | 2 | 17 | 9 | N | 15 | | | | | 88 |
| 07 | 1643 | N | 1612 | -0- | -31 | -0- | 1595 | 2 | 17 | 9 | N | 15 | | | | | 103 |
| 08 | 1612 | N | 1603 | -0- | -9 | -0- | 1590 | 2 | 13 | 9 | N | 12 | 85 | 1 | | | 30 |
| 09 | 1580 | N | 1580 | -0- | -0- | -0- | 1566 | 2 | 14 | 9 | N | 13 | | | | | 43 |
| 10 | 1635 | N | 1635 | -0- | -0- | -0- | 1622 | 2 | 13 | 9 | N | 12 | | | | | 55 |
| 11 | 1560 | N | 1547 | -0- | -13 | -0- | 1536 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 12 | 1643 | N | 1574 | -0- | -69 | -0- | 1560 | 2 | 14 | 9 | N | 13 | | | | | 78 |

TOTAL GAS PROD: 18,832 TOTAL CONDENSATE PROD: 149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 967 | -0- | -87 | -0- | 967 | 2 | | | N | -0- | | | | | 45 |
| 02 | 924 | N | 834 | -0- | -90 | -0- | 832 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 03 | 1023 | N | 962 | -0- | -61 | -0- | 956 | 2 | 6 | 9 | N | 5 | | | | | 52 |
| 04 | 930 | N | 897 | -0- | -33 | -0- | 895 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 05 | 930 | N | 888 | -0- | -42 | -0- | 880 | 2 | 8 | 9 | N | 7 | | | | | 61 |
| 06 | 930 | N | 876 | -0- | -54 | -0- | 870 | 2 | 6 | 9 | N | 5 | | | | | 66 |
| 07 | 955 | N | 955 | -0- | -0- | -0- | 944 | 2 | 11 | 9 | N | 10 | | | | | 76 |
| 08 | 958 | N | 958 | -0- | -0- | -0- | 950 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 09 | 935 | N | 935 | -0- | -0- | -0- | 924 | 2 | 11 | 9 | N | 10 | | | | | 93 |
| 10 | 967 | N | 967 | -0- | -0- | -0- | 964 | 2 | 3 | 9 | N | 3 | | | | | 96 |
| 11 | 946 | N | 946 | -0- | -0- | -0- | 935 | 2 | 11 | 9 | N | 10 | | | | | 106 |
| 12 | 961 | N | 945 | -0- | -16 | -0- | 931 | 2 | 14 | 9 | N | 13 | | | | | 119 |

TOTAL GAS PROD: 11,130 TOTAL CONDENSATE PROD: 74

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 740 | -0- | -97 | -0- | 740 | 2 | | | N | -0- | | | | | 27 |
| 02 | 728 | N | 631 | -0- | -97 | -0- | 621 | 2 | 10 | 9 | N | 9 | | | | | 36 |
| 03 | 744 | N | 734 | -0- | -10 | -0- | 730 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 748 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 05 | 778 | N | 778 | -0- | -0- | -0- | 770 | 2 | 8 | 9 | N | 7 | | | | | 54 |
| 06 | 738 | N | 738 | -0- | -0- | -0- | 735 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 07 | 812 | N | 812 | -0- | -0- | -0- | 798 | 2 | 14 | 9 | N | 13 | | | | | 70 |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 801 | 2 | 9 | 9 | N | 8 | | | | | 78 |
| 09 | 785 | N | 785 | -0- | -0- | -0- | 777 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 804 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 11 | 780 | N | 769 | -0- | -11 | -0- | 755 | 2 | 14 | 9 | N | 13 | 84 | 1 | | | 21 |
| 12 | 806 | N | 798 | -0- | -8 | -0- | 790 | 2 | 8 | 9 | N | 7 | | | | | 28 |

TOTAL GAS PROD: 9,163 TOTAL CONDENSATE PROD: 85

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 895 | N | 895 | -0- | -0- | -0- | 892 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 02 | 840 | N | 730 | -0- | -110 | -0- | 728 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 03 | 961 | N | 755 | -0- | -206 | -0- | 753 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 04 | 870 | N | 810 | -0- | -60 | -0- | 802 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| 05 | 818 | N | 818 | -0- | -0- | -0- | 799 | 2 | 19 | 9 | N | 17 | | | | | 56 |
| 06 | 732 | N | 732 | -0- | -0- | -0- | 730 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 07 | 837 | N | 624 | -0- | -213 | -0- | 624 | 2 | | | N | -0- | | | | | 58 |
| 08 | 806 | N | 712 | -0- | -94 | -0- | 712 | 2 | | | N | -0- | | | | | 58 |
| 09 | 720 | N | 361 | -0- | -359 | -0- | 361 | 2 | | | N | -0- | | | | | 58 |
| 10 | 620 | N | 437 | -0- | -183 | -0- | 437 | 2 | | | N | -0- | | | | | 58 |
| 11 | 690 | N | 482 | -0- | -208 | -0- | 482 | 2 | | | N | -0- | | | | | 58 |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 504 | 2 | 2 | 9 | N | 2 | | | | | 60 |

TOTAL GAS PROD: 7,862 TOTAL CONDENSATE PROD: 35

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 N | 1112 | -0- | -97 | -0- | 1112 | 2 | | | N | -0- | 63 | 1 | | | 36 |
| 02 | 1092 N | 961 | -0- | -131 | -0- | 961 | 2 | | | N | -0- | | | | | 36 |
| 03 | 1192 N | 1192 | -0- | -0- | -0- | 1178 | 2 | 14 | 9 | N | 13 | | | | | 49 |
| 04 | 1135 N | 1135 | -0- | -0- | -0- | 1127 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 05 | 1142 N | 1142 | -0- | -0- | -0- | 1136 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 06 | 1140 N | 1113 | -0- | -27 | -0- | 1107 | 2 | 6 | 9 | N | 5 | | | | | 66 |
| 07 | 1178 N | 1172 | -0- | -6 | -0- | 1169 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 08 | 1153 N | 1153 | -0- | -0- | -0- | 1145 | 2 | 8 | 9 | N | 7 | | | | | 76 |
| 09 | 1125 N | 1125 | -0- | -0- | -0- | 1123 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 10 | 1240 N | 1240 | -0- | -0- | -0- | 1232 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 11 | 1150 N | 1150 | -0- | -0- | -0- | 1141 | 2 | 9 | 9 | N | 8 | | | | | 93 |
| 12 | 1178 N | 926 | -0- | -252 | -0- | 923 | 2 | 3 | 9 | N | 3 | | | | | 96 |

TOTAL GAS PROD: 13,421 TOTAL CONDENSATE PROD: 60

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 N | 1011 | -0- | -74 | -0- | 1003 | 2 | 8 | 9 | N | 7 | | | | | 31 |
| 02 | 924 N | 820 | -0- | -104 | -0- | 818 | 2 | 2 | 9 | N | 2 | | | | | 33 |
| 03 | 1085 N | 1018 | -0- | -67 | -0- | 996 | 2 | 22 | 9 | N | 20 | | | | | 53 |
| 04 | 990 N | 965 | -0- | -25 | -0- | 956 | 2 | 9 | 9 | N | 8 | | | | | 61 |
| 05 | 994 N | 994 | -0- | -0- | -0- | 974 | 2 | 20 | 9 | N | 18 | | | | | 79 |
| 06 | 990 N | 952 | -0- | -38 | -0- | 939 | 2 | 13 | 9 | N | 12 | | | | | 91 |
| 07 | 992 N | 992 | -0- | -0- | -0- | 985 | 2 | 7 | 9 | N | 6 | 96 | 1 | | | 1 |
| 08 | 992 N | 988 | -0- | -4 | -0- | 977 | 2 | 11 | 9 | N | 10 | | | | | 11 |
| 09 | 984 N | 984 | -0- | -0- | -0- | 965 | 2 | 19 | 9 | N | 17 | | | | | 28 |
| 10 | 1042 N | 1042 | -0- | -0- | -0- | 1028 | 2 | 14 | 9 | N | 13 | | | | | 41 |
| 11 | 964 N | 964 | -0- | -0- | -0- | 950 | 2 | 14 | 9 | N | 13 | | | | | 54 |
| 12 | 1023 N | 996 | -0- | -27 | -0- | 985 | 2 | 11 | 9 | N | 10 | | | | | 64 |

TOTAL GAS PROD: 11,726 TOTAL CONDENSATE PROD: 136

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1104 | -0- | -105 | -0- | 1102 | 2 | 2 | 9 | N | 2 | | | | | 155 |
| 02 | 1092 | N | 878 | -0- | -214 | -0- | 864 | 2 | 14 | 9 | N | 13 | 84 | 1 | | | 84 |
| 03 | 1240 | N | 1026 | -0- | -214 | -0- | 1013 | 2 | 13 | 9 | N | 12 | | | | | 96 |
| 04 | 1080 | N | 775 | -0- | -305 | -0- | 769 | 2 | 6 | 9 | N | 5 | | | | | 101 |
| 05 | 961 | N | 880 | -0- | -81 | -0- | 869 | 2 | 11 | 9 | N | 10 | | | | | 111 |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 1037 | 2 | 10 | 9 | N | 9 | | | | | 120 |
| 07 | 1164 | N | 1164 | -0- | -0- | -0- | 1151 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| 08 | 1160 | N | 1160 | -0- | -0- | -0- | 1147 | 2 | 13 | 9 | N | 12 | | | | | 144 |
| 09 | 1152 | N | 1152 | -0- | -0- | -0- | 1144 | 2 | 8 | 9 | N | 7 | | | | | 151 |
| 10 | 1216 | N | 1216 | -0- | -0- | -0- | 1208 | 2 | 8 | 9 | N | 7 | | | | | 158 |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 1160 | 2 | 3 | 9 | N | 3 | | | | | 161 |
| 12 | 1179 | N | 1179 | -0- | -0- | -0- | 1177 | 2 | 2 | 9 | N | 2 | | | | | 163 |

TOTAL GAS PROD: 12,744 TOTAL CONDENSATE PROD: 94

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1706 | -0- | -123 | -0- | 1693 | 2 | 13 | 9 | N | 12 | | | | | 150 |
| 02 | 1624 | N | 1520 | -0- | -104 | -0- | 1506 | 2 | 14 | 9 | N | 13 | | | | | 163 |
| 03 | 1767 | N | 1745 | -0- | -22 | -0- | 1731 | 2 | 14 | 9 | N | 13 | 89 | 1 | | | 87 |
| 04 | 1707 | N | 1707 | -0- | -0- | -0- | 1696 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 05 | 1702 | N | 1702 | -0- | -0- | -0- | 1688 | 2 | 14 | 9 | N | 13 | | | | | 110 |
| 06 | 1680 | N | 1538 | -0- | -142 | -0- | 1527 | 2 | 11 | 9 | N | 10 | | | | | 120 |
| 07 | 1767 | N | 1729 | -0- | -38 | -0- | 1718 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 08 | 1705 | N | 1590 | -0- | -115 | -0- | 1584 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 09 | 1530 | N | 644 | -0- | -886 | -0- | 644 | 2 | | | N | -0- | | | | | 135 |
| 10 | 2175 | N | 2175 | -0- | -0- | -0- | 2155 | 2 | 20 | 9 | N | 18 | | | | | 153 |
| 11 | 1851 | N | 1851 | -0- | -0- | -0- | 1837 | 2 | 14 | 9 | N | 13 | | | | | 166 |
| 12 | 1751 | N | 1751 | -0- | -0- | -0- | 1748 | 2 | 3 | 9 | N | 3 | 95 | 1 | | | 74 |

TOTAL GAS PROD: 19,658 TOTAL CONDENSATE PROD: 120

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1205 | -0- | -35 | -0- | 1198 | 2 | 7 | 9 | N | 6 | 67 | 1 | | | 16 |
| 02 | 1092 | N | 982 | -0- | -110 | -0- | 971 | 2 | 11 | 9 | N | 10 | | | | | 26 |
| 03 | 1209 | N | 1075 | -0- | -134 | -0- | 1062 | 2 | 13 | 9 | N | 12 | | | | | 38 |
| 04 | 1170 | N | 1099 | -0- | -71 | -0- | 1091 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 05 | 1141 | N | 1141 | -0- | -0- | -0- | 1135 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 06 | 1050 | N | 997 | -0- | -53 | -0- | 989 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 07 | 1171 | N | 1171 | -0- | -0- | -0- | 1162 | 2 | 9 | 9 | N | 8 | | | | | 65 |
| 08 | 1181 | N | 1181 | -0- | -0- | -0- | 1172 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 1131 | 2 | 8 | 9 | N | 7 | | | | | 80 |
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 1174 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 11 | 1140 | N | 1072 | -0- | -68 | -0- | 1066 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 12 | 1178 | N | 1102 | -0- | -76 | -0- | 1091 | 2 | 11 | 9 | N | 10 | | | | | 100 |

TOTAL GAS PROD: 13,344 TOTAL CONDENSATE PROD: 90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1026 | -0- | -28 | -0- | 1026 | 2 | | | N | -0- | | | | | 59 |
| 02 | 952 | N | 901 | -0- | -51 | -0- | 895 | 2 | 6 | 9 | N | 5 | | | | | 64 |
| 03 | 1085 | N | 1030 | -0- | -55 | -0- | 1027 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 04 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | 67 |
| 05 | 1014 | N | 1014 | -0- | -0- | -0- | 1008 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 06 | 990 | N | 976 | -0- | -14 | -0- | 974 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 07 | 1023 | N | 1015 | -0- | -8 | -0- | 1009 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 08 | 1023 | N | 1016 | -0- | -7 | -0- | 1014 | 2 | 2 | 9 | N | 2 | | | | | 81 |
| 09 | 1013 | N | 1013 | -0- | -0- | -0- | 1007 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 10 | 1023 | N | 1020 | -0- | -3 | -0- | 1017 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 11 | 990 | N | 982 | -0- | -8 | -0- | 976 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 12 | 1054 | N | 996 | -0- | -58 | -0- | 996 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 11,985 TOTAL CONDENSATE PROD: 35

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 417 | -0- | -79 | -0- | 414 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 02 | 392 | N | 366 | -0- | -26 | -0- | 364 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 03 | 465 | N | 445 | -0- | -20 | -0- | 436 | 2 | 9 | 9 | N | 8 | | | | | 31 |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 465 | 2 | 8 | 9 | N | 7 | | | | | 38 |
| 05 | 531 | N | 531 | -0- | -0- | -0- | 528 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 06 | 498 | N | 498 | -0- | -0- | -0- | 496 | 2 | 2 | 9 | N | 2 | | | | | 43 |
| 07 | 496 | N | 460 | -0- | -36 | -0- | 454 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 08 | 496 | N | 462 | -0- | -34 | -0- | 459 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 09 | 480 | N | 422 | -0- | -58 | -0- | 419 | 2 | 3 | 9 | N | 3 | | | | | 54 |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 485 | 2 | 2 | 9 | N | 2 | | | | | 56 |
| 11 | 450 | N | 434 | -0- | -16 | -0- | 428 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 439 | 2 | 3 | 9 | N | 3 | | | | | 64 |

TOTAL GAS PROD: 5,437 TOTAL CONDENSATE PROD: 46

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 543 | -0- | -573 | -0- | 524 | 2 | 19 | 9 | N | 17 | | | | | 29 |
| 02 | 700 | N | 463 | -0- | -237 | -0- | 461 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 03 | 1116 | N | 1095 | -0- | -21 | -0- | 1082 | 2 | 13 | 9 | N | 12 | | | | | 43 |
| 04 | 1001 | N | 1001 | -0- | -0- | -0- | 984 | 2 | 17 | 9 | N | 15 | | | | | 58 |
| 05 | 1064 | N | 1064 | -0- | -0- | -0- | 1050 | 2 | 14 | 9 | N | 13 | | | | | 71 |
| 06 | 1050 | N | 822 | -0- | -228 | -0- | 809 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 07 | 1143 | N | 1143 | -0- | -0- | -0- | 1133 | 2 | 10 | 9 | N | 9 | 74 | 1 | | | 18 |
| 08 | 1054 | N | 678 | -0- | -376 | -0- | 670 | 2 | 8 | 9 | N | 7 | | | | | 25 |
| 09 | 1021 | N | 1021 | -0- | -0- | -0- | 1004 | 2 | 17 | 9 | N | 15 | | | | | 40 |
| 10 | 1116 | N | 835 | -0- | -281 | -0- | 826 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 11 | 877 | N | 877 | -0- | -0- | -0- | 863 | 2 | 14 | 9 | N | 13 | | | | | 61 |
| 12 | 1054 | N | 817 | -0- | -237 | -0- | 803 | 2 | 14 | 9 | N | 13 | | | | | 74 |

TOTAL GAS PROD: 10,359 TOTAL CONDENSATE PROD: 136

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 293 | -0- | -110 | -0- | 293 | 2 | | | N | -0- | 104 | 1 | | | 27 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 390 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 03 | 403 | N | 281 | -0- | -122 | -0- | 272 | 2 | 9 | 9 | N | 8 | | | | | 38 |
| 04 | 387 | N | 387 | -0- | -0- | -0- | 374 | 2 | 13 | 9 | N | 12 | | | | | 50 |
| 05 | 403 | N | 264 | -0- | -139 | -0- | 264 | 2 | | | N | -0- | | | | | 50 |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 292 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 07 | 406 | N | 406 | -0- | -0- | -0- | 395 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 245 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 09 | 300 | N | 268 | -0- | -32 | -0- | 262 | 2 | 6 | 9 | N | 5 | | | | | 77 |
| 10 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 77 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 77 |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 346 | 2 | 3 | 9 | N | 3 | | | | | 80 |

TOTAL GAS PROD: 4,024 TOTAL CONDENSATE PROD: 53

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1451 | N | 1451 | -0- | -0- | -0- | 1437 | 2 | 14 | 9 | N | 13 | | | | | 28 |
| 02 | 1193 | N | 1193 | -0- | -0- | -0- | 1184 | 2 | 9 | 9 | N | 8 | | | | | 36 |
| 03 | 1377 | N | 1377 | -0- | -0- | -0- | 1360 | 2 | 17 | 9 | N | 15 | | | | | 51 |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1318 | 2 | 14 | 9 | N | 13 | | | | | 64 |
| 05 | 1374 | N | 1374 | -0- | -0- | -0- | 1355 | 2 | 19 | 9 | N | 17 | 70 | 1 | | | 11 |
| 06 | 1328 | N | 1328 | -0- | -0- | -0- | 1326 | 2 | 2 | 9 | N | 2 | | | | | 13 |
| 07 | 1420 | N | 1420 | -0- | -0- | -0- | 1411 | 2 | 9 | 9 | N | 8 | | | | | 21 |
| 08 | 1210 | N | 1210 | -0- | -0- | -0- | 1199 | 2 | 11 | 9 | N | 10 | | | | | 31 |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | 31 |
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | 31 |
| 11 | 1403 | N | 1403 | -0- | -0- | -0- | 1400 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 12 | 1373 | N | 1373 | -0- | -0- | -0- | 1342 | 2 | 31 | 9 | N | 28 | | | | | 62 |

TOTAL GAS PROD: 15,756 TOTAL CONDENSATE PROD: 117

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 437 | 2 | 3 | 9 | N | 3 | | | | | 26 |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 270 | 2 | 3 | 9 | N | 3 | | | | | 29 |
| 03 | 341 | N | 233 | -0- | -108 | -0- | 233 | 2 | | | N | -0- | | | | | 29 |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 455 | 2 | 8 | 9 | N | 7 | | | | | 36 |
| 05 | 310 | N | 203 | -0- | -107 | -0- | 201 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 38 |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 407 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 08 | 315 | N | 315 | -0- | -0- | -0- | 307 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 09 | 365 | N | 365 | -0- | -0- | -0- | 362 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 435 | 2 | 3 | 9 | N | 3 | | | | | 54 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 331 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 12 | 372 | N | 209 | -0- | -163 | -0- | 209 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 4,055 TOTAL CONDENSATE PROD: 36

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 698 | -0- | -46 | -0- | | 688 | 2 | 10 | 9 | N | 9 | 59 | 1 | | | 200 |
| 02 | 672 | N | 615 | -0- | -57 | -0- | | 607 | 2 | 8 | 9 | N | 7 | | | | | 207 |
| 03 | 721 | N | 721 | -0- | -0- | -0- | | 712 | 2 | 9 | 9 | N | 8 | | | | | 215 |
| 04 | 692 | N | 692 | -0- | -0- | -0- | | 683 | 2 | 9 | 9 | N | 8 | | | | | 223 |
| 05 | 682 | N | 539 | -0- | -143 | -0- | | 536 | 2 | 3 | 9 | N | 3 | | | | | 226 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | | 716 | 2 | 11 | 9 | N | 10 | | | | | 236 |
| 07 | 760 | N | 760 | -0- | -0- | -0- | | 752 | 2 | 8 | 9 | N | 7 | | | | | 243 |
| 08 | 720 | N | 720 | -0- | -0- | -0- | | 712 | 2 | 8 | 9 | N | 7 | | | | | 250 |
| 09 | 720 | N | 706 | -0- | -14 | -0- | | 698 | 2 | 8 | 9 | N | 7 | | | | | 257 |
| 10 | 775 | N | 690 | -0- | -85 | -0- | | 687 | 2 | 3 | 9 | N | 3 | | | | | 260 |
| 11 | 690 | N | 661 | -0- | -29 | -0- | | 658 | 2 | 3 | 9 | N | 3 | | | | | 263 |
| 12 | 744 | N | 680 | -0- | -64 | -0- | | 677 | 2 | 3 | 9 | N | 3 | | | | | 266 |

TOTAL GAS PROD: 8,209 TOTAL CONDENSATE PROD: 75

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1054 | -0- | -155 | -0- | | 1043 | 2 | 11 | 9 | N | 10 | | | | | 69 |
| 02 | 1036 | N | 881 | -0- | -155 | -0- | | 881 | 2 | | | N | -0- | | | | | 69 |
| 03 | 1093 | N | 1093 | -0- | -0- | -0- | | 1084 | 2 | 9 | 9 | N | 8 | | | | | 77 |
| 04 | 1020 | N | 1019 | -0- | -1 | -0- | | 1010 | 2 | 9 | 9 | N | 8 | | | | | 85 |
| 05 | 1045 | N | 1045 | -0- | -0- | -0- | | 1045 | 2 | | | N | -0- | | | | | 85 |
| 06 | 1050 | N | 995 | -0- | -55 | -0- | | 992 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 07 | 1054 | N | 1046 | -0- | -8 | -0- | | 1037 | 2 | 9 | 9 | N | 8 | | | | | 96 |
| 08 | 1054 | N | 813 | -0- | -241 | -0- | | 807 | 2 | 6 | 9 | N | 5 | | | | | 101 |
| 09 | 990 | N | 785 | -0- | -205 | -0- | | 785 | 2 | | | N | -0- | | | | | 101 |
| 10 | 1054 | N | 763 | -0- | -291 | -0- | | 763 | 2 | | | N | -0- | | | | | 101 |
| 11 | 780 | N | 718 | -0- | -62 | -0- | | 715 | 2 | 3 | 9 | N | 3 | | | | | 104 |
| 12 | 806 | N | 641 | -0- | -165 | -0- | | 633 | 2 | 8 | 9 | N | 7 | | | | | 111 |

TOTAL GAS PROD: 10,853 TOTAL CONDENSATE PROD: 52

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | | 546 | 2 | 18 | 9 | N | 16 | 76 | 1 | | | 43 |
| 02 | 420 | N | 321 | -0- | -99 | -0- | | 321 | 2 | | | N | -0- | | | | | 43 |
| 03 | 267 | N | 267 | -0- | -0- | -0- | | 267 | 2 | | | N | -0- | | | | | 43 |
| 04 | 540 | N | 482 | -0- | -58 | -0- | | 482 | 2 | | | N | -0- | | | | | 43 |
| 05 | 513 | N | 513 | -0- | -0- | -0- | | 513 | 2 | | | N | -0- | | | | | 43 |
| 06 | 432 | N | 432 | -0- | -0- | -0- | | 432 | 2 | | | N | -0- | | | | | 43 |
| 07 | 496 | N | 426 | -0- | -70 | -0- | | 426 | 2 | | | N | -0- | | | | | 43 |
| 08 | 527 | N | 262 | -0- | -265 | -0- | | 256 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 09 | 518 | N | 518 | -0- | -0- | -0- | | 512 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 10 | 481 | N | 481 | -0- | -0- | -0- | | 473 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 11 | 500 | N | 500 | -0- | -0- | -0- | | 494 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 12 | 527 | N | 449 | -0- | -78 | -0- | | 443 | 2 | 6 | 9 | N | 5 | | | | | 70 |

TOTAL GAS PROD: 5,215 TOTAL CONDENSATE PROD: 43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 639 | -0- | -43 | -0- | 636 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 02 | 616 | N | 584 | -0- | -32 | -0- | 573 | 2 | 11 | 9 | N | 10 | | | | | 46 |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 659 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 48 |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 48 |
| 06 | 630 | N | 622 | -0- | -8 | -0- | 620 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 07 | 651 | N | 457 | -0- | -194 | -0- | 454 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 08 | 651 | N | 643 | -0- | -8 | -0- | 640 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 09 | 630 | N | 557 | -0- | -73 | -0- | 557 | 2 | | | N | -0- | | | | | 56 |
| 10 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 56 |
| 11 | 630 | N | 532 | -0- | -98 | -0- | 529 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 12 | 589 | N | 502 | -0- | -87 | -0- | 493 | 2 | 9 | 9 | N | 8 | | | | | 67 |

TOTAL GAS PROD: 6,973 TOTAL CONDENSATE PROD: 34

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 688 | -0- | -304 | -0- | 668 | 2 | 20 | 9 | N | 18 | | | | | 47 |
| 02 | 616 | N | 304 | -0- | -312 | -0- | 293 | 2 | 11 | 9 | N | 10 | | | | | 57 |
| 03 | 961 | N | 925 | -0- | -36 | -0- | 903 | 2 | 22 | 9 | N | 20 | | | | | 77 |
| 04 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | 77 |
| 05 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | 77 |
| 06 | 900 | N | 766 | -0- | -134 | -0- | 766 | 2 | | | N | -0- | | | | | 77 |
| 07 | 992 | N | 733 | -0- | -259 | -0- | 733 | 2 | | | N | -0- | | | | | 77 |
| 08 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | 77 |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 77 |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 809 | 2 | 8 | 9 | N | 7 | | | | | 84 |
| 11 | 840 | N | 696 | -0- | -144 | -0- | 672 | 2 | 24 | 9 | N | 22 | | | | | 106 |
| 12 | 843 | N | 843 | -0- | -0- | -0- | 835 | 2 | 8 | 9 | N | 7 | 40 | 1 | | | 73 |

TOTAL GAS PROD: 9,517 TOTAL CONDENSATE PROD: 84

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | 1446 | 2 | 11 | 9 | N | 10 | | | | | 64 |
| 02 | 1288 | N | 1219 | -0- | -69 | -0- | 1217 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| 03 | 1439 | N | 1439 | -0- | -0- | -0- | 1422 | 2 | 17 | 9 | N | 15 | | | | | 81 |
| 04 | 1401 | N | 1401 | -0- | -0- | -0- | 1387 | 2 | 14 | 9 | N | 13 | | | | | 94 |
| 05 | 1364 | N | 1338 | -0- | -26 | -0- | 1329 | 2 | 9 | 9 | N | 8 | | | | | 102 |
| 06 | 1380 | N | 1342 | -0- | -38 | -0- | 1329 | 2 | 13 | 9 | N | 12 | | | | | 114 |
| 07 | 1426 | N | 1389 | -0- | -37 | -0- | 1381 | 2 | 8 | 9 | N | 7 | | | | | 121 |
| 08 | 1392 | N | 1392 | -0- | -0- | -0- | 1389 | 2 | 3 | 9 | N | 3 | 80 | 1 | | | 44 |
| 09 | 1406 | N | 1406 | -0- | -0- | -0- | 1397 | 2 | 9 | 9 | N | 8 | | | | | 52 |
| 10 | 1452 | N | 1452 | -0- | -0- | -0- | 1439 | 2 | 13 | 9 | N | 12 | | | | | 64 |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 1376 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| 12 | 1426 | N | 1414 | -0- | -12 | -0- | 1406 | 2 | 8 | 9 | N | 7 | | | | | 84 |

TOTAL GAS PROD: 16,639 TOTAL CONDENSATE PROD: 110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 583 | -0- | -37 | -0- | 575 | 2 | 8 | 9 | N | 7 | | | | | 31 |
| 02 | 532 | N | 502 | -0- | -30 | -0- | 499 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 03 | 620 | N | 586 | -0- | -34 | -0- | 575 | 2 | 11 | 9 | N | 10 | | | | | 44 |
| 04 | 570 | N | 563 | -0- | -7 | -0- | 554 | 2 | 9 | 9 | N | 8 | | | | | 52 |
| 05 | 570 | N | 570 | -0- | -0- | -0- | 567 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 06 | 570 | N | 564 | -0- | -6 | -0- | 556 | 2 | 8 | 9 | N | 7 | | | | | 62 |
| 07 | 589 | N | 586 | -0- | -3 | -0- | 578 | 2 | 8 | 9 | N | 7 | | | | | 69 |
| 08 | 580 | N | 580 | -0- | -0- | -0- | 577 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 09 | 570 | N | 568 | -0- | -2 | -0- | 560 | 2 | 8 | 9 | N | 7 | | | | | 79 |
| 10 | 589 | N | 582 | -0- | -7 | -0- | 579 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 11 | 570 | N | 564 | -0- | -6 | -0- | 555 | 2 | 9 | 9 | N | 8 | | | | | 90 |
| 12 | 589 | N | 547 | -0- | -42 | -0- | 545 | 2 | 2 | 9 | N | 2 | | | | | 92 |

TOTAL GAS PROD: 6,795 TOTAL CONDENSATE PROD: 68

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 223 | -0- | -25 | -0- | 221 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 02 | 224 | N | 194 | -0- | -30 | -0- | 192 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 03 | 248 | N | 219 | -0- | -29 | -0- | 216 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 212 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 236 | 2 | 6 | 9 | N | 5 | | | | | 44 |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 222 | 2 | 2 | 9 | N | 2 | | | | | 46 |
| 07 | 217 | N | 160 | -0- | -57 | -0- | 158 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 08 | 248 | N | 192 | -0- | -56 | -0- | 190 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 243 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 195 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 257 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 12 | 248 | N | 202 | -0- | -46 | -0- | 199 | 2 | 3 | 9 | N | 3 | | | | | 61 |

TOTAL GAS PROD: 2,577 TOTAL CONDENSATE PROD: 34

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 844 | -0- | -117 | -0- | 841 | 2 | 3 | 9 | N | 3 | | | | | 54 |
| 02 | 840 | N | 798 | -0- | -42 | -0- | 798 | 2 | | | N | -0- | | | | | 54 |
| 03 | 930 | N | 899 | -0- | -31 | -0- | 896 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 04 | 861 | N | 861 | -0- | -0- | -0- | 858 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 05 | 899 | N | 887 | -0- | -12 | -0- | 878 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 06 | 870 | N | 772 | -0- | -98 | -0- | 770 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 07 | 899 | N | 744 | -0- | -155 | -0- | 741 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 08 | 899 | N | 719 | -0- | -180 | -0- | 717 | 2 | 2 | 9 | N | 2 | | | | | 75 |
| 09 | 780 | N | 705 | -0- | -75 | -0- | 703 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 10 | 744 | N | 636 | -0- | -108 | -0- | 633 | 2 | 3 | 9 | N | 3 | | | | | 80 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 756 | 2 | 2 | 9 | N | 2 | 55 | 1 | | | 27 |
| 12 | 744 | N | 665 | -0- | -79 | -0- | 662 | 2 | 3 | 9 | N | 3 | | | | | 30 |

TOTAL GAS PROD: 9,288 TOTAL CONDENSATE PROD: 34

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1343 | N | 1343 | -0- | -0- | -0- | 1324 | 2 | 19 | 9 | N | 17 | | | | | 53 |
| 02 | 1232 | N | 1222 | -0- | -10 | -0- | 1203 | 2 | 19 | 9 | N | 17 | | | | | 70 |
| 03 | 1387 | N | 1387 | -0- | -0- | -0- | 1367 | 2 | 20 | 9 | N | 18 | | | | | 88 |
| 04 | 1327 | N | 1327 | -0- | -0- | -0- | 1313 | 2 | 14 | 9 | N | 13 | | | | | 101 |
| 05 | 1375 | N | 1375 | -0- | -0- | -0- | 1361 | 2 | 14 | 9 | N | 13 | | | | | 114 |
| 06 | 1350 | N | 1317 | -0- | -33 | -0- | 1298 | 2 | 19 | 9 | N | 17 | 93 | 1 | | | 38 |
| 07 | 1364 | N | 1296 | -0- | -68 | -0- | 1276 | 2 | 20 | 9 | N | 18 | | | | | 56 |
| 08 | 1364 | N | 1301 | -0- | -63 | -0- | 1287 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 09 | 1320 | N | 1279 | -0- | -41 | -0- | 1265 | 2 | 14 | 9 | N | 13 | | | | | 82 |
| 10 | 1335 | N | 1335 | -0- | -0- | -0- | 1313 | 2 | 22 | 9 | N | 20 | | | | | 102 |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 1267 | 2 | 14 | 9 | N | 13 | | | | | 115 |
| 12 | 1333 | N | 1281 | -0- | -52 | -0- | 1278 | 2 | 3 | 9 | N | 3 | 98 | 1 | | | 20 |

TOTAL GAS PROD: 15,744 TOTAL CONDENSATE PROD: 175

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 40 |
| 02 | 504 | N | 473 | -0- | -31 | -0- | 473 | 2 | | | N | -0- | | | | | 40 |
| 03 | 496 | N | 438 | -0- | -58 | -0- | 438 | 2 | | | N | -0- | | | | | 40 |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 570 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 05 | 527 | N | 383 | -0- | -144 | -0- | 380 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 06 | 481 | N | 481 | -0- | -0- | -0- | 473 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 07 | 558 | N | 408 | -0- | -150 | -0- | 397 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 67 |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 477 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 521 | 2 | 13 | 9 | N | 12 | | | | | 86 |
| 11 | 670 | N | 670 | -0- | -0- | -0- | 662 | 2 | 8 | 9 | N | 7 | | | | | 93 |
| 12 | 525 | N | 525 | -0- | -0- | -0- | 506 | 2 | 19 | 9 | N | 17 | 87 | 1 | | | 23 |

TOTAL GAS PROD: 5,966 TOTAL CONDENSATE PROD: 70

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 663 | N | 663 | -0- | -0- | -0- | 652 | 2 | 11 | 9 | N | 10 | | | | | 56 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 393 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 03 | 527 | N | 317 | -0- | -210 | -0- | 311 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 04 | 630 | N | 613 | -0- | -17 | -0- | 605 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 05 | 434 | N | 343 | -0- | -91 | -0- | 342 | 2 | 1 | 9 | N | 1 | 60 | 1 | | | 11 |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 677 | 2 | 20 | 9 | N | 18 | | | | | 29 |
| 07 | 620 | N | 479 | -0- | -141 | -0- | 479 | 2 | | | N | -0- | | | | | 29 |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 29 |
| 09 | 690 | N | 340 | -0- | -350 | -0- | 332 | 2 | 8 | 9 | N | 7 | | | | | 36 |
| 10 | 465 | N | 453 | -0- | -12 | -0- | 444 | 2 | 9 | 9 | N | 8 | | | | | 44 |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 427 | 2 | 8 | 9 | N | 7 | | | | | 51 |
| 12 | 489 | N | 489 | -0- | -0- | -0- | 476 | 2 | 13 | 9 | N | 12 | | | | | 63 |

TOTAL GAS PROD: 5,601 TOTAL CONDENSATE PROD: 77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 40 |
| 02 | 447 | N | 447 | -0- | | -0- | -0- | 436 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 03 | 558 | N | 448 | -0- | | -110 | -0- | 442 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 04 | 450 | N | 352 | -0- | | -98 | -0- | 349 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 05 | 496 | N | 456 | -0- | | -40 | -0- | 454 | 2 | 2 | 9 | N | 2 | 58 | 1 | | | 2 |
| 06 | 489 | N | 489 | -0- | | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 2 |
| 07 | 434 | N | 434 | -0- | | -0- | -0- | 425 | 2 | 9 | 9 | N | 8 | | | | | 10 |
| 08 | 612 | N | 612 | -0- | | -0- | -0- | 603 | 2 | 9 | 9 | N | 8 | | | | | 18 |
| 09 | 480 | N | 405 | -0- | | -75 | -0- | 402 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 10 | 447 | N | 447 | -0- | | -0- | -0- | 439 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 11 | 540 | N | 404 | -0- | | -136 | -0- | 402 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 12 | 469 | N | 469 | -0- | | -0- | -0- | 463 | 2 | 6 | 9 | N | 5 | | | | | 35 |

TOTAL GAS PROD: 5,426 TOTAL CONDENSATE PROD: 53

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 19 |
| 02 | 364 | N | 174 | -0- | | -190 | -0- | 174 | 2 | | | N | -0- | | | | | 19 |
| 03 | 640 | N | 640 | -0- | | -0- | -0- | 640 | 2 | | | N | -0- | | | | | 19 |
| 04 | 450 | N | 365 | -0- | | -85 | -0- | 365 | 2 | | | N | -0- | | | | | 19 |
| 05 | 376 | N | 376 | -0- | | -0- | -0- | 373 | 2 | 3 | 9 | N | 3 | | | | | 22 |
| 06 | 496 | N | 496 | -0- | | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 22 |
| 07 | 372 | N | 310 | -0- | | -62 | -0- | 310 | 2 | | | N | -0- | | | | | 22 |
| 08 | 489 | N | 489 | -0- | | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 22 |
| 09 | 478 | N | 478 | -0- | | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 22 |
| 10 | 310 | N | 214 | -0- | | -96 | -0- | 211 | 2 | 3 | 9 | N | 3 | | | | | 25 |
| 11 | 450 | N | 393 | -0- | | -57 | -0- | 387 | 2 | 6 | 9 | N | 5 | | | | | 30 |
| 12 | 593 | N | 593 | -0- | | -0- | -0- | 584 | 2 | 9 | 9 | N | 8 | | | | | 38 |

TOTAL GAS PROD: 4,994 TOTAL CONDENSATE PROD: 19

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1125 | -0- | | -115 | -0- | 1123 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 02 | 1064 | N | 972 | -0- | | -92 | -0- | 959 | 2 | 13 | 9 | N | 12 | | | | | 62 |
| 03 | 1147 | N | 1099 | -0- | | -48 | -0- | 1082 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 04 | 1080 | N | 1073 | -0- | | -7 | -0- | 1060 | 2 | 13 | 9 | N | 12 | | | | | 89 |
| 05 | 1134 | N | 1134 | -0- | | -0- | -0- | 1115 | 2 | 19 | 9 | N | 17 | | | | | 106 |
| 06 | 1050 | N | 1032 | -0- | | -18 | -0- | 1023 | 2 | 9 | 9 | N | 8 | 105 | 1 | | | 9 |
| 07 | 1116 | N | 995 | -0- | | -121 | -0- | 995 | 2 | | | N | -0- | | | | | 9 |
| 08 | 1147 | N | 929 | -0- | | -218 | -0- | 929 | 2 | | | N | -0- | | | | | 9 |
| 09 | 1020 | N | 908 | -0- | | -112 | -0- | 908 | 2 | | | N | -0- | | | | | 9 |
| 10 | 992 | N | 956 | -0- | | -36 | -0- | 950 | 2 | 6 | 9 | N | 5 | | | | | 14 |
| 11 | 942 | N | 942 | -0- | | -0- | -0- | 928 | 2 | 14 | 9 | N | 13 | | | | | 27 |
| 12 | 930 | N | 895 | -0- | | -35 | -0- | 887 | 2 | 8 | 9 | N | 7 | | | | | 34 |

TOTAL GAS PROD: 12,060 TOTAL CONDENSATE PROD: 91

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 296 | -0- | -603 | -0- | 288 | 2 | 8 | 9 | N | 7 | | | | | 122 |
| 02 | 1064 | N | 281 | -0- | -783 | -0- | 261 | 2 | 20 | 9 | N | 18 | 96 | 1 | | | 44 |
| 03 | 682 | N | 266 | -0- | -416 | -0- | 257 | 2 | 9 | 9 | N | 8 | | | | | 52 |
| 04 | 326 | N | 326 | -0- | -0- | -0- | 296 | 2 | 30 | 9 | N | 27 | | | | | 79 |
| 05 | 310 | N | 288 | -0- | -22 | -0- | 268 | 2 | 20 | 9 | N | 18 | | | | | 97 |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 699 | 2 | 22 | 9 | N | 20 | | | | | 117 |
| 07 | 769 | N | 769 | -0- | -0- | -0- | 749 | 2 | 20 | 9 | N | 18 | | | | | 135 |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 869 | 2 | 33 | 9 | N | 30 | | | | | 165 |
| 09 | 762 | N | 762 | -0- | -0- | -0- | 738 | 2 | 24 | 9 | N | 22 | | | | | 187 |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 795 | 2 | 41 | 9 | N | 37 | | | | | 224 |
| 11 | 870 | N | 460 | -0- | -410 | -0- | 448 | 2 | 12 | 9 | N | 11 | 187 | 1 | | | 48 |
| 12 | 951 | N | 951 | -0- | -0- | -0- | 927 | 2 | 24 | 9 | N | 22 | | | | | 70 |

TOTAL GAS PROD: 6,858 TOTAL CONDENSATE PROD: 238

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 1332 | 2 | 7 | 9 | N | 6 | 58 | 1 | | | 11 |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 932 | 2 | 25 | 9 | N | 23 | | | | | 34 |
| 03 | 1147 | N | 1139 | -0- | -8 | -0- | 1117 | 2 | 22 | 9 | N | 20 | | | | | 54 |
| 04 | 1170 | N | 1136 | -0- | -34 | -0- | 1128 | 2 | 8 | 9 | N | 7 | | | | | 61 |
| 05 | 1154 | N | 1154 | -0- | -0- | -0- | 1137 | 2 | 17 | 9 | N | 15 | | | | | 76 |
| 06 | 1110 | N | 1058 | -0- | -52 | -0- | 1056 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 07 | 1178 | N | 1061 | -0- | -117 | -0- | 1061 | 2 | | | N | -0- | | | | | 78 |
| 08 | 1147 | N | 1050 | -0- | -97 | -0- | 1047 | 2 | 3 | 9 | N | 3 | | | | | 81 |
| 09 | 1050 | N | 1015 | -0- | -35 | -0- | 1015 | 2 | | | N | -0- | | | | | 81 |
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 1082 | 2 | 17 | 9 | N | 15 | | | | | 96 |
| 11 | 1020 | N | 991 | -0- | -29 | -0- | 991 | 2 | | | N | -0- | | | | | 96 |
| 12 | 1079 | N | 1079 | -0- | -0- | -0- | 1071 | 2 | 8 | 9 | N | 7 | | | | | 103 |

TOTAL GAS PROD: 13,078 TOTAL CONDENSATE PROD: 98

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1419 | -0- | -69 | -0- | 1410 | 2 | 9 | 9 | N | 8 | | | | | 112 |
| 02 | 1344 | N | 1217 | -0- | -127 | -0- | 1206 | 2 | 11 | 9 | N | 10 | | | | | 122 |
| 03 | 1457 | N | 1384 | -0- | -73 | -0- | 1375 | 2 | 9 | 9 | N | 8 | 96 | 1 | | | 34 |
| 04 | 1380 | N | 1365 | -0- | -15 | -0- | 1351 | 2 | 14 | 9 | N | 13 | | | | | 47 |
| 05 | 1333 | N | 1329 | -0- | -4 | -0- | 1321 | 2 | 8 | 9 | N | 7 | | | | | 54 |
| 06 | 1350 | N | 1308 | -0- | -42 | -0- | 1302 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 07 | 1426 | N | 1374 | -0- | -52 | -0- | 1366 | 2 | 8 | 9 | N | 7 | | | | | 66 |
| 08 | 1360 | N | 1360 | -0- | -0- | -0- | 1352 | 2 | 8 | 9 | N | 7 | | | | | 73 |
| 09 | 1364 | N | 1364 | -0- | -0- | -0- | 1353 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 1393 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 11 | 1357 | N | 1357 | -0- | -0- | -0- | 1351 | 2 | 6 | 9 | N | 5 | | | | | 96 |
| 12 | 1395 | N | 1380 | -0- | -15 | -0- | 1371 | 2 | 9 | 9 | N | 8 | | | | | 104 |

TOTAL GAS PROD: 16,259 TOTAL CONDENSATE PROD: 96

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1291 | -0- | | -73 | -0- | | 1271 | 2 | 20 | 9 | N | 18 | | | | | 86 |
| 02 | 1232 | N | 1145 | -0- | | -87 | -0- | | 1120 | 2 | 25 | 9 | N | 23 | 75 | 1 | | | 34 |
| 03 | 1333 | N | 1231 | -0- | | -102 | -0- | | 1211 | 2 | 20 | 9 | N | 18 | | | | | 52 |
| 04 | 1260 | N | 1207 | -0- | | -53 | -0- | | 1179 | 2 | 28 | 9 | N | 25 | | | | | 77 |
| 05 | 1271 | N | 1227 | -0- | | -44 | -0- | | 1203 | 2 | 24 | 9 | N | 22 | | | | | 99 |
| 06 | 1200 | N | 1188 | -0- | | -12 | -0- | | 1162 | 2 | 26 | 9 | N | 24 | 83 | 1 | | | 40 |
| 07 | 1240 | N | 1239 | -0- | | -1 | -0- | | 1215 | 2 | 24 | 9 | N | 22 | | | | | 62 |
| 08 | 1240 | N | 1231 | -0- | | -9 | -0- | | 1209 | 2 | 22 | 9 | N | 20 | | | | | 82 |
| 09 | 1217 | N | 1217 | -0- | | -0- | -0- | | 1192 | 2 | 25 | 9 | N | 23 | | | | | 105 |
| 10 | 1298 | N | 1298 | -0- | | -0- | -0- | | 1276 | 2 | 22 | 9 | N | 20 | | | | | 125 |
| 11 | 1239 | N | 1239 | -0- | | -0- | -0- | | 1219 | 2 | 20 | 9 | N | 18 | | | | | 143 |
| 12 | 1276 | N | 1276 | -0- | | -0- | -0- | | 1246 | 2 | 30 | 9 | N | 27 | 144 | 1 | | | 26 |

TOTAL GAS PROD: 14,789 TOTAL CONDENSATE PROD: 260

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2362 | -0- | | -118 | -0- | | 2349 | 2 | 13 | 9 | N | 12 | 46 | 1 | | | 21 |
| 02 | 2184 | N | 2096 | -0- | | -88 | -0- | | 2094 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 03 | 2697 | N | 2295 | -0- | | -402 | -0- | | 2278 | 2 | 17 | 9 | N | 15 | | | | | 38 |
| 04 | 2280 | N | 2261 | -0- | | -19 | -0- | | 2250 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 05 | 2352 | N | 2352 | -0- | | -0- | -0- | | 2349 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 06 | 2240 | N | 2240 | -0- | | -0- | -0- | | 2237 | 2 | 3 | 9 | N | 3 | | | | | 54 |
| 07 | 2325 | N | 2311 | -0- | | -14 | -0- | | 2303 | 2 | 8 | 9 | N | 7 | | | | | 61 |
| 08 | 2356 | N | 2244 | -0- | | -112 | -0- | | 2244 | 2 | | | N | -0- | | | | | 61 |
| 09 | 2366 | N | 2366 | -0- | | -0- | -0- | | 2366 | 2 | | | N | -0- | | | | | 61 |
| 10 | 2333 | N | 2333 | -0- | | -0- | -0- | | 2333 | 2 | | | N | -0- | | | | | 61 |
| 11 | 2246 | N | 2246 | -0- | | -0- | -0- | | 2246 | 2 | | | N | -0- | | | | | 61 |
| 12 | 2449 | N | 2135 | -0- | | -314 | -0- | | 2135 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 27,241 TOTAL CONDENSATE PROD: 52

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 295 | -0- | | -883 | -0- | | 295 | 2 | | | N | -0- | | | | | 82 |
| 02 | 784 | N | 742 | -0- | | -42 | -0- | | 728 | 2 | 14 | 9 | N | 13 | | | | | 95 |
| 03 | 1025 | N | 1025 | -0- | | -0- | -0- | | 1017 | 2 | 8 | 9 | N | 7 | | | | | 102 |
| 04 | 1103 | N | 1103 | -0- | | -0- | -0- | | 1070 | 2 | 33 | 9 | N | 30 | | | | | 132 |
| 05 | 837 | N | 745 | -0- | | -92 | -0- | | 737 | 2 | 8 | 9 | N | 7 | | | | | 139 |
| 06 | 990 | N | 552 | -0- | | -438 | -0- | | 544 | 2 | 8 | 9 | N | 7 | | | | | 146 |
| 07 | 1147 | N | 1017 | -0- | | -130 | -0- | | 1000 | 2 | 17 | 9 | N | 15 | 107 | 1 | | | 54 |
| 08 | 744 | N | 443 | -0- | | -301 | -0- | | 434 | 2 | 9 | 9 | N | 8 | | | | | 62 |
| 09 | 1041 | N | 1041 | -0- | | -0- | -0- | | 1024 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 10 | 1023 | N | 696 | -0- | | -327 | -0- | | 688 | 2 | 8 | 9 | N | 7 | | | | | 84 |
| 11 | 950 | N | 950 | -0- | | -0- | -0- | | 930 | 2 | 20 | 9 | N | 18 | | | | | 102 |
| 12 | 1085 | N | 920 | -0- | | -165 | -0- | | 896 | 2 | 24 | 9 | N | 22 | 106 | 1 | | | 18 |

TOTAL GAS PROD: 9,529 TOTAL CONDENSATE PROD: 149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1165 | -0- | -75 | -0- | | 1156 | 2 | 9 | 9 | N | 8 | | | | | 44 |
| 02 | 1120 | N | 1053 | -0- | -67 | -0- | | 1052 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 03 | 1209 | N | 1175 | -0- | -34 | -0- | | 1172 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 04 | 1140 | N | 1093 | -0- | -47 | -0- | | 1091 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 05 | 1178 | N | 1110 | -0- | -68 | -0- | | 1104 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 06 | 1140 | N | 1101 | -0- | -39 | -0- | | 1099 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 07 | 1147 | N | 1147 | -0- | -0- | -0- | | 1134 | 2 | 13 | 9 | N | 12 | | | | | 69 |
| 08 | 1141 | N | 1141 | -0- | -0- | -0- | | 1132 | 2 | 9 | 9 | N | 8 | | | | | 77 |
| 09 | 1135 | N | 1135 | -0- | -0- | -0- | | 1135 | 2 | | | N | -0- | | | | | 77 |
| 10 | 1203 | N | 1203 | -0- | -0- | -0- | | 1201 | 2 | 2 | 9 | N | 2 | | | | | 79 |
| 11 | 1110 | N | 1086 | -0- | -24 | -0- | | 1080 | 2 | 6 | 9 | N | 5 | 55 | 1 | | | 29 |
| 12 | 1200 | N | 1200 | -0- | -0- | -0- | | 1200 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 13,609 TOTAL CONDENSATE PROD: 48

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | | 1178 | 2 | 18 | 9 | N | 16 | 42 | 1 | | | 41 |
| 02 | 1064 | N | 1027 | -0- | -37 | -0- | | 1021 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 03 | 1187 | N | 1187 | -0- | -0- | -0- | | 1168 | 2 | 19 | 9 | N | 17 | | | | | 63 |
| 04 | 1170 | N | 1146 | -0- | -24 | -0- | | 1135 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 05 | 1153 | N | 1153 | -0- | -0- | -0- | | 1145 | 2 | 8 | 9 | N | 7 | | | | | 80 |
| 06 | 1140 | N | 1116 | -0- | -24 | -0- | | 1105 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 07 | 1178 | N | 1163 | -0- | -15 | -0- | | 1146 | 2 | 17 | 9 | N | 15 | | | | | 105 |
| 08 | 1147 | N | 1147 | -0- | -0- | -0- | | 1139 | 2 | 8 | 9 | N | 7 | | | | | 112 |
| 09 | 1136 | N | 1136 | -0- | -0- | -0- | | 1125 | 2 | 11 | 9 | N | 10 | | | | | 122 |
| 10 | 1178 | N | 1173 | -0- | -5 | -0- | | 1167 | 2 | 6 | 9 | N | 5 | | | | | 127 |
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | | 1116 | 2 | 11 | 9 | N | 10 | | | | | 137 |
| 12 | 1178 | N | 1164 | -0- | -14 | -0- | | 1146 | 2 | 18 | 9 | N | 16 | 91 | 1 | | | 62 |

TOTAL GAS PROD: 13,735 TOTAL CONDENSATE PROD: 128

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- | -0- | | 610 | 2 | | | N | -0- | | | | | 48 |
| 02 | 476 | N | 394 | -0- | -82 | -0- | | 391 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 03 | 568 | N | 568 | -0- | -0- | -0- | | 553 | 2 | 15 | 9 | N | 14 | | | | | 65 |
| 04 | 580 | N | 580 | -0- | -0- | -0- | | 579 | 2 | 1 | 9 | N | 1 | 33 | 1 | | | 33 |
| 05 | 692 | N | 692 | -0- | -0- | -0- | | 692 | 2 | | | N | -0- | | | | | 33 |
| 06 | 550 | N | 550 | -0- | -0- | -0- | | 550 | 2 | | | N | -0- | | | | | 33 |
| 07 | 605 | N | 605 | -0- | -0- | -0- | | 605 | 2 | | | N | -0- | | | | | 33 |
| 08 | 527 | N | 433 | -0- | -94 | -0- | | 433 | 2 | | | N | -0- | | | | | 33 |
| 09 | 549 | N | 549 | -0- | -0- | -0- | | 549 | 2 | | | N | -0- | | | | | 33 |
| 10 | 566 | N | 566 | -0- | -0- | -0- | | 566 | 2 | | | N | -0- | | | | | 33 |
| 11 | 669 | N | 669 | -0- | -0- | -0- | | 669 | 2 | | | N | -0- | | | | | 33 |
| 12 | 756 | N | 756 | -0- | -0- | -0- | | 756 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 6,972 TOTAL CONDENSATE PROD: 18

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1001 | -0- | -22 | -0- | 1001 | 2 | | | N | -0- | | | | | 35 |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 976 | 2 | 13 | 9 | N | 12 | | | | | 47 |
| 03 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | 47 |
| 04 | 960 | N | 903 | -0- | -57 | -0- | 903 | 2 | | | N | -0- | | | | | 47 |
| 05 | 1085 | N | 906 | -0- | -179 | -0- | 906 | 2 | | | N | -0- | | | | | 47 |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 1136 | 2 | 24 | 9 | N | 22 | | | | | 69 |
| 07 | 1078 | N | 1078 | -0- | -0- | -0- | 1070 | 2 | 8 | 9 | N | 7 | | | | | 76 |
| 08 | 1104 | N | 1104 | -0- | -0- | -0- | 1095 | 2 | 9 | 9 | N | 8 | | | | | 84 |
| 09 | 1170 | N | 1005 | -0- | -165 | -0- | 1003 | 2 | 2 | 9 | N | 2 | | | | | 86 |
| 10 | 1085 | N | 1005 | -0- | -80 | -0- | 1005 | 2 | | | N | -0- | | | | | 86 |
| 11 | 1080 | N | 922 | -0- | -158 | -0- | 922 | 2 | | | N | -0- | | | | | 86 |
| 12 | 1054 | N | 976 | -0- | -78 | -0- | 976 | 2 | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 12,062 TOTAL CONDENSATE PROD: 51

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 469 | -0- | -89 | -0- | 469 | 2 | | | N | -0- | | | | | 34 |
| 02 | 476 | N | 358 | -0- | -118 | -0- | 357 | 2 | 1 | 9 | N | 1 | | | | | 35 |
| 03 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | 35 |
| 04 | 450 | N | 295 | -0- | -155 | -0- | 295 | 2 | | | N | -0- | | | | | 35 |
| 05 | 403 | N | 387 | -0- | -16 | -0- | 386 | 2 | 1 | 9 | N | 1 | | | | | 36 |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 36 |
| 07 | 310 | N | 256 | -0- | -54 | -0- | 256 | 2 | | | N | -0- | | | | | 36 |
| 08 | 372 | N | 324 | -0- | -48 | -0- | 324 | 2 | | | N | -0- | | | | | 36 |
| 09 | 420 | N | 208 | -0- | -212 | -0- | 208 | 2 | | | N | -0- | | | | | 36 |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 36 |
| 11 | 300 | N | 184 | -0- | -116 | -0- | 184 | 2 | | | N | -0- | | | | | 36 |
| 12 | 510 | N | 510 | -0- | -0- | -0- | 507 | 2 | 3 | 9 | N | 3 | | | | | 39 |

TOTAL GAS PROD: 4,159 TOTAL CONDENSATE PROD: 5

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 582 | -0- | -224 | -0- | 582 | 2 | | | N | -0- | | | | | 2 |
| 02 | 588 | N | 517 | -0- | -71 | -0- | 517 | 2 | | | N | -0- | | | | | 2 |
| 03 | 620 | N | 601 | -0- | -19 | -0- | 601 | 2 | | | N | -0- | | | | | 2 |
| 04 | 570 | N | 563 | -0- | -7 | -0- | 563 | 2 | | | N | -0- | | | | | 2 |
| 05 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 2 |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 2 |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 2 |
| 08 | 651 | N | 635 | -0- | -16 | -0- | 635 | 2 | | | N | -0- | | | | | 2 |
| 09 | 660 | N | 634 | -0- | -26 | -0- | 634 | 2 | | | N | -0- | | | | | 2 |
| 10 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | 2 |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | 2 |
| 12 | 651 | N | 617 | -0- | -34 | -0- | 617 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 7,396 TOTAL CONDENSATE PROD: -0-

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1843 | N | 1843 | -0- | -0- | -0- | 1826 | 2 | 17 | 9 | N | 15 | | | | | 71 |
| 02 | 1652 | N | 1452 | -0- | -200 | -0- | 1443 | 2 | 9 | 9 | N | 8 | | | | | 79 |
| 03 | 1829 | N | 1665 | -0- | -164 | -0- | 1665 | 2 | | | N | -0- | | | | | 79 |
| 04 | 1770 | N | 1575 | -0- | -195 | -0- | 1575 | 2 | | | N | -0- | | | | | 79 |
| 05 | 1612 | N | 1560 | -0- | -52 | -0- | 1551 | 2 | 9 | 9 | N | 8 | | | | | 87 |
| 06 | 1620 | N | 1571 | -0- | -49 | -0- | 1540 | 2 | 31 | 9 | N | 28 | | | | | 115 |
| 07 | 1675 | N | 1675 | -0- | -0- | -0- | 1653 | 2 | 22 | 9 | N | 20 | 92 | 1 | | | 43 |
| 08 | 1636 | N | 1636 | -0- | -0- | -0- | 1622 | 2 | 14 | 9 | N | 13 | | | | | 56 |
| 09 | 1631 | N | 1631 | -0- | -0- | -0- | 1614 | 2 | 17 | 9 | N | 15 | | | | | 71 |
| 10 | 1674 | N | 1671 | -0- | -3 | -0- | 1658 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 11 | 1590 | N | 1585 | -0- | -5 | -0- | 1576 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 12 | 1688 | N | 1688 | -0- | -0- | -0- | 1676 | 2 | 12 | 9 | N | 11 | 85 | 1 | | | 17 |

TOTAL GAS PROD: 19,552 TOTAL CONDENSATE PROD: 138

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 45 |
| 02 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 45 |
| 03 | 589 | N | 544 | -0- | -45 | -0- | 544 | 2 | | | N | -0- | | | | | 45 |
| 04 | 600 | N | 509 | -0- | -91 | -0- | 507 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 05 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | N | -0- | | | | | 47 |
| 06 | 540 | N | 532 | -0- | -8 | -0- | 532 | 2 | | | N | -0- | | | | | 47 |
| 07 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 47 |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 47 |
| 09 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | 47 |
| 10 | 589 | N | 538 | -0- | -51 | -0- | 538 | 2 | | | N | -0- | | | | | 47 |
| 11 | 570 | N | 475 | -0- | -95 | -0- | 475 | 2 | | | N | -0- | | | | | 47 |
| 12 | 558 | N | 483 | -0- | -75 | -0- | 483 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 6,397 TOTAL CONDENSATE PROD: 2

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 682 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| 02 | 707 | N | 707 | -0- | -0- | -0- | 701 | 2 | 6 | 9 | N | 5 | | | | | 71 |
| 03 | 682 | N | 443 | -0- | -239 | -0- | 443 | 2 | | | N | -0- | | | | | 71 |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 717 | 2 | 8 | 9 | N | 7 | | | | | 78 |
| 05 | 723 | N | 723 | -0- | -0- | -0- | 710 | 2 | 13 | 9 | N | 12 | | | | | 90 |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 576 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 07 | 682 | N | 583 | -0- | -99 | -0- | 572 | 2 | 11 | 9 | N | 10 | 81 | 1 | | | 26 |
| 08 | 725 | N | 725 | -0- | -0- | -0- | 712 | 2 | 13 | 9 | N | 12 | | | | | 38 |
| 09 | 589 | N | 589 | -0- | -0- | -0- | 583 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 10 | 589 | N | 379 | -0- | -210 | -0- | 373 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 11 | 734 | N | 734 | -0- | -0- | -0- | 725 | 2 | 9 | 9 | N | 8 | | | | | 56 |
| 12 | 620 | N | 611 | -0- | -9 | -0- | 602 | 2 | 9 | 9 | N | 8 | | | | | 64 |

TOTAL GAS PROD: 7,487 TOTAL CONDENSATE PROD: 81

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1034 | -0- | -82 | -0- | 1031 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 02 | 1008 | N | 636 | -0- | -372 | -0- | 633 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 03 | 1116 | N | 1049 | -0- | -67 | -0- | 988 | 2 | 61 | 9 | N | 55 | | | | | 178 |
| 04 | 990 | N | 747 | -0- | -243 | -0- | 734 | 2 | 13 | 9 | N | 12 | 116 | 1 | | | 74 |
| 05 | 987 | N | 987 | -0- | -0- | -0- | 951 | 2 | 36 | 9 | N | 33 | | | | | 107 |
| 06 | 1020 | N | 879 | -0- | -141 | -0- | 879 | 2 | | | N | -0- | | | | | 107 |
| 07 | 789 | N | 789 | -0- | -0- | -0- | 783 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 08 | 992 | N | 884 | -0- | -108 | -0- | 871 | 2 | 13 | 9 | N | 12 | | | | | 124 |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 954 | 2 | 17 | 9 | N | 15 | | | | | 139 |
| 10 | 775 | N | 624 | -0- | -151 | -0- | 616 | 2 | 8 | 9 | N | 7 | | | | | 146 |
| 11 | 870 | N | 733 | -0- | -137 | -0- | 722 | 2 | 11 | 9 | N | 10 | | | | | 156 |
| 12 | 992 | N | 889 | -0- | -103 | -0- | 878 | 2 | 11 | 9 | N | 10 | | | | | 166 |

TOTAL GAS PROD: 10,222 TOTAL CONDENSATE PROD: 165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 236 | 2 | 6 | 9 | N | 5 | | | | | 15 |
| 02 | 280 | N | 206 | -0- | -74 | -0- | 206 | 2 | | | N | -0- | | | | | 15 |
| 03 | 403 | N | 363 | -0- | -40 | -0- | 354 | 2 | 9 | 9 | N | 8 | | | | | 23 |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 267 | 2 | 3 | 9 | N | 3 | | | | | 26 |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 26 |
| 06 | 360 | N | 336 | -0- | -24 | -0- | 328 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 33 |
| 08 | 384 | N | 384 | -0- | -0- | -0- | 375 | 2 | 9 | 9 | N | 8 | | | | | 41 |
| 09 | 330 | N | 212 | -0- | -118 | -0- | 212 | 2 | | | N | -0- | | | | | 41 |
| 10 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 41 |
| 11 | 360 | N | 299 | -0- | -61 | -0- | 299 | 2 | | | N | -0- | | | | | 41 |
| 12 | 353 | N | 353 | -0- | -0- | -0- | 350 | 2 | 3 | 9 | N | 3 | | | | | 44 |

TOTAL GAS PROD: 3,747 TOTAL CONDENSATE PROD: 34

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 650 | -0- | -156 | -0- | 642 | 2 | 8 | 9 | N | 7 | 68 | 1 | | | 25 |
| 02 | 672 | N | 489 | -0- | -183 | -0- | 487 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 03 | 713 | N | 670 | -0- | -43 | -0- | 668 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 670 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 05 | 692 | N | 692 | -0- | -0- | -0- | 686 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 06 | 660 | N | 611 | -0- | -49 | -0- | 611 | 2 | | | N | -0- | | | | | 36 |
| 07 | 682 | N | 613 | -0- | -69 | -0- | 613 | 2 | | | N | -0- | | | | | 36 |
| 08 | 682 | N | 639 | -0- | -43 | -0- | 637 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 603 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 627 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 11 | 630 | N | 603 | -0- | -27 | -0- | 595 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 12 | 620 | N | 609 | -0- | -11 | -0- | 603 | 2 | 6 | 9 | N | 5 | | | | | 54 |

TOTAL GAS PROD: 7,482 TOTAL CONDENSATE PROD: 36

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2074 | -0- | -158 | -0- | 2071 | 2 | 3 | 9 | N | 3 | | | | | 46 |
| 02 | 1988 | N | 1813 | -0- | -175 | -0- | 1807 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 03 | 2201 | N | 2038 | -0- | -163 | -0- | 2027 | 2 | 11 | 9 | N | 10 | | | | | 61 |
| 04 | 2010 | N | 1984 | -0- | -26 | -0- | 1973 | 2 | 11 | 9 | N | 10 | | | | | 71 |
| 05 | 2015 | N | 1626 | -0- | -389 | -0- | 1615 | 2 | 11 | 9 | N | 10 | | | | | 81 |
| 06 | 1980 | N | 1757 | -0- | -223 | -0- | 1751 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 07 | 2046 | N | 1986 | -0- | -60 | -0- | 1971 | 2 | 15 | 9 | N | 14 | 64 | 1 | | | 36 |
| 08 | 1852 | N | 1852 | -0- | -0- | -0- | 1849 | 2 | 3 | 9 | N | 3 | | | | | 39 |
| 09 | 1907 | N | 1907 | -0- | -0- | -0- | 1904 | 2 | 3 | 9 | N | 3 | | | | | 42 |
| 10 | 1984 | N | 1879 | -0- | -105 | -0- | 1877 | 2 | 2 | 9 | N | 2 | | | | | 44 |
| 11 | 1912 | N | 1912 | -0- | -0- | -0- | 1901 | 2 | 11 | 9 | N | 10 | | | | | 54 |
| 12 | 1990 | N | 1990 | -0- | -0- | -0- | 1976 | 2 | 14 | 9 | N | 13 | | | | | 67 |

TOTAL GAS PROD: 22,818 TOTAL CONDENSATE PROD: 88

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 768 | -0- | -38 | -0- | 762 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 02 | 728 | N | 641 | -0- | -87 | -0- | 632 | 2 | 9 | 9 | N | 8 | | | | | 86 |
| 03 | 775 | N | 723 | -0- | -52 | -0- | 720 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 04 | 750 | N | 711 | -0- | -39 | -0- | 703 | 2 | 8 | 9 | N | 7 | | | | | 96 |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 724 | 2 | 6 | 9 | N | 5 | | | | | 101 |
| 06 | 699 | N | 699 | -0- | -0- | -0- | 690 | 2 | 9 | 9 | N | 8 | | | | | 109 |
| 07 | 744 | N | 735 | -0- | -9 | -0- | 732 | 2 | 3 | 9 | N | 3 | | | | | 112 |
| 08 | 744 | N | 707 | -0- | -37 | -0- | 694 | 2 | 13 | 9 | N | 12 | | | | | 124 |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 706 | 2 | 8 | 9 | N | 7 | | | | | 131 |
| 10 | 744 | N | 734 | -0- | -10 | -0- | 728 | 2 | 6 | 9 | N | 5 | | | | | 136 |
| 11 | 700 | N | 700 | -0- | -0- | -0- | 692 | 2 | 8 | 9 | N | 7 | | | | | 143 |
| 12 | 744 | N | 713 | -0- | -31 | -0- | 703 | 2 | 10 | 9 | N | 9 | 98 | 1 | | | 54 |

TOTAL GAS PROD: 8,575 TOTAL CONDENSATE PROD: 79

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 26 |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 26 |
| 03 | 341 | N | 322 | -0- | -19 | -0- | 322 | 2 | | | N | -0- | | | | | 26 |
| 04 | 360 | N | 316 | -0- | -44 | -0- | 308 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 05 | 341 | N | 320 | -0- | -21 | -0- | 320 | 2 | | | N | -0- | | | | | 33 |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 33 |
| 07 | 341 | N | 318 | -0- | -23 | -0- | 315 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 08 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 36 |
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 36 |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 36 |
| 11 | 330 | N | 300 | -0- | -30 | -0- | 300 | 2 | | | N | -0- | | | | | 36 |
| 12 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 3,879 TOTAL CONDENSATE PROD: 10

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 863 | -0- | -36 | -0- | 857 | 2 | 6 | 9 | N | 5 | | | | | 29 |
| 02 | 812 | N | 768 | -0- | -44 | -0- | 765 | 2 | 3 | 9 | N | 3 | | | | | 32 |
| 03 | 930 | N | 896 | -0- | -34 | -0- | 887 | 2 | 9 | 9 | N | 8 | | | | | 40 |
| 04 | 847 | N | 847 | -0- | -0- | -0- | 836 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 05 | 893 | N | 893 | -0- | -0- | -0- | 885 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 06 | 870 | N | 832 | -0- | -38 | -0- | 826 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 07 | 868 | N | 858 | -0- | -10 | -0- | 852 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 08 | 899 | N | 813 | -0- | -86 | -0- | 810 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 09 | 849 | N | 849 | -0- | -0- | -0- | 843 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 10 | 868 | N | 860 | -0- | -8 | -0- | 851 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 805 | 2 | 3 | 9 | N | 3 | | | | | 86 |
| 12 | 868 | N | 814 | -0- | -54 | -0- | 811 | 2 | 3 | 9 | N | 3 | | | | | 89 |

TOTAL GAS PROD: 10,101 TOTAL CONDENSATE PROD: 65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | | -0- | | -0- | 1042 | 2 | 3 | 9 | N | 3 | | | | | 49 |
| 02 | 959 | N | 959 | -0- | | -0- | | -0- | 951 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 03 | 1054 | N | 1027 | -0- | | -27 | | -0- | 1025 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 04 | 1020 | N | 954 | -0- | | -66 | | -0- | 952 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 05 | 1054 | N | 973 | -0- | | -81 | | -0- | 964 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 06 | 990 | N | 933 | -0- | | -57 | | -0- | 927 | 2 | 6 | 9 | N | 5 | | | | | 73 |
| 07 | 1054 | N | 1054 | -0- | | -0- | | -0- | 1051 | 2 | 3 | 9 | N | 3 | | | | | 76 |
| 08 | 987 | N | 987 | -0- | | -0- | | -0- | 981 | 2 | 6 | 9 | N | 5 | | | | | 81 |
| 09 | 959 | N | 959 | -0- | | -0- | | -0- | 956 | 2 | 3 | 9 | N | 3 | | | | | 84 |
| 10 | 1054 | N | 903 | -0- | | -151 | | -0- | 895 | 2 | 8 | 9 | N | 7 | | | | | 91 |
| 11 | 960 | N | 897 | -0- | | -63 | | -0- | 894 | 2 | 3 | 9 | N | 3 | | | | | 94 |
| 12 | 996 | N | 996 | -0- | | -0- | | -0- | 990 | 2 | 6 | 9 | N | 5 | | | | | 99 |

TOTAL GAS PROD: 11,687 TOTAL CONDENSATE PROD: 53

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 277 | -0- | | -33 | | -0- | 264 | 2 | 13 | 9 | N | 12 | | | | | 73 |
| 02 | 252 | N | 206 | -0- | | -46 | | -0- | 206 | 2 | | | N | -0- | | | | | 73 |
| 03 | 310 | N | 280 | -0- | | -30 | | -0- | 280 | 2 | | | N | -0- | | | | | 73 |
| 04 | 270 | N | 197 | -0- | | -73 | | -0- | 197 | 2 | | | N | -0- | | | | | 73 |
| 05 | 490 | N | 490 | -0- | | -0- | | -0- | 487 | 2 | 3 | 9 | N | 3 | | | | | 76 |
| 06 | 273 | N | 273 | -0- | | -0- | | -0- | 273 | 2 | | | N | -0- | | | | | 76 |
| 07 | 384 | N | 384 | -0- | | -0- | | -0- | 384 | 2 | | | N | -0- | | | | | 76 |
| 08 | 340 | N | 340 | -0- | | -0- | | -0- | 332 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 09 | 390 | N | 390 | -0- | | -0- | | -0- | 390 | 2 | | | N | -0- | | | | | 83 |
| 10 | 322 | N | 322 | -0- | | -0- | | -0- | 322 | 2 | | | N | -0- | | | | | 83 |
| 11 | 300 | N | 293 | -0- | | -7 | | -0- | 284 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 12 | 310 | N | 301 | -0- | | -9 | | -0- | 299 | 2 | 2 | 9 | N | 2 | | | | | 93 |

TOTAL GAS PROD: 3,753 TOTAL CONDENSATE PROD: 32

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 584 | -0- | -5 | -0- | 578 | 2 | 6 | 9 | N | 5 | | | | | 66 |
| 02 | 560 | N | 495 | -0- | -65 | -0- | 495 | 2 | | | N | -0- | | | | | 66 |
| 03 | 620 | N | 535 | -0- | -85 | -0- | 532 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 04 | 570 | N | 487 | -0- | -83 | -0- | 485 | 2 | 2 | 9 | N | 2 | | | | | 71 |
| 05 | 558 | N | 525 | -0- | -33 | -0- | 522 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 507 | 2 | 3 | 9 | N | 3 | | | | | 77 |
| 07 | 520 | N | 520 | -0- | -0- | -0- | 514 | 2 | 6 | 9 | N | 5 | | | | | 82 |
| 08 | 527 | N | 523 | -0- | -4 | -0- | 521 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 09 | 510 | N | 502 | -0- | -8 | -0- | 499 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 524 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 11 | 510 | N | 506 | -0- | -4 | -0- | 503 | 2 | 3 | 9 | N | 3 | | | | | 93 |
| 12 | 527 | N | 506 | -0- | -21 | -0- | 503 | 2 | 3 | 9 | N | 3 | | | | | 96 |

TOTAL GAS PROD: 6,220 TOTAL CONDENSATE PROD: 35

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2149 | -0- | -114 | -0- | 2138 | 2 | 11 | 9 | N | 10 | | | | | 79 |
| 02 | 2016 | N | 1907 | -0- | -109 | -0- | 1894 | 2 | 13 | 9 | N | 12 | | | | | 91 |
| 03 | 2232 | N | 2164 | -0- | -68 | -0- | 2141 | 2 | 23 | 9 | N | 21 | | | | | 112 |
| 04 | 2104 | N | 2104 | -0- | -0- | -0- | 2084 | 2 | 20 | 9 | N | 18 | | | | | 130 |
| 05 | 2153 | N | 2153 | -0- | -0- | -0- | 2129 | 2 | 24 | 9 | N | 22 | | | | | 152 |
| 06 | 2100 | N | 2062 | -0- | -38 | -0- | 2042 | 2 | 20 | 9 | N | 18 | | | | | 170 |
| 07 | 2170 | N | 2148 | -0- | -22 | -0- | 2129 | 2 | 19 | 9 | N | 17 | | | | | 187 |
| 08 | 2139 | N | 2126 | -0- | -13 | -0- | 2113 | 2 | 13 | 9 | N | 12 | 74 | 1 | | | 125 |
| 09 | 2070 | N | 2042 | -0- | -28 | -0- | 2023 | 2 | 19 | 9 | N | 17 | | | | | 142 |
| 10 | 2139 | N | 2126 | -0- | -13 | -0- | 2106 | 2 | 20 | 9 | N | 18 | | | | | 160 |
| 11 | 2070 | N | 2022 | -0- | -48 | -0- | 2003 | 2 | 19 | 9 | N | 17 | | | | | 177 |
| 12 | 2108 | N | 2012 | -0- | -96 | -0- | 1995 | 2 | 17 | 9 | N | 15 | | | | | 192 |

TOTAL GAS PROD: 25,015 TOTAL CONDENSATE PROD: 197

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1464 | -0- | -117 | -0- | 1445 | 2 | 19 | 9 | N | 17 | | | | | 62 |
| 02 | 1456 | N | 1227 | -0- | -229 | -0- | 1221 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 03 | 1581 | N | 1501 | -0- | -80 | -0- | 1481 | 2 | 20 | 9 | N | 18 | | | | | 85 |
| 04 | 1467 | N | 1467 | -0- | -0- | -0- | 1456 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 05 | 1484 | N | 1484 | -0- | -0- | -0- | 1476 | 2 | 8 | 9 | N | 7 | | | | | 102 |
| 06 | 1442 | N | 1442 | -0- | -0- | -0- | 1429 | 2 | 13 | 9 | N | 12 | | | | | 114 |
| 07 | 1519 | N | 1493 | -0- | -26 | -0- | 1482 | 2 | 11 | 9 | N | 10 | | | | | 124 |
| 08 | 1493 | N | 1493 | -0- | -0- | -0- | 1482 | 2 | 11 | 9 | N | 10 | | | | | 134 |
| 09 | 1447 | N | 1447 | -0- | -0- | -0- | 1438 | 2 | 9 | 9 | N | 8 | | | | | 142 |
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 1515 | 2 | 14 | 9 | N | 13 | | | | | 155 |
| 11 | 1444 | N | 1444 | -0- | -0- | -0- | 1431 | 2 | 13 | 9 | N | 12 | | | | | 167 |
| 12 | 1515 | N | 1515 | -0- | -0- | -0- | 1511 | 2 | 4 | 9 | N | 4 | 96 | 1 | | | 75 |

TOTAL GAS PROD: 17,506 TOTAL CONDENSATE PROD: 126

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 346 | -0- | -57 | -0- | 337 | 2 | 9 | 9 | N | 8 | 67 | 1 | | | 13 |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 314 | 2 | | | N | -0- | | | | | 13 |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 393 | 2 | 19 | 9 | N | 17 | | | | | 30 |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 431 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 488 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| 06 | 558 | N | 558 | -0- | -0- | -0- | 550 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 487 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 435 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 428 | 2 | 8 | 9 | N | 7 | | | | | 64 |
| 10 | 434 | N | 387 | -0- | -47 | -0- | 387 | 2 | | | N | -0- | | | | | 64 |
| 11 | 420 | N | 293 | -0- | -127 | -0- | 293 | 2 | | | N | -0- | | | | | 64 |
| 12 | 434 | N | 307 | -0- | -127 | -0- | 293 | 2 | 14 | 9 | N | 13 | | | | | 77 |

TOTAL GAS PROD: 4,917 TOTAL CONDENSATE PROD: 72

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2210 | -0- | -22 | -0- | 2200 | 2 | 10 | 9 | N | 9 | 77 | 1 | | | 59 |
| 02 | 2128 | N | 1911 | -0- | -217 | -0- | 1902 | 2 | 9 | 9 | N | 8 | | | | | 67 |
| 03 | 2440 | N | 2440 | -0- | -0- | -0- | 2423 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 04 | 2262 | N | 2262 | -0- | -0- | -0- | 2249 | 2 | 13 | 9 | N | 12 | | | | | 94 |
| 05 | 2274 | N | 2274 | -0- | -0- | -0- | 2261 | 2 | 13 | 9 | N | 12 | | | | | 106 |
| 06 | 2280 | N | 2120 | -0- | -160 | -0- | 2118 | 2 | 2 | 9 | N | 2 | | | | | 108 |
| 07 | 2325 | N | 2213 | -0- | -112 | -0- | 2202 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 08 | 2263 | N | 2239 | -0- | -24 | -0- | 2230 | 2 | 9 | 9 | N | 8 | | | | | 126 |
| 09 | 2208 | N | 2208 | -0- | -0- | -0- | 2199 | 2 | 9 | 9 | N | 8 | | | | | 134 |
| 10 | 2256 | N | 2256 | -0- | -0- | -0- | 2253 | 2 | 3 | 9 | N | 3 | | | | | 137 |
| 11 | 2180 | N | 2180 | -0- | -0- | -0- | 2178 | 2 | 2 | 9 | N | 2 | | | | | 139 |
| 12 | 2294 | N | 2258 | -0- | -36 | -0- | 2252 | 2 | 6 | 9 | N | 5 | | | | | 144 |

TOTAL GAS PROD: 26,571 TOTAL CONDENSATE PROD: 94

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1285 | -0- | -79 | -0- | 1277 | 2 | 8 | 9 | N | 7 | | | | | 104 |
| 02 | 1103 | N | 1103 | -0- | -0- | -0- | 1092 | 2 | 11 | 9 | N | 10 | | | | | 114 |
| 03 | 1271 | N | 1168 | -0- | -103 | -0- | 1144 | 2 | 24 | 9 | N | 22 | | | | | 136 |
| 04 | 1422 | N | 1422 | -0- | -0- | -0- | 1408 | 2 | 14 | 9 | N | 13 | | | | | 149 |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 1372 | 2 | 11 | 9 | N | 10 | | | | | 159 |
| 06 | 1379 | N | 1379 | -0- | -0- | -0- | 1377 | 2 | 2 | 9 | N | 2 | | | | | 161 |
| 07 | 1426 | N | 1394 | -0- | -32 | -0- | 1393 | 2 | 1 | 9 | N | 1 | 85 | 1 | | | 77 |
| 08 | 1395 | N | 1337 | -0- | -58 | -0- | 1331 | 2 | 6 | 9 | N | 5 | | | | | 82 |
| 09 | 1402 | N | 1402 | -0- | -0- | -0- | 1385 | 2 | 17 | 9 | N | 15 | | | | | 97 |
| 10 | 1395 | N | 1375 | -0- | -20 | -0- | 1364 | 2 | 11 | 9 | N | 10 | | | | | 107 |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 1366 | 2 | 11 | 9 | N | 10 | | | | | 117 |
| 12 | 1426 | N | 1408 | -0- | -18 | -0- | 1406 | 2 | 2 | 9 | N | 2 | | | | | 119 |

TOTAL GAS PROD: 16,033 TOTAL CONDENSATE PROD: 107

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 1344 | X | -0- | -0- | -1344 | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 55 | 1 | | | 46 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 700 | -0- | -44 | -0- | 687 | 2 | 13 | 9 | N | 12 | | | | | 35 |
| 02 | 672 | N | 577 | -0- | -95 | -0- | 568 | 2 | 9 | 9 | N | 8 | | | | | 43 |
| 03 | 744 | N | 675 | -0- | -69 | -0- | 667 | 2 | 8 | 9 | N | 7 | | | | | 50 |
| 04 | 690 | N | 638 | -0- | -52 | -0- | 624 | 2 | 14 | 9 | N | 13 | | | | | 63 |
| 05 | 651 | N | 641 | -0- | -10 | -0- | 634 | 2 | 7 | 9 | N | 6 | | | | | 69 |
| 06 | 660 | N | 606 | -0- | -54 | -0- | 597 | 2 | 9 | 9 | N | 8 | | | | | 77 |
| 07 | 709 | N | 709 | -0- | -0- | -0- | 707 | 2 | 2 | 9 | N | 2 | | | | | 79 |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 702 | 2 | 2 | 9 | N | 2 | | | | | 81 |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 674 | 2 | 3 | 9 | N | 3 | | | | | 84 |
| 10 | 713 | N | 697 | -0- | -16 | -0- | 689 | 2 | 8 | 9 | N | 7 | | | | | 91 |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 725 | 2 | 14 | 9 | N | 13 | | | | | 104 |
| 12 | 841 | N | 841 | -0- | -0- | -0- | 837 | 2 | 4 | 9 | N | 4 | 84 | 1 | | | 24 |

TOTAL GAS PROD: 8,204 TOTAL CONDENSATE PROD: 85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1940 | N | 1940 | -0- | -0- | -0- | 1932 | 2 | 8 | 9 | N | 7 | 78 | 1 | | | 32 |
| 02 | 1764 | N | 1652 | -0- | -112 | -0- | 1646 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 03 | 1984 | N | 1924 | -0- | -60 | -0- | 1911 | 2 | 13 | 9 | N | 12 | | | | | 49 |
| 04 | 1890 | N | 1857 | -0- | -33 | -0- | 1848 | 2 | 9 | 9 | N | 8 | | | | | 57 |
| 05 | 1838 | N | 1838 | -0- | -0- | -0- | 1836 | 2 | 2 | 9 | N | 2 | | | | | 59 |
| 06 | 1860 | N | 1777 | -0- | -83 | -0- | 1774 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 07 | 1922 | N | 1857 | -0- | -65 | -0- | 1849 | 2 | 8 | 9 | N | 7 | | | | | 69 |
| 08 | 1875 | N | 1875 | -0- | -0- | -0- | 1862 | 2 | 13 | 9 | N | 12 | | | | | 81 |
| 09 | 1848 | N | 1848 | -0- | -0- | -0- | 1840 | 2 | 8 | 9 | N | 7 | | | | | 88 |
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 1890 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 11 | 1800 | N | 1797 | -0- | -3 | -0- | 1786 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 12 | 1922 | N | 1846 | -0- | -76 | -0- | 1842 | 2 | 4 | 9 | N | 4 | 91 | 1 | | | 18 |

TOTAL GAS PROD: 22,109 TOTAL CONDENSATE PROD: 84

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 642 | -0- | -40 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 569 | -0- | -47 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 642 | -0- | -71 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 04 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 05 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 06 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 689 | -0- | -86 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 735 | -0- | -40 | -0- | 705 | 2 | 30 | 9 | N | 27 | | | | | 27 |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 655 | 2 | 42 | 9 | N | 38 | | | | | 65 |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 65 |
| 11 | 720 | N | 646 | -0- | -74 | -0- | 638 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 12 | 713 | N | 632 | -0- | -81 | -0- | 629 | 2 | 3 | 9 | N | 3 | | | | | 75 |

TOTAL GAS PROD: 8,250 TOTAL CONDENSATE PROD: 75

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 490 | -0- | -285 | -0- | 483 | 2 | 7 | 9 | N | 6 | 29 | 1 | | | 92 |
| 02 | 616 | N | 420 | -0- | -196 | -0- | 414 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 568 | 2 | 22 | 9 | N | 20 | | | | | 117 |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 508 | 2 | 14 | 9 | N | 13 | | | | | 130 |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 555 | 2 | 11 | 9 | N | 10 | | | | | 140 |
| 06 | 570 | N | 558 | -0- | -12 | -0- | 545 | 2 | 13 | 9 | N | 12 | | | | | 152 |
| 07 | 541 | N | 541 | -0- | -0- | -0- | 539 | 2 | 2 | 9 | N | 2 | 113 | 1 | | | 41 |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 687 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 09 | 721 | N | 721 | -0- | -0- | -0- | 708 | 2 | 13 | 9 | N | 12 | | | | | 60 |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 730 | 2 | 17 | 9 | N | 15 | | | | | 75 |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 685 | 2 | 14 | 9 | N | 13 | | | | | 88 |
| 12 | 744 | N | 713 | -0- | -31 | -0- | 700 | 2 | 13 | 9 | N | 12 | | | | | 100 |

TOTAL GAS PROD: 7,262 TOTAL CONDENSATE PROD: 127

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | 69 | 1 | | | 2 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 496 | N | 268 | -0- | -228 | -0- | 268 | 2 | | | N | -0- | | | | | 2 |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 2 |
| 05 | 1028 | N | 1028 | -0- | -0- | -0- | 1017 | 2 | 11 | 9 | N | 10 | | | | | 12 |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 12 |
| 07 | 496 | N | 457 | -0- | -39 | -0- | 457 | 2 | | | N | -0- | | | | | 12 |
| 08 | 496 | N | 126 | -0- | -370 | -0- | 126 | 2 | | | N | -0- | | | | | 12 |
| 09 | 509 | N | 509 | -0- | -0- | -0- | 456 | 2 | 53 | 9 | N | 48 | | | | | 60 |
| 10 | 546 | N | 546 | -0- | -0- | -0- | 535 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 70 |
| 12 | 496 | N | 363 | -0- | -133 | -0- | 363 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 5,190 TOTAL CONDENSATE PROD: 68

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 441 | -0- | -86 | -0- | 438 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 02 | 448 | N | 221 | -0- | -227 | -0- | 221 | 2 | | | N | -0- | | | | | 87 |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | 87 |
| 04 | 420 | N | 287 | -0- | -133 | -0- | 258 | 2 | 29 | 9 | N | 26 | 76 | 1 | | | 37 |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 491 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 06 | 684 | N | 684 | -0- | -0- | -0- | 676 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 07 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | 47 |
| 08 | 496 | N | 22 | -0- | -474 | -0- | 22 | 2 | | | N | -0- | | | | | 47 |
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | 47 |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 3,154 TOTAL CONDENSATE PROD: 39

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1404 | -0- | -84 | -0- | 1385 | 2 | 19 | 9 | N | 17 | 60 | 1 | | | 52 |
| 02 | 1372 | N | 1277 | -0- | -95 | -0- | 1268 | 2 | 9 | 9 | N | 8 | | | | | 60 |
| 03 | 1519 | N | 1436 | -0- | -83 | -0- | 1417 | 2 | 19 | 9 | N | 17 | | | | | 77 |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 1368 | 2 | 13 | 9 | N | 12 | | | | | 89 |
| 05 | 1426 | N | 1374 | -0- | -52 | -0- | 1361 | 2 | 13 | 9 | N | 12 | | | | | 101 |
| 06 | 1380 | N | 1310 | -0- | -70 | -0- | 1296 | 2 | 14 | 9 | N | 13 | | | | | 114 |
| 07 | 1426 | N | 1418 | -0- | -8 | -0- | 1405 | 2 | 13 | 9 | N | 12 | | | | | 126 |
| 08 | 1468 | N | 1468 | -0- | -0- | -0- | 1455 | 2 | 13 | 9 | N | 12 | 40 | 1 | | | 98 |
| 09 | 1426 | N | 1426 | -0- | -0- | -0- | 1416 | 2 | 10 | 9 | N | 9 | | | | | 107 |
| 10 | 1437 | N | 1437 | -0- | -0- | -0- | 1427 | 2 | 10 | 9 | N | 9 | | | | | 116 |
| 11 | 1410 | N | 1349 | -0- | -61 | -0- | 1331 | 2 | 18 | 9 | N | 16 | | | | | 132 |
| 12 | 1488 | N | 1413 | -0- | -75 | -0- | 1400 | 2 | 13 | 9 | N | 12 | | | | | 144 |

TOTAL GAS PROD: 16,693 TOTAL CONDENSATE PROD: 149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 954 | N | 954 | -0- | -0- | | -0- | | 948 | 2 | 6 | 9 | N | 5 | 37 | 1 | | | 6 |
| 02 | 924 | N | 739 | -0- | -185 | | -0- | | 737 | 2 | 2 | 9 | N | 2 | | | | | 8 |
| 03 | 992 | N | 842 | -0- | -150 | | -0- | | 842 | 2 | | | N | -0- | | | | | 8 |
| 04 | 930 | N | 878 | -0- | -52 | | -0- | | 878 | 2 | | | N | -0- | | | | | 8 |
| 05 | 929 | N | 929 | -0- | -0- | | -0- | | 923 | 2 | 6 | 9 | N | 5 | | | | | 13 |
| 06 | 898 | N | 898 | -0- | -0- | | -0- | | 895 | 2 | 3 | 9 | N | 3 | | | | | 16 |
| 07 | 919 | N | 919 | -0- | -0- | | -0- | | 916 | 2 | 3 | 9 | N | 3 | | | | | 19 |
| 08 | 930 | N | 915 | -0- | -15 | | -0- | | 915 | 2 | | | N | -0- | | | | | 19 |
| 09 | 921 | N | 921 | -0- | -0- | | -0- | | 921 | 2 | | | N | -0- | | | | | 19 |
| 10 | 962 | N | 962 | -0- | -0- | | -0- | | 960 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 11 | 900 | N | 899 | -0- | -1 | | -0- | | 899 | 2 | | | N | -0- | | | | | 21 |
| 12 | 961 | N | 947 | -0- | -14 | | -0- | | 941 | 2 | 6 | 9 | N | 5 | | | | | 26 |

TOTAL GAS PROD: 10,803 TOTAL CONDENSATE PROD: 25

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | | -0- | | 881 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 02 | 728 | N | 659 | -0- | -69 | | -0- | | 656 | 2 | 3 | 9 | N | 3 | | | | | 77 |
| 03 | 837 | N | 715 | -0- | -122 | | -0- | | 712 | 2 | 3 | 9 | N | 3 | | | | | 80 |
| 04 | 840 | N | 756 | -0- | -84 | | -0- | | 750 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 05 | 762 | N | 762 | -0- | -0- | | -0- | | 762 | 2 | | | N | -0- | | | | | 85 |
| 06 | 746 | N | 746 | -0- | -0- | | -0- | | 738 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 07 | 795 | N | 795 | -0- | -0- | | -0- | | 792 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 08 | 793 | N | 793 | -0- | -0- | | -0- | | 790 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 09 | 751 | N | 751 | -0- | -0- | | -0- | | 751 | 2 | | | N | -0- | | | | | 98 |
| 10 | 806 | N | 782 | -0- | -24 | | -0- | | 780 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 11 | 780 | N | 760 | -0- | -20 | | -0- | | 758 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 12 | 775 | N | 757 | -0- | -18 | | -0- | | 754 | 2 | 3 | 9 | N | 3 | | | | | 105 |

TOTAL GAS PROD: 9,159 TOTAL CONDENSATE PROD: 33

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | | -0- | | 480 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 02 | 392 | N | 27 | -0- | -365 | | -0- | | 27 | 2 | | | N | -0- | | | | | 45 |
| 03 | 434 | N | -0- | -0- | -434 | | -0- | | | | | | N | -0- | | | | | 45 |
| 04 | 420 | N | -0- | -0- | -420 | | -0- | | | | | | N | -0- | 28 | 1 | | | 17 |
| 05 | 31 | N | -0- | -0- | -31 | | -0- | | | | | | N | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 17 |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 508 TOTAL CONDENSATE PROD: 1

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 967 | -0- | -118 | -0- | 954 | 2 | 13 | 9 | N | 12 | | | | | 59 |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 943 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| 03 | 961 | N | 930 | -0- | -31 | -0- | 930 | 2 | | | N | -0- | | | | | 61 |
| 04 | 930 | N | 665 | -0- | -265 | -0- | 663 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| 05 | 1054 | N | 537 | -0- | -517 | -0- | 537 | 2 | | | N | -0- | | | | | 63 |
| 06 | 900 | N | 826 | -0- | -74 | -0- | 824 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 07 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | 65 |
| 08 | 1033 | N | 1033 | -0- | -0- | -0- | 1025 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 09 | 1008 | N | 1008 | -0- | -0- | -0- | 1006 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 1045 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 11 | 990 | N | 975 | -0- | -15 | -0- | 973 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 12 | 1054 | N | 983 | -0- | -71 | -0- | 981 | 2 | 2 | 9 | N | 2 | | | | | 80 |

TOTAL GAS PROD: 10,952 TOTAL CONDENSATE PROD: 33

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2220 | -0- | -105 | -0- | 2203 | 2 | 17 | 9 | N | 15 | | | | | 144 |
| 02 | 2100 | N | 1817 | -0- | -283 | -0- | 1808 | 2 | 9 | 9 | N | 8 | | | | | 152 |
| 03 | 2294 | N | 2184 | -0- | -110 | -0- | 2164 | 2 | 20 | 9 | N | 18 | | | | | 170 |
| 04 | 2161 | N | 2161 | -0- | -0- | -0- | 2144 | 2 | 17 | 9 | N | 15 | | | | | 185 |
| 05 | 2180 | N | 2180 | -0- | -0- | -0- | 2163 | 2 | 17 | 9 | N | 15 | 108 | 1 | | | 92 |
| 06 | 2100 | N | 2096 | -0- | -4 | -0- | 2093 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 07 | 2232 | N | 2178 | -0- | -54 | -0- | 2159 | 2 | 19 | 9 | N | 17 | | | | | 112 |
| 08 | 2203 | N | 2203 | -0- | -0- | -0- | 2189 | 2 | 14 | 9 | N | 13 | | | | | 125 |
| 09 | 2100 | N | 2073 | -0- | -27 | -0- | 2060 | 2 | 13 | 9 | N | 12 | | | | | 137 |
| 10 | 2193 | N | 2193 | -0- | -0- | -0- | 2179 | 2 | 14 | 9 | N | 13 | | | | | 150 |
| 11 | 2141 | N | 2141 | -0- | -0- | -0- | 2138 | 2 | 3 | 9 | N | 3 | | | | | 153 |
| 12 | 2174 | N | 2174 | -0- | -0- | -0- | 2161 | 2 | 13 | 9 | N | 12 | | | | | 165 |

TOTAL GAS PROD: 25,620 TOTAL CONDENSATE PROD: 144

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1697 | -0- | -287 | -0- | 1691 | 2 | 6 | 9 | N | 5 | | | | | 54 |
| 02 | 1792 | N | 1730 | -0- | -62 | -0- | 1717 | 2 | 13 | 9 | N | 12 | | | | | 66 |
| 03 | 1962 | N | 1962 | -0- | -0- | -0- | 1953 | 2 | 9 | 9 | N | 8 | | | | | 74 |
| 04 | 1874 | N | 1874 | -0- | -0- | -0- | 1852 | 2 | 22 | 9 | N | 20 | | | | | 94 |
| 05 | 1922 | N | 1895 | -0- | -27 | -0- | 1885 | 2 | 10 | 9 | N | 9 | 96 | 1 | | | 7 |
| 06 | 1890 | N | 1802 | -0- | -88 | -0- | 1783 | 2 | 19 | 9 | N | 17 | | | | | 24 |
| 07 | 1922 | N | 1900 | -0- | -22 | -0- | 1881 | 2 | 19 | 9 | N | 17 | | | | | 41 |
| 08 | 1916 | N | 1916 | -0- | -0- | -0- | 1894 | 2 | 22 | 9 | N | 20 | | | | | 61 |
| 09 | 1864 | N | 1864 | -0- | -0- | -0- | 1844 | 2 | 20 | 9 | N | 18 | | | | | 79 |
| 10 | 1952 | N | 1952 | -0- | -0- | -0- | 1935 | 2 | 17 | 9 | N | 15 | | | | | 94 |
| 11 | 1860 | N | 1858 | -0- | -2 | -0- | 1841 | 2 | 17 | 9 | N | 15 | | | | | 109 |
| 12 | 1922 | N | 1906 | -0- | -16 | -0- | 1892 | 2 | 14 | 9 | N | 13 | 98 | 1 | | | 24 |

TOTAL GAS PROD: 22,356 TOTAL CONDENSATE PROD: 169

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2359 | -0- | -369 | -0- | 2345 | 2 | 14 | 9 | N | 13 | | | | | 92 |
| 02 | 2436 | N | 1637 | -0- | -799 | -0- | 1637 | 2 | | | N | -0- | | | | | 92 |
| 03 | 2573 | N | 1780 | -0- | -793 | -0- | 1771 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 04 | 2280 | N | 1756 | -0- | -524 | -0- | 1753 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| 05 | 1798 | N | 1723 | -0- | -75 | -0- | 1721 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 06 | 1710 | N | 1655 | -0- | -55 | -0- | 1631 | 2 | 24 | 9 | N | 22 | 77 | 1 | | | 50 |
| 07 | 1922 | N | 1922 | -0- | -0- | -0- | 1898 | 2 | 24 | 9 | N | 22 | | | | | 72 |
| 08 | 1859 | N | 1859 | -0- | -0- | -0- | 1835 | 2 | 24 | 9 | N | 22 | | | | | 94 |
| 09 | 1801 | N | 1801 | -0- | -0- | -0- | 1779 | 2 | 22 | 9 | N | 20 | | | | | 114 |
| 10 | 1922 | N | 1867 | -0- | -55 | -0- | 1853 | 2 | 14 | 9 | N | 13 | | | | | 127 |
| 11 | 1800 | N | 1663 | -0- | -137 | -0- | 1624 | 2 | 39 | 9 | N | 35 | 89 | 1 | | | 73 |
| 12 | 1860 | N | 1609 | -0- | -251 | -0- | 1587 | 2 | 22 | 9 | N | 20 | | | | | 93 |

TOTAL GAS PROD: 21,631 TOTAL CONDENSATE PROD: 180

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 982 | -0- | -72 | -0- | 976 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 923 | 2 | 17 | 9 | N | 15 | 72 | 1 | | | 40 |
| 03 | 1023 | N | 984 | -0- | -39 | -0- | 973 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 04 | 975 | N | 975 | -0- | -0- | -0- | 966 | 2 | 9 | 9 | N | 8 | | | | | 58 |
| 05 | 1054 | N | 970 | -0- | -84 | -0- | 962 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 06 | 960 | N | 942 | -0- | -18 | -0- | 933 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 07 | 1023 | N | 976 | -0- | -47 | -0- | 967 | 2 | 9 | 9 | N | 8 | | | | | 81 |
| 08 | 968 | N | 968 | -0- | -0- | -0- | 959 | 2 | 9 | 9 | N | 8 | | | | | 89 |
| 09 | 944 | N | 944 | -0- | -0- | -0- | 938 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 10 | 961 | N | 941 | -0- | -20 | -0- | 933 | 2 | 8 | 9 | N | 7 | | | | | 101 |
| 11 | 972 | N | 972 | -0- | -0- | -0- | 959 | 2 | 13 | 9 | N | 12 | | | | | 113 |
| 12 | 971 | N | 971 | -0- | -0- | -0- | 963 | 2 | 8 | 9 | N | 7 | | | | | 120 |

TOTAL GAS PROD: 11,565 TOTAL CONDENSATE PROD: 100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1007 | -0- | -16 | -0- | 1006 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 02 | 924 | N | 820 | -0- | -104 | -0- | 813 | 2 | 7 | 9 | N | 6 | | | | | 48 |
| 03 | 1054 | N | 993 | -0- | -61 | -0- | 984 | 2 | 9 | 9 | N | 8 | | | | | 56 |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 956 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 05 | 974 | N | 974 | -0- | -0- | -0- | 972 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| 06 | 960 | N | 936 | -0- | -24 | -0- | 930 | 2 | 6 | 9 | N | 5 | | | | | 71 |
| 07 | 992 | N | 986 | -0- | -6 | -0- | 980 | 2 | 6 | 9 | N | 5 | | | | | 76 |
| 08 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | 76 |
| 09 | 976 | N | 976 | -0- | -0- | -0- | 957 | 2 | 19 | 9 | N | 17 | 71 | 1 | | | 22 |
| 10 | 1020 | N | 1020 | -0- | -0- | -0- | 1013 | 2 | 7 | 9 | N | 6 | | | | | 28 |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 928 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 12 | 1023 | N | 972 | -0- | -51 | -0- | 963 | 2 | 9 | 9 | N | 8 | | | | | 43 |

TOTAL GAS PROD: 11,561 TOTAL CONDENSATE PROD: 73

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1257 | -0- | -262 | -0- | 1251 | 2 | 6 | 9 | N | 5 | | | | | 58 |
| 02 | 1288 | N | 1120 | -0- | -168 | -0- | 1107 | 2 | 13 | 9 | N | 12 | | | | | 70 |
| 03 | 1395 | N | 890 | -0- | -505 | -0- | 887 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 04 | 1230 | N | 965 | -0- | -265 | -0- | 958 | 2 | 7 | 9 | N | 6 | 59 | 1 | | | 20 |
| 05 | 1358 | N | 1358 | -0- | -0- | -0- | 1356 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 06 | 1368 | N | 1368 | -0- | -0- | -0- | 1346 | 2 | 22 | 9 | N | 20 | | | | | 42 |
| 07 | 1355 | N | 1355 | -0- | -0- | -0- | 1341 | 2 | 14 | 9 | N | 13 | | | | | 55 |
| 08 | 1401 | N | 1401 | -0- | -0- | -0- | 1388 | 2 | 13 | 9 | N | 12 | | | | | 67 |
| 09 | 1380 | N | 1118 | -0- | -262 | -0- | 1110 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| 10 | 1364 | N | 1184 | -0- | -180 | -0- | 1176 | 2 | 8 | 9 | N | 7 | | | | | 81 |
| 11 | 1350 | N | 1295 | -0- | -55 | -0- | 1293 | 2 | 2 | 9 | N | 2 | | | | | 83 |
| 12 | 1147 | N | 1111 | -0- | -36 | -0- | 1085 | 2 | 26 | 9 | N | 24 | 76 | 1 | | | 31 |

TOTAL GAS PROD: 14,422 TOTAL CONDENSATE PROD: 113

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 518 | -0- | -9 | -0- | 512 | 2 | 6 | 9 | N | 5 | | | | | 71 |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 433 | 2 | 6 | 9 | N | 5 | | | | | 76 |
| 03 | 589 | N | 473 | -0- | -116 | -0- | 470 | 2 | 3 | 9 | N | 3 | | | | | 79 |
| 04 | 510 | N | 471 | -0- | -39 | -0- | 468 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 05 | 496 | N | 434 | -0- | -62 | -0- | 434 | 2 | | | N | -0- | | | | | 82 |
| 06 | 450 | N | 422 | -0- | -28 | -0- | 419 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 07 | 496 | N | 390 | -0- | -106 | -0- | 387 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 88 |
| 09 | 420 | N | 358 | -0- | -62 | -0- | 355 | 2 | 3 | 9 | N | 3 | | | | | 91 |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 466 | 2 | 6 | 9 | N | 5 | | | | | 96 |
| 11 | 420 | N | 365 | -0- | -55 | -0- | 365 | 2 | | | N | -0- | | | | | 96 |
| 12 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 5,176 TOTAL CONDENSATE PROD: 30

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1528 | -0- | -53 | -0- | 1509 | 2 | 19 | 9 | N | 17 | | | | | 69 |
| 02 | 1428 | N | 1349 | -0- | -79 | -0- | 1332 | 2 | 17 | 9 | N | 15 | | | | | 84 |
| 03 | 1581 | N | 1530 | -0- | -51 | -0- | 1505 | 2 | 25 | 9 | N | 23 | | | | | 107 |
| 04 | 1478 | N | 1478 | -0- | -0- | -0- | 1464 | 2 | 14 | 9 | N | 13 | | | | | 120 |
| 05 | 1520 | N | 1520 | -0- | -0- | -0- | 1507 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| 06 | 1470 | N | 1405 | -0- | -65 | -0- | 1403 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 07 | 1519 | N | 1459 | -0- | -60 | -0- | 1448 | 2 | 11 | 9 | N | 10 | 126 | 1 | | | 18 |
| 08 | 1519 | N | 1470 | -0- | -49 | -0- | 1450 | 2 | 20 | 9 | N | 18 | | | | | 36 |
| 09 | 1410 | N | 1351 | -0- | -59 | -0- | 1338 | 2 | 13 | 9 | N | 12 | | | | | 48 |
| 10 | 1457 | N | 1333 | -0- | -124 | -0- | 1319 | 2 | 14 | 9 | N | 13 | | | | | 61 |
| 11 | 1410 | N | 1281 | -0- | -129 | -0- | 1267 | 2 | 14 | 9 | N | 13 | | | | | 74 |
| 12 | 1395 | N | 1359 | -0- | -36 | -0- | 1342 | 2 | 17 | 9 | N | 15 | | | | | 89 |

TOTAL GAS PROD: 17,063 TOTAL CONDENSATE PROD: 163

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1988 | N | 1988 | -0- | -0- | -0- | 1975 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 1674 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 03 | 1944 | N | 1944 | -0- | -0- | -0- | 1921 | 2 | 23 | 9 | N | 21 | 85 | 1 | | | 41 |
| 04 | 1912 | N | 1912 | -0- | -0- | -0- | 1895 | 2 | 17 | 9 | N | 15 | | | | | 56 |
| 05 | 1935 | N | 1935 | -0- | -0- | -0- | 1916 | 2 | 19 | 9 | N | 17 | | | | | 73 |
| 06 | 1764 | N | 1764 | -0- | -0- | -0- | 1755 | 2 | 9 | 9 | N | 8 | | | | | 81 |
| 07 | 1879 | N | 1879 | -0- | -0- | -0- | 1865 | 2 | 14 | 9 | N | 13 | | | | | 94 |
| 08 | 1881 | N | 1881 | -0- | -0- | -0- | 1870 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 09 | 1730 | N | 1730 | -0- | -0- | -0- | 1718 | 2 | 12 | 9 | N | 11 | 87 | 1 | | | 28 |
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 1785 | 2 | 14 | 9 | N | 13 | | | | | 41 |
| 11 | 1710 | N | 1667 | -0- | -43 | -0- | 1658 | 2 | 9 | 9 | N | 8 | | | | | 49 |
| 12 | 1767 | N | 1715 | -0- | -52 | -0- | 1698 | 2 | 17 | 9 | N | 15 | | | | | 64 |

TOTAL GAS PROD: 21,902 TOTAL CONDENSATE PROD: 156

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1777 | N | 1777 | -0- | -0- | -0- | 1755 | 2 | 22 | 9 | N | 20 | 87 | 1 | | | 40 |
| 02 | 2016 | N | 1230 | -0- | -786 | -0- | 1221 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 03 | 1953 | N | 1628 | -0- | -325 | -0- | 1615 | 2 | 13 | 9 | N | 12 | | | | | 60 |
| 04 | 1710 | N | 1595 | -0- | -115 | -0- | 1581 | 2 | 14 | 9 | N | 13 | | | | | 73 |
| 05 | 1763 | N | 1763 | -0- | -0- | -0- | 1743 | 2 | 20 | 9 | N | 18 | | | | | 91 |
| 06 | 1611 | N | 1611 | -0- | -0- | -0- | 1601 | 2 | 10 | 9 | N | 9 | 78 | 1 | | | 22 |
| 07 | 1900 | N | 1900 | -0- | -0- | -0- | 1891 | 2 | 9 | 9 | N | 8 | | | | | 30 |
| 08 | 1971 | N | 1971 | -0- | -0- | -0- | 1951 | 2 | 20 | 9 | N | 18 | | | | | 48 |
| 09 | 1823 | N | 1823 | -0- | -0- | -0- | 1810 | 2 | 13 | 9 | N | 12 | | | | | 60 |
| 10 | 1943 | N | 1943 | -0- | -0- | -0- | 1929 | 2 | 14 | 9 | N | 13 | | | | | 73 |
| 11 | 1964 | N | 1964 | -0- | -0- | -0- | 1942 | 2 | 22 | 9 | N | 20 | | | | | 93 |
| 12 | 2035 | N | 2035 | -0- | -0- | -0- | 2016 | 2 | 19 | 9 | N | 17 | | | | | 110 |

TOTAL GAS PROD: 21,240 TOTAL CONDENSATE PROD: 168

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2151 | N | 2151 | -0- | | -0- | -0- | 2134 | 2 | 17 | 9 | N | 15 | | | | | 46 |
| 02 | 1820 | N | 1788 | -0- | | -32 | -0- | 1777 | 2 | 11 | 9 | N | 10 | | | | | 56 |
| 03 | 1947 | N | 1947 | -0- | | -0- | -0- | 1919 | 2 | 28 | 9 | N | 25 | | | | | 81 |
| 04 | 1980 | N | 1767 | -0- | | -213 | -0- | 1759 | 2 | 8 | 9 | N | 7 | | | | | 88 |
| 05 | 1984 | N | 1976 | -0- | | -8 | -0- | 1953 | 2 | 23 | 9 | N | 21 | | | | | 109 |
| 06 | 1890 | N | 1814 | -0- | | -76 | -0- | 1801 | 2 | 13 | 9 | N | 12 | | | | | 121 |
| 07 | 1912 | N | 1912 | -0- | | -0- | -0- | 1904 | 2 | 8 | 9 | N | 7 | 113 | 1 | | | 15 |
| 08 | 1984 | N | 1921 | -0- | | -63 | -0- | 1907 | 2 | 14 | 9 | N | 13 | | | | | 28 |
| 09 | 1902 | N | 1902 | -0- | | -0- | -0- | 1889 | 2 | 13 | 9 | N | 12 | | | | | 40 |
| 10 | 1974 | N | 1974 | -0- | | -0- | -0- | 1961 | 2 | 13 | 9 | N | 12 | | | | | 52 |
| 11 | 1893 | N | 1893 | -0- | | -0- | -0- | 1879 | 2 | 14 | 9 | N | 13 | | | | | 65 |
| 12 | 2054 | N | 2054 | -0- | | -0- | -0- | 2037 | 2 | 17 | 9 | N | 15 | | | | | 80 |

TOTAL GAS PROD: 23,099 TOTAL CONDENSATE PROD: 162

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1927 | -0- | | -336 | -0- | 1918 | 2 | 9 | 9 | N | 8 | 31 | 1 | | | 103 |
| 02 | 2016 | N | 1709 | -0- | | -307 | -0- | 1690 | 2 | 19 | 9 | N | 17 | | | | | 120 |
| 03 | 2232 | N | 2141 | -0- | | -91 | -0- | 2118 | 2 | 23 | 9 | N | 21 | 23 | 1 | | | 118 |
| 04 | 2069 | N | 2069 | -0- | | -0- | -0- | 2048 | 2 | 21 | 9 | N | 19 | 110 | 1 | | | 27 |
| 05 | 2092 | N | 2092 | -0- | | -0- | -0- | 2068 | 2 | 24 | 9 | N | 22 | | | | | 49 |
| 06 | 2070 | N | 2017 | -0- | | -53 | -0- | 2000 | 2 | 17 | 9 | N | 15 | | | | | 64 |
| 07 | 2139 | N | 1595 | -0- | | -544 | -0- | 1584 | 2 | 11 | 9 | N | 10 | | | | | 74 |
| 08 | 2175 | N | 2175 | -0- | | -0- | -0- | 2155 | 2 | 20 | 9 | N | 18 | | | | | 92 |
| 09 | 2010 | N | 740 | -0- | | -1270 | -0- | 734 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 10 | 1581 | N | 1498 | -0- | | -83 | -0- | 1480 | 2 | 18 | 9 | N | 16 | 66 | 1 | | | 47 |
| 11 | 2185 | N | 2185 | -0- | | -0- | -0- | 2166 | 2 | 19 | 9 | N | 17 | | | | | 64 |
| 12 | 2111 | N | 2111 | -0- | | -0- | -0- | 2092 | 2 | 19 | 9 | N | 17 | | | | | 81 |

TOTAL GAS PROD: 22,259 TOTAL CONDENSATE PROD: 185

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1816 | N | 1816 | -0- | | -0- | -0- | 1782 | 2 | 34 | 9 | N | 31 | 138 | 1 | | | 73 |
| 02 | 1580 | N | 1580 | -0- | | -0- | -0- | 1552 | 2 | 28 | 9 | N | 25 | | | | | 98 |
| 03 | 1815 | N | 1815 | -0- | | -0- | -0- | 1793 | 2 | 22 | 9 | N | 20 | | | | | 118 |
| 04 | 2668 | N | 2668 | -0- | | -0- | -0- | 2648 | 2 | 20 | 9 | N | 18 | | | | | 136 |
| 05 | 2739 | N | 2739 | -0- | | -0- | -0- | 2653 | 2 | 86 | 9 | N | 78 | | | | | 214 |
| 06 | 2572 | N | 2572 | -0- | | -0- | -0- | 2508 | 2 | 64 | 9 | N | 58 | 177 | 1 | | | 95 |
| 07 | 2670 | N | 2670 | -0- | | -0- | -0- | 2607 | 2 | 63 | 9 | N | 57 | | | | | 152 |
| 08 | 2631 | N | 2631 | -0- | | -0- | -0- | 2578 | 2 | 53 | 9 | N | 48 | | | | | 200 |
| 09 | 2543 | N | 2543 | -0- | | -0- | -0- | 2495 | 2 | 48 | 9 | N | 44 | 181 | 1 | | | 63 |
| 10 | 2609 | N | 2609 | -0- | | -0- | -0- | 2557 | 2 | 52 | 9 | N | 47 | | | | | 110 |
| 11 | 2509 | N | 2509 | -0- | | -0- | -0- | 2452 | 2 | 57 | 9 | N | 52 | | | | | 162 |
| 12 | 2557 | N | 2557 | -0- | | -0- | -0- | 2498 | 2 | 59 | 9 | N | 54 | 98 | 1 | | | 118 |

TOTAL GAS PROD: 28,709 TOTAL CONDENSATE PROD: 532

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2676 | -0- | -207 | -0- | | 2656 | 2 | 20 | 9 | N | 18 | | | | | 92 |
| 02 | 2604 | X | 1904 | -0- | -700 | -0- | | 1893 | 2 | 11 | 9 | N | 10 | | | | | 102 |
| 03 | 2883 | X | 2552 | -0- | -331 | -0- | | 2530 | 2 | 22 | 9 | N | 20 | | | | | 122 |
| 04 | 2700 | X | 2515 | -0- | -185 | -0- | | 2492 | 2 | 23 | 9 | N | 21 | 97 | 1 | | | 46 |
| 05 | 2759 | X | 2527 | -0- | -232 | -0- | | 2503 | 2 | 24 | 9 | N | 22 | | | | | 68 |
| 06 | 2460 | N | 2405 | -0- | -55 | -0- | | 2386 | 2 | 19 | 9 | N | 17 | | | | | 85 |
| 07 | 2604 | N | 2529 | -0- | -75 | -0- | | 2510 | 2 | 19 | 9 | N | 17 | | | | | 102 |
| 08 | 2542 | N | 2509 | -0- | -33 | -0- | | 2489 | 2 | 20 | 9 | N | 18 | | | | | 120 |
| 09 | 2543 | N | 2543 | -0- | -0- | -0- | | 2519 | 2 | 24 | 9 | N | 22 | | | | | 142 |
| 10 | 2600 | N | 2600 | -0- | -0- | -0- | | 2598 | 2 | 2 | 9 | N | 2 | | | | | 144 |
| 11 | 2454 | N | 2454 | -0- | -0- | -0- | | 2453 | 2 | 1 | 9 | N | 1 | 108 | 1 | | | 37 |
| 12 | 2635 | N | 2469 | -0- | -166 | -0- | | 2469 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 29,683 TOTAL CONDENSATE PROD: 168

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1428 | -0- | -153 | -0- | | 1404 | 2 | 24 | 9 | N | 22 | 92 | 1 | | | 25 |
| 02 | 1428 | N | 1115 | -0- | -313 | -0- | | 1106 | 2 | 9 | 9 | N | 8 | | | | | 33 |
| 03 | 1550 | N | 1359 | -0- | -191 | -0- | | 1342 | 2 | 17 | 9 | N | 15 | | | | | 48 |
| 04 | 1384 | N | 1384 | -0- | -0- | -0- | | 1373 | 2 | 11 | 9 | N | 10 | | | | | 58 |
| 05 | 1430 | N | 1430 | -0- | -0- | -0- | | 1416 | 2 | 14 | 9 | N | 13 | | | | | 71 |
| 06 | 1381 | N | 1381 | -0- | -0- | -0- | | 1370 | 2 | 11 | 9 | N | 10 | | | | | 81 |
| 07 | 1426 | N | 1342 | -0- | -84 | -0- | | 1333 | 2 | 9 | 9 | N | 8 | | | | | 89 |
| 08 | 1426 | N | 1264 | -0- | -162 | -0- | | 1251 | 2 | 13 | 9 | N | 12 | | | | | 101 |
| 09 | 1380 | N | 1352 | -0- | -28 | -0- | | 1343 | 2 | 9 | 9 | N | 8 | | | | | 109 |
| 10 | 1338 | N | 1338 | -0- | -0- | -0- | | 1334 | 2 | 4 | 9 | N | 4 | 91 | 1 | | | 22 |
| 11 | 1415 | N | 1415 | -0- | -0- | -0- | | 1398 | 2 | 17 | 9 | N | 15 | | | | | 37 |
| 12 | 1458 | N | 1458 | -0- | -0- | -0- | | 1441 | 2 | 17 | 9 | N | 15 | | | | | 52 |

TOTAL GAS PROD: 16,266 TOTAL CONDENSATE PROD: 140

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 636 | -0- | -387 | -0- | | 619 | 2 | 17 | 9 | N | 15 | 80 | 1 | | | 52 |
| 02 | 940 | N | 940 | -0- | -0- | -0- | | 920 | 2 | 20 | 9 | N | 18 | | | | | 70 |
| 03 | 775 | N | 705 | -0- | -70 | -0- | | 705 | 2 | | | N | -0- | | | | | 70 |
| 04 | 1599 | N | 1599 | -0- | -0- | -0- | | 1585 | 2 | 14 | 9 | N | 13 | | | | | 83 |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | | 1436 | 2 | 14 | 9 | N | 13 | | | | | 96 |
| 06 | 882 | N | 882 | -0- | -0- | -0- | | 869 | 2 | 13 | 9 | N | 12 | | | | | 108 |
| 07 | 1054 | N | 775 | -0- | -279 | -0- | | 772 | 2 | 3 | 9 | N | 3 | | | | | 111 |
| 08 | 1054 | N | 618 | -0- | -436 | -0- | | 618 | 2 | | | N | -0- | | | | | 111 |
| 09 | 870 | N | 547 | -0- | -323 | -0- | | 545 | 2 | 2 | 9 | N | 2 | | | | | 113 |
| 10 | 775 | N | 750 | -0- | -25 | -0- | | 731 | 2 | 19 | 9 | N | 17 | | | | | 130 |
| 11 | 848 | N | 848 | -0- | -0- | -0- | | 839 | 2 | 9 | 9 | N | 8 | | | | | 138 |
| 12 | 645 | N | 645 | -0- | -0- | -0- | | 645 | 2 | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: 10,395 TOTAL CONDENSATE PROD: 101

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1348 | -0- | -109 | -0- | 1328 | 2 | 20 | 9 | N | 18 | 168 | 1 | | | 46 |
| 02 | 1316 | N | 1082 | -0- | -234 | -0- | 1074 | 2 | 8 | 9 | N | 7 | | | | | 53 |
| 03 | 1426 | N | 1340 | -0- | -86 | -0- | 1320 | 2 | 20 | 9 | N | 18 | | | | | 71 |
| 04 | 1290 | N | 1216 | -0- | -74 | -0- | 1203 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 05 | 1209 | N | 1158 | -0- | -51 | -0- | 1138 | 2 | 20 | 9 | N | 18 | | | | | 101 |
| 06 | 1290 | N | 1035 | -0- | -255 | -0- | 1020 | 2 | 15 | 9 | N | 14 | 81 | 1 | | | 34 |
| 07 | 1271 | N | 1061 | -0- | -210 | -0- | 1048 | 2 | 13 | 9 | N | 12 | | | | | 46 |
| 08 | 1147 | N | 1099 | -0- | -48 | -0- | 1080 | 2 | 19 | 9 | N | 17 | | | | | 63 |
| 09 | 1050 | N | 1039 | -0- | -11 | -0- | 1026 | 2 | 13 | 9 | N | 12 | | | | | 75 |
| 10 | 1054 | N | 954 | -0- | -100 | -0- | 940 | 2 | 14 | 9 | N | 13 | | | | | 88 |
| 11 | 1439 | N | 1439 | -0- | -0- | -0- | 1420 | 2 | 19 | 9 | N | 17 | | | | | 105 |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 1317 | 2 | 17 | 9 | N | 15 | | | | | 120 |

TOTAL GAS PROD: 14,105 TOTAL CONDENSATE PROD: 173

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 942 | -0- | -112 | -0- | 942 | 2 | | | N | -0- | | | | | 53 |
| 02 | 896 | N | 888 | -0- | -8 | -0- | 874 | 2 | 14 | 9 | N | 13 | | | | | 66 |
| 03 | 992 | N | 983 | -0- | -9 | -0- | 975 | 2 | 8 | 9 | N | 7 | | | | | 73 |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 919 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 05 | 992 | N | 961 | -0- | -31 | -0- | 952 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 06 | 960 | N | 945 | -0- | -15 | -0- | 937 | 2 | 8 | 9 | N | 7 | | | | | 98 |
| 07 | 979 | N | 979 | -0- | -0- | -0- | 976 | 2 | 3 | 9 | N | 3 | | | | | 101 |
| 08 | 977 | N | 977 | -0- | -0- | -0- | 969 | 2 | 8 | 9 | N | 7 | | | | | 108 |
| 09 | 980 | N | 980 | -0- | -0- | -0- | 977 | 2 | 3 | 9 | N | 3 | | | | | 111 |
| 10 | 1010 | N | 1010 | -0- | -0- | -0- | 1003 | 2 | 7 | 9 | N | 6 | 96 | 1 | | | 21 |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 954 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 12 | 1023 | N | 953 | -0- | -70 | -0- | 947 | 2 | 6 | 9 | N | 5 | | | | | 33 |

TOTAL GAS PROD: 11,510 TOTAL CONDENSATE PROD: 76

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1227 | -0- | -168 | -0- | 1213 | 2 | 14 | 9 | N | 13 | | | | | 140 |
| 02 | 1260 | N | 1043 | -0- | -217 | -0- | 1026 | 2 | 17 | 9 | N | 15 | | | | | 155 |
| 03 | 1364 | N | 1132 | -0- | -232 | -0- | 1124 | 2 | 8 | 9 | N | 7 | | | | | 162 |
| 04 | 1200 | N | 1176 | -0- | -24 | -0- | 1152 | 2 | 24 | 9 | N | 22 | 94 | 1 | | | 90 |
| 05 | 1147 | N | 1145 | -0- | -2 | -0- | 1126 | 2 | 19 | 9 | N | 17 | | | | | 107 |
| 06 | 1110 | N | 1104 | -0- | -6 | -0- | 1085 | 2 | 19 | 9 | N | 17 | | | | | 124 |
| 07 | 1209 | N | 1131 | -0- | -78 | -0- | 1118 | 2 | 13 | 9 | N | 12 | | | | | 136 |
| 08 | 1147 | N | 1107 | -0- | -40 | -0- | 1090 | 2 | 17 | 9 | N | 15 | | | | | 151 |
| 09 | 1110 | N | 822 | -0- | -288 | -0- | 813 | 2 | 9 | 9 | N | 8 | | | | | 159 |
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 1216 | 2 | 19 | 9 | N | 17 | | | | | 176 |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 1075 | 2 | 17 | 9 | N | 15 | 100 | 1 | | | 91 |
| 12 | 1186 | N | 1186 | -0- | -0- | -0- | 1156 | 2 | 30 | 9 | N | 27 | | | | | 118 |

TOTAL GAS PROD: 13,400 TOTAL CONDENSATE PROD: 185

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1142 | -0- | -160 | -0- | 1140 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 02 | 1120 | N | 1098 | -0- | -22 | -0- | 1090 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 03 | 1240 | N | 1162 | -0- | -78 | -0- | 1149 | 2 | 13 | 9 | N | 12 | | | | | 45 |
| 04 | 1110 | N | 1103 | -0- | -7 | -0- | 1090 | 2 | 13 | 9 | N | 12 | | | | | 57 |
| 05 | 1209 | N | 1181 | -0- | -28 | -0- | 1168 | 2 | 13 | 9 | N | 12 | | | | | 69 |
| 06 | 1110 | N | 1091 | -0- | -19 | -0- | 1089 | 2 | 2 | 9 | N | 2 | | | | | 71 |
| 07 | 1164 | N | 1164 | -0- | -0- | -0- | 1156 | 2 | 8 | 9 | N | 7 | | | | | 78 |
| 08 | 1178 | N | 1106 | -0- | -72 | -0- | 1098 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 09 | 1093 | N | 1093 | -0- | -0- | -0- | 1087 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 10 | 1178 | N | 1079 | -0- | -99 | -0- | 1068 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 11 | 1080 | N | 924 | -0- | -156 | -0- | 924 | 2 | | | N | -0- | | | | | 100 |
| 12 | 1116 | N | 899 | -0- | -217 | -0- | 897 | 2 | 2 | 9 | N | 2 | | | | | 102 |

TOTAL GAS PROD: 13,042 TOTAL CONDENSATE PROD: 78

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1421 | -0- | -160 | -0- | 1413 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| 02 | 1372 | N | 1246 | -0- | -126 | -0- | 1237 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 03 | 1550 | N | 1360 | -0- | -190 | -0- | 1352 | 2 | 8 | 9 | N | 7 | | | | | 54 |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 1372 | 2 | 9 | 9 | N | 8 | | | | | 62 |
| 05 | 1395 | N | 1388 | -0- | -7 | -0- | 1377 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 06 | 1336 | N | 1336 | -0- | -0- | -0- | 1327 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 07 | 1426 | N | 1400 | -0- | -26 | -0- | 1392 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 08 | 1395 | N | 1385 | -0- | -10 | -0- | 1374 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 09 | 1396 | N | 1396 | -0- | -0- | -0- | 1385 | 2 | 11 | 9 | N | 10 | | | | | 107 |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 1417 | 2 | 13 | 9 | N | 12 | | | | | 119 |
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | 1400 | 2 | 8 | 9 | N | 7 | | | | | 126 |
| 12 | 1457 | N | 1434 | -0- | -23 | -0- | 1427 | 2 | 7 | 9 | N | 6 | 96 | 1 | | | 36 |

TOTAL GAS PROD: 16,585 TOTAL CONDENSATE PROD: 100

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1058 | -0- | -182 | -0- | 1047 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 02 | 1092 | N | 838 | -0- | -254 | -0- | 835 | 2 | 3 | 9 | N | 3 | | | | | 86 |
| 03 | 1240 | N | 992 | -0- | -248 | -0- | 984 | 2 | 8 | 9 | N | 7 | | | | | 93 |
| 04 | 1199 | N | 1199 | -0- | -0- | -0- | 1187 | 2 | 12 | 9 | N | 11 | 79 | 1 | | | 25 |
| 05 | 1098 | N | 1098 | -0- | -0- | -0- | 1092 | 2 | 6 | 9 | N | 5 | | | | | 30 |
| 06 | 1069 | N | 1069 | -0- | -0- | -0- | 1060 | 2 | 9 | 9 | N | 8 | | | | | 38 |
| 07 | 1240 | N | 1098 | -0- | -142 | -0- | 1092 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 08 | 1085 | N | 1051 | -0- | -34 | -0- | 1042 | 2 | 9 | 9 | N | 8 | | | | | 51 |
| 09 | 1096 | N | 1096 | -0- | -0- | -0- | 1088 | 2 | 8 | 9 | N | 7 | | | | | 58 |
| 10 | 1085 | N | 1033 | -0- | -52 | -0- | 1025 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 1066 | 2 | 11 | 9 | N | 10 | | | | | 75 |
| 12 | 1147 | N | 1068 | -0- | -79 | -0- | 1066 | 2 | 2 | 9 | N | 2 | | | | | 77 |

TOTAL GAS PROD: 12,677 TOTAL CONDENSATE PROD: 83

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 683 | -0- | -92 | -0- | 677 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 02 | 672 | N | 658 | -0- | -14 | -0- | 650 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 03 | 713 | N | 710 | -0- | -3 | -0- | 704 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 04 | 660 | N | 582 | -0- | -78 | -0- | 579 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 05 | 744 | N | 548 | -0- | -196 | -0- | 545 | 2 | 3 | 9 | N | 3 | | | | | 81 |
| 06 | 690 | N | 643 | -0- | -47 | -0- | 640 | 2 | 3 | 9 | N | 3 | | | | | 84 |
| 07 | 601 | N | 601 | -0- | -0- | -0- | 593 | 2 | 8 | 9 | N | 7 | | | | | 91 |
| 08 | 590 | N | 590 | -0- | -0- | -0- | 588 | 2 | 2 | 9 | N | 2 | | | | | 93 |
| 09 | 630 | N | 602 | -0- | -28 | -0- | 602 | 2 | | | N | -0- | | | | | 93 |
| 10 | 839 | N | 839 | -0- | -0- | -0- | 825 | 2 | 14 | 9 | N | 13 | | | | | 106 |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 715 | 2 | 8 | 9 | N | 7 | | | | | 113 |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 754 | 2 | 6 | 9 | N | 5 | 90 | 1 | | | 28 |

TOTAL GAS PROD: 7,939 TOTAL CONDENSATE PROD: 60

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1545 | -0- | -160 | -0- | 1543 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 02 | 1484 | N | 1333 | -0- | -151 | -0- | 1311 | 2 | 22 | 9 | N | 20 | | | | | 72 |
| 03 | 1612 | N | 1494 | -0- | -118 | -0- | 1480 | 2 | 14 | 9 | N | 13 | | | | | 85 |
| 04 | 1559 | N | 1559 | -0- | -0- | -0- | 1546 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| 05 | 1564 | N | 1564 | -0- | -0- | -0- | 1553 | 2 | 11 | 9 | N | 10 | | | | | 107 |
| 06 | 1500 | N | 1500 | -0- | -0- | -0- | 1496 | 2 | 4 | 9 | N | 4 | 69 | 1 | | | 42 |
| 07 | 1612 | N | 1564 | -0- | -48 | -0- | 1556 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 08 | 1566 | N | 1566 | -0- | -0- | -0- | 1549 | 2 | 17 | 9 | N | 15 | | | | | 64 |
| 09 | 1578 | N | 1578 | -0- | -0- | -0- | 1565 | 2 | 13 | 9 | N | 12 | | | | | 76 |
| 10 | 1696 | N | 1696 | -0- | -0- | -0- | 1679 | 2 | 17 | 9 | N | 15 | | | | | 91 |
| 11 | 1602 | N | 1602 | -0- | -0- | -0- | 1588 | 2 | 14 | 9 | N | 13 | | | | | 104 |
| 12 | 1643 | N | 1631 | -0- | -12 | -0- | 1617 | 2 | 14 | 9 | N | 13 | | | | | 117 |

TOTAL GAS PROD: 18,632 TOTAL CONDENSATE PROD: 136

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1443 | N | 1443 | -0- | -0- | -0- | 1437 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 02 | 1288 | N | 1117 | -0- | -171 | -0- | 1117 | 2 | | | N | -0- | | | | | 39 |
| 03 | 1457 | N | 1333 | -0- | -124 | -0- | 1314 | 2 | 19 | 9 | N | 17 | | | | | 56 |
| 04 | 1410 | N | 1245 | -0- | -165 | -0- | 1239 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | 1281 | 2 | 9 | 9 | N | 8 | | | | | 69 |
| 06 | 1290 | N | 1233 | -0- | -57 | -0- | 1230 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 07 | 1302 | N | 1299 | -0- | -3 | -0- | 1290 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 08 | 1355 | N | 1355 | -0- | -0- | -0- | 1352 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 09 | 1374 | N | 1374 | -0- | -0- | -0- | 1366 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 1410 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 1331 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 12 | 1426 | N | 1396 | -0- | -30 | -0- | 1381 | 2 | 15 | 9 | N | 14 | 90 | 1 | | | 31 |

TOTAL GAS PROD: 15,845 TOTAL CONDENSATE PROD: 87

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1482 | -0- | -37 | -0- | 1465 | 2 | 17 | 9 | N | 15 | 118 | 1 | | | 69 |
| 02 | 1400 | N | 1278 | -0- | -122 | -0- | 1265 | 2 | 13 | 9 | N | 12 | | | | | 81 |
| 03 | 1550 | N | 1508 | -0- | -42 | -0- | 1473 | 2 | 35 | 9 | N | 32 | | | | | 113 |
| 04 | 1455 | N | 1455 | -0- | -0- | -0- | 1436 | 2 | 19 | 9 | N | 17 | 81 | 1 | | | 49 |
| 05 | 1452 | N | 1452 | -0- | -0- | -0- | 1432 | 2 | 20 | 9 | N | 18 | | | | | 67 |
| 06 | 1470 | N | 1427 | -0- | -43 | -0- | 1410 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 07 | 1519 | N | 1476 | -0- | -43 | -0- | 1466 | 2 | 10 | 9 | N | 9 | | | | | 91 |
| 08 | 1457 | N | 1450 | -0- | -7 | -0- | 1442 | 2 | 8 | 9 | N | 7 | | | | | 98 |
| 09 | 1450 | N | 1450 | -0- | -0- | -0- | 1433 | 2 | 17 | 9 | N | 15 | | | | | 113 |
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 1484 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 11 | 1443 | N | 1443 | -0- | -0- | -0- | 1414 | 2 | 29 | 9 | N | 26 | 113 | 1 | | | 36 |
| 12 | 1488 | N | 1462 | -0- | -26 | -0- | 1440 | 2 | 22 | 9 | N | 20 | | | | | 56 |

TOTAL GAS PROD: 17,378 TOTAL CONDENSATE PROD: 196

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 3942 | -0- | -1235 | -0- | 3868 | 2 | 74 | 9 | N | 67 | 101 | 1 | | | 69 |
| 02 | 4676 | X | 2864 | -0- | -1812 | -0- | 2839 | 2 | 25 | 9 | N | 23 | | | | | 92 |
| 03 | 5177 | X | 3943 | -0- | -1234 | -0- | 3942 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 04 | 4470 | X | 4382 | -0- | -88 | -0- | 4360 | 2 | 22 | 9 | N | 20 | | | | | 113 |
| 05 | 4619 | X | 4273 | -0- | -346 | -0- | 4255 | 2 | 18 | 9 | N | 16 | 92 | 1 | | | 37 |
| 06 | 3905 | X | 3905 | -0- | -0- | -0- | 3864 | 2 | 41 | 9 | N | 37 | | | | | 74 |
| 07 | 4526 | X | 3841 | -0- | -685 | -0- | 3839 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 08 | 4526 | X | 4267 | -0- | -259 | -0- | 4265 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 09 | 4380 | X | 4243 | -0- | -137 | -0- | 4204 | 2 | 39 | 9 | N | 35 | | | | | 113 |
| 10 | 4684 | X | 4684 | -0- | -0- | -0- | 4627 | 2 | 57 | 9 | N | 52 | 103 | 1 | | | 62 |
| 11 | 4140 | X | 4019 | -0- | -121 | -0- | 3977 | 2 | 42 | 9 | N | 38 | | | | | 100 |
| 12 | 4427 | X | 4427 | -0- | -0- | -0- | 4358 | 2 | 69 | 9 | N | 63 | 101 | 1 | | | 62 |

TOTAL GAS PROD: 48,790 TOTAL CONDENSATE PROD: 356

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1343 | N | 1343 | -0- | -0- | -0- | 1335 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 02 | 1232 | N | 1136 | -0- | -96 | -0- | 1125 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 03 | 1333 | N | 1197 | -0- | -136 | -0- | 1188 | 2 | 9 | 9 | N | 8 | | | | | 78 |
| 04 | 1307 | N | 1307 | -0- | -0- | -0- | 1299 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 05 | 1284 | N | 1284 | -0- | -0- | -0- | 1270 | 2 | 14 | 9 | N | 13 | | | | | 98 |
| 06 | 1234 | N | 1234 | -0- | -0- | -0- | 1219 | 2 | 15 | 9 | N | 14 | 86 | 1 | | | 26 |
| 07 | 1364 | N | 1217 | -0- | -147 | -0- | 1209 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 08 | 1271 | N | 1195 | -0- | -76 | -0- | 1184 | 2 | 11 | 9 | N | 10 | | | | | 43 |
| 09 | 1230 | N | 1205 | -0- | -25 | -0- | 1194 | 2 | 11 | 9 | N | 10 | | | | | 53 |
| 10 | 1262 | N | 1262 | -0- | -0- | -0- | 1253 | 2 | 9 | 9 | N | 8 | | | | | 61 |
| 11 | 1212 | N | 1212 | -0- | -0- | -0- | 1198 | 2 | 14 | 9 | N | 13 | | | | | 74 |
| 12 | 1240 | N | 1229 | -0- | -11 | -0- | 1218 | 2 | 11 | 9 | N | 10 | | | | | 84 |

TOTAL GAS PROD: 14,821 TOTAL CONDENSATE PROD: 117

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1653 | N | 1653 | -0- | -0- | -0- | 1650 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 02 | 1428 | N | 1398 | -0- | -30 | -0- | 1392 | 2 | 6 | 9 | N | 5 | | | | | 41 |
| 03 | 1612 | N | 1534 | -0- | -78 | -0- | 1526 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 04 | 1590 | N | 1486 | -0- | -104 | -0- | 1473 | 2 | 13 | 9 | N | 12 | | | | | 60 |
| 05 | 1552 | N | 1552 | -0- | -0- | -0- | 1541 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 06 | 1489 | N | 1489 | -0- | -0- | -0- | 1478 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 07 | 1550 | N | 1513 | -0- | -37 | -0- | 1513 | 2 | | | N | -0- | 64 | 1 | | | 16 |
| 08 | 1553 | N | 1553 | -0- | -0- | -0- | 1550 | 2 | 3 | 9 | N | 3 | | | | | 19 |
| 09 | 1544 | N | 1544 | -0- | -0- | -0- | 1531 | 2 | 13 | 9 | N | 12 | | | | | 31 |
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 1583 | 2 | 11 | 9 | N | 10 | | | | | 41 |
| 11 | 1516 | N | 1516 | -0- | -0- | -0- | 1507 | 2 | 9 | 9 | N | 8 | | | | | 49 |
| 12 | 1581 | N | 1572 | -0- | -9 | -0- | 1563 | 2 | 9 | 9 | N | 8 | | | | | 57 |

TOTAL GAS PROD: 18,404 TOTAL CONDENSATE PROD: 88

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5242 | X | 5242 | -0- | -0- | -0- | 5162 | 2 | 80 | 9 | N | 73 | | | | | 186 |
| 02 | 4541 | X | 4541 | -0- | -0- | -0- | 4462 | 2 | 79 | 9 | N | 72 | 182 | 1 | | | 76 |
| 03 | 5455 | X | 5455 | -0- | -0- | -0- | 5387 | 2 | 68 | 9 | N | 62 | | | | | 138 |
| 04 | 5312 | X | 5312 | -0- | -0- | -0- | 5254 | 2 | 58 | 9 | N | 53 | 73 | 1 | | | 118 |
| 05 | 5424 | X | 5424 | -0- | -0- | -0- | 5347 | 2 | 77 | 9 | N | 70 | | | | | 188 |
| 06 | 5222 | X | 5222 | -0- | -0- | -0- | 5167 | 2 | 55 | 9 | N | 50 | 180 | 1 | | | 58 |
| 07 | 5361 | X | 5361 | -0- | -0- | -0- | 5306 | 2 | 55 | 9 | N | 50 | | | | | 108 |
| 08 | 5264 | X | 5264 | -0- | -0- | -0- | 5207 | 2 | 57 | 9 | N | 52 | | | | | 160 |
| 09 | 5353 | X | 5353 | -0- | -0- | -0- | 5307 | 2 | 46 | 9 | N | 42 | 179 | 1 | | | 23 |
| 10 | 5674 | X | 5674 | -0- | -0- | -0- | 5627 | 2 | 47 | 9 | N | 43 | | | | | 66 |
| 11 | 5360 | X | 5360 | -0- | -0- | -0- | 5274 | 2 | 86 | 9 | N | 78 | | | | | 144 |
| 12 | 5628 | X | 5628 | -0- | -0- | -0- | 5573 | 2 | 55 | 9 | N | 50 | 154 | 1 | | | 40 |

TOTAL GAS PROD: 63,836 TOTAL CONDENSATE PROD: 695

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1084 | N | 1084 | -0- | -0- | -0- | 1067 | 2 | 17 | 9 | N | 15 | | | | | 72 |
| 02 | 784 | N | 364 | -0- | -420 | -0- | 362 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 03 | 991 | N | 991 | -0- | -0- | -0- | 972 | 2 | 19 | 9 | N | 17 | | | | | 91 |
| 04 | 1050 | N | 1009 | -0- | -41 | -0- | 998 | 2 | 11 | 9 | N | 10 | | | | | 101 |
| 05 | 859 | N | 859 | -0- | -0- | -0- | 845 | 2 | 14 | 9 | N | 13 | | | | | 114 |
| 06 | 960 | N | 478 | -0- | -482 | -0- | 478 | 2 | | | N | -0- | | | | | 114 |
| 07 | 1054 | N | 972 | -0- | -82 | -0- | 961 | 2 | 11 | 9 | N | 10 | 97 | 1 | | | 27 |
| 08 | 882 | N | 882 | -0- | -0- | -0- | 868 | 2 | 14 | 9 | N | 13 | | | | | 40 |
| 09 | 1048 | N | 1048 | -0- | -0- | -0- | 1029 | 2 | 19 | 9 | N | 17 | | | | | 57 |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 986 | 2 | 14 | 9 | N | 13 | | | | | 70 |
| 11 | 840 | N | 718 | -0- | -122 | -0- | 707 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 12 | 1085 | N | 978 | -0- | -107 | -0- | 961 | 2 | 17 | 9 | N | 15 | | | | | 95 |

TOTAL GAS PROD: 10,383 TOTAL CONDENSATE PROD: 135

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3030 | -0- | -504 | -0- | 3008 | 2 | 22 | 9 | N | 20 | | | | | 127 |
| 02 | 2968 | X | 2568 | -0- | -400 | -0- | 2503 | 2 | 65 | 9 | N | 59 | 97 | 1 | | | 89 |
| 03 | 3286 | X | 2800 | -0- | -486 | -0- | 2767 | 2 | 33 | 9 | N | 30 | | | | | 119 |
| 04 | 3030 | X | 3030 | -0- | -0- | -0- | 2983 | 2 | 47 | 9 | N | 43 | | | | | 162 |
| 05 | 3142 | X | 3142 | -0- | -0- | -0- | 3087 | 2 | 55 | 9 | N | 50 | | | | | 212 |
| 06 | 2940 | X | 2710 | -0- | -230 | -0- | 2677 | 2 | 33 | 9 | N | 30 | 173 | 1 | | | 69 |
| 07 | 3131 | X | 2756 | -0- | -375 | -0- | 2726 | 2 | 30 | 9 | N | 27 | | | | | 96 |
| 08 | 3131 | X | 2802 | -0- | -329 | -0- | 2763 | 2 | 39 | 9 | N | 35 | | | | | 131 |
| 09 | 3030 | X | 2748 | -0- | -282 | -0- | 2715 | 2 | 33 | 9 | N | 30 | | | | | 161 |
| 10 | 3131 | X | 2906 | -0- | -225 | -0- | 2865 | 2 | 41 | 9 | N | 37 | | | | | 198 |
| 11 | 2773 | X | 2773 | -0- | -0- | -0- | 2733 | 2 | 40 | 9 | N | 36 | 203 | 1 | | | 31 |
| 12 | 2879 | X | 2879 | -0- | -0- | -0- | 2844 | 2 | 35 | 9 | N | 32 | | | | | 63 |

TOTAL GAS PROD: 34,144 TOTAL CONDENSATE PROD: 429

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1412 | -0- | -293 | -0- | 1406 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 02 | 1484 | N | 1203 | -0- | -281 | -0- | 1194 | 2 | 9 | 9 | N | 8 | | | | | 88 |
| 03 | 1488 | N | 1257 | -0- | -231 | -0- | 1257 | 2 | | | N | -0- | | | | | 88 |
| 04 | 1380 | N | 1238 | -0- | -142 | -0- | 1224 | 2 | 14 | 9 | N | 13 | | | | | 101 |
| 05 | 1333 | N | 1252 | -0- | -81 | -0- | 1242 | 2 | 10 | 9 | N | 9 | 89 | 1 | | | 21 |
| 06 | 1230 | N | 1204 | -0- | -26 | -0- | 1196 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 07 | 1275 | N | 1275 | -0- | -0- | -0- | 1258 | 2 | 17 | 9 | N | 15 | | | | | 43 |
| 08 | 1258 | N | 1258 | -0- | -0- | -0- | 1247 | 2 | 11 | 9 | N | 10 | | | | | 53 |
| 09 | 1271 | N | 1271 | -0- | -0- | -0- | 1252 | 2 | 19 | 9 | N | 17 | | | | | 70 |
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 1300 | 2 | 9 | 9 | N | 8 | | | | | 78 |
| 11 | 1265 | N | 1265 | -0- | -0- | -0- | 1248 | 2 | 17 | 9 | N | 15 | | | | | 93 |
| 12 | 1372 | N | 1372 | -0- | -0- | -0- | 1358 | 2 | 14 | 9 | N | 13 | | | | | 106 |

TOTAL GAS PROD: 15,316 TOTAL CONDENSATE PROD: 120

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1791 | -0- | -193 | -0- | 1778 | 2 | 13 | 9 | N | 12 | | | | | 62 |
| 02 | 1764 | N | 1476 | -0- | -288 | -0- | 1459 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 03 | 1891 | N | 1798 | -0- | -93 | -0- | 1774 | 2 | 24 | 9 | N | 22 | | | | | 99 |
| 04 | 1790 | N | 1790 | -0- | -0- | -0- | 1766 | 2 | 24 | 9 | N | 22 | 84 | 1 | | | 37 |
| 05 | 1825 | N | 1825 | -0- | -0- | -0- | 1803 | 2 | 22 | 9 | N | 20 | | | | | 57 |
| 06 | 1755 | N | 1755 | -0- | -0- | -0- | 1735 | 2 | 20 | 9 | N | 18 | | | | | 75 |
| 07 | 1860 | N | 1788 | -0- | -72 | -0- | 1771 | 2 | 17 | 9 | N | 15 | | | | | 90 |
| 08 | 1829 | N | 1729 | -0- | -100 | -0- | 1716 | 2 | 13 | 9 | N | 12 | | | | | 102 |
| 09 | 1770 | N | 1747 | -0- | -23 | -0- | 1723 | 2 | 24 | 9 | N | 22 | | | | | 124 |
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 1782 | 2 | 17 | 9 | N | 15 | | | | | 139 |
| 11 | 1790 | N | 1790 | -0- | -0- | -0- | 1777 | 2 | 13 | 9 | N | 12 | 105 | 1 | | | 46 |
| 12 | 1798 | N | 1788 | -0- | -10 | -0- | 1752 | 2 | 36 | 9 | N | 33 | | | | | 79 |

TOTAL GAS PROD: 21,076 TOTAL CONDENSATE PROD: 218

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3351 | X | 3351 | -0- | -0- | -0- | 3343 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 02 | 2938 | X | 2938 | -0- | -0- | -0- | 2888 | 2 | 50 | 9 | N | 45 | | | | | 100 |
| 03 | 3281 | X | 3281 | -0- | -0- | -0- | 3240 | 2 | 41 | 9 | N | 37 | 95 | 1 | | | 42 |
| 04 | 3259 | X | 3259 | -0- | -0- | -0- | 3208 | 2 | 51 | 9 | N | 46 | | | | | 88 |
| 05 | 3092 | X | 3092 | -0- | -0- | -0- | 3051 | 2 | 41 | 9 | N | 37 | 79 | 1 | | | 46 |
| 06 | 3055 | X | 3055 | -0- | -0- | -0- | 3016 | 2 | 39 | 9 | N | 35 | | | | | 81 |
| 07 | 3317 | X | 3317 | -0- | -0- | -0- | 3278 | 2 | 39 | 9 | N | 35 | 99 | 1 | | | 17 |
| 08 | 3229 | X | 3229 | -0- | -0- | -0- | 3185 | 2 | 44 | 9 | N | 40 | | | | | 57 |
| 09 | 3226 | X | 3226 | -0- | -0- | -0- | 3184 | 2 | 42 | 9 | N | 38 | | | | | 95 |
| 10 | 3330 | X | 3330 | -0- | -0- | -0- | 3285 | 2 | 45 | 9 | N | 41 | 94 | 1 | | | 42 |
| 11 | 3182 | X | 3182 | -0- | -0- | -0- | 3135 | 2 | 47 | 9 | N | 43 | | | | | 85 |
| 12 | 3223 | X | 3223 | -0- | -0- | -0- | 3182 | 2 | 41 | 9 | N | 37 | 85 | 1 | | | 37 |

TOTAL GAS PROD: 38,483 TOTAL CONDENSATE PROD: 441

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2026 | -0- | -330 | -0- | 2012 | 2 | 14 | 9 | N | 13 | | | | | 23 |
| 02 | 2072 | N | 2021 | -0- | -51 | -0- | 2002 | 2 | 19 | 9 | N | 17 | | | | | 40 |
| 03 | 2170 | N | 2163 | -0- | -7 | -0- | 2139 | 2 | 24 | 9 | N | 22 | | | | | 62 |
| 04 | 2208 | N | 2208 | -0- | -0- | -0- | 2184 | 2 | 24 | 9 | N | 22 | | | | | 84 |
| 05 | 2232 | N | 2192 | -0- | -40 | -0- | 2167 | 2 | 25 | 9 | N | 23 | | | | | 107 |
| 06 | 2100 | N | 2038 | -0- | -62 | -0- | 2025 | 2 | 13 | 9 | N | 12 | | | | | 119 |
| 07 | 2294 | N | 2198 | -0- | -96 | -0- | 2179 | 2 | 19 | 9 | N | 17 | | | | | 136 |
| 08 | 2201 | N | 2148 | -0- | -53 | -0- | 2135 | 2 | 13 | 9 | N | 12 | 125 | 1 | | | 23 |
| 09 | 2153 | N | 2153 | -0- | -0- | -0- | 2125 | 2 | 28 | 9 | N | 25 | | | | | 48 |
| 10 | 2228 | N | 2228 | -0- | -0- | -0- | 2203 | 2 | 25 | 9 | N | 23 | | | | | 71 |
| 11 | 2122 | N | 2122 | -0- | -0- | -0- | 2105 | 2 | 17 | 9 | N | 15 | | | | | 86 |
| 12 | 2232 | N | 879 | -0- | -1353 | -0- | 876 | 2 | 3 | 9 | N | 3 | | | | | 89 |

TOTAL GAS PROD: 24,376 TOTAL CONDENSATE PROD: 204

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3565 | -0- | | -0- | -0- | 3537 | 2 | 28 | 9 | N | 25 | 155 | 1 | | | 106 |
| 02 | 3192 | X | 2846 | -0- | | -346 | -0- | 2821 | 2 | 25 | 9 | N | 23 | | | | | 129 |
| 03 | 3689 | X | 3441 | -0- | | -248 | -0- | 3413 | 2 | 28 | 9 | N | 25 | | | | | 154 |
| 04 | 3570 | X | 3374 | -0- | | -196 | -0- | 3346 | 2 | 28 | 9 | N | 25 | | | | | 179 |
| 05 | 3689 | X | 3400 | -0- | | -289 | -0- | 3371 | 2 | 29 | 9 | N | 26 | 84 | 1 | | | 121 |
| 06 | 3450 | X | 3273 | -0- | | -177 | -0- | 3242 | 2 | 31 | 9 | N | 28 | | | | | 149 |
| 07 | 3472 | X | 3365 | -0- | | -107 | -0- | 3340 | 2 | 25 | 9 | N | 23 | | | | | 172 |
| 08 | 3472 | X | 3262 | -0- | | -210 | -0- | 3240 | 2 | 22 | 9 | N | 20 | 116 | 1 | | | 76 |
| 09 | 3409 | X | 3409 | -0- | | -0- | -0- | 3368 | 2 | 41 | 9 | N | 37 | | | | | 113 |
| 10 | 3493 | X | 3493 | -0- | | -0- | -0- | 3465 | 2 | 28 | 9 | N | 25 | | | | | 138 |
| 11 | 3270 | X | 3260 | -0- | | -10 | -0- | 3236 | 2 | 24 | 9 | N | 22 | | | | | 160 |
| 12 | 3534 | X | 3456 | -0- | | -78 | -0- | 3421 | 2 | 35 | 9 | N | 32 | | | | | 192 |

TOTAL GAS PROD: 40,144 TOTAL CONDENSATE PROD: 311

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 725 | -0- | | -174 | -0- | 725 | 2 | | | N | -0- | | | | | 65 |
| 02 | 1092 | N | 806 | -0- | | -286 | -0- | 804 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 03 | 868 | N | 711 | -0- | | -157 | -0- | 709 | 2 | 2 | 9 | N | 2 | | | | | 69 |
| 04 | 785 | N | 785 | -0- | | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 69 |
| 05 | 902 | N | 902 | -0- | | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 69 |
| 06 | 690 | N | 606 | -0- | | -84 | -0- | 606 | 2 | | | N | -0- | | | | | 69 |
| 07 | 806 | N | 725 | -0- | | -81 | -0- | 725 | 2 | | | N | -0- | | | | | 69 |
| 08 | 899 | N | 646 | -0- | | -253 | -0- | 640 | 2 | 6 | 9 | N | 5 | | | | | 74 |
| 09 | 684 | N | 684 | -0- | | -0- | -0- | 682 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 10 | 905 | N | 905 | -0- | | -0- | -0- | 897 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 11 | 801 | N | 801 | -0- | | -0- | -0- | 798 | 2 | 3 | 9 | N | 3 | | | | | 86 |
| 12 | 898 | N | 898 | -0- | | -0- | -0- | 898 | 2 | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 9,194 TOTAL CONDENSATE PROD: 21

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2482 | N | 2482 | -0- | -0- | -0- | 2452 | 2 | 30 | 9 | N | 27 | 149 | 1 | | | 57 |
| 02 | 2212 | N | 1922 | -0- | -290 | -0- | 1909 | 2 | 13 | 9 | N | 12 | | | | | 69 |
| 03 | 2339 | N | 2339 | -0- | -0- | -0- | 2304 | 2 | 35 | 9 | N | 32 | | | | | 101 |
| 04 | 2400 | N | 2297 | -0- | -103 | -0- | 2266 | 2 | 31 | 9 | N | 28 | | | | | 129 |
| 05 | 2293 | N | 2293 | -0- | -0- | -0- | 2253 | 2 | 40 | 9 | N | 36 | 104 | 1 | | | 61 |
| 06 | 2253 | N | 2253 | -0- | -0- | -0- | 2228 | 2 | 25 | 9 | N | 23 | | | | | 84 |
| 07 | 2387 | N | 2331 | -0- | -56 | -0- | 2306 | 2 | 25 | 9 | N | 23 | | | | | 107 |
| 08 | 2294 | N | 2278 | -0- | -16 | -0- | 2254 | 2 | 24 | 9 | N | 22 | | | | | 129 |
| 09 | 2250 | N | 2146 | -0- | -104 | -0- | 2140 | 2 | 6 | 9 | N | 5 | | | | | 134 |
| 10 | 2325 | N | 2308 | -0- | -17 | -0- | 2286 | 2 | 22 | 9 | N | 20 | 51 | 1 | | | 103 |
| 11 | 2208 | N | 2208 | -0- | -0- | -0- | 2173 | 2 | 35 | 9 | N | 32 | | | | | 135 |
| 12 | 2276 | N | 2276 | -0- | -0- | -0- | 2248 | 2 | 28 | 9 | N | 25 | | | | | 160 |

TOTAL GAS PROD: 27,133 TOTAL CONDENSATE PROD: 285

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2208 | -0- | -55 | -0- | 2194 | 2 | 14 | 9 | N | 13 | 113 | 1 | | | 86 |
| 02 | 1876 | N | 1811 | -0- | -65 | -0- | 1794 | 2 | 17 | 9 | N | 15 | | | | | 101 |
| 03 | 2171 | N | 2171 | -0- | -0- | -0- | 2141 | 2 | 30 | 9 | N | 27 | | | | | 128 |
| 04 | 2143 | N | 2143 | -0- | -0- | -0- | 2115 | 2 | 28 | 9 | N | 25 | | | | | 153 |
| 05 | 2124 | N | 2124 | -0- | -0- | -0- | 2103 | 2 | 21 | 9 | N | 19 | 61 | 1 | | | 111 |
| 06 | 2100 | N | 2041 | -0- | -59 | -0- | 2017 | 2 | 24 | 9 | N | 22 | | | | | 133 |
| 07 | 2201 | N | 2128 | -0- | -73 | -0- | 2097 | 2 | 31 | 9 | N | 28 | | | | | 161 |
| 08 | 2139 | N | 1996 | -0- | -143 | -0- | 1979 | 2 | 17 | 9 | N | 15 | | | | | 176 |
| 09 | 2099 | N | 2099 | -0- | -0- | -0- | 2074 | 2 | 25 | 9 | N | 23 | | | | | 199 |
| 10 | 2152 | N | 2152 | -0- | -0- | -0- | 2133 | 2 | 19 | 9 | N | 17 | 137 | 1 | | | 79 |
| 11 | 2018 | N | 2018 | -0- | -0- | -0- | 1996 | 2 | 22 | 9 | N | 20 | | | | | 99 |
| 12 | 2170 | N | 2069 | -0- | -101 | -0- | 2039 | 2 | 30 | 9 | N | 27 | | | | | 126 |

TOTAL GAS PROD: 24,960 TOTAL CONDENSATE PROD: 251

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2085 | -0- | -271 | -0- | 2068 | 2 | 17 | 9 | N | 15 | 52 | 1 | | | 67 |
| 02 | 2100 | N | 1774 | -0- | -326 | -0- | 1760 | 2 | 14 | 9 | N | 13 | | | | | 80 |
| 03 | 2325 | N | 2185 | -0- | -140 | -0- | 2172 | 2 | 13 | 9 | N | 12 | | | | | 92 |
| 04 | 2131 | N | 2131 | -0- | -0- | -0- | 2117 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 05 | 2150 | N | 2150 | -0- | -0- | -0- | 2139 | 2 | 11 | 9 | N | 10 | | | | | 115 |
| 06 | 2100 | N | 2072 | -0- | -28 | -0- | 2053 | 2 | 19 | 9 | N | 17 | | | | | 132 |
| 07 | 2201 | N | 2134 | -0- | -67 | -0- | 2126 | 2 | 8 | 9 | N | 7 | 71 | 1 | | | 68 |
| 08 | 2139 | N | 2118 | -0- | -21 | -0- | 2107 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 09 | 2109 | N | 2109 | -0- | -0- | -0- | 2095 | 2 | 14 | 9 | N | 13 | | | | | 91 |
| 10 | 2192 | N | 2192 | -0- | -0- | -0- | 2179 | 2 | 13 | 9 | N | 12 | | | | | 103 |
| 11 | 2061 | N | 2061 | -0- | -0- | -0- | 2048 | 2 | 13 | 9 | N | 12 | | | | | 115 |
| 12 | 2170 | N | 2157 | -0- | -13 | -0- | 2143 | 2 | 14 | 9 | N | 13 | | | | | 128 |

TOTAL GAS PROD: 25,168 TOTAL CONDENSATE PROD: 147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 649 | -0- | -64 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 554 | -0- | -90 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 607 | -0- | -75 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 618 | -0- | -12 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 05 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 588 | -0- | -12 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 631 | -0- | -20 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1127 | N | 1127 | -0- | -0- | -0- | 1088 | 2 | 39 | 9 | N | 35 | | | | | 35 |
| 09 | 776 | N | 776 | -0- | -0- | -0- | 752 | 2 | 24 | 9 | N | 22 | | | | | 57 |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 704 | 2 | 9 | 9 | N | 8 | | | | | 65 |
| 11 | 690 | N | 673 | -0- | -17 | -0- | 664 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 12 | 713 | N | 654 | -0- | -59 | -0- | 648 | 2 | 6 | 9 | N | 5 | | | | | 78 |

TOTAL GAS PROD: 8,247 TOTAL CONDENSATE PROD: 78

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5227 | -0- | -787 | -0- | 5152 | 2 | 75 | 9 | N | 68 | 62 | 1 | | | 99 |
| 02 | 5124 | X | 4608 | -0- | -516 | -0- | 4536 | 2 | 72 | 9 | N | 65 | | | | | 164 |
| 03 | 5673 | X | 5318 | -0- | -355 | -0- | 5215 | 2 | 103 | 9 | N | 94 | | | | | 258 |
| 04 | 5280 | X | 5102 | -0- | -178 | -0- | 5024 | 2 | 78 | 9 | N | 71 | 160 | 1 | | | 169 |
| 05 | 5332 | X | 5109 | -0- | -223 | -0- | 5032 | 2 | 77 | 9 | N | 70 | | | | | 239 |
| 06 | 5160 | X | 4904 | -0- | -256 | -0- | 4816 | 2 | 88 | 9 | N | 80 | 200 | 1 | | | 119 |
| 07 | 5332 | X | 5093 | -0- | -239 | -0- | 5015 | 2 | 78 | 9 | N | 71 | 51 | 1 | | | 139 |
| 08 | 5332 | X | 5035 | -0- | -297 | -0- | 4972 | 2 | 63 | 9 | N | 57 | | | | | 196 |
| 09 | 5100 | X | 4987 | -0- | -113 | -0- | 4912 | 2 | 75 | 9 | N | 68 | 183 | 1 | | | 81 |
| 10 | 5143 | X | 5143 | -0- | -0- | -0- | 5074 | 2 | 69 | 9 | N | 63 | | | | | 144 |
| 11 | 4974 | X | 4974 | -0- | -0- | -0- | 4899 | 2 | 75 | 9 | N | 68 | 191 | 1 | | | 21 |
| 12 | 5146 | X | 4903 | -0- | -243 | -0- | 4829 | 2 | 74 | 9 | N | 67 | | | | | 88 |

TOTAL GAS PROD: 60,403 TOTAL CONDENSATE PROD: 842

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1759 | -0- | -938 | -0- | 1731 | 2 | 28 | 9 | N | 25 | 208 | 1 | | | 37 |
| 02 | 2268 | X | 2266 | -0- | -2 | -0- | 2225 | 2 | 41 | 9 | N | 37 | | | | | 74 |
| 03 | 2511 | X | 2476 | -0- | -35 | -0- | 2430 | 2 | 46 | 9 | N | 42 | | | | | 116 |
| 04 | 2461 | X | 2461 | -0- | -0- | -0- | 2433 | 2 | 28 | 9 | N | 25 | 94 | 1 | | | 47 |
| 05 | 2511 | X | 2452 | -0- | -59 | -0- | 2419 | 2 | 33 | 9 | N | 30 | | | | | 77 |
| 06 | 2400 | N | 2165 | -0- | -235 | -0- | 2135 | 2 | 30 | 9 | N | 27 | | | | | 104 |
| 07 | 2544 | N | 2544 | -0- | -0- | -0- | 2503 | 2 | 41 | 9 | N | 37 | | | | | 141 |
| 08 | 2526 | N | 2526 | -0- | -0- | -0- | 2493 | 2 | 33 | 9 | N | 30 | | | | | 171 |
| 09 | 2495 | N | 2495 | -0- | -0- | -0- | 2464 | 2 | 31 | 9 | N | 28 | | | | | 199 |
| 10 | 2552 | N | 2552 | -0- | -0- | -0- | 2508 | 2 | 44 | 9 | N | 40 | 167 | 1 | | | 72 |
| 11 | 2430 | N | 2348 | -0- | -82 | -0- | 2298 | 2 | 50 | 9 | N | 45 | | | | | 117 |
| 12 | 2573 | N | 2397 | -0- | -176 | -0- | 2361 | 2 | 36 | 9 | N | 33 | 91 | 1 | | | 59 |

TOTAL GAS PROD: 28,441 TOTAL CONDENSATE PROD: 399

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4027 | -0- | -685 | -0- | 3953 | 2 | 74 | 9 | N | 67 | 101 | 1 | | | 72 |
| 02 | 4032 | X | 3593 | -0- | -439 | -0- | 3508 | 2 | 85 | 9 | N | 77 | | | | | 149 |
| 03 | 4464 | X | 3950 | -0- | -514 | -0- | 3869 | 2 | 81 | 9 | N | 74 | 120 | 1 | | | 103 |
| 04 | 4170 | X | 3645 | -0- | -525 | -0- | 3590 | 2 | 55 | 9 | N | 50 | 80 | 1 | | | 73 |
| 05 | 4247 | X | 3904 | -0- | -343 | -0- | 3841 | 2 | 63 | 9 | N | 57 | | | | | 130 |
| 06 | 3919 | X | 3919 | -0- | -0- | -0- | 3883 | 2 | 36 | 9 | N | 33 | | | | | 163 |
| 07 | 4192 | X | 4192 | -0- | -0- | -0- | 4146 | 2 | 46 | 9 | N | 42 | 125 | 1 | | | 80 |
| 08 | 3937 | X | 3353 | -0- | -584 | -0- | 3318 | 2 | 35 | 9 | N | 32 | | | | | 112 |
| 09 | 3930 | X | 3033 | -0- | -897 | -0- | 3000 | 2 | 33 | 9 | N | 30 | 97 | 1 | | | 45 |
| 10 | 4185 | X | 3355 | -0- | -830 | -0- | 3322 | 2 | 33 | 9 | N | 30 | | | | | 75 |
| 11 | 4050 | X | 3265 | -0- | -785 | -0- | 3219 | 2 | 46 | 9 | N | 42 | | | | | 117 |
| 12 | 4185 | X | 3354 | -0- | -831 | -0- | 3346 | 2 | 8 | 9 | N | 7 | 103 | 1 | | | 21 |

TOTAL GAS PROD: 43,590 TOTAL CONDENSATE PROD: 541

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 6039 | -0- | -471 | -0- | 5978 | 2 | 61 | 9 | N | 55 | | | | | 91 |
| 02 | 5880 | X | 5370 | -0- | -510 | -0- | 5291 | 2 | 79 | 9 | N | 72 | 112 | 1 | | | 51 |
| 03 | 6510 | X | 6223 | -0- | -287 | -0- | 6217 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 04 | 6300 | X | 5261 | -0- | -1039 | -0- | 5217 | 2 | 44 | 9 | N | 40 | | | | | 96 |
| 05 | 6293 | X | 5438 | -0- | -855 | -0- | 5395 | 2 | 43 | 9 | N | 39 | 105 | 1 | | | 30 |
| 06 | 6030 | X | 5616 | -0- | -414 | -0- | 5570 | 2 | 46 | 9 | N | 42 | | | | | 72 |
| 07 | 6231 | X | 5907 | -0- | -324 | -0- | 5846 | 2 | 61 | 9 | N | 55 | | | | | 127 |
| 08 | 6231 | X | 6023 | -0- | -208 | -0- | 5970 | 2 | 53 | 9 | N | 48 | 96 | 1 | | | 79 |
| 09 | 5610 | X | 5494 | -0- | -116 | -0- | 5463 | 2 | 31 | 9 | N | 28 | | | | | 107 |
| 10 | 5921 | X | 5912 | -0- | -9 | -0- | 5844 | 2 | 68 | 9 | N | 62 | 118 | 1 | | | 51 |
| 11 | 5820 | X | 5722 | -0- | -98 | -0- | 5669 | 2 | 53 | 9 | N | 48 | | | | | 99 |
| 12 | 6014 | X | 4942 | -0- | -1072 | -0- | 4881 | 2 | 61 | 9 | N | 55 | | | | | 154 |

TOTAL GAS PROD: 67,947 TOTAL CONDENSATE PROD: 549

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2706 | -0- | -394 | -0- | 2706 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2111 | -0- | -689 | -0- | 2111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2658 | -0- | -442 | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2503 | -0- | -467 | -0- | 2503 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3038 | X | 2203 | -0- | -835 | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2610 | X | 2451 | -0- | -159 | -0- | 2451 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2666 | X | 2586 | -0- | -80 | -0- | 2586 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2666 | X | 2568 | -0- | -98 | -0- | 2568 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2490 | X | 2164 | -0- | -326 | -0- | 2164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2573 | X | 2247 | -0- | -326 | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2490 | X | 2249 | -0- | -241 | -0- | 2249 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 2278 | -0- | -295 | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,724 TOTAL CONDENSATE PROD: -0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3818 | -0- | -181 | -0- | 3782 | 2 | 36 | 9 | N | 33 | | | | | 73 |
| 02 | 3640 | X | 3028 | -0- | -612 | -0- | 2998 | 2 | 30 | 9 | N | 27 | | | | | 100 |
| 03 | 4030 | X | 3675 | -0- | -355 | -0- | 3609 | 2 | 66 | 9 | N | 60 | | | | | 160 |
| 04 | 3900 | X | 3684 | -0- | -216 | -0- | 3627 | 2 | 57 | 9 | N | 52 | 129 | 1 | | | 83 |
| 05 | 4030 | X | 3731 | -0- | -299 | -0- | 3680 | 2 | 51 | 9 | N | 46 | 66 | 1 | | | 63 |
| 06 | 3690 | X | 3586 | -0- | -104 | -0- | 3542 | 2 | 44 | 9 | N | 40 | | | | | 103 |
| 07 | 3813 | X | 3637 | -0- | -176 | -0- | 3583 | 2 | 54 | 9 | N | 49 | 72 | 1 | | | 80 |
| 08 | 3813 | X | 3586 | -0- | -227 | -0- | 3542 | 2 | 44 | 9 | N | 40 | | | | | 120 |
| 09 | 3690 | X | 3464 | -0- | -226 | -0- | 3430 | 2 | 34 | 9 | N | 31 | 112 | 1 | | | 39 |
| 10 | 3726 | X | 3726 | -0- | -0- | -0- | 3682 | 2 | 44 | 9 | N | 40 | | | | | 79 |
| 11 | 3600 | X | 3572 | -0- | -28 | -0- | 3547 | 2 | 25 | 9 | N | 23 | | | | | 102 |
| 12 | 3636 | X | 3636 | -0- | -0- | -0- | 3591 | 2 | 45 | 9 | N | 41 | 80 | 1 | | | 63 |

TOTAL GAS PROD: 43,143 TOTAL CONDENSATE PROD: 482

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 89 |
| 05 | 2256 | N | 2256 | -0- | -0- | -0- | 2168 | 2 | 88 | 9 | N | 80 | | | | | 169 |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 648 | 2 | 2 | 9 | N | 2 | | | | | 171 |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 808 | 2 | 57 | 9 | N | 52 | | | | | 223 |
| 08 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 223 |
| 09 | 660 | N | 498 | -0- | -162 | -0- | 487 | 2 | 11 | 9 | N | 10 | | | | | 233 |
| 10 | 868 | N | 91 | -0- | -777 | -0- | 89 | 2 | 2 | 9 | N | 2 | 184 | 1 | | | 51 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 418 | 2 | 9 | 9 | N | 8 | | | | | 59 |
| 12 | 527 | N | 349 | -0- | -178 | -0- | 342 | 2 | 7 | 9 | N | 6 | | | | | 65 |

TOTAL GAS PROD: 5,765 TOTAL CONDENSATE PROD: 160

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2223 | N | 2223 | -0- | -0- | -0- | 835 | 1 | 1363 | 2 | N | 23 | | | | | 67 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2117 | N | 2117 | -0- | -0- | -0- | 722 | 1 | 1378 | 2 | N | 15 | | | | | 82 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2539 | N | 2539 | -0- | -0- | -0- | 878 | 1 | 1652 | 2 | N | 8 | | | | | 90 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 2487 | N | 2487 | -0- | -0- | -0- | 850 | 1 | 1637 | 2 | N | -0- | | | | | 90 |
| 05 | 2654 | N | 2654 | -0- | -0- | -0- | 878 | 1 | 1776 | 2 | N | -0- | | | | | 90 |
| 06 | 2460 | N | 2295 | -0- | -165 | -0- | 850 | 1 | 1444 | 2 | N | 1 | | | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2709 | N | 2709 | -0- | -0- | -0- | 878 | 1 | 1811 | 2 | N | 18 | | | | | 109 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2313 | -0- | -291 | -0- | 878 | 1 | 1432 | 2 | N | 3 | | | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2310 | N | 1648 | -0- | -662 | -0- | 628 | 1 | 985 | 2 | N | 32 | | | | | 144 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 2604 | N | 1095 | -0- | -1509 | -0- | 549 | 1 | 543 | 2 | N | 3 | 72 | 1 | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1317 | -0- | -933 | -0- | 500 | 1 | 817 | 2 | N | -0- | | | | | 75 |
| 12 | 1906 | N | 1906 | -0- | -0- | -0- | 850 | 1 | 1055 | 2 | N | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,303 TOTAL CONDENSATE PROD: 104

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1933 | N | 1933 | -0- | -0- | -0- | 1888 | 2 | 45 | 9 | N | 41 | | | | | 332 |
| 02 | 1645 | N | 1645 | -0- | -0- | -0- | 1599 | 2 | 46 | 9 | N | 42 | 198 | 1 | | | 176 |
| 03 | 1880 | N | 1880 | -0- | -0- | -0- | 1805 | 2 | 75 | 9 | N | 68 | | | | | 244 |
| 04 | 1860 | N | 1770 | -0- | -90 | -0- | 1741 | 2 | 29 | 9 | N | 26 | | | | | 270 |
| 05 | 1850 | N | 1850 | -0- | -0- | -0- | 1783 | 2 | 67 | 9 | N | 61 | 169 | 1 | | | 162 |
| 06 | 1830 | N | 1594 | -0- | -236 | -0- | 1564 | 2 | 30 | 9 | N | 27 | | | | | 189 |
| 07 | 1829 | N | 752 | -0- | -1077 | -0- | 674 | 2 | 78 | 9 | N | 71 | | | | | 260 |
| 08 | 1860 | N | 1528 | -0- | -332 | -0- | 1499 | 2 | 29 | 9 | N | 26 | 188 | 1 | | | 98 |
| 09 | 1590 | N | 1526 | -0- | -64 | -0- | 1504 | 2 | 22 | 9 | N | 20 | | | | | 118 |
| 10 | 1788 | N | 1788 | -0- | -0- | -0- | 1737 | 2 | 51 | 9 | N | 46 | | | | | 164 |
| 11 | 1680 | N | 1680 | -0- | -0- | -0- | 1655 | 2 | 25 | 9 | N | 23 | | | | | 187 |
| 12 | 1855 | N | 1855 | -0- | -0- | -0- | 1708 | 2 | 147 | 9 | N | 134 | | | | | 321 |

TOTAL GAS PROD: 19,801 TOTAL CONDENSATE PROD: 585

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4457 | -0- | -751 | -0- | 249 | 1 | 4160 | 2 | N | 44 | 94 | 1 | | | 99 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 4704 | X | 3769 | -0- | -935 | -0- | 212 | 1 | 3499 | 2 | N | 53 | | | | | 152 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 5216 | X | 5216 | -0- | -0- | -0- | 292 | 1 | 4825 | 2 | N | 90 | 178 | 1 | | | 64 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 5040 | X | 4939 | -0- | -101 | -0- | 291 | 1 | 4552 | 2 | N | 87 | | | | | 151 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 05 | 5177 | X | 5048 | -0- | -129 | -0- | 293 | 1 | 4686 | 2 | N | 63 | 162 | 1 | | | 52 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 5040 | X | 4262 | -0- | -778 | -0- | 261 | 1 | 3933 | 2 | N | 62 | | | | | 114 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 5208 | X | 4544 | -0- | -664 | -0- | 297 | 1 | 4194 | 2 | N | 48 | 115 | 1 | | | 47 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 5208 | X | 5047 | -0- | -161 | -0- | 297 | 1 | 4680 | 2 | N | 64 | | | | | 111 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4950 | X | 4666 | -0- | -284 | -0- | 285 | 1 | 4309 | 2 | N | 65 | | | | | 176 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 5353 | X | 5353 | -0- | -0- | -0- | 302 | 1 | 4968 | 2 | N | 75 | 119 | 1 | | | 132 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 4890 | X | 4787 | -0- | -103 | -0- | 277 | 1 | 4434 | 2 | N | 69 | | | | | 201 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 5053 | X | 4913 | -0- | -140 | -0- | 296 | 1 | 4509 | 2 | N | 98 | 138 | 1 | | | 161 |
| | | | | | | | 108 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,001 TOTAL CONDENSATE PROD: 818

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 86 |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 2 | | | N | -0- | | | | | 86 |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 86 |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 86 |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 86 |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 86 |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 86 |
| 08 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | 86 |
| 09 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | 86 |
| 10 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 86 |
| 11 | 150 | N | 101 | -0- | -49 | -0- | 101 | 2 | | | N | -0- | | | | | 86 |
| 12 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 2,194 TOTAL CONDENSATE PROD: -0-

BCE-MACH III LLC 040209
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 250 | -0- | -308 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 03 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 633 | -0- | -111 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 581 | -0- | -19 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 551 | -0- | -69 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 529 | -0- | -41 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 533 | -0- | -7 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 12 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,729 TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | | N | -0- | | | | | 16 |
| 02 | 364 | N | 353 | -0- | -11 | -0- | 353 | 2 | | | N | -0- | | | | | 16 |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 16 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 16 |
| 05 | 403 | N | 298 | -0- | -105 | -0- | 298 | 2 | | | N | -0- | | | | | 16 |
| 06 | 390 | N | 345 | -0- | -45 | -0- | 345 | 2 | | | N | -0- | | | | | 16 |
| 07 | 403 | N | 392 | -0- | -11 | -0- | 392 | 2 | | | N | -0- | | | | | 16 |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 16 |
| 09 | 360 | N | 308 | -0- | -52 | -0- | 308 | 2 | | | N | -0- | | | | | 16 |
| 10 | 403 | N | 327 | -0- | -76 | -0- | 327 | 2 | | | N | -0- | | | | | 16 |
| 11 | 330 | N | 325 | -0- | -5 | -0- | 325 | 2 | | | N | -0- | | | | | 16 |
| *12 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 4,220 TOTAL CONDENSATE PROD: -0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1798 | -0- | -248 | -0- | 238 | 1 | 1560 | 2 | Y | -0- | | | | | 14 |
| 02 | 1764 | N | 1683 | -0- | -81 | -0- | 238 | 1 | 1445 | 2 | Y | -0- | | | | | 14 |
| 03 | 1707 | N | 1707 | -0- | -0- | -0- | 238 | 1 | 1469 | 2 | Y | -0- | | | | | 14 |
| 04 | 1741 | N | 1741 | -0- | -0- | -0- | 255 | 1 | 1486 | 2 | Y | -0- | | | | | 14 |
| 05 | 1860 | N | 1764 | -0- | -96 | -0- | 264 | 1 | 1500 | 2 | Y | -0- | | | | | 14 |
| 06 | 1720 | N | 1720 | -0- | -0- | -0- | 255 | 1 | 1465 | 2 | Y | -0- | | | | | 14 |
| 07 | 1875 | N | 1875 | -0- | -0- | -0- | 264 | 1 | 1611 | 2 | Y | -0- | | | | | 14 |
| 08 | 1905 | N | 1905 | -0- | -0- | -0- | 264 | 1 | 1641 | 2 | Y | -0- | | | | | 14 |
| 09 | 1795 | N | 1795 | -0- | -0- | -0- | 255 | 1 | 1540 | 2 | Y | -0- | | | | | 14 |
| 10 | 1860 | N | 1836 | -0- | -24 | -0- | 264 | 1 | 1572 | 2 | Y | -0- | | | | | 14 |
| 11 | 1830 | N | 1781 | -0- | -49 | -0- | 255 | 1 | 1526 | 2 | Y | -0- | | | | | 14 |
| 12 | 1860 | N | 1856 | -0- | -4 | -0- | 264 | 1 | 1592 | 2 | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 21,461 TOTAL CONDENSATE PROD: -0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 154 |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 154 |
| 03 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 154 |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 154 |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | 154 |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 154 |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 154 |
| 08 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | N | -0- | | | | | 154 |
| 09 | 330 | N | 261 | -0- | -69 | -0- | 261 | 2 | | | N | -0- | | | | | 154 |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 154 |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 154 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 3,630 TOTAL CONDENSATE PROD: -0-

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 38 |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 38 |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 38 |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 38 |
| 05 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 38 |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 38 |
| 07 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 38 |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 38 |
| 09 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | 38 |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 38 |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 4,276 TOTAL CONDENSATE PROD: -0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 197 | -0- | -82 | -0- | 197 | 2 | | | N | -0- | | | | | 14 |
| 02 | 252 | X | 194 | -0- | -58 | -0- | 194 | 2 | | | N | -0- | | | | | 14 |
| 03 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 14 |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 14 |
| 05 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | 14 |
| 06 | 210 | N | 183 | -0- | -27 | -0- | 183 | 2 | | | N | -0- | | | | | 14 |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 14 |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 14 |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 14 |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 14 |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 14 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 2,192 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | 48 |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 48 |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 48 |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | 48 |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | 48 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 90 | N | 46 | -0- | -44 | -0- | 46 | 3 | | | N | -0- | | | | | 48 |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | 48 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | 48 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 585 TOTAL CONDENSATE PROD: -0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 848 | -0- | -175 | -0- | 98 | 1 | 750 | 2 | N | -0- | | | | | 57 |
| 02 | 1061 | N | 1061 | -0- | -0- | -0- | 118 | 1 | 943 | 2 | N | -0- | | | | | 57 |
| 03 | 1023 | N | 939 | -0- | -84 | -0- | 129 | 1 | 810 | 2 | N | -0- | | | | | 57 |
| 04 | 1282 | N | 1282 | -0- | -0- | -0- | 145 | 1 | 1124 | 2 | N | 12 | | | | | 69 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1023 | N | 674 | -0- | -349 | -0- | 55 | 1 | 619 | 2 | N | -0- | | | | | 69 |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 37 | 1 | 1102 | 2 | N | 3 | | | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1176 | N | 1176 | -0- | -0- | -0- | 86 | 1 | 1087 | 2 | N | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | 75 |
| 09 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | 75 |
| 10 | 1023 | N | 883 | -0- | -140 | -0- | 883 | 2 | | | N | -0- | | | | | 75 |
| 11 | 990 | N | 901 | -0- | -89 | -0- | 901 | 2 | | | N | -0- | | | | | 75 |
| 12 | 1023 | N | 925 | -0- | -98 | -0- | 925 | 2 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 12,334 TOTAL CONDENSATE PROD: 18

O'BRIEN ENERGY RESOURCES CORP 617005
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 06 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 07 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 322 | -0- | -205 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,125 TOTAL CONDENSATE PROD: -0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 N | 239 | -0- | -753 | -0- | 239 | 2 | | | N | -0- | | | | | 34 |
| 02 | 868 N | 188 | -0- | -680 | -0- | 188 | 2 | | | N | -0- | | | | | 34 |
| 03 | 682 N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 853 N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 34 |
| 05 | 699 N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | 34 |
| 06 | 859 N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | 34 |
| 07 | 868 N | 656 | -0- | -212 | -0- | 656 | 2 | | | N | -0- | | | | | 34 |
| 08 | 713 N | 559 | -0- | -154 | -0- | 559 | 2 | | | N | -0- | | | | | 34 |
| 09 | 368 N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 34 |
| 10 | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 34 |
| 11 | 540 N | 355 | -0- | -185 | -0- | 355 | 2 | | | N | -0- | | | | | 34 |
| 12 | 216 N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 5,098 TOTAL CONDENSATE PROD: -0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1463 N | 1463 | -0- | -0- | -0- | 130 | 1 | 1333 | 2 | N | -0- | | | | | -0- |
| 02 | 1546 N | 1546 | -0- | -0- | -0- | 130 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 03 | 1783 N | 1783 | -0- | -0- | -0- | 130 | 1 | 1653 | 2 | N | -0- | | | | | -0- |
| 04 | 1667 N | 1667 | -0- | -0- | -0- | 130 | 1 | 1537 | 2 | N | -0- | | | | | -0- |
| 05 | 1684 N | 1684 | -0- | -0- | -0- | 130 | 1 | 1554 | 2 | N | -0- | | | | | -0- |
| 06 | 1329 N | 1329 | -0- | -0- | -0- | 130 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 N | 1279 | -0- | -23 | -0- | 130 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 08 | 1637 N | 1637 | -0- | -0- | -0- | 130 | 1 | 1507 | 2 | N | -0- | | | | | -0- |
| 09 | 1584 N | 1584 | -0- | -0- | -0- | 130 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 10 | 1609 N | 1609 | -0- | -0- | -0- | 130 | 1 | 1479 | 2 | N | -0- | | | | | -0- |
| 11 | 1602 N | 1602 | -0- | -0- | -0- | 130 | 1 | 1472 | 2 | N | -0- | | | | | -0- |
| 12 | 1302 N | 1179 | -0- | -123 | -0- | 130 | 1 | 1049 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,362 TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 180 N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 207 N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 N | 108 | -0- | -72 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 203 N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 193 N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 189 N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 200 N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,856 TOTAL CONDENSATE PROD: -0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1417 | -0- | -71 | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 05 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,745 TOTAL CONDENSATE PROD: -0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 77 |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 77 |
| 03 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | 77 |
| 04 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 77 |
| 05 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | 77 |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | 77 |
| 07 | 744 | N | 739 | -0- | -5 | -0- | 739 | 2 | | | N | -0- | | | | | 77 |
| 08 | 744 | N | 729 | -0- | -15 | -0- | 729 | 2 | | | N | -0- | | | | | 77 |
| 09 | 720 | N | 695 | -0- | -25 | -0- | 695 | 2 | | | N | -0- | | | | | 77 |
| 10 | 744 | N | 711 | -0- | -33 | -0- | 711 | 2 | | | N | -0- | | | | | 77 |
| 11 | 720 | N | 684 | -0- | -36 | -0- | 684 | 2 | | | N | -0- | | | | | 77 |
| 12 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 8,814 TOTAL CONDENSATE PROD: -0-

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERNSTEIN, SOUTH (MORROW, UPPER)//CONT.// 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1840 | -0- | -268 | -0- | 1840 | 2 | | | N | -0- | | | | | 28 |
| 02 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | 28 |
| 03 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 2 | | | N | -0- | | | | | 28 |
| 04 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 2 | | | N | -0- | | | | | 28 |
| 05 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 2 | | | N | -0- | | | | | 28 |
| 06 | 2040 | N | 1728 | -0- | -312 | -0- | 1728 | 2 | | | N | -0- | | | | | 28 |
| 07 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 2 | | | N | -0- | | | | | 28 |
| 08 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 2 | | | N | -0- | | | | | 28 |
| 09 | 2078 | N | 2078 | -0- | -0- | -0- | 2078 | 2 | | | N | -0- | | | | | 28 |
| 10 | 2159 | N | 2159 | -0- | -0- | -0- | 2159 | 2 | | | N | -0- | | | | | 28 |
| 11 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 2 | | | N | -0- | | | | | 28 |
| *12 | 2243 | N | 2243 | -0- | -0- | -0- | 2243 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 25,744 TOTAL CONDENSATE PROD: -0-

BIG TIMBER CREEK (CHEROKEE) //CONT.// 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1673 | N | 1673 | -0- | | -0- | -0- | 1656 | 3 | 17 | 9 | N | 15 | | | | | 172 |
| 02 | 1587 | N | 1587 | -0- | | -0- | -0- | 1581 | 3 | 6 | 9 | N | 5 | | | | | 177 |
| 03 | 1939 | N | 1939 | -0- | | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | 177 |
| 04 | 2211 | N | 2211 | -0- | | -0- | -0- | 2197 | 3 | 14 | 9 | N | 13 | 167 | 1 | | | 23 |
| 05 | 1836 | N | 1836 | -0- | | -0- | -0- | 1821 | 3 | 15 | 9 | N | 14 | | | | | 37 |
| 06 | 1637 | N | 1637 | -0- | | -0- | -0- | 1631 | 3 | 6 | 9 | N | 5 | | | | | 42 |
| 07 | 2412 | N | 2412 | -0- | | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | 42 |
| 08 | 1829 | N | -0- | -0- | | -1829 | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 2008 | N | 2008 | -0- | | -0- | -0- | 2008 | 3 | | | N | -0- | | | | | 42 |
| 10 | 2387 | N | 1814 | -0- | | -573 | -0- | 1814 | 3 | | | N | -0- | | | | | 42 |
| *11 | 1756 | N | 1756 | -0- | | -0- | -0- | 1756 | 3 | | | N | -0- | | | | | 42 |
| 12 | 2077 | N | 1742 | -0- | | -335 | -0- | 1742 | 3 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 20,615 TOTAL CONDENSATE PROD: 52

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | | -0- | -0- | 450 | 3 | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 496 | N | 337 | -0- | | -159 | -0- | 337 | 3 | | | N | -0- | | | | | 73 |
| 04 | 490 | N | 490 | -0- | | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 73 |
| 05 | 455 | N | 455 | -0- | | -0- | -0- | 455 | 3 | | | N | -0- | | | | | 73 |
| 06 | 432 | N | 432 | -0- | | -0- | -0- | 432 | 3 | | | N | -0- | | | | | 73 |
| 07 | 496 | N | 399 | -0- | | -97 | -0- | 399 | 3 | | | N | -0- | | | | | 73 |
| 08 | 465 | N | 379 | -0- | | -86 | -0- | 379 | 3 | | | N | -0- | | | | | 73 |
| 09 | 420 | N | 400 | -0- | | -20 | -0- | 400 | 3 | | | N | -0- | | | | | 73 |
| 10 | 403 | N | 337 | -0- | | -66 | -0- | 337 | 3 | | | N | -0- | | | | | 73 |
| 11 | 360 | N | 284 | -0- | | -76 | -0- | 284 | 3 | | | N | -0- | | | | | 73 |
| 12 | 403 | N | 339 | -0- | | -64 | -0- | 339 | 3 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 4,302 TOTAL CONDENSATE PROD: -0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 981 | -0- | -259 | -0- | 981 | 2 | | | N | -0- | | | | | 105 |
| 02 | 1120 | N | 1018 | -0- | -102 | -0- | 1018 | 2 | | | N | -0- | | | | | 105 |
| 03 | 1178 | N | 1169 | -0- | -9 | -0- | 1169 | 2 | | | N | -0- | | | | | 105 |
| 04 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | 105 |
| 05 | 1116 | N | 1049 | -0- | -67 | -0- | 1049 | 2 | | | N | -0- | | | | | 105 |
| 06 | 1140 | N | 907 | -0- | -233 | -0- | 907 | 2 | | | N | -0- | | | | | 105 |
| 07 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 105 |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 105 |
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | 105 |
| 10 | 1271 | N | 1155 | -0- | -116 | -0- | 1155 | 2 | | | N | -0- | | | | | 105 |
| 11 | 1200 | N | 1123 | -0- | -77 | -0- | 1123 | 2 | | | N | -0- | | | | | 105 |
| 12 | 1209 | N | 1148 | -0- | -61 | -0- | 1148 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 13,377 TOTAL CONDENSATE PROD: -0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
EQV OPERATING LLC 101634
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | # | 5109 | -0- | -1370 | -0- | 2864 | 1 | 2206 | 2 | N | 35 | | | | | 208 |
| | | | | | | | 39 | 9 | | | | | | | | | | |
| 02 | 5824 | # | 5077 | -0- | -747 | -0- | 2587 | 1 | 2470 | 2 | N | 18 | | | | | 226 |
| | | | | | | | 20 | 9 | | | | | | | | | | |
| 03 | 11739 | R | 11739 | -0- | -0- | -0- | 2864 | 1 | 8618 | 2 | N | 234 | 184 | 1 | | | 276 |
| | | | | | | | 257 | 9 | | | | | | | | | | |
| 04 | 9384 | R | 9384 | -0- | -0- | -0- | 2772 | 1 | 6439 | 2 | N | 157 | 181 | 1 | | | 252 |
| | | | | | | | 173 | 9 | | | | | | | | | | |
| 05 | 9165 | R | 9165 | -0- | -0- | -0- | 2864 | 1 | 6111 | 2 | N | 173 | 72 | 1 | | | 353 |
| | | | | | | | 190 | 9 | | | | | | | | | | |
| 06 | 8707 | R | 8707 | -0- | -0- | -0- | 2772 | 1 | 5794 | 2 | N | 128 | 349 | 1 | | | 132 |
| | | | | | | | 141 | 9 | | | | | | | | | | |
| 07 | 8460 | R | 8460 | -0- | -0- | -0- | 2864 | 1 | 5462 | 2 | N | 122 | | | | | 254 |
| | | | | | | | 134 | 9 | | | | | | | | | | |
| 08 | 7471 | # | 6973 | -0- | -498 | -0- | 2864 | 1 | 4025 | 2 | N | 76 | | | | | 330 |
| | | | | | | | 84 | 9 | | | | | | | | | | |
| 09 | 7230 | # | 5376 | -0- | -1854 | -0- | 5260 | 2 | 116 | 9 | N | 105 | 184 | 1 | | | 251 |
| 10 | 7471 | # | 3792 | -0- | -3679 | -0- | 3733 | 2 | 59 | 9 | N | 54 | | | | | 305 |
| 11 | 7230 | # | 4513 | -0- | -2717 | -0- | 4366 | 2 | 147 | 9 | N | 134 | 193 | 1 | | | 246 |
| 12 | 7471 | # | 7125 | -0- | -346 | -0- | 228 | 1 | 6750 | 2 | N | 134 | 191 | 1 | | | 189 |
| | | | | | | | 147 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 85,420 TOTAL CONDENSATE PROD: 1,370

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10106 | # | 7908 | -0- | -2198 | -0- | 963<br>150 | 1<br>9 | 6795 | 2 | N | 136 | 190 | 1 | | | 63 |
| 02 | 8680 | # | 8315 | -0- | -365 | -0- | 974<br>140 | 1<br>9 | 7201 | 2 | N | 127 | 172 | 1 | | | 18 |
| 03 | 9610 | # | 8499 | -0- | -1111 | -0- | 1064<br>143 | 1<br>9 | 7292 | 2 | N | 130 | | | | | 148 |
| 04 | 9300 | # | 7963 | -0- | -1337 | -0- | 1044<br>118 | 1<br>9 | 6801 | 2 | N | 107 | 177 | 1 | | | 78 |
| 05 | 9207 | # | 8576 | -0- | -631 | -0- | 1079<br>119 | 1<br>9 | 7378 | 2 | N | 108 | 179 | 1 | | | 7 |
| 06 | 8910 | # | 8454 | -0- | -456 | -0- | 1044<br>112 | 1<br>9 | 7298 | 2 | N | 102 | | | | | 109 |
| 07 | 9207 | # | 6207 | -0- | -3000 | -0- | 863<br>89 | 1<br>9 | 5255 | 2 | N | 81 | 178 | 1 | | | 12 |
| 08 | 8587 | # | 2990 | -0- | -5597 | -0- | 457<br>48 | 1<br>9 | 2485 | 2 | N | 44 | | | | | 56 |
| 09 | 8460 | # | 7558 | -0- | -902 | -0- | 684<br>109 | 1<br>9 | 6765 | 2 | N | 99 | | | | | 155 |
| 10 | 8742 | # | 6698 | -0- | -2044 | -0- | 707<br>153 | 1<br>9 | 5838 | 2 | N | 139 | 189 | 1 | | | 105 |
| 11 | 8460 | # | 4576 | -0- | -3884 | -0- | 684<br>120 | 1<br>9 | 3772 | 2 | N | 109 | 190 | 1 | | | 24 |
| 12 | 7812 | # | 5659 | -0- | -2153 | -0- | 707<br>95 | 1<br>9 | 4857 | 2 | N | 86 | | | | | 110 |

TOTAL GAS PROD: 83,403 TOTAL CONDENSATE PROD: 1,268

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9982 | # | 7211 | -0- | -2771 | -0- | 934<br>552 | 1<br>9 | 5725 | 2 | N | 502 | 772 | 1 | | | 302 |
| 02 | 7448 | # | 7077 | -0- | -371 | -0- | 957<br>545 | 1<br>9 | 5575 | 2 | N | 495 | 579 | 1 | | | 218 |
| 03 | 8835 | # | 7454 | -0- | -1381 | -0- | 787<br>601 | 1<br>9 | 6066 | 2 | N | 546 | 558 | 1 | | | 206 |
| 04 | 8550 | # | 7324 | -0- | -1226 | -0- | 680<br>612 | 1<br>9 | 6032 | 2 | N | 556 | 564 | 1 | | | 198 |
| 05 | 8835 | # | 8130 | -0- | -705 | -0- | 707<br>578 | 1<br>9 | 6845 | 2 | N | 525 | 369 | 1 | | | 354 |
| 06 | 7590 | # | 7549 | -0- | -41 | -0- | 684<br>559 | 1<br>9 | 6306 | 2 | N | 508 | 689 | 1 | | | 173 |
| 07 | 7843 | # | 6905 | -0- | -938 | -0- | 688<br>495 | 1<br>9 | 5722 | 2 | N | 450 | 381 | 1 | | | 242 |
| 08 | 8122 | # | 5228 | -0- | -2894 | -0- | 584<br>503 | 1<br>9 | 4141 | 2 | N | 457 | 569 | 1 | | | 130 |
| 09 | 7860 | # | 7304 | -0- | -556 | -0- | 662<br>551 | 1<br>9 | 6091 | 2 | N | 501 | 381 | 1 | | | 250 |
| 10 | 8122 | # | 6809 | -0- | -1313 | -0- | 686<br>431 | 1<br>9 | 5692 | 2 | N | 392 | 381 | 1 | | | 261 |
| 11 | 7560 | # | 5300 | -0- | -2260 | -0- | 684<br>449 | 1<br>9 | 4167 | 2 | N | 408 | 374 | 1 | | | 295 |
| 12 | 7533 | # | 6875 | -0- | -658 | -0- | 935<br>474 | 1<br>9 | 5466 | 2 | N | 431 | 574 | 1 | | | 152 |

TOTAL GAS PROD: 83,166 TOTAL CONDENSATE PROD: 5,771

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16492 | # | 13224 | -0- | -3268 | -0- | 12930 | 2 | 294 | 9 | N | 267 | 391 | 1 | | | 76 |
| 02 | 12828 | R | 12828 | -0- | -0- | -0- | 12571 | 2 | 257 | 9 | N | 234 | 192 | 1 | | | 118 |
| 03 | 14426 | R | 14426 | -0- | -0- | -0- | 14153 | 2 | 273 | 9 | N | 248 | | | | | 366 |
| 04 | 13476 | R | 13476 | -0- | -0- | -0- | 13228 | 2 | 248 | 9 | N | 225 | 379 | 1 | | | 212 |
| 05 | 14198 | # | 13762 | -0- | -436 | -0- | 13507 | 2 | 255 | 9 | N | 232 | 371 | 1 | | | 73 |
| 06 | 13950 | # | 13078 | -0- | -872 | -0- | 12849 | 2 | 229 | 9 | N | 208 | 177 | 1 | | | 104 |
| 07 | 14415 | # | 7717 | -0- | -6698 | -0- | 7627 | 2 | 90 | 9 | N | 82 | | | | | 186 |
| 08 | 14415 | # | 9305 | -0- | -5110 | -0- | 9136 | 2 | 169 | 9 | N | 154 | | | | | 340 |
| 09 | 13470 | # | 12017 | -0- | -1453 | -0- | 11833 | 2 | 184 | 9 | N | 167 | 377 | 1 | | | 130 |
| 10 | 13764 | # | 11716 | -0- | -2048 | -0- | 11520 | 2 | 196 | 9 | N | 178 | 193 | 1 | | | 115 |
| 11 | 13080 | # | 12654 | -0- | -426 | -0- | 12416 | 2 | 238 | 9 | N | 216 | | | | | 331 |
| 12 | 12564 | R | 12564 | -0- | -0- | -0- | 12322 | 2 | 242 | 9 | N | 220 | 192 | 1 | | | 359 |

TOTAL GAS PROD: 146,767 TOTAL CONDENSATE PROD: 2,431

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
EDH DISPOSALS LLC 102146
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CAPTUREPOINT LLC 130545
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | 24 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | 24 |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | 24 |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | 24 |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | 24 |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 24 |
| 07 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 24 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 24 |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 24 |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | 24 |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | 24 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 1,154 TOTAL CONDENSATE PROD: -0-

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2400 | N | 2400 | -0- | -0- | -0- | 62 | 1 | 2310 | 2 | N | 25 | | | | | 67 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2899 | -0- | 99 | 99 | 56 | 1 | 2823 | 2 | N | 18 | | | | | 85 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3043 | N | 2944 | -0- | -99 | -0- | 62 | 1 | 2867 | 2 | N | 14 | | | | | 99 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 980 | N | 980 | -0- | -0- | -0- | 48 | 1 | 929 | 2 | N | 3 | | | | | 102 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 890 | | 786 | -0- | -104 | -0- | 62 | 1 | 707 | 2 | N | 15 | | | | | 117 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 660 | | -0- | -0- | -660 | -0- | | | | | N | 27 | | | | | 144 |
| 07 | 682 | | -0- | -0- | -682 | -0- | | | | | N | 25 | | | | | 169 |
| 08 | 682 | | 489 | -0- | -193 | -0- | 48 | 1 | 440 | 2 | N | 1 | | | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 660 | | 527 | -0- | -133 | -0- | 60 | 1 | 450 | 2 | N | 15 | | | | | 185 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 682 | | 598 | -0- | -84 | -0- | 62 | 1 | 524 | 2 | N | 11 | 188 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 60 | 1 | 600 | 2 | N | -0- | | | | | 8 |
| 12 | 674 | N | 674 | -0- | -0- | -0- | 62 | 1 | 612 | 2 | N | -0- | | | | | 8 |

TOTAL GAS PROD: 12,957 TOTAL CONDENSATE PROD: 154

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | 82 |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | 82 |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 82 |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 82 |
| 05 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 82 |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | 82 |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 82 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 82 |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 118 | 3 | | | N | -0- | | | | | 82 |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | 82 |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 82 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 1,903 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3187 | -0- | 87 | 87 | 31 | 1 | 3065 | 2 | N | 83 | | | | | 244 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 1811 | N | 1724 | -0- | -87 | -0- | 25 | 1 | 1689 | 2 | N | 9 | 197 | 1 | | | 56 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1311 | N | 1311 | -0- | -0- | -0- | 31 | 1 | 1260 | 2 | N | 18 | | | | | 74 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1680 | X | 923 | -0- | -757 | -0- | 25 | 1 | 898 | 2 | N | -0- | | | | | 74 |
| 05 | 1736 | X | 844 | -0- | -892 | -0- | 31 | 1 | 807 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1680 | X | 692 | -0- | -988 | -0- | 30 | 1 | 662 | 2 | N | -0- | | | | | 79 |
| 07 | 1736 | X | 666 | -0- | -1070 | -0- | 31 | 1 | 635 | 2 | N | -0- | | | | | 79 |
| 08 | 1302 | X | 825 | -0- | -477 | -0- | 27 | 1 | 798 | 2 | N | -0- | | | | | 79 |
| 09 | 930 | X | 772 | -0- | -158 | -0- | 20 | 1 | 749 | 2 | N | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3661 | -0- | 561 | 561 | 31 | 1 | 3510 | 2 | N | 109 | | | | | 191 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3814 | -0- | 814 | 1375 | 30 | 1 | 3694 | 2 | N | 82 | 192 | 1 | | | 81 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 3100 | N | 4652 | -0- | 1552 | 2927 | 31 | 1 | 4612 | 2 | N | 8 | | | | | 89 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,071 TOTAL CONDENSATE PROD: 317

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 89 | -0- | -35 | -0- | 89 | 2 | | | N | -0- | | | | | 266 |
| 02 | 112 | # | 81 | -0- | -31 | -0- | 81 | 2 | | | N | -0- | | | | | 266 |
| 03 | 124 | # | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | 266 |
| 04 | 120 | # | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | 266 |
| 05 | 106 | R | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 266 |
| 06 | 110 | R | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 266 |
| 07 | 122 | R | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 266 |
| 08 | 113 | R | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 266 |
| 09 | 120 | # | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | 266 |
| 10 | 136 | R | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 266 |
| 11 | 141 | R | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 266 |
| *12 | 154 | R | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 266 |

TOTAL GAS PROD: 1,366 TOTAL CONDENSATE PROD: -0-

AVALANCHE OIL & GAS LLC 037878
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 776 | -0- | -61 | -0- | 776 | 2 | | | N | -0- | | | | | 149 |
| 02 | 756 | # | 726 | -0- | -30 | -0- | 726 | 2 | | | N | -0- | | | | | 149 |
| 03 | 837 | # | 684 | -0- | -153 | -0- | 684 | 2 | | | N | -0- | | | | | 149 |
| 04 | 890 | R | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 149 |
| 05 | 806 | # | 216 | -0- | -590 | -0- | 216 | 2 | | | N | -0- | | | | | 149 |
| 06 | 780 | # | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 149 |
| 07 | 930 | # | 419 | -0- | -511 | -0- | 419 | 2 | | | N | -0- | 138 | 1 | | | 11 |
| 08 | 930 | # | 403 | -0- | -527 | -0- | 403 | 2 | | | N | -0- | | | | | 11 |
| 09 | 900 | # | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 434 | # | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 420 | # | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 434 | # | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: 4,114 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 521 | -0- | -6 | -0- | 82 | 1 | 439 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | R | 476 | -0- | -0- | -0- | 111 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | # | 532 | -0- | -26 | -0- | 117 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 04 | 540 | # | 513 | -0- | -27 | -0- | 127 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 05 | 558 | # | 528 | -0- | -30 | -0- | 148 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | # | 509 | -0- | -1 | -0- | 64 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | # | 521 | -0- | -6 | -0- | 135 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 08 | 527 | # | 524 | -0- | -3 | -0- | 127 | 1 | 397 | 3 | N | -0- | | | | | -0- |
| 09 | 525 | R | 525 | -0- | -0- | -0- | 139 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | # | 522 | -0- | -5 | -0- | 119 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | # | 502 | -0- | -8 | -0- | 106 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | # | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,673 TOTAL CONDENSATE PROD: -0-

HAMKER WELL #: 1 RRCID -> 290738 COMPL. DATE 02/25/2019 TOTAL DEPTH 10265 PERF. 6491 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 293 | -0- | -79 | -0- | 57 | 1 | 236 | 3 | N | -0- | | | | | 54 |
| 02 | 336 | # | 309 | -0- | -27 | -0- | 68 | 1 | 241 | 3 | N | -0- | | | | | 54 |
| 03 | 372 | # | 352 | -0- | -20 | -0- | 79 | 1 | 273 | 3 | N | -0- | | | | | 54 |
| 04 | 360 | # | 347 | -0- | -13 | -0- | 95 | 1 | 252 | 3 | N | -0- | | | | | 54 |
| 05 | 372 | # | 344 | -0- | -28 | -0- | 98 | 1 | 246 | 3 | N | -0- | | | | | 54 |
| 06 | 330 | # | 326 | -0- | -4 | -0- | 54 | 1 | 272 | 3 | N | -0- | | | | | 54 |
| 07 | 372 | # | 320 | -0- | -52 | -0- | 82 | 1 | 238 | 3 | N | -0- | | | | | 54 |
| 08 | 372 | # | 233 | -0- | -139 | -0- | 61 | 1 | 172 | 3 | N | -0- | | | | | 54 |
| 09 | 360 | # | 11 | -0- | -349 | -0- | 9 | 1 | 2 | 3 | N | -0- | | | | | 54 |
| 10 | 341 | # | 180 | -0- | -161 | -0- | 37 | 1 | 143 | 3 | N | -0- | | | | | 54 |
| 11 | 330 | # | 152 | -0- | -178 | -0- | 34 | 1 | 118 | 3 | N | -0- | | | | | 54 |
| 12 | 310 | # | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 2,867 TOTAL CONDENSATE PROD: -0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | # | 370 | -0- | -188 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | # | 419 | -0- | -85 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 03 | 477 | R | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 440 | R | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | # | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 06 | 452 | R | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | # | 462 | -0- | -3 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | # | 458 | -0- | -7 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | # | 446 | -0- | -4 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | # | 458 | -0- | -7 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | # | 448 | -0- | -2 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | # | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,338 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 7 | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | R | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | 125 |
| 02 | 151 | R | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 125 |
| 03 | 155 | # | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | 125 |
| 04 | 150 | # | 137 | -0- | -13 | -0- | 137 | 3 | | | N | -0- | | | | | 125 |
| 05 | 155 | # | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | 125 |
| 06 | 150 | # | 132 | -0- | -18 | -0- | 132 | 3 | | | N | -0- | | | | | 125 |
| 07 | 155 | # | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | 125 |
| 08 | 155 | # | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | 125 |
| 09 | 150 | # | 139 | -0- | -11 | -0- | 139 | 3 | | | N | -0- | | | | | 125 |
| 10 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | 125 |
| 11 | 150 | # | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | 125 |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: 1,626 TOTAL CONDENSATE PROD: -0-

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | R | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 32 |
| 02 | 341 | R | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 32 |
| 03 | 316 | R | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 32 |
| 04 | 231 | R | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 32 |
| 05 | 217 | # | 168 | -0- | -49 | -0- | 168 | 2 | | | N | -0- | | | | | 32 |
| 06 | 210 | # | 144 | -0- | -66 | -0- | 144 | 2 | | | N | -0- | | | | | 32 |
| 07 | 217 | # | 171 | -0- | -46 | -0- | 171 | 2 | | | N | -0- | | | | | 32 |
| 08 | 217 | # | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | 32 |
| 09 | 210 | # | 162 | -0- | -48 | -0- | 162 | 2 | | | N | -0- | | | | | 32 |
| 10 | 155 | # | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | 32 |
| 11 | 180 | # | 121 | -0- | -59 | -0- | 121 | 2 | | | N | -0- | | | | | 32 |
| 12 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 2,270 TOTAL CONDENSATE PROD: -0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | # | 2590 | -0- | -820 | -0- | 2590 | 3 | | | N | -0- | | | | | 153 |
| 02 | 3756 | R | 3756 | -0- | -0- | -0- | 3756 | 3 | | | N | -0- | | | | | 153 |
| 03 | 5646 | R | 5646 | -0- | -0- | -0- | 5646 | 3 | | | N | -0- | | | | | 153 |
| 04 | 4370 | R | 4370 | -0- | -0- | -0- | 4370 | 3 | | | N | -0- | | | | | 153 |
| 05 | 3889 | R | 3889 | -0- | -0- | -0- | 3889 | 3 | | | N | -0- | | | | | 153 |
| 06 | 3300 | # | 2947 | -0- | -353 | -0- | 2947 | 3 | | | N | -0- | | | | | 153 |
| 07 | 4699 | R | 4699 | -0- | -0- | -0- | 4699 | 3 | | | N | -0- | | | | | 153 |
| 08 | 4425 | R | 4425 | -0- | -0- | -0- | 4425 | 3 | | | N | -0- | | | | | 153 |
| 09 | 5044 | R | 5044 | -0- | -0- | -0- | 5044 | 3 | | | N | -0- | | | | | 153 |
| 10 | 4573 | R | 4573 | -0- | -0- | -0- | 4573 | 3 | | | N | -0- | | | | | 153 |
| 11 | 4287 | R | 4287 | -0- | -0- | -0- | 4287 | 3 | | | N | -0- | | | | | 153 |
| 12 | 3410 | # | NO RPT | -0- | -3410 | -0- | | | | | N | NO RPT | | | | | 153 |

TOTAL GAS PROD: 46,226 TOTAL CONDENSATE PROD: -0-

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | # | 1110 | -0- | -6 | -0- | 1110 | 3 | | | N | -0- | | | | | 142 |
| 02 | 1064 | # | 977 | -0- | -87 | -0- | 977 | 3 | | | N | -0- | | | | | 142 |
| 03 | 1178 | # | 1036 | -0- | -142 | -0- | 1036 | 3 | | | N | -0- | | | | | 142 |
| 04 | 1140 | # | 974 | -0- | -166 | -0- | 974 | 3 | | | N | -0- | | | | | 142 |
| 05 | 1147 | # | 1013 | -0- | -134 | -0- | 1013 | 3 | | | N | -0- | | | | | 142 |
| 06 | 1080 | # | 974 | -0- | -106 | -0- | 974 | 3 | | | N | -0- | | | | | 142 |
| 07 | 1085 | # | 1067 | -0- | -18 | -0- | 1067 | 3 | | | N | -0- | | | | | 142 |
| 08 | 1086 | R | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | 142 |
| 09 | 990 | # | 945 | -0- | -45 | -0- | 945 | 3 | | | N | -0- | | | | | 142 |
| 10 | 1023 | # | 945 | -0- | -78 | -0- | 945 | 3 | | | N | -0- | | | | | 142 |
| 11 | 1020 | # | 939 | -0- | -81 | -0- | 939 | 3 | | | N | -0- | | | | | 142 |
| 12 | 1085 | # | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 142 |

TOTAL GAS PROD: 11,066 TOTAL CONDENSATE PROD: -0-

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | # | 267 | -0- | -13 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 348 | R | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 353 | R | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | # | 265 | -0- | -76 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | # | 320 | -0- | -10 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | # | 362 | -0- | -10 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | # | 202 | -0- | -170 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | # | 226 | -0- | -134 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | # | 278 | -0- | -94 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | # | 215 | -0- | -145 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | 197 | -0- | -175 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,338 TOTAL CONDENSATE PROD: -0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 2 | | | N | -0- | | | | | 107 |
| 02 | 1540 | N | 1214 | -0- | -326 | -0- | 1214 | 2 | | | N | -0- | | | | | 107 |
| 03 | 1759 | N | 1759 | -0- | -0- | -0- | 1757 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 107 |
| 04 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 107 |
| 05 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | N | -0- | | | | | 107 |
| 06 | 1650 | N | 1606 | -0- | -44 | -0- | 1606 | 2 | | | N | -0- | | | | | 107 |
| 07 | 1705 | N | 1378 | -0- | -327 | -0- | 1372 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 08 | 1674 | N | 1415 | -0- | -259 | -0- | 1406 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 09 | 1620 | N | 645 | -0- | -975 | -0- | 630 | 2 | 15 | 9 | N | 14 | | | | | 134 |
| 10 | 1364 | N | 1284 | -0- | -80 | -0- | 1270 | 2 | 14 | 9 | N | 13 | | | | | 147 |
| 11 | 1380 | N | 1171 | -0- | -209 | -0- | 1168 | 2 | 3 | 9 | N | 3 | | | | | 150 |
| 12 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 16,795 TOTAL CONDENSATE PROD: 45

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3696 | X | 3696 | -0- | -0- | -0- | 3696 | 2 | | | N | -0- | | | | | 65 |
| 02 | 2996 | X | 2918 | -0- | -78 | -0- | 2918 | 2 | | | N | -0- | | | | | 65 |
| 03 | 3317 | X | 3146 | -0- | -171 | -0- | 3146 | 2 | | | N | -0- | | | | | 65 |
| 04 | 3540 | X | 3100 | -0- | -440 | -0- | 3100 | 2 | | | N | -0- | | | | | 65 |
| 05 | 3658 | X | 3094 | -0- | -564 | -0- | 3094 | 2 | | | N | -0- | | | | | 65 |
| 06 | 3540 | X | 2421 | -0- | -1119 | -0- | 2418 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 07 | 3224 | X | 2900 | -0- | -324 | -0- | 2887 | 2 | 13 | 9 | N | 12 | | | | | 80 |
| 08 | 3193 | X | 2981 | -0- | -212 | -0- | 2973 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 09 | 3090 | X | 2717 | -0- | -373 | -0- | 2703 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 99 |
| 10 | 3100 | X | 2806 | -0- | -294 | -0- | 2800 | 2 | 6 | 9 | N | 5 | | | | | 104 |
| 11 | 2892 | X | 2892 | -0- | -0- | -0- | 2892 | 2 | | | N | -0- | | | | | 104 |
| 12 | 2976 | X | 2922 | -0- | -54 | -0- | 2922 | 2 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 35,593 TOTAL CONDENSATE PROD: 40

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1374 | -0- | -579 | -0- | 1374 | 2 | | | N | -0- | | | | | 107 |
| 02 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 2 | | | N | -0- | | | | | 107 |
| 03 | 1953 | N | 1707 | -0- | -246 | -0- | 1707 | 2 | | | N | -0- | | | | | 107 |
| 04 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | 107 |
| 05 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | N | -0- | | | | | 107 |
| 06 | 1650 | N | 1611 | -0- | -39 | -0- | 1609 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 07 | 1736 | N | 406 | -0- | -1330 | -0- | 402 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 112 |
| 08 | 1674 | N | 13 | -0- | -1661 | -0- | 13 | 2 | | | N | -0- | | | | | 112 |
| 09 | 1620 | N | 967 | -0- | -653 | -0- | 961 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 10 | 1557 | N | 1557 | -0- | -0- | -0- | 1551 | 2 | 6 | 9 | N | 5 | | | | | 122 |
| 11 | 1501 | N | 1501 | -0- | -0- | -0- | 1499 | 2 | 2 | 9 | N | 2 | | | | | 124 |
| 12 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 15,365 TOTAL CONDENSATE PROD: 18

EQV OPERATING LLC 101634
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | N | 604 | -0- | -0- | -0- | 154 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 168 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 03 | 610 | N | 610 | -0- | -0- | -0- | 132 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- | -0- | 125 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 05 | 610 | N | 610 | -0- | -0- | -0- | 134 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 163 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 179 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 08 | 607 | N | 607 | -0- | -0- | -0- | 173 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 166 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 56 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 24 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,577 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | | N | -0- | | | | | 158 |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | 158 |
| 03 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 3 | | | N | -0- | | | | | 158 |
| 04 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 3 | | | N | -0- | | | | | 158 |
| 05 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | 158 |
| 06 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | 158 |
| 07 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | 158 |
| 08 | 1364 | N | 1214 | -0- | -150 | -0- | 1214 | 3 | | | N | -0- | | | | | 158 |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | 158 |
| 10 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | 158 |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | 158 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

TOTAL GAS PROD: 13,771 TOTAL CONDENSATE PROD: -0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | 153 |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | 153 |
| 03 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 153 |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 153 |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 153 |
| 06 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | 153 |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | 153 |
| 08 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | 153 |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 153 |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 153 |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 153 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

TOTAL GAS PROD: 3,562 TOTAL CONDENSATE PROD: -0-

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10928 | X | 10928 | -0- | -0- | -0- | 10754 | 2 | 174 | 9 | N | 158 | | | | | | 332 |
| 02 | 9520 | X | 7970 | -0- | -1550 | -0- | 7876 | 2 | 94 | 9 | N | 85 | 164 | 1 | | | | 253 |
| 03 | 12692 | X | 12692 | -0- | -0- | -0- | 12491 | 2 | 201 | 9 | N | 183 | 160 | 1 | | | | 276 |
| 04 | 10481 | X | 10481 | -0- | -0- | -0- | 10349 | 2 | 132 | 9 | N | 120 | 148 | 1 | | | | 248 |
| 05 | 10798 | X | 10798 | -0- | -0- | -0- | 10729 | 2 | 69 | 9 | N | 63 | | | | | | 311 |
| 06 | 11109 | X | 11109 | -0- | -0- | -0- | 10991 | 2 | 118 | 9 | N | 107 | 168 | 1 | | | | 250 |
| 07 | 12281 | X | 12281 | -0- | -0- | -0- | 12268 | 2 | 13 | 9 | N | 12 | | | | | | 262 |
| 08 | 11859 | X | 11859 | -0- | -0- | -0- | 11558 | 2 | 301 | 9 | N | 274 | 353 | 1 | | | | 183 |
| 09 | 10853 | X | 10853 | -0- | -0- | -0- | 10761 | 2 | 92 | 9 | N | 84 | 169 | 1 | | | | 98 |
| 10 | 11287 | X | 11287 | -0- | -0- | -0- | 11179 | 2 | 108 | 9 | N | 98 | 151 | 1 | | | | 45 |
| 11 | 10641 | X | 10641 | -0- | -0- | -0- | 10567 | 2 | 74 | 9 | N | 67 | | | | | | 112 |
| 12 | 10540 | X | 8872 | -0- | -1668 | -0- | 8765 | 2 | 107 | 9 | N | 97 | 166 | 1 | | | | 43 |

TOTAL GAS PROD: 129,771 TOTAL CONDENSATE PROD: 1,348

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 172 | | | | | 172 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 172

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2799 | N | 2799 | -0- | -0- | -0- | 2799 | 3 | | | N | -0- | | | | | 375 |
| 02 | 1382 | X | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | 375 |
| 03 | 2810 | X | 2810 | -0- | -0- | -0- | 2810 | 3 | | | N | -0- | | | | | 375 |
| 04 | 2406 | X | 2406 | -0- | -0- | -0- | 2406 | 3 | | | N | -0- | | | | | 375 |
| 05 | 2381 | X | 2381 | -0- | -0- | -0- | 2381 | 3 | | | N | -0- | | | | | 375 |
| 06 | 2185 | X | 2185 | -0- | -0- | -0- | 2185 | 3 | | | N | -0- | | | | | 375 |
| 07 | 2161 | N | 2161 | -0- | -0- | -0- | 2161 | 3 | | | N | -0- | | | | | 375 |
| 08 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | | N | -0- | | | | | 375 |
| 09 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | 375 |
| 10 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | 375 |
| 11 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 3 | | | N | -0- | | | | | 375 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 375 |

TOTAL GAS PROD: 23,911 TOTAL CONDENSATE PROD: -0-

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 533 | -0- | -27 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 503 | -0- | -157 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 512 | -0- | -77 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 507 | -0- | -33 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 486 | -0- | -41 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 403 | -0- | -124 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 353 | -0- | -157 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 430 | -0- | -66 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 333 | -0- | -57 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,654 TOTAL CONDENSATE PROD: -0-

KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1533 | -0- | -79 | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1353 | -0- | -147 | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1526 | -0- | -86 | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1296 | -0- | -264 | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1326 | -0- | -286 | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1200 | -0- | -270 | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1296 | -0- | -37 | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,946 TOTAL CONDENSATE PROD: -0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | 210 |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | 210 |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 210 |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | 210 |
| 05 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 210 |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 210 |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | 210 |
| 08 | 682 | N | 625 | -0- | -57 | -0- | 625 | 3 | | | N | -0- | | | | | 210 |
| 09 | 720 | N | 626 | -0- | -94 | -0- | 626 | 3 | | | N | -0- | | | | | 210 |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | 210 |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | 210 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |

TOTAL GAS PROD: 7,418 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1359 | N | 1359 | -0- | -0- | -0- | 28 | 1 | 1331 | 2 | N | -0- | | | | | 13 |
| 02 | 1146 | N | 1146 | -0- | -0- | -0- | 23 | 1 | 1123 | 2 | N | -0- | | | | | 13 |
| 03 | 1395 | N | 760 | -0- | -635 | -0- | 28 | 1 | 730 | 2 | N | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1320 | N | 932 | -0- | -388 | -0- | 26 | 1 | 906 | 2 | N | -0- | | | | | 15 |
| 05 | 1271 | N | 1193 | -0- | -78 | -0- | 31 | 1 | 1149 | 2 | N | 12 | | | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1012 | N | 1012 | -0- | -0- | -0- | 27 | 1 | 985 | 2 | N | -0- | | | | | 27 |
| 07 | 1465 | N | 1465 | -0- | -0- | -0- | 30 | 1 | 1433 | 2 | N | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1178 | N | 978 | -0- | -200 | -0- | 29 | 1 | 936 | 2 | N | 12 | | | | | 41 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1020 | N | 719 | -0- | -301 | -0- | 30 | 1 | 679 | 2 | N | 9 | 31 | 1 | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1006 | -0- | -451 | -0- | 31 | 1 | 975 | 2 | N | -0- | | | | | 19 |
| 11 | 1938 | N | 1938 | -0- | -0- | -0- | 28 | 1 | 1910 | 2 | N | -0- | | | | | 19 |
| 12 | 1658 | N | 1658 | -0- | -0- | -0- | 31 | 1 | 1627 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 14,166 TOTAL CONDENSATE PROD: 37

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1479 | 2 | 8 | 9 | N | 7 | | | | | 115 |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 956 | 2 | 8 | 9 | N | 7 | | | | | 122 |
| 03 | 1488 | N | 1418 | -0- | -70 | -0- | 1409 | 2 | 9 | 9 | N | 8 | | | | | 130 |
| 04 | 1540 | N | 1540 | -0- | -0- | -0- | 1532 | 2 | 8 | 9 | N | 7 | | | | | 137 |
| 05 | 1318 | N | 1318 | -0- | -0- | -0- | 1314 | 2 | 4 | 9 | N | 4 | | | | | 141 |
| 06 | 1380 | N | 1334 | -0- | -46 | -0- | 1331 | 2 | 3 | 9 | N | 3 | | | | | 144 |
| 07 | 1619 | N | 1619 | -0- | -0- | -0- | 1610 | 2 | 9 | 9 | N | 8 | | | | | 152 |
| 08 | 1430 | N | 1430 | -0- | -0- | -0- | 1424 | 2 | 6 | 9 | N | 5 | | | | | 157 |
| 09 | 1320 | N | 1269 | -0- | -51 | -0- | 1266 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 10 | 1488 | N | 1214 | -0- | -274 | -0- | 1214 | 2 | | | N | -0- | | | | | 160 |
| 11 | 1380 | N | 1229 | -0- | -151 | -0- | 1229 | 2 | | | N | -0- | | | | | 160 |
| 12 | 1302 | N | 1245 | -0- | -57 | -0- | 1245 | 2 | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 16,067 TOTAL CONDENSATE PROD: 52

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1480 | -0- | -101 | -0- | 198 | 1 | 1282 | 2 | N | -0- | | | | | 42 |
| 02 | 1428 | N | 936 | -0- | -492 | -0- | 217 | 1 | 719 | 2 | N | -0- | | | | | 42 |
| 03 | 1961 | N | 1961 | -0- | -0- | -0- | 394 | 1 | 1566 | 2 | N | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1902 | N | 1902 | -0- | -0- | -0- | 384 | 1 | 1518 | 2 | N | -0- | | | | | 43 |
| 05 | 1981 | N | 1981 | -0- | -0- | -0- | 399 | 1 | 1580 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1895 | N | 1895 | -0- | -0- | -0- | 398 | 1 | 1495 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2036 | N | 2036 | -0- | -0- | -0- | 395 | 1 | 1641 | 2 | N | -0- | | | | | 47 |
| 08 | 2035 | N | 2035 | -0- | -0- | -0- | 395 | 1 | 1640 | 2 | N | -0- | | | | | 47 |
| 09 | 1645 | N | 1645 | -0- | -0- | -0- | 323 | 1 | 1318 | 2 | N | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 378 | 1 | 1600 | 2 | N | 5 | | | | | 56 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 368 | 1 | 1458 | 2 | N | 1 | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1643 | -0- | -0- | -0- | 373 | 1 | 1270 | 2 | N | -0- | | | | | 57 |

TOTAL GAS PROD: 21,325 TOTAL CONDENSATE PROD: 15

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 859 | -0- | -102 | -0- | 112 | 1 | 723 | 2 | N | 22 | | | | | 154 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 868 | N | 666 | -0- | -202 | -0- | 151 | 1 | 501 | 2 | N | 13 | | | | | 167 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1145 | N | 1145 | -0- | -0- | -0- | 226 | 1 | 896 | 2 | N | 21 | 166 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1080 | -0- | -0- | -0- | 216 | 1 | 855 | 2 | N | 8 | | | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1116 | -0- | -0- | -0- | 221 | 1 | 878 | 2 | N | 15 | | | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 990 | N | 970 | -0- | -20 | -0- | 202 | 1 | 759 | 2 | N | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1157 | N | 1157 | -0- | -0- | -0- | 225 | 1 | 932 | 2 | N | -0- | | | | | 53 |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 225 | 1 | 937 | 2 | N | 38 | | | | | 91 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 963 | N | 963 | -0- | -0- | -0- | 189 | 1 | 773 | 2 | N | 1 | | | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 222 | 1 | 940 | 2 | N | 9 | | | | | 101 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1076 | N | 1076 | -0- | -0- | -0- | 214 | 1 | 849 | 2 | N | 12 | | | | | 113 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 247 | 1 | 843 | 2 | N | 19 | | | | | 132 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,519 TOTAL CONDENSATE PROD: 166

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/07/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2031 | -0- | -449 | -0- | 2031 | 2 | | | N | -0- | | | | | 57 |
| 02 | 2212 | N | 1496 | -0- | -716 | -0- | 4 | 1 | 1492 | 2 | N | -0- | | | | | 57 |
| 03 | 2294 | N | 2157 | -0- | -137 | -0- | 2 | 1 | 2155 | 2 | N | -0- | | | | | 57 |
| 04 | 1980 | N | 1863 | -0- | -117 | -0- | 4 | 1 | 1859 | 2 | N | -0- | | | | | 57 |
| 05 | 1643 | N | 1399 | -0- | -244 | -0- | 1399 | 2 | | | N | -0- | | | | | 57 |
| 06 | 2100 | N | 145 | -0- | -1955 | -0- | 145 | 2 | | | N | -0- | | | | | 57 |
| 07 | 1922 | N | 151 | -0- | -1771 | -0- | 2 | 1 | 149 | 2 | N | -0- | | | | | 57 |
| 08 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | 57 |
| 09 | 2474 | N | 2474 | -0- | -0- | -0- | 2 | 1 | 2472 | 2 | N | -0- | | | | | 57 |
| 10 | 2203 | N | 2203 | -0- | -0- | -0- | 3 | 1 | 2200 | 2 | N | -0- | | | | | 57 |
| 11 | 2244 | N | 2244 | -0- | -0- | -0- | 2 | 1 | 2242 | 2 | N | -0- | | | | | 57 |
| 12 | 2511 | N | 2245 | -0- | -266 | -0- | 2239 | 2 | 6 | 9 | N | 5 | | | | | 62 |

TOTAL GAS PROD: 20,268 TOTAL CONDENSATE PROD: 5

OVERFLOW ENERGY, LLC 628574
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/23/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 10 |
| 02 | 448 | N | 445 | -0- | -3 | -0- | 445 | 2 | | | N | -0- | | | | | 10 |
| 03 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | N | -0- | | | | | 10 |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 10 |
| 05 | 496 | N | 480 | -0- | -16 | -0- | 480 | 2 | | | N | -0- | | | | | 10 |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 10 |
| 07 | 372 | N | 221 | -0- | -151 | -0- | 221 | 2 | | | N | -0- | | | | | 10 |
| 08 | 465 | N | 430 | -0- | -35 | -0- | 133 | 1 | 297 | 2 | N | -0- | | | | | 10 |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 217 | 1 | 226 | 2 | N | -0- | | | | | 10 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 231 | 1 | 233 | 2 | N | -0- | | | | | 10 |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 225 | 1 | 208 | 2 | N | -0- | | | | | 10 |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 248 | 1 | 218 | 2 | N | -0- | | | | | 10 |

TOTAL GAS PROD: 5,145 TOTAL CONDENSATE PROD: -0-

BRITT RANCH W. (GRANITE WASH A ) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | 36 |
| 02 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | 36 |
| 03 | 189 | N | 189 | -0- | -0- B | -0- | 145 | 2 | 44 | 9 | N | 40 | | | | | 76 |
| 04 | 249 | N | 249 | -0- | -0- B | -0- | 219 | 2 | 30 | 9 | N | 27 | 27 | 1 | | | 76 |
| 05 | 279 | N | 247 | -0- | -32 B | -0- | 238 | 2 | 9 | 9 | N | 8 | | | | | 84 |
| 06 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 2 | | | N | -0- | | | | | 84 |
| 07 | 248 | N | 118 | -0- | -130 B | -0- | 118 | 2 | | | N | -0- | | | | | 84 |
| 08 | 248 | N | 231 | -0- | -17 B | -0- | 71 | 1 | 160 | 2 | N | -0- | | | | | 84 |
| 09 | 231 | N | 231 | -0- | -0- B | -0- | 113 | 1 | 117 | 2 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 234 | N | 234 | -0- | -0- B | -0- | 114 | 1 | 116 | 2 | N | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 216 | N | 216 | -0- | -0- B | -0- | 112 | 1 | 103 | 2 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 238 | N | 238 | -0- | -0- B | -0- | 123 | 1 | 109 | 2 | N | 5 | | | | | 95 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,725 TOTAL CONDENSATE PROD: 86

BRITT RANCH W. (GRANITE WASH A )//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH W. (GRANITE WASH A )//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 185 | -0- | -32 B | -0- | 185 | 2 | | | N | -0- | | | | | 47 |
| 02 | 196 | N | 149 | -0- | -47 B | -0- | 149 | 2 | | | N | -0- | | | | | 47 |
| 03 | 186 | N | 150 | -0- | -36 B | -0- | 150 | 2 | | | N | -0- | | | | | 47 |
| 04 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 2 | | | N | -0- | | | | | 47 |
| 05 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 2 | | | N | -0- | | | | | 47 |
| 06 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 2 | | | N | -0- | | | | | 47 |
| 07 | 279 | N | 91 | -0- | -188 B | -0- | 91 | 2 | | | N | -0- | | | | | 47 |
| 08 | 279 | N | 157 | -0- | -122 B | -0- | 48 | 1 | 109 | 2 | N | -0- | | | | | 47 |
| 09 | 155 | N | 155 | -0- | -0- B | -0- | 76 | 1 | 79 | 2 | N | -0- | | | | | 47 |
| 10 | 161 | N | 161 | -0- | -0- B | -0- | 80 | 1 | 81 | 2 | N | -0- | | | | | 47 |
| 11 | 150 | N | 135 | -0- | -15 B | -0- | 70 | 1 | 65 | 2 | N | -0- | | | | | 47 |
| 12 | 151 | N | 151 | -0- | -0- B | -0- | 80 | 1 | 71 | 2 | N | -0- | | | | | 47 |

TOTAL GAS PROD: 2,484 TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 574 | -0- | -77 B | -0- | 574 | 2 | | | N | -0- | | | | | 5 |
| 02 | 616 | N | 212 | -0- | -404 B | -0- | 212 | 2 | | | N | -0- | | | | | 5 |
| 03 | 620 | N | 574 | -0- | -46 B | -0- | 574 | 2 | | | N | -0- | | | | | 5 |
| 04 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 2 | | | N | -0- | | | | | 5 |
| 05 | 644 | N | 644 | -0- | -0- B | -0- | 644 | 2 | | | N | -0- | | | | | 5 |
| 06 | 644 | N | 644 | -0- | -0- B | -0- | 644 | 2 | | | N | -0- | | | | | 5 |
| 07 | 248 | N | 225 | -0- | -23 B | -0- | 225 | 2 | | | N | -0- | | | | | 5 |
| 08 | 651 | N | 327 | -0- | -324 B | -0- | 101 | 1 | 226 | 2 | N | -0- | | | | | 5 |
| 09 | 225 | N | 225 | -0- | -0- B | -0- | 110 | 1 | 115 | 2 | N | -0- | | | | | 5 |
| 10 | 226 | N | 226 | -0- | -0- B | -0- | 112 | 1 | 114 | 2 | N | -0- | | | | | 5 |
| 11 | 396 | N | 396 | -0- | -0- B | -0- | 206 | 1 | 190 | 2 | N | -0- | | | | | 5 |
| 12 | 121 | N | 121 | -0- | -0- B | -0- | 64 | 1 | 57 | 2 | N | -0- | | | | | 5 |

TOTAL GAS PROD: 4,410 TOTAL CONDENSATE PROD: -0-

BRITT RANCH W. (GRANITE WASH A )//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 02 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 03 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 04 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 05 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 06 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 07 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 08 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 09 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 10 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 11 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |
| 12 | 0 | N | -0- | -0- | | -0- | B | -51 | | | | | N | -0- | | | | | 139 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2259 | -0- | | -66 | B | -0- | 2259 | 2 | | | N | -0- | | | | | 7 |
| 02 | 2072 | N | 1995 | -0- | | -77 | B | -0- | 1995 | 2 | | | N | -0- | | | | | 7 |
| 03 | 2325 | N | 2260 | -0- | | -65 | B | -0- | 2260 | 2 | | | N | -0- | | | | | 7 |
| 04 | 2133 | N | 2133 | -0- | | -0- | B | -0- | 2133 | 2 | | | N | -0- | | | | | 7 |
| 05 | 2201 | N | 2196 | -0- | | -5 | B | -0- | 2196 | 2 | | | N | -0- | | | | | 7 |
| 06 | 2196 | N | 2196 | -0- | | -0- | B | -0- | 2196 | 2 | | | N | -0- | | | | | 7 |
| 07 | 2201 | N | 1066 | -0- | | -1135 | B | -0- | 1066 | 2 | | | N | -0- | | | | | 7 |
| 08 | 2201 | N | 2116 | -0- | | -85 | B | -0- | 653 | 1 | 1463 | 2 | N | -0- | | | | | 7 |
| 09 | 2277 | N | 2277 | -0- | | -0- | B | -0- | 1115 | 1 | 1162 | 2 | N | -0- | | | | | 7 |
| 10 | 2377 | N | 2377 | -0- | | -0- | B | -0- | 1181 | 1 | 1196 | 2 | N | -0- | | | | | 7 |
| 11 | 2166 | N | 2166 | -0- | | -0- | B | -0- | 1124 | 1 | 1042 | 2 | N | -0- | | | | | 7 |
| 12 | 1872 | N | 1872 | -0- | | -0- | B | -0- | 995 | 1 | 877 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 24,913 TOTAL CONDENSATE PROD: -0-

BRITT RANCH W. (GRANITE WASH A )//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 594 | -0- | 67 B | -13107 | 594 | 2 | | | N | -0- | | | | | 85 |
| 02 | 1232 | N | 710 | -0- | -522 B | -13107 | 710 | 2 | | | N | -0- | | | | | 85 |
| 03 | 1767 | N | 551 | -0- | -1216 B | -13107 | 470 | 2 | 81 | 9 | N | 74 | | | | | 159 |
| 04 | 0 | N | 356 | -0- | 356 B | -12751 | 356 | 2 | | | N | -0- | 131 | 1 | | | 28 |
| 05 | 775 | N | 326 | -0- | -449 B | -12751 | 326 | 2 | | | N | -0- | | | | | 28 |
| 06 | 0 | N | 326 | -0- | 326 B | -12425 | 326 | 2 | | | N | -0- | | | | | 28 |
| 07 | 372 | N | 262 | -0- | -110 B | -12425 | 262 | 2 | | | N | -0- | | | | | 28 |
| 08 | 341 | N | 1216 | -0- | 875 B | -11550 | 375 | 1 | 841 | 2 | N | -0- | | | | | 28 |
| 09 | 0 | N | 1179 | -0- | 1179 B | -10371 | 577 | 1 | 602 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | N | 1224 | -0- | 1224 B | -9147 | 608 | 1 | 616 | 2 | N | -0- | | | | | 28 |
| 11 | 1170 | N | 1191 | -0- | 21 B | -9126 | 618 | 1 | 573 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | N | 1251 | -0- | 1251 B | -7875 | 665 | 1 | 586 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 9,186 TOTAL CONDENSATE PROD: 74

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -105 | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -105 | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -105 | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -105 | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -105 | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -105 | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -105 | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | | 3847 | -0- | 3847 B | 3742 | 3847 | 2 | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | | 3692 | -0- | 3692 B | 7434 | 3692 | 2 | | | N | -0- | | | | | 3 |
| 10 | 10973 | X | 3539 | -0- | -7434 B | -0- | 3539 | 2 | | | N | -0- | | | | | 3 |
| 11 | 3429 | X | 3429 | -0- | -0- B | -0- | 3429 | 2 | | | N | -0- | | | | | 3 |
| 12 | 3422 | X | 3422 | -0- | -0- B | -0- | 3422 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 17,929 TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | 17 | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 47 |
| 09 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 47 |
| 12 | 0 | N | -0- | -0- | -0- B | -30 | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 17

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH W. (GRANITE WASH A )//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | X | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF WELL #: 3016 RRCID -> 291435 COMPL. DATE 06/03/2013 TOTAL DEPTH 13385 PERF. 8174 - 8253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 44384 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | | -38 | -0- | 55 | 2 | | | N | -0- | | | | | 56 |
| 02 | 56 | N | 36 | -0- | | -20 | -0- | 36 | 2 | | | N | -0- | | | | | 56 |
| 03 | 54 | N | 54 | -0- | | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 56 |
| 04 | 60 | N | 37 | -0- | | -23 | -0- | 37 | 2 | | | N | -0- | | | | | 56 |
| 05 | 48 | N | 48 | -0- | | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 56 |
| 06 | 60 | N | 35 | -0- | | -25 | -0- | 35 | 2 | | | N | -0- | | | | | 56 |
| 07 | 70 | N | 70 | -0- | | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 56 |
| 08 | 62 | N | 47 | -0- | | -15 | -0- | 47 | 2 | | | N | -0- | | | | | 56 |
| 09 | 40 | N | 40 | -0- | | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 56 |
| 10 | 62 | N | 42 | -0- | | -20 | -0- | 42 | 2 | | | N | -0- | 37 | 1 | | | 19 |
| 11 | 60 | N | 43 | -0- | | -17 | -0- | 43 | 2 | | | N | -0- | | | | | 19 |
| 12 | 43 | N | 43 | -0- | | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 550 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 25 | | | | | 114 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 12 | | | | | 126 |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 40 | | | | | 166 |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 35 | | | | | 201 |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 10 | | | | | 211 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 15 | | | | | 226 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 18 | 173 | 1 | | | 71 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 37 | | | | | 108 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 30 | | | | | 138 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 25 | | | | | 163 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 22 | | | | | 185 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 18 | | | | | 203 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 287

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 925 | -0- | -65 | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 924 | -0- | -192 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 876 | -0- | -114 | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 901 | -0- | -60 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 877 | -0- | -53 | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 672 | -0- | -198 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 12 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,146 TOTAL CONDENSATE PROD: -0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1372 | -0- | -68 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,790 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9331 | X | 8916 | -0- | -415 | -0- | 8804 | 3 | 112 | 9 | N | 102 | 197 | 1 | | | 73 |
| 02 | 8372 | X | 7863 | -0- | -509 | -0- | 7805 | 3 | 58 | 9 | N | 53 | | | | | 126 |
| 03 | 9269 | X | 9057 | -0- | -212 | -0- | 9035 | 3 | 22 | 9 | N | 20 | | | | | 146 |
| 04 | 8790 | X | 8670 | -0- | -120 | -0- | 8670 | 3 | | | N | -0- | | | | | 146 |
| 05 | 9083 | X | 8792 | -0- | -291 | -0- | 8792 | 3 | | | N | -0- | | | | | 146 |
| 06 | 8760 | X | 8487 | -0- | -273 | -0- | 8430 | 3 | 57 | 9 | N | 52 | | | | | 198 |
| 07 | 9052 | X | 8816 | -0- | -236 | -0- | 8737 | 3 | 79 | 9 | N | 72 | 186 | 1 | | | 84 |
| 08 | 9052 | X | 8694 | -0- | -358 | -0- | 8620 | 3 | 74 | 9 | N | 67 | | | | | 151 |
| 09 | 8670 | X | 8253 | -0- | -417 | -0- | 8207 | 3 | 46 | 9 | N | 42 | | | | | 193 |
| 10 | 8804 | X | 8525 | -0- | -279 | -0- | 8502 | 3 | 23 | 9 | N | 21 | | | | | 214 |
| 11 | 8520 | X | 8000 | -0- | -520 | -0- | 7949 | 3 | 51 | 9 | N | 46 | 190 | 1 | | | 70 |
| 12 | 8804 | X | 8259 | -0- | -545 | -0- | 8158 | 3 | 101 | 9 | N | 92 | | | | | 162 |

TOTAL GAS PROD: 102,332 TOTAL CONDENSATE PROD: 567

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1954 | N | 1954 | -0- | -0- | -0- | 1919 | 3 | 35 | 9 | N | 32 | | | | | 209 |
| 02 | 1907 | N | 1907 | -0- | -0- | -0- | 1856 | 3 | 51 | 9 | N | 46 | 196 | 1 | | | 59 |
| 03 | 2137 | N | 2137 | -0- | -0- | -0- | 2109 | 3 | 28 | 9 | N | 25 | | | | | 84 |
| 04 | 2090 | N | 2090 | -0- | -0- | -0- | 2049 | 3 | 41 | 9 | N | 37 | | | | | 121 |
| 05 | 2145 | N | 2145 | -0- | -0- | -0- | 2101 | 3 | 44 | 9 | N | 40 | | | | | 161 |
| 06 | 2141 | N | 2141 | -0- | -0- | -0- | 2100 | 3 | 41 | 9 | N | 37 | | | | | 198 |
| 07 | 2171 | N | 2171 | -0- | -0- | -0- | 2138 | 3 | 33 | 9 | N | 30 | | | | | 228 |
| 08 | 2176 | N | 2176 | -0- | -0- | -0- | 2150 | 3 | 26 | 9 | N | 24 | 188 | 1 | | | 64 |
| 09 | 2097 | N | 2097 | -0- | -0- | -0- | 2066 | 3 | 31 | 9 | N | 28 | | | | | 92 |
| 10 | 2160 | N | 2160 | -0- | -0- | -0- | 2125 | 3 | 35 | 9 | N | 32 | | | | | 124 |
| 11 | 2060 | N | 2060 | -0- | -0- | -0- | 2024 | 3 | 36 | 9 | N | 33 | | | | | 157 |
| 12 | 2129 | N | 2129 | -0- | -0- | -0- | 2114 | 3 | 15 | 9 | N | 14 | 60 | 1 | | | 111 |

TOTAL GAS PROD: 25,167 TOTAL CONDENSATE PROD: 378

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3063 | -0- | -192 | -0- | 3002 | 3 | 61 | 9 | N | 55 | | | | | 217 |
| 02 | 2940 | X | 2684 | -0- | -256 | -0- | 2653 | 3 | 31 | 9 | N | 28 | 195 | 1 | | | 50 |
| 03 | 3162 | X | 3031 | -0- | -131 | -0- | 2984 | 3 | 47 | 9 | N | 43 | | | | | 93 |
| 04 | 3030 | X | 2927 | -0- | -103 | -0- | 2881 | 3 | 46 | 9 | N | 42 | | | | | 135 |
| 05 | 3069 | X | 2973 | -0- | -96 | -0- | 2932 | 3 | 41 | 9 | N | 37 | | | | | 172 |
| 06 | 2970 | X | 655 | -0- | -2315 | -0- | 646 | 3 | 9 | 9 | N | 8 | | | | | 180 |
| 07 | 3038 | X | 2444 | -0- | -594 | -0- | 2425 | 3 | 19 | 9 | N | 17 | | | | | 197 |
| 08 | 3086 | X | 3086 | -0- | -0- | -0- | 3066 | 3 | 20 | 9 | N | 18 | | | | | 215 |
| 09 | 2940 | X | 2917 | -0- | -23 | -0- | 2876 | 3 | 41 | 9 | N | 37 | 187 | 1 | | | 65 |
| 10 | 2981 | X | 2981 | -0- | -0- | -0- | 2937 | 3 | 44 | 9 | N | 40 | | | | | 105 |
| 11 | 3000 | X | 2744 | -0- | -256 | -0- | 2720 | 3 | 24 | 9 | N | 22 | | | | | 127 |
| 12 | 3100 | X | 2806 | -0- | -294 | -0- | 2778 | 3 | 28 | 9 | N | 25 | | | | | 152 |

TOTAL GAS PROD: 32,311 TOTAL CONDENSATE PROD: 372

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 407 | -0- | -27 | -0- | 401 | 3 | 6 | 9 | N | 5 | | | | | 86 |
| 02 | 448 | N | 323 | -0- | -125 | -0- | 321 | 3 | 2 | 9 | N | 2 | | | | | 88 |
| 03 | 837 | N | 332 | -0- | -505 | -0- | 324 | 3 | 8 | 9 | N | 7 | | | | | 95 |
| 04 | 390 | N | 252 | -0- | -138 | -0- | 249 | 3 | 3 | 9 | N | 3 | | | | | 98 |
| 05 | 372 | N | 350 | -0- | -22 | -0- | 342 | 3 | 8 | 9 | N | 7 | | | | | 105 |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 910 | 3 | 13 | 9 | N | 12 | | | | | 117 |
| 07 | 1200 | N | 1200 | -0- | -0- | -0- | 1181 | 3 | 19 | 9 | N | 17 | | | | | 134 |
| 08 | 341 | N | 297 | -0- | -44 | -0- | 295 | 3 | 2 | 9 | N | 2 | | | | | 136 |
| 09 | 976 | N | 976 | -0- | -0- | -0- | 973 | 3 | 3 | 9 | N | 3 | | | | | 139 |
| 10 | 1023 | N | 676 | -0- | -347 | -0- | 676 | 3 | | | N | -0- | | | | | 139 |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 290 | 3 | 6 | 9 | N | 5 | | | | | 144 |
| 12 | 1023 | N | 120 | -0- | -903 | -0- | 116 | 3 | 4 | 9 | N | 4 | 122 | 1 | | | 26 |

TOTAL GAS PROD: 6,152 TOTAL CONDENSATE PROD: 67

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5090 | X | 5090 | -0- | -0- | -0- | 5035 | 3 | 55 | 9 | N | 50 | | | | | 189 |
| 02 | 4217 | X | 4217 | -0- | -0- | -0- | 4173 | 3 | 44 | 9 | N | 40 | | | | | 229 |
| 03 | 4355 | X | 4355 | -0- | -0- | -0- | 4300 | 3 | 55 | 9 | N | 50 | 192 | 1 | | | 87 |
| 04 | 4109 | X | 4109 | -0- | -0- | -0- | 4072 | 3 | 37 | 9 | N | 34 | | | | | 121 |
| 05 | 4167 | X | 4167 | -0- | -0- | -0- | 4117 | 3 | 50 | 9 | N | 45 | | | | | 166 |
| 06 | 4001 | X | 4001 | -0- | -0- | -0- | 3965 | 3 | 36 | 9 | N | 33 | | | | | 199 |
| 07 | 4243 | X | 4243 | -0- | -0- | -0- | 4195 | 3 | 48 | 9 | N | 44 | | | | | 243 |
| 08 | 4046 | X | 4046 | -0- | -0- | -0- | 3995 | 3 | 51 | 9 | N | 46 | 188 | 1 | | | 101 |
| 09 | 3943 | X | 3943 | -0- | -0- | -0- | 3902 | 3 | 41 | 9 | N | 37 | | | | | 138 |
| 10 | 3994 | X | 3994 | -0- | -0- | -0- | 3964 | 3 | 30 | 9 | N | 27 | | | | | 165 |
| 11 | 3789 | X | 3789 | -0- | -0- | -0- | 3754 | 3 | 35 | 9 | N | 32 | | | | | 197 |
| 12 | 3939 | X | 3939 | -0- | -0- | -0- | 3893 | 3 | 46 | 9 | N | 42 | | | | | 239 |

TOTAL GAS PROD: 49,893 TOTAL CONDENSATE PROD: 480

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

PLUGGED AND ABANDONED_____ 11/28/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 2056 | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | N | 1428 | -0- | -0- | | -0- | 1424 | 3 | 4 | 9 | N | 4 | | | | | 332 |
| 02 | 1686 | N | 1686 | -0- | -0- | | -0- | 1636 | 3 | 50 | 9 | N | 45 | | | | | 377 |
| 03 | 2421 | N | 2421 | -0- | -0- | | -0- | 2326 | 3 | 95 | 9 | N | 86 | 187 | 1 | | | 276 |
| 04 | 1937 | N | 1937 | -0- | -0- | | -0- | 1922 | 3 | 15 | 9 | N | 14 | | | | | 290 |
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | 6 | | | | | 296 |
| 06 | 1423 | N | 1423 | -0- | -0- | | -0- | 1415 | 3 | 8 | 9 | N | 7 | | | | | 303 |
| 07 | 2264 | N | 2264 | -0- | -0- | | -0- | 2187 | 3 | 77 | 9 | N | 70 | 188 | 1 | | | 185 |
| 08 | 2284 | N | 2284 | -0- | -0- | | -0- | 2215 | 3 | 69 | 9 | N | 63 | | | | | 248 |
| 09 | 2109 | N | 2109 | -0- | -0- | | -0- | 2095 | 3 | 14 | 9 | N | 13 | | | | | 261 |
| 10 | 1966 | N | 1966 | -0- | -0- | | -0- | 1958 | 3 | 8 | 9 | N | 7 | | | | | 268 |
| 11 | 1955 | N | 1955 | -0- | -0- | | -0- | 1938 | 3 | 17 | 9 | N | 15 | | | | | 283 |
| 12 | 1979 | N | 1979 | -0- | -0- | | -0- | 1895 | 3 | 84 | 9 | N | 76 | 193 | 1 | | | 166 |

TOTAL GAS PROD: 21,452 TOTAL CONDENSATE PROD: 406

MMGL TXPH, LLC 101619
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 170 | -0- | -264 | | -0- | 25 | 1 | 145 | 2 | Y | -0- | | | | | 37 |
| 02 | 210 | N | 210 | -0- | -0- | | -0- | 210 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 665 | N | 665 | -0- | -0- | | -0- | 665 | 2 | | | Y | -0- | | | | | 37 |
| 04 | 686 | N | 686 | -0- | -0- | | -0- | 674 | 2 | 12 | 9 | Y | 11 | | | | | 48 |
| 05 | 874 | N | 874 | -0- | -0- | | -0- | 7 | 1 | 867 | 2 | Y | -0- | | | | | 48 |
| 06 | 904 | N | 904 | -0- | -0- | | -0- | 904 | 2 | | | Y | -0- | | | | | 48 |
| 07 | 682 | N | 454 | -0- | -228 | | -0- | 454 | 2 | | | Y | -0- | | | | | 48 |
| 08 | 868 | N | 338 | -0- | -530 | | -0- | 338 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 870 | N | 254 | -0- | -616 | | -0- | 240 | 2 | 14 | 9 | Y | 13 | | | | | 61 |
| 10 | 465 | N | 344 | -0- | -121 | | -0- | 342 | 2 | 2 | 9 | Y | 2 | | | | | 63 |
| 11 | 894 | N | 894 | -0- | -0- | | -0- | 894 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 666 | N | 666 | -0- | -0- | | -0- | 666 | 2 | | | Y | -0- | | | | | 63 |

TOTAL GAS PROD: 6,459 TOTAL CONDENSATE PROD: 26

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/01/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 02/23/2023 TOTAL DEPTH 11699 PERF. 4810 - 5226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 N | 296 | -0- | -0- | -0- | 7 | 1 | 289 | 2 | Y | -0- | | | | | 32 |
| 02 | 346 N | 346 | -0- | -0- | -0- | 311 | 2 | 35 | 9 | Y | 32 | 64 | 1 | | | -0- |
| 03 | 372 N | 334 | -0- | -38 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 N | 287 | -0- | -13 | -0- | 285 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 05 | 372 N | 230 | -0- | -142 | -0- | 230 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 388 N | 388 | -0- | -0- | -0- | 388 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 310 N | 218 | -0- | -92 | -0- | 218 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 217 N | 192 | -0- | -25 | -0- | 192 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 370 N | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 313 N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 303 N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 372 N | 289 | -0- | -83 | -0- | 289 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,566 TOTAL CONDENSATE PROD: 34

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/03/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 N | 117 | -0- | -0- | -0- | 2 | 1 | 115 | 2 | Y | -0- | | | | | 2 |
| 02 | 134 N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 155 N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 266 N | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 228 N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 244 N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 201 N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 185 N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 150 N | 144 | -0- | -6 | -0- | 144 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 155 N | 119 | -0- | -36 | -0- | 119 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 150 N | 118 | -0- | -32 | -0- | 118 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 155 N | 93 | -0- | -62 | -0- | 93 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,999 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 289 | -0- | -207 | -0- | 38 | 1 | 249 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 776 | N | 776 | -0- | -0- | -0- | 774 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 686 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 05 | 797 | N | 797 | -0- | -0- | -0- | 796 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 781 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 837 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 08 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 811 | N | 811 | -0- | -0- | -0- | 810 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 10 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| *12 | 845 | N | 845 | -0- | -0- | -0- | 844 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 8,935 TOTAL CONDENSATE PROD: 11

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 629 | N | 629 | -0- | -0- | -0- | 11 | 1 | 618 | 2 | Y | -0- | | | | | 22 |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 589 | N | 563 | -0- | -26 | -0- | 563 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 570 | N | 520 | -0- | -50 | -0- | 520 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 589 | N | 536 | -0- | -53 | -0- | 536 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 540 | N | 503 | -0- | -37 | -0- | 503 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 515 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 510 | N | 495 | -0- | -15 | -0- | 495 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 527 | N | 518 | -0- | -9 | -0- | 518 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | Y | -0- | | | | | 22 |
| *12 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 6,396 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 4 | -0- | -399 | -0- | 4 | 2 | | | N | -0- | | | | | 10 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 10 |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | 10 |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 10 |
| 06 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 10 |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 10 |
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 10 |
| 10 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 6,149 TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 11 | 1 | 1053 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1064 | N | 857 | -0- | -207 | -0- | 857 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1178 | N | 1021 | -0- | -157 | -0- | 1019 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 04 | 1020 | N | 959 | -0- | -61 | -0- | 958 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 05 | 1050 | N | 1050 | -0- | -0- | -0- | 1048 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 06 | 1025 | N | 1025 | -0- | -0- | -0- | 1024 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 08 | 1054 | N | 1053 | -0- | -1 | -0- | 1053 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 1020 | N | 970 | -0- | -50 | -0- | 970 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 1111 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| *12 | 1139 | N | 1139 | -0- | -0- | -0- | 1138 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 12,370 TOTAL CONDENSATE PROD: 10

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 365 | -0- | -38 | -0- | 11 | 1 | 354 | 2 | Y | -0- | | | | | 3 |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 372 | N | 207 | -0- | -165 | -0- | 207 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 360 | N | 316 | -0- | -44 | -0- | 316 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 330 | N | 307 | -0- | -23 | -0- | 307 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 420 | N | 332 | -0- | -88 | -0- | 332 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 3,905 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 109 | -0- | -294 | -0- | 109 | 2 | | Y | -0- | | | -0- |
| 02 | 364 | N | 142 | -0- | -222 | -0- | 142 | 2 | | Y | -0- | | | -0- |
| 03 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | Y | -0- | | | -0- |
| 04 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | Y | -0- | | | -0- |
| 05 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | Y | -0- | | | -0- |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | Y | -0- | | | -0- |
| 07 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | Y | -0- | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | Y | -0- | | | -0- |
| 09 | 390 | N | 258 | -0- | -132 | -0- | 258 | 2 | | Y | -0- | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | Y | -0- | | | -0- |
| 11 | 390 | N | 3 | -0- | -387 | -0- | 3 | 2 | | Y | -0- | | | -0- |
| 12 | 279 | N | 27 | -0- | -252 | -0- | 27 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,728 TOTAL CONDENSATE PROD: -0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 170 | -0- | -109 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 N | 201 | -0- | -51 | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 N | 260 | -0- | -19 | -0- | 260 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 N | 80 | -0- | -70 | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 N | 73 | -0- | -144 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 N | 69 | -0- | -171 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 115 N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 N | 51 | -0- | -11 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 245 N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 159 N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 325 N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,838 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1024 N | 1024 | -0- | -0- | -0- | 4 | 1 | 1020 | 2 | N | -0- | | | | | -0- |
| 02 | 896 N | 775 | -0- | -121 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 N | 865 | -0- | -3 | -0- | 7 | 1 | 858 | 2 | N | -0- | | | | | -0- |
| 04 | 990 N | 814 | -0- | -176 | -0- | 4 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 05 | 868 N | 803 | -0- | -65 | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 N | 806 | -0- | -34 | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 07 | 842 N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 08 | 894 N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 N | 801 | -0- | -9 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 N | 702 | -0- | -135 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 N | 669 | -0- | -201 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 N | 726 | -0- | -111 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,721 TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 785 N | 785 | -0- | -0- | -0- | 783 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 35 |
| 02 | 511 N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 310 N | 305 | -0- | -5 | -0- | 303 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 34 |
| 04 | 347 N | 347 | -0- | -0- | -0- | 346 | 2 | 1 | 9 | Y | 1 | | | | | 35 |
| 05 | 341 N | 341 | -0- | -0- | -0- | 339 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 35 |
| 06 | 300 N | 257 | -0- | -43 | -0- | 257 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 321 N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | 1 | 1 | | | 34 |
| 08 | 370 N | 370 | -0- | -0- | -0- | 369 | 2 | 1 | 9 | Y | 1 | | | | | 35 |
| 09 | 276 N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | 35 |
| 10 | 310 N | 308 | -0- | -2 | -0- | 307 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 11 | 321 N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | 2 | 1 | | | 34 |
| *12 | 340 N | 340 | -0- | -0- | -0- | 339 | 2 | 1 | 9 | Y | 1 | | | | | 35 |

TOTAL GAS PROD: 4,482 TOTAL CONDENSATE PROD: 10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 967 | -0- | -552 | -0- | 110 | 1 | 837 | 2 | Y | 18 | | | | | 180 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1177 | -0- | -195 | -0- | 124 | 1 | 995 | 2 | Y | 53 | | | | | 233 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1274 | -0- | -245 | -0- | 111 | 1 | 1115 | 2 | Y | 44 | 160 | 1 | | | 117 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 1150 | N | 1150 | -0- | -0- | -0- | 112 | 1 | 991 | 2 | Y | 43 | | | | | 160 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1458 | N | 1458 | -0- | -0- | -0- | 141 | 1 | 1284 | 2 | Y | 30 | | | | | 190 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1469 | N | 1469 | -0- | -0- | -0- | 149 | 1 | 1301 | 2 | Y | 17 | | | | | 207 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1464 | N | 1464 | -0- | -0- | -0- | 140 | 1 | 1277 | 2 | Y | 43 | | | | | 250 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1457 | N | 990 | -0- | -467 | -0- | 87 | 1 | 903 | 2 | Y | -0- | | | | | 250 |
| 09 | 1470 | N | 1256 | -0- | -214 | -0- | 147 | 1 | 1076 | 2 | Y | 30 | 182 | 1 | | | 98 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 165 | 1 | 1333 | 2 | Y | 27 | | | | | 125 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1212 | N | 1212 | -0- | -0- | -0- | 160 | 1 | 1008 | 2 | Y | 40 | | | | | 165 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1302 | N | 859 | -0- | -443 | -0- | 21 | 1 | 739 | 2 | Y | 90 | | | | | 255 |
| | | | | | | | 99 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,804 TOTAL CONDENSATE PROD: 435

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | Y | -0- | | | | | -0- |
| 02 | 2111 | N | 2111 | -0- | -0- | -0- | 2111 | 2 | Y | -0- | | | | | -0- |
| 03 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | Y | -0- | | | | | -0- |
| 04 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | Y | -0- | | | | | -0- |
| 05 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | Y | -0- | | | | | -0- |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | Y | -0- | | | | | -0- |
| 07 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | Y | -0- | | | | | -0- |
| 08 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | Y | -0- | | | | | -0- |
| 09 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | Y | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | Y | -0- | | | | | -0- |
| 11 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | Y | -0- | | | | | -0- |
| 12 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,931 TOTAL CONDENSATE PROD: -0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | 197 | -0- | 197 | 197 | 197 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 12 | -0- | 12 | 209 | 12 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 209 TOTAL CONDENSATE PROD: -0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 N | 489 | -0- | -0- | -0- | 128 | 2 | 361 | 9 | Y | 328 | 357 | 1 | | | 334 |
| 02 | 370 N | 370 | -0- | -0- | -0- | 164 | 2 | 206 | 9 | Y | 187 | | | | | 521 |
| 03 | 359 N | 359 | -0- | -0- | -0- | 196 | 2 | 163 | 9 | Y | 148 | 180 | 1 | | | 489 |
| 04 | 272 N | 272 | -0- | -0- | -0- | 70 | 2 | 202 | 9 | Y | 184 | 347 | 1 | | | 326 |
| 05 | 306 N | 306 | -0- | -0- | -0- | 30 | 2 | 276 | 9 | Y | 251 | 164 | 1 | | | 413 |
| 06 | 360 N | 291 | -0- | -69 | -0- | 8 | 2 | 283 | 9 | Y | 257 | 173 | 1 | | | 497 |
| 07 | 308 N | 308 | -0- | -0- | -0- | 25 | 2 | 283 | 9 | Y | 257 | 168 | 1 | | | 586 |
| 08 | 1015 N | 1015 | -0- | -0- | -0- | 398 | 2 | 617 | 9 | Y | 561 | 869 | 1 | | | 278 |
| 09 | 300 N | 193 | -0- | -107 | -0- | 171 | 2 | 22 | 9 | Y | 20 | | | | | 298 |
| 10 | 310 N | 231 | -0- | -79 | -0- | 118 | 2 | 113 | 9 | Y | 103 | 152 | 1 | | | 249 |
| 11 | 540 N | 153 | -0- | -387 | -0- | 51 | 2 | 102 | 9 | Y | 93 | 174 | 1 | | | 168 |
| 12 | 1023 X | 173 | -0- | -850 | -0- | 77 | 2 | 96 | 9 | Y | 87 | | | | | 255 |

TOTAL GAS PROD: 4,160 TOTAL CONDENSATE PROD: 2,476

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 924 | N | 161 | -0- | -763 | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 990 | N | 921 | -0- | -69 | -0- | 921 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 692 | -0- | -331 | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1023 | N | 837 | -0- | -186 | -0- | 837 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 930 | N | 645 | -0- | -285 | -0- | 645 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,986 TOTAL CONDENSATE PROD: -0-

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 115 | -0- | -133 | -0- | 13 | 1 | 102 | 2 | Y | -0- | | | | | 1 |
| 02 | 168 | N | 87 | -0- | -81 | -0- | 10 | 1 | 77 | 2 | Y | -0- | | | | | 1 |
| 03 | 186 | N | 97 | -0- | -89 | -0- | 9 | 1 | 88 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 120 | N | 76 | -0- | -44 | -0- | 8 | 1 | 67 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 8 | 1 | 76 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 8 | 1 | 72 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 93 | N | 72 | -0- | -21 | -0- | 7 | 1 | 61 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 93 | N | 32 | -0- | -61 | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | 10 |
| 09 | 90 | N | 44 | -0- | -46 | -0- | 5 | 1 | 39 | 2 | Y | -0- | | | | | 10 |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 6 | 1 | 45 | 2 | Y | -0- | | | | | 10 |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 9 | 1 | 56 | 2 | Y | -0- | | | | | 10 |
| 12 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 82 | 2 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 894 TOTAL CONDENSATE PROD: 11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 N | 234 | -0- | -76 | -0- | 2 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 02 | 309 N | 309 | -0- | -0- | -0- | 297 | 2 | 12 | 9 | N | 11 | | | | | 11 |
| 03 | 386 N | 386 | -0- | -0- | -0- | 2 | 1 | 333 | 2 | N | 46 | | | | | 57 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 323 N | 323 | -0- | -0- | -0- | 2 | 1 | 312 | 2 | N | 8 | | | | | 65 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 341 N | 287 | -0- | -54 | -0- | 287 | 2 | | | N | -0- | | | | | 65 |
| 06 | 330 N | 300 | -0- | -30 | -0- | 300 | 2 | | | N | -0- | | | | | 65 |
| 07 | 310 N | 300 | -0- | -10 | -0- | 300 | 2 | | | N | -0- | | | | | 65 |
| 08 | 292 N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 65 |
| 09 | 300 N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | 65 |
| 10 | 310 N | 294 | -0- | -16 | -0- | 277 | 2 | 17 | 9 | N | 15 | | | | | 80 |
| 11 | 287 N | 287 | -0- | -0- | -0- | 276 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 12 | 279 N | 262 | -0- | -17 | -0- | 253 | 2 | 9 | 9 | N | 8 | | | | | 98 |

TOTAL GAS PROD: 3,547 TOTAL CONDENSATE PROD: 98

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1927 | N | 1927 | -0- | -0- | -0- | 1906 | 2 | 21 | 9 | Y | 19 | 2 | 1 | | | 147 |
| 02 | 1288 | N | 1255 | -0- | -33 | -0- | 1245 | 2 | 10 | 9 | Y | 9 | | | | | 156 |
| 03 | 2142 | N | 2142 | -0- | -0- | -0- | 7 | 1 | 2120 | 2 | Y | 14 | 3 | 1 | | | 167 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1705 | N | 1705 | -0- | -0- | -0- | 1704 | 2 | 1 | 9 | Y | 1 | | | | | 168 |
| 05 | 1898 | N | 1898 | -0- | -0- | -0- | 1872 | 2 | 26 | 9 | Y | 24 | 1 | 1 | | | 191 |
| 06 | 1607 | N | 1607 | -0- | -0- | -0- | 1600 | 2 | 7 | 9 | Y | 6 | | | | | 197 |
| 07 | 1756 | N | 1756 | -0- | -0- | -0- | 1745 | 2 | 11 | 9 | Y | 10 | 1 | 1 | | | 206 |
| 08 | 1742 | N | 1742 | -0- | -0- | -0- | 7 | 1 | 1725 | 2 | Y | 9 | | | | | 215 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1676 | N | 1676 | -0- | -0- | -0- | 1668 | 2 | 8 | 9 | Y | 7 | | | | | 222 |
| 10 | 1857 | N | 1857 | -0- | -0- | -0- | 1849 | 2 | 8 | 9 | Y | 7 | | | | | 229 |
| 11 | 1776 | N | 1776 | -0- | -0- | -0- | 1754 | 2 | 22 | 9 | Y | 20 | 167 | 1 | | | 82 |
| 12 | 1604 | N | 1604 | -0- | -0- | -0- | 1594 | 2 | 10 | 9 | Y | 9 | | | | | 91 |

TOTAL GAS PROD: 20,945 TOTAL CONDENSATE PROD: 135

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | -0- | -0- | 22 | 1 | 404 | 2 | Y | -0- | | | 8 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | 8 |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | 8 |
| 04 | 420 | N | 263 | -0- | -157 | -0- | 263 | 2 | | | Y | -0- | | | 8 |
| 05 | 341 | N | 260 | -0- | -81 | -0- | 260 | 2 | | | Y | -0- | | | 8 |
| 06 | 270 | N | 238 | -0- | -32 | -0- | 238 | 2 | | | Y | -0- | | | 8 |
| 07 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | Y | -0- | | | 8 |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | 8 |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | 8 |
| 10 | 279 | N | 235 | -0- | -44 | -0- | 235 | 2 | | | Y | -0- | | | 8 |
| 11 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | 8 |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | Y | -0- | | | 8 |

TOTAL GAS PROD: 3,239 TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 136 | -0- | -50 | -0- | 136 | 2 | | | Y | -0- | | | 3 |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | 3 |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | 3 |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | 3 |
| 05 | 434 | N | 418 | -0- | -16 | -0- | 418 | 2 | | | Y | -0- | | | 3 |
| 06 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | 3 |
| 07 | 155 | N | 84 | -0- | -71 | -0- | 84 | 2 | | | Y | -0- | | | 3 |
| 08 | 403 | N | 41 | -0- | -362 | -0- | 41 | 2 | | | Y | -0- | | | 3 |
| 09 | 240 | N | 167 | -0- | -73 | -0- | 167 | 2 | | | Y | -0- | | | 3 |
| 10 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | Y | -0- | | | 3 |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | 3 |
| 12 | 186 | N | 54 | -0- | -132 | -0- | 54 | 2 | | | Y | -0- | | | 3 |

TOTAL GAS PROD: 2,036 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 127 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 04 | 30 | N | -0- | -0- | | -30 | -0- | | | | | Y | -0- | | | | | 127 |
| 05 | 17 | N | 17 | -0- | | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 127 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | 127 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 127 |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1176 | -0- | | -33 | -0- | 32<br>24 | 1<br>9 | 1120 | 2 | Y | 22 | 21 | 1 | | | 20 |
| 02 | 1092 | N | 955 | -0- | | -137 | -0- | 951 | 2 | 4 | 9 | Y | 4 | | | | | 24 |
| 03 | 1283 | N | 1283 | -0- | | -0- | -0- | 1254 | 2 | 29 | 9 | Y | 26 | 39 | 1 | | | 11 |
| 04 | 1257 | N | 1257 | -0- | | -0- | -0- | 1243 | 2 | 14 | 9 | Y | 13 | | | | | 24 |
| 05 | 1230 | N | 1230 | -0- | | -0- | -0- | 1216 | 2 | 14 | 9 | Y | 13 | 21 | 1 | | | 16 |
| 06 | 1170 | N | 1167 | -0- | | -3 | -0- | 1156 | 2 | 11 | 9 | Y | 10 | | | | | 26 |
| 07 | 1209 | N | 1184 | -0- | | -25 | -0- | 1177 | 2 | 7 | 9 | Y | 6 | 19 | 1 | | | 13 |
| 08 | 1209 | N | 1199 | -0- | | -10 | -0- | 1191 | 2 | 8 | 9 | Y | 7 | | | | | 20 |
| 09 | 1170 | N | 1140 | -0- | | -30 | -0- | 1134 | 2 | 6 | 9 | Y | 5 | | | | | 25 |
| 10 | 1178 | N | 1157 | -0- | | -21 | -0- | 1151 | 2 | 6 | 9 | Y | 5 | | | | | 30 |
| 11 | 1170 | N | 1127 | -0- | | -43 | -0- | 1124 | 2 | 3 | 9 | Y | 3 | 18 | 1 | | | 15 |
| 12 | 1213 | N | 1213 | -0- | | -0- | -0- | 1201 | 2 | 12 | 9 | Y | 11 | | | | | 26 |

TOTAL GAS PROD: 14,088 TOTAL CONDENSATE PROD: 125

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 X | 225 | -0- | -550 | -0- | 225 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 784 X | 261 | -0- | -523 | -0- | 261 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 403 X | 306 | -0- | -97 | -0- | 306 | 2 | | | Y | -0- | | | | | 21 |
| 04 | 390 X | 356 | -0- | -34 | -0- | 356 | 2 | | | Y | -0- | | | | | 21 |
| 05 | 310 X | 270 | -0- | -40 | -0- | 270 | 2 | | | Y | -0- | | | | | 21 |
| 06 | 300 N | 230 | -0- | -70 | -0- | 230 | 2 | | | Y | -0- | | | | | 21 |
| 07 | 372 N | 280 | -0- | -92 | -0- | 280 | 2 | | | Y | -0- | | | | | 21 |
| 08 | 285 N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 21 |
| 09 | 398 N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 376 N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 270 N | 148 | -0- | -122 | -0- | 148 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 403 N | 133 | -0- | -270 | -0- | 133 | 2 | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: 3,268 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1786 | N | 1786 | -0- | -0- | -0- | 32 | 1 | 1718 | 2 | N | 33 | | | | | 167 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1360 | -0- | -152 | -0- | 1317 | 2 | 43 | 9 | N | 39 | | | | | 206 |
| 03 | 1736 | N | 1548 | -0- | -188 | -0- | 1508 | 2 | 40 | 9 | N | 36 | | | | | 242 |
| 04 | 1882 | N | 1882 | -0- | -0- | -0- | 1840 | 2 | 42 | 9 | N | 38 | 181 | 1 | | | 99 |
| 05 | 1801 | N | 1801 | -0- | -0- | -0- | 1762 | 2 | 39 | 9 | N | 35 | | | | | 134 |
| 06 | 1500 | N | 1479 | -0- | -21 | -0- | 1429 | 2 | 50 | 9 | N | 45 | | | | | 179 |
| 07 | 1798 | N | 1508 | -0- | -290 | -0- | 1475 | 2 | 33 | 9 | N | 30 | | | | | 209 |
| 08 | 1798 | N | 1536 | -0- | -262 | -0- | 1497 | 2 | 39 | 9 | N | 35 | | | | | 244 |
| 09 | 1470 | N | 1348 | -0- | -122 | -0- | 1315 | 2 | 33 | 9 | N | 30 | | | | | 274 |
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 1716 | 2 | 29 | 9 | N | 26 | 182 | 1 | | | 118 |
| 11 | 2190 | N | 2190 | -0- | -0- | -0- | 2149 | 2 | 41 | 9 | N | 37 | 3 | 1 | | | 152 |
| *12 | 2540 | N | 2540 | -0- | -0- | -0- | 2492 | 2 | 48 | 9 | N | 44 | | | | | 196 |

TOTAL GAS PROD: 20,723 TOTAL CONDENSATE PROD: 428

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 75 | -0- | -142 | -0- | 74 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 92 |
| 02 | 308 | N | 78 | -0- | -230 | -0- | 78 | 2 | | | Y | -0- | | | | | 92 |
| 03 | 155 | N | 78 | -0- | -77 | -0- | 4 | 1 | 73 | 2 | Y | 1 | 1 | 1 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 7 | 1 | 325 | 2 | Y | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | 1 | 1 | | | 92 |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 7 | 1 | 305 | 2 | Y | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | 1 | 1 | | | 92 |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | 92 |
| 09 | 346 | N | 346 | -0- | -0- | -0- | 4 | 1 | 341 | 2 | Y | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | 93 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | 1 | 1 | | | 92 |
| 12 | 341 | N | 282 | -0- | -59 | -0- | 281 | 2 | 1 | 9 | Y | 1 | | | | | 93 |

TOTAL GAS PROD: 3,261 TOTAL CONDENSATE PROD: 6

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 N | 707 | -0- | -0- | -0- | 32 | 1 | 673 | 2 | Y | 2 | 2 | 1 | | | 21 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 564 N | 564 | -0- | -0- | -0- | 524 | 2 | 40 | 9 | Y | 36 | | | | | 57 |
| 03 | 837 N | 448 | -0- | -389 | -0- | 447 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 55 |
| 04 | 690 N | 471 | -0- | -219 | -0- | 464 | 2 | 7 | 9 | Y | 6 | | | | | 61 |
| 05 | 620 N | 475 | -0- | -145 | -0- | 467 | 2 | 8 | 9 | Y | 7 | 2 | 1 | | | 66 |
| 06 | 420 N | 383 | -0- | -37 | -0- | 381 | 2 | 2 | 9 | Y | 2 | | | | | 68 |
| 07 | 496 N | 345 | -0- | -151 | -0- | 345 | 2 | | | Y | -0- | 1 | 1 | | | 67 |
| 08 | 485 N | 485 | -0- | -0- | -0- | 477 | 2 | 8 | 9 | Y | 7 | | | | | 74 |
| 09 | 390 N | 388 | -0- | -2 | -0- | 381 | 2 | 7 | 9 | Y | 6 | | | | | 80 |
| 10 | 520 N | 520 | -0- | -0- | -0- | 512 | 2 | 8 | 9 | Y | 7 | | | | | 87 |
| 11 | 480 N | 479 | -0- | -1 | -0- | 472 | 2 | 7 | 9 | Y | 6 | 1 | 1 | | | 92 |
| *12 | 587 N | 587 | -0- | -0- | -0- | 577 | 2 | 10 | 9 | Y | 9 | | | | | 101 |

TOTAL GAS PROD: 5,852 TOTAL CONDENSATE PROD: 89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 51 | -0- | -507 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 426 | -0- | -132 | -0- | 426 | 2 | | | Y | -0- | | | | | 107 |
| 02 | 504 | N | 469 | -0- | -35 | -0- | 469 | 2 | | | Y | -0- | | | | | 107 |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | Y | -0- | | | | | 107 |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | 107 |
| 05 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | 107 |
| 06 | 540 | N | 520 | -0- | -20 | -0- | 513 | 2 | 7 | 9 | Y | 6 | | | | | 113 |
| 07 | 558 | N | 514 | -0- | -44 | -0- | 514 | 2 | | | Y | -0- | | | | | 113 |
| 08 | 527 | N | 426 | -0- | -101 | -0- | 426 | 2 | | | Y | -0- | | | | | 113 |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 493 | 2 | | | Y | -0- | | | | | 113 |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | Y | -0- | | | | | 113 |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | Y | -0- | | | | | 113 |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | 113 |

TOTAL GAS PROD: 6,049 TOTAL CONDENSATE PROD: 6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 82 | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 82

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 421 | -0- | -199 | -0- | 32 | 1 | 389 | 2 | Y | -0- | | | | | 80 |
| 02 | 560 | N | 346 | -0- | -214 | -0- | 346 | 2 | | | Y | -0- | | | | | 80 |
| 03 | 620 | N | 545 | -0- | -75 | -0- | 545 | 2 | | | Y | -0- | | | | | 80 |
| 04 | 420 | N | 203 | -0- | -217 | -0- | 203 | 2 | | | Y | -0- | | | | | 80 |
| 05 | 372 | N | 341 | -0- | -31 | -0- | 330 | 2 | 11 | 9 | Y | 10 | | | | | 90 |
| 06 | 540 | N | 213 | -0- | -327 | -0- | 205 | 2 | 8 | 9 | Y | 7 | | | | | 97 |
| 07 | 217 | N | 89 | -0- | -128 | -0- | 81 | 2 | 8 | 9 | Y | 7 | | | | | 104 |
| 08 | 341 | N | 118 | -0- | -223 | -0- | 114 | 2 | 4 | 9 | Y | 4 | | | | | 108 |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 233 | 2 | 8 | 9 | Y | 7 | | | | | 115 |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 271 | 2 | 3 | 9 | Y | 3 | | | | | 118 |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 224 | 2 | 6 | 9 | Y | 5 | | | | | 123 |
| 12 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | Y | -0- | | | | | 123 |

TOTAL GAS PROD: 3,244 TOTAL CONDENSATE PROD: 43

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 114 | -0- | -103 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 4 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 7 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 4 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 4 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 4 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 4 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 135 | -0- | -45 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 4 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| *12 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,262 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 620 | -0- | -403 | -0- | 72 | 1 | 544 | 2 | Y | 4 | 2 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 868 | N | 587 | -0- | -281 | -0- | 64 | 1 | 514 | 2 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1054 | N | 724 | -0- | -330 | -0- | 65 | 1 | 651 | 2 | Y | 7 | 3 | 1 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 61 | 1 | 542 | 2 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 745 | N | 745 | -0- | -0- | -0- | 74 | 1 | 671 | 2 | Y | -0- | 27 | 1 | | | 8 |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 77 | 1 | 671 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 74 | 1 | 673 | 2 | Y | 3 | 2 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 744 | N | 525 | -0- | -219 | -0- | 46 | 1 | 478 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 750 | N | 656 | -0- | -94 | -0- | 78 | 1 | 572 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 83 | 1 | 668 | 2 | Y | 6 | | | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 78 | 1 | 491 | 2 | Y | 9 | 2 | 1 | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 682 | N | 424 | -0- | -258 | -0- | 11 | 1 | 400 | 2 | Y | 12 | | | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,731 TOTAL CONDENSATE PROD: 66

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | N | 790 | -0- | | -0- | -0- | | 32 | 1 | 758 | 2 | Y | -0- | | | | | 62 |
| 02 | 1115 | N | 1115 | -0- | | -0- | -0- | | 1112 | 2 | 3 | 9 | Y | 3 | | | | | 65 |
| 03 | 1083 | N | 1083 | -0- | | -0- | -0- | | 1071 | 2 | 12 | 9 | Y | 11 | 1 | 1 | | | 75 |
| 04 | 1015 | N | 1015 | -0- | | -0- | -0- | | 1005 | 2 | 10 | 9 | Y | 9 | | | | | 84 |
| 05 | 1240 | N | 1073 | -0- | | -167 | -0- | | 1067 | 2 | 6 | 9 | Y | 5 | | | | | 89 |
| 06 | 1050 | N | 975 | -0- | | -75 | -0- | | 967 | 2 | 8 | 9 | Y | 7 | | | | | 96 |
| 07 | 1054 | N | 991 | -0- | | -63 | -0- | | 982 | 2 | 9 | 9 | Y | 8 | | | | | 104 |
| 08 | 1085 | N | 904 | -0- | | -181 | -0- | | 893 | 2 | 11 | 9 | Y | 10 | | | | | 114 |
| 09 | 990 | N | 861 | -0- | | -129 | -0- | | 852 | 2 | 9 | 9 | Y | 8 | | | | | 122 |
| 10 | 992 | N | 744 | -0- | | -248 | -0- | | 742 | 2 | 2 | 9 | Y | 2 | | | | | 124 |
| 11 | 870 | N | 791 | -0- | | -79 | -0- | | 788 | 2 | 3 | 9 | Y | 3 | | | | | 127 |
| 12 | 899 | N | 794 | -0- | | -105 | -0- | | 794 | 2 | | | Y | -0- | | | | | 127 |

TOTAL GAS PROD: 11,136 TOTAL CONDENSATE PROD: 66

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | | -0- | -0- | | 4 | 1 | 246 | 2 | Y | -0- | | | | | 27 |
| 02 | 308 | N | 120 | -0- | | -188 | -0- | | 7 | 1 | 113 | 2 | Y | -0- | | | | | 27 |
| 03 | 2544 | N | 2544 | -0- | | -0- | -0- | | 7 | 1 | 2537 | 2 | Y | -0- | | | | | 27 |
| 04 | 373 | N | 373 | -0- | | -0- | -0- | | 7 | 1 | 366 | 2 | Y | -0- | | | | | 27 |
| 05 | 408 | N | 408 | -0- | | -0- | -0- | | 383 | 2 | 25 | 9 | Y | 23 | | | | | 50 |
| 06 | 372 | N | 372 | -0- | | -0- | -0- | | 11 | 1 | 349 | 2 | Y | 11 | | | | | 61 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 432 | N | 432 | -0- | | -0- | -0- | | 425 | 2 | 7 | 9 | Y | 6 | | | | | 67 |
| 08 | 372 | N | 208 | -0- | | -164 | -0- | | 205 | 2 | 3 | 9 | Y | 3 | 70 | 1 | | | -0- |
| 09 | 360 | N | -0- | -0- | | -360 | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | -0- | -0- | | -372 | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | -0- | -0- | | -270 | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 284 | N | 284 | -0- | | -0- | -0- | | 284 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,991 TOTAL CONDENSATE PROD: 43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 445 | -0- | -299 | -0- | 32 | 1 | 409 | 2 | Y | 4 | 3 | 1 | | | 66 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | Y | -0- | | | | | 66 |
| 03 | 682 | N | 639 | -0- | -43 | -0- | 636 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 64 |
| 04 | 723 | N | 723 | -0- | -0- | -0- | 721 | 2 | 2 | 9 | Y | 2 | | | | | 66 |
| 05 | 992 | N | 753 | -0- | -239 | -0- | 751 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 65 |
| 06 | 728 | N | 728 | -0- | -0- | -0- | 727 | 2 | 1 | 9 | Y | 1 | | | | | 66 |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | Y | -0- | 2 | 1 | | | 64 |
| 08 | 744 | N | 738 | -0- | -6 | -0- | 718 | 2 | 20 | 9 | Y | 18 | | | | | 82 |
| 09 | 720 | N | 708 | -0- | -12 | -0- | 708 | 2 | | | Y | -0- | | | | | 82 |
| 10 | 744 | N | 735 | -0- | -9 | -0- | 734 | 2 | 1 | 9 | Y | 1 | | | | | 83 |
| 11 | 720 | N | 667 | -0- | -53 | -0- | 667 | 2 | | | Y | -0- | 2 | 1 | | | 81 |
| 12 | 744 | N | 734 | -0- | -10 | -0- | 732 | 2 | 2 | 9 | Y | 2 | | | | | 83 |

TOTAL GAS PROD: 8,512 TOTAL CONDENSATE PROD: 33

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 372 | -0- | 372 | 372 | 372 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 1183 | -0- | 1183 | 1555 | 1183 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2342 | X | 787 | -0- | -1555 | -0- | 787 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | X | 762 | -0- | -378 | -0- | 762 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1178 | X | 856 | -0- | -322 | -0- | 856 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,518 TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | 25 |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 25 |
| 09 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 468 TOTAL CONDENSATE PROD: -0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 969 | -0- | -209 | -0- | 32 | 1 | 937 | 2 | Y | -0- | | | | | 149 |
| 02 | 1428 | N | 771 | -0- | -657 | -0- | 731 | 2 | 40 | 9 | Y | 36 | | | | | 185 |
| 03 | 1550 | N | 1024 | -0- | -526 | -0- | 1016 | 2 | 8 | 9 | Y | 7 | | | | | 192 |
| 04 | 930 | N | 722 | -0- | -208 | -0- | 722 | 2 | | | Y | -0- | | | | | 192 |
| 05 | 868 | N | 750 | -0- | -118 | -0- | 750 | 2 | | | Y | -0- | | | | | 192 |
| 06 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | Y | -0- | | | | | 192 |
| 07 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | Y | -0- | | | | | 192 |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | Y | -0- | | | | | 192 |
| 09 | 1020 | N | 469 | -0- | -551 | -0- | 469 | 2 | | | Y | -0- | | | | | 192 |
| 10 | 961 | N | 584 | -0- | -377 | -0- | 584 | 2 | | | Y | -0- | | | | | 192 |
| 11 | 750 | N | 447 | -0- | -303 | -0- | 447 | 2 | | | Y | -0- | | | | | 192 |
| 12 | 496 | N | 370 | -0- | -126 | -0- | 370 | 2 | | | Y | -0- | | | | | 192 |

TOTAL GAS PROD: 8,840 TOTAL CONDENSATE PROD: 43

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3963 | X | 3963 | -0- | -0- | -0- | 32 | 1 | 3862 | 2 | N | 63 | 173 | 1 | | | 189 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 3416 | X | 2965 | -0- | -451 | -0- | 2891 | 2 | 74 | 9 | N | 67 | | | | | 256 |
| 03 | 3968 | X | 3750 | -0- | -218 | -0- | 3667 | 2 | 83 | 9 | N | 75 | 178 | 1 | | | 153 |
| 04 | 3840 | X | 3086 | -0- | -754 | -0- | 3011 | 2 | 75 | 9 | N | 68 | 88 | 1 | | | 133 |
| 05 | 3968 | X | 3180 | -0- | -788 | -0- | 3114 | 2 | 66 | 9 | N | 60 | | | | | 193 |
| 06 | 3840 | X | 2680 | -0- | -1160 | -0- | 2633 | 2 | 47 | 9 | N | 43 | 155 | 1 | | | 81 |
| 07 | 3751 | X | 1873 | -0- | -1878 | -0- | 1847 | 2 | 26 | 9 | N | 24 | | | | | 105 |
| 08 | 3751 | X | 1226 | -0- | -2525 | -0- | 1071 | 2 | 155 | 9 | N | 141 | 178 | 1 | | | 68 |
| 09 | 3090 | X | 2606 | -0- | -484 | -0- | 2571 | 2 | 35 | 9 | N | 32 | | | | | 100 |
| 10 | 3754 | X | 3754 | -0- | -0- | -0- | 3696 | 2 | 58 | 9 | N | 53 | | | | | 153 |
| 11 | 3770 | X | 3770 | -0- | -0- | -0- | 3693 | 2 | 77 | 9 | N | 70 | 2 | 1 | | | 221 |
| *12 | 3894 | X | 3894 | -0- | -0- | -0- | 3815 | 2 | 79 | 9 | N | 72 | 166 | 1 | | | 127 |

TOTAL GAS PROD: 36,747 TOTAL CONDENSATE PROD: 768

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4954 | X | 4954 | -0- | -0- | -0- | 32 | 1 | 4913 | 2 | Y | 8 | 7 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3949 | X | 3949 | -0- | -0- | -0- | 3948 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 03 | 4165 | X | 4165 | -0- | -0- | -0- | 4155 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 14 |
| 04 | 3813 | X | 3813 | -0- | -0- | -0- | 3810 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 05 | 4029 | X | 4029 | -0- | -0- | -0- | 4025 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 15 |
| 06 | 3892 | X | 3892 | -0- | -0- | -0- | 3889 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 07 | 4463 | X | 4463 | -0- | -0- | -0- | 4 | 1 | 4457 | 2 | Y | 2 | 6 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 4273 | X | 4273 | -0- | -0- | -0- | 4208 | 2 | 65 | 9 | Y | 59 | | | | | 73 |
| 09 | 4231 | X | 4231 | -0- | -0- | -0- | 4230 | 2 | 1 | 9 | Y | 1 | | | | | 74 |
| 10 | 4182 | X | 4182 | -0- | -0- | -0- | 4180 | 2 | 2 | 9 | Y | 2 | | | | | 76 |
| 11 | 3850 | X | 3850 | -0- | -0- | -0- | 3849 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 71 |
| 12 | 4027 | X | 4027 | -0- | -0- | -0- | 4023 | 2 | 4 | 9 | Y | 4 | | | | | 75 |

TOTAL GAS PROD: 49,828 TOTAL CONDENSATE PROD: 97

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 23 | -0- | -67 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 159 TOTAL CONDENSATE PROD: -0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 N | 694 | -0- | -0- | -0- | 32 | 1 | 662 | 2 | Y | -0- | | | | | 33 |
| 02 | 510 N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 620 N | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 33 |
| 04 | 660 N | 528 | -0- | -132 | -0- | 510 | 2 | 18 | 9 | Y | 16 | | | | | 49 |
| 05 | 558 N | 477 | -0- | -81 | -0- | 477 | 2 | | | Y | -0- | | | | | 49 |
| 06 | 600 N | 517 | -0- | -83 | -0- | 517 | 2 | | | Y | -0- | | | | | 49 |
| 07 | 663 N | 663 | -0- | -0- | -0- | 663 | 2 | | | Y | -0- | | | | | 49 |
| 08 | 608 N | 608 | -0- | -0- | -0- | 608 | 2 | | | Y | -0- | | | | | 49 |
| 09 | 510 N | 495 | -0- | -15 | -0- | 495 | 2 | | | Y | -0- | | | | | 49 |
| 10 | 651 N | 588 | -0- | -63 | -0- | 588 | 2 | | | Y | -0- | | | | | 49 |
| 11 | 600 N | 590 | -0- | -10 | -0- | 590 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 583 N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 6,873 TOTAL CONDENSATE PROD: 16

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 N | 132 | -0- | -116 | -0- | 32 | 1 | 100 | 2 | Y | -0- | | | | | 37 |
| 02 | 140 N | 87 | -0- | -53 | -0- | 87 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 217 N | 102 | -0- | -115 | -0- | 102 | 2 | | | Y | -0- | | | | | 37 |
| 04 | 222 N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | 37 |
| 05 | 234 N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | 37 |
| 06 | 306 N | 306 | -0- | -0- | -0- | 291 | 2 | 15 | 9 | Y | 14 | | | | | 51 |
| 07 | 290 N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | 51 |
| 08 | 273 N | 273 | -0- | -0- | -0- | 266 | 2 | 7 | 9 | Y | 6 | | | | | 57 |
| 09 | 300 N | 210 | -0- | -90 | -0- | 210 | 2 | | | Y | -0- | | | | | 57 |
| 10 | 279 N | 235 | -0- | -44 | -0- | 235 | 2 | | | Y | -0- | | | | | 57 |
| 11 | 270 N | 269 | -0- | -1 | -0- | 269 | 2 | | | Y | -0- | | | | | 57 |
| 12 | 263 N | 263 | -0- | -0- | -0- | 257 | 2 | 6 | 9 | Y | 5 | | | | | 62 |

TOTAL GAS PROD: 2,623 TOTAL CONDENSATE PROD: 25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1424 | -0- | -95 | -0- | 1418 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 194 |
| 02 | 1344 | N | 1224 | -0- | -120 | -0- | 1220 | 2 | 4 | 9 | Y | 4 | | | | | 198 |
| 03 | 1519 | N | 1327 | -0- | -192 | -0- | 1298 | 2 | 29 | 9 | Y | 26 | 4 | 1 | | | 220 |
| 04 | 1380 | N | 1269 | -0- | -111 | -0- | 1258 | 2 | 11 | 9 | Y | 10 | | | | | 230 |
| 05 | 1364 | N | 1362 | -0- | -2 | -0- | 1350 | 2 | 12 | 9 | Y | 11 | 2 | 1 | | | 239 |
| 06 | 1342 | N | 1342 | -0- | -0- | -0- | 1331 | 2 | 11 | 9 | Y | 10 | | | | | 249 |
| 07 | 1352 | N | 1352 | -0- | -0- | -0- | 1350 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 249 |
| 08 | 1421 | N | 1421 | -0- | -0- | -0- | 1420 | 2 | 1 | 9 | Y | 1 | | | | | 250 |
| 09 | 1376 | N | 1376 | -0- | -0- | -0- | 1374 | 2 | 2 | 9 | Y | 2 | | | | | 252 |
| 10 | 1439 | N | 1439 | -0- | -0- | -0- | 1429 | 2 | 10 | 9 | Y | 9 | | | | | 261 |
| 11 | 1380 | N | 1281 | -0- | -99 | -0- | 1268 | 2 | 13 | 9 | Y | 12 | 189 | 1 | | | 84 |
| 12 | 1426 | N | 1393 | -0- | -33 | -0- | 1391 | 2 | 2 | 9 | Y | 2 | | | | | 86 |

TOTAL GAS PROD: 16,210 TOTAL CONDENSATE PROD: 94

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 32 | 62 | 1 | | | 60 |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | 6 | 1 | 1 | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | 2 | 1 | | | 69 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 5 | 1 | | | 68 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 6 | 56 | 1 | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | 5 | 1 | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 5 | 1 | | | 18 |
| 08 | 407 | N | 407 | -0- | -0- | -0- | 68 | 1 | 329 | 2 | Y | 9 | 7 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 3 | 1 | | | 19 |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 6 | 1 | 31 | 2 | Y | -0- | | | | | 19 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 1 | 2 | 1 | | | 18 |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 42 | 1 | 216 | 2 | Y | 5 | 3 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 753 TOTAL CONDENSATE PROD: 81

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | 38 | 70 | 1 | | | 75 |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 36 | 1 | 596 | 2 | Y | 9 | 8 | 1 | | | 76 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 555 | N | 555 | -0- | -0- | -0- | 537 | 2 | 18 | 9 | Y | 16 | 8 | 1 | | | 84 |
| 04 | 117 | N | 117 | -0- | -0- | -0- | 93 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 80 |
| 05 | 713 | N | 679 | -0- | -34 | -0- | 111 | 1 | 535 | 2 | Y | 30 | 78 | 1 | | | 32 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 786 | N | 786 | -0- | -0- | -0- | 125 | 1 | 626 | 2 | Y | 32 | 28 | 1 | | | 36 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 746 | N | 746 | -0- | -0- | -0- | 134 | 1 | 589 | 2 | Y | 21 | 28 | 1 | | | 29 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 682 | N | 599 | -0- | -83 | -0- | 94 | 1 | 452 | 2 | Y | 48 | 37 | 1 | | | 40 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 690 | N | 625 | -0- | -65 | -0- | 123 | 1 | 487 | 2 | Y | 14 | 19 | 1 | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 713 | N | 425 | -0- | -288 | -0- | 70 | 1 | 355 | 2 | Y | -0- | | | | | 35 |
| 11 | 570 | N | 241 | -0- | -329 | -0- | 40 | 1 | 201 | 2 | Y | -0- | 10 | 1 | | | 25 |
| 12 | 651 | N | 366 | -0- | -285 | -0- | 54 | 1 | 275 | 2 | Y | 34 | 19 | 1 | | | 40 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,781 TOTAL CONDENSATE PROD: 264

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 57 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 37 | -0- | -211 | -0- | 37 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 224 | N | 48 | -0- | -176 | -0- | 27 | 2 | 21 | 9 | Y | 19 | | | | | 82 |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 150 | 2 | 14 | 9 | Y | 13 | | | | | 95 |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 4 | 1 | 229 | 2 | Y | 21 | | | | | 116 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 209 | N | 209 | -0- | -0- | -0- | 188 | 2 | 21 | 9 | Y | 19 | | | | | 135 |
| 06 | 210 | N | 175 | -0- | -35 | -0- | 2 | 1 | 156 | 2 | Y | 15 | | | | | 150 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 248 | N | 142 | -0- | -106 | -0- | 129 | 2 | 13 | 9 | Y | 12 | | | | | 162 |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | 162 |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | 162 |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | 162 |
| 11 | 864 | N | 864 | -0- | -0- | -0- | 857 | 2 | 7 | 9 | Y | 6 | | | | | 168 |
| *12 | 1072 | N | 1072 | -0- | -0- | -0- | 1066 | 2 | 6 | 9 | Y | 5 | | | | | 173 |

TOTAL GAS PROD: 4,106 TOTAL CONDENSATE PROD: 110

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 113 | -0- | -42 | -0- | 7 | 1 | 106 | 2 | Y | -0- | | | | | 48 |
| 02 | 168 | N | 80 | -0- | -88 | -0- | 80 | 2 | | | Y | -0- | | | | | 48 |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 7 | 1 | 192 | 2 | Y | -0- | | | | | 48 |
| 04 | 120 | N | 55 | -0- | -65 | -0- | 55 | 2 | | | Y | -0- | | | | | 48 |
| 05 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 48 |
| 06 | 180 | N | 118 | -0- | -62 | -0- | 118 | 2 | | | Y | -0- | | | | | 48 |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 3 | 1 | 126 | 2 | Y | -0- | | | | | 48 |
| 08 | 155 | N | 54 | -0- | -101 | -0- | 54 | 2 | | | Y | -0- | 48 | 5 | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 908 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 N | 818 | -0- | -0- | -0- | 1 | 1 | 813 | 2 | Y | 4 | | | | | 83 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 802 N | 802 | -0- | -0- | -0- | 777 | 2 | 25 | 9 | Y | 23 | | | | | 106 |
| 03 | 952 N | 952 | -0- | -0- | -0- | 1 | 1 | 929 | 2 | Y | 20 | | | | | 126 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 780 N | 760 | -0- | -20 | -0- | 2 | 1 | 750 | 2 | Y | 7 | | | | | 133 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 899 N | 349 | -0- | -550 | -0- | 347 | 2 | 2 | 9 | Y | 2 | | | | | 135 |
| 06 | 930 N | 751 | -0- | -179 | -0- | 739 | 2 | 12 | 9 | Y | 11 | | | | | 146 |
| 07 | 785 N | 785 | -0- | -0- | -0- | 1 | 1 | 776 | 2 | Y | 7 | | | | | 153 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 630 N | 630 | -0- | -0- | -0- | 630 | 2 | | | Y | -0- | | | | | 153 |
| 09 | 750 N | 387 | -0- | -363 | -0- | 385 | 2 | 2 | 9 | Y | 2 | | | | | 155 |
| 10 | 775 N | 617 | -0- | -158 | -0- | 617 | 2 | | | Y | -0- | | | | | 155 |
| 11 | 600 N | 594 | -0- | -6 | -0- | 588 | 2 | 6 | 9 | Y | 5 | | | | | 160 |
| 12 | 517 N | 517 | -0- | -0- | -0- | 514 | 2 | 3 | 9 | Y | 3 | | | | | 163 |

TOTAL GAS PROD: 7,962 TOTAL CONDENSATE PROD: 84

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 N | 464 | -0- | -32 | -0- | 460 | 2 | 4 | 9 | N | 4 | | | | | 189 |
| 02 | 336 N | 186 | -0- | -150 | -0- | 179 | 2 | 7 | 9 | N | 6 | | | | | 195 |
| 03 | 527 N | 246 | -0- | -281 | -0- | 246 | 2 | | | N | -0- | | | | | 195 |
| 04 | 450 N | 435 | -0- | -15 | -0- | 432 | 2 | 3 | 9 | N | 3 | | | | | 198 |
| 05 | 519 N | 519 | -0- | -0- | -0- | 507 | 2 | 12 | 9 | N | 11 | | | | | 209 |
| 06 | 355 N | 355 | -0- | -0- | -0- | 351 | 2 | 4 | 9 | N | 4 | | | | | 213 |
| 07 | 576 N | 576 | -0- | -0- | -0- | 564 | 2 | 12 | 9 | N | 11 | | | | | 224 |
| 08 | 527 N | 520 | -0- | -7 | -0- | 511 | 2 | 9 | 9 | N | 8 | | | | | 232 |
| 09 | 430 N | 430 | -0- | -0- | -0- | 422 | 2 | 8 | 9 | N | 7 | | | | | 239 |
| 10 | 527 N | 460 | -0- | -67 | -0- | 451 | 2 | 9 | 9 | N | 8 | | | | | 247 |
| 11 | 510 N | 400 | -0- | -110 | -0- | 392 | 2 | 8 | 9 | N | 7 | | | | | 254 |
| *12 | 686 N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | 254 |

TOTAL GAS PROD: 5,277 TOTAL CONDENSATE PROD: 69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 582 | -0- | -69 | -0- | 569 | 2 | 13 | 9 | Y | 12 | 4 | 1 | | | 162 |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 951 | 2 | 13 | 9 | Y | 12 | | | | | 174 |
| 03 | 1131 | N | 1131 | -0- | -0- | -0- | 1113 | 2 | 18 | 9 | Y | 16 | 7 | 1 | | | 183 |
| 04 | 1100 | N | 1100 | -0- | -0- | -0- | 1085 | 2 | 15 | 9 | Y | 14 | | | | | 197 |
| 05 | 1171 | N | 1171 | -0- | -0- | -0- | 1156 | 2 | 15 | 9 | Y | 14 | 4 | 1 | | | 207 |
| 06 | 1057 | N | 1057 | -0- | -0- | -0- | 1045 | 2 | 12 | 9 | Y | 11 | | | | | 218 |
| 07 | 1131 | N | 1131 | -0- | -0- | -0- | 1119 | 2 | 12 | 9 | Y | 11 | 186 | 1 | | | 43 |
| 08 | 1085 | N | 1085 | -0- | -0- | -0- | 1071 | 2 | 14 | 9 | Y | 13 | | | | | 56 |
| 09 | 1257 | N | 1257 | -0- | -0- | -0- | 1243 | 2 | 14 | 9 | Y | 13 | | | | | 69 |
| 10 | 1292 | N | 1292 | -0- | -0- | -0- | 1277 | 2 | 15 | 9 | Y | 14 | | | | | 83 |
| 11 | 1361 | N | 1361 | -0- | -0- | -0- | 1347 | 2 | 14 | 9 | Y | 13 | 4 | 1 | | | 92 |
| *12 | 1417 | N | 1417 | -0- | -0- | -0- | 1398 | 2 | 19 | 9 | Y | 17 | | | | | 109 |

TOTAL GAS PROD: 13,548 TOTAL CONDENSATE PROD: 160

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | 3 | 1 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | 117 | -0- | 117 | 117 | 104 | 2 | 13 | 9 | | Y | 12 | | | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 117 | | | | | | Y | -0- | | | | | 12 |
| 06 | 117 | X | -0- | -0- | -117 | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 124 | N | 24 | -0- | -100 | -0- | 24 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 141 TOTAL CONDENSATE PROD: 12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 N | 260 | -0- | -0- | -0- | 30 | 1 | 230 | 2 | Y | -0- | | | | | 9 |
| 02 | 261 N | 261 | -0- | -0- | -0- | 29 | 1 | 232 | 2 | Y | -0- | | | | | 9 |
| 03 | 477 N | 477 | -0- | -0- | -0- | 43 | 1 | 434 | 2 | Y | -0- | | | | | 9 |
| 04 | 479 N | 479 | -0- | -0- | -0- | 49 | 1 | 430 | 2 | Y | -0- | | | | | 9 |
| 05 | 590 N | 590 | -0- | -0- | -0- | 57 | 1 | 518 | 2 | Y | 14 | | | | | 23 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 589 N | 589 | -0- | -0- | -0- | 59 | 1 | 520 | 2 | Y | 9 | 15 | 1 | | | 17 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 575 N | 575 | -0- | -0- | -0- | 57 | 1 | 514 | 2 | Y | 4 | | | | | 21 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 431 N | 431 | -0- | -0- | -0- | 37 | 1 | 381 | 2 | Y | 12 | | | | | 33 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 442 N | 442 | -0- | -0- | -0- | 53 | 1 | 389 | 2 | Y | -0- | | | | | 33 |
| 10 | 516 N | 516 | -0- | -0- | -0- | 57 | 1 | 459 | 2 | Y | -0- | | | | | 33 |
| 11 | 421 N | 421 | -0- | -0- | -0- | 56 | 1 | 354 | 2 | Y | 10 | | | | | 43 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 395 N | 395 | -0- | -0- | -0- | 11 | 1 | 382 | 2 | Y | 2 | | | | | 45 |
| | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,436 TOTAL CONDENSATE PROD: 51

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 45 | 1 | | | 10 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | N | 676 | -0- | -0- | -0- | 55 | 1 | 621 | 2 | Y | -0- | | | | | 84 |
| 02 | 588 | N | 259 | -0- | -329 | -0- | 5 | 1 | 254 | 2 | Y | -0- | | | | | 84 |
| 03 | 589 | N | 521 | -0- | -68 | -0- | 521 | 2 | | | Y | -0- | | | | | 84 |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 626 | 2 | 6 | 9 | Y | 5 | 1 | 1 | | | 88 |
| 05 | 674 | N | 674 | -0- | -0- | -0- | 46 | 1 | 627 | 2 | Y | 1 | 1 | 1 | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 50 | 1 | 591 | 2 | Y | 2 | 1 | 1 | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 64 | 1 | 643 | 2 | Y | 1 | 1 | 1 | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 696 | N | 696 | -0- | -0- | -0- | 58 | 1 | 637 | 2 | Y | 1 | 1 | 1 | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 774 | N | 774 | -0- | -0- | -0- | 61 | 1 | 712 | 2 | Y | 1 | 1 | 1 | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 70 | 1 | 636 | 2 | Y | -0- | | | | | 89 |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 70 | 1 | 626 | 2 | Y | -0- | | | | | 89 |
| 12 | 651 | N | 478 | -0- | -173 | -0- | 26 | 1 | 451 | 2 | Y | 1 | 1 | 1 | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,463 TOTAL CONDENSATE PROD: 12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | -0- | 32 | 1 | 293 | 2 | Y | -0- | | | | | 80 |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 294 | 2 | 36 | 9 | Y | 33 | | | | | 113 |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 113 |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | 113 |
| 05 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | 113 |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | 113 |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | Y | -0- | | | | | 113 |
| 08 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | 113 |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | 113 |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | 113 |
| 11 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | 113 |
| *12 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | 113 |

TOTAL GAS PROD: 4,749 TOTAL CONDENSATE PROD: 33

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 737 | N | 737 | -0- | -0- | -0- | 736 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 160 |
| 02 | 532 | N | 515 | -0- | -17 | -0- | 512 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 161 |
| 03 | 589 | N | 497 | -0- | -92 | -0- | 495 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 161 |
| 04 | 570 | N | 503 | -0- | -67 | -0- | 496 | 2 | 7 | 9 | Y | 6 | 113 | 1 | | | 54 |
| 05 | 558 | N | 502 | -0- | -56 | -0- | 494 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 54 |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 475 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 55 |
| 07 | 527 | N | 498 | -0- | -29 | -0- | 494 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 53 |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 500 | 2 | 155 | 9 | Y | 141 | 9 | 1 | | | 185 |
| 09 | 480 | N | 423 | -0- | -57 | -0- | 420 | 2 | 3 | 9 | Y | 3 | 167 | 1 | | | 21 |
| 10 | 496 | N | 420 | -0- | -76 | -0- | 420 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 570 | N | 434 | -0- | -136 | -0- | 434 | 2 | | | Y | -0- | 2 | 1 | | | 19 |
| *12 | 474 | N | 474 | -0- | -0- | -0- | 466 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 22 |

TOTAL GAS PROD: 6,142 TOTAL CONDENSATE PROD: 182

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1114 | -0- | -95 | -0- | 32 | 1 | 1063 | 2 | N | 17 | | | | | 109 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1064 | N | 937 | -0- | -127 | -0- | 907 | 2 | 30 | 9 | N | 27 | | | | | 136 |
| 03 | 1184 | N | 1184 | -0- | -0- | -0- | 4 | 1 | 1152 | 2 | N | 25 | | | | | 161 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1050 | -0- | -30 | -0- | 1009 | 2 | 41 | 9 | N | 37 | | | | | 198 |
| 05 | 1030 | N | 1030 | -0- | -0- | -0- | 989 | 2 | 41 | 9 | N | 37 | 114 | 1 | | | 121 |
| 06 | 1140 | N | 1030 | -0- | -110 | -0- | 996 | 2 | 34 | 9 | N | 31 | | | | | 152 |
| 07 | 1085 | N | 1012 | -0- | -73 | -0- | 977 | 2 | 35 | 9 | N | 32 | | | | | 184 |
| 08 | 1064 | N | 1064 | -0- | -0- | -0- | 1038 | 2 | 26 | 9 | N | 24 | 57 | 1 | | | 151 |
| 09 | 1020 | N | 956 | -0- | -64 | -0- | 921 | 2 | 35 | 9 | N | 32 | | | | | 183 |
| 10 | 1023 | N | 971 | -0- | -52 | -0- | 941 | 2 | 30 | 9 | N | 27 | | | | | 210 |
| 11 | 1020 | N | 949 | -0- | -71 | -0- | 924 | 2 | 25 | 9 | N | 23 | 3 | 1 | | | 230 |
| *12 | 1002 | N | 1002 | -0- | -0- | -0- | 967 | 2 | 35 | 9 | N | 32 | | | | | 262 |

TOTAL GAS PROD: 12,299 TOTAL CONDENSATE PROD: 344

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/26/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 N | 878 | -0- | -269 | -0- | 32 | 1 | 846 | 2 | N | -0- | | | | | 179 |
| 02 | 896 N | 674 | -0- | -222 | -0- | 674 | 2 | | | N | -0- | | | | | 179 |
| 03 | 828 N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | 179 |
| 04 | 840 N | 738 | -0- | -102 | -0- | 738 | 2 | | | N | -0- | | | | | 179 |
| 05 | 744 N | 397 | -0- | -347 | -0- | 394 | 2 | 3 | 9 | N | 3 | | | | | 182 |
| 06 | 810 N | 799 | -0- | -11 | -0- | 795 | 2 | 4 | 9 | N | 4 | | | | | 186 |
| 07 | 775 N | 660 | -0- | -115 | -0- | 659 | 2 | 1 | 9 | N | 1 | | | | | 187 |
| 08 | 403 N | 398 | -0- | -5 | -0- | 383 | 2 | 15 | 9 | N | 14 | | | | | 201 |
| 09 | 1321 N | 1321 | -0- | -0- | -0- | 1314 | 2 | 7 | 9 | N | 6 | | | | | 207 |
| 10 | 818 N | 818 | -0- | -0- | -0- | 799 | 2 | 19 | 9 | N | 17 | 156 | 1 | | | 68 |
| 11 | 1175 N | 1175 | -0- | -0- | -0- | 1152 | 2 | 23 | 9 | N | 21 | 2 | 1 | | | 87 |
| *12 | 1407 N | 1407 | -0- | -0- | -0- | 1377 | 2 | 30 | 9 | N | 27 | | | | | 114 |

TOTAL GAS PROD: 10,093 TOTAL CONDENSATE PROD: 93

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 644 | -0- | -38 | -0- | 32 | 1 | 599 | 2 | Y | 12 | | | | | 72 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 603 | 2 | 53 | 9 | Y | 48 | | | | | 120 |
| 03 | 641 | N | 641 | -0- | -0- | -0- | 619 | 2 | 22 | 9 | Y | 20 | | | | | 140 |
| 04 | 630 | N | 616 | -0- | -14 | -0- | 595 | 2 | 21 | 9 | Y | 19 | 113 | 1 | | | 46 |
| 05 | 713 | N | 644 | -0- | -69 | -0- | 623 | 2 | 21 | 9 | Y | 19 | | | | | 65 |
| 06 | 676 | N | 676 | -0- | -0- | -0- | 625 | 2 | 51 | 9 | Y | 46 | | | | | 111 |
| 07 | 668 | N | 668 | -0- | -0- | -0- | 650 | 2 | 18 | 9 | Y | 16 | | | | | 127 |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 638 | 2 | 17 | 9 | Y | 15 | | | | | 142 |
| 09 | 690 | N | 609 | -0- | -81 | -0- | 603 | 2 | 6 | 9 | Y | 5 | 105 | 1 | | | 42 |
| 10 | 682 | N | 622 | -0- | -60 | -0- | 618 | 2 | 4 | 9 | Y | 4 | | | | | 46 |
| 11 | 630 | N | 614 | -0- | -16 | -0- | 588 | 2 | 26 | 9 | Y | 24 | | | | | 70 |
| 12 | 713 | N | 624 | -0- | -89 | -0- | 602 | 2 | 22 | 9 | Y | 20 | | | | | 90 |

TOTAL GAS PROD: 7,669 TOTAL CONDENSATE PROD: 248

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1474 | -0- | -758 | -0- | 171 | 1 | 1303 | 2 | Y | -0- | | | | | 15 |
| 02 | 1988 | N | 1300 | -0- | -688 | -0- | 142 | 1 | 1141 | 2 | Y | 15 | 30 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2232 | N | 1682 | -0- | -550 | -0- | 151 | 1 | 1522 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1491 | N | 1491 | -0- | -0- | -0- | 148 | 1 | 1310 | 2 | Y | 30 | | | | | 38 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 1703 | N | 1703 | -0- | -0- | -0- | 166 | 1 | 1512 | 2 | Y | 23 | 48 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 1707 | N | 1707 | -0- | -0- | -0- | 172 | 1 | 1511 | 2 | Y | 22 | | | | | 35 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1721 | N | 1721 | -0- | -0- | -0- | 169 | 1 | 1535 | 2 | Y | 15 | 27 | 1 | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1376 | -0- | -329 | -0- | 121 | 1 | 1255 | 2 | Y | -0- | | | | | 23 |
| 09 | 1710 | N | 1415 | -0- | -295 | -0- | 167 | 1 | 1227 | 2 | Y | 19 | | | | | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1633 | -0- | -72 | -0- | 180 | 1 | 1447 | 2 | Y | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1138 | -0- | -182 | -0- | 155 | 1 | 979 | 2 | Y | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1457 | N | 933 | -0- | -524 | -0- | 25 | 1 | 900 | 2 | Y | 7 | | | | | 58 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,573 TOTAL CONDENSATE PROD: 148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | 57 |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 182 | 2 | 20 | 9 | N | 18 | | | | | 75 |
| 03 | 124 | N | 75 | -0- | -49 | -0- | 75 | 2 | | | N | -0- | | | | | 75 |
| 04 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | 75 |
| 05 | 217 | N | 87 | -0- | -130 | -0- | 79 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 82 |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | 82 |
| 08 | 93 | N | 66 | -0- | -27 | -0- | 36 | 2 | 30 | 9 | N | 27 | 109 | 1 | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,196 TOTAL CONDENSATE PROD: 52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 447 | -0- | -204 | -0- | 153 | 1 | 254 | 2 | Y | 36 | 67 | 1 | | | 71 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 23 | 1 | 382 | 2 | Y | 12 | 6 | 1 | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 757 | N | 757 | -0- | -0- | -0- | 744 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | | 82 |
| 04 | 956 | N | 956 | -0- | -0- | -0- | 938 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 78 |
| 05 | 874 | N | 874 | -0- | -0- | -0- | 146 | 1 | 703 | 2 | Y | 23 | 73 | 1 | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 136 | 1 | 680 | 2 | Y | 24 | 21 | 1 | | | 31 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 146 | 1 | 645 | 2 | Y | 15 | 20 | 1 | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 158 | 1 | 760 | 2 | Y | 35 | 27 | 1 | | | 34 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | 10 | 14 | 1 | | | 30 |
| 10 | 806 | N | 487 | -0- | -319 | -0- | 80 | 1 | 407 | 2 | Y | -0- | | | | | 30 |
| 11 | 780 | N | 538 | -0- | -242 | -0- | 90 | 1 | 448 | 2 | Y | -0- | 7 | 1 | | | 23 |
| *12 | 581 | N | 581 | -0- | -0- | -0- | 91 | 1 | 462 | 2 | Y | 25 | 14 | 1 | | | 34 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,665 TOTAL CONDENSATE PROD: 208

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 1 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 6746 | -0- | 3646 | 3646 | 43 | 1 | 6695 | 2 | Y | 7 | 8 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 5072 | -0- | 2272 | 5918 | 18 | 1 | 5046 | 2 | Y | 7 | 8 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3100 | N | 351 | -0- | -2749 | 3169 | 341 | 2 | 10 | 9 | Y | 9 | 4 | 1 | | | 19 |
| 04 | 3328 | X | 159 | -0- | -3169 | -0- | 150 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 19 |
| 05 | 2604 | X | 1068 | -0- | -1536 | -0- | 1061 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 17 |
| 06 | 2520 | X | 307 | -0- | -2213 | -0- | 303 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 17 |
| 07 | 2604 | X | 1234 | -0- | -1370 | -0- | 1228 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 14 |
| 08 | 1624 | X | 1624 | -0- | -0- | -0- | 1618 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 15 |
| 09 | 1616 | X | 1616 | -0- | -0- | -0- | 1603 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 15 |
| 10 | 1478 | X | 1478 | -0- | -0- | -0- | 1471 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 17 |
| 11 | 1865 | N | 1865 | -0- | -0- | -0- | 1859 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 14 |
| 12 | 1674 | N | 1164 | -0- | -510 | -0- | 1158 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 15 |

TOTAL GAS PROD: 22,684 TOTAL CONDENSATE PROD: 79

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | Y | -0- | | | | | 81 |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 464 | 2 | 94 | 9 | Y | 85 | | | | | 166 |
| 03 | 527 | N | 478 | -0- | -49 | -0- | 450 | 2 | 28 | 9 | Y | 25 | 82 | 1 | | | 109 |
| 04 | 510 | N | 449 | -0- | -61 | -0- | 449 | 2 | | | Y | -0- | | | | | 109 |
| 05 | 527 | N | 463 | -0- | -64 | -0- | 463 | 2 | | | Y | -0- | | | | | 109 |
| 06 | 450 | N | 444 | -0- | -6 | -0- | 444 | 2 | | | Y | -0- | | | | | 109 |
| 07 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | Y | -0- | | | | | 109 |
| 08 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | Y | -0- | | | | | 109 |
| 09 | 450 | N | 412 | -0- | -38 | -0- | 412 | 2 | | | Y | -0- | | | | | 109 |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | Y | -0- | | | | | 109 |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 475 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 107 |
| *12 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | Y | -0- | | | | | 107 |

TOTAL GAS PROD: 5,804 TOTAL CONDENSATE PROD: 111

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 560 | N | 467 | -0- | -93 | -0- | 466 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 620 | N | 429 | -0- | -191 | -0- | 429 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 420 | N | 135 | -0- | -285 | -0- | 135 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 620 | N | 459 | -0- | -161 | -0- | 459 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 620 | N | 413 | -0- | -207 | -0- | 413 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | 3 | 1 | | | 9 |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 592 | 2 | 1 | 9 | Y | 1 | | | | | 10 |

TOTAL GAS PROD: 5,932 TOTAL CONDENSATE PROD: 2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2389 | N | 2389 | -0- | -0- | -0- | 32 | 1 | 2326 | 2 | N | 28 | | | | | 119 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1862 | -0- | -42 | -0- | 1842 | 2 | 20 | 9 | N | 18 | | | | | 137 |
| 03 | 2108 | N | 1614 | -0- | -494 | -0- | 1589 | 2 | 25 | 9 | N | 23 | | | | | 160 |
| 04 | 2040 | N | 1870 | -0- | -170 | -0- | 1870 | 2 | | | N | -0- | 90 | 1 | | | 70 |
| 05 | 2077 | N | 1992 | -0- | -85 | -0- | 1973 | 2 | 19 | 9 | N | 17 | | | | | 87 |
| 06 | 1578 | N | 1578 | -0- | -0- | -0- | 1553 | 2 | 25 | 9 | N | 23 | | | | | 110 |
| 07 | 1922 | N | 1313 | -0- | -609 | -0- | 1292 | 2 | 21 | 9 | N | 19 | | | | | 129 |
| 08 | 1984 | N | 1214 | -0- | -770 | -0- | 1054 | 2 | 160 | 9 | N | 145 | 178 | 1 | | | 96 |
| 09 | 2165 | N | 2165 | -0- | -0- | -0- | 2133 | 2 | 32 | 9 | N | 29 | | | | | 125 |
| 10 | 2274 | N | 2274 | -0- | -0- | -0- | 2184 | 2 | 90 | 9 | N | 82 | 156 | 1 | | | 51 |
| 11 | 2326 | N | 2326 | -0- | -0- | -0- | 2289 | 2 | 37 | 9 | N | 34 | 4 | 1 | | | 81 |
| *12 | 2407 | N | 2407 | -0- | -0- | -0- | 2363 | 2 | 44 | 9 | N | 40 | | | | | 121 |

TOTAL GAS PROD: 23,004 TOTAL CONDENSATE PROD: 458

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1281 | N | 1281 | -0- | -0- | -0- | 29 | 1 | 1210 | 2 | N | 38 | | | | | 254 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 979 | 2 | 29 | 9 | N | 26 | 183 | 1 | | | 97 |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 1115 | 2 | 28 | 9 | N | 25 | | | | | 122 |
| 04 | 1243 | N | 1243 | -0- | -0- | -0- | 1207 | 2 | 36 | 9 | N | 33 | | | | | 155 |
| 05 | 1214 | N | 1214 | -0- | -0- | -0- | 1173 | 2 | 41 | 9 | N | 37 | 73 | 1 | | | 119 |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 1098 | 2 | 34 | 9 | N | 31 | | | | | 150 |
| 07 | 1288 | N | 1288 | -0- | -0- | -0- | 1253 | 2 | 35 | 9 | N | 32 | | | | | 182 |
| 08 | 1237 | N | 1237 | -0- | -0- | -0- | 1206 | 2 | 31 | 9 | N | 28 | 126 | 1 | | | 84 |
| 09 | 1050 | N | 862 | -0- | -188 | -0- | 832 | 2 | 30 | 9 | N | 27 | | | | | 111 |
| 10 | 1244 | N | 1244 | -0- | -0- | -0- | 1209 | 2 | 35 | 9 | N | 32 | | | | | 143 |
| 11 | 1223 | N | 1223 | -0- | -0- | -0- | 1187 | 2 | 36 | 9 | N | 33 | 3 | 1 | | | 173 |
| *12 | 1276 | N | 1276 | -0- | -0- | -0- | 1240 | 2 | 36 | 9 | N | 33 | | | | | 206 |

TOTAL GAS PROD: 14,151 TOTAL CONDENSATE PROD: 375

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 20 | 1 | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 168 | -0- | -111 | -0- | 2 | 1 | 166 | 2 | Y | -0- | | | | | 158 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 2 | 1 | 337 | 2 | Y | -0- | | | | | 158 |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 1 | 1 | 320 | 2 | Y | -0- | | | | | 158 |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 227 | 2 | 11 | 9 | Y | 10 | | | | | 168 |
| 05 | 341 | N | 228 | -0- | -113 | -0- | 228 | 2 | | | Y | -0- | | | | | 168 |
| 06 | 300 | N | 255 | -0- | -45 | -0- | 253 | 2 | 2 | 9 | Y | 2 | | | | | 170 |
| 07 | 248 | N | 247 | -0- | -1 | -0- | 239 | 2 | 8 | 9 | Y | 7 | | | | | 177 |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | 177 |
| 09 | 270 | N | 237 | -0- | -33 | -0- | 237 | 2 | | | Y | -0- | | | | | 177 |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | 177 |
| 11 | 270 | N | 264 | -0- | -6 | -0- | 258 | 2 | 6 | 9 | Y | 5 | | | | | 182 |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | 182 |

TOTAL GAS PROD: 3,102 TOTAL CONDENSATE PROD: 24

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 32 |
| 02 | 532 | N | 531 | -0- | -1 | -0- | 11 | 1 | 520 | 2 | N | -0- | | | | | 32 |
| 03 | 589 | N | 489 | -0- | -100 | -0- | 4 | 1 | 479 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 570 | N | 500 | -0- | -70 | -0- | 7 | 1 | 493 | 2 | N | -0- | | | | | 37 |
| 05 | 589 | N | 527 | -0- | -62 | -0- | 4 | 1 | 523 | 2 | N | -0- | | | | | 37 |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 4 | 1 | 539 | 2 | N | -0- | | | | | 37 |
| 07 | 527 | N | 312 | -0- | -215 | -0- | 312 | 2 | | | N | -0- | | | | | 37 |
| 08 | 527 | N | 248 | -0- | -279 | -0- | 248 | 2 | | | N | -0- | | | | | 37 |
| 09 | 540 | N | 245 | -0- | -295 | -0- | 245 | 2 | | | N | -0- | | | | | 37 |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | 37 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 281 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 4,888 TOTAL CONDENSATE PROD: 8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 18 | 1 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2496 N | 2496 | -0- | -0- | -0- | 32<br>97 | 1<br>9 | 2367 | 2 | Y | 88 | 158 | 1 | | | 100 |
| 02 | 1960 N | 1636 | -0- | -324 | -0- | 1594 | 2 | 42 | 9 | Y | 38 | | | | | 138 |
| 03 | 2170 N | 1917 | -0- | -253 | -0- | 1871 | 2 | 46 | 9 | Y | 42 | | | | | 180 |
| 04 | 2100 N | 1592 | -0- | -508 | -0- | 1547 | 2 | 45 | 9 | Y | 41 | 80 | 1 | | | 141 |
| 05 | 1798 N | 1592 | -0- | -206 | -0- | 1548 | 2 | 44 | 9 | Y | 40 | | | | | 181 |
| 06 | 1860 N | 1496 | -0- | -364 | -0- | 1452 | 2 | 44 | 9 | Y | 40 | | | | | 221 |
| 07 | 1643 N | 1403 | -0- | -240 | -0- | 1363 | 2 | 40 | 9 | Y | 36 | 183 | 1 | | | 74 |
| 08 | 1581 N | 1520 | -0- | -61 | -0- | 1479 | 2 | 41 | 9 | Y | 37 | | | | | 111 |
| 09 | 1500 N | 1468 | -0- | -32 | -0- | 1426 | 2 | 42 | 9 | Y | 38 | | | | | 149 |
| 10 | 1528 N | 1528 | -0- | -0- | -0- | 1482 | 2 | 46 | 9 | Y | 42 | | | | | 191 |
| 11 | 1527 N | 1527 | -0- | -0- | -0- | 1476 | 2 | 51 | 9 | Y | 46 | 3 | 1 | | | 234 |
| 12 | 1519 N | 1440 | -0- | -79 | -0- | 1407 | 2 | 33 | 9 | Y | 30 | 163 | 1 | | | 101 |

TOTAL GAS PROD: 19,615 TOTAL CONDENSATE PROD: 518

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 109 | -0- | -46 | -0- | 2 | 1 | 107 | 2 | Y | -0- | | | | | 12 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 2 | 1 | 108 | 2 | Y | -0- | | | | | 12 |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | 12 |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 12 |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | 12 |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 190 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | 13 |
| *12 | 566 | N | 566 | -0- | -0- | -0- | 558 | 2 | 8 | 9 | Y | 7 | | | | | 20 |

TOTAL GAS PROD: 2,982 TOTAL CONDENSATE PROD: 8

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 1678 | N | 1678 | -0- | -0- | -0- | 1677 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 03 | 1674 | N | 1413 | -0- | -261 | -0- | 1413 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 1650 | N | 1504 | -0- | -146 | -0- | 1504 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 1705 | N | 1597 | -0- | -108 | -0- | 1597 | 2 | | | Y | -0- | | | | | 17 |
| 06 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 2432 | N | 2432 | -0- | -0- | -0- | 2432 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 2633 | N | 2633 | -0- | -0- | -0- | 2633 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 2 | | | Y | -0- | 5 | 1 | | | 12 |
| *12 | 1748 | N | 1748 | -0- | -0- | -0- | 1747 | 2 | 1 | 9 | Y | 1 | | | | | 13 |

TOTAL GAS PROD: 22,081 TOTAL CONDENSATE PROD: 2

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 451 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 465 | N | 434 | -0- | -31 | -0- | 434 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 450 | N | 431 | -0- | -19 | -0- | 431 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 465 | N | 437 | -0- | -28 | -0- | 437 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| *12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,478 TOTAL CONDENSATE PROD: 1

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 12 1 | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 26 1 | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 1448 | N | 1448 | -0- | -0- | -0- | 1446 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 03 | 1519 | N | 1375 | -0- | -144 | -0- | 1375 | 2 | | | Y | -0- | | | | | 24 |
| 04 | 1470 | N | 1393 | -0- | -77 | -0- | 1393 | 2 | | | Y | -0- | | | | | 24 |
| 05 | 1519 | N | 1276 | -0- | -243 | -0- | 1276 | 2 | | | Y | -0- | | | | | 24 |
| 06 | 1320 | N | 1004 | -0- | -316 | -0- | 1004 | 2 | | | Y | -0- | | | | | 24 |
| 07 | 1426 | N | 867 | -0- | -559 | -0- | 867 | 2 | | | Y | -0- | | | | | 24 |
| 08 | 1271 | N | 809 | -0- | -462 | -0- | 809 | 2 | | | Y | -0- | | | | | 24 |
| 09 | 990 | N | 844 | -0- | -146 | -0- | 844 | 2 | | | Y | -0- | | | | | 24 |
| 10 | 1100 | N | 1100 | -0- | -0- | -0- | 1099 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 11 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | Y | -0- | 7 | 1 | | | 18 |
| *12 | 1378 | N | 1378 | -0- | -0- | -0- | 1376 | 2 | 2 | 9 | Y | 2 | | | | | 20 |

TOTAL GAS PROD: 14,237 TOTAL CONDENSATE PROD: 5

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 343 | -0- | -246 | -0- | 341 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 128 |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 128 |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 463 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 127 |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 363 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 05 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | N | -0- | 1 | 1 | | | 127 |
| 06 | 578 | N | 578 | -0- | -0- | -0- | 577 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 07 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | 1 | 1 | | | 127 |
| 08 | 527 | N | 526 | -0- | -1 | -0- | 525 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 09 | 570 | N | 469 | -0- | -101 | -0- | 469 | 2 | | | N | -0- | | | | | 128 |
| 10 | 589 | N | 464 | -0- | -125 | -0- | 464 | 2 | | | N | -0- | | | | | 128 |
| 11 | 510 | N | 432 | -0- | -78 | -0- | 432 | 2 | | | N | -0- | 1 | 1 | | | 127 |
| 12 | 496 | N | 342 | -0- | -154 | -0- | 341 | 2 | 1 | 9 | N | 1 | | | | | 128 |

TOTAL GAS PROD: 5,558 TOTAL CONDENSATE PROD: 8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1370 | X | 1370 | -0- | -0- | -0- | 1370 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 954 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 03 | 1023 | N | 982 | -0- | -41 | -0- | 982 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 1395 | N | 931 | -0- | -464 | -0- | 931 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 1302 | N | 895 | -0- | -407 | -0- | 895 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 1020 | N | 739 | -0- | -281 | -0- | 739 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 978 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 18 |
| *12 | 1083 | N | 1083 | -0- | -0- | -0- | 1082 | 2 | 1 | 9 | Y | 1 | | | | | 19 |

TOTAL GAS PROD: 12,635 TOTAL CONDENSATE PROD: 3

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 982 | -0- | -103 | -0- | 982 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 980 | N | 630 | -0- | -350 | -0- | 629 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 1085 | N | 923 | -0- | -162 | -0- | 923 | 2 | | | Y | -0- | | | | | 11 |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | Y | -0- | | | | | 11 |
| 05 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 1050 | N | 919 | -0- | -131 | -0- | 918 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 9 |
| 12 | 1085 | N | 837 | -0- | -248 | -0- | 837 | 2 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 14,527 TOTAL CONDENSATE PROD: 2

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1988 | N | 1988 | -0- | -0- | -0- | 1988 | 2 | | | Y | -0- | | | | | 83 |
| 02 | 1827 | N | 1827 | -0- | -0- | -0- | 1733 | 2 | 94 | 9 | Y | 85 | | | | | 168 |
| 03 | 1983 | N | 1983 | -0- | -0- | -0- | 1954 | 2 | 29 | 9 | Y | 26 | 82 | 1 | | | 112 |
| 04 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 2 | | | Y | -0- | | | | | 112 |
| 05 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | | Y | -0- | | | | | 112 |
| 06 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | Y | -0- | | | | | 112 |
| 07 | 2046 | N | 2034 | -0- | -12 | -0- | 2034 | 2 | | | Y | -0- | | | | | 112 |
| 08 | 2046 | N | 2037 | -0- | -9 | -0- | 2037 | 2 | | | Y | -0- | | | | | 112 |
| 09 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | Y | -0- | | | | | 112 |
| 10 | 2046 | N | 1927 | -0- | -119 | -0- | 1927 | 2 | | | Y | -0- | | | | | 112 |
| 11 | 1980 | N | 1887 | -0- | -93 | -0- | 1886 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 108 |
| *12 | 2067 | N | 2067 | -0- | -0- | -0- | 2066 | 2 | 1 | 9 | Y | 1 | | | | | 109 |

TOTAL GAS PROD: 23,656 TOTAL CONDENSATE PROD: 113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 459 | N | 459 | -0- | -0- | -0- | 7<br>99 | 1<br>9 | 353 | 2 | Y | 90 | | | | | 149 |
| 02 | 252 | N | 213 | -0- | -39 | -0- | 203 | 2 | 10 | 9 | Y | 9 | | | | | 158 |
| 03 | 341 | N | 283 | -0- | -58 | -0- | 266 | 2 | 17 | 9 | Y | 15 | | | | | 173 |
| 04 | 330 | N | 144 | -0- | -186 | -0- | 137 | 2 | 7 | 9 | Y | 6 | | | | | 179 |
| 05 | 248 | N | 136 | -0- | -112 | -0- | 126 | 2 | 10 | 9 | Y | 9 | | | | | 188 |
| 06 | 270 | N | 191 | -0- | -79 | -0- | 180 | 2 | 11 | 9 | Y | 10 | | | | | 198 |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 204 | 2 | 12 | 9 | Y | 11 | | | | | 209 |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 213 | 2 | 10 | 9 | Y | 9 | | | | | 218 |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 243 | 2 | 11 | 9 | Y | 10 | | | | | 228 |
| 10 | 217 | N | 155 | -0- | -62 | -0- | 144 | 2 | 11 | 9 | Y | 10 | | | | | 238 |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 170 | 2 | 20 | 9 | Y | 18 | 182 | 1 | | | 74 |
| 12 | 249 | N | 249 | -0- | -0- | -0- | 248 | 2 | 1 | 9 | Y | 1 | | | | | 75 |

TOTAL GAS PROD: 2,713 TOTAL CONDENSATE PROD: 198

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1044 | -0- | -289 | -0- | 32<br>2 | 1<br>9 | 1010 | 2 | Y | 2 | 2 | 1 | | | 6 |
| 02 | 952 | N | 757 | -0- | -195 | -0- | 756 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 1023 | N | 808 | -0- | -215 | -0- | 807 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 5 |
| 04 | 1020 | N | 847 | -0- | -173 | -0- | 846 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 05 | 1007 | N | 1007 | -0- | -0- | -0- | 1005 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 6 |
| 06 | 1026 | N | 1026 | -0- | -0- | -0- | 1025 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 07 | 1124 | N | 1124 | -0- | -0- | -0- | 1123 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 6 |
| 08 | 1073 | N | 1073 | -0- | -0- | -0- | 1051 | 2 | 22 | 9 | Y | 20 | | | | | 26 |
| 09 | 1020 | N | 1010 | -0- | -10 | -0- | 1010 | 2 | | | Y | -0- | | | | | 26 |
| 10 | 1116 | N | 1005 | -0- | -111 | -0- | 1005 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 1050 | N | 848 | -0- | -202 | -0- | 3 | 1 | 845 | 2 | Y | -0- | 1 | 1 | | | 25 |
| 12 | 1054 | N | 826 | -0- | -228 | -0- | 825 | 2 | 1 | 9 | Y | 1 | | | | | 26 |

TOTAL GAS PROD: 11,375 TOTAL CONDENSATE PROD: 30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5491 | X | 5491 | -0- | -0- | -0- | 43 | 1 | 5420 | 2 | Y | 25 | 31 | 1 | | | 94 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 5686 | X | 5686 | -0- | -0- | -0- | 20 | 1 | 5636 | 2 | Y | 27 | 30 | 1 | | | 91 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 4774 | X | 4404 | -0- | -370 | -0- | 4295 | 2 | 109 | 9 | Y | 99 | 15 | 1 | | | 175 |
| 04 | 5431 | X | 5431 | -0- | -0- | -0- | 5431 | 2 | | | Y | -0- | 109 | 1 | | | 66 |
| 05 | 5743 | X | 5743 | -0- | -0- | -0- | 5706 | 2 | 37 | 9 | Y | 34 | 29 | 1 | | | 71 |
| 06 | 5044 | X | 5044 | -0- | -0- | -0- | 5022 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 76 |
| 07 | 5223 | X | 5223 | -0- | -0- | -0- | 5202 | 2 | 21 | 9 | Y | 19 | 29 | 1 | | | 66 |
| 08 | 5314 | X | 5314 | -0- | -0- | -0- | 5292 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 71 |
| 09 | 4635 | X | 4635 | -0- | -0- | -0- | 4583 | 2 | 52 | 9 | Y | 47 | 47 | 1 | | | 71 |
| 10 | 4875 | X | 4875 | -0- | -0- | -0- | 4853 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 75 |
| 11 | 4894 | X | 4894 | -0- | -0- | -0- | 4871 | 2 | 23 | 9 | Y | 21 | 31 | 1 | | | 65 |
| 12 | 4774 | X | 3875 | -0- | -899 | -0- | 3853 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 70 |

TOTAL GAS PROD: 60,615 TOTAL CONDENSATE PROD: 352

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | 20 | 1 | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 8 | 1 | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 N | 289 | -0- | -0- | -0- | 32 1 | 257 2 | Y | -0- | | | 97 |
| 02 | 252 N | 184 | -0- | -68 | -0- | 184 2 | | Y | -0- | | | 97 |
| 03 | 310 N | 211 | -0- | -99 | -0- | 211 2 | | Y | -0- | | | 97 |
| 04 | 270 N | 148 | -0- | -122 | -0- | 148 2 | | Y | -0- | | | 97 |
| 05 | 217 N | 110 | -0- | -107 | -0- | 110 2 | | Y | -0- | | | 97 |
| 06 | 210 N | 100 | -0- | -110 | -0- | 100 2 | | Y | -0- | | | 97 |
| 07 | 155 N | 117 | -0- | -38 | -0- | 117 2 | | Y | -0- | | | 97 |
| 08 | 175 N | 175 | -0- | -0- | -0- | 166 2 | 9 9 | Y | 8 | | | 105 |
| 09 | 197 N | 197 | -0- | -0- | -0- | 197 2 | | Y | -0- | | | 105 |
| 10 | 216 N | 216 | -0- | -0- | -0- | 216 2 | | Y | -0- | | | 105 |
| 11 | 226 N | 226 | -0- | -0- | -0- | 226 2 | | Y | -0- | | | 105 |
| 12 | 289 N | 289 | -0- | -0- | -0- | 289 2 | | Y | -0- | | | 105 |

TOTAL GAS PROD: 2,262 TOTAL CONDENSATE PROD: 8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 | 1 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 X | 6222 | -0- | -164 | -0- | 5 | 1 | 6166 | 2 | N | 46 | | | | | 195 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 5712 X | 5596 | -0- | -116 | -0- | 5552 | 2 | 44 | 9 | N | 40 | 177 | 1 | | | 58 |
| 03 | 6324 X | 6278 | -0- | -46 | -0- | 6214 | 2 | 64 | 9 | N | 58 | | | | | 116 |
| 04 | 6120 X | 6011 | -0- | -109 | -0- | 5969 | 2 | 42 | 9 | N | 38 | | | | | 154 |
| 05 | 6293 X | 6215 | -0- | -78 | -0- | 5 | 1 | 6155 | 2 | N | 50 | 175 | 1 | | | 29 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 6090 X | 6009 | -0- | -81 | -0- | 5943 | 2 | 66 | 9 | N | 60 | | | | | 89 |
| 07 | 6293 X | 6166 | -0- | -127 | -0- | 6115 | 2 | 51 | 9 | N | 46 | | | | | 135 |
| 08 | 6293 X | 6036 | -0- | -257 | -0- | 5982 | 2 | 54 | 9 | N | 49 | | | | | 184 |
| 09 | 6000 X | 5796 | -0- | -204 | -0- | 5774 | 2 | 22 | 9 | N | 20 | 176 | 1 | | | 28 |
| 10 | 6200 X | 6028 | -0- | -172 | -0- | 5974 | 2 | 54 | 9 | N | 49 | | | | | 77 |
| 11 | 6000 X | 5761 | -0- | -239 | -0- | 5704 | 2 | 57 | 9 | N | 52 | | | | | 129 |
| 12 | 6169 X | 5939 | -0- | -230 | -0- | 5876 | 2 | 63 | 9 | N | 57 | | | | | 186 |

TOTAL GAS PROD: 72,057 TOTAL CONDENSATE PROD: 565

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1095 | -0- | -362 | -0- | 1092 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 103 |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 1022 | 2 | 1 | 9 | Y | 1 | | | | | 104 |
| 03 | 1364 | N | 1238 | -0- | -126 | -0- | 1235 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 104 |
| 04 | 1050 | N | 1038 | -0- | -12 | -0- | 7 | 1 | 1028 | 2 | Y | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1183 | N | 1183 | -0- | -0- | -0- | 4 | 1 | 1166 | 2 | Y | 12 | 2 | 1 | | | 117 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1229 | N | 1229 | -0- | -0- | -0- | 7 | 1 | 1218 | 2 | Y | 4 | | | | | 121 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1085 | N | 901 | -0- | -184 | -0- | 4 | 1 | 887 | 2 | Y | 9 | 2 | 1 | | | 128 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1387 | N | 1387 | -0- | -0- | -0- | 1384 | 2 | 3 | 9 | Y | 3 | | | | | 131 |
| 09 | 1288 | N | 1288 | -0- | -0- | -0- | 1287 | 2 | 1 | 9 | Y | 1 | | | | | 132 |
| 10 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | Y | -0- | | | | | 132 |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1575 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 131 |
| 12 | 1333 | N | 1312 | -0- | -21 | -0- | 1311 | 2 | 1 | 9 | Y | 1 | | | | | 132 |

TOTAL GAS PROD: 14,720 TOTAL CONDENSATE PROD: 41

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 317 | -0- | -55 | -0- | 32 | 1 | 285 | 2 | Y | -0- | | | | | 52 |
| 02 | 308 | N | 208 | -0- | -100 | -0- | 208 | 2 | | | Y | -0- | | | | | 52 |
| 03 | 341 | N | 259 | -0- | -82 | -0- | 259 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 300 | N | 278 | -0- | -22 | -0- | 278 | 2 | | | Y | -0- | | | | | 52 |
| 05 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | 52 |
| 06 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | 52 |
| 07 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | 52 |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 595 | 2 | 4 | 9 | Y | 4 | | | | | 56 |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | 56 |
| 10 | 372 | N | 314 | -0- | -58 | -0- | 314 | 2 | | | Y | -0- | | | | | 56 |
| 11 | 360 | N | 287 | -0- | -73 | -0- | 287 | 2 | | | Y | -0- | | | | | 56 |
| 12 | 372 | N | 286 | -0- | -86 | -0- | 286 | 2 | | | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 3,900 TOTAL CONDENSATE PROD: 4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2162 | N | 2162 | -0- | -0- | -0- | 2133 | 2 | 29 | 9 | Y | 26 | 2 | 1 | | | 98 |
| 02 | 2030 | N | 2030 | -0- | -0- | -0- | 1892 | 2 | 138 | 9 | Y | 125 | 187 | 1 | | | 36 |
| 03 | 1888 | N | 1888 | -0- | -0- | -0- | 1885 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 37 |
| 04 | 1989 | N | 1989 | -0- | -0- | -0- | 1985 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 36 |
| 05 | 2174 | N | 2174 | -0- | -0- | -0- | 2167 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 36 |
| 06 | 2007 | N | 2007 | -0- | -0- | -0- | 1999 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 37 |
| 07 | 2036 | N | 2036 | -0- | -0- | -0- | 2033 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 35 |
| 08 | 1860 | N | 1705 | -0- | -155 | -0- | 1694 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 38 |
| 09 | 2276 | N | 2276 | -0- | -0- | -0- | 2075 | 2 | 201 | 9 | Y | 183 | 191 | 1 | | | 30 |
| 10 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 2208 | N | 2208 | -0- | -0- | -0- | 2207 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 29 |
| 12 | 2260 | N | 2260 | -0- | -0- | -0- | 2252 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 32 |

TOTAL GAS PROD: 25,068 TOTAL CONDENSATE PROD: 375

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 X | 3607 | -0- | -1322 | -0- | 3574 | 2 | 33 | 9 | N | 30 | | | | | 250 |
| 02 | 3614 X | 3614 | -0- | -0- | -0- | 4 | 1 | 3577 | 2 | N | 30 | 155 | 1 | | | 125 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 5203 X | 5203 | -0- | -0- | -0- | 4 | 1 | 5158 | 2 | N | 37 | | | | | 162 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 4379 X | 4379 | -0- | -0- | -0- | 4324 | 2 | 55 | 9 | N | 50 | | | | | 212 |
| 05 | 5486 X | 5486 | -0- | -0- | -0- | 5479 | 2 | 7 | 9 | N | 6 | | | | | 218 |
| 06 | 5040 X | 4330 | -0- | -710 | -0- | 4307 | 2 | 23 | 9 | N | 21 | 152 | 1 | | | 87 |
| 07 | 5458 X | 5458 | -0- | -0- | -0- | 5408 | 2 | 50 | 9 | N | 45 | | | | | 132 |
| 08 | 5487 X | 4765 | -0- | -722 | -0- | 4725 | 2 | 40 | 9 | N | 36 | | | | | 168 |
| 09 | 5310 X | 4754 | -0- | -556 | -0- | 4715 | 2 | 39 | 9 | N | 35 | | | | | 203 |
| 10 | 5487 X | 4893 | -0- | -594 | -0- | 4852 | 2 | 41 | 9 | N | 37 | | | | | 240 |
| 11 | 5280 X | 3900 | -0- | -1380 | -0- | 3857 | 2 | 43 | 9 | N | 39 | 182 | 1 | | | 97 |
| 12 | 5456 X | 4550 | -0- | -906 | -0- | 4508 | 2 | 42 | 9 | N | 38 | | | | | 135 |

TOTAL GAS PROD: 54,939 TOTAL CONDENSATE PROD: 404

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 N | 771 | -0- | -0- | -0- | 763 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 90 |
| 02 | 784 N | 484 | -0- | -300 | -0- | 463 | 2 | 21 | 9 | Y | 19 | 7 | 1 | | | 102 |
| 03 | 1333 N | 302 | -0- | -1031 | -0- | 283 | 2 | 19 | 9 | Y | 17 | 6 | 1 | | | 113 |
| 04 | 750 N | 322 | -0- | -428 | -0- | 304 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 116 |
| 05 | 527 N | 276 | -0- | -251 | -0- | 266 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 119 |
| 06 | 300 N | 287 | -0- | -13 | -0- | 273 | 2 | 14 | 9 | Y | 13 | 6 | 1 | | | 126 |
| 07 | 341 N | 227 | -0- | -114 | -0- | 214 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 128 |
| 08 | 326 N | 326 | -0- | -0- | -0- | 307 | 2 | 19 | 9 | Y | 17 | 12 | 1 | | | 133 |
| 09 | 300 N | 264 | -0- | -36 | -0- | 256 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 134 |
| 10 | 217 N | 203 | -0- | -14 | -0- | 200 | 2 | 3 | 9 | Y | 3 | | | | | 137 |
| 11 | 551 N | 551 | -0- | -0- | -0- | 547 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 138 |
| 12 | 750 N | 750 | -0- | -0- | -0- | 730 | 2 | 20 | 9 | Y | 18 | 8 | 1 | | | 148 |

TOTAL GAS PROD: 4,763 TOTAL CONDENSATE PROD: 142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1356 | -0- | -721 | -0- | | 248 | 1 | 1089 | 2 | Y | 17 | 1 | 1 | | | 195 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1405 | -0- | -303 | -0- | | 224 | 1 | 1151 | 2 | Y | 27 | | | | | 222 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2123 | N | 2123 | -0- | -0- | -0- | | 248 | 1 | 1860 | 2 | Y | 14 | 2 | 1 | | | 234 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 2061 | N | 2061 | -0- | -0- | -0- | | 240 | 1 | 1797 | 2 | Y | 22 | 2 | 1 | | | 254 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2065 | N | 2065 | -0- | -0- | -0- | | 248 | 1 | 1792 | 2 | Y | 23 | 2 | 1 | | | 275 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1598 | -0- | -412 | -0- | | 240 | 1 | 1339 | 2 | Y | 17 | | | | | 292 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1585 | -0- | -492 | -0- | | 248 | 1 | 1326 | 2 | Y | 10 | 1 | 1 | | | 301 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2297 | N | 2297 | -0- | -0- | -0- | | 248 | 1 | 2029 | 2 | Y | 18 | 1 | 1 | | | 318 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2004 | N | 2004 | -0- | -0- | -0- | | 232 | 1 | 1757 | 2 | Y | 14 | 184 | 1 | | | 148 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2172 | N | 2172 | -0- | -0- | -0- | | 248 | 1 | 1898 | 2 | Y | 24 | | | | | 172 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1829 | -0- | -181 | -0- | | 240 | 1 | 1571 | 2 | Y | 16 | 1 | 1 | | | 187 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1495 | -0- | -582 | -0- | | 248 | 1 | 1232 | 2 | Y | 14 | | | | | 201 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,990 TOTAL CONDENSATE PROD: 216

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2676 | N | 2676 | -0- | -0- | -0- | | 2557 | 2 | 119 | 9 | Y | 108 | 177 | 1 | | | 57 |
| 02 | 2573 | N | 2573 | -0- | -0- | -0- | | 2457 | 2 | 116 | 9 | Y | 105 | | | | | 162 |
| 03 | 3100 | N | 3725 | -0- | 625 | 625 | | 3536 | 2 | 189 | 9 | Y | 172 | 169 | 1 | | | 165 |
| 04 | 3000 | N | 3583 | -0- | 583 | 1208 | | 3451 | 2 | 132 | 9 | Y | 120 | 180 | 1 | | | 105 |
| 05 | 3100 | N | 4121 | -0- | 1021 | 2229 | | 3990 | 2 | 131 | 9 | Y | 119 | 1 | 1 | | | 223 |
| 06 | 5480 | X | 3251 | -0- | -2229 | -0- | | 3134 | 2 | 117 | 9 | Y | 106 | 177 | 1 | | | 152 |
| 07 | 2847 | X | 2847 | -0- | -0- | -0- | | 2734 | 2 | 113 | 9 | Y | 103 | 174 | 1 | | | 81 |
| 08 | 2881 | X | 2881 | -0- | -0- | -0- | | 2773 | 2 | 108 | 9 | Y | 98 | 1 | 1 | | | 178 |
| 09 | 2969 | X | 2969 | -0- | -0- | -0- | | 2868 | 2 | 101 | 9 | Y | 92 | 179 | 1 | | | 91 |
| 10 | 3147 | X | 3147 | -0- | -0- | -0- | | 3070 | 2 | 77 | 9 | Y | 70 | | | | | 161 |
| 11 | 3333 | X | 3333 | -0- | -0- | -0- | | 3202 | 2 | 131 | 9 | Y | 119 | 1 | 1 | | | 279 |
| 12 | 4081 | X | 4081 | -0- | -0- | -0- | | 3945 | 2 | 136 | 9 | Y | 124 | 354 | 1 | | | 49 |

TOTAL GAS PROD: 39,187 TOTAL CONDENSATE PROD: 1,336

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4350 | -0- | -1230 | -0- | | 4237 | 2 | 113 | 9 | Y | 103 | 2 | 1 | | | 282 |
| 02 | 5096 | X | 2735 | -0- | -2361 | -0- | | 2670 | 2 | 65 | 9 | Y | 59 | 186 | 1 | | | 155 |
| 03 | 6603 | X | 4496 | -0- | -2107 | -0- | | 4399 | 2 | 97 | 9 | Y | 88 | 4 | 1 | | | 239 |
| 04 | 6390 | X | 4560 | -0- | -1830 | -0- | | 4496 | 2 | 64 | 9 | Y | 58 | | | | | 297 |
| 05 | 6603 | X | 5272 | -0- | -1331 | -0- | | 5170 | 2 | 102 | 9 | Y | 93 | 183 | 1 | | | 207 |
| 06 | 4894 | X | 4894 | -0- | -0- | -0- | | 4827 | 2 | 67 | 9 | Y | 61 | | | | | 268 |
| 07 | 5123 | X | 5123 | -0- | -0- | -0- | | 5072 | 2 | 51 | 9 | Y | 46 | 182 | 1 | | | 132 |
| 08 | 5308 | X | 5308 | -0- | -0- | -0- | | 5230 | 2 | 78 | 9 | Y | 71 | | | | | 203 |
| 09 | 5226 | X | 5226 | -0- | -0- | -0- | | 5191 | 2 | 35 | 9 | Y | 32 | | | | | 235 |
| 10 | 5768 | X | 5768 | -0- | -0- | -0- | | 5706 | 2 | 62 | 9 | Y | 56 | 177 | 1 | | | 114 |
| 11 | 6245 | X | 6245 | -0- | -0- | -0- | | 6164 | 2 | 81 | 9 | Y | 74 | 2 | 1 | | | 186 |
| 12 | 6908 | X | 6908 | -0- | -0- | -0- | | 6830 | 2 | 78 | 9 | Y | 71 | | | | | 257 |

TOTAL GAS PROD: 60,885 TOTAL CONDENSATE PROD: 812

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1935 | N | 1935 | -0- | -0- | -0- | | 104 | 1 | 1796 | 2 | Y | 32 | 3 | 1 | | | 140 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1651 | N | 1651 | -0- | -0- | -0- | | 83 | 1 | 1540 | 2 | Y | 25 | | | | | 165 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1968 | N | 1968 | -0- | -0- | -0- | | 112 | 1 | 1834 | 2 | Y | 20 | | | | | 185 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1861 | N | 1861 | -0- | -0- | -0- | | 108 | 1 | 1735 | 2 | Y | 16 | | | | | 201 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1977 | N | 1977 | -0- | -0- | -0- | | 93 | 1 | 1841 | 2 | Y | 39 | 3 | 1 | | | 237 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1935 | N | 1935 | -0- | -0- | -0- | | 1917 | 2 | 18 | 9 | Y | 16 | 181 | 1 | | | 72 |
| 07 | 2708 | N | 2708 | -0- | -0- | -0- | | 2686 | 2 | 22 | 9 | Y | 20 | | | | | 92 |
| 08 | 1796 | N | 1796 | -0- | -0- | -0- | | 1785 | 2 | 11 | 9 | Y | 10 | | | | | 102 |
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | | 1672 | 2 | 11 | 9 | Y | 10 | | | | | 112 |
| 10 | 1596 | N | 1596 | -0- | -0- | -0- | | 1592 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 113 |
| 11 | 1657 | N | 1657 | -0- | -0- | -0- | | 1626 | 2 | 31 | 9 | Y | 28 | | | | | 141 |
| 12 | 1702 | N | 1702 | -0- | -0- | -0- | | 1671 | 2 | 31 | 9 | Y | 28 | | | | | 169 |

TOTAL GAS PROD: 22,469 TOTAL CONDENSATE PROD: 248

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7366 | X | 7366 | -0- | -0- | -0- | | 7349 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 55 |
| 02 | 6188 | X | 6149 | -0- | -39 | -0- | | 39 | 1 | 6107 | 2 | Y | 3 | | | | | 58 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6851 | X | 6797 | -0- | -54 | -0- | | 39 | 1 | 6741 | 2 | Y | 15 | 24 | 1 | | | 49 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 7140 | X | 6322 | -0- | -818 | -0- | | 7 | 1 | 6307 | 2 | Y | 7 | | | | | 56 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 7378 | X | 6942 | -0- | -436 | -0- | | 6933 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 52 |
| 06 | 7140 | X | 6863 | -0- | -277 | -0- | | 4 | 1 | 6853 | 2 | Y | 5 | | | | | 57 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 7246 | X | 7246 | -0- | -0- | -0- | | 4 | 1 | 7238 | 2 | Y | 4 | 11 | 1 | | | 50 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 7666 | X | 7666 | -0- | -0- | -0- | | 7663 | 2 | 3 | 9 | Y | 3 | | | | | 53 |
| 09 | 6980 | X | 6980 | -0- | -0- | -0- | | 6977 | 2 | 3 | 9 | Y | 3 | | | | | 56 |
| 10 | 7254 | X | 6980 | -0- | -274 | -0- | | 6977 | 2 | 3 | 9 | Y | 3 | | | | | 59 |
| 11 | 7140 | X | 6849 | -0- | -291 | -0- | | 4 | 1 | 6837 | 2 | Y | 7 | 10 | 1 | | | 56 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 7378 | X | 6773 | -0- | -605 | -0- | | 6752 | 2 | 21 | 9 | Y | 19 | | | | | 75 |

TOTAL GAS PROD: 82,933 TOTAL CONDENSATE PROD: 92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1493 | -0- | -584 | -0- | 773 | 1 | 706 | 2 | N | 13 | | | | | 336 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1764 | N | 886 | -0- | -878 | -0- | 700 | 1 | 136 | 2 | N | 45 | 161 | 1 | | | 220 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 2025 | N | 2025 | -0- | -0- | -0- | 750 | 1 | 1192 | 2 | N | 75 | 1 | 1 | | | 294 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 2773 | N | 2773 | -0- | -0- | -0- | 750 | 1 | 1969 | 2 | N | 49 | 1 | 1 | | | 342 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 2955 | N | 2955 | -0- | -0- | -0- | 775 | 1 | 2140 | 2 | N | 36 | 153 | 1 | | | 225 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2649 | N | 2649 | -0- | -0- | -0- | 750 | 1 | 1854 | 2 | N | 41 | | | | | 266 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 2714 | N | 2714 | -0- | -0- | -0- | 775 | 1 | 1893 | 2 | N | 42 | 169 | 1 | | | 139 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2494 | N | 2494 | -0- | -0- | -0- | 775 | 1 | 1699 | 2 | N | 18 | | | | | 157 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2400 | N | 1693 | -0- | -707 | -0- | 750 | 1 | 943 | 2 | N | -0- | | | | | 157 |
| 10 | 2480 | N | 1614 | -0- | -866 | -0- | 775 | 1 | 822 | 2 | N | 15 | | | | | 172 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2400 | N | 1443 | -0- | -957 | -0- | 734 | 1 | 670 | 2 | N | 35 | | | | | 207 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1766 | N | 1766 | -0- | -0- | -0- | 765 | 1 | 958 | 2 | N | 39 | | | | | 246 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,505 TOTAL CONDENSATE PROD: 408

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3344 | -0- | -593 | -0- | 248 | 1 | 3092 | 2 | N | 4 | 1 | 1 | | | 65 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3556 | X | 1993 | -0- | -1563 | -0- | 224 | 1 | 1769 | 2 | N | -0- | | | | | 65 |
| 03 | 4340 | X | 3809 | -0- | -531 | -0- | 245 | 1 | 3536 | 2 | N | 25 | 1 | 1 | | | 89 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 4200 | X | 3384 | -0- | -816 | -0- | 122 | 1 | 3215 | 2 | N | 43 | | | | | 132 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3425 | -0- | -915 | -0- | 219 | 1 | 3189 | 2 | N | 15 | 1 | 1 | | | 146 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 4028 | X | 4028 | -0- | -0- | -0- | 237 | 1 | 3749 | 2 | N | 38 | | | | | 184 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 4295 | X | 4295 | -0- | -0- | -0- | 248 | 1 | 4014 | 2 | N | 30 | 1 | 1 | | | 213 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3111 | -0- | -702 | -0- | 248 | 1 | 2861 | 2 | N | 2 | | | | | 215 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3787 | -0- | -233 | -0- | 224 | 1 | 3562 | 2 | N | 1 | | | | | 216 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4356 | X | 4356 | -0- | -0- | -0- | 244 | 1 | 4104 | 2 | N | 7 | 181 | 1 | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5045 | X | 5045 | -0- | -0- | -0- | 239 | 1 | 4759 | 2 | N | 43 | 1 | 1 | | | 84 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 4693 | X | 4693 | -0- | -0- | -0- | 248 | 1 | 4382 | 2 | N | 57 | | | | | 141 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,270 TOTAL CONDENSATE PROD: 265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | X | 6373 | -0- | -819 | -0- | 6268 | 2 | 105 | 9 | Y | 95 | 5 | 1 | | | 371 |
| 02 | 7070 | X | 7070 | -0- | -0- | -0- | 6855 | 2 | 215 | 9 | Y | 195 | 175 | 1 | | | 391 |
| 03 | 8135 | X | 8135 | -0- | -0- | -0- | 7845 | 2 | 290 | 9 | Y | 264 | 192 | 1 | | | 463 |
| 04 | 6960 | X | 6433 | -0- | -527 | -0- | 6355 | 2 | 78 | 9 | Y | 71 | 10 | 1 | | | 524 |
| 05 | 9350 | X | 9350 | -0- | -0- | -0- | 9163 | 2 | 187 | 9 | Y | 170 | 187 | 1 | | | 507 |
| 06 | 8936 | X | 8936 | -0- | -0- | -0- | 8933 | 2 | 3 | 9 | Y | 3 | | | | | 510 |
| 07 | 10220 | X | 10220 | -0- | -0- | -0- | 10137 | 2 | 83 | 9 | Y | 75 | 5 | 1 | | | 580 |
| 08 | 9389 | X | 9389 | -0- | -0- | -0- | 9367 | 2 | 22 | 9 | Y | 20 | 5 | 1 | | | 595 |
| 09 | 8561 | X | 8561 | -0- | -0- | -0- | 8255 | 2 | 306 | 9 | Y | 278 | 528 | 1 | | | 345 |
| 10 | 7378 | X | 7378 | -0- | -0- | -0- | 7247 | 2 | 131 | 9 | Y | 119 | | | | | 464 |
| 11 | 6960 | X | 6110 | -0- | -850 | -0- | 5978 | 2 | 132 | 9 | Y | 120 | 5 | 1 | | | 579 |
| 12 | 7192 | X | 4252 | -0- | -2940 | -0- | 4185 | 2 | 67 | 9 | Y | 61 | | | | | 640 |

TOTAL GAS PROD: 92,207 TOTAL CONDENSATE PROD: 1,471

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4024 | X | 4024 | -0- | -0- | -0- | 387 | 1 | 3603 | 2 | Y | 31 | 2 | 1 | | | 178 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3113 | X | 3113 | -0- | -0- | -0- | 277 | 1 | 2834 | 2 | Y | 2 | | | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3167 | X | 3167 | -0- | -0- | -0- | 397 | 1 | 2757 | 2 | Y | 12 | | | | | 192 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 3360 | X | 3360 | -0- | -0- | -0- | 306 | 1 | 3035 | 2 | Y | 17 | | | | | 209 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 3691 | X | 3691 | -0- | -0- | -0- | 310 | 1 | 3356 | 2 | Y | 23 | 2 | 1 | | | 230 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 3476 | X | 3476 | -0- | -0- | -0- | 221 | 1 | 3233 | 2 | Y | 20 | 181 | 1 | | | 69 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3579 | X | 3579 | -0- | -0- | -0- | 248 | 1 | 3307 | 2 | Y | 22 | | | | | 91 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3630 | X | 3630 | -0- | -0- | -0- | 248 | 1 | 3364 | 2 | Y | 16 | | | | | 107 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3428 | X | 3428 | -0- | -0- | -0- | 240 | 1 | 3174 | 2 | Y | 13 | | | | | 120 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3155 | X | 3155 | -0- | -0- | -0- | 248 | 1 | 2884 | 2 | Y | 21 | 2 | 1 | | | 139 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2943 | X | 2943 | -0- | -0- | -0- | 238 | 1 | 2691 | 2 | Y | 13 | | | | | 152 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3642 | X | 3642 | -0- | -0- | -0- | 248 | 1 | 3391 | 2 | Y | 3 | | | | | 155 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,208 TOTAL CONDENSATE PROD: 193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5654 | X | 5654 | -0- | -0- | -0- | 5581 | 2 | 73 | 9 | Y | 66 | 6 | 1 | 311 |
| 02 | 4508 | X | 3754 | -0- | -754 | -0- | 12 | 1 | 3705 | 2 | Y | 34 | 181 | 1 | 164 |
| | | | | | | | 37 | 9 | | | | | | | |
| 03 | 5037 | X | 5037 | -0- | -0- | -0- | 23 | 1 | 4951 | 2 | Y | 57 | 12 | 1 | 209 |
| | | | | | | | 63 | 9 | | | | | | | |
| 04 | 4830 | X | 4461 | -0- | -369 | -0- | 4418 | 2 | 43 | 9 | Y | 39 | | | 248 |
| 05 | 4991 | X | 3878 | -0- | -1113 | -0- | 3839 | 2 | 39 | 9 | Y | 35 | 6 | 1 | 277 |
| 06 | 4830 | X | 4666 | -0- | -164 | -0- | 4632 | 2 | 34 | 9 | Y | 31 | 175 | 1 | 133 |
| 07 | 5122 | X | 5122 | -0- | -0- | -0- | 5081 | 2 | 41 | 9 | Y | 37 | 6 | 1 | 164 |
| 08 | 5497 | X | 5497 | -0- | -0- | -0- | 32 | 1 | 5413 | 2 | Y | 47 | | | 211 |
| | | | | | | | 52 | 9 | | | | | | | |
| 09 | 5157 | X | 5157 | -0- | -0- | -0- | 240 | 1 | 4882 | 2 | Y | 32 | | | 243 |
| | | | | | | | 35 | 9 | | | | | | | |
| 10 | 4991 | X | 3446 | -0- | -1545 | -0- | 228 | 1 | 3192 | 2 | Y | 24 | 180 | 1 | 87 |
| | | | | | | | 26 | 9 | | | | | | | |
| 11 | 4830 | X | 2490 | -0- | -2340 | -0- | 204 | 1 | 2272 | 2 | Y | 13 | 5 | 1 | 95 |
| | | | | | | | 14 | 9 | | | | | | | |
| 12 | 4991 | X | 986 | -0- | -4005 | -0- | 96 | 1 | 878 | 2 | Y | 11 | | | 106 |
| | | | | | | | 12 | 9 | | | | | | | |

TOTAL GAS PROD: 50,148 TOTAL CONDENSATE PROD: 426

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 6056 | -0- | -454 | -0- | 783 | 1 | 5183 | 2 | Y | 82 | 27 | 1 | 191 |
| | | | | | | | 90 | 9 | | | | | | | |
| 02 | 5880 | X | 4732 | -0- | -1148 | -0- | 708 | 1 | 3981 | 2 | Y | 39 | | | 230 |
| | | | | | | | 43 | 9 | | | | | | | |
| 03 | 6510 | X | 4130 | -0- | -2380 | -0- | 617 | 1 | 3369 | 2 | Y | 131 | 227 | 1 | 134 |
| | | | | | | | 144 | 9 | | | | | | | |
| 04 | 6300 | X | 5918 | -0- | -382 | -0- | 681 | 1 | 5161 | 2 | Y | 69 | | | 203 |
| | | | | | | | 76 | 9 | | | | | | | |
| 05 | 6510 | X | 5858 | -0- | -652 | -0- | 775 | 1 | 5013 | 2 | Y | 64 | 25 | 1 | 242 |
| | | | | | | | 70 | 9 | | | | | | | |
| 06 | 6027 | X | 6027 | -0- | -0- | -0- | 762 | 1 | 5198 | 2 | Y | 61 | 183 | 1 | 120 |
| | | | | | | | 67 | 9 | | | | | | | |
| 07 | 6266 | X | 6266 | -0- | -0- | -0- | 759 | 1 | 5431 | 2 | Y | 69 | 23 | 1 | 166 |
| | | | | | | | 76 | 9 | | | | | | | |
| 08 | 6507 | X | 6507 | -0- | -0- | -0- | 756 | 1 | 5678 | 2 | Y | 66 | 179 | 1 | 53 |
| | | | | | | | 73 | 9 | | | | | | | |
| 09 | 6623 | X | 6623 | -0- | -0- | -0- | 750 | 1 | 5831 | 2 | Y | 38 | | | 91 |
| | | | | | | | 42 | 9 | | | | | | | |
| 10 | 6945 | X | 6945 | -0- | -0- | -0- | 775 | 1 | 6067 | 2 | Y | 94 | | | 185 |
| | | | | | | | 103 | 9 | | | | | | | |
| 11 | 6935 | X | 6935 | -0- | -0- | -0- | 735 | 1 | 6117 | 2 | Y | 75 | 206 | 1 | 54 |
| | | | | | | | 83 | 9 | | | | | | | |
| 12 | 6815 | X | 6815 | -0- | -0- | -0- | 748 | 1 | 5984 | 2 | Y | 75 | | | 129 |
| | | | | | | | 83 | 9 | | | | | | | |

TOTAL GAS PROD: 72,812 TOTAL CONDENSATE PROD: 863

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18342 | X | 18342 | -0- | -0- | -0- | 1229 | 1 | 16955 | 2 | Y | 144 | 371 | 1 | | | 188 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 16324 | X | 15249 | -0- | -1075 | -0- | 259 | 1 | 14830 | 2 | Y | 145 | 22 | 1 | | | 311 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 03 | 18166 | X | 17150 | -0- | -1016 | -0- | 16992 | 2 | 158 | 9 | Y | 144 | 203 | 1 | | | 252 |
| 04 | 17700 | X | 16020 | -0- | -1680 | -0- | 15818 | 2 | 202 | 9 | Y | 184 | 72 | 1 | | | 364 |
| 05 | 18290 | X | 17894 | -0- | -396 | -0- | 1165 | 1 | 16534 | 2 | Y | 177 | 410 | 1 | | | 131 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 06 | 17709 | X | 17709 | -0- | -0- | -0- | 1096 | 1 | 16419 | 2 | Y | 176 | 73 | 1 | | | 234 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 07 | 18146 | X | 18146 | -0- | -0- | -0- | 1092 | 1 | 16882 | 2 | Y | 156 | 72 | 1 | | | 318 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 17887 | X | 16166 | -0- | -1721 | -0- | 1135 | 1 | 14793 | 2 | Y | 216 | 270 | 1 | | | 264 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 09 | 17700 | X | 15339 | -0- | -2361 | -0- | 1030 | 1 | 14166 | 2 | Y | 130 | 50 | 1 | | | 344 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 10 | 18290 | X | 15372 | -0- | -2918 | -0- | 1244 | 1 | 14021 | 2 | Y | 97 | 183 | 1 | | | 258 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 17700 | X | 14819 | -0- | -2881 | -0- | 1344 | 1 | 13379 | 2 | Y | 87 | 199 | 1 | | | 146 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 18135 | X | 16608 | -0- | -1527 | -0- | 1564 | 1 | 14836 | 2 | Y | 189 | 50 | 1 | | | 285 |
| | | | | | | | 208 | 9 | | | | | | | | | |

TOTAL GAS PROD: 198,814 TOTAL CONDENSATE PROD: 1,845

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4756 | X | 4756 | -0- | -0- | -0- | 419 | 1 | 4181 | 2 | Y | 142 | 174 | 1 | | | 98 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 3388 | X | 2717 | -0- | -671 | -0- | 283 | 1 | 2322 | 2 | Y | 102 | 1 | 1 | | | 199 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 4267 | X | 4267 | -0- | -0- | -0- | 415 | 1 | 3709 | 2 | Y | 130 | 183 | 1 | | | 146 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 4675 | X | 4675 | -0- | -0- | -0- | 401 | 1 | 4112 | 2 | Y | 147 | 4 | 1 | | | 289 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 05 | 5243 | X | 5243 | -0- | -0- | -0- | 458 | 1 | 4570 | 2 | Y | 195 | 172 | 1 | | | 312 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 06 | 4923 | X | 4923 | -0- | -0- | -0- | 469 | 1 | 4363 | 2 | Y | 83 | 182 | 1 | | | 213 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 4617 | X | 4617 | -0- | -0- | -0- | 430 | 1 | 4081 | 2 | Y | 96 | 4 | 1 | | | 305 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 4922 | X | 4922 | -0- | -0- | -0- | 423 | 1 | 4368 | 2 | Y | 119 | 187 | 1 | | | 237 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 09 | 4257 | X | 4257 | -0- | -0- | -0- | 339 | 1 | 3787 | 2 | Y | 119 | 177 | 1 | | | 179 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4588 | -0- | -0- | -0- | 399 | 1 | 4026 | 2 | Y | 148 | 168 | 1 | | | 159 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 11 | 4058 | X | 4058 | -0- | -0- | -0- | 343 | 1 | 3576 | 2 | Y | 126 | 180 | 1 | | | 105 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 3751 | X | 2859 | -0- | -892 | -0- | 257 | 1 | 2464 | 2 | Y | 125 | 3 | 1 | | | 227 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,882 TOTAL CONDENSATE PROD: 1,532

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9579 | X | 6903 | -0- | -2676 | -0- | 248 | 1 | 6555 | 2 | N | 91 | 160 | 1 | | | 173 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 8372 | X | 6279 | -0- | -2093 | -0- | 224 | 1 | 5985 | 2 | N | 64 | | | | | 237 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 9160 | X | 9160 | -0- | -0- | -0- | 248 | 1 | 8880 | 2 | N | 29 | 2 | 1 | | | 264 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 8580 | X | 8005 | -0- | -575 | -0- | 152 | 1 | 7767 | 2 | N | 78 | | | | | 342 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 8587 | X | 7885 | -0- | -702 | -0- | 152 | 1 | 7660 | 2 | N | 66 | 183 | 1 | | | 225 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 8850 | X | 7311 | -0- | -1539 | -0- | 240 | 1 | 7025 | 2 | N | 42 | 171 | 1 | | | 96 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 9145 | X | 7731 | -0- | -1414 | -0- | 248 | 1 | 7402 | 2 | N | 74 | 1 | 1 | | | 169 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 9145 | X | 7878 | -0- | -1267 | -0- | 248 | 1 | 7602 | 2 | N | 25 | | | | | 194 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 8010 | X | 7257 | -0- | -753 | -0- | 240 | 1 | 6989 | 2 | N | 25 | | | | | 219 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 7874 | X | 7477 | -0- | -397 | -0- | 248 | 1 | 7174 | 2 | N | 50 | | | | | 269 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 7620 | X | 7407 | -0- | -213 | -0- | 240 | 1 | 7086 | 2 | N | 74 | 182 | 1 | | | 161 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 7874 | X | 7664 | -0- | -210 | -0- | 248 | 1 | 7350 | 2 | N | 60 | | | | | 221 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 90,957 TOTAL CONDENSATE PROD: 678

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | 105 |
| 02 | 280 | N | 177 | -0- | -103 | -0- | 177 | 2 | | | N | -0- | | | | | 105 |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 105 |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 4 | 1 | 234 | 2 | N | -0- | | | | | 105 |
| 05 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 105 |
| 06 | 300 | N | 228 | -0- | -72 | -0- | 228 | 2 | | | N | -0- | | | | | 105 |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 105 |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 105 |
| 09 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 105 |
| 10 | 310 | N | 201 | -0- | -109 | -0- | 201 | 2 | | | N | -0- | | | | | 105 |
| 11 | 300 | N | 258 | -0- | -42 | -0- | 258 | 2 | | | N | -0- | | | | | 105 |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 3,167 TOTAL CONDENSATE PROD: -0-

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1568 | N | 1568 | -0- | -0- | -0- | 99 | 1 | 1451 | 2 | Y | 16 | 1 | 1 | | | 226 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 77 | 1 | 1088 | 2 | Y | 10 | | | | | 236 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1321 | -0- | -477 | -0- | 22 | 1 | 1291 | 2 | Y | 7 | | | | | 243 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1284 | -0- | -246 | -0- | 1284 | 2 | | | Y | -0- | | | | | 243 |
| 05 | 1302 | N | 1101 | -0- | -201 | -0- | 1075 | 2 | 26 | 9 | Y | 24 | 1 | 1 | | | 266 |
| 06 | 1290 | N | 934 | -0- | -356 | -0- | 934 | 2 | | | Y | -0- | | | | | 266 |
| 07 | 1333 | N | 1140 | -0- | -193 | -0- | 1130 | 2 | 10 | 9 | Y | 9 | | | | | 275 |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1197 | 2 | 42 | 9 | Y | 38 | | | | | 313 |
| 09 | 1594 | N | 1594 | -0- | -0- | -0- | 1581 | 2 | 13 | 9 | Y | 12 | | | | | 325 |
| 10 | 1376 | N | 1376 | -0- | -0- | -0- | 1354 | 2 | 22 | 9 | Y | 20 | 1 | 1 | | | 344 |
| 11 | 1413 | N | 1413 | -0- | -0- | -0- | 1376 | 2 | 37 | 9 | Y | 34 | | | | | 378 |
| 12 | 1643 | N | 1552 | -0- | -91 | -0- | 1552 | 2 | | | Y | -0- | | | | | 378 |

TOTAL GAS PROD: 15,698 TOTAL CONDENSATE PROD: 170

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8939 | X | 8939 | -0- | -0- | -0- | 8723 | 2 | 216 | 9 | Y | 196 | 176 | 1 | | | 219 |
| 02 | 8064 | X | 7942 | -0- | -122 | -0- | 7709 | 2 | 233 | 9 | Y | 212 | 162 | 1 | | | 269 |
| 03 | 9511 | X | 9511 | -0- | -0- | -0- | 9252 | 2 | 259 | 9 | Y | 235 | 368 | 1 | | | 136 |
| 04 | 8800 | X | 8800 | -0- | -0- | -0- | 8562 | 2 | 238 | 9 | Y | 216 | 177 | 1 | | | 175 |
| 05 | 9225 | X | 9225 | -0- | -0- | -0- | 8994 | 2 | 231 | 9 | Y | 210 | 192 | 1 | | | 193 |
| 06 | 9025 | X | 9025 | -0- | -0- | -0- | 8748 | 2 | 277 | 9 | Y | 252 | 185 | 1 | | | 260 |
| 07 | 9114 | X | 8349 | -0- | -765 | -0- | 8133 | 2 | 216 | 9 | Y | 196 | 192 | 1 | | | 264 |
| 08 | 9114 | X | 8625 | -0- | -489 | -0- | 8451 | 2 | 174 | 9 | Y | 158 | 186 | 1 | | | 236 |
| 09 | 8820 | X | 7829 | -0- | -991 | -0- | 7633 | 2 | 196 | 9 | Y | 178 | 182 | 1 | | | 232 |
| 10 | 9114 | X | 8807 | -0- | -307 | -0- | 8603 | 2 | 204 | 9 | Y | 185 | 182 | 1 | | | 235 |
| 11 | 8820 | X | 7880 | -0- | -940 | -0- | 7672 | 2 | 208 | 9 | Y | 189 | 183 | 1 | | | 241 |
| 12 | 8618 | X | 8464 | -0- | -154 | -0- | 8246 | 2 | 218 | 9 | Y | 198 | 186 | 1 | | | 253 |

TOTAL GAS PROD: 103,396 TOTAL CONDENSATE PROD: 2,425

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3600 | X | 3600 | -0- | -0- | -0- | 1307 | 1 | 2176 | 2 | Y | 106 | 202 | 1 | | | 207 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 5747 | X | 5747 | -0- | -0- | -0- | 319 | 1 | 5312 | 2 | Y | 105 | 187 | 1 | | | 125 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 6956 | X | 6956 | -0- | -0- | -0- | 6827 | 2 | 129 | 9 | Y | 117 | 16 | 1 | | | 226 |
| 04 | 8302 | X | 8302 | -0- | -0- | -0- | 8194 | 2 | 108 | 9 | Y | 98 | 215 | 1 | | | 109 |
| 05 | 8220 | X | 8220 | -0- | -0- | -0- | 1388 | 1 | 6685 | 2 | Y | 134 | 48 | 1 | | | 195 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 06 | 8601 | X | 8601 | -0- | -0- | -0- | 1409 | 1 | 7048 | 2 | Y | 131 | 213 | 1 | | | 113 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 07 | 8457 | X | 8457 | -0- | -0- | -0- | 1543 | 1 | 6795 | 2 | Y | 108 | 47 | 1 | | | 174 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 8754 | X | 8754 | -0- | -0- | -0- | 1474 | 1 | 7101 | 2 | Y | 163 | 64 | 1 | | | 273 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 09 | 7486 | X | 7486 | -0- | -0- | -0- | 1495 | 1 | 5890 | 2 | Y | 92 | 210 | 1 | | | 155 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 8439 | X | 8439 | -0- | -0- | -0- | 1369 | 1 | 6972 | 2 | Y | 89 | | | | | 244 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 7692 | X | 7692 | -0- | -0- | -0- | 1276 | 1 | 6344 | 2 | Y | 65 | 188 | 1 | | | 121 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 9366 | X | 9366 | -0- | -0- | -0- | 1512 | 1 | 7692 | 2 | Y | 147 | 32 | 1 | | | 236 |
| | | | | | | | 162 | 9 | | | | | | | | | |

TOTAL GAS PROD: 91,620 TOTAL CONDENSATE PROD: 1,355

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7781 | X | 5582 | -0- | -2199 | -0- | 743 | 1 | 4775 | 2 | Y | 58 | | | | | 136 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 6048 | X | 899 | -0- | -5149 | -0- | 738 | 1 | 81 | 2 | Y | 73 | | | | | 209 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 6696 | X | 2964 | -0- | -3732 | -0- | 865 | 1 | 2076 | 2 | Y | 21 | 174 | 1 | | | 56 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 6270 | X | 2355 | -0- | -3915 | -0- | 733 | 1 | 1588 | 2 | Y | 31 | 13 | 1 | | | 74 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 6479 | X | 1660 | -0- | -4819 | -0- | 755 | 1 | 828 | 2 | Y | 70 | | | | | 144 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 5400 | X | 4832 | -0- | -568 | -0- | 750 | 1 | 4020 | 2 | Y | 56 | 172 | 1 | | | 28 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 5315 | X | 5315 | -0- | -0- | -0- | 763 | 1 | 4476 | 2 | Y | 69 | 13 | 1 | | | 84 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 3105 | X | 3105 | -0- | -0- | -0- | 775 | 1 | 2250 | 2 | Y | 73 | | | | | 157 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 4830 | X | 4130 | -0- | -700 | -0- | 726 | 1 | 3329 | 2 | Y | 68 | 167 | 1 | | | 58 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 6765 | X | 6765 | -0- | -0- | -0- | 627 | 1 | 6065 | 2 | Y | 66 | 13 | 1 | | | 111 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 5224 | X | 5224 | -0- | -0- | -0- | 696 | 1 | 4451 | 2 | Y | 70 | | | | | 181 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4059 | -0- | -1242 | -0- | 746 | 1 | 3241 | 2 | Y | 65 | 195 | 1 | | | 51 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,890 TOTAL CONDENSATE PROD: 720

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3821 | X | 3821 | -0- | -0- | -0- | 3747 | 2 | 74 | 9 | Y | 67 | 187 | 1 | | | 105 |
| 02 | 3847 | X | 3847 | -0- | -0- | -0- | 3722 | 2 | 125 | 9 | Y | 114 | 181 | 1 | | | 38 |
| 03 | 4512 | X | 4512 | -0- | -0- | -0- | 4206 | 2 | 306 | 9 | Y | 278 | 177 | 1 | | | 139 |
| 04 | 4408 | X | 4408 | -0- | -0- | -0- | 4148 | 2 | 260 | 9 | Y | 236 | 176 | 1 | | | 199 |
| 05 | 3534 | X | 2742 | -0- | -792 | -0- | 2449 | 2 | 293 | 9 | Y | 266 | 328 | 1 | | | 137 |
| 06 | 3420 | X | 1719 | -0- | -1701 | -0- | 1627 | 2 | 92 | 9 | Y | 84 | | | | | 221 |
| 07 | 3534 | X | 2885 | -0- | -649 | -0- | 2717 | 2 | 168 | 9 | Y | 153 | 168 | 1 | | | 206 |
| 08 | 3534 | X | 3318 | -0- | -216 | -0- | 2883 | 2 | 435 | 9 | Y | 395 | 181 | 1 | | | 420 |
| 09 | 3840 | X | 3840 | -0- | -0- | -0- | 3618 | 2 | 222 | 9 | Y | 202 | 183 | 1 | | | 439 |
| 10 | 3913 | X | 3913 | -0- | -0- | -0- | 3675 | 2 | 238 | 9 | Y | 216 | 362 | 1 | | | 293 |
| 11 | 3927 | X | 3927 | -0- | -0- | -0- | 3639 | 2 | 288 | 9 | Y | 262 | 362 | 1 | | | 193 |
| 12 | 3534 | X | 2788 | -0- | -746 | -0- | 2577 | 2 | 211 | 9 | Y | 192 | 181 | 1 | | | 204 |

TOTAL GAS PROD: 41,720 TOTAL CONDENSATE PROD: 2,465

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2722 | X | 2722 | -0- | -0- | -0- | 2664 | 2 | 58 | 9 | Y | 53 | 1 | 1 | | | 99 |
| 02 | 2709 | X | 2709 | -0- | -0- | -0- | 2663 | 2 | 46 | 9 | Y | 42 | 1 | 1 | | | 140 |
| 03 | 2431 | X | 2431 | -0- | -0- | -0- | 2401 | 2 | 30 | 9 | Y | 27 | 1 | 1 | | | 166 |
| 04 | 3571 | X | 3571 | -0- | -0- | -0- | 3553 | 2 | 18 | 9 | Y | 16 | 2 | 1 | | | 180 |
| 05 | 2912 | X | 2912 | -0- | -0- | -0- | 2864 | 2 | 48 | 9 | Y | 44 | 182 | 1 | | | 42 |
| 06 | 3073 | X | 3073 | -0- | -0- | -0- | 3019 | 2 | 54 | 9 | Y | 49 | 2 | 1 | | | 89 |
| 07 | 3437 | X | 3437 | -0- | -0- | -0- | 3387 | 2 | 50 | 9 | Y | 45 | 2 | 1 | | | 132 |
| 08 | 3878 | X | 3878 | -0- | -0- | -0- | 3819 | 2 | 59 | 9 | Y | 54 | 3 | 1 | | | 183 |
| 09 | 3476 | X | 3476 | -0- | -0- | -0- | 3451 | 2 | 25 | 9 | Y | 23 | 2 | 1 | | | 204 |
| 10 | 3196 | X | 3196 | -0- | -0- | -0- | 3135 | 2 | 61 | 9 | Y | 55 | 179 | 1 | | | 80 |
| 11 | 3645 | X | 3645 | -0- | -0- | -0- | 3577 | 2 | 68 | 9 | Y | 62 | 1 | 1 | | | 141 |
| 12 | 3742 | X | 3742 | -0- | -0- | -0- | 3666 | 2 | 76 | 9 | Y | 69 | 163 | 1 | | | 47 |

TOTAL GAS PROD: 38,792 TOTAL CONDENSATE PROD: 539

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5144 | -0- | -963 | -0- | 5068 | 2 | 76 | 9 | Y | 69 | 176 | 1 | | | 75 |
| 02 | 5488 | X | 4356 | -0- | -1132 | -0- | 4288 | 2 | 68 | 9 | Y | 62 | | | | | 137 |
| 03 | 5921 | X | 5481 | -0- | -440 | -0- | 5401 | 2 | 80 | 9 | Y | 73 | | | | | 210 |
| 04 | 5310 | X | 5221 | -0- | -89 | -0- | 5138 | 2 | 83 | 9 | Y | 75 | 175 | 1 | | | 110 |
| 05 | 5475 | X | 5475 | -0- | -0- | -0- | 5389 | 2 | 86 | 9 | Y | 78 | | | | | 188 |
| 06 | 5718 | X | 5718 | -0- | -0- | -0- | 5631 | 2 | 87 | 9 | Y | 79 | 182 | 1 | | | 85 |
| 07 | 5630 | X | 5630 | -0- | -0- | -0- | 5556 | 2 | 74 | 9 | Y | 67 | | | | | 152 |
| 08 | 5600 | X | 5600 | -0- | -0- | -0- | 5527 | 2 | 73 | 9 | Y | 66 | | | | | 218 |
| 09 | 5730 | X | 5330 | -0- | -400 | -0- | 5263 | 2 | 67 | 9 | Y | 61 | 177 | 1 | | | 102 |
| 10 | 5921 | X | 5517 | -0- | -404 | -0- | 5437 | 2 | 80 | 9 | Y | 73 | | | | | 175 |
| 11 | 5730 | X | 5317 | -0- | -413 | -0- | 5239 | 2 | 78 | 9 | Y | 71 | 183 | 1 | | | 63 |
| 12 | 5642 | X | 5319 | -0- | -323 | -0- | 5221 | 2 | 98 | 9 | Y | 89 | | | | | 152 |

TOTAL GAS PROD: 64,108 TOTAL CONDENSATE PROD: 863

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 10456 | -0- | -2254 | -0- | 1054 | 1 | 9213 | 2 | Y | 172 | | | | | 556 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 10724 | X | 9190 | -0- | -1534 | -0- | 952 | 1 | 8093 | 2 | Y | 132 | 188 | 1 | | | 500 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 11873 | X | 10805 | -0- | -1068 | -0- | 1054 | 1 | 9508 | 2 | Y | 221 | 188 | 1 | | | 533 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 04 | 11460 | X | 9128 | -0- | -2332 | -0- | 1020 | 1 | 7966 | 2 | Y | 129 | 361 | 1 | | | 301 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 05 | 11656 | X | 10822 | -0- | -834 | -0- | 1054 | 1 | 9608 | 2 | Y | 145 | 179 | 1 | | | 267 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 06 | 10470 | X | 10412 | -0- | -58 | -0- | 1020 | 1 | 9392 | 2 | Y | -0- | | | | | 267 |
| 07 | 10819 | X | 10801 | -0- | -18 | -0- | 1054 | 1 | 9747 | 2 | Y | -0- | | | | | 267 |
| 08 | 10819 | X | 10635 | -0- | -184 | -0- | 1054 | 1 | 9421 | 2 | Y | 145 | 175 | 1 | | | 237 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 09 | 10470 | X | 9571 | -0- | -899 | -0- | 1020 | 1 | 8397 | 2 | Y | 140 | 154 | 1 | | | 223 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 10 | 10819 | X | 10808 | -0- | -11 | -0- | 1054 | 1 | 9677 | 2 | Y | 70 | | | | | 293 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 10440 | X | 10439 | -0- | -1 | -0- | 1020 | 1 | 9141 | 2 | Y | 253 | 182 | 1 | | | 364 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 12 | 10788 | X | 10769 | -0- | -19 | -0- | 1054 | 1 | 9503 | 2 | Y | 193 | 340 | 1 | | | 217 |
| | | | | | | | 212 | 9 | | | | | | | | | |

TOTAL GAS PROD: 123,836 TOTAL CONDENSATE PROD: 1,600

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 2322 | -0- | -1987 | -0- | | 792 | 1 | 1530 | 2 | Y | -0- | | | | | 67 |
| 02 | 3892 | X | 715 | -0- | -3177 | -0- | | 715 | 1 | | | Y | -0- | | | | | 67 |
| 03 | 4309 | X | 792 | -0- | -3517 | -0- | | 792 | 1 | | | Y | -0- | | | | | 67 |
| 04 | 3450 | X | 767 | -0- | -2683 | -0- | | 767 | 1 | | | Y | -0- | | | | | 67 |
| 05 | 6364 | X | 6364 | -0- | -0- | -0- | | 792 | 1 | 5467 | 2 | Y | 95 | | | | | 162 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 7094 | X | 7094 | -0- | -0- | -0- | | 767 | 1 | 6268 | 2 | Y | 54 | 166 | 1 | | | 50 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 6793 | X | 6793 | -0- | -0- | -0- | | 792 | 1 | 5933 | 2 | Y | 62 | | | | | 112 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 6183 | X | 6183 | -0- | -0- | -0- | | 792 | 1 | 5355 | 2 | Y | 33 | | | | | 145 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 5130 | X | 4336 | -0- | -794 | -0- | | 767 | 1 | 3458 | 2 | Y | 101 | 182 | 1 | | | 64 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4958 | -0- | -343 | -0- | | 792 | 1 | 4138 | 2 | Y | 25 | | | | | 89 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 5130 | X | 3901 | -0- | -1229 | -0- | | 767 | 1 | 3100 | 2 | Y | 31 | | | | | 120 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 5301 | X | 5173 | -0- | -128 | -0- | | 792 | 1 | 4346 | 2 | Y | 32 | | | | | 152 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,398 TOTAL CONDENSATE PROD: 433

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10137 | X | 8533 | -0- | -1604 | -0- | | 775 | 1 | 7648 | 2 | Y | 100 | | | | | 260 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 9156 | X | 8575 | -0- | -581 | -0- | | 700 | 1 | 7756 | 2 | Y | 108 | | | | | 368 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 10137 | X | 9655 | -0- | -482 | -0- | | 775 | 1 | 8739 | 2 | Y | 128 | 189 | 1 | | | 307 |
| | | | | | | | | 141 | 9 | | | | | | | | | |
| 04 | 9780 | X | 9150 | -0- | -630 | -0- | | 750 | 1 | 8239 | 2 | Y | 146 | 180 | 1 | | | 273 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 9486 | X | 9405 | -0- | -81 | -0- | | 775 | 1 | 8488 | 2 | Y | 129 | 177 | 1 | | | 225 |
| | | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 9330 | X | 8371 | -0- | -959 | -0- | | 750 | 1 | 7537 | 2 | Y | 76 | 176 | 1 | | | 125 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 9641 | X | 8809 | -0- | -832 | -0- | | 775 | 1 | 7927 | 2 | Y | 97 | | | | | 222 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 10356 | X | 10356 | -0- | -0- | -0- | | 775 | 1 | 9492 | 2 | Y | 81 | 153 | 1 | | | 150 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | 10609 | X | 10609 | -0- | -0- | -0- | | 750 | 1 | 9747 | 2 | Y | 102 | | | | | 252 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 10757 | X | 10757 | -0- | -0- | -0- | | 775 | 1 | 9846 | 2 | Y | 124 | 193 | 1 | | | 183 |
| | | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 10377 | X | 10377 | -0- | -0- | -0- | | 750 | 1 | 9496 | 2 | Y | 119 | 160 | 1 | | | 142 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 10974 | X | 10765 | -0- | -209 | -0- | | 775 | 1 | 9850 | 2 | Y | 127 | 179 | 1 | | | 90 |
| | | | | | | | | 140 | 9 | | | | | | | | | |

TOTAL GAS PROD: 115,362 TOTAL CONDENSATE PROD: 1,337

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 | X | 6111 | -0- | -1112 | -0- | 6013 | 2 | 98 | 9 | Y | 89 | 168 | 1 | | | 40 |
| 02 | 6496 | X | 5597 | -0- | -899 | -0- | 5497 | 2 | 100 | 9 | Y | 91 | 1 | 1 | | | 130 |
| 03 | 7192 | X | 7125 | -0- | -67 | -0- | 7050 | 2 | 75 | 9 | Y | 68 | 2 | 1 | | | 196 |
| 04 | 6780 | X | 6294 | -0- | -486 | -0- | 6184 | 2 | 110 | 9 | Y | 100 | 178 | 1 | | | 118 |
| 05 | 6727 | X | 6697 | -0- | -30 | -0- | 6588 | 2 | 109 | 9 | Y | 99 | 4 | 1 | | | 213 |
| 06 | 6900 | X | 6513 | -0- | -387 | -0- | 6419 | 2 | 94 | 9 | Y | 85 | 178 | 1 | | | 120 |
| 07 | 7130 | X | 6550 | -0- | -580 | -0- | 6456 | 2 | 94 | 9 | Y | 85 | 163 | 1 | | | 42 |
| 08 | 7130 | X | 5688 | -0- | -1442 | -0- | 5603 | 2 | 85 | 9 | Y | 77 | 6 | 1 | | | 113 |
| 09 | 6691 | X | 6691 | -0- | -0- | -0- | 6594 | 2 | 97 | 9 | Y | 88 | 3 | 1 | | | 198 |
| 10 | 6727 | X | 6511 | -0- | -216 | -0- | 6422 | 2 | 89 | 9 | Y | 81 | 172 | 1 | | | 107 |
| 11 | 6510 | X | 6373 | -0- | -137 | -0- | 6265 | 2 | 108 | 9 | Y | 98 | 162 | 1 | | | 43 |
| 12 | 6913 | X | 6346 | -0- | -567 | -0- | 6223 | 2 | 123 | 9 | Y | 112 | 3 | 1 | | | 152 |

TOTAL GAS PROD: 76,496 TOTAL CONDENSATE PROD: 1,073

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9765 | X | 9072 | -0- | -693 | -0- | 1054 | 1 | 7746 | 2 | N | 247 | 185 | 1 | | | 241 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 02 | 8820 | X | 8069 | -0- | -751 | -0- | 952 | 1 | 6874 | 2 | N | 221 | 187 | 1 | | | 275 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 03 | 9703 | X | 9519 | -0- | -184 | -0- | 1054 | 1 | 8171 | 2 | N | 267 | 373 | 1 | | | 169 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 04 | 9390 | X | 9175 | -0- | -215 | -0- | 1020 | 1 | 7832 | 2 | N | 294 | 230 | 1 | | | 233 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 05 | 9703 | X | 8889 | -0- | -814 | -0- | 1054 | 1 | 7524 | 2 | N | 283 | 229 | 1 | | | 287 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 06 | 9210 | X | 7953 | -0- | -1257 | -0- | 1020 | 1 | 6647 | 2 | N | 260 | 232 | 1 | | | 315 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 07 | 9517 | X | 7366 | -0- | -2151 | -0- | 986 | 1 | 6174 | 2 | N | 187 | 226 | 1 | | | 276 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 08 | 9517 | X | 8244 | -0- | -1273 | -0- | 876 | 1 | 7020 | 2 | N | 316 | 429 | 1 | | | 163 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 09 | 9180 | X | 7914 | -0- | -1266 | -0- | 1020 | 1 | 6667 | 2 | N | 206 | 34 | 1 | | | 335 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 10 | 8897 | X | 8884 | -0- | -13 | -0- | 1054 | 1 | 7593 | 2 | N | 215 | 365 | 1 | | | 185 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 11 | 8634 | X | 8634 | -0- | -0- | -0- | 989 | 1 | 7367 | 2 | N | 253 | 201 | 1 | | | 237 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 12 | 8990 | X | 8990 | -0- | -0- | -0- | 1054 | 1 | 7586 | 2 | N | 318 | 218 | 1 | | | 337 |
| | | | | | | | 350 | 9 | | | | | | | | | |

TOTAL GAS PROD: 102,709 TOTAL CONDENSATE PROD: 3,067

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 477 | -0- | -81 | -0- | 475 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 82 |
| 02 | 504 | N | 328 | -0- | -176 | -0- | 320 | 2 | 8 | 9 | N | 7 | 2 | 1 | | | 87 |
| 03 | 558 | N | 473 | -0- | -85 | -0- | 466 | 2 | 7 | 9 | N | 6 | 1 | 1 | | | 92 |
| 04 | 579 | N | 579 | -0- | -0- | -0- | 572 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 93 |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 566 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 95 |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 484 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 97 |
| 07 | 558 | N | 379 | -0- | -179 | -0- | 372 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 98 |
| 08 | 558 | N | 310 | -0- | -248 | -0- | 310 | 2 | | | N | -0- | 77 | 1 | | | 21 |
| 09 | 480 | N | 445 | -0- | -35 | -0- | 441 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 21 |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 509 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 530 | 2 | 7 | 9 | N | 6 | 2 | 1 | | | 27 |
| *12 | 592 | N | 592 | -0- | -0- | -0- | 575 | 2 | 17 | 9 | N | 15 | 4 | 1 | | | 38 |

TOTAL GAS PROD: 5,697 TOTAL CONDENSATE PROD: 68

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2794 | -0- | -399 | -0- | 2687 | 2 | 107 | 9 | N | 97 | 174 | 1 | | | 45 |
| 02 | 2884 | X | 1828 | -0- | -1056 | -0- | 1755 | 2 | 73 | 9 | N | 66 | | | | | 111 |
| 03 | 3193 | X | 2706 | -0- | -487 | -0- | 2593 | 2 | 113 | 9 | N | 103 | | | | | 214 |
| 04 | 3000 | X | 2591 | -0- | -409 | -0- | 2496 | 2 | 95 | 9 | N | 86 | 169 | 1 | | | 131 |
| 05 | 2790 | X | 2492 | -0- | -298 | -0- | 2395 | 2 | 97 | 9 | N | 88 | 179 | 1 | | | 40 |
| 06 | 2700 | X | 2369 | -0- | -331 | -0- | 2279 | 2 | 90 | 9 | N | 82 | | | | | 122 |
| 07 | 2697 | X | 2581 | -0- | -116 | -0- | 2482 | 2 | 99 | 9 | N | 90 | | | | | 212 |
| 08 | 2697 | X | 2590 | -0- | -107 | -0- | 2494 | 2 | 96 | 9 | N | 87 | 182 | 1 | | | 117 |
| 09 | 2580 | X | 2473 | -0- | -107 | -0- | 2374 | 2 | 99 | 9 | N | 90 | | | | | 207 |
| 10 | 2573 | X | 2516 | -0- | -57 | -0- | 2422 | 2 | 94 | 9 | N | 85 | 178 | 1 | | | 114 |
| 11 | 2520 | X | 2409 | -0- | -111 | -0- | 2314 | 2 | 95 | 9 | N | 86 | | | | | 200 |
| 12 | 2992 | X | 2992 | -0- | -0- | -0- | 2872 | 2 | 120 | 9 | N | 109 | 175 | 1 | | | 134 |

TOTAL GAS PROD: 30,341 TOTAL CONDENSATE PROD: 1,069

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7126 | X | 7126 | -0- | -0- | -0- | | 635 | 1 | 6340 | 2 | N | 137 | 193 | 1 | | | 174 |
| | | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 6320 | X | 6320 | -0- | -0- | -0- | | 669 | 1 | 5476 | 2 | N | 159 | 188 | 1 | | | 145 |
| | | | | | | | | 175 | 9 | | | | | | | | | |
| 03 | 6789 | X | 6495 | -0- | -294 | -0- | | 639 | 1 | 5704 | 2 | N | 138 | 188 | 1 | | | 95 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 7141 | X | 7141 | -0- | -0- | -0- | | 619 | 1 | 6357 | 2 | N | 150 | 196 | 1 | | | 49 |
| | | | | | | | | 165 | 9 | | | | | | | | | |
| 05 | 6789 | X | 6715 | -0- | -74 | -0- | | 596 | 1 | 5950 | 2 | N | 154 | 15 | 1 | | | 188 |
| | | | | | | | | 169 | 9 | | | | | | | | | |
| 06 | 6570 | X | 5801 | -0- | -769 | -0- | | 551 | 1 | 5120 | 2 | N | 118 | 173 | 1 | | | 133 |
| | | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 6789 | X | 6651 | -0- | -138 | -0- | | 624 | 1 | 5916 | 2 | N | 101 | 15 | 1 | | | 219 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 7300 | X | 7300 | -0- | -0- | -0- | | 631 | 1 | 6511 | 2 | N | 144 | 199 | 1 | | | 164 |
| | | | | | | | | 158 | 9 | | | | | | | | | |
| 09 | 8439 | X | 8439 | -0- | -0- | -0- | | 681 | 1 | 7608 | 2 | N | 136 | 194 | 1 | | | 106 |
| | | | | | | | | 150 | 9 | | | | | | | | | |
| 10 | 7411 | X | 7411 | -0- | -0- | -0- | | 655 | 1 | 6599 | 2 | N | 143 | | | | | 249 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 11 | 7851 | X | 7851 | -0- | -0- | -0- | | 677 | 1 | 7043 | 2 | N | 119 | 188 | 1 | | | 180 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 8655 | X | 8655 | -0- | -0- | -0- | | 797 | 1 | 7650 | 2 | N | 189 | 197 | 1 | | | 172 |
| | | | | | | | | 208 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,905 TOTAL CONDENSATE PROD: 1,688

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1554 | N | 1554 | -0- | -0- | -0- | | 571 | 1 | 952 | 2 | Y | 28 | 4 | 1 | | | 130 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2157 | N | 2157 | -0- | -0- | -0- | | 119 | 1 | 1977 | 2 | Y | 55 | 4 | 1 | | | 181 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1561 | -0- | -82 | -0- | | 1521 | 2 | 40 | 9 | Y | 36 | 5 | 1 | | | 212 |
| 04 | 2975 | N | 2975 | -0- | -0- | -0- | | 2934 | 2 | 41 | 9 | Y | 37 | 14 | 1 | | | 235 |
| 05 | 2699 | N | 2699 | -0- | -0- | -0- | | 455 | 1 | 2193 | 2 | Y | 46 | 187 | 1 | | | 94 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 2574 | N | 2574 | -0- | -0- | -0- | | 422 | 1 | 2109 | 2 | Y | 39 | 14 | 1 | | | 119 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2615 | N | 2615 | -0- | -0- | -0- | | 477 | 1 | 2101 | 2 | Y | 34 | 14 | 1 | | | 139 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 2524 | N | 2524 | -0- | -0- | -0- | | 425 | 1 | 2049 | 2 | Y | 45 | 18 | 1 | | | 166 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 2807 | N | 2807 | -0- | -0- | -0- | | 559 | 1 | 2204 | 2 | Y | 40 | 9 | 1 | | | 197 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2909 | N | 2909 | -0- | -0- | -0- | | 474 | 1 | 2415 | 2 | Y | 18 | | | | | 215 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2757 | N | 2757 | -0- | -0- | -0- | | 456 | 1 | 2269 | 2 | Y | 29 | 5 | 1 | | | 239 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2502 | N | 2502 | -0- | -0- | -0- | | 406 | 1 | 2067 | 2 | Y | 26 | 9 | 1 | | | 256 |
| | | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,634 TOTAL CONDENSATE PROD: 433

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5978 | X | 5978 | -0- | -0- | -0- | 775<br>125 | 1<br>9 | 5078 | 2 | N | 114 | 187 | 1 | | | 150 |
| 02 | 5208 | X | 5208 | -0- | -0- | -0- | 700<br>131 | 1<br>9 | 4377 | 2 | N | 119 | 178 | 1 | | | 91 |
| 03 | 4716 | X | 4716 | -0- | -0- | -0- | 775<br>144 | 1<br>9 | 3797 | 2 | N | 131 | 4 | 1 | | | 218 |
| 04 | 4638 | X | 4638 | -0- | -0- | -0- | 750<br>141 | 1<br>9 | 3747 | 2 | N | 128 | 177 | 1 | | | 169 |
| 05 | 4638 | X | 4638 | -0- | -0- | -0- | 775<br>125 | 1<br>9 | 3738 | 2 | N | 114 | 177 | 1 | | | 106 |
| 06 | 4461 | X | 4461 | -0- | -0- | -0- | 750<br>121 | 1<br>9 | 3590 | 2 | N | 110 | 12 | 1 | | | 204 |
| 07 | 4588 | X | 4062 | -0- | -526 | -0- | 588<br>86 | 1<br>9 | 3388 | 2 | N | 78 | 173 | 1 | | | 109 |
| 08 | 4588 | X | 3811 | -0- | -777 | -0- | 754<br>97 | 1<br>9 | 2960 | 2 | N | 88 | 16 | 1 | | | 181 |
| 09 | 4440 | X | 4087 | -0- | -353 | -0- | 750<br>80 | 1<br>9 | 3257 | 2 | N | 73 | 8 | 1 | | | 246 |
| 10 | 4588 | X | 4174 | -0- | -414 | -0- | 775<br>68 | 1<br>9 | 3331 | 2 | N | 62 | 180 | 1 | | | 128 |
| 11 | 4440 | X | 4045 | -0- | -395 | -0- | 750<br>99 | 1<br>9 | 3196 | 2 | N | 90 | 4 | 1 | | | 214 |
| 12 | 4216 | X | 3314 | -0- | -902 | -0- | 775<br>124 | 1<br>9 | 2415 | 2 | N | 113 | 8 | 1 | | | 319 |

TOTAL GAS PROD: 53,132 TOTAL CONDENSATE PROD: 1,220

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5940 | X | 5940 | -0- | -0- | -0- | 992 | 1 | 4720 | 2 | N | 207 | 359 | 1 | | | 61 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 02 | 6832 | X | 6832 | -0- | -0- | -0- | 896 | 1 | 5735 | 2 | N | 183 | 5 | 1 | | | 239 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 03 | 3837 | X | 3837 | -0- | -0- | -0- | 992 | 1 | 2669 | 2 | N | 160 | 186 | 1 | | | 213 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 04 | 3600 | X | 2819 | -0- | -781 | -0- | 960 | 1 | 1731 | 2 | N | 116 | 186 | 1 | | | 143 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 05 | 4600 | X | 4600 | -0- | -0- | -0- | 1042 | 1 | 3361 | 2 | N | 179 | 186 | 1 | | | 136 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 06 | 3875 | X | 3875 | -0- | -0- | -0- | 1020 | 1 | 2675 | 2 | N | 164 | 183 | 1 | | | 117 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 07 | 4226 | X | 4226 | -0- | -0- | -0- | 1054 | 1 | 2986 | 2 | N | 169 | 196 | 1 | | | 90 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 08 | 4463 | X | 4463 | -0- | -0- | -0- | 1054 | 1 | 3202 | 2 | N | 188 | 200 | 1 | | | 78 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 09 | 4363 | X | 4363 | -0- | -0- | -0- | 1020 | 1 | 3157 | 2 | N | 169 | 11 | 1 | | | 236 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 10 | 4298 | X | 4298 | -0- | -0- | -0- | 1054 | 1 | 3080 | 2 | N | 149 | 179 | 1 | | | 206 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 4187 | X | 4187 | -0- | -0- | -0- | 1020 | 1 | 2955 | 2 | N | 193 | 177 | 1 | | | 222 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 3865 | X | 3865 | -0- | -0- | -0- | 1054 | 1 | 2611 | 2 | N | 182 | 11 | 1 | | | 393 |
| | | | | | | | 200 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,305 TOTAL CONDENSATE PROD: 2,059

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4945 | -0- | -635 | -0- | 394<br>138 | 1<br>9 | 4413 | 2 | N | 125 | 232 | 1 | | | 210 |
| 02 | 5040 | X | 4441 | -0- | -599 | -0- | 91<br>144 | 1<br>9 | 4206 | 2 | N | 131 | 41 | 1 | | | 300 |
| 03 | 6078 | X | 6078 | -0- | -0- | -0- | 5918 | 2 | 160 | 9 | N | 145 | 223 | 1 | | | 222 |
| 04 | 5673 | X | 5673 | -0- | -0- | -0- | 5483 | 2 | 190 | 9 | N | 173 | 134 | 1 | | | 261 |
| 05 | 6450 | X | 6450 | -0- | -0- | -0- | 425<br>235 | 1<br>9 | 5790 | 2 | N | 214 | 313 | 1 | | | 162 |
| 06 | 5886 | X | 5886 | -0- | -0- | -0- | 443<br>194 | 1<br>9 | 5249 | 2 | N | 176 | 136 | 1 | | | 202 |
| 07 | 6076 | X | 5318 | -0- | -758 | -0- | 468<br>153 | 1<br>9 | 4697 | 2 | N | 139 | 134 | 1 | | | 207 |
| 08 | 6082 | X | 6082 | -0- | -0- | -0- | 485<br>316 | 1<br>9 | 5281 | 2 | N | 287 | 181 | 1 | | | 313 |
| 09 | 5975 | X | 5975 | -0- | -0- | -0- | 462<br>145 | 1<br>9 | 5368 | 2 | N | 132 | 275 | 1 | | | 170 |
| 10 | 6606 | X | 6606 | -0- | -0- | -0- | 645<br>80 | 1<br>9 | 5881 | 2 | N | 73 | | | | | 243 |
| 11 | 5880 | X | 5212 | -0- | -668 | -0- | 516<br>51 | 1<br>9 | 4645 | 2 | N | 46 | 47 | 1 | | | 242 |
| 12 | 6076 | X | 5897 | -0- | -179 | -0- | 304<br>243 | 1<br>9 | 5350 | 2 | N | 221 | 272 | 1 | | | 191 |

TOTAL GAS PROD: 68,563 TOTAL CONDENSATE PROD: 1,862

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7674 | X | 7674 | -0- | -0- | -0- | 1086<br>211 | 1<br>9 | 6377 | 2 | Y | 192 | 206 | 1 | | | 225 |
| 02 | 6883 | X | 6883 | -0- | -0- | -0- | 957<br>154 | 1<br>9 | 5772 | 2 | Y | 140 | 175 | 1 | | | 190 |
| 03 | 6251 | X | 6251 | -0- | -0- | -0- | 22<br>79 | 1<br>9 | 6150 | 2 | Y | 72 | 62 | 1 | | | 200 |
| 04 | 4863 | X | 4863 | -0- | -0- | -0- | 4<br>188 | 1<br>9 | 4671 | 2 | Y | 171 | | | | | 371 |
| 05 | 5658 | X | 5658 | -0- | -0- | -0- | 5608 | 2 | 50 | 9 | Y | 45 | 213 | 1 | | | 203 |
| 06 | 5430 | X | 5430 | -0- | -0- | -0- | 5265 | 2 | 165 | 9 | Y | 150 | 152 | 1 | | | 201 |
| 07 | 5938 | X | 5938 | -0- | -0- | -0- | 5755 | 2 | 183 | 9 | Y | 166 | 28 | 1 | | | 339 |
| 08 | 5943 | X | 5943 | -0- | -0- | -0- | 5785 | 2 | 158 | 9 | Y | 144 | | | | | 483 |
| 09 | 7081 | X | 7081 | -0- | -0- | -0- | 7020 | 2 | 61 | 9 | Y | 55 | 183 | 1 | | | 355 |
| 10 | 6404 | X | 6404 | -0- | -0- | -0- | 6299 | 2 | 105 | 9 | Y | 95 | | | | | 450 |
| 11 | 4525 | X | 4525 | -0- | -0- | -0- | 4471 | 2 | 54 | 9 | Y | 49 | 197 | 1 | | | 302 |
| 12 | 5987 | X | 5987 | -0- | -0- | -0- | 5887 | 2 | 100 | 9 | Y | 91 | 185 | 1 | | | 208 |

TOTAL GAS PROD: 72,637 TOTAL CONDENSATE PROD: 1,370

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4242 | X | 4242 | -0- | -0- | -0- | 1525 | 1 | 2540 | 2 | N | 161 | 361 | 1 | | | 159 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 02 | 6031 | X | 6031 | -0- | -0- | -0- | 335 | 1 | 5580 | 2 | N | 105 | 3 | 1 | | | 261 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 7122 | X | 7122 | -0- | -0- | -0- | 7010 | 2 | 112 | 9 | N | 102 | 166 | 1 | | | 197 |
| 04 | 8618 | X | 8618 | -0- | -0- | -0- | 8522 | 2 | 96 | 9 | N | 87 | 166 | 1 | | | 118 |
| 05 | 9022 | X | 9022 | -0- | -0- | -0- | 1534 | 1 | 7387 | 2 | N | 92 | 9 | 1 | | | 201 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 8612 | X | 8612 | -0- | -0- | -0- | 1419 | 1 | 7095 | 2 | N | 89 | 9 | 1 | | | 281 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 7348 | X | 7348 | -0- | -0- | -0- | 1345 | 1 | 5924 | 2 | N | 72 | 9 | 1 | | | 344 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 8083 | X | 8083 | -0- | -0- | -0- | 1372 | 1 | 6613 | 2 | N | 89 | 12 | 1 | | | 421 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 09 | 6860 | X | 6860 | -0- | -0- | -0- | 1369 | 1 | 5394 | 2 | N | 88 | 359 | 1 | | | 150 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 8085 | X | 8085 | -0- | -0- | -0- | 1313 | 1 | 6686 | 2 | N | 78 | | | | | 228 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 7873 | X | 7873 | -0- | -0- | -0- | 1307 | 1 | 6498 | 2 | N | 62 | 3 | 1 | | | 287 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 7855 | X | 7855 | -0- | -0- | -0- | 1272 | 1 | 6470 | 2 | N | 103 | 192 | 1 | | | 198 |
| | | | | | | | 113 | 9 | | | | | | | | | |

TOTAL GAS PROD: 89,751 TOTAL CONDENSATE PROD: 1,128

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1047 | -0- | -38 | -0- | 279 | 1 | 728 | 2 | Y | 36 | 71 | 1 | | | 12 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1425 | N | 1425 | -0- | -0- | -0- | 269 | 1 | 1109 | 2 | Y | 43 | 16 | 1 | | | 39 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 1954 | N | 1954 | -0- | -0- | -0- | 441 | 1 | 1482 | 2 | Y | 28 | 28 | 1 | | | 39 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 2557 | N | 2557 | -0- | -0- | -0- | 481 | 1 | 2020 | 2 | Y | 51 | 69 | 1 | | | 21 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 1085 | N | 796 | -0- | -289 | -0- | 179 | 1 | 598 | 2 | Y | 17 | | | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1050 | N | 937 | -0- | -113 | -0- | 222 | 1 | 713 | 2 | Y | 2 | 16 | 1 | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1085 | N | 349 | -0- | -736 | -0- | 88 | 1 | 254 | 2 | Y | 6 | 15 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 806 | N | 349 | -0- | -457 | -0- | 82 | 1 | 260 | 2 | Y | 6 | 14 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 930 | N | 96 | -0- | -834 | -0- | 22 | 1 | 67 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | 2 | | | | | 8 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | 3 | 5 | 1 | | | 6 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 4 | 8 | 1 | | | 2 |

TOTAL GAS PROD: 9,510 TOTAL CONDENSATE PROD: 204

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7238 | X | 7238 | -0- | -0- | -0- | 1745 | 1 | 4996 | 2 | Y | 452 | 467 | 1 | | | 203 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 02 | 2800 | N | 8040 | -0- | 5240 | 5240 | 1523 | 1 | 6272 | 2 | Y | 223 | 159 | 1 | | | 267 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 03 | 3100 | N | 6859 | -0- | 3759 | 8999 | 1543 | 1 | 5184 | 2 | Y | 120 | 138 | 1 | | | 249 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 04 | 3000 | N | 7685 | -0- | 4685 | 13684 | 1439 | 1 | 6034 | 2 | Y | 193 | 284 | 1 | | | 158 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 05 | 3100 | N | 8133 | -0- | 5033 | 18717 | 1805 | 1 | 6020 | 2 | Y | 280 | | | | | 438 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 06 | 25876 | X | 7159 | -0- | -18717 | -0- | 1698 | 1 | 5446 | 2 | Y | 14 | 152 | 1 | | | 300 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 7456 | X | 7456 | -0- | -0- | -0- | 1896 | 1 | 5482 | 2 | Y | 71 | 149 | 1 | | | 222 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 8546 | X | 8546 | -0- | -0- | -0- | 1907 | 1 | 6453 | 2 | Y | 169 | 165 | 1 | | | 226 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 09 | 7755 | X | 7755 | -0- | -0- | -0- | 1898 | 1 | 5689 | 2 | Y | 153 | 174 | 1 | | | 205 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 10 | 9387 | X | 9387 | -0- | -0- | -0- | 1984 | 1 | 7249 | 2 | Y | 140 | | | | | 345 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| *11 | 8618 | X | 8618 | -0- | -0- | -0- | 1920 | 1 | 6499 | 2 | Y | 181 | 239 | 1 | | | 287 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 287 |

TOTAL GAS PROD: 86,876 TOTAL CONDENSATE PROD: 1,996

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11756 | X | 11756 | -0- | -0- | -0- | 789<br>218 | 1<br>9 | 10749 | 2 | N | 198 | 176 | 1 | | | 213 |
| 02 | 10352 | X | 10352 | -0- | -0- | -0- | 566<br>165 | 1<br>9 | 9621 | 2 | N | 150 | 155 | 1 | | | 208 |
| 03 | 11790 | X | 11790 | -0- | -0- | -0- | 748<br>193 | 1<br>9 | 10849 | 2 | N | 175 | 174 | 1 | | | 209 |
| 04 | 11090 | X | 11090 | -0- | -0- | -0- | 670<br>185 | 1<br>9 | 10235 | 2 | N | 168 | 174 | 1 | | | 203 |
| 05 | 11941 | X | 11941 | -0- | -0- | -0- | 775<br>205 | 1<br>9 | 10961 | 2 | N | 186 | 178 | 1 | | | 211 |
| 06 | 7500 | X | 6932 | -0- | -568 | -0- | 646<br>101 | 1<br>9 | 6185 | 2 | N | 92 | 184 | 1 | | | 119 |
| 07 | 7750 | X | 7300 | -0- | -450 | -0- | 754<br>131 | 1<br>9 | 6415 | 2 | N | 119 | | | | | 238 |
| 08 | 7750 | X | 1902 | -0- | -5848 | -0- | 763<br>30 | 1<br>9 | 1109 | 2 | N | 27 | 154 | 1 | | | 111 |
| 09 | 7500 | X | 1687 | -0- | -5813 | -0- | 750<br>20 | 1<br>9 | 917 | 2 | N | 18 | | | | | 129 |
| 10 | 7750 | X | 4143 | -0- | -3607 | -0- | 636<br>40 | 1<br>9 | 3467 | 2 | N | 36 | | | | | 165 |
| 11 | 9728 | X | 9728 | -0- | -0- | -0- | 750<br>142 | 1<br>9 | 8836 | 2 | N | 129 | | | | | 294 |
| 12 | 9027 | X | 9027 | -0- | -0- | -0- | 775<br>139 | 1<br>9 | 8113 | 2 | N | 126 | 353 | 1 | | | 67 |

TOTAL GAS PROD: 97,648 TOTAL CONDENSATE PROD: 1,424

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 6303 | -0- | -83 | -0- | 227 | 1 | 6009 | 2 | N | 61 | 193 | 1 | | | 223 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 5783 | X | 5783 | -0- | -0- | -0- | 199 | 1 | 5523 | 2 | N | 55 | | | | | 278 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 6293 | X | 5186 | -0- | -1107 | -0- | 216 | 1 | 4882 | 2 | N | 80 | | | | | 358 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 6090 | X | 5678 | -0- | -412 | -0- | 234 | 1 | 5346 | 2 | N | 89 | 190 | 1 | | | 257 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 6417 | X | 4255 | -0- | -2162 | -0- | 154 | 1 | 4045 | 2 | N | 51 | | | | | 308 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 6748 | X | 6748 | -0- | -0- | -0- | 235 | 1 | 6435 | 2 | N | 71 | 195 | 1 | | | 184 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 6417 | X | 5864 | -0- | -553 | -0- | 248 | 1 | 5560 | 2 | N | 51 | | | | | 235 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 5859 | X | 4892 | -0- | -967 | -0- | 205 | 1 | 4630 | 2 | N | 52 | | | | | 287 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 6750 | X | 6235 | -0- | -515 | -0- | 240 | 1 | 5923 | 2 | N | 65 | | | | | 352 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 6975 | X | 5266 | -0- | -1709 | -0- | 248 | 1 | 4957 | 2 | N | 55 | 196 | 1 | | | 211 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 6750 | X | 5869 | -0- | -881 | -0- | 233 | 1 | 5585 | 2 | N | 46 | | | | | 257 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 6448 | X | 5488 | -0- | -960 | -0- | 242 | 1 | 5141 | 2 | N | 95 | | | | | 352 |
| | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,567 TOTAL CONDENSATE PROD: 771

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3041 | X | 3041 | -0- | -0- | -0- | 895 | 1 | 2129 | 2 | N | 15 | | | | | 570 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3024 | X | 3024 | -0- | -0- | -0- | 730 | 1 | 2250 | 2 | N | 40 | | | | | 610 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 4542 | X | 4542 | -0- | -0- | -0- | 939 | 1 | 3507 | 2 | N | 87 | | | | | 697 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 4235 | X | 4235 | -0- | -0- | -0- | 886 | 1 | 3277 | 2 | N | 65 | 362 | 1 | | | 400 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 3566 | X | 3566 | -0- | -0- | -0- | 588 | 1 | 2914 | 2 | N | 58 | | | | | 458 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 3850 | X | 3850 | -0- | -0- | -0- | 740 | 1 | 3069 | 2 | N | 37 | | | | | 495 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 4313 | X | 4313 | -0- | -0- | -0- | 750 | 1 | 3513 | 2 | N | 45 | | | | | 540 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 3975 | X | 3975 | -0- | -0- | -0- | 767 | 1 | 3147 | 2 | N | 55 | | | | | 595 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 3504 | X | 3504 | -0- | -0- | -0- | 668 | 1 | 2789 | 2 | N | 43 | | | | | 638 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 4663 | X | 4663 | -0- | -0- | -0- | 767 | 1 | 3710 | 2 | N | 169 | 369 | 1 | | | 438 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | 4256 | X | 4256 | -0- | -0- | -0- | 750 | 1 | 3458 | 2 | N | 44 | | | | | 482 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 4194 | X | 4194 | -0- | -0- | -0- | 706 | 1 | 3421 | 2 | N | 61 | | | | | 543 |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,163 TOTAL CONDENSATE PROD: 719

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10210 | X | 10210 | -0- | -0- | -0- | 1032 215 | 1 9 | 8963 | 2 | N | 195 | 327 | 1 | 515 |
| 02 | 6102 | X | 6102 | -0- | -0- | -0- | 1032 152 | 1 9 | 4918 | 2 | N | 138 | | | 653 |
| 03 | 15445 | X | 15445 | -0- | -0- | -0- | 1247 193 | 1 9 | 14005 | 2 | N | 175 | 198 | 1 | 630 |
| 04 | 11322 | X | 11322 | -0- | -0- | -0- | 1290 120 | 1 9 | 9912 | 2 | N | 109 | 194 | 1 | 545 |
| 05 | 13136 | X | 13136 | -0- | -0- | -0- | 1161 157 | 1 9 | 11818 | 2 | N | 143 | 168 | 1 | 520 |
| 06 | 12282 | X | 12282 | -0- | -0- | -0- | 1161 156 | 1 9 | 10965 | 2 | N | 142 | 187 | 1 | 475 |
| 07 | 14253 | X | 14253 | -0- | -0- | -0- | 1161 147 | 1 9 | 12945 | 2 | N | 134 | 174 | 1 | 435 |
| 08 | 14475 | X | 14475 | -0- | -0- | -0- | 1333 195 | 1 9 | 12947 | 2 | N | 177 | | | 612 |
| 09 | 13048 | X | 13048 | -0- | -0- | -0- | 1161 135 | 1 9 | 11752 | 2 | N | 123 | 185 | 1 | 550 |
| 10 | 13741 | X | 13741 | -0- | -0- | -0- | 1333 127 | 1 9 | 12281 | 2 | N | 115 | 189 | 1 | 476 |
| 11 | 7595 | X | 7595 | -0- | -0- | -0- | 1290 416 | 1 9 | 5889 | 2 | N | 378 | 537 | 1 | 317 |
| *12 | 13291 | X | 13291 | -0- | -0- | -0- | 1333 223 | 1 9 | 11735 | 2 | N | 203 | | | 520 |

TOTAL GAS PROD: 144,900 TOTAL CONDENSATE PROD: 2,032

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2036 | -0- | -1188 | -0- | 200 | 1 | 1788 | 2 | N | 44 | | | | | 218 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2047 | -0- | -865 | -0- | 172 | 1 | 1844 | 2 | N | 28 | | | | | 246 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2295 | -0- | -929 | -0- | 248 | 1 | 2011 | 2 | N | 33 | | | | | 279 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2291 | -0- | -649 | -0- | 238 | 1 | 2018 | 2 | N | 32 | 178 | 1 | | | 133 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2407 | -0- | -507 | -0- | 243 | 1 | 2098 | 2 | N | 60 | | | | | 193 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 2309 | X | 2309 | -0- | -0- | -0- | 231 | 1 | 2053 | 2 | N | 23 | 126 | 1 | | | 90 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2476 | X | 2476 | -0- | -0- | -0- | 248 | 1 | 2187 | 2 | N | 37 | | | | | 127 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 2418 | X | 2360 | -0- | -58 | -0- | 240 | 1 | 2072 | 2 | N | 44 | | | | | 171 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 2340 | X | 1754 | -0- | -586 | -0- | 235 | 1 | 1485 | 2 | N | 31 | | | | | 202 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2455 | -0- | -25 | -0- | 248 | 1 | 2157 | 2 | N | 45 | 153 | 1 | | | 94 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2167 | -0- | -233 | -0- | 232 | 1 | 1863 | 2 | N | 65 | | | | | 159 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 2480 | X | 1733 | -0- | -747 | -0- | 240 | 1 | 1468 | 2 | N | 23 | | | | | 182 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,330 TOTAL CONDENSATE PROD: 465

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17856 | X | 17024 | -0- | -832 | -0- | 68 | 1 | 16508 | 2 | N | 407 | 566 | 1 | | | 207 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 02 | 16128 | X | 14331 | -0- | -1797 | -0- | 13981 | 2 | 350 | 9 | N | 318 | 370 | 1 | | | 155 |
| 03 | 16895 | X | 15639 | -0- | -1256 | -0- | 42 | 1 | 15176 | 2 | N | 383 | 257 | 1 | | | 281 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 04 | 16470 | X | 15025 | -0- | -1445 | -0- | 14674 | 2 | 351 | 9 | N | 319 | 358 | 1 | | | 242 |
| 05 | 17019 | X | 15856 | -0- | -1163 | -0- | 15469 | 2 | 387 | 9 | N | 352 | 409 | 1 | | | 185 |
| 06 | 16470 | X | 15285 | -0- | -1185 | -0- | 14956 | 2 | 329 | 9 | N | 299 | 185 | 1 | | | 299 |
| 07 | 15872 | X | 15856 | -0- | -16 | -0- | 15508 | 2 | 348 | 9 | N | 316 | 395 | 1 | | | 220 |
| 08 | 15841 | X | 15672 | -0- | -169 | -0- | 15333 | 2 | 339 | 9 | N | 308 | 367 | 1 | | | 161 |
| 09 | 15330 | X | 14819 | -0- | -511 | -0- | 14432 | 2 | 387 | 9 | N | 352 | 364 | 1 | | | 149 |
| 10 | 15841 | X | 14998 | -0- | -843 | -0- | 14676 | 2 | 322 | 9 | N | 293 | 362 | 1 | | | 80 |
| 11 | 15330 | X | 14337 | -0- | -993 | -0- | 14005 | 2 | 332 | 9 | N | 302 | 189 | 1 | | | 193 |
| 12 | 15841 | X | 14595 | -0- | -1246 | -0- | 14252 | 2 | 343 | 9 | N | 312 | 363 | 1 | | | 142 |

TOTAL GAS PROD: 183,437 TOTAL CONDENSATE PROD: 3,961

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36270 | X | 29999 | -0- | -6271 | -0- | 29498 | 2 | 501 | 9 | N | 455 | 369 | 1 | | | 241 |
| 02 | 31304 | X | 29254 | -0- | -2050 | -0- | 28799 | 2 | 455 | 9 | N | 414 | 557 | 1 | | | 98 |
| 03 | 33232 | X | 33232 | -0- | -0- | -0- | 8 | 1 | 32703 | 2 | N | 474 | 359 | 1 | | | 213 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 04 | 31571 | X | 31571 | -0- | -0- | -0- | 4 | 1 | 31072 | 2 | N | 450 | 381 | 1 | | | 282 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 05 | 33333 | X | 33333 | -0- | -0- | -0- | 32842 | 2 | 491 | 9 | N | 446 | 571 | 1 | | | 157 |
| 06 | 32317 | X | 32317 | -0- | -0- | -0- | 31852 | 2 | 465 | 9 | N | 423 | 384 | 1 | | | 196 |
| 07 | 33232 | X | 32874 | -0- | -358 | -0- | 32432 | 2 | 442 | 9 | N | 402 | 359 | 1 | | | 239 |
| 08 | 33325 | X | 31843 | -0- | -1482 | -0- | 31404 | 2 | 439 | 9 | N | 399 | 400 | 1 | | | 238 |
| 09 | 32550 | X | 32550 | -0- | -0- | -0- | 32032 | 2 | 518 | 9 | N | 471 | 568 | 1 | | | 141 |
| 10 | 33387 | X | 31335 | -0- | -2052 | -0- | 30947 | 2 | 388 | 9 | N | 353 | 358 | 1 | | | 136 |
| 11 | 32310 | X | 29363 | -0- | -2947 | -0- | 28978 | 2 | 385 | 9 | N | 350 | 373 | 1 | | | 113 |
| 12 | 33635 | X | 30379 | -0- | -3256 | -0- | 29957 | 2 | 422 | 9 | N | 384 | 379 | 1 | | | 118 |

TOTAL GAS PROD: 378,050 TOTAL CONDENSATE PROD: 5,021

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15615 | X | 15615 | -0- | -0- | -0- | 15218 | 2 | 397 | 9 | N | 361 | 363 | 1 | | | 315 |
| 02 | 16310 | X | 16310 | -0- | -0- | -0- | 162 | 1 | 15733 | 2 | N | 377 | 514 | 1 | | | 178 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 03 | 16596 | X | 16596 | -0- | -0- | -0- | 16188 | 2 | 408 | 9 | N | 371 | 356 | 1 | | | 193 |
| 04 | 21178 | X | 21178 | -0- | -0- | -0- | 20761 | 2 | 417 | 9 | N | 379 | 321 | 1 | | | 251 |
| 05 | 21446 | X | 21446 | -0- | -0- | -0- | 20948 | 2 | 498 | 9 | N | 453 | 519 | 1 | | | 185 |
| 06 | 20355 | X | 20355 | -0- | -0- | -0- | 19889 | 2 | 466 | 9 | N | 424 | 350 | 1 | | | 259 |
| 07 | 20691 | X | 20691 | -0- | -0- | -0- | 20220 | 2 | 471 | 9 | N | 428 | 365 | 1 | | | 322 |
| 08 | 20475 | X | 20475 | -0- | -0- | -0- | 20021 | 2 | 454 | 9 | N | 413 | 534 | 1 | | | 201 |
| 09 | 19037 | X | 19037 | -0- | -0- | -0- | 18655 | 2 | 382 | 9 | N | 347 | 361 | 1 | | | 187 |
| 10 | 19748 | X | 19748 | -0- | -0- | -0- | 19477 | 2 | 271 | 9 | N | 246 | 178 | 1 | | | 255 |
| 11 | 18021 | X | 18021 | -0- | -0- | -0- | 3 | 1 | 17720 | 2 | N | 271 | 357 | 1 | | | 169 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 12 | 16004 | X | 16004 | -0- | -0- | -0- | 15610 | 2 | 394 | 9 | N | 358 | 179 | 1 | | | 348 |

TOTAL GAS PROD: 225,476 TOTAL CONDENSATE PROD: 4,428

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10971 | X | 10971 | -0- | -0- | -0- | 10825 | 2 | 146 | 9 | N | 133 | 176 | 1 | | | 203 |
| 02 | 9884 | X | 6592 | -0- | -3292 | -0- | 162 | 1 | 6300 | 2 | N | 118 | | | | | 321 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 10788 | X | 9929 | -0- | -859 | -0- | 9768 | 2 | 161 | 9 | N | 146 | 338 | 1 | | | 129 |
| 04 | 12102 | X | 12102 | -0- | -0- | -0- | 11970 | 2 | 132 | 9 | N | 120 | | | | | 249 |
| 05 | 11760 | X | 11760 | -0- | -0- | -0- | 11618 | 2 | 142 | 9 | N | 129 | 177 | 1 | | | 201 |
| 06 | 11549 | X | 11549 | -0- | -0- | -0- | 11446 | 2 | 103 | 9 | N | 94 | 172 | 1 | | | 123 |
| 07 | 12395 | X | 12395 | -0- | -0- | -0- | 12295 | 2 | 100 | 9 | N | 91 | | | | | 214 |
| 08 | 13019 | X | 13019 | -0- | -0- | -0- | 12896 | 2 | 123 | 9 | N | 112 | 166 | 1 | | | 160 |
| 09 | 11850 | X | 11473 | -0- | -377 | -0- | 11377 | 2 | 96 | 9 | N | 87 | 159 | 1 | | | 88 |
| 10 | 12245 | X | 10935 | -0- | -1310 | -0- | 10847 | 2 | 88 | 9 | N | 80 | | | | | 168 |
| 11 | 12130 | X | 12130 | -0- | -0- | -0- | 12002 | 2 | 128 | 9 | N | 116 | 180 | 1 | | | 104 |
| 12 | 12245 | X | 10580 | -0- | -1665 | -0- | 10448 | 2 | 132 | 9 | N | 120 | | | | | 224 |

TOTAL GAS PROD: 133,435 TOTAL CONDENSATE PROD: 1,346

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2229 | X | 2229 | -0- | -0- | -0- | 2229 | 2 | | | N | -0- | | | | | 72 |
| 02 | 1844 | X | 1844 | -0- | -0- | -0- | 72 | 1 | 1772 | 2 | N | -0- | | | | | 72 |
| 03 | 3004 | X | 3004 | -0- | -0- | -0- | 72 | 1 | 2918 | 2 | N | 13 | | | | | 85 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 2160 | X | 1542 | -0- | -618 | -0- | 1542 | 2 | | | N | -0- | | | | | 85 |
| 05 | 2232 | X | 1466 | -0- | -766 | -0- | 1466 | 2 | | | N | -0- | | | | | 85 |
| 06 | 2910 | N | 913 | -0- | -1997 | -0- | 913 | 2 | | | N | -0- | | | | | 85 |
| 07 | 1581 | N | 1450 | -0- | -131 | -0- | 1450 | 2 | | | N | -0- | | | | | 85 |
| 08 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 2 | | | N | -0- | | | | | 85 |
| 09 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | 85 |
| 10 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | | | 85 |
| 11 | 1890 | N | 1762 | -0- | -128 | -0- | 1729 | 2 | 33 | 9 | N | 30 | | | | | 115 |
| 12 | 1801 | N | 1801 | -0- | -0- | -0- | 1779 | 2 | 22 | 9 | N | 20 | | | | | 135 |

TOTAL GAS PROD: 21,715 TOTAL CONDENSATE PROD: 63

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36704 | X | 36119 | -0- | -585 | -0- | 35830 | 2 | 289 | 9 | N | 263 | 190 | 1 | | | 155 |
| 02 | 31920 | X | 29515 | -0- | -2405 | -0- | 36 | 1 | 29207 | 2 | N | 247 | 167 | 1 | | | 235 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 03 | 34379 | X | 32939 | -0- | -1440 | -0- | 72 | 1 | 32518 | 2 | N | 317 | 322 | 1 | | | 230 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 04 | 34950 | X | 30859 | -0- | -4091 | -0- | 30615 | 2 | 244 | 9 | N | 222 | 169 | 1 | | | 283 |
| 05 | 36115 | X | 32001 | -0- | -4114 | -0- | 1116 | 1 | 30609 | 2 | N | 251 | 321 | 1 | | | 213 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 06 | 34950 | X | 29867 | -0- | -5083 | -0- | 1080 | 1 | 28642 | 2 | N | 132 | 164 | 1 | | | 181 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 07 | 33915 | X | 33915 | -0- | -0- | -0- | 1116 | 1 | 32566 | 2 | N | 212 | 178 | 1 | | | 215 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 08 | 32953 | X | 32945 | -0- | -8 | -0- | 1116 | 1 | 31782 | 2 | N | 43 | 176 | 1 | | | 82 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 30960 | X | 29259 | -0- | -1701 | -0- | 1080 | 1 | 27830 | 2 | N | 317 | 177 | 1 | | | 222 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 10 | 33914 | X | 29869 | -0- | -4045 | -0- | 1116 | 1 | 28488 | 2 | N | 241 | 335 | 1 | | | 128 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 11 | 33073 | X | 33073 | -0- | -0- | -0- | 1080 | 1 | 31649 | 2 | N | 313 | 176 | 1 | | | 265 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 33914 | X | 28163 | -0- | -5751 | -0- | 1116 | 1 | 26708 | 2 | N | 308 | 356 | 1 | | | 217 |
| | | | | | | | 339 | 9 | | | | | | | | | |

TOTAL GAS PROD: 378,524 TOTAL CONDENSATE PROD: 2,866

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY-FILLINGIM 39-40 MD CX WELL #: 2H RRCID -> 290828 COMPL. DATE 10/27/2020 TOTAL DEPTH 11463 PERF.11784 - 21210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40114 | X | 31618 | -0- | -8496 | -0- | 31057 | 2 | 561 | 9 | N | 510 | 560 | 1 | | | 302 |
| 02 | 29988 | X | 29328 | -0- | -660 | -0- | 28972 | 2 | 356 | 9 | N | 324 | 546 | 1 | | | 80 |
| 03 | 33201 | X | 31484 | -0- | -1717 | -0- | 31137 | 2 | 347 | 9 | N | 315 | 168 | 1 | | | 227 |
| 04 | 30990 | X | 30124 | -0- | -866 | -0- | 29818 | 2 | 306 | 9 | N | 278 | 343 | 1 | | | 162 |
| 05 | 32457 | X | 31034 | -0- | -1423 | -0- | 30746 | 2 | 288 | 9 | N | 262 | | | | | 424 |
| 06 | 31410 | X | 29946 | -0- | -1464 | -0- | 29676 | 2 | 270 | 9 | N | 245 | 536 | 1 | | | 133 |
| 07 | 32457 | X | 31181 | -0- | -1276 | -0- | 30920 | 2 | 261 | 9 | N | 237 | 168 | 1 | | | 202 |
| 08 | 31496 | X | 28717 | -0- | -2779 | -0- | 28451 | 2 | 266 | 9 | N | 242 | 352 | 1 | | | 92 |
| 09 | 30120 | X | 25647 | -0- | -4473 | -0- | 25446 | 2 | 201 | 9 | N | 183 | 158 | 1 | | | 117 |
| 10 | 31186 | X | 21110 | -0- | -10076 | -0- | 20789 | 2 | 321 | 9 | N | 292 | 316 | 1 | | | 93 |
| 11 | 30180 | X | 20399 | -0- | -9781 | -0- | 20050 | 2 | 349 | 9 | N | 317 | 170 | 1 | | | 240 |
| 12 | 31186 | X | 20146 | -0- | -11040 | -0- | 19772 | 2 | 374 | 9 | N | 340 | 367 | 1 | | | 213 |

TOTAL GAS PROD: 330,734 TOTAL CONDENSATE PROD: 3,545

HEFLEY-FILLINGIM 39-40 MD WX WELL #: 1H RRCID -> 290993 COMPL. DATE 10/28/2020 TOTAL DEPTH 11511 PERF.11780 - 19496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37510 | X | 28996 | -0- | -8514 | -0- | 28546 | 2 | 450 | 9 | N | 409 | 361 | 1 | | | 300 |
| 02 | 33880 | X | 23566 | -0- | -10314 | -0- | 23302 | 2 | 264 | 9 | N | 240 | 347 | 1 | | | 193 |
| 03 | 35247 | X | 25988 | -0- | -9259 | -0- | 25622 | 2 | 366 | 9 | N | 333 | 366 | 1 | | | 160 |
| 04 | 33000 | X | 24295 | -0- | -8705 | -0- | 23820 | 2 | 475 | 9 | N | 432 | 342 | 1 | | | 250 |
| 05 | 33914 | X | 23789 | -0- | -10125 | -0- | 23449 | 2 | 340 | 9 | N | 309 | 354 | 1 | | | 205 |
| 06 | 28050 | X | 22206 | -0- | -5844 | -0- | 21840 | 2 | 366 | 9 | N | 333 | 355 | 1 | | | 183 |
| 07 | 26102 | X | 21712 | -0- | -4390 | -0- | 21397 | 2 | 315 | 9 | N | 286 | 344 | 1 | | | 125 |
| 08 | 25978 | X | 25659 | -0- | -319 | -0- | 25330 | 2 | 329 | 9 | N | 299 | 164 | 1 | | | 260 |
| 09 | 25109 | X | 25109 | -0- | -0- | -0- | 24762 | 2 | 347 | 9 | N | 315 | 350 | 1 | | | 225 |
| 10 | 26565 | X | 26565 | -0- | -0- | -0- | 26212 | 2 | 353 | 9 | N | 321 | 358 | 1 | | | 188 |
| 11 | 26131 | X | 26131 | -0- | -0- | -0- | 25831 | 2 | 300 | 9 | N | 273 | 364 | 1 | | | 97 |
| 12 | 25947 | X | 25040 | -0- | -907 | -0- | 24678 | 2 | 362 | 9 | N | 329 | 166 | 1 | | | 260 |

TOTAL GAS PROD: 299,056 TOTAL CONDENSATE PROD: 3,879

MEEK-FILLINGIM 45-44 MD CX WELL #: 2H RRCID -> 292611 COMPL. DATE 11/13/2021 TOTAL DEPTH 11449 PERF.11641 - 15883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12152 | X | 7050 | -0- | -5102 | -0- | 806 | 1 | 5900 | 2 | N | 313 | 173 | 1 | | | 257 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 02 | 11760 | X | 4508 | -0- | -7252 | -0- | 728 | 1 | 3736 | 2 | N | 40 | | | | | 297 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 14099 | X | 14099 | -0- | -0- | -0- | 806 | 1 | 13227 | 2 | N | 60 | | | | | 357 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 12600 | X | 8405 | -0- | -4195 | -0- | 780 | 1 | 7613 | 2 | N | 11 | | | | | 368 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 11408 | X | 9740 | -0- | -1668 | -0- | 806 | 1 | 8839 | 2 | N | 86 | 171 | 1 | | | 283 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 13650 | X | 2565 | -0- | -11085 | -0- | 780 | 1 | 1757 | 2 | N | 25 | | | | | 308 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 14105 | X | 3473 | -0- | -10632 | -0- | 806 | 1 | 2654 | 2 | N | 12 | | | | | 320 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 14479 | X | 14479 | -0- | -0- | -0- | 806 | 1 | 13611 | 2 | N | 56 | 166 | 1 | | | 210 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 13302 | X | 13302 | -0- | -0- | -0- | 780 | 1 | 12445 | 2 | N | 70 | | | | | 280 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 11766 | X | 11766 | -0- | -0- | -0- | 806 | 1 | 10905 | 2 | N | 50 | | | | | 330 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 14010 | X | 11226 | -0- | -2784 | -0- | 780 | 1 | 10388 | 2 | N | 53 | 165 | 1 | | | 218 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 14477 | X | 11368 | -0- | -3109 | -0- | 806 | 1 | 10510 | 2 | N | 47 | | | | | 265 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 111,981 TOTAL CONDENSATE PROD: 823

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK-FILLINGIM 45-44 MD EX WELL #: 1H RRCID -> 292672 COMPL. DATE 11/13/2021 TOTAL DEPTH 11700 PERF.12074 - 19185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28365 | X | 24731 | -0- | -3634 | -0- | 24340 | 2 | 391 | 9 | N | 355 | 377 | 1 | | | 238 |
| 02 | 23912 | X | 20393 | -0- | -3519 | -0- | 20199 | 2 | 194 | 9 | N | 176 | 157 | 1 | | | 257 |
| 03 | 25110 | X | 19243 | -0- | -5867 | -0- | 19001 | 2 | 242 | 9 | N | 220 | 183 | 1 | | | 294 |
| 04 | 23940 | X | 20294 | -0- | -3646 | -0- | 19834 | 2 | 460 | 9 | N | 418 | 518 | 1 | | | 194 |
| 05 | 24738 | X | 21703 | -0- | -3035 | -0- | 21234 | 2 | 469 | 9 | N | 426 | 520 | 1 | | | 100 |
| 06 | 24247 | X | 24247 | -0- | -0- | -0- | 23902 | 2 | 345 | 9 | N | 314 | 341 | 1 | | | 73 |
| 07 | 24364 | X | 24364 | -0- | -0- | -0- | 23998 | 2 | 366 | 9 | N | 333 | 366 | 1 | | | 40 |
| 08 | 21700 | X | 15334 | -0- | -6366 | -0- | 15003 | 2 | 331 | 9 | N | 301 | 173 | 1 | | | 168 |
| 09 | 24240 | X | 15901 | -0- | -8339 | -0- | 15560 | 2 | 341 | 9 | N | 310 | 355 | 1 | | | 123 |
| 10 | 25048 | X | 19107 | -0- | -5941 | -0- | 18803 | 2 | 304 | 9 | N | 276 | 332 | 1 | | | 67 |
| 11 | 24240 | X | 18275 | -0- | -5965 | -0- | 17960 | 2 | 315 | 9 | N | 286 | 186 | 1 | | | 167 |
| 12 | 24366 | X | 21146 | -0- | -3220 | -0- | 20799 | 2 | 347 | 9 | N | 315 | 347 | 1 | | | 135 |

TOTAL GAS PROD: 244,738 TOTAL CONDENSATE PROD: 3,730

MEEK 238 WELL #: 2H RRCID -> 295933 COMPL. DATE 10/06/2011 TOTAL DEPTH 10935 PERF.10902 - 15613

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2009 | -0- | -688 | -0- | 775 | 1 | 1232 | 2 | N | 2 | | | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2436 | N | 1101 | -0- | -1335 | -0- | 650 | 1 | 451 | 2 | N | -0- | | | | | 180 |
| 03 | 2294 | N | 1122 | -0- | -1172 | -0- | 725 | 1 | 397 | 2 | N | -0- | | | | | 180 |
| 04 | 1950 | N | 750 | -0- | -1200 | -0- | 750 | 1 | | | N | -0- | | | | | 180 |
| 05 | 1209 | N | 989 | -0- | -220 | -0- | 775 | 1 | 214 | 2 | N | -0- | | | | | 180 |
| 06 | 1256 | N | 1256 | -0- | -0- | -0- | 750 | 1 | 506 | 2 | N | -0- | | | | | 180 |
| 07 | 1161 | N | 1161 | -0- | -0- | -0- | 775 | 1 | 386 | 2 | N | -0- | | | | | 180 |
| 08 | 1265 | N | 1265 | -0- | -0- | -0- | 775 | 1 | 490 | 2 | N | -0- | | | | | 180 |
| 09 | 1260 | N | 857 | -0- | -403 | -0- | 750 | 1 | 6 | 2 | N | 92 | 173 | 1 | | | 99 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 1147 | N | 775 | -0- | -372 | -0- | 775 | 1 | | | N | -0- | | | | | 99 |
| 11 | 1230 | N | 948 | -0- | -282 | -0- | 750 | 1 | 197 | 2 | N | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1363 | N | 1363 | -0- | -0- | -0- | 775 | 1 | 585 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,596 TOTAL CONDENSATE PROD: 98

EQV OPERATING LLC 101634
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 70 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/10/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 130 | -0- | -25 | -0- | 6 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 128 | -0- | -22 | -0- | 10 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 4 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 | -0- | 31 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 13 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 28 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 36 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 31 | 1 | 116 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,494 TOTAL CONDENSATE PROD: -0-

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 61 | 1 | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | 10 |
| 02 | 672 | N | 656 | -0- | -16 | -0- | 656 | 3 | | | N | -0- | | | | | 10 |
| 03 | 744 | N | 733 | -0- | -11 | -0- | 733 | 3 | | | N | -0- | | | | | 10 |
| 04 | 720 | N | 715 | -0- | -5 | -0- | 715 | 3 | | | N | -0- | | | | | 10 |
| 05 | 713 | N | 712 | -0- | -1 | -0- | 712 | 3 | | | N | -0- | | | | | 10 |
| 06 | 720 | N | 690 | -0- | -30 | -0- | 139 | 1 | 551 | 3 | N | -0- | | | | | 10 |
| 07 | 744 | N | 684 | -0- | -60 | -0- | 136 | 1 | 548 | 3 | N | -0- | | | | | 10 |
| 08 | 713 | N | 682 | -0- | -31 | -0- | 129 | 1 | 553 | 3 | N | -0- | | | | | 10 |
| 09 | 690 | N | 656 | -0- | -34 | -0- | 132 | 1 | 524 | 3 | N | -0- | | | | | 10 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 151 | 1 | 533 | 3 | N | -0- | | | | | 10 |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 128 | 1 | 532 | 3 | N | -0- | | | | | 10 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 7,614 TOTAL CONDENSATE PROD: -0-

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | N | 455 | -0- | -0- | -0- | 69 | 1 | 386 | 3 | N | -0- | 40 | 1 | | | 80 |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 1 | 1 | 419 | 3 | N | -0- | 80 | 1 | | | -0- |
| 03 | 403 | N | 342 | -0- | -61 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 295 | -0- | -155 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 305 | -0- | -160 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 297 | -0- | -33 | -0- | 65 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 287 | -0- | -23 | -0- | 57 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 283 | -0- | -27 | -0- | 56 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 09 | 300 | N | 276 | -0- | -24 | -0- | 55 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 68 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 59 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,554 TOTAL CONDENSATE PROD: -0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/06/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | 38 | 1 | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 150 | -0- | -30 | -0- | 16 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 05 | 186 | N | 155 | -0- | -31 | -0- | 66 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 63 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 56 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 67 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 68 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 73 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 71 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,710 TOTAL CONDENSATE PROD: -0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 226 | -0- | -146 | -0- | 226 | 3 | | | N | -0- | | | | | 17 |
| 02 | 224 | N | 181 | -0- | -43 | -0- | 181 | 3 | | | N | -0- | | | | | 17 |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 17 |
| 04 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | 17 |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | 17 |
| 06 | 270 | N | 264 | -0- | -6 | -0- | 49 | 1 | 215 | 3 | N | -0- | | | | | 17 |
| 07 | 279 | N | 183 | -0- | -96 | -0- | 31 | 1 | 152 | 3 | N | -0- | | | | | 17 |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 56 | 1 | 249 | 3 | N | -0- | | | | | 17 |
| 09 | 270 | N | 253 | -0- | -17 | -0- | 48 | 1 | 205 | 3 | N | -0- | | | | | 17 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 60 | 1 | 229 | 3 | N | -0- | | | | | 17 |
| 11 | 300 | N | 274 | -0- | -26 | -0- | 56 | 1 | 218 | 3 | N | -0- | | | | | 17 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 2,800 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | 82 |
| 02 | 896 | N | 676 | -0- | -220 | -0- | 676 | 3 | | | N | -0- | | | 82 |
| 03 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | 82 |
| 04 | 840 | N | 650 | -0- | -190 | -0- | 650 | 3 | | | N | -0- | | | 82 |
| 05 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | 82 |
| 06 | 960 | N | 758 | -0- | -202 | -0- | 80 | 1 | 678 | 3 | N | -0- | | | 82 |
| 07 | 738 | N | 738 | -0- | -0- | -0- | 90 | 1 | 648 | 3 | N | -0- | | | 82 |
| 08 | 899 | N | 690 | -0- | -209 | -0- | 83 | 1 | 607 | 3 | N | -0- | | | 82 |
| 09 | 750 | N | 625 | -0- | -125 | -0- | 68 | 1 | 557 | 3 | N | -0- | | | 82 |
| 10 | 744 | N | 648 | -0- | -96 | -0- | 110 | 1 | 538 | 3 | N | -0- | | | 82 |
| *11 | 661 | N | 661 | -0- | -0- | -0- | 86 | 1 | 575 | 3 | N | -0- | | | 82 |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | 82 |

TOTAL GAS PROD: 8,197 TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | 157 |
| 02 | 560 | N | 462 | -0- | -98 | -0- | 462 | 3 | | | N | -0- | | | 157 |
| 03 | 589 | N | 480 | -0- | -109 | -0- | 37 | 1 | 443 | 3 | N | -0- | | | 157 |
| 04 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | 157 |
| 05 | 527 | N | 524 | -0- | -3 | -0- | 524 | 3 | | | N | -0- | | | 157 |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 93 | 1 | 396 | 3 | N | -0- | | | 157 |
| 07 | 558 | N | 513 | -0- | -45 | -0- | 118 | 1 | 395 | 3 | N | -0- | | | 157 |
| 08 | 527 | N | 442 | -0- | -85 | -0- | 68 | 1 | 372 | 3 | N | 2 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 480 | N | 466 | -0- | -14 | -0- | 95 | 1 | 371 | 3 | N | -0- | | | 159 |
| 10 | 527 | N | 459 | -0- | -68 | -0- | 111 | 1 | 348 | 3 | N | -0- | | | 159 |
| *11 | 420 | N | 384 | -0- | -36 | -0- | 36 | 1 | 348 | 3 | N | -0- | | | 159 |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | 159 |

TOTAL GAS PROD: 5,315 TOTAL CONDENSATE PROD: 2

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | 153 |
| 02 | 1064 | N | 999 | -0- | -65 | -0- | 999 | 3 | | | N | -0- | | | | | 153 |
| 03 | 1147 | N | 1119 | -0- | -28 | -0- | 1119 | 3 | | | N | -0- | | | | | 153 |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | 153 |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 36 | 1 | 1082 | 3 | N | -0- | | | | | 153 |
| 06 | 1080 | N | 1034 | -0- | -46 | -0- | 207 | 1 | 827 | 3 | N | -0- | | | | | 153 |
| 07 | 1116 | N | 1019 | -0- | -97 | -0- | 208 | 1 | 811 | 3 | N | -0- | | | | | 153 |
| 08 | 1116 | N | 1011 | -0- | -105 | -0- | 207 | 1 | 804 | 3 | N | -0- | 32 | 1 | | | 121 |
| 09 | 1020 | N | 954 | -0- | -66 | -0- | 211 | 1 | 743 | 3 | N | -0- | | | | | 121 |
| 10 | 1023 | N | 966 | -0- | -57 | -0- | 218 | 1 | 748 | 3 | N | -0- | | | | | 121 |
| *11 | 990 | N | 933 | -0- | -57 | -0- | 188 | 1 | 744 | 3 | N | 1 | | | | | 122 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 11,364 TOTAL CONDENSATE PROD: 1

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | 39 |
| 02 | 504 | N | 497 | -0- | -7 | -0- | 497 | 3 | | | N | -0- | | | | | 39 |
| 03 | 558 | N | 547 | -0- | -11 | -0- | 547 | 3 | | | N | -0- | | | | | 39 |
| 04 | 540 | N | 533 | -0- | -7 | -0- | 533 | 3 | | | N | -0- | | | | | 39 |
| 05 | 558 | N | 539 | -0- | -19 | -0- | 539 | 3 | | | N | -0- | | | | | 39 |
| 06 | 540 | N | 510 | -0- | -30 | -0- | 107 | 1 | 403 | 3 | N | -0- | | | | | 39 |
| 07 | 558 | N | 528 | -0- | -30 | -0- | 141 | 1 | 387 | 3 | N | -0- | | | | | 39 |
| 08 | 527 | N | 480 | -0- | -47 | -0- | 114 | 1 | 366 | 3 | N | -0- | | | | | 39 |
| 09 | 510 | N | 412 | -0- | -98 | -0- | 68 | 1 | 344 | 3 | N | -0- | | | | | 39 |
| 10 | 527 | N | 434 | -0- | -93 | -0- | 175 | 1 | 259 | 3 | N | -0- | | | | | 39 |
| *11 | 450 | N | 386 | -0- | -64 | -0- | 30 | 1 | 356 | 3 | N | -0- | | | | | 39 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: 5,415 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 03 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 05 | 461 | N | 461 | -0- | -0- | -0- | 9 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 92 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 07 | 459 | N | 459 | -0- | -0- | -0- | 96 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 08 | 452 | N | 452 | -0- | -0- | -0- | 91 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 98 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 111 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| *11 | 451 | N | 451 | -0- | -0- | -0- | 94 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,272 TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 408 | -0- | -429 | -0- | 408 | 3 | | | N | -0- | | | | | 90 |
| 02 | 756 | X | 493 | -0- | -263 | -0- | 493 | 3 | | | N | -0- | | | | | 90 |
| 03 | 527 | N | 441 | -0- | -86 | -0- | 6 | 1 | 435 | 3 | N | -0- | | | | | 90 |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | 90 |
| 05 | 558 | N | 469 | -0- | -89 | -0- | 3 | 1 | 466 | 3 | N | -0- | | | | | 90 |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 91 | 1 | 360 | 3 | N | -0- | | | | | 90 |
| 07 | 465 | N | 449 | -0- | -16 | -0- | 92 | 1 | 357 | 3 | N | -0- | | | | | 90 |
| 08 | 465 | N | 431 | -0- | -34 | -0- | 88 | 1 | 343 | 3 | N | -0- | | | | | 90 |
| 09 | 450 | N | 426 | -0- | -24 | -0- | 89 | 1 | 337 | 3 | N | -0- | | | | | 90 |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 104 | 1 | 337 | 3 | N | -0- | | | | | 90 |
| 11 | 420 | N | 401 | -0- | -19 | -0- | 76 | 1 | 325 | 3 | N | -0- | | | | | 90 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 4,865 TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 2 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 2 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 69 | -0- | -24 | -0- | 3 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 04 | 90 | N | 69 | -0- | -21 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 2 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 17 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 19 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 23 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 24 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 19 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 16 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 873 TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | 75 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 9 | 1 | 340 | 3 | N | -0- | | | | | 75 |
| 03 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | 75 |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 38 | 1 | 417 | 3 | N | -0- | | | | | 75 |
| 05 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | 32 | 1 | | | 43 |
| 06 | 480 | N | 296 | -0- | -184 | -0- | 54 | 1 | 242 | 3 | N | -0- | | | | | 43 |
| 07 | 465 | N | 273 | -0- | -192 | -0- | 59 | 1 | 214 | 3 | N | -0- | | | | | 43 |
| 08 | 372 | N | 179 | -0- | -193 | -0- | 34 | 1 | 145 | 3 | N | -0- | | | | | 43 |
| 09 | 300 | N | 104 | -0- | -196 | -0- | 3 | 1 | 101 | 3 | N | -0- | | | | | 43 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 73 | 1 | 275 | 3 | N | -0- | | | | | 43 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 6 | 1 | 321 | 3 | N | -0- | | | | | 43 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 3,508 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1132 | -0- | -294 | -0- | 5 | 1 | 1127 | 3 | N | -0- | | | 20 |
| 02 | 1176 | N | 989 | -0- | -187 | -0- | 43 | 1 | 946 | 3 | N | -0- | | | 20 |
| 03 | 1209 | N | 1084 | -0- | -125 | -0- | 1084 | 3 | | | N | -0- | | | 20 |
| 04 | 1349 | N | 1349 | -0- | -0- | -0- | 197 | 1 | 1152 | 3 | N | -0- | | | 20 |
| 05 | 1124 | N | 1124 | -0- | -0- | -0- | 5 | 1 | 1119 | 3 | N | -0- | | | 20 |
| 06 | 1180 | N | 1180 | -0- | -0- | -0- | 264 | 1 | 916 | 3 | N | -0- | | | 20 |
| 07 | 1395 | N | 1232 | -0- | -163 | -0- | 246 | 1 | 986 | 3 | N | -0- | | | 20 |
| 08 | 1308 | N | 1308 | -0- | -0- | -0- | 271 | 1 | 1037 | 3 | N | -0- | | | 20 |
| 09 | 1178 | N | 1178 | -0- | -0- | -0- | 251 | 1 | 927 | 3 | N | -0- | | | 20 |
| 10 | 1240 | N | 1227 | -0- | -13 | -0- | 289 | 1 | 938 | 3 | N | -0- | | | 20 |
| 11 | 1260 | N | 957 | -0- | -303 | -0- | 213 | 1 | 744 | 3 | N | -0- | | | 20 |
| 12 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | 20 |

TOTAL GAS PROD: 12,760 TOTAL CONDENSATE PROD: -0-

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 657 | -0- | -56 | -0- | 17 | 1 | 640 | 3 | N | -0- | | | | | 93 |
| 02 | 616 | N | 582 | -0- | -34 | -0- | 70 | 1 | 512 | 3 | N | -0- | | | | | 93 |
| 03 | 713 | N | 663 | -0- | -50 | -0- | 22 | 1 | 641 | 3 | N | -0- | | | | | 93 |
| 04 | 630 | N | 587 | -0- | -43 | -0- | 34 | 1 | 553 | 3 | N | -0- | | | | | 93 |
| 05 | 651 | N | 632 | -0- | -19 | -0- | 18 | 1 | 612 | 3 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 630 | N | 582 | -0- | -48 | -0- | 142 | 1 | 440 | 3 | N | -0- | | | | | 95 |
| 07 | 620 | N | 472 | -0- | -148 | -0- | 105 | 1 | 367 | 3 | N | -0- | | | | | 95 |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 135 | 1 | 514 | 3 | N | -0- | | | | | 95 |
| 09 | 633 | N | 633 | -0- | -0- | -0- | 173 | 1 | 460 | 3 | N | -0- | | | | | 95 |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 202 | 1 | 499 | 3 | N | -0- | | | | | 95 |
| 11 | 630 | N | 561 | -0- | -69 | -0- | 60 | 1 | 501 | 3 | N | -0- | | | | | 95 |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 6,719 TOTAL CONDENSATE PROD: 2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 15 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 N | 825 | -0- | -477 | -0- | 825 3 | | N | -0- | | | 24 |
| 02 | 1008 N | 871 | -0- | -137 | -0- | 869 3 | 2 9 | N | 2 | | | 26 |
| 03 | 992 N | 827 | -0- | -165 | -0- | 3 1 | 824 3 | N | -0- | | | 26 |
| 04 | 810 N | 748 | -0- | -62 | -0- | 748 3 | | N | -0- | | | 26 |
| 05 | 961 N | 749 | -0- | -212 | -0- | 4 1 | 745 3 | N | -0- | | | 26 |
| 06 | 810 N | 664 | -0- | -146 | -0- | 102 1 | 562 3 | N | -0- | | | 26 |
| 07 | 936 N | 936 | -0- | -0- | -0- | 217 1 | 719 3 | N | -0- | | | 26 |
| 08 | 802 N | 802 | -0- | -0- | -0- | 168 1 | 634 3 | N | -0- | | | 26 |
| 09 | 732 N | 732 | -0- | -0- | -0- | 150 1 | 582 3 | N | -0- | | | 26 |
| 10 | 930 N | 761 | -0- | -169 | -0- | 183 1 | 578 3 | N | -0- | | | 26 |
| *11 | 780 N | 657 | -0- | -123 | -0- | 148 1 | 509 3 | N | -0- | | | 26 |
| 12 | 744 N | NO RPT | -0- | -744 | -0- | | | N | NO RPT | | | 26 |

TOTAL GAS PROD: 8,572 TOTAL CONDENSATE PROD: 2

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1254 | N | 1254 | -0- | -0- | -0- | 311 | 1 | 937 | 3 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 923 | N | 923 | -0- | -0- | -0- | 80 | 1 | 843 | 3 | N | -0- | | | | | 72 |
| 03 | 1068 | N | 1068 | -0- | -0- | -0- | 7 | 1 | 1061 | 3 | N | -0- | | | | | 72 |
| 04 | 1200 | N | 907 | -0- | -293 | -0- | 907 | 3 | | | N | -0- | | | | | 72 |
| 05 | 1023 | N | 972 | -0- | -51 | -0- | 972 | 3 | | | N | -0- | | | | | 72 |
| 06 | 1020 | N | 931 | -0- | -89 | -0- | 177 | 1 | 754 | 3 | N | -0- | | | | | 72 |
| 07 | 965 | N | 965 | -0- | -0- | -0- | 184 | 1 | 781 | 3 | N | -0- | | | | | 72 |
| 08 | 961 | N | 943 | -0- | -18 | -0- | 195 | 1 | 748 | 3 | N | -0- | | | | | 72 |
| 09 | 930 | N | 876 | -0- | -54 | -0- | 179 | 1 | 697 | 3 | N | -0- | | | | | 72 |
| 10 | 961 | N | 893 | -0- | -68 | -0- | 198 | 1 | 695 | 3 | N | -0- | | | | | 72 |
| 11 | 900 | N | 807 | -0- | -93 | -0- | 172 | 1 | 635 | 3 | N | -0- | | | | | 72 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 10,539 TOTAL CONDENSATE PROD: 5

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1211 | -0- | -711 | -0- | 281 | 1 | 930 | 3 | N | -0- | | | | | 22 |
| 02 | 1776 | N | 1776 | -0- | -0- | -0- | 60 | 1 | 1716 | 3 | N | -0- | | | | | 22 |
| 03 | 1926 | N | 1926 | -0- | -0- | -0- | 9 | 1 | 1917 | 3 | N | -0- | | | | | 22 |
| 04 | 1873 | N | 1873 | -0- | -0- | -0- | 7 | 1 | 1866 | 3 | N | -0- | | | | | 22 |
| 05 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | 22 |
| 06 | 1861 | N | 1861 | -0- | -0- | -0- | 341 | 1 | 1520 | 3 | N | -0- | | | | | 22 |
| 07 | 1922 | N | 1602 | -0- | -320 | -0- | 295 | 1 | 1307 | 3 | N | -0- | | | | | 22 |
| 08 | 1953 | N | 1901 | -0- | -52 | -0- | 366 | 1 | 1535 | 3 | N | -0- | | | | | 22 |
| 09 | 1860 | N | 1676 | -0- | -184 | -0- | 338 | 1 | 1338 | 3 | N | -0- | | | | | 22 |
| 10 | 1753 | N | 1753 | -0- | -0- | -0- | 369 | 1 | 1384 | 3 | N | -0- | | | | | 22 |
| 11 | 1830 | N | 1631 | -0- | -199 | -0- | 376 | 1 | 1255 | 3 | N | -0- | | | | | 22 |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 19,172 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 N | 352 | -0- | -82 | -0- | 346 | 3 | 6 | 9 | N | 5 | 121 | 1 | | | 27 |
| 02 | 364 N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | 27 |
| 03 | 395 N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | 27 |
| 04 | 395 N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | 27 |
| 05 | 403 N | 397 | -0- | -6 | -0- | 397 | 3 | | | N | -0- | 10 | 1 | | | 17 |
| 06 | 390 N | 387 | -0- | -3 | -0- | 80 | 1 | 307 | 3 | N | -0- | | | | | 17 |
| 07 | 421 N | 421 | -0- | -0- | -0- | 79 | 1 | 342 | 3 | N | -0- | | | | | 17 |
| 08 | 403 N | 382 | -0- | -21 | -0- | 74 | 1 | 308 | 3 | N | -0- | | | | | 17 |
| 09 | 390 N | 352 | -0- | -38 | -0- | 69 | 1 | 283 | 3 | N | -0- | | | | | 17 |
| 10 | 434 N | 365 | -0- | -69 | -0- | 80 | 1 | 285 | 3 | N | -0- | | | | | 17 |
| 11 | 360 N | 349 | -0- | -11 | -0- | 72 | 1 | 277 | 3 | N | -0- | | | | | 17 |
| 12 | 372 N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 4,159 TOTAL CONDENSATE PROD: 5

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 N | 613 | -0- | -0- | -0- | 29 | 1 | 584 | 3 | N | -0- | | | | | 27 |
| 02 | 614 N | 614 | -0- | -0- | -0- | 2 | 1 | 612 | 3 | N | -0- | | | | | 27 |
| 03 | 614 N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | 27 |
| 04 | 601 N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | 27 |
| 05 | 651 N | 633 | -0- | -18 | -0- | 633 | 3 | | | N | -0- | | | | | 27 |
| 06 | 605 N | 605 | -0- | -0- | -0- | 109 | 1 | 496 | 3 | N | -0- | | | | | 27 |
| 07 | 620 N | 602 | -0- | -18 | -0- | 111 | 1 | 491 | 3 | N | -0- | | | | | 27 |
| 08 | 628 N | 628 | -0- | -0- | -0- | 119 | 1 | 509 | 3 | N | -0- | | | | | 27 |
| 09 | 610 N | 610 | -0- | -0- | -0- | 119 | 1 | 491 | 3 | N | -0- | | | | | 27 |
| 10 | 627 N | 627 | -0- | -0- | -0- | 134 | 1 | 493 | 3 | N | -0- | | | | | 27 |
| *11 | 608 N | 608 | -0- | -0- | -0- | 128 | 1 | 480 | 3 | N | -0- | | | | | 27 |
| 12 | 620 N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 6,755 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | 30 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 10 | 1 | 381 | 3 | N | -0- | | | | | 30 |
| 03 | 403 | N | 350 | -0- | -53 | -0- | 350 | 3 | | | N | -0- | | | | | 30 |
| 04 | 390 | N | 328 | -0- | -62 | -0- | 328 | 3 | | | N | -0- | | | | | 30 |
| 05 | 434 | N | 345 | -0- | -89 | -0- | 345 | 3 | | | N | -0- | | | | | 30 |
| 06 | 333 | N | 333 | -0- | -0- | -0- | 70 | 1 | 263 | 3 | N | -0- | | | | | 30 |
| 07 | 341 | N | 332 | -0- | -9 | -0- | 63 | 1 | 269 | 3 | N | -0- | | | | | 30 |
| 08 | 341 | N | 308 | -0- | -33 | -0- | 59 | 1 | 249 | 3 | N | -0- | | | | | 30 |
| 09 | 330 | N | 313 | -0- | -17 | -0- | 59 | 1 | 254 | 3 | N | -0- | | | | | 30 |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 75 | 1 | 267 | 3 | N | -0- | | | | | 30 |
| 11 | 300 | N | 271 | -0- | -29 | -0- | 59 | 1 | 212 | 3 | N | -0- | | | | | 30 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 3,708 TOTAL CONDENSATE PROD: -0-

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 33 | 1 | 153 | 3 | N | -0- | | | | | 33 |
| 02 | 672 | N | 168 | -0- | -504 | -0- | 36 | 1 | 132 | 3 | N | -0- | | | | | 33 |
| 03 | 186 | N | 179 | -0- | -7 | -0- | 36 | 1 | 143 | 3 | N | -0- | | | | | 33 |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 42 | 1 | 133 | 3 | N | -0- | | | | | 33 |
| 05 | 186 | N | 182 | -0- | -4 | -0- | 51 | 1 | 131 | 3 | N | -0- | | | | | 33 |
| 06 | 180 | N | 151 | -0- | -29 | -0- | 51 | 1 | 100 | 3 | N | -0- | | | | | 33 |
| 07 | 186 | N | 158 | -0- | -28 | -0- | 50 | 1 | 108 | 3 | N | -0- | | | | | 33 |
| 08 | 186 | N | 155 | -0- | -31 | -0- | 73 | 1 | 82 | 3 | N | -0- | | | | | 33 |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 57 | 1 | 91 | 3 | N | -0- | | | | | 33 |
| 10 | 155 | N | 101 | -0- | -54 | -0- | 49 | 1 | 52 | 3 | N | -0- | | | | | 33 |
| 11 | 150 | N | 84 | -0- | -66 | -0- | 45 | 1 | 39 | 3 | N | -0- | | | | | 33 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 1,687 TOTAL CONDENSATE PROD: -0-

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 193 |
| 02 | 700 | N | 632 | -0- | -68 | -0- | 7 | 1 | 625 | 3 | N | -0- | | | | | 193 |
| 03 | 791 | N | 791 | -0- | -0- | -0- | 8 | 1 | 783 | 3 | N | -0- | | | | | 193 |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 734 | 3 | 4 | 9 | N | 4 | 136 | 1 | | | 61 |
| 05 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 61 |
| 06 | 750 | N | 724 | -0- | -26 | -0- | 125 | 1 | 599 | 3 | N | -0- | | | | | 61 |
| 07 | 775 | N | 770 | -0- | -5 | -0- | 144 | 1 | 626 | 3 | N | -0- | | | | | 61 |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 150 | 1 | 635 | 3 | N | -0- | | | | | 61 |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 144 | 1 | 600 | 3 | N | -0- | | | | | 61 |
| 10 | 792 | N | 792 | -0- | -0- | -0- | 178 | 1 | 614 | 3 | N | -0- | | | | | 61 |
| *11 | 750 | N | 741 | -0- | -9 | -0- | 147 | 1 | 593 | 3 | N | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 8,065 TOTAL CONDENSATE PROD: 5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 482 | -0- | -479 | -0- | 11 | 1 | 471 | 3 | N | -0- | | | | | 119 |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 3 | 1 | 397 | 3 | N | -0- | | | | | 119 |
| 03 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | 119 |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 3 | 1 | 524 | 3 | N | -0- | | | | | 119 |
| 05 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | 119 |
| 06 | 600 | N | 525 | -0- | -75 | -0- | 97 | 1 | 428 | 3 | N | -0- | | | | | 119 |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 132 | 1 | 535 | 3 | N | -0- | | | | | 119 |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 126 | 1 | 534 | 3 | N | -0- | | | | | 119 |
| 09 | 540 | N | 533 | -0- | -7 | -0- | 80 | 1 | 453 | 3 | N | -0- | | | | | 119 |
| 10 | 682 | N | 609 | -0- | -73 | -0- | 128 | 1 | 481 | 3 | N | -0- | | | | | 119 |
| *11 | 639 | N | 639 | -0- | -0- | -0- | 169 | 1 | 470 | 3 | N | -0- | | | | | 119 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 6,222 TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/12/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1033 | -0- | -83 | -0- | 2 | 1 | 1031 | 3 | N | -0- | | | | | 35 |
| 02 | 1008 | N | 921 | -0- | -87 | -0- | 11 | 1 | 910 | 3 | N | -0- | | | | | 35 |
| 03 | 1054 | N | 1005 | -0- | -49 | -0- | 1005 | 3 | | | N | -0- | | | | | 35 |
| 04 | 990 | N | 976 | -0- | -14 | -0- | 976 | 3 | | | N | -0- | | | | | 35 |
| 05 | 1023 | N | 972 | -0- | -51 | -0- | 2 | 1 | 970 | 3 | N | -0- | | | | | 35 |
| 06 | 960 | N | 929 | -0- | -31 | -0- | 184 | 1 | 745 | 3 | N | -0- | | | | | 35 |
| 07 | 1023 | N | 955 | -0- | -68 | -0- | 191 | 1 | 764 | 3 | N | -0- | | | | | 35 |
| 08 | 961 | N | 915 | -0- | -46 | -0- | 188 | 1 | 727 | 3 | N | -0- | | | | | 35 |
| 09 | 930 | N | 877 | -0- | -53 | -0- | 184 | 1 | 693 | 3 | N | -0- | | | | | 35 |
| 10 | 961 | N | 907 | -0- | -54 | -0- | 208 | 1 | 699 | 3 | N | -0- | | | | | 35 |
| 11 | 900 | N | 862 | -0- | -38 | -0- | 186 | 1 | 676 | 3 | N | -0- | | | | | 35 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 10,352 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | 38 | | | 38 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 38

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- | -0- | 75 | 1 | 489 | 3 | N | -0- | | 5 |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 9 | 1 | 439 | 3 | N | -0- | | 5 |
| 03 | 502 | N | 502 | -0- | -0- | -0- | 7 | 1 | 495 | 3 | N | -0- | | 5 |
| 04 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | 5 |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 33 | 1 | 596 | 3 | N | -0- | | 5 |
| 06 | 480 | N | 458 | -0- | -22 | -0- | 86 | 1 | 372 | 3 | N | -0- | | 5 |
| 07 | 558 | N | 459 | -0- | -99 | -0- | 95 | 1 | 364 | 3 | N | -0- | | 5 |
| 08 | 768 | N | 768 | -0- | -0- | -0- | 120 | 1 | 648 | 3 | N | -0- | | 5 |
| 09 | 921 | N | 921 | -0- | -0- | -0- | 588 | 1 | 333 | 3 | N | -0- | | 5 |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 111 | 1 | 361 | 3 | N | -0- | | 5 |
| 11 | 540 | N | 450 | -0- | -90 | -0- | 97 | 1 | 353 | 3 | N | -0- | | 5 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | 5 |

TOTAL GAS PROD: 6,261 TOTAL CONDENSATE PROD: -0-

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 453 | -0- | -322 | -0- | 11 | 1 | 439 | 3 | N | 3 | | | | | 158 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 700 | N | 471 | -0- | -229 | -0- | 471 | 3 | | | N | -0- | | | | | 158 |
| 03 | 806 | N | 602 | -0- | -204 | -0- | 15 | 1 | 587 | 3 | N | -0- | | | | | 158 |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | 158 |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 43 | 1 | 720 | 3 | N | -0- | | | | | 158 |
| 06 | 774 | N | 774 | -0- | -0- | -0- | 181 | 1 | 585 | 3 | N | 7 | | | | | 165 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 814 | N | 814 | -0- | -0- | -0- | 215 | 1 | 599 | 3 | N | -0- | | | | | 165 |
| 08 | 796 | N | 796 | -0- | -0- | -0- | 234 | 1 | 562 | 3 | N | -0- | | | | | 165 |
| 09 | 780 | N | 607 | -0- | -173 | -0- | 83 | 1 | 524 | 3 | N | -0- | | | | | 165 |
| 10 | 806 | N | 600 | -0- | -206 | -0- | 178 | 1 | 422 | 3 | N | -0- | | | | | 165 |
| 11 | 780 | N | 676 | -0- | -104 | -0- | 152 | 1 | 524 | 3 | N | -0- | | | | | 165 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 165 |

TOTAL GAS PROD: 7,162 TOTAL CONDENSATE PROD: 10

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1318 | N | 1318 | -0- | -0- | -0- | 46 | 1 | 1272 | 3 | N | -0- | | | | | 107 |
| 02 | 1288 | N | 1234 | -0- | -54 | -0- | 1227 | 3 | 7 | 9 | N | 6 | | | | | 113 |
| 03 | 1426 | N | 1338 | -0- | -88 | -0- | 1338 | 3 | | | N | -0- | | | | | 113 |
| 04 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | N | -0- | | | | | 113 |
| 05 | 1364 | N | 1279 | -0- | -85 | -0- | 1279 | 3 | | | N | -0- | | | | | 113 |
| 06 | 1290 | N | 1246 | -0- | -44 | -0- | 235 | 1 | 1011 | 3 | N | -0- | | | | | 113 |
| 07 | 1364 | N | 1181 | -0- | -183 | -0- | 221 | 1 | 960 | 3 | N | -0- | | | | | 113 |
| 08 | 1271 | N | 1135 | -0- | -136 | -0- | 377 | 1 | 758 | 3 | N | -0- | | | | | 113 |
| 09 | 1260 | N | 1123 | -0- | -137 | -0- | 229 | 1 | 894 | 3 | N | -0- | | | | | 113 |
| 10 | 1178 | N | 1158 | -0- | -20 | -0- | 250 | 1 | 908 | 3 | N | -0- | | | | | 113 |
| 11 | 1110 | N | 1100 | -0- | -10 | -0- | 226 | 1 | 874 | 3 | N | -0- | | | | | 113 |
| 12 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 113 |

TOTAL GAS PROD: 13,427 TOTAL CONDENSATE PROD: 6

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 705 | -0- | -70 | -0- | 705 | 3 | | | N | -0- | | | | | 70 |
| 02 | 700 | N | 355 | -0- | -345 | -0- | 4 | 1 | 351 | 3 | N | -0- | | | | | 70 |
| 03 | 833 | N | 833 | -0- | -0- | -0- | 25 | 1 | 808 | 3 | N | -0- | | | | | 70 |
| 04 | 690 | N | 677 | -0- | -13 | -0- | 677 | 3 | | | N | -0- | | | | | 70 |
| 05 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | 70 |
| 06 | 750 | N | 666 | -0- | -84 | -0- | 136 | 1 | 530 | 3 | N | -0- | | | | | 70 |
| 07 | 713 | N | 525 | -0- | -188 | -0- | 110 | 1 | 415 | 3 | N | -0- | | | | | 70 |
| 08 | 651 | N | 523 | -0- | -128 | -0- | 101 | 1 | 422 | 3 | N | -0- | | | | | 70 |
| 09 | 660 | N | 212 | -0- | -448 | -0- | 212 | 3 | | | N | -0- | | | | | 70 |
| 10 | 527 | N | 417 | -0- | -110 | -0- | 108 | 1 | 309 | 3 | N | -0- | | | | | 70 |
| *11 | 637 | N | 637 | -0- | -0- | -0- | 89 | 1 | 548 | 3 | N | -0- | | | | | 70 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 6,195 TOTAL CONDENSATE PROD: -0-

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 127 |
| 02 | 252 | N | 222 | -0- | -30 | -0- | 222 | 3 | | | N | -0- | | | | | 127 |
| 03 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | 86 | 1 | | | 41 |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | 41 |
| 05 | 248 | N | 234 | -0- | -14 | -0- | 234 | 3 | | | N | -0- | | | | | 41 |
| 06 | 240 | N | 218 | -0- | -22 | -0- | 27 | 1 | 191 | 3 | N | -0- | | | | | 41 |
| 07 | 248 | N | 212 | -0- | -36 | -0- | 15 | 1 | 197 | 3 | N | -0- | | | | | 41 |
| 08 | 248 | N | 217 | -0- | -31 | -0- | 22 | 1 | 195 | 3 | N | -0- | | | | | 41 |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 73 | 1 | 137 | 3 | N | -0- | | | | | 41 |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 41 |
| *11 | 292 | N | 292 | -0- | -0- | -0- | 291 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 2,539 TOTAL CONDENSATE PROD: 1

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 711 | -0- | -95 | -0- | 711 | 3 | | | N | -0- | | | | | 92 |
| 02 | 728 | N | 681 | -0- | -47 | -0- | 14 | 1 | 667 | 3 | N | -0- | | | | | 92 |
| 03 | 806 | N | 708 | -0- | -98 | -0- | 708 | 3 | | | N | -0- | | | | | 92 |
| 04 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | 92 |
| 05 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | 92 |
| 06 | 718 | N | 718 | -0- | -0- | -0- | 141 | 1 | 577 | 3 | N | -0- | | | | | 92 |
| 07 | 744 | N | 721 | -0- | -23 | -0- | 113 | 1 | 608 | 3 | N | -0- | | | | | 92 |
| 08 | 775 | N | 728 | -0- | -47 | -0- | 128 | 1 | 600 | 3 | N | -0- | | | | | 92 |
| 09 | 720 | N | 705 | -0- | -15 | -0- | 186 | 1 | 519 | 3 | N | -0- | | | | | 92 |
| 10 | 713 | N | 694 | -0- | -19 | -0- | 137 | 1 | 557 | 3 | N | -0- | | | | | 92 |
| 11 | 690 | N | 608 | -0- | -82 | -0- | 69 | 1 | 539 | 3 | N | -0- | | | | | 92 |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 7,761 TOTAL CONDENSATE PROD: -0-

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/20/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 135 |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 135 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 N | 335 | -0- | -37 | -0- | 335 | 3 | | | N | -0- | | | | | 34 |
| 02 | 412 N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | 34 |
| 03 | 341 N | 315 | -0- | -26 | -0- | 5 | 1 | 310 | 3 | N | -0- | | | | | 34 |
| 04 | 330 N | 322 | -0- | -8 | -0- | 13 | 1 | 309 | 3 | N | -0- | | | | | 34 |
| 05 | 465 N | 347 | -0- | -118 | -0- | 25 | 1 | 322 | 3 | N | -0- | | | | | 34 |
| 06 | 329 N | 329 | -0- | -0- | -0- | 79 | 1 | 250 | 3 | N | -0- | | | | | 34 |
| 07 | 341 N | 331 | -0- | -10 | -0- | 78 | 1 | 253 | 3 | N | -0- | | | | | 34 |
| 08 | 341 N | 322 | -0- | -19 | -0- | 71 | 1 | 251 | 3 | N | -0- | | | | | 34 |
| 09 | 330 N | 292 | -0- | -38 | -0- | 63 | 1 | 229 | 3 | N | -0- | | | | | 34 |
| 10 | 341 N | 296 | -0- | -45 | -0- | 67 | 1 | 229 | 3 | N | -0- | | | | | 34 |
| *11 | 304 N | 304 | -0- | -0- | -0- | 64 | 1 | 240 | 3 | N | -0- | | | | | 34 |
| 12 | 310 N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 3,605 TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/28/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 853 | -0- | -46 | -0- | 108 | 1 | 745 | 3 | N | -0- | | | | | 53 |
| 02 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | 53 |
| 03 | 955 | N | 955 | -0- | -0- | -0- | 150 | 1 | 803 | 3 | N | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 72 | 1 | 777 | 3 | N | -0- | | | | | 55 |
| 05 | 1085 | N | 961 | -0- | -124 | -0- | 89 | 1 | 872 | 3 | N | -0- | | | | | 55 |
| 06 | 961 | N | 961 | -0- | -0- | -0- | 256 | 1 | 703 | 3 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 893 | N | 893 | -0- | -0- | -0- | 244 | 1 | 647 | 3 | N | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 285 | 1 | 731 | 3 | N | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 960 | N | 584 | -0- | -376 | -0- | 190 | 1 | 386 | 3 | N | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 899 | N | 860 | -0- | -39 | -0- | 281 | 1 | 573 | 3 | N | 5 | | | | | 74 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 990 | N | 878 | -0- | -112 | -0- | 274 | 1 | 604 | 3 | N | -0- | | | | | 74 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 9,784 TOTAL CONDENSATE PROD: 21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
PEARSON WELL #: RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/23/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 864 | -0- | -159 | -0- | 4 | 1 | 860 | 3 | N | -0- | | | | | 81 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | 81 |
| 03 | 1090 | N | 1090 | -0- | -0- | -0- | 3 | 1 | 1087 | 3 | N | -0- | | | | | 81 |
| 04 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | 81 |
| 05 | 1054 | N | 924 | -0- | -130 | -0- | 924 | 3 | | | N | -0- | | | | | 81 |
| 06 | 1050 | N | 939 | -0- | -111 | -0- | 173 | 1 | 766 | 3 | N | -0- | | | | | 81 |
| 07 | 1085 | N | 938 | -0- | -147 | -0- | 177 | 1 | 761 | 3 | N | -0- | | | | | 81 |
| 08 | 1020 | N | 1020 | -0- | -0- | -0- | 220 | 1 | 800 | 3 | N | -0- | | | | | 81 |
| 09 | 1019 | N | 1019 | -0- | -0- | -0- | 207 | 1 | 812 | 3 | N | -0- | | | | | 81 |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 225 | 1 | 800 | 3 | N | -0- | | | | | 81 |
| 11 | 990 | N | 986 | -0- | -4 | -0- | 187 | 1 | 799 | 3 | N | -0- | | | | | 81 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: 10,797 TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 90 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | 83 |
| 02 | 420 | N | 365 | -0- | -55 | -0- | 365 | 3 | | | N | -0- | | | | | 83 |
| 03 | 341 | N | 234 | -0- | -107 | -0- | 234 | 3 | | | N | -0- | | | | | 83 |
| 04 | 420 | N | 276 | -0- | -144 | -0- | 13 | 1 | 263 | 3 | N | -0- | | | | | 83 |
| 05 | 403 | N | 197 | -0- | -206 | -0- | 197 | 3 | | | N | -0- | | | | | 83 |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 53 | 1 | 373 | 3 | N | -0- | | | | | 83 |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 78 | 1 | 382 | 3 | N | -0- | | | | | 83 |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 70 | 1 | 364 | 3 | N | 13 | | | | | 96 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 425 | N | 425 | -0- | -0- | -0- | 76 | 1 | 349 | 3 | N | -0- | | | | | 96 |
| 10 | 465 | N | 434 | -0- | -31 | -0- | 83 | 1 | 351 | 3 | N | -0- | | | | | 96 |
| *11 | 420 | N | 401 | -0- | -19 | -0- | 82 | 1 | 318 | 3 | N | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: 4,104 TOTAL CONDENSATE PROD: 14

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | 103 |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 25 | 1 | 473 | 3 | N | -0- | | | | | 103 |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 103 |
| 04 | 600 | N | 574 | -0- | -26 | -0- | 574 | 3 | | | N | -0- | | | | | 103 |
| 05 | 558 | N | 276 | -0- | -282 | -0- | 51 | 1 | 225 | 3 | N | -0- | | | | | 103 |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 482 | 1 | 134 | 3 | N | -0- | | | | | 103 |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 117 | 1 | 546 | 3 | N | -0- | | | | | 103 |
| 08 | 455 | N | 455 | -0- | -0- | -0- | 95 | 1 | 360 | 3 | N | -0- | | | | | 103 |
| 09 | 630 | N | 383 | -0- | -247 | -0- | 56 | 1 | 327 | 3 | N | -0- | | | | | 103 |
| 10 | 651 | N | 408 | -0- | -243 | -0- | 86 | 1 | 322 | 3 | N | -0- | | | | | 103 |
| 11 | 450 | N | 413 | -0- | -37 | -0- | 71 | 1 | 342 | 3 | N | -0- | | | | | 103 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 103 |

TOTAL GAS PROD: 5,482 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | 117 |
| 02 | 690 | N | 690 | -0- | -0- | -0- | 2 | 1 | 688 | 3 | N | -0- | | | | | 117 |
| 03 | 682 | N | 674 | -0- | -8 | -0- | 674 | 3 | | | N | -0- | 101 | 1 | | | 16 |
| 04 | 690 | N | 676 | -0- | -14 | -0- | 674 | 3 | 2 | 9 | N | 2 | 6 | 1 | | | 12 |
| 05 | 775 | N | 665 | -0- | -110 | -0- | 663 | 3 | 2 | 9 | N | 2 | 6 | 1 | | | 8 |
| 06 | 671 | N | 671 | -0- | -0- | -0- | 131 | 1 | 540 | 3 | N | -0- | | | | | 8 |
| 07 | 713 | N | 700 | -0- | -13 | -0- | 135 | 1 | 563 | 3 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 651 | N | 642 | -0- | -9 | -0- | 127 | 1 | 509 | 3 | N | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 660 | N | 593 | -0- | -67 | -0- | 122 | 1 | 471 | 3 | N | -0- | | | | | 15 |
| 10 | 713 | N | 659 | -0- | -54 | -0- | 145 | 1 | 500 | 3 | N | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 630 | N | 594 | -0- | -36 | -0- | 112 | 1 | 482 | 3 | N | -0- | | | | | 28 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 7,265 TOTAL CONDENSATE PROD: 24

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 396 | N | 396 | -0- | -0- | -0- | 1 | 1 | 395 | 3 | N | -0- | | | | | 70 |
| 02 | 336 | N | 249 | -0- | -87 | -0- | 15 | 1 | 234 | 3 | N | -0- | | | | | 70 |
| 03 | 403 | N | 3 | -0- | -400 | -0- | 3 | 3 | | | N | -0- | | | | | 70 |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 608 | 3 | 1 | 9 | N | 1 | | | | | 71 |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 124 | 1 | 283 | 3 | N | 1 | | | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 39 | 1 | 227 | 3 | N | -0- | | | | | 72 |
| 07 | 496 | N | 296 | -0- | -200 | -0- | 50 | 1 | 246 | 3 | N | -0- | | | | | 72 |
| 08 | 403 | N | 94 | -0- | -309 | -0- | 23 | 1 | 71 | 3 | N | -0- | | | | | 72 |
| 09 | 270 | N | 64 | -0- | -206 | -0- | 12 | 1 | 52 | 3 | N | -0- | | | | | 72 |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 54 | 1 | 289 | 3 | N | -0- | | | | | 72 |
| *11 | 468 | N | 468 | -0- | -0- | -0- | 133 | 1 | 335 | 3 | N | -0- | | | | | 72 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 3,196 TOTAL CONDENSATE PROD: 2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 10 | 1 | 158 | 3 | N | -0- | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | -0- |
| 04 | 210 | N | 187 | -0- | -23 | -0- | 187 | 3 | | | N | -0- | | | -0- |
| 05 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | -0- |
| 06 | 210 | N | 180 | -0- | -30 | -0- | 16 | 1 | 164 | 3 | N | -0- | | | -0- |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 15 | 1 | 165 | 3 | N | -0- | | | -0- |
| 08 | 217 | N | 186 | -0- | -31 | -0- | 25 | 1 | 161 | 3 | N | -0- | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 31 | 1 | 149 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 35 | 1 | 151 | 3 | N | -0- | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 30 | 1 | 150 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,095 TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 712 | -0- | -125 | -0- | 712 | 3 | | | N | -0- | | | 70 |
| 02 | 728 | N | 607 | -0- | -121 | -0- | 34 | 1 | 573 | 3 | N | -0- | | | 70 |
| 03 | 775 | N | 756 | -0- | -19 | -0- | 756 | 3 | | | N | -0- | | | 70 |
| 04 | 690 | N | 624 | -0- | -66 | -0- | 6 | 1 | 618 | 3 | N | -0- | | | 70 |
| 05 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | 70 |
| 06 | 720 | N | 698 | -0- | -22 | -0- | 120 | 1 | 578 | 3 | N | -0- | | | 70 |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 99 | 1 | 606 | 3 | N | -0- | | | 70 |
| 08 | 806 | N | 713 | -0- | -93 | -0- | 118 | 1 | 595 | 3 | N | -0- | | | 70 |
| 09 | 690 | N | 657 | -0- | -33 | -0- | 105 | 1 | 552 | 3 | N | -0- | | | 70 |
| 10 | 713 | N | 671 | -0- | -42 | -0- | 127 | 1 | 544 | 3 | N | -0- | | | 70 |
| 11 | 690 | N | 521 | -0- | -169 | -0- | 135 | 1 | 386 | 3 | N | -0- | | | 70 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | 70 |

TOTAL GAS PROD: 7,456 TOTAL CONDENSATE PROD: -0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | 48 |
| 02 | 952 | N | 616 | -0- | -336 | -0- | 27 | 1 | 589 | 3 | N | -0- | | | 48 |
| 03 | 1054 | N | 953 | -0- | -101 | -0- | 953 | 3 | | | N | -0- | | | 48 |
| 04 | 1038 | N | 1038 | -0- | -0- | -0- | 39 | 1 | 999 | 3 | N | -0- | | | 48 |
| 05 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | 48 |
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 287 | 1 | 820 | 3 | N | -0- | | | 48 |
| 07 | 1054 | N | 942 | -0- | -112 | -0- | 178 | 1 | 764 | 3 | N | -0- | | | 48 |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 216 | 1 | 851 | 3 | N | -0- | | | 48 |
| 09 | 1058 | N | 1058 | -0- | -0- | -0- | 257 | 1 | 801 | 3 | N | -0- | | | 48 |
| 10 | 1105 | N | 1105 | -0- | -0- | -0- | 221 | 1 | 884 | 3 | N | -0- | | | 48 |
| *11 | 1086 | N | 1086 | -0- | -0- | -0- | 216 | 1 | 870 | 3 | N | -0- | | | 48 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | 48 |

TOTAL GAS PROD: 10,973 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | 37 |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | 37 |
| 03 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | 37 |
| 04 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | 37 |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 2 | 1 | 412 | 3 | N | -0- | | | 37 |
| 06 | 393 | N | 393 | -0- | -0- | -0- | 66 | 1 | 327 | 3 | N | -0- | | | 37 |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 77 | 1 | 326 | 3 | N | -0- | | | 37 |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 80 | 1 | 320 | 3 | N | -0- | | | 37 |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 72 | 1 | 304 | 3 | N | -0- | | | 37 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 97 | 1 | 309 | 3 | N | -0- | | | 37 |
| *11 | 388 | N | 388 | -0- | -0- | -0- | 87 | 1 | 301 | 3 | N | -0- | | | 37 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | 37 |

TOTAL GAS PROD: 4,466 TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 165 | -0- | -21 | -0- | 16 | 1 | 149 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 156 | -0- | -180 | -0- | 19 | 1 | 137 | 3 | N | -0- | | | -0- |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 18 | 1 | 164 | 3 | N | -0- | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 17 | 1 | 158 | 3 | N | -0- | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 18 | 1 | 167 | 3 | N | -0- | | | -0- |
| 06 | 180 | N | 175 | -0- | -5 | -0- | 36 | 1 | 139 | 3 | N | -0- | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- | -0- | 76 | 1 | 181 | 3 | N | -0- | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 61 | 1 | 201 | 3 | N | -0- | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 71 | 1 | 205 | 3 | N | -0- | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 93 | 1 | 209 | 3 | N | -0- | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 91 | 1 | 209 | 3 | N | -0- | | | -0- |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,435 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1075 | -0- | -10 | -0- | 38 | 1 | 1018 | 3 | N | 17 | | | | | 95 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 952 | N | 871 | -0- | -81 | -0- | 24 | 1 | 834 | 3 | N | 12 | | | | | 107 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1108 | -0- | -8 | -0- | 28 | 1 | 1058 | 3 | N | 20 | | | | | 127 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1078 | N | 1078 | -0- | -0- | -0- | 35 | 1 | 1003 | 3 | N | 36 | | | | | 163 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1116 | -0- | -0- | -0- | 1099 | 3 | 17 | 9 | N | 15 | | | | | 178 |
| 06 | 1080 | N | 1049 | -0- | -31 | -0- | 179 | 1 | 853 | 3 | N | 15 | | | | | 193 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1079 | -0- | -37 | -0- | 186 | 1 | 879 | 3 | N | 13 | | | | | 206 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1085 | -0- | -31 | -0- | 191 | 1 | 870 | 3 | N | 22 | | | | | 228 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1050 | N | 1004 | -0- | -46 | -0- | 171 | 1 | 820 | 3 | N | 12 | | | | | 240 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 223 | 1 | 859 | 3 | N | 13 | 192 | 1 | | | 61 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1050 | N | 1024 | -0- | -26 | -0- | 257 | 1 | 754 | 3 | N | 12 | | | | | 73 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 11,585 TOTAL CONDENSATE PROD: 187

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 720 | -0- | -24 | -0- | 720 | 3 | | | N | -0- | | | | | 19 |
| 02 | 700 | N | 651 | -0- | -49 | -0- | 651 | 3 | | | N | -0- | | | | | 19 |
| 03 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | 19 |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | 19 |
| 05 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | 19 |
| 06 | 750 | N | 710 | -0- | -40 | -0- | 127 | 1 | 583 | 3 | N | -0- | | | | | 19 |
| 07 | 713 | N | 696 | -0- | -17 | -0- | 115 | 1 | 581 | 3 | N | -0- | | | | | 19 |
| 08 | 744 | N | 713 | -0- | -31 | -0- | 133 | 1 | 580 | 3 | N | -0- | | | | | 19 |
| 09 | 720 | N | 690 | -0- | -30 | -0- | 127 | 1 | 563 | 3 | N | -0- | | | | | 19 |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 160 | 1 | 553 | 3 | N | -0- | | | | | 19 |
| *11 | 690 | N | 690 | -0- | -0- | -0- | 156 | 1 | 534 | 3 | N | -0- | | | | | 19 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 7,788 TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/31/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2144 | -0- | -646 | -0- | 2144 | 3 | | | N | -0- | | | | | 135 |
| 02 | 2660 | X | 2184 | -0- | -476 | -0- | 56 | 1 | 2120 | 3 | N | 7 | | | | | 142 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2863 | -0- | -82 | -0- | 2863 | 3 | | | N | -0- | | | | | 142 |
| 04 | 2850 | X | 2620 | -0- | -230 | -0- | 2601 | 3 | 19 | 9 | N | 17 | | | | | 159 |
| 05 | 2542 | X | 2510 | -0- | -32 | -0- | 2510 | 3 | | | N | -0- | 136 | 1 | | | 23 |
| 06 | 2760 | N | 2315 | -0- | -445 | -0- | 404 | 1 | 1911 | 3 | N | -0- | | | | | 23 |
| 07 | 2697 | N | 2414 | -0- | -283 | -0- | 452 | 1 | 1949 | 3 | N | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2621 | N | 2621 | -0- | -0- | -0- | 492 | 1 | 2098 | 3 | N | 28 | | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 2426 | N | 2426 | -0- | -0- | -0- | 500 | 1 | 1904 | 3 | N | 20 | | | | | 83 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2213 | -0- | -205 | -0- | 434 | 1 | 1771 | 3 | N | 7 | | | | | 90 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2530 | -0- | -20 | -0- | 507 | 1 | 2021 | 3 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2511 | N | NO RPT | -0- | -2511 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 26,840 TOTAL CONDENSATE PROD: 93

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | 33 |
| 02 | 1036 | N | 1001 | -0- | -35 | -0- | 99 | 1 | 902 | 3 | N | -0- | | | | | 33 |
| 03 | 1147 | N | 1025 | -0- | -122 | -0- | 6 | 1 | 1015 | 3 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1140 | N | 1021 | -0- | -119 | -0- | 1021 | 3 | | | N | -0- | | | | | 37 |
| 05 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | 37 |
| 06 | 1031 | N | 1031 | -0- | -0- | -0- | 198 | 1 | 833 | 3 | N | -0- | | | | | 37 |
| 07 | 1054 | N | 1046 | -0- | -8 | -0- | 200 | 1 | 846 | 3 | N | -0- | | | | | 37 |
| 08 | 1178 | N | 994 | -0- | -184 | -0- | 194 | 1 | 800 | 3 | N | -0- | | | | | 37 |
| 09 | 1020 | N | 787 | -0- | -233 | -0- | 180 | 1 | 607 | 3 | N | -0- | | | | | 37 |
| 10 | 1054 | N | 912 | -0- | -142 | -0- | 201 | 1 | 711 | 3 | N | -0- | | | | | 37 |
| *11 | 1039 | N | 1039 | -0- | -0- | -0- | 234 | 1 | 805 | 3 | N | -0- | | | | | 37 |
| 12 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 11,187 TOTAL CONDENSATE PROD: 4

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 587 | -0- | -343 | -0- | 587 | 3 | | | N | -0- | | | | | 103 |
| 02 | 1008 | N | 741 | -0- | -267 | -0- | 14 | 1 | 727 | 3 | N | -0- | | | | | 103 |
| 03 | 1054 | N | 926 | -0- | -128 | -0- | 926 | 3 | | | N | -0- | | | | | 103 |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | 103 |
| 05 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | 103 |
| 06 | 900 | N | 799 | -0- | -101 | -0- | 150 | 1 | 649 | 3 | N | -0- | | | | | 103 |
| 07 | 868 | N | 702 | -0- | -166 | -0- | 63 | 1 | 639 | 3 | N | -0- | | | | | 103 |
| 08 | 868 | N | 736 | -0- | -132 | -0- | 238 | 1 | 498 | 3 | N | -0- | | | | | 103 |
| 09 | 810 | N | 692 | -0- | -118 | -0- | 142 | 1 | 550 | 3 | N | -0- | | | | | 103 |
| 10 | 713 | N | 694 | -0- | -19 | -0- | 151 | 1 | 543 | 3 | N | -0- | | | | | 103 |
| 11 | 720 | N | 650 | -0- | -70 | -0- | 122 | 1 | 528 | 3 | N | -0- | | | | | 103 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 103 |

TOTAL GAS PROD: 8,224 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 5 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 5 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 430 | -0- | -4 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 417 | -0- | -3 | -0- | 82 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 07 | 434 | N | 423 | -0- | -11 | -0- | 84 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 08 | 434 | N | 407 | -0- | -27 | -0- | 82 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 09 | 420 | N | 390 | -0- | -30 | -0- | 79 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 10 | 434 | N | 418 | -0- | -16 | -0- | 97 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| *11 | 407 | N | 407 | -0- | -0- | -0- | 88 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,566 TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 329 | -0- | -43 | -0- | 329 | 3 | | | N | -0- | | | | | 77 |
| 02 | 336 | N | 299 | -0- | -37 | -0- | 299 | 3 | | | N | -0- | | | | | 77 |
| 03 | 341 | N | 337 | -0- | -4 | -0- | 337 | 3 | | | N | -0- | | | | | 77 |
| 04 | 330 | N | 322 | -0- | -8 | -0- | 322 | 3 | | | N | -0- | | | | | 77 |
| 05 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | N | -0- | | | | | 77 |
| 06 | 330 | N | 266 | -0- | -64 | -0- | 54 | 1 | 212 | 3 | N | -0- | | | | | 77 |
| 07 | 341 | N | 243 | -0- | -98 | -0- | 34 | 1 | 209 | 3 | N | -0- | | | | | 77 |
| 08 | 341 | N | 219 | -0- | -122 | -0- | 38 | 1 | 181 | 3 | N | -0- | | | | | 77 |
| 09 | 270 | N | 214 | -0- | -56 | -0- | 42 | 1 | 172 | 3 | N | -0- | | | | | 77 |
| 10 | 248 | N | 178 | -0- | -70 | -0- | 39 | 1 | 139 | 3 | N | -0- | | | | | 77 |
| 11 | 210 | N | 158 | -0- | -52 | -0- | 36 | 1 | 122 | 3 | N | -0- | | | | | 77 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 2,891 TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | -0- | 13 | 1 | 327 | 3 | N | -0- | | | | | 33 |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 10 | 1 | 274 | 3 | N | -0- | | | | | 33 |
| 03 | 310 | N | 182 | -0- | -128 | -0- | 3 | 1 | 179 | 3 | N | -0- | | | | | 33 |
| 04 | 300 | N | 274 | -0- | -26 | -0- | 274 | 3 | | | N | -0- | | | | | 33 |
| 05 | 310 | N | 290 | -0- | -20 | -0- | 290 | 3 | | | N | -0- | | | | | 33 |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 53 | 1 | 226 | 3 | N | -0- | | | | | 33 |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 55 | 1 | 230 | 3 | N | -0- | | | | | 33 |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 58 | 1 | 242 | 3 | N | -0- | | | | | 33 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 59 | 1 | 214 | 3 | N | -0- | | | | | 33 |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 60 | 1 | 222 | 3 | N | -0- | | | | | 33 |
| 11 | 300 | N | 291 | -0- | -9 | -0- | 62 | 1 | 229 | 3 | N | -0- | | | | | 33 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 3,080 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | 67 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 33 | 1 | 695 | 3 | N | -0- | | | | | 67 |
| 03 | 496 | N | 434 | -0- | -62 | -0- | 11 | 1 | 423 | 3 | N | -0- | | | | | 67 |
| 04 | 540 | N | 345 | -0- | -195 | -0- | 11 | 1 | 334 | 3 | N | -0- | | | | | 67 |
| 05 | 558 | N | 328 | -0- | -230 | -0- | 1 | 1 | 327 | 3 | N | -0- | | | | | 67 |
| 06 | 420 | N | 301 | -0- | -119 | -0- | 59 | 1 | 242 | 3 | N | -0- | | | | | 67 |
| 07 | 372 | N | 304 | -0- | -68 | -0- | 38 | 1 | 266 | 3 | N | -0- | | | | | 67 |
| 08 | 341 | N | 317 | -0- | -24 | -0- | 64 | 1 | 253 | 3 | N | -0- | | | | | 67 |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 62 | 1 | 253 | 3 | N | -0- | | | | | 67 |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 77 | 1 | 265 | 3 | N | -0- | | | | | 67 |
| *11 | 339 | N | 339 | -0- | -0- | -0- | 64 | 1 | 275 | 3 | N | -0- | | | | | 67 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 4,643 TOTAL CONDENSATE PROD: -0-

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1139 | -0- | -39 | -0- | 68 | 1 | 1071 | 3 | N | -0- | | | | | 74 |
| 02 | 1092 | N | 912 | -0- | -180 | -0- | 52 | 1 | 860 | 3 | N | -0- | | | | | 74 |
| 03 | 1240 | N | 1122 | -0- | -118 | -0- | 1122 | 3 | | | N | -0- | | | | | 74 |
| 04 | 1110 | N | 1077 | -0- | -33 | -0- | 1077 | 3 | | | N | -0- | | | | | 74 |
| 05 | 2799 | N | 2799 | -0- | -0- | -0- | 1946 | 1 | 853 | 3 | N | -0- | | | | | 74 |
| 06 | 1080 | N | 342 | -0- | -738 | -0- | 79 | 1 | 263 | 3 | N | -0- | | | | | 74 |
| 07 | 1116 | N | 512 | -0- | -604 | -0- | 98 | 1 | 414 | 3 | N | -0- | 8 | 1 | | | 66 |
| 08 | 1271 | N | 1030 | -0- | -241 | -0- | 182 | 1 | 848 | 3 | N | -0- | | | | | 66 |
| 09 | 1561 | N | 1561 | -0- | -0- | -0- | 327 | 1 | 1234 | 3 | N | -0- | | | | | 66 |
| 10 | 527 | N | 376 | -0- | -151 | -0- | 105 | 1 | 271 | 3 | N | -0- | | | | | 66 |
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 66 |

TOTAL GAS PROD: 10,870 TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 22 | 1 | 235 | 3 | N | -0- | | | | | 33 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 35 | 1 | 227 | 3 | N | -0- | | | | | 33 |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 19 | 1 | 258 | 3 | N | -0- | | | | | 33 |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 28 | 1 | 218 | 3 | N | -0- | | | | | 33 |
| 05 | 279 | N | 200 | -0- | -79 | -0- | 28 | 1 | 172 | 3 | N | -0- | | | | | 33 |
| 06 | 270 | N | 125 | -0- | -145 | -0- | 37 | 1 | 88 | 3 | N | -0- | | | | | 33 |
| 07 | 305 | N | 305 | -0- | -0- | -0- | 89 | 1 | 216 | 3 | N | -0- | | | | | 33 |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 88 | 1 | 201 | 3 | N | -0- | | | | | 33 |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 87 | 1 | 187 | 3 | N | -0- | | | | | 33 |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 91 | 1 | 191 | 3 | N | -0- | | | | | 33 |
| *11 | 286 | N | 286 | -0- | -0- | -0- | 90 | 1 | 196 | 3 | N | -0- | | | | | 33 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 2,803 TOTAL CONDENSATE PROD: -0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | 68 |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 4 | 1 | 431 | 3 | N | -0- | | | | | 68 |
| 03 | 496 | N | 481 | -0- | -15 | -0- | 481 | 3 | | | N | -0- | | | | | 68 |
| 04 | 480 | N | 474 | -0- | -6 | -0- | 474 | 3 | | | N | -0- | | | | | 68 |
| 05 | 496 | N | 479 | -0- | -17 | -0- | 479 | 3 | | | N | -0- | | | | | 68 |
| 06 | 480 | N | 464 | -0- | -16 | -0- | 90 | 1 | 374 | 3 | N | -0- | | | | | 68 |
| 07 | 496 | N | 482 | -0- | -14 | -0- | 96 | 1 | 386 | 3 | N | -0- | | | | | 68 |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 97 | 1 | 377 | 3 | N | -0- | | | | | 68 |
| 09 | 450 | N | 446 | -0- | -4 | -0- | 93 | 1 | 353 | 3 | N | -0- | | | | | 68 |
| 10 | 496 | N | 464 | -0- | -32 | -0- | 107 | 1 | 357 | 3 | N | -0- | | | | | 68 |
| 11 | 450 | N | 442 | -0- | -8 | -0- | 95 | 1 | 347 | 3 | N | -0- | | | | | 68 |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 5,124 TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 586 | N | 586 | -0- | -0- | -0- | 46 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | 537 | -0- | -275 | -0- | 4 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 03 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 528 | -0- | -42 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 536 | -0- | -53 | -0- | 1 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 100 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | 540 | -0- | -18 | -0- | 107 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 08 | 547 | N | 547 | -0- | -0- | -0- | 111 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 09 | 524 | N | 524 | -0- | -0- | -0- | 110 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 120 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 498 | -0- | -42 | -0- | 116 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,877 TOTAL CONDENSATE PROD: -0-

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/25/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | N | 810 | -0- | -0- | -0- | 71 | 1 | 736 | 3 | N | 3 | 183 | 1 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | 33 |
| 03 | 858 | N | 858 | -0- | -0- | -0- | 11 | 1 | 847 | 3 | N | -0- | | | | | 33 |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | 33 |
| 05 | 837 | N | 826 | -0- | -11 | -0- | 25 | 1 | 799 | 3 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 840 | N | 727 | -0- | -113 | -0- | 102 | 1 | 623 | 3 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 868 | N | 795 | -0- | -73 | -0- | 150 | 1 | 645 | 3 | N | -0- | | | | | 37 |
| 08 | 837 | N | 690 | -0- | -147 | -0- | 131 | 1 | 537 | 3 | N | 20 | | | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 720 | N | 699 | -0- | -21 | -0- | 136 | 1 | 561 | 3 | N | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 806 | N | 712 | -0- | -94 | -0- | 150 | 1 | 551 | 3 | N | 10 | | | | | 69 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 660 | N | 590 | -0- | -70 | -0- | 120 | 1 | 463 | 3 | N | 6 | | | | | 75 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: 8,306 TOTAL CONDENSATE PROD: 45

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | X | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | 18 |
| 02 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 18 |
| 03 | 208 | X | 208 | -0- | -0- | -0- | 8 | 1 | 200 | 3 | N | -0- | | | | | 18 |
| 04 | 208 | X | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 18 |
| 05 | 213 | X | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 18 |
| 06 | 200 | X | 200 | -0- | -0- | -0- | 41 | 1 | 159 | 3 | N | -0- | | | | | 18 |
| 07 | 229 | X | 229 | -0- | -0- | -0- | 41 | 1 | 188 | 3 | N | -0- | | | | | 18 |
| 08 | 218 | X | 218 | -0- | -0- | -0- | 42 | 1 | 176 | 3 | N | -0- | | | | | 18 |
| 09 | 197 | X | 197 | -0- | -0- | -0- | 38 | 1 | 159 | 3 | N | -0- | | | | | 18 |
| 10 | 189 | X | 189 | -0- | -0- | -0- | 41 | 1 | 148 | 3 | N | -0- | | | | | 18 |
| *11 | 173 | X | 173 | -0- | -0- | -0- | 34 | 1 | 139 | 3 | N | -0- | | | | | 18 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 2,267 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 64 | 1 | 560 | 3 | N | -0- | | | | | 105 |
| 02 | 560 | N | 537 | -0- | -23 | -0- | 24 | 1 | 513 | 3 | N | -0- | | | | | 105 |
| 03 | 690 | N | 690 | -0- | -0- | -0- | 686 | 3 | 4 | 9 | N | 4 | | | | | 109 |
| 04 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | 109 |
| 05 | 679 | N | 679 | -0- | -0- | -0- | 33 | 1 | 646 | 3 | N | -0- | | | | | 109 |
| 06 | 630 | N | 523 | -0- | -107 | -0- | 61 | 1 | 462 | 3 | N | -0- | | | | | 109 |
| 07 | 651 | N | 611 | -0- | -40 | -0- | 95 | 1 | 516 | 3 | N | -0- | | | | | 109 |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 104 | 1 | 572 | 3 | N | -0- | | | | | 109 |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 79 | 1 | 535 | 3 | N | -0- | | | | | 109 |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 144 | 1 | 482 | 3 | N | -0- | | | | | 109 |
| *11 | 630 | N | 541 | -0- | -89 | -0- | 103 | 1 | 438 | 3 | N | -0- | | | | | 109 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 6,827 TOTAL CONDENSATE PROD: 4

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 632 | -0- | -81 | -0- | 632 | 3 | | | N | -0- | | | | | 40 |
| 02 | 672 | N | 545 | -0- | -127 | -0- | 545 | 3 | | | N | -0- | | | | | 40 |
| 03 | 651 | N | 636 | -0- | -15 | -0- | 636 | 3 | | | N | -0- | | | | | 40 |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 609 | 3 | 6 | 9 | N | 5 | | | | | 45 |
| 05 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | 45 |
| 06 | 630 | N | 622 | -0- | -8 | -0- | 117 | 1 | 505 | 3 | N | -0- | | | | | 45 |
| 07 | 651 | N | 646 | -0- | -5 | -0- | 128 | 1 | 518 | 3 | N | -0- | | | | | 45 |
| 08 | 651 | N | 569 | -0- | -82 | -0- | 115 | 1 | 454 | 3 | N | -0- | | | | | 45 |
| 09 | 694 | N | 694 | -0- | -0- | -0- | 140 | 1 | 554 | 3 | N | -0- | | | | | 45 |
| 10 | 725 | N | 725 | -0- | -0- | -0- | 157 | 1 | 560 | 3 | N | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 136 | 1 | 540 | 3 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 7,004 TOTAL CONDENSATE PROD: 15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | -0- | 195 | 1 | 280 | 3 | N | -0- | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 70 | 1 | 388 | 3 | N | -0- | | | -0- |
| 03 | 485 | N | 485 | -0- | -0- | -0- | 4 | 1 | 481 | 3 | N | -0- | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | -0- |
| 05 | 463 | N | 463 | -0- | -0- | -0- | 24 | 1 | 439 | 3 | N | -0- | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 114 | 1 | 468 | 3 | N | -0- | | | -0- |
| 07 | 975 | N | 975 | -0- | -0- | -0- | 196 | 1 | 779 | 3 | N | -0- | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 134 | 1 | 383 | 3 | N | -0- | | | -0- |
| 09 | 390 | N | 160 | -0- | -230 | -0- | 43 | 1 | 117 | 3 | N | -0- | | | -0- |
| 10 | 403 | N | 110 | -0- | -293 | -0- | 25 | 1 | 85 | 3 | N | -0- | | | -0- |
| 11 | 390 | N | 141 | -0- | -249 | -0- | 17 | 1 | 124 | 3 | N | -0- | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,884 TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 31 | 1 | 508 | 3 | N | -0- | | | 123 |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | 123 |
| 03 | 558 | N | 538 | -0- | -20 | -0- | 7 | 1 | 531 | 3 | N | -0- | | | 123 |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 18 | 1 | 499 | 3 | N | -0- | | | 123 |
| 05 | 589 | N | 554 | -0- | -35 | -0- | 554 | 3 | | | N | -0- | | | 123 |
| 06 | 534 | N | 534 | -0- | -0- | -0- | 107 | 1 | 427 | 3 | N | -0- | | | 123 |
| 07 | 552 | N | 552 | -0- | -0- | -0- | 110 | 1 | 442 | 3 | N | -0- | | | 123 |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 120 | 1 | 446 | 3 | N | -0- | | | 123 |
| 09 | 540 | N | 508 | -0- | -32 | -0- | 114 | 1 | 394 | 3 | N | -0- | | | 123 |
| 10 | 558 | N | 523 | -0- | -35 | -0- | 131 | 1 | 392 | 3 | N | -0- | | | 123 |
| 11 | 540 | N | 459 | -0- | -81 | -0- | 119 | 1 | 340 | 3 | N | -0- | | | 123 |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | 123 |

TOTAL GAS PROD: 5,810 TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 64 | -0- | -122 | -0- | 10 | 1 | 54 | 3 | N | -0- | | | 67 |
| 02 | 224 | N | 176 | -0- | -48 | -0- | 176 | 3 | | | N | -0- | | | 67 |
| 03 | 248 | N | 158 | -0- | -90 | -0- | 4 | 1 | 154 | 3 | N | -0- | | | 67 |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 71 | 1 | 102 | 3 | N | -0- | | | 67 |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 145 | 1 | 59 | 3 | N | -0- | | | 67 |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 178 | 1 | 47 | 3 | N | -0- | | | 67 |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 195 | 1 | 50 | 3 | N | -0- | | | 67 |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 267 | 1 | 36 | 3 | N | -0- | | | 67 |
| 09 | 240 | N | 231 | -0- | -9 | -0- | 202 | 1 | 29 | 3 | N | -0- | | | 67 |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 245 | 1 | 34 | 3 | N | -0- | | | 67 |
| 11 | 270 | N | 238 | -0- | -32 | -0- | 212 | 1 | 26 | 3 | N | -0- | | | 67 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | 67 |

TOTAL GAS PROD: 2,296 TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 788 | -0- | -266 | -0- | 788 | 3 | | | N | -0- | | | | | 80 |
| 02 | 868 | N | 763 | -0- | -105 | -0- | 17 | 1 | 746 | 3 | N | -0- | | | | | 80 |
| 03 | 1236 | N | 1236 | -0- | -0- | -0- | 36 | 1 | 1200 | 3 | N | -0- | | | | | 80 |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 1111 | 3 | 1 | 9 | N | 1 | | | | | 81 |
| 05 | 1122 | N | 1122 | -0- | -0- | -0- | 8 | 1 | 1114 | 3 | N | -0- | | | | | 81 |
| 06 | 1170 | N | 1073 | -0- | -97 | -0- | 200 | 1 | 873 | 3 | N | -0- | | | | | 81 |
| 07 | 1147 | N | 1117 | -0- | -30 | -0- | 220 | 1 | 897 | 3 | N | -0- | | | | | 81 |
| 08 | 1116 | N | 1094 | -0- | -22 | -0- | 233 | 1 | 861 | 3 | N | -0- | | | | | 81 |
| 09 | 1080 | N | 1005 | -0- | -75 | -0- | 169 | 1 | 836 | 3 | N | -0- | | | | | 81 |
| 10 | 1116 | N | 1115 | -0- | -1 | -0- | 262 | 1 | 853 | 3 | N | -0- | | | | | 81 |
| *11 | 1066 | N | 1066 | -0- | -0- | -0- | 278 | 1 | 788 | 3 | N | -0- | | | | | 81 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: 11,491 TOTAL CONDENSATE PROD: 1

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | 433 | 1 | 865 | 3 | N | -0- | | | | | 75 |
| 02 | 1281 | N | 1281 | -0- | -0- | -0- | 18 | 1 | 1263 | 3 | N | -0- | | | | | 75 |
| 03 | 1240 | N | 744 | -0- | -496 | -0- | 744 | 3 | | | N | -0- | | | | | 75 |
| 04 | 1260 | N | 598 | -0- | -662 | -0- | 97 | 1 | 501 | 3 | N | -0- | | | | | 75 |
| 05 | 1395 | N | 678 | -0- | -717 | -0- | 678 | 3 | | | N | -0- | | | | | 75 |
| 06 | 720 | N | 706 | -0- | -14 | -0- | 138 | 1 | 568 | 3 | N | -0- | | | | | 75 |
| 07 | 620 | N | 542 | -0- | -78 | -0- | 72 | 1 | 470 | 3 | N | -0- | | | | | 75 |
| 08 | 901 | N | 901 | -0- | -0- | -0- | 187 | 1 | 714 | 3 | N | -0- | | | | | 75 |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 190 | 1 | 611 | 3 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 195 | 1 | 773 | 3 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 1134 | N | 1134 | -0- | -0- | -0- | 201 | 1 | 927 | 3 | N | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: 9,656 TOTAL CONDENSATE PROD: 10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | 73 |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | 73 |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 8 | 1 | 457 | 3 | N | -0- | | | | | 73 |
| 04 | 450 | N | 421 | -0- | -29 | -0- | 421 | 3 | | | N | -0- | | | | | 73 |
| 05 | 465 | N | 355 | -0- | -110 | -0- | 355 | 3 | | | N | -0- | | | | | 73 |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 200 | 1 | 522 | 3 | N | -0- | | | | | 73 |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 168 | 1 | 620 | 3 | N | -0- | | | | | 73 |
| 08 | 798 | N | 798 | -0- | -0- | -0- | 160 | 1 | 638 | 3 | N | -0- | | | | | 73 |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 162 | 1 | 534 | 3 | N | -0- | | | | | 73 |
| 10 | 607 | N | 607 | -0- | -0- | -0- | 147 | 1 | 460 | 3 | N | -0- | | | | | 73 |
| *11 | 543 | N | 543 | -0- | -0- | -0- | 12 | 1 | 531 | 3 | N | -0- | | | | | 73 |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 6,296 TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/19/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 438 | -0- | -120 | -0- | 438 | 3 | | | N | -0- | | | | | 75 |
| 02 | 420 | N | 319 | -0- | -101 | -0- | 319 | 3 | | | N | -0- | | | | | 75 |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | 75 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 75 |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | 75 |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 87 | 1 | 382 | 3 | N | -0- | | | | | 75 |
| 07 | 527 | N | 419 | -0- | -108 | -0- | 80 | 1 | 339 | 3 | N | -0- | | | | | 75 |
| 08 | 527 | N | 472 | -0- | -55 | -0- | 92 | 1 | 380 | 3 | N | -0- | 5 | 1 | | | 70 |
| 09 | 480 | N | 407 | -0- | -73 | -0- | 76 | 1 | 331 | 3 | N | -0- | | | | | 70 |
| 10 | 434 | N | 420 | -0- | -14 | -0- | 102 | 1 | 318 | 3 | N | -0- | | | | | 70 |
| 11 | 450 | N | 427 | -0- | -23 | -0- | 72 | 1 | 355 | 3 | N | -0- | | | | | 70 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 4,867 TOTAL CONDENSATE PROD: -0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | 152 |
| 02 | 756 | N | 679 | -0- | -77 | -0- | 679 | 3 | | | N | -0- | | | | | 152 |
| 03 | 906 | N | 906 | -0- | -0- | -0- | 900 | 3 | 6 | 9 | N | 5 | | | | | 157 |
| 04 | 840 | N | 802 | -0- | -38 | -0- | 757 | 3 | 45 | 9 | N | 41 | 196 | 1 | | | 2 |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | 2 |
| 06 | 870 | N | 746 | -0- | -124 | -0- | 48 | 1 | 698 | 3 | N | -0- | | | | | 2 |
| 07 | 837 | N | 762 | -0- | -75 | -0- | 111 | 1 | 651 | 3 | N | -0- | | | | | 2 |
| 08 | 806 | N | 594 | -0- | -212 | -0- | 107 | 1 | 487 | 3 | N | -0- | | | | | 2 |
| 09 | 750 | N | 402 | -0- | -348 | -0- | 65 | 1 | 337 | 3 | N | -0- | | | | | 2 |
| 10 | 775 | N | 403 | -0- | -372 | -0- | 79 | 1 | 324 | 3 | N | -0- | | | | | 2 |
| *11 | 571 | N | 571 | -0- | -0- | -0- | 103 | 1 | 468 | 3 | N | -0- | | | | | 2 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 7,543 TOTAL CONDENSATE PROD: 46

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1534 | -0- | -109 | -0- | 1534 | 3 | | | N | -0- | | | | | 78 |
| 02 | 1565 | N | 1565 | -0- | -0- | -0- | 70 | 1 | 1472 | 3 | N | 21 | | | | | 99 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1818 | N | 1818 | -0- | -0- | -0- | 1805 | 3 | 13 | 9 | N | 12 | | | | | 111 |
| 04 | 1729 | N | 1729 | -0- | -0- | -0- | 1721 | 3 | 8 | 9 | N | 7 | | | | | 118 |
| 05 | 1797 | N | 1797 | -0- | -0- | -0- | 1780 | 3 | 17 | 9 | N | 15 | | | | | 133 |
| 06 | 1770 | N | 1729 | -0- | -41 | -0- | 316 | 1 | 1413 | 3 | N | -0- | | | | | 133 |
| 07 | 1798 | N | 1606 | -0- | -192 | -0- | 302 | 1 | 1304 | 3 | N | -0- | | | | | 133 |
| 08 | 1798 | N | 1472 | -0- | -326 | -0- | 286 | 1 | 1186 | 3 | N | -0- | | | | | 133 |
| 09 | 1740 | N | 1415 | -0- | -325 | -0- | 282 | 1 | 1133 | 3 | N | -0- | | | | | 133 |
| 10 | 1699 | N | 1699 | -0- | -0- | -0- | 494 | 1 | 1205 | 3 | N | -0- | | | | | 133 |
| *11 | 1410 | N | 1245 | -0- | -165 | -0- | 296 | 1 | 945 | 3 | N | 4 | | | | | 137 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 17,609 TOTAL CONDENSATE PROD: 59

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 6 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 9 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 8 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 6 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 13 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| *11 | 41 | N | 41 | -0- | -0- | -0- | 8 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 411 TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2589 | -0- | -356 | -0- | 117 | 1 | 2470 | 3 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3080 | X | 3080 | -0- | -0- | -0- | 3069 | 3 | 11 | 9 | N | 10 | | | | | 94 |
| 03 | 2914 | X | 2662 | -0- | -252 | -0- | 47 | 1 | 2605 | 3 | N | 9 | | | | | 103 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2515 | -0- | -245 | -0- | 2486 | 3 | 29 | 9 | N | 26 | | | | | 129 |
| 05 | 3410 | X | 2572 | -0- | -838 | -0- | 2551 | 3 | 21 | 9 | N | 19 | | | | | 148 |
| 06 | 3300 | X | 2445 | -0- | -855 | -0- | 424 | 1 | 2018 | 3 | N | 3 | | | | | 151 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3410 | X | 2605 | -0- | -805 | -0- | 534 | 1 | 2068 | 3 | N | 3 | | | | | 154 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2666 | X | 2619 | -0- | -47 | -0- | 512 | 1 | 2094 | 3 | N | 12 | | | | | 166 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2520 | X | 2445 | -0- | -75 | -0- | 543 | 1 | 1894 | 3 | N | 7 | | | | | 173 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2569 | -0- | -35 | -0- | 565 | 1 | 1980 | 3 | N | 22 | | | | | 195 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *11 | 2585 | X | 2585 | -0- | -0- | -0- | 609 | 1 | 1956 | 3 | N | 18 | | | | | 213 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 213 |

TOTAL GAS PROD: 28,686 TOTAL CONDENSATE PROD: 131

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 138 | -0- | -482 | -0- | 138 | 3 | | | N | -0- | | | | | 5 |
| 02 | 448 | X | 99 | -0- | -349 | -0- | 26 | 1 | 73 | 3 | N | -0- | | | | | 5 |
| 03 | 341 | X | 61 | -0- | -280 | -0- | 61 | 3 | | | N | -0- | | | | | 5 |
| 04 | 210 | X | 76 | -0- | -134 | -0- | 76 | 3 | | | N | -0- | | | | | 5 |
| 05 | 124 | X | 61 | -0- | -63 | -0- | 2 | 1 | 59 | 3 | N | -0- | | | | | 5 |
| 06 | 120 | X | 77 | -0- | -43 | -0- | 17 | 1 | 60 | 3 | N | -0- | | | | | 5 |
| 07 | 124 | X | 58 | -0- | -66 | -0- | 13 | 1 | 45 | 3 | N | -0- | | | | | 5 |
| 08 | 93 | X | 62 | -0- | -31 | -0- | 6 | 1 | 56 | 3 | N | -0- | | | | | 5 |
| 09 | 90 | X | 16 | -0- | -74 | -0- | 12 | 1 | 4 | 3 | N | -0- | | | | | 5 |
| 10 | 93 | X | 8 | -0- | -85 | -0- | 2 | 1 | 6 | 3 | N | -0- | | | | | 5 |
| 11 | 90 | X | 3 | -0- | -87 | -0- | 3 | 3 | | | N | -0- | | | | | 5 |
| 12 | 62 | X | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 659 TOTAL CONDENSATE PROD: -0-

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7020 | X | 7020 | -0- | -0- | -0- | 105 | 1 | 6847 | 3 | N | 62 | | | | | 172 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 6502 | X | 6502 | -0- | -0- | -0- | 416 | 1 | 6012 | 3 | N | 67 | 192 | 1 | | | 47 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 7037 | X | 6354 | -0- | -683 | -0- | 6254 | 3 | 100 | 9 | N | 91 | | | | | 138 |
| 04 | 6810 | X | 6028 | -0- | -782 | -0- | 5955 | 3 | 73 | 9 | N | 66 | | | | | 204 |
| 05 | 7192 | X | 6385 | -0- | -807 | -0- | 6320 | 3 | 65 | 9 | N | 59 | 192 | 1 | | | 71 |
| 06 | 6960 | X | 6218 | -0- | -742 | -0- | 1189 | 1 | 4966 | 3 | N | 57 | | | | | 128 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 7192 | X | 6350 | -0- | -842 | -0- | 1198 | 1 | 5099 | 3 | N | 48 | | | | | 176 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 6598 | X | 6598 | -0- | -0- | -0- | 1370 | 1 | 5175 | 3 | N | 48 | 187 | 1 | | | 37 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 6210 | X | 6046 | -0- | -164 | -0- | 1129 | 1 | 4856 | 3 | N | 55 | | | | | 92 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 7010 | X | 7010 | -0- | -0- | -0- | 1655 | 1 | 5291 | 3 | N | 58 | | | | | 150 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *11 | 6390 | X | 6122 | -0- | -268 | -0- | 1290 | 1 | 4777 | 3 | N | 50 | | | | | 200 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 6603 | X | NO RPT | -0- | -6603 | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: 70,633 TOTAL CONDENSATE PROD: 661

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4827 | X | 4827 | -0- | -0- | -0- | 4787 | 3 | 40 | 9 | N | 36 | 198 | 1 | | | 154 |
| 02 | 3307 | X | 3307 | -0- | -0- | -0- | 157 | 1 | 3102 | 3 | N | 44 | | | | | 198 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 4125 | X | 4125 | -0- | -0- | -0- | 4057 | 3 | 68 | 9 | N | 62 | | | | | 260 |
| 04 | 4009 | X | 4009 | -0- | -0- | -0- | 3947 | 3 | 62 | 9 | N | 56 | 199 | 1 | | | 117 |
| 05 | 3793 | X | 3793 | -0- | -0- | -0- | 37 | 1 | 3671 | 3 | N | 77 | | | | | 194 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 3628 | X | 3628 | -0- | -0- | -0- | 477 | 1 | 3071 | 3 | N | 73 | | | | | 267 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 3613 | X | 3613 | -0- | -0- | -0- | 750 | 1 | 2795 | 3 | N | 62 | 197 | 1 | | | 132 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 3435 | X | 3435 | -0- | -0- | -0- | 636 | 1 | 2736 | 3 | N | 57 | | | | | 189 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 2502 | X | 2502 | -0- | -0- | -0- | 514 | 1 | 1941 | 3 | N | 43 | | | | | 232 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 3874 | X | 3874 | -0- | -0- | -0- | 691 | 1 | 3160 | 3 | N | 21 | | | | | 253 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *11 | 2740 | X | 2740 | -0- | -0- | -0- | 575 | 1 | 2073 | 3 | N | 84 | 193 | 1 | | | 144 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 39,853 TOTAL CONDENSATE PROD: 615

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9844 | X | 9844 | -0- | -0- | -0- | 9640 | 3 | 204 | 9 | N | 185 | 180 | 1 | | | 676 |
| 02 | 8927 | X | 8927 | -0- | -0- | -0- | 8756 | 3 | 171 | 9 | N | 155 | | | | | 831 |
| 03 | 6455 | X | 6455 | -0- | -0- | -0- | 6200 | 3 | 255 | 9 | N | 232 | 373 | 1 | | | 690 |
| 04 | 8733 | X | 8733 | -0- | -0- | -0- | 1450 | 1 | 7109 | 3 | N | 158 | 366 | 1 | | | 482 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 05 | 7592 | X | 7592 | -0- | -0- | -0- | 6 | 1 | 7492 | 3 | N | 85 | | | | | 567 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 8907 | X | 8907 | -0- | -0- | -0- | 1894 | 1 | 6890 | 3 | N | 112 | | | | | 679 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 6197 | X | 6197 | -0- | -0- | -0- | 875 | 1 | 5249 | 3 | N | 66 | | | | | 745 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 9240 | X | 9240 | -0- | -0- | -0- | 2452 | 1 | 6672 | 3 | N | 105 | | | | | 850 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 09 | 7259 | X | 7259 | -0- | -0- | -0- | 1656 | 1 | 5485 | 3 | N | 107 | 182 | 1 | | | 775 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 7793 | X | 7793 | -0- | -0- | -0- | 1345 | 1 | 6373 | 3 | N | 68 | | | | | 843 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *11 | 7728 | X | 7728 | -0- | -0- | -0- | 1297 | 1 | 6348 | 3 | N | 75 | | | | | 918 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 918 |

TOTAL GAS PROD: 88,675 TOTAL CONDENSATE PROD: 1,348

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17315 | X | 17315 | -0- | -0- | -0- | 17110 | 3 | 205 | 9 | N | 186 | 182 | 1 | | | 683 |
| 02 | 15005 | X | 15005 | -0- | -0- | -0- | 2283 | 1 | 12569 | 3 | N | 139 | 190 | 1 | | | 632 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 03 | 11170 | X | 11170 | -0- | -0- | -0- | 11013 | 3 | 157 | 9 | N | 143 | 182 | 1 | | | 593 |
| 04 | 15861 | X | 15861 | -0- | -0- | -0- | 1403 | 1 | 14329 | 3 | N | 117 | | | | | 710 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 05 | 16352 | X | 16352 | -0- | -0- | -0- | 16229 | 3 | 123 | 9 | N | 112 | 174 | 1 | | | 648 |
| 06 | 15647 | X | 15647 | -0- | -0- | -0- | 2640 | 1 | 12834 | 3 | N | 157 | | | | | 805 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 07 | 15396 | X | 15396 | -0- | -0- | -0- | 2639 | 1 | 12617 | 3 | N | 127 | 550 | 1 | | | 382 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 08 | 14947 | X | 14947 | -0- | -0- | -0- | 2921 | 1 | 11866 | 3 | N | 145 | | | | | 527 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 09 | 14345 | X | 14345 | -0- | -0- | -0- | 3148 | 1 | 11073 | 3 | N | 113 | | | | | 640 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 15504 | X | 15504 | -0- | -0- | -0- | 2637 | 1 | 12695 | 3 | N | 156 | 187 | 1 | | | 609 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| *11 | 14342 | X | 14342 | -0- | -0- | -0- | 2487 | 1 | 11738 | 3 | N | 106 | 192 | 1 | | | 523 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 523 |

TOTAL GAS PROD: 165,884 TOTAL CONDENSATE PROD: 1,501

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33312 | X | 33312 | -0- | -0- | -0- | 32996 | 3 | 316 | 9 | N | 287 | | | | | 882 |
| 02 | 29233 | X | 29233 | -0- | -0- | -0- | 71 | 1 | 28886 | 3 | N | 251 | 194 | 1 | | | 939 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 03 | 8010 | X | 8010 | -0- | -0- | -0- | 7713 | 3 | 297 | 9 | N | 270 | 186 | 1 | | | 1023 |
| 04 | 29823 | X | 29823 | -0- | -0- | -0- | 29526 | 3 | 297 | 9 | N | 270 | 564 | 1 | | | 729 |
| 05 | 31426 | X | 31426 | -0- | -0- | -0- | 31081 | 3 | 345 | 9 | N | 314 | 189 | 1 | | | 854 |
| 06 | 30488 | X | 30488 | -0- | -0- | -0- | 4515 | 1 | 25663 | 3 | N | 282 | 386 | 1 | | | 750 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 07 | 33026 | X | 33026 | -0- | -0- | -0- | 5014 | 1 | 27737 | 3 | N | 250 | 195 | 1 | | | 805 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 08 | 35562 | X | 35562 | -0- | -0- | -0- | 6044 | 1 | 29177 | 3 | N | 310 | 196 | 1 | | | 919 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 09 | 31071 | X | 31071 | -0- | -0- | -0- | 4176 | 1 | 26547 | 3 | N | 316 | 351 | 1 | | | 884 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 10 | 33863 | X | 33863 | -0- | -0- | -0- | 7291 | 1 | 26163 | 3 | N | 372 | 373 | 1 | | | 883 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| *11 | 29056 | X | 29056 | -0- | -0- | -0- | 6179 | 1 | 22568 | 3 | N | 281 | 377 | 1 | | | 787 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 787 |

TOTAL GAS PROD: 324,870 TOTAL CONDENSATE PROD: 3,203

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18749 | X | 18749 | -0- | -0- | -0- | 18350 | 3 | 399 | 9 | N | 363 | 579 | 1 | | | 486 |
| 02 | 17218 | X | 17218 | -0- | -0- | -0- | 16821 | 3 | 397 | 9 | N | 361 | 186 | 1 | | | 661 |
| 03 | 17063 | X | 17063 | -0- | -0- | -0- | 16593 | 3 | 470 | 9 | N | 427 | 586 | 1 | | | 502 |
| 04 | 15869 | X | 15869 | -0- | -0- | -0- | 15428 | 3 | 441 | 9 | N | 401 | 379 | 1 | | | 524 |
| 05 | 26964 | X | 26964 | -0- | -0- | -0- | 233 | 1 | 26190 | 3 | N | 492 | 390 | 1 | | | 626 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 06 | 16073 | X | 16073 | -0- | -0- | -0- | 2548 | 1 | 13155 | 3 | N | 336 | 390 | 1 | | | 572 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 07 | 13729 | X | 13729 | -0- | -0- | -0- | 3061 | 1 | 10394 | 3 | N | 249 | 388 | 1 | | | 433 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 08 | 14050 | X | 14050 | -0- | -0- | -0- | 2441 | 1 | 11243 | 3 | N | 333 | | | | | 766 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 09 | 14286 | X | 14286 | -0- | -0- | -0- | 2922 | 1 | 11093 | 3 | N | 246 | 564 | 1 | | | 448 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 10 | 15198 | X | 15198 | -0- | -0- | -0- | 1374 | 1 | 13567 | 3 | N | 234 | 190 | 1 | | | 492 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| *11 | 12010 | X | 12010 | -0- | -0- | -0- | 3188 | 1 | 8543 | 3 | N | 254 | 190 | 1 | | | 556 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 556 |

TOTAL GAS PROD: 181,209 TOTAL CONDENSATE PROD: 3,696

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8629 | X | 8629 | -0- | -0- | -0- | 8417 | 3 | 212 | 9 | N | 193 | 183 | 1 | | | 255 |
| 02 | 7929 | X | 7929 | -0- | -0- | -0- | 7774 | 3 | 155 | 9 | N | 141 | | | | | 396 |
| 03 | 8364 | X | 8364 | -0- | -0- | -0- | 8127 | 3 | 237 | 9 | N | 215 | 371 | 1 | | | 240 |
| 04 | 8297 | X | 8297 | -0- | -0- | -0- | 536 | 1 | 7575 | 3 | N | 169 | 186 | 1 | | | 223 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 05 | 6646 | X | 6646 | -0- | -0- | -0- | 5 | 1 | 6495 | 3 | N | 133 | 182 | 1 | | | 174 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 06 | 5332 | X | 5332 | -0- | -0- | -0- | 1077 | 1 | 4130 | 3 | N | 114 | 187 | 1 | | | 101 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 07 | 6318 | X | 6318 | -0- | -0- | -0- | 1253 | 1 | 4932 | 3 | N | 121 | | | | | 222 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 08 | 6032 | X | 6032 | -0- | -0- | -0- | 1408 | 1 | 4506 | 3 | N | 107 | | | | | 329 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 7153 | X | 7153 | -0- | -0- | -0- | 1680 | 1 | 5217 | 3 | N | 233 | 349 | 1 | | | 213 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 10 | 7001 | X | 7001 | -0- | -0- | -0- | 1166 | 1 | 5708 | 3 | N | 115 | 185 | 1 | | | 143 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 6588 | X | 6588 | -0- | -0- | -0- | 1198 | 1 | 5210 | 3 | N | 164 | | | | | 307 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 307 |

TOTAL GAS PROD: 78,289 TOTAL CONDENSATE PROD: 1,705

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21731 | X | 20313 | -0- | -1418 | -0- | 20034 | 3 | 279 | 9 | N | 254 | | | | | 475 |
| 02 | 19096 | X | 16758 | -0- | -2338 | -0- | 64 | 1 | 16485 | 3 | N | 190 | 388 | 1 | | | 277 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 03 | 21266 | X | 20885 | -0- | -381 | -0- | 20703 | 3 | 182 | 9 | N | 165 | 200 | 1 | | | 242 |
| 04 | 20580 | X | 19378 | -0- | -1202 | -0- | 18969 | 3 | 409 | 9 | N | 372 | 200 | 1 | | | 414 |
| 05 | 21266 | X | 18889 | -0- | -2377 | -0- | 18672 | 3 | 217 | 9 | N | 197 | 381 | 1 | | | 230 |
| 06 | 20220 | X | 19554 | -0- | -666 | -0- | 3095 | 1 | 16185 | 3 | N | 249 | 198 | 1 | | | 281 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 07 | 20894 | X | 19065 | -0- | -1829 | -0- | 3362 | 1 | 15409 | 3 | N | 267 | 197 | 1 | | | 351 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 08 | 20894 | X | 16382 | -0- | -4512 | -0- | 3160 | 1 | 12976 | 3 | N | 224 | 199 | 1 | | | 376 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 09 | 19560 | X | 14581 | -0- | -4979 | -0- | 2013 | 1 | 12350 | 3 | N | 198 | 385 | 1 | | | 189 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 10 | 20212 | X | 18502 | -0- | -1710 | -0- | 4001 | 1 | 14249 | 3 | N | 229 | 193 | 1 | | | 225 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 11 | 19560 | X | 19348 | -0- | -212 | -0- | 3598 | 1 | 15439 | 3 | N | 283 | | | | | 508 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 12 | 19065 | X | NO RPT | -0- | -19065 | -0- | | | | | N | NO RPT | | | | | 508 |

TOTAL GAS PROD: 203,655 TOTAL CONDENSATE PROD: 2,628

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7006 | X | 4874 | -0- | -2132 | -0- | 4637 | 3 | 237 | 9 | N | 215 | 197 | 1 | | | 384 |
| 02 | 6328 | X | 4868 | -0- | -1460 | -0- | 18 | 1 | 4634 | 3 | N | 196 | 170 | 1 | | | 410 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 03 | 7068 | X | 5701 | -0- | -1367 | -0- | 5383 | 3 | 318 | 9 | N | 289 | 197 | 1 | | | 502 |
| 04 | 6840 | X | 5886 | -0- | -954 | -0- | 5589 | 3 | 297 | 9 | N | 270 | 387 | 1 | | | 385 |
| 05 | 7071 | X | 7071 | -0- | -0- | -0- | 6782 | 3 | 289 | 9 | N | 263 | 385 | 1 | | | 263 |
| 06 | 5918 | X | 5918 | -0- | -0- | -0- | 895 | 1 | 4738 | 3 | N | 259 | 196 | 1 | | | 326 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 07 | 6141 | X | 6141 | -0- | -0- | -0- | 1044 | 1 | 4849 | 3 | N | 225 | 192 | 1 | | | 359 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 08 | 7068 | X | 6395 | -0- | -673 | -0- | 1096 | 1 | 5066 | 3 | N | 212 | 192 | 1 | | | 379 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 09 | 6840 | X | 5606 | -0- | -1234 | -0- | 918 | 1 | 4440 | 3 | N | 225 | 198 | 1 | | | 406 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 10 | 7068 | X | 6278 | -0- | -790 | -0- | 1311 | 1 | 4675 | 3 | N | 265 | 375 | 1 | | | 296 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 11 | 6180 | X | 5691 | -0- | -489 | -0- | 1016 | 1 | 4365 | 3 | N | 282 | 190 | 1 | | | 388 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 12 | 6386 | X | NO RPT | -0- | -6386 | -0- | | | | | N | NO RPT | | | | | 388 |

TOTAL GAS PROD: 64,429 TOTAL CONDENSATE PROD: 2,701

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32879 | X | 32879 | -0- | -0- | -0- | 32603 | 3 | 276 | 9 | N | 251 | 181 | 1 | | | 246 |
| 02 | 29361 | X | 29361 | -0- | -0- | -0- | 28836 | 3 | 525 | 9 | N | 477 | 361 | 1 | | | 362 |
| 03 | 32423 | X | 32423 | -0- | -0- | -0- | 32191 | 3 | 232 | 9 | N | 211 | 188 | 1 | | | 385 |
| 04 | 29159 | X | 29159 | -0- | -0- | -0- | 1915 | 1 | 27057 | 3 | N | 170 | 187 | 1 | | | 368 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 05 | 30924 | X | 30924 | -0- | -0- | -0- | 24 | 1 | 30661 | 3 | N | 217 | 177 | 1 | | | 408 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 06 | 28835 | X | 28835 | -0- | -0- | -0- | 5687 | 1 | 22875 | 3 | N | 248 | 184 | 1 | | | 472 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 07 | 27760 | X | 27760 | -0- | -0- | -0- | 5595 | 1 | 21923 | 3 | N | 220 | 368 | 1 | | | 324 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 08 | 29694 | X | 29694 | -0- | -0- | -0- | 5880 | 1 | 23562 | 3 | N | 229 | 365 | 1 | | | 188 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 09 | 27523 | X | 27523 | -0- | -0- | -0- | 6722 | 1 | 20560 | 3 | N | 219 | | | | | 407 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 10 | 30022 | X | 30022 | -0- | -0- | -0- | 5483 | 1 | 24320 | 3 | N | 199 | 177 | 1 | | | 429 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 11 | 28644 | X | 28644 | -0- | -0- | -0- | 4838 | 1 | 23593 | 3 | N | 194 | 375 | 1 | | | 248 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 248 |

TOTAL GAS PROD: 327,224 TOTAL CONDENSATE PROD: 2,635

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16254 | X | 16254 | -0- | -0- | -0- | 15913 | 3 | 341 | 9 | N | 310 | 544 | 1 | | | 565 |
| 02 | 15029 | X | 15029 | -0- | -0- | -0- | 14557 | 3 | 472 | 9 | N | 429 | 175 | 1 | | | 819 |
| 03 | 17061 | X | 17061 | -0- | -0- | -0- | 16575 | 3 | 486 | 9 | N | 442 | 736 | 1 | | | 525 |
| 04 | 16202 | X | 16202 | -0- | -0- | -0- | 15773 | 3 | 429 | 9 | N | 390 | 373 | 1 | | | 542 |
| 05 | 16622 | X | 16622 | -0- | -0- | -0- | 16048 | 3 | 574 | 9 | N | 522 | 374 | 1 | | | 690 |
| 06 | 17597 | X | 17597 | -0- | -0- | -0- | 3600 | 1 | 13444 | 3 | N | 503 | 541 | 1 | | | 652 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 07 | 17260 | X | 17260 | -0- | -0- | -0- | 3331 | 1 | 13482 | 3 | N | 406 | 368 | 1 | | | 690 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 08 | 16515 | X | 16515 | -0- | -0- | -0- | 3129 | 1 | 12979 | 3 | N | 370 | 562 | 1 | | | 498 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 09 | 15691 | X | 15691 | -0- | -0- | -0- | 3700 | 1 | 11553 | 3 | N | 398 | 545 | 1 | | | 351 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 10 | 17895 | X | 17895 | -0- | -0- | -0- | 4013 | 1 | 13388 | 3 | N | 449 | 361 | 1 | | | 439 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| *11 | 16660 | X | 16660 | -0- | -0- | -0- | 3162 | 1 | 13057 | 3 | N | 401 | 366 | 1 | | | 474 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 474 |

TOTAL GAS PROD: 182,786 TOTAL CONDENSATE PROD: 4,620

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18972 | X | 17852 | -0- | -1120 | -0- | 17444 | 3 | 408 | 9 | N | 371 | 519 | 1 | | | 174 |
| 02 | 16268 | X | 16197 | -0- | -71 | -0- | 157 | 1 | 15612 | 3 | N | 389 | | | | | 563 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 03 | 18104 | X | 17724 | -0- | -380 | -0- | 17234 | 3 | 490 | 9 | N | 445 | 541 | 1 | | | 467 |
| 04 | 17605 | X | 17605 | -0- | -0- | -0- | 17068 | 3 | 537 | 9 | N | 488 | 349 | 1 | | | 606 |
| 05 | 18104 | X | 15216 | -0- | -2888 | -0- | 14768 | 3 | 448 | 9 | N | 407 | 520 | 1 | | | 493 |
| 06 | 17889 | X | 17889 | -0- | -0- | -0- | 2782 | 1 | 14558 | 3 | N | 499 | 534 | 1 | | | 458 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 07 | 18197 | X | 14829 | -0- | -3368 | -0- | 2573 | 1 | 11710 | 3 | N | 496 | 359 | 1 | | | 595 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 08 | 18197 | X | 16816 | -0- | -1381 | -0- | 3076 | 1 | 13233 | 3 | N | 461 | 546 | 1 | | | 510 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 09 | 17880 | X | 13385 | -0- | -4495 | -0- | 2963 | 1 | 10004 | 3 | N | 380 | 542 | 1 | | | 348 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 10 | 18476 | X | 16273 | -0- | -2203 | -0- | 3063 | 1 | 12664 | 3 | N | 496 | 371 | 1 | | | 473 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 11 | 17880 | X | 13813 | -0- | -4067 | -0- | 2952 | 1 | 10402 | 3 | N | 417 | 537 | 1 | | | 353 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 12 | 16802 | X | NO RPT | -0- | -16802 | -0- | | | | | N | NO RPT | | | | | 353 |

TOTAL GAS PROD: 177,599 TOTAL CONDENSATE PROD: 4,849

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 4622 | -0- | -1237 | -0- | 4505 3<br>16 1<br>63 9 | 117 9<br>3592 3 | N | 106<br>57 | 180 1<br>179 1 | | 329<br>207 |
| 03 | 5611 | X | 3889 | -0- | -1722 | -0- | 27 1<br>91 9 | 3771 3 | N | 83 | | | 290 |
| 04 | 5130 | X | 3601 | -0- | -1529 | -0- | 44 1<br>102 9 | 3455 3 | N | 93 | | | 383 |
| 05 | 5270 | X | 3453 | -0- | -1817 | -0- | 3201 3 | 252 9 | N | 229 | 361 1 | | 251 |
| 06 | 4470 | X | 3494 | -0- | -976 | -0- | 630 1<br>87 9 | 2777 3 | N | 79 | | | 330 |
| 07 | 4061 | X | 3352 | -0- | -709 | -0- | 590 1<br>65 9 | 2697 3 | N | 59 | | | 389 |
| 08 | 3875 | X | 2952 | -0- | -923 | -0- | 673 1<br>113 9 | 2166 3 | N | 103 | 171 1 | | 321 |
| 09 | 3600 | X | 1455 | -0- | -2145 | -0- | 1365 3 | 90 9 | N | 82 | | | 403 |
| 10 | 3596 | X | 1423 | -0- | -2173 | -0- | 608 1<br>58 9 | 757 3 | N | 53 | 188 1 | | 268 |
| *11 | 3480 | X | 1311 | -0- | -2169 | -0- | 237 1<br>68 9 | 1006 3 | N | 62 | | | 330 |
| 12 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | N | NO RPT | | | 330 |

TOTAL GAS PROD: 33,223 TOTAL CONDENSATE PROD: 1,006

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35165 | X | 35165 | -0- | -0- | -0- | 34446 | 3 | 719 | 9 | N | 654 | 738 | 1 | | | 641 |
| 02 | 38491 | X | 38491 | -0- | -0- | -0- | 863 | 1 | 36598 | 3 | N | 936 | 923 | 1 | | | 654 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 03 | 42290 | X | 42290 | -0- | -0- | -0- | 41387 | 3 | 903 | 9 | N | 821 | 1107 | 1 | | | 368 |
| 04 | 36861 | X | 36861 | -0- | -0- | -0- | 694 | 1 | 35284 | 3 | N | 803 | 549 | 1 | | | 622 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 05 | 40185 | X | 40185 | -0- | -0- | -0- | 38918 | 3 | 1267 | 9 | N | 1152 | 1089 | 1 | | | 685 |
| 06 | 38612 | X | 38612 | -0- | -0- | -0- | 6628 | 1 | 30896 | 3 | N | 989 | 1110 | 1 | | | 564 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 07 | 36343 | X | 36343 | -0- | -0- | -0- | 7070 | 1 | 28360 | 3 | N | 830 | 917 | 1 | | | 477 |
| | | | | | | | 913 | 9 | | | | | | | | | |
| 08 | 39401 | X | 39401 | -0- | -0- | -0- | 5978 | 1 | 32518 | 3 | N | 823 | 932 | 1 | | | 368 |
| | | | | | | | 905 | 9 | | | | | | | | | |
| 09 | 36137 | X | 36137 | -0- | -0- | -0- | 7392 | 1 | 27879 | 3 | N | 787 | 754 | 1 | | | 401 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| 10 | 43773 | X | 43773 | -0- | -0- | -0- | 8764 | 1 | 34019 | 3 | N | 900 | 930 | 1 | | | 371 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| 11 | 41699 | X | 41699 | -0- | -0- | -0- | 8359 | 1 | 32326 | 3 | N | 922 | 726 | 1 | | | 567 |
| | | | | | | | 1014 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 567 |

TOTAL GAS PROD: 428,957 TOTAL CONDENSATE PROD: 9,617

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 2022 | -0- | -2907 | -0- | 1954 | 3 | 68 | 9 | N | 62 | 171 | 1 | | | 159 |
| 02 | 4452 | X | 412 | -0- | -4040 | -0- | 25 | 1 | 364 | 3 | N | 21 | | | | | 180 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | 180 |
| 04 | 1950 | X | -0- | -0- | -1950 | -0- | | | | | N | -0- | | | | | 180 |
| 05 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | 180 |
| 06 | 1950 | X | -0- | -0- | -1950 | -0- | | | | | N | -0- | | | | | 180 |
| 07 | 465 | X | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 180 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 2,434 TOTAL CONDENSATE PROD: 83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17091 | X | 17091 | -0- | -0- | -0- | 16368 | 3 | 723 | 9 | N | 657 | 556 | 1 | | | 667 |
| 02 | 17454 | X | 17454 | -0- | -0- | -0- | 165 | 1 | 16451 | 3 | N | 762 | 724 | 1 | | | 705 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 03 | 18495 | X | 18495 | -0- | -0- | -0- | 17833 | 3 | 662 | 9 | N | 602 | 728 | 1 | | | 579 |
| 04 | 17517 | X | 17517 | -0- | -0- | -0- | 17013 | 3 | 504 | 9 | N | 458 | 548 | 1 | | | 489 |
| 05 | 17008 | X | 17008 | -0- | -0- | -0- | 16390 | 3 | 618 | 9 | N | 562 | 725 | 1 | | | 326 |
| 06 | 16242 | X | 16242 | -0- | -0- | -0- | 2970 | 1 | 12939 | 3 | N | 303 | | | | | 629 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 07 | 16809 | X | 16809 | -0- | -0- | -0- | 2893 | 1 | 13520 | 3 | N | 360 | 370 | 1 | | | 619 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 08 | 18744 | X | 18744 | -0- | -0- | -0- | 3557 | 1 | 14783 | 3 | N | 367 | 375 | 1 | | | 611 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 09 | 16348 | X | 16348 | -0- | -0- | -0- | 4092 | 1 | 11834 | 3 | N | 384 | 536 | 1 | | | 459 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 10 | 19406 | X | 19406 | -0- | -0- | -0- | 3851 | 1 | 15153 | 3 | N | 365 | 553 | 1 | | | 271 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| *11 | 14890 | X | 14890 | -0- | -0- | -0- | 3369 | 1 | 11124 | 3 | N | 361 | 182 | 1 | | | 450 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 450 |

TOTAL GAS PROD: 190,004 TOTAL CONDENSATE PROD: 5,181

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16334 | X | 16334 | -0- | -0- | -0- | 15799 | 3 | 535 | 9 | N | 486 | 362 | 1 | | | 308 |
| 02 | 14364 | X | 13781 | -0- | -583 | -0- | 52 | 1 | 13301 | 3 | N | 389 | 178 | 1 | | | 519 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 03 | 15438 | X | 15199 | -0- | -239 | -0- | 14764 | 3 | 435 | 9 | N | 395 | 507 | 1 | | | 407 |
| 04 | 15810 | X | 14281 | -0- | -1529 | -0- | 13828 | 3 | 453 | 9 | N | 412 | 367 | 1 | | | 452 |
| 05 | 16337 | X | 16232 | -0- | -105 | -0- | 15729 | 3 | 503 | 9 | N | 457 | 534 | 1 | | | 375 |
| 06 | 15810 | X | 15251 | -0- | -559 | -0- | 2251 | 1 | 12510 | 3 | N | 445 | 359 | 1 | | | 461 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 07 | 15252 | X | 15175 | -0- | -77 | -0- | 2620 | 1 | 12072 | 3 | N | 439 | 545 | 1 | | | 355 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 08 | 16244 | X | 15082 | -0- | -1162 | -0- | 2633 | 1 | 11988 | 3 | N | 419 | 364 | 1 | | | 410 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 09 | 15720 | X | 11545 | -0- | -4175 | -0- | 1821 | 1 | 9302 | 3 | N | 384 | 361 | 1 | | | 433 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 10 | 16244 | X | 14461 | -0- | -1783 | -0- | 3101 | 1 | 10853 | 3 | N | 461 | 532 | 1 | | | 362 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| *11 | 15240 | X | 14653 | -0- | -587 | -0- | 3013 | 1 | 11142 | 3 | N | 453 | 532 | 1 | | | 283 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 12 | 15190 | X | NO RPT | -0- | -15190 | -0- | | | | | N | NO RPT | | | | | 283 |

TOTAL GAS PROD: 161,994 TOTAL CONDENSATE PROD: 4,740

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4059 | -0- | -963 | | -0- | 1184 | 1 | 2681 | 3 | N | 176 | 183 | 1 | | | 437 |
| | | | | | | | | 194 | 9 | | | | | | | | | |
| 02 | 4536 | X | 3637 | -0- | -899 | | -0- | 1637 | 1 | 1920 | 3 | N | 73 | | | | | 510 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 4805 | X | 2046 | -0- | -2759 | | -0- | 453 | 1 | 1547 | 3 | N | 42 | | | | | 552 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 4560 | X | 819 | -0- | -3741 | | -0- | 219 | 1 | 526 | 3 | N | 67 | | | | | 619 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 4712 | X | 3174 | -0- | -1538 | | -0- | 795 | 1 | 2300 | 3 | N | 72 | 396 | 1 | | | 295 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 5343 | X | 5343 | -0- | -0- | | -0- | 1108 | 1 | 4047 | 3 | N | 171 | | | | | 466 |
| | | | | | | | | 188 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3222 | -0- | -808 | | -0- | 182 | 1 | 2865 | 3 | N | 159 | 191 | 1 | | | 434 |
| | | | | | | | | 175 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2712 | -0- | -450 | | -0- | 2611 | 3 | 101 | 9 | N | 92 | | | | | 526 |
| 09 | 5340 | X | 3038 | -0- | -2302 | | -0- | 2988 | 3 | 50 | 9 | N | 45 | | | | | 571 |
| 10 | 5518 | X | 4113 | -0- | -1405 | | -0- | 123 | 1 | 3832 | 3 | N | 144 | 187 | 1 | | | 528 |
| | | | | | | | | 158 | 9 | | | | | | | | | |
| *11 | 5340 | X | 3205 | -0- | -2135 | | -0- | 3072 | 3 | 133 | 9 | N | 121 | | | | | 649 |
| 12 | 3224 | X | NO RPT | -0- | -3224 | | -0- | | | | | N | NO RPT | | | | | 649 |

TOTAL GAS PROD: 35,368 TOTAL CONDENSATE PROD: 1,162

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37231 | X | 34116 | -0- | -3115 | | -0- | 8432 | 1 | 25664 | 3 | N | 18 | 196 | 1 | | | 76 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 34188 | X | 26736 | -0- | -7452 | | -0- | 1717 | 1 | 25005 | 3 | N | 13 | | | | | 89 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 37944 | X | 35688 | -0- | -2256 | | -0- | 6195 | 1 | 29472 | 3 | N | 19 | | | | | 108 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 36720 | X | 33366 | -0- | -3354 | | -0- | 1445 | 1 | 31911 | 3 | N | 9 | | | | | 117 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 37944 | X | 33202 | -0- | -4742 | | -0- | 1243 | 1 | 31935 | 3 | N | 22 | | | | | 139 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 34530 | X | 33410 | -0- | -1120 | | -0- | 6509 | 1 | 26779 | 3 | N | 111 | 183 | 1 | | | 67 |
| | | | | | | | | 122 | 9 | | | | | | | | | |
| 07 | 35681 | X | 24865 | -0- | -10816 | | -0- | 4470 | 1 | 20384 | 3 | N | 10 | | | | | 77 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 35681 | X | 26619 | -0- | -9062 | | -0- | 6180 | 1 | 20413 | 3 | N | 24 | | | | | 101 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 33420 | X | 25484 | -0- | -7936 | | -0- | 6692 | 1 | 18680 | 3 | N | 102 | | | | | 203 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 34534 | X | 29208 | -0- | -5326 | | -0- | 5120 | 1 | 24070 | 3 | N | 16 | 195 | 1 | | | 24 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 33420 | X | 28721 | -0- | -4699 | | -0- | 5079 | 1 | 23592 | 3 | N | 45 | | | | | 69 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 26629 | X | NO RPT | -0- | -26629 | | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 331,415 TOTAL CONDENSATE PROD: 389

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33883 | X | 33552 | -0- | -331 | -0- | 33517 | 3 | 35 | 9 | N | 32 | | | | | 497 |
| 02 | 31897 | X | 31897 | -0- | -0- | -0- | 136 | 1 | 31720 | 3 | N | 37 | 182 | 1 | | | 352 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 32953 | X | 31532 | -0- | -1421 | -0- | 224 | 1 | 31289 | 3 | N | 17 | | | | | 369 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 32460 | X | 31689 | -0- | -771 | -0- | 397 | 1 | 31271 | 3 | N | 19 | 184 | 1 | | | 204 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 35309 | X | 31557 | -0- | -3752 | -0- | 31531 | 3 | 26 | 9 | N | 24 | | | | | 228 |
| 06 | 34170 | X | 26799 | -0- | -7371 | -0- | 5265 | 1 | 21498 | 3 | N | 33 | | | | | 261 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 35309 | X | 30429 | -0- | -4880 | -0- | 5639 | 1 | 24745 | 3 | N | 41 | 194 | 1 | | | 108 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 32833 | X | 32833 | -0- | -0- | -0- | 5874 | 1 | 26937 | 3 | N | 20 | | | | | 128 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 31680 | X | 28941 | -0- | -2739 | -0- | 4866 | 1 | 24053 | 3 | N | 20 | | | | | 148 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 32185 | X | 32185 | -0- | -0- | -0- | 7008 | 1 | 25136 | 3 | N | 37 | | | | | 185 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 31770 | X | 27849 | -0- | -3921 | -0- | 5265 | 1 | 22564 | 3 | N | 18 | | | | | 203 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 32829 | X | NO RPT | -0- | -32829 | -0- | | | | | N | NO RPT | | | | | 203 |

TOTAL GAS PROD: 339,263 TOTAL CONDENSATE PROD: 298

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8587 | X | 6738 | -0- | -1849 | -0- | 2064 | 1 | 4674 | 3 | N | -0- | | | | | 156 |
| 02 | 7756 | X | 6015 | -0- | -1741 | -0- | 2767 | 1 | 3247 | 3 | N | 1 | | | | | 157 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 8525 | X | 7392 | -0- | -1133 | -0- | 1673 | 1 | 5719 | 3 | N | -0- | | | | | 157 |
| 04 | 7680 | X | 7173 | -0- | -507 | -0- | 2107 | 1 | 5066 | 3 | N | -0- | | | | | 157 |
| 05 | 7936 | X | 7046 | -0- | -890 | -0- | 1811 | 1 | 5235 | 3 | N | -0- | | | | | 157 |
| 06 | 7140 | X | 6648 | -0- | -492 | -0- | 2956 | 1 | 3692 | 3 | N | -0- | | | | | 157 |
| 07 | 7409 | X | 6815 | -0- | -594 | -0- | 3543 | 1 | 3272 | 3 | N | -0- | | | | | 157 |
| 08 | 7409 | X | 6196 | -0- | -1213 | -0- | 3226 | 1 | 2970 | 3 | N | -0- | | | | | 157 |
| 09 | 7170 | X | 6643 | -0- | -527 | -0- | 3221 | 1 | 3422 | 3 | N | -0- | | | | | 157 |
| 10 | 7037 | X | 6972 | -0- | -65 | -0- | 3196 | 1 | 3776 | 3 | N | -0- | | | | | 157 |
| 11 | 6725 | X | 6725 | -0- | -0- | -0- | 2707 | 1 | 4018 | 3 | N | -0- | | | | | 157 |
| 12 | 6851 | X | NO RPT | -0- | -6851 | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 74,363 TOTAL CONDENSATE PROD: 1

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9402 | X | 9402 | -0- | -0- | -0- | 9255 | 3 | 147 | 9 | N | 134 | | | | | 440 |
| 02 | 6328 | X | 5687 | -0- | -641 | -0- | 356 | 1 | 5177 | 3 | N | 140 | 197 | 1 | | | 383 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 6758 | X | 6491 | -0- | -267 | -0- | 1084 | 1 | 5157 | 3 | N | 227 | 381 | 1 | | | 229 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 04 | 9090 | X | 6103 | -0- | -2987 | -0- | 259 | 1 | 5719 | 3 | N | 114 | 195 | 1 | | | 148 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 05 | 9393 | X | 6182 | -0- | -3211 | -0- | 227 | 1 | 5843 | 3 | N | 102 | | | | | 250 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 9090 | X | 6124 | -0- | -2966 | -0- | 1146 | 1 | 4881 | 3 | N | 88 | | | | | 338 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 6479 | X | 6250 | -0- | -229 | -0- | 1270 | 1 | 4814 | 3 | N | 151 | 195 | 1 | | | 294 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 08 | 7375 | X | 7375 | -0- | -0- | -0- | 1510 | 1 | 5766 | 3 | N | 90 | 190 | 1 | | | 194 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 6134 | X | 6134 | -0- | -0- | -0- | 872 | 1 | 5153 | 3 | N | 99 | | | | | 293 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 6361 | X | 6361 | -0- | -0- | -0- | 1377 | 1 | 4877 | 3 | N | 97 | | | | | 390 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *11 | 7140 | X | 6759 | -0- | -381 | -0- | 1224 | 1 | 5438 | 3 | N | 88 | 191 | 1 | | | 287 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 7378 | X | NO RPT | -0- | -7378 | -0- | | | | | N | NO RPT | | | | | 287 |

TOTAL GAS PROD: 72,868 TOTAL CONDENSATE PROD: 1,330

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18135 | X | 13693 | -0- | -4442 | -0- | 13673 | 3 | 20 | 9 | N | 18 | | | | | 216 |
| 02 | 18816 | X | 11375 | -0- | -7441 | -0- | 11363 | 3 | 12 | 9 | N | 11 | | | | | 227 |
| 03 | 20832 | X | 11944 | -0- | -8888 | -0- | 11920 | 3 | 24 | 9 | N | 22 | | | | | 249 |
| 04 | 20160 | X | 18155 | -0- | -2005 | -0- | 350 | 1 | 17799 | 3 | N | 5 | | | | | 254 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 20023 | X | 20023 | -0- | -0- | -0- | 20021 | 3 | 2 | 9 | N | 2 | | | | | 256 |
| 06 | 13461 | X | 13461 | -0- | -0- | -0- | 2622 | 1 | 10817 | 3 | N | 20 | | | | | 276 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 18755 | X | 12939 | -0- | -5816 | -0- | 2590 | 1 | 10336 | 3 | N | 12 | 168 | 1 | | | 120 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 20026 | X | 13271 | -0- | -6755 | -0- | 1401 | 1 | 11857 | 3 | N | 12 | | | | | 132 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 19380 | X | 11712 | -0- | -7668 | -0- | 3288 | 1 | 8410 | 3 | N | 13 | | | | | 145 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 20026 | X | 11763 | -0- | -8263 | -0- | 1705 | 1 | 10055 | 3 | N | 3 | | | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 13470 | X | 11704 | -0- | -1766 | -0- | 1863 | 1 | 9833 | 3 | N | 7 | | | | | 155 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 13268 | X | NO RPT | -0- | -13268 | -0- | | | | | N | NO RPT | | | | | 155 |

TOTAL GAS PROD: 150,040 TOTAL CONDENSATE PROD: 125

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20429 | X | 16175 | -0- | -4254 | -0- | 16113 | 3 | 62 | 9 | N | 56 | | | | | 218 |
| 02 | 18452 | X | 15596 | -0- | -2856 | -0- | 154 | 1 | 15337 | 3 | N | 95 | | | | | 313 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 19189 | X | 16653 | -0- | -2536 | -0- | 16413 | 3 | 240 | 9 | N | 218 | 169 | 1 | | | 362 |
| 04 | 18240 | X | 14730 | -0- | -3510 | -0- | 14696 | 3 | 34 | 9 | N | 31 | | | | | 393 |
| 05 | 18848 | X | 16159 | -0- | -2689 | -0- | 16129 | 3 | 30 | 9 | N | 27 | 168 | 1 | | | 252 |
| 06 | 16710 | X | 4970 | -0- | -11740 | -0- | 1754 | 1 | 3069 | 3 | N | 134 | 180 | 1 | | | 206 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 17267 | X | 16842 | -0- | -425 | -0- | 2343 | 1 | 14371 | 3 | N | 116 | 182 | 1 | | | 140 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 16647 | X | 11186 | -0- | -5461 | -0- | 2935 | 1 | 8212 | 3 | N | 35 | | | | | 175 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 15630 | X | 12349 | -0- | -3281 | -0- | 2520 | 1 | 9658 | 3 | N | 155 | 176 | 1 | | | 154 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 16833 | X | 13546 | -0- | -3287 | -0- | 1980 | 1 | 11527 | 3 | N | 35 | | | | | 189 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | 16290 | X | 14622 | -0- | -1668 | -0- | 3680 | 1 | 10885 | 3 | N | 52 | | | | | 241 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 16833 | X | NO RPT | -0- | -16833 | -0- | | | | | N | NO RPT | | | | | 241 |

TOTAL GAS PROD: 152,828 TOTAL CONDENSATE PROD: 954

FILLINGIM WELL #: 4019P RRCID -> 290790 COMPL. DATE 03/10/2021 TOTAL DEPTH 11905 PERF.11379 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 40 |
| 02 | 252 | N | 208 | -0- | -44 | -0- | 208 | 3 | | | N | -0- | | | | | 40 |
| 03 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | 40 |
| 04 | 270 | N | 212 | -0- | -58 | -0- | 212 | 3 | | | N | -0- | | | | | 40 |
| 05 | 217 | N | 215 | -0- | -2 | -0- | 215 | 3 | | | N | -0- | 17 | 1 | | | 23 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 47 | 1 | 170 | 3 | N | -0- | | | | | 23 |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 46 | 1 | 206 | 3 | N | -0- | | | | | 23 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 53 | 1 | 213 | 3 | N | -0- | | | | | 23 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 49 | 1 | 190 | 3 | N | -0- | | | | | 23 |
| 10 | 248 | N | 218 | -0- | -30 | -0- | 52 | 1 | 166 | 3 | N | -0- | | | | | 23 |
| 11 | 270 | N | 162 | -0- | -108 | -0- | 37 | 1 | 125 | 3 | N | -0- | | | | | 23 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 2,488 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EDH DISPOSALS LLC 102146
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VALIDUS ENERGY II MIDCON LLC 102608
LOTT 17-16-2H WELL #: 2H RRCID -> 295582 COMPL. DATE 04/07/2023 TOTAL DEPTH 14538 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTT 17-16-1H WELL #: 1H RRCID -> 295797 COMPL. DATE 05/20/2023 TOTAL DEPTH 14311 PERF.14441 - 23870

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96131 | X | 74856 | -0- | -21275 | | -0- | 393 | 1 | 72244 | 2 | N | 2017 | 1971 | 1 | | | | 518 |
| | | | | | | | | 2219 | 9 | | | | | | | | | | |
| 02 | 81060 | X | 56968 | -0- | -24092 | | -0- | 351 | 1 | 54975 | 2 | N | 1493 | 1486 | 1 | | | | 525 |
| | | | | | | | | 1642 | 9 | | | | | | | | | | |
| 03 | 85219 | X | 69603 | -0- | -15616 | | -0- | 391 | 1 | 67220 | 2 | N | 1811 | 2020 | 1 | | | | 316 |
| | | | | | | | | 1992 | 9 | | | | | | | | | | |
| 04 | 80070 | X | 62459 | -0- | -17611 | | -0- | 380 | 1 | 60282 | 2 | N | 1634 | 1689 | 1 | | | | 261 |
| | | | | | | | | 1797 | 9 | | | | | | | | | | |
| 05 | 78244 | X | 61804 | -0- | -16440 | | -0- | 393 | 1 | 59773 | 2 | N | 1489 | 1097 | 1 | | | | 653 |
| | | | | | | | | 1638 | 9 | | | | | | | | | | |
| 06 | 72450 | X | 54923 | -0- | -17527 | | -0- | 380 | 1 | 53030 | 2 | N | 1375 | 1831 | 1 | | | | 197 |
| | | | | | | | | 1513 | 9 | | | | | | | | | | |
| 07 | 69595 | X | 52221 | -0- | -17374 | | -0- | 391 | 1 | 50302 | 2 | N | 1389 | 1287 | 1 | | | | 299 |
| | | | | | | | | 1528 | 9 | | | | | | | | | | |
| 08 | 69595 | X | 44672 | -0- | -24923 | | -0- | 393 | 1 | 42841 | 2 | N | 1307 | 1102 | 1 | | | | 504 |
| | | | | | | | | 1438 | 9 | | | | | | | | | | |
| 09 | 62460 | X | 45623 | -0- | -16837 | | -0- | 380 | 1 | 44073 | 2 | N | 1064 | 1219 | 1 | | | | 349 |
| | | | | | | | | 1170 | 9 | | | | | | | | | | |
| 10 | 61814 | X | 55935 | -0- | -5879 | | -0- | 393 | 1 | 54373 | 2 | N | 1063 | 951 | 1 | | | | 461 |
| | | | | | | | | 1169 | 9 | | | | | | | | | | |
| 11 | 54930 | X | 54355 | -0- | -575 | | -0- | 380 | 1 | 52909 | 2 | N | 969 | 1103 | 1 | | | | 327 |
| | | | | | | | | 1066 | 9 | | | | | | | | | | |
| 12 | 52681 | X | 52681 | -0- | -0- | | -0- | 388 | 1 | 51159 | 2 | N | 1031 | 912 | 1 | | | | 446 |
| | | | | | | | | 1134 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 686,100 TOTAL CONDENSATE PROD: 16,642

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VALIDUS ENERGY II MIDCON LLC //CONT.// 102608
ELMORE 33-7 WELL #: 1H RRCID -> 296306 COMPL. DATE 11/10/2023 TOTAL DEPTH 14100 PERF.14271 - 23410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225215 | X | 184599 | -0- | -40616 | -0- | 184557 | 2 | 42 | 9 | N | 38 | | | | | 335 |
| 02 | 194712 | X | 161587 | -0- | -33125 | -0- | 161535 | 2 | 52 | 9 | N | 47 | | | | | 382 |
| 03 | 206894 | X | 172602 | -0- | -34292 | -0- | 172596 | 1 | 6 | 9 | N | 5 | 182 | 1 | | | 205 |
| 04 | 193440 | X | 163337 | -0- | -30103 | -0- | 163337 | 2 | | | N | -0- | | | | | 205 |
| 05 | 193285 | X | 164078 | -0- | -29207 | -0- | 164048 | 2 | 30 | 9 | N | 27 | | | | | 232 |
| 06 | 178650 | X | 151020 | -0- | -27630 | -0- | 150974 | 2 | 46 | 9 | N | 42 | | | | | 274 |
| 07 | 178901 | X | 141681 | -0- | -37220 | -0- | 141642 | 2 | 39 | 9 | N | 35 | | | | | 309 |
| 08 | 172608 | X | 147726 | -0- | -24882 | -0- | 147669 | 2 | 57 | 9 | N | 52 | | | | | 361 |
| 09 | 163350 | X | 141793 | -0- | -21557 | -0- | 20288 | 1 | 121450 | 2 | N | 50 | | | | | 411 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 164083 | X | 142137 | -0- | -21946 | -0- | 142104 | 1 | 33 | 9 | N | 30 | 177 | 1 | | | 264 |
| 11 | 151020 | X | 140807 | -0- | -10213 | -0- | 140790 | 1 | 17 | 9 | N | 15 | 190 | 1 | | | 89 |
| 12 | 147715 | X | 141658 | -0- | -6057 | -0- | 141619 | 1 | 39 | 9 | N | 35 | | | | | 124 |

TOTAL GAS PROD: 1,853,025 TOTAL CONDENSATE PROD: 376

BIG COUNTRY WELL #: 7401H RRCID -> 296778 COMPL. DATE 02/04/2023 TOTAL DEPTH 12004 PERF.12330 - 17223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33573 | X | 30183 | -0- | -3390 | -0- | 431 | 1 | 28131 | 2 | N | 1474 | 1367 | 1 | | | 525 |
| | | | | | | | 1621 | 9 | | | | | | | | | |
| 02 | 30324 | X | 25190 | -0- | -5134 | -0- | 385 | 1 | 23769 | 2 | N | 942 | 1137 | 1 | | | 330 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 03 | 31713 | X | 28699 | -0- | -3014 | -0- | 431 | 1 | 26682 | 2 | N | 1442 | 1321 | 1 | | | 451 |
| | | | | | | | 1586 | 9 | | | | | | | | | |
| 04 | 30060 | X | 26798 | -0- | -3262 | -0- | 419 | 1 | 25291 | 2 | N | 989 | 952 | 1 | | | 488 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 05 | 30194 | X | 27527 | -0- | -2667 | -0- | 433 | 1 | 25795 | 2 | N | 1181 | 963 | 1 | | | 706 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| 06 | 29220 | X | 26592 | -0- | -2628 | -0- | 419 | 1 | 24976 | 2 | N | 1088 | 1336 | 1 | | | 458 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 07 | 28706 | X | 26852 | -0- | -1854 | -0- | 431 | 1 | 25224 | 2 | N | 1088 | 1125 | 1 | | | 421 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 08 | 28706 | X | 26153 | -0- | -2553 | -0- | 418 | 1 | 24600 | 2 | N | 1032 | 758 | 1 | | | 695 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| 09 | 26790 | X | 24188 | -0- | -2602 | -0- | 418 | 1 | 22762 | 2 | N | 916 | 1325 | 1 | | | 286 |
| | | | | | | | 1008 | 9 | | | | | | | | | |
| 10 | 27528 | X | 24632 | -0- | -2896 | -0- | 432 | 1 | 22955 | 2 | N | 1132 | 955 | 1 | | | 463 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 11 | 26580 | X | 22216 | -0- | -4364 | -0- | 418 | 1 | 21075 | 2 | N | 657 | 955 | 1 | | | 165 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 12 | 26846 | X | 23453 | -0- | -3393 | -0- | 428 | 1 | 21971 | 2 | N | 958 | 575 | 1 | | | 548 |
| | | | | | | | 1054 | 9 | | | | | | | | | |

TOTAL GAS PROD: 312,483 TOTAL CONDENSATE PROD: 12,899

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

PLUGGED AND ABANDONED_____ 12/16/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11966 X | 11702 | -0- | -264 | -0- | 11494 | 3 | 208 | 9 | N | 189 | 197 | 1 | | | 163 |
| 02 | 10864 X | 10602 | -0- | -262 | -0- | 10440 | 3 | 162 | 9 | N | 147 | 194 | 1 | | | 116 |
| 03 | 12028 X | 11850 | -0- | -178 | -0- | 11688 | 3 | 162 | 9 | N | 147 | | | | | 263 |
| 04 | 11520 X | 11401 | -0- | -119 | -0- | 11269 | 3 | 132 | 9 | N | 120 | 185 | 1 | | | 198 |
| 05 | 11749 X | 11199 | -0- | -550 | -0- | 11136 | 3 | 63 | 9 | N | 57 | | | | | 255 |
| 06 | 11460 X | 10463 | -0- | -997 | -0- | 10356 | 3 | 107 | 9 | N | 97 | 192 | 1 | | | 160 |
| 07 | 11994 X | 11994 | -0- | -0- | -0- | 11819 | 3 | 175 | 9 | N | 159 | 192 | 1 | | | 127 |
| 08 | 11842 X | 11576 | -0- | -266 | -0- | 11464 | 3 | 112 | 9 | N | 102 | | | | | 229 |
| 09 | 11400 X | 10413 | -0- | -987 | -0- | 10285 | 3 | 128 | 9 | N | 116 | 190 | 1 | | | 155 |
| 10 | 11997 X | 8942 | -0- | -3055 | -0- | 8808 | 3 | 134 | 9 | N | 122 | 177 | 1 | | | 100 |
| 11 | 11610 X | 10720 | -0- | -890 | -0- | 10588 | 3 | 132 | 9 | N | 120 | | | | | 220 |
| 12 | 11997 X | NO RPT | -0- | -11997 | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 120,862 TOTAL CONDENSATE PROD: 1,376

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | 4590 | -0- | -1145 | -0- | 4515 | 3 | 75 | 9 | N | 68 | | | | | 120 |
| 02 | 5348 | X | 4355 | -0- | -993 | -0- | 4282 | 3 | 73 | 9 | N | 66 | | | | | 186 |
| 03 | 6076 | X | 5158 | -0- | -918 | -0- | 5079 | 3 | 79 | 9 | N | 72 | 191 | 1 | | | 67 |
| 04 | 5880 | X | 4593 | -0- | -1287 | -0- | 4520 | 3 | 73 | 9 | N | 66 | | | | | 133 |
| 05 | 6076 | X | 5231 | -0- | -845 | -0- | 5139 | 3 | 92 | 9 | N | 84 | | | | | 217 |
| 06 | 4980 | X | 3963 | -0- | -1017 | -0- | 3897 | 3 | 66 | 9 | N | 60 | | | | | 277 |
| 07 | 5146 | X | 4970 | -0- | -176 | -0- | 4908 | 3 | 62 | 9 | N | 56 | 160 | 1 | | | 173 |
| 08 | 5239 | X | 4519 | -0- | -720 | -0- | 4451 | 3 | 68 | 9 | N | 62 | | | | | 235 |
| 09 | 5070 | X | 4149 | -0- | -921 | -0- | 4079 | 3 | 70 | 9 | N | 64 | 79 | 1 | | | 220 |
| 10 | 5239 | X | 4262 | -0- | -977 | -0- | 4199 | 3 | 63 | 9 | N | 57 | 185 | 1 | | | 92 |
| 11 | 4800 | X | 4350 | -0- | -450 | -0- | 4284 | 3 | 66 | 9 | N | 60 | | | | | 152 |
| 12 | 4960 | X | 4892 | -0- | -68 | -0- | 4817 | 3 | 75 | 9 | N | 68 | | | | | 220 |

TOTAL GAS PROD: 55,032 TOTAL CONDENSATE PROD: 783

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 705 | -0- | -659 | -0- | 686 | 3 | 19 | 9 | N | 17 | | | | | 65 |
| 02 | 1428 | N | 962 | -0- | -466 | -0- | 951 | 3 | 11 | 9 | N | 10 | | | | | 75 |
| 03 | 1505 | N | 1505 | -0- | -0- | -0- | 1485 | 3 | 20 | 9 | N | 18 | | | | | 93 |
| 04 | 830 | N | 830 | -0- | -0- | -0- | 815 | 3 | 15 | 9 | N | 14 | | | | | 107 |
| 05 | 1054 | N | 988 | -0- | -66 | -0- | 979 | 3 | 9 | 9 | N | 8 | | | | | 115 |
| 06 | 1470 | N | 805 | -0- | -665 | -0- | 781 | 3 | 24 | 9 | N | 22 | | | | | 137 |
| 07 | 868 | N | 495 | -0- | -373 | -0- | 470 | 3 | 25 | 9 | N | 23 | | | | | 160 |
| 08 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | 160 |
| 09 | 810 | N | 800 | -0- | -10 | -0- | 792 | 3 | 8 | 9 | N | 7 | 114 | 1 | | | 53 |
| 10 | 831 | N | 831 | -0- | -0- | -0- | 821 | 3 | 10 | 9 | N | 9 | | | | | 62 |
| 11 | 1080 | N | 668 | -0- | -412 | -0- | 643 | 3 | 25 | 9 | N | 23 | | | | | 85 |
| 12 | 837 | N | 667 | -0- | -170 | -0- | 659 | 3 | 8 | 9 | N | 7 | | | | | 92 |

TOTAL GAS PROD: 10,382 TOTAL CONDENSATE PROD: 158

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 473 | N | 473 | -0- | -0- | -0- | 31 | 1 | 442 | 2 | N | -0- | | | | | 143 |
| 02 | 420 | N | 415 | -0- | -5 | -0- | 28 | 1 | 387 | 2 | N | -0- | | | | | 143 |
| 03 | 465 | N | 31 | -0- | -434 | -0- | 31 | 1 | | | N | -0- | | | | | 143 |
| 04 | 450 | N | 434 | -0- | -16 | -0- | 30 | 1 | 404 | 2 | N | -0- | | | | | 143 |
| 05 | 465 | N | 281 | -0- | -184 | -0- | 29 | 1 | 252 | 2 | N | -0- | | | | | 143 |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 30 | 1 | 370 | 2 | N | -0- | | | | | 143 |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 31 | 1 | 411 | 2 | N | -0- | | | | | 143 |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 31 | 1 | 417 | 2 | N | -0- | | | | | 143 |
| 09 | 440 | N | 440 | -0- | -0- | -0- | 30 | 1 | 410 | 2 | N | -0- | | | | | 143 |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 31 | 1 | 411 | 2 | N | -0- | | | | | 143 |
| 11 | 420 | N | 385 | -0- | -35 | -0- | 30 | 1 | 355 | 2 | N | -0- | | | | | 143 |
| 12 | 465 | N | 383 | -0- | -82 | -0- | 31 | 1 | 352 | 2 | N | -0- | | | | | 143 |

TOTAL GAS PROD: 4,574 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 14B2 | EXT | 97 | -0- | 97 | 97 | 97 | 2 | | | N | -0- | | | | | 59 |
| 06 | 216 | X | 119 | -0- | -97 | -0- | 119 | 2 | | | N | -0- | | | | | 59 |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 59 |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 6 | 1 | 191 | 2 | N | -0- | | | | | 59 |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 30 | 1 | 203 | 2 | N | -0- | | | | | 59 |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 31 | 1 | 218 | 2 | N | -0- | | | | | 59 |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 30 | 1 | 193 | 2 | N | -0- | | | | | 59 |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 31 | 1 | 207 | 2 | N | -0- | | | | | 59 |

TOTAL GAS PROD: 1,507 TOTAL CONDENSATE PROD: -0-

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 825 | -0- | -12 | -0- | 25 | 1 | 772 | 2 | N | 25 | | | | | 156 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 756 | N | 694 | -0- | -62 | -0- | 21 | 1 | 663 | 2 | N | 9 | | | | | 165 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 814 | N | 814 | -0- | -0- | -0- | 30 | 1 | 742 | 2 | N | 38 | | | | | 203 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 810 | N | 792 | -0- | -18 | -0- | 28 | 1 | 744 | 2 | N | 18 | | | | | 221 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 775 | N | 737 | -0- | -38 | -0- | 28 | 1 | 684 | 2 | N | 23 | | | | | 244 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 780 | N | 614 | -0- | -166 | -0- | 21 | 1 | 593 | 2 | N | -0- | | | | | 244 |
| 07 | 806 | N | 775 | -0- | -31 | -0- | 30 | 1 | 725 | 2 | N | 18 | | | | | 262 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 744 | N | 712 | -0- | -32 | -0- | 29 | 1 | 665 | 2 | N | 16 | 192 | 1 | | | 86 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 747 | N | 747 | -0- | -0- | -0- | 28 | 1 | 697 | 2 | N | 20 | | | | | 106 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 806 | N | 806 | -0- | -0- | -0- | 28 | 1 | 767 | 2 | N | 10 | | | | | 116 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 775 | N | 775 | -0- | -0- | -0- | 30 | 1 | 712 | 2 | N | 30 | | | | | 146 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 780 | N | 780 | -0- | -0- | -0- | 31 | 1 | 739 | 2 | N | 9 | | | | | 155 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,071 TOTAL CONDENSATE PROD: 216

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1065 | -0- | -20 | -0- | 31 | 1 | 1028 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 952 | N | 941 | -0- | -11 | -0- | 27 | 1 | 886 | 2 | N | 25 | | | | | 92 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1052 | N | 1052 | -0- | -0- | -0- | 31 | 1 | 1009 | 2 | N | 11 | | | | | 103 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1020 | N | 998 | -0- | -22 | -0- | 30 | 1 | 957 | 2 | N | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1054 | N | 598 | -0- | -456 | -0- | 18 | 1 | 572 | 2 | N | 7 | | | | | 120 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1020 | N | 652 | -0- | -368 | -0- | 21 | 1 | 614 | 2 | N | 15 | | | | | 135 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1023 | N | 873 | -0- | -150 | -0- | 31 | 1 | 832 | 2 | N | 9 | | | | | 144 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 786 | N | 786 | -0- | -0- | -0- | 29 | 1 | 746 | 2 | N | 10 | | | | | 154 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 726 | N | 726 | -0- | -0- | -0- | 30 | 1 | 686 | 2 | N | 9 | | | | | 163 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 868 | N | 747 | -0- | -121 | -0- | 31 | 1 | 706 | 2 | N | 9 | | | | | 172 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 750 | N | 724 | -0- | -26 | -0- | 30 | 1 | 691 | 2 | N | 3 | | | | | 175 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 749 | N | 749 | -0- | -0- | -0- | 31 | 1 | 715 | 2 | N | 3 | | | | | 178 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,911 TOTAL CONDENSATE PROD: 116

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2355 | -0- | -528 | -0- | 20 | 1 | 2282 | 2 | N | 48 | | | | | 188 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2182 | -0- | -422 | -0- | 15 | 1 | 2103 | 2 | N | 58 | | | | | 246 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 2852 | X | 95 | -0- | -2757 | -0- | 26 | 1 | 69 | 9 | N | 63 | 195 | 1 | | | 114 |
| 04 | 2760 | X | 2593 | -0- | -167 | -0- | 30 | 1 | 2495 | 2 | N | 62 | | | | | 176 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 2821 | X | 2674 | -0- | -147 | -0- | 31 | 1 | 2578 | 2 | N | 59 | | | | | 235 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 2507 | N | 2507 | -0- | -0- | -0- | 30 | 1 | 2434 | 2 | N | 39 | | | | | 274 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2523 | -0- | -143 | -0- | 31 | 1 | 2492 | 2 | N | -0- | | | | | 274 |
| 08 | 2666 | N | 2547 | -0- | -119 | -0- | 31 | 1 | 2490 | 2 | N | 24 | 191 | 1 | | | 107 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2520 | N | 2423 | -0- | -97 | -0- | 30 | 1 | 2350 | 2 | N | 39 | | | | | 146 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2503 | -0- | -8 | -0- | 31 | 1 | 2422 | 2 | N | 45 | | | | | 191 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2372 | -0- | -88 | -0- | 30 | 1 | 2307 | 2 | N | 32 | | | | | 223 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2385 | -0- | -126 | -0- | 31 | 1 | 2323 | 2 | N | 28 | | | | | 251 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,159 TOTAL CONDENSATE PROD: 497

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 875 | -0- | -49 | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1021 | -0- | -2 | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 05 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 939 | -0- | -51 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 934 | -0- | -58 | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 899 | -0- | -91 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 906 | -0- | -86 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,623 TOTAL CONDENSATE PROD: -0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 623 | -0- | -28 | -0- | 621 | 2 | 2 | 9 | N | 2 | | | | | 96 |
| 02 | 588 | N | 510 | -0- | -78 | -0- | 504 | 2 | 6 | 9 | N | 5 | | | | | 101 |
| 03 | 651 | N | 631 | -0- | -20 | -0- | 631 | 2 | | | N | -0- | 101 | 1 | | | -0- |
| 04 | 600 | N | 527 | -0- | -73 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 539 | -0- | -19 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 581 | -0- | -49 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 562 | 2 | 17 | 9 | N | 15 | | | | | 15 |
| 10 | 589 | N | 585 | -0- | -4 | -0- | 566 | 2 | 19 | 9 | N | 17 | | | | | 32 |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 590 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 12 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 6,931 TOTAL CONDENSATE PROD: 42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 582 | -0- | -7 | -0- | 582 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 504 | X | 436 | -0- | -68 | -0- | 435 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 03 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | 17 |
| 04 | 1140 | X | 444 | -0- | -696 | -0- | 437 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 05 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | 23 |
| 06 | DLQ G-10 | | 923 | -0- | 923 | 923 | 923 | 2 | | | Y | -0- | | | | | 23 |
| 07 | DLQ G-10 | | 120 | -0- | 120 | 1043 | 119 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 08 | DLQ G-10 | | 371 | -0- | 371 | 1414 | 370 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 09 | 2155 | X | 741 | -0- | -1414 | -0- | 741 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 481 | X | 481 | -0- | -0- | -0- | 479 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 11 | 930 | X | 480 | -0- | -450 | -0- | 478 | 2 | 2 | 9 | Y | 2 | 22 | 1 | | | 7 |
| 12 | 996 | X | 996 | -0- | -0- | -0- | 992 | 2 | 4 | 9 | Y | 4 | | | | | 11 |

TOTAL GAS PROD: 5,574 TOTAL CONDENSATE PROD: 17

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 366 | -0- | -223 | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | X | 410 | -0- | -122 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 390 | X | 277 | -0- | -113 | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | X | 50 | -0- | -415 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 207 | -0- | 207 | 211 | 207 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 20 | -0- | 20 | 231 | 20 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 249 | N | 18 | -0- | -231 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 24 | -0- | -126 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | X | 15 | -0- | -202 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,391 TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 106 | -0- | -390 | -0- | 106 | 2 | | | Y | -0- | | | | | 90 |
| 02 | 448 | X | 218 | -0- | -230 | -0- | 210 | 2 | 8 | 9 | Y | 7 | | | | | 97 |
| 03 | 1309 | X | 1309 | -0- | -0- | -0- | 1302 | 2 | 7 | 9 | Y | 6 | | | | | 103 |
| 04 | 617 | X | 617 | -0- | -0- | -0- | 595 | 2 | 22 | 9 | Y | 20 | | | | | 123 |
| 05 | 359 | X | 359 | -0- | -0- | -0- | 333 | 2 | 26 | 9 | Y | 24 | | | | | 147 |
| 06 | DLQ G-10 | | 273 | -0- | 273 | 273 | 273 | 2 | | | Y | -0- | | | | | 147 |
| 07 | DLQ G-10 | | 535 | -0- | 535 | 808 | 522 | 2 | 13 | 9 | Y | 12 | 46 | 1 | | | 113 |
| 08 | DLQ G-10 | | 198 | -0- | 198 | 1006 | 195 | 2 | 3 | 9 | Y | 3 | 67 | 1 | | | 49 |
| 09 | 1256 | X | 250 | -0- | -1006 | -0- | 250 | 2 | | | Y | -0- | | | | | 49 |
| 10 | 246 | X | 246 | -0- | -0- | -0- | 239 | 2 | 7 | 9 | Y | 6 | | | | | 55 |
| 11 | 510 | X | 275 | -0- | -235 | -0- | 275 | 2 | | | Y | -0- | 27 | 1 | | | 28 |
| 12 | 527 | X | 299 | -0- | -228 | -0- | 287 | 2 | 12 | 9 | Y | 11 | | | | | 39 |

TOTAL GAS PROD: 4,685 TOTAL CONDENSATE PROD: 89

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 753 | -0- | -239 | -0- | 694 | 2 | 59 | 9 | Y | 54 | 97 | 1 | | | 47 |
| 02 | 1228 | X | 1228 | -0- | -0- | -0- | 1228 | 2 | | | Y | -0- | | | | | 47 |
| 03 | 1111 | X | 1111 | -0- | -0- | -0- | 1082 | 2 | 29 | 9 | Y | 26 | | | | | 73 |
| 04 | 729 | X | 729 | -0- | -0- | -0- | 718 | 2 | 11 | 9 | Y | 10 | | | | | 83 |
| 05 | 1364 | X | 610 | -0- | -754 | -0- | 596 | 2 | 14 | 9 | Y | 13 | | | | | 96 |
| 06 | DLQ G-10 | | 800 | -0- | 800 | 800 | 800 | 2 | | | Y | -0- | | | | | 96 |
| 07 | DLQ G-10 | | 769 | -0- | 769 | 1569 | 723 | 2 | 46 | 9 | Y | 42 | 95 | 1 | | | 43 |
| 08 | DLQ G-10 | | 831 | -0- | 831 | 2400 | 813 | 2 | 18 | 9 | Y | 16 | 41 | 1 | | | 18 |
| 09 | 3049 | X | 649 | -0- | -2400 | -0- | 638 | 2 | 11 | 9 | Y | 10 | | | | | 28 |
| 10 | 576 | X | 576 | -0- | -0- | -0- | 559 | 2 | 17 | 9 | Y | 15 | | | | | 43 |
| 11 | 810 | X | 766 | -0- | -44 | -0- | 757 | 2 | 9 | 9 | Y | 8 | 31 | 1 | | | 20 |
| 12 | 853 | X | 853 | -0- | -0- | -0- | 822 | 2 | 31 | 9 | Y | 28 | | | | | 48 |

TOTAL GAS PROD: 9,675 TOTAL CONDENSATE PROD: 222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | 3 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 3 | | | | | Y | -0- | 3 | 5 | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| *12 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 832 | -0- | -160 | -0- | 831 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 896 | X | -0- | -0- | -896 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 810 | X | 325 | -0- | -485 | -0- | 325 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 837 | X | 80 | -0- | -757 | -0- | 80 | 2 | | | Y | -0- | | | | | 1 |
| 06 | DLQ G-10 | | 767 | -0- | 767 | 767 | 767 | 2 | | | Y | -0- | | | | | 1 |
| 07 | DLQ G-10 | | 591 | -0- | 591 | 1358 | 590 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 08 | DLQ G-10 | | 904 | -0- | 904 | 2262 | 904 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3194 | X | 932 | -0- | -2262 | -0- | 931 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 840 | X | 840 | -0- | -0- | -0- | 840 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 870 | X | 497 | -0- | -373 | -0- | 497 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 961 | X | 895 | -0- | -66 | -0- | 894 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 6,663 TOTAL CONDENSATE PROD: 4

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 48 |
| 02 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 2 | | | N | -0- | | | | | 48 |
| 03 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | 48 |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 48 |
| 05 | 155 | N | 10 | -0- | -145 | -0- | 10 | 2 | | | N | -0- | | | | | 48 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 48 |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 502 | 2 | 43 | 9 | N | 39 | | | | | 87 |
| 11 | 749 | N | 749 | -0- | -0- | -0- | 730 | 2 | 19 | 9 | N | 17 | 91 | 1 | | | 13 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 7,548 TOTAL CONDENSATE PROD: 56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 426 | 2 | 8 | 9 | Y | 7 | | | | | 35 |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 334 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 03 | 496 | N | 187 | -0- | -309 | -0- | 185 | 2 | 2 | 9 | Y | 2 | | | | | 38 |
| 04 | 420 | N | 108 | -0- | -312 | -0- | 88 | 2 | 20 | 9 | Y | 18 | | | | | 56 |
| 05 | 372 | N | 94 | -0- | -278 | -0- | 91 | 2 | 3 | 9 | Y | 3 | | | | | 59 |
| 06 | DLQ G-10 | | 128 | -0- | 128 | 128 | 116 | 2 | 12 | 9 | Y | 11 | | | | | 70 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 128 | | | | | Y | 3 | 69 | 1 | | | 4 |
| 08 | DLQ G-10 | | 128 | -0- | 128 | 256 | 128 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 600 | N | 394 | -0- | -206 | 50 | 377 | 2 | 17 | 9 | Y | 15 | | | | | 19 |
| 10 | 272 | N | 222 | -0- | -50 | -0- | 215 | 2 | 7 | 9 | Y | 6 | | | | | 25 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 178 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 12 | 403 | X | 202 | -0- | -201 | -0- | 190 | 2 | 12 | 9 | Y | 11 | | | | | 38 |

TOTAL GAS PROD: 2,412 TOTAL CONDENSATE PROD: 79

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 63 |
| 02 | 616 | X | 241 | -0- | -375 | -0- | 238 | 2 | 3 | 9 | Y | 3 | | | | | 66 |
| 03 | 682 | X | 100 | -0- | -582 | -0- | 100 | 2 | | | Y | -0- | | | | | 66 |
| 04 | 1311 | X | 1311 | -0- | -0- | -0- | 1303 | 2 | 8 | 9 | Y | 7 | | | | | 73 |
| 05 | 1429 | X | 1429 | -0- | -0- | -0- | 1429 | 2 | | | Y | -0- | | | | | 73 |
| 06 | DLQ G-10 | | 90 | -0- | 90 | 90 | 83 | 2 | 7 | 9 | Y | 6 | | | | | 79 |
| 07 | DLQ G-10 | | 3579 | -0- | 3579 | 3669 | 3579 | 2 | | | Y | -0- | | | | | 79 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | 3669 | | | | | Y | 1 | | | | | 80 |
| 09 | 4206 | X | 537 | -0- | -3669 | -0- | 534 | 2 | 3 | 9 | Y | 3 | | | | | 83 |
| 10 | 277 | X | 277 | -0- | -0- | -0- | 271 | 2 | 6 | 9 | Y | 5 | | | | | 88 |
| 11 | 3450 | X | 521 | -0- | -2929 | -0- | 480 | 2 | 41 | 9 | Y | 37 | 79 | 1 | | | 46 |
| 12 | 3565 | X | 341 | -0- | -3224 | -0- | 335 | 2 | 6 | 9 | Y | 5 | | | | | 51 |

TOTAL GAS PROD: 8,426 TOTAL CONDENSATE PROD: 67

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 108 |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 108 |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 185 | 2 | 4 | 9 | N | 4 | | | | | 112 |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 112 |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 112 |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 112 |
| 07 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 112 |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | 112 |
| 09 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 112 |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 112 |
| 11 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | 112 |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 4,545 TOTAL CONDENSATE PROD: 4

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 91 | -0- | -219 | -0- | 82 | 2 | 9 | 9 | Y | 8 | | | | | 59 |
| 02 | 355 | X | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 59 |
| 03 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | 14 | | | | | 73 |
| 04 | 210 | X | 75 | -0- | -135 | -0- | 27 | 2 | 48 | 9 | Y | 44 | | | | | 117 |
| 05 | 403 | X | 185 | -0- | -218 | -0- | 182 | 2 | 3 | 9 | Y | 3 | | | | | 120 |
| 06 | DLQ G-10 | | 623 | -0- | 623 | 623 | 599 | 2 | 24 | 9 | Y | 22 | 110 | 1 | | | 32 |
| 07 | DLQ G-10 | | 157 | -0- | 157 | 780 | 157 | 2 | | | Y | -0- | | | | | 32 |
| 08 | DLQ G-10 | | 151 | -0- | 151 | 931 | 151 | 2 | | | Y | -0- | | | | | 32 |
| 09 | 1080 | X | 149 | -0- | -931 | -0- | 149 | 2 | | | Y | -0- | | | | | 32 |
| 10 | 100 | X | 100 | -0- | -0- | -0- | 93 | 2 | 7 | 9 | Y | 6 | | | | | 38 |
| 11 | 630 | X | 95 | -0- | -535 | -0- | 89 | 2 | 6 | 9 | Y | 5 | | | | | 43 |
| 12 | 155 | X | 106 | -0- | -49 | -0- | 103 | 2 | 3 | 9 | Y | 3 | | | | | 46 |

TOTAL GAS PROD: 2,087 TOTAL CONDENSATE PROD: 105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 177 | -0- | -133 | -0- | 177 | 2 | | | Y | -0- | | | | | 96 |
| 02 | 280 | X | 101 | -0- | -179 | -0- | 101 | 2 | | | Y | -0- | | | | | 96 |
| 03 | 279 | X | 163 | -0- | -116 | -0- | 163 | 2 | | | Y | -0- | | | | | 96 |
| 04 | 270 | X | -0- | -0- | -270 | -0- | | | | | Y | 8 | | | | | 104 |
| 05 | 205 | X | 205 | -0- | -0- | -0- | 194 | 2 | 11 | 9 | Y | 10 | | | | | 114 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 07 | DLQ G-10 | | 60 | -0- | 60 | 60 | 60 | 2 | | | Y | -0- | | | | | 114 |
| 08 | DLQ G-10 | | 85 | -0- | 85 | 145 | 85 | 2 | | | Y | -0- | | | | | 114 |
| 09 | DLQ G-10 | | 232 | -0- | 232 | 377 | 232 | 2 | | | Y | -0- | | | | | 114 |
| 10 | 609 | N | 232 | -0- | -377 | -0- | 232 | 2 | | | Y | -0- | | | | | 114 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | 114 |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | 114 |

TOTAL GAS PROD: 1,537 TOTAL CONDENSATE PROD: 18

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 82 | -0- | -290 | -0- | 82 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 252 | X | 164 | -0- | -88 | -0- | 160 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 8 |
| 03 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 150 | X | 78 | -0- | -72 | -0- | 78 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | DLQ G-10 | | 186 | -0- | 186 | 186 | 184 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 07 | DLQ G-10 | | 542 | -0- | 542 | 728 | 534 | 2 | 8 | 9 | Y | 7 | 14 | 1 | | | 3 |
| 08 | DLQ G-10 | | 229 | -0- | 229 | 957 | 228 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 1021 | X | 64 | -0- | -957 | -0- | 64 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 97 | X | 97 | -0- | -0- | -0- | 96 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 510 | X | 98 | -0- | -412 | -0- | 97 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 4 |
| 12 | 527 | X | 121 | -0- | -406 | -0- | 120 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 1,661 TOTAL CONDENSATE PROD: 17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 47 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 47 |
| 04 | 120 | N | 8 | -0- | -112 | -0- | 8 | 2 | | | N | -0- | | | | | 47 |
| 05 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 47 |
| 06 | 60 | N | 35 | -0- | -25 | -0- | 29 | 2 | 6 | 9 | N | 5 | | | | | 52 |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 52 |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 267 TOTAL CONDENSATE PROD: 5

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 25 |
| 04 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 25 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 06 | DLQ G-10 | | 228 | -0- | 228 | 228 | 228 | 2 | | | Y | -0- | | | | | 25 |
| 07 | DLQ G-10 | | 96 | -0- | 96 | 324 | 96 | 2 | | | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 35 | -0- | 35 | 359 | 35 | 2 | | | Y | -0- | | | | | 25 |
| 09 | 359 | X | -0- | -0- | -359 | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 359 TOTAL CONDENSATE PROD: -0-

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 131 | -0- | -148 | -0- | 110 | 2 | 21 | 9 | Y | 19 | | | | | 46 |
| 02 | 252 | X | 148 | -0- | -104 | -0- | 138 | 2 | 10 | 9 | Y | 9 | | | | | 55 |
| 03 | 327 | X | 327 | -0- | -0- | -0- | 254 | 2 | 73 | 9 | Y | 66 | 87 | 1 | | | 34 |
| 04 | 509 | X | 509 | -0- | -0- | -0- | 488 | 2 | 21 | 9 | Y | 19 | | | | | 53 |
| 05 | 338 | X | 338 | -0- | -0- | -0- | 288 | 2 | 50 | 9 | Y | 45 | 90 | 1 | | | 8 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 12 | | | | | 20 |
| 07 | DLQ G-10 | | 328 | -0- | 328 | 328 | 280 | 2 | 48 | 9 | Y | 44 | | | | | 64 |
| 08 | DLQ G-10 | | 137 | -0- | 137 | 465 | 128 | 2 | 9 | 9 | Y | 8 | 56 | 1 | | | 16 |
| 09 | DLQ G-10 | | 305 | -0- | 305 | 770 | 229 | 2 | 76 | 9 | Y | 69 | | | | | 85 |
| 10 | 1045 | X | 275 | -0- | -770 | -0- | 249 | 2 | 26 | 9 | Y | 24 | | | | | 109 |
| 11 | 330 | X | 216 | -0- | -114 | -0- | 207 | 2 | 9 | 9 | Y | 8 | 79 | 1 | | | 38 |
| 12 | 310 | N | 236 | -0- | -74 | -0- | 207 | 2 | 29 | 9 | Y | 26 | | | | | 64 |

TOTAL GAS PROD: 2,950 TOTAL CONDENSATE PROD: 349

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | X | 157 | -0- | -91 | -0- | 157 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | 434 | X | 72 | -0- | -362 | -0- | 71 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 04 | 420 | X | 359 | -0- | -61 | -0- | 341 | 2 | 18 | 9 | Y | 16 | | | | | 42 |
| 05 | 434 | X | 52 | -0- | -382 | -0- | 48 | 2 | 4 | 9 | Y | 4 | | | | | 46 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 51 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 34 | 1 | | | 17 |
| 08 | DLQ G-10 | | 81 | -0- | 81 | 81 | 79 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 09 | DLQ G-10 | | 9 | -0- | 9 | 90 | 9 | 2 | | | Y | -0- | | | | | 19 |
| 10 | DLQ G-10 | | 7 | -0- | 7 | 97 | 7 | 2 | | | Y | -0- | | | | | 19 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 97 | | | | | Y | -0- | | | | | 19 |
| 12 | 97 | N | -0- | -0- | -97 | -0- | | | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 737 TOTAL CONDENSATE PROD: 28

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 165 | -0- | -83 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 868 | N | 607 | -0- | -261 | -0- | 607 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 418 | -0- | 418 | 418 | 418 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 414 | -0- | 414 | 832 | 414 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 528 | -0- | 528 | 1360 | 528 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1607 | X | 247 | -0- | -1360 | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 218 | X | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | X | 185 | -0- | -325 | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | X | 188 | -0- | -339 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,393 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 148 | -0- | -193 | -0- | 148 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 308 | X | 108 | -0- | -200 | -0- | 107 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 341 | X | 272 | -0- | -69 | -0- | 271 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 04 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | 5 | | | | | 17 |
| 05 | 503 | X | 503 | -0- | -0- | -0- | 500 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 07 | DLQ G-10 | | 34 | -0- | 34 | 34 | 34 | 2 | | | Y | -0- | 13 | 1 | | | 7 |
| 08 | DLQ G-10 | | 18 | -0- | 18 | 52 | 18 | 2 | | | Y | -0- | 4 | 1 | | | 3 |
| 09 | DLQ G-10 | | 60 | -0- | 60 | 112 | 60 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 305 | N | 193 | -0- | -112 | -0- | 193 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 60 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,617 TOTAL CONDENSATE PROD: 11

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 359 | -0- | -13 | -0- | 352 | 2 | 7 | 9 | Y | 6 | | | | | 81 |
| 02 | 336 | X | 219 | -0- | -117 | -0- | 208 | 2 | 11 | 9 | Y | 10 | | | | | 91 |
| 03 | 372 | X | 62 | -0- | -310 | -0- | 28 | 2 | 34 | 9 | Y | 31 | 105 | 1 | | | 17 |
| 04 | 453 | X | 453 | -0- | -0- | -0- | 435 | 2 | 18 | 9 | Y | 16 | | | | | 33 |
| 05 | 372 | X | 292 | -0- | -80 | -0- | 281 | 2 | 11 | 9 | Y | 10 | | | | | 43 |
| 06 | DLQ G-10 | | 279 | -0- | 279 | 279 | 275 | 2 | 4 | 9 | Y | 4 | | | | | 47 |
| 07 | DLQ G-10 | | 105 | -0- | 105 | 384 | 105 | 2 | | | Y | -0- | | | | | 47 |
| 08 | DLQ G-10 | | 410 | -0- | 410 | 794 | 410 | 2 | | | Y | -0- | | | | | 47 |
| 09 | 600 | N | 445 | -0- | -155 | 639 | 438 | 2 | 7 | 9 | Y | 6 | | | | | 53 |
| 10 | 914 | N | 275 | -0- | -639 | -0- | 271 | 2 | 4 | 9 | Y | 4 | 50 | 1 | | | 7 |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 465 | N | 214 | -0- | -251 | -0- | 214 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 3,594 TOTAL CONDENSATE PROD: 87

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 196 | -0- | -269 | -0- | 196 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 420 | X | 165 | -0- | -255 | -0- | 165 | 2 | | | Y | -0- | | | | | 63 |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 63 |
| 04 | 270 | X | 229 | -0- | -41 | -0- | 229 | 2 | | | Y | -0- | | | | | 63 |
| 05 | 279 | X | 189 | -0- | -90 | -0- | 182 | 2 | 7 | 9 | Y | 6 | | | | | 69 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 74 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 77 |
| 08 | DLQ G-10 | | 180 | -0- | 180 | 180 | 177 | 2 | 3 | 9 | Y | 3 | | | | | 80 |
| 09 | DLQ G-10 | | 147 | -0- | 147 | 327 | 140 | 2 | 7 | 9 | Y | 6 | | | | | 86 |
| 10 | DLQ G-10 | | 189 | -0- | 189 | 516 | 187 | 2 | 2 | 9 | Y | 2 | 78 | 1 | | | 10 |
| 11 | DLQ G-10 | | 93 | -0- | 93 | 609 | 93 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 792 | X | 183 | -0- | -609 | -0- | 183 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 1,571 TOTAL CONDENSATE PROD: 25

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 352 | -0- | -113 | -0- | 352 | 2 | | | Y | -0- | | | | | 38 |
| 02 | 420 | N | 224 | -0- | -196 | -0- | 215 | 2 | 9 | 9 | Y | 8 | | | | | 46 |
| 03 | 496 | N | 30 | -0- | -466 | -0- | 30 | 2 | | | Y | -0- | | | | | 46 |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | 46 |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | 46 |
| 06 | DLQ G-10 | | 319 | -0- | 319 | 319 | 319 | 2 | | | Y | -0- | | | | | 46 |
| 07 | DLQ G-10 | | 116 | -0- | 116 | 435 | 116 | 2 | | | Y | -0- | | | | | 46 |
| 08 | DLQ G-10 | | 471 | -0- | 471 | 906 | 462 | 2 | 9 | 9 | Y | 8 | | | | | 54 |
| 09 | 600 | N | 310 | -0- | -290 | 616 | 291 | 2 | 19 | 9 | Y | 17 | | | | | 71 |
| 10 | 859 | N | 243 | -0- | -616 | -0- | 232 | 2 | 11 | 9 | Y | 10 | 71 | 1 | | | 10 |
| 11 | 450 | N | 206 | -0- | -244 | -0- | 206 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 310 | N | 122 | -0- | -188 | -0- | 122 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 3,065 TOTAL CONDENSATE PROD: 43

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 217 | -0- | -620 | -0- | 215 | 2 | 2 | 9 | Y | 2 | | | | | 74 |
| 02 | 621 | X | 621 | -0- | -0- | -0- | 618 | 2 | 3 | 9 | Y | 3 | | | | | 77 |
| 03 | 2239 | X | 2239 | -0- | -0- | -0- | 2239 | 2 | | | Y | -0- | | | | | 77 |
| 04 | 390 | X | 126 | -0- | -264 | -0- | 126 | 2 | | | Y | -0- | | | | | 77 |
| 05 | 682 | X | 56 | -0- | -626 | -0- | 47 | 2 | 9 | 9 | Y | 8 | | | | | 85 |
| 06 | DLQ G-10 | | 270 | -0- | 270 | 270 | 267 | 2 | 3 | 9 | Y | 3 | | | | | 88 |
| 07 | DLQ G-10 | | 122 | -0- | 122 | 392 | 122 | 2 | | | Y | -0- | | | | | 88 |
| 08 | DLQ G-10 | | 242 | -0- | 242 | 634 | 242 | 2 | | | Y | -0- | | | | | 88 |
| 09 | 600 | N | 875 | -0- | 275 | 909 | 875 | 2 | | | Y | -0- | | | | | 88 |
| 10 | 1275 | N | 366 | -0- | -909 | -0- | 349 | 2 | 17 | 9 | Y | 15 | | | | | 103 |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 211 | 2 | 12 | 9 | Y | 11 | 93 | 1 | | | 21 |
| 12 | 899 | X | 407 | -0- | -492 | -0- | 394 | 2 | 13 | 9 | Y | 12 | | | | | 33 |

TOTAL GAS PROD: 5,764 TOTAL CONDENSATE PROD: 54

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | X | 659 | -0- | -0- | -0- | 650 | 2 | 9 | 9 | Y | 8 | | | | | 43 |
| 02 | 261 | X | 261 | -0- | -0- | -0- | 259 | 2 | 2 | 9 | Y | 2 | | | | | 45 |
| 03 | 1116 | X | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | 45 |
| 04 | 1080 | X | 390 | -0- | -690 | -0- | 362 | 2 | 28 | 9 | Y | 25 | | | | | 70 |
| 05 | 1116 | X | 107 | -0- | -1009 | -0- | 90 | 2 | 17 | 9 | Y | 15 | | | | | 85 |
| 06 | DLQ G-10 | | 157 | -0- | 157 | 157 | 157 | 2 | | | Y | -0- | | | | | 85 |
| 07 | DLQ G-10 | | 307 | -0- | 307 | 464 | 307 | 2 | | | Y | -0- | | | | | 85 |
| 08 | DLQ G-10 | | 74 | -0- | 74 | 538 | 71 | 2 | 3 | 9 | Y | 3 | | | | | 88 |
| 09 | 600 | N | 393 | -0- | -207 | 331 | 383 | 2 | 10 | 9 | Y | 9 | | | | | 97 |
| 10 | 714 | N | 383 | -0- | -331 | -0- | 374 | 2 | 9 | 9 | Y | 8 | | | | | 105 |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 295 | 2 | 14 | 9 | Y | 13 | 84 | 1 | | | 34 |
| 12 | 403 | X | 281 | -0- | -122 | -0- | 269 | 2 | 12 | 9 | Y | 11 | | | | | 45 |

TOTAL GAS PROD: 3,321 TOTAL CONDENSATE PROD: 94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 04 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | 34 | 7 | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/02/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 145 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 384 | -0- | -19 | -0- | 384 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 336 | N | 223 | -0- | -113 | -0- | 223 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 434 | N | 29 | -0- | -405 | -0- | 29 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | 10 |
| 06 | DLQ G-10 | | 435 | -0- | 435 | 435 | 435 | 2 | | | Y | -0- | | | | | 10 |
| 07 | DLQ G-10 | | 139 | -0- | 139 | 574 | 139 | 2 | | | Y | -0- | | | | | 10 |
| 08 | DLQ G-10 | | 440 | -0- | 440 | 1014 | 420 | 2 | 20 | 9 | Y | 18 | | | | | 28 |
| 09 | 600 | N | 123 | -0- | -477 | 537 | 119 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 10 | 866 | N | 329 | -0- | -537 | -0- | 284 | 2 | 45 | 9 | Y | 41 | 70 | 1 | | | 3 |
| 11 | 420 | N | 175 | -0- | -245 | -0- | 175 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 434 | X | 113 | -0- | -321 | -0- | 113 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 3,034 TOTAL CONDENSATE PROD: 63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 441 | -0- | -55 | -0- | 396 | 2 | 45 | 9 | Y | 41 | | | | | 134 |
| 02 | 448 | X | 241 | -0- | -207 | -0- | 238 | 2 | 3 | 9 | Y | 3 | | | | | 137 |
| 03 | 961 | X | 337 | -0- | -624 | -0- | 306 | 2 | 31 | 9 | Y | 28 | 145 | 1 | | | 20 |
| 04 | 930 | X | 142 | -0- | -788 | -0- | 131 | 2 | 11 | 9 | Y | 10 | | | | | 30 |
| 05 | 961 | X | 249 | -0- | -712 | -0- | 243 | 2 | 6 | 9 | Y | 5 | | | | | 35 |
| 06 | DLQ G-10 | | 441 | -0- | 441 | 441 | 432 | 2 | 9 | 9 | Y | 8 | | | | | 43 |
| 07 | DLQ G-10 | | 330 | -0- | 330 | 771 | 322 | 2 | 8 | 9 | Y | 7 | | | | | 50 |
| 08 | DLQ G-10 | | 233 | -0- | 233 | 1004 | 233 | 2 | | | Y | -0- | | | | | 50 |
| 09 | 1425 | X | 421 | -0- | -1004 | -0- | 402 | 2 | 19 | 9 | Y | 17 | | | | | 67 |
| 10 | 443 | X | 443 | -0- | -0- | -0- | 424 | 2 | 19 | 9 | Y | 17 | | | | | 84 |
| 11 | 450 | X | 326 | -0- | -124 | -0- | 320 | 2 | 6 | 9 | Y | 5 | | | | | 89 |
| 12 | 434 | X | 310 | -0- | -124 | -0- | 309 | 2 | 1 | 9 | Y | 1 | | | | | 90 |

TOTAL GAS PROD: 3,914 TOTAL CONDENSATE PROD: 142

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 286 | -0- | -241 | -0- | 269 | 2 | 17 | 9 | Y | 15 | | | | | 57 |
| 02 | 476 | X | 220 | -0- | -256 | -0- | 219 | 2 | 1 | 9 | Y | 1 | | | | | 58 |
| 03 | 527 | X | 69 | -0- | -458 | -0- | 58 | 2 | 11 | 9 | Y | 10 | | | | | 68 |
| 04 | 420 | X | 389 | -0- | -31 | -0- | 383 | 2 | 6 | 9 | Y | 5 | | | | | 73 |
| 05 | 687 | X | 687 | -0- | -0- | -0- | 663 | 2 | 24 | 9 | Y | 22 | | | | | 95 |
| 06 | DLQ G-10 | | 201 | -0- | 201 | 201 | 201 | 2 | | | Y | -0- | | | | | 95 |
| 07 | DLQ G-10 | | 104 | -0- | 104 | 305 | 104 | 2 | | | Y | -0- | 95 | 1 | | | -0- |
| 08 | DLQ G-10 | | 61 | -0- | 61 | 366 | 61 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 689 | X | 323 | -0- | -366 | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 297 | X | 297 | -0- | -0- | -0- | 294 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 11 | 225 | X | 225 | -0- | -0- | -0- | 223 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 559 | 2 | 4 | 9 | Y | 4 | | | | | 9 |

TOTAL GAS PROD: 3,425 TOTAL CONDENSATE PROD: 62

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1764 | X | 1764 | -0- | -0- | -0- | 1735 | 2 | 29 | 9 | Y | 26 | | | | | 84 |
| 02 | 1372 | X | 959 | -0- | -413 | -0- | 953 | 2 | 6 | 9 | Y | 5 | | | | | 89 |
| 03 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | Y | -0- | | | | | 89 |
| 04 | 1710 | X | 1134 | -0- | -576 | -0- | 1065 | 2 | 69 | 9 | Y | 63 | 126 | 1 | | | 26 |
| 05 | 1767 | X | 494 | -0- | -1273 | -0- | 465 | 2 | 29 | 9 | Y | 26 | | | | | 52 |
| 06 | DLQ G-10 | | 1170 | -0- | 1170 | 1170 | 1142 | 2 | 28 | 9 | Y | 25 | | | | | 77 |
| 07 | DLQ G-10 | | 1023 | -0- | 1023 | 2193 | 1004 | 2 | 19 | 9 | Y | 17 | | | | | 94 |
| 08 | DLQ G-10 | | 1825 | -0- | 1825 | 4018 | 1742 | 2 | 83 | 9 | Y | 75 | 133 | 1 | | | 36 |
| 09 | 5759 | X | 1741 | -0- | -4018 | -0- | 1691 | 2 | 50 | 9 | Y | 45 | | | | | 81 |
| 10 | 1849 | X | 1849 | -0- | -0- | -0- | 1829 | 2 | 20 | 9 | Y | 18 | 73 | 1 | | | 26 |
| 11 | 1770 | X | 1320 | -0- | -450 | -0- | 1307 | 2 | 13 | 9 | Y | 12 | | | | | 38 |
| 12 | 1829 | X | 1566 | -0- | -263 | -0- | 1555 | 2 | 11 | 9 | Y | 10 | | | | | 48 |

TOTAL GAS PROD: 14,845 TOTAL CONDENSATE PROD: 322

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 168 | X | 135 | -0- | -33 | -0- | 134 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 124 | X | 39 | -0- | -85 | -0- | 39 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 300 | X | 138 | -0- | -162 | -0- | 138 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 2 |
| 06 | DLQ G-10 | | 361 | -0- | 361 | 361 | 361 | 2 | | | Y | -0- | | | | | 2 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 361 | | | | | Y | -0- | | | | | 2 |
| 08 | DLQ G-10 | | 361 | -0- | 361 | 722 | 361 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 908 | X | 186 | -0- | -722 | -0- | 186 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 336 | X | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 360 | X | 173 | -0- | -187 | -0- | 173 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | X | 150 | -0- | -222 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,179 TOTAL CONDENSATE PROD: 1

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | X | 476 | -0- | -0- | -0- | 475 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 02 | 392 | X | 324 | -0- | -68 | -0- | 324 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 434 | X | 104 | -0- | -330 | -0- | 104 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 450 | X | 140 | -0- | -310 | -0- | 138 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 05 | 465 | X | 284 | -0- | -181 | -0- | 283 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 27 |
| 07 | DLQ G-10 | | 476 | -0- | 476 | 476 | 466 | 2 | 10 | 9 | Y | 9 | 35 | 1 | | | 1 |
| 08 | DLQ G-10 | | 109 | -0- | 109 | 585 | 109 | 2 | | | Y | -0- | | | | | 1 |
| 09 | DLQ G-10 | | 386 | -0- | 386 | 971 | 386 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 1353 | N | 382 | -0- | -971 | -0- | 381 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 316 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 12 | 465 | X | 209 | -0- | -256 | -0- | 208 | 2 | 1 | 9 | Y | 1 | | | | | 7 |

TOTAL GAS PROD: 3,210 TOTAL CONDENSATE PROD: 24

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 783 | -0- | 783 | 7268 | 741 | 2 | 42 | 9 | Y | 38 | | | | | 77 |
| 02 | DLQ G-10 | | 1027 | -0- | 1027 | 8295 | 1027 | 2 | | | Y | -0- | | | | | 77 |
| 03 | DLQ G-10 | | 581 | -0- | 581 | 8876 | 540 | 2 | 41 | 9 | Y | 37 | | | | | 114 |
| 04 | DLQ G-10 | | 1449 | -0- | 1449 | 10325 | 1439 | 2 | 10 | 9 | Y | 9 | 69 | 1 | | | 54 |
| 05 | 12775 | X | 2450 | -0- | -10325 | -0- | 2426 | 2 | 24 | 9 | Y | 22 | | | | | 76 |
| 06 | 524 | X | 524 | -0- | -0- | -0- | 523 | 2 | 1 | 9 | Y | 1 | | | | | 77 |
| 07 | 1488 | X | 1182 | -0- | -306 | -0- | 1179 | 2 | 3 | 9 | Y | 3 | | | | | 80 |
| 08 | 2449 | X | 669 | -0- | -1780 | -0- | 654 | 2 | 15 | 9 | Y | 14 | 34 | 1 | | | 60 |
| 09 | 2370 | X | 1134 | -0- | -1236 | -0- | 1126 | 2 | 8 | 9 | Y | 7 | | | | | 67 |
| 10 | 2449 | X | 1027 | -0- | -1422 | -0- | 1018 | 2 | 9 | 9 | Y | 8 | | | | | 75 |
| 11 | 1140 | X | 907 | -0- | -233 | -0- | 901 | 2 | 6 | 9 | Y | 5 | 36 | 1 | | | 44 |
| 12 | 1178 | X | 801 | -0- | -377 | -0- | 793 | 2 | 8 | 9 | Y | 7 | | | | | 51 |

TOTAL GAS PROD: 12,534 TOTAL CONDENSATE PROD: 151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 242 | N | 242 | -0- | -0- | -0- | 241 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 57 | 2 | 21 | 9 | N | 19 | | | | | 67 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 340 TOTAL CONDENSATE PROD: 20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 19 | -0- | -105 | -0- | 19 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 10 |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | | Y | -0- | | | | | 10 |
| 06 | DLQ G-10 | | 343 | -0- | 343 | 343 | 343 | 2 | | | Y | -0- | | | | | 10 |
| 07 | DLQ G-10 | | 2279 | -0- | 2279 | 2622 | 2279 | 2 | | | Y | -0- | | | | | 10 |
| 08 | DLQ G-10 | | 26 | -0- | 26 | 2648 | 26 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 2806 | X | 158 | -0- | -2648 | -0- | 126 | 2 | 32 | 9 | Y | 29 | | | | | 39 |
| 10 | 96 | X | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 39 |
| 11 | 2220 | X | 70 | -0- | -2150 | -0- | 70 | 2 | | | Y | -0- | | | | | 39 |
| 12 | 155 | N | 81 | -0- | -74 | -0- | 78 | 2 | 3 | 9 | Y | 3 | | | | | 42 |

TOTAL GAS PROD: 3,285 TOTAL CONDENSATE PROD: 32

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 255 | -0- | -148 | -0- | 225 | 2 | 30 | 9 | Y | 27 | | | | | 51 |
| 02 | 364 | X | 138 | -0- | -226 | -0- | 128 | 2 | 10 | 9 | Y | 9 | | | | | 60 |
| 03 | 403 | X | 232 | -0- | -171 | -0- | 158 | 2 | 74 | 9 | Y | 67 | 94 | 1 | | | 33 |
| 04 | 370 | X | 370 | -0- | -0- | -0- | 350 | 2 | 20 | 9 | Y | 18 | | | | | 51 |
| 05 | 291 | X | 291 | -0- | -0- | -0- | 240 | 2 | 51 | 9 | Y | 46 | 90 | 1 | | | 7 |
| 06 | DLQ G-10 | | 1544 | -0- | 1544 | 1544 | 1544 | 2 | | | Y | -0- | | | | | 7 |
| 07 | DLQ G-10 | | 119 | -0- | 119 | 1663 | 119 | 2 | | | Y | -0- | | | | | 7 |
| 08 | DLQ G-10 | | 277 | -0- | 277 | 1940 | 192 | 2 | 85 | 9 | Y | 77 | 74 | 1 | | | 10 |
| 09 | 2264 | X | 324 | -0- | -1940 | -0- | 247 | 2 | 77 | 9 | Y | 70 | | | | | 80 |
| 10 | 289 | X | 289 | -0- | -0- | -0- | 263 | 2 | 26 | 9 | Y | 24 | | | | | 104 |
| 11 | 1530 | X | 218 | -0- | -1312 | -0- | 209 | 2 | 9 | 9 | Y | 8 | 81 | 1 | | | 31 |
| 12 | 341 | N | 225 | -0- | -116 | -0- | 196 | 2 | 29 | 9 | Y | 26 | | | | | 57 |

TOTAL GAS PROD: 4,282 TOTAL CONDENSATE PROD: 372

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | 46 | -0- | 46 | 46 | 46 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 17

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 X | 718 | -0- | -739 | -0- | 679 | 2 | 39 | 9 | Y | 35 | | | | | 118 |
| 02 | 1148 X | 366 | -0- | -782 | -0- | 366 | 2 | | | Y | -0- | | | | | 118 |
| 03 | 1147 X | 124 | -0- | -1023 | -0- | 57 | 2 | 67 | 9 | Y | 61 | 158 | 1 | | | 21 |
| 04 | 858 X | 858 | -0- | -0- | -0- | 794 | 2 | 64 | 9 | Y | 58 | | | | | 79 |
| 05 | 874 X | 874 | -0- | -0- | -0- | 845 | 2 | 29 | 9 | Y | 26 | | | | | 105 |
| 06 | DLQ G-10 | 1515 | -0- | 1515 | 1515 | 1498 | 2 | 17 | 9 | Y | 15 | | | | | 120 |
| 07 | DLQ G-10 | 243 | -0- | 243 | 1758 | 210 | 2 | 33 | 9 | Y | 30 | 65 | 1 | | | 85 |
| 08 | DLQ G-10 | 236 | -0- | 236 | 1994 | 223 | 2 | 13 | 9 | Y | 12 | | | | | 97 |
| 09 | 2694 X | 700 | -0- | -1994 | -0- | 668 | 2 | 32 | 9 | Y | 29 | | | | | 126 |
| 10 | 1163 X | 1163 | -0- | -0- | -0- | 1130 | 2 | 33 | 9 | Y | 30 | | | | | 156 |
| 11 | 1530 X | 841 | -0- | -689 | -0- | 819 | 2 | 22 | 9 | Y | 20 | 141 | 1 | | | 35 |
| 12 | 1232 X | 1232 | -0- | -0- | -0- | 1181 | 2 | 51 | 9 | Y | 46 | | | | | 81 |

TOTAL GAS PROD: 8,870 TOTAL CONDENSATE PROD: 362

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 75 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 70 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | 85 |
| 02 | 1187 | N | 1187 | -0- | -0- | -0- | 1174 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| 03 | 1831 | N | 1831 | -0- | -0- | -0- | 1810 | 2 | 21 | 9 | N | 19 | 99 | 1 | | | 17 |
| 04 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 2 | | | N | -0- | | | | | 17 |
| 05 | 2006 | N | 2006 | -0- | -0- | -0- | 2003 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 06 | 1589 | N | 1589 | -0- | -0- | -0- | 1587 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 07 | 1977 | N | 1977 | -0- | -0- | -0- | 1971 | 2 | 6 | 9 | N | 5 | | | | | 27 |
| 08 | 1696 | N | 1696 | -0- | -0- | -0- | 1693 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 09 | 1523 | N | 1523 | -0- | -0- | -0- | 1520 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 10 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | 23 | 1 | | | 10 |
| 11 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1548 | N | 1548 | -0- | -0- | -0- | 1545 | 2 | 3 | 9 | N | 3 | | | | | 13 |

TOTAL GAS PROD: 19,738 TOTAL CONDENSATE PROD: 50

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1811 | N | 1811 | -0- | -0- | -0- | 1792 | 2 | 19 | 9 | N | 17 | | | | | 80 |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 932 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 03 | 334 | N | 334 | -0- | -0- | -0- | 323 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 678 | 2 | 31 | 9 | N | 28 | | | | | 123 |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 248 | 2 | 15 | 9 | N | 14 | | | | | 137 |
| 06 | 676 | N | 676 | -0- | -0- | -0- | 670 | 2 | 6 | 9 | N | 5 | | | | | 142 |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 244 | 2 | 7 | 9 | N | 6 | | | | | 148 |
| 08 | 1495 | N | 1495 | -0- | -0- | -0- | 1484 | 2 | 11 | 9 | N | 10 | 126 | 1 | | | 32 |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 647 | 2 | 22 | 9 | N | 20 | | | | | 52 |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 129 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 200 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 12 | 437 | N | 437 | -0- | -0- | -0- | 420 | 2 | 17 | 9 | N | 15 | | | | | 88 |

TOTAL GAS PROD: 7,936 TOTAL CONDENSATE PROD: 151

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 X | 2143 | -0- | -1577 | -0- | 736 | 1 | 1403 | 2 | Y | 4 | | | | | 49 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3360 X | 1253 | -0- | -2107 | -0- | 793 | 1 | 421 | 2 | Y | 35 | | | | | 84 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3720 X | 2140 | -0- | -1580 | -0- | 878 | 1 | 1207 | 2 | Y | 50 | | | | | 134 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 3450 X | 2931 | -0- | -519 | -0- | 824 | 1 | 2076 | 2 | Y | 28 | | | | | 162 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 3472 X | 3390 | -0- | -82 | -0- | 826 | 1 | 2528 | 2 | Y | 33 | | | | | 195 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | 3190 | -0- | 3190 | 3190 | 850 | 1 | 2328 | 2 | Y | 11 | 186 | 1 | | | 20 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | 3623 | -0- | 3623 | 6813 | 878 | 1 | 2688 | 2 | Y | 52 | | | | | 72 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | 3081 | -0- | 3081 | 9894 | 878 | 1 | 2180 | 2 | Y | 21 | | | | | 93 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 13045 X | 3151 | -0- | -9894 | -0- | 811 | 1 | 2253 | 2 | Y | 79 | | | | | 172 |
| | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 3768 X | 3768 | -0- | -0- | -0- | 878 | 1 | 2888 | 2 | Y | 2 | 101 | 1 | | | 73 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3510 X | 3008 | -0- | -502 | -0- | 850 | 1 | 2132 | 2 | Y | 24 | | | | | 97 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3627 X | 2915 | -0- | -712 | -0- | 785 | 1 | 2104 | 2 | Y | 24 | 94 | 1 | | | 27 |
| | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,593 TOTAL CONDENSATE PROD: 363

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | 21 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | 21 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | 21 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | 21 |
| 05 | 115 | X | -0- | -0- | -115 | -0- | | | | | Y | -0- | | | | | 21 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5063 | X | 141 | -0- | -4922 | -0- | 130 | 2 | 11 | 9 | Y | 10 | | | | | 70 |
| 02 | 700 | X | 196 | -0- | -504 | -0- | 166 | 2 | 30 | 9 | Y | 27 | | | | | 97 |
| 03 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | Y | 8 | | | | | 105 |
| 04 | 1866 | X | 1866 | -0- | -0- | -0- | 1852 | 2 | 14 | 9 | Y | 13 | | | | | 118 |
| 05 | 1736 | X | 321 | -0- | -1415 | -0- | 321 | 2 | | | Y | -0- | | | | | 118 |
| 06 | DLQ G-10 | | 487 | -0- | 487 | 487 | 481 | 2 | 6 | 9 | Y | 5 | | | | | 123 |
| 07 | DLQ G-10 | | 185 | -0- | 185 | 672 | 171 | 2 | 14 | 9 | Y | 13 | 105 | 1 | | | 31 |
| 08 | DLQ G-10 | | 468 | -0- | 468 | 1140 | 447 | 2 | 21 | 9 | Y | 19 | | | | | 50 |
| 09 | 1739 | X | 599 | -0- | -1140 | -0- | 588 | 2 | 11 | 9 | Y | 10 | | | | | 60 |
| 10 | 418 | X | 418 | -0- | -0- | -0- | 411 | 2 | 7 | 9 | Y | 6 | | | | | 66 |
| 11 | 480 | X | 206 | -0- | -274 | -0- | 202 | 2 | 4 | 9 | Y | 4 | | | | | 70 |
| 12 | 620 | X | 302 | -0- | -318 | -0- | 296 | 2 | 6 | 9 | Y | 5 | | | | | 75 |

TOTAL GAS PROD: 5,189 TOTAL CONDENSATE PROD: 120

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3862 X | 278 | -0- | -3584 | -0- | 275 | 2 | 3 | 9 | Y | 3 | | | | | 49 |
| 02 | 1094 X | 1094 | -0- | -0- | -0- | 1094 | 2 | | | Y | -0- | | | | | 49 |
| 03 | 527 X | 71 | -0- | -456 | -0- | 71 | 2 | | | Y | -0- | | | | | 49 |
| 04 | 360 X | 296 | -0- | -64 | -0- | 296 | 2 | | | Y | -0- | | | | | 49 |
| 05 | 1209 X | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | 49 |
| 06 | DLQ G-10 | 1321 | -0- | 1321 | 1321 | 1321 | 2 | | | Y | -0- | | | | | 49 |
| 07 | DLQ G-10 | 328 | -0- | 328 | 1649 | 328 | 2 | | | Y | -0- | 25 | 1 | | | 24 |
| 08 | DLQ G-10 | 98 | -0- | 98 | 1747 | 98 | 2 | | | Y | -0- | 5 | 5 | | | 19 |
| 09 | 2265 X | 518 | -0- | -1747 | -0- | 518 | 2 | | | Y | -0- | 1 | 5 | | | 18 |
| 10 | 434 X | 434 | -0- | -0- | -0- | 431 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| 11 | 1320 X | 310 | -0- | -1010 | -0- | 308 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 12 | 527 X | 394 | -0- | -133 | -0- | 391 | 2 | 3 | 9 | Y | 3 | | | | | 26 |

TOTAL GAS PROD: 5,142 TOTAL CONDENSATE PROD: 11

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 N | 501 | -0- | -2599 | 3365 | 484 | 2 | 17 | 9 | Y | 15 | | | | | 36 |
| 02 | 2800 N | 365 | -0- | -2435 | 930 | 365 | 2 | | | Y | -0- | | | | | 36 |
| 03 | 1281 N | 351 | -0- | -930 | -0- | 351 | 2 | | | Y | -0- | | | | | 36 |
| 04 | 584 N | 584 | -0- | -0- | -0- | 584 | 2 | | | Y | -0- | | | | | 36 |
| 05 | 403 N | 352 | -0- | -51 | -0- | 335 | 2 | 17 | 9 | Y | 15 | | | | | 51 |
| 06 | DLQ G-10 | 83 | -0- | 83 | 83 | 83 | 2 | | | Y | -0- | | | | | 51 |
| 07 | DLQ G-10 | 913 | -0- | 913 | 996 | 785 | 2 | 128 | 9 | Y | 116 | 160 | 1 | | | 7 |
| 08 | DLQ G-10 | 878 | -0- | 878 | 1874 | 878 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 2319 X | 445 | -0- | -1874 | -0- | 430 | 2 | 15 | 9 | Y | 14 | | | | | 21 |
| 10 | 428 X | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 870 X | 464 | -0- | -406 | -0- | 454 | 2 | 10 | 9 | Y | 9 | | | | | 30 |
| *12 | 899 X | 433 | -0- | -466 | -0- | 421 | 2 | 12 | 9 | Y | 11 | | | | | 41 |

TOTAL GAS PROD: 5,797 TOTAL CONDENSATE PROD: 180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 34 | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 34

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6629 | X | 704 | -0- | -5925 | -0- | 661 | 2 | 43 | 9 | Y | 39 | | | | | 98 |
| 02 | 1008 | X | 319 | -0- | -689 | -0- | 319 | 2 | | | Y | -0- | | | | | 98 |
| 03 | 1116 | X | 498 | -0- | -618 | -0- | 429 | 2 | 69 | 9 | Y | 63 | | | | | 161 |
| 04 | 1261 | X | 1261 | -0- | -0- | -0- | 1250 | 2 | 11 | 9 | Y | 10 | 100 | 1 | | | 71 |
| 05 | 1642 | X | 1642 | -0- | -0- | -0- | 1639 | 2 | 3 | 9 | Y | 3 | | | | | 74 |
| 06 | DLQ G-10 | | 161 | -0- | 161 | 161 | 159 | 2 | 2 | 9 | Y | 2 | | | | | 76 |
| 07 | DLQ G-10 | | 550 | -0- | 550 | 711 | 549 | 2 | 1 | 9 | Y | 1 | | | | | 77 |
| 08 | DLQ G-10 | | 706 | -0- | 706 | 1417 | 706 | 2 | | | Y | -0- | 29 | 1 | | | 48 |
| 09 | 2980 | X | 1563 | -0- | -1417 | -0- | 1557 | 2 | 6 | 9 | Y | 5 | | | | | 53 |
| 10 | 1106 | X | 1106 | -0- | -0- | -0- | 1098 | 2 | 8 | 9 | Y | 7 | | | | | 60 |
| 11 | 1059 | X | 1059 | -0- | -0- | -0- | 1053 | 2 | 6 | 9 | Y | 5 | 29 | 1 | | | 36 |
| 12 | 1612 | X | 928 | -0- | -684 | -0- | 919 | 2 | 9 | 9 | Y | 8 | | | | | 44 |

TOTAL GAS PROD: 10,497 TOTAL CONDENSATE PROD: 143

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | 43 | | | | | Y | -0- | | | | | 27 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 43 | | | | | Y | -0- | | | | | 27 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 43 | | | | | Y | -0- | | | | | 27 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 43 | | | | | Y | -0- | 5 | 5 | | | 22 |
| 05 | 43 | N | -0- | -0- | -43 | -0- | | | | | Y | -0- | 5 | 5 | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 5 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 421 | -0- | -13 | -0- | 420 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 762 | X | 762 | -0- | -0- | -0- | 762 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 4946 | X | 4946 | -0- | -0- | -0- | 4882 | 2 | 64 | 9 | Y | 58 | | | | | 69 |
| 04 | 736 | X | 736 | -0- | -0- | -0- | 704 | 2 | 32 | 9 | Y | 29 | 70 | 1 | | | 28 |
| 05 | 837 | X | 364 | -0- | -473 | -0- | 364 | 2 | | | Y | -0- | | | | | 28 |
| 06 | DLQ G-10 | | 377 | -0- | 377 | 377 | 376 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 07 | DLQ G-10 | | 713 | -0- | 713 | 1090 | 713 | 2 | | | Y | -0- | | | | | 29 |
| 08 | DLQ G-10 | | 695 | -0- | 695 | 1785 | 686 | 2 | 9 | 9 | Y | 8 | 33 | 1 | | | 4 |
| 09 | 2101 | X | 316 | -0- | -1785 | -0- | 305 | 2 | 11 | 9 | Y | 10 | | | | | 14 |
| 10 | 374 | X | 374 | -0- | -0- | -0- | 371 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 4 |
| 11 | 690 | X | 304 | -0- | -386 | -0- | 301 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 12 | 713 | X | 330 | -0- | -383 | -0- | 328 | 2 | 2 | 9 | Y | 2 | | | | | 9 |

TOTAL GAS PROD: 10,338 TOTAL CONDENSATE PROD: 115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 507 | -0- | -330 | -0- | 500 | 2 | 7 | 9 | Y | 6 | | | | | 53 |
| 02 | 947 | X | 947 | -0- | -0- | -0- | 946 | 2 | 1 | 9 | Y | 1 | | | | | 54 |
| 03 | 1025 | X | 1025 | -0- | -0- | -0- | 1017 | 2 | 8 | 9 | Y | 7 | | | | | 61 |
| 04 | 840 | X | 308 | -0- | -532 | -0- | 278 | 2 | 30 | 9 | Y | 27 | | | | | 88 |
| 05 | 1054 | X | 285 | -0- | -769 | -0- | 282 | 2 | 3 | 9 | Y | 3 | | | | | 91 |
| 06 | DLQ G-10 | | 474 | -0- | 474 | 474 | 444 | 2 | 30 | 9 | Y | 27 | | | | | 118 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 474 | | | | | Y | 16 | 121 | 1 | | | 13 |
| 08 | DLQ G-10 | | 118 | -0- | 118 | 592 | 105 | 2 | 13 | 9 | Y | 12 | | | | | 25 |
| 09 | 1108 | X | 516 | -0- | -592 | -0- | 496 | 2 | 20 | 9 | Y | 18 | | | | | 43 |
| 10 | 1482 | X | 1482 | -0- | -0- | -0- | 1464 | 2 | 18 | 9 | Y | 16 | | | | | 59 |
| 11 | 630 | X | 630 | -0- | -0- | -0- | 626 | 2 | 4 | 9 | Y | 4 | | | | | 63 |
| 12 | 872 | X | 872 | -0- | -0- | -0- | 848 | 2 | 24 | 9 | Y | 22 | | | | | 85 |

TOTAL GAS PROD: 7,164 TOTAL CONDENSATE PROD: 159

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 0 A | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/23/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 13 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | 7 1 | | 6 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 6 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 35 | 1 | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 785 | -0- | -300 | -0- | 723 | 2 | 62 | 9 | Y | 56 | 97 | 1 | | | 47 |
| 02 | 1128 | X | 1128 | -0- | -0- | -0- | 1128 | 2 | | | Y | -0- | | | | | 47 |
| 03 | 1114 | X | 1114 | -0- | -0- | -0- | 1085 | 2 | 29 | 9 | Y | 26 | | | | | 73 |
| 04 | 960 | X | 761 | -0- | -199 | -0- | 750 | 2 | 11 | 9 | Y | 10 | | | | | 83 |
| 05 | 1240 | X | 515 | -0- | -725 | -0- | 501 | 2 | 14 | 9 | Y | 13 | | | | | 96 |
| 06 | DLQ G-10 | | 1085 | -0- | 1085 | 1085 | 1085 | 2 | | | Y | -0- | | | | | 96 |
| 07 | DLQ G-10 | | 819 | -0- | 819 | 1904 | 773 | 2 | 46 | 9 | Y | 42 | 95 | 1 | | | 43 |
| 08 | DLQ G-10 | | 764 | -0- | 764 | 2668 | 746 | 2 | 18 | 9 | Y | 16 | 41 | 1 | | | 18 |
| 09 | 3324 | X | 656 | -0- | -2668 | -0- | 645 | 2 | 11 | 9 | Y | 10 | | | | | 28 |
| 10 | 755 | X | 755 | -0- | -0- | -0- | 738 | 2 | 17 | 9 | Y | 15 | | | | | 43 |
| 11 | 1080 | X | 609 | -0- | -471 | -0- | 600 | 2 | 9 | 9 | Y | 8 | 31 | 1 | | | 20 |
| 12 | 806 | X | 631 | -0- | -175 | -0- | 600 | 2 | 31 | 9 | Y | 28 | | | | | 48 |

TOTAL GAS PROD: 9,622 TOTAL CONDENSATE PROD: 224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | 20 | -0- | -259 | -0- | 20 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | 210 | X | 32 | -0- | -178 | -0- | 32 | 2 | | | Y | -0- | | | | | 24 |
| 05 | 558 | X | 36 | -0- | -522 | -0- | 36 | 2 | | | Y | -0- | | | | | 24 |
| 06 | DLQ G-10 | | 160 | -0- | 160 | 160 | 160 | 2 | | | Y | -0- | | | | | 24 |
| 07 | DLQ G-10 | | 916 | -0- | 916 | 1076 | 916 | 2 | | | Y | -0- | | | | | 24 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | 1076 | | | | | Y | -0- | | | | | 24 |
| 09 | 1384 | X | 308 | -0- | -1076 | -0- | 278 | 2 | 30 | 9 | Y | 27 | | | | | 51 |
| 10 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | 51 |
| 11 | 900 | X | 196 | -0- | -704 | -0- | 196 | 2 | | | Y | -0- | | | | | 51 |
| 12 | 930 | X | 220 | -0- | -710 | -0- | 212 | 2 | 8 | 9 | Y | 7 | | | | | 58 |

TOTAL GAS PROD: 2,586 TOTAL CONDENSATE PROD: 34

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1453 X | 1453 | -0- | -0- | -0- | 1449 | 2 | 4 | 9 | Y | 4 | | | | | 61 |
| 02 | 728 X | 488 | -0- | -240 | -0- | 488 | 2 | | | Y | -0- | | | | | 61 |
| 03 | 806 X | -0- | -0- | -806 | -0- | | | | | Y | 6 | | | | | 67 |
| 04 | 1410 X | 188 | -0- | -1222 | -0- | 185 | 2 | 3 | 9 | Y | 3 | | | | | 70 |
| 05 | 1457 X | 99 | -0- | -1358 | -0- | 97 | 2 | 2 | 9 | Y | 2 | | | | | 72 |
| 06 | DLQ G-10 | 355 | -0- | 355 | 355 | 344 | 2 | 11 | 9 | Y | 10 | 81 | 1 | | | 1 |
| 07 | DLQ G-10 | 174 | -0- | 174 | 529 | 174 | 2 | | | Y | -0- | | | | | 1 |
| 08 | DLQ G-10 | 56 | -0- | 56 | 585 | 56 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 1267 X | 682 | -0- | -585 | -0- | 682 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 851 X | 851 | -0- | -0- | -0- | 841 | 2 | 10 | 9 | Y | 9 | | | | | 10 |
| 11 | 763 X | 763 | -0- | -0- | -0- | 754 | 2 | 9 | 9 | Y | 8 | | | | | 18 |
| 12 | 713 X | 610 | -0- | -103 | -0- | 607 | 2 | 3 | 9 | Y | 3 | | | | | 21 |

TOTAL GAS PROD: 5,719 TOTAL CONDENSATE PROD: 45

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 X | 392 | -0- | -1065 | -0- | 375 | 2 | 17 | 9 | Y | 15 | | | | | 230 |
| 02 | 1777 X | 1777 | -0- | -0- | -0- | 1665 | 2 | 112 | 9 | Y | 102 | 188 | 1 | | | 144 |
| 03 | 1054 X | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | 144 |
| 04 | 960 X | 617 | -0- | -343 | -0- | 602 | 2 | 15 | 9 | Y | 14 | | | | | 158 |
| 05 | 1953 X | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | 158 |
| 06 | DLQ G-10 | 1464 | -0- | 1464 | 1464 | 1451 | 2 | 13 | 9 | Y | 12 | | | | | 170 |
| 07 | DLQ G-10 | 126 | -0- | 126 | 1590 | 126 | 2 | | | Y | -0- | 93 | 1 | | | 77 |
| 08 | DLQ G-10 | 359 | -0- | 359 | 1949 | 359 | 2 | | | Y | -0- | | | | | 77 |
| 09 | 2849 X | 900 | -0- | -1949 | -0- | 900 | 2 | | | Y | -0- | | | | | 77 |
| 10 | 1069 X | 1069 | -0- | -0- | -0- | 1049 | 2 | 20 | 9 | Y | 18 | | | | | 95 |
| 11 | 1470 X | 779 | -0- | -691 | -0- | 757 | 2 | 22 | 9 | Y | 20 | 62 | 1 | | | 53 |
| 12 | 930 X | 725 | -0- | -205 | -0- | 708 | 2 | 17 | 9 | Y | 15 | | | | | 68 |

TOTAL GAS PROD: 8,208 TOTAL CONDENSATE PROD: 196

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 186 | N | 66 | -0- | -120 | -0- | 65 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 217 | N | 60 | -0- | -157 | -0- | 58 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 1 | | | -0- |
| 08 | DLQ G-10 | | 11 | -0- | 11 | 11 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 161 | -0- | 161 | 172 | 161 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 105 | -0- | 105 | 277 | 104 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | DLQ G-10 | | 65 | -0- | 65 | 342 | 65 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 468 | N | 126 | -0- | -342 | -0- | 125 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

TOTAL GAS PROD: 1,203 TOTAL CONDENSATE PROD: 5

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 98 | -0- | -367 | -0- | 98 | 2 | | | Y | -0- | | | | | 38 |
| 02 | 336 | X | 332 | -0- | -4 | -0- | 330 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 03 | 682 | X | 309 | -0- | -373 | -0- | 306 | 2 | 3 | 9 | Y | 3 | | | | | 43 |
| 04 | 660 | X | 196 | -0- | -464 | -0- | 185 | 2 | 11 | 9 | Y | 10 | | | | | 53 |
| 05 | 682 | X | 111 | -0- | -571 | -0- | 111 | 2 | | | Y | -0- | | | | | 53 |
| 06 | DLQ G-10 | | 682 | -0- | 682 | 682 | 679 | 2 | 3 | 9 | Y | 3 | | | | | 56 |
| 07 | DLQ G-10 | | 1004 | -0- | 1004 | 1686 | 1004 | 2 | | | Y | -0- | | | | | 56 |
| 08 | DLQ G-10 | | 300 | -0- | 300 | 1986 | 300 | 2 | | | Y | -0- | | | | | 56 |
| 09 | 2590 | X | 604 | -0- | -1986 | -0- | 603 | 2 | 1 | 9 | Y | 1 | | | | | 57 |
| 10 | 541 | X | 541 | -0- | -0- | -0- | 535 | 2 | 6 | 9 | Y | 5 | | | | | 62 |
| 11 | 960 | X | 320 | -0- | -640 | -0- | 318 | 2 | 2 | 9 | Y | 2 | 36 | 1 | | | 28 |
| 12 | 992 | X | 197 | -0- | -795 | -0- | 197 | 2 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 4,694 TOTAL CONDENSATE PROD: 26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 15 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 14 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 5 | | | 12 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 17 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 7

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1 | -0- | 1 | 29 | 1 | 2 | | | Y | -0- | | | | | 26 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | 26 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | 26 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | 26 |
| 05 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | 26 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | 34 | -0- | -152 | -0- | 34 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 40 |
| 04 | 180 | X | 100 | -0- | -80 | -0- | 100 | 2 | | | Y | -0- | | | | | 40 |
| 05 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | 40 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 07 | DLQ G-10 | | 21 | -0- | 21 | 21 | 21 | 2 | | | Y | -0- | | | | | 40 |
| 08 | DLQ G-10 | | 159 | -0- | 159 | 180 | 159 | 2 | | | Y | -0- | | | | | 40 |
| 09 | DLQ G-10 | | 316 | -0- | 316 | 496 | 316 | 2 | | | Y | -0- | | | | | 40 |
| 10 | 686 | N | 190 | -0- | -496 | -0- | 190 | 2 | | | Y | -0- | | | | | 40 |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 40 |
| 12 | 341 | N | 227 | -0- | -114 | -0- | 227 | 2 | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 1,695 TOTAL CONDENSATE PROD: -0-

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 50 |
| 02 | 616 N | 301 | -0- | -315 | -0- | 301 | 2 | | | N | -0- | | | | | 50 |
| 03 | 682 N | 75 | -0- | -607 | -0- | 75 | 2 | | | N | -0- | | | | | 50 |
| 04 | 660 N | 33 | -0- | -627 | -0- | 33 | 2 | | | N | -0- | | | | | 50 |
| 05 | 341 N | 15 | -0- | -326 | -0- | 15 | 2 | | | N | -0- | | | | | 50 |
| 06 | 242 N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 50 |
| 07 | 140 N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 50 |
| 08 | 502 N | 502 | -0- | -0- | -0- | 456 | 2 | 46 | 9 | N | 42 | 55 | 1 | | | 37 |
| 09 | 568 N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | 37 |
| 10 | 669 N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 37 |
| 11 | 648 N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | 37 |
| 12 | 660 N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 4,547 TOTAL CONDENSATE PROD: 42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 303 | -0- | -38 | -0- | 303 | 2 | | | N | -0- | | | | | 45 |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 45 |
| 03 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 45 |
| 04 | 300 | N | 233 | -0- | -67 | -0- | 233 | 2 | | | N | -0- | | | | | 45 |
| 05 | 341 | N | 217 | -0- | -124 | -0- | 217 | 2 | | | N | -0- | | | | | 45 |
| 06 | 300 | N | 202 | -0- | -98 | -0- | 202 | 2 | | | N | -0- | | | | | 45 |
| 07 | 248 | N | 66 | -0- | -182 | -0- | 66 | 2 | | | N | -0- | | | | | 45 |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 166 | 2 | 61 | 9 | N | 55 | | | | | 100 |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 210 | 2 | 3 | 9 | N | 3 | 71 | 1 | | | 32 |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 32 |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 32 |
| 12 | 270 | N | 270 | -0- | -0- | -0- | 252 | 2 | 18 | 9 | N | 16 | | | | | 48 |

TOTAL GAS PROD: 2,932 TOTAL CONDENSATE PROD: 74

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 72 |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 72 |
| 03 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 72 |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 72 |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | 72 |
| 06 | 390 | N | 388 | -0- | -2 | -0- | 388 | 2 | | | N | -0- | | | | | 72 |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | 72 |
| 08 | 403 | N | 318 | -0- | -85 | -0- | 318 | 2 | | | N | -0- | | | | | 72 |
| 09 | 390 | N | 285 | -0- | -105 | -0- | 285 | 2 | | | N | -0- | | | | | 72 |
| 10 | 403 | N | 259 | -0- | -144 | -0- | 259 | 2 | | | N | -0- | | | | | 72 |
| 11 | 300 | N | 254 | -0- | -46 | -0- | 254 | 2 | | | N | -0- | | | | | 72 |
| 12 | 310 | N | 197 | -0- | -113 | -0- | 197 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 5,016 TOTAL CONDENSATE PROD: -0-

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | X | 274 | -0- | -253 | -0- | 274 | 2 | | | Y | -0- | | | | | 73 |
| 02 | 476 | X | 146 | -0- | -330 | -0- | 146 | 2 | | | Y | -0- | | | | | 73 |
| 03 | 527 | X | 289 | -0- | -238 | -0- | 289 | 2 | | | Y | -0- | | | | | 73 |
| 04 | 270 | X | 235 | -0- | -35 | -0- | 224 | 2 | 11 | 9 | Y | 10 | | | | | 83 |
| 05 | 279 | X | 39 | -0- | -240 | -0- | 26 | 2 | 13 | 9 | Y | 12 | | | | | 95 |
| 06 | DLQ G-10 | | 1160 | -0- | 1160 | 1160 | 1154 | 2 | 6 | 9 | Y | 5 | | | | | 100 |
| 07 | DLQ G-10 | | 433 | -0- | 433 | 1593 | 433 | 2 | | | Y | -0- | | | | | 100 |
| 08 | DLQ G-10 | | 431 | -0- | 431 | 2024 | 424 | 2 | 7 | 9 | Y | 6 | | | | | 106 |
| 09 | 2491 | X | 467 | -0- | -2024 | -0- | 461 | 2 | 6 | 9 | Y | 5 | | | | | 111 |
| 10 | 557 | X | 557 | -0- | -0- | -0- | 518 | 2 | 39 | 9 | Y | 35 | 63 | 1 | | | 83 |
| 11 | 1170 | X | 636 | -0- | -534 | -0- | 627 | 2 | 9 | 9 | Y | 8 | | | | | 91 |
| 12 | 496 | X | 394 | -0- | -102 | -0- | 388 | 2 | 6 | 9 | Y | 5 | | | | | 96 |

TOTAL GAS PROD: 5,061 TOTAL CONDENSATE PROD: 86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 766 N | 766 | -0- | -0- | -0- | 757 | 2 | 9 | 9 | N | 8 | | | | | 60 |
| 02 | 355 N | 355 | -0- | -0- | -0- | 353 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 03 | 307 N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 62 |
| 04 | 510 N | 448 | -0- | -62 | -0- | 439 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 05 | 529 N | 529 | -0- | -0- | -0- | 509 | 2 | 20 | 9 | N | 18 | | | | | 88 |
| 06 | 403 N | 403 | -0- | -0- | -0- | 390 | 2 | 13 | 9 | N | 12 | | | | | 100 |
| 07 | 465 N | -0- | -0- | -465 | -0- | | | | | N | 12 | 99 | 1 | | | 13 |
| 08 | 527 N | 355 | -0- | -172 | -0- | 341 | 2 | 14 | 9 | N | 13 | | | | | 26 |
| 09 | 624 N | 624 | -0- | -0- | -0- | 609 | 2 | 15 | 9 | N | 14 | | | | | 40 |
| 10 | 297 N | 297 | -0- | -0- | -0- | 296 | 2 | 1 | 9 | N | 1 | | | | | 41 |
| 11 | 362 N | 362 | -0- | -0- | -0- | 347 | 2 | 15 | 9 | N | 14 | | | | | 55 |
| 12 | 527 N | 402 | -0- | -125 | -0- | 384 | 2 | 18 | 9 | N | 16 | | | | | 71 |

TOTAL GAS PROD: 4,848 TOTAL CONDENSATE PROD: 118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 X | 411 | -0- | -240 | -0- | 411 | 2 | | | Y | -0- | | | | | 68 |
| 02 | 588 X | -0- | -0- | -588 | -0- | | | | | Y | 17 | | | | | 85 |
| 03 | 651 X | 415 | -0- | -236 | -0- | 384 | 2 | 31 | 9 | Y | 28 | | | | | 113 |
| 04 | 673 X | 673 | -0- | -0- | -0- | 640 | 2 | 33 | 9 | Y | 30 | | | | | 143 |
| 05 | 434 X | 395 | -0- | -39 | -0- | 358 | 2 | 37 | 9 | Y | 34 | | | | | 177 |
| 06 | DLQ G-10 | 142 | -0- | 142 | 142 | 141 | 2 | 1 | 9 | Y | 1 | 81 | 1 | | | 97 |
| 07 | DLQ G-10 | 440 | -0- | 440 | 582 | 439 | 2 | 1 | 9 | Y | 1 | | | | | 98 |
| 08 | DLQ G-10 | 108 | -0- | 108 | 690 | 106 | 2 | 2 | 9 | Y | 2 | | | | | 100 |
| 09 | 1052 X | 362 | -0- | -690 | -0- | 343 | 2 | 19 | 9 | Y | 17 | | | | | 117 |
| 10 | 312 X | 312 | -0- | -0- | -0- | 299 | 2 | 13 | 9 | Y | 12 | 101 | 1 | | | 28 |
| 11 | 420 X | 348 | -0- | -72 | -0- | 326 | 2 | 22 | 9 | Y | 20 | | | | | 48 |
| 12 | 522 X | 522 | -0- | -0- | -0- | 498 | 2 | 24 | 9 | Y | 22 | | | | | 70 |

TOTAL GAS PROD: 4,128 TOTAL CONDENSATE PROD: 184

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 5 | | | 57 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2136 | N | 2136 | -0- | -0- | -0- | 2086 | 2 | 50 | 9 | N | 45 | | | | | 193 |
| 02 | 1776 | N | 1776 | -0- | -0- | -0- | 1719 | 2 | 57 | 9 | N | 52 | 146 | 1 | | | 99 |
| 03 | 2655 | N | 2655 | -0- | -0- | -0- | 2532 | 2 | 123 | 9 | N | 112 | | | | | 211 |
| 04 | 2573 | N | 2573 | -0- | -0- | -0- | 2371 | 2 | 202 | 9 | N | 184 | 354 | 1 | | | 41 |
| 05 | 1473 | N | 1473 | -0- | -0- | -0- | 1421 | 2 | 52 | 9 | N | 47 | | | | | 88 |
| 06 | 1441 | N | 1441 | -0- | -0- | -0- | 1432 | 2 | 9 | 9 | N | 8 | 81 | 1 | | | 15 |
| 07 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | 15 |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | 15 |
| 09 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | 15 |
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1748 | N | 1748 | -0- | -0- | -0- | 1467 | 2 | 281 | 9 | N | 255 | 255 | 1 | | | 15 |
| 12 | 1800 | N | 1800 | -0- | -0- | -0- | 1730 | 2 | 70 | 9 | N | 64 | | | | | 79 |

TOTAL GAS PROD: 20,609 TOTAL CONDENSATE PROD: 767

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | 85 |
| 02 | 84 | N | 27 | -0- | -57 | -0- | 27 | 2 | | | N | -0- | | | | | 85 |
| 03 | 93 | N | 36 | -0- | -57 | -0- | 36 | 2 | | | N | -0- | | | | | 85 |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 74 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 92 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 92 |
| 09 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | N | -0- | | | | | 92 |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 68 | 2 | 1 | 9 | N | 1 | 74 | 1 | | | 19 |
| 11 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | 19 |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 532 TOTAL CONDENSATE PROD: 8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 357 | -0- | -418 | -0- | 353 | 2 | 4 | 9 | Y | 4 | | | | | 11 |
| 02 | 560 | X | 259 | -0- | -301 | -0- | 259 | 2 | | | Y | -0- | 1 | 5 | | | 10 |
| 03 | 589 | X | 161 | -0- | -428 | -0- | 148 | 2 | 13 | 9 | Y | 12 | 18 | 1 | | | 4 |
| 04 | 501 | X | 501 | -0- | -0- | -0- | 497 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 05 | 400 | X | 400 | -0- | -0- | -0- | 398 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 06 | DLQ G-10 | | 547 | -0- | 547 | 547 | 545 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 07 | DLQ G-10 | | 156 | -0- | 156 | 703 | 155 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 7 |
| 08 | DLQ G-10 | | 565 | -0- | 565 | 1268 | 562 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 09 | 600 | N | 653 | -0- | 53 | 1321 | 652 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 10 | 1953 | N | 632 | -0- | -1321 | -0- | 629 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 543 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | 3 |
| 12 | 722 | X | 722 | -0- | -0- | -0- | 718 | 2 | 4 | 9 | Y | 4 | | | | | 7 |

TOTAL GAS PROD: 5,499 TOTAL CONDENSATE PROD: 39

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 807 | X | 807 | -0- | -0- | -0- | 804 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 03 | 434 | X | 304 | -0- | -130 | -0- | 285 | 2 | 19 | 9 | Y | 17 | | | | | 20 |
| 04 | 420 | X | 155 | -0- | -265 | -0- | 116 | 2 | 39 | 9 | Y | 35 | | | | | 55 |
| 05 | 899 | X | 182 | -0- | -717 | -0- | 182 | 2 | | | Y | -0- | | | | | 55 |
| 06 | DLQ G-10 | | 66 | -0- | 66 | 66 | 66 | 2 | | | Y | -0- | | | | | 55 |
| 07 | DLQ G-10 | | 108 | -0- | 108 | 174 | 108 | 2 | | | Y | -0- | | | | | 55 |
| 08 | DLQ G-10 | | 84 | -0- | 84 | 258 | 84 | 2 | | | Y | -0- | 10 | 1 | | | 45 |
| 09 | 605 | X | 347 | -0- | -258 | -0- | 305 | 2 | 42 | 9 | Y | 38 | | | | | 83 |
| 10 | 228 | X | 228 | -0- | -0- | -0- | 214 | 2 | 14 | 9 | Y | 13 | 82 | 1 | | | 14 |
| 11 | 90 | X | 83 | -0- | -7 | -0- | 77 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| 12 | 372 | X | 138 | -0- | -234 | -0- | 132 | 2 | 6 | 9 | Y | 5 | | | | | 24 |

TOTAL GAS PROD: 2,502 TOTAL CONDENSATE PROD: 116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 1 | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 14 | | | 127 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 50 | 164 | 1 | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 881 | 2 | 25 | 9 | N | 23 | | | | | 70 |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 941 | 2 | 19 | 9 | N | 17 | | | | | 87 |
| 03 | 962 | N | 962 | -0- | -0- | -0- | 939 | 2 | 23 | 9 | N | 21 | 73 | 1 | | | 35 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 498 | 2 | 8 | 9 | N | 7 | | | | | 42 |
| 05 | 1201 | N | 1201 | -0- | -0- | -0- | 1179 | 2 | 22 | 9 | N | 20 | | | | | 62 |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 1016 | N | 1016 | -0- | -0- | -0- | 1002 | 2 | 14 | 9 | N | 13 | | | | | 75 |
| 08 | 403 | N | 325 | -0- | -78 | -0- | 317 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 09 | 1096 | N | 1096 | -0- | -0- | -0- | 1086 | 2 | 10 | 9 | N | 9 | 66 | 1 | | | 25 |
| 10 | 723 | N | 723 | -0- | -0- | -0- | 714 | 2 | 9 | 9 | N | 8 | | | | | 33 |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 953 | 2 | 13 | 9 | N | 12 | | | | | 45 |
| 12 | 942 | N | 942 | -0- | -0- | -0- | 928 | 2 | 14 | 9 | N | 13 | | | | | 58 |

TOTAL GAS PROD: 9,603 TOTAL CONDENSATE PROD: 150

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 359 | -0- | 359 | 499 | 359 | 2 | | | Y | -0- | | | | | 36 |
| 02 | DLQ G-10 | | 5 | -0- | 5 | 504 | 5 | 2 | | | Y | -0- | | | | | 36 |
| 03 | DLQ G-10 | | 6 | -0- | 6 | 510 | 6 | 2 | | | Y | -0- | 5 | 5 | | | 31 |
| 04 | 617 | N | 107 | -0- | -510 | -0- | 107 | 2 | | | Y | -0- | 5 | 5 | | | 26 |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | 5 | 5 | | | 21 |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | 5 | 5 | | | 16 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 5 | 5 | | | 11 |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | 4 | 5 | | | 7 |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 636 TOTAL CONDENSATE PROD: -0-

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

WORKED OVER ANOTHER ZONE.. 06/03/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 103 | -0- | -52 | -0- | 103 | 2 | | | N | -0- | | | | | 37 |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 165 | 2 | 25 | 9 | N | 23 | | | | | 60 |
| 03 | 181 | N | 181 | -0- | -0- | -0- | 173 | 2 | 8 | 9 | N | 7 | | | | | 67 |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 110 | 2 | 20 | 9 | N | 18 | 58 | 1 | | | 27 |
| 05 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1597 | N | 1597 | -0- | -0- | -0- | 1585 | 2 | 12 | 9 | N | 11 | | | | | 38 |
| 08 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | 38 |
| 09 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 38 |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 38 |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 38 |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 7,418 TOTAL CONDENSATE PROD: 59

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1660 | -0- | -45 | -0- | 1650 | 2 | 10 | 9 | N | 9 | | | | | 52 |
| 02 | 1568 | N | 1265 | -0- | -303 | -0- | 1265 | 2 | | | N | -0- | | | | | 52 |
| 03 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | 52 |
| 04 | 1620 | N | 1453 | -0- | -167 | -0- | 1453 | 2 | | | N | -0- | | | | | 52 |
| 05 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | 52 |
| 06 | 1590 | N | 1477 | -0- | -113 | -0- | 1477 | 2 | | | N | -0- | | | | | 52 |
| 07 | 1488 | N | 1391 | -0- | -97 | -0- | 1391 | 2 | | | N | -0- | | | | | 52 |
| 08 | 1457 | N | 1351 | -0- | -106 | -0- | 1282 | 2 | 69 | 9 | N | 63 | | | | | 115 |
| 09 | 1470 | N | 1165 | -0- | -305 | -0- | 1162 | 2 | 3 | 9 | N | 3 | 40 | 1 | | | 78 |
| 10 | 1395 | N | 1325 | -0- | -70 | -0- | 1323 | 2 | 2 | 9 | N | 2 | 55 | 1 | | | 25 |
| 11 | 1320 | N | 1289 | -0- | -31 | -0- | 1287 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 12 | 1209 | N | 1131 | -0- | -78 | -0- | 1131 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 16,608 TOTAL CONDENSATE PROD: 79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 10 |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 10 |
| 04 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 10 |
| 05 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | 10 |
| 06 | 1015 | N | 1015 | -0- | -0- | -0- | 979 | 2 | 36 | 9 | N | 33 | | | | | 43 |
| 07 | 899 | N | 785 | -0- | -114 | -0- | 767 | 2 | 18 | 9 | N | 16 | | | | | 59 |
| 08 | 899 | N | 876 | -0- | -23 | -0- | 854 | 2 | 22 | 9 | N | 20 | | | | | 79 |
| 09 | 870 | N | 434 | -0- | -436 | -0- | 403 | 2 | 31 | 9 | N | 28 | | | | | 107 |
| 10 | 775 | N | 334 | -0- | -441 | -0- | 326 | 2 | 8 | 9 | N | 7 | 111 | 1 | | | 3 |
| 11 | 840 | N | 276 | -0- | -564 | -0- | 276 | 2 | | | N | -0- | | | | | 3 |
| 12 | 434 | N | 152 | -0- | -282 | -0- | 152 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 8,857 TOTAL CONDENSATE PROD: 104

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 144 | 2 | 4 | 9 | Y | 4 | | | | | 88 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 88 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 88 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 88 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 08 | DLQ G-10 | | 63 | -0- | 63 | 63 | 60 | 2 | 3 | 9 | Y | 3 | | | | | 91 |
| 09 | DLQ G-10 | | 186 | -0- | 186 | 249 | 182 | 2 | 4 | 9 | Y | 4 | | | | | 95 |
| 10 | DLQ G-10 | | 167 | -0- | 167 | 416 | 158 | 2 | 9 | 9 | Y | 8 | | | | | 103 |
| 11 | DLQ G-10 | | 196 | -0- | 196 | 612 | 192 | 2 | 4 | 9 | Y | 4 | 87 | 1 | | | 20 |
| *12 | 784 | N | 172 | -0- | -612 | -0- | 168 | 2 | 4 | 9 | Y | 4 | | | | | 24 |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: 27

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 23 | -0- | 23 | 23 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1147 | -0- | -93 | -0- | 1147 | 2 | | | N | -0- | | | | | 33 |
| 02 | 1092 | N | 1028 | -0- | -64 | -0- | 1028 | 2 | | | N | -0- | | | | | 33 |
| 03 | 1271 | N | 875 | -0- | -396 | -0- | 875 | 2 | | | N | -0- | | | | | 33 |
| 04 | 1110 | N | 731 | -0- | -379 | -0- | 731 | 2 | | | N | -0- | | | | | 33 |
| 05 | 1147 | N | 848 | -0- | -299 | -0- | 848 | 2 | | | N | -0- | | | | | 33 |
| 06 | 840 | N | 603 | -0- | -237 | -0- | 603 | 2 | | | N | -0- | | | | | 33 |
| 07 | 744 | N | 480 | -0- | -264 | -0- | 480 | 2 | | | N | -0- | | | | | 33 |
| 08 | 837 | N | 286 | -0- | -551 | -0- | 286 | 2 | | | N | -0- | | | | | 33 |
| 09 | 600 | N | 219 | -0- | -381 | -0- | 219 | 2 | | | N | -0- | | | | | 33 |
| 10 | 465 | N | 110 | -0- | -355 | -0- | 110 | 2 | | | N | -0- | | | | | 33 |
| 11 | 270 | N | 232 | -0- | -38 | -0- | 232 | 2 | | | N | -0- | | | | | 33 |
| 12 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 7,082 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 140 N | 132 | -0- | -8 | -0- | 132 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 74 N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 150 N | 60 | -0- | -90 | -0- | 58 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 05 | 155 N | 84 | -0- | -71 | -0- | 83 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 06 | DLQ G-10 | 90 | -0- | 90 | 90 | 90 | 2 | | | Y | -0- | | | | | 9 |
| 07 | DLQ G-10 | -0- | -0- | -0- | 90 | | | | | Y | -0- | | | | | 9 |
| 08 | DLQ G-10 | 68 | -0- | 68 | 158 | 67 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 350 N | 192 | -0- | -158 | -0- | 192 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 193 N | 193 | -0- | -0- | -0- | 192 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 168 N | 168 | -0- | -0- | -0- | 168 | 2 | | | Y | -0- | 9 | 1 | | | 2 |
| 12 | 186 N | 155 | -0- | -31 | -0- | 155 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,361 TOTAL CONDENSATE PROD: 5

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 N | 1019 | -0- | -0- | -0- | 1010 | 2 | 9 | 9 | N | 8 | | | | | 41 |
| 02 | 647 N | 647 | -0- | -0- | -0- | 641 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 03 | 782 N | 782 | -0- | -0- | -0- | 770 | 2 | 12 | 9 | N | 11 | | | | | 57 |
| 04 | 954 N | 954 | -0- | -0- | -0- | 953 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 05 | 1362 N | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | 58 |
| 06 | 1381 N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | 58 |
| 07 | 696 N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 58 |
| 08 | 708 N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | 58 |
| 09 | 712 N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 58 |
| 10 | 730 N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 58 |
| 11 | 665 N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | 58 |
| 12 | 726 N | 726 | -0- | -0- | -0- | 723 | 2 | 3 | 9 | N | 3 | | | | | 61 |

TOTAL GAS PROD: 10,382 TOTAL CONDENSATE PROD: 28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | | -0- | -0- | 539 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 02 | 420 | N | 341 | -0- | | -79 | -0- | 335 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 03 | 403 | N | 266 | -0- | | -137 | -0- | 266 | 2 | | | N | -0- | | | | | 72 |
| 04 | 450 | N | 252 | -0- | | -198 | -0- | 249 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 05 | 372 | N | 359 | -0- | | -13 | -0- | 356 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 06 | 270 | N | 197 | -0- | | -73 | -0- | 197 | 2 | | | N | -0- | | | | | 78 |
| 07 | 248 | N | 111 | -0- | | -137 | -0- | 110 | 2 | 1 | 9 | N | 1 | 67 | 1 | | | 12 |
| 08 | 372 | N | 145 | -0- | | -227 | -0- | 145 | 2 | | | N | -0- | | | | | 12 |
| 09 | 276 | N | 276 | -0- | | -0- | -0- | 270 | 2 | 6 | 9 | N | 5 | | | | | 17 |
| 10 | 432 | N | 432 | -0- | | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 17 |
| 11 | 449 | N | 449 | -0- | | -0- | -0- | 442 | 2 | 7 | 9 | N | 6 | | | | | 23 |
| 12 | 441 | N | 441 | -0- | | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 3,815 TOTAL CONDENSATE PROD: 29

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 722 | -0- | -115 | -0- | 719 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 02 | 728 | N | 685 | -0- | -43 | -0- | 681 | 2 | 4 | 9 | N | 4 | | | | | 65 |
| 03 | 868 | N | 823 | -0- | -45 | -0- | 821 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 04 | 743 | N | 743 | -0- | -0- | -0- | 735 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| 05 | 744 | N | 725 | -0- | -19 | -0- | 717 | 2 | 8 | 9 | N | 7 | 78 | 1 | | | 3 |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 822 | 2 | 13 | 9 | N | 12 | | | | | 15 |
| 07 | 859 | N | 859 | -0- | -0- | -0- | 856 | 2 | 3 | 9 | N | 3 | | | | | 18 |
| 08 | 806 | N | 806 | -0- | -0- | -0- | 802 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 09 | 840 | N | 765 | -0- | -75 | -0- | 756 | 2 | 9 | 9 | N | 8 | | | | | 30 |
| 10 | 868 | N | 670 | -0- | -198 | -0- | 661 | 2 | 9 | 9 | N | 8 | | | | | 38 |
| 11 | 780 | N | 717 | -0- | -63 | -0- | 715 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 12 | 806 | N | 801 | -0- | -5 | -0- | 797 | 2 | 4 | 9 | N | 4 | | | | | 44 |

TOTAL GAS PROD: 9,151 TOTAL CONDENSATE PROD: 64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | X | 116 | -0- | -0- | -0- | 110 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 02 | 525 | X | 525 | -0- | -0- | -0- | 524 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 03 | 531 | X | 531 | -0- | -0- | -0- | 527 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 04 | 463 | X | 463 | -0- | -0- | -0- | 452 | 2 | 11 | 9 | N | 10 | | | | | 82 |
| 05 | 345 | X | 345 | -0- | -0- | -0- | 336 | 2 | 9 | 9 | N | 8 | | | | | 90 |
| 06 | 509 | X | 509 | -0- | -0- | -0- | 507 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 07 | 547 | X | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | 64 | 1 | | | 28 |
| 08 | 581 | X | 581 | -0- | -0- | -0- | 579 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 09 | 571 | X | 571 | -0- | -0- | -0- | 557 | 2 | 14 | 9 | N | 13 | | | | | 43 |
| 10 | 632 | X | 632 | -0- | -0- | -0- | 620 | 2 | 12 | 9 | N | 11 | | | | | 54 |
| 11 | 609 | X | 609 | -0- | -0- | -0- | 597 | 2 | 12 | 9 | N | 11 | 28 | 1 | | | 37 |
| 12 | 481 | X | 481 | -0- | -0- | -0- | 474 | 2 | 7 | 9 | N | 6 | | | | | 43 |

TOTAL GAS PROD: 5,910 TOTAL CONDENSATE PROD: 73

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 454 | -0- | -73 | -0- | 451 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 02 | 476 | N | 469 | -0- | -7 | -0- | 462 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| 03 | 527 | N | 175 | -0- | -352 | -0- | 173 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 70 |
| 05 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | | N | -0- | | | | | 70 |
| 06 | 669 | N | 669 | -0- | -0- | -0- | 520 | 2 | 149 | 9 | N | 135 | | | | | 205 |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 538 | 2 | 2 | 9 | N | 2 | | | | | 207 |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 529 | 2 | 2 | 9 | N | 2 | | | | | 209 |
| 09 | 524 | N | 524 | -0- | -0- | -0- | 522 | 2 | 2 | 9 | N | 2 | | | | | 211 |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | 211 |
| *11 | 510 | N | 496 | -0- | -14 | -0- | 477 | 2 | 19 | 9 | N | 17 | 54 | 1 | | | 174 |
| *12 | 527 | N | 473 | -0- | -54 | -0- | 467 | 2 | 6 | 9 | N | 5 | | | | | 179 |

TOTAL GAS PROD: 5,901 TOTAL CONDENSATE PROD: 174

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 37 |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | N | -0- | | | | | 37 |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 37 |
| 06 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 37 |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 386 TOTAL CONDENSATE PROD: -0-

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 33 | -0- | -60 | -0- | 32 | 2 | 1 | 9 | Y | 1 | | | | | 37 |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 124 | 2 | 1 | 9 | Y | 1 | | | | | 38 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | 1 | | | | | 39 |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 56 | 2 | 12 | 9 | Y | 11 | | | | | 50 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 50 |
| 06 | | DLQ G-10 | 182 | -0- | 182 | 182 | 180 | 2 | 2 | 9 | Y | 2 | | | | | 52 |
| 07 | | DLQ G-10 | 330 | -0- | 330 | 512 | 330 | 2 | | | Y | -0- | | | | | 52 |
| 08 | | DLQ G-10 | 89 | -0- | 89 | 601 | 89 | 2 | | | Y | -0- | | | | | 52 |
| 09 | 600 | N | 299 | -0- | -301 | 300 | 298 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 10 | 443 | N | 143 | -0- | -300 | -0- | 141 | 2 | 2 | 9 | Y | 2 | | | | | 55 |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 102 | 2 | 1 | 9 | Y | 1 | 31 | 1 | | | 25 |
| 12 | 310 | N | 110 | -0- | -200 | -0- | 110 | 2 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 1,482 TOTAL CONDENSATE PROD: 20

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1316 | -0- | -358 | -0- | 1307 | 2 | 9 | 9 | Y | 8 | | | | | 50 |
| 02 | 1512 | X | 1011 | -0- | -501 | -0- | 1000 | 2 | 11 | 9 | Y | 10 | | | | | 60 |
| 03 | 1736 | X | 1334 | -0- | -402 | -0- | 1334 | 2 | | | Y | -0- | | | | | 60 |
| 04 | 1680 | X | 1490 | -0- | -190 | -0- | 1490 | 2 | | | Y | -0- | | | | | 60 |
| 05 | 1736 | X | 1580 | -0- | -156 | -0- | 1569 | 2 | 11 | 9 | Y | 10 | | | | | 70 |
| 06 | | DLQ G-10 | 1429 | -0- | 1429 | 1429 | 1429 | 2 | | | Y | -0- | | | | | 70 |
| 07 | | DLQ G-10 | 1704 | -0- | 1704 | 3133 | 1691 | 2 | 13 | 9 | Y | 12 | 66 | 1 | | | 16 |
| 08 | | DLQ G-10 | 1799 | -0- | 1799 | 4932 | 1795 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 09 | 600 | N | 1816 | -0- | 1216 | 6148 | 1810 | 2 | 6 | 9 | Y | 5 | | | | | 25 |
| 10 | 3100 | N | 1711 | -0- | -1389 | 4759 | 1699 | 2 | 12 | 9 | Y | 11 | | | | | 36 |
| 11 | 3000 | N | 1708 | -0- | -1292 | 3467 | 1689 | 2 | 19 | 9 | Y | 17 | 48 | 1 | | | 5 |
| 12 | 3100 | N | 1644 | -0- | -1456 | 2011 | 1641 | 2 | 3 | 9 | Y | 3 | | | | | 8 |

TOTAL GAS PROD: 18,542 TOTAL CONDENSATE PROD: 80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 707 | -0- | -161 | -0- | 707 | 2 | | | N | -0- | | | | | 43 |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 890 | 2 | 28 | 9 | N | 25 | | | | | 68 |
| 03 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | 68 |
| 04 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | 68 |
| 05 | 1023 | N | 964 | -0- | -59 | -0- | 964 | 2 | | | N | -0- | | | | | 68 |
| 06 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | 68 |
| 07 | 1148 | N | 1148 | -0- | -0- | -0- | 1115 | 2 | 33 | 9 | N | 30 | | | | | 98 |
| 08 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | 59 | 1 | | | 39 |
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 1016 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 10 | 1054 | N | 1013 | -0- | -41 | -0- | 1013 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1020 | N | 642 | -0- | -378 | -0- | 629 | 2 | 13 | 9 | N | 12 | | | | | 59 |
| 12 | 1054 | N | 680 | -0- | -374 | -0- | 680 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 11,338 TOTAL CONDENSATE PROD: 75

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2559 | -0- | -696 | -0- | 2559 | 2 | | | N | -0- | | | | | 25 |
| 02 | 2940 | X | 1858 | -0- | -1082 | -0- | 1858 | 2 | | | N | -0- | | | | | 25 |
| 03 | 3255 | X | 2181 | -0- | -1074 | -0- | 2181 | 2 | | | N | -0- | | | | | 25 |
| 04 | 3030 | X | 2175 | -0- | -855 | -0- | 2175 | 2 | | | N | -0- | | | | | 25 |
| 05 | 2821 | X | 2247 | -0- | -574 | -0- | 2236 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 06 | 2490 | X | 2054 | -0- | -436 | -0- | 2034 | 2 | 20 | 9 | N | 18 | | | | | 53 |
| 07 | 3471 | X | 3471 | -0- | -0- | -0- | 3454 | 2 | 17 | 9 | N | 15 | | | | | 68 |
| 08 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 2 | | | N | -0- | | | | | 68 |
| 09 | 3214 | X | 3214 | -0- | -0- | -0- | 3162 | 2 | 52 | 9 | N | 47 | | | | | 115 |
| 10 | 3379 | X | 3209 | -0- | -170 | -0- | 3198 | 2 | 11 | 9 | N | 10 | 102 | 1 | | | 23 |
| 11 | 3270 | X | 2801 | -0- | -469 | -0- | 2795 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 12 | 3379 | X | 2873 | -0- | -506 | -0- | 2859 | 2 | 14 | 9 | N | 13 | | | | | 41 |

TOTAL GAS PROD: 32,090 TOTAL CONDENSATE PROD: 118

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | -0- | 455 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 392 | 2 | 1 | 9 | N | 1 | 44 | 1 | | | 5 |
| 03 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 5 |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 5 |
| 05 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 5 |
| 06 | 300 | N | 186 | -0- | -114 | -0- | 186 | 2 | | | N | -0- | | | | | 5 |
| 07 | 310 | N | 186 | -0- | -124 | -0- | 186 | 2 | | | N | -0- | | | | | 5 |
| 08 | 310 | N | 184 | -0- | -126 | -0- | 184 | 2 | | | N | -0- | | | | | 5 |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 5 |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 5 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 5 |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 179 | 2 | 52 | 9 | N | 47 | | | | | 52 |

TOTAL GAS PROD: 3,526 TOTAL CONDENSATE PROD: 58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 144 | -0- | | -352 | -0- | 144 | 2 | | | N | -0- | | | | | 63 |
| 02 | 280 | N | 234 | -0- | | -46 | -0- | 234 | 2 | | | N | -0- | | | | | 63 |
| 03 | 340 | N | 340 | -0- | | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 63 |
| 04 | 345 | N | 345 | -0- | | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 63 |
| 05 | 384 | N | 384 | -0- | | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 63 |
| 06 | 330 | N | 61 | -0- | | -269 | -0- | 61 | 2 | | | N | -0- | | | | | 63 |
| 07 | 372 | N | 183 | -0- | | -189 | -0- | 183 | 2 | | | N | -0- | | | | | 63 |
| 08 | 372 | N | 74 | -0- | | -298 | -0- | 74 | 2 | | | N | -0- | | | | | 63 |
| 09 | 200 | N | 200 | -0- | | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 63 |
| 10 | 295 | N | 295 | -0- | | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 63 |
| 11 | 120 | N | 120 | -0- | | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 63 |
| 12 | 217 | N | 99 | -0- | | -118 | -0- | 99 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 2,479 TOTAL CONDENSATE PROD: -0-

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1251 | -0- | | -330 | -0- | 1251 | 2 | | | N | -0- | | | | | 88 |
| 02 | 1204 | N | 1131 | -0- | | -73 | -0- | 1094 | 2 | 37 | 9 | N | 34 | | | | | 122 |
| 03 | 1670 | N | 1670 | -0- | | -0- | -0- | 1669 | 2 | 1 | 9 | N | 1 | | | | | 123 |
| 04 | 1559 | N | 1559 | -0- | | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 123 |
| 05 | 1698 | N | 1698 | -0- | | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | 123 |
| 06 | 1882 | N | 1882 | -0- | | -0- | -0- | 1882 | 2 | | | N | -0- | | | | | 123 |
| 07 | 1870 | N | 1870 | -0- | | -0- | -0- | 1870 | 2 | | | N | -0- | | | | | 123 |
| 08 | 1799 | N | 1799 | -0- | | -0- | -0- | 1786 | 2 | 13 | 9 | N | 12 | 72 | 1 | | | 63 |
| 09 | 1729 | N | 1729 | -0- | | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | 63 |
| 10 | 1627 | N | 1627 | -0- | | -0- | -0- | 1627 | 2 | | | N | -0- | | | | | 63 |
| 11 | 1530 | N | 1238 | -0- | | -292 | -0- | 1219 | 2 | 19 | 9 | N | 17 | | | | | 80 |
| 12 | 1581 | N | 1359 | -0- | | -222 | -0- | 1359 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 18,813 TOTAL CONDENSATE PROD: 64

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 910 | -0- | | -237 | -0- | 888 | 2 | 22 | 9 | N | 20 | | | | | 87 |
| 02 | 1615 | N | 1615 | -0- | | -0- | -0- | 1612 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 03 | 1085 | N | 981 | -0- | | -104 | -0- | 973 | 2 | 8 | 9 | N | 7 | 69 | 1 | | | 28 |
| 04 | 939 | N | 939 | -0- | | -0- | -0- | 939 | 2 | | | N | -0- | | | | | 28 |
| 05 | 1333 | N | 1034 | -0- | | -299 | -0- | 995 | 2 | 39 | 9 | N | 35 | | | | | 63 |
| 06 | 960 | N | 926 | -0- | | -34 | -0- | 926 | 2 | | | N | -0- | | | | | 63 |
| 07 | 961 | N | 925 | -0- | | -36 | -0- | 917 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 08 | 1023 | N | 1004 | -0- | | -19 | -0- | 974 | 2 | 30 | 9 | N | 27 | | | | | 97 |
| 09 | 958 | N | 958 | -0- | | -0- | -0- | 929 | 2 | 29 | 9 | N | 26 | 105 | 1 | | | 18 |
| 10 | 1223 | N | 1223 | -0- | | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | 18 |
| 11 | 960 | N | 911 | -0- | | -49 | -0- | 896 | 2 | 15 | 9 | N | 14 | | | | | 32 |
| *12 | 1043 | N | 1043 | -0- | | -0- | -0- | 1036 | 2 | 7 | 9 | N | 6 | | | | | 38 |

TOTAL GAS PROD: 12,469 TOTAL CONDENSATE PROD: 145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 757 | N | 757 | -0- | | -0- | -0- | 754 | 2 | 3 | 9 | N | 3 | | | | | 81 |
| 02 | 550 | N | 550 | -0- | | -0- | -0- | 544 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 03 | 620 | N | 377 | -0- | | -243 | -0- | 374 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 04 | 682 | N | 682 | -0- | | -0- | -0- | 674 | 2 | 8 | 9 | N | 7 | | | | | 96 |
| 05 | 703 | N | 703 | -0- | | -0- | -0- | 700 | 2 | 3 | 9 | N | 3 | | | | | 99 |
| 06 | 440 | N | 440 | -0- | | -0- | -0- | 439 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 07 | 651 | N | 453 | -0- | | -198 | -0- | 445 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 08 | 651 | N | 494 | -0- | | -157 | -0- | 494 | 2 | | | N | -0- | | | | | 107 |
| 09 | 450 | N | 161 | -0- | | -289 | -0- | 161 | 2 | | | N | -0- | | | | | 107 |
| 10 | 824 | N | 824 | -0- | | -0- | -0- | 813 | 2 | 11 | 9 | N | 10 | 80 | 1 | | | 37 |
| 11 | 480 | N | 426 | -0- | | -54 | -0- | 426 | 2 | | | N | -0- | | | | | 37 |
| 12 | 300 | N | 300 | -0- | | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 6,167 TOTAL CONDENSATE PROD: 39

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | 106 | -0- | | -80 | -0- | 106 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 140 | X | 122 | -0- | | -18 | -0- | 122 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 62 | X | -0- | -0- | | -62 | -0- | | | | | Y | -0- | | | | | 23 |
| 04 | 90 | X | -0- | -0- | | -90 | -0- | | | | | Y | -0- | | | | | 23 |
| 05 | 124 | X | 64 | -0- | | -60 | -0- | 64 | 2 | | | Y | -0- | | | | | 23 |
| 06 | DLQ G-10 | | 52 | -0- | | 52 | 52 | 52 | 2 | | | Y | -0- | | | | | 23 |
| 07 | DLQ G-10 | | 77 | -0- | | 77 | 129 | 77 | 2 | | | Y | -0- | | | | | 23 |
| 08 | DLQ G-10 | | 239 | -0- | | 239 | 368 | 239 | 2 | | | Y | -0- | | | | | 23 |
| 09 | 551 | N | 183 | -0- | | -368 | -0- | 183 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 112 | N | 112 | -0- | | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 240 | N | 196 | -0- | | -44 | -0- | 196 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 332 | X | 332 | -0- | | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 1,483 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1976 | N | 1976 | -0- | -0- | -0- | 1917 | 2 | 59 | 9 | N | 54 | | | | | 115 |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 708 | 2 | 6 | 9 | N | 5 | 93 | 1 | | | 27 |
| 03 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1440 | N | 1440 | -0- | -0- | -0- | 1393 | 2 | 47 | 9 | N | 43 | | | | | 70 |
| 05 | 951 | N | 951 | -0- | -0- | -0- | 939 | 2 | 12 | 9 | N | 11 | 63 | 1 | | | 18 |
| 06 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | 18 |
| 07 | 967 | N | 967 | -0- | -0- | -0- | 903 | 2 | 64 | 9 | N | 58 | 39 | 1 | | | 37 |
| 08 | 1272 | N | 1272 | -0- | -0- | -0- | 1255 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 923 | 2 | 29 | 9 | N | 26 | | | | | 78 |
| 10 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | 78 |
| 11 | 1315 | N | 1315 | -0- | -0- | -0- | 1268 | 2 | 47 | 9 | N | 43 | | | | | 121 |
| 12 | 1479 | N | 1479 | -0- | -0- | -0- | 1467 | 2 | 12 | 9 | N | 11 | 91 | 1 | | | 41 |

TOTAL GAS PROD: 14,607 TOTAL CONDENSATE PROD: 266

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 543 | 2 | 1 | 9 | N | 1 | | | | | 67 |
| 02 | 728 | N | 343 | -0- | -385 | -0- | 343 | 2 | | | N | -0- | | | | | 67 |
| 03 | 775 | N | 719 | -0- | -56 | -0- | 719 | 2 | | | N | -0- | | | | | 67 |
| 04 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | 67 |
| 05 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 67 |
| 06 | 690 | N | 688 | -0- | -2 | -0- | 688 | 2 | | | N | -0- | | | | | 67 |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 67 |
| 08 | 744 | N | 696 | -0- | -48 | -0- | 696 | 2 | | | N | -0- | | | | | 67 |
| 09 | 690 | N | 685 | -0- | -5 | -0- | 685 | 2 | | | N | -0- | | | | | 67 |
| 10 | 744 | N | 543 | -0- | -201 | -0- | 542 | 2 | 1 | 9 | N | 1 | 18 | 1 | | | 50 |
| 11 | 660 | N | 601 | -0- | -59 | -0- | 601 | 2 | | | N | -0- | | | | | 50 |
| 12 | 713 | N | 393 | -0- | -320 | -0- | 393 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 7,419 TOTAL CONDENSATE PROD: 2

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 872 | -0- | -492 | -0- | 872 | 2 | | | N | -0- | | | | | 52 |
| 02 | 1148 | N | 987 | -0- | -161 | -0- | 959 | 2 | 28 | 9 | N | 25 | | | | | 77 |
| 03 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | 77 |
| 04 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 77 |
| 05 | 1308 | N | 1308 | -0- | -0- | -0- | 1296 | 2 | 12 | 9 | N | 11 | | | | | 88 |
| 06 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | 88 |
| 07 | 1452 | N | 1452 | -0- | -0- | -0- | 1435 | 2 | 17 | 9 | N | 15 | | | | | 103 |
| 08 | 1499 | N | 1499 | -0- | -0- | -0- | 1497 | 2 | 2 | 9 | N | 2 | 72 | 1 | | | 33 |
| 09 | 1440 | N | 1329 | -0- | -111 | -0- | 1329 | 2 | | | N | -0- | | | | | 33 |
| 10 | 1457 | N | 1318 | -0- | -139 | -0- | 1318 | 2 | | | N | -0- | | | | | 33 |
| 11 | 1440 | N | 887 | -0- | -553 | -0- | 887 | 2 | | | N | -0- | | | | | 33 |
| 12 | 1364 | N | 889 | -0- | -475 | -0- | 883 | 2 | 6 | 9 | N | 5 | | | | | 38 |

TOTAL GAS PROD: 14,361 TOTAL CONDENSATE PROD: 58

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 469 | -0- | -120 | -0- | 469 | 2 | | | N | -0- | | | | | 38 |
| 02 | 532 | N | 410 | -0- | -122 | -0- | 410 | 2 | | | N | -0- | | | | | 38 |
| 03 | 558 | N | 420 | -0- | -138 | -0- | 420 | 2 | | | N | -0- | | | | | 38 |
| 04 | 450 | N | 433 | -0- | -17 | -0- | 433 | 2 | | | N | -0- | | | | | 38 |
| 05 | 465 | N | 271 | -0- | -194 | -0- | 271 | 2 | | | N | -0- | | | | | 38 |
| 06 | 420 | N | 86 | -0- | -334 | -0- | 86 | 2 | | | N | -0- | | | | | 38 |
| 07 | 434 | N | 69 | -0- | -365 | -0- | 69 | 2 | | | N | -0- | | | | | 38 |
| 08 | 279 | N | 92 | -0- | -187 | -0- | 92 | 2 | | | N | -0- | | | | | 38 |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 38 |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 38 |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | 38 |
| 12 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 3,944 TOTAL CONDENSATE PROD: -0-

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 980 | -0- | -43 | -0- | 970 | 2 | 10 | 9 | N | 9 | | | | | 43 |
| 02 | 924 | N | 845 | -0- | -79 | -0- | 823 | 2 | 22 | 9 | N | 20 | | | | | 63 |
| 03 | 1044 | N | 1044 | -0- | -0- | -0- | 1033 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 1047 | 2 | 10 | 9 | N | 9 | | | | | 82 |
| 05 | 1079 | N | 1079 | -0- | -0- | -0- | 1066 | 2 | 13 | 9 | N | 12 | | | | | 94 |
| 06 | 1063 | N | 1063 | -0- | -0- | -0- | 1052 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 07 | 1023 | N | 985 | -0- | -38 | -0- | 977 | 2 | 8 | 9 | N | 7 | 76 | 1 | | | 35 |
| 08 | 1140 | N | 1140 | -0- | -0- | -0- | 1134 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 09 | 1055 | N | 1055 | -0- | -0- | -0- | 1038 | 2 | 17 | 9 | N | 15 | | | | | 55 |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 1134 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 1065 | 2 | 13 | 9 | N | 12 | | | | | 75 |
| 12 | 1050 | N | 1050 | -0- | -0- | -0- | 1039 | 2 | 11 | 9 | N | 10 | | | | | 85 |

TOTAL GAS PROD: 12,519 TOTAL CONDENSATE PROD: 127

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 384 | -0- | -19 | -0- | 384 | 2 | | | N | -0- | | | | | 68 |
| 02 | 392 | N | 373 | -0- | -19 | -0- | 373 | 2 | | | N | -0- | | | | | 68 |
| 03 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | | 68 |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 68 |
| 05 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | 68 |
| 06 | 390 | N | 374 | -0- | -16 | -0- | 374 | 2 | | | N | -0- | | | | | 68 |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 68 |
| 08 | 447 | N | 447 | -0- | -0- | -0- | 425 | 2 | 22 | 9 | N | 20 | | | | | 88 |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 397 | 2 | 8 | 9 | N | 7 | 28 | 1 | | | 67 |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 447 | 2 | 2 | 9 | N | 2 | 67 | 1 | | | 2 |
| 11 | 420 | N | 363 | -0- | -57 | -0- | 363 | 2 | | | N | -0- | | | | | 2 |
| 12 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 4,827 TOTAL CONDENSATE PROD: 29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 438 | -0- | -151 | -0- | 438 | 2 | | | N | -0- | | | | | 37 |
| 02 | 476 | N | 460 | -0- | -16 | -0- | 460 | 2 | | | N | -0- | | | | | 37 |
| 03 | 496 | N | 467 | -0- | -29 | -0- | 467 | 2 | | | N | -0- | | | | | 37 |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | 37 |
| 05 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | 37 |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 37 |
| 07 | 527 | N | 507 | -0- | -20 | -0- | 507 | 2 | | | N | -0- | | | | | 37 |
| 08 | 527 | N | 525 | -0- | -2 | -0- | 525 | 2 | | | N | -0- | | | | | 37 |
| 09 | 450 | N | 449 | -0- | -1 | -0- | 449 | 2 | | | N | -0- | | | | | 37 |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 37 |
| 11 | 510 | N | 437 | -0- | -73 | -0- | 437 | 2 | | | N | -0- | | | | | 37 |
| 12 | 465 | N | 362 | -0- | -103 | -0- | 362 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 5,669 TOTAL CONDENSATE PROD: -0-

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2033 | N | 2033 | -0- | -0- | -0- | 2014 | 2 | 19 | 9 | N | 17 | | | | | 80 |
| 02 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 2 | | | N | -0- | | | | | 80 |
| 03 | 2670 | N | 2670 | -0- | -0- | -0- | 2670 | 2 | | | N | -0- | | | | | 80 |
| 04 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 2 | | | N | -0- | | | | | 80 |
| 05 | 3100 | N | 4407 | -0- | 1307 | 1307 | 4407 | 2 | | | N | -0- | 48 | 1 | | | 32 |
| 06 | 3000 | N | 2117 | -0- | -883 | 424 | 2116 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 07 | 3100 | N | 3819 | -0- | 719 | 1143 | 3815 | 2 | 4 | 9 | N | 4 | | | | | 37 |
| 08 | 2549 | X | 1406 | -0- | -1143 | -0- | 1400 | 2 | 6 | 9 | N | 5 | | | | | 42 |
| 09 | 1440 | X | 1242 | -0- | -198 | -0- | 1236 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 10 | 1488 | X | 1245 | -0- | -243 | -0- | 1245 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1440 | X | 1128 | -0- | -312 | -0- | 1094 | 2 | 34 | 9 | N | 31 | | | | | 78 |
| 12 | 1488 | X | 1059 | -0- | -429 | -0- | 1046 | 2 | 13 | 9 | N | 12 | 73 | 1 | | | 17 |

TOTAL GAS PROD: 24,853 TOTAL CONDENSATE PROD: 75

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 29 |
| 02 | 700 | N | 646 | -0- | -54 | -0- | 645 | 2 | 1 | 9 | N | 1 | | | | | 30 |
| 03 | 775 | N | 741 | -0- | -34 | -0- | 733 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 04 | 750 | N | 724 | -0- | -26 | -0- | 724 | 2 | | | N | -0- | | | | | 37 |
| 05 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 37 |
| 06 | 720 | N | 673 | -0- | -47 | -0- | 673 | 2 | | | N | -0- | | | | | 37 |
| 07 | 744 | N | 670 | -0- | -74 | -0- | 670 | 2 | | | N | -0- | | | | | 37 |
| 08 | 744 | N | 721 | -0- | -23 | -0- | 721 | 2 | | | N | -0- | | | | | 37 |
| 09 | 796 | N | 796 | -0- | -0- | -0- | 698 | 2 | 98 | 9 | N | 89 | 74 | 1 | | | 52 |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | 52 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 52 |
| 12 | 837 | N | 770 | -0- | -67 | -0- | 770 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 8,745 TOTAL CONDENSATE PROD: 97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 549 | -0- | -257 | -0- | 543 | 2 | 6 | 9 | N | 5 | | | | | 83 |
| 02 | 728 | N | 669 | -0- | -59 | -0- | 663 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 03 | 802 | N | 802 | -0- | -0- | -0- | 792 | 2 | 10 | 9 | N | 9 | | | | | 97 |
| 04 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | 97 |
| 05 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 97 |
| 06 | 1423 | N | 1423 | -0- | -0- | -0- | 1411 | 2 | 12 | 9 | N | 11 | | | | | 108 |
| 07 | 868 | N | 662 | -0- | -206 | -0- | 662 | 2 | | | N | -0- | | | | | 108 |
| 08 | 868 | N | 675 | -0- | -193 | -0- | 656 | 2 | 19 | 9 | N | 17 | | | | | 125 |
| 09 | 840 | N | 651 | -0- | -189 | -0- | 640 | 2 | 11 | 9 | N | 10 | | | | | 135 |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 746 | 2 | 9 | 9 | N | 8 | | | | | 143 |
| 11 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 143 |
| 12 | 686 | N | 686 | -0- | -0- | -0- | 644 | 2 | 42 | 9 | N | 38 | 71 | 1 | | | 110 |

TOTAL GAS PROD: 9,899 TOTAL CONDENSATE PROD: 103

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1636 | -0- | -7 | -0- | 1592 | 2 | 44 | 9 | N | 40 | | | | | 77 |
| 02 | 1540 | N | 1381 | -0- | -159 | -0- | 1375 | 2 | 6 | 9 | N | 5 | | | | | 82 |
| 03 | 1736 | N | 1725 | -0- | -11 | -0- | 1683 | 2 | 42 | 9 | N | 38 | | | | | 120 |
| 04 | 1647 | N | 1647 | -0- | -0- | -0- | 1622 | 2 | 25 | 9 | N | 23 | | | | | 143 |
| 05 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | 143 |
| 06 | 1680 | N | 1525 | -0- | -155 | -0- | 1471 | 2 | 54 | 9 | N | 49 | 59 | 1 | | | 133 |
| 07 | 1705 | N | 1618 | -0- | -87 | -0- | 1618 | 2 | | | N | -0- | | | | | 133 |
| 08 | 1643 | N | 1625 | -0- | -18 | -0- | 1577 | 2 | 48 | 9 | N | 44 | 145 | 1 | | | 32 |
| 09 | 1530 | N | 1514 | -0- | -16 | -0- | 1514 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1612 | N | 1527 | -0- | -85 | -0- | 1527 | 2 | | | N | -0- | | | | | 32 |
| 11 | 1560 | N | 1462 | -0- | -98 | -0- | 1462 | 2 | | | N | -0- | | | | | 32 |
| 12 | 1550 | N | 1545 | -0- | -5 | -0- | 1484 | 2 | 61 | 9 | N | 55 | | | | | 87 |

TOTAL GAS PROD: 18,862 TOTAL CONDENSATE PROD: 254

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 918 | -0- | -198 | -0- | 918 | 2 | | | N | -0- | | | | | 75 |
| 02 | 1082 | N | 1082 | -0- | -0- | -0- | 1069 | 2 | 13 | 9 | N | 12 | | | | | 87 |
| 03 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | 87 |
| 04 | 900 | N | 739 | -0- | -161 | -0- | 739 | 2 | | | N | -0- | | | | | 87 |
| 05 | 1209 | N | 541 | -0- | -668 | -0- | 541 | 2 | | | N | -0- | | | | | 87 |
| 06 | 900 | N | 620 | -0- | -280 | -0- | 620 | 2 | | | N | -0- | | | | | 87 |
| 07 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 87 |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 87 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | 87 |
| 10 | 992 | N | 716 | -0- | -276 | -0- | 715 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 11 | 960 | N | 719 | -0- | -241 | -0- | 719 | 2 | | | N | -0- | | | | | 88 |
| 12 | 863 | N | 863 | -0- | -0- | -0- | 846 | 2 | 17 | 9 | N | 15 | | | | | 103 |

TOTAL GAS PROD: 9,768 TOTAL CONDENSATE PROD: 28

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1248 | N | 1248 | -0- | -0- | -0- | 1244 | 2 | 4 | 9 | N | 4 | | | | | 42 |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | | | 42 |
| 03 | 1178 | N | 1056 | -0- | -122 | -0- | 1056 | 2 | | | N | -0- | | | | | 42 |
| 04 | 1140 | N | 963 | -0- | -177 | -0- | 902 | 2 | 61 | 9 | N | 55 | | | | | 97 |
| 05 | 1178 | N | 1130 | -0- | -48 | -0- | 1130 | 2 | | | N | -0- | | | | | 97 |
| 06 | 1020 | N | 906 | -0- | -114 | -0- | 897 | 2 | 9 | 9 | N | 8 | 72 | 1 | | | 33 |
| 07 | 992 | N | 941 | -0- | -51 | -0- | 939 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 08 | 1116 | N | 1111 | -0- | -5 | -0- | 1078 | 2 | 33 | 9 | N | 30 | | | | | 65 |
| 09 | 920 | N | 920 | -0- | -0- | -0- | 903 | 2 | 17 | 9 | N | 15 | | | | | 80 |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 998 | 2 | 1 | 9 | N | 1 | 53 | 1 | | | 28 |
| 11 | 1080 | N | 979 | -0- | -101 | -0- | 979 | 2 | | | N | -0- | | | | | 28 |
| 12 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 12,659 TOTAL CONDENSATE PROD: 115

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 396 | N | 396 | -0- | -0- | -0- | 388 | 2 | 8 | 9 | N | 7 | | | | | 30 |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 30 |
| 03 | 372 | N | 357 | -0- | -15 | -0- | 357 | 2 | | | N | -0- | | | | | 30 |
| 04 | 360 | N | 285 | -0- | -75 | -0- | 285 | 2 | | | N | -0- | | | | | 30 |
| 05 | 372 | N | 318 | -0- | -54 | -0- | 318 | 2 | | | N | -0- | | | | | 30 |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 373 | 2 | 11 | 9 | N | 10 | | | | | 40 |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 40 |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 40 |
| 09 | 360 | N | 244 | -0- | -116 | -0- | 244 | 2 | | | N | -0- | 28 | 1 | | | 12 |
| 10 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | | N | -0- | | | | | 12 |
| 11 | 360 | N | 311 | -0- | -49 | -0- | 311 | 2 | | | N | -0- | | | | | 12 |
| 12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 3,915 TOTAL CONDENSATE PROD: 17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 796 | -0- | -134 | -0- | | 793 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 02 | 840 | N | 674 | -0- | -166 | -0- | | 674 | 2 | | | N | -0- | | | | | 47 |
| 03 | 1035 | N | 1035 | -0- | -0- | -0- | | 1035 | 2 | | | N | -0- | | | | | 47 |
| 04 | 997 | N | 997 | -0- | -0- | -0- | | 991 | 2 | 6 | 9 | N | 5 | | | | | 52 |
| 05 | 786 | N | 786 | -0- | -0- | -0- | | 786 | 2 | | | N | -0- | | | | | 52 |
| 06 | 960 | N | 960 | -0- | -0- | -0- | | 960 | 2 | | | N | -0- | | | | | 52 |
| 07 | 978 | N | 978 | -0- | -0- | -0- | | 978 | 2 | | | N | -0- | | | | | 52 |
| 08 | 996 | N | 996 | -0- | -0- | -0- | | 996 | 2 | | | N | -0- | | | | | 52 |
| 09 | 963 | N | 963 | -0- | -0- | -0- | | 963 | 2 | | | N | -0- | | | | | 52 |
| 10 | 995 | N | 995 | -0- | -0- | -0- | | 995 | 2 | | | N | -0- | | | | | 52 |
| 11 | 971 | N | 971 | -0- | -0- | -0- | | 954 | 2 | 17 | 9 | N | 15 | | | | | 67 |
| 12 | 1002 | N | 1002 | -0- | -0- | -0- | | 1002 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 11,153 TOTAL CONDENSATE PROD: 23

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | | 756 | 2 | | | N | -0- | | | | | 42 |
| 02 | 701 | N | 701 | -0- | -0- | -0- | | 701 | 2 | | | N | -0- | | | | | 42 |
| 03 | 766 | N | 766 | -0- | -0- | -0- | | 766 | 2 | | | N | -0- | | | | | 42 |
| 04 | 707 | N | 707 | -0- | -0- | -0- | | 707 | 2 | | | N | -0- | | | | | 42 |
| 05 | 792 | N | 792 | -0- | -0- | -0- | | 792 | 2 | | | N | -0- | | | | | 42 |
| 06 | 730 | N | 730 | -0- | -0- | -0- | | 730 | 2 | | | N | -0- | | | | | 42 |
| 07 | 895 | N | 895 | -0- | -0- | -0- | | 895 | 2 | | | N | -0- | | | | | 42 |
| 08 | 915 | N | 915 | -0- | -0- | -0- | | 891 | 2 | 24 | 9 | N | 22 | 24 | 1 | | | 40 |
| 09 | 791 | N | 791 | -0- | -0- | -0- | | 785 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 10 | 774 | N | 774 | -0- | -0- | -0- | | 766 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 11 | 797 | N | 797 | -0- | -0- | -0- | | 794 | 2 | 3 | 9 | N | 3 | 43 | 1 | | | 12 |
| 12 | 806 | N | 806 | -0- | -0- | -0- | | 806 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 9,430 TOTAL CONDENSATE PROD: 37

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 432 | -0- | -157 | -0- | | 426 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 02 | 551 | N | 551 | -0- | -0- | -0- | | 550 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 03 | 599 | N | 599 | -0- | -0- | -0- | | 579 | 2 | 20 | 9 | N | 18 | | | | | 64 |
| 04 | 763 | N | 763 | -0- | -0- | -0- | | 750 | 2 | 13 | 9 | N | 12 | | | | | 76 |
| 05 | 646 | N | 646 | -0- | -0- | -0- | | 645 | 2 | 1 | 9 | N | 1 | | | | | 77 |
| 06 | 615 | N | 615 | -0- | -0- | -0- | | 611 | 2 | 4 | 9 | N | 4 | | | | | 81 |
| 07 | 620 | N | 278 | -0- | -342 | -0- | | 278 | 2 | | | N | -0- | | | | | 81 |
| 08 | 620 | N | 378 | -0- | -242 | -0- | | 369 | 2 | 9 | 9 | N | 8 | | | | | 89 |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | | 1015 | 2 | 25 | 9 | N | 23 | 100 | 1 | | | 12 |
| 10 | 437 | N | 437 | -0- | -0- | -0- | | 434 | 2 | 3 | 9 | N | 3 | | | | | 15 |
| 11 | 589 | N | 589 | -0- | -0- | -0- | | 589 | 2 | | | N | -0- | | | | | 15 |
| 12 | 818 | N | 818 | -0- | -0- | -0- | | 818 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 7,146 TOTAL CONDENSATE PROD: 75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 147 | -0- | -256 | -0- | 147 | 2 | | | N | -0- | | | | | 28 |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 28 |
| 03 | 310 | N | 210 | -0- | -100 | -0- | 210 | 2 | | | N | -0- | | | | | 28 |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 28 |
| 05 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 28 |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 28 |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 28 |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 28 |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 28 |
| 10 | 341 | N | 281 | -0- | -60 | -0- | 281 | 2 | | | N | -0- | | | | | 28 |
| 11 | 330 | N | 201 | -0- | -129 | -0- | 201 | 2 | | | N | -0- | | | | | 28 |
| 12 | 310 | N | 188 | -0- | -122 | -0- | 188 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 2,948 TOTAL CONDENSATE PROD: -0-

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 56 | -0- | 56 | 156 | 56 | 2 | | | N | -0- | | | | | 19 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 156 | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 156 | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 | EXT | 58 | -0- | 58 | 214 | 50 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 05 | 14B2 | EXT | 72 | -0- | 72 | 286 | 65 | 2 | 7 | 9 | N | 6 | | | | | 32 |
| 06 | 14B2 | EXT | 101 | -0- | 101 | 387 | 87 | 2 | 14 | 9 | N | 13 | | | | | 45 |
| 07 | 14B2 | EXT | 169 | -0- | 169 | 556 | 169 | 2 | | | N | -0- | | | | | 45 |
| 08 | 14B2 | EXT | 64 | -0- | 64 | 620 | 62 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 09 | 712 | X | 92 | -0- | -620 | -0- | 88 | 2 | 4 | 9 | N | 4 | | | | | 51 |
| 10 | 155 | N | 46 | -0- | -109 | -0- | 44 | 2 | 2 | 9 | N | 2 | | | | | 53 |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | 53 |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: 34

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 759 | -0- | -47 | -0- | 753 | 2 | 6 | 9 | N | 5 | | | | | 82 |
| 02 | 700 | N | 668 | -0- | -32 | -0- | 645 | 2 | 23 | 9 | N | 21 | | | | | 103 |
| 03 | 751 | N | 751 | -0- | -0- | -0- | 734 | 2 | 17 | 9 | N | 15 | | | | | 118 |
| 04 | 720 | N | 717 | -0- | -3 | -0- | 689 | 2 | 28 | 9 | N | 25 | | | | | 143 |
| 05 | 744 | N | 704 | -0- | -40 | -0- | 685 | 2 | 19 | 9 | N | 17 | | | | | 160 |
| 06 | 720 | N | 639 | -0- | -81 | -0- | 620 | 2 | 19 | 9 | N | 17 | | | | | 177 |
| 07 | 744 | N | 555 | -0- | -189 | -0- | 555 | 2 | | | N | -0- | | | | | 177 |
| 08 | 713 | N | 653 | -0- | -60 | -0- | 645 | 2 | 8 | 9 | N | 7 | 114 | 1 | | | 70 |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 619 | 2 | 44 | 9 | N | 40 | | | | | 110 |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 604 | 2 | 4 | 9 | N | 4 | 64 | 1 | | | 50 |
| 11 | 630 | N | 592 | -0- | -38 | -0- | 592 | 2 | | | N | -0- | | | | | 50 |
| 12 | 682 | N | 566 | -0- | -116 | -0- | 566 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 7,875 TOTAL CONDENSATE PROD: 151

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 494 | -0- | -157 | -0- | 494 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 588 | X | 389 | -0- | -199 | -0- | 389 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 651 | X | 631 | -0- | -20 | -0- | 631 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 678 | X | 678 | -0- | -0- | -0- | 678 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 589 | X | 489 | -0- | -100 | -0- | 489 | 2 | | | Y | -0- | | | | | 20 |
| 06 | DLQ G-10 | | 378 | -0- | 378 | 378 | 378 | 2 | | | Y | -0- | | | | | 20 |
| 07 | DLQ G-10 | | 558 | -0- | 558 | 936 | 558 | 2 | | | Y | -0- | | | | | 20 |
| 08 | DLQ G-10 | | 365 | -0- | 365 | 1301 | 365 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 1715 | X | 414 | -0- | -1301 | -0- | 414 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 461 | X | 461 | -0- | -0- | -0- | 461 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 540 | X | 344 | -0- | -196 | -0- | 344 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 434 | N | 338 | -0- | -96 | -0- | 338 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 5,539 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 297 | -0- | -385 | -0- | 297 | 2 | | | N | -0- | | | | | 20 |
| 02 | 588 | N | 350 | -0- | -238 | -0- | 350 | 2 | | | N | -0- | | | | | 20 |
| 03 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 20 |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 20 |
| 05 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | 20 |
| 06 | 540 | N | 520 | -0- | -20 | -0- | 520 | 2 | | | N | -0- | | | | | 20 |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | 20 |
| 08 | 558 | N | 531 | -0- | -27 | -0- | 531 | 2 | | | N | -0- | | | | | 20 |
| 09 | 533 | N | 533 | -0- | -0- | -0- | 435 | 2 | 98 | 9 | N | 89 | | | | | 109 |
| 10 | 558 | N | 490 | -0- | -68 | -0- | 481 | 2 | 9 | 9 | N | 8 | 88 | 1 | | | 29 |
| 11 | 510 | N | 498 | -0- | -12 | -0- | 498 | 2 | | | N | -0- | | | | | 29 |
| 12 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 5,931 TOTAL CONDENSATE PROD: 97

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 456 | -0- | -474 | -0- | 456 | 2 | | | N | -0- | | | | | 48 |
| 02 | 2051 | N | 2051 | -0- | -0- | -0- | 2025 | 2 | 26 | 9 | N | 24 | | | | | 72 |
| 03 | 992 | N | 977 | -0- | -15 | -0- | 977 | 2 | | | N | -0- | | | | | 72 |
| 04 | 943 | N | 943 | -0- | -0- | -0- | 920 | 2 | 23 | 9 | N | 21 | | | | | 93 |
| 05 | 1178 | N | 914 | -0- | -264 | -0- | 914 | 2 | | | N | -0- | | | | | 93 |
| 06 | 960 | N | 720 | -0- | -240 | -0- | 720 | 2 | | | N | -0- | | | | | 93 |
| 07 | 961 | N | 631 | -0- | -330 | -0- | 609 | 2 | 22 | 9 | N | 20 | | | | | 113 |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 1011 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 09 | 1707 | N | 1707 | -0- | -0- | -0- | 1693 | 2 | 14 | 9 | N | 13 | | | | | 133 |
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 1438 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| 11 | 990 | N | 894 | -0- | -96 | -0- | 877 | 2 | 17 | 9 | N | 15 | | | | | 157 |
| 12 | 1178 | N | 967 | -0- | -211 | -0- | 955 | 2 | 12 | 9 | N | 11 | | | | | 168 |

TOTAL GAS PROD: 12,727 TOTAL CONDENSATE PROD: 120

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | 11 |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 812 | 2 | 17 | 9 | Y | 15 | | | | | 26 |
| 05 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | Y | -0- | | | | | 26 |
| 06 | DLQ G-10 | | 615 | -0- | 615 | 615 | 615 | 2 | | | Y | -0- | | | | | 26 |
| 07 | DLQ G-10 | | 760 | -0- | 760 | 1375 | 760 | 2 | | | Y | -0- | | | | | 26 |
| 08 | DLQ G-10 | | 794 | -0- | 794 | 2169 | 794 | 2 | | | Y | -0- | | | | | 26 |
| 09 | 2993 | X | 824 | -0- | -2169 | -0- | 821 | 2 | 3 | 9 | Y | 3 | | | | | 29 |
| 10 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 780 | X | 471 | -0- | -309 | -0- | 471 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 3100 | N | 6707 | -0- | 3607 | 3607 | 6571 | 2 | 136 | 9 | Y | 124 | 94 | 1 | | | 59 |

TOTAL GAS PROD: 14,885 TOTAL CONDENSATE PROD: 142

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 675 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 633 | 2 | 7 | 9 | N | 6 | | | | | 63 |
| 03 | 651 | N | 430 | -0- | -221 | -0- | 426 | 2 | 4 | 9 | N | 4 | | | | | 67 |
| 04 | 660 | N | 356 | -0- | -304 | -0- | 356 | 2 | | | N | -0- | | | | | 67 |
| 05 | 713 | N | 399 | -0- | -314 | -0- | 399 | 2 | | | N | -0- | | | | | 67 |
| 06 | 539 | N | 539 | -0- | -0- | -0- | 529 | 2 | 10 | 9 | N | 9 | | | | | 76 |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 705 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 08 | 713 | N | 713 | -0- | -0- | -0- | 712 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 09 | 660 | N | 660 | -0- | -0- | -0- | 654 | 2 | 6 | 9 | N | 5 | | | | | 84 |
| 10 | 713 | N | 659 | -0- | -54 | -0- | 659 | 2 | | | N | -0- | | | | | 84 |
| 11 | 690 | N | 627 | -0- | -63 | -0- | 625 | 2 | 2 | 9 | N | 2 | 61 | 1 | | | 25 |
| 12 | 682 | N | 650 | -0- | -32 | -0- | 644 | 2 | 6 | 9 | N | 5 | | | | | 30 |

TOTAL GAS PROD: 7,063 TOTAL CONDENSATE PROD: 41

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 757 | 2 | 1 | 9 | N | 1 | | | | | 60 |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 700 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 03 | 821 | N | 821 | -0- | -0- | -0- | 812 | 2 | 9 | 9 | N | 8 | 48 | 1 | | | 28 |
| 04 | 720 | N | 711 | -0- | -9 | -0- | 709 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 05 | 775 | N | 707 | -0- | -68 | -0- | 707 | 2 | | | N | -0- | | | | | 30 |
| 06 | 780 | N | 670 | -0- | -110 | -0- | 670 | 2 | | | N | -0- | | | | | 30 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 30 |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | 30 |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | 30 |
| 10 | 775 | N | 694 | -0- | -81 | -0- | 694 | 2 | | | N | -0- | | | | | 30 |
| 11 | 750 | N | 659 | -0- | -91 | -0- | 659 | 2 | | | N | -0- | | | | | 30 |
| 12 | 713 | N | 660 | -0- | -53 | -0- | 660 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 8,643 TOTAL CONDENSATE PROD: 19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 1338 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | 1207 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 03 | 1530 | N | 1530 | -0- | -0- | -0- | 1516 | 2 | 14 | 9 | N | 13 | | | | | 92 |
| 04 | 1439 | N | 1439 | -0- | -0- | -0- | 1437 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 05 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | 94 |
| 06 | 1470 | N | 1357 | -0- | -113 | -0- | 1351 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| 07 | 1488 | N | 1383 | -0- | -105 | -0- | 1382 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 08 | 1457 | N | 1360 | -0- | -97 | -0- | 1360 | 2 | | | N | -0- | | | | | 100 |
| 09 | 1350 | N | 1308 | -0- | -42 | -0- | 1308 | 2 | | | N | -0- | | | | | 100 |
| 10 | 1395 | N | 1333 | -0- | -62 | -0- | 1333 | 2 | | | N | -0- | | | | | 100 |
| 11 | 1320 | N | 1210 | -0- | -110 | -0- | 1210 | 2 | | | N | -0- | | | | | 100 |
| 12 | 1364 | N | 1247 | -0- | -117 | -0- | 1247 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 16,180 TOTAL CONDENSATE PROD: 33

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 465 | -0- | -155 | -0- | 462 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 02 | 504 | N | 369 | -0- | -135 | -0- | 361 | 2 | 8 | 9 | N | 7 | | | | | 78 |
| 03 | 496 | N | 381 | -0- | -115 | -0- | 380 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 04 | 450 | N | 406 | -0- | -44 | -0- | 405 | 2 | 1 | 9 | N | 1 | | | | | 80 |
| 05 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | 80 |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 746 | 2 | 14 | 9 | N | 13 | | | | | 93 |
| 07 | 715 | N | 715 | -0- | -0- | -0- | 711 | 2 | 4 | 9 | N | 4 | | | | | 97 |
| 08 | 744 | N | 564 | -0- | -180 | -0- | 564 | 2 | | | N | -0- | | | | | 97 |
| 09 | 720 | N | 651 | -0- | -69 | -0- | 651 | 2 | | | N | -0- | | | | | 97 |
| 10 | 713 | N | 568 | -0- | -145 | -0- | 568 | 2 | | | N | -0- | | | | | 97 |
| 11 | 540 | N | 512 | -0- | -28 | -0- | 497 | 2 | 15 | 9 | N | 14 | | | | | 111 |
| 12 | 682 | N | 425 | -0- | -257 | -0- | 425 | 2 | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: 6,672 TOTAL CONDENSATE PROD: 43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1219 | -0- | -83 | -0- | 1202 | 2 | 17 | 9 | N | 15 | | | | | 38 |
| 02 | 1120 | N | 961 | -0- | -159 | -0- | 953 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 03 | 1309 | N | 1309 | -0- | -0- | -0- | 1295 | 2 | 14 | 9 | N | 13 | | | | | 58 |
| 04 | 1197 | N | 1197 | -0- | -0- | -0- | 1190 | 2 | 7 | 9 | N | 6 | | | | | 64 |
| 05 | 1226 | N | 1226 | -0- | -0- | -0- | 1214 | 2 | 12 | 9 | N | 11 | | | | | 75 |
| 06 | 1260 | N | 1187 | -0- | -73 | -0- | 1184 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 07 | 1240 | N | 1209 | -0- | -31 | -0- | 1201 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 08 | 1240 | N | 1073 | -0- | -167 | -0- | 1042 | 2 | 31 | 9 | N | 28 | 90 | 1 | | | 23 |
| 09 | 1200 | N | 1110 | -0- | -90 | -0- | 1104 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 10 | 1209 | N | 1084 | -0- | -125 | -0- | 1073 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 1061 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 12 | 1147 | N | 1069 | -0- | -78 | -0- | 1049 | 2 | 20 | 9 | N | 18 | | | | | 61 |

TOTAL GAS PROD: 13,711 TOTAL CONDENSATE PROD: 128

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 28 |
| 02 | 224 | N | 190 | -0- | -34 | -0- | 190 | 2 | | | N | -0- | | | | | 28 |
| 03 | 248 | N | 168 | -0- | -80 | -0- | 168 | 2 | | | N | -0- | | | | | 28 |
| 04 | 240 | N | 168 | -0- | -72 | -0- | 168 | 2 | | | N | -0- | | | | | 28 |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 28 |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 28 |
| 07 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 28 |
| 08 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | 28 |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 28 |
| 10 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 28 |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 235 | 2 | 48 | 9 | N | 44 | | | | | 72 |
| 12 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 2,516 TOTAL CONDENSATE PROD: 44

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 45 |
| 02 | 392 | N | 336 | -0- | -56 | -0- | 336 | 2 | | | N | -0- | | | | | 45 |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 45 |
| 04 | 480 | N | 378 | -0- | -102 | -0- | 378 | 2 | | | N | -0- | | | | | 45 |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 45 |
| 06 | 390 | N | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | 45 |
| 07 | 403 | N | 340 | -0- | -63 | -0- | 340 | 2 | | | N | -0- | | | | | 45 |
| 08 | 372 | N | 337 | -0- | -35 | -0- | 337 | 2 | | | N | -0- | | | | | 45 |
| 09 | 390 | N | 312 | -0- | -78 | -0- | 312 | 2 | | | N | -0- | | | | | 45 |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | 45 |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | 45 |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 4,545 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | N | -0- | | | | | 40 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 40 |
| 03 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 40 |
| 04 | 390 | N | 320 | -0- | -70 | -0- | 320 | 2 | | | N | -0- | | | | | 40 |
| 05 | 372 | N | 270 | -0- | -102 | -0- | 270 | 2 | | | N | -0- | | | | | 40 |
| 06 | 330 | N | 313 | -0- | -17 | -0- | 313 | 2 | | | N | -0- | | | | | 40 |
| 07 | 341 | N | 279 | -0- | -62 | -0- | 279 | 2 | | | N | -0- | | | | | 40 |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 276 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 09 | 300 | N | 259 | -0- | -41 | -0- | 259 | 2 | | | N | -0- | | | | | 43 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 43 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 43 |
| 12 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 3,795 TOTAL CONDENSATE PROD: 3

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 21408 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2054 | N | 1565 | -0- | -489 | -0- | 1556 | 2 | 9 | 9 | Y | 8 | | | | | 47 |
| 02 | 1288 | N | 1283 | -0- | -5 | -0- | 1272 | 2 | 11 | 9 | Y | 10 | | | | | 57 |
| 03 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | Y | -0- | | | | | 57 |
| 04 | 1500 | N | 1253 | -0- | -247 | -0- | 1253 | 2 | | | Y | -0- | | | | | 57 |
| 05 | 1426 | N | 1305 | -0- | -121 | -0- | 1294 | 2 | 11 | 9 | Y | 10 | | | | | 67 |
| 06 | DLQ G-10 | | 1244 | -0- | 1244 | 1244 | 1244 | 2 | | | Y | -0- | | | | | 67 |
| 07 | DLQ G-10 | | 1461 | -0- | 1461 | 2705 | 1447 | 2 | 14 | 9 | Y | 13 | 64 | 1 | | | 16 |
| 08 | DLQ G-10 | | 1532 | -0- | 1532 | 4237 | 1528 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 09 | 600 | N | 1711 | -0- | 1111 | 5348 | 1705 | 2 | 6 | 9 | Y | 5 | | | | | 25 |
| 10 | 3100 | N | 1849 | -0- | -1251 | 4097 | 1835 | 2 | 14 | 9 | Y | 13 | | | | | 38 |
| 11 | 3000 | N | 1822 | -0- | -1178 | 2919 | 1801 | 2 | 21 | 9 | Y | 19 | 51 | 1 | | | 6 |
| 12 | 3100 | N | 1796 | -0- | -1304 | 1615 | 1793 | 2 | 3 | 9 | Y | 3 | | | | | 9 |

TOTAL GAS PROD: 18,113 TOTAL CONDENSATE PROD: 85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 735 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 02 | 504 | N | 446 | -0- | -58 | -0- | 446 | 2 | | | N | -0- | | | | | 50 |
| 03 | 403 | N | 371 | -0- | -32 | -0- | 367 | 2 | 4 | 9 | N | 4 | 37 | 1 | | | 17 |
| 04 | 570 | N | 316 | -0- | -254 | -0- | 316 | 2 | | | N | -0- | | | | | 17 |
| 05 | 496 | N | 325 | -0- | -171 | -0- | 325 | 2 | | | N | -0- | | | | | 17 |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | 17 |
| 07 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 17 |
| 08 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 17 |
| 09 | 480 | N | 351 | -0- | -129 | -0- | 351 | 2 | | | N | -0- | | | | | 17 |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | 17 |
| 11 | 480 | N | 337 | -0- | -143 | -0- | 337 | 2 | | | N | -0- | | | | | 17 |
| 12 | 372 | N | 353 | -0- | -19 | -0- | 353 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 5,597 TOTAL CONDENSATE PROD: 14

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1328 | -0- | -67 | -0- | 1317 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 02 | 1260 | N | 1169 | -0- | -91 | -0- | 1167 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 03 | 1406 | N | 1406 | -0- | -0- | -0- | 1392 | 2 | 14 | 9 | N | 13 | | | | | 115 |
| 04 | 1290 | N | 1288 | -0- | -2 | -0- | 1282 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 05 | 1321 | N | 1321 | -0- | -0- | -0- | 1314 | 2 | 7 | 9 | N | 6 | | | | | 126 |
| 06 | 1350 | N | 1342 | -0- | -8 | -0- | 1333 | 2 | 9 | 9 | N | 8 | | | | | 134 |
| 07 | 1333 | N | 1258 | -0- | -75 | -0- | 1255 | 2 | 3 | 9 | N | 3 | 113 | 1 | | | 24 |
| 08 | 1333 | N | 1263 | -0- | -70 | -0- | 1257 | 2 | 6 | 9 | N | 5 | | | | | 29 |
| 09 | 1350 | N | 1261 | -0- | -89 | -0- | 1249 | 2 | 12 | 9 | N | 11 | | | | | 40 |
| 10 | 1285 | N | 1285 | -0- | -0- | -0- | 1279 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 11 | 1230 | N | 1219 | -0- | -11 | -0- | 1209 | 2 | 10 | 9 | N | 9 | | | | | 54 |
| 12 | 1302 | N | 1163 | -0- | -139 | -0- | 1155 | 2 | 8 | 9 | N | 7 | | | | | 61 |

TOTAL GAS PROD: 15,303 TOTAL CONDENSATE PROD: 84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 277 | -0- | -250 | -0- | 277 | 2 | | | N | -0- | | | | | 73 |
| 02 | 308 | N | 260 | -0- | -48 | -0- | 260 | 2 | | | N | -0- | | | | | 73 |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 73 |
| 04 | 270 | N | 112 | -0- | -158 | -0- | 112 | 2 | | | N | -0- | | | | | 73 |
| 05 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | 61 | 1 | | | 12 |
| 06 | 390 | N | 329 | -0- | -61 | -0- | 329 | 2 | | | N | -0- | | | | | 12 |
| 07 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 12 |
| 08 | 341 | N | 276 | -0- | -65 | -0- | 276 | 2 | | | N | -0- | | | | | 12 |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 483 | 2 | 4 | 9 | N | 4 | | | | | 16 |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 517 | 2 | 1 | 9 | N | 1 | | | | | 17 |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 394 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 12 | 496 | N | 353 | -0- | -143 | -0- | 353 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 4,035 TOTAL CONDENSATE PROD: 8

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1621 | -0- | -177 | -0- | 1604 | 2 | 17 | 9 | N | 15 | | | | | 35 |
| 02 | 1639 | N | 1639 | -0- | -0- | -0- | 1617 | 2 | 22 | 9 | N | 20 | | | | | 55 |
| 03 | 1715 | N | 1715 | -0- | -0- | -0- | 1713 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 04 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 2 | | | N | -0- | | | | | 57 |
| 05 | 1942 | N | 1942 | -0- | -0- | -0- | 1942 | 2 | | | N | -0- | | | | | 57 |
| 06 | 1768 | N | 1768 | -0- | -0- | -0- | 1767 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 07 | 1846 | N | 1846 | -0- | -0- | -0- | 1823 | 2 | 23 | 9 | N | 21 | | | | | 79 |
| 08 | 1953 | N | 1820 | -0- | -133 | -0- | 1803 | 2 | 17 | 9 | N | 15 | | | | | 94 |
| 09 | 1770 | N | 1736 | -0- | -34 | -0- | 1725 | 2 | 11 | 9 | N | 10 | 65 | 1 | | | 39 |
| 10 | 1860 | N | 1785 | -0- | -75 | -0- | 1776 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 11 | 1770 | N | 1579 | -0- | -191 | -0- | 1566 | 2 | 13 | 9 | N | 12 | | | | | 59 |
| 12 | 1798 | N | 1479 | -0- | -319 | -0- | 1479 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 20,663 TOTAL CONDENSATE PROD: 104

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1935 | N | 1935 | -0- | -0- | -0- | 1907 | 2 | 28 | 9 | N | 25 | | | | | 35 |
| 02 | 1732 | N | 1732 | -0- | -0- | -0- | 1713 | 2 | 19 | 9 | N | 17 | | | | | 52 |
| 03 | 1947 | N | 1947 | -0- | -0- | -0- | 1945 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 04 | 1860 | N | 1815 | -0- | -45 | -0- | 1814 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 05 | 1922 | N | 1856 | -0- | -66 | -0- | 1856 | 2 | | | N | -0- | | | | | 55 |
| 06 | 1890 | N | 1704 | -0- | -186 | -0- | 1704 | 2 | | | N | -0- | | | | | 55 |
| 07 | 1891 | N | 1694 | -0- | -197 | -0- | 1664 | 2 | 30 | 9 | N | 27 | | | | | 82 |
| 08 | 1860 | N | 1628 | -0- | -232 | -0- | 1617 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 09 | 1710 | N | 1557 | -0- | -153 | -0- | 1554 | 2 | 3 | 9 | N | 3 | 63 | 1 | | | 32 |
| 10 | 1705 | N | 1559 | -0- | -146 | -0- | 1559 | 2 | | | N | -0- | | | | | 32 |
| 11 | 1590 | N | 1503 | -0- | -87 | -0- | 1497 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 12 | 1612 | N | 1505 | -0- | -107 | -0- | 1505 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 20,435 TOTAL CONDENSATE PROD: 90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 792 | -0- | -45 | -0- | 784 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 626 | 2 | 7 | 9 | N | 6 | | | | | 54 |
| 03 | 798 | N | 798 | -0- | -0- | -0- | 790 | 2 | 8 | 9 | N | 7 | | | | | 61 |
| 04 | 780 | N | 549 | -0- | -231 | -0- | 546 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 05 | 751 | N | 751 | -0- | -0- | -0- | 738 | 2 | 13 | 9 | N | 12 | | | | | 76 |
| 06 | 780 | N | 508 | -0- | -272 | -0- | 508 | 2 | | | N | -0- | | | | | 76 |
| 07 | 558 | N | 406 | -0- | -152 | -0- | 398 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 08 | 744 | N | 669 | -0- | -75 | -0- | 663 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 733 | 2 | 8 | 9 | N | 7 | 64 | 1 | | | 31 |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 611 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 11 | 660 | N | 610 | -0- | -50 | -0- | 604 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 12 | 775 | N | 535 | -0- | -240 | -0- | 527 | 2 | 8 | 9 | N | 7 | | | | | 46 |

TOTAL GAS PROD: 7,606 TOTAL CONDENSATE PROD: 69

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 880 | -0- | -81 | -0- | 880 | 2 | | | N | -0- | | | | | 55 |
| 02 | 833 | N | 833 | -0- | -0- | -0- | 728 | 2 | 105 | 9 | N | 95 | | | | | 150 |
| 03 | 992 | N | 963 | -0- | -29 | -0- | 961 | 2 | 2 | 9 | N | 2 | 110 | 1 | | | 42 |
| 04 | 882 | N | 882 | -0- | -0- | -0- | 881 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 05 | 943 | N | 943 | -0- | -0- | -0- | 937 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 06 | 930 | N | 893 | -0- | -37 | -0- | 893 | 2 | | | N | -0- | | | | | 48 |
| 07 | 1024 | N | 1024 | -0- | -0- | -0- | 930 | 2 | 94 | 9 | N | 85 | | | | | 133 |
| 08 | 930 | N | 787 | -0- | -143 | -0- | 742 | 2 | 45 | 9 | N | 41 | 122 | 1 | | | 52 |
| 09 | 1013 | N | 1013 | -0- | -0- | -0- | 1012 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 10 | 992 | N | 937 | -0- | -55 | -0- | 930 | 2 | 7 | 9 | N | 6 | | | | | 59 |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | 59 |
| 12 | 992 | N | 896 | -0- | -96 | -0- | 896 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 10,898 TOTAL CONDENSATE PROD: 236

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 489 | -0- | -162 | -0- | 489 | 2 | | | N | -0- | | | | | 62 |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 62 |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 827 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 04 | 480 | N | 202 | -0- | -278 | -0- | 191 | 2 | 11 | 9 | N | 10 | | | | | 87 |
| 05 | 899 | N | 489 | -0- | -410 | -0- | 489 | 2 | | | N | -0- | | | | | 87 |
| 06 | 810 | N | 586 | -0- | -224 | -0- | 586 | 2 | | | N | -0- | | | | | 87 |
| 07 | 489 | N | 489 | -0- | -0- | -0- | 471 | 2 | 18 | 9 | N | 16 | | | | | 103 |
| 08 | 961 | N | 961 | -0- | -0- | -0- | 949 | 2 | 12 | 9 | N | 11 | 94 | 1 | | | 20 |
| 09 | 701 | N | 701 | -0- | -0- | -0- | 688 | 2 | 13 | 9 | N | 12 | | | | | 32 |
| 10 | 602 | N | 602 | -0- | -0- | -0- | 595 | 2 | 7 | 9 | N | 6 | | | | | 38 |
| 11 | 870 | N | 669 | -0- | -201 | -0- | 669 | 2 | | | N | -0- | | | | | 38 |
| 12 | 860 | N | 860 | -0- | -0- | -0- | 849 | 2 | 11 | 9 | N | 10 | | | | | 48 |

TOTAL GAS PROD: 7,851 TOTAL CONDENSATE PROD: 80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 780 | N | 780 | -0- | | -0- | -0- | | 765 | 2 | 15 | 9 | N | 14 | | | | | 49 |
| 02 | 952 | N | 847 | -0- | | -105 | -0- | | 837 | 2 | 10 | 9 | N | 9 | | | | | 58 |
| 03 | 930 | N | 518 | -0- | | -412 | -0- | | 518 | 2 | | | N | -0- | | | | | 58 |
| 04 | 968 | N | 968 | -0- | | -0- | -0- | | 964 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 05 | 930 | N | 816 | -0- | | -114 | -0- | | 812 | 2 | 4 | 9 | N | 4 | | | | | 66 |
| 06 | 894 | N | 894 | -0- | | -0- | -0- | | 887 | 2 | 7 | 9 | N | 6 | | | | | 72 |
| 07 | 996 | N | 996 | -0- | | -0- | -0- | | 983 | 2 | 13 | 9 | N | 12 | | | | | 84 |
| 08 | 946 | N | 946 | -0- | | -0- | -0- | | 937 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| 09 | 1042 | N | 1042 | -0- | | -0- | -0- | | 1030 | 2 | 12 | 9 | N | 11 | | | | | 103 |
| 10 | 1026 | N | 1026 | -0- | | -0- | -0- | | 1018 | 2 | 8 | 9 | N | 7 | | | | | 110 |
| 11 | 930 | N | 843 | -0- | | -87 | -0- | | 840 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 12 | 1054 | N | 761 | -0- | | -293 | -0- | | 755 | 2 | 6 | 9 | N | 5 | | | | | 118 |

TOTAL GAS PROD: 10,437 TOTAL CONDENSATE PROD: 83

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | | -0- | -0- | | 771 | 2 | 21 | 9 | N | 19 | | | | | 89 |
| 02 | 997 | N | 997 | -0- | | -0- | -0- | | 968 | 2 | 29 | 9 | N | 26 | | | | | 115 |
| 03 | 986 | N | 986 | -0- | | -0- | -0- | | 975 | 2 | 11 | 9 | N | 10 | 93 | 1 | | | 32 |
| 04 | 1005 | N | 1005 | -0- | | -0- | -0- | | 1003 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 05 | 991 | N | 991 | -0- | | -0- | -0- | | 991 | 2 | | | N | -0- | | | | | 34 |
| 06 | 938 | N | 938 | -0- | | -0- | -0- | | 938 | 2 | | | N | -0- | | | | | 34 |
| 07 | 755 | N | 755 | -0- | | -0- | -0- | | 755 | 2 | | | N | -0- | | | | | 34 |
| 08 | 713 | N | 335 | -0- | | -378 | -0- | | 335 | 2 | | | N | -0- | | | | | 34 |
| 09 | 694 | N | 694 | -0- | | -0- | -0- | | 625 | 2 | 69 | 9 | N | 63 | | | | | 97 |
| 10 | 872 | N | 872 | -0- | | -0- | -0- | | 872 | 2 | | | N | -0- | | | | | 97 |
| 11 | 882 | N | 882 | -0- | | -0- | -0- | | 849 | 2 | 33 | 9 | N | 30 | 115 | 1 | | | 12 |
| 12 | 867 | N | 867 | -0- | | -0- | -0- | | 839 | 2 | 28 | 9 | N | 25 | | | | | 37 |

TOTAL GAS PROD: 10,114 TOTAL CONDENSATE PROD: 175

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | | -0- | -0- | | 538 | 2 | 33 | 9 | N | 30 | | | | | 60 |
| 02 | 448 | N | 400 | -0- | | -48 | -0- | | 389 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 03 | 508 | N | 508 | -0- | | -0- | -0- | | 507 | 2 | 1 | 9 | N | 1 | | | | | 71 |
| 04 | 526 | N | 526 | -0- | | -0- | -0- | | 516 | 2 | 10 | 9 | N | 9 | | | | | 80 |
| 05 | 494 | N | 494 | -0- | | -0- | -0- | | 494 | 2 | | | N | -0- | | | | | 80 |
| 06 | 480 | N | 476 | -0- | | -4 | -0- | | 474 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 07 | 544 | N | 544 | -0- | | -0- | -0- | | 525 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 08 | 496 | N | 359 | -0- | | -137 | -0- | | 359 | 2 | | | N | -0- | | | | | 99 |
| 09 | 570 | N | 570 | -0- | | -0- | -0- | | 563 | 2 | 7 | 9 | N | 6 | 60 | 1 | | | 45 |
| 10 | 557 | N | 557 | -0- | | -0- | -0- | | 553 | 2 | 4 | 9 | N | 4 | | | | | 49 |
| 11 | 413 | N | 413 | -0- | | -0- | -0- | | 407 | 2 | 6 | 9 | N | 5 | | | | | 54 |
| 12 | 563 | N | 563 | -0- | | -0- | -0- | | 562 | 2 | 1 | 9 | N | 1 | | | | | 55 |

TOTAL GAS PROD: 5,981 TOTAL CONDENSATE PROD: 85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | 145 | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | 145 | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | 29 | -0- | | 29 | 174 | 18 | 2 | 11 | 9 | N | 10 | | | | | 25 |
| 04 | 14B2 | EXT | 433 | -0- | | 433 | 607 | 433 | 2 | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | 607 | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | 607 | | | | | N | -0- | | | | | 25 |
| 07 | 607 | X | -0- | -0- | | -607 | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: 10

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 997 | -0- | | -181 | -0- | 989 | 2 | 8 | 9 | N | 7 | | | | | 71 |
| 02 | 1116 | N | 1116 | -0- | | -0- | -0- | 1110 | 2 | 6 | 9 | N | 5 | | | | | 76 |
| 03 | 1149 | N | 1149 | -0- | | -0- | -0- | 1138 | 2 | 11 | 9 | N | 10 | | | | | 86 |
| 04 | 960 | N | 204 | -0- | | -756 | -0- | 201 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 05 | 1178 | N | 976 | -0- | | -202 | -0- | 975 | 2 | 1 | 9 | N | 1 | 76 | 1 | | | 14 |
| 06 | 1110 | N | 961 | -0- | | -149 | -0- | 959 | 2 | 2 | 9 | N | 2 | | | | | 16 |
| 07 | 984 | N | 984 | -0- | | -0- | -0- | 972 | 2 | 12 | 9 | N | 11 | | | | | 27 |
| 08 | 961 | N | 861 | -0- | | -100 | -0- | 857 | 2 | 4 | 9 | N | 4 | | | | | 31 |
| 09 | 964 | N | 964 | -0- | | -0- | -0- | 963 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 10 | 992 | N | 918 | -0- | | -74 | -0- | 909 | 2 | 9 | 9 | N | 8 | 21 | 1 | | | 19 |
| 11 | 1054 | N | 1054 | -0- | | -0- | -0- | 1051 | 2 | 3 | 9 | N | 3 | | | | | 22 |
| 12 | 1139 | N | 1139 | -0- | | -0- | -0- | 1130 | 2 | 9 | 9 | N | 8 | | | | | 30 |

TOTAL GAS PROD: 11,323 TOTAL CONDENSATE PROD: 63

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 585 | -0- | -283 | -0- | 574 | 2 | 11 | 9 | N | 10 | | | | | 51 |
| 02 | 728 | N | 558 | -0- | -170 | -0- | 557 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 03 | 868 | N | 842 | -0- | -26 | -0- | 816 | 2 | 26 | 9 | N | 24 | | | | | 76 |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 743 | 2 | 14 | 9 | N | 13 | | | | | 89 |
| 05 | 787 | N | 787 | -0- | -0- | -0- | 779 | 2 | 8 | 9 | N | 7 | | | | | 96 |
| 06 | 810 | N | 749 | -0- | -61 | -0- | 737 | 2 | 12 | 9 | N | 11 | 84 | 1 | | | 23 |
| 07 | 813 | N | 813 | -0- | -0- | -0- | 799 | 2 | 14 | 9 | N | 13 | | | | | 36 |
| 08 | 885 | N | 885 | -0- | -0- | -0- | 868 | 2 | 17 | 9 | N | 15 | | | | | 51 |
| 09 | 750 | N | 726 | -0- | -24 | -0- | 718 | 2 | 8 | 9 | N | 7 | | | | | 58 |
| 10 | 806 | N | 759 | -0- | -47 | -0- | 753 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 11 | 840 | N | 754 | -0- | -86 | -0- | 739 | 2 | 15 | 9 | N | 14 | | | | | 77 |
| 12 | 782 | N | 782 | -0- | -0- | -0- | 771 | 2 | 11 | 9 | N | 10 | 54 | 1 | | | 33 |

TOTAL GAS PROD: 8,997 TOTAL CONDENSATE PROD: 130

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 647 | 2 | 10 | 9 | N | 9 | | | | | 77 |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 582 | 2 | 12 | 9 | N | 11 | | | | | 88 |
| 03 | 620 | N | 577 | -0- | -43 | -0- | 562 | 2 | 15 | 9 | N | 14 | | | | | 102 |
| 04 | 630 | N | 516 | -0- | -114 | -0- | 516 | 2 | | | N | -0- | | | | | 102 |
| 05 | 651 | N | 544 | -0- | -107 | -0- | 544 | 2 | | | N | -0- | | | | | 102 |
| 06 | 570 | N | 532 | -0- | -38 | -0- | 518 | 2 | 14 | 9 | N | 13 | | | | | 115 |
| 07 | 527 | N | 517 | -0- | -10 | -0- | 517 | 2 | | | N | -0- | | | | | 115 |
| 08 | 558 | N | 501 | -0- | -57 | -0- | 501 | 2 | | | N | -0- | | | | | 115 |
| 09 | 540 | N | 488 | -0- | -52 | -0- | 474 | 2 | 14 | 9 | N | 13 | | | | | 128 |
| 10 | 527 | N | 477 | -0- | -50 | -0- | 476 | 2 | 1 | 9 | N | 1 | 111 | 1 | | | 18 |
| 11 | 480 | N | 427 | -0- | -53 | -0- | 427 | 2 | | | N | -0- | | | | | 18 |
| 12 | 496 | N | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 6,311 TOTAL CONDENSATE PROD: 61

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 724 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 643 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 712 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 04 | 726 | N | 726 | -0- | -0- | -0- | 715 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| 05 | 771 | N | 771 | -0- | -0- | -0- | 765 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 06 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | 67 |
| 07 | 780 | N | 780 | -0- | -0- | -0- | 773 | 2 | 7 | 9 | N | 6 | | | | | 73 |
| 08 | 744 | N | 721 | -0- | -23 | -0- | 717 | 2 | 4 | 9 | N | 4 | | | | | 77 |
| 09 | 720 | N | 687 | -0- | -33 | -0- | 678 | 2 | 9 | 9 | N | 8 | 62 | 1 | | | 23 |
| 10 | 744 | N | 666 | -0- | -78 | -0- | 662 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 686 | 2 | 6 | 9 | N | 5 | | | | | 32 |
| 12 | 750 | N | 750 | -0- | -0- | -0- | 741 | 2 | 9 | 9 | N | 8 | | | | | 40 |

TOTAL GAS PROD: 8,625 TOTAL CONDENSATE PROD: 67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 947 | -0- | -293 | -0- | | 927 | 2 | 20 | 9 | N | 18 | | | | | 137 |
| 02 | 1102 | N | 1102 | -0- | -0- | -0- | | 1082 | 2 | 20 | 9 | N | 18 | | | | | 155 |
| 03 | 1209 | N | 1088 | -0- | -121 | -0- | | 1075 | 2 | 13 | 9 | N | 12 | 103 | 1 | | | 64 |
| 04 | 1073 | N | 1073 | -0- | -0- | -0- | | 1053 | 2 | 20 | 9 | N | 18 | | | | | 82 |
| 05 | 1209 | N | 1135 | -0- | -74 | -0- | | 1129 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 06 | 1118 | N | 1118 | -0- | -0- | -0- | | 1118 | 2 | | | N | -0- | | | | | 87 |
| 07 | 1142 | N | 1142 | -0- | -0- | -0- | | 1142 | 2 | | | N | -0- | | | | | 87 |
| 08 | 1147 | N | 1043 | -0- | -104 | -0- | | 1043 | 2 | | | N | -0- | | | | | 87 |
| 09 | 1213 | N | 1213 | -0- | -0- | -0- | | 1213 | 2 | | | N | -0- | | | | | 87 |
| 10 | 1147 | N | 1126 | -0- | -21 | -0- | | 1104 | 2 | 22 | 9 | N | 20 | | | | | 107 |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | | 1014 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 12 | 1240 | N | 431 | -0- | -809 | -0- | | 431 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 12,441 TOTAL CONDENSATE PROD: 99

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | | N | -0- | | | | | 37 |
| 02 | 392 | N | 380 | -0- | -12 | -0- | | 372 | 2 | 8 | 9 | N | 7 | | | | | 44 |
| 03 | 500 | N | 500 | -0- | -0- | -0- | | 482 | 2 | 18 | 9 | N | 16 | | | | | 60 |
| 04 | 329 | N | 329 | -0- | -0- | -0- | | 329 | 2 | | | N | -0- | | | | | 60 |
| 05 | 434 | N | 230 | -0- | -204 | -0- | | 220 | 2 | 10 | 9 | N | 9 | | | | | 69 |
| 06 | 480 | N | 378 | -0- | -102 | -0- | | 360 | 2 | 18 | 9 | N | 16 | | | | | 85 |
| 07 | 341 | N | 241 | -0- | -100 | -0- | | 230 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 08 | 217 | N | 106 | -0- | -111 | -0- | | 104 | 2 | 2 | 9 | N | 2 | 85 | 1 | | | 12 |
| 09 | 390 | N | 287 | -0- | -103 | -0- | | 263 | 2 | 24 | 9 | N | 22 | | | | | 34 |
| 10 | 248 | N | 15 | -0- | -233 | -0- | | 15 | 2 | | | N | -0- | | | | | 34 |
| 11 | 409 | N | 409 | -0- | -0- | -0- | | 392 | 2 | 17 | 9 | N | 15 | | | | | 49 |
| 12 | 310 | N | 281 | -0- | -29 | -0- | | 269 | 2 | 12 | 9 | N | 11 | | | | | 60 |

TOTAL GAS PROD: 3,156 TOTAL CONDENSATE PROD: 108

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | | 1046 | 2 | 55 | 9 | N | 50 | | | | | 50 |
| 02 | 924 | N | 814 | -0- | -110 | -0- | | 801 | 2 | 13 | 9 | N | 12 | | | | | 62 |
| 03 | 1104 | N | 1104 | -0- | -0- | -0- | | 1103 | 2 | 1 | 9 | N | 1 | 60 | 1 | | | 3 |
| 04 | 1080 | N | 1030 | -0- | -50 | -0- | | 1004 | 2 | 26 | 9 | N | 24 | | | | | 27 |
| 05 | 978 | N | 978 | -0- | -0- | -0- | | 978 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1080 | N | 988 | -0- | -92 | -0- | | 988 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1148 | N | 1148 | -0- | -0- | -0- | | 1082 | 2 | 66 | 9 | N | 60 | | | | | 87 |
| 08 | 992 | N | 823 | -0- | -169 | -0- | | 819 | 2 | 4 | 9 | N | 4 | 63 | 1 | | | 28 |
| 09 | 1170 | N | 1170 | -0- | -0- | -0- | | 1170 | 2 | | | N | -0- | | | | | 28 |
| 10 | 1147 | N | 1053 | -0- | -94 | -0- | | 1027 | 2 | 26 | 9 | N | 24 | | | | | 52 |
| 11 | 961 | N | 961 | -0- | -0- | -0- | | 961 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1209 | N | 954 | -0- | -255 | -0- | | 954 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 12,124 TOTAL CONDENSATE PROD: 175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 X | 4277 | -0- | -497 | -0- | 4232 | 2 | 45 | 9 | N | 41 | | | | | 164 |
| 02 | 4312 X | 3568 | -0- | -744 | -0- | 3521 | 2 | 47 | 9 | N | 43 | 129 | 1 | | | 78 |
| 03 | 4774 X | 4643 | -0- | -131 | -0- | 4563 | 2 | 80 | 9 | N | 73 | 84 | 1 | | | 67 |
| 04 | 4470 X | 4190 | -0- | -280 | -0- | 4114 | 2 | 76 | 9 | N | 69 | | | | | 136 |
| 05 | 4619 X | 4398 | -0- | -221 | -0- | 4325 | 2 | 73 | 9 | N | 66 | 89 | 1 | | | 113 |
| 06 | 4684 X | 4684 | -0- | -0- | -0- | 4610 | 2 | 74 | 9 | N | 67 | 49 | 1 | | | 131 |
| 07 | 4650 X | 4626 | -0- | -24 | -0- | 4578 | 2 | 48 | 9 | N | 44 | | | | | 175 |
| 08 | 4650 X | 4008 | -0- | -642 | -0- | 3958 | 2 | 50 | 9 | N | 45 | 106 | 1 | | | 114 |
| 09 | 4680 X | 4112 | -0- | -568 | -0- | 4042 | 2 | 70 | 9 | N | 64 | | | | | 178 |
| 10 | 4836 X | 4468 | -0- | -368 | -0- | 4410 | 2 | 58 | 9 | N | 53 | | | | | 231 |
| 11 | 4680 X | 4165 | -0- | -515 | -0- | 4108 | 2 | 57 | 9 | N | 52 | 164 | 1 | | | 119 |
| 12 | 4619 X | 4167 | -0- | -452 | -0- | 4115 | 2 | 52 | 9 | N | 47 | | | | | 166 |

TOTAL GAS PROD: 51,306 TOTAL CONDENSATE PROD: 664

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 X | 3729 | -0- | -22 | -0- | 3683 | 2 | 46 | 9 | N | 42 | | | | | 117 |
| 02 | 6042 X | 6042 | -0- | -0- | -0- | 6025 | 2 | 17 | 9 | N | 15 | | | | | 132 |
| 03 | 3782 X | 3598 | -0- | -184 | -0- | 3531 | 2 | 67 | 9 | N | 61 | 110 | 1 | | | 83 |
| 04 | 3660 X | 3587 | -0- | -73 | -0- | 3548 | 2 | 39 | 9 | N | 35 | | | | | 118 |
| 05 | 4154 X | 3498 | -0- | -656 | -0- | 3458 | 2 | 40 | 9 | N | 36 | | | | | 154 |
| 06 | 4020 X | 3605 | -0- | -415 | -0- | 3547 | 2 | 58 | 9 | N | 53 | | | | | 207 |
| 07 | 4154 X | 3575 | -0- | -579 | -0- | 3510 | 2 | 65 | 9 | N | 59 | 184 | 1 | | | 82 |
| 08 | 3720 X | 3600 | -0- | -120 | -0- | 3547 | 2 | 53 | 9 | N | 48 | | | | | 130 |
| 09 | 3600 X | 3378 | -0- | -222 | -0- | 3348 | 2 | 30 | 9 | N | 27 | | | | | 157 |
| 10 | 4244 X | 4244 | -0- | -0- | -0- | 4177 | 2 | 67 | 9 | N | 61 | 122 | 1 | | | 96 |
| 11 | 3600 X | 3343 | -0- | -257 | -0- | 3273 | 2 | 70 | 9 | N | 64 | 107 | 1 | | | 53 |
| 12 | 3809 X | 3809 | -0- | -0- | -0- | 3733 | 2 | 76 | 9 | N | 69 | 77 | 1 | | | 45 |

TOTAL GAS PROD: 46,008 TOTAL CONDENSATE PROD: 570

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2531 | -0- | -631 | -0- | 597 | 1 | 1898 | 2 | N | 33 | | | | | 93 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2479 | -0- | -377 | -0- | 668 | 1 | 1772 | 2 | N | 35 | | | | | 128 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3192 | X | 3192 | -0- | -0- | -0- | 844 | 1 | 2313 | 2 | N | 32 | 44 | 1 | | | 116 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2923 | -0- | -137 | -0- | 832 | 1 | 2082 | 2 | N | 8 | | | | | 124 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2557 | -0- | -605 | -0- | 839 | 1 | 1659 | 2 | N | 54 | | | | | 178 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 3090 | X | 2714 | -0- | -376 | -0- | 830 | 1 | 1826 | 2 | N | 53 | | | | | 231 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 3193 | X | 2511 | -0- | -682 | -0- | 768 | 1 | 1733 | 2 | N | 9 | 123 | 1 | | | 117 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3193 | X | 3136 | -0- | -57 | -0- | 778 | 1 | 2357 | 2 | N | 1 | | | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3909 | X | 3909 | -0- | -0- | -0- | 797 | 1 | 3089 | 2 | N | 21 | | | | | 139 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2005 | -0- | -785 | -0- | 811 | 1 | 1175 | 2 | N | 17 | | | | | 156 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2402 | -0- | -628 | -0- | 814 | 1 | 1544 | 2 | N | 40 | | | | | 196 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2279 | -0- | -976 | -0- | 669 | 1 | 1558 | 2 | N | 47 | | | | | 243 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,638 TOTAL CONDENSATE PROD: 350

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 366 | -0- | -130 | -0- | 358 | 2 | 8 | 9 | N | 7 | | | | | 197 |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 451 | 2 | 8 | 9 | N | 7 | | | | | 204 |
| 03 | 527 | N | 450 | -0- | -77 | -0- | 439 | 2 | 11 | 9 | N | 10 | | | | | 214 |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 399 | 2 | 1 | 9 | N | 1 | | | | | 215 |
| 05 | 496 | N | 426 | -0- | -70 | -0- | 419 | 2 | 7 | 9 | N | 6 | | | | | 221 |
| 06 | 450 | N | 443 | -0- | -7 | -0- | 442 | 2 | 1 | 9 | N | 1 | | | | | 222 |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 431 | 2 | 21 | 9 | N | 19 | 143 | 1 | | | 98 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 439 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 09 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 100 |
| 10 | 465 | N | 435 | -0- | -30 | -0- | 426 | 2 | 9 | 9 | N | 8 | | | | | 108 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 421 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 12 | 465 | N | 382 | -0- | -83 | -0- | 365 | 2 | 17 | 9 | N | 15 | | | | | 125 |

TOTAL GAS PROD: 5,127 TOTAL CONDENSATE PROD: 78

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 881 | -0- | -204 | -0- | 870 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 02 | 980 | N | 369 | -0- | -611 | -0- | 361 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 03 | 1085 | N | 607 | -0- | -478 | -0- | 593 | 2 | 14 | 9 | N | 13 | | | | | 103 |
| 04 | 840 | N | 817 | -0- | -23 | -0- | 809 | 2 | 8 | 9 | N | 7 | 74 | 1 | | | 36 |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 36 |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 734 | 2 | 11 | 9 | N | 10 | | | | | 46 |
| 07 | 923 | N | 923 | -0- | -0- | -0- | 911 | 2 | 12 | 9 | N | 11 | | | | | 57 |
| 08 | 964 | N | 964 | -0- | -0- | -0- | 958 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 09 | 750 | N | 109 | -0- | -641 | -0- | 105 | 2 | 4 | 9 | N | 4 | | | | | 66 |
| 10 | 930 | N | 467 | -0- | -463 | -0- | 466 | 2 | 1 | 9 | N | 1 | | | | | 67 |
| 11 | 942 | N | 942 | -0- | -0- | -0- | 938 | 2 | 4 | 9 | N | 4 | | | | | 71 |
| 12 | 808 | N | 808 | -0- | -0- | -0- | 805 | 2 | 3 | 9 | N | 3 | | | | | 74 |

TOTAL GAS PROD: 8,278 TOTAL CONDENSATE PROD: 75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4678 X | 4678 | -0- | -0- | -0- | 448 | 1 | 4163 | 2 | N | 61 | | | | | 113 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 3868 X | 3868 | -0- | -0- | -0- | 379 | 1 | 3439 | 2 | N | 45 | 101 | 1 | | | 57 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 4625 X | 4625 | -0- | -0- | -0- | 596 | 1 | 3976 | 2 | N | 48 | | | | | 105 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 6830 X | 6830 | -0- | -0- | -0- | 553 | 1 | 6223 | 2 | N | 49 | 76 | 1 | | | 78 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 9579 X | 9579 | -0- | -0- | -0- | 674 | 1 | 8837 | 2 | N | 62 | | | | | 140 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 9778 X | 9778 | -0- | -0- | -0- | 665 | 1 | 9060 | 2 | N | 48 | | | | | 188 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 5184 X | 5184 | -0- | -0- | -0- | 627 | 1 | 4509 | 2 | N | 44 | | | | | 232 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 5200 X | 5200 | -0- | -0- | -0- | 650 | 1 | 4498 | 2 | N | 47 | 149 | 1 | | | 130 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 5477 X | 5477 | -0- | -0- | -0- | 654 | 1 | 4727 | 2 | N | 87 | 117 | 1 | | | 100 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 5443 X | 5443 | -0- | -0- | -0- | 658 | 1 | 4783 | 2 | N | 2 | | | | | 102 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5329 X | 5329 | -0- | -0- | -0- | 670 | 1 | 4579 | 2 | N | 73 | | | | | 175 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 5452 X | 5452 | -0- | -0- | -0- | 683 | 1 | 4739 | 2 | N | 27 | | | | | 202 |
| | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,443 TOTAL CONDENSATE PROD: 593

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 5464 | -0- | -612 | -0- | 847 | 1 | 4556 | 2 | N | 55 | | | | | 151 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 5488 | X | 4748 | -0- | -740 | -0- | 668 | 1 | 4030 | 2 | N | 45 | 133 | 1 | | | 63 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 5890 | X | 5596 | -0- | -294 | -0- | 878 | 1 | 4689 | 2 | N | 26 | | | | | 89 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 5640 | X | 5505 | -0- | -135 | -0- | 840 | 1 | 4596 | 2 | N | 63 | 134 | 1 | | | 18 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 5828 | X | 5521 | -0- | -307 | -0- | 859 | 1 | 4629 | 2 | N | 30 | | | | | 48 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 5430 | X | 5157 | -0- | -273 | -0- | 850 | 1 | 4285 | 2 | N | 20 | | | | | 68 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 5704 | X | 5103 | -0- | -601 | -0- | 878 | 1 | 4225 | 2 | N | -0- | | | | | 68 |
| 08 | 5704 | X | 5258 | -0- | -446 | -0- | 878 | 1 | 4255 | 2 | N | 114 | 165 | 1 | | | 17 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 09 | 5520 | X | 5116 | -0- | -404 | -0- | 805 | 1 | 4265 | 2 | N | 42 | | | | | 59 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 5518 | X | 5198 | -0- | -320 | -0- | 864 | 1 | 4292 | 2 | N | 38 | | | | | 97 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 5160 | X | 4560 | -0- | -600 | -0- | 835 | 1 | 3627 | 2 | N | 89 | 168 | 1 | | | 18 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 5309 | X | 5309 | -0- | -0- | -0- | 868 | 1 | 4371 | 2 | N | 64 | | | | | 82 |
| | | | | | | | 70 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,535 TOTAL CONDENSATE PROD: 586

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 142 | 2 | 12 | 9 | N | 11 | | | | | 183 |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 88 | 2 | 33 | 9 | N | 30 | | | | | 213 |
| 03 | 155 | N | 148 | -0- | -7 | -0- | 96 | 2 | 52 | 9 | N | 47 | 184 | 1 | | | 76 |
| 04 | 150 | N | 131 | -0- | -19 | -0- | 79 | 2 | 52 | 9 | N | 47 | | | | | 123 |
| 05 | 124 | N | 97 | -0- | -27 | -0- | 69 | 2 | 28 | 9 | N | 25 | | | | | 148 |
| 06 | 150 | N | 59 | -0- | -91 | -0- | 49 | 2 | 10 | 9 | N | 9 | | | | | 157 |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 88 | 2 | 57 | 9 | N | 52 | | | | | 209 |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 99 | 2 | 47 | 9 | N | 43 | 157 | 1 | | | 95 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 110 | 2 | 31 | 9 | N | 28 | | | | | 123 |
| 10 | 155 | N | 115 | -0- | -40 | -0- | 87 | 2 | 28 | 9 | N | 25 | | | | | 148 |
| 11 | 150 | N | 102 | -0- | -48 | -0- | 91 | 2 | 11 | 9 | N | 10 | 108 | 1 | | | 50 |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 139 | 2 | 52 | 9 | N | 47 | | | | | 97 |

TOTAL GAS PROD: 1,550 TOTAL CONDENSATE PROD: 374

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3574 | X | 3574 | -0- | -0- | -0- | 3420 | 2 | 154 | 9 | N | 140 | 192 | 1 | | | 63 |
| 02 | 3135 | X | 3135 | -0- | -0- | -0- | 3067 | 2 | 68 | 9 | N | 62 | | | | | 125 |
| 03 | 3655 | X | 3655 | -0- | -0- | -0- | 3569 | 2 | 86 | 9 | N | 78 | | | | | 203 |
| 04 | 3386 | X | 3386 | -0- | -0- | -0- | 3336 | 2 | 50 | 9 | N | 45 | 170 | 1 | | | 78 |
| 05 | 3610 | X | 3610 | -0- | -0- | -0- | 3568 | 2 | 42 | 9 | N | 38 | 59 | 1 | | | 57 |
| 06 | 3485 | X | 3485 | -0- | -0- | -0- | 3371 | 2 | 114 | 9 | N | 104 | 121 | 1 | | | 40 |
| 07 | 3420 | X | 3420 | -0- | -0- | -0- | 3356 | 2 | 64 | 9 | N | 58 | | | | | 98 |
| 08 | 3823 | X | 3823 | -0- | -0- | -0- | 3760 | 2 | 63 | 9 | N | 57 | | | | | 155 |
| 09 | 3189 | X | 3189 | -0- | -0- | -0- | 3138 | 2 | 51 | 9 | N | 46 | 116 | 1 | | | 85 |
| 10 | 3442 | X | 3442 | -0- | -0- | -0- | 3387 | 2 | 55 | 9 | N | 50 | | | | | 135 |
| 11 | 3034 | X | 3034 | -0- | -0- | -0- | 2946 | 2 | 88 | 9 | N | 80 | 105 | 1 | | | 110 |
| 12 | 2958 | X | 2958 | -0- | -0- | -0- | 2917 | 2 | 41 | 9 | N | 37 | | | | | 147 |

TOTAL GAS PROD: 40,711 TOTAL CONDENSATE PROD: 795

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1629 | -0- | -386 | -0- | 1616 | 2 | 13 | 9 | N | 12 | | | | | 62 |
| 02 | 1806 | N | 1806 | -0- | -0- | -0- | 1767 | 2 | 39 | 9 | N | 35 | | | | | 97 |
| 03 | 2068 | N | 2068 | -0- | -0- | -0- | 2047 | 2 | 21 | 9 | N | 19 | | | | | 116 |
| 04 | 1937 | N | 1937 | -0- | -0- | -0- | 1905 | 2 | 32 | 9 | N | 29 | 112 | 1 | | | 33 |
| 05 | 2015 | N | 1913 | -0- | -102 | -0- | 1878 | 2 | 35 | 9 | N | 32 | | | | | 65 |
| 06 | 2010 | N | 1815 | -0- | -195 | -0- | 1815 | 2 | | | N | -0- | | | | | 65 |
| 07 | 2015 | N | 1856 | -0- | -159 | -0- | 1845 | 2 | 11 | 9 | N | 10 | | | | | 75 |
| 08 | 1962 | N | 1962 | -0- | -0- | -0- | 1905 | 2 | 57 | 9 | N | 52 | | | | | 127 |
| 09 | 2005 | N | 2005 | -0- | -0- | -0- | 1922 | 2 | 83 | 9 | N | 75 | | | | | 202 |
| 10 | 2106 | N | 2106 | -0- | -0- | -0- | 2096 | 2 | 10 | 9 | N | 9 | | | | | 211 |
| 11 | 1890 | N | 1534 | -0- | -356 | -0- | 1534 | 2 | | | N | -0- | 108 | 1 | | | 103 |
| *12 | 2077 | N | 1975 | -0- | -102 | -0- | 1967 | 2 | 8 | 9 | N | 7 | | | | | 110 |

TOTAL GAS PROD: 22,606 TOTAL CONDENSATE PROD: 280

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 230 | -0- | -1134 | -0- | 230 | 2 | | | N | -0- | | | | | 51 |
| 02 | 1008 | X | 191 | -0- | -817 | -0- | 191 | 2 | | | N | -0- | | | | | 51 |
| 03 | 341 | X | 233 | -0- | -108 | -0- | 233 | 2 | | | N | -0- | | | | | 51 |
| 04 | 210 | X | 197 | -0- | -13 | -0- | 197 | 2 | | | N | -0- | | | | | 51 |
| 05 | 217 | X | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | 51 |
| 06 | 240 | X | 203 | -0- | -37 | -0- | 203 | 2 | | | N | -0- | | | | | 51 |
| 07 | 248 | X | 180 | -0- | -68 | -0- | 180 | 2 | | | N | -0- | | | | | 51 |
| 08 | 248 | X | 153 | -0- | -95 | -0- | 153 | 2 | | | N | -0- | | | | | 51 |
| 09 | 210 | X | 133 | -0- | -77 | -0- | 133 | 2 | | | N | -0- | | | | | 51 |
| 10 | 217 | X | 161 | -0- | -56 | -0- | 161 | 2 | | | N | -0- | | | | | 51 |
| 11 | 210 | X | 178 | -0- | -32 | -0- | 178 | 2 | | | N | -0- | | | | | 51 |
| 12 | 189 | X | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 2,243 TOTAL CONDENSATE PROD: -0-

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5771 | X | 5771 | -0- | -0- | -0- | 644 | 1 | 5043 | 2 | N | 76 | 129 | 1 | | | 44 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 4870 | X | 4870 | -0- | -0- | -0- | 559 | 1 | 4235 | 2 | N | 69 | 61 | 1 | | | 52 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 6521 | X | 6521 | -0- | -0- | -0- | 707 | 1 | 5706 | 2 | N | 98 | 111 | 1 | | | 39 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 5645 | X | 5645 | -0- | -0- | -0- | 684 | 1 | 4851 | 2 | N | 100 | | | | | 139 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 05 | 5745 | X | 5745 | -0- | -0- | -0- | 659 | 1 | 4968 | 2 | N | 107 | 155 | 1 | | | 91 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 5415 | X | 5415 | -0- | -0- | -0- | 467 | 1 | 4863 | 2 | N | 77 | | | | | 168 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 5358 | X | 5358 | -0- | -0- | -0- | 623 | 1 | 4676 | 2 | N | 54 | 106 | 1 | | | 116 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 5986 | X | 5986 | -0- | -0- | -0- | 695 | 1 | 5181 | 2 | N | 100 | | | | | 216 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 5688 | X | 5688 | -0- | -0- | -0- | 684 | 1 | 4927 | 2 | N | 70 | 151 | 1 | | | 135 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 5340 | X | 5340 | -0- | -0- | -0- | 622 | 1 | 4638 | 2 | N | 73 | | | | | 208 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 5728 | X | 5728 | -0- | -0- | -0- | 654 | 1 | 4990 | 2 | N | 76 | 109 | 1 | | | 175 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 5814 | X | 5814 | -0- | -0- | -0- | 695 | 1 | 5039 | 2 | N | 73 | 92 | 1 | | | 156 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,881 TOTAL CONDENSATE PROD: 973

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1391 | N | 1391 | -0- | -0- | -0- | 1388 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| 02 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | 23 |
| 03 | 1576 | N | 1576 | -0- | -0- | -0- | 1565 | 2 | 11 | 9 | N | 10 | | | | | 33 |
| 04 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | 33 |
| 05 | 868 | N | 809 | -0- | -59 | -0- | 809 | 2 | | | N | -0- | | | | | 33 |
| 06 | 840 | N | 807 | -0- | -33 | -0- | 807 | 2 | | | N | -0- | | | | | 33 |
| 07 | 868 | N | 839 | -0- | -29 | -0- | 780 | 2 | 59 | 9 | N | 54 | | | | | 87 |
| 08 | 806 | N | 631 | -0- | -175 | -0- | 631 | 2 | | | N | -0- | | | | | 87 |
| 09 | 810 | N | 642 | -0- | -168 | -0- | 624 | 2 | 18 | 9 | N | 16 | 96 | 1 | | | 7 |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 839 | 2 | 36 | 9 | N | 33 | | | | | 40 |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 40 |
| 12 | 877 | N | 877 | -0- | -0- | -0- | 838 | 2 | 39 | 9 | N | 35 | | | | | 75 |

TOTAL GAS PROD: 11,903 TOTAL CONDENSATE PROD: 151

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3139 | X | 3139 | -0- | -0- | -0- | 3081 | 2 | 58 | 9 | N | 53 | | | | | 117 |
| 02 | 2792 | X | 2792 | -0- | -0- | -0- | 2733 | 2 | 59 | 9 | N | 54 | | | | | 171 |
| 03 | 3043 | X | 3043 | -0- | -0- | -0- | 3003 | 2 | 40 | 9 | N | 36 | 152 | 1 | | | 55 |
| 04 | 2913 | X | 2913 | -0- | -0- | -0- | 2892 | 2 | 21 | 9 | N | 19 | | | | | 74 |
| 05 | 3361 | X | 3361 | -0- | -0- | -0- | 3316 | 2 | 45 | 9 | N | 41 | | | | | 115 |
| 06 | 3132 | X | 3132 | -0- | -0- | -0- | 3046 | 2 | 86 | 9 | N | 78 | | | | | 193 |
| 07 | 3438 | X | 3438 | -0- | -0- | -0- | 3385 | 2 | 53 | 9 | N | 48 | 172 | 1 | | | 69 |
| 08 | 2589 | X | 2589 | -0- | -0- | -0- | 2568 | 2 | 21 | 9 | N | 19 | 20 | 1 | | | 68 |
| 09 | 1863 | X | 1863 | -0- | -0- | -0- | 1805 | 2 | 58 | 9 | N | 53 | | | | | 121 |
| 10 | 3992 | X | 3992 | -0- | -0- | -0- | 3923 | 2 | 69 | 9 | N | 63 | 117 | 1 | | | 67 |
| 11 | 3480 | X | 3480 | -0- | -0- | -0- | 3437 | 2 | 43 | 9 | N | 39 | | | | | 106 |
| 12 | 3314 | X | 3314 | -0- | -0- | -0- | 3248 | 2 | 66 | 9 | N | 60 | | | | | 166 |

TOTAL GAS PROD: 37,056 TOTAL CONDENSATE PROD: 563

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3676 | X | 3676 | -0- | -0- | -0- | 3672 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 02 | 4296 | X | 4296 | -0- | -0- | -0- | 4296 | 2 | | | N | -0- | | | | | 27 |
| 03 | 4404 | X | 4404 | -0- | -0- | -0- | 4404 | 2 | | | N | -0- | | | | | 27 |
| 04 | 3907 | X | 3907 | -0- | -0- | -0- | 3907 | 2 | | | N | -0- | | | | | 27 |
| 05 | 3627 | X | 2384 | -0- | -1243 | -0- | 2372 | 2 | 12 | 9 | N | 11 | | | | | 38 |
| 06 | 3510 | X | 2312 | -0- | -1198 | -0- | 2312 | 2 | | | N | -0- | | | | | 38 |
| 07 | 3627 | X | 2305 | -0- | -1322 | -0- | 2207 | 2 | 98 | 9 | N | 89 | | | | | 127 |
| 08 | 3627 | X | 1803 | -0- | -1824 | -0- | 1803 | 2 | | | N | -0- | | | | | 127 |
| 09 | 3510 | X | 1810 | -0- | -1700 | -0- | 1759 | 2 | 51 | 9 | N | 46 | 80 | 1 | | | 93 |
| 10 | 2387 | X | 2217 | -0- | -170 | -0- | 2176 | 2 | 41 | 9 | N | 37 | | | | | 130 |
| 11 | 2310 | X | 2042 | -0- | -268 | -0- | 2042 | 2 | | | N | -0- | 97 | 1 | | | 33 |
| 12 | 2363 | X | 2363 | -0- | -0- | -0- | 2310 | 2 | 53 | 9 | N | 48 | | | | | 81 |

TOTAL GAS PROD: 33,519 TOTAL CONDENSATE PROD: 235

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7564 | X | 4790 | -0- | -2774 | -0- | 4691 | 2 | 99 | 9 | N | 90 | | | | | 218 |
| 02 | 6832 | X | 5253 | -0- | -1579 | -0- | 5200 | 2 | 53 | 9 | N | 48 | 179 | 1 | | | 87 |
| 03 | 6541 | X | 5587 | -0- | -954 | -0- | 5499 | 2 | 88 | 9 | N | 80 | | | | | 167 |
| 04 | 5970 | X | 5568 | -0- | -402 | -0- | 5457 | 2 | 111 | 9 | N | 101 | 185 | 1 | | | 83 |
| 05 | 6284 | X | 6284 | -0- | -0- | -0- | 6247 | 2 | 37 | 9 | N | 34 | | | | | 117 |
| 06 | 5640 | X | 5047 | -0- | -593 | -0- | 4997 | 2 | 50 | 9 | N | 45 | | | | | 162 |
| 07 | 5828 | X | 5451 | -0- | -377 | -0- | 5373 | 2 | 78 | 9 | N | 71 | | | | | 233 |
| 08 | 6293 | X | 5392 | -0- | -901 | -0- | 5338 | 2 | 54 | 9 | N | 49 | 179 | 1 | | | 103 |
| 09 | 6090 | X | 5296 | -0- | -794 | -0- | 5149 | 2 | 147 | 9 | N | 134 | | | | | 237 |
| 10 | 6919 | X | 6919 | -0- | -0- | -0- | 6851 | 2 | 68 | 9 | N | 62 | 194 | 1 | | | 105 |
| 11 | 7227 | X | 7227 | -0- | -0- | -0- | 7011 | 2 | 216 | 9 | N | 196 | 166 | 1 | | | 135 |
| *12 | 5789 | X | 5789 | -0- | -0- | -0- | 5687 | 2 | 102 | 9 | N | 93 | 183 | 1 | | | 45 |

TOTAL GAS PROD: 68,603 TOTAL CONDENSATE PROD: 1,003

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4410 | -0- | -240 | -0- | 775 | 1 | 3537 | 2 | N | 89 | | | | | 193 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 4088 | X | 3905 | -0- | -183 | -0- | 693 | 1 | 3112 | 2 | N | 91 | 126 | 1 | | | 158 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4589 | -0- | -123 | -0- | 876 | 1 | 3604 | 2 | N | 99 | 245 | 1 | | | 12 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 4560 | X | 4424 | -0- | -136 | -0- | 831 | 1 | 3479 | 2 | N | 104 | | | | | 116 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 4712 | X | 4625 | -0- | -87 | -0- | 876 | 1 | 3640 | 2 | N | 99 | 70 | 1 | | | 145 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 4457 | X | 4457 | -0- | -0- | -0- | 850 | 1 | 3508 | 2 | N | 90 | 148 | 1 | | | 87 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 07 | 4588 | X | 4422 | -0- | -166 | -0- | 876 | 1 | 3443 | 2 | N | 94 | 88 | 1 | | | 93 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 4619 | X | 4382 | -0- | -237 | -0- | 857 | 1 | 3431 | 2 | N | 85 | 92 | 1 | | | 86 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 4846 | X | 4846 | -0- | -0- | -0- | 841 | 1 | 3908 | 2 | N | 88 | 106 | 1 | | | 68 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 5047 | X | 5047 | -0- | -0- | -0- | 804 | 1 | 4140 | 2 | N | 94 | | | | | 162 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 5065 | X | 5065 | -0- | -0- | -0- | 843 | 1 | 4106 | 2 | N | 105 | 95 | 1 | | | 172 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 5082 | X | 5082 | -0- | -0- | -0- | 878 | 1 | 4102 | 2 | N | 93 | 98 | 1 | | | 167 |
| | | | | | | | 102 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,254 TOTAL CONDENSATE PROD: 1,131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1534 | -0- | -1442 | -0- | 209<br>36 | 1<br>9 | 1289 | 2 | N | 33 | 69 | 1 | | | 62 |
| 02 | 2100 | X | 1822 | -0- | -278 | -0- | 280<br>26 | 1<br>9 | 1516 | 2 | N | 24 | | | | | 86 |
| 03 | 3429 | X | 3429 | -0- | -0- | -0- | 349<br>69 | 1<br>9 | 3011 | 2 | N | 63 | 102 | 1 | | | 47 |
| 04 | 2400 | X | 1643 | -0- | -757 | -0- | 104<br>32 | 1<br>9 | 1507 | 2 | N | 29 | | | | | 76 |
| 05 | 2480 | X | 1467 | -0- | -1013 | -0- | 142<br>24 | 1<br>9 | 1301 | 2 | N | 22 | 82 | 1 | | | 16 |
| 06 | 3330 | X | 3025 | -0- | -305 | -0- | 209<br>63 | 1<br>9 | 2753 | 2 | N | 57 | | | | | 73 |
| 07 | 3441 | X | 1325 | -0- | -2116 | -0- | 104<br>8 | 1<br>9 | 1213 | 2 | N | 7 | | | | | 80 |
| 08 | 3441 | X | 1890 | -0- | -1551 | -0- | 177<br>42 | 1<br>9 | 1671 | 2 | N | 38 | | | | | 118 |
| 09 | 3030 | X | 1245 | -0- | -1785 | -0- | 74<br>18 | 1<br>9 | 1153 | 2 | N | 16 | 19 | 1 | | | 115 |
| 10 | 3131 | X | 1551 | -0- | -1580 | -0- | 177<br>7 | 1<br>9 | 1367 | 2 | N | 6 | 72 | 1 | | | 49 |
| 11 | 3030 | X | 2842 | -0- | -188 | -0- | 177<br>23 | 1<br>9 | 2642 | 2 | N | 21 | | | | | 70 |
| 12 | 1891 | X | 1676 | -0- | -215 | -0- | 141<br>31 | 1<br>9 | 1504 | 2 | N | 28 | 98 | 1 | | | -0- |

TOTAL GAS PROD: 23,449 TOTAL CONDENSATE PROD: 344

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8990 | X | 8970 | -0- | -20 | -0- | 8783 | 2 | 187 | 9 | N | 170 | 198 | 1 | | | 114 |
| 02 | 8120 | X | 7875 | -0- | -245 | -0- | 7719 | 2 | 156 | 9 | N | 142 | 180 | 1 | | | 76 |
| 03 | 8897 | X | 8583 | -0- | -314 | -0- | 8415 | 2 | 168 | 9 | N | 153 | | | | | 229 |
| 04 | 8670 | X | 8086 | -0- | -584 | -0- | 7940 | 2 | 146 | 9 | N | 133 | 166 | 1 | | | 196 |
| 05 | 8959 | X | 8489 | -0- | -470 | -0- | 8333 | 2 | 156 | 9 | N | 142 | 194 | 1 | | | 144 |
| 06 | 8670 | X | 8522 | -0- | -148 | -0- | 8349 | 2 | 173 | 9 | N | 157 | 113 | 1 | | | 188 |
| 07 | 8783 | X | 8783 | -0- | -0- | -0- | 8615 | 2 | 168 | 9 | N | 153 | 165 | 1 | | | 176 |
| 08 | 8699 | X | 8699 | -0- | -0- | -0- | 8552 | 2 | 147 | 9 | N | 134 | 115 | 1 | | | 195 |
| 09 | 8520 | X | 8402 | -0- | -118 | -0- | 8250 | 2 | 152 | 9 | N | 138 | 177 | 1 | | | 156 |
| 10 | 8804 | X | 7622 | -0- | -1182 | -0- | 7491 | 2 | 131 | 9 | N | 119 | | | | | 275 |
| 11 | 8570 | X | 8570 | -0- | -0- | -0- | 8399 | 2 | 171 | 9 | N | 155 | 146 | 1 | | | 284 |
| 12 | 8773 | X | 8662 | -0- | -111 | -0- | 8473 | 2 | 189 | 9 | N | 172 | 287 | 1 | | | 169 |

TOTAL GAS PROD: 101,263 TOTAL CONDENSATE PROD: 1,768

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7874 | X | 6689 | -0- | -1185 | -0- | 6559 | 2 | 130 | 9 | N | 118 | 192 | 1 | | | 52 |
| 02 | 7168 | X | 6404 | -0- | -764 | -0- | 6308 | 2 | 96 | 9 | N | 87 | | | | | 139 |
| 03 | 7936 | X | 7612 | -0- | -324 | -0- | 7500 | 2 | 112 | 9 | N | 102 | 145 | 1 | | | 96 |
| 04 | 7680 | X | 7326 | -0- | -354 | -0- | 7181 | 2 | 145 | 9 | N | 132 | 94 | 1 | | | 134 |
| 05 | 7988 | X | 7988 | -0- | -0- | -0- | 7858 | 2 | 130 | 9 | N | 118 | 65 | 1 | | | 187 |
| 06 | 8179 | X | 8179 | -0- | -0- | -0- | 8056 | 2 | 123 | 9 | N | 112 | 180 | 1 | | | 119 |
| 07 | 8300 | X | 8300 | -0- | -0- | -0- | 8173 | 2 | 127 | 9 | N | 115 | 85 | 1 | | | 149 |
| 08 | 7936 | X | 7841 | -0- | -95 | -0- | 7723 | 2 | 118 | 9 | N | 107 | 92 | 1 | | | 164 |
| 09 | 7680 | X | 7185 | -0- | -495 | -0- | 7097 | 2 | 88 | 9 | N | 80 | 161 | 1 | | | 83 |
| 10 | 7936 | X | 7716 | -0- | -220 | -0- | 7604 | 2 | 112 | 9 | N | 102 | 44 | 1 | | | 141 |
| 11 | 8115 | X | 8115 | -0- | -0- | -0- | 7969 | 2 | 146 | 9 | N | 133 | 160 | 1 | | | 114 |
| 12 | 8605 | X | 8605 | -0- | -0- | -0- | 8454 | 2 | 151 | 9 | N | 137 | 118 | 1 | | | 133 |

TOTAL GAS PROD: 91,960 TOTAL CONDENSATE PROD: 1,343

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2858 | N | 2858 | -0- | -0- | -0- | 704 | 1 | 2122 | 2 | N | 29 | | | | | 158 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2394 | N | 2394 | -0- | -0- | -0- | 708 | 1 | 1656 | 2 | N | 27 | 89 | 1 | | | 96 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2530 | N | 2530 | -0- | -0- | -0- | 681 | 1 | 1823 | 2 | N | 24 | | | | | 120 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2473 | N | 2473 | -0- | -0- | -0- | 680 | 1 | 1782 | 2 | N | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 2449 | N | 1655 | -0- | -794 | -0- | 538 | 1 | 1098 | 2 | N | 17 | | | | | 147 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2699 | N | 2699 | -0- | -0- | -0- | 850 | 1 | 1803 | 2 | N | 42 | 123 | 1 | | | 66 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 2622 | N | 2622 | -0- | -0- | -0- | 850 | 1 | 1746 | 2 | N | 24 | | | | | 90 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2673 | N | 2673 | -0- | -0- | -0- | 850 | 1 | 1782 | 2 | N | 37 | | | | | 127 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2443 | N | 2443 | -0- | -0- | -0- | 794 | 1 | 1623 | 2 | N | 24 | 44 | 1 | | | 107 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2551 | N | 2551 | -0- | -0- | -0- | 765 | 1 | 1758 | 2 | N | 25 | | | | | 132 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2380 | N | 2380 | -0- | -0- | -0- | 793 | 1 | 1557 | 2 | N | 27 | 77 | 1 | | | 82 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2423 | -0- | -26 | -0- | 850 | 1 | 1544 | 2 | N | 26 | | | | | 108 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,701 TOTAL CONDENSATE PROD: 312

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8223 | X | 8223 | -0- | -0- | -0- | 976 | 1 | 7083 | 2 | N | 149 | 196 | 1 | | | 45 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 7184 | X | 7184 | -0- | -0- | -0- | 871 | 1 | 6247 | 2 | N | 60 | | | | | 105 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 8187 | X | 8187 | -0- | -0- | -0- | 1056 | 1 | 6993 | 2 | N | 125 | 92 | 1 | | | 138 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 7502 | X | 7502 | -0- | -0- | -0- | 1044 | 1 | 6294 | 2 | N | 149 | 193 | 1 | | | 94 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 05 | 7337 | X | 7337 | -0- | -0- | -0- | 945 | 1 | 6318 | 2 | N | 67 | | | | | 161 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 7792 | X | 7792 | -0- | -0- | -0- | 974 | 1 | 6677 | 2 | N | 128 | 189 | 1 | | | 100 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 07 | 6047 | X | 6047 | -0- | -0- | -0- | 1056 | 1 | 4885 | 2 | N | 96 | 58 | 1 | | | 138 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 6338 | X | 6338 | -0- | -0- | -0- | 1079 | 1 | 5123 | 2 | N | 124 | 188 | 1 | | | 74 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 09 | 6765 | X | 6765 | -0- | -0- | -0- | 911 | 1 | 5775 | 2 | N | 72 | 93 | 1 | | | 53 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 7773 | X | 7773 | -0- | -0- | -0- | 996 | 1 | 6677 | 2 | N | 91 | 81 | 1 | | | 63 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 8017 | X | 8017 | -0- | -0- | -0- | 1040 | 1 | 6859 | 2 | N | 107 | 74 | 1 | | | 96 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 7687 | X | 7687 | -0- | -0- | -0- | 1072 | 1 | 6501 | 2 | N | 104 | 187 | 1 | | | 13 |
| | | | | | | | 114 | 9 | | | | | | | | | |

TOTAL GAS PROD: 88,852 TOTAL CONDENSATE PROD: 1,272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 5439 | -0- | -420 | -0- | 551 | 1 | 4838 | 2 | N | 45 | | | | | 172 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 5292 | X | 5100 | -0- | -192 | -0- | 507 | 1 | 4552 | 2 | N | 37 | | | | | 209 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 6179 | X | 6179 | -0- | -0- | -0- | 707 | 1 | 5375 | 2 | N | 88 | 198 | 1 | | | 99 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 5670 | X | 5512 | -0- | -158 | -0- | 593 | 1 | 4864 | 2 | N | 50 | | | | | 149 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 5921 | X | 5921 | -0- | -0- | -0- | 673 | 1 | 5142 | 2 | N | 96 | 176 | 1 | | | 69 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 5670 | X | 5096 | -0- | -574 | -0- | 665 | 1 | 4411 | 2 | N | 18 | | | | | 87 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 5859 | X | 2491 | -0- | -3368 | -0- | 695 | 1 | 1772 | 2 | N | 22 | | | | | 109 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 5859 | X | 5469 | -0- | -390 | -0- | 574 | 1 | 4792 | 2 | N | 94 | | | | | 203 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 5670 | X | 4702 | -0- | -968 | -0- | 656 | 1 | 4032 | 2 | N | 13 | | | | | 216 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 5859 | X | 5240 | -0- | -619 | -0- | 593 | 1 | 4595 | 2 | N | 47 | | | | | 263 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 5280 | X | 2585 | -0- | -2695 | -0- | 669 | 1 | 1866 | 2 | N | 45 | 182 | 1 | | | 126 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *12 | 5802 | X | 5802 | -0- | -0- | -0- | 682 | 1 | 5052 | 2 | N | 62 | | | | | 188 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,536 TOTAL CONDENSATE PROD: 617

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3230 | -0- | -645 | -0- | 311 | 1 | 2876 | 2 | Y | 39 | | | | | 144 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2907 | -0- | -593 | -0- | 265 | 1 | 2591 | 2 | Y | 46 | 88 | 1 | | | 102 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 4560 | X | 4560 | -0- | -0- | -0- | 352 | 1 | 4146 | 2 | Y | 56 | | | | | 158 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 3660 | X | 3632 | -0- | -28 | -0- | 342 | 1 | 3269 | 2 | Y | 19 | 86 | 1 | | | 91 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 3751 | X | 2813 | -0- | -938 | -0- | 338 | 1 | 2472 | 2 | Y | 3 | | | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | | 2093 | -0- | 2093 | 2093 | 144 | 1 | 1947 | 2 | Y | 2 | | | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 1325 | -0- | 1325 | 3418 | 145 | 1 | 1173 | 2 | Y | 6 | | | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 2081 | -0- | 2081 | 5499 | 230 | 1 | 1829 | 2 | Y | 20 | | | | | 122 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 8485 | X | 2986 | -0- | -5499 | -0- | 326 | 1 | 2547 | 2 | Y | 103 | | | | | 225 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 2133 | X | 2133 | -0- | -0- | -0- | 353 | 1 | 1759 | 2 | Y | 19 | | | | | 244 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2967 | X | 2967 | -0- | -0- | -0- | 342 | 1 | 2584 | 2 | Y | 37 | | | | | 281 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3100 | X | 1319 | -0- | -1781 | -0- | 353 | 1 | 934 | 2 | Y | 29 | 191 | 1 | | | 119 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,046 TOTAL CONDENSATE PROD: 379

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6912 | X | 6912 | -0- | -0- | -0- | 850 | 1 | 5998 | 2 | N | 58 | 146 | 1 | 70 |
| | | | | | | | 64 | 9 | | | | | | | |
| 02 | 5600 | X | 4818 | -0- | -782 | -0- | 625 | 1 | 4138 | 2 | N | 50 | | | 120 |
| | | | | | | | 55 | 9 | | | | | | | |
| 03 | 6392 | X | 6392 | -0- | -0- | -0- | 878 | 1 | 5424 | 2 | N | 82 | 114 | 1 | 88 |
| | | | | | | | 90 | 9 | | | | | | | |
| 04 | 6003 | X | 6003 | -0- | -0- | -0- | 850 | 1 | 5089 | 2 | N | 58 | 68 | 1 | 78 |
| | | | | | | | 64 | 9 | | | | | | | |
| 05 | 6200 | X | 6117 | -0- | -83 | -0- | 878 | 1 | 5165 | 2 | N | 67 | 94 | 1 | 51 |
| | | | | | | | 74 | 9 | | | | | | | |
| 06 | 6000 | X | 5943 | -0- | -57 | -0- | 795 | 1 | 5074 | 2 | N | 67 | | | 118 |
| | | | | | | | 74 | 9 | | | | | | | |
| 07 | 6200 | X | 3965 | -0- | -2235 | -0- | 850 | 1 | 3068 | 2 | N | 43 | | | 161 |
| | | | | | | | 47 | 9 | | | | | | | |
| 08 | 7675 | X | 7675 | -0- | -0- | -0- | 878 | 1 | 6728 | 2 | N | 63 | 87 | 1 | 137 |
| | | | | | | | 69 | 9 | | | | | | | |
| 09 | 6000 | X | 5789 | -0- | -211 | -0- | 835 | 1 | 4901 | 2 | N | 48 | 124 | 1 | 61 |
| | | | | | | | 53 | 9 | | | | | | | |
| 10 | 6138 | X | 5734 | -0- | -404 | -0- | 878 | 1 | 4804 | 2 | N | 47 | | | 108 |
| | | | | | | | 52 | 9 | | | | | | | |
| 11 | 6000 | X | 1468 | -0- | -4532 | -0- | 517 | 1 | 947 | 2 | N | 4 | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | |
| 12 | 6752 | X | 6752 | -0- | -0- | -0- | 878 | 1 | 5776 | 2 | N | 89 | 131 | 1 | 70 |
| | | | | | | | 98 | 9 | | | | | | | |

TOTAL GAS PROD: 67,568 TOTAL CONDENSATE PROD: 676

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4112 | X | 4112 | -0- | -0- | -0- | 4112 | 2 | | | N | -0- | | | 47 |
| 02 | 3388 | X | 1984 | -0- | -1404 | -0- | 1964 | 2 | 20 | 9 | N | 18 | | | 65 |
| 03 | 3751 | X | 2266 | -0- | -1485 | -0- | 2208 | 2 | 58 | 9 | N | 53 | 98 | 1 | 20 |
| 04 | 3990 | X | 74 | -0- | -3916 | -0- | 74 | 2 | | | N | -0- | | | 20 |
| 05 | 4123 | X | 2740 | -0- | -1383 | -0- | 2740 | 2 | | | N | -0- | | | 20 |
| 06 | 3990 | X | 1699 | -0- | -2291 | -0- | 1699 | 2 | | | N | -0- | | | 20 |
| 07 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | 20 |
| 08 | 2728 | X | 1663 | -0- | -1065 | -0- | 1644 | 2 | 19 | 9 | N | 17 | | | 37 |
| 09 | 2640 | X | -0- | -0- | -2640 | -0- | | | | | N | -0- | | | 37 |
| 10 | 2728 | X | 2239 | -0- | -489 | -0- | 2214 | 2 | 25 | 9 | N | 23 | | | 60 |
| 11 | 3175 | X | 3175 | -0- | -0- | -0- | 3098 | 2 | 77 | 9 | N | 70 | 119 | 1 | 11 |
| 12 | 1674 | X | 63 | -0- | -1611 | -0- | 63 | 2 | | | N | -0- | | | 11 |

TOTAL GAS PROD: 20,015 TOTAL CONDENSATE PROD: 181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8401 | X | 7642 | -0- | -759 | -0- | 835 | 1 | 6742 | 2 | N | 59 | | | | | 180 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 7560 | X | 6746 | -0- | -814 | -0- | 712 | 1 | 5976 | 2 | N | 53 | | | | | 233 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 8370 | X | 7416 | -0- | -954 | -0- | 809 | 1 | 6528 | 2 | N | 72 | 192 | 1 | | | 113 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 8354 | X | 8354 | -0- | -0- | -0- | 835 | 1 | 7436 | 2 | N | 75 | 122 | 1 | | | 66 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 05 | 7874 | X | 6972 | -0- | -902 | -0- | 595 | 1 | 6315 | 2 | N | 56 | | | | | 122 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 8295 | X | 8295 | -0- | -0- | -0- | 850 | 1 | 7371 | 2 | N | 67 | | | | | 189 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 8494 | X | 8213 | -0- | -281 | -0- | 878 | 1 | 7271 | 2 | N | 58 | 86 | 1 | | | 161 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 8494 | X | 8144 | -0- | -350 | -0- | 876 | 1 | 7212 | 2 | N | 51 | 143 | 1 | | | 69 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 8220 | X | 7806 | -0- | -414 | -0- | 850 | 1 | 6912 | 2 | N | 40 | | | | | 109 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 8494 | X | 7973 | -0- | -521 | -0- | 864 | 1 | 7041 | 2 | N | 62 | 87 | 1 | | | 84 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 8220 | X | 7698 | -0- | -522 | -0- | 835 | 1 | 6786 | 2 | N | 70 | | | | | 154 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 8215 | X | 7814 | -0- | -401 | -0- | 878 | 1 | 6856 | 2 | N | 73 | 101 | 1 | | | 126 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 93,073 TOTAL CONDENSATE PROD: 736

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6842 | X | 6842 | -0- | -0- | -0- | 1061 | 1 | 5691 | 2 | N | 82 | | | | | 197 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 6303 | X | 6303 | -0- | -0- | -0- | 974 | 1 | 5229 | 2 | N | 91 | 107 | 1 | | | 181 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 03 | 6855 | X | 6855 | -0- | -0- | -0- | 1079 | 1 | 5678 | 2 | N | 89 | 105 | 1 | | | 165 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 6487 | X | 6487 | -0- | -0- | -0- | 1044 | 1 | 5352 | 2 | N | 83 | 133 | 1 | | | 115 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 6792 | X | 6792 | -0- | -0- | -0- | 1061 | 1 | 5647 | 2 | N | 76 | 126 | 1 | | | 65 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 6709 | X | 6709 | -0- | -0- | -0- | 1044 | 1 | 5584 | 2 | N | 74 | | | | | 139 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 6581 | X | 6581 | -0- | -0- | -0- | 1054 | 1 | 5461 | 2 | N | 60 | 80 | 1 | | | 119 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 6684 | X | 6684 | -0- | -0- | -0- | 1079 | 1 | 5533 | 2 | N | 65 | 98 | 1 | | | 86 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 6135 | X | 6135 | -0- | -0- | -0- | 1044 | 1 | 5015 | 2 | N | 69 | | | | | 155 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 6371 | X | 6371 | -0- | -0- | -0- | 1079 | 1 | 5212 | 2 | N | 73 | | | | | 228 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 5940 | X | 5881 | -0- | -59 | -0- | 1044 | 1 | 4756 | 2 | N | 74 | 239 | 1 | | | 63 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 6138 | X | 6068 | -0- | -70 | -0- | 1050 | 1 | 4938 | 2 | N | 73 | | | | | 136 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,708 TOTAL CONDENSATE PROD: 909

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 5084 | -0- | -0- | -0- | 647 | 1 | 4327 | 2 | N | 100 | | | | | 300 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 4312 | X | 3060 | -0- | -1252 | -0- | 572 | 1 | 2402 | 2 | N | 78 | 159 | 1 | | | 219 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 6007 | X | 6007 | -0- | -0- | -0- | 1170 | 1 | 4757 | 2 | N | 73 | 126 | 1 | | | 166 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 4620 | X | 4489 | -0- | -131 | -0- | 797 | 1 | 3614 | 2 | N | 71 | 110 | 1 | | | 127 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 4774 | X | 4497 | -0- | -277 | -0- | 761 | 1 | 3702 | 2 | N | 31 | | | | | 158 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 4620 | X | 4434 | -0- | -186 | -0- | 774 | 1 | 3583 | 2 | N | 70 | | | | | 228 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 4774 | X | 4419 | -0- | -355 | -0- | 776 | 1 | 3606 | 2 | N | 34 | 125 | 1 | | | 137 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 4774 | X | 3577 | -0- | -1197 | -0- | 778 | 1 | 2771 | 2 | N | 25 | 72 | 1 | | | 90 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 4500 | X | 4332 | -0- | -168 | -0- | 774 | 1 | 3512 | 2 | N | 42 | | | | | 132 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 4588 | X | 3674 | -0- | -914 | -0- | 758 | 1 | 2872 | 2 | N | 40 | | | | | 172 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4028 | -0- | -412 | -0- | 698 | 1 | 3240 | 2 | N | 82 | 178 | 1 | | | 76 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 4464 | X | 3466 | -0- | -998 | -0- | 784 | 1 | 2599 | 2 | N | 75 | | | | | 151 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,067 TOTAL CONDENSATE PROD: 721

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8834 | X | 8834 | -0- | -0- | -0- | 1012 | 1 | 7735 | 2 | N | 79 | | | | | 165 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 8323 | X | 8323 | -0- | -0- | -0- | 935 | 1 | 7308 | 2 | N | 73 | 65 | 1 | | | 173 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 9198 | X | 9198 | -0- | -0- | -0- | 1079 | 1 | 7972 | 2 | N | 134 | 137 | 1 | | | 170 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 8435 | X | 8435 | -0- | -0- | -0- | 1044 | 1 | 7301 | 2 | N | 82 | 177 | 1 | | | 75 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 7677 | X | 7677 | -0- | -0- | -0- | 1079 | 1 | 6481 | 2 | N | 106 | | | | | 181 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 06 | 8497 | X | 8497 | -0- | -0- | -0- | 1044 | 1 | 7373 | 2 | N | 73 | | | | | 254 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 9040 | X | 9040 | -0- | -0- | -0- | 1079 | 1 | 7865 | 2 | N | 87 | 172 | 1 | | | 169 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 8978 | X | 8978 | -0- | -0- | -0- | 1045 | 1 | 7849 | 2 | N | 76 | 132 | 1 | | | 113 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 8824 | X | 8824 | -0- | -0- | -0- | 1044 | 1 | 7655 | 2 | N | 114 | | | | | 227 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 9026 | X | 9026 | -0- | -0- | -0- | 1079 | 1 | 7871 | 2 | N | 69 | 155 | 1 | | | 141 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 8701 | X | 8701 | -0- | -0- | -0- | 1044 | 1 | 7567 | 2 | N | 82 | | | | | 223 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 8760 | X | 8760 | -0- | -0- | -0- | 1053 | 1 | 7575 | 2 | N | 120 | 192 | 1 | | | 151 |
| | | | | | | | 132 | 9 | | | | | | | | | |

TOTAL GAS PROD: 104,293 TOTAL CONDENSATE PROD: 1,095

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2038 | N | 2038 | -0- | -0- | -0- | | 850 | 1 | 1133 | 2 | N | 50 | 98 | 1 | | | 101 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | | 642 | 1 | 1029 | 2 | N | 34 | | | | | 135 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1748 | -0- | -298 | -0- | | 821 | 1 | 890 | 2 | N | 34 | | | | | 169 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1953 | -0- | -27 | -0- | | 736 | 1 | 1191 | 2 | N | 24 | | | | | 193 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2192 | N | 2192 | -0- | -0- | -0- | | 835 | 1 | 1329 | 2 | N | 25 | 27 | 1 | | | 191 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2220 | -0- | -0- | -0- | | 821 | 1 | 1369 | 2 | N | 27 | 76 | 1 | | | 142 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2015 | N | 1951 | -0- | -64 | -0- | | 736 | 1 | 1187 | 2 | N | 25 | | | | | 167 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2288 | N | 2288 | -0- | -0- | -0- | | 821 | 1 | 1452 | 2 | N | 14 | | | | | 181 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 2220 | N | 1985 | -0- | -235 | -0- | | 738 | 1 | 1234 | 2 | N | 12 | | | | | 193 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2028 | N | 2028 | -0- | -0- | -0- | | 637 | 1 | 1371 | 2 | N | 18 | 143 | 1 | | | 68 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2025 | -0- | -195 | -0- | | 738 | 1 | 1254 | 2 | N | 30 | | | | | 98 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1885 | -0- | -161 | -0- | | 624 | 1 | 1224 | 2 | N | 34 | | | | | 132 |
| | | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,021 TOTAL CONDENSATE PROD: 327

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2218 | N | 2218 | -0- | -0- | -0- | | 324 | 1 | 1860 | 2 | N | 31 | | | | | 139 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1399 | -0- | -505 | -0- | | 243 | 1 | 1147 | 2 | N | 8 | | | | | 147 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1481 | -0- | -286 | -0- | | 313 | 1 | 1137 | 2 | N | 28 | | | | | 175 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 2160 | N | 1264 | -0- | -896 | -0- | | 324 | 1 | 918 | 2 | N | 20 | | | | | 195 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1131 | -0- | -419 | -0- | | 220 | 1 | 883 | 2 | N | 25 | 133 | 1 | | | 87 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1344 | -0- | -96 | -0- | | 307 | 1 | 1013 | 2 | N | 22 | | | | | 109 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 1302 | N | 941 | -0- | -361 | -0- | | 929 | 2 | 12 | 9 | N | 11 | | | | | 120 |
| 08 | 1612 | N | 1612 | -0- | -0- | -0- | | 1578 | 2 | 34 | 9 | N | 31 | | | | | 151 |
| 09 | 1442 | N | 1442 | -0- | -0- | -0- | | 1436 | 2 | 6 | 9 | N | 5 | | | | | 156 |
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | | 1442 | 2 | | | N | -0- | | | | | 156 |
| 11 | 1560 | N | 1377 | -0- | -183 | -0- | | 1377 | 2 | | | N | -0- | | | | | 156 |
| 12 | 1488 | N | 1406 | -0- | -82 | -0- | | 1378 | 2 | 28 | 9 | N | 25 | | | | | 181 |

TOTAL GAS PROD: 17,057 TOTAL CONDENSATE PROD: 206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6913 | X | 6489 | -0- | -424 | -0- | 689 | 1 | 5730 | 2 | N | 64 | | | | | 136 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 6244 | X | 5813 | -0- | -431 | -0- | 545 | 1 | 5184 | 2 | N | 76 | 84 | 1 | | | 128 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 6882 | X | 6658 | -0- | -224 | -0- | 697 | 1 | 5891 | 2 | N | 64 | 81 | 1 | | | 111 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 6510 | X | 6371 | -0- | -139 | -0- | 684 | 1 | 5635 | 2 | N | 47 | 16 | 1 | | | 142 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 6696 | X | 6240 | -0- | -456 | -0- | 707 | 1 | 5481 | 2 | N | 47 | | | | | 189 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 6450 | X | 5901 | -0- | -549 | -0- | 648 | 1 | 5201 | 2 | N | 47 | | | | | 236 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 6665 | X | 6319 | -0- | -346 | -0- | 707 | 1 | 5528 | 2 | N | 76 | 65 | 1 | | | 247 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 6665 | X | 6013 | -0- | -652 | -0- | 707 | 1 | 5284 | 2 | N | 20 | 156 | 1 | | | 111 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 6360 | X | 5885 | -0- | -475 | -0- | 684 | 1 | 5161 | 2 | N | 36 | | | | | 147 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 6324 | X | 6237 | -0- | -87 | -0- | 707 | 1 | 5478 | 2 | N | 47 | 33 | 1 | | | 161 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 6120 | X | 5900 | -0- | -220 | -0- | 673 | 1 | 5163 | 2 | N | 58 | | | | | 219 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 6324 | X | 5867 | -0- | -457 | -0- | 707 | 1 | 5084 | 2 | N | 69 | 185 | 1 | | | 103 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,693 TOTAL CONDENSATE PROD: 651

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 178 | -0- | 178 | 178 | 178 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 82 | -0- | 82 | 260 | 82 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 77 | -0- | 77 | 337 | 77 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 449 | N | 112 | -0- | -337 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | X | 93 | -0- | -31 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,032 TOTAL CONDENSATE PROD: -0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 5409 | -0- | -977 | -0- | | 789 | 1 | 4569 | 2 | N | 46 | 68 | 1 | | | 137 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 5768 | X | 5088 | -0- | -680 | -0- | | 622 | 1 | 4391 | 2 | N | 68 | 96 | 1 | | | 109 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 6386 | X | 6374 | -0- | -12 | -0- | | 856 | 1 | 5440 | 2 | N | 71 | 88 | 1 | | | 92 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 6237 | X | 6237 | -0- | -0- | -0- | | 850 | 1 | 5329 | 2 | N | 53 | 42 | 1 | | | 103 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 6347 | X | 6347 | -0- | -0- | -0- | | 878 | 1 | 5388 | 2 | N | 74 | | | | | 177 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 6345 | X | 6345 | -0- | -0- | -0- | | 850 | 1 | 5416 | 2 | N | 72 | | | | | 249 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 6386 | X | 6325 | -0- | -61 | -0- | | 878 | 1 | 5385 | 2 | N | 56 | 188 | 1 | | | 117 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 6660 | X | 6660 | -0- | -0- | -0- | | 878 | 1 | 5707 | 2 | N | 68 | | | | | 185 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 09 | 6180 | X | 5304 | -0- | -876 | -0- | | 850 | 1 | 4414 | 2 | N | 36 | 151 | 1 | | | 70 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 6386 | X | 4687 | -0- | -1699 | -0- | | 846 | 1 | 3786 | 2 | N | 50 | | | | | 120 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 6180 | X | 6144 | -0- | -36 | -0- | | 784 | 1 | 5298 | 2 | N | 56 | | | | | 176 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 6520 | X | 6520 | -0- | -0- | -0- | | 878 | 1 | 5565 | 2 | N | 70 | | | | | 246 |
| | | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,440 TOTAL CONDENSATE PROD: 720

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | | 396 | 1 | 143 | 2 | N | -0- | | | | | 98 |
| 02 | 358 | N | 358 | -0- | -0- | -0- | | 281 | 1 | 77 | 2 | N | -0- | | | | | 98 |
| 03 | 516 | N | 516 | -0- | -0- | -0- | | 355 | 1 | 161 | 2 | N | -0- | | | | | 98 |
| 04 | 475 | N | 475 | -0- | -0- | -0- | | 342 | 1 | 133 | 2 | N | -0- | | | | | 98 |
| 05 | 509 | N | 509 | -0- | -0- | -0- | | 369 | 1 | 140 | 2 | N | -0- | | | | | 98 |
| 06 | 616 | N | 616 | -0- | -0- | -0- | | 540 | 1 | 76 | 2 | N | -0- | | | | | 98 |
| 07 | 726 | N | 726 | -0- | -0- | -0- | | 562 | 1 | 164 | 2 | N | -0- | | | | | 98 |
| 08 | 602 | N | 602 | -0- | -0- | -0- | | 476 | 1 | 126 | 2 | N | -0- | | | | | 98 |
| 09 | 474 | N | 474 | -0- | -0- | -0- | | 358 | 1 | 116 | 2 | N | -0- | | | | | 98 |
| 10 | 441 | N | 441 | -0- | -0- | -0- | | 353 | 1 | 88 | 2 | N | -0- | | | | | 98 |
| 11 | 459 | N | 459 | -0- | -0- | -0- | | 342 | 1 | 117 | 2 | N | -0- | | | | | 98 |
| 12 | 423 | N | 423 | -0- | -0- | -0- | | 353 | 1 | 70 | 2 | N | -0- | | | | | 98 |

TOTAL GAS PROD: 6,138 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4496 | X | 4496 | -0- | -0- | -0- | | 647 | 1 | 3812 | 2 | N | 34 | | | | | 134 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3332 | X | 3098 | -0- | -234 | -0- | | 572 | 1 | 2493 | 2 | N | 30 | 39 | 1 | | | 125 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3689 | X | 1019 | -0- | -2670 | -0- | | 421 | 1 | 579 | 2 | N | 17 | | | | | 142 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 4317 | X | 4317 | -0- | -0- | -0- | | 751 | 1 | 3535 | 2 | N | 28 | | | | | 170 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 4204 | X | 4204 | -0- | -0- | -0- | | 761 | 1 | 3443 | 2 | N | -0- | | | | | 170 |
| 06 | 4132 | X | 4132 | -0- | -0- | -0- | | 774 | 1 | 3306 | 2 | N | 47 | | | | | 217 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 3890 | X | 3890 | -0- | -0- | -0- | | 776 | 1 | 3094 | 2 | N | 18 | 68 | 1 | | | 167 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 4140 | X | 4140 | -0- | -0- | -0- | | 796 | 1 | 3314 | 2 | N | 27 | 108 | 1 | | | 86 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 3902 | X | 3902 | -0- | -0- | -0- | | 774 | 1 | 3113 | 2 | N | 14 | | | | | 100 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3120 | -0- | -569 | -0- | | 758 | 1 | 2359 | 2 | N | 3 | | | | | 103 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3290 | -0- | -280 | -0- | | 698 | 1 | 2589 | 2 | N | 3 | | | | | 106 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2614 | -0- | -1075 | -0- | | 784 | 1 | 1824 | 2 | N | 5 | | | | | 111 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,222 TOTAL CONDENSATE PROD: 226

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 6414 | -0- | -623 | -0- | | 6331 | 2 | 83 | 9 | N | 75 | | | | | 250 |
| 02 | 6356 | X | 4878 | -0- | -1478 | -0- | | 4800 | 2 | 78 | 9 | N | 71 | 123 | 1 | | | 198 |
| 03 | 6820 | X | 4921 | -0- | -1899 | -0- | | 4853 | 2 | 68 | 9 | N | 62 | 113 | 1 | | | 147 |
| 04 | 7731 | X | 7731 | -0- | -0- | -0- | | 7654 | 2 | 77 | 9 | N | 70 | | | | | 217 |
| 05 | 6820 | X | 6560 | -0- | -260 | -0- | | 6493 | 2 | 67 | 9 | N | 61 | | | | | 278 |
| 06 | 6210 | X | 5365 | -0- | -845 | -0- | | 5319 | 2 | 46 | 9 | N | 42 | | | | | 320 |
| 07 | 7068 | X | 6576 | -0- | -492 | -0- | | 6484 | 2 | 92 | 9 | N | 84 | 259 | 1 | | | 145 |
| 08 | 7068 | X | 6423 | -0- | -645 | -0- | | 6349 | 2 | 74 | 9 | N | 67 | | | | | 212 |
| 09 | 6840 | X | 5705 | -0- | -1135 | -0- | | 5629 | 2 | 76 | 9 | N | 69 | | | | | 281 |
| 10 | 6572 | X | 5610 | -0- | -962 | -0- | | 5548 | 2 | 62 | 9 | N | 56 | 184 | 1 | | | 153 |
| 11 | 6360 | X | 6089 | -0- | -271 | -0- | | 6015 | 2 | 74 | 9 | N | 67 | | | | | 220 |
| 12 | 6572 | X | 5982 | -0- | -590 | -0- | | 5952 | 2 | 30 | 9 | N | 27 | | | | | 247 |

TOTAL GAS PROD: 72,254 TOTAL CONDENSATE PROD: 751

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | -0- | -0- | -4836 | -0- | | | | | | Y | 22 | | | | | 131 |
| 02 | 4088 | X | 3716 | -0- | -372 | -0- | | 3647 | 2 | 69 | 9 | Y | 63 | 84 | 1 | | | 110 |
| 03 | 4526 | X | 4365 | -0- | -161 | -0- | | 4310 | 2 | 55 | 9 | Y | 50 | 78 | 1 | | | 82 |
| 04 | 4380 | X | 722 | -0- | -3658 | -0- | | 672 | 2 | 50 | 9 | Y | 45 | | | | | 127 |
| 05 | 4422 | X | 4422 | -0- | -0- | -0- | | 4380 | 2 | 42 | 9 | Y | 38 | | | | | 165 |
| 06 | DLQ G-10 | | 4203 | -0- | 4203 | 4203 | | 4129 | 2 | 74 | 9 | Y | 67 | | | | | 232 |
| 07 | DLQ G-10 | | 4427 | -0- | 4427 | 8630 | | 4366 | 2 | 61 | 9 | Y | 55 | 140 | 1 | | | 147 |
| 08 | DLQ G-10 | | 4372 | -0- | 4372 | 13002 | | 4349 | 2 | 23 | 9 | Y | 21 | 89 | 1 | | | 79 |
| 09 | 16782 | X | 3780 | -0- | -13002 | -0- | | 3736 | 2 | 44 | 9 | Y | 40 | | | | | 119 |
| 10 | 3951 | X | 3951 | -0- | -0- | -0- | | 3918 | 2 | 33 | 9 | Y | 30 | | | | | 149 |
| 11 | 4290 | X | 3383 | -0- | -907 | -0- | | 3335 | 2 | 48 | 9 | Y | 44 | | | | | 193 |
| 12 | 4433 | X | 3927 | -0- | -506 | -0- | | 3854 | 2 | 73 | 9 | Y | 66 | 177 | 1 | | | 82 |

TOTAL GAS PROD: 41,268 TOTAL CONDENSATE PROD: 541

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 4153 | -0- | | -125 | -0- | 4061 | 2 | 92 | 9 | N | 84 | | | | | 157 |
| 02 | 3864 | X | 3292 | -0- | | -572 | -0- | 3212 | 2 | 80 | 9 | N | 73 | 87 | 1 | | | 143 |
| 03 | 4247 | X | 4188 | -0- | | -59 | -0- | 4107 | 2 | 81 | 9 | N | 74 | 60 | 1 | | | 157 |
| 04 | 4080 | X | 3953 | -0- | | -127 | -0- | 3918 | 2 | 35 | 9 | N | 32 | 80 | 1 | | | 109 |
| 05 | 4216 | X | 4140 | -0- | | -76 | -0- | 4065 | 2 | 75 | 9 | N | 68 | | | | | 177 |
| 06 | 4201 | X | 4201 | -0- | | -0- | -0- | 4088 | 2 | 113 | 9 | N | 103 | | | | | 280 |
| 07 | 4185 | X | 4075 | -0- | | -110 | -0- | 3996 | 2 | 79 | 9 | N | 72 | 179 | 1 | | | 173 |
| 08 | 4185 | X | 4006 | -0- | | -179 | -0- | 3929 | 2 | 77 | 9 | N | 70 | 42 | 1 | | | 201 |
| 09 | 4200 | X | 3726 | -0- | | -474 | -0- | 3635 | 2 | 91 | 9 | N | 83 | 108 | 1 | | | 176 |
| 10 | 4340 | X | 3777 | -0- | | -563 | -0- | 3764 | 2 | 13 | 9 | N | 12 | | | | | 188 |
| 11 | 4200 | X | 2537 | -0- | | -1663 | -0- | 2537 | 2 | | | N | -0- | | | | | 188 |
| 12 | 4061 | X | 3794 | -0- | | -267 | -0- | 3792 | 2 | 2 | 9 | N | 2 | 119 | 1 | | | 71 |

TOTAL GAS PROD: 45,842 TOTAL CONDENSATE PROD: 673

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5425 | -0- | | -248 | -0- | 716 | 1 | 4645 | 2 | N | 58 | | | | | 170 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 5124 | X | 4614 | -0- | | -510 | -0- | 680 | 1 | 3879 | 2 | N | 50 | 90 | 1 | | | 130 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 5673 | X | 5454 | -0- | | -219 | -0- | 878 | 1 | 4519 | 2 | N | 52 | 112 | 1 | | | 70 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 5280 | X | 4624 | -0- | | -656 | -0- | 826 | 1 | 3712 | 2 | N | 78 | | | | | 148 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 5524 | X | 5524 | -0- | | -0- | -0- | 838 | 1 | 4628 | 2 | N | 53 | | | | | 201 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 5434 | X | 5434 | -0- | | -0- | -0- | 850 | 1 | 4521 | 2 | N | 57 | 163 | 1 | | | 95 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 5772 | X | 5772 | -0- | | -0- | -0- | 878 | 1 | 4827 | 2 | N | 61 | | | | | 156 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 5905 | X | 5905 | -0- | | -0- | -0- | 878 | 1 | 4963 | 2 | N | 58 | 38 | 1 | | | 176 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 5607 | X | 5607 | -0- | | -0- | -0- | 795 | 1 | 4781 | 2 | N | 28 | | | | | 204 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 5773 | X | 5773 | -0- | | -0- | -0- | 864 | 1 | 4875 | 2 | N | 31 | | | | | 235 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 5700 | X | 5340 | -0- | | -360 | -0- | 779 | 1 | 4526 | 2 | N | 32 | 94 | 1 | | | 173 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 5890 | X | 5754 | -0- | | -136 | -0- | 831 | 1 | 4855 | 2 | N | 62 | 115 | 1 | | | 120 |
| | | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,226 TOTAL CONDENSATE PROD: 620

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 2 | -0- | | 2 | 3 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | | 5 N | 2 | -0- | | -3 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 52 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 52 |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 52 |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 52 |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 52 |
| 10 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | 52 |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | 52 |
| 12 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 612 TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3117 | -0- | -789 | -0- | 3064 | 2 | 53 | 9 | N | 48 | | | | | 232 |
| 02 | 3528 | X | 3027 | -0- | -501 | -0- | 2973 | 2 | 54 | 9 | N | 49 | 172 | 1 | | | 109 |
| 03 | 3906 | X | 3667 | -0- | -239 | -0- | 3612 | 2 | 55 | 9 | N | 50 | | | | | 159 |
| 04 | 3775 | X | 3775 | -0- | -0- | -0- | 3722 | 2 | 53 | 9 | N | 48 | 65 | 1 | | | 142 |
| 05 | 3875 | X | 3841 | -0- | -34 | -0- | 3785 | 2 | 56 | 9 | N | 51 | | | | | 193 |
| 06 | 3540 | X | 3443 | -0- | -97 | -0- | 3388 | 2 | 55 | 9 | N | 50 | 92 | 1 | | | 151 |
| 07 | 3906 | X | 3454 | -0- | -452 | -0- | 3399 | 2 | 55 | 9 | N | 50 | | | | | 201 |
| 08 | 3906 | X | 3904 | -0- | -2 | -0- | 3856 | 2 | 48 | 9 | N | 44 | 131 | 1 | | | 114 |
| 09 | 3780 | X | 3770 | -0- | -10 | -0- | 3693 | 2 | 77 | 9 | N | 70 | 89 | 1 | | | 95 |
| 10 | 3844 | X | 3689 | -0- | -155 | -0- | 3637 | 2 | 52 | 9 | N | 47 | | | | | 142 |
| 11 | 3780 | X | 3094 | -0- | -686 | -0- | 3048 | 2 | 46 | 9 | N | 42 | 61 | 1 | | | 123 |
| 12 | 3906 | X | 3463 | -0- | -443 | -0- | 3391 | 2 | 72 | 9 | N | 65 | 60 | 1 | | | 128 |

TOTAL GAS PROD: 42,244 TOTAL CONDENSATE PROD: 614

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 4434 | -0- | -1053 | -0- | 542<br>23 | 1<br>9 | 3869 | 2 | N | 21 | 52 | 1 | | | 38 |
| 02 | 4956 | X | 4015 | -0- | -941 | -0- | 494<br>45 | 1<br>9 | 3476 | 2 | N | 41 | | | | | 79 |
| 03 | 5487 | X | 3703 | -0- | -1784 | -0- | 631<br>58 | 1<br>9 | 3014 | 2 | N | 53 | 76 | 1 | | | 56 |
| 04 | 4290 | X | 3670 | -0- | -620 | -0- | 684<br>64 | 1<br>9 | 2922 | 2 | N | 58 | | | | | 114 |
| 05 | 4433 | X | 3680 | -0- | -753 | -0- | 707<br>48 | 1<br>9 | 2925 | 2 | N | 44 | 77 | 1 | | | 81 |
| 06 | 4290 | X | 3634 | -0- | -656 | -0- | 684<br>50 | 1<br>9 | 2900 | 2 | N | 45 | 56 | 1 | | | 70 |
| 07 | 4433 | X | 3843 | -0- | -590 | -0- | 684<br>52 | 1<br>9 | 3107 | 2 | N | 47 | | | | | 117 |
| 08 | 3782 | X | 3738 | -0- | -44 | -0- | 684<br>43 | 1<br>9 | 3011 | 2 | N | 39 | 79 | 1 | | | 77 |
| 09 | 3660 | X | 3637 | -0- | -23 | -0- | 684<br>47 | 1<br>9 | 2906 | 2 | N | 43 | 43 | 1 | | | 77 |
| 10 | 3844 | X | 3463 | -0- | -381 | -0- | 616<br>48 | 1<br>9 | 2799 | 2 | N | 44 | | | | | 121 |
| 11 | 3720 | X | 3518 | -0- | -202 | -0- | 617<br>46 | 1<br>9 | 2855 | 2 | N | 42 | 81 | 1 | | | 82 |
| 12 | 3844 | X | 3649 | -0- | -195 | -0- | 684<br>68 | 1<br>9 | 2897 | 2 | N | 62 | | | | | 144 |

TOTAL GAS PROD: 44,984 TOTAL CONDENSATE PROD: 539

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2937 | -0- | -163 | -0- | 2891 | 2 | 46 | 9 | N | 42 | | | | | 123 |
| 02 | 2800 | X | 2588 | -0- | -212 | -0- | 2554 | 2 | 34 | 9 | N | 31 | | | | | 154 |
| 03 | 3100 | X | 2863 | -0- | -237 | -0- | 2823 | 2 | 40 | 9 | N | 36 | 59 | 1 | | | 131 |
| 04 | 4016 | X | 4016 | -0- | -0- | -0- | 3960 | 2 | 56 | 9 | N | 51 | | | | | 182 |
| 05 | 4257 | X | 4257 | -0- | -0- | -0- | 4205 | 2 | 52 | 9 | N | 47 | | | | | 229 |
| 06 | 3802 | X | 3802 | -0- | -0- | -0- | 3778 | 2 | 24 | 9 | N | 22 | | | | | 251 |
| 07 | 3937 | X | 3507 | -0- | -430 | -0- | 3419 | 2 | 88 | 9 | N | 80 | 60 | 1 | | | 271 |
| 08 | 3937 | X | 3457 | -0- | -480 | -0- | 3440 | 2 | 17 | 9 | N | 15 | 174 | 1 | | | 112 |
| 09 | 3810 | X | 3283 | -0- | -527 | -0- | 3237 | 2 | 46 | 9 | N | 42 | | | | | 154 |
| 10 | 3937 | X | 3215 | -0- | -722 | -0- | 3172 | 2 | 43 | 9 | N | 39 | 76 | 1 | | | 117 |
| 11 | 3810 | X | 3157 | -0- | -653 | -0- | 3109 | 2 | 48 | 9 | N | 44 | | | | | 161 |
| 12 | 3503 | X | 2974 | -0- | -529 | -0- | 2937 | 2 | 37 | 9 | N | 34 | | | | | 195 |

TOTAL GAS PROD: 40,056 TOTAL CONDENSATE PROD: 483

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 117 | -0- | -193 | -0- | 114 | 2 | 3 | 9 | N | 3 | | | | | 66 |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 66 |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 112 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 124 | 2 | 4 | 9 | N | 4 | | | | | 73 |
| 05 | 155 | N | 152 | -0- | -3 | -0- | 141 | 2 | 11 | 9 | N | 10 | 61 | 1 | | | 22 |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 172 | 2 | 8 | 9 | N | 7 | | | | | 29 |
| 07 | 124 | N | 107 | -0- | -17 | -0- | 96 | 2 | 11 | 9 | N | 10 | | | | | 39 |
| 08 | 155 | N | 138 | -0- | -17 | -0- | 125 | 2 | 13 | 9 | N | 12 | | | | | 51 |
| 09 | 180 | N | 136 | -0- | -44 | -0- | 127 | 2 | 9 | 9 | N | 8 | | | | | 59 |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 130 | 2 | 17 | 9 | N | 15 | | | | | 74 |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 94 | 2 | 13 | 9 | N | 12 | | | | | 86 |
| 12 | 155 | N | 58 | -0- | -97 | -0- | 57 | 2 | 1 | 9 | N | 1 | | | | | 87 |

TOTAL GAS PROD: 1,522 TOTAL CONDENSATE PROD: 85

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 22 |
| 03 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 22 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 22 |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 22 |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 22 |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 22 |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 22 |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 22 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 22 |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 22 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 304 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2947 | -0- | -370 | -0- | 2884 | 2 | 63 | 9 | N | 57 | | | | | 198 |
| 02 | 3024 | X | 2305 | -0- | -719 | -0- | 2248 | 2 | 57 | 9 | N | 52 | 99 | 1 | | | 151 |
| 03 | 3348 | X | 3122 | -0- | -226 | -0- | 3074 | 2 | 48 | 9 | N | 44 | 131 | 1 | | | 64 |
| 04 | 3240 | X | 2921 | -0- | -319 | -0- | 2901 | 2 | 20 | 9 | N | 18 | | | | | 82 |
| 05 | 3193 | X | 2240 | -0- | -953 | -0- | 2177 | 2 | 63 | 9 | N | 57 | | | | | 139 |
| 06 | 3119 | X | 3119 | -0- | -0- | -0- | 3073 | 2 | 46 | 9 | N | 42 | | | | | 181 |
| 07 | 3131 | X | 2481 | -0- | -650 | -0- | 2438 | 2 | 43 | 9 | N | 39 | | | | | 220 |
| 08 | 3131 | X | 2973 | -0- | -158 | -0- | 2936 | 2 | 37 | 9 | N | 34 | 187 | 1 | | | 67 |
| 09 | 3120 | X | 2526 | -0- | -594 | -0- | 2490 | 2 | 36 | 9 | N | 33 | | | | | 100 |
| 10 | 3224 | X | 2760 | -0- | -464 | -0- | 2698 | 2 | 62 | 9 | N | 56 | | | | | 156 |
| 11 | 3120 | X | 2326 | -0- | -794 | -0- | 2304 | 2 | 22 | 9 | N | 20 | 151 | 1 | | | 25 |
| 12 | 2976 | X | 2891 | -0- | -85 | -0- | 2841 | 2 | 50 | 9 | N | 45 | | | | | 70 |

TOTAL GAS PROD: 32,611 TOTAL CONDENSATE PROD: 497

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 177 | -0- | -40 | -0- | 175 | 2 | 2 | 9 | N | 2 | | | | | 59 |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 148 | 2 | 6 | 9 | N | 5 | | | | | 64 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 216 | 2 | 7 | 9 | N | 6 | | | | | 70 |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 70 |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 70 |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 244 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | 75 |
| 08 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | 75 |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 191 | 2 | | | N | -0- | | | | | 75 |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 214 | 2 | 2 | 9 | N | 2 | 51 | 1 | | | 26 |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 26 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 2,149 TOTAL CONDENSATE PROD: 20

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | 1 | | | | | 129 |
| 02 | 1176 | N | 16 | -0- | -1160 | -0- | 16 | 2 | | | N | -0- | 87 | 1 | | | 42 |
| 03 | 1356 | N | 1356 | -0- | -0- | -0- | 1308 | 2 | 48 | 9 | N | 44 | | | | | 86 |
| 04 | 1467 | N | 1467 | -0- | -0- | -0- | 1436 | 2 | 31 | 9 | N | 28 | | | | | 114 |
| 05 | 854 | N | 854 | -0- | -0- | -0- | 820 | 2 | 34 | 9 | N | 31 | | | | | 145 |
| 06 | 3000 | N | 3656 | -0- | 656 | 656 | 1044 | 1 | 2562 | 2 | N | 45 | | | | | 190 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3100 | N | 4116 | -0- | 1016 | 1672 | 1079 | 1 | 2948 | 2 | N | 81 | | | | | 271 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 3100 | N | 4558 | -0- | 1458 | 3130 | 1053 | 1 | 3438 | 2 | N | 61 | 150 | 1 | | | 182 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 7179 | X | 4049 | -0- | -3130 | -0- | 1044 | 1 | 2921 | 2 | N | 76 | 99 | 1 | | | 159 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 3243 | X | 3243 | -0- | -0- | -0- | 1040 | 1 | 2150 | 2 | N | 48 | | | | | 207 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 2792 | X | 2792 | -0- | -0- | -0- | 835 | 1 | 1933 | 2 | N | 22 | 98 | 1 | | | 131 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3919 | X | 3919 | -0- | -0- | -0- | 1061 | 1 | 2839 | 2 | N | 17 | | | | | 148 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,026 TOTAL CONDENSATE PROD: 454

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11284 | X | 11211 | -0- | -73 | -0- | 1069 | 1 | 10010 | 2 | N | 120 | | | | | 359 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 10192 | X | 9693 | -0- | -499 | -0- | 974 | 1 | 8627 | 2 | N | 84 | 179 | 1 | | | 264 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 11315 | X | 10738 | -0- | -577 | -0- | 1079 | 1 | 9494 | 2 | N | 150 | | | | | 414 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 04 | 10950 | X | 10398 | -0- | -552 | -0- | 1044 | 1 | 9232 | 2 | N | 111 | 387 | 1 | | | 138 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 05 | 11315 | X | 10768 | -0- | -547 | -0- | 1079 | 1 | 9539 | 2 | N | 136 | | | | | 274 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 10860 | X | 10503 | -0- | -357 | -0- | 1044 | 1 | 9259 | 2 | N | 182 | 178 | 1 | | | 278 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 07 | 10757 | X | 10601 | -0- | -156 | -0- | 1067 | 1 | 9421 | 2 | N | 103 | 185 | 1 | | | 196 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 10757 | X | 10752 | -0- | -5 | -0- | 1079 | 1 | 9502 | 2 | N | 155 | | | | | 351 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 09 | 10500 | X | 10103 | -0- | -397 | -0- | 999 | 1 | 8995 | 2 | N | 99 | 194 | 1 | | | 256 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 10850 | X | 10483 | -0- | -367 | -0- | 1079 | 1 | 9257 | 2 | N | 134 | 195 | 1 | | | 195 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 11 | 10500 | X | 10028 | -0- | -472 | -0- | 1044 | 1 | 8822 | 2 | N | 147 | 190 | 1 | | | 152 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 10757 | X | 10233 | -0- | -524 | -0- | 1079 | 1 | 9024 | 2 | N | 118 | | | | | 270 |
| | | | | | | | 130 | 9 | | | | | | | | | |

TOTAL GAS PROD: 125,511 TOTAL CONDENSATE PROD: 1,539

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3568 | -0- | -648 | -0- | 3491 | 2 | 77 | 9 | N | 70 | | | | | 196 |
| 02 | 3752 | X | 3084 | -0- | -668 | -0- | 3028 | 2 | 56 | 9 | N | 51 | 184 | 1 | | | 63 |
| 03 | 4030 | X | 3802 | -0- | -228 | -0- | 3739 | 2 | 63 | 9 | N | 57 | | | | | 120 |
| 04 | 3780 | X | 3679 | -0- | -101 | -0- | 3613 | 2 | 66 | 9 | N | 60 | 100 | 1 | | | 80 |
| 05 | 3847 | X | 3847 | -0- | -0- | -0- | 3775 | 2 | 72 | 9 | N | 65 | | | | | 145 |
| 06 | 3690 | X | 3493 | -0- | -197 | -0- | 3445 | 2 | 48 | 9 | N | 44 | | | | | 189 |
| 07 | 3906 | X | 3906 | -0- | -0- | -0- | 3865 | 2 | 41 | 9 | N | 37 | 121 | 1 | | | 105 |
| 08 | 3944 | X | 3944 | -0- | -0- | -0- | 3869 | 2 | 75 | 9 | N | 68 | | | | | 173 |
| 09 | 3720 | X | 3679 | -0- | -41 | -0- | 3603 | 2 | 76 | 9 | N | 69 | 132 | 1 | | | 110 |
| 10 | 3906 | X | 3845 | -0- | -61 | -0- | 3775 | 2 | 70 | 9 | N | 64 | 47 | 1 | | | 127 |
| 11 | 3810 | X | 3793 | -0- | -17 | -0- | 3725 | 2 | 68 | 9 | N | 62 | | | | | 189 |
| 12 | 3937 | X | 3684 | -0- | -253 | -0- | 3619 | 2 | 65 | 9 | N | 59 | 66 | 1 | | | 182 |

TOTAL GAS PROD: 44,324 TOTAL CONDENSATE PROD: 706

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 40 |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 1216 | -0- | | -2225 | -0- | | 1194 | 2 | 22 | 9 | N | 20 | | | | | 147 |
| 02 | 3024 | X | 1210 | -0- | | -1814 | -0- | | 1196 | 2 | 14 | 9 | N | 13 | | | | | 160 |
| 03 | 3193 | X | 1627 | -0- | | -1566 | -0- | | 1608 | 2 | 19 | 9 | N | 17 | | | | | 177 |
| 04 | 2283 | X | 2283 | -0- | | -0- | -0- | | 2252 | 2 | 31 | 9 | N | 28 | 114 | 1 | | | 91 |
| 05 | 2687 | X | 2687 | -0- | | -0- | -0- | | 2657 | 2 | 30 | 9 | N | 27 | | | | | 118 |
| 06 | 2344 | X | 2344 | -0- | | -0- | -0- | | 2318 | 2 | 26 | 9 | N | 24 | | | | | 142 |
| 07 | 2372 | X | 2372 | -0- | | -0- | -0- | | 2368 | 2 | 4 | 9 | N | 4 | | | | | 146 |
| 08 | 2697 | X | 2461 | -0- | | -236 | -0- | | 2429 | 2 | 32 | 9 | N | 29 | | | | | 175 |
| 09 | 2610 | X | 2105 | -0- | | -505 | -0- | | 2090 | 2 | 15 | 9 | N | 14 | 105 | 1 | | | 84 |
| 10 | 2697 | X | 1731 | -0- | | -966 | -0- | | 1717 | 2 | 14 | 9 | N | 13 | | | | | 97 |
| 11 | 2370 | X | 2220 | -0- | | -150 | -0- | | 2188 | 2 | 32 | 9 | N | 29 | | | | | 126 |
| 12 | 2449 | X | 1910 | -0- | | -539 | -0- | | 1900 | 2 | 10 | 9 | N | 9 | | | | | 135 |

TOTAL GAS PROD: 24,166 TOTAL CONDENSATE PROD: 227

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2978 | -0- | | -742 | -0- | | 2947 | 2 | 31 | 9 | N | 28 | | | | | 191 |
| 02 | 3360 | X | 3126 | -0- | | -234 | -0- | | 3060 | 2 | 66 | 9 | N | 60 | 102 | 1 | | | 149 |
| 03 | 3720 | X | 3561 | -0- | | -159 | -0- | | 3496 | 2 | 65 | 9 | N | 59 | | | | | 208 |
| 04 | 3390 | X | 3361 | -0- | | -29 | -0- | | 3289 | 2 | 72 | 9 | N | 65 | | | | | 273 |
| 05 | 3503 | X | 3335 | -0- | | -168 | -0- | | 3269 | 2 | 66 | 9 | N | 60 | 181 | 1 | | | 152 |
| 06 | 3450 | X | 3173 | -0- | | -277 | -0- | | 3116 | 2 | 57 | 9 | N | 52 | | | | | 204 |
| 07 | 3565 | X | 2940 | -0- | | -625 | -0- | | 2886 | 2 | 54 | 9 | N | 49 | 102 | 1 | | | 151 |
| 08 | 3565 | X | 2984 | -0- | | -581 | -0- | | 2923 | 2 | 61 | 9 | N | 55 | 97 | 1 | | | 109 |
| 09 | 3360 | X | 3261 | -0- | | -99 | -0- | | 3197 | 2 | 64 | 9 | N | 58 | | | | | 167 |
| 10 | 3417 | X | 3417 | -0- | | -0- | -0- | | 3345 | 2 | 72 | 9 | N | 65 | | | | | 232 |
| 11 | 3221 | X | 3221 | -0- | | -0- | -0- | | 3156 | 2 | 65 | 9 | N | 59 | 95 | 1 | | | 196 |
| 12 | 3379 | X | 3218 | -0- | | -161 | -0- | | 3150 | 2 | 68 | 9 | N | 62 | 42 | 1 | | | 216 |

TOTAL GAS PROD: 38,575 TOTAL CONDENSATE PROD: 672

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 888 | -0- | | -2181 | -0- | | 882 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 02 | 2576 | X | -0- | -0- | | -2576 | -0- | | | | | | N | -0- | | | | | 97 |
| 03 | 2759 | X | 1689 | -0- | | -1070 | -0- | | 1676 | 2 | 13 | 9 | N | 12 | | | | | 109 |
| 04 | 2847 | X | 2847 | -0- | | -0- | -0- | | 2830 | 2 | 17 | 9 | N | 15 | | | | | 124 |
| 05 | 1705 | X | -0- | -0- | | -1705 | -0- | | | | | | N | -0- | | | | | 124 |
| 06 | 1885 | X | 1885 | -0- | | -0- | -0- | | 1876 | 2 | 9 | 9 | N | 8 | | | | | 132 |
| 07 | 4386 | X | 4386 | -0- | | -0- | -0- | | 4325 | 2 | 61 | 9 | N | 55 | 139 | 1 | | | 48 |
| 08 | 2945 | X | 1559 | -0- | | -1386 | -0- | | 1547 | 2 | 12 | 9 | N | 11 | | | | | 59 |
| 09 | 2850 | X | 1658 | -0- | | -1192 | -0- | | 1645 | 2 | 13 | 9 | N | 12 | | | | | 71 |
| 10 | 3720 | X | 3123 | -0- | | -597 | -0- | | 3098 | 2 | 25 | 9 | N | 23 | | | | | 94 |
| 11 | 3600 | X | 1542 | -0- | | -2058 | -0- | | 1531 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 12 | 3720 | X | 2418 | -0- | | -1302 | -0- | | 2404 | 2 | 14 | 9 | N | 13 | | | | | 117 |

TOTAL GAS PROD: 21,995 TOTAL CONDENSATE PROD: 164

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2235 | -0- | -989 | -0- | 2195 | 2 | 40 | 9 | N | 36 | | | | | 191 |
| 02 | 2940 | X | 2125 | -0- | -815 | -0- | 2078 | 2 | 47 | 9 | N | 43 | 181 | 1 | | | 53 |
| 03 | 3255 | X | 3024 | -0- | -231 | -0- | 2976 | 2 | 48 | 9 | N | 44 | | | | | 97 |
| 04 | 3150 | X | 2911 | -0- | -239 | -0- | 2849 | 2 | 62 | 9 | N | 56 | | | | | 153 |
| 05 | 3224 | X | 3039 | -0- | -185 | -0- | 2989 | 2 | 50 | 9 | N | 45 | 117 | 1 | | | 81 |
| 06 | 2940 | X | 2763 | -0- | -177 | -0- | 2724 | 2 | 39 | 9 | N | 35 | 80 | 1 | | | 36 |
| 07 | 3038 | X | 2865 | -0- | -173 | -0- | 2821 | 2 | 44 | 9 | N | 40 | | | | | 76 |
| 08 | 3038 | X | 2766 | -0- | -272 | -0- | 2724 | 2 | 42 | 9 | N | 38 | 73 | 1 | | | 41 |
| 09 | 2940 | X | 2683 | -0- | -257 | -0- | 2647 | 2 | 36 | 9 | N | 33 | | | | | 74 |
| 10 | 3038 | X | 2460 | -0- | -578 | -0- | 2421 | 2 | 39 | 9 | N | 35 | | | | | 109 |
| 11 | 2760 | X | 2278 | -0- | -482 | -0- | 2246 | 2 | 32 | 9 | N | 29 | 88 | 1 | | | 50 |
| 12 | 2852 | X | 2401 | -0- | -451 | -0- | 2362 | 2 | 39 | 9 | N | 35 | | | | | 85 |

TOTAL GAS PROD: 31,550 TOTAL CONDENSATE PROD: 469

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10726 | X | 9536 | -0- | -1190 | -0- | 9363 | 2 | 173 | 9 | N | 157 | 90 | 1 | | | 165 |
| 02 | 9576 | X | 8382 | -0- | -1194 | -0- | 8299 | 2 | 83 | 9 | N | 75 | | | | | 240 |
| 03 | 10478 | X | 9478 | -0- | -1000 | -0- | 9387 | 2 | 91 | 9 | N | 83 | 100 | 1 | | | 223 |
| 04 | 9454 | X | 9454 | -0- | -0- | -0- | 9345 | 2 | 109 | 9 | N | 99 | 170 | 1 | | | 152 |
| 05 | 9734 | X | 9236 | -0- | -498 | -0- | 9122 | 2 | 114 | 9 | N | 104 | | | | | 256 |
| 06 | 9240 | X | 9229 | -0- | -11 | -0- | 9111 | 2 | 118 | 9 | N | 107 | 158 | 1 | | | 205 |
| 07 | 9892 | X | 9892 | -0- | -0- | -0- | 9781 | 2 | 111 | 9 | N | 101 | 49 | 1 | | | 257 |
| 08 | 9765 | X | 9356 | -0- | -409 | -0- | 9266 | 2 | 90 | 9 | N | 82 | 193 | 1 | | | 146 |
| 09 | 9450 | X | 8794 | -0- | -656 | -0- | 8696 | 2 | 98 | 9 | N | 89 | | | | | 235 |
| 10 | 9889 | X | 9179 | -0- | -710 | -0- | 9072 | 2 | 107 | 9 | N | 97 | 68 | 1 | | | 264 |
| 11 | 9570 | X | 8701 | -0- | -869 | -0- | 8603 | 2 | 98 | 9 | N | 89 | 113 | 1 | | | 240 |
| 12 | 9889 | X | 8983 | -0- | -906 | -0- | 8888 | 2 | 95 | 9 | N | 86 | | | | | 326 |

TOTAL GAS PROD: 110,220 TOTAL CONDENSATE PROD: 1,169

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10726 | X | 9848 | -0- | -878 | -0- | 653 | 1 | 9106 | 2 | N | 81 | | | | | 241 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 9688 | X | 8634 | -0- | -1054 | -0- | 485 | 1 | 8055 | 2 | N | 85 | 225 | 1 | | | 101 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 10726 | X | 10038 | -0- | -688 | -0- | 640 | 1 | 9307 | 2 | N | 83 | | | | | 184 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 04 | 10380 | X | 10076 | -0- | -304 | -0- | 667 | 1 | 9274 | 2 | N | 123 | 142 | 1 | | | 165 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 10695 | X | 9963 | -0- | -732 | -0- | 580 | 1 | 9271 | 2 | N | 102 | 123 | 1 | | | 144 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 06 | 9756 | X | 9756 | -0- | -0- | -0- | 620 | 1 | 9024 | 2 | N | 102 | 44 | 1 | | | 202 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 07 | 10416 | X | 10225 | -0- | -191 | -0- | 697 | 1 | 9432 | 2 | N | 87 | 103 | 1 | | | 186 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 10416 | X | 10248 | -0- | -168 | -0- | 707 | 1 | 9423 | 2 | N | 107 | 100 | 1 | | | 193 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 09 | 10080 | X | 9983 | -0- | -97 | -0- | 675 | 1 | 9196 | 2 | N | 102 | 113 | 1 | | | 182 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 10333 | X | 10333 | -0- | -0- | -0- | 707 | 1 | 9508 | 2 | N | 107 | 146 | 1 | | | 143 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 9965 | X | 9965 | -0- | -0- | -0- | 681 | 1 | 9157 | 2 | N | 115 | | | | | 258 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 10323 | X | 10069 | -0- | -254 | -0- | 677 | 1 | 9282 | 2 | N | 100 | 162 | 1 | | | 196 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 119,138 TOTAL CONDENSATE PROD: 1,194

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3872 | X | 3872 | -0- | -0- | -0- | 707 | 1 | 3122 | 2 | N | 39 | 91 | 1 | | | 122 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 3526 | X | 3526 | -0- | -0- | -0- | 567 | 1 | 2924 | 2 | N | 32 | | | | | 154 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3772 | X | 3772 | -0- | -0- | -0- | 707 | 1 | 3064 | 2 | N | 1 | 55 | 1 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 3652 | X | 3652 | -0- | -0- | -0- | 684 | 1 | 2912 | 2 | N | 51 | | | | | 151 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 05 | 3689 | X | 3689 | -0- | -0- | -0- | 707 | 1 | 2951 | 2 | N | 28 | | | | | 179 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3506 | X | 3506 | -0- | -0- | -0- | 684 | 1 | 2772 | 2 | N | 45 | | | | | 224 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3534 | X | 3448 | -0- | -86 | -0- | 699 | 1 | 2709 | 2 | N | 36 | 135 | 1 | | | 125 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 3552 | X | 3552 | -0- | -0- | -0- | 680 | 1 | 2831 | 2 | N | 37 | | | | | 162 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3420 | X | 3393 | -0- | -27 | -0- | 684 | 1 | 2650 | 2 | N | 54 | | | | | 216 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 3534 | X | 3435 | -0- | -99 | -0- | 707 | 1 | 2711 | 2 | N | 15 | 131 | 1 | | | 100 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3420 | X | 3051 | -0- | -369 | -0- | 669 | 1 | 2339 | 2 | N | 39 | | | | | 139 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3534 | X | 3312 | -0- | -222 | -0- | 707 | 1 | 2558 | 2 | N | 43 | | | | | 182 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,208 TOTAL CONDENSATE PROD: 420

FLOWERS READ 28 WELL #: RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 16 |

PLUGGED AND ABANDONED_____ 05/06/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 6314 | -0- | -258 | -0- | 6194 | 2 | 120 | 9 | N | 109 | 178 | 1 | | 12 |
| 02 | 5964 | X | 5172 | -0- | -792 | -0- | 5089 | 2 | 83 | 9 | N | 75 | | | | 87 |
| 03 | 6603 | X | 6048 | -0- | -555 | -0- | 6019 | 2 | 29 | 9 | N | 26 | | | | 113 |
| 04 | 6390 | X | 6091 | -0- | -299 | -0- | 5900 | 2 | 191 | 9 | N | 174 | 191 | 1 | | 96 |
| 05 | 6479 | X | 6224 | -0- | -255 | -0- | 6148 | 2 | 76 | 9 | N | 69 | | | | 165 |
| 06 | 6120 | X | 5753 | -0- | -367 | -0- | 5721 | 2 | 32 | 9 | N | 29 | 181 | 1 | | 13 |
| 07 | 6293 | X | 6189 | -0- | -104 | -0- | 6076 | 2 | 113 | 9 | N | 103 | 59 | 1 | | 57 |
| 08 | 6293 | X | 6086 | -0- | -207 | -0- | 5958 | 2 | 128 | 9 | N | 116 | 107 | 1 | | 66 |
| 09 | 6090 | X | 5763 | -0- | -327 | -0- | 5662 | 2 | 101 | 9 | N | 92 | | | | 158 |
| 10 | 6231 | X | 5784 | -0- | -447 | -0- | 5733 | 2 | 51 | 9 | N | 46 | 100 | 1 | | 104 |
| 11 | 6000 | X | 5278 | -0- | -722 | -0- | 5171 | 2 | 107 | 9 | N | 97 | 54 | 1 | | 147 |
| 12 | 6200 | X | 5664 | -0- | -536 | -0- | 5580 | 2 | 84 | 9 | N | 76 | 125 | 1 | | 98 |

TOTAL GAS PROD: 70,366 TOTAL CONDENSATE PROD: 1,012

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2025 | -0- | -734 | -0- | 1868 | 2 | 157 | 9 | N | 143 | 110 | 1 | | | 142 |
| 02 | 2828 | X | 1806 | -0- | -1022 | -0- | 1767 | 2 | 39 | 9 | N | 35 | 111 | 1 | | | 66 |
| 03 | 3131 | X | 2529 | -0- | -602 | -0- | 2512 | 2 | 17 | 9 | N | 15 | | | | | 81 |
| 04 | 3030 | X | 2297 | -0- | -733 | -0- | 2285 | 2 | 12 | 9 | N | 11 | | | | | 92 |
| 05 | 2480 | X | 2248 | -0- | -232 | -0- | 2216 | 2 | 32 | 9 | N | 29 | | | | | 121 |
| 06 | 2460 | X | 2221 | -0- | -239 | -0- | 2198 | 2 | 23 | 9 | N | 21 | | | | | 142 |
| 07 | 2542 | X | 2037 | -0- | -505 | -0- | 1995 | 2 | 42 | 9 | N | 38 | 152 | 1 | | | 28 |
| 08 | 2542 | X | 2362 | -0- | -180 | -0- | 2337 | 2 | 25 | 9 | N | 23 | | | | | 51 |
| 09 | 2310 | X | 2212 | -0- | -98 | -0- | 2157 | 2 | 55 | 9 | N | 50 | | | | | 101 |
| 10 | 2389 | X | 2389 | -0- | -0- | -0- | 2349 | 2 | 40 | 9 | N | 36 | | | | | 137 |
| 11 | 2280 | X | 2205 | -0- | -75 | -0- | 2170 | 2 | 35 | 9 | N | 32 | | | | | 169 |
| 12 | 2356 | X | 2165 | -0- | -191 | -0- | 2145 | 2 | 20 | 9 | N | 18 | | | | | 187 |

TOTAL GAS PROD: 26,496 TOTAL CONDENSATE PROD: 451

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3615 | X | 3615 | -0- | -0- | -0- | 3514 | 2 | 101 | 9 | N | 92 | 122 | 1 | | | 130 |
| 02 | 3500 | X | 2985 | -0- | -515 | -0- | 2915 | 2 | 70 | 9 | N | 64 | | | | | 194 |
| 03 | 3875 | X | 2456 | -0- | -1419 | -0- | 2395 | 2 | 61 | 9 | N | 55 | 174 | 1 | | | 75 |
| 04 | 3750 | X | 2831 | -0- | -919 | -0- | 2802 | 2 | 29 | 9 | N | 26 | | | | | 101 |
| 05 | 3751 | X | 3507 | -0- | -244 | -0- | 3452 | 2 | 55 | 9 | N | 50 | | | | | 151 |
| 06 | 3510 | X | 2887 | -0- | -623 | -0- | 2830 | 2 | 57 | 9 | N | 52 | 138 | 1 | | | 65 |
| 07 | 3317 | X | 2952 | -0- | -365 | -0- | 2884 | 2 | 68 | 9 | N | 62 | | | | | 127 |
| 08 | 3503 | X | 2756 | -0- | -747 | -0- | 2673 | 2 | 83 | 9 | N | 75 | 99 | 1 | | | 103 |
| 09 | 3390 | X | 3177 | -0- | -213 | -0- | 3091 | 2 | 86 | 9 | N | 78 | | | | | 181 |
| 10 | 3503 | X | 3340 | -0- | -163 | -0- | 3268 | 2 | 72 | 9 | N | 65 | | | | | 246 |
| 11 | 3563 | X | 3563 | -0- | -0- | -0- | 3506 | 2 | 57 | 9 | N | 52 | 192 | 1 | | | 106 |
| 12 | 3389 | X | 3389 | -0- | -0- | -0- | 3290 | 2 | 99 | 9 | N | 90 | | | | | 196 |

TOTAL GAS PROD: 37,458 TOTAL CONDENSATE PROD: 761

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11227 | X | 11227 | -0- | -0- | -0- | 11115 | 2 | 112 | 9 | N | 102 | | | | | 183 |
| 02 | 10108 | X | 9751 | -0- | -357 | -0- | 9619 | 2 | 132 | 9 | N | 120 | 184 | 1 | | | 119 |
| 03 | 11532 | X | 11186 | -0- | -346 | -0- | 11068 | 2 | 118 | 9 | N | 107 | 118 | 1 | | | 108 |
| 04 | 11160 | X | 10917 | -0- | -243 | -0- | 10806 | 2 | 111 | 9 | N | 101 | 186 | 1 | | | 23 |
| 05 | 11532 | X | 11145 | -0- | -387 | -0- | 11032 | 2 | 113 | 9 | N | 103 | 109 | 1 | | | 17 |
| 06 | 10860 | X | 9666 | -0- | -1194 | -0- | 9559 | 2 | 107 | 9 | N | 97 | | | | | 114 |
| 07 | 11284 | X | 10412 | -0- | -872 | -0- | 10310 | 2 | 102 | 9 | N | 93 | 116 | 1 | | | 91 |
| 08 | 11284 | X | 10438 | -0- | -846 | -0- | 10328 | 2 | 110 | 9 | N | 100 | 105 | 1 | | | 86 |
| 09 | 10920 | X | 10146 | -0- | -774 | -0- | 10041 | 2 | 105 | 9 | N | 95 | 140 | 1 | | | 41 |
| 10 | 11160 | X | 10911 | -0- | -249 | -0- | 10799 | 2 | 112 | 9 | N | 102 | | | | | 143 |
| 11 | 10340 | X | 10340 | -0- | -0- | -0- | 10215 | 2 | 125 | 9 | N | 114 | 183 | 1 | | | 74 |
| 12 | 10478 | X | 10264 | -0- | -214 | -0- | 10145 | 2 | 119 | 9 | N | 108 | 40 | 1 | | | 142 |

TOTAL GAS PROD: 126,403 TOTAL CONDENSATE PROD: 1,242

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4430 | -0- | -251 | -0- | 4339 | 2 | 91 | 9 | N | 83 | | | | | 114 |
| 02 | 4228 | X | 3238 | -0- | -990 | -0- | 3173 | 2 | 65 | 9 | N | 59 | 161 | 1 | | | 12 |
| 03 | 4650 | X | 4136 | -0- | -514 | -0- | 4039 | 2 | 97 | 9 | N | 88 | | | | | 100 |
| 04 | 4290 | X | 3775 | -0- | -515 | -0- | 3698 | 2 | 77 | 9 | N | 70 | | | | | 170 |
| 05 | 4433 | X | 3859 | -0- | -574 | -0- | 3795 | 2 | 64 | 9 | N | 58 | 148 | 1 | | | 80 |
| 06 | 4290 | X | 3606 | -0- | -684 | -0- | 3531 | 2 | 75 | 9 | N | 68 | 133 | 1 | | | 15 |
| 07 | 4123 | X | 3807 | -0- | -316 | -0- | 3738 | 2 | 69 | 9 | N | 63 | | | | | 78 |
| 08 | 4123 | X | 3666 | -0- | -457 | -0- | 3594 | 2 | 72 | 9 | N | 65 | 63 | 1 | | | 80 |
| 09 | 3780 | X | 3468 | -0- | -312 | -0- | 3405 | 2 | 63 | 9 | N | 57 | 78 | 1 | | | 59 |
| 10 | 3844 | X | 3572 | -0- | -272 | -0- | 3506 | 2 | 66 | 9 | N | 60 | 72 | 1 | | | 47 |
| 11 | 3690 | X | 3094 | -0- | -596 | -0- | 3021 | 2 | 73 | 9 | N | 66 | 44 | 1 | | | 69 |
| 12 | 3813 | X | 3257 | -0- | -556 | -0- | 3191 | 2 | 66 | 9 | N | 60 | | | | | 129 |

TOTAL GAS PROD: 43,908 TOTAL CONDENSATE PROD: 797

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5680 | X | 5680 | -0- | -0- | -0- | 407 | 1 | 5165 | 2 | N | 98 | 199 | 1 | | | 87 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 3108 | X | 3108 | -0- | -0- | -0- | 352 | 1 | 2739 | 2 | N | 15 | | | | | 102 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 102 |
| 04 | 448 | X | 448 | -0- | -0- | -0- | 426 | 1 | 22 | 9 | N | 20 | | | | | 122 |
| 05 | 379 | X | 379 | -0- | -0- | -0- | 357 | 1 | 22 | 9 | N | 20 | | | | | 142 |
| 06 | 1185 | X | 1185 | -0- | -0- | -0- | 1044 | 1 | 141 | 9 | N | 128 | 196 | 1 | | | 74 |
| 07 | 942 | X | 942 | -0- | -0- | -0- | 792 | 1 | 150 | 9 | N | 136 | 179 | 1 | | | 31 |
| 08 | 6492 | X | 6492 | -0- | -0- | -0- | 384 | 1 | 6076 | 2 | N | 29 | | | | | 60 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 13153 | X | 13153 | -0- | -0- | -0- | 1044 | 1 | 11986 | 2 | N | 112 | | | | | 172 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 12621 | X | 12621 | -0- | -0- | -0- | 941 | 1 | 11535 | 2 | N | 132 | 101 | 1 | | | 203 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 12711 | X | 12711 | -0- | -0- | -0- | 993 | 1 | 11583 | 2 | N | 123 | 90 | 1 | | | 236 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 7178 | X | 7178 | -0- | -0- | -0- | 555 | 1 | 6572 | 2 | N | 46 | 158 | 1 | | | 124 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,898 TOTAL CONDENSATE PROD: 859

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
BROWN 8 WELL #: 2H RRCID -> 290709 COMPL. DATE 09/03/2010 TOTAL DEPTH 11644 PERF.12514 - 16460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 692 | -0- | -52 | -0- | 675 | 2 | 17 | 9 | N | 15 | | | | | 190 |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 592 | 2 | 13 | 9 | N | 12 | | | | | 202 |
| 03 | 743 | N | 743 | -0- | -0- | -0- | 732 | 2 | 11 | 9 | N | 10 | | | | | 212 |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 662 | 2 | 1 | 3 | N | 11 | | | | | 223 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 721 | N | 721 | -0- | -0- | -0- | 710 | 2 | 11 | 9 | N | 10 | | | | | 233 |
| 06 | 720 | N | 686 | -0- | -34 | -0- | 654 | 2 | 22 | 3 | N | 9 | | | | | 242 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 743 | N | 743 | -0- | -0- | -0- | 731 | 2 | 12 | 9 | N | 11 | | | | | 253 |
| 08 | 713 | N | 704 | -0- | -9 | -0- | 675 | 2 | 19 | 3 | N | 9 | | | | | 262 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 698 | N | 698 | -0- | -0- | -0- | 691 | 2 | 7 | 9 | N | 6 | | | | | 268 |
| 10 | 744 | N | 705 | -0- | -39 | -0- | 697 | 2 | 8 | 9 | N | 7 | | | | | 275 |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 703 | 2 | 11 | 9 | N | 10 | | | | | 285 |
| 12 | 732 | N | 732 | -0- | -0- | -0- | 727 | 2 | 3 | 3 | N | 2 | | | | | 287 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,418 TOTAL CONDENSATE PROD: 112

TC OIL AND GAS, LLC 840303
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 175 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 617 | -0- | -809 | -0- | 617 | 2 | | | Y | -0- | | | | | 89 |
| 02 | 924 | N | 534 | -0- | -390 | -0- | 534 | 2 | | | Y | -0- | | | | | 89 |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | Y | -0- | | | | | 89 |
| 04 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | Y | -0- | | | | | 89 |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | Y | -0- | | | | | 89 |
| 06 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | Y | -0- | | | | | 89 |
| 07 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | 89 |
| 08 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | 89 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |

TOTAL GAS PROD: 4,737 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 94 | 266 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/09/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 94

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| *12 | 14B DENY | | 35 | -0- | 35 | 35 | 35 | 2 | | | N | -0- | 167 | 7 | | | -0- |

TOTAL GAS PROD: 35 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | 2965 | -0- | 2965 | 2965 | 2007 | 1 | 958 | 2 | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | 3055 | -0- | 3055 | 6020 | 1186 | 1 | 1869 | 2 | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | 1875 | -0- | 1875 | 7895 | 1839 | 1 | 36 | 2 | Y | -0- | | | -0- |
| 10 | 9362 | X | 1467 | -0- | -7895 | -0- | 262 | 1 | 1205 | 2 | Y | -0- | | | -0- |
| 11 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | | Y | -0- | | | -0- |
| 12 | 31 | X | 31 | -0- | -0- | -0- | 26 | 1 | 5 | 2 | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,087 TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 2965 | -0- | 2965 | 2965 | 2007 | 1 | 958 | 2 | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 2965 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2965 | | | | | Y | -0- | | | | | -0- |
| 10 | 2965 | X | -0- | -0- | -2965 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,965 TOTAL CONDENSATE PROD: -0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 19 |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 19 |
| 03 | 1085 | N | 571 | -0- | -514 | -0- | 571 | 2 | | | N | -0- | | | | | 19 |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 19 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 795 | 2 | 3 | 9 | N | 3 | | | | | 22 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 22 |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 22 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 22 |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 22 |
| 12 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 6,570 TOTAL CONDENSATE PROD: 3

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 174 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 234 | -0- | -448 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 101 | -0- | -487 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 335 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 105 TOTAL CONDENSATE PROD: -0-

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 43 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 189 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2076 | N | 2076 | -0- | -0- | -0- | 2076 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,938 TOTAL CONDENSATE PROD: -0-

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | Y | -0- | | | 227 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | 95 | 180 | 1 | 142 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 142 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 142 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 142 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | 24 | | | 166 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | 134 | 186 | 1 | 114 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | 63 | | | 177 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | 60 | | | 237 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 237 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | 27 | 170 | 1 | 94 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | 145 | | | 239 |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: 548

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 150 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 103 | 1 | | | 9 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 78 | 7 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1291 | -0- | -383 | -0- | 1291 | 2 | | | N | -0- | | | | | 56 |
| 02 | 1456 | N | 1010 | -0- | -446 | -0- | 1010 | 2 | | | N | -0- | | | | | 56 |
| 03 | 2685 | N | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | | | | 56 |
| 04 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | 56 |
| 05 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | 56 |
| 06 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 56 |
| 07 | 1764 | N | 1764 | -0- | -0- | -0- | 1762 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 08 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | N | -0- | | | | | 58 |
| 09 | 1428 | N | 1428 | -0- | -0- | -0- | 8 | 1 | 1420 | 2 | N | -0- | | | | | 58 |
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 62 | 1 | 1409 | 2 | N | -0- | | | | | 58 |
| 11 | 1560 | N | 1464 | -0- | -96 | -0- | 1464 | 2 | | | N | -0- | | | | | 58 |
| 12 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 18,403 TOTAL CONDENSATE PROD: 2

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 26 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 26 |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 26 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 139 TOTAL CONDENSATE PROD: -0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 87 | -0- | -4036 | -0- | 87 | 2 | | | N | -0- | | | | | 270 |
| 02 | 3724 | X | 3297 | -0- | -427 | -0- | 2988 | 2 | 309 | 9 | N | 281 | | | | | 551 |
| 03 | 4309 | X | 4309 | -0- | -0- | -0- | 3877 | 2 | 432 | 9 | N | 393 | 708 | 1 | | | 236 |
| 04 | 3990 | X | 3670 | -0- | -320 | -0- | 3223 | 2 | 447 | 9 | N | 406 | 343 | 1 | | | 299 |
| 05 | 4074 | X | 4074 | -0- | -0- | -0- | 3619 | 2 | 455 | 9 | N | 414 | 366 | 1 | | | 347 |
| 06 | 3540 | X | 3228 | -0- | -312 | -0- | 2822 | 2 | 406 | 9 | N | 369 | 547 | 1 | | | 169 |
| 07 | 6235 | X | 6235 | -0- | -0- | -0- | 5861 | 2 | 374 | 9 | N | 340 | 174 | 1 | | | 335 |
| 08 | 7133 | X | 7133 | -0- | -0- | -0- | 6849 | 2 | 284 | 9 | N | 258 | 541 | 1 | | | 52 |
| 09 | 7506 | X | 7506 | -0- | -0- | -0- | 6967 | 2 | 539 | 9 | N | 490 | 325 | 1 | | | 217 |
| 10 | 6240 | X | 6240 | -0- | -0- | -0- | 6008 | 2 | 232 | 9 | N | 211 | 330 | 1 | | | 98 |
| 11 | 6193 | X | 6193 | -0- | -0- | -0- | 5768 | 2 | 425 | 9 | N | 386 | 181 | 1 | | | 303 |
| 12 | 8411 | X | 8411 | -0- | -0- | -0- | 7923 | 2 | 488 | 9 | N | 444 | 527 | 1 | | | 220 |

TOTAL GAS PROD: 60,383 TOTAL CONDENSATE PROD: 3,992

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3257 | X | 3257 | -0- | -0- | -0- | 3018 | 2 | 239 | 9 | N | 217 | 189 | 1 | | | 213 |
| 02 | 4025 | X | 4025 | -0- | -0- | -0- | 3865 | 2 | 160 | 9 | N | 145 | 185 | 1 | | | 173 |
| 03 | 5843 | X | 5843 | -0- | -0- | -0- | 5554 | 2 | 289 | 9 | N | 263 | 187 | 1 | | | 249 |
| 04 | 4900 | X | 4900 | -0- | -0- | -0- | 4674 | 2 | 226 | 9 | N | 205 | 373 | 1 | | | 81 |
| 05 | 4572 | X | 4572 | -0- | -0- | -0- | 4331 | 2 | 241 | 9 | N | 219 | 185 | 1 | | | 115 |
| 06 | 5171 | X | 5171 | -0- | -0- | -0- | 4962 | 2 | 209 | 9 | N | 190 | 185 | 1 | | | 120 |
| 07 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | 130 | 183 | 1 | | | 67 |
| 08 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | 200 | 184 | 1 | | | 83 |
| 09 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | N | 187 | 182 | 1 | | | 88 |
| 10 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | 152 | 172 | 1 | | | 68 |
| 11 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | N | 272 | 188 | 1 | | | 152 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 231 | 361 | 1 | | | 22 |

TOTAL GAS PROD: 27,768 TOTAL CONDENSATE PROD: 2,411

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 03/20/2022 TOTAL DEPTH 11813 PERF.12204 - 16197

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 1826 | -0- | -437 | -0- | 1785 | 2 | 41 | 9 | N | 37 | | | | | 187 |
| 02 | 2072 | X | 2043 | -0- | -29 | -0- | 2029 | 2 | 14 | 9 | N | 13 | | | | | 200 |
| 03 | 3038 | X | 2793 | -0- | -245 | -0- | 2742 | 2 | 51 | 9 | N | 46 | | | | | 246 |
| 04 | 2940 | X | 2399 | -0- | -541 | -0- | 2356 | 2 | 43 | 9 | N | 39 | | | | | 285 |
| 05 | 3038 | X | 2095 | -0- | -943 | -0- | 2066 | 2 | 29 | 9 | N | 26 | | | | | 311 |
| 06 | 2275 | N | 2275 | -0- | -0- | -0- | 2267 | 2 | 8 | 9 | N | 7 | 184 | 1 | | | 134 |
| 07 | 3100 | N | 8968 | -0- | 5868 | 5868 | 8948 | 2 | 20 | 9 | N | 18 | | | | | 152 |
| 08 | 8559 | X | 2691 | -0- | -5868 | -0- | 2666 | 2 | 25 | 9 | N | 23 | | | | | 175 |
| 09 | 1529 | N | 1529 | -0- | -0- | -0- | 1506 | 2 | 23 | 9 | N | 21 | | | | | 196 |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 1471 | 2 | 22 | 9 | N | 20 | | | | | 216 |
| 11 | 2940 | X | 1501 | -0- | -1439 | -0- | 1470 | 2 | 31 | 9 | N | 28 | | | | | 244 |
| 12 | 3038 | X | 1762 | -0- | -1276 | -0- | 1722 | 2 | 40 | 9 | N | 36 | | | | | 280 |

TOTAL GAS PROD: 31,375 TOTAL CONDENSATE PROD: 314

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 03/02/2022 TOTAL DEPTH 11813 PERF.12219 - 16082

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10416 | X | 4586 | -0- | -5830 | -0- | 4496 | 2 | 90 | 9 | N | 82 | | | | | 99 |
| 02 | 9408 | X | 5748 | -0- | -3660 | -0- | 5610 | 2 | 138 | 9 | N | 125 | | | | | 224 |
| 03 | 9393 | X | 6688 | -0- | -2705 | -0- | 6619 | 2 | 69 | 9 | N | 63 | 193 | 1 | | | 94 |
| 04 | 9090 | X | 6827 | -0- | -2263 | -0- | 6758 | 2 | 69 | 9 | N | 63 | | | | | 157 |
| 05 | 9393 | X | 6725 | -0- | -2668 | -0- | 6691 | 2 | 34 | 9 | N | 31 | 136 | 1 | | | 52 |
| 06 | 7222 | X | 7222 | -0- | -0- | -0- | 7222 | 2 | | | N | -0- | | | | | 52 |
| 07 | 7068 | X | 6594 | -0- | -474 | -0- | 6456 | 2 | 138 | 9 | N | 125 | | | | | 177 |
| 08 | 7068 | X | 4827 | -0- | -2241 | -0- | 4765 | 1 | 62 | 9 | N | 56 | 183 | 1 | | | 50 |
| 09 | 10945 | X | 10945 | -0- | -0- | -0- | 10887 | 2 | 58 | 9 | N | 53 | | | | | 103 |
| 10 | 10164 | X | 10164 | -0- | -0- | -0- | 10105 | 2 | 59 | 9 | N | 54 | | | | | 157 |
| 11 | 8945 | X | 8945 | -0- | -0- | -0- | 8869 | 2 | 76 | 9 | N | 69 | 178 | 1 | | | 48 |
| 12 | 9909 | X | 9909 | -0- | -0- | -0- | 9843 | 2 | 66 | 9 | N | 60 | | | | | 108 |

TOTAL GAS PROD: 89,180 TOTAL CONDENSATE PROD: 781

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4859 | X | 4859 | -0- | -0- | -0- | 4859 | 2 | | | N | -0- | | | | | 55 |
| 02 | 3409 | X | 3409 | -0- | -0- | -0- | 3381 | 2 | 28 | 9 | N | 25 | | | | | 80 |
| 03 | 4268 | X | 4268 | -0- | -0- | -0- | 4194 | 2 | 74 | 9 | N | 67 | | | | | 147 |
| 04 | 3339 | X | 3339 | -0- | -0- | -0- | 3297 | 2 | 42 | 9 | N | 38 | 171 | 1 | | | 14 |
| 05 | 4867 | X | 2478 | -0- | -2389 | -0- | 2464 | 2 | 14 | 9 | N | 13 | | | | | 27 |
| 06 | 4710 | X | 2706 | -0- | -2004 | -0- | 2704 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 07 | 7583 | X | 7583 | -0- | -0- | -0- | 7566 | 2 | 17 | 9 | N | 15 | | | | | 44 |
| 08 | 11057 | X | 11057 | -0- | -0- | -0- | 11057 | 2 | | | N | -0- | | | | | 44 |
| 09 | 5985 | X | 5985 | -0- | -0- | -0- | 5985 | 2 | | | N | -0- | | | | | 44 |
| 10 | 4786 | X | 4786 | -0- | -0- | -0- | 4786 | 2 | | | N | -0- | | | | | 44 |
| 11 | 5202 | X | 5202 | -0- | -0- | -0- | 5161 | 2 | 41 | 9 | N | 37 | | | | | 81 |
| 12 | 5973 | X | 5973 | -0- | -0- | -0- | 5973 | 2 | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: 61,645 TOTAL CONDENSATE PROD: 197

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3273 | X | 3273 | -0- | -0- | -0- | 3249 | 2 | 24 | 9 | N | 22 | | | | | 102 |
| 02 | 1713 | X | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | 102 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 4,986 TOTAL CONDENSATE PROD: 22

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | -0- | -0- | -6758 | -0- | | | | | N | 161 | | | | | 341 |
| 02 | 6104 | X | 1678 | -0- | -4426 | -0- | 1526 | 2 | 152 | 9 | N | 138 | 194 | 1 | | | 285 |
| 03 | 6138 | X | 854 | -0- | -5284 | -0- | 660 | 2 | 194 | 9 | N | 176 | 193 | 1 | | | 268 |
| 04 | 5940 | X | 4301 | -0- | -1639 | -0- | 4139 | 2 | 162 | 9 | N | 147 | 193 | 1 | | | 222 |
| 05 | 6138 | X | 4260 | -0- | -1878 | -0- | 4092 | 2 | 168 | 9 | N | 153 | 190 | 1 | | | 185 |
| 06 | 4636 | X | 4636 | -0- | -0- | -0- | 4490 | 2 | 146 | 9 | N | 133 | | | | | 318 |
| 07 | 4433 | X | 1480 | -0- | -2953 | -0- | 1458 | 2 | 22 | 9 | N | 20 | 193 | 1 | | | 145 |
| 08 | 4433 | X | 1942 | -0- | -2491 | -0- | 1837 | 2 | 105 | 9 | N | 95 | | | | | 240 |
| 09 | 4290 | X | 1680 | -0- | -2610 | -0- | 1520 | 2 | 160 | 9 | N | 145 | 193 | 1 | | | 192 |
| 10 | 4805 | X | 1760 | -0- | -3045 | -0- | 1611 | 2 | 149 | 9 | N | 135 | 193 | 1 | | | 134 |
| 11 | 5455 | X | 5455 | -0- | -0- | -0- | 2208 | 1 | 3045 | 2 | N | 184 | 190 | 1 | | | 128 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 12 | 5735 | X | 5735 | -0- | -0- | -0- | 1981 | 1 | 3611 | 2 | N | 130 | 194 | 1 | | | 64 |
| | | | | | | | 143 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,781 TOTAL CONDENSATE PROD: 1,617

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5383 | X | 5383 | -0- | -0- | -0- | 5337 | 2 | 46 | 9 | N | 42 | | | | | 195 |
| 02 | 6294 | X | 6294 | -0- | -0- | -0- | 6160 | 2 | 134 | 9 | N | 122 | | | | | 317 |
| 03 | 8668 | X | 8668 | -0- | -0- | -0- | 8537 | 2 | 131 | 9 | N | 119 | 371 | 1 | | | 65 |
| 04 | 7752 | X | 7752 | -0- | -0- | -0- | 7649 | 2 | 103 | 9 | N | 94 | | | | | 159 |
| 05 | 7428 | X | 7428 | -0- | -0- | -0- | 7288 | 2 | 140 | 9 | N | 127 | | | | | 286 |
| 06 | 8109 | X | 8109 | -0- | -0- | -0- | 7997 | 2 | 112 | 9 | N | 102 | 192 | 1 | | | 196 |
| 07 | 8997 | X | 8997 | -0- | -0- | -0- | 2886 | 1 | 6008 | 2 | N | 94 | | | | | 290 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 8468 | X | 8468 | -0- | -0- | -0- | 737 | 1 | 7625 | 2 | N | 96 | 184 | 1 | | | 202 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 09 | 7911 | X | 7911 | -0- | -0- | -0- | 3026 | 1 | 4785 | 2 | N | 91 | | | | | 293 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 8093 | X | 8093 | -0- | -0- | -0- | 3329 | 1 | 4667 | 2 | N | 88 | 158 | 1 | | | 223 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 7801 | X | 7801 | -0- | -0- | -0- | 3294 | 1 | 4380 | 2 | N | 115 | 195 | 1 | | | 143 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 8068 | X | 8068 | -0- | -0- | -0- | 3070 | 1 | 4877 | 2 | N | 110 | | | | | 253 |
| | | | | | | | 121 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,972 TOTAL CONDENSATE PROD: 1,200

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 169 |
| 08 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 169 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 69 | | | | | 169 |

TOTAL GAS PROD: 757 TOTAL CONDENSATE PROD: 69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9868 | X | 9868 | -0- | -0- | -0- | 9545 | 2 | 323 | 9 | N | 294 | | | | | 730 |
| 02 | 7219 | X | 7219 | -0- | -0- | -0- | 7031 | 2 | 188 | 9 | N | 171 | 581 | 1 | | | 320 |
| 03 | 4623 | X | 4623 | -0- | -0- | -0- | 4467 | 2 | 156 | 9 | N | 142 | 193 | 1 | | | 269 |
| 04 | 2972 | X | 2972 | -0- | -0- | -0- | 2834 | 2 | 138 | 9 | N | 125 | | | | | 394 |
| 05 | 3810 | X | 3810 | -0- | -0- | -0- | 3678 | 2 | 132 | 9 | N | 120 | 190 | 1 | | | 324 |
| 06 | 4642 | X | 4642 | -0- | -0- | -0- | 4514 | 2 | 128 | 9 | N | 116 | 192 | 1 | | | 248 |
| 07 | 3737 | X | 3737 | -0- | -0- | -0- | 852 | 1 | 2790 | 2 | N | 86 | | | | | 334 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 4220 | X | 4220 | -0- | -0- | -0- | 4177 | 2 | 43 | 9 | N | 39 | | | | | 373 |
| 09 | 10200 | X | 10200 | -0- | -0- | -0- | 10161 | 2 | 39 | 9 | N | 35 | 193 | 1 | | | 215 |
| 10 | 8964 | X | 8964 | -0- | -0- | -0- | 8955 | 2 | 9 | 9 | N | 8 | | | | | 223 |
| 11 | 6725 | X | 6725 | -0- | -0- | -0- | 6722 | 2 | 3 | 9 | N | 3 | | | | | 226 |
| 12 | 11505 | X | 11505 | -0- | -0- | -0- | 11422 | 2 | 83 | 9 | N | 75 | | | | | 301 |

TOTAL GAS PROD: 78,485 TOTAL CONDENSATE PROD: 1,214

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10850 | X | 9732 | -0- | -1118 | -0- | 9412 | 2 | 320 | 9 | N | 291 | 389 | 1 | | | 337 |
| 02 | 13300 | X | 13300 | -0- | -0- | -0- | 13060 | 2 | 240 | 9 | N | 218 | 193 | 1 | | | 362 |
| 03 | 10850 | X | 9672 | -0- | -1178 | -0- | 9483 | 2 | 189 | 9 | N | 172 | 192 | 1 | | | 342 |
| 04 | 10500 | X | 7102 | -0- | -3398 | -0- | 6835 | 2 | 267 | 9 | N | 243 | 177 | 1 | | | 408 |
| 05 | 10850 | X | 9762 | -0- | -1088 | -0- | 9501 | 2 | 261 | 9 | N | 237 | 193 | 1 | | | 452 |
| 06 | 10500 | X | 9686 | -0- | -814 | -0- | 9474 | 2 | 212 | 9 | N | 193 | 179 | 1 | | | 466 |
| 07 | 10850 | X | 2218 | -0- | -8632 | -0- | 2019 | 2 | 199 | 9 | N | 181 | 377 | 1 | | | 270 |
| 08 | 9672 | X | 4553 | -0- | -5119 | -0- | 1965 | 1 | 2400 | 2 | N | 171 | 183 | 1 | | | 258 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 09 | 9450 | X | 4224 | -0- | -5226 | -0- | 621 | 1 | 3410 | 2 | N | 175 | 180 | 1 | | | 253 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 10 | 10013 | X | 5004 | -0- | -5009 | -0- | 1716 | 1 | 3109 | 2 | N | 163 | 163 | 1 | | | 253 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *11 | 13126 | X | 13126 | -0- | -0- | -0- | 6230 | 1 | 6696 | 2 | N | 182 | 192 | 1 | | | 243 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 12 | 4576 | X | 4576 | -0- | -0- | -0- | 1633 | 1 | 2823 | 2 | N | 109 | | | | | 341 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,955 TOTAL CONDENSATE PROD: 2,335

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20793 | X | 20793 | -0- | | -0- | -0- | 20357 | 2 | 436 | 9 | N | 396 | 386 | 1 | | | 442 |
| 02 | 22317 | X | 22317 | -0- | | -0- | -0- | 21851 | 2 | 466 | 9 | N | 424 | 194 | 1 | | | 672 |
| 03 | 25704 | X | 25704 | -0- | | -0- | -0- | 25205 | 2 | 499 | 9 | N | 454 | 771 | 1 | | | 355 |
| 04 | 24023 | X | 24023 | -0- | | -0- | -0- | 23541 | 2 | 482 | 9 | N | 438 | 382 | 1 | | | 411 |
| 05 | 22043 | X | 22043 | -0- | | -0- | -0- | 21614 | 2 | 429 | 9 | N | 390 | 385 | 1 | | | 416 |
| 06 | 21359 | X | 21359 | -0- | | -0- | -0- | 20944 | 2 | 415 | 9 | N | 377 | 192 | 1 | | | 601 |
| 07 | 19386 | X | 19386 | -0- | | -0- | -0- | 18947 | 2 | 439 | 9 | N | 399 | 383 | 1 | | | 617 |
| 08 | 19521 | X | 19521 | -0- | | -0- | -0- | 19081 | 2 | 440 | 9 | N | 400 | 581 | 1 | | | 436 |
| 09 | 19924 | X | 19924 | -0- | | -0- | -0- | 19546 | 2 | 378 | 9 | N | 344 | 378 | 1 | | | 402 |
| 10 | 17376 | X | 17376 | -0- | | -0- | -0- | 16936 | 2 | 440 | 9 | N | 400 | 386 | 1 | | | 416 |
| 11 | 16736 | X | 16736 | -0- | | -0- | -0- | 16281 | 2 | 455 | 9 | N | 414 | 386 | 1 | | | 444 |
| 12 | 21610 | X | 21610 | -0- | | -0- | -0- | 21106 | 2 | 504 | 9 | N | 458 | 388 | 1 | | | 514 |

TOTAL GAS PROD: 250,792 TOTAL CONDENSATE PROD: 4,894

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | -0- | -0- | | -217 | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 196 | X | -0- | -0- | | -196 | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 853 | X | 853 | -0- | | -0- | -0- | 850 | 2 | 3 | 9 | N | 3 | | | | | 91 |
| 04 | 3613 | X | 3613 | -0- | | -0- | -0- | 3497 | 2 | 116 | 9 | N | 105 | | | | | 196 |
| 05 | 3947 | X | 3947 | -0- | | -0- | -0- | 3862 | 2 | 85 | 9 | N | 77 | | | | | 273 |
| 06 | 4332 | X | 4332 | -0- | | -0- | -0- | 4238 | 2 | 94 | 9 | N | 85 | | | | | 358 |
| 07 | 217 | X | -0- | -0- | | -217 | -0- | | | | | N | 40 | 192 | 1 | | | 206 |
| 08 | 217 | X | -0- | -0- | | -217 | -0- | | | | | N | 79 | 179 | 1 | | | 106 |
| 09 | 210 | X | -0- | -0- | | -210 | -0- | | | | | N | 78 | | | | | 184 |
| 10 | 217 | X | -0- | -0- | | -217 | -0- | | | | | N | 88 | | | | | 272 |
| 11 | 210 | X | -0- | -0- | | -210 | -0- | | | | | N | 84 | 192 | 1 | | | 164 |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | 109 | | | | | 273 |

TOTAL GAS PROD: 12,745 TOTAL CONDENSATE PROD: 748

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9055 | X | 9055 | -0- | -0- | -0- | 8902 | 2 | 153 | 9 | N | 139 | 192 | 1 | | | 325 |
| 02 | 9341 | X | 9341 | -0- | -0- | -0- | 9163 | 2 | 178 | 9 | N | 162 | 193 | 1 | | | 294 |
| 03 | 12503 | X | 12503 | -0- | -0- | -0- | 12302 | 2 | 201 | 9 | N | 183 | | | | | 477 |
| 04 | 12011 | X | 12011 | -0- | -0- | -0- | 11872 | 2 | 139 | 9 | N | 126 | 376 | 1 | | | 227 |
| 05 | 11501 | X | 11501 | -0- | -0- | -0- | 11399 | 2 | 102 | 9 | N | 93 | | | | | 320 |
| 06 | 13016 | X | 13016 | -0- | -0- | -0- | 12737 | 2 | 279 | 9 | N | 254 | 193 | 1 | | | 381 |
| 07 | 8719 | X | 8719 | -0- | -0- | -0- | 416 | 1 | 8156 | 2 | N | 134 | 188 | 1 | | | 327 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 08 | 3222 | X | 3222 | -0- | -0- | -0- | 475 | 1 | 2615 | 2 | N | 120 | | | | | 447 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 5567 | X | 5567 | -0- | -0- | -0- | 5444 | 2 | 123 | 9 | N | 112 | 193 | 1 | | | 366 |
| 10 | 3438 | X | 3438 | -0- | -0- | -0- | 3343 | 2 | 95 | 9 | N | 86 | | | | | 452 |
| 11 | 3136 | X | 3136 | -0- | -0- | -0- | 306 | 1 | 2746 | 2 | N | 76 | | | | | 528 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 4760 | X | 4760 | -0- | -0- | -0- | 4652 | 2 | 108 | 9 | N | 98 | 193 | 1 | | | 433 |

TOTAL GAS PROD: 96,269 TOTAL CONDENSATE PROD: 1,583

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 170 |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 170 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| *11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 170 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 170 |

TOTAL GAS PROD: 379 TOTAL CONDENSATE PROD: 7

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 115 | 383 | 1 | | | 109 |
| 02 | 1103 | X | 1103 | -0- | -0- | -0- | 996 | 2 | 107 | 9 | N | 97 | | | | | 206 |
| 03 | 1617 | X | 1617 | -0- | -0- | -0- | 1550 | 2 | 67 | 9 | N | 61 | 195 | 1 | | | 72 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 149 | | | | | 221 |
| 05 | 3457 | X | 3457 | -0- | -0- | -0- | 3334 | 2 | 123 | 9 | N | 112 | 188 | 1 | | | 145 |
| 06 | 7305 | X | 7305 | -0- | -0- | -0- | 7156 | 2 | 149 | 9 | N | 135 | 192 | 1 | | | 88 |
| 07 | 1540 | X | 1540 | -0- | -0- | -0- | 1009 | 1 | 401 | 2 | N | 118 | | | | | 206 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 08 | 721 | X | 721 | -0- | -0- | -0- | 602 | 1 | 119 | 9 | N | 108 | 189 | 1 | | | 125 |
| 09 | 248 | X | 248 | -0- | -0- | -0- | 183 | 1 | 65 | 9 | N | 59 | | | | | 184 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 36 | 181 | 1 | | | 39 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 33 | | | | | 72 |

TOTAL GAS PROD: 15,991 TOTAL CONDENSATE PROD: 1,023

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 170 |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | 170 |
| 03 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 170 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 529 |
| 02 | 5914 | X | 5914 | -0- | -0- | -0- | 5864 | 2 | 50 | 9 | N | 45 | 194 | 1 | | | 380 |
| 03 | 8464 | X | 8464 | -0- | -0- | -0- | 8359 | 2 | 105 | 9 | N | 95 | | | | | 475 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 144 | 172 | 1 | | | 447 |
| 05 | 7536 | X | 7536 | -0- | -0- | -0- | 7389 | 2 | 147 | 9 | N | 134 | 192 | 1 | | | 389 |
| 06 | 8547 | X | 8547 | -0- | -0- | -0- | 8431 | 2 | 116 | 9 | N | 105 | | | | | 494 |
| 07 | 13939 | X | 13939 | -0- | -0- | -0- | 8394 | 1 | 5459 | 2 | N | 78 | 193 | 1 | | | 379 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 4029 | X | 4029 | -0- | -0- | -0- | 3915 | 1 | 114 | 9 | N | 104 | | | | | 483 |
| 09 | 4015 | X | 4015 | -0- | -0- | -0- | 3924 | 1 | 91 | 9 | N | 83 | 192 | 1 | | | 374 |
| 10 | 3766 | X | 3766 | -0- | -0- | -0- | 3671 | 1 | 95 | 9 | N | 86 | | | | | 460 |
| 11 | 4011 | X | 4011 | -0- | -0- | -0- | 3902 | 1 | 109 | 9 | N | 99 | 194 | 1 | | | 365 |
| 12 | 3981 | X | 3981 | -0- | -0- | -0- | 3136 | 1 | 768 | 2 | N | 70 | | | | | 435 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,202 TOTAL CONDENSATE PROD: 1,071

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3365 | -0- | -541 | -0- | 3207 | 2 | 158 | 9 | N | 144 | 190 | 1 | | | 125 |
| 02 | 3528 | X | 3488 | -0- | -40 | -0- | 3404 | 2 | 84 | 9 | N | 76 | | | | | 201 |
| 03 | 3906 | X | 2321 | -0- | -1585 | -0- | 2243 | 2 | 78 | 9 | N | 71 | | | | | 272 |
| 04 | 3780 | X | 3657 | -0- | -123 | -0- | 3534 | 2 | 123 | 9 | N | 112 | 190 | 1 | | | 194 |
| 05 | 3906 | X | 2598 | -0- | -1308 | -0- | 2502 | 2 | 96 | 9 | N | 87 | 192 | 1 | | | 89 |
| 06 | 3750 | X | 2862 | -0- | -888 | -0- | 2745 | 2 | 117 | 9 | N | 106 | | | | | 195 |
| 07 | 3875 | X | 3762 | -0- | -113 | -0- | 788 | 1 | 2829 | 2 | N | 132 | 193 | 1 | | | 134 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 08 | 6620 | X | 6620 | -0- | -0- | -0- | 6503 | 2 | 117 | 9 | N | 106 | | | | | 240 |
| 09 | 3660 | X | 3638 | -0- | -22 | -0- | 830 | 1 | 2703 | 2 | N | 95 | 193 | 1 | | | 142 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 3775 | X | 3775 | -0- | -0- | -0- | 767 | 1 | 2889 | 2 | N | 108 | 180 | 1 | | | 70 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 3821 | X | 3821 | -0- | -0- | -0- | 787 | 1 | 2887 | 2 | N | 134 | | | | | 204 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3531 | -0- | -344 | -0- | 328 | 1 | 3111 | 2 | N | 84 | 193 | 1 | | | 95 |
| | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,438 TOTAL CONDENSATE PROD: 1,255

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 3752 | X | -0- | -0- | -3752 | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 1209 | X | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 31 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 8

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | 206 | 191 | 1 | | | 199 |
| 02 | 1412 | X | 1412 | -0- | -0- | -0- | 1269 | 2 | 143 | 9 | N | 130 | 193 | 1 | | | 136 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 142 | 185 | 1 | | | 93 |
| 04 | 1123 | X | 1123 | -0- | -0- | -0- | 1002 | 2 | 121 | 9 | N | 110 | | | | | 203 |
| 05 | 1550 | X | 1089 | -0- | -461 | -0- | 910 | 2 | 179 | 9 | N | 163 | 192 | 1 | | | 174 |
| 06 | 1500 | X | 1132 | -0- | -368 | -0- | 977 | 2 | 155 | 9 | N | 141 | 193 | 1 | | | 122 |
| 07 | 13188 | X | 13188 | -0- | -0- | -0- | 7914 | 1 | 5146 | 2 | N | 116 | 193 | 1 | | | 45 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 2034 | X | 2034 | -0- | -0- | -0- | 1838 | 1 | 196 | 9 | N | 178 | | | | | 223 |
| 09 | 1110 | X | -0- | -0- | -1110 | -0- | | | | | N | 118 | 191 | 1 | | | 150 |
| 10 | 1676 | X | 1676 | -0- | -0- | -0- | 1511 | 1 | 165 | 9 | N | 150 | 158 | 1 | | | 142 |
| 11 | 5580 | X | 1269 | -0- | -4311 | -0- | 1125 | 1 | 144 | 9 | N | 131 | 192 | 1 | | | 81 |
| 12 | 5766 | X | 951 | -0- | -4815 | -0- | 581 | 1 | 142 | 2 | N | 207 | 193 | 1 | | | 95 |
| | | | | | | | 228 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,874 TOTAL CONDENSATE PROD: 1,792

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 383 |
| 02 | 2800 | N | 3006 | -0- | 206 | 206 | 2925 | 2 | 81 | 9 | N | 74 | | | | | 457 |
| 03 | 4250 | X | 4044 | -0- | -206 | -0- | 3879 | 2 | 165 | 9 | N | 150 | 381 | 1 | | | 226 |
| 04 | 3007 | X | 3007 | -0- | -0- | -0- | 2995 | 2 | 12 | 9 | N | 11 | | | | | 237 |
| 05 | 2294 | X | 1619 | -0- | -675 | -0- | 1551 | 2 | 68 | 9 | N | 62 | 190 | 1 | | | 109 |
| 06 | 4049 | X | 4049 | -0- | -0- | -0- | 3991 | 2 | 58 | 9 | N | 53 | | | | | 162 |
| 07 | 2294 | X | -0- | -0- | -2294 | -0- | | | | | N | 38 | | | | | 200 |
| 08 | 2294 | X | -0- | -0- | -2294 | -0- | | | | | N | 36 | | | | | 236 |
| 09 | 2220 | X | -0- | -0- | -2220 | -0- | | | | | N | 51 | 192 | 1 | | | 95 |
| 10 | 2294 | X | -0- | -0- | -2294 | -0- | | | | | N | 2 | | | | | 97 |
| *11 | 2220 | X | -0- | -0- | -2220 | -0- | | | | | N | 9 | | | | | 106 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 36 | | | | | 125 |

TOTAL GAS PROD: 15,725 TOTAL CONDENSATE PROD: 522

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | -0- | -0- | -5580 | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 5040 | X | 2267 | -0- | -2773 | -0- | 2267 | 2 | | | N | -0- | | | | | 140 |
| 03 | 5580 | X | 268 | -0- | -5312 | -0- | 268 | 2 | | | N | -0- | | | | | 140 |
| 04 | 5190 | X | 32 | -0- | -5158 | -0- | 32 | 2 | | | N | -0- | | | | | 140 |
| 05 | 5363 | X | -0- | -0- | -5363 | -0- | | | | | N | -0- | | | | | 140 |
| 06 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | N | -0- | | | | | 140 |
| 07 | 2511 | X | 1458 | -0- | -1053 | -0- | 1458 | 2 | | | N | -0- | | | | | 140 |
| 08 | 1837 | X | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | 140 |
| 09 | 1520 | X | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | 140 |
| 10 | 1611 | X | 1611 | -0- | -0- | -0- | 1611 | 2 | | | N | -0- | | | | | 140 |
| 11 | 1770 | X | 99 | -0- | -1671 | -0- | 42 | 1 | 57 | 2 | N | -0- | | | | | 140 |
| 12 | 1829 | X | 49 | -0- | -1780 | -0- | 17 | 1 | 32 | 2 | N | -0- | | | | | 140 |

TOTAL GAS PROD: 9,141 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18736 | X | 18736 | -0- | -0- | -0- | 18441 | 2 | 295 | 9 | N | 268 | 387 | 1 | | | 482 |
| 02 | 20944 | X | 20944 | -0- | -0- | -0- | 20678 | 2 | 266 | 9 | N | 242 | | | | | 724 |
| 03 | 31713 | X | 31713 | -0- | -0- | -0- | 31366 | 2 | 347 | 9 | N | 315 | 384 | 1 | | | 655 |
| 04 | 28974 | X | 28974 | -0- | -0- | -0- | 28688 | 2 | 286 | 9 | N | 260 | 367 | 1 | | | 548 |
| 05 | 27015 | X | 27015 | -0- | -0- | -0- | 26679 | 2 | 336 | 9 | N | 305 | 192 | 1 | | | 661 |
| 06 | 30855 | X | 30855 | -0- | -0- | -0- | 30603 | 2 | 252 | 9 | N | 229 | 359 | 1 | | | 531 |
| 07 | 37994 | X | 37994 | -0- | -0- | -0- | 14661 | 1 | 23157 | 2 | N | 160 | 193 | 1 | | | 498 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 08 | 45374 | X | 45374 | -0- | -0- | -0- | 22726 | 1 | 22378 | 2 | N | 245 | 368 | 1 | | | 375 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 09 | 42519 | X | 42519 | -0- | -0- | -0- | 25151 | 1 | 17112 | 2 | N | 233 | | | | | 608 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 10 | 49576 | X | 49576 | -0- | -0- | -0- | 35331 | 1 | 13917 | 2 | N | 298 | 541 | 1 | | | 365 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| *11 | 40247 | X | 40247 | -0- | -0- | -0- | 25699 | 1 | 14214 | 2 | N | 304 | 192 | 1 | | | 477 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 12 | 35640 | X | 35640 | -0- | -0- | -0- | 16751 | 1 | 18541 | 2 | N | 316 | 387 | 1 | | | 347 |
| | | | | | | | 348 | 9 | | | | | | | | | |

TOTAL GAS PROD: 409,587 TOTAL CONDENSATE PROD: 3,175

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 44 | | | | | 330 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 330 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 191 | 1 | | | 139 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 139 |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 139 |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 139 |
| 07 | 22 | N | 22 | -0- | -0- | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | 139 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 139 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

TOTAL GAS PROD: 211 TOTAL CONDENSATE PROD: 44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9269 | X | 2768 | -0- | -6501 | -0- | 2679 | 2 | 89 | 9 | N | 81 | 195 | 1 | | | 133 |
| 02 | 8372 | X | 4761 | -0- | -3611 | -0- | 4689 | 2 | 72 | 9 | N | 65 | | | | | 198 |
| 03 | 9269 | X | 5337 | -0- | -3932 | -0- | 5270 | 2 | 67 | 9 | N | 61 | | | | | 259 |
| 04 | 8970 | X | 3981 | -0- | -4989 | -0- | 3858 | 2 | 123 | 9 | N | 112 | 191 | 1 | | | 180 |
| 05 | 9269 | X | 5148 | -0- | -4121 | -0- | 5025 | 2 | 123 | 9 | N | 112 | | | | | 292 |
| 06 | 5504 | X | 5504 | -0- | -0- | -0- | 5399 | 2 | 105 | 9 | N | 95 | 192 | 1 | | | 195 |
| 07 | 9340 | X | 9340 | -0- | -0- | -0- | 9220 | 2 | 120 | 9 | N | 109 | | | | | 304 |
| 08 | 6062 | X | 6062 | -0- | -0- | -0- | 2677 | 1 | 3271 | 2 | N | 104 | 169 | 1 | | | 239 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 09 | 5913 | X | 5913 | -0- | -0- | -0- | 897 | 1 | 4926 | 2 | N | 82 | 192 | 1 | | | 129 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 5910 | X | 5910 | -0- | -0- | -0- | 2067 | 1 | 3746 | 2 | N | 88 | | | | | 217 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *11 | 7860 | X | 5841 | -0- | -2019 | -0- | 2762 | 1 | 2969 | 2 | N | 100 | | | | | 317 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 8122 | X | 6279 | -0- | -1843 | -0- | 2245 | 1 | 3880 | 2 | N | 140 | 191 | 1 | | | 247 |
| | | | | | | | 154 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,844 TOTAL CONDENSATE PROD: 1,149

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 2 | | | N | -0- | | | | | 85 |
| 02 | 1933 | X | 1933 | -0- | -0- | -0- | 1933 | 2 | | | N | -0- | | | | | 85 |
| 03 | 961 | X | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 85 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 398 | X | 398 | -0- | -0- | -0- | 269 | 1 | 129 | 2 | N | -0- | | | | | 85 |
| 08 | 541 | X | 541 | -0- | -0- | -0- | 210 | 1 | 331 | 2 | N | -0- | | | | | 85 |
| 09 | 460 | X | 460 | -0- | -0- | -0- | 451 | 1 | 9 | 2 | N | -0- | | | | | 85 |
| 10 | 460 | X | 460 | -0- | -0- | -0- | 82 | 1 | 378 | 2 | N | -0- | | | | | 85 |
| 11 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 85 |
| *12 | 181 | X | 181 | -0- | -0- | -0- | 138 | 1 | 29 | 2 | N | 13 | 6 | 7 | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,290 TOTAL CONDENSATE PROD: 13

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2755 | X | 2755 | -0- | -0- | -0- | 2556 | 2 | 199 | 9 | N | 181 | | | | | 406 |
| 02 | 2484 | X | 2484 | -0- | -0- | -0- | 2384 | 2 | 100 | 9 | N | 91 | 191 | 1 | | | 306 |
| 03 | 2316 | X | 2316 | -0- | -0- | -0- | 2154 | 2 | 162 | 9 | N | 147 | 191 | 1 | | | 262 |
| 04 | 2028 | X | 2028 | -0- | -0- | -0- | 1934 | 2 | 94 | 9 | N | 85 | 193 | 1 | | | 154 |
| 05 | 2111 | X | 2111 | -0- | -0- | -0- | 1939 | 2 | 172 | 9 | N | 156 | 193 | 1 | | | 117 |
| 06 | 2394 | X | 2394 | -0- | -0- | -0- | 2248 | 2 | 146 | 9 | N | 133 | | | | | 250 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 138 | 180 | 1 | | | 208 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 63 | 168 | 1 | | | 103 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 122 | | | | | 225 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 117 | 172 | 1 | | | 170 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 136 | 171 | 1 | | | 135 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 65 | | | | | 200 |

TOTAL GAS PROD: 14,088 TOTAL CONDENSATE PROD: 1,434

UPLAND RESOURCES LLC 878931
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 328 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 328 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 328 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10106 | X | 8488 | -0- | -1618 | -0- | 8486 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 16 |
| 02 | 9324 | X | 7921 | -0- | -1403 | -0- | 7921 | 2 | | | N | -0- | | | | | 16 |
| 03 | 10323 | X | 10017 | -0- | -306 | -0- | 2 | 1 | 10011 | 2 | N | 4 | 1 | 1 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 9990 | X | 9574 | -0- | -416 | -0- | 5 | 1 | 9567 | 2 | N | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 9889 | X | 4784 | -0- | -5105 | -0- | 4784 | 2 | | | N | -0- | 1 | 1 | | | 20 |
| 06 | 9690 | X | 6833 | -0- | -2857 | -0- | 7 | 1 | 6826 | 2 | N | -0- | | | | | 20 |
| 07 | 10463 | X | 10463 | -0- | -0- | -0- | 10446 | 2 | 17 | 9 | N | 15 | | | | | 35 |
| 08 | 10194 | X | 10194 | -0- | -0- | -0- | 10175 | 2 | 19 | 9 | N | 17 | | | | | 52 |
| 09 | 9570 | X | 6326 | -0- | -3244 | -0- | 6326 | 2 | | | N | -0- | | | | | 52 |
| 10 | 10323 | X | 9267 | -0- | -1056 | -0- | 1 | 1 | 9266 | 2 | N | -0- | | | | | 52 |
| 11 | 9990 | X | 9184 | -0- | -806 | -0- | 9178 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 12 | 10323 | X | 5253 | -0- | -5070 | -0- | 5253 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 98,304 TOTAL CONDENSATE PROD: 45

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7843 | X | 6910 | -0- | -933 | -0- | 6909 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 7364 | X | 5873 | -0- | -1491 | -0- | 5872 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 03 | 8153 | X | 7744 | -0- | -409 | -0- | 7744 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 04 | 7890 | X | 7411 | -0- | -479 | -0- | 7410 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 05 | 7781 | X | 3688 | -0- | -4093 | -0- | 3688 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 06 | 7500 | X | 5330 | -0- | -2170 | -0- | 5330 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7750 | X | 7541 | -0- | -209 | -0- | 7541 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7757 | X | 7757 | -0- | -0- | -0- | 7757 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7410 | X | 7282 | -0- | -128 | -0- | 7282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7855 | X | 7855 | -0- | -0- | -0- | 7854 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 7500 | X | 7039 | -0- | -461 | -0- | 7039 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 12 | 7750 | X | 3331 | -0- | -4419 | -0- | 3331 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 77,761 TOTAL CONDENSATE PROD: 4

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 04 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 05 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 09 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 10 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,920 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 N | 767 | -0- | -70 | -0- | 767 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 756 N | 686 | -0- | -70 | -0- | 686 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 837 N | 778 | -0- | -59 | -0- | 778 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 757 N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 775 N | 768 | -0- | -7 | -0- | 768 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 771 N | 771 | -0- | -0- | -0- | 771 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 810 N | 810 | -0- | -0- | -0- | 810 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 816 N | 816 | -0- | -0- | -0- | 816 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 814 N | 814 | -0- | -0- | -0- | 814 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 806 N | 736 | -0- | -70 | -0- | 736 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 780 N | 726 | -0- | -54 | -0- | 726 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 837 N | 803 | -0- | -34 | -0- | 803 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 9,232 TOTAL CONDENSATE PROD: -0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 182 | -0- | 182 | 182 | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 3 | -0- | 3 | 185 | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 470 | -0- | 470 | 655 | 470 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 813 | -0- | 813 | 1468 | 813 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2236 | X | 768 | -0- | -1468 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 476 | -0- | -4 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 730 | -0- | -76 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 725 | -0- | -25 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 402 | -0- | -94 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,449 TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11811 | X | 11340 | -0- | -471 | -0- | 11340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10737 | X | 10737 | -0- | -0- | -0- | 10737 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11842 | X | 10770 | -0- | -1072 | -0- | 10770 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11460 | X | 10485 | -0- | -975 | -0- | 10485 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11873 | X | 5114 | -0- | -6759 | -0- | 5114 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11490 | X | 5333 | -0- | -6157 | -0- | 5333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11873 | X | 11248 | -0- | -625 | -0- | 11248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10850 | X | 10767 | -0- | -83 | -0- | 10767 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10500 | X | 6397 | -0- | -4103 | -0- | 6397 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11253 | X | 9751 | -0- | -1502 | -0- | 9751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10890 | X | NO RPT | -0- | -10890 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 11253 | X | NO RPT | -0- | -11253 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 91,942 TOTAL CONDENSATE PROD: -0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 1397 | -0- | -4617 | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5208 | X | 750 | -0- | -4458 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 653 | -0- | -3997 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4410 | X | 434 | -0- | -3976 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3968 | X | 295 | -0- | -3673 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | X | 135 | -0- | -1215 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | X | 566 | -0- | -271 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | X | 499 | -0- | -152 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 09 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | X | 303 | -0- | -255 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | X | NO RPT | -0- | -540 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 558 | X | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,471 TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | 1233 | -0- | -844 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | 1267 | -0- | -609 | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4663 | 3370 | -0- | -1293 | -0- | 7 | 1 | 3363 | 2 | N | -0- | | | | | -0- |
| 04 | 4238 | 3124 | -0- | -1114 | -0- | 7 | 1 | 3117 | 2 | N | -0- | | | | | -0- |
| 05 | 3625 | 2851 | -0- | -774 | -0- | 2851 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3410 | 2710 | -0- | -700 | -0- | 7 | 1 | 2703 | 2 | N | -0- | | | | | -0- |
| 07 | 2605 | 2341 | -0- | -264 | -0- | 2341 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3945 | 3011 | -0- | -934 | -0- | 3011 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4040 | 3025 | -0- | -1015 | -0- | 3024 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 10 | 3379 R | 3379 | -0- | -0- | -0- | 3379 | 2 | | | N | -0- | | | | | 1 |
| 11 | 3262 R | 3262 | -0- | -0- | -0- | 3262 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3206 R | 3206 | -0- | -0- | -0- | 3206 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 32,779 TOTAL CONDENSATE PROD: 1

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5518 # | 5344 | -0- | -174 | -0- | 5344 | 2 | | | N | -0- | | | | | 65 |
| 02 | 5068 # | 4488 | -0- | -580 | -0- | 4488 | 2 | | | N | -0- | | | | | 65 |
| 03 | 5611 # | 3660 | -0- | -1951 | -0- | 3660 | 2 | | | N | -0- | | | | | 65 |
| 04 | 5430 # | 5103 | -0- | -327 | -0- | 5103 | 2 | | | N | -0- | | | | | 65 |
| 05 | 5580 # | 3501 | -0- | -2079 | -0- | 3501 | 2 | | | N | -0- | | | | | 65 |
| 06 | 5160 # | 3534 | -0- | -1626 | -0- | 3534 | 2 | | | N | -0- | | | | | 65 |
| 07 | 5270 # | 5241 | -0- | -29 | -0- | 5241 | 2 | | | N | -0- | | | | | 65 |
| 08 | 5292 R | 5292 | -0- | -0- | -0- | 5292 | 2 | | | N | -0- | | | | | 65 |
| 09 | 5100 # | 4991 | -0- | -109 | -0- | 4991 | 2 | | | N | -0- | | | | | 65 |
| 10 | 5178 R | 5178 | -0- | -0- | -0- | 5178 | 2 | | | N | -0- | | | | | 65 |
| 11 | 5237 R | 5237 | -0- | -0- | -0- | 5237 | 2 | | | N | -0- | | | | | 65 |
| 12 | 5360 R | 5360 | -0- | -0- | -0- | 5360 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 56,929 TOTAL CONDENSATE PROD: -0-

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 N | 912 | -0- | -0- | -0- | 912 | 2 | | N | -0- | | | 38 |
| 02 | 819 N | 819 | -0- | -0- | -0- | 819 | 2 | | N | -0- | | | 38 |
| 03 | 985 N | 985 | -0- | -0- | -0- | 985 | 2 | | N | -0- | | | 38 |
| 04 | 953 N | 953 | -0- | -0- | -0- | 952 | 2 | 1 9 | N | 1 | | | 39 |
| 05 | 965 N | 965 | -0- | -0- | -0- | 965 | 2 | | N | -0- | | | 39 |
| 06 | 900 N | 900 | -0- | -0- | -0- | 899 | 2 | 1 9 | N | 1 | | | 40 |
| 07 | 928 N | 928 | -0- | -0- | -0- | 924 | 2 | 4 9 | N | 4 | | | 44 |
| 08 | 913 N | 913 | -0- | -0- | -0- | 912 | 2 | 1 9 | N | 1 | | | 45 |
| 09 | 900 N | 900 | -0- | -0- | -0- | 900 | 2 | | N | -0- | | | 45 |
| 10 | 942 N | 942 | -0- | -0- | -0- | 933 | 2 | 9 9 | N | 8 | | | 53 |
| 11 | 845 N | 845 | -0- | -0- | -0- | 845 | 2 | | N | -0- | | | 53 |
| 12 | 902 N | 902 | -0- | -0- | -0- | 902 | 2 | | N | -0- | | | 53 |

TOTAL GAS PROD: 10,964 TOTAL CONDENSATE PROD: 15

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2680 | -0- | -234 | -0- | 2676 | 2 | 4 | 9 | N | 4 | | | | | 67 |
| 02 | 2686 | X | 2686 | -0- | -0- | -0- | 2675 | 2 | 11 | 9 | N | 10 | | | | | 77 |
| 03 | 3366 | X | 3366 | -0- | -0- | -0- | 3359 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 04 | 3143 | X | 3143 | -0- | -0- | -0- | 3136 | 2 | 7 | 9 | N | 6 | | | | | 89 |
| 05 | 3172 | X | 3172 | -0- | -0- | -0- | 3162 | 2 | 10 | 9 | N | 9 | | | | | 98 |
| 06 | 3193 | X | 3193 | -0- | -0- | -0- | 3185 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 07 | 3093 | X | 3093 | -0- | -0- | -0- | 3085 | 2 | 8 | 9 | N | 7 | | | | | 112 |
| 08 | 3115 | X | 3115 | -0- | -0- | -0- | 3108 | 2 | 7 | 9 | N | 6 | | | | | 118 |
| 09 | 3014 | X | 3014 | -0- | -0- | -0- | 3011 | 2 | 3 | 9 | N | 3 | 109 | 1 | | | 12 |
| 10 | 3035 | X | 3035 | -0- | -0- | -0- | 3031 | 2 | 4 | 9 | N | 4 | | | | | 16 |
| 11 | 3066 | X | 3066 | -0- | -0- | -0- | 3059 | 2 | 7 | 9 | N | 6 | | | | | 22 |
| 12 | 3005 | X | 3005 | -0- | -0- | -0- | 2993 | 2 | 12 | 9 | N | 11 | | | | | 33 |

TOTAL GAS PROD: 36,568 TOTAL CONDENSATE PROD: 79

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 307 | -0- | -23 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 06 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 279 | -0- | -31 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,154 TOTAL CONDENSATE PROD: -0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | | 2453 | -0- | -2507 | -0- | 2453 | 2 | | | N | -0- | | | | | 75 |
| 02 | 3780 | # | 702 | -0- | -3078 | -0- | 702 | 2 | | | N | -0- | | | | | 75 |
| 03 | 4960 | | 6675 | -0- | 1715 | 1715 | 6675 | 2 | | | N | -0- | | | | | 75 |
| 04 | 9495 | | 6290 | -0- | -3205 | -0- | 6290 | 2 | | | N | -0- | | | | | 75 |
| 05 | 4106 | R | 4106 | -0- | -0- | -0- | 4106 | 2 | | | N | -0- | | | | | 75 |
| 06 | 4360 | R | 4360 | -0- | -0- | -0- | 4360 | 2 | | | N | -0- | | | | | 75 |
| 07 | 4960 | | 4522 | -0- | -438 | -0- | 4522 | 2 | | | N | -0- | | | | | 75 |
| 08 | 4960 | | 4720 | -0- | -240 | -0- | 4720 | 2 | | | N | -0- | | | | | 75 |
| 09 | 4800 | | 3688 | -0- | -1112 | -0- | 3688 | 2 | | | N | -0- | | | | | 75 |
| 10 | 4495 | # | 2943 | -0- | -1552 | -0- | 2919 | 2 | 24 | 9 | N | 22 | | | | | 97 |
| 11 | 4560 | # | 2893 | -0- | -1667 | -0- | 2893 | 2 | | | N | -0- | | | | | 97 |
| 12 | 4712 | # | 2412 | -0- | -2300 | -0- | 2400 | 2 | 12 | 9 | N | 11 | | | | | 108 |

TOTAL GAS PROD: 45,764 TOTAL CONDENSATE PROD: 33

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 31 1 | 27 2 | N | -0- | | | 54 |
| 02 | 56 | N | 4 | -0- | -52 | -0- | 4 1 | | N | -0- | | | 54 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | N | -0- | | | 54 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | N | -0- | | | 54 |
| 05 | 4 | N | -0- | -0- | -4 | -0- | | | N | -0- | | | 54 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |

TOTAL GAS PROD: 62 TOTAL CONDENSATE PROD: -0-

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | N | -0- | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | N | -0- | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 07/22/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2761 | N | 2761 | -0- | -0- | -0- | 2761 | 2 | | | N | -0- | | | | | 169 |
| 02 | 2296 | N | -0- | -0- | -2296 | -0- | | | | | N | -0- | | | | | 169 |
| 03 | 2835 | N | 2835 | -0- | -0- | -0- | 2835 | 2 | | | N | -0- | | | | | 169 |
| 04 | 2671 | N | 2671 | -0- | -0- | -0- | 2671 | 2 | | | N | -0- | | | | | 169 |
| 05 | 2735 | N | 2735 | -0- | -0- | -0- | 2735 | 2 | | | N | -0- | | | | | 169 |
| 06 | 2626 | N | 2626 | -0- | -0- | -0- | 2626 | 2 | | | N | -0- | | | | | 169 |
| 07 | 2711 | N | 2711 | -0- | -0- | -0- | 2711 | 2 | | | N | -0- | | | | | 169 |
| 08 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 2 | | | N | -0- | | | | | 169 |
| 09 | 2644 | N | 2644 | -0- | -0- | -0- | 2644 | 2 | | | N | -0- | | | | | 169 |
| 10 | 2748 | N | 2748 | -0- | -0- | -0- | 2748 | 2 | | | N | -0- | | | | | 169 |
| 11 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 2 | | | N | -0- | | | | | 169 |
| 12 | 2699 | N | 2699 | -0- | -0- | -0- | 2699 | 2 | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 29,744 TOTAL CONDENSATE PROD: -0-

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMBRIDGE (MORROW UPPER) //CONT.// 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 N | 829 | -0- | -0- | -0- | 829 | 2 | N | -0- | | | 48 |
| 02 | 728 N | 655 | -0- | -73 | -0- | 655 | 2 | N | -0- | | | 48 |
| 03 | 806 N | 673 | -0- | -133 | -0- | 673 | 2 | N | -0- | | | 48 |
| 04 | 810 N | 611 | -0- | -199 | -0- | 611 | 2 | N | -0- | | | 48 |
| 05 | 713 N | 655 | -0- | -58 | -0- | 655 | 2 | N | -0- | | | 48 |
| 06 | 660 N | 647 | -0- | -13 | -0- | 647 | 2 | N | -0- | | | 48 |
| 07 | 702 N | 702 | -0- | -0- | -0- | 702 | 2 | N | -0- | | | 48 |
| 08 | 693 N | 693 | -0- | -0- | -0- | 693 | 2 | N | -0- | | | 48 |
| 09 | 695 N | 695 | -0- | -0- | -0- | 695 | 2 | N | -0- | | | 48 |
| 10 | 730 N | 730 | -0- | -0- | -0- | 730 | 2 | N | -0- | | | 48 |
| 11 | 736 N | 736 | -0- | -0- | -0- | 736 | 2 | N | -0- | | | 48 |
| 12 | 727 N | 727 | -0- | -0- | -0- | 727 | 2 | N | -0- | | | 48 |

TOTAL GAS PROD: 8,353 TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 N | 59 | -0- | -902 | -0- | 59 | 2 | | Y | -0- | | | -0- |
| 02 | 392 N | 1 | -0- | -391 | -0- | 1 | 2 | | Y | -0- | | | -0- |
| 03 | 62 N | -0- | -0- | -62 | -0- | | | | Y | -0- | | | -0- |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | | Y | -0- | | | -0- |
| 05 | 1 N | -0- | -0- | -1 | -0- | | | | Y | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 46 N | 46 | -0- | -0- | -0- | 46 | 2 | | Y | -0- | | | -0- |
| 08 | 446 N | 446 | -0- | -0- | -0- | 446 | 2 | | Y | -0- | | | -0- |
| 09 | 111 N | 111 | -0- | -0- | -0- | 111 | 2 | | Y | -0- | | | -0- |
| 10 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | Y | -0- | | | -0- |
| 11 | 420 N | -0- | -0- | -420 | -0- | | | | Y | -0- | | | -0- |
| 12 | 124 N | -0- | -0- | -124 | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 695 TOTAL CONDENSATE PROD: -0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 607 | -0- | -106 | -0- | 607 | 2 | | | N | -0- | | | | | 13 |
| 02 | 644 | N | 613 | -0- | -31 | -0- | 613 | 2 | | | N | -0- | | | | | 13 |
| 03 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | 13 |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 13 |
| 05 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | 13 |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 13 |
| 07 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 13 |
| 08 | 930 | N | 722 | -0- | -208 | -0- | 722 | 2 | | | N | -0- | | | | | 13 |
| 09 | 720 | N | 714 | -0- | -6 | -0- | 714 | 2 | | | N | -0- | | | | | 13 |
| 10 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 13 |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 13 |
| 12 | 744 | N | 709 | -0- | -35 | -0- | 709 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 8,594 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 101 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 101 |
| 03 | 403 | N | 105 | -0- | -298 | -0- | 105 | 2 | | | N | -0- | | | | | 101 |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 101 |
| 05 | 279 | N | 191 | -0- | -88 | -0- | 191 | 2 | | | N | -0- | | | | | 101 |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 101 |
| 07 | 186 | N | 100 | -0- | -86 | -0- | 100 | 2 | | | N | -0- | | | | | 101 |
| 08 | 186 | N | 108 | -0- | -78 | -0- | 108 | 2 | | | N | -0- | | | | | 101 |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 101 |
| 10 | 1195 | N | 1195 | -0- | -0- | -0- | 1194 | 2 | 1 | 9 | N | 1 | | | | | 102 |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | 102 |
| 12 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 5,573 TOTAL CONDENSATE PROD: 1

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 294071 COMPL. DATE 10/20/2022 TOTAL DEPTH 11250 PERF. 6932 - 6982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | X | -0- | -0- | -111 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1855 | -0- | -315 | -0- | 1851 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| 02 | 2161 | N | 2161 | -0- | -0- | -0- | 2158 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 03 | 2408 | N | 2408 | -0- | -0- | -0- | 2395 | 2 | 13 | 9 | N | 12 | | | | | 45 |
| 04 | 2406 | N | 2406 | -0- | -0- | -0- | 2400 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 05 | 2450 | N | 2450 | -0- | -0- | -0- | 2439 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 06 | 2100 | N | 1929 | -0- | -171 | -0- | 1929 | 2 | | | N | -0- | | | | | 60 |
| 07 | 2555 | N | 2555 | -0- | -0- | -0- | 2547 | 2 | 8 | 9 | N | 7 | | | | | 67 |
| 08 | 2523 | N | 2523 | -0- | -0- | -0- | 2522 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 09 | 2277 | N | 2277 | -0- | -0- | -0- | 2277 | 2 | | | N | -0- | | | | | 68 |
| 10 | 2170 | N | 2153 | -0- | -17 | -0- | 2149 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 11 | 2472 | N | 2472 | -0- | -0- | -0- | 2471 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 12 | 2598 | N | 2598 | -0- | -0- | -0- | 2594 | 2 | 4 | 9 | N | 4 | | | | | 77 |

TOTAL GAS PROD: 27,787 TOTAL CONDENSATE PROD: 51

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 5 | -0- | -7 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 203 TOTAL CONDENSATE PROD: -0-

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1260 | N | 1195 | -0- | -65 | -0- | 1195 | 2 | | | N | -0- | | | | | 25 |
| 03 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | 25 |
| 04 | 1320 | N | 1309 | -0- | -11 | -0- | 1309 | 2 | | | N | -0- | | | | | 25 |
| 05 | 1333 | N | 1151 | -0- | -182 | -0- | 1151 | 2 | | | N | -0- | | | | | 25 |
| 06 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | 25 |
| 07 | 1364 | N | 1350 | -0- | -14 | -0- | 1350 | 2 | | | N | -0- | | | | | 25 |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | 25 |
| 09 | 1350 | N | 1321 | -0- | -29 | -0- | 1321 | 2 | | | N | -0- | | | | | 25 |
| 10 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1350 | N | 1280 | -0- | -70 | -0- | 1280 | 2 | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 14,460 TOTAL CONDENSATE PROD: -0-

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 2 | | | N | -0- | | | | | 102 |
| 02 | 1736 | N | 1698 | -0- | -38 | -0- | 1698 | 2 | | | N | -0- | | | | | 102 |
| 03 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 2 | | | N | -0- | | | | | 102 |
| 04 | 1890 | N | 1850 | -0- | -40 | -0- | 1850 | 2 | | | N | -0- | | | | | 102 |
| 05 | 1891 | N | 1831 | -0- | -60 | -0- | 1831 | 2 | | | N | -0- | | | | | 102 |
| 06 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | 102 |
| 07 | 1922 | N | 1884 | -0- | -38 | -0- | 1884 | 2 | | | N | -0- | | | | | 102 |
| 08 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 2 | | | N | -0- | | | | | 102 |
| 09 | 1830 | N | 1822 | -0- | -8 | -0- | 1822 | 2 | | | N | -0- | | | | | 102 |
| 10 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 2 | | | N | -0- | | | | | 102 |
| 11 | 1830 | N | 1747 | -0- | -83 | -0- | 1747 | 2 | | | N | -0- | | | | | 102 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: 20,323 TOTAL CONDENSATE PROD: -0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 X | 2438 | -0- | -507 | -0- | 2423 | 2 | 15 | 9 | N | 14 | | | | | 210 |
| 02 | 2660 X | 2094 | -0- | -566 | -0- | 2087 | 2 | 7 | 9 | N | 6 | 180 | 1 | | | 36 |
| 03 | 2759 X | 2158 | -0- | -601 | -0- | 2151 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| 04 | 2580 X | 1875 | -0- | -705 | -0- | 1865 | 2 | 10 | 9 | N | 9 | | | | | 51 |
| 05 | 2449 X | 1724 | -0- | -725 | -0- | 1722 | 2 | 2 | 9 | N | 2 | | | | | 53 |
| 06 | 2100 N | 1431 | -0- | -669 | -0- | 1430 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 07 | 1953 N | 1544 | -0- | -409 | -0- | 1543 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 08 | 1887 N | 1887 | -0- | -0- | -0- | 1886 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| 09 | 1986 N | 1986 | -0- | -0- | -0- | 1983 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 10 | 2337 N | 2337 | -0- | -0- | -0- | 2324 | 2 | 13 | 9 | N | 12 | | | | | 71 |
| 11 | 1931 N | 1931 | -0- | -0- | -0- | 1922 | 2 | 9 | 9 | N | 8 | | | | | 79 |
| 12 | 2046 N | 1778 | -0- | -268 | -0- | 1776 | 2 | 2 | 9 | N | 2 | | | | | 81 |

TOTAL GAS PROD: 23,183 TOTAL CONDENSATE PROD: 65

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 11 |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | 11 |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 11 |
| 04 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 11 |
| 05 | 558 | N | 501 | -0- | -57 | -0- | 487 | 2 | 14 | 9 | N | 13 | | | | | 24 |
| 06 | 600 | N | 448 | -0- | -152 | -0- | 444 | 2 | 4 | 9 | N | 4 | | | | | 28 |
| 07 | 620 | N | 448 | -0- | -172 | -0- | 446 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 08 | 496 | N | 439 | -0- | -57 | -0- | 437 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 09 | 450 | N | 419 | -0- | -31 | -0- | 419 | 2 | | | N | -0- | | | | | 32 |
| 10 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | N | -0- | | | | | 32 |
| 11 | 420 | N | 395 | -0- | -25 | -0- | 395 | 2 | | | N | -0- | | | | | 32 |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 429 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 5,903 TOTAL CONDENSATE PROD: 21

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1719 | -0- | -296 | -0- | 1719 | 2 | | | N | -0- | | | | | 148 |
| 02 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | 148 |
| 03 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 2 | | | N | -0- | | | | | 148 |
| 04 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | N | -0- | | | | | 148 |
| 05 | 2046 | N | 1692 | -0- | -354 | -0- | 1684 | 2 | 8 | 9 | N | 7 | | | | | 155 |
| 06 | 1990 | N | 1990 | -0- | -0- | -0- | 1956 | 2 | 34 | 9 | N | 31 | 179 | 1 | | | 7 |
| 07 | 2015 | N | 1972 | -0- | -43 | -0- | 1972 | 2 | | | N | -0- | | | | | 7 |
| 08 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 2 | | | N | -0- | | | | | 7 |
| 09 | 1980 | N | 1912 | -0- | -68 | -0- | 1912 | 2 | | | N | -0- | | | | | 7 |
| 10 | 1984 | N | 1981 | -0- | -3 | -0- | 1981 | 2 | | | N | -0- | | | | | 7 |
| 11 | 1920 | N | 1706 | -0- | -214 | -0- | 1706 | 2 | | | N | -0- | | | | | 7 |
| 12 | 1984 | N | 1861 | -0- | -123 | -0- | 1861 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 22,624 TOTAL CONDENSATE PROD: 38

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/20/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2927 | X | 2927 | -0- | -0- | -0- | 2925 | 2 | 2 | 9 | N | 2 | 167 | 1 | | | 35 |
| 02 | 1957 | N | 1957 | -0- | -0- | -0- | 1953 | 2 | 4 | 9 | N | 4 | | | | | 39 |
| 03 | 3100 | N | 3124 | -0- | 24 | 24 | 3117 | 2 | 7 | 9 | N | 6 | | | | | 45 |
| 04 | 3000 | N | 3042 | -0- | 42 | 66 | 3032 | 2 | 10 | 9 | N | 9 | | | | | 54 |
| 05 | 2905 | N | 2839 | -0- | -66 | -0- | 2825 | 2 | 14 | 9 | N | 13 | | | | | 67 |
| 06 | 2901 | X | 2901 | -0- | -0- | -0- | 2897 | 2 | 4 | 9 | N | 4 | | | | | 71 |
| 07 | 3073 | X | 3073 | -0- | -0- | -0- | 3064 | 2 | 9 | 9 | N | 8 | | | | | 79 |
| 08 | 3042 | X | 3042 | -0- | -0- | -0- | 3035 | 2 | 7 | 9 | N | 6 | | | | | 85 |
| 09 | 2925 | X | 2925 | -0- | -0- | -0- | 2917 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 10 | 2854 | X | 2854 | -0- | -0- | -0- | 2846 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 11 | 2899 | X | 2899 | -0- | -0- | -0- | 2890 | 2 | 9 | 9 | N | 8 | | | | | 107 |
| 12 | 2729 | X | 2729 | -0- | -0- | -0- | 2722 | 2 | 7 | 9 | N | 6 | | | | | 113 |

TOTAL GAS PROD: 34,312 TOTAL CONDENSATE PROD: 80

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1842 | N | 1842 | -0- | -0- | -0- | 1808 | 2 | 34 | 9 | N | 31 | | | | | 45 |
| 02 | 1596 | N | 1197 | -0- | -399 | -0- | 1186 | 2 | 11 | 9 | N | 10 | | | | | 55 |
| 03 | 1767 | N | 1204 | -0- | -563 | -0- | 1194 | 2 | 10 | 9 | N | 9 | | | | | 64 |
| 04 | 1710 | N | 1710 | -0- | -0- | -0- | 1689 | 2 | 21 | 9 | N | 19 | | | | | 83 |
| 05 | 1333 | N | 924 | -0- | -409 | -0- | 907 | 2 | 17 | 9 | N | 15 | | | | | 98 |
| 06 | 1515 | N | 1515 | -0- | -0- | -0- | 1493 | 2 | 22 | 9 | N | 20 | | | | | 118 |
| 07 | 1767 | N | 1677 | -0- | -90 | -0- | 1656 | 2 | 21 | 9 | N | 19 | | | | | 137 |
| 08 | 1414 | N | 1414 | -0- | -0- | -0- | 1404 | 2 | 10 | 9 | N | 9 | | | | | 146 |
| 09 | 1530 | N | 1469 | -0- | -61 | -0- | 1448 | 2 | 21 | 9 | N | 19 | | | | | 165 |
| 10 | 1674 | N | 1418 | -0- | -256 | -0- | 1411 | 2 | 7 | 9 | N | 6 | 156 | 1 | | | 15 |
| 11 | 1380 | N | 1237 | -0- | -143 | -0- | 1226 | 2 | 11 | 9 | N | 10 | | | | | 25 |
| 12 | 1565 | N | 1565 | -0- | -0- | -0- | 1535 | 2 | 30 | 9 | N | 27 | | | | | 52 |

TOTAL GAS PROD: 17,172 TOTAL CONDENSATE PROD: 194

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,382 TOTAL CONDENSATE PROD: -0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 104 | -0- | -46 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 47 | -0- | -77 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,586 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 963 | -0- | -29 | -0- | 963 | 2 | | | N | -0- | | | | | 99 |
| 02 | 896 | N | 861 | -0- | -35 | -0- | 861 | 2 | | | N | -0- | | | | | 99 |
| 03 | 961 | N | 950 | -0- | -11 | -0- | 950 | 2 | | | N | -0- | | | | | 99 |
| 04 | 930 | N | 870 | -0- | -60 | -0- | 870 | 2 | | | N | -0- | | | | | 99 |
| 05 | 961 | N | 784 | -0- | -177 | -0- | 784 | 2 | | | N | -0- | | | | | 99 |
| 06 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | 99 |
| 07 | 899 | N | 548 | -0- | -351 | -0- | 548 | 2 | | | N | -0- | | | | | 99 |
| 08 | 775 | N | 666 | -0- | -109 | -0- | 666 | 2 | | | N | -0- | | | | | 99 |
| 09 | 1020 | N | 805 | -0- | -215 | -0- | 805 | 2 | | | N | -0- | | | | | 99 |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | 99 |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 99 |
| 12 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 10,072 TOTAL CONDENSATE PROD: -0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: -0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 2 | | | N | -0- | | | | 91 |
| 02 | 2164 | N | 2164 | -0- | -0- | -0- | 2158 | 2 | 6 | 9 | N | 5 | | | | 96 |
| 03 | 2644 | N | 2644 | -0- | -0- | -0- | 2635 | 2 | 9 | 9 | N | 8 | | | | 104 |
| 04 | 2418 | N | 2418 | -0- | -0- | -0- | 2417 | 2 | 1 | 9 | N | 1 | | | | 105 |
| 05 | 2362 | N | 2362 | -0- | -0- | -0- | 2355 | 2 | 7 | 9 | N | 6 | | | | 111 |
| 06 | 2047 | N | 2047 | -0- | -0- | -0- | 2044 | 2 | 3 | 9 | N | 3 | | | | 114 |
| 07 | 124 | N | 31 | -0- | -93 | -0- | 31 | 2 | | | N | -0- | | | | 114 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 1 | | | | 115 |
| 09 | 2160 | N | 2160 | -0- | -0- | -0- | 2159 | 2 | 1 | 9 | N | 1 | | | | 116 |
| 10 | 2489 | N | 2489 | -0- | -0- | -0- | 2485 | 2 | 4 | 9 | N | 4 | | | | 120 |
| 11 | 2354 | N | 2354 | -0- | -0- | -0- | 2342 | 2 | 12 | 9 | N | 11 | | | | 131 |
| *12 | 2393 | N | 2393 | -0- | -0- | -0- | 2378 | 2 | 15 | 9 | N | 14 | | | | 145 |

TOTAL GAS PROD: 22,707 TOTAL CONDENSATE PROD: 54

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 82 |
| 02 | 28 | N | 6 | -0- | -22 | -0- | 6 | 2 | | | N | -0- | | | | | 82 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 82 |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 84 TOTAL CONDENSATE PROD: -0-

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 403 | -0- | -775 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 59 | -0- | -1005 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 77 | -0- | -1101 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 95 | -0- | -295 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 07 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 576 | -0- | -144 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 581 | -0- | -39 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 628 | -0- | -2 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| *12 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,498 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 19 | -0- | -105 | -0- | 19 | 2 | | | N | -0- | | | | | 5 |
| 02 | 84 | N | 42 | -0- | -42 | -0- | 42 | 2 | | | N | -0- | | | | | 5 |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 5 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 5 |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 5 |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 5 |
| 09 | 120 | N | 41 | -0- | -79 | -0- | 41 | 2 | | | N | -0- | | | | | 5 |
| 10 | 93 | N | 9 | -0- | -84 | -0- | 9 | 2 | | | N | -0- | | | | | 5 |
| 11 | 90 | N | 9 | -0- | -81 | -0- | 9 | 2 | | | N | -0- | | | | | 5 |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 487 TOTAL CONDENSATE PROD: -0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | N | -0- | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | 67 7 | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS, GILMAN WELL #: RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |

PLUGGED AND ABANDONED_____ 01/14/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 09/03/2020 TOTAL DEPTH 10989 PERF. 7485 - 7506

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | 44 |
| 02 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | 44 |
| 03 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | 44 |
| 04 | 930 | N | 546 | -0- | -384 | -0- | 546 | 2 | | | N | -0- | | | | | 44 |
| 05 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | 44 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 4,089 TOTAL CONDENSATE PROD: -0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 147 |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 147 |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 147 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 147 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 147 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 147 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 122 TOTAL CONDENSATE PROD: -0-

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 3 |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 3 |
| 03 | 279 | N | 177 | -0- | -102 | -0- | 177 | 2 | | | N | -0- | | | | | 3 |
| 04 | 330 | N | 256 | -0- | -74 | -0- | 256 | 2 | | | N | -0- | | | | | 3 |
| 05 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | 3 |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 3 |
| 07 | 279 | N | 243 | -0- | -36 | -0- | 243 | 2 | | | N | -0- | | | | | 3 |
| 08 | 248 | N | 197 | -0- | -51 | -0- | 197 | 2 | | | N | -0- | | | | | 3 |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 3 |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 3 |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 3 |
| 12 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 2,956 TOTAL CONDENSATE PROD: -0-

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 1 |
| 02 | 336 | N | 313 | -0- | -23 | -0- | 313 | 2 | | | N | -0- | | | | | 1 |
| 03 | 403 | N | 332 | -0- | -71 | -0- | 332 | 2 | | | N | -0- | | | | | 1 |
| 04 | 420 | N | 313 | -0- | -107 | -0- | 313 | 2 | | | N | -0- | | | | | 1 |
| 05 | 341 | N | 315 | -0- | -26 | -0- | 315 | 2 | | | N | -0- | | | | | 1 |
| 06 | 330 | N | 315 | -0- | -15 | -0- | 309 | 2 | 6 | 9 | N | 5 | | | | | 6 |
| 07 | 310 | N | 307 | -0- | -3 | -0- | 307 | 2 | | | N | -0- | | | | | 6 |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 301 | 2 | 11 | 9 | N | 10 | | | | | 16 |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 295 | 2 | | | N | -0- | | | | | 16 |
| 10 | 310 | N | 298 | -0- | -12 | -0- | 296 | 2 | 2 | 9 | N | 2 | | | | | 18 |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 287 | 2 | 2 | 9 | N | 2 | | | | | 20 |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 4,141 TOTAL CONDENSATE PROD: 19

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1538 | N | 1538 | -0- | -0- | -0- | 1516 | 2 | 22 | 9 | N | 20 | | | | | 27 |
| 02 | 728 | N | 701 | -0- | -27 | -0- | 679 | 2 | 22 | 9 | N | 20 | | | | | 47 |
| 03 | 713 | N | 687 | -0- | -26 | -0- | 684 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 04 | 792 | N | 792 | -0- | -0- | -0- | 785 | 2 | 7 | 9 | N | 6 | 50 | 1 | | | 6 |
| 05 | 876 | N | 876 | -0- | -0- | -0- | 856 | 2 | 20 | 9 | N | 18 | | | | | 24 |
| 06 | 739 | N | 739 | -0- | -0- | -0- | 729 | 2 | 10 | 9 | N | 9 | | | | | 33 |
| 07 | 806 | N | 605 | -0- | -201 | -0- | 602 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 08 | 806 | N | 734 | -0- | -72 | -0- | 734 | 2 | | | N | -0- | | | | | 36 |
| 09 | 750 | N | 700 | -0- | -50 | -0- | 700 | 2 | | | N | -0- | | | | | 36 |
| 10 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | 36 |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 770 | 2 | 10 | 9 | N | 9 | | | | | 45 |
| 12 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 9,869 TOTAL CONDENSATE PROD: 88

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 55 | -0- | -38 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 757 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | N | 984 | -0- | -0- | -0- | 915 | 2 | 69 | 9 | N | 63 | | | | | 77 |
| 02 | 672 | N | 561 | -0- | -111 | -0- | 521 | 2 | 40 | 9 | N | 36 | 86 | 1 | | | 27 |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 683 | 2 | 58 | 9 | N | 53 | 65 | 1 | | | 15 |
| 04 | 780 | N | 674 | -0- | -106 | -0- | 610 | 2 | 64 | 9 | N | 58 | | | | | 73 |
| 05 | 1437 | N | 1437 | -0- | -0- | -0- | 1334 | 2 | 103 | 9 | N | 94 | | | | | 167 |
| 06 | 720 | N | 687 | -0- | -33 | -0- | 650 | 2 | 37 | 9 | N | 34 | | | | | 201 |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 692 | 2 | 52 | 9 | N | 47 | 172 | 1 | | | 76 |
| 08 | 806 | N | 744 | -0- | -62 | -0- | 687 | 2 | 57 | 9 | N | 52 | | | | | 128 |
| 09 | 700 | N | 700 | -0- | -0- | -0- | 668 | 2 | 32 | 9 | N | 29 | 96 | 1 | | | 61 |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 692 | 2 | 58 | 9 | N | 53 | | | | | 114 |
| 11 | 720 | N | 594 | -0- | -126 | -0- | 572 | 2 | 22 | 9 | N | 20 | 73 | 1 | | | 61 |
| 12 | 713 | N | 557 | -0- | -156 | -0- | 557 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 9,173 TOTAL CONDENSATE PROD: 539

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BCE-MACH III LLC 040209
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 433 | 3 | 3 | 9 | N | 3 | | | | | 73 |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 426 | 3 | 6 | 9 | N | 5 | | | | | 78 |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 492 | 3 | 3 | 9 | N | 3 | | | | | 81 |
| 04 | 483 | N | 483 | -0- | -0- | -0- | 481 | 3 | 2 | 9 | N | 2 | | | | | 83 |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | 2 | | | | | 85 |
| 06 | 450 | N | 449 | -0- | -1 | -0- | 443 | 3 | 6 | 9 | N | 5 | | | | | 90 |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 466 | 3 | 3 | 9 | N | 3 | | | | | 93 |
| 08 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | 93 |
| 09 | 450 | N | 420 | -0- | -30 | -0- | 420 | 3 | | | N | -0- | | | | | 93 |
| 10 | 465 | N | 449 | -0- | -16 | -0- | 440 | 3 | 9 | 9 | N | 8 | | | | | 101 |
| 11 | 450 | N | 422 | -0- | -28 | -0- | 420 | 3 | 2 | 9 | N | 2 | | | | | 103 |
| 12 | 446 | N | 446 | -0- | -0- | -0- | 440 | 3 | 6 | 9 | N | 5 | | | | | 108 |

TOTAL GAS PROD: 4,958 TOTAL CONDENSATE PROD: 38

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

PLUGGED AND ABANDONED_____ 02/03/1999

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

PLUGGED AND ABANDONED_____ 08/14/2024

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2265 | X | 2265 | -0- | -0- | -0- | 2185 | 3 | 80 | 9 | N | 73 | | | | | 200 |
| 02 | 2736 | X | 2736 | -0- | -0- | -0- | 2659 | 3 | 77 | 9 | N | 70 | 173 | 1 | | | 97 |
| 03 | 3071 | X | 3071 | -0- | -0- | -0- | 2972 | 3 | 99 | 9 | N | 90 | | | | | 187 |
| 04 | 3111 | X | 3111 | -0- | -0- | -0- | 3050 | 3 | 61 | 9 | N | 55 | | | | | 242 |
| 05 | 3100 | X | 3100 | -0- | -0- | -0- | 3023 | 3 | 77 | 9 | N | 70 | | | | | 312 |
| 06 | 2190 | X | 1595 | -0- | -595 | -0- | 1527 | 3 | 68 | 9 | N | 62 | 189 | 1 | | | 185 |
| 07 | 2756 | X | 2756 | -0- | -0- | -0- | 2697 | 3 | 59 | 9 | N | 54 | | | | | 239 |
| 08 | 3021 | X | 3021 | -0- | -0- | -0- | 2924 | 3 | 97 | 9 | N | 88 | 180 | 1 | | | 147 |
| 09 | 3131 | X | 3131 | -0- | -0- | -0- | 3030 | 3 | 101 | 9 | N | 92 | | | | | 239 |
| 10 | 2864 | X | 2864 | -0- | -0- | -0- | 2769 | 3 | 95 | 9 | N | 86 | 175 | 1 | | | 150 |
| *11 | 3021 | X | 3021 | -0- | -0- | -0- | 2914 | 3 | 107 | 9 | N | 97 | | | | | 247 |
| 12 | 2739 | X | 2739 | -0- | -0- | -0- | 2641 | 3 | 98 | 9 | N | 89 | 164 | 1 | | | 172 |

TOTAL GAS PROD: 33,410 TOTAL CONDENSATE PROD: 926

NORTH LAKE RESOURCES LLC 100308
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 633 | -0- | -173 | -0- | 633 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 588 | N | 581 | -0- | -7 | -0- | 581 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 651 | N | 636 | -0- | -15 | -0- | 636 | 2 | | | Y | -0- | | | | | 23 |
| 04 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | Y | -0- | | | | | 23 |
| 05 | 651 | N | 630 | -0- | -21 | -0- | 630 | 2 | | | Y | -0- | | | | | 23 |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | Y | -0- | | | | | 23 |
| 07 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | Y | -0- | | | | | 23 |
| 08 | 620 | N | 599 | -0- | -21 | -0- | 599 | 2 | | | Y | -0- | | | | | 23 |
| 09 | 690 | N | 534 | -0- | -156 | -0- | 534 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 837 | N | 503 | -0- | -334 | -0- | 503 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 570 | N | 556 | -0- | -14 | -0- | 556 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 7,404 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 N | 633 | -0- | -18 | -0- | 633 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 588 N | 575 | -0- | -13 | -0- | 575 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 638 N | 638 | -0- | -0- | -0- | 638 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 615 N | 615 | -0- | -0- | -0- | 615 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 651 N | 624 | -0- | -27 | -0- | 624 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 630 N | 610 | -0- | -20 | -0- | 610 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 651 N | 532 | -0- | -119 | -0- | 532 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 722 N | 722 | -0- | -0- | -0- | 714 | 2 | 8 | 9 | Y | 7 | | | | | 14 |
| 09 | 821 N | 821 | -0- | -0- | -0- | 10 | 1 | 811 | 2 | Y | -0- | | | | | 14 |
| 10 | 757 N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 843 N | 843 | -0- | -0- | -0- | 843 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 713 N | 458 | -0- | -255 | -0- | 458 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 7,828 TOTAL CONDENSATE PROD: 7

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1043 | N | 1043 | -0- | -0- | -0- | | 1037 | 2 | 6 | 9 | N | 5 | | | | | 194 |
| 02 | 1051 | N | 1051 | -0- | -0- | -0- | | 1047 | 2 | 4 | 9 | N | 4 | | | | | 198 |
| 03 | 1044 | N | 1044 | -0- | -0- | -0- | | 1036 | 2 | 8 | 9 | N | 7 | | | | | 205 |
| 04 | 1158 | N | 1158 | -0- | -0- | -0- | | 1158 | 2 | | | N | -0- | | | | | 205 |
| 05 | 1210 | N | 1210 | -0- | -0- | -0- | | 1190 | 2 | 20 | 9 | N | 18 | | | | | 223 |
| 06 | 905 | N | 905 | -0- | -0- | -0- | | 898 | 2 | 7 | 9 | N | 6 | | | | | 229 |
| 07 | 1290 | N | 1290 | -0- | -0- | -0- | | 1280 | 2 | 10 | 9 | N | 9 | 189 | 1 | | | 49 |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | | 1225 | 2 | 10 | 9 | N | 9 | | | | | 58 |
| 09 | 1128 | N | 1128 | -0- | -0- | -0- | | 1111 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 10 | 1186 | N | 1186 | -0- | -0- | -0- | | 1185 | 2 | 1 | 9 | N | 1 | | | | | 74 |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | | 1158 | 2 | 12 | 9 | N | 11 | | | | | 85 |
| 12 | 1188 | N | 1188 | -0- | -0- | -0- | | 1174 | 2 | 14 | 9 | N | 13 | | | | | 98 |

TOTAL GAS PROD: 13,608 TOTAL CONDENSATE PROD: 98

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1767 | -0- | -217 | -0- | | 1715 | 2 | 52 | 9 | N | 47 | | | | | 220 |
| 02 | 1691 | N | 1691 | -0- | -0- | -0- | | 1666 | 2 | 25 | 9 | N | 23 | 193 | 1 | | | 50 |
| 03 | 1907 | N | 1907 | -0- | -0- | -0- | | 1870 | 2 | 37 | 9 | N | 34 | | | | | 84 |
| 04 | 2006 | N | 2006 | -0- | -0- | -0- | | 1950 | 2 | 56 | 9 | N | 51 | | | | | 135 |
| 05 | 2106 | N | 2106 | -0- | -0- | -0- | | 2072 | 2 | 34 | 9 | N | 31 | | | | | 166 |
| 06 | 1860 | N | 1617 | -0- | -243 | -0- | | 1585 | 2 | 32 | 9 | N | 29 | | | | | 195 |
| 07 | 2046 | N | 1935 | -0- | -111 | -0- | | 1909 | 2 | 26 | 9 | N | 24 | | | | | 219 |
| 08 | 2046 | N | 1866 | -0- | -180 | -0- | | 1840 | 2 | 26 | 9 | N | 24 | | | | | 243 |
| 09 | 1705 | N | 1705 | -0- | -0- | -0- | | 1686 | 2 | 19 | 9 | N | 17 | | | | | 260 |
| 10 | 1922 | N | 1607 | -0- | -315 | -0- | | 1586 | 2 | 21 | 9 | N | 19 | | | | | 279 |
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | | 1799 | 2 | 25 | 9 | N | 23 | | | | | 302 |
| 12 | 1910 | N | 1910 | -0- | -0- | -0- | | 1859 | 2 | 51 | 9 | N | 46 | 200 | 1 | | | 148 |

TOTAL GAS PROD: 21,941 TOTAL CONDENSATE PROD: 368

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 23 | -0- | 23 | 23 | 23 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 73 | -0- | 73 | 96 | 73 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 96 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 96 | | | | | N | -0- | | | | | -0- |
| 05 | 96 | X | -0- | -0- | -96 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 879 | -0- | -51 | -0- | 879 | 2 | | | N | -0- | | | | | 17 |
| 02 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | 17 |
| 03 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | 17 |
| 04 | 900 | X | 802 | -0- | -98 | -0- | 802 | 2 | | | N | -0- | | | | | 17 |
| 05 | 930 | X | 918 | -0- | -12 | -0- | 918 | 2 | | | N | -0- | | | | | 17 |
| 06 | 900 | N | 392 | -0- | -508 | -0- | 392 | 2 | | | N | -0- | | | | | 17 |
| 07 | 837 | N | 651 | -0- | -186 | -0- | 651 | 2 | | | N | -0- | | | | | 17 |
| 08 | 930 | N | 897 | -0- | -33 | -0- | 897 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | 17 |
| 11 | 870 | N | 666 | -0- | -204 | -0- | 666 | 2 | | | N | -0- | | | | | 17 |
| 12 | 930 | N | 519 | -0- | -411 | -0- | 519 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 9,796 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 62 |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 62 |
| 03 | 465 | N | 432 | -0- | -33 | -0- | 423 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 04 | 450 | N | 386 | -0- | -64 | -0- | 379 | 2 | 7 | 9 | N | 6 | | | | | 76 |
| 05 | 465 | N | 427 | -0- | -38 | -0- | 427 | 2 | | | N | -0- | | | | | 76 |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 774 | 2 | 3 | 9 | N | 3 | | | | | 79 |
| 07 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | 77 | 1 | | | 2 |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 450 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| 09 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | 5 |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 728 | 2 | 8 | 9 | N | 7 | | | | | 12 |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 605 | 2 | 9 | 9 | N | 8 | | | | | 20 |
| 12 | 465 | N | 417 | -0- | -48 | -0- | 417 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 6,875 TOTAL CONDENSATE PROD: 35

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 N | 1324 | -0- | -226 | -0- | 1323 | 2 | 1 | 9 | Y | 1 | | | | | 166 |
| 02 | 1419 N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | Y | -0- | | | | | 166 |
| 03 | 1519 N | 1326 | -0- | -193 | -0- | 1326 | 2 | | | Y | -0- | | | | | 166 |
| 04 | 1392 N | 1392 | -0- | -0- | -0- | 1391 | 2 | 1 | 9 | Y | 1 | | | | | 167 |
| 05 | 1581 N | 1333 | -0- | -248 | -0- | 1333 | 2 | | | Y | -0- | | | | | 167 |
| 06 | 1290 N | 837 | -0- | -453 | -0- | 830 | 2 | 7 | 9 | Y | 6 | | | | | 173 |
| 07 | 1647 N | 1647 | -0- | -0- | -0- | 1639 | 2 | 8 | 9 | Y | 7 | | | | | 180 |
| 08 | 1663 N | 1663 | -0- | -0- | -0- | 1650 | 2 | 13 | 9 | Y | 12 | | | | | 192 |
| 09 | 1468 N | 1468 | -0- | -0- | -0- | 1461 | 2 | 7 | 9 | Y | 6 | | | | | 198 |
| 10 | 1643 N | 1476 | -0- | -167 | -0- | 1474 | 2 | 2 | 9 | Y | 2 | | | | | 200 |
| 11 | 1620 N | 1441 | -0- | -179 | -0- | 1440 | 2 | 1 | 9 | Y | 1 | | | | | 201 |
| 12 | 1519 N | 1468 | -0- | -51 | -0- | 1467 | 2 | 1 | 9 | Y | 1 | | | | | 202 |

TOTAL GAS PROD: 16,794 TOTAL CONDENSATE PROD: 37

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1230 N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | 161 |
| 02 | 980 N | 928 | -0- | -52 | -0- | 927 | 2 | 1 | 9 | N | 1 | | | | | 162 |
| 03 | 992 N | 911 | -0- | -81 | -0- | 911 | 2 | | | N | -0- | | | | | 162 |
| 04 | 1253 N | 1253 | -0- | -0- | -0- | 1231 | 2 | 22 | 9 | N | 20 | 161 | 1 | | | 21 |
| 05 | 1334 N | 1334 | -0- | -0- | -0- | 1333 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 06 | 1023 N | 1023 | -0- | -0- | -0- | 1022 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 1440 N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | 23 |
| 08 | 1371 N | 1371 | -0- | -0- | -0- | 1359 | 2 | 12 | 9 | N | 11 | | | | | 34 |
| 09 | 1241 N | 1241 | -0- | -0- | -0- | 1237 | 2 | 4 | 9 | N | 4 | | | | | 38 |
| 10 | 1271 N | 1271 | -0- | -0- | -0- | 1270 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 11 | 1143 N | 1143 | -0- | -0- | -0- | 1135 | 2 | 8 | 9 | N | 7 | | | | | 46 |
| 12 | 1085 N | 1035 | -0- | -50 | -0- | 1023 | 2 | 12 | 9 | N | 11 | | | | | 57 |

TOTAL GAS PROD: 14,180 TOTAL CONDENSATE PROD: 57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 N | 656 | -0- | -57 | -0- | 646 | 2 | 10 | 9 | Y | 9 | | | | | 129 |
| 02 | 588 N | 405 | -0- | -183 | -0- | 395 | 2 | 10 | 9 | Y | 9 | | | | | 138 |
| 03 | 558 N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 138 |
| 04 | 630 N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | 138 |
| 05 | 920 N | 920 | -0- | -0- | -0- | 897 | 2 | 23 | 9 | Y | 21 | | | | | 159 |
| 06 | 758 N | 758 | -0- | -0- | -0- | 740 | 2 | 18 | 9 | Y | 16 | | | | | 175 |
| 07 | 716 N | 716 | -0- | -0- | -0- | 702 | 2 | 14 | 9 | Y | 13 | | | | | 188 |
| 08 | 899 N | 628 | -0- | -271 | -0- | 622 | 2 | 6 | 9 | Y | 5 | 165 | 1 | | | 28 |
| 09 | 750 N | 639 | -0- | -111 | -0- | 629 | 2 | 10 | 9 | Y | 9 | | | | | 37 |
| 10 | 764 N | 764 | -0- | -0- | -0- | 752 | 2 | 12 | 9 | Y | 11 | | | | | 48 |
| 11 | 712 N | 712 | -0- | -0- | -0- | 702 | 2 | 10 | 9 | Y | 9 | | | | | 57 |
| 12 | 651 N | 638 | -0- | -13 | -0- | 625 | 2 | 13 | 9 | Y | 12 | | | | | 69 |

TOTAL GAS PROD: 6,836 TOTAL CONDENSATE PROD: 114

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | 38 |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | 38 |
| 03 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | 38 |
| 04 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 2 | | | N | -0- | | | | | 38 |
| 05 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | 38 |
| 06 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 38 |
| 07 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | 38 |
| 08 | 1605 | N | 1605 | -0- | -0- | -0- | 1595 | 2 | 10 | 9 | N | 9 | | | | | 47 |
| 09 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 2 | | | N | -0- | | | | | 47 |
| 10 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 17,167 TOTAL CONDENSATE PROD: 9

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1921 | N | 1921 | -0- | -0- | -0- | 1911 | 2 | 10 | 9 | N | 9 | | | | | 191 |
| 02 | 1883 | N | 1883 | -0- | -0- | -0- | 1879 | 2 | 4 | 9 | N | 4 | | | | | 195 |
| 03 | 1874 | N | 1874 | -0- | -0- | -0- | 1863 | 2 | 11 | 9 | N | 10 | | | | | 205 |
| 04 | 2014 | N | 2014 | -0- | -0- | -0- | 2002 | 2 | 12 | 9 | N | 11 | 191 | 1 | | | 25 |
| 05 | 1887 | N | 1887 | -0- | -0- | -0- | 1885 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 06 | 1566 | N | 1566 | -0- | -0- | -0- | 1563 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 07 | 2216 | N | 2216 | -0- | -0- | -0- | 2206 | 2 | 10 | 9 | N | 9 | | | | | 39 |
| 08 | 2211 | N | 2211 | -0- | -0- | -0- | 2204 | 2 | 7 | 9 | N | 6 | | | | | 45 |
| 09 | 1971 | N | 1971 | -0- | -0- | -0- | 1958 | 2 | 13 | 9 | N | 12 | | | | | 57 |
| 10 | 2025 | N | 2025 | -0- | -0- | -0- | 2013 | 2 | 12 | 9 | N | 11 | | | | | 68 |
| 11 | 2013 | N | 2013 | -0- | -0- | -0- | 1999 | 2 | 14 | 9 | N | 13 | | | | | 81 |
| 12 | 2053 | N | 2053 | -0- | -0- | -0- | 2033 | 2 | 20 | 9 | N | 18 | | | | | 99 |

TOTAL GAS PROD: 23,634 TOTAL CONDENSATE PROD: 108

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 320 | -0- | -83 | -0- | 320 | 2 | | | N | -0- | | | | | 7 |
| 02 | 336 | N | 312 | -0- | -24 | -0- | 312 | 2 | | | N | -0- | | | | | 7 |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | 7 |
| 04 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 7 |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 7 |
| 06 | 330 | N | 275 | -0- | -55 | -0- | 275 | 2 | | | N | -0- | | | | | 7 |
| 07 | 372 | N | 308 | -0- | -64 | -0- | 308 | 2 | | | N | -0- | | | | | 7 |
| 08 | 372 | N | 312 | -0- | -60 | -0- | 312 | 2 | | | N | -0- | | | | | 7 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 7 |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 7 |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 7 |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 3,892 TOTAL CONDENSATE PROD: -0-

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 87 |
| 02 | 700 | N | 621 | -0- | -79 | -0- | 621 | 2 | | | N | -0- | | | | | 87 |
| 03 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | 87 |
| 04 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | 87 |
| 05 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | 87 |
| 06 | 750 | N | 568 | -0- | -182 | -0- | 568 | 2 | | | N | -0- | | | | | 87 |
| 07 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | 87 |
| 08 | 744 | N | 658 | -0- | -86 | -0- | 658 | 2 | | | N | -0- | | | | | 87 |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | 87 |
| 10 | 744 | N | 609 | -0- | -135 | -0- | 609 | 2 | | | N | -0- | | | | | 87 |
| 11 | 630 | N | 569 | -0- | -61 | -0- | 569 | 2 | | | N | -0- | | | | | 87 |
| 12 | 620 | N | 593 | -0- | -27 | -0- | 593 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 7,764 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 793 | -0- | -137 | -0- | 793 | 2 | | | N | -0- | | | 97 |
| 02 | 980 | N | 761 | -0- | -219 | -0- | 761 | 2 | | | N | -0- | | | 97 |
| 03 | 1023 | N | 1019 | -0- | -4 | -0- | 1019 | 2 | | | N | -0- | | | 97 |
| 04 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | 97 |
| 05 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | 97 |
| 06 | 990 | N | 889 | -0- | -101 | -0- | 889 | 2 | | | N | -0- | | | 97 |
| 07 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | 97 |
| 08 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | 97 |
| 09 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | 97 |
| 10 | 1271 | N | 1250 | -0- | -21 | -0- | 50 | 1 | 1200 | 2 | N | -0- | | | 97 |
| 11 | 1189 | N | 1189 | -0- | -0- | -0- | 22 | 1 | 1167 | 2 | N | -0- | | | 97 |
| *12 | 1250 | N | 1250 | -0- | -0- | -0- | 31 | 1 | 1219 | 2 | N | -0- | | | 97 |

TOTAL GAS PROD: 12,946 TOTAL CONDENSATE PROD: -0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 90 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 N | 714 | -0- | -0- | -0- | 714 | 2 | | | Y | -0- | | | | | 117 |
| 02 | 1113 N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | Y | -0- | | | | | 117 |
| 03 | 1132 N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | Y | -0- | | | | | 117 |
| 04 | 1013 N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | Y | -0- | | | | | 117 |
| 05 | 1054 N | 936 | -0- | -118 | -0- | 936 | 2 | | | Y | -0- | | | | | 117 |
| 06 | 1020 N | 810 | -0- | -210 | -0- | 810 | 2 | | | Y | -0- | | | | | 117 |
| 07 | 1054 N | 924 | -0- | -130 | -0- | 924 | 2 | | | Y | -0- | | | | | 117 |
| 08 | 932 N | 932 | -0- | -0- | -0- | 932 | 2 | | | Y | -0- | | | | | 117 |
| 09 | 848 N | 848 | -0- | -0- | -0- | 848 | 2 | | | Y | -0- | | | | | 117 |
| 10 | 951 N | 951 | -0- | -0- | -0- | 86 | 1 | 865 | 2 | Y | -0- | | | | | 117 |
| 11 | 900 N | 839 | -0- | -61 | -0- | 24 | 1 | 815 | 2 | Y | -0- | | | | | 117 |
| 12 | 912 N | 912 | -0- | -0- | -0- | 912 | 2 | | | Y | -0- | | | | | 117 |

TOTAL GAS PROD: 11,124 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 142 |
| 02 | 532 N | 464 | -0- | -68 | -0- | 464 | 2 | | | N | -0- | | | | | 142 |
| 03 | 527 N | 518 | -0- | -9 | -0- | 518 | 2 | | | N | -0- | | | | | 142 |
| 04 | 553 N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 142 |
| 05 | 559 N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | 142 |
| 06 | 510 N | 413 | -0- | -97 | -0- | 413 | 2 | | | N | -0- | | | | | 142 |
| 07 | 696 N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 142 |
| 08 | 571 N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | 142 |
| 09 | 494 N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | 142 |
| 10 | 589 N | 528 | -0- | -61 | -0- | 528 | 2 | | | N | -0- | | | | | 142 |
| 11 | 540 N | 475 | -0- | -65 | -0- | 475 | 2 | | | N | -0- | | | | | 142 |
| 12 | 496 N | 465 | -0- | -31 | -0- | 465 | 2 | | | N | -0- | | | | | 142 |

TOTAL GAS PROD: 6,151 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 107 | -0- | -79 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | N | 219 | -0- | -60 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 69 | -0- | -210 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 184 | -0- | -33 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,745 TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 210 | N | 148 | -0- | -62 | -0- | 148 | 2 | | | Y | -0- | | | | | 13 |
| 05 | 217 | N | 149 | -0- | -68 | -0- | 149 | 2 | | | Y | -0- | | | | | 13 |
| 06 | 180 | N | 144 | -0- | -36 | -0- | 144 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | Y | -0- | | | | | 13 |
| 08 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | Y | -0- | | | | | 13 |
| 09 | 150 | N | 138 | -0- | -12 | -0- | 138 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: 1,936 TOTAL CONDENSATE PROD: -0-

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1076 | -0- | -71 | -0- | 1076 | 2 | | | Y | -0- | | | | | 115 |
| 02 | 980 | N | 948 | -0- | -32 | -0- | 948 | 2 | | | Y | -0- | | | | | 115 |
| 03 | 992 | N | 852 | -0- | -140 | -0- | 852 | 2 | | | Y | -0- | | | | | 115 |
| 04 | 1050 | N | 727 | -0- | -323 | -0- | 727 | 2 | | | Y | -0- | | | | | 115 |
| 05 | 1054 | N | 774 | -0- | -280 | -0- | 772 | 2 | 2 | 9 | Y | 2 | | | | | 117 |
| 06 | 810 | N | 685 | -0- | -125 | -0- | 685 | 2 | | | Y | -0- | | | | | 117 |
| 07 | 1137 | N | 1137 | -0- | -0- | -0- | 1084 | 2 | 53 | 9 | Y | 48 | 156 | 1 | | | 9 |
| 08 | 1040 | N | 1040 | -0- | -0- | -0- | 1039 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 09 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 1147 | N | 937 | -0- | -210 | -0- | 936 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 1020 | N | 797 | -0- | -223 | -0- | 794 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 12 | 1034 | N | 1034 | -0- | -0- | -0- | 1028 | 2 | 6 | 9 | Y | 5 | | | | | 19 |

TOTAL GAS PROD: 11,002 TOTAL CONDENSATE PROD: 60

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 387 | -0- | -16 | -0- | 387 | 2 | | | N | -0- | | | | | 83 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 83 |
| 03 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 83 |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 83 |
| 05 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 83 |
| 06 | 420 | N | 383 | -0- | -37 | -0- | 383 | 2 | | | N | -0- | | | | | 83 |
| 07 | 527 | N | 465 | -0- | -62 | -0- | 465 | 2 | | | N | -0- | | | | | 83 |
| 08 | 496 | N | 436 | -0- | -60 | -0- | 436 | 2 | | | N | -0- | | | | | 83 |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 83 |
| 10 | 465 | N | 421 | -0- | -44 | -0- | 421 | 2 | | | N | -0- | | | | | 83 |
| 11 | 420 | N | 404 | -0- | -16 | -0- | 404 | 2 | | | N | -0- | | | | | 83 |
| 12 | 465 | N | 414 | -0- | -51 | -0- | 414 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 5,151 TOTAL CONDENSATE PROD: -0-

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 931 | -0- | -650 | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 725 | -0- | -731 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 981 | -0- | -445 | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 04 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 05 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 727 | -0- | -233 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1859 | N | 1859 | -0- | -0- | -0- | 1859 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1308 | -0- | -492 | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1259 | -0- | -384 | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,287 TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 342 | -0- | -30 | -0- | 342 | 2 | | | N | -0- | | | | | 20 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 20 |
| 03 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | N | -0- | | | | | 20 |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 20 |
| 05 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | 20 |
| 06 | 390 | N | 350 | -0- | -40 | -0- | 350 | 2 | | | N | -0- | | | | | 20 |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 20 |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 20 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 20 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 20 |
| 11 | 390 | N | 369 | -0- | -21 | -0- | 369 | 2 | | | N | -0- | | | | | 20 |
| 12 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 4,637 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 42 | -0- | -51 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 59 | -0- | -25 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,119 TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | | | | | 28 |
| 02 | 252 | N | 224 | -0- | -28 | -0- | 224 | 2 | | | N | -0- | | | | | 28 |
| 03 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | 28 |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 28 |
| 05 | 248 | N | 208 | -0- | -40 | -0- | 208 | 2 | | | N | -0- | | | | | 28 |
| 06 | 210 | N | 172 | -0- | -38 | -0- | 172 | 2 | | | N | -0- | | | | | 28 |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 28 |
| 08 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | 28 |
| 09 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | 28 |
| 10 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | 28 |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 28 |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 2,426 TOTAL CONDENSATE PROD: -0-

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 907 | -0- | -209 | -0- | 907 | 2 | | | N | -0- | | | | | 128 |
| 02 | 868 | N | 721 | -0- | -147 | -0- | 721 | 2 | | | N | -0- | | | | | 128 |
| 03 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | 128 |
| 04 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | 128 |
| 05 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | 128 |
| 06 | 1080 | N | 924 | -0- | -156 | -0- | 924 | 2 | | | N | -0- | | | | | 128 |
| 07 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | 128 |
| 08 | 1287 | N | 1287 | -0- | -0- | -0- | 1241 | 2 | 46 | 9 | N | 42 | | | | | 170 |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 170 |
| 10 | 1333 | N | 1288 | -0- | -45 | -0- | 1288 | 2 | | | N | -0- | | | | | 170 |
| 11 | 1260 | N | 1213 | -0- | -47 | -0- | 1213 | 2 | | | N | -0- | | | | | 170 |
| *12 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | 170 |

TOTAL GAS PROD: 13,496 TOTAL CONDENSATE PROD: 42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 379 | -0- | | -55 | -0- | 379 | 2 | | | N | -0- | | | | | 15 |
| 02 | 364 | N | 358 | -0- | | -6 | -0- | 358 | 2 | | | N | -0- | | | | | 15 |
| 03 | 410 | N | 410 | -0- | | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 15 |
| 04 | 385 | N | 385 | -0- | | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 15 |
| 05 | 407 | N | 407 | -0- | | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 15 |
| 06 | 390 | N | 368 | -0- | | -22 | -0- | 368 | 2 | | | N | -0- | | | | | 15 |
| 07 | 430 | N | 430 | -0- | | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 15 |
| 08 | 412 | N | 412 | -0- | | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 15 |
| 09 | 389 | N | 389 | -0- | | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 15 |
| 10 | 434 | N | 418 | -0- | | -16 | -0- | 418 | 2 | | | N | -0- | | | | | 15 |
| 11 | 390 | N | 388 | -0- | | -2 | -0- | 388 | 2 | | | N | -0- | | | | | 15 |
| 12 | 403 | N | 395 | -0- | | -8 | -0- | 395 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 4,739 TOTAL CONDENSATE PROD: -0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 776 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 52 |
| 03 | 842 | N | 842 | -0- | -0- | -0- | 830 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 845 | 2 | 21 | 9 | N | 19 | | | | | 82 |
| 05 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 82 |
| 06 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 82 |
| 07 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | 82 |
| 08 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | 82 |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 823 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 848 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 11 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 85 |
| 12 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 10,063 TOTAL CONDENSATE PROD: 35

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/20/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 430 | -0- | -4 | -0- | 430 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 392 | N | 385 | -0- | -7 | -0- | 385 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 434 | N | 423 | -0- | -11 | -0- | 423 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 420 | N | 407 | -0- | -13 | -0- | 407 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | | Y | -0- | | | | | 10 |
| 08 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 390 | N | 385 | -0- | -5 | -0- | 385 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 403 | N | 400 | -0- | -3 | -0- | 400 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 4,838 TOTAL CONDENSATE PROD: -0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 409 | -0- | -56 | -0- | 409 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 392 | N | 366 | -0- | -26 | -0- | 366 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | Y | -0- | | | | | 37 |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | 37 |
| 05 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | Y | -0- | | | | | 37 |
| 06 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | Y | -0- | | | | | 37 |
| 07 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | Y | -0- | | | | | 37 |
| 08 | 403 | N | 375 | -0- | -28 | -0- | 375 | 2 | | | Y | -0- | | | | | 37 |
| 09 | 390 | N | 371 | -0- | -19 | -0- | 371 | 2 | | | Y | -0- | | | | | 37 |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 4,630 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 221 | 221 | 1 | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 221

EQV OPERATING LLC 101634
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2160 | N | 2160 | -0- | -0- | -0- | 391 | 1 | 1745 | 3 | N | 22 | | | | | 189 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1841 | N | 1841 | -0- | -0- | -0- | 382 | 1 | 1438 | 3 | N | 19 | | | | | 208 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2021 | N | 2021 | -0- | -0- | -0- | 397 | 1 | 1590 | 3 | N | 31 | 196 | 1 | | | 43 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1997 | N | 1997 | -0- | -0- | -0- | 411 | 1 | 1567 | 3 | N | 17 | | | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 2059 | N | 2059 | -0- | -0- | -0- | 423 | 1 | 1614 | 3 | N | 20 | | | | | 80 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1944 | N | 1944 | -0- | -0- | -0- | 407 | 1 | 1520 | 3 | N | 15 | | | | | 95 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2058 | N | 2058 | -0- | -0- | -0- | 423 | 1 | 1616 | 3 | N | 17 | | | | | 112 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2055 | N | 2055 | -0- | -0- | -0- | 437 | 1 | 1599 | 3 | N | 17 | | | | | 129 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1953 | N | 1953 | -0- | -0- | -0- | 462 | 1 | 1478 | 3 | N | 12 | | | | | 141 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2097 | N | 2097 | -0- | -0- | -0- | 417 | 1 | 1658 | 3 | N | 20 | | | | | 161 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2020 | N | 2020 | -0- | -0- | -0- | 426 | 1 | 1574 | 3 | N | 18 | | | | | 179 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 179 |

TOTAL GAS PROD: 22,205 TOTAL CONDENSATE PROD: 208

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3876 | X | 3876 | -0- | -0- | -0- | 2212 | 1 | 1664 | 3 | N | -0- | | | | | -0- |
| 03 | 4050 | X | 4050 | -0- | -0- | -0- | 2419 | 1 | 1631 | 3 | N | -0- | | | | | -0- |
| 04 | 3923 | X | 3923 | -0- | -0- | -0- | 2333 | 1 | 1590 | 3 | N | -0- | | | | | -0- |
| 05 | 3596 | X | 3596 | -0- | -0- | -0- | 2139 | 1 | 1457 | 3 | N | -0- | | | | | -0- |
| 06 | 3729 | X | 3729 | -0- | -0- | -0- | 3615 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 07 | 3919 | X | 3919 | -0- | -0- | -0- | 2342 | 1 | 1577 | 3 | N | -0- | | | | | -0- |
| 08 | 3822 | X | 3822 | -0- | -0- | -0- | 2307 | 1 | 1515 | 3 | N | -0- | | | | | -0- |
| 09 | 3436 | X | 3436 | -0- | -0- | -0- | 2080 | 1 | 1356 | 3 | N | -0- | | | | | -0- |
| 10 | 4077 | X | 4077 | -0- | -0- | -0- | 2412 | 1 | 1665 | 3 | N | -0- | | | | | -0- |
| 11 | 3850 | X | 3850 | -0- | -0- | -0- | 2295 | 1 | 1555 | 3 | N | -0- | | | | | -0- |
| 12 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 38,278 TOTAL CONDENSATE PROD: -0-

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | -0- | 132 | 1 | 690 | 3 | N | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 756 | N | 737 | -0- | -19 | -0- | 140 | 1 | 591 | 3 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 806 | N | 800 | -0- | -6 | -0- | 153 | 1 | 643 | 3 | N | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 810 | N | 770 | -0- | -40 | -0- | 127 | 1 | 637 | 3 | N | 5 | | | | | 66 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 806 | N | 770 | -0- | -36 | -0- | 147 | 1 | 617 | 3 | N | 5 | | | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 780 | N | 742 | -0- | -38 | -0- | 137 | 1 | 597 | 3 | N | 7 | | | | | 78 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 806 | N | 738 | -0- | -68 | -0- | 115 | 1 | 620 | 3 | N | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 775 | N | 752 | -0- | -23 | -0- | 135 | 1 | 615 | 3 | N | 2 | | | | | 83 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 750 | N | 725 | -0- | -25 | -0- | 126 | 1 | 593 | 3 | N | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 761 | N | 761 | -0- | -0- | -0- | 139 | 1 | 620 | 3 | N | 2 | | | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 731 | N | 731 | -0- | -0- | -0- | 132 | 1 | 597 | 3 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 8,356 TOTAL CONDENSATE PROD: 47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/04/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1580 | N | 1580 | -0- | -0- | -0- | 251 | 1 | 1316 | 3 | N | 12 | | | | | 224 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1316 | -0- | -0- | -0- | 302 | 1 | 1008 | 3 | N | 5 | | | | | 229 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1532 | N | 1532 | -0- | -0- | -0- | 326 | 1 | 1204 | 3 | N | 2 | | | | | 231 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1551 | N | 1551 | -0- | -0- | -0- | 340 | 1 | 1176 | 3 | N | 32 | 192 | 1 | | | 71 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1586 | N | 1586 | -0- | -0- | -0- | 333 | 1 | 1240 | 3 | N | 12 | | | | | 83 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1471 | N | 1471 | -0- | -0- | -0- | 341 | 1 | 1111 | 3 | N | 17 | | | | | 100 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1477 | N | 1477 | -0- | -0- | -0- | 316 | 1 | 1148 | 3 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1591 | N | 1591 | -0- | -0- | -0- | 391 | 1 | 1186 | 3 | N | 13 | | | | | 125 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1468 | N | 1468 | -0- | -0- | -0- | 357 | 1 | 1097 | 3 | N | 13 | | | | | 138 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1601 | N | 1601 | -0- | -0- | -0- | 368 | 1 | 1219 | 3 | N | 13 | | | | | 151 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *11 | 1542 | N | 1542 | -0- | -0- | -0- | 361 | 1 | 1168 | 3 | N | 12 | | | | | 163 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 163 |

TOTAL GAS PROD: 16,715 TOTAL CONDENSATE PROD: 143

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7875 PERF. 7552 - 7699

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS EXPLORATION, LLC 102036
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 61 |
| 08 | 14B2 EXT | 1856 | -0- | 1856 | 1856 | 1856 | 2 | | N | -0- | | | 61 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1856 | | | | N | -0- | | | 61 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1856 | | | | N | NO RPT | | | 61 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1856 | | | | N | NO RPT | | | 61 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1856 | | | | N | NO RPT | | | 61 |

TOTAL GAS PROD: 1,856 TOTAL CONDENSATE PROD: -0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 562 | -0- | -27 | -0- | 562 | 2 | | | N | -0- | | | | | 13 |
| 02 | 560 | N | 490 | -0- | -70 | -0- | 490 | 2 | | | N | -0- | | | | | 13 |
| 03 | 527 | N | 440 | -0- | -87 | -0- | 440 | 2 | | | N | -0- | | | | | 13 |
| 04 | 540 | N | 529 | -0- | -11 | -0- | 529 | 2 | | | N | -0- | | | | | 13 |
| 05 | 558 | N | 545 | -0- | -13 | -0- | 545 | 2 | | | N | -0- | | | | | 13 |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 13 |
| 07 | 558 | N | 549 | -0- | -9 | -0- | 549 | 2 | | | N | -0- | | | | | 13 |
| 08 | 558 | N | 533 | -0- | -25 | -0- | 533 | 2 | | | N | -0- | | | | | 13 |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 13 |
| 10 | 558 | N | 491 | -0- | -67 | -0- | 491 | 2 | | | N | -0- | | | | | 13 |
| 11 | 510 | N | 500 | -0- | -10 | -0- | 500 | 2 | | | N | -0- | | | | | 13 |
| 12 | 527 | N | 509 | -0- | -18 | -0- | 509 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 6,073 TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 233 | -0- | -356 | -0- | 62 | 1 | 171 | 2 | N | -0- | | | | | 69 |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 56 | 1 | 254 | 2 | N | 3 | | | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 651 | N | 435 | -0- | -216 | -0- | 32 | 1 | 403 | 2 | N | -0- | | | | | 72 |
| 04 | 875 | N | 875 | -0- | -0- | -0- | 60 | 1 | 815 | 2 | N | -0- | | | | | 72 |
| 05 | 764 | N | 764 | -0- | -0- | -0- | 62 | 1 | 687 | 2 | N | 14 | | | | | 86 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 2,620 TOTAL CONDENSATE PROD: 17

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1537 | -0- | -106 | -0- | 403 | 1 | 1134 | 2 | N | -0- | | | | | -0- |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 364 | 1 | 905 | 2 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1830 | -0- | -30 | -0- | 403 | 1 | 1427 | 2 | N | -0- | | | | | -0- |
| 04 | 1694 | N | 1694 | -0- | -0- | -0- | 390 | 1 | 1304 | 2 | N | -0- | | | | | -0- |
| 05 | 1691 | N | 1691 | -0- | -0- | -0- | 403 | 1 | 1288 | 2 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1636 | -0- | -134 | -0- | 390 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1672 | -0- | -64 | -0- | 403 | 1 | 1269 | 2 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1649 | -0- | -56 | -0- | 403 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1570 | -0- | -80 | -0- | 390 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1511 | -0- | -163 | -0- | 403 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1573 | -0- | -17 | -0- | 390 | 1 | 1183 | 2 | N | -0- | | | | | -0- |
| 12 | 1541 | N | 1541 | -0- | -0- | -0- | 403 | 1 | 1138 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,173 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 712 | -0- | -63 | -0- | 712 | 2 | | | N | -0- | | | | | 197 |
| 02 | 672 | N | 665 | -0- | -7 | -0- | 665 | 2 | | | N | -0- | | | | | 197 |
| 03 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | 197 |
| 04 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 197 |
| 05 | 744 | N | 721 | -0- | -23 | -0- | 721 | 2 | | | N | -0- | | | | | 197 |
| 06 | 720 | N | 700 | -0- | -20 | -0- | 700 | 2 | | | N | -0- | | | | | 197 |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 197 |
| 08 | 713 | N | 704 | -0- | -9 | -0- | 704 | 2 | | | N | -0- | | | | | 197 |
| 09 | 690 | N | 677 | -0- | -13 | -0- | 677 | 2 | | | N | -0- | | | | | 197 |
| 10 | 713 | N | 701 | -0- | -12 | -0- | 701 | 2 | | | N | -0- | | | | | 197 |
| 11 | 690 | N | 660 | -0- | -30 | -0- | 660 | 2 | | | N | -0- | | | | | 197 |
| 12 | 713 | N | 662 | -0- | -51 | -0- | 662 | 2 | | | N | -0- | | | | | 197 |

TOTAL GAS PROD: 8,356 TOTAL CONDENSATE PROD: -0-

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 223 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2512 | -0- | -247 | -0- | 2512 | 2 | | | N | -0- | | | | | 80 |
| 02 | 2492 | X | 2464 | -0- | -28 | -0- | 2409 | 2 | 55 | 9 | N | 50 | | | | | 130 |
| 03 | 3045 | X | 3045 | -0- | -0- | -0- | 3017 | 2 | 28 | 9 | N | 25 | | | | | 155 |
| 04 | 3040 | X | 3040 | -0- | -0- | -0- | 3027 | 2 | 13 | 9 | N | 12 | | | | | 167 |
| 05 | 3183 | X | 3183 | -0- | -0- | -0- | 3169 | 2 | 14 | 9 | N | 13 | | | | | 180 |
| 06 | 3071 | X | 3071 | -0- | -0- | -0- | 3071 | 2 | | | N | -0- | | | | | 180 |
| 07 | 3051 | X | 3051 | -0- | -0- | -0- | 3032 | 2 | 19 | 9 | N | 17 | | | | | 197 |
| 08 | 3184 | X | 3184 | -0- | -0- | -0- | 3166 | 2 | 18 | 9 | N | 16 | | | | | 213 |
| 09 | 2923 | X | 2923 | -0- | -0- | -0- | 2923 | 2 | | | N | -0- | | | | | 213 |
| 10 | 2992 | X | 2992 | -0- | -0- | -0- | 2992 | 2 | | | N | -0- | | | | | 213 |
| 11 | 3071 | X | 3071 | -0- | -0- | -0- | 3071 | 2 | | | N | -0- | | | | | 213 |
| 12 | 3118 | X | 3118 | -0- | -0- | -0- | 3118 | 2 | | | N | -0- | | | | | 213 |

TOTAL GAS PROD: 35,654 TOTAL CONDENSATE PROD: 133

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/08/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1138 | -0- | -71 | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1043 | -0- | -21 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1171 | -0- | -7 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1170 | -0- | -8 | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1156 | -0- | -53 | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1115 | -0- | -55 | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1147 | -0- | -31 | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,723 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1255 | -0- | -109 | -0- | 1255 | 2 | | | N | -0- | | | | | 238 |
| 02 | 1260 | N | 1179 | -0- | -81 | -0- | 1179 | 2 | | | N | -0- | | | | | 238 |
| 03 | 1395 | N | 1391 | -0- | -4 | -0- | 1359 | 2 | 32 | 9 | N | 29 | | | | | 267 |
| 04 | 1379 | N | 1379 | -0- | -0- | -0- | 1367 | 2 | 12 | 9 | N | 11 | | | | | 278 |
| 05 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | 278 |
| 06 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | 278 |
| 07 | 1395 | N | 1384 | -0- | -11 | -0- | 1384 | 2 | | | N | -0- | | | | | 278 |
| 08 | 1395 | N | 1251 | -0- | -144 | -0- | 1251 | 2 | | | N | -0- | | | | | 278 |
| 09 | 1350 | N | 1304 | -0- | -46 | -0- | 1304 | 2 | | | N | -0- | | | | | 278 |
| 10 | 1395 | N | 1334 | -0- | -61 | -0- | 1334 | 2 | | | N | -0- | | | | | 278 |
| 11 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | 278 |
| 12 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | 278 |

TOTAL GAS PROD: 15,934 TOTAL CONDENSATE PROD: 40

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | 60 |
| 02 | 784 | N | 699 | -0- | -85 | -0- | 699 | 2 | | | N | -0- | | | | | 60 |
| 03 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | 60 |
| 04 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | 60 |
| 05 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | 60 |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | 60 |
| 07 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | 60 |
| 08 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | 60 |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | 60 |
| 10 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | 60 |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 60 |
| 12 | 868 | N | 827 | -0- | -41 | -0- | 827 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 11,019 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE TREE OIL & GAS LLC 507473
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 N | 360 | -0- | -0- | -0- | 31 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 02 | 365 N | 365 | -0- | -0- | -0- | 28 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 03 | 372 N | 372 | -0- | -0- | -0- | 31 | 1 | 341 | 2 | N | -0- | | | | | -0- |
| 04 | 360 N | 343 | -0- | -17 | -0- | 30 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 05 | 372 N | 331 | -0- | -41 | -0- | 31 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 06 | 360 N | 322 | -0- | -38 | -0- | 30 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 07 | 341 N | 321 | -0- | -20 | -0- | 31 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 08 | 341 N | 319 | -0- | -22 | -0- | 31 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 09 | 330 N | 309 | -0- | -21 | -0- | 30 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 10 | 320 N | 320 | -0- | -0- | -0- | 31 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 11 | 917 N | 917 | -0- | -0- | -0- | 30 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 12 | 917 N | 917 | -0- | -0- | -0- | 30 | 1 | 887 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,196 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 X | 3018 | -0- | -578 | -0- | 24 | 1 | 2972 | 2 | N | 20 | | | | | 62 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3248 X | 2246 | -0- | -1002 | -0- | 21 | 1 | 2219 | 2 | N | 5 | | | | | 67 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3503 X | 3473 | -0- | -30 | -0- | 31 | 1 | 3430 | 2 | N | 11 | | | | | 78 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3330 X | 2980 | -0- | -350 | -0- | 30 | 1 | 2939 | 2 | N | 10 | | | | | 88 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 3193 X | 2920 | -0- | -273 | -0- | 29 | 1 | 2874 | 2 | N | 15 | | | | | 103 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 3360 X | 2099 | -0- | -1261 | -0- | 26 | 1 | 2069 | 2 | N | 4 | | | | | 107 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3472 X | 3199 | -0- | -273 | -0- | 31 | 1 | 3155 | 2 | N | 12 | | | | | 119 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 3472 X | 3224 | -0- | -248 | -0- | 31 | 1 | 3171 | 2 | N | 20 | | | | | 139 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2970 X | 2663 | -0- | -307 | -0- | 28 | 1 | 2631 | 2 | N | 4 | | | | | 143 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3193 X | 3068 | -0- | -125 | -0- | 31 | 1 | 3036 | 2 | N | 1 | | | | | 144 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3120 X | 2982 | -0- | -138 | -0- | 30 | 1 | 2948 | 2 | N | 4 | | | | | 148 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3224 X | 2711 | -0- | -513 | -0- | 30 | 1 | 2664 | 2 | N | 15 | | | | | 163 |
| | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,583 TOTAL CONDENSATE PROD: 121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 15 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 14 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 16 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 15 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 16 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 15 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 15 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 15 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 15 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 15 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 15 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 16 | 1 | 78 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,143 TOTAL CONDENSATE PROD: -0-

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1268 | N | 1268 | -0- | -0- | -0- | 26 | 1 | 1235 | 2 | N | 6 | | | | | 180 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1154 | -0- | -190 | -0- | 22 | 1 | 1101 | 2 | N | 28 | | | | | 208 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1284 | -0- | -49 | -0- | 26 | 1 | 1255 | 2 | N | 3 | 195 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1273 | N | 1273 | -0- | -0- | -0- | 29 | 1 | 1231 | 2 | N | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1384 | N | 1384 | -0- | -0- | -0- | 31 | 1 | 1343 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1230 | N | 972 | -0- | -258 | -0- | 20 | 1 | 938 | 2 | N | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1422 | N | 1422 | -0- | -0- | -0- | 30 | 1 | 1386 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1276 | -0- | -119 | -0- | 27 | 1 | 1224 | 2 | N | 23 | | | | | 78 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1313 | N | 1313 | -0- | -0- | -0- | 30 | 1 | 1273 | 2 | N | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1337 | -0- | -89 | -0- | 31 | 1 | 1292 | 2 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1335 | N | 1335 | -0- | -0- | -0- | 30 | 1 | 1259 | 2 | N | 42 | | | | | 142 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1307 | -0- | -57 | -0- | 31 | 1 | 1275 | 2 | N | 1 | | | | | 143 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,325 TOTAL CONDENSATE PROD: 164

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1624 | -0- | -608 | -0- | 29 | 1 | 1517 | 2 | N | 71 | 182 | 1 | | | 125 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1596 | X | 1550 | -0- | -46 | -0- | 26 | 1 | 1458 | 2 | N | 60 | | | | | 185 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 1736 | X | 1607 | -0- | -129 | -0- | 29 | 1 | 1502 | 2 | N | 69 | | | | | 254 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 1857 | X | 1857 | -0- | -0- | -0- | 30 | 1 | 1760 | 2 | N | 61 | 191 | 1 | | | 124 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1641 | -0- | -64 | -0- | 29 | 1 | 1543 | 2 | N | 63 | | | | | 187 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1307 | -0- | -253 | -0- | 23 | 1 | 1223 | 2 | N | 55 | | | | | 242 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 2031 | N | 2031 | -0- | -0- | -0- | 31 | 1 | 1953 | 2 | N | 43 | 192 | 1 | | | 93 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1990 | N | 1990 | -0- | -0- | -0- | 31 | 1 | 1821 | 2 | N | 125 | | | | | 218 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 09 | 1709 | N | 1709 | -0- | -0- | -0- | 27 | 1 | 1605 | 2 | N | 70 | 194 | 1 | | | 94 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1620 | -0- | -426 | -0- | 27 | 1 | 1508 | 2 | N | 77 | | | | | 171 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1762 | -0- | -158 | -0- | 29 | 1 | 1648 | 2 | N | 77 | 190 | 1 | | | 58 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 1827 | N | 1827 | -0- | -0- | -0- | 30 | 1 | 1706 | 2 | N | 83 | | | | | 141 |
| | | | | | | | 91 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,525 TOTAL CONDENSATE PROD: 854

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | N | 724 | -0- | -0- | -0- | 30 | 1 | 694 | 2 | N | -0- | | | | | 87 |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 19 | 1 | 586 | 2 | N | -0- | | | | | 87 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 30 | 1 | 759 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 720 | N | 720 | -0- | -0- | -0- | 26 | 1 | 694 | 2 | N | -0- | | | | | 92 |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 28 | 1 | 721 | 2 | N | -0- | | | | | 92 |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 19 | 1 | 572 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 30 | 1 | 755 | 2 | N | -0- | | | | | 95 |
| 08 | 814 | N | 814 | -0- | -0- | -0- | 31 | 1 | 780 | 2 | N | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 756 | N | 756 | -0- | -0- | -0- | 28 | 1 | 728 | 2 | N | -0- | | | | | 98 |
| 10 | 776 | N | 776 | -0- | -0- | -0- | 27 | 1 | 747 | 2 | N | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 30 | 1 | 773 | 2 | N | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 785 | N | 785 | -0- | -0- | -0- | 31 | 1 | 748 | 2 | N | 5 | | | | | 107 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,908 TOTAL CONDENSATE PROD: 20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 466 | -0- | -61 | -0- | 31<br>13 | 1<br>9 | 422 | 2 | N | 12 | | | | | 133 |
| 02 | 476 | N | 367 | -0- | -109 | -0- | 21<br>3 | 1<br>9 | 343 | 2 | N | 3 | | | | | 136 |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 30<br>25 | 1<br>9 | 468 | 2 | N | 23 | | | | | 159 |
| 04 | 544 | N | 544 | -0- | -0- | -0- | 30<br>36 | 1<br>9 | 478 | 2 | N | 33 | | | | | 192 |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 28<br>21 | 1<br>9 | 426 | 2 | N | 19 | | | | | 211 |
| 06 | 510 | N | 446 | -0- | -64 | -0- | 27<br>3 | 1<br>9 | 416 | 2 | N | 3 | 189 | 1 | | | 25 |
| 07 | 558 | N | 511 | -0- | -47 | -0- | 31<br>2 | 1<br>9 | 478 | 2 | N | 2 | | | | | 27 |
| 08 | 521 | N | 521 | -0- | -0- | -0- | 30<br>1 | 1<br>9 | 490 | 2 | N | 1 | | | | | 28 |
| 09 | 502 | N | 502 | -0- | -0- | -0- | 30<br>8 | 1<br>9 | 464 | 2 | N | 7 | | | | | 35 |
| 10 | 496 | N | 475 | -0- | -21 | -0- | 29<br>25 | 1<br>9 | 421 | 2 | N | 23 | | | | | 58 |
| 11 | 510 | N | 465 | -0- | -45 | -0- | 28<br>24 | 1<br>9 | 413 | 2 | N | 22 | | | | | 80 |
| 12 | 527 | N | 457 | -0- | -70 | -0- | 30<br>9 | 1<br>9 | 418 | 2 | N | 8 | | | | | 88 |

TOTAL GAS PROD: 5,752 TOTAL CONDENSATE PROD: 156

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/31/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 557 | -0- | -249 | -0- | 26 | 1 | 531 | 2 | N | -0- | | | | | 117 |
| 02 | 728 | N | 476 | -0- | -252 | -0- | 22 | 1 | 447 | 2 | N | 6 | | | | | 123 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 682 | N | 630 | -0- | -52 | -0- | 31 | 1 | 595 | 2 | N | 4 | | | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 540 | N | 528 | -0- | -12 | -0- | 28 | 1 | 500 | 2 | N | -0- | | | | | 127 |
| 05 | 527 | N | 473 | -0- | -54 | -0- | 26 | 1 | 446 | 2 | N | 1 | | | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 600 | N | 420 | -0- | -180 | -0- | 29 | 1 | 391 | 2 | N | -0- | | | | | 128 |
| 07 | 558 | N | 504 | -0- | -54 | -0- | 31 | 1 | 470 | 2 | N | 3 | | | | | 131 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 31 | 1 | 486 | 2 | N | -0- | | | | | 131 |
| 09 | 509 | N | 509 | -0- | -0- | -0- | 30 | 1 | 464 | 2 | N | 14 | | | | | 145 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 496 | N | 458 | -0- | -38 | -0- | 31 | 1 | 425 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 510 | N | 468 | -0- | -42 | -0- | 30 | 1 | 438 | 2 | N | -0- | | | | | 147 |
| 12 | 527 | N | 419 | -0- | -108 | -0- | 30 | 1 | 389 | 2 | N | -0- | | | | | 147 |

TOTAL GAS PROD: 5,959 TOTAL CONDENSATE PROD: 30

OVERFLOW ENERGY, LLC 628574
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | 52 |
| 02 | 420 | N | 374 | -0- | -46 | -0- | 374 | 2 | | | N | -0- | | | | | 52 |
| 03 | 465 | N | 391 | -0- | -74 | -0- | 391 | 2 | | | N | -0- | | | | | 52 |
| 04 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 52 |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 52 |
| 06 | 390 | N | 292 | -0- | -98 | -0- | 292 | 2 | | | N | -0- | | | | | 52 |
| 07 | 434 | N | 382 | -0- | -52 | -0- | 382 | 2 | | | N | -0- | | | | | 52 |
| 08 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | 52 |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | 52 |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | 52 |
| 11 | 570 | N | 461 | -0- | -109 | -0- | 461 | 2 | | | N | -0- | | | | | 52 |
| 12 | 558 | N | 478 | -0- | -80 | -0- | 478 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 5,274 TOTAL CONDENSATE PROD: -0-

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | 38 |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 38 |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 38 |
| 04 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 38 |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 38 |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 38 |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | 38 |
| 08 | 217 | N | 195 | -0- | -22 | -0- | 195 | 2 | | | N | -0- | | | | | 38 |
| 09 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | 38 |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 38 |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 38 |
| 12 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 6,570 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 35 |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 35 |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 439 TOTAL CONDENSATE PROD: -0-

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 252 | X | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 210 | X | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 16 |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 16 |
| 03 | 403 | N | 398 | -0- | -5 | -0- | 398 | 2 | | | N | -0- | | | | | 16 |
| 04 | 390 | N | 352 | -0- | -38 | -0- | 352 | 2 | | | N | -0- | | | | | 16 |
| 05 | 403 | N | 241 | -0- | -162 | -0- | 241 | 2 | | | N | -0- | | | | | 16 |
| 06 | 390 | N | 251 | -0- | -139 | -0- | 251 | 2 | | | N | -0- | | | | | 16 |
| 07 | 372 | N | 282 | -0- | -90 | -0- | 282 | 2 | | | N | -0- | | | | | 16 |
| 08 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 16 |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 16 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 16 |
| 11 | 270 | N | 205 | -0- | -65 | -0- | 205 | 2 | | | N | -0- | | | | | 16 |
| 12 | 279 | N | 133 | -0- | -146 | -0- | 133 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 3,445 TOTAL CONDENSATE PROD: -0-

CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 741 | -0- | -3 | -0- | 741 | 2 | | | N | -0- | | | | | 18 |
| 02 | 644 | N | 640 | -0- | -4 | -0- | 640 | 2 | | | N | -0- | | | | | 18 |
| 03 | 682 | N | 678 | -0- | -4 | -0- | 678 | 2 | | | N | -0- | | | | | 18 |
| 04 | 720 | N | 585 | -0- | -135 | -0- | 585 | 2 | | | N | -0- | | | | | 18 |
| 05 | 713 | N | 467 | -0- | -246 | -0- | 465 | 2 | 2 | 9 | N | 2 | | | | | 20 |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | 20 |
| 07 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 20 |
| 08 | 754 | N | 754 | -0- | -0- | -0- | 715 | 2 | 39 | 9 | N | 35 | | | | | 55 |
| 09 | 720 | N | 444 | -0- | -276 | -0- | 440 | 2 | 4 | 9 | N | 4 | | | | | 59 |
| 10 | 713 | N | 432 | -0- | -281 | -0- | 432 | 2 | | | N | -0- | | | | | 59 |
| 11 | 720 | N | 258 | -0- | -462 | -0- | 257 | 2 | 1 | 9 | N | 1 | | | | | 60 |
| 12 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 7,152 TOTAL CONDENSATE PROD: 42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | 63 |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | 63 |
| 03 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | 63 |
| 04 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | 63 |
| 05 | 868 | N | 860 | -0- | -8 | -0- | 860 | 3 | | | N | -0- | | | | | 63 |
| 06 | 810 | N | 736 | -0- | -74 | -0- | 736 | 3 | | | N | -0- | | | | | 63 |
| 07 | 868 | N | 861 | -0- | -7 | -0- | 861 | 3 | | | N | -0- | | | | | 63 |
| 08 | 868 | N | 813 | -0- | -55 | -0- | 813 | 3 | | | N | -0- | | | | | 63 |
| 09 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | 63 |
| 10 | 868 | N | 784 | -0- | -84 | -0- | 784 | 3 | | | N | -0- | | | | | 63 |
| 11 | 780 | N | 734 | -0- | -46 | -0- | 734 | 3 | | | N | -0- | | | | | 63 |
| 12 | 775 | N | 761 | -0- | -14 | -0- | 761 | 3 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 9,579 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TC OIL AND GAS, LLC 840303
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 N | 254 | -0- | -180 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 260 N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 402 N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 04 | 162 N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 N | 33 | -0- | -246 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 165 N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 366 N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 343 N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 09 | 155 N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 10 | 483 N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 N | 7 | -0- | -323 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20 N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,650 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 812 | N | -0- | -0- | -812 | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | -0- | -0- | 822 | 3 | 13 | 9 | N | 12 | | | | | 170 |
| 02 | 756 | N | 686 | -0- | -70 | -0- | 677 | 3 | 9 | 9 | N | 8 | | | | | 178 |
| 03 | 817 | N | 817 | -0- | -0- | -0- | 797 | 3 | 20 | 9 | N | 18 | | | | | 196 |
| 04 | 810 | N | 752 | -0- | -58 | -0- | 741 | 3 | 11 | 9 | N | 10 | | | | | 206 |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 775 | 3 | 9 | 9 | N | 8 | | | | | 214 |
| 06 | 780 | N | 763 | -0- | -17 | -0- | 750 | 3 | 13 | 9 | N | 12 | | | | | 226 |
| 07 | 775 | N | 761 | -0- | -14 | -0- | 760 | 3 | 1 | 9 | N | 1 | | | | | 227 |
| 08 | 827 | N | 827 | -0- | -0- | -0- | 818 | 3 | 9 | 9 | N | 8 | 154 | 1 | | | 81 |
| 09 | 782 | N | 782 | -0- | -0- | -0- | 773 | 3 | 9 | 9 | N | 8 | | | | | 89 |
| 10 | 790 | N | 790 | -0- | -0- | -0- | 782 | 3 | 8 | 9 | N | 7 | | | | | 96 |
| 11 | 810 | N | 764 | -0- | -46 | -0- | 747 | 3 | 17 | 9 | N | 15 | | | | | 111 |
| 12 | 815 | N | 815 | -0- | -0- | -0- | 803 | 3 | 12 | 9 | N | 11 | | | | | 122 |

TOTAL GAS PROD: 9,376 TOTAL CONDENSATE PROD: 118

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/22/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | # | 242 | -0- | -440 | -0- | 242 | 3 | | | N | -0- | | | | | 28 |
| 02 | 791 | R | 791 | -0- | -0- | -0- | 756 | 3 | 35 | 9 | N | 32 | | | | | 60 |
| 03 | 813 | R | 813 | -0- | -0- | -0- | 790 | 3 | 23 | 9 | N | 21 | | | | | 81 |
| 04 | 762 | R | 762 | -0- | -0- | -0- | 745 | 3 | 17 | 9 | N | 15 | | | | | 96 |
| 05 | 868 | # | 653 | -0- | -215 | -0- | 636 | 3 | 17 | 9 | N | 15 | | | | | 111 |
| 06 | 840 | # | 373 | -0- | -467 | -0- | 367 | 3 | 6 | 9 | N | 5 | | | | | 116 |
| 07 | 868 | # | 699 | -0- | -169 | -0- | 693 | 3 | 6 | 9 | N | 5 | | | | | 121 |
| 08 | 806 | # | 430 | -0- | -376 | -0- | 424 | 3 | 6 | 9 | N | 5 | | | | | 126 |
| 09 | 750 | # | 619 | -0- | -131 | -0- | 611 | 3 | 8 | 9 | N | 7 | | | | | 133 |
| 10 | 713 | # | 310 | -0- | -403 | -0- | 310 | 3 | | | N | -0- | | | | | 133 |
| 11 | 767 | R | 767 | -0- | -0- | -0- | 764 | 3 | 3 | 9 | N | 3 | | | | | 136 |
| 12 | 1031 | R | 1031 | -0- | -0- | -0- | 990 | 3 | 41 | 9 | N | 37 | | | | | 173 |

TOTAL GAS PROD: 7,490 TOTAL CONDENSATE PROD: 145

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9610 | # | 9133 | -0- | -477 | -0- | 9133 | 3 | | | N | -0- | | | | | 63 |
| 02 | 8680 | # | 7523 | -0- | -1157 | -0- | 7523 | 3 | | | N | -0- | | | | | 63 |
| 03 | 9517 | # | 9381 | -0- | -136 | -0- | 9381 | 3 | | | N | -0- | | | | | 63 |
| 04 | 9210 | # | 8778 | -0- | -432 | -0- | 8778 | 3 | | | N | -0- | | | | | 63 |
| 05 | 9424 | # | 8951 | -0- | -473 | -0- | 8951 | 3 | | | N | -0- | | | | | 63 |
| 06 | 9090 | # | 8521 | -0- | -569 | -0- | 8521 | 3 | | | N | -0- | | | | | 63 |
| 07 | 9393 | # | 8928 | -0- | -465 | -0- | 8715 | 3 | 213 | 9 | N | 194 | 188 | 1 | | | 69 |
| 08 | 9393 | # | 8660 | -0- | -733 | -0- | 8651 | 3 | 9 | 9 | N | 8 | | | | | 77 |
| 09 | 8790 | # | 8303 | -0- | -487 | -0- | 8295 | 3 | 8 | 9 | N | 7 | | | | | 84 |
| 10 | 8959 | # | 8616 | -0- | -343 | -0- | 8607 | 3 | 9 | 9 | N | 8 | | | | | 92 |
| 11 | 8640 | # | 8245 | -0- | -395 | -0- | 8235 | 3 | 10 | 9 | N | 9 | | | | | 101 |
| 12 | 8928 | # | 8446 | -0- | -482 | -0- | 8437 | 3 | 9 | 9 | N | 8 | | | | | 109 |

TOTAL GAS PROD: 103,485 TOTAL CONDENSATE PROD: 234

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2970 | N | 2970 | -0- | -0- | -0- | 2970 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2472 | N | 2472 | -0- | -0- | -0- | 2472 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2866 | N | 2866 | -0- | -0- | -0- | 2866 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2761 | N | 2761 | -0- | -0- | -0- | 2761 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3380 | -0- | 280 | 280 | 3380 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2963 | -0- | -137 | 143 | 2963 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2423 | N | 2280 | -0- | -143 | -0- | 2280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2154 | X | 2154 | -0- | -0- | -0- | 2154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2459 | X | 2459 | -0- | -0- | -0- | 2459 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2630 | X | 2630 | -0- | -0- | -0- | 2630 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,505 TOTAL CONDENSATE PROD: -0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 410 | -0- | -117 | -0- | 409 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 08 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,389 TOTAL CONDENSATE PROD: 1

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2972 | N | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2388 | N | 2388 | -0- | -0- | -0- | 2388 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2970 | N | 2970 | -0- | -0- | -0- | 2970 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3273 | -0- | 273 | 273 | 3273 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3146 | -0- | 46 | 319 | 3146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2806 | N | 2487 | -0- | -319 | -0- | 2487 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3108 | X | 3108 | -0- | -0- | -0- | 3108 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2920 | X | 2920 | -0- | -0- | -0- | 2920 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2613 | X | 2613 | -0- | -0- | -0- | 2613 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1776 | X | 1776 | -0- | -0- | -0- | 1776 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2018 | X | 2018 | -0- | -0- | -0- | 2018 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2160 | X | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,831 TOTAL CONDENSATE PROD: -0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3842 | X | 3842 | -0- | -0- | -0- | 3842 | 2 | | | N | -0- | | | | | 141 |
| 02 | 3505 | X | 3505 | -0- | -0- | -0- | 3503 | 2 | 2 | 9 | N | 2 | | | | | 143 |
| 03 | 3803 | X | 3803 | -0- | -0- | -0- | 3803 | 2 | | | N | -0- | | | | | 143 |
| 04 | 3615 | X | 3615 | -0- | -0- | -0- | 3615 | 2 | | | N | -0- | | | | | 143 |
| 05 | 3718 | X | 3718 | -0- | -0- | -0- | 3718 | 2 | | | N | -0- | | | | | 143 |
| 06 | 3135 | X | 3135 | -0- | -0- | -0- | 3135 | 2 | | | N | -0- | | | | | 143 |
| 07 | 3572 | X | 3572 | -0- | -0- | -0- | 3571 | 2 | 1 | 9 | N | 1 | | | | | 144 |
| 08 | 3548 | X | 3548 | -0- | -0- | -0- | 3548 | 2 | | | N | -0- | | | | | 144 |
| 09 | 3377 | X | 3377 | -0- | -0- | -0- | 3377 | 2 | | | N | -0- | | | | | 144 |
| 10 | 3496 | X | 3496 | -0- | -0- | -0- | 3484 | 2 | 12 | 9 | N | 11 | | | | | 155 |
| 11 | 3358 | X | 3358 | -0- | -0- | -0- | 3357 | 2 | 1 | 9 | N | 1 | | | | | 156 |
| 12 | 3481 | X | 3481 | -0- | -0- | -0- | 3467 | 2 | 14 | 9 | N | 13 | | | | | 169 |

TOTAL GAS PROD: 42,450 TOTAL CONDENSATE PROD: 28

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2585 N | 2585 | -0- | -0- | -0- | 2566 | 2 | 19 | 9 | N | 17 | | | | | 36 |
| 02 | 2286 N | 2286 | -0- | -0- | -0- | 2266 | 2 | 20 | 9 | N | 18 | | | | | 54 |
| 03 | 2511 N | 2470 | -0- | -41 | -0- | 2464 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 04 | 2490 N | 2409 | -0- | -81 | -0- | 2405 | 2 | 4 | 9 | N | 4 | | | | | 63 |
| 05 | 2542 N | 2402 | -0- | -140 | -0- | 2391 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 06 | 2400 N | 2326 | -0- | -74 | -0- | 2320 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 07 | 2480 N | 2441 | -0- | -39 | -0- | 2430 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 08 | 2394 N | 2394 | -0- | -0- | -0- | 2388 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| 09 | 2340 N | 2300 | -0- | -40 | -0- | 2294 | 2 | 6 | 9 | N | 5 | | | | | 98 |
| 10 | 2449 N | 2336 | -0- | -113 | -0- | 2328 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 11 | 2310 N | 2147 | -0- | -163 | -0- | 2140 | 2 | 7 | 9 | N | 6 | | | | | 111 |
| 12 | 2387 N | 2345 | -0- | -42 | -0- | 2334 | 2 | 11 | 9 | N | 10 | | | | | 121 |

TOTAL GAS PROD: 28,441 TOTAL CONDENSATE PROD: 102

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 N | 1104 | -0- | -0- | -0- | 1093 | 2 | 11 | 9 | N | 10 | | | | | 63 |
| 02 | 1003 N | 1003 | -0- | -0- | -0- | 1000 | 2 | 3 | 9 | N | 3 | | | | | 66 |
| 03 | 1128 N | 1128 | -0- | -0- | -0- | 1122 | 2 | 6 | 9 | N | 5 | | | | | 71 |
| 04 | 1099 N | 1099 | -0- | -0- | -0- | 1095 | 2 | 4 | 9 | N | 4 | | | | | 75 |
| 05 | 961 N | 931 | -0- | -30 | -0- | 928 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 06 | 930 N | 807 | -0- | -123 | -0- | 803 | 2 | 4 | 9 | N | 4 | | | | | 82 |
| 07 | 961 N | 853 | -0- | -108 | -0- | 852 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 08 | 930 N | 866 | -0- | -64 | -0- | 864 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 09 | 844 N | 844 | -0- | -0- | -0- | 842 | 2 | 2 | 9 | N | 2 | | | | | 87 |
| 10 | 885 N | 885 | -0- | -0- | -0- | 882 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 11 | 871 N | 871 | -0- | -0- | -0- | 869 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 12 | 868 N | 784 | -0- | -84 | -0- | 781 | 2 | 3 | 9 | N | 3 | | | | | 95 |

TOTAL GAS PROD: 11,175 TOTAL CONDENSATE PROD: 42

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1488 | -0- | | -62 | -0- | 1488 | 2 | | | N | -0- | | | | | 118 |
| 02 | 1372 | N | 1326 | -0- | | -46 | -0- | 1325 | 2 | 1 | 9 | N | 1 | | | | | 119 |
| 03 | 1519 | N | 1482 | -0- | | -37 | -0- | 1472 | 2 | 10 | 9 | N | 9 | | | | | 128 |
| 04 | 1440 | N | 1379 | -0- | | -61 | -0- | 1372 | 2 | 7 | 9 | N | 6 | | | | | 134 |
| 05 | 1457 | N | 1043 | -0- | | -414 | -0- | 1041 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 06 | 1440 | N | 929 | -0- | | -511 | -0- | 928 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| 07 | 1426 | N | 1112 | -0- | | -314 | -0- | 1111 | 2 | 1 | 9 | N | 1 | | | | | 138 |
| 08 | 1407 | N | 1407 | -0- | | -0- | -0- | 1406 | 2 | 1 | 9 | N | 1 | | | | | 139 |
| 09 | 993 | N | 993 | -0- | | -0- | -0- | 993 | 2 | | | N | -0- | | | | | 139 |
| 10 | 1116 | N | 1089 | -0- | | -27 | -0- | 1089 | 2 | | | N | -0- | | | | | 139 |
| 11 | 1350 | N | 722 | -0- | | -628 | -0- | 722 | 2 | | | N | -0- | | | | | 139 |
| 12 | 1023 | N | 599 | -0- | | -424 | -0- | 599 | 2 | | | N | -0- | | | | | 139 |

TOTAL GAS PROD: 13,569 TOTAL CONDENSATE PROD: 21

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1256 | N | 1256 | -0- | | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | 113 |
| 02 | 1121 | N | 1121 | -0- | | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | 113 |
| 03 | 1271 | N | 1242 | -0- | | -29 | -0- | 1242 | 2 | | | N | -0- | | | | | 113 |
| 04 | 1230 | N | 1194 | -0- | | -36 | -0- | 1194 | 2 | | | N | -0- | | | | | 113 |
| 05 | 1406 | N | 1406 | -0- | | -0- | -0- | 1370 | 2 | 36 | 9 | N | 33 | | | | | 146 |
| 06 | 1262 | N | 1262 | -0- | | -0- | -0- | 1238 | 2 | 24 | 9 | N | 22 | | | | | 168 |
| 07 | 1400 | N | 1400 | -0- | | -0- | -0- | 1396 | 2 | 4 | 9 | N | 4 | | | | | 172 |
| 08 | 1398 | N | 1398 | -0- | | -0- | -0- | 1397 | 2 | 1 | 9 | N | 1 | | | | | 173 |
| 09 | 1324 | N | 1324 | -0- | | -0- | -0- | 1321 | 2 | 3 | 9 | N | 3 | | | | | 176 |
| 10 | 1379 | N | 1379 | -0- | | -0- | -0- | 1379 | 2 | | | N | -0- | 157 | 1 | | | 19 |
| 11 | 1230 | N | 1205 | -0- | | -25 | -0- | 1203 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 12 | 1289 | N | 1289 | -0- | | -0- | -0- | 1282 | 2 | 7 | 9 | N | 6 | | | | | 27 |

TOTAL GAS PROD: 15,476 TOTAL CONDENSATE PROD: 71

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2880 | -0- | -871 | -0- | 2880 | 2 | | | N | -0- | | | | | 91 |
| 02 | 3388 | X | 1634 | -0- | -1754 | -0- | 1634 | 2 | | | N | -0- | | | | | 91 |
| 03 | 3751 | X | 1443 | -0- | -2308 | -0- | 1443 | 2 | | | N | -0- | | | | | 91 |
| 04 | 3180 | X | 3027 | -0- | -153 | -0- | 3027 | 2 | | | N | -0- | | | | | 91 |
| 05 | 3286 | X | 2625 | -0- | -661 | -0- | 2625 | 2 | | | N | -0- | | | | | 91 |
| 06 | 3756 | X | 3756 | -0- | -0- | -0- | 3756 | 2 | | | N | -0- | | | | | 91 |
| 07 | 3512 | X | 3512 | -0- | -0- | -0- | 3512 | 2 | | | N | -0- | | | | | 91 |
| 08 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 2 | | | N | -0- | | | | | 91 |
| 09 | 3750 | X | 3506 | -0- | -244 | -0- | 3506 | 2 | | | N | -0- | | | | | 91 |
| 10 | 3875 | X | 3797 | -0- | -78 | -0- | 3797 | 2 | | | N | -0- | | | | | 91 |
| 11 | 3750 | X | 3457 | -0- | -293 | -0- | 3457 | 2 | | | N | -0- | | | | | 91 |
| 12 | 3627 | X | 3442 | -0- | -185 | -0- | 3442 | 2 | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 36,527 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH 172 WELL #: 2 RRCID -> 300567 COMPL. DATE 07/01/2025 TOTAL DEPTH 17012 PERF. 7856 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 1406 | -0- | 1406 | -0- | 1178 | 2 | 228 | 9 | N | 207 | 177 | 1 | | | 161 |
| 08 | 0 | | 1659 | -0- | 1659 | -0- | 1504 | 2 | 155 | 9 | N | 141 | 174 | 1 | | | 128 |
| 09 | 1496 | X | 1366 | -0- | -130 | -0- | 1261 | 2 | 105 | 9 | N | 95 | 169 | 1 | | | 54 |
| 10 | 2728 | X | 1127 | -0- | -1601 | -0- | 1127 | 2 | | | N | -0- | 48 | 1 | | | 6 |
| 11 | 2640 | X | 1113 | -0- | -1527 | -0- | 1041 | 2 | 72 | 9 | N | 65 | | | | | 71 |
| 12 | 2728 | X | 1085 | -0- | -1643 | -0- | 1033 | 2 | 52 | 9 | N | 47 | | | | | 118 |

TOTAL GAS PROD: 7,756 TOTAL CONDENSATE PROD: 555

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2045 N | 2045 | -0- | -0- B | -0- | 2031 | 3 | 14 | 9 | N | 13 | | | | | 88 |
| 02 | 1847 N | 1847 | -0- | -0- B | -0- | 1830 | 3 | 17 | 9 | N | 15 | | | | | 103 |
| 03 | 2025 N | 2025 | -0- | -0- B | -0- | 2006 | 3 | 19 | 9 | N | 17 | 98 | 1 | | | 22 |
| 04 | 1980 N | 1902 | -0- | -78 B | -0- | 1889 | 3 | 13 | 9 | N | 12 | | | | | 34 |
| 05 | 2046 N | -0- | -0- | -2046 B | -0- | | | | | N | 17 | | | | | 51 |
| 06 | 1950 N | 1853 | -0- | -97 B | -0- | 1839 | 3 | 14 | 9 | N | 13 | | | | | 64 |
| 07 | 2006 N | 2006 | -0- | -0- B | -0- | 1992 | 3 | 14 | 9 | N | 13 | | | | | 77 |
| 08 | 2073 N | 2073 | -0- | -0- B | -0- | 2062 | 3 | 11 | 9 | N | 10 | | | | | 87 |
| 09 | 1955 N | 1955 | -0- | -0- B | -0- | 1938 | 3 | 17 | 9 | N | 15 | | | | | 102 |
| 10 | 2133 N | 2133 | -0- | -0- B | -0- | 2119 | 3 | 14 | 9 | N | 13 | | | | | 115 |
| 11 | 2010 N | 1999 | -0- | -11 B | -0- | 1980 | 3 | 19 | 9 | N | 17 | | | | | 132 |
| 12 | 2075 N | 2075 | -0- | -0- B | -0- | 2058 | 3 | 17 | 9 | N | 15 | | | | | 147 |

TOTAL GAS PROD: 21,913 TOTAL CONDENSATE PROD: 170

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 N | 951 | -0- | -72 B | -0- | 934 | 3 | 17 | 9 | N | 15 | | | | | 335 |
| 02 | 924 N | 901 | -0- | -23 B | -0- | 890 | 3 | 11 | 9 | N | 10 | | | | | 345 |
| 03 | 1023 N | 988 | -0- | -35 B | -0- | 971 | 3 | 17 | 9 | N | 15 | 176 | 1 | | | 184 |
| 04 | 964 N | 964 | -0- | -0- B | -0- | 950 | 3 | 14 | 9 | N | 13 | | | | | 197 |
| 05 | 992 N | -0- | -0- | -992 B | -0- | | | | | N | 17 | | | | | 214 |
| 06 | 1009 N | 1009 | -0- | -0- B | -0- | 995 | 3 | 14 | 9 | N | 13 | | | | | 227 |
| 07 | 1017 N | 1017 | -0- | -0- B | -0- | 1004 | 3 | 13 | 9 | N | 12 | | | | | 239 |
| 08 | 1024 N | 1024 | -0- | -0- B | -0- | 1018 | 3 | 6 | 9 | N | 5 | | | | | 244 |
| 09 | 1020 N | 978 | -0- | -42 B | -0- | 964 | 3 | 14 | 9 | N | 13 | | | | | 257 |
| 10 | 1023 N | 1014 | -0- | -9 B | -0- | 995 | 3 | 19 | 9 | N | 17 | | | | | 274 |
| 11 | 992 N | 992 | -0- | -0- B | -0- | 983 | 3 | 9 | 9 | N | 8 | | | | | 282 |
| 12 | 1027 N | 1027 | -0- | -0- B | -0- | 1005 | 3 | 22 | 9 | N | 20 | | | | | 302 |

TOTAL GAS PROD: 10,865 TOTAL CONDENSATE PROD: 158

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 534 | -0- | -55 B | -0- | 528 | 3 | 6 | 9 | N | 5 | | | | | 86 |
| 02 | 532 | N | 490 | -0- | -42 B | -0- | 482 | 3 | 8 | 9 | N | 7 | | | | | 93 |
| 03 | 589 | N | 545 | -0- | -44 B | -0- | 536 | 3 | 9 | 9 | N | 8 | | | | | 101 |
| 04 | 521 | N | 521 | -0- | -0- B | -0- | 512 | 3 | 9 | 9 | N | 8 | | | | | 109 |
| 05 | 558 | N | -0- | -0- | -558 B | -0- | | | | | N | 9 | | | | | 118 |
| 06 | 542 | N | 542 | -0- | -0- B | -0- | 536 | 3 | 6 | 9 | N | 5 | | | | | 123 |
| 07 | 559 | N | 559 | -0- | -0- B | -0- | 553 | 3 | 6 | 9 | N | 5 | | | | | 128 |
| 08 | 575 | N | 575 | -0- | -0- B | -0- | 569 | 3 | 6 | 9 | N | 5 | | | | | 133 |
| 09 | 552 | N | 552 | -0- | -0- B | -0- | 546 | 3 | 6 | 9 | N | 5 | | | | | 138 |
| 10 | 566 | N | 566 | -0- | -0- B | -0- | 560 | 3 | 6 | 9 | N | 5 | | | | | 143 |
| 11 | 570 | N | 559 | -0- | -11 B | -0- | 546 | 3 | 13 | 9 | N | 12 | | | | | 155 |
| 12 | 577 | N | 577 | -0- | -0- B | -0- | 568 | 3 | 9 | 9 | N | 8 | | | | | 163 |

TOTAL GAS PROD: 6,020 TOTAL CONDENSATE PROD: 82

BATTON OIL & GAS, LLC 056384
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |
| 10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 182 |
| 11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 182 |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 182 |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 208 | -0- | -71 B | -0- | 208 | 2 | | | N | -0- | | | | | 83 |
| 02 | 224 | N | 216 | -0- | -8 B | -0- | 216 | 2 | | | N | -0- | | | | | 83 |
| 03 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | 83 |
| 04 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 2 | | | N | -0- | | | | | 83 |
| 05 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | 83 |
| 06 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | 83 |
| 07 | 248 | N | 247 | -0- | -1 B | -0- | 247 | 2 | | | N | -0- | | | | | 83 |
| 08 | 248 | N | 168 | -0- | -80 B | -0- | 168 | 2 | | | N | -0- | | | | | 83 |
| 09 | 240 | N | 125 | -0- | -115 B | -0- | 125 | 2 | | | N | -0- | | | | | 83 |
| 10 | 248 | N | 114 | -0- | -134 B | -0- | 114 | 2 | | | N | -0- | | | | | 83 |
| 11 | 150 | N | 107 | -0- | -43 B | -0- | 107 | 2 | | | N | -0- | | | | | 83 |
| 12 | 124 | N | 90 | -0- | -34 B | -0- | 90 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 2,258 TOTAL CONDENSATE PROD: -0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | -0- | -0- | -1736 B | -0- | | | | | N | -0- | | | | | 197 |
| 02 | 868 | N | -0- | -0- | -868 B | -0- | | | | | N | -0- | | | | | 197 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | 191 | 1 | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1953 | -0- | -31 B | -0- | 1953 | 2 | | | N | -0- | | | | | 278 |
| 02 | 1792 | N | 1736 | -0- | -56 B | -0- | 1736 | 2 | | | N | -0- | | | | | 278 |
| 03 | 1984 | N | 1946 | -0- | -38 B | -0- | 1946 | 2 | | | N | -0- | | | | | 278 |
| 04 | 1890 | N | 1876 | -0- | -14 B | -0- | 1876 | 2 | | | N | -0- | | | | | 278 |
| 05 | 1922 | N | 1922 | -0- | -0- B | -0- | 1922 | 2 | | | N | -0- | | | | | 278 |
| 06 | 1890 | N | 1853 | -0- | -37 B | -0- | 1853 | 2 | | | N | -0- | | | | | 278 |
| 07 | 1953 | N | 1909 | -0- | -44 B | -0- | 1909 | 2 | | | N | -0- | | | | | 278 |
| 08 | 1922 | N | 1875 | -0- | -47 B | -0- | 1875 | 2 | | | N | -0- | | | | | 278 |
| 09 | 1860 | N | 1812 | -0- | -48 B | -0- | 1812 | 2 | | | N | -0- | | | | | 278 |
| 10 | 1933 | N | 1933 | -0- | -0- B | -0- | 1866 | 2 | 67 | 9 | N | 61 | 189 | 1 | | | 150 |
| 11 | 1809 | N | 1809 | -0- | -0- B | -0- | 1809 | 2 | | | N | -0- | | | | | 150 |
| 12 | 1860 | N | 1850 | -0- | -10 B | -0- | 1850 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 22,474 TOTAL CONDENSATE PROD: 61

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 146 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1372 | -0- | -395 B | -0- | 1372 | 2 | | | N | -0- | | | | | 127 |
| 02 | 1540 | N | 1511 | -0- | -29 B | -0- | 1500 | 2 | 11 | 9 | N | 10 | | | | | 137 |
| 03 | 2087 | N | 2087 | -0- | -0- B | -0- | 2062 | 2 | 25 | 9 | N | 23 | | | | | 160 |
| 04 | 1793 | N | 1793 | -0- | -0- B | -0- | 1790 | 2 | 3 | 9 | N | 3 | | | | | 163 |
| 05 | 1829 | N | 1829 | -0- | -0- B | -0- | 1818 | 2 | 11 | 9 | N | 10 | | | | | 173 |
| 06 | 1980 | N | 1745 | -0- | -235 B | -0- | 1741 | 2 | 4 | 9 | N | 4 | | | | | 177 |
| 07 | 1860 | N | 1815 | -0- | -45 B | -0- | 1809 | 2 | 6 | 9 | N | 5 | | | | | 182 |
| 08 | 1829 | N | 1727 | -0- | -102 B | -0- | 1724 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| 09 | 1740 | N | 1624 | -0- | -116 B | -0- | 1624 | 2 | | | N | -0- | | | | | 185 |
| 10 | 1829 | N | 1700 | -0- | -129 B | -0- | 1700 | 2 | | | N | -0- | | | | | 185 |
| 11 | 1682 | N | 1682 | -0- | -0- B | -0- | 1682 | 2 | | | N | -0- | | | | | 185 |
| 12 | 1674 | N | 1666 | -0- | -8 B | -0- | 1666 | 2 | | | N | -0- | | | | | 185 |

TOTAL GAS PROD: 20,551 TOTAL CONDENSATE PROD: 58

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1064 | -0- | -455 B | -0- | 1053 | 2 | 11 | 9 | N | 10 | | | | | 327 |
| 02 | 1204 | N | 1088 | -0- | -116 B | -0- | 1079 | 2 | 9 | 9 | N | 8 | | | | | 335 |
| 03 | 1395 | N | 1242 | -0- | -153 B | -0- | 1203 | 2 | 39 | 9 | N | 35 | | | | | 370 |
| 04 | 1365 | N | 1365 | -0- | -0- B | -0- | 1351 | 2 | 14 | 9 | N | 13 | 193 | 1 | | | 190 |
| 05 | 1382 | N | 1382 | -0- | -0- B | -0- | 1351 | 2 | 31 | 9 | N | 28 | | | | | 218 |
| 06 | 1261 | N | 1261 | -0- | -0- B | -0- | 1220 | 2 | 41 | 9 | N | 37 | | | | | 255 |
| 07 | 1430 | N | 1430 | -0- | -0- B | -0- | 1430 | 2 | | | N | -0- | | | | | 255 |
| 08 | 1395 | N | 1368 | -0- | -27 B | -0- | 1368 | 2 | | | N | -0- | | | | | 255 |
| 09 | 1274 | N | 1274 | -0- | -0- B | -0- | 1274 | 2 | | | N | -0- | | | | | 255 |
| 10 | 1426 | N | 1296 | -0- | -130 B | -0- | 1296 | 2 | | | N | -0- | | | | | 255 |
| 11 | 1320 | N | 1272 | -0- | -48 B | -0- | 1272 | 2 | | | N | -0- | | | | | 255 |
| 12 | 1302 | N | 1283 | -0- | -19 B | -0- | 1283 | 2 | | | N | -0- | | | | | 255 |

TOTAL GAS PROD: 15,325 TOTAL CONDENSATE PROD: 131

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2296 | -0- | -184 B | -0- | 2296 | 2 | | | N | -0- | | | | | 277 |
| 02 | 2241 | N | 2241 | -0- | -0- B | -0- | 2241 | 2 | | | N | -0- | | | | | 277 |
| 03 | 2879 | N | 2879 | -0- | -0- B | -0- | 2611 | 2 | 268 | 9 | N | 244 | 191 | 1 | | | 330 |
| 04 | 2531 | N | 2531 | -0- | -0- B | -0- | 2495 | 2 | 36 | 9 | N | 33 | | | | | 363 |
| 05 | 2647 | N | 2647 | -0- | -0- B | -0- | 2573 | 2 | 74 | 9 | N | 67 | | | | | 430 |
| 06 | 2499 | N | 2499 | -0- | -0- B | -0- | 2473 | 2 | 26 | 9 | N | 24 | 191 | 1 | | | 263 |
| 07 | 2506 | N | 2506 | -0- | -0- B | -0- | 2480 | 2 | 26 | 9 | N | 24 | | | | | 287 |
| 08 | 2480 | N | 917 | -0- | -1563 B | -0- | 859 | 2 | 58 | 9 | N | 53 | | | | | 340 |
| 09 | 2400 | N | 1937 | -0- | -463 B | -0- | 1937 | 2 | | | N | -0- | | | | | 340 |
| 10 | 2480 | N | 2294 | -0- | -186 B | -0- | 2294 | 2 | | | N | -0- | | | | | 340 |
| 11 | 2012 | N | 2012 | -0- | -0- B | -0- | 2012 | 2 | | | N | -0- | | | | | 340 |
| 12 | 2015 | N | 1970 | -0- | -45 B | -0- | 1970 | 2 | | | N | -0- | | | | | 340 |

TOTAL GAS PROD: 26,729 TOTAL CONDENSATE PROD: 445

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 05 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1224 | -0- | -140 B | -0- | 1213 | 2 | 11 | 9 | N | 10 | | | | | 223 |
| 02 | 1204 | N | 1042 | -0- | -162 B | -0- | 1027 | 2 | 15 | 9 | N | 14 | | | | | 237 |
| 03 | 1302 | N | 1259 | -0- | -43 B | -0- | 1247 | 2 | 12 | 9 | N | 11 | | | | | 248 |
| 04 | 1214 | N | 1214 | -0- | -0- B | -0- | 1199 | 2 | 15 | 9 | N | 14 | | | | | 262 |
| 05 | 1259 | N | 1259 | -0- | -0- B | -0- | 1248 | 2 | 11 | 9 | N | 10 | | | | | 272 |
| 06 | 1230 | N | 1218 | -0- | -12 B | -0- | 1206 | 2 | 12 | 9 | N | 11 | | | | | 283 |
| 07 | 1240 | N | 1238 | -0- | -2 B | -0- | 1238 | 2 | | | N | -0- | | | | | 283 |
| 08 | 1271 | N | 1219 | -0- | -52 B | -0- | 1219 | 2 | | | N | -0- | | | | | 283 |
| 09 | 1230 | N | 1160 | -0- | -70 B | -0- | 1160 | 2 | | | N | -0- | | | | | 283 |
| 10 | 1240 | N | 1176 | -0- | -64 B | -0- | 1176 | 2 | | | N | -0- | | | | | 283 |
| 11 | 1170 | N | 1119 | -0- | -51 B | -0- | 1119 | 2 | | | N | -0- | | | | | 283 |
| 12 | 1209 | N | 1149 | -0- | -60 B | -0- | 1149 | 2 | | | N | -0- | | | | | 283 |

TOTAL GAS PROD: 14,277 TOTAL CONDENSATE PROD: 70

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | 65 |
| 02 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 2 | | | N | -0- | | | | | 65 |
| 03 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | 65 |
| 04 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 197 TOTAL CONDENSATE PROD: -0-

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -208- WELL #: 3208 RRCID -> 298836 COMPL. DATE 10/21/1983 TOTAL DEPTH 11600 PERF.10112 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 7103 | | | | | | | | | | | | | | | | | |
| 01 | 14B2 | EXT | 356 | -0- | 356 B | 7459 | 356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7751 | X | 292 | -0- | -7459 B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 290 | -0- | -82 B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | X | 277 | -0- | -83 B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 286 | -0- | -86 B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 262 | -0- | -17 B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 261 | -0- | -18 B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,373 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | 189 |
| 02 | | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | 189 |
| 03 | | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | 189 |
| 04 | | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | 189 |
| 05 | 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | 189 |
| 06 | 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | 189 |
| 07 | 14B2 | EXT | | 8 | -0- | 8 B | 8 | 8 | 2 | | | N | -0- | | | | 189 |
| 08 | 14B2 | EXT | | 96 | -0- | 96 B | 104 | 96 | 2 | | | N | -0- | | | | 189 |
| 09 | 14B2 | EXT | | 66 | -0- | 66 B | 170 | 66 | 2 | | | N | -0- | | | | 189 |
| 10 | | 198 | X | 28 | -0- | -170 B | -0- | 28 | 2 | | | N | -0- | | | | 189 |
| 11 | | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | 189 |
| 12 | | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | 189 |

TOTAL GAS PROD: 198 TOTAL CONDENSATE PROD: -0-

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 166 | N | 166 | -0- | -0- B | -0- | 25 | 1 | 139 | 2 | N | 2 | | | | 127 |
| | | | | | | | | 2 | 9 | | | | | | | | |
| 02 | | 141 | N | 141 | -0- | -0- B | -0- | 16 | 1 | 125 | 2 | N | -0- | | | | 127 |
| 03 | | 173 | N | 173 | -0- | -0- B | -0- | 16 | 1 | 157 | 2 | N | -0- | | | | 127 |
| 04 | | 176 | N | 176 | -0- | -0- B | -0- | 13 | 1 | 129 | 2 | N | 31 | | | | 158 |
| | | | | | | | | 34 | 9 | | | | | | | | |
| 05 | | 155 | N | 134 | -0- | -21 B | -0- | 12 | 1 | 120 | 2 | N | 2 | | | | 160 |
| | | | | | | | | 2 | 9 | | | | | | | | |
| 06 | | 183 | N | 183 | -0- | -0- B | -0- | 13 | 1 | 146 | 2 | N | 22 | | | | 182 |
| | | | | | | | | 24 | 9 | | | | | | | | |
| 07 | | 155 | N | 128 | -0- | -27 B | -0- | 13 | 1 | 100 | 2 | N | 14 | 162 | 1 | | 34 |
| | | | | | | | | 15 | 9 | | | | | | | | |
| 08 | | 163 | N | 163 | -0- | -0- B | -0- | 15 | 1 | 141 | 2 | N | 6 | | | | 40 |
| | | | | | | | | 7 | 9 | | | | | | | | |
| 09 | | 150 | N | 146 | -0- | -4 B | -0- | 16 | 1 | 130 | 2 | N | -0- | | | | 40 |
| 10 | | 159 | N | 159 | -0- | -0- B | -0- | 15 | 1 | 144 | 2 | N | -0- | | | | 40 |
| 11 | | 154 | N | 154 | -0- | -0- B | -0- | 16 | 1 | 138 | 2 | N | -0- | | | | 40 |
| 12 | | 165 | N | 165 | -0- | -0- B | -0- | 17 | 1 | 139 | 2 | N | 8 | | | | 48 |
| | | | | | | | | 9 | 9 | | | | | | | | |

TOTAL GAS PROD: 1,888 TOTAL CONDENSATE PROD: 85

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 894 | -0- | -36 | B | -0- | 30 | 1 | 844 | 2 | N | 18 | 185 | 1 | | | 93 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 896 | N | 842 | -0- | -54 | B | -0- | 23 | 1 | 812 | 2 | N | 6 | | | | | 99 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1014 | N | 1014 | -0- | -0- | B | -0- | 31 | 1 | 962 | 2 | N | 19 | | | | | 118 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 905 | N | 905 | -0- | -0- | B | -0- | 30 | 1 | 864 | 2 | N | 10 | | | | | 128 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 976 | N | 976 | -0- | -0- | B | -0- | 31 | 1 | 932 | 2 | N | 12 | | | | | 140 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 990 | N | 898 | -0- | -92 | B | -0- | 30 | 1 | 854 | 2 | N | 13 | | | | | 153 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 954 | N | 954 | -0- | -0- | B | -0- | 31 | 1 | 909 | 2 | N | 13 | | | | | 166 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 961 | N | 897 | -0- | -64 | B | -0- | 31 | 1 | 858 | 2 | N | 7 | | | | | 173 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 900 | N | 855 | -0- | -45 | B | -0- | 29 | 1 | 811 | 2 | N | 14 | | | | | 187 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 961 | N | 895 | -0- | -66 | B | -0- | 30 | 1 | 857 | 2 | N | 7 | | | | | 194 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 892 | N | 892 | -0- | -0- | B | -0- | 30 | 1 | 849 | 2 | N | 12 | | | | | 206 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 945 | N | 945 | -0- | -0- | B | -0- | 31 | 1 | 903 | 2 | N | 10 | | | | | 216 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,967 TOTAL CONDENSATE PROD: 141

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | B | -0- | 16 | 1 | 64 | 2 | N | -0- | | | | | 99 |
| 02 | 68 | N | 68 | -0- | -0- | B | -0- | 14 | 1 | 54 | 2 | N | -0- | | | | | 99 |
| 03 | 73 | N | 73 | -0- | -0- | B | -0- | 13 | 1 | 60 | 2 | N | -0- | | | | | 99 |
| 04 | 90 | N | 75 | -0- | -15 | B | -0- | 14 | 1 | 61 | 2 | N | -0- | | | | | 99 |
| 05 | 85 | N | 85 | -0- | -0- | B | -0- | 18 | 1 | 67 | 2 | N | -0- | | | | | 99 |
| 06 | 77 | N | 77 | -0- | -0- | B | -0- | 15 | 1 | 62 | 2 | N | -0- | | | | | 99 |
| 07 | 93 | N | 73 | -0- | -20 | B | -0- | 10 | 1 | 63 | 2 | N | -0- | | | | | 99 |
| 08 | 93 | N | 82 | -0- | -11 | B | -0- | 16 | 1 | 66 | 2 | N | -0- | | | | | 99 |
| 09 | 90 | N | 79 | -0- | -11 | B | -0- | 17 | 1 | 62 | 2 | N | -0- | | | | | 99 |
| 10 | 77 | N | 77 | -0- | -0- | B | -0- | 15 | 1 | 62 | 2 | N | -0- | | | | | 99 |
| 11 | 90 | N | 77 | -0- | -13 | B | -0- | 16 | 1 | 61 | 2 | N | -0- | | | | | 99 |
| 12 | 93 | N | 79 | -0- | -14 | B | -0- | 14 | 1 | 65 | 2 | N | -0- | | | | | 99 |

TOTAL GAS PROD: 925 TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1888 | -0- | -499 | B | -0- | 28 | 1 | 1820 | 2 | N | 36 | | | | | 146 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2156 | N | 1946 | -0- | -210 | B | -0- | 26 | 1 | 1892 | 2 | N | 25 | | | | | 171 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2494 | N | 2494 | -0- | -0- | B | -0- | 31 | 1 | 2417 | 2 | N | 42 | | | | | 213 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2818 | N | 2818 | -0- | -0- | B | -0- | 30 | 1 | 2764 | 2 | N | 22 | | | | | 235 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2581 | N | 2581 | -0- | -0- | B | -0- | 30 | 1 | 2464 | 2 | N | 79 | 182 | 1 | | | 132 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 2481 | N | 2481 | -0- | -0- | B | -0- | 28 | 1 | 2400 | 2 | N | 48 | | | | | 180 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 2717 | N | 2717 | -0- | -0- | B | -0- | 31 | 1 | 2636 | 2 | N | 45 | | | | | 225 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 2861 | N | 2861 | -0- | -0- | B | -0- | 31 | 1 | 2775 | 2 | N | 50 | 175 | 1 | | | 100 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 2347 | N | 2347 | -0- | -0- | B | -0- | 28 | 1 | 2275 | 2 | N | 40 | | | | | 140 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2656 | N | 2656 | -0- | -0- | B | -0- | 31 | 1 | 2579 | 2 | N | 42 | | | | | 182 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2497 | N | 2497 | -0- | -0- | B | -0- | 30 | 1 | 2421 | 2 | N | 42 | | | | | 224 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2344 | -0- | -43 | B | -0- | 30 | 1 | 2268 | 2 | N | 42 | 179 | 1 | | | 87 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,630 TOTAL CONDENSATE PROD: 513

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2389 | -0- | -91 | B | -0- | 26 | 1 | 2252 | 2 | N | 101 | 179 | 1 | | | 105 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2231 | -0- | -9 | B | -0- | 22 | 1 | 2120 | 2 | N | 81 | | | | | 186 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 3322 | X | 3322 | -0- | -0- | B | -0- | 30 | 1 | 3112 | 2 | N | 164 | 176 | 1 | | | 174 |
| | | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 2384 | N | 2384 | -0- | -0- | B | -0- | 30 | 1 | 2233 | 2 | N | 110 | | | | | 284 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 05 | 2551 | N | 2551 | -0- | -0- | B | -0- | 31 | 1 | 2404 | 2 | N | 105 | 182 | 1 | | | 207 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 06 | 2490 | X | 2490 | -0- | -0- | B | -0- | 30 | 1 | 2349 | 2 | N | 101 | 168 | 1 | | | 140 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 07 | 2777 | X | 2777 | -0- | -0- | B | -0- | 31 | 1 | 2625 | 2 | N | 110 | | | | | 250 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 08 | 2781 | X | 2781 | -0- | -0- | B | -0- | 31 | 1 | 2621 | 2 | N | 117 | 182 | 1 | | | 185 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 2588 | X | 2588 | -0- | -0- | B | -0- | 30 | 1 | 2442 | 2 | N | 105 | 179 | 1 | | | 111 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 2730 | X | 2730 | -0- | -0- | B | -0- | 31 | 1 | 2588 | 2 | N | 101 | | | | | 212 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 2527 | X | 2527 | -0- | -0- | B | -0- | 30 | 1 | 2398 | 2 | N | 90 | 175 | 1 | | | 127 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 2528 | N | 2528 | -0- | -0- | B | -0- | 31 | 1 | 2391 | 2 | N | 96 | | | | | 223 |
| | | | | | | | | 106 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,298 TOTAL CONDENSATE PROD: 1,281

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2500 | -0- | -383 B | -0- | | 28 | 1 | 2400 | 2 | N | 65 | 197 | 1 | | | 217 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2366 | -0- | -154 B | -0- | | 27 | 1 | 2250 | 2 | N | 81 | | | | | 298 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2537 | -0- | -253 B | -0- | | 31 | 1 | 2418 | 2 | N | 80 | 190 | 1 | | | 188 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2670 | -0- | -0- B | -0- | | 30 | 1 | 2537 | 2 | N | 94 | | | | | 282 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2632 | -0- | -3 B | -0- | | 31 | 1 | 2529 | 2 | N | 65 | | | | | 347 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 2460 | N | 1745 | -0- | -715 B | -0- | | 27 | 1 | 1628 | 2 | N | 82 | | | | | 429 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 2759 | N | 2678 | -0- | -81 B | -0- | | 31 | 1 | 2577 | 2 | N | 64 | 183 | 1 | | | 310 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 2674 | N | 2674 | -0- | -0- B | -0- | | 31 | 1 | 2566 | 2 | N | 70 | 183 | 1 | | | 197 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 2266 | N | 2266 | -0- | -0- B | -0- | | 29 | 1 | 2159 | 2 | N | 71 | | | | | 268 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2264 | -0- | -402 B | -0- | | 29 | 1 | 2177 | 2 | N | 53 | | | | | 321 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2556 | -0- | -24 B | -0- | | 30 | 1 | 2429 | 2 | N | 88 | 190 | 1 | | | 219 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 2510 | N | 2510 | -0- | -0- B | -0- | | 31 | 1 | 2382 | 2 | N | 88 | | | | | 307 |
| | | | | | | | | 97 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,398 TOTAL CONDENSATE PROD: 901

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 153 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 X | 5507 | -0- | -600 | -0- | 5507 | 2 | | | N | -0- | | | | | 107 |
| 02 | 5516 X | 4175 | -0- | -1341 | -0- | 4175 | 2 | | | N | -0- | | | | | 107 |
| 03 | 6014 X | 5256 | -0- | -758 | -0- | 5256 | 2 | | | N | -0- | | | | | 107 |
| 04 | 5820 X | 5014 | -0- | -806 | -0- | 5014 | 2 | | | N | -0- | | | | | 107 |
| 05 | 5983 X | 5406 | -0- | -577 | -0- | 5406 | 2 | | | N | -0- | | | | | 107 |
| 06 | 5340 X | 4283 | -0- | -1057 | -0- | 4283 | 2 | | | N | -0- | | | | | 107 |
| 07 | 5413 X | 5413 | -0- | -0- | -0- | 5413 | 2 | | | N | -0- | | | | | 107 |
| 08 | 5751 X | 5751 | -0- | -0- | -0- | 5751 | 2 | | | N | -0- | | | | | 107 |
| 09 | 5220 X | 5122 | -0- | -98 | -0- | 5122 | 2 | | | N | -0- | | | | | 107 |
| 10 | 5425 X | 5333 | -0- | -92 | -0- | 5324 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 11 | 5580 X | 5371 | -0- | -209 | -0- | 5369 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 12 | 5766 X | 5527 | -0- | -239 | -0- | 5525 | 2 | 2 | 9 | N | 2 | | | | | 119 |

TOTAL GAS PROD: 62,158 TOTAL CONDENSATE PROD: 12

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3638 | -0- | 538 | 817 | 3638 | 2 | | | N | -0- | | | | | 8 |
| 02 | 2800 | N | 2314 | -0- | -486 | 331 | 2314 | 2 | | | N | -0- | | | | | 8 |
| 03 | 3179 | X | 2848 | -0- | -331 | -0- | 2848 | 2 | | | N | -0- | | | | | 8 |
| 04 | 2185 | X | 2185 | -0- | -0- | -0- | 2185 | 2 | | | N | -0- | | | | | 8 |
| 05 | 1922 | X | 1513 | -0- | -409 | -0- | 1513 | 2 | | | N | -0- | | | | | 8 |
| 06 | 1860 | X | 10 | -0- | -1850 | -0- | 10 | 2 | | | N | -0- | | | | | 8 |
| 07 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 12,508 TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 9287 | -0- | 6187 | 6187 | 67 | 1 | 9220 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 7045 | -0- | 4045 | 10232 | 7045 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 13837 | -0- | 10737 | 20969 | 132 | 1 | 13705 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | N | 12381 | -0- | 9381 | 30350 | 131 | 1 | 12250 | 2 | N | -0- | | | | | -0- |
| 07 | 42874 | X | 12524 | -0- | -30350 | -0- | 85 | 1 | 12439 | 2 | N | -0- | | | | | -0- |
| 08 | 11756 | X | 11756 | -0- | -0- | -0- | 11756 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9905 | X | 9905 | -0- | -0- | -0- | 9905 | 2 | | | N | -0- | | | | | -0- |
| 10 | 540 | X | 540 | -0- | -0- | -0- | 40 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78,351 TOTAL CONDENSATE PROD: -0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 5033 | -0- | -175 | -0- | 5033 | 2 | | | N | -0- | | | | | 128 |
| 02 | 4704 | X | 4478 | -0- | -226 | -0- | 4456 | 2 | 22 | 9 | N | 20 | | | | | 148 |
| 03 | 5208 | X | 4473 | -0- | -735 | -0- | 4454 | 2 | 19 | 9 | N | 17 | | | | | 165 |
| 04 | 5040 | X | 4529 | -0- | -511 | -0- | 4529 | 2 | | | N | -0- | | | | | 165 |
| 05 | 5208 | X | 4401 | -0- | -807 | -0- | 4401 | 2 | | | N | -0- | | | | | 165 |
| 06 | 4860 | X | 4120 | -0- | -740 | -0- | 4120 | 2 | | | N | -0- | | | | | 165 |
| 07 | 4960 | X | 4029 | -0- | -931 | -0- | 4029 | 2 | | | N | -0- | | | | | 165 |
| 08 | 4681 | X | 4128 | -0- | -553 | -0- | 4128 | 2 | | | N | -0- | | | | | 165 |
| 09 | 4530 | X | 4030 | -0- | -500 | -0- | 4030 | 2 | | | N | -0- | | | | | 165 |
| 10 | 4402 | X | 3565 | -0- | -837 | -0- | 3565 | 2 | | | N | -0- | | | | | 165 |
| 11 | 4454 | X | 4454 | -0- | -0- | -0- | 4454 | 2 | | | N | -0- | | | | | 165 |
| 12 | 4468 | X | 4468 | -0- | -0- | -0- | 4468 | 2 | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 51,708 TOTAL CONDENSATE PROD: 37

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 10 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 10 |
| 03 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | 10 |
| 04 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 10 |
| 05 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 10 |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | 10 |
| 07 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 10 |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 10 |
| 09 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 10 |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | 10 |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | 10 |
| 12 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 7,918 TOTAL CONDENSATE PROD: -0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5639 | X | 5639 | -0- | -0- | -0- | 5639 | 2 | N | -0- | | | 252 |
| 02 | 4826 | X | 4826 | -0- | -0- | -0- | 4826 | 2 | N | -0- | | | 252 |
| 03 | 5857 | X | 5857 | -0- | -0- | -0- | 5857 | 2 | N | -0- | | | 252 |
| 04 | 5286 | X | 5286 | -0- | -0- | -0- | 5286 | 2 | N | -0- | | | 252 |
| 05 | 5228 | X | 5228 | -0- | -0- | -0- | 5228 | 2 | N | -0- | | | 252 |
| 06 | 4770 | X | 4058 | -0- | -712 | -0- | 4058 | 2 | N | -0- | | | 252 |
| 07 | 4929 | X | 3989 | -0- | -940 | -0- | 3989 | 2 | N | -0- | | | 252 |
| 08 | 5107 | X | 5107 | -0- | -0- | -0- | 5107 | 2 | N | -0- | | | 252 |
| 09 | 4770 | X | 4734 | -0- | -36 | -0- | 4734 | 2 | N | -0- | | | 252 |
| 10 | 4929 | X | 4801 | -0- | -128 | -0- | 4801 | 2 | N | -0- | | | 252 |
| 11 | 4770 | X | 4346 | -0- | -424 | -0- | 4346 | 2 | N | -0- | | | 252 |
| 12 | 4929 | X | 4596 | -0- | -333 | -0- | 4596 | 2 | N | -0- | | | 252 |

TOTAL GAS PROD: 58,467 TOTAL CONDENSATE PROD: -0-

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 02/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3368 | -0- | 268 | 1158 | 3368 | 2 | N | -0- | | | 233 |
| 02 | 2800 | N | 2696 | -0- | -104 | 1054 | 2696 | 2 | N | -0- | | | 233 |
| 03 | 3932 | X | 2878 | -0- | -1054 | -0- | 2878 | 2 | N | -0- | | | 233 |
| 04 | 3150 | X | 3150 | -0- | -0- | -0- | 3150 | 2 | N | -0- | | | 233 |
| 05 | 3124 | X | 3124 | -0- | -0- | -0- | 3124 | 2 | N | -0- | | | 233 |
| 06 | 3048 | X | 3048 | -0- | -0- | -0- | 3048 | 2 | N | -0- | | | 233 |
| 07 | 3274 | X | 3274 | -0- | -0- | -0- | 3274 | 2 | N | -0- | | | 233 |
| 08 | 3061 | X | 3061 | -0- | -0- | -0- | 3061 | 2 | N | -0- | | | 233 |
| 09 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 2 | N | -0- | | | 233 |
| 10 | 3159 | X | 3159 | -0- | -0- | -0- | 3159 | 2 | N | -0- | | | 233 |
| 11 | 2862 | X | 2862 | -0- | -0- | -0- | 2862 | 2 | N | -0- | | | 233 |
| 12 | 2953 | X | 2953 | -0- | -0- | -0- | 2953 | 2 | N | -0- | | | 233 |

TOTAL GAS PROD: 36,710 TOTAL CONDENSATE PROD: -0-

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 322 | -0- | -608 | -0- | 48 | 1 | 274 | 2 | Y | -0- | | | | | 40 |
| 02 | 448 | N | 273 | -0- | -175 | -0- | 48 | 1 | 225 | 2 | Y | -0- | | | | | 40 |
| 03 | 496 | N | 321 | -0- | -175 | -0- | 136 | 1 | 185 | 2 | Y | -0- | | | | | 40 |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 72 | 1 | 234 | 2 | Y | -0- | | | | | 40 |
| 05 | 310 | N | 252 | -0- | -58 | -0- | 80 | 1 | 172 | 2 | Y | -0- | | | | | 40 |
| 06 | 300 | N | 142 | -0- | -158 | -0- | 16 | 1 | 126 | 2 | Y | -0- | | | | | 40 |
| 07 | 1948 | N | 1948 | -0- | -0- | -0- | 128 | 1 | 1812 | 2 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 3100 | N | 4056 | -0- | 956 | 956 | 241 | 1 | 3806 | 2 | Y | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4811 | -0- | 1811 | 2767 | 240 | 1 | 4561 | 2 | Y | 9 | | | | | 64 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3918 | -0- | 818 | 3585 | 248 | 1 | 3661 | 2 | Y | 8 | | | | | 72 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 6953 | X | 3368 | -0- | -3585 | -0- | 240 | 1 | 3122 | 2 | Y | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 3130 | X | 3130 | -0- | -0- | -0- | 232 | 1 | 2898 | 2 | Y | -0- | | | | | 77 |

TOTAL GAS PROD: 22,847 TOTAL CONDENSATE PROD: 37

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2488 | -0- | -209 | -0- | 2480 | 2 | 8 | 9 | N | 7 | | | | | 188 |
| 02 | 2436 | N | 1968 | -0- | -468 | -0- | 1960 | 2 | 8 | 9 | N | 7 | | | | | 195 |
| 03 | 2666 | N | 2495 | -0- | -171 | -0- | 2492 | 2 | 3 | 9 | N | 3 | 180 | 1 | | | 18 |
| 04 | 2598 | N | 2598 | -0- | -0- | -0- | 2594 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 05 | 2681 | N | 2681 | -0- | -0- | -0- | 2673 | 2 | 8 | 9 | N | 7 | | | | | 29 |
| 06 | 2505 | N | 2505 | -0- | -0- | -0- | 2499 | 2 | 6 | 9 | N | 5 | | | | | 34 |
| 07 | 2697 | N | 2668 | -0- | -29 | -0- | 2662 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 08 | 2666 | N | 2659 | -0- | -7 | -0- | 2657 | 2 | 2 | 9 | N | 2 | | | | | 41 |
| 09 | 2530 | N | 2530 | -0- | -0- | -0- | 2526 | 2 | 4 | 9 | N | 4 | | | | | 45 |
| 10 | 2666 | N | 2539 | -0- | -127 | -0- | 2533 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 11 | 2580 | N | 2576 | -0- | -4 | -0- | 2565 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 12 | 2647 | N | 2647 | -0- | -0- | -0- | 2639 | 2 | 8 | 9 | N | 7 | | | | | 67 |

TOTAL GAS PROD: 30,354 TOTAL CONDENSATE PROD: 66

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 50 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER ENERGY, LLC 263648
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 90 |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 90 |
| 03 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | 90 |
| 05 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | | | 90 |
| 06 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | 90 |
| 07 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | 90 |
| 08 | 899 | N | 750 | -0- | -149 | -0- | 750 | 2 | | | N | -0- | | | | | 90 |
| 09 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 90 |
| 10 | 1251 | N | 1251 | -0- | -0- | -0- | 1231 | 2 | 20 | 9 | N | 18 | | | | | 108 |
| 11 | 1235 | N | 1235 | -0- | -0- | -0- | 1228 | 2 | 7 | 9 | N | 6 | | | | | 114 |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 12,750 TOTAL CONDENSATE PROD: 24

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1416 | N | 1416 | -0- | -0- | -0- | 27<br>2 | 1<br>9 | 1387 | 2 | N | 2 | | | | | 137 |
| 02 | 1186 | N | 1186 | -0- | -0- | -0- | 22<br>3 | 1<br>9 | 1161 | 2 | N | 3 | | | | | 140 |
| 03 | 1162 | N | 1162 | -0- | -0- | -0- | 29<br>2 | 1<br>9 | 1131 | 2 | N | 2 | | | | | 142 |
| 04 | 838 | N | 838 | -0- | -0- | -0- | 27 | 1 | 811 | 2 | N | -0- | | | | | 142 |
| 05 | 651 | N | 600 | -0- | -51 | -0- | 23<br>2 | 1<br>9 | 575 | 2 | N | 2 | | | | | 144 |
| 06 | 1590 | N | 1590 | -0- | -0- | -0- | 28 | 1 | 1562 | 2 | N | -0- | | | | | 144 |
| 07 | 1933 | N | 1933 | -0- | -0- | -0- | 31<br>6 | 1<br>9 | 1896 | 2 | N | 5 | | | | | 149 |
| 08 | 1687 | N | 1687 | -0- | -0- | -0- | 31 | 1 | 1656 | 2 | N | -0- | | | | | 149 |
| 09 | 1506 | N | 1506 | -0- | -0- | -0- | 30<br>24 | 1<br>9 | 1452 | 2 | N | 22 | | | | | 171 |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 31 | 1 | 1211 | 2 | N | -0- | | | | | 171 |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 30 | 1 | 804 | 2 | N | -0- | | | | | 171 |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 31 | 1 | 822 | 2 | N | -0- | | | | | 171 |

TOTAL GAS PROD: 14,847 TOTAL CONDENSATE PROD: 36

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1509 | N | 1509 | -0- | -0- | -0- | 403 | 1 | 1106 | 2 | N | -0- | | | | | 47 |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 363 | 1 | 1097 | 2 | N | -0- | | | | | 47 |
| 03 | 1471 | N | 1471 | -0- | -0- | -0- | 400 | 1 | 1071 | 2 | N | -0- | | | | | 47 |
| 04 | 1470 | N | 1425 | -0- | -45 | -0- | 390 | 1 | 1035 | 2 | N | -0- | | | | | 47 |
| 05 | 2013 | N | 2013 | -0- | -0- | -0- | 403 | 1 | 1610 | 2 | N | -0- | | | | | 47 |
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | 390 | 1 | 1373 | 2 | N | -0- | | | | | 47 |
| 07 | 1835 | N | 1835 | -0- | -0- | -0- | 403 | 1 | 1432 | 2 | N | -0- | | | | | 47 |
| 08 | 3100 | N | 3498 | -0- | 398 | 398 | 401 | 1 | 3085 | 2 | N | 11 | | | | | 58 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 3000 | N | 4620 | -0- | 1620 | 2018 | 29 | 1 | 4580 | 2 | N | 10 | | | | | 68 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3100 | N | 4899 | -0- | 1799 | 3817 | 31 | 1 | 4851 | 2 | N | 15 | | | | | 83 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 8183 | X | 4366 | -0- | -3817 | -0- | 30 | 1 | 4325 | 2 | N | 10 | | | | | 93 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4093 | X | 4093 | -0- | -0- | -0- | 31 | 1 | 4047 | 2 | N | 14 | | | | | 107 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,952 TOTAL CONDENSATE PROD: 60

PRESIDIO PETROLEUM LLC 676084
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 198 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 05/17/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | 157 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 04 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 157 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: 749 TOTAL CONDENSATE PROD: -0-

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 813 | N | 813 | -0- | -0- | -0- | 372 1<br>360 9 | | 81 | 2 | N | 327 | 357 | 1 | | | 309 |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 336 1<br>374 9 | | 77 | 2 | N | 340 | 344 | 1 | | | 305 |
| 03 | 779 | N | 779 | -0- | -0- | -0- | 372 1<br>336 9 | | 71 | 2 | N | 305 | 339 | 1 | | | 271 |
| 04 | 790 | N | 790 | -0- | -0- | -0- | 360 1<br>344 9 | | 86 | 2 | N | 313 | 358 | 1 | | | 226 |
| 05 | 713 | N | 688 | -0- | -25 | -0- | 240 1<br>378 9 | | 70 | 2 | N | 344 | 337 | 1 | | | 233 |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 360 1<br>366 9 | | 74 | 2 | N | 333 | 347 | 1 | | | 219 |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 372 1<br>405 9 | | 80 | 2 | N | 368 | 344 | 1 | | | 243 |
| 08 | 682 | N | 247 | -0- | -435 | -0- | 154 1<br>36 9 | | 57 | 2 | N | 33 | | | | | 276 |
| 09 | 930 | N | 930 | -0- | -0- | -0- | 358 1<br>490 9 | | 82 | 2 | N | 445 | 517 | 1 | | | 204 |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 372 1<br>377 9 | | 61 | 2 | N | 343 | 176 | 1 | | | 371 |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 360 1<br>377 9 | | 19 | 2 | N | 343 | 358 | 1 | | | 356 |
| 12 | 801 | N | 801 | -0- | -0- | -0- | 372 1 | | 429 | 9 | N | 390 | 517 | 1 | | | 229 |

TOTAL GAS PROD: 9,058 TOTAL CONDENSATE PROD: 3,884

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 901 | -0- | -308 | -0- | 901 | 2 | | | N | -0- | | | | | 23 |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | 23 |
| 03 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | 23 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 23 |
| 05 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 1200 | N | 914 | -0- | -286 | -0- | 914 | 2 | | | N | -0- | | | | | 23 |
| 07 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | 23 |
| 08 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | 23 |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 23 |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 23 |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 7,773 TOTAL CONDENSATE PROD: -0-

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 876 | -0- | -116 | -0- | 874 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 02 | 1685 | N | 1685 | -0- | -0- | -0- | 1682 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 03 | 3016 | N | 3016 | -0- | -0- | -0- | 3010 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 04 | 3000 | N | 3445 | -0- | 445 | 445 | 3437 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 05 | 3100 | N | 4223 | -0- | 1123 | 1568 | 4221 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 06 | 3000 | N | 5329 | -0- | 2329 | 3897 | 5329 | 2 | | | N | -0- | | | | | 72 |
| 07 | 8399 | X | 4502 | -0- | -3897 | -0- | 4502 | 2 | | | N | -0- | | | | | 72 |
| 08 | 3803 | X | 3803 | -0- | -0- | -0- | 3803 | 2 | | | N | -0- | | | | | 72 |
| 09 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 2 | | | N | -0- | | | | | 72 |
| 10 | 2209 | X | 2209 | -0- | -0- | -0- | 2209 | 2 | | | N | -0- | | | | | 72 |
| 11 | 1695 | X | 1695 | -0- | -0- | -0- | 1695 | 2 | | | N | -0- | | | | | 72 |
| 12 | 1581 | X | 1403 | -0- | -178 | -0- | 1403 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 35,063 TOTAL CONDENSATE PROD: 19

BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF. 10994 - 10999

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 30 | -0- | -82 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 40 | -0- | -84 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 55 | -0- | -65 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 733 TOTAL CONDENSATE PROD: -0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 12/02/2021 TOTAL DEPTH 5900 PERF. 5588 - 5622

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4236 R | 4236 | -0- | -0- | -0- | 4236 | 2 | N | -0- | | | -0- |
| 02 | 3809 R | 3809 | -0- | -0- | -0- | 3809 | 2 | N | -0- | | | -0- |
| 03 | 4240 R | 4240 | -0- | -0- | -0- | 4240 | 2 | N | -0- | | | -0- |
| 04 | 4069 R | 4069 | -0- | -0- | -0- | 4069 | 2 | N | -0- | | | -0- |
| 05 | 4239 R | 4239 | -0- | -0- | -0- | 4239 | 2 | N | -0- | | | -0- |
| 06 | 3229 R | 3229 | -0- | -0- | -0- | 3229 | 2 | N | -0- | | | -0- |
| 07 | 4058 R | 4058 | -0- | -0- | -0- | 4058 | 2 | N | -0- | | | -0- |
| 08 | 2826 R | 2826 | -0- | -0- | -0- | 2826 | 2 | N | -0- | | | -0- |
| 09 | 3312 R | 3312 | -0- | -0- | -0- | 3312 | 2 | N | -0- | | | -0- |
| 10 | 3495 R | 3495 | -0- | -0- | -0- | 3495 | 2 | N | -0- | | | -0- |
| 11 | 3443 R | 3443 | -0- | -0- | -0- | 3443 | 2 | N | -0- | | | -0- |
| 12 | 2614 R | 2614 | -0- | -0- | -0- | 2614 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 43,570 TOTAL CONDENSATE PROD: -0-

WELLS A WELL #: 2 RRCID -> 294949 COMPL. DATE 11/09/2022 TOTAL DEPTH 6288 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | 26 |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | 26 |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | 26 |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | 26 |
| 05 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | 26 |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | 26 |
| 07 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | 26 |
| 08 | 558 | N | 422 | -0- | -136 | -0- | 422 | 2 | | | N | -0- | | | | | 26 |
| 09 | 540 | N | 259 | -0- | -281 | -0- | 259 | 2 | | | N | -0- | | | | | 26 |
| 10 | 558 | N | 363 | -0- | -195 | -0- | 363 | 2 | | | N | -0- | | | | | 26 |
| 11 | 420 | N | 331 | -0- | -89 | -0- | 331 | 2 | | | N | -0- | | | | | 26 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: 6,089 TOTAL CONDENSATE PROD: -0-

BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 659 | -0- | -457 | -0- | 659 | 2 | | | N | -0- | | | | | 90 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | 90 |
| 03 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 1033 | 2 | 24 | 9 | N | 22 | | | | | 112 |
| 05 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | 112 |
| 06 | 1110 | N | 1036 | -0- | -74 | -0- | 1036 | 2 | | | N | -0- | | | | | 112 |
| 07 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 112 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 09 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 112 |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 112 |
| 11 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | 112 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 8,676 TOTAL CONDENSATE PROD: 22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 29 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 28 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 31 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 29 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 05 | 58 | N | 58 | -0- | -0- | -0- | 31 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 30 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 31 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 31 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 30 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 31 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 30 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 30 | 1 | 70 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 714 TOTAL CONDENSATE PROD: -0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1572 | -0- | -164 | -0- | 29 | 1 | 1543 | 2 | N | -0- | | | | | 160 |
| 02 | 1540 | N | 1374 | -0- | -166 | -0- | 25 | 1 | 1330 | 2 | N | 17 | | | | | 177 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1530 | -0- | -206 | -0- | 31 | 1 | 1499 | 2 | N | -0- | | | | | 177 |
| 04 | 1530 | N | 1458 | -0- | -72 | -0- | 30 | 1 | 1428 | 2 | N | -0- | | | | | 177 |
| 05 | 1519 | N | 1483 | -0- | -36 | -0- | 31 | 1 | 1452 | 2 | N | -0- | | | | | 177 |
| 06 | 1470 | N | 1311 | -0- | -159 | -0- | 29 | 1 | 1273 | 2 | N | 8 | 185 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1489 | -0- | -30 | -0- | 31 | 1 | 1458 | 2 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1369 | -0- | -119 | -0- | 31 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 09 | 1463 | N | 1463 | -0- | -0- | -0- | 30 | 1 | 1433 | 2 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1467 | -0- | -21 | -0- | 29 | 1 | 1438 | 2 | N | -0- | | | | | -0- |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 29 | 1 | 1373 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1437 | -0- | -82 | -0- | 31 | 1 | 1406 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,355 TOTAL CONDENSATE PROD: 25

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 733 | -0- | -42 | -0- | 29 | 1 | 704 | 2 | N | -0- | | | | | 143 |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 25 | 1 | 868 | 2 | N | -0- | | | | | 143 |
| 03 | 962 | N | 962 | -0- | -0- | -0- | 30 | 1 | 932 | 2 | N | -0- | | | | | 143 |
| 04 | 995 | N | 995 | -0- | -0- | -0- | 30 | 1 | 965 | 2 | N | -0- | | | | | 143 |
| 05 | 1000 | N | 1000 | -0- | -0- | -0- | 31 | 1 | 969 | 2 | N | -0- | | | | | 143 |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 29 | 1 | 859 | 2 | N | 69 | 182 | 1 | | | 30 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 992 | N | 962 | -0- | -30 | -0- | 31 | 1 | 931 | 2 | N | -0- | | | | | 30 |
| 08 | 992 | N | 905 | -0- | -87 | -0- | 31 | 1 | 874 | 2 | N | -0- | | | | | 30 |
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 30 | 1 | 974 | 2 | N | -0- | | | | | 30 |
| 10 | 978 | N | 978 | -0- | -0- | -0- | 29 | 1 | 949 | 2 | N | -0- | | | | | 30 |
| 11 | 970 | N | 970 | -0- | -0- | -0- | 30 | 1 | 940 | 2 | N | -0- | | | | | 30 |
| 12 | 992 | N | 876 | -0- | -116 | -0- | 31 | 1 | 845 | 2 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 11,242 TOTAL CONDENSATE PROD: 69

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 31 | 1 | 614 | 2 | N | 9 | | | | | 57 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 853 | N | 853 | -0- | -0- | -0- | 28 | 1 | 825 | 2 | N | -0- | | | | | 57 |
| 03 | 957 | N | 957 | -0- | -0- | -0- | 31 | 1 | 923 | 2 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 937 | N | 937 | -0- | -0- | -0- | 30 | 1 | 907 | 2 | N | -0- | | | | | 60 |
| 05 | 980 | N | 980 | -0- | -0- | -0- | 31 | 1 | 938 | 2 | N | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 980 | N | 980 | -0- | -0- | -0- | 30 | 1 | 937 | 2 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 969 | N | 969 | -0- | -0- | -0- | 31 | 1 | 937 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 558 | N | 343 | -0- | -215 | -0- | 19 | 1 | 322 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 540 | N | 18 | -0- | -522 | -0- | 18 | 2 | | | N | -0- | | | | | 85 |
| 10 | 558 | N | 8 | -0- | -550 | -0- | 7 | 1 | 1 | 2 | N | -0- | | | | | 85 |
| 11 | 330 | N | 32 | -0- | -298 | -0- | 25 | 1 | 7 | 2 | N | -0- | | | | | 85 |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 14 | 1 | 63 | 2 | N | 13 | | | | | 98 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,823 TOTAL CONDENSATE PROD: 50

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CONTANGO RESOURCES, LLC 100222
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 441 | -0- | -55 B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 413 | -0- | -7 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 445 | -0- | -51 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 495 | N | 495 | -0- | -0- B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 417 | -0- | -3 B | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 469 | -0- | -27 B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 466 | -0- | -30 B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 09 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 421 | -0- | -29 B | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 408 | -0- | -26 B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,338 TOTAL CONDENSATE PROD: -0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2377 N | 2377 | -0- | -0- | -0- | 2377 | 2 | | N | -0- | | | 47 |
| 02 | 932 N | 932 | -0- | -0- | -0- | 932 | 2 | | N | -0- | | | 47 |
| 03 | 1389 N | 1389 | -0- | -0- | -0- | 1389 | 2 | | N | -0- | | | 47 |
| 04 | 1110 N | 763 | -0- | -347 | -0- | 763 | 2 | | N | -0- | | | 47 |
| 05 | 1023 N | 754 | -0- | -269 | -0- | 754 | 2 | | N | -0- | | | 47 |
| 06 | 1110 N | 930 | -0- | -180 | -0- | 930 | 2 | | N | -0- | | | 47 |
| 07 | 1225 N | 1225 | -0- | -0- | -0- | 1225 | 2 | | N | -0- | | | 47 |
| 08 | 998 N | 998 | -0- | -0- | -0- | 998 | 2 | | N | -0- | | | 47 |
| 09 | 930 N | 809 | -0- | -121 | -0- | 809 | 2 | | N | -0- | | | 47 |
| 10 | 1171 N | 1171 | -0- | -0- | -0- | 1171 | 2 | | N | -0- | | | 47 |
| 11 | 1101 N | 1101 | -0- | -0- | -0- | 1101 | 2 | | N | -0- | | | 47 |
| *12 | 1269 N | 1269 | -0- | -0- | -0- | 1269 | 2 | | N | -0- | | | 47 |

TOTAL GAS PROD: 13,718 TOTAL CONDENSATE PROD: -0-

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 78 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 03 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | 78 |
| 04 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | N | -0- | | | 78 |
| 05 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | 78 |
| 06 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | 78 |
| 07 | 3100 | N | 4387 | -0- | 1287 | 1287 | 1962 | 1 | 2425 | 2 | N | -0- | | | 78 |
| 08 | 3100 | N | 3309 | -0- | 209 | 1496 | 1241 | 1 | 2068 | 2 | N | -0- | | | 78 |
| 09 | 3000 | N | 1592 | -0- | -1408 | 88 | 335 | 1 | 1257 | 2 | N | -0- | | | 78 |
| 10 | 2593 | N | 2505 | -0- | -88 | -0- | 488 | 1 | 2017 | 2 | N | -0- | | | 78 |
| 11 | 4620 | X | 4620 | -0- | -0- | -0- | 2627 | 1 | 1993 | 2 | N | -0- | | | 78 |
| 12 | 2643 | X | 2643 | -0- | -0- | -0- | 2643 | 2 | | | N | -0- | | | 78 |

TOTAL GAS PROD: 23,885 TOTAL CONDENSATE PROD: -0-

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
EQV OPERATING LLC 101634
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1491 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 N | 1211 | -0- | -153 | -0- | 1211 | 2 | | | N | -0- | | | | | 52 |
| 02 | 1176 N | 1128 | -0- | -48 | -0- | 1128 | 2 | | | N | -0- | | | | | 52 |
| 03 | 1392 N | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | 52 |
| 04 | 1408 N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | 52 |
| 05 | 1240 N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 1350 N | 1263 | -0- | -87 | -0- | 1263 | 2 | | | N | -0- | | | | | 52 |
| 07 | 1462 N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | 52 |
| 08 | 1586 N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | 52 |
| 09 | 1355 N | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | 52 |
| 10 | 1549 N | 1549 | -0- | -0- | -0- | 1549 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1635 N | 1635 | -0- | -0- | -0- | 1635 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1759 N | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 15,748 TOTAL CONDENSATE PROD: -0-

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 N | 390 | -0- | -75 | -0- | 390 | 2 | | | N | -0- | | | | | 49 |
| 02 | 392 N | 338 | -0- | -54 | -0- | 338 | 2 | | | N | -0- | | | | | 49 |
| 03 | 465 N | 364 | -0- | -101 | -0- | 364 | 2 | | | N | -0- | | | | | 49 |
| 04 | 390 N | 363 | -0- | -27 | -0- | 363 | 2 | | | N | -0- | | | | | 49 |
| 05 | 372 N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 380 N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 49 |
| 07 | 372 N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | 49 |
| 08 | 387 N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 49 |
| 09 | 390 N | 359 | -0- | -31 | -0- | 359 | 2 | | | N | -0- | | | | | 49 |
| 10 | 428 N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 49 |
| 11 | 464 N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 49 |
| 12 | 477 N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 4,314 TOTAL CONDENSATE PROD: -0-

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 445 | -0- | -51 | -0- | 445 | 2 | | | N | -0- | | | | | 9 |
| 02 | 448 | N | 412 | -0- | -36 | -0- | 412 | 2 | | | N | -0- | | | | | 9 |
| 03 | 837 | N | 788 | -0- | -49 | -0- | 788 | 2 | | | N | -0- | | | | | 9 |
| 04 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 9 |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 9 |
| 07 | 651 | N | 641 | -0- | -10 | -0- | 641 | 2 | | | N | -0- | | | | | 9 |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 9 |
| 09 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | 9 |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | 9 |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | 9 |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 7,839 TOTAL CONDENSATE PROD: -0-

BE ANADARKO II, LLC 100676
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11873 | X | 11676 | -0- | -197 | -0- | 11676 | 2 | | | N | -0- | | | | | 157 |
| 02 | 11676 | X | 11676 | -0- | -0- | -0- | 11676 | 2 | | | N | -0- | | | | | 157 |
| 03 | 12028 | X | 11892 | -0- | -136 | -0- | 11676 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 157 |
| 04 | 11640 | X | 10495 | -0- | -1145 | -0- | 10495 | 2 | | | N | -0- | | | | | 157 |
| 05 | 12028 | X | 11721 | -0- | -307 | -0- | 11520 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 157 |
| 06 | 11640 | X | 10928 | -0- | -712 | -0- | 10928 | 2 | | | N | -0- | | | | | 157 |
| 07 | 12028 | X | 10379 | -0- | -1649 | -0- | 10285 | 2 | 94 | 9 | N | 85 | | | | | 242 |
| 08 | 11904 | X | 10930 | -0- | -974 | -0- | 10855 | 2 | 75 | 9 | N | 68 | 176 | 1 | | | 134 |
| 09 | 11340 | X | 10110 | -0- | -1230 | -0- | 10027 | 2 | 83 | 9 | N | 75 | | | | | 209 |
| 10 | 11718 | X | 10166 | -0- | -1552 | -0- | 10092 | 2 | 74 | 9 | N | 67 | 194 | 1 | | | 82 |
| 11 | 10920 | X | 9679 | -0- | -1241 | -0- | 9610 | 2 | 69 | 9 | N | 63 | | | | | 145 |
| 12 | 10943 | X | 10247 | -0- | -696 | -0- | 10179 | 2 | 68 | 9 | N | 62 | | | | | 207 |

TOTAL GAS PROD: 129,899 TOTAL CONDENSATE PROD: 799

KIM WELL #: 7079H RRCID -> 291574 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9579 | X | 8810 | -0- | -769 | -0- | 8770 | 2 | 40 | 9 | N | 36 | 177 | 1 | | | 154 |
| 02 | 8624 | X | 7473 | -0- | -1151 | -0- | 7365 | 2 | 108 | 9 | N | 98 | 184 | 1 | | | 68 |
| 03 | 9362 | X | 9113 | -0- | -249 | -0- | 8966 | 2 | 147 | 9 | N | 134 | | | | | 202 |
| 04 | 9060 | X | 9018 | -0- | -42 | -0- | 8836 | 2 | 182 | 9 | N | 165 | 190 | 1 | | | 177 |
| 05 | 9362 | X | 8277 | -0- | -1085 | -0- | 8076 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 177 |
| 06 | 8820 | X | 8655 | -0- | -165 | -0- | 8304 | 2 | 351 | 9 | N | 319 | 189 | 1 | | | 307 |
| 07 | 9331 | X | 7805 | -0- | -1526 | -0- | 7805 | 2 | | | N | -0- | | | | | 307 |
| 08 | 9331 | X | 7621 | -0- | -1710 | -0- | 7524 | 2 | 97 | 9 | N | 88 | 183 | 1 | | | 212 |
| 09 | 9030 | X | 6946 | -0- | -2084 | -0- | 6803 | 2 | 143 | 9 | N | 130 | 183 | 1 | | | 159 |
| 10 | 8959 | X | 8775 | -0- | -184 | -0- | 8427 | 2 | 348 | 9 | N | 316 | 179 | 1 | | | 296 |
| 11 | 8670 | X | 7330 | -0- | -1340 | -0- | 7330 | 2 | | | N | -0- | | | | | 296 |
| 12 | 7812 | X | 7554 | -0- | -258 | -0- | 7451 | 2 | 103 | 9 | N | 94 | 180 | 1 | | | 210 |

TOTAL GAS PROD: 97,377 TOTAL CONDENSATE PROD: 1,563

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 528 | -0- | | -30 | -0- | 522 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 02 | 504 | N | 435 | -0- | | -69 | -0- | 432 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 03 | 558 | N | 495 | -0- | | -63 | -0- | 492 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 04 | 661 | N | 661 | -0- | | -0- | -0- | 650 | 2 | 11 | 9 | N | 10 | | | | | 63 |
| 05 | 537 | N | 537 | -0- | | -0- | -0- | 535 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 06 | 556 | N | 556 | -0- | | -0- | -0- | 553 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 07 | 558 | N | 527 | -0- | | -31 | -0- | 516 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 08 | 527 | N | 333 | -0- | | -194 | -0- | 312 | 2 | 21 | 9 | N | 19 | | | | | 97 |
| 09 | 565 | N | 565 | -0- | | -0- | -0- | 553 | 2 | 12 | 9 | N | 11 | | | | | 108 |
| 10 | 668 | N | 668 | -0- | | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 108 |
| 11 | 602 | N | 602 | -0- | | -0- | -0- | 583 | 2 | 19 | 9 | N | 17 | | | | | 125 |
| 12 | 558 | N | 335 | -0- | | -223 | -0- | 320 | 2 | 15 | 9 | N | 14 | | | | | 139 |

TOTAL GAS PROD: 6,242 TOTAL CONDENSATE PROD: 97

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 834 | -0- | -34 | -0- | 824 | 2 | 10 | 9 | N | 9 | | | | | 112 |
| 02 | 812 | N | 739 | -0- | -73 | -0- | 736 | 2 | 3 | 9 | N | 3 | | | | | 115 |
| 03 | 899 | N | 803 | -0- | -96 | -0- | 794 | 2 | 9 | 9 | N | 8 | | | | | 123 |
| 04 | 956 | N | 956 | -0- | -0- | -0- | 788 | 2 | 168 | 9 | N | 153 | 197 | 1 | | | 79 |
| 05 | 878 | N | 878 | -0- | -0- | -0- | 865 | 2 | 13 | 9 | N | 12 | | | | | 91 |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 827 | 2 | 19 | 9 | N | 17 | | | | | 108 |
| 07 | 1030 | N | 1030 | -0- | -0- | -0- | 835 | 2 | 195 | 9 | N | 177 | | | | | 285 |
| 08 | 890 | N | 890 | -0- | -0- | -0- | 824 | 2 | 66 | 9 | N | 60 | 185 | 1 | | | 160 |
| 09 | 840 | N | 820 | -0- | -20 | -0- | 807 | 2 | 13 | 9 | N | 12 | | | | | 172 |
| 10 | 899 | N | 816 | -0- | -83 | -0- | 816 | 2 | | | N | -0- | | | | | 172 |
| 11 | 870 | N | 830 | -0- | -40 | -0- | 783 | 2 | 47 | 9 | N | 43 | | | | | 215 |
| 12 | 856 | N | 856 | -0- | -0- | -0- | 777 | 2 | 79 | 9 | N | 72 | | | | | 287 |

TOTAL GAS PROD: 10,298 TOTAL CONDENSATE PROD: 566

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1851 | -0- | -71 | -0- | 1823 | 2 | 28 | 9 | N | 25 | | | | | 182 |
| 02 | 1820 | N | 1719 | -0- | -101 | -0- | 1708 | 2 | 11 | 9 | N | 10 | | | | | 192 |
| 03 | 1953 | N | 1867 | -0- | -86 | -0- | 1848 | 2 | 19 | 9 | N | 17 | 191 | 1 | | | 18 |
| 04 | 1839 | N | 1839 | -0- | -0- | -0- | 1809 | 2 | 30 | 9 | N | 27 | | | | | 45 |
| 05 | 1891 | N | 1802 | -0- | -89 | -0- | 1763 | 2 | 39 | 9 | N | 35 | | | | | 80 |
| 06 | 1887 | N | 1887 | -0- | -0- | -0- | 1863 | 2 | 24 | 9 | N | 22 | | | | | 102 |
| 07 | 1922 | N | 1922 | -0- | -0- | -0- | 1886 | 2 | 36 | 9 | N | 33 | | | | | 135 |
| 08 | 1874 | N | 1874 | -0- | -0- | -0- | 1857 | 2 | 17 | 9 | N | 15 | | | | | 150 |
| 09 | 1890 | N | 1807 | -0- | -83 | -0- | 1764 | 2 | 43 | 9 | N | 39 | | | | | 189 |
| 10 | 1922 | N | 1855 | -0- | -67 | -0- | 1844 | 2 | 11 | 9 | N | 10 | | | | | 199 |
| 11 | 1809 | N | 1809 | -0- | -0- | -0- | 1795 | 2 | 14 | 9 | N | 13 | 181 | 1 | | | 31 |
| 12 | 1860 | N | 1816 | -0- | -44 | -0- | 1802 | 2 | 14 | 9 | N | 13 | | | | | 44 |

TOTAL GAS PROD: 22,048 TOTAL CONDENSATE PROD: 259

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1262 | -0- | -40 | -0- | 1262 | 2 | | | N | -0- | | | | | 22 |
| 02 | 1204 | N | 1075 | -0- | -129 | -0- | 1075 | 2 | | | N | -0- | | | | | 22 |
| 03 | 1271 | N | 1115 | -0- | -156 | -0- | 1115 | 2 | | | N | -0- | | | | | 22 |
| 04 | 1230 | N | 1202 | -0- | -28 | -0- | 1202 | 2 | | | N | -0- | | | | | 22 |
| 05 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1240 | N | 1148 | -0- | -92 | -0- | 1148 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1240 | N | 1129 | -0- | -111 | -0- | 1129 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1170 | N | 1137 | -0- | -33 | -0- | 1137 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1080 | N | 1032 | -0- | -48 | -0- | 1032 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1178 | N | 927 | -0- | -251 | -0- | 927 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 13,589 TOTAL CONDENSATE PROD: -0-

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1598 | -0- | -107 | -0- | 1598 | 2 | | | N | -0- | | | | | 82 |
| 02 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | 82 |
| 03 | 1953 | N | 1819 | -0- | -134 | -0- | 1819 | 2 | | | N | -0- | | | | | 82 |
| 04 | 1719 | N | 1719 | -0- | -0- | -0- | 1719 | 2 | | | N | -0- | | | | | 82 |
| 05 | 1829 | N | 1821 | -0- | -8 | -0- | 1821 | 2 | | | N | -0- | | | | | 82 |
| 06 | 1770 | N | 1615 | -0- | -155 | -0- | 1615 | 2 | | | N | -0- | | | | | 82 |
| 07 | 1767 | N | 1636 | -0- | -131 | -0- | 1636 | 2 | | | N | -0- | | | | | 82 |
| 08 | 1829 | N | 1612 | -0- | -217 | -0- | 1612 | 2 | | | N | -0- | | | | | 82 |
| 09 | 1620 | N | 1529 | -0- | -91 | -0- | 1529 | 2 | | | N | -0- | | | | | 82 |
| 10 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | 82 |
| 11 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 2 | | | N | -0- | | | | | 82 |
| 12 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 21,408 TOTAL CONDENSATE PROD: -0-

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | | 137 | -0- | 137 | 137 | 137 | 2 | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | | 307 | -0- | 307 | 444 | 307 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 444 TOTAL CONDENSATE PROD: -0-

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3602 | X | 3602 | -0- | -0- | -0- | 3573 | 2 | 29 | 9 | N | 26 | | | | | 203 |
| 02 | 3187 | X | 3187 | -0- | -0- | -0- | 3155 | 2 | 32 | 9 | N | 29 | 185 | 1 | | | 47 |
| 03 | 3684 | X | 3684 | -0- | -0- | -0- | 3650 | 2 | 34 | 9 | N | 31 | | | | | 78 |
| 04 | 3527 | X | 3527 | -0- | -0- | -0- | 3490 | 2 | 37 | 9 | N | 34 | | | | | 112 |
| 05 | 3561 | X | 3561 | -0- | -0- | -0- | 3530 | 2 | 31 | 9 | N | 28 | | | | | 140 |
| 06 | 3401 | X | 3401 | -0- | -0- | -0- | 3373 | 2 | 28 | 9 | N | 25 | | | | | 165 |
| 07 | 3514 | X | 3514 | -0- | -0- | -0- | 3489 | 2 | 25 | 9 | N | 23 | | | | | 188 |
| 08 | 3472 | X | 3469 | -0- | -3 | -0- | 3440 | 2 | 29 | 9 | N | 26 | 141 | 1 | | | 73 |
| 09 | 3384 | X | 3384 | -0- | -0- | -0- | 3348 | 2 | 36 | 9 | N | 33 | | | | | 106 |
| 10 | 3472 | X | 3462 | -0- | -10 | -0- | 3434 | 2 | 28 | 9 | N | 25 | | | | | 131 |
| 11 | 3370 | X | 3370 | -0- | -0- | -0- | 3344 | 2 | 26 | 9 | N | 24 | 100 | 1 | | | 55 |
| 12 | 3501 | X | 3501 | -0- | -0- | -0- | 3440 | 2 | 61 | 9 | N | 55 | | | | | 110 |

TOTAL GAS PROD: 41,662 TOTAL CONDENSATE PROD: 359

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1363 | -0- | -249 | -0- | 1340 | 2 | 23 | 9 | N | 21 | | | | | 101 |
| 02 | 1428 | N | 1300 | -0- | -128 | -0- | 1283 | 2 | 17 | 9 | N | 15 | | | | | 116 |
| 03 | 1621 | N | 1621 | -0- | -0- | -0- | 1596 | 2 | 25 | 9 | N | 23 | | | | | 139 |
| 04 | 1553 | N | 1553 | -0- | -0- | -0- | 1518 | 2 | 35 | 9 | N | 32 | | | | | 171 |
| 05 | 1572 | N | 1572 | -0- | -0- | -0- | 1522 | 2 | 50 | 9 | N | 45 | | | | | 216 |
| 06 | 1560 | N | 1541 | -0- | -19 | -0- | 1479 | 2 | 62 | 9 | N | 56 | 185 | 1 | | | 87 |
| 07 | 1612 | N | 1582 | -0- | -30 | -0- | 1536 | 2 | 46 | 9 | N | 42 | | | | | 129 |
| 08 | 1581 | N | 1547 | -0- | -34 | -0- | 1514 | 2 | 33 | 9 | N | 30 | | | | | 159 |
| 09 | 1530 | N | 1510 | -0- | -20 | -0- | 1474 | 2 | 36 | 9 | N | 33 | 126 | 1 | | | 66 |
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 1550 | 2 | 42 | 9 | N | 38 | 78 | 1 | | | 26 |
| 11 | 1526 | N | 1526 | -0- | -0- | -0- | 1473 | 2 | 53 | 9 | N | 48 | | | | | 74 |
| 12 | 1550 | N | 1520 | -0- | -30 | -0- | 1472 | 2 | 48 | 9 | N | 44 | 71 | 1 | | | 47 |

TOTAL GAS PROD: 18,227 TOTAL CONDENSATE PROD: 427

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 968 | -0- | -55 | -0- | 966 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| 02 | 980 | N | 829 | -0- | -151 | -0- | 829 | 2 | | | N | -0- | | | | | 66 |
| 03 | 1085 | N | 1043 | -0- | -42 | -0- | 1043 | 2 | | | N | -0- | | | | | 66 |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | 66 |
| 05 | 1054 | N | 1054 | -0- | -0- | -0- | 1051 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 06 | 1023 | N | 1023 | -0- | -0- | -0- | 1006 | 2 | 17 | 9 | N | 15 | | | | | 84 |
| 07 | 1085 | N | 1046 | -0- | -39 | -0- | 1025 | 2 | 21 | 9 | N | 19 | | | | | 103 |
| 08 | 1054 | N | 1021 | -0- | -33 | -0- | 963 | 2 | 58 | 9 | N | 53 | | | | | 156 |
| 09 | 1020 | N | 907 | -0- | -113 | -0- | 890 | 2 | 17 | 9 | N | 15 | 166 | 1 | | | 5 |
| 10 | 1054 | N | 987 | -0- | -67 | -0- | 943 | 2 | 44 | 9 | N | 40 | | | | | 45 |
| 11 | 990 | N | 938 | -0- | -52 | -0- | 930 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 12 | 930 | N | 928 | -0- | -2 | -0- | 916 | 2 | 12 | 9 | N | 11 | | | | | 63 |

TOTAL GAS PROD: 11,787 TOTAL CONDENSATE PROD: 165

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4404 | X | 4404 | -0- | -0- | -0- | 167 | 1 | 4183 | 2 | N | 49 | | | | | 117 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 4025 | X | 4025 | -0- | -0- | -0- | 151 | 1 | 3830 | 2 | N | 40 | | | | | 157 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4418 | -0- | -201 | -0- | 167 | 1 | 4200 | 2 | N | 46 | | | | | 203 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 4470 | X | 3963 | -0- | -507 | -0- | 160 | 1 | 3759 | 2 | N | 40 | | | | | 243 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 4619 | X | 4226 | -0- | -393 | -0- | 167 | 1 | 4012 | 2 | N | 43 | 179 | 1 | | | 107 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 4320 | X | 4098 | -0- | -222 | -0- | 162 | 1 | 3880 | 2 | N | 51 | | | | | 158 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 07 | 4464 | X | 4050 | -0- | -414 | -0- | 165 | 1 | 3852 | 2 | N | 30 | | | | | 188 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 4433 | X | 4245 | -0- | -188 | -0- | 167 | 1 | 4044 | 2 | N | 31 | | | | | 219 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 4180 | X | 4180 | -0- | -0- | -0- | 162 | 1 | 3982 | 2 | N | 33 | 152 | 1 | | | 100 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 4318 | X | 4318 | -0- | -0- | -0- | 167 | 1 | 4116 | 2 | N | 32 | | | | | 132 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 4110 | X | 4052 | -0- | -58 | -0- | 161 | 1 | 3846 | 2 | N | 41 | 96 | 1 | | | 77 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 4309 | X | 4014 | -0- | -295 | -0- | 162 | 1 | 3801 | 2 | N | 46 | | | | | 123 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,993 TOTAL CONDENSATE PROD: 482

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8153 | X | 7358 | -0- | -795 | -0- | 335 | 1 | 6889 | 2 | N | 122 | 189 | 1 | | | 13 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 7392 | X | 6008 | -0- | -1384 | -0- | 239 | 1 | 5663 | 2 | N | 96 | | | | | 109 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 8184 | X | 7457 | -0- | -727 | -0- | 335 | 1 | 6927 | 2 | N | 177 | 190 | 1 | | | 96 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 04 | 7920 | X | 6872 | -0- | -1048 | -0- | 303 | 1 | 6418 | 2 | N | 137 | | | | | 233 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 05 | 7843 | X | 6461 | -0- | -1382 | -0- | 216 | 1 | 6204 | 2 | N | 37 | 198 | 1 | | | 72 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 7230 | X | 7008 | -0- | -222 | -0- | 315 | 1 | 6650 | 2 | N | 39 | | | | | 111 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 8298 | X | 8298 | -0- | -0- | -0- | 315 | 1 | 7832 | 2 | N | 137 | 176 | 1 | | | 72 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 08 | 7471 | X | 7006 | -0- | -465 | -0- | 250 | 1 | 6657 | 2 | N | 90 | 52 | 1 | | | 110 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 7572 | X | 7572 | -0- | -0- | -0- | 286 | 1 | 7166 | 2 | N | 109 | 106 | 1 | | | 113 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 8308 | X | 6384 | -0- | -1924 | -0- | 245 | 1 | 6075 | 2 | N | 58 | 91 | 1 | | | 80 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 8224 | X | 8224 | -0- | -0- | -0- | 324 | 1 | 7720 | 2 | N | 164 | 186 | 1 | | | 58 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 8308 | X | 8201 | -0- | -107 | -0- | 335 | 1 | 7710 | 2 | N | 142 | | | | | 200 |
| | | | | | | | 156 | 9 | | | | | | | | | |

TOTAL GAS PROD: 86,849 TOTAL CONDENSATE PROD: 1,308

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9114 | X | 6372 | -0- | -2742 | -0- | 301 | 1 | 5957 | 2 | N | 104 | | | | | 236 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 8232 | X | 5884 | -0- | -2348 | -0- | 247 | 1 | 5524 | 2 | N | 103 | 190 | 1 | | | 149 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 9114 | X | 7728 | -0- | -1386 | -0- | 317 | 1 | 7188 | 2 | N | 203 | 185 | 1 | | | 167 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 04 | 7620 | X | 7434 | -0- | -186 | -0- | 283 | 1 | 6966 | 2 | N | 168 | 182 | 1 | | | 153 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 05 | 7799 | X | 7799 | -0- | -0- | -0- | 304 | 1 | 7345 | 2 | N | 136 | 195 | 1 | | | 94 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 06 | 7470 | X | 7228 | -0- | -242 | -0- | 307 | 1 | 6744 | 2 | N | 161 | 182 | 1 | | | 73 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 07 | 7719 | X | 7568 | -0- | -151 | -0- | 278 | 1 | 7151 | 2 | N | 126 | 178 | 1 | | | 21 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 08 | 9421 | X | 9421 | -0- | -0- | -0- | 315 | 1 | 8905 | 2 | N | 183 | | | | | 204 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 09 | 7633 | X | 7633 | -0- | -0- | -0- | 320 | 1 | 7107 | 2 | N | 187 | 185 | 1 | | | 206 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 7812 | X | 6908 | -0- | -904 | -0- | 295 | 1 | 6474 | 2 | N | 126 | 101 | 1 | | | 231 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 8820 | X | 5932 | -0- | -2888 | -0- | 266 | 1 | 5541 | 2 | N | 114 | 188 | 1 | | | 157 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 9114 | X | 7132 | -0- | -1982 | -0- | 333 | 1 | 6603 | 2 | N | 178 | | | | | 335 |
| | | | | | | | 196 | 9 | | | | | | | | | |

TOTAL GAS PROD: 87,039 TOTAL CONDENSATE PROD: 1,789

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF. 10001 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9920 | X | 8225 | -0- | -1695 | -0- | 335 | 1 | 7757 | 2 | N | 121 | 193 | 1 | | | 147 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 8960 | X | 6791 | -0- | -2169 | -0- | 269 | 1 | 6415 | 2 | N | 97 | | | | | 244 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 9672 | X | 6998 | -0- | -2674 | -0- | 307 | 1 | 6601 | 2 | N | 82 | 181 | 1 | | | 145 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 8820 | X | 8079 | -0- | -741 | -0- | 324 | 1 | 7650 | 2 | N | 95 | | | | | 240 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 8758 | X | 8758 | -0- | -0- | -0- | 335 | 1 | 8289 | 2 | N | 122 | 182 | 1 | | | 180 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 7950 | X | 7874 | -0- | -76 | -0- | 316 | 1 | 7450 | 2 | N | 98 | | | | | 278 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 8339 | X | 7733 | -0- | -606 | -0- | 335 | 1 | 7309 | 2 | N | 81 | 191 | 1 | | | 168 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 8773 | X | 3544 | -0- | -5229 | -0- | 130 | 1 | 3394 | 2 | N | 18 | | | | | 186 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 8490 | X | 8230 | -0- | -260 | -0- | 324 | 1 | 7781 | 2 | N | 114 | | | | | 300 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 8773 | X | 2651 | -0- | -6122 | -0- | 121 | 1 | 2511 | 2 | N | 17 | 189 | 1 | | | 128 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 7860 | X | 5971 | -0- | -1889 | -0- | 227 | 1 | 5656 | 2 | N | 80 | | | | | 208 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *12 | 8798 | X | 8798 | -0- | -0- | -0- | 335 | 1 | 8261 | 2 | N | 184 | 191 | 1 | | | 201 |
| | | | | | | | 202 | 9 | | | | | | | | | |

TOTAL GAS PROD: 83,652 TOTAL CONDENSATE PROD: 1,109

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2517 | X | 2517 | -0- | -0- | -0- | 2465 | 2 | 52 | 9 | N | 47 | 179 | 1 | | | 119 |
| 02 | 2184 | X | 2062 | -0- | -122 | -0- | 2028 | 2 | 34 | 9 | N | 31 | | | | | 150 |
| 03 | 2834 | X | 2834 | -0- | -0- | -0- | 2772 | 2 | 62 | 9 | N | 56 | | | | | 206 |
| 04 | 2679 | N | 2679 | -0- | -0- | -0- | 2550 | 2 | 129 | 9 | N | 117 | 193 | 1 | | | 130 |
| 05 | 2564 | N | 2564 | -0- | -0- | -0- | 2480 | 2 | 84 | 9 | N | 76 | | | | | 206 |
| 06 | 2340 | N | 1990 | -0- | -350 | -0- | 1929 | 2 | 61 | 9 | N | 55 | 180 | 1 | | | 81 |
| 07 | 2489 | N | 2489 | -0- | -0- | -0- | 2444 | 2 | 45 | 9 | N | 41 | | | | | 122 |
| 08 | 2624 | N | 2624 | -0- | -0- | -0- | 2545 | 2 | 79 | 9 | N | 72 | | | | | 194 |
| 09 | 2583 | N | 2583 | -0- | -0- | -0- | 2502 | 2 | 81 | 9 | N | 74 | 161 | 1 | | | 107 |
| 10 | 2672 | N | 2672 | -0- | -0- | -0- | 2571 | 2 | 101 | 9 | N | 92 | 106 | 1 | | | 93 |
| 11 | 2518 | N | 2518 | -0- | -0- | -0- | 2479 | 2 | 39 | 9 | N | 35 | | | | | 128 |
| 12 | 2517 | N | 2517 | -0- | -0- | -0- | 2388 | 2 | 129 | 9 | N | 117 | 122 | 1 | | | 123 |

TOTAL GAS PROD: 30,049 TOTAL CONDENSATE PROD: 813

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3600 | X | 3600 | -0- | -0- | -0- | 167 | 1 | 3380 | 2 | N | 48 | | | | | 135 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3248 | X | 3113 | -0- | -135 | -0- | 151 | 1 | 2914 | 2 | N | 44 | | | | | 179 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3517 | -0- | -110 | -0- | 167 | 1 | 3302 | 2 | N | 44 | 176 | 1 | | | 47 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 3510 | X | 3306 | -0- | -204 | -0- | 164 | 1 | 3090 | 2 | N | 47 | | | | | 94 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3442 | -0- | -185 | -0- | 167 | 1 | 3220 | 2 | N | 50 | | | | | 144 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 3480 | X | 3285 | -0- | -195 | -0- | 162 | 1 | 3083 | 2 | N | 36 | | | | | 180 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3310 | -0- | -193 | -0- | 170 | 1 | 3103 | 2 | N | 34 | | | | | 214 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3407 | -0- | -96 | -0- | 167 | 1 | 3192 | 2 | N | 44 | 186 | 1 | | | 72 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 3336 | X | 3336 | -0- | -0- | -0- | 162 | 1 | 3132 | 2 | N | 38 | | | | | 110 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3431 | -0- | -10 | -0- | 167 | 1 | 3201 | 2 | N | 57 | | | | | 167 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3242 | -0- | -58 | -0- | 163 | 1 | 3036 | 2 | N | 39 | | | | | 206 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3352 | -0- | -89 | -0- | 169 | 1 | 3141 | 2 | N | 38 | 29 | 1 | | | 215 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,341 TOTAL CONDENSATE PROD: 519

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3228 | -0- | -244 | -0- | 3173 | 2 | 55 | 9 | N | 50 | | | | | 140 |
| 02 | 3136 | X | 2790 | -0- | -346 | -0- | 2751 | 2 | 39 | 9 | N | 35 | | | | | 175 |
| 03 | 3472 | X | 3375 | -0- | -97 | -0- | 3328 | 2 | 47 | 9 | N | 43 | | | | | 218 |
| 04 | 3360 | X | 3342 | -0- | -18 | -0- | 3286 | 2 | 56 | 9 | N | 51 | 169 | 1 | | | 100 |
| 05 | 3472 | X | 3408 | -0- | -64 | -0- | 3338 | 2 | 70 | 9 | N | 64 | | | | | 164 |
| 06 | 3270 | X | 3234 | -0- | -36 | -0- | 3161 | 2 | 73 | 9 | N | 66 | 182 | 1 | | | 48 |
| 07 | 3441 | X | 3399 | -0- | -42 | -0- | 3343 | 2 | 56 | 9 | N | 51 | | | | | 99 |
| 08 | 3441 | X | 3268 | -0- | -173 | -0- | 3206 | 2 | 62 | 9 | N | 56 | | | | | 155 |
| 09 | 3330 | X | 3302 | -0- | -28 | -0- | 3229 | 2 | 73 | 9 | N | 66 | | | | | 221 |
| 10 | 3410 | X | 3372 | -0- | -38 | -0- | 3272 | 2 | 100 | 9 | N | 91 | 182 | 1 | | | 130 |
| 11 | 3300 | X | 3288 | -0- | -12 | -0- | 3231 | 2 | 57 | 9 | N | 52 | | | | | 182 |
| 12 | 3410 | X | 3360 | -0- | -50 | -0- | 3305 | 2 | 55 | 9 | N | 50 | 166 | 1 | | | 66 |

TOTAL GAS PROD: 39,366 TOTAL CONDENSATE PROD: 675

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ATLAS OPERATING LLC 036587
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 EXT NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 N | 3188 | -0- | 88 | B | 88 | 3182 | 3 | 6 | 9 | N | 5 | | | | | 228 |
| 02 | 1786 N | 1698 | -0- | -88 | B | -0- | 1698 | 3 | | | N | -0- | | | | | 228 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1960 N | 1960 | -0- | -0- | B | -0- | 1960 | 3 | | | N | -0- | | | | | 228 |
| 04 | 1899 N | 1899 | -0- | -0- | B | -0- | 1899 | 3 | | | N | -0- | | | | | 228 |
| 05 | 0 | 1619 | -0- | 1619 | B | 1619 | 1619 | 3 | | | N | -0- | | | | | 228 |
| 06 | 0 | 1815 | -0- | 1815 | B | 3434 | 1815 | 3 | | | N | -0- | | | | | 228 |
| 07 | 0 | 1950 | -0- | 1950 | B | 5384 | 1950 | 3 | | | N | -0- | | | | | 228 |
| 08 | 1395 | 1891 | -0- | 496 | B | 5880 | 1891 | 3 | | | N | -0- | 183 | 1 | | | 45 |
| 09/01 BALANCING DATE STATUS -> 5880 | | | | | | | | | | | | | | | | | |
| 09 | 1350 | 1848 | -0- | 498 | B | 6378 | 1848 | 3 | | | N | -0- | | | | | 45 |
| 10 | 3100 N | 1940 | -0- | -1160 | B | 5218 | 1940 | 3 | | | N | -0- | | | | | 45 |
| 11 | 3000 N | 1995 | -0- | -1005 | B | 4213 | 1801 | 3 | 194 | 9 | N | 176 | 183 | 1 | | | 38 |
| *12 | 3100 N | 1940 | -0- | -1160 | B | 3053 | 1887 | 3 | 53 | 9 | N | 48 | 48 | 1 | | | 38 |

TOTAL GAS PROD: 23,743 TOTAL CONDENSATE PROD: 229

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATLAS OPERATING LLC 036587
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 2 | | | N | -0- | | | | | 24 |
| 02 | 1932 | N | 1836 | -0- | -96 | -0- | 1836 | 2 | | | N | -0- | | | | | 24 |
| 03 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 2 | | | N | -0- | | | | | 24 |
| 04 | 2070 | N | 2025 | -0- | -45 | -0- | 2025 | 2 | | | N | -0- | | | | | 24 |
| 05 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 2 | | | N | -0- | | | | | 24 |
| 06 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 2 | | | N | -0- | | | | | 24 |
| 07 | 2108 | N | 2052 | -0- | -56 | -0- | 2052 | 2 | | | N | -0- | | | | | 24 |
| 08 | 2077 | N | 2057 | -0- | -20 | -0- | 2057 | 2 | | | N | -0- | | | | | 24 |
| 09 | 2010 | N | 1968 | -0- | -42 | -0- | 1968 | 2 | | | N | -0- | | | | | 24 |
| 10 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | 24 |
| 11 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 2 | | | N | -0- | | | | | 24 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 22,315 TOTAL CONDENSATE PROD: -0-

AVALANCHE OIL & GAS LLC 037878
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2383 | -0- | -4 | -0- | 2375 | 2 | 8 | 9 | N | 7 | | | | | 148 |
| 02 | 2296 | N | 2103 | -0- | -193 | -0- | 2097 | 2 | 6 | 9 | N | 5 | | | | | 153 |
| 03 | 2511 | N | 2109 | -0- | -402 | -0- | 2103 | 2 | 6 | 9 | N | 5 | | | | | 158 |
| 04 | 2310 | N | 2087 | -0- | -223 | -0- | 2084 | 2 | 3 | 9 | N | 3 | | | | | 161 |
| 05 | 2325 | N | 2181 | -0- | -144 | -0- | 2181 | 2 | | | N | -0- | | | | | 161 |
| 06 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | 161 |
| 07 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | | | | | 161 |
| 08 | 2370 | N | 2370 | -0- | -0- | -0- | 2370 | 2 | | | N | -0- | | | | | 161 |
| 09 | 2175 | N | 2175 | -0- | -0- | -0- | 2175 | 2 | | | N | -0- | | | | | 161 |
| 10 | 2232 | N | 2194 | -0- | -38 | -0- | 2194 | 2 | | | N | -0- | | | | | 161 |
| 11 | 3000 | N | 3861 | -0- | 861 | 861 | 3861 | 2 | | | N | -0- | | | | | 161 |
| *12 | 3100 | N | 3864 | -0- | 764 | 1625 | 3861 | 2 | 3 | 9 | N | 3 | | | | | 164 |

TOTAL GAS PROD: 29,648 TOTAL CONDENSATE PROD: 23

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1926 | N | 1926 | -0- | -0- | -0- | 1 | 1 | 1925 | 2 | N | -0- | | | | | 191 |
| 02 | 1696 | N | 1696 | -0- | -0- | -0- | 1 | 1 | 1695 | 2 | N | -0- | | | | | 191 |
| 03 | 2108 | N | 1858 | -0- | -250 | -0- | 1 | 1 | 1857 | 2 | N | -0- | | | | | 191 |
| 04 | 1880 | N | 1880 | -0- | -0- | -0- | 1 | 1 | 1879 | 2 | N | -0- | | | | | 191 |
| 05 | 1891 | N | 1872 | -0- | -19 | -0- | 1 | 1 | 1871 | 2 | N | -0- | | | | | 191 |
| 06 | 1803 | N | 1803 | -0- | -0- | -0- | 1 | 1 | 1802 | 2 | N | -0- | | | | | 191 |
| 07 | 1953 | N | 1834 | -0- | -119 | -0- | 1 | 1 | 1824 | 2 | N | 8 | 167 | 1 | | | 32 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1648 | -0- | -212 | -0- | 1 | 1 | 1647 | 2 | N | -0- | | | | | 32 |
| 09 | 1832 | N | 1832 | -0- | -0- | -0- | 1 | 1 | 1831 | 2 | N | -0- | | | | | 32 |
| 10 | 1868 | N | 1868 | -0- | -0- | -0- | 1 | 1 | 1867 | 2 | N | -0- | | | | | 32 |
| 11 | 1793 | N | 1793 | -0- | -0- | -0- | 1 | 1 | 1792 | 2 | N | -0- | | | | | 32 |
| 12 | 1891 | N | 1288 | -0- | -603 | -0- | 1 | 1 | 1287 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 21,298 TOTAL CONDENSATE PROD: 8

CLIFFSIDE 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC 102360
BIVINS 22 WELL #: A 2 RRCID -> 297858 COMPL. DATE 06/21/1966 TOTAL DEPTH 3555 PERF. 3313 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 14255 | -0- | 14255 | 85380 | 14255 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 12711 | -0- | 12711 | 98091 | 12711 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 10254 | -0- | 10254 | 108345 | 10254 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 9264 | -0- | 9264 | 117609 | 9264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 13293 | -0- | 5543 | 123152 | 13293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 12067 | -0- | 4567 | 127719 | 12067 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 14145 | -0- | 14145 | 141864 | 14145 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 12867 | -0- | 12867 | 154731 | 12867 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 12401 | -0- | 12401 | 167132 | 12401 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 12571 | -0- | 12571 | 179703 | 12571 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 179703 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 171953 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 123,828 TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BIVINS 22 WELL #: A 4 RRCID -> 297859 COMPL. DATE 06/15/1961 TOTAL DEPTH 3692 PERF. 3413 - 3676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 23729 | -0- | 23729 | 143945 | 23729 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 20899 | -0- | 20899 | 164844 | 20899 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 18075 | -0- | 18075 | 182919 | 18075 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 17536 | -0- | 17536 | 200455 | 17536 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 23391 | -0- | 15641 | 216096 | 23391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 20948 | -0- | 13448 | 229544 | 20948 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 20524 | -0- | 20524 | 250068 | 20524 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 22296 | -0- | 22296 | 272364 | 22296 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 21500 | -0- | 21500 | 293864 | 21500 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 21871 | -0- | 21871 | 315735 | 21871 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 315735 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 307985 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 210,769 TOTAL CONDENSATE PROD: -0-

BIVINS 26 WELL #: A 5 RRCID -> 297860 COMPL. DATE 03/13/1942 TOTAL DEPTH 3441 PERF. 3192 - 3443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 14552 | -0- | 14552 | 97586 | 14552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 13009 | -0- | 13009 | 110595 | 13009 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 10432 | -0- | 10432 | 121027 | 10432 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | | 8645 | -0- | 1145 | 122172 | 8645 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 13516 | -0- | 5766 | 127938 | 13516 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 12318 | -0- | 4818 | 132756 | 12318 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7750 | | 10159 | -0- | 2409 | 135165 | 10159 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7750 | | 13131 | -0- | 5381 | 140546 | 13131 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7500 | | 12935 | -0- | 5435 | 145981 | 12935 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7750 | | 12968 | -0- | 5218 | 151199 | 12968 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 151199 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7409 | | NO RPT | -0- | -7409 | 143790 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 121,665 TOTAL CONDENSATE PROD: -0-

BIVINS 26 WELL #: A 6 RRCID -> 297861 COMPL. DATE 12/15/1942 TOTAL DEPTH 3641 PERF. 3280 - 3552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 34526 | -0- | 34526 | 101592 | 34526 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 35360 | -0- | 35360 | 136952 | 35360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 12537 | -0- | 12537 | 149489 | 12537 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | | 19453 | -0- | 11953 | 161442 | 19453 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | -0- | -0- | -7750 | 153692 | | | | | N | -0- | | | | | -0- |
| 06 | 7500 | | -0- | -0- | -7500 | 146192 | | | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 5132 | -0- | 5132 | 151324 | 5132 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | -0- | -0- | -0- | 151324 | | | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 22928 | -0- | 22928 | 174252 | 22928 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 30361 | -0- | 30361 | 204613 | 30361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 204613 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 196863 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 160,297 TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BIVINS 26 WELL #: A 7 RRCID -> 297862 COMPL. DATE 08/16/1958 TOTAL DEPTH 3563 PERF. 3360 - 3538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 11447 | -0- | 11447 | 50254 | 11447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 10089 | -0- | 10089 | 60343 | 10089 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 7208 | -0- | 7208 | 67551 | 7208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 6715 | -0- | 6715 | 74266 | 6715 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 10869 | -0- | 3119 | 77385 | 10869 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 5635 | -0- | -1865 | 75520 | 5635 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 8048 | -0- | 8048 | 83568 | 8048 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 10405 | -0- | 10405 | 93973 | 10405 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 8739 | -0- | 8739 | 102712 | 8739 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 8507 | -0- | 8507 | 111219 | 8507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 111219 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 103469 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 87,662 TOTAL CONDENSATE PROD: -0-

BIVINS 28 WELL #: B 2 RRCID -> 297863 COMPL. DATE 10/19/1967 TOTAL DEPTH 3669 PERF. 3484 - 3573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 15670 | -0- | 15670 | 97011 | 15670 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 12185 | -0- | 12185 | 109196 | 12185 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 12699 | -0- | 12699 | 121895 | 12699 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 13193 | -0- | 13193 | 135088 | 13193 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 17820 | -0- | 10070 | 145158 | 17820 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 15722 | -0- | 8222 | 153380 | 15722 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 15182 | -0- | 15182 | 168562 | 15182 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 17076 | -0- | 17076 | 185638 | 17076 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 16374 | -0- | 16374 | 202012 | 16374 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 16552 | -0- | 16552 | 218564 | 16552 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 218564 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7409 | | NO RPT | -0- | -7409 | 211155 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 152,473 TOTAL CONDENSATE PROD: -0-

BUSH 27 WELL #: A 3 RRCID -> 297864 COMPL. DATE 06/05/1943 TOTAL DEPTH 3580 PERF. 3334 - 3544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 19330 | -0- | 19330 | 127448 | 19330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 17234 | -0- | 17234 | 144682 | 17234 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 12350 | -0- | 12350 | 157032 | 12350 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 12350 | -0- | 12350 | 169382 | 12350 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 11985 | -0- | 4235 | 173617 | 11985 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 16085 | -0- | 8585 | 182202 | 16085 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 14298 | -0- | 14298 | 196500 | 14298 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 18097 | -0- | 18097 | 214597 | 18097 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 17314 | -0- | 17314 | 231911 | 17314 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 17451 | -0- | 17451 | 249362 | 17451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 249362 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 241612 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 156,494 TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BUSH 23 WELL #: A 4 RRCID -> 297865 COMPL. DATE 04/15/1943 TOTAL DEPTH 3574 PERF. 3300 - 3447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 18792 | -0- | 18792 | 126514 | 18792 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 16674 | -0- | 16674 | 143188 | 16674 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 13466 | -0- | 13466 | 156654 | 13466 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 12909 | -0- | 12909 | 169563 | 12909 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 18338 | -0- | 10588 | 180151 | 18338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 16454 | -0- | 8954 | 189105 | 16454 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 16002 | -0- | 16002 | 205107 | 16002 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 17573 | -0- | 17573 | 222680 | 17573 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 16900 | -0- | 16900 | 239580 | 16900 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 17178 | -0- | 17178 | 256758 | 17178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 256758 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7409 | | NO RPT | -0- | -7409 | 249349 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 164,286 TOTAL CONDENSATE PROD: -0-

BUSH 25 WELL #: A 5 RRCID -> 297866 COMPL. DATE 02/11/1991 TOTAL DEPTH 3548 PERF. 3253 - 3538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 32701 | -0- | 32701 | 158537 | 32701 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 29333 | -0- | 29333 | 187870 | 29333 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 23444 | -0- | 23444 | 211314 | 23444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 21060 | -0- | 21060 | 232374 | 21060 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 32384 | -0- | 24634 | 257008 | 32384 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 28520 | -0- | 21020 | 278028 | 28520 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 25032 | -0- | 25032 | 303060 | 25032 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 31136 | -0- | 31136 | 334196 | 31136 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 29881 | -0- | 29881 | 364077 | 29881 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 30241 | -0- | 30241 | 394318 | 30241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 394318 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 386568 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 283,732 TOTAL CONDENSATE PROD: -0-

BIVINS 28 WELL #: A 8 RRCID -> 297867 COMPL. DATE 06/25/1963 TOTAL DEPTH 3740 PERF. 3501 - 3606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 9638 | -0- | 9638 | 60939 | 9638 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 8365 | -0- | 8365 | 69304 | 8365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 1316 | -0- | 1316 | 70620 | 1316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 4201 | -0- | 4201 | 74821 | 4201 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 2644 | -0- | -5106 | 69715 | 2644 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 8906 | -0- | 1406 | 71121 | 8906 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 9366 | -0- | 9366 | 80487 | 9366 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 10002 | -0- | 10002 | 90489 | 10002 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 9542 | -0- | 9542 | 100031 | 9542 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 9645 | -0- | 9645 | 109676 | 9645 | 3 | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | 109676 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7409 | | NO RPT | -0- | -7409 | 102267 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 73,625 TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BUSH 3 WELL #: A 10 RRCID -> 297901 COMPL. DATE 01/26/1967 TOTAL DEPTH 3650 PERF. 3448 - 3622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUSH 25 WELL #: A 7 RRCID -> 297902 COMPL. DATE 06/05/1963 TOTAL DEPTH 3630 PERF. 3477 - 3593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS 2 WELL #: A 9 RRCID -> 297903 COMPL. DATE 04/04/1965 TOTAL DEPTH 3594 PERF. 3401 - 3528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | 16668 | -0- | 16668 | 101905 | 16668 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | 14160 | -0- | 14160 | 116065 | 14160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | 11308 | -0- | 11308 | 127373 | 11308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | 12540 | -0- | 5040 | 132413 | 12540 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | 17404 | -0- | 9654 | 142067 | 17404 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | 15144 | -0- | 7644 | 149711 | 15144 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 VIOL | 14630 | -0- | 14630 | 164341 | 14630 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 VIOL | 15919 | -0- | 15919 | 180260 | 15919 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 VIOL | 15196 | -0- | 15196 | 195456 | 15196 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 VIOL | 15020 | -0- | 15020 | 210476 | 15020 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | 210476 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | NO RPT | -0- | -7750 | 202726 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 147,989 TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BIVINS 2 WELL #: A 11 RRCID -> 297904 COMPL. DATE 01/06/1967 TOTAL DEPTH 3640 PERF. 3340 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 11941 | -0- | 11941 | 71253 | 11941 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 10284 | -0- | 10284 | 81537 | 10284 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 8088 | -0- | 8088 | 89625 | 8088 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | | 7956 | -0- | 456 | 90081 | 7956 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 11469 | -0- | 3719 | 93800 | 11469 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 10574 | -0- | 3074 | 96874 | 10574 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 11604 | -0- | 11604 | 108478 | 11604 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 11328 | -0- | 11328 | 119806 | 11328 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 10392 | -0- | 10392 | 130198 | 10392 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 10290 | -0- | 10290 | 140488 | 10290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 140488 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7409 | | NO RPT | -0- | -7409 | 133079 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 103,926 TOTAL CONDENSATE PROD: -0-

BIVINS 26 WELL #: A 13 RRCID -> 297905 COMPL. DATE 01/09/1967 TOTAL DEPTH 3692 PERF. 3104 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25041 | -0- | 25041 | 147849 | 25041 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 22286 | -0- | 22286 | 170135 | 22286 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 18118 | -0- | 18118 | 188253 | 18118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 15874 | -0- | 15874 | 204127 | 15874 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 25077 | -0- | 17327 | 221454 | 25077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 20965 | -0- | 13465 | 234919 | 20965 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 18658 | -0- | 18658 | 253577 | 18658 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 24015 | -0- | 24015 | 277592 | 24015 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 22928 | -0- | 22928 | 300520 | 22928 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 22974 | -0- | 22974 | 323494 | 22974 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 323494 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 315744 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 215,936 TOTAL CONDENSATE PROD: -0-

BIVINS 22 WELL #: A 14 RRCID -> 297906 COMPL. DATE 12/06/1967 TOTAL DEPTH 3707 PERF. 3354 - 3626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 29603 | -0- | 29603 | 174211 | 29603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 26583 | -0- | 26583 | 200794 | 26583 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 21695 | -0- | 21695 | 222489 | 21695 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | | 19166 | -0- | 11666 | 234155 | 19166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 29487 | -0- | 21737 | 255892 | 29487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 26171 | -0- | 18671 | 274563 | 26171 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 22545 | -0- | 22545 | 297108 | 22545 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 28625 | -0- | 28625 | 325733 | 28625 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 27475 | -0- | 27475 | 353208 | 27475 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 27807 | -0- | 27807 | 381015 | 27807 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 381015 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7409 | | NO RPT | -0- | -7409 | 373606 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 259,157 TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BIVINS 22 WELL #: A 15 RRCID -> 297907 COMPL. DATE 09/25/1967 TOTAL DEPTH 3783 PERF. 3467 - 3722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25034 | -0- | 25034 | 120414 | 25034 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 22290 | -0- | 22290 | 142704 | 22290 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 17953 | -0- | 17953 | 160657 | 17953 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 17067 | -0- | 17067 | 177724 | 17067 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 22659 | -0- | 14909 | 192633 | 22659 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 19863 | -0- | 12363 | 204996 | 19863 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 18754 | -0- | 18754 | 223750 | 18754 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 20982 | -0- | 20982 | 244732 | 20982 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 20360 | -0- | 20360 | 265092 | 20360 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 20716 | -0- | 20716 | 285808 | 20716 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 # | | NO RPT | -0- | -0- | 285808 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 278058 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 205,678 TOTAL CONDENSATE PROD: -0-

BIVINS 28 WELL #: B 1 RRCID -> 297908 COMPL. DATE 10/12/1967 TOTAL DEPTH 3695 PERF. 3434 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 23302 | -0- | 23302 | 133441 | 23302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 20814 | -0- | 20814 | 154255 | 20814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 16877 | -0- | 16877 | 171132 | 16877 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 15884 | -0- | 15884 | 187016 | 15884 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 22767 | -0- | 15017 | 202033 | 22767 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 20250 | -0- | 12750 | 214783 | 20250 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 19622 | -0- | 19622 | 234405 | 19622 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 21712 | -0- | 21712 | 256117 | 21712 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 20977 | -0- | 20977 | 277094 | 20977 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 21259 | -0- | 21259 | 298353 | 21259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7500 | | NO RPT | -0- | -7500 | 290853 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 283103 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 203,464 TOTAL CONDENSATE PROD: -0-

BUSH 25 WELL #: A 9 RRCID -> 297910 COMPL. DATE 03/09/1965 TOTAL DEPTH 3570 PERF. 3436 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 19710 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 19710 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 19710 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BUSH 21 WELL #: A 11 RRCID -> 297911 COMPL. DATE 10/03/1967 TOTAL DEPTH 3733 PERF. 3516 - 3699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 11145 | -0- | 11145 | 86837 | 11145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 9577 | -0- | 9577 | 96414 | 9577 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 7529 | -0- | 7529 | 103943 | 7529 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 8247 | -0- | 8247 | 112190 | 8247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 10576 | -0- | 2826 | 115016 | 10576 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 9280 | -0- | 1780 | 116796 | 9280 | 3 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 8880 | -0- | 8880 | 125676 | 8880 | 3 | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | 9190 | -0- | 9190 | 134866 | 9190 | 3 | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | 8580 | -0- | 8580 | 143446 | 8580 | 3 | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | 8484 | -0- | 8484 | 151930 | 8484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7500 | | NO RPT | -0- | -7500 | 144430 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | | NO RPT | -0- | -7750 | 136680 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 91,488 TOTAL CONDENSATE PROD: -0-

FUQUA 18 WELL #: A 3 RRCID -> 297912 COMPL. DATE 09/14/1967 TOTAL DEPTH 3686 PERF. 3352 - 3620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FUQUA 18 WELL #: A 1 RRCID -> 297913 COMPL. DATE 05/15/1928 TOTAL DEPTH 3662 PERF. 3350 - 3661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
B.H. BUSH 'B' WELL #: B 1 RRCID -> 300135 COMPL. DATE 11/13/1928 TOTAL DEPTH 3685 PERF. 3342 - 3514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 6187 | -0- | 6187 | 33923 | 6187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 4450 | -0- | 4450 | 38373 | 4450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 3356 | -0- | 3356 | 41729 | 3356 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 4347 | -0- | 4347 | 46076 | 4347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | | 4763 | -0- | 4763 | 50839 | 4763 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | | 5206 | -0- | 5206 | 56045 | 5206 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | | 5133 | -0- | 5133 | 61178 | 5133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | | 4958 | -0- | 4958 | 66136 | 4958 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | | 4411 | -0- | 2911 | 69047 | 4411 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7750 | | 4451 | -0- | -3299 | 65748 | 4451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4110 | NO RPT | | -0- | -4110 | 61638 | | | | | N | NO RPT | | | | | -0- |
| 12 | 4247 | NO RPT | | -0- | -4247 | 57391 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 47,262 TOTAL CONDENSATE PROD: -0-

BUSH 23 WELL #: A 2 RRCID -> 300136 COMPL. DATE 10/24/1939 TOTAL DEPTH 6161 PERF. 3278 - 3397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 31907 | -0- | 31907 | 177070 | 31907 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | | 28171 | -0- | 28171 | 205241 | 28171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | | 22898 | -0- | 22898 | 228139 | 22898 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 22155 | -0- | 22155 | 250294 | 22155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | | 30791 | -0- | 30791 | 281085 | 30791 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | | 27047 | -0- | 27047 | 308132 | 27047 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | | 26337 | -0- | 26337 | 334469 | 26337 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | | 28971 | -0- | 28971 | 363440 | 28971 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | | 27727 | -0- | 26227 | 389667 | 27727 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7750 | | 27965 | -0- | 20215 | 409882 | 27965 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7500 | NO RPT | | -0- | -7500 | 402382 | | | | | N | NO RPT | | | | | -0- |
| 12 | 7750 | NO RPT | | -0- | -7750 | 394632 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 273,969 TOTAL CONDENSATE PROD: -0-

BIVINS 26 WELL #: A 3 RRCID -> 300146 COMPL. DATE 10/29/1941 TOTAL DEPTH 3492 PERF. 3048 - 3414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 380 | -0- | 380 | 878 | 380 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1162 | N | 284 | -0- | -878 | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 180 | -0- | -180 | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 183 | -0- | -127 | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 187 | -0- | -83 | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 147 | -0- | -101 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,703 TOTAL CONDENSATE PROD: -0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 253 | -0- | 253 | 585 | 253 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 775 | N | 190 | -0- | -585 | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 120 | -0- | -120 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 122 | -0- | -95 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 124 | -0- | -56 | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 98 | -0- | -88 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,800 TOTAL CONDENSATE PROD: -0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC 100222
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC //CONT.// 100222
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1698 | -0- | -348 | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1549 | -0- | -299 | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1853 | -0- | -193 | -0- | 1853 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 2024 | -0- | -22 | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2347 | N | 2347 | -0- | -0- | -0- | 2347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,946 TOTAL CONDENSATE PROD: -0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 306 | -0- | -35 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 03 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3294 | -0- | 194 | 194 | 3294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3043 | -0- | 43 | 237 | 3043 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2870 | N | 2633 | -0- | -237 | -0- | 2633 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2419 | X | 2419 | -0- | -0- | -0- | 2419 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 2387 | -0- | -0- | -0- | 2387 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2238 | X | 2238 | -0- | -0- | -0- | 2238 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2230 | X | 2230 | -0- | -0- | -0- | 2230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,916 TOTAL CONDENSATE PROD: -0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5145 | X | 5145 | -0- | -0- | -0- | 5145 | 2 | | | N | -0- | | | | | 121 |
| 02 | 4646 | X | 4646 | -0- | -0- | -0- | 4646 | 2 | | | N | -0- | | | | | 121 |
| 03 | 5146 | X | 5146 | -0- | -0- | -0- | 5146 | 2 | | | N | -0- | | | | | 121 |
| 04 | 5073 | X | 5073 | -0- | -0- | -0- | 5073 | 2 | | | N | -0- | | | | | 121 |
| 05 | 5232 | X | 5232 | -0- | -0- | -0- | 5232 | 2 | | | N | -0- | | | | | 121 |
| 06 | 5046 | X | 5046 | -0- | -0- | -0- | 4995 | 2 | 51 | 9 | N | 46 | | | | | 167 |
| 07 | 4918 | X | 4918 | -0- | -0- | -0- | 4918 | 2 | | | N | -0- | | | | | 167 |
| 08 | 5127 | X | 5127 | -0- | -0- | -0- | 5127 | 2 | | | N | -0- | | | | | 167 |
| 09 | 4834 | X | 4834 | -0- | -0- | -0- | 4812 | 2 | 22 | 9 | N | 20 | | | | | 187 |
| 10 | 5038 | X | 5038 | -0- | -0- | -0- | 5019 | 2 | 19 | 9 | N | 17 | 191 | 1 | | | 13 |
| 11 | 4816 | X | 4816 | -0- | -0- | -0- | 4805 | 2 | 11 | 9 | N | 10 | | | | | 23 |
| 12 | 4921 | X | 4921 | -0- | -0- | -0- | 4917 | 2 | 4 | 9 | N | 4 | | | | | 27 |

TOTAL GAS PROD: 59,942 TOTAL CONDENSATE PROD: 97

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 05 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 07 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 08 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 09 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 11 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,174 TOTAL CONDENSATE PROD: -0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1993 | N | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | 35 |
| 03 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 2 | | | N | -0- | | | | | 35 |
| 04 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | 35 |
| 05 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | 35 |
| 06 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 2 | | | N | -0- | | | | | 35 |
| 07 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 2 | | | N | -0- | | | | | 35 |
| 08 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | N | -0- | | | | | 35 |
| 09 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 2 | | | N | -0- | | | | | 35 |
| 10 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | | N | -0- | | | | | 35 |
| 11 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | 35 |
| 12 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 22,461 TOTAL CONDENSATE PROD: -0-

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | 772 | -0- | 121 B | -117 | 772 | 2 | | | N | -0- | | | | | -0- |
| 02 | 597 | R | 714 | -0- | 117 B | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 785 | R | 785 | -0- | -0- B | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 04 | 743 | R | 743 | -0- | -0- B | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 05 | 667 | R | 667 | -0- | -0- B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 06 | 672 | R | 672 | -0- | -0- B | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 07 | 823 | R | 823 | -0- | -0- B | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | # | 445 | -0- | -206 B | -206 | 445 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -206 | | | | | | | | | | | | | | | | | |
| 09 | 630 | # | 578 | -0- | -52 B | -258 | 578 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | # | 481 | -0- | -170 B | -428 | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | # | 382 | -0- | -248 B | -676 | 382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | # | 363 | -0- | -288 B | -964 | 363 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,425 TOTAL CONDENSATE PROD: -0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | 97 |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | 97 |
| 03 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | 97 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 05 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | 97 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 08 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 97 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| *11 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | 97 |
| *12 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | 97 |

TOTAL GAS PROD: 5,614 TOTAL CONDENSATE PROD: -0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 730 TOTAL CONDENSATE PROD: -0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 2481 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | | 110 | 2 | | | N | -0- | | | | | 226 |
| 02 | 66 | N | 66 | -0- | -0- | -0- | | 66 | 2 | | | N | -0- | | | | | 226 |
| 03 | 455 | N | 455 | -0- | -0- | -0- | | 455 | 2 | | | N | -0- | | | | | 226 |
| 04 | 493 | N | 493 | -0- | -0- | -0- | | 493 | 2 | | | N | -0- | | | | | 226 |
| 05 | 466 | N | 466 | -0- | -0- | -0- | | 466 | 2 | | | N | -0- | | | | | 226 |
| 06 | 88 | N | 88 | -0- | -0- | -0- | | 88 | 2 | | | N | -0- | | | | | 226 |
| 07 | 70 | N | 70 | -0- | -0- | -0- | | 70 | 2 | | | N | -0- | | | | | 226 |
| 08 | 465 | N | 299 | -0- | -166 | -0- | | 299 | 2 | | | N | -0- | | | | | 226 |
| 09 | 415 | N | 415 | -0- | -0- | -0- | | 415 | 2 | | | N | -0- | | | | | 226 |
| 10 | 553 | N | 553 | -0- | -0- | -0- | | 553 | 2 | | | N | -0- | | | | | 226 |
| 11 | 480 | N | 480 | -0- | -0- | -0- | | 480 | 2 | | | N | -0- | | | | | 226 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 226 |

TOTAL GAS PROD: 3,495 TOTAL CONDENSATE PROD: -0-

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 214 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 214 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 450 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 450 |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 450 |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 450 |
| 05 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 450 |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 450 |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 450 |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | 450 |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | 450 |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 450 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 450 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 450 |

TOTAL GAS PROD: 601 TOTAL CONDENSATE PROD: -0-

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 656 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 656 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
LEONA 6A WELL #: 1 RRCID -> 293428 COMPL. DATE 09/27/2022 TOTAL DEPTH 10947 PERF.10911 - 10959

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | 45 | -0- | -79 | -0- | 45 | 2 | | | N | -0- | | | | | 48 |
| 02 | 84 | X | 67 | -0- | -17 | -0- | 67 | 2 | | | N | -0- | | | | | 48 |
| 03 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 48 |
| 04 | 122 | X | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 48 |
| 05 | 121 | X | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 48 |
| 06 | 210 | N | 69 | -0- | -141 | -0- | 69 | 2 | | | N | -0- | | | | | 48 |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | 48 |
| 08 | 124 | N | 75 | -0- | -49 | -0- | 75 | 2 | | | N | -0- | | | | | 48 |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | 48 |
| 10 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | 48 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 1,127 TOTAL CONDENSATE PROD: -0-

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 112 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 112 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 354 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 354 |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 354 |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 354 |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 354 |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 354 |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 354 |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 354 |
| 09 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 354 |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 354 |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 354 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 354 |

TOTAL GAS PROD: 261 TOTAL CONDENSATE PROD: -0-

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP 617005
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 2 | | | N | -0- | | | | | 128 |
| 02 | 1008 | N | 345 | -0- | -663 | -0- | 345 | 2 | | | N | -0- | | | | | 128 |
| 03 | 713 | N | 79 | -0- | -634 | -0- | 79 | 2 | | | N | -0- | | | | | 128 |
| 04 | 1080 | N | 54 | -0- | -1026 | -0- | 54 | 2 | | | N | -0- | | | | | 128 |
| 05 | 372 | N | 162 | -0- | -210 | -0- | 162 | 2 | | | N | -0- | | | | | 128 |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 128 |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | 128 |
| 08 | 3100 | N | 3307 | -0- | 207 | 207 | 3307 | 2 | | | N | -0- | | | | | 128 |
| 09 | 2560 | N | 2353 | -0- | -207 | -0- | 2353 | 2 | | | N | -0- | | | | | 128 |
| 10 | 2508 | N | 2508 | -0- | -0- | -0- | 2508 | 2 | | | N | -0- | | | | | 128 |
| 11 | 2480 | X | 2480 | -0- | -0- | -0- | 2480 | 2 | | | N | -0- | | | | | 128 |
| 12 | 1116 | X | 908 | -0- | -208 | -0- | 908 | 2 | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: 15,709 TOTAL CONDENSATE PROD: -0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | N | 2731 | -0- | -245 | -0- | 2731 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2688 | N | 2306 | -0- | -382 | -0- | 2306 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2976 | N | 2506 | -0- | -470 | -0- | 2506 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2692 | N | 2692 | -0- | -0- | -0- | 2692 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2938 | N | 2938 | -0- | -0- | -0- | 2938 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2430 | N | 2031 | -0- | -399 | -0- | 2031 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2790 | N | 2357 | -0- | -433 | -0- | 2357 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2821 | N | 575 | -0- | -2246 | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2040 | N | 97 | -0- | -1943 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2356 | N | 120 | -0- | -2236 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 9 | -0- | -561 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,362 TOTAL CONDENSATE PROD: -0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | Y | -0- | | | | | 79 |
| 02 | 560 | N | 439 | -0- | -121 | -0- | 439 | 2 | | | Y | -0- | | | | | 79 |
| 03 | 620 | N | 415 | -0- | -205 | -0- | 415 | 2 | | | Y | -0- | | | | | 79 |
| 04 | 630 | N | 502 | -0- | -128 | -0- | 502 | 2 | | | Y | -0- | | | | | 79 |
| 05 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | 79 |
| 06 | 390 | N | 305 | -0- | -85 | -0- | 305 | 2 | | | Y | -0- | | | | | 79 |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | 79 |
| 08 | 558 | N | 470 | -0- | -88 | -0- | 470 | 2 | | | Y | -0- | | | | | 79 |
| 09 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | Y | -0- | | | | | 79 |
| 10 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | Y | -0- | | | | | 79 |
| 11 | 450 | N | 340 | -0- | -110 | -0- | 340 | 2 | | | Y | -0- | | | | | 79 |
| 12 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | Y | -0- | | | | | 79 |

TOTAL GAS PROD: 6,001 TOTAL CONDENSATE PROD: -0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1081 | -0- | -35 | -0- | 1081 | 2 | | | N | -0- | | | | | 52 |
| 02 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | 52 |
| 03 | 961 | N | 790 | -0- | -171 | -0- | 790 | 2 | | | N | -0- | | | | | 52 |
| 04 | 1050 | N | 664 | -0- | -386 | -0- | 664 | 2 | | | N | -0- | | | | | 52 |
| 05 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | 52 |
| 06 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | 52 |
| 07 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | 52 |
| 08 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | 52 |
| 09 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | 52 |
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1080 | N | 953 | -0- | -127 | -0- | 953 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1116 | N | 991 | -0- | -125 | -0- | 991 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 13,338 TOTAL CONDENSATE PROD: -0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 87 | -0- | -68 | -0- | 87 | 2 | | | N | -0- | | | | | 29 |
| 02 | 112 | N | 54 | -0- | -58 | -0- | 54 | 2 | | | N | -0- | | | | | 29 |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | 29 |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 29 |
| 05 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 29 |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 29 |
| 07 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 29 |
| 08 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 29 |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 29 |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 29 |
| 11 | 150 | N | 115 | -0- | -35 | -0- | 115 | 2 | | | N | -0- | | | | | 29 |
| 12 | 155 | N | 85 | -0- | -70 | -0- | 85 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 1,569 TOTAL CONDENSATE PROD: -0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 2 | | | N | -0- | | | | | 28 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 28 |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 28 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 28 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 3,106 TOTAL CONDENSATE PROD: -0-

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 280 | -0- | 280 | 280 | 280 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 630 | -0- | 630 | 910 | 630 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2195 | X | 1285 | -0- | -910 | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1126 | X | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1284 | X | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | X | 1129 | -0- | -142 | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | X | 1035 | -0- | -195 | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | X | 1016 | -0- | -255 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | X | 918 | -0- | -312 | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | X | 906 | -0- | -365 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,609 TOTAL CONDENSATE PROD: -0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | 55 |
| 02 | 140 | N | 106 | -0- | -34 | -0- | 106 | 2 | | | N | -0- | | | | | 55 |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | 55 |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 55 |
| 05 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 55 |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | 55 |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 55 |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | 55 |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 55 |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 55 |
| 11 | 120 | N | 85 | -0- | -35 | -0- | 85 | 2 | | | N | -0- | | | | | 55 |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 1,389 TOTAL CONDENSATE PROD: -0-

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2183 | N | 2183 | -0- | -0- | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2183 | N | 2183 | -0- | -0- | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2451 | N | 2451 | -0- | -0- | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 1999 | -0- | -171 | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 2067 | -0- | -33 | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2209 | N | 2209 | -0- | -0- | -0- | 2209 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,166 TOTAL CONDENSATE PROD: -0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1987 | -0- | -121 | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1804 | -0- | -16 | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2149 | N | 2149 | -0- | -0- | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2052 | N | 2052 | -0- | -0- | -0- | 2052 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 9639 | -0- | 6539 | 6539 | 9639 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2821 | -0- | -279 | 6260 | 2821 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 1926 | -0- | -1074 | 5186 | 1926 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7295 | X | 2109 | -0- | -5186 | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | X | 2078 | -0- | -172 | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2325 | X | 2119 | -0- | -206 | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,819 TOTAL CONDENSATE PROD: -0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3788 | X | 3788 | -0- | -0- | -0- | 101 | 1 | 3653 | 2 | N | 31 | | | | | 210 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3573 | X | 3573 | -0- | -0- | -0- | 106 | 1 | 3456 | 2 | N | 10 | | | | | 220 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 3757 | X | 3757 | -0- | -0- | -0- | 174 | 1 | 3561 | 2 | N | 20 | | | | | 240 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 5092 | X | 5092 | -0- | -0- | -0- | 168 | 1 | 4847 | 2 | N | 70 | 190 | 1 | | | 120 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 4976 | X | 4976 | -0- | -0- | -0- | 78 | 1 | 4847 | 2 | N | 46 | | | | | 166 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 4896 | X | 4896 | -0- | -0- | -0- | 39 | 1 | 4809 | 2 | N | 44 | | | | | 210 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 5191 | X | 5191 | -0- | -0- | -0- | 48 | 1 | 5108 | 2 | N | 32 | | | | | 242 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 4686 | X | 4686 | -0- | -0- | -0- | 123 | 1 | 4521 | 2 | N | 38 | 181 | 1 | | | 99 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 3973 | X | 3973 | -0- | -0- | -0- | 140 | 1 | 3787 | 2 | N | 42 | | | | | 141 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 3978 | X | 3978 | -0- | -0- | -0- | 120 | 1 | 3827 | 2 | N | 28 | | | | | 169 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3920 | X | 3920 | -0- | -0- | -0- | 162 | 1 | 3703 | 2 | N | 50 | | | | | 219 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *12 | 3923 | X | 3923 | -0- | -0- | -0- | 174 | 1 | 3713 | 2 | N | 33 | 190 | 1 | | | 62 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,753 TOTAL CONDENSATE PROD: 444

CREE-FLOWERS (GRANITE WASH) //CONT.// 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 388 | -0- | -15 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 8 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 67 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 73 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| 05 | 530 | N | 530 | -0- | -0- | -0- | 22 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 408 | -0- | -57 | -0- | 3 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 62 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 368 | -0- | -82 | -0- | 34 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 162 | -0- | -288 | -0- | 28 | 1 | 126 | 2 | N | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 372 | N | 231 | -0- | -141 | -0- | 50 | 1 | 181 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 5,159 TOTAL CONDENSATE PROD: 7

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 104 | -0- | -46 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,675 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | N | -0- | | | -0- |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | N | -0- | | | -0- |
| 03 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | N | -0- | | | -0- |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | N | -0- | | | -0- |
| 05 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | N | -0- | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | N | -0- | | | -0- |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | N | -0- | | | -0- |
| 08 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | N | -0- | | | -0- |
| 09 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | N | -0- | | | -0- |
| 10 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | N | -0- | | | -0- |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | N | -0- | | | -0- |
| 12 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,651 TOTAL CONDENSATE PROD: -0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | -0- | -0- | -2387 | -0- | | | | N | -0- | | | -0- |
| 02 | 1036 | X | -0- | -0- | -1036 | -0- | | | | N | -0- | | | -0- |
| 03 | 868 | X | -0- | -0- | -868 | -0- | | | | N | -0- | | | -0- |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4485 | X | 4485 | -0- | -0- | -0- | 4485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3820 | X | 3820 | -0- | -0- | -0- | 3820 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4674 | X | 4674 | -0- | -0- | -0- | 4674 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4898 | X | 4898 | -0- | -0- | -0- | 4898 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4755 | X | 4755 | -0- | -0- | -0- | 4755 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4436 | X | 4436 | -0- | -0- | -0- | 4436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4452 | X | 4452 | -0- | -0- | -0- | 4452 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5057 | X | 5057 | -0- | -0- | -0- | 5057 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4758 | X | 4758 | -0- | -0- | -0- | 4758 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2959 | X | 2959 | -0- | -0- | -0- | 2959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2306 | X | 2306 | -0- | -0- | -0- | 2306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,532 TOTAL CONDENSATE PROD: -0-

TC OIL AND GAS, LLC 840303
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 510 | -0- | -513 | -0- | 510 | 2 | | | N | -0- | | | | | 195 |
| 02 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | 195 |
| 03 | 1023 | N | 445 | -0- | -578 | -0- | 445 | 2 | | | N | -0- | | | | | 195 |
| 04 | 480 | N | 465 | -0- | -15 | -0- | 465 | 2 | | | N | -0- | | | | | 195 |
| 05 | 1023 | N | 454 | -0- | -569 | -0- | 454 | 2 | | | N | -0- | | | | | 195 |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 195 |
| 07 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 195 |
| 08 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | 195 |
| 09 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | | 195 |
| 10 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | 195 |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 195 |
| 12 | 1023 | N | 552 | -0- | -471 | -0- | 552 | 2 | | | N | -0- | | | | | 195 |

TOTAL GAS PROD: 11,204 TOTAL CONDENSATE PROD: -0-

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 62 | 1 | 1375 | 2 | N | -0- | | | | | -0- |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 56 | 1 | 1251 | 2 | N | -0- | | | | | -0- |
| 03 | 1439 | N | 1439 | -0- | -0- | -0- | 62 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 04 | 1406 | N | 1406 | -0- | -0- | -0- | 60 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 05 | 1439 | N | 1439 | -0- | -0- | -0- | 62 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 792 | -0- | -348 | -0- | 60 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 07 | 1383 | N | 1383 | -0- | -0- | -0- | 62 | 1 | 1321 | 2 | N | -0- | | | | | -0- |
| 08 | 1216 | N | 1216 | -0- | -0- | -0- | 62 | 1 | 1154 | 2 | N | -0- | | | | | -0- |
| 09 | 1196 | N | 1196 | -0- | -0- | -0- | 60 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 10 | 1390 | N | 1390 | -0- | -0- | -0- | 62 | 1 | 1328 | 2 | N | -0- | | | | | -0- |
| 11 | 1378 | N | 1378 | -0- | -0- | -0- | 60 | 1 | 1318 | 2 | N | -0- | | | | | -0- |
| 12 | 1455 | N | 1455 | -0- | -0- | -0- | 62 | 1 | 1393 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,838 TOTAL CONDENSATE PROD: -0-

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 753 | -0- | -84 | -0- | 52 | 1 | 701 | 2 | N | -0- | | | | | 40 |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 56 | 1 | 715 | 2 | N | -0- | | | | | 40 |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 62 | 1 | 787 | 2 | N | -0- | | | | | 40 |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 60 | 1 | 767 | 2 | N | -0- | | | | | 40 |
| 05 | 845 | N | 845 | -0- | -0- | -0- | 62 | 1 | 783 | 2 | N | -0- | | | | | 40 |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 837 | N | 788 | -0- | -49 | -0- | 62 | 1 | 726 | 2 | N | -0- | | | | | 40 |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 50 | 1 | 496 | 2 | N | -0- | | | | | 40 |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 58 | 1 | 248 | 2 | N | -0- | | | | | 40 |
| 11 | 750 | N | 705 | -0- | -45 | -0- | 60 | 1 | 645 | 2 | N | -0- | | | | | 40 |
| 12 | 804 | N | 804 | -0- | -0- | -0- | 62 | 1 | 742 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 7,194 TOTAL CONDENSATE PROD: -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 328 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14523 | X | 14523 | -0- | -0- | -0- | 14478 | 2 | 45 | 9 | N | 41 | | | | | 199 |
| 02 | 10232 | X | 10232 | -0- | -0- | -0- | 10196 | 2 | 36 | 9 | N | 33 | | | | | 232 |
| 03 | 10081 | X | 10081 | -0- | -0- | -0- | 10050 | 2 | 31 | 9 | N | 28 | 187 | 1 | | | 73 |
| 04 | 7993 | X | 7993 | -0- | -0- | -0- | 7950 | 2 | 43 | 9 | N | 39 | | | | | 112 |
| 05 | 7621 | X | 7621 | -0- | -0- | -0- | 7596 | 2 | 25 | 9 | N | 23 | | | | | 135 |
| 06 | 7350 | X | 1653 | -0- | -5697 | -0- | 1647 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 07 | 7595 | X | 3337 | -0- | -4258 | -0- | 3323 | 2 | 14 | 9 | N | 13 | | | | | 153 |
| 08 | 7595 | X | 214 | -0- | -7381 | -0- | 214 | 2 | | | N | -0- | | | | | 153 |
| 09 | 7350 | X | 997 | -0- | -6353 | -0- | 995 | 2 | 2 | 9 | N | 2 | | | | | 155 |
| 10 | 7595 | X | 161 | -0- | -7434 | -0- | 161 | 2 | | | N | -0- | | | | | 155 |
| 11 | 3240 | X | -0- | -0- | -3240 | -0- | | | | | N | -0- | | | | | 155 |
| 12 | 11052 | X | 11052 | -0- | -0- | -0- | 11052 | 2 | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: 67,864 TOTAL CONDENSATE PROD: 184

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,387 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 46 | 7 | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1133 | -0- | -1533 | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 951 | -0- | -382 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2858 | N | 2858 | -0- | -0- | -0- | 2858 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2989 | N | 2989 | -0- | -0- | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,669 TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6975 | X | 6620 | -0- | -355 | -0- | 250 | 1 | 6370 | 2 | N | -0- | | | | | 74 |
| 02 | 6674 | X | 6674 | -0- | -0- | -0- | 230 | 1 | 6444 | 2 | N | -0- | | | | | 74 |
| 03 | 7318 | X | 7318 | -0- | -0- | -0- | 290 | 1 | 7028 | 2 | N | -0- | | | | | 74 |
| 04 | 7111 | X | 7111 | -0- | -0- | -0- | 290 | 1 | 6820 | 2 | N | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 6975 | X | 6787 | -0- | -188 | -0- | 299 | 1 | 6488 | 2 | N | -0- | | | | | 75 |
| 06 | 6750 | X | 899 | -0- | -5851 | -0- | 94 | 1 | 804 | 2 | N | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 6975 | X | 1922 | -0- | -5053 | -0- | 233 | 1 | 1689 | 2 | N | -0- | | | | | 76 |
| 08 | 6975 | X | 6163 | -0- | -812 | -0- | 291 | 1 | 5871 | 2 | N | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 6750 | X | 5633 | -0- | -1117 | -0- | 280 | 1 | 5353 | 2 | N | -0- | | | | | 77 |
| 10 | 6789 | X | 5616 | -0- | -1173 | -0- | 291 | 1 | 5325 | 2 | N | -0- | | | | | 77 |
| 11 | 5970 | X | 5298 | -0- | -672 | -0- | 291 | 1 | 5007 | 2 | N | -0- | | | | | 77 |
| 12 | 6169 | X | 5732 | -0- | -437 | -0- | 294 | 1 | 5438 | 2 | N | -0- | | | | | 77 |

TOTAL GAS PROD: 65,773 TOTAL CONDENSATE PROD: 3

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 812 | -0- | -25 | -0- | 812 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | 741 | -0- | -43 | -0- | 741 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 868 | N | 659 | -0- | -209 | -0- | 659 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 780 | N | 626 | -0- | -154 | -0- | 626 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 806 | N | 555 | -0- | -251 | -0- | 555 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 974 | -0- | 974 | 974 | 974 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 405 | -0- | 405 | 1379 | 405 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 474 | -0- | 474 | 1853 | 474 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 774 | -0- | 174 | 2027 | 774 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2847 | N | 820 | -0- | -2027 | -0- | 820 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 711 | -0- | -95 | -0- | 711 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,287 TOTAL CONDENSATE PROD: -0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 461 | -0- | -159 | -0- | 461 | 2 | | | N | -0- | | | | | 85 |
| 02 | 560 | N | 311 | -0- | -249 | -0- | 311 | 2 | | | N | -0- | | | | | 85 |
| 03 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 85 |
| 04 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | 85 |
| 05 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 85 |
| 06 | 600 | N | 553 | -0- | -47 | -0- | 553 | 2 | | | N | -0- | | | | | 85 |
| 07 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | 85 |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 85 |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | 85 |
| 10 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | 85 |
| 11 | 600 | N | 562 | -0- | -38 | -0- | 562 | 2 | | | N | -0- | | | | | 85 |
| *12 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 6,822 TOTAL CONDENSATE PROD: -0-

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1299 | N | 1299 | -0- | -0- | -0- | 1197 | 2 | 102 | 9 | N | 93 | | | | | 93 |
| 02 | 1260 | N | 1155 | -0- | -105 | -0- | 1127 | 2 | 28 | 9 | N | 25 | | | | | 118 |
| 03 | 1364 | N | 1354 | -0- | -10 | -0- | 1354 | 2 | | | N | -0- | | | | | 118 |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 1320 | 2 | 4 | 9 | N | 4 | | | | | 122 |
| 05 | 1320 | N | 1320 | -0- | -0- | -0- | 1309 | 2 | 11 | 9 | N | 10 | | | | | 132 |
| 06 | 1320 | N | 1221 | -0- | -99 | -0- | 1209 | 2 | 12 | 9 | N | 11 | | | | | 143 |
| 07 | 1364 | N | 1290 | -0- | -74 | -0- | 1284 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 08 | 1384 | N | 1384 | -0- | -0- | -0- | 1367 | 2 | 17 | 9 | N | 15 | | | | | 163 |
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 1219 | 2 | 15 | 9 | N | 14 | | | | | 177 |
| 10 | 1302 | N | 1275 | -0- | -27 | -0- | 1257 | 2 | 18 | 9 | N | 16 | | | | | 193 |
| 11 | 1350 | N | 1233 | -0- | -117 | -0- | 1223 | 2 | 10 | 9 | N | 9 | | | | | 202 |
| 12 | 1314 | N | 1314 | -0- | -0- | -0- | 1291 | 2 | 23 | 9 | N | 21 | 193 | 1 | | | 30 |

TOTAL GAS PROD: 15,403 TOTAL CONDENSATE PROD: 223

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 117 |
| 02 | 420 | N | 403 | -0- | -17 | -0- | 403 | 3 | | | N | -0- | | | | | 117 |
| 03 | 465 | N | 446 | -0- | -19 | -0- | 446 | 3 | | | N | -0- | | | | | 117 |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | 117 |
| 05 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | | N | -0- | | | | | 117 |
| 06 | 420 | N | 303 | -0- | -117 | -0- | 303 | 3 | | | N | -0- | | | | | 117 |
| 07 | 434 | N | 370 | -0- | -64 | -0- | 370 | 3 | | | N | -0- | | | | | 117 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | 117 |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | 117 |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 117 |
| 11 | 420 | N | 364 | -0- | -56 | -0- | 364 | 3 | | | N | -0- | | | | | 117 |
| 12 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 4,827 TOTAL CONDENSATE PROD: -0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 05 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 06 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 10 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 41 |

PLUGGED AND ABANDONED_____ 08/05/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MOBEETIE RESOURCE DEV LLC 572602
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 4154 | -0- | -1426 | -0- | 4154 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5040 | X | 4794 | -0- | -246 | -0- | 4794 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5580 | X | 4182 | -0- | -1398 | -0- | 4182 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5671 | X | 5671 | -0- | -0- | -0- | 5671 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5580 | X | 5299 | -0- | -281 | -0- | 5299 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5130 | X | 4819 | -0- | -311 | -0- | 4819 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5580 | X | 5124 | -0- | -456 | -0- | 5124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5580 | X | 5225 | -0- | -355 | -0- | 5225 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5400 | X | 3551 | -0- | -1849 | -0- | 3551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5668 | X | 5668 | -0- | -0- | -0- | 5668 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5102 | X | 5102 | -0- | -0- | -0- | 5102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5239 | X | 5022 | -0- | -217 | -0- | 5022 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58,611 TOTAL CONDENSATE PROD: -0-

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | 25 |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 2 | | | N | -0- | | | | | 25 |
| 03 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | N | -0- | | | | | 25 |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 25 |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 25 |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 25 |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | 25 |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 25 |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | 25 |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 25 |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 117 | 2 | | | N | -0- | | | | | 25 |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 1,519 TOTAL CONDENSATE PROD: -0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 936 | -0- | -211 | -0- | 936 | 2 | | | N | -0- | | | | | 34 |
| 02 | 952 | N | 894 | -0- | -58 | -0- | 894 | 2 | | | N | -0- | | | | | 34 |
| 03 | 1054 | N | 805 | -0- | -249 | -0- | 805 | 2 | | | N | -0- | | | | | 34 |
| 04 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | 34 |
| 05 | 992 | N | 937 | -0- | -55 | -0- | 937 | 2 | | | N | -0- | | | | | 34 |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | 34 |
| 07 | 1147 | N | 1126 | -0- | -21 | -0- | 1126 | 2 | | | N | -0- | | | | | 34 |
| 08 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | 34 |
| 09 | 810 | N | 313 | -0- | -497 | -0- | 313 | 2 | | | N | -0- | | | | | 34 |
| 10 | 1116 | N | 1081 | -0- | -35 | -0- | 1081 | 2 | | | N | -0- | | | | | 34 |
| 11 | 990 | N | 618 | -0- | -372 | -0- | 618 | 2 | | | N | -0- | | | | | 34 |
| 12 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 10,256 TOTAL CONDENSATE PROD: -0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 21 | -0- | -72 | -0- | 21 | 2 | | | N | -0- | | | | | 145 |
| 02 | 56 | N | 36 | -0- | -20 | -0- | 36 | 2 | | | N | -0- | | | | | 145 |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 145 |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 145 |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 145 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 145 |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 145 |
| 08 | 62 | N | 33 | -0- | -29 | -0- | 33 | 2 | | | N | -0- | | | | | 145 |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 145 |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | 145 |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 145 |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 477 TOTAL CONDENSATE PROD: -0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 14 | 1 | 103 | 2 | N | -0- | | | | | 27 |
| 02 | 112 | N | 79 | -0- | -33 | -0- | 3 | 1 | 76 | 2 | N | -0- | | | | | 27 |
| 03 | 124 | N | 120 | -0- | -4 | -0- | 10 | 1 | 110 | 2 | N | -0- | | | | | 27 |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 9 | 1 | 96 | 2 | N | -0- | | | | | 27 |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 12 | 1 | 101 | 2 | N | -0- | | | | | 27 |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 9 | 1 | 95 | 2 | N | -0- | | | | | 27 |
| 07 | 124 | N | 113 | -0- | -11 | -0- | 10 | 1 | 103 | 2 | N | -0- | | | | | 27 |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 10 | 1 | 106 | 2 | N | -0- | | | | | 27 |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 10 | 1 | 99 | 2 | N | -0- | | | | | 27 |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 11 | 1 | 105 | 2 | N | -0- | | | | | 27 |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 11 | 1 | 97 | 2 | N | -0- | | | | | 27 |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 11 | 1 | 101 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,312 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 11 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 23 | -0- | -61 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 8 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 10 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 8 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 7 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 9 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 9 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 10 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 10 | 1 | 93 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,093 TOTAL CONDENSATE PROD: -0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 1981 | -0- | -592 | -0- | 231 | 1 | 1750 | 2 | N | -0- | | | | | 134 |
| 02 | 2324 | X | 578 | -0- | -1746 | -0- | 21 | 1 | 501 | 2 | N | 51 | | | | | 185 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 2974 | X | 2974 | -0- | -0- | -0- | 245 | 1 | 2688 | 2 | N | 37 | 179 | 1 | | | 43 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3321 | X | 3321 | -0- | -0- | -0- | 280 | 1 | 2986 | 2 | N | 50 | | | | | 93 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 2573 | X | 2181 | -0- | -392 | -0- | 220 | 1 | 1930 | 2 | N | 28 | | | | | 121 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2748 | X | 2748 | -0- | -0- | -0- | 228 | 1 | 2481 | 2 | N | 35 | | | | | 156 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2347 | -0- | -226 | -0- | 201 | 1 | 2114 | 2 | N | 29 | | | | | 185 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3222 | X | 3222 | -0- | -0- | -0- | 273 | 1 | 2912 | 2 | N | 34 | 165 | 1 | | | 54 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 3152 | X | 3152 | -0- | -0- | -0- | 273 | 1 | 2836 | 2 | N | 39 | | | | | 93 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2865 | X | 2865 | -0- | -0- | -0- | 261 | 1 | 2562 | 2 | N | 38 | | | | | 131 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 2490 | X | 2328 | -0- | -162 | -0- | 229 | 1 | 2087 | 2 | N | 11 | | | | | 142 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2872 | X | 2872 | -0- | -0- | -0- | 268 | 1 | 2552 | 2 | N | 47 | | | | | 189 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,569 TOTAL CONDENSATE PROD: 399

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2365 | N | 2365 | -0- | -0- | -0- | 276 | 1 | 2089 | 2 | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1691 | -0- | -101 | -0- | 69 | 1 | 1622 | 2 | N | -0- | | | | | -0- |
| 03 | 2219 | N | 2219 | -0- | -0- | -0- | 185 | 1 | 2034 | 2 | N | -0- | | | | | -0- |
| 04 | 2121 | N | 2121 | -0- | -0- | -0- | 182 | 1 | 1939 | 2 | N | -0- | | | | | -0- |
| 05 | 2199 | N | 2199 | -0- | -0- | -0- | 225 | 1 | 1974 | 2 | N | -0- | | | | | -0- |
| 06 | 2153 | N | 2153 | -0- | -0- | -0- | 181 | 1 | 1972 | 2 | N | -0- | | | | | -0- |
| 07 | 2226 | N | 2226 | -0- | -0- | -0- | 193 | 1 | 2033 | 2 | N | -0- | | | | | -0- |
| 08 | 2247 | N | 2247 | -0- | -0- | -0- | 193 | 1 | 2054 | 2 | N | -0- | | | | | -0- |
| 09 | 2173 | N | 2173 | -0- | -0- | -0- | 191 | 1 | 1982 | 2 | N | -0- | | | | | -0- |
| 10 | 2252 | N | 2252 | -0- | -0- | -0- | 208 | 1 | 2044 | 2 | N | -0- | | | | | -0- |
| 11 | 2187 | N | 2187 | -0- | -0- | -0- | 216 | 1 | 1971 | 2 | N | -0- | | | | | -0- |
| 12 | 2215 | N | 2215 | -0- | -0- | -0- | 211 | 1 | 2004 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,048 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 93 | -0- | -62 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 19 | -0- | -37 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 66 | -0- | -24 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 4677 | -0- | 1577 | 1577 | 4630 | 2 | 47 | 9 | N | 43 | | | | | 43 |
| 09 | 3000 | N | 1935 | -0- | -1065 | 512 | 1935 | 2 | | | N | -0- | | | | | 43 |
| 10 | 1616 | N | 1104 | -0- | -512 | -0- | 1104 | 2 | | | N | -0- | | | | | 43 |
| 11 | 725 | X | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 43 |
| 12 | 651 | X | 258 | -0- | -393 | -0- | 258 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 11,001 TOTAL CONDENSATE PROD: 43

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VILLAGRAN ENERGY SERVICES, LLC. 885855
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3465 | X | 3465 | -0- | -0- | -0- | 3465 | 3 | | | N | -0- | | | | | 137 |
| 02 | 2492 | X | 879 | -0- | -1613 | -0- | 879 | 3 | | | N | -0- | | | | | 137 |
| 03 | 4175 | X | 4175 | -0- | -0- | -0- | 4175 | 3 | | | N | -0- | | | | | 137 |
| 04 | 3481 | X | 3481 | -0- | -0- | -0- | 3481 | 3 | | | N | -0- | | | | | 137 |
| 05 | 3438 | X | 3438 | -0- | -0- | -0- | 3438 | 3 | | | N | -0- | | | | | 137 |
| 06 | 3232 | X | 3232 | -0- | -0- | -0- | 3232 | 3 | | | N | -0- | | | | | 137 |
| 07 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 3 | | | N | -0- | | | | | 137 |
| 08 | 2759 | X | 2033 | -0- | -726 | -0- | 2019 | 3 | 14 | 9 | N | 13 | | | | | 150 |
| 09 | 3063 | X | 3063 | -0- | -0- | -0- | 3057 | 3 | 6 | 9 | N | 5 | | | | | 155 |
| 10 | 3147 | X | 3147 | -0- | -0- | -0- | 3141 | 3 | 6 | 9 | N | 5 | | | | | 160 |
| *11 | 3287 | X | 3287 | -0- | -0- | -0- | 3270 | 3 | 17 | 9 | N | 15 | | | | | 175 |
| 12 | 2873 | X | 2873 | -0- | -0- | -0- | 2873 | 3 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 36,337 TOTAL CONDENSATE PROD: 38

COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 62 | 1 | 621 | 2 | N | -0- | | | | | 17 |
| 02 | 588 | N | 571 | -0- | -17 | -0- | 56 | 1 | 514 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 | N | 633 | -0- | -173 | -0- | 62 | 1 | 561 | 2 | N | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 660 | N | 622 | -0- | -38 | -0- | 60 | 1 | 561 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 623 | N | 623 | -0- | -0- | -0- | 62 | 1 | 561 | 2 | N | -0- | | | | | 28 |
| 06 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 620 | N | 562 | -0- | -58 | -0- | 62 | 1 | 500 | 2 | N | -0- | | | | | 28 |
| 09 | 823 | N | 823 | -0- | -0- | -0- | 60 | 1 | 761 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1963 | N | 1963 | -0- | -0- | -0- | 62 | 1 | 1898 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1559 | N | 1559 | -0- | -0- | -0- | 60 | 1 | 1499 | 2 | N | -0- | | | | | 33 |
| 12 | 1465 | N | 1465 | -0- | -0- | -0- | 62 | 1 | 1390 | 2 | N | 12 | | | | | 45 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,504 TOTAL CONDENSATE PROD: 28

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 62 | 1 | 665 | 2 | N | -0- | | | | | 87 |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 56 | 1 | 612 | 2 | N | -0- | | | | | 87 |
| 03 | 1070 | N | 1070 | -0- | -0- | -0- | 62 | 1 | 1008 | 2 | N | -0- | | | | | 87 |
| 04 | 1016 | N | 1016 | -0- | -0- | -0- | 60 | 1 | 956 | 2 | N | -0- | | | | | 87 |
| 05 | 1196 | N | 1196 | -0- | -0- | -0- | 58 | 1 | 1138 | 2 | N | -0- | | | | | 87 |
| 06 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 1321 | N | 1321 | -0- | -0- | -0- | 54 | 1 | 1267 | 2 | N | -0- | | | | | 87 |
| 09 | 1472 | N | 1472 | -0- | -0- | -0- | 60 | 1 | 1412 | 2 | N | -0- | | | | | 87 |
| 10 | 1497 | N | 1497 | -0- | -0- | -0- | 62 | 1 | 1435 | 2 | N | -0- | | | | | 87 |
| 11 | 1354 | N | 1354 | -0- | -0- | -0- | 60 | 1 | 1294 | 2 | N | -0- | | | | | 87 |
| 12 | 1503 | N | 1503 | -0- | -0- | -0- | 62 | 1 | 1441 | 2 | N | -0- | | | | | 87 |

TOTAL GAS PROD: 11,824 TOTAL CONDENSATE PROD: -0-

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 897 | -0- | -95 | -0- | 62 | 1 | 835 | 2 | N | -0- | | | | | 80 |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 56 | 1 | 851 | 2 | N | -0- | | | | | 80 |
| 03 | 992 | N | 62 | -0- | -930 | -0- | 62 | 1 | | | N | -0- | | | | | 80 |
| 04 | 997 | N | 997 | -0- | -0- | -0- | 60 | 1 | 937 | 2 | N | -0- | | | | | 80 |
| 05 | 992 | N | 854 | -0- | -138 | -0- | 62 | 1 | 790 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 1 | | | | | 83 |
| 07 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | 4 | | | | | 87 |
| 08 | 1018 | N | 1018 | -0- | -0- | -0- | 62 | 1 | 955 | 2 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 976 | N | 976 | -0- | -0- | -0- | 60 | 1 | 916 | 2 | N | -0- | | | | | 88 |
| 10 | 863 | N | 863 | -0- | -0- | -0- | 62 | 1 | 801 | 2 | N | -0- | | | | | 88 |
| 11 | 960 | N | 894 | -0- | -66 | -0- | 60 | 1 | 834 | 2 | N | -0- | | | | | 88 |
| 12 | 992 | N | 753 | -0- | -239 | -0- | 62 | 1 | 691 | 2 | N | -0- | | | | | 88 |

TOTAL GAS PROD: 8,221 TOTAL CONDENSATE PROD: 8

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | | 62 1<br>13 9 | 998 | 2 | N | 12 | | | | | 119 |
| 02 | 955 | N | 955 | -0- | -0- | -0- | | 56 1<br>20 9 | 879 | 2 | N | 18 | | | | | 137 |
| 03 | 1030 | N | 1030 | -0- | -0- | -0- | | 62 1<br>24 9 | 944 | 2 | N | 22 | | | | | 159 |
| 04 | 952 | N | 952 | -0- | -0- | -0- | | 60 1<br>62 9 | 830 | 2 | N | 56 | 178 | 1 | | | 37 |
| 05 | 947 | N | 947 | -0- | -0- | -0- | | 52 1<br>19 9 | 876 | 2 | N | 17 | | | | | 54 |
| 06 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | 26 | | | | | 80 |
| 07 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | 35 | | | | | 115 |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | | 62 1<br>28 9 | 931 | 2 | N | 25 | | | | | 140 |
| 09 | 848 | N | 848 | -0- | -0- | -0- | | 60 1<br>23 9 | 765 | 2 | N | 21 | | | | | 161 |
| 10 | 1318 | N | 1318 | -0- | -0- | -0- | | 62 1<br>20 9 | 1236 | 2 | N | 18 | | | | | 179 |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | | 60 1<br>17 9 | 1122 | 2 | N | 15 | | | | | 194 |
| 12 | 1235 | N | 1235 | -0- | -0- | -0- | | 60 1<br>29 9 | 1146 | 2 | N | 26 | 178 | 1 | | | 42 |

TOTAL GAS PROD: 10,578 TOTAL CONDENSATE PROD: 291

HIGHMARK ENERGY OPERATING, LLC 385847
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | -0- | -0- | | 97 1<br>4 9 | 696 | 2 | N | 4 | | | | | 159 |
| 02 | 868 | N | 699 | -0- | -169 | -0- | | 87 1<br>7 9 | 605 | 2 | N | 6 | | | | | 165 |
| 03 | 837 | N | 787 | -0- | -50 | -0- | | 97 1<br>2 9 | 688 | 2 | N | 2 | | | | | 167 |
| 04 | 780 | N | 751 | -0- | -29 | -0- | | 94 1<br>1 9 | 656 | 2 | N | 1 | | | | | 168 |
| 05 | 775 | N | 733 | -0- | -42 | -0- | | 97 1 | 636 | 2 | N | -0- | | | | | 168 |
| 06 | 764 | N | 764 | -0- | -0- | -0- | | 94 1<br>2 9 | 668 | 2 | N | 2 | | | | | 170 |
| 07 | 775 | N | 770 | -0- | -5 | -0- | | 97 1<br>2 9 | 671 | 2 | N | 2 | | | | | 172 |
| 08 | 744 | N | 339 | -0- | -405 | -0- | | 97 1 | 242 | 2 | N | -0- | | | | | 172 |
| 09 | 750 | N | 359 | -0- | -391 | -0- | | 94 1 | 265 | 2 | N | -0- | | | | | 172 |
| 10 | 775 | N | 356 | -0- | -419 | -0- | | 97 1 | 259 | 2 | N | -0- | | | | | 172 |
| 11 | 346 | N | 346 | -0- | -0- | -0- | | 94 1 | 252 | 2 | N | -0- | | | | | 172 |
| 12 | 412 | N | 412 | -0- | -0- | -0- | | 97 1 | 315 | 2 | N | -0- | | | | | 172 |

TOTAL GAS PROD: 7,113 TOTAL CONDENSATE PROD: 17

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 448 | R | 448 | -0- | -0- | -0- | 25 | 1 | 417 | 2 | N | 5 | | | | | 114 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 456 | R | 456 | -0- | -0- | -0- | 27 | 1 | 422 | 2 | N | 6 | | | | | 120 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 553 | R | 553 | -0- | -0- | -0- | 31 | 1 | 522 | 2 | N | -0- | | | | | 120 |
| 04 | 538 | R | 538 | -0- | -0- | -0- | 28 | 1 | 510 | 2 | N | -0- | | | | | 120 |
| 05 | 544 | R | 544 | -0- | -0- | -0- | 29 | 1 | 502 | 2 | N | 12 | | | | | 132 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 390 | # | -0- | -0- | -390 | -0- | | | | | N | 17 | | | | | 149 |
| 07 | 403 | # | -0- | -0- | -403 | -0- | | | | | N | 5 | | | | | 154 |
| 08 | 508 | R | 508 | -0- | -0- | -0- | 29 | 1 | 472 | 2 | N | 6 | | | | | 160 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 520 | R | 520 | -0- | -0- | -0- | 31 | 1 | 481 | 2 | N | 7 | | | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 529 | R | 529 | -0- | -0- | -0- | 39 | 1 | 484 | 2 | N | 5 | | | | | 172 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 528 | R | 528 | -0- | -0- | -0- | 41 | 1 | 487 | 2 | N | -0- | | | | | 172 |
| 12 | 553 | R | 553 | -0- | -0- | -0- | 41 | 1 | 503 | 2 | N | 8 | | | | | 180 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,177 TOTAL CONDENSATE PROD: 71

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 10/01/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 25 | -0- | -254 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 02 | 196 | N | 194 | -0- | -2 | -0- | 36 | 1 | 158 | 2 | N | -0- | | | | | 37 |
| 03 | 236 | N | 236 | -0- | -0- | -0- | 62 | 1 | 174 | 2 | N | -0- | | | | | 37 |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 60 | 1 | 214 | 2 | N | -0- | | | | | 37 |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 62 | 1 | 181 | 2 | N | -0- | | | | | 37 |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 248 | N | 203 | -0- | -45 | -0- | 62 | 1 | 141 | 2 | N | -0- | | | | | 37 |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 60 | 1 | 192 | 2 | N | -0- | | | | | 37 |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 62 | 1 | 160 | 2 | N | -0- | | | | | 37 |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 60 | 1 | 157 | 2 | N | -0- | | | | | 37 |
| 12 | 248 | N | 229 | -0- | -19 | -0- | 62 | 1 | 167 | 2 | N | -0- | | | | | 37 |

TOTAL GAS PROD: 2,095 TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1746 | N | 1746 | -0- | -0- | -0- | 99<br>1 | 1<br>9 | 1646 | 2 | N | 1 | | | | | 63 |
| 02 | 1348 | N | 1348 | -0- | -0- | -0- | 81<br>2 | 1<br>9 | 1265 | 2 | N | 2 | | | | | 65 |
| 03 | 1647 | N | 1647 | -0- | -0- | -0- | 93<br>9 | 1<br>9 | 1545 | 2 | N | 8 | | | | | 73 |
| 04 | 1754 | N | 1754 | -0- | -0- | -0- | 92<br>12 | 1<br>9 | 1650 | 2 | N | 11 | | | | | 84 |
| 05 | 1755 | N | 1755 | -0- | -0- | -0- | 95<br>9 | 1<br>9 | 1651 | 2 | N | 8 | | | | | 92 |
| 06 | 1854 | N | 1854 | -0- | -0- | -0- | 93<br>20 | 1<br>9 | 1741 | 2 | N | 18 | | | | | 110 |
| 07 | 1856 | N | 1856 | -0- | -0- | -0- | 94<br>10 | 1<br>9 | 1752 | 2 | N | 9 | | | | | 119 |
| 08 | 1670 | N | 1670 | -0- | -0- | -0- | 95<br>7 | 1<br>9 | 1568 | 2 | N | 6 | | | | | 125 |
| 09 | 1469 | N | 1469 | -0- | -0- | -0- | 89<br>17 | 1<br>9 | 1363 | 2 | N | 15 | | | | | 140 |
| 10 | 1457 | N | 1160 | -0- | -297 | -0- | 85<br>8 | 1<br>9 | 1067 | 2 | N | 7 | | | | | 147 |
| 11 | 1410 | N | 1029 | -0- | -381 | -0- | 79<br>8 | 1<br>9 | 942 | 2 | N | 7 | | | | | 154 |
| 12 | 1457 | N | 1135 | -0- | -322 | -0- | 83<br>17 | 1<br>9 | 1035 | 2 | N | 15 | | | | | 169 |

TOTAL GAS PROD: 18,423 TOTAL CONDENSATE PROD: 107

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | 65 | | | 65 |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 65

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 545 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 N | 421 | -0- | -0- | -0- | 78 | 1 | 343 | 2 | N | -0- | | | | | 25 |
| 02 | 812 N | 313 | -0- | -499 | -0- | 70 | 1 | 243 | 2 | N | -0- | | | | | 25 |
| 03 | 744 N | 515 | -0- | -229 | -0- | 78 | 1 | 437 | 2 | N | -0- | | | | | 25 |
| 04 | 685 N | 685 | -0- | -0- | -0- | 75 | 1 | 610 | 2 | N | -0- | | | | | 25 |
| 05 | 874 N | 874 | -0- | -0- | -0- | 78 | 1 | 796 | 2 | N | -0- | | | | | 25 |
| 06 | 560 N | 560 | -0- | -0- | -0- | 75 | 1 | 485 | 2 | N | -0- | | | | | 25 |
| 07 | 713 N | 536 | -0- | -177 | -0- | 78 | 1 | 458 | 2 | N | -0- | | | | | 25 |
| 08 | 868 N | 849 | -0- | -19 | -0- | 78 | 1 | 771 | 2 | N | -0- | | | | | 25 |
| 09 | 716 N | 716 | -0- | -0- | -0- | 75 | 1 | 641 | 2 | N | -0- | | | | | 25 |
| 10 | 527 N | 358 | -0- | -169 | -0- | 78 | 1 | 280 | 2 | N | -0- | | | | | 25 |
| 11 | 810 N | 391 | -0- | -419 | -0- | 75 | 1 | 316 | 2 | N | -0- | | | | | 25 |
| 12 | 744 N | 625 | -0- | -119 | -0- | 78 | 1 | 547 | 2 | N | -0- | | | | | 25 |

TOTAL GAS PROD: 6,843 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 169 | -0- | 169 B | 306 | 169 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 438 | N | 132 | -0- | -306 B | -0- | 132 | 2 | | | Y | -0- | | | | | 31 |
| 03 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | Y | -0- | | | | | 31 |
| 04 | 150 | N | 80 | -0- | -70 B | -0- | 79 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 05 | 155 | N | 99 | -0- | -56 B | -0- | 97 | 2 | 2 | 9 | Y | 2 | | | | | 34 |
| 06 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | Y | -0- | | | | | 34 |
| 07 | 93 | N | 73 | -0- | -20 B | -0- | 72 | 2 | 1 | 9 | Y | 1 | | | | | 35 |
| 08 | 93 | N | 77 | -0- | -16 B | -0- | 77 | 2 | | | Y | -0- | | | | | 35 |
| 09 | 120 | N | 39 | -0- | -81 B | -0- | 38 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 10 | 90 | N | 90 | -0- | -0- B | -0- | 89 | 2 | 1 | 9 | Y | 1 | | | | | 37 |
| 11 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 2 | | | Y | -0- | | | | | 37 |
| 12 | DLQ G-10 | | 111 | -0- | 111 B | 111 | 110 | 2 | 1 | 9 | Y | 1 | | | | | 38 |

TOTAL GAS PROD: 1,143 TOTAL CONDENSATE PROD: 7

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 185 | -0- | -63 B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | -224 B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 216 | -0- | -32 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 177 | -0- | -40 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 192 | -0- | -48 B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,314 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 186 | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 789 | -0- | -110 | -0- | 44 | 1 | 745 | 2 | N | -0- | | | | | 22 |
| 02 | 896 | N | 730 | -0- | -166 | -0- | 54 | 1 | 676 | 2 | N | -0- | | | | | 22 |
| 03 | 930 | N | 842 | -0- | -88 | -0- | 62 | 1 | 780 | 2 | N | -0- | | | | | 22 |
| 04 | 750 | N | 718 | -0- | -32 | -0- | 60 | 1 | 657 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 869 | N | 869 | -0- | -0- | -0- | 52 | 1 | 817 | 2 | N | -0- | | | | | 23 |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | 4 | | | | | 27 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | 1 | | | | | 28 |
| 08 | 929 | N | 929 | -0- | -0- | -0- | 62 | 1 | 865 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | 60 | 1 | 992 | 2 | N | -0- | | | | | 30 |
| 10 | 1151 | N | 1151 | -0- | -0- | -0- | 62 | 1 | 1083 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 60 | 1 | 995 | 2 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1033 | N | 1033 | -0- | -0- | -0- | 62 | 1 | 967 | 2 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,171 TOTAL CONDENSATE PROD: 20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | 1307 | -0- | 1307 | 2652 | 1304 | 2 | 3 | 9 | Y | 3 | | | | | 89 |
| 02 | 2800 | N | 1144 | -0- | -1656 | 996 | 1136 | 2 | 8 | 9 | Y | 7 | | | | | 96 |
| 03 | 2228 | N | 1232 | -0- | -996 | -0- | 1231 | 2 | 1 | 9 | Y | 1 | | | | | 97 |
| 04 | 1260 | N | 1230 | -0- | -30 | -0- | 1229 | 2 | 1 | 9 | Y | 1 | | | | | 98 |
| 05 | 1305 | N | 1305 | -0- | -0- | -0- | 1302 | 2 | 3 | 9 | Y | 3 | | | | | 101 |
| 06 | 1249 | N | 1249 | -0- | -0- | -0- | 1247 | 2 | 2 | 9 | Y | 2 | | | | | 103 |
| 07 | 1281 | N | 1281 | -0- | -0- | -0- | 1280 | 2 | 1 | 9 | Y | 1 | | | | | 104 |
| 08 | 1316 | N | 1316 | -0- | -0- | -0- | 1315 | 2 | 1 | 9 | Y | 1 | | | | | 105 |
| 09 | 1273 | N | 1273 | -0- | -0- | -0- | 1272 | 2 | 1 | 9 | Y | 1 | | | | | 106 |
| 10 | 1303 | N | 1303 | -0- | -0- | -0- | 1301 | 2 | 2 | 9 | Y | 2 | | | | | 108 |
| 11 | 1275 | N | 1275 | -0- | -0- | -0- | 1273 | 2 | 2 | 9 | Y | 2 | | | | | 110 |
| 12 | DLQ | G-10 | 1305 | -0- | 1305 | 1305 | 1304 | 2 | 1 | 9 | Y | 1 | | | | | 111 |

TOTAL GAS PROD: 15,220 TOTAL CONDENSATE PROD: 25

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2519 | N | 2519 | -0- | -0- | -0- | 2516 | 2 | 3 | 9 | N | 3 | | | | | 46 |
| 02 | 1512 | N | 1277 | -0- | -235 | -0- | 1273 | 2 | 4 | 9 | N | 4 | | | | | 50 |
| 03 | 1674 | N | 1637 | -0- | -37 | -0- | 1635 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 04 | 1621 | N | 1621 | -0- | -0- | -0- | 1620 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 05 | 1724 | N | 1724 | -0- | -0- | -0- | 1720 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 06 | 1636 | N | 1636 | -0- | -0- | -0- | 1634 | 2 | 2 | 9 | N | 2 | | | | | 59 |
| 07 | 1712 | N | 1712 | -0- | -0- | -0- | 1709 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 08 | 1719 | N | 1719 | -0- | -0- | -0- | 1716 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 09 | 1620 | N | 1609 | -0- | -11 | -0- | 1607 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 10 | 1674 | N | 1563 | -0- | -111 | -0- | 1560 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 11 | 1621 | N | 1621 | -0- | -0- | -0- | 1618 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 12 | 1674 | N | 1673 | -0- | -1 | -0- | 1673 | 2 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 20,311 TOTAL CONDENSATE PROD: 30

KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 121 |
| 02 | 420 | N | 373 | -0- | -47 | -0- | 373 | 2 | | | N | -0- | | | | | 121 |
| 03 | 1457 | N | 297 | -0- | -1160 | -0- | 297 | 2 | | | N | -0- | | | | | 121 |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 121 |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 121 |
| 06 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | | | | | 121 |
| 07 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | 121 |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | 121 |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | 121 |
| 10 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | | | 121 |
| 11 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | 121 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

TOTAL GAS PROD: 8,990 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 497 | -0- | -216 | -0- | 497 | 2 | | | N | -0- | | | | | 21 |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 21 |
| 04 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 21 |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | 21 |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 21 |
| 07 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | 21 |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 21 |
| 09 | 660 | N | 577 | -0- | -83 | -0- | 577 | 2 | | | N | -0- | | | | | 21 |
| 10 | 651 | N | 602 | -0- | -49 | -0- | 602 | 2 | | | N | -0- | | | | | 21 |
| *11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 21 |
| *12 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 6,498 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 3850 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH III LLC 040209
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1470 N | 1470 | -0- | -0- | -0- | 1466 | 2 | 4 | 9 | N | 4 | | | | | 99 |
| 02 | 1148 N | 1059 | -0- | -89 | -0- | 1058 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 03 | 1240 N | 1227 | -0- | -13 | -0- | 1227 | 2 | | | N | -0- | | | | | 100 |
| 04 | 1230 N | 953 | -0- | -277 | -0- | 953 | 2 | | | N | -0- | | | | | 100 |
| 05 | 1178 N | 1165 | -0- | -13 | -0- | 1163 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 06 | 1200 N | 1037 | -0- | -163 | -0- | 1035 | 2 | 2 | 9 | N | 2 | | | | | 104 |
| 07 | 1263 N | 1263 | -0- | -0- | -0- | 1262 | 2 | 1 | 9 | N | 1 | | | | | 105 |
| 08 | 1178 N | 1140 | -0- | -38 | -0- | 1138 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 09 | 1110 N | 1110 | -0- | -0- | -0- | 1104 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 10 | 1271 N | 1217 | -0- | -54 | -0- | 1215 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 11 | 1110 N | 996 | -0- | -114 | -0- | 995 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 12 | 1307 N | 1307 | -0- | -0- | -0- | 1305 | 2 | 2 | 9 | N | 2 | | | | | 117 |

TOTAL GAS PROD: 13,944 TOTAL CONDENSATE PROD: 22

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1157 | N | 1157 | -0- | -0- | -0- | 97 | 1 | 1060 | 2 | N | -0- | | | | | 57 |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 87 | 1 | 1286 | 2 | N | -0- | | | | | 57 |
| 03 | 1902 | N | 1902 | -0- | -0- | -0- | 97 | 1 | 1782 | 2 | N | 21 | | | | | 78 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1637 | N | 1637 | -0- | -0- | -0- | 94 | 1 | 1523 | 2 | N | 18 | | | | | 96 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1596 | N | 1596 | -0- | -0- | -0- | 97 | 1 | 1478 | 2 | N | 19 | | | | | 115 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1485 | N | 1485 | -0- | -0- | -0- | 94 | 1 | 1373 | 2 | N | 16 | | | | | 131 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1605 | N | 1605 | -0- | -0- | -0- | 97 | 1 | 1485 | 2 | N | 21 | | | | | 152 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 1271 | N | 671 | -0- | -600 | -0- | 97 | 1 | 574 | 2 | N | -0- | | | | | 152 |
| 09 | 1249 | N | 1249 | -0- | -0- | -0- | 94 | 1 | 1155 | 2 | N | -0- | | | | | 152 |
| 10 | 1271 | N | 1096 | -0- | -175 | -0- | 97 | 1 | 999 | 2 | N | -0- | | | | | 152 |
| 11 | 994 | N | 994 | -0- | -0- | -0- | 94 | 1 | 899 | 2 | N | 1 | | | | | 153 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1007 | -0- | -264 | -0- | 97 | 1 | 908 | 2 | N | 2 | | | | | 155 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,772 TOTAL CONDENSATE PROD: 98

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 18 | 1 | 208 | 2 | N | -0- | | | | | 119 |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 12 | 1 | 498 | 2 | N | -0- | | | | | 119 |
| 03 | 1424 | N | 1424 | -0- | -0- | -0- | 56 | 1 | 1368 | 2 | N | -0- | | | | | 119 |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 58 | 1 | 801 | 2 | N | -0- | | | | | 119 |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 62 | 1 | 537 | 2 | N | -0- | | | | | 119 |
| 06 | 480 | N | 399 | -0- | -81 | -0- | 60 | 1 | 339 | 2 | N | -0- | | | | | 119 |
| 07 | 496 | N | 224 | -0- | -272 | -0- | 46 | 1 | 178 | 2 | N | -0- | | | | | 119 |
| 08 | 496 | N | 143 | -0- | -353 | -0- | 38 | 1 | 105 | 2 | N | -0- | | | | | 119 |
| 09 | 390 | N | 85 | -0- | -305 | -0- | 14 | 1 | 71 | 2 | N | -0- | | | | | 119 |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 26 | 1 | 224 | 2 | N | -0- | | | | | 119 |
| 11 | 150 | N | 90 | -0- | -60 | -0- | 26 | 1 | 64 | 2 | N | -0- | | | | | 119 |
| *12 | 147 | N | 147 | -0- | -0- | -0- | 18 | 1 | 129 | 2 | N | -0- | | | | | 119 |

TOTAL GAS PROD: 4,956 TOTAL CONDENSATE PROD: -0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | | | 42 |
| 03 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | 42 |
| 04 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | 42 |
| 05 | 2015 | N | 1426 | -0- | -589 | -0- | 1426 | 2 | | | N | -0- | | | | | 42 |
| 06 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | 42 |
| 07 | 1510 | N | 1510 | -0- | -0- | -0- | 302 | 1 | 1208 | 2 | N | -0- | | | | | 42 |
| 08 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 2 | | | N | -0- | | | | | 42 |
| 09 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | 42 |
| 10 | 1550 | N | 1550 | -0- | -0- | -0- | 7 | 1 | 1543 | 2 | N | -0- | | | | | 42 |
| 11 | 1590 | N | 1505 | -0- | -85 | -0- | 213 | 1 | 1292 | 2 | N | -0- | | | | | 42 |
| 12 | 1525 | N | 1525 | -0- | -0- | -0- | 294 | 1 | 1231 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 18,778 TOTAL CONDENSATE PROD: -0-

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | 5 | -0- | 5 | 5 | 5 | 2 | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | 2 | -0- | 2 | 7 | 2 | 2 | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 28 |
| 09 | 13 | X | 6 | -0- | -7 | -0- | 6 | 2 | | | N | -0- | | | | | 28 |
| 10 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 28 |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 19 | 1 | 118 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3292 | -0- | 192 | 192 | 628 | 1 | 2631 | 2 | N | 30 | | | | | 67 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,456 TOTAL CONDENSATE PROD: 39

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | N | 794 | -0- | -0- B | -0- | 794 | 3 | | | N | -0- | | | | | 163 |
| 02 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 3 | | | N | -0- | | | | | 163 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 773 | N | 773 | -0- | -0- B | -0- | 773 | 3 | | | N | -0- | | | | | 163 |
| 04 | 748 | N | 748 | -0- | -0- B | -0- | 748 | 3 | | | N | -0- | | | | | 163 |
| 05 | 815 | N | 815 | -0- | -0- B | -0- | 815 | 3 | | | N | -0- | | | | | 163 |
| 06 | 748 | N | 748 | -0- | -0- B | -0- | 748 | 3 | | | N | -0- | | | | | 163 |
| 07 | 663 | N | 663 | -0- | -0- B | -0- | 663 | 3 | | | N | -0- | | | | | 163 |
| 08 | 806 | N | 643 | -0- | -163 B | -0- | 643 | 3 | | | N | -0- | | | | | 163 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 615 | -0- | -135 B | -0- | 615 | 3 | | | N | -0- | | | | | 163 |
| 10 | 622 | N | 622 | -0- | -0- B | -0- | 622 | 3 | | | N | -0- | | | | | 163 |
| *11 | 602 | N | 602 | -0- | -0- B | -0- | 602 | 3 | | | N | -0- | | | | | 163 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 163 |

TOTAL GAS PROD: 7,639 TOTAL CONDENSATE PROD: -0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 61 | -0- | -63 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 946 TOTAL CONDENSATE PROD: -0-

HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- | -0- | 4 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 7 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 253 | -0- | -17 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 280 | -0- | -30 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 259 | -0- | -11 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 276 | -0- | -3 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 4 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,297 TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 14979 PERF.13445 - 13709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1495 | N | 1495 | -0- | -0- | -0- | 93 | 1 | 1402 | 2 | N | -0- | | | | | 73 |
| 02 | 1904 | N | 926 | -0- | -978 | -0- | 28 | 1 | 898 | 2 | N | -0- | | | | | 73 |
| 03 | 2108 | N | 2068 | -0- | -40 | -0- | 148 | 1 | 1920 | 2 | N | -0- | | | | | 73 |
| 04 | 2230 | N | 2230 | -0- | -0- | -0- | 173 | 1 | 2014 | 2 | N | 39 | | | | | 112 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 2203 | N | 2203 | -0- | -0- | -0- | 170 | 1 | 2033 | 2 | N | -0- | | | | | 112 |
| 06 | 2054 | N | 2054 | -0- | -0- | -0- | 213 | 1 | 1841 | 2 | N | -0- | | | | | 112 |
| 07 | 2108 | N | 2101 | -0- | -7 | -0- | 221 | 1 | 1880 | 2 | N | -0- | | | | | 112 |
| 08 | 2108 | N | 1678 | -0- | -430 | -0- | 165 | 1 | 1495 | 2 | N | 16 | | | | | 128 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2040 | N | 2033 | -0- | -7 | -0- | 213 | 1 | 1820 | 2 | N | -0- | | | | | 128 |
| 10 | 2108 | N | 1970 | -0- | -138 | -0- | 201 | 1 | 1769 | 2 | N | -0- | | | | | 128 |
| 11 | 1867 | N | 1867 | -0- | -0- | -0- | 174 | 1 | 1693 | 2 | N | -0- | | | | | 128 |
| 12 | 1231 | N | 1231 | -0- | -0- | -0- | 106 | 1 | 1125 | 2 | N | -0- | | | | | 128 |

TOTAL GAS PROD: 21,856 TOTAL CONDENSATE PROD: 55

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 104 | -0- | -113 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 216 | -0- | -63 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 166 | -0- | -51 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 160 | -0- | -50 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 140 | -0- | -70 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,199 TOTAL CONDENSATE PROD: -0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 170 |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 205 | 2 | 64 | 9 | N | 58 | | | | | 228 |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 228 |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 228 |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | 131 | 1 | | | 97 |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 97 |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 97 |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 243 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 102 |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 223 | 2 | 25 | 9 | N | 23 | | | | | 125 |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 125 |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 204 | 2 | 35 | 9 | N | 32 | | | | | 157 |

TOTAL GAS PROD: 2,909 TOTAL CONDENSATE PROD: 118

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | X | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 93 |
| 02 | 519 | X | 519 | -0- | -0- | -0- | 498 | 2 | 21 | 9 | N | 19 | | | | | 112 |
| 03 | 513 | X | 513 | -0- | -0- | -0- | 504 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 04 | 445 | X | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 120 |
| 05 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 120 |
| 06 | 421 | X | 421 | -0- | -0- | -0- | 408 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| 07 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 132 |
| 08 | 437 | X | 437 | -0- | -0- | -0- | 425 | 2 | 12 | 9 | N | 11 | | | | | 143 |
| 09 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 143 |
| 10 | 315 | X | 315 | -0- | -0- | -0- | 313 | 2 | 2 | 9 | N | 2 | | | | | 145 |
| 11 | 284 | X | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 145 |
| 12 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 4,525 TOTAL CONDENSATE PROD: 52

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | 160 |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 160 |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 160 |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 160 |
| 05 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | 160 |
| 06 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | 160 |
| 07 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | 160 |
| 08 | 682 | N | 676 | -0- | -6 | -0- | 676 | 3 | | | N | -0- | | | | | 160 |
| 09 | 660 | N | 656 | -0- | -4 | -0- | 656 | 3 | | | N | -0- | | | | | 160 |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 160 |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 6,512 TOTAL CONDENSATE PROD: -0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 787 | -0- | -19 | -0- | 787 | 2 | | | N | -0- | | | | | 65 |
| 02 | 784 | N | 731 | -0- | -53 | -0- | 731 | 2 | | | N | -0- | | | | | 65 |
| 03 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | 65 |
| 04 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 65 |
| 05 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 65 |
| 06 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | N | -0- | | | | | 65 |
| 07 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | 65 |
| 08 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | 65 |
| 09 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | 65 |
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | 65 |
| 11 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | 65 |
| 12 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 13,882 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 193 | -0- | -241 | -0- | 56 | 1 | 109 | 2 | N | 25 | | | | | 240 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 476 | N | 175 | -0- | -301 | -0- | 42 | 1 | 107 | 2 | N | 24 | 180 | 1 | | | 84 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 403 | N | 320 | -0- | -83 | -0- | 62 | 1 | 207 | 2 | N | 46 | | | | | 130 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 60 | 1 | 116 | 2 | N | 37 | | | | | 167 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 62 | 1 | 105 | 2 | N | 35 | | | | | 202 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | 23 | | | | | 225 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | 180 | 1 | | | 45 |
| 08 | 217 | N | 139 | -0- | -78 | -0- | 62 | 1 | 38 | 2 | N | 35 | | | | | 80 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 60 | 1 | 52 | 2 | N | 12 | | | | | 92 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 40 | 1 | 9 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 120 | N | 72 | -0- | -48 | -0- | 48 | 1 | 24 | 9 | N | 22 | | | | | 117 |
| 12 | 124 | N | 73 | -0- | -51 | -0- | 62 | 1 | 11 | 9 | N | 10 | | | | | 127 |

TOTAL GAS PROD: 1,572 TOTAL CONDENSATE PROD: 272

LATIGO PETROLEUM, LLC 488260
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | N | -0- | | | | | 135 |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | 135 |
| 03 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | | N | -0- | | | | | 135 |
| 04 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 3 | | | N | -0- | | | | | 135 |
| 05 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | 135 |
| 06 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | 135 |
| 07 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 3 | | | N | -0- | | | | | 135 |
| 08 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | 135 |
| 09 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 3 | | | N | -0- | | | | | 135 |
| 10 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 3 | | | N | -0- | | | | | 135 |
| 11 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | | N | -0- | | | | | 135 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

TOTAL GAS PROD: 19,960 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 154 | -0- | -32 | -0- | 154 | 2 | | | N | -0- | | | | | 82 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 82 |
| 04 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | 82 |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 82 |
| 06 | 150 | N | 129 | -0- | -21 | -0- | 129 | 2 | | | N | -0- | | | | | 82 |
| 07 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | 82 |
| 08 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | 82 |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 82 |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 82 |
| *11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 82 |
| *12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 1,589 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2230 | R | 2230 | -0- | -0- | -0- | 2230 | 3 | | | N | -0- | | | | | 200 |
| 02 | 1872 | R | 1872 | -0- | -0- | -0- | 1872 | 3 | | | N | -0- | | | | | 200 |
| 03 | 2098 | R | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | 200 |
| 04 | 2130 | # | 1980 | -0- | -150 | -0- | 1980 | 3 | | | N | -0- | | | | | 200 |
| 05 | 2232 | # | 2046 | -0- | -186 | -0- | 2046 | 3 | | | N | -0- | | | | | 200 |
| 06 | 2160 | # | 2007 | -0- | -153 | -0- | 2007 | 3 | | | N | -0- | | | | | 200 |
| 07 | 2108 | # | 1852 | -0- | -256 | -0- | 1852 | 3 | | | N | -0- | | | | | 200 |
| 08 | 2108 | # | 1910 | -0- | -198 | -0- | 1910 | 3 | | | N | -0- | | | | | 200 |
| 09 | 2082 | R | 2082 | -0- | -0- | -0- | 2082 | 3 | | | N | -0- | | | | | 200 |
| 10 | 2105 | R | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | 200 |
| 11 | 2010 | # | 2007 | -0- | -3 | -0- | 2007 | 3 | | | N | -0- | | | | | 200 |
| 12 | 1922 | # | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: 22,189 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 1956 | -0- | 1956 | 6380 | 1956 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 1793 | -0- | 1793 | 8173 | 1793 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 2196 | -0- | 2196 | 10369 | 2196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 2174 | -0- | 2174 | 12543 | 2174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 2242 | -0- | 2242 | 14785 | 2242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16965 | X | 2180 | -0- | -14785 | -0- | 2180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 1387 | -0- | -845 | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 1935 | -0- | -255 | -0- | 1935 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2248 | N | 2248 | -0- | -0- | -0- | 2248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,493 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 319 | -0- | -53 | -0- | 62 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 262 | -0- | -46 | -0- | 56 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 332 | -0- | -9 | -0- | 62 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 04 | 320 | N | 320 | -0- | -0- | -0- | 60 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 58 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 62 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 58 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 62 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 325 | -0- | -5 | -0- | 60 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 317 | -0- | -24 | -0- | 62 | 1 | 255 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,183 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 104 | -0- | -51 | -0- | 52 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 56 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 62 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 60 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 52 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 50 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 46 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 62 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 218 | -0- | -142 | -0- | 60 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 12 | 206 | N | 206 | -0- | -0- | -0- | 62 | 1 | 144 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 300 | -0- | -41 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 270 | -0- | -38 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 262 | -0- | -8 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1033 | -0- | -227 | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 840 | -0- | -462 | -0- | 840 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,814 TOTAL CONDENSATE PROD: -0-

FAULCONER ENERGY, LLC 263648
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | N | 890 | -0- | -0- | -0- | 88 | 1 | 802 | 2 | N | -0- | | | | | 84 |
| 02 | 1559 | N | 1559 | -0- | -0- | -0- | 75 | 1 | 1484 | 2 | N | -0- | | | | | 84 |
| 03 | 2279 | N | 2279 | -0- | -0- | -0- | 148 | 1 | 2090 | 2 | N | 37 | | | | | 121 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1362 | N | 1362 | -0- | -0- | -0- | 119 | 1 | 1228 | 2 | N | 14 | | | | | 135 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1745 | N | 1745 | -0- | -0- | -0- | 133 | 1 | 1605 | 2 | N | 6 | | | | | 141 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1581 | -0- | -549 | -0- | 143 | 1 | 1431 | 2 | N | 6 | | | | | 147 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1461 | N | 1461 | -0- | -0- | -0- | 145 | 1 | 1315 | 2 | N | 1 | | | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1397 | -0- | -339 | -0- | 148 | 1 | 1248 | 2 | N | 1 | | | | | 149 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1181 | -0- | -409 | -0- | 119 | 1 | 1060 | 2 | N | 2 | | | | | 151 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1457 | N | 982 | -0- | -475 | -0- | 105 | 1 | 873 | 2 | N | 4 | | | | | 155 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1058 | -0- | -292 | -0- | 116 | 1 | 938 | 2 | N | 4 | | | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1209 | N | 879 | -0- | -330 | -0- | 106 | 1 | 769 | 2 | N | 4 | | | | | 163 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,374 TOTAL CONDENSATE PROD: 79

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2534 | N | 2534 | -0- | -0- | -0- | 2532 | 3 | 2 | 9 | N | 2 | | | | | 256 |
| 02 | 2588 | N | 2588 | -0- | -0- | -0- | 2578 | 3 | 10 | 9 | N | 9 | | | | | 265 |
| 03 | 3100 | X | 984 | -0- | -2116 | -0- | 974 | 3 | 10 | 9 | N | 9 | | | | | 274 |
| 04 | 3000 | X | 559 | -0- | -2441 | -0- | 552 | 3 | 7 | 9 | N | 6 | | | | | 280 |
| 05 | 2542 | X | 516 | -0- | -2026 | -0- | 512 | 3 | 4 | 9 | N | 4 | | | | | 284 |
| 06 | 2760 | X | 589 | -0- | -2171 | -0- | 587 | 3 | 2 | 9 | N | 2 | | | | | 286 |
| 07 | 2852 | X | 1463 | -0- | -1389 | -0- | 1453 | 3 | 10 | 9 | N | 9 | | | | | 295 |
| 08 | 1274 | N | 1274 | -0- | -0- | -0- | 1266 | 3 | 8 | 9 | N | 7 | | | | | 302 |
| 09 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | 302 |
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | 302 |
| 11 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | | | 302 |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 302 |

TOTAL GAS PROD: 14,961 TOTAL CONDENSATE PROD: 48

KING OPERATING CORPORATION 465296
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1174 | -0- | -159 | -0- | 1174 | 2 | | | N | -0- | | | | | 62 |
| 02 | 868 | N | 388 | -0- | -480 | -0- | 388 | 2 | | | N | -0- | | | | | 62 |
| 03 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | 62 |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 62 |
| 05 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 62 |
| 06 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | 62 |
| 07 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | 62 |
| 08 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | 62 |
| 09 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 62 |
| 10 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | 62 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 12,968 TOTAL CONDENSATE PROD: -0-

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 1213 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1213 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 1213 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1168 | N | 1168 | -0- | -0- | -0- | 1122 | 3 | 46 | 9 | N | 42 | 201 | 1 | | | 38 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 233 | 3 | 175 | 9 | N | 159 | | | | | 197 |
| 03 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | N | -0- | | | | | 197 |
| 04 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 3 | | | N | -0- | | | | | 197 |
| 05 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | 197 |
| 06 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | 197 |
| 07 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 3 | | | N | -0- | | | | | 197 |
| 08 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | 197 |
| 09 | 1410 | N | 1334 | -0- | -76 | -0- | 1334 | 3 | | | N | -0- | | | | | 197 |
| 10 | 1323 | N | 1323 | -0- | -0- | -0- | 1290 | 3 | 33 | 9 | N | 30 | | | | | 227 |
| 11 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | 227 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 227 |

TOTAL GAS PROD: 13,365 TOTAL CONDENSATE PROD: 231

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14012 | X | 12781 | -0- | -1231 | -0- | 12781 | 3 | | | N | -0- | | | | | 105 |
| 02 | 12068 | X | 9381 | -0- | -2687 | -0- | 9346 | 3 | 35 | 9 | N | 32 | | | | | 137 |
| 03 | 13733 | X | 8594 | -0- | -5139 | -0- | 8594 | 3 | | | N | -0- | | | | | 137 |
| 04 | 13290 | X | 12553 | -0- | -737 | -0- | 12553 | 3 | | | N | -0- | | | | | 137 |
| 05 | 13050 | X | 13050 | -0- | -0- | -0- | 13050 | 3 | | | N | -0- | | | | | 137 |
| 06 | 12596 | X | 12596 | -0- | -0- | -0- | 12596 | 3 | | | N | -0- | | | | | 137 |
| 07 | 13328 | X | 13328 | -0- | -0- | -0- | 13328 | 3 | | | N | -0- | | | | | 137 |
| 08 | 13051 | X | 12339 | -0- | -712 | -0- | 12339 | 3 | | | N | -0- | | | | | 137 |
| 09 | 12630 | X | 12052 | -0- | -578 | -0- | 12052 | 3 | | | N | -0- | | | | | 137 |
| 10 | 13051 | X | 12940 | -0- | -111 | -0- | 12940 | 3 | | | N | -0- | | | | | 137 |
| 11 | 12900 | X | 12704 | -0- | -196 | -0- | 12701 | 3 | 3 | 9 | N | 3 | | | | | 140 |
| 12 | 13330 | X | NO RPT | -0- | -13330 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 132,318 TOTAL CONDENSATE PROD: 35

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (MISSISSIPPIAN) //CONT.// 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | 1789 |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | 1789 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 1789 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1789 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1789 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1789 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1789 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1789 |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | 1789 |
| 10 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 3 | | | N | -0- | | | | | 1789 |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 3 | | | N | -0- | | | | | 1789 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1789 |

TOTAL GAS PROD: 4,816 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3478 | -0- | -211 | -0- | 1940 | 1 | 1525 | 3 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3311 | -0- | -189 | -0- | 1932 | 1 | 1365 | 3 | N | 13 | | | | | 95 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3332 | -0- | -543 | -0- | 1912 | 1 | 1396 | 3 | N | 22 | | | | | 117 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 3750 | X | 2732 | -0- | -1018 | -0- | 1612 | 1 | 1067 | 3 | N | 48 | | | | | 165 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3339 | -0- | -536 | -0- | 1914 | 1 | 1382 | 3 | N | 39 | | | | | 204 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 2971 | X | 2971 | -0- | -0- | -0- | 1639 | 1 | 1300 | 3 | N | 29 | 184 | 1 | | | 49 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3177 | X | 3177 | -0- | -0- | -0- | 1888 | 1 | 1274 | 3 | N | 14 | | | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3268 | -0- | -80 | -0- | 1937 | 1 | 1310 | 3 | N | 19 | | | | | 82 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3278 | X | 3278 | -0- | -0- | -0- | 1947 | 1 | 1317 | 3 | N | 13 | | | | | 95 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3407 | X | 3407 | -0- | -0- | -0- | 1998 | 1 | 1397 | 3 | N | 11 | | | | | 106 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3295 | X | 3295 | -0- | -0- | -0- | 1928 | 1 | 1363 | 3 | N | 4 | | | | | 110 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 35,588 TOTAL CONDENSATE PROD: 224

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3413 | X | 3413 | -0- | -0- | -0- | 62<br>2 | 1<br>9 | 3349 | 2 | N | 2 | | | 32 |
| 02 | 4584 | X | 4584 | -0- | -0- | -0- | 54 | 1 | 4530 | 2 | N | -0- | | | 32 |
| 03 | 4242 | X | 4242 | -0- | -0- | -0- | 62<br>1 | 1<br>9 | 4179 | 2 | N | 1 | | | 33 |
| 04 | 3521 | X | 3521 | -0- | -0- | -0- | 46 | 1 | 3475 | 2 | N | -0- | | | 33 |
| 05 | 3852 | X | 3852 | -0- | -0- | -0- | 52 | 1 | 3800 | 2 | N | -0- | | | 33 |
| 06 | 2370 | X | -0- | -0- | -2370 | -0- | | | | | N | 2 | | | 35 |
| 07 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | N | 2 | | | 37 |
| 08 | 4532 | X | 4532 | -0- | -0- | -0- | 62 | 1 | 4470 | 2 | N | -0- | | | 37 |
| 09 | 4199 | X | 4199 | -0- | -0- | -0- | 60 | 1 | 4139 | 2 | N | -0- | | | 37 |
| 10 | 4661 | X | 4661 | -0- | -0- | -0- | 62 | 1 | 4599 | 2 | N | -0- | | | 37 |
| 11 | 4545 | X | 4545 | -0- | -0- | -0- | 60 | 1 | 4485 | 2 | N | -0- | | | 37 |
| 12 | 3340 | X | 3340 | -0- | -0- | -0- | 54 | 1 | 3286 | 2 | N | -0- | | | 37 |

TOTAL GAS PROD: 40,889 TOTAL CONDENSATE PROD: 7

FAULCONER ENERGY, LLC 263648
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1711 | -0- | -180 | -0- | 169 | 1 | 1542 | 2 | N | -0- | | | 47 |
| 02 | 1204 | N | 1135 | -0- | -69 | -0- | 55 | 1 | 1080 | 2 | N | -0- | | | 47 |
| 03 | 2109 | N | 2109 | -0- | -0- | -0- | 139<br>8 | 1<br>9 | 1962 | 2 | N | 7 | | | 54 |
| 04 | 1650 | N | 1429 | -0- | -221 | -0- | 126<br>2 | 1<br>9 | 1301 | 2 | N | 2 | | | 56 |
| 05 | 1818 | N | 1818 | -0- | -0- | -0- | 139<br>3 | 1<br>9 | 1676 | 2 | N | 3 | | | 59 |
| 06 | 2040 | N | 1589 | -0- | -451 | -0- | 144<br>7 | 1<br>9 | 1438 | 2 | N | 6 | | | 65 |
| 07 | 1533 | N | 1533 | -0- | -0- | -0- | 152<br>6 | 1<br>9 | 1375 | 2 | N | 5 | | | 70 |
| 08 | 1829 | N | 1411 | -0- | -418 | -0- | 149<br>6 | 1<br>9 | 1256 | 2 | N | 5 | | | 75 |
| 09 | 1673 | N | 1673 | -0- | -0- | -0- | 167<br>9 | 1<br>9 | 1497 | 2 | N | 8 | | | 83 |
| 10 | 1805 | N | 1805 | -0- | -0- | -0- | 194<br>1 | 1<br>9 | 1610 | 2 | N | 1 | | | 84 |
| 11 | 1671 | N | 1671 | -0- | -0- | -0- | 183<br>9 | 1<br>9 | 1479 | 2 | N | 8 | | | 92 |
| 12 | 1767 | N | 1487 | -0- | -280 | -0- | 180<br>3 | 1<br>9 | 1304 | 2 | N | 3 | | | 95 |

TOTAL GAS PROD: 19,371 TOTAL CONDENSATE PROD: 48

HIGH RIVER RES OPERATING, LLC 385674
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 108 |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 108 |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | 108 |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 108 |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 108 |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | 108 |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | 108 |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | 108 |
| 09 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | 108 |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | 108 |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 2,900 TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 21 |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 21 |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 21 |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 21 |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 21 |
| 06 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 21 |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 21 |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 21 |
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 21 |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 21 |
| 11 | 330 | N | 288 | -0- | -42 | -0- | 288 | 2 | | | N | -0- | | | | | 21 |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 3,534 TOTAL CONDENSATE PROD: -0-

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 513 | -0- | -14 | -0- | 513 | 3 | | | N | -0- | | | | | 99 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 468 | 3 | 11 | 9 | N | 10 | | | | | 109 |
| 03 | 558 | N | 507 | -0- | -51 | -0- | 504 | 3 | 3 | 9 | N | 3 | | | | | 112 |
| 04 | 510 | N | 439 | -0- | -71 | -0- | 427 | 3 | 12 | 9 | N | 11 | | | | | 123 |
| 05 | 527 | N | 524 | -0- | -3 | -0- | 524 | 3 | | | N | -0- | | | | | 123 |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 493 | 3 | 12 | 9 | N | 11 | | | | | 134 |
| 07 | 465 | N | 462 | -0- | -3 | -0- | 461 | 3 | 1 | 9 | N | 1 | | | | | 135 |
| 08 | 527 | N | 327 | -0- | -200 | -0- | 327 | 3 | | | N | -0- | | | | | 135 |
| 09 | 510 | N | 494 | -0- | -16 | -0- | 492 | 3 | 2 | 9 | N | 2 | | | | | 137 |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | 137 |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 484 | 3 | 13 | 9 | N | 12 | | | | | 149 |
| 12 | 496 | N | 437 | -0- | -59 | -0- | 437 | 3 | | | N | -0- | | | | | 149 |

TOTAL GAS PROD: 5,660 TOTAL CONDENSATE PROD: 50

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1780 N | 1780 | -0- | -0- | -0- | 62 | 1 | 1718 | 2 | N | -0- | | | | | -0- |
| 02 | 1874 N | 1874 | -0- | -0- | -0- | 54 | 1 | 1820 | 2 | N | -0- | | | | | -0- |
| 03 | 1782 N | 1782 | -0- | -0- | -0- | 60 | 1 | 1722 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 N | 1514 | -0- | -106 | -0- | 56 | 1 | 1458 | 2 | N | -0- | | | | | -0- |
| 05 | 1674 N | 1477 | -0- | -197 | -0- | 58 | 1 | 1419 | 2 | N | -0- | | | | | -0- |
| 06 | 1620 N | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1550 N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1700 N | 1700 | -0- | -0- | -0- | 60 | 1 | 1640 | 2 | N | -0- | | | | | -0- |
| 09 | 1440 N | 1440 | -0- | -0- | -0- | 56 | 1 | 1384 | 2 | N | -0- | | | | | -0- |
| 10 | 1536 N | 1536 | -0- | -0- | -0- | 54 | 1 | 1482 | 2 | N | -0- | | | | | -0- |
| 11 | 1620 N | 1535 | -0- | -85 | -0- | 58 | 1 | 1477 | 2 | N | -0- | | | | | -0- |
| 12 | 1516 N | 1516 | -0- | -0- | -0- | 56 | 1 | 1460 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,154 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | -0- | 62 | 1 | 798 | 2 | N | -0- | | | | | 17 |
| 02 | 812 | N | 780 | -0- | -32 | -0- | 56 | 1 | 724 | 2 | N | -0- | | | | | 17 |
| 03 | 868 | N | 848 | -0- | -20 | -0- | 62 | 1 | 786 | 2 | N | -0- | | | | | 17 |
| 04 | 840 | N | 720 | -0- | -120 | -0- | 58 | 1 | 662 | 2 | N | -0- | | | | | 17 |
| 05 | 1099 | N | 1099 | -0- | -0- | -0- | 52 | 1 | 996 | 2 | N | 46 | | | | | 63 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | 5 | | | | | 68 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | 2 | | | | | 70 |
| 08 | 1097 | N | 1097 | -0- | -0- | -0- | 62 | 1 | 1029 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 58 | 1 | 1065 | 2 | N | -0- | | | | | 75 |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 62 | 1 | 1144 | 2 | N | -0- | | | | | 75 |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 60 | 1 | 1181 | 2 | N | -0- | | | | | 75 |
| 12 | 1196 | N | 1196 | -0- | -0- | -0- | 62 | 1 | 1134 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 10,170 TOTAL CONDENSATE PROD: 58

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 31 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 28 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 31 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 30 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 31 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 30 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 31 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 08 | 73 | N | 73 | -0- | -0- | -0- | 31 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 30 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 31 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 30 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 31 | 1 | 38 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 830 TOTAL CONDENSATE PROD: -0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1984 | -0- | -0- | -0- | 31 | 1 | 1953 | 2 | N | -0- | | | | | 80 |
| 02 | 2101 | N | 2101 | -0- | -0- | -0- | 24 | 1 | 2077 | 2 | N | -0- | | | | | 80 |
| 03 | 1715 | N | 1715 | -0- | -0- | -0- | 31 | 1 | 1684 | 2 | N | -0- | | | | | 80 |
| 04 | 1216 | N | 1216 | -0- | -0- | -0- | 30 | 1 | 1186 | 2 | N | -0- | | | | | 80 |
| 05 | 2455 | N | 2455 | -0- | -0- | -0- | 31 | 1 | 2424 | 2 | N | -0- | | | | | 80 |
| 06 | 2176 | N | 2176 | -0- | -0- | -0- | 30 | 1 | 2146 | 2 | N | -0- | | | | | 80 |
| 07 | 2230 | N | 2230 | -0- | -0- | -0- | 31 | 1 | 2199 | 2 | N | -0- | | | | | 80 |
| 08 | 922 | N | 922 | -0- | -0- | -0- | 31 | 1 | 891 | 2 | N | -0- | | | | | 80 |
| 09 | 1305 | N | 1305 | -0- | -0- | -0- | 30 | 1 | 1275 | 2 | N | -0- | | | | | 80 |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 31 | 1 | 1953 | 2 | N | -0- | | | | | 80 |
| 11 | 1804 | N | 1804 | -0- | -0- | -0- | 30 | 1 | 1774 | 2 | N | -0- | | | | | 80 |
| 12 | 1944 | N | 1944 | -0- | -0- | -0- | 31 | 1 | 1913 | 2 | N | -0- | | | | | 80 |

TOTAL GAS PROD: 21,836 TOTAL CONDENSATE PROD: -0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 24 | 1 | 384 | 2 | N | -0- | | | | | 134 |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 26 | 1 | 546 | 2 | N | -0- | | | | | 134 |
| 03 | 682 | N | 543 | -0- | -139 | -0- | 31 | 1 | 512 | 2 | N | -0- | | | | | 134 |
| 04 | 390 | N | 26 | -0- | -364 | -0- | 2 | 1 | 23 | 2 | N | 1 | | | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 135 |
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: 1

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NJA OPERATING LLC 100892
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | B | -0- | 618 | 2 | 2 | 9 | N | 2 | | | 136 |
| 02 | 500 | N | 500 | -0- | -0- | B | -0- | 498 | 2 | 2 | 9 | N | 2 | | | 138 |
| 03 | 403 | N | 9 | -0- | -394 | B | -0- | 8 | 2 | 1 | 9 | N | 1 | | | 139 |
| 04 | 162 | N | 162 | -0- | -0- | B | -0- | 162 | 2 | | | N | -0- | | | 139 |
| 05 | 558 | N | 225 | -0- | -333 | B | -0- | 223 | 2 | 2 | 9 | N | 2 | | | 141 |
| 06 | 289 | N | 289 | -0- | -0- | B | -0- | 287 | 2 | 2 | 9 | N | 2 | | | 143 |
| 07 | 620 | N | 222 | -0- | -398 | B | -0- | 216 | 2 | 6 | 9 | N | 5 | | | 148 |
| 08 | 326 | N | 326 | -0- | -0- | B | -0- | 320 | 2 | 6 | 9 | N | 5 | | | 153 |
| 09 | 329 | N | 329 | -0- | -0- | B | -0- | 318 | 2 | 11 | 9 | N | 10 | | | 163 |
| 10 | 217 | N | NO RPT | -0- | -217 | B | -0- | | | | | N | NO RPT | | | 163 |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | 163 |
| 12 | 341 | N | NO RPT | -0- | -341 | B | -0- | | | | | N | NO RPT | | | 163 |

TOTAL GAS PROD: 2,682 TOTAL CONDENSATE PROD: 29

SANDLOT OIL & GAS LLC 747757
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -17903 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 3 | | | N | -0- | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 3 | | | N | -0- | | | -0- |
| 03 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | B | -0- | 116 | 3 | | | N | -0- | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | B | -0- | 223 | 3 | | | N | -0- | | | -0- |
| 06 | 356 | N | 356 | -0- | -0- | B | -0- | 356 | 3 | | | N | -0- | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | B | -0- | 135 | 3 | | | N | -0- | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- | B | -0- | 66 | 3 | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,730 TOTAL CONDENSATE PROD: -0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 1721 | -0- | 1256 | B | -37272 | 1721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1509 | -0- | 53 | B | -37219 | 1509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1600 | -0- | -12 | B | -37219 | 1600 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 30 | -0- | -1530 | B | -37219 | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 2196 | -0- | 584 | B | -36635 | 2196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1616 | -0- | 56 | B | -36579 | 1616 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 809 | -0- | 778 | B | -35801 | 809 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 106 | -0- | -1506 | B | -35801 | 106 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 546 | -0- | -1014 | B | -35801 | 546 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 | B | -35801 | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 2071 | -0- | 1981 | B | -33820 | 2071 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 1935 | -0- | 1377 | B | -32443 | 1935 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,139 TOTAL CONDENSATE PROD: -0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 654 | -0- | -307 | | -0- | 654 | 2 | | | N | -0- | | | | | 39 |
| 02 | 756 | N | 522 | -0- | -234 | | -0- | 520 | 2 | 2 | 9 | N | 2 | | | | | 41 |
| 03 | 961 | N | 300 | -0- | -661 | | -0- | 299 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 04 | 630 | N | 380 | -0- | -250 | | -0- | 380 | 2 | | | N | -0- | | | | | 42 |
| 05 | 589 | N | 470 | -0- | -119 | | -0- | 469 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 06 | 430 | N | 430 | -0- | -0- | | -0- | 430 | 2 | | | N | -0- | | | | | 43 |
| 07 | 403 | N | 113 | -0- | -290 | | -0- | 113 | 2 | | | N | -0- | | | | | 43 |
| 08 | 465 | N | 244 | -0- | -221 | | -0- | 244 | 2 | | | N | -0- | | | | | 43 |
| 09 | 420 | N | 93 | -0- | -327 | | -0- | 93 | 2 | | | N | -0- | | | | | 43 |
| 10 | 488 | N | 488 | -0- | -0- | | -0- | 488 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1565 | N | 1565 | -0- | -0- | | -0- | 1565 | 2 | | | N | -0- | | | | | 43 |
| 12 | 1308 | N | 1308 | -0- | -0- | | -0- | 1308 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 6,567 TOTAL CONDENSATE PROD: 4

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | N | 526 | -0- | -0- B | -0- | 62 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- B | -0- | 42 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 03 | 547 | N | 547 | -0- | -0- B | -0- | 62 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 04 | 515 | N | 515 | -0- | -0- B | -0- | 60 | 1 | 455 | 2 | N | -0- | | | | | -0- |
| 05 | 518 | N | 518 | -0- | -0- B | -0- | 62 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 447 | N | 447 | -0- | -0- B | -0- | 62 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 09 | 414 | N | 414 | -0- | -0- B | -0- | 60 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- B | -0- | 52 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 11 | 417 | N | 417 | -0- | -0- B | -0- | 60 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 12 | 421 | N | 421 | -0- | -0- B | -0- | 62 | 1 | 359 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,531 TOTAL CONDENSATE PROD: -0-

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SGP OPERATING LLC 767966
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 N | 506 | -0- | -21 | -0- | 506 3 | | N | -0- | | | -0- |
| 02 | 571 N | 571 | -0- | -0- | -0- | 571 3 | | N | -0- | | | -0- |
| 03 | 523 N | 523 | -0- | -0- | -0- | 523 3 | | N | -0- | | | -0- |
| 04 | 521 N | 521 | -0- | -0- | -0- | 521 3 | | N | -0- | | | -0- |
| 05 | 664 N | 664 | -0- | -0- | -0- | 664 3 | | N | -0- | | | -0- |
| 06 | 560 N | 560 | -0- | -0- | -0- | 560 3 | | N | -0- | | | -0- |
| 07 | 527 N | 395 | -0- | -132 | -0- | 395 3 | | N | -0- | | | -0- |
| 08 | 589 N | 186 | -0- | -403 | -0- | 186 3 | | N | -0- | | | -0- |
| 09 | 570 N | 385 | -0- | -185 | -0- | 385 3 | | N | -0- | | | -0- |
| 10 | 403 N | 397 | -0- | -6 | -0- | 397 3 | | N | -0- | | | -0- |
| 11 | 523 N | 523 | -0- | -0- | -0- | 523 3 | | N | -0- | | | -0- |
| 12 | 411 N | 411 | -0- | -0- | -0- | 411 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,642 TOTAL CONDENSATE PROD: -0-

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 69 |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 69 |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 69 |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 69 |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 69 |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 69 |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 69 |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 69 |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 69 |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 69 |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 69 |
| 12 | 248 | N | 191 | -0- | -57 | -0- | 191 | 2 | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 2,458 TOTAL CONDENSATE PROD: -0-

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 942 | R | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | 48 |
| 02 | 918 | R | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | 48 |
| 03 | 1064 | R | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | 48 |
| 04 | 960 | # | 904 | -0- | -56 | -0- | 904 | 2 | | | N | -0- | | | | | 48 |
| 05 | 1023 | # | 908 | -0- | -115 | -0- | 908 | 2 | | | N | -0- | | | | | 48 |
| 06 | 990 | # | 662 | -0- | -328 | -0- | 662 | 2 | | | N | -0- | | | | | 48 |
| 07 | 1054 | # | 545 | -0- | -509 | -0- | 545 | 2 | | | N | -0- | | | | | 48 |
| 08 | 1054 | # | 377 | -0- | -677 | -0- | 377 | 2 | | | N | -0- | | | | | 48 |
| 09 | 900 | # | 636 | -0- | -264 | -0- | 636 | 2 | | | N | -0- | | | | | 48 |
| 10 | 899 | # | 882 | -0- | -17 | -0- | 882 | 2 | | | N | -0- | | | | | 48 |
| 11 | 660 | # | 476 | -0- | -184 | -0- | 476 | 2 | | | N | -0- | | | | | 48 |
| 12 | 558 | # | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 8,314 TOTAL CONDENSATE PROD: -0-

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 449 | -0- | -78 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 04 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 06 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 07 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 09 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 12 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,102 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 29 | 1 | 655 | 2 | N | -0- | | | | | 55 |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 24 | 1 | 591 | 2 | N | -0- | | | | | 55 |
| 03 | 798 | N | 798 | -0- | -0- | -0- | 31 | 1 | 767 | 2 | N | -0- | | | | | 55 |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 30 | 1 | 680 | 2 | N | -0- | | | | | 55 |
| 05 | 689 | N | 689 | -0- | -0- | -0- | 31 | 1 | 658 | 2 | N | -0- | | | | | 55 |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 30 | 1 | 632 | 2 | N | 223 | 181 | 1 | | | 97 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 31 | 1 | 621 | 2 | N | -0- | | | | | 97 |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 31 | 1 | 681 | 2 | N | -0- | | | | | 97 |
| 09 | 600 | N | 562 | -0- | -38 | -0- | 29 | 1 | 533 | 2 | N | -0- | | | | | 97 |
| 10 | 620 | N | 604 | -0- | -16 | -0- | 29 | 1 | 575 | 2 | N | -0- | | | | | 97 |
| 11 | 600 | N | 507 | -0- | -93 | -0- | 29 | 1 | 478 | 2 | N | -0- | | | | | 97 |
| 12 | 607 | N | 607 | -0- | -0- | -0- | 31 | 1 | 576 | 2 | N | -0- | | | | | 97 |

TOTAL GAS PROD: 8,047 TOTAL CONDENSATE PROD: 223

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | Y | -0- | | | | | 24 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | Y | -0- | | | | | 24 |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | 24 |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | 24 |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | 24 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | Y | -0- | | | | | 24 |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | Y | -0- | | | | | 24 |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | Y | -0- | | | | | 24 |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | Y | -0- | | | | | 24 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | 24 |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 1,022 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 18 | -0- | -261 | -0- | 18 | 2 | | | N | -0- | | | | | 15 |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 15 |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 15 |
| 04 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 15 |
| 05 | 62 | N | 7 | -0- | -55 | -0- | 7 | 2 | | | N | -0- | | | | | 15 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 15 |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 15 |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 15 |
| 11 | 180 | N | 4 | -0- | -176 | -0- | 4 | 2 | | | N | -0- | | | | | 15 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 548 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, EAST (OSWEGO) 30274 888 ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIAL WELL #: 1 RRCID -> 294367 COMPL. DATE 06/11/1981 TOTAL DEPTH 9038 PERF. 6978 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2076 | -0- | -1024 | 10414 | 62 | 1 | 2014 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2064 | -0- | -736 | 9678 | 56 | 1 | 2008 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2286 | -0- | -814 | 8864 | 62 | 1 | 2224 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2169 | -0- | -831 | 8033 | 60 | 1 | 2109 | 2 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 2260 | -0- | -840 | 7193 | 62 | 1 | 2198 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | N | -0- | -0- | -3000 | 4193 | | | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | -0- | -0- | -3100 | 1093 | | | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2244 | -0- | -856 | 237 | 62 | 1 | 2182 | 2 | N | -0- | | | | | -0- |
| 09 | 2417 | N | 2180 | -0- | -237 | -0- | 60 | 1 | 2120 | 2 | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2263 | -0- | -0- | -0- | 62 | 1 | 2201 | 2 | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2190 | -0- | -0- | -0- | 60 | 1 | 2130 | 2 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2239 | -0- | -24 | -0- | 62 | 1 | 2177 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,971 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 941 | N | 941 | -0- | -0- | -0- | 62 | 1 | 879 | 2 | N | -0- | | | | | 25 |
| 02 | 2506 | N | 2506 | -0- | -0- | -0- | 48 | 1 | 2458 | 2 | N | -0- | | | | | 25 |
| 03 | 2122 | N | 2122 | -0- | -0- | -0- | 62 | 1 | 2045 | 2 | N | 14 | | | | | 39 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 60 | 1 | 1610 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1570 | N | 1570 | -0- | -0- | -0- | 62 | 1 | 1506 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | 3 | | | | | 45 |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | 4 | | | | | 49 |
| 08 | 1240 | N | 1240 | -0- | -0- | -0- | 62 | 1 | 1178 | 2 | N | -0- | | | | | 49 |
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 56 | 1 | 1056 | 2 | N | 8 | | | | | 57 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 62 | 1 | 1162 | 2 | N | -0- | | | | | 57 |
| 11 | 1016 | N | 1016 | -0- | -0- | -0- | 60 | 1 | 956 | 2 | N | -0- | | | | | 57 |
| 12 | 1046 | N | 1046 | -0- | -0- | -0- | 62 | 1 | 984 | 2 | N | -0- | | | | | 57 |

TOTAL GAS PROD: 14,457 TOTAL CONDENSATE PROD: 32

HIGH RIVER RES OPERATING, LLC 385674
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2766 | N | 2766 | -0- | -0- | -0- | 2766 | 3 | | | N | -0- | | | | | 77 |
| 02 | 2517 | N | 2517 | -0- | -0- | -0- | 2517 | 3 | | | N | -0- | | | | | 77 |
| 03 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | 77 |
| 04 | 1423 | N | 1423 | -0- | -0- | -0- | 1419 | 3 | 4 | 9 | N | 4 | | | | | 81 |
| 05 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | 81 |
| 06 | 3000 | N | 5841 | -0- | 2841 | 2841 | 5841 | 3 | | | N | -0- | | | | | 81 |
| 07 | 3100 | N | 1205 | -0- | -1895 | 946 | 1205 | 3 | | | N | -0- | | | | | 81 |
| 08 | 2113 | N | 1167 | -0- | -946 | -0- | 1167 | 3 | | | N | -0- | | | | | 81 |
| 09 | 1127 | N | 1127 | -0- | -0- | -0- | 1119 | 3 | 8 | 9 | N | 7 | | | | | 88 |
| 10 | 1364 | X | 1185 | -0- | -179 | -0- | 1178 | 3 | 7 | 9 | N | 6 | | | | | 94 |
| 11 | 1320 | X | 1237 | -0- | -83 | -0- | 1237 | 3 | | | N | -0- | | | | | 94 |
| 12 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 22,358 TOTAL CONDENSATE PROD: 17

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3070 | N | 3070 | -0- | -0- | -0- | 3070 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2542 | X | 2029 | -0- | -513 | -0- | 2023 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| 04 | 2460 | X | 2332 | -0- | -128 | -0- | 2332 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 2542 | X | 2351 | -0- | -191 | -0- | 2348 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 06 | 2266 | X | 2266 | -0- | -0- | -0- | 2266 | 3 | | | Y | -0- | | | | | 8 |
| 07 | 2632 | X | 2632 | -0- | -0- | -0- | 2632 | 3 | | | Y | -0- | | | | | 8 |
| 08 | 3483 | X | 3483 | -0- | -0- | -0- | 3480 | 3 | 3 | 9 | Y | 3 | | | | | 11 |
| 09 | 4724 | X | 4724 | -0- | -0- | -0- | 4724 | 3 | | | Y | -0- | | | | | 11 |
| 10 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 2367 | N | 2367 | -0- | -0- | -0- | 2366 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 12 | 2476 | X | 2476 | -0- | -0- | -0- | 2475 | 2 | 1 | 9 | Y | 1 | | | | | 13 |

TOTAL GAS PROD: 33,199 TOTAL CONDENSATE PROD: 13

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 22 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | 22 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 22 |
| 04 | 1488 | N | 1488 | -0- | -0- | -0- | 1408 | 3 | 80 | 9 | N | 73 | | | | | 95 |
| 05 | 1312 | N | 1312 | -0- | -0- | -0- | 1282 | 3 | 30 | 9 | N | 27 | | | | | 122 |
| 06 | 1727 | N | 1727 | -0- | -0- | -0- | 1703 | 3 | 24 | 9 | N | 22 | | | | | 144 |
| 07 | 1419 | N | 1419 | -0- | -0- | -0- | 1389 | 3 | 30 | 9 | N | 27 | 68 | 1 | | | 103 |
| 08 | 1378 | N | 1378 | -0- | -0- | -0- | 1376 | 3 | 2 | 9 | N | 2 | | | | | 105 |
| 09 | 1281 | N | 1281 | -0- | -0- | -0- | 1272 | 3 | 9 | 9 | N | 8 | | | | | 113 |
| 10 | 1704 | N | 1704 | -0- | -0- | -0- | 1696 | 3 | 8 | 9 | N | 7 | | | | | 120 |
| 11 | 1192 | N | 1192 | -0- | -0- | -0- | 1183 | 3 | 9 | 9 | N | 8 | | | | | 128 |
| 12 | 1292 | N | 1292 | -0- | -0- | -0- | 1281 | 2 | 11 | 9 | N | 10 | | | | | 138 |

TOTAL GAS PROD: 13,576 TOTAL CONDENSATE PROD: 184

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | Y | -0- | | | | | 49 |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | Y | -0- | | | | | 49 |
| 03 | 1351 | N | 1351 | -0- | -0- | -0- | 1348 | 3 | 3 | 9 | Y | 3 | | | | | 52 |
| 04 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 3 | | | Y | -0- | | | | | 52 |
| 05 | 1567 | N | 1567 | -0- | -0- | -0- | 1565 | 3 | 2 | 9 | Y | 2 | | | | | 54 |
| 06 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 3 | | | Y | -0- | | | | | 54 |
| 07 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 3 | | | Y | -0- | | | | | 54 |
| 08 | 1604 | N | 1604 | -0- | -0- | -0- | 1602 | 3 | 2 | 9 | Y | 2 | | | | | 56 |
| 09 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 3 | | | Y | -0- | | | | | 56 |
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | Y | -0- | | | | | 56 |
| 11 | 1578 | N | 1578 | -0- | -0- | -0- | 1577 | 3 | 1 | 9 | Y | 1 | | | | | 57 |
| 12 | 1651 | N | 1651 | -0- | -0- | -0- | 1650 | 2 | 1 | 9 | Y | 1 | | | | | 58 |

TOTAL GAS PROD: 17,410 TOTAL CONDENSATE PROD: 9

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 8 |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 447 | 3 | 1 | 9 | N | 1 | | | | | 9 |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 437 | 3 | 13 | 9 | N | 12 | | | | | 21 |
| 04 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | 21 |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | 21 |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 2,723 TOTAL CONDENSATE PROD: 13

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 552 | -0- | -6 | -0- | 31 | 1 | 521 | 2 | N | -0- | | | | | 65 |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 28 | 1 | 479 | 2 | N | -0- | | | | | 65 |
| 03 | 674 | N | 674 | -0- | -0- | -0- | 31 | 1 | 643 | 2 | N | -0- | | | | | 65 |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 30 | 1 | 660 | 2 | N | -0- | | | | | 65 |
| 05 | 717 | N | 717 | -0- | -0- | -0- | 31 | 1 | 686 | 2 | N | -0- | | | | | 65 |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 30 | 1 | 679 | 2 | N | -0- | | | | | 65 |
| 07 | 726 | N | 726 | -0- | -0- | -0- | 31 | 1 | 695 | 2 | N | -0- | | | | | 65 |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 31 | 1 | 663 | 2 | N | -0- | | | | | 65 |
| 09 | 600 | N | 597 | -0- | -3 | -0- | 30 | 1 | 567 | 2 | N | -0- | | | | | 65 |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 31 | 1 | 603 | 2 | N | -0- | | | | | 65 |
| 11 | 600 | N | 599 | -0- | -1 | -0- | 30 | 1 | 569 | 2 | N | -0- | | | | | 65 |
| 12 | 620 | N | 524 | -0- | -96 | -0- | 31 | 1 | 493 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 7,623 TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 719 | -0- | -25 | -0- | 62 | 1 | 657 | 2 | N | -0- | | | | | 2 |
| 02 | 644 | N | 609 | -0- | -35 | -0- | 56 | 1 | 553 | 2 | N | -0- | | | | | 2 |
| 03 | 713 | N | 684 | -0- | -29 | -0- | 62 | 1 | 622 | 2 | N | -0- | | | | | 2 |
| 04 | 690 | N | 681 | -0- | -9 | -0- | 60 | 1 | 621 | 2 | N | -0- | | | | | 2 |
| 05 | 717 | N | 717 | -0- | -0- | -0- | 62 | 1 | 655 | 2 | N | -0- | | | | | 2 |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 60 | 1 | 634 | 2 | N | -0- | | | | | 2 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 62 | 1 | 655 | 2 | N | -0- | | | | | 2 |
| 08 | 713 | N | 712 | -0- | -1 | -0- | 62 | 1 | 650 | 2 | N | -0- | | | | | 2 |
| 09 | 690 | N | 665 | -0- | -25 | -0- | 50 | 1 | 615 | 2 | N | -0- | | | | | 2 |
| 10 | 713 | N | 688 | -0- | -25 | -0- | 62 | 1 | 626 | 2 | N | -0- | | | | | 2 |
| 11 | 690 | N | 662 | -0- | -28 | -0- | 60 | 1 | 602 | 2 | N | -0- | | | | | 2 |
| 12 | 682 | N | 673 | -0- | -9 | -0- | 62 | 1 | 611 | 2 | N | -0- | | | | | 2 |

TOTAL GAS PROD: 8,221 TOTAL CONDENSATE PROD: -0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 435 | -0- | -247 | -0- | 62 | 1 | 373 | 2 | N | -0- | | | | | 140 |
| 02 | 1683 | N | 1683 | -0- | -0- | -0- | 46 | 1 | 1637 | 2 | N | -0- | | | | | 140 |
| 03 | 2117 | N | 2117 | -0- | -0- | -0- | 62 | 1 | 2055 | 2 | N | -0- | | | | | 140 |
| 04 | 1965 | N | 1965 | -0- | -0- | -0- | 60 | 1 | 1905 | 2 | N | -0- | | | | | 140 |
| 05 | 2020 | N | 2020 | -0- | -0- | -0- | 62 | 1 | 1958 | 2 | N | -0- | | | | | 140 |
| 06 | 1845 | N | 1845 | -0- | -0- | -0- | 60 | 1 | 1785 | 2 | N | -0- | | | | | 140 |
| *07 | 1877 | N | 1877 | -0- | -0- | -0- | 62 | 1 | 1815 | 2 | N | -0- | | | | | 140 |
| *08 | 1809 | N | 1809 | -0- | -0- | -0- | 62 | 1 | 1747 | 2 | N | -0- | | | | | 140 |
| *09 | 1740 | N | 1662 | -0- | -78 | -0- | 60 | 1 | 1602 | 2 | N | -0- | | | | | 140 |
| *10 | 1798 | N | 1709 | -0- | -89 | -0- | 62 | 1 | 1647 | 2 | N | -0- | | | | | 140 |
| 11 | 2016 | N | 2016 | -0- | -0- | -0- | 60 | 1 | 1956 | 2 | N | -0- | | | | | 140 |
| 12 | 2471 | N | 2471 | -0- | -0- | -0- | 62 | 1 | 2409 | 2 | N | -0- | | | | | 140 |

TOTAL GAS PROD: 21,609 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
AVALANCHE OIL & GAS LLC 037878
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

PLUGGED AND ABANDONED_____ 07/16/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAULCONER ENERGY, LLC 263648
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 790 | -0- | -636 | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1665 | -0- | -323 | -0- | 1665 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2289 | N | 2289 | -0- | -0- | -0- | 2289 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2069 | -0- | -163 | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 953 | -0- | -1279 | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | 1470 | -0- | -690 | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2183 | N | 2183 | -0- | -0- | -0- | 2183 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,816 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | -0- | 1 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 1 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 1 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 1 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 05 | 461 | N | 461 | -0- | -0- | -0- | 1 | 1 | 460 | 2 | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 1 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 1 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 1 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 09 | 420 | N | 377 | -0- | -43 | -0- | 1 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 1 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 1 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 12 | 444 | N | 444 | -0- | -0- | -0- | 1 | 1 | 443 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,318 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

NEW ARCH ENERGY, LLC 100429
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 195 | -0- | -22 | -0- | 1 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 177 | -0- | -19 | -0- | 1 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 208 | -0- | -9 | -0- | 1 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 04 | 205 | N | 205 | -0- | -0- | -0- | 1 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 1 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 1 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 1 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 1 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 209 | -0- | -1 | -0- | 1 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 1 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 1 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 1 | 1 | 265 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,573 TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 196 | -0- | -145 | -0- | 14 | 1 | 182 | 2 | N | -0- | | | | | 46 |
| 02 | 280 | N | 142 | -0- | -138 | -0- | 2 | 1 | 140 | 2 | N | -0- | | | | | 46 |
| 03 | 341 | N | 202 | -0- | -139 | -0- | 44 | 1 | 158 | 2 | N | -0- | | | | | 46 |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 60 | 1 | 167 | 2 | N | -0- | | | | | 46 |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 54 | 1 | 161 | 2 | N | -0- | | | | | 46 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 46 |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 46 |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 2 | 1 | 299 | 2 | N | -0- | | | | | 46 |
| 11 | 330 | N | 287 | -0- | -43 | -0- | 287 | 2 | | | N | -0- | | | | | 46 |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 40 | 1 | 432 | 2 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,691 TOTAL CONDENSATE PROD: 1

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 236 | -0- | -4 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 07 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,944 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 62 |
| 02 | 224 | N | 177 | -0- | -47 | -0- | 177 | 2 | | | N | -0- | | | | | 62 |
| 03 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 62 |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 62 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 186 | N | 22 | -0- | -164 | -0- | 22 | 2 | | | N | -0- | | | | | 62 |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 62 |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 62 |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 62 |
| 11 | 240 | N | 184 | -0- | -56 | -0- | 184 | 2 | | | N | -0- | | | | | 62 |
| 12 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 2,113 TOTAL CONDENSATE PROD: -0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 422 | -0- | -322 | -0- | 62 | 1 | 347 | 2 | N | 12 | | | | | 288 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 672 | N | 631 | -0- | -41 | -0- | 56 | 1 | 564 | 2 | N | 10 | | | | | 298 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 744 | N | 595 | -0- | -149 | -0- | 62 | 1 | 533 | 2 | N | -0- | | | | | 298 |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 60 | 1 | 690 | 2 | N | -0- | | | | | 298 |
| 05 | 796 | N | 796 | -0- | -0- | -0- | 62 | 1 | 734 | 2 | N | -0- | | | | | 298 |
| 06 | 773 | N | 773 | -0- | -0- | -0- | 48 | 1 | 725 | 2 | N | -0- | | | | | 298 |
| 07 | 744 | N | 742 | -0- | -2 | -0- | 62 | 1 | 680 | 2 | N | -0- | | | | | 298 |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 62 | 1 | 729 | 2 | N | 29 | 192 | 1 | | | 135 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 720 | N | 428 | -0- | -292 | -0- | 58 | 1 | 360 | 2 | N | 9 | | | | | 144 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 56 | 1 | 847 | 2 | N | 2 | | | | | 146 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 748 | N | 748 | -0- | -0- | -0- | 32 | 1 | 694 | 2 | N | 20 | | | | | 166 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 642 | N | 642 | -0- | -0- | -0- | 62 | 1 | 560 | 2 | N | 18 | | | | | 184 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,255 TOTAL CONDENSATE PROD: 100

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 X | 2724 | -0- | -810 | B | -0- | 22 1<br>15 9 | 2687 2 | N | 14 | | | | | | | 148 |
| 02 | 3192 X | 2762 | -0- | -430 | B | -0- | 21 1<br>11 9 | 2730 2 | N | 10 | | | | | | | 158 |
| 03 | 4047 X | 4047 | -0- | -0- | B | -0- | 31 1<br>26 9 | 3990 2 | N | 24 | | | | | | | 182 |
| 04 | 3500 X | 3500 | -0- | -0- | B | -0- | 30 1<br>22 9 | 3448 2 | N | 20 | | | | | | | 202 |
| 05 | 3534 X | 3275 | -0- | -259 | B | -0- | 30 1<br>23 9 | 3222 2 | N | 21 | | | | | | | 223 |
| 06 | 3420 X | 3025 | -0- | -395 | B | -0- | 26 1<br>17 9 | 2982 2 | N | 15 | | | | | | | 238 |
| 07 | 3777 X | 3777 | -0- | -0- | B | -0- | 31 1<br>21 9 | 3725 2 | N | 19 | 189 | 1 | | | | | 68 |
| 08 | 3534 X | 3053 | -0- | -481 | B | -0- | 31 1<br>1 9 | 3021 2 | N | 1 | | | | | | | 69 |
| 09 | 3420 X | 2841 | -0- | -579 | B | -0- | 30 1<br>18 9 | 2793 2 | N | 16 | | | | | | | 85 |
| 10 | 3534 X | 3241 | -0- | -293 | B | -0- | 31 1<br>17 9 | 3193 2 | N | 15 | | | | | | | 100 |
| 11 | 3453 X | 3453 | -0- | -0- | B | -0- | 30 1<br>29 9 | 3394 2 | N | 26 | | | | | | | 126 |
| 12 | 3534 X | 3074 | -0- | -460 | B | -0- | 31 1<br>20 9 | 3023 2 | N | 18 | | | | | | | 144 |

TOTAL GAS PROD: 38,772 TOTAL CONDENSATE PROD: 199

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 670 | -0- | -508 B | -0- | 22 | 1 | 648 | 2 | N | -0- | | | | | 75 |
| 02 | 883 | N | 883 | -0- | -0- B | -0- | 27 | 1 | 856 | 2 | N | -0- | | | | | 75 |
| 03 | 1147 | N | 979 | -0- | -168 B | -0- | 31 | 1 | 941 | 2 | N | 6 | | | | | 81 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 919 | N | 919 | -0- | -0- B | -0- | 29 | 1 | 881 | 2 | N | 8 | | | | | 89 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 992 | N | 859 | -0- | -133 B | -0- | 30 | 1 | 825 | 2 | N | 4 | | | | | 93 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 960 | N | 699 | -0- | -261 B | -0- | 29 | 1 | 668 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1077 | N | 1077 | -0- | -0- B | -0- | 31 | 1 | 1046 | 2 | N | -0- | | | | | 95 |
| 08 | 868 | N | 713 | -0- | -155 B | -0- | 30 | 1 | 682 | 2 | N | 1 | | | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 690 | N | 394 | -0- | -296 B | -0- | 17 | 1 | 377 | 2 | N | -0- | | | | | 96 |
| 10 | 1085 | N | 912 | -0- | -173 B | -0- | 31 | 1 | 879 | 2 | N | 2 | | | | | 98 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1033 | N | 1033 | -0- | -0- B | -0- | 30 | 1 | 1001 | 2 | N | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 951 | N | 951 | -0- | -0- B | -0- | 31 | 1 | 919 | 2 | N | 1 | | | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,089 TOTAL CONDENSATE PROD: 26

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
RIG PETROLEUM, LLC 711525
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

PLUGGED AND ABANDONED_____ 08/03/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4977 | X | 4977 | -0- | -0- | -0- | 4957 | 3 | 20 | 9 | N | 18 | | | | | 125 |
| 02 | 4688 | X | 4688 | -0- | -0- | -0- | 4688 | 3 | | | N | -0- | | | | | 125 |
| 03 | 992 | X | 461 | -0- | -531 | -0- | 461 | 3 | | | N | -0- | | | | | 125 |
| 04 | 2400 | X | 2400 | -0- | -0- | -0- | 2387 | 3 | 13 | 9 | N | 12 | | | | | 137 |
| 05 | 6973 | X | 6973 | -0- | -0- | -0- | 6953 | 3 | 20 | 9 | N | 18 | | | | | 155 |
| 06 | 4451 | X | 4451 | -0- | -0- | -0- | 4447 | 3 | 4 | 9 | N | 4 | | | | | 159 |
| 07 | 5996 | X | 5996 | -0- | -0- | -0- | 5987 | 3 | 9 | 9 | N | 8 | | | | | 167 |
| 08 | 5153 | X | 5153 | -0- | -0- | -0- | 5150 | 3 | 3 | 9 | N | 3 | | | | | 170 |
| 09 | 5221 | X | 5221 | -0- | -0- | -0- | 5215 | 3 | 6 | 9 | N | 5 | | | | | 175 |
| 10 | 5250 | X | 5250 | -0- | -0- | -0- | 5248 | 3 | 2 | 9 | N | 2 | | | | | 177 |
| *11 | 5106 | X | 5106 | -0- | -0- | -0- | 5098 | 3 | 8 | 9 | N | 7 | | | | | 184 |
| *12 | 5186 | X | 5186 | -0- | -0- | -0- | 5172 | 3 | 14 | 9 | N | 13 | | | | | 197 |

TOTAL GAS PROD: 55,862 TOTAL CONDENSATE PROD: 90

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 60 |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 60 |
| 03 | 310 | N | 31 | -0- | -279 | -0- | 31 | 3 | | | N | -0- | | | | | 60 |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 60 |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 60 |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | 60 |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | 60 |
| 08 | 341 | N | 293 | -0- | -48 | -0- | 293 | 3 | | | N | -0- | | | | | 60 |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 60 |
| 10 | 310 | N | 294 | -0- | -16 | -0- | 294 | 3 | | | N | -0- | | | | | 60 |
| 11 | 270 | N | 264 | -0- | -6 | -0- | 264 | 3 | | | N | -0- | | | | | 60 |
| 12 | 310 | N | 229 | -0- | -81 | -0- | 229 | 3 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 3,202 TOTAL CONDENSATE PROD: -0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 05 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| *11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,171 TOTAL CONDENSATE PROD: -0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | 137 |
| 02 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | N | -0- | | | | | 137 |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | 137 |
| 04 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | 137 |
| 05 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 3 | | | N | -0- | | | | | 137 |
| 06 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 3 | | | N | -0- | | | | | 137 |
| 07 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 3 | | | N | -0- | | | | | 137 |
| 08 | 2077 | N | 1859 | -0- | -218 | -0- | 1859 | 3 | | | N | -0- | | | | | 137 |
| 09 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | | N | -0- | | | | | 137 |
| 10 | 1891 | N | 1830 | -0- | -61 | -0- | 1830 | 3 | | | N | -0- | | | | | 137 |
| 11 | 1800 | N | 1746 | -0- | -54 | -0- | 1746 | 3 | | | N | -0- | | | | | 137 |
| 12 | 1922 | N | 1728 | -0- | -194 | -0- | 1728 | 3 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 19,434 TOTAL CONDENSATE PROD: -0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 641 | -0- | -72 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 580 | -0- | -195 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 634 | -0- | -26 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 10 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| *11 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| *12 | 749 | N | 749 | -0- | -0- | -0- | 669 | 3 | 80 | 9 | N | 73 | | | | | 73 |

TOTAL GAS PROD: 7,048 TOTAL CONDENSATE PROD: 73

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TC OIL AND GAS, LLC 840303
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1294 | -0- | -70 | -0- | 1280 | 2 | 14 | 9 | N | 13 | | | | | 110 |
| 02 | 1036 | N | 853 | -0- | -183 | -0- | 847 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 03 | 1270 | N | 1270 | -0- | -0- | -0- | 1257 | 2 | 13 | 9 | N | 12 | | | | | 127 |
| 04 | 1260 | N | 844 | -0- | -416 | -0- | 837 | 2 | 7 | 9 | N | 6 | | | | | 133 |
| 05 | 1147 | N | 1147 | -0- | -0- | -0- | 1127 | 2 | 20 | 9 | N | 18 | | | | | 151 |
| 06 | 1230 | N | 1109 | -0- | -121 | -0- | 1091 | 2 | 18 | 9 | N | 16 | | | | | 167 |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 947 | 2 | 10 | 9 | N | 9 | | | | | 176 |
| 08 | 1294 | N | 1294 | -0- | -0- | -0- | 1277 | 2 | 17 | 9 | N | 15 | | | | | 191 |
| 09 | 1110 | N | 1093 | -0- | -17 | -0- | 1084 | 2 | 9 | 9 | N | 8 | 186 | 1 | | | 13 |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 1036 | 2 | 3 | 9 | N | 3 | | | | | 16 |
| 11 | 1260 | N | 1070 | -0- | -190 | -0- | 1068 | 2 | 2 | 9 | N | 2 | | | | | 18 |
| 12 | 1116 | N | 1012 | -0- | -104 | -0- | 1000 | 2 | 12 | 9 | N | 11 | | | | | 29 |

TOTAL GAS PROD: 12,982 TOTAL CONDENSATE PROD: 118

PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 2 | | | N | -0- | | | | | 63 |
| 02 | 448 | N | 448 | -0- | -0- B | -0- | 448 | 2 | | | N | -0- | | | | | 63 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | 63 |
| 04 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 2 | | | N | -0- | | | | | 63 |
| 05 | 424 | N | 424 | -0- | -0- B | -0- | 261 | 2 | 163 | 9 | N | 148 | | | | | 211 |
| 06 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | 211 |
| 07 | 372 | N | 159 | -0- | -213 B | -0- | 159 | 2 | | | N | -0- | | | | | 211 |
| 08 | 372 | N | -0- | -0- | -372 B | -0- | | | | | N | -0- | | | | | 211 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | 211 |
| *10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 11 | 144 | 1 | | | 78 |
| *11 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | 78 |
| 12 | 207 | N | 207 | -0- | -0- B | -0- | 86 | 1 | 121 | 2 | N | -0- | | | | | 78 |

TOTAL GAS PROD: 2,967 TOTAL CONDENSATE PROD: 159

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 27 |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 27 |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 27 |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 27 |
| 05 | 434 | N | 429 | -0- | -5 | -0- | 429 | 2 | | | N | -0- | | | | | 27 |
| 06 | 420 | N | 400 | -0- | -20 | -0- | 400 | 2 | | | N | -0- | | | | | 27 |
| 07 | 434 | N | 410 | -0- | -24 | -0- | 410 | 2 | | | N | -0- | | | | | 27 |
| 08 | 434 | N | 412 | -0- | -22 | -0- | 412 | 2 | | | N | -0- | | | | | 27 |
| 09 | 390 | N | 341 | -0- | -49 | -0- | 341 | 2 | | | N | -0- | | | | | 27 |
| 10 | 403 | N | 345 | -0- | -58 | -0- | 345 | 2 | | | N | -0- | | | | | 27 |
| 11 | 390 | N | 321 | -0- | -69 | -0- | 321 | 2 | | | N | -0- | | | | | 27 |
| 12 | 341 | N | 305 | -0- | -36 | -0- | 305 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 4,781 TOTAL CONDENSATE PROD: -0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2033 | N | 2033 | -0- | -0- | -0- | 2016 | 2 | 17 | 9 | N | 15 | | | | | 132 |
| 02 | 1795 | N | 1795 | -0- | -0- | -0- | 1781 | 2 | 14 | 9 | N | 13 | | | | | 145 |
| 03 | 1776 | N | 1776 | -0- | -0- | -0- | 1764 | 2 | 12 | 9 | N | 11 | | | | | 156 |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 1575 | 2 | 6 | 9 | N | 5 | | | | | 161 |
| 05 | 1423 | N | 1423 | -0- | -0- | -0- | 1414 | 2 | 9 | 9 | N | 8 | | | | | 169 |
| 06 | 1622 | N | 1622 | -0- | -0- | -0- | 1612 | 2 | 10 | 9 | N | 9 | | | | | 178 |
| 07 | 1321 | N | 1321 | -0- | -0- | -0- | 1315 | 2 | 6 | 9 | N | 5 | | | | | 183 |
| 08 | 1814 | N | 1814 | -0- | -0- | -0- | 1811 | 2 | 3 | 9 | N | 3 | | | | | 186 |
| 09 | 1695 | N | 1695 | -0- | -0- | -0- | 1689 | 2 | 6 | 9 | N | 5 | | | | | 191 |
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 1691 | 2 | 10 | 9 | N | 9 | 179 | 1 | | | 21 |
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 1557 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 12 | 1534 | N | 1534 | -0- | -0- | -0- | 1524 | 2 | 10 | 9 | N | 9 | | | | | 31 |

TOTAL GAS PROD: 19,853 TOTAL CONDENSATE PROD: 93

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 383 | -0- | | -454 | -0- | | 383 | 2 | | | N | -0- | | | | | 105 |
| 02 | 840 | N | 156 | -0- | | -684 | -0- | | 156 | 2 | | | N | -0- | | | | | 105 |
| 03 | 1030 | N | 1030 | -0- | | -0- | -0- | | 1030 | 2 | | | N | -0- | | | | | 105 |
| 04 | 713 | N | 713 | -0- | | -0- | -0- | | 713 | 2 | | | N | -0- | | | | | 105 |
| 05 | 832 | N | 832 | -0- | | -0- | -0- | | 832 | 2 | | | N | -0- | | | | | 105 |
| 06 | 784 | N | 784 | -0- | | -0- | -0- | | 784 | 2 | | | N | -0- | | | | | 105 |
| 07 | 762 | N | 762 | -0- | | -0- | -0- | | 762 | 2 | | | N | -0- | | | | | 105 |
| 08 | 837 | N | 765 | -0- | | -72 | -0- | | 765 | 2 | | | N | -0- | | | | | 105 |
| 09 | 780 | N | 684 | -0- | | -96 | -0- | | 684 | 2 | | | N | -0- | | | | | 105 |
| 10 | 876 | N | 876 | -0- | | -0- | -0- | | 876 | 2 | | | N | -0- | | | | | 105 |
| 11 | 758 | N | 758 | -0- | | -0- | -0- | | 758 | 2 | | | N | -0- | | | | | 105 |
| 12 | 206 | N | 206 | -0- | | -0- | -0- | | 206 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 7,949 TOTAL CONDENSATE PROD: -0-

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 596 | N | 596 | -0- | | -0- | -0- | | 596 | 2 | | | N | -0- | | | | | 40 |
| 02 | 484 | N | 484 | -0- | | -0- | -0- | | 484 | 2 | | | N | -0- | | | | | 40 |
| 03 | 744 | N | 744 | -0- | | -0- | -0- | | 689 | 2 | 55 | 9 | N | 50 | | | | | 90 |
| 04 | 755 | N | 755 | -0- | | -0- | -0- | | 755 | 2 | | | N | -0- | | | | | 90 |
| 05 | 764 | N | 764 | -0- | | -0- | -0- | | 764 | 2 | | | N | -0- | | | | | 90 |
| 06 | 742 | N | 742 | -0- | | -0- | -0- | | 723 | 2 | 19 | 9 | N | 17 | | | | | 107 |
| 07 | 602 | N | 602 | -0- | | -0- | -0- | | 595 | 2 | 7 | 9 | N | 6 | | | | | 113 |
| 08 | 698 | N | 698 | -0- | | -0- | -0- | | 698 | 2 | | | N | -0- | | | | | 113 |
| 09 | 595 | N | 595 | -0- | | -0- | -0- | | 595 | 2 | | | N | -0- | | | | | 113 |
| 10 | 523 | N | 523 | -0- | | -0- | -0- | | 523 | 2 | | | N | -0- | | | | | 113 |
| 11 | 740 | N | 740 | -0- | | -0- | -0- | | 740 | 2 | | | N | -0- | | | | | 113 |
| 12 | 551 | N | 551 | -0- | | -0- | -0- | | 551 | 2 | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: 7,794 TOTAL CONDENSATE PROD: 73

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1347 | -0- | | -172 | -0- | | 1347 | 2 | | | N | -0- | 50 | 1 | | | 19 |
| 02 | 1210 | N | 1210 | -0- | | -0- | -0- | | 1210 | 2 | | | N | -0- | | | | | 19 |
| 03 | 1178 | N | 895 | -0- | | -283 | -0- | | 867 | 2 | 28 | 9 | N | 25 | | | | | 44 |
| 04 | 1290 | N | 1246 | -0- | | -44 | -0- | | 1235 | 2 | 11 | 9 | N | 10 | | | | | 54 |
| 05 | 1333 | N | 1249 | -0- | | -84 | -0- | | 1247 | 2 | 2 | 9 | N | 2 | | | | | 56 |
| 06 | 1175 | N | 1175 | -0- | | -0- | -0- | | 1168 | 2 | 7 | 9 | N | 6 | | | | | 62 |
| 07 | 1307 | N | 1307 | -0- | | -0- | -0- | | 1307 | 2 | | | N | -0- | | | | | 62 |
| 08 | 1359 | N | 1359 | -0- | | -0- | -0- | | 1359 | 2 | | | N | -0- | | | | | 62 |
| 09 | 1170 | N | 1159 | -0- | | -11 | -0- | | 1150 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 10 | 1302 | N | 1109 | -0- | | -193 | -0- | | 1109 | 2 | | | N | -0- | | | | | 70 |
| 11 | 1320 | N | 1105 | -0- | | -215 | -0- | | 1105 | 2 | | | N | -0- | | | | | 70 |
| 12 | 875 | N | 875 | -0- | | -0- | -0- | | 875 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 14,036 TOTAL CONDENSATE PROD: 51

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 567 | -0- | -301 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 632 | -0- | -50 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 516 | -0- | -24 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 08 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 516 | -0- | -73 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 520 | -0- | -110 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,479 TOTAL CONDENSATE PROD: -0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 928 | -0- | -157 | -0- | 341 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| 02 | 972 | N | 972 | -0- | -0- | -0- | 308 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 03 | 1088 | N | 1088 | -0- | -0- | -0- | 341 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 330 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 05 | 1107 | N | 1107 | -0- | -0- | -0- | 341 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 06 | 1061 | N | 1061 | -0- | -0- | -0- | 330 | 1 | 731 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1094 | -0- | -22 | -0- | 341 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1095 | -0- | -21 | -0- | 341 | 1 | 754 | 2 | N | -0- | | | | | -0- |
| 09 | 1053 | N | 1053 | -0- | -0- | -0- | 330 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1081 | -0- | -4 | -0- | 341 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1037 | -0- | -13 | -0- | 330 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 12 | 1025 | N | 1025 | -0- | -0- | -0- | 341 | 1 | 684 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,618 TOTAL CONDENSATE PROD: -0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1209 | -0- | -372 | -0- | 1209 | 2 | | | N | -0- | | | | | 53 |
| 02 | 1372 | N | 1023 | -0- | -349 | -0- | 1023 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1426 | N | 1198 | -0- | -228 | -0- | 1198 | 2 | | | N | -0- | | | | | 53 |
| 04 | 1170 | N | 1081 | -0- | -89 | -0- | 1081 | 2 | | | N | -0- | | | | | 53 |
| 05 | 1147 | N | 986 | -0- | -161 | -0- | 986 | 2 | | | N | -0- | | | | | 53 |
| 06 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1116 | N | 981 | -0- | -135 | -0- | 981 | 2 | | | N | -0- | | | | | 53 |
| 08 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1530 | N | 1217 | -0- | -313 | -0- | 1217 | 2 | | | N | -0- | | | | | 53 |
| 12 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 14,204 TOTAL CONDENSATE PROD: -0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1461 | -0- | | -213 | | -0- | 403 | 1 | 1058 | 2 | N | -0- | | | | | 39 |
| 02 | 1512 | X | 1100 | -0- | | -412 | | -0- | 364 | 1 | 726 | 2 | N | 9 | | | | | 48 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1674 | X | 1455 | -0- | | -219 | | -0- | 403 | 1 | 1041 | 2 | N | 10 | | | | | 58 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1455 | X | 1455 | -0- | | -0- | | -0- | 390 | 1 | 1059 | 2 | N | 5 | | | | | 63 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1551 | N | 1551 | -0- | | -0- | | -0- | 403 | 1 | 1148 | 2 | N | -0- | | | | | 63 |
| 06 | 1375 | N | 1375 | -0- | | -0- | | -0- | 390 | 1 | 985 | 2 | N | -0- | | | | | 63 |
| 07 | 1519 | N | 1458 | -0- | | -61 | | -0- | 403 | 1 | 1047 | 2 | N | 7 | | | | | 70 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1411 | -0- | | -139 | | -0- | 403 | 1 | 1008 | 2 | N | -0- | | | | | 70 |
| 09 | 1397 | N | 1397 | -0- | | -0- | | -0- | 390 | 1 | 1007 | 2 | N | -0- | | | | | 70 |
| 10 | 1527 | N | 1527 | -0- | | -0- | | -0- | 403 | 1 | 1110 | 2 | N | 13 | | | | | 83 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1458 | N | 1458 | -0- | | -0- | | -0- | 390 | 1 | 1068 | 2 | N | -0- | | | | | 83 |
| 12 | 1453 | N | 1453 | -0- | | -0- | | -0- | 403 | 1 | 1050 | 2 | N | -0- | | | | | 83 |

TOTAL GAS PROD: 17,101 TOTAL CONDENSATE PROD: 44

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1193 | -0- | | -388 | | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1052 | N | 1052 | -0- | | -0- | | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1364 | -0- | | -93 | | -0- | 1323 | 2 | 41 | 9 | N | 37 | | | | | 37 |
| 04 | 1264 | N | 1264 | -0- | | -0- | | -0- | 1264 | 2 | | | N | -0- | | | | | 37 |
| 05 | 1316 | N | 1316 | -0- | | -0- | | -0- | 1316 | 2 | | | N | -0- | | | | | 37 |
| 06 | 1302 | N | 1302 | -0- | | -0- | | -0- | 1274 | 2 | 28 | 9 | N | 25 | | | | | 62 |
| 07 | 1376 | N | 1376 | -0- | | -0- | | -0- | 1370 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 08 | 1494 | N | 1494 | -0- | | -0- | | -0- | 1466 | 2 | 28 | 9 | N | 25 | | | | | 92 |
| 09 | 1290 | N | 1059 | -0- | | -231 | | -0- | 1059 | 2 | | | N | -0- | | | | | 92 |
| 10 | 1464 | N | 1464 | -0- | | -0- | | -0- | 1369 | 2 | 95 | 9 | N | 86 | | | | | 178 |
| 11 | 1440 | N | 1239 | -0- | | -201 | | -0- | 1239 | 2 | | | N | -0- | | | | | 178 |
| 12 | 997 | N | 997 | -0- | | -0- | | -0- | 997 | 2 | | | N | -0- | | | | | 178 |

TOTAL GAS PROD: 15,120 TOTAL CONDENSATE PROD: 178

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 7 | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES S WELL #: 2 RRCID -> 298840 COMPL. DATE 02/22/1994 TOTAL DEPTH 8220 PERF. 7324 - 8045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | 98 |
| 02 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | 98 |
| 03 | 549 | X | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 98 |
| 04 | 528 | X | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 98 |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 98 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | 98 |
| 07 | 527 | N | 525 | -0- | -2 | -0- | 525 | 2 | | | N | -0- | | | | | 98 |
| 08 | 527 | N | 526 | -0- | -1 | -0- | 526 | 2 | | | N | -0- | | | | | 98 |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 98 |
| 10 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 98 |
| 11 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | 98 |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 6,410 TOTAL CONDENSATE PROD: -0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1473 | -0- | -15 | -0- | 1473 | 2 | | | N | -0- | | | | | 48 |
| 02 | 1568 | N | 1328 | -0- | -240 | -0- | 1328 | 2 | | | N | -0- | | | | | 48 |
| 03 | 1550 | N | 1527 | -0- | -23 | -0- | 1527 | 2 | | | N | -0- | | | | | 48 |
| 04 | 1440 | N | 1414 | -0- | -26 | -0- | 1414 | 2 | | | N | -0- | | | | | 48 |
| 05 | 1457 | N | 1346 | -0- | -111 | -0- | 1346 | 2 | | | N | -0- | | | | | 48 |
| 06 | 1470 | N | 1309 | -0- | -161 | -0- | 1309 | 2 | | | N | -0- | | | | | 48 |
| 07 | 1457 | N | 1340 | -0- | -117 | -0- | 1340 | 2 | | | N | -0- | | | | | 48 |
| 08 | 1333 | N | 1327 | -0- | -6 | -0- | 1327 | 2 | | | N | -0- | | | | | 48 |
| 09 | 1320 | N | 1270 | -0- | -50 | -0- | 1270 | 2 | | | N | -0- | | | | | 48 |
| 10 | 1333 | N | 1295 | -0- | -38 | -0- | 1295 | 2 | | | N | -0- | | | | | 48 |
| 11 | 1290 | N | 1247 | -0- | -43 | -0- | 1247 | 2 | | | N | -0- | | | | | 48 |
| 12 | 1302 | N | 1277 | -0- | -25 | -0- | 1277 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 16,153 TOTAL CONDENSATE PROD: -0-

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 25 |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | 25 |
| 03 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | 25 |
| 04 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 25 |
| 05 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 25 |
| 06 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | 25 |
| 07 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | 25 |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 25 |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 25 |
| 10 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | 25 |
| 11 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 25 |
| *12 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 9,566 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 450 | -0- | -15 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 440 | -0- | -10 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 436 | -0- | -29 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 448 | -0- | -17 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,709 TOTAL CONDENSATE PROD: -0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 2 | | | N | -0- | | | | | 1 |
| 02 | 2709 | X | 2709 | -0- | -0- | -0- | 2709 | 2 | | | N | -0- | | | | | 1 |
| 03 | 3214 | X | 3214 | -0- | -0- | -0- | 3214 | 2 | | | N | -0- | | | | | 1 |
| 04 | 2720 | X | 2720 | -0- | -0- | -0- | 2720 | 2 | | | N | -0- | | | | | 1 |
| 05 | 3045 | X | 3045 | -0- | -0- | -0- | 3045 | 2 | | | N | -0- | | | | | 1 |
| 06 | 3537 | X | 3537 | -0- | -0- | -0- | 3537 | 2 | | | N | -0- | | | | | 1 |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 3191 | 2 | | | N | -0- | | | | | 1 |
| 08 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 2 | | | N | -0- | | | | | 1 |
| 09 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 2 | | | N | -0- | | | | | 1 |
| 10 | 2989 | X | 2989 | -0- | -0- | -0- | 2989 | 2 | | | N | -0- | | | | | 1 |
| 11 | 2620 | X | 2620 | -0- | -0- | -0- | 2620 | 2 | | | N | -0- | | | | | 1 |
| 12 | 2963 | X | 2963 | -0- | -0- | -0- | 2963 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 35,627 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/10/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | R | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 58 |
| 02 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 58 |
| 03 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 58 |
| 04 | 99 | R | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 58 |
| 05 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 58 |
| 06 | 90 | R | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 58 |
| 07 | 79 | R | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 58 |
| 08 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 58 |
| 09 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 58 |
| 10 | 80 | R | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 58 |
| 11 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 58 |
| 12 | 98 | R | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 1,036 TOTAL CONDENSATE PROD: -0-

BCE-MACH III LLC 040209
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BE ANADARKO II, LLC 100676
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2475 | R | 2475 | -0- | -0- | -0- | 2381 | 2 | 94 | 9 | N | 85 | 197 | 1 | | | 50 |
| 02 | 2619 | R | 2619 | -0- | -0- | -0- | 2543 | 2 | 76 | 9 | N | 69 | | | | | 119 |
| 03 | 3010 | R | 3010 | -0- | -0- | -0- | 2913 | 2 | 97 | 9 | N | 88 | | | | | 207 |
| 04 | 2733 | R | 2733 | -0- | -0- | -0- | 2615 | 2 | 118 | 9 | N | 107 | 199 | 1 | | | 115 |
| 05 | 3038 | R | 3038 | -0- | -0- | -0- | 3035 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 115 |
| 06 | 2973 | R | 2973 | -0- | -0- | -0- | 2797 | 2 | 176 | 9 | N | 160 | 173 | 1 | | | 102 |
| 07 | 2984 | R | 2984 | -0- | -0- | -0- | 2898 | 2 | 86 | 9 | N | 78 | 1 | 8 | | | 179 |
| 08 | 2152 | R | 2152 | -0- | -0- | -0- | 2130 | 2 | 22 | 9 | N | 20 | 171 | 1 | | | 28 |
| 09 | 2299 | R | 2299 | -0- | -0- | -0- | 2232 | 2 | 67 | 9 | N | 61 | | | | | 89 |
| 10 | 2427 | R | 2427 | -0- | -0- | -0- | 2358 | 2 | 69 | 9 | N | 63 | | | | | 152 |
| 11 | 2142 | R | 2142 | -0- | -0- | -0- | 2087 | 2 | 55 | 9 | N | 50 | | | | | 202 |
| 12 | 1467 | R | 1467 | -0- | -0- | -0- | 1368 | 2 | 99 | 9 | N | 90 | 175 | 1 | | | 117 |

TOTAL GAS PROD: 30,319 TOTAL CONDENSATE PROD: 874

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 5279 | -0- | 5279 | 19822 | 4609 | 2 | 670 | 9 | N | 609 | 580 | 1 | 6 | 8 | 195 |
| 02 | 14B2 EXT | | 4129 | -0- | 4129 | 23951 | 3707 | 2 | 422 | 9 | N | 384 | 376 | 1 | 4 | 8 | 199 |
| 03 | 14B2 EXT | | 4499 | -0- | 4499 | 28450 | 3956 | 2 | 543 | 9 | N | 494 | 393 | 1 | 2 | 8 | 298 |
| 04 | 19200 | | 4185 | -0- | -15015 | 13435 | 3710 | 2 | 475 | 9 | N | 432 | 626 | 1 | 8 | 8 | 96 |
| 05 | 15505 | R | 2070 | -0- | -13435 | -0- | 1800 | 2 | 270 | 9 | N | 245 | 241 | 1 | 4 | 8 | 96 |
| 06 | 5100 | # | 4146 | -0- | -954 | -0- | 3392 | 2 | 754 | 9 | N | 685 | 556 | 1 | 1 | 8 | 224 |
| 07 | 4557 | # | 1581 | -0- | -2976 | -0- | 1413 | 2 | 168 | 9 | N | 153 | 194 | 1 | 3 | 8 | 180 |
| 08 | 4495 | # | 1614 | -0- | -2881 | -0- | 1302 | 2 | 312 | 9 | N | 284 | 407 | 1 | 2 | 8 | 55 |
| 09 | 4200 | # | 1659 | -0- | -2541 | -0- | 1256 | 2 | 403 | 9 | N | 366 | 193 | 1 | 1 | 8 | 227 |
| 10 | 4278 | # | 2182 | -0- | -2096 | -0- | 1806 | 2 | 376 | 9 | N | 342 | 412 | 1 | | | 157 |
| 11 | 4140 | # | 1613 | -0- | -2527 | -0- | 1263 | 2 | 350 | 9 | N | 318 | 379 | 1 | | | 96 |
| 12 | 1705 | # | 1572 | -0- | -133 | -0- | 1250 | 2 | 322 | 9 | N | 293 | 188 | 1 | | | 201 |

TOTAL GAS PROD: 34,529 TOTAL CONDENSATE PROD: 4,605

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
EQV OPERATING LLC 101634
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | R | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 87 |
| 02 | 597 | R | 597 | -0- | -0- | -0- | 547 | 2 | 50 | 9 | N | 45 | | | | | 132 |
| 03 | 660 | R | 660 | -0- | -0- | -0- | 646 | 2 | 14 | 9 | N | 13 | | | | | 145 |
| 04 | 650 | R | 650 | -0- | -0- | -0- | 644 | 2 | 6 | 9 | N | 5 | | | | | 150 |
| 05 | 675 | R | 675 | -0- | -0- | -0- | 665 | 2 | 10 | 9 | N | 9 | | | | | 159 |
| 06 | 763 | R | 763 | -0- | -0- | -0- | 744 | 2 | 19 | 9 | N | 17 | | | | | 176 |
| 07 | 719 | R | 719 | -0- | -0- | -0- | 646 | 2 | 73 | 9 | N | 66 | 187 | 1 | | | 55 |
| 08 | 675 | R | 675 | -0- | -0- | -0- | 641 | 2 | 34 | 9 | N | 31 | | | | | 86 |
| 09 | 609 | R | 609 | -0- | -0- | -0- | 592 | 2 | 17 | 9 | N | 15 | | | | | 101 |
| 10 | 615 | R | 615 | -0- | -0- | -0- | 609 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 11 | 680 | R | 680 | -0- | -0- | -0- | 654 | 2 | 26 | 9 | N | 24 | | | | | 130 |
| 12 | 785 | R | 785 | -0- | -0- | -0- | 750 | 2 | 35 | 9 | N | 32 | | | | | 162 |

TOTAL GAS PROD: 8,036 TOTAL CONDENSATE PROD: 262

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | R | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | 50 |
| 02 | 1160 | R | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | 50 |
| 03 | 1240 | R | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | 50 |
| 04 | 1163 | R | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | 50 |
| 05 | 1170 | R | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | 50 |
| 06 | 1251 | R | 1251 | -0- | -0- | -0- | 1247 | 2 | 4 | 9 | N | 4 | | | | | 54 |
| 07 | 1147 | # | 994 | -0- | -153 | -0- | 993 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 08 | 1198 | R | 1198 | -0- | -0- | -0- | 1195 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 09 | 1110 | # | 1029 | -0- | -81 | -0- | 1025 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 10 | 1147 | # | 989 | -0- | -158 | -0- | 988 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 11 | 1110 | # | 938 | -0- | -172 | -0- | 937 | 2 | 1 | 9 | N | 1 | | | | | 64 |
| 12 | 1147 | # | 969 | -0- | -178 | -0- | 969 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 13,311 TOTAL CONDENSATE PROD: 14

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOCKHART "B" WELL #: 405HB RRCID -> 296216 COMPL. DATE 01/07/2012 TOTAL DEPTH 7635 PERF. 7939 - 12067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2312 | R | 2312 | -0- | -0- | -0- | 2312 | 2 | | | N | -0- | | | | | 174 |
| 02 | 1862 | R | 1862 | -0- | -0- | -0- | 1862 | 2 | | | N | -0- | | | | | 174 |
| 03 | 1245 | R | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | 174 |
| 04 | 1140 | # | 645 | -0- | -495 | -0- | 645 | 2 | | | N | -0- | | | | | 174 |
| 05 | 1298 | R | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | 174 |
| 06 | 1263 | R | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | 174 |
| 07 | 1178 | # | 1168 | -0- | -10 | -0- | 1168 | 2 | | | N | -0- | | | | | 174 |
| 08 | 1418 | R | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | 174 |
| 09 | 1452 | R | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | 174 |
| 10 | 1262 | R | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | 174 |
| 11 | 1579 | R | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | 174 |
| 12 | 1859 | R | 1859 | -0- | -0- | -0- | 1859 | 2 | | | N | -0- | | | | | 174 |

TOTAL GAS PROD: 17,363 TOTAL CONDENSATE PROD: -0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 359 | -0- | -13 | -0- | 340 | 2 | 19 | 9 | N | 17 | | | | | 205 |
| 02 | 336 | # | 174 | -0- | -162 | -0- | 165 | 2 | 9 | 9 | N | 8 | | | | | 213 |
| 03 | 372 | # | 316 | -0- | -56 | -0- | 297 | 2 | 19 | 9 | N | 17 | | | | | 230 |
| 04 | 360 | # | 83 | -0- | -277 | -0- | 83 | 2 | | | N | -0- | 170 | 1 | | | 60 |
| 05 | 372 | # | 317 | -0- | -55 | -0- | 306 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 06 | 360 | # | 181 | -0- | -179 | -0- | 162 | 2 | 19 | 9 | N | 17 | | | | | 87 |
| 07 | 310 | # | 299 | -0- | -11 | -0- | 252 | 2 | 47 | 9 | N | 43 | | | | | 130 |
| 08 | 332 | R | 332 | -0- | -0- | -0- | 296 | 2 | 36 | 9 | N | 33 | | | | | 163 |
| 09 | 300 | # | 169 | -0- | -131 | -0- | 161 | 2 | 8 | 9 | N | 7 | | | | | 170 |
| 10 | 310 | # | 187 | -0- | -123 | -0- | 165 | 2 | 22 | 9 | N | 20 | | | | | 190 |
| 11 | 359 | R | 359 | -0- | -0- | -0- | 317 | 2 | 42 | 9 | N | 38 | | | | | 228 |
| 12 | 341 | # | 69 | -0- | -272 | -0- | 67 | 2 | 2 | 9 | N | 2 | 192 | 1 | | | 38 |

TOTAL GAS PROD: 2,845 TOTAL CONDENSATE PROD: 212

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 32 |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 32 |
| 03 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 32 |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 32 |
| 05 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 32 |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 407 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 33 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 33 |
| 09 | 360 | N | 254 | -0- | -106 | -0- | 254 | 2 | | | N | -0- | | | | | 33 |
| 10 | 372 | N | 272 | -0- | -100 | -0- | 272 | 2 | | | N | -0- | | | | | 33 |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | 33 |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 4,312 TOTAL CONDENSATE PROD: 1

FELDMAN, NORTH (DOUGLAS) //CONT.// 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 7 |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 7 |
| 03 | 589 | N | 573 | -0- | -16 | -0- | 573 | 2 | | | N | -0- | | | | | 7 |
| 04 | 570 | N | 550 | -0- | -20 | -0- | 550 | 2 | | | N | -0- | | | | | 7 |
| 05 | 589 | N | 555 | -0- | -34 | -0- | 555 | 2 | | | N | -0- | | | | | 7 |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | 7 |
| 07 | 558 | N | 538 | -0- | -20 | -0- | 538 | 2 | | | N | -0- | | | | | 7 |
| 08 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | 7 |
| 09 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | 7 |
| 10 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 7 |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 7 |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 7,433 TOTAL CONDENSATE PROD: -0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 27 |
| 02 | 532 | N | 383 | -0- | -149 | -0- | 383 | 2 | | | N | -0- | | | | | 27 |
| 03 | 589 | N | 160 | -0- | -429 | -0- | 160 | 2 | | | N | -0- | | | | | 27 |
| 04 | 510 | N | 370 | -0- | -140 | -0- | 370 | 2 | | | N | -0- | | | | | 27 |
| 05 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 27 |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 27 |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 27 |
| 08 | 589 | N | 424 | -0- | -165 | -0- | 424 | 2 | | | N | -0- | | | | | 27 |
| 09 | 630 | N | 362 | -0- | -268 | -0- | 362 | 2 | | | N | -0- | | | | | 27 |
| 10 | 558 | N | 340 | -0- | -218 | -0- | 340 | 2 | | | N | -0- | | | | | 27 |
| 11 | 420 | N | 281 | -0- | -139 | -0- | 281 | 2 | | | N | -0- | | | | | 27 |
| 12 | 372 | N | 284 | -0- | -88 | -0- | 284 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 4,916 TOTAL CONDENSATE PROD: -0-

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1510 | -0- | -71 | -0- | 1510 | 2 | | | Y | -0- | | | | | 141 |
| 02 | 1456 | N | 1321 | -0- | -135 | -0- | 1321 | 2 | | | Y | -0- | | | | | 141 |
| 03 | 1581 | N | 1408 | -0- | -173 | -0- | 1408 | 2 | | | Y | -0- | | | | | 141 |
| 04 | 1470 | N | 1212 | -0- | -258 | -0- | 1212 | 2 | | | Y | -0- | | | | | 141 |
| 05 | 1457 | N | 1137 | -0- | -320 | -0- | 1137 | 2 | | | Y | -0- | | | | | 141 |
| 06 | 1350 | N | 1106 | -0- | -244 | -0- | 1106 | 2 | | | Y | -0- | | | | | 141 |
| 07 | 1240 | N | 1114 | -0- | -126 | -0- | 1114 | 2 | | | Y | -0- | | | | | 141 |
| 08 | 1147 | N | 1102 | -0- | -45 | -0- | 1102 | 2 | | | Y | -0- | | | | | 141 |
| 09 | 1110 | N | 1101 | -0- | -9 | -0- | 1101 | 2 | | | Y | -0- | | | | | 141 |
| 10 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | Y | -0- | | | | | 141 |
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | Y | -0- | | | | | 141 |
| 12 | 1147 | N | 805 | -0- | -342 | -0- | 805 | 2 | | | Y | -0- | | | | | 141 |

TOTAL GAS PROD: 14,050 TOTAL CONDENSATE PROD: -0-

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 13 |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 13 |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 13 |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | 13 |
| 05 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | N | -0- | | | | | 13 |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 185 | 1 | | | N | -0- | | | | | 13 |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 209 | 1 | | | N | -0- | | | | | 13 |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 223 | 1 | | | N | -0- | | | | | 13 |
| 09 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | 13 |
| 10 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 1,827 TOTAL CONDENSATE PROD: -0-

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2270 | N | 2270 | -0- | -0- | -0- | 2268 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 02 | 1766 | N | 1766 | -0- | -0- | -0- | 1762 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| 03 | 1851 | N | 1851 | -0- | -0- | -0- | 1834 | 2 | 17 | 9 | N | 15 | | | | | 45 |
| 04 | 1555 | N | 1555 | -0- | -0- | -0- | 1547 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 05 | 1718 | N | 1718 | -0- | -0- | -0- | 1710 | 2 | 8 | 9 | N | 7 | | | | | 59 |
| 06 | 1577 | N | 1577 | -0- | -0- | -0- | 1575 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| 07 | 1707 | N | 1707 | -0- | -0- | -0- | 1706 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 08 | 1605 | N | 1605 | -0- | -0- | -0- | 1603 | 2 | 2 | 9 | N | 2 | | | | | 64 |
| 09 | 1270 | N | 1270 | -0- | -0- | -0- | 1266 | 2 | 4 | 9 | N | 4 | | | | | 68 |
| 10 | 1612 | N | 1612 | -0- | -0- | -0- | 1608 | 2 | 4 | 9 | N | 4 | | | | | 72 |
| 11 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | 72 |
| 12 | 1773 | N | 1773 | -0- | -0- | -0- | 1766 | 2 | 7 | 9 | N | 6 | | | | | 78 |

TOTAL GAS PROD: 20,386 TOTAL CONDENSATE PROD: 54

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 | EXT | 3619 | -0- | 3619 | 3619 | 3619 | 3 | | | N | -0- | | | | | 120 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 3619 | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3619 | | | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 3,619 TOTAL CONDENSATE PROD: -0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1085 | -0- | -0- | -0- | 344 | 1 | 741 | 3 | N | -0- | | | | | 60 |
| 02 | 984 | N | 984 | -0- | -0- | -0- | 397 | 1 | 587 | 3 | N | -0- | | | | | 60 |
| 03 | 1062 | N | 1062 | -0- | -0- | -0- | 364 | 1 | 696 | 3 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1054 | N | 1054 | -0- | -0- | -0- | 366 | 1 | 686 | 3 | N | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1112 | N | 1112 | -0- | -0- | -0- | 390 | 1 | 720 | 3 | N | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1078 | N | 1078 | -0- | -0- | -0- | 313 | 1 | 765 | 3 | N | -0- | | | | | 66 |
| 07 | 1089 | N | 1089 | -0- | -0- | -0- | 365 | 1 | 718 | 3 | N | 5 | | | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1168 | N | 1168 | -0- | -0- | -0- | 392 | 1 | 734 | 3 | N | 38 | | | | | 109 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1116 | N | 1116 | -0- | -0- | -0- | 387 | 1 | 710 | 3 | N | 17 | | | | | 126 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 390 | 1 | 736 | 3 | N | 27 | 124 | 1 | | | 29 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 1093 | N | 1093 | -0- | -0- | -0- | 381 | 1 | 705 | 3 | N | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 11,997 TOTAL CONDENSATE PROD: 99

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 986 | -0- | -99 | -0- | 608 | 1 | 378 | 3 | N | -0- | | | | | 31 |
| 02 | 1008 | N | 944 | -0- | -64 | -0- | 581 | 1 | 363 | 3 | N | -0- | | | | | 31 |
| 03 | 992 | N | 863 | -0- | -129 | -0- | 531 | 1 | 332 | 3 | N | -0- | | | | | 31 |
| 04 | 1027 | N | 1027 | -0- | -0- | -0- | 627 | 1 | 400 | 3 | N | -0- | | | | | 31 |
| 05 | 1061 | N | 1061 | -0- | -0- | -0- | 649 | 1 | 412 | 3 | N | -0- | | | | | 31 |
| 06 | 1033 | N | 1033 | -0- | -0- | -0- | 615 | 1 | 418 | 3 | N | -0- | | | | | 31 |
| 07 | 1054 | N | 1038 | -0- | -16 | -0- | 639 | 1 | 399 | 3 | N | -0- | | | | | 31 |
| 08 | 1136 | N | 1136 | -0- | -0- | -0- | 698 | 1 | 438 | 3 | N | -0- | | | | | 31 |
| 09 | 1054 | N | 1054 | -0- | -0- | -0- | 641 | 1 | 413 | 3 | N | -0- | | | | | 31 |
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 679 | 1 | 431 | 3 | N | -0- | | | | | 31 |
| 11 | 1089 | N | 1089 | -0- | -0- | -0- | 672 | 1 | 417 | 3 | N | -0- | | | | | 31 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 11,341 TOTAL CONDENSATE PROD: -0-

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 | -0- | 33 | 1 | 194 | 3 | N | -0- | | | | | 95 |
| 02 | 224 | N | 200 | -0- | -24 | -0- | 46 | 1 | 154 | 3 | N | -0- | | | | | 95 |
| 03 | 248 | N | 223 | -0- | -25 | -0- | 40 | 1 | 183 | 3 | N | -0- | | | | | 95 |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 34 | 1 | 180 | 3 | N | -0- | | | | | 95 |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 34 | 1 | 189 | 3 | N | -0- | | | | | 95 |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 201 | 3 | N | -0- | | | | | 95 |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 33 | 1 | 189 | 3 | N | -0- | | | | | 95 |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 24 | 1 | 193 | 3 | N | -0- | | | | | 95 |
| 09 | 210 | N | 208 | -0- | -2 | -0- | 21 | 1 | 187 | 3 | N | -0- | 12 | 1 | | | 83 |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 39 | 1 | 193 | 3 | N | -0- | 67 | 1 | | | 16 |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 26 | 1 | 185 | 3 | N | -0- | | | | | 16 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: 2,388 TOTAL CONDENSATE PROD: -0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- | -0- | 125 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 398 | -0- | -22 | -0- | 116 | 1 | 282 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | 464 | -0- | -1 | -0- | 464 | 1 | | | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 101 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 05 | 469 | N | 469 | -0- | -0- | -0- | 123 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 83 | 1 | 367 | 3 | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 103 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 08 | 465 | N | 460 | -0- | -5 | -0- | 108 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 09 | 450 | N | 440 | -0- | -10 | -0- | 99 | 1 | 341 | 3 | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 98 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 428 | -0- | -22 | -0- | 89 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,886 TOTAL CONDENSATE PROD: -0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 685 | -0- | -121 | -0- | 442 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 470 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | 661 | -0- | -145 | -0- | 425 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 04 | 724 | N | 724 | -0- | -0- | -0- | 469 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 05 | 806 | N | 734 | -0- | -72 | -0- | 476 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 401 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 07 | 744 | N | 725 | -0- | -19 | -0- | 450 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 08 | 744 | N | 685 | -0- | -59 | -0- | 432 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 417 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 657 | -0- | -56 | -0- | 418 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 888 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,029 TOTAL CONDENSATE PROD: -0-

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 01/12/2022 TOTAL DEPTH 9015 PERF. 8566 - 8985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1808 | -0- | -114 | -0- | 116 | 1 | 1686 | 3 | N | 5 | | | | | 210 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1280 | -0- | -456 | -0- | 353 | 1 | 902 | 3 | N | 23 | | | | | 233 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3100 | N | 3353 | -0- | 253 | 253 | 1867 | 1 | 1465 | 3 | N | 19 | 190 | 1 | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3186 | -0- | 186 | 439 | 1658 | 1 | 1506 | 3 | N | 20 | | | | | 82 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3151 | -0- | 51 | 490 | 1610 | 1 | 1526 | 3 | N | 14 | | | | | 96 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2305 | X | 1815 | -0- | -490 | -0- | 747 | 1 | 1062 | 3 | N | 5 | | | | | 101 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3109 | X | 3109 | -0- | -0- | -0- | 1567 | 1 | 1523 | 3 | N | 17 | | | | | 118 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2890 | X | 2890 | -0- | -0- | -0- | 1414 | 1 | 1470 | 3 | N | 5 | | | | | 123 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2818 | X | 2818 | -0- | -0- | -0- | 1353 | 1 | 1457 | 3 | N | 7 | | | | | 130 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2629 | X | 2629 | -0- | -0- | -0- | 1262 | 1 | 1350 | 3 | N | 15 | | | | | 145 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *11 | 1860 | X | 1857 | -0- | -3 | -0- | 914 | 1 | 940 | 3 | N | 3 | | | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 27,896 TOTAL CONDENSATE PROD: 133

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 02 | 1372 | N | 760 | -0- | -612 | -0- | 124 | 1 | 630 | 3 | N | 5 | | | | | 171 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1085 | N | 16 | -0- | -1069 | -0- | 14 | 1 | 2 | 9 | N | 2 | | | | | 173 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 05 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 173 |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 472 | 3 | 2 | 9 | N | 2 | | | | | 175 |
| 07 | 2816 | N | 2816 | -0- | -0- | -0- | 589 | 1 | 2172 | 3 | N | 50 | 191 | 1 | | | 34 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 2195 | N | 2195 | -0- | -0- | -0- | 444 | 1 | 1734 | 3 | N | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2287 | N | 2287 | -0- | -0- | -0- | 461 | 1 | 1809 | 3 | N | 15 | | | | | 64 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 404 | 1 | 1753 | 3 | N | 25 | | | | | 89 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1905 | N | 1905 | -0- | -0- | -0- | 536 | 1 | 1347 | 3 | N | 20 | | | | | 109 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 12,638 TOTAL CONDENSATE PROD: 134

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 341 | -0- | -279 | -0- | 22 | 1 | 319 | 3 | N | -0- | | | | | 94 |
| 02 | 560 | N | 1 | -0- | -559 | -0- | 1 | 3 | | | N | -0- | | | | | 94 |
| 03 | 1074 | N | 1074 | -0- | -0- | -0- | 600 | 1 | 470 | 3 | N | 4 | | | | | 98 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1231 | N | 1231 | -0- | -0- | -0- | 641 | 1 | 582 | 3 | N | 7 | | | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1169 | N | 1169 | -0- | -0- | -0- | 600 | 1 | 569 | 3 | N | -0- | | | | | 105 |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 284 | 1 | 408 | 3 | N | -0- | | | | | 105 |
| 07 | 1152 | N | 1152 | -0- | -0- | -0- | 581 | 1 | 551 | 3 | N | 18 | | | | | 123 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1051 | N | 1051 | -0- | -0- | -0- | 494 | 1 | 527 | 3 | N | 27 | | | | | 150 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 491 | 1 | 489 | 3 | N | 27 | | | | | 177 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 991 | N | 991 | -0- | -0- | -0- | 462 | 1 | 493 | 3 | N | 33 | 182 | 1 | | | 28 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *11 | 661 | N | 661 | -0- | -0- | -0- | 323 | 1 | 338 | 3 | N | -0- | | | | | 28 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 9,373 TOTAL CONDENSATE PROD: 116

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 380 | -0- | -85 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 238 | -0- | -98 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 302 | -0- | -70 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 297 | -0- | -63 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 239 | -0- | -40 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 214 | -0- | -86 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 244 | -0- | -66 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 09 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 166 | -0- | -104 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,920 TOTAL CONDENSATE PROD: -0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 445 TOTAL CONDENSATE PROD: -0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 237 | -0- | -73 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 36 | -0- | -48 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 79 | -0- | -45 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 04 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 178 | -0- | -70 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 129 | -0- | -88 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 148 | -0- | -32 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,876 TOTAL CONDENSATE PROD: -0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 284 | -0- | -57 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 177 | -0- | -75 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 225 | -0- | -54 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 222 | -0- | -48 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 160 | -0- | -50 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 183 | -0- | -34 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 124 | -0- | -86 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,182 TOTAL CONDENSATE PROD: -0-

LEASE HOLDERS ACQUISITIONS LLC 491872
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 1397 | 2 | 22 | 9 | N | 20 | | | | | 43 |
| 02 | 1372 | N | 1268 | -0- | -104 | -0- | 1267 | 2 | 1 | 9 | N | 1 | | | | | 44 |
| 03 | 1364 | N | 1133 | -0- | -231 | -0- | 1133 | 2 | | | N | -0- | | | | | 44 |
| 04 | 1384 | N | 1384 | -0- | -0- | -0- | 1381 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 05 | 1479 | N | 1479 | -0- | -0- | -0- | 1477 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 06 | 1110 | N | 598 | -0- | -512 | -0- | 598 | 2 | | | N | -0- | | | | | 49 |
| 07 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 600 | N | 1602 | -0- | 1002 | -0- | 1602 | 2 | | | N | -0- | | | | | 49 |
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | 49 |
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 1525 | 2 | 42 | 9 | N | 38 | | | | | 87 |
| *12 | 1567 | N | 1567 | -0- | -0- | -0- | 1525 | 2 | 42 | 9 | N | 38 | | | | | 87 |

TOTAL GAS PROD: 13,601 TOTAL CONDENSATE PROD: 102

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 513 | -0- | -14 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 338 | -0- | -54 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 372 | -0- | -31 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 439 | -0- | -71 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 259 | -0- | -113 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 369 | -0- | -96 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 09 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,208 TOTAL CONDENSATE PROD: -0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 43 | -0- | 43 | 776 | 43 | 2 | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | 106 | -0- | 106 | 882 | 106 | 2 | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | 26 | -0- | 26 | 908 | 26 | 2 | | | N | -0- | | | | | 8 |
| 04 | 14B2 | EXT | 5 | -0- | 5 | 913 | 5 | 2 | | | N | -0- | | | | | 8 |
| 05 | 14B2 | EXT | 29 | -0- | 29 | 942 | 29 | 2 | | | N | -0- | | | | | 8 |
| 06 | 14B2 | EXT | 104 | -0- | 104 | 1046 | 104 | 2 | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | 10 | -0- | 10 | 1056 | 10 | 2 | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | 2 | -0- | 2 | 1058 | 2 | 2 | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | 3 | -0- | 3 | 1061 | 3 | 2 | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | 89 | -0- | 89 | 1150 | 89 | 2 | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | 110 | -0- | 110 | 1260 | 110 | 2 | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1260 | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 527 TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 108 |
| 02 | 532 | N | 70 | -0- | -462 | -0- | 70 | 3 | | | N | -0- | | | | | 108 |
| 03 | 527 | N | 15 | -0- | -512 | -0- | 15 | 3 | | | N | -0- | | | | | 108 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 108 |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | 108 |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 108 |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 108 |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 108 |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | 108 |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | 108 |
| 11 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | 108 |
| 12 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: 3,832 TOTAL CONDENSATE PROD: -0-

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION //CONT.// 684634
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
AVALANCHE OIL & GAS LLC 037878
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 52 | -0- | -4 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 1 | -0- | -59 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 90 | R | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 86 | R | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 10 | 110 | R | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 156 | R | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 144 | R | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 897 TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC //CONT.// 056384
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | 168 |
| 02 | 84 | # | 65 | -0- | -19 | -0- | 65 | 2 | | | N | -0- | | | | | 168 |
| 03 | 124 | # | 73 | -0- | -51 | -0- | 73 | 2 | | | N | -0- | | | | | 168 |
| 04 | 90 | # | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | 168 |
| 05 | 93 | # | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | 168 |
| 06 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 168 |
| 07 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 168 |
| 08 | 80 | R | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 168 |
| 09 | 88 | R | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 168 |
| 10 | 90 | R | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 168 |
| 11 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 168 |
| 12 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 168 |

TOTAL GAS PROD: 914 TOTAL CONDENSATE PROD: -0-

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | 167 |
| 02 | 140 | # | 99 | -0- | -41 | -0- | 99 | 2 | | | N | -0- | | | | | 167 |
| 03 | 124 | # | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | 167 |
| 04 | 120 | # | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | 167 |
| 05 | 124 | # | 98 | -0- | -26 | -0- | 98 | 2 | | | N | -0- | | | | | 167 |
| 06 | 120 | # | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | 167 |
| 07 | 124 | # | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | 167 |
| 08 | 124 | # | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | 167 |
| 09 | 94 | R | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 167 |
| 10 | 93 | # | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | 167 |
| *11 | 80 | R | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 167 |
| 12 | 93 | # | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | 167 |

TOTAL GAS PROD: 1,141 TOTAL CONDENSATE PROD: -0-

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | R | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 161 |
| 02 | 389 | R | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 161 |
| 03 | 423 | R | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 161 |
| 04 | 395 | R | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 161 |
| 05 | 390 | R | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 161 |
| 06 | 360 | # | 305 | -0- | -55 | -0- | 302 | 2 | 3 | 9 | N | 3 | | | | | 164 |
| 07 | 372 | # | 312 | -0- | -60 | -0- | 310 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| 08 | 372 | # | 302 | -0- | -70 | -0- | 302 | 2 | | | N | -0- | | | | | 166 |
| 09 | 360 | # | 313 | -0- | -47 | -0- | 312 | 2 | 1 | 9 | N | 1 | | | | | 167 |
| 10 | 372 | # | 316 | -0- | -56 | -0- | 316 | 2 | | | N | -0- | | | | | 167 |
| 11 | 310 | R | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 167 |
| 12 | 310 | # | 291 | -0- | -19 | -0- | 288 | 2 | 3 | 9 | N | 3 | | | | | 170 |

TOTAL GAS PROD: 4,182 TOTAL CONDENSATE PROD: 9

BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 1 RRCID -> 300606 COMPL. DATE 08/19/2014 TOTAL DEPTH 8894 PERF. 7758 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | 3619 | -0- | 3619 | 3619 | 3619 | 3 | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 3388 | -0- | 3388 | 7007 | 3105 | 3 | 283 | 9 | N | 257 | 190 | 1 | | | 67 |
| 12 | 0 | W | 2807 | -0- | 2807 | 9814 | 2798 | 3 | 9 | 9 | N | 8 | | | | | 75 |

TOTAL GAS PROD: 9,814 TOTAL CONDENSATE PROD: 265

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC 101634
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 449 | -0- | -47 | -0- | | 19 | 1 | 430 | 3 | N | -0- | | | | | 40 |
| 02 | 448 | # | 392 | -0- | -56 | -0- | | 58 | 1 | 334 | 3 | N | -0- | | | | | 40 |
| 03 | 477 | R | 477 | -0- | -0- | -0- | | 79 | 1 | 398 | 3 | N | -0- | | | | | 40 |
| 04 | 450 | # | 444 | -0- | -6 | -0- | | 99 | 1 | 345 | 3 | N | -0- | | | | | 40 |
| 05 | 489 | R | 489 | -0- | -0- | -0- | | 100 | 1 | 389 | 3 | N | -0- | | | | | 40 |
| 06 | 464 | R | 464 | -0- | -0- | -0- | | 30 | 1 | 434 | 3 | N | -0- | | | | | 40 |
| 07 | 471 | R | 471 | -0- | -0- | -0- | | 96 | 1 | 375 | 3 | N | -0- | | | | | 40 |
| 08 | 496 | # | 462 | -0- | -34 | -0- | | 82 | 1 | 380 | 3 | N | -0- | | | | | 40 |
| 09 | 480 | # | 453 | -0- | -27 | -0- | | 77 | 1 | 374 | 3 | N | 2 | | | | | 42 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | # | 448 | -0- | -48 | -0- | | 84 | 1 | 361 | 3 | N | 3 | | | | | 45 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 466 | R | 466 | -0- | -0- | -0- | | 75 | 1 | 389 | 3 | N | 2 | | | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 465 | # | NO RPT | -0- | -465 | -0- | | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 5,015 TOTAL CONDENSATE PROD: 7

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | # | 832 | -0- | -191 | -0- | | 211 | 1 | 618 | 3 | Y | 3 | | | | | 106 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 896 | # | 583 | -0- | -313 | -0- | | 150 | 1 | 429 | 3 | Y | 4 | 80 | 1 | | | 30 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1005 | -0- | 1005 | 1005 | | 177 | 1 | 813 | 3 | Y | 14 | | | | | 44 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 936 | -0- | 936 | 1941 | | 181 | 1 | 741 | 3 | Y | 13 | | | | | 57 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2902 | R | 961 | -0- | -1941 | -0- | | 198 | 1 | 748 | 3 | Y | 14 | | | | | 71 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 930 | # | 928 | -0- | -2 | -0- | | 32 | 1 | 884 | 3 | Y | 11 | | | | | 82 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 968 | R | 968 | -0- | -0- | -0- | | 146 | 1 | 811 | 3 | Y | 10 | | | | | 92 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 965 | R | 965 | -0- | -0- | -0- | | 141 | 1 | 813 | 3 | Y | 10 | 75 | 1 | | | 27 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 953 | R | 953 | -0- | -0- | -0- | | 167 | 1 | 773 | 3 | Y | 12 | | | | | 39 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 961 | # | 893 | -0- | -68 | -0- | | 116 | 1 | 764 | 3 | Y | 12 | | | | | 51 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 937 | R | 937 | -0- | -0- | -0- | | 121 | 1 | 806 | 3 | Y | 9 | | | | | 60 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 961 | # | NO RPT | -0- | -961 | -0- | | | | | | Y | NO RPT | | | | | 60 |

TOTAL GAS PROD: 9,961 TOTAL CONDENSATE PROD: 112

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | # | 901 | -0- | -153 | -0- | 229 | 1 | 665 | 3 | Y | 6 | | | | | 145 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 952 | # | 634 | -0- | -318 | -0- | 161 | 1 | 463 | 3 | Y | 9 | 110 | 1 | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1099 | -0- | 1099 | 1099 | 191 | 1 | 878 | 3 | Y | 27 | | | | | 71 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 1023 | -0- | 1023 | 2122 | 195 | 1 | 800 | 3 | Y | 25 | | | | | 96 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 3173 | R | 1051 | -0- | -2122 | -0- | 214 | 1 | 807 | 3 | Y | 27 | | | | | 123 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1012 | R | 1012 | -0- | -0- | -0- | 105 | 1 | 884 | 3 | Y | 21 | | | | | 144 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1053 | R | 1053 | -0- | -0- | -0- | 221 | 1 | 811 | 3 | Y | 19 | | | | | 163 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1052 | R | 1052 | -0- | -0- | -0- | 217 | 1 | 813 | 3 | Y | 20 | 130 | 1 | | | 53 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1040 | R | 1040 | -0- | -0- | -0- | 241 | 1 | 773 | 3 | Y | 24 | | | | | 77 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1023 | # | 975 | -0- | -48 | -0- | 186 | 1 | 764 | 3 | Y | 23 | | | | | 100 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 1021 | R | 1021 | -0- | -0- | -0- | 194 | 1 | 806 | 3 | Y | 19 | | | | | 119 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1023 | # | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 119 |

TOTAL GAS PROD: 10,861 TOTAL CONDENSATE PROD: 220

FX ENERGY OPERATING, LLC 257610
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/19/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1763 | R | 1763 | -0- | -0- | -0- | 1755 | 3 | 8 | 9 | N | 7 | | | | | 22 |
| 02 | 1358 | R | 1358 | -0- | -0- | -0- | 1328 | 3 | 30 | 9 | N | 27 | | | | | 49 |
| 03 | 1334 | R | 1334 | -0- | -0- | -0- | 1321 | 3 | 13 | 9 | N | 12 | | | | | 61 |
| 04 | 1316 | R | 1316 | -0- | -0- | -0- | 1302 | 3 | 14 | 9 | N | 13 | | | | | 74 |
| 05 | 1335 | R | 1335 | -0- | -0- | -0- | 1316 | 3 | 19 | 9 | N | 17 | | | | | 91 |
| 06 | 1281 | R | 1281 | -0- | -0- | -0- | 1266 | 3 | 15 | 9 | N | 14 | | | | | 105 |
| 07 | 1410 | R | 1410 | -0- | -0- | -0- | 1395 | 3 | 15 | 9 | N | 14 | | | | | 119 |
| 08 | 1409 | R | 1409 | -0- | -0- | -0- | 1396 | 3 | 13 | 9 | N | 12 | | | | | 131 |
| 09 | 1360 | R | 1360 | -0- | -0- | -0- | 1345 | 3 | 15 | 9 | N | 14 | | | | | 145 |
| 10 | 1349 | R | 1349 | -0- | -0- | -0- | 1335 | 3 | 14 | 9 | N | 13 | | | | | 158 |
| 11 | 1264 | R | 1264 | -0- | -0- | -0- | 1251 | 3 | 13 | 9 | N | 12 | | | | | 170 |
| 12 | 1286 | R | 1286 | -0- | -0- | -0- | 1272 | 3 | 14 | 9 | N | 13 | 175 | 5 | | | 8 |

TOTAL GAS PROD: 16,465 TOTAL CONDENSATE PROD: 168

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 924 | -0- | -6 | -0- | 924 | 2 | | | N | -0- | | | | | 50 |
| 02 | 840 | # | 822 | -0- | -18 | -0- | 822 | 2 | | | N | -0- | | | | | 50 |
| 03 | 930 | # | 910 | -0- | -20 | -0- | 910 | 2 | | | N | -0- | | | | | 50 |
| 04 | 900 | # | 876 | -0- | -24 | -0- | 876 | 2 | | | N | -0- | | | | | 50 |
| 05 | 930 | # | 897 | -0- | -33 | -0- | 897 | 2 | | | N | -0- | | | | | 50 |
| 06 | 900 | # | 855 | -0- | -45 | -0- | 855 | 2 | | | N | -0- | | | | | 50 |
| 07 | 899 | # | 873 | -0- | -26 | -0- | 873 | 2 | | | N | -0- | | | | | 50 |
| 08 | 899 | # | 874 | -0- | -25 | -0- | 874 | 2 | | | N | -0- | | | | | 50 |
| 09 | 870 | # | 856 | -0- | -14 | -0- | 856 | 2 | | | N | -0- | | | | | 50 |
| 10 | 899 | # | 886 | -0- | -13 | -0- | 886 | 2 | | | N | -0- | | | | | 50 |
| 11 | 880 | R | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 50 |
| 12 | 923 | R | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 10,576 TOTAL CONDENSATE PROD: -0-

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 39 | -0- | -54 | -0- | 39 | 3 | | | N | -0- | | | | | 24 |
| 02 | 36 | R | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | 24 |
| 03 | 178 | R | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | 24 |
| 04 | 349 | R | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 24 |
| 05 | 303 | R | 303 | -0- | -0- | -0- | 293 | 3 | 10 | 9 | N | 9 | | | | | 33 |
| 06 | 189 | R | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 33 |
| 07 | 197 | R | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | 33 |
| 08 | 186 | # | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | 33 |
| 09 | 180 | # | 162 | -0- | -18 | -0- | 162 | 3 | | | N | -0- | | | | | 33 |
| 10 | 186 | # | 164 | -0- | -22 | -0- | 164 | 3 | | | N | -0- | | | | | 33 |
| 11 | 180 | # | 153 | -0- | -27 | -0- | 153 | 3 | | | N | -0- | | | | | 33 |
| 12 | 186 | # | 169 | -0- | -17 | -0- | 169 | 3 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 2,117 TOTAL CONDENSATE PROD: 9

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION //CONT.// 684634
DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | 60 |
| 02 | 84 | # | 49 | -0- | -35 | -0- | 49 | 3 | | | N | -0- | | | | | 60 |
| 03 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 60 |
| 04 | 90 | # | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | 60 |
| 05 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 60 |
| 06 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 60 |
| 07 | 97 | R | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 60 |
| 08 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | 60 |
| 09 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 60 |
| 10 | 93 | # | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | 60 |
| 11 | 95 | R | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 60 |
| 12 | 93 | # | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 1,018 TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | R | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 30 |
| 02 | 364 | # | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 403 | # | 378 | -0- | -25 | -0- | 378 | 2 | | | N | -0- | | | | | 30 |
| 04 | 420 | # | 368 | -0- | -52 | -0- | 368 | 2 | | | N | -0- | | | | | 30 |
| 05 | 434 | # | 369 | -0- | -65 | -0- | 369 | 2 | | | N | -0- | | | | | 30 |
| 06 | 390 | # | 369 | -0- | -21 | -0- | 369 | 2 | | | N | -0- | | | | | 30 |
| 07 | 386 | R | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 30 |
| 08 | 388 | R | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 30 |
| 09 | 380 | R | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 30 |
| 10 | 393 | R | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 30 |
| 11 | 395 | R | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 30 |
| 12 | 415 | R | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 4,253 TOTAL CONDENSATE PROD: -0-

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2265 R | 236 | -0- | -2029 | -0- | 236 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 476 # | -0- | -0- | -476 | -0- | | | | | Y | -0- | | | | | 80 |
| 03 | 527 # | 277 | -0- | -250 | -0- | 277 | 2 | | | Y | -0- | | | | | 80 |
| 04 | 540 # | 331 | -0- | -209 | -0- | 331 | 2 | | | Y | -0- | | | | | 80 |
| 05 | 558 # | 142 | -0- | -416 | -0- | 142 | 2 | | | Y | -0- | | | | | 80 |
| 06 | 360 # | 112 | -0- | -248 | -0- | 112 | 2 | | | Y | -0- | | | | | 80 |
| 07 | 512 R | 512 | -0- | -0- | -0- | 512 | 2 | | | Y | -0- | | | | | 80 |
| 08 | 465 # | 388 | -0- | -77 | -0- | 388 | 2 | | | Y | -0- | | | | | 80 |
| 09 | DLQ G-10 | 358 | -0- | 358 | 358 | 358 | 2 | | | Y | -0- | | | | | 80 |
| 10 | DLQ G-10 | 389 | -0- | 389 | 747 | 389 | 2 | | | Y | -0- | | | | | 80 |
| 11 | DLQ G-10 | 408 | -0- | 408 | 1155 | 408 | 2 | | | Y | -0- | | | | | 80 |
| 12 | DLQ G-10 | 440 | -0- | 440 | 1595 | 440 | 2 | | | Y | -0- | | | | | 80 |

TOTAL GAS PROD: 3,593 TOTAL CONDENSATE PROD: -0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1926 R | 383 | -0- | -1543 | -0- | 383 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 392 # | -0- | -0- | -392 | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 434 # | 387 | -0- | -47 | -0- | 387 | 2 | | | Y | -0- | | | | | 32 |
| 04 | 390 # | 378 | -0- | -12 | -0- | 378 | 2 | | | Y | -0- | | | | | 32 |
| 05 | 428 R | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | 32 |
| 06 | 459 R | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | | | 32 |
| 07 | 476 R | 476 | -0- | -0- | -0- | 476 | 2 | | | Y | -0- | | | | | 32 |
| 08 | 468 R | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | 32 |
| 09 | DLQ G-10 | 214 | -0- | 214 | 214 | 214 | 2 | | | Y | -0- | | | | | 32 |
| 10 | DLQ G-10 | 166 | -0- | 166 | 380 | 166 | 2 | | | Y | -0- | | | | | 32 |
| 11 | DLQ G-10 | 160 | -0- | 160 | 540 | 160 | 2 | | | Y | -0- | | | | | 32 |
| 12 | DLQ G-10 | 164 | -0- | 164 | 704 | 164 | 2 | | | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 3,683 TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1148 | R | 206 | -0- | -942 | -0- | 206 | 2 | | | Y | -0- | | | | | 117 |
| 02 | 224 | # | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | 117 |
| 03 | 248 | # | 226 | -0- | -22 | -0- | 226 | 2 | | | Y | -0- | | | | | 117 |
| 04 | 240 | # | 202 | -0- | -38 | -0- | 202 | 2 | | | Y | -0- | | | | | 117 |
| 05 | 232 | R | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | 117 |
| 06 | 249 | R | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 117 |
| 07 | 252 | R | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | 117 |
| 08 | 243 | R | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | 117 |
| 09 | DLQ G-10 | | 237 | -0- | 237 | 237 | 237 | 2 | | | Y | -0- | | | | | 117 |
| 10 | DLQ G-10 | | 239 | -0- | 239 | 476 | 239 | 2 | | | Y | -0- | | | | | 117 |
| 11 | DLQ G-10 | | 233 | -0- | 233 | 709 | 233 | 2 | | | Y | -0- | | | | | 117 |
| 12 | DLQ G-10 | | 231 | -0- | 231 | 940 | 231 | 2 | | | Y | -0- | | | | | 117 |

TOTAL GAS PROD: 2,550 TOTAL CONDENSATE PROD: -0-

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 03 | 14B2 EXT | | 108 | -0- | 108 | 108 | 108 | 2 | | | Y | -0- | | | | | 129 |
| 04 | 14B2 EXT | | 111 | -0- | 111 | 219 | 111 | 2 | | | Y | -0- | | | | | 129 |
| 05 | 14B2 EXT | | 102 | -0- | 102 | 321 | 102 | 2 | | | Y | -0- | | | | | 129 |
| 06 | 14B2 EXT | | 28 | -0- | 28 | 349 | 28 | 2 | | | Y | -0- | | | | | 129 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 349 | | | | | Y | -0- | | | | | 129 |
| 08 | 349 | R | -0- | -0- | -349 | -0- | | | | | Y | -0- | | | | | 129 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 10 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 129 |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 129 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |

TOTAL GAS PROD: 349 TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3731 | R | 817 | -0- | -2914 | -0- | 817 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 840 | # | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 851 | R | 851 | -0- | -0- | -0- | 851 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 842 | R | 842 | -0- | -0- | -0- | 842 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 958 | R | 958 | -0- | -0- | -0- | 958 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 938 | R | 938 | -0- | -0- | -0- | 938 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 990 | R | 990 | -0- | -0- | -0- | 990 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 999 | R | 999 | -0- | -0- | -0- | 999 | 2 | | | Y | -0- | | | | | 6 |
| 09 | DLQ G-10 | | 963 | -0- | 963 | 963 | 963 | 2 | | | Y | -0- | | | | | 6 |
| 10 | DLQ G-10 | | 998 | -0- | 998 | 1961 | 998 | 2 | | | Y | -0- | | | | | 6 |
| 11 | DLQ G-10 | | 960 | -0- | 960 | 2921 | 960 | 2 | | | Y | -0- | | | | | 6 |
| 12 | DLQ G-10 | | 985 | -0- | 985 | 3906 | 985 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 10,301 TOTAL CONDENSATE PROD: -0-

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1248 | R | 204 | -0- | -1044 | -0- | 204 | 2 | | | Y | -0- | | | | | 557 |
| 02 | 308 | # | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | 557 |
| 03 | 279 | # | 213 | -0- | -66 | -0- | 213 | 2 | | | Y | -0- | | | | | 557 |
| 04 | 240 | # | 211 | -0- | -29 | -0- | 211 | 2 | | | Y | -0- | | | | | 557 |
| 05 | 239 | R | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | 557 |
| 06 | 234 | R | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | 557 |
| 07 | 248 | R | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | 557 |
| 08 | 250 | R | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | 557 |
| 09 | DLQ G-10 | | 241 | -0- | 241 | 241 | 241 | 2 | | | Y | -0- | | | | | 557 |
| 10 | DLQ G-10 | | 250 | -0- | 250 | 491 | 250 | 2 | | | Y | -0- | | | | | 557 |
| 11 | DLQ G-10 | | 240 | -0- | 240 | 731 | 240 | 2 | | | Y | -0- | | | | | 557 |
| 12 | DLQ G-10 | | 246 | -0- | 246 | 977 | 246 | 2 | | | Y | -0- | | | | | 557 |

TOTAL GAS PROD: 2,576 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | | 2471 | -0- | -5279 | 626234 | 2374 | 2 | 97 | 9 | N | 88 | 188 | 1 | | | 222 |
| 02 | 7000 | | 2265 | -0- | -4735 | 621499 | 2078 | 2 | 187 | 9 | N | 170 | | | | | 392 |
| 03 | 7750 | | 2405 | -0- | -5345 | 616154 | 2238 | 2 | 167 | 9 | N | 152 | 191 | 1 | | | 353 |
| 04 | 7500 | | 2525 | -0- | -4975 | 611179 | 2387 | 2 | 138 | 9 | N | 125 | 171 | 1 | | | 307 |
| 05 | 7750 | | 2657 | -0- | -5093 | 606086 | 2516 | 2 | 141 | 9 | N | 128 | | | | | 435 |
| 06 | 7500 | | 2716 | -0- | -4784 | 601302 | 2599 | 2 | 117 | 9 | N | 106 | 175 | 1 | | | 366 |
| 07 | 7750 | | 2910 | -0- | -4840 | 596462 | 76 | 1 | 2704 | 2 | N | 118 | | | | | 484 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 08 | 7750 | | 2861 | -0- | -4889 | 591573 | 80 | 1 | 2775 | 2 | N | 5 | 375 | 1 | | | 114 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 7500 | | 2234 | -0- | -5266 | 586307 | 51 | 1 | 2127 | 2 | N | 51 | | | | | 165 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 7750 | | 2704 | -0- | -5046 | 581261 | 64 | 1 | 2531 | 2 | N | 99 | 170 | 1 | | | 94 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 7500 | | 2790 | -0- | -4710 | 576551 | 61 | 1 | 2544 | 2 | N | 168 | | | | | 262 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | 7750 | | 2808 | -0- | -4942 | 571609 | 51 | 1 | 2611 | 2 | N | 133 | 193 | 1 | | | 202 |
| | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,346 TOTAL CONDENSATE PROD: 1,343

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | N | -0- | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | N | -0- | | | -0- |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | N | -0- | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | N | -0- | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | N | -0- | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | N | -0- | | | -0- |
| 07 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 119 | -0- | -67 | -0- | 119 | 3 | N | -0- | | | -0- |
| *11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | N | -0- | | | -0- |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,636 TOTAL CONDENSATE PROD: -0-

PETCO ENERGY CORPORATION 657795
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | N | -0- | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 1 | N | -0- | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | N | -0- | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | N | -0- | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | N | -0- | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | N | -0- | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | N | -0- | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | N | -0- | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | N | -0- | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | N | -0- | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 334 TOTAL CONDENSATE PROD: -0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EQV OPERATING LLC 101634
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 28 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 28 |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 28 |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 28 |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 28 |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 28 |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 28 |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 28 |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 28 |
| *11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 28 |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 743 TOTAL CONDENSATE PROD: -0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3262 | -0- | -1078 | -0- | 3262 | 2 | | | N | -0- | | | | | 136 |
| 02 | 3920 | X | 1062 | -0- | -2858 | -0- | 1062 | 2 | | | N | -0- | | | | | 136 |
| 03 | 3689 | X | 1894 | -0- | -1795 | -0- | 1894 | 2 | | | N | -0- | | | | | 136 |
| 04 | 5213 | X | 5213 | -0- | -0- | -0- | 5213 | 2 | | | N | -0- | | | | | 136 |
| 05 | 3255 | X | 740 | -0- | -2515 | -0- | 740 | 2 | | | N | -0- | | | | | 136 |
| 06 | 3150 | X | 580 | -0- | -2570 | -0- | 580 | 2 | | | N | -0- | | | | | 136 |
| 07 | 5394 | X | 773 | -0- | -4621 | -0- | 773 | 2 | | | N | -0- | | | | | 136 |
| 08 | 5394 | X | 1662 | -0- | -3732 | -0- | 1662 | 2 | | | N | -0- | | | | | 136 |
| 09 | 5220 | X | 1078 | -0- | -4142 | -0- | 1078 | 2 | | | N | -0- | | | | | 136 |
| 10 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 2 | | | N | -0- | | | | | 136 |
| 11 | 1620 | X | 266 | -0- | -1354 | -0- | 266 | 2 | | | N | -0- | | | | | 136 |
| *12 | 1678 | X | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | 136 |

TOTAL GAS PROD: 19,320 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1766 | N | 1766 | -0- | -0- | -0- | 49 | 1 | 1711 | 3 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2003 | N | 2003 | -0- | -0- | -0- | 466 | 1 | 1537 | 3 | N | -0- | | | | | 82 |
| 03 | 1994 | N | 1994 | -0- | -0- | -0- | 350 | 1 | 1640 | 3 | N | 4 | | | | | 86 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1911 | N | 1911 | -0- | -0- | -0- | 370 | 1 | 1537 | 3 | N | 4 | | | | | 90 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1937 | N | 1937 | -0- | -0- | -0- | 377 | 1 | 1560 | 3 | N | -0- | | | | | 90 |
| 06 | 1858 | N | 1858 | -0- | -0- | -0- | 337 | 1 | 1521 | 3 | N | -0- | | | | | 90 |
| 07 | 1865 | N | 1865 | -0- | -0- | -0- | 241 | 1 | 1624 | 3 | N | -0- | | | | | 90 |
| 08 | 1797 | N | 1797 | -0- | -0- | -0- | 253 | 1 | 1535 | 3 | N | 8 | | | | | 98 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1747 | N | 1747 | -0- | -0- | -0- | 203 | 1 | 1527 | 3 | N | 15 | | | | | 113 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1637 | N | 1637 | -0- | -0- | -0- | 198 | 1 | 1435 | 3 | N | 4 | | | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1228 | N | 1228 | -0- | -0- | -0- | 220 | 1 | 1008 | 3 | N | -0- | | | | | 117 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 19,743 TOTAL CONDENSATE PROD: 40

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L EXPLORATION COMPANY, LLC 339771
KAKER WELL #: 1 RRCID -> 295005 COMPL. DATE 04/10/2023 TOTAL DEPTH 8810 PERF. 8606 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62268 | X | 62268 | -0- | -0- | -0- | 15 | 1 | 62253 | 2 | N | -0- | | | | | 65 |
| 02 | 59942 | X | 59942 | -0- | -0- | -0- | 15 | 1 | 59887 | 2 | N | 36 | | | | | 101 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 63950 | X | 63950 | -0- | -0- | -0- | 15 | 1 | 63927 | 2 | N | 7 | | | | | 108 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 59942 | X | 59942 | -0- | -0- | -0- | 15 | 1 | 59869 | 2 | N | 53 | | | | | 161 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 60544 | X | 60544 | -0- | -0- | -0- | 15 | 1 | 60494 | 2 | N | 32 | | | | | 193 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 54740 | X | 54740 | -0- | -0- | -0- | 15 | 1 | 54666 | 2 | N | 54 | 192 | 1 | | | 55 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 52876 | X | 52876 | -0- | -0- | -0- | 15 | 1 | 52850 | 2 | N | 10 | | | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 48938 | X | 48938 | -0- | -0- | -0- | 15 | 1 | 48920 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 43825 | X | 43825 | -0- | -0- | -0- | 15 | 1 | 43797 | 2 | N | 12 | | | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 41848 | X | 41848 | -0- | -0- | -0- | 15 | 1 | 41824 | 2 | N | 8 | | | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 34978 | X | 34978 | -0- | -0- | -0- | 15 | 1 | 34963 | 2 | N | -0- | | | | | 88 |
| 12 | 35950 | X | 35950 | -0- | -0- | -0- | 15 | 1 | 35927 | 2 | N | 7 | | | | | 95 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 619,801 TOTAL CONDENSATE PROD: 222

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 988 | -0- | -35 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1059 | -0- | -26 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1059 | -0- | -57 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 816 | -0- | -204 | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1034 | -0- | -82 | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,193 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1882 | -0- | -71 | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1663 | -0- | -241 | -0- | 1663 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1876 | -0- | -108 | -0- | 1876 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1782 | -0- | -48 | -0- | 1782 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1348 | -0- | -482 | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1698 | -0- | -131 | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1446 | -0- | -383 | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1322 | -0- | -383 | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1030 | -0- | -380 | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 940 | -0- | -548 | -0- | 940 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,246 TOTAL CONDENSATE PROD: -0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2575 | -0- | -246 | -0- | 2575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2344 | -0- | -204 | -0- | 2344 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2937 | N | 2937 | -0- | -0- | -0- | 2937 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2490 | N | 1710 | -0- | -780 | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3658 | -0- | 558 | 558 | 3658 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2783 | N | 2225 | -0- | -558 | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1615 | -0- | -152 | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2821 | X | 1386 | -0- | -1435 | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2730 | X | 1534 | -0- | -1196 | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2821 | X | 1705 | -0- | -1116 | -0- | 1705 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3441 | X | 3441 | -0- | -0- | -0- | 3441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3768 | X | 3768 | -0- | -0- | -0- | 3768 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,898 TOTAL CONDENSATE PROD: -0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1333 | -0- | -434 | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 815 | -0- | -893 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 635 | -0- | -1225 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2011 | N | 2011 | -0- | -0- | -0- | 2011 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,835 TOTAL CONDENSATE PROD: -0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7665 | X | 7665 | -0- | -0- | -0- | 7665 | 2 | | | N | -0- | | | | | 17 |
| 02 | 7878 | X | 7878 | -0- | -0- | -0- | 7878 | 2 | | | N | -0- | | | | | 17 |
| 03 | 7688 | X | 7630 | -0- | -58 | -0- | 7630 | 2 | | | N | -0- | | | | | 17 |
| 04 | 7440 | X | 4831 | -0- | -2609 | -0- | 4831 | 2 | | | N | -0- | | | | | 17 |
| 05 | 8187 | X | 8187 | -0- | -0- | -0- | 8187 | 2 | | | N | -0- | | | | | 17 |
| 06 | 7440 | X | 6889 | -0- | -551 | -0- | 6889 | 2 | | | N | -0- | | | | | 17 |
| 07 | 8786 | X | 8786 | -0- | -0- | -0- | 8786 | 2 | | | N | -0- | | | | | 17 |
| 08 | 7688 | X | 7185 | -0- | -503 | -0- | 7185 | 2 | | | N | -0- | | | | | 17 |
| 09 | 7636 | X | 7636 | -0- | -0- | -0- | 7636 | 2 | | | N | -0- | | | | | 17 |
| 10 | 8031 | X | 8031 | -0- | -0- | -0- | 8031 | 2 | | | N | -0- | | | | | 17 |
| 11 | 7516 | X | 7516 | -0- | -0- | -0- | 7516 | 2 | | | N | -0- | | | | | 17 |
| 12 | 7688 | X | 7631 | -0- | -57 | -0- | 7631 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 89,865 TOTAL CONDENSATE PROD: -0-

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRITZLEN (MORROW, LO.) //CONT.// 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7812 | X | 7358 | -0- | -454 | -0- | 1197 28 | 1 9 | 6133 | 3 | N | 25 | | | | | 85 |
| 02 | 7056 | X | 6563 | -0- | -493 | -0- | 1115 13 | 1 9 | 5435 | 3 | N | 12 | | | | | 97 |
| 03 | 7781 | X | 7297 | -0- | -484 | -0- | 1030 1 | 1 9 | 6266 | 3 | N | 1 | | | | | 98 |
| 04 | 7410 | X | 7355 | -0- | -55 | -0- | 1008 19 | 1 9 | 6328 | 3 | N | 17 | | | | | 115 |
| 05 | 7657 | X | 7501 | -0- | -156 | -0- | 1050 34 | 1 9 | 6417 | 3 | N | 31 | | | | | 146 |
| 06 | 7110 | X | 5894 | -0- | -1216 | -0- | 1067 43 | 1 9 | 4784 | 3 | N | 39 | | | | | 185 |
| 07 | 7595 | X | 7345 | -0- | -250 | -0- | 2215 35 | 1 9 | 5095 | 3 | N | 32 | 189 | 1 | | | 28 |
| 08 | 7595 | X | 6504 | -0- | -1091 | -0- | 1595 41 | 1 9 | 4868 | 3 | N | 37 | | | | | 65 |
| 09 | 7350 | X | 6579 | -0- | -771 | -0- | 2136 2 | 1 9 | 4441 | 3 | N | 2 | | | | | 67 |
| 10 | 7502 | X | 5748 | -0- | -1754 | -0- | 1643 6 | 1 9 | 4099 | 3 | N | 5 | | | | | 72 |
| 11 | 7110 | X | 4395 | -0- | -2715 | -0- | 993 6 | 1 9 | 3396 | 3 | N | 5 | | | | | 77 |
| 12 | 7347 | X | NO RPT | -0- | -7347 | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 72,539 TOTAL CONDENSATE PROD: 206

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIAMONDBACK E&P LLC 217012
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/23/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | 97 |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 195 | 2 | 53 | 9 | N | 48 | | | | | 145 |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 183 | 2 | 11 | 9 | N | 10 | | | | | 155 |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 155 |
| 05 | 279 | N | 172 | -0- | -107 | -0- | 172 | 2 | | | N | -0- | | | | | 155 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 188 | 2 | 20 | 9 | N | 18 | | | | | 173 |
| 07 | 186 | N | 135 | -0- | -51 | -0- | 135 | 2 | | | N | -0- | | | | | 173 |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 173 |
| 09 | 210 | N | 177 | -0- | -33 | -0- | 177 | 2 | | | N | -0- | | | | | 173 |
| 10 | 124 | N | 88 | -0- | -36 | -0- | 75 | 2 | 13 | 9 | N | 12 | | | | | 185 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 185 |

TOTAL GAS PROD: 1,751 TOTAL CONDENSATE PROD: 88

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 136 TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | 27 |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | 27 |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | 27 |
| 05 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 27 |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 27 |
| 07 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | 27 |
| 08 | 682 | N | 607 | -0- | -75 | -0- | 607 | 2 | | | N | -0- | | | | | 27 |
| 09 | 670 | N | 670 | -0- | -0- | -0- | 630 | 2 | 40 | 9 | N | 36 | | | | | 63 |
| 10 | 790 | N | 790 | -0- | -0- | -0- | 768 | 2 | 22 | 9 | N | 20 | | | | | 83 |
| 11 | 838 | N | 838 | -0- | -0- | -0- | 806 | 2 | 32 | 9 | N | 29 | | | | | 112 |
| 12 | 1038 | N | 1038 | -0- | -0- | -0- | 983 | 2 | 55 | 9 | N | 50 | | | | | 162 |

TOTAL GAS PROD: 9,783 TOTAL CONDENSATE PROD: 135

WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3145 | -0- | 45 | 245 | 3117 | 2 | 28 | 9 | N | 25 | | | | | 152 |
| 02 | 2800 | N | 2768 | -0- | -32 | 213 | 2767 | 2 | 1 | 9 | N | 1 | | | | | 153 |
| 03 | 2869 | X | 2656 | -0- | -213 | -0- | 2656 | 2 | | | N | -0- | 79 | 1 | | | 74 |
| 04 | 2915 | X | 2915 | -0- | -0- | -0- | 2915 | 2 | | | N | -0- | | | | | 74 |
| 05 | 2418 | X | 2418 | -0- | -0- | -0- | 2418 | 2 | | | N | -0- | | | | | 74 |
| 06 | 2490 | X | 2490 | -0- | -0- | -0- | 2490 | 2 | | | N | -0- | | | | | 74 |
| 07 | 2330 | X | 2330 | -0- | -0- | -0- | 2330 | 2 | | | N | -0- | | | | | 74 |
| 08 | 2608 | X | 2608 | -0- | -0- | -0- | 2608 | 2 | | | N | -0- | | | | | 74 |
| 09 | 2340 | X | 2340 | -0- | -0- | -0- | 2340 | 2 | | | N | -0- | 44 | 1 | | | 30 |
| 10 | 2358 | N | 2358 | -0- | -0- | -0- | 2348 | 2 | 10 | 9 | N | 9 | | | | | 39 |
| 11 | 2171 | N | 2171 | -0- | -0- | -0- | 2161 | 2 | 10 | 9 | N | 9 | | | | | 48 |
| 12 | 2563 | N | 2563 | -0- | -0- | -0- | 2544 | 2 | 19 | 9 | N | 17 | | | | | 65 |

TOTAL GAS PROD: 30,762 TOTAL CONDENSATE PROD: 61

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 2125 | 2 | 15 | 9 | N | 14 | | | | | 160 |
| 02 | 1904 | N | 1871 | -0- | -33 | -0- | 1862 | 2 | 9 | 9 | N | 8 | | | | | 168 |
| 03 | 2108 | N | 1857 | -0- | -251 | -0- | 1854 | 2 | 3 | 9 | N | 3 | | | | | 171 |
| 04 | 2070 | N | 1259 | -0- | -811 | -0- | 1259 | 2 | | | N | -0- | | | | | 171 |
| 05 | 2077 | N | 1376 | -0- | -701 | -0- | 1376 | 2 | | | N | -0- | | | | | 171 |
| 06 | 1800 | N | 1281 | -0- | -519 | -0- | 1281 | 2 | | | N | -0- | | | | | 171 |
| 07 | 1302 | N | 1285 | -0- | -17 | -0- | 1285 | 2 | | | N | -0- | | | | | 171 |
| 08 | 1364 | N | 1262 | -0- | -102 | -0- | 1245 | 2 | 17 | 9 | N | 15 | | | | | 186 |
| 09 | 1290 | N | 1242 | -0- | -48 | -0- | 1231 | 2 | 11 | 9 | N | 10 | | | | | 196 |
| 10 | 1271 | N | 1256 | -0- | -15 | -0- | 1252 | 2 | 4 | 9 | N | 4 | | | | | 200 |
| 11 | 1230 | N | 1205 | -0- | -25 | -0- | 1191 | 2 | 14 | 9 | N | 13 | | | | | 213 |
| 12 | 1326 | N | 1326 | -0- | -0- | -0- | 1319 | 2 | 7 | 9 | N | 6 | | | | | 219 |

TOTAL GAS PROD: 17,360 TOTAL CONDENSATE PROD: 73

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 21 | -0- | -41 | -0- | 18 | 2 | 3 | 9 | N | 3 | 60 | 1 | | | 20 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 62 | N | 21 | -0- | -41 | -0- | 13 | 2 | 8 | 9 | N | 7 | | | | | 27 |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | 27 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 27 |
| 07 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 27 |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 27 |
| 09 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | 27 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 144 TOTAL CONDENSATE PROD: 10

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1741 | N | 912 | -0- | -829 | -0- | 903 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | 80 |
| 03 | 1488 | X | 802 | -0- | -686 | -0- | 802 | 2 | | | N | -0- | | | | | 80 |
| 04 | 1440 | X | 783 | -0- | -657 | -0- | 777 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 05 | 1488 | X | 990 | -0- | -498 | -0- | 990 | 2 | | | N | -0- | | | | | 85 |
| 06 | 990 | X | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 1185 | X | 1185 | -0- | -0- | -0- | 1181 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 08 | 992 | X | 599 | -0- | -393 | -0- | 599 | 2 | | | N | -0- | | | | | 89 |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 764 | 2 | 11 | 9 | N | 10 | | | | | 99 |
| 10 | 1178 | N | 698 | -0- | -480 | -0- | 698 | 2 | | | N | -0- | | | | | 99 |
| 11 | 570 | N | 540 | -0- | -30 | -0- | 540 | 2 | | | N | -0- | | | | | 99 |
| 12 | 806 | N | 688 | -0- | -118 | -0- | 685 | 2 | 3 | 9 | N | 3 | | | | | 102 |

TOTAL GAS PROD: 8,909 TOTAL CONDENSATE PROD: 30

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4375 | X | 4375 | -0- | -0- | -0- | 4280 | 2 | 95 | 9 | N | 86 | 138 | 1 | | | 187 |
| 02 | 3457 | X | 3457 | -0- | -0- | -0- | 3406 | 2 | 51 | 9 | N | 46 | 48 | 1 | | | 185 |
| 03 | 4149 | X | 4149 | -0- | -0- | -0- | 4060 | 2 | 89 | 9 | N | 81 | 142 | 1 | | | 124 |
| 04 | 4461 | X | 4461 | -0- | -0- | -0- | 4375 | 2 | 86 | 9 | N | 78 | | | | | 202 |
| 05 | 4654 | X | 4654 | -0- | -0- | -0- | 4547 | 2 | 107 | 9 | N | 97 | 148 | 1 | | | 151 |
| 06 | 4329 | X | 4329 | -0- | -0- | -0- | 4240 | 2 | 89 | 9 | N | 81 | | | | | 232 |
| 07 | 5004 | X | 5004 | -0- | -0- | -0- | 4917 | 2 | 87 | 9 | N | 79 | 186 | 1 | | | 125 |
| 08 | 5529 | X | 5529 | -0- | -0- | -0- | 5486 | 2 | 43 | 9 | N | 39 | | | | | 164 |
| 09 | 5525 | X | 5525 | -0- | -0- | -0- | 5514 | 2 | 11 | 9 | N | 10 | | | | | 174 |
| 10 | 5703 | X | 5703 | -0- | -0- | -0- | 5664 | 2 | 39 | 9 | N | 35 | | | | | 209 |
| 11 | 5479 | X | 5479 | -0- | -0- | -0- | 5459 | 2 | 20 | 9 | N | 18 | | | | | 227 |
| 12 | 4697 | X | 4697 | -0- | -0- | -0- | 4682 | 2 | 15 | 9 | N | 14 | | | | | 241 |

TOTAL GAS PROD: 57,362 TOTAL CONDENSATE PROD: 664

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2498 | -0- | -230 | -0- | 2498 | 2 | | | N | -0- | | | | | 75 |
| 02 | 2464 | X | 2194 | -0- | -270 | -0- | 2120 | 2 | 74 | 9 | N | 67 | | | | | 142 |
| 03 | 2697 | X | 2491 | -0- | -206 | -0- | 2490 | 2 | 1 | 9 | N | 1 | 74 | 1 | | | 69 |
| 04 | 2430 | X | 2050 | -0- | -380 | -0- | 2050 | 2 | | | N | -0- | | | | | 69 |
| 05 | 2511 | X | 1873 | -0- | -638 | -0- | 1873 | 2 | | | N | -0- | | | | | 69 |
| 06 | 2400 | N | 2283 | -0- | -117 | -0- | 2260 | 2 | 23 | 9 | N | 21 | | | | | 90 |
| 07 | 2108 | N | 2032 | -0- | -76 | -0- | 2019 | 2 | 13 | 9 | N | 12 | | | | | 102 |
| 08 | 2406 | N | 2406 | -0- | -0- | -0- | 2393 | 2 | 13 | 9 | N | 12 | | | | | 114 |
| 09 | 2280 | N | 2092 | -0- | -188 | -0- | 2080 | 2 | 12 | 9 | N | 11 | | | | | 125 |
| 10 | 2192 | N | 2192 | -0- | -0- | -0- | 2192 | 2 | | | N | -0- | | | | | 125 |
| 11 | 2340 | N | 2102 | -0- | -238 | -0- | 2102 | 2 | | | N | -0- | | | | | 125 |
| 12 | 2223 | N | 2223 | -0- | -0- | -0- | 2199 | 2 | 24 | 9 | N | 22 | | | | | 147 |

TOTAL GAS PROD: 26,436 TOTAL CONDENSATE PROD: 146

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8153 | X | 8053 | -0- | -100 | -0- | 8013 | 2 | 40 | 9 | N | 36 | | | | | 237 |
| 02 | 7392 | X | 7342 | -0- | -50 | -0- | 7288 | 2 | 54 | 9 | N | 49 | 140 | 1 | | | 146 |
| 03 | 8184 | X | 8156 | -0- | -28 | -0- | 8078 | 2 | 78 | 9 | N | 71 | 47 | 1 | | | 170 |
| 04 | 8018 | X | 8018 | -0- | -0- | -0- | 7946 | 2 | 72 | 9 | N | 65 | | | | | 235 |
| 05 | 8275 | X | 8275 | -0- | -0- | -0- | 8208 | 2 | 67 | 9 | N | 61 | 43 | 1 | | | 253 |
| 06 | 7890 | X | 6632 | -0- | -1258 | -0- | 6591 | 2 | 41 | 9 | N | 37 | 182 | 1 | | | 108 |
| 07 | 9064 | X | 9064 | -0- | -0- | -0- | 8997 | 2 | 67 | 9 | N | 61 | | | | | 169 |
| 08 | 8277 | X | 8226 | -0- | -51 | -0- | 8165 | 2 | 61 | 9 | N | 55 | | | | | 224 |
| 09 | 8010 | X | 7898 | -0- | -112 | -0- | 7866 | 2 | 32 | 9 | N | 29 | | | | | 253 |
| 10 | 8401 | X | 8056 | -0- | -345 | -0- | 8017 | 2 | 39 | 9 | N | 35 | | | | | 288 |
| 11 | 8130 | X | 7064 | -0- | -1066 | -0- | 7016 | 2 | 48 | 9 | N | 44 | 186 | 1 | | | 146 |
| 12 | 8570 | X | 8570 | -0- | -0- | -0- | 8525 | 2 | 45 | 9 | N | 41 | | | | | 187 |

TOTAL GAS PROD: 95,354 TOTAL CONDENSATE PROD: 584

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 6001 | -0- | -354 | -0- | 317 | 1 | 5347 | 2 | N | 306 | 380 | 1 | | | 208 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 02 | 6020 | X | 5283 | -0- | -737 | -0- | 248 | 1 | 4736 | 2 | N | 272 | 200 | 1 | | | 280 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 03 | 6665 | X | 6468 | -0- | -197 | -0- | 332 | 1 | 5815 | 2 | N | 292 | 376 | 1 | | | 196 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 04 | 6450 | X | 5943 | -0- | -507 | -0- | 314 | 1 | 5314 | 2 | N | 286 | 195 | 1 | | | 287 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 05 | 6721 | X | 6721 | -0- | -0- | -0- | 335 | 1 | 6022 | 2 | N | 331 | 383 | 1 | | | 235 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 06 | 6270 | X | 5970 | -0- | -300 | -0- | 319 | 1 | 5402 | 2 | N | 226 | 354 | 1 | | | 107 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 07 | 6479 | X | 5507 | -0- | -972 | -0- | 323 | 1 | 4952 | 2 | N | 211 | 187 | 1 | | | 131 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 08 | 6727 | X | 5953 | -0- | -774 | -0- | 327 | 1 | 5373 | 2 | N | 230 | 182 | 1 | | | 179 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 09 | 6510 | X | 5733 | -0- | -777 | -0- | 314 | 1 | 5145 | 2 | N | 249 | 193 | 1 | | | 235 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 10 | 6727 | X | 5961 | -0- | -766 | -0- | 327 | 1 | 5359 | 2 | N | 250 | 378 | 1 | | | 107 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 11 | 5970 | X | 5872 | -0- | -98 | -0- | 313 | 1 | 5255 | 2 | N | 276 | 189 | 1 | | | 194 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 12 | 5952 | X | 5630 | -0- | -322 | -0- | 306 | 1 | 5043 | 2 | N | 255 | 196 | 1 | | | 253 |
| | | | | | | | 281 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,042 TOTAL CONDENSATE PROD: 3,184

UNBRIDLED RESOURCES, LLC 875461
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1542 | -0- | -814 | -0- | 1542 | 2 | | | N | -0- | | | | | 156 |
| 02 | 1932 | X | 1315 | -0- | -617 | -0- | 1315 | 2 | | | N | -0- | | | | | 156 |
| 03 | 2046 | X | 1701 | -0- | -345 | -0- | 1649 | 2 | 52 | 9 | N | 47 | | | | | 203 |
| 04 | 2104 | X | 2104 | -0- | -0- | -0- | 2102 | 2 | 2 | 9 | N | 2 | 153 | 1 | | | 52 |
| 05 | 1979 | X | 1979 | -0- | -0- | -0- | 1978 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 06 | 1882 | X | 1882 | -0- | -0- | -0- | 1882 | 2 | | | N | -0- | | | | | 53 |
| 07 | 2497 | X | 2497 | -0- | -0- | -0- | 945 | 1 | 1552 | 2 | N | -0- | | | | | 53 |
| 08 | 2459 | X | 2459 | -0- | -0- | -0- | 1097 | 1 | 1362 | 2 | N | -0- | | | | | 53 |
| 09 | 2286 | X | 2286 | -0- | -0- | -0- | 1035 | 1 | 1251 | 2 | N | -0- | | | | | 53 |
| 10 | 2385 | X | 2385 | -0- | -0- | -0- | 921 | 1 | 1464 | 2 | N | -0- | | | | | 53 |
| 11 | 2430 | X | 2315 | -0- | -115 | -0- | 825 | 1 | 1490 | 2 | N | -0- | | | | | 53 |
| 12 | 2511 | X | 2391 | -0- | -120 | -0- | 794 | 1 | 1597 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 24,856 TOTAL CONDENSATE PROD: 50

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 11 | -0- | -113 | -0- | 11 | 2 | | | N | -0- | | | | | 24 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: 28

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 675 | -0- | -69 | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 545 | -0- | -99 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 139 | -0- | -161 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,286 TOTAL CONDENSATE PROD: -0-

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 2 | | | N | -0- | | | | | 124 |
| 02 | 1679 | N | 1679 | -0- | -0- | -0- | 1677 | 2 | 2 | 9 | N | 2 | | | | | 126 |
| 03 | 1987 | N | 1987 | -0- | -0- | -0- | 1977 | 2 | 10 | 9 | N | 9 | 88 | 1 | | | 47 |
| 04 | 2076 | N | 2076 | -0- | -0- | -0- | 2070 | 2 | 6 | 9 | N | 5 | | | | | 52 |
| 05 | 2131 | N | 2131 | -0- | -0- | -0- | 2131 | 2 | | | N | -0- | | | | | 52 |
| 06 | 1994 | N | 1994 | -0- | -0- | -0- | 1994 | 2 | | | N | -0- | | | | | 52 |
| 07 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | 6 | | | | | 58 |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 61 | 1 | 73 | 2 | N | -0- | | | | | 58 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 1728 | N | 1728 | -0- | -0- | -0- | 567 | 1 | 1142 | 2 | N | 17 | | | | | 75 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,707 TOTAL CONDENSATE PROD: 39

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | 5 |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | 5 |
| 03 | 929 | N | 929 | -0- | -0- | -0- | 885 | 2 | 44 | 9 | N | 40 | | | | | 45 |
| 04 | 850 | N | 850 | -0- | -0- | -0- | 806 | 2 | 44 | 9 | N | 40 | | | | | 85 |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 85 |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 392 | 2 | 36 | 9 | N | 33 | | | | | 118 |
| 07 | 465 | N | 261 | -0- | -204 | -0- | 20 | 1 | 241 | 2 | N | -0- | | | | | 118 |
| 08 | 465 | N | 406 | -0- | -59 | -0- | 33 | 1 | 336 | 2 | N | 34 | 145 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 77 | 1 | 413 | 2 | N | -0- | | | | | 7 |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 209 | 1 | 621 | 2 | N | -0- | | | | | 7 |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 366 | 1 | 665 | 2 | N | -0- | | | | | 7 |
| 12 | 1251 | N | 1251 | -0- | -0- | -0- | 661 | 1 | 590 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 9,140 TOTAL CONDENSATE PROD: 147

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 462 | -0- | -158 | -0- | 460 | 2 | 2 | 9 | N | 2 | | | | | 73 |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 612 | 2 | 66 | 9 | N | 60 | | | | | 133 |
| 03 | 1619 | N | 1619 | -0- | -0- | -0- | 1590 | 2 | 29 | 9 | N | 26 | | | | | 159 |
| 04 | 1097 | N | 1097 | -0- | -0- | -0- | 1066 | 2 | 31 | 9 | N | 28 | | | | | 187 |
| 05 | 2075 | N | 2075 | -0- | -0- | -0- | 2058 | 2 | 17 | 9 | N | 15 | | | | | 202 |
| 06 | 1667 | N | 1667 | -0- | -0- | -0- | 1658 | 2 | 9 | 9 | N | 8 | 143 | 1 | | | 67 |
| 07 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | 67 |
| 08 | 1859 | N | 1859 | -0- | -0- | -0- | 1801 | 2 | 58 | 9 | N | 53 | | | | | 120 |
| 09 | 1556 | N | 1556 | -0- | -0- | -0- | 1545 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 588 | 2 | 24 | 9 | N | 22 | 115 | 1 | | | 37 |
| 11 | 2176 | N | 2176 | -0- | -0- | -0- | 2156 | 2 | 20 | 9 | N | 18 | | | | | 55 |
| 12 | 2144 | N | 2144 | -0- | -0- | -0- | 2083 | 2 | 61 | 9 | N | 55 | | | | | 110 |

TOTAL GAS PROD: 18,105 TOTAL CONDENSATE PROD: 297

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 205 | -0- | -43 | -0- | 205 | 2 | | | N | -0- | | | | | 45 |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 45 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 45 |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 45 |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 45 |
| 06 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 45 |
| 07 | 308 | N | 308 | -0- | -0- | -0- | 112 | 1 | 185 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 104 | 1 | 128 | 2 | N | -0- | | | | | 55 |
| 09 | 394 | N | 394 | -0- | -0- | -0- | 178 | 1 | 216 | 2 | N | -0- | | | | | 55 |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 58 | 1 | 92 | 2 | N | -0- | | | | | 55 |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 87 | 1 | 156 | 2 | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 2,628 TOTAL CONDENSATE PROD: 10

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1572 N | 1572 | -0- | -0- | -0- | 1572 | 2 | | | N | -0- | | | | | 64 |
| 02 | 1260 N | 973 | -0- | -287 | -0- | 973 | 2 | | | N | -0- | | | | | 64 |
| 03 | 1643 N | 1479 | -0- | -164 | -0- | 1479 | 2 | | | N | -0- | | | | | 64 |
| 04 | 1406 N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | 64 |
| 05 | 1503 N | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | 64 |
| 06 | 1387 N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | 64 |
| 07 | 2111 N | 2111 | -0- | -0- | -0- | 773 | 1 | 1268 | 2 | N | 64 | | | | | 128 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 2030 N | 2030 | -0- | -0- | -0- | 906 | 1 | 1124 | 2 | N | -0- | 114 | 1 | | | 14 |
| 09 | 1778 N | 1778 | -0- | -0- | -0- | 805 | 1 | 973 | 2 | N | -0- | | | | | 14 |
| 10 | 2011 N | 2011 | -0- | -0- | -0- | 776 | 1 | 1234 | 2 | N | 1 | | | | | 15 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1989 N | 1989 | -0- | -0- | -0- | 692 | 1 | 1250 | 2 | N | 43 | | | | | 58 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2015 N | 2015 | -0- | -0- | -0- | 669 | 1 | 1346 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 20,254 TOTAL CONDENSATE PROD: 108

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 71 | -0- | -153 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 3 | -0- | -121 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 10136 | -0- | 7036 | 7036 | 10136 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3000 | N | 11122 | -0- | 8122 | 15158 | 11122 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | -0- | -0- | -3100 | 12058 | | | | | Y | 17 | | | | | 17 |
| 08 | 3100 | N | -0- | -0- | -3100 | 8958 | | | | | Y | -0- | | | | | 17 |
| 09 | 8958 | X | -0- | -0- | -8958 | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 240 | X | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 21,832 TOTAL CONDENSATE PROD: 17

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1842 | -0- | -917 | -0- | 1842 | 2 | | | N | -0- | | | | | 142 |
| 02 | 2492 | X | 2077 | -0- | -415 | -0- | 2077 | 2 | | | N | -0- | | | | | 142 |
| 03 | 2720 | N | 2720 | -0- | -0- | -0- | 2720 | 2 | | | N | -0- | | | | | 142 |
| 04 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 2 | | | N | -0- | | | | | 142 |
| 05 | 2436 | N | 2436 | -0- | -0- | -0- | 2436 | 2 | | | N | -0- | | | | | 142 |
| 06 | 2289 | N | 2289 | -0- | -0- | -0- | 2289 | 2 | | | N | -0- | | | | | 142 |
| 07 | 2511 | N | 2264 | -0- | -247 | -0- | 2264 | 2 | | | N | -0- | | | | | 142 |
| 08 | 2449 | N | 2207 | -0- | -242 | -0- | 2207 | 2 | | | N | -0- | | | | | 142 |
| 09 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | 142 |
| 10 | 2173 | N | 2173 | -0- | -0- | -0- | 2173 | 2 | | | N | -0- | | | | | 142 |
| 11 | 2130 | N | 2065 | -0- | -65 | -0- | 2065 | 2 | | | N | -0- | | | | | 142 |
| 12 | 2083 | N | 2083 | -0- | -0- | -0- | 2083 | 2 | | | N | -0- | | | | | 142 |

TOTAL GAS PROD: 26,746 TOTAL CONDENSATE PROD: -0-

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3029 | N | 3029 | -0- | -0- | -0- | 3029 | 2 | | | Y | -0- | | | | | 110 |
| 02 | 2580 | N | 2580 | -0- | -0- | -0- | 2580 | 2 | | | Y | -0- | | | | | 110 |
| 03 | 2139 | N | 1669 | -0- | -470 | -0- | 1669 | 2 | | | Y | -0- | | | | | 110 |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | Y | -0- | | | | | 110 |
| 05 | 2139 | N | 315 | -0- | -1824 | -0- | 315 | 2 | | | Y | -0- | | | | | 110 |
| 06 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | Y | -0- | | | | | 110 |
| 07 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | 110 |
| 08 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | 3 | | | | | 113 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 20 | | | | | 133 |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | Y | -0- | | | | | 133 |
| 11 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | Y | -0- | | | | | 133 |
| 12 | 2306 | N | 2306 | -0- | -0- | -0- | 2214 | 2 | 92 | 9 | Y | 84 | 187 | 1 | | | 30 |

TOTAL GAS PROD: 13,619 TOTAL CONDENSATE PROD: 107

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 246 | -0- | -126 | -0- | 246 | 2 | | | N | -0- | | | | | 18 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 222 | 2 | 35 | 9 | N | 32 | | | | | 50 |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 271 | 2 | 33 | 9 | N | 30 | | | | | 80 |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 286 | 2 | 88 | 9 | N | 80 | 160 | 1 | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 318 | 2 | 66 | 9 | N | 60 | | | | | 60 |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 30 | 1 | 369 | 2 | N | -0- | | | | | 60 |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 36 | 1 | 362 | 2 | N | -0- | | | | | 60 |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 59 | 1 | 320 | 2 | N | -0- | | | | | 60 |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 97 | 1 | 288 | 2 | N | -0- | | | | | 60 |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 93 | 1 | 168 | 2 | N | 118 | 178 | 1 | | | -0- |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,828 TOTAL CONDENSATE PROD: 320

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 557 | N | 557 | -0- | -0- | -0- | 511 | 2 | 46 | 9 | N | 42 | | | | | 88 |
| 02 | 532 | N | 421 | -0- | -111 | -0- | 421 | 2 | | | N | -0- | | | | | 88 |
| 03 | 496 | N | 378 | -0- | -118 | -0- | 336 | 2 | 42 | 9 | N | 38 | | | | | 126 |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 350 | 2 | 8 | 9 | N | 7 | | | | | 133 |
| 05 | 465 | N | 347 | -0- | -118 | -0- | 347 | 2 | | | N | -0- | | | | | 133 |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 133 |
| 07 | 372 | N | 298 | -0- | -74 | -0- | 298 | 2 | | | N | -0- | | | | | 133 |
| 08 | 372 | N | 341 | -0- | -31 | -0- | 293 | 2 | 48 | 9 | N | 44 | 177 | 1 | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 277 | -0- | -53 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,119 TOTAL CONDENSATE PROD: 131

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- | -0- | 704 | 2 | 11 | 9 | Y | 10 | | | | | 140 |
| 02 | 1044 | N | 1044 | -0- | -0- | -0- | 1025 | 2 | 19 | 9 | Y | 17 | | | | | 157 |
| 03 | 1031 | N | 1031 | -0- | -0- | -0- | 1016 | 2 | 15 | 9 | Y | 14 | | | | | 171 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 25 | 146 | 1 | | | 50 |
| 05 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | Y | -0- | | | | | 50 |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | Y | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

TOTAL GAS PROD: 4,489 TOTAL CONDENSATE PROD: 66

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1934 | -0- | -112 | -0- | 1903 | 2 | 31 | 9 | N | 28 | | | | | 105 |
| 02 | 1965 | N | 1965 | -0- | -0- | -0- | 1946 | 2 | 19 | 9 | N | 17 | | | | | 122 |
| 03 | 2194 | N | 2194 | -0- | -0- | -0- | 2158 | 2 | 36 | 9 | N | 33 | 136 | 1 | | | 19 |
| 04 | 2078 | N | 2078 | -0- | -0- | -0- | 2064 | 2 | 14 | 9 | N | 13 | | | | | 32 |
| 05 | 2170 | N | 2153 | -0- | -17 | -0- | 2113 | 2 | 40 | 9 | N | 36 | | | | | 68 |
| 06 | 2075 | N | 2075 | -0- | -0- | -0- | 2016 | 2 | 59 | 9 | N | 54 | | | | | 122 |
| 07 | 2139 | N | 2055 | -0- | -84 | -0- | 2055 | 2 | | | N | -0- | | | | | 122 |
| 08 | 2139 | N | 2099 | -0- | -40 | -0- | 2044 | 2 | 55 | 9 | N | 50 | | | | | 172 |
| 09 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 2 | | | N | -0- | 172 | 1 | | | -0- |
| 10 | 2020 | N | 2020 | -0- | -0- | -0- | 1998 | 2 | 22 | 9 | N | 20 | | | | | 20 |
| 11 | 2040 | N | 1950 | -0- | -90 | -0- | 1950 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 24,513 TOTAL CONDENSATE PROD: 251

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 801 | -0- | -5 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 03 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 746 | -0- | -29 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 762 | -0- | -13 | -0- | 6 | 1 | 756 | 2 | N | -0- | | | | | -0- |
| 08 | 804 | N | 804 | -0- | -0- | -0- | 57 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 09 | 739 | N | 739 | -0- | -0- | -0- | 23 | 1 | 716 | 2 | N | -0- | | | | | -0- |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 11 | 1 | 736 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 720 | -0- | -60 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 12 | 734 | N | 734 | -0- | -0- | -0- | 8 | 1 | 726 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,002 TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1083 | -0- | -405 | -0- | 1083 | 2 | | | N | -0- | | | | | 5 |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | 5 |
| 04 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | 5 |
| 05 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | 5 |
| 06 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | 5 |
| 07 | 1908 | N | 1908 | -0- | -0- | -0- | 145 | 1 | 1761 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1910 | N | 1910 | -0- | -0- | -0- | 171 | 1 | 1739 | 2 | N | -0- | | | | | 7 |
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 284 | 1 | 1533 | 2 | N | -0- | | | | | 7 |
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 439 | 1 | 1306 | 2 | N | -0- | | | | | 7 |
| 11 | 1830 | N | 1409 | -0- | -421 | -0- | 500 | 1 | 909 | 2 | N | -0- | | | | | 7 |
| 12 | 1129 | N | 1129 | -0- | -0- | -0- | 597 | 1 | 532 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 17,568 TOTAL CONDENSATE PROD: 2

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1146 | -0- | -187 | -0- | 1114 | 2 | 32 | 9 | N | 29 | | | | | 96 |
| 02 | 1260 | N | 955 | -0- | -305 | -0- | 955 | 2 | | | N | -0- | | | | | 96 |
| 03 | 1178 | N | 1110 | -0- | -68 | -0- | 1091 | 2 | 19 | 9 | N | 17 | | | | | 113 |
| 04 | 1182 | N | 1182 | -0- | -0- | -0- | 1146 | 2 | 36 | 9 | N | 33 | | | | | 146 |
| 05 | 1171 | N | 1171 | -0- | -0- | -0- | 1151 | 2 | 20 | 9 | N | 18 | | | | | 164 |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | 121 | 1 | | | 43 |
| 07 | 1209 | N | 1043 | -0- | -166 | -0- | 1043 | 2 | | | N | -0- | | | | | 43 |
| 08 | 1240 | N | 969 | -0- | -271 | -0- | 969 | 2 | | | N | -0- | | | | | 43 |
| 09 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | 43 |
| 10 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | 43 |
| 11 | 930 | N | 813 | -0- | -117 | -0- | 813 | 2 | | | N | -0- | | | | | 43 |
| 12 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 11,873 TOTAL CONDENSATE PROD: 97

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4500 | X | 4500 | -0- | -0- | -0- | 4340 | 2 | 160 | 9 | N | 145 | 2 | 1 | | | 203 |
| 02 | 4922 | X | 4922 | -0- | -0- | -0- | 4825 | 2 | 97 | 9 | N | 88 | | | | | 291 |
| 03 | 4731 | X | 4731 | -0- | -0- | -0- | 4578 | 2 | 153 | 9 | N | 139 | 196 | 1 | | | 234 |
| 04 | 4204 | X | 4204 | -0- | -0- | -0- | 4079 | 2 | 125 | 9 | N | 114 | | | | | 348 |
| 05 | 3725 | X | 3725 | -0- | -0- | -0- | 3608 | 2 | 117 | 9 | N | 106 | 192 | 1 | | | 262 |
| 06 | 4145 | X | 4145 | -0- | -0- | -0- | 3959 | 2 | 186 | 9 | N | 169 | 191 | 1 | | | 240 |
| 07 | 3889 | X | 3889 | -0- | -0- | -0- | 3889 | 2 | | | N | -0- | | | | | 240 |
| 08 | 8004 | X | 8004 | -0- | -0- | -0- | 7938 | 2 | 66 | 9 | N | 60 | 193 | 1 | | | 107 |
| 09 | 5826 | X | 5826 | -0- | -0- | -0- | 5701 | 2 | 125 | 9 | N | 114 | | | | | 221 |
| 10 | 5837 | X | 5837 | -0- | -0- | -0- | 5773 | 2 | 64 | 9 | N | 58 | 170 | 1 | | | 109 |
| 11 | 5708 | X | 5708 | -0- | -0- | -0- | 5581 | 2 | 127 | 9 | N | 115 | | | | | 224 |
| 12 | 6375 | X | 6375 | -0- | -0- | -0- | 6264 | 2 | 111 | 9 | N | 101 | 1 | 8 | | | 324 |

TOTAL GAS PROD: 61,866 TOTAL CONDENSATE PROD: 1,209

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6943 | X | 6943 | -0- | -0- | -0- | 6765 | 2 | 178 | 9 | N | 162 | 196 | 1 | | | 55 |
| 02 | 4479 | X | 4479 | -0- | -0- | -0- | 4359 | 2 | 120 | 9 | N | 109 | | | | | 164 |
| 03 | 5458 | X | 5458 | -0- | -0- | -0- | 5278 | 2 | 180 | 9 | N | 164 | 193 | 1 | | | 135 |
| 04 | 5706 | X | 5706 | -0- | -0- | -0- | 5515 | 2 | 191 | 9 | N | 174 | 205 | 1 | | | 104 |
| 05 | 5357 | X | 5357 | -0- | -0- | -0- | 5159 | 2 | 198 | 9 | N | 180 | 190 | 1 | | | 94 |
| 06 | 5743 | X | 5743 | -0- | -0- | -0- | 5582 | 2 | 161 | 9 | N | 146 | 193 | 1 | | | 47 |
| 07 | 5919 | X | 5919 | -0- | -0- | -0- | 1672 | 1 | 4053 | 2 | N | 176 | | | | | 223 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 08 | 7482 | X | 7482 | -0- | -0- | -0- | 7308 | 2 | 174 | 9 | N | 158 | 189 | 1 | | | 192 |
| 09 | 4508 | X | 4508 | -0- | -0- | -0- | 4319 | 2 | 189 | 9 | N | 172 | 191 | 1 | | | 173 |
| 10 | 4435 | X | 4435 | -0- | -0- | -0- | 4306 | 2 | 129 | 9 | N | 117 | 167 | 1 | | | 123 |
| 11 | 4237 | X | 4237 | -0- | -0- | -0- | 4080 | 2 | 157 | 9 | N | 143 | 193 | 1 | | | 73 |
| 12 | 4766 | X | 4766 | -0- | -0- | -0- | 4542 | 2 | 224 | 9 | N | 204 | 192 | 1 | | | 85 |

TOTAL GAS PROD: 65,033 TOTAL CONDENSATE PROD: 1,905

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 755 | N | 755 | -0- | -0- | -0- | 754 | 2 | 1 | 9 | N | 1 | | | | | 60 |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 60 |
| 05 | 3100 | N | 3537 | -0- | 437 | 437 | 3537 | 2 | | | N | -0- | | | | | 60 |
| 06 | 3000 | N | 3887 | -0- | 887 | 1324 | 3881 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 07 | 1324 | N | -0- | -0- | -1324 | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 8,186 TOTAL CONDENSATE PROD: 6

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8556 | X | 7788 | -0- | -768 | -0- | 7788 | 2 | | | N | -0- | | | | | 106 |
| 02 | 7700 | X | 7086 | -0- | -614 | -0- | 7086 | 2 | | | N | -0- | | | | | 106 |
| 03 | 8370 | X | 7845 | -0- | -525 | -0- | 7845 | 2 | | | N | -0- | | | | | 106 |
| 04 | 8100 | X | 7416 | -0- | -684 | -0- | 7372 | 2 | 44 | 9 | N | 40 | | | | | 146 |
| 05 | 8370 | X | 7918 | -0- | -452 | -0- | 7918 | 2 | | | N | -0- | 140 | 1 | | | 6 |
| 06 | 7590 | X | 7339 | -0- | -251 | -0- | 7339 | 2 | | | N | -0- | | | | | 6 |
| 07 | 7843 | X | 7825 | -0- | -18 | -0- | 33 | 1 | 7792 | 2 | N | -0- | | | | | 6 |
| 08 | 7967 | X | 7807 | -0- | -160 | -0- | 16 | 1 | 7741 | 2 | N | 45 | | | | | 51 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 7710 | X | 7412 | -0- | -298 | -0- | 72 | 1 | 7340 | 2 | N | -0- | | | | | 51 |
| 10 | 7967 | X | 6615 | -0- | -1352 | -0- | 6526 | 2 | 89 | 9 | N | 81 | | | | | 132 |
| 11 | 7560 | X | 6179 | -0- | -1381 | -0- | 6179 | 2 | | | N | -0- | | | | | 132 |
| 12 | 7812 | X | 7062 | -0- | -750 | -0- | 7059 | 2 | 3 | 9 | N | 3 | 87 | 1 | 3 | 8 | 45 |

TOTAL GAS PROD: 88,292 TOTAL CONDENSATE PROD: 169

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 11/16/2021 TOTAL DEPTH 12261 PERF.12418 - 16585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 571 | -0- | -2436 | -0- | 510 | 2 | 61 | 9 | N | 55 | 1 | 1 | | | 219 |
| 02 | 3500 | X | -0- | -0- | -3500 | -0- | | | | | N | 13 | | | | | 232 |
| 03 | 3875 | X | -0- | -0- | -3875 | -0- | | | | | N | 19 | 1 | 1 | | | 250 |
| 04 | 3930 | X | 3930 | -0- | -0- | -0- | 3833 | 2 | 97 | 9 | N | 88 | | | | | 338 |
| 05 | 3875 | X | -0- | -0- | -3875 | -0- | | | | | N | 94 | 191 | 1 | | | 241 |
| 06 | 540 | X | -0- | -0- | -540 | -0- | | | | | N | 94 | | | | | 335 |
| 07 | 4399 | X | 4399 | -0- | -0- | -0- | 1446 | 1 | 2864 | 2 | N | 81 | 190 | 1 | | | 226 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3133 | -0- | -742 | -0- | 2859 | 2 | 274 | 9 | N | 249 | 193 | 1 | | | 282 |
| 09 | 3750 | X | 1203 | -0- | -2547 | -0- | 1203 | 2 | | | N | -0- | | | | | 282 |
| 10 | 4308 | X | 4308 | -0- | -0- | -0- | 4308 | 2 | | | N | -0- | | | | | 282 |
| *11 | 3750 | X | 3722 | -0- | -28 | -0- | 1768 | 1 | 1933 | 2 | N | 19 | | | | | 301 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4648 | X | 4648 | -0- | -0- | -0- | 1078 | 1 | 3184 | 2 | N | 351 | 192 | 1 | | | 262 |
| | | | | | | | 386 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,914 TOTAL CONDENSATE PROD: 1,063

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 1470 | -0- | -5474 | -0- | 1447 | 2 | 23 | 9 | N | 21 | 197 | 1 | | | 11 |
| 02 | 6272 | X | 1844 | -0- | -4428 | -0- | 1754 | 2 | 90 | 9 | N | 82 | | | | | 93 |
| 03 | 6944 | X | 4026 | -0- | -2918 | -0- | 3950 | 2 | 76 | 9 | N | 69 | 106 | 1 | | | 56 |
| 04 | 6720 | X | 3990 | -0- | -2730 | -0- | 3830 | 2 | 160 | 9 | N | 145 | 39 | 1 | | | 162 |
| 05 | 6944 | X | 4026 | -0- | -2918 | -0- | 3923 | 2 | 103 | 9 | N | 94 | 173 | 1 | | | 83 |
| 06 | 4322 | X | 4322 | -0- | -0- | -0- | 4305 | 2 | 17 | 9 | N | 15 | | | | | 98 |
| 07 | 4123 | X | 3356 | -0- | -767 | -0- | 834 | 1 | 2446 | 2 | N | 69 | | | | | 167 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 4812 | X | 4812 | -0- | -0- | -0- | 4709 | 2 | 103 | 9 | N | 94 | 80 | 1 | | | 181 |
| 09 | 4119 | X | 4119 | -0- | -0- | -0- | 1502 | 1 | 2550 | 2 | N | 61 | 193 | 1 | | | 49 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 4605 | X | 4605 | -0- | -0- | -0- | 1815 | 1 | 2650 | 2 | N | 127 | | | | | 176 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 4650 | X | 4410 | -0- | -240 | -0- | 1748 | 1 | 2507 | 2 | N | 141 | 192 | 1 | | | 125 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4178 | -0- | -627 | -0- | 1344 | 1 | 2683 | 2 | N | 137 | 192 | 1 | | | 70 |
| | | | | | | | 151 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,158 TOTAL CONDENSATE PROD: 1,055

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9393 | X | 7796 | -0- | -1597 | -0- | 7592 | 2 | 204 | 9 | N | 185 | 193 | 1 | | | 275 |
| 02 | 8484 | X | 7363 | -0- | -1121 | -0- | 7188 | 2 | 175 | 9 | N | 159 | 193 | 1 | | | 241 |
| 03 | 9393 | X | 9144 | -0- | -249 | -0- | 8788 | 2 | 356 | 9 | N | 324 | 1 | 1 | | | 564 |
| 04 | 9090 | X | 8862 | -0- | -228 | -0- | 8719 | 2 | 143 | 9 | N | 130 | 382 | 1 | | | 312 |
| 05 | 9393 | X | 7241 | -0- | -2152 | -0- | 7024 | 2 | 217 | 9 | N | 197 | 143 | 1 | | | 366 |
| 06 | 8110 | X | 8110 | -0- | -0- | -0- | 7815 | 2 | 295 | 9 | N | 268 | 368 | 1 | | | 266 |
| 07 | 8866 | X | -0- | -0- | -8866 | -0- | | | | | N | -0- | 185 | 1 | | | 81 |
| 08 | 8866 | X | -0- | -0- | -8866 | -0- | | | | | N | 8 | | | | | 89 |
| 09 | 8580 | X | -0- | -0- | -8580 | -0- | | | | | N | 201 | | | | | 290 |
| 10 | 8432 | X | -0- | -0- | -8432 | -0- | | | | | N | 126 | 187 | 1 | | | 229 |
| 11 | 8100 | X | -0- | -0- | -8100 | -0- | | | | | N | 87 | 193 | 1 | | | 123 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 222 | 194 | 1 | | | 151 |

TOTAL GAS PROD: 48,516 TOTAL CONDENSATE PROD: 1,907

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO | RPT | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO | RPT | | | | -0- |
| 08 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO | RPT | | | | -0- |
| 09 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO | RPT | | | | -0- |
| 10 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO | RPT | | | | -0- |
| 11 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO | RPT | | | | -0- |
| 12 | 14B DENY | NO | RPT | -0- | -0- | -0- | | | | | N | NO | RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |
| 12 | 14B DENY | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 2841 | -0- | -2801 | -0- | 2718 | 2 | 123 | 9 | N | 112 | 198 | 1 | | | 161 |
| 02 | 5096 | X | 2029 | -0- | -3067 | -0- | 1888 | 2 | 141 | 9 | N | 128 | | | | | 289 |
| 03 | 5642 | X | 3756 | -0- | -1886 | -0- | 3669 | 2 | 87 | 9 | N | 79 | 4 | 1 | | | 364 |
| 04 | 5250 | X | 3513 | -0- | -1737 | -0- | 3357 | 2 | 156 | 9 | N | 142 | 384 | 1 | | | 122 |
| 05 | 5208 | X | 4885 | -0- | -323 | -0- | 4751 | 2 | 134 | 9 | N | 122 | | | | | 244 |
| 06 | 5376 | X | 5376 | -0- | -0- | -0- | 5213 | 2 | 163 | 9 | N | 148 | 190 | 1 | | | 202 |
| 07 | 3751 | X | -0- | -0- | -3751 | -0- | | | | | N | 122 | 190 | 1 | | | 134 |
| 08 | 4619 | X | -0- | -0- | -4619 | -0- | | | | | N | 129 | | | | | 263 |
| 09 | 4740 | X | -0- | -0- | -4740 | -0- | | | | | N | 134 | 193 | 1 | | | 204 |
| 10 | 5549 | X | -0- | -0- | -5549 | -0- | | | | | N | 132 | 193 | 1 | | | 143 |
| 11 | 5370 | X | -0- | -0- | -5370 | -0- | | | | | N | 197 | 192 | 1 | | | 148 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 194 | 194 | 1 | | | 148 |

TOTAL GAS PROD: 22,400 TOTAL CONDENSATE PROD: 1,639

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 963 | -0- | -649 | -0- | 910 | 2 | 53 | 9 | N | 48 | | | | | 214 |
| 02 | 2220 | X | 2220 | -0- | -0- | -0- | 2157 | 2 | 63 | 9 | N | 57 | 195 | 1 | | | 76 |
| 03 | 1953 | X | 1953 | -0- | -0- | -0- | 1865 | 2 | 88 | 9 | N | 80 | | | | | 156 |
| 04 | 1590 | X | 626 | -0- | -964 | -0- | 626 | 2 | | | N | -0- | | | | | 156 |
| 05 | 2449 | X | 1595 | -0- | -854 | -0- | 1566 | 2 | 29 | 9 | N | 26 | 170 | 1 | | | 12 |
| 06 | 1754 | N | 1754 | -0- | -0- | -0- | 1718 | 2 | 36 | 9 | N | 33 | | | | | 45 |
| 07 | 651 | N | 430 | -0- | -221 | -0- | 364 | 2 | 66 | 9 | N | 60 | | | | | 105 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 2305 | N | 2305 | -0- | -0- | -0- | 2305 | 2 | | | N | -0- | | | | | 105 |
| 10 | 2973 | N | 2973 | -0- | -0- | -0- | 2904 | 2 | 69 | 9 | N | 63 | | | | | 168 |
| 11 | 2835 | N | 2835 | -0- | -0- | -0- | 2606 | 2 | 229 | 9 | N | 208 | 194 | 1 | | | 182 |
| 12 | 2930 | N | 2930 | -0- | -0- | -0- | 2656 | 2 | 274 | 9 | N | 249 | 105 | 1 | 3 | 8 | 323 |

TOTAL GAS PROD: 20,584 TOTAL CONDENSATE PROD: 824

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 838 | -0- | -1797 | -0- | 785 | 2 | 53 | 9 | N | 48 | 1 | 1 | | | 139 |
| 02 | 2212 | X | 721 | -0- | -1491 | -0- | 684 | 2 | 37 | 9 | N | 34 | 140 | 1 | | | 33 |
| 03 | 1550 | X | 752 | -0- | -798 | -0- | 697 | 2 | 55 | 9 | N | 50 | 1 | 1 | | | 82 |
| 04 | 1500 | X | 819 | -0- | -681 | -0- | 766 | 2 | 53 | 9 | N | 48 | | | | | 130 |
| 05 | 1550 | X | 821 | -0- | -729 | -0- | 768 | 2 | 53 | 9 | N | 48 | 163 | 1 | | | 15 |
| 06 | 810 | X | 716 | -0- | -94 | -0- | 668 | 2 | 48 | 9 | N | 44 | | | | | 59 |
| 07 | 1086 | X | 1086 | -0- | -0- | -0- | 1028 | 1 | 58 | 9 | N | 53 | | | | | 112 |
| 08 | 1008 | X | 1008 | -0- | -0- | -0- | 28 | 1 | 929 | 2 | N | 46 | | | | | 158 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 968 | X | 968 | -0- | -0- | -0- | 373 | 1 | 550 | 2 | N | 41 | 176 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 806 | X | 379 | -0- | -427 | -0- | 148 | 1 | 212 | 2 | N | 17 | | | | | 40 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1050 | X | 37 | -0- | -1013 | -0- | 15 | 1 | 20 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 8,145 TOTAL CONDENSATE PROD: 431

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7659 | X | 7659 | -0- | -0- | -0- | 7156 | 2 | 503 | 9 | N | 457 | 320 | 1 | | | 242 |
| 02 | 7077 | X | 7077 | -0- | -0- | -0- | 6638 | 2 | 439 | 9 | N | 399 | 491 | 1 | | | 150 |
| 03 | 7677 | X | 7677 | -0- | -0- | -0- | 7214 | 2 | 463 | 9 | N | 421 | 228 | 1 | | | 343 |
| 04 | 7570 | X | 7570 | -0- | -0- | -0- | 7096 | 2 | 474 | 9 | N | 431 | 386 | 1 | | | 388 |
| 05 | 7303 | X | 7303 | -0- | -0- | -0- | 6860 | 2 | 443 | 9 | N | 403 | 575 | 1 | | | 216 |
| 06 | 7900 | X | 7900 | -0- | -0- | -0- | 7536 | 2 | 364 | 9 | N | 331 | 192 | 1 | | | 355 |
| 07 | 5405 | X | 5405 | -0- | -0- | -0- | 4970 | 2 | 435 | 9 | N | 395 | 577 | 1 | | | 173 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 367 | 186 | 1 | | | 354 |
| 09 | 4598 | X | 4598 | -0- | -0- | -0- | 4382 | 2 | 216 | 9 | N | 196 | 380 | 1 | | | 170 |
| 10 | 4514 | X | 4514 | -0- | -0- | -0- | 3914 | 2 | 600 | 9 | N | 545 | 381 | 1 | | | 334 |
| 11 | 3924 | X | 3924 | -0- | -0- | -0- | 3552 | 2 | 372 | 9 | N | 338 | 374 | 1 | | | 298 |
| 12 | 4597 | X | 4597 | -0- | -0- | -0- | 4049 | 2 | 548 | 9 | N | 498 | 385 | 1 | 18 | 8 | 393 |

TOTAL GAS PROD: 68,224 TOTAL CONDENSATE PROD: 4,781

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20057 X | 12901 | -0- | -7156 | -0- | 12901 | 2 | | | N | -0- | | | | | 127 |
| 02 | 18900 X | 12227 | -0- | -6673 | -0- | 12227 | 2 | | | N | -0- | | | | | 127 |
| 03 | 25048 X | 15454 | -0- | -9594 | -0- | 15429 | 2 | 25 | 9 | N | 23 | | | | | 150 |
| 04 | 24240 X | 13555 | -0- | -10685 | -0- | 13537 | 2 | 18 | 9 | N | 16 | | | | | 166 |
| 05 | 25048 X | 12917 | -0- | -12131 | -0- | 12842 | 2 | 75 | 9 | N | 68 | 61 | 1 | | | 173 |
| 06 | 13110 X | 12354 | -0- | -756 | -0- | 12344 | 2 | 10 | 9 | N | 9 | | | | | 182 |
| 07 | 34022 X | 34022 | -0- | -0- | -0- | 27324 | 1 | 6698 | 2 | N | -0- | | | | | 182 |
| 08 | 15469 X | 9182 | -0- | -6287 | -0- | 8572 | 1 | 425 | 2 | N | 168 | 193 | 1 | | | 157 |
| | | | | | | 185 | 9 | | | | | | | | | |
| 09 | 13560 X | 8080 | -0- | -5480 | -0- | 2147 | 1 | 5933 | 2 | N | -0- | | | | | 157 |
| 10 | 12927 X | 9885 | -0- | -3042 | -0- | 3406 | 1 | 6479 | 2 | N | -0- | | | | | 157 |
| 11 | 29310 X | 8523 | -0- | -20787 | -0- | 2365 | 1 | 6103 | 2 | N | 50 | | | | | 207 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 30287 X | 10400 | -0- | -19887 | -0- | 2218 | 1 | 8173 | 2 | N | 8 | 2 | 8 | | | 213 |
| | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 159,500 TOTAL CONDENSATE PROD: 342

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 52 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 4 | X | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: 15

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9672 | X | 7747 | -0- | -1925 | -0- | 7637 | 2 | 110 | 9 | N | 100 | 44 | 1 | | | 243 |
| 02 | 8736 | X | 6635 | -0- | -2101 | -0- | 6523 | 2 | 112 | 9 | N | 102 | 154 | 1 | | | 191 |
| 03 | 9672 | X | 7858 | -0- | -1814 | -0- | 7777 | 2 | 81 | 9 | N | 74 | 115 | 1 | | | 150 |
| 04 | 9360 | X | 7528 | -0- | -1832 | -0- | 7461 | 2 | 67 | 9 | N | 61 | | | | | 211 |
| 05 | 9672 | X | -0- | -0- | -9672 | -0- | | | | | N | 37 | 144 | 1 | | | 104 |
| 06 | 7500 | X | -0- | -0- | -7500 | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 7843 | X | -0- | -0- | -7843 | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 7843 | X | 203 | -0- | -7640 | -0- | 42 | 2 | 161 | 9 | N | 146 | 230 | 1 | | | 20 |
| 09 | 7530 | X | -0- | -0- | -7530 | -0- | | | | | N | 51 | | | | | 71 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 41 | | | | | 112 |
| 11 | 210 | X | -0- | -0- | -210 | -0- | | | | | N | 96 | 193 | 1 | | | 15 |
| 12 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | 134 | 22 | 8 | | | 127 |

TOTAL GAS PROD: 29,971 TOTAL CONDENSATE PROD: 842

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3683 | -0- | -533 | -0- | 3553 | 2 | 130 | 9 | N | 118 | 192 | 1 | | | 185 |
| 02 | 3808 | X | 2899 | -0- | -909 | -0- | 2860 | 2 | 39 | 9 | N | 35 | 188 | 1 | | | 32 |
| 03 | 4216 | X | 3727 | -0- | -489 | -0- | 3638 | 2 | 89 | 9 | N | 81 | 1 | 1 | | | 112 |
| 04 | 4080 | X | 4063 | -0- | -17 | -0- | 3872 | 2 | 191 | 9 | N | 174 | 140 | 1 | | | 146 |
| 05 | 4216 | X | 3662 | -0- | -554 | -0- | 3551 | 2 | 111 | 9 | N | 101 | | | | | 247 |
| 06 | 4079 | X | 4079 | -0- | -0- | -0- | 3989 | 2 | 90 | 9 | N | 82 | 250 | 1 | | | 79 |
| 07 | 5761 | X | 5761 | -0- | -0- | -0- | 3409 | 1 | 2194 | 2 | N | 144 | | | | | 223 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 08 | 4185 | X | 3267 | -0- | -918 | -0- | 3201 | 1 | 66 | 9 | N | 60 | 113 | 1 | | | 170 |
| 09 | 4050 | X | 4016 | -0- | -34 | -0- | 4009 | 2 | 7 | 9 | N | 6 | | | | | 176 |
| 10 | 6151 | X | 6151 | -0- | -0- | -0- | 409 | 1 | 5663 | 2 | N | 72 | | | | | 248 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 5144 | X | 5144 | -0- | -0- | -0- | 675 | 1 | 4399 | 2 | N | 64 | | | | | 312 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 4938 | X | 4938 | -0- | -0- | -0- | 470 | 1 | 4348 | 2 | N | 109 | 190 | 1 | | | 231 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,390 TOTAL CONDENSATE PROD: 1,046

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6107 | X | 5635 | -0- | -472 | -0- | 5463 | 2 | 172 | 9 | N | 156 | 194 | 1 | | | 191 |
| 02 | 5516 | X | 4642 | -0- | -874 | -0- | 4529 | 2 | 113 | 9 | N | 103 | 192 | 1 | | | 102 |
| 03 | 6524 | X | 6524 | -0- | -0- | -0- | 6247 | 2 | 277 | 9 | N | 252 | | | | | 354 |
| 04 | 5790 | X | 5578 | -0- | -212 | -0- | 5487 | 2 | 91 | 9 | N | 83 | 192 | 1 | | | 245 |
| 05 | 6272 | X | 6272 | -0- | -0- | -0- | 6129 | 2 | 143 | 9 | N | 130 | 192 | 1 | | | 183 |
| 06 | 6049 | X | 6049 | -0- | -0- | -0- | 5932 | 2 | 117 | 9 | N | 106 | 50 | 1 | | | 239 |
| 07 | 6312 | X | 6312 | -0- | -0- | -0- | 6171 | 2 | 141 | 9 | N | 128 | | | | | 367 |
| 08 | 6107 | X | 6059 | -0- | -48 | -0- | 5947 | 2 | 112 | 9 | N | 102 | 190 | 1 | | | 279 |
| 09 | 5925 | X | 5925 | -0- | -0- | -0- | 15 | 1 | 5701 | 2 | N | 190 | 190 | 1 | | | 279 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 10 | 6107 | X | 5350 | -0- | -757 | -0- | 132 | 1 | 5079 | 2 | N | 126 | 75 | 1 | | | 330 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 5910 | X | 4427 | -0- | -1483 | -0- | 111 | 1 | 4215 | 2 | N | 92 | 192 | 1 | | | 230 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 6107 | X | 5105 | -0- | -1002 | -0- | 52 | 1 | 4930 | 2 | N | 112 | 193 | 1 | | | 149 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,878 TOTAL CONDENSATE PROD: 1,580

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | 148 | 191 | 1 | | | 193 |
| 02 | 2828 | X | 628 | -0- | -2200 | -0- | 424 | 2 | 204 | 9 | N | 185 | 85 | 1 | | | 293 |
| 03 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | 13 | 230 | 1 | | | 76 |
| 04 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 76 |
| 05 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | 52 | | | | | 128 |
| 06 | 660 | X | -0- | -0- | -660 | -0- | | | | | N | 37 | | | | | 165 |
| 07 | 5385 | X | 5385 | -0- | -0- | -0- | 3896 | 1 | 1425 | 2 | N | 58 | 120 | 1 | | | 103 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 5312 | X | 5312 | -0- | -0- | -0- | 2091 | 1 | 3097 | 2 | N | 113 | 163 | 1 | | | 53 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 09 | 6375 | X | 6375 | -0- | -0- | -0- | 6255 | 2 | 120 | 9 | N | 109 | | | | | 162 |
| 10 | 6940 | X | 6940 | -0- | -0- | -0- | 6860 | 2 | 80 | 9 | N | 73 | 193 | 1 | | | 42 |
| 11 | 4624 | X | 4624 | -0- | -0- | -0- | 4603 | 2 | 21 | 9 | N | 19 | | | | | 61 |
| 12 | 5442 | X | 5442 | -0- | -0- | -0- | 5392 | 2 | 50 | 9 | N | 45 | | | | | 106 |

TOTAL GAS PROD: 34,706 TOTAL CONDENSATE PROD: 852

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF. 12425 - 16452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12617 | X | 10485 | -0- | -2132 | -0- | 10187 | 2 | 298 | 9 | N | 271 | 194 | 1 | | | 228 |
| 02 | 11396 | X | 10040 | -0- | -1356 | -0- | 9785 | 2 | 255 | 9 | N | 232 | 193 | 1 | | | 267 |
| 03 | 12617 | X | 10066 | -0- | -2551 | -0- | 9846 | 2 | 220 | 9 | N | 200 | 193 | 1 | | | 274 |
| 04 | 12210 | X | 7927 | -0- | -4283 | -0- | 7534 | 2 | 393 | 9 | N | 357 | 388 | 1 | | | 243 |
| 05 | 12617 | X | 6011 | -0- | -6606 | -0- | 5743 | 2 | 268 | 9 | N | 244 | 403 | 1 | | | 84 |
| 06 | 10770 | X | 8645 | -0- | -2125 | -0- | 8403 | 2 | 242 | 9 | N | 220 | 66 | 1 | | | 238 |
| 07 | 32394 | X | 32394 | -0- | -0- | -0- | 21955 | 1 | 10144 | 2 | N | 268 | 191 | 1 | | | 315 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 08 | 11905 | X | 11905 | -0- | -0- | -0- | 11093 | 1 | 577 | 2 | N | 214 | 306 | 1 | | | 223 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 09 | 10703 | X | 10703 | -0- | -0- | -0- | 2771 | 1 | 7659 | 2 | N | 248 | 190 | 1 | | | 281 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 10 | 11005 | X | 11005 | -0- | -0- | -0- | 3195 | 1 | 7751 | 2 | N | 54 | 146 | 1 | | | 189 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 12210 | X | 11710 | -0- | -500 | -0- | 3073 | 1 | 8360 | 2 | N | 252 | 193 | 1 | | | 248 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 12 | 12617 | X | 11126 | -0- | -1491 | -0- | 1954 | 1 | 8866 | 2 | N | 278 | 387 | 1 | | | 139 |
| | | | | | | | 306 | 9 | | | | | | | | | |

TOTAL GAS PROD: 142,017 TOTAL CONDENSATE PROD: 2,838

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2163 | -0- | -1805 | -0- | 2097 | 2 | 66 | 9 | N | 60 | 10 | 1 | | | 149 |
| 02 | 3136 | X | 819 | -0- | -2317 | -0- | 807 | 2 | 12 | 9 | N | 11 | | | | | 160 |
| 03 | 3968 | X | 1917 | -0- | -2051 | -0- | 1741 | 2 | 176 | 9 | N | 160 | 203 | 1 | | | 117 |
| 04 | 3840 | X | 938 | -0- | -2902 | -0- | 848 | 2 | 90 | 9 | N | 82 | | | | | 199 |
| 05 | 4418 | X | 4418 | -0- | -0- | -0- | 4224 | 2 | 194 | 9 | N | 176 | 192 | 1 | | | 183 |
| 06 | 3832 | X | 3832 | -0- | -0- | -0- | 3692 | 2 | 140 | 9 | N | 127 | 193 | 1 | | | 117 |
| 07 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | 87 | 190 | 1 | | | 14 |
| 08 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | 120 | | | | | 134 |
| 09 | 3840 | X | -0- | -0- | -3840 | -0- | | | | | N | 126 | 193 | 1 | | | 67 |
| 10 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | N | 98 | | | | | 165 |
| 11 | 3840 | X | -0- | -0- | -3840 | -0- | | | | | N | 61 | 192 | 1 | | | 34 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 114 | | | | | 148 |

TOTAL GAS PROD: 14,087 TOTAL CONDENSATE PROD: 1,222

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 89 | -0- | -135 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 46 | -0- | -171 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 34 | -0- | -59 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 87 | N | 87 | -0- | -0- | -0- | 63 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 108 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 149 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 33 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 796 TOTAL CONDENSATE PROD: -0-

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 4521 | -0- | -1493 | -0- | 4521 | 2 | | | N | -0- | | | | | 18 |
| 02 | 5208 | X | 4654 | -0- | -554 | -0- | 4588 | 2 | 66 | 9 | N | 60 | | | | | 78 |
| 03 | 5332 | X | 3517 | -0- | -1815 | -0- | 3458 | 2 | 59 | 9 | N | 54 | | | | | 132 |
| 04 | 5160 | X | 4273 | -0- | -887 | -0- | 4273 | 2 | | | N | -0- | | | | | 132 |
| 05 | 5146 | X | 4316 | -0- | -830 | -0- | 4316 | 2 | | | N | -0- | | | | | 132 |
| 06 | 4980 | X | 3386 | -0- | -1594 | -0- | 3386 | 2 | | | N | -0- | | | | | 132 |
| 07 | 5146 | X | -0- | -0- | -5146 | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | N | -0- | | | | | 132 |
| 09 | 4260 | X | -0- | -0- | -4260 | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 3390 | X | -0- | -0- | -3390 | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: 24,667 TOTAL CONDENSATE PROD: 114

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 335 | -0- | -99 | -0- | 335 | 2 | | | N | -0- | | | | | 7 |
| 02 | 392 | N | 246 | -0- | -146 | -0- | 246 | 2 | | | N | -0- | | | | | 7 |
| 03 | 465 | N | 266 | -0- | -199 | -0- | 251 | 2 | 15 | 9 | N | 14 | | | | | 21 |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 214 | 2 | 7 | 9 | N | 6 | | | | | 27 |
| 05 | 279 | N | 237 | -0- | -42 | -0- | 237 | 2 | | | N | -0- | | | | | 27 |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 157 | 2 | 33 | 9 | N | 30 | | | | | 57 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 29 | 1 | 374 | 2 | N | -0- | | | | | 57 |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 57 |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 57 |
| 11 | 390 | N | 274 | -0- | -116 | -0- | 25 | 1 | 249 | 2 | N | -0- | | | | | 57 |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 2,821 TOTAL CONDENSATE PROD: 50

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11997 | X | 9141 | -0- | -2856 | -0- | 9120 | 2 | 21 | 9 | N | 19 | | | | | 74 |
| 02 | 10836 | X | 6546 | -0- | -4290 | -0- | 6498 | 2 | 48 | 9 | N | 44 | | | | | 118 |
| 03 | 11997 | X | 10074 | -0- | -1923 | -0- | 10023 | 2 | 51 | 9 | N | 46 | | | | | 164 |
| 04 | 11610 | X | 9147 | -0- | -2463 | -0- | 9086 | 2 | 61 | 9 | N | 55 | 119 | 1 | | | 100 |
| 05 | 11997 | X | 8141 | -0- | -3856 | -0- | 8105 | 2 | 36 | 9 | N | 33 | | | | | 133 |
| 06 | 9004 | X | 9004 | -0- | -0- | -0- | 8973 | 2 | 31 | 9 | N | 28 | | | | | 161 |
| 07 | 10075 | X | 9159 | -0- | -916 | -0- | 2675 | 1 | 6483 | 2 | N | 1 | | | | | 162 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 10075 | X | 7359 | -0- | -2716 | -0- | 7308 | 2 | 51 | 9 | N | 46 | | | | | 208 |
| 09 | 9150 | X | 4385 | -0- | -4765 | -0- | 4319 | 2 | 66 | 9 | N | 60 | 188 | 1 | | | 80 |
| 10 | 9300 | X | 4318 | -0- | -4982 | -0- | 4306 | 2 | 12 | 9 | N | 11 | | | | | 91 |
| 11 | 9000 | X | 4130 | -0- | -4870 | -0- | 4080 | 2 | 50 | 9 | N | 45 | | | | | 136 |
| 12 | 9145 | X | 4573 | -0- | -4572 | -0- | 4542 | 2 | 31 | 9 | N | 28 | | | | | 164 |

TOTAL GAS PROD: 85,977 TOTAL CONDENSATE PROD: 416

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5584 | X | 5584 | -0- | -0- | -0- | 5584 | 2 | | | N | -0- | | | | | 48 |
| 02 | 4470 | X | 4470 | -0- | -0- | -0- | 4470 | 2 | | | N | -0- | | | | | 48 |
| 03 | 6054 | X | 6054 | -0- | -0- | -0- | 6000 | 2 | 54 | 9 | N | 49 | | | | | 97 |
| 04 | 5696 | X | 5696 | -0- | -0- | -0- | 5696 | 2 | | | N | -0- | | | | | 97 |
| 05 | 5580 | X | 5580 | -0- | -0- | -0- | 5580 | 2 | | | N | -0- | | | | | 97 |
| 06 | 6123 | X | 6123 | -0- | -0- | -0- | 6123 | 2 | | | N | -0- | | | | | 97 |
| 07 | 4386 | X | 4386 | -0- | -0- | -0- | 4386 | 2 | | | N | -0- | | | | | 97 |
| 08 | 6146 | X | 6146 | -0- | -0- | -0- | 6107 | 2 | 39 | 9 | N | 35 | 127 | 1 | | | 5 |
| 09 | 4140 | X | 3648 | -0- | -492 | -0- | 3648 | 2 | | | N | -0- | | | | | 5 |
| 10 | 4278 | X | 3514 | -0- | -764 | -0- | 3514 | 2 | | | N | -0- | | | | | 5 |
| 11 | 4140 | X | 3194 | -0- | -946 | -0- | 3194 | 2 | | | N | -0- | | | | | 5 |
| 12 | 4278 | X | 1333 | -0- | -2945 | -0- | 1332 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 5 |

TOTAL GAS PROD: 55,728 TOTAL CONDENSATE PROD: 85

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6578 | X | 6578 | -0- | -0- | -0- | 6305 | 2 | 273 | 9 | N | 248 | 115 | 1 | | | 156 |
| 02 | 5236 | X | 4417 | -0- | -819 | -0- | 4267 | 2 | 150 | 9 | N | 136 | 193 | 1 | | | 99 |
| 03 | 5921 | X | 4996 | -0- | -925 | -0- | 4902 | 2 | 94 | 9 | N | 85 | 183 | 1 | | | 1 |
| 04 | 5730 | X | 5253 | -0- | -477 | -0- | 5112 | 2 | 141 | 9 | N | 128 | | | | | 129 |
| 05 | 7733 | X | 7733 | -0- | -0- | -0- | 7583 | 2 | 150 | 9 | N | 136 | 190 | 1 | | | 75 |
| 06 | 8413 | X | 8413 | -0- | -0- | -0- | 8321 | 2 | 92 | 9 | N | 84 | 117 | 1 | | | 42 |
| 07 | 13080 | X | 13080 | -0- | -0- | -0- | 12951 | 2 | 129 | 9 | N | 117 | | | | | 159 |
| 08 | 7245 | X | 7245 | -0- | -0- | -0- | 7106 | 2 | 139 | 9 | N | 126 | 188 | 1 | | | 97 |
| 09 | 5730 | X | 4454 | -0- | -1276 | -0- | 4315 | 2 | 139 | 9 | N | 126 | | | | | 223 |
| 10 | 5921 | X | 4509 | -0- | -1412 | -0- | 4425 | 2 | 84 | 9 | N | 76 | 193 | 1 | | | 106 |
| 11 | 5730 | X | 4385 | -0- | -1345 | -0- | 4234 | 2 | 151 | 9 | N | 137 | 193 | 1 | | | 50 |
| 12 | 5921 | X | 4694 | -0- | -1227 | -0- | 4499 | 2 | 195 | 9 | N | 177 | 193 | 1 | 1 | 8 | 33 |

TOTAL GAS PROD: 75,757 TOTAL CONDENSATE PROD: 1,576

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9823 | X | 9823 | -0- | -0- | -0- | 9823 | 2 | | | N | -0- | | | | | 125 |
| 02 | 8976 | X | 8976 | -0- | -0- | -0- | 8976 | 2 | | | N | -0- | | | | | 125 |
| 03 | 7905 | X | 6955 | -0- | -950 | -0- | 6935 | 2 | 20 | 9 | N | 18 | | | | | 143 |
| 04 | 7650 | X | 6190 | -0- | -1460 | -0- | 6159 | 2 | 31 | 9 | N | 28 | | | | | 171 |
| 05 | 9951 | X | 6484 | -0- | -3467 | -0- | 6484 | 2 | | | N | -0- | 128 | 1 | | | 43 |
| 06 | 9630 | X | 9536 | -0- | -94 | -0- | 9536 | 2 | | | N | -0- | | | | | 43 |
| 07 | 9951 | X | 7091 | -0- | -2860 | -0- | 7091 | 2 | | | N | -0- | | | | | 43 |
| 08 | 13115 | X | 13115 | -0- | -0- | -0- | 13115 | 2 | | | N | -0- | | | | | 43 |
| 09 | 7187 | X | 7187 | -0- | -0- | -0- | 7173 | 2 | 14 | 9 | N | 13 | | | | | 56 |
| 10 | 9858 | X | 4904 | -0- | -4954 | -0- | 4890 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 11 | 10469 | X | 10469 | -0- | -0- | -0- | 10399 | 2 | 70 | 9 | N | 64 | | | | | 133 |
| 12 | 10249 | X | 10249 | -0- | -0- | -0- | 10214 | 2 | 35 | 9 | N | 32 | | | | | 165 |

TOTAL GAS PROD: 100,979 TOTAL CONDENSATE PROD: 168

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | 93 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 2697 | -0- | -3999 | -0- | 2638 | 2 | 59 | 9 | N | 54 | | | | | 119 |
| 02 | 6048 | X | 1466 | -0- | -4582 | -0- | 1436 | 2 | 30 | 9 | N | 27 | | | | | 146 |
| 03 | 7316 | X | 3459 | -0- | -3857 | -0- | 3409 | 2 | 50 | 9 | N | 45 | | | | | 191 |
| 04 | 7080 | X | 4038 | -0- | -3042 | -0- | 3953 | 2 | 85 | 9 | N | 77 | 186 | 1 | | | 82 |
| 05 | 12289 | X | 12289 | -0- | -0- | -0- | 12239 | 2 | 50 | 9 | N | 45 | 78 | 1 | | | 49 |
| 06 | 2610 | X | 1678 | -0- | -932 | -0- | 1669 | 2 | 9 | 9 | N | 8 | | | | | 57 |
| 07 | 11251 | X | 11251 | -0- | -0- | -0- | 11242 | 2 | 9 | 9 | N | 8 | | | | | 65 |
| 08 | 10143 | X | 10143 | -0- | -0- | -0- | 10143 | 2 | | | N | -0- | | | | | 65 |
| 09 | 9794 | X | 9794 | -0- | -0- | -0- | 9794 | 2 | | | N | -0- | | | | | 65 |
| 10 | 11835 | X | 11835 | -0- | -0- | -0- | 11826 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 11 | 12408 | X | 12408 | -0- | -0- | -0- | 12397 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 12 | 15533 | X | 15533 | -0- | -0- | -0- | 15401 | 2 | 132 | 9 | N | 120 | | | | | 203 |

TOTAL GAS PROD: 96,591 TOTAL CONDENSATE PROD: 402

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 3736 | -0- | -976 | -0- | 3642 | 2 | 94 | 9 | N | 85 | | | | | 165 |
| 02 | 4256 | X | 3260 | -0- | -996 | -0- | 3193 | 2 | 67 | 9 | N | 61 | | | | | 226 |
| 03 | 4309 | X | 3941 | -0- | -368 | -0- | 3851 | 2 | 90 | 9 | N | 82 | | | | | 308 |
| 04 | 4170 | X | 3528 | -0- | -642 | -0- | 3366 | 2 | 162 | 9 | N | 147 | 193 | 1 | | | 262 |
| 05 | 4309 | X | 3056 | -0- | -1253 | -0- | 3015 | 2 | 41 | 9 | N | 37 | 144 | 1 | | | 155 |
| 06 | 3630 | X | 3281 | -0- | -349 | -0- | 3201 | 2 | 80 | 9 | N | 73 | | | | | 228 |
| 07 | 7384 | X | 7384 | -0- | -0- | -0- | 7315 | 2 | 69 | 9 | N | 63 | | | | | 291 |
| 08 | 6668 | X | 6668 | -0- | -0- | -0- | 6616 | 2 | 52 | 9 | N | 47 | 190 | 1 | | | 148 |
| 09 | 5262 | X | 5262 | -0- | -0- | -0- | 5201 | 2 | 61 | 9 | N | 55 | | | | | 203 |
| 10 | 5723 | X | 5723 | -0- | -0- | -0- | 5650 | 2 | 73 | 9 | N | 66 | | | | | 269 |
| 11 | 5455 | X | 5455 | -0- | -0- | -0- | 5409 | 2 | 46 | 9 | N | 42 | 193 | 1 | | | 118 |
| 12 | 6457 | X | 6457 | -0- | -0- | -0- | 6348 | 2 | 109 | 9 | N | 99 | | | | | 217 |

TOTAL GAS PROD: 57,751 TOTAL CONDENSATE PROD: 857

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3612 | X | 3612 | -0- | -0- | -0- | 3612 | 2 | | | N | -0- | | | | | 170 |
| 02 | 2058 | X | 2058 | -0- | -0- | -0- | 2058 | 2 | | | N | -0- | | | | | 170 |
| 03 | 2591 | X | 2591 | -0- | -0- | -0- | 2555 | 2 | 36 | 9 | N | 33 | | | | | 203 |
| 04 | 1425 | X | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | 58 | 1 | | | 145 |
| 05 | 574 | X | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | 105 | 1 | | | 40 |
| 06 | 630 | X | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 40 |
| 07 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 3100 | N | 3405 | -0- | 305 | 305 | 3405 | 2 | | | N | -0- | | | | | 40 |
| 11 | 305 | N | -0- | -0- | -305 | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 14,295 TOTAL CONDENSATE PROD: 33

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8654 | X | 8654 | -0- | -0- | -0- | 8543 | 2 | 111 | 9 | N | 101 | 208 | 1 | | | 65 |
| 02 | 8308 | X | 8308 | -0- | -0- | -0- | 8239 | 2 | 69 | 9 | N | 63 | | | | | 128 |
| 03 | 12555 | X | 8957 | -0- | -3598 | -0- | 8921 | 2 | 36 | 9 | N | 33 | 59 | 1 | | | 102 |
| 04 | 12150 | X | 8096 | -0- | -4054 | -0- | 8068 | 2 | 28 | 9 | N | 25 | | | | | 127 |
| 05 | 12555 | X | -0- | -0- | -12555 | -0- | | | | | N | 8 | | | | | 135 |
| 06 | 8910 | X | 6797 | -0- | -2113 | -0- | 6797 | 2 | | | N | -0- | 96 | 1 | | | 39 |
| 07 | 9207 | X | 8514 | -0- | -693 | -0- | 4769 | 1 | 3745 | 2 | N | -0- | | | | | 39 |
| 08 | 8959 | X | 8459 | -0- | -500 | -0- | 6744 | 1 | 1660 | 2 | N | 50 | | | | | 89 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 8100 | X | 7909 | -0- | -191 | -0- | 5044 | 1 | 2840 | 2 | N | 23 | | | | | 112 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 8461 | X | 8461 | -0- | -0- | -0- | 5300 | 1 | 3143 | 2 | N | 16 | | | | | 128 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 8263 | X | 8263 | -0- | -0- | -0- | 5454 | 1 | 2784 | 2 | N | 23 | | | | | 151 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 8525 | X | 5645 | -0- | -2880 | -0- | 4253 | 1 | 1333 | 2 | N | 54 | 29 | 8 | | | 176 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 88,063 TOTAL CONDENSATE PROD: 396

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1808 | -0- | -1137 | -0- | 1756 | 2 | 52 | 9 | N | 47 | 1 | 1 | | | 196 |
| 02 | 2884 | X | 1303 | -0- | -1581 | -0- | 1247 | 2 | 56 | 9 | N | 51 | | | | | 247 |
| 03 | 3193 | X | 3028 | -0- | -165 | -0- | 2898 | 2 | 130 | 9 | N | 118 | 188 | 1 | | | 177 |
| 04 | 13843 | X | 13843 | -0- | -0- | -0- | 13775 | 2 | 68 | 9 | N | 62 | | | | | 239 |
| 05 | 13311 | X | 13311 | -0- | -0- | -0- | 13232 | 2 | 79 | 9 | N | 72 | 81 | 1 | | | 230 |
| 06 | 8515 | X | 8515 | -0- | -0- | -0- | 8480 | 2 | 35 | 9 | N | 32 | | | | | 262 |
| 07 | 15809 | X | 15809 | -0- | -0- | -0- | 15799 | 2 | 10 | 9 | N | 9 | 182 | 1 | | | 89 |
| 08 | 26731 | X | 26731 | -0- | -0- | -0- | 26626 | 2 | 105 | 9 | N | 95 | 67 | 1 | | | 117 |
| 09 | 11754 | X | 11754 | -0- | -0- | -0- | 11711 | 2 | 43 | 9 | N | 39 | | | | | 156 |
| 10 | 9664 | X | 9664 | -0- | -0- | -0- | 9581 | 2 | 83 | 9 | N | 75 | | | | | 231 |
| 11 | 10552 | X | 10552 | -0- | -0- | -0- | 10499 | 2 | 53 | 9 | N | 48 | 192 | 1 | | | 87 |
| 12 | 14894 | X | 14894 | -0- | -0- | -0- | 14671 | 2 | 223 | 9 | N | 203 | | | | | 290 |

TOTAL GAS PROD: 131,212 TOTAL CONDENSATE PROD: 851

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5864 | X | 5864 | -0- | -0- | -0- | 5778 | 2 | 86 | 9 | N | 78 | 52 | 1 | | | 138 |
| 02 | 4357 | X | 4357 | -0- | -0- | -0- | 4294 | 2 | 63 | 9 | N | 57 | | | | | 195 |
| 03 | 6944 | X | 6944 | -0- | -0- | -0- | 6911 | 2 | 33 | 9 | N | 30 | 53 | 1 | | | 172 |
| 04 | 4658 | X | 4658 | -0- | -0- | -0- | 4629 | 2 | 29 | 9 | N | 26 | 132 | 1 | | | 66 |
| 05 | 4597 | X | 4597 | -0- | -0- | -0- | 4596 | 2 | 1 | 9 | N | 1 | | | | | 67 |
| 06 | 4342 | X | 4342 | -0- | -0- | -0- | 4342 | 2 | | | N | -0- | | | | | 67 |
| 07 | 4374 | X | 4374 | -0- | -0- | -0- | 1505 | 1 | 2869 | 2 | N | -0- | | | | | 67 |
| 08 | 4615 | X | 4615 | -0- | -0- | -0- | 115 | 1 | 4454 | 2 | N | 42 | 73 | 1 | | | 36 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 4524 | X | 4524 | -0- | -0- | -0- | 3530 | 1 | 973 | 2 | N | 19 | | | | | 55 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 4537 | X | 4537 | -0- | -0- | -0- | 1717 | 1 | 2803 | 2 | N | 15 | | | | | 70 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 4140 | X | 3505 | -0- | -635 | -0- | 1511 | 1 | 1981 | 2 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4278 | X | 2785 | -0- | -1493 | -0- | 563 | 1 | 2164 | 2 | N | 53 | 26 | 8 | | | 109 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,102 TOTAL CONDENSATE PROD: 333

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12272 | X | 12272 | -0- | -0- | -0- | 11977 | 2 | 295 | 9 | N | 268 | 134 | 1 | | | 237 |
| 02 | 10164 | X | 9388 | -0- | -776 | -0- | 9268 | 2 | 120 | 9 | N | 109 | 189 | 1 | | | 157 |
| 03 | 11253 | X | 10916 | -0- | -337 | -0- | 10859 | 2 | 57 | 9 | N | 52 | 86 | 1 | | | 123 |
| 04 | 10890 | X | 9666 | -0- | -1224 | -0- | 9541 | 2 | 125 | 9 | N | 114 | | | | | 237 |
| 05 | 11253 | X | 9933 | -0- | -1320 | -0- | 9871 | 2 | 62 | 9 | N | 56 | 192 | 1 | | | 101 |
| 06 | 10890 | X | 9225 | -0- | -1665 | -0- | 9159 | 2 | 66 | 9 | N | 60 | 115 | 1 | | | 46 |
| 07 | 10912 | X | 10093 | -0- | -819 | -0- | 5858 | 1 | 4181 | 2 | N | 49 | | | | | 95 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 10912 | X | 10605 | -0- | -307 | -0- | 10517 | 2 | 88 | 9 | N | 80 | 136 | 1 | | | 39 |
| 09 | 14892 | X | 14892 | -0- | -0- | -0- | 14803 | 2 | 89 | 9 | N | 81 | | | | | 120 |
| 10 | 14539 | X | 14539 | -0- | -0- | -0- | 14484 | 2 | 55 | 9 | N | 50 | | | | | 170 |
| 11 | 14263 | X | 14263 | -0- | -0- | -0- | 14186 | 2 | 77 | 9 | N | 70 | 176 | 1 | | | 64 |
| 12 | 15733 | X | 15733 | -0- | -0- | -0- | 15584 | 2 | 149 | 9 | N | 135 | 43 | 8 | | | 156 |

TOTAL GAS PROD: 141,525 TOTAL CONDENSATE PROD: 1,124

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 3874 | -0- | -1179 | -0- | 3861 | 2 | 13 | 9 | N | 12 | | | | | 41 |
| 02 | 4564 | X | 2800 | -0- | -1764 | -0- | 2744 | 2 | 56 | 9 | N | 51 | | | | | 92 |
| 03 | 5053 | X | 3148 | -0- | -1905 | -0- | 3129 | 2 | 19 | 9 | N | 17 | | | | | 109 |
| 04 | 4890 | X | 3062 | -0- | -1828 | -0- | 3054 | 2 | 8 | 9 | N | 7 | | | | | 116 |
| 05 | 5053 | X | 2668 | -0- | -2385 | -0- | 2649 | 2 | 19 | 9 | N | 17 | | | | | 133 |
| 06 | 5462 | X | 5462 | -0- | -0- | -0- | 5462 | 2 | | | N | -0- | | | | | 133 |
| 07 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | N | 5 | | | | | 138 |
| 08 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | N | 16 | 114 | 1 | | | 40 |
| 09 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | N | 12 | | | | | 52 |
| 10 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | N | 38 | | | | | 90 |
| 11 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | 5 | | | | | 95 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 32 | | | | | 127 |

TOTAL GAS PROD: 21,014 TOTAL CONDENSATE PROD: 212

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 2079 | -0- | -2602 | -0- | 1966 | 2 | 113 | 9 | N | 103 | 142 | 1 | | | 130 |
| 02 | 4228 | X | 1821 | -0- | -2407 | -0- | 1699 | 2 | 122 | 9 | N | 111 | | | | | 241 |
| 03 | 2976 | X | 2223 | -0- | -753 | -0- | 2094 | 2 | 129 | 9 | N | 117 | 193 | 1 | | | 165 |
| 04 | 1320 | X | 1067 | -0- | -253 | -0- | 979 | 2 | 88 | 9 | N | 80 | 61 | 1 | | | 184 |
| 05 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | 18 | | | | | 202 |
| 06 | 2010 | X | 348 | -0- | -1662 | -0- | 338 | 2 | 10 | 9 | N | 9 | | | | | 211 |
| 07 | 2232 | X | 1798 | -0- | -434 | -0- | 597 | 1 | 1142 | 2 | N | 54 | 184 | 1 | | | 81 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2232 | X | 1127 | -0- | -1105 | -0- | 28 | 1 | 1067 | 2 | N | 29 | | | | | 110 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 1080 | X | 95 | -0- | -985 | -0- | 70 | 1 | 19 | 2 | N | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | 10 | | | | | 125 |
| *11 | 1740 | X | -0- | -0- | -1740 | -0- | | | | | N | 9 | | | | | 134 |
| 12 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: 10,558 TOTAL CONDENSATE PROD: 545

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7378 | X | 2254 | -0- | -5124 | -0- | 2174 | 2 | 80 | 9 | N | 73 | 191 | 1 | | | 42 |
| 02 | 5292 | X | 1194 | -0- | -4098 | -0- | 1073 | 2 | 121 | 9 | N | 110 | | | | | 152 |
| 03 | 5859 | X | 4280 | -0- | -1579 | -0- | 4160 | 2 | 120 | 9 | N | 109 | 194 | 1 | | | 67 |
| 04 | 5670 | X | 3943 | -0- | -1727 | -0- | 3827 | 2 | 116 | 9 | N | 105 | | | | | 172 |
| 05 | 3749 | X | 3749 | -0- | -0- | -0- | 3635 | 2 | 114 | 9 | N | 104 | 230 | 1 | | | 46 |
| 06 | 3695 | X | 3695 | -0- | -0- | -0- | 3627 | 2 | 68 | 9 | N | 62 | | | | | 108 |
| 07 | 12777 | X | 12777 | -0- | -0- | -0- | 12669 | 2 | 108 | 9 | N | 98 | 189 | 1 | | | 17 |
| 08 | 12652 | X | 12652 | -0- | -0- | -0- | 12542 | 2 | 110 | 9 | N | 100 | | | | | 117 |
| 09 | 10992 | X | 10992 | -0- | -0- | -0- | 10922 | 2 | 70 | 9 | N | 64 | | | | | 181 |
| 10 | 14052 | X | 14052 | -0- | -0- | -0- | 13983 | 2 | 69 | 9 | N | 63 | 192 | 1 | | | 52 |
| 11 | 12775 | X | 12775 | -0- | -0- | -0- | 12597 | 2 | 178 | 9 | N | 162 | 192 | 1 | | | 22 |
| 12 | 12678 | X | 12678 | -0- | -0- | -0- | 12590 | 2 | 88 | 9 | N | 80 | | | | | 102 |

TOTAL GAS PROD: 95,041 TOTAL CONDENSATE PROD: 1,130

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2119 | -0- | -1012 | -0- | 1722 | 2 | 397 | 9 | N | 361 | 177 | 1 | | | 351 |
| 02 | 2828 | X | 1648 | -0- | -1180 | -0- | 1293 | 2 | 355 | 9 | N | 323 | 389 | 1 | | | 285 |
| 03 | 3131 | X | 2622 | -0- | -509 | -0- | 2201 | 2 | 421 | 9 | N | 383 | 387 | 1 | | | 281 |
| 04 | 2741 | X | 2741 | -0- | -0- | -0- | 2298 | 2 | 443 | 9 | N | 403 | 376 | 1 | | | 308 |
| 05 | 2306 | X | 2306 | -0- | -0- | -0- | 2025 | 2 | 281 | 9 | N | 255 | 381 | 1 | | | 182 |
| 06 | 2040 | X | 1895 | -0- | -145 | -0- | 1594 | 2 | 301 | 9 | N | 274 | 192 | 1 | | | 264 |
| 07 | 2821 | X | 2242 | -0- | -579 | -0- | 1910 | 2 | 332 | 9 | N | 302 | 385 | 1 | | | 181 |
| 08 | 2821 | X | 1750 | -0- | -1071 | -0- | 1358 | 2 | 392 | 9 | N | 356 | 193 | 1 | | | 344 |
| 09 | 2730 | X | 2103 | -0- | -627 | -0- | 1795 | 2 | 308 | 9 | N | 280 | 382 | 1 | | | 242 |
| 10 | 2294 | X | 1944 | -0- | -350 | -0- | 1682 | 2 | 262 | 9 | N | 238 | 186 | 1 | | | 294 |
| 11 | 2160 | X | 1912 | -0- | -248 | -0- | 1470 | 2 | 442 | 9 | N | 402 | 382 | 1 | | | 314 |
| 12 | 2232 | X | 1965 | -0- | -267 | -0- | 1736 | 2 | 229 | 9 | N | 208 | | | | | 522 |

TOTAL GAS PROD: 25,247 TOTAL CONDENSATE PROD: 3,785

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7763 | X | 7763 | -0- | -0- | -0- | 7115 | 2 | 648 | 9 | N | 589 | 429 | 1 | | | 257 |
| 02 | 7272 | X | 7272 | -0- | -0- | -0- | 6743 | 2 | 529 | 9 | N | 481 | 375 | 1 | | | 363 |
| 03 | 5770 | X | 5770 | -0- | -0- | -0- | 5301 | 2 | 469 | 9 | N | 426 | 428 | 1 | | | 361 |
| 04 | 8985 | X | 8985 | -0- | -0- | -0- | 8410 | 2 | 575 | 9 | N | 523 | 576 | 1 | | | 308 |
| 05 | 8151 | X | 8151 | -0- | -0- | -0- | 7633 | 2 | 518 | 9 | N | 471 | 374 | 1 | | | 405 |
| 06 | 8663 | X | 8663 | -0- | -0- | -0- | 8376 | 2 | 287 | 9 | N | 261 | 564 | 1 | | | 102 |
| 07 | 25128 | X | 25128 | -0- | -0- | -0- | 20488 | 1 | 4201 | 2 | N | 399 | 191 | 1 | | | 310 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 08 | 11215 | X | 11215 | -0- | -0- | -0- | 11076 | 2 | 139 | 9 | N | 126 | 190 | 1 | | | 246 |
| 09 | 16457 | X | 16457 | -0- | -0- | -0- | 15760 | 2 | 697 | 9 | N | 634 | 573 | 1 | | | 307 |
| 10 | 14171 | X | 14171 | -0- | -0- | -0- | 13899 | 2 | 272 | 9 | N | 247 | 370 | 1 | | | 184 |
| 11 | 10801 | X | 10801 | -0- | -0- | -0- | 10351 | 1 | 450 | 9 | N | 409 | 385 | 1 | | | 208 |
| 12 | 9398 | X | 9398 | -0- | -0- | -0- | 8867 | 1 | 531 | 9 | N | 483 | 382 | 1 | 22 | 8 | 287 |

TOTAL GAS PROD: 133,774 TOTAL CONDENSATE PROD: 5,049

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3361 | X | 3361 | -0- | -0- | -0- | 3104 | 2 | 257 | 9 | N | 234 | 359 | 1 | | | 226 |
| 02 | 2268 | X | 2086 | -0- | -182 | -0- | 1739 | 2 | 347 | 9 | N | 315 | 385 | 1 | | | 156 |
| 03 | 2511 | X | 1410 | -0- | -1101 | -0- | 1220 | 2 | 190 | 9 | N | 173 | | | | | 329 |
| 04 | 3176 | X | 3176 | -0- | -0- | -0- | 2774 | 2 | 402 | 9 | N | 365 | 385 | 1 | | | 309 |
| 05 | 3182 | X | 3182 | -0- | -0- | -0- | 2755 | 2 | 427 | 9 | N | 388 | 384 | 1 | | | 313 |
| 06 | 3544 | X | 3544 | -0- | -0- | -0- | 2927 | 2 | 617 | 9 | N | 561 | 383 | 1 | | | 491 |
| 07 | 3775 | X | 3775 | -0- | -0- | -0- | 340 | 1 | 3230 | 2 | N | 186 | 408 | 1 | | | 269 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 08 | 3921 | X | 3921 | -0- | -0- | -0- | 348 | 1 | 3242 | 2 | N | 301 | 385 | 1 | | | 185 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 09 | 3960 | X | 3960 | -0- | -0- | -0- | 293 | 1 | 3197 | 2 | N | 427 | 384 | 1 | | | 228 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 10 | 3808 | X | 3808 | -0- | -0- | -0- | 292 | 1 | 3296 | 2 | N | 200 | 186 | 1 | | | 242 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | 3954 | X | 3954 | -0- | -0- | -0- | 232 | 1 | 3215 | 2 | N | 461 | 575 | 1 | | | 128 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 12 | 4016 | X | 4016 | -0- | -0- | -0- | 366 | 1 | 3306 | 2 | N | 313 | | | | | 441 |
| | | | | | | | 344 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,193 TOTAL CONDENSATE PROD: 3,924

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2261 | X | 2261 | -0- | -0- | -0- | 2143 | 2 | 118 | 9 | N | 107 | 3 | 1 | | | 136 |
| 02 | 1744 | X | 1744 | -0- | -0- | -0- | 1594 | 2 | 150 | 9 | N | 136 | 133 | 1 | | | 139 |
| 03 | 2262 | X | 2262 | -0- | -0- | -0- | 2097 | 2 | 165 | 9 | N | 150 | 189 | 1 | | | 100 |
| 04 | 2251 | X | 2251 | -0- | -0- | -0- | 2096 | 2 | 155 | 9 | N | 141 | 192 | 1 | | | 49 |
| 05 | 2199 | X | 2199 | -0- | -0- | -0- | 2039 | 2 | 160 | 9 | N | 145 | 175 | 1 | | | 19 |
| 06 | 2101 | X | 2101 | -0- | -0- | -0- | 1974 | 2 | 127 | 9 | N | 115 | | | | | 134 |
| 07 | 1612 | X | 1612 | -0- | -0- | -0- | 1472 | 2 | 140 | 9 | N | 127 | 188 | 1 | | | 73 |
| 08 | 1851 | N | 1851 | -0- | -0- | -0- | 1730 | 2 | 121 | 9 | N | 110 | 175 | 1 | | | 8 |
| 09 | 1313 | N | 1313 | -0- | -0- | -0- | 1166 | 2 | 147 | 9 | N | 134 | | | | | 142 |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 1151 | 2 | 112 | 9 | N | 102 | 192 | 1 | | | 52 |
| 11 | 1110 | N | 1007 | -0- | -103 | -0- | 888 | 2 | 119 | 9 | N | 108 | | | | | 160 |
| 12 | 1078 | N | 1078 | -0- | -0- | -0- | 949 | 2 | 129 | 9 | N | 117 | 195 | 1 | | | 82 |

TOTAL GAS PROD: 20,942 TOTAL CONDENSATE PROD: 1,492

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6479 | X | 6420 | -0- | -59 | -0- | 6310 | 2 | 110 | 9 | N | 100 | 4 | 1 | | | 123 |
| 02 | 6739 | X | 6739 | -0- | -0- | -0- | 6593 | 2 | 146 | 9 | N | 133 | 190 | 1 | | | 66 |
| 03 | 8286 | X | 8286 | -0- | -0- | -0- | 8025 | 2 | 261 | 9 | N | 237 | 196 | 1 | | | 107 |
| 04 | 6925 | X | 6925 | -0- | -0- | -0- | 6757 | 2 | 168 | 9 | N | 153 | 132 | 1 | | | 128 |
| 05 | 6479 | X | 6176 | -0- | -303 | -0- | 6040 | 2 | 136 | 9 | N | 124 | 224 | 1 | | | 28 |
| 06 | 6270 | X | 4081 | -0- | -2189 | -0- | 4073 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 07 | 14519 | X | 14519 | -0- | -0- | -0- | 418 | 1 | 13976 | 2 | N | 114 | 141 | 1 | | | 8 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 19425 | X | 19425 | -0- | -0- | -0- | 19344 | 2 | 81 | 9 | N | 74 | | | | | 82 |
| 09 | 13280 | X | 13280 | -0- | -0- | -0- | 3008 | 1 | 10165 | 2 | N | 97 | | | | | 179 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 13676 | X | 13676 | -0- | -0- | -0- | 2708 | 1 | 10898 | 2 | N | 64 | 186 | 1 | | | 57 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 12196 | X | 12196 | -0- | -0- | -0- | 2294 | 1 | 9866 | 2 | N | 33 | | | | | 90 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 14572 | X | 14572 | -0- | -0- | -0- | 1974 | 1 | 12474 | 2 | N | 113 | 2 | 8 | | | 201 |
| | | | | | | | 124 | 9 | | | | | | | | | |

TOTAL GAS PROD: 126,295 TOTAL CONDENSATE PROD: 1,249

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | X | 1215 | -0- | -0- | -0- | 948 | 2 | 267 | 9 | N | 243 | 51 | 1 | | | 241 |
| 02 | 2651 | X | 2651 | -0- | -0- | -0- | 2467 | 2 | 184 | 9 | N | 167 | 192 | 1 | | | 216 |
| 03 | 1134 | X | 1134 | -0- | -0- | -0- | 1016 | 2 | 118 | 9 | N | 107 | 193 | 1 | | | 130 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 67 | | | | | 197 |
| 05 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | N | 68 | 193 | 1 | | | 72 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 83 |
| 07 | 3100 | N | 7025 | -0- | 3925 | 3925 | 3910 | 1 | 3071 | 2 | N | 40 | | | | | 123 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 3100 | N | 5924 | -0- | 2824 | 6749 | 4700 | 1 | 1157 | 2 | N | 61 | 162 | 1 | | | 22 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 3000 | N | 5384 | -0- | 2384 | 9133 | 3432 | 1 | 1933 | 2 | N | 17 | | | | | 39 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3100 | N | 6847 | -0- | 3747 | 12880 | 4273 | 1 | 2533 | 2 | N | 37 | | | | | 76 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 19610 | X | 6730 | -0- | -12880 | -0- | 4425 | 1 | 2259 | 2 | N | 42 | | | | | 118 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 6656 | X | 6656 | -0- | -0- | -0- | 5015 | 1 | 1571 | 2 | N | 64 | | | | | 182 |
| | | | | | | | 70 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,566 TOTAL CONDENSATE PROD: 924

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4033 | X | 4033 | -0- | -0- | -0- | 3846 | 2 | 187 | 9 | N | 170 | 6 | 1 | | | 269 |
| 02 | 2809 | X | 2809 | -0- | -0- | -0- | 2663 | 2 | 146 | 9 | N | 133 | 193 | 1 | | | 209 |
| 03 | 2946 | X | 2946 | -0- | -0- | -0- | 2828 | 2 | 118 | 9 | N | 107 | 199 | 1 | | | 117 |
| 04 | 2670 | X | 2571 | -0- | -99 | -0- | 2474 | 2 | 97 | 9 | N | 88 | | | | | 205 |
| 05 | 2759 | X | 2382 | -0- | -377 | -0- | 2305 | 2 | 77 | 9 | N | 70 | 192 | 1 | | | 83 |
| 06 | 2670 | X | 2579 | -0- | -91 | -0- | 2531 | 2 | 48 | 9 | N | 44 | | | | | 127 |
| 07 | 13506 | X | 13506 | -0- | -0- | -0- | 10926 | 1 | 2506 | 2 | N | 67 | | | | | 194 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 4236 | X | 4236 | -0- | -0- | -0- | 4169 | 2 | 67 | 9 | N | 61 | 184 | 1 | | | 71 |
| 09 | 11263 | X | 11263 | -0- | -0- | -0- | 11167 | 2 | 96 | 9 | N | 87 | | | | | 158 |
| 10 | 3100 | N | 10578 | -0- | 7478 | 7478 | 10478 | 2 | 100 | 9 | N | 91 | | | | | 249 |
| 11 | 17305 | X | 9827 | -0- | -7478 | -0- | 9774 | 2 | 53 | 9 | N | 48 | 189 | 1 | | | 108 |
| 12 | 11362 | X | 11362 | -0- | -0- | -0- | 11243 | 2 | 119 | 9 | N | 108 | 3 | 8 | | | 213 |

TOTAL GAS PROD: 78,092 TOTAL CONDENSATE PROD: 1,074

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7205 | X | 7205 | -0- | -0- | -0- | 6905 | 2 | 300 | 9 | N | 273 | 396 | 1 | | | 159 |
| 02 | 6955 | X | 6955 | -0- | -0- | -0- | 6616 | 2 | 339 | 9 | N | 308 | 194 | 1 | | | 273 |
| 03 | 7144 | X | 7144 | -0- | -0- | -0- | 6811 | 2 | 333 | 9 | N | 303 | 393 | 1 | | | 183 |
| 04 | 6815 | X | 6815 | -0- | -0- | -0- | 6428 | 2 | 387 | 9 | N | 352 | 384 | 1 | | | 151 |
| 05 | 6405 | X | 6405 | -0- | -0- | -0- | 6157 | 2 | 248 | 9 | N | 225 | 193 | 1 | | | 183 |
| 06 | 7000 | X | 7000 | -0- | -0- | -0- | 6757 | 2 | 243 | 9 | N | 221 | 192 | 1 | | | 212 |
| 07 | 16620 | X | 16620 | -0- | -0- | -0- | 11693 | 1 | 4725 | 2 | N | 184 | 192 | 1 | | | 204 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 08 | 7048 | X | 7048 | -0- | -0- | -0- | 6839 | 2 | 209 | 9 | N | 190 | 193 | 1 | | | 201 |
| 09 | 10294 | X | 10294 | -0- | -0- | -0- | 10029 | 2 | 265 | 9 | N | 241 | 191 | 1 | | | 251 |
| 10 | 10228 | X | 10228 | -0- | -0- | -0- | 10031 | 2 | 197 | 9 | N | 179 | 366 | 1 | | | 64 |
| 11 | 9685 | X | 9685 | -0- | -0- | -0- | 9434 | 2 | 251 | 9 | N | 228 | 189 | 1 | | | 103 |
| 12 | 9871 | X | 9871 | -0- | -0- | -0- | 9707 | 2 | 164 | 9 | N | 149 | 191 | 1 | 5 | 8 | 56 |

TOTAL GAS PROD: 105,270 TOTAL CONDENSATE PROD: 2,853

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19063 | X | 19063 | -0- | -0- | -0- | 18792 | 2 | 271 | 9 | N | 246 | 194 | 1 | | | 352 |
| 02 | 15170 | X | 15170 | -0- | -0- | -0- | 14814 | 2 | 356 | 9 | N | 324 | 303 | 1 | | | 373 |
| 03 | 16184 | X | 16184 | -0- | -0- | -0- | 15782 | 2 | 402 | 9 | N | 365 | 319 | 1 | | | 419 |
| 04 | 16259 | X | 16259 | -0- | -0- | -0- | 15850 | 2 | 409 | 9 | N | 372 | 432 | 1 | | | 359 |
| 05 | 15762 | X | 15762 | -0- | -0- | -0- | 15461 | 2 | 301 | 9 | N | 274 | 383 | 1 | | | 250 |
| 06 | 16349 | X | 16349 | -0- | -0- | -0- | 16048 | 2 | 301 | 9 | N | 274 | 194 | 1 | | | 330 |
| 07 | 31779 | X | 31779 | -0- | -0- | -0- | 23074 | 1 | 8437 | 2 | N | 244 | 183 | 1 | | | 391 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 08 | 16767 | X | 16767 | -0- | -0- | -0- | 6649 | 1 | 9847 | 2 | N | 246 | 193 | 1 | | | 444 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 09 | 17964 | X | 17964 | -0- | -0- | -0- | 17583 | 2 | 381 | 9 | N | 346 | 436 | 1 | | | 354 |
| 10 | 16011 | X | 16011 | -0- | -0- | -0- | 15691 | 2 | 320 | 9 | N | 291 | 187 | 1 | | | 458 |
| 11 | 17156 | X | 17156 | -0- | -0- | -0- | 16850 | 2 | 306 | 9 | N | 278 | 575 | 1 | | | 161 |
| 12 | 18546 | X | 18546 | -0- | -0- | -0- | 18207 | 2 | 339 | 9 | N | 308 | 192 | 1 | 1 | 8 | 276 |

TOTAL GAS PROD: 217,010 TOTAL CONDENSATE PROD: 3,568

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 8038 | -0- | -921 | -0- | 7827 | 2 | 211 | 9 | N | 192 | 195 | 1 | | | 252 |
| 02 | 8092 | X | 5510 | -0- | -2582 | -0- | 5369 | 2 | 141 | 9 | N | 128 | 193 | 1 | | | 187 |
| 03 | 8959 | X | 6151 | -0- | -2808 | -0- | 5975 | 2 | 176 | 9 | N | 160 | 192 | 1 | | | 155 |
| 04 | 8400 | X | 6071 | -0- | -2329 | -0- | 5975 | 2 | 96 | 9 | N | 87 | | | | | 242 |
| 05 | 8370 | X | 527 | -0- | -7843 | -0- | 524 | 2 | 3 | 9 | N | 3 | 178 | 1 | | | 67 |
| 06 | 7770 | X | 55 | -0- | -7715 | -0- | 55 | 2 | | | N | -0- | | | | | 67 |
| 07 | 6262 | X | -0- | -0- | -6262 | -0- | | | | | N | 1 | | | | | 68 |
| 08 | 6262 | X | 115 | -0- | -6147 | -0- | 43 | 2 | 72 | 9 | N | 65 | | | | | 133 |
| 09 | 6060 | X | -0- | -0- | -6060 | -0- | | | | | N | 95 | | | | | 228 |
| 10 | 1418 | X | 1418 | -0- | -0- | -0- | 1377 | 2 | 41 | 9 | N | 37 | | | | | 265 |
| 11 | 3032 | X | 3032 | -0- | -0- | -0- | 2910 | 2 | 122 | 9 | N | 111 | 193 | 1 | | | 183 |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 183 |

TOTAL GAS PROD: 30,917 TOTAL CONDENSATE PROD: 879

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2561 | -0- | -1469 | -0- | 2450 | 2 | 111 | 9 | N | 101 | 192 | 1 | | | 86 |
| 02 | 3584 | X | 1199 | -0- | -2385 | -0- | 1163 | 2 | 36 | 9 | N | 33 | | | | | 119 |
| 03 | 4198 | X | 4198 | -0- | -0- | -0- | 4007 | 2 | 191 | 9 | N | 174 | | | | | 293 |
| 04 | 3780 | X | 3446 | -0- | -334 | -0- | 3241 | 2 | 205 | 9 | N | 186 | 382 | 1 | | | 97 |
| 05 | 3906 | X | 3277 | -0- | -629 | -0- | 3139 | 2 | 138 | 9 | N | 125 | | | | | 222 |
| 06 | 3697 | X | 3697 | -0- | -0- | -0- | 3444 | 2 | 253 | 9 | N | 230 | 192 | 1 | | | 260 |
| 07 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | N | 123 | 193 | 1 | | | 190 |
| 08 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | N | 145 | 177 | 1 | | | 158 |
| 09 | 3450 | X | -0- | -0- | -3450 | -0- | | | | | N | 144 | 190 | 1 | | | 112 |
| 10 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | N | 191 | 191 | 1 | | | 112 |
| 11 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | N | 116 | | | | | 228 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |

TOTAL GAS PROD: 18,378 TOTAL CONDENSATE PROD: 1,568

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 3998 | -0- | -1489 | -0- | 3890 | 2 | 108 | 9 | N | 98 | | | | | 275 |
| 02 | 4088 | X | 3392 | -0- | -696 | -0- | 3274 | 2 | 118 | 9 | N | 107 | 162 | 1 | | | 220 |
| 03 | 4495 | X | 1197 | -0- | -3298 | -0- | 1153 | 2 | 44 | 9 | N | 40 | | | | | 260 |
| 04 | 3540 | X | 3438 | -0- | -102 | -0- | 3310 | 2 | 128 | 9 | N | 116 | 192 | 1 | | | 184 |
| 05 | 6476 | X | 6476 | -0- | -0- | -0- | 6201 | 2 | 275 | 9 | N | 250 | 195 | 1 | | | 239 |
| 06 | 6791 | X | 6791 | -0- | -0- | -0- | 6625 | 2 | 166 | 9 | N | 151 | 192 | 1 | | | 198 |
| 07 | 7000 | X | 7000 | -0- | -0- | -0- | 6779 | 2 | 221 | 9 | N | 201 | 186 | 1 | | | 213 |
| 08 | 7789 | X | 7789 | -0- | -0- | -0- | 238 | 1 | 7430 | 2 | N | 110 | 193 | 1 | | | 130 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 09 | 6968 | X | 6968 | -0- | -0- | -0- | 9 | 1 | 6744 | 2 | N | 195 | 192 | 1 | | | 133 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 10 | 7389 | X | 7389 | -0- | -0- | -0- | 17 | 1 | 7083 | 2 | N | 263 | 193 | 1 | | | 203 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 11 | 6292 | X | 6292 | -0- | -0- | -0- | 106 | 1 | 6109 | 2 | N | 70 | 193 | 1 | | | 80 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 6570 | X | 6570 | -0- | -0- | -0- | 34 | 1 | 6209 | 2 | N | 297 | 192 | 1 | | | 185 |
| | | | | | | | 327 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,300 TOTAL CONDENSATE PROD: 1,898

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 4813 | -0- | -1325 | -0- | 4581 | 2 | 232 | 9 | N | 211 | 196 | 1 | | | 193 |
| 02 | 5292 | X | 4197 | -0- | -1095 | -0- | 4022 | 2 | 175 | 9 | N | 159 | 191 | 1 | | | 161 |
| 03 | 5859 | X | 5512 | -0- | -347 | -0- | 5216 | 2 | 296 | 9 | N | 269 | 388 | 1 | | | 42 |
| 04 | 5610 | X | 3895 | -0- | -1715 | -0- | 3693 | 2 | 202 | 9 | N | 184 | 192 | 1 | | | 34 |
| 05 | 5611 | X | 5384 | -0- | -227 | -0- | 5130 | 2 | 254 | 9 | N | 231 | 193 | 1 | | | 72 |
| 06 | 6166 | X | 6166 | -0- | -0- | -0- | 5887 | 2 | 279 | 9 | N | 254 | 193 | 1 | | | 133 |
| 07 | 6554 | X | 6554 | -0- | -0- | -0- | 6479 | 2 | 75 | 9 | N | 68 | 189 | 1 | | | 12 |
| 08 | 7140 | X | 7140 | -0- | -0- | -0- | 208 | 1 | 6502 | 2 | N | 391 | 381 | 1 | | | 22 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 09 | 5662 | X | 5662 | -0- | -0- | -0- | 7 | 1 | 5340 | 2 | N | 286 | 135 | 1 | | | 173 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 10 | 6386 | X | 6045 | -0- | -341 | -0- | 14 | 1 | 5776 | 2 | N | 232 | 190 | 1 | | | 215 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 11 | 6660 | X | 5765 | -0- | -895 | -0- | 95 | 1 | 5447 | 2 | N | 203 | 385 | 1 | | | 33 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 12 | 6882 | X | 5935 | -0- | -947 | -0- | 32 | 1 | 5815 | 2 | N | 80 | | | | | 113 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,068 TOTAL CONDENSATE PROD: 2,568

PURYEAR 13 WELL #: 9HC RRCID -> 289723 COMPL. DATE 02/29/2020 TOTAL DEPTH 12341 PERF.12970 - 17841

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 3981 | -0- | -1630 | -0- | 3830 | 2 | 151 | 9 | N | 137 | 192 | 1 | | | 123 |
| 02 | 5012 | X | 2378 | -0- | -2634 | -0- | 2190 | 2 | 188 | 9 | N | 171 | 191 | 1 | | | 103 |
| 03 | 4774 | X | 2143 | -0- | -2631 | -0- | 1856 | 2 | 287 | 9 | N | 261 | | | | | 364 |
| 04 | 3216 | X | 3216 | -0- | -0- | -0- | 2944 | 2 | 272 | 9 | N | 247 | 383 | 1 | | | 228 |
| 05 | 3968 | X | 3812 | -0- | -156 | -0- | 3580 | 2 | 232 | 9 | N | 211 | 384 | 1 | | | 55 |
| 06 | 4122 | X | 4122 | -0- | -0- | -0- | 3928 | 2 | 194 | 9 | N | 176 | 191 | 1 | | | 40 |
| 07 | 3317 | X | 1433 | -0- | -1884 | -0- | 1234 | 2 | 199 | 9 | N | 181 | 193 | 1 | | | 28 |
| 08 | 5704 | X | 1088 | -0- | -4616 | -0- | 901 | 2 | 187 | 9 | N | 170 | 180 | 1 | | | 18 |
| 09 | 3690 | X | 2258 | -0- | -1432 | -0- | 2047 | 2 | 211 | 9 | N | 192 | 192 | 1 | | | 18 |
| 10 | 4247 | X | 2472 | -0- | -1775 | -0- | 2206 | 2 | 266 | 9 | N | 242 | | | | | 260 |
| 11 | 4110 | X | 2120 | -0- | -1990 | -0- | 1968 | 2 | 152 | 9 | N | 138 | 193 | 1 | | | 205 |
| 12 | 1426 | X | 705 | -0- | -721 | -0- | 573 | 2 | 132 | 9 | N | 120 | 193 | 1 | | | 132 |

TOTAL GAS PROD: 29,728 TOTAL CONDENSATE PROD: 2,246

BLACK TRUST 49 WELL #: 2H RRCID -> 290647 COMPL. DATE 05/05/2011 TOTAL DEPTH 12193 PERF.12415 - 16598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 29 | -0- | -1924 | -0- | 29 | 2 | | | N | -0- | | | | | 171 |
| 02 | 1764 | X | 48 | -0- | -1716 | -0- | 48 | 2 | | | N | -0- | | | | | 171 |
| 03 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 171 |
| 04 | 180 | X | 48 | -0- | -132 | -0- | 37 | 2 | 11 | 9 | N | 10 | | | | | 181 |
| 05 | 6194 | X | 6194 | -0- | -0- | -0- | 6194 | 2 | | | N | -0- | | | | | 181 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 181 |
| 08 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 181 |
| 09 | 1890 | X | -0- | -0- | -1890 | -0- | | | | | N | -0- | | | | | 181 |
| 10 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |

TOTAL GAS PROD: 6,319 TOTAL CONDENSATE PROD: 10

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK 50 WELL #: 6H RRCID -> 290744 COMPL. DATE 03/02/2012 TOTAL DEPTH 11985 PERF.12342 - 16108

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | N | 151 | 103 | 1 | | | 184 |
| 02 | 1876 | N | -0- | -0- | -1876 | -0- | | | | | N | 191 | 191 | 1 | | | 184 |
| 03 | 1023 | N | 376 | -0- | -647 | -0- | 343 | 2 | 33 | 9 | N | 30 | | | | | 214 |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 376 | 2 | 90 | 9 | N | 82 | | | | | 296 |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 492 | 2 | 105 | 9 | N | 95 | 370 | 1 | | | 21 |
| 06 | 707 | N | 707 | -0- | -0- | -0- | 672 | 2 | 35 | 9 | N | 32 | | | | | 53 |
| 07 | 2389 | N | 2389 | -0- | -0- | -0- | 795 | 1 | 1519 | 2 | N | 68 | | | | | 121 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 2199 | N | 2199 | -0- | -0- | -0- | 54 | 1 | 2105 | 2 | N | 36 | 32 | 1 | | | 125 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2696 | N | 2696 | -0- | -0- | -0- | 2080 | 1 | 573 | 2 | N | 39 | | | | | 164 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2288 | N | 2288 | -0- | -0- | -0- | 856 | 1 | 1398 | 2 | N | 31 | | | | | 195 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 2244 | N | 2244 | -0- | -0- | -0- | 956 | 1 | 1253 | 2 | N | 32 | 191 | 1 | | | 36 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2715 | N | 2715 | -0- | -0- | -0- | 484 | 1 | 1858 | 2 | N | 339 | 193 | 1 | | | 182 |
| | | | | | | | 373 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,677 TOTAL CONDENSATE PROD: 1,126

PURYEAR WELL #: 9027H RRCID -> 290795 COMPL. DATE 06/17/2013 TOTAL DEPTH 11008 PERF.11102 - 15346

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1158 | -0- | -1570 | -0- | 1149 | 2 | 9 | 9 | N | 8 | | | | | 255 |
| 02 | 2100 | X | 1325 | -0- | -775 | -0- | 1292 | 2 | 33 | 9 | N | 30 | | | | | 285 |
| 03 | 1922 | X | 1533 | -0- | -389 | -0- | 1496 | 2 | 37 | 9 | N | 34 | | | | | 319 |
| 04 | 1860 | X | 1451 | -0- | -409 | -0- | 1417 | 2 | 34 | 9 | N | 31 | 110 | 1 | | | 240 |
| 05 | 1656 | X | 1656 | -0- | -0- | -0- | 1633 | 2 | 23 | 9 | N | 21 | | | | | 261 |
| 06 | 1510 | N | 1510 | -0- | -0- | -0- | 1509 | 2 | 1 | 9 | N | 1 | | | | | 262 |
| 07 | 3100 | N | 4310 | -0- | 1210 | 1210 | 4263 | 2 | 47 | 9 | N | 43 | | | | | 305 |
| 08 | 3100 | N | 5010 | -0- | 1910 | 3120 | 5007 | 2 | 3 | 9 | N | 3 | | | | | 308 |
| 09 | 3000 | N | 3280 | -0- | 280 | 3400 | 3280 | 2 | | | N | -0- | | | | | 308 |
| 10 | 3100 | N | 2123 | -0- | -977 | 2423 | 2123 | 2 | | | N | -0- | | | | | 308 |
| *11 | 4503 | X | 2080 | -0- | -2423 | -0- | 2080 | 2 | | | N | -0- | | | | | 308 |
| 12 | 3038 | X | 1897 | -0- | -1141 | -0- | 1784 | 2 | 113 | 9 | N | 103 | | | | | 411 |

TOTAL GAS PROD: 27,333 TOTAL CONDENSATE PROD: 274

HARRIS WELL #: 4HB RRCID -> 290889 COMPL. DATE 10/13/2016 TOTAL DEPTH 12173 PERF.12607 - 17487

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8401 | X | 7734 | -0- | -667 | -0- | 7252 | 2 | 482 | 9 | N | 438 | 577 | 1 | | | 78 |
| 02 | 7364 | X | 7149 | -0- | -215 | -0- | 6724 | 2 | 425 | 9 | N | 386 | 193 | 1 | | | 271 |
| 03 | 8153 | X | 8089 | -0- | -64 | -0- | 7582 | 2 | 507 | 9 | N | 461 | 567 | 1 | | | 165 |
| 04 | 8094 | X | 8094 | -0- | -0- | -0- | 7582 | 2 | 512 | 9 | N | 465 | 383 | 1 | | | 247 |
| 05 | 8334 | X | 8334 | -0- | -0- | -0- | 7865 | 2 | 469 | 9 | N | 426 | 576 | 1 | | | 97 |
| 06 | 8005 | X | 8005 | -0- | -0- | -0- | 7589 | 2 | 416 | 9 | N | 378 | 385 | 1 | | | 90 |
| 07 | 8370 | X | 8006 | -0- | -364 | -0- | 7563 | 2 | 443 | 9 | N | 403 | 375 | 1 | | | 118 |
| 08 | 8563 | X | 8563 | -0- | -0- | -0- | 8078 | 2 | 485 | 9 | N | 441 | 462 | 1 | | | 97 |
| 09 | 8100 | X | 7798 | -0- | -302 | -0- | 7428 | 2 | 370 | 9 | N | 336 | 383 | 1 | | | 50 |
| 10 | 8339 | X | 7945 | -0- | -394 | -0- | 7529 | 2 | 416 | 9 | N | 378 | 368 | 1 | | | 60 |
| 11 | 8130 | X | 7669 | -0- | -461 | -0- | 7258 | 2 | 411 | 9 | N | 374 | 385 | 1 | | | 49 |
| 12 | 8401 | X | 7563 | -0- | -838 | -0- | 7098 | 2 | 465 | 9 | N | 423 | 384 | 1 | | | 88 |

TOTAL GAS PROD: 94,949 TOTAL CONDENSATE PROD: 4,909

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 1027HB RRCID -> 290897 COMPL. DATE 04/01/2021 TOTAL DEPTH 12387 PERF.12739 - 17481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6649 | X | 6649 | -0- | -0- | -0- | 6525 | 2 | 124 | 9 | N | 113 | 191 | 1 | | | 207 |
| 02 | 5880 | X | 5305 | -0- | -575 | -0- | 5141 | 2 | 164 | 9 | N | 149 | 181 | 1 | | | 175 |
| 03 | 6600 | X | 6600 | -0- | -0- | -0- | 6490 | 2 | 110 | 9 | N | 100 | | | | | 275 |
| 04 | 6300 | X | 4641 | -0- | -1659 | -0- | 4579 | 2 | 62 | 9 | N | 56 | 83 | 1 | | | 248 |
| 05 | 6510 | X | 2944 | -0- | -3566 | -0- | 2938 | 2 | 6 | 9 | N | 5 | | | | | 253 |
| 06 | 6300 | X | 3326 | -0- | -2974 | -0- | 3314 | 2 | 12 | 9 | N | 11 | | | | | 264 |
| 07 | 6510 | X | 4551 | -0- | -1959 | -0- | 4541 | 2 | 10 | 9 | N | 9 | | | | | 273 |
| 08 | 6510 | X | 6426 | -0- | -84 | -0- | 6383 | 2 | 43 | 9 | N | 39 | 187 | 1 | | | 125 |
| 09 | 8410 | X | 8410 | -0- | -0- | -0- | 8342 | 2 | 68 | 9 | N | 62 | | | | | 187 |
| 10 | 3441 | X | 2784 | -0- | -657 | -0- | 2756 | 2 | 28 | 9 | N | 25 | | | | | 212 |
| 11 | 6210 | X | 1931 | -0- | -4279 | -0- | 1864 | 2 | 67 | 9 | N | 61 | | | | | 273 |
| 12 | 6417 | X | 1552 | -0- | -4865 | -0- | 1502 | 2 | 50 | 9 | N | 45 | | | | | 318 |

TOTAL GAS PROD: 55,119 TOTAL CONDENSATE PROD: 675

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4646 | -0- | -655 | -0- | 420 | 1 | 4226 | 2 | N | -0- | | | | | 27 |
| 02 | 4788 | X | 2721 | -0- | -2067 | -0- | 277 | 1 | 2444 | 2 | N | -0- | | | | | 27 |
| 03 | 5301 | X | 2581 | -0- | -2720 | -0- | 256 | 1 | 2325 | 2 | N | -0- | | | | | 27 |
| 04 | 4500 | X | 2642 | -0- | -1858 | -0- | 285 | 1 | 2357 | 2 | N | -0- | | | | | 27 |
| 05 | 4650 | X | 4143 | -0- | -507 | -0- | 450 | 1 | 3693 | 2 | N | -0- | | | | | 27 |
| 06 | 4500 | X | 3005 | -0- | -1495 | -0- | 293 | 1 | 2712 | 2 | N | -0- | | | | | 27 |
| 07 | 4786 | X | 4786 | -0- | -0- | -0- | 492 | 1 | 4045 | 2 | N | 226 | | | | | 253 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 08 | 4190 | X | 4190 | -0- | -0- | -0- | 415 | 1 | 3775 | 2 | N | -0- | | | | | 253 |
| 09 | 4020 | X | 3299 | -0- | -721 | -0- | 314 | 1 | 2985 | 2 | N | -0- | | | | | 253 |
| 10 | 4774 | X | 4538 | -0- | -236 | -0- | 425 | 1 | 4113 | 2 | N | -0- | | | | | 253 |
| 11 | 4620 | X | 4223 | -0- | -397 | -0- | 459 | 1 | 3761 | 2 | N | 3 | | | | | 256 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4129 | -0- | -645 | -0- | 479 | 1 | 3650 | 2 | N | -0- | | | | | 256 |

TOTAL GAS PROD: 44,903 TOTAL CONDENSATE PROD: 229

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8246 | X | 7470 | -0- | -776 | -0- | 672 | 1 | 6768 | 2 | N | 27 | | | | | 234 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 8932 | X | 7946 | -0- | -986 | -0- | 774 | 1 | 6809 | 2 | N | 330 | | | | | 564 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 03 | 9889 | X | 4363 | -0- | -5526 | -0- | 428 | 1 | 3896 | 2 | N | 35 | 389 | 1 | | | 210 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 9570 | X | 4360 | -0- | -5210 | -0- | 447 | 1 | 3700 | 2 | N | 194 | | | | | 404 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 05 | 8804 | X | 6529 | -0- | -2275 | -0- | 709 | 1 | 5820 | 2 | N | -0- | | | | | 404 |
| 06 | 8520 | X | 6024 | -0- | -2496 | -0- | 585 | 1 | 5402 | 2 | N | 34 | 178 | 1 | | | 260 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 8804 | X | 5710 | -0- | -3094 | -0- | 611 | 1 | 5014 | 2 | N | 77 | | | | | 337 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 9012 | X | 9012 | -0- | -0- | -0- | 882 | 1 | 8009 | 2 | N | 110 | | | | | 447 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 09 | 7219 | X | 7219 | -0- | -0- | -0- | 676 | 1 | 6414 | 2 | N | 117 | 195 | 1 | | | 369 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 6541 | X | 5770 | -0- | -771 | -0- | 521 | 1 | 5051 | 2 | N | 180 | | | | | 549 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 11 | 8730 | X | 5388 | -0- | -3342 | -0- | 571 | 1 | 4679 | 2 | N | 125 | 190 | 1 | | | 484 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *12 | 9021 | X | 6061 | -0- | -2960 | -0- | 692 | 1 | 5269 | 2 | N | 91 | 193 | 1 | | | 382 |
| | | | | | | | 100 | 9 | | | | | | | | | |

TOTAL GAS PROD: 75,852 TOTAL CONDENSATE PROD: 1,320

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH III LLC 040209
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15531 | X | 15326 | -0- | -205 | -0- | 15125 | 2 | 201 | 9 | N | 183 | 199 | 1 | | | 327 |
| 02 | 14168 | X | 10979 | -0- | -3189 | -0- | 10838 | 2 | 141 | 9 | N | 128 | | | | | 455 |
| 03 | 16773 | X | 16773 | -0- | -0- | -0- | 16567 | 2 | 206 | 9 | N | 187 | 181 | 1 | | | 461 |
| 04 | 15180 | X | 12188 | -0- | -2992 | -0- | 12059 | 2 | 129 | 9 | N | 117 | 192 | 1 | | | 386 |
| 05 | 15686 | X | 10612 | -0- | -5074 | -0- | 10505 | 2 | 107 | 9 | N | 97 | 182 | 1 | | | 301 |
| 06 | 15498 | X | 15498 | -0- | -0- | -0- | 15353 | 2 | 145 | 9 | N | 132 | | | | | 433 |
| 07 | 15686 | X | 9814 | -0- | -5872 | -0- | 9739 | 2 | 75 | 9 | N | 68 | 183 | 1 | | | 318 |
| 08 | 15686 | X | 13184 | -0- | -2502 | -0- | 13085 | 2 | 99 | 9 | N | 90 | | | | | 408 |
| 09 | 15650 | X | 15650 | -0- | -0- | -0- | 15511 | 2 | 139 | 9 | N | 126 | 189 | 1 | | | 345 |
| 10 | 15686 | X | 13679 | -0- | -2007 | -0- | 13540 | 2 | 139 | 9 | N | 126 | 195 | 1 | | | 276 |
| 11 | 16015 | X | 16015 | -0- | -0- | -0- | 15811 | 2 | 204 | 9 | N | 185 | | | | | 461 |
| 12 | 15686 | X | 14497 | -0- | -1189 | -0- | 14318 | 2 | 179 | 9 | N | 163 | 191 | 1 | | | 433 |

TOTAL GAS PROD: 164,215 TOTAL CONDENSATE PROD: 1,602

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9238 | X | 5359 | -0- | -3879 | -0- | 484 | 1 | 4867 | 2 | N | 7 | | | | | 200 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 8344 | X | 5051 | -0- | -3293 | -0- | 509 | 1 | 4483 | 2 | N | 54 | | | | | 254 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 10859 | X | 10859 | -0- | -0- | -0- | 1076 | 1 | 9776 | 2 | N | 6 | | | | | 260 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 9082 | X | 9082 | -0- | -0- | -0- | 978 | 1 | 8104 | 2 | N | -0- | | | | | 260 |
| 05 | 6355 | X | 5566 | -0- | -789 | -0- | 599 | 1 | 4914 | 2 | N | 48 | 191 | 1 | | | 117 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 10500 | X | 8532 | -0- | -1968 | -0- | 832 | 1 | 7693 | 2 | N | 6 | | | | | 123 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 10850 | X | 6124 | -0- | -4726 | -0- | 664 | 1 | 5458 | 2 | N | 2 | | | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 10850 | X | 4736 | -0- | -6114 | -0- | 469 | 1 | 4267 | 2 | N | -0- | | | | | 125 |
| 09 | 9090 | X | 7435 | -0- | -1655 | -0- | 709 | 1 | 6726 | 2 | N | -0- | | | | | 125 |
| 10 | 8804 | X | 8220 | -0- | -584 | -0- | 769 | 1 | 7448 | 2 | N | 3 | | | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 8520 | X | 5612 | -0- | -2908 | -0- | 611 | 1 | 5001 | 2 | N | -0- | | | | | 128 |
| 12 | 7688 | X | 5025 | -0- | -2663 | -0- | 583 | 1 | 4442 | 2 | N | -0- | | | | | 128 |

TOTAL GAS PROD: 81,601 TOTAL CONDENSATE PROD: 126

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 2 | | | N | -0- | | | | | 42 |
| 03 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 2 | | | N | -0- | | | | | 42 |
| 04 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | | | 42 |
| 05 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 2 | | | N | -0- | | | | | 42 |
| 06 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | N | -0- | | | | | 42 |
| 07 | 1805 | N | 1805 | -0- | -0- | -0- | 1804 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 08 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 2 | | | N | -0- | | | | | 43 |
| 09 | 960 | N | 9 | -0- | -951 | -0- | 9 | 2 | | | N | -0- | | | | | 43 |
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 960 | N | 432 | -0- | -528 | -0- | 432 | 2 | | | N | -0- | | | | | 43 |
| 12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 15,346 TOTAL CONDENSATE PROD: 1

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
GRAYROCK ENERGY II, LLC 101718
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3261 X | 3261 | -0- | -0- | -0- | 3243 | 2 | 18 | 9 | N | 16 | | | | | 134 |
| 02 | 2649 X | 2649 | -0- | -0- | -0- | 2626 | 2 | 23 | 9 | N | 21 | | | | | 155 |
| 03 | 2232 X | 1590 | -0- | -642 | -0- | 1582 | 2 | 8 | 9 | N | 7 | | | | | 162 |
| 04 | 3150 X | 1229 | -0- | -1921 | -0- | 1227 | 2 | 2 | 9 | N | 2 | | | | | 164 |
| 05 | 3255 X | 1065 | -0- | -2190 | -0- | 1061 | 2 | 4 | 9 | N | 4 | | | | | 168 |
| 06 | 3150 X | 969 | -0- | -2181 | -0- | 961 | 2 | 8 | 9 | N | 7 | 148 | 1 | | | 27 |
| 07 | 2945 X | 966 | -0- | -1979 | -0- | 965 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 08 | 1581 X | 1019 | -0- | -562 | -0- | 1015 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 09 | 1230 X | 863 | -0- | -367 | -0- | 853 | 2 | 10 | 9 | N | 9 | | | | | 41 |
| 10 | 1078 X | 1078 | -0- | -0- | -0- | 1071 | 2 | 7 | 9 | N | 6 | | | | | 47 |
| 11 | 2696 X | 2696 | -0- | -0- | -0- | 2696 | 2 | | | N | -0- | | | | | 47 |
| *12 | 1962 X | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 19,347 TOTAL CONDENSATE PROD: 77

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 7 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 7 |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 7 |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 7 |
| 05 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | 7 |
| 06 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | 7 |
| 07 | 12 | N | 7 | -0- | -5 | -0- | 7 | 2 | | | N | -0- | | | | | 7 |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 7 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 7 |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 7 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 139 TOTAL CONDENSATE PROD: -0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

PLUGGED AND ABANDONED_____ 12/09/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | 137 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC 101619
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1709 | R | 1709 | -0- | -0- | -0- | 1697 | 2 | 12 | 9 | N | 11 | | | | | 116 |
| 02 | 1871 | R | 1871 | -0- | -0- | -0- | 1863 | 2 | 8 | 9 | N | 7 | | | | | 123 |
| 03 | 2106 | R | 2106 | -0- | -0- | -0- | 2055 | 2 | 51 | 9 | N | 46 | | | | | 169 |
| 04 | 1999 | R | 1999 | -0- | -0- | -0- | 1990 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 05 | 2075 | R | 2075 | -0- | -0- | -0- | 2046 | 2 | 29 | 9 | N | 26 | | | | | 203 |
| 06 | 2026 | R | 2026 | -0- | -0- | -0- | 2007 | 2 | 19 | 9 | N | 17 | 190 | 1 | | | 30 |
| 07 | 2100 | R | 2100 | -0- | -0- | -0- | 2078 | 2 | 22 | 9 | N | 20 | | | | | 50 |
| 08 | 2048 | R | 2048 | -0- | -0- | -0- | 2031 | 2 | 17 | 9 | N | 15 | | | | | 65 |
| 09 | 1941 | R | 1941 | -0- | -0- | -0- | 1920 | 2 | 21 | 9 | N | 19 | | | | | 84 |
| 10 | 1595 | R | 1595 | -0- | -0- | -0- | 1575 | 2 | 20 | 9 | N | 18 | | | | | 102 |
| 11 | 1692 | R | 1692 | -0- | -0- | -0- | 1690 | 2 | 2 | 9 | N | 2 | | | | | 104 |
| *12 | 1659 | R | 1659 | -0- | -0- | -0- | 1649 | 2 | 10 | 9 | N | 9 | | | | | 113 |

TOTAL GAS PROD: 22,821 TOTAL CONDENSATE PROD: 198

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 586 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | # | 1221 | -0- | -143 | -0- | 1215 | 2 | 6 | 9 | N | 5 | | | | | 181 |
| 02 | 1232 | # | 1220 | -0- | -12 | -0- | 1216 | 2 | 4 | 9 | N | 4 | | | | | 185 |
| 03 | 1333 | # | 1301 | -0- | -32 | -0- | 1284 | 2 | 17 | 9 | N | 15 | | | | | 200 |
| 04 | 1290 | # | 1254 | -0- | -36 | -0- | 1245 | 2 | 9 | 9 | N | 8 | 190 | 1 | | | 18 |
| 05 | 1364 | # | 1289 | -0- | -75 | -0- | 1285 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 06 | 1320 | # | 1240 | -0- | -80 | -0- | 1234 | 2 | 6 | 9 | N | 5 | | | | | 27 |
| 07 | 1364 | # | 1269 | -0- | -95 | -0- | 1268 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 08 | 1302 | # | 1260 | -0- | -42 | -0- | 1252 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 09 | 1260 | # | 1224 | -0- | -36 | -0- | 1224 | 2 | | | N | -0- | | | | | 35 |
| 10 | 1302 | # | 1260 | -0- | -42 | -0- | 1260 | 2 | | | N | -0- | | | | | 35 |
| 11 | 1230 | # | 1204 | -0- | -26 | -0- | 1204 | 2 | | | N | -0- | | | | | 35 |
| 12 | 1271 | # | 1219 | -0- | -52 | -0- | 1219 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 14,961 TOTAL CONDENSATE PROD: 49

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 R | 445 | -0- | -0- | -0- | 445 | 2 | | N | -0- | | | 20 |
| 02 | 468 R | 468 | -0- | -0- | -0- | 468 | 2 | | N | -0- | | | 20 |
| 03 | 420 R | 420 | -0- | -0- | -0- | 420 | 2 | | N | -0- | | | 20 |
| 04 | 368 R | 368 | -0- | -0- | -0- | 368 | 2 | | N | -0- | | | 20 |
| 05 | 427 R | 427 | -0- | -0- | -0- | 427 | 2 | | N | -0- | | | 20 |
| 06 | 437 R | 437 | -0- | -0- | -0- | 437 | 2 | | N | -0- | | | 20 |
| 07 | 426 R | 426 | -0- | -0- | -0- | 426 | 2 | | N | -0- | | | 20 |
| 08 | 394 R | 394 | -0- | -0- | -0- | 394 | 2 | | N | -0- | | | 20 |
| 09 | 348 R | 348 | -0- | -0- | -0- | 348 | 2 | | N | -0- | | | 20 |
| 10 | 300 R | 300 | -0- | -0- | -0- | 300 | 2 | | N | -0- | | | 20 |
| 11 | 252 R | 252 | -0- | -0- | -0- | 252 | 2 | | N | -0- | | | 20 |
| *12 | 438 R | 438 | -0- | -0- | -0- | 438 | 2 | | N | -0- | | | 20 |

TOTAL GAS PROD: 4,723 TOTAL CONDENSATE PROD: -0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | # | 830 | -0- | -162 | -0- | 824 | 2 | 6 | 9 | N | 5 | | | | | 183 |
| 02 | 812 | # | 738 | -0- | -74 | -0- | 737 | 2 | 1 | 9 | N | 1 | | | | | 184 |
| 03 | 899 | # | 884 | -0- | -15 | -0- | 866 | 2 | 18 | 9 | N | 16 | | | | | 200 |
| 04 | 901 | R | 901 | -0- | -0- | -0- | 884 | 2 | 17 | 9 | N | 15 | 191 | 1 | | | 24 |
| 05 | 914 | R | 914 | -0- | -0- | -0- | 911 | 2 | 3 | 9 | N | 3 | | | | | 27 |
| 06 | 1013 | R | 1013 | -0- | -0- | -0- | 1002 | 2 | 11 | 9 | N | 10 | | | | | 37 |
| 07 | 1008 | R | 1008 | -0- | -0- | -0- | 999 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 08 | 1001 | R | 1001 | -0- | -0- | -0- | 990 | 2 | 11 | 9 | N | 10 | | | | | 55 |
| 09 | 1020 | # | 896 | -0- | -124 | -0- | 884 | 2 | 12 | 9 | N | 11 | | | | | 66 |
| 10 | 1054 | # | 919 | -0- | -135 | -0- | 911 | 2 | 8 | 9 | N | 7 | | | | | 73 |
| 11 | 1020 | # | 844 | -0- | -176 | -0- | 833 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 12 | 1023 | # | 910 | -0- | -113 | -0- | 902 | 2 | 8 | 9 | N | 7 | | | | | 90 |

TOTAL GAS PROD: 10,858 TOTAL CONDENSATE PROD: 103

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1205 N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1102 N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 N | 1138 | -0- | -102 | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 N | 1161 | -0- | -9 | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 N | 1190 | -0- | -19 | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1146 N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 N | 1116 | -0- | -93 | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1201 N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1194 N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1217 N | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 N | 978 | -0- | -192 | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 N | 1198 | -0- | -42 | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,846 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | 30 |
| 02 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | 30 |
| 03 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | 30 |
| 04 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | 30 |
| 05 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 30 |
| 06 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | 30 |
| 07 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | 30 |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | 30 |
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | 30 |
| 10 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1461 | N | 1461 | -0- | -0- | -0- | 1451 | 2 | 10 | 9 | N | 9 | | | | | 39 |
| *12 | 1318 | N | 1318 | -0- | -0- | -0- | 1315 | 2 | 3 | 9 | N | 3 | | | | | 42 |

TOTAL GAS PROD: 16,188 TOTAL CONDENSATE PROD: 12

BRACKEN OPERATING, L.L.C. 085851
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 939 | -0- | 939 | 2005 | 939 | 3 | | | Y | -0- | | | | | 17 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 2005 | | | | | Y | -0- | | | | | 17 |
| 03 | DLQ G-10 | | 920 | -0- | 920 | 2925 | 920 | 3 | | | Y | -0- | | | | | 17 |
| 04 | DLQ G-10 | | 658 | -0- | 658 | 3583 | 658 | 3 | | | Y | -0- | | | | | 17 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | 3583 | | | | | Y | -0- | | | | | 17 |
| 06 | DLQ G-10 | | 1024 | -0- | 1024 | 4607 | 1024 | 3 | | | Y | -0- | | | | | 17 |
| 07 | DLQ G-10 | | 904 | -0- | 904 | 5511 | 904 | 3 | | | Y | -0- | | | | | 17 |
| 08 | DLQ G-10 | | 873 | -0- | 873 | 6384 | 873 | 3 | | | Y | -0- | | | | | 17 |
| 09 | DLQ G-10 | | 1001 | -0- | 1001 | 7385 | 1001 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 3100 | N | 1004 | -0- | -2096 | 5289 | 1004 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 3000 | N | 761 | -0- | -2239 | 3050 | 761 | 3 | | | Y | -0- | | | | | 17 |
| *12 | 3100 | N | 902 | -0- | -2198 | 852 | 902 | 3 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 8,986 TOTAL CONDENSATE PROD: -0-

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | 228 |
| 02 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | 228 |
| 03 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | 228 |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | 228 |
| 05 | 713 | N | 496 | -0- | -217 | -0- | 496 | 3 | | | N | -0- | | | | | 228 |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 228 |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | 228 |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 228 |
| 09 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | 228 |
| 10 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | 228 |
| *11 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | 228 |
| *12 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 228 |

TOTAL GAS PROD: 8,321 TOTAL CONDENSATE PROD: -0-

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | N | 612 | -0- | -0- | -0- | 604 | 3 | 8 | 9 | N | 7 | | | | | 72 |
| 02 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | 72 |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 986 | 3 | 42 | 9 | N | 38 | | | | | 110 |
| 04 | 1117 | N | 1117 | -0- | -0- | -0- | 1084 | 3 | 33 | 9 | N | 30 | | | | | 140 |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 563 | 3 | 6 | 9 | N | 5 | | | | | 145 |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 786 | 3 | 8 | 9 | N | 7 | | | | | 152 |
| 07 | 1036 | N | 1036 | -0- | -0- | -0- | 1025 | 3 | 11 | 9 | N | 10 | | | | | 162 |
| 08 | 1016 | N | 1016 | -0- | -0- | -0- | 1005 | 3 | 11 | 9 | N | 10 | | | | | 172 |
| 09 | 938 | N | 938 | -0- | -0- | -0- | 927 | 3 | 11 | 9 | N | 10 | | | | | 182 |
| 10 | 982 | N | 982 | -0- | -0- | -0- | 968 | 3 | 14 | 9 | N | 13 | | | | | 195 |
| 11 | 810 | N | 768 | -0- | -42 | -0- | 751 | 3 | 17 | 9 | N | 15 | | | | | 210 |
| 12 | 837 | N | 826 | -0- | -11 | -0- | 811 | 3 | 15 | 9 | N | 14 | | | | | 224 |

TOTAL GAS PROD: 10,628 TOTAL CONDENSATE PROD: 159

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 313 | -0- | 313 | 669 | 313 | 3 | | | Y | -0- | | | | | 25 |
| 02 | DLQ G-10 | | 1257 | -0- | 1257 | 1926 | 1257 | 3 | | | Y | -0- | | | | | 25 |
| 03 | DLQ G-10 | | 307 | -0- | 307 | 2233 | 307 | 3 | | | Y | -0- | | | | | 25 |
| 04 | DLQ G-10 | | 657 | -0- | 657 | 2890 | 657 | 3 | | | Y | -0- | | | | | 25 |
| 05 | DLQ G-10 | | 849 | -0- | 849 | 3739 | 849 | 3 | | | Y | -0- | | | | | 25 |
| 06 | DLQ G-10 | | 341 | -0- | 341 | 4080 | 341 | 3 | | | Y | -0- | | | | | 25 |
| 07 | DLQ G-10 | | 302 | -0- | 302 | 4382 | 302 | 3 | | | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 291 | -0- | 291 | 4673 | 291 | 3 | | | Y | -0- | | | | | 25 |
| 09 | DLQ G-10 | | 333 | -0- | 333 | 5006 | 333 | 3 | | | Y | -0- | | | | | 25 |
| 10 | 3100 | N | 335 | -0- | -2765 | 2241 | 335 | 3 | | | Y | -0- | | | | | 25 |
| *11 | 2495 | N | 254 | -0- | -2241 | -0- | 254 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 341 | N | 300 | -0- | -41 | -0- | 300 | 3 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 5,539 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3312 | X | 3312 | -0- | -0- | -0- | 3312 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3612 | X | 3612 | -0- | -0- | -0- | 3612 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3434 | X | 3434 | -0- | -0- | -0- | 3434 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | X | 1281 | -0- | -9 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1497 | X | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2351 | X | 2351 | -0- | -0- | -0- | 2351 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3573 | X | 3573 | -0- | -0- | -0- | 3573 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3897 | X | 3897 | -0- | -0- | -0- | 3897 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4813 | X | 4813 | -0- | -0- | -0- | 4813 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3229 | X | 3229 | -0- | -0- | -0- | 3229 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,444 TOTAL CONDENSATE PROD: -0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | -0- | 400 | 2 | 3 | 9 | N | 3 | | | | | 247 |
| 02 | 364 | N | 355 | -0- | -9 | -0- | 349 | 2 | 6 | 9 | N | 5 | | | | | 252 |
| 03 | 2675 | N | 2675 | -0- | -0- | -0- | 2592 | 2 | 83 | 9 | N | 75 | | | | | 327 |
| 04 | 3000 | N | 6014 | -0- | 3014 | 3014 | 5933 | 2 | 81 | 9 | N | 74 | 187 | 1 | | | 214 |
| 05 | 3100 | N | 4167 | -0- | 1067 | 4081 | 4139 | 2 | 28 | 9 | N | 25 | | | | | 239 |
| 06 | 3000 | N | 1065 | -0- | -1935 | 2146 | 1059 | 2 | 6 | 9 | N | 5 | | | | | 244 |
| 07 | 5339 | | 1829 | -0- | -3510 | -0- | 1797 | 2 | 32 | 9 | N | 29 | 196 | 1 | | | 77 |
| 08 | 465 | | 37 | -0- | -428 | -0- | 31 | 2 | 6 | 9 | N | 5 | | | | | 82 |
| 09 | 1168 | | 809 | -0- | -359 | -0- | 800 | 2 | 9 | 9 | N | 8 | | | | | 90 |
| 10 | 769 | | 617 | -0- | -152 | -0- | 611 | 2 | 6 | 9 | N | 5 | | | | | 95 |
| 11 | 450 | | 2260 | -0- | 1810 | 1810 | 2224 | 2 | 36 | 9 | N | 33 | | | | | 128 |
| 12 | 465 | | 1582 | -0- | 1117 | 2927 | 1538 | 2 | 44 | 9 | N | 40 | | | | | 168 |

TOTAL GAS PROD: 21,813 TOTAL CONDENSATE PROD: 307

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 1027 | -0- | 35 B | -2121 | 1015 | 2 | 12 | 9 | N | 11 | | | | | 158 |
| 02 | 1092 | N | 1186 | -0- | 94 B | -2027 | 1178 | 2 | 8 | 9 | N | 7 | | | | | 165 |
| 03 | 1209 | N | 1251 | -0- | 42 B | -1985 | 1237 | 2 | 14 | 9 | N | 13 | | | | | 178 |
| 04 | 990 | N | 1324 | -0- | 334 B | -1651 | 1317 | 2 | 7 | 9 | N | 6 | | | | | 184 |
| 05 | 1302 | N | 530 | -0- | -772 B | -1651 | 530 | 2 | | | N | -0- | | | | | 184 |
| 06 | 1200 | N | 518 | -0- | -682 B | -1651 | 518 | 2 | | | N | -0- | | | | | 184 |
| 07 | 1302 | N | 753 | -0- | -549 B | -1651 | 753 | 2 | | | N | -0- | | | | | 184 |
| 08 | 527 | N | 593 | -0- | 66 B | -1585 | 592 | 2 | 1 | 9 | N | 1 | | | | | 185 |
| 09 | 510 | N | 646 | -0- | 136 B | -1449 | 644 | 2 | 2 | 9 | N | 2 | | | | | 187 |
| 10 | 744 | N | 150 | -0- | -594 B | -1449 | 150 | 2 | | | N | -0- | | | | | 187 |
| 11 | 570 | N | 1643 | -0- | 1073 B | -376 | 1637 | 2 | 6 | 9 | N | 5 | | | | | 192 |
| 12 | 718 | N | 1094 | -0- | 376 B | -0- | 1094 | 2 | | | N | -0- | | | | | 192 |

TOTAL GAS PROD: 10,715 TOTAL CONDENSATE PROD: 45

UNBRIDLED RESOURCES, LLC 875461
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 476 | -0- | -168 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 860 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 05 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 777 | -0- | -3 | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 735 | -0- | -71 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 699 | -0- | -81 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 614 | -0- | -192 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| *12 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,659 TOTAL CONDENSATE PROD: 1

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 60 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 59 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 05 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 06 | 60 | N | 38 | -0- | -22 | -0- | 6 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 6 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 09 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 6 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: 1

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 257 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 152 | -0- | -88 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 90 | -0- | -96 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 115 | -0- | -71 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,348 TOTAL CONDENSATE PROD: 1

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 145 | -0- | -23 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| *12 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,785 TOTAL CONDENSATE PROD: -0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | -0- | 23 | 2 | | Y | -0- | | | | | -0- |
| 02 | 71 | N | 71 | -0- | -0- | -0- | -0- | 71 | 2 | | Y | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 94 TOTAL CONDENSATE PROD: -0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 1 | 1 | 1 | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 1 | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 1 | 1 | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | X | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 448 | X | 429 | -0- | -19 | -0- | 429 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 1919 | X | 1919 | -0- | -0- | -0- | 1910 | 2 | 9 | 9 | Y | 8 | | | | | 40 |
| 04 | 1638 | X | 1638 | -0- | -0- | -0- | 1621 | 2 | 17 | 9 | Y | 15 | | | | | 55 |
| 05 | 1150 | X | 1150 | -0- | -0- | -0- | 1140 | 2 | 10 | 9 | Y | 9 | | | | | 64 |
| 06 | 1860 | X | 1691 | -0- | -169 | -0- | 1681 | 2 | 10 | 9 | Y | 9 | | | | | 73 |
| 07 | 1922 | X | 1213 | -0- | -709 | -0- | 1212 | 2 | 1 | 9 | Y | 1 | | | | | 74 |
| 08 | 1922 | X | 1324 | -0- | -598 | -0- | 1324 | 2 | | | Y | -0- | | | | | 74 |
| 09 | 1680 | X | 440 | -0- | -1240 | -0- | 437 | 2 | 3 | 9 | Y | 3 | | | | | 77 |
| 10 | 1736 | X | 1570 | -0- | -166 | -0- | 1570 | 2 | | | Y | -0- | 54 | 1 | | | 23 |
| 11 | 1680 | X | 1403 | -0- | -277 | -0- | 1390 | 2 | 13 | 9 | Y | 12 | | | | | 35 |
| 12 | 1805 | X | 1805 | -0- | -0- | -0- | 1785 | 2 | 20 | 9 | Y | 18 | | | | | 53 |

TOTAL GAS PROD: 14,794 TOTAL CONDENSATE PROD: 75

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10230 | X | 10125 | -0- | -105 | -0- | 10091 | 2 | 34 | 9 | N | 31 | | | | | 110 |
| 02 | 9240 | X | 8007 | -0- | -1233 | -0- | 7948 | 2 | 59 | 9 | N | 54 | | | | | 164 |
| 03 | 11126 | X | 11126 | -0- | -0- | -0- | 11064 | 2 | 62 | 9 | N | 56 | 167 | 1 | | | 53 |
| 04 | 9900 | X | 7042 | -0- | -2858 | -0- | 6998 | 2 | 44 | 9 | N | 40 | | | | | 93 |
| 05 | 10230 | X | 607 | -0- | -9623 | -0- | 605 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 06 | 9900 | X | 3706 | -0- | -6194 | -0- | 3706 | 2 | | | N | -0- | | | | | 95 |
| 07 | 12245 | X | 12245 | -0- | -0- | -0- | 12239 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 08 | 10230 | X | 9798 | -0- | -432 | -0- | 9775 | 2 | 23 | 9 | N | 21 | | | | | 121 |
| 09 | 9925 | X | 9925 | -0- | -0- | -0- | 9879 | 2 | 46 | 9 | N | 42 | | | | | 163 |
| 10 | 10230 | X | 9842 | -0- | -388 | -0- | 9797 | 2 | 45 | 9 | N | 41 | 168 | 1 | | | 36 |
| 11 | 9900 | X | 1203 | -0- | -8697 | -0- | 1197 | 2 | 6 | 9 | N | 5 | | | | | 41 |
| *12 | 11459 | X | 11459 | -0- | -0- | -0- | 11419 | 2 | 40 | 9 | N | 36 | | | | | 77 |

TOTAL GAS PROD: 95,085 TOTAL CONDENSATE PROD: 333

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 327 | -0- | -417 | -0- | 327 | 2 | | | N | -0- | | | | | 19 |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 627 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 03 | 1009 | N | 1009 | -0- | -0- | -0- | 999 | 2 | 10 | 9 | N | 9 | | | | | 30 |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 416 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 05 | 682 | N | 259 | -0- | -423 | -0- | 257 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 06 | 990 | N | 204 | -0- | -786 | -0- | 204 | 2 | | | N | -0- | | | | | 34 |
| 07 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | 34 |
| 08 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 34 |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 34 |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 34 |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 34 |
| *12 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 7,539 TOTAL CONDENSATE PROD: 15

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAYROCK ENERGY II, LLC 101718
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILL RANCH (SWEETWATER SAND) //CONT.// 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 247 | -0- | -32 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 N | 191 | -0- | -5 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 323 N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 N | 235 | -0- | -5 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 N | 196 | -0- | -21 | -0- | 2 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 06 | 300 N | 289 | -0- | -11 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 N | 179 | -0- | -69 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 850 N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 09 | 746 N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 10 | 702 N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 638 N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| *12 | 604 N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,200 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEASE HOLDERS ACQUISITIONS LLC 491872
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
MMGL TXPH, LLC 101619
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 587 | -0- | -219 | -0- | 587 | 2 | | | N | -0- | | | | | 77 |
| 02 | 504 | N | 311 | -0- | -193 | -0- | 311 | 2 | | | N | -0- | | | | | 77 |
| 03 | 589 | N | 424 | -0- | -165 | -0- | 424 | 2 | | | N | -0- | | | | | 77 |
| 04 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 77 |
| 05 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | 77 |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 77 |
| 07 | 620 | N | 270 | -0- | -350 | -0- | 270 | 2 | | | N | -0- | | | | | 77 |
| 08 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | 77 |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 77 |
| 11 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | 77 |
| 12 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: 7,965 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1198 | -0- | -104 | -0- | 1198 | 2 | | | N | -0- | 198 | 1 | | | 47 |
| 02 | 1176 | N | 933 | -0- | -243 | -0- | 933 | 2 | | | N | -0- | | | | | 47 |
| 03 | 1240 | N | 1138 | -0- | -102 | -0- | 1138 | 2 | | | N | -0- | | | | | 47 |
| 04 | 1170 | N | 1044 | -0- | -126 | -0- | 1044 | 2 | | | N | -0- | | | | | 47 |
| 05 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | 47 |
| 06 | 1110 | N | 1022 | -0- | -88 | -0- | 1022 | 2 | | | N | -0- | | | | | 47 |
| 07 | 1085 | N | 1010 | -0- | -75 | -0- | 1010 | 2 | | | N | -0- | | | | | 47 |
| 08 | 1054 | N | 950 | -0- | -104 | -0- | 950 | 2 | | | N | -0- | | | | | 47 |
| 09 | 1020 | N | 999 | -0- | -21 | -0- | 999 | 2 | | | N | -0- | | | | | 47 |
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 12,998 TOTAL CONDENSATE PROD: -0-

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 267 | -0- | -322 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 258 | -0- | -246 | -0- | 258 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 279 | N | 222 | -0- | -57 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 540 | N | 493 | -0- | -47 | -0- | 493 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 519 | -0- | -39 | -0- | 519 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 456 | -0- | -24 | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 527 | N | 448 | -0- | -79 | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 403 | -0- | -47 | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 381 | -0- | -84 | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,013 TOTAL CONDENSATE PROD: -0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 04 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 188 | -0- | -773 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 507 | -0- | -303 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 795 | -0- | -104 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 09 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 10 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 808 | -0- | -92 | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,509 TOTAL CONDENSATE PROD: -0-

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2808 | N | 2808 | -0- | -0- | -0- | 2808 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2581 | N | 2581 | -0- | -0- | -0- | 2581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2752 | N | 2752 | -0- | -0- | -0- | 2752 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 1176 | -0- | -1397 | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2490 | N | 2435 | -0- | -55 | -0- | 2435 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3080 | N | 3080 | -0- | -0- | -0- | 3080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2898 | N | 2898 | -0- | -0- | -0- | 2898 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2821 | N | 2758 | -0- | -63 | -0- | 2758 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2730 | N | 2623 | -0- | -107 | -0- | 2623 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2790 | N | 2612 | -0- | -178 | -0- | 2612 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,748 TOTAL CONDENSATE PROD: -0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 458 | 3 | 18 | 9 | N | 16 | | | | | 81 |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | | N | -0- | | | | | 81 |
| 03 | 1799 | N | 1799 | -0- | -0- | -0- | 1781 | 3 | 18 | 9 | N | 16 | | | | | 97 |
| 04 | 1975 | N | 1975 | -0- | -0- | -0- | 1965 | 3 | 10 | 9 | N | 9 | | | | | 106 |
| 05 | 992 | N | 930 | -0- | -62 | -0- | 926 | 3 | 4 | 9 | N | 4 | | | | | 110 |
| 06 | 820 | N | 820 | -0- | -0- | -0- | 808 | 3 | 12 | 9 | N | 11 | | | | | 121 |
| 07 | 2382 | N | 2382 | -0- | -0- | -0- | 2373 | 3 | 9 | 9 | N | 8 | | | | | 129 |
| 08 | 2002 | N | 2002 | -0- | -0- | -0- | 1990 | 3 | 12 | 9 | N | 11 | | | | | 140 |
| 09 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | 18 | | | | | 158 |
| 10 | 2387 | N | 1901 | -0- | -486 | -0- | 1893 | 3 | 8 | 9 | N | 7 | | | | | 165 |
| 11 | 1950 | N | 1492 | -0- | -458 | -0- | 1492 | 3 | | | N | -0- | 144 | 1 | | | 21 |
| 12 | 1192 | N | 1192 | -0- | -0- | -0- | 1178 | 3 | 14 | 9 | N | 13 | | | | | 34 |

TOTAL GAS PROD: 15,867 TOTAL CONDENSATE PROD: 113

UNTAMED RESOURCES, LLC 100882
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 180 | -0- | -268 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 455 | -0- | -41 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 04 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 05 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 390 | -0- | -60 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 405 | -0- | -91 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 400 | -0- | -3 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 09 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,579 TOTAL CONDENSATE PROD: -0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 486 | -0- | -1219 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1859 | N | 1859 | -0- | -0- | -0- | 1859 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1807 | -0- | -270 | -0- | 1807 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1782 | -0- | -198 | -0- | 1782 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1785 | -0- | -137 | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1732 | -0- | -66 | -0- | 1732 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1617 | -0- | -153 | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1607 | -0- | -191 | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1354 | -0- | -326 | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1290 | -0- | -384 | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,316 TOTAL CONDENSATE PROD: -0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 813 | -0- | -55 | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 740 | -0- | -44 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 821 | -0- | -16 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 746 | -0- | -34 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 765 | -0- | -41 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 704 | -0- | -76 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 07 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 08 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 09 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 789 | -0- | -17 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| *12 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,266 TOTAL CONDENSATE PROD: -0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 03 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 04 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 606 | -0- | -14 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 546 | -0- | -54 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 614 | -0- | -6 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 591 | -0- | -29 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 567 | -0- | -33 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| *12 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,184 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 03 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 751 | -0- | -29 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 725 | -0- | -55 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| *12 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,681 TOTAL CONDENSATE PROD: -0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | 385 | -0- | 385 | 385 | 385 | 2 | | N | -0- | | | -0- |
| *03 | 385 | -0- | -0- | -385 | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 385 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 2640 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | N | 1210 | -0- | -0- | B | -0- | 62 | 1 | 1148 | 2 | N | -0- | | | | 70 |
| 02 | 2057 | N | 2057 | -0- | -0- | B | -0- | 46 | 1 | 2011 | 2 | N | -0- | | | | 70 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2557 | N | 2557 | -0- | -0- | B | -0- | 62 | 1 | 2495 | 2 | N | -0- | | | | 70 |
| 04 | 2106 | N | 2106 | -0- | -0- | B | -0- | 60 | 1 | 2046 | 2 | N | -0- | | | | 70 |
| 05 | 2030 | N | 2030 | -0- | -0- | B | -0- | 62 | 1 | 1968 | 2 | N | -0- | | | | 70 |
| 06 | 690 | N | -0- | -0- | -690 | B | -0- | | | | | N | -0- | | | | 70 |
| 07 | 713 | N | -0- | -0- | -713 | B | -0- | | | | | N | -0- | | | | 70 |
| 08 | 1901 | N | 1901 | -0- | -0- | B | -0- | 62 | 1 | 1839 | 2 | N | -0- | | | | 70 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1761 | N | 1761 | -0- | -0- | B | -0- | 58 | 1 | 1703 | 2 | N | -0- | | | | 70 |
| 10 | 1712 | N | 1712 | -0- | -0- | B | -0- | 62 | 1 | 1650 | 2 | N | -0- | | | | 70 |
| 11 | 1637 | N | 1637 | -0- | -0- | B | -0- | 60 | 1 | 1577 | 2 | N | -0- | | | | 70 |
| 12 | 1609 | N | 1609 | -0- | -0- | B | -0- | 62 | 1 | 1547 | 2 | N | -0- | | | | 70 |

TOTAL GAS PROD: 18,580 TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 05 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 06 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 380 | -0- | -364 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,524 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 178 | -0- | -18 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 39 | -0- | -178 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 138 | -0- | -72 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 22 | -0- | -195 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,779 TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 02 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 52 | -0- | -351 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 357 | -0- | -273 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 410 | -0- | -241 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 12 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,987 TOTAL CONDENSATE PROD: -0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 4930 PERF. 4728 - 4742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1242 | N | 1242 | -0- | -0- | -0- | 62 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 56 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 03 | 186 | N | 119 | -0- | -67 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 05 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,747 TOTAL CONDENSATE PROD: -0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- B | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 02 | 819 | N | 819 | -0- | -0- B | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 792 | N | 792 | -0- | -0- B | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 05 | 937 | N | 937 | -0- | -0- B | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 06 | 809 | N | 809 | -0- | -0- B | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 07 | 800 | N | 800 | -0- | -0- B | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 778 | -0- | -152 B | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 738 | -0- | -72 B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 752 | -0- | -54 B | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 724 | -0- | -26 B | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 734 | -0- | -41 B | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,836 TOTAL CONDENSATE PROD: -0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1670 | N | 1670 | -0- | -0- | B | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1517 | N | 1517 | -0- | -0- | B | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1462 | N | 1462 | -0- | -0- | B | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1692 | N | 1692 | -0- | -0- | B | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1287 | N | 1287 | -0- | -0- | B | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1983 | N | 1983 | -0- | -0- | B | -0- | 1983 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1234 | -0- | -471 | B | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1789 | N | 1789 | -0- | -0- | B | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1799 | -0- | -30 | B | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1672 | N | 1672 | -0- | -0- | B | -0- | 1672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1735 | -0- | -94 | B | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,988 TOTAL CONDENSATE PROD: -0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1662 | N | 1662 | -0- | -0- | B | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1580 | N | 1580 | -0- | -0- | B | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| 03 | 147 | N | 147 | -0- | -0- | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1368 | N | 1368 | -0- | -0- | B | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1892 | N | 1892 | -0- | -0- | B | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1293 | N | 1293 | -0- | -0- | B | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1845 | N | 1845 | -0- | -0- | B | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1171 | -0- | -627 | B | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1907 | N | 1907 | -0- | -0- | B | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1897 | N | 1897 | -0- | -0- | B | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1701 | N | 1701 | -0- | -0- | B | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1686 | -0- | -112 | B | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,149 TOTAL CONDENSATE PROD: -0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2149 | N | 2149 | -0- | -0- B | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1857 | N | 1857 | -0- | -0- B | -0- | 1857 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 808 | -0- | -1083 B | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2572 | N | 2572 | -0- | -0- B | -0- | 2572 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2332 | N | 2332 | -0- | -0- B | -0- | 2332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2055 | N | 2055 | -0- | -0- B | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 799 | -0- | -1092 B | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1852 | -0- | -39 B | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2260 | N | 2260 | -0- | -0- B | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 478 | -0- | -328 B | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1976 | N | 1976 | -0- | -0- B | -0- | 1976 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2717 | N | 2717 | -0- | -0- B | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,855 TOTAL CONDENSATE PROD: -0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
NJA OPERATING LLC 100892
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 254 | -0- | -118 | -0- | 253 | 2 | 1 | 9 | N | 1 | | | | | 205 |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 449 | 2 | 1 | 9 | N | 1 | | | | | 206 |
| 03 | 485 | N | 485 | -0- | -0- | -0- | 484 | 2 | 1 | 9 | N | 1 | | | | | 207 |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 470 | 2 | 3 | 9 | N | 3 | | | | | 210 |
| 05 | 549 | N | 549 | -0- | -0- | -0- | 546 | 2 | 3 | 9 | N | 3 | | | | | 213 |
| 06 | 360 | N | 561 | -0- | 201 | -0- | 559 | 2 | 2 | 9 | N | 2 | | | | | 215 |
| 07 | 481 | N | 481 | -0- | -0- | -0- | 470 | 2 | 11 | 9 | N | 10 | 168 | 1 | | | 57 |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 460 | 2 | 13 | 9 | N | 12 | | | | | 69 |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 412 | 2 | 6 | 9 | N | 5 | | | | | 74 |
| 10 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 74 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 4,144 TOTAL CONDENSATE PROD: 38

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | 32223 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 13 | -0- | -173 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 119 | -0- | -98 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,196 TOTAL CONDENSATE PROD: -0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT 162 WELL #: 1 RRCID -> 292482 COMPL. DATE 12/01/2021 TOTAL DEPTH 7100 PERF. 4847 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30592 | X | 30592 | -0- | -0- | -0- | 30592 | 3 | | | N | -0- | | | | | 175 |
| 02 | 30161 | X | 30161 | -0- | -0- | -0- | 30161 | 3 | | | N | -0- | | | | | 175 |
| 03 | 26556 | X | 26556 | -0- | -0- | -0- | 26556 | 3 | | | N | -0- | | | | | 175 |
| 04 | 45900 | X | 22349 | -0- | -23551 | -0- | 22349 | 3 | | | N | -0- | | | | | 175 |
| 05 | 47430 | X | 19512 | -0- | -27918 | -0- | 19512 | 3 | | | N | -0- | | | | | 175 |
| 06 | 32310 | X | 17232 | -0- | -15078 | -0- | 17232 | 3 | | | N | -0- | | | | | 175 |
| 07 | 33387 | X | 14822 | -0- | -18565 | -0- | 14822 | 3 | | | N | -0- | | | | | 175 |
| 08 | 26567 | X | 13330 | -0- | -13237 | -0- | 13330 | 3 | | | N | -0- | | | | | 175 |
| 09 | 22350 | X | 11152 | -0- | -11198 | -0- | 11152 | 3 | | | N | -0- | | | | | 175 |
| 10 | 19499 | X | 10545 | -0- | -8954 | -0- | 10545 | 3 | | | N | -0- | | | | | 175 |
| 11 | 17220 | X | 9471 | -0- | -7749 | -0- | 9471 | 3 | | | N | -0- | | | | | 175 |
| 12 | 14818 | X | 8969 | -0- | -5849 | -0- | 8969 | 3 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 214,691 TOTAL CONDENSATE PROD: -0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 3 | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

UNBRIDLED RESOURCES, LLC 875461
SANDERS WELL #: RRCID -> 296326 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1949 - 2420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (HEPLER) //CONT.// 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SANDERS WELL #: 2 RRCID -> 296607 COMPL. DATE 08/23/1977 TOTAL DEPTH 6528 PERF. 6322 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 122 | | | | | 122 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 42 TOTAL CONDENSATE PROD: 122

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 5946 - 6080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | 5035 | -0- | 5035 | 38716 | 5035 | 3 | | | | N | -0- | | | | | 409 |
| 02 | T. A. | 4413 | -0- | 4413 | 43129 | 4413 | 3 | | | | N | -0- | | | | | 409 |
| 03 | T. A. | 4968 | -0- | 4968 | 48097 | 4968 | 3 | | | | N | -0- | | | | | 409 |
| 04 | T. A. | 4739 | -0- | 4739 | 52836 | 4739 | 3 | | | | N | -0- | | | | | 409 |
| 05 | T. A. | 4680 | -0- | 4680 | 57516 | 4680 | 3 | | | | N | -0- | | | | | 409 |
| 06 | T. A. | 3123 | -0- | 3123 | 60639 | 3123 | 3 | | | | N | -0- | | | | | 409 |
| 07 | T. A. | 4731 | -0- | 4731 | 65370 | 4731 | 3 | | | | N | -0- | | | | | 409 |
| 08 | T. A. | 4641 | -0- | 4641 | 70011 | 4641 | 3 | | | | N | -0- | | | | | 409 |
| 09 | T. A. | 4476 | -0- | 4476 | 74487 | 4476 | 3 | | | | N | -0- | | | | | 409 |
| 10 | T. A. | 4369 | -0- | 4369 | 78856 | 4369 | 3 | | | | N | -0- | | | | | 409 |
| 11 | T. A. | 4106 | -0- | 4106 | 82962 | 4106 | 3 | | | | N | -0- | | | | | 409 |
| 12 | T. A. | 3989 | -0- | 3989 | 86951 | 3989 | 3 | | | | N | -0- | | | | | 409 |

TOTAL GAS PROD: 53,270 TOTAL CONDENSATE PROD: -0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BE ANADARKO II, LLC 100676
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | # | 3216 | -0- | -535 | -0- | 3215 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| 02 | 3388 | # | 3223 | -0- | -165 | -0- | 3201 | 2 | 22 | 9 | N | 20 | | | | | 157 |
| 03 | 3639 | R | 3639 | -0- | -0- | -0- | 3624 | 2 | 15 | 9 | N | 14 | | | | | 171 |
| 04 | 3448 | R | 3448 | -0- | -0- | -0- | 3437 | 2 | 11 | 9 | N | 10 | | | | | 181 |
| 05 | 3565 | # | 2025 | -0- | -1540 | -0- | 2025 | 2 | | | N | -0- | | | | | 181 |
| 06 | 3510 | # | 3293 | -0- | -217 | -0- | 3293 | 2 | | | N | -0- | | | | | 181 |
| 07 | 3750 | R | 3750 | -0- | -0- | -0- | 3738 | 2 | 12 | 9 | N | 11 | 182 | 1 | | | 10 |
| 08 | 3627 | # | 3346 | -0- | -281 | -0- | 3346 | 2 | | | N | -0- | | | | | 10 |
| 09 | 3450 | # | 3400 | -0- | -50 | -0- | 3392 | 2 | 8 | 9 | N | 7 | | | | | 17 |
| 10 | 3751 | # | 3364 | -0- | -387 | -0- | 3345 | 2 | 19 | 9 | N | 17 | | | | | 34 |
| 11 | 3630 | # | 3065 | -0- | -565 | -0- | 3058 | 2 | 7 | 9 | N | 6 | | | | | 40 |
| 12 | 3751 | # | 3310 | -0- | -441 | -0- | 3291 | 2 | 19 | 9 | N | 17 | | | | | 57 |

TOTAL GAS PROD: 39,079 TOTAL CONDENSATE PROD: 103

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 05 | 14B2 EXT | 69 | -0- | 69 | 2039 | | 69 | 3 | | | N | -0- | | | | | 58 |
| *06 | | 69 | -0- | -0- | -69 | 1970 | | | | | | N | -0- | | | | 58 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1970 | | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: -0-

ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | 1188 | -0- | 1188 | 190648 | | 1188 | 3 | | | N | -0- | | | | | 15 |
| 02 | SWR 10 | 846 | -0- | 846 | 191494 | | 846 | 3 | | | N | -0- | | | | | 15 |
| 03 | SWR 10 | 1194 | -0- | 1194 | 192688 | | 1194 | 3 | | | N | -0- | | | | | 15 |
| 04 | SWR 10 | 1060 | -0- | 1060 | 193748 | | 1060 | 3 | | | N | -0- | | | | | 15 |
| 05 | SWR 10 | 977 | -0- | 977 | 194725 | | 977 | 3 | | | N | -0- | | | | | 15 |
| 06 | SWR 10 | 1056 | -0- | 1056 | 195781 | | 1056 | 3 | | | N | -0- | | | | | 15 |
| 07 | SWR 10 | 1076 | -0- | 1076 | 196857 | | 1076 | 3 | | | N | -0- | | | | | 15 |
| 08 | SWR 10 | 1092 | -0- | 1092 | 197949 | | 1092 | 3 | | | N | -0- | | | | | 15 |
| 09 | SWR 10 | 1093 | -0- | 1093 | 199042 | | 1093 | 3 | | | N | -0- | | | | | 15 |
| 10 | SWR 10 | -0- | -0- | -0- | 199042 | | | | | | N | -0- | | | | | 15 |
| 11 | SWR 10 | 1075 | -0- | 1075 | 200117 | | 1073 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 12 | SWR 10 | 979 | -0- | 979 | 201096 | | 979 | 3 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 11,636 TOTAL CONDENSATE PROD: 2

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 672 | -0- | -41 | -0- | 672 | 2 | | | N | -0- | | | | | 17 |
| 02 | 644 | N | 590 | -0- | -54 | -0- | 590 | 2 | | | N | -0- | | | | | 17 |
| 03 | 682 | N | 675 | -0- | -7 | -0- | 675 | 2 | | | N | -0- | | | | | 17 |
| 04 | 660 | N | 649 | -0- | -11 | -0- | 649 | 2 | | | N | -0- | | | | | 17 |
| 05 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | 17 |
| 06 | 660 | N | 647 | -0- | -13 | -0- | 647 | 2 | | | N | -0- | | | | | 17 |
| 07 | 682 | N | 665 | -0- | -17 | -0- | 665 | 2 | | | N | -0- | | | | | 17 |
| 08 | 651 | N | 650 | -0- | -1 | -0- | 650 | 2 | | | N | -0- | | | | | 17 |
| 09 | 660 | N | 617 | -0- | -43 | -0- | 617 | 2 | | | N | -0- | | | | | 17 |
| 10 | 651 | N | 627 | -0- | -24 | -0- | 627 | 2 | | | N | -0- | | | | | 17 |
| 11 | 630 | N | 527 | -0- | -103 | -0- | 527 | 2 | | | N | -0- | | | | | 17 |
| 12 | 651 | N | 515 | -0- | -136 | -0- | 515 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 7,499 TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KODIAK OIL & GAS, INC. 101771
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | 602 | -0- | 602 | 602 | 602 | 2 | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 602 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | 652 | -0- | 652 | 1254 | 652 | 2 | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | 632 | -0- | 632 | 1886 | 632 | 2 | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 1886 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 1886 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | 689 | -0- | 689 | 2575 | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | 524 | -0- | 524 | 3099 | 524 | 2 | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | 638 | -0- | 638 | 3737 | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 3737 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | 2175 | -0- | 2175 | 5912 | 2175 | 2 | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | 2543 | -0- | 2543 | 8455 | 2543 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,455 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1419 | -0- | -7 | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1370 | -0- | -10 | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,207 TOTAL CONDENSATE PROD: -0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1361 | -0- | -34 | -0- | 1361 | 2 | | | N | -0- | | | | | 50 |
| 02 | 1260 | N | 1248 | -0- | -12 | -0- | 1248 | 2 | | | N | -0- | | | | | 50 |
| 03 | 1512 | N | 1512 | -0- | -0- | -0- | 1511 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 04 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | 51 |
| 05 | 1456 | N | 1456 | -0- | -0- | -0- | 1454 | 2 | 2 | 9 | N | 2 | | | | | 53 |
| 06 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | 53 |
| 08 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1432 | N | 1432 | -0- | -0- | -0- | 1431 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 10 | 1395 | N | 1289 | -0- | -106 | -0- | 1289 | 2 | | | N | -0- | | | | | 54 |
| 11 | 1350 | N | 1328 | -0- | -22 | -0- | 1328 | 2 | | | N | -0- | | | | | 54 |
| 12 | 1395 | N | 1234 | -0- | -161 | -0- | 1228 | 2 | 6 | 9 | N | 5 | | | | | 59 |

TOTAL GAS PROD: 16,631 TOTAL CONDENSATE PROD: 9

UNBRIDLED RESOURCES, LLC 875461
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 46 |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 46 |
| 03 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | 46 |
| 04 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | 46 |
| 05 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | 46 |
| 06 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 46 |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 790 | 2 | 19 | 9 | N | 17 | | | | | 63 |
| 08 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 63 |
| 09 | 710 | N | 710 | -0- | -0- | -0- | 708 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 65 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 65 |
| *12 | 802 | N | 802 | -0- | -0- | -0- | 799 | 2 | 3 | 9 | N | 3 | | | | | 68 |

TOTAL GAS PROD: 9,376 TOTAL CONDENSATE PROD: 22

BURK ROYALTY CO., LTD. 108799
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 661 | -0- | -269 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 03 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 04 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 05 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 832 | -0- | -8 | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 822 | -0- | -46 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 08 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 819 | -0- | -21 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| *12 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,796 TOTAL CONDENSATE PROD: -0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 442 | -0- | -54 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 437 | -0- | -11 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 472 | -0- | -8 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 470 | -0- | -10 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,730 TOTAL CONDENSATE PROD: -0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 310 | -0- | -124 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 296 | -0- | -96 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 360 | -0- | -12 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 358 | -0- | -2 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 393 | -0- | -10 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 388 | -0- | -2 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 384 | -0- | -19 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,435 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 2 | | | N | -0- | | | | | 74 |
| 02 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | 74 |
| 03 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | 74 |
| 04 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 2 | | | N | -0- | | | | | 74 |
| 05 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 2 | | | N | -0- | | | | | 74 |
| 06 | 1630 | N | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | 74 |
| 07 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 2 | | | N | -0- | | | | | 74 |
| 08 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | 74 |
| 09 | 1620 | N | 1604 | -0- | -16 | -0- | 1604 | 2 | | | N | -0- | | | | | 74 |
| 10 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | | 74 |
| 11 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | 74 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 17,701 TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 809 | -0- | -90 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 02 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 04 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 05 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 06 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 08 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 865 | -0- | -5 | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 794 | -0- | -76 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 830 | -0- | -69 | -0- | 830 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,836 TOTAL CONDENSATE PROD: -0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 238 | -0- | -103 | -0- | 238 | 2 | | N | -0- | | | 10 |
| 02 | 308 | N | 99 | -0- | -209 | -0- | 99 | 2 | | N | -0- | | | 10 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | 10 |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | 10 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | N | -0- | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | N | -0- | | | 10 |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | 10 |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | N | -0- | | | 10 |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | N | -0- | | | 10 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | N | -0- | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |

TOTAL GAS PROD: 805 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 90 |

WORKED OVER ANOTHER ZONE.. 05/14/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 563 | -0- | -26 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 578 | -0- | -11 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 11 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 498 | -0- | -91 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,868 TOTAL CONDENSATE PROD: -0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 308 | -0- | 308 | 6813 | 308 | 3 | | | N | -0- | | | | | 92 |
| 02 | 0 | W | 279 | -0- | 279 | 7092 | 279 | 3 | | | N | -0- | | | | | 92 |
| 03 | 0 | W | 313 | -0- | 313 | 7405 | 313 | 3 | | | N | -0- | | | | | 92 |
| 04 | 0 | W | 307 | -0- | 307 | 7712 | 307 | 3 | | | N | -0- | | | | | 92 |
| 05 | 0 | W | 316 | -0- | 316 | 8028 | 316 | 3 | | | N | -0- | | | | | 92 |
| 06 | 0 | W | 308 | -0- | 308 | 8336 | 308 | 3 | | | N | -0- | | | | | 92 |
| 07 | 0 | W | 293 | -0- | 293 | 8629 | 293 | 3 | | | N | -0- | | | | | 92 |
| 08 | 0 | W | 270 | -0- | 270 | 8899 | 270 | 3 | | | N | -0- | | | | | 92 |
| 09 | 0 | W | 268 | -0- | 268 | 9167 | 268 | 3 | | | N | -0- | | | | | 92 |
| 10 | 0 | W | 283 | -0- | 283 | 9450 | 283 | 3 | | | N | -0- | | | | | 92 |
| 11 | 0 | W | 282 | -0- | 282 | 9732 | 282 | 3 | | | N | -0- | | | | | 92 |
| 12 | 0 | W | 289 | -0- | 289 | 10021 | 289 | 3 | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 3,516 TOTAL CONDENSATE PROD: -0-

LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2884 | N | 2884 | -0- | -0- | -0- | 2884 | 3 | | | N | -0- | | | | | 4 |
| 02 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 3 | | | N | -0- | | | | | 4 |
| 03 | 2740 | N | 2740 | -0- | -0- | -0- | 2740 | 3 | | | N | -0- | | | | | 4 |
| 04 | 2712 | N | 2712 | -0- | -0- | -0- | 2712 | 3 | | | N | -0- | | | | | 4 |
| 05 | 3092 | N | 3092 | -0- | -0- | -0- | 3092 | 3 | | | N | -0- | | | | | 4 |
| 06 | 2044 | N | 2044 | -0- | -0- | -0- | 2044 | 3 | | | N | -0- | | | | | 4 |
| 07 | 2790 | N | 1930 | -0- | -860 | -0- | 1930 | 3 | | | N | -0- | | | | | 4 |
| 08 | 3100 | N | 3066 | -0- | -34 | -0- | 3066 | 3 | | | N | -0- | | | | | 4 |
| 09 | 2040 | N | 1435 | -0- | -605 | -0- | 1435 | 3 | | | N | -0- | | | | | 4 |
| 10 | 1922 | N | 1797 | -0- | -125 | -0- | 1797 | 3 | | | N | -0- | | | | | 4 |
| 11 | 2970 | N | 1986 | -0- | -984 | -0- | 1986 | 3 | | | N | -0- | | | | | 4 |
| 12 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 28,103 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | 11 |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | 11 |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 11 |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | 11 |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 474 | 3 | 9 | 9 | N | 8 | | | | | 19 |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | 19 |
| 07 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 19 |
| 08 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | 19 |
| 09 | 690 | N | 639 | -0- | -51 | -0- | 639 | 3 | | | N | -0- | | | | | 19 |
| 10 | 682 | N | 580 | -0- | -102 | -0- | 580 | 3 | | | N | -0- | | | | | 19 |
| *11 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | 19 |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 6,807 TOTAL CONDENSATE PROD: 8

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 83 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | 83 |
| 03 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 83 |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 83 |
| 05 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 83 |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | 83 |
| 07 | 403 | N | 401 | -0- | -2 | -0- | 401 | 3 | | | N | -0- | | | | | 83 |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 83 |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 83 |
| *11 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 83 |
| 12 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 4,366 TOTAL CONDENSATE PROD: -0-

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW ARCH ENERGY, LLC 100429
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 205 | -0- | -12 | -0- | 1 | 1 | 204 | 2 | N | -0- | | | | | 17 |
| 02 | 196 | N | 170 | -0- | -26 | -0- | 1 | 1 | 169 | 2 | N | -0- | | | | | 17 |
| 03 | 248 | N | 226 | -0- | -22 | -0- | 1 | 1 | 225 | 2 | N | -0- | | | | | 17 |
| 04 | 210 | N | 61 | -0- | -149 | -0- | 1 | 1 | 60 | 2 | N | -0- | | | | | 17 |
| 05 | 186 | N | 85 | -0- | -101 | -0- | 1 | 1 | 84 | 2 | N | -0- | | | | | 17 |
| 06 | 210 | N | 134 | -0- | -76 | -0- | 1 | 1 | 133 | 2 | N | -0- | | | | | 17 |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 1 | 1 | 141 | 2 | N | -0- | | | | | 17 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 1 | 1 | 124 | 2 | N | -0- | | | | | 17 |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 1 | 1 | 125 | 2 | N | -0- | | | | | 17 |
| 10 | 155 | N | 144 | -0- | -11 | -0- | 1 | 1 | 143 | 2 | N | -0- | | | | | 17 |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 1 | 1 | 156 | 2 | N | -0- | | | | | 17 |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 1 | 1 | 144 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 1,720 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | | -0- | -0- | 1 | 1 | 512 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 431 | -0- | | -45 | -0- | 1 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 429 | -0- | | -129 | -0- | 1 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 04 | 510 | N | 457 | -0- | | -53 | -0- | 1 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 05 | 491 | N | 491 | -0- | | -0- | -0- | 1 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 06 | 445 | N | 445 | -0- | | -0- | -0- | 1 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 452 | -0- | | -13 | -0- | 1 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 08 | 496 | N | 358 | -0- | | -138 | -0- | 1 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 421 | -0- | | -29 | -0- | 1 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | | -0- | -0- | 1 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | | -0- | -0- | 1 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 406 | -0- | | -28 | -0- | 1 | 1 | 405 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,281 TOTAL CONDENSATE PROD: -0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 292 | -0- | | -18 | -0- | 1 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 256 | -0- | | -80 | -0- | 1 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 03 | 253 | N | 253 | -0- | | -0- | -0- | 1 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 207 | -0- | | -63 | -0- | 1 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 227 | -0- | | -52 | -0- | 1 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 212 | -0- | | -28 | -0- | 1 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | | -7 | -0- | 1 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 158 | -0- | | -59 | -0- | 1 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 204 | -0- | | -6 | -0- | 1 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | | -0- | -0- | 1 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | | -0- | -0- | 1 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | | -26 | -0- | 1 | 1 | 190 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,626 TOTAL CONDENSATE PROD: -0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 564 | -0- | | -25 | -0- | 1 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 510 | -0- | | -22 | -0- | 1 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 583 | -0- | | -6 | -0- | 1 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 04 | 547 | N | 547 | -0- | | -0- | -0- | 1 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | | -0- | -0- | 1 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 06 | 570 | N | 565 | -0- | | -5 | -0- | 1 | 1 | 564 | 2 | N | -0- | | | | | -0- |
| 07 | 571 | N | 571 | -0- | | -0- | -0- | 1 | 1 | 570 | 2 | N | -0- | | | | | -0- |
| 08 | 589 | N | 584 | -0- | | -5 | -0- | 1 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 09 | 577 | N | 577 | -0- | | -0- | -0- | 1 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 10 | 598 | N | 598 | -0- | | -0- | -0- | 1 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 11 | 589 | N | 589 | -0- | | -0- | -0- | 1 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 578 | -0- | | -11 | -0- | 1 | 1 | 577 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,843 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 668 | -0- | -14 | -0- | 1 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 1 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 1 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 1 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 05 | 712 | N | 712 | -0- | -0- | -0- | 1 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 1 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 07 | 697 | N | 697 | -0- | -0- | -0- | 1 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 1 | 1 | 716 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 675 | -0- | -15 | -0- | 1 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 1 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 1 | 1 | 690 | 2 | N | -0- | | | | | -0- |
| 12 | 714 | N | 714 | -0- | -0- | -0- | 1 | 1 | 713 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,283 TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 994 | -0- | -350 | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1246 | -0- | -242 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2402 | N | 2402 | -0- | -0- | -0- | 2402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2446 | N | 2446 | -0- | -0- | -0- | 2446 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2602 | N | 2602 | -0- | -0- | -0- | 2602 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2058 | N | 2058 | -0- | -0- | -0- | 2058 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,782 TOTAL CONDENSATE PROD: -0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 926 | -0- | -4 | -0- | 926 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 840 | N | 820 | -0- | -20 | -0- | 820 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 930 | N | 892 | -0- | -38 | -0- | 892 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 900 | N | 867 | -0- | -33 | -0- | 867 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 899 | N | 886 | -0- | -13 | -0- | 886 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 870 | N | 855 | -0- | -15 | -0- | 855 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 899 | N | 889 | -0- | -10 | -0- | 889 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 899 | N | 891 | -0- | -8 | -0- | 891 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 870 | N | 860 | -0- | -10 | -0- | 860 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 899 | N | 888 | -0- | -11 | -0- | 888 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 870 | N | 859 | -0- | -11 | -0- | 859 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 899 | N | 874 | -0- | -25 | -0- | 874 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 10,507 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 465 | -0- | -11 | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 503 | -0- | -24 | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 510 | N | 491 | -0- | -19 | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 505 | -0- | -5 | -0- | 505 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,166 TOTAL CONDENSATE PROD: -0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 1036 | N | 411 | -0- | -625 | -0- | 411 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 1240 | N | 374 | -0- | -866 | -0- | 374 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 900 | N | 569 | -0- | -331 | -0- | 569 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 493 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 07 | 589 | N | 472 | -0- | -117 | -0- | 472 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 558 | N | 473 | -0- | -85 | -0- | 473 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 510 | N | 340 | -0- | -170 | -0- | 340 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 465 | N | 246 | -0- | -219 | -0- | 246 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 450 | N | 240 | -0- | -210 | -0- | 240 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 341 | N | 276 | -0- | -65 | -0- | 276 | 2 | | | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 5,374 TOTAL CONDENSATE PROD: 2

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | 23 |
| 02 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | 23 |
| 03 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | | | 23 |
| 04 | 930 | N | 889 | -0- | -41 | -0- | 889 | 2 | | | N | -0- | | | | | 23 |
| 05 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | 23 |
| 06 | 930 | N | 854 | -0- | -76 | -0- | 854 | 2 | | | N | -0- | | | | | 23 |
| 07 | 930 | N | 852 | -0- | -78 | -0- | 852 | 2 | | | N | -0- | | | | | 23 |
| 08 | 899 | N | 854 | -0- | -45 | -0- | 854 | 2 | | | N | -0- | | | | | 23 |
| 09 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 23 |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | 23 |
| 11 | 840 | N | 835 | -0- | -5 | -0- | 835 | 2 | | | N | -0- | | | | | 23 |
| 12 | 868 | N | 864 | -0- | -4 | -0- | 864 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 10,546 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 247 | -0- | -32 | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 219 | -0- | -21 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 215 | -0- | -33 | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | N | 110 | -0- | -100 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,541 TOTAL CONDENSATE PROD: -0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1676 | N | 1676 | -0- | -0- | -0- | 1667 | 2 | 9 | 9 | Y | 8 | | | | | 78 |
| 02 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 2 | | | Y | -0- | | | | | 78 |
| 03 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | | Y | -0- | | | | | 78 |
| 04 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 2 | | | Y | -0- | | | | | 78 |
| 05 | 1550 | N | 1138 | -0- | -412 | -0- | 1138 | 2 | | | Y | -0- | | | | | 78 |
| 06 | 1500 | N | 1350 | -0- | -150 | -0- | 1350 | 2 | | | Y | -0- | | | | | 78 |
| 07 | 1581 | N | 1255 | -0- | -326 | -0- | 1255 | 2 | | | Y | -0- | | | | | 78 |
| 08 | 1147 | N | 1020 | -0- | -127 | -0- | 1020 | 2 | | | Y | -0- | | | | | 78 |
| 09 | 1350 | N | 908 | -0- | -442 | -0- | 908 | 2 | | | Y | -0- | | | | | 78 |
| 10 | 1240 | N | 818 | -0- | -422 | -0- | 818 | 2 | | | Y | -0- | | | | | 78 |
| 11 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 15,011 TOTAL CONDENSATE PROD: 8

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 5 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | 5 |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 5 |
| 04 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 5 |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 5 |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 5 |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 5 |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | 5 |
| 09 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | 5 |
| 10 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | 5 |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 5 |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 7,219 TOTAL CONDENSATE PROD: -0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1925 | -0- | -245 | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1893 | -0- | -67 | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 2059 | -0- | -80 | -0- | 2059 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1916 | -0- | -64 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2101 | -0- | -100 | -0- | 2101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2002 | -0- | -137 | -0- | 2002 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1955 | -0- | -153 | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1993 | N | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2159 | N | 2159 | -0- | -0- | -0- | 2159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,333 TOTAL CONDENSATE PROD: -0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | 5 |
| 02 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 2 | | | N | -0- | | | | | 5 |
| 04 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 2 | | | N | -0- | | | | | 5 |
| 05 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | 5 |
| 06 | 1590 | N | 1583 | -0- | -7 | -0- | 1583 | 2 | | | N | -0- | | | | | 5 |
| 07 | 1643 | N | 1613 | -0- | -30 | -0- | 1613 | 2 | | | N | -0- | | | | | 5 |
| 08 | 1643 | N | 1609 | -0- | -34 | -0- | 1609 | 2 | | | N | -0- | | | | | 5 |
| 09 | 1590 | N | 1574 | -0- | -16 | -0- | 1574 | 2 | | | N | -0- | | | | | 5 |
| 10 | 1612 | N | 1611 | -0- | -1 | -0- | 1611 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 19,338 TOTAL CONDENSATE PROD: -0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 535 | -0- | -612 | -0- | 535 | 2 | | | N | -0- | | | | | 143 |
| 02 | 1036 | N | 955 | -0- | -81 | -0- | 955 | 2 | | | N | -0- | | | | | 143 |
| 03 | 1147 | N | 860 | -0- | -287 | -0- | 860 | 2 | | | N | -0- | | | | | 143 |
| 04 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | 143 |
| 05 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | | | 143 |
| 06 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | 143 |
| 07 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | 143 |
| 08 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | 143 |
| 09 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | | | 143 |
| 10 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | 143 |
| 11 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 143 |
| 12 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | 143 |

TOTAL GAS PROD: 13,231 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | N | 2580 | -0- | -334 | -0- | 2579 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 02 | 2576 | N | 2415 | -0- | -161 | -0- | 2412 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 03 | 2821 | N | 2470 | -0- | -351 | -0- | 2469 | 2 | 1 | 9 | N | 1 | 47 | 1 | | | 9 |
| 04 | 2744 | N | 2744 | -0- | -0- | -0- | 2737 | 2 | 7 | 9 | N | 6 | | | | | 15 |
| 05 | 2836 | N | 2836 | -0- | -0- | -0- | 2836 | 2 | | | N | -0- | | | | | 15 |
| 06 | 2722 | N | 2722 | -0- | -0- | -0- | 2722 | 2 | | | N | -0- | | | | | 15 |
| 07 | 2821 | N | 2775 | -0- | -46 | -0- | 2775 | 2 | | | N | -0- | | | | | 15 |
| 08 | 2821 | N | 2725 | -0- | -96 | -0- | 2725 | 2 | | | N | -0- | | | | | 15 |
| 09 | 2730 | N | 2585 | -0- | -145 | -0- | 2585 | 2 | | | N | -0- | | | | | 15 |
| 10 | 2790 | N | 2689 | -0- | -101 | -0- | 2689 | 2 | | | N | -0- | | | | | 15 |
| 11 | 2640 | N | 2570 | -0- | -70 | -0- | 2570 | 2 | | | N | -0- | | | | | 15 |
| 12 | 2666 | N | 2636 | -0- | -30 | -0- | 2635 | 2 | 1 | 9 | N | 1 | | | | | 16 |

TOTAL GAS PROD: 31,747 TOTAL CONDENSATE PROD: 12

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 906 | -0- | -24 | -0- | 906 | 2 | | | N | -0- | | | | | 34 |
| 02 | 840 | N | 682 | -0- | -158 | -0- | 682 | 2 | | | N | -0- | | | | | 34 |
| 03 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 2 | | | N | -0- | | | | | 34 |
| 04 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | 34 |
| 05 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | 34 |
| 06 | 2250 | N | 2088 | -0- | -162 | -0- | 2088 | 2 | | | N | -0- | | | | | 34 |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | 34 |
| 08 | 1519 | N | 1157 | -0- | -362 | -0- | 1157 | 2 | | | N | -0- | | | | | 34 |
| 09 | 2100 | N | 1038 | -0- | -1062 | -0- | 1038 | 2 | | | N | -0- | | | | | 34 |
| 10 | 1612 | N | 1102 | -0- | -510 | -0- | 1102 | 2 | | | N | -0- | | | | | 34 |
| 11 | 1110 | N | 913 | -0- | -197 | -0- | 913 | 2 | | | N | -0- | | | | | 34 |
| 12 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 16,075 TOTAL CONDENSATE PROD: -0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1700 | -0- | -346 | -0- | 1700 | 2 | | | N | -0- | | | | | 107 |
| 02 | 2352 | N | 2182 | -0- | -170 | -0- | 2182 | 2 | | | N | -0- | | | | | 107 |
| 03 | 2833 | N | 2833 | -0- | -0- | -0- | 2833 | 2 | | | N | -0- | | | | | 107 |
| 04 | 2895 | N | 2895 | -0- | -0- | -0- | 2895 | 2 | | | N | -0- | | | | | 107 |
| 05 | 2636 | N | 2636 | -0- | -0- | -0- | 2636 | 2 | | | N | -0- | | | | | 107 |
| 06 | 2730 | N | 2345 | -0- | -385 | -0- | 2345 | 2 | | | N | -0- | | | | | 107 |
| 07 | 3007 | N | 2237 | -0- | -770 | -0- | 2237 | 2 | | | N | -0- | | | | | 107 |
| 08 | 2635 | N | 2475 | -0- | -160 | -0- | 2475 | 2 | | | N | -0- | | | | | 107 |
| 09 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 2 | | | N | -0- | | | | | 107 |
| 10 | 2653 | N | 2653 | -0- | -0- | -0- | 2653 | 2 | | | N | -0- | | | | | 107 |
| 11 | 2591 | N | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | 107 |
| 12 | 2759 | N | 2719 | -0- | -40 | -0- | 2719 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 29,940 TOTAL CONDENSATE PROD: -0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 4021 | -0- | -9 | -0- | 4018 | 2 | 3 | 9 | N | 3 | | | | | 163 |
| 02 | 3640 | X | 3612 | -0- | -28 | -0- | 3612 | 2 | | | N | -0- | | | | | 163 |
| 03 | 4030 | X | 3942 | -0- | -88 | -0- | 3935 | 2 | 7 | 9 | N | 6 | 142 | 1 | | | 27 |
| 04 | 3912 | X | 3912 | -0- | -0- | -0- | 3912 | 2 | | | N | -0- | | | | | 27 |
| 05 | 4030 | X | 3935 | -0- | -95 | -0- | 3935 | 2 | | | N | -0- | | | | | 27 |
| 06 | 3918 | X | 3918 | -0- | -0- | -0- | 3917 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 07 | 4030 | X | 4018 | -0- | -12 | -0- | 4016 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 08 | 4038 | X | 4038 | -0- | -0- | -0- | 4038 | 2 | | | N | -0- | | | | | 30 |
| 09 | 3930 | X | 3905 | -0- | -25 | -0- | 3905 | 2 | | | N | -0- | | | | | 30 |
| 10 | 4061 | X | 4043 | -0- | -18 | -0- | 4043 | 2 | | | N | -0- | | | | | 30 |
| 11 | 3930 | X | 3920 | -0- | -10 | -0- | 3920 | 2 | | | N | -0- | | | | | 30 |
| 12 | 4041 | X | 4041 | -0- | -0- | -0- | 4040 | 2 | 1 | 9 | N | 1 | | | | | 31 |

TOTAL GAS PROD: 47,305 TOTAL CONDENSATE PROD: 13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EQV OPERATING LLC 101634
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KODIAK OIL & GAS, INC. 101771
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1183 | -0- | -119 | -0- | 62 | 1 | 1121 | 2 | N | -0- | | | | | 27 |
| 02 | 1040 | N | 1040 | -0- | -0- | -0- | 56 | 1 | 984 | 2 | N | -0- | | | | | 27 |
| 03 | 1178 | N | 1168 | -0- | -10 | -0- | 62 | 1 | 1106 | 2 | N | -0- | | | | | 27 |
| 04 | 1140 | N | 1129 | -0- | -11 | -0- | 1129 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1147 | N | 1078 | -0- | -69 | -0- | 1078 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1140 | N | 983 | -0- | -157 | -0- | 983 | 2 | | | N | -0- | | | | | 27 |
| 07 | 3019 | N | 3019 | -0- | -0- | -0- | 3019 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1085 | N | 1053 | -0- | -32 | -0- | 1053 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1302 | N | 1103 | -0- | -199 | -0- | 1103 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 14,993 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KODIAK OIL & GAS, INC. //CONT.// 101771
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 577 | -0- | -43 | -0- | 31 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 498 | -0- | -6 | -0- | 28 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 552 | -0- | -37 | -0- | 31 | 1 | 521 | 2 | N | -0- | | | | | -0- |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 407 | -0- | -678 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 440 | -0- | -790 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,755 TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 176 |
| 02 | 476 | N | 351 | -0- | -125 | -0- | 351 | 2 | | | N | -0- | | | | | 176 |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | 176 |
| 04 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | 176 |
| 05 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | 176 |
| 06 | 390 | N | 371 | -0- | -19 | -0- | 371 | 2 | | | N | -0- | | | | | 176 |
| 07 | 403 | N | 160 | -0- | -243 | -0- | 160 | 2 | | | N | -0- | | | | | 176 |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 176 |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | 176 |
| 10 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 176 |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 176 |
| 12 | 496 | N | 495 | -0- | -1 | -0- | 495 | 2 | | | N | -0- | | | | | 176 |

TOTAL GAS PROD: 4,612 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 587 | -0- | -2213 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 660 | -0- | -2440 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | X | 632 | -0- | -2368 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | X | 727 | -0- | -296 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 06 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 689 | X | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 640 | -0- | -80 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,409 TOTAL CONDENSATE PROD: -0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | 100 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 100 |
| 03 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | 100 |
| 04 | 600 | N | 594 | -0- | -6 | -0- | 594 | 2 | | | N | -0- | | | | | 100 |
| 05 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 100 |
| 06 | 630 | N | 585 | -0- | -45 | -0- | 585 | 2 | | | N | -0- | | | | | 100 |
| 07 | 620 | N | 577 | -0- | -43 | -0- | 577 | 2 | | | N | -0- | | | | | 100 |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 100 |
| 09 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | 100 |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 100 |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | 100 |
| 12 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 8,200 TOTAL CONDENSATE PROD: -0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 80 |
| 02 | 448 | N | 91 | -0- | -357 | -0- | 91 | 2 | | | N | -0- | | | | | 80 |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 80 |
| 04 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | 80 |
| 05 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 80 |
| 06 | 480 | N | 400 | -0- | -80 | -0- | 400 | 2 | | | N | -0- | | | | | 80 |
| 07 | 527 | N | 393 | -0- | -134 | -0- | 393 | 2 | | | N | -0- | | | | | 80 |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 80 |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 80 |
| 10 | 403 | N | 372 | -0- | -31 | -0- | 372 | 2 | | | N | -0- | | | | | 80 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 80 |
| *12 | 465 | N | 171 | -0- | -294 | -0- | 171 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 4,049 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 886 | N | 886 | -0- | -0- | -0- | 878 | 2 | 8 | 9 | N | 7 | | | | | 51 |
| 02 | 1227 | N | 1227 | -0- | -0- | -0- | 1172 | 2 | 55 | 9 | N | 50 | | | | | 101 |
| 03 | 1314 | N | 1314 | -0- | -0- | -0- | 1308 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 04 | 1302 | N | 1302 | -0- | -0- | -0- | 1300 | 2 | 2 | 9 | N | 2 | | | | | 108 |
| 05 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | 108 |
| 06 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | 108 |
| 07 | 1333 | N | 1185 | -0- | -148 | -0- | 1185 | 2 | | | N | -0- | | | | | 108 |
| 08 | 1114 | N | 1114 | -0- | -0- | -0- | 1111 | 2 | 3 | 9 | N | 3 | | | | | 111 |
| 09 | 1410 | N | 1351 | -0- | -59 | -0- | 1351 | 2 | | | N | -0- | | | | | 111 |
| 10 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | 111 |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 111 |
| *12 | 1395 | N | 895 | -0- | -500 | -0- | 895 | 2 | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: 14,174 TOTAL CONDENSATE PROD: 67

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | 43 |
| 02 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | Y | -0- | | | | | 43 |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | Y | -0- | | | | | 43 |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | Y | -0- | | | | | 43 |
| 05 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | Y | -0- | | | | | 43 |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | Y | -0- | | | | | 43 |
| 07 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | Y | -0- | | | | | 43 |
| 08 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | Y | -0- | | | | | 43 |
| 09 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | Y | -0- | | | | | 43 |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | Y | -0- | | | | | 43 |
| *12 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 9,164 TOTAL CONDENSATE PROD: -0-

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | 1243 | -0- | 1243 | 18568 | 1242 | 2 | 1 | 9 | Y | 1 | | | | | 71 |
| 02 | SWR 10 | | 352 | -0- | 352 | 18920 | 351 | 2 | 1 | 9 | Y | 1 | | | | | 72 |
| 03 | SWR 10 | | 883 | -0- | 883 | 19803 | 883 | 2 | | | Y | -0- | | | | | 72 |
| 04 | SWR 10 | | 670 | -0- | 670 | 20473 | 670 | 2 | | | Y | -0- | | | | | 72 |
| 05 | SWR 10 | | 683 | -0- | 683 | 21156 | 683 | 2 | | | Y | -0- | | | | | 72 |
| 06 | SWR 10 | | 750 | -0- | 750 | 21906 | 750 | 2 | | | Y | -0- | | | | | 72 |
| 07 | SWR 10 | | 676 | -0- | 676 | 22582 | 676 | 2 | | | Y | -0- | | | | | 72 |
| 08 | SWR 10 | | 789 | -0- | 789 | 23371 | 789 | 2 | | | Y | -0- | | | | | 72 |
| 09 | SWR 10 | | 652 | -0- | 652 | 24023 | 652 | 2 | | | Y | -0- | | | | | 72 |
| 10 | SWR 10 | | 558 | -0- | 558 | 24581 | 558 | 2 | | | Y | -0- | | | | | 72 |
| 11 | SWR 10 | | 587 | -0- | 587 | 25168 | 587 | 2 | | | Y | -0- | | | | | 72 |
| *12 | SWR 10 | | 695 | -0- | 695 | 25863 | 695 | 2 | | | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 8,538 TOTAL CONDENSATE PROD: 2

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 11 |
| 02 | 364 | N | 258 | -0- | -106 | -0- | 258 | 2 | | | N | -0- | | | | | 11 |
| 03 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 11 |
| 04 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | N | -0- | | | | | 11 |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 11 |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 11 |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 11 |
| 08 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 11 |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 11 |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 11 |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 11 |
| *12 | 341 | N | 339 | -0- | -2 | -0- | 339 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 3,966 TOTAL CONDENSATE PROD: -0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1266 | -0- | -98 | -0- | 1266 | 2 | | | N | -0- | | | | | 145 |
| 02 | 1148 | N | 1104 | -0- | -44 | -0- | 1104 | 2 | | | N | -0- | | | | | 145 |
| 03 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | 145 |
| 04 | 1230 | N | 1209 | -0- | -21 | -0- | 1209 | 2 | | | N | -0- | | | | | 145 |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 145 |
| 06 | 1200 | N | 1166 | -0- | -34 | -0- | 1166 | 2 | | | N | -0- | | | | | 145 |
| 07 | 1240 | N | 1217 | -0- | -23 | -0- | 1217 | 2 | | | N | -0- | | | | | 145 |
| 08 | 1209 | N | 1174 | -0- | -35 | -0- | 1174 | 2 | | | N | -0- | | | | | 145 |
| 09 | 1170 | N | 1138 | -0- | -32 | -0- | 1138 | 2 | | | N | -0- | | | | | 145 |
| 10 | 1209 | N | 1187 | -0- | -22 | -0- | 1187 | 2 | | | N | -0- | | | | | 145 |
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | 145 |
| *12 | 1854 | N | 1854 | -0- | -0- | -0- | 1853 | 2 | 1 | 9 | N | 1 | | | | | 146 |

TOTAL GAS PROD: 15,387 TOTAL CONDENSATE PROD: 1

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1463 | -0- | -118 | -0- | 3 | 1 | 1460 | 2 | N | -0- | | | | | 3 |
| 02 | 1708 | N | 1394 | -0- | -314 | -0- | 3 | 1 | 1391 | 2 | N | -0- | | | | | 3 |
| 03 | 1519 | N | 1392 | -0- | -127 | -0- | 3 | 1 | 1389 | 2 | N | -0- | | | | | 3 |
| 04 | 1555 | N | 1555 | -0- | -0- | -0- | 3 | 1 | 1552 | 2 | N | -0- | | | | | 3 |
| 05 | 1879 | N | 1879 | -0- | -0- | -0- | 4 | 1 | 1875 | 2 | N | -0- | | | | | 3 |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 3 | 1 | 1456 | 2 | N | -0- | | | | | 3 |
| 07 | 1612 | N | 1335 | -0- | -277 | -0- | 2 | 1 | 1333 | 2 | N | -0- | | | | | 3 |
| 08 | 1891 | N | 923 | -0- | -968 | -0- | 2 | 1 | 921 | 2 | N | -0- | | | | | 3 |
| 09 | 1470 | N | 1455 | -0- | -15 | -0- | 3 | 1 | 1452 | 2 | N | -0- | | | | | 3 |
| 10 | 1392 | N | 1392 | -0- | -0- | -0- | 3 | 1 | 1389 | 2 | N | -0- | | | | | 3 |
| 11 | 1098 | N | 1098 | -0- | -0- | -0- | 3 | 1 | 1095 | 2 | N | -0- | | | | | 3 |
| 12 | 1586 | N | 1586 | -0- | -0- | -0- | 3 | 1 | 1583 | 2 | N | -0- | | | | | 3 |

TOTAL GAS PROD: 16,931 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC //CONT.// 190317
O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 693 | -0- | -268 | -0- | 1 | 1 | 692 | 2 | N | -0- | | | | | -0- |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 1 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| 03 | 901 | N | 901 | -0- | -0- | -0- | 1 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 04 | 926 | N | 926 | -0- | -0- | -0- | 2 | 1 | 924 | 2 | N | -0- | | | | | -0- |
| 05 | 882 | N | 882 | -0- | -0- | -0- | 2 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 2 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 07 | 961 | N | 777 | -0- | -184 | -0- | 2 | 1 | 775 | 2 | N | -0- | | | | | -0- |
| 08 | 868 | N | 791 | -0- | -77 | -0- | 2 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 09 | 810 | N | 807 | -0- | -3 | -0- | 2 | 1 | 805 | 2 | N | -0- | | | | | -0- |
| 10 | 835 | N | 835 | -0- | -0- | -0- | 2 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 11 | 790 | N | 790 | -0- | -0- | -0- | 2 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 12 | 666 | N | 666 | -0- | -0- | -0- | 1 | 1 | 665 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,561 TOTAL CONDENSATE PROD: -0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2610 | N | 2610 | -0- | -0- | -0- | 2610 | 2 | | | N | -0- | | | | | 163 |
| 02 | 2357 | N | 2357 | -0- | -0- | -0- | 2357 | 2 | | | N | -0- | | | | | 163 |
| 03 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 2 | | | N | -0- | | | | | 163 |
| 04 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 2 | | | N | -0- | | | | | 163 |
| 05 | 2449 | N | 2449 | -0- | -0- | -0- | 2449 | 2 | | | N | -0- | | | | | 163 |
| 06 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 2 | | | N | -0- | | | | | 163 |
| 07 | 2407 | N | 2407 | -0- | -0- | -0- | 2407 | 2 | | | N | -0- | | | | | 163 |
| 08 | 2449 | N | 2383 | -0- | -66 | -0- | 2383 | 2 | | | N | -0- | | | | | 163 |
| 09 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | | 163 |
| 10 | 2433 | N | 2433 | -0- | -0- | -0- | 2433 | 2 | | | N | -0- | | | | | 163 |
| 11 | 2433 | N | 2433 | -0- | -0- | -0- | 2433 | 2 | | | N | -0- | | | | | 163 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 163 |

TOTAL GAS PROD: 26,343 TOTAL CONDENSATE PROD: -0-

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | 15 |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 15 |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 15 |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1013 | N | 1013 | -0- | -0- | -0- | 1007 | 2 | 6 | 9 | N | 5 | | | | | 20 |
| 06 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | 20 |
| 08 | 1023 | N | 486 | -0- | -537 | -0- | 486 | 2 | | | N | -0- | | | | | 20 |
| 09 | 1080 | N | 998 | -0- | -82 | -0- | 998 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | 20 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 9,853 TOTAL CONDENSATE PROD: 5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 10 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 10 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 10 |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 10 |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 10 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 10 |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 10 |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 10 |
| 09 | 10 | N | 4 | -0- | -6 | -0- | 4 | 2 | | | N | -0- | | | | | 10 |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 115 TOTAL CONDENSATE PROD: -0-

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 52 |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | 52 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 52 |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | 52 |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 52 |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 52 |
| 07 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 52 |
| 08 | 589 | N | 498 | -0- | -91 | -0- | 498 | 2 | | | N | -0- | | | | | 52 |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 52 |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 52 |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 5,965 TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1271 | -0- | -93 | -0- | 1271 | 2 | | | N | -0- | | | | | 107 |
| 02 | 1204 | N | 1147 | -0- | -57 | -0- | 1143 | 2 | 4 | 9 | N | 4 | | | | | 111 |
| 03 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | N | -0- | | | | | 111 |
| 04 | 1230 | N | 1103 | -0- | -127 | -0- | 1093 | 2 | 10 | 9 | N | 9 | | | | | 120 |
| 05 | 1271 | N | 1119 | -0- | -152 | -0- | 1119 | 2 | | | N | -0- | | | | | 120 |
| 06 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | 120 |
| 07 | 1147 | N | 898 | -0- | -249 | -0- | 884 | 2 | 14 | 9 | N | 13 | | | | | 133 |
| 08 | 1116 | N | 716 | -0- | -400 | -0- | 716 | 2 | | | N | -0- | | | | | 133 |
| 09 | 1080 | N | 710 | -0- | -370 | -0- | 710 | 2 | | | N | -0- | | | | | 133 |
| 10 | 899 | N | 744 | -0- | -155 | -0- | 744 | 2 | | | N | -0- | | | | | 133 |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | 133 |
| 12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: 11,550 TOTAL CONDENSATE PROD: 26

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 424 | -0- | -24 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 487 | -0- | -9 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 458 | -0- | -22 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 436 | -0- | -29 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 06 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 462 | -0- | -3 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 322 | -0- | -112 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 253 | -0- | -197 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 219 | -0- | -246 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 260 | -0- | -40 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 12 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,473 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | 2 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 112 | 1 | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | N | -0- | | | | | 109 |
| 02 | 420 | N | 369 | -0- | -51 | -0- | 369 | 2 | | | N | -0- | | | | | 109 |
| 03 | 437 | N | 437 | -0- | -0- | -0- | 436 | 2 | 1 | 9 | N | 1 | 58 | 1 | | | 52 |
| 04 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 52 |
| 05 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 52 |
| 06 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 52 |
| 07 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | N | -0- | | | | | 52 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 52 |
| 09 | 420 | N | 419 | -0- | -1 | -0- | 419 | 2 | | | N | -0- | | | | | 52 |
| 10 | 434 | N | 432 | -0- | -2 | -0- | 432 | 2 | | | N | -0- | | | | | 52 |
| 11 | 420 | N | 403 | -0- | -17 | -0- | 403 | 2 | | | N | -0- | | | | | 52 |
| 12 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 5,004 TOTAL CONDENSATE PROD: 1

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | 50 |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | 50 |
| 03 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | 50 |
| 04 | 1320 | N | 1164 | -0- | -156 | -0- | 1164 | 2 | | | N | -0- | | | | | 50 |
| 05 | 1302 | N | 1121 | -0- | -181 | -0- | 1121 | 2 | | | N | -0- | | | | | 50 |
| 06 | 1200 | N | 1057 | -0- | -143 | -0- | 1057 | 2 | | | N | -0- | | | | | 50 |
| 07 | 1209 | N | 1001 | -0- | -208 | -0- | 1001 | 2 | | | N | -0- | | | | | 50 |
| 08 | 1116 | N | 1002 | -0- | -114 | -0- | 1002 | 2 | | | N | -0- | | | | | 50 |
| 09 | 1050 | N | 995 | -0- | -55 | -0- | 995 | 2 | | | N | -0- | | | | | 50 |
| 10 | 992 | N | 874 | -0- | -118 | -0- | 874 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 50 |
| 12 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 15,161 TOTAL CONDENSATE PROD: -0-

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1855 | -0- | -160 | -0- | 1849 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 02 | 1820 | N | 1601 | -0- | -219 | -0- | 1601 | 2 | | | N | -0- | | | | | 28 |
| 03 | 2015 | N | 1951 | -0- | -64 | -0- | 1951 | 2 | | | N | -0- | | | | | 28 |
| 04 | 1850 | N | 1850 | -0- | -0- | -0- | 1849 | 2 | 1 | 9 | N | 1 | | | | | 29 |
| 05 | 1820 | N | 1820 | -0- | -0- | -0- | 1819 | 2 | 1 | 9 | N | 1 | | | | | 30 |
| 06 | 1890 | N | 1804 | -0- | -86 | -0- | 1803 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 07 | 1922 | N | 1821 | -0- | -101 | -0- | 1820 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 08 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | 32 |
| 09 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1872 | N | 1872 | -0- | -0- | -0- | 1871 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 11 | 1826 | N | 1826 | -0- | -0- | -0- | 1825 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 12 | 1891 | N | 1869 | -0- | -22 | -0- | 1868 | 2 | 1 | 9 | N | 1 | | | | | 35 |

TOTAL GAS PROD: 21,960 TOTAL CONDENSATE PROD: 12

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 57 |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 57 |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 57 |
| 04 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 57 |
| 05 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 57 |
| 06 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 57 |
| 07 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | 57 |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 57 |
| 09 | 630 | N | 529 | -0- | -101 | -0- | 529 | 2 | | | N | -0- | | | | | 57 |
| 10 | 620 | N | 564 | -0- | -56 | -0- | 564 | 2 | | | N | -0- | | | | | 57 |
| 11 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 57 |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 7,463 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAIDER OPERATING, LLC 342767
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2553 | X | 2553 | -0- | -0- | -0- | 2553 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2268 | X | 1171 | -0- | -1097 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 2204 | -0- | -307 | -0- | 2204 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2460 | X | 2380 | -0- | -80 | -0- | 2380 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2542 | X | 1852 | -0- | -690 | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2460 | X | 1922 | -0- | -538 | -0- | 1922 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2449 | X | 1966 | -0- | -483 | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2449 | X | 2035 | -0- | -414 | -0- | 2035 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2370 | X | 2029 | -0- | -341 | -0- | 2029 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1595 | -0- | -389 | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | X | 1896 | -0- | -84 | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,603 TOTAL CONDENSATE PROD: -0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2412 | N | 2412 | -0- | -0- | -0- | 2410 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 02 | 2047 | N | 2047 | -0- | -0- | -0- | 2047 | 2 | | | N | -0- | | | | | 31 |
| 03 | 2813 | N | 2813 | -0- | -0- | -0- | 2812 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 04 | 2626 | N | 2626 | -0- | -0- | -0- | 2626 | 2 | | | N | -0- | | | | | 32 |
| 05 | 2671 | N | 2671 | -0- | -0- | -0- | 2671 | 2 | | | N | -0- | | | | | 32 |
| 06 | 2334 | N | 2334 | -0- | -0- | -0- | 2333 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 07 | 2370 | N | 2370 | -0- | -0- | -0- | 2370 | 2 | | | N | -0- | | | | | 33 |
| 08 | 2263 | N | 413 | -0- | -1850 | -0- | 413 | 2 | | | N | -0- | | | | | 33 |
| 09 | 3000 | N | 3013 | -0- | 13 | 13 | 3013 | 2 | | | N | -0- | | | | | 33 |
| 10 | 2846 | N | 2833 | -0- | -13 | -0- | 2833 | 2 | | | N | -0- | | | | | 33 |
| 11 | 2655 | N | 2655 | -0- | -0- | -0- | 2655 | 2 | | | N | -0- | | | | | 33 |
| 12 | 2483 | N | 2483 | -0- | -0- | -0- | 2483 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 28,670 TOTAL CONDENSATE PROD: 4

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 14 |
| 02 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 14 |
| 05 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 14 |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 14 |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | 14 |
| 08 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 14 |
| 09 | 690 | N | 329 | -0- | -361 | -0- | 329 | 2 | | | N | -0- | | | | | 14 |
| 10 | 682 | N | 462 | -0- | -220 | -0- | 462 | 2 | | | N | -0- | | | | | 14 |
| 11 | 660 | N | 566 | -0- | -94 | -0- | 566 | 2 | | | N | -0- | | | | | 14 |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 4,905 TOTAL CONDENSATE PROD: -0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 339 | -0- | -64 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 337 | -0- | -83 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 245 | -0- | -127 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 228 | -0- | -102 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 196 | -0- | -176 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 39 | -0- | -209 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 143 | -0- | -97 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,730 TOTAL CONDENSATE PROD: -0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 2 |
| 02 | 476 | N | 475 | -0- | -1 | -0- | 475 | 2 | | | N | -0- | | | | | 2 |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 2 |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 2 |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 2 |
| 06 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | 2 |
| 07 | 651 | N | 533 | -0- | -118 | -0- | 533 | 2 | | | N | -0- | | | | | 2 |
| 08 | 589 | N | 531 | -0- | -58 | -0- | 531 | 2 | | | N | -0- | | | | | 2 |
| 09 | 630 | N | 542 | -0- | -88 | -0- | 542 | 2 | | | N | -0- | | | | | 2 |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 2 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 2 |
| 12 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 6,685 TOTAL CONDENSATE PROD: -0-

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | N | 790 | -0- | -0- | -0- | 787 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 02 | 812 | N | 668 | -0- | -144 | -0- | 668 | 2 | | | N | -0- | | | | | 60 |
| 03 | 837 | N | 777 | -0- | -60 | -0- | 777 | 2 | | | N | -0- | | | | | 60 |
| 04 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 60 |
| 05 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | 60 |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | 60 |
| 07 | 837 | N | 781 | -0- | -56 | -0- | 781 | 2 | | | N | -0- | | | | | 60 |
| 08 | 868 | N | 292 | -0- | -576 | -0- | 292 | 2 | | | N | -0- | | | | | 60 |
| 09 | 840 | N | 584 | -0- | -256 | -0- | 584 | 2 | | | N | -0- | | | | | 60 |
| 10 | 775 | N | 460 | -0- | -315 | -0- | 460 | 2 | | | N | -0- | | | | | 60 |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 60 |
| 12 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 8,116 TOTAL CONDENSATE PROD: 3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 5 |
| 02 | 224 | N | 194 | -0- | -30 | -0- | 194 | 2 | | | N | -0- | | | | | 5 |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 5 |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 5 |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 5 |
| 06 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 5 |
| 07 | 248 | N | 71 | -0- | -177 | -0- | 71 | 2 | | | N | -0- | | | | | 5 |
| 08 | 279 | N | 107 | -0- | -172 | -0- | 107 | 2 | | | N | -0- | | | | | 5 |
| 09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 5 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 5 |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 5 |
| 12 | 465 | N | 402 | -0- | -63 | -0- | 402 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 3,345 TOTAL CONDENSATE PROD: -0-

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | 5 |
| 02 | 644 | N | 466 | -0- | -178 | -0- | 466 | 2 | | | N | -0- | | | | | 5 |
| 03 | 651 | N | 358 | -0- | -293 | -0- | 358 | 2 | | | N | -0- | | | | | 5 |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 5 |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 5 |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | 5 |
| 07 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | 5 |
| 08 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | 5 |
| 09 | 660 | N | 618 | -0- | -42 | -0- | 618 | 2 | | | N | -0- | | | | | 5 |
| 10 | 713 | N | 674 | -0- | -39 | -0- | 674 | 2 | | | N | -0- | | | | | 5 |
| 11 | 720 | N | 689 | -0- | -31 | -0- | 689 | 2 | | | N | -0- | | | | | 5 |
| 12 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 7,436 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 755 | N | 755 | -0- | -0- | -0- | 754 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 02 | 868 | N | 751 | -0- | -117 | -0- | 751 | 2 | | | N | -0- | | | | | 32 |
| 03 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 32 |
| 04 | 882 | N | 882 | -0- | -0- | -0- | 878 | 2 | 4 | 9 | N | 4 | | | | | 36 |
| 05 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | 36 |
| 06 | 870 | N | 847 | -0- | -23 | -0- | 847 | 2 | | | N | -0- | | | | | 36 |
| 07 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 36 |
| 08 | 899 | N | 896 | -0- | -3 | -0- | 896 | 2 | | | N | -0- | | | | | 36 |
| 09 | 840 | N | 787 | -0- | -53 | -0- | 787 | 2 | | | N | -0- | | | | | 36 |
| 10 | 899 | N | 717 | -0- | -182 | -0- | 717 | 2 | | | N | -0- | | | | | 36 |
| 11 | 870 | N | 781 | -0- | -89 | -0- | 781 | 2 | | | N | -0- | | | | | 36 |
| 12 | 806 | N | 756 | -0- | -50 | -0- | 756 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 9,877 TOTAL CONDENSATE PROD: 5

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 02 | 946 | N | 946 | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 963 | -0- | -91 | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 06 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 08 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 09 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 10 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,045 TOTAL CONDENSATE PROD: -0-

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 604 | -0- | -171 | -0- | 604 | 2 | | | N | -0- | | | | | 102 |
| 02 | 672 | N | 563 | -0- | -109 | -0- | 563 | 2 | | | N | -0- | | | | | 102 |
| 03 | 651 | N | 630 | -0- | -21 | -0- | 630 | 2 | | | N | -0- | | | | | 102 |
| 04 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | 102 |
| 05 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | 102 |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 102 |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | 102 |
| 08 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 102 |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 102 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 102 |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 102 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: 6,602 TOTAL CONDENSATE PROD: -0-

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1114 | -0- | -281 | -0- | 1114 | 2 | | | N | -0- | | | | | 40 |
| 02 | 1036 | N | 936 | -0- | -100 | -0- | 936 | 2 | | | N | -0- | | | | | 40 |
| 03 | 1054 | N | 1007 | -0- | -47 | -0- | 1007 | 2 | | | N | -0- | | | | | 40 |
| 04 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | 40 |
| 05 | 1023 | N | 633 | -0- | -390 | -0- | 633 | 2 | | | N | -0- | | | | | 40 |
| 06 | 960 | N | 520 | -0- | -440 | -0- | 520 | 2 | | | N | -0- | | | | | 40 |
| 07 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | 40 |
| 08 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 40 |
| 09 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | 40 |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | 40 |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 8,787 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 370 |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 370 |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 370 |
| 04 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 370 |
| 05 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | 370 |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 370 |
| 07 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | 370 |
| 08 | 1643 | N | 655 | -0- | -988 | -0- | 655 | 2 | | | N | -0- | | | | | 370 |
| 09 | 810 | N | 654 | -0- | -156 | -0- | 654 | 2 | | | N | -0- | | | | | 370 |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | 370 |
| 11 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | 370 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 370 |

TOTAL GAS PROD: 7,082 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1034 | N | 1034 | -0- | -0- | -0- | 780 | 3 | 254 | 9 | N | 231 | 206 | 1 | | | 65 |
| 02 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | 65 |
| 03 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | 65 |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 65 |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 65 |
| 06 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | 65 |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | 65 |
| 08 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | 65 |
| 09 | 870 | N | 861 | -0- | -9 | -0- | 861 | 3 | | | N | -0- | | | | | 65 |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | 65 |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | 65 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 9,008 TOTAL CONDENSATE PROD: 231

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | 130 |
| 02 | 946 | N | 946 | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | | 130 |
| 03 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | 130 |
| 04 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | 130 |
| 05 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | 130 |
| 06 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | 130 |
| 07 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | 130 |
| 08 | 1395 | N | 1310 | -0- | -85 | -0- | 1310 | 2 | | | N | -0- | | | | | 130 |
| 09 | 1440 | N | 1142 | -0- | -298 | -0- | 1142 | 2 | | | N | -0- | | | | | 130 |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | | | 130 |
| 11 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | 130 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 13,563 TOTAL CONDENSATE PROD: -0-

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 138 |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | 138 |
| 03 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 138 |
| 04 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | 138 |
| 05 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 138 |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 138 |
| 07 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | 138 |
| 08 | 434 | N | 423 | -0- | -11 | -0- | 423 | 3 | | | N | -0- | | | | | 138 |
| 09 | 450 | N | 400 | -0- | -50 | -0- | 400 | 3 | | | N | -0- | | | | | 138 |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | 138 |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | 138 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

TOTAL GAS PROD: 4,676 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 875 | -0- | -365 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1139 | -0- | -91 | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,521 TOTAL CONDENSATE PROD: -0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | 15 |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 15 |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | 15 |
| 04 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | 15 |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | 15 |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | 15 |
| 07 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | 15 |
| 08 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | | N | -0- | | | | | 15 |
| 09 | 330 | N | 228 | -0- | -102 | -0- | 228 | 3 | | | N | -0- | | | | | 15 |
| 10 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | 15 |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 3,655 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 3 | | | N | -0- | | | | | 37 |
| 02 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 3 | | | N | -0- | | | | | 37 |
| 03 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 3 | | | N | -0- | | | | | 37 |
| 04 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 3 | | | N | -0- | | | | | 37 |
| 05 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 3 | | | N | -0- | | | | | 37 |
| 06 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 3 | | | N | -0- | | | | | 37 |
| 07 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 3 | | | N | -0- | | | | | 37 |
| 08 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | 37 |
| 09 | 2040 | N | 2028 | -0- | -12 | -0- | 2028 | 3 | | | N | -0- | | | | | 37 |
| 10 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | 37 |
| 11 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | 37 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 22,384 TOTAL CONDENSATE PROD: -0-

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | 224 |
| 02 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | 224 |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | 224 |
| 04 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 224 |
| 05 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | 224 |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 224 |
| 07 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 224 |
| 08 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | 224 |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 224 |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | 224 |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | 224 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 224 |

TOTAL GAS PROD: 5,102 TOTAL CONDENSATE PROD: -0-

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 18 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | 18 |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | 18 |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 18 |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 123 TOTAL CONDENSATE PROD: -0-

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 93 |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 93 |
| 03 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 93 |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 93 |
| 05 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 93 |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | 93 |
| 07 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | 93 |
| 08 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | | N | -0- | | | | | 93 |
| 09 | 480 | N | 382 | -0- | -98 | -0- | 382 | 2 | | | N | -0- | | | | | 93 |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 93 |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 93 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: 5,009 TOTAL CONDENSATE PROD: -0-

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | 217 |
| 02 | 1112 | N | 1112 | -0- | -0- | -0- | 1101 | 3 | 11 | 9 | N | 10 | | | | | 227 |
| 03 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | 227 |
| 04 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | 227 |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 227 |
| 06 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | 227 |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 227 |
| 08 | 682 | N | 452 | -0- | -230 | -0- | 452 | 3 | | | N | -0- | | | | | 227 |
| 09 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | 227 |
| 10 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | 227 |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | 227 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 227 |

TOTAL GAS PROD: 7,152 TOTAL CONDENSATE PROD: 10

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 230 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | 325 |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 325 |
| 03 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 325 |
| 04 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 325 |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 325 |
| 06 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 325 |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 325 |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 325 |
| 09 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | 325 |
| 10 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | 325 |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 325 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 325 |

TOTAL GAS PROD: 6,058 TOTAL CONDENSATE PROD: -0-

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 204 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | 103 |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | 103 |
| 03 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 103 |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 103 |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 103 |
| 06 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 103 |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 103 |
| 08 | 372 | N | 355 | -0- | -17 | -0- | 355 | 3 | | | N | -0- | | | | | 103 |
| 09 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | 103 |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | 103 |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | 103 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |

TOTAL GAS PROD: 3,923 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 37 | -0- | -211 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 73 | -0- | -107 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,290 TOTAL CONDENSATE PROD: -0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | 40 |
| 02 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | 40 |
| 03 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 3 | | | N | -0- | | | | | 40 |
| 04 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 3 | | | N | -0- | | | | | 40 |
| 05 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 3 | | | N | -0- | | | | | 40 |
| 06 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | | N | -0- | | | | | 40 |
| 07 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | N | -0- | | | | | 40 |
| 08 | 2170 | N | 1329 | -0- | -841 | -0- | 1329 | 3 | | | N | -0- | | | | | 40 |
| 09 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | 40 |
| 10 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 3 | | | N | -0- | | | | | 40 |
| 11 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 20,887 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | N | -0- | | | 192 |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | N | -0- | | | 192 |
| 03 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | N | -0- | | | 192 |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | 192 |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | N | -0- | | | 192 |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | 192 |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | N | -0- | | | 192 |
| 08 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | N | -0- | | | 192 |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | N | -0- | | | 192 |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | N | -0- | | | 192 |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | 192 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 192 |

TOTAL GAS PROD: 4,250 TOTAL CONDENSATE PROD: -0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

| MO | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 3 | | N | -0- | | | 163 |
| 02 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | N | -0- | | | 163 |
| 03 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 3 | | N | -0- | | | 163 |
| 04 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | N | -0- | | | 163 |
| 05 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 3 | | N | -0- | | | 163 |
| 06 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | N | -0- | | | 163 |
| 07 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | N | -0- | | | 163 |
| 08 | 1426 | N | 1288 | -0- | -138 | -0- | 1288 | 3 | | N | -0- | | | 163 |
| 09 | 1350 | N | 1290 | -0- | -60 | -0- | 1290 | 3 | | N | -0- | | | 163 |
| 10 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | N | -0- | | | 163 |
| 11 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | N | -0- | | | 163 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 163 |

TOTAL GAS PROD: 14,268 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | 167 | 167 1 | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 167

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | 188 |
| 02 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | 188 |
| 03 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | 188 |
| 04 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | 188 |
| 05 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | 188 |
| 06 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | N | -0- | | | | | 188 |
| 07 | 2348 | N | 2348 | -0- | -0- | -0- | 2293 | 3 | 55 | 9 | N | 50 | 196 | 1 | | | 42 |
| 08 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | N | -0- | | | | | 42 |
| 09 | 1890 | N | 1865 | -0- | -25 | -0- | 1865 | 3 | | | N | -0- | | | | | 42 |
| 10 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | 42 |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 3 | | | N | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 17,426 TOTAL CONDENSATE PROD: 50

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | 140 |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | 140 |
| 03 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | 140 |
| 04 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | 140 |
| 05 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | 140 |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | 140 |
| 07 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | 140 |
| 08 | 1147 | N | 1144 | -0- | -3 | -0- | 1144 | 3 | | | N | -0- | | | | | 140 |
| 09 | 1110 | N | 1101 | -0- | -9 | -0- | 1101 | 3 | | | N | -0- | | | | | 140 |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | 140 |
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 12,019 TOTAL CONDENSATE PROD: -0-

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | 182 |
| 02 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 3 | | | N | -0- | | | | | 182 |
| 03 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | | | 182 |
| 04 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | 182 |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | 182 |
| 06 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | N | -0- | | | | | 182 |
| 07 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | | N | -0- | | | | | 182 |
| 08 | 1767 | N | 1012 | -0- | -755 | -0- | 1012 | 3 | | | N | -0- | | | | | 182 |
| 09 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | N | -0- | | | | | 182 |
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | 182 |
| 11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | 182 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

TOTAL GAS PROD: 15,604 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | 174 |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 174 |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 174 |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 174 |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 174 |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | 174 |
| 07 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 174 |
| 08 | 682 | N | 316 | -0- | -366 | -0- | 316 | 2 | | | N | -0- | | | | | 174 |
| 09 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 174 |
| 10 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | 174 |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 174 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |

TOTAL GAS PROD: 7,547 TOTAL CONDENSATE PROD: -0-

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 1836 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | 166 |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | 166 |
| 03 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | 166 |
| 04 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | 166 |
| 05 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | 166 |
| 06 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 3 | | | N | -0- | | | | | 166 |
| 07 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | 166 |
| 08 | 1054 | N | 731 | -0- | -323 | -0- | 731 | 3 | | | N | -0- | | | | | 166 |
| 09 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | 166 |
| 10 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | 166 |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | 166 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 166 |

TOTAL GAS PROD: 10,987 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | N | -0- | | | 65 |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | 65 |
| 03 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | N | -0- | | | 65 |
| 04 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | N | -0- | | | 65 |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | N | -0- | | | 65 |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | N | -0- | | | 65 |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | N | -0- | | | 65 |
| 08 | 527 | N | 357 | -0- | -170 | -0- | 357 | 3 | | N | -0- | | | 65 |
| 09 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | N | -0- | | | 65 |
| 10 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | N | -0- | | | 65 |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | N | -0- | | | 65 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |

TOTAL GAS PROD: 6,759 TOTAL CONDENSATE PROD: -0-

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | N | -0- | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 03 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | N | -0- | | | 65 |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | N | -0- | | | 65 |
| 05 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | N | -0- | | | 65 |
| 06 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | N | -0- | | | 65 |
| 07 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | N | -0- | | | 65 |
| 08 | 837 | N | 367 | -0- | -470 | -0- | 367 | 3 | | N | -0- | | | 65 |
| 09 | 810 | N | 305 | -0- | -505 | -0- | 305 | 3 | | N | -0- | | | 65 |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | N | -0- | | | 65 |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | N | -0- | | | 65 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |

TOTAL GAS PROD: 8,216 TOTAL CONDENSATE PROD: -0-

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | 240 |
| 02 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | 240 |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | 240 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 240 |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | 240 |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 240 |
| 07 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | N | -0- | | | | | 240 |
| 08 | 775 | N | 660 | -0- | -115 | -0- | 660 | 2 | | | N | -0- | | | | | 240 |
| 09 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | 240 |
| 10 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | 240 |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 240 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 240 |

TOTAL GAS PROD: 7,502 TOTAL CONDENSATE PROD: -0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1120 | -0- | -585 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,129 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 4131 | -0- | 4131 | 4131 | 4131 | 3 | | | N | -0- | | | | | 374 |
| 02 | T. A. | | 3592 | -0- | 3592 | 7723 | 3592 | 3 | | | N | -0- | | | | | 374 |
| 03 | T. A. | | 4351 | -0- | 4351 | 12074 | 4125 | 3 | 226 | 9 | N | 205 | 199 | 1 | | | 380 |
| 04 | T. A. | | 3950 | -0- | 3950 | 16024 | 3950 | 3 | | | N | -0- | | | | | 380 |
| 05 | T. A. | | 4096 | -0- | 4096 | 20120 | 4096 | 3 | | | N | -0- | | | | | 380 |
| 06 | 24128 | X | 4008 | -0- | -20120 | -0- | 4008 | 3 | | | N | -0- | | | | | 380 |
| 07 | 4340 | X | 4118 | -0- | -222 | -0- | 4118 | 3 | | | N | -0- | | | | | 380 |
| 08 | 4340 | X | 4159 | -0- | -181 | -0- | 4159 | 3 | | | N | -0- | | | | | 380 |
| 09 | 4068 | X | 4068 | -0- | -0- | -0- | 4068 | 3 | | | N | -0- | | | | | 380 |
| 10 | 4407 | X | 4407 | -0- | -0- | -0- | 4194 | 3 | 213 | 9 | N | 194 | 194 | 1 | | | 380 |
| 11 | 4061 | X | 4061 | -0- | -0- | -0- | 4061 | 3 | | | N | -0- | | | | | 380 |
| 12 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | N | NO RPT | | | | | 380 |

TOTAL GAS PROD: 44,941 TOTAL CONDENSATE PROD: 399

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2793 | X | 2793 | -0- | -0- | -0- | 2793 | 2 | | | N | -0- | | | | | 74 |
| 02 | 1830 | X | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | 74 |
| 03 | 1935 | X | 1935 | -0- | -0- | -0- | 1935 | 2 | | | N | -0- | | | | | 74 |
| 04 | 1669 | X | 1669 | -0- | -0- | -0- | 1669 | 2 | | | N | -0- | | | | | 74 |
| 05 | 1643 | X | 1527 | -0- | -116 | -0- | 1527 | 2 | | | N | -0- | | | | | 74 |
| 06 | 1590 | X | 1344 | -0- | -246 | -0- | 1344 | 2 | | | N | -0- | | | | | 74 |
| 07 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | 74 |
| 08 | 1519 | N | 1275 | -0- | -244 | -0- | 1275 | 2 | | | N | -0- | | | | | 74 |
| 09 | 1350 | N | 1307 | -0- | -43 | -0- | 1307 | 2 | | | N | -0- | | | | | 74 |
| 10 | 2715 | N | 2715 | -0- | -0- | -0- | 2715 | 2 | | | N | -0- | | | | | 74 |
| 11 | 2971 | N | 2971 | -0- | -0- | -0- | 2971 | 2 | | | N | -0- | | | | | 74 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 20,750 TOTAL CONDENSATE PROD: -0-

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 04 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 05 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 07 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 657 | -0- | -335 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,395 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | 24 |
| 02 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | 24 |
| 03 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | 24 |
| 04 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | 24 |
| 05 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | 24 |
| 06 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | 24 |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | 24 |
| 08 | 1302 | N | 1288 | -0- | -14 | -0- | 1288 | 2 | | | N | -0- | | | | | 24 |
| 09 | 1290 | N | 1258 | -0- | -32 | -0- | 1258 | 2 | | | N | -0- | | | | | 24 |
| 10 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 2 | | | N | -0- | | | | | 24 |
| 11 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 2 | | | N | -0- | | | | | 24 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 14,489 TOTAL CONDENSATE PROD: -0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | T. A. | | 2605 | -0- | 2605 | 2605 | 2605 | 3 | | | N | -0- | | | | | 20 |
| 03 | T. A. | | 2334 | -0- | 2334 | 4939 | 2334 | 3 | | | N | -0- | | | | | 20 |
| 04 | T. A. | | 2743 | -0- | 2743 | 7682 | 2743 | 3 | | | N | -0- | | | | | 20 |
| 05 | T. A. | | 3142 | -0- | 3142 | 10824 | 3142 | 3 | | | N | -0- | | | | | 20 |
| 06 | T. A. | | 2880 | -0- | 2880 | 13704 | 2880 | 3 | | | N | -0- | | | | | 20 |
| 07 | 16735 | X | 3031 | -0- | -13704 | -0- | 3031 | 3 | | | N | -0- | | | | | 20 |
| 08 | 3131 | X | 2877 | -0- | -254 | -0- | 2877 | 3 | | | N | -0- | | | | | 20 |
| 09 | 3030 | X | 2848 | -0- | -182 | -0- | 2848 | 3 | | | N | -0- | | | | | 20 |
| 10 | 3131 | X | 2695 | -0- | -436 | -0- | 2695 | 3 | | | N | -0- | | | | | 20 |
| 11 | 2940 | X | 2441 | -0- | -499 | -0- | 2441 | 3 | | | N | -0- | | | | | 20 |
| 12 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 27,596 TOTAL CONDENSATE PROD: -0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 03 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 07 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 717 | -0- | -33 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,492 TOTAL CONDENSATE PROD: -0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | 65 |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | 65 |
| 03 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | 65 |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 65 |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | 65 |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | 65 |
| 07 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | 65 |
| 08 | 744 | N | 697 | -0- | -47 | -0- | 697 | 3 | | | N | -0- | | | | | 65 |
| 09 | 720 | N | 706 | -0- | -14 | -0- | 706 | 3 | | | N | -0- | | | | | 65 |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | 65 |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | 65 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 7,885 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 07 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 551 | -0- | -7 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 534 | -0- | -6 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,920 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 31 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 27 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 264 | -0- | -15 | -0- | 31 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 248 | -0- | -22 | -0- | 30 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 31 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 242 | -0- | -28 | -0- | 30 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 31 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 31 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 30 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 31 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 236 | -0- | -4 | -0- | 30 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 30 | 1 | 201 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,966 TOTAL CONDENSATE PROD: -0-

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1403 | N | 1403 | -0- | -0- | -0- | 1400 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 02 | 1314 | N | 1314 | -0- | -0- | -0- | 1310 | 2 | 4 | 9 | N | 4 | | | | | 93 |
| 03 | 1456 | N | 1456 | -0- | -0- | -0- | 1452 | 2 | 4 | 9 | N | 4 | | | | | 97 |
| 04 | 1525 | N | 1525 | -0- | -0- | -0- | 1524 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 05 | 1578 | N | 1578 | -0- | -0- | -0- | 1578 | 2 | | | N | -0- | | | | | 98 |
| 06 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | | N | -0- | | | | | 98 |
| 07 | 1581 | N | 1468 | -0- | -113 | -0- | 1468 | 2 | | | N | -0- | | | | | 98 |
| 08 | 1581 | N | 1561 | -0- | -20 | -0- | 1539 | 2 | 22 | 9 | N | 20 | | | | | 118 |
| 09 | 1590 | N | 1582 | -0- | -8 | -0- | 1582 | 2 | | | N | -0- | | | | | 118 |
| 10 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | 118 |
| 11 | 1500 | N | 1196 | -0- | -304 | -0- | 1196 | 2 | | | N | -0- | | | | | 118 |
| 12 | 1643 | N | 1163 | -0- | -480 | -0- | 1162 | 2 | 1 | 9 | N | 1 | | | | | 119 |

TOTAL GAS PROD: 17,397 TOTAL CONDENSATE PROD: 33

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 603 | -0- | -17 | -0- | 603 | 2 | | | N | -0- | | | | | 35 |
| 02 | 560 | N | 502 | -0- | -58 | -0- | 502 | 2 | | | N | -0- | | | | | 35 |
| 03 | 558 | N | 505 | -0- | -53 | -0- | 505 | 2 | | | N | -0- | | | | | 35 |
| 04 | 570 | N | 497 | -0- | -73 | -0- | 497 | 2 | | | N | -0- | | | | | 35 |
| 05 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | N | -0- | | | | | 35 |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | 35 |
| 07 | 527 | N | 498 | -0- | -29 | -0- | 498 | 2 | | | N | -0- | | | | | 35 |
| 08 | 527 | N | 498 | -0- | -29 | -0- | 498 | 2 | | | N | -0- | | | | | 35 |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 35 |
| 10 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | | N | -0- | | | | | 35 |
| 11 | 480 | N | 434 | -0- | -46 | -0- | 434 | 2 | | | N | -0- | | | | | 35 |
| 12 | 496 | N | 393 | -0- | -103 | -0- | 393 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 5,911 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 591 | -0- | -246 | -0- | 589 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 02 | 868 | N | 618 | -0- | -250 | -0- | 618 | 2 | | | N | -0- | | | | | 94 |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | 94 |
| 04 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | 94 |
| 05 | 772 | N | 772 | -0- | -0- | -0- | 771 | 2 | 1 | 9 | N | 1 | | | | | 95 |
| 06 | 990 | N | 826 | -0- | -164 | -0- | 826 | 2 | | | N | -0- | | | | | 95 |
| 07 | 930 | N | 902 | -0- | -28 | -0- | 902 | 2 | | | N | -0- | | | | | 95 |
| 08 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 95 |
| 09 | 840 | N | 788 | -0- | -52 | -0- | 788 | 2 | | | N | -0- | | | | | 95 |
| 10 | 899 | N | 793 | -0- | -106 | -0- | 792 | 2 | 1 | 9 | N | 1 | | | | | 96 |
| 11 | 750 | N | 744 | -0- | -6 | -0- | 744 | 2 | | | N | -0- | | | | | 96 |
| 12 | 806 | N | 770 | -0- | -36 | -0- | 764 | 2 | 6 | 9 | N | 5 | | | | | 101 |

TOTAL GAS PROD: 9,514 TOTAL CONDENSATE PROD: 9

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 776 | -0- | -154 | -0- | 103 | 1 | 673 | 2 | N | -0- | | | | | 29 |
| 02 | 952 | N | 699 | -0- | -253 | -0- | 74 | 1 | 625 | 2 | N | -0- | | | | | 29 |
| 03 | 961 | N | 832 | -0- | -129 | -0- | 95 | 1 | 737 | 2 | N | -0- | | | | | 29 |
| 04 | 750 | N | 698 | -0- | -52 | -0- | 83 | 1 | 615 | 2 | N | -0- | | | | | 29 |
| *05 | 775 | N | 686 | -0- | -89 | -0- | 82 | 1 | 604 | 2 | N | -0- | | | | | 29 |
| 06 | 810 | N | 613 | -0- | -197 | -0- | 77 | 1 | 536 | 2 | N | -0- | | | | | 29 |
| 07 | 713 | N | 574 | -0- | -139 | -0- | 73 | 1 | 501 | 2 | N | -0- | | | | | 29 |
| 08 | 682 | N | 612 | -0- | -70 | -0- | 73 | 1 | 539 | 2 | N | -0- | | | | | 29 |
| 09 | 635 | N | 635 | -0- | -0- | -0- | 79 | 1 | 556 | 2 | N | -0- | | | | | 29 |
| 10 | 625 | N | 625 | -0- | -0- | -0- | 82 | 1 | 543 | 2 | N | -0- | | | | | 29 |
| 11 | 626 | N | 626 | -0- | -0- | -0- | 80 | 1 | 546 | 2 | N | -0- | | | | | 29 |
| 12 | 651 | N | 632 | -0- | -19 | -0- | 81 | 1 | 551 | 2 | N | -0- | | | | | 29 |

TOTAL GAS PROD: 8,008 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 808 | -0- | -60 | -0- | 108 | 1 | 700 | 2 | N | -0- | | | | | 29 |
| 02 | 812 | N | 722 | -0- | -90 | -0- | 74 | 1 | 648 | 2 | N | -0- | | | | | 29 |
| 03 | 899 | N | 870 | -0- | -29 | -0- | 95 | 1 | 775 | 2 | N | -0- | | | | | 29 |
| 04 | 780 | N | 736 | -0- | -44 | -0- | 82 | 1 | 654 | 2 | N | -0- | | | | | 29 |
| *05 | 810 | N | 810 | -0- | -0- | -0- | 90 | 1 | 720 | 2 | N | -0- | | | | | 29 |
| 06 | 840 | N | 777 | -0- | -63 | -0- | 87 | 1 | 690 | 2 | N | -0- | | | | | 29 |
| 07 | 775 | N | 658 | -0- | -117 | -0- | 77 | 1 | 581 | 2 | N | -0- | | | | | 29 |
| 08 | 861 | N | 861 | -0- | -0- | -0- | 90 | 1 | 771 | 2 | N | -0- | | | | | 29 |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 89 | 1 | 711 | 2 | N | -0- | | | | | 29 |
| 10 | 814 | N | 814 | -0- | -0- | -0- | 96 | 1 | 718 | 2 | N | -0- | | | | | 29 |
| 11 | 840 | N | 763 | -0- | -77 | -0- | 89 | 1 | 674 | 2 | N | -0- | | | | | 29 |
| 12 | 837 | N | 807 | -0- | -30 | -0- | 95 | 1 | 712 | 2 | N | -0- | | | | | 29 |

TOTAL GAS PROD: 9,426 TOTAL CONDENSATE PROD: -0-

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 680 | -0- | -95 | -0- | 31 | 1 | 649 | 2 | N | -0- | | | | | 75 |
| 02 | 588 | N | 540 | -0- | -48 | -0- | 24 | 1 | 514 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 31 | 1 | 704 | 2 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 707 | N | 707 | -0- | -0- | -0- | 30 | 1 | 677 | 2 | N | -0- | | | | | 80 |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 30 | 1 | 672 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 30 | 1 | 739 | 2 | N | -0- | | | | | 82 |
| 07 | 744 | N | 742 | -0- | -2 | -0- | 30 | 1 | 711 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 713 | N | 624 | -0- | -89 | -0- | 27 | 1 | 597 | 2 | N | -0- | | | | | 83 |
| 09 | 780 | N | 738 | -0- | -42 | -0- | 30 | 1 | 708 | 2 | N | -0- | | | | | 83 |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 31 | 1 | 719 | 2 | N | -0- | | | | | 83 |
| 11 | 655 | N | 655 | -0- | -0- | -0- | 30 | 1 | 625 | 2 | N | -0- | | | | | 83 |
| 12 | 775 | N | 644 | -0- | -131 | -0- | 31 | 1 | 613 | 2 | N | -0- | | | | | 83 |

TOTAL GAS PROD: 8,291 TOTAL CONDENSATE PROD: 8

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2063 | -0- | -45 | -0- | 2063 | 2 | | | N | -0- | | | | | 67 |
| 02 | 1904 | N | 1850 | -0- | -54 | -0- | 1830 | 2 | 20 | 9 | N | 18 | | | | | 85 |
| 03 | 2077 | N | 2065 | -0- | -12 | -0- | 2034 | 2 | 31 | 9 | N | 28 | | | | | 113 |
| 04 | 2010 | N | 1909 | -0- | -101 | -0- | 1909 | 2 | | | N | -0- | | | | | 113 |
| 05 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 2 | | | N | -0- | | | | | 113 |
| 06 | 2010 | N | 1969 | -0- | -41 | -0- | 1969 | 2 | | | N | -0- | | | | | 113 |
| 07 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | 113 |
| 08 | 2077 | N | 1995 | -0- | -82 | -0- | 1995 | 2 | | | N | -0- | | | | | 113 |
| 09 | 1980 | N | 1907 | -0- | -73 | -0- | 1907 | 2 | | | N | -0- | | | | | 113 |
| 10 | 1993 | N | 1993 | -0- | -0- | -0- | 1989 | 2 | 4 | 9 | N | 4 | | | | | 117 |
| 11 | 1920 | N | 1589 | -0- | -331 | -0- | 1586 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 12 | 2099 | N | 2099 | -0- | -0- | -0- | 2091 | 2 | 8 | 9 | N | 7 | | | | | 127 |

TOTAL GAS PROD: 23,513 TOTAL CONDENSATE PROD: 60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 785 | -0- | -331 | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 837 | -0- | -451 | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1056 | -0- | -370 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1242 | -0- | -18 | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1234 | -0- | -37 | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,721 TOTAL CONDENSATE PROD: -0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1302 | -0- | -279 | -0- | 162 | 1 | 1140 | 2 | N | -0- | | | | | 57 |
| 02 | 1428 | N | 1078 | -0- | -350 | -0- | 104 | 1 | 974 | 2 | N | -0- | | | | | 57 |
| 03 | 1562 | N | 1562 | -0- | -0- | -0- | 153 | 1 | 1409 | 2 | N | -0- | | | | | 57 |
| 04 | 1376 | N | 1376 | -0- | -0- | -0- | 137 | 1 | 1239 | 2 | N | -0- | | | | | 57 |
| *05 | 1438 | N | 1438 | -0- | -0- | -0- | 141 | 1 | 1297 | 2 | N | -0- | | | | | 57 |
| 06 | 1500 | N | 1338 | -0- | -162 | -0- | 136 | 1 | 1201 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1207 | -0- | -219 | -0- | 126 | 1 | 1081 | 2 | N | -0- | | | | | 58 |
| 08 | 1463 | N | 1463 | -0- | -0- | -0- | 138 | 1 | 1325 | 2 | N | -0- | | | | | 58 |
| 09 | 1442 | N | 1442 | -0- | -0- | -0- | 145 | 1 | 1297 | 2 | N | -0- | | | | | 58 |
| 10 | 1365 | N | 1365 | -0- | -0- | -0- | 146 | 1 | 1219 | 2 | N | -0- | | | | | 58 |
| 11 | 1410 | N | 1373 | -0- | -37 | -0- | 143 | 1 | 1230 | 2 | N | -0- | | | | | 58 |
| 12 | 1488 | N | 1398 | -0- | -90 | -0- | 145 | 1 | 1253 | 2 | N | -0- | | | | | 58 |

TOTAL GAS PROD: 16,342 TOTAL CONDENSATE PROD: 1

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1230 | -0- | -351 | -0- | 30 | 1 | 1200 | 2 | N | -0- | | | | | 107 |
| 02 | 1260 | N | 1011 | -0- | -249 | -0- | 23 | 1 | 988 | 2 | N | -0- | | | | | 107 |
| 03 | 1292 | N | 1292 | -0- | -0- | -0- | 31 | 1 | 1261 | 2 | N | -0- | | | | | 107 |
| 04 | 1352 | N | 1352 | -0- | -0- | -0- | 30 | 1 | 1304 | 2 | N | 16 | | | | | 123 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1116 | N | 1063 | -0- | -53 | -0- | 26 | 1 | 1037 | 2 | N | -0- | | | | | 123 |
| 06 | 1260 | N | 1260 | -0- | -0- | -0- | 30 | 1 | 1228 | 2 | N | 2 | | | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1263 | -0- | -132 | -0- | 29 | 1 | 1231 | 2 | N | 3 | | | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1159 | N | 1159 | -0- | -0- | -0- | 31 | 1 | 1126 | 2 | N | 2 | | | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1206 | -0- | -54 | -0- | 29 | 1 | 1175 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1199 | -0- | -72 | -0- | 31 | 1 | 1167 | 2 | N | 1 | | | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1062 | -0- | -48 | -0- | 30 | 1 | 1032 | 2 | N | -0- | | | | | 133 |
| 12 | 1240 | N | 1140 | -0- | -100 | -0- | 30 | 1 | 1093 | 2 | N | 15 | | | | | 148 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,237 TOTAL CONDENSATE PROD: 41

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 389 | -0- | -107 | -0- | 65 | 1 | 324 | 2 | N | -0- | | | | | 22 |
| 02 | 448 | N | 375 | -0- | -73 | -0- | 51 | 1 | 324 | 2 | N | -0- | | | | | 22 |
| 03 | 496 | N | 479 | -0- | -17 | -0- | 67 | 1 | 412 | 2 | N | -0- | | | | | 22 |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 72 | 1 | 493 | 2 | N | -0- | | | | | 22 |
| *05 | 675 | N | 675 | -0- | -0- | -0- | 81 | 1 | 594 | 2 | N | -0- | | | | | 22 |
| 06 | 615 | N | 615 | -0- | -0- | -0- | 77 | 1 | 538 | 2 | N | -0- | | | | | 22 |
| 07 | 589 | N | 394 | -0- | -195 | -0- | 56 | 1 | 338 | 2 | N | -0- | | | | | 22 |
| 08 | 651 | N | 388 | -0- | -263 | -0- | 55 | 1 | 333 | 2 | N | -0- | | | | | 22 |
| 09 | 600 | N | 401 | -0- | -199 | -0- | 58 | 1 | 343 | 2 | N | -0- | | | | | 22 |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 65 | 1 | 357 | 2 | N | -0- | | | | | 22 |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 65 | 1 | 385 | 2 | N | -0- | | | | | 22 |
| *12 | 447 | N | 447 | -0- | -0- | -0- | 66 | 1 | 381 | 2 | N | -0- | | | | | 22 |

TOTAL GAS PROD: 5,600 TOTAL CONDENSATE PROD: -0-

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 08/23/2022 TOTAL DEPTH 7690 PERF. 7334 - 7583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1172 | -0- | -905 | -0- | 30 1 | | 1142 | 2 | N | -0- | | | | | 137 |
| 02 | 1764 | N | 1323 | -0- | -441 | -0- | 22 1 | | 1289 | 2 | N | 11 | | | | | 148 |
| | | | | | | | 12 9 | | | | | | | | | | |
| 03 | 1935 | N | 1935 | -0- | -0- | -0- | 31 1 | | 1904 | 2 | N | -0- | | | | | 148 |
| 04 | 1999 | N | 1999 | -0- | -0- | -0- | 30 1 | | 1967 | 2 | N | 2 | | | | | 150 |
| | | | | | | | 2 9 | | | | | | | | | | |
| 05 | 2180 | N | 2180 | -0- | -0- | -0- | 31 1 | | 2147 | 2 | N | 2 | | | | | 152 |
| | | | | | | | 2 9 | | | | | | | | | | |
| 06 | 1904 | N | 1904 | -0- | -0- | -0- | 30 1 | | 1874 | 2 | N | -0- | | | | | 152 |
| 07 | 2077 | N | 2025 | -0- | -52 | -0- | 30 1 | | 1995 | 2 | N | -0- | | | | | 152 |
| 08 | 2170 | N | 1903 | -0- | -267 | -0- | 31 1 | | 1872 | 2 | N | -0- | | | | | 152 |
| 09 | 1916 | N | 1916 | -0- | -0- | -0- | 30 1 | | 1886 | 2 | N | -0- | | | | | 152 |
| 10 | 2015 | N | 1862 | -0- | -153 | -0- | 30 1 | | 1831 | 2 | N | 1 | | | | | 153 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 11 | 1830 | N | 1660 | -0- | -170 | -0- | 30 1 | | 1630 | 2 | N | -0- | | | | | 153 |
| 12 | 1984 | N | 1291 | -0- | -693 | -0- | 31 1 | | 1243 | 2 | N | 15 | | | | | 168 |
| | | | | | | | 17 9 | | | | | | | | | | |

TOTAL GAS PROD: 21,170 TOTAL CONDENSATE PROD: 31

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 31 | 1 | 89 | 2 | N | -0- | | | | | 117 |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 28 | 1 | 82 | 2 | N | -0- | | | | | 117 |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 31 | 1 | 101 | 2 | N | -0- | | | | | 117 |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 30 | 1 | 112 | 2 | N | -0- | | | | | 117 |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 27 | 1 | 162 | 2 | N | 1 | | | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 939 | N | 939 | -0- | -0- | -0- | 30 | 1 | 909 | 2 | N | -0- | | | | | 118 |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 31 | 1 | 1398 | 2 | N | -0- | | | | | 118 |
| 08 | 1467 | N | 1467 | -0- | -0- | -0- | 31 | 1 | 1436 | 2 | N | -0- | | | | | 118 |
| 09 | 1420 | N | 1420 | -0- | -0- | -0- | 30 | 1 | 1390 | 2 | N | -0- | | | | | 118 |
| 10 | 1426 | N | 1410 | -0- | -16 | -0- | 31 | 1 | 1360 | 2 | N | 17 | | | | | 135 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 30 | 1 | 1391 | 2 | N | -0- | | | | | 135 |
| 12 | 1457 | N | 1442 | -0- | -15 | -0- | 31 | 1 | 1411 | 2 | N | -0- | | | | | 135 |

TOTAL GAS PROD: 10,222 TOTAL CONDENSATE PROD: 18

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 428 | -0- | -68 | -0- | 30 | 1 | 398 | 2 | N | -0- | | | | | 39 |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 23 | 1 | 359 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 484 | N | 484 | -0- | -0- | -0- | 30 | 1 | 454 | 2 | N | -0- | | | | | 40 |
| 04 | 503 | N | 503 | -0- | -0- | -0- | 30 | 1 | 473 | 2 | N | -0- | | | | | 40 |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 31 | 1 | 472 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 810 | N | 810 | -0- | -0- | -0- | 30 | 1 | 780 | 2 | N | -0- | | | | | 42 |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 30 | 1 | 778 | 2 | N | -0- | | | | | 42 |
| 08 | 593 | N | 593 | -0- | -0- | -0- | 27 | 1 | 566 | 2 | N | -0- | | | | | 42 |
| 09 | 810 | N | 512 | -0- | -298 | -0- | 30 | 1 | 482 | 2 | N | -0- | | | | | 42 |
| 10 | 806 | N | 572 | -0- | -234 | -0- | 31 | 1 | 541 | 2 | N | -0- | | | | | 42 |
| 11 | 570 | N | 564 | -0- | -6 | -0- | 30 | 1 | 534 | 2 | N | -0- | | | | | 42 |
| 12 | 556 | N | 556 | -0- | -0- | -0- | 31 | 1 | 525 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 6,718 TOTAL CONDENSATE PROD: 3

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 425 | -0- | -226 | -0- | 26 | 1 | 399 | 2 | N | -0- | | | | | 33 |
| 02 | 448 | N | 367 | -0- | -81 | -0- | 21 | 1 | 333 | 2 | N | 12 | | | | | 45 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 31 | 1 | 552 | 2 | N | -0- | | | | | 45 |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 30 | 1 | 479 | 2 | N | -0- | | | | | 45 |
| 05 | 403 | N | 340 | -0- | -63 | -0- | 31 | 1 | 309 | 2 | N | -0- | | | | | 45 |
| 06 | 570 | N | 451 | -0- | -119 | -0- | 30 | 1 | 421 | 2 | N | -0- | | | | | 45 |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 31 | 1 | 509 | 2 | N | -0- | | | | | 45 |
| 08 | 341 | N | 276 | -0- | -65 | -0- | 25 | 1 | 251 | 2 | N | -0- | | | | | 45 |
| 09 | 450 | N | 309 | -0- | -141 | -0- | 29 | 1 | 256 | 2 | N | 22 | | | | | 67 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 527 | N | 421 | -0- | -106 | -0- | 31 | 1 | 390 | 2 | N | -0- | | | | | 67 |
| 11 | 430 | N | 430 | -0- | -0- | -0- | 29 | 1 | 401 | 2 | N | -0- | | | | | 67 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 31 | 1 | 310 | 2 | N | -0- | | | | | 67 |

TOTAL GAS PROD: 4,992 TOTAL CONDENSATE PROD: 34

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1009 | -0- | -45 | -0- | 30 | 1 | 979 | 2 | N | -0- | | | | | 27 |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 25 | 1 | 849 | 2 | N | -0- | | | | | 27 |
| 03 | 1123 | N | 1123 | -0- | -0- | -0- | 31 | 1 | 1092 | 2 | N | -0- | | | | | 27 |
| 04 | 990 | N | 968 | -0- | -22 | -0- | 29 | 1 | 939 | 2 | N | -0- | | | | | 27 |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 31 | 1 | 971 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1080 | N | 882 | -0- | -198 | -0- | 30 | 1 | 852 | 2 | N | -0- | | | | | 30 |
| 07 | 1222 | N | 1222 | -0- | -0- | -0- | 31 | 1 | 1191 | 2 | N | -0- | | | | | 30 |
| 08 | 1022 | N | 1022 | -0- | -0- | -0- | 30 | 1 | 992 | 2 | N | -0- | | | | | 30 |
| 09 | 1037 | N | 1037 | -0- | -0- | -0- | 27 | 1 | 973 | 2 | N | 34 | | | | | 64 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1044 | -0- | -165 | -0- | 30 | 1 | 1004 | 2 | N | 9 | | | | | 73 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 990 | N | 985 | -0- | -5 | -0- | 30 | 1 | 953 | 2 | N | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1065 | -0- | -20 | -0- | 31 | 1 | 1034 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 12,236 TOTAL CONDENSATE PROD: 48

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 30 | 1 | 399 | 2 | N | -0- | | | | | 32 |
| 02 | 364 | N | 349 | -0- | -15 | -0- | 26 | 1 | 323 | 2 | N | -0- | | | | | 32 |
| 03 | 465 | N | 357 | -0- | -108 | -0- | 24 | 1 | 333 | 2 | N | -0- | | | | | 32 |
| 04 | 420 | N | 279 | -0- | -141 | -0- | 28 | 1 | 251 | 2 | N | -0- | | | | | 32 |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 30 | 1 | 387 | 2 | N | -0- | | | | | 32 |
| 06 | 360 | N | 344 | -0- | -16 | -0- | 25 | 1 | 319 | 2 | N | -0- | | | | | 32 |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 30 | 1 | 353 | 2 | N | -0- | | | | | 32 |
| 08 | 403 | N | 357 | -0- | -46 | -0- | 28 | 1 | 329 | 2 | N | -0- | | | | | 32 |
| 09 | 330 | N | 324 | -0- | -6 | -0- | 27 | 1 | 297 | 2 | N | -0- | | | | | 32 |
| 10 | 372 | N | 320 | -0- | -52 | -0- | 27 | 1 | 293 | 2 | N | -0- | | | | | 32 |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 30 | 1 | 342 | 2 | N | -0- | | | | | 32 |
| 12 | 407 | N | 407 | -0- | -0- | -0- | 31 | 1 | 376 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 4,338 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 903 | -0- | -182 | -0- | 28 | 1 | 875 | 2 | N | -0- | | | | | 188 |
| 02 | 1031 | N | 1031 | -0- | -0- | -0- | 25 | 1 | 989 | 2 | N | 15 | | | | | 203 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1164 | N | 1164 | -0- | -0- | -0- | 29 | 1 | 1122 | 2 | N | 12 | 188 | 1 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 967 | N | 967 | -0- | -0- | -0- | 30 | 1 | 937 | 2 | N | -0- | | | | | 27 |
| 05 | 1147 | N | 1126 | -0- | -21 | -0- | 31 | 1 | 1095 | 2 | N | -0- | | | | | 27 |
| 06 | 1140 | N | 1092 | -0- | -48 | -0- | 30 | 1 | 1062 | 2 | N | -0- | | | | | 27 |
| 07 | 1072 | N | 1072 | -0- | -0- | -0- | 30 | 1 | 1042 | 2 | N | -0- | | | | | 27 |
| 08 | 1116 | N | 994 | -0- | -122 | -0- | 25 | 1 | 969 | 2 | N | -0- | | | | | 27 |
| 09 | 1093 | N | 1093 | -0- | -0- | -0- | 28 | 1 | 1057 | 2 | N | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1071 | -0- | -14 | -0- | 29 | 1 | 1039 | 2 | N | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1122 | N | 1122 | -0- | -0- | -0- | 29 | 1 | 1082 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1111 | -0- | -5 | -0- | 29 | 1 | 1081 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,746 TOTAL CONDENSATE PROD: 48

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 644 | -0- | -69 | -0- | 31 | 1 | 613 | 2 | N | -0- | | | | | 108 |
| 02 | 672 | N | 479 | -0- | -193 | -0- | 24 | 1 | 449 | 2 | N | 5 | | | | | 113 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 31 | 1 | 657 | 2 | N | -0- | | | | | 113 |
| 04 | 630 | N | 577 | -0- | -53 | -0- | 30 | 1 | 544 | 2 | N | 3 | | | | | 116 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 708 | N | 708 | -0- | -0- | -0- | 26 | 1 | 681 | 2 | N | 1 | | | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 766 | N | 766 | -0- | -0- | -0- | 29 | 1 | 737 | 2 | N | -0- | | | | | 117 |
| 07 | 674 | N | 674 | -0- | -0- | -0- | 27 | 1 | 636 | 2 | N | 10 | | | | | 127 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 713 | N | 616 | -0- | -97 | -0- | 28 | 1 | 588 | 2 | N | -0- | | | | | 127 |
| 09 | 780 | N | 580 | -0- | -200 | -0- | 26 | 1 | 554 | 2 | N | -0- | | | | | 127 |
| 10 | 682 | N | 644 | -0- | -38 | -0- | 28 | 1 | 616 | 2 | N | -0- | | | | | 127 |
| 11 | 743 | N | 743 | -0- | -0- | -0- | 30 | 1 | 710 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 647 | N | 647 | -0- | -0- | -0- | 30 | 1 | 617 | 2 | N | -0- | | | | | 130 |

TOTAL GAS PROD: 7,766 TOTAL CONDENSATE PROD: 22

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 998 | -0- | -149 | -0- | 31 | 1 | 967 | 2 | N | -0- | | | | | 120 |
| 02 | 1008 | N | 949 | -0- | -59 | -0- | 25 | 1 | 924 | 2 | N | -0- | | | | | 120 |
| 03 | 1288 | N | 1288 | -0- | -0- | -0- | 31 | 1 | 1257 | 2 | N | -0- | | | | | 120 |
| 04 | 1185 | N | 1185 | -0- | -0- | -0- | 30 | 1 | 1155 | 2 | N | -0- | | | | | 120 |
| 05 | 1236 | N | 1236 | -0- | -0- | -0- | 31 | 1 | 1205 | 2 | N | -0- | | | | | 120 |
| 06 | 1260 | N | 1194 | -0- | -66 | -0- | 30 | 1 | 1164 | 2 | N | -0- | | | | | 120 |
| 07 | 1261 | N | 1261 | -0- | -0- | -0- | 31 | 1 | 1230 | 2 | N | -0- | | | | | 120 |
| 08 | 1240 | N | 1094 | -0- | -146 | -0- | 29 | 1 | 1065 | 2 | N | -0- | | | | | 120 |
| 09 | 1200 | N | 1104 | -0- | -96 | -0- | 27 | 1 | 1077 | 2 | N | -0- | | | | | 120 |
| 10 | 1271 | N | 1020 | -0- | -251 | -0- | 26 | 1 | 994 | 2 | N | -0- | | | | | 120 |
| 11 | 1287 | N | 1287 | -0- | -0- | -0- | 30 | 1 | 1257 | 2 | N | -0- | | | | | 120 |
| 12 | 1147 | N | 1135 | -0- | -12 | -0- | 31 | 1 | 1104 | 2 | N | -0- | | | | | 120 |

TOTAL GAS PROD: 13,751 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1078 | -0- | -224 | -0- | 24 | 1 | 1054 | 2 | N | -0- | | | | | 66 |
| 02 | 1204 | N | 1168 | -0- | -36 | -0- | 28 | 1 | 1140 | 2 | N | -0- | | | | | 66 |
| 03 | 1294 | N | 1294 | -0- | -0- | -0- | 31 | 1 | 1263 | 2 | N | -0- | | | | | 66 |
| 04 | 1164 | N | 1164 | -0- | -0- | -0- | 30 | 1 | 1134 | 2 | N | -0- | | | | | 66 |
| 05 | 1303 | N | 1303 | -0- | -0- | -0- | 31 | 1 | 1272 | 2 | N | -0- | | | | | 66 |
| 06 | 1260 | N | 1232 | -0- | -28 | -0- | 30 | 1 | 1202 | 2 | N | -0- | | | | | 66 |
| 07 | 1265 | N | 1265 | -0- | -0- | -0- | 31 | 1 | 1234 | 2 | N | -0- | | | | | 66 |
| 08 | 1302 | N | 1229 | -0- | -73 | -0- | 30 | 1 | 1199 | 2 | N | -0- | | | | | 66 |
| 09 | 1233 | N | 1233 | -0- | -0- | -0- | 30 | 1 | 1203 | 2 | N | -0- | | | | | 66 |
| 10 | 1271 | N | 1252 | -0- | -19 | -0- | 30 | 1 | 1222 | 2 | N | -0- | | | | | 66 |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 30 | 1 | 1221 | 2 | N | -0- | | | | | 66 |
| 12 | 1271 | N | 1238 | -0- | -33 | -0- | 31 | 1 | 1207 | 2 | N | -0- | | | | | 66 |

TOTAL GAS PROD: 14,707 TOTAL CONDENSATE PROD: -0-

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1115 | -0- | -125 | -0- | 31 | 1 | 1084 | 2 | N | -0- | | | | | 105 |
| 02 | 1064 | N | 1023 | -0- | -41 | -0- | 28 | 1 | 995 | 2 | N | -0- | | | | | 105 |
| 03 | 1278 | N | 1278 | -0- | -0- | -0- | 30 | 1 | 1248 | 2 | N | -0- | | | | | 105 |
| 04 | 1165 | N | 1165 | -0- | -0- | -0- | 29 | 1 | 1136 | 2 | N | -0- | | | | | 105 |
| 05 | 1208 | N | 1208 | -0- | -0- | -0- | 30 | 1 | 1178 | 2 | N | -0- | | | | | 105 |
| 06 | 1230 | N | 1115 | -0- | -115 | -0- | 27 | 1 | 1088 | 2 | N | -0- | | | | | 105 |
| 07 | 1232 | N | 1232 | -0- | -0- | -0- | 31 | 1 | 1201 | 2 | N | -0- | | | | | 105 |
| 08 | 1209 | N | 1166 | -0- | -43 | -0- | 31 | 1 | 1135 | 2 | N | -0- | | | | | 105 |
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 30 | 1 | 1091 | 2 | N | -0- | | | | | 105 |
| 10 | 1240 | N | 1149 | -0- | -91 | -0- | 30 | 1 | 1119 | 2 | N | -0- | | | | | 105 |
| 11 | 1140 | N | 1122 | -0- | -18 | -0- | 28 | 1 | 1094 | 2 | N | -0- | | | | | 105 |
| 12 | 1182 | N | 1182 | -0- | -0- | -0- | 31 | 1 | 1150 | 2 | N | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,876 TOTAL CONDENSATE PROD: 1

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1148 | -0- | -123 | -0- | 30 | 1 | 1118 | 2 | N | -0- | | | | | 178 |
| 02 | 1008 | N | 1005 | -0- | -3 | -0- | 25 | 1 | 967 | 2 | N | 12 | | | | | 190 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1310 | N | 1310 | -0- | -0- | -0- | 29 | 1 | 1281 | 2 | N | -0- | 185 | 1 | | | 5 |
| 04 | 1245 | N | 1245 | -0- | -0- | -0- | 30 | 1 | 1215 | 2 | N | -0- | | | | | 5 |
| 05 | 1339 | N | 1339 | -0- | -0- | -0- | 31 | 1 | 1307 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1009 | -0- | -251 | -0- | 27 | 1 | 982 | 2 | N | -0- | | | | | 6 |
| 07 | 1311 | N | 1311 | -0- | -0- | -0- | 31 | 1 | 1278 | 2 | N | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1147 | -0- | -186 | -0- | 28 | 1 | 1119 | 2 | N | -0- | | | | | 8 |
| 09 | 1204 | N | 1204 | -0- | -0- | -0- | 30 | 1 | 1172 | 2 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1251 | -0- | -51 | -0- | 30 | 1 | 1213 | 2 | N | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 30 | 1 | 1199 | 2 | N | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1277 | N | 1277 | -0- | -0- | -0- | 31 | 1 | 1246 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 14,486 TOTAL CONDENSATE PROD: 34

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 726 | -0- | -111 | -0- | 30 | 1 | 696 | 2 | N | -0- | | | | | 73 |
| 02 | 1036 | N | 870 | -0- | -166 | -0- | 24 | 1 | 846 | 2 | N | -0- | | | | | 73 |
| 03 | 1460 | N | 1460 | -0- | -0- | -0- | 31 | 1 | 1401 | 2 | N | 25 | | | | | 98 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 1399 | N | 1399 | -0- | -0- | -0- | 30 | 1 | 1369 | 2 | N | -0- | | | | | 98 |
| 05 | 1198 | N | 1198 | -0- | -0- | -0- | 31 | 1 | 1156 | 2 | N | 10 | | | | | 108 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1410 | N | 672 | -0- | -738 | -0- | 30 | 1 | 642 | 2 | N | -0- | | | | | 108 |
| 07 | 1457 | N | 1369 | -0- | -88 | -0- | 31 | 1 | 1338 | 2 | N | -0- | | | | | 108 |
| 08 | 1209 | N | 874 | -0- | -335 | -0- | 29 | 1 | 845 | 2 | N | -0- | | | | | 108 |
| 09 | 934 | N | 934 | -0- | -0- | -0- | 26 | 1 | 877 | 2 | N | 28 | | | | | 136 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1504 | N | 1504 | -0- | -0- | -0- | 31 | 1 | 1463 | 2 | N | 9 | | | | | 145 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1328 | N | 1328 | -0- | -0- | -0- | 29 | 1 | 1285 | 2 | N | 13 | | | | | 158 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 961 | N | 771 | -0- | -190 | -0- | 30 | 1 | 737 | 2 | N | 4 | | | | | 162 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,105 TOTAL CONDENSATE PROD: 89

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 777 | -0- | -60 | -0- | 31 | 1 | 746 | 2 | N | -0- | | | | | 30 |
| 02 | 756 | N | 631 | -0- | -125 | -0- | 26 | 1 | 602 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 806 | N | 805 | -0- | -1 | -0- | 31 | 1 | 774 | 2 | N | -0- | | | | | 33 |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 30 | 1 | 760 | 2 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 751 | N | 751 | -0- | -0- | -0- | 30 | 1 | 721 | 2 | N | -0- | | | | | 37 |
| 06 | 780 | N | 779 | -0- | -1 | -0- | 30 | 1 | 749 | 2 | N | -0- | | | | | 37 |
| 07 | 868 | N | 868 | -0- | -0- | -0- | 30 | 1 | 837 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 744 | N | 700 | -0- | -44 | -0- | 28 | 1 | 670 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 780 | N | 762 | -0- | -18 | -0- | 28 | 1 | 733 | 2 | N | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 868 | N | 659 | -0- | -209 | -0- | 26 | 1 | 633 | 2 | N | -0- | | | | | 41 |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 30 | 1 | 795 | 2 | N | -0- | | | | | 41 |
| 12 | 912 | N | 912 | -0- | -0- | -0- | 31 | 1 | 880 | 2 | N | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,263 TOTAL CONDENSATE PROD: 12

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | N | 801 | -0- | -0- | -0- | 31 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 210 | -0- | -266 | -0- | 12 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 03 | 957 | N | 957 | -0- | -0- | -0- | 31 | 1 | 913 | 2 | N | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1280 | N | 1280 | -0- | -0- | -0- | 30 | 1 | 1247 | 2 | N | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 1255 | N | 1255 | -0- | -0- | -0- | 31 | 1 | 1224 | 2 | N | -0- | | | | | 15 |
| 06 | 930 | N | 905 | -0- | -25 | -0- | 30 | 1 | 875 | 2 | N | -0- | | | | | 15 |
| 07 | 1333 | N | 1238 | -0- | -95 | -0- | 31 | 1 | 1207 | 2 | N | -0- | | | | | 15 |
| 08 | 1240 | N | 1228 | -0- | -12 | -0- | 31 | 1 | 1195 | 2 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1175 | N | 1175 | -0- | -0- | -0- | 30 | 1 | 1143 | 2 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1198 | -0- | -42 | -0- | 31 | 1 | 1167 | 2 | N | -0- | | | | | 19 |
| 11 | 1200 | N | 1159 | -0- | -41 | -0- | 30 | 1 | 1129 | 2 | N | -0- | | | | | 19 |
| 12 | 1209 | N | 659 | -0- | -550 | -0- | 23 | 1 | 627 | 2 | N | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,065 TOTAL CONDENSATE PROD: 27

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 868 | -0- | -465 | -0- | 851 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| 02 | 1344 | N | 1103 | -0- | -241 | -0- | 1103 | 2 | | | N | -0- | | | | | 145 |
| 03 | 1503 | N | 1503 | -0- | -0- | -0- | 1489 | 2 | 14 | 9 | N | 13 | | | | | 158 |
| 04 | 1442 | N | 1442 | -0- | -0- | -0- | 1431 | 2 | 11 | 9 | N | 10 | | | | | 168 |
| 05 | 1501 | N | 1501 | -0- | -0- | -0- | 1495 | 2 | 6 | 9 | N | 5 | | | | | 173 |
| 06 | 1440 | N | 1286 | -0- | -154 | -0- | 1285 | 2 | 1 | 9 | N | 1 | | | | | 174 |
| 07 | 1488 | N | 1470 | -0- | -18 | -0- | 1470 | 2 | | | N | -0- | | | | | 174 |
| 08 | 1488 | N | 1155 | -0- | -333 | -0- | 1133 | 2 | 22 | 9 | N | 20 | | | | | 194 |
| 09 | 1495 | N | 1495 | -0- | -0- | -0- | 1493 | 2 | 2 | 9 | N | 2 | | | | | 196 |
| 10 | 1457 | N | 1412 | -0- | -45 | -0- | 1408 | 2 | 4 | 9 | N | 4 | 162 | 1 | | | 38 |
| 11 | 1488 | N | 1488 | -0- | -0- | -0- | 1487 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 12 | 1550 | N | 1373 | -0- | -177 | -0- | 1353 | 2 | 20 | 9 | N | 18 | | | | | 57 |

TOTAL GAS PROD: 16,096 TOTAL CONDENSATE PROD: 89

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP 617005
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 27 |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 27 |
| 03 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 27 |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 27 |
| 05 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | 27 |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | 27 |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 27 |
| 08 | 527 | N | 323 | -0- | -204 | -0- | 323 | 2 | | | N | -0- | | | | | 27 |
| 09 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 27 |
| 10 | 775 | N | 692 | -0- | -83 | -0- | 692 | 2 | | | N | -0- | | | | | 27 |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 6,090 TOTAL CONDENSATE PROD: -0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 64 | -0- | -29 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 35 | -0- | -55 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 23 | -0- | -67 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 686 TOTAL CONDENSATE PROD: -0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 810 | -0- | | -182 | -0- | | 810 | 2 | | | N | -0- | | | | | 22 |
| 02 | 840 | N | 760 | -0- | | -80 | -0- | | 760 | 2 | | | N | -0- | | | | | 22 |
| 03 | 930 | N | 853 | -0- | | -77 | -0- | | 853 | 2 | | | N | -0- | | | | | 22 |
| 04 | 780 | N | 738 | -0- | | -42 | -0- | | 738 | 2 | | | N | -0- | | | | | 22 |
| 05 | 837 | N | 666 | -0- | | -171 | -0- | | 666 | 2 | | | N | -0- | | | | | 22 |
| 06 | 840 | N | 608 | -0- | | -232 | -0- | | 608 | 2 | | | N | -0- | | | | | 22 |
| 07 | 775 | N | 678 | -0- | | -97 | -0- | | 678 | 2 | | | N | -0- | | | | | 22 |
| 08 | 840 | N | 840 | -0- | | -0- | -0- | | 840 | 2 | | | N | -0- | | | | | 22 |
| 09 | 831 | N | 831 | -0- | | -0- | -0- | | 831 | 2 | | | N | -0- | | | | | 22 |
| 10 | 843 | N | 843 | -0- | | -0- | -0- | | 843 | 2 | | | N | -0- | | | | | 22 |
| 11 | 810 | N | 758 | -0- | | -52 | -0- | | 758 | 2 | | | N | -0- | | | | | 22 |
| 12 | 868 | N | 820 | -0- | | -48 | -0- | | 820 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 9,205 TOTAL CONDENSATE PROD: -0-

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 515 | -0- | -322 | -0- | 513 | 2 | 2 | 9 | N | 2 | | | | | 8 |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 8 |
| 03 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | 8 |
| 04 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | 8 |
| 05 | 899 | N | 767 | -0- | -132 | -0- | 764 | 2 | 3 | 9 | N | 3 | | | | | 11 |
| 06 | 870 | N | 814 | -0- | -56 | -0- | 813 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 873 | 2 | 11 | 9 | N | 10 | | | | | 22 |
| 08 | 775 | N | 533 | -0- | -242 | -0- | 533 | 2 | | | N | -0- | | | | | 22 |
| 09 | 810 | N | 655 | -0- | -155 | -0- | 655 | 2 | | | N | -0- | | | | | 22 |
| 10 | 899 | N | 689 | -0- | -210 | -0- | 689 | 2 | | | N | -0- | | | | | 22 |
| 11 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 22 |
| 12 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 8,826 TOTAL CONDENSATE PROD: 16

SANDLOT OIL & GAS LLC 747757
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | 83 |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 83 |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 83 |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | 83 |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 83 |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 172 | 3 | | | N | -0- | | | | | 83 |
| 07 | 186 | N | 136 | -0- | -50 | -0- | 136 | 3 | | | N | -0- | | | | | 83 |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 83 |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 83 |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 83 |
| 11 | 150 | N | 92 | -0- | -58 | -0- | 92 | 3 | | | N | -0- | | | | | 83 |
| 12 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 1,909 TOTAL CONDENSATE PROD: -0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | N | 3 | | | 3 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 38 | -0- | -272 | -0- | 38 | 2 | | | N | -0- | | | | | 125 |
| 02 | 336 | N | 275 | -0- | -61 | -0- | 275 | 2 | | | N | -0- | | | | | 125 |
| 03 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 125 |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 125 |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 125 |
| 06 | 491 | N | 491 | -0- | -0- | -0- | 487 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 233 | 1 | 410 | 2 | N | -0- | | | | | 129 |
| 08 | 608 | N | 608 | -0- | -0- | -0- | 154 | 1 | 454 | 2 | N | -0- | | | | | 129 |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 139 | 1 | 415 | 2 | N | -0- | | | | | 129 |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 176 | 1 | 477 | 2 | N | -0- | | | | | 129 |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 260 | 1 | 345 | 2 | N | -0- | | | | | 129 |
| 12 | 745 | N | 745 | -0- | -0- | -0- | 433 | 1 | 312 | 2 | N | -0- | | | | | 129 |

TOTAL GAS PROD: 5,904 TOTAL CONDENSATE PROD: 4

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 542 | -0- | -512 | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 490 | -0- | -322 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 554 | -0- | -283 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 445 | -0- | -95 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 213 | -0- | -748 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 551 | -0- | -255 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 09 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| *12 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,046 TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 1180 | -0- | -1548 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | X | 604 | -0- | -852 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | X | 1120 | -0- | -492 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | X | 1208 | -0- | -52 | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 860 | -0- | -380 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1044 | -0- | -258 | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 733 | -0- | -467 | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,495 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTANGO RESOURCES, LLC 100222
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEW ARCH ENERGY, LLC 100429
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 1 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 1 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 141 | -0- | -14 | -0- | 1 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 1 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 141 | -0- | -14 | -0- | 1 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 1 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 1 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 113 | -0- | -42 | -0- | 1 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 116 | -0- | -34 | -0- | 1 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 1 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 1 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 1 | 1 | 126 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,643 TOTAL CONDENSATE PROD: -0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 364 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | | 1 | 1 | 28 | 2 | N | 3 | | | | | 88 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 30 | N | 30 | -0- | -0- | -0- | | 1 | 1 | 26 | 2 | N | 3 | | | | | 91 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 34 | N | 34 | -0- | -0- | -0- | | 1 | 1 | 30 | 2 | N | 3 | | | | | 94 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 30 | N | 11 | -0- | -19 | -0- | | 1 | 1 | 7 | 2 | N | 3 | | | | | 97 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 31 | N | 15 | -0- | -16 | -0- | | 1 | 1 | 12 | 2 | N | 2 | | | | | 99 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 30 | N | 25 | -0- | -5 | -0- | | 1 | 1 | 22 | 2 | N | 2 | | | | | 101 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 27 | N | 27 | -0- | -0- | -0- | | 1 | 1 | 23 | 2 | N | 3 | | | | | 104 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 18 | N | 18 | -0- | -0- | -0- | | 1 | 1 | 15 | 2 | N | 2 | | | | | 106 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 30 | N | 21 | -0- | -9 | -0- | | 1 | 1 | 18 | 2 | N | 2 | | | | | 108 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 31 | N | 29 | -0- | -2 | -0- | | 1 | 1 | 25 | 2 | N | 3 | | | | | 111 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 31 | N | 31 | -0- | -0- | -0- | | 1 | 1 | 28 | 2 | N | 2 | | | | | 113 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 31 | N | 29 | -0- | -2 | -0- | | 1 | 1 | 27 | 2 | N | 1 | | | | | 114 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 302 TOTAL CONDENSATE PROD: 29

NJA OPERATING LLC 100892
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | | 351 | 2 | 1 | 9 | N | 1 | | | | | 193 |
| 02 | 539 | N | 539 | -0- | -0- | -0- | | 537 | 2 | 2 | 9 | N | 2 | | | | | 195 |
| 03 | 755 | N | 755 | -0- | -0- | -0- | | 749 | 2 | 6 | 9 | N | 5 | | | | | 200 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | | 793 | 2 | 2 | 9 | N | 2 | | | | | 202 |
| 05 | 751 | N | 751 | -0- | -0- | -0- | | 749 | 2 | 2 | 9 | N | 2 | | | | | 204 |
| 06 | 960 | N | 960 | -0- | -0- | -0- | | 959 | 2 | 1 | 9 | N | 1 | | | | | 205 |
| 07 | 974 | N | 974 | -0- | -0- | -0- | | 972 | 2 | 2 | 9 | N | 2 | | | | | 207 |
| 08 | 744 | N | 61 | -0- | -683 | -0- | | 50 | 2 | 11 | 9 | N | 10 | | | | | 217 |
| 09 | 10 | N | 10 | -0- | -0- | -0- | | 7 | 2 | 3 | 9 | N | 3 | | | | | 220 |
| 10 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | | N | NO RPT | | | | | 220 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 220 |
| 12 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 5,197 TOTAL CONDENSATE PROD: 28

MMGL TXPH, LLC 101619
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
GRUHLKEY'S 102999
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNITED OIL & SHALE LLC 103207
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 27 | -0- | -66 | -0- | 5 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 5 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 5 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 | -0- | 5 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 36 | -0- | -57 | -0- | 5 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 5 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 36 | -0- | -26 | -0- | 5 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 5 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 569 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1566 | -0- | -511 | -0- | 1566 | 2 | | | N | -0- | | | | | 51 |
| 02 | 2184 | N | 1430 | -0- | -754 | -0- | 1430 | 2 | | | N | -0- | | | | | 51 |
| 03 | 2108 | N | 1667 | -0- | -441 | -0- | 1667 | 2 | | | N | -0- | | | | | 51 |
| 04 | 1530 | N | 1449 | -0- | -81 | -0- | 1445 | 2 | 4 | 9 | N | 4 | | | | | 55 |
| 05 | 1581 | N | 1310 | -0- | -271 | -0- | 1309 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| 06 | 1684 | N | 1684 | -0- | -0- | -0- | 1683 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 07 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | N | -0- | | | | | 57 |
| 08 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 2 | | | N | -0- | | | | | 57 |
| 09 | 1680 | N | 1414 | -0- | -266 | -0- | 1414 | 2 | | | N | -0- | | | | | 57 |
| 10 | 1674 | N | 1634 | -0- | -40 | -0- | 1634 | 2 | | | N | -0- | | | | | 57 |
| 11 | 1590 | N | 1547 | -0- | -43 | -0- | 1547 | 2 | | | N | -0- | | | | | 57 |
| 12 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 18,532 TOTAL CONDENSATE PROD: 6

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1418 | -0- | -535 | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1440 | -0- | -324 | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1870 | -0- | -114 | -0- | 1870 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1766 | -0- | -34 | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1862 | N | 1862 | -0- | -0- | -0- | 1862 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1718 | -0- | -52 | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1785 | -0- | -44 | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1644 | -0- | -123 | -0- | 1644 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,722 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 21 |
| 02 | 392 | N | 242 | -0- | -150 | -0- | 242 | 2 | | | N | -0- | | | | | 21 |
| 03 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 21 |
| 04 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 21 |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 21 |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 21 |
| 07 | 434 | N | 377 | -0- | -57 | -0- | 377 | 2 | | | N | -0- | | | | | 21 |
| 08 | 403 | N | 271 | -0- | -132 | -0- | 271 | 2 | | | N | -0- | | | | | 21 |
| 09 | 420 | N | 382 | -0- | -38 | -0- | 382 | 2 | | | N | -0- | | | | | 21 |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 21 |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 21 |
| 12 | 403 | N | 347 | -0- | -56 | -0- | 347 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 4,192 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | 21 |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 21 |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 21 |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 21 |
| 05 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | 21 |
| 06 | 300 | N | 271 | -0- | -29 | -0- | 271 | 2 | | | N | -0- | | | | | 21 |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 21 |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 21 |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 21 |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 21 |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 21 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: 2,933 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | 201 |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | 201 |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 201 |
| 04 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | 201 |
| 05 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | 201 |
| 06 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | 201 |
| 07 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | 201 |
| 08 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 201 |
| 09 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | 201 |
| 10 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | 201 |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | 201 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 201 |

TOTAL GAS PROD: 9,087 TOTAL CONDENSATE PROD: -0-

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,766 TOTAL CONDENSATE PROD: -0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | N | -0- | | | -0- |
| 02 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | N | -0- | | | -0- |
| 03 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | N | -0- | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | N | -0- | | | -0- |
| 05 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | N | -0- | | | -0- |
| 06 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | N | -0- | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | N | -0- | | | -0- |
| 08 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | N | -0- | | | -0- |
| 09 | 900 | N | 744 | -0- | -156 | -0- | 744 | 3 | | N | -0- | | | -0- |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | N | -0- | | | -0- |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 8,138 TOTAL CONDENSATE PROD: -0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 130 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 203 | -0- | -45 | -0- | 46 | 1 | 157 | 2 | N | -0- | | | | | 101 |
| 02 | 252 | N | 168 | -0- | -84 | -0- | 35 | 1 | 133 | 2 | N | -0- | | | | | 101 |
| 03 | 279 | N | 219 | -0- | -60 | -0- | 46 | 1 | 173 | 2 | N | -0- | | | | | 101 |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 49 | 1 | 226 | 2 | N | -0- | | | | | 101 |
| *05 | 450 | N | 450 | -0- | -0- | -0- | 64 | 1 | 386 | 2 | N | -0- | | | | | 101 |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 62 | 1 | 360 | 2 | N | -0- | | | | | 101 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 56 | 1 | 317 | 2 | N | -0- | | | | | 101 |
| 08 | 434 | N | 358 | -0- | -76 | -0- | 53 | 1 | 305 | 2 | N | -0- | | | | | 101 |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 62 | 1 | 359 | 2 | N | -0- | | | | | 101 |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 62 | 1 | 325 | 2 | N | -0- | | | | | 101 |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 61 | 1 | 340 | 2 | N | -0- | | | | | 101 |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 65 | 1 | 373 | 2 | N | -0- | | | | | 101 |

TOTAL GAS PROD: 4,115 TOTAL CONDENSATE PROD: -0-

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BRIEN ENERGY RESOURCES CORP 617005
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 2 | | | N | -0- | | | | | 77 |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 77 |
| 03 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | 77 |
| 04 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 2 | | | N | -0- | | | | | 77 |
| 05 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 2 | | | N | -0- | | | | | 77 |
| 06 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | 77 |
| 07 | 1944 | N | 1944 | -0- | -0- | -0- | 1944 | 2 | | | N | -0- | | | | | 77 |
| 08 | 2011 | N | 2011 | -0- | -0- | -0- | 2011 | 2 | | | N | -0- | | | | | 77 |
| 09 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | 77 |
| 10 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 2 | | | N | -0- | | | | | 77 |
| 11 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | | | 77 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: 20,619 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |

PLUGGED AND ABANDONED_____ 06/25/2001

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1534 | -0- | -1070 | -0- | 1534 | 2 | | | N | -0- | | | | | 106 |
| 02 | 2352 | X | 961 | -0- | -1391 | -0- | 961 | 2 | | | N | -0- | | | | | 106 |
| 03 | 3867 | X | 3867 | -0- | -0- | -0- | 3867 | 2 | | | N | -0- | | | | | 106 |
| 04 | 3792 | X | 3792 | -0- | -0- | -0- | 3792 | 2 | | | N | -0- | | | | | 106 |
| 05 | 2699 | X | 2699 | -0- | -0- | -0- | 2699 | 2 | | | N | -0- | | | | | 106 |
| 06 | 2520 | X | 1658 | -0- | -862 | -0- | 1658 | 2 | | | N | -0- | | | | | 106 |
| 07 | 3407 | X | 3407 | -0- | -0- | -0- | 3407 | 2 | | | N | -0- | | | | | 106 |
| 08 | 3312 | X | 3312 | -0- | -0- | -0- | 3312 | 2 | | | N | -0- | | | | | 106 |
| 09 | 2933 | X | 2933 | -0- | -0- | -0- | 2933 | 2 | | | N | -0- | | | | | 106 |
| 10 | 3518 | X | 3518 | -0- | -0- | -0- | 3518 | 2 | | | N | -0- | | | | | 106 |
| 11 | 2885 | X | 2885 | -0- | -0- | -0- | 2885 | 2 | | | N | -0- | | | | | 106 |
| 12 | 2604 | X | 1500 | -0- | -1104 | -0- | 1500 | 2 | | | N | -0- | | | | | 106 |

TOTAL GAS PROD: 32,066 TOTAL CONDENSATE PROD: -0-

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | 41 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | 41 |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 41 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 41 |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 41 |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 41 |
| 08 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 2 | | | N | -0- | | | | | 41 |
| 09 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | 41 |
| 10 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | 41 |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | 41 |
| 12 | 1767 | N | 1243 | -0- | -524 | -0- | 1243 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 8,078 TOTAL CONDENSATE PROD: -0-

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 74 | -0- | -50 | -0- | 74 | 2 | | | N | -0- | | | | | 197 |
| 02 | 112 | N | 26 | -0- | -86 | -0- | 26 | 2 | | | N | -0- | | | | | 197 |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 197 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 197 |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 197 |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 197 |
| 07 | 186 | N | 85 | -0- | -101 | -0- | 85 | 2 | | | N | -0- | | | | | 197 |
| 08 | 124 | N | 57 | -0- | -67 | -0- | 57 | 2 | | | N | -0- | | | | | 197 |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | 197 |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 197 |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | 197 |
| 12 | 93 | N | 41 | -0- | -52 | -0- | 41 | 2 | | | N | -0- | | | | | 197 |

TOTAL GAS PROD: 990 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 491 | -0- | -98 | -0- | 491 | 2 | | | N | -0- | | | | | 78 |
| 02 | 532 | N | 420 | -0- | -112 | -0- | 420 | 2 | | | N | -0- | | | | | 78 |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 78 |
| 04 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 78 |
| 05 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 78 |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 78 |
| 07 | 713 | N | 402 | -0- | -311 | -0- | 402 | 2 | | | N | -0- | | | | | 78 |
| 08 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | 78 |
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 78 |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | 78 |
| 11 | 600 | N | 403 | -0- | -197 | -0- | 403 | 2 | | | N | -0- | | | | | 78 |
| 12 | 651 | N | 164 | -0- | -487 | -0- | 164 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 6,037 TOTAL CONDENSATE PROD: -0-

AVALANCHE OIL & GAS LLC 037878
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,863 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 954 | -0- | -38 | -0- | 954 | 2 | | | N | -0- | | | | | 23 |
| 02 | 896 | N | 879 | -0- | -17 | -0- | 879 | 2 | | | N | -0- | | | | | 23 |
| 03 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 23 |
| 04 | 959 | N | 959 | -0- | -0- | -0- | 956 | 2 | 3 | 9 | N | 3 | | | | | 26 |
| 05 | 990 | N | 990 | -0- | -0- | -0- | 988 | 2 | 2 | 9 | N | 2 | | | | | 28 |
| 06 | 960 | N | 949 | -0- | -11 | -0- | 947 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 07 | 992 | N | 982 | -0- | -10 | -0- | 982 | 2 | | | N | -0- | | | | | 30 |
| 08 | 992 | N | 984 | -0- | -8 | -0- | 982 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 09 | 960 | N | 945 | -0- | -15 | -0- | 945 | 2 | | | N | -0- | | | | | 32 |
| 10 | 992 | N | 983 | -0- | -9 | -0- | 983 | 2 | | | N | -0- | | | | | 32 |
| 11 | 960 | N | 944 | -0- | -16 | -0- | 944 | 2 | | | N | -0- | | | | | 32 |
| 12 | 992 | N | 946 | -0- | -46 | -0- | 944 | 2 | 2 | 9 | N | 2 | | | | | 34 |

TOTAL GAS PROD: 11,514 TOTAL CONDENSATE PROD: 11

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,732 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 135 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 135 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 135 |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 135 |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 135 |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 135 |
| 07 | 155 | N | 33 | -0- | -122 | -0- | 33 | 2 | | | N | -0- | | | | | 135 |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 135 |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 135 |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 135 |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 135 |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: -0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 128 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 52 |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | 52 |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | 52 |
| 04 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 52 |
| 05 | 434 | N | 401 | -0- | -33 | -0- | 401 | 3 | | | N | -0- | | | | | 52 |
| 06 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | 52 |
| 07 | 403 | N | 397 | -0- | -6 | -0- | 397 | 3 | | | N | -0- | | | | | 52 |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 52 |
| 09 | 390 | N | 380 | -0- | -10 | -0- | 380 | 3 | | | N | -0- | | | | | 52 |
| 10 | 403 | N | 402 | -0- | -1 | -0- | 402 | 3 | | | N | -0- | | | | | 52 |
| 11 | 390 | N | 282 | -0- | -108 | -0- | 282 | 3 | | | N | -0- | | | | | 52 |
| 12 | 403 | N | 241 | -0- | -162 | -0- | 241 | 3 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 4,496 TOTAL CONDENSATE PROD: -0-

MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1759 | N | 1759 | -0- | -0- | -0- | 1748 | 3 | 11 | 9 | N | 10 | | | | | 192 |
| 02 | 1452 | N | 1452 | -0- | -0- | -0- | 1443 | 3 | 9 | 9 | N | 8 | 178 | 1 | | | 22 |
| 03 | 1522 | N | 1522 | -0- | -0- | -0- | 1514 | 3 | 8 | 9 | N | 7 | | | | | 29 |
| 04 | 1753 | N | 1753 | -0- | -0- | -0- | 1742 | 3 | 11 | 9 | N | 10 | | | | | 39 |
| 05 | 1769 | N | 1769 | -0- | -0- | -0- | 1760 | 3 | 9 | 9 | N | 8 | | | | | 47 |
| 06 | 1605 | N | 1605 | -0- | -0- | -0- | 1595 | 3 | 10 | 9 | N | 9 | | | | | 56 |
| 07 | 1670 | N | 1670 | -0- | -0- | -0- | 1649 | 3 | 21 | 9 | N | 19 | | | | | 75 |
| 08 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | 12 | | | | | 87 |
| 09 | 1530 | N | 440 | -0- | -1090 | -0- | 423 | 3 | 17 | 9 | N | 15 | | | | | 102 |
| 10 | 2250 | N | 2250 | -0- | -0- | -0- | 2228 | 3 | 22 | 9 | N | 20 | | | | | 122 |
| *11 | 2170 | N | 2170 | -0- | -0- | -0- | 2145 | 3 | 25 | 9 | N | 23 | | | | | 145 |
| 12 | 1492 | N | 1492 | -0- | -0- | -0- | 1477 | 3 | 15 | 9 | N | 14 | | | | | 159 |

TOTAL GAS PROD: 17,882 TOTAL CONDENSATE PROD: 155

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | 40 |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | 40 |
| 03 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | 40 |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | 40 |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | 40 |
| 06 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | 40 |
| 07 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 40 |
| 08 | 651 | N | 94 | -0- | -557 | -0- | 94 | 3 | | | N | -0- | | | | | 40 |
| 09 | 960 | N | 219 | -0- | -741 | -0- | 219 | 3 | | | N | -0- | | | | | 40 |
| 10 | 465 | N | 90 | -0- | -375 | -0- | 90 | 3 | | | N | -0- | | | | | 40 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | 40 |
| *12 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 5,592 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | 1049 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONTANGO RESOURCES, LLC 100222
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 570 | -0- | -205 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 545 | -0- | -99 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 03 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 04 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 05 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 07 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 672 | -0- | -10 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 711 | -0- | -9 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 712 | -0- | -32 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 660 | -0- | -84 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,077 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTANGO RESOURCES, LLC //CONT.// 100222
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 505 | -0- | -1138 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 192 | -0- | -872 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 345 | -0- | -1112 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 402 | -0- | -78 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1361 | -0- | -349 | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1707 | -0- | -60 | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1497 | -0- | -183 | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1364 | -0- | -31 | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,379 TOTAL CONDENSATE PROD: -0-

BE ANADARKO II, LLC 100676
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | 32 |
| 02 | 280 | N | 180 | -0- | -100 | -0- | 180 | 2 | | | N | -0- | | | | | 32 |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 32 |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 32 |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | 32 |
| 06 | 300 | N | 70 | -0- | -230 | -0- | 70 | 2 | | | N | -0- | | | | | 32 |
| 07 | 248 | N | 76 | -0- | -172 | -0- | 59 | 2 | 17 | 9 | N | 15 | | | | | 47 |
| 08 | 217 | N | 47 | -0- | -170 | -0- | 47 | 2 | | | N | -0- | | | | | 47 |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 47 |
| 10 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | 47 |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 47 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 1,518 TOTAL CONDENSATE PROD: 15

NJA OPERATING LLC 100892
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | N | 1015 | -0- | | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | 3 |
| 02 | 873 | N | 873 | -0- | | -0- | -0- | 873 | 2 | | | N | -0- | | | | | 3 |
| 03 | 763 | N | 763 | -0- | | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 3 |
| 04 | 842 | N | 842 | -0- | | -0- | -0- | 842 | 2 | | | N | -0- | | | | | 3 |
| 05 | 861 | N | 861 | -0- | | -0- | -0- | 861 | 2 | | | N | -0- | | | | | 3 |
| 06 | 1013 | N | 1013 | -0- | | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | 3 |
| 07 | 589 | N | 441 | -0- | | -148 | -0- | 441 | 2 | | | N | -0- | | | | | 3 |
| 08 | 594 | N | 594 | -0- | | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 3 |
| 09 | 712 | N | 712 | -0- | | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 3 |
| 10 | 854 | N | 854 | -0- | | -0- | -0- | 854 | 2 | | | N | -0- | | | | | 3 |
| 11 | 807 | N | 807 | -0- | | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 3 |
| 12 | 822 | N | 822 | -0- | | -0- | -0- | 822 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 9,597 TOTAL CONDENSATE PROD: -0-

KODIAK OIL & GAS, INC. 101771
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1957 | -0- | | -523 | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 1882 | -0- | | -302 | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 2362 | -0- | | -25 | -0- | 2362 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2343 | N | 2343 | -0- | | -0- | -0- | 2343 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2077 | N | 2011 | -0- | | -66 | -0- | 2011 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2280 | N | 1777 | -0- | | -503 | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1630 | N | 1630 | -0- | | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1245 | -0- | | -305 | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1161 | -0- | | -609 | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1765 | N | 1765 | -0- | | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1059 | -0- | | -141 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1135 | -0- | | -74 | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,327 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KODIAK OIL & GAS, INC. //CONT.// 101771
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNITED OIL & SHALE LLC 103207
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNITED OIL & SHALE LLC //CONT.// 103207
HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | 19 |
| 02 | 392 | N | 391 | -0- | -1 | -0- | 391 | 2 | | | N | -0- | | | | | 19 |
| 03 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 19 |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | 19 |
| 05 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 19 |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 19 |
| 07 | 527 | N | 355 | -0- | -172 | -0- | 355 | 2 | | | N | -0- | | | | | 19 |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 19 |
| 09 | 1777 | N | 1777 | -0- | -0- | -0- | 1769 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 10 | 1505 | N | 1505 | -0- | -0- | -0- | 1498 | 2 | 7 | 9 | N | 6 | | | | | 32 |
| 11 | 1314 | N | 1314 | -0- | -0- | -0- | 1310 | 2 | 4 | 9 | N | 4 | | | | | 36 |
| *12 | 1240 | N | 1224 | -0- | -16 | -0- | 1221 | 2 | 3 | 9 | N | 3 | | | | | 39 |

TOTAL GAS PROD: 8,949 TOTAL CONDENSATE PROD: 20

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 33 |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 173 | 2 | 25 | 9 | N | 23 | | | | | 56 |
| 03 | 579 | N | 579 | -0- | -0- | -0- | 578 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 04 | 360 | N | 311 | -0- | -49 | -0- | 311 | 2 | | | N | -0- | | | | | 57 |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 57 |
| 06 | 714 | N | 714 | -0- | -0- | -0- | 711 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 07 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | 60 |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 281 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 1049 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 10 | 713 | N | 287 | -0- | -426 | -0- | 286 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 63 |
| 12 | 1085 | N | 665 | -0- | -420 | -0- | 665 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 6,275 TOTAL CONDENSATE PROD: 30

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 2136 | | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | 1885 | -0- | 1885 | 4021 | 1885 | 2 | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | 883 | -0- | 883 | 4904 | 883 | 2 | | | | N | -0- | | | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | -0- | | | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 4904 | | | | | | N | 327 | 167 | 1 | | | 161 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 4904 | | | | | | N | NO RPT | | | | | 161 |

TOTAL GAS PROD: 2,768 TOTAL CONDENSATE PROD: 327

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 04/12/2023 TOTAL DEPTH 4057 PERF. 3550 - 4025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/04/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 224 | -0- | -613 | -0- | 39 | 1 | 185 | 2 | N | -0- | | | | | 48 |
| 02 | 392 | N | 368 | -0- | -24 | -0- | 39 | 1 | 329 | 2 | N | -0- | | | | | 48 |
| 03 | 341 | N | 2 | -0- | -339 | -0- | 2 | 2 | | | N | -0- | | | | | 48 |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 42 | 1 | 767 | 2 | N | -0- | | | | | 48 |
| 05 | 969 | N | 969 | -0- | -0- | -0- | 42 | 1 | 927 | 2 | N | -0- | | | | | 48 |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 42 | 1 | 250 | 2 | N | -0- | | | | | 48 |
| 07 | 837 | N | 695 | -0- | -142 | -0- | 42 | 1 | 653 | 2 | N | -0- | | | | | 48 |
| 08 | 961 | N | 333 | -0- | -628 | -0- | 42 | 1 | 291 | 2 | N | -0- | | | | | 48 |
| 09 | 329 | N | 329 | -0- | -0- | -0- | 42 | 1 | 287 | 2 | N | -0- | | | | | 48 |
| 10 | 682 | N | 328 | -0- | -354 | -0- | 42 | 1 | 286 | 2 | N | -0- | | | | | 48 |
| 11 | 330 | N | 220 | -0- | -110 | -0- | 42 | 1 | 178 | 2 | N | -0- | | | | | 48 |
| *12 | 588 | N | 588 | -0- | -0- | -0- | 42 | 1 | 546 | 2 | N | -0- | | | | | 48 |

TOTAL GAS PROD: 5,157 TOTAL CONDENSATE PROD: -0-

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 497 | -0- | -1332 | -0- | 86 | 1 | 411 | 2 | N | -0- | | | | | 70 |
| 02 | 840 | N | 816 | -0- | -24 | -0- | 86 | 1 | 730 | 2 | N | -0- | | | | | 70 |
| 03 | 806 | N | 4 | -0- | -802 | -0- | 4 | 2 | | | N | -0- | | | | | 70 |
| 04 | 1618 | N | 1618 | -0- | -0- | -0- | 84 | 1 | 1534 | 2 | N | -0- | | | | | 70 |
| 05 | 1937 | N | 1937 | -0- | -0- | -0- | 84 | 1 | 1853 | 2 | N | -0- | | | | | 70 |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 84 | 1 | 500 | 2 | N | -0- | | | | | 70 |
| 07 | 1674 | N | 1390 | -0- | -284 | -0- | 84 | 1 | 1306 | 2 | N | -0- | | | | | 70 |
| 08 | 1922 | N | 666 | -0- | -1256 | -0- | 84 | 1 | 582 | 2 | N | -0- | | | | | 70 |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 84 | 1 | 574 | 2 | N | -0- | | | | | 70 |
| 10 | 1395 | N | 655 | -0- | -740 | -0- | 84 | 1 | 571 | 2 | N | -0- | | | | | 70 |
| 11 | 630 | N | 439 | -0- | -191 | -0- | 84 | 1 | 355 | 2 | N | -0- | | | | | 70 |
| *12 | 1173 | N | 1173 | -0- | -0- | -0- | 84 | 1 | 1089 | 2 | N | -0- | | | | | 70 |

TOTAL GAS PROD: 10,437 TOTAL CONDENSATE PROD: -0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 79 | -0- | -138 | -0- | 79 | 2 | | | N | -0- | | | | | 33 |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 33 |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 33 |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 33 |
| 05 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | 33 |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 33 |
| 07 | 589 | N | 335 | -0- | -254 | -0- | 335 | 2 | | | N | -0- | | | | | 33 |
| 08 | 806 | N | 303 | -0- | -503 | -0- | 303 | 2 | | | N | -0- | | | | | 33 |
| 09 | 570 | N | 496 | -0- | -74 | -0- | 496 | 2 | | | N | -0- | | | | | 33 |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 33 |
| 11 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | 33 |
| 12 | 527 | N | 88 | -0- | -439 | -0- | 88 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 5,087 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION //CONT.// 169455
HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 112 | -0- | -198 | -0- | 112 | 2 | | | N | -0- | | | | | 9 |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 9 |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 9 |
| 04 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | 9 |
| 05 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | 9 |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 9 |
| 07 | 775 | N | 473 | -0- | -302 | -0- | 473 | 2 | | | N | -0- | | | | | 9 |
| 08 | 775 | N | 429 | -0- | -346 | -0- | 429 | 2 | | | N | -0- | | | | | 9 |
| 09 | 750 | N | 701 | -0- | -49 | -0- | 701 | 2 | | | N | -0- | | | | | 9 |
| 10 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | 9 |
| 11 | 420 | N | 407 | -0- | -13 | -0- | 407 | 2 | | | N | -0- | | | | | 9 |
| 12 | 713 | N | 124 | -0- | -589 | -0- | 124 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 7,198 TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 62 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 348 | -0- | -212 | -0- | 52 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 62 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 465 | -0- | -165 | -0- | 60 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 44 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 478 | -0- | -80 | -0- | 62 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| 09 | 524 | N | 524 | -0- | -0- | -0- | 56 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 32 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 60 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 525 | -0- | -2 | -0- | 60 | 1 | 465 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,190 TOTAL CONDENSATE PROD: -0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 460 | -0- | -5 | -0- | 62 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 52 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 382 | -0- | -269 | -0- | 62 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 04 | 450 | N | 193 | -0- | -257 | -0- | 50 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 399 | -0- | -35 | -0- | 62 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 254 | -0- | -149 | -0- | 50 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 56 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 32 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 11 | 531 | N | 531 | -0- | -0- | -0- | 60 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 12 | 482 | N | 482 | -0- | -0- | -0- | 62 | 1 | 420 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,814 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 2 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 24 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,639 TOTAL CONDENSATE PROD: -0-

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 737 | -0- | -100 | -0- | 737 | 2 | | | N | -0- | | | | | 25 |
| 02 | 756 | N | 658 | -0- | -98 | -0- | 658 | 2 | | | N | -0- | | | | | 25 |
| 03 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 25 |
| 04 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 25 |
| 05 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | 25 |
| 06 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | 25 |
| 07 | 775 | N | 314 | -0- | -461 | -0- | 314 | 2 | | | N | -0- | | | | | 25 |
| 08 | 775 | N | 521 | -0- | -254 | -0- | 521 | 2 | | | N | -0- | | | | | 25 |
| 09 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 25 |
| 10 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | 25 |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 25 |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 850 | 2 | 2 | 9 | N | 2 | | | | | 27 |

TOTAL GAS PROD: 8,064 TOTAL CONDENSATE PROD: 2

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 835 | -0- | -188 | -0- | 835 | 2 | | | N | -0- | | | | | 35 |
| 02 | 812 | N | 780 | -0- | -32 | -0- | 780 | 2 | | | N | -0- | | | | | 35 |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | 35 |
| 04 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | 35 |
| 05 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 35 |
| 06 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | 35 |
| 07 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 35 |
| 08 | 868 | N | 851 | -0- | -17 | -0- | 851 | 2 | | | N | -0- | | | | | 35 |
| 09 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 35 |
| 10 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 35 |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | 35 |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 10,210 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 22 | 1 | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 585 | -0- | -159 | -0- | 585 | 2 | | | N | -0- | | | | | 52 |
| 02 | 644 | N | 290 | -0- | -354 | -0- | 290 | 2 | | | N | -0- | | | | | 52 |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 52 |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 52 |
| 05 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | 52 |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | 52 |
| 07 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | 52 |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 52 |
| 09 | 720 | N | 716 | -0- | -4 | -0- | 716 | 2 | | | N | -0- | | | | | 52 |
| 10 | 806 | N | 641 | -0- | -165 | -0- | 641 | 2 | | | N | -0- | | | | | 52 |
| 11 | 690 | N | 610 | -0- | -80 | -0- | 610 | 2 | | | N | -0- | | | | | 52 |
| 12 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 7,885 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1829 | -0- | -868 | -0- | 1805 | 2 | 24 | 9 | N | 22 | 115 | 1 | | | 17 |
| 02 | 2436 | X | 1409 | -0- | -1027 | -0- | 1409 | 2 | | | N | -0- | | | | | 17 |
| 03 | 2697 | X | 1809 | -0- | -888 | -0- | 1809 | 2 | | | N | -0- | | | | | 17 |
| 04 | 2610 | X | 2547 | -0- | -63 | -0- | 2547 | 2 | | | N | -0- | | | | | 17 |
| 05 | 2626 | X | 2626 | -0- | -0- | -0- | 2626 | 2 | | | N | -0- | | | | | 17 |
| 06 | 2373 | X | 2373 | -0- | -0- | -0- | 2367 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 07 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 2 | | | N | -0- | | | | | 22 |
| 08 | 2803 | N | 2803 | -0- | -0- | -0- | 2778 | 2 | 25 | 9 | N | 23 | | | | | 45 |
| 09 | 2370 | N | 2183 | -0- | -187 | -0- | 2175 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 10 | 2697 | N | 2141 | -0- | -556 | -0- | 2137 | 2 | 4 | 9 | N | 4 | | | | | 56 |
| 11 | 2894 | N | 2894 | -0- | -0- | -0- | 2891 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 12 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 27,190 TOTAL CONDENSATE PROD: 64

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5576 | X | 3843 | -0- | -1733 | -0- | 1122 | 1 | 2721 | 2 | N | -0- | | | | | 15 |
| 02 | 3646 | X | 3646 | -0- | -0- | -0- | 991 | 1 | 2589 | 2 | N | 60 | | | | | 75 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 3839 | X | 3839 | -0- | -0- | -0- | 626 | 1 | 3213 | 2 | N | -0- | | | | | 75 |
| 04 | 3920 | X | 3920 | -0- | -0- | -0- | 685 | 1 | 3235 | 2 | N | -0- | | | | | 75 |
| 05 | 3100 | X | 2063 | -0- | -1037 | -0- | 363 | 1 | 1700 | 2 | N | -0- | | | | | 75 |
| 06 | 3938 | X | 3938 | -0- | -0- | -0- | 626 | 1 | 3312 | 2 | N | -0- | | | | | 75 |
| 07 | 3971 | X | 3971 | -0- | -0- | -0- | 660 | 1 | 3311 | 2 | N | -0- | | | | | 75 |
| 08 | 4222 | X | 4222 | -0- | -0- | -0- | 730 | 1 | 3492 | 2 | N | -0- | | | | | 75 |
| 09 | 3972 | X | 3972 | -0- | -0- | -0- | 689 | 1 | 3283 | 2 | N | -0- | | | | | 75 |
| 10 | 3939 | X | 3939 | -0- | -0- | -0- | 728 | 1 | 3211 | 2 | N | -0- | | | | | 75 |
| 11 | 3694 | X | 3694 | -0- | -0- | -0- | 692 | 1 | 3002 | 2 | N | -0- | | | | | 75 |
| 12 | 3827 | X | 3827 | -0- | -0- | -0- | 732 | 1 | 3095 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 44,874 TOTAL CONDENSATE PROD: 60

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 14 |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 14 |
| 03 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 14 |
| 04 | 420 | N | 332 | -0- | -88 | -0- | 332 | 2 | | | N | -0- | | | | | 14 |
| 05 | 434 | N | 343 | -0- | -91 | -0- | 343 | 2 | | | N | -0- | | | | | 14 |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | 14 |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | 14 |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 14 |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 14 |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | | N | -0- | | | | | 14 |
| 11 | 420 | N | 411 | -0- | -9 | -0- | 411 | 2 | | | N | -0- | | | | | 14 |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 4,869 TOTAL CONDENSATE PROD: -0-

FAULCONER ENERGY, LLC 263648
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1819 | -0- | -41 | -0- | 1808 | 2 | 11 | 9 | N | 10 | | | | | 44 |
| 02 | 1708 | N | 1536 | -0- | -172 | -0- | 1527 | 2 | 9 | 9 | N | 8 | | | | | 52 |
| 03 | 1891 | N | 1856 | -0- | -35 | -0- | 1837 | 2 | 19 | 9 | N | 17 | | | | | 69 |
| 04 | 1805 | N | 1805 | -0- | -0- | -0- | 1794 | 2 | 11 | 9 | N | 10 | | | | | 79 |
| 05 | 1705 | N | 1645 | -0- | -60 | -0- | 1630 | 2 | 15 | 9 | N | 14 | | | | | 93 |
| 06 | 1800 | N | 1710 | -0- | -90 | -0- | 1698 | 2 | 12 | 9 | N | 11 | | | | | 104 |
| 07 | 1860 | N | 1736 | -0- | -124 | -0- | 1725 | 2 | 11 | 9 | N | 10 | | | | | 114 |
| 08 | 1760 | N | 1760 | -0- | -0- | -0- | 1752 | 2 | 8 | 9 | N | 7 | | | | | 121 |
| 09 | 1710 | N | 1708 | -0- | -2 | -0- | 1685 | 2 | 23 | 9 | N | 21 | | | | | 142 |
| 10 | 1736 | N | 1512 | -0- | -224 | -0- | 1500 | 2 | 12 | 9 | N | 11 | | | | | 153 |
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 1815 | 2 | 17 | 9 | N | 15 | 136 | 1 | | | 32 |
| 12 | 1833 | N | 1833 | -0- | -0- | -0- | 1825 | 2 | 8 | 9 | N | 7 | | | | | 39 |

TOTAL GAS PROD: 20,752 TOTAL CONDENSATE PROD: 141

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2124 | -0- | -263 | -0- | 2124 | 2 | | | N | -0- | | | | | 43 |
| 02 | 2184 | N | 2016 | -0- | -168 | -0- | 2001 | 2 | 15 | 9 | N | 14 | | | | | 57 |
| 03 | 2387 | N | 2312 | -0- | -75 | -0- | 2293 | 2 | 19 | 9 | N | 17 | | | | | 74 |
| 04 | 2122 | N | 2122 | -0- | -0- | -0- | 2121 | 2 | 1 | 9 | N | 1 | | | | | 75 |
| 05 | 2232 | N | 1675 | -0- | -557 | -0- | 1669 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 06 | 2250 | N | 2169 | -0- | -81 | -0- | 2167 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 07 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 2 | | | N | -0- | | | | | 82 |
| 08 | 2177 | N | 2177 | -0- | -0- | -0- | 2175 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 09 | 2160 | N | 2099 | -0- | -61 | -0- | 2099 | 2 | | | N | -0- | | | | | 84 |
| 10 | 2252 | N | 2252 | -0- | -0- | -0- | 2245 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 11 | 2189 | N | 2189 | -0- | -0- | -0- | 2188 | 2 | 1 | 9 | N | 1 | | | | | 91 |
| 12 | 2170 | N | 2089 | -0- | -81 | -0- | 2088 | 2 | 1 | 9 | N | 1 | | | | | 92 |

TOTAL GAS PROD: 25,454 TOTAL CONDENSATE PROD: 49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1125 | -0- | -332 | -0- | 1125 | 2 | | | N | -0- | | | | | 51 |
| 02 | 1176 | N | 1028 | -0- | -148 | -0- | 1028 | 2 | | | N | -0- | | | | | 51 |
| 03 | 1240 | N | 1231 | -0- | -9 | -0- | 1231 | 2 | | | N | -0- | | | | | 51 |
| 04 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | 51 |
| 05 | 1147 | N | 917 | -0- | -230 | -0- | 917 | 2 | | | N | -0- | | | | | 51 |
| 06 | 1200 | N | 1183 | -0- | -17 | -0- | 1183 | 2 | | | N | -0- | | | | | 51 |
| 07 | 1209 | N | 1173 | -0- | -36 | -0- | 1173 | 2 | | | N | -0- | | | | | 51 |
| 08 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | 51 |
| 09 | 1170 | N | 1127 | -0- | -43 | -0- | 1127 | 2 | | | N | -0- | | | | | 51 |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | 51 |
| 11 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | 51 |
| 12 | 1178 | N | 1125 | -0- | -53 | -0- | 1125 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 13,650 TOTAL CONDENSATE PROD: -0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 844 | -0- | -266 | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 05 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1090 | -0- | -320 | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 996 | -0- | -275 | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,292 TOTAL CONDENSATE PROD: -0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAIDER OPERATING, LLC 342767
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | 462 | -0- | -42 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | X | 510 | -0- | -17 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 04 | 585 | X | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 556 | X | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 06 | 527 | X | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | X | 527 | -0- | -93 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | X | 574 | -0- | -46 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | X | 517 | -0- | -83 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | X | 480 | -0- | -78 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | X | 516 | -0- | -54 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,714 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | -0- | -0- | | -23 | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 3 | N | -0- | -0- | | -3 | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | 1 | | | | | 32 |
| 04 | 4 | N | 4 | -0- | | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 32 |
| 05 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 4 | N | -0- | -0- | | -4 | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 32 |
| 09 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 32 |
| 10 | 8 | N | 8 | -0- | | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 32 |
| 11 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 32 |
| 12 | 7 | N | 5 | -0- | | -2 | -0- | 5 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: 1

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 12 |
| 02 | 28 | N | 6 | -0- | | -22 | -0- | 6 | 2 | | | N | -0- | | | | | 12 |
| 03 | 15 | N | 15 | -0- | | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 12 |
| 04 | 96 | N | 96 | -0- | | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 12 |
| 05 | 75 | N | 75 | -0- | | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 12 |
| 06 | 108 | N | 108 | -0- | | -0- | -0- | 107 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 07 | 93 | N | 84 | -0- | | -9 | -0- | 84 | 2 | | | N | -0- | | | | | 13 |
| 08 | 111 | N | 111 | -0- | | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 13 |
| 09 | 244 | N | 244 | -0- | | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 13 |
| 10 | 347 | N | 347 | -0- | | -0- | -0- | 346 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 11 | 317 | N | 317 | -0- | | -0- | -0- | 316 | 2 | 1 | 9 | N | 1 | | | | | 15 |
| 12 | 383 | N | 383 | -0- | | -0- | -0- | 382 | 2 | 1 | 9 | N | 1 | | | | | 16 |

TOTAL GAS PROD: 1,809 TOTAL CONDENSATE PROD: 4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 61 |
| 02 | 252 | N | 169 | -0- | -83 | -0- | 169 | 2 | | | N | -0- | | | | | 61 |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 61 |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 61 |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 61 |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 61 |
| 07 | 279 | N | 228 | -0- | -51 | -0- | 228 | 2 | | | N | -0- | | | | | 61 |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 61 |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 61 |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | 61 |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 61 |
| 12 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 2,529 TOTAL CONDENSATE PROD: -0-

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | N | 1511 | -0- | -0- | -0- | 1505 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 02 | 1848 | N | 1270 | -0- | -578 | -0- | 1266 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 03 | 2246 | N | 2246 | -0- | -0- | -0- | 2242 | 2 | 4 | 9 | N | 4 | | | | | 61 |
| 04 | 2088 | N | 2088 | -0- | -0- | -0- | 2085 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 05 | 2061 | N | 2061 | -0- | -0- | -0- | 2060 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 06 | 2160 | N | 2050 | -0- | -110 | -0- | 2049 | 2 | 1 | 9 | N | 1 | | | | | 66 |
| 07 | 2170 | N | 2080 | -0- | -90 | -0- | 2079 | 2 | 1 | 9 | N | 1 | | | | | 67 |
| 08 | 2127 | N | 2127 | -0- | -0- | -0- | 2127 | 2 | | | N | -0- | | | | | 67 |
| 09 | 2040 | N | 2014 | -0- | -26 | -0- | 2013 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 10 | 2108 | N | 2108 | -0- | -0- | -0- | 2106 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 11 | 2070 | N | 2065 | -0- | -5 | -0- | 2048 | 2 | 17 | 9 | N | 15 | 72 | 1 | | | 13 |
| 12 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 23,750 TOTAL CONDENSATE PROD: 37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 48 |
| 02 | 168 | N | 72 | -0- | -96 | -0- | 72 | 2 | | | N | -0- | | | | | 48 |
| 03 | 124 | N | 47 | -0- | -77 | -0- | 47 | 2 | | | N | -0- | | | | | 48 |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 48 |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 192 | 2 | 3 | 9 | N | 3 | | | | | 51 |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 51 |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 51 |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 51 |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | 51 |
| 10 | 186 | N | 132 | -0- | -54 | -0- | 132 | 2 | | | N | -0- | | | | | 51 |
| 11 | 210 | N | 128 | -0- | -82 | -0- | 128 | 2 | | | N | -0- | | | | | 51 |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 1,518 TOTAL CONDENSATE PROD: 3

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 06/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/06/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- | -0- | 937 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 02 | 1204 | N | 673 | -0- | -531 | -0- | 670 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 03 | 1244 | N | 1244 | -0- | -0- | -0- | 1237 | 2 | 7 | 9 | N | 6 | | | | | 76 |
| 04 | 1243 | N | 1243 | -0- | -0- | -0- | 1241 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 05 | 1268 | N | 1268 | -0- | -0- | -0- | 1266 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 06 | 1251 | N | 1251 | -0- | -0- | -0- | 1250 | 2 | 1 | 9 | N | 1 | | | | | 81 |
| 07 | 1271 | N | 1116 | -0- | -155 | -0- | 1116 | 2 | | | N | -0- | | | | | 81 |
| 08 | 1271 | N | 591 | -0- | -680 | -0- | 591 | 2 | | | N | -0- | | | | | 81 |
| 09 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 2 | | | N | -0- | | | | | 81 |
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 1357 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 11 | 1331 | N | 1331 | -0- | -0- | -0- | 1318 | 2 | 13 | 9 | N | 12 | 79 | 1 | | | 15 |
| 12 | 1364 | N | 1202 | -0- | -162 | -0- | 1202 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 13,539 TOTAL CONDENSATE PROD: 33

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 16 |
| 02 | 140 | N | 103 | -0- | -37 | -0- | 103 | 2 | | | N | -0- | | | | | 16 |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 16 |
| 04 | 180 | N | 128 | -0- | -52 | -0- | 128 | 2 | | | N | -0- | | | | | 16 |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 16 |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 16 |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 16 |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | 16 |
| 09 | 240 | N | 153 | -0- | -87 | -0- | 153 | 2 | | | N | -0- | | | | | 16 |
| 10 | 279 | N | 225 | -0- | -54 | -0- | 225 | 2 | | | N | -0- | | | | | 16 |
| 11 | 180 | N | 124 | -0- | -56 | -0- | 124 | 2 | | | N | -0- | | | | | 16 |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 2,159 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 N | 882 | -0- | -0- | -0- | 882 | 2 | | N | -0- | | | -0- |
| 02 | 809 N | 809 | -0- | -0- | -0- | 809 | 2 | | N | -0- | | | -0- |
| 03 | 741 N | 741 | -0- | -0- | -0- | 741 | 2 | | N | -0- | | | -0- |
| 04 | 851 N | 851 | -0- | -0- | -0- | 851 | 2 | | N | -0- | | | -0- |
| 05 | 682 N | 519 | -0- | -163 | -0- | 519 | 2 | | N | -0- | | | -0- |
| 06 | 660 N | 520 | -0- | -140 | -0- | 520 | 2 | | N | -0- | | | -0- |
| 07 | 682 N | 672 | -0- | -10 | -0- | 672 | 2 | | N | -0- | | | -0- |
| 08 | 527 N | 374 | -0- | -153 | -0- | 374 | 2 | | N | -0- | | | -0- |
| 09 | 510 N | 442 | -0- | -68 | -0- | 442 | 2 | | N | -0- | | | -0- |
| 10 | 682 N | 436 | -0- | -246 | -0- | 436 | 2 | | N | -0- | | | -0- |
| 11 | 366 N | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 12 | 794 N | 794 | -0- | -0- | -0- | 794 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,406 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | -0- | 626 | 2 | 7 | 9 | N | 6 | | | | | 77 |
| 02 | 728 | N | 654 | -0- | -74 | -0- | 654 | 2 | | | N | -0- | | | | | 77 |
| 03 | 974 | N | 974 | -0- | -0- | -0- | 964 | 2 | 10 | 9 | N | 9 | | | | | 86 |
| 04 | 885 | N | 885 | -0- | -0- | -0- | 882 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 05 | 713 | N | 687 | -0- | -26 | -0- | 686 | 2 | 1 | 9 | N | 1 | | | | | 90 |
| 06 | 930 | N | 822 | -0- | -108 | -0- | 822 | 2 | | | N | -0- | | | | | 90 |
| 07 | 930 | N | 819 | -0- | -111 | -0- | 819 | 2 | | | N | -0- | | | | | 90 |
| 08 | 682 | N | 510 | -0- | -172 | -0- | 510 | 2 | | | N | -0- | | | | | 90 |
| 09 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | 90 |
| 10 | 839 | N | 839 | -0- | -0- | -0- | 838 | 2 | 1 | 9 | N | 1 | | | | | 91 |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 641 | 2 | 8 | 9 | N | 7 | 87 | 1 | | | 11 |
| 12 | 868 | N | 714 | -0- | -154 | -0- | 713 | 2 | 1 | 9 | N | 1 | | | | | 12 |

TOTAL GAS PROD: 9,015 TOTAL CONDENSATE PROD: 28

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 309 | 2 | 2 | 9 | N | 2 | | | | | 15 |
| 02 | 644 | N | 374 | -0- | -270 | -0- | 373 | 2 | 1 | 9 | N | 1 | | | | | 16 |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 668 | 2 | 2 | 9 | N | 2 | | | | | 18 |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 842 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 05 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | 21 |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 861 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 07 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 23 |
| 08 | 806 | N | 339 | -0- | -467 | -0- | 339 | 2 | | | N | -0- | | | | | 23 |
| 09 | 870 | N | 830 | -0- | -40 | -0- | 829 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 10 | 868 | N | 851 | -0- | -17 | -0- | 851 | 2 | | | N | -0- | | | | | 24 |
| 11 | 751 | N | 751 | -0- | -0- | -0- | 747 | 2 | 4 | 9 | N | 4 | | | | | 28 |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 879 | 2 | 4 | 9 | N | 4 | | | | | 32 |

TOTAL GAS PROD: 8,387 TOTAL CONDENSATE PROD: 19

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1476 | N | 1476 | -0- | -0- | -0- | 1468 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 02 | 1484 | N | 1134 | -0- | -350 | -0- | 1128 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 03 | 1673 | N | 1673 | -0- | -0- | -0- | 1667 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| 04 | 1440 | N | 1416 | -0- | -24 | -0- | 1410 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 05 | 1528 | N | 1528 | -0- | -0- | -0- | 1526 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 06 | 1620 | N | 1490 | -0- | -130 | -0- | 1486 | 2 | 4 | 9 | N | 4 | | | | | 49 |
| 07 | 1541 | N | 1541 | -0- | -0- | -0- | 1538 | 2 | 3 | 9 | N | 3 | | | | | 52 |
| 08 | 1569 | N | 1569 | -0- | -0- | -0- | 1566 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 09 | 1500 | N | 1430 | -0- | -70 | -0- | 1428 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 10 | 1554 | N | 1554 | -0- | -0- | -0- | 1544 | 2 | 10 | 9 | N | 9 | | | | | 66 |
| 11 | 1541 | N | 1541 | -0- | -0- | -0- | 1538 | 2 | 3 | 9 | N | 3 | 55 | 1 | | | 14 |
| 12 | 1607 | N | 1607 | -0- | -0- | -0- | 1606 | 2 | 1 | 9 | N | 1 | | | | | 15 |

TOTAL GAS PROD: 17,959 TOTAL CONDENSATE PROD: 49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | N | 799 | -0- | -0- | -0- | 273 | 1 | 518 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 924 | N | 777 | -0- | -147 | -0- | 247 | 1 | 529 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1023 | N | 986 | -0- | -37 | -0- | 273 | 1 | 711 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 914 | N | 914 | -0- | -0- | -0- | 264 | 1 | 650 | 2 | N | -0- | | | | | 70 |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 273 | 1 | 661 | 2 | N | -0- | | | | | 70 |
| 06 | 960 | N | 937 | -0- | -23 | -0- | 264 | 1 | 673 | 2 | N | -0- | | | | | 70 |
| 07 | 930 | N | 919 | -0- | -11 | -0- | 273 | 1 | 646 | 2 | N | -0- | | | | | 70 |
| 08 | 930 | N | 865 | -0- | -65 | -0- | 273 | 1 | 584 | 2 | N | 7 | 54 | 1 | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 938 | N | 938 | -0- | -0- | -0- | 264 | 1 | 674 | 2 | N | -0- | | | | | 23 |
| 10 | 930 | N | 899 | -0- | -31 | -0- | 273 | 1 | 626 | 2 | N | -0- | | | | | 23 |
| 11 | 840 | N | 790 | -0- | -50 | -0- | 264 | 1 | 526 | 2 | N | -0- | | | | | 23 |
| 12 | 961 | N | 836 | -0- | -125 | -0- | 273 | 1 | 563 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 10,594 TOTAL CONDENSATE PROD: 17

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | 110 |
| 02 | 700 | N | 507 | -0- | -193 | -0- | 501 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 03 | 836 | N | 836 | -0- | -0- | -0- | 832 | 2 | 4 | 9 | N | 4 | | | | | 119 |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 695 | 2 | 4 | 9 | N | 4 | | | | | 123 |
| 05 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 123 |
| 06 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 123 |
| 07 | 811 | N | 811 | -0- | -0- | -0- | 810 | 2 | 1 | 9 | N | 1 | | | | | 124 |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | 111 | 1 | | | 13 |
| 09 | 810 | N | 657 | -0- | -153 | -0- | 657 | 2 | | | N | -0- | | | | | 13 |
| 10 | 806 | N | 735 | -0- | -71 | -0- | 735 | 2 | | | N | -0- | | | | | 13 |
| 11 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 13 |
| 12 | 710 | N | 710 | -0- | -0- | -0- | 708 | 2 | 2 | 9 | N | 2 | | | | | 15 |

TOTAL GAS PROD: 8,496 TOTAL CONDENSATE PROD: 16

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 759 | N | 759 | -0- | -0- | -0- | 273 | 1 | 484 | 2 | N | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1484 | N | 405 | -0- | -1079 | -0- | 246 | 1 | 159 | 2 | N | -0- | | | | | 51 |
| 03 | 713 | N | 273 | -0- | -440 | -0- | 273 | 1 | | | N | -0- | | | | | 51 |
| 04 | 720 | N | 540 | -0- | -180 | -0- | 264 | 1 | 271 | 2 | N | -0- | | | | | 51 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 05 | 796 | N | 796 | -0- | -0- | -0- | 273 | 1 | 523 | 2 | N | -0- | | | | | 51 |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 264 | 1 | 430 | 2 | N | -0- | | | | | 51 |
| 07 | 562 | N | 562 | -0- | -0- | -0- | 273 | 1 | 289 | 2 | N | -0- | | | | | 51 |
| 08 | 806 | N | 614 | -0- | -192 | -0- | 273 | 1 | 336 | 2 | N | -0- | | | | | 51 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 09 | 690 | N | 566 | -0- | -124 | -0- | 264 | 1 | 302 | 2 | N | -0- | | | | | 51 |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 273 | 1 | 288 | 2 | N | -0- | | | | | 51 |
| 11 | 600 | N | 491 | -0- | -109 | -0- | 264 | 1 | 227 | 2 | N | -0- | | | | | 51 |
| 12 | 589 | N | 446 | -0- | -143 | -0- | 273 | 1 | 173 | 2 | N | -0- | | | | | 51 |

TOTAL GAS PROD: 6,707 TOTAL CONDENSATE PROD: 2

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 273 | 1 | 12 | 9 | N | 11 | | | | | 72 |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 247 | 1 | 6 | 9 | N | 5 | | | | | 77 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 273 | 1 | 19 | 9 | N | 17 | | | | | 94 |
| 04 | 278 | N | 278 | -0- | -0- | -0- | 264 | 1 | 14 | 9 | N | 13 | | | | | 107 |
| 05 | 287 | N | 287 | -0- | -0- | -0- | 273 | 1 | 14 | 9 | N | 13 | | | | | 120 |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 264 | 1 | 12 | 9 | N | 11 | | | | | 131 |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 273 | 1 | 12 | 9 | N | 11 | | | | | 142 |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 273 | 1 | 7 | 9 | N | 6 | 129 | 1 | | | 19 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 264 | 1 | 9 | 9 | N | 8 | | | | | 27 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 273 | 1 | 11 | 9 | N | 10 | | | | | 37 |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 264 | 1 | 11 | 9 | N | 10 | | | | | 47 |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 273 | 1 | 10 | 9 | N | 9 | | | | | 56 |

TOTAL GAS PROD: 3,351 TOTAL CONDENSATE PROD: 124

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 54 |
| 02 | 112 | N | 63 | -0- | -49 | -0- | 63 | 2 | | | N | -0- | | | | | 54 |
| 03 | 927 | N | 927 | -0- | -0- | -0- | 925 | 2 | 2 | 9 | N | 2 | | | | | 56 |
| 04 | 890 | N | 890 | -0- | -0- | -0- | 887 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 05 | 791 | N | 791 | -0- | -0- | -0- | 789 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| 06 | 900 | N | 876 | -0- | -24 | -0- | 876 | 2 | | | N | -0- | | | | | 61 |
| 07 | 930 | N | 889 | -0- | -41 | -0- | 886 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 08 | 806 | N | 803 | -0- | -3 | -0- | 803 | 2 | | | N | -0- | | | | | 64 |
| 09 | 870 | N | 530 | -0- | -340 | -0- | 530 | 2 | | | N | -0- | | | | | 64 |
| 10 | 899 | N | 612 | -0- | -287 | -0- | 608 | 2 | 4 | 9 | N | 4 | | | | | 68 |
| 11 | 780 | N | 615 | -0- | -165 | -0- | 613 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 12 | 576 | N | 576 | -0- | -0- | -0- | 575 | 2 | 1 | 9 | N | 1 | | | | | 71 |

TOTAL GAS PROD: 7,691 TOTAL CONDENSATE PROD: 17

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 711 | -0- | -281 | -0- | 711 | 2 | | | N | -0- | | | | | 68 |
| 02 | 896 | N | 556 | -0- | -340 | -0- | 556 | 2 | | | N | -0- | | | | | 68 |
| 03 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | 68 |
| 04 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 2 | | | N | -0- | | | | | 68 |
| 05 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | 68 |
| 06 | 1260 | N | 1077 | -0- | -183 | -0- | 1077 | 2 | | | N | -0- | | | | | 68 |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | 68 |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | 68 |
| 09 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | 68 |
| 10 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | 68 |
| 11 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 11,586 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1560 | -0- | -734 | -0- | 1560 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 2 | | | N | -0- | | | | | 3 |
| 03 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 2 | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 2 | | | N | -0- | | | | | 3 |
| 06 | 2520 | N | 2066 | -0- | -454 | -0- | 2066 | 2 | | | N | -0- | | | | | 3 |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | 3 |
| 10 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 2 | | | N | -0- | | | | | 3 |
| 11 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 2 | | | N | -0- | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 16,710 TOTAL CONDENSATE PROD: -0-

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2379 | -0- | -39 | -0- | 2379 | 2 | | | N | -0- | | | | | 33 |
| 02 | 2436 | N | 1980 | -0- | -456 | -0- | 1980 | 2 | | | N | -0- | | | | | 33 |
| 03 | 2527 | N | 2527 | -0- | -0- | -0- | 2527 | 2 | | | N | -0- | | | | | 33 |
| 04 | 2396 | N | 2396 | -0- | -0- | -0- | 2396 | 2 | | | N | -0- | | | | | 33 |
| 05 | 2523 | N | 2523 | -0- | -0- | -0- | 2523 | 2 | | | N | -0- | | | | | 33 |
| 06 | 2460 | N | 1629 | -0- | -831 | -0- | 1629 | 2 | | | N | -0- | | | | | 33 |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | 33 |
| 08 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | | | | | 33 |
| 09 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | 33 |
| 10 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 2 | | | N | -0- | | | | | 33 |
| 11 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 2 | | | N | -0- | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 22,254 TOTAL CONDENSATE PROD: -0-

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,130 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 25 |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 25 |
| 03 | 527 | N | 520 | -0- | -7 | -0- | 520 | 2 | | | N | -0- | | | | | 25 |
| 04 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 25 |
| 05 | 527 | N | 310 | -0- | -217 | -0- | 310 | 2 | | | N | -0- | | | | | 25 |
| 06 | 510 | N | 300 | -0- | -210 | -0- | 300 | 2 | | | N | -0- | | | | | 25 |
| 07 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 25 |
| 08 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 25 |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 25 |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 25 |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 3,746 TOTAL CONDENSATE PROD: -0-

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

| MO | | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | NO RPT | | -0- | -0- | -0- | 1267 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | NO RPT | | -0- | -0- | -0- | 1267 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 8 | -0- | -82 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 422 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 108 |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | 108 |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | 108 |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 108 |
| 05 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 108 |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 108 |
| 07 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | 108 |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 108 |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 108 |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 108 |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 5,678 TOTAL CONDENSATE PROD: -0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | 103 |
| 02 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | 103 |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | 103 |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 103 |
| 05 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | 103 |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | 103 |
| 07 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | 103 |
| 08 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | 103 |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | 103 |
| 10 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 103 |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | 103 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |

TOTAL GAS PROD: 11,332 TOTAL CONDENSATE PROD: -0-

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | N | -0- | | | 40 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | 40 |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | N | -0- | | | 40 |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | N | -0- | | | 40 |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | 40 |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | 40 |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | 40 |
| 08 | 279 | N | 87 | -0- | -192 | -0- | 87 | 3 | | N | -0- | | | 40 |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | N | -0- | | | 40 |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | N | -0- | | | 40 |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | N | -0- | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |

TOTAL GAS PROD: 2,115 TOTAL CONDENSATE PROD: -0-

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | N | -0- | | | 67 |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | N | -0- | | | 67 |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | N | -0- | | | 67 |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | N | -0- | | | 67 |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | N | -0- | | | 67 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | N | -0- | | | 67 |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | N | -0- | | | 67 |
| 08 | 186 | N | 33 | -0- | -153 | -0- | 33 | 2 | | N | -0- | | | 67 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | N | -0- | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 67 |

TOTAL GAS PROD: 2,182 TOTAL CONDENSATE PROD: -0-

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | 38 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | N | -0- | | | 38 |
| 03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | N | -0- | | | 38 |
| 04 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | N | -0- | | | 38 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | N | -0- | | | 38 |
| 06 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | N | -0- | | | 38 |
| 07 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | N | -0- | | | 38 |
| 08 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | N | -0- | | | 38 |
| 09 | 480 | N | 461 | -0- | -19 | -0- | 461 | 3 | | N | -0- | | | 38 |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | N | -0- | | | 38 |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |

TOTAL GAS PROD: 4,606 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 156 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
STEELE, J. I. -E- WELL #: RRCID -> 028314 COMPL. DATE 08/03/2021 TOTAL DEPTH 7655 PERF. 7116 - 7123

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

PLUGGED AND ABANDONED_____ 11/22/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | 240 |
| 02 | 337 N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 240 |
| 03 | 38 N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 240 |
| 04 | 172 N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 240 |
| 05 | 59 N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 240 |
| 06 | 29 N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 240 |
| 07 | 49 N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | 240 |
| 08 | 62 N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | 240 |
| 09 | 65 N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 240 |
| 10 | 211 N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | 240 |
| 11 | 489 N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 240 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 240 |

TOTAL GAS PROD: 1,921 TOTAL CONDENSATE PROD: -0-

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 101 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 35 |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 35 |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 35 |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | 35 |
| 05 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | 35 |
| 06 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | 35 |
| 07 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | 35 |
| 08 | 868 | N | 825 | -0- | -43 | -0- | 825 | 3 | | | N | -0- | | | | | 35 |
| 09 | 810 | N | 721 | -0- | -89 | -0- | 721 | 3 | | | N | -0- | | | | | 35 |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | 35 |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 8,750 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 111 |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 111 |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 111 |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 111 |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 111 |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 111 |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 111 |
| 08 | 155 | N | 85 | -0- | -70 | -0- | 85 | 2 | | | N | -0- | | | | | 111 |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 111 |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 111 |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 111 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |

TOTAL GAS PROD: 1,646 TOTAL CONDENSATE PROD: -0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | 203 |
| 02 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | 203 |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 203 |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 203 |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 203 |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 203 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 203 |
| 08 | 434 | N | 376 | -0- | -58 | -0- | 376 | 2 | | | N | -0- | | | | | 203 |
| 09 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 203 |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 203 |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 203 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 203 |

TOTAL GAS PROD: 5,003 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | N | -0- | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | N | -0- | | | -0- |
| 03 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | N | -0- | | | -0- |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | N | -0- | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | N | -0- | | | -0- |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | N | -0- | | | -0- |
| 09 | 600 | N | 576 | -0- | -24 | -0- | 576 | 3 | | N | -0- | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | N | -0- | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 6,678 TOTAL CONDENSATE PROD: -0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | N | -0- | | | 164 |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | N | -0- | | | 164 |
| 03 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | N | -0- | | | 164 |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | N | -0- | | | 164 |
| 05 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | N | -0- | | | 164 |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | N | -0- | | | 164 |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | N | -0- | | | 164 |
| 08 | 713 | N | 698 | -0- | -15 | -0- | 698 | 3 | | N | -0- | | | 164 |
| 09 | 690 | N | 575 | -0- | -115 | -0- | 575 | 3 | | N | -0- | | | 164 |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | N | -0- | | | 164 |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | N | -0- | | | 164 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 164 |

TOTAL GAS PROD: 7,926 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1379 | X | 1379 | -0- | -0- | -0- | 1379 | 3 | | N | -0- | | | 334 |
| 02 | 1271 | X | 1271 | -0- | -0- | -0- | 1271 | 3 | | N | -0- | | | 334 |
| 03 | 2139 | X | 2139 | -0- | -0- | -0- | 2139 | 3 | | N | -0- | | | 334 |
| 04 | 2586 | X | 2586 | -0- | -0- | -0- | 2586 | 3 | | N | -0- | | | 334 |
| 05 | 2923 | X | 2923 | -0- | -0- | -0- | 2923 | 3 | | N | -0- | | | 334 |
| 06 | 1770 | X | 1770 | -0- | -0- | -0- | 1770 | 3 | | N | -0- | | | 334 |
| 07 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 3 | | N | -0- | | | 334 |
| 08 | 3075 | N | 3075 | -0- | -0- | -0- | 3075 | 3 | | N | -0- | | | 334 |
| 09 | 2987 | N | 2987 | -0- | -0- | -0- | 2987 | 3 | | N | -0- | | | 334 |
| 10 | 2539 | N | 2539 | -0- | -0- | -0- | 2539 | 3 | | N | -0- | | | 334 |
| 11 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 3 | | N | -0- | | | 334 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 334 |

TOTAL GAS PROD: 24,515 TOTAL CONDENSATE PROD: -0-

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | 180 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 180 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 180 |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | N | -0- | | | 180 |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | N | -0- | | | 180 |
| 06 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | N | -0- | | | 180 |
| 07 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | N | -0- | | | 180 |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | N | -0- | | | 180 |
| 09 | 630 | N | 596 | -0- | -34 | -0- | 596 | 3 | | N | -0- | | | 180 |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | 180 |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | N | -0- | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 180 |

TOTAL GAS PROD: 5,441 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 707 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 707 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 27 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 27 |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 27 |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 27 |
| 05 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | 27 |
| 06 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 27 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 27 |
| 08 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | 27 |
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | N | -0- | | | | | 27 |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 27 |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 603 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | 12 |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | 12 |
| 03 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | 12 |
| 04 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | 12 |
| 05 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | 12 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | 12 |
| 07 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | 12 |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 12 |
| 09 | 720 | N | 683 | -0- | -37 | -0- | 683 | 3 | | | N | -0- | | | | | 12 |
| 10 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | 12 |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 7,532 TOTAL CONDENSATE PROD: -0-

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | 29 |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | 29 |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 29 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | 29 |
| 07 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | 29 |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 29 |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 29 |
| 10 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | 29 |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 727 | 3 | 10 | 9 | N | 9 | | | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 5,618 TOTAL CONDENSATE PROD: 9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 3 | | | N | -0- | | | | | 29 |
| 02 | 1652 | N | 1355 | -0- | -297 | -0- | 1355 | 3 | | | N | -0- | | | | | 29 |
| 03 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 3 | | | N | -0- | | | | | 29 |
| 04 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | 29 |
| 05 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | | N | -0- | | | | | 29 |
| 06 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 3 | | | N | -0- | | | | | 29 |
| 07 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | 29 |
| 08 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | N | -0- | | | | | 29 |
| 09 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | 29 |
| 10 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | 29 |
| 11 | 1770 | N | NO RPT | -0- | -1770 | -0- | | | | | N | NO RPT | | | | | 29 |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: 17,794 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 722 | -0- | -239 | -0- | 27 | 1 | 695 | 2 | N | -0- | | | | | 38 |
| 02 | 756 | N | 601 | -0- | -155 | -0- | 24 | 1 | 577 | 2 | N | -0- | | | | | 38 |
| 03 | 815 | N | 815 | -0- | -0- | -0- | 31 | 1 | 784 | 2 | N | -0- | | | | | 38 |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 30 | 1 | 666 | 2 | N | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 699 | N | 699 | -0- | -0- | -0- | 31 | 1 | 666 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 780 | N | 741 | -0- | -39 | -0- | 30 | 1 | 705 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 27 | 1 | 731 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 713 | N | 561 | -0- | -152 | -0- | 27 | 1 | 534 | 2 | N | -0- | | | | | 58 |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 30 | 1 | 778 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 31 | 1 | 777 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 30 | 1 | 737 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 837 | N | 762 | -0- | -75 | -0- | 31 | 1 | 725 | 2 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,761 TOTAL CONDENSATE PROD: 34

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 29 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 28 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 120 | -0- | -4 | -0- | 31 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | -0- | 30 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | N | 103 | -0- | -21 | -0- | 31 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 06 | 120 | N | 90 | -0- | -30 | -0- | 30 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 31 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 31 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 30 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 31 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 30 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 31 | 1 | 96 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,310 TOTAL CONDENSATE PROD: -0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2061 | -0- | -388 | -0- | 2057 | 2 | 4 | 9 | N | 4 | | | | | 42 |
| 02 | 2100 | N | 2002 | -0- | -98 | -0- | 1976 | 2 | 26 | 9 | N | 24 | | | | | 66 |
| 03 | 2542 | N | 2463 | -0- | -79 | -0- | 2452 | 2 | 11 | 9 | N | 10 | | | | | 76 |
| 04 | 2337 | N | 2337 | -0- | -0- | -0- | 2330 | 2 | 7 | 9 | N | 6 | | | | | 82 |
| 05 | 2385 | N | 2385 | -0- | -0- | -0- | 2374 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 06 | 2370 | N | 2230 | -0- | -140 | -0- | 2227 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 07 | 2418 | N | 1570 | -0- | -848 | -0- | 1568 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 08 | 2387 | N | 676 | -0- | -1711 | -0- | 674 | 2 | 2 | 9 | N | 2 | | | | | 99 |
| 09 | 3000 | N | 3024 | -0- | 24 | 24 | 3017 | 2 | 7 | 9 | N | 6 | | | | | 105 |
| 10 | 3100 | N | 3137 | -0- | 37 | 61 | 3131 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 11 | 2806 | N | 2745 | -0- | -61 | -0- | 2739 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 12 | 3100 | X | 1002 | -0- | -2098 | -0- | 1001 | 2 | 1 | 9 | N | 1 | | | | | 116 |

TOTAL GAS PROD: 25,632 TOTAL CONDENSATE PROD: 78

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 862 | -0- | -6 | -0- | 31 | 1 | 831 | 2 | N | -0- | | | | | 57 |
| 02 | 784 | N | 743 | -0- | -41 | -0- | 24 | 1 | 718 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1339 | N | 1339 | -0- | -0- | -0- | 31 | 1 | 1308 | 2 | N | -0- | | | | | 58 |
| 04 | 1385 | N | 1385 | -0- | -0- | -0- | 30 | 1 | 1349 | 2 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | 31 | 1 | 1417 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1468 | N | 1468 | -0- | -0- | -0- | 30 | 1 | 1438 | 2 | N | -0- | | | | | 65 |
| 07 | 1524 | N | 1524 | -0- | -0- | -0- | 31 | 1 | 1490 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1457 | N | 944 | -0- | -513 | -0- | 31 | 1 | 913 | 2 | N | -0- | | | | | 68 |
| 09 | 1470 | N | 1268 | -0- | -202 | -0- | 30 | 1 | 1236 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1375 | -0- | -144 | -0- | 31 | 1 | 1344 | 2 | N | -0- | | | | | 70 |
| 11 | 1278 | N | 1278 | -0- | -0- | -0- | 29 | 1 | 1249 | 2 | N | -0- | | | | | 70 |
| 12 | 1402 | N | 1402 | -0- | -0- | -0- | 31 | 1 | 1368 | 2 | N | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,038 TOTAL CONDENSATE PROD: 16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 11830 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1435 | -0- | -673 | -0- | 30 | 1 | 1405 | 2 | N | -0- | | | | | 44 |
| 02 | 2100 | N | 1161 | -0- | -939 | -0- | 22 | 1 | 1133 | 2 | N | 5 | | | | | 49 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2039 | N | 2039 | -0- | -0- | -0- | 31 | 1 | 2008 | 2 | N | -0- | | | | | 49 |
| 04 | 2139 | N | 2139 | -0- | -0- | -0- | 30 | 1 | 2108 | 2 | N | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1984 | -0- | -0- | -0- | 31 | 1 | 1953 | 2 | N | -0- | | | | | 50 |
| 06 | 1980 | N | 1939 | -0- | -41 | -0- | 30 | 1 | 1909 | 2 | N | -0- | | | | | 50 |
| 07 | 2201 | N | 2117 | -0- | -84 | -0- | 28 | 1 | 2089 | 2 | N | -0- | | | | | 50 |
| 08 | 1984 | N | 453 | -0- | -1531 | -0- | 27 | 1 | 426 | 2 | N | -0- | | | | | 50 |
| 09 | 1950 | N | 1385 | -0- | -565 | -0- | 30 | 1 | 1355 | 2 | N | -0- | | | | | 50 |
| 10 | 2108 | N | 1809 | -0- | -299 | -0- | 31 | 1 | 1778 | 2 | N | -0- | | | | | 50 |
| 11 | 1966 | N | 1966 | -0- | -0- | -0- | 30 | 1 | 1936 | 2 | N | -0- | | | | | 50 |
| 12 | 2069 | N | 2069 | -0- | -0- | -0- | 31 | 1 | 2031 | 2 | N | 6 | | | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,496 TOTAL CONDENSATE PROD: 12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 31 | 1 | 319 | 2 | N | -0- | | | | | 36 |
| 02 | 318 | N | 318 | -0- | -0- | -0- | 28 | 1 | 290 | 2 | N | -0- | | | | | 36 |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 31 | 1 | 312 | 2 | N | -0- | | | | | 36 |
| 04 | 332 | N | 332 | -0- | -0- | -0- | 30 | 1 | 302 | 2 | N | -0- | | | | | 36 |
| 05 | 341 | N | 318 | -0- | -23 | -0- | 31 | 1 | 287 | 2 | N | -0- | | | | | 36 |
| 06 | 330 | N | 207 | -0- | -123 | -0- | 27 | 1 | 180 | 2 | N | -0- | | | | | 36 |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 31 | 1 | 285 | 2 | N | -0- | | | | | 36 |
| 08 | 310 | N | 272 | -0- | -38 | -0- | 30 | 1 | 242 | 2 | N | -0- | | | | | 36 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 30 | 1 | 243 | 2 | N | -0- | | | | | 36 |
| 10 | 310 | N | 271 | -0- | -39 | -0- | 31 | 1 | 240 | 2 | N | -0- | | | | | 36 |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 30 | 1 | 241 | 2 | N | -0- | | | | | 36 |
| 12 | 304 | N | 304 | -0- | -0- | -0- | 31 | 1 | 273 | 2 | N | -0- | | | | | 36 |

TOTAL GAS PROD: 3,575 TOTAL CONDENSATE PROD: -0-

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 969 | -0- | -271 | -0- | 57 | 1 | 912 | 2 | N | -0- | | | | | 109 |
| 02 | 1008 | N | 978 | -0- | -30 | -0- | 57 | 1 | 921 | 2 | N | -0- | | | | | 109 |
| 03 | 1240 | N | 1207 | -0- | -33 | -0- | 73 | 1 | 1134 | 2 | N | -0- | | | | | 109 |
| 04 | 1126 | N | 1126 | -0- | -0- | -0- | 70 | 1 | 1056 | 2 | N | -0- | | | | | 109 |
| 05 | 1085 | N | 1080 | -0- | -5 | -0- | 73 | 1 | 1007 | 2 | N | -0- | | | | | 109 |
| 06 | 1170 | N | 775 | -0- | -395 | -0- | 87 | 1 | 688 | 2 | N | -0- | | | | | 109 |
| 07 | 1178 | N | 1047 | -0- | -131 | -0- | 139 | 1 | 908 | 2 | N | -0- | | | | | 109 |
| 08 | 1210 | N | 1210 | -0- | -0- | -0- | 81 | 1 | 1129 | 2 | N | -0- | | | | | 109 |
| 09 | 1140 | N | 1140 | -0- | -0- | -0- | 80 | 1 | 1059 | 2 | N | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1054 | N | 932 | -0- | -122 | -0- | 73 | 1 | 859 | 2 | N | -0- | | | | | 110 |
| 11 | 1170 | N | 532 | -0- | -638 | -0- | 54 | 1 | 478 | 2 | N | -0- | | | | | 110 |
| 12 | 1178 | N | 1062 | -0- | -116 | -0- | 78 | 1 | 984 | 2 | N | -0- | | | | | 110 |

TOTAL GAS PROD: 12,058 TOTAL CONDENSATE PROD: 1

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 953 | -0- | -442 | -0- | 22 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1208 | -0- | -52 | -0- | 22 | 1 | 1186 | 2 | N | -0- | | | | | -0- |
| 03 | 1554 | N | 1554 | -0- | -0- | -0- | 31 | 1 | 1523 | 2 | N | -0- | | | | | -0- |
| 04 | 1447 | N | 1447 | -0- | -0- | -0- | 30 | 1 | 1417 | 2 | N | -0- | | | | | -0- |
| 05 | 1486 | N | 1486 | -0- | -0- | -0- | 31 | 1 | 1455 | 2 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1422 | -0- | -78 | -0- | 30 | 1 | 1392 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1465 | -0- | -23 | -0- | 31 | 1 | 1434 | 2 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1463 | -0- | -25 | -0- | 31 | 1 | 1432 | 2 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1365 | -0- | -45 | -0- | 30 | 1 | 1335 | 2 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1419 | -0- | -38 | -0- | 31 | 1 | 1388 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1375 | -0- | -35 | -0- | 30 | 1 | 1345 | 2 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1399 | -0- | -27 | -0- | 31 | 1 | 1368 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,556 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 641 | -0- | -41 | -0- | 27 | 1 | 614 | 2 | N | -0- | | | | | 98 |
| 02 | 616 | N | 564 | -0- | -52 | -0- | 22 | 1 | 542 | 2 | N | -0- | | | | | 98 |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 31 | 1 | 664 | 2 | N | 7 | | | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 30 | 1 | 635 | 2 | N | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 649 | N | 649 | -0- | -0- | -0- | 30 | 1 | 615 | 2 | N | 4 | | | | | 110 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 690 | N | 654 | -0- | -36 | -0- | 30 | 1 | 624 | 2 | N | -0- | | | | | 110 |
| 07 | 682 | N | 665 | -0- | -17 | -0- | 28 | 1 | 636 | 2 | N | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 651 | N | 513 | -0- | -138 | -0- | 27 | 1 | 486 | 2 | N | -0- | | | | | 111 |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 30 | 1 | 658 | 2 | N | 2 | | | | | 113 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 31 | 1 | 649 | 2 | N | -0- | | | | | 113 |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 30 | 1 | 609 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 650 | -0- | -63 | -0- | 30 | 1 | 619 | 2 | N | 1 | | | | | 116 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,716 TOTAL CONDENSATE PROD: 18

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 1104 | -0- | -1314 | -0- | 26 | 1 | 1078 | 2 | N | -0- | | | | | 69 |
| 02 | 1988 | N | 868 | -0- | -1120 | -0- | 21 | 1 | 846 | 2 | N | 1 | | | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1773 | N | 1773 | -0- | -0- | -0- | 31 | 1 | 1740 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2053 | N | 2053 | -0- | -0- | -0- | 30 | 1 | 2017 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1348 | N | 1348 | -0- | -0- | -0- | 30 | 1 | 1311 | 2 | N | 6 | | | | | 83 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1710 | N | 1521 | -0- | -189 | -0- | 29 | 1 | 1482 | 2 | N | 9 | | | | | 92 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2002 | -0- | -106 | -0- | 25 | 1 | 1968 | 2 | N | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1333 | N | 411 | -0- | -922 | -0- | 20 | 1 | 391 | 2 | N | -0- | | | | | 100 |
| 09 | 1843 | N | 1843 | -0- | -0- | -0- | 30 | 1 | 1810 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2015 | N | 2002 | -0- | -13 | -0- | 31 | 1 | 1958 | 2 | N | 12 | | | | | 115 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1886 | N | 1886 | -0- | -0- | -0- | 30 | 1 | 1856 | 2 | N | -0- | | | | | 115 |
| 12 | 1891 | N | 1633 | -0- | -258 | -0- | 31 | 1 | 1588 | 2 | N | 13 | | | | | 128 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,444 TOTAL CONDENSATE PROD: 59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 662 | -0- | -950 | -0- | 86 | 1 | 576 | 2 | N | -0- | | | | | 95 |
| 02 | 1568 | N | 1378 | -0- | -190 | -0- | 127 | 1 | 1251 | 2 | N | -0- | | | | | 95 |
| 03 | 1767 | N | 1498 | -0- | -269 | -0- | 148 | 1 | 1349 | 2 | N | 1 | | | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 154 | 1 | 1448 | 2 | N | -0- | | | | | 96 |
| *05 | 1572 | N | 1572 | -0- | -0- | -0- | 152 | 1 | 1420 | 2 | N | -0- | | | | | 96 |
| 06 | 1502 | N | 1502 | -0- | -0- | -0- | 149 | 1 | 1352 | 2 | N | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1643 | N | 1252 | -0- | -391 | -0- | 130 | 1 | 1122 | 2 | N | -0- | | | | | 97 |
| 08 | 1550 | N | 1346 | -0- | -204 | -0- | 129 | 1 | 1216 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1522 | N | 1522 | -0- | -0- | -0- | 151 | 1 | 1371 | 2 | N | -0- | | | | | 98 |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 158 | 1 | 1351 | 2 | N | -0- | | | | | 98 |
| 11 | 1463 | N | 1463 | -0- | -0- | -0- | 150 | 1 | 1312 | 2 | N | 1 | | | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1565 | -0- | -16 | -0- | 159 | 1 | 1406 | 2 | N | -0- | | | | | 99 |

TOTAL GAS PROD: 16,871 TOTAL CONDENSATE PROD: 4

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 424 | -0- | -196 | -0- | 69 | 1 | 355 | 2 | N | -0- | | | | | 11 |
| 02 | 588 | N | 464 | -0- | -124 | -0- | 58 | 1 | 406 | 2 | N | -0- | | | | | 11 |
| 03 | 589 | N | 569 | -0- | -20 | -0- | 74 | 1 | 495 | 2 | N | -0- | | | | | 11 |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 68 | 1 | 440 | 2 | N | -0- | | | | | 11 |
| *05 | 527 | N | 525 | -0- | -2 | -0- | 70 | 1 | 455 | 2 | N | -0- | | | | | 11 |
| 06 | 540 | N | 495 | -0- | -45 | -0- | 68 | 1 | 427 | 2 | N | -0- | | | | | 11 |
| 07 | 527 | N | 434 | -0- | -93 | -0- | 61 | 1 | 373 | 2 | N | -0- | | | | | 11 |
| 08 | 527 | N | 508 | -0- | -19 | -0- | 65 | 1 | 443 | 2 | N | -0- | | | | | 11 |
| 09 | 518 | N | 518 | -0- | -0- | -0- | 70 | 1 | 448 | 2 | N | -0- | | | | | 11 |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 72 | 1 | 436 | 2 | N | -0- | | | | | 11 |
| 11 | 480 | N | 472 | -0- | -8 | -0- | 67 | 1 | 405 | 2 | N | -0- | | | | | 11 |
| 12 | 527 | N | 518 | -0- | -9 | -0- | 72 | 1 | 446 | 2 | N | -0- | | | | | 11 |

TOTAL GAS PROD: 5,943 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1174 | -0- | -97 | -0- | 1174 | 2 | | | N | -0- | | | | | 17 |
| 02 | 1232 | N | 1074 | -0- | -158 | -0- | 1073 | 2 | 1 | 9 | N | 1 | | | | | 18 |
| 03 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | 18 |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 1275 | 2 | 24 | 9 | N | 22 | | | | | 40 |
| 05 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | 40 |
| 06 | 1350 | N | 1330 | -0- | -20 | -0- | 1327 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 07 | 1333 | N | 1284 | -0- | -49 | -0- | 1278 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 08 | 1426 | N | 1179 | -0- | -247 | -0- | 1177 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 09 | 1320 | N | 1260 | -0- | -60 | -0- | 1260 | 2 | | | N | -0- | | | | | 50 |
| 10 | 1271 | N | 1243 | -0- | -28 | -0- | 1242 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 1304 | 2 | 7 | 9 | N | 6 | | | | | 57 |
| 12 | 1302 | N | 1202 | -0- | -100 | -0- | 1202 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 15,175 TOTAL CONDENSATE PROD: 40

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 31 | 1 | 97 | 2 | N | -0- | | | | | 90 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 28 | 1 | 96 | 2 | N | -0- | | | | | 90 |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 31 | 1 | 104 | 2 | N | -0- | | | | | 90 |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 30 | 1 | 97 | 2 | N | -0- | | | | | 90 |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 31 | 1 | 95 | 2 | N | -0- | | | | | 90 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 30 | 1 | 97 | 2 | N | -0- | | | | | 90 |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 31 | 1 | 113 | 2 | N | -0- | | | | | 90 |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 31 | 1 | 103 | 2 | N | -0- | | | | | 90 |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 30 | 1 | 107 | 2 | N | -0- | | | | | 90 |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 31 | 1 | 107 | 2 | N | -0- | | | | | 90 |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 30 | 1 | 98 | 2 | N | -0- | | | | | 90 |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 31 | 1 | 96 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 1,575 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1911 | -0- | -600 | -0- | 21 | 1 | 1888 | 2 | N | 2 | | | 160 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 1988 | N | 1740 | -0- | -248 | -0- | 21 | 1 | 1711 | 2 | N | 7 | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | |
| 03 | 2480 | N | 2480 | -0- | -0- | -0- | 31 | 1 | 2442 | 2 | N | 6 | | | 173 |
| | | | | | | | 7 | 9 | | | | | | | |
| 04 | 1877 | N | 1877 | -0- | -0- | -0- | 24 | 1 | 1847 | 2 | N | 5 | | | 178 |
| | | | | | | | 6 | 9 | | | | | | | |
| 05 | 2332 | N | 2332 | -0- | -0- | -0- | 29 | 1 | 2303 | 2 | N | -0- | | | 178 |
| 06 | 2400 | N | 1986 | -0- | -414 | -0- | 27 | 1 | 1957 | 2 | N | 2 | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | |
| 07 | 2410 | N | 2410 | -0- | -0- | -0- | 31 | 1 | 2360 | 2 | N | 17 | | | 197 |
| | | | | | | | 19 | 9 | | | | | | | |
| 08 | 2325 | N | 1369 | -0- | -956 | -0- | 20 | 1 | 1348 | 2 | N | 1 | | | 198 |
| | | | | | | | 1 | 9 | | | | | | | |
| 09 | 1980 | N | 1744 | -0- | -236 | -0- | 19 | 1 | 1718 | 2 | N | 6 | | | 204 |
| | | | | | | | 7 | 9 | | | | | | | |
| 10 | 2782 | N | 2782 | -0- | -0- | -0- | 31 | 1 | 2749 | 2 | N | 2 | | | 206 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 2539 | N | 2539 | -0- | -0- | -0- | 30 | 1 | 2508 | 2 | N | 1 | | | 207 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 2148 | N | 2148 | -0- | -0- | -0- | 31 | 1 | 2109 | 2 | N | 7 | | | 214 |
| | | | | | | | 8 | 9 | | | | | | | |

TOTAL GAS PROD: 25,318 TOTAL CONDENSATE PROD: 56

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 601 | -0- | -174 | -0- | 22 | 1 | 571 | 2 | N | 7 | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | |
| 02 | 644 | N | 546 | -0- | -98 | -0- | 21 | 1 | 525 | 2 | N | -0- | | | 72 |
| 03 | 806 | N | 761 | -0- | -45 | -0- | 31 | 1 | 730 | 2 | N | -0- | | | 72 |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 28 | 1 | 647 | 2 | N | 1 | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | |
| 05 | 630 | N | 630 | -0- | -0- | -0- | 27 | 1 | 603 | 2 | N | -0- | | | 73 |
| 06 | 750 | N | 530 | -0- | -220 | -0- | 22 | 1 | 508 | 2 | N | -0- | | | 73 |
| 07 | 713 | N | 538 | -0- | -175 | -0- | 25 | 1 | 511 | 2 | N | 2 | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | |
| 08 | 620 | N | 373 | -0- | -247 | -0- | 25 | 1 | 348 | 2 | N | -0- | | | 75 |
| 09 | 540 | N | 330 | -0- | -210 | -0- | 25 | 1 | 305 | 2 | N | -0- | | | 75 |
| 10 | 527 | N | 416 | -0- | -111 | -0- | 25 | 1 | 391 | 2 | N | -0- | | | 75 |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 27 | 1 | 558 | 2 | N | -0- | | | 75 |
| 12 | 661 | N | 661 | -0- | -0- | -0- | 27 | 1 | 634 | 2 | N | -0- | | | 75 |

TOTAL GAS PROD: 6,647 TOTAL CONDENSATE PROD: 10

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 311 | -0- | -61 | -0- | 30 | 1 | 281 | 2 | N | -0- | | | 17 |
| 02 | 308 | N | 302 | -0- | -6 | -0- | 25 | 1 | 277 | 2 | N | -0- | | | 17 |
| 03 | 372 | N | 362 | -0- | -10 | -0- | 31 | 1 | 331 | 2 | N | -0- | | | 17 |
| 04 | 300 | N | 287 | -0- | -13 | -0- | 30 | 1 | 257 | 2 | N | -0- | | | 17 |
| 05 | 341 | N | 318 | -0- | -23 | -0- | 31 | 1 | 287 | 2 | N | -0- | | | 17 |
| 06 | 360 | N | 355 | -0- | -5 | -0- | 30 | 1 | 325 | 2 | N | -0- | | | 17 |
| 07 | 364 | N | 364 | -0- | -0- | -0- | 31 | 1 | 333 | 2 | N | -0- | | | 17 |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 31 | 1 | 356 | 2 | N | -0- | | | 17 |
| 09 | 360 | N | 333 | -0- | -27 | -0- | 30 | 1 | 303 | 2 | N | -0- | | | 17 |
| 10 | 372 | N | 337 | -0- | -35 | -0- | 31 | 1 | 306 | 2 | N | -0- | | | 17 |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 30 | 1 | 349 | 2 | N | -0- | | | 17 |
| 12 | 341 | N | 306 | -0- | -35 | -0- | 31 | 1 | 275 | 2 | N | -0- | | | 17 |

TOTAL GAS PROD: 4,041 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 553 | -0- | -98 | -0- | 30 | 1 | 523 | 2 | N | -0- | | | | | 63 |
| 02 | 560 | N | 517 | -0- | -43 | -0- | 24 | 1 | 487 | 2 | N | 5 | | | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 589 | N | 588 | -0- | -1 | -0- | 31 | 1 | 557 | 2 | N | -0- | | | | | 68 |
| 04 | 540 | N | 494 | -0- | -46 | -0- | 30 | 1 | 464 | 2 | N | -0- | | | | | 68 |
| 05 | 558 | N | 557 | -0- | -1 | -0- | 30 | 1 | 527 | 2 | N | -0- | | | | | 68 |
| 06 | 603 | N | 603 | -0- | -0- | -0- | 28 | 1 | 575 | 2 | N | -0- | | | | | 68 |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 31 | 1 | 543 | 2 | N | -0- | | | | | 68 |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 31 | 1 | 583 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 600 | N | 583 | -0- | -17 | -0- | 30 | 1 | 553 | 2 | N | -0- | | | | | 70 |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 31 | 1 | 577 | 2 | N | -0- | | | | | 70 |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 30 | 1 | 573 | 2 | N | -0- | | | | | 70 |
| 12 | 589 | N | 548 | -0- | -41 | -0- | 31 | 1 | 517 | 2 | N | -0- | | | | | 70 |

TOTAL GAS PROD: 6,844 TOTAL CONDENSATE PROD: 7

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP 617005
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | 37 |
| 02 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | 37 |
| 03 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | 37 |
| 04 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 2 | | | N | -0- | | | | | 37 |
| 05 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 2 | | | N | -0- | | | | | 37 |
| 06 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 2 | | | N | -0- | | | | | 37 |
| 07 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | 37 |
| 08 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | 37 |
| 09 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 2 | | | N | -0- | | | | | 37 |
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | 37 |
| 11 | 1710 | N | 1700 | -0- | -10 | -0- | 1700 | 2 | | | N | -0- | | | | | 37 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 18,186 TOTAL CONDENSATE PROD: -0-

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | Y | -0- | | | | | 36 |
| 04 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | Y | -0- | | | | | 36 |
| 05 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | Y | -0- | 36 | 1 | | | -0- |
| 06 | 1140 | N | 961 | -0- | -179 | -0- | 961 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,884 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 16 | -0- | 16 | 16 | 16 | 2 | | N | -0- | | | -0- |
| 02 | 14B DENY | 26 | -0- | 26 | 42 | 26 | 2 | | N | -0- | | | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | 42 | | | | N | -0- | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | 42 | | | | N | -0- | | | -0- |
| 05 | H15 VIOL | -0- | -0- | -0- | 42 | | | | N | -0- | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | 42 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 42 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 42 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | 36 | -0- | 36 | 78 | 36 | 2 | | N | -0- | | | -0- |
| 10 | 14B2 EXT | 36 | -0- | 36 | 114 | 36 | 2 | | N | -0- | | | -0- |
| 11 | 14B2 EXT | 66 | -0- | 66 | 180 | 66 | 2 | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 83 | -0- | 83 | 263 | 83 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 263 TOTAL CONDENSATE PROD: -0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 N | 726 | -0- | -111 | -0- | 726 | 2 | | N | -0- | | | -0- |
| 02 | 700 N | 677 | -0- | -23 | -0- | 677 | 2 | | N | -0- | | | -0- |
| 03 | 749 N | 749 | -0- | -0- | -0- | 749 | 2 | | N | -0- | | | -0- |
| 04 | 731 N | 731 | -0- | -0- | -0- | 731 | 2 | | N | -0- | | | -0- |
| 05 | 744 N | 724 | -0- | -20 | -0- | 724 | 2 | | N | -0- | | | -0- |
| 06 | 743 N | 743 | -0- | -0- | -0- | 743 | 2 | | N | -0- | | | -0- |
| 07 | 744 N | 690 | -0- | -54 | -0- | 690 | 2 | | N | -0- | | | -0- |
| 08 | 713 N | 660 | -0- | -53 | -0- | 660 | 2 | | N | -0- | | | -0- |
| 09 | 750 N | 697 | -0- | -53 | -0- | 697 | 2 | | N | -0- | | | -0- |
| 10 | 712 N | 712 | -0- | -0- | -0- | 712 | 2 | | N | -0- | | | -0- |
| 11 | 718 N | 718 | -0- | -0- | -0- | 718 | 2 | | N | -0- | | | -0- |
| 12 | 714 N | 714 | -0- | -0- | -0- | 714 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,541 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

PLUGGED AND ABANDONED_____ 11/30/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | -0- |
| 05 | 527 | N | 22 | -0- | -505 | -0- | 22 | 3 | | | N | -0- | | | | -0- |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | -0- |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | -0- |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | -0- |
| 10 | 403 | N | 352 | -0- | -51 | -0- | 352 | 3 | | | N | -0- | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | -0- |
| 12 | 527 | N | 468 | -0- | -59 | -0- | 468 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 2,763 TOTAL CONDENSATE PROD: -0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | 65 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | 65 |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | 65 |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | 65 |
| 05 | 434 | N | 127 | -0- | -307 | -0- | 127 | 3 | | | N | -0- | | | | 65 |
| 06 | 330 | N | 236 | -0- | -94 | -0- | 236 | 3 | | | N | -0- | | | | 65 |
| 07 | 310 | N | 249 | -0- | -61 | -0- | 249 | 3 | | | N | -0- | | | | 65 |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | 65 |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | 65 |
| 10 | 248 | N | 157 | -0- | -91 | -0- | 157 | 3 | | | N | -0- | | | | 65 |
| 11 | 330 | N | 309 | -0- | -21 | -0- | 309 | 3 | | | N | -0- | | | | 65 |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | 65 |

TOTAL GAS PROD: 3,206 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 277 | -0- | -64 | -0- | 277 | 2 | | | N | -0- | | | | | 15 |
| 02 | 532 | N | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 15 |
| 04 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 15 |
| 06 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | 15 |
| 07 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 15 |
| 08 | 992 | N | 912 | -0- | -80 | -0- | 912 | 2 | | | N | -0- | | | | | 15 |
| 09 | 930 | N | 845 | -0- | -85 | -0- | 845 | 2 | | | N | -0- | | | | | 15 |
| 10 | 899 | N | 897 | -0- | -2 | -0- | 897 | 2 | | | N | -0- | | | | | 15 |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | 15 |
| 12 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 8,709 TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 187 |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | 187 |
| 03 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | 187 |
| 04 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 187 |
| 05 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | 187 |
| 06 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 187 |
| 07 | 1147 | N | 1127 | -0- | -20 | -0- | 1127 | 2 | | | N | -0- | | | | | 187 |
| 08 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | 187 |
| 09 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 187 |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | | | 187 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | 187 |
| *12 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: 13,238 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | 102 |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 278 | 2 | | | N | -0- | | | | | 102 |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 102 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 102 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 40 | | | | | 142 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 26 | | | | | 168 |

TOTAL GAS PROD: 897 TOTAL CONDENSATE PROD: 66

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 7 | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | 47 |
| 02 | 224 | N | 185 | -0- | -39 | -0- | 185 | 2 | | | N | -0- | | | | | 47 |
| 03 | 775 | N | 78 | -0- | -697 | -0- | 78 | 2 | | | N | -0- | | | | | 47 |
| 04 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | 47 |
| 05 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | 47 |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 47 |
| 07 | 1519 | N | 679 | -0- | -840 | -0- | 679 | 2 | | | N | -0- | | | | | 47 |
| 08 | 837 | N | 487 | -0- | -350 | -0- | 487 | 2 | | | N | -0- | | | | | 47 |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | 47 |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 47 |
| 11 | 480 | N | 441 | -0- | -39 | -0- | 441 | 2 | | | N | -0- | | | | | 47 |
| 12 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 6,586 TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 692 | -0- | -176 | -0- | 692 | 2 | | | N | -0- | | | | | 5 |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | 5 |
| 03 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 5 |
| 04 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 5 |
| 05 | 775 | N | 700 | -0- | -75 | -0- | 700 | 2 | | | N | -0- | | | | | 5 |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 5 |
| 07 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | 5 |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 5 |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 5 |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 5 |
| 11 | 750 | N | 620 | -0- | -130 | -0- | 620 | 2 | | | N | -0- | | | | | 5 |
| 12 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 9,076 TOTAL CONDENSATE PROD: -0-

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC //CONT.// 891725
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1619 | -0- | -489 | -0- | 1619 | 3 | | | N | -0- | 160 | 1 | | | 47 |
| 02 | 2156 | N | 1827 | -0- | -329 | -0- | 1827 | 3 | | | N | -0- | | | | | 47 |
| 03 | 2217 | N | 2217 | -0- | -0- | -0- | 2213 | 3 | 4 | 9 | N | 4 | | | | | 51 |
| 04 | 1968 | N | 1968 | -0- | -0- | -0- | 1955 | 3 | 13 | 9 | N | 12 | | | | | 63 |
| 05 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | 63 |
| 06 | 2280 | N | 2280 | -0- | -0- | -0- | 2247 | 3 | 33 | 9 | N | 30 | | | | | 93 |
| 07 | 2333 | N | 2333 | -0- | -0- | -0- | 2327 | 3 | 6 | 9 | N | 5 | | | | | 98 |
| 08 | 2330 | N | 2330 | -0- | -0- | -0- | 2322 | 3 | 8 | 9 | N | 7 | | | | | 105 |
| 09 | 2283 | N | 2283 | -0- | -0- | -0- | 2265 | 3 | 18 | 9 | N | 16 | | | | | 121 |
| 10 | 2361 | N | 2361 | -0- | -0- | -0- | 2346 | 3 | 15 | 9 | N | 14 | | | | | 135 |
| 11 | 2356 | N | 2356 | -0- | -0- | -0- | 2339 | 3 | 17 | 9 | N | 15 | | | | | 150 |
| *12 | 2411 | N | 2411 | -0- | -0- | -0- | 2397 | 3 | 14 | 9 | N | 13 | | | | | 163 |

TOTAL GAS PROD: 26,097 TOTAL CONDENSATE PROD: 116

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 44 | -0- | -142 | -0- | 44 | 2 | | | N | -0- | | | | | 48 |
| 02 | 140 | # | 62 | -0- | -78 | -0- | 62 | 2 | | | N | -0- | | | | | 48 |
| 03 | 277 | R | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 48 |
| 04 | 358 | R | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 48 |
| 05 | 377 | R | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 48 |
| 06 | 422 | R | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | 48 |
| 07 | 372 | # | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | 48 |
| 08 | 372 | # | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | 48 |
| 09 | 420 | # | 376 | -0- | -44 | -0- | 376 | 2 | | | N | -0- | | | | | 48 |
| 10 | 434 | # | 376 | -0- | -58 | -0- | 376 | 2 | | | N | -0- | | | | | 48 |
| 11 | 420 | # | 53 | -0- | -367 | -0- | 53 | 2 | | | N | -0- | | | | | 48 |
| 12 | 403 | # | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 3,048 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 57 | -0- | -5 | -0- | 31 | 1 | 26 | 2 | N | -0- | | | | | 75 |
| 02 | 58 | R | 58 | -0- | -0- | -0- | 28 | 1 | 30 | 2 | N | -0- | | | | | 75 |
| 03 | 64 | R | 64 | -0- | -0- | -0- | 31 | 1 | 33 | 2 | N | -0- | | | | | 75 |
| 04 | 70 | R | 70 | -0- | -0- | -0- | 30 | 1 | 40 | 2 | N | -0- | | | | | 75 |
| 05 | 70 | R | 70 | -0- | -0- | -0- | 31 | 1 | 39 | 2 | N | -0- | | | | | 75 |
| 06 | 70 | R | 70 | -0- | -0- | -0- | 30 | 1 | 40 | 2 | N | -0- | | | | | 75 |
| 07 | 72 | R | 72 | -0- | -0- | -0- | 31 | 1 | 41 | 2 | N | -0- | | | | | 75 |
| 08 | 73 | R | 73 | -0- | -0- | -0- | 31 | 1 | 42 | 2 | N | -0- | | | | | 75 |
| 09 | 72 | R | 72 | -0- | -0- | -0- | 30 | 1 | 42 | 2 | N | -0- | | | | | 75 |
| 10 | 72 | R | 72 | -0- | -0- | -0- | 31 | 1 | 41 | 2 | N | -0- | | | | | 75 |
| 11 | 67 | R | 67 | -0- | -0- | -0- | 30 | 1 | 37 | 2 | N | -0- | | | | | 75 |
| 12 | 68 | R | 68 | -0- | -0- | -0- | 31 | 1 | 37 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 813 TOTAL CONDENSATE PROD: -0-

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LDX OPERATING COMPANY, LLC. 493435
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 348 | -0- | -86 | -0- | 1 | 1 | 347 | 2 | N | -0- | | | | | 17 |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 1 | 1 | 347 | 2 | N | -0- | | | | | 17 |
| 03 | 372 | N | 316 | -0- | -56 | -0- | 1 | 1 | 315 | 2 | N | -0- | | | | | 17 |
| 04 | 330 | N | 281 | -0- | -49 | -0- | 1 | 1 | 280 | 2 | N | -0- | | | | | 17 |
| 05 | 372 | N | 276 | -0- | -96 | -0- | 1 | 1 | 275 | 2 | N | -0- | | | | | 17 |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 1 | 1 | 256 | 2 | N | -0- | | | | | 17 |
| 07 | 279 | N | 258 | -0- | -21 | -0- | 1 | 1 | 257 | 2 | N | -0- | | | | | 17 |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 1 | 1 | 252 | 2 | N | -0- | | | | | 17 |
| 09 | 270 | N | 233 | -0- | -37 | -0- | 1 | 1 | 232 | 2 | N | -0- | | | | | 17 |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 1 | 1 | 234 | 2 | N | -0- | | | | | 17 |
| 11 | 240 | N | 219 | -0- | -21 | -0- | 1 | 1 | 218 | 2 | N | -0- | | | | | 17 |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 1 | 1 | 210 | 2 | N | -0- | | | | | 17 |

TOTAL GAS PROD: 3,235 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 349 | -0- | -43 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 600 | N | 515 | -0- | -85 | -0- | 515 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 457 | -0- | -70 | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 521 | -0- | -99 | -0- | 521 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 570 | N | 464 | -0- | -106 | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 459 | -0- | -6 | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 474 | -0- | -36 | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 441 | -0- | -24 | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,177 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 398 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 548 | -0- | -878 | -0- | 548 | 2 | | | N | -0- | | | | | 58 |
| 02 | 1064 | N | 1050 | -0- | -14 | -0- | 1050 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | 58 |
| 04 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | 58 |
| 05 | 1178 | N | 580 | -0- | -598 | -0- | 580 | 2 | | | N | -0- | | | | | 58 |
| 06 | 1440 | N | 875 | -0- | -565 | -0- | 875 | 2 | | | N | -0- | | | | | 58 |
| 07 | 1457 | N | 1067 | -0- | -390 | -0- | 1067 | 2 | | | N | -0- | | | | | 58 |
| 08 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | 58 |
| 09 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | | | 58 |
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | 58 |
| 11 | 1380 | N | 1120 | -0- | -260 | -0- | 1120 | 2 | | | N | -0- | | | | | 58 |
| 12 | 1488 | N | 1000 | -0- | -488 | -0- | 1000 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 13,383 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | 207 |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | 207 |
| 03 | 744 | N | 730 | -0- | -14 | -0- | 730 | 2 | | | N | -0- | | | | | 207 |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 207 |
| 05 | 744 | N | 89 | -0- | -655 | -0- | 89 | 2 | | | N | -0- | | | | | 207 |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 207 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 207 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 207 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |

TOTAL GAS PROD: 3,515 TOTAL CONDENSATE PROD: -0-

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | 48 |
| 02 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 48 |
| 03 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 2 | | | N | -0- | | | | | 48 |
| 04 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | 48 |
| 05 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | 48 |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | 48 |
| 07 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | 48 |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | 48 |
| 09 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | 48 |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | 48 |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | 48 |
| *12 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 12,914 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AVALANCHE OIL & GAS LLC 037878
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2641 | N | 2641 | -0- | -0- | -0- | 2639 | 3 | 2 | 9 | N | 2 | | | | | 167 |
| 02 | 2497 | X | 2497 | -0- | -0- | -0- | 2497 | 3 | | | N | -0- | | | | | 167 |
| 03 | 3163 | X | 3163 | -0- | -0- | -0- | 3163 | 3 | | | N | -0- | | | | | 167 |
| 04 | 2850 | X | 2850 | -0- | -0- | -0- | 2822 | 3 | 28 | 9 | N | 25 | | | | | 192 |
| 05 | 1458 | X | 1458 | -0- | -0- | -0- | 1447 | 3 | 11 | 9 | N | 10 | | | | | 202 |
| 06 | 2002 | X | 2002 | -0- | -0- | -0- | 2002 | 3 | | | N | -0- | 178 | 1 | | | 24 |
| 07 | 2992 | X | 2992 | -0- | -0- | -0- | 2992 | 3 | | | N | -0- | | | | | 24 |
| 08 | 2509 | X | 2509 | -0- | -0- | -0- | 2506 | 3 | 3 | 9 | N | 3 | | | | | 27 |
| 09 | 3042 | X | 3042 | -0- | -0- | -0- | 3033 | 3 | 9 | 9 | N | 8 | | | | | 35 |
| 10 | 2243 | X | 2243 | -0- | -0- | -0- | 2230 | 3 | 13 | 9 | N | 12 | | | | | 47 |
| *11 | 1949 | X | 1949 | -0- | -0- | -0- | 1937 | 3 | 12 | 9 | N | 11 | | | | | 58 |
| *12 | 1773 | X | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 29,119 TOTAL CONDENSATE PROD: 71

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS EXPLORATION, LLC 102036
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | -0- | 588 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 02 | 588 | N | 452 | -0- | -136 | -0- | 449 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 03 | 848 | N | 848 | -0- | -0- | -0- | 847 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 04 | 712 | N | 712 | -0- | -0- | -0- | 711 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 62 |
| 06 | 810 | N | 587 | -0- | -223 | -0- | 585 | 2 | 2 | 9 | N | 2 | | | | | 64 |
| 07 | 744 | N | 714 | -0- | -30 | -0- | 714 | 2 | | | N | -0- | | | | | 64 |
| 08 | 527 | N | 90 | -0- | -437 | -0- | 90 | 2 | | | N | -0- | | | | | 64 |
| 09 | 600 | N | 26 | -0- | -574 | -0- | 26 | 2 | | | N | -0- | | | | | 64 |
| 10 | 855 | N | 855 | -0- | -0- | -0- | 854 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 561 | 2 | 13 | 9 | N | 12 | 54 | 1 | | | 23 |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 6,379 TOTAL CONDENSATE PROD: 25

KING OPERATING CORPORATION 465296
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3667 | -0- | -115 | -0- | 3667 | 2 | | | N | -0- | | | | | 33 |
| 02 | 3500 | X | 2370 | -0- | -1130 | -0- | 2370 | 2 | | | N | -0- | | | | | 33 |
| 03 | 3875 | X | 2676 | -0- | -1199 | -0- | 2676 | 2 | | | N | -0- | | | | | 33 |
| 04 | 3750 | X | 2677 | -0- | -1073 | -0- | 2677 | 2 | | | N | -0- | | | | | 33 |
| 05 | 3782 | X | 2388 | -0- | -1394 | -0- | 2388 | 2 | | | N | -0- | | | | | 33 |
| 06 | 3540 | X | 3312 | -0- | -228 | -0- | 3312 | 2 | | | N | -0- | | | | | 33 |
| 07 | 2666 | X | 2648 | -0- | -18 | -0- | 2648 | 2 | | | N | -0- | | | | | 33 |
| 08 | 3510 | X | 3510 | -0- | -0- | -0- | 3510 | 2 | | | N | -0- | | | | | 33 |
| 09 | 3221 | X | 3221 | -0- | -0- | -0- | 3221 | 2 | | | N | -0- | | | | | 33 |
| 10 | 3328 | X | 3328 | -0- | -0- | -0- | 3328 | 2 | | | N | -0- | | | | | 33 |
| 11 | 3300 | X | 3097 | -0- | -203 | -0- | 3097 | 2 | | | N | -0- | | | | | 33 |
| 12 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 32,894 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | 62 |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | 62 |
| 03 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | 62 |
| 04 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | 62 |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 62 |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 62 |
| 07 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | 62 |
| 08 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 62 |
| 09 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 62 |
| 10 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 62 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 62 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 8,032 TOTAL CONDENSATE PROD: -0-

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 909 | -0- | -207 | -0- | 31 | 1 | 878 | 2 | N | -0- | | | | | 89 |
| 02 | 952 | N | 839 | -0- | -113 | -0- | 25 | 1 | 807 | 2 | N | 6 | | | | | 95 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 949 | N | 949 | -0- | -0- | -0- | 31 | 1 | 918 | 2 | N | -0- | | | | | 95 |
| 04 | 1119 | N | 1119 | -0- | -0- | -0- | 30 | 1 | 1087 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 930 | N | 573 | -0- | -357 | -0- | 17 | 1 | 556 | 2 | N | -0- | | | | | 97 |
| 06 | 930 | N | 774 | -0- | -156 | -0- | 16 | 1 | 752 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 31 | 1 | 1274 | 2 | N | -0- | | | | | 102 |
| 08 | 1034 | N | 1034 | -0- | -0- | -0- | 31 | 1 | 1003 | 2 | N | -0- | | | | | 102 |
| 09 | 1108 | N | 1108 | -0- | -0- | -0- | 30 | 1 | 1077 | 2 | N | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1117 | -0- | -61 | -0- | 31 | 1 | 1086 | 2 | N | -0- | | | | | 103 |
| 11 | 990 | N | 797 | -0- | -193 | -0- | 30 | 1 | 767 | 2 | N | -0- | | | | | 103 |
| 12 | 1147 | N | 850 | -0- | -297 | -0- | 28 | 1 | 822 | 2 | N | -0- | | | | | 103 |

TOTAL GAS PROD: 11,374 TOTAL CONDENSATE PROD: 14

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,193 TOTAL CONDENSATE PROD: -0-

TC OIL AND GAS, LLC 840303
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 50 |
| 02 | 224 | N | 186 | -0- | -38 | -0- | 186 | 2 | | | N | -0- | | | | | 50 |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 50 |
| 04 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | 50 |
| 05 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | 50 |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | 50 |
| 07 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 50 |
| 08 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | N | -0- | | | | | 50 |
| 09 | 330 | N | 317 | -0- | -13 | -0- | 317 | 2 | | | N | -0- | | | | | 50 |
| 10 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 50 |
| 11 | 330 | N | 237 | -0- | -93 | -0- | 237 | 2 | | | N | -0- | | | | | 50 |
| 12 | 341 | N | 286 | -0- | -55 | -0- | 286 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 5,120 TOTAL CONDENSATE PROD: -0-

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1011 | -0- | -415 | -0- | 1011 | 2 | | | N | -0- | | | | | 196 |
| 02 | 1176 | N | 1147 | -0- | -29 | -0- | 1147 | 2 | | | N | -0- | | | | | 196 |
| 03 | 1488 | N | 1144 | -0- | -344 | -0- | 1144 | 2 | | | N | -0- | | | | | 196 |
| 04 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | 196 |
| 05 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 2 | | | N | -0- | | | | | 196 |
| 06 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | 196 |
| 07 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | 196 |
| 08 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | 196 |
| 09 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | 196 |
| 10 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 2 | | | N | -0- | | | | | 196 |
| 11 | 1560 | N | 1041 | -0- | -519 | -0- | 1041 | 2 | | | N | -0- | | | | | 196 |
| 12 | 1612 | N | 1066 | -0- | -546 | -0- | 1066 | 2 | | | N | -0- | | | | | 196 |

TOTAL GAS PROD: 16,753 TOTAL CONDENSATE PROD: -0-

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2086 | N | 2086 | -0- | -0- | -0- | 2086 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2052 | N | 2052 | -0- | -0- | -0- | 2052 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2008 | N | 2008 | -0- | -0- | -0- | 2008 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,531 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 607 | -0- | -44 | -0- | 607 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 588 | N | 576 | -0- | -12 | -0- | 576 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 651 | N | 579 | -0- | -72 | -0- | 579 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 600 | N | 453 | -0- | -147 | -0- | 453 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 651 | N | 650 | -0- | -1 | -0- | 650 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 651 | N | 625 | -0- | -26 | -0- | 625 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 600 | N | 586 | -0- | -14 | -0- | 586 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 620 | N | 609 | -0- | -11 | -0- | 609 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 7,162 TOTAL CONDENSATE PROD: -0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 545 | -0- | -13 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 373 | -0- | -131 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 442 | -0- | -98 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 280 | -0- | -260 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 554 | -0- | -4 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,102 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. 108799
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/30/2022 TOTAL DEPTH 5650 PERF. 5372 - 5384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2313 N | 2313 | -0- | -0- | -0- | 2313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 N | -0- | -0- | -1988 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2236 N | 2236 | -0- | -0- | -0- | 2236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 N | 2030 | -0- | -220 | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1955 N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2160 N | 2044 | -0- | -116 | -0- | 2044 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2110 N | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1944 N | 1944 | -0- | -0- | -0- | 1944 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2095 N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2108 N | 1944 | -0- | -164 | -0- | 1944 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 N | 1793 | -0- | -97 | -0- | 1793 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 N | 1979 | -0- | -191 | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,443 TOTAL CONDENSATE PROD: -0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2156 | N | 2156 | -0- | -0- | -0- | 2156 | 3 | | | N | -0- | | | | | 5 |
| 02 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | | N | -0- | | | | | 5 |
| 03 | 2585 | N | 2585 | -0- | -0- | -0- | 2585 | 3 | | | N | -0- | | | | | 5 |
| 04 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | N | -0- | | | | | 5 |
| 05 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | N | -0- | | | | | 5 |
| 06 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 3 | | | N | -0- | | | | | 5 |
| 07 | 2587 | N | 2587 | -0- | -0- | -0- | 2587 | 3 | | | N | -0- | | | | | 5 |
| 08 | 1705 | N | 908 | -0- | -797 | -0- | 908 | 3 | | | N | -0- | | | | | 5 |
| 09 | 1950 | N | 626 | -0- | -1324 | -0- | 626 | 3 | | | N | -0- | | | | | 5 |
| 10 | 2946 | N | 2946 | -0- | -0- | -0- | 2946 | 3 | | | N | -0- | | | | | 5 |
| 11 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 3 | | | N | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 22,178 TOTAL CONDENSATE PROD: -0-

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 750 | -0- | -2350 | 35488 | 750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1525 | -0- | -1275 | 34213 | 1525 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1992 | -0- | -1108 | 33105 | 1992 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1965 | -0- | -1035 | 32070 | 1965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 1141 | -0- | -1959 | 30111 | 1141 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 1567 | -0- | -1433 | 28678 | 1567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 1308 | -0- | -1792 | 26886 | 1308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 999 | -0- | -2101 | 24785 | 999 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 442 | -0- | -2558 | 22227 | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | -0- | -0- | -3100 | 19127 | | | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | -0- | -0- | -3000 | 16127 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 16127 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,689 TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TC OIL AND GAS, LLC 840303
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 21 | -0- | -103 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 09 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,754 TOTAL CONDENSATE PROD: -0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 695 | -0- | -700 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1015 | -0- | -77 | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3091 | N | 3091 | -0- | -0- | -0- | 3091 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3096 | -0- | 96 | 96 | 3096 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2999 | N | 2903 | -0- | -96 | -0- | 2903 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2728 | N | 2728 | -0- | -0- | -0- | 2728 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2183 | X | 2183 | -0- | -0- | -0- | 2183 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3280 | X | 3280 | -0- | -0- | -0- | 3280 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | X | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1674 | X | 2 | -0- | -1672 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,794 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BRIEN ENERGY RESOURCES CORP 617005
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7192 | | 5093 | -0- | -2099 B | 168966 | 5093 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2904 | | 6301 | -0- | 3397 B | 172363 | 6301 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 172363 | | | | | | | | | | | | | | | | | |
| 03 | 7068 | | 5104 | -0- | -1964 B | 170399 | 5104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6750 | | 4493 | -0- | -2257 B | 168142 | 4493 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6975 | | 6577 | -0- | -398 B | 167744 | 6577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6750 | | 4550 | -0- | -2200 B | 165544 | 4550 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6975 | | 6436 | -0- | -539 B | 165005 | 6436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6572 | | 6397 | -0- | -175 B | 164830 | 6397 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 164830 | | | | | | | | | | | | | | | | | |
| 09 | 6360 | | 6183 | -0- | -177 B | 164653 | 6183 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6572 | | 6110 | -0- | -462 B | 164191 | 6110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6180 | N | 6417 | -0- | 237 B | 164428 | 6417 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | 164428 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 63,661 TOTAL CONDENSATE PROD: -0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
RENNER WELL #: 3 RRCID -> 296853 COMPL. DATE 10/27/2023 TOTAL DEPTH 7060 PERF. 6797 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 4 | -0- | -7 | | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 134 | N | 134 | -0- | -0- | | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 389 | N | 389 | -0- | -0- | | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 578 | N | 578 | -0- | -0- | | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 110 | -0- | -10 | | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- | | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 84 | -0- | -164 | | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 09 | 335 | N | 335 | -0- | -0- | | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 890 | N | 890 | -0- | -0- | | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,719 TOTAL CONDENSATE PROD: -0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2635 | N | 2382 | -0- | -253 | -0- | 2382 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2280 | N | 1842 | -0- | -438 | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2243 | N | 2243 | -0- | -0- | -0- | 2243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2181 | -0- | -129 | -0- | 2181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1524 | -0- | -367 | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 398 | -0- | -1834 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2981 | N | 2981 | -0- | -0- | -0- | 2981 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3005 | N | 3005 | -0- | -0- | -0- | 3005 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,040 TOTAL CONDENSATE PROD: -0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 91 | -0- | -312 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 326 | -0- | -64 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 33 | -0- | -370 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,976 TOTAL CONDENSATE PROD: -0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 944 TOTAL CONDENSATE PROD: -0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 274 | -0- | -86 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 05 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 264 | -0- | -6 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 257 | -0- | -13 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 260 | -0- | -40 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,936 TOTAL CONDENSATE PROD: -0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 373 | -0- | -107 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 292 | -0- | -80 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 81 | -0- | -322 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,413 TOTAL CONDENSATE PROD: -0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | 120 |
| 02 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | 120 |
| 03 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | 120 |
| 04 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | 120 |
| 05 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 3 | | | N | -0- | | | | | 120 |
| 06 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 3 | | | N | -0- | | | | | 120 |
| 07 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | 120 |
| 08 | 310 | N | 209 | -0- | -101 B | -0- | 209 | 3 | | | N | -0- | | | | | 120 |
| 09 | 270 | N | 207 | -0- | -63 B | -0- | 207 | 3 | | | N | -0- | | | | | 120 |
| 10 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 3 | | | N | -0- | | | | | 120 |
| *11 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | 120 |
| *12 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 3,212 TOTAL CONDENSATE PROD: -0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 02 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 03 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 04 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 05 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 06 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 07 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 08 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 09 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 10 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 11 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |
| 12 | P&A COND | -0- | -0- | -0- | B | -530 | | | | N | -0- | | | 184 |

PLUGGED AND ABANDONED_____ 11/20/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -1212 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 461 | -0- | -66 | B | -0- | 62 | 1 | 399 | 2 | N | -0- | | | | | 30 |
| 02 | 392 | N | 353 | -0- | -39 | B | -0- | 52 | 1 | 301 | 2 | N | -0- | | | | | 30 |
| 03 | 558 | N | 482 | -0- | -76 | B | -0- | 62 | 1 | 420 | 2 | N | -0- | | | | | 30 |
| 04 | 495 | N | 495 | -0- | -0- | B | -0- | 60 | 1 | 435 | 2 | N | -0- | | | | | 30 |
| 05 | 564 | N | 564 | -0- | -0- | B | -0- | 62 | 1 | 502 | 2 | N | -0- | | | | | 30 |
| 06 | 532 | N | 532 | -0- | -0- | B | -0- | 60 | 1 | 472 | 2 | N | -0- | | | | | 30 |
| 07 | 543 | N | 543 | -0- | -0- | B | -0- | 62 | 1 | 481 | 2 | N | -0- | | | | | 30 |
| 08 | 558 | N | 524 | -0- | -34 | B | -0- | 62 | 1 | 462 | 2 | N | -0- | | | | | 30 |
| 09 | 540 | N | 474 | -0- | -66 | B | -0- | 60 | 1 | 414 | 2 | N | -0- | | | | | 30 |
| 10 | 558 | N | 481 | -0- | -77 | B | -0- | 62 | 1 | 419 | 2 | N | -0- | | | | | 30 |
| 11 | 510 | N | 441 | -0- | -69 | B | -0- | 60 | 1 | 381 | 2 | N | -0- | | | | | 30 |
| 12 | 496 | N | 319 | -0- | -177 | B | -0- | 62 | 1 | 257 | 2 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 5,669 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1234 | N | 1234 | -0- | -0- | B | -0- | 1214 | 2 | 20 | 9 | N | 18 | | | | | 81 |
| 02 | 1110 | N | 1110 | -0- | -0- | B | -0- | 1093 | 2 | 17 | 9 | N | 15 | | | | | 96 |
| 03 | 1301 | N | 1301 | -0- | -0- | B | -0- | 1282 | 2 | 19 | 9 | N | 17 | | | | | 113 |
| 04 | 1210 | N | 1210 | -0- | -0- | B | -0- | 1188 | 2 | 22 | 9 | N | 20 | | | | | 133 |
| 05 | 1272 | N | 1272 | -0- | -0- | B | -0- | 1261 | 2 | 11 | 9 | N | 10 | | | | | 143 |
| 06 | 1221 | N | 1221 | -0- | -0- | B | -0- | 1221 | 2 | | | N | -0- | | | | | 143 |
| 07 | 1294 | N | 1294 | -0- | -0- | B | -0- | 1284 | 2 | 10 | 9 | N | 9 | | | | | 152 |
| 08 | 1259 | N | 1259 | -0- | -0- | B | -0- | 1253 | 2 | 6 | 9 | N | 5 | | | | | 157 |
| 09 | 1140 | N | 835 | -0- | -305 | B | -0- | 778 | 2 | 57 | 9 | N | 52 | 191 | 1 | | | 18 |
| 10 | 1178 | N | 784 | -0- | -394 | B | -0- | 772 | 2 | 12 | 9 | N | 11 | | | | | 29 |
| 11 | 1463 | N | 1463 | -0- | -0- | B | -0- | 1442 | 2 | 21 | 9 | N | 19 | | | | | 48 |
| 12 | 1449 | N | 1449 | -0- | -0- | B | -0- | 1430 | 2 | 19 | 9 | N | 17 | | | | | 65 |

TOTAL GAS PROD: 14,432 TOTAL CONDENSATE PROD: 193

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 95 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -4993 | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 144 | N | 144 | -0- | -0- | | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 114 | -0- | -6 | | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 147 | N | 147 | -0- | -0- | | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,632 TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 105 |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 105 |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 105 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 144 | 2 | 14 | 9 | N | 13 | | | | | 118 |
| 05 | 143 | N | 143 | -0- | -0- | -0- | 137 | 2 | 6 | 9 | N | 5 | | | | | 123 |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 133 | 2 | 8 | 9 | N | 7 | 55 | 1 | | | 75 |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 147 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 136 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 137 | 2 | 13 | 9 | N | 12 | | | | | 103 |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 137 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 140 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 12 | 174 | N | 174 | -0- | -0- | -0- | 160 | 2 | 14 | 9 | N | 13 | | | | | 123 |

TOTAL GAS PROD: 1,771 TOTAL CONDENSATE PROD: 73

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BCE-MACH III LLC 040209
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | 1059 | -0- | 1059 | 16223 | 1059 | 3 | | | N | -0- | | | | | 45 |
| 02 | 0 W | 1114 | -0- | 1114 | 17337 | 1111 | 3 | 3 | 9 | N | 3 | | | | | 48 |
| 03 | 0 W | 982 | -0- | 982 | 18319 | 982 | 3 | | | N | -0- | | | | | 48 |
| 04 | 0 W | 1140 | -0- | 1140 | 19459 | 1140 | 3 | | | N | -0- | | | | | 48 |
| 05 | 0 W | 1210 | -0- | 1210 | 20669 | 1208 | 3 | 2 | 9 | N | 2 | | | | | 50 |
| 06 | 0 W | 1024 | -0- | 1024 | 21693 | 1024 | 3 | | | N | -0- | | | | | 50 |
| 07 | 0 W | 637 | -0- | 637 | 22330 | 637 | 3 | | | N | -0- | | | | | 50 |
| 08 | 0 W | 888 | -0- | 888 | 23218 | 888 | 3 | | | N | -0- | | | | | 50 |
| 09 | 0 W | 859 | -0- | 859 | 24077 | 859 | 3 | | | N | -0- | | | | | 50 |
| 10 | 0 W | 820 | -0- | 820 | 24897 | 820 | 3 | | | N | -0- | | | | | 50 |
| 11 | 0 W | 756 | -0- | 756 | 25653 | 756 | 3 | | | N | -0- | | | | | 50 |
| 12 | 0 W | 762 | -0- | 762 | 26415 | 762 | 3 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 11,251 TOTAL CONDENSATE PROD: 5

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/23/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1939 | -0- | | -231 | | -0- | 99 45 | 1 9 | 1795 | 2 | Y | 41 | | | | | 109 |
| 02 | 1932 | N | 1708 | -0- | | -224 | | -0- | 87 29 | 1 9 | 1592 | 2 | Y | 26 | | | | | 135 |
| 03 | 2316 | N | 2316 | -0- | | -0- | | -0- | 114 68 | 1 9 | 2134 | 2 | Y | 62 | 166 | 1 | | | 31 |
| 04 | 2194 | N | 2194 | -0- | | -0- | | -0- | 113 17 | 1 9 | 2064 | 2 | Y | 15 | | | | | 46 |
| 05 | 2184 | N | 2184 | -0- | | -0- | | -0- | 108 35 | 1 9 | 2041 | 2 | Y | 32 | | | | | 78 |
| 06 | 2130 | N | 2130 | -0- | | -0- | | -0- | 106 40 | 1 9 | 1984 | 2 | Y | 36 | | | | | 114 |
| 07 | 2170 | N | 2131 | -0- | | -39 | | -0- | 104 53 | 1 9 | 1974 | 2 | Y | 48 | | | | | 162 |
| 08 | 2170 | N | 1235 | -0- | | -935 | | -0- | 65 9 | 1 9 | 1161 | 2 | Y | 8 | 140 | 1 | | | 30 |
| 09 | 2100 | N | 790 | -0- | | -1310 | | -0- | 43 1 | 1 9 | 746 | 2 | Y | 1 | | | | | 31 |
| 10 | 2139 | N | 988 | -0- | | -1151 | | -0- | 53 | 1 | 935 | 2 | Y | -0- | 1 | 1 | | | 30 |
| 11 | 1200 | N | 686 | -0- | | -514 | | -0- | 38 1 | 1 9 | 647 | 2 | Y | 1 | | | | | 31 |
| 12 | 806 | N | 623 | -0- | | -183 | | -0- | 35 | 1 | 588 | 2 | Y | -0- | 1 | 1 | | | 30 |

TOTAL GAS PROD: 18,924 TOTAL CONDENSATE PROD: 270

ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 112 | -0- | | -136 | | -0- | 112 | 2 | | | N | -0- | | | | | 113 |
| 02 | 289 | N | 289 | -0- | | -0- | | -0- | 269 | 2 | 20 | 9 | N | 18 | | | | | 131 |
| 03 | 403 | N | 353 | -0- | | -50 | | -0- | 352 | 2 | 1 | 9 | N | 1 | 132 | 1 | | | -0- |
| 04 | 325 | N | 325 | -0- | | -0- | | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 05 | 331 | N | 331 | -0- | | -0- | | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 279 | -0- | | -51 | | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 277 | -0- | | -64 | | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 268 | -0- | | -73 | | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 247 | -0- | | -23 | | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 257 | -0- | | -22 | | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 243 | -0- | | -27 | | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | | -0- | | -0- | 258 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,239 TOTAL CONDENSATE PROD: 19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 308 | -0- | -64 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 312 | -0- | -24 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 320 | -0- | -21 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 09 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 368 | -0- | -4 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 316 | -0- | -44 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 319 | -0- | -22 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,947 TOTAL CONDENSATE PROD: -0-

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | Y | -0- | | | 3 |
| 02 | 140 | N | 76 | -0- | -64 | -0- | 76 | 2 | | | Y | -0- | | | 3 |
| 03 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | Y | -0- | | | 3 |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | 3 |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | 3 |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | Y | -0- | | | 3 |
| 07 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | Y | -0- | | | 3 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | 3 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | 3 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: -0-

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | Y | -0- | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | Y | -0- | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | Y | -0- | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | -0- |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | Y | -0- | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 301 TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 38 | -0- | -22 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 332 TOTAL CONDENSATE PROD: -0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2806 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER RANCH 10 WELL #: 3H RRCID -> 292690 COMPL. DATE 06/02/2008 TOTAL DEPTH 8060 PERF. 8452 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 618 | -0- | -95 | -0- | 41 | 1 | 558 | 2 | N | 17 | | | | | 154 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 74 | 1 | 515 | 2 | N | 41 | | | | | 195 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 648 | N | 648 | -0- | -0- | -0- | 86 | 1 | 364 | 2 | N | 180 | 330 | 1 | | | 45 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 04 | 690 | N | 598 | -0- | -92 | -0- | 108 | 1 | 432 | 2 | N | 53 | | | | | 98 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 713 | N | 575 | -0- | -138 | -0- | 112 | 1 | 371 | 2 | N | 84 | | | | | 182 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 06 | 630 | N | 464 | -0- | -166 | -0- | 54 | 1 | 302 | 2 | N | 98 | 158 | 1 | | | 122 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 620 | N | 578 | -0- | -42 | -0- | 95 | 1 | 362 | 2 | N | 110 | 156 | 1 | | | 76 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 08 | 589 | N | 436 | -0- | -153 | -0- | 106 | 1 | 269 | 2 | N | 55 | | | | | 131 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 480 | N | 444 | -0- | -36 | -0- | 108 | 1 | 323 | 2 | N | 12 | 110 | 1 | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 558 | N | 366 | -0- | -192 | -0- | 108 | 1 | 215 | 2 | N | 39 | | | | | 72 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *11 | 420 | N | 279 | -0- | -141 | -0- | 104 | 1 | 114 | 2 | N | 55 | 101 | 1 | | | 26 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 558 | N | 352 | -0- | -206 | -0- | 112 | 1 | 161 | 2 | N | 72 | | | | | 98 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,992 TOTAL CONDENSATE PROD: 816

EQV OPERATING LLC 101634
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 1422 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1422 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1422 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
SPORTSMAN-ABRAHAM 49/32 A WELL #: D001BO RRCID -> 296961 COMPL. DATE 01/30/2024 TOTAL DEPTH 8246 PERF. 8600 - 17179

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29078 | X | 22766 | -0- | -6312 | -0- | 1020 | 1 | 19303 | 2 | N | 2221 | 2324 | 1 | | | 223 |
| | | | | | | | 2443 | 9 | | | | | | | | | |
| 02 | 24892 | X | 20227 | -0- | -4665 | -0- | 858 | 1 | 17286 | 2 | N | 1894 | 2022 | 1 | | | 95 |
| | | | | | | | 2083 | 9 | | | | | | | | | |
| 03 | 26133 | X | 22059 | -0- | -4074 | -0- | 1085 | 1 | 18530 | 2 | N | 2222 | 1876 | 1 | | | 441 |
| | | | | | | | 2444 | 9 | | | | | | | | | |
| 04 | 24180 | X | 20329 | -0- | -3851 | -0- | 1050 | 1 | 17203 | 2 | N | 1887 | 2169 | 1 | | | 159 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 05 | 23591 | X | 20128 | -0- | -3463 | -0- | 1068 | 1 | 17065 | 2 | N | 1814 | 1524 | 1 | | | 449 |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| 06 | 22020 | X | 18063 | -0- | -3957 | -0- | 1050 | 1 | 15186 | 2 | N | 1661 | 1871 | 1 | | | 239 |
| | | | | | | | 1827 | 9 | | | | | | | | | |
| 07 | 22382 | X | 18587 | -0- | -3795 | -0- | 1085 | 1 | 15731 | 2 | N | 1610 | 1523 | 1 | | | 326 |
| | | | | | | | 1771 | 9 | | | | | | | | | |
| 08 | 22072 | X | 18081 | -0- | -3991 | -0- | 1085 | 1 | 15295 | 2 | N | 1546 | 1568 | 1 | | | 304 |
| | | | | | | | 1701 | 9 | | | | | | | | | |
| 09 | 20340 | X | 16897 | -0- | -3443 | -0- | 1050 | 1 | 14271 | 2 | N | 1433 | 1582 | 1 | | | 155 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| 10 | 20119 | X | 17067 | -0- | -3052 | -0- | 1085 | 1 | 14392 | 2 | N | 1445 | 1329 | 1 | | | 271 |
| | | | | | | | 1590 | 9 | | | | | | | | | |
| 11 | 18060 | X | 15892 | -0- | -2168 | -0- | 1044 | 1 | 13466 | 2 | N | 1256 | 1382 | 1 | | | 145 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 12 | 18600 | X | 16041 | -0- | -2559 | -0- | 1048 | 1 | 13561 | 2 | N | 1302 | 1213 | 1 | | | 234 |
| | | | | | | | 1432 | 9 | | | | | | | | | |

TOTAL GAS PROD: 226,137 TOTAL CONDENSATE PROD: 20,291

PRESIDIO PETROLEUM LLC 676084
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | 14 |
| 02 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | | N | -0- | | | | | 14 |
| 03 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | 14 |
| 04 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | 14 |
| 05 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | 14 |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | 14 |
| 07 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | 14 |
| 08 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | 14 |
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | N | -0- | | | | | 14 |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 14 |
| 11 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | 14 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 13,953 TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | 43 |
| 04 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1526 | N | 1526 | -0- | -0- | -0- | 1520 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 07 | 1534 | N | 1534 | -0- | -0- | -0- | 1528 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 1534 | 2 | 3 | 9 | N | 3 | 39 | 1 | | | 17 |
| 09 | 1429 | N | 1429 | -0- | -0- | -0- | 1423 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 1596 | 2 | 3 | 9 | N | 3 | | | | | 25 |
| 11 | 1433 | N | 1433 | -0- | -0- | -0- | 1429 | 2 | 4 | 9 | N | 4 | | | | | 29 |
| 12 | 1468 | N | 1468 | -0- | -0- | -0- | 1462 | 2 | 6 | 9 | N | 5 | | | | | 34 |

TOTAL GAS PROD: 17,622 TOTAL CONDENSATE PROD: 30

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 75 |
| 02 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | 75 |
| 03 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | 75 |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 75 |
| 05 | 1209 | N | 651 | -0- | -558 | -0- | 651 | 2 | | | N | -0- | | | | | 75 |
| 06 | 780 | N | 581 | -0- | -199 | -0- | 581 | 2 | | | N | -0- | | | | | 75 |
| 07 | 713 | N | 487 | -0- | -226 | -0- | 487 | 2 | | | N | -0- | | | | | 75 |
| 08 | 651 | N | 569 | -0- | -82 | -0- | 548 | 2 | 21 | 9 | N | 19 | 74 | 1 | | | 20 |
| 09 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1210 | N | 1210 | -0- | -0- | -0- | 1207 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| 11 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1364 | N | 846 | -0- | -518 | -0- | 846 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 9,942 TOTAL CONDENSATE PROD: 22

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 2 | | | N | -0- | | | | | 53 |
| 02 | 1008 | N | 979 | -0- | -29 | -0- | 979 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | 53 |
| 04 | 1710 | N | 1073 | -0- | -637 | -0- | 1073 | 2 | | | N | -0- | | | | | 53 |
| 05 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | 53 |
| 06 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | 53 |
| 08 | 1116 | N | 1114 | -0- | -2 | -0- | 1114 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1200 | N | 1084 | -0- | -116 | -0- | 1084 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1178 | N | 1022 | -0- | -156 | -0- | 1022 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | 53 |
| 12 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 13,979 TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3057 | -0- | -43 | 59 | 3057 | 2 | | | N | -0- | | | | | 17 |
| 02 | 2724 | N | 2665 | -0- | -59 | -0- | 2665 | 2 | | | N | -0- | | | | | 17 |
| 03 | 3126 | X | 3126 | -0- | -0- | -0- | 3041 | 2 | 85 | 9 | N | 77 | 77 | 1 | | | 17 |
| 04 | 2916 | X | 2916 | -0- | -0- | -0- | 2916 | 2 | | | N | -0- | | | | | 17 |
| 05 | 2954 | X | 2954 | -0- | -0- | -0- | 2954 | 2 | | | N | -0- | | | | | 17 |
| 06 | 2849 | X | 2849 | -0- | -0- | -0- | 2849 | 2 | | | N | -0- | | | | | 17 |
| 07 | 2942 | X | 2942 | -0- | -0- | -0- | 2898 | 2 | 44 | 9 | N | 40 | | | | | 57 |
| 08 | 2891 | X | 2891 | -0- | -0- | -0- | 2891 | 2 | | | N | -0- | | | | | 57 |
| 09 | 2800 | X | 2800 | -0- | -0- | -0- | 2783 | 2 | 17 | 9 | N | 15 | | | | | 72 |
| 10 | 2684 | X | 2684 | -0- | -0- | -0- | 2684 | 2 | | | N | -0- | | | | | 72 |
| 11 | 2572 | X | 2572 | -0- | -0- | -0- | 2572 | 2 | | | N | -0- | | | | | 72 |
| 12 | 2968 | N | 2968 | -0- | -0- | -0- | 2909 | 2 | 59 | 9 | N | 54 | 113 | 1 | | | 13 |

TOTAL GAS PROD: 34,424 TOTAL CONDENSATE PROD: 186

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2798 | -0- | | -395 | | -0- | 2761 | 2 | 37 | 9 | N | 34 | | | | | 97 |
| 02 | 2884 | X | 2676 | -0- | | -208 | | -0- | 2544 | 2 | 132 | 9 | N | 120 | 182 | 1 | | | 35 |
| 03 | 3193 | X | 3158 | -0- | | -35 | | -0- | 3145 | 2 | 13 | 9 | N | 12 | | | | | 47 |
| 04 | 3030 | X | 2926 | -0- | | -104 | | -0- | 2904 | 2 | 22 | 9 | N | 20 | | | | | 67 |
| 05 | 3181 | X | 3181 | -0- | | -0- | | -0- | 3146 | 2 | 35 | 9 | N | 32 | 66 | 1 | | | 33 |
| 06 | 3111 | X | 3111 | -0- | | -0- | | -0- | 3067 | 2 | 44 | 9 | N | 40 | 31 | 1 | | | 42 |
| 07 | 3162 | X | 3126 | -0- | | -36 | | -0- | 3101 | 2 | 25 | 9 | N | 23 | | | | | 65 |
| 08 | 3193 | X | 3162 | -0- | | -31 | | -0- | 3134 | 2 | 28 | 9 | N | 25 | 82 | 1 | | | 8 |
| 09 | 3120 | X | 3039 | -0- | | -81 | | -0- | 3007 | 2 | 32 | 9 | N | 29 | | | | | 37 |
| 10 | 3224 | X | 2743 | -0- | | -481 | | -0- | 2715 | 2 | 28 | 9 | N | 25 | | | | | 62 |
| 11 | 3120 | X | 2208 | -0- | | -912 | | -0- | 2183 | 2 | 25 | 9 | N | 23 | 66 | 1 | | | 19 |
| 12 | 3162 | X | 2296 | -0- | | -866 | | -0- | 2289 | 2 | 7 | 9 | N | 6 | | | | | 25 |

TOTAL GAS PROD: 34,424 TOTAL CONDENSATE PROD: 389

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 276 | -0- | -96 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/15/2025

TOTAL GAS PROD: 276 TOTAL CONDENSATE PROD: -0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1326 | N | 1326 | -0- | -0- | -0- | 1311 | 2 | 15 | 9 | N | 14 | | | | | 100 |
| 02 | 1241 | N | 1241 | -0- | -0- | -0- | 1224 | 2 | 17 | 9 | N | 15 | | | | | 115 |
| 03 | 1414 | N | 1414 | -0- | -0- | -0- | 1377 | 2 | 37 | 9 | N | 34 | 139 | 1 | | | 10 |
| 04 | 1389 | N | 1389 | -0- | -0- | -0- | 1367 | 2 | 22 | 9 | N | 20 | | | | | 30 |
| 05 | 1472 | N | 1472 | -0- | -0- | -0- | 1447 | 2 | 25 | 9 | N | 23 | | | | | 53 |
| 06 | 1450 | N | 1450 | -0- | -0- | -0- | 1417 | 2 | 33 | 9 | N | 30 | 70 | 1 | | | 13 |
| 07 | 1576 | N | 1576 | -0- | -0- | -0- | 1557 | 2 | 19 | 9 | N | 17 | | | | | 30 |
| 08 | 1557 | N | 1557 | -0- | -0- | -0- | 1529 | 2 | 28 | 9 | N | 25 | | | | | 55 |
| 09 | 1486 | N | 1486 | -0- | -0- | -0- | 1468 | 2 | 18 | 9 | N | 16 | | | | | 71 |
| 10 | 1487 | N | 1487 | -0- | -0- | -0- | 1465 | 2 | 22 | 9 | N | 20 | | | | | 91 |
| 11 | 1525 | N | 1525 | -0- | -0- | -0- | 1493 | 2 | 32 | 9 | N | 29 | | | | | 120 |
| 12 | 1574 | N | 1574 | -0- | -0- | -0- | 1553 | 2 | 21 | 9 | N | 19 | 104 | 1 | | | 35 |

TOTAL GAS PROD: 17,497 TOTAL CONDENSATE PROD: 262

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 63 |
| 02 | 1186 | N | 1186 | -0- | -0- | -0- | 909 | 2 | 277 | 9 | N | 252 | | | | | 315 |
| 03 | 2017 | N | 2017 | -0- | -0- | -0- | 1482 | 2 | 535 | 9 | N | 486 | 384 | 1 | | | 417 |
| 04 | 1261 | N | 1261 | -0- | -0- | -0- | 1054 | 2 | 207 | 9 | N | 188 | 384 | 1 | | | 221 |
| 05 | 1229 | N | 1229 | -0- | -0- | -0- | 1027 | 2 | 202 | 9 | N | 184 | 182 | 1 | | | 223 |
| 06 | 1032 | N | 1032 | -0- | -0- | -0- | 889 | 2 | 143 | 9 | N | 130 | 165 | 1 | | | 188 |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 442 | 2 | 135 | 9 | N | 123 | | | | | 311 |
| 08 | 310 | N | 14 | -0- | -296 | -0- | 14 | 2 | | | N | -0- | 190 | 1 | | | 121 |
| 09 | 300 | N | 16 | -0- | -284 | -0- | 15 | 2 | 1 | 9 | N | 1 | | | | | 122 |
| 10 | 310 | N | 9 | -0- | -301 | -0- | 9 | 2 | | | N | -0- | | | | | 122 |
| 11 | 14 | N | 5 | -0- | -9 | -0- | 5 | 2 | | | N | -0- | | | | | 122 |
| 12 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 7,607 TOTAL CONDENSATE PROD: 1,364

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKTHAL WELL #: RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 44 |

PLUGGED AND ABANDONED_____ 11/24/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2151 | -0- | -918 | -0- | 2151 | 2 | | | N | -0- | | | | | 26 |
| 02 | 2660 | X | 1979 | -0- | -681 | -0- | 1979 | 2 | | | N | -0- | | | | | 26 |
| 03 | 2948 | X | 2948 | -0- | -0- | -0- | 2858 | 2 | 90 | 9 | N | 82 | | | | | 108 |
| 04 | 2885 | X | 2885 | -0- | -0- | -0- | 2874 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 05 | 2841 | X | 2841 | -0- | -0- | -0- | 2830 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 06 | 2850 | X | 241 | -0- | -2609 | -0- | 155 | 2 | 86 | 9 | N | 78 | 182 | 1 | | | 24 |
| 07 | 2976 | X | 923 | -0- | -2053 | -0- | 921 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 08 | 2976 | X | 1250 | -0- | -1726 | -0- | 1250 | 2 | | | N | -0- | | | | | 26 |
| 09 | 2880 | X | 1305 | -0- | -1575 | -0- | 1305 | 2 | | | N | -0- | | | | | 26 |
| 10 | 2852 | X | 1172 | -0- | -1680 | -0- | 1172 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1200 | X | 430 | -0- | -770 | -0- | 430 | 2 | | | N | -0- | | | | | 26 |
| 12 | 1364 | X | 1193 | -0- | -171 | -0- | 1158 | 2 | 35 | 9 | N | 32 | | | | | 58 |

TOTAL GAS PROD: 19,318 TOTAL CONDENSATE PROD: 214

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 740 | -0- | -97 | -0- | 740 | 2 | | | N | -0- | | | | | 43 |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | 43 |
| 03 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | 43 |
| 04 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | 43 |
| 07 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | 43 |
| 08 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | 43 |
| 09 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | 43 |
| 10 | 1085 | N | 1037 | -0- | -48 | -0- | 1037 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | 43 |
| 12 | 1085 | N | 879 | -0- | -206 | -0- | 879 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 12,376 TOTAL CONDENSATE PROD: -0-

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 20 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 20 |
| 03 | 217 | N | 19 | -0- | -198 | -0- | 19 | 2 | | | N | -0- | | | | | 20 |
| 04 | 360 | N | 20 | -0- | -340 | -0- | 20 | 2 | | | N | -0- | | | | | 20 |
| 05 | 62 | N | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | 20 |
| 06 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 20 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 20 |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 20 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 20 |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 20 |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 20 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 670 TOTAL CONDENSATE PROD: -0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2811 | -0- | -413 | -0- | 699 | 1 | 2043 | 2 | N | 63 | | | | | 203 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2558 | -0- | -354 | -0- | 583 | 1 | 1932 | 2 | N | 39 | | | | | 242 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 3319 | X | 3319 | -0- | -0- | -0- | 707 | 1 | 2534 | 2 | N | 71 | 188 | 1 | | | 125 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 3017 | X | 3017 | -0- | -0- | -0- | 651 | 1 | 2293 | 2 | N | 66 | 71 | 1 | | | 120 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 2959 | X | 2959 | -0- | -0- | -0- | 707 | 1 | 2185 | 2 | N | 61 | | | | | 181 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 3210 | X | 2766 | -0- | -444 | -0- | 540 | 1 | 2150 | 2 | N | 69 | 160 | 1 | | | 90 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3047 | -0- | -270 | -0- | 699 | 1 | 2262 | 2 | N | 78 | | | | | 168 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 3317 | X | 2884 | -0- | -433 | -0- | 707 | 1 | 2088 | 2 | N | 81 | 114 | 1 | | | 135 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2603 | -0- | -427 | -0- | 684 | 1 | 1869 | 2 | N | 45 | | | | | 180 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2856 | -0- | -182 | -0- | 707 | 1 | 2079 | 2 | N | 64 | 101 | 1 | | | 143 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 3194 | X | 3194 | -0- | -0- | -0- | 661 | 1 | 2455 | 2 | N | 71 | 138 | 1 | | | 76 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2864 | -0- | -174 | -0- | 707 | 1 | 2069 | 2 | N | 80 | 58 | 1 | | | 98 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,878 TOTAL CONDENSATE PROD: 788

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4711 | X | 4711 | -0- | -0- | -0- | 303 | 1 | 4328 | 2 | N | 73 | | | | | 264 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 6495 | X | 6495 | -0- | -0- | -0- | 285 | 1 | 5975 | 2 | N | 214 | 185 | 1 | | | 293 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 03 | 7243 | X | 7243 | -0- | -0- | -0- | 332 | 1 | 6680 | 2 | N | 210 | 182 | 1 | | | 321 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 7032 | X | 7032 | -0- | -0- | -0- | 314 | 1 | 6518 | 2 | N | 182 | 342 | 1 | | | 161 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 05 | 6805 | X | 6805 | -0- | -0- | -0- | 334 | 1 | 6298 | 2 | N | 157 | 118 | 1 | | | 200 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 06 | 6653 | X | 6653 | -0- | -0- | -0- | 320 | 1 | 6154 | 2 | N | 163 | 124 | 1 | | | 239 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 07 | 6247 | X | 6247 | -0- | -0- | -0- | 330 | 1 | 5785 | 2 | N | 120 | 177 | 1 | | | 182 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 08 | 6354 | X | 6354 | -0- | -0- | -0- | 332 | 1 | 5867 | 2 | N | 141 | 140 | 1 | | | 183 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 09 | 5760 | X | 5760 | -0- | -0- | -0- | 321 | 1 | 5319 | 2 | N | 109 | 99 | 1 | | | 193 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 5952 | X | 5139 | -0- | -813 | -0- | 306 | 1 | 4724 | 2 | N | 99 | 108 | 1 | | | 184 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 5760 | X | 5305 | -0- | -455 | -0- | 318 | 1 | 4851 | 2 | N | 124 | 127 | 1 | | | 181 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 5952 | X | 5197 | -0- | -755 | -0- | 290 | 1 | 4804 | 2 | N | 94 | 61 | 1 | | | 214 |
| | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,941 TOTAL CONDENSATE PROD: 1,686

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 5806 | -0- | -22 | -0- | 5721 | 2 | 85 | 9 | N | 77 | | | | | 198 |
| 02 | 5404 | X | 4444 | -0- | -960 | -0- | 4372 | 2 | 72 | 9 | N | 65 | 159 | 1 | | | 104 |
| 03 | 6014 | X | 5133 | -0- | -881 | -0- | 5059 | 2 | 74 | 9 | N | 67 | 76 | 1 | | | 95 |
| 04 | 5820 | X | 4624 | -0- | -1196 | -0- | 4566 | 2 | 58 | 9 | N | 53 | | | | | 148 |
| 05 | 6014 | X | 5304 | -0- | -710 | -0- | 5231 | 2 | 73 | 9 | N | 66 | 133 | 1 | | | 81 |
| 06 | 5610 | X | 5329 | -0- | -281 | -0- | 5251 | 2 | 78 | 9 | N | 71 | | | | | 152 |
| 07 | 5451 | X | 5451 | -0- | -0- | -0- | 5396 | 2 | 55 | 9 | N | 50 | 89 | 1 | | | 113 |
| 08 | 5301 | X | 5049 | -0- | -252 | -0- | 4987 | 2 | 62 | 9 | N | 56 | 46 | 1 | | | 123 |
| 09 | 5340 | X | 4717 | -0- | -623 | -0- | 4663 | 2 | 54 | 9 | N | 49 | 106 | 1 | | | 66 |
| 10 | 5518 | X | 4386 | -0- | -1132 | -0- | 4339 | 2 | 47 | 9 | N | 43 | | | | | 109 |
| 11 | 5340 | X | 5064 | -0- | -276 | -0- | 4998 | 2 | 66 | 9 | N | 60 | | | | | 169 |
| 12 | 5456 | X | 4883 | -0- | -573 | -0- | 4813 | 2 | 70 | 9 | N | 64 | 148 | 1 | | | 85 |

TOTAL GAS PROD: 60,190 TOTAL CONDENSATE PROD: 721

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5177 | X | 4449 | -0- | -728 | -0- | 4366 | 2 | 83 | 9 | N | 75 | | | | | 222 |
| 02 | 4452 | X | 3144 | -0- | -1308 | -0- | 3092 | 2 | 52 | 9 | N | 47 | 141 | 1 | | | 128 |
| 03 | 5146 | X | 5112 | -0- | -34 | -0- | 5027 | 2 | 85 | 9 | N | 77 | | | | | 205 |
| 04 | 4980 | X | 4486 | -0- | -494 | -0- | 4401 | 2 | 85 | 9 | N | 77 | 172 | 1 | | | 110 |
| 05 | 5146 | X | 4945 | -0- | -201 | -0- | 4873 | 2 | 72 | 9 | N | 65 | 74 | 1 | | | 101 |
| 06 | 4950 | X | 4840 | -0- | -110 | -0- | 4767 | 2 | 73 | 9 | N | 66 | | | | | 167 |
| 07 | 5115 | X | 5043 | -0- | -72 | -0- | 4971 | 2 | 72 | 9 | N | 65 | 104 | 1 | | | 128 |
| 08 | 5115 | X | 4601 | -0- | -514 | -0- | 4542 | 2 | 59 | 9 | N | 54 | 100 | 1 | | | 82 |
| 09 | 4830 | X | 1695 | -0- | -3135 | -0- | 1678 | 2 | 17 | 9 | N | 15 | | | | | 97 |
| 10 | 5053 | X | 392 | -0- | -4661 | -0- | 391 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 11 | 4890 | X | 693 | -0- | -4197 | -0- | 683 | 2 | 10 | 9 | N | 9 | 38 | 1 | | | 69 |
| 12 | 6835 | X | 6835 | -0- | -0- | -0- | 6733 | 2 | 102 | 9 | N | 93 | | | | | 162 |

TOTAL GAS PROD: 46,235 TOTAL CONDENSATE PROD: 644

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4430 | -0- | -65 | -0- | 4391 | 2 | 39 | 9 | N | 35 | | | | | 142 |
| 02 | 4060 | X | 3474 | -0- | -586 | -0- | 3449 | 2 | 25 | 9 | N | 23 | 16 | 1 | | | 149 |
| 03 | 4804 | X | 4804 | -0- | -0- | -0- | 4754 | 2 | 50 | 9 | N | 45 | 101 | 1 | | | 93 |
| 04 | 4500 | X | 3259 | -0- | -1241 | -0- | 3237 | 2 | 22 | 9 | N | 20 | | | | | 113 |
| 05 | 4650 | X | 4360 | -0- | -290 | -0- | 4326 | 2 | 34 | 9 | N | 31 | | | | | 144 |
| 06 | 4650 | X | 4234 | -0- | -416 | -0- | 4203 | 2 | 31 | 9 | N | 28 | | | | | 172 |
| 07 | 4805 | X | 4583 | -0- | -222 | -0- | 4560 | 2 | 23 | 9 | N | 21 | 47 | 1 | | | 146 |
| 08 | 4805 | X | 4177 | -0- | -628 | -0- | 4148 | 2 | 29 | 9 | N | 26 | 41 | 1 | | | 131 |
| 09 | 4301 | X | 4301 | -0- | -0- | -0- | 4275 | 2 | 26 | 9 | N | 24 | | | | | 155 |
| 10 | 4588 | X | 3901 | -0- | -687 | -0- | 3869 | 2 | 32 | 9 | N | 29 | 82 | 1 | | | 102 |
| 11 | 4440 | X | 4365 | -0- | -75 | -0- | 4334 | 2 | 31 | 9 | N | 28 | | | | | 130 |
| 12 | 4588 | X | 3988 | -0- | -600 | -0- | 3948 | 2 | 40 | 9 | N | 36 | | | | | 166 |

TOTAL GAS PROD: 49,876 TOTAL CONDENSATE PROD: 346

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 5854 | -0- | | -377 | | -0- | 632 | 1 | 5132 | 2 | N | 82 | | | | | 168 |
| | | | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 5628 | X | 3383 | -0- | | -2245 | | -0- | 469 | 1 | 2822 | 2 | N | 84 | 105 | 1 | | | 147 |
| | | | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 6231 | X | 5303 | -0- | | -928 | | -0- | 707 | 1 | 4512 | 2 | N | 76 | | | | | 223 |
| | | | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 5850 | X | 4728 | -0- | | -1122 | | -0- | 684 | 1 | 3953 | 2 | N | 83 | 192 | 1 | | | 114 |
| | | | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 5952 | X | 5323 | -0- | | -629 | | -0- | 692 | 1 | 4493 | 2 | N | 125 | 161 | 1 | | | 78 |
| | | | | | | | | | 138 | 9 | | | | | | | | | |
| 06 | 5670 | X | 5129 | -0- | | -541 | | -0- | 684 | 1 | 4343 | 2 | N | 93 | | | | | 171 |
| | | | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 5428 | X | 5428 | -0- | | -0- | | -0- | 684 | 1 | 4672 | 2 | N | 65 | | | | | 236 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 5332 | X | 5166 | -0- | | -166 | | -0- | 695 | 1 | 4420 | 2 | N | 46 | 179 | 1 | | | 103 |
| | | | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 5160 | X | 5026 | -0- | | -134 | | -0- | 684 | 1 | 4178 | 2 | N | 149 | 189 | 1 | | | 63 |
| | | | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 5509 | X | 5509 | -0- | | -0- | | -0- | 707 | 1 | 4705 | 2 | N | 88 | | | | | 151 |
| | | | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 5346 | X | 5346 | -0- | | -0- | | -0- | 673 | 1 | 4609 | 2 | N | 58 | | | | | 209 |
| | | | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 5425 | X | 5143 | -0- | | -282 | | -0- | 685 | 1 | 4352 | 2 | N | 96 | 187 | 1 | | | 118 |
| | | | | | | | | | 106 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,338 TOTAL CONDENSATE PROD: 1,045

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3692 | -0- | | -121 | | -0- | 674 | 1 | 2911 | 2 | N | 97 | | | | | 248 |
| | | | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3008 | -0- | | -436 | | -0- | 605 | 1 | 2348 | 2 | N | 50 | 194 | 1 | | | 104 |
| | | | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 3909 | X | 3909 | -0- | | -0- | | -0- | 707 | 1 | 3112 | 2 | N | 82 | | | | | 186 |
| | | | | | | | | | 90 | 9 | | | | | | | | | |
| 04 | 3767 | X | 3767 | -0- | | -0- | | -0- | 684 | 1 | 3010 | 2 | N | 66 | 192 | 1 | | | 60 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3931 | X | 3931 | -0- | | -0- | | -0- | 707 | 1 | 3155 | 2 | N | 63 | | | | | 123 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 3897 | X | 3897 | -0- | | -0- | | -0- | 684 | 1 | 3135 | 2 | N | 71 | 128 | 1 | | | 66 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 3909 | X | 3909 | -0- | | -0- | | -0- | 707 | 1 | 3150 | 2 | N | 47 | | | | | 113 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 3889 | X | 3889 | -0- | | -0- | | -0- | 681 | 1 | 3140 | 2 | N | 62 | | | | | 175 |
| | | | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 3690 | X | 3548 | -0- | | -142 | | -0- | 652 | 1 | 2832 | 2 | N | 58 | | | | | 233 |
| | | | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3189 | -0- | | -624 | | -0- | 674 | 1 | 2513 | 2 | N | 2 | | | | | 235 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3743 | X | 3743 | -0- | | -0- | | -0- | 684 | 1 | 3014 | 2 | N | 41 | 183 | 1 | | | 93 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3792 | -0- | | -21 | | -0- | 707 | 1 | 3017 | 2 | N | 62 | | | | | 155 |
| | | | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,274 TOTAL CONDENSATE PROD: 701

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3751 | -0- | | -372 | -0- | | 3634 | 2 | 117 | 9 | N | 106 | | | | | 295 |
| 02 | 3724 | X | 3344 | -0- | | -380 | -0- | | 3228 | 2 | 116 | 9 | N | 105 | 182 | 1 | | | 218 |
| 03 | 4061 | X | 3782 | -0- | | -279 | -0- | | 3652 | 2 | 130 | 9 | N | 118 | 148 | 1 | | | 188 |
| 04 | 3870 | X | 3592 | -0- | | -278 | -0- | | 3474 | 2 | 118 | 9 | N | 107 | 34 | 1 | | | 261 |
| 05 | 3875 | X | 3741 | -0- | | -134 | -0- | | 3611 | 2 | 130 | 9 | N | 118 | 196 | 1 | | | 183 |
| 06 | 3660 | X | 3598 | -0- | | -62 | -0- | | 3438 | 2 | 160 | 9 | N | 145 | 43 | 1 | | | 285 |
| 07 | 3782 | X | 3630 | -0- | | -152 | -0- | | 3520 | 2 | 110 | 9 | N | 100 | 134 | 1 | | | 251 |
| 08 | 3782 | X | 3726 | -0- | | -56 | -0- | | 3625 | 2 | 101 | 9 | N | 92 | 147 | 1 | | | 196 |
| 09 | 3630 | X | 3356 | -0- | | -274 | -0- | | 3259 | 2 | 97 | 9 | N | 88 | 81 | 1 | | | 203 |
| 10 | 3751 | X | 3025 | -0- | | -726 | -0- | | 2939 | 2 | 86 | 9 | N | 78 | 87 | 1 | | | 194 |
| 11 | 3600 | X | 3151 | -0- | | -449 | -0- | | 3063 | 2 | 88 | 9 | N | 80 | 69 | 1 | | | 205 |
| 12 | 3720 | X | 3138 | -0- | | -582 | -0- | | 3057 | 2 | 81 | 9 | N | 74 | 113 | 1 | | | 166 |

TOTAL GAS PROD: 41,834 TOTAL CONDENSATE PROD: 1,211

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2195 | N | 2195 | -0- | | -0- | -0- | | 1079 | 1 | 1039 | 2 | N | 70 | | | | | 238 |
| | | | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 2570 | N | 2570 | -0- | | -0- | -0- | | 974 | 1 | 1414 | 2 | N | 165 | 190 | 1 | | | 213 |
| | | | | | | | | | 182 | 9 | | | | | | | | | |
| 03 | 2937 | N | 2937 | -0- | | -0- | -0- | | 1079 | 1 | 1675 | 2 | N | 166 | 187 | 1 | | | 192 |
| | | | | | | | | | 183 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1923 | -0- | | -27 | -0- | | 1044 | 1 | 750 | 2 | N | 117 | 185 | 1 | | | 124 |
| | | | | | | | | | 129 | 9 | | | | | | | | | |
| 05 | 3100 | N | 3182 | -0- | | 82 | 82 | | 1079 | 1 | 1934 | 2 | N | 154 | 197 | 1 | | | 81 |
| | | | | | | | | | 169 | 9 | | | | | | | | | |
| 06 | 2972 | N | 2890 | -0- | | -82 | -0- | | 1044 | 1 | 1677 | 2 | N | 154 | | | | | 235 |
| | | | | | | | | | 169 | 9 | | | | | | | | | |
| 07 | 2977 | N | 2977 | -0- | | -0- | -0- | | 1079 | 1 | 1711 | 2 | N | 170 | 193 | 1 | | | 212 |
| | | | | | | | | | 187 | 9 | | | | | | | | | |
| 08 | 2898 | X | 2898 | -0- | | -0- | -0- | | 1079 | 1 | 1677 | 2 | N | 129 | 191 | 1 | | | 150 |
| | | | | | | | | | 142 | 9 | | | | | | | | | |
| 09 | 2777 | X | 2777 | -0- | | -0- | -0- | | 1044 | 1 | 1553 | 2 | N | 164 | 192 | 1 | | | 122 |
| | | | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 2778 | X | 2778 | -0- | | -0- | -0- | | 1079 | 1 | 1571 | 2 | N | 116 | | | | | 238 |
| | | | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 2626 | X | 2626 | -0- | | -0- | -0- | | 1044 | 1 | 1431 | 2 | N | 137 | 191 | 1 | | | 184 |
| | | | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 2791 | X | 2791 | -0- | | -0- | -0- | | 1061 | 1 | 1558 | 2 | N | 156 | 191 | 1 | | | 149 |
| | | | | | | | | | 172 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,544 TOTAL CONDENSATE PROD: 1,698

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 283 | -0- | -3282 | -0- | 283 | 2 | | | N | -0- | | | | | 23 |
| 02 | 3220 | X | 220 | -0- | -3000 | -0- | 220 | 2 | | | N | -0- | | | | | 23 |
| 03 | 3565 | X | 335 | -0- | -3230 | -0- | 335 | 2 | | | N | -0- | | | | | 23 |
| 04 | 3060 | X | 430 | -0- | -2630 | -0- | 428 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 05 | 589 | X | 388 | -0- | -201 | -0- | 388 | 2 | | | N | -0- | | | | | 25 |
| 06 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 25 |
| 07 | 434 | X | 402 | -0- | -32 | -0- | 402 | 2 | | | N | -0- | | | | | 25 |
| 08 | 434 | X | 401 | -0- | -33 | -0- | 359 | 2 | 42 | 9 | N | 38 | 17 | 1 | | | 46 |
| 09 | 420 | X | 362 | -0- | -58 | -0- | 362 | 2 | | | N | -0- | | | | | 46 |
| 10 | 403 | X | 351 | -0- | -52 | -0- | 351 | 2 | | | N | -0- | | | | | 46 |
| 11 | 390 | X | 309 | -0- | -81 | -0- | 309 | 2 | | | N | -0- | | | | | 46 |
| 12 | 2132 | X | 2132 | -0- | -0- | -0- | 228 | 1 | 1880 | 2 | N | 22 | | | | | 68 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,988 TOTAL CONDENSATE PROD: 62

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 562 | -0- | -1856 | -0- | 506 | 1 | 56 | 9 | N | 51 | | | | | 168 |
| 02 | 644 | N | 580 | -0- | -64 | -0- | 430 | 1 | 150 | 9 | N | 136 | 225 | 1 | | | 79 |
| 03 | 2294 | N | 718 | -0- | -1576 | -0- | 540 | 1 | 178 | 9 | N | 162 | 177 | 1 | | | 64 |
| 04 | 610 | N | 610 | -0- | -0- | -0- | 522 | 1 | 88 | 9 | N | 80 | 22 | 1 | | | 122 |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 539 | 1 | 166 | 9 | N | 151 | 139 | 1 | | | 134 |
| 06 | 1503 | N | 1503 | -0- | -0- | -0- | 528 | 1 | 828 | 2 | N | 134 | 167 | 1 | | | 101 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 07 | 620 | N | 592 | -0- | -28 | -0- | 479 | 1 | 113 | 9 | N | 103 | 184 | 1 | | | 20 |
| 08 | 2055 | N | 2055 | -0- | -0- | -0- | 539 | 1 | 1330 | 2 | N | 169 | 116 | 1 | | | 73 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 09 | 1851 | N | 1851 | -0- | -0- | -0- | 489 | 1 | 1222 | 2 | N | 127 | 150 | 1 | | | 50 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 10 | 1884 | N | 1884 | -0- | -0- | -0- | 522 | 1 | 1249 | 2 | N | 103 | | | | | 153 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1865 | -0- | -115 | -0- | 522 | 1 | 1176 | 2 | N | 152 | 209 | 1 | | | 96 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1876 | -0- | -46 | -0- | 539 | 1 | 1172 | 2 | N | 150 | 86 | 1 | | | 160 |
| | | | | | | | 165 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,801 TOTAL CONDENSATE PROD: 1,518

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 57 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 57 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2175 | -0- | -801 | -0- | 665 | 1 | 1427 | 2 | N | 75 | 72 | 1 | | | 141 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 2867 | X | 2867 | -0- | -0- | -0- | 616 | 1 | 2139 | 2 | N | 102 | 154 | 1 | | | 89 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2800 | -0- | -21 | -0- | 787 | 1 | 1875 | 2 | N | 125 | 79 | 1 | | | 135 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 2550 | X | 2426 | -0- | -124 | -0- | 718 | 1 | 1606 | 2 | N | 93 | 87 | 1 | | | 141 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2474 | -0- | -688 | -0- | 806 | 1 | 1578 | 2 | N | 82 | 125 | 1 | | | 98 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2349 | -0- | -711 | -0- | 780 | 1 | 1462 | 2 | N | 97 | 63 | 1 | | | 132 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2182 | -0- | -980 | -0- | 797 | 1 | 1343 | 2 | N | 38 | | | | | 170 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2155 | -0- | -635 | -0- | 770 | 1 | 1356 | 2 | N | 26 | | | | | 196 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2430 | X | 2222 | -0- | -208 | -0- | 763 | 1 | 1389 | 2 | N | 64 | | | | | 260 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2473 | -0- | -7 | -0- | 797 | 1 | 1562 | 2 | N | 104 | 173 | 1 | | | 191 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 2340 | X | 1948 | -0- | -392 | -0- | 780 | 1 | 1110 | 2 | N | 53 | 120 | 1 | | | 124 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 2294 | X | 1994 | -0- | -300 | -0- | 802 | 1 | 1067 | 2 | N | 114 | | | | | 238 |
| | | | | | | | 125 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,065 TOTAL CONDENSATE PROD: 973

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4080 | -0- | -1004 | -0- | 335 | 1 | 3677 | 2 | N | 62 | | | | | 151 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 4284 | X | 2368 | -0- | -1916 | -0- | 218 | 1 | 2148 | 2 | N | 2 | 60 | 1 | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4743 | X | 4647 | -0- | -96 | -0- | 313 | 1 | 4112 | 2 | N | 202 | 187 | 1 | | | 108 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 04 | 4473 | X | 4473 | -0- | -0- | -0- | 324 | 1 | 4050 | 2 | N | 90 | 45 | 1 | | | 153 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 4614 | X | 4614 | -0- | -0- | -0- | 335 | 1 | 4227 | 2 | N | 47 | | | | | 200 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 4500 | X | 4234 | -0- | -266 | -0- | 319 | 1 | 3852 | 2 | N | 57 | 164 | 1 | | | 93 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 4650 | X | 3361 | -0- | -1289 | -0- | 335 | 1 | 2959 | 2 | N | 61 | | | | | 154 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 4650 | X | 2000 | -0- | -2650 | -0- | 284 | 1 | 1681 | 2 | N | 32 | 136 | 1 | | | 50 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 4470 | X | 3931 | -0- | -539 | -0- | 324 | 1 | 3540 | 2 | N | 61 | | | | | 111 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 4619 | X | 2489 | -0- | -2130 | -0- | 324 | 1 | 2125 | 2 | N | 36 | | | | | 147 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 4230 | X | 3771 | -0- | -459 | -0- | 324 | 1 | 3380 | 2 | N | 61 | 87 | 1 | | | 121 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 4463 | X | 4463 | -0- | -0- | -0- | 324 | 1 | 4099 | 2 | N | 36 | | | | | 157 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,431 TOTAL CONDENSATE PROD: 747

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3953 | -0- | -77 | | -0- | 878 | 1 | 2969 | 2 | N | 96 | | | | | 195 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3364 | -0- | -164 | | -0- | 793 | 1 | 2516 | 2 | N | 50 | 187 | 1 | | | 58 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 4030 | X | 2856 | -0- | -1174 | | -0- | 878 | 1 | 1889 | 2 | N | 81 | | | | | 139 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 4019 | X | 4019 | -0- | -0- | | -0- | 850 | 1 | 3102 | 2 | N | 61 | 178 | 1 | | | 22 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 4095 | X | 4095 | -0- | -0- | | -0- | 878 | 1 | 3138 | 2 | N | 72 | | | | | 94 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 3840 | X | 3631 | -0- | -209 | | -0- | 850 | 1 | 2679 | 2 | N | 93 | 102 | 1 | | | 85 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 4327 | X | 4327 | -0- | -0- | | -0- | 878 | 1 | 3357 | 2 | N | 84 | | | | | 169 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 4329 | X | 4329 | -0- | -0- | | -0- | 878 | 1 | 3364 | 2 | N | 79 | 175 | 1 | | | 73 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 4146 | X | 4146 | -0- | -0- | | -0- | 850 | 1 | 3200 | 2 | N | 87 | | | | | 160 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 4102 | X | 4102 | -0- | -0- | | -0- | 878 | 1 | 3139 | 2 | N | 77 | 154 | 1 | | | 83 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3740 | -0- | -160 | | -0- | 850 | 1 | 2803 | 2 | N | 79 | | | | | 162 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3080 | -0- | -950 | | -0- | 868 | 1 | 2159 | 2 | N | 48 | 185 | 1 | | | 25 |
| | | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,642 TOTAL CONDENSATE PROD: 907

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2590 | -0- | -169 | | -0- | 1510 | 1 | 933 | 2 | N | 134 | 186 | 1 | | | 212 |
| | | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 2492 | X | 1096 | -0- | -1396 | | -0- | 976 | 1 | 120 | 9 | N | 109 | 61 | 1 | | | 260 |
| 03 | 2759 | N | 2097 | -0- | -662 | | -0- | 1437 | 1 | 566 | 2 | N | 85 | 188 | 1 | | | 157 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 2520 | N | 2503 | -0- | -17 | | -0- | 1413 | 1 | 902 | 2 | N | 171 | 196 | 1 | | | 132 |
| | | | | | | | | 188 | 9 | | | | | | | | | |
| 05 | 2844 | N | 2844 | -0- | -0- | | -0- | 1486 | 1 | 1211 | 2 | N | 134 | | | | | 266 |
| | | | | | | | | 147 | 9 | | | | | | | | | |
| 06 | 2980 | N | 2980 | -0- | -0- | | -0- | 1372 | 1 | 1605 | 2 | N | 3 | 171 | 1 | | | 98 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2573 | N | 2159 | -0- | -414 | | -0- | 1510 | 1 | 529 | 2 | N | 109 | | | | | 207 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 08 | 2759 | N | 2317 | -0- | -442 | | -0- | 1510 | 1 | 644 | 2 | N | 148 | 189 | 1 | | | 166 |
| | | | | | | | | 163 | 9 | | | | | | | | | |
| 09 | 2670 | N | 2516 | -0- | -154 | | -0- | 1462 | 1 | 839 | 2 | N | 195 | 187 | 1 | | | 174 |
| | | | | | | | | 215 | 9 | | | | | | | | | |
| 10 | 2719 | N | 2719 | -0- | -0- | | -0- | 1510 | 1 | 1027 | 2 | N | 165 | 189 | 1 | | | 150 |
| | | | | | | | | 182 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1260 | -0- | -990 | | -0- | 1202 | 1 | 58 | 9 | N | 53 | 76 | 1 | | | 127 |
| 12 | 2604 | N | 2491 | -0- | -113 | | -0- | 1478 | 1 | 838 | 2 | N | 159 | 112 | 1 | | | 174 |
| | | | | | | | | 175 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,572 TOTAL CONDENSATE PROD: 1,465

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2322 | N | 2322 | -0- | -0- | -0- | 957 | 1 | 1331 | 2 | N | 31 | 115 | 1 | | | 88 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2123 | N | 2123 | -0- | -0- | -0- | 834 | 1 | 1221 | 2 | N | 62 | | | | | 150 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 2351 | N | 2351 | -0- | -0- | -0- | 1079 | 1 | 1085 | 2 | N | 170 | 158 | 1 | | | 162 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 04 | 2130 | N | 2007 | -0- | -123 | -0- | 1044 | 1 | 887 | 2 | N | 69 | 89 | 1 | | | 142 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 2201 | N | 1957 | -0- | -244 | -0- | 1079 | 1 | 856 | 2 | N | 20 | | | | | 162 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1827 | -0- | -303 | -0- | 1044 | 1 | 750 | 2 | N | 30 | | | | | 192 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1507 | -0- | -570 | -0- | 1050 | 1 | 347 | 2 | N | 100 | 165 | 1 | | | 127 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1879 | -0- | -74 | -0- | 1030 | 1 | 802 | 2 | N | 43 | | | | | 170 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 2442 | N | 2442 | -0- | -0- | -0- | 1012 | 1 | 1285 | 2 | N | 132 | 189 | 1 | | | 113 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | 2127 | N | 2127 | -0- | -0- | -0- | 1054 | 1 | 972 | 2 | N | 92 | | | | | 205 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1798 | -0- | -32 | -0- | 899 | 1 | 836 | 2 | N | 57 | 127 | 1 | | | 135 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1981 | -0- | -220 | -0- | 1079 | 1 | 814 | 2 | N | 80 | | | | | 215 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,321 TOTAL CONDENSATE PROD: 886

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3922 | -0- | -263 | -0- | 3720 | 2 | 202 | 9 | N | 184 | 199 | 1 | | | 241 |
| 02 | 3780 | X | 3330 | -0- | -450 | -0- | 3144 | 2 | 186 | 9 | N | 169 | 199 | 1 | | | 211 |
| 03 | 4185 | X | 3487 | -0- | -698 | -0- | 3298 | 2 | 189 | 9 | N | 172 | 290 | 1 | | | 93 |
| 04 | 3930 | X | 3582 | -0- | -348 | -0- | 3372 | 2 | 210 | 9 | N | 191 | 191 | 1 | | | 93 |
| 05 | 4061 | X | 3643 | -0- | -418 | -0- | 3446 | 2 | 197 | 9 | N | 179 | | | | | 272 |
| 06 | 3810 | X | 3136 | -0- | -674 | -0- | 2985 | 2 | 151 | 9 | N | 137 | 188 | 1 | | | 221 |
| 07 | 3689 | X | 3113 | -0- | -576 | -0- | 2940 | 2 | 173 | 9 | N | 157 | 187 | 1 | | | 191 |
| 08 | 3689 | X | 3628 | -0- | -61 | -0- | 3442 | 2 | 186 | 9 | N | 169 | 223 | 1 | | | 137 |
| 09 | 3744 | X | 3744 | -0- | -0- | -0- | 3557 | 2 | 187 | 9 | N | 170 | 190 | 1 | | | 117 |
| 10 | 3658 | X | 3445 | -0- | -213 | -0- | 3269 | 2 | 176 | 9 | N | 160 | 185 | 1 | | | 92 |
| 11 | 3510 | X | 3334 | -0- | -176 | -0- | 397 | 1 | 2812 | 2 | N | 114 | | | | | 206 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3463 | -0- | -412 | -0- | 650 | 1 | 2657 | 2 | N | 142 | 193 | 1 | | | 155 |
| | | | | | | | 156 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,827 TOTAL CONDENSATE PROD: 1,944

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4991 | -0- | -0- | -0- | 635 | 1 | 4124 | 2 | N | 211 | 144 | 1 | | | 394 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 02 | 4070 | X | 4070 | -0- | -0- | -0- | 481 | 1 | 3370 | 2 | N | 199 | 241 | 1 | | | 352 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 03 | 5463 | X | 5463 | -0- | -0- | -0- | 684 | 1 | 4651 | 2 | N | 116 | 117 | 1 | | | 351 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 5523 | X | 5523 | -0- | -0- | -0- | 665 | 1 | 4728 | 2 | N | 118 | 304 | 1 | | | 165 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 05 | 5852 | X | 5852 | -0- | -0- | -0- | 699 | 1 | 4952 | 2 | N | 183 | 79 | 1 | | | 269 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 06 | 4816 | X | 4816 | -0- | -0- | -0- | 680 | 1 | 3998 | 2 | N | 125 | 92 | 1 | | | 302 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 07 | 6069 | X | 6069 | -0- | -0- | -0- | 707 | 1 | 5167 | 2 | N | 177 | 280 | 1 | | | 199 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 08 | 5888 | X | 5888 | -0- | -0- | -0- | 684 | 1 | 5024 | 2 | N | 164 | 89 | 1 | | | 274 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 09 | 4873 | X | 4873 | -0- | -0- | -0- | 656 | 1 | 4059 | 2 | N | 144 | | | | | 418 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 5197 | X | 5197 | -0- | -0- | -0- | 684 | 1 | 4333 | 2 | N | 164 | 185 | 1 | | | 397 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 11 | 4223 | X | 4223 | -0- | -0- | -0- | 486 | 1 | 3588 | 2 | N | 135 | 177 | 1 | | | 355 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 5328 | X | 5328 | -0- | -0- | -0- | 707 | 1 | 4381 | 2 | N | 218 | 179 | 1 | | | 394 |
| | | | | | | | 240 | 9 | | | | | | | | | |

TOTAL GAS PROD: 62,293 TOTAL CONDENSATE PROD: 1,954

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3360 | -0- | -515 | -0- | 636 | 1 | 2569 | 2 | N | 141 | 193 | 1 | | | 95 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2911 | -0- | -589 | -0- | 549 | 1 | 2222 | 2 | N | 127 | | | | | 222 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 3875 | X | 3505 | -0- | -370 | -0- | 682 | 1 | 2649 | 2 | N | 158 | 185 | 1 | | | 195 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 04 | 3654 | X | 3654 | -0- | -0- | -0- | 675 | 1 | 2802 | 2 | N | 161 | 172 | 1 | | | 184 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 05 | 3908 | X | 3908 | -0- | -0- | -0- | 707 | 1 | 3010 | 2 | N | 174 | 171 | 1 | | | 187 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 3582 | X | 3582 | -0- | -0- | -0- | 663 | 1 | 2767 | 2 | N | 138 | 148 | 1 | | | 177 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 3782 | X | 3550 | -0- | -232 | -0- | 692 | 1 | 2687 | 2 | N | 155 | 236 | 1 | | | 96 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 08 | 3906 | X | 3534 | -0- | -372 | -0- | 701 | 1 | 2672 | 2 | N | 146 | | | | | 242 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 09 | 3780 | X | 3586 | -0- | -194 | -0- | 684 | 1 | 2744 | 2 | N | 144 | 194 | 1 | | | 192 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3646 | -0- | -260 | -0- | 695 | 1 | 2779 | 2 | N | 156 | 168 | 1 | | | 180 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3314 | -0- | -256 | -0- | 644 | 1 | 2528 | 2 | N | 129 | | | | | 309 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3570 | -0- | -150 | -0- | 695 | 1 | 2711 | 2 | N | 149 | 191 | 1 | | | 267 |
| | | | | | | | 164 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,120 TOTAL CONDENSATE PROD: 1,778

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2067 | -0- | -630 | -0- | 1947 | 2 | 120 | 9 | N | 109 | 190 | 1 | | | 130 |
| 02 | 2240 | X | 1463 | -0- | -777 | -0- | 1394 | 2 | 69 | 9 | N | 63 | | | | | 193 |
| 03 | 2518 | X | 2518 | -0- | -0- | -0- | 2396 | 2 | 122 | 9 | N | 111 | 194 | 1 | | | 110 |
| 04 | 2405 | X | 2405 | -0- | -0- | -0- | 2236 | 2 | 169 | 9 | N | 154 | 172 | 1 | | | 92 |
| 05 | 2449 | X | 2350 | -0- | -99 | -0- | 2208 | 2 | 142 | 9 | N | 129 | 185 | 1 | | | 36 |
| 06 | 2430 | N | 2283 | -0- | -147 | -0- | 2158 | 2 | 125 | 9 | N | 114 | | | | | 150 |
| 07 | 2480 | N | 2425 | -0- | -55 | -0- | 2289 | 2 | 136 | 9 | N | 124 | 175 | 1 | | | 99 |
| 08 | 2448 | N | 2448 | -0- | -0- | -0- | 2302 | 2 | 146 | 9 | N | 133 | 182 | 1 | | | 50 |
| 09 | 2287 | N | 2287 | -0- | -0- | -0- | 2186 | 2 | 101 | 9 | N | 92 | | | | | 142 |
| 10 | 2418 | N | 2218 | -0- | -200 | -0- | 2084 | 2 | 134 | 9 | N | 122 | 178 | 1 | | | 86 |
| 11 | 2370 | N | 2112 | -0- | -258 | -0- | 1996 | 2 | 116 | 9 | N | 105 | | | | | 191 |
| 12 | 2356 | N | 2152 | -0- | -204 | -0- | 2033 | 2 | 119 | 9 | N | 108 | 182 | 1 | | | 117 |

TOTAL GAS PROD: 26,728 TOTAL CONDENSATE PROD: 1,364

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6448 | X | 5588 | -0- | -860 | -0- | 5500 | 2 | 88 | 9 | N | 80 | 75 | 1 | | | 152 |
| 02 | 5712 | X | 4538 | -0- | -1174 | -0- | 4465 | 2 | 73 | 9 | N | 66 | | | | | 218 |
| 03 | 6324 | X | 4662 | -0- | -1662 | -0- | 4594 | 2 | 68 | 9 | N | 62 | 139 | 1 | | | 141 |
| 04 | 5400 | X | 5147 | -0- | -253 | -0- | 5078 | 2 | 69 | 9 | N | 63 | | | | | 204 |
| 05 | 5734 | X | 5734 | -0- | -0- | -0- | 537 | 1 | 5079 | 2 | N | 107 | 187 | 1 | | | 124 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 5717 | X | 5717 | -0- | -0- | -0- | 662 | 1 | 4913 | 2 | N | 129 | | | | | 253 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 07 | 5332 | X | 5301 | -0- | -31 | -0- | 657 | 1 | 4571 | 2 | N | 66 | 169 | 1 | | | 150 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 6301 | X | 6301 | -0- | -0- | -0- | 701 | 1 | 5434 | 2 | N | 151 | 151 | 1 | | | 150 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 09 | 5730 | X | 5104 | -0- | -626 | -0- | 669 | 1 | 4334 | 2 | N | 92 | 161 | 1 | | | 81 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 5921 | X | 5361 | -0- | -560 | -0- | 695 | 1 | 4568 | 2 | N | 89 | | | | | 170 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 6090 | X | 4840 | -0- | -1250 | -0- | 673 | 1 | 4062 | 2 | N | 95 | 186 | 1 | | | 79 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 6293 | X | 5776 | -0- | -517 | -0- | 707 | 1 | 4902 | 2 | N | 152 | 137 | 1 | | | 94 |
| | | | | | | | 167 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,069 TOTAL CONDENSATE PROD: 1,152

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3740 | -0- | -538 | -0- | 3569 | 2 | 171 | 9 | N | 155 | 161 | 1 | | | 116 |
| 02 | 3864 | X | 3188 | -0- | -676 | -0- | 2972 | 2 | 216 | 9 | N | 196 | 198 | 1 | | | 114 |
| 03 | 4278 | X | 3933 | -0- | -345 | -0- | 3770 | 2 | 163 | 9 | N | 148 | 183 | 1 | | | 79 |
| 04 | 3930 | X | 3641 | -0- | -289 | -0- | 3491 | 2 | 150 | 9 | N | 136 | 146 | 1 | | | 69 |
| 05 | 3844 | X | 3648 | -0- | -196 | -0- | 3499 | 2 | 149 | 9 | N | 135 | 110 | 1 | | | 94 |
| 06 | 3810 | X | 3716 | -0- | -94 | -0- | 3534 | 2 | 182 | 9 | N | 165 | 193 | 1 | | | 66 |
| 07 | 3937 | X | 3731 | -0- | -206 | -0- | 3554 | 2 | 177 | 9 | N | 161 | | | | | 227 |
| 08 | 3937 | X | 3548 | -0- | -389 | -0- | 3402 | 2 | 146 | 9 | N | 133 | 235 | 1 | | | 125 |
| 09 | 3733 | X | 3733 | -0- | -0- | -0- | 3551 | 2 | 182 | 9 | N | 165 | 151 | 1 | | | 139 |
| 10 | 4552 | X | 4552 | -0- | -0- | -0- | 707 | 1 | 3694 | 2 | N | 137 | 95 | 1 | | | 181 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 4461 | X | 4461 | -0- | -0- | -0- | 665 | 1 | 3614 | 2 | N | 165 | 191 | 1 | | | 155 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 3990 | X | 3990 | -0- | -0- | -0- | 673 | 1 | 3192 | 2 | N | 114 | 183 | 1 | | | 86 |
| | | | | | | | 125 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,881 TOTAL CONDENSATE PROD: 1,810

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 878 | -0- | -1230 | -0- | 878 | 1 | | | N | -0- | | | | | 135 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 714 | 1 | 84 | 9 | N | 76 | | | | | 211 |
| 03 | 1417 | N | 1417 | -0- | -0- | -0- | 868 | 1 | 256 | 2 | N | 266 | 170 | 1 | | | 307 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 04 | 2564 | N | 2564 | -0- | -0- | -0- | 847 | 1 | 1388 | 2 | N | 299 | 369 | 1 | | | 237 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 05 | 2193 | N | 2193 | -0- | -0- | -0- | 852 | 1 | 1120 | 2 | N | 201 | 194 | 1 | | | 244 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 06 | 2505 | N | 2505 | -0- | -0- | -0- | 826 | 1 | 1407 | 2 | N | 247 | 318 | 1 | | | 173 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2023 | -0- | -85 | -0- | 840 | 1 | 986 | 2 | N | 179 | 135 | 1 | | | 217 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 08 | 2108 | N | 1865 | -0- | -243 | -0- | 864 | 1 | 785 | 2 | N | 196 | 186 | 1 | | | 227 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 09 | 2045 | N | 2045 | -0- | -0- | -0- | 835 | 1 | 1028 | 2 | N | 165 | 189 | 1 | | | 203 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 10 | 2510 | N | 2510 | -0- | -0- | -0- | 878 | 1 | 1404 | 2 | N | 207 | | | | | 410 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | 2776 | N | 2776 | -0- | -0- | -0- | 850 | 1 | 1622 | 2 | N | 276 | 382 | 1 | | | 304 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2078 | -0- | -30 | -0- | 824 | 1 | 1046 | 2 | N | 189 | 178 | 1 | | | 315 |
| | | | | | | | 208 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,652 TOTAL CONDENSATE PROD: 2,301

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2227 | -0- | -780 | -0- | 712 | 1 | 1437 | 2 | N | 71 | 188 | 1 | | | 53 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2744 | X | 1779 | -0- | -965 | -0- | 616 | 1 | 1020 | 2 | N | 130 | | | | | 183 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2746 | -0- | -385 | -0- | 787 | 1 | 1803 | 2 | N | 142 | 188 | 1 | | | 137 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2023 | -0- | -1007 | -0- | 718 | 1 | 1153 | 2 | N | 138 | 166 | 1 | | | 109 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2180 | -0- | -951 | -0- | 806 | 1 | 1247 | 2 | N | 115 | 95 | 1 | | | 129 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 06 | 2670 | X | 2427 | -0- | -243 | -0- | 780 | 1 | 1483 | 2 | N | 149 | 21 | 1 | | | 257 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 2759 | X | 2176 | -0- | -583 | -0- | 797 | 1 | 1256 | 2 | N | 112 | 189 | 1 | | | 180 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 08 | 2759 | X | 1926 | -0- | -833 | -0- | 792 | 1 | 1000 | 2 | N | 122 | 104 | 1 | | | 198 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 09 | 2430 | X | 1952 | -0- | -478 | -0- | 763 | 1 | 1061 | 2 | N | 116 | 191 | 1 | | | 123 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 2511 | X | 2010 | -0- | -501 | -0- | 797 | 1 | 1100 | 2 | N | 103 | | | | | 226 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1877 | -0- | -553 | -0- | 780 | 1 | 969 | 2 | N | 116 | 62 | 1 | | | 280 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1933 | -0- | -237 | -0- | 802 | 1 | 1008 | 2 | N | 112 | 102 | 1 | | | 290 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,256 TOTAL CONDENSATE PROD: 1,426

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 1616 | -0- | -1205 | -0- | | 794 | 1 | 693 | 2 | N | 117 | 229 | 1 | | | 165 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 2548 | X | 1312 | -0- | -1236 | -0- | | 616 | 1 | 529 | 2 | N | 152 | 187 | 1 | | | 130 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 03 | 2666 | X | 1926 | -0- | -740 | -0- | | 779 | 1 | 957 | 2 | N | 173 | 183 | 1 | | | 120 |
| | | | | | | | | 190 | 9 | | | | | | | | | |
| 04 | 2370 | X | 1686 | -0- | -684 | -0- | | 719 | 1 | 872 | 2 | N | 86 | 102 | 1 | | | 104 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 05 | 2505 | X | 2505 | -0- | -0- | -0- | | 806 | 1 | 1510 | 2 | N | 172 | 104 | 1 | | | 172 |
| | | | | | | | | 189 | 9 | | | | | | | | | |
| 06 | 2706 | X | 2706 | -0- | -0- | -0- | | 780 | 1 | 1799 | 2 | N | 115 | 172 | 1 | | | 115 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 07 | 3461 | X | 3461 | -0- | -0- | -0- | | 797 | 1 | 2570 | 2 | N | 85 | | | | | 200 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | 3266 | X | 3266 | -0- | -0- | -0- | | 792 | 1 | 2351 | 2 | N | 112 | 85 | 1 | | | 227 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 09 | 3529 | X | 3529 | -0- | -0- | -0- | | 763 | 1 | 2606 | 2 | N | 145 | 190 | 1 | | | 182 |
| | | | | | | | | 160 | 9 | | | | | | | | | |
| 10 | 3422 | X | 3422 | -0- | -0- | -0- | | 797 | 1 | 2525 | 2 | N | 91 | 180 | 1 | | | 93 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2744 | -0- | -316 | -0- | | 780 | 1 | 1821 | 2 | N | 130 | | | | | 223 |
| | | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2801 | -0- | -361 | -0- | | 802 | 1 | 1858 | 2 | N | 128 | 179 | 1 | | | 172 |
| | | | | | | | | 141 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,974 TOTAL CONDENSATE PROD: 1,506

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2138 | X | 2138 | -0- | -0- | -0- | | 980 | 1 | 1100 | 2 | N | 53 | | | | | 250 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1709 | X | 1709 | -0- | -0- | -0- | | 903 | 1 | 761 | 2 | N | 41 | | | | | 291 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 2484 | X | 2484 | -0- | -0- | -0- | | 1079 | 1 | 1346 | 2 | N | 54 | 113 | 1 | | | 232 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1921 | X | 1921 | -0- | -0- | -0- | | 931 | 1 | 950 | 2 | N | 36 | 94 | 1 | | | 174 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2150 | X | 2150 | -0- | -0- | -0- | | 1056 | 1 | 1043 | 2 | N | 46 | | | | | 220 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 1991 | N | 1991 | -0- | -0- | -0- | | 858 | 1 | 1079 | 2 | N | 49 | 85 | 1 | | | 184 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 1974 | N | 1974 | -0- | -0- | -0- | | 1047 | 1 | 866 | 2 | N | 55 | | | | | 239 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 2319 | N | 2319 | -0- | -0- | -0- | | 1061 | 1 | 1192 | 2 | N | 60 | 67 | 1 | | | 232 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 2336 | N | 2336 | -0- | -0- | -0- | | 1001 | 1 | 1282 | 2 | N | 48 | 118 | 1 | | | 162 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 2507 | N | 2507 | -0- | -0- | -0- | | 1079 | 1 | 1372 | 2 | N | 51 | | | | | 213 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 2206 | N | 2206 | -0- | -0- | -0- | | 1035 | 1 | 1114 | 2 | N | 52 | 75 | 1 | | | 190 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1980 | N | 1980 | -0- | -0- | -0- | | 986 | 1 | 950 | 2 | N | 40 | 51 | 1 | | | 179 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,715 TOTAL CONDENSATE PROD: 585

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2332 | -0- | -117 | | -0- | 707 | 1 | 1414 | 2 | N | 192 | 161 | 1 | | | 145 |
| | | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 2394 | N | 2394 | -0- | -0- | | -0- | 532 | 1 | 1679 | 2 | N | 166 | | | | | 311 |
| | | | | | | | | 183 | 9 | | | | | | | | | |
| 03 | 2785 | N | 2785 | -0- | -0- | | -0- | 695 | 1 | 1922 | 2 | N | 153 | 367 | 1 | | | 97 |
| | | | | | | | | 168 | 9 | | | | | | | | | |
| 04 | 2675 | N | 2675 | -0- | -0- | | -0- | 638 | 1 | 1781 | 2 | N | 233 | | | | | 330 |
| | | | | | | | | 256 | 9 | | | | | | | | | |
| 05 | 2661 | N | 2661 | -0- | -0- | | -0- | 616 | 1 | 1950 | 2 | N | 86 | 188 | 1 | | | 228 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2116 | -0- | -284 | | -0- | 546 | 1 | 1557 | 2 | N | 12 | 150 | 1 | | | 90 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 2948 | N | 2948 | -0- | -0- | | -0- | 707 | 1 | 2032 | 2 | N | 190 | 184 | 1 | | | 96 |
| | | | | | | | | 209 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3145 | -0- | 45 | | 45 | 661 | 1 | 2210 | 2 | N | 249 | 173 | 1 | | | 172 |
| | | | | | | | | 274 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3943 | -0- | 943 | | 988 | 684 | 1 | 3070 | 2 | N | 172 | 187 | 1 | | | 157 |
| | | | | | | | | 189 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2545 | -0- | -555 | | 433 | 693 | 1 | 1696 | 2 | N | 142 | 188 | 1 | | | 111 |
| | | | | | | | | 156 | 9 | | | | | | | | | |
| 11 | 2722 | X | 2289 | -0- | -433 | | -0- | 623 | 1 | 1470 | 2 | N | 178 | | | | | 289 |
| | | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2301 | -0- | -179 | | -0- | 677 | 1 | 1447 | 2 | N | 161 | 366 | 1 | | | 84 |
| | | | | | | | | 177 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,134 TOTAL CONDENSATE PROD: 1,934

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3030 | X | 3030 | -0- | -0- | | -0- | 905 | 1 | 1906 | 2 | N | 199 | 196 | 1 | | | 214 |
| | | | | | | | | 219 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2396 | -0- | -320 | | -0- | 838 | 1 | 1373 | 2 | N | 168 | 192 | 1 | | | 190 |
| | | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 3161 | X | 3161 | -0- | -0- | | -0- | 1014 | 1 | 1905 | 2 | N | 220 | 245 | 1 | | | 165 |
| | | | | | | | | 242 | 9 | | | | | | | | | |
| 04 | 3045 | X | 3045 | -0- | -0- | | -0- | 1008 | 1 | 1828 | 2 | N | 190 | 196 | 1 | | | 159 |
| | | | | | | | | 209 | 9 | | | | | | | | | |
| 05 | 3204 | X | 3204 | -0- | -0- | | -0- | 1053 | 1 | 1925 | 2 | N | 205 | 195 | 1 | | | 169 |
| | | | | | | | | 226 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2646 | -0- | -264 | | -0- | 1044 | 1 | 1475 | 2 | N | 115 | 187 | 1 | | | 97 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 07 | 3007 | X | 1653 | -0- | -1354 | | -0- | 905 | 1 | 598 | 2 | N | 136 | 135 | 1 | | | 98 |
| | | | | | | | | 150 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2300 | -0- | -707 | | -0- | 1050 | 1 | 852 | 2 | N | 362 | 379 | 1 | | | 81 |
| | | | | | | | | 398 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2258 | -0- | -652 | | -0- | 1044 | 1 | 966 | 2 | N | 225 | 184 | 1 | | | 122 |
| | | | | | | | | 248 | 9 | | | | | | | | | |
| 10 | 3007 | X | 1783 | -0- | -1224 | | -0- | 821 | 1 | 798 | 2 | N | 149 | 106 | 1 | | | 165 |
| | | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2334 | -0- | -306 | | -0- | 752 | 1 | 1338 | 2 | N | 222 | 190 | 1 | | | 197 |
| | | | | | | | | 244 | 9 | | | | | | | | | |
| 12 | 2325 | X | 2122 | -0- | -203 | | -0- | 774 | 1 | 1170 | 2 | N | 162 | 162 | 1 | | | 197 |
| | | | | | | | | 178 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,932 TOTAL CONDENSATE PROD: 2,353

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2892 | -0- | -1138 | -0- | 690 | 1 | 1975 | 2 | N | 206 | 191 | 1 | 215 |
| | | | | | | | 227 | 9 | | | | | | | |
| 02 | 3640 | X | 2291 | -0- | -1349 | -0- | 493 | 1 | 1621 | 2 | N | 161 | 39 | 1 | 337 |
| | | | | | | | 177 | 9 | | | | | | | |
| 03 | 4030 | X | 3398 | -0- | -632 | -0- | 676 | 1 | 2470 | 2 | N | 229 | 455 | 1 | 111 |
| | | | | | | | 252 | 9 | | | | | | | |
| 04 | 3660 | X | 3411 | -0- | -249 | -0- | 642 | 1 | 2497 | 2 | N | 247 | 194 | 1 | 164 |
| | | | | | | | 272 | 9 | | | | | | | |
| 05 | 3782 | X | 3435 | -0- | -347 | -0- | 665 | 1 | 2555 | 2 | N | 195 | 251 | 1 | 108 |
| | | | | | | | 215 | 9 | | | | | | | |
| 06 | 3300 | X | 1774 | -0- | -1526 | -0- | 591 | 1 | 1021 | 2 | N | 147 | 61 | 1 | 194 |
| | | | | | | | 162 | 9 | | | | | | | |
| 07 | 3534 | X | 3510 | -0- | -24 | -0- | 707 | 1 | 2619 | 2 | N | 167 | 190 | 1 | 171 |
| | | | | | | | 184 | 9 | | | | | | | |
| 08 | 3654 | X | 3654 | -0- | -0- | -0- | 707 | 1 | 2702 | 2 | N | 223 | 206 | 1 | 188 |
| | | | | | | | 245 | 9 | | | | | | | |
| 09 | 3528 | X | 3528 | -0- | -0- | -0- | 684 | 1 | 2625 | 2 | N | 199 | 208 | 1 | 179 |
| | | | | | | | 219 | 9 | | | | | | | |
| 10 | 3503 | X | 3472 | -0- | -31 | -0- | 707 | 1 | 2539 | 2 | N | 205 | 118 | 1 | 266 |
| | | | | | | | 226 | 9 | | | | | | | |
| 11 | 3540 | X | 3201 | -0- | -339 | -0- | 684 | 1 | 2269 | 2 | N | 225 | 336 | 1 | 155 |
| | | | | | | | 248 | 9 | | | | | | | |
| 12 | 3658 | X | 2585 | -0- | -1073 | -0- | 649 | 1 | 1749 | 2 | N | 170 | 179 | 1 | 146 |
| | | | | | | | 187 | 9 | | | | | | | |

TOTAL GAS PROD: 37,151 TOTAL CONDENSATE PROD: 2,374

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2706 | X | 2706 | -0- | -0- | -0- | 2555 | 2 | 151 | 9 | N | 137 | | | 269 |
| 02 | 2548 | X | 2223 | -0- | -325 | -0- | 2134 | 2 | 89 | 9 | N | 81 | 136 | 1 | 214 |
| 03 | 2821 | X | 2546 | -0- | -275 | -0- | 2399 | 2 | 147 | 9 | N | 134 | 179 | 1 | 169 |
| 04 | 2730 | X | 2593 | -0- | -137 | -0- | 2443 | 2 | 150 | 9 | N | 136 | 200 | 1 | 105 |
| 05 | 2714 | X | 2714 | -0- | -0- | -0- | 2563 | 2 | 151 | 9 | N | 137 | 117 | 1 | 125 |
| 06 | 2610 | X | 1742 | -0- | -868 | -0- | 1656 | 2 | 86 | 9 | N | 78 | | | 203 |
| 07 | 2729 | X | 2729 | -0- | -0- | -0- | 2576 | 2 | 153 | 9 | N | 139 | 138 | 1 | 204 |
| 08 | 2728 | X | 2309 | -0- | -419 | -0- | 2191 | 2 | 118 | 9 | N | 107 | 176 | 1 | 135 |
| 09 | 2640 | X | 2476 | -0- | -164 | -0- | 2355 | 2 | 121 | 9 | N | 110 | | | 245 |
| 10 | 2728 | X | 2509 | -0- | -219 | -0- | 2377 | 2 | 132 | 9 | N | 120 | 110 | 1 | 255 |
| 11 | 2640 | X | 2459 | -0- | -181 | -0- | 2324 | 2 | 135 | 9 | N | 123 | 96 | 1 | 282 |
| 12 | 2728 | X | 2418 | -0- | -310 | -0- | 2294 | 2 | 124 | 9 | N | 113 | 189 | 1 | 206 |

TOTAL GAS PROD: 29,424 TOTAL CONDENSATE PROD: 1,415

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2459 | -0- | -455 | -0- | 2329 | 2 | 130 | 9 | N | 118 | 110 | 1 | | | 290 |
| 02 | 2660 | X | 2386 | -0- | -274 | -0- | 2250 | 2 | 136 | 9 | N | 124 | | | | | 414 |
| 03 | 2945 | X | 2627 | -0- | -318 | -0- | 2525 | 2 | 102 | 9 | N | 93 | 291 | 1 | | | 216 |
| 04 | 2850 | X | 2471 | -0- | -379 | -0- | 2338 | 2 | 133 | 9 | N | 121 | 110 | 1 | | | 227 |
| 05 | 2759 | X | 2522 | -0- | -237 | -0- | 2384 | 2 | 138 | 9 | N | 125 | 154 | 1 | | | 198 |
| 06 | 2683 | X | 2683 | -0- | -0- | -0- | 2540 | 2 | 143 | 9 | N | 130 | 104 | 1 | | | 224 |
| 07 | 2757 | X | 2757 | -0- | -0- | -0- | 2613 | 2 | 144 | 9 | N | 131 | 177 | 1 | | | 178 |
| 08 | 2728 | X | 2728 | -0- | -0- | -0- | 2592 | 2 | 136 | 9 | N | 124 | 111 | 1 | | | 191 |
| 09 | 2702 | X | 2702 | -0- | -0- | -0- | 2581 | 2 | 121 | 9 | N | 110 | 126 | 1 | | | 175 |
| 10 | 3516 | X | 3516 | -0- | -0- | -0- | 707 | 1 | 2655 | 2 | N | 140 | 119 | 1 | | | 196 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 3318 | X | 3318 | -0- | -0- | -0- | 684 | 1 | 2492 | 2 | N | 129 | 108 | 1 | | | 217 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 3245 | X | 3245 | -0- | -0- | -0- | 697 | 1 | 2417 | 2 | N | 119 | 139 | 1 | | | 197 |
| | | | | | | | 131 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,414 TOTAL CONDENSATE PROD: 1,464

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4670 | -0- | -724 | -0- | 302 | 1 | 4229 | 2 | N | 126 | 199 | 1 | | | 45 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 4872 | X | 3414 | -0- | -1458 | -0- | 262 | 1 | 3086 | 2 | N | 60 | | | | | 105 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 5394 | X | 5236 | -0- | -158 | -0- | 333 | 1 | 4829 | 2 | N | 67 | | | | | 172 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 5100 | X | 4963 | -0- | -137 | -0- | 321 | 1 | 4520 | 2 | N | 111 | 195 | 1 | | | 88 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 05 | 5208 | X | 4506 | -0- | -702 | -0- | 313 | 1 | 4124 | 2 | N | 63 | | | | | 151 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 5070 | X | 4609 | -0- | -461 | -0- | 322 | 1 | 4148 | 2 | N | 126 | 193 | 1 | | | 84 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 5239 | X | 4303 | -0- | -936 | -0- | 326 | 1 | 3919 | 2 | N | 53 | | | | | 137 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 5239 | X | 4606 | -0- | -633 | -0- | 326 | 1 | 4216 | 2 | N | 58 | | | | | 195 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 4950 | X | 3617 | -0- | -1333 | -0- | 289 | 1 | 3265 | 2 | N | 57 | 134 | 1 | | | 118 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 4774 | X | 3796 | -0- | -978 | -0- | 323 | 1 | 3414 | 2 | N | 54 | | | | | 172 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 4620 | X | 3491 | -0- | -1129 | -0- | 282 | 1 | 3136 | 2 | N | 66 | 188 | 1 | | | 50 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3924 | -0- | -695 | -0- | 303 | 1 | 3557 | 2 | N | 58 | | | | | 108 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,135 TOTAL CONDENSATE PROD: 899

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4613 | X | 4613 | -0- | -0- | -0- | 497<br>178 | 1<br>9 | 3938 | 2 | N | 162 | 175 | 1 | | | 198 |
| 02 | 4175 | X | 4175 | -0- | -0- | -0- | 430<br>150 | 1<br>9 | 3595 | 2 | N | 136 | 182 | 1 | | | 152 |
| 03 | 4267 | X | 4267 | -0- | -0- | -0- | 516<br>212 | 1<br>9 | 3539 | 2 | N | 193 | 190 | 1 | | | 155 |
| 04 | 4994 | X | 4994 | -0- | -0- | -0- | 522<br>243 | 1<br>9 | 4229 | 2 | N | 221 | 194 | 1 | | | 182 |
| 05 | 4061 | X | 1704 | -0- | -2357 | -0- | 539<br>217 | 1<br>9 | 948 | 2 | N | 197 | 253 | 1 | | | 126 |
| 06 | 3930 | X | 3688 | -0- | -242 | -0- | 516<br>139 | 1<br>9 | 3033 | 2 | N | 126 | 150 | 1 | | | 102 |
| 07 | 4061 | X | 589 | -0- | -3472 | -0- | 479 | 1 | 110 | 9 | N | 100 | | | | | 202 |
| 08 | 4711 | X | 4711 | -0- | -0- | -0- | 539<br>312 | 1<br>9 | 3860 | 2 | N | 284 | 366 | 1 | | | 120 |
| 09 | 4065 | X | 4065 | -0- | -0- | -0- | 489<br>215 | 1<br>9 | 3361 | 2 | N | 195 | 170 | 1 | | | 145 |
| 10 | 4253 | X | 4253 | -0- | -0- | -0- | 522<br>219 | 1<br>9 | 3512 | 2 | N | 199 | 184 | 1 | | | 160 |
| 11 | 4157 | X | 4157 | -0- | -0- | -0- | 522<br>252 | 1<br>9 | 3383 | 2 | N | 229 | 328 | 1 | | | 61 |
| 12 | 4264 | X | 4264 | -0- | -0- | -0- | 539<br>215 | 1<br>9 | 3510 | 2 | N | 195 | 107 | 1 | | | 149 |

TOTAL GAS PROD: 45,480 TOTAL CONDENSATE PROD: 2,237

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 96 |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 96 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 96 |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 124 TOTAL CONDENSATE PROD: -0-

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 3 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 3 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 3 |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2816 | N | 2816 | -0- | -0- | -0- | 951<br>286 | 1<br>9 | 1579 | 2 | N | 260 | | | | | 343 |
| 02 | 2436 | N | 2042 | -0- | -394 | -0- | 760<br>228 | 1<br>9 | 1054 | 2 | N | 207 | 296 | 1 | | | 254 |
| 03 | 2697 | N | 2124 | -0- | -573 | -0- | 859<br>179 | 1<br>9 | 1086 | 2 | N | 163 | 174 | 1 | | | 243 |
| 04 | 2745 | N | 2745 | -0- | -0- | -0- | 818<br>275 | 1<br>9 | 1652 | 2 | N | 250 | 343 | 1 | | | 150 |
| 05 | 2473 | N | 2473 | -0- | -0- | -0- | 860<br>218 | 1<br>9 | 1395 | 2 | N | 198 | 193 | 1 | | | 155 |
| 06 | 2070 | N | 1983 | -0- | -87 | -0- | 805<br>151 | 1<br>9 | 1027 | 2 | N | 137 | 185 | 1 | | | 107 |
| 07 | 2790 | N | 2147 | -0- | -643 | -0- | 878<br>204 | 1<br>9 | 1065 | 2 | N | 185 | 124 | 1 | | | 168 |
| 08 | 2760 | N | 2760 | -0- | -0- | -0- | 878<br>292 | 1<br>9 | 1590 | 2 | N | 265 | 194 | 1 | | | 239 |
| 09 | 2697 | N | 2697 | -0- | -0- | -0- | 802<br>340 | 1<br>9 | 1555 | 2 | N | 309 | 195 | 1 | | | 353 |
| 10 | 2686 | N | 2686 | -0- | -0- | -0- | 864<br>219 | 1<br>9 | 1603 | 2 | N | 199 | 181 | 1 | | | 371 |
| 11 | 2670 | N | 2492 | -0- | -178 | -0- | 838<br>233 | 1<br>9 | 1421 | 2 | N | 212 | 380 | 1 | | | 203 |
| 12 | 2790 | N | 2120 | -0- | -670 | -0- | 860<br>226 | 1<br>9 | 1034 | 2 | N | 205 | 183 | 1 | | | 225 |

TOTAL GAS PROD: 29,085 TOTAL CONDENSATE PROD: 2,590

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1953 | -0- | -0- | -0- | 1024 | 1 | 872 | 2 | N | 52 | | | | | 97 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1511 | -0- | -29 | -0- | 684 | 1 | 782 | 2 | N | 41 | | | | | 138 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 1908 | N | 1908 | -0- | -0- | -0- | 998 | 1 | 832 | 2 | N | 71 | 121 | 1 | | | 88 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 1744 | N | 1744 | -0- | -0- | -0- | 990 | 1 | 707 | 2 | N | 43 | | | | | 131 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1654 | -0- | -20 | -0- | 1079 | 1 | 540 | 2 | N | 32 | 47 | 1 | | | 116 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 1844 | N | 1844 | -0- | -0- | -0- | 993 | 1 | 809 | 2 | N | 38 | | | | | 154 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1469 | -0- | -236 | -0- | 963 | 1 | 447 | 2 | N | 54 | 73 | 1 | | | 135 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 1712 | N | 1712 | -0- | -0- | -0- | 1011 | 1 | 650 | 2 | N | 46 | | | | | 181 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 1748 | N | 1748 | -0- | -0- | -0- | 995 | 1 | 681 | 2 | N | 65 | 85 | 1 | | | 161 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 1818 | N | 1818 | -0- | -0- | -0- | 1061 | 1 | 718 | 2 | N | 35 | | | | | 196 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1494 | -0- | -156 | -0- | 889 | 1 | 573 | 2 | N | 29 | | | | | 225 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1534 | -0- | -171 | -0- | 958 | 1 | 536 | 2 | N | 36 | 158 | 1 | | | 103 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,389 TOTAL CONDENSATE PROD: 542

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 3636 | -0- | -425 | -0- | 3326 | 2 | 310 | 9 | N | 282 | 393 | 1 | | | 87 |
| 02 | 3668 | X | 1251 | -0- | -2417 | -0- | 1154 | 2 | 97 | 9 | N | 88 | | | | | 175 |
| 03 | 4058 | X | 4058 | -0- | -0- | -0- | 3718 | 2 | 340 | 9 | N | 309 | 385 | 1 | | | 99 |
| 04 | 4018 | X | 4018 | -0- | -0- | -0- | 3742 | 2 | 276 | 9 | N | 251 | 185 | 1 | | | 165 |
| 05 | 4348 | X | 4348 | -0- | -0- | -0- | 4014 | 2 | 334 | 9 | N | 304 | 383 | 1 | | | 86 |
| 06 | 4023 | X | 4023 | -0- | -0- | -0- | 3814 | 2 | 209 | 9 | N | 190 | 184 | 1 | | | 92 |
| 07 | 4154 | X | 4085 | -0- | -69 | -0- | 3752 | 2 | 333 | 9 | N | 303 | 372 | 1 | | | 23 |
| 08 | 4340 | X | 4157 | -0- | -183 | -0- | 3901 | 2 | 256 | 9 | N | 233 | 175 | 1 | | | 81 |
| 09 | 4246 | X | 4246 | -0- | -0- | -0- | 3992 | 2 | 254 | 9 | N | 231 | 187 | 1 | | | 125 |
| 10 | 4524 | X | 4524 | -0- | -0- | -0- | 4164 | 2 | 360 | 9 | N | 327 | 368 | 1 | | | 84 |
| 11 | 4020 | X | 3823 | -0- | -197 | -0- | 3563 | 2 | 260 | 9 | N | 236 | 190 | 1 | | | 130 |
| 12 | 4402 | X | 4222 | -0- | -180 | -0- | 3928 | 2 | 294 | 9 | N | 267 | 369 | 1 | | | 28 |

TOTAL GAS PROD: 46,391 TOTAL CONDENSATE PROD: 3,021

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1724 | -0- | | -105 | -0- | 707 | 1 | 923 | 2 | N | 85 | | | | | 182 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 1092 | N | 756 | -0- | | -336 | -0- | 541 | 1 | 168 | 2 | N | 43 | 91 | 1 | | | 134 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1279 | -0- | | -519 | -0- | 578 | 1 | 664 | 2 | N | 34 | | | | | 168 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1680 | N | 552 | -0- | | -1128 | -0- | 530 | 1 | 22 | 9 | N | 20 | 81 | 1 | | | 107 |
| 05 | 837 | N | 639 | -0- | | -198 | -0- | 589 | 1 | 50 | 9 | N | 45 | 104 | 1 | | | 48 |
| 06 | 1230 | N | 455 | -0- | | -775 | -0- | 452 | 1 | 3 | 9 | N | 3 | | | | | 51 |
| 07 | 843 | N | 843 | -0- | | -0- | -0- | 678 | 1 | 68 | 2 | N | 88 | 96 | 1 | | | 43 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 1424 | N | 1424 | -0- | | -0- | -0- | 673 | 1 | 670 | 2 | N | 74 | | | | | 117 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 1269 | N | 1269 | -0- | | -0- | -0- | 676 | 1 | 537 | 2 | N | 51 | | | | | 168 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 837 | N | 686 | -0- | | -151 | -0- | 595 | 1 | 56 | 2 | N | 32 | 121 | 1 | | | 79 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1060 | -0- | | -320 | -0- | 638 | 1 | 387 | 2 | N | 32 | | | | | 111 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1027 | -0- | | -275 | -0- | 707 | 1 | 202 | 2 | N | 107 | | | | | 218 |
| | | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,714 TOTAL CONDENSATE PROD: 614

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2434 | -0- | | -418 | -0- | 1050 | 1 | 1255 | 2 | N | 117 | | | | | 321 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2229 | -0- | | -347 | -0- | 885 | 1 | 1234 | 2 | N | 100 | | | | | 421 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2619 | -0- | | -109 | -0- | 1079 | 1 | 1482 | 2 | N | 53 | 197 | 1 | | | 277 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2487 | -0- | | -153 | -0- | 1044 | 1 | 1225 | 2 | N | 198 | 190 | 1 | | | 285 |
| | | | | | | | | 218 | 9 | | | | | | | | | |
| 05 | 2728 | X | 2202 | -0- | | -526 | -0- | 1079 | 1 | 1037 | 2 | N | 78 | 195 | 1 | | | 168 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 2520 | X | 2281 | -0- | | -239 | -0- | 1032 | 1 | 1155 | 2 | N | 85 | | | | | 253 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 2604 | X | 2224 | -0- | | -380 | -0- | 1079 | 1 | 1101 | 2 | N | 40 | | | | | 293 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 2804 | X | 2804 | -0- | | -0- | -0- | 1079 | 1 | 1579 | 2 | N | 133 | 193 | 1 | | | 233 |
| | | | | | | | | 146 | 9 | | | | | | | | | |
| 09 | 2824 | X | 2824 | -0- | | -0- | -0- | 1044 | 1 | 1680 | 2 | N | 91 | 176 | 1 | | | 148 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 2722 | X | 2722 | -0- | | -0- | -0- | 1079 | 1 | 1530 | 2 | N | 103 | 84 | 1 | | | 167 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2361 | -0- | | -339 | -0- | 1032 | 1 | 1263 | 2 | N | 60 | | | | | 227 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2914 | X | 1420 | -0- | | -1494 | -0- | 1278 | 2 | 142 | 9 | N | 129 | 189 | 1 | | | 167 |

TOTAL GAS PROD: 28,607 TOTAL CONDENSATE PROD: 1,187

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13485 | X | 11939 | -0- | -1546 | -0- | 11750 | 2 | 189 | 9 | N | 172 | 179 | 1 | | | 200 |
| 02 | 12180 | X | 11834 | -0- | -346 | -0- | 11650 | 2 | 184 | 9 | N | 167 | 177 | 1 | | | 190 |
| 03 | 13485 | X | 13149 | -0- | -336 | -0- | 12932 | 2 | 217 | 9 | N | 197 | 179 | 1 | | | 208 |
| 04 | 12840 | X | 12200 | -0- | -640 | -0- | 11990 | 2 | 210 | 9 | N | 191 | 189 | 1 | | | 210 |
| 05 | 13113 | X | 12304 | -0- | -809 | -0- | 12103 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 210 |
| 06 | 12720 | X | 11597 | -0- | -1123 | -0- | 11384 | 2 | 213 | 9 | N | 194 | 179 | 1 | | | 225 |
| 07 | 13144 | X | 11911 | -0- | -1233 | -0- | 11710 | 2 | 201 | 9 | N | 183 | 180 | 1 | | | 228 |
| 08 | 13144 | X | 11698 | -0- | -1446 | -0- | 11515 | 2 | 183 | 9 | N | 166 | 182 | 1 | | | 212 |
| 09 | 12210 | X | 11418 | -0- | -792 | -0- | 11222 | 2 | 196 | 9 | N | 178 | 182 | 1 | | | 208 |
| 10 | 12307 | X | 11690 | -0- | -617 | -0- | 11514 | 2 | 176 | 9 | N | 160 | 180 | 1 | | | 188 |
| 11 | 11610 | X | 10959 | -0- | -651 | -0- | 10798 | 2 | 161 | 9 | N | 146 | 182 | 1 | | | 152 |
| 12 | 11904 | X | 11792 | -0- | -112 | -0- | 11641 | 2 | 151 | 9 | N | 137 | | | | | 289 |

TOTAL GAS PROD: 142,491 TOTAL CONDENSATE PROD: 2,074

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3830 | -0- | -14 | -0- | 692<br>163 | 1<br>9 | 2975 | 2 | N | 148 | 235 | 1 | | | 55 |
| 02 | 3472 | X | 2944 | -0- | -528 | -0- | 543<br>130 | 1<br>9 | 2271 | 2 | N | 118 | | | | | 173 |
| 03 | 3999 | X | 3504 | -0- | -495 | -0- | 654<br>144 | 1<br>9 | 2706 | 2 | N | 131 | 126 | 1 | | | 178 |
| 04 | 3870 | X | 3394 | -0- | -476 | -0- | 627<br>128 | 1<br>9 | 2639 | 2 | N | 116 | 114 | 1 | | | 180 |
| 05 | 3999 | X | 3594 | -0- | -405 | -0- | 669<br>156 | 1<br>9 | 2769 | 2 | N | 142 | 185 | 1 | | | 137 |
| 06 | 3720 | X | 3375 | -0- | -345 | -0- | 642<br>160 | 1<br>9 | 2573 | 2 | N | 145 | 171 | 1 | | | 111 |
| 07 | 3503 | X | 2949 | -0- | -554 | -0- | 543<br>74 | 1<br>9 | 2332 | 2 | N | 67 | 87 | 1 | | | 91 |
| 08 | 3596 | X | 2728 | -0- | -868 | -0- | 570<br>136 | 1<br>9 | 2022 | 2 | N | 124 | 184 | 1 | | | 31 |
| 09 | 3497 | X | 3497 | -0- | -0- | -0- | 684<br>166 | 1<br>9 | 2647 | 2 | N | 151 | 139 | 1 | | | 43 |
| 10 | 3596 | X | 3440 | -0- | -156 | -0- | 707<br>157 | 1<br>9 | 2576 | 2 | N | 143 | | | | | 186 |
| 11 | 3390 | X | 2907 | -0- | -483 | -0- | 638<br>127 | 1<br>9 | 2142 | 2 | N | 115 | 197 | 1 | | | 104 |
| 12 | 3627 | X | 2958 | -0- | -669 | -0- | 650<br>118 | 1<br>9 | 2190 | 2 | N | 107 | | | | | 211 |

TOTAL GAS PROD: 39,120 TOTAL CONDENSATE PROD: 1,507

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6138 | X | 5096 | -0- | -1042 | -0- | 4883 | 2 | 213 | 9 | N | 194 | 198 | 1 | | | 237 |
| 02 | 5404 | X | 4268 | -0- | -1136 | -0- | 4052 | 2 | 216 | 9 | N | 196 | 192 | 1 | | | 241 |
| 03 | 5828 | X | 4276 | -0- | -1552 | -0- | 4118 | 2 | 158 | 9 | N | 144 | 190 | 1 | | | 195 |
| 04 | 5640 | X | 4633 | -0- | -1007 | -0- | 4388 | 2 | 245 | 9 | N | 223 | 193 | 1 | | | 225 |
| 05 | 5766 | X | 4313 | -0- | -1453 | -0- | 4120 | 2 | 193 | 9 | N | 175 | 275 | 1 | | | 125 |
| 06 | 4920 | X | 3300 | -0- | -1620 | -0- | 3201 | 2 | 99 | 9 | N | 90 | 46 | 1 | | | 169 |
| 07 | 4774 | X | 3565 | -0- | -1209 | -0- | 3420 | 2 | 145 | 9 | N | 132 | 36 | 1 | | | 265 |
| 08 | 4774 | X | 4085 | -0- | -689 | -0- | 3877 | 2 | 208 | 9 | N | 189 | 295 | 1 | | | 159 |
| 09 | 4620 | X | 3304 | -0- | -1316 | -0- | 3158 | 2 | 146 | 9 | N | 133 | 110 | 1 | | | 182 |
| 10 | 4309 | X | 3077 | -0- | -1232 | -0- | 2971 | 2 | 106 | 9 | N | 96 | 80 | 1 | | | 198 |
| 11 | 3960 | X | 2204 | -0- | -1756 | -0- | 2093 | 2 | 111 | 9 | N | 101 | | | | | 299 |
| 12 | 5903 | X | 5903 | -0- | -0- | -0- | 343 | 1 | 5009 | 2 | N | 501 | 567 | 1 | | | 233 |
| | | | | | | | 551 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,024 TOTAL CONDENSATE PROD: 2,174

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3015 | -0- | -1201 | -0- | 417 | 1 | 2519 | 2 | N | 72 | | | | | 132 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 3696 | X | 2809 | -0- | -887 | -0- | 359 | 1 | 2360 | 2 | N | 82 | 143 | 1 | | | 71 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 4061 | X | 3807 | -0- | -254 | -0- | 494 | 1 | 3173 | 2 | N | 127 | | | | | 198 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3200 | -0- | -730 | -0- | 457 | 1 | 2654 | 2 | N | 81 | 190 | 1 | | | 89 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 4061 | X | 2986 | -0- | -1075 | -0- | 492 | 1 | 2425 | 2 | N | 63 | | | | | 152 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 3690 | X | 2254 | -0- | -1436 | -0- | 447 | 1 | 1734 | 2 | N | 66 | | | | | 218 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 3813 | X | 2853 | -0- | -960 | -0- | 479 | 1 | 2291 | 2 | N | 75 | 192 | 1 | | | 101 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 3813 | X | 3134 | -0- | -679 | -0- | 473 | 1 | 2555 | 2 | N | 96 | 161 | 1 | | | 36 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2585 | -0- | -625 | -0- | 407 | 1 | 2090 | 2 | N | 80 | | | | | 116 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 2976 | X | 2880 | -0- | -96 | -0- | 424 | 1 | 2367 | 2 | N | 81 | 113 | 1 | | | 84 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 3030 | X | 3007 | -0- | -23 | -0- | 483 | 1 | 2406 | 2 | N | 107 | 179 | 1 | | | 12 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 3415 | X | 3415 | -0- | -0- | -0- | 506 | 1 | 2755 | 2 | N | 140 | | | | | 152 |
| | | | | | | | 154 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,945 TOTAL CONDENSATE PROD: 1,070

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3126 | -0- | -594 | -0- | 3061 | 2 | 65 | 9 | N | 59 | 77 | 1 | | | 119 |
| 02 | 3868 | X | 3868 | -0- | -0- | -0- | 3814 | 2 | 54 | 9 | N | 49 | 51 | 1 | | | 117 |
| 03 | 4185 | X | 3895 | -0- | -290 | -0- | 3814 | 2 | 81 | 9 | N | 74 | | | | | 191 |
| 04 | 4162 | X | 4162 | -0- | -0- | -0- | 4070 | 2 | 92 | 9 | N | 84 | 184 | 1 | | | 91 |
| 05 | 4278 | X | 4204 | -0- | -74 | -0- | 4097 | 2 | 107 | 9 | N | 97 | | | | | 188 |
| 06 | 4140 | X | 4027 | -0- | -113 | -0- | 3904 | 2 | 123 | 9 | N | 112 | 189 | 1 | | | 111 |
| 07 | 4278 | X | 3720 | -0- | -558 | -0- | 3615 | 2 | 105 | 9 | N | 95 | 16 | 1 | | | 190 |
| 08 | 4278 | X | 3155 | -0- | -1123 | -0- | 3052 | 2 | 103 | 9 | N | 94 | 177 | 1 | | | 107 |
| 09 | 4140 | X | 3286 | -0- | -854 | -0- | 3212 | 2 | 74 | 9 | N | 67 | 126 | 1 | | | 48 |
| 10 | 4216 | X | 3332 | -0- | -884 | -0- | 3278 | 2 | 54 | 9 | N | 49 | | | | | 97 |
| 11 | 4020 | X | 2877 | -0- | -1143 | -0- | 2810 | 2 | 67 | 9 | N | 61 | 79 | 1 | | | 79 |
| 12 | 3720 | X | 3130 | -0- | -590 | -0- | 2991 | 2 | 139 | 9 | N | 126 | 122 | 1 | | | 83 |

TOTAL GAS PROD: 42,782 TOTAL CONDENSATE PROD: 967

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 1099 | -0- | -2218 | -0- | 1000 | 2 | 99 | 9 | N | 90 | 122 | 1 | | | 68 |
| 02 | 2828 | X | 1002 | -0- | -1826 | -0- | 925 | 2 | 77 | 9 | N | 70 | | | | | 138 |
| 03 | 2790 | X | 1907 | -0- | -883 | -0- | 1795 | 2 | 112 | 9 | N | 102 | 197 | 1 | | | 43 |
| 04 | 2187 | X | 2187 | -0- | -0- | -0- | 2060 | 2 | 127 | 9 | N | 115 | | | | | 158 |
| 05 | 2133 | X | 2133 | -0- | -0- | -0- | 2039 | 2 | 94 | 9 | N | 85 | 185 | 1 | | | 58 |
| 06 | 2218 | X | 2218 | -0- | -0- | -0- | 2080 | 2 | 138 | 9 | N | 125 | 148 | 1 | | | 35 |
| 07 | 2595 | X | 2595 | -0- | -0- | -0- | 2424 | 2 | 171 | 9 | N | 155 | 155 | 1 | | | 35 |
| 08 | 2879 | X | 2879 | -0- | -0- | -0- | 2791 | 2 | 88 | 9 | N | 80 | | | | | 115 |
| 09 | 2220 | X | 1753 | -0- | -467 | -0- | 1668 | 2 | 85 | 9 | N | 77 | 149 | 1 | | | 43 |
| 10 | 2604 | X | 1923 | -0- | -681 | -0- | 1822 | 2 | 101 | 9 | N | 92 | | | | | 135 |
| 11 | 3011 | X | 3011 | -0- | -0- | -0- | 2924 | 2 | 87 | 9 | N | 79 | 112 | 1 | | | 102 |
| 12 | 3102 | X | 3102 | -0- | -0- | -0- | 2981 | 2 | 121 | 9 | N | 110 | 72 | 1 | | | 140 |

TOTAL GAS PROD: 25,809 TOTAL CONDENSATE PROD: 1,180

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 3446 | -0- | -1328 | -0- | 425 | 1 | 2951 | 2 | N | 64 | | | | | 127 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 4788 | X | 2800 | -0- | -1988 | -0- | 362 | 1 | 2383 | 2 | N | 50 | | | | | 177 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 5301 | X | 3502 | -0- | -1799 | -0- | 479 | 1 | 2931 | 2 | N | 84 | 198 | 1 | | | 63 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 5130 | X | 3745 | -0- | -1385 | -0- | 490 | 1 | 3150 | 2 | N | 95 | | | | | 158 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3319 | -0- | -463 | -0- | 490 | 1 | 2738 | 2 | N | 83 | 178 | 1 | | | 63 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 06 | 3390 | X | 2932 | -0- | -458 | -0- | 407 | 1 | 2434 | 2 | N | 83 | 77 | 1 | | | 69 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3150 | -0- | -725 | -0- | 494 | 1 | 2570 | 2 | N | 78 | | | | | 147 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3705 | -0- | -170 | -0- | 503 | 1 | 3093 | 2 | N | 99 | 157 | 1 | | | 89 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3226 | -0- | -524 | -0- | 488 | 1 | 2647 | 2 | N | 83 | 55 | 1 | | | 117 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 3317 | X | 3285 | -0- | -32 | -0- | 486 | 1 | 2716 | 2 | N | 75 | 47 | 1 | | | 145 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3365 | -0- | -235 | -0- | 462 | 1 | 2826 | 2 | N | 70 | 47 | 1 | | | 168 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3509 | -0- | -211 | -0- | 505 | 1 | 2903 | 2 | N | 92 | 169 | 1 | | | 91 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,984 TOTAL CONDENSATE PROD: 956

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2005 | -0- | -1436 | -0- | 1991 | 2 | 14 | 9 | N | 13 | | | | | 49 |
| 02 | 2716 | X | 1634 | -0- | -1082 | -0- | 1623 | 2 | 11 | 9 | N | 10 | | | | | 59 |
| 03 | 2976 | X | 2252 | -0- | -724 | -0- | 2228 | 2 | 24 | 9 | N | 22 | | | | | 81 |
| 04 | 2880 | X | 2140 | -0- | -740 | -0- | 2106 | 2 | 34 | 9 | N | 31 | | | | | 112 |
| 05 | 2821 | X | 1732 | -0- | -1089 | -0- | 1723 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 06 | 2190 | X | 1048 | -0- | -1142 | -0- | 1028 | 2 | 20 | 9 | N | 18 | 110 | 1 | | | 28 |
| 07 | 2263 | X | 1134 | -0- | -1129 | -0- | 1131 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 08 | 4363 | X | 4363 | -0- | -0- | -0- | 270 | 1 | 3976 | 2 | N | 106 | | | | | 137 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 09 | 3908 | X | 3908 | -0- | -0- | -0- | 310 | 1 | 3436 | 2 | N | 147 | 185 | 1 | | | 99 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 10 | 3938 | X | 3938 | -0- | -0- | -0- | 335 | 1 | 3468 | 2 | N | 123 | 136 | 1 | | | 86 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3788 | -0- | -22 | -0- | 324 | 1 | 3321 | 2 | N | 130 | 135 | 1 | | | 81 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 4075 | X | 4075 | -0- | -0- | -0- | 335 | 1 | 3574 | 2 | N | 151 | 184 | 1 | | | 48 |
| | | | | | | | 166 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,017 TOTAL CONDENSATE PROD: 762

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13702 | X | 11363 | -0- | -2339 | -0- | 11111 | 2 | 252 | 9 | N | 229 | 361 | 1 | | | 46 |
| 02 | 12600 | X | 9426 | -0- | -3174 | -0- | 9275 | 2 | 151 | 9 | N | 137 | | | | | 183 |
| 03 | 15190 | X | 11832 | -0- | -3358 | -0- | 11543 | 2 | 289 | 9 | N | 263 | 391 | 1 | | | 55 |
| 04 | 14700 | X | 13707 | -0- | -993 | -0- | 13329 | 2 | 378 | 9 | N | 344 | 358 | 1 | | | 41 |
| 05 | 15190 | X | 14960 | -0- | -230 | -0- | 14545 | 2 | 415 | 9 | N | 377 | 352 | 1 | | | 66 |
| 06 | 14842 | X | 14842 | -0- | -0- | -0- | 14462 | 2 | 380 | 9 | N | 345 | 175 | 1 | | | 236 |
| 07 | 15848 | X | 15848 | -0- | -0- | -0- | 15479 | 2 | 369 | 9 | N | 335 | 371 | 1 | | | 200 |
| 08 | 15790 | X | 15790 | -0- | -0- | -0- | 15428 | 2 | 362 | 9 | N | 329 | 387 | 1 | | | 142 |
| 09 | 15176 | X | 15176 | -0- | -0- | -0- | 14813 | 2 | 363 | 9 | N | 330 | 193 | 1 | | | 279 |
| 10 | 15637 | X | 15637 | -0- | -0- | -0- | 15275 | 2 | 362 | 9 | N | 329 | 375 | 1 | | | 233 |
| 11 | 15157 | X | 15157 | -0- | -0- | -0- | 14794 | 2 | 363 | 9 | N | 330 | 375 | 1 | | | 188 |
| 12 | 15816 | X | 15816 | -0- | -0- | -0- | 15461 | 2 | 355 | 9 | N | 323 | 380 | 1 | | | 131 |

TOTAL GAS PROD: 169,554 TOTAL CONDENSATE PROD: 3,671

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 4138 | -0- | | -1225 | -0- | 1014<br>160 | 1<br>9 | 2964 | 2 | N | 145 | | | | | 221 |
| 02 | 4872 | X | 1904 | -0- | | -2968 | -0- | 700<br>79 | 1<br>9 | 1125 | 2 | N | 72 | 184 | 1 | | | 109 |
| 03 | 5394 | X | 4438 | -0- | | -956 | -0- | 1028<br>132 | 1<br>9 | 3278 | 2 | N | 120 | 118 | 1 | | | 111 |
| 04 | 5220 | X | 3595 | -0- | | -1625 | -0- | 1015<br>133 | 1<br>9 | 2447 | 2 | N | 121 | 182 | 1 | | | 50 |
| 05 | 4917 | X | 4917 | -0- | | -0- | -0- | 1079<br>153 | 1<br>9 | 3685 | 2 | N | 139 | 148 | 1 | | | 41 |
| 06 | 4712 | X | 4712 | -0- | | -0- | -0- | 1044<br>162 | 1<br>9 | 3506 | 2 | N | 147 | | | | | 188 |
| 07 | 4433 | X | 3183 | -0- | | -1250 | -0- | 848<br>103 | 1<br>9 | 2232 | 2 | N | 94 | 138 | 1 | | | 144 |
| 08 | 4929 | X | 4691 | -0- | | -238 | -0- | 1079<br>131 | 1<br>9 | 3481 | 2 | N | 119 | 119 | 1 | | | 144 |
| 09 | 4770 | X | 4275 | -0- | | -495 | -0- | 1038<br>117 | 1<br>9 | 3120 | 2 | N | 106 | 161 | 1 | | | 89 |
| 10 | 4929 | X | 4462 | -0- | | -467 | -0- | 1079<br>140 | 1<br>9 | 3243 | 2 | N | 127 | | | | | 216 |
| 11 | 4710 | X | 4148 | -0- | | -562 | -0- | 1044<br>146 | 1<br>9 | 2958 | 2 | N | 133 | 290 | 1 | | | 59 |
| 12 | 4681 | X | 3288 | -0- | | -1393 | -0- | 974<br>102 | 1<br>9 | 2212 | 2 | N | 93 | | | | | 152 |

TOTAL GAS PROD: 47,751 TOTAL CONDENSATE PROD: 1,416

GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 2449 | -0- | | -1209 | -0- | 685<br>121 | 1<br>9 | 1643 | 2 | N | 110 | 163 | 1 | | | 137 |
| 02 | 3024 | X | 2568 | -0- | | -456 | -0- | 616<br>128 | 1<br>9 | 1824 | 2 | N | 116 | 190 | 1 | | | 63 |
| 03 | 3348 | X | 3006 | -0- | | -342 | -0- | 695<br>155 | 1<br>9 | 2156 | 2 | N | 141 | | | | | 204 |
| 04 | 3240 | X | 3191 | -0- | | -49 | -0- | 684<br>142 | 1<br>9 | 2365 | 2 | N | 129 | 282 | 1 | | | 51 |
| 05 | 3286 | X | 2794 | -0- | | -492 | -0- | 699<br>111 | 1<br>9 | 1984 | 2 | N | 101 | 41 | 1 | | | 111 |
| 06 | 2910 | X | 2569 | -0- | | -341 | -0- | 642<br>92 | 1<br>9 | 1835 | 2 | N | 84 | | | | | 195 |
| 07 | 3317 | X | 3317 | -0- | | -0- | -0- | 684<br>122 | 1<br>9 | 2511 | 2 | N | 111 | 222 | 1 | | | 84 |
| 08 | 3286 | X | 2796 | -0- | | -490 | -0- | 684<br>114 | 1<br>9 | 1998 | 2 | N | 104 | 124 | 1 | | | 64 |
| 09 | 3264 | X | 3264 | -0- | | -0- | -0- | 684<br>151 | 1<br>9 | 2429 | 2 | N | 137 | 97 | 1 | | | 104 |
| 10 | 3317 | X | 2896 | -0- | | -421 | -0- | 707<br>103 | 1<br>9 | 2086 | 2 | N | 94 | 120 | 1 | | | 78 |
| 11 | 3210 | X | 2762 | -0- | | -448 | -0- | 673<br>107 | 1<br>9 | 1982 | 2 | N | 97 | | | | | 175 |
| 12 | 3379 | X | 2466 | -0- | | -913 | -0- | 707<br>95 | 1<br>9 | 1664 | 2 | N | 86 | 174 | 1 | | | 87 |

TOTAL GAS PROD: 34,078 TOTAL CONDENSATE PROD: 1,310

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3816 | -0- | | -586 | -0- | 665<br>257 | 1<br>9 | 2894 | 2 | N | 234 | 125 | 1 | | | 315 |
| 02 | 3948 | X | 3423 | -0- | | -525 | -0- | 616<br>254 | 1<br>9 | 2553 | 2 | N | 231 | 198 | 1 | | | 348 |
| 03 | 4340 | X | 4039 | -0- | | -301 | -0- | 707<br>288 | 1<br>9 | 3044 | 2 | N | 262 | 385 | 1 | | | 225 |
| 04 | 4110 | X | 3877 | -0- | | -233 | -0- | 673<br>262 | 1<br>9 | 2942 | 2 | N | 238 | 332 | 1 | | | 131 |
| 05 | 4154 | X | 3827 | -0- | | -327 | -0- | 692<br>237 | 1<br>9 | 2898 | 2 | N | 215 | 184 | 1 | | | 162 |
| 06 | 3900 | X | 3823 | -0- | | -77 | -0- | 684<br>301 | 1<br>9 | 2838 | 2 | N | 274 | 190 | 1 | | | 246 |
| 07 | 4030 | X | 3802 | -0- | | -228 | -0- | 707<br>249 | 1<br>9 | 2846 | 2 | N | 226 | 377 | 1 | | | 95 |
| 08 | 4030 | X | 3830 | -0- | | -200 | -0- | 707<br>278 | 1<br>9 | 2845 | 2 | N | 253 | 258 | 1 | | | 90 |
| 09 | 3870 | X | 3447 | -0- | | -423 | -0- | 673<br>233 | 1<br>9 | 2541 | 2 | N | 212 | 192 | 1 | | | 110 |
| 10 | 3937 | X | 3361 | -0- | | -576 | -0- | 629<br>208 | 1<br>9 | 2524 | 2 | N | 189 | 100 | 1 | | | 199 |
| 11 | 3810 | X | 3615 | -0- | | -195 | -0- | 661<br>233 | 1<br>9 | 2721 | 2 | N | 212 | 279 | 1 | | | 132 |
| 12 | 3844 | X | 3569 | -0- | | -275 | -0- | 695<br>249 | 1<br>9 | 2625 | 2 | N | 226 | 160 | 1 | | | 198 |

TOTAL GAS PROD: 44,429 TOTAL CONDENSATE PROD: 2,772

RAMP WELL #: RRCID -> 296386 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2037 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP WELL #: 5 RRCID -> 296585 COMPL. DATE 05/27/2010 TOTAL DEPTH 8180 PERF. 7937 - 8090

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |

PLUGGED AND ABANDONED_____ 07/20/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILLINGIM WELL #: RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

PLUGGED AND ABANDONED_____ 07/23/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6851 X | 5944 | -0- | -907 | -0- | 5453 | 2 | 491 | 9 | N | 446 | 192 | 1 | | | 470 |
| 02 | 5964 X | 4895 | -0- | -1069 | -0- | 4517 | 2 | 378 | 9 | N | 344 | 578 | 1 | | | 236 |
| 03 | 6603 X | 6008 | -0- | -595 | -0- | 5522 | 2 | 486 | 9 | N | 442 | 382 | 1 | | | 296 |
| 04 | 6210 X | 5767 | -0- | -443 | -0- | 5273 | 2 | 494 | 9 | N | 449 | 385 | 1 | | | 360 |
| 05 | 6355 X | 1419 | -0- | -4936 | -0- | 873 | 2 | 546 | 9 | N | 496 | 569 | 1 | | | 287 |
| 06 | 5760 X | 5544 | -0- | -216 | -0- | 5166 | 2 | 378 | 9 | N | 344 | 579 | 1 | | | 52 |
| 07 | 6014 X | 5538 | -0- | -476 | -0- | 5154 | 2 | 384 | 9 | N | 349 | 193 | 1 | | | 208 |
| 08 | 6014 X | 2775 | -0- | -3239 | -0- | 2775 | 2 | | | N | -0- | | | | | 208 |
| 09 | 6725 X | 6725 | -0- | -0- | -0- | 6158 | 2 | 567 | 9 | N | 515 | 573 | 1 | | | 150 |
| 10 | 6196 X | 6196 | -0- | -0- | -0- | 5735 | 2 | 461 | 9 | N | 419 | 376 | 1 | | | 193 |
| 11 | 6664 X | 6664 | -0- | -0- | -0- | 6323 | 2 | 341 | 9 | N | 310 | 381 | 1 | | | 122 |
| 12 | 8180 X | 8180 | -0- | -0- | -0- | 7420 | 2 | 760 | 9 | N | 691 | 578 | 1 | | | 235 |

TOTAL GAS PROD: 65,655 TOTAL CONDENSATE PROD: 4,805

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1115 | N | 1115 | -0- | -0- | -0- | 1081 | 2 | 34 | 9 | N | 31 | 153 | 1 | | | 10 |
| 02 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | 10 |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 1075 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 05 | 806 | N | 806 | -0- | -0- | -0- | 805 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 06 | 1113 | N | 1113 | -0- | -0- | -0- | 1106 | 2 | 7 | 9 | N | 6 | | | | | 19 |
| 07 | 1218 | N | 1218 | -0- | -0- | -0- | 1216 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 08 | 1199 | N | 1199 | -0- | -0- | -0- | 1182 | 2 | 17 | 9 | N | 15 | | | | | 36 |
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 1116 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 10 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | 38 |
| 12 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 13,307 TOTAL CONDENSATE PROD: 59

EQV OPERATING LLC 101634
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2328 | N | 2328 | -0- | -0- | -0- | 443 | 1 | 1885 | 3 | N | -0- | | | | | 18 |
| 02 | 2240 | N | 2104 | -0- | -136 | -0- | 400 | 1 | 1704 | 3 | N | -0- | | | | | 18 |
| 03 | 2350 | N | 2350 | -0- | -0- | -0- | 441 | 1 | 1909 | 3 | N | -0- | | | | | 18 |
| 04 | 2281 | N | 2281 | -0- | -0- | -0- | 433 | 1 | 1848 | 3 | N | -0- | | | | | 18 |
| 05 | 2360 | N | 2360 | -0- | -0- | -0- | 448 | 1 | 1912 | 3 | N | -0- | | | | | 18 |
| 06 | 2280 | N | 2276 | -0- | -4 | -0- | 431 | 1 | 1845 | 3 | N | -0- | | | | | 18 |
| 07 | 2356 | N | 2298 | -0- | -58 | -0- | 418 | 1 | 1880 | 3 | N | -0- | | | | | 18 |
| 08 | 2383 | N | 2383 | -0- | -0- | -0- | 468 | 1 | 1915 | 3 | N | -0- | | | | | 18 |
| 09 | 2280 | N | 1986 | -0- | -294 | -0- | 369 | 1 | 1617 | 3 | N | -0- | | | | | 18 |
| 10 | 2533 | N | 2533 | -0- | -0- | -0- | 488 | 1 | 2045 | 3 | N | -0- | | | | | 18 |
| 11 | 2310 | N | 2295 | -0- | -15 | -0- | 440 | 1 | 1855 | 3 | N | -0- | | | | | 18 |
| 12 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 25,194 TOTAL CONDENSATE PROD: -0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 67 |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 67 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 67 |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 67 |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 1,165 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 101 |
| 02 | 168 | N | 113 | -0- | -55 | -0- | 113 | 2 | | | N | -0- | | | | | 101 |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 101 |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 101 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 101 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 101 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

TOTAL GAS PROD: 748 TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 64 |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 2 | | | N | -0- | | | | | 64 |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 64 |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 64 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 197 |
| 02 | 140 | N | 93 | -0- | -47 | -0- | 93 | 2 | | | N | -0- | | | | | 197 |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 197 |
| 04 | 60 | N | 24 | -0- | -36 | -0- | 24 | 2 | | | N | -0- | | | | | 197 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 197 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 197 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 197 |

TOTAL GAS PROD: 193 TOTAL CONDENSATE PROD: -0-

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

PLUGGED AND ABANDONED_____ 10/16/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 N | 500 | -0- | -213 | -0- | 498 | 2 | 2 | 9 | N | 2 | | | | | 152 |
| 02 | 646 N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 152 |
| 03 | 713 N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 152 |
| 04 | 657 N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 152 |
| 05 | 713 N | 673 | -0- | -40 | -0- | 673 | 2 | | | N | -0- | | | | | 152 |
| 06 | 690 N | 648 | -0- | -42 | -0- | 648 | 2 | | | N | -0- | | | | | 152 |
| 07 | 682 N | 670 | -0- | -12 | -0- | 670 | 2 | | | N | -0- | | | | | 152 |
| 08 | 723 N | 723 | -0- | -0- | -0- | 665 | 2 | 58 | 9 | N | 53 | | | | | 205 |
| 09 | 660 N | 648 | -0- | -12 | -0- | 648 | 2 | | | N | -0- | | | | | 205 |
| 10 | 682 N | 666 | -0- | -16 | -0- | 660 | 2 | 6 | 9 | N | 5 | | | | | 210 |
| 11 | 690 N | 629 | -0- | -61 | -0- | 629 | 2 | | | N | -0- | | | | | 210 |
| 12 | 690 N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 210 |

TOTAL GAS PROD: 7,863 TOTAL CONDENSATE PROD: 60

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 N | 527 | -0- | -248 | -0- | 525 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 02 | 644 N | 594 | -0- | -50 | -0- | 592 | 2 | 2 | 9 | N | 2 | | | | | 111 |
| 03 | 753 N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | 111 |
| 04 | 745 N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 111 |
| 05 | 764 N | 764 | -0- | -0- | -0- | 755 | 2 | 9 | 9 | N | 8 | | | | | 119 |
| 06 | 738 N | 738 | -0- | -0- | -0- | 725 | 2 | 13 | 9 | N | 12 | | | | | 131 |
| 07 | 775 N | 746 | -0- | -29 | -0- | 740 | 2 | 6 | 9 | N | 5 | | | | | 136 |
| 08 | 775 N | 702 | -0- | -73 | -0- | 701 | 2 | 1 | 9 | N | 1 | 118 | 1 | | | 19 |
| 09 | 750 N | 722 | -0- | -28 | -0- | 719 | 2 | 3 | 9 | N | 3 | | | | | 22 |
| 10 | 744 N | 731 | -0- | -13 | -0- | 731 | 2 | | | N | -0- | | | | | 22 |
| 11 | 715 N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 22 |
| 12 | 744 N | 341 | -0- | -403 | -0- | 341 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 8,078 TOTAL CONDENSATE PROD: 33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1264 | -0- | -193 | -0- | 1234 | 2 | 30 | 9 | N | 27 | 182 | 1 | | | 85 |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 1713 | 2 | 30 | 9 | N | 27 | | | | | 112 |
| 03 | 1741 | N | 1741 | -0- | -0- | -0- | 1715 | 2 | 26 | 9 | N | 24 | | | | | 136 |
| 04 | 1799 | N | 1799 | -0- | -0- | -0- | 1775 | 2 | 24 | 9 | N | 22 | | | | | 158 |
| 05 | 1922 | N | 1629 | -0- | -293 | -0- | 1619 | 2 | 10 | 9 | N | 9 | 91 | 1 | | | 76 |
| 06 | 1705 | N | 1705 | -0- | -0- | -0- | 1677 | 2 | 28 | 9 | N | 25 | | | | | 101 |
| 07 | 1860 | N | 1713 | -0- | -147 | -0- | 1707 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 08 | 1656 | N | 1656 | -0- | -0- | -0- | 1653 | 2 | 3 | 9 | N | 3 | | | | | 109 |
| 09 | 1710 | N | 1644 | -0- | -66 | -0- | 1627 | 2 | 17 | 9 | N | 15 | | | | | 124 |
| 10 | 1723 | N | 1723 | -0- | -0- | -0- | 1712 | 2 | 11 | 9 | N | 10 | | | | | 134 |
| 11 | 1590 | N | 1469 | -0- | -121 | -0- | 1469 | 2 | | | N | -0- | | | | | 134 |
| 12 | 1705 | N | 946 | -0- | -759 | -0- | 946 | 2 | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: 19,032 TOTAL CONDENSATE PROD: 167

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 21 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 21 |
| 03 | 93 | N | 32 | -0- | -61 | -0- | 32 | 2 | | | N | -0- | | | | | 21 |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 21 |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 21 |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 21 |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 21 |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | 21 |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | 21 |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 47 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 23 |
| 12 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 690 TOTAL CONDENSATE PROD: 2

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 237 | 2 | 20 | 9 | N | 18 | | | | | 53 |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 218 | 2 | 11 | 9 | N | 10 | | | | | 63 |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 235 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 04 | 267 | N | 267 | -0- | -0- | -0- | 228 | 2 | 39 | 9 | N | 35 | | | | | 100 |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 229 | 2 | 11 | 9 | N | 10 | 101 | 1 | | | 9 |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 227 | 2 | 19 | 9 | N | 17 | | | | | 26 |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 231 | 2 | 17 | 9 | N | 15 | | | | | 41 |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 229 | 2 | 17 | 9 | N | 15 | | | | | 56 |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 214 | 2 | 11 | 9 | N | 10 | | | | | 66 |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 218 | 2 | 20 | 9 | N | 18 | | | | | 84 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 189 | 2 | 14 | 9 | N | 13 | | | | | 97 |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 219 | 2 | 20 | 9 | N | 18 | | | | | 115 |

TOTAL GAS PROD: 2,875 TOTAL CONDENSATE PROD: 181

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | 73 |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 77 | 2 | 2 | 9 | N | 2 | | | | | 75 |
| 03 | 124 | N | 111 | -0- | -13 | -0- | 105 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 04 | 105 | N | 105 | -0- | -0- | -0- | 103 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 82 |
| 06 | 120 | N | 67 | -0- | -53 | -0- | 67 | 2 | | | N | -0- | | | | | 82 |
| 07 | 124 | N | 98 | -0- | -26 | -0- | 92 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 85 | 2 | 17 | 9 | N | 15 | 72 | 1 | | | 30 |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 81 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 10 | 93 | N | 68 | -0- | -25 | -0- | 65 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 73 | 2 | 6 | 9 | N | 5 | | | | | 41 |
| 12 | 93 | N | 41 | -0- | -52 | -0- | 39 | 2 | 2 | 9 | N | 2 | | | | | 43 |

TOTAL GAS PROD: 1,027 TOTAL CONDENSATE PROD: 42

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | -14 | -0- | 226 | 2 | 8 | 9 | N | 7 | | | | | 106 |
| 02 | 252 | N | 225 | -0- | -27 | -0- | 223 | 2 | 2 | 9 | N | 2 | | | | | 108 |
| 03 | 279 | N | 240 | -0- | -39 | -0- | 238 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 240 | 2 | 31 | 9 | N | 28 | | | | | 138 |
| 05 | 248 | N | 230 | -0- | -18 | -0- | 223 | 2 | 7 | 9 | N | 6 | 85 | 1 | | | 59 |
| 06 | 240 | N | 226 | -0- | -14 | -0- | 223 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 07 | 279 | N | 235 | -0- | -44 | -0- | 229 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 249 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 09 | 240 | N | 219 | -0- | -21 | -0- | 216 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 10 | 248 | N | 211 | -0- | -37 | -0- | 209 | 2 | 2 | 9 | N | 2 | | | | | 87 |
| 11 | 270 | N | 198 | -0- | -72 | -0- | 190 | 2 | 8 | 9 | N | 7 | | | | | 94 |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 225 | 2 | 9 | 9 | N | 8 | | | | | 102 |

TOTAL GAS PROD: 2,789 TOTAL CONDENSATE PROD: 88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 193 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 180 | 2 | 8 | 9 | N | 7 | | | | | 71 |
| 03 | 217 | N | 143 | -0- | -74 | -0- | 140 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 04 | 180 | N | 121 | -0- | -59 | -0- | 115 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 05 | 217 | N | 213 | -0- | -4 | -0- | 166 | 2 | 47 | 9 | N | 43 | 97 | 1 | | | 25 |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 168 | 2 | 6 | 9 | N | 5 | | | | | 30 |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 98 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 08 | 217 | N | 142 | -0- | -75 | -0- | 133 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 09 | 180 | N | 142 | -0- | -38 | -0- | 136 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 133 | 2 | 9 | 9 | N | 8 | | | | | 58 |
| 11 | 150 | N | 92 | -0- | -58 | -0- | 89 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 12 | 155 | N | 110 | -0- | -45 | -0- | 104 | 2 | 6 | 9 | N | 5 | | | | | 66 |

TOTAL GAS PROD: 1,769 TOTAL CONDENSATE PROD: 102

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1142 | -0- | -253 | -0- | 1142 | 3 | | | N | -0- | | | | | 43 |
| 02 | 1260 | N | 1049 | -0- | -211 | -0- | 1049 | 3 | | | N | -0- | | | | | 43 |
| 03 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | 43 |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 3 | | | N | -0- | | | | | 43 |
| 05 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | 43 |
| 06 | 1350 | N | 1342 | -0- | -8 | -0- | 1342 | 3 | | | N | -0- | | | | | 43 |
| 07 | 1333 | N | 1283 | -0- | -50 | -0- | 1283 | 3 | | | N | -0- | | | | | 43 |
| 08 | 1364 | N | 1359 | -0- | -5 | -0- | 1359 | 3 | | | N | -0- | | | | | 43 |
| 09 | 1350 | N | 1343 | -0- | -7 | -0- | 1343 | 3 | | | N | -0- | | | | | 43 |
| 10 | 1271 | N | 1154 | -0- | -117 | -0- | 1154 | 3 | | | N | -0- | | | | | 43 |
| 11 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | 43 |
| 12 | 1395 | N | 1299 | -0- | -96 | -0- | 1299 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 15,388 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 925 | -0- | -160 | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 874 | -0- | -78 | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1054 | -0- | -31 | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 04 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 897 | -0- | -123 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 915 | -0- | -77 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 931 | -0- | -92 | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 09 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 11 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,670 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 392 | -0- | -42 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 388 | -0- | -32 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 429 | -0- | -5 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 423 | -0- | -11 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 07 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,061 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 240 | -0- | -70 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 244 | -0- | -8 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 276 | -0- | -3 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,284 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 204 | -0- | -44 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 200 | -0- | -52 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 247 | -0- | -1 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 209 | -0- | -39 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,673 TOTAL CONDENSATE PROD: -0-

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 658 | -0- | -148 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 669 | -0- | -31 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 769 | -0- | -37 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 04 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 05 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 728 | -0- | -22 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 748 | -0- | -27 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 09 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 10 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,855 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 03 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 04 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 745 | -0- | -30 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 697 | -0- | -53 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 633 | -0- | -80 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 692 | -0- | -52 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 684 | -0- | -6 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 596 | -0- | -24 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 653 | -0- | -60 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,188 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 411 | -0- | -54 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 174 | -0- | -442 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 158 | -0- | -772 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 176 | -0- | -214 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 136 | -0- | -50 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 09 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,118 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 347 | -0- | -87 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 03 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 04 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 451 | -0- | -14 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 398 | -0- | -112 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 457 | -0- | -8 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 439 | -0- | -88 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 429 | -0- | -21 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 431 | -0- | -34 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,530 TOTAL CONDENSATE PROD: -0-

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 04 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 05 | 976 | N | 976 | -0- | -0- | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 08 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 09 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 10 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,510 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | 15 |
| 02 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | 15 |
| 03 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | 15 |
| 04 | 1110 | N | 1063 | -0- | -47 | -0- | 1063 | 3 | | | N | -0- | | | | | 15 |
| 05 | 1147 | N | 1096 | -0- | -51 | -0- | 1096 | 3 | | | N | -0- | | | | | 15 |
| 06 | 1080 | N | 1048 | -0- | -32 | -0- | 1048 | 3 | | | N | -0- | | | | | 15 |
| 07 | 1085 | N | 1079 | -0- | -6 | -0- | 1079 | 3 | | | N | -0- | | | | | 15 |
| 08 | 1085 | N | 1068 | -0- | -17 | -0- | 1068 | 3 | | | N | -0- | | | | | 15 |
| 09 | 1050 | N | 854 | -0- | -196 | -0- | 854 | 3 | | | N | -0- | | | | | 15 |
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | 15 |
| 11 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | 15 |
| 12 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 12,958 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1573 | -0- | -256 | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1523 | -0- | -129 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1685 | -0- | -144 | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1698 | -0- | -38 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1674 | -0- | -6 | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1753 | N | 1753 | -0- | -0- | -0- | 1753 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,259 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1327 | -0- | -192 | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1323 | -0- | -49 | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1518 | -0- | -1 | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1456 | -0- | -14 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1425 | -0- | -94 | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1393 | -0- | -77 | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1445 | -0- | -43 | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,357 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 503 | -0- | -86 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 501 | -0- | -3 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 451 | -0- | -29 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 552 | -0- | -6 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 507 | -0- | -33 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 466 | -0- | -92 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 472 | -0- | -38 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 363 | -0- | -133 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 470 | -0- | -26 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,831 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 102 | -0- | -301 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 398 | -0- | -36 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 383 | -0- | -7 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 374 | -0- | -29 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 373 | -0- | -17 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 371 | -0- | -32 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,412 TOTAL CONDENSATE PROD: -0-

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 391 | -0- | -43 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 350 | -0- | -42 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 386 | -0- | -17 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 323 | -0- | -67 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 358 | -0- | -45 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 349 | -0- | -11 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 07 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 337 | -0- | -35 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,328 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 08 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 12 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 526 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1968 | -0- | -233 | -0- | 1968 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1889 | -0- | -127 | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 2162 | -0- | -8 | -0- | 2162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1996 | N | 1996 | -0- | -0- | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2100 | N | 2082 | -0- | -18 | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2050 | -0- | -89 | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2070 | N | 2038 | -0- | -32 | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 2076 | -0- | -1 | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 2078 | -0- | -30 | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,596 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 369 | -0- | -65 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 326 | -0- | -38 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 399 | -0- | -21 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 353 | -0- | -50 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 371 | -0- | -32 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 344 | -0- | -46 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 269 | -0- | -72 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,397 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,458 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1650 | -0- | -210 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1591 | -0- | -89 | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1828 | -0- | -1 | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1719 | -0- | -51 | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1777 | -0- | -52 | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1803 | -0- | -26 | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,229 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1867 | -0- | -396 | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1887 | -0- | -213 | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2221 | -0- | -73 | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1934 | -0- | -226 | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 2040 | -0- | -6 | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 1944 | -0- | -288 | -0- | 1944 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1810 | -0- | -110 | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1904 | -0- | -142 | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2077 | N | 2077 | -0- | -0- | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,157 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 756 | N | -0- | -0- | -756 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3663 X | 3663 | -0- | -0- | -0- | 3663 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3549 X | 3549 | -0- | -0- | -0- | 3549 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4024 X | 4024 | -0- | -0- | -0- | 4024 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3608 X | 3608 | -0- | -0- | -0- | 3608 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3967 X | 3967 | -0- | -0- | -0- | 3967 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3790 X | 3790 | -0- | -0- | -0- | 3790 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3914 X | 3914 | -0- | -0- | -0- | 3914 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3311 X | 3311 | -0- | -0- | -0- | 3311 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3219 X | 3219 | -0- | -0- | -0- | 3219 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3247 X | 3247 | -0- | -0- | -0- | 3247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3284 X | 3284 | -0- | -0- | -0- | 3284 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3500 X | 3500 | -0- | -0- | -0- | 3500 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,076 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 696 | -0- | -1815 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2843 | -0- | 43 | 43 | 2843 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2545 | N | 2502 | -0- | -43 | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2442 | -0- | -410 | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2354 | -0- | -406 | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | X | 2433 | -0- | -419 | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2584 | X | 2584 | -0- | -0- | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2411 | X | 2411 | -0- | -0- | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2449 | X | 2275 | -0- | -174 | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2523 | N | 2523 | -0- | -0- | -0- | 2523 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2459 | -0- | -21 | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,803 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1171 | -0- | -255 | -0- | 1171 | 3 | | N | -0- | | | 7 |
| 02 | 1288 | N | 1120 | -0- | -168 | -0- | 1120 | 3 | | N | -0- | | | 7 |
| 03 | 1333 | N | 1318 | -0- | -15 | -0- | 1318 | 3 | | N | -0- | | | 7 |
| 04 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | N | -0- | | | 7 |
| 05 | 1240 | N | 1133 | -0- | -107 | -0- | 1133 | 3 | | N | -0- | | | 7 |
| 06 | 1290 | N | 1205 | -0- | -85 | -0- | 1205 | 3 | | N | -0- | | | 7 |
| 07 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | N | -0- | | | 7 |
| 08 | 1147 | N | 995 | -0- | -152 | -0- | 995 | 3 | | N | -0- | | | 7 |
| 09 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | | N | -0- | | | 7 |
| 10 | 1271 | N | 1019 | -0- | -252 | -0- | 1019 | 3 | | N | -0- | | | 7 |
| 11 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | N | -0- | | | 7 |
| 12 | 1333 | N | 1246 | -0- | -87 | -0- | 1246 | 3 | | N | -0- | | | 7 |

TOTAL GAS PROD: 14,186 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | N | -0- | | | 12 |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 135 | 3 | | N | -0- | | | 12 |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | 12 |
| 04 | 120 | N | 63 | -0- | -57 | -0- | 63 | 3 | | N | -0- | | | 12 |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | N | -0- | | | 12 |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | N | -0- | | | 12 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |

TOTAL GAS PROD: 496 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 20 |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | 20 |
| 03 | 248 | N | 218 | -0- | -30 | -0- | 218 | 3 | | | N | -0- | | | | | 20 |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | 20 |
| 05 | 310 | N | 228 | -0- | -82 | -0- | 228 | 3 | | | N | -0- | | | | | 20 |
| 06 | 210 | N | 174 | -0- | -36 | -0- | 174 | 3 | | | N | -0- | | | | | 20 |
| 07 | 248 | N | 161 | -0- | -87 | -0- | 161 | 3 | | | N | -0- | | | | | 20 |
| 08 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | N | -0- | | | | | 20 |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | 20 |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | 20 |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | 20 |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 233 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 2,716 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1779 N | 1779 | -0- | -0- | -0- | 1779 | 3 | | N | -0- | | | -0- |
| 02 | 1624 N | 1465 | -0- | -159 | -0- | 1465 | 3 | | N | -0- | | | -0- |
| 03 | 1860 N | 1738 | -0- | -122 | -0- | 1738 | 3 | | N | -0- | | | -0- |
| 04 | 1710 N | 1621 | -0- | -89 | -0- | 1621 | 3 | | N | -0- | | | -0- |
| 05 | 1780 N | 1780 | -0- | -0- | -0- | 1780 | 3 | | N | -0- | | | -0- |
| 06 | 1708 N | 1708 | -0- | -0- | -0- | 1708 | 3 | | N | -0- | | | -0- |
| 07 | 1765 N | 1765 | -0- | -0- | -0- | 1765 | 3 | | N | -0- | | | -0- |
| 08 | 1767 N | 1676 | -0- | -91 | -0- | 1676 | 3 | | N | -0- | | | -0- |
| 09 | 1710 N | 1594 | -0- | -116 | -0- | 1594 | 3 | | N | -0- | | | -0- |
| 10 | 1767 N | 1646 | -0- | -121 | -0- | 1646 | 3 | | N | -0- | | | -0- |
| 11 | 1680 N | 1680 | -0- | -0- | -0- | 1680 | 3 | | N | -0- | | | -0- |
| 12 | 1923 N | 1923 | -0- | -0- | -0- | 1923 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,375 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1232 | -0- | -504 | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1309 | -0- | -259 | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1593 | -0- | -143 | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1447 | -0- | -10 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1367 | -0- | -163 | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1350 | -0- | -76 | -0- | 1350 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1388 | -0- | -69 | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1373 | -0- | -7 | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1354 | -0- | -72 | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,554 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1565 | -0- | -145 | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1712 | -0- | -334 | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2047 | N | 2047 | -0- | -0- | -0- | 2047 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,499 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1392 | -0- | -375 | -0- | 1392 | 3 | | | N | -0- | | | | | 10 |
| 02 | 1400 | N | 1235 | -0- | -165 | -0- | 1235 | 3 | | | N | -0- | | | | | 10 |
| 03 | 1612 | N | 1472 | -0- | -140 | -0- | 1472 | 3 | | | N | -0- | | | | | 10 |
| 04 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | 10 |
| 05 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | 10 |
| 06 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | N | -0- | | | | | 10 |
| 07 | 1519 | N | 1518 | -0- | -1 | -0- | 1518 | 3 | | | N | -0- | | | | | 10 |
| 08 | 1581 | N | 1496 | -0- | -85 | -0- | 1496 | 3 | | | N | -0- | | | | | 10 |
| 09 | 1500 | N | 1415 | -0- | -85 | -0- | 1415 | 3 | | | N | -0- | | | | | 10 |
| 10 | 1519 | N | 990 | -0- | -529 | -0- | 990 | 3 | | | N | -0- | | | | | 10 |
| 11 | 1440 | N | 1422 | -0- | -18 | -0- | 1422 | 3 | | | N | -0- | | | | | 10 |
| 12 | 1457 | N | 1392 | -0- | -65 | -0- | 1392 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 16,900 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 561 | -0- | -183 | -0- | 561 | 3 | | | N | -0- | | | | | 30 |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 30 |
| 03 | 775 | N | 697 | -0- | -78 | -0- | 697 | 3 | | | N | -0- | | | | | 30 |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | 30 |
| 05 | 744 | N | 325 | -0- | -419 | -0- | 325 | 3 | | | N | -0- | | | | | 30 |
| 06 | 660 | N | 199 | -0- | -461 | -0- | 199 | 3 | | | N | -0- | | | | | 30 |
| 07 | 589 | N | 143 | -0- | -446 | -0- | 143 | 3 | | | N | -0- | | | | | 30 |
| 08 | 310 | N | 155 | -0- | -155 | -0- | 155 | 3 | | | N | -0- | | | | | 30 |
| 09 | 210 | N | 16 | -0- | -194 | -0- | 16 | 3 | | | N | -0- | | | | | 30 |
| 10 | 155 | N | 61 | -0- | -94 | -0- | 61 | 3 | | | N | -0- | | | | | 30 |
| 11 | 150 | N | 60 | -0- | -90 | -0- | 60 | 3 | | | N | -0- | | | | | 30 |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 3,578 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 864 | -0- | -66 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 821 | -0- | -47 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 03 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 889 | -0- | -11 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 07 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 873 | -0- | -57 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 864 | -0- | -36 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 861 | -0- | -7 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 832 | -0- | -8 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 860 | -0- | -39 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,427 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2099 | -0- | -226 | -0- | 2099 | 3 | | | N | -0- | | | | | 13 |
| 02 | 2100 | N | 2036 | -0- | -64 | -0- | 2036 | 3 | | | N | -0- | | | | | 13 |
| 03 | 2325 | N | 2261 | -0- | -64 | -0- | 2261 | 3 | | | N | -0- | | | | | 13 |
| 04 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 3 | | | N | -0- | | | | | 13 |
| 05 | 2263 | N | 2251 | -0- | -12 | -0- | 2251 | 3 | | | N | -0- | | | | | 13 |
| 06 | 2190 | N | 2130 | -0- | -60 | -0- | 2130 | 3 | | | N | -0- | | | | | 13 |
| 07 | 2222 | N | 2222 | -0- | -0- | -0- | 2222 | 3 | | | N | -0- | | | | | 13 |
| 08 | 2263 | N | 2163 | -0- | -100 | -0- | 2163 | 3 | | | N | -0- | | | | | 13 |
| 09 | 2130 | N | 2124 | -0- | -6 | -0- | 2124 | 3 | | | N | -0- | | | | | 13 |
| 10 | 2232 | N | 2103 | -0- | -129 | -0- | 2103 | 3 | | | N | -0- | | | | | 13 |
| 11 | 2100 | N | 2057 | -0- | -43 | -0- | 2057 | 3 | | | N | -0- | | | | | 13 |
| 12 | 2201 | N | 2074 | -0- | -127 | -0- | 2074 | 3 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 25,617 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1415 | -0- | -259 | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1360 | -0- | -124 | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1581 | -0- | -31 | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1487 | -0- | -32 | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1416 | -0- | -114 | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1417 | -0- | -40 | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1386 | -0- | -102 | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1332 | -0- | -78 | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1328 | -0- | -98 | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,858 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1674 | -0- | -186 | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1556 | -0- | -124 | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1715 | -0- | -55 | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1753 | -0- | -14 | -0- | 1753 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1689 | -0- | -109 | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1493 | -0- | -274 | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1747 | -0- | -51 | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,392 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1153 | -0- | -149 | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1236 | -0- | -24 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1179 | -0- | -123 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1216 | -0- | -14 | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1088 | -0- | -152 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1152 | -0- | -119 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,347 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1354 | -0- | -134 | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1480 | -0- | -8 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 736 | -0- | -752 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,047 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2224 | -0- | -39 | -0- | 2224 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | 1896 | -0- | -264 | -0- | 1896 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2036 | -0- | -134 | -0- | 2036 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1908 | -0- | -132 | -0- | 1908 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1929 | -0- | -24 | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1876 | -0- | -170 | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1920 | N | 1843 | -0- | -77 | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 1832 | -0- | -90 | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1775 | -0- | -55 | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1804 | -0- | -87 | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,212 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 05 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,166 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1486 | -0- | -64 | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1566 | -0- | -77 | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1428 | -0- | -102 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1392 | -0- | -189 | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1466 | -0- | -22 | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1453 | -0- | -66 | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,697 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1606 | -0- | -347 | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1610 | -0- | -154 | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1866 | -0- | -56 | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1793 | -0- | -5 | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1699 | -0- | -101 | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1744 | -0- | -23 | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1704 | -0- | -94 | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1674 | -0- | -36 | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1669 | -0- | -67 | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1600 | -0- | -50 | -0- | 1600 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1721 | -0- | -15 | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,382 TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 669 | -0- | 669 | 1559 | 669 | 3 | | | Y | -0- | | | | | 142 |
| 02 | DLQ G-10 | | 839 | -0- | 839 | 2398 | 839 | 3 | | | Y | -0- | | | | | 142 |
| 03 | DLQ G-10 | | 878 | -0- | 878 | 3276 | 878 | 3 | | | Y | -0- | | | | | 142 |
| 04 | DLQ G-10 | | 873 | -0- | 873 | 4149 | 873 | 3 | | | Y | -0- | | | | | 142 |
| 05 | DLQ G-10 | | 903 | -0- | 903 | 5052 | 903 | 3 | | | Y | -0- | | | | | 142 |
| 06 | DLQ G-10 | | 908 | -0- | 908 | 5960 | 900 | 3 | 8 | 9 | Y | 7 | | | | | 149 |
| 07 | DLQ G-10 | | 948 | -0- | 948 | 6908 | 948 | 3 | | | Y | -0- | | | | | 149 |
| 08 | DLQ G-10 | | 952 | -0- | 952 | 7860 | 944 | 3 | 8 | 9 | Y | 7 | | | | | 156 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 7860 | | | | | Y | 8 | | | | | 164 |
| 10 | 3100 | N | 931 | -0- | -2169 | 5691 | 923 | 3 | 8 | 9 | Y | 7 | | | | | 171 |
| *11 | 3000 | N | 871 | -0- | -2129 | 3562 | 865 | 3 | 6 | 9 | Y | 5 | | | | | 176 |
| *12 | 3100 | N | 857 | -0- | -2243 | 1319 | 854 | 3 | 3 | 9 | Y | 3 | | | | | 179 |

TOTAL GAS PROD: 9,629 TOTAL CONDENSATE PROD: 37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |

PLUGGED AND ABANDONED_____ 08/16/2023

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 6954 | | | Y | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 152 |
| 02 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 152 |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 152 |
| 04 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 152 |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 106 | 3 | 31 | 9 | N | 28 | | | | | 180 |
| 06 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | 159 | 1 | | | 21 |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 382 | 3 | 7 | 9 | N | 6 | | | | | 27 |
| 08 | 540 | N | 540 | -0- | -0- | -0- | 523 | 3 | 17 | 9 | N | 15 | | | | | 42 |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 431 | 3 | 11 | 9 | N | 10 | | | | | 52 |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 424 | 3 | 7 | 9 | N | 6 | | | | | 58 |
| 11 | 390 | N | 365 | -0- | -25 | -0- | 359 | 3 | 6 | 9 | N | 5 | | | | | 63 |
| 12 | 403 | N | 159 | -0- | -244 | -0- | 151 | 3 | 8 | 9 | N | 7 | | | | | 70 |

TOTAL GAS PROD: 3,851 TOTAL CONDENSATE PROD: 77

WAYNE 88 WELL #: RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | 153 | | | | | | N | -0- | | | | | 70 |
| 02 | P&A COND | -0- | -0- | -0- | 153 | | | | | | N | -0- | | | | | 70 |
| 03 | P&A COND | -0- | -0- | -0- | 153 | | | | | | N | -0- | | | | | 70 |
| 04 | P&A COND | -0- | -0- | -0- | 153 | | | | | | N | -0- | | | | | 70 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 70 |

PLUGGED AND ABANDONED_____ 12/08/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2244 | N | 2244 | -0- | -0- | -0- | 2244 | 3 | | | N | -0- | | | | | 102 |
| 02 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | 102 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 8 | 3 | 1 | 9 | N | 1 | | | | | 103 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 103 |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 103 |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 103 |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 103 |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 103 |
| 09 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: 3,486 TOTAL CONDENSATE PROD: 1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 157 |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | 157 |
| 03 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | 157 |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 157 |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 405 | 3 | 8 | 9 | N | 7 | | | | | 164 |
| 06 | 610 | N | 610 | -0- | -0- | -0- | 552 | 3 | 58 | 9 | N | 53 | 187 | 1 | | | 30 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 402 | 3 | 28 | 9 | N | 25 | | | | | 55 |
| 08 | 401 | N | 401 | -0- | -0- | -0- | 395 | 3 | 6 | 9 | N | 5 | | | | | 60 |
| 09 | 550 | N | 550 | -0- | -0- | -0- | 531 | 3 | 19 | 9 | N | 17 | | | | | 77 |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 430 | 3 | 19 | 9 | N | 17 | | | | | 94 |
| *11 | 404 | N | 404 | -0- | -0- | -0- | 398 | 3 | 6 | 9 | N | 5 | | | | | 99 |
| *12 | 558 | N | 558 | -0- | -0- | -0- | 540 | 3 | 18 | 9 | N | 16 | | | | | 115 |

TOTAL GAS PROD: 5,417 TOTAL CONDENSATE PROD: 145

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2410 | -0- | -1310 | -0- | 2393 | 3 | 17 | 9 | N | 15 | | | | | 213 |
| 02 | 3556 | X | 2610 | -0- | -946 | -0- | 2586 | 3 | 24 | 9 | N | 22 | | | | | 235 |
| 03 | 3937 | X | 3412 | -0- | -525 | -0- | 3412 | 3 | | | N | -0- | 65 | 1 | | | 170 |
| 04 | 3780 | X | 3711 | -0- | -69 | -0- | 3711 | 3 | | | N | -0- | | | | | 170 |
| 05 | 3084 | X | 3084 | -0- | -0- | -0- | 3084 | 3 | | | N | -0- | | | | | 170 |
| 06 | 2790 | X | 2683 | -0- | -107 | -0- | 2683 | 3 | | | N | -0- | | | | | 170 |
| 07 | 3410 | X | 869 | -0- | -2541 | -0- | 865 | 3 | 4 | 9 | N | 4 | | | | | 174 |
| 08 | 3844 | X | 3148 | -0- | -696 | -0- | 3106 | 3 | 42 | 9 | N | 38 | 192 | 1 | | | 20 |
| 09 | 3720 | X | 3003 | -0- | -717 | -0- | 2962 | 3 | 41 | 9 | N | 37 | | | | | 57 |
| 10 | 3186 | X | 3186 | -0- | -0- | -0- | 3145 | 3 | 41 | 9 | N | 37 | | | | | 94 |
| 11 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 3162 | X | 134 | -0- | -3028 | -0- | 134 | 3 | | | N | -0- | 84 | 1 | | | 10 |

TOTAL GAS PROD: 28,250 TOTAL CONDENSATE PROD: 153

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2773 | -0- | -141 | -0- | 2690 | 3 | 83 | 9 | N | 75 | | | | | 167 |
| 02 | 2716 | X | 2512 | -0- | -204 | -0- | 2470 | 3 | 42 | 9 | N | 38 | | | | | 205 |
| 03 | 3007 | X | 2792 | -0- | -215 | -0- | 2761 | 3 | 31 | 9 | N | 28 | 180 | 1 | | | 53 |
| 04 | 2820 | X | 2643 | -0- | -177 | -0- | 2587 | 3 | 56 | 9 | N | 51 | | | | | 104 |
| 05 | 2914 | X | 2601 | -0- | -313 | -0- | 2561 | 3 | 40 | 9 | N | 36 | | | | | 140 |
| 06 | 2483 | N | 2483 | -0- | -0- | -0- | 2420 | 3 | 63 | 9 | N | 57 | 170 | 1 | | | 27 |
| 07 | 2728 | N | 2047 | -0- | -681 | -0- | 2025 | 3 | 22 | 9 | N | 20 | | | | | 47 |
| 08 | 2604 | N | 2591 | -0- | -13 | -0- | 2580 | 3 | 11 | 9 | N | 10 | | | | | 57 |
| 09 | 2529 | N | 2529 | -0- | -0- | -0- | 2438 | 3 | 91 | 9 | N | 83 | | | | | 140 |
| 10 | 2601 | N | 2601 | -0- | -0- | -0- | 2500 | 3 | 101 | 9 | N | 92 | | | | | 232 |
| 11 | 2520 | N | 2401 | -0- | -119 | -0- | 2367 | 3 | 34 | 9 | N | 31 | 191 | 1 | | | 72 |
| 12 | 2604 | N | 2416 | -0- | -188 | -0- | 2348 | 3 | 68 | 9 | N | 62 | | | | | 134 |

TOTAL GAS PROD: 30,389 TOTAL CONDENSATE PROD: 583

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 2774 | -0- | 2774 | 5647 | 2774 | 3 | | | Y | -0- | | | | | 251 |
| 02 | DLQ G-10 | | 2462 | -0- | 2462 | 8109 | 2414 | 3 | 48 | 9 | Y | 44 | 192 | 1 | | | 103 |
| 03 | DLQ G-10 | | 2789 | -0- | 2789 | 10898 | 2789 | 3 | | | Y | -0- | | | | | 103 |
| 04 | DLQ G-10 | | 2372 | -0- | 2372 | 13270 | 2372 | 3 | | | Y | -0- | | | | | 103 |
| 05 | DLQ G-10 | | 2597 | -0- | 2597 | 15867 | 2597 | 3 | | | Y | -0- | | | | | 103 |
| 06 | DLQ G-10 | | 2508 | -0- | 2508 | 18375 | 2508 | 3 | | | Y | -0- | | | | | 103 |
| 07 | DLQ G-10 | | 3175 | -0- | 3175 | 21550 | 2989 | 3 | 186 | 9 | Y | 169 | | | | | 272 |
| 08 | DLQ G-10 | | 2643 | -0- | 2643 | 24193 | 2630 | 3 | 13 | 9 | Y | 12 | | | | | 284 |
| 09 | DLQ G-10 | | 2159 | -0- | 2159 | 26352 | 2159 | 3 | | | Y | -0- | 171 | 1 | | | 113 |
| 10 | 28800 | X | 2448 | -0- | -26352 | -0- | 2448 | 3 | | | Y | -0- | | | | | 113 |
| *11 | 2057 | X | 2057 | -0- | -0- | -0- | 2057 | 3 | | | Y | -0- | | | | | 113 |
| *12 | 2291 | X | 2291 | -0- | -0- | -0- | 2291 | 3 | | | Y | -0- | | | | | 113 |

TOTAL GAS PROD: 30,275 TOTAL CONDENSATE PROD: 225

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1194 | -0- | -1813 | -0- | 1169 | 3 | 25 | 9 | N | 23 | | | | | 98 |
| 02 | 2909 | X | 2909 | -0- | -0- | -0- | 2894 | 3 | 15 | 9 | N | 14 | | | | | 112 |
| 03 | 3701 | X | 3701 | -0- | -0- | -0- | 3651 | 3 | 50 | 9 | N | 45 | | | | | 157 |
| 04 | 3475 | X | 3475 | -0- | -0- | -0- | 3423 | 3 | 52 | 9 | N | 47 | | | | | 204 |
| 05 | 3684 | X | 3684 | -0- | -0- | -0- | 3587 | 3 | 97 | 9 | N | 88 | 189 | 1 | | | 103 |
| 06 | 3285 | X | 3285 | -0- | -0- | -0- | 3250 | 3 | 35 | 9 | N | 32 | | | | | 135 |
| 07 | 3332 | X | 3332 | -0- | -0- | -0- | 3319 | 3 | 13 | 9 | N | 12 | | | | | 147 |
| 08 | 3590 | X | 3590 | -0- | -0- | -0- | 3521 | 3 | 69 | 9 | N | 63 | | | | | 210 |
| 09 | 3295 | X | 3295 | -0- | -0- | -0- | 3251 | 3 | 44 | 9 | N | 40 | 190 | 1 | | | 60 |
| 10 | 3286 | X | 3112 | -0- | -174 | -0- | 3082 | 3 | 30 | 9 | N | 27 | | | | | 87 |
| 11 | 3180 | X | 3077 | -0- | -103 | -0- | 3030 | 3 | 47 | 9 | N | 43 | | | | | 130 |
| 12 | 3286 | X | 2834 | -0- | -452 | -0- | 2783 | 3 | 51 | 9 | N | 46 | 109 | 1 | | | 67 |

TOTAL GAS PROD: 37,488 TOTAL CONDENSATE PROD: 480

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2379 | N | 2379 | -0- | -0- | -0- | 2379 | 3 | | | N | -0- | | | | | 47 |
| 02 | 2287 | N | 2287 | -0- | -0- | -0- | 2070 | 3 | 217 | 9 | N | 197 | | | | | 244 |
| 03 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 3 | | | N | -0- | | | | | 244 |
| 04 | 2096 | N | 2096 | -0- | -0- | -0- | 2035 | 3 | 61 | 9 | N | 55 | 189 | 1 | | | 110 |
| 05 | 2278 | N | 2278 | -0- | -0- | -0- | 2228 | 3 | 50 | 9 | N | 45 | | | | | 155 |
| 06 | 2246 | N | 2246 | -0- | -0- | -0- | 2152 | 3 | 94 | 9 | N | 85 | | | | | 240 |
| 07 | 2598 | N | 2598 | -0- | -0- | -0- | 2564 | 3 | 34 | 9 | N | 31 | | | | | 271 |
| 08 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 3 | | | N | -0- | 171 | 1 | | | 100 |
| 09 | 2250 | N | 1880 | -0- | -370 | -0- | 1852 | 3 | 28 | 9 | N | 25 | | | | | 125 |
| 10 | 2604 | N | 2134 | -0- | -470 | -0- | 2099 | 3 | 35 | 9 | N | 32 | | | | | 157 |
| *11 | 1839 | N | 1839 | -0- | -0- | -0- | 1764 | 3 | 75 | 9 | N | 68 | 173 | 1 | | | 52 |
| *12 | 2070 | N | 2070 | -0- | -0- | -0- | 1965 | 3 | 105 | 9 | N | 95 | | | | | 147 |

TOTAL GAS PROD: 26,455 TOTAL CONDENSATE PROD: 633

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 3182 | -0- | -73 | -0- | 3182 | 3 | | | N | -0- | | | | | 283 |
| 02 | 2940 | X | 2571 | -0- | -369 | -0- | 2549 | 3 | 22 | 9 | N | 20 | 178 | 1 | | | 125 |
| 03 | 3413 | X | 3413 | -0- | -0- | -0- | 3297 | 3 | 116 | 9 | N | 105 | | | | | 230 |
| 04 | 3179 | X | 3179 | -0- | -0- | -0- | 3110 | 3 | 69 | 9 | N | 63 | 171 | 1 | | | 122 |
| 05 | 3517 | X | 3517 | -0- | -0- | -0- | 3454 | 3 | 63 | 9 | N | 57 | | | | | 179 |
| 06 | 3619 | X | 3619 | -0- | -0- | -0- | 3489 | 3 | 130 | 9 | N | 118 | 182 | 1 | | | 115 |
| 07 | 3581 | X | 3581 | -0- | -0- | -0- | 3471 | 3 | 110 | 9 | N | 100 | | | | | 215 |
| 08 | 3529 | X | 3529 | -0- | -0- | -0- | 3454 | 3 | 75 | 9 | N | 68 | 194 | 1 | | | 89 |
| 09 | 3570 | X | 3348 | -0- | -222 | -0- | 3268 | 3 | 80 | 9 | N | 73 | | | | | 162 |
| 10 | 3689 | X | 3118 | -0- | -571 | -0- | 3049 | 3 | 69 | 9 | N | 63 | | | | | 225 |
| 11 | 3570 | X | 2063 | -0- | -1507 | -0- | 2026 | 3 | 37 | 9 | N | 34 | | | | | 259 |
| 12 | 3836 | X | 3836 | -0- | -0- | -0- | 3759 | 3 | 77 | 9 | N | 70 | 167 | 1 | | | 162 |

TOTAL GAS PROD: 38,956 TOTAL CONDENSATE PROD: 771

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1978 | X | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | 155 |
| 02 | 1652 | X | 1445 | -0- | -207 | -0- | 1445 | 3 | | | N | -0- | | | | | 155 |
| 03 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | 155 |
| 04 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 3 | | | N | -0- | | | | | 155 |
| 05 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | 155 |
| 06 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | 155 |
| 07 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | N | -0- | | | | | 155 |
| 08 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | 155 |
| 09 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | 155 |
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | 155 |
| 11 | 1500 | N | 1475 | -0- | -25 | -0- | 1475 | 3 | | | N | -0- | | | | | 155 |
| *12 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: 18,544 TOTAL CONDENSATE PROD: -0-

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | 188 |
| 02 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | | | 188 |
| 03 | 2167 | N | 2167 | -0- | -0- | -0- | 2160 | 3 | 7 | 9 | N | 6 | | | | | 194 |
| 04 | 2056 | N | 2056 | -0- | -0- | -0- | 2024 | 3 | 32 | 9 | N | 29 | 183 | 1 | | | 40 |
| 05 | 2046 | N | 2046 | -0- | -0- | -0- | 2004 | 3 | 42 | 9 | N | 38 | | | | | 78 |
| 06 | 1944 | N | 1944 | -0- | -0- | -0- | 1893 | 3 | 51 | 9 | N | 46 | | | | | 124 |
| 07 | 2139 | N | 1613 | -0- | -526 | -0- | 1584 | 3 | 29 | 9 | N | 26 | | | | | 150 |
| 08 | 2046 | N | 2025 | -0- | -21 | -0- | 2019 | 3 | 6 | 9 | N | 5 | | | | | 155 |
| 09 | 1950 | N | 1938 | -0- | -12 | -0- | 1908 | 3 | 30 | 9 | N | 27 | | | | | 182 |
| 10 | 1959 | N | 1959 | -0- | -0- | -0- | 1956 | 3 | 3 | 9 | N | 3 | | | | | 185 |
| 11 | 1950 | N | 1852 | -0- | -98 | -0- | 1852 | 3 | | | N | -0- | | | | | 185 |
| 12 | 2015 | N | 1868 | -0- | -147 | -0- | 1837 | 3 | 31 | 9 | N | 28 | 186 | 1 | | | 27 |

TOTAL GAS PROD: 23,505 TOTAL CONDENSATE PROD: 208

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7756 | X | 7756 | -0- | -0- | -0- | 7690 | 3 | 66 | 9 | N | 60 | | | | | 207 |
| 02 | 6776 | X | 4738 | -0- | -2038 | -0- | 4721 | 3 | 17 | 9 | N | 15 | 188 | 1 | | | 34 |
| 03 | 9029 | X | 9029 | -0- | -0- | -0- | 8999 | 3 | 30 | 9 | N | 27 | | | | | 61 |
| 04 | 7260 | X | 6742 | -0- | -518 | -0- | 6643 | 3 | 99 | 9 | N | 90 | | | | | 151 |
| 05 | 8249 | X | 8249 | -0- | -0- | -0- | 8207 | 3 | 42 | 9 | N | 38 | | | | | 189 |
| 06 | 7260 | X | 471 | -0- | -6789 | -0- | 448 | 3 | 23 | 9 | N | 21 | | | | | 210 |
| 07 | 7502 | X | -0- | -0- | -7502 | -0- | | | | | N | -0- | | | | | 210 |
| 08 | 7502 | X | -0- | -0- | -7502 | -0- | | | | | N | -0- | | | | | 210 |
| 09 | 7260 | X | -0- | -0- | -7260 | -0- | | | | | N | -0- | | | | | 210 |
| 10 | 7502 | X | -0- | -0- | -7502 | -0- | | | | | N | -0- | | | | | 210 |
| 11 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 210 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |

TOTAL GAS PROD: 36,985 TOTAL CONDENSATE PROD: 251

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3215 | X | 3215 | -0- | -0- | -0- | 3140 | 3 | 75 | 9 | N | 68 | | | | | 355 |
| 02 | 3052 | X | 2326 | -0- | -726 | -0- | 2283 | 3 | 43 | 9 | N | 39 | | | | | 394 |
| 03 | 3379 | X | 3037 | -0- | -342 | -0- | 3003 | 3 | 34 | 9 | N | 31 | 176 | 1 | | | 249 |
| 04 | 3300 | X | 3041 | -0- | -259 | -0- | 2929 | 3 | 112 | 9 | N | 102 | | | | | 351 |
| 05 | 3410 | X | 2979 | -0- | -431 | -0- | 2970 | 3 | 9 | 9 | N | 8 | | | | | 359 |
| 06 | 3120 | X | 2860 | -0- | -260 | -0- | 2814 | 3 | 46 | 9 | N | 42 | | | | | 401 |
| 07 | 3131 | X | 2447 | -0- | -684 | -0- | 2406 | 3 | 41 | 9 | N | 37 | 179 | 1 | | | 259 |
| 08 | 3131 | X | 2582 | -0- | -549 | -0- | 2582 | 3 | | | N | -0- | | | | | 259 |
| 09 | 3030 | X | 2375 | -0- | -655 | -0- | 2300 | 3 | 75 | 9 | N | 68 | | | | | 327 |
| 10 | 3514 | X | 3514 | -0- | -0- | -0- | 3406 | 3 | 108 | 9 | N | 98 | 185 | 1 | | | 240 |
| *11 | 3676 | X | 3676 | -0- | -0- | -0- | 3609 | 3 | 67 | 9 | N | 61 | 181 | 1 | | | 120 |
| 12 | 4253 | X | 4253 | -0- | -0- | -0- | 4139 | 3 | 114 | 9 | N | 104 | | | | | 224 |

TOTAL GAS PROD: 36,305 TOTAL CONDENSATE PROD: 658

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 3799 | -0- | -882 | -0- | 3708 | 3 | 91 | 9 | N | 83 | | | | | 183 |
| 02 | 4788 | X | 2958 | -0- | -1830 | -0- | 2873 | 3 | 85 | 9 | N | 77 | 188 | 1 | | | 72 |
| 03 | 5301 | X | 3857 | -0- | -1444 | -0- | 3782 | 3 | 75 | 9 | N | 68 | | | | | 140 |
| 04 | 4710 | X | 3428 | -0- | -1282 | -0- | 3338 | 3 | 90 | 9 | N | 82 | | | | | 222 |
| 05 | 4867 | X | 3133 | -0- | -1734 | -0- | 3111 | 3 | 22 | 9 | N | 20 | | | | | 242 |
| 06 | 4969 | X | 4969 | -0- | -0- | -0- | 4853 | 3 | 116 | 9 | N | 105 | 188 | 1 | | | 159 |
| 07 | 4842 | X | 4842 | -0- | -0- | -0- | 4776 | 3 | 66 | 9 | N | 60 | | | | | 219 |
| 08 | 4446 | X | 4446 | -0- | -0- | -0- | 4423 | 3 | 23 | 9 | N | 21 | | | | | 240 |
| 09 | 4980 | X | 4448 | -0- | -532 | -0- | 4359 | 3 | 89 | 9 | N | 81 | 188 | 1 | | | 133 |
| 10 | 5146 | X | 4809 | -0- | -337 | -0- | 4768 | 3 | 41 | 9 | N | 37 | | | | | 170 |
| 11 | 4980 | X | 4651 | -0- | -329 | -0- | 4651 | 3 | | | N | -0- | | | | | 170 |
| *12 | 5365 | X | 5365 | -0- | -0- | -0- | 5293 | 3 | 72 | 9 | N | 65 | | | | | 235 |

TOTAL GAS PROD: 50,705 TOTAL CONDENSATE PROD: 699

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 303 |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | 303 |
| 03 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | 303 |
| 04 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | 303 |
| 05 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | 303 |
| 06 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | | | 303 |
| 07 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | 303 |
| 08 | 1209 | N | 1166 | -0- | -43 | -0- | 1165 | 3 | 1 | 9 | N | 1 | 174 | 1 | | | 130 |
| 09 | 1440 | N | 1070 | -0- | -370 | -0- | 1070 | 3 | | | N | -0- | | | | | 130 |
| 10 | 1264 | N | 1264 | -0- | -0- | -0- | 1225 | 3 | 39 | 9 | N | 35 | | | | | 165 |
| 11 | 1153 | N | 1153 | -0- | -0- | -0- | 1109 | 3 | 44 | 9 | N | 40 | | | | | 205 |
| 12 | 1210 | N | 1210 | -0- | -0- | -0- | 1149 | 3 | 61 | 9 | N | 55 | 190 | 1 | | | 70 |

TOTAL GAS PROD: 13,751 TOTAL CONDENSATE PROD: 131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: 12 RRCID -> 295887 COMPL. DATE 07/01/2023 TOTAL DEPTH 11200 PERF.10572 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3121 | -0- | -444 | -0- | 3052 | 3 | 69 | 9 | N | 63 | | | | | 195 |
| 02 | 3052 | X | 2673 | -0- | -379 | -0- | 2636 | 3 | 37 | 9 | N | 34 | | | | | 229 |
| 03 | 2883 | X | 2677 | -0- | -206 | -0- | 2668 | 3 | 9 | 9 | N | 8 | | | | | 237 |
| 04 | 3930 | X | 2479 | -0- | -1451 | -0- | 2479 | 3 | | | N | -0- | 190 | 1 | | | 47 |
| 05 | 4061 | X | 2671 | -0- | -1390 | -0- | 2594 | 3 | 77 | 9 | N | 70 | | | | | 117 |
| 06 | 3030 | X | 2492 | -0- | -538 | -0- | 2440 | 3 | 52 | 9 | N | 47 | | | | | 164 |
| 07 | 2945 | X | 2527 | -0- | -418 | -0- | 2466 | 3 | 61 | 9 | N | 55 | | | | | 219 |
| 08 | 2666 | X | 2317 | -0- | -349 | -0- | 2295 | 3 | 22 | 9 | N | 20 | 197 | 1 | | | 42 |
| 09 | 2580 | X | -0- | -0- | -2580 | -0- | | | | | N | 21 | | | | | 63 |
| 10 | 2666 | X | 2198 | -0- | -468 | -0- | 2174 | 3 | 24 | 9 | N | 22 | | | | | 85 |
| 11 | 2490 | X | 2082 | -0- | -408 | -0- | 2039 | 3 | 43 | 9 | N | 39 | | | | | 124 |
| 12 | 2542 | X | 1906 | -0- | -636 | -0- | 1895 | 3 | 11 | 9 | N | 10 | | | | | 134 |

TOTAL GAS PROD: 27,143 TOTAL CONDENSATE PROD: 389

MMGL TXPH, LLC 101619
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1040 | -0- | -76 | -0- | 55 | 1 | 985 | 2 | Y | -0- | | | | | 1 |
| 02 | 980 | N | 963 | -0- | -17 | -0- | 50 | 1 | 913 | 2 | Y | -0- | | | | | 1 |
| 03 | 1093 | N | 1093 | -0- | -0- | -0- | 56 | 1 | 1037 | 2 | Y | -0- | | | | | 1 |
| 04 | 1059 | N | 1059 | -0- | -0- | -0- | 55 | 1 | 1004 | 2 | Y | -0- | | | | | 1 |
| 05 | 1099 | N | 1099 | -0- | -0- | -0- | 55 | 1 | 1044 | 2 | Y | -0- | | | | | 1 |
| 06 | 1106 | N | 1106 | -0- | -0- | -0- | 56 | 1 | 1050 | 2 | Y | -0- | | | | | 1 |
| 07 | 1270 | N | 1270 | -0- | -0- | -0- | 64 | 1 | 1206 | 2 | Y | -0- | | | | | 1 |
| 08 | 1280 | N | 1280 | -0- | -0- | -0- | 67 | 1 | 1213 | 2 | Y | -0- | | | | | 1 |
| 09 | 1227 | N | 1227 | -0- | -0- | -0- | 67 | 1 | 1160 | 2 | Y | -0- | | | | | 1 |
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 61 | 1 | 1065 | 2 | Y | -0- | | | | | 1 |
| 11 | 1080 | N | 1050 | -0- | -30 | -0- | 58 | 1 | 992 | 2 | Y | -0- | | | | | 1 |
| 12 | 1116 | N | 1078 | -0- | -38 | -0- | 61 | 1 | 1017 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 13,391 TOTAL CONDENSATE PROD: -0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 385 | -0- | -49 | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 342 | -0- | -30 | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 319 | -0- | -41 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 303 | -0- | -162 | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,291 TOTAL CONDENSATE PROD: -0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1057 | N | 1057 | -0- | -0- | -0- | 1055 | 2 | 2 | 9 | Y | 2 | | | | | 82 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 880 | 2 | 1 | 9 | Y | 1 | | | | | 83 |
| 03 | 992 | N | 675 | -0- | -317 | -0- | 675 | 2 | | | Y | -0- | | | | | 83 |
| 04 | 1020 | N | 910 | -0- | -110 | -0- | 910 | 2 | | | Y | -0- | 2 | 1 | | | 81 |
| 05 | 977 | N | 977 | -0- | -0- | -0- | 976 | 2 | 1 | 9 | Y | 1 | | | | | 82 |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 992 | 2 | 1 | 9 | Y | 1 | | | | | 83 |
| 07 | 983 | N | 983 | -0- | -0- | -0- | 982 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 81 |
| 08 | 1011 | N | 1011 | -0- | -0- | -0- | 1010 | 2 | 1 | 9 | Y | 1 | | | | | 82 |
| 09 | 990 | N | 902 | -0- | -88 | -0- | 901 | 2 | 1 | 9 | Y | 1 | | | | | 83 |
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 1030 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 81 |
| 11 | 1044 | N | 1044 | -0- | -0- | -0- | 1042 | 2 | 2 | 9 | Y | 2 | | | | | 83 |
| *12 | 1114 | N | 1114 | -0- | -0- | -0- | 1112 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 82 |

TOTAL GAS PROD: 11,578 TOTAL CONDENSATE PROD: 13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 842 TOTAL CONDENSATE PROD: -0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2648 | N | 2648 | -0- | -0- | -0- | 138 | 1 | 2481 | 2 | Y | 26 | | | | | 90 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2519 | N | 2519 | -0- | -0- | -0- | 128 | 1 | 2357 | 2 | Y | 31 | | | | | 121 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2659 | N | 2659 | -0- | -0- | -0- | 133 | 1 | 2480 | 2 | Y | 42 | | | | | 163 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 2553 | N | 2553 | -0- | -0- | -0- | 133 | 1 | 2420 | 2 | Y | -0- | 73 | 1 | | | 90 |
| 05 | 2547 | N | 2547 | -0- | -0- | -0- | 127 | 1 | 2389 | 2 | Y | 28 | | | | | 118 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2623 | N | 2623 | -0- | -0- | -0- | 132 | 1 | 2470 | 2 | Y | 19 | 60 | 1 | | | 77 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2615 | N | 2615 | -0- | -0- | -0- | 130 | 1 | 2470 | 2 | Y | 14 | 1 | 1 | | | 90 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2180 | -0- | -331 | -0- | 114 | 1 | 2053 | 2 | Y | 12 | | | | | 102 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2031 | -0- | -399 | -0- | 110 | 1 | 1907 | 2 | Y | 13 | 36 | 1 | | | 79 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2135 | -0- | -376 | -0- | 114 | 1 | 1995 | 2 | Y | 24 | 1 | 1 | | | 102 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 2100 | N | 2089 | -0- | -11 | -0- | 115 | 1 | 1944 | 2 | Y | 27 | 60 | 1 | | | 69 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2128 | N | 2128 | -0- | -0- | -0- | 119 | 1 | 1994 | 2 | Y | 14 | 1 | 1 | | | 82 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,727 TOTAL CONDENSATE PROD: 250

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2040 | -0- | -68 | -0- | 165 | 1 | 1875 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1297 | -0- | -579 | -0- | 97 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2078 | -0- | -61 | -0- | 194 | 1 | 1884 | 2 | Y | -0- | | | | | -0- |
| 04 | 1980 | N | 1562 | -0- | -418 | -0- | 134 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |
| 05 | 1875 | N | 1875 | -0- | -0- | -0- | 180 | 1 | 1695 | 2 | Y | -0- | | | | | -0- |
| 06 | 2010 | N | 1867 | -0- | -143 | -0- | 181 | 1 | 1686 | 2 | Y | -0- | | | | | -0- |
| 07 | 1883 | N | 1883 | -0- | -0- | -0- | 171 | 1 | 1712 | 2 | Y | -0- | | | | | -0- |
| 08 | 1860 | N | 1779 | -0- | -81 | -0- | 160 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |
| 09 | 1860 | N | 1398 | -0- | -462 | -0- | 150 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1683 | -0- | -208 | -0- | 162 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1363 | -0- | -347 | -0- | 111 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 12 | 1589 | N | 1589 | -0- | -0- | -0- | 122 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,414 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 1409 | N | 1409 | -0- | -0- | -0- | 71 | 1 | 1337 | 2 | N | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 35 | 1 | 657 | 2 | N | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 19 |
| 08 | 1395 | N | 263 | -0- | -1132 | -0- | 14 | 1 | 249 | 2 | N | -0- | | | | | 19 |
| 09 | 690 | N | 346 | -0- | -344 | -0- | 19 | 1 | 327 | 2 | N | -0- | | | | | 19 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 17 | 1 | 305 | 2 | N | -0- | | | | | 19 |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 18 | 1 | 304 | 2 | N | -0- | | | | | 19 |
| 12 | 372 | N | 336 | -0- | -36 | -0- | 19 | 1 | 317 | 2 | N | -0- | | | | | 19 |

TOTAL GAS PROD: 3,709 TOTAL CONDENSATE PROD: 6

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 49 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 49 1 | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 N | 513 | -0- | -169 | -0- | 27 1 | 486 2 | N | -0- | | | 66 |
| 02 | 616 N | 392 | -0- | -224 | -0- | 20 1 | 372 2 | N | -0- | | | 66 |
| 03 | 651 N | 618 | -0- | -33 | -0- | 31 1 | 587 2 | N | -0- | | | 66 |
| 04 | 617 N | 617 | -0- | -0- | -0- | 32 1 | 585 2 | N | -0- | | | 66 |
| 05 | 661 N | 661 | -0- | -0- | -0- | 33 1 | 628 2 | N | -0- | | | 66 |
| 06 | 654 N | 654 | -0- | -0- | -0- | 33 1 | 621 2 | N | -0- | | | 66 |
| 07 | 667 N | 667 | -0- | -0- | -0- | 33 1 | 634 2 | N | -0- | 40 1 | | 26 |
| 08 | 651 N | 632 | -0- | -19 | -0- | 33 1 | 599 2 | N | -0- | | | 26 |
| 09 | 660 N | 619 | -0- | -41 | -0- | 34 1 | 585 2 | N | -0- | | | 26 |
| 10 | 697 N | 697 | -0- | -0- | -0- | 38 1 | 659 2 | N | -0- | | | 26 |
| 11 | 600 N | 544 | -0- | -56 | -0- | 30 1 | 514 2 | N | -0- | | | 26 |
| 12 | 651 N | 650 | -0- | -1 | -0- | 37 1 | 613 2 | N | -0- | | | 26 |

TOTAL GAS PROD: 7,264 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 51 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 6

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 70 | -0- | -23 | -0- | 4 | 1 | 66 | 2 | Y | -0- | | | | | 23 |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | 23 |
| 03 | 93 | N | 79 | -0- | -14 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | 23 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | 23 |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | 23 |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | 23 |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | 23 |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | 23 |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | 23 |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | 23 |
| 11 | 87 | N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | 23 |
| 12 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 911 TOTAL CONDENSATE PROD: -0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 557 N | 557 | -0- | -0- | -0- | 478 | 2 | 79 | 9 | Y | 72 | 144 | 1 | | | 37 |
| 02 | 420 N | 397 | -0- | -23 | -0- | 385 | 2 | 12 | 9 | Y | 11 | | | | | 48 |
| 03 | 499 N | 499 | -0- | -0- | -0- | 480 | 2 | 19 | 9 | Y | 17 | | | | | 65 |
| 04 | 481 N | 481 | -0- | -0- | -0- | 466 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 64 |
| 05 | 484 N | 484 | -0- | -0- | -0- | 461 | 2 | 23 | 9 | Y | 21 | | | | | 85 |
| 06 | 455 N | 455 | -0- | -0- | -0- | 440 | 2 | 15 | 9 | Y | 14 | | | | | 99 |
| 07 | 471 N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | 76 | 1 | | | 23 |
| 08 | 500 N | 500 | -0- | -0- | -0- | 477 | 2 | 23 | 9 | Y | 21 | | | | | 44 |
| 09 | 488 N | 488 | -0- | -0- | -0- | 462 | 2 | 26 | 9 | Y | 24 | | | | | 68 |
| 10 | 480 N | 480 | -0- | -0- | -0- | 460 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 70 |
| 11 | 461 N | 461 | -0- | -0- | -0- | 429 | 2 | 32 | 9 | Y | 29 | | | | | 99 |
| 12 | 465 N | 405 | -0- | -60 | -0- | 384 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 102 |

TOTAL GAS PROD: 5,678 TOTAL CONDENSATE PROD: 260

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3000 N | 3000 | -0- | -0- | -0- | 2997 | 2 | 3 | 9 | Y | 3 | | | | | 53 |
| 02 | 2339 N | 2339 | -0- | -0- | -0- | 2339 | 2 | | | Y | -0- | | | | | 53 |
| 03 | 2899 N | 2899 | -0- | -0- | -0- | 2899 | 2 | | | Y | -0- | | | | | 53 |
| 04 | 2610 N | 2436 | -0- | -174 | -0- | 2436 | 2 | | | Y | -0- | | | | | 53 |
| 05 | 2807 N | 2807 | -0- | -0- | -0- | 2807 | 2 | | | Y | -0- | | | | | 53 |
| 06 | 2677 N | 2677 | -0- | -0- | -0- | 2677 | 2 | | | Y | -0- | | | | | 53 |
| 07 | 2764 N | 2764 | -0- | -0- | -0- | 2764 | 2 | | | Y | -0- | | | | | 53 |
| 08 | 2781 N | 2781 | -0- | -0- | -0- | 2772 | 2 | 9 | 9 | Y | 8 | | | | | 61 |
| 09 | 2617 N | 2617 | -0- | -0- | -0- | 2617 | 2 | | | Y | -0- | | | | | 61 |
| 10 | 2960 N | 2960 | -0- | -0- | -0- | 2960 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 2654 N | 2654 | -0- | -0- | -0- | 2654 | 2 | | | Y | -0- | | | | | 61 |
| 12 | 2697 N | 2135 | -0- | -562 | -0- | 2135 | 2 | | | Y | -0- | | | | | 61 |

TOTAL GAS PROD: 32,069 TOTAL CONDENSATE PROD: 11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 301 | -0- | -71 | -0- | 16 | 1 | 285 | 2 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 279 | -0- | -57 | -0- | 14 | 1 | 265 | 2 | Y | -0- | | | | | 1 |
| 03 | 341 | N | 339 | -0- | -2 | -0- | 17 | 1 | 322 | 2 | Y | -0- | | | | | 1 |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 18 | 1 | 319 | 2 | Y | -0- | | | | | 1 |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 18 | 1 | 347 | 2 | Y | -0- | | | | | 1 |
| 06 | 453 | N | 453 | -0- | -0- | -0- | 23 | 1 | 430 | 2 | Y | -0- | | | | | 1 |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 24 | 1 | 446 | 2 | Y | -0- | | | | | 1 |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 25 | 1 | 447 | 2 | Y | -0- | | | | | 1 |
| 09 | 605 | N | 605 | -0- | -0- | -0- | 33 | 1 | 572 | 2 | Y | -0- | | | | | 1 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 25 | 1 | 439 | 2 | Y | -0- | | | | | 1 |
| 11 | 432 | N | 432 | -0- | -0- | -0- | 24 | 1 | 408 | 2 | Y | -0- | | | | | 1 |
| 12 | 431 | N | 431 | -0- | -0- | -0- | 24 | 1 | 407 | 2 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 4,948 TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1231 | -0- | -71 | -0- | 65 | 1 | 1166 | 2 | Y | -0- | | | | | 11 |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 65 | 1 | 1190 | 2 | Y | -0- | | | | | 11 |
| 03 | 1314 | N | 1314 | -0- | -0- | -0- | 67 | 1 | 1247 | 2 | Y | -0- | | | | | 11 |
| 04 | 1245 | N | 1245 | -0- | -0- | -0- | 64 | 1 | 1168 | 2 | Y | 12 | | | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1240 | -0- | -62 | -0- | 62 | 1 | 1175 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1191 | -0- | -69 | -0- | 59 | 1 | 1107 | 2 | Y | 23 | | | | | 49 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1583 | N | 1583 | -0- | -0- | -0- | 78 | 1 | 1470 | 2 | Y | 32 | | | | | 81 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1400 | N | 1400 | -0- | -0- | -0- | 73 | 1 | 1314 | 2 | Y | 12 | | | | | 93 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1308 | N | 1308 | -0- | -0- | -0- | 70 | 1 | 1208 | 2 | Y | 27 | | | | | 120 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1353 | N | 1353 | -0- | -0- | -0- | 71 | 1 | 1251 | 2 | Y | 28 | | | | | 148 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1276 | N | 1276 | -0- | -0- | -0- | 71 | 1 | 1199 | 2 | Y | 5 | | | | | 153 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1360 | N | 1360 | -0- | -0- | -0- | 73 | 1 | 1219 | 2 | Y | 62 | | | | | 215 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,756 TOTAL CONDENSATE PROD: 204

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 32 | 1 | 579 | 2 | Y | -0- | | | | | 17 |
| 02 | 588 | N | 536 | -0- | -52 | -0- | 28 | 1 | 508 | 2 | Y | -0- | | | | | 17 |
| 03 | 682 | N | 440 | -0- | -242 | -0- | 22 | 1 | 418 | 2 | Y | -0- | | | | | 17 |
| 04 | 600 | N | 487 | -0- | -113 | -0- | 25 | 1 | 462 | 2 | Y | -0- | | | | | 17 |
| 05 | 836 | N | 836 | -0- | -0- | -0- | 42 | 1 | 794 | 2 | Y | -0- | | | | | 17 |
| 06 | 980 | N | 980 | -0- | -0- | -0- | 50 | 1 | 930 | 2 | Y | -0- | | | | | 17 |
| 07 | 1276 | N | 1276 | -0- | -0- | -0- | 64 | 1 | 1212 | 2 | Y | -0- | | | | | 17 |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 62 | 1 | 1115 | 2 | Y | -0- | | | | | 17 |
| 09 | 1337 | N | 1337 | -0- | -0- | -0- | 73 | 1 | 1264 | 2 | Y | -0- | | | | | 17 |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 53 | 1 | 922 | 2 | Y | -0- | | | | | 17 |
| 11 | 660 | N | 609 | -0- | -51 | -0- | 34 | 1 | 575 | 2 | Y | -0- | | | | | 17 |
| 12 | 682 | N | 618 | -0- | -64 | -0- | 35 | 1 | 583 | 2 | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 9,882 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 1142 | 2 | 32 | 9 | N | 29 | | | | | 92 |
| 02 | 784 | N | 647 | -0- | -137 | -0- | 647 | 2 | | | N | -0- | | | | | 92 |
| 03 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | 92 |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 1170 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 05 | 1149 | N | 1149 | -0- | -0- | -0- | 1138 | 2 | 11 | 9 | N | 10 | | | | | 103 |
| 06 | 1125 | N | 1125 | -0- | -0- | -0- | 1121 | 2 | 4 | 9 | N | 4 | | | | | 107 |
| 07 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 107 |
| 08 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 2 | | | N | -0- | | | | | 107 |
| 09 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 107 |
| 10 | 868 | N | 191 | -0- | -677 | -0- | 191 | 2 | | | N | -0- | | | | | 107 |
| 11 | 840 | N | 285 | -0- | -555 | -0- | 285 | 2 | | | N | -0- | | | | | 107 |
| 12 | 868 | N | 271 | -0- | -597 | -0- | 271 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 10,056 TOTAL CONDENSATE PROD: 44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 308 | N | 166 | -0- | -142 | -0- | 166 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 341 | N | 144 | -0- | -197 | -0- | 144 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 330 | N | 314 | -0- | -16 | -0- | 314 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 341 | N | 315 | -0- | -26 | -0- | 315 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 330 | N | 306 | -0- | -24 | -0- | 306 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 310 | N | 309 | -0- | -1 | -0- | 309 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 3,466 TOTAL CONDENSATE PROD: -0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,207 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 635 | -0- | -109 | -0- | 33 | 1 | 602 | 2 | Y | -0- | | | | | 2 |
| 02 | 672 | N | 630 | -0- | -42 | -0- | 33 | 1 | 597 | 2 | Y | -0- | | | | | 2 |
| 03 | 713 | N | 709 | -0- | -4 | -0- | 36 | 1 | 673 | 2 | Y | -0- | | | | | 2 |
| 04 | 704 | N | 704 | -0- | -0- | -0- | 37 | 1 | 667 | 2 | Y | -0- | | | | | 2 |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 37 | 1 | 693 | 2 | Y | -0- | | | | | 2 |
| 06 | 714 | N | 714 | -0- | -0- | -0- | 36 | 1 | 678 | 2 | Y | -0- | | | | | 2 |
| 07 | 726 | N | 726 | -0- | -0- | -0- | 36 | 1 | 690 | 2 | Y | -0- | | | | | 2 |
| 08 | 744 | N | 716 | -0- | -28 | -0- | 38 | 1 | 678 | 2 | Y | -0- | | | | | 2 |
| 09 | 720 | N | 654 | -0- | -66 | -0- | 36 | 1 | 618 | 2 | Y | -0- | | | | | 2 |
| 10 | 713 | N | 686 | -0- | -27 | -0- | 37 | 1 | 649 | 2 | Y | -0- | | | | | 2 |
| 11 | 690 | N | 617 | -0- | -73 | -0- | 34 | 1 | 583 | 2 | Y | -0- | | | | | 2 |
| 12 | 682 | N | 610 | -0- | -72 | -0- | 34 | 1 | 576 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 8,131 TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 136 | -0- | -50 | -0- | 7 | 1 | 129 | 2 | Y | -0- | | | | | 1 |
| 02 | 196 | N | 130 | -0- | -66 | -0- | 7 | 1 | 123 | 2 | Y | -0- | | | | | 1 |
| 03 | 155 | N | 144 | -0- | -11 | -0- | 7 | 1 | 137 | 2 | Y | -0- | | | | | 1 |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 8 | 1 | 138 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 155 | N | 138 | -0- | -17 | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | 1 |
| 06 | 150 | N | 143 | -0- | -7 | -0- | 7 | 1 | 136 | 2 | Y | -0- | | | | | 1 |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 8 | 1 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 155 | 2 | Y | -0- | | | | | 1 |
| 09 | 150 | N | 142 | -0- | -8 | -0- | 8 | 1 | 134 | 2 | Y | -0- | | | | | 1 |
| 10 | 155 | N | 135 | -0- | -20 | -0- | 7 | 1 | 127 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 119 | -0- | -31 | -0- | 7 | 1 | 112 | 2 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 115 | -0- | -40 | -0- | 6 | 1 | 108 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,676 TOTAL CONDENSATE PROD: 4

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | N | 804 | -0- | -0- | -0- | 42 | 1 | 761 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 37 | 1 | 686 | 2 | Y | -0- | | | | | 32 |
| 03 | 558 | N | 437 | -0- | -121 | -0- | 22 | 1 | 415 | 2 | Y | -0- | | | | | 32 |
| 04 | 780 | N | 383 | -0- | -397 | -0- | 20 | 1 | 363 | 2 | Y | -0- | 1 | 1 | | | 31 |
| 05 | 806 | N | 351 | -0- | -455 | -0- | 18 | 1 | 332 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 420 | N | 323 | -0- | -97 | -0- | 16 | 1 | 307 | 2 | Y | -0- | | | | | 32 |
| 07 | 403 | N | 332 | -0- | -71 | -0- | 17 | 1 | 315 | 2 | Y | -0- | 1 | 1 | | | 31 |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 18 | 1 | 325 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 19 | 1 | 321 | 2 | Y | -0- | | | | | 32 |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 23 | 1 | 404 | 2 | Y | -0- | 1 | 1 | | | 31 |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 34 | 1 | 584 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 844 | N | 844 | -0- | -0- | -0- | 47 | 1 | 796 | 2 | Y | 1 | 1 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,927 TOTAL CONDENSATE PROD: 5

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1443 | -0- | -324 | -0- | 76 | 1 | 1365 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1458 | N | 1458 | -0- | -0- | -0- | 75 | 1 | 1370 | 2 | Y | 12 | | | | | 41 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1544 | -0- | -6 | -0- | 78 | 1 | 1458 | 2 | Y | 7 | 42 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1540 | N | 1540 | -0- | -0- | -0- | 80 | 1 | 1460 | 2 | Y | -0- | | | | | 6 |
| 05 | 1612 | N | 1479 | -0- | -133 | -0- | 74 | 1 | 1405 | 2 | Y | -0- | | | | | 6 |
| 06 | 1550 | N | 1550 | -0- | -0- | -0- | 79 | 1 | 1465 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1689 | N | 1689 | -0- | -0- | -0- | 85 | 1 | 1604 | 2 | Y | -0- | | | | | 11 |
| 08 | 1603 | N | 1603 | -0- | -0- | -0- | 84 | 1 | 1517 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1513 | -0- | -47 | -0- | 82 | 1 | 1420 | 2 | Y | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1976 | N | 1976 | -0- | -0- | -0- | 106 | 1 | 1861 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1628 | N | 1628 | -0- | -0- | -0- | 91 | 1 | 1537 | 2 | Y | -0- | | | | | 31 |
| 12 | 1550 | N | 1515 | -0- | -35 | -0- | 85 | 1 | 1430 | 2 | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 18,938 TOTAL CONDENSATE PROD: 46

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1398 | N | 1398 | -0- | -0- | -0- | 1365 | 2 | 33 | 9 | Y | 30 | | | | | 50 |
| 02 | 1176 | N | 1129 | -0- | -47 | -0- | 1129 | 2 | | | Y | -0- | | | | | 50 |
| 03 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | Y | -0- | | | | | 50 |
| 04 | 1373 | N | 1373 | -0- | -0- | -0- | 1370 | 2 | 3 | 9 | Y | 3 | | | | | 53 |
| 05 | 1479 | N | 1479 | -0- | -0- | -0- | 1403 | 2 | 76 | 9 | Y | 69 | 115 | 1 | | | 7 |
| 06 | 1377 | N | 1377 | -0- | -0- | -0- | 1358 | 2 | 19 | 9 | Y | 17 | | | | | 24 |
| 07 | 1427 | N | 1427 | -0- | -0- | -0- | 1412 | 2 | 15 | 9 | Y | 14 | | | | | 38 |
| 08 | 1426 | N | 1426 | -0- | -0- | -0- | 1422 | 2 | 4 | 9 | Y | 4 | | | | | 42 |
| 09 | 1271 | N | 1271 | -0- | -0- | -0- | 1257 | 2 | 14 | 9 | Y | 13 | | | | | 55 |
| 10 | 1302 | N | 1113 | -0- | -189 | -0- | 1094 | 2 | 19 | 9 | Y | 17 | | | | | 72 |
| 11 | 1260 | N | 1172 | -0- | -88 | -0- | 1136 | 2 | 36 | 9 | Y | 33 | | | | | 105 |
| 12 | 1302 | N | 1074 | -0- | -228 | -0- | 1074 | 2 | | | Y | -0- | | | | | 105 |

TOTAL GAS PROD: 15,687 TOTAL CONDENSATE PROD: 200

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 1379 | -0- | 1379 | 1379 | 1379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 909 | -0- | 909 | 2288 | 909 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3021 | X | 733 | -0- | -2288 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,021 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 N | 409 | -0- | -25 | -0- | 21 | 1 | 388 | 2 | N | -0- | | | | | 1 |
| 02 | 392 N | 389 | -0- | -3 | -0- | 20 | 1 | 369 | 2 | N | -0- | | | | | 1 |
| 03 | 452 N | 452 | -0- | -0- | -0- | 23 | 1 | 429 | 2 | N | -0- | | | | | 1 |
| 04 | 443 N | 443 | -0- | -0- | -0- | 23 | 1 | 420 | 2 | N | -0- | | | | | 1 |
| 05 | 463 N | 463 | -0- | -0- | -0- | 23 | 1 | 440 | 2 | N | -0- | | | | | 1 |
| 06 | 460 N | 460 | -0- | -0- | -0- | 23 | 1 | 437 | 2 | N | -0- | | | | | 1 |
| 07 | 476 N | 476 | -0- | -0- | -0- | 24 | 1 | 452 | 2 | N | -0- | | | | | 1 |
| 08 | 475 N | 475 | -0- | -0- | -0- | 25 | 1 | 450 | 2 | N | -0- | | | | | 1 |
| 09 | 420 N | 403 | -0- | -17 | -0- | 22 | 1 | 381 | 2 | N | -0- | | | | | 1 |
| 10 | 434 N | 405 | -0- | -29 | -0- | 22 | 1 | 383 | 2 | N | -0- | | | | | 1 |
| 11 | 420 N | 384 | -0- | -36 | -0- | 21 | 1 | 363 | 2 | N | -0- | | | | | 1 |
| 12 | 403 N | 376 | -0- | -27 | -0- | 21 | 1 | 355 | 2 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 5,135 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | 17 | 1 | 315 | 2 | Y | -0- | | | 1 |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 16 | 1 | 297 | 2 | Y | -0- | | | 1 |
| 03 | 298 | N | 298 | -0- | -0- | -0- | 15 | 1 | 283 | 2 | Y | -0- | | | 1 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | 1 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | 1 |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 1 |

TOTAL GAS PROD: 943 TOTAL CONDENSATE PROD: -0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1161 | -0- | -141 | -0- | 61 | 1 | 1100 | 2 | Y | -0- | | | 1 |
| 02 | 1148 | N | 1117 | -0- | -31 | -0- | 58 | 1 | 1059 | 2 | Y | -0- | | | 1 |
| 03 | 1304 | N | 1304 | -0- | -0- | -0- | 66 | 1 | 1238 | 2 | Y | -0- | | | 1 |
| 04 | 1291 | N | 1291 | -0- | -0- | -0- | 67 | 1 | 1224 | 2 | Y | -0- | | | 1 |
| 05 | 1370 | N | 1370 | -0- | -0- | -0- | 69 | 1 | 1301 | 2 | Y | -0- | | | 1 |
| 06 | 1352 | N | 1352 | -0- | -0- | -0- | 69 | 1 | 1283 | 2 | Y | -0- | | | 1 |
| 07 | 1361 | N | 1361 | -0- | -0- | -0- | 68 | 1 | 1293 | 2 | Y | -0- | | | 1 |
| 08 | 1341 | N | 1341 | -0- | -0- | -0- | 71 | 1 | 1270 | 2 | Y | -0- | | | 1 |
| 09 | 1264 | N | 1264 | -0- | -0- | -0- | 69 | 1 | 1195 | 2 | Y | -0- | | | 1 |
| 10 | 1302 | N | 1300 | -0- | -2 | -0- | 70 | 1 | 1230 | 2 | Y | -0- | | | 1 |
| 11 | 1260 | N | 1232 | -0- | -28 | -0- | 69 | 1 | 1163 | 2 | Y | -0- | | | 1 |
| 12 | 1302 | N | 1235 | -0- | -67 | -0- | 69 | 1 | 1166 | 2 | Y | -0- | | | 1 |

TOTAL GAS PROD: 15,328 TOTAL CONDENSATE PROD: -0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 2 | | | Y | -0- | | | -0- |
| 02 | 1484 | N | 1437 | -0- | -47 | -0- | 1437 | 2 | | | Y | -0- | | | -0- |
| 03 | 1643 | N | 1499 | -0- | -144 | -0- | 1499 | 2 | | | Y | -0- | | | -0- |
| 04 | 1590 | N | 1570 | -0- | -20 | -0- | 1570 | 2 | | | Y | -0- | | | -0- |
| 05 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | Y | -0- | | | -0- |
| 06 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 2 | | | Y | -0- | | | -0- |
| 07 | 1612 | N | 1588 | -0- | -24 | -0- | 1588 | 2 | | | Y | -0- | | | -0- |
| 08 | 1612 | N | 1593 | -0- | -19 | -0- | 1593 | 2 | | | Y | -0- | | | -0- |
| 09 | 1560 | N | 1489 | -0- | -71 | -0- | 1489 | 2 | | | Y | -0- | | | -0- |
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 2 | | | Y | -0- | | | -0- |
| 11 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | Y | -0- | | | -0- |
| 12 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 19,211 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 216 | -0- | -63 | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 N | 193 | -0- | -31 | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 222 N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 221 N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 232 N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 221 N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 232 N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 224 N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 222 N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 231 N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 218 N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 225 N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,657 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 59 | 1 | 1064 | 2 | Y | -0- | | | 1 |
| 02 | 812 | N | 812 | -0- | -0- | -0- | 42 | 1 | 770 | 2 | Y | -0- | | | 1 |
| 03 | 885 | N | 885 | -0- | -0- | -0- | 45 | 1 | 840 | 2 | Y | -0- | | | 1 |
| 04 | 863 | N | 863 | -0- | -0- | -0- | 45 | 1 | 818 | 2 | Y | -0- | | | 1 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 45 | 1 | 859 | 2 | Y | -0- | | | 1 |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 45 | 1 | 844 | 2 | Y | -0- | | | 1 |
| 07 | 922 | N | 922 | -0- | -0- | -0- | 46 | 1 | 876 | 2 | Y | -0- | | | 1 |
| 08 | 928 | N | 928 | -0- | -0- | -0- | 49 | 1 | 879 | 2 | Y | -0- | | | 1 |
| 09 | 883 | N | 883 | -0- | -0- | -0- | 48 | 1 | 835 | 2 | Y | -0- | | | 1 |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 51 | 1 | 889 | 2 | Y | -0- | | | 1 |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 51 | 1 | 859 | 2 | Y | -0- | | | 1 |
| 12 | 909 | N | 909 | -0- | -0- | -0- | 51 | 1 | 858 | 2 | Y | -0- | | | 1 |

TOTAL GAS PROD: 10,968 TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 N | 604 | -0- | -78 | -0- | 31 | 1 | 560 | 2 | Y | 12 | | | | 99 |
| | | | | | | 13 | 9 | | | | | | | | |
| 02 | 655 N | 655 | -0- | -0- | -0- | 29 | 1 | 526 | 2 | Y | 91 | 182 | 1 | | 8 |
| | | | | | | 100 | 9 | | | | | | | | |
| 03 | 714 N | 714 | -0- | -0- | -0- | 35 | 1 | 656 | 2 | Y | 21 | | | | 29 |
| | | | | | | 23 | 9 | | | | | | | | |
| 04 | 657 N | 657 | -0- | -0- | -0- | 34 | 1 | 623 | 2 | Y | -0- | | | | 29 |
| 05 | 682 N | 675 | -0- | -7 | -0- | 34 | 1 | 641 | 2 | Y | -0- | | | | 29 |
| 06 | 679 N | 679 | -0- | -0- | -0- | 34 | 1 | 641 | 2 | Y | 4 | | | | 33 |
| | | | | | | 4 | 9 | | | | | | | | |
| 07 | 707 N | 707 | -0- | -0- | -0- | 34 | 1 | 651 | 2 | Y | 20 | | | | 53 |
| | | | | | | 22 | 9 | | | | | | | | |
| 08 | 701 N | 701 | -0- | -0- | -0- | 37 | 1 | 664 | 2 | Y | -0- | | | | 53 |
| 09 | 682 N | 682 | -0- | -0- | -0- | 36 | 1 | 624 | 2 | Y | 20 | 56 | 1 | | 17 |
| | | | | | | 22 | 9 | | | | | | | | |
| 10 | 682 N | 657 | -0- | -25 | -0- | 35 | 1 | 620 | 2 | Y | 2 | | | | 19 |
| | | | | | | 2 | 9 | | | | | | | | |
| 11 | 660 N | 640 | -0- | -20 | -0- | 35 | 1 | 593 | 2 | Y | 11 | | | | 30 |
| | | | | | | 12 | 9 | | | | | | | | |
| 12 | 682 N | 616 | -0- | -66 | -0- | 34 | 1 | 579 | 2 | Y | 3 | | | | 33 |
| | | | | | | 3 | 9 | | | | | | | | |

TOTAL GAS PROD: 7,987 TOTAL CONDENSATE PROD: 184

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 780 | -0- | -150 | -0- | 41 | 1 | 739 | 2 | Y | -0- | | | | | 2 |
| 02 | 812 | N | 775 | -0- | -37 | -0- | 40 | 1 | 735 | 2 | Y | -0- | | | | | 2 |
| 03 | 868 | N | 789 | -0- | -79 | -0- | 40 | 1 | 749 | 2 | Y | -0- | | | | | 2 |
| 04 | 879 | N | 879 | -0- | -0- | -0- | 46 | 1 | 833 | 2 | Y | -0- | | | | | 2 |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 46 | 1 | 874 | 2 | Y | -0- | | | | | 2 |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 47 | 1 | 871 | 2 | Y | -0- | | | | | 2 |
| 07 | 945 | N | 945 | -0- | -0- | -0- | 47 | 1 | 898 | 2 | Y | -0- | | | | | 2 |
| 08 | 937 | N | 937 | -0- | -0- | -0- | 49 | 1 | 888 | 2 | Y | -0- | | | | | 2 |
| 09 | 900 | N | 884 | -0- | -16 | -0- | 48 | 1 | 836 | 2 | Y | -0- | | | | | 2 |
| 10 | 930 | N | 925 | -0- | -5 | -0- | 50 | 1 | 875 | 2 | Y | -0- | | | | | 2 |
| 11 | 900 | N | 878 | -0- | -22 | -0- | 49 | 1 | 829 | 2 | Y | -0- | | | | | 2 |
| 12 | 899 | N | 875 | -0- | -24 | -0- | 49 | 1 | 826 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 10,505 TOTAL CONDENSATE PROD: -0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4268 | X | 1334 | -0- | -2934 | -0- | 70 | 1 | 1264 | 2 | Y | -0- | | | | | 3 |
| 02 | 1233 | X | 1233 | -0- | -0- | -0- | 64 | 1 | 1169 | 2 | Y | -0- | | | | | 3 |
| 03 | 1643 | X | 1337 | -0- | -306 | -0- | 68 | 1 | 1269 | 2 | Y | -0- | | | | | 3 |
| 04 | 1590 | X | 1275 | -0- | -315 | -0- | 66 | 1 | 1209 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 05 | 1643 | X | 1305 | -0- | -338 | -0- | 66 | 1 | 1238 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1272 | -0- | -18 | -0- | 65 | 1 | 1207 | 2 | Y | -0- | | | | | 3 |
| 07 | 1333 | N | 1300 | -0- | -33 | -0- | 65 | 1 | 1235 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 08 | 1302 | N | 1252 | -0- | -50 | -0- | 66 | 1 | 1185 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1185 | -0- | -75 | -0- | 65 | 1 | 1120 | 2 | Y | -0- | | | | | 3 |
| 10 | 1302 | N | 1215 | -0- | -87 | -0- | 65 | 1 | 1150 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 11 | 1200 | N | 1151 | -0- | -49 | -0- | 64 | 1 | 1086 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1143 | -0- | -97 | -0- | 64 | 1 | 1078 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,002 TOTAL CONDENSATE PROD: 4

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

PLUGGED AND ABANDONED_____ 10/09/2024

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 64229 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 8 |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 8 |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 8 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 8 |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 8 |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 8 |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 8 |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 8 |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 8 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 8 |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 8 |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,890 TOTAL CONDENSATE PROD: -0-

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 05 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 358 | -0- | -14 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 349 | -0- | -11 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 361 | -0- | -11 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,378 TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3092 | -0- | -132 | -0- | 160<br>45 | 1<br>9 | 2887 | 2 | Y | 41 | 175 | 1 | | | 45 |
| 02 | 3108 | X | 2642 | -0- | -466 | -0- | 135<br>26 | 1<br>9 | 2481 | 2 | Y | 24 | | | | | 69 |
| 03 | 3473 | X | 3473 | -0- | -0- | -0- | 173<br>66 | 1<br>9 | 3234 | 2 | Y | 60 | | | | | 129 |
| 04 | 3330 | X | 2899 | -0- | -431 | -0- | 149<br>34 | 1<br>9 | 2716 | 2 | Y | 31 | | | | | 160 |
| 05 | 3128 | X | 3128 | -0- | -0- | -0- | 155<br>42 | 1<br>9 | 2931 | 2 | Y | 38 | | | | | 198 |
| 06 | 3360 | X | 3144 | -0- | -216 | -0- | 158<br>36 | 1<br>9 | 2950 | 2 | Y | 33 | 176 | 1 | | | 55 |
| 07 | 3472 | X | 3156 | -0- | -316 | -0- | 157<br>26 | 1<br>9 | 2973 | 2 | Y | 24 | 47 | 1 | | | 32 |
| 08 | 3472 | X | 3382 | -0- | -90 | -0- | 176<br>44 | 1<br>9 | 3162 | 2 | Y | 40 | | | | | 72 |
| 09 | 3158 | X | 3158 | -0- | -0- | -0- | 171<br>42 | 1<br>9 | 2945 | 2 | Y | 38 | 70 | 1 | | | 40 |
| 10 | 3255 | X | 3226 | -0- | -29 | -0- | 172<br>28 | 1<br>9 | 3026 | 2 | Y | 25 | | | | | 65 |
| *11 | 3270 | X | 3161 | -0- | -109 | -0- | 173<br>55 | 1<br>9 | 2933 | 2 | Y | 50 | 83 | 1 | | | 32 |
| 12 | 3393 | X | 3393 | -0- | -0- | -0- | 190<br>11 | 1<br>9 | 3192 | 2 | Y | 10 | | | | | 42 |

TOTAL GAS PROD: 37,854 TOTAL CONDENSATE PROD: 414

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 N | 1265 | -0- | -6 | -0- | 65 | 1 | 1170 | 2 | Y | 27 | | | | | | 90 |
| | | | | | | 30 | 9 | | | | | | | | | | |
| 02 | 1204 N | 1166 | -0- | -38 | -0- | 57 | 1 | 1045 | 2 | Y | 58 | 116 | 1 | | | | 32 |
| | | | | | | 64 | 9 | | | | | | | | | | |
| 03 | 1389 N | 1389 | -0- | -0- | -0- | 70 | 1 | 1296 | 2 | Y | 21 | 30 | 1 | | | | 23 |
| | | | | | | 23 | 9 | | | | | | | | | | |
| 04 | 1283 N | 1283 | -0- | -0- | -0- | 66 | 1 | 1199 | 2 | Y | 16 | 1 | 1 | | | | 38 |
| | | | | | | 18 | 9 | | | | | | | | | | |
| 05 | 1314 N | 1314 | -0- | -0- | -0- | 65 | 1 | 1227 | 2 | Y | 20 | | | | | | 58 |
| | | | | | | 22 | 9 | | | | | | | | | | |
| 06 | 1290 N | 1233 | -0- | -57 | -0- | 62 | 1 | 1160 | 2 | Y | 10 | 53 | 1 | | | | 15 |
| | | | | | | 11 | 9 | | | | | | | | | | |
| 07 | 1439 N | 1439 | -0- | -0- | -0- | 72 | 1 | 1360 | 2 | Y | 6 | 1 | 1 | | | | 20 |
| | | | | | | 7 | 9 | | | | | | | | | | |
| 08 | 1434 N | 1434 | -0- | -0- | -0- | 75 | 1 | 1355 | 2 | Y | 4 | | | | | | 24 |
| | | | | | | 4 | 9 | | | | | | | | | | |
| 09 | 1316 N | 1316 | -0- | -0- | -0- | 72 | 1 | 1237 | 2 | Y | 6 | | | | | | 30 |
| | | | | | | 7 | 9 | | | | | | | | | | |
| 10 | 1333 N | 1318 | -0- | -15 | -0- | 71 | 1 | 1241 | 2 | Y | 5 | 1 | 1 | | | | 34 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| *11 | 1290 N | 1251 | -0- | -39 | -0- | 69 | 1 | 1178 | 2 | Y | 4 | 18 | 1 | | | | 20 |
| | | | | | | 4 | 9 | | | | | | | | | | |
| 12 | 1333 N | 1257 | -0- | -76 | -0- | 70 | 1 | 1183 | 2 | Y | 4 | 1 | 1 | | | | 23 |
| | | | | | | 4 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 15,665 TOTAL CONDENSATE PROD: 181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1138 | -0- | -288 | -0- | 60 | 1 | 1078 | 2 | Y | -0- | | | | | 26 |
| 02 | 1232 | N | 1080 | -0- | -152 | -0- | 56 | 1 | 1024 | 2 | Y | -0- | | | | | 26 |
| 03 | 1368 | N | 1368 | -0- | -0- | -0- | 70 | 1 | 1297 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1183 | N | 1183 | -0- | -0- | -0- | 61 | 1 | 1120 | 2 | Y | 2 | 1 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1042 | -0- | -167 | -0- | 52 | 1 | 990 | 2 | Y | -0- | | | | | 28 |
| 06 | 1320 | N | 748 | -0- | -572 | -0- | 38 | 1 | 709 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1187 | -0- | -22 | -0- | 60 | 1 | 1127 | 2 | Y | -0- | 1 | 1 | | | 28 |
| 08 | 1218 | N | 1218 | -0- | -0- | -0- | 64 | 1 | 1152 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 953 | N | 953 | -0- | -0- | -0- | 52 | 1 | 899 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1273 | N | 1273 | -0- | -0- | -0- | 69 | 1 | 1204 | 2 | Y | -0- | 1 | 1 | | | 31 |
| 11 | 1381 | N | 1381 | -0- | -0- | -0- | 77 | 1 | 1303 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1423 | N | 1423 | -0- | -0- | -0- | 80 | 1 | 1342 | 2 | Y | 1 | 1 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,994 TOTAL CONDENSATE PROD: 10

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1829 | -0- | -0- | -0- | 94 | 1 | 1699 | 2 | Y | 33 | 82 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 69 | 1 | 1263 | 2 | Y | 23 | 36 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1576 | N | 1576 | -0- | -0- | -0- | 79 | 1 | 1477 | 2 | Y | 18 | | | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1486 | N | 1486 | -0- | -0- | -0- | 77 | 1 | 1398 | 2 | Y | 10 | 1 | 1 | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1498 | N | 1498 | -0- | -0- | -0- | 75 | 1 | 1409 | 2 | Y | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1484 | N | 1484 | -0- | -0- | -0- | 75 | 1 | 1392 | 2 | Y | 15 | 53 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1598 | N | 1598 | -0- | -0- | -0- | 79 | 1 | 1500 | 2 | Y | 17 | 1 | 1 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1575 | N | 1575 | -0- | -0- | -0- | 82 | 1 | 1474 | 2 | Y | 17 | | | | | 44 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1502 | N | 1502 | -0- | -0- | -0- | 81 | 1 | 1406 | 2 | Y | 14 | 32 | 1 | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1536 | N | 1536 | -0- | -0- | -0- | 82 | 1 | 1444 | 2 | Y | 9 | 1 | 1 | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 1465 | N | 1465 | -0- | -0- | -0- | 81 | 1 | 1369 | 2 | Y | 14 | 33 | 1 | | | 15 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1457 | -0- | -0- | -0- | 81 | 1 | 1364 | 2 | Y | 11 | 1 | 1 | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,363 TOTAL CONDENSATE PROD: 194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 47 | -0- | -46 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 41 | -0- | -83 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 44 | -0- | -46 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 864 TOTAL CONDENSATE PROD: -0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 1341 | N | 1341 | -0- | -0- | -0- | 1309 | 2 | 32 | 9 | Y | 29 | | | | | 40 |
| 03 | 1333 | N | 1152 | -0- | -181 | -0- | 1054 | 2 | 98 | 9 | Y | 89 | 118 | 1 | | | 11 |
| 04 | 1560 | N | 948 | -0- | -612 | -0- | 948 | 2 | | | Y | -0- | | | | | 11 |
| 05 | 1488 | N | 222 | -0- | -1266 | -0- | 222 | 2 | | | Y | -0- | | | | | 11 |
| 06 | 1050 | N | 799 | -0- | -251 | -0- | 799 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 1864 | N | 1864 | -0- | -0- | -0- | 1844 | 2 | 20 | 9 | Y | 18 | | | | | 29 |
| 09 | 1868 | N | 1868 | -0- | -0- | -0- | 1856 | 2 | 12 | 9 | Y | 11 | | | | | 40 |
| 10 | 1873 | N | 1873 | -0- | -0- | -0- | 1844 | 2 | 29 | 9 | Y | 26 | | | | | 66 |
| 11 | 1560 | N | 1538 | -0- | -22 | -0- | 1536 | 2 | 2 | 9 | Y | 2 | | | | | 68 |
| 12 | 1612 | N | 1196 | -0- | -416 | -0- | 1192 | 2 | 4 | 9 | Y | 4 | | | | | 72 |

TOTAL GAS PROD: 15,561 TOTAL CONDENSATE PROD: 179

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 159 | -0- | -27 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 163 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 09 | 210 | N | 145 | -0- | -65 | -0- | 145 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 2,217 TOTAL CONDENSATE PROD: 2

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1449 | -0- | -225 | -0- | 1419 | 2 | 30 | 9 | Y | 27 | 184 | 1 | | | 169 |
| 02 | 1736 | N | 1618 | -0- | -118 | -0- | 1609 | 2 | 9 | 9 | Y | 8 | | | | | 177 |
| 03 | 1581 | N | 1467 | -0- | -114 | -0- | 1454 | 2 | 13 | 9 | Y | 12 | | | | | 189 |
| 04 | 1817 | N | 1817 | -0- | -0- | -0- | 1762 | 2 | 55 | 9 | Y | 50 | | | | | 239 |
| 05 | 1798 | N | 1623 | -0- | -175 | -0- | 1588 | 2 | 35 | 9 | Y | 32 | | | | | 271 |
| 06 | 1814 | N | 1814 | -0- | -0- | -0- | 1770 | 2 | 44 | 9 | Y | 40 | | | | | 311 |
| 07 | 1891 | N | 1708 | -0- | -183 | -0- | 1669 | 2 | 39 | 9 | Y | 35 | 175 | 1 | | | 171 |
| 08 | 1612 | N | 1313 | -0- | -299 | -0- | 1285 | 2 | 28 | 9 | Y | 25 | | | | | 196 |
| 09 | 2183 | N | 2183 | -0- | -0- | -0- | 2126 | 2 | 57 | 9 | Y | 52 | | | | | 248 |
| 10 | 1790 | N | 1790 | -0- | -0- | -0- | 1750 | 2 | 40 | 9 | Y | 36 | | | | | 284 |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 1315 | 2 | 21 | 9 | Y | 19 | | | | | 303 |
| 12 | 2015 | N | 1180 | -0- | -835 | -0- | 1167 | 2 | 13 | 9 | Y | 12 | 178 | 1 | | | 137 |

TOTAL GAS PROD: 19,298 TOTAL CONDENSATE PROD: 348

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 196 | N | 172 | -0- | -24 | -0- | 172 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | 22 |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 180 | N | 173 | -0- | -7 | -0- | 173 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 2,172 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1177 | -0- | -125 | -0- | 60<br>34 | 1<br>9 | 1083 | 2 | Y | 31 | | | | | 61 |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 61<br>63 | 1<br>9 | 1122 | 2 | Y | 57 | 114 | 1 | | | 4 |
| 03 | 1659 | N | 1659 | -0- | -0- | -0- | 84<br>7 | 1<br>9 | 1568 | 2 | Y | 6 | | | | | 10 |
| 04 | 1805 | N | 1805 | -0- | -0- | -0- | 94<br>1 | 1<br>9 | 1710 | 2 | Y | 1 | | | | | 11 |
| 05 | 1302 | N | 1236 | -0- | -66 | -0- | 62<br>2 | 1<br>9 | 1172 | 2 | Y | 2 | | | | | 13 |
| 06 | 1291 | N | 1291 | -0- | -0- | -0- | 65<br>8 | 1<br>9 | 1218 | 2 | Y | 7 | | | | | 20 |
| 07 | 1302 | N | 1261 | -0- | -41 | -0- | 63<br>9 | 1<br>9 | 1189 | 2 | Y | 8 | | | | | 28 |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | 68<br>20 | 1<br>9 | 1231 | 2 | Y | 18 | | | | | 46 |
| 09 | 1260 | N | 1124 | -0- | -136 | -0- | 62 | 1 | 1062 | 2 | Y | -0- | | | | | 46 |
| 10 | 1271 | N | 1197 | -0- | -74 | -0- | 64<br>15 | 1<br>9 | 1118 | 2 | Y | 14 | | | | | 60 |
| *11 | 1260 | N | 1130 | -0- | -130 | -0- | 62<br>9 | 1<br>9 | 1059 | 2 | Y | 8 | 60 | 1 | | | 8 |
| 12 | 1189 | N | 1189 | -0- | -0- | -0- | 64<br>44 | 1<br>9 | 1081 | 2 | Y | 40 | | | | | 48 |

TOTAL GAS PROD: 15,634 TOTAL CONDENSATE PROD: 192

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 80 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 180 | N | 29 | -0- | -151 | -0- | 29 | 2 | | | N | -0- | | | | | 80 |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 80 |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 80 |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 80 |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 80 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 80 |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 80 |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 80 |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 402 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 81 |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 81 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | 69 | 1 | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 542 | -0- | -102 | -0- | 542 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 713 | N | 547 | -0- | -166 | -0- | 547 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 713 | N | 629 | -0- | -84 | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 713 | N | 521 | -0- | -192 | -0- | 521 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 483 | -0- | -207 | -0- | 483 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 417 | -0- | -203 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,507 TOTAL CONDENSATE PROD: -0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 N | 163 | -0- | -0- | -0- | 163 | 2 | | N | -0- | | | 117 |
| 02 | 158 N | 158 | -0- | -0- | -0- | 158 | 2 | | N | -0- | | | 117 |
| 03 | 162 N | 162 | -0- | -0- | -0- | 162 | 2 | | N | -0- | | | 117 |
| 04 | 163 N | 163 | -0- | -0- | -0- | 163 | 2 | | N | -0- | | | 117 |
| 05 | 167 N | 167 | -0- | -0- | -0- | 167 | 2 | | N | -0- | | | 117 |
| 06 | 150 N | 137 | -0- | -13 | -0- | 137 | 2 | | N | -0- | | | 117 |
| 07 | 178 N | 178 | -0- | -0- | -0- | 178 | 2 | | N | -0- | | | 117 |
| 08 | 167 N | 167 | -0- | -0- | -0- | 167 | 2 | | N | -0- | | | 117 |
| 09 | 154 N | 154 | -0- | -0- | -0- | 154 | 2 | | N | -0- | | | 117 |
| 10 | 159 N | 159 | -0- | -0- | -0- | 159 | 2 | | N | -0- | | | 117 |
| 11 | 151 N | 151 | -0- | -0- | -0- | 151 | 2 | | N | -0- | | | 117 |
| 12 | 158 N | 158 | -0- | -0- | -0- | 158 | 2 | | N | -0- | | | 117 |

TOTAL GAS PROD: 1,917 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 647 | -0- | -66 | -0- | 639 | 2 | 8 | 9 | N | 7 | | | | | 30 |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 622 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 03 | 681 | N | 681 | -0- | -0- | -0- | 659 | 2 | 22 | 9 | N | 20 | | | | | 57 |
| 04 | 630 | N | 619 | -0- | -11 | -0- | 601 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 05 | 713 | N | 649 | -0- | -64 | -0- | 639 | 2 | 10 | 9 | N | 9 | | | | | 82 |
| 06 | 660 | N | 558 | -0- | -102 | -0- | 552 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 674 | 2 | 14 | 9 | N | 13 | | | | | 100 |
| 08 | 651 | N | 628 | -0- | -23 | -0- | 617 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 09 | 575 | N | 575 | -0- | -0- | -0- | 568 | 2 | 7 | 9 | N | 6 | | | | | 116 |
| 10 | 682 | N | 627 | -0- | -55 | -0- | 614 | 2 | 13 | 9 | N | 12 | | | | | 128 |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 632 | 2 | 15 | 9 | N | 14 | | | | | 142 |
| 12 | 626 | N | 626 | -0- | -0- | -0- | 617 | 2 | 9 | 9 | N | 8 | | | | | 150 |

TOTAL GAS PROD: 7,575 TOTAL CONDENSATE PROD: 127

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 152 | -0- | -189 | -0- | 152 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 104 | X | 104 | -0- | -0- | -0- | 100 | 2 | 4 | 9 | Y | 4 | | | | | 27 |
| 03 | 264 | X | 264 | -0- | -0- | -0- | 261 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 04 | 294 | X | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | 30 |
| 05 | 375 | X | 375 | -0- | -0- | -0- | 2 | 1 | 363 | 2 | Y | 9 | | | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 471 | X | 471 | -0- | -0- | -0- | 464 | 2 | 7 | 9 | Y | 6 | | | | | 45 |
| 07 | 521 | X | 521 | -0- | -0- | -0- | 507 | 2 | 14 | 9 | Y | 13 | 4 | 1 | | | 54 |
| 08 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | | Y | -0- | 3 | 1 | | | 51 |
| 09 | 517 | X | 517 | -0- | -0- | -0- | 493 | 2 | 24 | 9 | Y | 22 | | | | | 73 |
| *10 | 855 | X | 855 | -0- | -0- | -0- | 825 | 2 | 30 | 9 | Y | 27 | 46 | 1 | | | 54 |
| 11 | 757 | X | 757 | -0- | -0- | -0- | 753 | 2 | 4 | 9 | Y | 4 | | | | | 58 |
| 12 | 747 | X | 747 | -0- | -0- | -0- | 730 | 2 | 17 | 9 | Y | 15 | 4 | 1 | | | 69 |

TOTAL GAS PROD: 5,543 TOTAL CONDENSATE PROD: 103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 N | 435 | -0- | -371 | -0- | 429 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 02 | 728 N | 529 | -0- | -199 | -0- | 523 | 2 | 6 | 9 | N | 5 | | | | | 91 |
| 03 | 670 N | 670 | -0- | -0- | -0- | 666 | 2 | 4 | 9 | N | 4 | | | | | 95 |
| 04 | 558 N | 558 | -0- | -0- | -0- | 557 | 2 | 1 | 9 | N | 1 | | | | | 96 |
| 05 | 589 N | 507 | -0- | -82 | -0- | 507 | 2 | | | N | -0- | | | | | 96 |
| 06 | 660 N | 309 | -0- | -351 | -0- | 309 | 2 | | | N | -0- | | | | | 96 |
| 07 | 589 N | 425 | -0- | -164 | -0- | 425 | 2 | | | N | -0- | | | | | 96 |
| 08 | 496 N | 365 | -0- | -131 | -0- | 365 | 2 | | | N | -0- | | | | | 96 |
| 09 | 590 N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 96 |
| 10 | 483 N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | 96 |
| 11 | 363 N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | 96 |
| 12 | 620 N | 431 | -0- | -189 | -0- | 431 | 2 | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 5,665 TOTAL CONDENSATE PROD: 15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2012 | N | 2012 | -0- | -0- | -0- | 1998 | 2 | 14 | 9 | N | 13 | 158 | 1 | | | 30 |
| 02 | 2269 | N | 2269 | -0- | -0- | -0- | 2267 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 03 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | N | -0- | | | | | 32 |
| 04 | 2357 | N | 2357 | -0- | -0- | -0- | 2357 | 2 | | | N | -0- | | | | | 32 |
| 05 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | 32 |
| 06 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | 32 |
| 07 | 2651 | N | 2651 | -0- | -0- | -0- | 2651 | 2 | | | N | -0- | | | | | 32 |
| 08 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | 32 |
| 09 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 2 | | | N | -0- | | | | | 32 |
| 10 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 2 | | | N | -0- | | | | | 32 |
| 11 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | 32 |
| 12 | 2108 | N | 2065 | -0- | -43 | -0- | 2065 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 28,007 TOTAL CONDENSATE PROD: 15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 32 | -0- | -92 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 128 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 124 | N | 73 | -0- | -51 | -0- | 12 | 1 | 61 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,022 TOTAL CONDENSATE PROD: 2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | Y | -0- | | | -0- |
| 02 | 364 | N | 329 | -0- | -35 | -0- | 329 | 2 | | | Y | -0- | | | -0- |
| 03 | 403 | N | 383 | -0- | -20 | -0- | 383 | 2 | | | Y | -0- | | | -0- |
| 04 | 390 | N | 367 | -0- | -23 | -0- | 367 | 2 | | | Y | -0- | | | -0- |
| 05 | 372 | N | 370 | -0- | -2 | -0- | 370 | 2 | | | Y | -0- | | | -0- |
| 06 | 360 | N | 340 | -0- | -20 | -0- | 340 | 2 | | | Y | -0- | | | -0- |
| 07 | 372 | N | 347 | -0- | -25 | -0- | 1 | 1 | 346 | 2 | Y | -0- | | | -0- |
| 08 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | Y | -0- | | | -0- |
| 09 | 330 | N | 326 | -0- | -4 | -0- | 326 | 2 | | | Y | -0- | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | Y | -0- | | | -0- |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 4,505 TOTAL CONDENSATE PROD: -0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | Y | -0- | | | 9 |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | Y | -0- | | | 9 |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | Y | -0- | | | 9 |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | Y | -0- | | | 9 |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | Y | -0- | | | 9 |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | Y | -0- | | | 9 |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | Y | -0- | | | 9 |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | Y | -0- | | | 9 |
| 09 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | Y | -0- | | | 9 |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | Y | -0- | | | 9 |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | Y | -0- | | | 9 |
| 12 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | Y | -0- | | | 9 |

TOTAL GAS PROD: 221 TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 N | 2077 | -0- | -1023 | 5343 | 2056 | 2 | 21 | 9 | Y | 19 | | | | | 107 |
| 02 | 2800 N | 1978 | -0- | -822 | 4521 | 1964 | 2 | 14 | 9 | Y | 13 | | | | | 120 |
| 03 | 3100 N | 2740 | -0- | -360 | 4161 | 2709 | 2 | 31 | 9 | Y | 28 | 120 | 1 | | | 28 |
| 04 | 3000 N | 3007 | -0- | 7 | 4168 | 2975 | 2 | 32 | 9 | Y | 29 | | | | | 57 |
| 05 | 3100 N | 3166 | -0- | 66 | 4234 | 3133 | 2 | 33 | 9 | Y | 30 | | | | | 87 |
| 06 | 3000 N | 3133 | -0- | 133 | 4367 | 3102 | 2 | 31 | 9 | Y | 28 | | | | | 115 |
| 07 | 3100 N | 3118 | -0- | 18 | 4385 | 3118 | 2 | | | Y | -0- | 80 | 1 | | | 35 |
| 08 | 6954 X | 2569 | -0- | -4385 | -0- | 2543 | 2 | 26 | 9 | Y | 24 | | | | | 59 |
| 09 | 2622 X | 2622 | -0- | -0- | -0- | 2593 | 2 | 29 | 9 | Y | 26 | | | | | 85 |
| 10 | 2697 X | 2467 | -0- | -230 | -0- | 2448 | 2 | 19 | 9 | Y | 17 | | | | | 102 |
| 11 | 3143 X | 3143 | -0- | -0- | -0- | 3110 | 2 | 33 | 9 | Y | 30 | | | | | 132 |
| 12 | 2777 X | 2777 | -0- | -0- | -0- | 2745 | 2 | 32 | 9 | Y | 29 | | | | | 161 |

TOTAL GAS PROD: 32,797 TOTAL CONDENSATE PROD: 273

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1366 | -0- | -184 | -0- | 1345 | 2 | 21 | 9 | Y | 19 | | | | | 71 |
| 02 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 2 | | | Y | -0- | | | | | 71 |
| 03 | 1600 | N | 1600 | -0- | -0- | -0- | 1594 | 2 | 6 | 9 | Y | 5 | | | | | 76 |
| 04 | 1466 | N | 1466 | -0- | -0- | -0- | 1462 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 73 |
| 05 | 1612 | N | 1599 | -0- | -13 | -0- | 1588 | 2 | 11 | 9 | Y | 10 | | | | | 83 |
| 06 | 1560 | N | 1491 | -0- | -69 | -0- | 1483 | 2 | 8 | 9 | Y | 7 | | | | | 90 |
| 07 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | Y | -0- | 70 | 1 | | | 20 |
| 08 | 1612 | N | 1525 | -0- | -87 | -0- | 1519 | 2 | 6 | 9 | Y | 5 | | | | | 25 |
| 09 | 1500 | N | 1473 | -0- | -27 | -0- | 1461 | 2 | 12 | 9 | Y | 11 | | | | | 36 |
| 10 | 1519 | N | 1476 | -0- | -43 | -0- | 1417 | 2 | 59 | 9 | Y | 54 | 7 | 1 | | | 83 |
| *11 | 1540 | N | 1540 | -0- | -0- | -0- | 1507 | 2 | 33 | 9 | Y | 30 | 95 | 1 | | | 18 |
| 12 | 1600 | N | 1600 | -0- | -0- | -0- | 1580 | 2 | 20 | 9 | Y | 18 | 7 | 1 | | | 29 |

TOTAL GAS PROD: 18,234 TOTAL CONDENSATE PROD: 163

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1646 | -0- | -152 | -0- | 1638 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 101 |
| 02 | 1624 | N | 1328 | -0- | -296 | -0- | 1325 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 101 |
| 03 | 1767 | N | 1638 | -0- | -129 | -0- | 1604 | 2 | 34 | 9 | Y | 31 | 2 | 1 | | | 130 |
| 04 | 1590 | N | 1409 | -0- | -181 | -0- | 1399 | 2 | 10 | 9 | Y | 9 | 3 | 1 | | | 136 |
| 05 | 1541 | N | 1541 | -0- | -0- | -0- | 2 | 1 | 1518 | 2 | Y | 19 | 3 | 1 | | | 152 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1365 | -0- | -225 | -0- | 1363 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 152 |
| 07 | 1457 | N | 1371 | -0- | -86 | -0- | 1 | 1 | 1357 | 2 | Y | 12 | 3 | 1 | | | 161 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1358 | -0- | -192 | -0- | 1358 | 2 | | | Y | -0- | 92 | 1 | | | 69 |
| 09 | 1466 | N | 1466 | -0- | -0- | -0- | 1460 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 69 |
| 10 | 1788 | N | 1788 | -0- | -0- | -0- | 1776 | 2 | 12 | 9 | Y | 11 | 2 | 1 | | | 78 |
| 11 | 1861 | N | 1861 | -0- | -0- | -0- | 1859 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 77 |
| 12 | 2025 | N | 2025 | -0- | -0- | -0- | 2014 | 2 | 11 | 9 | Y | 10 | 2 | 1 | | | 85 |

TOTAL GAS PROD: 18,796 TOTAL CONDENSATE PROD: 111

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 976 | -0- | -47 | -0- | 974 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 31 |
| 02 | 952 | N | 776 | -0- | -176 | -0- | 14 | 1 | 760 | 2 | Y | 2 | 2 | 1 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1054 | N | 859 | -0- | -195 | -0- | 857 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 32 |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 932 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 32 |
| 05 | 984 | N | 984 | -0- | -0- | -0- | 11 | 1 | 972 | 2 | Y | 1 | 2 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 888 | N | 888 | -0- | -0- | -0- | 887 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 31 |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 968 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 31 |
| 08 | 992 | N | 978 | -0- | -14 | -0- | 977 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 31 |
| 09 | 958 | N | 958 | -0- | -0- | -0- | 955 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 31 |
| 10 | 1024 | N | 1024 | -0- | -0- | -0- | 1023 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 31 |
| 11 | 960 | N | 914 | -0- | -46 | -0- | 913 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 30 |
| 12 | 992 | N | 982 | -0- | -10 | -0- | 980 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 31 |

TOTAL GAS PROD: 11,243 TOTAL CONDENSATE PROD: 20

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 11 | -0- | -51 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 324 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1036 | -0- | -111 | -0- | 54 | 1 | 982 | 2 | Y | -0- | | | | | 2 |
| 02 | 1009 | N | 1009 | -0- | -0- | -0- | 52 | 1 | 957 | 2 | Y | -0- | | | | | 2 |
| 03 | 1054 | N | 951 | -0- | -103 | -0- | 48 | 1 | 903 | 2 | Y | -0- | | | | | 2 |
| 04 | 990 | N | 798 | -0- | -192 | -0- | 41 | 1 | 757 | 2 | Y | -0- | | | | | 2 |
| 05 | 1116 | N | 772 | -0- | -344 | -0- | 39 | 1 | 733 | 2 | Y | -0- | | | | | 2 |
| 06 | 946 | N | 946 | -0- | -0- | -0- | 48 | 1 | 898 | 2 | Y | -0- | | | | | 2 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 45 | 1 | 843 | 2 | Y | -0- | | | | | 2 |
| 08 | 908 | N | 908 | -0- | -0- | -0- | 48 | 1 | 860 | 2 | Y | -0- | | | | | 2 |
| 09 | 960 | N | 812 | -0- | -148 | -0- | 44 | 1 | 768 | 2 | Y | -0- | | | | | 2 |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 56 | 1 | 988 | 2 | Y | -0- | | | | | 2 |
| 11 | 970 | N | 970 | -0- | -0- | -0- | 54 | 1 | 916 | 2 | Y | -0- | | | | | 2 |
| 12 | 994 | N | 994 | -0- | -0- | -0- | 56 | 1 | 938 | 2 | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 11,128 TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1169 | -0- | -133 | -0- | 1146 | 2 | 23 | 9 | Y | 21 | 2 | 1 | | | 52 |
| 02 | 1176 | N | 1123 | -0- | -53 | -0- | 38 | 1 | 1083 | 2 | Y | 2 | 2 | 1 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1086 | -0- | -216 | -0- | 1083 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 54 |
| 04 | 1140 | N | 1028 | -0- | -112 | -0- | 1026 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 54 |
| 05 | 1240 | N | 1018 | -0- | -222 | -0- | 1017 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 53 |
| 06 | 1050 | N | 987 | -0- | -63 | -0- | 986 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 53 |
| 07 | 1073 | N | 1073 | -0- | -0- | -0- | 15 | 1 | 1057 | 2 | Y | 1 | 2 | 1 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1075 | N | 1075 | -0- | -0- | -0- | 1073 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 53 |
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 1036 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 53 |
| 10 | 1085 | N | 1072 | -0- | -13 | -0- | 1071 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 53 |
| 11 | 1050 | N | 1021 | -0- | -29 | -0- | 1020 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 52 |
| 12 | 1085 | N | 1042 | -0- | -43 | -0- | 1040 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 53 |

TOTAL GAS PROD: 12,734 TOTAL CONDENSATE PROD: 41

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1686 | -0- | -19 | -0- | 1686 | 2 | | | Y | -0- | | | | | 38 |
| 02 | 1484 | N | 1476 | -0- | -8 | -0- | 1450 | 2 | 26 | 9 | Y | 24 | | | | | 62 |
| 03 | 1736 | N | 1644 | -0- | -92 | -0- | 1634 | 2 | 10 | 9 | Y | 9 | | | | | 71 |
| 04 | 1620 | N | 1564 | -0- | -56 | -0- | 1556 | 2 | 8 | 9 | Y | 7 | | | | | 78 |
| 05 | 1643 | N | 1600 | -0- | -43 | -0- | 1594 | 2 | 6 | 9 | Y | 5 | | | | | 83 |
| 06 | 1590 | N | 1489 | -0- | -101 | -0- | 1487 | 2 | 2 | 9 | Y | 2 | | | | | 85 |
| 07 | 1612 | N | 1547 | -0- | -65 | -0- | 1538 | 2 | 9 | 9 | Y | 8 | | | | | 93 |
| 08 | 1612 | N | 1398 | -0- | -214 | -0- | 1397 | 2 | 1 | 9 | Y | 1 | | | | | 94 |
| 09 | 1605 | N | 1605 | -0- | -0- | -0- | 1599 | 2 | 6 | 9 | Y | 5 | | | | | 99 |
| 10 | 1550 | N | 1510 | -0- | -40 | -0- | 1506 | 2 | 4 | 9 | Y | 4 | | | | | 103 |
| 11 | 1542 | N | 1542 | -0- | -0- | -0- | 1528 | 2 | 14 | 9 | Y | 13 | | | | | 116 |
| 12 | 1674 | N | 1581 | -0- | -93 | -0- | 1575 | 2 | 6 | 9 | Y | 5 | | | | | 121 |

TOTAL GAS PROD: 18,642 TOTAL CONDENSATE PROD: 83

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/20/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 253 | -0- | -26 | -0- | 253 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 420 N | 129 | -0- | -291 | -0- | 129 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 248 N | 193 | -0- | -55 | -0- | 193 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 325 N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 412 N | 412 | -0- | -0- | -0- | 4 | 1 | 372 | 2 | Y | 33 | | | | | 43 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 246 N | 246 | -0- | -0- | -0- | 246 | 2 | | | Y | -0- | | | | | 43 |
| 07 | 341 N | 75 | -0- | -266 | -0- | 75 | 2 | | | Y | -0- | | | | | 43 |
| 08 | 372 N | 152 | -0- | -220 | -0- | 152 | 2 | | | Y | -0- | | | | | 43 |
| 09 | 240 N | 89 | -0- | -151 | -0- | 89 | 2 | | | Y | -0- | | | | | 43 |
| 10 | 366 N | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 196 N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 43 |
| 12 | 350 N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: 2,786 TOTAL CONDENSATE PROD: 33

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 N | 1025 | -0- | -308 | -0- | 1024 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 1204 N | 837 | -0- | -367 | -0- | 836 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 1302 N | 1163 | -0- | -139 | -0- | 1162 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 04 | 1095 N | 1095 | -0- | -0- | -0- | 1094 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 1028 N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 06 | 1140 N | 1113 | -0- | -27 | -0- | 1113 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1164 N | 1164 | -0- | -0- | -0- | 4 | 1 | 1159 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1146 N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1110 N | 1095 | -0- | -15 | -0- | 1094 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1178 N | 1134 | -0- | -44 | -0- | 1134 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1110 N | 1071 | -0- | -39 | -0- | 1070 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1147 N | 1089 | -0- | -58 | -0- | 1089 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,960 TOTAL CONDENSATE PROD: 7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 N | 45 | -0- | -17 | -0- | 45 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 56 N | 33 | -0- | -23 | -0- | 33 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 62 N | 51 | -0- | -11 | -0- | 11 | 1 | 40 | 2 | Y | -0- | | | | | 18 |
| 04 | 47 N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | 18 |
| 05 | 54 N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | 18 |
| 06 | 60 N | 52 | -0- | -8 | -0- | 51 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 07 | 62 N | 51 | -0- | -11 | -0- | 11 | 1 | 40 | 2 | Y | -0- | | | | | 19 |
| 08 | 62 N | 56 | -0- | -6 | -0- | 56 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 71 N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 62 N | 16 | -0- | -46 | -0- | 16 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 60 N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 62 N | 19 | -0- | -43 | -0- | 19 | 2 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 495 TOTAL CONDENSATE PROD: 1

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 N | 1332 | -0- | -1 | -0- | 4 | 1 | 1321 | 2 | Y | 6 | 1 | 1 | | | 93 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1540 N | 1209 | -0- | -331 | -0- | 11 | 1 | 1187 | 2 | Y | 10 | 1 | 1 | | | 102 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1606 N | 1606 | -0- | -0- | -0- | 1597 | 2 | 9 | 9 | Y | 8 | | | | | 110 |
| 04 | 1422 N | 1422 | -0- | -0- | -0- | 1408 | 2 | 14 | 9 | Y | 13 | 1 | 1 | | | 122 |
| 05 | 1410 N | 1410 | -0- | -0- | -0- | 1397 | 2 | 13 | 9 | Y | 12 | 1 | 1 | | | 133 |
| 06 | 1560 N | 1297 | -0- | -263 | -0- | 1297 | 2 | | | Y | -0- | 47 | 1 | | | 86 |
| 07 | 1457 N | 1304 | -0- | -153 | -0- | 1297 | 2 | 7 | 9 | Y | 6 | 1 | 1 | | | 91 |
| 08 | 1395 N | 1346 | -0- | -49 | -0- | 1338 | 2 | 8 | 9 | Y | 7 | | | | | 98 |
| 09 | 1394 N | 1394 | -0- | -0- | -0- | 1393 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 98 |
| 10 | 1600 N | 1600 | -0- | -0- | -0- | 1598 | 2 | 2 | 9 | Y | 2 | | | | | 100 |
| 11 | 1888 N | 1888 | -0- | -0- | -0- | 1877 | 2 | 11 | 9 | Y | 10 | 1 | 1 | | | 109 |
| 12 | 1469 N | 1469 | -0- | -0- | -0- | 1462 | 2 | 7 | 9 | Y | 6 | | | | | 115 |

TOTAL GAS PROD: 17,277 TOTAL CONDENSATE PROD: 81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 540 | -0- | -173 | -0- | 540 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 429 | -0- | -131 | -0- | 429 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 495 | -0- | -125 | -0- | 495 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 492 | -0- | -18 | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 489 | N | 489 | -0- | -0- | -0- | 4 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 06 | 480 | N | 450 | -0- | -30 | -0- | 450 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 496 | N | 462 | -0- | -34 | -0- | 11 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 08 | 496 | N | 443 | -0- | -53 | -0- | 14 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 09 | 450 | N | 419 | -0- | -31 | -0- | 419 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 436 | -0- | -29 | -0- | 436 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 432 | -0- | -2 | -0- | 432 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,524 TOTAL CONDENSATE PROD: -0-

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 395 | -0- | -70 | -0- | 395 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 476 | N | 471 | -0- | -5 | -0- | 471 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 542 | 2 | 23 | 9 | Y | 21 | | | | | 40 |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | Y | -0- | | | | | 40 |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | Y | -0- | | | | | 40 |
| 06 | 540 | N | 526 | -0- | -14 | -0- | 526 | 2 | | | Y | -0- | | | | | 40 |
| 07 | 599 | N | 599 | -0- | -0- | -0- | 596 | 2 | 3 | 9 | Y | 3 | | | | | 43 |
| 08 | 732 | N | 732 | -0- | -0- | -0- | 722 | 2 | 10 | 9 | Y | 9 | | | | | 52 |
| 09 | 689 | N | 689 | -0- | -0- | -0- | 678 | 2 | 11 | 9 | Y | 10 | | | | | 62 |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 656 | 2 | 6 | 9 | Y | 5 | | | | | 67 |
| *11 | 666 | N | 666 | -0- | -0- | -0- | 657 | 2 | 9 | 9 | Y | 8 | 60 | 1 | | | 15 |
| 12 | 680 | N | 680 | -0- | -0- | -0- | 663 | 2 | 17 | 9 | Y | 15 | | | | | 30 |

TOTAL GAS PROD: 7,119 TOTAL CONDENSATE PROD: 71

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 577 | -0- | -43 | -0- | 575 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 551 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 620 | N | 490 | -0- | -130 | -0- | 486 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 04 | 570 | N | 538 | -0- | -32 | -0- | 535 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 05 | 620 | N | 563 | -0- | -57 | -0- | 561 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 06 | 544 | N | 544 | -0- | -0- | -0- | 543 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 14 | 1 | 558 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 14 | 1 | 554 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 540 | N | 536 | -0- | -4 | -0- | 530 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 589 | N | 557 | -0- | -32 | -0- | 554 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 11 | 540 | N | 417 | -0- | -123 | -0- | 415 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 12 | 558 | N | 553 | -0- | -5 | -0- | 552 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 6,473 TOTAL CONDENSATE PROD: 30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1618 | -0- | -87 | -0- | 1608 | 2 | 10 | 9 | Y | 9 | 3 | 1 | | | 157 |
| 02 | 1540 | N | 1345 | -0- | -195 | -0- | 18 | 1 | 1327 | 2 | Y | -0- | 100 | 1 | | | 57 |
| 03 | 1705 | N | 1446 | -0- | -259 | -0- | 1440 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 60 |
| 04 | 1560 | N | 1365 | -0- | -195 | -0- | 1345 | 2 | 20 | 9 | Y | 18 | 3 | 1 | | | 75 |
| 05 | 1488 | N | 1397 | -0- | -91 | -0- | 1380 | 2 | 17 | 9 | Y | 15 | 3 | 1 | | | 87 |
| 06 | 1410 | N | 630 | -0- | -780 | -0- | 630 | 2 | | | Y | -0- | 26 | 1 | | | 61 |
| 07 | 1426 | N | 783 | -0- | -643 | -0- | 11 | 1 | 759 | 2 | Y | 12 | 3 | 1 | | | 70 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1068 | -0- | -327 | -0- | 1049 | 2 | 19 | 9 | Y | 17 | 2 | 1 | | | 85 |
| 09 | 1045 | N | 1045 | -0- | -0- | -0- | 1036 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 88 |
| 10 | 1192 | N | 1192 | -0- | -0- | -0- | 1171 | 2 | 21 | 9 | Y | 19 | 2 | 1 | | | 105 |
| 11 | 1214 | N | 1214 | -0- | -0- | -0- | 1196 | 2 | 18 | 9 | Y | 16 | 3 | 1 | | | 118 |
| 12 | 1102 | N | 1102 | -0- | -0- | -0- | 1084 | 2 | 18 | 9 | Y | 16 | 2 | 1 | | | 132 |

TOTAL GAS PROD: 14,205 TOTAL CONDENSATE PROD: 135

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 749 | -0- | -305 | -0- | 749 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 728 | N | 355 | -0- | -373 | -0- | 355 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 18 |
| 04 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | 18 |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 1,104 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1827 | N | 1827 | -0- | -0- | -0- | 1819 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 138 |
| 02 | 1530 | N | 1530 | -0- | -0- | -0- | 18 | 1 | 1504 | 2 | Y | 7 | 6 | 1 | | | 139 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1396 | -0- | -526 | -0- | 1383 | 2 | 13 | 9 | Y | 12 | 3 | 1 | | | 148 |
| 04 | 1784 | N | 1784 | -0- | -0- | -0- | 1777 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 149 |
| 05 | 1705 | N | 1692 | -0- | -13 | -0- | 1681 | 2 | 11 | 9 | Y | 10 | 5 | 1 | | | 154 |
| 06 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | Y | -0- | 94 | 1 | | | 60 |
| 07 | 1829 | N | 1393 | -0- | -436 | -0- | 7 | 1 | 1380 | 2 | Y | 5 | 6 | 1 | | | 59 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1247 | -0- | -458 | -0- | 1244 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 59 |
| 09 | 1680 | N | 20 | -0- | -1660 | -0- | 19 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 57 |
| 10 | 1395 | N | 58 | -0- | -1337 | -0- | 57 | 2 | 1 | 9 | Y | 1 | | | | | 58 |
| 11 | 1200 | N | 517 | -0- | -683 | -0- | 516 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 57 |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 100 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 60 |

TOTAL GAS PROD: 13,241 TOTAL CONDENSATE PROD: 58

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1599 | N | 1599 | -0- | -0- | -0- | 1597 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 26 |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 1372 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 26 |
| 03 | 1767 | N | 1511 | -0- | -256 | -0- | 1509 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 27 |
| 04 | 1560 | N | 1494 | -0- | -66 | -0- | 1492 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 27 |
| 05 | 1519 | N | 1488 | -0- | -31 | -0- | 1487 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 26 |
| 06 | 1470 | N | 1460 | -0- | -10 | -0- | 7 | 1 | 1452 | 2 | Y | 1 | 1 | 1 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1502 | -0- | -48 | -0- | 4 | 1 | 1496 | 2 | Y | 2 | 2 | 1 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1439 | -0- | -49 | -0- | 1438 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 26 |
| 09 | 1470 | N | 1428 | -0- | -42 | -0- | 1425 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 26 |
| 10 | 1488 | N | 1470 | -0- | -18 | -0- | 1469 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 26 |
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 1394 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 26 |
| 12 | 1488 | N | 1464 | -0- | -24 | -0- | 1463 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 26 |

TOTAL GAS PROD: 17,625 TOTAL CONDENSATE PROD: 20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2934 X | 2934 | -0- | -0- | -0- | 2928 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 176 |
| 02 | 2632 X | 2590 | -0- | -42 | -0- | 14 | 1 | 2567 | 2 | Y | 8 | 2 | 1 | | | 182 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2978 X | 2978 | -0- | -0- | -0- | 2978 | 2 | | | Y | -0- | 79 | 1 | | | 103 |
| 04 | 2909 X | 2909 | -0- | -0- | -0- | 2903 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 106 |
| 05 | 2986 X | 2986 | -0- | -0- | -0- | 4 | 1 | 2972 | 2 | Y | 9 | 2 | 1 | | | 113 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2820 X | 2681 | -0- | -139 | -0- | 2681 | 2 | | | Y | -0- | 52 | 1 | | | 61 |
| 07 | 3045 X | 3045 | -0- | -0- | -0- | 3038 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 65 |
| 08 | 3017 N | 3017 | -0- | -0- | -0- | 3013 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 68 |
| 09 | 3000 X | 3000 | -0- | -0- | -0- | 2977 | 2 | 23 | 9 | Y | 21 | 4 | 1 | | | 85 |
| 10 | 3100 N | 3118 | -0- | 18 | 18 | 3112 | 2 | 6 | 9 | Y | 5 | 1 | 1 | | | 89 |
| 11 | 2914 N | 2896 | -0- | -18 | -0- | 2885 | 2 | 11 | 9 | Y | 10 | 3 | 1 | | | 96 |
| 12 | 2914 N | 2892 | -0- | -22 | -0- | 2879 | 2 | 13 | 9 | Y | 12 | 1 | 1 | | | 107 |

TOTAL GAS PROD: 35,046 TOTAL CONDENSATE PROD: 85

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 151 | -0- | | -66 | -0- | 138 | 2 | 13 | 9 | Y | 12 | | | | | 31 |
| 02 | 191 | N | 191 | -0- | | -0- | -0- | 178 | 2 | 13 | 9 | Y | 12 | | | | | 43 |
| 03 | 217 | N | 182 | -0- | | -35 | -0- | 175 | 2 | 7 | 9 | Y | 6 | | | | | 49 |
| 04 | 150 | N | 141 | -0- | | -9 | -0- | 135 | 2 | 6 | 9 | Y | 5 | | | | | 54 |
| 05 | 217 | N | 143 | -0- | | -74 | -0- | 132 | 2 | 11 | 9 | Y | 10 | | | | | 64 |
| 06 | 197 | N | 197 | -0- | | -0- | -0- | 180 | 2 | 17 | 9 | Y | 15 | | | | | 79 |
| 07 | 155 | N | 134 | -0- | | -21 | -0- | 134 | 2 | | | Y | -0- | 59 | 1 | | | 20 |
| 08 | 155 | N | 141 | -0- | | -14 | -0- | 127 | 2 | 14 | 9 | Y | 13 | | | | | 33 |
| 09 | 210 | N | 143 | -0- | | -67 | -0- | 143 | 2 | | | Y | -0- | | | | | 33 |
| 10 | 186 | N | 168 | -0- | | -18 | -0- | 138 | 2 | 30 | 9 | Y | 27 | | | | | 60 |
| 11 | 150 | N | 134 | -0- | | -16 | -0- | 128 | 2 | 6 | 9 | Y | 5 | | | | | 65 |
| 12 | 161 | N | 161 | -0- | | -0- | -0- | 155 | 2 | 6 | 9 | Y | 5 | | | | | 70 |

TOTAL GAS PROD: 1,886 TOTAL CONDENSATE PROD: 110

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 3 | 2 | 48 | 9 | Y | 44 | 125 | 1 | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: 44

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1144 | -0- | -65 | -0- | 1142 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 02 | 1092 | N | 1054 | -0- | -38 | -0- | 1053 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 1183 | N | 1183 | -0- | -0- | -0- | 1182 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 04 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | Y | -0- | 5 | 1 | | | 8 |
| 05 | 1183 | N | 1183 | -0- | -0- | -0- | 1181 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 06 | 1140 | N | 1138 | -0- | -2 | -0- | 1137 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 07 | 1178 | N | 1173 | -0- | -5 | -0- | 1171 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 8 |
| 08 | 1178 | N | 1167 | -0- | -11 | -0- | 1165 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 09 | 1140 | N | 1095 | -0- | -45 | -0- | 1093 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 10 | 1178 | N | 987 | -0- | -191 | -0- | 986 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 8 |
| 11 | 1140 | N | 1108 | -0- | -32 | -0- | 1104 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 12 | 1158 | N | 1158 | -0- | -0- | -0- | 1156 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 9 |

TOTAL GAS PROD: 13,532 TOTAL CONDENSATE PROD: 20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2926 | N | 2926 | -0- | -0- | -0- | | 235 | 1 | 2677 | 2 | Y | 13 | 15 | 1 | | | 6 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2623 | N | 2623 | -0- | -0- | -0- | | 195 | 1 | 2414 | 2 | Y | 13 | 15 | 1 | | | 4 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2790 | N | 2623 | -0- | -167 | -0- | | 243 | 1 | 2361 | 2 | Y | 17 | 8 | 1 | | | 13 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2700 | N | 2592 | -0- | -108 | -0- | | 221 | 1 | 2356 | 2 | Y | 14 | 14 | 1 | | | 13 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2790 | N | 2412 | -0- | -378 | -0- | | 231 | 1 | 2170 | 2 | Y | 10 | 14 | 1 | | | 9 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2550 | N | 2240 | -0- | -310 | -0- | | 216 | 1 | 2016 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2485 | -0- | -181 | -0- | | 224 | 1 | 2250 | 2 | Y | 10 | 14 | 1 | | | 5 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2546 | N | 2546 | -0- | -0- | -0- | | 228 | 1 | 2308 | 2 | Y | 9 | 7 | 1 | | | 7 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2088 | -0- | -162 | -0- | | 222 | 1 | 1842 | 2 | Y | 22 | 22 | 1 | | | 7 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2287 | -0- | -193 | -0- | | 219 | 1 | 2057 | 2 | Y | 10 | 8 | 1 | | | 9 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2607 | N | 2607 | -0- | -0- | -0- | | 212 | 1 | 2384 | 2 | Y | 10 | 15 | 1 | | | 4 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2296 | N | 2296 | -0- | -0- | -0- | | 176 | 1 | 2110 | 2 | Y | 9 | 7 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,725 TOTAL CONDENSATE PROD: 144

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | -0- | 5 | 1 | 706 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 700 | N | 620 | -0- | -80 | -0- | 618 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 744 | N | 665 | -0- | -79 | -0- | 663 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 04 | 690 | N | 644 | -0- | -46 | -0- | 642 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 05 | 682 | N | 652 | -0- | -30 | -0- | 1 | 1 | 650 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 630 | N | 618 | -0- | -12 | -0- | 617 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 07 | 651 | N | 637 | -0- | -14 | -0- | 4 | 1 | 631 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 666 | N | 666 | -0- | -0- | -0- | 5 | 1 | 660 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 652 | N | 652 | -0- | -0- | -0- | 648 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 668 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 670 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 682 | N | 680 | -0- | -2 | -0- | 679 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 7,888 TOTAL CONDENSATE PROD: 21

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2042 | N | 2042 | -0- | -0- | -0- | 1999 | 2 | 43 | 9 | Y | 39 | | | | | 306 |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | 1822 | 2 | 4 | 9 | Y | 4 | 170 | 1 | | | 140 |
| 03 | 2222 | N | 2222 | -0- | -0- | -0- | 2216 | 2 | 6 | 9 | Y | 5 | | | | | 145 |
| 04 | 2124 | N | 2124 | -0- | -0- | -0- | 2107 | 2 | 17 | 9 | Y | 15 | 3 | 1 | | | 157 |
| 05 | 2172 | N | 2172 | -0- | -0- | -0- | 2148 | 2 | 24 | 9 | Y | 22 | | | | | 179 |
| 06 | 2153 | N | 2153 | -0- | -0- | -0- | 2136 | 2 | 17 | 9 | Y | 15 | | | | | 194 |
| 07 | 2194 | N | 2194 | -0- | -0- | -0- | 2185 | 2 | 9 | 9 | Y | 8 | 3 | 1 | | | 199 |
| 08 | 2141 | N | 2141 | -0- | -0- | -0- | 2138 | 2 | 3 | 9 | Y | 3 | | | | | 202 |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 2023 | 2 | 3 | 9 | Y | 3 | | | | | 205 |
| 10 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 2 | | | Y | -0- | 112 | 1 | | | 93 |
| 11 | 2051 | N | 2051 | -0- | -0- | -0- | 2011 | 2 | 40 | 9 | Y | 36 | | | | | 129 |
| *12 | 1796 | N | 1796 | -0- | -0- | -0- | 1793 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 129 |

TOTAL GAS PROD: 24,909 TOTAL CONDENSATE PROD: 153

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | N | 477 | -0- | -0- | -0- | 65 | 1 | 411 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 75 | 1 | 457 | 2 | Y | -0- | | | | | 28 |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 57 | 1 | 517 | 2 | Y | -0- | | | | | 28 |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 97 | 1 | 571 | 2 | Y | -0- | 1 | 1 | | | 27 |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 49 | 1 | 441 | 2 | Y | 97 | 117 | 1 | | | 7 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 88 | 1 | 610 | 2 | Y | -0- | | | | | 7 |
| 07 | 581 | N | 581 | -0- | -0- | -0- | 72 | 1 | 508 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 630 | N | 630 | -0- | -0- | -0- | 82 | 1 | 548 | 2 | Y | -0- | | | | | 7 |
| 09 | 694 | N | 694 | -0- | -0- | -0- | 92 | 1 | 602 | 2 | Y | -0- | | | | | 7 |
| 10 | 633 | N | 633 | -0- | -0- | -0- | 69 | 1 | 564 | 2 | Y | -0- | | | | | 7 |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 85 | 1 | 673 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 85 | 1 | 535 | 2 | Y | -0- | 1 | 1 | | | 7 |

TOTAL GAS PROD: 7,463 TOTAL CONDENSATE PROD: 100

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 186 | N | 104 | -0- | -82 | -0- | 104 | 2 | | | Y | -0- | | | | | 20 |
| 06 | 180 | N | 101 | -0- | -79 | -0- | 101 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 186 | N | 19 | -0- | -167 | -0- | 19 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 93 | N | 33 | -0- | -60 | -0- | 33 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 90 | N | 1 | -0- | -89 | -0- | 1 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 1,828 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 406 | -0- | -59 | -0- | 393 | 2 | 13 | 9 | Y | 12 | | | | | 45 |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 5 | 1 | 618 | 2 | Y | -0- | | | | | 45 |
| 03 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | Y | -0- | | | | | 45 |
| 04 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | Y | -0- | | | | | 45 |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | Y | -0- | | | | | 45 |
| 06 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | Y | -0- | | | | | 45 |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 5 | 1 | 780 | 2 | Y | -0- | | | | | 45 |
| 08 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | Y | -0- | | | | | 45 |
| 09 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | 45 |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 826 | N | 826 | -0- | -0- | -0- | 823 | 2 | 3 | 9 | Y | 3 | | | | | 48 |
| 12 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 8,793 TOTAL CONDENSATE PROD: 15

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8778 | X | 8778 | -0- | -0- | -0- | 703 | 1 | 8010 | 2 | Y | 59 | 74 | 1 | | | 87 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 8696 | X | 8696 | -0- | -0- | -0- | 645 | 1 | 7968 | 2 | Y | 75 | 77 | 1 | | | 85 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 8715 | X | 8715 | -0- | -0- | -0- | 804 | 1 | 7816 | 2 | Y | 86 | 41 | 1 | | | 130 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 8836 | X | 8836 | -0- | -0- | -0- | 752 | 1 | 8003 | 2 | Y | 74 | 75 | 1 | | | 129 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 05 | 8585 | X | 8585 | -0- | -0- | -0- | 819 | 1 | 7707 | 2 | Y | 54 | 74 | 1 | | | 109 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 8184 | X | 8184 | -0- | -0- | -0- | 789 | 1 | 7351 | 2 | Y | 40 | 38 | 1 | | | 111 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 9411 | X | 9411 | -0- | -0- | -0- | 848 | 1 | 8508 | 2 | Y | 50 | 75 | 1 | | | 86 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 9577 | X | 9577 | -0- | -0- | -0- | 856 | 1 | 8665 | 2 | Y | 51 | 39 | 1 | | | 98 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 8170 | X | 8170 | -0- | -0- | -0- | 864 | 1 | 7175 | 2 | Y | 119 | 120 | 1 | | | 97 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 9748 | X | 9748 | -0- | -0- | -0- | 934 | 1 | 8756 | 2 | Y | 53 | 42 | 1 | | | 108 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 9438 | X | 9438 | -0- | -0- | -0- | 765 | 1 | 8614 | 2 | Y | 54 | 79 | 1 | | | 83 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 8594 | X | 8594 | -0- | -0- | -0- | 656 | 1 | 7884 | 2 | Y | 49 | 38 | 1 | | | 94 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 106,732 TOTAL CONDENSATE PROD: 764

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- | -0- | 479 | 2 | 21 | 9 | Y | 19 | | | | | 86 |
| 02 | 476 | N | 434 | -0- | -42 | -0- | 422 | 2 | 12 | 9 | Y | 11 | | | | | 97 |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 468 | 2 | 52 | 9 | Y | 47 | | | | | 144 |
| 04 | 490 | N | 490 | -0- | -0- | -0- | 457 | 2 | 33 | 9 | Y | 30 | | | | | 174 |
| 05 | 496 | N | 485 | -0- | -11 | -0- | 462 | 2 | 23 | 9 | Y | 21 | | | | | 195 |
| 06 | 510 | N | 431 | -0- | -79 | -0- | 416 | 2 | 15 | 9 | Y | 14 | 165 | 1 | | | 44 |
| 07 | 496 | N | 449 | -0- | -47 | -0- | 429 | 2 | 20 | 9 | Y | 18 | | | | | 62 |
| 08 | 496 | N | 472 | -0- | -24 | -0- | 442 | 2 | 30 | 9 | Y | 27 | | | | | 89 |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 421 | 2 | 3 | 9 | Y | 3 | | | | | 92 |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 436 | 2 | 1 | 9 | Y | 1 | | | | | 93 |
| 11 | 450 | N | 431 | -0- | -19 | -0- | 425 | 2 | 6 | 9 | Y | 5 | | | | | 98 |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 432 | 2 | 41 | 9 | Y | 37 | | | | | 135 |

TOTAL GAS PROD: 5,546 TOTAL CONDENSATE PROD: 233

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 503 | -0- | -55 | -0- | 502 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 112 |
| 02 | 476 | N | 459 | -0- | -17 | -0- | 458 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 112 |
| 03 | 558 | N | 501 | -0- | -57 | -0- | 501 | 2 | | | Y | -0- | | | | | 112 |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 484 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 112 |
| 05 | 552 | N | 552 | -0- | -0- | -0- | 551 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 112 |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | 88 | 1 | | | 24 |
| 07 | 1109 | N | 1109 | -0- | -0- | -0- | 1091 | 2 | 18 | 9 | Y | 16 | 1 | 1 | | | 39 |
| 08 | 578 | N | 578 | -0- | -0- | -0- | 550 | 2 | 28 | 9 | Y | 25 | | | | | 64 |
| 09 | 516 | N | 516 | -0- | -0- | -0- | 515 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 64 |
| 10 | 651 | N | 519 | -0- | -132 | -0- | 519 | 2 | | | Y | -0- | | | | | 64 |
| 11 | 2816 | N | 2816 | -0- | -0- | -0- | 2815 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 64 |
| 12 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 2 | | | Y | -0- | | | | | 64 |

TOTAL GAS PROD: 10,841 TOTAL CONDENSATE PROD: 47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1430 | -0- | -58 | -0- | 1429 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 27 |
| 02 | 1344 | N | 1078 | -0- | -266 | -0- | 1077 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 27 |
| 03 | 1519 | N | 1356 | -0- | -163 | -0- | 29 | 1 | 1325 | 2 | Y | 2 | 1 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1504 | N | 1504 | -0- | -0- | -0- | 1503 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 28 |
| 05 | 1556 | N | 1556 | -0- | -0- | -0- | 4 | 1 | 1552 | 2 | Y | -0- | 1 | 1 | | | 27 |
| 06 | 1594 | N | 1594 | -0- | -0- | -0- | 7 | 1 | 1585 | 2 | Y | 2 | 1 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1589 | N | 1589 | -0- | -0- | -0- | 7 | 1 | 1582 | 2 | Y | -0- | 1 | 1 | | | 27 |
| 08 | 1550 | N | 1532 | -0- | -18 | -0- | 1531 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 27 |
| 09 | 1572 | N | 1572 | -0- | -0- | -0- | 1570 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 27 |
| 10 | 1610 | N | 1610 | -0- | -0- | -0- | 1609 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 27 |
| 11 | 1545 | N | 1545 | -0- | -0- | -0- | 1544 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 27 |
| 12 | 1622 | N | 1622 | -0- | -0- | -0- | 1621 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 27 |

TOTAL GAS PROD: 17,988 TOTAL CONDENSATE PROD: 13

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 1983 | -0- | -900 | -0- | 416 | 1 | 1512 | 2 | Y | 50 | 25 | 1 | | | 92 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2576 | N | 1449 | -0- | -1127 | -0- | 374 | 1 | 1052 | 2 | Y | 21 | 23 | 1 | | | 90 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2883 | N | 1813 | -0- | -1070 | -0- | 496 | 1 | 1284 | 2 | Y | 30 | 13 | 1 | | | 107 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2833 | N | 2833 | -0- | -0- | -0- | 468 | 1 | 2336 | 2 | Y | 26 | 26 | 1 | | | 107 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 2828 | N | 2828 | -0- | -0- | -0- | 507 | 1 | 2301 | 2 | Y | 18 | 25 | 1 | | | 100 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 2738 | N | 2738 | -0- | -0- | -0- | 464 | 1 | 2259 | 2 | Y | 14 | 13 | 1 | | | 101 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2883 | N | 2735 | -0- | -148 | -0- | 496 | 1 | 2218 | 2 | Y | 19 | 25 | 1 | | | 95 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2821 | N | 2753 | -0- | -68 | -0- | 496 | 1 | 2237 | 2 | Y | 18 | 13 | 1 | | | 100 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 2730 | N | 2640 | -0- | -90 | -0- | 384 | 1 | 2221 | 2 | Y | 32 | 35 | 1 | | | 97 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 2915 | N | 2915 | -0- | -0- | -0- | 483 | 1 | 2412 | 2 | Y | 18 | 12 | 1 | | | 103 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3051 | -0- | 51 | 51 | 480 | 1 | 2551 | 2 | Y | 18 | 27 | 1 | | | 94 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3172 | -0- | 72 | 123 | 483 | 1 | 2670 | 2 | Y | 17 | 13 | 1 | | | 98 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,910 TOTAL CONDENSATE PROD: 281

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 211 | -0- | -130 | -0- | 29 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 4 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 7 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 14 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 08 | 360 | N | 360 | -0- | -0- | -0- | 14 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 339 | -0- | -2 | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 320 | -0- | -21 | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,981 TOTAL CONDENSATE PROD: -0-

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 838 | -0- | -216 | -0- | 837 | 2 | 1 | 9 | Y | 1 | | | | | 77 |
| 02 | 1114 | N | 1114 | -0- | -0- | -0- | 1103 | 2 | 11 | 9 | Y | 10 | | | | | 87 |
| 03 | 1240 | N | 1041 | -0- | -199 | -0- | 1010 | 2 | 31 | 9 | Y | 28 | | | | | 115 |
| 04 | 810 | N | 710 | -0- | -100 | -0- | 693 | 2 | 17 | 9 | Y | 15 | | | | | 130 |
| 05 | 1240 | N | 607 | -0- | -633 | -0- | 2 | 1 | 588 | 2 | Y | 15 | | | | | 145 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1055 | N | 1055 | -0- | -0- | -0- | 1053 | 2 | 2 | 9 | Y | 2 | | | | | 147 |
| 07 | 1202 | N | 1202 | -0- | -0- | -0- | 1179 | 2 | 23 | 9 | Y | 21 | 1 | 1 | | | 167 |
| 08 | 1122 | N | 1122 | -0- | -0- | -0- | 1120 | 2 | 2 | 9 | Y | 2 | | | | | 169 |
| 09 | 1108 | N | 1108 | -0- | -0- | -0- | 1096 | 2 | 12 | 9 | Y | 11 | | | | | 180 |
| 10 | 1209 | N | 1149 | -0- | -60 | -0- | 1141 | 2 | 8 | 9 | Y | 7 | | | | | 187 |
| 11 | 1080 | N | 1067 | -0- | -13 | -0- | 1044 | 2 | 23 | 9 | Y | 21 | 172 | 1 | | | 36 |
| 12 | 1147 | N | 1077 | -0- | -70 | -0- | 1075 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 37 |

TOTAL GAS PROD: 12,090 TOTAL CONDENSATE PROD: 135

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 1400 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 24 |
| 02 | 1204 | N | 1189 | -0- | -15 | -0- | 1188 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 24 |
| 03 | 1457 | N | 1437 | -0- | -20 | -0- | 24 | 1 | 1411 | 2 | Y | 2 | 1 | 1 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1350 | N | 1302 | -0- | -48 | -0- | 1301 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 25 |
| 05 | 1378 | N | 1378 | -0- | -0- | -0- | 3 | 1 | 1375 | 2 | Y | -0- | 1 | 1 | | | 24 |
| 06 | 1380 | N | 1301 | -0- | -79 | -0- | 6 | 1 | 1294 | 2 | Y | 1 | 1 | 1 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1408 | N | 1408 | -0- | -0- | -0- | 9 | 1 | 1398 | 2 | Y | 1 | 1 | 1 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1339 | -0- | -25 | -0- | 1338 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 24 |
| 09 | 1345 | N | 1345 | -0- | -0- | -0- | 1343 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 24 |
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 1430 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 24 |
| 11 | 1290 | N | 1288 | -0- | -2 | -0- | 1287 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 24 |
| 12 | 1395 | N | 1072 | -0- | -323 | -0- | 1071 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 24 |

TOTAL GAS PROD: 15,891 TOTAL CONDENSATE PROD: 13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1031 | N | 1031 | -0- | -0- | -0- | 1027 | 2 | 4 | 9 | Y | 4 | | | | | 90 |
| 02 | 1008 | N | 858 | -0- | -150 | -0- | 18 | 1 | 833 | 2 | Y | 6 | | | | | 96 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 992 | N | 982 | -0- | -10 | -0- | 2 | 1 | 973 | 2 | Y | 6 | | | | | 102 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 990 | N | 644 | -0- | -346 | -0- | 643 | 2 | 1 | 9 | Y | 1 | | | | | 103 |
| 05 | 961 | N | 852 | -0- | -109 | -0- | 827 | 2 | 25 | 9 | Y | 23 | | | | | 126 |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 977 | 2 | 1 | 9 | Y | 1 | | | | | 127 |
| 07 | 927 | N | 927 | -0- | -0- | -0- | 923 | 2 | 4 | 9 | Y | 4 | | | | | 131 |
| 08 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | Y | -0- | 72 | 1 | | | 59 |
| 09 | 1045 | N | 1045 | -0- | -0- | -0- | 1042 | 2 | 3 | 9 | Y | 3 | | | | | 62 |
| 10 | 1297 | N | 1297 | -0- | -0- | -0- | 1295 | 2 | 2 | 9 | Y | 2 | | | | | 64 |
| 11 | 960 | N | 892 | -0- | -68 | -0- | 892 | 2 | | | Y | -0- | | | | | 64 |
| 12 | 1085 | N | 852 | -0- | -233 | -0- | 849 | 2 | 3 | 9 | Y | 3 | | | | | 67 |

TOTAL GAS PROD: 11,338 TOTAL CONDENSATE PROD: 53

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1230 | N | 1230 | -0- | -0- | -0- | 1227 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 36 |
| 02 | 1260 | N | 1003 | -0- | -257 | -0- | 996 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 38 |
| 03 | 1364 | N | 1240 | -0- | -124 | -0- | 1237 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 39 |
| 04 | 1355 | N | 1355 | -0- | -0- | -0- | 1347 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 43 |
| 05 | 1368 | N | 1368 | -0- | -0- | -0- | 7 | 1 | 1325 | 2 | Y | 33 | 3 | 1 | | | 73 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1253 | N | 1253 | -0- | -0- | -0- | 7 | 1 | 1244 | 2 | Y | 2 | 2 | 1 | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1331 | -0- | -64 | -0- | 1329 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 72 |
| 08 | 1364 | N | 1222 | -0- | -142 | -0- | 1220 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 72 |
| 09 | 1264 | N | 1264 | -0- | -0- | -0- | 1260 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 72 |
| 10 | 1333 | N | 1244 | -0- | -89 | -0- | 1238 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 75 |
| 11 | 1170 | N | 1104 | -0- | -66 | -0- | 1101 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 75 |
| 12 | 1302 | N | 1083 | -0- | -219 | -0- | 1081 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 75 |

TOTAL GAS PROD: 14,697 TOTAL CONDENSATE PROD: 72

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2543 | N | 2543 | -0- | -0- | -0- | 2492 | 2 | 51 | 9 | Y | 46 | | | | | 64 |
| 02 | 2114 | N | 2114 | -0- | -0- | -0- | 2113 | 2 | 1 | 9 | Y | 1 | | | | | 65 |
| 03 | 2440 | N | 2440 | -0- | -0- | -0- | 2418 | 2 | 22 | 9 | Y | 20 | | | | | 85 |
| 04 | 2258 | N | 2258 | -0- | -0- | -0- | 2236 | 2 | 22 | 9 | Y | 20 | 3 | 1 | | | 102 |
| 05 | 2356 | N | 2356 | -0- | -0- | -0- | 2330 | 2 | 26 | 9 | Y | 24 | | | | | 126 |
| 06 | 2319 | N | 2319 | -0- | -0- | -0- | 2318 | 2 | 1 | 9 | Y | 1 | | | | | 127 |
| 07 | 2232 | N | 2083 | -0- | -149 | -0- | 2083 | 2 | | | Y | -0- | 120 | 1 | | | 7 |
| 08 | 2232 | N | 2140 | -0- | -92 | -0- | 2139 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 09 | 2253 | N | 2253 | -0- | -0- | -0- | 2252 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 10 | 2237 | N | 2237 | -0- | -0- | -0- | 2236 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 7 |
| 11 | 2555 | N | 2555 | -0- | -0- | -0- | 2541 | 2 | 14 | 9 | Y | 13 | | | | | 20 |
| 12 | 2278 | N | 2278 | -0- | -0- | -0- | 2276 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 19 |

TOTAL GAS PROD: 27,576 TOTAL CONDENSATE PROD: 130

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | 49 |
| 03 | 647 | N | 647 | -0- | -0- | -0- | 29 | 1 | 618 | 2 | Y | -0- | | | | | 49 |
| 04 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | Y | -0- | | | | | 49 |
| 05 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | Y | -0- | | | | | 49 |
| 06 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | Y | -0- | | | | | 49 |
| 07 | 608 | N | 608 | -0- | -0- | -0- | 11 | 1 | 597 | 2 | Y | -0- | | | | | 49 |
| 08 | 539 | N | 539 | -0- | -0- | -0- | 14 | 1 | 525 | 2 | Y | -0- | | | | | 49 |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | Y | -0- | | | | | 49 |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | Y | -0- | | | | | 49 |
| 11 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 7,319 TOTAL CONDENSATE PROD: -0-

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 109 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2045 | -0- | -1303 | -0- | 278 | 1 | 1724 | 2 | N | 39 | 24 | 1 | | | 193 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 3024 | X | -0- | -0- | -3024 | -0- | | | | | N | 36 | 190 | 1 | | | 39 |
| 03 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | N | 118 | 12 | 1 | | | 145 |
| 04 | 6029 | X | 6029 | -0- | -0- | -0- | 907 | 1 | 5050 | 2 | N | 65 | 22 | 1 | | | 188 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 2232 | X | 1016 | -0- | -1216 | -0- | 948 | 1 | 68 | 9 | N | 62 | 197 | 1 | | | 53 |
| 06 | 1980 | X | 459 | -0- | -1521 | -0- | 444 | 1 | 15 | 9 | N | 14 | 11 | 1 | | | 56 |
| 07 | 3348 | X | 456 | -0- | -2892 | -0- | 441 | 1 | 15 | 9 | N | 14 | 22 | 1 | | | 48 |
| 08 | 4715 | X | 4715 | -0- | -0- | -0- | 927 | 1 | 3771 | 2 | N | 15 | 11 | 1 | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 3240 | X | 517 | -0- | -2723 | -0- | 436 | 1 | 1 | 2 | N | 73 | 34 | 1 | | | 91 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 1861 | X | 1861 | -0- | -0- | -0- | 873 | 1 | 926 | 2 | N | 56 | 12 | 1 | | | 135 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2529 | -0- | -711 | -0- | 907 | 1 | 1567 | 2 | N | 50 | 24 | 1 | | | 161 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3348 | X | 448 | -0- | -2900 | -0- | 414 | 1 | 1 | 2 | N | 30 | 11 | 1 | | | 180 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,075 TOTAL CONDENSATE PROD: 572

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1726 | -0- | -289 | -0- | 1701 | 2 | 25 | 9 | Y | 23 | 3 | 1 | | | 185 |
| 02 | 1820 | N | 1673 | -0- | -147 | -0- | 14 | 1 | 1639 | 2 | Y | 18 | 3 | 1 | | | 200 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1828 | N | 1828 | -0- | -0- | -0- | 1808 | 2 | 20 | 9 | Y | 18 | 2 | 1 | | | 216 |
| 04 | 1801 | N | 1801 | -0- | -0- | -0- | 1795 | 2 | 6 | 9 | Y | 5 | 160 | 1 | | | 61 |
| 05 | 1860 | N | 1828 | -0- | -32 | -0- | 7 | 1 | 1814 | 2 | Y | 6 | 3 | 1 | | | 64 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1748 | -0- | -22 | -0- | 1738 | 2 | 10 | 9 | Y | 9 | 1 | 1 | | | 72 |
| 07 | 1860 | N | 1836 | -0- | -24 | -0- | 1825 | 2 | 11 | 9 | Y | 10 | 3 | 1 | | | 79 |
| 08 | 1847 | N | 1847 | -0- | -0- | -0- | 1836 | 2 | 11 | 9 | Y | 10 | 1 | 1 | | | 88 |
| 09 | 1801 | N | 1801 | -0- | -0- | -0- | 1792 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 92 |
| 10 | 1859 | N | 1859 | -0- | -0- | -0- | 1855 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 94 |
| 11 | 1916 | N | 1916 | -0- | -0- | -0- | 1905 | 2 | 11 | 9 | Y | 10 | 3 | 1 | | | 101 |
| 12 | 2022 | N | 2022 | -0- | -0- | -0- | 2004 | 2 | 18 | 9 | Y | 16 | 1 | 1 | | | 116 |

TOTAL GAS PROD: 21,885 TOTAL CONDENSATE PROD: 137

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3259 | -0- | -461 | -0- | 216 | 1 | 3025 | 2 | Y | 16 | 181 | 1 | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3050 | -0- | -366 | -0- | 200 | 1 | 2835 | 2 | Y | 14 | 1 | 1 | | | 58 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3760 | -0- | -53 | -0- | 248 | 1 | 3447 | 2 | Y | 59 | | | | | 117 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3219 | -0- | -471 | -0- | 240 | 1 | 2972 | 2 | Y | 6 | 1 | 1 | | | 122 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 3869 | X | 3869 | -0- | -0- | -0- | 248 | 1 | 3559 | 2 | Y | 56 | 1 | 1 | | | 177 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 3656 | X | 3656 | -0- | -0- | -0- | 240 | 1 | 3372 | 2 | Y | 40 | 177 | 1 | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3787 | X | 3787 | -0- | -0- | -0- | 248 | 1 | 3508 | 2 | Y | 28 | 1 | 1 | | | 67 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3710 | -0- | -165 | -0- | 248 | 1 | 3427 | 2 | Y | 32 | | | | | 99 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3539 | -0- | -211 | -0- | 240 | 1 | 3278 | 2 | Y | 19 | 1 | 1 | | | 117 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3671 | -0- | -204 | -0- | 248 | 1 | 3388 | 2 | Y | 32 | | | | | 149 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3473 | -0- | -187 | -0- | 240 | 1 | 3207 | 2 | Y | 24 | 1 | 1 | | | 172 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3435 | -0- | -347 | -0- | 240 | 1 | 3106 | 2 | Y | 81 | 184 | 1 | | | 69 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,428 TOTAL CONDENSATE PROD: 407

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2922 | X | 2726 | -0- | -196 | -0- | 1109 | 1 | 1602 | 2 | Y | 14 | | | | | 118 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2828 | -0- | -0- | -0- | 789 | 1 | 1954 | 2 | Y | 77 | 154 | 1 | | | 41 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 2795 | X | 2795 | -0- | -0- | -0- | 1008 | 1 | 1775 | 2 | Y | 11 | | | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 2553 | X | 2553 | -0- | -0- | -0- | 1058 | 1 | 1456 | 2 | Y | 35 | 6 | 1 | | | 81 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 2480 | X | 2453 | -0- | -27 | -0- | 1116 | 1 | 1327 | 2 | Y | 9 | | | | | 90 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2469 | X | 2469 | -0- | -0- | -0- | 1034 | 1 | 1433 | 2 | Y | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2588 | X | 2588 | -0- | -0- | -0- | 1086 | 1 | 1502 | 2 | Y | -0- | 68 | 1 | | | 24 |
| 08 | 2480 | X | 2426 | -0- | -54 | -0- | 1088 | 1 | 1328 | 2 | Y | 9 | | | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2669 | X | 2669 | -0- | -0- | -0- | 1062 | 1 | 1588 | 2 | Y | 17 | | | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3039 | X | 3039 | -0- | -0- | -0- | 1116 | 1 | 1920 | 2 | Y | 3 | 6 | 1 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2677 | N | 2677 | -0- | -0- | -0- | 996 | 1 | 1675 | 2 | Y | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2680 | N | 2680 | -0- | -0- | -0- | 1116 | 1 | 1542 | 2 | Y | 20 | 6 | 1 | | | 66 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,903 TOTAL CONDENSATE PROD: 202

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 5456 | -0- | -0- | -0- | 742 | 1 | 4609 | 2 | Y | 95 | 13 | 1 | | | 210 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 5023 | X | 5023 | -0- | -0- | -0- | 897 | 1 | 4034 | 2 | Y | 84 | 179 | 1 | | | 115 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 5164 | X | 5164 | -0- | -0- | -0- | 946 | 1 | 4161 | 2 | Y | 52 | 7 | 1 | | | 160 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 4800 | X | 599 | -0- | -4201 | -0- | 84 | 1 | 468 | 2 | Y | 43 | 13 | 1 | | | 190 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | Y | 50 | 189 | 1 | | | 51 |
| 06 | 4800 | X | 462 | -0- | -4338 | -0- | 444 | 1 | 18 | 9 | Y | 16 | 6 | 1 | | | 61 |
| 07 | 4960 | X | 451 | -0- | -4509 | -0- | 441 | 1 | 10 | 9 | Y | 9 | 13 | 1 | | | 57 |
| 08 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | Y | 11 | 7 | 1 | | | 61 |
| 09 | 600 | X | 457 | -0- | -143 | -0- | 436 | 1 | 1 | 2 | Y | 18 | 19 | 1 | | | 60 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | 7 | 6 | 1 | | | 61 |
| 11 | 450 | X | -0- | -0- | -450 | -0- | | | | | Y | 9 | 12 | 1 | | | 58 |
| 12 | 465 | X | 425 | -0- | -40 | -0- | 414 | 1 | 1 | 2 | Y | 9 | 7 | 1 | | | 60 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,037 TOTAL CONDENSATE PROD: 403

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 717 | -0- | -895 | -0- | 617 | 1 | 100 | 9 | Y | 91 | 159 | 1 | | | 143 |
| 02 | 1456 | N | 590 | -0- | -866 | -0- | 513 | 1 | 77 | 9 | Y | 70 | | | | | 213 |
| 03 | 1605 | N | 1605 | -0- | -0- | -0- | 568 | 1 | 916 | 2 | Y | 110 | 176 | 1 | | | 147 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 1240 | N | 1240 | -0- | -0- | -0- | 567 | 1 | 549 | 2 | Y | 113 | | | | | 260 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 05 | 1743 | N | 1743 | -0- | -0- | -0- | 587 | 1 | 1026 | 2 | Y | 118 | 158 | 1 | | | 220 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 06 | 1781 | N | 1781 | -0- | -0- | -0- | 570 | 1 | 1082 | 2 | Y | 117 | 181 | 1 | | | 156 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 07 | 1787 | N | 1787 | -0- | -0- | -0- | 581 | 1 | 1094 | 2 | Y | 102 | 169 | 1 | | | 89 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 1710 | N | 1710 | -0- | -0- | -0- | 589 | 1 | 1009 | 2 | Y | 102 | | | | | 191 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1399 | -0- | -161 | -0- | 565 | 1 | 714 | 2 | Y | 109 | 168 | 1 | | | 132 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 1931 | N | 1931 | -0- | -0- | -0- | 590 | 1 | 1222 | 2 | Y | 108 | 171 | 1 | | | 69 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 1838 | N | 1838 | -0- | -0- | -0- | 565 | 1 | 1135 | 2 | Y | 125 | | | | | 194 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 1754 | N | 1754 | -0- | -0- | -0- | 589 | 1 | 1044 | 2 | Y | 110 | 171 | 1 | | | 133 |
| | | | | | | | 121 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,095 TOTAL CONDENSATE PROD: 1,275

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6069 | X | 6069 | -0- | -0- | -0- | 589 | 1 | 5414 | 2 | N | 60 | | | | | 191 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 4432 | X | 4432 | -0- | -0- | -0- | 428 | 1 | 3965 | 2 | N | 35 | | | | | 226 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 5706 | X | 5706 | -0- | -0- | -0- | 589 | 1 | 5073 | 2 | N | 40 | 181 | 1 | | | 85 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 5514 | X | 5514 | -0- | -0- | -0- | 570 | 1 | 4896 | 2 | N | 44 | 10 | 1 | | | 119 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 5499 | X | 5499 | -0- | -0- | -0- | 589 | 1 | 4859 | 2 | N | 46 | | | | | 165 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 06 | 5117 | X | 5117 | -0- | -0- | -0- | 551 | 1 | 4519 | 2 | N | 43 | | | | | 208 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 5302 | X | 5302 | -0- | -0- | -0- | 589 | 1 | 4671 | 2 | N | 38 | 179 | 1 | | | 67 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 5245 | X | 5245 | -0- | -0- | -0- | 589 | 1 | 4606 | 2 | N | 45 | | | | | 112 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 4722 | X | 4722 | -0- | -0- | -0- | 564 | 1 | 4108 | 2 | N | 45 | | | | | 157 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 4792 | X | 4792 | -0- | -0- | -0- | 589 | 1 | 4157 | 2 | N | 42 | 9 | 1 | | | 190 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 4734 | X | 4734 | -0- | -0- | -0- | 565 | 1 | 4126 | 2 | N | 39 | 169 | 1 | | | 60 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 4835 | X | 4835 | -0- | -0- | -0- | 582 | 1 | 4196 | 2 | N | 52 | 10 | 1 | | | 102 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,967 TOTAL CONDENSATE PROD: 529

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13813 | X | 13813 | -0- | -0- | -0- | 456 | 1 | 13296 | 2 | N | 55 | | | | | 124 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 14206 | X | 14206 | -0- | -0- | -0- | 344 | 1 | 13822 | 2 | N | 36 | | | | | 160 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 16179 | X | 16179 | -0- | -0- | -0- | 496 | 1 | 15664 | 2 | N | 17 | | | | | 177 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 16954 | X | 16954 | -0- | -0- | -0- | 480 | 1 | 16448 | 2 | N | 24 | 10 | 1 | | | 191 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 18486 | X | 18486 | -0- | -0- | -0- | 495 | 1 | 17939 | 2 | N | 47 | 181 | 1 | | | 57 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 15106 | X | 15106 | -0- | -0- | -0- | 480 | 1 | 14569 | 2 | N | 52 | | | | | 109 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 15816 | X | 15816 | -0- | -0- | -0- | 488 | 1 | 15328 | 2 | N | -0- | 17 | 1 | | | 92 |
| 08 | 17365 | X | 17365 | -0- | -0- | -0- | 493 | 1 | 16785 | 2 | N | 79 | | | | | 171 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 16018 | X | 16018 | -0- | -0- | -0- | 469 | 1 | 15474 | 2 | N | 68 | 157 | 1 | | | 82 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 13984 | X | 13984 | -0- | -0- | -0- | 492 | 1 | 13411 | 2 | N | 74 | 10 | 1 | | | 146 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 15815 | X | 15815 | -0- | -0- | -0- | 479 | 1 | 15263 | 2 | N | 66 | | | | | 212 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 16374 | X | 16374 | -0- | -0- | -0- | 496 | 1 | 15794 | 2 | N | 76 | 188 | 1 | | | 100 |
| | | | | | | | 84 | 9 | | | | | | | | | |

TOTAL GAS PROD: 190,116 TOTAL CONDENSATE PROD: 594

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3947 | -0- | -455 | -0- | 3859 | 2 | 88 | 9 | N | 80 | | | | | 278 |
| 02 | 3976 | X | 3911 | -0- | -65 | -0- | 3813 | 2 | 98 | 9 | N | 89 | | | | | 367 |
| 03 | 4340 | X | 4209 | -0- | -131 | -0- | 4107 | 2 | 102 | 9 | N | 93 | | | | | 460 |
| 04 | 4170 | X | 3885 | -0- | -285 | -0- | 3789 | 2 | 96 | 9 | N | 87 | 363 | 1 | | | 184 |
| 05 | 4340 | X | 3914 | -0- | -426 | -0- | 3815 | 2 | 99 | 9 | N | 90 | | | | | 274 |
| 06 | 4200 | X | 3684 | -0- | -516 | -0- | 3614 | 2 | 70 | 9 | N | 64 | 198 | 1 | | | 140 |
| 07 | 4340 | X | 4325 | -0- | -15 | -0- | 4229 | 2 | 96 | 9 | N | 87 | | | | | 227 |
| 08 | 4216 | X | 4199 | -0- | -17 | -0- | 4099 | 2 | 100 | 9 | N | 91 | | | | | 318 |
| 09 | 4071 | X | 4071 | -0- | -0- | -0- | 3964 | 2 | 107 | 9 | N | 97 | 187 | 1 | | | 228 |
| 10 | 4340 | X | 4180 | -0- | -160 | -0- | 4061 | 2 | 119 | 9 | N | 108 | | | | | 336 |
| 11 | 4200 | X | 3960 | -0- | -240 | -0- | 3865 | 2 | 95 | 9 | N | 86 | 184 | 1 | | | 238 |
| 12 | 4340 | X | 4054 | -0- | -286 | -0- | 3930 | 2 | 124 | 9 | N | 113 | | | | | 351 |

TOTAL GAS PROD: 48,339 TOTAL CONDENSATE PROD: 1,085

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 7449 | -0- | -766 | -0- | 7449 | 2 | | | N | -0- | | | | | 192 |
| 02 | 7420 | X | 7310 | -0- | -110 | -0- | 7304 | 2 | 6 | 9 | N | 5 | | | | | 197 |
| 03 | 7874 | X | 7577 | -0- | -297 | -0- | 7573 | 2 | 4 | 9 | N | 4 | | | | | 201 |
| 04 | 7620 | X | 7244 | -0- | -376 | -0- | 7238 | 2 | 6 | 9 | N | 5 | | | | | 206 |
| 05 | 8091 | X | 7552 | -0- | -539 | -0- | 7552 | 2 | | | N | -0- | | | | | 206 |
| 06 | 7830 | X | 6669 | -0- | -1161 | -0- | 6669 | 2 | | | N | -0- | | | | | 206 |
| 07 | 8091 | X | 7622 | -0- | -469 | -0- | 7621 | 2 | 1 | 9 | N | 1 | | | | | 207 |
| 08 | 7564 | X | 7372 | -0- | -192 | -0- | 7372 | 2 | | | N | -0- | | | | | 207 |
| 09 | 7320 | X | 6902 | -0- | -418 | -0- | 6902 | 2 | | | N | -0- | | | | | 207 |
| 10 | 7626 | X | 6984 | -0- | -642 | -0- | 6981 | 2 | 3 | 9 | N | 3 | | | | | 210 |
| 11 | 7380 | X | 7103 | -0- | -277 | -0- | 7103 | 2 | | | N | -0- | | | | | 210 |
| 12 | 7626 | X | 7227 | -0- | -399 | -0- | 7227 | 2 | | | N | -0- | | | | | 210 |

TOTAL GAS PROD: 87,011 TOTAL CONDENSATE PROD: 18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1896 | -0- | -88 | -0- | 248 | 1 | 1598 | 2 | N | 45 | | | | | 213 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1393 | -0- | -455 | -0- | 224 | 1 | 1141 | 2 | N | 25 | | | | | 238 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1890 | N | 1890 | -0- | -0- | -0- | 248 | 1 | 1636 | 2 | N | 5 | 190 | 1 | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1734 | -0- | -96 | -0- | 240 | 1 | 1472 | 2 | N | 20 | | | | | 73 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1550 | N | 1207 | -0- | -343 | -0- | 248 | 1 | 949 | 2 | N | 9 | | | | | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2013 | N | 2013 | -0- | -0- | -0- | 240 | 1 | 1761 | 2 | N | 11 | | | | | 93 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1741 | -0- | -57 | -0- | 248 | 1 | 1491 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1778 | N | 1778 | -0- | -0- | -0- | 248 | 1 | 1530 | 2 | N | -0- | | | | | 95 |
| 09 | 1980 | N | 1683 | -0- | -297 | -0- | 240 | 1 | 1443 | 2 | N | -0- | | | | | 95 |
| 10 | 1757 | N | 1757 | -0- | -0- | -0- | 298 | 1 | 1440 | 2 | N | 17 | | | | | 112 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1542 | -0- | -168 | -0- | 262 | 1 | 1277 | 2 | N | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1582 | -0- | -154 | -0- | 279 | 1 | 1300 | 2 | N | 3 | | | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,216 TOTAL CONDENSATE PROD: 140

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1893 | N | 1893 | -0- | -0- | -0- | 184 | 1 | 1667 | 2 | N | 38 | | | | | 208 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1776 | N | 1776 | -0- | -0- | -0- | 224 | 1 | 1528 | 2 | N | 22 | | | | | 230 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1877 | N | 1877 | -0- | -0- | -0- | 318 | 1 | 1503 | 2 | N | 51 | | | | | 281 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1786 | -0- | -44 | -0- | 324 | 1 | 1458 | 2 | N | 4 | 195 | 1 | | | 90 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1752 | -0- | -201 | -0- | 335 | 1 | 1384 | 2 | N | 30 | | | | | 120 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1521 | -0- | -309 | -0- | 324 | 1 | 1179 | 2 | N | 16 | | | | | 136 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1740 | -0- | -120 | -0- | 335 | 1 | 1388 | 2 | N | 15 | | | | | 151 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1760 | -0- | -7 | -0- | 335 | 1 | 1370 | 2 | N | 50 | | | | | 201 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 1660 | N | 1660 | -0- | -0- | -0- | 324 | 1 | 1285 | 2 | N | 46 | | | | | 247 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 1683 | N | 1683 | -0- | -0- | -0- | 335 | 1 | 1314 | 2 | N | 31 | 199 | 1 | | | 79 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1636 | -0- | -74 | -0- | 324 | 1 | 1279 | 2 | N | 30 | | | | | 109 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1705 | N | 449 | -0- | -1256 | -0- | 335 | 1 | 82 | 2 | N | 29 | | | | | 138 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,533 TOTAL CONDENSATE PROD: 362

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4090 | X | 4090 | -0- | -0- | -0- | 3995 | 2 | 95 | 9 | N | 86 | | | | | 306 |
| 02 | 3835 | X | 3835 | -0- | -0- | -0- | 3774 | 2 | 61 | 9 | N | 55 | 185 | 1 | | | 176 |
| 03 | 4161 | X | 4161 | -0- | -0- | -0- | 4102 | 2 | 59 | 9 | N | 54 | | | | | 230 |
| 04 | 3970 | X | 3970 | -0- | -0- | -0- | 3896 | 2 | 74 | 9 | N | 67 | | | | | 297 |
| 05 | 4109 | X | 4109 | -0- | -0- | -0- | 4019 | 2 | 90 | 9 | N | 82 | 178 | 1 | | | 201 |
| 06 | 3397 | X | 3397 | -0- | -0- | -0- | 3346 | 2 | 51 | 9 | N | 46 | | | | | 247 |
| 07 | 4277 | X | 4277 | -0- | -0- | -0- | 4275 | 2 | 2 | 9 | N | 2 | | | | | 249 |
| 08 | 4196 | X | 4196 | -0- | -0- | -0- | 4189 | 2 | 7 | 9 | N | 6 | | | | | 255 |
| 09 | 3934 | X | 3934 | -0- | -0- | -0- | 3934 | 2 | | | N | -0- | | | | | 255 |
| 10 | 3945 | X | 3945 | -0- | -0- | -0- | 3943 | 2 | 2 | 9 | N | 2 | | | | | 257 |
| 11 | 3896 | X | 3896 | -0- | -0- | -0- | 3872 | 2 | 24 | 9 | N | 22 | | | | | 279 |
| 12 | 3996 | X | 3996 | -0- | -0- | -0- | 3994 | 2 | 2 | 9 | N | 2 | | | | | 281 |

TOTAL GAS PROD: 47,806 TOTAL CONDENSATE PROD: 424

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5828 | X | 5576 | -0- | -252 | -0- | 5548 | 2 | 28 | 9 | Y | 25 | | | | | 160 |
| 02 | 5264 | X | 4892 | -0- | -372 | -0- | 4841 | 2 | 51 | 9 | Y | 46 | | | | | 206 |
| 03 | 5611 | X | 5447 | -0- | -164 | -0- | 5391 | 2 | 56 | 9 | Y | 51 | 168 | 1 | | | 89 |
| 04 | 5430 | X | 5230 | -0- | -200 | -0- | 5201 | 2 | 29 | 9 | Y | 26 | | | | | 115 |
| 05 | 5580 | X | 5462 | -0- | -118 | -0- | 5 | 1 | 5422 | 2 | Y | 32 | | | | | 147 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 5400 | X | 5075 | -0- | -325 | -0- | 5075 | 2 | | | Y | -0- | | | | | 147 |
| 07 | 5456 | X | 5293 | -0- | -163 | -0- | 5270 | 2 | 23 | 9 | Y | 21 | 13 | 1 | | | 155 |
| 08 | 5456 | X | 5263 | -0- | -193 | -0- | 5256 | 2 | 7 | 9 | Y | 6 | | | | | 161 |
| 09 | 5280 | X | 4900 | -0- | -380 | -0- | 4871 | 2 | 29 | 9 | Y | 26 | | | | | 187 |
| 10 | 5456 | X | 5160 | -0- | -296 | -0- | 5129 | 2 | 31 | 9 | Y | 28 | | | | | 215 |
| 11 | 5130 | X | 4899 | -0- | -231 | -0- | 4879 | 2 | 20 | 9 | Y | 18 | 177 | 1 | | | 56 |
| 12 | 5301 | X | 5210 | -0- | -91 | -0- | 5178 | 2 | 32 | 9 | Y | 29 | 13 | 1 | | | 72 |

TOTAL GAS PROD: 62,407 TOTAL CONDENSATE PROD: 308

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1135 | -0- | -725 | -0- | 775 | 1 | 288 | 2 | N | 65 | 190 | 1 | | | 89 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 700 | 1 | 912 | 2 | N | 73 | | | | | 162 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 845 | 1 | 135 | 2 | N | 39 | | | | | 201 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1135 | N | 1135 | -0- | -0- | -0- | 834 | 1 | 258 | 2 | N | 39 | 178 | 1 | | | 62 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1860 | N | 909 | -0- | -951 | -0- | 862 | 1 | 47 | 9 | N | 43 | | | | | 105 |
| 06 | 990 | N | 746 | -0- | -244 | -0- | 576 | 1 | 142 | 2 | N | 25 | | | | | 130 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1551 | N | 1551 | -0- | -0- | -0- | 862 | 1 | 663 | 2 | N | 24 | | | | | 154 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2455 | N | 2455 | -0- | -0- | -0- | 862 | 1 | 1546 | 2 | N | 43 | | | | | 197 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 2639 | N | 2639 | -0- | -0- | -0- | 834 | 1 | 1784 | 2 | N | 19 | | | | | 216 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1932 | N | 1932 | -0- | -0- | -0- | 806 | 1 | 1096 | 2 | N | 27 | | | | | 243 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3316 | -0- | 316 | 316 | 834 | 1 | 2403 | 2 | N | 72 | | | | | 315 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3180 | -0- | 80 | 396 | 821 | 1 | 2298 | 2 | N | 55 | 202 | 1 | | | 168 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,713 TOTAL CONDENSATE PROD: 524

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 123 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 123 |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 123 |
| 04 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 123 |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 123 |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 123 |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 123 |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 123 |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 123 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 123 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 123 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: 1,279 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19034 | X | 14936 | -0- | -4098 | -0- | 14570 | 2 | 366 | 9 | N | 333 | 339 | 1 | | | 189 |
| 02 | 17192 | X | 15321 | -0- | -1871 | -0- | 14958 | 2 | 363 | 9 | N | 330 | 320 | 1 | | | 199 |
| 03 | 19313 | X | 16857 | -0- | -2456 | -0- | 16474 | 2 | 383 | 9 | N | 348 | 472 | 1 | | | 75 |
| 04 | 18690 | X | 8836 | -0- | -9854 | -0- | 4 | 1 | 8603 | 2 | N | 208 | 165 | 1 | | | 118 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 05 | 19313 | X | 17647 | -0- | -1666 | -0- | 17272 | 2 | 375 | 9 | N | 341 | 349 | 1 | | | 110 |
| 06 | 16558 | X | 16558 | -0- | -0- | -0- | 16207 | 2 | 351 | 9 | N | 319 | 313 | 1 | | | 116 |
| 07 | 16957 | X | 16171 | -0- | -786 | -0- | 66 | 1 | 15765 | 2 | N | 309 | 338 | 1 | | | 87 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 08 | 17639 | X | 14526 | -0- | -3113 | -0- | 17 | 1 | 14199 | 2 | N | 282 | 174 | 1 | | | 195 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 09 | 17070 | X | 16497 | -0- | -573 | -0- | 16131 | 2 | 366 | 9 | N | 333 | 353 | 1 | | | 175 |
| 10 | 17639 | X | 16994 | -0- | -645 | -0- | 16618 | 2 | 376 | 9 | N | 342 | 345 | 1 | | | 172 |
| 11 | 16560 | X | 12782 | -0- | -3778 | -0- | 201 | 1 | 12313 | 2 | N | 244 | 179 | 1 | | | 237 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 12 | 17050 | X | 14047 | -0- | -3003 | -0- | 13714 | 2 | 333 | 9 | N | 303 | 360 | 1 | | | 180 |

TOTAL GAS PROD: 181,172 TOTAL CONDENSATE PROD: 3,692

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30070 | X | 28118 | -0- | -1952 | -0- | 4962 | 1 | 22921 | 2 | N | 214 | 380 | 1 | | | 175 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 27160 | X | 23856 | -0- | -3304 | -0- | 3445 | 1 | 20097 | 2 | N | 285 | 13 | 1 | | | 447 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 03 | 30070 | X | 29459 | -0- | -611 | -0- | 4960 | 1 | 24139 | 2 | N | 327 | 530 | 1 | | | 244 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 04 | 28890 | X | 28243 | -0- | -647 | -0- | 4800 | 1 | 23132 | 2 | N | 283 | 354 | 1 | | | 173 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 05 | 29540 | X | 29540 | -0- | -0- | -0- | 4947 | 1 | 24260 | 2 | N | 303 | 188 | 1 | | | 288 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 06 | 28500 | X | 27644 | -0- | -856 | -0- | 4720 | 1 | 22648 | 2 | N | 251 | 355 | 1 | | | 184 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 07 | 29450 | X | 27496 | -0- | -1954 | -0- | 4960 | 1 | 22208 | 2 | N | 298 | 183 | 1 | | | 299 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 08 | 29543 | X | 28604 | -0- | -939 | -0- | 4840 | 1 | 23450 | 2 | N | 285 | 356 | 1 | | | 228 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 09 | 28590 | X | 27784 | -0- | -806 | -0- | 4520 | 1 | 23034 | 2 | N | 209 | 205 | 1 | | | 232 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 10 | 29543 | X | 29114 | -0- | -429 | -0- | 4880 | 1 | 23980 | 2 | N | 231 | 188 | 1 | | | 275 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 11 | 28231 | X | 28231 | -0- | -0- | -0- | 4800 | 1 | 23102 | 2 | N | 299 | 377 | 1 | | | 197 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 12 | 28706 | X | 27919 | -0- | -787 | -0- | 4960 | 1 | 22658 | 2 | N | 274 | 175 | 1 | | | 296 |
| | | | | | | | 301 | 9 | | | | | | | | | |

TOTAL GAS PROD: 336,008 TOTAL CONDENSATE PROD: 3,259

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 17011 | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8929 | X | 8929 | -0- | | -0- | | -0- | 775 | 1 | 7689 | 2 | N | 423 | 459 | 1 | | | 328 |
| | | | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | 8084 | X | 8084 | -0- | | -0- | | -0- | 425 | 1 | 7407 | 2 | N | 229 | 267 | 1 | | | 290 |
| | | | | | | | | | 252 | 9 | | | | | | | | | |
| 03 | 7376 | X | 7376 | -0- | | -0- | | -0- | 6807 | 2 | 569 | 9 | N | 517 | 406 | 1 | | | 401 |
| 04 | 7422 | X | 7422 | -0- | | -0- | | -0- | 6981 | 2 | 441 | 9 | N | 401 | 437 | 1 | | | 365 |
| 05 | 7692 | X | 7692 | -0- | | -0- | | -0- | 7254 | 2 | 438 | 9 | N | 398 | 279 | 1 | | | 484 |
| 06 | 7368 | X | 7368 | -0- | | -0- | | -0- | 306 | 1 | 6753 | 2 | N | 281 | 538 | 1 | | | 227 |
| | | | | | | | | | 309 | 9 | | | | | | | | | |
| 07 | 8628 | X | 8628 | -0- | | -0- | | -0- | 775 | 1 | 7521 | 2 | N | 302 | 258 | 1 | | | 271 |
| | | | | | | | | | 332 | 9 | | | | | | | | | |
| 08 | 6527 | X | 6527 | -0- | | -0- | | -0- | 756 | 1 | 5462 | 2 | N | 281 | 222 | 1 | | | 330 |
| | | | | | | | | | 309 | 9 | | | | | | | | | |
| 09 | 6808 | X | 6808 | -0- | | -0- | | -0- | 702 | 1 | 5832 | 2 | N | 249 | 327 | 1 | | | 252 |
| | | | | | | | | | 274 | 9 | | | | | | | | | |
| 10 | 8794 | X | 8794 | -0- | | -0- | | -0- | 775 | 1 | 7641 | 2 | N | 344 | 229 | 1 | | | 367 |
| | | | | | | | | | 378 | 9 | | | | | | | | | |
| 11 | 8870 | X | 8870 | -0- | | -0- | | -0- | 750 | 1 | 7754 | 2 | N | 333 | 462 | 1 | | | 238 |
| | | | | | | | | | 366 | 9 | | | | | | | | | |
| 12 | 9302 | X | 9302 | -0- | | -0- | | -0- | 775 | 1 | 8166 | 2 | N | 328 | 393 | 1 | | | 173 |
| | | | | | | | | | 361 | 9 | | | | | | | | | |

TOTAL GAS PROD: 95,800 TOTAL CONDENSATE PROD: 4,086

HEFLEY-PRATER 32-33 MD CX WELL #: 3H RRCID -> 291167 COMPL. DATE 12/25/2020 TOTAL DEPTH 11643 PERF.11878 - 21632

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22072 | X | 18147 | -0- | | -3925 | | -0- | 17748 | 2 | 399 | 9 | N | 363 | 182 | 1 | | | 468 |
| 02 | 19936 | X | 14386 | -0- | | -5550 | | -0- | 14113 | 2 | 273 | 9 | N | 248 | 536 | 1 | | | 180 |
| 03 | 22072 | X | 15933 | -0- | | -6139 | | -0- | 15590 | 2 | 343 | 9 | N | 312 | 176 | 1 | | | 316 |
| 04 | 18270 | X | 15303 | -0- | | -2967 | | -0- | 15013 | 2 | 290 | 9 | N | 264 | 328 | 1 | | | 252 |
| 05 | 18166 | X | 16363 | -0- | | -1803 | | -0- | 16032 | 2 | 331 | 9 | N | 301 | 175 | 1 | | | 378 |
| 06 | 17550 | X | 15571 | -0- | | -1979 | | -0- | 15270 | 2 | 301 | 9 | N | 274 | 358 | 1 | | | 294 |
| 07 | 16053 | X | 16053 | -0- | | -0- | | -0- | 15759 | 2 | 294 | 9 | N | 267 | 178 | 1 | | | 383 |
| 08 | 16368 | X | 15865 | -0- | | -503 | | -0- | 15568 | 2 | 297 | 9 | N | 270 | 337 | 1 | | | 316 |
| 09 | 15840 | X | 14658 | -0- | | -1182 | | -0- | 14347 | 2 | 311 | 9 | N | 283 | 358 | 1 | | | 241 |
| 10 | 16368 | X | 14191 | -0- | | -2177 | | -0- | 13839 | 2 | 352 | 9 | N | 320 | 175 | 1 | | | 386 |
| 11 | 15570 | X | 14436 | -0- | | -1134 | | -0- | 14073 | 2 | 363 | 9 | N | 330 | 364 | 1 | | | 352 |
| 12 | 16058 | X | 14413 | -0- | | -1645 | | -0- | 14101 | 2 | 312 | 9 | N | 284 | 362 | 1 | | | 274 |

TOTAL GAS PROD: 185,319 TOTAL CONDENSATE PROD: 3,516

HEFLEY-PRATER 32-33 ME CX WELL #: 4H RRCID -> 291168 COMPL. DATE 12/22/2020 TOTAL DEPTH 12150 PERF.12272 - 21966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55645 | X | 53249 | -0- | | -2396 | | -0- | 52685 | 2 | 564 | 9 | N | 513 | 558 | 1 | | | 492 |
| 02 | 48552 | X | 43964 | -0- | | -4588 | | -0- | 43377 | 2 | 587 | 9 | N | 534 | 548 | 1 | | | 478 |
| 03 | 52545 | X | 48119 | -0- | | -4426 | | -0- | 47612 | 2 | 507 | 9 | N | 461 | 365 | 1 | | | 574 |
| 04 | 51540 | X | 44013 | -0- | | -7527 | | -0- | 43523 | 2 | 490 | 9 | N | 445 | 530 | 1 | | | 489 |
| 05 | 53258 | X | 47659 | -0- | | -5599 | | -0- | 47066 | 2 | 593 | 9 | N | 539 | 531 | 1 | | | 497 |
| 06 | 51540 | X | 44758 | -0- | | -6782 | | -0- | 44235 | 2 | 523 | 9 | N | 475 | 362 | 1 | | | 610 |
| 07 | 48670 | X | 45443 | -0- | | -3227 | | -0- | 45036 | 2 | 407 | 9 | N | 370 | 509 | 1 | | | 471 |
| 08 | 48112 | X | 45143 | -0- | | -2969 | | -0- | 44771 | 2 | 372 | 9 | N | 338 | 513 | 1 | | | 296 |
| 09 | 46110 | X | 42659 | -0- | | -3451 | | -0- | 42354 | 2 | 305 | 9 | N | 277 | 358 | 1 | | | 215 |
| 10 | 47647 | X | 43720 | -0- | | -3927 | | -0- | 43500 | 2 | 220 | 9 | N | 200 | 158 | 1 | | | 257 |
| 11 | 44760 | X | 41842 | -0- | | -2918 | | -0- | 41597 | 2 | 245 | 9 | N | 223 | 346 | 1 | | | 134 |
| 12 | 45446 | X | 42332 | -0- | | -3114 | | -0- | 42002 | 2 | 330 | 9 | N | 300 | 185 | 1 | | | 249 |

TOTAL GAS PROD: 542,901 TOTAL CONDENSATE PROD: 4,675

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LITTLE-PYEATT 30-19 ME EX WELL #: 2H RRCID -> 294710 COMPL. DATE 03/12/2022 TOTAL DEPTH 10819 PERF.10887 - 18081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11749 | X | 10015 | -0- | -1734 | -0- | 9789 | 2 | 226 | 9 | N | 205 | 166 | 1 | | | 164 |
| 02 | 10612 | X | 9122 | -0- | -1490 | -0- | 8937 | 2 | 185 | 9 | N | 168 | 169 | 1 | | | 163 |
| 03 | 11532 | X | 10296 | -0- | -1236 | -0- | 10080 | 2 | 216 | 9 | N | 196 | 179 | 1 | | | 180 |
| 04 | 10800 | X | 9742 | -0- | -1058 | -0- | 9527 | 2 | 215 | 9 | N | 195 | 168 | 1 | | | 207 |
| 05 | 10664 | X | 9895 | -0- | -769 | -0- | 9696 | 2 | 199 | 9 | N | 181 | 328 | 1 | | | 60 |
| 06 | 9960 | X | 9578 | -0- | -382 | -0- | 9392 | 2 | 186 | 9 | N | 169 | 154 | 1 | | | 75 |
| 07 | 10292 | X | 9993 | -0- | -299 | -0- | 9809 | 2 | 184 | 9 | N | 167 | 170 | 1 | | | 72 |
| 08 | 10292 | X | 9809 | -0- | -483 | -0- | 9613 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 72 |
| 09 | 9750 | X | 9003 | -0- | -747 | -0- | 8831 | 2 | 172 | 9 | N | 156 | 163 | 1 | | | 65 |
| 10 | 10000 | X | 10000 | -0- | -0- | -0- | 9818 | 2 | 182 | 9 | N | 165 | 180 | 1 | | | 50 |
| 11 | 9660 | X | 9054 | -0- | -606 | -0- | 8843 | 2 | 211 | 9 | N | 192 | 169 | 1 | | | 73 |
| 12 | 9982 | X | 9554 | -0- | -428 | -0- | 9358 | 2 | 196 | 9 | N | 178 | 174 | 1 | | | 77 |

TOTAL GAS PROD: 116,061 TOTAL CONDENSATE PROD: 2,150

LITTLE 30-43 ME EX WELL #: 1H RRCID -> 295072 COMPL. DATE 02/01/2024 TOTAL DEPTH 10700 PERF.10887 - 18112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36642 | X | 33144 | -0- | -3498 | -0- | 32198 | 2 | 946 | 9 | N | 860 | 885 | 1 | | | 145 |
| 02 | 32816 | X | 29385 | -0- | -3431 | -0- | 28592 | 2 | 793 | 9 | N | 721 | 710 | 1 | | | 156 |
| 03 | 35216 | X | 32421 | -0- | -2795 | -0- | 31527 | 2 | 894 | 9 | N | 813 | 841 | 1 | | | 128 |
| 04 | 33300 | X | 30985 | -0- | -2315 | -0- | 30127 | 2 | 858 | 9 | N | 780 | 701 | 1 | | | 207 |
| 05 | 33232 | X | 31074 | -0- | -2158 | -0- | 30285 | 2 | 789 | 9 | N | 717 | 707 | 1 | | | 217 |
| 06 | 32070 | X | 30230 | -0- | -1840 | -0- | 29460 | 2 | 770 | 9 | N | 700 | 692 | 1 | | | 225 |
| 07 | 32519 | X | 31322 | -0- | -1197 | -0- | 30595 | 2 | 727 | 9 | N | 661 | 688 | 1 | | | 198 |
| 08 | 32426 | X | 30638 | -0- | -1788 | -0- | 29935 | 2 | 703 | 9 | N | 639 | 715 | 1 | | | 122 |
| 09 | 30990 | X | 29037 | -0- | -1953 | -0- | 28352 | 2 | 685 | 9 | N | 623 | 543 | 1 | | | 202 |
| 10 | 31310 | X | 29479 | -0- | -1831 | -0- | 28822 | 2 | 657 | 9 | N | 597 | 682 | 1 | | | 117 |
| 11 | 30300 | X | 27721 | -0- | -2579 | -0- | 27057 | 2 | 664 | 9 | N | 604 | 537 | 1 | | | 184 |
| 12 | 31310 | X | 28592 | -0- | -2718 | -0- | 27892 | 2 | 700 | 9 | N | 636 | 692 | 1 | | | 128 |

TOTAL GAS PROD: 364,028 TOTAL CONDENSATE PROD: 8,351

EQV OPERATING LLC 101634
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 4461 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 920 | N | 920 | -0- | -0- | -0- | 254 9 | 1 9 | 657 | 3 | N | 8 | | | | | 153 |
| 02 | 1046 | N | 1046 | -0- | -0- | -0- | 419 7 | 1 9 | 620 | 3 | N | 6 | | | | | 159 |
| 03 | 744 | N | 738 | -0- | -6 | -0- | 150 7 | 1 9 | 581 | 3 | N | 6 | | | | | 165 |
| 04 | 780 | N | 737 | -0- | -43 | -0- | 152 7 | 1 9 | 578 | 3 | N | 6 | | | | | 171 |
| 05 | 806 | N | 755 | -0- | -51 | -0- | 156 8 | 1 9 | 591 | 3 | N | 7 | | | | | 178 |
| 06 | 728 | N | 728 | -0- | -0- | -0- | 133 12 | 1 9 | 583 | 3 | N | 11 | 168 | 1 | | | 21 |
| 07 | 775 | N | 750 | -0- | -25 | -0- | 138 8 | 1 9 | 604 | 3 | N | 7 | | | | | 28 |
| 08 | 744 | N | 743 | -0- | -1 | -0- | 137 6 | 1 9 | 600 | 3 | N | 5 | | | | | 33 |
| 09 | 725 | N | 725 | -0- | -0- | -0- | 142 6 | 1 9 | 577 | 3 | N | 5 | | | | | 38 |
| 10 | 744 | N | 740 | -0- | -4 | -0- | 134 9 | 1 9 | 597 | 3 | N | 8 | | | | | 46 |
| *11 | 720 | N | 709 | -0- | -11 | -0- | 128 4 | 1 9 | 577 | 3 | N | 4 | | | | | 50 |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: 8,591 TOTAL CONDENSATE PROD: 73

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 647 | N | 647 | -0- | -0- | -0- | 126 | 1 | 507 | 3 | N | 13 | | | | | 123 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 588 | N | 578 | -0- | -10 | -0- | 135 | 1 | 432 | 3 | N | 10 | | | | | 133 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 162 | 1 | 529 | 3 | N | 9 | | | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 153 | 1 | 500 | 3 | N | 14 | | | | | 156 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 675 | N | 675 | -0- | -0- | -0- | 151 | 1 | 503 | 3 | N | 19 | | | | | 175 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 638 | N | 638 | -0- | -0- | -0- | 166 | 1 | 463 | 3 | N | 8 | | | | | 183 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 651 | N | 646 | -0- | -5 | -0- | 173 | 1 | 464 | 3 | N | 8 | | | | | 191 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 651 | N | 617 | -0- | -34 | -0- | 164 | 1 | 447 | 3 | N | 5 | | | | | 196 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 630 | N | 587 | -0- | -43 | -0- | 144 | 1 | 437 | 3 | N | 5 | | | | | 201 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 651 | N | 488 | -0- | -163 | -0- | 132 | 1 | 348 | 3 | N | 7 | | | | | 208 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 600 | N | 495 | -0- | -105 | -0- | 80 | 1 | 405 | 3 | N | 9 | | | | | 217 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 217 |

TOTAL GAS PROD: 6,740 TOTAL CONDENSATE PROD: 107

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4672 | -0- | 1572 | 1572 | 2737 | 1 | 1921 | 3 | N | 13 | | | | | 251 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1732 | N | 160 | -0- | -1572 | -0- | 14 | 1 | 117 | 3 | N | 26 | 197 | 1 | | | 80 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 28 | 1 | 117 | 3 | N | 10 | | | | | 90 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 420 | X | 162 | -0- | -258 | -0- | 28 | 1 | 119 | 3 | N | 14 | | | | | 104 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 434 | X | 193 | -0- | -241 | -0- | 32 | 1 | 155 | 3 | N | 5 | | | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 420 | X | 136 | -0- | -284 | -0- | 13 | 1 | 114 | 3 | N | 8 | | | | | 117 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 186 | X | 118 | -0- | -68 | -0- | 8 | 1 | 101 | 3 | N | 8 | | | | | 125 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 186 | X | 131 | -0- | -55 | -0- | 7 | 1 | 111 | 3 | N | 12 | | | | | 137 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 180 | X | 141 | -0- | -39 | -0- | 130 | 3 | 11 | 9 | N | 10 | | | | | 147 |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 16 | 1 | 111 | 3 | N | 8 | | | | | 155 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 6 | 1 | 119 | 3 | N | 15 | | | | | 170 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 6,147 TOTAL CONDENSATE PROD: 129

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1303 | -0- | -123 | -0- | 206 | 1 | 1088 | 3 | N | 8 | | | | | 188 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 528 | 1 | 985 | 3 | N | 10 | | | | | 198 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1356 | N | 1356 | -0- | -0- | -0- | 244 | 1 | 1106 | 3 | N | 5 | | | | | 203 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1301 | N | 1301 | -0- | -0- | -0- | 246 | 1 | 1051 | 3 | N | 4 | | | | | 207 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1342 | -0- | -84 | -0- | 258 | 1 | 1084 | 3 | N | -0- | | | | | 207 |
| 06 | 1320 | N | 1292 | -0- | -28 | -0- | 246 | 1 | 1043 | 3 | N | 3 | | | | | 210 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1332 | -0- | -1 | -0- | 257 | 1 | 1075 | 3 | N | -0- | | | | | 210 |
| 08 | 1333 | N | 1328 | -0- | -5 | -0- | 264 | 1 | 1064 | 3 | N | -0- | | | | | 210 |
| 09 | 1290 | N | 1275 | -0- | -15 | -0- | 288 | 1 | 987 | 3 | N | -0- | | | | | 210 |
| 10 | 1335 | N | 1335 | -0- | -0- | -0- | 242 | 1 | 1054 | 3 | N | 35 | 195 | 1 | | | 50 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *11 | 1339 | N | 1339 | -0- | -0- | -0- | 275 | 1 | 1051 | 3 | N | 12 | | | | | 62 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 14,727 TOTAL CONDENSATE PROD: 77

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 982 | N | 982 | -0- | -0- | -0- | 187 | 1 | 782 | 3 | N | 12 | | | | | 200 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 201 | 1 | 636 | 3 | N | 12 | | | | | 212 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 912 | N | 912 | -0- | -0- | -0- | 229 | 1 | 673 | 3 | N | 9 | | | | | 221 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 870 | N | 45 | -0- | -825 | -0- | 21 | 1 | 24 | 3 | N | -0- | | | | | 221 |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 221 |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 221 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 221 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |

TOTAL GAS PROD: 2,789 TOTAL CONDENSATE PROD: 33

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/04/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 60 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 217 | -0- | -35 | -0- | 48 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 238 | -0- | -41 | -0- | 45 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 246 | -0- | -24 | -0- | 59 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 53 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 63 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 51 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 66 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 83 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 56 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 71 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,947 TOTAL CONDENSATE PROD: -0-

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- | -0- | 113<br>2 | 1<br>9 | 516 | 3 | N | 2 | | | | | 92 |
| 02 | 588 | N | 565 | -0- | -23 | -0- | 115<br>9 | 1<br>9 | 441 | 3 | N | 8 | | | | | 100 |
| 03 | 620 | N | 616 | -0- | -4 | -0- | 126<br>4 | 1<br>9 | 486 | 3 | N | 4 | | | | | 104 |
| 04 | 610 | N | 610 | -0- | -0- | -0- | 130<br>2 | 1<br>9 | 478 | 3 | N | 2 | | | | | 106 |
| 05 | 631 | N | 631 | -0- | -0- | -0- | 131<br>6 | 1<br>9 | 494 | 3 | N | 5 | | | | | 111 |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 109<br>2 | 1<br>9 | 490 | 3 | N | 2 | | | | | 113 |
| 07 | 626 | N | 626 | -0- | -0- | -0- | 117<br>3 | 1<br>9 | 506 | 3 | N | 3 | | | | | 116 |
| 08 | 620 | N | 620 | -0- | -0- | -0- | 116<br>2 | 1<br>9 | 502 | 3 | N | 2 | | | | | 118 |
| 09 | 600 | N | 593 | -0- | -7 | -0- | 117 | 1 | 476 | 3 | N | -0- | | | | | 118 |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 117<br>2 | 1<br>9 | 508 | 3 | N | 2 | | | | | 120 |
| *11 | 616 | N | 616 | -0- | -0- | -0- | 129<br>2 | 1<br>9 | 485 | 3 | N | 2 | | | | | 122 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 6,736 TOTAL CONDENSATE PROD: 32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/20/2024

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 87 | 1 | 410 | 3 | N | 7 | | | | | 184 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 448 | N | 412 | -0- | -36 | -0- | 99 | 1 | 310 | 3 | N | 3 | | | | | 187 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 527 | N | 513 | -0- | -14 | -0- | 119 | 1 | 390 | 3 | N | 4 | | | | | 191 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 130 | 1 | 394 | 3 | N | 9 | | | | | 200 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 124 | 1 | 383 | 3 | N | 9 | | | | | 209 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 117 | 1 | 395 | 3 | N | 8 | | | | | 217 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 558 | N | 510 | -0- | -48 | -0- | 123 | 1 | 378 | 3 | N | 8 | | | | | 225 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 527 | N | 523 | -0- | -4 | -0- | 123 | 1 | 394 | 3 | N | 5 | | | | | 230 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 510 | N | 440 | -0- | -70 | -0- | 73 | 1 | 361 | 3 | N | 5 | | | | | 235 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 109 | 1 | 384 | 3 | N | 3 | | | | | 238 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 532 | N | 532 | -0- | -0- | -0- | 134 | 1 | 390 | 3 | N | 7 | | | | | 245 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 245 |

TOTAL GAS PROD: 5,503 TOTAL CONDENSATE PROD: 68

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 598 | -0- | -22 | -0- | 339 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 550 | -0- | -10 | -0- | 319 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | 595 | -0- | -56 | -0- | 366 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 553 | -0- | -17 | -0- | 305 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 05 | 620 | N | 588 | -0- | -32 | -0- | 325 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- | -0- | 313 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 07 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 534 | -0- | -55 | -0- | 293 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 504 | -0- | -66 | -0- | 275 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 257 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 449 | -0- | -61 | -0- | 278 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,388 TOTAL CONDENSATE PROD: -0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1456 | -0- | -32 | -0- | 246 | 1 | 1199 | 3 | N | 10 | | | | | 60 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1290 | -0- | -110 | -0- | 211 | 1 | 1062 | 3 | N | 15 | | | | | 75 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1625 | N | 1625 | -0- | -0- | -0- | 201 | 1 | 1418 | 3 | N | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1410 | -0- | -0- | -0- | 216 | 1 | 1192 | 3 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1256 | -0- | -170 | -0- | 202 | 1 | 1052 | 3 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1383 | -0- | -177 | -0- | 257 | 1 | 1112 | 3 | N | 13 | | | | | 97 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1457 | N | 1440 | -0- | -17 | -0- | 302 | 1 | 1127 | 3 | N | 10 | | | | | 107 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1449 | N | 1449 | -0- | -0- | -0- | 356 | 1 | 1085 | 3 | N | 7 | | | | | 114 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1380 | N | 1380 | -0- | -0- | -0- | 332 | 1 | 1039 | 3 | N | 8 | | | | | 122 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1428 | N | 1428 | -0- | -0- | -0- | 343 | 1 | 1076 | 3 | N | 8 | | | | | 130 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1367 | -0- | -43 | -0- | 343 | 1 | 1016 | 3 | N | 7 | | | | | 137 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 15,484 TOTAL CONDENSATE PROD: 87

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/07/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 85 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 710 | -0- | -96 | -0- | 119 | 1 | 583 | 3 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 105 | 1 | 526 | 3 | N | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 | N | 594 | -0- | -212 | -0- | 74 | 1 | 520 | 3 | N | -0- | | | | | 78 |
| 04 | 690 | N | 623 | -0- | -67 | -0- | 96 | 1 | 527 | 3 | N | -0- | | | | | 78 |
| 05 | 713 | N | 619 | -0- | -94 | -0- | 100 | 1 | 519 | 3 | N | -0- | | | | | 78 |
| 06 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 78 |
| 07 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | 78 |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 78 |
| 09 | 750 | N | 702 | -0- | -48 | -0- | 702 | 3 | | | N | -0- | | | | | 78 |
| 10 | 775 | N | 702 | -0- | -73 | -0- | 43 | 1 | 659 | 3 | N | -0- | | | | | 78 |
| 11 | 720 | N | 564 | -0- | -156 | -0- | 564 | 3 | | | N | -0- | | | | | 78 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 78 |

TOTAL GAS PROD: 7,406 TOTAL CONDENSATE PROD: 8

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 89 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 469 | -0- | -7 | -0- | 78 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 67 | 1 | 473 | 3 | N | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 79 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 05 | 527 | N | 526 | -0- | -1 | -0- | 85 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 06 | 510 | N | 509 | -0- | -1 | -0- | 20 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 54 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 63 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 482 | -0- | -28 | -0- | 50 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 491 | -0- | -36 | -0- | 36 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 212 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,656 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 695 | -0- | -576 | -0- | 263 | 1 | 421 | 3 | N | 10 | | | 218 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | 1148 | N | 983 | -0- | -165 | -0- | 398 | 1 | 570 | 3 | N | 14 | | | 232 |
| | | | | | | | 15 | 9 | | | | | | | |
| 03 | 1223 | N | 1223 | -0- | -0- | -0- | 438 | 1 | 777 | 3 | N | 7 | | | 239 |
| | | | | | | | 8 | 9 | | | | | | | |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 460 | 1 | 668 | 3 | N | 14 | 197 | 1 | 56 |
| | | | | | | | 15 | 9 | | | | | | | |
| 05 | 1091 | N | 1091 | -0- | -0- | -0- | 383 | 1 | 697 | 3 | N | 10 | | | 66 |
| | | | | | | | 11 | 9 | | | | | | | |
| 06 | 1170 | N | 1042 | -0- | -128 | -0- | 399 | 1 | 634 | 3 | N | 8 | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | |
| 07 | 1342 | N | 1342 | -0- | -0- | -0- | 497 | 1 | 837 | 3 | N | 7 | | | 81 |
| | | | | | | | 8 | 9 | | | | | | | |
| 08 | 1217 | N | 1217 | -0- | -0- | -0- | 463 | 1 | 748 | 3 | N | 5 | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | |
| 09 | 1059 | N | 1059 | -0- | -0- | -0- | 387 | 1 | 658 | 3 | N | 13 | | | 99 |
| | | | | | | | 14 | 9 | | | | | | | |
| 10 | 1333 | N | 820 | -0- | -513 | -0- | 328 | 1 | 479 | 3 | N | 12 | | | 111 |
| | | | | | | | 13 | 9 | | | | | | | |
| *11 | 1186 | N | 1186 | -0- | -0- | -0- | 545 | 1 | 633 | 3 | N | 7 | | | 118 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | 118 |

TOTAL GAS PROD: 11,801 TOTAL CONDENSATE PROD: 107

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | 318 | 1 | 1555 | 3 | N | 3 | | | | | 129 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1429 | -0- | -307 | -0- | 235 | 1 | 1186 | 3 | N | 7 | | | | | 136 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1500 | -0- | -329 | -0- | 185 | 1 | 1307 | 3 | N | 7 | | | | | 143 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1303 | -0- | -527 | -0- | 199 | 1 | 1098 | 3 | N | 5 | | | | | 148 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1295 | -0- | -286 | -0- | 208 | 1 | 1081 | 3 | N | 5 | | | | | 153 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1838 | N | 1838 | -0- | -0- | -0- | 539 | 1 | 1296 | 3 | N | 3 | | | | | 156 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1722 | N | 1722 | -0- | -0- | -0- | 466 | 1 | 1250 | 3 | N | 5 | | | | | 161 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 552 | 1 | 1241 | 3 | N | 10 | | | | | 171 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1749 | -0- | -81 | -0- | 531 | 1 | 1198 | 3 | N | 18 | | | | | 189 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1784 | N | 1784 | -0- | -0- | -0- | 548 | 1 | 1236 | 3 | N | -0- | | | | | 189 |
| 11 | 1740 | N | 1638 | -0- | -102 | -0- | 487 | 1 | 1151 | 3 | N | -0- | | | | | 189 |
| 12 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 189 |

TOTAL GAS PROD: 17,938 TOTAL CONDENSATE PROD: 63

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 618 | 1 | 461 | 3 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 995 | N | 995 | -0- | -0- | -0- | 656 | 1 | 337 | 3 | N | 2 | | | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 713 | N | 533 | -0- | -180 | -0- | 165 | 1 | 358 | 3 | N | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 780 | N | 454 | -0- | -326 | -0- | 108 | 1 | 339 | 3 | N | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 806 | N | 585 | -0- | -221 | -0- | 162 | 1 | 420 | 3 | N | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 155 | 1 | 438 | 3 | N | 3 | | | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 610 | N | 610 | -0- | -0- | -0- | 188 | 1 | 422 | 3 | N | -0- | | | | | 84 |
| 08 | 589 | N | 588 | -0- | -1 | -0- | 168 | 1 | 420 | 3 | N | -0- | | | | | 84 |
| 09 | 600 | N | 501 | -0- | -99 | -0- | 130 | 1 | 371 | 3 | N | -0- | | | | | 84 |
| 10 | 620 | N | 445 | -0- | -175 | -0- | 119 | 1 | 326 | 3 | N | -0- | | | | | 84 |
| *11 | 650 | N | 650 | -0- | -0- | -0- | 113 | 1 | 533 | 3 | N | 4 | | | | | 88 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 88 |

TOTAL GAS PROD: 7,039 TOTAL CONDENSATE PROD: 30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 877 | -0- | -518 | -0- | 423 | 1 | 445 | 3 | N | 8 | | | | | 203 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1064 | N | 982 | -0- | -82 | -0- | 377 | 1 | 597 | 3 | N | 7 | | | | | 210 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1166 | N | 1166 | -0- | -0- | -0- | 470 | 1 | 686 | 3 | N | 9 | | | | | 219 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 949 | N | 949 | -0- | -0- | -0- | 360 | 1 | 576 | 3 | N | 12 | 191 | 1 | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1085 | N | 978 | -0- | -107 | -0- | 378 | 1 | 594 | 3 | N | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1140 | N | 586 | -0- | -554 | -0- | 246 | 1 | 334 | 3 | N | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: 5,538 TOTAL CONDENSATE PROD: 46

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2750 | X | 2750 | -0- | -0- | -0- | 624 | 1 | 2051 | 3 | N | 68 | 176 | 1 | | | 205 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 1845 | X | 1845 | -0- | -0- | -0- | 242 | 1 | 1512 | 3 | N | 83 | | | | | 288 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 03 | 3223 | X | 3223 | -0- | -0- | -0- | 1030 | 1 | 2082 | 3 | N | 101 | 181 | 1 | | | 208 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 2512 | X | 2512 | -0- | -0- | -0- | 824 | 1 | 1626 | 3 | N | 56 | | | | | 264 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 2798 | X | 2798 | -0- | -0- | -0- | 898 | 1 | 1791 | 3 | N | 99 | | | | | 363 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 2955 | X | 2955 | -0- | -0- | -0- | 1472 | 1 | 1397 | 3 | N | 78 | 178 | 1 | | | 263 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 3227 | X | 3227 | -0- | -0- | -0- | 1691 | 1 | 1468 | 3 | N | 62 | | | | | 325 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 2714 | X | 2714 | -0- | -0- | -0- | 1231 | 1 | 1414 | 3 | N | 63 | 181 | 1 | | | 207 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 2412 | X | 2412 | -0- | -0- | -0- | 1266 | 1 | 1122 | 3 | N | 22 | | | | | 229 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2552 | X | 2552 | -0- | -0- | -0- | 814 | 1 | 1683 | 3 | N | 50 | 182 | 1 | | | 97 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 2412 | X | 2412 | -0- | -0- | -0- | 882 | 1 | 1497 | 3 | N | 30 | | | | | 127 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 127 |

TOTAL GAS PROD: 29,400 TOTAL CONDENSATE PROD: 712

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5037 | X | 5037 | -0- | -0- | -0- | 1099 | 1 | 3874 | 3 | N | 58 | | | | | 660 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 4762 | X | 4762 | -0- | -0- | -0- | 1171 | 1 | 3528 | 3 | N | 57 | | | | | 717 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 6754 | X | 6754 | -0- | -0- | -0- | 1775 | 1 | 4870 | 3 | N | 99 | 192 | 1 | | | 624 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 6666 | X | 6666 | -0- | -0- | -0- | 1774 | 1 | 4783 | 3 | N | 99 | 386 | 1 | | | 337 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 7020 | X | 7020 | -0- | -0- | -0- | 1915 | 1 | 5018 | 3 | N | 79 | | | | | 416 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 5927 | X | 5927 | -0- | -0- | -0- | 5846 | 3 | 81 | 9 | N | 74 | | | | | 490 |
| 07 | 5764 | X | 5764 | -0- | -0- | -0- | 1740 | 1 | 3951 | 3 | N | 66 | | | | | 556 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 6050 | X | 6050 | -0- | -0- | -0- | 1382 | 1 | 4591 | 3 | N | 70 | 192 | 1 | | | 434 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 3929 | X | 3929 | -0- | -0- | -0- | 982 | 1 | 2901 | 3 | N | 42 | | | | | 476 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 5044 | X | 5044 | -0- | -0- | -0- | 1176 | 1 | 3805 | 3 | N | 57 | | | | | 533 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *11 | 4409 | X | 4409 | -0- | -0- | -0- | 958 | 1 | 3389 | 3 | N | 56 | | | | | 589 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 589 |

TOTAL GAS PROD: 61,362 TOTAL CONDENSATE PROD: 757

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2419 | X | 2419 | -0- | -0- | -0- | | 394 | 1 | 1937 | 3 | N | 80 | 177 | 1 | | | 238 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 1719 | X | 1719 | -0- | -0- | -0- | | 436 | 1 | 1200 | 3 | N | 75 | 179 | 1 | | | 134 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 2289 | X | 2289 | -0- | -0- | -0- | | 597 | 1 | 1607 | 3 | N | 77 | | | | | 211 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 2283 | X | 2283 | -0- | -0- | -0- | | 562 | 1 | 1645 | 3 | N | 69 | | | | | 280 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 2276 | X | 2276 | -0- | -0- | -0- | | 575 | 1 | 1510 | 3 | N | 174 | 181 | 1 | | | 273 |
| | | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 1842 | N | 1842 | -0- | -0- | -0- | | 350 | 1 | 1440 | 3 | N | 47 | 178 | 1 | | | 142 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 2136 | N | 2136 | -0- | -0- | -0- | | 476 | 1 | 1596 | 3 | N | 58 | | | | | 200 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 2197 | N | 2197 | -0- | -0- | -0- | | 540 | 1 | 1599 | 3 | N | 53 | | | | | 253 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 2140 | N | 2140 | -0- | -0- | -0- | | 442 | 1 | 1654 | 3 | N | 40 | | | | | 293 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2101 | N | 2101 | -0- | -0- | -0- | | 566 | 1 | 1485 | 3 | N | 45 | | | | | 338 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| *11 | 2202 | N | 2202 | -0- | -0- | -0- | | 536 | 1 | 1583 | 3 | N | 75 | 183 | 1 | | | 230 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 230 |

TOTAL GAS PROD: 23,604 TOTAL CONDENSATE PROD: 793

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17347 | X | 17347 | -0- | -0- | -0- | | 5461 | 1 | 11633 | 3 | N | 230 | 170 | 1 | | | 736 |
| | | | | | | | | 253 | 9 | | | | | | | | | |
| 02 | 15912 | X | 15912 | -0- | -0- | -0- | | 6134 | 1 | 9503 | 3 | N | 250 | 388 | 1 | | | 598 |
| | | | | | | | | 275 | 9 | | | | | | | | | |
| 03 | 17176 | X | 17176 | -0- | -0- | -0- | | 6252 | 1 | 10685 | 3 | N | 217 | 189 | 1 | | | 626 |
| | | | | | | | | 239 | 9 | | | | | | | | | |
| 04 | 16188 | X | 16188 | -0- | -0- | -0- | | 6715 | 1 | 9247 | 3 | N | 205 | | | | | 831 |
| | | | | | | | | 226 | 9 | | | | | | | | | |
| 05 | 16964 | X | 16964 | -0- | -0- | -0- | | 6816 | 1 | 9922 | 3 | N | 205 | 374 | 1 | | | 662 |
| | | | | | | | | 226 | 9 | | | | | | | | | |
| 06 | 15071 | X | 15071 | -0- | -0- | -0- | | 6262 | 1 | 8645 | 3 | N | 149 | 193 | 1 | | | 618 |
| | | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 17141 | X | 17141 | -0- | -0- | -0- | | 9663 | 1 | 7291 | 3 | N | 170 | 173 | 1 | | | 615 |
| | | | | | | | | 187 | 9 | | | | | | | | | |
| 08 | 16455 | X | 16455 | -0- | -0- | -0- | | 8500 | 1 | 7765 | 3 | N | 173 | 351 | 1 | | | 437 |
| | | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 14745 | X | 14745 | -0- | -0- | -0- | | 6532 | 1 | 8033 | 3 | N | 164 | 197 | 1 | | | 404 |
| | | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 15290 | X | 15290 | -0- | -0- | -0- | | 5258 | 1 | 9853 | 3 | N | 163 | | | | | 567 |
| | | | | | | | | 179 | 9 | | | | | | | | | |
| 11 | 15156 | X | 15156 | -0- | -0- | -0- | | 5406 | 1 | 9486 | 3 | N | 240 | 371 | 1 | | | 436 |
| | | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 436 |

TOTAL GAS PROD: 177,445 TOTAL CONDENSATE PROD: 2,166

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9156 | X | 9156 | -0- | -0- | -0- | 1856 79 | 1 9 | 7221 | 3 | N | 72 | | | | | 857 |
| 02 | 8885 | X | 8885 | -0- | -0- | -0- | 2863 73 | 1 9 | 5949 | 3 | N | 66 | 191 | 1 | | | 732 |
| 03 | 8727 | X | 8727 | -0- | -0- | -0- | 1784 108 | 1 9 | 6835 | 3 | N | 98 | | | | | 830 |
| 04 | 8396 | X | 8396 | -0- | -0- | -0- | 1687 149 | 1 9 | 6560 | 3 | N | 135 | 193 | 1 | | | 772 |
| 05 | 8636 | X | 8636 | -0- | -0- | -0- | 1600 106 | 1 9 | 6930 | 3 | N | 96 | 327 | 1 | | | 541 |
| 06 | 8075 | X | 8075 | -0- | -0- | -0- | 1535 116 | 1 9 | 6424 | 3 | N | 105 | 198 | 1 | | | 448 |
| 07 | 8426 | X | 8426 | -0- | -0- | -0- | 1592 122 | 1 9 | 6712 | 3 | N | 111 | | | | | 559 |
| 08 | 8335 | X | 8335 | -0- | -0- | -0- | 1595 117 | 1 9 | 6623 | 3 | N | 106 | 190 | 1 | | | 475 |
| 09 | 7677 | X | 7677 | -0- | -0- | -0- | 1588 70 | 1 9 | 6019 | 3 | N | 64 | | | | | 539 |
| 10 | 8566 | X | 8566 | -0- | -0- | -0- | 1850 107 | 1 9 | 6609 | 3 | N | 97 | 188 | 1 | | | 448 |
| *11 | 7993 | X | 7993 | -0- | -0- | -0- | 1571 119 | 1 9 | 6303 | 3 | N | 108 | 392 | 1 | | | 164 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: 92,872 TOTAL CONDENSATE PROD: 1,058

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 2043 | -0- | -4126 | -0- | 407<br>24 | 1<br>9 | 1612 | 3 | N | 22 | | | | | 312 |
| 02 | 5572 | X | 1626 | -0- | -3946 | -0- | 341<br>28 | 1<br>9 | 1257 | 3 | N | 25 | | | | | 337 |
| 03 | 4929 | X | 1601 | -0- | -3328 | -0- | 363<br>13 | 1<br>9 | 1225 | 3 | N | 12 | 193 | 1 | | | 156 |
| 04 | 3840 | X | 1001 | -0- | -2839 | -0- | 219<br>13 | 1<br>9 | 769 | 3 | N | 12 | | | | | 168 |
| 05 | 3813 | X | 946 | -0- | -2867 | -0- | 198<br>4 | 1<br>9 | 744 | 3 | N | 4 | | | | | 172 |
| 06 | 1980 | X | 1063 | -0- | -917 | -0- | 225<br>8 | 1<br>9 | 830 | 3 | N | 7 | | | | | 179 |
| 07 | 1798 | X | 1214 | -0- | -584 | -0- | 253<br>11 | 1<br>9 | 950 | 3 | N | 10 | | | | | 189 |
| 08 | 1612 | X | 1291 | -0- | -321 | -0- | 264<br>9 | 1<br>9 | 1018 | 3 | N | 8 | | | | | 197 |
| 09 | 1061 | X | 1061 | -0- | -0- | -0- | 230<br>9 | 1<br>9 | 822 | 3 | N | 8 | | | | | 205 |
| 10 | 1266 | X | 1266 | -0- | -0- | -0- | 263<br>9 | 1<br>9 | 994 | 3 | N | 8 | | | | | 213 |
| 11 | 1260 | X | 1206 | -0- | -54 | -0- | 261<br>9 | 1<br>9 | 936 | 3 | N | 8 | | | | | 221 |
| 12 | 1302 | X | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 221 |

TOTAL GAS PROD: 14,318 TOTAL CONDENSATE PROD: 124

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 647 | -0- | -500 | -0- | 187 | 1 | 460 | 2 | N | -0- | | | | | 75 |
| 02 | 1064 | N | 955 | -0- | -109 | -0- | 40 | 1 | 915 | 2 | N | -0- | | | | | 75 |
| 03 | 1023 | N | 978 | -0- | -45 | -0- | 1 | 1 | 975 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1111 | N | 1111 | -0- | -0- | -0- | 10 | 1 | 1092 | 2 | N | 8 | | | | | 85 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1101 | N | 1101 | -0- | -0- | -0- | 10 | 1 | 1080 | 2 | N | 10 | | | | | 95 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1092 | N | 1092 | -0- | -0- | -0- | 1079 | 2 | 13 | 9 | N | 12 | | | | | 107 |
| 07 | 1147 | N | 1080 | -0- | -67 | -0- | 5 | 1 | 1074 | 2 | N | 1 | | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1034 | -0- | -82 | -0- | 24 | 1 | 1000 | 2 | N | 9 | | | | | 117 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1057 | -0- | -23 | -0- | 31 | 1 | 1026 | 2 | N | -0- | | | | | 117 |
| 10 | 1085 | N | 816 | -0- | -269 | -0- | 23 | 1 | 784 | 2 | N | 8 | | | | | 125 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1057 | N | 1057 | -0- | -0- | -0- | 7 | 1 | 1048 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1230 | N | 1230 | -0- | -0- | -0- | 3 | 1 | 1218 | 2 | N | 8 | | | | | 135 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,158 TOTAL CONDENSATE PROD: 60

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1481 | N | 1481 | -0- | -0- | -0- | 428 | 1 | 1053 | 2 | N | -0- | | | | | 85 |
| 02 | 952 | N | 852 | -0- | -100 | -0- | 35 | 1 | 817 | 2 | N | -0- | | | | | 85 |
| 03 | 1054 | N | 844 | -0- | -210 | -0- | 1 | 1 | 843 | 2 | N | -0- | | | | | 85 |
| 04 | 1110 | N | 816 | -0- | -294 | -0- | 7 | 1 | 801 | 2 | N | 7 | | | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 930 | N | 813 | -0- | -117 | -0- | 7 | 1 | 800 | 2 | N | 5 | | | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 622 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 07 | 837 | N | 636 | -0- | -201 | -0- | 3 | 1 | 633 | 2 | N | -0- | | | | | 100 |
| 08 | 806 | N | 771 | -0- | -35 | -0- | 18 | 1 | 739 | 2 | N | 13 | | | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 21 | 1 | 697 | 2 | N | -0- | | | | | 113 |
| 10 | 651 | N | 482 | -0- | -169 | -0- | 13 | 1 | 469 | 2 | N | -0- | | | | | 113 |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 6 | 1 | 800 | 2 | N | -0- | | | | | 113 |
| *12 | 697 | N | 697 | -0- | -0- | -0- | 2 | 1 | 695 | 2 | N | -0- | | | | | 113 |

TOTAL GAS PROD: 9,541 TOTAL CONDENSATE PROD: 28

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1445 | -0- | -539 | -0- | 418 | 1 | 1027 | 2 | N | -0- | | | | | 53 |
| 02 | 1880 | N | 1880 | -0- | -0- | -0- | 78 | 1 | 1802 | 2 | N | -0- | | | | | 53 |
| 03 | 2179 | N | 2179 | -0- | -0- | -0- | 2 | 1 | 2177 | 2 | N | -0- | | | | | 53 |
| 04 | 2519 | N | 2519 | -0- | -0- | -0- | 22 | 1 | 2497 | 2 | N | -0- | | | | | 53 |
| 05 | 2312 | N | 2312 | -0- | -0- | -0- | 21 | 1 | 2291 | 2 | N | -0- | | | | | 53 |
| 06 | 2092 | N | 2092 | -0- | -0- | -0- | 2092 | 2 | | | N | -0- | | | | | 53 |
| 07 | 2223 | N | 2223 | -0- | -0- | -0- | 11 | 1 | 2212 | 2 | N | -0- | | | | | 53 |
| 08 | 2136 | N | 2136 | -0- | -0- | -0- | 51 | 1 | 2085 | 2 | N | -0- | | | | | 53 |
| 09 | 2096 | N | 2096 | -0- | -0- | -0- | 60 | 1 | 1984 | 2 | N | 47 | | | | | 100 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1442 | -0- | -542 | -0- | 40 | 1 | 1402 | 2 | N | -0- | | | | | 100 |
| 11 | 2003 | N | 2003 | -0- | -0- | -0- | 14 | 1 | 1989 | 2 | N | -0- | | | | | 100 |
| *12 | 2278 | N | 2278 | -0- | -0- | -0- | 6 | 1 | 2272 | 2 | N | -0- | | | | | 100 |

TOTAL GAS PROD: 24,605 TOTAL CONDENSATE PROD: 47

HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 58 |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 58 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 58 |
| 04 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 58 |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 58 |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 58 |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 58 |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 58 |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 58 |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 58 |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 58 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 438 TOTAL CONDENSATE PROD: -0-

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

PLUGGED AND ABANDONED_____ 09/23/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | 80 |
| 02 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | 80 |
| 03 | 1476 | N | 1476 | -0- | -0- | -0- | 1386 | 2 | 90 | 9 | N | 82 | | | | | 162 |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | 162 |
| 05 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 162 |
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | 162 |
| 07 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 162 |
| 08 | 1240 | N | 1230 | -0- | -10 | -0- | 1230 | 2 | | | N | -0- | | | | | 162 |
| 09 | 1230 | N | 1134 | -0- | -96 | -0- | 1134 | 2 | | | N | -0- | | | | | 162 |
| 10 | 1271 | N | 1123 | -0- | -148 | -0- | 1123 | 2 | | | N | -0- | | | | | 162 |
| 11 | 1200 | N | 1019 | -0- | -181 | -0- | 1019 | 2 | | | N | -0- | | | | | 162 |
| 12 | 1178 | N | 969 | -0- | -209 | -0- | 969 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 14,777 TOTAL CONDENSATE PROD: 82

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | 48 |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | 48 |
| 03 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | 48 |
| 04 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 2 | | | N | -0- | | | | | 48 |
| 05 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | 48 |
| 06 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 2 | | | N | -0- | | | | | 48 |
| 07 | 1147 | N | 735 | -0- | -412 | -0- | 735 | 2 | | | N | -0- | | | | | 48 |
| 08 | 1147 | N | 671 | -0- | -476 | -0- | 671 | 2 | | | N | -0- | | | | | 48 |
| 09 | 1110 | N | 729 | -0- | -381 | -0- | 729 | 2 | | | N | -0- | | | | | 48 |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 48 |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 48 |
| 12 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 12,690 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | 60 |
| 02 | 1484 | N | 1474 | -0- | -10 | -0- | 1474 | 2 | | | N | -0- | | | | | 60 |
| 03 | 1674 | N | 1646 | -0- | -28 | -0- | 1646 | 2 | | | N | -0- | | | | | 60 |
| 04 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | 60 |
| 05 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | 60 |
| 06 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | 60 |
| 07 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | N | -0- | | | | | 60 |
| 08 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | 60 |
| 09 | 1620 | N | 1616 | -0- | -4 | -0- | 1616 | 2 | | | N | -0- | | | | | 60 |
| 10 | 1674 | N | 1666 | -0- | -8 | -0- | 1666 | 2 | | | N | -0- | | | | | 60 |
| 11 | 1620 | N | 1392 | -0- | -228 | -0- | 1392 | 2 | | | N | -0- | | | | | 60 |
| 12 | 1674 | N | 1440 | -0- | -234 | -0- | 1440 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 19,082 TOTAL CONDENSATE PROD: -0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2377 | N | 2377 | -0- | -0- | -0- | 2377 | 2 | | | N | -0- | | | | | 183 |
| 02 | 1988 | N | 1723 | -0- | -265 | -0- | 1723 | 2 | | | N | -0- | | | | | 183 |
| 03 | 2390 | N | 2390 | -0- | -0- | -0- | 2347 | 2 | 43 | 9 | N | 39 | | | | | 222 |
| 04 | 2130 | N | 1858 | -0- | -272 | -0- | 1855 | 2 | 3 | 9 | N | 3 | 198 | 1 | | | 27 |
| 05 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | 27 |
| 06 | 2698 | N | 2698 | -0- | -0- | -0- | 2698 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1922 | N | 1158 | -0- | -764 | -0- | 1158 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1984 | N | 955 | -0- | -1029 | -0- | 955 | 2 | | | N | -0- | | | | | 27 |
| 09 | 2130 | N | 949 | -0- | -1181 | -0- | 949 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 19,519 TOTAL CONDENSATE PROD: 42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC 491872
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3859 | X | 3859 | -0- | -0- | -0- | 27 70 | 1 9 | 3762 | 2 | N | 64 | | | | | 218 |
| 02 | 3474 | X | 3474 | -0- | -0- | -0- | 24 30 | 1 9 | 3420 | 2 | N | 27 | 193 | 1 | | | 52 |
| 03 | 4291 | X | 4291 | -0- | -0- | -0- | 31 64 | 1 9 | 4196 | 2 | N | 58 | | | | | 110 |
| 04 | 4002 | X | 4002 | -0- | -0- | -0- | 30 42 | 1 9 | 3930 | 2 | N | 38 | | | | | 148 |
| 05 | 3957 | X | 3957 | -0- | -0- | -0- | 30 46 | 1 9 | 3881 | 2 | N | 42 | | | | | 190 |
| 06 | 3570 | X | 2839 | -0- | -731 | -0- | 19 25 | 1 9 | 2795 | 2 | N | 23 | | | | | 213 |
| 07 | 4257 | X | 4257 | -0- | -0- | -0- | 31 40 | 1 9 | 4186 | 2 | N | 36 | 180 | 1 | | | 69 |
| 08 | 3990 | X | 3990 | -0- | -0- | -0- | 31 48 | 1 9 | 3911 | 2 | N | 44 | | | | | 113 |
| 09 | 3735 | X | 3735 | -0- | -0- | -0- | 30 39 | 1 9 | 3666 | 2 | N | 35 | | | | | 148 |
| 10 | 3689 | X | 3479 | -0- | -210 | -0- | 24 36 | 1 9 | 3419 | 2 | N | 33 | | | | | 181 |
| 11 | 3910 | X | 3910 | -0- | -0- | -0- | 30 57 | 1 9 | 3823 | 2 | N | 52 | | | | | 233 |
| 12 | 3870 | X | 3870 | -0- | -0- | -0- | 31 37 | 1 9 | 3802 | 2 | N | 34 | 192 | 1 | | | 75 |

TOTAL GAS PROD: 45,663 TOTAL CONDENSATE PROD: 486

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 704 | -0- | -133 | | -0- | 26 | 1 | 671 | 2 | N | 6 | | | | | 138 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 784 | N | 664 | -0- | -120 | | -0- | 24 | 1 | 631 | 2 | N | 8 | | | | | 146 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 775 | N | 729 | -0- | -46 | | -0- | 31 | 1 | 689 | 2 | N | 8 | | | | | 154 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 801 | N | 801 | -0- | -0- | | -0- | 30 | 1 | 760 | 2 | N | 10 | | | | | 164 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 827 | N | 827 | -0- | -0- | | -0- | 31 | 1 | 784 | 2 | N | 11 | | | | | 175 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 720 | N | 638 | -0- | -82 | | -0- | 22 | 1 | 607 | 2 | N | 8 | | | | | 183 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 922 | N | 922 | -0- | -0- | | -0- | 31 | 1 | 880 | 2 | N | 10 | | | | | 193 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 844 | N | 844 | -0- | -0- | | -0- | 31 | 1 | 807 | 2 | N | 5 | | | | | 198 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 630 | N | 583 | -0- | -47 | | -0- | 27 | 1 | 554 | 2 | N | 2 | | | | | 200 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 899 | N | 623 | -0- | -276 | | -0- | 24 | 1 | 597 | 2 | N | 2 | | | | | 202 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 979 | N | 979 | -0- | -0- | | -0- | 29 | 1 | 937 | 2 | N | 12 | | | | | 214 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 948 | N | 948 | -0- | -0- | | -0- | 31 | 1 | 898 | 2 | N | 17 | | | | | 231 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,262 TOTAL CONDENSATE PROD: 99

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1705 | -0- | -248 | | -0- | 26 | 1 | 1656 | 2 | N | 21 | | | | | 103 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1723 | -0- | -97 | | -0- | 24 | 1 | 1687 | 2 | N | 11 | | | | | 114 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2105 | N | 2105 | -0- | -0- | | -0- | 31 | 1 | 2040 | 2 | N | 31 | | | | | 145 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1938 | N | 1938 | -0- | -0- | | -0- | 30 | 1 | 1889 | 2 | N | 17 | | | | | 162 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1996 | N | 1996 | -0- | -0- | | -0- | 31 | 1 | 1950 | 2 | N | 14 | | | | | 176 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1468 | -0- | -572 | | -0- | 22 | 1 | 1427 | 2 | N | 17 | | | | | 193 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2245 | N | 2245 | -0- | -0- | | -0- | 31 | 1 | 2188 | 2 | N | 24 | | | | | 217 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 2032 | N | 2032 | -0- | -0- | | -0- | 31 | 1 | 1983 | 2 | N | 16 | | | | | 233 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1706 | N | 1706 | -0- | -0- | | -0- | 29 | 1 | 1674 | 2 | N | 3 | | | | | 236 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1783 | -0- | -325 | | -0- | 24 | 1 | 1757 | 2 | N | 2 | | | | | 238 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1911 | -0- | -69 | | -0- | 30 | 1 | 1868 | 2 | N | 12 | 189 | 1 | | | 61 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1732 | -0- | -35 | | -0- | 31 | 1 | 1681 | 2 | N | 18 | | | | | 79 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,344 TOTAL CONDENSATE PROD: 186

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1091 | -0- | -118 | -0- | 27 | 1 | 1052 | 2 | N | 11 | | | | | 218 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 23 | 1 | 1148 | 2 | N | 22 | | | | | 240 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 31 | 1 | 1259 | 2 | N | 11 | 195 | 1 | | | 56 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 30 | 1 | 1202 | 2 | N | 34 | | | | | 90 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1243 | -0- | -90 | -0- | 31 | 1 | 1192 | 2 | N | 18 | | | | | 108 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1260 | N | 980 | -0- | -280 | -0- | 22 | 1 | 946 | 2 | N | 11 | | | | | 119 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1355 | N | 1355 | -0- | -0- | -0- | 31 | 1 | 1305 | 2 | N | 17 | | | | | 136 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1260 | N | 1260 | -0- | -0- | -0- | 31 | 1 | 1214 | 2 | N | 14 | | | | | 150 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1089 | N | 1089 | -0- | -0- | -0- | 29 | 1 | 1047 | 2 | N | 12 | | | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1213 | -0- | -151 | -0- | 24 | 1 | 1170 | 2 | N | 17 | | | | | 179 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1166 | -0- | -64 | -0- | 30 | 1 | 1119 | 2 | N | 15 | | | | | 194 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1172 | N | 1172 | -0- | -0- | -0- | 31 | 1 | 1119 | 2 | N | 20 | | | | | 214 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,335 TOTAL CONDENSATE PROD: 202

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1545 | -0- | -160 | -0- | 27 | 1 | 1497 | 2 | N | 19 | | | | | 52 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1603 | -0- | -105 | -0- | 24 | 1 | 1557 | 2 | N | 20 | | | | | 72 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1898 | N | 1898 | -0- | -0- | -0- | 31 | 1 | 1846 | 2 | N | 19 | | | | | 91 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1760 | N | 1760 | -0- | -0- | -0- | 30 | 1 | 1710 | 2 | N | 18 | | | | | 109 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1883 | N | 1883 | -0- | -0- | -0- | 31 | 1 | 1835 | 2 | N | 15 | | | | | 124 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1343 | -0- | -487 | -0- | 22 | 1 | 1310 | 2 | N | 10 | | | | | 134 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1913 | N | 1913 | -0- | -0- | -0- | 31 | 1 | 1862 | 2 | N | 18 | | | | | 152 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1836 | -0- | -55 | -0- | 31 | 1 | 1793 | 2 | N | 11 | | | | | 163 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1668 | N | 1668 | -0- | -0- | -0- | 29 | 1 | 1622 | 2 | N | 15 | | | | | 178 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1578 | -0- | -313 | -0- | 24 | 1 | 1541 | 2 | N | 12 | | | | | 190 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1807 | N | 1807 | -0- | -0- | -0- | 30 | 1 | 1770 | 2 | N | 6 | | | | | 196 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1733 | -0- | -3 | -0- | 31 | 1 | 1687 | 2 | N | 14 | | | | | 210 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,567 TOTAL CONDENSATE PROD: 177

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 678 | -0- | -66 | -0- | 25 | 1 9 | 644 | 2 | N | 8 | | | | | 103 |
| 02 | 672 | N | 657 | -0- | -15 | -0- | 24 | 1 8 9 | 625 | 2 | N | 7 | | | | | 110 |
| 03 | 765 | N | 765 | -0- | -0- | -0- | 30 | 1 12 9 | 723 | 2 | N | 11 | | | | | 121 |
| 04 | 726 | N | 726 | -0- | -0- | -0- | 29 | 1 7 9 | 690 | 2 | N | 6 | | | | | 127 |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 27 | 1 8 9 | 697 | 2 | N | 7 | | | | | 134 |
| 06 | 750 | N | 580 | -0- | -170 | -0- | 20 | 1 8 9 | 552 | 2 | N | 7 | | | | | 141 |
| 07 | 843 | N | 843 | -0- | -0- | -0- | 30 | 1 8 9 | 805 | 2 | N | 7 | | | | | 148 |
| 08 | 744 | N | 736 | -0- | -8 | -0- | 31 | 1 8 9 | 697 | 2 | N | 7 | | | | | 155 |
| 09 | 737 | N | 737 | -0- | -0- | -0- | 28 | 1 7 9 | 702 | 2 | N | 6 | | | | | 161 |
| 10 | 806 | N | 672 | -0- | -134 | -0- | 19 | 1 6 9 | 647 | 2 | N | 5 | | | | | 166 |
| 11 | 785 | N | 785 | -0- | -0- | -0- | 30 | 1 10 9 | 745 | 2 | N | 9 | | | | | 175 |
| 12 | 775 | N | 743 | -0- | -32 | -0- | 31 | 1 10 9 | 702 | 2 | N | 9 | | | | | 184 |

TOTAL GAS PROD: 8,654 TOTAL CONDENSATE PROD: 89

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2393 | N | 2393 | -0- | -0- | -0- | 26 | 1 40 9 | 2327 | 2 | N | 36 | | | | | 192 |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 24 | 1 34 9 | 2162 | 2 | N | 31 | | | | | 223 |
| 03 | 2492 | N | 2492 | -0- | -0- | -0- | 31 | 1 34 9 | 2427 | 2 | N | 31 | 184 | 1 | | | 70 |
| 04 | 2392 | N | 2392 | -0- | -0- | -0- | 30 | 1 23 9 | 2339 | 2 | N | 21 | | | | | 91 |
| 05 | 2476 | N | 2476 | -0- | -0- | -0- | 31 | 1 34 9 | 2411 | 2 | N | 31 | | | | | 122 |
| 06 | 2220 | N | 1984 | -0- | -236 | -0- | 22 | 1 19 9 | 1943 | 2 | N | 17 | | | | | 139 |
| 07 | 2655 | N | 2655 | -0- | -0- | -0- | 31 | 1 31 9 | 2593 | 2 | N | 28 | | | | | 167 |
| 08 | 2487 | N | 2487 | -0- | -0- | -0- | 31 | 1 31 9 | 2425 | 2 | N | 28 | | | | | 195 |
| 09 | 2347 | N | 2347 | -0- | -0- | -0- | 30 | 1 25 9 | 2292 | 2 | N | 23 | | | | | 218 |
| 10 | 2294 | N | 2252 | -0- | -42 | -0- | 24 | 1 14 9 | 2214 | 2 | N | 13 | 189 | 1 | | | 42 |
| 11 | 2420 | N | 2420 | -0- | -0- | -0- | 30 | 1 39 9 | 2351 | 2 | N | 35 | | | | | 77 |
| 12 | 2421 | N | 2421 | -0- | -0- | -0- | 31 | 1 26 9 | 2364 | 2 | N | 24 | | | | | 101 |

TOTAL GAS PROD: 28,539 TOTAL CONDENSATE PROD: 318

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 521 | -0- | -37 | -0- | | 25 1 | 496 | 2 | N | -0- | | | | | 143 |
| 02 | 608 | N | 608 | -0- | -0- | -0- | | 24 1 | 584 | 2 | N | -0- | | | | | 143 |
| 03 | 722 | N | 722 | -0- | -0- | -0- | | 31 1 | 691 | 2 | N | -0- | | | | | 143 |
| 04 | 614 | N | 614 | -0- | -0- | -0- | | 28 1 | 586 | 2 | N | -0- | | | | | 143 |
| 05 | 682 | N | 604 | -0- | -78 | -0- | | 31 1 | 573 | 2 | N | -0- | | | | | 143 |
| 06 | 690 | N | 430 | -0- | -260 | -0- | | 22 1 | 408 | 2 | N | -0- | | | | | 143 |
| 07 | 651 | N | 631 | -0- | -20 | -0- | | 30 1 | 592 | 2 | N | 8 | | | | | 151 |
| | | | | | | | | 9 9 | | | | | | | | | |
| 08 | 620 | N | 561 | -0- | -59 | -0- | | 31 1 | 526 | 2 | N | 4 | | | | | 155 |
| | | | | | | | | 4 9 | | | | | | | | | |
| 09 | 515 | N | 515 | -0- | -0- | -0- | | 28 1 | 483 | 2 | N | 4 | | | | | 159 |
| | | | | | | | | 4 9 | | | | | | | | | |
| 10 | 620 | N | 555 | -0- | -65 | -0- | | 24 1 | 527 | 2 | N | 4 | | | | | 163 |
| | | | | | | | | 4 9 | | | | | | | | | |
| 11 | 557 | N | 557 | -0- | -0- | -0- | | 30 1 | 518 | 2 | N | 8 | | | | | 171 |
| | | | | | | | | 9 9 | | | | | | | | | |
| 12 | 567 | N | 567 | -0- | -0- | -0- | | 31 1 | 525 | 2 | N | 10 | | | | | 181 |
| | | | | | | | | 11 9 | | | | | | | | | |

TOTAL GAS PROD: 6,885 TOTAL CONDENSATE PROD: 38

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2586 | N | 2586 | -0- | -0- | -0- | | 31 1 | 2510 | 2 | N | 41 | 190 | 1 | | | 48 |
| | | | | | | | | 45 9 | | | | | | | | | |
| 02 | 2296 | N | 2070 | -0- | -226 | -0- | | 25 1 | 2025 | 2 | N | 18 | | | | | 66 |
| | | | | | | | | 20 9 | | | | | | | | | |
| 03 | 2543 | N | 2543 | -0- | -0- | -0- | | 31 1 | 2472 | 2 | N | 36 | | | | | 102 |
| | | | | | | | | 40 9 | | | | | | | | | |
| 04 | 2490 | N | 2460 | -0- | -30 | -0- | | 30 1 | 2402 | 2 | N | 25 | | | | | 127 |
| | | | | | | | | 28 9 | | | | | | | | | |
| 05 | 2451 | N | 2451 | -0- | -0- | -0- | | 28 1 | 2394 | 2 | N | 26 | | | | | 153 |
| | | | | | | | | 29 9 | | | | | | | | | |
| 06 | 2460 | N | 1989 | -0- | -471 | -0- | | 22 1 | 1947 | 2 | N | 18 | | | | | 171 |
| | | | | | | | | 20 9 | | | | | | | | | |
| 07 | 2785 | N | 2785 | -0- | -0- | -0- | | 31 1 | 2725 | 2 | N | 26 | | | | | 197 |
| | | | | | | | | 29 9 | | | | | | | | | |
| 08 | 2552 | N | 2552 | -0- | -0- | -0- | | 31 1 | 2503 | 2 | N | 16 | | | | | 213 |
| | | | | | | | | 18 9 | | | | | | | | | |
| 09 | 2260 | N | 2260 | -0- | -0- | -0- | | 29 1 | 2199 | 2 | N | 29 | | | | | 242 |
| | | | | | | | | 32 9 | | | | | | | | | |
| 10 | 2573 | N | 2352 | -0- | -221 | -0- | | 24 1 | 2310 | 2 | N | 16 | 191 | 1 | | | 67 |
| | | | | | | | | 18 9 | | | | | | | | | |
| 11 | 2460 | N | 2421 | -0- | -39 | -0- | | 30 1 | 2366 | 2 | N | 23 | | | | | 90 |
| | | | | | | | | 25 9 | | | | | | | | | |
| 12 | 2518 | N | 2518 | -0- | -0- | -0- | | 31 1 | 2447 | 2 | N | 36 | | | | | 126 |
| | | | | | | | | 40 9 | | | | | | | | | |

TOTAL GAS PROD: 28,987 TOTAL CONDENSATE PROD: 310

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 230 | -0- | -49 | -0- | 27 | 1 | 200 | 2 | N | 3 | | | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 28 | 1 | 266 | 2 | N | 4 | | | | | 149 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 31 | 1 | 226 | 2 | N | 1 | | | | | 150 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 30 | 1 | 252 | 2 | N | -0- | | | | | 150 |
| 05 | 341 | N | 303 | -0- | -38 | -0- | 31 | 1 | 265 | 2 | N | 6 | | | | | 156 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 240 | N | 166 | -0- | -74 | -0- | 22 | 1 | 141 | 2 | N | 3 | | | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 29 | 1 | 283 | 2 | N | -0- | | | | | 159 |
| 08 | 312 | N | 312 | -0- | -0- | -0- | 31 | 1 | 281 | 2 | N | -0- | | | | | 159 |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 29 | 1 | 249 | 2 | N | -0- | | | | | 159 |
| 10 | 310 | N | 155 | -0- | -155 | -0- | 24 | 1 | 131 | 2 | N | -0- | | | | | 159 |
| 11 | 300 | N | 111 | -0- | -189 | -0- | 30 | 1 | 81 | 2 | N | -0- | | | | | 159 |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 26 | 1 | 317 | 2 | N | -0- | | | | | 159 |

TOTAL GAS PROD: 3,048 TOTAL CONDENSATE PROD: 17

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 31 | 1 | 363 | 2 | N | -0- | | | | | 76 |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 28 | 1 | 361 | 2 | N | -0- | | | | | 76 |
| 03 | 436 | N | 436 | -0- | -0- | -0- | 31 | 1 | 405 | 2 | N | -0- | | | | | 76 |
| 04 | 401 | N | 401 | -0- | -0- | -0- | 30 | 1 | 371 | 2 | N | -0- | | | | | 76 |
| 05 | 416 | N | 416 | -0- | -0- | -0- | 31 | 1 | 385 | 2 | N | -0- | | | | | 76 |
| 06 | 360 | N | 303 | -0- | -57 | -0- | 22 | 1 | 281 | 2 | N | -0- | | | | | 76 |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 31 | 1 | 437 | 2 | N | -0- | | | | | 76 |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 31 | 1 | 392 | 2 | N | -0- | | | | | 76 |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 30 | 1 | 368 | 2 | N | -0- | | | | | 76 |
| 10 | 378 | N | 378 | -0- | -0- | -0- | 24 | 1 | 354 | 2 | N | -0- | | | | | 76 |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 30 | 1 | 385 | 2 | N | -0- | | | | | 76 |
| 12 | 409 | N | 409 | -0- | -0- | -0- | 31 | 1 | 378 | 2 | N | -0- | | | | | 76 |

TOTAL GAS PROD: 4,830 TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 570 | -0- | -81 | -0- | 27 | 1 | 532 | 2 | N | 10 | | | | | 118 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 24 | 1 | 542 | 2 | N | 9 | | | | | 127 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 648 | N | 648 | -0- | -0- | -0- | 31 | 1 | 607 | 2 | N | 9 | | | | | 136 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 711 | N | 711 | -0- | -0- | -0- | 30 | 1 | 671 | 2 | N | 9 | | | | | 145 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 717 | N | 717 | -0- | -0- | -0- | 31 | 1 | 675 | 2 | N | 10 | | | | | 155 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 630 | N | 510 | -0- | -120 | -0- | 22 | 1 | 482 | 2 | N | 5 | | | | | 160 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 765 | N | 765 | -0- | -0- | -0- | 31 | 1 | 715 | 2 | N | 17 | | | | | 177 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 762 | N | 762 | -0- | -0- | -0- | 31 | 1 | 724 | 2 | N | 6 | | | | | 183 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 28 | 1 | 637 | 2 | N | 1 | | | | | 184 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 775 | N | 640 | -0- | -135 | -0- | 24 | 1 | 605 | 2 | N | 10 | | | | | 194 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 769 | N | 769 | -0- | -0- | -0- | 30 | 1 | 718 | 2 | N | 19 | | | | | 213 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 749 | N | 749 | -0- | -0- | -0- | 31 | 1 | 718 | 2 | N | -0- | | | | | 213 |

TOTAL GAS PROD: 8,083 TOTAL CONDENSATE PROD: 105

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 24 | 1 | 365 | 2 | N | 8 | | | | | 119 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 392 | N | 320 | -0- | -72 | -0- | 24 | 1 | 296 | 2 | N | -0- | | | | | 119 |
| 03 | 452 | N | 452 | -0- | -0- | -0- | 31 | 1 | 406 | 2 | N | 14 | | | | | 133 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 30 | 1 | 374 | 2 | N | -0- | | | | | 133 |
| 05 | 356 | N | 356 | -0- | -0- | -0- | 31 | 1 | 325 | 2 | N | -0- | | | | | 133 |
| 06 | 420 | N | 353 | -0- | -67 | -0- | 23 | 1 | 328 | 2 | N | 2 | | | | | 135 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 403 | N | 389 | -0- | -14 | -0- | 31 | 1 | 352 | 2 | N | 5 | | | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 31 | 1 | 330 | 2 | N | -0- | | | | | 140 |
| 09 | 360 | N | 337 | -0- | -23 | -0- | 30 | 1 | 307 | 2 | N | -0- | | | | | 140 |
| 10 | 403 | N | 396 | -0- | -7 | -0- | 24 | 1 | 350 | 2 | N | 20 | | | | | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 30 | 1 | 421 | 2 | N | 6 | | | | | 166 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 31 | 1 | 381 | 2 | N | 3 | | | | | 169 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,639 TOTAL CONDENSATE PROD: 58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2004 | -0- | -228 | -0- | 24 | 1 26 9 | 1954 | 2 | N | 24 | 179 | 1 | | | 57 |
| 02 | 2116 | N | 2116 | -0- | -0- | -0- | 24 | 1 32 9 | 2060 | 2 | N | 29 | | | | | 86 |
| 03 | 2411 | N | 2411 | -0- | -0- | -0- | 31 | 1 44 9 | 2336 | 2 | N | 40 | | | | | 126 |
| 04 | 2311 | N | 2311 | -0- | -0- | -0- | 30 | 1 39 9 | 2242 | 2 | N | 35 | | | | | 161 |
| 05 | 2356 | N | 2309 | -0- | -47 | -0- | 31 | 1 34 9 | 2244 | 2 | N | 31 | | | | | 192 |
| 06 | 2340 | N | 1755 | -0- | -585 | -0- | 22 | 1 24 9 | 1709 | 2 | N | 22 | | | | | 214 |
| 07 | 2542 | N | 2542 | -0- | -0- | -0- | 31 | 1 28 9 | 2483 | 2 | N | 25 | 189 | 1 | | | 50 |
| 08 | 2319 | N | 2319 | -0- | -0- | -0- | 31 | 1 33 9 | 2255 | 2 | N | 30 | | | | | 80 |
| 09 | 2044 | N | 2044 | -0- | -0- | -0- | 29 | 1 24 9 | 1991 | 2 | N | 22 | | | | | 102 |
| 10 | 2418 | N | 2149 | -0- | -269 | -0- | 24 | 1 28 9 | 2097 | 2 | N | 25 | | | | | 127 |
| 11 | 2325 | N | 2325 | -0- | -0- | -0- | 30 | 1 42 9 | 2253 | 2 | N | 38 | | | | | 165 |
| 12 | 2302 | N | 2302 | -0- | -0- | -0- | 31 | 1 33 9 | 2238 | 2 | N | 30 | | | | | 195 |

TOTAL GAS PROD: 26,587 TOTAL CONDENSATE PROD: 351

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2502 | -0- | -195 | -0- | 27 | 1 40 9 | 2435 | 2 | N | 36 | | | | | 116 |
| 02 | 2268 | N | 1905 | -0- | -363 | -0- | 25 | 1 18 9 | 1862 | 2 | N | 16 | | | | | 132 |
| 03 | 2821 | N | 2821 | -0- | -0- | -0- | 31 | 1 37 9 | 2753 | 2 | N | 34 | | | | | 166 |
| 04 | 2478 | N | 2478 | -0- | -0- | -0- | 30 | 1 10 9 | 2438 | 2 | N | 9 | | | | | 175 |
| 05 | 2591 | N | 2591 | -0- | -0- | -0- | 31 | 1 88 9 | 2472 | 2 | N | 80 | | | | | 255 |
| 06 | 2730 | N | 1961 | -0- | -769 | -0- | 22 | 1 33 9 | 1906 | 2 | N | 30 | | | | | 285 |
| 07 | 2795 | N | 2795 | -0- | -0- | -0- | 31 | 1 18 9 | 2746 | 2 | N | 16 | 181 | 1 | | | 120 |
| 08 | 2604 | N | 2567 | -0- | -37 | -0- | 31 | 1 30 9 | 2506 | 2 | N | 27 | | | | | 147 |
| 09 | 2270 | N | 2270 | -0- | -0- | -0- | 28 | 1 37 9 | 2205 | 2 | N | 34 | | | | | 181 |
| 10 | 2790 | N | 2306 | -0- | -484 | -0- | 18 | 1 25 9 | 2263 | 2 | N | 23 | | | | | 204 |
| 11 | 3000 | N | 3752 | -0- | 752 | 752 | 30 | 1 29 9 | 3693 | 2 | N | 26 | 182 | 1 | | | 48 |
| 12 | 3100 | N | 2859 | -0- | -241 | 511 | 31 | 1 43 9 | 2785 | 2 | N | 39 | | | | | 87 |

TOTAL GAS PROD: 30,807 TOTAL CONDENSATE PROD: 370

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 752 | -0- | -23 | -0- | 29 | 1 | 716 | 2 | N | 6 | | | | | 91 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 728 | N | 681 | -0- | -47 | -0- | 25 | 1 | 644 | 2 | N | 11 | | | | | 102 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 31 | 1 | 763 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 758 | N | 758 | -0- | -0- | -0- | 28 | 1 | 726 | 2 | N | 4 | | | | | 109 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 29 | 1 | 721 | 2 | N | 6 | | | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 780 | N | 592 | -0- | -188 | -0- | 22 | 1 | 568 | 2 | N | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 31 | 1 | 839 | 2 | N | 3 | | | | | 120 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 799 | N | 799 | -0- | -0- | -0- | 31 | 1 | 767 | 2 | N | 1 | | | | | 121 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 30 | 1 | 710 | 2 | N | 4 | | | | | 125 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 806 | N | 675 | -0- | -131 | -0- | 24 | 1 | 650 | 2 | N | 1 | | | | | 126 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 783 | N | 783 | -0- | -0- | -0- | 30 | 1 | 745 | 2 | N | 7 | | | | | 133 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 775 | N | 754 | -0- | -21 | -0- | 29 | 1 | 718 | 2 | N | 6 | | | | | 139 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,965 TOTAL CONDENSATE PROD: 54

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2043 | -0- | -34 | -0- | 31 | 1 | 1971 | 2 | N | 37 | | | | | 80 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1737 | -0- | -195 | -0- | 26 | 1 | 1675 | 2 | N | 33 | | | | | 113 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2110 | N | 2110 | -0- | -0- | -0- | 31 | 1 | 2022 | 2 | N | 52 | | | | | 165 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 1986 | N | 1986 | -0- | -0- | -0- | 30 | 1 | 1908 | 2 | N | 44 | | | | | 209 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2040 | N | 2040 | -0- | -0- | -0- | 31 | 1 | 1966 | 2 | N | 39 | 174 | 1 | | | 74 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1573 | -0- | -467 | -0- | 22 | 1 | 1521 | 2 | N | 27 | | | | | 101 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2240 | N | 2240 | -0- | -0- | -0- | 31 | 1 | 2166 | 2 | N | 39 | | | | | 140 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2061 | N | 2061 | -0- | -0- | -0- | 31 | 1 | 1985 | 2 | N | 41 | | | | | 181 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1829 | N | 1829 | -0- | -0- | -0- | 28 | 1 | 1761 | 2 | N | 36 | | | | | 217 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1897 | -0- | -242 | -0- | 24 | 1 | 1842 | 2 | N | 28 | 179 | 1 | | | 66 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2015 | N | 2015 | -0- | -0- | -0- | 30 | 1 | 1929 | 2 | N | 51 | | | | | 117 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2022 | N | 2022 | -0- | -0- | -0- | 31 | 1 | 1937 | 2 | N | 49 | | | | | 166 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,553 TOTAL CONDENSATE PROD: 476

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 630 | -0- | -176 | -0- | 25 | 1 | 605 | 2 | N | -0- | | | | | 38 |
| 02 | 728 | N | 684 | -0- | -44 | -0- | 24 | 1 | 656 | 2 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 744 | N | 541 | -0- | -203 | -0- | 25 | 1 | 516 | 2 | N | -0- | | | | | 42 |
| 04 | 829 | N | 829 | -0- | -0- | -0- | 30 | 1 | 799 | 2 | N | -0- | | | | | 42 |
| 05 | 850 | N | 850 | -0- | -0- | -0- | 31 | 1 | 809 | 2 | N | 9 | | | | | 51 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 22 | 1 | 611 | 2 | N | 9 | | | | | 60 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 31 | 1 | 848 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 837 | N | 818 | -0- | -19 | -0- | 31 | 1 | 787 | 2 | N | -0- | | | | | 62 |
| 09 | 709 | N | 709 | -0- | -0- | -0- | 28 | 1 | 681 | 2 | N | -0- | | | | | 62 |
| 10 | 868 | N | 752 | -0- | -116 | -0- | 24 | 1 | 725 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 780 | N | 761 | -0- | -19 | -0- | 30 | 1 | 724 | 2 | N | 6 | | | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 761 | N | 761 | -0- | -0- | -0- | 31 | 1 | 718 | 2 | N | 11 | | | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,859 TOTAL CONDENSATE PROD: 44

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2510 | N | 2510 | -0- | -0- | -0- | 31 | 1 | 2466 | 2 | N | 12 | | | | | 190 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2084 | -0- | -184 | -0- | 24 | 1 | 2034 | 2 | N | 24 | | | | | 214 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2476 | N | 2476 | -0- | -0- | -0- | 31 | 1 | 2421 | 2 | N | 22 | | | | | 236 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2277 | -0- | -153 | -0- | 29 | 1 | 2223 | 2 | N | 23 | 184 | 1 | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 2321 | N | 2321 | -0- | -0- | -0- | 30 | 1 | 2272 | 2 | N | 17 | | | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 2400 | N | 2296 | -0- | -104 | -0- | 29 | 1 | 2248 | 2 | N | 17 | | | | | 109 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 2360 | N | 2360 | -0- | -0- | -0- | 30 | 1 | 2312 | 2 | N | 16 | | | | | 125 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2325 | N | 2099 | -0- | -226 | -0- | 29 | 1 | 2057 | 2 | N | 12 | | | | | 137 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2310 | N | 2002 | -0- | -308 | -0- | 29 | 1 | 1958 | 2 | N | 14 | | | | | 151 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2337 | -0- | -19 | -0- | 31 | 1 | 2284 | 2 | N | 20 | | | | | 171 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2172 | N | 2172 | -0- | -0- | -0- | 30 | 1 | 2131 | 2 | N | 10 | | | | | 181 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2132 | N | 2132 | -0- | -0- | -0- | 31 | 1 | 2093 | 2 | N | 7 | | | | | 188 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,066 TOTAL CONDENSATE PROD: 194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 504 | -0- | -209 | -0- | 25 | 1 | 470 | 2 | N | 8 | | | | | 206 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 560 | N | 558 | -0- | -2 | -0- | 24 | 1 | 528 | 2 | N | 5 | | | | | 211 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 775 | N | 592 | -0- | -183 | -0- | 30 | 1 | 552 | 2 | N | 9 | 183 | 1 | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 30 | 1 | 636 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 672 | N | 672 | -0- | -0- | -0- | 31 | 1 | 633 | 2 | N | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 570 | N | 484 | -0- | -86 | -0- | 22 | 1 | 458 | 2 | N | 4 | | | | | 53 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 682 | N | 202 | -0- | -480 | -0- | 9 | 1 | 193 | 2 | N | -0- | | | | | 53 |
| 08 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 3,684 TOTAL CONDENSATE PROD: 38

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1773 | -0- | -304 | -0- | 27 | 1 | 1731 | 2 | N | 14 | 178 | 1 | | | 113 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1464 | -0- | -300 | -0- | 19 | 1 | 1445 | 2 | N | -0- | | | | | 113 |
| 03 | 2052 | N | 2052 | -0- | -0- | -0- | 31 | 1 | 2020 | 2 | N | 1 | | | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1813 | N | 1813 | -0- | -0- | -0- | 30 | 1 | 1781 | 2 | N | 2 | | | | | 116 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1882 | N | 1882 | -0- | -0- | -0- | 31 | 1 | 1831 | 2 | N | 18 | | | | | 134 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1116 | -0- | -864 | -0- | 19 | 1 | 1095 | 2 | N | 2 | | | | | 136 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2432 | N | 2432 | -0- | -0- | -0- | 16 | 1 | 2360 | 2 | N | 51 | | | | | 187 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 2993 | N | 2993 | -0- | -0- | -0- | 31 | 1 | 2910 | 2 | N | 47 | | | | | 234 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3294 | -0- | 294 | 294 | 30 | 1 | 3186 | 2 | N | 71 | | | | | 305 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 3096 | N | 2802 | -0- | -294 | -0- | 31 | 1 | 2749 | 2 | N | 20 | 176 | 1 | | | 149 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2523 | N | 2523 | -0- | -0- | -0- | 30 | 1 | 2469 | 2 | N | 22 | | | | | 171 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2356 | X | 2290 | -0- | -66 | -0- | 30 | 1 | 2229 | 2 | N | 28 | | | | | 199 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,434 TOTAL CONDENSATE PROD: 276

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2836 | -0- | -357 | -0- | | 31 1<br>50 9 | 2755 | 2 | N | 45 | 186 | 1 | | | 168 |
| 02 | 2884 | X | 2217 | -0- | -667 | -0- | | 26 1<br>44 9 | 2147 | 2 | N | 40 | | | | | 208 |
| 03 | 3193 | X | 2151 | -0- | -1042 | -0- | | 22 1<br>33 9 | 2096 | 2 | N | 30 | | | | | 238 |
| 04 | 3360 | X | 3360 | -0- | -0- | -0- | | 30 1<br>69 9 | 3261 | 2 | N | 63 | | | | | 301 |
| 05 | 3505 | X | 3505 | -0- | -0- | -0- | | 31 1<br>41 9 | 3433 | 2 | N | 37 | | | | | 338 |
| 06 | 2730 | X | 2421 | -0- | -309 | -0- | | 22 1<br>12 9 | 2387 | 2 | N | 11 | 175 | 1 | | | 174 |
| 07 | 3502 | X | 3502 | -0- | -0- | -0- | | 31 1<br>51 9 | 3420 | 2 | N | 46 | | | | | 220 |
| 08 | 3402 | X | 3402 | -0- | -0- | -0- | | 31 1<br>54 9 | 3317 | 2 | N | 49 | | | | | 269 |
| 09 | 3270 | X | 2924 | -0- | -346 | -0- | | 28 1<br>48 9 | 2848 | 2 | N | 44 | | | | | 313 |
| 10 | 3379 | X | 2580 | -0- | -799 | -0- | | 24 1<br>7 9 | 2549 | 2 | N | 6 | 178 | 1 | | | 141 |
| 11 | 3340 | X | 3340 | -0- | -0- | -0- | | 30 1<br>79 9 | 3231 | 2 | N | 72 | | | | | 213 |
| 12 | 3379 | X | 3161 | -0- | -218 | -0- | | 31 1<br>74 9 | 3056 | 2 | N | 67 | 181 | 1 | | | 99 |

TOTAL GAS PROD: 35,399 TOTAL CONDENSATE PROD: 510

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3109 | X | 3109 | -0- | -0- | -0- | | 23 1<br>6 9 | 3080 | 2 | N | 5 | | | | | 144 |
| 02 | 2534 | X | 2534 | -0- | -0- | -0- | | 21 1<br>17 9 | 2496 | 2 | N | 15 | | | | | 159 |
| 03 | 2964 | X | 2964 | -0- | -0- | -0- | | 31 1<br>20 9 | 2913 | 2 | N | 18 | | | | | 177 |
| 04 | 2737 | N | 2737 | -0- | -0- | -0- | | 30 1<br>1 9 | 2706 | 2 | N | 1 | | | | | 178 |
| 05 | 2847 | N | 2847 | -0- | -0- | -0- | | 31 1<br>22 9 | 2794 | 2 | N | 20 | | | | | 198 |
| 06 | 2403 | N | 2403 | -0- | -0- | -0- | | 21 1<br>6 9 | 2376 | 2 | N | 5 | | | | | 203 |
| 07 | 2865 | N | 2865 | -0- | -0- | -0- | | 31 1 | 2834 | 2 | N | -0- | | | | | 203 |
| 08 | 2837 | N | 2837 | -0- | -0- | -0- | | 31 1 | 2806 | 2 | N | -0- | | | | | 203 |
| 09 | 2652 | N | 2652 | -0- | -0- | -0- | | 30 1 | 2622 | 2 | N | -0- | | | | | 203 |
| 10 | 2671 | N | 2671 | -0- | -0- | -0- | | 31 1 | 2640 | 2 | N | -0- | | | | | 203 |
| 11 | 2587 | N | 2587 | -0- | -0- | -0- | | 30 1<br>10 9 | 2547 | 2 | N | 9 | | | | | 212 |
| 12 | 2391 | N | 2391 | -0- | -0- | -0- | | 30 1<br>1 9 | 2360 | 2 | N | 1 | | | | | 213 |

TOTAL GAS PROD: 32,597 TOTAL CONDENSATE PROD: 74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 339 | -0- | -95 | -0- | 30 | 1 | 309 | 2 | N | -0- | | | | | 142 |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 28 | 1 | 326 | 2 | N | -0- | | | | | 142 |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 31 | 1 | 396 | 2 | N | -0- | | | | | 142 |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 22 | 1 | 484 | 2 | N | 4 | | | | | 146 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1925 | N | 1925 | -0- | -0- | -0- | 31 | 1 | 1838 | 2 | N | 51 | | | | | 197 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 1250 | N | 1250 | -0- | -0- | -0- | 22 | 1 | 1193 | 2 | N | 32 | | | | | 229 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1512 | N | 1512 | -0- | -0- | -0- | 30 | 1 | 1450 | 2 | N | 29 | 193 | 1 | | | 65 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 26 | 1 | 1022 | 2 | N | 17 | | | | | 82 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 937 | N | 937 | -0- | -0- | -0- | 28 | 1 | 894 | 2 | N | 14 | | | | | 96 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 24 | 1 | 725 | 2 | N | 13 | | | | | 109 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 921 | N | 921 | -0- | -0- | -0- | 30 | 1 | 862 | 2 | N | 26 | | | | | 135 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 927 | N | 927 | -0- | -0- | -0- | 31 | 1 | 870 | 2 | N | 24 | | | | | 159 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,932 TOTAL CONDENSATE PROD: 210

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 2565 | -0- | -1992 | -0- | 30 | 1 | 2505 | 2 | N | 27 | | | | | 104 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4116 | X | 2391 | -0- | -1725 | -0- | 23 | 1 | 2318 | 2 | N | 45 | | | | | 149 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 4557 | X | 3604 | -0- | -953 | -0- | 26 | 1 | 3560 | 2 | N | 16 | | | | | 165 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 6855 | X | 6855 | -0- | -0- | -0- | 30 | 1 | 6715 | 2 | N | 100 | | | | | 265 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 05 | 7139 | X | 7139 | -0- | -0- | -0- | 31 | 1 | 7005 | 2 | N | 94 | 154 | 1 | | | 205 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 06 | 5112 | X | 5112 | -0- | -0- | -0- | 22 | 1 | 5055 | 2 | N | 32 | 177 | 1 | | | 60 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 6638 | X | 6638 | -0- | -0- | -0- | 31 | 1 | 6561 | 2 | N | 42 | | | | | 102 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 5472 | X | 5472 | -0- | -0- | -0- | 31 | 1 | 5378 | 2 | N | 57 | | | | | 159 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 4410 | X | 3168 | -0- | -1242 | -0- | 21 | 1 | 3124 | 2 | N | 21 | | | | | 180 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4557 | X | 3736 | -0- | -821 | -0- | 19 | 1 | 3717 | 2 | N | -0- | | | | | 180 |
| 11 | 5800 | X | 5800 | -0- | -0- | -0- | 30 | 1 | 5725 | 2 | N | 41 | 188 | 1 | | | 33 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 5685 | X | 5685 | -0- | -0- | -0- | 31 | 1 | 5504 | 2 | N | 136 | | | | | 169 |
| | | | | | | | 150 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,165 TOTAL CONDENSATE PROD: 611

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2646 | -0- | -485 | -0- | 27 | 1 | 2556 | 2 | N | 57 | | | | | 161 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2362 | -0- | -466 | -0- | 25 | 1 | 2298 | 2 | N | 35 | | | | | 196 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3131 | X | 3020 | -0- | -111 | -0- | 31 | 1 | 2939 | 2 | N | 45 | 181 | 1 | | | 60 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2880 | -0- | -0- | -0- | 30 | 1 | 2789 | 2 | N | 55 | | | | | 115 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 2972 | X | 2972 | -0- | -0- | -0- | 31 | 1 | 2868 | 2 | N | 66 | | | | | 181 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2212 | -0- | -698 | -0- | 22 | 1 | 2132 | 2 | N | 53 | 187 | 1 | | | 47 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 31 | 1 | 3113 | 2 | N | 43 | | | | | 90 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 3176 | X | 3176 | -0- | -0- | -0- | 31 | 1 | 3055 | 2 | N | 82 | | | | | 172 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 09 | 2984 | X | 2984 | -0- | -0- | -0- | 30 | 1 | 2877 | 2 | N | 70 | | | | | 242 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2626 | -0- | -567 | -0- | 24 | 1 | 2556 | 2 | N | 42 | 193 | 1 | | | 91 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2893 | -0- | -197 | -0- | 30 | 1 | 2784 | 2 | N | 72 | | | | | 163 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2722 | -0- | -471 | -0- | 29 | 1 | 2652 | 2 | N | 37 | | | | | 200 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,684 TOTAL CONDENSATE PROD: 657

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2151 | -0- | -608 | -0- | 29 | 1 | 2086 | 2 | N | 33 | | | | | 160 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2272 | -0- | -304 | -0- | 25 | 1 | 2217 | 2 | N | 27 | | | | | 187 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2580 | -0- | -272 | -0- | 30 | 1 | 2495 | 2 | N | 50 | | | | | 237 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 2822 | X | 2822 | -0- | -0- | -0- | 30 | 1 | 2750 | 2 | N | 38 | | | | | 275 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 2697 | X | 2538 | -0- | -159 | -0- | 31 | 1 | 2461 | 2 | N | 42 | 187 | 1 | | | 130 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 2490 | N | 1865 | -0- | -625 | -0- | 22 | 1 | 1809 | 2 | N | 31 | | | | | 161 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2914 | N | 2878 | -0- | -36 | -0- | 31 | 1 | 2817 | 2 | N | 27 | | | | | 188 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 2670 | N | 2670 | -0- | -0- | -0- | 31 | 1 | 2606 | 2 | N | 30 | | | | | 218 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2271 | N | 2271 | -0- | -0- | -0- | 28 | 1 | 2212 | 2 | N | 28 | | | | | 246 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2883 | N | 2389 | -0- | -494 | -0- | 24 | 1 | 2329 | 2 | N | 33 | 188 | 1 | | | 91 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2640 | -0- | -0- | -0- | 30 | 1 | 2556 | 2 | N | 49 | | | | | 140 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2672 | N | 2672 | -0- | -0- | -0- | 31 | 1 | 2587 | 2 | N | 49 | | | | | 189 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,748 TOTAL CONDENSATE PROD: 437

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 30 | 1 | 1284 | 2 | N | 23 | | | | | 214 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1095 | -0- | -193 | -0- | 23 | 1 | 1058 | 2 | N | 13 | | | | | 227 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1343 | N | 1343 | -0- | -0- | -0- | 31 | 1 | 1250 | 2 | N | 56 | | | | | 283 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1297 | N | 1297 | -0- | -0- | -0- | 30 | 1 | 1239 | 2 | N | 25 | 192 | 1 | | | 116 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1327 | N | 1327 | -0- | -0- | -0- | 31 | 1 | 1267 | 2 | N | 26 | | | | | 142 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1260 | -0- | -30 | -0- | 30 | 1 | 1202 | 2 | N | 25 | | | | | 167 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1291 | -0- | -42 | -0- | 31 | 1 | 1236 | 2 | N | 22 | | | | | 189 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1241 | -0- | -92 | -0- | 31 | 1 | 1185 | 2 | N | 23 | | | | | 212 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1251 | -0- | -9 | -0- | 30 | 1 | 1198 | 2 | N | 21 | | | | | 233 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1246 | -0- | -56 | -0- | 30 | 1 | 1201 | 2 | N | 14 | | | | | 247 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1182 | -0- | -18 | -0- | 30 | 1 | 1137 | 2 | N | 14 | 195 | 1 | | | 66 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1252 | -0- | -50 | -0- | 31 | 1 | 1200 | 2 | N | 19 | | | | | 85 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,124 TOTAL CONDENSATE PROD: 281

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8463 | X | 7741 | -0- | -722 | -0- | 31 | 1 | 7588 | 2 | N | 111 | 177 | 1 | | | 153 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 7308 | X | 6668 | -0- | -640 | -0- | 25 | 1 | 6538 | 2 | N | 95 | | | | | 248 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 8091 | X | 7749 | -0- | -342 | -0- | 31 | 1 | 7624 | 2 | N | 85 | 176 | 1 | | | 157 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 7770 | X | 7315 | -0- | -455 | -0- | 30 | 1 | 7176 | 2 | N | 99 | | | | | 256 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 7750 | X | 7416 | -0- | -334 | -0- | 31 | 1 | 7283 | 2 | N | 93 | 186 | 1 | | | 163 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 06 | 7500 | X | 7069 | -0- | -431 | -0- | 30 | 1 | 6947 | 2 | N | 84 | 179 | 1 | | | 68 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 7750 | X | 6653 | -0- | -1097 | -0- | 31 | 1 | 6534 | 2 | N | 80 | | | | | 148 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 7750 | X | 7309 | -0- | -441 | -0- | 31 | 1 | 7191 | 2 | N | 79 | | | | | 227 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 7320 | X | 7047 | -0- | -273 | -0- | 30 | 1 | 6919 | 2 | N | 89 | 184 | 1 | | | 132 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 7409 | X | 7291 | -0- | -118 | -0- | 31 | 1 | 7161 | 2 | N | 90 | | | | | 222 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 7080 | X | 6958 | -0- | -122 | -0- | 30 | 1 | 6834 | 2 | N | 85 | 181 | 1 | | | 126 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 7316 | X | 7039 | -0- | -277 | -0- | 31 | 1 | 6913 | 2 | N | 86 | | | | | 212 |
| | | | | | | | 95 | 9 | | | | | | | | | |

TOTAL GAS PROD: 86,255 TOTAL CONDENSATE PROD: 1,076

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8339 | X | 7633 | -0- | -706 | -0- | | 31 | 1 | 7464 | 2 | N | 125 | | | | | 293 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 7532 | X | 6462 | -0- | -1070 | -0- | | 25 | 1 | 6318 | 2 | N | 108 | 183 | 1 | | | 218 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 8249 | X | 8249 | -0- | -0- | -0- | | 31 | 1 | 8095 | 2 | N | 112 | | | | | 330 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 8188 | X | 8188 | -0- | -0- | -0- | | 30 | 1 | 8068 | 2 | N | 82 | 189 | 1 | | | 223 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 8060 | X | 7943 | -0- | -117 | -0- | | 31 | 1 | 7811 | 2 | N | 92 | | | | | 315 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 7980 | X | 5299 | -0- | -2681 | -0- | | 22 | 1 | 5208 | 2 | N | 63 | 187 | 1 | | | 191 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 8463 | X | 7491 | -0- | -972 | -0- | | 31 | 1 | 7395 | 2 | N | 59 | | | | | 250 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 8463 | X | 6717 | -0- | -1746 | -0- | | 31 | 1 | 6642 | 2 | N | 40 | | | | | 290 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 8190 | X | 6468 | -0- | -1722 | -0- | | 29 | 1 | 6391 | 2 | N | 44 | 188 | 1 | | | 146 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 7936 | X | 6782 | -0- | -1154 | -0- | | 24 | 1 | 6692 | 2 | N | 60 | | | | | 206 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 7260 | X | 6852 | -0- | -408 | -0- | | 30 | 1 | 6732 | 2 | N | 82 | | | | | 288 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 7502 | X | 7131 | -0- | -371 | -0- | | 31 | 1 | 6997 | 2 | N | 94 | 192 | 1 | | | 190 |
| | | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,215 TOTAL CONDENSATE PROD: 961

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 28 |

PLUGGED AND ABANDONED_____ 07/02/1998

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1410 | -0- | -78 | -0- | | 1399 | 2 | 11 | 9 | N | 10 | | | | | 79 |
| 02 | 1370 | N | 1370 | -0- | -0- | -0- | | 1350 | 2 | 20 | 9 | N | 18 | | | | | 97 |
| 03 | 1510 | N | 1510 | -0- | -0- | -0- | | 1485 | 2 | 25 | 9 | N | 23 | | | | | 120 |
| 04 | 1569 | N | 1569 | -0- | -0- | -0- | | 1551 | 2 | 18 | 9 | N | 16 | | | | | 136 |
| 05 | 1615 | N | 1615 | -0- | -0- | -0- | | 1614 | 2 | 1 | 9 | N | 1 | 124 | 1 | | | 13 |
| 06 | 1589 | N | 1589 | -0- | -0- | -0- | | 1568 | 2 | 21 | 9 | N | 19 | | | | | 32 |
| 07 | 1759 | N | 1759 | -0- | -0- | -0- | | 1726 | 2 | 33 | 9 | N | 30 | | | | | 62 |
| 08 | 1753 | N | 1753 | -0- | -0- | -0- | | 1739 | 2 | 14 | 9 | N | 13 | | | | | 75 |
| 09 | 1575 | N | 1575 | -0- | -0- | -0- | | 1542 | 2 | 33 | 9 | N | 30 | | | | | 105 |
| 10 | 1782 | N | 1782 | -0- | -0- | -0- | | 1757 | 2 | 25 | 9 | N | 23 | | | | | 128 |
| 11 | 1556 | N | 1556 | -0- | -0- | -0- | | 1554 | 2 | 2 | 9 | N | 2 | 93 | 1 | | | 37 |
| 12 | 1488 | N | 1465 | -0- | -23 | -0- | | 1465 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 18,953 TOTAL CONDENSATE PROD: 185

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TC OIL AND GAS, LLC 840303
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1279 N | 1279 | -0- | -0- | -0- | 1265 | 3 | 14 | 9 | N | 13 | | | | | 168 |
| 02 | 1148 N | 1137 | -0- | -11 | -0- | 1120 | 3 | 17 | 9 | N | 15 | | | | | 183 |
| 03 | 1302 N | 1243 | -0- | -59 | -0- | 1226 | 3 | 17 | 9 | N | 15 | | | | | 198 |
| 04 | 1230 N | 1187 | -0- | -43 | -0- | 1175 | 3 | 12 | 9 | N | 11 | | | | | 209 |
| 05 | 1271 N | 1214 | -0- | -57 | -0- | 1205 | 3 | 9 | 9 | N | 8 | | | | | 217 |
| 06 | 1200 N | 1176 | -0- | -24 | -0- | 1165 | 3 | 11 | 9 | N | 10 | | | | | 227 |
| 07 | 1240 N | 1142 | -0- | -98 | -0- | 1134 | 3 | 8 | 9 | N | 7 | | | | | 234 |
| 08 | 1209 N | 1175 | -0- | -34 | -0- | 1172 | 3 | 3 | 9 | N | 3 | | | | | 237 |
| 09 | 1170 N | 1137 | -0- | -33 | -0- | 1128 | 3 | 9 | 9 | N | 8 | | | | | 245 |
| 10 | 1158 N | 1158 | -0- | -0- | -0- | 1150 | 3 | 8 | 9 | N | 7 | 192 | 1 | | | 60 |
| 11 | 1140 N | 1123 | -0- | -17 | -0- | 1108 | 3 | 15 | 9 | N | 14 | | | | | 74 |
| 12 | 1178 N | 1129 | -0- | -49 | -0- | 1116 | 3 | 13 | 9 | N | 12 | | | | | 86 |

TOTAL GAS PROD: 14,100 TOTAL CONDENSATE PROD: 123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2086 | -0- | -1107 | -0- | 2050 | 3 | 36 | 9 | N | 33 | | | | | 191 |
| 02 | 2884 | X | 2639 | -0- | -245 | -0- | 2595 | 3 | 44 | 9 | N | 40 | | | | | 231 |
| 03 | 3193 | X | 2484 | -0- | -709 | -0- | 2453 | 3 | 31 | 9 | N | 28 | | | | | 259 |
| 04 | 3583 | X | 3583 | -0- | -0- | -0- | 3516 | 3 | 67 | 9 | N | 61 | | | | | 320 |
| 05 | 3608 | X | 3608 | -0- | -0- | -0- | 3523 | 3 | 85 | 9 | N | 77 | 183 | 1 | | | 214 |
| 06 | 2820 | X | 2185 | -0- | -635 | -0- | 2139 | 3 | 46 | 9 | N | 42 | | | | | 256 |
| 07 | 3804 | X | 3804 | -0- | -0- | -0- | 3753 | 3 | 51 | 9 | N | 46 | | | | | 302 |
| 08 | 3437 | X | 3437 | -0- | -0- | -0- | 3378 | 3 | 59 | 9 | N | 54 | 181 | 1 | | | 175 |
| 09 | 3180 | X | 2853 | -0- | -327 | -0- | 2802 | 3 | 51 | 9 | N | 46 | | | | | 221 |
| 10 | 3286 | X | 2461 | -0- | -825 | -0- | 2427 | 3 | 34 | 9 | N | 31 | | | | | 252 |
| 11 | 3209 | X | 3209 | -0- | -0- | -0- | 3146 | 3 | 63 | 9 | N | 57 | 182 | 1 | | | 127 |
| 12 | 3286 | X | 2894 | -0- | -392 | -0- | 2830 | 3 | 64 | 9 | N | 58 | | | | | 185 |

TOTAL GAS PROD: 35,243 TOTAL CONDENSATE PROD: 573

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 3657 | -0- | -528 | -0- | 3616 | 3 | 41 | 9 | N | 37 | | | | | 230 |
| 02 | 4366 | X | 4366 | -0- | -0- | -0- | 4366 | 3 | | | N | -0- | | | | | 230 |
| 03 | 4216 | X | 3949 | -0- | -267 | -0- | 3904 | 3 | 45 | 9 | N | 41 | 191 | 1 | | | 80 |
| 04 | 4446 | X | 4446 | -0- | -0- | -0- | 4396 | 3 | 50 | 9 | N | 45 | | | | | 125 |
| 05 | 4836 | X | 4373 | -0- | -463 | -0- | 4323 | 3 | 50 | 9 | N | 45 | | | | | 170 |
| 06 | 4680 | X | 3568 | -0- | -1112 | -0- | 3534 | 3 | 34 | 9 | N | 31 | | | | | 201 |
| 07 | 4836 | X | 4722 | -0- | -114 | -0- | 4680 | 3 | 42 | 9 | N | 38 | | | | | 239 |
| 08 | 4588 | X | 4319 | -0- | -269 | -0- | 4286 | 3 | 33 | 9 | N | 30 | 186 | 1 | | | 83 |
| 09 | 4440 | X | 3971 | -0- | -469 | -0- | 3930 | 3 | 41 | 9 | N | 37 | | | | | 120 |
| 10 | 4712 | X | 4299 | -0- | -413 | -0- | 4248 | 3 | 51 | 9 | N | 46 | | | | | 166 |
| 11 | 4560 | X | 4021 | -0- | -539 | -0- | 3976 | 3 | 45 | 9 | N | 41 | | | | | 207 |
| 12 | 4712 | X | 4080 | -0- | -632 | -0- | 4030 | 3 | 50 | 9 | N | 45 | | | | | 252 |

TOTAL GAS PROD: 49,771 TOTAL CONDENSATE PROD: 436

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3397 | -0- | -137 | -0- | 3283 | 3 | 114 | 9 | N | 104 | | | | | 292 |
| 02 | 3192 | X | 2908 | -0- | -284 | -0- | 2823 | 3 | 85 | 9 | N | 77 | 193 | 1 | | | 176 |
| 03 | 3541 | X | 3541 | -0- | -0- | -0- | 3444 | 3 | 97 | 9 | N | 88 | | | | | 264 |
| 04 | 3390 | X | 3307 | -0- | -83 | -0- | 3209 | 3 | 98 | 9 | N | 89 | | | | | 353 |
| 05 | 3503 | X | 3397 | -0- | -106 | -0- | 3397 | 3 | | | N | -0- | | | | | 353 |
| 06 | 3420 | X | 3234 | -0- | -186 | -0- | 3234 | 3 | | | N | -0- | 189 | 1 | | | 164 |
| 07 | 3647 | X | 3647 | -0- | -0- | -0- | 3346 | 3 | 301 | 9 | N | 274 | 189 | 1 | | | 249 |
| 08 | 3534 | X | 3414 | -0- | -120 | -0- | 3320 | 3 | 94 | 9 | N | 85 | 187 | 1 | | | 147 |
| 09 | 3300 | X | 3240 | -0- | -60 | -0- | 3150 | 3 | 90 | 9 | N | 82 | 146 | 1 | | | 83 |
| 10 | 3658 | X | 3399 | -0- | -259 | -0- | 3298 | 3 | 101 | 9 | N | 92 | | | | | 175 |
| 11 | 3540 | X | 3262 | -0- | -278 | -0- | 3164 | 3 | 98 | 9 | N | 89 | | | | | 264 |
| 12 | 3658 | X | 3167 | -0- | -491 | -0- | 3062 | 3 | 105 | 9 | N | 95 | 190 | 1 | | | 169 |

TOTAL GAS PROD: 39,913 TOTAL CONDENSATE PROD: 1,075

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2742 | X | 2742 | -0- | -0- | -0- | 2692 | 3 | 50 | 9 | N | 45 | | | | | 298 |
| 02 | 2324 | X | 2172 | -0- | -152 | -0- | 2128 | 3 | 44 | 9 | N | 40 | 192 | 1 | | | 146 |
| 03 | 2573 | X | 2303 | -0- | -270 | -0- | 2264 | 3 | 39 | 9 | N | 35 | | | | | 181 |
| 04 | 2640 | X | 2550 | -0- | -90 | -0- | 2502 | 3 | 48 | 9 | N | 44 | | | | | 225 |
| 05 | 2728 | X | 2667 | -0- | -61 | -0- | 2625 | 3 | 42 | 9 | N | 38 | | | | | 263 |
| 06 | 2247 | N | 2247 | -0- | -0- | -0- | 2208 | 3 | 39 | 9 | N | 35 | | | | | 298 |
| 07 | 2635 | N | 2626 | -0- | -9 | -0- | 2606 | 3 | 20 | 9 | N | 18 | 188 | 1 | | | 128 |
| 08 | 2666 | N | 2332 | -0- | -334 | -0- | 2298 | 3 | 34 | 9 | N | 31 | | | | | 159 |
| 09 | 2468 | N | 2468 | -0- | -0- | -0- | 2432 | 3 | 36 | 9 | N | 33 | | | | | 192 |
| 10 | 2635 | N | 2316 | -0- | -319 | -0- | 2274 | 3 | 42 | 9 | N | 38 | | | | | 230 |
| 11 | 2656 | N | 2656 | -0- | -0- | -0- | 2617 | 3 | 39 | 9 | N | 35 | | | | | 265 |
| *12 | 2542 | N | 2329 | -0- | -213 | -0- | 2265 | 3 | 64 | 9 | N | 58 | 191 | 1 | | | 132 |

TOTAL GAS PROD: 29,408 TOTAL CONDENSATE PROD: 450

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 111 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 09/08/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1264 | -0- | -69 | -0- | 1258 | 3 | 6 | 9 | N | 5 | | | | | 261 |
| 02 | 1260 | N | 1207 | -0- | -53 | -0- | 1171 | 3 | 36 | 9 | N | 33 | 192 | 1 | | | 102 |
| 03 | 1395 | N | 1354 | -0- | -41 | -0- | 1308 | 3 | 46 | 9 | N | 42 | | | | | 144 |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 1256 | 3 | 43 | 9 | N | 39 | | | | | 183 |
| 05 | 1333 | N | 1333 | -0- | -0- | -0- | 1289 | 3 | 44 | 9 | N | 40 | | | | | 223 |
| 06 | 1320 | N | 1192 | -0- | -128 | -0- | 1166 | 3 | 26 | 9 | N | 24 | | | | | 247 |
| 07 | 1333 | N | 1307 | -0- | -26 | -0- | 1275 | 3 | 32 | 9 | N | 29 | 186 | 1 | | | 90 |
| 08 | 1337 | N | 1337 | -0- | -0- | -0- | 1278 | 3 | 59 | 9 | N | 54 | | | | | 144 |
| 09 | 1252 | N | 1252 | -0- | -0- | -0- | 1216 | 3 | 36 | 9 | N | 33 | | | | | 177 |
| 10 | 1314 | N | 1314 | -0- | -0- | -0- | 1273 | 3 | 41 | 9 | N | 37 | | | | | 214 |
| 11 | 1290 | N | 1266 | -0- | -24 | -0- | 1223 | 3 | 43 | 9 | N | 39 | | | | | 253 |
| 12 | 1302 | N | 1178 | -0- | -124 | -0- | 1163 | 3 | 15 | 9 | N | 14 | | | | | 267 |

TOTAL GAS PROD: 15,303 TOTAL CONDENSATE PROD: 389

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 128 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 128 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 128 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 128 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 128 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 128 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 128 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | 128 | 1 | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2187 N | 2187 | -0- | -0- | -0- | 2114 | 3 | 73 | 9 | N | 66 | | | | | 395 |
| 02 | 1922 N | 1922 | -0- | -0- | -0- | 1858 | 3 | 64 | 9 | N | 58 | | | | | 453 |
| 03 | 2170 N | 2143 | -0- | -27 | -0- | 2069 | 3 | 74 | 9 | N | 67 | | | | | 520 |
| 04 | 2130 N | 2043 | -0- | -87 | -0- | 1971 | 3 | 72 | 9 | N | 65 | 190 | 1 | | | 395 |
| 05 | 2139 N | 2098 | -0- | -41 | -0- | 2022 | 3 | 76 | 9 | N | 69 | | | | | 464 |
| 06 | 2070 N | 1966 | -0- | -104 | -0- | 1896 | 3 | 70 | 9 | N | 64 | | | | | 528 |
| 07 | 2108 N | 2030 | -0- | -78 | -0- | 1985 | 3 | 45 | 9 | N | 41 | 186 | 1 | | | 383 |
| 08 | 2108 N | 2040 | -0- | -68 | -0- | 1990 | 3 | 50 | 9 | N | 45 | 188 | 1 | | | 240 |
| 09 | 1984 N | 1984 | -0- | -0- | -0- | 1906 | 3 | 78 | 9 | N | 71 | | | | | 311 |
| 10 | 2022 N | 2022 | -0- | -0- | -0- | 1965 | 3 | 57 | 9 | N | 52 | | | | | 363 |
| 11 | 1980 N | 1975 | -0- | -5 | -0- | 1925 | 3 | 50 | 9 | N | 45 | 185 | 1 | | | 223 |
| *12 | 2046 N | 1818 | -0- | -228 | -0- | 1765 | 3 | 53 | 9 | N | 48 | | | | | 271 |

TOTAL GAS PROD: 24,228 TOTAL CONDENSATE PROD: 691

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 N | 2386 | -0- | -125 | -0- | 2328 | 3 | 58 | 9 | N | 53 | | | | | 266 |
| 02 | 2240 N | 1904 | -0- | -336 | -0- | 1831 | 3 | 73 | 9 | N | 66 | 194 | 1 | | | 138 |
| 03 | 2450 N | 2450 | -0- | -0- | -0- | 2389 | 3 | 61 | 9 | N | 55 | | | | | 193 |
| 04 | 2310 N | 2296 | -0- | -14 | -0- | 2243 | 3 | 53 | 9 | N | 48 | | | | | 241 |
| 05 | 2370 N | 2370 | -0- | -0- | -0- | 2317 | 3 | 53 | 9 | N | 48 | | | | | 289 |
| 06 | 2370 N | 2306 | -0- | -64 | -0- | 2267 | 3 | 39 | 9 | N | 35 | 188 | 1 | | | 136 |
| 07 | 2387 N | 2386 | -0- | -1 | -0- | 2343 | 3 | 43 | 9 | N | 39 | | | | | 175 |
| 08 | 2356 N | 2317 | -0- | -39 | -0- | 2275 | 3 | 42 | 9 | N | 38 | | | | | 213 |
| 09 | 2310 N | 2250 | -0- | -60 | -0- | 2210 | 3 | 40 | 9 | N | 36 | | | | | 249 |
| 10 | 2387 N | 2369 | -0- | -18 | -0- | 2319 | 3 | 50 | 9 | N | 45 | 195 | 1 | | | 99 |
| 11 | 2250 N | 2228 | -0- | -22 | -0- | 2183 | 3 | 45 | 9 | N | 41 | | | | | 140 |
| 12 | 2325 N | 2266 | -0- | -59 | -0- | 2208 | 3 | 58 | 9 | N | 53 | | | | | 193 |

TOTAL GAS PROD: 27,528 TOTAL CONDENSATE PROD: 557

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2713 | N | 2713 | -0- | -0- | -0- | 2662 | 3 | 51 | 9 | N | 46 | | | | | 223 |
| 02 | 2408 | N | 2239 | -0- | -169 | -0- | 2200 | 3 | 39 | 9 | N | 35 | | | | | 258 |
| 03 | 2728 | N | 2647 | -0- | -81 | -0- | 2599 | 3 | 48 | 9 | N | 44 | 185 | 1 | | | 117 |
| 04 | 2640 | N | 2554 | -0- | -86 | -0- | 2502 | 3 | 52 | 9 | N | 47 | | | | | 164 |
| 05 | 2616 | N | 2616 | -0- | -0- | -0- | 2566 | 3 | 50 | 9 | N | 45 | | | | | 209 |
| 06 | 2550 | N | 2532 | -0- | -18 | -0- | 2486 | 3 | 46 | 9 | N | 42 | | | | | 251 |
| 07 | 2635 | N | 2591 | -0- | -44 | -0- | 2561 | 3 | 30 | 9 | N | 27 | 194 | 1 | | | 84 |
| 08 | 2604 | N | 2567 | -0- | -37 | -0- | 2526 | 3 | 41 | 9 | N | 37 | | | | | 121 |
| 09 | 2520 | N | 2499 | -0- | -21 | -0- | 2459 | 3 | 40 | 9 | N | 36 | | | | | 157 |
| 10 | 2604 | N | 2595 | -0- | -9 | -0- | 2550 | 3 | 45 | 9 | N | 41 | | | | | 198 |
| 11 | 2510 | N | 2510 | -0- | -0- | -0- | 2481 | 3 | 29 | 9 | N | 26 | | | | | 224 |
| 12 | 2573 | N | 2554 | -0- | -19 | -0- | 2510 | 3 | 44 | 9 | N | 40 | | | | | 264 |

TOTAL GAS PROD: 30,617 TOTAL CONDENSATE PROD: 466

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4162 | X | 4162 | -0- | -0- | -0- | 4051 | 3 | 111 | 9 | N | 101 | | | | | 305 |
| 02 | 4480 | X | 4480 | -0- | -0- | -0- | 4358 | 3 | 122 | 9 | N | 111 | | | | | 416 |
| 03 | 4270 | X | 4270 | -0- | -0- | -0- | 4156 | 3 | 114 | 9 | N | 104 | | | | | 520 |
| 04 | 4872 | X | 4872 | -0- | -0- | -0- | 4731 | 3 | 141 | 9 | N | 128 | 382 | 1 | | | 266 |
| 05 | 4271 | X | 4271 | -0- | -0- | -0- | 4182 | 3 | 89 | 9 | N | 81 | | | | | 347 |
| 06 | 3768 | X | 3768 | -0- | -0- | -0- | 3678 | 3 | 90 | 9 | N | 82 | | | | | 429 |
| 07 | 5263 | X | 5263 | -0- | -0- | -0- | 5131 | 3 | 132 | 9 | N | 120 | 188 | 1 | | | 361 |
| 08 | 4417 | X | 4417 | -0- | -0- | -0- | 4337 | 3 | 80 | 9 | N | 73 | | | | | 434 |
| 09 | 4058 | X | 4058 | -0- | -0- | -0- | 3978 | 3 | 80 | 9 | N | 73 | 183 | 1 | | | 324 |
| 10 | 4603 | X | 4603 | -0- | -0- | -0- | 4492 | 3 | 111 | 9 | N | 101 | 190 | 1 | | | 235 |
| 11 | 4366 | X | 4366 | -0- | -0- | -0- | 4252 | 3 | 114 | 9 | N | 104 | | | | | 339 |
| 12 | 4357 | X | 4357 | -0- | -0- | -0- | 4243 | 3 | 114 | 9 | N | 104 | 197 | 1 | | | 246 |

TOTAL GAS PROD: 52,887 TOTAL CONDENSATE PROD: 1,182

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1297 | -0- | -377 | -0- | 1264 | 3 | 33 | 9 | N | 30 | | | | | 251 |
| 02 | 1120 | N | 724 | -0- | -396 | -0- | 704 | 3 | 20 | 9 | N | 18 | | | | | 269 |
| 03 | 1519 | N | 830 | -0- | -689 | -0- | 811 | 3 | 19 | 9 | N | 17 | | | | | 286 |
| 04 | 1260 | N | 876 | -0- | -384 | -0- | 858 | 3 | 18 | 9 | N | 16 | | | | | 302 |
| 05 | 806 | N | 319 | -0- | -487 | -0- | 319 | 3 | | | N | -0- | | | | | 302 |
| 06 | 1393 | N | 1393 | -0- | -0- | -0- | 1380 | 3 | 13 | 9 | N | 12 | | | | | 314 |
| 07 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | 188 | 1 | | | 126 |
| 08 | 1471 | N | 1471 | -0- | -0- | -0- | 1439 | 3 | 32 | 9 | N | 29 | | | | | 155 |
| 09 | 1424 | N | 1424 | -0- | -0- | -0- | 1394 | 3 | 30 | 9 | N | 27 | | | | | 182 |
| 10 | 1514 | N | 1514 | -0- | -0- | -0- | 1455 | 3 | 59 | 9 | N | 54 | | | | | 236 |
| 11 | 1471 | N | 1471 | -0- | -0- | -0- | 1437 | 3 | 34 | 9 | N | 31 | | | | | 267 |
| *12 | 1457 | N | 1421 | -0- | -36 | -0- | 1379 | 3 | 42 | 9 | N | 38 | | | | | 305 |

TOTAL GAS PROD: 14,191 TOTAL CONDENSATE PROD: 272

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 101 |
| 02 | 560 | N | 487 | -0- | -73 | -0- | 461 | 3 | 26 | 9 | N | 24 | | | | | 125 |
| 03 | 589 | N | 562 | -0- | -27 | -0- | 553 | 3 | 9 | 9 | N | 8 | | | | | 133 |
| 04 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | 133 |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | 133 |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | 133 |
| 07 | 589 | N | 576 | -0- | -13 | -0- | 575 | 3 | 1 | 9 | N | 1 | 108 | 1 | | | 26 |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 26 |
| 09 | 540 | N | 539 | -0- | -1 | -0- | 539 | 3 | | | N | -0- | | | | | 26 |
| 10 | 589 | N | 509 | -0- | -80 | -0- | 509 | 3 | | | N | -0- | | | | | 26 |
| 11 | 540 | N | 505 | -0- | -35 | -0- | 505 | 3 | | | N | -0- | | | | | 26 |
| 12 | 558 | N | 548 | -0- | -10 | -0- | 548 | 3 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 6,458 TOTAL CONDENSATE PROD: 33

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 156 |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 156 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4732 | X | 4732 | -0- | -0- | -0- | 637 | 1 | 4017 | 2 | Y | 71 | 167 | 1 | | | 114 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3302 | -0- | -506 | -0- | 463 | 1 | 2826 | 2 | Y | 12 | | | | | 126 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4549 | -0- | -70 | -0- | 443 | 1 | 4050 | 2 | Y | 51 | | | | | 177 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 4470 | X | 3882 | -0- | -588 | -0- | 546 | 1 | 3233 | 2 | Y | 94 | 208 | 1 | | | 63 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 05 | 4619 | X | 4005 | -0- | -614 | -0- | 383 | 1 | 3417 | 2 | Y | 186 | | | | | 249 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 06 | 5282 | X | 5282 | -0- | -0- | -0- | 650 | 1 | 4503 | 2 | Y | 117 | 173 | 1 | | | 193 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 07 | 5453 | X | 5453 | -0- | -0- | -0- | 653 | 1 | 4628 | 2 | Y | 156 | 198 | 1 | | | 151 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 5389 | X | 5389 | -0- | -0- | -0- | 691 | 1 | 4606 | 2 | Y | 84 | 159 | 1 | | | 76 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 09 | 5085 | X | 5085 | -0- | -0- | -0- | 658 | 1 | 4307 | 2 | Y | 109 | | | | | 185 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 5345 | X | 5345 | -0- | -0- | -0- | 574 | 1 | 4662 | 2 | Y | 99 | 201 | 1 | | | 83 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 4776 | X | 4776 | -0- | -0- | -0- | 526 | 1 | 4144 | 2 | Y | 96 | | | | | 179 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 5244 | X | 5244 | -0- | -0- | -0- | 690 | 1 | 4369 | 2 | Y | 168 | 193 | 1 | | | 154 |
| | | | | | | | 185 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,044 TOTAL CONDENSATE PROD: 1,243

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8866 | X | 7829 | -0- | -1037 | -0- | 886 | 1 | 6943 | 3 | N | -0- | | | | | -0- |
| 02 | 8008 | X | 6753 | -0- | -1255 | -0- | 836 | 1 | 5917 | 3 | N | -0- | | | | | -0- |
| 03 | 9477 | X | 9477 | -0- | -0- | -0- | 1128 | 1 | 8349 | 3 | N | -0- | | | | | -0- |
| 04 | 8760 | X | 8760 | -0- | -0- | -0- | 1032 | 1 | 7728 | 3 | N | -0- | | | | | -0- |
| 05 | 8984 | X | 8984 | -0- | -0- | -0- | 980 | 1 | 8004 | 3 | N | -0- | | | | | -0- |
| 06 | 8846 | X | 8846 | -0- | -0- | -0- | 956 | 1 | 7890 | 3 | N | -0- | | | | | -0- |
| 07 | 8938 | X | 8938 | -0- | -0- | -0- | 1068 | 1 | 7870 | 3 | N | -0- | | | | | -0- |
| 08 | 9145 | X | 8710 | -0- | -435 | -0- | 1059 | 1 | 7651 | 3 | N | -0- | | | | | -0- |
| 09 | 8850 | X | 8410 | -0- | -440 | -0- | 1036 | 1 | 7374 | 3 | N | -0- | | | | | -0- |
| 10 | 9145 | X | 8685 | -0- | -460 | -0- | 1039 | 1 | 7646 | 3 | N | -0- | | | | | -0- |
| 11 | 8700 | X | 8409 | -0- | -291 | -0- | 947 | 1 | 7462 | 3 | N | -0- | | | | | -0- |
| 12 | 8928 | X | NO RPT | -0- | -8928 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 93,801 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 23486 | -0- | 23486 | 47217 | 23486 | 2 | | | N | -0- | | | | | 97 |
| 02 | 68359 | X | 21142 | -0- | -47217 | -0- | 21142 | 2 | | | N | -0- | | | | | 97 |
| 03 | 23673 | X | 23673 | -0- | -0- | -0- | 23568 | 2 | 105 | 9 | N | 95 | | | | | 192 |
| 04 | 22980 | X | 22617 | -0- | -363 | -0- | 22617 | 2 | | | N | -0- | | | | | 192 |
| 05 | 23746 | X | 23299 | -0- | -447 | -0- | 23298 | 2 | 1 | 9 | N | 1 | | | | | 193 |
| 06 | 22920 | X | 22425 | -0- | -495 | -0- | 22406 | 2 | 19 | 9 | N | 17 | | | | | 210 |
| 07 | 23684 | X | 23026 | -0- | -658 | -0- | 23026 | 2 | | | N | -0- | | | | | 210 |
| 08 | 23684 | X | 22949 | -0- | -735 | -0- | 22949 | 2 | | | N | -0- | | | | | 210 |
| 09 | 22620 | X | 22442 | -0- | -178 | -0- | 22442 | 2 | | | N | -0- | | | | | 210 |
| 10 | 23427 | X | 23427 | -0- | -0- | -0- | 23427 | 2 | | | N | -0- | | | | | 210 |
| 11 | 23018 | X | 23018 | -0- | -0- | -0- | 23018 | 2 | | | N | -0- | | | | | 210 |
| 12 | DLQ G-10 | | 23081 | -0- | 23081 | 23081 | 23081 | 2 | | | N | -0- | | | | | 210 |

TOTAL GAS PROD: 274,585 TOTAL CONDENSATE PROD: 113

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1035 | N | 1035 | -0- | -0- | -0- | 80 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 110 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 03 | 1095 | N | 1095 | -0- | -0- | -0- | 209 | 1 | 886 | 3 | N | -0- | | | | | -0- |
| 04 | 1060 | N | 1060 | -0- | -0- | -0- | 148 | 1 | 912 | 3 | N | -0- | | | | | -0- |
| 05 | 1045 | N | 1045 | -0- | -0- | -0- | 123 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 06 | 990 | N | 990 | -0- | -0- | -0- | 228 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 07 | 1019 | N | 1019 | -0- | -0- | -0- | 232 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 218 | 1 | 781 | 3 | N | -0- | | | | | -0- |
| 09 | 960 | N | 945 | -0- | -15 | -0- | 208 | 1 | 737 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | N | 978 | -0- | -14 | -0- | 217 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 11 | 1003 | N | 1003 | -0- | -0- | -0- | 273 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,101 TOTAL CONDENSATE PROD: -0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 04 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 05 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |

PLUGGED AND ABANDONED_____ 08/21/2024

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | | 2879 | -0- | -1461 B | 4007 | 50<br>187 | 1<br>9 | 2642 | 2 | N | 170 | 196 | 1 | | | 84 |
| 02 | 3920 | | 3176 | -0- | -744 B | 3263 | 54<br>222 | 1<br>9 | 2900 | 2 | N | 202 | 196 | 1 | | | 90 |
| 03/01 BALANCING DATE STATUS -> 3263 | | | | | | | | | | | | | | | | | |
| 03 | 3835 | | 3442 | -0- | -393 B | 2870 | 62<br>282 | 1<br>9 | 3098 | 2 | N | 256 | 194 | 1 | | | 152 |
| 04 | 3600 | | 3244 | -0- | -356 B | 2514 | 60<br>250 | 1<br>9 | 2934 | 2 | N | 227 | 195 | 1 | | | 184 |
| 05 | 3596 | | 3127 | -0- | -469 B | 2045 | 60<br>195 | 1<br>9 | 2872 | 2 | N | 177 | 192 | 1 | | | 169 |
| 06 | 5146 | N | 3101 | -0- | -2045 B | -0- | 60<br>205 | 1<br>9 | 2836 | 2 | N | 186 | 191 | 1 | | | 164 |
| 07 | 3348 | N | 3120 | -0- | -228 B | -0- | 58<br>198 | 1<br>9 | 2864 | 2 | N | 180 | 193 | 1 | | | 151 |
| 08 | 3131 | N | 3116 | -0- | -15 B | -0- | 62<br>194 | 1<br>9 | 2860 | 2 | N | 176 | 193 | 1 | | | 134 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3090 | N | 2759 | -0- | -331 B | -0- | 58<br>169 | 1<br>9 | 2532 | 2 | N | 154 | 194 | 1 | | | 94 |
| 10 | 3131 | N | 2769 | -0- | -362 B | -0- | 52<br>138 | 1<br>9 | 2579 | 2 | N | 125 | | | | | 219 |
| 11 | 3030 | N | 2866 | -0- | -164 B | -0- | 60<br>191 | 1<br>9 | 2615 | 2 | N | 174 | 196 | 1 | | | 197 |
| 12 | 2898 | N | 2898 | -0- | -0- B | -0- | 62<br>205 | 1<br>9 | 2631 | 2 | N | 186 | 197 | 1 | | | 186 |

TOTAL GAS PROD: 36,497 TOTAL CONDENSATE PROD: 2,213

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | 32 |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 32 |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 32 |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 32 |
| 05 | 527 | N | 434 | -0- | -93 | -0- | 434 | 2 | | | N | -0- | | | | | 32 |
| 06 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 32 |
| 07 | 527 | N | 93 | -0- | -434 | -0- | 93 | 2 | | | N | -0- | | | | | 32 |
| 08 | 434 | N | 65 | -0- | -369 | -0- | 65 | 2 | | | N | -0- | | | | | 32 |
| 09 | 510 | N | 86 | -0- | -424 | -0- | 86 | 2 | | | N | -0- | | | | | 32 |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | 32 |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 32 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 4,312 TOTAL CONDENSATE PROD: -0-

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2983 | N | 2983 | -0- | -0- | -0- | 2983 | 2 | | | N | -0- | | | | | 27 |
| 02 | 2453 | N | 2453 | -0- | -0- | -0- | 2453 | 2 | | | N | -0- | | | | | 27 |
| 03 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 2 | | | N | -0- | | | | | 27 |
| 04 | 2267 | N | 2267 | -0- | -0- | -0- | 2267 | 2 | | | N | -0- | | | | | 27 |
| 05 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1993 | N | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | 27 |
| 07 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 2 | | | N | -0- | | | | | 27 |
| 08 | 2292 | N | 2292 | -0- | -0- | -0- | 2292 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | 27 |
| 10 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 2 | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 24,513 TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1310 | -0- | -1790 | 885 | 1310 | 2 | | Y | -0- | | | | | 58 |
| 02 | 2324 | N | 1439 | -0- | -885 | -0- | 1439 | 2 | | Y | -0- | | | | | 58 |
| 03 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 2 | | Y | -0- | | | | | 58 |
| 04 | 1260 | N | 1259 | -0- | -1 | -0- | 1259 | 2 | | Y | -0- | | | | | 58 |
| 05 | DLQ G-10 | | 1136 | -0- | 1136 | 1136 | 1136 | 2 | | Y | -0- | | | | | 58 |
| 06 | DLQ G-10 | | 1097 | -0- | 1097 | 2233 | 1097 | 2 | | Y | -0- | | | | | 58 |
| 07 | DLQ G-10 | | 473 | -0- | 473 | 2706 | 473 | 2 | | Y | -0- | | | | | 58 |
| 08 | 3000 | N | 335 | -0- | -2665 | 41 | 335 | 2 | | Y | -0- | | | | | 58 |
| 09 | 1110 | N | 276 | -0- | -834 | -0- | 276 | 2 | | Y | -0- | | | | | 58 |
| 10 | 465 | N | 287 | -0- | -178 | -0- | 287 | 2 | | Y | -0- | | | | | 58 |
| 11 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | Y | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | 58 |

TOTAL GAS PROD: 9,854 TOTAL CONDENSATE PROD: -0-

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6359 | X | 6359 | -0- | -0- | -0- | 6359 | 2 | | N | -0- | | | | | 236 |
| 02 | 3976 | X | 2409 | -0- | -1567 | -0- | 2409 | 2 | | N | -0- | | | | | 236 |
| 03 | 4402 | X | -0- | -0- | -4402 | -0- | | | | N | -0- | | | | | 236 |
| 04 | 5424 | X | 5424 | -0- | -0- | -0- | 5424 | 2 | | N | -0- | | | | | 236 |
| 05 | 6103 | X | 6103 | -0- | -0- | -0- | 6103 | 2 | | N | -0- | | | | | 236 |
| 06 | 8075 | X | 8075 | -0- | -0- | -0- | 8075 | 2 | | N | -0- | | | | | 236 |
| 07 | 5970 | X | 5970 | -0- | -0- | -0- | 5970 | 2 | | N | -0- | | | | | 236 |
| 08 | 4402 | X | 2960 | -0- | -1442 | -0- | 2960 | 2 | | N | -0- | | | | | 236 |
| 09 | 4260 | X | 3848 | -0- | -412 | -0- | 3848 | 2 | | N | -0- | | | | | 236 |
| 10 | 4437 | X | 4437 | -0- | -0- | -0- | 4437 | 2 | | N | -0- | | | | | 236 |
| 11 | 4260 | X | 3795 | -0- | -465 | -0- | 3795 | 2 | | N | -0- | | | | | 236 |
| 12 | 4402 | X | NO RPT | -0- | -4402 | -0- | | | | N | NO RPT | | | | | 236 |

TOTAL GAS PROD: 49,380 TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MAG EXPLORATION LLC 102971
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 232 | -0- | -295 | -0- | 232 | 2 | | | N | -0- | | | | | 87 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 87 |
| 03 | 434 | N | 353 | -0- | -81 | -0- | 353 | 2 | | | N | -0- | | | | | 87 |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 87 |
| 05 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | 87 |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 248 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 07 | 279 | N | 176 | -0- | -103 | -0- | 176 | 2 | | | N | -0- | | | | | 88 |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 88 |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 88 |
| 10 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 88 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 88 |

TOTAL GAS PROD: 2,559 TOTAL CONDENSATE PROD: 1

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

PLUGGED AND ABANDONED_____ 09/12/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | 108 |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | | N | -0- | | | | | 108 |
| 03 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | 108 |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | 108 |
| 05 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | 108 |
| 06 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 108 |
| 07 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | 108 |
| 08 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | | | | | 108 |
| 09 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | N | -0- | | | | | 108 |
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | 108 |
| 11 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 16,790 TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 70 |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 70 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 70 |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 70 |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 70 |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 70 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | 70 |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 70 |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 70 |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 70 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 299 TOTAL CONDENSATE PROD: -0-

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | N | -0- | | | | | 145 |
| 02 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | 145 |
| 03 | 2207 | N | 2207 | -0- | -0- | -0- | 2207 | 2 | | | N | -0- | | | | | 145 |
| 04 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 2 | | | N | -0- | | | | | 145 |
| 05 | 2585 | N | 2585 | -0- | -0- | -0- | 2585 | 2 | | | N | -0- | | | | | 145 |
| 06 | 2366 | N | 2366 | -0- | -0- | -0- | 2366 | 2 | | | N | -0- | | | | | 145 |
| 07 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | 145 |
| 08 | 3010 | N | 3010 | -0- | -0- | -0- | 3010 | 2 | | | N | -0- | | | | | 145 |
| 09 | 2825 | N | 2825 | -0- | -0- | -0- | 2825 | 2 | | | N | -0- | | | | | 145 |
| 10 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 2 | | | N | -0- | | | | | 145 |
| 11 | 2643 | N | 2643 | -0- | -0- | -0- | 2643 | 2 | | | N | -0- | | | | | 145 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 25,462 TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 102 |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 102 |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 102 |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 102 |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 102 |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 102 |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 102 |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 102 |
| 09 | 120 | N | 89 | -0- | -31 | -0- | 89 | 2 | | | N | -0- | | | | | 102 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 102 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 102 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: 771 TOTAL CONDENSATE PROD: -0-

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 05 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,272 TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,473 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | 68 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 68 |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 68 |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 68 |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 68 |
| 06 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 68 |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 68 |
| 08 | 186 | N | 154 | -0- | -32 | -0- | 154 | 2 | | | N | -0- | | | | | 68 |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 68 |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 68 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 1,892 TOTAL CONDENSATE PROD: -0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | 72 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 203 | 203 | 1 | | | 72 |
| 03 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 2 | | | N | -0- | | | | | 72 |
| 04 | 1973 | N | 1973 | -0- | -0- | -0- | 1973 | 2 | | | N | -0- | | | | | 72 |
| 05 | 2388 | N | 2388 | -0- | -0- | -0- | 2388 | 2 | | | N | -0- | | | | | 72 |
| 06 | 2259 | N | 2259 | -0- | -0- | -0- | 2259 | 2 | | | N | -0- | | | | | 72 |
| 07 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | 72 |
| 08 | 2402 | N | 2402 | -0- | -0- | -0- | 2402 | 2 | | | N | -0- | | | | | 72 |
| 09 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 2 | | | N | -0- | | | | | 72 |
| 10 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | 72 |
| 11 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 2 | | | N | -0- | | | | | 72 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 22,887 TOTAL CONDENSATE PROD: 203

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 3 | | | N | -0- | | | | | 100 |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 100 |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | 100 |
| 04 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | 100 |
| 05 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 100 |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | 100 |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | 100 |
| 08 | 527 | N | 92 | -0- | -435 | -0- | 92 | 2 | | | N | -0- | | | | | 100 |
| 09 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 100 |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | 100 |
| 11 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 9,010 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 73 |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 73 |
| 05 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | 73 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 73 |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 73 |
| 08 | 589 | N | 203 | -0- | -386 | -0- | 203 | 2 | | | N | -0- | | | | | 73 |
| 09 | 270 | N | 202 | -0- | -68 | -0- | 202 | 2 | | | N | -0- | | | | | 73 |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 73 |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 73 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 2,357 TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | 39 |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 39 |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 39 |
| 06 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 39 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 39 |
| 08 | 403 | N | 160 | -0- | -243 | -0- | 160 | 2 | | | N | -0- | | | | | 39 |
| 09 | 330 | N | 150 | -0- | -180 | -0- | 150 | 2 | | | N | -0- | | | | | 39 |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 39 |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 39 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: 2,686 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 811 | -0- | -88 | -0- | 811 | 2 | | | N | -0- | | | | | 70 |
| 02 | 700 | N | 562 | -0- | -138 | -0- | 562 | 2 | | | N | -0- | | | | | 70 |
| 03 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | 70 |
| 04 | 780 | N | 358 | -0- | -422 | -0- | 358 | 2 | | | N | -0- | | | | | 70 |
| 05 | 620 | N | 210 | -0- | -410 | -0- | 210 | 2 | | | N | -0- | | | | | 70 |
| 06 | 810 | N | 272 | -0- | -538 | -0- | 272 | 2 | | | N | -0- | | | | | 70 |
| 07 | 372 | N | 108 | -0- | -264 | -0- | 108 | 2 | | | N | -0- | | | | | 70 |
| 08 | 217 | N | 102 | -0- | -115 | -0- | 102 | 2 | | | N | -0- | | | | | 70 |
| 09 | 270 | N | 194 | -0- | -76 | -0- | 194 | 2 | | | N | -0- | | | | | 70 |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 70 |
| 11 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | 70 |
| 12 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 5,666 TOTAL CONDENSATE PROD: -0-

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1474 | -0- | -169 | -0- | 1473 | 2 | 1 | 9 | N | 1 | | | | | 112 |
| 02 | 1260 | N | 1088 | -0- | -172 | -0- | 1088 | 2 | | | N | -0- | | | | | 112 |
| 03 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | | N | -0- | | | | | 112 |
| 04 | 1440 | N | 1358 | -0- | -82 | -0- | 1358 | 2 | | | N | -0- | | | | | 112 |
| 05 | 1594 | N | 1594 | -0- | -0- | -0- | 1592 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 06 | 1500 | N | 1425 | -0- | -75 | -0- | 1425 | 2 | | | N | -0- | | | | | 114 |
| 07 | 1395 | N | 1353 | -0- | -42 | -0- | 1351 | 2 | 2 | 9 | N | 2 | | | | | 116 |
| 08 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | 116 |
| 09 | 1440 | N | 1427 | -0- | -13 | -0- | 1427 | 2 | | | N | -0- | | | | | 116 |
| 10 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | 116 |
| 11 | 1530 | N | 1491 | -0- | -39 | -0- | 1491 | 2 | | | N | -0- | | | | | 116 |
| 12 | 1488 | N | 1448 | -0- | -40 | -0- | 1448 | 2 | | | N | -0- | | | | | 116 |

TOTAL GAS PROD: 17,278 TOTAL CONDENSATE PROD: 5

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | 51 |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 51 |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 51 |
| 04 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 51 |
| 05 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 51 |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 51 |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 51 |
| 08 | 403 | N | 272 | -0- | -131 | -0- | 272 | 2 | | | N | -0- | | | | | 51 |
| 09 | 390 | N | 96 | -0- | -294 | -0- | 96 | 2 | | | N | -0- | | | | | 51 |
| 10 | 341 | N | 97 | -0- | -244 | -0- | 97 | 2 | | | N | -0- | | | | | 51 |
| 11 | 270 | N | 117 | -0- | -153 | -0- | 96 | 2 | 21 | 9 | N | 19 | | | | | 70 |
| 12 | 93 | N | 23 | -0- | -70 | -0- | 23 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 3,003 TOTAL CONDENSATE PROD: 19

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | N | 2526 | -0- | -264 | -0- | 2526 | 2 | | | N | -0- | | | | | 132 |
| 02 | 2800 | X | 2800 | -0- | -0- | -0- | 2758 | 2 | 42 | 9 | N | 38 | | | | | 170 |
| 03 | 2669 | N | 2669 | -0- | -0- | -0- | 2655 | 2 | 14 | 9 | N | 13 | | | | | 183 |
| 04 | 2508 | N | 2508 | -0- | -0- | -0- | 2502 | 2 | 6 | 9 | N | 5 | 55 | 1 | | | 133 |
| 05 | 3072 | N | 3072 | -0- | -0- | -0- | 3040 | 2 | 32 | 9 | N | 29 | | | | | 162 |
| 06 | 2779 | N | 2779 | -0- | -0- | -0- | 2772 | 2 | 7 | 9 | N | 6 | | | | | 168 |
| 07 | 2604 | N | 2498 | -0- | -106 | -0- | 2494 | 2 | 4 | 9 | N | 4 | | | | | 172 |
| 08 | 2921 | N | 2921 | -0- | -0- | -0- | 2907 | 2 | 14 | 9 | N | 13 | | | | | 185 |
| 09 | 2722 | N | 2722 | -0- | -0- | -0- | 2722 | 2 | | | N | -0- | | | | | 185 |
| 10 | 3014 | N | 3014 | -0- | -0- | -0- | 3014 | 2 | | | N | -0- | | | | | 185 |
| 11 | 2803 | N | 2803 | -0- | -0- | -0- | 2793 | 2 | 10 | 9 | N | 9 | 164 | 1 | | | 30 |
| 12 | 2790 | N | 2300 | -0- | -490 | -0- | 2292 | 2 | 8 | 9 | N | 7 | | | | | 37 |

TOTAL GAS PROD: 32,612 TOTAL CONDENSATE PROD: 124

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | 158 |
| 02 | 3213 | X | 3213 | -0- | -0- | -0- | 3211 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 03 | 1737 | X | 1737 | -0- | -0- | -0- | 1724 | 2 | 13 | 9 | N | 12 | | | | | 172 |
| 04 | 1003 | X | 1003 | -0- | -0- | -0- | 997 | 2 | 6 | 9 | N | 5 | 140 | 1 | | | 37 |
| 05 | 4454 | X | 4454 | -0- | -0- | -0- | 4391 | 2 | 63 | 9 | N | 57 | | | | | 94 |
| 06 | 3429 | X | 3429 | -0- | -0- | -0- | 3384 | 2 | 45 | 9 | N | 41 | | | | | 135 |
| 07 | 1231 | X | 1231 | -0- | -0- | -0- | 1222 | 2 | 9 | 9 | N | 8 | | | | | 143 |
| 08 | 3163 | X | 3163 | -0- | -0- | -0- | 3159 | 2 | 4 | 9 | N | 4 | | | | | 147 |
| 09 | 2782 | X | 2782 | -0- | -0- | -0- | 2781 | 2 | 1 | 9 | N | 1 | | | | | 148 |
| 10 | 3000 | X | 3000 | -0- | -0- | -0- | 3000 | 2 | | | N | -0- | | | | | 148 |
| 11 | 2286 | X | 2286 | -0- | -0- | -0- | 2286 | 2 | | | N | -0- | | | | | 148 |
| 12 | 2217 | X | 2217 | -0- | -0- | -0- | 2215 | 2 | 2 | 9 | N | 2 | 89 | 1 | | | 61 |

TOTAL GAS PROD: 29,484 TOTAL CONDENSATE PROD: 132

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | 40 |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 40 |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 40 |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 40 |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 40 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 40 |
| 07 | 124 | N | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | 40 |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | 40 |
| 09 | 120 | N | 96 | -0- | -24 | -0- | 96 | 2 | | | N | -0- | | | | | 40 |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 40 |
| 11 | 120 | N | 88 | -0- | -32 | -0- | 88 | 2 | | | N | -0- | | | | | 40 |
| 12 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: -0-

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 2 | | | N | -0- | | | | | 352 |
| 02 | 532 | N | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | 352 |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 352 |
| 04 | 2070 | N | 545 | -0- | -1525 | -0- | 545 | 2 | | | N | -0- | | | | | 352 |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 352 |
| 06 | 540 | N | 442 | -0- | -98 | -0- | 442 | 2 | | | N | -0- | | | | | 352 |
| 07 | 558 | N | 441 | -0- | -117 | -0- | 441 | 2 | | | N | -0- | | | | | 352 |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 352 |
| 09 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 352 |
| 10 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 352 |
| 11 | 630 | N | 594 | -0- | -36 | -0- | 594 | 2 | | | N | -0- | | | | | 352 |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | 352 |

TOTAL GAS PROD: 8,347 TOTAL CONDENSATE PROD: -0-

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 2 | | | N | -0- | | | | | 183 |
| 02 | 532 | N | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | 183 |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 183 |
| 04 | 930 | N | 545 | -0- | -385 | -0- | 545 | 2 | | | N | -0- | | | | | 183 |
| 05 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 183 |
| 06 | 540 | N | 442 | -0- | -98 | -0- | 442 | 2 | | | N | -0- | | | | | 183 |
| 07 | 558 | N | 441 | -0- | -117 | -0- | 441 | 2 | | | N | -0- | | | | | 183 |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 183 |
| 09 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 183 |
| 10 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 183 |
| 11 | 630 | N | 594 | -0- | -36 | -0- | 594 | 2 | | | N | -0- | | | | | 183 |
| *12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | 183 |

TOTAL GAS PROD: 8,347 TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC //CONT.// 701613
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 4 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 46 |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 46 |
| 03 | 217 | N | 148 | -0- | -69 | -0- | 148 | 2 | | | N | -0- | | | | | 46 |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 46 |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 46 |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 46 |
| 07 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | N | -0- | | | | | 46 |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 46 |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 46 |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 46 |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 46 |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 1,851 TOTAL CONDENSATE PROD: -0-

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1110 | -0- | -99 | -0- | 1110 | 2 | | | N | -0- | | | | | 87 |
| 02 | 1064 | N | 1027 | -0- | -37 | -0- | 1027 | 2 | | | N | -0- | | | | | 87 |
| 03 | 1054 | N | 1048 | -0- | -6 | -0- | 1048 | 2 | | | N | -0- | | | | | 87 |
| 04 | 1080 | N | 960 | -0- | -120 | -0- | 960 | 2 | | | N | -0- | | | | | 87 |
| 05 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | 87 |
| 06 | 1020 | N | 967 | -0- | -53 | -0- | 967 | 2 | | | N | -0- | | | | | 87 |
| 07 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 87 |
| 08 | 1209 | N | 1119 | -0- | -90 | -0- | 1119 | 2 | | | N | -0- | | | | | 87 |
| 09 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | 87 |
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | 87 |
| 11 | 1080 | N | 1006 | -0- | -74 | -0- | 1006 | 2 | | | N | -0- | | | | | 87 |
| 12 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 12,745 TOTAL CONDENSATE PROD: -0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FX ENERGY OPERATING, LLC 257610
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 N | 1203 | -0- | -161 | -0- | 1202 | 3 | 1 9 | N | 1 | | | | 173 |
| 02 | 1232 N | 1087 | -0- | -145 | -0- | 1079 | 3 | 8 9 | N | 7 | | | | 180 |
| 03 | 1333 N | 1226 | -0- | -107 | -0- | 1213 | 3 | 13 9 | N | 12 | | | | 192 |
| 04 | 1170 N | 1102 | -0- | -68 | -0- | 1093 | 3 | 9 9 | N | 8 | 172 | 1 | | 28 |
| 05 | 1209 N | 1073 | -0- | -136 | -0- | 1062 | 3 | 11 9 | N | 10 | | | | 38 |
| 06 | 1200 N | 1148 | -0- | -52 | -0- | 1138 | 3 | 10 9 | N | 9 | | | | 47 |
| 07 | 1147 N | 1121 | -0- | -26 | -0- | 1115 | 3 | 6 9 | N | 5 | | | | 52 |
| 08 | 1085 N | 703 | -0- | -382 | -0- | 694 | 3 | 9 9 | N | 8 | | | | 60 |
| 09 | 1140 N | 339 | -0- | -801 | -0- | 339 | 3 | | N | -0- | | | | 60 |
| 10 | 1116 N | 436 | -0- | -680 | -0- | 435 | 3 | 1 9 | N | 1 | | | | 61 |
| 11 | 1492 N | 1492 | -0- | -0- | -0- | 1479 | 3 | 13 9 | N | 12 | | | | 73 |
| 12 | 1235 N | 1235 | -0- | -0- | -0- | 1210 | 3 | 25 9 | N | 23 | | | | 96 |

TOTAL GAS PROD: 12,165 TOTAL CONDENSATE PROD: 96

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 2 RRCID -> 293136 COMPL. DATE 06/15/2022 TOTAL DEPTH 12115 PERF.10080 - 10090

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 750 | -0- | -56 | -0- | 738 | 2 | 12 | 9 | N | 11 | | | | | 233 |
| 02 | 700 | N | 670 | -0- | -30 | -0- | 664 | 2 | 6 | 9 | N | 5 | | | | | 238 |
| 03 | 744 | N | 731 | -0- | -13 | -0- | 723 | 2 | 8 | 9 | N | 7 | | | | | 245 |
| 04 | 720 | N | 686 | -0- | -34 | -0- | 675 | 2 | 11 | 9 | N | 10 | 177 | 1 | | | 78 |
| 05 | 744 | N | 720 | -0- | -24 | -0- | 707 | 2 | 13 | 9 | N | 12 | | | | | 90 |
| 06 | 720 | N | 704 | -0- | -16 | -0- | 693 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 07 | 713 | N | 681 | -0- | -32 | -0- | 667 | 2 | 14 | 9 | N | 13 | | | | | 113 |
| 08 | 715 | N | 715 | -0- | -0- | -0- | 705 | 2 | 10 | 9 | N | 9 | | | | | 122 |
| 09 | 706 | N | 706 | -0- | -0- | -0- | 689 | 2 | 17 | 9 | N | 15 | | | | | 137 |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 715 | 2 | 14 | 9 | N | 13 | | | | | 150 |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 687 | 2 | 8 | 9 | N | 7 | | | | | 157 |
| 12 | 744 | N | 705 | -0- | -39 | -0- | 676 | 2 | 29 | 9 | N | 26 | | | | | 183 |

TOTAL GAS PROD: 8,492 TOTAL CONDENSATE PROD: 138

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2259 | -0- | -66 | -0- | 2054 | 2 | 205 | 9 | N | 186 | 172 | 1 | | | 457 |
| 02 | 2800 | N | 2844 | -0- | 44 | 44 | 2503 | 2 | 341 | 9 | N | 310 | 190 | 1 | | | 577 |
| 03 | 3100 | N | 3060 | -0- | -40 | 4 | 2575 | 2 | 485 | 9 | N | 441 | 693 | 1 | | | 325 |
| 04 | 3000 | N | 3040 | -0- | 40 | 44 | 2641 | 2 | 399 | 9 | N | 363 | 369 | 1 | | | 319 |
| 05 | 3038 | | 3131 | -0- | 93 | 137 | 2729 | 2 | 402 | 9 | N | 365 | 358 | 1 | | | 326 |
| 06 | 2940 | | 2867 | -0- | -73 | 64 | 2574 | 2 | 293 | 9 | N | 266 | 355 | 1 | | | 237 |
| 07 | 3038 | | 915 | -0- | -2123 | -0- | 38 | 1 | 875 | 2 | N | 2 | 189 | 1 | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 5132 | | 4085 | -0- | -1047 | -0- | 3650 | 2 | 435 | 9 | N | 395 | 359 | 1 | | | 86 |
| 09 | 2940 | | 2462 | -0- | -478 | -0- | 3 | 1 | 2250 | 2 | N | 190 | 169 | 1 | | | 107 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 10 | 3038 | | 2964 | -0- | -74 | -0- | 2476 | 2 | 488 | 9 | N | 444 | 338 | 1 | | | 213 |
| 11 | 2940 | | 854 | -0- | -2086 | -0- | 7 | 1 | 739 | 2 | N | 98 | 184 | 1 | | | 127 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 3038 | | 1873 | -0- | -1165 | -0- | 1873 | 2 | | | N | -0- | | | | | 127 |

TOTAL GAS PROD: 30,354 TOTAL CONDENSATE PROD: 3,060

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ATLAS OPERATING LLC 036587
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 192 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 192 |
| 03 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 192 |
| 04 | 600 | N | 562 | -0- | -38 | -0- | 562 | 2 | | | N | -0- | | | | | 192 |
| 05 | 620 | N | 524 | -0- | -96 | -0- | 524 | 2 | | | N | -0- | | | | | 192 |
| 06 | 570 | N | 202 | -0- | -368 | -0- | 202 | 2 | | | N | -0- | | | | | 192 |
| 07 | 589 | N | 219 | -0- | -370 | -0- | 219 | 2 | | | N | -0- | | | | | 192 |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 192 |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 192 |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 192 |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 192 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 192 |

TOTAL GAS PROD: 4,285 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | 266 |
| 02 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | 266 |
| 03 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 266 |
| 04 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | 266 |
| 05 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | 266 |
| 06 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | 266 |
| 07 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | 266 |
| 08 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | 266 |
| 09 | 1470 | N | 1392 | -0- | -78 | -0- | 1392 | 3 | | | N | -0- | | | | | 266 |
| 10 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 3 | | | N | -0- | | | | | 266 |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | 266 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 266 |

TOTAL GAS PROD: 14,050 TOTAL CONDENSATE PROD: -0-

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2365 R | 2365 | -0- | -0- | -0- | 2365 | 2 | | N | -0- | | | 45 |
| 02 | 2200 R | 2200 | -0- | -0- | -0- | 2200 | 2 | | N | -0- | | | 45 |
| 03 | 2689 R | 2689 | -0- | -0- | -0- | 2689 | 2 | | N | -0- | | | 45 |
| 04 | 2210 R | 2210 | -0- | -0- | -0- | 2210 | 2 | | N | -0- | | | 45 |
| 05 | 2672 R | 2672 | -0- | -0- | -0- | 2672 | 2 | | N | -0- | | | 45 |
| 06 | 2643 R | 2643 | -0- | -0- | -0- | 2643 | 2 | | N | -0- | | | 45 |
| 07 | 2096 R | 2096 | -0- | -0- | -0- | 2096 | 2 | | N | -0- | | | 45 |
| 08 | 2894 R | 2894 | -0- | -0- | -0- | 2894 | 2 | | N | -0- | | | 45 |
| 09 | 2741 R | 2741 | -0- | -0- | -0- | 2741 | 2 | | N | -0- | | | 45 |
| 10 | 2564 R | 2564 | -0- | -0- | -0- | 2564 | 2 | | N | -0- | | | 45 |
| 11 | 2742 R | 2742 | -0- | -0- | -0- | 2742 | 2 | | N | -0- | | | 45 |
| 12 | 651 # | NO RPT | -0- | -651 | -0- | | | | N | NO RPT | | | 45 |

TOTAL GAS PROD: 27,816 TOTAL CONDENSATE PROD: -0-

HIGGINS, W. (MORROW LOWER) //CONT.// 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 57 | -0- | -5 | -0- | 50 | 2 | 7 | 9 | N | 6 | | | | | 135 |
| 02 | 56 | # | 44 | -0- | -12 | -0- | 44 | 2 | | | N | -0- | | | | | 135 |
| 03 | 62 | R | 62 | -0- | -0- | -0- | 49 | 2 | 13 | 9 | N | 12 | | | | | 147 |
| 04 | 60 | # | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 147 |
| 05 | 62 | # | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | 147 |
| 06 | 60 | # | 12 | -0- | -48 | -0- | 12 | 2 | | | N | -0- | | | | | 147 |
| 07 | 62 | # | 54 | -0- | -8 | -0- | 46 | 2 | 8 | 9 | N | 7 | | | | | 154 |
| 08 | 62 | # | 50 | -0- | -12 | -0- | 44 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 09 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 159 |
| 10 | 62 | # | 51 | -0- | -11 | -0- | 45 | 2 | 6 | 9 | N | 5 | | | | | 164 |
| 11 | 60 | # | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | 135 | 1 | | | 29 |
| *12 | 62 | # | 45 | -0- | -17 | -0- | 44 | 2 | 1 | 9 | N | 1 | | | | | 30 |

TOTAL GAS PROD: 535 TOTAL CONDENSATE PROD: 36

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
GYPSYGLENN OIL COMPANY, LLC 100197
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIG PETROLEUM, LLC 711525
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | 103 |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 103 |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 103 |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 103 |
| 05 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | 103 |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 232 | 2 | | | N | -0- | | | | | 103 |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 103 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 103 |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 103 |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | 103 |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 103 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |

TOTAL GAS PROD: 2,689 TOTAL CONDENSATE PROD: -0-

HITCHLAND (MORROW, LOWER) 41693 300 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEE Q WELL #: 2 RRCID -> 297452 COMPL. DATE 05/01/2024 TOTAL DEPTH 7210 PERF. 7041 - 7072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8308 | 8184 | -0- | -124 | -0- | 264 | 1 | 7845 | 2 | N | 68 | 186 | 1 | | | | 142 |
| | | | | | | 75 | 9 | | | | | | | | | | |
| 02 | 11686 | 9483 | -0- | -2203 | -0- | 336 | 1 | 9059 | 2 | N | 80 | | | | | | 222 |
| | | | | | | 88 | 9 | | | | | | | | | | |
| 03 | 8060 | 7973 | -0- | -87 | -0- | 276 | 1 | 7639 | 2 | N | 53 | | | | | | 275 |
| | | | | | | 58 | 9 | | | | | | | | | | |
| 04 | 11888 | 9844 | -0- | -2044 | -0- | 9763 | 2 | 81 | 9 | N | 74 | 181 | 1 | | | | 168 |
| 05 | 11888 | 9112 | -0- | -2776 | -0- | 9036 | 2 | 76 | 9 | N | 69 | | | | | | 237 |
| 06 | 11888 | 8426 | -0- | -3462 | -0- | 84 | 1 | 8279 | 2 | N | 57 | | | | | | 294 |
| | | | | | | 63 | 9 | | | | | | | | | | |
| 07 | 8942 | 8501 | -0- | -441 | -0- | 192 | 1 | 8261 | 2 | N | 44 | 183 | 1 | | | | 155 |
| | | | | | | 48 | 9 | | | | | | | | | | |
| 08 | 8060 | 9991 | -0- | 1931 | 1931 | 9949 | 2 | 42 | 9 | N | 38 | | | | | | 193 |
| 09 | 13033 | 9451 | -0- | -3582 | -0- | 9386 | 2 | 65 | 9 | N | 59 | | | | | | 252 |
| 10 | 8126 | 8093 | -0- | -33 | -0- | 8045 | 2 | 48 | 9 | N | 44 | | | | | | 296 |
| 11 | 11158 | 9479 | -0- | -1679 | -0- | 288 | 1 | 9118 | 2 | N | 66 | 198 | 1 | | | | 164 |
| | | | | | | 73 | 9 | | | | | | | | | | |
| 12 | 8060 | 10055 | -0- | 1995 | 1995 | 372 | 1 | 9602 | 2 | N | 74 | | | | | | 238 |
| | | | | | | 81 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 108,592 TOTAL CONDENSATE PROD: 726

LEE Q WELL #: 1 RRCID -> 299306 COMPL. DATE 05/22/2008 TOTAL DEPTH 7150 PERF. 7037 - 7050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | 101 | -0- | 101 | 101 | 101 | 2 | | | N | -0- | | | | | | -0- |
| 02 | 0 | 95 | -0- | 95 | 196 | 95 | 2 | | | N | -0- | | | | | | -0- |
| 03 | 0 | 33 | -0- | 33 | 229 | 33 | 2 | | | N | -0- | | | | | | -0- |
| 04 | 90 | -0- | -0- | -90 | 139 | | | | | N | -0- | | | | | | -0- |
| 05 | 93 | -0- | -0- | -93 | 46 | | | | | N | -0- | | | | | | -0- |
| 06 | 90 | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | | -0- |
| 07 | 93 | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | | -0- |
| 08 | 0 | N -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 09 | 0 | N -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 10 | 0 | N -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 11 | 0 | N -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 12 | 0 | N -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 110 |

TOTAL GAS PROD: 229 TOTAL CONDENSATE PROD: -0-

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 2430 | -0- | -1414 | -0- | 2423 | 2 | 7 | 9 | N | 6 | | | | | 66 |
| 02 | 3472 | X | 2613 | -0- | -859 | -0- | 2610 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 03 | 3844 | X | 3782 | -0- | -62 | -0- | 3781 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 04 | 3660 | X | 3624 | -0- | -36 | -0- | 3624 | 2 | | | N | -0- | | | | | 70 |
| 05 | 3782 | X | 1814 | -0- | -1968 | -0- | 1814 | 2 | | | N | -0- | | | | | 70 |
| 06 | 3660 | X | 3655 | -0- | -5 | -0- | 3655 | 2 | | | N | -0- | | | | | 70 |
| 07 | 3782 | X | 2400 | -0- | -1382 | -0- | 2400 | 2 | | | N | -0- | | | | | 70 |
| 08 | 3782 | X | 3206 | -0- | -576 | -0- | 3206 | 2 | | | N | -0- | | | | | 70 |
| 09 | 3920 | X | 3920 | -0- | -0- | -0- | 3920 | 2 | | | N | -0- | | | | | 70 |
| 10 | 3782 | X | 2927 | -0- | -855 | -0- | 2895 | 2 | 32 | 9 | N | 29 | | | | | 99 |
| 11 | 3765 | X | 3765 | -0- | -0- | -0- | 3765 | 2 | | | N | -0- | | | | | 99 |
| 12 | 3844 | X | 3063 | -0- | -781 | -0- | 3063 | 2 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 37,199 TOTAL CONDENSATE PROD: 39

WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2220 | -0- | 2220 | 40517 | 2220 | 3 | | | N | -0- | | | -0- |
| 02 | T. A. | | 1617 | -0- | 1617 | 42134 | 1617 | 3 | | | N | -0- | | | -0- |
| 03 | 16590 | | 2059 | -0- | -14531 | 27603 | 2059 | 3 | | | N | -0- | | | -0- |
| 04 | 23700 | | 1929 | -0- | -21771 | 5832 | 1929 | 3 | | | N | -0- | | | -0- |
| 05 | 2294 | # | 1503 | -0- | -791 | 3538 | 1503 | 3 | | | N | -0- | | | -0- |
| 06 | 5432 | R | 1894 | -0- | -3538 | -0- | 1894 | 3 | | | N | -0- | | | -0- |
| 07 | 2046 | # | 1622 | -0- | -424 | -0- | 1622 | 2 | | | N | -0- | | | -0- |
| 08 | 2143 | R | 2143 | -0- | -0- | -0- | 2143 | 2 | | | N | -0- | | | -0- |
| 09 | 2097 | R | 2097 | -0- | -0- | -0- | 2097 | 2 | | | N | -0- | | | -0- |
| 10 | 2180 | R | 2180 | -0- | -0- | -0- | 2180 | 2 | | | N | -0- | | | -0- |
| 11 | 2092 | R | 2092 | -0- | -0- | -0- | 2092 | 2 | | | N | -0- | | | -0- |
| 12 | 2170 | # | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 21,356 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1308 | R | 1308 | -0- | -0- | -0- | 1308 | 2 | | | Y | -0- | | | -0- |
| 02 | 1208 | R | 1208 | -0- | -0- | -0- | 1208 | 2 | | | Y | -0- | | | -0- |
| 03 | 1829 | # | 1629 | -0- | -200 | -0- | 1629 | 2 | | | Y | -0- | | | -0- |
| 04 | 1770 | # | 1461 | -0- | -309 | -0- | 1461 | 2 | | | Y | -0- | | | -0- |
| 05 | 1829 | # | 948 | -0- | -881 | -0- | 948 | 2 | | | Y | -0- | | | -0- |
| 06 | 1590 | # | 1463 | -0- | -127 | -0- | 1463 | 2 | | | Y | -0- | | | -0- |
| 07 | 992 | R | 992 | -0- | -0- | -0- | 992 | 2 | | | Y | -0- | | | -0- |
| 08 | 1643 | # | 1337 | -0- | -306 | -0- | 1337 | 2 | | | Y | -0- | | | -0- |
| 09 | 1470 | # | 1430 | -0- | -40 | -0- | 1430 | 2 | | | Y | -0- | | | -0- |
| 10 | 1519 | # | 1338 | -0- | -181 | -0- | 1338 | 2 | | | Y | -0- | | | -0- |
| 11 | 1470 | # | 1373 | -0- | -97 | -0- | 1373 | 2 | | | Y | -0- | | | -0- |
| 12 | 1488 | # | 1206 | -0- | -282 | -0- | 1206 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 15,693 TOTAL CONDENSATE PROD: -0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/20/1957 TOTAL DEPTH 4680 PERF. 4604 - 4622

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | # | 866 | -0- | -436 | -0- | 866 | 2 | | | Y | -0- | | | -0- |
| 02 | 1176 | # | 1003 | -0- | -173 | -0- | 1003 | 2 | | | Y | -0- | | | -0- |
| 03 | 1302 | # | 1095 | -0- | -207 | -0- | 1095 | 2 | | | Y | -0- | | | -0- |
| 04 | 1140 | # | 1080 | -0- | -60 | -0- | 1080 | 2 | | | Y | -0- | | | -0- |
| 05 | 1178 | # | 729 | -0- | -449 | -0- | 729 | 2 | | | Y | -0- | | | -0- |
| 06 | 1080 | # | 998 | -0- | -82 | -0- | 998 | 2 | | | Y | -0- | | | -0- |
| 07 | 717 | R | 717 | -0- | -0- | -0- | 717 | 2 | | | Y | -0- | | | -0- |
| 08 | 1116 | # | 908 | -0- | -208 | -0- | 908 | 2 | | | Y | -0- | | | -0- |
| 09 | 1080 | # | 1030 | -0- | -50 | -0- | 1030 | 2 | | | Y | -0- | | | -0- |
| 10 | 1023 | # | 1015 | -0- | -8 | -0- | 1015 | 2 | | | Y | -0- | | | -0- |
| 11 | 1013 | R | 1013 | -0- | -0- | -0- | 1013 | 2 | | | Y | -0- | | | -0- |
| 12 | 1054 | # | 919 | -0- | -135 | -0- | 919 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 11,373 TOTAL CONDENSATE PROD: -0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/14/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | # | 794 | -0- | -322 | -0- | 794 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | # | 922 | -0- | -86 | -0- | 922 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1116 | # | 983 | -0- | -133 | -0- | 983 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 990 | # | 945 | -0- | -45 | -0- | 945 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1023 | # | 595 | -0- | -428 | -0- | 595 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 990 | # | 948 | -0- | -42 | -0- | 948 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 655 | R | 655 | -0- | -0- | -0- | 655 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 992 | # | 853 | -0- | -139 | -0- | 853 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 963 | R | 963 | -0- | -0- | -0- | 963 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 992 | # | 913 | -0- | -79 | -0- | 913 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 960 | # | 898 | -0- | -62 | -0- | 898 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 992 | # | 769 | -0- | -223 | -0- | 769 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,238 TOTAL CONDENSATE PROD: -0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | # | 1608 | -0- | -1430 | -0- | 1602 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 02 | 2744 | # | 1938 | -0- | -806 | -0- | 1932 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 03 | 3038 | # | 2978 | -0- | -60 | -0- | 2977 | 2 | 1 | 9 | N | 1 | | | | | 111 |
| 04 | 2940 | # | 2838 | -0- | -102 | -0- | 2837 | 2 | 1 | 9 | N | 1 | | | | | 112 |
| 05 | 3038 | # | 1525 | -0- | -1513 | -0- | 1524 | 2 | 1 | 9 | N | 1 | | | | | 113 |
| 06 | 2880 | # | 2864 | -0- | -16 | -0- | 2863 | 2 | 1 | 9 | N | 1 | | | | | 114 |
| 07 | 2976 | # | 1945 | -0- | -1031 | -0- | 1945 | 2 | | | N | -0- | | | | | 114 |
| 08 | 2976 | # | 2626 | -0- | -350 | -0- | 2626 | 2 | | | N | -0- | | | | | 114 |
| 09 | 3000 | R | 3000 | -0- | -0- | -0- | 3000 | 2 | | | N | -0- | | | | | 114 |
| 10 | 3011 | R | 3011 | -0- | -0- | -0- | 2934 | 2 | 77 | 9 | N | 70 | 172 | 1 | | | 12 |
| 11 | 2850 | # | 2593 | -0- | -257 | -0- | 2593 | 2 | | | N | -0- | | | | | 12 |
| 12 | 3038 | # | 2379 | -0- | -659 | -0- | 2379 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 29,305 TOTAL CONDENSATE PROD: 84

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | R | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | # | 289 | -0- | -19 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | # | 314 | -0- | -27 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | # | 295 | -0- | -35 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | # | 303 | -0- | -38 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | # | 288 | -0- | -42 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | # | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | # | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | # | 297 | -0- | -3 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | R | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | # | 289 | -0- | -11 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | # | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,607 TOTAL CONDENSATE PROD: -0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | # | 1591 | -0- | -1137 | -0- | 1591 | 3 | | | N | -0- | | | | | 223 |
| 02 | 2548 | # | 2419 | -0- | -129 | -0- | 2419 | 3 | | | N | -0- | | | | | 223 |
| 03 | 2989 | R | 2989 | -0- | -0- | -0- | 2931 | 3 | 58 | 9 | N | 53 | | | | | 276 |
| 04 | 2640 | # | 2568 | -0- | -72 | -0- | 2568 | 3 | | | N | -0- | | | | | 276 |
| 05 | 2728 | # | 2638 | -0- | -90 | -0- | 2638 | 3 | | | N | -0- | | | | | 276 |
| 06 | 2615 | R | 2615 | -0- | -0- | -0- | 2551 | 3 | 64 | 9 | N | 58 | 189 | 1 | | | 145 |
| 07 | 2821 | # | 2793 | -0- | -28 | -0- | 2649 | 3 | 144 | 9 | N | 131 | | | | | 276 |
| 08 | 2821 | # | 2544 | -0- | -277 | -0- | 2544 | 3 | | | N | -0- | | | | | 276 |
| 09 | 2610 | # | 2501 | -0- | -109 | -0- | 2501 | 3 | | | N | -0- | | | | | 276 |
| 10 | 2697 | # | 2567 | -0- | -130 | -0- | 2567 | 3 | | | N | -0- | | | | | 276 |
| 11 | 2700 | # | 2449 | -0- | -251 | -0- | 2418 | 3 | 31 | 9 | N | 28 | 196 | 1 | | | 108 |
| 12 | 2790 | # | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 27,674 TOTAL CONDENSATE PROD: 270

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1322 | -0- | -383 | -0- | 1322 | 3 | | | N | -0- | | | | | 74 |
| 02 | 1512 | N | 987 | -0- | -525 | -0- | 985 | 3 | 2 | 9 | N | 2 | | | | | 76 |
| 03 | 1674 | N | 1133 | -0- | -541 | -0- | 1133 | 3 | | | N | -0- | | | | | 76 |
| 04 | 1290 | N | 808 | -0- | -482 | -0- | 808 | 3 | | | N | -0- | | | | | 76 |
| 05 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | 76 |
| 06 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 3 | | | N | -0- | | | | | 76 |
| 07 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | N | -0- | | | | | 76 |
| 08 | 1519 | N | 1473 | -0- | -46 | -0- | 1473 | 3 | | | N | -0- | | | | | 76 |
| 09 | 1500 | N | 1448 | -0- | -52 | -0- | 1448 | 3 | | | N | -0- | | | | | 76 |
| 10 | 1488 | N | 1476 | -0- | -12 | -0- | 1476 | 3 | | | N | -0- | | | | | 76 |
| 11 | 1440 | N | 1401 | -0- | -39 | -0- | 1401 | 3 | | | N | -0- | | | | | 76 |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 16,072 TOTAL CONDENSATE PROD: 2

BE ANADARKO II, LLC 100676
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 13

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | N | 854 | -0- | -0- | -0- | 845 | 2 | 9 | 9 | N | 8 | | | | | 97 |
| 02 | 532 | N | 127 | -0- | -405 | -0- | 127 | 2 | | | N | -0- | | | | | 97 |
| 03 | 589 | N | 119 | -0- | -470 | -0- | 119 | 2 | | | N | -0- | | | | | 97 |
| 04 | 570 | N | 73 | -0- | -497 | -0- | 73 | 2 | | | N | -0- | | | | | 97 |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 97 |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 97 |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 97 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 104 |
| 09 | 240 | N | 130 | -0- | -110 | -0- | 124 | 2 | 6 | 9 | N | 5 | | | | | 109 |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 336 | 2 | 6 | 9 | N | 5 | | | | | 114 |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 114 |
| 12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 2,198 TOTAL CONDENSATE PROD: 25

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1606 | -0- | -254 | -0- | 1606 | 2 | | | N | -0- | | | | | 39 |
| 02 | 1680 | N | 1525 | -0- | -155 | -0- | 1525 | 2 | | | N | -0- | | | | | 39 |
| 03 | 1860 | N | 1571 | -0- | -289 | -0- | 1571 | 2 | | | N | -0- | | | | | 39 |
| 04 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 2 | | | N | -0- | | | | | 39 |
| 05 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 2 | | | N | -0- | | | | | 39 |
| 06 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 2 | | | N | -0- | | | | | 39 |
| 07 | 1913 | N | 1913 | -0- | -0- | -0- | 1913 | 2 | | | N | -0- | | | | | 39 |
| 08 | 1891 | N | 1878 | -0- | -13 | -0- | 1876 | 2 | 2 | 9 | N | 2 | | | | | 41 |
| 09 | 1830 | N | 1804 | -0- | -26 | -0- | 1804 | 2 | | | N | -0- | | | | | 41 |
| 10 | 1891 | N | 1806 | -0- | -85 | -0- | 1806 | 2 | | | N | -0- | | | | | 41 |
| 11 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | 41 |
| 12 | 1860 | N | 1576 | -0- | -284 | -0- | 1576 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 21,694 TOTAL CONDENSATE PROD: 2

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | 85 |
| 02 | 364 | N | 284 | -0- | -80 | -0- | 284 | 3 | | | N | -0- | | | | | 85 |
| 03 | 372 | N | 314 | -0- | -58 | -0- | 314 | 3 | | | N | -0- | | | | | 85 |
| 04 | 330 | N | 222 | -0- | -108 | -0- | 222 | 3 | | | N | -0- | | | | | 85 |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 1,154 TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 31 | 1 | 31 | 2 | N | -0- | | | | | 33 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 28 | 1 | 28 | 2 | N | -0- | | | | | 33 |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 31 | 1 | 30 | 2 | N | -0- | | | | | 33 |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 30 | 1 | 31 | 2 | N | -0- | | | | | 33 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 31 | 1 | 31 | 2 | N | -0- | | | | | 33 |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 30 | 1 | 29 | 2 | N | -0- | | | | | 33 |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 31 | 1 | 13 | 2 | N | -0- | | | | | 33 |
| 08 | 62 | N | 43 | -0- | -19 | -0- | 31 | 1 | 12 | 2 | N | -0- | | | | | 33 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 30 | 1 | 31 | 2 | N | -0- | | | | | 33 |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 31 | 1 | 33 | 2 | N | -0- | | | | | 33 |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 30 | 1 | 32 | 2 | N | -0- | | | | | 33 |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 31 | 1 | 32 | 2 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 698 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 05/11/2021 TOTAL DEPTH 4200 PERF. 3654 - 3774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2602 | N | 2602 | -0- | -0- | -0- | 2602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2137 | N | 2137 | -0- | -0- | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2458 | N | 2458 | -0- | -0- | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2520 | N | 2467 | -0- | -53 | -0- | 2467 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2455 | N | 2455 | -0- | -0- | -0- | 2455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2388 | N | 2388 | -0- | -0- | -0- | 2388 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2542 | N | 1691 | -0- | -851 | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2574 | N | 2574 | -0- | -0- | -0- | 2574 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2586 | N | 2586 | -0- | -0- | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2551 | N | 2551 | -0- | -0- | -0- | 2551 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,587 TOTAL CONDENSATE PROD: -0-

RUTH 23 WELL #: 1023 RRCID -> 299038 COMPL. DATE 04/29/2025 TOTAL DEPTH 4100 PERF. 3650 - 3770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9285 PERF. 8593 - 8941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 08/25/2025 TOTAL DEPTH 9285 PERF. 4504 - 4642

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19169 | R | 19169 | -0- | -0- | B | -0- | 18984 | 3 | 185 | 9 | N | 168 | 169 | 1 | | | 237 |
| 02 | 14319 | R | 14319 | -0- | -0- | B | -0- | 14153 | 3 | 166 | 9 | N | 151 | 300 | 1 | | | 88 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 15487 | R | 15487 | -0- | -0- | B | -0- | 15288 | 3 | 199 | 9 | N | 181 | 156 | 1 | | | 113 |
| 04 | 11695 | R | 11695 | -0- | -0- | B | -0- | 11508 | 3 | 187 | 9 | N | 170 | 187 | 1 | | | 96 |
| 05 | 13761 | R | 13761 | -0- | -0- | B | -0- | 13546 | 3 | 215 | 9 | N | 195 | 112 | 1 | | | 179 |
| 06 | 13060 | R | 13060 | -0- | -0- | B | -0- | 12863 | 3 | 197 | 9 | N | 179 | 255 | 1 | | | 103 |
| 07 | 2057 | R | 2057 | -0- | -0- | B | -0- | 2047 | 3 | 10 | 9 | N | 9 | | | | | 112 |
| 08 | 4909 | R | 4909 | -0- | -0- | B | -0- | 4745 | 3 | 164 | 9 | N | 149 | | | | | 261 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 16629 | R | 16629 | -0- | -0- | B | -0- | 16319 | 3 | 310 | 9 | N | 282 | 345 | 1 | | | 198 |
| 10 | 17577 | R | 17577 | -0- | -0- | B | -0- | 17294 | 3 | 283 | 9 | N | 257 | 342 | 1 | | | 113 |
| 11 | 16274 | R | 16274 | -0- | -0- | B | -0- | 16010 | 3 | 264 | 9 | N | 240 | 169 | 1 | | | 184 |
| 12 | 0 | # | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 184 |

TOTAL GAS PROD: 144,937 TOTAL CONDENSATE PROD: 1,981

RUTH 23 WELL #: 6 RRCID -> 296009 COMPL. DATE 10/01/2023 TOTAL DEPTH 9210 PERF. 4612 - 4772

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69254 | | 28030 | -0- | -41224 | B | 302041 | 28030 | 3 | | | N | -0- | | | | | 204 |
| 02 | 62552 | | 21532 | -0- | -41020 | B | 261021 | 21532 | 3 | | | N | -0- | | | | | 204 |
| 03/01 BALANCING DATE STATUS -> 261021 | | | | | | | | | | | | | | | | | | |
| 03 | 69254 | | 23871 | -0- | -45383 | B | 215638 | 23871 | 3 | | | N | -0- | | | | | 204 |
| 04 | 67020 | | 23749 | -0- | -43271 | B | 172367 | 23749 | 3 | | | N | -0- | | | | | 204 |
| 05 | 69254 | | 20917 | -0- | -48337 | B | 124030 | 20917 | 3 | | | N | -0- | | | | | 204 |
| 06 | 67020 | | 18082 | -0- | -48938 | B | 75092 | 18082 | 3 | | | N | -0- | | | | | 204 |
| 07 | 69254 | | 6922 | -0- | -62332 | B | 12760 | 6922 | 3 | | | N | -0- | | | | | 204 |
| 08 | 31007 | R | 18247 | -0- | -12760 | B | -0- | 18247 | 3 | | | N | -0- | | | | | 204 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 20674 | R | 20674 | -0- | -0- | B | -0- | 20674 | 3 | | | N | -0- | | | | | 204 |
| 10 | 20390 | R | 20390 | -0- | -0- | B | -0- | 20390 | 3 | | | N | -0- | | | | | 204 |
| 11 | 18762 | R | 18762 | -0- | -0- | B | -0- | 18762 | 3 | | | N | -0- | | | | | 204 |
| 12 | 18259 | # | NO RPT | -0- | -18259 | B | -18259 | | | | | N | NO RPT | | | | | 204 |

TOTAL GAS PROD: 221,176 TOTAL CONDENSATE PROD: -0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: RRCID -> 198170 COMPL. DATE 09/03/2021 TOTAL DEPTH 7425 PERF. 4807 - 4833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 306 |
| | | RECLASSIFIED TO OIL | | | | 11/02/2021 | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 11/05/2021 TOTAL DEPTH 9013 PERF. 4369 - 4654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 X | 2609 | -0- | -491 | -0- | 2609 | 2 | | | N | -0- | | | | | 242 |
| 02 | 2996 X | 2242 | -0- | -754 | -0- | 2242 | 2 | | | N | -0- | | | | | 242 |
| 03 | 3317 X | 2869 | -0- | -448 | -0- | 2869 | 2 | | | N | -0- | | | | | 242 |
| 04 | 2591 X | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | 242 |
| 05 | 2815 X | 2815 | -0- | -0- | -0- | 2815 | 2 | | | N | -0- | | | | | 242 |
| 06 | 2520 X | 2410 | -0- | -110 | -0- | 2410 | 2 | | | N | -0- | | | | | 242 |
| 07 | 2883 X | 2705 | -0- | -178 | -0- | 2692 | 2 | 13 | 9 | N | 12 | | | | | 254 |
| 08 | 2883 X | 2740 | -0- | -143 | -0- | 2731 | 2 | 9 | 9 | N | 8 | | | | | 262 |
| 09 | 2730 X | 2519 | -0- | -211 | -0- | 2519 | 2 | | | N | -0- | | | | | 262 |
| 10 | 2821 X | 2113 | -0- | -708 | -0- | 2105 | 2 | 8 | 9 | N | 7 | | | | | 269 |
| *11 | 2988 X | 2988 | -0- | -0- | -0- | 2988 | 2 | | | N | -0- | | | | | 269 |
| 12 | 2728 X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | 269 |

TOTAL GAS PROD: 28,601 TOTAL CONDENSATE PROD: 27

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 05 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,277 TOTAL CONDENSATE PROD: -0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | 111 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | 111 |
| 04 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | 111 |
| 05 | 1340 | N | 1340 | -0- | -0- | -0- | 1173 | 3 | 167 | 9 | N | 152 | 197 | 1 | | | 66 |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 66 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 66 |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |

TOTAL GAS PROD: 5,058 TOTAL CONDENSATE PROD: 152

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | 60 |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | 60 |
| 03 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 60 |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 60 |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | 60 |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | 60 |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | 60 |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | 60 |
| 09 | 420 | N | 399 | -0- | -21 | -0- | 399 | 3 | | | N | -0- | | | | | 60 |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 60 |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 3,882 TOTAL CONDENSATE PROD: -0-

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1017 | -0- | -2083 | 1676 | 1017 | 3 | | | N | -0- | | | | | 53 |
| 02 | 2800 | N | 2151 | -0- | -649 | 1027 | 2151 | 3 | | | N | -0- | | | | | 53 |
| 03 | 1290 | X | 263 | -0- | -1027 | -0- | 263 | 3 | | | N | -0- | | | | | 53 |
| 04 | 1729 | X | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | 53 |
| 05 | 1787 | X | 1787 | -0- | -0- | -0- | 1787 | 3 | | | N | -0- | | | | | 53 |
| 06 | 1462 | X | 1462 | -0- | -0- | -0- | 1462 | 3 | | | N | -0- | | | | | 53 |
| 07 | 1571 | X | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | 53 |
| 08 | 1903 | X | 1903 | -0- | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | 53 |
| 09 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | 53 |
| 10 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | 53 |
| 11 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 3 | | | N | -0- | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 16,103 TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 95 |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 95 |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | 95 |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 95 |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | 95 |
| 06 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | 95 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 95 |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | N | -0- | | | | | 95 |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 255 | 3 | | | N | -0- | | | | | 95 |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | 95 |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 2,857 TOTAL CONDENSATE PROD: -0-

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | 132 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | 132 |
| 03 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | 132 |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | 132 |
| 05 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | 132 |
| 06 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | 132 |
| 07 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | 132 |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | 132 |
| 09 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | 132 |
| 10 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 132 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 132 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 7,597 TOTAL CONDENSATE PROD: -0-

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | 60 |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | 60 |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | 60 |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | 60 |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | 60 |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 60 |
| 07 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | 60 |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | 60 |
| 09 | 750 | N | 620 | -0- | -130 | -0- | 620 | 3 | | | N | -0- | | | | | 60 |
| 10 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | 60 |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 7,930 TOTAL CONDENSATE PROD: -0-

BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | 55 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 55 |
| 03 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | 55 |
| 04 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 55 |
| 05 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | 55 |
| 06 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | N | -0- | | | | | 55 |
| 07 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | 55 |
| 08 | 1333 | N | 1294 | -0- | -39 | -0- | 1294 | 2 | | | N | -0- | | | | | 55 |
| 09 | 1290 | N | 1254 | -0- | -36 | -0- | 1254 | 2 | | | N | -0- | | | | | 55 |
| 10 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | 55 |
| 11 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 13,172 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 30 | 1 | 1233 | 2 | N | -0- | | | | | 44 |
| 02 | 1042 | N | 1042 | -0- | -0- | -0- | 24 | 1 | 1018 | 2 | N | -0- | | | | | 44 |
| 03 | 1578 | N | 1578 | -0- | -0- | -0- | 31 | 1 | 1544 | 2 | N | 3 | | | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1337 | N | 1337 | -0- | -0- | -0- | 29 | 1 | 1308 | 2 | N | -0- | | | | | 47 |
| 05 | 1023 | N | 840 | -0- | -183 | -0- | 29 | 1 | 810 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 30 | 1 | 1006 | 2 | N | -0- | | | | | 48 |
| 07 | 1454 | N | 1454 | -0- | -0- | -0- | 30 | 1 | 1424 | 2 | N | -0- | | | | | 48 |
| 08 | 1225 | N | 1225 | -0- | -0- | -0- | 31 | 1 | 1194 | 2 | N | -0- | | | | | 48 |
| 09 | 1363 | N | 1363 | -0- | -0- | -0- | 30 | 1 | 1333 | 2 | N | -0- | | | | | 48 |
| 10 | 1244 | N | 1244 | -0- | -0- | -0- | 31 | 1 | 1213 | 2 | N | -0- | | | | | 48 |
| 11 | 1173 | N | 1173 | -0- | -0- | -0- | 29 | 1 | 1144 | 2 | N | -0- | | | | | 48 |
| 12 | 1037 | N | 1037 | -0- | -0- | -0- | 31 | 1 | 1006 | 2 | N | -0- | | | | | 48 |

TOTAL GAS PROD: 14,592 TOTAL CONDENSATE PROD: 4

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1043 | -0- | -228 | -0- | 965 | 2 | 78 | 9 | N | 71 | | | | | 99 |
| 02 | 1092 | N | 877 | -0- | -215 | -0- | 841 | 2 | 36 | 9 | N | 33 | | | | | 132 |
| 03 | 1393 | N | 1393 | -0- | -0- | -0- | 1334 | 2 | 59 | 9 | N | 54 | | | | | 186 |
| 04 | 1063 | N | 1063 | -0- | -0- | -0- | 1018 | 2 | 45 | 9 | N | 41 | 173 | 1 | | | 54 |
| 05 | 961 | N | 856 | -0- | -105 | -0- | 826 | 2 | 30 | 9 | N | 27 | | | | | 81 |
| 06 | 1350 | N | 832 | -0- | -518 | -0- | 804 | 2 | 28 | 9 | N | 25 | | | | | 106 |
| 07 | 1085 | N | 788 | -0- | -297 | -0- | 758 | 2 | 30 | 9 | N | 27 | | | | | 133 |
| 08 | 868 | N | 792 | -0- | -76 | -0- | 757 | 2 | 35 | 9 | N | 32 | | | | | 165 |
| 09 | 840 | N | 777 | -0- | -63 | -0- | 735 | 2 | 42 | 9 | N | 38 | | | | | 203 |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 752 | 2 | 26 | 9 | N | 24 | 174 | 1 | | | 53 |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 753 | 2 | 29 | 9 | N | 26 | | | | | 79 |
| 12 | 806 | N | 774 | -0- | -32 | -0- | 740 | 2 | 34 | 9 | N | 31 | | | | | 110 |

TOTAL GAS PROD: 10,755 TOTAL CONDENSATE PROD: 429

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2324 | -0- | -249 | -0- | 2324 | 2 | | | N | -0- | | | | | 40 |
| 02 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | 40 |
| 03 | 2294 | N | 2131 | -0- | -163 | -0- | 2131 | 2 | | | N | -0- | | | | | 40 |
| 04 | 2250 | N | 2049 | -0- | -201 | -0- | 2049 | 2 | | | N | -0- | | | | | 40 |
| 05 | 2263 | N | 2093 | -0- | -170 | -0- | 2093 | 2 | | | N | -0- | | | | | 40 |
| 06 | 2070 | N | 123 | -0- | -1947 | -0- | 123 | 2 | | | N | -0- | 40 | 1 | | | -0- |
| 07 | 2108 | N | 1525 | -0- | -583 | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2854 | N | 2854 | -0- | -0- | -0- | 2854 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2490 | N | 2234 | -0- | -256 | -0- | 2234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2198 | -0- | -313 | -0- | 2198 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,378 TOTAL CONDENSATE PROD: -0-

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 N | 668 | -0- | -634 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 N | 647 | -0- | -417 | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 N | 1080 | -0- | -36 | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1093 N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1155 N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1157 N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 N | 1028 | -0- | -88 | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 N | 1061 | -0- | -86 | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 N | 1008 | -0- | -162 | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1076 N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 N | 1016 | -0- | -4 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 12 | 818 N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,807 TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 60 |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | 60 |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 60 |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | 60 |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 60 |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | 60 |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | 60 |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 60 |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | 60 |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | 60 |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 2,530 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1399 | -0- | -120 | -0- | 1278 | 2 | 121 | 9 | N | 110 | | | | | 297 |
| 02 | 1372 | N | 1180 | -0- | -192 | -0- | 1038 | 2 | 142 | 9 | N | 129 | 176 | 1 | | | 250 |
| 03 | 1519 | N | 1428 | -0- | -91 | -0- | 1312 | 2 | 116 | 9 | N | 105 | | | | | 355 |
| 04 | 1385 | N | 1385 | -0- | -0- | -0- | 1269 | 2 | 116 | 9 | N | 105 | 172 | 1 | | | 288 |
| 05 | 1421 | N | 1421 | -0- | -0- | -0- | 1308 | 2 | 113 | 9 | N | 103 | 166 | 1 | | | 225 |
| 06 | 1380 | N | 1365 | -0- | -15 | -0- | 1243 | 2 | 122 | 9 | N | 111 | 167 | 1 | | | 169 |
| 07 | 1426 | N | 1248 | -0- | -178 | -0- | 1135 | 2 | 113 | 9 | N | 103 | | | | | 272 |
| 08 | 1467 | N | 1467 | -0- | -0- | -0- | 1367 | 2 | 100 | 9 | N | 91 | 173 | 1 | | | 190 |
| 09 | 1380 | N | 1321 | -0- | -59 | -0- | 1200 | 2 | 121 | 9 | N | 110 | 170 | 1 | | | 130 |
| 10 | 1384 | N | 1384 | -0- | -0- | -0- | 1253 | 2 | 131 | 9 | N | 119 | 171 | 1 | | | 78 |
| 11 | 1410 | N | 1291 | -0- | -119 | -0- | 1161 | 2 | 130 | 9 | N | 118 | | | | | 196 |
| 12 | 1364 | N | 1303 | -0- | -61 | -0- | 1176 | 2 | 127 | 9 | N | 115 | | | | | 311 |

TOTAL GAS PROD: 16,192 TOTAL CONDENSATE PROD: 1,319

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 636 | -0- | -108 | -0- | 585 | 2 | 51 | 9 | N | 46 | | | | | 160 |
| 02 | 616 | N | 507 | -0- | -109 | -0- | 478 | 2 | 29 | 9 | N | 26 | | | | | 186 |
| 03 | 620 | N | 606 | -0- | -14 | -0- | 564 | 2 | 42 | 9 | N | 38 | | | | | 224 |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 582 | 2 | 56 | 9 | N | 51 | 166 | 1 | | | 109 |
| 05 | 640 | N | 640 | -0- | -0- | -0- | 581 | 2 | 59 | 9 | N | 54 | | | | | 163 |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 589 | 2 | 57 | 9 | N | 52 | 167 | 1 | | | 48 |
| 07 | 651 | N | 645 | -0- | -6 | -0- | 587 | 2 | 58 | 9 | N | 53 | | | | | 101 |
| 08 | 674 | N | 674 | -0- | -0- | -0- | 557 | 2 | 117 | 9 | N | 106 | 154 | 1 | | | 53 |
| 09 | 660 | N | 640 | -0- | -20 | -0- | 582 | 2 | 58 | 9 | N | 53 | | | | | 106 |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 629 | 2 | 87 | 9 | N | 79 | | | | | 185 |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 584 | 2 | 99 | 9 | N | 90 | 171 | 1 | | | 104 |
| 12 | 786 | N | 786 | -0- | -0- | -0- | 619 | 2 | 167 | 9 | N | 152 | | | | | 256 |

TOTAL GAS PROD: 7,817 TOTAL CONDENSATE PROD: 800

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20460 | X | 19677 | -0- | -783 | -0- | 2489 | 1 | 17188 | 3 | N | -0- | | | | | 13 |
| 02 | 18480 | X | 17560 | -0- | -920 | -0- | 2684 | 1 | 14876 | 3 | N | -0- | | | | | 13 |
| 03 | 22058 | X | 22058 | -0- | -0- | -0- | 3541 | 1 | 18517 | 3 | N | -0- | | | | | 13 |
| 04 | 21130 | X | 21130 | -0- | -0- | -0- | 3339 | 1 | 17791 | 3 | N | -0- | | | | | 13 |
| 05 | 21537 | X | 21537 | -0- | -0- | -0- | 3814 | 1 | 17723 | 3 | N | -0- | | | | | 13 |
| 06 | 20136 | X | 20136 | -0- | -0- | -0- | 2810 | 1 | 17326 | 3 | N | -0- | | | | | 13 |
| 07 | 21263 | X | 21263 | -0- | -0- | -0- | 3755 | 1 | 17508 | 3 | N | -0- | | | | | 13 |
| 08 | 20811 | X | 20811 | -0- | -0- | -0- | 4121 | 1 | 16690 | 3 | N | -0- | | | | | 13 |
| 09 | 19800 | X | 18996 | -0- | -804 | -0- | 3210 | 1 | 15786 | 3 | N | -0- | | | | | 13 |
| 10 | 21996 | X | 21996 | -0- | -0- | -0- | 3952 | 1 | 18044 | 3 | N | -0- | | | | | 13 |
| *11 | 20644 | X | 20644 | -0- | -0- | -0- | 3823 | 1 | 16821 | 3 | N | -0- | | | | | 13 |
| 12 | 20460 | X | NO RPT | -0- | -20460 | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 225,808 TOTAL CONDENSATE PROD: -0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7161 | X | 5526 | -0- | -1635 | -0- | 719 | 1 | 4807 | 3 | N | -0- | | | -0- |
| 02 | 5824 | X | 5040 | -0- | -784 | -0- | 683 | 1 | 4357 | 3 | N | -0- | | | -0- |
| 03 | 6268 | X | 6268 | -0- | -0- | -0- | 1054 | 1 | 5214 | 3 | N | -0- | | | -0- |
| 04 | 6292 | X | 6292 | -0- | -0- | -0- | 1147 | 1 | 5145 | 3 | N | -0- | | | -0- |
| 05 | 6417 | X | 6417 | -0- | -0- | -0- | 1005 | 1 | 5412 | 3 | N | -0- | | | -0- |
| 06 | 6222 | X | 6222 | -0- | -0- | -0- | 1111 | 1 | 5111 | 3 | N | -0- | | | -0- |
| 07 | 6510 | X | 6320 | -0- | -190 | -0- | 985 | 1 | 5335 | 3 | N | -0- | | | -0- |
| 08 | 6510 | X | 6169 | -0- | -341 | -0- | 1041 | 1 | 5128 | 3 | N | -0- | | | -0- |
| 09 | 6300 | X | 5629 | -0- | -671 | -0- | 812 | 1 | 4817 | 3 | N | -0- | | | -0- |
| 10 | 6417 | X | 5949 | -0- | -468 | -0- | 846 | 1 | 5103 | 3 | N | -0- | | | -0- |
| 11 | 6210 | X | 5278 | -0- | -932 | -0- | 637 | 1 | 4641 | 3 | N | -0- | | | -0- |
| 12 | 6324 | X | NO RPT | -0- | -6324 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 65,110 TOTAL CONDENSATE PROD: -0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2846 | -0- | -6 | -0- | 2846 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2548 | N | 2505 | -0- | -43 | -0- | 2505 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2790 | N | 2758 | -0- | -32 | -0- | 2758 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2762 | N | 2762 | -0- | -0- | -0- | 2762 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2791 | N | 2791 | -0- | -0- | -0- | 2791 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2862 | N | 2862 | -0- | -0- | -0- | 2862 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2790 | N | 2749 | -0- | -41 | -0- | 2749 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2670 | N | 2656 | -0- | -14 | -0- | 2656 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2852 | N | 2670 | -0- | -182 | -0- | 2 | 1 | 2668 | 2 | Y | -0- | | | | | -0- |
| 11 | 2670 | N | 2497 | -0- | -173 | -0- | 2497 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2759 | N | 2581 | -0- | -178 | -0- | 2581 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,351 TOTAL CONDENSATE PROD: -0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1916 | N | 1916 | -0- | -0- | -0- | 1916 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1944 | N | 1944 | -0- | -0- | -0- | 1944 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 1621 | -0- | -22 | -0- | 1621 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1524 | -0- | -66 | -0- | 1524 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 21,573 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/29/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/17/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 15324 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 15324 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 15324 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 187 |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 1 | | | N | -0- | | | | | 187 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 187 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | 187 |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 187 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 187 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 187 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 187 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: 151 TOTAL CONDENSATE PROD: -0-

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | 129 |
| 02 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | 129 |
| 03 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 2 | | | N | -0- | | | 129 |
| 04 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | 129 |
| 05 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | 129 |
| 06 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | 129 |
| 07 | 3020 | N | 3020 | -0- | -0- | -0- | 178 | 1 | 2842 | 2 | N | -0- | | | 129 |
| 08 | 2929 | N | 2929 | -0- | -0- | -0- | 171 | 1 | 2749 | 2 | N | 8 | | | 137 |
| | | | | | | | 9 | 9 | | | | | | | |
| 09 | 2871 | N | 2871 | -0- | -0- | -0- | 145 | 1 | 2713 | 2 | N | 12 | | | 149 |
| | | | | | | | 13 | 9 | | | | | | | |
| 10 | 3027 | N | 3027 | -0- | -0- | -0- | 125 | 1 | 2896 | 2 | N | 5 | | | 154 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 3000 | N | 3002 | -0- | 2 | 2 | 118 | 1 | 2864 | 2 | N | 18 | | | 172 |
| | | | | | | | 20 | 9 | | | | | | | |
| 12 | 3100 | N | 3268 | -0- | 168 | 170 | 91 | 1 | 3176 | 2 | N | 1 | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | |

TOTAL GAS PROD: 25,917 TOTAL CONDENSATE PROD: 44

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 14

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BCE-MACH III LLC 040209
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC 103508
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/28/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | 28 |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | 28 |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | 28 |
| 09 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | 28 |
| 10 | 1023 | N | 1010 | -0- | -13 | -0- | 1010 | 3 | | | N | -0- | | | | | 28 |
| 11 | 990 | N | 858 | -0- | -132 | -0- | 858 | 3 | | | N | -0- | | | | | 28 |
| *12 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 7,504 TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | 112 |
| 02 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | 112 |
| 03 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | 112 |
| 04 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | 112 |
| 05 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 3 | | | N | -0- | | | | | 112 |
| 06 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | 112 |
| 07 | 682 | N | 292 | -0- | -390 | -0- | 292 | 3 | | | N | -0- | | | | | 112 |
| 08 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | 112 |
| 09 | 660 | N | 262 | -0- | -398 | -0- | 262 | 3 | | | N | -0- | | | | | 112 |
| 10 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 3 | | | N | -0- | | | | | 112 |
| 11 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 3 | | | N | -0- | | | | | 112 |
| 12 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 3 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 15,397 TOTAL CONDENSATE PROD: -0-

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1283 | -0- | -50 | -0- | 1283 | 3 | | | N | -0- | | | | | 99 |
| 02 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | 99 |
| 03 | 1209 | N | 1200 | -0- | -9 | -0- | 1200 | 3 | | | N | -0- | | | | | 99 |
| 04 | 1230 | N | 1210 | -0- | -20 | -0- | 1210 | 3 | | | N | -0- | | | | | 99 |
| 05 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | 99 |
| 06 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | 99 |
| 07 | 1240 | N | 1140 | -0- | -100 | -0- | 1140 | 3 | | | N | -0- | | | | | 99 |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | 99 |
| 09 | 1200 | N | 1154 | -0- | -46 | -0- | 1154 | 3 | | | N | -0- | | | | | 99 |
| 10 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | 99 |
| 11 | 1170 | N | 1097 | -0- | -73 | -0- | 1097 | 3 | | | N | -0- | | | | | 99 |
| 12 | 1178 | N | 994 | -0- | -184 | -0- | 994 | 3 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 13,943 TOTAL CONDENSATE PROD: -0-

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 386 | -0- | -17 | -0- | 386 | 3 | | | N | -0- | | | | | 78 |
| 02 | 364 | N | 274 | -0- | -90 | -0- | 274 | 3 | | | N | -0- | | | | | 78 |
| 03 | 372 | N | 10 | -0- | -362 | -0- | 10 | 3 | | | N | -0- | | | | | 78 |
| 04 | 360 | N | 295 | -0- | -65 | -0- | 295 | 3 | | | N | -0- | | | | | 78 |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 78 |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 78 |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 78 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | 78 |
| 09 | 390 | N | 356 | -0- | -34 | -0- | 356 | 3 | | | N | -0- | | | | | 78 |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 78 |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | 78 |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 3,971 TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | N | 2940 | -0- | -36 | -0- | 2940 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2735 | N | 2735 | -0- | -0- | -0- | 2735 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2945 | N | 2937 | -0- | -8 | -0- | 2937 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2850 | N | 2834 | -0- | -16 | -0- | 2834 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3038 | N | 2917 | -0- | -121 | -0- | 2917 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2807 | N | 2807 | -0- | -0- | -0- | 2807 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2914 | N | 2889 | -0- | -25 | -0- | 2889 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2914 | N | 2885 | -0- | -29 | -0- | 2885 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2820 | N | 2793 | -0- | -27 | -0- | 2793 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2892 | N | 2892 | -0- | -0- | -0- | 2892 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2796 | N | 2796 | -0- | -0- | -0- | 2796 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2958 | N | 2958 | -0- | -0- | -0- | 2958 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,383 TOTAL CONDENSATE PROD: -0-

H & L EXPLORATION COMPANY, LLC 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 437 | -0- | -2291 | -0- | 15<br>28 | 1<br>9 | 394 | 2 | N | 25 | | | | | 332 |
| 02 | 2324 | N | 1962 | -0- | -362 | -0- | 15<br>72 | 1<br>9 | 1875 | 2 | N | 65 | | | | | 397 |
| 03 | 1395 | N | 896 | -0- | -499 | -0- | 15<br>7 | 1<br>9 | 874 | 2 | N | 6 | 186 | 1 | | | 217 |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 15<br>42 | 1<br>9 | 691 | 2 | N | 38 | | | | | 255 |
| 05 | 2254 | N | 2254 | -0- | -0- | -0- | 15<br>109 | 1<br>9 | 2130 | 2 | N | 99 | | | | | 354 |
| 06 | 1725 | N | 1725 | -0- | -0- | -0- | 15<br>9 | 1<br>9 | 1701 | 2 | N | 8 | | | | | 362 |
| 07 | 3100 | N | 4104 | -0- | 1004 | 1004 | 15<br>29 | 1<br>9 | 4060 | 2 | N | 26 | 181 | 1 | | | 207 |
| 08 | 3100 | N | 4119 | -0- | 1019 | 2023 | 15<br>78 | 1<br>9 | 4026 | 2 | N | 71 | | | | | 278 |
| 09 | 3000 | N | 3576 | -0- | 576 | 2599 | 15<br>67 | 1<br>9 | 3494 | 2 | N | 61 | | | | | 339 |
| 10 | 5762 | X | 3163 | -0- | -2599 | -0- | 15<br>11 | 1<br>9 | 3137 | 2 | N | 10 | | | | | 349 |
| 11 | 2790 | X | 2037 | -0- | -753 | -0- | 15 | 1 | 2022 | 2 | N | -0- | | | | | 349 |
| 12 | 2883 | X | 1362 | -0- | -1521 | -0- | 15 | 1 | 1347 | 2 | N | -0- | | | | | 349 |

TOTAL GAS PROD: 26,383 TOTAL CONDENSATE PROD: 409

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 289 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 214 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 29 | -0- | 29 | 29 | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 29 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 12 | -0- | 12 | 41 | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 41 | | | | | N | -0- | | | | | -0- |
| 08 | 41 | X | -0- | -0- | -41 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 196 TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC //CONT.// 488260
MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/01/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2027 | N | 2027 | -0- | -0- | -0- | 2027 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 1621 | -0- | 1621 | 1621 | 1621 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 1373 | -0- | 1373 | 2994 | 1373 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4001 | X | 1007 | -0- | -2994 | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1391 | -0- | -221 | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 820 | -0- | -560 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,676 TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY //CONT.// 562560
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6900 PERF. 3417 - 4667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/08/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KODIAK OIL & GAS, INC. 101771
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 854 | -0- | -14 | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 758 | -0- | -26 | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 852 | -0- | -16 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 826 | -0- | -14 | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 785 | -0- | -52 | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 805 | -0- | -5 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 07 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 807 | -0- | -3 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 10 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 11 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 12 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,873 TOTAL CONDENSATE PROD: -0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2568 | -0- | -470 | -0- | 186 | 1 | 2382 | 2 | N | -0- | | | | | 34 |
| 02 | 2744 | X | 2155 | -0- | -589 | -0- | 168 | 1 | 1987 | 2 | N | -0- | | | | | 34 |
| 03 | 3007 | X | 2711 | -0- | -296 | -0- | 186 | 1 | 2525 | 2 | N | -0- | | | | | 34 |
| 04 | 3180 | X | 3180 | -0- | -0- | -0- | 180 | 1 | 3000 | 2 | N | -0- | | | | | 34 |
| 05 | 3091 | X | 3091 | -0- | -0- | -0- | 186 | 1 | 2905 | 2 | N | -0- | | | | | 34 |
| 06 | 2839 | X | 2839 | -0- | -0- | -0- | 180 | 1 | 2659 | 2 | N | -0- | | | | | 34 |
| 07 | 3286 | X | 3015 | -0- | -271 | -0- | 186 | 1 | 2829 | 2 | N | -0- | | | | | 34 |
| 08 | 3286 | X | 3016 | -0- | -270 | -0- | 186 | 1 | 2830 | 2 | N | -0- | | | | | 34 |
| 09 | 3180 | X | 2824 | -0- | -356 | -0- | 180 | 1 | 2644 | 2 | N | -0- | | | | | 34 |
| 10 | 3100 | X | 2737 | -0- | -363 | -0- | 186 | 1 | 2551 | 2 | N | -0- | | | | | 34 |
| 11 | 2913 | X | 2913 | -0- | -0- | -0- | 180 | 1 | 2733 | 2 | N | -0- | | | | | 34 |
| 12 | 3007 | X | 2543 | -0- | -464 | -0- | 186 | 1 | 2357 | 2 | N | -0- | | | | | 34 |

TOTAL GAS PROD: 33,592 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH 7907 PERF. 6002 - 6027

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | 108 |
| 02 | 840 | N | 683 | -0- | -157 | -0- | 683 | 2 | | | N | -0- | | | | | 108 |
| 03 | 899 | N | 830 | -0- | -69 | -0- | 823 | 2 | 7 | 9 | N | 6 | | | | | 114 |
| 04 | 840 | N | 829 | -0- | -11 | -0- | 829 | 2 | | | N | -0- | | | | | 114 |
| 05 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | 114 |
| 06 | 810 | N | 791 | -0- | -19 | -0- | 791 | 2 | | | N | -0- | | | | | 114 |
| 07 | 868 | N | 806 | -0- | -62 | -0- | 806 | 2 | | | N | -0- | | | | | 114 |
| 08 | 868 | N | 823 | -0- | -45 | -0- | 823 | 2 | | | N | -0- | | | | | 114 |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 114 |
| 10 | 806 | N | 798 | -0- | -8 | -0- | 798 | 2 | | | N | -0- | | | | | 114 |
| 11 | 810 | N | 753 | -0- | -57 | -0- | 753 | 2 | | | N | -0- | | | | | 114 |
| 12 | 837 | N | 775 | -0- | -62 | -0- | 775 | 2 | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 9,615 TOTAL CONDENSATE PROD: 6

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
O'BRIEN ENERGY RESOURCES CORP 617005
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | N | -0- | | | | | 108 |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 108 |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 108 |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 108 |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 108 |
| 06 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | 108 |
| 07 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | 108 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 108 |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 108 |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 108 |
| 11 | 60 | N | 26 | -0- | -34 | -0- | 26 | 2 | | | N | -0- | | | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 467 TOTAL CONDENSATE PROD: -0-

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH 7907 PERF. 4965 - 4978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 974 | -0- | -111 | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 798 | -0- | -126 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 989 | -0- | -541 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,398 TOTAL CONDENSATE PROD: -0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 2 | | | N | -0- | | | | | 117 |
| 02 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 2 | | | N | -0- | | | | | 117 |
| 03 | 2715 | N | 2715 | -0- | -0- | -0- | 2715 | 2 | | | N | -0- | | | | | 117 |
| 04 | 2400 | N | 2379 | -0- | -21 | -0- | 2378 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| 05 | 2480 | N | 2336 | -0- | -144 | -0- | 2334 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 06 | 2400 | N | 1870 | -0- | -530 | -0- | 1869 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| 07 | 2744 | N | 2744 | -0- | -0- | -0- | 2742 | 2 | 2 | 9 | N | 2 | | | | | 123 |
| 08 | 2742 | N | 2742 | -0- | -0- | -0- | 2738 | 2 | 4 | 9 | N | 4 | | | | | 127 |
| 09 | 2647 | N | 2647 | -0- | -0- | -0- | 2646 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 10 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 2 | | | N | -0- | | | | | 128 |
| 11 | 2687 | N | 2687 | -0- | -0- | -0- | 2686 | 2 | 1 | 9 | N | 1 | | | | | 129 |
| 12 | 2746 | N | 2746 | -0- | -0- | -0- | 2745 | 2 | 1 | 9 | N | 1 | | | | | 130 |

TOTAL GAS PROD: 30,378 TOTAL CONDENSATE PROD: 13

DIVERSIFIED PRODUCTION LLC 220903
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1164 | -0- | -12 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1301 | -0- | -1 | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1287 | -0- | -46 | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1249 | -0- | -41 | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 1298 | 2 | 22 | 9 | N | 20 | | | | | 20 |
| 11 | 1270 | N | 1270 | -0- | -0- | -0- | 1247 | 2 | 23 | 9 | N | 21 | | | | | 41 |
| 12 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 15,383 TOTAL CONDENSATE PROD: 41

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | 37 |
| 02 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | 37 |
| 03 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 37 |
| 04 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | 37 |
| 05 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 37 |
| 06 | 1050 | N | 618 | -0- | -432 | -0- | 617 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 07 | 1085 | N | 380 | -0- | -705 | -0- | 380 | 2 | | | N | -0- | | | | | 38 |
| 08 | 1085 | N | 484 | -0- | -601 | -0- | 484 | 2 | | | N | -0- | | | | | 38 |
| 09 | 630 | N | 298 | -0- | -332 | -0- | 298 | 2 | | | N | -0- | | | | | 38 |
| 10 | 372 | N | 222 | -0- | -150 | -0- | 222 | 2 | | | N | -0- | | | | | 38 |
| 11 | 480 | N | 103 | -0- | -377 | -0- | 103 | 2 | | | N | -0- | | | | | 38 |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 8,516 TOTAL CONDENSATE PROD: 1

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 416 | -0- | -4 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 433 | -0- | -1 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 411 | -0- | -9 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 420 | -0- | -14 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 408 | -0- | -12 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 415 | -0- | -19 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,004 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 61 | -0- | -373 | -0- | 24 | 1 | 37 | 2 | Y | -0- | | | -0- |
| 02 | 392 | N | 363 | -0- | -29 | -0- | 363 | 2 | | | Y | -0- | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | Y | -0- | | | -0- |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | -0- |
| 05 | 403 | N | 192 | -0- | -211 | -0- | 192 | 2 | | | Y | -0- | | | -0- |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | -0- |
| 07 | 3100 | N | 5108 | -0- | 2008 | 2008 | 130 | 1 | 4978 | 2 | Y | -0- | | | -0- |
| 08 | 3100 | N | 18423 | -0- | 15323 | 17331 | 247 | 1 | 18176 | 2 | Y | -0- | | | -0- |
| 09 | 3000 | N | 16651 | -0- | 13651 | 30982 | 240 | 1 | 16411 | 2 | Y | -0- | | | -0- |
| 10 | 43803 | X | 12821 | -0- | -30982 | -0- | 237 | 1 | 12584 | 2 | Y | -0- | | | -0- |
| 11 | 10994 | X | 10994 | -0- | -0- | -0- | 240 | 1 | 10754 | 2 | Y | -0- | | | -0- |
| *12 | 10087 | X | 10087 | -0- | -0- | -0- | 246 | 1 | 9815 | 2 | Y | 24 | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | |

TOTAL GAS PROD: 76,272 TOTAL CONDENSATE PROD: 24

FORMENTERA OPERATIONS LLC 276959
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2586 | -0- | -452 | -0- | 2585 | 2 | 1 | 9 | N | 1 | | | 78 |
| 02 | 2464 | N | 2359 | -0- | -105 | -0- | 2329 | 2 | 30 | 9 | N | 27 | | | 105 |
| 03 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 2 | | | N | -0- | | | 105 |
| 04 | 2583 | N | 2583 | -0- | -0- | -0- | 2583 | 2 | | | N | -0- | | | 105 |
| 05 | 2780 | N | 2780 | -0- | -0- | -0- | 2780 | 2 | | | N | -0- | | | 105 |
| 06 | 2509 | N | 2509 | -0- | -0- | -0- | 2509 | 2 | | | N | -0- | | | 105 |
| 07 | 2894 | N | 2894 | -0- | -0- | -0- | 2894 | 2 | | | N | -0- | | | 105 |
| 08 | 2943 | N | 2943 | -0- | -0- | -0- | 2943 | 2 | | | N | -0- | | | 105 |
| 09 | 2520 | N | 2512 | -0- | -8 | -0- | 2512 | 2 | | | N | -0- | | | 105 |
| 10 | 2947 | N | 2947 | -0- | -0- | -0- | 2947 | 2 | | | N | -0- | | | 105 |
| 11 | 2850 | N | 2657 | -0- | -193 | -0- | 2655 | 2 | 2 | 9 | N | 2 | | | 107 |
| 12 | 3021 | N | 3021 | -0- | -0- | -0- | 3021 | 2 | | | N | -0- | | | 107 |

TOTAL GAS PROD: 32,345 TOTAL CONDENSATE PROD: 30

MITO RESOURCES TX LLC 571941
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1403 | -0- | -271 | -0- | 1403 | 2 | | | N | -0- | | | | | 36 |
| 02 | 1512 | N | 1171 | -0- | -341 | -0- | 1171 | 2 | | | N | -0- | | | | | 36 |
| 03 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 2 | | | N | -0- | | | | | 36 |
| 04 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | 36 |
| 05 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 2 | | | N | -0- | | | | | 36 |
| 06 | 1800 | N | 1598 | -0- | -202 | -0- | 1598 | 2 | | | N | -0- | | | | | 36 |
| 07 | 1643 | N | 1536 | -0- | -107 | -0- | 1536 | 2 | | | N | -0- | | | | | 36 |
| 08 | 1886 | N | 1886 | -0- | -0- | -0- | 1874 | 2 | 12 | 9 | N | 11 | | | | | 47 |
| 09 | 1694 | N | 1694 | -0- | -0- | -0- | 1659 | 2 | 35 | 9 | N | 32 | | | | | 79 |
| 10 | 1874 | N | 1874 | -0- | -0- | -0- | 1857 | 2 | 17 | 9 | N | 15 | | | | | 94 |
| 11 | 1800 | N | 1466 | -0- | -334 | -0- | 1462 | 2 | 4 | 9 | N | 4 | | | | | 98 |
| 12 | 1736 | N | 722 | -0- | -1014 | -0- | 722 | 2 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 18,499 TOTAL CONDENSATE PROD: 62

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2759 | -0- | -0- | -0- | 2751 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 02 | 2407 | N | 2407 | -0- | -0- | -0- | 2393 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 03 | 2751 | N | 2751 | -0- | -0- | -0- | 2736 | 2 | 15 | 9 | N | 14 | | | | | 83 |
| 04 | 2668 | N | 2668 | -0- | -0- | -0- | 2659 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 05 | 2753 | N | 2753 | -0- | -0- | -0- | 2742 | 2 | 11 | 9 | N | 10 | | | | | 101 |
| 06 | 2595 | N | 2595 | -0- | -0- | -0- | 2584 | 2 | 11 | 9 | N | 10 | | | | | 111 |
| 07 | 2666 | N | 2666 | -0- | -0- | -0- | 2657 | 2 | 9 | 9 | N | 8 | | | | | 119 |
| 08 | 2825 | N | 2825 | -0- | -0- | -0- | 2819 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| 09 | 2778 | N | 2778 | -0- | -0- | -0- | 2778 | 2 | | | N | -0- | 91 | 1 | | | 33 |
| 10 | 2835 | N | 2835 | -0- | -0- | -0- | 2833 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 11 | 2430 | N | 2430 | -0- | -0- | -0- | 2423 | 2 | 7 | 9 | N | 6 | | | | | 41 |
| 12 | 2449 | N | 916 | -0- | -1533 | -0- | 907 | 2 | 9 | 9 | N | 8 | | | | | 49 |

TOTAL GAS PROD: 30,383 TOTAL CONDENSATE PROD: 91

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 881 | -0- | -15 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 956 | -0- | -36 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 919 | -0- | -41 | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 914 | -0- | -47 | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 870 | -0- | -60 | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 887 | -0- | -74 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 883 | -0- | -16 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 863 | -0- | -7 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 890 | -0- | -9 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2469 | N | 2469 | -0- | -0- | -0- | 2469 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,443 TOTAL CONDENSATE PROD: -0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 2471 | N | 2471 | -0- | -0- | -0- | 2448 | 2 | 23 | 9 | N | 21 | | | | | 63 |
| 03 | 3100 | N | 10670 | -0- | 7570 | 7570 | 10647 | 2 | 23 | 9 | N | 21 | 46 | 1 | | | 38 |
| 04 | 3000 | N | 1803 | -0- | -1197 | 6373 | 1803 | 2 | | | N | -0- | | | | | 38 |
| 05 | 3100 | N | -0- | -0- | -3100 | 3273 | | | | | N | -0- | | | | | 38 |
| 06 | 3273 | X | -0- | -0- | -3273 | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 155 | X | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | 38 |
| 08 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 15,069 TOTAL CONDENSATE PROD: 42

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 4588 | -0- | -1736 | -0- | 20 | 1 | 4468 | 2 | Y | 91 | | | | | 264 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 5628 | X | 4230 | -0- | -1398 | -0- | 34 | 1 | 4172 | 2 | Y | 22 | 175 | 1 | | | 111 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 5894 | X | 5894 | -0- | -0- | -0- | 29 | 1 | 5776 | 2 | Y | 81 | | | | | 192 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 5281 | X | 5281 | -0- | -0- | -0- | 5191 | 2 | 90 | 9 | Y | 82 | 174 | 1 | | | 100 |
| 05 | 5135 | X | 5135 | -0- | -0- | -0- | 5046 | 2 | 89 | 9 | Y | 81 | | | | | 181 |
| 06 | 5700 | X | 5049 | -0- | -651 | -0- | 4955 | 2 | 94 | 9 | Y | 85 | | | | | 266 |
| 07 | 5890 | X | 4341 | -0- | -1549 | -0- | 4252 | 2 | 89 | 9 | Y | 81 | 183 | 1 | | | 164 |
| 08 | 5890 | X | 4979 | -0- | -911 | -0- | 4896 | 2 | 83 | 9 | Y | 75 | | | | | 239 |
| 09 | 5280 | X | 5159 | -0- | -121 | -0- | 5079 | 2 | 80 | 9 | Y | 73 | 184 | 1 | | | 128 |
| 10 | 5208 | X | 4941 | -0- | -267 | -0- | 4844 | 2 | 97 | 9 | Y | 88 | | | | | 216 |
| 11 | 5040 | X | 4586 | -0- | -454 | -0- | 4499 | 2 | 87 | 9 | Y | 79 | 176 | 1 | | | 119 |
| 12 | 5332 | X | 4667 | -0- | -665 | -0- | 4578 | 2 | 89 | 9 | Y | 81 | | | | | 200 |

TOTAL GAS PROD: 58,850 TOTAL CONDENSATE PROD: 919

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2981 | N | 2981 | -0- | -0- | -0- | 2981 | 3 | | | N | -0- | | | | | 48 |
| 02 | 2526 | N | 2526 | -0- | -0- | -0- | 2526 | 3 | | | N | -0- | | | | | 48 |
| 03 | 2880 | N | 2880 | -0- | -0- | -0- | 2880 | 3 | | | N | -0- | | | | | 48 |
| 04 | 2880 | N | 2880 | -0- | -0- | -0- | 2880 | 3 | | | N | -0- | | | | | 48 |
| 05 | 2691 | N | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | 48 |
| 06 | 2914 | N | 2914 | -0- | -0- | -0- | 2914 | 3 | | | N | -0- | | | | | 48 |
| 07 | 2937 | N | 2937 | -0- | -0- | -0- | 2937 | 3 | | | N | -0- | | | | | 48 |
| 08 | 2753 | N | 2753 | -0- | -0- | -0- | 2753 | 3 | | | N | -0- | | | | | 48 |
| 09 | 2918 | N | 2918 | -0- | -0- | -0- | 2918 | 3 | | | N | -0- | | | | | 48 |
| 10 | 2874 | N | 2874 | -0- | -0- | -0- | 2874 | 3 | | | N | -0- | | | | | 48 |
| 11 | 2856 | N | 2856 | -0- | -0- | -0- | 2856 | 3 | | | N | -0- | | | | | 48 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 31,210 TOTAL CONDENSATE PROD: -0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 735 | -0- | -164 | -0- | 735 | 2 | | | N | -0- | | | | | 23 |
| 02 | 1008 | N | 806 | -0- | -202 | -0- | 806 | 2 | | | N | -0- | | | | | 23 |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | 23 |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | 23 |
| 05 | 899 | N | 812 | -0- | -87 | -0- | 812 | 2 | | | N | -0- | | | | | 23 |
| 06 | 840 | N | 729 | -0- | -111 | -0- | 729 | 2 | | | N | -0- | | | | | 23 |
| 07 | 806 | N | 712 | -0- | -94 | -0- | 712 | 2 | | | N | -0- | | | | | 23 |
| 08 | 806 | N | 700 | -0- | -106 | -0- | 700 | 2 | | | N | -0- | | | | | 23 |
| 09 | 720 | N | 661 | -0- | -59 | -0- | 661 | 2 | | | N | -0- | | | | | 23 |
| 10 | 713 | N | 669 | -0- | -44 | -0- | 669 | 2 | | | N | -0- | | | | | 23 |
| 11 | 690 | N | 632 | -0- | -58 | -0- | 632 | 2 | | | N | -0- | | | | | 23 |
| 12 | 682 | N | 476 | -0- | -206 | -0- | 476 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 8,604 TOTAL CONDENSATE PROD: -0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 670 | -0- | -1035 | -0- | 646 | 3 | 24 | 9 | N | 22 | | | | | 157 |
| 02 | 1568 | N | 517 | -0- | -1051 | -0- | 499 | 3 | 18 | 9 | N | 16 | | | | | 173 |
| 03 | 1364 | N | 730 | -0- | -634 | -0- | 727 | 3 | 3 | 9 | N | 3 | | | | | 176 |
| 04 | 1348 | N | 1348 | -0- | -0- | -0- | 1315 | 3 | 33 | 9 | N | 30 | | | | | 206 |
| 05 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | | N | -0- | | | | | 206 |
| 06 | 1528 | N | 1528 | -0- | -0- | -0- | 1455 | 3 | 73 | 9 | N | 66 | | | | | 272 |
| 07 | 1471 | N | 1471 | -0- | -0- | -0- | 1461 | 3 | 10 | 9 | N | 9 | 177 | 1 | | | 104 |
| 08 | 1612 | N | 521 | -0- | -1091 | -0- | 502 | 3 | 19 | 9 | N | 17 | | | | | 121 |
| 09 | 1859 | N | 1859 | -0- | -0- | -0- | 1845 | 3 | 14 | 9 | N | 13 | | | | | 134 |
| 10 | 1457 | N | 1288 | -0- | -169 | -0- | 1288 | 3 | | | N | -0- | | | | | 134 |
| 11 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 3 | | | N | -0- | | | | | 134 |
| 12 | 1736 | N | 1044 | -0- | -692 | -0- | 1044 | 3 | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: 14,429 TOTAL CONDENSATE PROD: 176

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,461 TOTAL CONDENSATE PROD: -0-

JOHN CREEK (KANSAS CITY) 46835 160 ASSOCIATED EXEMPT CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
WORTHY WELL #: 1 RRCID -> 299012 COMPL. DATE 12/18/2024 TOTAL DEPTH 5800 PERF. 5630 - 5646

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 21633 | -0- | 21633 | 21633 | 21605 | 2 | 28 | 9 | N | 25 | | | | | 25 |
| 02 | 0 | | 20029 | -0- | 20029 | 41662 | 20027 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 03 | 6500 | | 20336 | -0- | 13836 | 55498 | 20335 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 04 | 7500 | | 18167 | -0- | 10667 | 66165 | 18159 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 05 | 7750 | | 17415 | -0- | 9665 | 75830 | 17415 | 2 | | | N | -0- | | | | | 35 |
| 06 | 7500 | | 15695 | -0- | 8195 | 84025 | 15689 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 07 | 7750 | | 13945 | -0- | 6195 | 90220 | 13943 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 08 | 7750 | | 13389 | -0- | 5639 | 95859 | 13389 | 2 | | | N | -0- | | | | | 42 |
| 09 | 7500 | | 12485 | -0- | 4985 | 100844 | 12484 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 10 | 7750 | | 12294 | -0- | 4544 | 105388 | 12294 | 2 | | | N | -0- | | | | | 43 |
| 11 | 7500 | | 11574 | -0- | 4074 | 109462 | 11572 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 12 | 7750 | | 11542 | -0- | 3792 | 113254 | 11539 | 2 | 3 | 9 | N | 3 | | | | | 48 |

TOTAL GAS PROD: 188,504 TOTAL CONDENSATE PROD: 48

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1540 | N | 1509 | -0- | -31 | -0- | 1509 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1674 | N | 1648 | -0- | -26 | -0- | 1648 | 2 | | | N | -0- | | | | | 15 |
| 04 | 1620 | N | 1586 | -0- | -34 | -0- | 1586 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1674 | N | 1585 | -0- | -89 | -0- | 1585 | 2 | | | N | -0- | | | | | 15 |
| 06 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 2 | | | N | -0- | | | | | 15 |
| 07 | 1643 | N | 1583 | -0- | -60 | -0- | 1583 | 2 | | | N | -0- | | | | | 15 |
| 08 | 1581 | N | 1562 | -0- | -19 | -0- | 1562 | 2 | | | N | -0- | | | | | 15 |
| 09 | 1590 | N | 1522 | -0- | -68 | -0- | 1522 | 2 | | | N | -0- | | | | | 15 |
| 10 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 19,067 TOTAL CONDENSATE PROD: -0-

JOHN CREEK (MORROW, UPPER) //CONT.// 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | 17 |
| 02 | 1428 | N | 741 | -0- | -687 | -0- | 741 | 2 | | | N | -0- | | | | | 17 |
| 03 | 1457 | N | 611 | -0- | -846 | -0- | 611 | 2 | | | N | -0- | | | | | 17 |
| 04 | 1140 | N | 574 | -0- | -566 | -0- | 574 | 2 | | | N | -0- | | | | | 17 |
| 05 | 806 | N | 402 | -0- | -404 | -0- | 402 | 2 | | | N | -0- | | | | | 17 |
| 06 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | 17 |
| 07 | 589 | N | 185 | -0- | -404 | -0- | 185 | 2 | | | N | -0- | | | | | 17 |
| 08 | 2455 | N | 2455 | -0- | -0- | -0- | 2455 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 2 | | | N | -0- | | | | | 17 |
| 11 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | 17 |
| *12 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 14,723 TOTAL CONDENSATE PROD: -0-

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | | 2603 | -0- | -311 | 1168 | 2603 | 2 | | | N | -0- | | | | | 137 |
| 02 | 4552 | | 2817 | -0- | -1735 | -0- | 2817 | 2 | | | N | -0- | | | | | 137 |
| 03 | 2914 | | 2666 | -0- | -248 | -0- | 2666 | 2 | | | N | -0- | | | | | 137 |
| 04 | 3484 | | 3152 | -0- | -332 | -0- | 3152 | 2 | | | N | -0- | | | | | 137 |
| 05 | 4588 | | 3751 | -0- | -837 | -0- | 3751 | 2 | | | N | -0- | | | | | 137 |
| 06 | 3984 | | 3402 | -0- | -582 | -0- | 3402 | 2 | | | N | -0- | | | | | 137 |
| 07 | 3916 | | 3415 | -0- | -501 | -0- | 3415 | 2 | | | N | -0- | | | | | 137 |
| 08 | 4489 | | 3160 | -0- | -1329 | -0- | 3160 | 2 | | | N | -0- | | | | | 137 |
| 09 | 2820 | | 3160 | -0- | 340 | 340 | 3160 | 2 | | | N | -0- | | | | | 137 |
| 10 | 2914 | | 3349 | -0- | 435 | 775 | 3349 | 2 | | | N | -0- | | | | | 137 |
| 11 | 4679 | | 3362 | -0- | -1317 | -0- | 3362 | 2 | | | N | -0- | | | | | 137 |
| 12 | 2914 | NO RPT | | -0- | -2914 | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 34,837 TOTAL CONDENSATE PROD: -0-

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,166 TOTAL CONDENSATE PROD: -0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 734 | -0- | -256 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 882 | -0- | -141 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 919 | -0- | -104 | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 09 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 780 | -0- | -88 | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 856 | -0- | -44 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 769 | -0- | -37 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,081 TOTAL CONDENSATE PROD: -0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1461 | -0- | -1453 | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2632 | X | 1231 | -0- | -1401 | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3983 | X | 3983 | -0- | -0- | -0- | 3983 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2859 | X | 2859 | -0- | -0- | -0- | 2859 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2719 | X | 2719 | -0- | -0- | -0- | 2719 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2820 | X | 1519 | -0- | -1301 | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2193 | -0- | -721 | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2914 | X | 1866 | -0- | -1048 | -0- | 1866 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2820 | X | 1270 | -0- | -1550 | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2728 | X | 1401 | -0- | -1327 | -0- | 1401 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 891 | -0- | -1239 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 658 | -0- | -644 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,051 TOTAL CONDENSATE PROD: -0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 882 | -0- | -575 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1241 | -0- | -19 | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1195 | -0- | -76 | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1164 | -0- | -66 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1170 | -0- | -39 | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1238 | -0- | -52 | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,327 TOTAL CONDENSATE PROD: -0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3259 | -0- | -585 | -0- | 3259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3444 | X | 2337 | -0- | -1107 | -0- | 2337 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3720 | X | 3252 | -0- | -468 | -0- | 3252 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4167 | X | 4167 | -0- | -0- | -0- | 4167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3294 | X | 3294 | -0- | -0- | -0- | 3294 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4042 | X | 4042 | -0- | -0- | -0- | 4042 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4061 | X | 3899 | -0- | -162 | -0- | 3899 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4061 | X | 3768 | -0- | -293 | -0- | 3768 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3930 | X | 3487 | -0- | -443 | -0- | 3487 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4061 | X | 2919 | -0- | -1142 | -0- | 2919 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3469 | -0- | -461 | -0- | 3469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3519 | -0- | -387 | -0- | 3519 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,412 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 1120 | N | 831 | -0- | -289 | -0- | 831 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 1170 | N | 1119 | -0- | -51 | -0- | 1119 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | Y | -0- | | | | | 22 |
| 06 | DLQ G-10 | | 1096 | -0- | 1096 | 1096 | 1096 | 2 | | | Y | -0- | | | | | 22 |
| 07 | DLQ G-10 | | 1217 | -0- | 1217 | 2313 | 1217 | 2 | | | Y | -0- | | | | | 22 |
| 08 | DLQ G-10 | | 1225 | -0- | 1225 | 3538 | 1225 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 600 | N | 1111 | -0- | 511 | 4049 | 1111 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 3100 | N | 1059 | -0- | -2041 | 2008 | 1059 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 2832 | N | 824 | -0- | -2008 | -0- | 824 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 1147 | N | 1055 | -0- | -92 | -0- | 1055 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 13,035 TOTAL CONDENSATE PROD: -0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1147 | -0- | -248 | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1165 | -0- | -35 | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 818 | -0- | -453 | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 649 | -0- | -653 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 116 | -0- | -1054 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 267 | -0- | -539 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 511 | -0- | -119 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,518 TOTAL CONDENSATE PROD: -0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1684 | -0- | -1075 | -0- | 1684 | 2 | | | N | -0- | | | | | 20 |
| 02 | 2520 | X | 1970 | -0- | -550 | -0- | 1970 | 2 | | | N | -0- | | | | | 20 |
| 03 | 2790 | X | 2426 | -0- | -364 | -0- | 2426 | 2 | | | N | -0- | | | | | 20 |
| 04 | 2700 | X | 2169 | -0- | -531 | -0- | 2169 | 2 | | | N | -0- | | | | | 20 |
| 05 | 2170 | X | 2122 | -0- | -48 | -0- | 2122 | 2 | | | N | -0- | | | | | 20 |
| 06 | 2340 | N | 2007 | -0- | -333 | -0- | 2007 | 2 | | | N | -0- | | | | | 20 |
| 07 | 2325 | N | 2325 | -0- | -0- | -0- | 2325 | 2 | | | N | -0- | | | | | 20 |
| 08 | 2404 | N | 2404 | -0- | -0- | -0- | 2404 | 2 | | | N | -0- | | | | | 20 |
| 09 | 2720 | N | 2720 | -0- | -0- | -0- | 2720 | 2 | | | N | -0- | | | | | 20 |
| 10 | 2868 | N | 2868 | -0- | -0- | -0- | 2868 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2340 | N | 824 | -0- | -1516 | -0- | 824 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2821 | N | 1963 | -0- | -858 | -0- | 1963 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 25,482 TOTAL CONDENSATE PROD: -0-

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4511 | X | 4511 | -0- | -0- | -0- | 4511 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4453 | X | 4453 | -0- | -0- | -0- | 4453 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3782 | X | 3766 | -0- | -16 | -0- | 3766 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3660 | X | 3602 | -0- | -58 | -0- | 3602 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3782 | X | 3639 | -0- | -143 | -0- | 3639 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3660 | X | 3480 | -0- | -180 | -0- | 3480 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 3550 | -0- | -232 | -0- | 3550 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3751 | X | 3260 | -0- | -491 | -0- | 3260 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3600 | X | 2966 | -0- | -634 | -0- | 2966 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3627 | X | 1346 | -0- | -2281 | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 1981 | -0- | -1499 | -0- | 1981 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 1113 | -0- | -2452 | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,667 TOTAL CONDENSATE PROD: -0-

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3321 | -0- | -399 | -0- | 3321 | 2 | | | N | -0- | | | | | 92 |
| 02 | 3265 | X | 3265 | -0- | -0- | -0- | 3265 | 2 | | | N | -0- | | | | | 92 |
| 03 | 3472 | X | 3353 | -0- | -119 | -0- | 3353 | 2 | | | N | -0- | | | | | 92 |
| 04 | 3950 | X | 3950 | -0- | -0- | -0- | 3950 | 2 | | | N | -0- | | | | | 92 |
| 05 | 3861 | X | 3861 | -0- | -0- | -0- | 3861 | 2 | | | N | -0- | | | | | 92 |
| 06 | 3510 | X | 3499 | -0- | -11 | -0- | 3499 | 2 | | | N | -0- | | | | | 92 |
| 07 | 3720 | X | 3538 | -0- | -182 | -0- | 3538 | 2 | | | N | -0- | | | | | 92 |
| 08 | 3771 | X | 3771 | -0- | -0- | -0- | 3771 | 2 | | | N | -0- | | | | | 92 |
| 09 | 3600 | X | 3084 | -0- | -516 | -0- | 3084 | 2 | | | N | -0- | | | | | 92 |
| 10 | 3720 | X | 3637 | -0- | -83 | -0- | 3636 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 11 | 3600 | X | 3271 | -0- | -329 | -0- | 3269 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 12 | 3720 | X | 3421 | -0- | -299 | -0- | 3421 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 41,971 TOTAL CONDENSATE PROD: 3

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 738 | -0- | -130 | -0- | 738 | 2 | | | N | -0- | | | | | 23 |
| 02 | 812 | N | 617 | -0- | -195 | -0- | 617 | 2 | | | N | -0- | | | | | 23 |
| 03 | 806 | N | 795 | -0- | -11 | -0- | 795 | 2 | | | N | -0- | | | | | 23 |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 780 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 05 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 25 |
| 06 | 780 | N | 741 | -0- | -39 | -0- | 741 | 2 | | | N | -0- | | | | | 25 |
| 07 | 806 | N | 756 | -0- | -50 | -0- | 756 | 2 | | | N | -0- | | | | | 25 |
| 08 | 775 | N | 636 | -0- | -139 | -0- | 636 | 2 | | | N | -0- | | | | | 25 |
| 09 | 750 | N | 585 | -0- | -165 | -0- | 585 | 2 | | | N | -0- | | | | | 25 |
| 10 | 744 | N | 558 | -0- | -186 | -0- | 558 | 2 | | | N | -0- | | | | | 25 |
| 11 | 630 | N | 526 | -0- | -104 | -0- | 526 | 2 | | | N | -0- | | | | | 25 |
| 12 | 620 | N | 564 | -0- | -56 | -0- | 553 | 2 | 11 | 9 | N | 10 | | | | | 35 |

TOTAL GAS PROD: 8,065 TOTAL CONDENSATE PROD: 12

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | 68 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 560 | # | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 1446 | R | 1446 | -0- | -0- | -0- | 1446 | 3 | | | N | -0- | | | | | 120 |
| 04 | 1673 | R | 1673 | -0- | -0- | -0- | 1673 | 3 | | | N | -0- | | | | | 120 |
| 05 | 1677 | R | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | 120 |
| 06 | 1443 | R | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | 120 |
| 07 | 1389 | R | 1389 | -0- | -0- | -0- | 1389 | 3 | | | N | -0- | | | | | 120 |
| 08 | 1448 | R | 1448 | -0- | -0- | -0- | 1448 | 3 | | | N | -0- | | | | | 120 |
| 09 | 1346 | R | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | 120 |
| 10 | 620 | # | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 1280 | R | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | 120 |
| 12 | 1392 | R | 1392 | -0- | -0- | -0- | 1392 | 3 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 13,094 TOTAL CONDENSATE PROD: -0-

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC //CONT.// 747757
KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 928 | R | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | 117 |
| 02 | 776 | R | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 117 |
| 03 | 693 | R | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 117 |
| 04 | 821 | R | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | 117 |
| 05 | 923 | R | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | 117 |
| 06 | 847 | R | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | 117 |
| 07 | 864 | R | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | 117 |
| 08 | 897 | R | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | 117 |
| 09 | 754 | R | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | 117 |
| 10 | 790 | R | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | 117 |
| 11 | 1097 | R | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | 117 |
| *12 | 1096 | R | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 10,486 TOTAL CONDENSATE PROD: -0-

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 X | 9362 | -0- | -372 | -0- | 9362 | 2 | | N | -0- | | | 27 |
| 02 | 9016 X | 8379 | -0- | -637 | -0- | 8379 | 2 | | N | -0- | | | 27 |
| 03 | 11113 X | 11113 | -0- | -0- | -0- | 11113 | 2 | | N | -0- | | | 27 |
| 04 | 11075 X | 11075 | -0- | -0- | -0- | 11075 | 2 | | N | -0- | | | 27 |
| 05 | 10388 X | 10388 | -0- | -0- | -0- | 10388 | 2 | | N | -0- | | | 27 |
| 06 | 10740 X | 9671 | -0- | -1069 | -0- | 9671 | 2 | | N | -0- | | | 27 |
| 07 | 11160 X | 10585 | -0- | -575 | -0- | 10585 | 2 | | N | -0- | | | 27 |
| 08 | 11246 X | 11246 | -0- | -0- | -0- | 11246 | 2 | | N | -0- | | | 27 |
| 09 | 10800 X | 10687 | -0- | -113 | -0- | 10687 | 2 | | N | -0- | | | 27 |
| 10 | 11164 X | 11164 | -0- | -0- | -0- | 11164 | 2 | | N | -0- | | | 27 |
| 11 | 10800 X | 9986 | -0- | -814 | -0- | 9986 | 2 | | N | -0- | | | 27 |
| 12 | 11160 X | 10684 | -0- | -476 | -0- | 10684 | 2 | | N | -0- | | | 27 |

TOTAL GAS PROD: 124,340 TOTAL CONDENSATE PROD: -0-

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 729 | -0- | -46 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 07 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,139 TOTAL CONDENSATE PROD: -0-

HICKS EXPLORATION, LLC 102036
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 461 | -0- | -66 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 409 | -0- | -11 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 247 | -0- | -203 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 43 | -0- | -422 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 45 | -0- | -345 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 37 | -0- | -211 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,992 TOTAL CONDENSATE PROD: -0-

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 310 | -0- | -54 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 396 | -0- | -7 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 06 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 07 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 09 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 400 | -0- | -3 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 359 | -0- | -31 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 344 | -0- | -59 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,036 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 303 | -0- | -33 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 318 | -0- | -42 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 335 | -0- | -37 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 322 | -0- | -19 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 326 | -0- | -15 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,932 TOTAL CONDENSATE PROD: -0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 351 | -0- | -41 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 405 | -0- | -29 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 430 | -0- | -4 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 404 | -0- | -16 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 387 | -0- | -33 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,896 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 566 | -0- | -23 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 540 | -0- | -30 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 509 | -0- | -49 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 09 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 527 | -0- | -62 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,778 TOTAL CONDENSATE PROD: -0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 157 | -0- | -23 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,049 TOTAL CONDENSATE PROD: -0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | N | -0- | | | -0- |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | N | -0- | | | -0- |
| 03 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | N | -0- | | | -0- |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | N | -0- | | | -0- |
| 05 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | N | -0- | | | -0- |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | N | -0- | | | -0- |
| 07 | 713 | N | 699 | -0- | -14 | -0- | 699 | 2 | | N | -0- | | | -0- |
| 08 | 713 | N | 653 | -0- | -60 | -0- | 653 | 2 | | N | -0- | | | -0- |
| 09 | 690 | N | 640 | -0- | -50 | -0- | 640 | 2 | | N | -0- | | | -0- |
| 10 | 713 | N | 697 | -0- | -16 | -0- | 697 | 2 | | N | -0- | | | -0- |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | N | -0- | | | -0- |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,188 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | N | -0- | | | -0- |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | N | -0- | | | -0- |
| 03 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | N | -0- | | | -0- |
| 04 | 630 | N | 600 | -0- | -30 | -0- | 600 | 2 | | N | -0- | | | -0- |
| 05 | 651 | N | 627 | -0- | -24 | -0- | 627 | 2 | | N | -0- | | | -0- |
| 06 | 630 | N | 607 | -0- | -23 | -0- | 607 | 2 | | N | -0- | | | -0- |
| 07 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | N | -0- | | | -0- |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | N | -0- | | | -0- |
| 09 | 600 | N | 594 | -0- | -6 | -0- | 594 | 2 | | N | -0- | | | -0- |
| 10 | 620 | N | 611 | -0- | -9 | -0- | 611 | 2 | | N | -0- | | | -0- |
| 11 | 600 | N | 593 | -0- | -7 | -0- | 593 | 2 | | N | -0- | | | -0- |
| 12 | 620 | N | 611 | -0- | -9 | -0- | 611 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,391 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 2210R RRCID -> 289461 COMPL. DATE 06/19/2020 TOTAL DEPTH 2500 PERF. 2027 - 2210

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | -0- |
| 02 | 616 | N | 526 | -0- | -90 | -0- | 526 | 2 | | | N | -0- | | | -0- |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | -0- |
| 04 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | -0- |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | -0- |
| 06 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | -0- |
| 07 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | -0- |
| 08 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | -0- |
| 09 | 750 | N | 558 | -0- | -192 | -0- | 558 | 2 | | | N | -0- | | | -0- |
| 10 | 775 | N | 564 | -0- | -211 | -0- | 564 | 2 | | | N | -0- | | | -0- |
| 11 | 750 | N | 581 | -0- | -169 | -0- | 581 | 2 | | | N | -0- | | | -0- |
| 12 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,907 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: 2212R RRCID -> 290122 COMPL. DATE 06/18/2020 TOTAL DEPTH 2400 PERF. 2090 - 2185

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | -0- |
| 02 | 504 | N | 488 | -0- | -16 | -0- | 488 | 2 | | | N | -0- | | | -0- |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | -0- |
| 04 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | -0- |
| 05 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | -0- |
| 06 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | -0- |
| 07 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | -0- |
| 08 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | -0- |
| 09 | 720 | N | 452 | -0- | -268 | -0- | 452 | 2 | | | N | -0- | | | -0- |
| 10 | 744 | N | 456 | -0- | -288 | -0- | 456 | 2 | | | N | -0- | | | -0- |
| 11 | 720 | N | 433 | -0- | -287 | -0- | 433 | 2 | | | N | -0- | | | -0- |
| 12 | 465 | N | 437 | -0- | -28 | -0- | 437 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,370 TOTAL CONDENSATE PROD: -0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2591 | N | 2591 | -0- | -0- | -0- | 2591 | 3 | | | N | -0- | | | 86 |
| 02 | 2377 | N | 2377 | -0- | -0- | -0- | 2377 | 3 | | | N | -0- | | | 86 |
| 03 | 2580 | N | 2580 | -0- | -0- | -0- | 2580 | 3 | | | N | -0- | | | 86 |
| 04 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 3 | | | N | -0- | | | 86 |
| 05 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 3 | | | N | -0- | | | 86 |
| 06 | 2490 | N | 2368 | -0- | -122 | -0- | 2368 | 3 | | | N | -0- | | | 86 |
| 07 | 2573 | N | 1622 | -0- | -951 | -0- | 1622 | 3 | | | N | -0- | | | 86 |
| 08 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | | N | -0- | | | 86 |
| 09 | 2334 | N | 2334 | -0- | -0- | -0- | 2334 | 3 | | | N | -0- | | | 86 |
| 10 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | N | -0- | | | 86 |
| 11 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | 86 |
| *12 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 3 | | | N | -0- | | | 86 |

TOTAL GAS PROD: 26,238 TOTAL CONDENSATE PROD: -0-

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3492 | X | 3492 | -0- | -0- | -0- | 3492 | 3 | | | N | -0- | | | | | 281 |
| 02 | 3248 | X | 2932 | -0- | -316 | -0- | 2932 | 3 | | | N | -0- | | | | | 281 |
| 03 | 3596 | X | 3270 | -0- | -326 | -0- | 3228 | 3 | 42 | 9 | N | 38 | | | | | 319 |
| 04 | 3270 | X | 3058 | -0- | -212 | -0- | 3035 | 3 | 23 | 9 | N | 21 | 180 | 1 | | | 160 |
| 05 | 3503 | X | 3231 | -0- | -272 | -0- | 3172 | 3 | 59 | 9 | N | 54 | | | | | 214 |
| 06 | 3390 | X | 3023 | -0- | -367 | -0- | 2970 | 3 | 53 | 9 | N | 48 | | | | | 262 |
| 07 | 3255 | X | 3252 | -0- | -3 | -0- | 3197 | 3 | 55 | 9 | N | 50 | | | | | 312 |
| 08 | 3261 | X | 3261 | -0- | -0- | -0- | 3261 | 3 | | | N | -0- | 174 | 1 | | | 138 |
| 09 | 3395 | X | 3395 | -0- | -0- | -0- | 3365 | 3 | 30 | 9 | N | 27 | | | | | 165 |
| 10 | 3426 | X | 3426 | -0- | -0- | -0- | 3367 | 3 | 59 | 9 | N | 54 | | | | | 219 |
| 11 | 3567 | X | 3567 | -0- | -0- | -0- | 3458 | 3 | 109 | 9 | N | 99 | 164 | 1 | | | 154 |
| *12 | 3504 | X | 3504 | -0- | -0- | -0- | 3432 | 3 | 72 | 9 | N | 65 | | | | | 219 |

TOTAL GAS PROD: 39,411 TOTAL CONDENSATE PROD: 456

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 804 | -0- | -622 | -0- | 22<br>34 | 1<br>9 | 748 | 2 | N | 31 | | | | | 143 |
| 02 | 1176 | N | 139 | -0- | -1037 | -0- | 1<br>8 | 1<br>9 | 130 | 2 | N | 7 | | | | | 150 |
| 03 | 1530 | N | 1530 | -0- | -0- | -0- | 31<br>35 | 1<br>9 | 1464 | 2 | N | 32 | | | | | 182 |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 30<br>35 | 1<br>9 | 1101 | 2 | N | 32 | | | | | 214 |
| 05 | 1241 | N | 1241 | -0- | -0- | -0- | 31<br>36 | 1<br>9 | 1174 | 2 | N | 33 | | | | | 247 |
| 06 | 1470 | N | 1176 | -0- | -294 | -0- | 30<br>39 | 1<br>9 | 1107 | 2 | N | 35 | 183 | 1 | | | 99 |
| 07 | 1209 | N | 1117 | -0- | -92 | -0- | 31<br>25 | 1<br>9 | 1061 | 2 | N | 23 | | | | | 122 |
| 08 | 1240 | N | 1179 | -0- | -61 | -0- | 31<br>45 | 1<br>9 | 1103 | 2 | N | 41 | | | | | 163 |
| 09 | 1170 | N | 1119 | -0- | -51 | -0- | 30<br>51 | 1<br>9 | 1038 | 2 | N | 46 | 169 | 1 | | | 40 |
| 10 | 1116 | N | 277 | -0- | -839 | -0- | 8<br>9 | 1<br>9 | 260 | 2 | N | 8 | | | | | 48 |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 30<br>70 | 1<br>9 | 1417 | 2 | N | 64 | | | | | 112 |
| 12 | 1191 | N | 1191 | -0- | -0- | -0- | 29<br>45 | 1<br>9 | 1117 | 2 | N | 41 | | | | | 153 |

TOTAL GAS PROD: 12,456 TOTAL CONDENSATE PROD: 393

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 30<br>44 | 1<br>9 | 1875 | 2 | N | 40 | | | | | 268 |
| 02 | 1820 | N | 1820 | -0- | -0- | -0- | 26<br>45 | 1<br>9 | 1749 | 2 | N | 41 | | | | | 309 |
| 03 | 1908 | N | 1908 | -0- | -0- | -0- | 31<br>58 | 1<br>9 | 1819 | 2 | N | 53 | 172 | 1 | | | 190 |
| 04 | 1813 | N | 1813 | -0- | -0- | -0- | 30<br>44 | 1<br>9 | 1739 | 2 | N | 40 | 182 | 1 | | | 48 |
| 05 | 1898 | N | 1898 | -0- | -0- | -0- | 31<br>52 | 1<br>9 | 1815 | 2 | N | 47 | | | | | 95 |
| 06 | 1806 | N | 1806 | -0- | -0- | -0- | 30<br>50 | 1<br>9 | 1726 | 2 | N | 45 | | | | | 140 |
| 07 | 1853 | N | 1853 | -0- | -0- | -0- | 31<br>47 | 1<br>9 | 1775 | 2 | N | 43 | | | | | 183 |
| 08 | 1827 | N | 1827 | -0- | -0- | -0- | 31<br>28 | 1<br>9 | 1768 | 2 | N | 25 | 168 | 1 | | | 40 |
| 09 | 1725 | N | 1725 | -0- | -0- | -0- | 30<br>43 | 1<br>9 | 1652 | 2 | N | 39 | | | | | 79 |
| 10 | 1733 | N | 1733 | -0- | -0- | -0- | 31<br>48 | 1<br>9 | 1654 | 2 | N | 44 | | | | | 123 |
| 11 | 1652 | N | 1652 | -0- | -0- | -0- | 30<br>57 | 1<br>9 | 1565 | 2 | N | 52 | | | | | 175 |
| *12 | 1744 | N | 1744 | -0- | -0- | -0- | 31<br>97 | 1<br>9 | 1616 | 2 | N | 88 | | | | | 263 |

TOTAL GAS PROD: 21,728 TOTAL CONDENSATE PROD: 557

MOBEETIE RESOURCE DEV LLC 572602
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 17745 | -0- | 17745 | 17745 | 17745 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 16252 | -0- | 16252 | 33997 | 16252 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 13531 | -0- | 13531 | 47528 | 13531 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 11151 | -0- | 11151 | 58679 | 11151 | 2 | | | N | -0- | | | | | -0- |
| 07 | 67485 | X | 8806 | -0- | -58679 | -0- | 8806 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17732 | X | 9323 | -0- | -8409 | -0- | 9323 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16260 | X | 7945 | -0- | -8315 | -0- | 7945 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13516 | X | 7430 | -0- | -6086 | -0- | 7430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11160 | X | 6599 | -0- | -4561 | -0- | 6599 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9331 | X | 6430 | -0- | -2901 | -0- | 6430 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 105,212 TOTAL CONDENSATE PROD: -0-

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2424 | N | 2424 | -0- | -0- | -0- | 2343 | 2 | 81 | 9 | N | 74 | 172 | 1 | | | 35 |
| 02 | 2156 | N | 2123 | -0- | -33 | -0- | 2061 | 2 | 62 | 9 | N | 56 | | | | | 91 |
| 03 | 2486 | N | 2486 | -0- | -0- | -0- | 2409 | 2 | 77 | 9 | N | 70 | | | | | 161 |
| 04 | 2436 | N | 2436 | -0- | -0- | -0- | 2366 | 2 | 70 | 9 | N | 64 | 171 | 1 | | | 54 |
| 05 | 2518 | N | 2518 | -0- | -0- | -0- | 2442 | 2 | 76 | 9 | N | 69 | | | | | 123 |
| 06 | 2310 | N | 2147 | -0- | -163 | -0- | 2089 | 2 | 58 | 9 | N | 53 | 159 | 1 | | | 17 |
| 07 | 2562 | N | 2562 | -0- | -0- | -0- | 2483 | 2 | 79 | 9 | N | 72 | | | | | 89 |
| 08 | 2387 | N | 2316 | -0- | -71 | -0- | 2255 | 2 | 61 | 9 | N | 55 | | | | | 144 |
| 09 | 2416 | N | 2416 | -0- | -0- | -0- | 2348 | 2 | 68 | 9 | N | 62 | 171 | 1 | | | 35 |
| 10 | 2387 | N | 2200 | -0- | -187 | -0- | 2137 | 2 | 63 | 9 | N | 57 | | | | | 92 |
| 11 | 2250 | N | 1923 | -0- | -327 | -0- | 1894 | 2 | 29 | 9 | N | 26 | | | | | 118 |
| 12 | 2387 | N | 1350 | -0- | -1037 | -0- | 1328 | 2 | 22 | 9 | N | 20 | | | | | 138 |

TOTAL GAS PROD: 26,901 TOTAL CONDENSATE PROD: 678

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 135 | -0- | -113 | -0- | 135 | 2 | | | N | -0- | | | | | 20 |
| 02 | 196 | N | 162 | -0- | -34 | -0- | 162 | 2 | | | N | -0- | | | | | 20 |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 20 |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 20 |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 20 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 20 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 20 |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 188 | 2 | 94 | 9 | N | 85 | 105 | 1 | | | -0- |
| 09 | 210 | N | 186 | -0- | -24 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 145 | -0- | -125 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 152 | -0- | -34 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,262 TOTAL CONDENSATE PROD: 85

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | N | 701 | -0- | -0- | -0- | 565 | 2 | 136 | 9 | N | 124 | 174 | 1 | | | 83 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | 94 | | | | | 177 |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 716 | 2 | 133 | 9 | N | 121 | | | | | 298 |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 711 | 2 | 96 | 9 | N | 87 | 185 | 1 | | | 200 |
| 05 | 709 | N | 709 | -0- | -0- | -0- | 611 | 2 | 98 | 9 | N | 89 | | | | | 289 |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 332 | 2 | 68 | 9 | N | 62 | 154 | 1 | | | 197 |
| 07 | 899 | N | 899 | -0- | -0- | -0- | 831 | 2 | 68 | 9 | N | 62 | 182 | 1 | | | 77 |
| 08 | 1031 | N | 1031 | -0- | -0- | -0- | 870 | 2 | 161 | 9 | N | 146 | | | | | 223 |
| 09 | 924 | N | 924 | -0- | -0- | -0- | 823 | 2 | 101 | 9 | N | 92 | 183 | 1 | | | 132 |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 763 | 2 | 77 | 9 | N | 70 | | | | | 202 |
| *11 | 174 | N | 174 | -0- | -0- | -0- | 56 | 2 | 118 | 9 | N | 107 | 167 | 1 | | | 142 |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 62 | 2 | 23 | 9 | N | 21 | | | | | 163 |

TOTAL GAS PROD: 7,419 TOTAL CONDENSATE PROD: 1,075

UNBRIDLED RESOURCES, LLC 875461
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 26 | -0- | -1834 | -0- | 26 | 2 | | | N | -0- | | | | | 120 |
| 02 | 2048 | X | 2048 | -0- | -0- | -0- | 1936 | 2 | 112 | 9 | N | 102 | | | | | 222 |
| 03 | 1860 | X | 20 | -0- | -1840 | -0- | 20 | 2 | | | N | -0- | | | | | 222 |
| 04 | 3262 | X | 3262 | -0- | -0- | -0- | 3112 | 2 | 150 | 9 | N | 136 | 190 | 1 | | | 168 |
| 05 | 6094 | X | 6094 | -0- | -0- | -0- | 6013 | 2 | 81 | 9 | N | 74 | | | | | 242 |
| 06 | 4340 | X | 4340 | -0- | -0- | -0- | 4254 | 2 | 86 | 9 | N | 78 | 166 | 1 | | | 154 |
| 07 | 4600 | X | 4600 | -0- | -0- | -0- | 107 | 1 | 4387 | 2 | N | 96 | | | | | 250 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 3482 | X | 3482 | -0- | -0- | -0- | 86 | 1 | 3340 | 2 | N | 51 | 186 | 1 | | | 115 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 3305 | X | 3305 | -0- | -0- | -0- | 94 | 1 | 3114 | 2 | N | 88 | | | | | 203 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 4368 | X | 4368 | -0- | -0- | -0- | 104 | 1 | 4178 | 2 | N | 78 | 171 | 1 | | | 110 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 2253 | X | 2253 | -0- | -0- | -0- | 34 | 1 | 2158 | 2 | N | 55 | | | | | 165 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 4690 | X | 4690 | -0- | -0- | -0- | 151 | 1 | 4443 | 2 | N | 87 | 169 | 1 | | | 83 |
| | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,488 TOTAL CONDENSATE PROD: 845

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 402 | -0- | -187 | -0- | 402 | 2 | | | N | -0- | | | | | 82 |
| 02 | 476 | N | 357 | -0- | -119 | -0- | 357 | 2 | | | N | -0- | | | | | 82 |
| 03 | 496 | N | 392 | -0- | -104 | -0- | 392 | 2 | | | N | -0- | | | | | 82 |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | 82 |
| 05 | 403 | N | 317 | -0- | -86 | -0- | 317 | 2 | | | N | -0- | | | | | 82 |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 82 |
| 07 | 513 | N | 513 | -0- | -0- | -0- | 267 | 1 | 246 | 2 | N | -0- | | | | | 82 |
| 08 | 811 | N | 811 | -0- | -0- | -0- | 640 | 1 | 171 | 2 | N | -0- | | | | | 82 |
| 09 | 996 | N | 996 | -0- | -0- | -0- | 633 | 1 | 363 | 2 | N | -0- | | | | | 82 |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 605 | 1 | 52 | 2 | N | -0- | | | | | 82 |
| 11 | 780 | N | 586 | -0- | -194 | -0- | 562 | 1 | 24 | 2 | N | -0- | | | | | 82 |
| 12 | 438 | N | 438 | -0- | -0- | -0- | 171 | 1 | 267 | 2 | N | -0- | | | | | 82 |

TOTAL GAS PROD: 6,091 TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2653 | -0- | -230 | -0- | 2634 | 2 | 19 | 9 | N | 17 | | | | | 155 |
| 02 | 2769 | X | 2769 | -0- | -0- | -0- | 2751 | 2 | 18 | 9 | N | 16 | | | | | 171 |
| 03 | 2883 | X | 2854 | -0- | -29 | -0- | 2830 | 2 | 24 | 9 | N | 22 | | | | | 193 |
| 04 | 2790 | X | 2413 | -0- | -377 | -0- | 2413 | 2 | | | N | -0- | | | | | 193 |
| 05 | 2883 | X | 1976 | -0- | -907 | -0- | 1969 | 2 | 7 | 9 | N | 6 | 166 | 1 | | | 33 |
| 06 | 2790 | X | 2733 | -0- | -57 | -0- | 2678 | 2 | 55 | 9 | N | 50 | | | | | 83 |
| 07 | 2883 | X | 2871 | -0- | -12 | -0- | 2871 | 2 | | | N | -0- | | | | | 83 |
| 08 | 2852 | X | 1992 | -0- | -860 | -0- | 1992 | 2 | | | N | -0- | | | | | 83 |
| 09 | 1758 | N | 1758 | -0- | -0- | -0- | 1741 | 2 | 17 | 9 | N | 15 | | | | | 98 |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 876 | 2 | 13 | 9 | N | 12 | | | | | 110 |
| 11 | 1920 | N | 884 | -0- | -1036 | -0- | 884 | 2 | | | N | -0- | | | | | 110 |
| *12 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 24,947 TOTAL CONDENSATE PROD: 138

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1226 | -0- | -1037 | -0- | 1191 | 2 | 35 | 9 | N | 32 | 185 | 1 | | | 275 |
| 02 | 1428 | N | 1339 | -0- | -89 | -0- | 1339 | 2 | | | N | -0- | | | | | 275 |
| 03 | 2201 | N | 1316 | -0- | -885 | -0- | 1122 | 2 | 194 | 9 | N | 176 | | | | | 451 |
| 04 | 2175 | N | 2175 | -0- | -0- | -0- | 2024 | 2 | 151 | 9 | N | 137 | 181 | 1 | | | 407 |
| 05 | 2158 | N | 2158 | -0- | -0- | -0- | 1973 | 2 | 185 | 9 | N | 168 | 340 | 1 | | | 235 |
| 06 | 2009 | N | 2009 | -0- | -0- | -0- | 1780 | 2 | 229 | 9 | N | 208 | 170 | 1 | | | 273 |
| 07 | 2263 | N | 1919 | -0- | -344 | -0- | 1781 | 2 | 138 | 9 | N | 125 | 157 | 1 | | | 241 |
| 08 | 2170 | N | 1762 | -0- | -408 | -0- | 1762 | 2 | | | N | -0- | | | | | 241 |
| 09 | 1536 | N | 1536 | -0- | -0- | -0- | 1419 | 2 | 117 | 9 | N | 106 | 179 | 1 | | | 168 |
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 1793 | 2 | 97 | 9 | N | 88 | 178 | 1 | | | 78 |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | 1581 | 2 | 186 | 9 | N | 169 | | | | | 247 |
| 12 | 1967 | N | 1967 | -0- | -0- | -0- | 1792 | 2 | 175 | 9 | N | 159 | 186 | 1 | | | 220 |

TOTAL GAS PROD: 21,064 TOTAL CONDENSATE PROD: 1,368

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 949 | -0- | -229 | -0- | 949 | 2 | | | N | -0- | 179 | 1 | | | 249 |
| 02 | 1064 | N | 499 | -0- | -565 | -0- | 499 | 2 | | | N | -0- | | | | | 249 |
| 03 | 1426 | N | 668 | -0- | -758 | -0- | 668 | 2 | | | N | -0- | | | | | 249 |
| 04 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | 249 |
| 05 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | 249 |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 249 |
| 07 | 1395 | N | 1330 | -0- | -65 | -0- | 257 | 1 | 1073 | 2 | N | -0- | 165 | 1 | | | 84 |
| 08 | 1302 | N | 1302 | -0- | -0- | -0- | 234 | 1 | 1068 | 2 | N | -0- | | | | | 84 |
| 09 | 1277 | N | 1277 | -0- | -0- | -0- | 274 | 1 | 1003 | 2 | N | -0- | | | | | 84 |
| 10 | 1415 | N | 1415 | -0- | -0- | -0- | 222 | 1 | 1193 | 2 | N | -0- | | | | | 84 |
| 11 | 1349 | N | 1349 | -0- | -0- | -0- | 41 | 1 | 1308 | 2 | N | -0- | | | | | 84 |
| 12 | 1384 | N | 1384 | -0- | -0- | -0- | 194 | 1 | 1190 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 13,288 TOTAL CONDENSATE PROD: -0-

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2315 | X | 2315 | -0- | -0- | -0- | 2313 | 2 | 2 | 9 | N | 2 | | | | | 236 |
| 02 | 2471 | X | 2471 | -0- | -0- | -0- | 2425 | 2 | 46 | 9 | N | 42 | | | | | 278 |
| 03 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | 49 | | | | | 327 |
| 04 | 4654 | X | 4654 | -0- | -0- | -0- | 4545 | 2 | 109 | 9 | N | 99 | | | | | 426 |
| 05 | 4069 | X | 4069 | -0- | -0- | -0- | 3981 | 2 | 88 | 9 | N | 80 | 179 | 1 | | | 327 |
| 06 | 2396 | X | 2396 | -0- | -0- | -0- | 2328 | 2 | 68 | 9 | N | 62 | 148 | 1 | | | 241 |
| 07 | 3791 | X | 3791 | -0- | -0- | -0- | 100 | 1 | 3670 | 2 | N | 19 | | | | | 260 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3639 | X | 3639 | -0- | -0- | -0- | 26 | 1 | 3535 | 2 | N | 71 | 174 | 1 | | | 157 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 3673 | X | 3673 | -0- | -0- | -0- | 57 | 1 | 3415 | 2 | N | 183 | 184 | 1 | | | 156 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 10 | 3483 | X | 3483 | -0- | -0- | -0- | 50 | 1 | 3361 | 2 | N | 65 | | | | | 221 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 2431 | X | 2431 | -0- | -0- | -0- | 2388 | 2 | 43 | 9 | N | 39 | 168 | 1 | | | 92 |
| 12 | 2861 | X | 2861 | -0- | -0- | -0- | 2811 | 2 | 50 | 9 | N | 45 | | | | | 137 |

TOTAL GAS PROD: 35,783 TOTAL CONDENSATE PROD: 756

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7564 | X | 6137 | -0- | -1427 | -0- | 6082 | 2 | 55 | 9 | N | 50 | | | | | 226 |
| 02 | 7560 | X | 5416 | -0- | -2144 | -0- | 5394 | 2 | 22 | 9 | N | 20 | | | | | 246 |
| 03 | 13641 | X | 13641 | -0- | -0- | -0- | 13619 | 2 | 22 | 9 | N | 20 | | | | | 266 |
| 04 | 8100 | X | 6861 | -0- | -1239 | -0- | 6839 | 2 | 22 | 9 | N | 20 | | | | | 286 |
| 05 | 7133 | X | 7133 | -0- | -0- | -0- | 7056 | 2 | 77 | 9 | N | 70 | 183 | 1 | | | 173 |
| 06 | 5940 | X | 4370 | -0- | -1570 | -0- | 4351 | 2 | 19 | 9 | N | 17 | | | | | 190 |
| 07 | 8370 | X | 6761 | -0- | -1609 | -0- | 139 | 1 | 6600 | 2 | N | 20 | | | | | 210 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 8370 | X | 7387 | -0- | -983 | -0- | 302 | 1 | 7063 | 2 | N | 20 | | | | | 230 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 6900 | X | 6669 | -0- | -231 | -0- | 145 | 1 | 6499 | 2 | N | 23 | 173 | 1 | | | 80 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 7130 | X | 6476 | -0- | -654 | -0- | 78 | 1 | 6343 | 2 | N | 50 | | | | | 130 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 7140 | X | 5797 | -0- | -1343 | -0- | 116 | 1 | 5651 | 2 | N | 27 | | | | | 157 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 7378 | X | 5792 | -0- | -1586 | -0- | 143 | 1 | 5591 | 2 | N | 53 | | | | | 210 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 82,440 TOTAL CONDENSATE PROD: 390

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 234 | -0- | -169 | -0- | 234 | 2 | | | N | -0- | | | | | 46 |
| 02 | 280 | N | 107 | -0- | -173 | -0- | 107 | 2 | | | N | -0- | | | | | 46 |
| 03 | 403 | N | 307 | -0- | -96 | -0- | 307 | 2 | | | N | -0- | | | | | 46 |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 46 |
| 05 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 46 |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 46 |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 46 |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 46 |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 46 |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 46 |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 46 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

TOTAL GAS PROD: 3,303 TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | 29 |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 29 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 29 |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | 29 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | 29 |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | 29 |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | 29 |
| 08 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 29 |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | 29 |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 29 |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 29 |
| 12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 3,328 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
PETERSON, LILLIE M. '903' WELL #: 2HM RRCID -> 299821 COMPL. DATE 04/09/2014 TOTAL DEPTH 7755 PERF. 8146 - 11751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 34 | | 66 | -0- | 32 | 32 | 31 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 08 | 228 | | 129 | -0- | -99 | -0- | 31 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 09 | 74 | | 67 | -0- | -7 | -0- | 30 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 10 | 66 | | 64 | -0- | -2 | -0- | 31 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 11 | 66 | # | 67 | -0- | 1 | 1 | 30 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 12 | 66 | # | 70 | -0- | 4 | 5 | 31 | 1 | 39 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 463 TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (MARMATON) //CONT.// 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | | 1294 | -0- | -194 | -0- | 1268 | 2 | 26 | 9 | N | 24 | | | | | 278 |
| 02 | 1344 | | 1193 | -0- | -151 | -0- | 1127 | 2 | 66 | 9 | N | 60 | 189 | 1 | | | 149 |
| 03 | 1488 | | 1477 | -0- | -11 | -0- | 1433 | 2 | 44 | 9 | N | 40 | | | | | 189 |
| 04 | 1440 | | 1436 | -0- | -4 | -0- | 1322 | 2 | 114 | 9 | N | 104 | | | | | 293 |
| 05 | 1488 | | 1407 | -0- | -81 | -0- | 1390 | 2 | 17 | 9 | N | 15 | 175 | 1 | | | 133 |
| 06 | 1290 | # | 1182 | -0- | -108 | -0- | 1182 | 2 | | | N | -0- | | | | | 133 |
| 07 | 1488 | N | 1320 | -0- | -168 | -0- | 1320 | 2 | | | N | -0- | | | | | 133 |
| 08 | 1634 | N | 1634 | -0- | -0- | -0- | 383 | 1 | 1201 | 2 | N | 45 | | | | | 178 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 1235 | N | 1235 | -0- | -0- | -0- | 296 | 1 | 895 | 2 | N | 40 | 170 | 1 | | | 48 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 1369 | N | 1369 | -0- | -0- | -0- | 377 | 1 | 938 | 2 | N | 49 | | | | | 97 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1202 | -0- | -238 | -0- | 327 | 1 | 861 | 2 | N | 13 | | | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1308 | N | 1308 | -0- | -0- | -0- | 348 | 1 | 881 | 2 | N | 72 | | | | | 182 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,057 TOTAL CONDENSATE PROD: 462

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 52 | 1 | 36 | 2 | N | -0- | | | | | 52 |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 16 | 1 | 26 | 2 | N | -0- | | | | | 52 |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 10 | 1 | 15 | 2 | N | -0- | | | | | 52 |
| 04 | 90 | N | 9 | -0- | -81 | -0- | 4 | 1 | 5 | 2 | N | -0- | | | | | 52 |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 60 | 1 | 60 | 2 | N | -0- | | | | | 52 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 124 | N | 86 | -0- | -38 | -0- | 50 | 1 | 36 | 2 | N | -0- | | | | | 52 |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 60 | 1 | 47 | 2 | N | -0- | | | | | 52 |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 62 | 1 | 59 | 2 | N | -0- | | | | | 52 |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 54 | 1 | 327 | 2 | N | 15 | | | | | 67 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3100 | N | 5384 | -0- | 2284 | 2284 | 62 | 1 | 5319 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,380 TOTAL CONDENSATE PROD: 18

DIVERSIFIED PRODUCTION LLC 220903
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5029 | X | 5029 | -0- | -0- | -0- | 5029 | 2 | | | N | -0- | | | | | 89 |
| 02 | 4312 | X | 4272 | -0- | -40 | -0- | 4264 | 2 | 8 | 9 | N | 7 | | | | | 96 |
| 03 | 5361 | X | 5361 | -0- | -0- | -0- | 5361 | 2 | | | N | -0- | | | | | 96 |
| 04 | 5156 | X | 5156 | -0- | -0- | -0- | 5156 | 2 | | | N | -0- | | | | | 96 |
| 05 | 5302 | X | 5302 | -0- | -0- | -0- | 5302 | 2 | | | N | -0- | | | | | 96 |
| 06 | 5117 | X | 5117 | -0- | -0- | -0- | 5116 | 2 | 1 | 9 | N | 1 | | | | | 97 |
| 07 | 5270 | X | 5270 | -0- | -0- | -0- | 5270 | 2 | | | N | -0- | | | | | 97 |
| 08 | 5115 | X | 4982 | -0- | -133 | -0- | 4982 | 2 | | | N | -0- | | | | | 97 |
| 09 | 4950 | X | 3819 | -0- | -1131 | -0- | 3819 | 2 | | | N | -0- | | | | | 97 |
| 10 | 5115 | X | 4195 | -0- | -920 | -0- | 4194 | 2 | 1 | 9 | N | 1 | 87 | 1 | | | 11 |
| 11 | 5130 | X | 2990 | -0- | -2140 | -0- | 2990 | 2 | | | N | -0- | | | | | 11 |
| 12 | 5270 | X | -0- | -0- | -5270 | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 51,493 TOTAL CONDENSATE PROD: 9

HIGH RIVER RES OPERATING, LLC 385674
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 4 | -0- | -11 | -0- | 4 | 2 | | | N | -0- | | | | | 172 |
| 02 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 172 |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 172 |
| 04 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | 172 |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 172 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 172 |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 172 |
| 08 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 172 |
| 09 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 172 |
| 10 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 172 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 172 |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 172 |

TOTAL GAS PROD: 119 TOTAL CONDENSATE PROD: -0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 220 |
| 02 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | 220 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 220 |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | 220 |
| 05 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 220 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 220 |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | 220 |
| 08 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 220 |
| 09 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | 220 |
| 10 | 1276 | N | 1276 | -0- | -0- | -0- | 1076 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | 220 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 220 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 9,362 TOTAL CONDENSATE PROD: 182

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
GRAY 853 WELL #: 3 RRCID -> 291613 COMPL. DATE 09/24/2021 TOTAL DEPTH 7450 PERF. 6367 - 6398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUY 821 WELL #: 8821 RRCID -> 292448 COMPL. DATE 09/20/2021 TOTAL DEPTH 7378 PERF. 6504 - 6511

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1403 N | 1403 | -0- | -0- | -0- | 1403 | 2 | Y | -0- | | | | 56 |
| 02 | 1265 N | 1265 | -0- | -0- | -0- | 1265 | 2 | Y | -0- | | | | 56 |
| 03 | 1357 N | 1357 | -0- | -0- | -0- | 1357 | 2 | Y | -0- | | | | 56 |
| 04 | 1050 N | 1009 | -0- | -41 | -0- | 1009 | 2 | Y | -0- | | | | 56 |
| 05 | DLQ G-10 | 1329 | -0- | 1329 | 1329 | 1329 | 2 | Y | -0- | | | | 56 |
| 06 | DLQ G-10 | 1292 | -0- | 1292 | 2621 | 1292 | 2 | Y | -0- | | | | 56 |
| 07 | DLQ G-10 | 1321 | -0- | 1321 | 3942 | 1321 | 2 | Y | -0- | | | | 56 |
| 08 | DLQ G-10 | 1328 | -0- | 1328 | 5270 | 1328 | 2 | Y | -0- | | | | 56 |
| 09 | 3000 N | 1291 | -0- | -1709 | 3561 | 1291 | 2 | Y | -0- | | | | 56 |
| 10 | 3100 N | 1318 | -0- | -1782 | 1779 | 1318 | 2 | Y | -0- | | | | 56 |
| 11 | 3000 N | 1246 | -0- | -1754 | 25 | 1246 | 2 | Y | -0- | 56 | 7 | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | 25 | | | Y | NO RPT | | | | -0- |

TOTAL GAS PROD: 14,159 TOTAL CONDENSATE PROD: -0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 635 | -0- | -171 | -0- | 62 | 1 | 573 | 2 | N | -0- | | | | | 25 |
| 02 | 784 | N | 642 | -0- | -142 | -0- | 56 | 1 | 586 | 2 | N | -0- | | | | | 25 |
| 03 | 998 | N | 998 | -0- | -0- | -0- | 62 | 1 | 936 | 2 | N | -0- | | | | | 25 |
| 04 | 931 | N | 931 | -0- | -0- | -0- | 60 | 1 | 871 | 2 | N | -0- | | | | | 25 |
| 05 | 902 | N | 902 | -0- | -0- | -0- | 62 | 1 | 840 | 2 | N | -0- | | | | | 25 |
| 06 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 899 | N | 864 | -0- | -35 | -0- | 62 | 1 | 794 | 2 | N | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 806 | N | 806 | -0- | -0- | -0- | 60 | 1 | 746 | 2 | N | -0- | | | | | 32 |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 48 | 1 | 746 | 2 | N | -0- | | | | | 32 |
| 11 | 840 | N | 779 | -0- | -61 | -0- | 60 | 1 | 719 | 2 | N | -0- | | | | | 32 |
| 12 | 837 | N | 798 | -0- | -39 | -0- | 62 | 1 | 736 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 8,149 TOTAL CONDENSATE PROD: 7

REMORA OPERATING, LLC 701613
PAINE BROS. CO. INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2273 | N | 2273 | -0- | -0- | -0- | 2273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2244 | N | 2244 | -0- | -0- | -0- | 2244 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3138 | -0- | 38 | 38 | 3138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | N | -0- | -0- | -38 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | X | 511 | -0- | -326 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1025 | X | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1082 | X | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,580 TOTAL CONDENSATE PROD: -0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | 235 | -0- | 235 | 235 | 235 | 2 | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | 241 | -0- | 241 | 476 | 241 | 2 | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | 258 | -0- | 258 | 734 | 258 | 2 | | | N | -0- | | | | | 28 |
| 11 | 976 | X | 242 | -0- | -734 | -0- | 242 | 2 | | | N | -0- | | | | | 28 |
| 12 | 233 | X | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 1,209 TOTAL CONDENSATE PROD: -0-

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 14B2 EXT | | 110 | -0- | 110 | 110 | 110 | 2 | | | N | -0- | | | | | 90 |
| 10 | 14B2 EXT | | 186 | -0- | 186 | 296 | 186 | 2 | | | N | -0- | | | | | 90 |
| 11 | 14B2 EXT | | 214 | -0- | 214 | 510 | 168 | 2 | 46 | 9 | N | 42 | | | | | 132 |
| 12 | 549 | X | 39 | -0- | -510 | -0- | 39 | 2 | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: 549 TOTAL CONDENSATE PROD: 42

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 22 |
| 02 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | 22 |
| 03 | 930 | N | 926 | -0- | -4 | -0- | 926 | 2 | | | N | -0- | | | | | 22 |
| 04 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | 22 |
| 05 | 961 | N | 911 | -0- | -50 | -0- | 911 | 2 | | | N | -0- | | | | | 22 |
| 06 | 900 | N | 840 | -0- | -60 | -0- | 840 | 2 | | | N | -0- | | | | | 22 |
| 07 | 930 | N | 803 | -0- | -127 | -0- | 803 | 2 | | | N | -0- | | | | | 22 |
| 08 | 899 | N | 785 | -0- | -114 | -0- | 785 | 2 | | | N | -0- | | | | | 22 |
| 09 | 840 | N | 744 | -0- | -96 | -0- | 744 | 2 | | | N | -0- | | | | | 22 |
| 10 | 806 | N | 793 | -0- | -13 | -0- | 793 | 2 | | | N | -0- | | | | | 22 |
| 11 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 22 |
| 12 | 3100 | N | 4693 | -0- | 1593 | 1593 | 4693 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 13,926 TOTAL CONDENSATE PROD: -0-

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2587 | -0- | -265 | -0- | 2468 | 2 | 119 | 9 | N | 108 | | | | | 224 |
| 02 | 2594 | X | 2594 | -0- | -0- | -0- | 2591 | 2 | 3 | 9 | N | 3 | 172 | 1 | | | 55 |
| 03 | 2852 | X | 2253 | -0- | -599 | -0- | 2201 | 2 | 52 | 9 | N | 47 | | | | | 102 |
| 04 | 4057 | X | 4057 | -0- | -0- | -0- | 3967 | 2 | 90 | 9 | N | 82 | | | | | 184 |
| 05 | 3252 | X | 3252 | -0- | -0- | -0- | 3169 | 2 | 83 | 9 | N | 75 | 178 | 1 | | | 81 |
| 06 | 4360 | X | 4360 | -0- | -0- | -0- | 4302 | 2 | 58 | 9 | N | 53 | | | | | 134 |
| 07 | 3462 | X | 3462 | -0- | -0- | -0- | 61 | 1 | 3306 | 2 | N | 86 | | | | | 220 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 3479 | X | 3479 | -0- | -0- | -0- | 51 | 1 | 3364 | 2 | N | 58 | | | | | 278 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 3496 | X | 3496 | -0- | -0- | -0- | 49 | 1 | 3372 | 2 | N | 68 | 181 | 1 | | | 165 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 3002 | X | 3002 | -0- | -0- | -0- | 76 | 1 | 2854 | 2 | N | 65 | | | | | 230 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 2981 | X | 2981 | -0- | -0- | -0- | 2931 | 2 | 50 | 9 | N | 45 | | | | | 275 |
| 12 | 3247 | X | 3247 | -0- | -0- | -0- | 23 | 1 | 3136 | 2 | N | 80 | 185 | 1 | | | 170 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,770 TOTAL CONDENSATE PROD: 770

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 17

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 N | 324 | -0- | -0- | -0- | 31 1 | 293 2 | N | -0- | | | 109 |
| 02 | 409 N | 409 | -0- | -0- | -0- | 28 1 | 381 2 | N | -0- | | | 109 |
| 03 | 403 N | 42 | -0- | -361 | -0- | 30 1 | 12 2 | N | -0- | | | 109 |
| 04 | 300 N | -0- | -0- | -300 | -0- | | | N | -0- | | | 109 |
| 05 | 403 N | -0- | -0- | -403 | -0- | | | N | -0- | | | 109 |
| 06 | 30 N | -0- | -0- | -30 | -0- | | | N | -0- | | | 109 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 109 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 109 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 109 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 109 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 109 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 109 |

TOTAL GAS PROD: 775 TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 986 | -0- | -37 | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 890 | -0- | -6 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 973 | -0- | -19 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 04 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 05 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 06 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 876 | -0- | -84 | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 11 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,661 TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1979 | N | 1979 | -0- | -0- | -0- | 1946 | 3 | 33 | 9 | N | 30 | 169 | 1 | | | 54 |
| 02 | 1792 | N | 1718 | -0- | -74 | -0- | 1682 | 3 | 36 | 9 | N | 33 | | | | | 87 |
| 03 | 2116 | N | 2116 | -0- | -0- | -0- | 2063 | 3 | 53 | 9 | N | 48 | | | | | 135 |
| 04 | 2024 | N | 2024 | -0- | -0- | -0- | 1984 | 3 | 40 | 9 | N | 36 | | | | | 171 |
| 05 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | 58 | | | | | 229 |
| 06 | 2040 | N | 1978 | -0- | -62 | -0- | 1944 | 3 | 34 | 9 | N | 31 | 174 | 1 | | | 86 |
| 07 | 2077 | N | 2015 | -0- | -62 | -0- | 1979 | 3 | 36 | 9 | N | 33 | | | | | 119 |
| 08 | 2044 | N | 2044 | -0- | -0- | -0- | 2003 | 3 | 41 | 9 | N | 37 | | | | | 156 |
| 09 | 2082 | N | 2082 | -0- | -0- | -0- | 2030 | 3 | 52 | 9 | N | 47 | | | | | 203 |
| 10 | 2196 | N | 2196 | -0- | -0- | -0- | 2155 | 3 | 41 | 9 | N | 37 | 184 | 1 | | | 56 |
| 11 | 1980 | N | 1734 | -0- | -246 | -0- | 1700 | 3 | 34 | 9 | N | 31 | | | | | 87 |
| 12 | 2142 | N | 2142 | -0- | -0- | -0- | 2122 | 3 | 20 | 9 | N | 18 | | | | | 105 |

TOTAL GAS PROD: 22,028 TOTAL CONDENSATE PROD: 439

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2343 | -0- | -385 | -0- | 2289 | 3 | 54 | 9 | N | 49 | 192 | 1 | | | 389 |
| 02 | 2352 | X | 1991 | -0- | -361 | -0- | 1960 | 3 | 31 | 9 | N | 28 | | | | | 417 |
| 03 | 2604 | X | 2295 | -0- | -309 | -0- | 2275 | 3 | 20 | 9 | N | 18 | | | | | 435 |
| 04 | 2460 | X | 2445 | -0- | -15 | -0- | 2423 | 3 | 22 | 9 | N | 20 | | | | | 455 |
| 05 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | N | 24 | | | | | 479 |
| 06 | 2475 | N | 2475 | -0- | -0- | -0- | 2456 | 3 | 19 | 9 | N | 17 | | | | | 496 |
| 07 | 2542 | N | 2140 | -0- | -402 | -0- | 2127 | 3 | 13 | 9 | N | 12 | | | | | 508 |
| 08 | 2288 | N | 2288 | -0- | -0- | -0- | 2277 | 3 | 11 | 9 | N | 10 | | | | | 518 |
| 09 | 2490 | N | 1983 | -0- | -507 | -0- | 1964 | 3 | 19 | 9 | N | 17 | | | | | 535 |
| 10 | 2793 | N | 2793 | -0- | -0- | -0- | 2779 | 3 | 14 | 9 | N | 13 | 185 | 1 | | | 363 |
| 11 | 2220 | N | 2180 | -0- | -40 | -0- | 2170 | 3 | 10 | 9 | N | 9 | | | | | 372 |
| 12 | 2245 | N | 2245 | -0- | -0- | -0- | 2223 | 3 | 22 | 9 | N | 20 | | | | | 392 |

TOTAL GAS PROD: 25,178 TOTAL CONDENSATE PROD: 237

BE ANADARKO II, LLC 100676
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | N | 1511 | -0- | -0- | -0- | 1501 | 2 | 10 | 9 | N | 9 | | | | | 157 |
| 02 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | 157 |
| 03 | 1503 | N | 1503 | -0- | -0- | -0- | 1501 | 2 | 2 | 9 | N | 2 | | | | | 159 |
| 04 | 2008 | N | 2008 | -0- | -0- | -0- | 2005 | 2 | 3 | 9 | N | 3 | | | | | 162 |
| 05 | 2474 | N | 2474 | -0- | -0- | -0- | 2474 | 2 | | | N | -0- | | | | | 162 |
| 06 | 2148 | N | 2148 | -0- | -0- | -0- | 2120 | 2 | 28 | 9 | N | 25 | 170 | 1 | | | 17 |
| 07 | 2015 | N | 1590 | -0- | -425 | -0- | 1584 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 08 | 2015 | N | 1691 | -0- | -324 | -0- | 1685 | 2 | 6 | 9 | N | 5 | | | | | 27 |
| 09 | 1964 | N | 1964 | -0- | -0- | -0- | 1961 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 10 | 1986 | N | 1986 | -0- | -0- | -0- | 1980 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 11 | 1896 | N | 1896 | -0- | -0- | -0- | 1882 | 2 | 14 | 9 | N | 13 | | | | | 48 |
| 12 | 2015 | N | 1982 | -0- | -33 | -0- | 1971 | 2 | 11 | 9 | N | 10 | | | | | 58 |

TOTAL GAS PROD: 22,254 TOTAL CONDENSATE PROD: 80

HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 169 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 79 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | 151 |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | 151 |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 151 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 151 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 151 |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 1 | 1 | 57 | 2 | N | -0- | | | | | 151 |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 7 | 1 | 79 | 2 | N | -0- | | | | | 151 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 12 | 1 | 78 | 2 | N | -0- | | | | | 151 |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 16 | 1 | 77 | 2 | N | -0- | | | | | 151 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 12 | 1 | 78 | 2 | N | -0- | | | | | 151 |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 8 | 1 | 85 | 2 | N | -0- | | | | | 151 |

TOTAL GAS PROD: 1,504 TOTAL CONDENSATE PROD: -0-

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 2 | | | N | -0- | | | | | 113 |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | 113 |
| 03 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | 113 |
| 04 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 113 |
| 05 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | 113 |
| 06 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | 113 |
| 07 | 1308 | N | 1308 | -0- | -0- | -0- | 162 | 1 | 1146 | 2 | N | -0- | | | | | 113 |
| 08 | 1123 | N | 1123 | -0- | -0- | -0- | 193 | 1 | 915 | 2 | N | 14 | | | | | 127 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 138 | 1 | 525 | 2 | N | -0- | | | | | 127 |
| 10 | 791 | N | 791 | -0- | -0- | -0- | 154 | 1 | 636 | 2 | N | 1 | | | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 47 | -0- | -223 | -0- | 24 | 1 | 23 | 2 | N | -0- | | | | | 128 |
| 12 | 28 | N | 28 | -0- | -0- | -0- | 19 | 1 | 9 | 2 | N | -0- | | | | | 128 |

TOTAL GAS PROD: 12,018 TOTAL CONDENSATE PROD: 15

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 99 |
| 07 | 211 | N | 211 | -0- | -0- | -0- | 5 | 1 | 206 | 2 | N | -0- | | | | | 99 |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 36 | 1 | 382 | 2 | N | -0- | | | | | 99 |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 33 | 1 | 204 | 2 | N | -0- | | | | | 99 |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 24 | 1 | 112 | 2 | N | -0- | | | | | 99 |
| 11 | 360 | N | 68 | -0- | -292 | -0- | 9 | 1 | 59 | 2 | N | -0- | | | | | 99 |
| 12 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 99 |

TOTAL GAS PROD: 1,086 TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

| | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1083 | 2 | 21 | 9 | N | 19 | | | | | 243 |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 989 | 2 | 18 | 9 | N | 16 | | | | | 259 |
| 03 | 2041 | N | 2041 | -0- | -0- | -0- | 2010 | 2 | 31 | 9 | N | 28 | | | | | 287 |
| 04 | 1192 | N | 1192 | -0- | -0- | -0- | 1183 | 2 | 9 | 9 | N | 8 | 178 | 1 | | | 117 |
| 05 | 1191 | N | 1191 | -0- | -0- | -0- | 1190 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| 06 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | 118 |
| 07 | 1304 | N | 1304 | -0- | -0- | -0- | 32 | 1 | 1242 | 2 | N | 27 | | | | | 145 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1182 | N | 1182 | -0- | -0- | -0- | 100 | 1 | 1071 | 2 | N | 10 | | | | | 155 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1133 | N | 1133 | -0- | -0- | -0- | 156 | 1 | 974 | 2 | N | 3 | | | | | 158 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 225 | 1 | 1050 | 2 | N | 10 | | | | | 168 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1275 | N | 1275 | -0- | -0- | -0- | 167 | 1 | 1105 | 2 | N | 3 | | | | | 171 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1423 | N | 1423 | -0- | -0- | -0- | 114 | 1 | 1288 | 2 | N | 19 | | | | | 190 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,274 TOTAL CONDENSATE PROD: 144

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5118 | X | 5118 | -0- | -0- | -0- | 4910 | 2 | 208 | 9 | N | 189 | 162 | 1 | | | 249 |
| 02 | 4134 | X | 4134 | -0- | -0- | -0- | 3973 | 2 | 161 | 9 | N | 146 | | | | | 395 |
| 03 | 9140 | X | 9140 | -0- | -0- | -0- | 8973 | 2 | 167 | 9 | N | 152 | 168 | 1 | | | 379 |
| 04 | 5658 | X | 5658 | -0- | -0- | -0- | 5429 | 2 | 229 | 9 | N | 208 | 359 | 1 | | | 228 |
| 05 | 5882 | X | 5882 | -0- | -0- | -0- | 5628 | 2 | 254 | 9 | N | 231 | 178 | 1 | | | 281 |
| 06 | 5312 | X | 5312 | -0- | -0- | -0- | 5075 | 2 | 237 | 9 | N | 215 | 182 | 1 | | | 314 |
| 07 | 5457 | X | 5457 | -0- | -0- | -0- | 133 | 1 | 5219 | 2 | N | 95 | 177 | 1 | | | 232 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 4611 | X | 4611 | -0- | -0- | -0- | 368 | 1 | 3950 | 2 | N | 266 | 167 | 1 | | | 331 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 09 | 2220 | X | 1079 | -0- | -1141 | -0- | 149 | 1 | 930 | 2 | N | -0- | | | | | 331 |
| 10 | 2294 | X | 678 | -0- | -1616 | -0- | 120 | 1 | 558 | 2 | N | -0- | | | | | 331 |
| 11 | 2220 | X | 501 | -0- | -1719 | -0- | 66 | 1 | 435 | 2 | N | -0- | | | | | 331 |
| 12 | 2294 | X | 730 | -0- | -1564 | -0- | 60 | 1 | 670 | 2 | N | -0- | | | | | 331 |

TOTAL GAS PROD: 48,300 TOTAL CONDENSATE PROD: 1,502

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 564 | 2 | 6 | 9 | N | 5 | | | | | 398 |
| 02 | 1509 | N | 1509 | -0- | -0- | -0- | 1441 | 2 | 68 | 9 | N | 62 | | | | | 460 |
| 03 | 1849 | N | 1849 | -0- | -0- | -0- | 1790 | 2 | 59 | 9 | N | 54 | 166 | 1 | | | 348 |
| 04 | 1306 | N | 1306 | -0- | -0- | -0- | 1258 | 2 | 48 | 9 | N | 44 | 178 | 1 | | | 214 |
| 05 | 1653 | N | 1653 | -0- | -0- | -0- | 1585 | 2 | 68 | 9 | N | 62 | | | | | 276 |
| 06 | 2171 | N | 2171 | -0- | -0- | -0- | 2099 | 2 | 72 | 9 | N | 65 | | | | | 341 |
| 07 | 2641 | N | 2641 | -0- | -0- | -0- | 50 | 1 | 2478 | 2 | N | 103 | 177 | 1 | | | 267 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 2343 | N | 2343 | -0- | -0- | -0- | 386 | 1 | 1877 | 2 | N | 73 | | | | | 340 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 2586 | N | 2586 | -0- | -0- | -0- | 194 | 1 | 2306 | 2 | N | 78 | 167 | 1 | | | 251 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 2597 | N | 2597 | -0- | -0- | -0- | 208 | 1 | 2316 | 2 | N | 66 | | | | | 317 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 2046 | N | 2046 | -0- | -0- | -0- | 750 | 1 | 1232 | 2 | N | 58 | | | | | 375 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 725 | N | 725 | -0- | -0- | -0- | 314 | 1 | 391 | 2 | N | 18 | | | | | 393 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,996 TOTAL CONDENSATE PROD: 688

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2291 | N | 2291 | -0- | -0- | -0- | 2246 | 2 | 45 | 9 | N | 41 | | | | | 284 |
| 02 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 2 | | | N | -0- | | | | | 284 |
| 03 | 3100 | N | 4595 | -0- | 1495 | 1495 | 4595 | 2 | | | N | -0- | | | | | 284 |
| 04 | 3000 | N | 2407 | -0- | -593 | 902 | 2407 | 2 | | | N | -0- | 162 | 1 | | | 122 |
| 05 | 3100 | N | 2457 | -0- | -643 | 259 | 2457 | 2 | | | N | -0- | | | | | 122 |
| 06 | 2569 | N | 2310 | -0- | -259 | -0- | 2310 | 2 | | | N | -0- | | | | | 122 |
| 07 | 2438 | X | 2438 | -0- | -0- | -0- | 2438 | 2 | | | N | -0- | | | | | 122 |
| 08 | 2396 | X | 2396 | -0- | -0- | -0- | 2396 | 2 | | | N | -0- | | | | | 122 |
| 09 | 2249 | X | 2249 | -0- | -0- | -0- | 2243 | 2 | 6 | 9 | N | 5 | | | | | 127 |
| 10 | 2374 | X | 2374 | -0- | -0- | -0- | 2349 | 2 | 25 | 9 | N | 23 | | | | | 150 |
| 11 | 2039 | X | 2039 | -0- | -0- | -0- | 2025 | 2 | 14 | 9 | N | 13 | | | | | 163 |
| 12 | 2132 | N | 2132 | -0- | -0- | -0- | 2129 | 2 | 3 | 9 | N | 3 | | | | | 166 |

TOTAL GAS PROD: 29,982 TOTAL CONDENSATE PROD: 85

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1952 | N | 1952 | -0- | -0- | -0- | 1898 | 2 | 54 | 9 | N | 49 | | | | | 321 |
| 02 | 1736 | N | 1437 | -0- | -299 | -0- | 1417 | 2 | 20 | 9 | N | 18 | | | | | 339 |
| 03 | 2137 | N | 2137 | -0- | -0- | -0- | 2085 | 2 | 52 | 9 | N | 47 | 179 | 1 | | | 207 |
| 04 | 1932 | N | 1932 | -0- | -0- | -0- | 1886 | 2 | 46 | 9 | N | 42 | | | | | 249 |
| 05 | 1923 | N | 1923 | -0- | -0- | -0- | 1872 | 2 | 51 | 9 | N | 46 | | | | | 295 |
| 06 | 1708 | N | 1708 | -0- | -0- | -0- | 1665 | 2 | 43 | 9 | N | 39 | | | | | 334 |
| 07 | 1922 | N | 36 | -0- | -1886 | -0- | 33 | 2 | 3 | 9 | N | 3 | | | | | 337 |
| 08 | 1922 | N | 1885 | -0- | -37 | -0- | 1884 | 2 | 1 | 9 | N | 1 | | | | | 338 |
| 09 | 1824 | N | 1824 | -0- | -0- | -0- | 1816 | 2 | 8 | 9 | N | 7 | | | | | 345 |
| 10 | 1874 | N | 1874 | -0- | -0- | -0- | 1854 | 2 | 20 | 9 | N | 18 | 170 | 1 | | | 193 |
| 11 | 1830 | N | 1495 | -0- | -335 | -0- | 1481 | 2 | 14 | 9 | N | 13 | | | | | 206 |
| 12 | 1442 | N | 1442 | -0- | -0- | -0- | 1422 | 2 | 20 | 9 | N | 18 | | | | | 224 |

TOTAL GAS PROD: 19,645 TOTAL CONDENSATE PROD: 301

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2459 | -0- | -1168 | -0- | 2449 | 2 | 10 | 9 | N | 9 | | | | | 164 |
| 02 | 3276 | X | 2212 | -0- | -1064 | -0- | 2199 | 2 | 13 | 9 | N | 12 | | | | | 176 |
| 03 | 4925 | X | 4925 | -0- | -0- | -0- | 4923 | 2 | 2 | 9 | N | 2 | | | | | 178 |
| 04 | 3210 | X | 2516 | -0- | -694 | -0- | 2516 | 2 | | | N | -0- | | | | | 178 |
| 05 | 3317 | X | 2249 | -0- | -1068 | -0- | 2249 | 2 | | | N | -0- | | | | | 178 |
| 06 | 2370 | X | 2143 | -0- | -227 | -0- | 2143 | 2 | | | N | -0- | | | | | 178 |
| 07 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | -0- | | | | | 178 |
| 08 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | 19 | | | | | 197 |
| 09 | 2550 | X | -0- | -0- | -2550 | -0- | | | | | N | 45 | | | | | 242 |
| 10 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | N | 60 | | | | | 302 |
| 11 | 2160 | X | -0- | -0- | -2160 | -0- | | | | | N | 56 | 175 | 1 | | | 183 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 97 | | | | | 280 |

TOTAL GAS PROD: 16,504 TOTAL CONDENSATE PROD: 300

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2645 | X | 2645 | -0- | -0- | -0- | 2626 | 2 | 19 | 9 | N | 17 | | | | | 346 |
| 02 | 2794 | X | 2794 | -0- | -0- | -0- | 2783 | 2 | 11 | 9 | N | 10 | 177 | 1 | | | 179 |
| 03 | 6559 | X | 6559 | -0- | -0- | -0- | 6517 | 2 | 42 | 9 | N | 38 | | | | | 217 |
| 04 | 3410 | X | 3410 | -0- | -0- | -0- | 3410 | 2 | | | N | -0- | | | | | 217 |
| 05 | 3343 | X | 3343 | -0- | -0- | -0- | 3343 | 2 | | | N | -0- | | | | | 217 |
| 06 | 3500 | X | 3500 | -0- | -0- | -0- | 3500 | 2 | | | N | -0- | | | | | 217 |
| 07 | 4696 | X | 4696 | -0- | -0- | -0- | 4696 | 2 | | | N | -0- | | | | | 217 |
| 08 | 5533 | X | 5533 | -0- | -0- | -0- | 5464 | 2 | 69 | 9 | N | 63 | | | | | 280 |
| 09 | 5417 | X | 5417 | -0- | -0- | -0- | 5378 | 2 | 39 | 9 | N | 35 | 168 | 1 | | | 147 |
| 10 | 5356 | X | 5356 | -0- | -0- | -0- | 5349 | 2 | 7 | 9 | N | 6 | | | | | 153 |
| 11 | 4942 | X | 4942 | -0- | -0- | -0- | 4826 | 2 | 116 | 9 | N | 105 | | | | | 258 |
| 12 | 4923 | X | 4923 | -0- | -0- | -0- | 4671 | 2 | 252 | 9 | N | 229 | 362 | 1 | | | 125 |

TOTAL GAS PROD: 53,118 TOTAL CONDENSATE PROD: 503

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 5307 | -0- | -459 | -0- | 5278 | 2 | 29 | 9 | N | 26 | | | | | 308 |
| 02 | 5208 | X | 4802 | -0- | -406 | -0- | 4769 | 2 | 33 | 9 | N | 30 | 183 | 1 | | | 155 |
| 03 | 5611 | X | 3365 | -0- | -2246 | -0- | 3343 | 2 | 22 | 9 | N | 20 | | | | | 175 |
| 04 | 5340 | X | 3543 | -0- | -1797 | -0- | 3517 | 2 | 26 | 9 | N | 24 | | | | | 199 |
| 05 | 5332 | X | 3589 | -0- | -1743 | -0- | 3585 | 2 | 4 | 9 | N | 4 | | | | | 203 |
| 06 | 5160 | X | 3483 | -0- | -1677 | -0- | 3483 | 2 | | | N | -0- | | | | | 203 |
| 07 | 5332 | X | 4312 | -0- | -1020 | -0- | 4312 | 2 | | | N | -0- | | | | | 203 |
| 08 | 4791 | X | 4791 | -0- | -0- | -0- | 4758 | 2 | 33 | 9 | N | 30 | | | | | 233 |
| 09 | 4514 | X | 4514 | -0- | -0- | -0- | 4484 | 2 | 30 | 9 | N | 27 | | | | | 260 |
| 10 | 4737 | X | 4737 | -0- | -0- | -0- | 4706 | 2 | 31 | 9 | N | 28 | | | | | 288 |
| 11 | 5063 | X | 5063 | -0- | -0- | -0- | 5050 | 2 | 13 | 9 | N | 12 | | | | | 300 |
| 12 | 4805 | X | 4504 | -0- | -301 | -0- | 4471 | 2 | 33 | 9 | N | 30 | 180 | 1 | | | 150 |

TOTAL GAS PROD: 52,010 TOTAL CONDENSATE PROD: 231

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4795 | X | 4795 | -0- | -0- | -0- | 4679 | 2 | 116 | 9 | N | 105 | | | | | 484 |
| 02 | 4722 | X | 4722 | -0- | -0- | -0- | 4588 | 2 | 134 | 9 | N | 122 | 181 | 1 | | | 425 |
| 03 | 5765 | X | 5765 | -0- | -0- | -0- | 5614 | 2 | 151 | 9 | N | 137 | 167 | 1 | | | 395 |
| 04 | 5313 | X | 5313 | -0- | -0- | -0- | 5174 | 2 | 139 | 9 | N | 126 | 168 | 1 | | | 353 |
| 05 | 5414 | X | 5414 | -0- | -0- | -0- | 5260 | 2 | 154 | 9 | N | 140 | | | | | 493 |
| 06 | 5123 | X | 5123 | -0- | -0- | -0- | 5023 | 2 | 100 | 9 | N | 91 | | | | | 584 |
| 07 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | N | 97 | 316 | 1 | | | 365 |
| 08 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | N | 118 | 183 | 1 | | | 300 |
| 09 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | N | 108 | | | | | 408 |
| 10 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | N | 100 | | | | | 508 |
| 11 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | N | 100 | 180 | 1 | | | 428 |
| 12 | 138 | X | 138 | -0- | -0- | -0- | 38 | 2 | 100 | 9 | N | 91 | 171 | 1 | | | 348 |

TOTAL GAS PROD: 31,270 TOTAL CONDENSATE PROD: 1,335

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2875 | -0- | -101 | -0- | 2743 | 2 | 132 | 9 | N | 120 | | | | | 505 |
| 02 | 2744 | X | 2733 | -0- | -11 | -0- | 2583 | 2 | 150 | 9 | N | 136 | 169 | 1 | | | 472 |
| 03 | 3369 | X | 3369 | -0- | -0- | -0- | 3176 | 2 | 193 | 9 | N | 175 | 360 | 1 | | | 287 |
| 04 | 3210 | X | 3004 | -0- | -206 | -0- | 2819 | 2 | 185 | 9 | N | 168 | 180 | 1 | | | 275 |
| 05 | 3317 | X | 2920 | -0- | -397 | -0- | 2756 | 2 | 164 | 9 | N | 149 | | | | | 424 |
| 06 | 2945 | X | 2945 | -0- | -0- | -0- | 2737 | 2 | 208 | 9 | N | 189 | | | | | 613 |
| 07 | 4171 | X | 4171 | -0- | -0- | -0- | 4117 | 2 | 54 | 9 | N | 49 | 350 | 1 | | | 312 |
| 08 | 4749 | X | 4749 | -0- | -0- | -0- | 4497 | 2 | 252 | 9 | N | 229 | 179 | 1 | | | 362 |
| 09 | 4407 | X | 4407 | -0- | -0- | -0- | 4279 | 2 | 128 | 9 | N | 116 | 178 | 1 | | | 300 |
| 10 | 4517 | X | 4517 | -0- | -0- | -0- | 4368 | 2 | 149 | 9 | N | 135 | | | | | 435 |
| 11 | 4624 | X | 4624 | -0- | -0- | -0- | 4452 | 2 | 172 | 9 | N | 156 | 186 | 1 | | | 405 |
| 12 | 4329 | X | 4329 | -0- | -0- | -0- | 4145 | 2 | 184 | 9 | N | 167 | 181 | 1 | | | 391 |

TOTAL GAS PROD: 44,643 TOTAL CONDENSATE PROD: 1,789

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4069 | X | 4069 | -0- | -0- | -0- | 3960 | 2 | 109 | 9 | N | 99 | | | | | 432 |
| 02 | 3717 | X | 3717 | -0- | -0- | -0- | 3605 | 2 | 112 | 9 | N | 102 | | | | | 534 |
| 03 | 8633 | X | 8633 | -0- | -0- | -0- | 8563 | 2 | 70 | 9 | N | 64 | 164 | 1 | | | 434 |
| 04 | 4870 | X | 4870 | -0- | -0- | -0- | 4629 | 2 | 241 | 9 | N | 219 | 347 | 1 | | | 306 |
| 05 | 4392 | X | 4392 | -0- | -0- | -0- | 4383 | 2 | 9 | 9 | N | 8 | | | | | 314 |
| 06 | 4155 | X | 4155 | -0- | -0- | -0- | 4134 | 2 | 21 | 9 | N | 19 | | | | | 333 |
| 07 | 4415 | X | 4415 | -0- | -0- | -0- | 4390 | 2 | 25 | 9 | N | 23 | | | | | 356 |
| 08 | 4820 | X | 4820 | -0- | -0- | -0- | 4796 | 2 | 24 | 9 | N | 22 | | | | | 378 |
| 09 | 4354 | X | 4354 | -0- | -0- | -0- | 4313 | 2 | 41 | 9 | N | 37 | | | | | 415 |
| 10 | 5030 | X | 5030 | -0- | -0- | -0- | 4911 | 2 | 119 | 9 | N | 108 | | | | | 523 |
| 11 | 4973 | X | 4973 | -0- | -0- | -0- | 4854 | 2 | 119 | 9 | N | 108 | | | | | 631 |
| 12 | 5106 | X | 5106 | -0- | -0- | -0- | 4989 | 2 | 117 | 9 | N | 106 | 178 | 1 | | | 559 |

TOTAL GAS PROD: 58,534 TOTAL CONDENSATE PROD: 915

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4415 | X | 4415 | -0- | -0- | -0- | 4415 | 2 | | | N | -0- | | | | | 234 |
| 02 | 5755 | X | 5755 | -0- | -0- | -0- | 5755 | 2 | | | N | -0- | | | | | 234 |
| 03 | 12353 | X | 12353 | -0- | -0- | -0- | 12341 | 2 | 12 | 9 | N | 11 | | | | | 245 |
| 04 | 6628 | X | 6628 | -0- | -0- | -0- | 6617 | 2 | 11 | 9 | N | 10 | | | | | 255 |
| 05 | 6372 | X | 6372 | -0- | -0- | -0- | 6350 | 2 | 22 | 9 | N | 20 | | | | | 275 |
| 06 | 6378 | X | 6378 | -0- | -0- | -0- | 6372 | 2 | 6 | 9 | N | 5 | | | | | 280 |
| 07 | 7003 | X | 7003 | -0- | -0- | -0- | 7003 | 2 | | | N | -0- | 172 | 1 | | | 108 |
| 08 | 7424 | X | 7424 | -0- | -0- | -0- | 7400 | 2 | 24 | 9 | N | 22 | | | | | 130 |
| 09 | 6996 | X | 6996 | -0- | -0- | -0- | 6917 | 2 | 79 | 9 | N | 72 | | | | | 202 |
| 10 | 8036 | X | 8036 | -0- | -0- | -0- | 7923 | 2 | 113 | 9 | N | 103 | | | | | 305 |
| 11 | 7951 | X | 7951 | -0- | -0- | -0- | 7857 | 2 | 94 | 9 | N | 85 | 170 | 1 | | | 220 |
| 12 | 7824 | X | 7824 | -0- | -0- | -0- | 7717 | 2 | 107 | 9 | N | 97 | | | | | 317 |

TOTAL GAS PROD: 87,135 TOTAL CONDENSATE PROD: 425

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5327 | X | 5327 | -0- | -0- | -0- | 5153 | 2 | 174 | 9 | N | 158 | | | | | 446 |
| 02 | 4642 | X | 4642 | -0- | -0- | -0- | 4456 | 2 | 186 | 9 | N | 169 | 168 | 1 | | | 447 |
| 03 | 10195 | X | 10195 | -0- | -0- | -0- | 9923 | 2 | 272 | 9 | N | 247 | 340 | 1 | | | 354 |
| 04 | 5657 | X | 5657 | -0- | -0- | -0- | 5475 | 2 | 182 | 9 | N | 165 | 180 | 1 | | | 339 |
| 05 | 6082 | X | 6082 | -0- | -0- | -0- | 5937 | 2 | 145 | 9 | N | 132 | | | | | 471 |
| 06 | 5785 | X | 5785 | -0- | -0- | -0- | 5649 | 2 | 136 | 9 | N | 124 | 173 | 1 | | | 422 |
| 07 | 7449 | X | 7449 | -0- | -0- | -0- | 806 | 1 | 6424 | 2 | N | 199 | 344 | 1 | | | 277 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 08 | 6533 | X | 6533 | -0- | -0- | -0- | 772 | 1 | 5708 | 2 | N | 48 | | | | | 325 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 6508 | X | 6508 | -0- | -0- | -0- | 915 | 1 | 5459 | 2 | N | 122 | | | | | 447 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 7192 | X | 7192 | -0- | -0- | -0- | 1099 | 1 | 5983 | 2 | N | 100 | | | | | 547 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 6433 | X | 6433 | -0- | -0- | -0- | 953 | 1 | 5418 | 2 | N | 56 | 175 | 1 | | | 428 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 7048 | X | 7048 | -0- | -0- | -0- | 932 | 1 | 5939 | 2 | N | 161 | 171 | 1 | | | 418 |
| | | | | | | | 177 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,851 TOTAL CONDENSATE PROD: 1,681

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2813 | -0- | -411 | -0- | 2756 | 2 | 57 | 9 | N | 52 | 178 | 1 | | | 335 |
| 02 | 2912 | X | 2788 | -0- | -124 | -0- | 2745 | 2 | 43 | 9 | N | 39 | | | | | 374 |
| 03 | 3583 | X | 3583 | -0- | -0- | -0- | 3508 | 2 | 75 | 9 | N | 68 | | | | | 442 |
| 04 | 3428 | X | 3428 | -0- | -0- | -0- | 3328 | 2 | 100 | 9 | N | 91 | 180 | 1 | | | 353 |
| 05 | 3483 | X | 3483 | -0- | -0- | -0- | 3399 | 2 | 84 | 9 | N | 76 | | | | | 429 |
| 06 | 3000 | X | 2415 | -0- | -585 | -0- | 2359 | 2 | 56 | 9 | N | 51 | | | | | 480 |
| 07 | 4185 | X | 4185 | -0- | -0- | -0- | 4035 | 2 | 150 | 9 | N | 136 | 170 | 1 | | | 446 |
| 08 | 3565 | X | 3426 | -0- | -139 | -0- | 3413 | 2 | 13 | 9 | N | 12 | | | | | 458 |
| 09 | 3420 | X | 2846 | -0- | -574 | -0- | 2833 | 2 | 13 | 9 | N | 12 | | | | | 470 |
| 10 | 3472 | X | 2772 | -0- | -700 | -0- | 2749 | 2 | 23 | 9 | N | 21 | | | | | 491 |
| 11 | 3450 | X | 2871 | -0- | -579 | -0- | 2845 | 2 | 26 | 9 | N | 24 | | | | | 515 |
| 12 | 3565 | X | 2665 | -0- | -900 | -0- | 2640 | 2 | 25 | 9 | N | 23 | | | | | 538 |

TOTAL GAS PROD: 37,275 TOTAL CONDENSATE PROD: 605

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8463 | X | 6768 | -0- | -1695 | -0- | 6527 | 2 | 241 | 9 | N | 219 | 168 | 1 | | | 382 |
| 02 | 7644 | X | 6422 | -0- | -1222 | -0- | 6200 | 2 | 222 | 9 | N | 202 | | | | | 584 |
| 03 | 14886 | X | 14886 | -0- | -0- | -0- | 14515 | 2 | 371 | 9 | N | 337 | 506 | 1 | | | 415 |
| 04 | 8821 | X | 8821 | -0- | -0- | -0- | 8436 | 2 | 385 | 9 | N | 350 | 528 | 1 | | | 237 |
| 05 | 8797 | X | 8797 | -0- | -0- | -0- | 8460 | 2 | 337 | 9 | N | 306 | | | | | 543 |
| 06 | 8321 | X | 8321 | -0- | -0- | -0- | 8021 | 2 | 300 | 9 | N | 273 | 508 | 1 | | | 308 |
| 07 | 8680 | X | 8581 | -0- | -99 | -0- | 8273 | 2 | 308 | 9 | N | 280 | 340 | 1 | | | 248 |
| 08 | 8680 | X | 8619 | -0- | -61 | -0- | 8305 | 2 | 314 | 9 | N | 285 | 171 | 1 | | | 362 |
| 09 | 8400 | X | 8097 | -0- | -303 | -0- | 7793 | 2 | 304 | 9 | N | 276 | 173 | 1 | | | 465 |
| 10 | 8680 | X | 8356 | -0- | -324 | -0- | 8071 | 2 | 285 | 9 | N | 259 | 352 | 1 | | | 372 |
| 11 | 8340 | X | 8140 | -0- | -200 | -0- | 7899 | 2 | 241 | 9 | N | 219 | 179 | 1 | | | 412 |
| 12 | 8618 | X | 7988 | -0- | -630 | -0- | 7678 | 2 | 310 | 9 | N | 282 | 344 | 1 | | | 350 |

TOTAL GAS PROD: 103,796 TOTAL CONDENSATE PROD: 3,288

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8556 | X | 7992 | -0- | -564 | -0- | 7944 | 2 | 48 | 9 | N | 44 | | | | | 360 |
| 02 | 7728 | X | 6578 | -0- | -1150 | -0- | 6442 | 2 | 136 | 9 | N | 124 | 181 | 1 | | | 303 |
| 03 | 13738 | X | 13738 | -0- | -0- | -0- | 13583 | 2 | 155 | 9 | N | 141 | 175 | 1 | | | 269 |
| 04 | 7350 | X | 7182 | -0- | -168 | -0- | 7033 | 2 | 149 | 9 | N | 135 | 171 | 1 | | | 233 |
| 05 | 7998 | X | 7238 | -0- | -760 | -0- | 7045 | 2 | 193 | 9 | N | 175 | | | | | 408 |
| 06 | 7740 | X | 6246 | -0- | -1494 | -0- | 6092 | 2 | 154 | 9 | N | 140 | 177 | 1 | | | 371 |
| 07 | 9517 | X | 7486 | -0- | -2031 | -0- | 812 | 1 | 6472 | 2 | N | 184 | 349 | 1 | | | 206 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 08 | 9517 | X | 7391 | -0- | -2126 | -0- | 858 | 1 | 6346 | 2 | N | 170 | | | | | 376 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 09 | 7170 | X | 6315 | -0- | -855 | -0- | 886 | 1 | 5285 | 2 | N | 131 | 167 | 1 | | | 340 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 10 | 7223 | X | 4843 | -0- | -2380 | -0- | 745 | 1 | 4053 | 2 | N | 41 | | | | | 381 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 7230 | X | 7052 | -0- | -178 | -0- | 1029 | 1 | 5850 | 2 | N | 157 | 180 | 1 | | | 358 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 7471 | X | 6877 | -0- | -594 | -0- | 913 | 1 | 5819 | 2 | N | 132 | 180 | 1 | | | 310 |
| | | | | | | | 145 | 9 | | | | | | | | | |

TOTAL GAS PROD: 88,938 TOTAL CONDENSATE PROD: 1,574

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 369 | -0- | -654 | -0- | 369 | 2 | | | N | -0- | | | | | 141 |
| 02 | 924 | X | 397 | -0- | -527 | -0- | 397 | 2 | | | N | -0- | | | | | 141 |
| 03 | 1023 | X | 862 | -0- | -161 | -0- | 862 | 2 | | | N | -0- | | | | | 141 |
| 04 | 960 | X | 453 | -0- | -507 | -0- | 453 | 2 | | | N | -0- | | | | | 141 |
| 05 | 744 | X | 485 | -0- | -259 | -0- | 485 | 2 | | | N | -0- | | | | | 141 |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 141 |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 499 | 2 | 11 | 9 | N | 10 | | | | | 151 |
| 08 | 465 | N | 327 | -0- | -138 | -0- | 327 | 2 | | | N | -0- | | | | | 151 |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 151 |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 151 |
| 11 | 330 | N | 85 | -0- | -245 | -0- | 85 | 2 | | | N | -0- | | | | | 151 |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 151 |

TOTAL GAS PROD: 4,318 TOTAL CONDENSATE PROD: 10

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 559 | -0- | -61 | -0- | 559 | 2 | | | N | -0- | | | | | 162 |
| 02 | 560 | N | 513 | -0- | -47 | -0- | 513 | 2 | | | N | -0- | | | | | 162 |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 162 |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | 162 |
| 05 | 558 | N | 518 | -0- | -40 | -0- | 518 | 2 | | | N | -0- | | | | | 162 |
| 06 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 162 |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 22 | 1 | 741 | 2 | N | 1 | | | | | 163 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 786 | N | 786 | -0- | -0- | -0- | 125 | 1 | 648 | 2 | N | 12 | | | | | 175 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 35 | 1 | 271 | 2 | N | 13 | | | | | 188 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 55 | 1 | 376 | 2 | N | -0- | | | | | 188 |
| 11 | 600 | N | 525 | -0- | -75 | -0- | 69 | 1 | 456 | 2 | N | -0- | | | | | 188 |
| 12 | 512 | N | 512 | -0- | -0- | -0- | 92 | 1 | 420 | 2 | N | -0- | | | | | 188 |

TOTAL GAS PROD: 6,780 TOTAL CONDENSATE PROD: 26

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 4953 | -0- | -689 | -0- | 4741 | 2 | 212 | 9 | N | 193 | | | | | 558 |
| 02 | 5152 | X | 4562 | -0- | -590 | -0- | 4330 | 2 | 232 | 9 | N | 211 | 167 | 1 | | | 602 |
| 03 | 5704 | X | 5510 | -0- | -194 | -0- | 5385 | 2 | 125 | 9 | N | 114 | 349 | 1 | | | 367 |
| 04 | 5520 | X | 5337 | -0- | -183 | -0- | 5177 | 2 | 160 | 9 | N | 145 | 173 | 1 | | | 339 |
| 05 | 5642 | X | 5220 | -0- | -422 | -0- | 5003 | 2 | 217 | 9 | N | 197 | 170 | 1 | | | 366 |
| 06 | 4890 | X | 4777 | -0- | -113 | -0- | 4591 | 2 | 186 | 9 | N | 169 | 169 | 1 | | | 366 |
| 07 | 5518 | X | 4339 | -0- | -1179 | -0- | 4165 | 2 | 174 | 9 | N | 158 | | | | | 524 |
| 08 | 5518 | X | 4596 | -0- | -922 | -0- | 4409 | 2 | 187 | 9 | N | 170 | 353 | 1 | | | 341 |
| 09 | 5340 | X | 4009 | -0- | -1331 | -0- | 3866 | 2 | 143 | 9 | N | 130 | 169 | 1 | | | 302 |
| 10 | 5208 | X | 3505 | -0- | -1703 | -0- | 3427 | 2 | 78 | 9 | N | 71 | 178 | 1 | | | 195 |
| 11 | 4770 | X | 4284 | -0- | -486 | -0- | 4204 | 2 | 80 | 9 | N | 73 | 169 | 1 | | | 99 |
| 12 | 4588 | X | 3810 | -0- | -778 | -0- | 3610 | 2 | 200 | 9 | N | 182 | | | | | 281 |

TOTAL GAS PROD: 54,902 TOTAL CONDENSATE PROD: 1,813

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 296 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5031 | 4856 | -0- | -175 | -0- | 62 | 1 | 4794 | 2 | N | -0- | | | | | -0- |
| 02 | 4922 | 4575 | -0- | -347 | -0- | 56 | 1 | 4519 | 2 | N | -0- | | | | | -0- |
| 03 | 4681 | 4420 | -0- | -261 | -0- | 62 | 1 | 4358 | 2 | N | -0- | | | | | -0- |
| 04 | 4908 | 4719 | -0- | -189 | -0- | 60 | 1 | 4659 | 2 | N | -0- | | | | | -0- |
| 05 | 4681 | 4570 | -0- | -111 | -0- | 62 | 1 | 4508 | 2 | N | -0- | | | | | -0- |
| 06 | 4530 | 2311 | -0- | -2219 | -0- | 60 | 1 | 2251 | 2 | N | -0- | | | | | -0- |
| 07 | 6467 | 5574 | -0- | -893 | -0- | 62 | 1 | 5512 | 2 | N | -0- | | | | | -0- |
| 08 | 4681 | 4749 | -0- | 68 | 68 | 62 | 1 | 4687 | 2 | N | -0- | | | | | -0- |
| 09 | 4538 | 4470 | -0- | -68 | -0- | 60 | 1 | 4410 | 2 | N | -0- | | | | | -0- |
| 10 | 4457 | 4243 | -0- | -214 | -0- | 62 | 1 | 4181 | 2 | N | -0- | | | | | -0- |
| 11 | 3690 | 3474 | -0- | -216 | -0- | 60 | 1 | 3414 | 2 | N | -0- | | | | | -0- |
| 12 | 3813 | 4737 | -0- | 924 | 924 | 62 | 1 | 4675 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,698 TOTAL CONDENSATE PROD: -0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 R | 1173 | -0- | -0- | -0- | 1173 | 2 | | N | -0- | | | 24 |
| 02 | 1036 # | 882 | -0- | -154 | -0- | 882 | 2 | | N | -0- | | | 24 |
| 03 | 1147 # | 911 | -0- | -236 | -0- | 911 | 2 | | N | -0- | | | 24 |
| 04 | 1110 # | 831 | -0- | -279 | -0- | 831 | 2 | | N | -0- | | | 24 |
| 05 | 1147 # | 742 | -0- | -405 | -0- | 742 | 2 | | N | -0- | | | 24 |
| 06 | 1110 # | 994 | -0- | -116 | -0- | 994 | 2 | | N | -0- | | | 24 |
| 07 | 992 # | 778 | -0- | -214 | -0- | 778 | 2 | | N | -0- | | | 24 |
| 08 | 899 # | 819 | -0- | -80 | -0- | 819 | 2 | | N | -0- | | | 24 |
| 09 | 1095 R | 1095 | -0- | -0- | -0- | 1095 | 2 | | N | -0- | | | 24 |
| 10 | 744 # | 853 | -0- | 109 | -0- | 853 | 2 | | N | -0- | | | 24 |
| 11 | 1131 R | 1131 | -0- | -0- | -0- | 1131 | 2 | | N | -0- | | | 24 |
| 12 | 1147 # | NO RPT | -0- | -1147 | -0- | | | | N | NO RPT | | | 24 |

TOTAL GAS PROD: 10,209 TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
CLR SECONDARY RECOVERY, LLC 101415
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -31 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -31 | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | CANCELLED UNDERAGE -> | | -31 | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -31 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -31 | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | CANCELLED UNDERAGE -> | | -31 | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 109 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, LLC 100222
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEASE HOLDERS ACQUISITIONS LLC 491872
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | X | -0- | -0- | -1241 | -0- | | | | | N | -0- | | | | | 256 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 256 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 256 | 7 | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 611 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 611 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 217 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 405 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 405 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 501 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 501 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | 1110 |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | 1110 |
| 03 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | 1110 |
| 04 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 1110 |
| 05 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | 1110 |
| 06 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | 1110 |
| 07 | 946 | N | 946 | -0- | -0- | -0- | 881 | 2 | 65 | 9 | N | 59 | 169 | 1 | | | 1000 |
| 08 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | 1000 |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 1000 |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 1000 |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 1000 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1000 |

TOTAL GAS PROD: 9,524 TOTAL CONDENSATE PROD: 59

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

WORKED OVER ANOTHER ZONE.. 08/25/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 460 |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 460 |
| 03 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 460 |
| 04 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | 460 |
| 05 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 460 |
| 06 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 460 |
| 07 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | 460 |
| 08 | 744 | N | 705 | -0- | -39 | -0- | 705 | 2 | | | N | -0- | | | | | 460 |
| 09 | 750 | N | 635 | -0- | -115 | -0- | 635 | 2 | | | N | -0- | | | | | 460 |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 460 |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 460 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 460 |

TOTAL GAS PROD: 7,121 TOTAL CONDENSATE PROD: -0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2814 | X | 2814 | -0- | -0- | -0- | 2758 | 2 | 56 | 9 | N | 51 | | | | | 327 |
| 02 | 2764 | X | 2764 | -0- | -0- | -0- | 2764 | 2 | | | N | -0- | | | | | 327 |
| 03 | 3277 | X | 3277 | -0- | -0- | -0- | 3253 | 2 | 24 | 9 | N | 22 | | | | | 349 |
| 04 | 2899 | X | 2899 | -0- | -0- | -0- | 2868 | 2 | 31 | 9 | N | 28 | | | | | 377 |
| 05 | 3497 | X | 3497 | -0- | -0- | -0- | 3462 | 2 | 35 | 9 | N | 32 | | | | | 409 |
| 06 | 2925 | N | 2925 | -0- | -0- | -0- | 2883 | 2 | 42 | 9 | N | 38 | | | | | 447 |
| 07 | 3456 | X | 3456 | -0- | -0- | -0- | 3399 | 2 | 57 | 9 | N | 52 | | | | | 499 |
| 08 | 3355 | X | 3355 | -0- | -0- | -0- | 3298 | 2 | 57 | 9 | N | 52 | | | | | 551 |
| 09 | 3203 | X | 3203 | -0- | -0- | -0- | 3146 | 2 | 57 | 9 | N | 52 | | | | | 603 |
| 10 | 3335 | X | 3335 | -0- | -0- | -0- | 3137 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | 603 |
| 11 | 2886 | X | 2886 | -0- | -0- | -0- | 2886 | 2 | | | N | -0- | | | | | 603 |
| 12 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 603 |

TOTAL GAS PROD: 34,411 TOTAL CONDENSATE PROD: 507

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | 110 |
| 02 | 112 | X | 28 | -0- | -84 | -0- | 28 | 2 | | | N | -0- | | | | | 110 |
| 03 | 124 | X | 3 | -0- | -121 | -0- | 3 | 2 | | | N | -0- | | | | | 110 |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 110 |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 110 |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 110 |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 110 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 110 |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 110 |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 110 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 110 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 305 TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 97 | -0- | -89 | -0- | 46 | 1 | 51 | 2 | N | -0- | | | | | 39 |
| 02 | 140 | N | 26 | -0- | -114 | -0- | 26 | 2 | | | N | -0- | | | | | 39 |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | 39 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 39 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 39 |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 39 |
| 07 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | 39 |
| 08 | 155 | N | 71 | -0- | -84 | -0- | 71 | 2 | | | N | -0- | | | | | 39 |
| 09 | 150 | N | 39 | -0- | -111 | -0- | 39 | 2 | | | N | -0- | | | | | 39 |
| 10 | 124 | N | 34 | -0- | -90 | -0- | 34 | 2 | | | N | -0- | | | | | 39 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 39 |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 1,321 TOTAL CONDENSATE PROD: -0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 1713 | -0- | -612 | -0- | 1702 | 2 | 11 | 9 | N | 10 | | | | | 311 |
| 02 | 2128 | X | 1769 | -0- | -359 | -0- | 1736 | 2 | 33 | 9 | N | 30 | | | | | 341 |
| 03 | 4061 | X | 4061 | -0- | -0- | -0- | 4011 | 2 | 50 | 9 | N | 45 | 179 | 1 | | | 207 |
| 04 | 2310 | X | 1966 | -0- | -344 | -0- | 1960 | 2 | 6 | 9 | N | 5 | | | | | 212 |
| 05 | 2387 | X | 1032 | -0- | -1355 | -0- | 1032 | 2 | | | N | -0- | | | | | 212 |
| 06 | 844 | N | 844 | -0- | -0- | -0- | 777 | 2 | 67 | 9 | N | 61 | | | | | 273 |
| 07 | 3708 | X | 3708 | -0- | -0- | -0- | 3517 | 1 | 189 | 2 | N | 2 | | | | | 275 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2387 | X | -0- | -0- | -2387 | -0- | | | | | N | -0- | | | | | 275 |
| 09 | 3459 | X | 3459 | -0- | -0- | -0- | 2908 | 1 | 551 | 2 | N | -0- | | | | | 275 |
| 10 | 3665 | X | 3665 | -0- | -0- | -0- | 1067 | 1 | 2581 | 2 | N | 15 | | | | | 290 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3776 | X | 3776 | -0- | -0- | -0- | 1256 | 1 | 2507 | 2 | N | 12 | 178 | 1 | | | 124 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3939 | X | 3939 | -0- | -0- | -0- | 1417 | 1 | 2500 | 2 | N | 20 | | | | | 144 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,932 TOTAL CONDENSATE PROD: 200

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 58 |
| 02 | 532 | N | 521 | -0- | -11 | -0- | 521 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | 58 |
| 04 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 58 |
| 05 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 58 |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 568 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 07 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | 73 |
| 08 | 527 | N | 372 | -0- | -155 | -0- | 353 | 2 | 19 | 9 | N | 17 | | | | | 90 |
| 09 | 1668 | N | 1668 | -0- | -0- | -0- | 1643 | 2 | 25 | 9 | N | 23 | | | | | 113 |
| 10 | 1449 | N | 1449 | -0- | -0- | -0- | 1434 | 2 | 15 | 9 | N | 14 | | | | | 127 |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 127 |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 295 | 2 | 7 | 9 | N | 6 | | | | | 133 |

TOTAL GAS PROD: 9,396 TOTAL CONDENSATE PROD: 75

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2176 | -0- | -304 | -0- | 2176 | 3 | | | N | -0- | | | | | 40 |
| 02 | 2268 | N | 1908 | -0- | -360 | -0- | 1908 | 3 | | | N | -0- | | | | | 40 |
| 03 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 3 | | | N | -0- | | | | | 40 |
| 04 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 3 | | | N | -0- | | | | | 40 |
| 05 | 2514 | N | 2514 | -0- | -0- | -0- | 2514 | 3 | | | N | -0- | | | | | 40 |
| 06 | 2490 | N | 2404 | -0- | -86 | -0- | 2404 | 3 | | | N | -0- | | | | | 40 |
| 07 | 2387 | N | 2316 | -0- | -71 | -0- | 2316 | 3 | | | N | -0- | | | | | 40 |
| 08 | 2511 | N | 2434 | -0- | -77 | -0- | 2434 | 3 | | | N | -0- | | | | | 40 |
| 09 | 2400 | N | 2364 | -0- | -36 | -0- | 2364 | 3 | | | N | -0- | | | | | 40 |
| 10 | 2366 | N | 2366 | -0- | -0- | -0- | 2366 | 3 | | | N | -0- | | | | | 40 |
| 11 | 2370 | N | 2327 | -0- | -43 | -0- | 2327 | 3 | | | N | -0- | | | | | 40 |
| 12 | 2449 | N | 2380 | -0- | -69 | -0- | 2380 | 3 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 28,078 TOTAL CONDENSATE PROD: -0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 X | 4887 | -0- | -228 | -0- | 4880 | 3 | 7 | 9 | N | 6 | | | | | 167 |
| 02 | 4620 X | 4439 | -0- | -181 | -0- | 4428 | 3 | 11 | 9 | N | 10 | 133 | 1 | | | 44 |
| 03 | 5084 X | 4779 | -0- | -305 | -0- | 4765 | 3 | 14 | 9 | N | 13 | | | | | 57 |
| 04 | 4860 X | 4626 | -0- | -234 | -0- | 4607 | 3 | 19 | 9 | N | 17 | | | | | 74 |
| 05 | 4991 X | -0- | -0- | -4991 | -0- | | | | | N | 8 | | | | | 82 |
| 06 | 4770 X | 4577 | -0- | -193 | -0- | 4560 | 3 | 17 | 9 | N | 15 | | | | | 97 |
| 07 | 4929 X | 4700 | -0- | -229 | -0- | 4691 | 3 | 9 | 9 | N | 8 | | | | | 105 |
| 08 | 4774 X | 4714 | -0- | -60 | -0- | 4700 | 3 | 14 | 9 | N | 13 | | | | | 118 |
| 09 | 4620 X | 4577 | -0- | -43 | -0- | 4564 | 3 | 13 | 9 | N | 12 | | | | | 130 |
| 10 | 4743 X | 4702 | -0- | -41 | -0- | 4689 | 3 | 13 | 9 | N | 12 | | | | | 142 |
| 11 | 4590 X | 4581 | -0- | -9 | -0- | 4573 | 3 | 8 | 9 | N | 7 | | | | | 149 |
| 12 | 4743 X | 4691 | -0- | -52 | -0- | 4674 | 3 | 17 | 9 | N | 15 | | | | | 164 |

TOTAL GAS PROD: 51,273 TOTAL CONDENSATE PROD: 136

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18972 | X | 16753 | -0- | -2219 | -0- | 16753 | 3 | | | N | -0- | | | | | 94 |
| 02 | 16884 | X | 15237 | -0- | -1647 | -0- | 15231 | 3 | 6 | 9 | N | 5 | 39 | 1 | | | 60 |
| 03 | 17825 | X | 17065 | -0- | -760 | -0- | 17059 | 3 | 6 | 9 | N | 5 | | | | | 65 |
| 04 | 17040 | X | 16565 | -0- | -475 | -0- | 16563 | 3 | 2 | 9 | N | 2 | | | | | 67 |
| 05 | 17112 | X | -0- | -0- | -17112 | -0- | | | | | N | 2 | | | | | 69 |
| 06 | 16801 | X | 16801 | -0- | -0- | -0- | 16801 | 3 | | | N | -0- | | | | | 69 |
| 07 | 17302 | X | 17302 | -0- | -0- | -0- | 17302 | 3 | | | N | -0- | | | | | 69 |
| 08 | 17112 | X | 15453 | -0- | -1659 | -0- | 15445 | 3 | 8 | 9 | N | 7 | | | | | 76 |
| 09 | 16800 | X | 16615 | -0- | -185 | -0- | 16615 | 3 | | | N | -0- | | | | | 76 |
| 10 | 17360 | X | 16982 | -0- | -378 | -0- | 16982 | 3 | | | N | -0- | | | | | 76 |
| 11 | 16800 | X | 15941 | -0- | -859 | -0- | 15941 | 3 | | | N | -0- | | | | | 76 |
| 12 | 17298 | X | 17077 | -0- | -221 | -0- | 17075 | 3 | 2 | 9 | N | 2 | | | | | 78 |

TOTAL GAS PROD: 181,791 TOTAL CONDENSATE PROD: 23

LATIGO PETROLEUM, LLC 488260
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1941 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1941 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 399 TOTAL CONDENSATE PROD: -0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 923 TOTAL CONDENSATE PROD: -0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 140 | # | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 6 | # | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 6 | # | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | 213 |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | 213 |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 213 |
| 04 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 213 |
| 05 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | 213 |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | 213 |
| 07 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | 213 |
| 08 | 806 | N | 132 | -0- | -674 | -0- | 132 | 3 | | | N | -0- | | | | | 213 |
| 09 | 750 | N | 108 | -0- | -642 | -0- | 108 | 3 | | | N | -0- | | | | | 213 |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | 213 |
| 11 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | 213 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 213 |

TOTAL GAS PROD: 7,390 TOTAL CONDENSATE PROD: -0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | 213 |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | 213 |
| 03 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | 213 |
| 04 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | 213 |
| 05 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | 213 |
| 06 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | 213 |
| 07 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | 213 |
| 08 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | 213 |
| 09 | 1230 | N | 1011 | -0- | -219 | -0- | 1011 | 3 | | | N | -0- | | | | | 213 |
| 10 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | 213 |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | 213 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 213 |

TOTAL GAS PROD: 13,573 TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9036 | X | 9036 | -0- | -0- | -0- | 62 | 1 | 8974 | 2 | N | -0- | | | | | 65 |
| 02 | 7208 | X | 7208 | -0- | -0- | -0- | 50 | 1 | 7084 | 2 | N | 67 | | | | | 132 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 11051 | X | 11051 | -0- | -0- | -0- | 62 | 1 | 10970 | 2 | N | 17 | | | | | 149 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 11508 | X | 11508 | -0- | -0- | -0- | 60 | 1 | 11431 | 2 | N | 15 | | | | | 164 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 11444 | X | 11444 | -0- | -0- | -0- | 62 | 1 | 11369 | 2 | N | 12 | | | | | 176 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 11122 | X | 11122 | -0- | -0- | -0- | 60 | 1 | 11061 | 2 | N | 1 | 143 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 11681 | X | 11681 | -0- | -0- | -0- | 62 | 1 | 11612 | 2 | N | 6 | | | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 11843 | X | 11843 | -0- | -0- | -0- | 62 | 1 | 11772 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 11270 | X | 11270 | -0- | -0- | -0- | 60 | 1 | 11196 | 2 | N | 13 | | | | | 61 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 11608 | X | 11608 | -0- | -0- | -0- | 62 | 1 | 11524 | 2 | N | 20 | | | | | 81 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 10731 | X | 10731 | -0- | -0- | -0- | 60 | 1 | 10640 | 2 | N | 28 | | | | | 109 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 11343 | X | 11343 | -0- | -0- | -0- | 62 | 1 | 11251 | 2 | N | 27 | | | | | 136 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 129,845 TOTAL CONDENSATE PROD: 214

UNBRIDLED RESOURCES, LLC 875461
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 1578 | -0- | -1460 | -0- | 1577 | 2 | 1 | 9 | N | 1 | | | | | 187 |
| 02 | 2744 | X | -0- | -0- | -2744 | -0- | | | | | N | -0- | 140 | 1 | | | 47 |
| 03 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 2940 | X | 1529 | -0- | -1411 | -0- | 1529 | 2 | | | N | -0- | | | | | 47 |
| 05 | 3038 | X | 3038 | -0- | -0- | -0- | 3031 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 06 | 3075 | X | 3075 | -0- | -0- | -0- | 3066 | 2 | 9 | 9 | N | 8 | | | | | 61 |
| 07 | 2990 | X | 2990 | -0- | -0- | -0- | 80 | 1 | 2910 | 2 | N | -0- | | | | | 61 |
| 08 | 3038 | X | 2443 | -0- | -595 | -0- | 74 | 1 | 2369 | 2 | N | -0- | | | | | 61 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 61 |
| 10 | 3038 | X | 204 | -0- | -2834 | -0- | 204 | 2 | | | N | -0- | | | | | 61 |
| 11 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 14,888 TOTAL CONDENSATE PROD: 15

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3825 | X | 3825 | -0- | -0- | -0- | 3825 | 2 | | | N | -0- | | | | | 1202 |
| 02 | 2352 | X | 1151 | -0- | -1201 | -0- | 1151 | 2 | | | N | -0- | | | | | 1202 |
| 03 | 2821 | X | 357 | -0- | -2464 | -0- | 357 | 2 | | | N | -0- | | | | | 1202 |
| 04 | 2730 | X | 162 | -0- | -2568 | -0- | 162 | 2 | | | N | -0- | | | | | 1202 |
| 05 | 3813 | X | 37 | -0- | -3776 | -0- | 37 | 2 | | | N | -0- | | | | | 1202 |
| 06 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | N | -0- | | | | | 1202 |
| 07 | 1271 | X | 654 | -0- | -617 | -0- | 654 | 2 | | | N | -0- | | | | | 1202 |
| 08 | 2791 | X | 2791 | -0- | -0- | -0- | 2791 | 2 | | | N | -0- | | | | | 1202 |
| 09 | 2737 | X | 2737 | -0- | -0- | -0- | 2737 | 2 | | | N | -0- | | | | | 1202 |
| 10 | 2687 | X | 2687 | -0- | -0- | -0- | 2687 | 2 | | | N | -0- | | | | | 1202 |
| 11 | 2640 | X | 2640 | -0- | -0- | -0- | 2640 | 2 | | | N | -0- | | | | | 1202 |
| 12 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 1202 |

TOTAL GAS PROD: 17,041 TOTAL CONDENSATE PROD: -0-

COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 345 |
| 02 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 345 |
| 03 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 345 |
| 04 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | 35 | | | | | 380 |
| 05 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 380 |
| 06 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 380 |
| 07 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 380 |
| 08 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 380 |
| 09 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 380 |
| 10 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 380 |
| 11 | SWR 10 | | -0- | -0- | -0- | 108340 | | | | | N | -0- | | | | | 380 |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 108340 | | | | | N | NO RPT | | | | | 380 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 35

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 392 |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 392 |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 690 | 2 | 7 | 9 | N | 6 | | | | | 398 |
| 04 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 398 |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | 398 |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 398 |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | 398 |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | 398 |
| 09 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 398 |
| 10 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | 398 |
| 11 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | 398 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 398 |

TOTAL GAS PROD: 6,288 TOTAL CONDENSATE PROD: 6

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 146 |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 146 |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 146 |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 146 |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 146 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 146 |
| 07 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 146 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 146 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 146 |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 146 |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 146 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 146 |

TOTAL GAS PROD: 328 TOTAL CONDENSATE PROD: -0-

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC 263648
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2335 | -0- | -579 B | -0- | 2335 | 2 | | | N | -0- | | | | | 107 |
| 02 | 2632 | X | 2076 | -0- | -556 B | -0- | 2076 | 2 | | | N | -0- | | | | | 107 |
| 03 | 3099 | X | 3099 | -0- | -0- B | -0- | 3079 | 2 | 20 | 9 | N | 18 | | | | | 125 |
| 04 | 2975 | X | 2975 | -0- | -0- B | -0- | 2975 | 2 | | | N | -0- | | | | | 125 |
| 05 | 2921 | N | 2921 | -0- | -0- B | -0- | 2921 | 2 | | | N | -0- | | | | | 125 |
| 06 | 2946 | N | 2946 | -0- | -0- B | -0- | 2936 | 2 | 10 | 9 | N | 9 | | | | | 134 |
| 07 | 2945 | N | 2409 | -0- | -536 B | -0- | 2395 | 2 | 14 | 9 | N | 13 | | | | | 147 |
| 08 | 2914 | N | 2356 | -0- | -558 B | -0- | 2356 | 2 | | | N | -0- | 118 | 1 | | | 29 |
| 09 | 2850 | N | 2274 | -0- | -576 B | -0- | 2260 | 2 | 14 | 9 | N | 13 | | | | | 42 |
| 10 | 2418 | N | 2381 | -0- | -37 B | -0- | 2367 | 2 | 14 | 9 | N | 13 | | | | | 55 |
| 11 | 2280 | N | 2199 | -0- | -81 B | -0- | 2197 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 12 | 2454 | N | 2454 | -0- | -0- B | -0- | 2454 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 30,425 TOTAL CONDENSATE PROD: 68

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1522 | -0- | -183 B | -0- | 1522 | 2 | | | N | -0- | | | | | 60 |
| 02 | 1540 | N | 1397 | -0- | -143 B | -0- | 1397 | 2 | | | N | -0- | | | | | 60 |
| 03 | 1717 | N | 1717 | -0- | -0- B | -0- | 1717 | 2 | | | N | -0- | | | | | 60 |
| 04 | 1655 | N | 1655 | -0- | -0- B | -0- | 1655 | 2 | | | N | -0- | | | | | 60 |
| 05 | 1639 | N | 1639 | -0- | -0- B | -0- | 1639 | 2 | | | N | -0- | | | | | 60 |
| 06 | 1650 | N | 1307 | -0- | -343 B | -0- | 1301 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 07 | 1705 | N | 1581 | -0- | -124 B | -0- | 1567 | 2 | 14 | 9 | N | 13 | | | | | 78 |
| 08 | 1643 | N | 1593 | -0- | -50 B | -0- | 1581 | 2 | 12 | 9 | N | 11 | | | | | 89 |
| 09 | 1528 | N | 1528 | -0- | -0- B | -0- | 1525 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 10 | 1581 | N | 1558 | -0- | -23 B | -0- | 1558 | 2 | | | N | -0- | | | | | 92 |
| 11 | 1530 | N | 1416 | -0- | -114 B | -0- | 1414 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 12 | 1581 | N | 1467 | -0- | -114 B | -0- | 1467 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 18,380 TOTAL CONDENSATE PROD: 34

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1438 | -0- | -19 B | -0- | 1438 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1988 | N | 1387 | -0- | -601 B | -0- | 1387 | 2 | | | N | -0- | | | | | 45 |
| 03 | 5318 | X | 5318 | -0- | -0- B | -0- | 5309 | 2 | 9 | 9 | N | 8 | | | | | 53 |
| 04 | 4707 | X | 4707 | -0- | -0- B | -0- | 4707 | 2 | | | N | -0- | | | | | 53 |
| 05 | 4353 | X | 4353 | -0- | -0- B | -0- | 4353 | 2 | | | N | -0- | | | | | 53 |
| 06 | 4135 | X | 4135 | -0- | -0- B | -0- | 4048 | 2 | 87 | 9 | N | 79 | | | | | 132 |
| 07 | 3496 | X | 3496 | -0- | -0- B | -0- | 3465 | 2 | 31 | 9 | N | 28 | | | | | 160 |
| 08 | 3285 | X | 3285 | -0- | -0- B | -0- | 3282 | 2 | 3 | 9 | N | 3 | 76 | 1 | | | 87 |
| 09 | 2979 | X | 2979 | -0- | -0- B | -0- | 2976 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 10 | 2941 | X | 2941 | -0- | -0- B | -0- | 2941 | 2 | | | N | -0- | | | | | 90 |
| 11 | 2649 | X | 2649 | -0- | -0- B | -0- | 2649 | 2 | | | N | -0- | | | | | 90 |
| 12 | 2712 | X | 2712 | -0- | -0- B | -0- | 2712 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 39,400 TOTAL CONDENSATE PROD: 121

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1516 | N | 1516 | -0- | -0- | B | -0- | 1499 | 2 | 17 | 9 | N | 15 | | | | | 125 |
| 02 | 1512 | N | 1424 | -0- | -88 | B | -0- | 1403 | 2 | 21 | 9 | N | 19 | | | | | 144 |
| 03 | 1767 | N | 1535 | -0- | -232 | B | -0- | 1502 | 2 | 33 | 9 | N | 30 | 129 | 1 | | | 45 |
| 04 | 1834 | N | 1834 | -0- | -0- | B | -0- | 1831 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 05 | 1614 | N | 1614 | -0- | -0- | B | -0- | 1614 | 2 | | | N | -0- | | | | | 48 |
| 06 | 1538 | N | 1538 | -0- | -0- | B | -0- | 1519 | 2 | 19 | 9 | N | 17 | | | | | 65 |
| 07 | 1767 | N | 1653 | -0- | -114 | B | -0- | 1621 | 2 | 32 | 9 | N | 29 | | | | | 94 |
| 08 | 1614 | N | 1614 | -0- | -0- | B | -0- | 1585 | 2 | 29 | 9 | N | 26 | | | | | 120 |
| 09 | 1640 | N | 1640 | -0- | -0- | B | -0- | 1621 | 2 | 19 | 9 | N | 17 | | | | | 137 |
| 10 | 2002 | N | 2002 | -0- | -0- | B | -0- | 1985 | 2 | 17 | 9 | N | 15 | | | | | 152 |
| 11 | 1560 | N | 1403 | -0- | -157 | B | -0- | 1390 | 2 | 13 | 9 | N | 12 | | | | | 164 |
| 12 | 1705 | N | 1423 | -0- | -282 | B | -0- | 1420 | 2 | 3 | 9 | N | 3 | | | | | 167 |

TOTAL GAS PROD: 19,196 TOTAL CONDENSATE PROD: 186

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1768 | -0- | -185 B | -0- | 1768 | 2 | | | N | -0- | | | | | 170 |
| 02 | 1708 | N | 1604 | -0- | -104 B | -0- | 1604 | 2 | | | N | -0- | | | | | 170 |
| 03 | 1922 | N | 1818 | -0- | -104 B | -0- | 1771 | 2 | 47 | 9 | N | 43 | 171 | 1 | | | 42 |
| 04 | 1915 | N | 1915 | -0- | -0- B | -0- | 1915 | 2 | | | N | -0- | | | | | 42 |
| 05 | 1767 | N | 1751 | -0- | -16 B | -0- | 1751 | 2 | | | N | -0- | | | | | 42 |
| 06 | 1838 | N | 1838 | -0- | -0- B | -0- | 1829 | 2 | 9 | 9 | N | 8 | | | | | 50 |
| 07 | 1953 | N | 1766 | -0- | -187 B | -0- | 1736 | 2 | 30 | 9 | N | 27 | | | | | 77 |
| 08 | 1736 | N | 1650 | -0- | -86 B | -0- | 1639 | 2 | 11 | 9 | N | 10 | | | | | 87 |
| 09 | 1830 | N | 1070 | -0- | -760 B | -0- | 1061 | 2 | 9 | 9 | N | 8 | | | | | 95 |
| 10 | 1767 | N | 826 | -0- | -941 B | -0- | 816 | 2 | 10 | 9 | N | 9 | | | | | 104 |
| 11 | 1590 | N | 65 | -0- | -1525 B | -0- | 65 | 2 | | | N | -0- | | | | | 104 |
| 12 | 1116 | N | 654 | -0- | -462 B | -0- | 653 | 2 | 1 | 9 | N | 1 | | | | | 105 |

TOTAL GAS PROD: 16,725 TOTAL CONDENSATE PROD: 106

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 720 | -0- | -148 B | -0- | 720 | 2 | | | N | -0- | | | | | 52 |
| 02 | 901 | N | 901 | -0- | -0- B | -0- | 901 | 2 | | | N | -0- | | | | | 52 |
| 03 | 868 | N | 642 | -0- | -226 B | -0- | 642 | 2 | | | N | -0- | | | | | 52 |
| 04 | 983 | N | 983 | -0- | -0- B | -0- | 983 | 2 | | | N | -0- | | | | | 52 |
| 05 | 1036 | N | 1036 | -0- | -0- B | -0- | 1036 | 2 | | | N | -0- | | | | | 52 |
| 06 | 699 | N | 699 | -0- | -0- B | -0- | 699 | 2 | | | N | -0- | | | | | 52 |
| 07 | 868 | N | 376 | -0- | -492 B | -0- | 375 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 08 | 868 | N | 301 | -0- | -567 B | -0- | 299 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 09 | 690 | N | 215 | -0- | -475 B | -0- | 215 | 2 | | | N | -0- | | | | | 55 |
| 10 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | 55 |
| 11 | 615 | N | 615 | -0- | -0- B | -0- | 615 | 2 | | | N | -0- | | | | | 55 |
| 12 | 633 | N | 633 | -0- | -0- B | -0- | 633 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 7,529 TOTAL CONDENSATE PROD: 3

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1970 | N | 1970 | -0- | -0- | B | -0- | | 1970 | 2 | | | N | -0- | | | | | 32 |
| 02 | 896 | N | 691 | -0- | -205 | B | -0- | | 684 | 2 | 7 | 9 | N | 6 | | | | | 38 |
| 03 | 992 | N | -0- | -0- | -992 | B | -0- | | | | | | N | -0- | | | | | 38 |
| 04 | 960 | N | -0- | -0- | -960 | B | -0- | | | | | | N | -0- | | | | | 38 |
| 05 | 775 | N | -0- | -0- | -775 | B | -0- | | | | | | N | -0- | | | | | 38 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 38 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | 38 |
| 09 | 577 | N | 577 | -0- | -0- | B | -0- | | 575 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 10 | 988 | N | 988 | -0- | -0- | B | -0- | | 985 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 11 | 859 | N | 859 | -0- | -0- | B | -0- | | 859 | 2 | | | N | -0- | | | | | 43 |
| 12 | 932 | N | 932 | -0- | -0- | B | -0- | | 932 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 6,017 TOTAL CONDENSATE PROD: 11

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 802 | -0- | -562 | B | -0- | | 802 | 2 | | | N | -0- | | | | | 38 |
| 02 | 1008 | N | 1005 | -0- | -3 | B | -0- | | 1005 | 2 | | | N | -0- | | | | | 38 |
| 03 | 1271 | N | 1004 | -0- | -267 | B | -0- | | 857 | 2 | 147 | 9 | N | 134 | | | | | 172 |
| 04 | 1159 | N | 1159 | -0- | -0- | B | -0- | | 1159 | 2 | | | N | -0- | | | | | 172 |
| 05 | 1116 | N | 1069 | -0- | -47 | B | -0- | | 1069 | 2 | | | N | -0- | | | | | 172 |
| 06 | 1366 | N | 1366 | -0- | -0- | B | -0- | | 1281 | 2 | 85 | 9 | N | 77 | | | | | 249 |
| 07 | 1209 | N | 1067 | -0- | -142 | B | -0- | | 1046 | 2 | 21 | 9 | N | 19 | 191 | 1 | | | 77 |
| 08 | 1085 | N | 1085 | -0- | -0- | B | -0- | | 1068 | 2 | 17 | 9 | N | 15 | | | | | 92 |
| 09 | 1320 | N | 1016 | -0- | -304 | B | -0- | | 1007 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 10 | 1191 | N | 1191 | -0- | -0- | B | -0- | | 1159 | 2 | 32 | 9 | N | 29 | | | | | 129 |
| 11 | 1050 | N | 1003 | -0- | -47 | B | -0- | | 1002 | 2 | 1 | 9 | N | 1 | | | | | 130 |
| 12 | 1054 | N | 966 | -0- | -88 | B | -0- | | 927 | 2 | 39 | 9 | N | 35 | | | | | 165 |

TOTAL GAS PROD: 12,733 TOTAL CONDENSATE PROD: 318

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1444 | -0- | -354 B | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1537 | -0- | -31 B | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1637 | -0- | -99 B | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1199 | -0- | -211 B | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1449 | -0- | -256 B | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1278 | -0- | -312 B | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1520 | N | 1520 | -0- | -0- B | -0- | 1342 | 2 | 178 | 9 | N | 162 | | | | | 162 |
| 08 | 1457 | N | 1381 | -0- | -76 B | -0- | 1375 | 2 | 6 | 9 | N | 5 | | | | | 167 |
| 09 | 1348 | N | 1348 | -0- | -0- B | -0- | 1348 | 2 | | | N | -0- | | | | | 167 |
| 10 | 1519 | N | 1490 | -0- | -29 B | -0- | 1488 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| 11 | 1357 | N | 1357 | -0- | -0- B | -0- | 1357 | 2 | | | N | -0- | | | | | 169 |
| 12 | 1409 | N | 1409 | -0- | -0- B | -0- | 1409 | 2 | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 17,049 TOTAL CONDENSATE PROD: 169

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1449 | -0- | -256 B | -0- | 1395 | 2 | 54 | 9 | N | 49 | | | | | 124 |
| 02 | 1512 | N | 912 | -0- | -600 B | -0- | 912 | 2 | | | N | -0- | | | | | 124 |
| 03 | 1426 | N | 1245 | -0- | -181 B | -0- | 1227 | 2 | 18 | 9 | N | 16 | | | | | 140 |
| 04 | 1410 | N | 1212 | -0- | -198 B | -0- | 1212 | 2 | | | N | -0- | | | | | 140 |
| 05 | 1269 | N | 1269 | -0- | -0- B | -0- | 1269 | 2 | | | N | -0- | | | | | 140 |
| 06 | 1200 | N | 1200 | -0- | -0- B | -0- | 1134 | 2 | 66 | 9 | N | 60 | | | | | 200 |
| 07 | 1240 | N | 998 | -0- | -242 B | -0- | 990 | 2 | 8 | 9 | N | 7 | | | | | 207 |
| 08 | 1271 | N | 899 | -0- | -372 B | -0- | 890 | 2 | 9 | 9 | N | 8 | 178 | 1 | | | 37 |
| 09 | 1200 | N | 1161 | -0- | -39 B | -0- | 1138 | 2 | 23 | 9 | N | 21 | | | | | 58 |
| 10 | 1587 | N | 1587 | -0- | -0- B | -0- | 1568 | 2 | 19 | 9 | N | 17 | | | | | 75 |
| 11 | 1437 | N | 1437 | -0- | -0- B | -0- | 1427 | 2 | 10 | 9 | N | 9 | | | | | 84 |
| 12 | 1399 | N | 1399 | -0- | -0- B | -0- | 1399 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 14,768 TOTAL CONDENSATE PROD: 187

EQV OPERATING LLC 101634
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 397 | -0- | -37 B | -0- | 197 | 1 | 200 | 3 | N | -0- | | | | | 107 |
| 02 | 392 | N | 373 | -0- | -19 B | -0- | 193 | 1 | 180 | 3 | N | -0- | | | | | 107 |
| 03 | 418 | N | 418 | -0- | -0- B | -0- | 215 | 1 | 203 | 3 | N | -0- | | | | | 107 |
| 04 | 390 | N | 206 | -0- | -184 B | -0- | 105 | 1 | 101 | 3 | N | -0- | | | | | 107 |
| 05 | 403 | N | -0- | -0- | -403 B | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 390 | N | -0- | -0- | -390 B | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 107 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 33 | 113 | 1 | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 1,394 TOTAL CONDENSATE PROD: 33

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | 53 |
| 02 | 896 | N | 214 | -0- | -682 B | -0- | 214 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1054 | N | 169 | -0- | -885 B | -0- | 169 | 2 | | | N | -0- | | | | | 53 |
| 04 | 390 | N | 135 | -0- | -255 B | -0- | 135 | 2 | | | N | -0- | | | | | 53 |
| 05 | 248 | N | 117 | -0- | -131 B | -0- | 117 | 2 | | | N | -0- | | | | | 53 |
| 06 | 150 | N | 70 | -0- | -80 B | -0- | 70 | 2 | | | N | -0- | | | | | 53 |
| 07 | 155 | N | 63 | -0- | -92 B | -0- | 63 | 2 | | | N | -0- | | | | | 53 |
| 08 | 124 | N | 60 | -0- | -64 B | -0- | 60 | 2 | | | N | -0- | | | | | 53 |
| 09 | 60 | N | 46 | -0- | -14 B | -0- | 46 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1143 | N | 1143 | -0- | -0- B | -0- | 1143 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1940 | N | 1940 | -0- | -0- B | -0- | 1940 | 2 | | | N | -0- | | | | | 53 |
| 12 | 1932 | N | 1932 | -0- | -0- B | -0- | 1929 | 2 | 3 | 9 | N | 3 | | | | | 56 |

TOTAL GAS PROD: 6,300 TOTAL CONDENSATE PROD: 3

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1537 | N | 1537 | -0- | -0- B | -0- | 1535 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 02 | 961 | N | 961 | -0- | -0- B | -0- | 958 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 03 | 1057 | N | 1057 | -0- | -0- B | -0- | 1056 | 2 | 1 | 9 | N | 1 | | | | | 74 |
| 04 | 1149 | N | 1149 | -0- | -0- B | -0- | 1148 | 2 | 1 | 9 | N | 1 | | | | | 75 |
| 05 | 1171 | N | 1171 | -0- | -0- B | -0- | 1169 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 06 | 1139 | N | 1139 | -0- | -0- B | -0- | 1136 | 2 | 3 | 9 | N | 3 | | | | | 80 |
| 07 | 1156 | N | 1156 | -0- | -0- B | -0- | 1156 | 2 | | | N | -0- | | | | | 80 |
| 08 | 1151 | N | 1151 | -0- | -0- B | -0- | 1151 | 2 | | | N | -0- | | | | | 80 |
| 09 | 1114 | N | 1114 | -0- | -0- B | -0- | 1113 | 2 | 1 | 9 | N | 1 | | | | | 81 |
| 10 | 1113 | N | 1113 | -0- | -0- B | -0- | 1112 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 11 | 1114 | N | 1114 | -0- | -0- B | -0- | 1114 | 2 | | | N | -0- | | | | | 82 |
| 12 | 1092 | N | 1092 | -0- | -0- B | -0- | 1092 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 13,754 TOTAL CONDENSATE PROD: 14

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2284 | N | 2284 | -0- | -0- B | -0- | 2277 | 2 | 7 | 9 | N | 6 | | | | | 82 |
| 02 | 2112 | N | 2112 | -0- | -0- B | -0- | 2108 | 2 | 4 | 9 | N | 4 | | | | | 86 |
| 03 | 3344 | X | 3344 | -0- | -0- B | -0- | 3338 | 2 | 6 | 9 | N | 5 | | | | | 91 |
| 04 | 2802 | N | 2802 | -0- | -0- B | -0- | 2800 | 2 | 2 | 9 | N | 2 | | | | | 93 |
| 05 | 2902 | N | 2902 | -0- | -0- B | -0- | 2896 | 2 | 6 | 9 | N | 5 | | | | | 98 |
| 06 | 2664 | X | 2664 | -0- | -0- B | -0- | 2664 | 2 | | | N | -0- | | | | | 98 |
| 07 | 2670 | X | 2670 | -0- | -0- B | -0- | 2664 | 2 | 6 | 9 | N | 5 | | | | | 103 |
| 08 | 2712 | X | 2712 | -0- | -0- B | -0- | 2709 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 09 | 2406 | X | 2406 | -0- | -0- B | -0- | 2400 | 2 | 6 | 9 | N | 5 | | | | | 111 |
| 10 | 2453 | X | 2453 | -0- | -0- B | -0- | 2451 | 2 | 2 | 9 | N | 2 | | | | | 113 |
| 11 | 2624 | X | 2624 | -0- | -0- B | -0- | 2621 | 2 | 3 | 9 | N | 3 | | | | | 116 |
| 12 | 2353 | N | 2353 | -0- | -0- B | -0- | 2349 | 2 | 4 | 9 | N | 4 | | | | | 120 |

TOTAL GAS PROD: 31,326 TOTAL CONDENSATE PROD: 44

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | B | -0- | 304 | 2 | | | N | -0- | | | | | 34 |
| 02 | 112 | N | 6 | -0- | -106 | B | -0- | 6 | 2 | | | N | -0- | | | | | 34 |
| 03 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 2 | | | N | -0- | | | | | 34 |
| 04 | 300 | N | 52 | -0- | -248 | B | -0- | 52 | 2 | | | N | -0- | | | | | 34 |
| 05 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 2 | | | N | -0- | | | | | 34 |
| 06 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 2 | | | N | -0- | | | | | 34 |
| 07 | 252 | N | 252 | -0- | -0- | B | -0- | 252 | 2 | | | N | -0- | | | | | 34 |
| 08 | 268 | N | 268 | -0- | -0- | B | -0- | 268 | 2 | | | N | -0- | | | | | 34 |
| 09 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 2 | | | N | -0- | | | | | 34 |
| 10 | 273 | N | 273 | -0- | -0- | B | -0- | 273 | 2 | | | N | -0- | | | | | 34 |
| 11 | 270 | N | 258 | -0- | -12 | B | -0- | 258 | 2 | | | N | -0- | | | | | 34 |
| 12 | 310 | N | 233 | -0- | -77 | B | -0- | 233 | 2 | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 2,513 TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1758 | -0- | -350 | B | -0- | 1758 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1904 | X | 1619 | -0- | -285 | B | -0- | 1619 | 2 | | | N | -0- | | | | | 35 |
| 03 | 1922 | X | 1203 | -0- | -719 | B | -0- | 1203 | 2 | | | N | -0- | | | | | 35 |
| 04 | 1860 | X | 1662 | -0- | -198 | B | -0- | 1662 | 2 | | | N | -0- | | | | | 35 |
| 05 | 1798 | N | 1224 | -0- | -574 | B | -0- | 1224 | 2 | | | N | -0- | | | | | 35 |
| 06 | 1170 | N | 1046 | -0- | -124 | B | -0- | 1046 | 2 | | | N | -0- | | | | | 35 |
| 07 | 1705 | N | 1081 | -0- | -624 | B | -0- | 1081 | 2 | | | N | -0- | | | | | 35 |
| 08 | 1209 | N | 1102 | -0- | -107 | B | -0- | 1102 | 2 | | | N | -0- | | | | | 35 |
| 09 | 1132 | N | 1132 | -0- | -0- | B | -0- | 1132 | 2 | | | N | -0- | | | | | 35 |
| 10 | 1289 | N | 1289 | -0- | -0- | B | -0- | 1289 | 2 | | | N | -0- | | | | | 35 |
| 11 | 1711 | N | 1711 | -0- | -0- | B | -0- | 1711 | 2 | | | N | -0- | | | | | 35 |
| 12 | 1730 | N | 1730 | -0- | -0- | B | -0- | 1730 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 16,557 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2625 | N | 2625 | -0- | -0- B | -0- | 2617 | 2 | 8 | 9 | N | 7 | | | | | 138 |
| 02 | 2601 | N | 2601 | -0- | -0- B | -0- | 2592 | 2 | 9 | 9 | N | 8 | | | | | 146 |
| 03 | 3081 | N | 3081 | -0- | -0- B | -0- | 3077 | 2 | 4 | 9 | N | 4 | | | | | 150 |
| 04 | 2502 | N | 2502 | -0- | -0- B | -0- | 2499 | 2 | 3 | 9 | N | 3 | | | | | 153 |
| 05 | 2528 | N | 2528 | -0- | -0- B | -0- | 2524 | 2 | 4 | 9 | N | 4 | | | | | 157 |
| 06 | 2430 | N | 2417 | -0- | -13 B | -0- | 2411 | 2 | 6 | 9 | N | 5 | | | | | 162 |
| 07 | 2511 | N | 2462 | -0- | -49 B | -0- | 2458 | 2 | 4 | 9 | N | 4 | | | | | 166 |
| 08 | 2511 | N | 2473 | -0- | -38 B | -0- | 2466 | 2 | 7 | 9 | N | 6 | | | | | 172 |
| 09 | 2430 | N | 2395 | -0- | -35 B | -0- | 2387 | 2 | 8 | 9 | N | 7 | | | | | 179 |
| 10 | 2553 | N | 2553 | -0- | -0- B | -0- | 2546 | 2 | 7 | 9 | N | 6 | | | | | 185 |
| 11 | 3005 | X | 3005 | -0- | -0- B | -0- | 3003 | 2 | 2 | 9 | N | 2 | | | | | 187 |
| 12 | 3390 | X | 3390 | -0- | -0- B | -0- | 3387 | 2 | 3 | 9 | N | 3 | | | | | 190 |

TOTAL GAS PROD: 32,032 TOTAL CONDENSATE PROD: 59

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1600 | N | 1600 | -0- | -0- B | -0- | 1593 | 2 | 7 | 9 | N | 6 | | | | | 73 |
| 02 | 1229 | N | 1229 | -0- | -0- B | -0- | 1223 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 03 | 1472 | N | 1472 | -0- | -0- B | -0- | 1470 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 04 | 1414 | N | 1414 | -0- | -0- B | -0- | 1414 | 2 | | | N | -0- | | | | | 80 |
| 05 | 1378 | N | 1378 | -0- | -0- B | -0- | 1376 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 06 | 1468 | N | 1468 | -0- | -0- B | -0- | 1468 | 2 | | | N | -0- | | | | | 82 |
| 07 | 1515 | N | 1515 | -0- | -0- B | -0- | 1515 | 2 | | | N | -0- | | | | | 82 |
| 08 | 1469 | N | 1469 | -0- | -0- B | -0- | 1469 | 2 | | | N | -0- | | | | | 82 |
| 09 | 1400 | N | 1400 | -0- | -0- B | -0- | 1399 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 10 | 1471 | N | 1471 | -0- | -0- B | -0- | 1469 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 11 | 1434 | N | 1434 | -0- | -0- B | -0- | 1434 | 2 | | | N | -0- | | | | | 85 |
| 12 | 1452 | N | 1452 | -0- | -0- B | -0- | 1452 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 17,302 TOTAL CONDENSATE PROD: 18

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | 10 |
| 02 | 280 | N | 83 | -0- | -197 B | -0- | 83 | 2 | | | N | -0- | | | | | 10 |
| 03 | 434 | N | 380 | -0- | -54 B | -0- | 380 | 2 | | | N | -0- | | | | | 10 |
| 04 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 2 | | | N | -0- | | | | | 10 |
| 05 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 2 | | | N | -0- | | | | | 10 |
| 06 | 360 | N | 352 | -0- | -8 B | -0- | 352 | 2 | | | N | -0- | | | | | 10 |
| 07 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 2 | | | N | -0- | | | | | 10 |
| 08 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 2 | | | N | -0- | | | | | 10 |
| 09 | 394 | N | 394 | -0- | -0- B | -0- | 394 | 2 | | | N | -0- | | | | | 10 |
| 10 | 372 | N | 344 | -0- | -28 B | -0- | 344 | 2 | | | N | -0- | | | | | 10 |
| 11 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 2 | | | N | -0- | | | | | 10 |
| 12 | 403 | N | 385 | -0- | -18 B | -0- | 385 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 3,997 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | 15 | -0- | 15 B | 15 | 15 | 2 | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | | 3 | -0- | 3 B | 18 | 3 | 2 | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | | 3 | -0- | 3 B | 21 | 3 | 2 | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | | 5 | -0- | 5 B | 26 | 5 | 2 | | | N | -0- | | | | | 18 |
| 07 | 27 | X | 1 | -0- | -26 B | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 08 | 1 | X | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 09 | 5 | N | 1 | -0- | -4 B | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 10 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 12 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 2 | | | N | -0- | | | | | 62 |
| 02 | 308 | N | 213 | -0- | -95 B | -0- | 213 | 2 | | | N | -0- | | | | | 62 |
| 03 | 341 | N | 251 | -0- | -90 B | -0- | 251 | 2 | | | N | -0- | | | | | 62 |
| 04 | 360 | N | 297 | -0- | -63 B | -0- | 297 | 2 | | | N | -0- | | | | | 62 |
| 05 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | 62 |
| 06 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | 62 |
| 07 | 310 | N | 304 | -0- | -6 B | -0- | 304 | 2 | | | N | -0- | | | | | 62 |
| 08 | 310 | N | 294 | -0- | -16 B | -0- | 294 | 2 | | | N | -0- | | | | | 62 |
| 09 | 300 | N | 278 | -0- | -22 B | -0- | 278 | 2 | | | N | -0- | | | | | 62 |
| 10 | 310 | N | 291 | -0- | -19 B | -0- | 291 | 2 | | | N | -0- | | | | | 62 |
| 11 | 271 | N | 271 | -0- | -0- B | -0- | 270 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 12 | 279 | N | 215 | -0- | -64 B | -0- | 214 | 2 | 1 | 9 | N | 1 | | | | | 64 |

TOTAL GAS PROD: 3,366 TOTAL CONDENSATE PROD: 2

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1355 | N | 1355 | -0- | -0- | B | -0- | 97 | 1 | 1258 | 2 | N | -0- | | | | | 255 |
| 02 | 1120 | N | 546 | -0- | -574 | B | -0- | 87 | 1 | 459 | 2 | N | -0- | | | | | 255 |
| 03 | 1147 | N | 409 | -0- | -738 | B | -0- | 97 | 1 | 312 | 2 | N | -0- | | | | | 255 |
| 04 | 1320 | N | 1143 | -0- | -177 | B | -0- | 94 | 1 | 1039 | 2 | N | 9 | | | | | 264 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1197 | N | 1197 | -0- | -0- | B | -0- | 97 | 1 | 1082 | 2 | N | 16 | | | | | 280 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1218 | N | 1218 | -0- | -0- | B | -0- | 94 | 1 | 1124 | 2 | N | -0- | | | | | 280 |
| 07 | 1360 | N | 1360 | -0- | -0- | B | -0- | 97 | 1 | 1263 | 2 | N | -0- | | | | | 280 |
| 08 | 1256 | N | 1256 | -0- | -0- | B | -0- | 97 | 1 | 1159 | 2 | N | -0- | | | | | 280 |
| 09 | 1230 | N | 1182 | -0- | -48 | B | -0- | 94 | 1 | 1062 | 2 | N | 24 | | | | | 304 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1297 | -0- | -67 | B | -0- | 97 | 1 | 1200 | 2 | N | -0- | | | | | 304 |
| 11 | 1766 | N | 1766 | -0- | -0- | B | -0- | 94 | 1 | 1671 | 2 | N | 1 | | | | | 305 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1684 | N | 1684 | -0- | -0- | B | -0- | 97 | 1 | 1587 | 2 | N | -0- | | | | | 305 |

TOTAL GAS PROD: 14,413 TOTAL CONDENSATE PROD: 50

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2425 | -0- | -303 | B | -0- | 97 | 1 | 2328 | 2 | N | -0- | | | | | 151 |
| 02 | 2324 | X | 2017 | -0- | -307 | B | -0- | 87 | 1 | 1930 | 2 | N | -0- | | | | | 151 |
| 03 | 2356 | X | 2155 | -0- | -201 | B | -0- | 97 | 1 | 2058 | 2 | N | -0- | | | | | 151 |
| 04 | 2340 | X | 1999 | -0- | -341 | B | -0- | 94 | 1 | 1905 | 2 | N | -0- | | | | | 151 |
| 05 | 2232 | N | 2206 | -0- | -26 | B | -0- | 97 | 1 | 2107 | 2 | N | 2 | | | | | 153 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2201 | N | 2201 | -0- | -0- | B | -0- | 94 | 1 | 2089 | 2 | N | 16 | | | | | 169 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1655 | -0- | -422 | B | -0- | 97 | 1 | 1558 | 2 | N | -0- | | | | | 169 |
| 08 | 2201 | N | 97 | -0- | -2104 | B | -0- | 97 | 1 | | | N | -0- | | | | | 169 |
| 09 | 2756 | N | 2756 | -0- | -0- | B | -0- | 94 | 1 | 2656 | 2 | N | 5 | 98 | 1 | | | 76 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1643 | N | 608 | -0- | -1035 | B | -0- | 97 | 1 | 511 | 2 | N | -0- | | | | | 76 |
| 11 | 94 | N | 94 | -0- | -0- | B | -0- | 94 | 1 | | | N | -0- | | | | | 76 |
| 12 | 2852 | N | 97 | -0- | -2755 | B | -0- | 97 | 1 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 18,310 TOTAL CONDENSATE PROD: 23

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1878 | -0- | -881 | B | -0- | 1811 | 2 | 67 | 9 | N | 61 | | | | | 263 |
| 02 | 2492 | X | 690 | -0- | -1802 | B | -0- | 664 | 2 | 26 | 9 | N | 24 | | | | | 287 |
| 03 | 2759 | X | 1038 | -0- | -1721 | B | -0- | 982 | 2 | 56 | 9 | N | 51 | 185 | 1 | | | 153 |
| 04 | 2010 | X | 673 | -0- | -1337 | B | -0- | 584 | 2 | 89 | 9 | N | 81 | | | | | 234 |
| 05 | 2053 | N | 2053 | -0- | -0- | B | -0- | 1920 | 2 | 133 | 9 | N | 121 | 188 | 1 | | | 167 |
| 06 | 990 | N | 544 | -0- | -446 | B | -0- | 425 | 2 | 119 | 9 | N | 108 | | | | | 275 |
| 07 | 865 | N | 865 | -0- | -0- | B | -0- | 865 | 2 | | | N | -0- | 188 | 1 | | | 87 |
| 08 | 2046 | N | 604 | -0- | -1442 | B | -0- | 520 | 2 | 84 | 9 | N | 76 | | | | | 163 |
| 09 | 671 | N | 671 | -0- | -0- | B | -0- | 564 | 2 | 107 | 9 | N | 97 | | | | | 260 |
| 10 | 868 | N | 611 | -0- | -257 | B | -0- | 535 | 2 | 76 | 9 | N | 69 | 182 | 1 | | | 147 |
| 11 | 1018 | N | 1018 | -0- | -0- | B | -0- | 923 | 2 | 95 | 9 | N | 86 | | | | | 233 |
| 12 | 702 | N | 702 | -0- | -0- | B | -0- | 701 | 2 | 1 | 9 | N | 1 | 169 | 1 | | | 65 |

TOTAL GAS PROD: 11,347 TOTAL CONDENSATE PROD: 775

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 515 | -0- | -291 | B | -0- | 515 | 2 | | | N | -0- | | | | | 215 |
| 02 | 700 | N | 328 | -0- | -372 | B | -0- | 34 | 1 | 294 | 2 | N | -0- | | | | | 215 |
| 03 | 775 | N | 561 | -0- | -214 | B | -0- | 41 | 1 | 520 | 2 | N | -0- | | | | | 215 |
| 04 | 803 | N | 803 | -0- | -0- | B | -0- | 803 | 2 | | | N | -0- | | | | | 215 |
| 05 | 812 | N | 812 | -0- | -0- | B | -0- | 812 | 2 | | | N | -0- | | | | | 215 |
| 06 | 677 | N | 677 | -0- | -0- | B | -0- | 677 | 2 | | | N | -0- | | | | | 215 |
| 07 | 837 | N | 825 | -0- | -12 | B | -0- | 825 | 2 | | | N | -0- | | | | | 215 |
| 08 | 817 | N | 817 | -0- | -0- | B | -0- | 817 | 2 | | | N | -0- | | | | | 215 |
| 09 | 815 | N | 815 | -0- | -0- | B | -0- | 796 | 2 | 19 | 9 | N | 17 | | | | | 232 |
| 10 | 837 | N | 817 | -0- | -20 | B | -0- | 817 | 2 | | | N | -0- | | | | | 232 |
| 11 | 804 | N | 804 | -0- | -0- | B | -0- | 785 | 2 | 19 | 9 | N | 17 | | | | | 249 |
| 12 | 837 | N | 812 | -0- | -25 | B | -0- | 812 | 2 | | | N | -0- | | | | | 249 |

TOTAL GAS PROD: 8,586 TOTAL CONDENSATE PROD: 34

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- B | -0- | 470 | 3 | | | N | -0- | | | | | 53 |
| 02 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | 53 |
| 03 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 3 | | | N | -0- | | | | | 53 |
| 04 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | 53 |
| 05 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | 53 |
| 06 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | 53 |
| 07 | 485 | N | 485 | -0- | -0- B | -0- | 485 | 3 | | | N | -0- | | | | | 53 |
| 08 | 480 | N | 480 | -0- | -0- B | -0- | 480 | 3 | | | N | -0- | | | | | 53 |
| 09 | 480 | N | 443 | -0- | -37 B | -0- | 443 | 3 | | | N | -0- | | | | | 53 |
| 10 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 3 | | | N | -0- | | | | | 53 |
| 11 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 3 | | | N | -0- | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 4,939 TOTAL CONDENSATE PROD: -0-

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 3 | | | N | -0- | | | | | 100 |
| 02 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | 100 |
| 03 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | 100 |
| 04 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 3 | | | N | -0- | | | | | 100 |
| 05 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | 100 |
| 06 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | 100 |
| 07 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 3 | | | N | -0- | | | | | 100 |
| 08 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 3 | | | N | -0- | | | | | 100 |
| 09 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 3 | | | N | -0- | | | | | 100 |
| 10 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | 100 |
| 11 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 4,044 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 782 | N | 782 | -0- | -0- | B | -0- | 782 | 3 | | N | -0- | | | 170 |
| 02 | 876 | N | 876 | -0- | -0- | B | -0- | 876 | 3 | | N | -0- | | | 170 |
| 03 | 742 | N | 742 | -0- | -0- | B | -0- | 742 | 3 | | N | -0- | | | 170 |
| 04 | 710 | N | 710 | -0- | -0- | B | -0- | 710 | 3 | | N | -0- | | | 170 |
| 05 | 658 | N | 658 | -0- | -0- | B | -0- | 658 | 3 | | N | -0- | | | 170 |
| 06 | 637 | N | 637 | -0- | -0- | B | -0- | 637 | 3 | | N | -0- | | | 170 |
| 07 | 643 | N | 643 | -0- | -0- | B | -0- | 643 | 3 | | N | -0- | | | 170 |
| 08 | 655 | N | 655 | -0- | -0- | B | -0- | 655 | 3 | | N | -0- | | | 170 |
| 09 | 640 | N | 640 | -0- | -0- | B | -0- | 640 | 3 | | N | -0- | | | 170 |
| 10 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 3 | | N | -0- | | | 170 |
| 11 | 1368 | N | 1368 | -0- | -0- | B | -0- | 1368 | 3 | | N | -0- | | | 170 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 170 |

TOTAL GAS PROD: 8,261 TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1632 | -0- | -135 | B | -0- | 29 | 1 | 1603 | 2 | N | -0- | | | | | 160 |
| 02 | 1719 | N | 1719 | -0- | -0- | B | -0- | 28 | 1 | 1691 | 2 | N | -0- | | | | | 160 |
| 03 | 1725 | N | 1725 | -0- | -0- | B | -0- | 31 | 1 | 1669 | 2 | N | 23 | | | | | 183 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1643 | N | 1643 | -0- | -0- | B | -0- | 30 | 1 | 1613 | 2 | N | -0- | | | | | 183 |
| 05 | 1891 | N | 1491 | -0- | -400 | B | -0- | 31 | 1 | 1460 | 2 | N | -0- | | | | | 183 |
| 06 | 1680 | N | 1536 | -0- | -144 | B | -0- | 30 | 1 | 1506 | 2 | N | -0- | | | | | 183 |
| 07 | 1705 | N | 1607 | -0- | -98 | B | -0- | 31 | 1 | 1558 | 2 | N | 16 | | | | | 199 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1609 | N | 1609 | -0- | -0- | B | -0- | 31 | 1 | 1572 | 2 | N | 5 | | | | | 204 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1271 | -0- | -259 | B | -0- | 30 | 1 | 1222 | 2 | Y | 17 | 129 | 1 | | | 92 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1257 | -0- | -355 | B | -0- | 31 | 1 | 1217 | 2 | Y | 8 | | | | | 100 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1248 | -0- | -312 | B | -0- | 30 | 1 | 1198 | 2 | Y | 18 | | | | | 118 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1355 | N | 1355 | -0- | -0- | B | -0- | 31 | 1 | 1311 | 2 | Y | 12 | | | | | 130 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,093 TOTAL CONDENSATE PROD: 99

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2089 | N | 2089 | -0- | -0- | B | -0- | 22 | 1 | 2067 | 2 | N | -0- | | | | | 33 |
| 02 | 1848 | N | 1848 | -0- | -0- | B | -0- | 28 | 1 | 1799 | 2 | N | 19 | | | | | 52 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2194 | -0- | -69 | B | -0- | 31 | 1 | 2163 | 2 | N | -0- | | | | | 52 |
| 04 | 2010 | N | 1828 | -0- | -182 | B | -0- | 29 | 1 | 1799 | 2 | N | -0- | | | | | 52 |
| 05 | 2046 | N | 1593 | -0- | -453 | B | -0- | 29 | 1 | 1558 | 2 | N | 5 | | | | | 57 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1515 | -0- | -615 | B | -0- | 27 | 1 | 1488 | 2 | N | -0- | | | | | 57 |
| 07 | 1891 | N | 1597 | -0- | -294 | B | -0- | 25 | 1 | 1561 | 2 | N | 10 | | | | | 67 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1581 | N | 1543 | -0- | -38 | B | -0- | 30 | 1 | 1507 | 2 | N | 5 | | | | | 72 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1465 | -0- | -65 | B | -0- | 29 | 1 | 1436 | 2 | Y | -0- | | | | | 72 |
| 10 | 1612 | N | 1357 | -0- | -255 | B | -0- | 31 | 1 | 1326 | 2 | Y | -0- | | | | | 72 |
| 11 | 1500 | N | 1345 | -0- | -155 | B | -0- | 26 | 1 | 1319 | 2 | Y | -0- | | | | | 72 |
| 12 | 1519 | N | 1309 | -0- | -210 | B | -0- | 30 | 1 | 1269 | 2 | Y | 9 | | | | | 81 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,683 TOTAL CONDENSATE PROD: 48

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 599 | -0- | -21 B | -0- | 31 | 1 | 568 | 2 | N | -0- | | | | | 93 |
| 02 | 560 | N | 543 | -0- | -17 B | -0- | 28 | 1 | 515 | 2 | N | -0- | | | | | 93 |
| 03 | 620 | N | 605 | -0- | -15 B | -0- | 31 | 1 | 574 | 2 | N | -0- | | | | | 93 |
| 04 | 597 | N | 597 | -0- | -0- B | -0- | 30 | 1 | 567 | 2 | N | -0- | | | | | 93 |
| 05 | 589 | N | 553 | -0- | -36 B | -0- | 31 | 1 | 522 | 2 | N | -0- | | | | | 93 |
| 06 | 600 | N | 573 | -0- | -27 B | -0- | 30 | 1 | 543 | 2 | N | -0- | | | | | 93 |
| 07 | 620 | N | 593 | -0- | -27 B | -0- | 31 | 1 | 562 | 2 | N | -0- | | | | | 93 |
| 08 | 596 | N | 596 | -0- | -0- B | -0- | 31 | 1 | 565 | 2 | N | -0- | | | | | 93 |
| 09 | 590 | N | 590 | -0- | -0- B | -0- | 30 | 1 | 560 | 2 | Y | -0- | | | | | 93 |
| 10 | 611 | N | 611 | -0- | -0- B | -0- | 31 | 1 | 580 | 2 | Y | -0- | | | | | 93 |
| 11 | 586 | N | 586 | -0- | -0- B | -0- | 30 | 1 | 555 | 2 | Y | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 610 | -0- | -10 B | -0- | 31 | 1 | 575 | 2 | Y | 4 | | | | | 98 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,056 TOTAL CONDENSATE PROD: 5

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 514 | -0- | -44 B | -0- | 31 | 1 | 483 | 2 | N | -0- | | | | | 44 |
| 02 | 504 | N | 483 | -0- | -21 B | -0- | 28 | 1 | 455 | 2 | N | -0- | | | | | 44 |
| 03 | 527 | N | 476 | -0- | -51 B | -0- | 31 | 1 | 445 | 2 | N | -0- | | | | | 44 |
| 04 | 510 | N | 481 | -0- | -29 B | -0- | 29 | 1 | 452 | 2 | N | -0- | | | | | 44 |
| 05 | 527 | N | 515 | -0- | -12 B | -0- | 31 | 1 | 484 | 2 | N | -0- | | | | | 44 |
| 06 | 475 | N | 475 | -0- | -0- B | -0- | 30 | 1 | 445 | 2 | N | -0- | | | | | 44 |
| 07 | 496 | N | 476 | -0- | -20 B | -0- | 29 | 1 | 447 | 2 | N | -0- | | | | | 44 |
| 08 | 527 | N | 395 | -0- | -132 B | -0- | 21 | 1 | 374 | 2 | N | -0- | | | | | 44 |
| 09 | 480 | N | 470 | -0- | -10 B | -0- | 28 | 1 | 442 | 2 | Y | -0- | | | | | 44 |
| 10 | 484 | N | 484 | -0- | -0- B | -0- | 30 | 1 | 454 | 2 | Y | -0- | | | | | 44 |
| 11 | 451 | N | 451 | -0- | -0- B | -0- | 29 | 1 | 422 | 2 | Y | -0- | | | | | 44 |
| 12 | 496 | N | 429 | -0- | -67 B | -0- | 30 | 1 | 399 | 2 | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 5,649 TOTAL CONDENSATE PROD: -0-

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2072 | -0- | -5 B | -0- | 31 | 1 | 2041 | 2 | N | -0- | | | | | 183 |
| 02 | 1960 | N | 1794 | -0- | -166 B | -0- | 27 | 1 | 1767 | 2 | N | -0- | | | | | 183 |
| 03 | 2170 | N | 1733 | -0- | -437 B | -0- | 31 | 1 | 1702 | 2 | N | -0- | | | | | 183 |
| 04 | 2112 | N | 2112 | -0- | -0- B | -0- | 30 | 1 | 2082 | 2 | N | -0- | | | | | 183 |
| 05 | 2067 | N | 2067 | -0- | -0- B | -0- | 31 | 1 | 1995 | 2 | N | 37 | | | | | 220 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1942 | N | 1942 | -0- | -0- B | -0- | 30 | 1 | 1905 | 2 | N | 6 | | | | | 226 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1839 | -0- | -331 B | -0- | 31 | 1 | 1801 | 2 | N | 6 | | | | | 232 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1990 | -0- | -87 B | -0- | 31 | 1 | 1959 | 2 | N | -0- | | | | | 232 |
| 09 | 1950 | N | 1898 | -0- | -52 B | -0- | 30 | 1 | 1865 | 2 | Y | 3 | | | | | 235 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1955 | N | 1955 | -0- | -0- B | -0- | 31 | 1 | 1918 | 2 | Y | 5 | | | | | 240 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1884 | -0- | -36 B | -0- | 30 | 1 | 1852 | 2 | Y | 2 | | | | | 242 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1900 | -0- | -53 B | -0- | 31 | 1 | 1866 | 2 | Y | 3 | | | | | 245 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,186 TOTAL CONDENSATE PROD: 62

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | B | -0- | 31 | 1 | 35 | 2 | N | -0- | | | | | 38 |
| 02 | 60 | N | 60 | -0- | -0- | B | -0- | 28 | 1 | 32 | 2 | N | -0- | | | | | 38 |
| 03 | 63 | N | 63 | -0- | -0- | B | -0- | 31 | 1 | 32 | 2 | N | -0- | | | | | 38 |
| 04 | 65 | N | 65 | -0- | -0- | B | -0- | 30 | 1 | 35 | 2 | N | -0- | | | | | 38 |
| 05 | 64 | N | 64 | -0- | -0- | B | -0- | 31 | 1 | 33 | 2 | N | -0- | | | | | 38 |
| 06 | 61 | N | 61 | -0- | -0- | B | -0- | 30 | 1 | 31 | 2 | N | -0- | | | | | 38 |
| 07 | 64 | N | 64 | -0- | -0- | B | -0- | 31 | 1 | 33 | 2 | N | -0- | | | | | 38 |
| 08 | 62 | N | 62 | -0- | -0- | B | -0- | 31 | 1 | 31 | 2 | N | -0- | | | | | 38 |
| 09 | 60 | N | 60 | -0- | -0- | B | -0- | 30 | 1 | 30 | 2 | N | -0- | | | | | 38 |
| 10 | 63 | N | 63 | -0- | -0- | B | -0- | 31 | 1 | 32 | 2 | N | -0- | | | | | 38 |
| 11 | 60 | N | 59 | -0- | -1 | B | -0- | 30 | 1 | 29 | 2 | N | -0- | | | | | 38 |
| 12 | 62 | N | 61 | -0- | -1 | B | -0- | 31 | 1 | 30 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 748 TOTAL CONDENSATE PROD: -0-

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 815 | -0- | -208 | B | -0- | 31 | 1 | 780 | 2 | N | 4 | | | | | 64 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 868 | N | 579 | -0- | -289 | B | -0- | 24 | 1 | 555 | 2 | N | -0- | | | | | 64 |
| 03 | 1025 | N | 1025 | -0- | -0- | B | -0- | 30 | 1 | 983 | 2 | N | 11 | | | | | 75 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 780 | N | 735 | -0- | -45 | B | -0- | 30 | 1 | 705 | 2 | N | -0- | | | | | 75 |
| 05 | 1313 | N | 1313 | -0- | -0- | B | -0- | 31 | 1 | 1282 | 2 | N | -0- | | | | | 75 |
| 06 | 1199 | N | 1199 | -0- | -0- | B | -0- | 30 | 1 | 1147 | 2 | N | 20 | | | | | 95 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 875 | N | 875 | -0- | -0- | B | -0- | 31 | 1 | 844 | 2 | N | -0- | | | | | 95 |
| 08 | 1054 | N | 791 | -0- | -263 | B | -0- | 31 | 1 | 746 | 2 | N | 13 | | | | | 108 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1020 | N | 728 | -0- | -292 | B | -0- | 30 | 1 | 698 | 2 | N | -0- | | | | | 108 |
| 10 | 868 | N | 699 | -0- | -169 | B | -0- | 31 | 1 | 668 | 2 | N | -0- | | | | | 108 |
| 11 | 846 | N | 846 | -0- | -0- | B | -0- | 30 | 1 | 809 | 2 | N | 6 | | | | | 114 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 769 | N | 769 | -0- | -0- | B | -0- | 31 | 1 | 738 | 2 | N | -0- | | | | | 114 |

TOTAL GAS PROD: 10,374 TOTAL CONDENSATE PROD: 54

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1513 | N | 1513 | -0- | -0- | B | -0- | 31 1<br>2 9 | | 1482 | 2 | N | -0- | | | | | 70 |
| 02 | 1316 | N | 1232 | -0- | -84 | B | -0- | 28 1<br>3 9 | | 1204 | 2 | N | -0- | | | | | 70 |
| 03 | 1519 | N | 1214 | -0- | -305 | B | -0- | 31 1<br>2 9 | | 1183 | 2 | N | -0- | | | | | 70 |
| 04 | 1494 | N | 1494 | -0- | -0- | B | -0- | 30 1<br>2 9 | | 1464 | 2 | N | -0- | | | | | 70 |
| 05 | 1364 | N | 1256 | -0- | -108 | B | -0- | 30 1<br>2 9 | | 1226 | 2 | N | -0- | | | | | 70 |
| 06 | 1774 | N | 1774 | -0- | -0- | B | -0- | 30 1<br>2 9 | | 1742 | 2 | N | 2 | | | | | 72 |
| 07 | 1550 | N | 1547 | -0- | -3 | B | -0- | 31 1<br>2 9 | | 1516 | 2 | N | -0- | | | | | 72 |
| 08 | 1615 | N | 1615 | -0- | -0- | B | -0- | 31 1<br>2 9 | | 1584 | 2 | N | -0- | | | | | 72 |
| 09 | 1770 | N | 1328 | -0- | -442 | B | -0- | 30 1<br>2 9 | | 1298 | 2 | N | -0- | | | | | 72 |
| 10 | 1550 | N | 1456 | -0- | -94 | B | -0- | 31 1<br>2 9 | | 1425 | 2 | N | -0- | | | | | 72 |
| 11 | 1560 | N | 1260 | -0- | -300 | B | -0- | 30 1<br>3 9 | | 1227 | 2 | N | 3 | | | | | 75 |
| 12 | 1364 | N | 1157 | -0- | -207 | B | -0- | 31 1<br>2 9 | | 1124 | 2 | N | 2 | | | | | 77 |

TOTAL GAS PROD: 16,846 TOTAL CONDENSATE PROD: 7

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2566 | -0- | -38 | B | -0- | 31 1<br>24 9 | | 2511 | 2 | N | 22 | 34 | 1 | | | 150 |
| 02 | 2392 | N | 2392 | -0- | -0- | B | -0- | 28 1<br>4 9 | | 2364 | 2 | N | -0- | | | | | 150 |
| 03 | 2697 | N | 2616 | -0- | -81 | B | -0- | 31 1<br>2 9 | | 2585 | 2 | N | -0- | | | | | 150 |
| 04 | 2546 | N | 2546 | -0- | -0- | B | -0- | 30 1<br>2 9 | | 2516 | 2 | N | -0- | | | | | 150 |
| 05 | 2635 | N | 2322 | -0- | -313 | B | -0- | 31 1<br>2 9 | | 2291 | 2 | N | -0- | | | | | 150 |
| 06 | 2520 | N | 2478 | -0- | -42 | B | -0- | 30 1<br>44 9 | | 2404 | 2 | N | 40 | | | | | 190 |
| 07 | 2635 | N | 2507 | -0- | -128 | B | -0- | 31 1<br>2 9 | | 2476 | 2 | N | -0- | | | | | 190 |
| 08 | 2537 | N | 2537 | -0- | -0- | B | -0- | 31 1<br>21 9 | | 2485 | 2 | N | 19 | | | | | 209 |
| 09 | 2490 | N | 2446 | -0- | -44 | B | -0- | 30 1<br>2 9 | | 2416 | 2 | Y | -0- | | | | | 209 |
| 10 | 2586 | N | 2586 | -0- | -0- | B | -0- | 31 1<br>62 9 | | 2493 | 2 | Y | 56 | | | | | 265 |
| 11 | 2460 | N | 2362 | -0- | -98 | B | -0- | 30 1<br>2 9 | | 2332 | 2 | Y | -0- | | | | | 265 |
| 12 | 2542 | N | 2529 | -0- | -13 | B | -0- | 31 1<br>20 9 | | 2478 | 2 | Y | 18 | | | | | 283 |

TOTAL GAS PROD: 29,887 TOTAL CONDENSATE PROD: 155

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | 1240 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 18 | -0- | -106 | | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 16 | -0- | -104 | | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 95 | -0- | -29 | | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 998 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 567 | -0- | -53 | -0- | 567 | 2 | | | N | -0- | | | | | 48 |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 48 |
| 03 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | 48 |
| 04 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 48 |
| 05 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 48 |
| 06 | 840 | N | 717 | -0- | -123 | -0- | 717 | 2 | | | N | -0- | | | | | 48 |
| 07 | 775 | N | 720 | -0- | -55 | -0- | 691 | 2 | 29 | 9 | N | 26 | | | | | 74 |
| 08 | 744 | N | 649 | -0- | -95 | -0- | 649 | 2 | | | N | -0- | | | | | 74 |
| 09 | 720 | N | 602 | -0- | -118 | -0- | 602 | 2 | | | N | -0- | | | | | 74 |
| 10 | 713 | N | 624 | -0- | -89 | -0- | 607 | 2 | 17 | 9 | N | 15 | | | | | 89 |
| 11 | 630 | N | 582 | -0- | -48 | -0- | 582 | 2 | | | N | -0- | | | | | 89 |
| 12 | 620 | N | 557 | -0- | -63 | -0- | 557 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 7,912 TOTAL CONDENSATE PROD: 41

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | N | 979 | -0- | -0- | -0- | 61 | 1 4 9 | 914 | 2 | N | 4 | | | | | 36 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 55 | 1 3 9 | 804 | 2 | N | 3 | | | | | 39 |
| 03 | 961 | N | 910 | -0- | -51 | -0- | 61 | 1 3 9 | 846 | 2 | N | 3 | | | | | 42 |
| 04 | 960 | N | 882 | -0- | -78 | -0- | 59 | 1 1 9 | 822 | 2 | N | 1 | | | | | 43 |
| 05 | 961 | N | 894 | -0- | -67 | -0- | 61 | 1 2 9 | 831 | 2 | N | 2 | | | | | 45 |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 59 | 1 4 9 | 830 | 2 | N | 4 | | | | | 49 |
| 07 | 919 | N | 919 | -0- | -0- | -0- | 61 | 1 2 9 | 856 | 2 | N | 2 | | | | | 51 |
| 08 | 899 | N | 890 | -0- | -9 | -0- | 61 | 1 1 9 | 828 | 2 | N | 1 | | | | | 52 |
| 09 | 900 | N | 882 | -0- | -18 | -0- | 59 | 1 2 9 | 821 | 2 | N | 2 | | | | | 54 |
| 10 | 930 | N | 882 | -0- | -48 | -0- | 61 | 1 4 9 | 817 | 2 | N | 4 | | | | | 58 |
| 11 | 870 | N | 862 | -0- | -8 | -0- | 59 | 1 3 9 | 800 | 2 | N | 3 | | | | | 61 |
| 12 | 899 | N | 864 | -0- | -35 | -0- | 61 | 1 1 9 | 802 | 2 | N | 1 | | | | | 62 |

TOTAL GAS PROD: 10,719 TOTAL CONDENSATE PROD: 30

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 14B2 | EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 145 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 465 | -0- | -0- | -0- | 10 | 1 | 453 | 2 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 408 | -0- | -68 | -0- | 9 | 1 | 397 | 2 | N | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 458 | -0- | -38 | -0- | 10 | 1 | 447 | 2 | N | 1 | | | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 450 | N | 443 | -0- | -7 | -0- | 10 | 1 | 433 | 2 | N | -0- | | | | | 72 |
| 05 | 465 | N | 461 | -0- | -4 | -0- | 10 | 1 | 449 | 2 | N | 2 | | | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 450 | N | 440 | -0- | -10 | -0- | 10 | 1 | 430 | 2 | N | -0- | | | | | 74 |
| 07 | 465 | N | 463 | -0- | -2 | -0- | 10 | 1 | 453 | 2 | N | -0- | | | | | 74 |
| 08 | 465 | N | 464 | -0- | -1 | -0- | 10 | 1 | 452 | 2 | N | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 450 | N | 447 | -0- | -3 | -0- | 10 | 1 | 435 | 2 | N | 2 | | | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 10 | 1 | 453 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 459 | N | 459 | -0- | -0- | -0- | 10 | 1 | 446 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 494 | N | 494 | -0- | -0- | -0- | 10 | 1 | 482 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,469 TOTAL CONDENSATE PROD: 20

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 2 | N | -0- | | | | | 83 |
| 02 | 308 | N | 53 | -0- | -255 | -0- | 6 | 1 | 47 | 2 | N | -0- | | | | | 83 |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 6 | 1 | 441 | 2 | N | -0- | | | | | 83 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 6 | 1 | 391 | 2 | N | 1 | | | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 388 | N | 388 | -0- | -0- | -0- | 6 | 1 | 382 | 2 | N | -0- | | | | | 84 |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 6 | 1 | 407 | 2 | N | -0- | | | | | 84 |
| 07 | 907 | N | 907 | -0- | -0- | -0- | 6 | 1 | 901 | 2 | N | -0- | | | | | 84 |
| 08 | 1541 | N | 1541 | -0- | -0- | -0- | 6 | 1 | 1535 | 2 | N | -0- | | | | | 84 |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 6 | 1 | 601 | 2 | N | 2 | | | | | 86 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 6 | 1 | 337 | 2 | N | -0- | | | | | 86 |
| 11 | 330 | N | 297 | -0- | -33 | -0- | 6 | 1 | 290 | 2 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 341 | N | 290 | -0- | -51 | -0- | 6 | 1 | 283 | 2 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,770 TOTAL CONDENSATE PROD: 5

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | N | 712 | -0- | -0- | -0- | 675 | 2 | 37 | 9 | N | 34 | | | | | 222 |
| 02 | 476 | N | 474 | -0- | -2 | -0- | 471 | 2 | 3 | 9 | N | 3 | | | | | 225 |
| 03 | 544 | N | 544 | -0- | -0- | -0- | 533 | 2 | 11 | 9 | N | 10 | | | | | 235 |
| 04 | 690 | N | 512 | -0- | -178 | -0- | 512 | 2 | | | N | -0- | | | | | 235 |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 235 |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 235 |
| 07 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 235 |
| 08 | 620 | N | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | 235 |
| 09 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | 235 |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | 235 |
| 11 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | 235 |
| 12 | 713 | N | 673 | -0- | -40 | -0- | 673 | 2 | | | N | -0- | | | | | 235 |

TOTAL GAS PROD: 7,683 TOTAL CONDENSATE PROD: 47

LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | 352 |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | 352 |
| 03 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 352 |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 352 |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 352 |
| 06 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 352 |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | 352 |
| 08 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | 352 |
| 09 | 510 | N | 480 | -0- | -30 | -0- | 480 | 3 | | | N | -0- | | | | | 352 |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 352 |
| 11 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | 352 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 352 |

TOTAL GAS PROD: 5,454 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 40 |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | 40 |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 40 |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 40 |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | 40 |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | 40 |
| 07 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | 40 |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | 40 |
| 09 | 330 | N | 314 | -0- | -16 | -0- | 314 | 3 | | | N | -0- | | | | | 40 |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 40 |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 3,519 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- | -0- | 31<br>15 | 1<br>9 | 903 | 2 | N | 14 | | | | | 104 |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 28 | 1 | 857 | 2 | N | -0- | | | | | 104 |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | 31<br>6 | 1<br>9 | 1038 | 2 | N | 5 | | | | | 109 |
| 04 | 1159 | N | 1159 | -0- | -0- | -0- | 30 | 1 | 1129 | 2 | N | -0- | | | | | 109 |
| 05 | 992 | N | 818 | -0- | -174 | -0- | 30 | 1 | 788 | 2 | N | -0- | | | | | 109 |
| 06 | 1059 | N | 1059 | -0- | -0- | -0- | 28 | 1 | 1031 | 2 | N | -0- | | | | | 109 |
| 07 | 1139 | N | 1139 | -0- | -0- | -0- | 31 | 1 | 1108 | 2 | N | -0- | | | | | 109 |
| 08 | 819 | N | 819 | -0- | -0- | -0- | 30<br>56 | 1<br>9 | 733 | 2 | N | 51 | | | | | 160 |
| 09 | 1050 | N | 12 | -0- | -1038 | -0- | 12 | 2 | | | Y | -0- | | | | | 160 |
| 10 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | 160 |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | -0- | | | | | 160 |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 16<br>1 | 1<br>9 | 127 | 2 | Y | 1 | | | | | 161 |

TOTAL GAS PROD: 8,059 TOTAL CONDENSATE PROD: 71

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 822 | -0- | -77 | -0- | 22 | 1 | 783 | 2 | N | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 19 | 1 | 719 | 2 | N | -0- | | | | | 137 |
| 03 | 930 | N | 660 | -0- | -270 | -0- | 29 | 1 | 627 | 2 | N | 4 | 131 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 810 | N | 804 | -0- | -6 | -0- | 28 | 1 | 776 | 2 | N | -0- | | | | | 10 |
| 05 | 806 | N | 565 | -0- | -241 | -0- | 30 | 1 | 535 | 2 | N | -0- | | | | | 10 |
| 06 | 1133 | N | 1133 | -0- | -0- | -0- | 30 | 1 | 1081 | 2 | N | 20 | | | | | 30 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1032 | N | 1032 | -0- | -0- | -0- | 30 | 1 | 1002 | 2 | N | -0- | | | | | 30 |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 30 | 1 | 904 | 2 | N | 34 | | | | | 64 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 1020 | N | 897 | -0- | -123 | -0- | 29 | 1 | 868 | 2 | Y | -0- | | | | | 64 |
| 10 | 1023 | N | 834 | -0- | -189 | -0- | 30 | 1 | 804 | 2 | Y | -0- | | | | | 64 |
| 11 | 930 | N | 731 | -0- | -199 | -0- | 26 | 1 | 694 | 2 | Y | 10 | | | | | 74 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 930 | N | 623 | -0- | -307 | -0- | 28 | 1 | 591 | 2 | Y | 4 | | | | | 78 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,810 TOTAL CONDENSATE PROD: 87

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1478 | -0- | -10 | -0- | 31 | 1 | 1425 | 2 | N | 20 | | | | | 192 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1262 | N | 1262 | -0- | -0- | -0- | 28 | 1 | 1234 | 2 | N | -0- | | | | | 192 |
| 03 | 1457 | N | 1382 | -0- | -75 | -0- | 31 | 1 | 1351 | 2 | N | -0- | | | | | 192 |
| 04 | 1440 | N | 1214 | -0- | -226 | -0- | 30 | 1 | 1173 | 2 | N | 10 | 173 | 1 | | | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1416 | N | 1416 | -0- | -0- | -0- | 31 | 1 | 1385 | 2 | N | -0- | | | | | 29 |
| 06 | 1350 | N | 1323 | -0- | -27 | -0- | 30 | 1 | 1275 | 2 | N | 16 | | | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1093 | -0- | -147 | -0- | 27 | 1 | 1066 | 2 | N | -0- | | | | | 45 |
| 08 | 1448 | N | 1448 | -0- | -0- | -0- | 31 | 1 | 1415 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1364 | N | 1364 | -0- | -0- | -0- | 30 | 1 | 1334 | 2 | N | -0- | | | | | 47 |
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 31 | 1 | 1284 | 2 | N | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1197 | -0- | -213 | -0- | 30 | 1 | 1156 | 2 | N | 10 | | | | | 59 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1309 | -0- | -86 | -0- | 31 | 1 | 1278 | 2 | N | -0- | | | | | 59 |

TOTAL GAS PROD: 15,803 TOTAL CONDENSATE PROD: 60

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1027 | -0- | -182 | -0- | 29 | 1 | 998 | 2 | N | -0- | | | | | 200 |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | 28 | 1 | 1009 | 2 | N | 2 | | | | | 202 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1153 | -0- | -56 | -0- | 31 | 1 | 1119 | 2 | N | 3 | | | | | 205 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1061 | N | 1061 | -0- | -0- | -0- | 30 | 1 | 1031 | 2 | N | -0- | | | | | 205 |
| 05 | 1147 | N | 897 | -0- | -250 | -0- | 29 | 1 | 868 | 2 | N | -0- | | | | | 205 |
| 06 | 1115 | N | 1115 | -0- | -0- | -0- | 30 | 1 | 1085 | 2 | N | -0- | | | | | 205 |
| 07 | 1085 | N | 1003 | -0- | -82 | -0- | 31 | 1 | 972 | 2 | N | -0- | | | | | 205 |
| 08 | 1110 | N | 1110 | -0- | -0- | -0- | 31 | 1 | 1079 | 2 | N | -0- | | | | | 205 |
| 09 | 1110 | N | 1033 | -0- | -77 | -0- | 29 | 1 | 1004 | 2 | Y | -0- | | | | | 205 |
| 10 | 1046 | N | 1046 | -0- | -0- | -0- | 31 | 1 | 1015 | 2 | Y | -0- | | | | | 205 |
| 11 | 1080 | N | 924 | -0- | -156 | -0- | 30 | 1 | 892 | 2 | Y | 2 | | | | | 207 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1142 | N | 1142 | -0- | -0- | -0- | 31 | 1 | 1102 | 2 | Y | 8 | | | | | 215 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,550 TOTAL CONDENSATE PROD: 15

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1214 | -0- | -57 | -0- | 30 | 1 | 1184 | 2 | N | -0- | | | | | 132 |
| 02 | 1123 | N | 1123 | -0- | -0- | -0- | 27 | 1 | 1096 | 2 | N | -0- | | | | | 132 |
| 03 | 1302 | N | 1167 | -0- | -135 | -0- | 29 | 1 | 1125 | 2 | N | 12 | | | | | 144 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1217 | N | 1217 | -0- | -0- | -0- | 30 | 1 | 1187 | 2 | N | -0- | | | | | 144 |
| 05 | 1240 | N | 1077 | -0- | -163 | -0- | 30 | 1 | 1047 | 2 | N | -0- | | | | | 144 |
| 06 | 1140 | N | 1093 | -0- | -47 | -0- | 30 | 1 | 1063 | 2 | N | -0- | | | | | 144 |
| 07 | 1271 | N | 1112 | -0- | -159 | -0- | 31 | 1 | 1080 | 2 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1114 | N | 1114 | -0- | -0- | -0- | 30 | 1 | 1084 | 2 | N | -0- | | | | | 145 |
| 09 | 1161 | N | 1161 | -0- | -0- | -0- | 28 | 1 | 1133 | 2 | Y | -0- | | | | | 145 |
| 10 | 1148 | N | 1148 | -0- | -0- | -0- | 27 | 1 | 1121 | 2 | Y | -0- | | | | | 145 |
| 11 | 1080 | N | 987 | -0- | -93 | -0- | 28 | 1 | 949 | 2 | Y | 9 | | | | | 154 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1209 | N | 956 | -0- | -253 | -0- | 31 | 1 | 914 | 2 | Y | 10 | | | | | 164 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,369 TOTAL CONDENSATE PROD: 32

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 31 | 1 | 1427 | 2 | N | -0- | | | | | 168 |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 28 | 1 | 506 | 2 | N | -0- | | | | | 168 |
| 03 | 682 | N | 581 | -0- | -101 | -0- | 30 | 1 | 538 | 2 | N | 12 | | | | | 180 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 810 | N | 562 | -0- | -248 | -0- | 24 | 1 | 538 | 2 | N | -0- | | | | | 180 |
| 05 | 589 | N | 422 | -0- | -167 | -0- | 30 | 1 | 392 | 2 | N | -0- | | | | | 180 |
| 06 | 570 | N | 535 | -0- | -35 | -0- | 30 | 1 | 505 | 2 | N | -0- | | | | | 180 |
| 07 | 589 | N | 545 | -0- | -44 | -0- | 31 | 1 | 514 | 2 | N | -0- | | | | | 180 |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 31 | 1 | 478 | 2 | N | -0- | | | | | 180 |
| 09 | 540 | N | 535 | -0- | -5 | -0- | 30 | 1 | 505 | 2 | Y | -0- | | | | | 180 |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 31 | 1 | 583 | 2 | Y | -0- | | | | | 180 |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 30 | 1 | 506 | 2 | Y | -0- | | | | | 180 |
| 12 | 558 | N | 521 | -0- | -37 | -0- | 29 | 1 | 488 | 2 | Y | 4 | | | | | 184 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,352 TOTAL CONDENSATE PROD: 16

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 30 | 1 | 673 | 2 | N | 1 | | | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 24 | 1 | 531 | 2 | N | 19 | | | | | 159 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 651 | N | 559 | -0- | -92 | -0- | 28 | 1 | 531 | 2 | N | -0- | | | | | 159 |
| 04 | 630 | N | 508 | -0- | -122 | -0- | 29 | 1 | 479 | 2 | N | -0- | | | | | 159 |
| 05 | 651 | N | 480 | -0- | -171 | -0- | 30 | 1 | 450 | 2 | N | -0- | | | | | 159 |
| 06 | 540 | N | 390 | -0- | -150 | -0- | 30 | 1 | 360 | 2 | N | -0- | | | | | 159 |
| 07 | 824 | N | 824 | -0- | -0- | -0- | 31 | 1 | 791 | 2 | N | 2 | | | | | 161 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 581 | N | 581 | -0- | -0- | -0- | 31 | 1 | 550 | 2 | N | -0- | | | | | 161 |
| 09 | 630 | N | 630 | -0- | -0- | -0- | 29 | 1 | 601 | 2 | Y | -0- | | | | | 161 |
| 10 | 651 | N | 624 | -0- | -27 | -0- | 23 | 1 | 598 | 2 | Y | 3 | | | | | 164 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 272 | -0- | -298 | -0- | 23 | 1 | 246 | 2 | Y | 3 | | | | | 167 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 694 | N | 694 | -0- | -0- | -0- | 31 | 1 | 657 | 2 | Y | 5 | | | | | 172 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,842 TOTAL CONDENSATE PROD: 33

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1453 | -0- | -35 | -0- | 31 | 1 | 1422 | 2 | N | -0- | 197 | 1 | | | | 113 |
| 02 | 1353 | N | 1353 | -0- | -0- | -0- | 28 | 1 | 1325 | 2 | N | -0- | | | | | | 113 |
| 03 | 1550 | N | 1478 | -0- | -72 | -0- | 31 | 1 | 1447 | 2 | N | -0- | | | | | | 113 |
| 04 | 1433 | N | 1433 | -0- | -0- | -0- | 30 | 1 | 1403 | 2 | N | -0- | | | | | | 113 |
| 05 | 3033 | N | 3033 | -0- | -0- | -0- | 31 | 1 | 3002 | 2 | N | -0- | | | | | | 113 |
| 06 | 1440 | N | 1360 | -0- | -80 | -0- | 30 | 1 | 1297 | 2 | N | 30 | | | | | | 143 |
| | | | | | | | 33 | 9 | | | | | | | | | | |
| 07 | 1488 | N | 1300 | -0- | -188 | -0- | 31 | 1 | 1269 | 2 | N | -0- | | | | | | 143 |
| 08 | 1674 | N | 1310 | -0- | -364 | -0- | 31 | 1 | 1271 | 2 | N | 7 | | | | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 09 | 1350 | N | 1272 | -0- | -78 | -0- | 30 | 1 | 1242 | 2 | Y | -0- | | | | | | 150 |
| 10 | 1330 | N | 1330 | -0- | -0- | -0- | 31 | 1 | 1291 | 2 | Y | 7 | | | | | | 157 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 11 | 1260 | N | 1255 | -0- | -5 | -0- | 30 | 1 | 1225 | 2 | Y | -0- | | | | | | 157 |
| 12 | 1419 | N | 1419 | -0- | -0- | -0- | 31 | 1 | 1377 | 2 | Y | 10 | | | | | | 167 |
| | | | | | | | 11 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 17,996 TOTAL CONDENSATE PROD: 54

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1880 | -0- | -135 | -0- | 31 | 1 | 1806 | 2 | N | 39 | | | | | | 319 |
| | | | | | | | 43 | 9 | | | | | | | | | | |
| 02 | 1764 | N | 1724 | -0- | -40 | -0- | 28 | 1 | 1646 | 2 | N | 45 | | | | | | 364 |
| | | | | | | | 50 | 9 | | | | | | | | | | |
| 03 | 1984 | N | 1859 | -0- | -125 | -0- | 31 | 1 | 1770 | 2 | N | 53 | 184 | 1 | | | | 233 |
| | | | | | | | 58 | 9 | | | | | | | | | | |
| 04 | 1830 | N | 1810 | -0- | -20 | -0- | 30 | 1 | 1721 | 2 | N | 54 | | | | | | 287 |
| | | | | | | | 59 | 9 | | | | | | | | | | |
| 05 | 1922 | N | 1883 | -0- | -39 | -0- | 31 | 1 | 1796 | 2 | N | 51 | | | | | | 338 |
| | | | | | | | 56 | 9 | | | | | | | | | | |
| 06 | 1800 | N | 1743 | -0- | -57 | -0- | 30 | 1 | 1699 | 2 | N | 13 | 191 | 1 | | | | 160 |
| | | | | | | | 14 | 9 | | | | | | | | | | |
| 07 | 1860 | N | 1757 | -0- | -103 | -0- | 31 | 1 | 1726 | 2 | N | -0- | | | | | | 160 |
| 08 | 1891 | N | 1834 | -0- | -57 | -0- | 31 | 1 | 1733 | 2 | N | 64 | | | | | | 224 |
| | | | | | | | 70 | 9 | | | | | | | | | | |
| 09 | 1740 | N | 1683 | -0- | -57 | -0- | 30 | 1 | 1653 | 2 | Y | -0- | | | | | | 224 |
| 10 | 1767 | N | 1748 | -0- | -19 | -0- | 31 | 1 | 1672 | 2 | Y | 41 | | | | | | 265 |
| | | | | | | | 45 | 9 | | | | | | | | | | |
| 11 | 1770 | N | 1709 | -0- | -61 | -0- | 30 | 1 | 1631 | 2 | Y | 44 | | | | | | 309 |
| | | | | | | | 48 | 9 | | | | | | | | | | |
| 12 | 1845 | N | 1845 | -0- | -0- | -0- | 31 | 1 | 1759 | 2 | Y | 50 | | | | | | 359 |
| | | | | | | | 55 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 21,475 TOTAL CONDENSATE PROD: 454

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | 162 1 | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2747 N | 2747 | -0- | -0- | -0- | 30 1<br>6 9 | 2711 2 | N | 5 | | | | | 204 |
| 02 | 2457 N | 2457 | -0- | -0- | -0- | 28 1<br>15 9 | 2414 2 | N | 14 | | | | | 218 |
| 03 | 2592 N | 2592 | -0- | -0- | -0- | 31 1<br>21 9 | 2540 2 | N | 19 | | | | | 237 |
| 04 | 2670 N | 2540 | -0- | -130 | -0- | 30 1<br>18 9 | 2492 2 | N | 16 | | | | | 253 |
| 05 | 2728 N | 2611 | -0- | -117 | -0- | 31 1<br>13 9 | 2567 2 | N | 12 | | | | | 265 |
| 06 | 2520 N | 2491 | -0- | -29 | -0- | 30 1<br>18 9 | 2443 2 | N | 16 | | | | | 281 |
| 07 | 2635 N | 2460 | -0- | -175 | -0- | 31 1<br>15 9 | 2414 2 | N | 14 | | | | | 295 |
| 08 | 2604 N | 2460 | -0- | -144 | -0- | 31 1 | 2429 2 | N | -0- | 191 | 1 | | | 104 |
| 09 | 2490 N | 2307 | -0- | -183 | -0- | 30 1<br>24 9 | 2253 2 | Y | 22 | | | | | 126 |
| 10 | 2449 N | 2346 | -0- | -103 | -0- | 31 1<br>21 9 | 2294 2 | Y | 19 | | | | | 145 |
| 11 | 2370 N | 2241 | -0- | -129 | -0- | 30 1<br>23 9 | 2188 2 | Y | 21 | | | | | 166 |
| 12 | 2387 N | 2153 | -0- | -234 | -0- | 31 1<br>12 9 | 2110 2 | Y | 11 | | | | | 177 |

TOTAL GAS PROD: 29,405 TOTAL CONDENSATE PROD: 169

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 547 | -0- | -11 | -0- | 31 | 1 | 513 | 2 | N | 3 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 27 | 1 | 450 | 2 | N | -0- | | | 70 |
| 03 | 558 | N | 517 | -0- | -41 | -0- | 31 | 1 | 483 | 2 | N | 3 | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | |
| 04 | 540 | N | 494 | -0- | -46 | -0- | 29 | 1 | 465 | 2 | N | -0- | | | 73 |
| 05 | 527 | N | 519 | -0- | -8 | -0- | 31 | 1 | 488 | 2 | N | -0- | | | 73 |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 30 | 1 | 480 | 2 | N | -0- | | | 73 |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 31 | 1 | 472 | 2 | N | -0- | | | 73 |
| 08 | 527 | N | 520 | -0- | -7 | -0- | 31 | 1 | 489 | 2 | N | -0- | | | 73 |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 30 | 1 | 482 | 2 | Y | -0- | | | 73 |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 31 | 1 | 489 | 2 | Y | -0- | | | 73 |
| 11 | 510 | N | 503 | -0- | -7 | -0- | 29 | 1 | 471 | 2 | Y | 3 | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 527 | N | 522 | -0- | -5 | -0- | 31 | 1 | 491 | 2 | Y | -0- | | | 76 |

TOTAL GAS PROD: 6,144 TOTAL CONDENSATE PROD: 9

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1252 | N | 1252 | -0- | -0- | -0- | 31 | 1 | 1221 | 2 | N | -0- | | | 93 |
| 02 | 1153 | N | 1153 | -0- | -0- | -0- | 28 | 1 | 1111 | 2 | N | 13 | | | 106 |
| | | | | | | | 14 | 9 | | | | | | | |
| 03 | 1238 | N | 1238 | -0- | -0- | -0- | 31 | 1 | 1190 | 2 | N | 15 | | | 121 |
| | | | | | | | 17 | 9 | | | | | | | |
| 04 | 1185 | N | 1185 | -0- | -0- | -0- | 30 | 1 | 1142 | 2 | N | 12 | | | 133 |
| | | | | | | | 13 | 9 | | | | | | | |
| 05 | 1187 | N | 1187 | -0- | -0- | -0- | 31 | 1 | 1148 | 2 | N | 7 | | | 140 |
| | | | | | | | 8 | 9 | | | | | | | |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 30 | 1 | 1060 | 2 | N | 1 | | | 141 |
| | | | | | | | 1 | 9 | | | | | | | |
| 07 | 1182 | N | 1182 | -0- | -0- | -0- | 31 | 1 | 1149 | 2 | N | 2 | | | 143 |
| | | | | | | | 2 | 9 | | | | | | | |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 31 | 1 | 1180 | 2 | N | 7 | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | |
| 09 | 1086 | N | 1086 | -0- | -0- | -0- | 30 | 1 | 1049 | 2 | N | 6 | | | 156 |
| | | | | | | | 7 | 9 | | | | | | | |
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 31 | 1 | 1095 | 2 | N | 5 | | | 161 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 673 | N | 673 | -0- | -0- | -0- | 24 | 1 | 647 | 2 | N | 2 | | | 163 |
| | | | | | | | 2 | 9 | | | | | | | |
| 12 | 186 | N | 92 | -0- | -94 | -0- | 31 | 1 | 61 | 2 | N | -0- | | | 163 |

TOTAL GAS PROD: 12,490 TOTAL CONDENSATE PROD: 70

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4182 | X | 4182 | -0- | -0- | -0- | 31 | 1 | 4151 | 2 | N | -0- | | | | | 50 |
| 02 | 3808 | X | 3522 | -0- | -286 | -0- | 26 | 1 | 3494 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4216 | X | 4001 | -0- | -215 | -0- | 31 | 1 | 3945 | 2 | N | 23 | | | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 4080 | X | 3835 | -0- | -245 | -0- | 30 | 1 | 3788 | 2 | N | 15 | | | | | 90 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 4185 | X | 3850 | -0- | -335 | -0- | 31 | 1 | 3815 | 2 | N | 4 | | | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 4050 | X | 3725 | -0- | -325 | -0- | 30 | 1 | 3683 | 2 | N | 11 | | | | | 105 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 3999 | X | 3812 | -0- | -187 | -0- | 31 | 1 | 3781 | 2 | N | -0- | | | | | 105 |
| 08 | 3999 | X | 3800 | -0- | -199 | -0- | 31 | 1 | 3761 | 2 | N | 7 | | | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 3840 | X | 3644 | -0- | -196 | -0- | 30 | 1 | 3608 | 2 | N | 5 | | | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3747 | -0- | -97 | -0- | 31 | 1 | 3710 | 2 | N | 5 | | | | | 122 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3502 | -0- | -218 | -0- | 30 | 1 | 3463 | 2 | N | 8 | | | | | 130 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3658 | -0- | -155 | -0- | 31 | 1 | 3617 | 2 | N | 9 | | | | | 139 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,278 TOTAL CONDENSATE PROD: 89

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1696 | -0- | -71 | -0- | 31 | 1 | 1641 | 2 | N | 22 | | | | | 72 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1438 | -0- | -158 | -0- | 28 | 1 | 1404 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1686 | -0- | -50 | -0- | 31 | 1 | 1640 | 2 | N | 14 | | | | | 91 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1628 | -0- | -22 | -0- | 30 | 1 | 1579 | 2 | N | 17 | | | | | 108 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1677 | N | 1677 | -0- | -0- | -0- | 31 | 1 | 1636 | 2 | N | 9 | | | | | 117 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1554 | -0- | -66 | -0- | 30 | 1 | 1506 | 2 | N | 16 | | | | | 133 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1557 | -0- | -117 | -0- | 31 | 1 | 1512 | 2 | N | 13 | | | | | 146 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1579 | -0- | -95 | -0- | 31 | 1 | 1534 | 2 | N | 13 | | | | | 159 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1476 | -0- | -84 | -0- | 30 | 1 | 1434 | 2 | Y | 11 | | | | | 170 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1512 | -0- | -38 | -0- | 31 | 1 | 1467 | 2 | Y | 13 | | | | | 183 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1497 | -0- | -33 | -0- | 30 | 1 | 1455 | 2 | Y | 11 | | | | | 194 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1487 | -0- | -32 | -0- | 31 | 1 | 1435 | 2 | Y | 19 | | | | | 213 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,787 TOTAL CONDENSATE PROD: 163

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1349 | -0- | -77 | -0- | 31 | 1 | 1290 | 2 | N | 25 | | | | | 174 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1086 | -0- | -174 | -0- | 26 | 1 | 1057 | 2 | N | 3 | | | | | 177 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1317 | -0- | -78 | -0- | 31 | 1 | 1278 | 2 | N | 7 | | | | | 184 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1236 | -0- | -84 | -0- | 30 | 1 | 1198 | 2 | N | 7 | | | | | 191 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1277 | N | 1277 | -0- | -0- | -0- | 31 | 1 | 1239 | 2 | N | 6 | | | | | 197 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1262 | N | 1262 | -0- | -0- | -0- | 30 | 1 | 1219 | 2 | N | 12 | | | | | 209 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1099 | -0- | -172 | -0- | 30 | 1 | 1061 | 2 | N | 7 | | | | | 216 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1039 | -0- | -232 | -0- | 30 | 1 | 1003 | 2 | N | 5 | | | | | 221 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1165 | -0- | -95 | -0- | 29 | 1 | 1128 | 2 | Y | 7 | 187 | 1 | | | 41 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 29 | 1 | 1137 | 2 | Y | -0- | | | | | 41 |
| 11 | 1020 | N | 936 | -0- | -84 | -0- | 29 | 1 | 906 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 876 | -0- | -333 | -0- | 30 | 1 | 835 | 2 | Y | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,808 TOTAL CONDENSATE PROD: 90

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 653 | -0- | -29 | -0- | 31 | 1 | 622 | 2 | N | -0- | | | | | 119 |
| 02 | 616 | N | 556 | -0- | -60 | -0- | 28 | 1 | 516 | 2 | N | 11 | | | | | 130 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 682 | N | 517 | -0- | -165 | -0- | 30 | 1 | 485 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 630 | N | 559 | -0- | -71 | -0- | 29 | 1 | 528 | 2 | N | 2 | | | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 620 | N | 562 | -0- | -58 | -0- | 28 | 1 | 528 | 2 | N | 5 | | | | | 139 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 28 | 1 | 516 | 2 | N | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 589 | N | 537 | -0- | -52 | -0- | 30 | 1 | 507 | 2 | N | -0- | | | | | 142 |
| 08 | 558 | N | 461 | -0- | -97 | -0- | 30 | 1 | 425 | 2 | N | 5 | | | | | 147 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 540 | N | 532 | -0- | -8 | -0- | 30 | 1 | 502 | 2 | Y | -0- | | | | | 147 |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 31 | 1 | 499 | 2 | Y | -0- | | | | | 147 |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 30 | 1 | 494 | 2 | Y | 2 | | | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 468 | -0- | -90 | -0- | 31 | 1 | 436 | 2 | Y | 1 | | | | | 150 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,448 TOTAL CONDENSATE PROD: 31

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 992 | -0- | -93 | -0- | 31 | 1 | 961 | 2 | N | -0- | | | | | 42 |
| 02 | 952 | N | 892 | -0- | -60 | -0- | 28 | 1 | 843 | 2 | N | 19 | | | | | 61 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1054 | N | 868 | -0- | -186 | -0- | 31 | 1 | 835 | 2 | N | 2 | | | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 960 | N | 836 | -0- | -124 | -0- | 30 | 1 | 800 | 2 | N | 5 | | | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 992 | N | 806 | -0- | -186 | -0- | 31 | 1 | 765 | 2 | N | 9 | | | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 840 | N | 570 | -0- | -270 | -0- | 30 | 1 | 537 | 2 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 906 | N | 906 | -0- | -0- | -0- | 30 | 1 | 870 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1005 | N | 1005 | -0- | -0- | -0- | 31 | 1 | 966 | 2 | N | 7 | | | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 954 | N | 954 | -0- | -0- | -0- | 30 | 1 | 915 | 2 | Y | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 31 | 1 | 920 | 2 | Y | 10 | | | | | 110 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 960 | N | 924 | -0- | -36 | -0- | 30 | 1 | 886 | 2 | Y | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 992 | N | 883 | -0- | -109 | -0- | 31 | 1 | 843 | 2 | Y | 8 | | | | | 125 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,598 TOTAL CONDENSATE PROD: 83

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 31 | 1 | 161 | 2 | N | -0- | | | | | 70 |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 28 | 1 | 141 | 2 | N | -0- | | | | | 70 |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 31 | 1 | 152 | 2 | N | -0- | | | | | 70 |
| 04 | 180 | N | 177 | -0- | -3 | -0- | 30 | 1 | 144 | 2 | N | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 982 | N | 982 | -0- | -0- | -0- | 31 | 1 | 937 | 2 | N | 13 | | | | | 86 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1566 | N | 1566 | -0- | -0- | -0- | 29 | 1 | 1520 | 2 | N | 15 | | | | | 101 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1417 | N | 1417 | -0- | -0- | -0- | 31 | 1 | 1374 | 2 | N | 11 | | | | | 112 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1282 | N | 1282 | -0- | -0- | -0- | 31 | 1 | 1242 | 2 | N | 8 | | | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1189 | N | 1189 | -0- | -0- | -0- | 29 | 1 | 1150 | 2 | Y | 9 | | | | | 129 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1119 | N | 1119 | -0- | -0- | -0- | 31 | 1 | 1081 | 2 | Y | 6 | | | | | 135 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 30 | 1 | 1079 | 2 | Y | 14 | | | | | 149 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1113 | N | 1113 | -0- | -0- | -0- | 31 | 1 | 1075 | 2 | Y | 6 | | | | | 155 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,513 TOTAL CONDENSATE PROD: 85

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 3 | -0- | -927 | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | 28 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 28 |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 2 | 1 | 5 | 2 | N | -0- | | | | | 28 |
| 04 | 43 | N | 43 | -0- | -0- | -0- | 13 | 1 | 30 | 2 | N | -0- | | | | | 28 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 28 |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 28 |
| 07 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 28 |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 28 |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | 28 |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 156 TOTAL CONDENSATE PROD: -0-

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 248 | -0- | -62 | -0- | 27 | 1 | 221 | 2 | N | -0- | | | | | 99 |
| 02 | 252 | N | 207 | -0- | -45 | -0- | 25 | 1 | 182 | 2 | N | -0- | | | | | 99 |
| 03 | 279 | N | 175 | -0- | -104 | -0- | 31 | 1 | 144 | 2 | N | -0- | | | | | 99 |
| 04 | 240 | N | 207 | -0- | -33 | -0- | 29 | 1 | 178 | 2 | N | -0- | | | | | 99 |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 31 | 1 | 221 | 2 | N | -0- | | | | | 99 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 29 | 1 | 188 | 2 | N | -0- | | | | | 99 |
| 07 | 244 | N | 244 | -0- | -0- | -0- | 31 | 1 | 213 | 2 | N | -0- | | | | | 99 |
| 08 | 248 | N | 226 | -0- | -22 | -0- | 31 | 1 | 189 | 2 | N | 5 | | | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 30 | 1 | 182 | 2 | Y | -0- | | | | | 104 |
| 10 | 248 | N | 213 | -0- | -35 | -0- | 31 | 1 | 182 | 2 | Y | -0- | | | | | 104 |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 30 | 1 | 187 | 2 | Y | -0- | | | | | 104 |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 31 | 1 | 175 | 2 | Y | 1 | | | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,625 TOTAL CONDENSATE PROD: 6

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 4263 | -0- | -201 | -0- | 30 | 1 | 4226 | 2 | N | 6 | | | | | 237 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3957 | -0- | -19 | -0- | 27 | 1 | 3905 | 2 | N | 23 | 191 | 1 | | | 69 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 4402 | X | 4287 | -0- | -115 | -0- | 31 | 1 | 4237 | 2 | N | 17 | | | | | 86 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 4230 | X | 4146 | -0- | -84 | -0- | 30 | 1 | 4072 | 2 | N | 40 | | | | | 126 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 4371 | X | 4240 | -0- | -131 | -0- | 31 | 1 | 4197 | 2 | N | 11 | | | | | 137 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 4230 | X | 3532 | -0- | -698 | -0- | 25 | 1 | 3501 | 2 | N | 5 | | | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 4371 | X | 4106 | -0- | -265 | -0- | 31 | 1 | 4065 | 2 | N | 9 | | | | | 151 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 4278 | X | 4156 | -0- | -122 | -0- | 31 | 1 | 4108 | 2 | N | 15 | | | | | 166 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 4140 | X | 3991 | -0- | -149 | -0- | 30 | 1 | 3938 | 2 | N | 21 | | | | | 187 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4247 | X | 4068 | -0- | -179 | -0- | 31 | 1 | 4027 | 2 | N | 9 | | | | | 196 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3919 | -0- | -101 | -0- | 30 | 1 | 3869 | 2 | N | 18 | | | | | 214 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3994 | -0- | -160 | -0- | 31 | 1 | 3944 | 2 | N | 17 | | | | | 231 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,659 TOTAL CONDENSATE PROD: 191

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2825 | -0- | -337 | -0- | 31<br>45 | 1<br>9 | 2749 | 2 | N | 41 | | | | | 295 |
| 02 | 2856 | X | 2415 | -0- | -441 | -0- | 28<br>31 | 1<br>9 | 2356 | 2 | N | 28 | | | | | 323 |
| 03 | 3162 | X | 2604 | -0- | -558 | -0- | 31<br>35 | 1<br>9 | 2538 | 2 | N | 32 | | | | | 355 |
| 04 | 3030 | X | 2628 | -0- | -402 | -0- | 30<br>30 | 1<br>9 | 2568 | 2 | N | 27 | | | | | 382 |
| 05 | 3131 | X | 2761 | -0- | -370 | -0- | 31<br>50 | 1<br>9 | 2680 | 2 | N | 45 | | | | | 427 |
| 06 | 2730 | X | 2549 | -0- | -181 | -0- | 30<br>9 | 1<br>9 | 2510 | 2 | N | 8 | | | | | 435 |
| 07 | 2728 | X | 2410 | -0- | -318 | -0- | 31<br>24 | 1<br>9 | 2355 | 2 | N | 22 | | | | | 457 |
| 08 | 2759 | X | 2470 | -0- | -289 | -0- | 31<br>9 | 1<br>9 | 2430 | 2 | N | 8 | 192 | 1 | | | 273 |
| 09 | 3218 | X | 3218 | -0- | -0- | -0- | 30<br>33 | 1<br>9 | 3155 | 2 | Y | 30 | | | | | 303 |
| 10 | 3046 | X | 3046 | -0- | -0- | -0- | 31<br>31 | 1<br>9 | 2984 | 2 | Y | 28 | | | | | 331 |
| 11 | 2896 | X | 2896 | -0- | -0- | -0- | 30<br>35 | 1<br>9 | 2831 | 2 | Y | 32 | | | | | 363 |
| 12 | 3317 | X | 2940 | -0- | -377 | -0- | 31<br>43 | 1<br>9 | 2866 | 2 | Y | 39 | | | | | 402 |

TOTAL GAS PROD: 32,762 TOTAL CONDENSATE PROD: 340

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5780 | X | 5780 | -0- | -0- | -0- | 5779 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 02 | 4262 | X | 4262 | -0- | -0- | -0- | 4258 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 03 | 4270 | X | 4270 | -0- | -0- | -0- | 4267 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 04 | 3900 | X | 3805 | -0- | -95 | -0- | 3803 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 05 | 4079 | X | 4079 | -0- | -0- | -0- | 4079 | 2 | | | N | -0- | | | | | 92 |
| 06 | 3900 | X | 3870 | -0- | -30 | -0- | 3870 | 2 | | | N | -0- | | | | | 92 |
| 07 | 4030 | X | 3651 | -0- | -379 | -0- | 3651 | 2 | | | N | -0- | | | | | 92 |
| 08 | 4030 | X | 4022 | -0- | -8 | -0- | 4022 | 2 | | | N | -0- | | | | | 92 |
| 09 | 3900 | X | 3710 | -0- | -190 | -0- | 3710 | 2 | | | N | -0- | | | | | 92 |
| 10 | 4030 | X | 3803 | -0- | -227 | -0- | 3803 | 2 | | | N | -0- | | | | | 92 |
| 11 | 3900 | X | 3698 | -0- | -202 | -0- | 3698 | 2 | | | N | -0- | | | | | 92 |
| 12 | 4030 | X | 3722 | -0- | -308 | -0- | 3722 | 2 | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 48,672 TOTAL CONDENSATE PROD: 10

HILL WELL #: 4416 RRCID -> 293052 COMPL. DATE 06/10/2022 TOTAL DEPTH 11001 PERF. 9400 - 9407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11165 | X | 11165 | -0- | -0- | -0- | 11143 | 2 | 22 | 9 | N | 20 | | | | | 162 |
| 02 | 9666 | X | 9666 | -0- | -0- | -0- | 9635 | 2 | 31 | 9 | N | 28 | | | | | 190 |
| 03 | 10529 | X | 10529 | -0- | -0- | -0- | 10494 | 2 | 35 | 9 | N | 32 | 200 | 1 | | | 22 |
| 04 | 10800 | X | 9991 | -0- | -809 | -0- | 9966 | 2 | 25 | 9 | N | 23 | | | | | 45 |
| 05 | 11160 | X | 10114 | -0- | -1046 | -0- | 10084 | 2 | 30 | 9 | N | 27 | | | | | 72 |
| 06 | 10800 | X | 9633 | -0- | -1167 | -0- | 9613 | 2 | 20 | 9 | N | 18 | | | | | 90 |
| 07 | 10695 | X | 9921 | -0- | -774 | -0- | 9899 | 2 | 22 | 9 | N | 20 | | | | | 110 |
| 08 | 10540 | X | 9713 | -0- | -827 | -0- | 9699 | 2 | 14 | 9 | N | 13 | | | | | 123 |
| 09 | 9990 | X | 9247 | -0- | -743 | -0- | 9219 | 2 | 28 | 9 | N | 25 | | | | | 148 |
| 10 | 10106 | X | 9459 | -0- | -647 | -0- | 9442 | 2 | 17 | 9 | N | 15 | | | | | 163 |
| 11 | 9630 | X | 9059 | -0- | -571 | -0- | 9035 | 2 | 24 | 9 | N | 22 | | | | | 185 |
| 12 | 9920 | X | 9305 | -0- | -615 | -0- | 9280 | 2 | 25 | 9 | N | 23 | 193 | 1 | | | 15 |

TOTAL GAS PROD: 117,802 TOTAL CONDENSATE PROD: 266

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CHEROKEE SHALE) 53869 220 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
FRITZLEN-WILLIAM 179/174 A WELL #: W001AP RRCID -> 298949 COMPL. DATE 08/14/2024 TOTAL DEPTH 10034 PERF.10080 - 19835

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | 39965 | -0- | 39965 | B | 267331 | 31 | 1 | 35044 | 2 | N | 4445 | 4806 | 1 | 190 | | | |
| | | | | | | | 4890 | 9 | | | | | | | | | | |
| 02 | 0 | 31963 | -0- | 31963 | B | 299294 | 28 | 1 | 28177 | 2 | N | 3416 | 3245 | 1 | 361 | | | |
| | | | | | | | 3758 | 9 | | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 299294 | | | | | | | | | | | | | | | | | | |
| 03 | 0 | 32210 | -0- | 32210 | B | 331504 | 31 | 1 | 28572 | 2 | N | 3279 | 3428 | 1 | 212 | | | |
| | | | | | | | 3607 | 9 | | | | | | | | | | |
| 04 | 0 | 28939 | -0- | 28939 | B | 360443 | 30 | 1 | 25748 | 2 | N | 2874 | 2931 | 1 | 155 | | | |
| | | | | | | | 3161 | 9 | | | | | | | | | | |
| 05 | 0 | 29048 | -0- | 29048 | B | 389491 | 31 | 1 | 26099 | 2 | N | 2653 | 2472 | 1 | 336 | | | |
| | | | | | | | 2918 | 9 | | | | | | | | | | |
| 06 | 29310 | 26433 | -0- | -2877 | B | 386614 | 30 | 1 | 23983 | 2 | N | 2200 | 2326 | 1 | 210 | | | |
| | | | | | | | 2420 | 9 | | | | | | | | | | |
| 07 | 30287 | 24757 | -0- | -5530 | B | 381084 | 31 | 1 | 22366 | 2 | N | 2145 | 2129 | 1 | 226 | | | |
| | | | | | | | 2360 | 9 | | | | | | | | | | |
| 08 | 30287 | 24718 | -0- | -5569 | B | 375515 | 31 | 1 | 22483 | 2 | N | 2004 | 2153 | 1 | 77 | | | |
| | | | | | | | 2204 | 9 | | | | | | | | | | |
| 09/01 BALANCING DATE STATUS -> 375515 | | | | | | | | | | | | | | | | | | |
| 09 | 28950 | 24045 | -0- | -4905 | B | -0- | 30 | 1 | 22075 | 2 | N | 1764 | 1771 | 1 | 70 | | | |
| | | | | | | | 1940 | 9 | | | | | | | | | | |
| 10 | 29047 | 23327 | -0- | -5720 | B | -5720 | 31 | 1 | 21431 | 2 | N | 1695 | 1588 | 1 | 177 | | | |
| | | | | | | | 1865 | 9 | | | | | | | | | | |
| 11 | 26430 | 21794 | -0- | -4636 | B | -10356 | 30 | 1 | 20078 | 2 | N | 1533 | 1543 | 1 | 167 | | | |
| | | | | | | | 1686 | 9 | | | | | | | | | | |
| 12 | 24862 | 21923 | -0- | -2939 | B | -13295 | 31 | 1 | 20194 | 2 | N | 1544 | 1374 | 1 | 337 | | | |
| | | | | | | | 1698 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 329,122 TOTAL CONDENSATE PROD: 29,552

LIPSCOMB (CHEROKEE SHALE) //CONT.// 53869 220 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MICHELLE-JONES 91/86 A WELL #: W001DM RRCID -> 300438 COMPL. DATE 07/01/2025 TOTAL DEPTH 10148 PERF.10191 - 19577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 35373 | -0- | 35373 B | 35373 | 31<br>10588 | 1<br>9 | 24754 | 2 | N | 9625 | 9183 | 1 | | | 442 |
| 08 | 0 | | 60871 | -0- | 60871 B | 96244 | 186<br>11774 | 1<br>9 | 48911 | 2 | N | 10704 | 10816 | 1 | | | 330 |
| 09/01 BALANCING DATE STATUS -> 96244 | | | | | | | | | | | | | | | | | |
| 09 | 51158 | | 42666 | -0- | -8492 B | 87752 | 180<br>6943 | 1<br>9 | 35543 | 2 | N | 6312 | 6348 | 1 | | | 294 |
| 10 | 53099 | | 37346 | -0- | -15753 B | 71999 | 186<br>5600 | 1<br>9 | 31560 | 2 | N | 5091 | 5128 | 1 | | | 257 |
| 11 | 48315 | | 34310 | -0- | -14005 B | 57994 | 180<br>4502 | 1<br>9 | 29628 | 2 | N | 4093 | 4054 | 1 | | | 296 |
| 12 | 45449 | | 32071 | -0- | -13378 B | 44616 | 31<br>3960 | 1<br>9 | 28080 | 2 | N | 3600 | 3541 | 1 | | | 355 |

TOTAL GAS PROD: 242,637 TOTAL CONDENSATE PROD: 39,425

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/27/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 23 |
| 02 | 448 | N | 441 | -0- | -7 | -0- | 441 | 2 | | | N | -0- | | | | | 23 |
| 03 | 496 | N | 474 | -0- | -22 | -0- | 474 | 2 | | | N | -0- | | | | | 23 |
| 04 | 540 | N | 464 | -0- | -76 | -0- | 464 | 2 | | | N | -0- | | | | | 23 |
| 05 | 496 | N | 478 | -0- | -18 | -0- | 478 | 2 | | | N | -0- | | | | | 23 |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | 23 |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 23 |
| 08 | 465 | N | 457 | -0- | -8 | -0- | 457 | 2 | | | N | -0- | | | | | 23 |
| 09 | 450 | N | 443 | -0- | -7 | -0- | 443 | 2 | | | N | -0- | | | | | 23 |
| 10 | 465 | N | 458 | -0- | -7 | -0- | 458 | 2 | | | N | -0- | | | | | 23 |
| 11 | 450 | N | 438 | -0- | -12 | -0- | 438 | 2 | | | N | -0- | | | | | 23 |
| 12 | 465 | N | 450 | -0- | -15 | -0- | 450 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 6,014 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 763 | -0- | -74 | -0- | 763 | 2 | | | N | -0- | | | | | 11 |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | 11 |
| 03 | 744 | N | 731 | -0- | -13 | -0- | 731 | 2 | | | N | -0- | | | | | 11 |
| 04 | 750 | N | 679 | -0- | -71 | -0- | 679 | 2 | | | N | -0- | | | | | 11 |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 720 | N | 716 | -0- | -4 | -0- | 716 | 2 | | | N | -0- | | | | | 11 |
| 07 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | 11 |
| 08 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | 11 |
| 09 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | 11 |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 853 | 2 | 6 | 9 | N | 5 | | | | | 16 |
| 11 | 870 | N | 827 | -0- | -43 | -0- | 794 | 2 | 33 | 9 | N | 30 | | | | | 46 |
| 12 | 868 | N | 818 | -0- | -50 | -0- | 818 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 8,749 TOTAL CONDENSATE PROD: 35

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 62 | -0- | -310 | -0- | 62 | 2 | | | N | -0- | | | | | 80 |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 80 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 80 |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 505 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 5 | | | | | 90 |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 438 | 2 | 3 | 9 | N | 3 | | | | | 93 |
| 07 | 454 | N | 454 | -0- | -0- | -0- | 452 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 438 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 97 |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 97 |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 354 | 2 | 2 | 9 | N | 2 | | | | | 99 |
| 12 | 372 | N | 323 | -0- | -49 | -0- | 317 | 2 | 6 | 9 | N | 5 | | | | | 104 |

TOTAL GAS PROD: 3,870 TOTAL CONDENSATE PROD: 24

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3037 | N | 3037 | -0- | -0- | -0- | 3034 | 2 | 3 | 9 | N | 3 | | | | | 117 |
| 02 | 1568 | N | 1449 | -0- | -119 | -0- | 1449 | 2 | | | N | -0- | | | | | 117 |
| 03 | 1736 | N | 1697 | -0- | -39 | -0- | 1689 | 2 | 8 | 9 | N | 7 | | | | | 124 |
| 04 | 1980 | N | 1602 | -0- | -378 | -0- | 1602 | 2 | | | N | -0- | | | | | 124 |
| 05 | 1673 | N | 1673 | -0- | -0- | -0- | 1667 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 06 | 1650 | N | 1649 | -0- | -1 | -0- | 1643 | 2 | 6 | 9 | N | 5 | | | | | 134 |
| 07 | 1643 | N | 1602 | -0- | -41 | -0- | 1600 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 08 | 1685 | N | 1685 | -0- | -0- | -0- | 1683 | 2 | 2 | 9 | N | 2 | | | | | 138 |
| 09 | 1742 | N | 1742 | -0- | -0- | -0- | 1734 | 2 | 8 | 9 | N | 7 | | | | | 145 |
| 10 | 1836 | N | 1836 | -0- | -0- | -0- | 1825 | 2 | 11 | 9 | N | 10 | | | | | 155 |
| 11 | 1622 | N | 1622 | -0- | -0- | -0- | 1613 | 2 | 9 | 9 | N | 8 | | | | | 163 |
| 12 | 1798 | N | 1535 | -0- | -263 | -0- | 1532 | 2 | 3 | 9 | N | 3 | | | | | 166 |

TOTAL GAS PROD: 21,129 TOTAL CONDENSATE PROD: 52

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | 17 |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 17 |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 17 |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 17 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 17 |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 17 |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 17 |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | 17 |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | 17 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 17 |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 897 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | 83 |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 83 |
| 03 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 83 |
| 04 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | 83 |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | 83 |
| 06 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | 83 |
| 07 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | 83 |
| 08 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | 83 |
| 09 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | 83 |
| 10 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | 83 |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | 83 |
| 12 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 10,861 TOTAL CONDENSATE PROD: -0-

BATTON OIL & GAS, LLC 056384
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 199 |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 199 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 199 |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 199 |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 199 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 199 |
| 07 | 124 | N | 59 | -0- | -65 | -0- | 59 | 2 | | | N | -0- | | | | | 199 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 199 |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 199 |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 199 |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 199 |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 199 |

TOTAL GAS PROD: 1,108 TOTAL CONDENSATE PROD: -0-

PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 245 | | | | | N | -0- | | | | | 157 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 245 | | | | | N | -0- | | | | | 157 |
| 03 | 14B DENY | | -0- | -0- | -0- | 245 | | | | | N | -0- | | | | | 157 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 245 | | | | | N | -0- | | | | | 157 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 245 | | | | | N | -0- | | | | | 157 |
| 06 | 14B DENY | | 1 | -0- | 1 | 246 | 1 | 2 | | | N | -0- | | | | | 157 |
| 07 | 14B2 EXT | | 1 | -0- | 1 | 247 | 1 | 2 | | | N | -0- | | | | | 157 |
| 08 | 14B DENY | | 1 | -0- | 1 | 248 | 1 | 2 | | | N | -0- | | | | | 157 |
| 09 | 14B DENY | | 1 | -0- | 1 | 249 | 1 | 2 | | | N | -0- | | | | | 157 |
| 10 | 14B DENY | | 3 | -0- | 3 | 252 | 1 | 2 | 2 | 9 | N | 2 | | | | | 159 |
| 11 | 14B DENY | | 2 | -0- | 2 | 254 | 1 | 2 | 1 | 9 | N | 1 | | | | | 160 |
| 12 | 14B DENY | | 2 | -0- | 2 | 256 | 1 | 2 | 1 | 9 | N | 1 | | | | | 161 |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: 4

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BATTON OIL & GAS, LLC //CONT.// 056384
DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 20 |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 20 |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 20 |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 20 |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 20 |
| 06 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 20 |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 20 |
| 08 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 20 |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 20 |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 20 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 20 |
| 12 | 310 | N | 206 | -0- | -104 | -0- | 206 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 3,386 TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 222 |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | 222 |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 222 |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | 222 |
| 05 | 1368 | N | 1368 | -0- | -0- | -0- | 1355 | 3 | 13 | 9 | N | 12 | | | | | 234 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 202 | 3 | 6 | 9 | N | 5 | 159 | 1 | | | 80 |
| 07 | 760 | N | 760 | -0- | -0- | -0- | 752 | 3 | 8 | 9 | N | 7 | | | | | 87 |
| 08 | 1364 | N | 759 | -0- | -605 | -0- | 759 | 3 | | | N | -0- | | | | | 87 |
| 09 | 210 | N | 46 | -0- | -164 | -0- | 46 | 3 | | | N | -0- | | | | | 87 |
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | 87 |
| *11 | 1645 | N | 1645 | -0- | -0- | -0- | 1560 | 3 | 85 | 9 | N | 77 | | | | | 164 |
| 12 | 1328 | N | 1328 | -0- | -0- | -0- | 1314 | 3 | 14 | 9 | N | 13 | | | | | 177 |

TOTAL GAS PROD: 8,423 TOTAL CONDENSATE PROD: 114

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | 2897 | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 2897 | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | 2897 | | | | | N | -0- | | | | | 45 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 2897 | | | | | N | -0- | | | | | 45 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | 2897 | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 EXT | 182 | -0- | 182 | 3079 | | 182 | 3 | | | N | -0- | | | | | 45 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | 3079 | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | 3079 | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | 3079 | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | 3079 | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | 3079 | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | 3079 | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 182 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | N | 566 | -0- | -0- | -0- | 557 | 3 | 9 | 9 | N | 8 | | | | | 115 |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 429 | 3 | 8 | 9 | N | 7 | | | | | 122 |
| 03 | 651 | N | 445 | -0- | -206 | -0- | 443 | 3 | 2 | 9 | N | 2 | | | | | 124 |
| 04 | 470 | N | 470 | -0- | -0- | -0- | 467 | 3 | 3 | 9 | N | 3 | | | | | 127 |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | 127 |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 127 |
| 07 | 496 | N | 482 | -0- | -14 | -0- | 482 | 3 | | | N | -0- | | | | | 127 |
| 08 | 651 | N | 601 | -0- | -50 | -0- | 601 | 3 | | | N | -0- | | | | | 127 |
| 09 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 3 | | | N | -0- | | | | | 127 |
| 10 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | 127 |
| 11 | 570 | N | 518 | -0- | -52 | -0- | 518 | 3 | | | N | -0- | | | | | 127 |
| 12 | 651 | N | 418 | -0- | -233 | -0- | 418 | 3 | | | N | -0- | | | | | 127 |

TOTAL GAS PROD: 7,786 TOTAL CONDENSATE PROD: 20

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2932 | X | 2932 | -0- | -0- | -0- | 2805 | 3 | 127 | 9 | N | 115 | 174 | 1 | | | 198 |
| 02 | 3752 | X | 2678 | -0- | -1074 | -0- | 2644 | 3 | 34 | 9 | N | 31 | | | | | 229 |
| 03 | 4154 | X | 2735 | -0- | -1419 | -0- | 2679 | 3 | 56 | 9 | N | 51 | | | | | 280 |
| 04 | 3390 | X | 2804 | -0- | -586 | -0- | 2769 | 3 | 35 | 9 | N | 32 | 185 | 1 | | | 127 |
| 05 | 3673 | X | 3673 | -0- | -0- | -0- | 3546 | 3 | 127 | 9 | N | 115 | | | | | 242 |
| 06 | 3123 | X | 3123 | -0- | -0- | -0- | 3014 | 3 | 109 | 9 | N | 99 | 182 | 1 | | | 159 |
| 07 | 3422 | X | 3422 | -0- | -0- | -0- | 3300 | 3 | 122 | 9 | N | 111 | | | | | 270 |
| 08 | 3658 | X | 3298 | -0- | -360 | -0- | 3204 | 3 | 94 | 9 | N | 85 | 191 | 1 | | | 164 |
| 09 | 3540 | X | 3144 | -0- | -396 | -0- | 3049 | 3 | 95 | 9 | N | 86 | | | | | 250 |
| 10 | 3658 | X | 3213 | -0- | -445 | -0- | 3091 | 3 | 122 | 9 | N | 111 | 179 | 1 | | | 182 |
| 11 | 3300 | X | 3093 | -0- | -207 | -0- | 2992 | 3 | 101 | 9 | N | 92 | | | | | 274 |
| 12 | 3410 | X | 3159 | -0- | -251 | -0- | 3039 | 3 | 120 | 9 | N | 109 | 179 | 1 | | | 204 |

TOTAL GAS PROD: 37,274 TOTAL CONDENSATE PROD: 1,037

BE ANADARKO II, LLC 100676
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 913 N | 913 | -0- | -0- | -0- | 910 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 02 | 910 N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | 35 |
| 03 | 971 N | 971 | -0- | -0- | -0- | 910 | 2 | 61 | 9 | N | 55 | | | | | 90 |
| 04 | 870 N | 848 | -0- | -22 | -0- | 848 | 2 | | | N | -0- | | | | | 90 |
| 05 | 930 N | 584 | -0- | -346 | -0- | 584 | 2 | | | N | -0- | | | | | 90 |
| 06 | 900 N | 851 | -0- | -49 | -0- | 840 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 07 | 868 N | 689 | -0- | -179 | -0- | 689 | 2 | | | N | -0- | | | | | 100 |
| 08 | 890 N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 100 |
| 09 | 840 N | 689 | -0- | -151 | -0- | 689 | 2 | | | N | -0- | | | | | 100 |
| 10 | 734 N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | 100 |
| 11 | 870 N | 697 | -0- | -173 | -0- | 697 | 2 | | | N | -0- | | | | | 100 |
| 12 | 713 N | 348 | -0- | -365 | -0- | 348 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 9,124 TOTAL CONDENSATE PROD: 68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/29/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 753 | -0- | -146 | -0- | 753 | 2 | | | N | -0- | | | | | 97 |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 97 |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 953 | 2 | 40 | 9 | N | 36 | | | | | 133 |
| 04 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | 133 |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 133 |
| 06 | 960 | N | 896 | -0- | -64 | -0- | 896 | 2 | | | N | -0- | | | | | 133 |
| 07 | 930 | N | 904 | -0- | -26 | -0- | 904 | 2 | | | N | -0- | | | | | 133 |
| 08 | 930 | N | 918 | -0- | -12 | -0- | 918 | 2 | | | N | -0- | | | | | 133 |
| 09 | 900 | N | 875 | -0- | -25 | -0- | 875 | 2 | | | N | -0- | | | | | 133 |
| 10 | 899 | N | 857 | -0- | -42 | -0- | 857 | 2 | | | N | -0- | | | | | 133 |
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 133 |
| 12 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: 8,749 TOTAL CONDENSATE PROD: 36

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 364 | -0- | -876 | -0- | 364 | 2 | | | N | -0- | | | | | 132 |
| 02 | 952 | N | 203 | -0- | -749 | -0- | 203 | 2 | | | N | -0- | | | | | 132 |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 132 |
| 04 | 416 | N | 416 | -0- | -0- | -0- | 413 | 2 | 3 | 9 | N | 3 | 89 | 1 | 3 | 8 | 43 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 43 |
| 06 | 420 | N | 294 | -0- | -126 | -0- | 294 | 2 | | | N | -0- | | | | | 43 |
| 07 | 434 | N | 1 | -0- | -433 | -0- | 1 | 2 | | | N | -0- | | | | | 43 |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 43 |
| *11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 43 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 2,142 TOTAL CONDENSATE PROD: 3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 352 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 43 |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 43 |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 285 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 45 |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 299 | 2 | 9 | 9 | N | 8 | | | | | 53 |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 72 | 2 | 6 | 9 | N | 5 | | | | | 58 |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 363 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 09 | 413 | N | 413 | -0- | -0- | -0- | 411 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 62 |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 388 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 355 | 2 | 50 | 9 | N | 45 | | | | | 110 |

TOTAL GAS PROD: 3,991 TOTAL CONDENSATE PROD: 68

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | 30 |
| 02 | 476 | N | 456 | -0- | -20 | -0- | 456 | 2 | | | N | -0- | | | | | 30 |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | 30 |
| 04 | 660 | N | 560 | -0- | -100 | -0- | 560 | 2 | | | N | -0- | | | | | 30 |
| 05 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 30 |
| 06 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 30 |
| 07 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 30 |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | 30 |
| 09 | 840 | N | 671 | -0- | -169 | -0- | 671 | 2 | | | N | -0- | | | | | 30 |
| 10 | 806 | N | 623 | -0- | -183 | -0- | 623 | 2 | | | N | -0- | | | | | 30 |
| 11 | 690 | N | 533 | -0- | -157 | -0- | 533 | 2 | | | N | -0- | | | | | 30 |
| 12 | 682 | N | 666 | -0- | -16 | -0- | 666 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 7,813 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 862 | -0- | -37 | -0- | 862 | 2 | | | N | -0- | | | | | 106 |
| 02 | 784 | N | 696 | -0- | -88 | -0- | 696 | 2 | | | N | -0- | | | | | 106 |
| 03 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | 106 |
| 04 | 840 | N | 640 | -0- | -200 | -0- | 607 | 2 | 33 | 9 | N | 30 | 108 | 1 | | | 28 |
| 05 | 775 | N | 707 | -0- | -68 | -0- | 707 | 2 | | | N | -0- | | | | | 28 |
| 06 | 900 | N | 734 | -0- | -166 | -0- | 734 | 2 | | | N | -0- | | | | | 28 |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | 28 |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 722 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 700 | 2 | 158 | 9 | N | 144 | | | | | 174 |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 774 | 2 | 3 | 9 | N | 3 | | | | | 177 |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 177 |
| 12 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: 9,418 TOTAL CONDENSATE PROD: 179

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1676 | N | 1676 | -0- | -0- | -0- | 1658 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 02 | 1596 | N | 1271 | -0- | -325 | -0- | 1259 | 2 | 12 | 9 | N | 11 | | | | | 84 |
| 03 | 1703 | N | 1703 | -0- | -0- | -0- | 1642 | 2 | 61 | 9 | N | 55 | | | | | 139 |
| 04 | 1620 | N | 1397 | -0- | -223 | -0- | 1296 | 2 | 101 | 9 | N | 92 | 196 | 1 | | | 35 |
| 05 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | 35 |
| 06 | 1650 | N | 1606 | -0- | -44 | -0- | 1549 | 2 | 57 | 9 | N | 52 | | | | | 87 |
| 07 | 1480 | N | 1480 | -0- | -0- | -0- | 1469 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 08 | 1643 | N | 1525 | -0- | -118 | -0- | 1457 | 2 | 68 | 9 | N | 62 | | | | | 159 |
| 09 | 1620 | N | 1451 | -0- | -169 | -0- | 1415 | 2 | 36 | 9 | N | 33 | | | | | 192 |
| 10 | 1488 | N | 1445 | -0- | -43 | -0- | 1437 | 2 | 8 | 9 | N | 7 | | | | | 199 |
| 11 | 1488 | N | 1488 | -0- | -0- | -0- | 1432 | 2 | 56 | 9 | N | 51 | 185 | 1 | | | 65 |
| 12 | 1488 | N | 1471 | -0- | -17 | -0- | 1441 | 2 | 30 | 9 | N | 27 | | | | | 92 |

TOTAL GAS PROD: 18,154 TOTAL CONDENSATE PROD: 416

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 104 | | | 104 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 104

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1428 | -0- | -122 | -0- | 1428 | 2 | | | N | -0- | | | | | 30 |
| 02 | 1484 | N | 1163 | -0- | -321 | -0- | 1163 | 2 | | | N | -0- | | | | | 30 |
| 03 | 1581 | N | 1395 | -0- | -186 | -0- | 1395 | 2 | | | N | -0- | | | | | 30 |
| 04 | 1380 | N | 1297 | -0- | -83 | -0- | 1297 | 2 | | | N | -0- | | | | | 30 |
| 05 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | 30 |
| 06 | 1350 | N | 966 | -0- | -384 | -0- | 966 | 2 | | | N | -0- | | | | | 30 |
| 07 | 1333 | N | 947 | -0- | -386 | -0- | 947 | 2 | | | N | -0- | | | | | 30 |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | 30 |
| 09 | 960 | N | 943 | -0- | -17 | -0- | 943 | 2 | | | N | -0- | | | | | 30 |
| 10 | 961 | N | 926 | -0- | -35 | -0- | 926 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1380 | N | 670 | -0- | -710 | -0- | 670 | 2 | | | N | -0- | | | | | 30 |
| 12 | 961 | N | 732 | -0- | -229 | -0- | 732 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 13,256 TOTAL CONDENSATE PROD: -0-

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2037 | -0- | -257 | -0- | 1930 | 2 | 107 | 9 | N | 97 | | | | | 119 |
| 02 | 2006 | N | 2006 | -0- | -0- | -0- | 1971 | 2 | 35 | 9 | N | 32 | 1 | 8 | | | 150 |
| 03 | 2346 | N | 2346 | -0- | -0- | -0- | 2250 | 2 | 96 | 9 | N | 87 | 184 | 1 | | | 53 |
| 04 | 2089 | N | 2089 | -0- | -0- | -0- | 2033 | 2 | 56 | 9 | N | 51 | | | | | 104 |
| 05 | 2232 | N | 2213 | -0- | -19 | -0- | 2213 | 2 | | | N | -0- | | | | | 104 |
| 06 | 2334 | N | 2334 | -0- | -0- | -0- | 2238 | 2 | 96 | 9 | N | 87 | 161 | 1 | | | 30 |
| 07 | 2170 | N | 2088 | -0- | -82 | -0- | 2057 | 2 | 31 | 9 | N | 28 | | | | | 58 |
| 08 | 2201 | N | 1946 | -0- | -255 | -0- | 1920 | 2 | 26 | 9 | N | 24 | | | | | 82 |
| 09 | 2340 | N | 2180 | -0- | -160 | -0- | 2059 | 2 | 121 | 9 | N | 110 | | | | | 192 |
| 10 | 2249 | N | 2249 | -0- | -0- | -0- | 2198 | 2 | 51 | 9 | N | 46 | 190 | 1 | | | 48 |
| 11 | 2213 | N | 2213 | -0- | -0- | -0- | 2143 | 2 | 70 | 9 | N | 64 | | | | | 112 |
| 12 | 2263 | N | 2096 | -0- | -167 | -0- | 2077 | 2 | 19 | 9 | N | 17 | | | | | 129 |

TOTAL GAS PROD: 25,797 TOTAL CONDENSATE PROD: 643

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1004 | -0- | -174 | -0- | 1004 | 2 | | | N | -0- | | | | | 225 |
| 02 | 1008 | N | 837 | -0- | -171 | -0- | 837 | 2 | | | N | -0- | | | | | 225 |
| 03 | 1085 | N | 1023 | -0- | -62 | -0- | 1023 | 2 | | | N | -0- | | | | | 225 |
| 04 | 1004 | N | 1004 | -0- | -0- | -0- | 1003 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 225 |
| 05 | 1152 | N | 1152 | -0- | -0- | -0- | 936 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 225 |
| 06 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | 225 |
| 07 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 225 |
| 08 | 1147 | N | 977 | -0- | -170 | -0- | 977 | 2 | | | N | -0- | | | | | 225 |
| 09 | 1080 | N | 952 | -0- | -128 | -0- | 952 | 2 | | | N | -0- | | | | | 225 |
| 10 | 1023 | N | 915 | -0- | -108 | -0- | 915 | 2 | | | N | -0- | | | | | 225 |
| 11 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | 225 |
| 12 | 992 | N | 684 | -0- | -308 | -0- | 684 | 2 | | | N | -0- | | | | | 225 |

TOTAL GAS PROD: 11,623 TOTAL CONDENSATE PROD: 197

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1915 | -0- | -69 | -0- | 1895 | 2 | 20 | 9 | N | 18 | | | | | 75 |
| 02 | 1820 | N | 1098 | -0- | -722 | -0- | 1090 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 03 | 1984 | N | 1297 | -0- | -687 | -0- | 1277 | 2 | 20 | 9 | N | 18 | | | | | 100 |
| 04 | 1896 | N | 1896 | -0- | -0- | -0- | 1872 | 2 | 24 | 9 | N | 22 | | | | | 122 |
| 05 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 2 | | | N | -0- | | | | | 122 |
| 06 | 1708 | N | 1708 | -0- | -0- | -0- | 1686 | 2 | 22 | 9 | N | 20 | | | | | 142 |
| 07 | 1953 | N | 1506 | -0- | -447 | -0- | 1498 | 2 | 8 | 9 | N | 7 | | | | | 149 |
| 08 | 1767 | N | 1466 | -0- | -301 | -0- | 1466 | 2 | | | N | -0- | | | | | 149 |
| 09 | 1710 | N | 1439 | -0- | -271 | -0- | 1416 | 2 | 23 | 9 | N | 21 | | | | | 170 |
| 10 | 1953 | N | 1953 | -0- | -0- | -0- | 1938 | 2 | 15 | 9 | N | 14 | | | | | 184 |
| 11 | 1617 | N | 1617 | -0- | -0- | -0- | 1599 | 2 | 18 | 9 | N | 16 | 168 | 1 | | | 32 |
| 12 | 1729 | N | 1729 | -0- | -0- | -0- | 1665 | 2 | 64 | 9 | N | 58 | | | | | 90 |

TOTAL GAS PROD: 19,394 TOTAL CONDENSATE PROD: 201

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1709 | -0- | -182 | -0- | 1709 | 2 | | | N | -0- | | | | | 92 |
| 02 | 1596 | N | 1304 | -0- | -292 | -0- | 1304 | 2 | | | N | -0- | | | | | 92 |
| 03 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 2 | | | N | -0- | | | | | 92 |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 1716 | 2 | 30 | 9 | N | 27 | | | | | 119 |
| 05 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 2 | | | N | -0- | | | | | 119 |
| 06 | 1770 | N | 1691 | -0- | -79 | -0- | 1691 | 2 | | | N | -0- | | | | | 119 |
| 07 | 1798 | N | 1740 | -0- | -58 | -0- | 1739 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 08 | 1767 | N | 1742 | -0- | -25 | -0- | 1736 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 09 | 1702 | N | 1702 | -0- | -0- | -0- | 1680 | 2 | 22 | 9 | N | 20 | | | | | 145 |
| 10 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | N | -0- | | | | | 145 |
| 11 | 1688 | N | 1688 | -0- | -0- | -0- | 1681 | 2 | 7 | 9 | N | 6 | 123 | 1 | | | 28 |
| 12 | 1767 | N | 1730 | -0- | -37 | -0- | 1724 | 2 | 6 | 9 | N | 5 | | | | | 33 |

TOTAL GAS PROD: 20,575 TOTAL CONDENSATE PROD: 64

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 464 | -0- | -94 | -0- | 464 | 2 | | | N | -0- | | | | | 130 |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | 130 |
| 03 | 558 | N | 506 | -0- | -52 | -0- | 506 | 2 | | | N | -0- | | | | | 130 |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | 130 |
| 05 | 558 | N | 527 | -0- | -31 | -0- | 527 | 2 | | | N | -0- | | | | | 130 |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | 24 | | | | | 154 |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 154 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 93 | 1 | | | 61 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 2,480 TOTAL CONDENSATE PROD: 24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 512 | -0- | | -449 | -0- | 509 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 02 | 1036 | N | 980 | -0- | | -56 | -0- | 974 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 03 | 1164 | N | 1164 | -0- | | -0- | -0- | 1149 | 2 | 15 | 9 | N | 14 | | | | | 119 |
| 04 | 1338 | N | 1338 | -0- | | -0- | -0- | 1332 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 122 |
| 05 | 1437 | N | 1437 | -0- | | -0- | -0- | 1437 | 2 | | | N | -0- | | | | | 122 |
| 06 | 1196 | N | 1196 | -0- | | -0- | -0- | 987 | 2 | 209 | 9 | N | 190 | | | | | 312 |
| 07 | 1147 | N | 816 | -0- | | -331 | -0- | 795 | 2 | 21 | 9 | N | 19 | 196 | 1 | | | 135 |
| 08 | 1147 | N | 928 | -0- | | -219 | -0- | 896 | 2 | 32 | 9 | N | 29 | | | | | 164 |
| 09 | 1110 | N | 887 | -0- | | -223 | -0- | 858 | 2 | 29 | 9 | N | 26 | | | | | 190 |
| 10 | 855 | N | 855 | -0- | | -0- | -0- | 811 | 2 | 44 | 9 | N | 40 | 1 | 8 | | | 229 |
| 11 | 963 | N | 963 | -0- | | -0- | -0- | 950 | 2 | 13 | 9 | N | 12 | 189 | 1 | | | 52 |
| 12 | 1167 | N | 1167 | -0- | | -0- | -0- | 1132 | 2 | 35 | 9 | N | 32 | | | | | 84 |

TOTAL GAS PROD: 12,243 TOTAL CONDENSATE PROD: 375

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 109 |
| 02 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | 109 |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | 109 |
| 04 | 744 | N | 744 | -0- | -0- | -0- | 732 | 2 | 12 | 9 | N | 11 | | | | | 120 |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 120 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 120 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 663 | 2 | 54 | 9 | N | 49 | 139 | 1 | | | 30 |
| 08 | 713 | N | 584 | -0- | -129 | -0- | 582 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 09 | 690 | N | 684 | -0- | -6 | -0- | 670 | 2 | 14 | 9 | N | 13 | | | | | 45 |
| 10 | 713 | N | 544 | -0- | -169 | -0- | 538 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 11 | 570 | N | 559 | -0- | -11 | -0- | 540 | 2 | 19 | 9 | N | 17 | | | | | 67 |
| 12 | 713 | N | 606 | -0- | -107 | -0- | 605 | 2 | 1 | 9 | N | 1 | | | | | 68 |

TOTAL GAS PROD: 8,507 TOTAL CONDENSATE PROD: 98

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1315 | N | 1315 | -0- | -0- | -0- | 1312 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 02 | 1316 | N | 962 | -0- | -354 | -0- | 959 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 03 | 1240 | N | 1179 | -0- | -61 | -0- | 1162 | 2 | 17 | 9 | N | 15 | | | | | 80 |
| 04 | 1260 | N | 607 | -0- | -653 | -0- | 597 | 2 | 10 | 9 | N | 9 | | | | | 89 |
| 05 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | 89 |
| 06 | 1461 | N | 1461 | -0- | -0- | -0- | 1443 | 2 | 18 | 9 | N | 16 | | | | | 105 |
| 07 | 1357 | N | 1357 | -0- | -0- | -0- | 1347 | 2 | 10 | 9 | N | 9 | | | | | 114 |
| 08 | 1346 | N | 1346 | -0- | -0- | -0- | 1315 | 2 | 31 | 9 | N | 28 | | | | | 142 |
| 09 | 1470 | N | 1215 | -0- | -255 | -0- | 1212 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 1488 | 2 | 21 | 9 | N | 19 | | | | | 164 |
| 11 | 1290 | N | 1258 | -0- | -32 | -0- | 1246 | 2 | 12 | 9 | N | 11 | 102 | 1 | | | 73 |
| 12 | 1271 | N | 1253 | -0- | -18 | -0- | 1245 | 2 | 8 | 9 | N | 7 | | | | | 80 |

TOTAL GAS PROD: 14,562 TOTAL CONDENSATE PROD: 123

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | 2 | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1268 | -0- | -96 | -0- | 1268 | 2 | | | N | -0- | | | | | 115 |
| 02 | 1204 | N | 944 | -0- | -260 | -0- | 942 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 03 | 1324 | N | 1324 | -0- | -0- | -0- | 1299 | 2 | 25 | 9 | N | 23 | | | | | 140 |
| 04 | 1270 | N | 1270 | -0- | -0- | -0- | 1260 | 2 | 10 | 9 | N | 9 | | | | | 149 |
| 05 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | 149 |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 1262 | 2 | 61 | 9 | N | 55 | 174 | 1 | | | 30 |
| 07 | 1302 | N | 1178 | -0- | -124 | -0- | 1154 | 2 | 24 | 9 | N | 22 | | | | | 52 |
| 08 | 1333 | N | 1162 | -0- | -171 | -0- | 1155 | 2 | 7 | 9 | N | 6 | | | | | 58 |
| 09 | 1320 | N | 1120 | -0- | -200 | -0- | 1109 | 2 | 11 | 9 | N | 10 | | | | | 68 |
| 10 | 1178 | N | 1139 | -0- | -39 | -0- | 1120 | 2 | 19 | 9 | N | 17 | | | | | 85 |
| 11 | 1110 | N | 1089 | -0- | -21 | -0- | 1072 | 2 | 17 | 9 | N | 15 | | | | | 100 |
| 12 | 1147 | N | 1090 | -0- | -57 | -0- | 1086 | 2 | 4 | 9 | N | 4 | | | | | 104 |

TOTAL GAS PROD: 14,234 TOTAL CONDENSATE PROD: 163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1399 | -0- | -120 | -0- | 1399 | 2 | | | N | -0- | | | | | 87 |
| 02 | 1428 | N | 1116 | -0- | -312 | -0- | 1097 | 2 | 19 | 9 | N | 17 | | | | | 104 |
| 03 | 1457 | N | 1390 | -0- | -67 | -0- | 1390 | 2 | | | N | -0- | | | | | 104 |
| 04 | 1350 | N | 1198 | -0- | -152 | -0- | 1186 | 2 | 12 | 9 | N | 11 | | | | | 115 |
| 05 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 2 | | | N | -0- | | | | | 115 |
| 06 | 1722 | N | 1722 | -0- | -0- | -0- | 1527 | 2 | 195 | 9 | N | 177 | | | | | 292 |
| 07 | 1493 | N | 1493 | -0- | -0- | -0- | 1491 | 2 | 2 | 9 | N | 2 | | | | | 294 |
| 08 | 1581 | N | 1559 | -0- | -22 | -0- | 1559 | 2 | | | N | -0- | | | | | 294 |
| 09 | 1530 | N | 1454 | -0- | -76 | -0- | 1454 | 2 | | | N | -0- | | | | | 294 |
| 10 | 1488 | N | 1478 | -0- | -10 | -0- | 1475 | 2 | 3 | 9 | N | 3 | | | | | 297 |
| 11 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | 297 |
| 12 | 1488 | N | 1306 | -0- | -182 | -0- | 1306 | 2 | | | N | -0- | | | | | 297 |

TOTAL GAS PROD: 17,343 TOTAL CONDENSATE PROD: 210

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1001 N | 1001 | -0- | -0- | -0- | 1001 | 2 | | N | -0- | | | 94 |
| 02 | 909 N | 909 | -0- | -0- | -0- | 909 | 2 | | N | -0- | | | 94 |
| 03 | 1100 N | 1100 | -0- | -0- | -0- | 1100 | 2 | | N | -0- | | | 94 |
| 04 | 1438 N | 1438 | -0- | -0- | -0- | 1438 | 2 | | N | -0- | | | 94 |
| 05 | 1538 N | 1538 | -0- | -0- | -0- | 1538 | 2 | | N | -0- | | | 94 |
| 06 | 1423 N | 1423 | -0- | -0- | -0- | 1423 | 2 | | N | -0- | | | 94 |
| 07 | 1388 N | 1388 | -0- | -0- | -0- | 1388 | 2 | | N | -0- | | | 94 |
| 08 | 1315 N | 1315 | -0- | -0- | -0- | 1315 | 2 | | N | -0- | | | 94 |
| 09 | 1303 N | 1303 | -0- | -0- | -0- | 1303 | 2 | | N | -0- | | | 94 |
| 10 | 1617 N | 1617 | -0- | -0- | -0- | 1617 | 2 | | N | -0- | | | 94 |
| 11 | 1272 N | 1272 | -0- | -0- | -0- | 1272 | 2 | | N | -0- | | | 94 |
| 12 | 1219 N | 1219 | -0- | -0- | -0- | 1219 | 2 | | N | -0- | | | 94 |

TOTAL GAS PROD: 15,523 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1017 | N | 1017 | -0- | -0- | -0- | 929 | 2 | 88 | 9 | N | 80 | | | | | 157 |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 830 | 2 | 73 | 9 | N | 66 | 165 | 1 | | | 58 |
| 03 | 1023 | N | 1020 | -0- | -3 | -0- | 936 | 2 | 84 | 9 | N | 76 | | | | | 134 |
| 04 | 990 | N | 970 | -0- | -20 | -0- | 906 | 2 | 64 | 9 | N | 58 | | | | | 192 |
| 05 | 1129 | N | 1129 | -0- | -0- | -0- | 921 | 2 | 208 | 9 | N | 189 | 189 | 1 | | | 192 |
| 06 | 990 | N | 958 | -0- | -32 | -0- | 958 | 2 | | | N | -0- | | | | | 192 |
| 07 | 992 | N | 960 | -0- | -32 | -0- | 906 | 2 | 54 | 9 | N | 49 | 196 | 1 | | | 45 |
| 08 | 1023 | N | 968 | -0- | -55 | -0- | 891 | 2 | 77 | 9 | N | 70 | | | | | 115 |
| 09 | 960 | N | 921 | -0- | -39 | -0- | 838 | 2 | 83 | 9 | N | 75 | | | | | 190 |
| 10 | 961 | N | 876 | -0- | -85 | -0- | 826 | 2 | 50 | 9 | N | 45 | 182 | 1 | | | 53 |
| 11 | 930 | N | 868 | -0- | -62 | -0- | 809 | 2 | 59 | 9 | N | 54 | | | | | 107 |
| 12 | 961 | N | 916 | -0- | -45 | -0- | 828 | 2 | 88 | 9 | N | 80 | | | | | 187 |

TOTAL GAS PROD: 11,506 TOTAL CONDENSATE PROD: 842

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 66 | -0- | -89 | -0- | 66 | 2 | | | N | -0- | | | | | 60 |
| 02 | 112 N | 17 | -0- | -95 | -0- | 17 | 2 | | | N | -0- | | | | | 60 |
| 03 | 247 N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 60 |
| 04 | 148 N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 60 |
| 05 | 220 N | 220 | -0- | -0- | -0- | 219 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 06 | 240 N | 6 | -0- | -234 | -0- | 6 | 2 | | | N | -0- | | | | | 60 |
| 07 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 217 N | 3 | -0- | -214 | -0- | 3 | 2 | | | N | -0- | | | | | 60 |
| 09 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 60 |
| 10 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 60 |
| 11 | 271 N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 60 |
| 12 | 198 N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 1,187 TOTAL CONDENSATE PROD: 1

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1302 | -0- | -682 | -0- | 1302 | 2 | | | N | -0- | | | | | 160 |
| 02 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | N | -0- | | | | | 160 |
| 03 | 2725 | N | 2725 | -0- | -0- | -0- | 2725 | 2 | | | N | -0- | | | | | 160 |
| 04 | 2439 | N | 2439 | -0- | -0- | -0- | 2388 | 2 | 51 | 9 | N | 46 | 195 | 1 | 1 | 8 | 10 |
| 05 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 2 | | | N | -0- | | | | | 10 |
| 06 | 2311 | N | 2311 | -0- | -0- | -0- | 2311 | 2 | | | N | -0- | | | | | 10 |
| 07 | 2427 | N | 2427 | -0- | -0- | -0- | 2427 | 2 | | | N | -0- | | | | | 10 |
| 08 | 2417 | N | 2417 | -0- | -0- | -0- | 2417 | 2 | | | N | -0- | | | | | 10 |
| 09 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 2 | | | N | -0- | | | | | 10 |
| 10 | 3046 | N | 3046 | -0- | -0- | -0- | 3044 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 11 | 2289 | N | 2289 | -0- | -0- | -0- | 2289 | 2 | | | N | -0- | | | | | 12 |
| 12 | 2192 | N | 2192 | -0- | -0- | -0- | 2191 | 2 | 1 | 9 | N | 1 | | | | | 13 |

TOTAL GAS PROD: 27,854 TOTAL CONDENSATE PROD: 49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3234 | X | 3234 | -0- | -0- | -0- | 3168 | 2 | 66 | 9 | N | 60 | | | | | 130 |
| 02 | 2895 | X | 2895 | -0- | -0- | -0- | 2825 | 2 | 70 | 9 | N | 64 | 152 | 1 | | | 42 |
| 03 | 3063 | X | 3063 | -0- | -0- | -0- | 3043 | 2 | 20 | 9 | N | 18 | | | | | 60 |
| 04 | 2971 | X | 2971 | -0- | -0- | -0- | 2883 | 2 | 88 | 9 | N | 80 | | | | | 140 |
| 05 | 2774 | X | 2774 | -0- | -0- | -0- | 2774 | 2 | | | N | -0- | | | | | 140 |
| 06 | 2738 | X | 2738 | -0- | -0- | -0- | 2690 | 2 | 48 | 9 | N | 44 | | | | | 184 |
| 07 | 2548 | X | 2548 | -0- | -0- | -0- | 2481 | 2 | 67 | 9 | N | 61 | 195 | 1 | | | 50 |
| 08 | 3475 | X | 3475 | -0- | -0- | -0- | 3370 | 2 | 105 | 9 | N | 95 | | | | | 145 |
| 09 | 3219 | X | 3219 | -0- | -0- | -0- | 3134 | 2 | 85 | 9 | N | 77 | | | | | 222 |
| 10 | 3730 | X | 3730 | -0- | -0- | -0- | 3671 | 2 | 59 | 9 | N | 54 | 182 | 1 | | | 94 |
| 11 | 3054 | X | 3054 | -0- | -0- | -0- | 2966 | 2 | 88 | 9 | N | 80 | | | | | 174 |
| 12 | 3066 | X | 3066 | -0- | -0- | -0- | 3020 | 2 | 46 | 9 | N | 42 | 161 | 1 | | | 55 |

TOTAL GAS PROD: 36,767 TOTAL CONDENSATE PROD: 675

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1510 | -0- | -40 | -0- | 1510 | 2 | | | N | -0- | | | | | 72 |
| 02 | 1400 | N | 1301 | -0- | -99 | -0- | 1301 | 2 | | | N | -0- | | | | | 72 |
| 03 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 2 | | | N | -0- | | | | | 72 |
| 04 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | 72 |
| 05 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 2 | | | N | -0- | | | | | 72 |
| 06 | 1500 | N | 1489 | -0- | -11 | -0- | 1489 | 2 | | | N | -0- | | | | | 72 |
| 07 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | | N | -0- | | | | | 72 |
| 08 | 1519 | N | 1418 | -0- | -101 | -0- | 1418 | 2 | | | N | -0- | | | | | 72 |
| 09 | 1500 | N | 1345 | -0- | -155 | -0- | 1345 | 2 | | | N | -0- | | | | | 72 |
| 10 | 1550 | N | 1544 | -0- | -6 | -0- | 1544 | 2 | | | N | -0- | | | | | 72 |
| 11 | 1380 | N | 1331 | -0- | -49 | -0- | 1331 | 2 | | | N | -0- | | | | | 72 |
| 12 | 1395 | N | 1390 | -0- | -5 | -0- | 1390 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 17,414 TOTAL CONDENSATE PROD: -0-

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2591 | N | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | 95 |
| 02 | 2520 | N | 2239 | -0- | -281 | -0- | 2239 | 2 | | | N | -0- | | | | | 95 |
| 03 | 2697 | N | 2415 | -0- | -282 | -0- | 2415 | 2 | | | N | -0- | | | | | 95 |
| 04 | 2520 | N | 2487 | -0- | -33 | -0- | 2485 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 95 |
| 05 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 2 | | | N | -0- | | | | | 95 |
| 06 | 2340 | N | 2251 | -0- | -89 | -0- | 2251 | 2 | | | N | -0- | | | | | 95 |
| 07 | 2625 | N | 2625 | -0- | -0- | -0- | 2527 | 2 | 98 | 9 | N | 89 | | | | | 184 |
| 08 | 2570 | N | 2570 | -0- | -0- | -0- | 2564 | 2 | 6 | 9 | N | 5 | | | | | 189 |
| 09 | 2499 | N | 2499 | -0- | -0- | -0- | 2498 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 189 |
| 10 | 2948 | N | 2948 | -0- | -0- | -0- | 2947 | 2 | 1 | 9 | N | 1 | | | | | 190 |
| 11 | 2551 | N | 2551 | -0- | -0- | -0- | 2529 | 2 | 22 | 9 | N | 20 | 190 | 1 | | | 20 |
| 12 | 2573 | N | 2533 | -0- | -40 | -0- | 2530 | 2 | 3 | 9 | N | 3 | | | | | 23 |

TOTAL GAS PROD: 30,209 TOTAL CONDENSATE PROD: 121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 478 | N | 478 | -0- | -0- | -0- | 458 | 2 | 20 | 9 | N | 18 | | | | | 75 |
| 03 | 459 | N | 459 | -0- | -0- | -0- | 405 | 2 | 54 | 9 | N | 49 | | | | | 124 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 373 | 2 | 25 | 9 | N | 23 | | | | | 147 |
| 05 | 527 | N | 515 | -0- | -12 | -0- | 515 | 2 | | | N | -0- | | | | | 147 |
| 06 | 450 | N | 413 | -0- | -37 | -0- | 351 | 2 | 62 | 9 | N | 56 | 161 | 1 | | | 42 |
| 07 | 403 | N | 374 | -0- | -29 | -0- | 356 | 2 | 18 | 9 | N | 16 | | | | | 58 |
| 08 | 527 | N | 296 | -0- | -231 | -0- | 281 | 2 | 15 | 9 | N | 14 | | | | | 72 |
| 09 | 420 | N | 324 | -0- | -96 | -0- | 288 | 2 | 36 | 9 | N | 33 | | | | | 105 |
| 10 | 372 | N | 320 | -0- | -52 | -0- | 300 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 122 |
| 11 | 300 | N | 251 | -0- | -49 | -0- | 245 | 2 | 6 | 9 | N | 5 | | | | | 127 |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 336 | 2 | 36 | 9 | N | 33 | | | | | 160 |

TOTAL GAS PROD: 4,200 TOTAL CONDENSATE PROD: 265

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 N | -0- | -0- | -713 | -0- | | | | N | -0- | | | 97 |
| 02 | 532 N | -0- | -0- | -532 | -0- | | | | N | -0- | | | 97 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | 1 | 1 | 8 | 97 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3578 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,960 TOTAL CONDENSATE PROD: -0-

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3355 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2832 X | 2832 | -0- | -0- | -0- | 2715 | 2 | 117 | 9 | N | 106 | 183 | 1 | | | 50 |
| 02 | 2567 X | 2567 | -0- | -0- | -0- | 2464 | 2 | 103 | 9 | N | 94 | | | | | 144 |
| 03 | 2141 X | 2141 | -0- | -0- | -0- | 2024 | 2 | 117 | 9 | N | 106 | 166 | 1 | | | 84 |
| 04 | 1783 X | 1783 | -0- | -0- | -0- | 1659 | 2 | 124 | 9 | N | 113 | | | | | 197 |
| 05 | 1889 N | 1889 | -0- | -0- | -0- | 1688 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 197 |
| 06 | 1378 N | 1378 | -0- | -0- | -0- | 1370 | 2 | 8 | 9 | N | 7 | 164 | 1 | | | 40 |
| 07 | 1232 N | 1232 | -0- | -0- | -0- | 1130 | 2 | 102 | 9 | N | 93 | | | | | 133 |
| 08 | 969 N | 969 | -0- | -0- | -0- | 905 | 2 | 64 | 9 | N | 58 | | | | | 191 |
| 09 | 1326 N | 1326 | -0- | -0- | -0- | 1133 | 2 | 193 | 9 | N | 175 | 178 | 1 | | | 188 |
| 10 | 2389 N | 2389 | -0- | -0- | -0- | 2160 | 2 | 229 | 9 | N | 208 | 179 | 1 | | | 217 |
| 11 | 2268 N | 2268 | -0- | -0- | -0- | 2117 | 2 | 151 | 9 | N | 137 | 196 | 1 | | | 158 |
| *12 | 2400 N | 2400 | -0- | -0- | -0- | 2326 | 2 | 74 | 9 | N | 67 | | | | | 225 |

TOTAL GAS PROD: 23,174 TOTAL CONDENSATE PROD: 1,347

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 775 | -0- | -465 | -0- | 747 | 2 | 28 | 9 | N | 25 | | | | | 165 |
| 02 | 1092 | N | 821 | -0- | -271 | -0- | 806 | 2 | 15 | 9 | N | 14 | | | | | 179 |
| 03 | 1023 | N | 893 | -0- | -130 | -0- | 880 | 2 | 13 | 9 | N | 12 | 161 | 1 | | | 30 |
| 04 | 923 | N | 923 | -0- | -0- | -0- | 904 | 2 | 19 | 9 | N | 17 | | | | | 47 |
| 05 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | 47 |
| 06 | 997 | N | 997 | -0- | -0- | -0- | 972 | 2 | 25 | 9 | N | 23 | | | | | 70 |
| 07 | 961 | N | 830 | -0- | -131 | -0- | 826 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 73 |
| 08 | 1023 | N | 962 | -0- | -61 | -0- | 962 | 2 | | | N | -0- | | | | | 73 |
| 09 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 73 |
| 10 | 943 | N | 943 | -0- | -0- | -0- | 937 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 11 | 1015 | N | 1015 | -0- | -0- | -0- | 974 | 2 | 41 | 9 | N | 37 | | | | | 115 |
| 12 | 1023 | N | 974 | -0- | -49 | -0- | 938 | 2 | 36 | 9 | N | 33 | | | | | 148 |

TOTAL GAS PROD: 11,166 TOTAL CONDENSATE PROD: 170

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2742 | N | 2742 | -0- | -0- | -0- | 2686 | 2 | 56 | 9 | N | 51 | | | | | 195 |
| 02 | 2104 | N | 2104 | -0- | -0- | -0- | 2047 | 2 | 57 | 9 | N | 52 | 166 | 1 | 1 | 8 | 80 |
| 03 | 1395 | N | 1287 | -0- | -108 | -0- | 1246 | 2 | 41 | 9 | N | 37 | | | | | 117 |
| 04 | 1350 | N | 454 | -0- | -896 | -0- | 396 | 2 | 58 | 9 | N | 53 | | | | | 170 |
| 05 | 1395 | N | 580 | -0- | -815 | -0- | 404 | 2 | 176 | 9 | N | 160 | 160 | 1 | | | 170 |
| 06 | 1260 | N | 239 | -0- | -1021 | -0- | 239 | 2 | | | N | -0- | | | | | 170 |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 170 |
| 08 | 589 | N | 3 | -0- | -586 | -0- | 3 | 2 | | | N | -0- | | | | | 170 |
| 09 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 170 |
| 10 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 170 |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 170 |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 329 | 2 | 13 | 9 | N | 12 | | | | | 182 |

TOTAL GAS PROD: 8,660 TOTAL CONDENSATE PROD: 365

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 63 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 170 | -0- | -2837 | -0- | 170 | 2 | | | N | -0- | | | | | 30 |
| 02 | 2716 | X | -0- | -0- | -2716 | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 3100 | N | 3985 | -0- | 885 | 885 | 3880 | 2 | 105 | 9 | N | 95 | | | | | 125 |
| 04 | 3000 | N | 3560 | -0- | 560 | 1445 | 3441 | 2 | 119 | 9 | N | 108 | 195 | 1 | | | 38 |
| 05 | 3100 | N | 3107 | -0- | 7 | 1452 | 3107 | 2 | | | N | -0- | | | | | 38 |
| 06 | 4331 | X | 2879 | -0- | -1452 | -0- | 2781 | 2 | 98 | 9 | N | 89 | | | | | 127 |
| 07 | 3007 | X | 2397 | -0- | -610 | -0- | 2317 | 2 | 80 | 9 | N | 73 | | | | | 200 |
| 08 | 3089 | X | 3089 | -0- | -0- | -0- | 3013 | 2 | 76 | 9 | N | 69 | 191 | 1 | | | 78 |
| 09 | 2936 | X | 2936 | -0- | -0- | -0- | 2805 | 2 | 131 | 9 | N | 119 | | | | | 197 |
| 10 | 3007 | X | 2886 | -0- | -121 | -0- | 2805 | 2 | 81 | 9 | N | 74 | 179 | 1 | | | 92 |
| 11 | 2910 | X | 2125 | -0- | -785 | -0- | 2046 | 2 | 79 | 9 | N | 72 | | | | | 164 |
| 12 | 3007 | X | 2344 | -0- | -663 | -0- | 2256 | 2 | 88 | 9 | N | 80 | 171 | 1 | | | 73 |

TOTAL GAS PROD: 29,478 TOTAL CONDENSATE PROD: 779

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1780 | -0- | | -111 | -0- | | 1727 | 2 | 53 | 9 | N | 48 | | | | | 195 |
| 02 | 1708 | N | 1577 | -0- | | -131 | -0- | | 1507 | 2 | 70 | 9 | N | 64 | 197 | 1 | | | 62 |
| 03 | 1891 | N | 1713 | -0- | | -178 | -0- | | 1649 | 2 | 64 | 9 | N | 58 | | | | | 120 |
| 04 | 1710 | N | 1599 | -0- | | -111 | -0- | | 1534 | 2 | 65 | 9 | N | 59 | | | | | 179 |
| 05 | 1878 | N | 1878 | -0- | | -0- | -0- | | 1684 | 2 | 194 | 9 | N | 176 | 176 | 1 | | | 179 |
| 06 | 1650 | N | 1560 | -0- | | -90 | -0- | | 1560 | 2 | | | N | -0- | | | | | 179 |
| 07 | 1643 | N | 1454 | -0- | | -189 | -0- | | 1454 | 2 | | | N | -0- | | | | | 179 |
| 08 | 1891 | N | 1448 | -0- | | -443 | -0- | | 1417 | 2 | 31 | 9 | N | 28 | | | | | 207 |
| 09 | 1560 | N | 1416 | -0- | | -144 | -0- | | 1362 | 2 | 54 | 9 | N | 49 | 181 | 1 | | | 75 |
| 10 | 1515 | N | 1515 | -0- | | -0- | -0- | | 1450 | 2 | 65 | 9 | N | 59 | | | | | 134 |
| 11 | 1410 | N | 1410 | -0- | | -0- | -0- | | 1371 | 2 | 39 | 9 | N | 35 | | | | | 169 |
| 12 | 1460 | N | 1460 | -0- | | -0- | -0- | | 1438 | 2 | 22 | 9 | N | 20 | | | | | 189 |

TOTAL GAS PROD: 18,810 TOTAL CONDENSATE PROD: 596

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | 1 | 1 | 8 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 1558 | -0- | | -860 | -0- | | 1556 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 107 |
| 02 | 2156 | N | 419 | -0- | | -1737 | -0- | | 417 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 107 |
| 03 | 2418 | N | 816 | -0- | | -1602 | -0- | | 816 | 2 | | | N | -0- | | | | | 107 |
| 04 | 1500 | N | 1465 | -0- | | -35 | -0- | | 1463 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 107 |
| 05 | 2040 | N | 2040 | -0- | | -0- | -0- | | 2040 | 2 | | | N | -0- | | | | | 107 |
| 06 | 1845 | N | 1845 | -0- | | -0- | -0- | | 1845 | 2 | | | N | -0- | | | | | 107 |
| 07 | 1519 | N | -0- | -0- | | -1519 | -0- | | | | | | N | -0- | | | | | 107 |
| 08 | 2046 | N | -0- | -0- | | -2046 | -0- | | | | | | N | 5 | 5 | 8 | | | 107 |
| 09 | 1860 | N | -0- | -0- | | -1860 | -0- | | | | | | N | 7 | 7 | 8 | | | 107 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | 152 | 178 | 1 | 6 | 8 | 75 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | 66 | 1 | 8 | | | 140 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | 72 | 157 | 1 | | | 55 |

TOTAL GAS PROD: 8,143 TOTAL CONDENSATE PROD: 308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1784 | N | 1784 | -0- | -0- | -0- | 1720 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 125 |
| 02 | 1596 | N | 1576 | -0- | -20 | -0- | 1545 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 152 |
| 03 | 1798 | N | 1630 | -0- | -168 | -0- | 1617 | 2 | 13 | 9 | N | 12 | | | | | 164 |
| 04 | 1740 | N | 1731 | -0- | -9 | -0- | 1669 | 2 | 62 | 9 | N | 56 | 180 | 1 | 2 | 8 | 38 |
| 05 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | N | -0- | | | | | 38 |
| 06 | 1835 | N | 1835 | -0- | -0- | -0- | 1710 | 2 | 125 | 9 | N | 114 | | | | | 152 |
| 07 | 1798 | N | 1767 | -0- | -31 | -0- | 1698 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 214 |
| 08 | 1797 | N | 1797 | -0- | -0- | -0- | 1731 | 2 | 66 | 9 | N | 60 | 184 | 1 | | | 90 |
| 09 | 1830 | N | 1575 | -0- | -255 | -0- | 1492 | 2 | 83 | 9 | N | 75 | 1 | 8 | | | 164 |
| 10 | 1767 | N | 1620 | -0- | -147 | -0- | 1536 | 2 | 84 | 9 | N | 76 | | | | | 240 |
| 11 | 1740 | N | 1667 | -0- | -73 | -0- | 1539 | 2 | 128 | 9 | N | 116 | 194 | 1 | | | 162 |
| 12 | 1643 | N | 1543 | -0- | -100 | -0- | 1488 | 2 | 55 | 9 | N | 50 | | | | | 212 |

TOTAL GAS PROD: 20,264 TOTAL CONDENSATE PROD: 708

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1995 | N | 1995 | -0- | -0- | -0- | 1938 | 2 | 57 | 9 | N | 52 | | | | | 144 |
| 02 | 1792 | N | 825 | -0- | -967 | -0- | 800 | 2 | 25 | 9 | N | 23 | | | | | 167 |
| 03 | 2046 | N | 1962 | -0- | -84 | -0- | 1861 | 2 | 101 | 9 | N | 92 | | | | | 259 |
| 04 | 2090 | N | 2090 | -0- | -0- | -0- | 2018 | 2 | 72 | 9 | N | 65 | 199 | 1 | | | 125 |
| 05 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | N | -0- | | | | | 125 |
| 06 | 2060 | N | 2060 | -0- | -0- | -0- | 1979 | 2 | 81 | 9 | N | 74 | | | | | 199 |
| 07 | 2046 | N | 1912 | -0- | -134 | -0- | 1867 | 2 | 45 | 9 | N | 41 | 175 | 1 | | | 65 |
| 08 | 2046 | N | 1884 | -0- | -162 | -0- | 1851 | 2 | 33 | 9 | N | 30 | | | | | 95 |
| 09 | 1980 | N | 1829 | -0- | -151 | -0- | 1783 | 2 | 46 | 9 | N | 42 | | | | | 137 |
| 10 | 1922 | N | 1822 | -0- | -100 | -0- | 1793 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 162 |
| 11 | 1830 | N | 1668 | -0- | -162 | -0- | 1640 | 2 | 28 | 9 | N | 25 | | | | | 187 |
| 12 | 1976 | N | 1976 | -0- | -0- | -0- | 1895 | 2 | 81 | 9 | N | 74 | 186 | 1 | | | 75 |

TOTAL GAS PROD: 22,085 TOTAL CONDENSATE PROD: 544

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 2920 | -0- | -366 | -0- | 2863 | 2 | 57 | 9 | N | 52 | | | | | 84 |
| 02 | 2968 | X | 2236 | -0- | -732 | -0- | 2203 | 2 | 33 | 9 | N | 30 | | | | | 114 |
| 03 | 3255 | X | 2884 | -0- | -371 | -0- | 2840 | 2 | 44 | 9 | N | 40 | | | | | 154 |
| 04 | 3120 | X | 2599 | -0- | -521 | -0- | 2571 | 2 | 28 | 9 | N | 25 | | | | | 179 |
| 05 | 3100 | X | 3048 | -0- | -52 | -0- | 3048 | 2 | | | N | -0- | | | | | 179 |
| 06 | 2998 | X | 2998 | -0- | -0- | -0- | 2908 | 2 | 90 | 9 | N | 82 | 183 | 1 | | | 78 |
| 07 | 2883 | X | 2832 | -0- | -51 | -0- | 2775 | 2 | 57 | 9 | N | 52 | | | | | 130 |
| 08 | 3277 | X | 3277 | -0- | -0- | -0- | 3277 | 2 | | | N | -0- | | | | | 130 |
| 09 | 3000 | X | 2961 | -0- | -39 | -0- | 2961 | 2 | | | N | -0- | | | | | 130 |
| 10 | 3100 | X | 3075 | -0- | -25 | -0- | 3075 | 2 | | | N | -0- | | | | | 130 |
| 11 | 3180 | X | 3031 | -0- | -149 | -0- | 3031 | 2 | | | N | -0- | | | | | 130 |
| 12 | 3286 | X | 3090 | -0- | -196 | -0- | 3090 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 34,951 TOTAL CONDENSATE PROD: 281

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 798 | 2 | 89 | 9 | N | 81 | 185 | 1 | | | 65 |
| 02 | 1010 | N | 1010 | -0- | -0- | -0- | 911 | 2 | 99 | 9 | N | 90 | | | | | 155 |
| 03 | 1547 | N | 1547 | -0- | -0- | -0- | 1494 | 2 | 53 | 9 | N | 48 | | | | | 203 |
| 04 | 1459 | N | 1459 | -0- | -0- | -0- | 1391 | 2 | 68 | 9 | N | 62 | 188 | 1 | | | 77 |
| 05 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 2 | | | N | -0- | | | | | 77 |
| 06 | 1669 | N | 1669 | -0- | -0- | -0- | 1516 | 2 | 153 | 9 | N | 139 | | | | | 216 |
| 07 | 1345 | N | 1345 | -0- | -0- | -0- | 1305 | 2 | 40 | 9 | N | 36 | 182 | 1 | | | 70 |
| 08 | 1281 | N | 1281 | -0- | -0- | -0- | 1235 | 2 | 46 | 9 | N | 42 | 1 | 8 | | | 111 |
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 1107 | 2 | 32 | 9 | N | 29 | | | | | 140 |
| 10 | 1392 | N | 1392 | -0- | -0- | -0- | 1315 | 2 | 77 | 9 | N | 70 | | | | | 210 |
| 11 | 1134 | N | 1134 | -0- | -0- | -0- | 1072 | 2 | 62 | 9 | N | 56 | 190 | 1 | | | 76 |
| *12 | 1157 | N | 1157 | -0- | -0- | -0- | 1068 | 2 | 89 | 9 | N | 81 | | | | | 157 |

TOTAL GAS PROD: 15,592 TOTAL CONDENSATE PROD: 734

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1601 | N | 1601 | -0- | -0- | -0- | 1526 | 2 | 75 | 9 | N | 68 | 1 | 8 | | | 127 |
| 02 | 1455 | N | 1455 | -0- | -0- | -0- | 1377 | 2 | 78 | 9 | N | 71 | 160 | 1 | | | 38 |
| 03 | 1333 | N | 1248 | -0- | -85 | -0- | 1161 | 2 | 87 | 9 | N | 79 | | | | | 117 |
| 04 | 1470 | N | 1137 | -0- | -333 | -0- | 1076 | 2 | 61 | 9 | N | 55 | | | | | 172 |
| 05 | 1519 | N | 1358 | -0- | -161 | -0- | 1149 | 2 | 209 | 9 | N | 190 | 190 | 1 | | | 172 |
| 06 | 1200 | N | 1063 | -0- | -137 | -0- | 1063 | 2 | | | N | -0- | | | | | 172 |
| 07 | 1178 | N | 994 | -0- | -184 | -0- | 994 | 2 | | | N | -0- | | | | | 172 |
| 08 | 1364 | N | 1079 | -0- | -285 | -0- | 1014 | 2 | 65 | 9 | N | 59 | 186 | 1 | | | 45 |
| 09 | 1050 | N | 1005 | -0- | -45 | -0- | 950 | 2 | 55 | 9 | N | 50 | | | | | 95 |
| 10 | 1070 | N | 1070 | -0- | -0- | -0- | 1015 | 2 | 55 | 9 | N | 50 | | | | | 145 |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 952 | 2 | 102 | 9 | N | 93 | 186 | 1 | | | 52 |
| 12 | 1066 | N | 1066 | -0- | -0- | -0- | 1011 | 2 | 55 | 9 | N | 50 | | | | | 102 |

TOTAL GAS PROD: 14,130 TOTAL CONDENSATE PROD: 765

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2923 | X | 2923 | -0- | -0- | -0- | 2770 | 2 | 153 | 9 | N | 139 | 189 | 1 | | | 140 |
| 02 | 2576 | X | 2188 | -0- | -388 | -0- | 1866 | 2 | 322 | 9 | N | 293 | 198 | 1 | | | 235 |
| 03 | 2852 | X | 2051 | -0- | -801 | -0- | 2051 | 2 | | | N | -0- | | | | | 235 |
| 04 | 2760 | X | 2042 | -0- | -718 | -0- | 1945 | 2 | 97 | 9 | N | 88 | 195 | 1 | | | 128 |
| 05 | 2852 | X | 2283 | -0- | -569 | -0- | 2078 | 2 | 205 | 9 | N | 186 | 185 | 1 | 1 | 8 | 128 |
| 06 | 2760 | X | 2058 | -0- | -702 | -0- | 1985 | 2 | 73 | 9 | N | 66 | | | | | 194 |
| 07 | 2721 | X | 2721 | -0- | -0- | -0- | 2609 | 2 | 112 | 9 | N | 102 | 197 | 1 | | | 99 |
| 08 | 3003 | X | 3003 | -0- | -0- | -0- | 2887 | 2 | 116 | 9 | N | 105 | 1 | 8 | | | 203 |
| 09 | 2824 | N | 2824 | -0- | -0- | -0- | 2696 | 2 | 128 | 9 | N | 116 | 198 | 1 | | | 121 |
| 10 | 2797 | N | 2797 | -0- | -0- | -0- | 2676 | 2 | 121 | 9 | N | 110 | | | | | 231 |
| 11 | 2901 | N | 2901 | -0- | -0- | -0- | 2743 | 2 | 158 | 9 | N | 144 | 184 | 1 | | | 191 |
| 12 | 2852 | N | 1922 | -0- | -930 | -0- | 1813 | 2 | 109 | 9 | N | 99 | 196 | 1 | | | 94 |

TOTAL GAS PROD: 29,713 TOTAL CONDENSATE PROD: 1,448

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | 53 |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 110 | 2 | | | N | -0- | | | | | 53 |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 53 |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 53 |
| 05 | 124 | N | 54 | -0- | -70 | -0- | 54 | 2 | | | N | -0- | | | | | 53 |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 53 |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 183 | 2 | 50 | 9 | N | 45 | | | | | 98 |
| 08 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 98 |
| 09 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | 98 |
| 10 | 248 | N | 55 | -0- | -193 | -0- | 55 | 2 | | | N | -0- | | | | | 98 |
| 11 | 180 | N | 147 | -0- | -33 | -0- | 147 | 2 | | | N | -0- | | | | | 98 |
| *12 | 637 | N | 637 | -0- | -0- | -0- | 552 | 2 | 85 | 9 | N | 77 | | | | | 175 |

TOTAL GAS PROD: 2,186 TOTAL CONDENSATE PROD: 122

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 586 | 2 | 74 | 9 | N | 67 | | | | | 187 |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 465 | 2 | 45 | 9 | N | 41 | 119 | 1 | | | 109 |
| 03 | 575 | N | 575 | -0- | -0- | -0- | 520 | 2 | 55 | 9 | N | 50 | | | | | 159 |
| 04 | 630 | N | 536 | -0- | -94 | -0- | 508 | 2 | 28 | 9 | N | 25 | | | | | 184 |
| 05 | 691 | N | 691 | -0- | -0- | -0- | 487 | 2 | 204 | 9 | N | 185 | 184 | 1 | 1 | 8 | 184 |
| 06 | 570 | N | 363 | -0- | -207 | -0- | 363 | 2 | | | N | -0- | | | | | 184 |
| 07 | 558 | N | 379 | -0- | -179 | -0- | 379 | 2 | | | N | -0- | | | | | 184 |
| 08 | 682 | N | 356 | -0- | -326 | -0- | 356 | 2 | | | N | -0- | | | | | 184 |
| 09 | 360 | N | 276 | -0- | -84 | -0- | 276 | 2 | | | N | -0- | | | | | 184 |
| 10 | 372 | N | 315 | -0- | -57 | -0- | 315 | 2 | | | N | -0- | | | | | 184 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 324 | 2 | 25 | 9 | N | 23 | | | | | 207 |
| 12 | 279 | N | 254 | -0- | -25 | -0- | 236 | 2 | 18 | 9 | N | 16 | | | | | 223 |

TOTAL GAS PROD: 5,264 TOTAL CONDENSATE PROD: 407

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3787 | -0- | 687 | 6185 | 3717 | 2 | 70 | 9 | N | 64 | | | | | 174 |
| 02 | 7834 | X | 1649 | -0- | -6185 | -0- | 1643 | 2 | 6 | 9 | N | 5 | | | | | 179 |
| 03 | 3291 | X | 3291 | -0- | -0- | -0- | 3246 | 2 | 45 | 9 | N | 41 | 180 | 1 | | | 40 |
| 04 | 4043 | X | 4043 | -0- | -0- | -0- | 4009 | 2 | 34 | 9 | N | 31 | | | | | 71 |
| 05 | 4323 | X | 4323 | -0- | -0- | -0- | 4323 | 2 | | | N | -0- | | | | | 71 |
| 06 | 2130 | X | 902 | -0- | -1228 | -0- | 866 | 2 | 36 | 9 | N | 33 | | | | | 104 |
| 07 | 2201 | X | 940 | -0- | -1261 | -0- | 923 | 2 | 17 | 9 | N | 15 | | | | | 119 |
| 08 | 2201 | X | 1175 | -0- | -1026 | -0- | 1151 | 2 | 24 | 9 | N | 22 | | | | | 141 |
| 09 | 2130 | X | 753 | -0- | -1377 | -0- | 736 | 2 | 17 | 9 | N | 15 | | | | | 156 |
| 10 | 2201 | X | 1257 | -0- | -944 | -0- | 1239 | 2 | 18 | 9 | N | 16 | | | | | 172 |
| 11 | 1288 | X | 1288 | -0- | -0- | -0- | 1262 | 2 | 26 | 9 | N | 24 | | | | | 196 |
| 12 | 1178 | X | 1045 | -0- | -133 | -0- | 1028 | 2 | 17 | 9 | N | 15 | 172 | 1 | | | 39 |

TOTAL GAS PROD: 24,453 TOTAL CONDENSATE PROD: 281

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2685 | N | 2685 | -0- | -0- | -0- | 2539 | 2 | 146 | 9 | N | 133 | 188 | 1 | | | 129 |
| 02 | 2080 | N | 2080 | -0- | -0- | -0- | 2030 | 2 | 50 | 9 | N | 45 | | | | | 174 |
| 03 | 2483 | N | 2483 | -0- | -0- | -0- | 2354 | 2 | 129 | 9 | N | 117 | 171 | 1 | | | 120 |
| 04 | 2449 | N | 2449 | -0- | -0- | -0- | 2340 | 2 | 109 | 9 | N | 99 | | | | | 219 |
| 05 | 2668 | N | 2668 | -0- | -0- | -0- | 2462 | 2 | 206 | 9 | N | 187 | 187 | 1 | | | 219 |
| 06 | 2355 | N | 2355 | -0- | -0- | -0- | 2314 | 2 | 41 | 9 | N | 37 | 196 | 1 | | | 60 |
| 07 | 2436 | N | 2436 | -0- | -0- | -0- | 2060 | 2 | 376 | 9 | N | 342 | 185 | 1 | | | 217 |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 217 |
| 09 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 217 |
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 1165 | 2 | 193 | 9 | N | 175 | 188 | 1 | | | 204 |
| 11 | 899 | N | 899 | -0- | -0- | -0- | 890 | 2 | 9 | 9 | N | 8 | | | | | 212 |
| *12 | 860 | N | 860 | -0- | -0- | -0- | 838 | 2 | 22 | 9 | N | 20 | 167 | 1 | | | 65 |

TOTAL GAS PROD: 21,862 TOTAL CONDENSATE PROD: 1,163

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3108 | X | 3108 | -0- | -0- | -0- | 2943 | 2 | 165 | 9 | N | 150 | 189 | 1 | | | 170 |
| 02 | 2720 | X | 2720 | -0- | -0- | -0- | 2580 | 2 | 140 | 9 | N | 127 | 200 | 1 | | | 97 |
| 03 | 3178 | X | 3178 | -0- | -0- | -0- | 3012 | 2 | 166 | 9 | N | 151 | 195 | 1 | | | 53 |
| 04 | 3003 | X | 3003 | -0- | -0- | -0- | 2868 | 2 | 135 | 9 | N | 123 | | | | | 176 |
| 05 | 3087 | X | 3087 | -0- | -0- | -0- | 2879 | 2 | 208 | 9 | N | 189 | 189 | 1 | | | 176 |
| 06 | 3127 | X | 3127 | -0- | -0- | -0- | 3057 | 2 | 70 | 9 | N | 64 | 185 | 1 | | | 55 |
| 07 | 2831 | X | 2831 | -0- | -0- | -0- | 2700 | 2 | 131 | 9 | N | 119 | | | | | 174 |
| 08 | 3447 | X | 3447 | -0- | -0- | -0- | 3336 | 2 | 111 | 9 | N | 101 | 196 | 1 | | | 79 |
| 09 | 3006 | X | 3006 | -0- | -0- | -0- | 2903 | 2 | 103 | 9 | N | 94 | | | | | 173 |
| 10 | 2816 | X | 2816 | -0- | -0- | -0- | 2687 | 2 | 129 | 9 | N | 117 | 179 | 1 | | | 111 |
| 11 | 3247 | X | 3247 | -0- | -0- | -0- | 3100 | 2 | 147 | 9 | N | 134 | 183 | 1 | | | 62 |
| 12 | 3326 | X | 3326 | -0- | -0- | -0- | 3168 | 2 | 158 | 9 | N | 144 | | | | | 206 |

TOTAL GAS PROD: 36,896 TOTAL CONDENSATE PROD: 1,513

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1180 | -0- | -215 | -0- | 1103 | 2 | 77 | 9 | N | 70 | 187 | 1 | | | 74 |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 1237 | 2 | 43 | 9 | N | 39 | | | | | 113 |
| 03 | 1178 | N | 1032 | -0- | -146 | -0- | 967 | 2 | 65 | 9 | N | 59 | | | | | 172 |
| 04 | 1430 | N | 1430 | -0- | -0- | -0- | 1245 | 2 | 185 | 9 | N | 168 | 1 | 8 | | | 339 |
| 05 | 1515 | N | 1515 | -0- | -0- | -0- | 1317 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | 339 |
| 06 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | 186 | 1 | | | 153 |
| 07 | 1488 | N | 954 | -0- | -534 | -0- | 954 | 2 | | | N | -0- | | | | | 153 |
| 08 | 1519 | N | 1254 | -0- | -265 | -0- | 1192 | 2 | 62 | 9 | N | 56 | | | | | 209 |
| 09 | 1184 | N | 1184 | -0- | -0- | -0- | 1111 | 2 | 73 | 9 | N | 66 | 176 | 1 | | | 99 |
| 10 | 1251 | N | 1251 | -0- | -0- | -0- | 1185 | 2 | 66 | 9 | N | 60 | | | | | 159 |
| 11 | 1200 | N | 1176 | -0- | -24 | -0- | 1044 | 2 | 132 | 9 | N | 120 | 190 | 1 | | | 89 |
| 12 | 1308 | N | 1308 | -0- | -0- | -0- | 1220 | 2 | 88 | 9 | N | 80 | | | | | 169 |

TOTAL GAS PROD: 14,742 TOTAL CONDENSATE PROD: 898

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1046 | X | 1046 | -0- | -0- | -0- | 966 | 2 | 80 | 9 | N | 73 | | | | | 133 |
| 02 | 1158 | X | 1158 | -0- | -0- | -0- | 1078 | 2 | 80 | 9 | N | 73 | 83 | 1 | 1 | 8 | 122 |
| 03 | 1523 | X | 1523 | -0- | -0- | -0- | 1437 | 2 | 86 | 9 | N | 78 | | | | | 200 |
| 04 | 1422 | N | 1422 | -0- | -0- | -0- | 1349 | 2 | 73 | 9 | N | 66 | 169 | 1 | | | 97 |
| 05 | 1477 | N | 1477 | -0- | -0- | -0- | 1476 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 97 |
| 06 | 1649 | N | 1649 | -0- | -0- | -0- | 1482 | 2 | 167 | 9 | N | 152 | 189 | 1 | | | 60 |
| 07 | 1214 | N | 1214 | -0- | -0- | -0- | 1150 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 117 |
| 08 | 1229 | N | 1229 | -0- | -0- | -0- | 1149 | 2 | 80 | 9 | N | 73 | | | | | 190 |
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 1059 | 2 | 56 | 9 | N | 51 | 190 | 1 | 1 | 8 | 50 |
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 1053 | 2 | 61 | 9 | N | 55 | | | | | 105 |
| 11 | 1175 | N | 1175 | -0- | -0- | -0- | 1101 | 2 | 74 | 9 | N | 67 | | | | | 172 |
| *12 | 1056 | N | 1056 | -0- | -0- | -0- | 982 | 2 | 74 | 9 | N | 67 | | | | | 239 |

TOTAL GAS PROD: 15,178 TOTAL CONDENSATE PROD: 814

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4795 | -0- | -351 | -0- | 4606 | 2 | 189 | 9 | N | 172 | 186 | 1 | | | 125 |
| 02 | 4648 | X | 4034 | -0- | -614 | -0- | 3841 | 2 | 193 | 9 | N | 175 | 200 | 1 | | | 100 |
| 03 | 4960 | X | 695 | -0- | -4265 | -0- | 665 | 2 | 30 | 9 | N | 27 | | | | | 127 |
| 04 | 4650 | X | 125 | -0- | -4525 | -0- | 125 | 2 | | | N | -0- | | | | | 127 |
| 05 | 4805 | X | 2834 | -0- | -1971 | -0- | 2632 | 2 | 202 | 9 | N | 184 | 184 | 1 | | | 127 |
| 06 | 5404 | X | 5404 | -0- | -0- | -0- | 4985 | 2 | 419 | 9 | N | 381 | 349 | 1 | | | 159 |
| 07 | 4740 | X | 4740 | -0- | -0- | -0- | 4487 | 2 | 253 | 9 | N | 230 | 197 | 1 | | | 192 |
| 08 | 4746 | X | 4746 | -0- | -0- | -0- | 4535 | 2 | 211 | 9 | N | 192 | 197 | 1 | | | 187 |
| 09 | 4980 | X | 4546 | -0- | -434 | -0- | 4336 | 2 | 210 | 9 | N | 191 | 198 | 1 | | | 180 |
| 10 | 5146 | X | 4636 | -0- | -510 | -0- | 4451 | 2 | 185 | 9 | N | 168 | 198 | 1 | | | 150 |
| 11 | 4980 | X | 4365 | -0- | -615 | -0- | 4212 | 2 | 153 | 9 | N | 139 | 194 | 1 | | | 95 |
| 12 | 4743 | X | 4110 | -0- | -633 | -0- | 3915 | 2 | 195 | 9 | N | 177 | 133 | 1 | | | 139 |

TOTAL GAS PROD: 45,030 TOTAL CONDENSATE PROD: 2,036

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1466 | N | 1466 | -0- | -0- | -0- | 1414 | 2 | 52 | 9 | N | 47 | | | | | 87 |
| 02 | 1331 | N | 1331 | -0- | -0- | -0- | 1248 | 2 | 83 | 9 | N | 75 | | | | | 162 |
| 03 | 1457 | N | 1437 | -0- | -20 | -0- | 1413 | 2 | 24 | 9 | N | 22 | | | | | 184 |
| 04 | 1410 | N | 1358 | -0- | -52 | -0- | 1357 | 2 | 1 | 9 | N | 1 | 152 | 1 | | | 33 |
| 05 | 1488 | N | 1362 | -0- | -126 | -0- | 1362 | 2 | | | N | -0- | | | | | 33 |
| 06 | 1380 | N | 1337 | -0- | -43 | -0- | 1322 | 2 | 15 | 9 | N | 14 | | | | | 47 |
| 07 | 1395 | N | 1312 | -0- | -83 | -0- | 1248 | 2 | 64 | 9 | N | 58 | | | | | 105 |
| 08 | 1364 | N | 1232 | -0- | -132 | -0- | 1213 | 2 | 19 | 9 | N | 17 | | | | | 122 |
| 09 | 1350 | N | 1177 | -0- | -173 | -0- | 1164 | 2 | 13 | 9 | N | 12 | | | | | 134 |
| 10 | 1302 | N | 1196 | -0- | -106 | -0- | 1174 | 2 | 22 | 9 | N | 20 | | | | | 154 |
| 11 | 1200 | N | 1187 | -0- | -13 | -0- | 1154 | 2 | 33 | 9 | N | 30 | | | | | 184 |
| 12 | 1209 | N | 1123 | -0- | -86 | -0- | 1098 | 2 | 25 | 9 | N | 23 | 157 | 1 | | | 50 |

TOTAL GAS PROD: 15,518 TOTAL CONDENSATE PROD: 319

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2577 | X | 2577 | -0- | -0- | -0- | 2552 | 2 | 25 | 9 | N | 23 | | | | | 202 |
| 02 | 2469 | X | 2469 | -0- | -0- | -0- | 2360 | 2 | 109 | 9 | N | 99 | 202 | 1 | | | 99 |
| 03 | 2860 | X | 2860 | -0- | -0- | -0- | 2736 | 2 | 124 | 9 | N | 113 | | | | | 212 |
| 04 | 2753 | X | 2753 | -0- | -0- | -0- | 2642 | 2 | 111 | 9 | N | 101 | 198 | 1 | 1 | 8 | 114 |
| 05 | 2529 | X | 2529 | -0- | -0- | -0- | 2529 | 2 | | | N | -0- | | | | | 114 |
| 06 | 2852 | X | 2852 | -0- | -0- | -0- | 2637 | 2 | 215 | 9 | N | 195 | 199 | 1 | | | 110 |
| 07 | 2676 | X | 2676 | -0- | -0- | -0- | 2577 | 2 | 99 | 9 | N | 90 | 172 | 1 | | | 28 |
| 08 | 2691 | N | 2691 | -0- | -0- | -0- | 2641 | 2 | 50 | 9 | N | 45 | | | | | 73 |
| 09 | 2509 | N | 2509 | -0- | -0- | -0- | 2414 | 2 | 95 | 9 | N | 86 | | | | | 159 |
| 10 | 2703 | N | 2703 | -0- | -0- | -0- | 2607 | 2 | 96 | 9 | N | 87 | 1 | 8 | | | 245 |
| 11 | 2484 | N | 2484 | -0- | -0- | -0- | 2387 | 2 | 97 | 9 | N | 88 | 196 | 1 | | | 137 |
| 12 | 2540 | N | 2540 | -0- | -0- | -0- | 2457 | 2 | 83 | 9 | N | 75 | | | | | 212 |

TOTAL GAS PROD: 31,643 TOTAL CONDENSATE PROD: 1,002

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1284 | -0- | -235 | -0- | 1155 | 2 | 129 | 9 | N | 117 | | | | | 177 |
| 02 | 1176 | N | 1012 | -0- | -164 | -0- | 953 | 2 | 59 | 9 | N | 54 | 179 | 1 | 1 | 8 | 51 |
| 03 | 1147 | N | 1023 | -0- | -124 | -0- | 954 | 2 | 69 | 9 | N | 63 | | | | | 114 |
| 04 | 1230 | N | 1028 | -0- | -202 | -0- | 966 | 2 | 62 | 9 | N | 56 | | | | | 170 |
| 05 | 1160 | N | 1160 | -0- | -0- | -0- | 975 | 2 | 185 | 9 | N | 168 | 167 | 1 | 1 | 8 | 170 |
| 06 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 170 |
| 07 | 1060 | N | 1060 | -0- | -0- | -0- | 1037 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 190 |
| 08 | 1147 | N | 998 | -0- | -149 | -0- | 935 | 2 | 63 | 9 | N | 57 | 184 | 1 | | | 63 |
| 09 | 990 | N | 948 | -0- | -42 | -0- | 882 | 2 | 66 | 9 | N | 60 | 1 | 8 | | | 122 |
| 10 | 1054 | N | 874 | -0- | -180 | -0- | 832 | 2 | 42 | 9 | N | 38 | | | | | 160 |
| 11 | 960 | N | 819 | -0- | -141 | -0- | 776 | 2 | 43 | 9 | N | 39 | | | | | 199 |
| 12 | 992 | N | 955 | -0- | -37 | -0- | 897 | 2 | 58 | 9 | N | 53 | 177 | 1 | | | 75 |

TOTAL GAS PROD: 12,161 TOTAL CONDENSATE PROD: 726

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 136 | -0- | 136 | 323 | 135 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 14B2 EXT | | 193 | -0- | 193 | 516 | 191 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 14B2 EXT | | 668 | -0- | 668 | 1184 | 447 | 2 | 221 | 9 | N | 201 | 199 | 1 | 2 | 8 | -0- |
| 04 | 2006 | X | 822 | -0- | -1184 | -0- | 600 | 2 | 222 | 9 | N | 202 | 197 | 1 | 5 | 8 | -0- |
| 05 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 741 | 2 | 202 | 9 | N | 184 | 184 | 1 | | | -0- |
| 07 | 676 | N | 676 | -0- | -0- | -0- | 556 | 2 | 120 | 9 | N | 109 | | | | | 109 |
| 08 | 829 | N | 829 | -0- | -0- | -0- | 745 | 2 | 84 | 9 | N | 76 | 1 | 8 | | | 184 |
| 09 | 764 | N | 764 | -0- | -0- | -0- | 685 | 2 | 79 | 9 | N | 72 | 186 | 1 | 2 | 8 | 68 |
| 10 | 761 | N | 761 | -0- | -0- | -0- | 685 | 2 | 76 | 9 | N | 69 | 2 | 8 | | | 135 |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 619 | 2 | 66 | 9 | N | 60 | | | | | 195 |
| 12 | 620 | N | 246 | -0- | -374 | -0- | 228 | 2 | 18 | 9 | N | 16 | 184 | 1 | | | 27 |

TOTAL GAS PROD: 7,519 TOTAL CONDENSATE PROD: 992

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 520 | -0- | -2146 | -0- | 520 | 2 | | | N | -0- | | | | | 40 |
| 02 | 2408 | X | 1231 | -0- | -1177 | -0- | 1231 | 2 | | | N | -0- | | | | | 40 |
| 03 | 2825 | X | 2825 | -0- | -0- | -0- | 2602 | 2 | 223 | 9 | N | 203 | 200 | 1 | 3 | 8 | 40 |
| 04 | 3625 | X | 3625 | -0- | -0- | -0- | 3223 | 2 | 402 | 9 | N | 365 | 199 | 1 | 6 | 8 | 200 |
| 05 | 3310 | X | 3310 | -0- | -0- | -0- | 3094 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 200 |
| 06 | 3000 | N | 3110 | -0- | 110 | 110 | 2942 | 2 | 168 | 9 | N | 153 | 199 | 1 | | | 154 |
| 07 | 3046 | X | 2936 | -0- | -110 | -0- | 2751 | 2 | 185 | 9 | N | 168 | 198 | 1 | | | 124 |
| 08 | 2821 | X | 2795 | -0- | -26 | -0- | 2611 | 2 | 184 | 9 | N | 167 | 177 | 1 | 1 | 8 | 113 |
| 09 | 2772 | X | 2772 | -0- | -0- | -0- | 2588 | 2 | 184 | 9 | N | 167 | 199 | 1 | 1 | 8 | 80 |
| 10 | 2821 | X | 2795 | -0- | -26 | -0- | 2600 | 2 | 195 | 9 | N | 177 | 9 | 8 | | | 248 |
| 11 | 2912 | X | 2912 | -0- | -0- | -0- | 2750 | 2 | 162 | 9 | N | 147 | 182 | 1 | | | 213 |
| 12 | 2821 | X | 2479 | -0- | -342 | -0- | 2306 | 2 | 173 | 9 | N | 157 | 196 | 1 | | | 174 |

TOTAL GAS PROD: 31,310 TOTAL CONDENSATE PROD: 1,900

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 835 | -0- | -219 | -0- | 724 | 2 | 111 | 9 | N | 101 | | | | | 198 |
| 02 | 1036 | N | 887 | -0- | -149 | -0- | 721 | 2 | 166 | 9 | N | 151 | 199 | 1 | | | 150 |
| 03 | 938 | N | 938 | -0- | -0- | -0- | 763 | 2 | 175 | 9 | N | 159 | 197 | 1 | | | 112 |
| 04 | 995 | N | 995 | -0- | -0- | -0- | 830 | 2 | 165 | 9 | N | 150 | 185 | 1 | | | 77 |
| 05 | 1122 | N | 1122 | -0- | -0- | -0- | 924 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | 77 |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 844 | 2 | 75 | 9 | N | 68 | | | | | 145 |
| 07 | 1023 | N | 893 | -0- | -130 | -0- | 699 | 2 | 194 | 9 | N | 176 | 195 | 1 | | | 126 |
| 08 | 1116 | N | 1056 | -0- | -60 | -0- | 874 | 2 | 182 | 9 | N | 165 | 164 | 1 | 1 | 8 | 126 |
| 09 | 1020 | N | 1020 | -0- | -0- | -0- | 831 | 2 | 189 | 9 | N | 172 | 189 | 1 | | | 109 |
| 10 | 899 | N | 802 | -0- | -97 | -0- | 672 | 2 | 130 | 9 | N | 118 | 1 | 8 | | | 226 |
| 11 | 1020 | N | 686 | -0- | -334 | -0- | 567 | 2 | 119 | 9 | N | 108 | 164 | 1 | | | 170 |
| 12 | 1054 | N | 819 | -0- | -235 | -0- | 631 | 2 | 188 | 9 | N | 171 | 157 | 1 | | | 184 |

TOTAL GAS PROD: 10,972 TOTAL CONDENSATE PROD: 1,719

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3261 | X | 3261 | -0- | -0- | -0- | | 3125 | 2 | 136 | 9 | N | 124 | 1 | 8 | | | 217 |
| 02 | 2862 | X | 2862 | -0- | -0- | -0- | | 2727 | 2 | 135 | 9 | N | 123 | 199 | 1 | 1 | 8 | 140 |
| 03 | 3385 | X | 3385 | -0- | -0- | -0- | | 3210 | 2 | 175 | 9 | N | 159 | 202 | 1 | | | 97 |
| 04 | 3040 | X | 3040 | -0- | -0- | -0- | | 2922 | 2 | 118 | 9 | N | 107 | 5 | 8 | | | 199 |
| 05 | 3434 | X | 3434 | -0- | -0- | -0- | | 3227 | 2 | 207 | 9 | N | 188 | 186 | 1 | 2 | 8 | 199 |
| 06 | 3271 | X | 3271 | -0- | -0- | -0- | | 3129 | 2 | 142 | 9 | N | 129 | 178 | 1 | | | 150 |
| 07 | 2924 | X | 2924 | -0- | -0- | -0- | | 2771 | 2 | 153 | 9 | N | 139 | 198 | 1 | 1 | 8 | 90 |
| 08 | 2937 | X | 2937 | -0- | -0- | -0- | | 2769 | 2 | 168 | 9 | N | 153 | 200 | 1 | 1 | 8 | 42 |
| 09 | 2651 | X | 2651 | -0- | -0- | -0- | | 2498 | 2 | 153 | 9 | N | 139 | 1 | 8 | | | 180 |
| 10 | 2685 | X | 2685 | -0- | -0- | -0- | | 2540 | 2 | 145 | 9 | N | 132 | 193 | 1 | | | 119 |
| 11 | 2481 | X | 2481 | -0- | -0- | -0- | | 2308 | 2 | 173 | 9 | N | 157 | 184 | 1 | | | 92 |
| 12 | 2418 | X | 2060 | -0- | -358 | -0- | | 1959 | 2 | 101 | 9 | N | 92 | | | | | 184 |

TOTAL GAS PROD: 34,991 TOTAL CONDENSATE PROD: 1,642

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2459 | X | 2459 | -0- | -0- | -0- | | 2305 | 2 | 154 | 9 | N | 140 | 184 | 1 | | | 78 |
| 02 | 1518 | X | 1518 | -0- | -0- | -0- | | 1450 | 2 | 68 | 9 | N | 62 | | | | | 140 |
| 03 | 2057 | X | 2057 | -0- | -0- | -0- | | 1943 | 2 | 114 | 9 | N | 104 | 181 | 1 | | | 63 |
| 04 | 2069 | X | 2069 | -0- | -0- | -0- | | 1934 | 2 | 135 | 9 | N | 123 | 2 | 8 | | | 184 |
| 05 | 2074 | X | 2074 | -0- | -0- | -0- | | 1810 | 2 | 264 | 9 | N | 240 | 240 | 1 | | | 184 |
| 06 | 2354 | X | 2354 | -0- | -0- | -0- | | 2354 | 2 | | | N | -0- | | | | | 184 |
| 07 | 2626 | N | 2626 | -0- | -0- | -0- | | 2460 | 2 | 166 | 9 | N | 151 | 188 | 1 | | | 147 |
| 08 | 2815 | N | 2815 | -0- | -0- | -0- | | 2706 | 2 | 109 | 9 | N | 99 | 197 | 1 | 1 | 8 | 48 |
| 09 | 2334 | N | 2334 | -0- | -0- | -0- | | 2232 | 2 | 102 | 9 | N | 93 | 1 | 8 | | | 140 |
| 10 | 3100 | N | 3495 | -0- | 395 | 395 | | 3362 | 2 | 133 | 9 | N | 121 | 176 | 1 | 1 | 8 | 84 |
| 11 | 2872 | N | 2477 | -0- | -395 | -0- | | 2371 | 2 | 106 | 9 | N | 96 | | | | | 180 |
| 12 | 2101 | N | 2101 | -0- | -0- | -0- | | 1995 | 2 | 106 | 9 | N | 96 | 169 | 1 | | | 107 |

TOTAL GAS PROD: 28,379 TOTAL CONDENSATE PROD: 1,325

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 1990 | -0- | -335 | -0- | | 1870 | 2 | 120 | 9 | N | 109 | | | | | 194 |
| 02 | 2017 | N | 2017 | -0- | -0- | -0- | | 1854 | 2 | 163 | 9 | N | 148 | 200 | 1 | 2 | 8 | 140 |
| 03 | 2529 | N | 2529 | -0- | -0- | -0- | | 2365 | 2 | 164 | 9 | N | 149 | 202 | 1 | | | 87 |
| 04 | 2277 | N | 2277 | -0- | -0- | -0- | | 2176 | 2 | 101 | 9 | N | 92 | 2 | 8 | | | 177 |
| 05 | 2353 | N | 2353 | -0- | -0- | -0- | | 2135 | 2 | 218 | 9 | N | 198 | 198 | 1 | | | 177 |
| 06 | 2280 | N | 2114 | -0- | -166 | -0- | | 2114 | 2 | | | N | -0- | | | | | 177 |
| 07 | 2356 | N | 1742 | -0- | -614 | -0- | | 1624 | 2 | 118 | 9 | N | 107 | 197 | 1 | | | 87 |
| 08 | 2356 | N | 1619 | -0- | -737 | -0- | | 1502 | 2 | 117 | 9 | N | 106 | 1 | 8 | | | 192 |
| 09 | 2100 | N | 1501 | -0- | -599 | -0- | | 1388 | 2 | 113 | 9 | N | 103 | 196 | 1 | 2 | 8 | 97 |
| 10 | 1736 | N | 1502 | -0- | -234 | -0- | | 1393 | 2 | 109 | 9 | N | 99 | 1 | 8 | | | 195 |
| 11 | 1780 | N | 1780 | -0- | -0- | -0- | | 1660 | 2 | 120 | 9 | N | 109 | 197 | 1 | | | 107 |
| 12 | 1563 | N | 1563 | -0- | -0- | -0- | | 1494 | 2 | 69 | 9 | N | 63 | | | | | 170 |

TOTAL GAS PROD: 22,987 TOTAL CONDENSATE PROD: 1,283

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 359 | -0- | | -44 | -0- | 359 | 2 | | | N | -0- | | | | | 137 |
| 02 | 420 | X | 145 | -0- | | -275 | -0- | 144 | 2 | 1 | 9 | N | 1 | | | | | 138 |
| 03 | 372 | N | 9 | -0- | | -363 | -0- | 9 | 2 | | | N | -0- | | | | | 138 |
| 04 | 360 | N | -0- | -0- | | -360 | -0- | | | | | N | -0- | | | | | 138 |
| 05 | 155 | N | 12 | -0- | | -143 | -0- | 12 | 2 | | | N | -0- | | | | | 138 |
| 06 | 9 | N | -0- | -0- | | -9 | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 12 | N | -0- | -0- | | -12 | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | 106 | 1 | | | 32 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 525 TOTAL CONDENSATE PROD: 1

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3079 | X | 3079 | -0- | | -0- | -0- | 2981 | 2 | 98 | 9 | N | 89 | | | | | 149 |
| 02 | 2156 | X | 1614 | -0- | | -542 | -0- | 1586 | 2 | 28 | 9 | N | 25 | | | | | 174 |
| 03 | 2543 | X | 2543 | -0- | | -0- | -0- | 2532 | 2 | 11 | 9 | N | 10 | | | | | 184 |
| 04 | 3909 | X | 3909 | -0- | | -0- | -0- | 3895 | 2 | 14 | 9 | N | 13 | | | | | 197 |
| 05 | 3929 | X | 3929 | -0- | | -0- | -0- | 3929 | 2 | | | N | -0- | | | | | 197 |
| 06 | 3622 | X | 3622 | -0- | | -0- | -0- | 3557 | 2 | 65 | 9 | N | 59 | 182 | 1 | | | 74 |
| 07 | 2387 | X | 768 | -0- | | -1619 | -0- | 718 | 2 | 50 | 9 | N | 45 | | | | | 119 |
| 08 | 2387 | X | 743 | -0- | | -1644 | -0- | 698 | 2 | 45 | 9 | N | 41 | | | | | 160 |
| 09 | 2310 | X | 768 | -0- | | -1542 | -0- | 742 | 2 | 26 | 9 | N | 24 | | | | | 184 |
| 10 | 2387 | X | 496 | -0- | | -1891 | -0- | 474 | 2 | 22 | 9 | N | 20 | 92 | 1 | | | 112 |
| 11 | 2310 | X | 852 | -0- | | -1458 | -0- | 812 | 2 | 40 | 9 | N | 36 | | | | | 148 |
| 12 | 806 | X | 508 | -0- | | -298 | -0- | 478 | 2 | 30 | 9 | N | 27 | | | | | 175 |

TOTAL GAS PROD: 22,831 TOTAL CONDENSATE PROD: 389

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3026 | N | 3026 | -0- | -0- | -0- | 2802 | 2 | 224 | 9 | N | 204 | 198 | 1 | | | 90 |
| 02 | 2466 | N | 2466 | -0- | -0- | -0- | 2350 | 2 | 116 | 9 | N | 105 | | | | | 195 |
| 03 | 2786 | N | 2786 | -0- | -0- | -0- | 2548 | 2 | 238 | 9 | N | 216 | 201 | 1 | | | 210 |
| 04 | 2640 | N | 2449 | -0- | -191 | -0- | 2303 | 2 | 146 | 9 | N | 133 | 184 | 1 | | | 159 |
| 05 | 2728 | N | 2574 | -0- | -154 | -0- | 2378 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 159 |
| 06 | 2640 | N | 2190 | -0- | -450 | -0- | 2091 | 2 | 99 | 9 | N | 90 | 174 | 1 | | | 75 |
| 07 | 2542 | N | 2123 | -0- | -419 | -0- | 1989 | 2 | 134 | 9 | N | 122 | | | | | 197 |
| 08 | 2573 | N | 1968 | -0- | -605 | -0- | 1822 | 2 | 146 | 9 | N | 133 | 198 | 1 | | | 132 |
| 09 | 2190 | N | 1980 | -0- | -210 | -0- | 1829 | 2 | 151 | 9 | N | 137 | 197 | 1 | | | 72 |
| 10 | 2108 | N | 2036 | -0- | -72 | -0- | 1891 | 2 | 145 | 9 | N | 132 | | | | | 204 |
| 11 | 2048 | N | 2048 | -0- | -0- | -0- | 1928 | 2 | 120 | 9 | N | 109 | 184 | 1 | | | 129 |
| 12 | 2226 | N | 2226 | -0- | -0- | -0- | 2033 | 2 | 193 | 9 | N | 175 | 179 | 1 | | | 125 |

TOTAL GAS PROD: 27,872 TOTAL CONDENSATE PROD: 1,734

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2595 | N | 2595 | -0- | -0- | -0- | 2529 | 2 | 66 | 9 | N | 60 | | | | | 177 |
| 02 | 2227 | N | 2227 | -0- | -0- | -0- | 2183 | 2 | 44 | 9 | N | 40 | | | | | 217 |
| 03 | 2046 | N | 1834 | -0- | -212 | -0- | 1780 | 2 | 54 | 9 | N | 49 | 179 | 1 | | | 87 |
| 04 | 1980 | N | 1623 | -0- | -357 | -0- | 1538 | 2 | 85 | 9 | N | 77 | | | | | 164 |
| 05 | 2151 | N | 2151 | -0- | -0- | -0- | 1952 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | 164 |
| 06 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 2 | | | N | -0- | | | | | 164 |
| 07 | 1674 | N | 1532 | -0- | -142 | -0- | 1532 | 2 | | | N | -0- | | | | | 164 |
| 08 | 2046 | N | 1460 | -0- | -586 | -0- | 1405 | 2 | 55 | 9 | N | 50 | | | | | 214 |
| 09 | 1890 | N | 1329 | -0- | -561 | -0- | 1266 | 2 | 63 | 9 | N | 57 | 187 | 1 | | | 84 |
| 10 | 1519 | N | 1347 | -0- | -172 | -0- | 1286 | 2 | 61 | 9 | N | 55 | | | | | 139 |
| 11 | 1410 | N | 1061 | -0- | -349 | -0- | 1027 | 2 | 34 | 9 | N | 31 | | | | | 170 |
| 12 | 1364 | N | 979 | -0- | -385 | -0- | 909 | 2 | 70 | 9 | N | 64 | 176 | 1 | | | 58 |

TOTAL GAS PROD: 20,028 TOTAL CONDENSATE PROD: 664

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 182 |
| 03 | 3100 | N | 3200 | -0- | 100 | 100 | 2979 | 2 | 221 | 9 | N | 201 | 201 | 1 | | | 182 |
| 04 | 2451 | N | 2351 | -0- | -100 | -0- | 2305 | 2 | 46 | 9 | N | 42 | 184 | 1 | 2 | 8 | 38 |
| 05 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | 38 |
| 06 | 2462 | X | 2462 | -0- | -0- | -0- | 2274 | 2 | 188 | 9 | N | 171 | | | | | 209 |
| 07 | 1922 | X | 963 | -0- | -959 | -0- | 905 | 2 | 58 | 9 | N | 53 | 190 | 1 | | | 72 |
| 08 | 1922 | X | 1034 | -0- | -888 | -0- | 964 | 2 | 70 | 9 | N | 64 | 1 | 8 | | | 135 |
| 09 | 1860 | X | 943 | -0- | -917 | -0- | 884 | 2 | 59 | 9 | N | 54 | | | | | 189 |
| 10 | 1922 | X | 967 | -0- | -955 | -0- | 912 | 2 | 55 | 9 | N | 50 | 185 | 1 | 1 | 8 | 53 |
| 11 | 1860 | X | 871 | -0- | -989 | -0- | 814 | 2 | 57 | 9 | N | 52 | | | | | 105 |
| 12 | 961 | N | 784 | -0- | -177 | -0- | 727 | 2 | 57 | 9 | N | 52 | | | | | 157 |

TOTAL GAS PROD: 16,586 TOTAL CONDENSATE PROD: 739

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2866 | N | 2866 | -0- | -0- | -0- | 2853 | 2 | 13 | 9 | N | 12 | | | | | 132 |
| 02 | 2647 | N | 2647 | -0- | -0- | -0- | 2647 | 2 | | | N | -0- | | | | | 132 |
| 03 | 2858 | N | 2858 | -0- | -0- | -0- | 2739 | 2 | 119 | 9 | N | 108 | 192 | 1 | | | 48 |
| 04 | 2785 | N | 2785 | -0- | -0- | -0- | 2720 | 2 | 65 | 9 | N | 59 | 2 | 8 | | | 105 |
| 05 | 2664 | N | 2664 | -0- | -0- | -0- | 2664 | 2 | | | N | -0- | | | | | 105 |
| 06 | 2703 | N | 2703 | -0- | -0- | -0- | 2545 | 2 | 158 | 9 | N | 144 | 176 | 1 | | | 73 |
| 07 | 2015 | N | 1382 | -0- | -633 | -0- | 1328 | 2 | 54 | 9 | N | 49 | | | | | 122 |
| 08 | 2015 | N | 1562 | -0- | -453 | -0- | 1498 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 179 |
| 09 | 1950 | N | 1610 | -0- | -340 | -0- | 1537 | 2 | 73 | 9 | N | 66 | 199 | 1 | 1 | 8 | 45 |
| 10 | 1542 | N | 1542 | -0- | -0- | -0- | 1474 | 2 | 68 | 9 | N | 62 | | | | | 107 |
| 11 | 1500 | N | 1313 | -0- | -187 | -0- | 1255 | 2 | 58 | 9 | N | 53 | | | | | 160 |
| 12 | 1674 | N | 1515 | -0- | -159 | -0- | 1435 | 2 | 80 | 9 | N | 73 | 190 | 1 | | | 43 |

TOTAL GAS PROD: 25,447 TOTAL CONDENSATE PROD: 684

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 911 | -0- | -19 | -0- | 857 | 2 | 54 | 9 | N | 49 | | | | | 94 |
| 02 | 812 | N | 717 | -0- | -95 | -0- | 673 | 2 | 44 | 9 | N | 40 | | | | | 134 |
| 03 | 947 | N | 947 | -0- | -0- | -0- | 874 | 2 | 73 | 9 | N | 66 | | | | | 200 |
| 04 | 870 | N | 766 | -0- | -104 | -0- | 707 | 2 | 59 | 9 | N | 54 | 184 | 1 | 2 | 8 | 68 |
| 05 | 806 | N | 687 | -0- | -119 | -0- | 687 | 2 | | | N | -0- | | | | | 68 |
| 06 | 930 | N | 758 | -0- | -172 | -0- | 657 | 2 | 101 | 9 | N | 92 | | | | | 160 |
| 07 | 806 | N | 440 | -0- | -366 | -0- | 408 | 2 | 32 | 9 | N | 29 | | | | | 189 |
| 08 | 682 | N | 530 | -0- | -152 | -0- | 497 | 2 | 33 | 9 | N | 30 | 177 | 1 | | | 42 |
| 09 | 750 | N | 540 | -0- | -210 | -0- | 496 | 2 | 44 | 9 | N | 40 | | | | | 82 |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 505 | 2 | 53 | 9 | N | 48 | | | | | 130 |
| 11 | 510 | N | 502 | -0- | -8 | -0- | 452 | 2 | 50 | 9 | N | 45 | | | | | 175 |
| 12 | 558 | N | 449 | -0- | -109 | -0- | 434 | 2 | 15 | 9 | N | 14 | | | | | 189 |

TOTAL GAS PROD: 7,805 TOTAL CONDENSATE PROD: 507

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 4825 | -0- | -941 | -0- | 4780 | 2 45 9 | | | N | 41 | 1 | 8 | | | 120 |
| 02 | 4984 | X | 3829 | -0- | -1155 | -0- | 3784 | 2 45 9 | | | N | 41 | 1 | 8 | | | 160 |
| 03 | 5518 | X | 4784 | -0- | -734 | -0- | 4756 | 2 28 9 | | | N | 25 | | | | | 185 |
| 04 | 5250 | X | 4953 | -0- | -297 | -0- | 4916 | 2 37 9 | | | N | 34 | 188 | 1 | 3 | 8 | 28 |
| 05 | 5146 | X | 4980 | -0- | -166 | -0- | 4979 | 2 1 9 | | | N | 1 | 1 | 8 | | | 28 |
| 06 | 4848 | X | 4848 | -0- | -0- | -0- | 4779 | 2 69 9 | | | N | 63 | 1 | 8 | | | 90 |
| 07 | 5115 | X | 4489 | -0- | -626 | -0- | 4436 | 2 53 9 | | | N | 48 | 102 | 1 | 1 | 8 | 35 |
| 08 | 5115 | X | 4175 | -0- | -940 | -0- | 4121 | 2 54 9 | | | N | 49 | 2 | 8 | | | 82 |
| 09 | 4950 | X | 4574 | -0- | -376 | -0- | 4544 | 2 30 9 | | | N | 27 | 1 | 8 | | | 108 |
| 10 | 5022 | X | 4676 | -0- | -346 | -0- | 4648 | 2 28 9 | | | N | 25 | | | | | 133 |
| 11 | 4860 | X | 4474 | -0- | -386 | -0- | 4445 | 2 29 9 | | | N | 26 | | | | | 159 |
| 12 | 4712 | X | 4565 | -0- | -147 | -0- | 4512 | 2 53 9 | | | N | 48 | | | | | 207 |

TOTAL GAS PROD: 55,172 TOTAL CONDENSATE PROD: 428

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2910 | X | 2910 | -0- | -0- | -0- | | 2829 | 2 | 81 | 9 | N | 74 | 179 | 1 | | | 60 |
| 02 | 2725 | X | 2725 | -0- | -0- | -0- | | 2635 | 2 | 90 | 9 | N | 82 | | | | | 142 |
| 03 | 2821 | X | 2821 | -0- | -0- | -0- | | 2687 | 2 | 134 | 9 | N | 122 | 192 | 1 | | | 72 |
| 04 | 2692 | X | 2692 | -0- | -0- | -0- | | 2563 | 2 | 129 | 9 | N | 117 | 2 | 8 | | | 187 |
| 05 | 3100 | N | 3161 | -0- | 61 | 61 | | 2954 | 2 | 207 | 9 | N | 188 | 188 | 1 | | | 187 |
| 06 | 2641 | N | 2580 | -0- | -61 | -0- | | 2560 | 2 | 20 | 9 | N | 18 | | | | | 205 |
| 07 | 1818 | N | 1818 | -0- | -0- | -0- | | 1707 | 2 | 111 | 9 | N | 101 | 197 | 1 | | | 109 |
| 08 | 1909 | X | 1909 | -0- | -0- | -0- | | 1798 | 2 | 111 | 9 | N | 101 | | | | | 210 |
| 09 | 1463 | X | 1463 | -0- | -0- | -0- | | 1347 | 2 | 116 | 9 | N | 105 | 190 | 1 | | | 125 |
| 10 | 1350 | X | 1350 | -0- | -0- | -0- | | 1229 | 2 | 121 | 9 | N | 110 | 1 | 8 | | | 234 |
| 11 | 1246 | X | 1246 | -0- | -0- | -0- | | 1137 | 2 | 109 | 9 | N | 99 | 181 | 1 | | | 152 |
| 12 | 1249 | X | 1249 | -0- | -0- | -0- | | 1160 | 2 | 89 | 9 | N | 81 | 168 | 1 | | | 65 |

TOTAL GAS PROD: 25,924 TOTAL CONDENSATE PROD: 1,198

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2560 | X | 2560 | -0- | -0- | -0- | | 2415 | 2 | 145 | 9 | N | 132 | 181 | 1 | 2 | 8 | 90 |
| 02 | 1862 | X | 1862 | -0- | -0- | -0- | | 1750 | 2 | 112 | 9 | N | 102 | 2 | 8 | | | 190 |
| 03 | 2125 | X | 2125 | -0- | -0- | -0- | | 2085 | 2 | 40 | 9 | N | 36 | 168 | 1 | 2 | 8 | 56 |
| 04 | 2481 | X | 2481 | -0- | -0- | -0- | | 2437 | 2 | 44 | 9 | N | 40 | 5 | 8 | | | 91 |
| 05 | 2954 | X | 2954 | -0- | -0- | -0- | | 2954 | 2 | | | N | -0- | | | | | 91 |
| 06 | 1924 | X | 1924 | -0- | -0- | -0- | | 1810 | 2 | 114 | 9 | N | 104 | | | | | 195 |
| 07 | 1085 | X | 104 | -0- | -981 | -0- | | 71 | 2 | 33 | 9 | N | 30 | 175 | 1 | | | 50 |
| 08 | 1085 | N | 460 | -0- | -625 | -0- | | 381 | 2 | 79 | 9 | N | 72 | 2 | 8 | | | 120 |
| 09 | 1742 | N | 1742 | -0- | -0- | -0- | | 1534 | 2 | 208 | 9 | N | 189 | 198 | 1 | 1 | 8 | 110 |
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | | 1540 | 2 | 199 | 9 | N | 181 | 3 | 8 | | | 288 |
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | | 1450 | 2 | 174 | 9 | N | 158 | 381 | 1 | | | 65 |
| 12 | 1527 | N | 1527 | -0- | -0- | -0- | | 1143 | 2 | 384 | 9 | N | 349 | 192 | 1 | | | 222 |

TOTAL GAS PROD: 21,102 TOTAL CONDENSATE PROD: 1,393

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2192 | -0- | -102 | -0- | | 2146 | 2 | 46 | 9 | N | 42 | | | | | 182 |
| 02 | 2308 | N | 2308 | -0- | -0- | -0- | | 2223 | 2 | 85 | 9 | N | 77 | | | | | 259 |
| 03 | 2602 | N | 2602 | -0- | -0- | -0- | | 2534 | 2 | 68 | 9 | N | 62 | 182 | 1 | | | 139 |
| 04 | 2465 | N | 2465 | -0- | -0- | -0- | | 2410 | 2 | 55 | 9 | N | 50 | | | | | 189 |
| 05 | 2294 | N | 2117 | -0- | -177 | -0- | | 1912 | 2 | 205 | 9 | N | 186 | 186 | 1 | | | 189 |
| 06 | 2220 | N | 808 | -0- | -1412 | -0- | | 808 | 2 | | | N | -0- | | | | | 189 |
| 07 | 2294 | N | 400 | -0- | -1894 | -0- | | 388 | 2 | 12 | 9 | N | 11 | | | | | 200 |
| 08 | 2108 | N | 1209 | -0- | -899 | -0- | | 1146 | 2 | 63 | 9 | N | 57 | 187 | 1 | | | 70 |
| 09 | 1429 | N | 1429 | -0- | -0- | -0- | | 1353 | 2 | 76 | 9 | N | 69 | | | | | 139 |
| 10 | 1199 | N | 1199 | -0- | -0- | -0- | | 1138 | 2 | 61 | 9 | N | 55 | | | | | 194 |
| 11 | 1170 | N | 588 | -0- | -582 | -0- | | 526 | 2 | 62 | 9 | N | 56 | 188 | 1 | | | 62 |
| 12 | 1488 | N | 827 | -0- | -661 | -0- | | 752 | 2 | 75 | 9 | N | 68 | | | | | 130 |

TOTAL GAS PROD: 18,144 TOTAL CONDENSATE PROD: 733

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2169 | -0- | -466 | -0- | 2075 | 2 | 94 | 9 | N | 85 | | | | | 190 |
| 02 | 2128 | N | 1610 | -0- | -518 | -0- | 1547 | 2 | 63 | 9 | N | 57 | 175 | 1 | | | 72 |
| 03 | 2485 | N | 2485 | -0- | -0- | -0- | 2427 | 2 | 58 | 9 | N | 53 | | | | | 125 |
| 04 | 2337 | N | 2337 | -0- | -0- | -0- | 2248 | 2 | 89 | 9 | N | 81 | 1 | 8 | | | 205 |
| 05 | 2530 | N | 2530 | -0- | -0- | -0- | 2331 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | 205 |
| 06 | 2400 | N | 1925 | -0- | -475 | -0- | 1925 | 2 | | | N | -0- | | | | | 205 |
| 07 | 2418 | N | 1994 | -0- | -424 | -0- | 1994 | 2 | | | N | -0- | | | | | 205 |
| 08 | 2542 | N | 1908 | -0- | -634 | -0- | 1877 | 2 | 31 | 9 | N | 28 | 178 | 1 | | | 55 |
| 09 | 1920 | N | 1735 | -0- | -185 | -0- | 1681 | 2 | 54 | 9 | N | 49 | | | | | 104 |
| 10 | 1984 | N | 1849 | -0- | -135 | -0- | 1798 | 2 | 51 | 9 | N | 46 | | | | | 150 |
| 11 | 1860 | N | 1762 | -0- | -98 | -0- | 1710 | 2 | 52 | 9 | N | 47 | | | | | 197 |
| 12 | 1798 | N | 1758 | -0- | -40 | -0- | 1704 | 2 | 54 | 9 | N | 49 | 171 | 1 | | | 75 |

TOTAL GAS PROD: 24,062 TOTAL CONDENSATE PROD: 676

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2812 | -0- | -226 | -0- | 2732 | 2 | 80 | 9 | N | 73 | | | | | 210 |
| 02 | 2744 | X | 2320 | -0- | -424 | -0- | 2264 | 2 | 56 | 9 | N | 51 | | | | | 261 |
| 03 | 3038 | X | 2529 | -0- | -509 | -0- | 2421 | 2 | 108 | 9 | N | 98 | 200 | 1 | | | 159 |
| 04 | 2940 | X | 2361 | -0- | -579 | -0- | 2245 | 2 | 116 | 9 | N | 105 | 180 | 1 | 2 | 8 | 82 |
| 05 | 3007 | X | 2338 | -0- | -669 | -0- | 2338 | 2 | | | N | -0- | | | | | 82 |
| 06 | 2730 | X | 2054 | -0- | -676 | -0- | 1898 | 2 | 156 | 9 | N | 142 | 184 | 1 | | | 40 |
| 07 | 2573 | X | 2421 | -0- | -152 | -0- | 2311 | 2 | 110 | 9 | N | 100 | | | | | 140 |
| 08 | 2325 | N | 2206 | -0- | -119 | -0- | 2129 | 2 | 77 | 9 | N | 70 | 1 | 8 | | | 209 |
| 09 | 2040 | N | 2035 | -0- | -5 | -0- | 1969 | 2 | 66 | 9 | N | 60 | 189 | 1 | | | 80 |
| 10 | 2418 | N | 2278 | -0- | -140 | -0- | 2179 | 2 | 99 | 9 | N | 90 | 1 | 8 | | | 169 |
| 11 | 2311 | N | 2311 | -0- | -0- | -0- | 2226 | 2 | 85 | 9 | N | 77 | 179 | 1 | | | 67 |
| 12 | 2391 | N | 2391 | -0- | -0- | -0- | 2301 | 2 | 90 | 9 | N | 82 | | | | | 149 |

TOTAL GAS PROD: 28,056 TOTAL CONDENSATE PROD: 948

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2440 | N | 2440 | -0- | -0- | -0- | 2283 | 2 | 157 | 9 | N | 143 | 183 | 1 | 3 | 8 | 144 |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 1868 | 2 | 151 | 9 | N | 137 | 4 | 8 | | | 277 |
| 03 | 2540 | N | 2540 | -0- | -0- | -0- | 2407 | 2 | 133 | 9 | N | 121 | 198 | 1 | | | 200 |
| 04 | 2851 | N | 2851 | -0- | -0- | -0- | 2710 | 2 | 141 | 9 | N | 128 | 191 | 1 | 2 | 8 | 135 |
| 05 | 2588 | N | 2588 | -0- | -0- | -0- | 2417 | 2 | 171 | 9 | N | 155 | 154 | 1 | 1 | 8 | 135 |
| 06 | 2103 | N | 2103 | -0- | -0- | -0- | 2020 | 2 | 83 | 9 | N | 75 | 1 | 8 | | | 209 |
| 07 | 1605 | N | 1605 | -0- | -0- | -0- | 1522 | 2 | 83 | 9 | N | 75 | 181 | 1 | 1 | 8 | 102 |
| 08 | 1547 | N | 1547 | -0- | -0- | -0- | 1486 | 2 | 61 | 9 | N | 55 | | | | | 157 |
| 09 | 1361 | N | 1361 | -0- | -0- | -0- | 1205 | 2 | 156 | 9 | N | 142 | 204 | 1 | 1 | 8 | 94 |
| 10 | 1640 | N | 1640 | -0- | -0- | -0- | 1508 | 2 | 132 | 9 | N | 120 | | | | | 214 |
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 1762 | 2 | 130 | 9 | N | 118 | 192 | 1 | | | 140 |
| 12 | 2127 | N | 2127 | -0- | -0- | -0- | 2005 | 2 | 122 | 9 | N | 111 | 189 | 1 | | | 62 |

TOTAL GAS PROD: 24,713 TOTAL CONDENSATE PROD: 1,380

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 2852 | -0- | -0- | -0- | 2783 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 135 |
| 02 | 2567 | N | 2567 | -0- | -0- | -0- | 2473 | 2 | 94 | 9 | N | 85 | | | | | 220 |
| 03 | 2869 | N | 2869 | -0- | -0- | -0- | 2769 | 2 | 100 | 9 | N | 91 | 201 | 1 | | | 110 |
| 04 | 2638 | N | 2638 | -0- | -0- | -0- | 2564 | 2 | 74 | 9 | N | 67 | | | | | 177 |
| 05 | 2807 | N | 2807 | -0- | -0- | -0- | 2602 | 2 | 205 | 9 | N | 186 | 185 | 1 | 1 | 8 | 177 |
| 06 | 2473 | N | 2473 | -0- | -0- | -0- | 2473 | 2 | | | N | -0- | | | | | 177 |
| 07 | 2495 | N | 2495 | -0- | -0- | -0- | 2411 | 2 | 84 | 9 | N | 76 | 197 | 1 | 1 | 8 | 55 |
| 08 | 2497 | N | 2497 | -0- | -0- | -0- | 2431 | 2 | 66 | 9 | N | 60 | 1 | 8 | | | 114 |
| 09 | 2400 | N | 2361 | -0- | -39 | -0- | 2306 | 2 | 55 | 9 | N | 50 | | | | | 164 |
| 10 | 2576 | N | 2576 | -0- | -0- | -0- | 2499 | 2 | 77 | 9 | N | 70 | | | | | 234 |
| 11 | 2541 | N | 2541 | -0- | -0- | -0- | 2432 | 2 | 109 | 9 | N | 99 | 196 | 1 | | | 137 |
| 12 | 2558 | N | 2558 | -0- | -0- | -0- | 2456 | 2 | 102 | 9 | N | 93 | | | | | 230 |

TOTAL GAS PROD: 31,234 TOTAL CONDENSATE PROD: 940

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2791 | -0- | -216 | -0- | 2730 | 2 | 61 | 9 | N | 55 | 1 | 8 | | | 164 |
| 02 | 2520 | X | 2154 | -0- | -366 | -0- | 2099 | 2 | 55 | 9 | N | 50 | 157 | 1 | | | 57 |
| 03 | 2834 | X | 2834 | -0- | -0- | -0- | 2771 | 2 | 63 | 9 | N | 57 | | | | | 114 |
| 04 | 2700 | X | 2577 | -0- | -123 | -0- | 2489 | 2 | 88 | 9 | N | 80 | | | | | 194 |
| 05 | 2790 | X | 2531 | -0- | -259 | -0- | 2531 | 2 | | | N | -0- | | | | | 194 |
| 06 | 2730 | X | 2575 | -0- | -155 | -0- | 2367 | 2 | 208 | 9 | N | 189 | 183 | 1 | | | 200 |
| 07 | 2821 | X | 2150 | -0- | -671 | -0- | 2097 | 2 | 53 | 9 | N | 48 | 142 | 1 | 1 | 8 | 105 |
| 08 | 2821 | X | 2244 | -0- | -577 | -0- | 2180 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 162 |
| 09 | 2580 | X | 2240 | -0- | -340 | -0- | 2240 | 2 | | | N | -0- | | | | | 162 |
| 10 | 2666 | X | 2194 | -0- | -472 | -0- | 2130 | 2 | 64 | 9 | N | 58 | | | | | 220 |
| 11 | 2580 | X | 2037 | -0- | -543 | -0- | 1981 | 2 | 56 | 9 | N | 51 | 174 | 1 | | | 97 |
| 12 | 2325 | X | 2046 | -0- | -279 | -0- | 1989 | 2 | 57 | 9 | N | 52 | | | | | 149 |

TOTAL GAS PROD: 28,373 TOTAL CONDENSATE PROD: 698

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2857 | X | 2857 | -0- | -0- | -0- | 2702 | 2 | 155 | 9 | N | 141 | | | | | 263 |
| 02 | 3117 | X | 3117 | -0- | -0- | -0- | 2957 | 2 | 160 | 9 | N | 145 | 183 | 1 | 1 | 8 | 224 |
| 03 | 3591 | X | 3591 | -0- | -0- | -0- | 3409 | 2 | 182 | 9 | N | 165 | 201 | 1 | | | 188 |
| 04 | 3000 | N | 3431 | -0- | 431 | 431 | 3263 | 2 | 168 | 9 | N | 153 | 195 | 1 | | | 146 |
| 05 | 4038 | X | 3607 | -0- | -431 | -0- | 3402 | 2 | 205 | 9 | N | 186 | 186 | 1 | | | 146 |
| 06 | 3422 | X | 3422 | -0- | -0- | -0- | 3339 | 2 | 83 | 9 | N | 75 | 191 | 1 | | | 30 |
| 07 | 2994 | X | 2994 | -0- | -0- | -0- | 2994 | 2 | | | N | -0- | | | | | 30 |
| 08 | 3010 | X | 3010 | -0- | -0- | -0- | 2731 | 2 | 279 | 9 | N | 254 | 188 | 1 | 1 | 8 | 95 |
| 09 | 2640 | X | 2458 | -0- | -182 | -0- | 2361 | 2 | 97 | 9 | N | 88 | | | | | 183 |
| 10 | 2728 | X | 2617 | -0- | -111 | -0- | 2514 | 2 | 103 | 9 | N | 94 | 192 | 1 | | | 85 |
| 11 | 2640 | X | 2525 | -0- | -115 | -0- | 2430 | 2 | 95 | 9 | N | 86 | | | | | 171 |
| 12 | 2728 | X | 2194 | -0- | -534 | -0- | 2100 | 2 | 94 | 9 | N | 85 | 177 | 1 | | | 79 |

TOTAL GAS PROD: 35,823 TOTAL CONDENSATE PROD: 1,472

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2598 | N | 2598 | -0- | -0- | -0- | 2597 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 12 |
| 02 | 2184 | N | 2164 | -0- | -20 | -0- | 2163 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 12 |
| 03 | 2534 | N | 2534 | -0- | -0- | -0- | 2516 | 2 | 18 | 9 | N | 16 | | | | | 28 |
| 04 | 2392 | N | 2392 | -0- | -0- | -0- | 2389 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 28 |
| 05 | 2424 | N | 2424 | -0- | -0- | -0- | 2423 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 28 |
| 06 | 2340 | N | 2319 | -0- | -21 | -0- | 2304 | 2 | 15 | 9 | N | 14 | | | | | 42 |
| 07 | 2418 | N | 2066 | -0- | -352 | -0- | 2042 | 2 | 24 | 9 | N | 22 | 1 | 8 | | | 63 |
| 08 | 2418 | N | 2094 | -0- | -324 | -0- | 2072 | 2 | 22 | 9 | N | 20 | 1 | 8 | | | 82 |
| 09 | 2310 | N | 1631 | -0- | -679 | -0- | 1629 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 10 | 2077 | N | 1723 | -0- | -354 | -0- | 1723 | 2 | | | N | -0- | | | | | 84 |
| 11 | 2040 | N | 1680 | -0- | -360 | -0- | 1680 | 2 | | | N | -0- | | | | | 84 |
| 12 | 1802 | N | 1802 | -0- | -0- | -0- | 1795 | 2 | 7 | 9 | N | 6 | | | | | 90 |

TOTAL GAS PROD: 25,427 TOTAL CONDENSATE PROD: 86

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1323 | -0- | -289 | -0- | 1322 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 02 | 1456 | X | 1123 | -0- | -333 | -0- | 1123 | 2 | | | N | -0- | | | | | 132 |
| 03 | 1612 | X | 1433 | -0- | -179 | -0- | 1433 | 2 | | | N | -0- | | | | | 132 |
| 04 | 1447 | X | 1447 | -0- | -0- | -0- | 1444 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 132 |
| 05 | 1411 | X | 1411 | -0- | -0- | -0- | 1410 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 06 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | 132 |
| 07 | 1488 | X | 1258 | -0- | -230 | -0- | 1258 | 2 | | | N | -0- | | | | | 132 |
| 08 | 1532 | X | 1532 | -0- | -0- | -0- | 1529 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 134 |
| 09 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | 134 |
| 10 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | | | 134 |
| 11 | 1470 | X | 1318 | -0- | -152 | -0- | 1318 | 2 | | | N | -0- | | | | | 134 |
| 12 | 1550 | X | 1502 | -0- | -48 | -0- | 1502 | 2 | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: 16,829 TOTAL CONDENSATE PROD: 8

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2099 | -0- | -722 | -0- | 2075 | 2 | 24 | 9 | N | 22 | 181 | 1 | | | 75 |
| 02 | 2722 | N | 2722 | -0- | -0- | -0- | 2528 | 2 | 194 | 9 | N | 176 | 199 | 1 | | | 52 |
| 03 | 2764 | N | 2764 | -0- | -0- | -0- | 2567 | 2 | 197 | 9 | N | 179 | 194 | 1 | 2 | 8 | 35 |
| 04 | 2601 | N | 2601 | -0- | -0- | -0- | 2443 | 2 | 158 | 9 | N | 144 | 2 | 8 | | | 177 |
| 05 | 3007 | N | 2797 | -0- | -210 | -0- | 2582 | 2 | 215 | 9 | N | 195 | 195 | 1 | | | 177 |
| 06 | 2877 | N | 2877 | -0- | -0- | -0- | 2774 | 2 | 103 | 9 | N | 94 | 198 | 1 | | | 73 |
| 07 | 2697 | N | 2426 | -0- | -271 | -0- | 2252 | 2 | 174 | 9 | N | 158 | 196 | 1 | | | 35 |
| 08 | 2790 | N | 2408 | -0- | -382 | -0- | 2240 | 2 | 168 | 9 | N | 153 | 1 | 8 | | | 187 |
| 09 | 2880 | N | 2146 | -0- | -734 | -0- | 2029 | 2 | 117 | 9 | N | 106 | 1 | 8 | | | 292 |
| 10 | 2418 | N | 2379 | -0- | -39 | -0- | 2174 | 2 | 205 | 9 | N | 186 | 180 | 1 | 2 | 8 | 296 |
| 11 | 2340 | N | 2228 | -0- | -112 | -0- | 2084 | 2 | 144 | 9 | N | 131 | 377 | 1 | | | 50 |
| 12 | 2232 | N | 2204 | -0- | -28 | -0- | 2055 | 2 | 149 | 9 | N | 135 | | | | | 185 |

TOTAL GAS PROD: 29,651 TOTAL CONDENSATE PROD: 1,679

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

| MO | ALLOW | | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1850 | N | | 1850 | -0- | -0- | -0- | 1797 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 174 |
| 02 | 1456 | N | | 1150 | -0- | -306 | -0- | 1097 | 2 | 53 | 9 | N | 48 | 197 | 1 | | | 25 |
| 03 | 1743 | N | | 1743 | -0- | -0- | -0- | 1675 | 2 | 68 | 9 | N | 62 | | | | | 87 |
| 04 | 1809 | N | | 1809 | -0- | -0- | -0- | 1732 | 2 | 77 | 9 | N | 70 | 3 | 8 | | | 154 |
| 05 | 2006 | N | | 2006 | -0- | -0- | -0- | 1806 | 2 | 200 | 9 | N | 182 | 181 | 1 | 1 | 8 | 154 |
| 06 | 1762 | N | | 1762 | -0- | -0- | -0- | 1761 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 154 |
| 07 | 1643 | N | | 1543 | -0- | -100 | -0- | 1529 | 2 | 14 | 9 | N | 13 | 56 | 1 | 1 | 8 | 110 |
| 08 | 1688 | N | | 1688 | -0- | -0- | -0- | 1626 | 2 | 62 | 9 | N | 56 | 1 | 8 | | | 165 |
| 09 | 1590 | N | | 1331 | -0- | -259 | -0- | 1278 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 212 |
| 10 | 1550 | N | | 1081 | -0- | -469 | -0- | 1044 | 2 | 37 | 9 | N | 34 | 189 | 1 | | | 57 |
| 11 | 1590 | N | | 909 | -0- | -681 | -0- | 897 | 2 | 12 | 9 | N | 11 | | | | | 68 |
| 12 | 1364 | N | | 924 | -0- | -440 | -0- | 901 | 2 | 23 | 9 | N | 21 | | | | | 89 |

TOTAL GAS PROD: 17,796 TOTAL CONDENSATE PROD: 594

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

| MO | ALLOW | | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | | 1820 | -0- | -102 | -0- | 1685 | 2 | 135 | 9 | N | 123 | 3 | 8 | | | 200 |
| 02 | 1568 | N | | 1357 | -0- | -211 | -0- | 1217 | 2 | 140 | 9 | N | 127 | 202 | 1 | 1 | 8 | 124 |
| 03 | 1903 | N | | 1903 | -0- | -0- | -0- | 1753 | 2 | 150 | 9 | N | 136 | 187 | 1 | | | 73 |
| 04 | 1846 | N | | 1846 | -0- | -0- | -0- | 1697 | 2 | 149 | 9 | N | 135 | 175 | 1 | 3 | 8 | 30 |
| 05 | 1740 | N | | 1740 | -0- | -0- | -0- | 1739 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 06 | 2007 | N | | 2007 | -0- | -0- | -0- | 1734 | 2 | 273 | 9 | N | 248 | 197 | 1 | 1 | 8 | 80 |
| 07 | 1922 | N | | 1889 | -0- | -33 | -0- | 1833 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 130 |
| 08 | 2112 | N | | 2112 | -0- | -0- | -0- | 2040 | 2 | 72 | 9 | N | 65 | 85 | 1 | | | 110 |
| 09 | 2010 | N | | 1609 | -0- | -401 | -0- | 1448 | 2 | 161 | 9 | N | 146 | 185 | 1 | 1 | 8 | 70 |
| 10 | 1891 | N | | 1557 | -0- | -334 | -0- | 1434 | 2 | 123 | 9 | N | 112 | | | | | 182 |
| 11 | 2040 | N | | 1471 | -0- | -569 | -0- | 1332 | 2 | 139 | 9 | N | 126 | 193 | 1 | | | 115 |
| 12 | 1674 | N | | 1539 | -0- | -135 | -0- | 1393 | 2 | 146 | 9 | N | 133 | 170 | 1 | | | 78 |

TOTAL GAS PROD: 20,850 TOTAL CONDENSATE PROD: 1,403

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

| MO | ALLOW | | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2069 | N | | 2069 | -0- | -0- | -0- | 2019 | 2 | 50 | 9 | N | 45 | | | | | 155 |
| 02 | 1828 | N | | 1828 | -0- | -0- | -0- | 1783 | 2 | 45 | 9 | N | 41 | | | | | 196 |
| 03 | 1410 | N | | 1410 | -0- | -0- | -0- | 1362 | 2 | 48 | 9 | N | 44 | 172 | 1 | | | 68 |
| 04 | 1568 | N | | 1568 | -0- | -0- | -0- | 1531 | 2 | 37 | 9 | N | 34 | | | | | 102 |
| 05 | 1692 | N | | 1692 | -0- | -0- | -0- | 1692 | 2 | | | N | -0- | | | | | 102 |
| 06 | 1506 | N | | 1506 | -0- | -0- | -0- | 1438 | 2 | 68 | 9 | N | 62 | | | | | 164 |
| 07 | 1581 | N | | -0- | -0- | -1581 | -0- | | | | | N | 21 | | | | | 185 |
| 08 | 1581 | N | | 839 | -0- | -742 | -0- | 786 | 2 | 53 | 9 | N | 48 | 178 | 1 | | | 55 |
| 09 | 1500 | N | | 339 | -0- | -1161 | -0- | 285 | 2 | 54 | 9 | N | 49 | | | | | 104 |
| 10 | 668 | N | | 668 | -0- | -0- | -0- | 616 | 2 | 52 | 9 | N | 47 | 1 | 8 | | | 150 |
| 11 | 810 | N | | 421 | -0- | -389 | -0- | 382 | 2 | 39 | 9 | N | 35 | | | | | 185 |
| 12 | 452 | N | | 452 | -0- | -0- | -0- | 415 | 2 | 37 | 9 | N | 34 | 161 | 1 | | | 58 |

TOTAL GAS PROD: 12,792 TOTAL CONDENSATE PROD: 460

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1962 | -0- | -487 | -0- | 1870 | 2 | 92 | 9 | N | 84 | 176 | 1 | | | 78 |
| 02 | 2184 | N | 918 | -0- | -1266 | -0- | 850 | 2 | 68 | 9 | N | 62 | | | | | 140 |
| 03 | 2511 | N | 976 | -0- | -1535 | -0- | 897 | 2 | 79 | 9 | N | 72 | | | | | 212 |
| 04 | 1890 | N | 880 | -0- | -1010 | -0- | 819 | 2 | 61 | 9 | N | 55 | | | | | 267 |
| 05 | 1096 | N | 1096 | -0- | -0- | -0- | 887 | 2 | 209 | 9 | N | 190 | 190 | 1 | | | 267 |
| 06 | 1240 | N | 1240 | -0- | -0- | -0- | 1166 | 2 | 74 | 9 | N | 67 | | | | | 334 |
| 07 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | 193 | 1 | | | 141 |
| 08 | 1085 | N | 991 | -0- | -94 | -0- | 990 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 141 |
| 09 | 1230 | N | 1011 | -0- | -219 | -0- | 935 | 2 | 76 | 9 | N | 69 | | | | | 210 |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 936 | 2 | 73 | 9 | N | 66 | 199 | 1 | | | 77 |
| 11 | 960 | N | 952 | -0- | -8 | -0- | 861 | 2 | 91 | 9 | N | 83 | | | | | 160 |
| 12 | 1054 | N | 754 | -0- | -300 | -0- | 682 | 2 | 72 | 9 | N | 65 | 185 | 1 | | | 40 |

TOTAL GAS PROD: 12,783 TOTAL CONDENSATE PROD: 814

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1999 | N | 1999 | -0- | -0- | -0- | 1923 | 2 | 76 | 9 | N | 69 | 2 | 8 | | | 219 |
| 02 | 1764 | N | 1578 | -0- | -186 | -0- | 1513 | 2 | 65 | 9 | N | 59 | 203 | 1 | | | 75 |
| 03 | 1890 | N | 1890 | -0- | -0- | -0- | 1840 | 2 | 50 | 9 | N | 45 | | | | | 120 |
| 04 | 1920 | N | 1771 | -0- | -149 | -0- | 1714 | 2 | 57 | 9 | N | 52 | | | | | 172 |
| 05 | 1736 | N | 1409 | -0- | -327 | -0- | 1409 | 2 | | | N | -0- | | | | | 172 |
| 06 | 1830 | N | 1467 | -0- | -363 | -0- | 1403 | 2 | 64 | 9 | N | 58 | 177 | 1 | | | 53 |
| 07 | 1829 | N | 1475 | -0- | -354 | -0- | 1424 | 2 | 51 | 9 | N | 46 | | | | | 99 |
| 08 | 1515 | N | 1515 | -0- | -0- | -0- | 1462 | 2 | 53 | 9 | N | 48 | | | | | 147 |
| 09 | 1470 | N | 1407 | -0- | -63 | -0- | 1357 | 2 | 50 | 9 | N | 45 | | | | | 192 |
| 10 | 1488 | N | 1420 | -0- | -68 | -0- | 1370 | 2 | 50 | 9 | N | 45 | 184 | 1 | 1 | 8 | 52 |
| 11 | 1470 | N | 1285 | -0- | -185 | -0- | 1230 | 2 | 55 | 9 | N | 50 | | | | | 102 |
| 12 | 1457 | N | 1352 | -0- | -105 | -0- | 1300 | 2 | 52 | 9 | N | 47 | | | | | 149 |

TOTAL GAS PROD: 18,568 TOTAL CONDENSATE PROD: 564

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7595 | X | 6177 | -0- | -1418 | -0- | 5994 | 2 | 183 | 9 | N | 166 | 186 | 1 | | | 206 |
| 02 | 6860 | X | 5740 | -0- | -1120 | -0- | 5574 | 2 | 166 | 9 | N | 151 | 183 | 1 | | | 174 |
| 03 | 7595 | X | 6419 | -0- | -1176 | -0- | 6188 | 2 | 231 | 9 | N | 210 | 198 | 1 | | | 186 |
| 04 | 7290 | X | 6075 | -0- | -1215 | -0- | 5867 | 2 | 208 | 9 | N | 189 | 195 | 1 | 2 | 8 | 178 |
| 05 | 6975 | X | 6384 | -0- | -591 | -0- | 6172 | 2 | 212 | 9 | N | 193 | 193 | 1 | | | 178 |
| 06 | 6318 | X | 6318 | -0- | -0- | -0- | 6122 | 2 | 196 | 9 | N | 178 | 199 | 1 | | | 157 |
| 07 | 6417 | X | 5520 | -0- | -897 | -0- | 5358 | 2 | 162 | 9 | N | 147 | 192 | 1 | | | 112 |
| 08 | 6417 | X | 5395 | -0- | -1022 | -0- | 5242 | 2 | 153 | 9 | N | 139 | | | | | 251 |
| 09 | 6330 | X | 5373 | -0- | -957 | -0- | 5197 | 2 | 176 | 9 | N | 160 | 200 | 1 | | | 211 |
| 10 | 6541 | X | 5246 | -0- | -1295 | -0- | 5091 | 2 | 155 | 9 | N | 141 | 191 | 1 | 1 | 8 | 160 |
| 11 | 6330 | X | 4213 | -0- | -2117 | -0- | 4089 | 2 | 124 | 9 | N | 113 | | | | | 273 |
| 12 | 5549 | X | 5120 | -0- | -429 | -0- | 4954 | 2 | 166 | 9 | N | 151 | 192 | 1 | | | 232 |

TOTAL GAS PROD: 67,980 TOTAL CONDENSATE PROD: 1,938

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6082 | X | 6082 | -0- | -0- | -0- | 5807 | 2 | 275 | 9 | N | 250 | 187 | 1 | 3 | 8 | 185 |
| 02 | 4324 | X | 4324 | -0- | -0- | -0- | 4093 | 2 | 231 | 9 | N | 210 | 2 | 8 | | | 393 |
| 03 | 7247 | X | 7247 | -0- | -0- | -0- | 6730 | 2 | 517 | 9 | N | 470 | 597 | 1 | 3 | 8 | 263 |
| 04 | 6560 | X | 6560 | -0- | -0- | -0- | 6372 | 2 | 188 | 9 | N | 171 | 189 | 1 | 10 | 8 | 235 |
| 05 | 6927 | X | 6927 | -0- | -0- | -0- | 6511 | 2 | 416 | 9 | N | 378 | 378 | 1 | | | 235 |
| 06 | 6640 | X | 6640 | -0- | -0- | -0- | 6308 | 2 | 332 | 9 | N | 302 | 381 | 1 | | | 156 |
| 07 | 5652 | X | 5652 | -0- | -0- | -0- | 5325 | 2 | 327 | 9 | N | 297 | 394 | 1 | | | 59 |
| 08 | 4376 | X | 4376 | -0- | -0- | -0- | 4191 | 2 | 185 | 9 | N | 168 | 2 | 8 | | | 225 |
| 09 | 5440 | X | 5440 | -0- | -0- | -0- | 5097 | 2 | 343 | 9 | N | 312 | 387 | 1 | 4 | 8 | 146 |
| 10 | 5326 | X | 5326 | -0- | -0- | -0- | 5005 | 2 | 321 | 9 | N | 292 | 198 | 1 | 5 | 8 | 235 |
| 11 | 4870 | X | 4870 | -0- | -0- | -0- | 4582 | 2 | 288 | 9 | N | 262 | 378 | 1 | 1 | 8 | 118 |
| *12 | 5231 | X | 5231 | -0- | -0- | -0- | 4904 | 2 | 327 | 9 | N | 297 | 193 | 1 | | | 222 |

TOTAL GAS PROD: 68,675 TOTAL CONDENSATE PROD: 3,409

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1203 | -0- | -1339 | -0- | 1203 | 2 | | | N | -0- | | | | | 43 |
| 02 | 2324 | X | 619 | -0- | -1705 | -0- | 619 | 2 | | | N | -0- | | | | | 43 |
| 03 | 2573 | X | 566 | -0- | -2007 | -0- | 566 | 2 | | | N | -0- | | | | | 43 |
| 04 | 1170 | N | 546 | -0- | -624 | -0- | 495 | 2 | 51 | 9 | N | 46 | | | | | 89 |
| 05 | 682 | N | 311 | -0- | -371 | -0- | 311 | 2 | | | N | -0- | | | | | 89 |
| 06 | 540 | N | 375 | -0- | -165 | -0- | 372 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 07 | 558 | N | 349 | -0- | -209 | -0- | 349 | 2 | | | N | -0- | | | | | 92 |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 92 |
| 09 | 390 | N | 263 | -0- | -127 | -0- | 255 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 10 | 341 | N | 216 | -0- | -125 | -0- | 215 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 11 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | N | -0- | | | | | 100 |
| *12 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 5,419 TOTAL CONDENSATE PROD: 57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2467 | -0- | -695 | -0- | 2380 | 2 | 87 | 9 | N | 79 | | | | | 169 |
| 02 | 2856 | X | 2328 | -0- | -528 | -0- | 2250 | 2 | 78 | 9 | N | 71 | | | | | 240 |
| 03 | 3162 | X | 2668 | -0- | -494 | -0- | 2593 | 2 | 75 | 9 | N | 68 | 198 | 1 | | | 110 |
| 04 | 2940 | X | 2791 | -0- | -149 | -0- | 2693 | 2 | 98 | 9 | N | 89 | | | | | 199 |
| 05 | 2948 | X | 2948 | -0- | -0- | -0- | 2753 | 2 | 195 | 9 | N | 177 | 177 | 1 | | | 199 |
| 06 | 2860 | X | 2860 | -0- | -0- | -0- | 2758 | 2 | 102 | 9 | N | 93 | 197 | 1 | | | 95 |
| 07 | 2883 | X | 2754 | -0- | -129 | -0- | 2613 | 2 | 141 | 9 | N | 128 | 193 | 1 | | | 30 |
| 08 | 2945 | X | 2687 | -0- | -258 | -0- | 2564 | 2 | 123 | 9 | N | 112 | | | | | 142 |
| 09 | 2850 | X | 2213 | -0- | -637 | -0- | 2134 | 2 | 79 | 9 | N | 72 | | | | | 214 |
| 10 | 2945 | X | 2398 | -0- | -547 | -0- | 2280 | 2 | 118 | 9 | N | 107 | 180 | 1 | 1 | 8 | 140 |
| 11 | 2850 | X | 2093 | -0- | -757 | -0- | 1980 | 2 | 113 | 9 | N | 103 | 171 | 1 | | | 72 |
| 12 | 2759 | X | 2502 | -0- | -257 | -0- | 2370 | 2 | 132 | 9 | N | 120 | | | | | 192 |

TOTAL GAS PROD: 30,709 TOTAL CONDENSATE PROD: 1,219

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 9780 | -0- | 6680 | 13898 | 9517 | 2 | 263 | 9 | N | 239 | 200 | 1 | | | 101 |
| 02 | 2800 | N | 5445 | -0- | 2645 | 16543 | 5365 | 2 | 80 | 9 | N | 73 | | | | | 174 |
| 03 | 21830 | X | 5287 | -0- | -16543 | -0- | 5231 | 2 | 56 | 9 | N | 51 | | | | | 225 |
| 04 | 2310 | X | 1963 | -0- | -347 | -0- | 1934 | 2 | 29 | 9 | N | 26 | 196 | 1 | | | 55 |
| 05 | 4558 | X | 4558 | -0- | -0- | -0- | 4558 | 2 | | | N | -0- | | | | | 55 |
| 06 | 4540 | X | 4540 | -0- | -0- | -0- | 4449 | 2 | 91 | 9 | N | 83 | | | | | 138 |
| 07 | 3733 | X | 3733 | -0- | -0- | -0- | 3693 | 2 | 40 | 9 | N | 36 | | | | | 174 |
| 08 | 2978 | X | 2978 | -0- | -0- | -0- | 2913 | 2 | 65 | 9 | N | 59 | | | | | 233 |
| 09 | 2310 | X | 2103 | -0- | -207 | -0- | 2094 | 2 | 9 | 9 | N | 8 | 176 | 1 | | | 65 |
| 10 | 3670 | X | 3670 | -0- | -0- | -0- | 3647 | 2 | 23 | 9 | N | 21 | | | | | 86 |
| 11 | 3472 | X | 3472 | -0- | -0- | -0- | 3453 | 2 | 19 | 9 | N | 17 | | | | | 103 |
| 12 | 3113 | X | 3113 | -0- | -0- | -0- | 3048 | 2 | 65 | 9 | N | 59 | | | | | 162 |

TOTAL GAS PROD: 50,642 TOTAL CONDENSATE PROD: 672

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 746 | -0- | -401 | -0- | 651 | 2 | 95 | 9 | N | 86 | | | | | 154 |
| 02 | 896 | N | 838 | -0- | -58 | -0- | 781 | 2 | 57 | 9 | N | 52 | 1 | 8 | | | 205 |
| 03 | 1054 | N | 1032 | -0- | -22 | -0- | 830 | 2 | 202 | 9 | N | 184 | 190 | 1 | 2 | 8 | 197 |
| 04 | 971 | N | 971 | -0- | -0- | -0- | 828 | 2 | 143 | 9 | N | 130 | 217 | 1 | 3 | 8 | 107 |
| 05 | 930 | N | 773 | -0- | -157 | -0- | 773 | 2 | | | N | -0- | | | | | 107 |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 858 | 2 | 233 | 9 | N | 212 | 194 | 1 | | | 125 |
| 07 | 992 | N | 867 | -0- | -125 | -0- | 746 | 2 | 121 | 9 | N | 110 | | | | | 235 |
| 08 | 952 | N | 952 | -0- | -0- | -0- | 808 | 2 | 144 | 9 | N | 131 | 200 | 1 | 1 | 8 | 165 |
| 09 | 1080 | N | 856 | -0- | -224 | -0- | 744 | 2 | 112 | 9 | N | 102 | 204 | 1 | 1 | 8 | 62 |
| 10 | 868 | N | 791 | -0- | -77 | -0- | 715 | 2 | 76 | 9 | N | 69 | 2 | 8 | | | 129 |
| 11 | 930 | N | 874 | -0- | -56 | -0- | 707 | 2 | 167 | 9 | N | 152 | | | | | 281 |
| 12 | 899 | N | 457 | -0- | -442 | -0- | 439 | 2 | 18 | 9 | N | 16 | 183 | 1 | | | 114 |

TOTAL GAS PROD: 10,248 TOTAL CONDENSATE PROD: 1,244

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3235 | -0- | -516 | -0- | 3174 | 2 | 61 | 9 | N | 55 | 171 | 1 | | | 75 |
| 02 | 3388 | X | 3106 | -0- | -282 | -0- | 3043 | 2 | 63 | 9 | N | 57 | | | | | 132 |
| 03 | 3751 | X | 3428 | -0- | -323 | -0- | 3397 | 2 | 31 | 9 | N | 28 | | | | | 160 |
| 04 | 3570 | X | 3341 | -0- | -229 | -0- | 3320 | 2 | 21 | 9 | N | 19 | | | | | 179 |
| 05 | 3596 | X | 3403 | -0- | -193 | -0- | 3403 | 2 | | | N | -0- | | | | | 179 |
| 06 | 3379 | X | 3379 | -0- | -0- | -0- | 3358 | 2 | 21 | 9 | N | 19 | | | | | 198 |
| 07 | 3441 | X | 3119 | -0- | -322 | -0- | 3089 | 2 | 30 | 9 | N | 27 | 179 | 1 | | | 46 |
| 08 | 3441 | X | 3201 | -0- | -240 | -0- | 3167 | 2 | 34 | 9 | N | 31 | | | | | 77 |
| 09 | 3390 | X | 2986 | -0- | -404 | -0- | 2962 | 2 | 24 | 9 | N | 22 | | | | | 99 |
| 10 | 3503 | X | 3127 | -0- | -376 | -0- | 3113 | 2 | 14 | 9 | N | 13 | | | | | 112 |
| 11 | 3390 | X | 2981 | -0- | -409 | -0- | 2949 | 2 | 32 | 9 | N | 29 | | | | | 141 |
| 12 | 3193 | X | 3037 | -0- | -156 | -0- | 2994 | 2 | 43 | 9 | N | 39 | | | | | 180 |

TOTAL GAS PROD: 38,343 TOTAL CONDENSATE PROD: 339

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3325 | -0- | 225 | 1046 | 3121 | 2 | 204 | 9 | N | 185 | 202 | 1 | 1 | 8 | 234 |
| 02 | 4305 | X | 3259 | -0- | -1046 | -0- | 3060 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | 234 |
| 03 | 3515 | X | 3515 | -0- | -0- | -0- | 3319 | 2 | 196 | 9 | N | 178 | 198 | 1 | | | 214 |
| 04 | 3389 | X | 3389 | -0- | -0- | -0- | 3227 | 2 | 162 | 9 | N | 147 | 196 | 1 | 1 | 8 | 164 |
| 05 | 3503 | X | 3503 | -0- | -0- | -0- | 3302 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 164 |
| 06 | 2561 | X | 2561 | -0- | -0- | -0- | 2434 | 2 | 127 | 9 | N | 115 | 185 | 1 | | | 94 |
| 07 | 2316 | X | 2316 | -0- | -0- | -0- | 2144 | 2 | 172 | 9 | N | 156 | 195 | 1 | | | 55 |
| 08 | 1869 | X | 1869 | -0- | -0- | -0- | 1766 | 2 | 103 | 9 | N | 94 | | | | | 149 |
| 09 | 1956 | X | 1956 | -0- | -0- | -0- | 1843 | 2 | 113 | 9 | N | 103 | 180 | 1 | | | 72 |
| 10 | 1867 | X | 1867 | -0- | -0- | -0- | 1761 | 2 | 106 | 9 | N | 96 | 1 | 8 | | | 167 |
| 11 | 1539 | X | 1539 | -0- | -0- | -0- | 1431 | 2 | 108 | 9 | N | 98 | 173 | 1 | | | 92 |
| 12 | 1430 | X | 1430 | -0- | -0- | -0- | 1318 | 2 | 112 | 9 | N | 102 | | | | | 194 |

TOTAL GAS PROD: 30,529 TOTAL CONDENSATE PROD: 1,638

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2721 | X | 2721 | -0- | -0- | -0- | 2627 | 2 | 94 | 9 | N | 85 | 191 | 1 | | | 90 |
| 02 | 2819 | X | 2819 | -0- | -0- | -0- | 2751 | 2 | 68 | 9 | N | 62 | | | | | 152 |
| 03 | 2529 | X | 2529 | -0- | -0- | -0- | 2456 | 2 | 73 | 9 | N | 66 | 185 | 1 | | | 33 |
| 04 | 2640 | X | 1734 | -0- | -906 | -0- | 1683 | 2 | 51 | 9 | N | 46 | | | | | 79 |
| 05 | 3131 | X | 1646 | -0- | -1485 | -0- | 1646 | 2 | | | N | -0- | | | | | 79 |
| 06 | 3030 | X | 2031 | -0- | -999 | -0- | 1898 | 2 | 133 | 9 | N | 121 | | | | | 200 |
| 07 | 3131 | X | 1010 | -0- | -2121 | -0- | 955 | 2 | 55 | 9 | N | 50 | 185 | 1 | | | 65 |
| 08 | 2542 | X | 1291 | -0- | -1251 | -0- | 1222 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 127 |
| 09 | 2040 | X | 1272 | -0- | -768 | -0- | 1208 | 2 | 64 | 9 | N | 58 | | | | | 185 |
| 10 | 2108 | X | 1016 | -0- | -1092 | -0- | 955 | 2 | 61 | 9 | N | 55 | | | | | 240 |
| 11 | 2040 | X | 1147 | -0- | -893 | -0- | 1073 | 2 | 74 | 9 | N | 67 | 195 | 1 | | | 112 |
| 12 | 1302 | X | 592 | -0- | -710 | -0- | 519 | 2 | 73 | 9 | N | 66 | | | | | 178 |

TOTAL GAS PROD: 19,808 TOTAL CONDENSATE PROD: 739

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3097 | X | 3097 | -0- | -0- | -0- | 2965 | 2 | 132 | 9 | N | 120 | 189 | 1 | | | 94 |
| 02 | 2722 | X | 2722 | -0- | -0- | -0- | 2634 | 2 | 88 | 9 | N | 80 | | | | | 174 |
| 03 | 3069 | X | 2991 | -0- | -78 | -0- | 2948 | 2 | 43 | 9 | N | 39 | | | | | 213 |
| 04 | 3048 | X | 3048 | -0- | -0- | -0- | 2860 | 2 | 188 | 9 | N | 171 | 199 | 1 | 1 | 8 | 184 |
| 05 | 3139 | X | 3139 | -0- | -0- | -0- | 2931 | 2 | 208 | 9 | N | 189 | 189 | 1 | | | 184 |
| 06 | 3000 | X | 2836 | -0- | -164 | -0- | 2816 | 2 | 20 | 9 | N | 18 | | | | | 202 |
| 07 | 3162 | X | 2798 | -0- | -364 | -0- | 2692 | 2 | 106 | 9 | N | 96 | 189 | 1 | | | 109 |
| 08 | 3162 | X | 2851 | -0- | -311 | -0- | 2733 | 2 | 118 | 9 | N | 107 | | | | | 216 |
| 09 | 3060 | X | 2893 | -0- | -167 | -0- | 2761 | 2 | 132 | 9 | N | 120 | 199 | 1 | | | 137 |
| 10 | 3131 | X | 2942 | -0- | -189 | -0- | 2809 | 2 | 133 | 9 | N | 121 | 1 | 8 | | | 257 |
| 11 | 2850 | X | 2773 | -0- | -77 | -0- | 2653 | 2 | 120 | 9 | N | 109 | 192 | 1 | | | 174 |
| 12 | 2976 | X | 2806 | -0- | -170 | -0- | 2678 | 2 | 128 | 9 | N | 116 | 198 | 1 | | | 92 |

TOTAL GAS PROD: 34,896 TOTAL CONDENSATE PROD: 1,286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1931 | X | 1931 | -0- | -0- | -0- | 1830 | 2 | 101 | 9 | N | 92 | 190 | 1 | | | 97 |
| 02 | 1531 | X | 1531 | -0- | -0- | -0- | 1487 | 2 | 44 | 9 | N | 40 | | | | | 137 |
| 03 | 2581 | X | 2581 | -0- | -0- | -0- | 2467 | 2 | 114 | 9 | N | 104 | 188 | 1 | | | 53 |
| 04 | 2945 | X | 2945 | -0- | -0- | -0- | 2831 | 2 | 114 | 9 | N | 104 | | | | | 157 |
| 05 | 3160 | X | 3160 | -0- | -0- | -0- | 2955 | 2 | 205 | 9 | N | 186 | 186 | 1 | | | 157 |
| 06 | 2725 | X | 2725 | -0- | -0- | -0- | 2661 | 2 | 64 | 9 | N | 58 | | | | | 215 |
| 07 | 2616 | X | 2616 | -0- | -0- | -0- | 2503 | 2 | 113 | 9 | N | 103 | 188 | 1 | | | 130 |
| 08 | 2179 | X | 2179 | -0- | -0- | -0- | 2091 | 2 | 88 | 9 | N | 80 | 182 | 1 | | | 28 |
| 09 | 1954 | X | 1954 | -0- | -0- | -0- | 1847 | 2 | 107 | 9 | N | 97 | | | | | 125 |
| 10 | 2097 | X | 2097 | -0- | -0- | -0- | 2073 | 2 | 24 | 9 | N | 22 | | | | | 147 |
| 11 | 1932 | X | 1932 | -0- | -0- | -0- | 1855 | 2 | 77 | 9 | N | 70 | 177 | 1 | | | 40 |
| *12 | 2091 | X | 2091 | -0- | -0- | -0- | 2006 | 2 | 85 | 9 | N | 77 | | | | | 117 |

TOTAL GAS PROD: 27,742 TOTAL CONDENSATE PROD: 1,033

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2251 | -0- | -632 | -0- | 2153 | 2 | 98 | 9 | N | 89 | | | | | 214 |
| 02 | 3350 | X | 3350 | -0- | -0- | -0- | 3144 | 2 | 206 | 9 | N | 187 | 200 | 1 | 2 | 8 | 199 |
| 03 | 4295 | X | 4295 | -0- | -0- | -0- | 4120 | 2 | 175 | 9 | N | 159 | 198 | 1 | 1 | 8 | 159 |
| 04 | 3915 | X | 3915 | -0- | -0- | -0- | 3739 | 2 | 176 | 9 | N | 160 | 179 | 1 | 4 | 8 | 136 |
| 05 | 3761 | X | 3761 | -0- | -0- | -0- | 3557 | 2 | 204 | 9 | N | 185 | 185 | 1 | | | 136 |
| 06 | 4050 | X | 3939 | -0- | -111 | -0- | 3598 | 2 | 341 | 9 | N | 310 | 197 | 1 | | | 249 |
| 07 | 4185 | X | 1804 | -0- | -2381 | -0- | 1804 | 2 | | | N | -0- | | | | | 249 |
| 08 | 4185 | X | 1117 | -0- | -3068 | -0- | 992 | 2 | 125 | 9 | N | 114 | 185 | 1 | 1 | 8 | 177 |
| 09 | 3930 | X | 833 | -0- | -3097 | -0- | 746 | 2 | 87 | 9 | N | 79 | 189 | 1 | 1 | 8 | 66 |
| 10 | 4061 | X | 463 | -0- | -3598 | -0- | 300 | 2 | 163 | 9 | N | 148 | 1 | 8 | | | 213 |
| 11 | 3930 | X | -0- | -0- | -3930 | -0- | | | | | N | 47 | 160 | 1 | | | 100 |
| 12 | 1798 | X | 249 | -0- | -1549 | -0- | 195 | 2 | 54 | 9 | N | 49 | | | | | 149 |

TOTAL GAS PROD: 25,977 TOTAL CONDENSATE PROD: 1,527

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 3981 | -0- | -576 | -0- | 3816 | 2 | 165 | 9 | N | 150 | 189 | 1 | | | 100 |
| 02 | 4228 | X | 3530 | -0- | -698 | -0- | 3385 | 2 | 145 | 9 | N | 132 | | | | | 232 |
| 03 | 4681 | X | 3801 | -0- | -880 | -0- | 3594 | 2 | 207 | 9 | N | 188 | 357 | 1 | | | 63 |
| 04 | 4530 | X | 3893 | -0- | -637 | -0- | 3714 | 2 | 179 | 9 | N | 163 | 185 | 1 | 1 | 8 | 40 |
| 05 | 4216 | X | 4043 | -0- | -173 | -0- | 4043 | 2 | | | N | -0- | | | | | 40 |
| 06 | 4245 | X | 4245 | -0- | -0- | -0- | 3911 | 2 | 334 | 9 | N | 304 | 185 | 1 | | | 159 |
| 07 | 4030 | X | 3788 | -0- | -242 | -0- | 3652 | 2 | 136 | 9 | N | 124 | 198 | 1 | | | 85 |
| 08 | 4030 | X | 3961 | -0- | -69 | -0- | 3790 | 2 | 171 | 9 | N | 155 | | | | | 240 |
| 09 | 4260 | X | 3757 | -0- | -503 | -0- | 3602 | 2 | 155 | 9 | N | 141 | 204 | 1 | | | 177 |
| 10 | 4402 | X | 3717 | -0- | -685 | -0- | 3549 | 2 | 168 | 9 | N | 153 | 200 | 1 | 1 | 8 | 129 |
| 11 | 4260 | X | 3427 | -0- | -833 | -0- | 3298 | 2 | 129 | 9 | N | 117 | 196 | 1 | | | 50 |
| 12 | 3968 | X | 3651 | -0- | -317 | -0- | 3497 | 2 | 154 | 9 | N | 140 | | | | | 190 |

TOTAL GAS PROD: 45,794 TOTAL CONDENSATE PROD: 1,767

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2295 | N | 2295 | -0- | -0- | -0- | 2240 | 2 | 55 | 9 | N | 50 | | | | | 139 |
| 02 | 1880 | N | 1880 | -0- | -0- | -0- | 1835 | 2 | 45 | 9 | N | 41 | | | | | 180 |
| 03 | 2209 | N | 2209 | -0- | -0- | -0- | 2146 | 2 | 63 | 9 | N | 57 | 197 | 1 | | | 40 |
| 04 | 2036 | N | 2036 | -0- | -0- | -0- | 1981 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 89 |
| 05 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 2 | | | N | -0- | | | | | 89 |
| 06 | 2349 | N | 2349 | -0- | -0- | -0- | 2208 | 2 | 141 | 9 | N | 128 | | | | | 217 |
| 07 | 2151 | N | 2151 | -0- | -0- | -0- | 2095 | 2 | 56 | 9 | N | 51 | 190 | 1 | | | 78 |
| 08 | 2091 | N | 2091 | -0- | -0- | -0- | 2032 | 2 | 59 | 9 | N | 54 | | | | | 132 |
| 09 | 1965 | N | 1965 | -0- | -0- | -0- | 1907 | 2 | 58 | 9 | N | 53 | | | | | 185 |
| 10 | 1969 | N | 1969 | -0- | -0- | -0- | 1918 | 2 | 51 | 9 | N | 46 | 179 | 1 | | | 52 |
| 11 | 1813 | N | 1813 | -0- | -0- | -0- | 1771 | 2 | 42 | 9 | N | 38 | | | | | 90 |
| *12 | 1601 | N | 1601 | -0- | -0- | -0- | 1544 | 2 | 57 | 9 | N | 52 | | | | | 142 |

TOTAL GAS PROD: 24,629 TOTAL CONDENSATE PROD: 620

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 3395 | -0- | -1472 | -0- | 3393 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 02 | 4396 | X | 3628 | -0- | -768 | -0- | 3625 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 03 | 4867 | X | 3398 | -0- | -1469 | -0- | 3398 | 2 | | | N | -0- | | | | | 100 |
| 04 | 4380 | X | 3586 | -0- | -794 | -0- | 3575 | 2 | 11 | 9 | N | 10 | 3 | 8 | | | 107 |
| 05 | 4030 | X | 3753 | -0- | -277 | -0- | 3752 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 107 |
| 06 | 3900 | X | 3458 | -0- | -442 | -0- | 3401 | 2 | 57 | 9 | N | 52 | | | | | 159 |
| 07 | 4030 | X | 3498 | -0- | -532 | -0- | 3432 | 2 | 66 | 9 | N | 60 | 97 | 1 | | | 122 |
| 08 | 3751 | X | 3694 | -0- | -57 | -0- | 3664 | 2 | 30 | 9 | N | 27 | 1 | 8 | | | 148 |
| 09 | 3630 | X | 3296 | -0- | -334 | -0- | 3294 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 149 |
| 10 | 3751 | X | 3291 | -0- | -460 | -0- | 3291 | 2 | | | N | -0- | | | | | 149 |
| 11 | 3570 | X | 2954 | -0- | -616 | -0- | 2953 | 2 | 1 | 9 | N | 1 | | | | | 150 |
| 12 | 3689 | X | 3419 | -0- | -270 | -0- | 3419 | 2 | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: 41,370 TOTAL CONDENSATE PROD: 158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1614 | -0- | -370 | -0- | 1614 | 2 | | | N | -0- | | | | | 112 |
| 02 | 1736 | N | 435 | -0- | -1301 | -0- | 435 | 2 | | | N | -0- | | | | | 112 |
| 03 | 1395 | N | 742 | -0- | -653 | -0- | 742 | 2 | | | N | -0- | | | | | 112 |
| 04 | 1560 | N | 944 | -0- | -616 | -0- | 903 | 2 | 41 | 9 | N | 37 | | | | | 149 |
| 05 | 496 | N | 4 | -0- | -492 | -0- | 4 | 2 | | | N | -0- | | | | | 149 |
| 06 | 720 | N | 4 | -0- | -716 | -0- | 4 | 2 | | | N | -0- | | | | | 149 |
| 07 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 149 |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 149 |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 149 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 149 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 149 |
| *12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 149 |

TOTAL GAS PROD: 3,776 TOTAL CONDENSATE PROD: 37

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4474 | X | 4474 | -0- | -0- | -0- | 4267 | 2 | 207 | 9 | N | 188 | 201 | 1 | | | 72 |
| 02 | 4088 | X | 4013 | -0- | -75 | -0- | 3819 | 2 | 194 | 9 | N | 176 | | | | | 248 |
| 03 | 4526 | X | 3695 | -0- | -831 | -0- | 3516 | 2 | 179 | 9 | N | 163 | 202 | 1 | | | 209 |
| 04 | 4380 | X | 4289 | -0- | -91 | -0- | 4093 | 2 | 196 | 9 | N | 178 | 198 | 1 | 1 | 8 | 188 |
| 05 | 4464 | X | 4231 | -0- | -233 | -0- | 4015 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 188 |
| 06 | 4320 | X | 4061 | -0- | -259 | -0- | 3928 | 2 | 133 | 9 | N | 121 | 198 | 1 | | | 111 |
| 07 | 4433 | X | 4229 | -0- | -204 | -0- | 4054 | 2 | 175 | 9 | N | 159 | 198 | 1 | | | 72 |
| 08 | 4433 | X | 4269 | -0- | -164 | -0- | 4094 | 2 | 175 | 9 | N | 159 | 174 | 1 | 1 | 8 | 56 |
| 09 | 4290 | X | 4010 | -0- | -280 | -0- | 3835 | 2 | 175 | 9 | N | 159 | | | | | 215 |
| 10 | 4216 | X | 4168 | -0- | -48 | -0- | 3989 | 2 | 179 | 9 | N | 163 | 198 | 1 | 1 | 8 | 179 |
| 11 | 4140 | X | 3795 | -0- | -345 | -0- | 3648 | 2 | 147 | 9 | N | 134 | 185 | 1 | | | 128 |
| 12 | 4278 | X | 3834 | -0- | -444 | -0- | 3666 | 2 | 168 | 9 | N | 153 | 182 | 1 | | | 99 |

TOTAL GAS PROD: 49,068 TOTAL CONDENSATE PROD: 1,949

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2962 | -0- | -262 | -0- | 2613 | 2 | 349 | 9 | N | 317 | 400 | 1 | | | 69 |
| 02 | 2800 | X | 2799 | -0- | -1 | -0- | 2523 | 2 | 276 | 9 | N | 251 | 200 | 1 | | | 120 |
| 03 | 3100 | X | 3032 | -0- | -68 | -0- | 2646 | 2 | 386 | 9 | N | 351 | 383 | 1 | | | 88 |
| 04 | 2940 | X | 2697 | -0- | -243 | -0- | 2375 | 2 | 322 | 9 | N | 293 | 180 | 1 | 1 | 8 | 200 |
| 05 | 3397 | X | 3397 | -0- | -0- | -0- | 2991 | 2 | 406 | 9 | N | 369 | 369 | 1 | | | 200 |
| 06 | 3289 | X | 3289 | -0- | -0- | -0- | 3070 | 2 | 219 | 9 | N | 199 | 199 | 1 | | | 200 |
| 07 | 3100 | X | 2069 | -0- | -1031 | -0- | 1762 | 2 | 307 | 9 | N | 279 | 392 | 1 | | | 87 |
| 08 | 3410 | X | 2017 | -0- | -1393 | -0- | 1702 | 2 | 315 | 9 | N | 286 | 196 | 1 | | | 177 |
| 09 | 3300 | X | 2014 | -0- | -1286 | -0- | 1724 | 2 | 290 | 9 | N | 264 | 197 | 1 | 1 | 8 | 243 |
| 10 | 3410 | X | 2114 | -0- | -1296 | -0- | 1818 | 2 | 296 | 9 | N | 269 | 396 | 1 | 1 | 8 | 115 |
| 11 | 3300 | X | 2031 | -0- | -1269 | -0- | 1757 | 2 | 274 | 9 | N | 249 | 194 | 1 | | | 170 |
| 12 | 2077 | X | 1904 | -0- | -173 | -0- | 1636 | 2 | 268 | 9 | N | 244 | 197 | 1 | | | 217 |

TOTAL GAS PROD: 30,325 TOTAL CONDENSATE PROD: 3,371

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4216 | -0- | -651 | -0- | 4088 | 2 | 128 | 9 | N | 116 | 191 | 1 | | | 141 |
| 02 | 4396 | X | 3829 | -0- | -567 | -0- | 3697 | 2 | 132 | 9 | N | 120 | | | | | 261 |
| 03 | 4867 | X | 3789 | -0- | -1078 | -0- | 3644 | 2 | 145 | 9 | N | 132 | 199 | 1 | | | 194 |
| 04 | 4294 | X | 4294 | -0- | -0- | -0- | 4130 | 2 | 164 | 9 | N | 149 | 199 | 1 | | | 144 |
| 05 | 4247 | X | 4168 | -0- | -79 | -0- | 3961 | 2 | 207 | 9 | N | 188 | 188 | 1 | | | 144 |
| 06 | 4110 | X | 3819 | -0- | -291 | -0- | 3691 | 2 | 128 | 9 | N | 116 | 197 | 1 | | | 63 |
| 07 | 4433 | X | 3391 | -0- | -1042 | -0- | 3237 | 2 | 154 | 9 | N | 140 | | | | | 203 |
| 08 | 4433 | X | 3605 | -0- | -828 | -0- | 3444 | 2 | 161 | 9 | N | 146 | 197 | 1 | | | 152 |
| 09 | 4290 | X | 3403 | -0- | -887 | -0- | 3250 | 2 | 153 | 9 | N | 139 | 186 | 1 | | | 105 |
| 10 | 4154 | X | 3404 | -0- | -750 | -0- | 3247 | 2 | 157 | 9 | N | 143 | | | | | 248 |
| 11 | 3810 | X | 3331 | -0- | -479 | -0- | 3171 | 2 | 160 | 9 | N | 145 | 195 | 1 | | | 198 |
| 12 | 3596 | X | 3409 | -0- | -187 | -0- | 3238 | 2 | 171 | 9 | N | 155 | 194 | 1 | | | 159 |

TOTAL GAS PROD: 44,658 TOTAL CONDENSATE PROD: 1,689

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1546 | -0- | -221 | -0- | 1502 | 2 | 44 | 9 | N | 40 | | | | | 184 |
| 02 | 1512 | N | 1231 | -0- | -281 | -0- | 1217 | 2 | 14 | 9 | N | 13 | | | | | 197 |
| 03 | 1715 | N | 1715 | -0- | -0- | -0- | 1636 | 2 | 79 | 9 | N | 72 | 197 | 1 | | | 72 |
| 04 | 1500 | N | 1381 | -0- | -119 | -0- | 1337 | 2 | 44 | 9 | N | 40 | | | | | 112 |
| 05 | 1364 | N | 1274 | -0- | -90 | -0- | 1274 | 2 | | | N | -0- | | | | | 112 |
| 06 | 1650 | N | 1385 | -0- | -265 | -0- | 1306 | 2 | 79 | 9 | N | 72 | | | | | 184 |
| 07 | 1426 | N | 1296 | -0- | -130 | -0- | 1259 | 2 | 37 | 9 | N | 34 | 180 | 1 | | | 38 |
| 08 | 1294 | N | 1294 | -0- | -0- | -0- | 1251 | 2 | 43 | 9 | N | 39 | | | | | 77 |
| 09 | 1380 | N | 1209 | -0- | -171 | -0- | 1163 | 2 | 46 | 9 | N | 42 | | | | | 119 |
| 10 | 1302 | N | 1104 | -0- | -198 | -0- | 1071 | 2 | 33 | 9 | N | 30 | | | | | 149 |
| 11 | 1260 | N | 1005 | -0- | -255 | -0- | 977 | 2 | 28 | 9 | N | 25 | | | | | 174 |
| 12 | 1240 | N | 1059 | -0- | -181 | -0- | 1009 | 2 | 50 | 9 | N | 45 | | | | | 219 |

TOTAL GAS PROD: 15,499 TOTAL CONDENSATE PROD: 452

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3001 | -0- | -657 | -0- | 2728 | 2 | 273 | 9 | N | 248 | 189 | 1 | | | 206 |
| 02 | 3304 | X | 2901 | -0- | -403 | -0- | 2568 | 2 | 333 | 9 | N | 303 | | | | | 509 |
| 03 | 3658 | X | 3065 | -0- | -593 | -0- | 2623 | 2 | 442 | 9 | N | 402 | 575 | 1 | | | 336 |
| 04 | 3000 | X | 2273 | -0- | -727 | -0- | 2260 | 2 | 13 | 9 | N | 12 | 194 | 1 | | | 154 |
| 05 | 3796 | X | 3796 | -0- | -0- | -0- | 3595 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 154 |
| 06 | 3287 | X | 3287 | -0- | -0- | -0- | 3021 | 2 | 266 | 9 | N | 242 | 196 | 1 | | | 200 |
| 07 | 3224 | X | 2374 | -0- | -850 | -0- | 2188 | 2 | 186 | 9 | N | 169 | 197 | 1 | | | 172 |
| 08 | 3915 | X | 3915 | -0- | -0- | -0- | 3686 | 2 | 229 | 9 | N | 208 | 197 | 1 | | | 183 |
| 09 | 4614 | X | 4614 | -0- | -0- | -0- | 4382 | 2 | 232 | 9 | N | 211 | 188 | 1 | | | 206 |
| 10 | 3720 | X | 2715 | -0- | -1005 | -0- | 2447 | 2 | 268 | 9 | N | 244 | 179 | 1 | 1 | 8 | 270 |
| 11 | 3600 | X | 2181 | -0- | -1419 | -0- | 1951 | 2 | 230 | 9 | N | 209 | 363 | 1 | | | 116 |
| 12 | 3720 | X | 2106 | -0- | -1614 | -0- | 1858 | 2 | 248 | 9 | N | 225 | 194 | 1 | | | 147 |

TOTAL GAS PROD: 36,228 TOTAL CONDENSATE PROD: 2,656

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6975 | X | 6769 | -0- | -206 | -0- | 6431 | 2 | 338 | 9 | N | 307 | 188 | 1 | | | 373 |
| 02 | 6300 | X | 5904 | -0- | -396 | -0- | 5658 | 2 | 246 | 9 | N | 224 | 388 | 1 | | | 209 |
| 03 | 6975 | X | 6809 | -0- | -166 | -0- | 6395 | 2 | 414 | 9 | N | 376 | 397 | 1 | | | 188 |
| 04 | 6720 | X | 6352 | -0- | -368 | -0- | 6143 | 2 | 209 | 9 | N | 190 | 195 | 1 | | | 183 |
| 05 | 6913 | X | 6903 | -0- | -10 | -0- | 6479 | 2 | 424 | 9 | N | 385 | 385 | 1 | | | 183 |
| 06 | 6540 | X | 6343 | -0- | -197 | -0- | 6264 | 2 | 79 | 9 | N | 72 | 198 | 1 | | | 57 |
| 07 | 6820 | X | 6344 | -0- | -476 | -0- | 5783 | 2 | 561 | 9 | N | 510 | 391 | 1 | | | 176 |
| 08 | 6913 | X | 4600 | -0- | -2313 | -0- | 4394 | 2 | 206 | 9 | N | 187 | 195 | 1 | 1 | 8 | 167 |
| 09 | 6690 | X | 3680 | -0- | -3010 | -0- | 3391 | 2 | 289 | 9 | N | 263 | 158 | 1 | | | 272 |
| 10 | 6913 | X | 6010 | -0- | -903 | -0- | 5714 | 2 | 296 | 9 | N | 269 | 373 | 1 | | | 168 |
| 11 | 6330 | X | 5695 | -0- | -635 | -0- | 5380 | 2 | 315 | 9 | N | 286 | 356 | 1 | | | 98 |
| 12 | 6355 | X | 5729 | -0- | -626 | -0- | 5426 | 2 | 303 | 9 | N | 275 | 191 | 1 | | | 182 |

TOTAL GAS PROD: 71,138 TOTAL CONDENSATE PROD: 3,344

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 878 | -0- | -52 | -0- | 823 | 2 | 55 | 9 | N | 50 | | | | | 160 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 686 | 2 | 112 | 9 | N | 102 | 1 | 8 | | | 261 |
| 03 | 899 | N | 712 | -0- | -187 | -0- | 675 | 2 | 37 | 9 | N | 34 | 201 | 1 | | | 94 |
| 04 | 840 | N | 754 | -0- | -86 | -0- | 714 | 2 | 40 | 9 | N | 36 | | | | | 130 |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 766 | 2 | 197 | 9 | N | 179 | 179 | 1 | | | 130 |
| 06 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 130 |
| 07 | 775 | N | 679 | -0- | -96 | -0- | 658 | 2 | 21 | 9 | N | 19 | | | | | 149 |
| 08 | 961 | N | 719 | -0- | -242 | -0- | 677 | 2 | 42 | 9 | N | 38 | | | | | 187 |
| 09 | 736 | N | 736 | -0- | -0- | -0- | 681 | 2 | 55 | 9 | N | 50 | 190 | 1 | | | 47 |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 661 | 2 | 59 | 9 | N | 54 | 1 | 8 | | | 100 |
| 11 | 690 | N | 681 | -0- | -9 | -0- | 629 | 2 | 52 | 9 | N | 47 | | | | | 147 |
| 12 | 775 | N | 732 | -0- | -43 | -0- | 675 | 2 | 57 | 9 | N | 52 | | | | | 199 |

TOTAL GAS PROD: 9,091 TOTAL CONDENSATE PROD: 661

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3756 | X | 3756 | -0- | -0- | -0- | 3590 | 2 | 166 | 9 | N | 151 | 190 | 1 | | | 145 |
| 02 | 3131 | X | 3131 | -0- | -0- | -0- | 2998 | 2 | 133 | 9 | N | 121 | | | | | 266 |
| 03 | 3611 | X | 3611 | -0- | -0- | -0- | 3455 | 2 | 156 | 9 | N | 142 | 198 | 1 | | | 210 |
| 04 | 3570 | X | 3570 | -0- | -0- | -0- | 3423 | 2 | 147 | 9 | N | 134 | 200 | 1 | | | 144 |
| 05 | 3749 | X | 3749 | -0- | -0- | -0- | 3550 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | 144 |
| 06 | 3616 | X | 3616 | -0- | -0- | -0- | 3511 | 2 | 105 | 9 | N | 95 | | | | | 239 |
| 07 | 3055 | X | 3055 | -0- | -0- | -0- | 2931 | 2 | 124 | 9 | N | 113 | 198 | 1 | | | 154 |
| 08 | 3239 | X | 3239 | -0- | -0- | -0- | 3127 | 2 | 112 | 9 | N | 102 | 194 | 1 | | | 62 |
| 09 | 3052 | X | 3052 | -0- | -0- | -0- | 2938 | 2 | 114 | 9 | N | 104 | 1 | 8 | | | 165 |
| 10 | 3266 | X | 3266 | -0- | -0- | -0- | 3108 | 2 | 158 | 9 | N | 144 | 200 | 1 | | | 109 |
| 11 | 3078 | X | 3078 | -0- | -0- | -0- | 2943 | 2 | 135 | 9 | N | 123 | | | | | 232 |
| *12 | 3155 | X | 3155 | -0- | -0- | -0- | 2997 | 2 | 158 | 9 | N | 144 | 194 | 1 | | | 182 |

TOTAL GAS PROD: 40,278 TOTAL CONDENSATE PROD: 1,554

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5083 | X | 5083 | -0- | -0- | -0- | 4685 | 2 | 398 | 9 | N | 362 | 198 | 1 | 2 | 8 | 341 |
| 02 | 4424 | X | 3497 | -0- | -927 | -0- | 3497 | 2 | | | N | -0- | | | | | 341 |
| 03 | 4698 | X | 4698 | -0- | -0- | -0- | 4480 | 2 | 218 | 9 | N | 198 | 198 | 1 | | | 341 |
| 04 | 4920 | X | 3760 | -0- | -1160 | -0- | 3758 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 341 |
| 05 | 5084 | X | 3243 | -0- | -1841 | -0- | 3044 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | 341 |
| 06 | 4920 | X | 3912 | -0- | -1008 | -0- | 3912 | 2 | | | N | -0- | 196 | 1 | | | 145 |
| 07 | 4712 | X | 1350 | -0- | -3362 | -0- | 1291 | 2 | 59 | 9 | N | 54 | | | | | 199 |
| 08 | 4712 | X | 2569 | -0- | -2143 | -0- | 2442 | 2 | 127 | 9 | N | 115 | 174 | 1 | 1 | 8 | 139 |
| 09 | 3900 | X | 2719 | -0- | -1181 | -0- | 2597 | 2 | 122 | 9 | N | 111 | 194 | 1 | 2 | 8 | 54 |
| 10 | 4030 | X | 2806 | -0- | -1224 | -0- | 2665 | 2 | 141 | 9 | N | 128 | 3 | 8 | | | 179 |
| 11 | 3900 | X | 2013 | -0- | -1887 | -0- | 1866 | 2 | 147 | 9 | N | 134 | 163 | 1 | 1 | 8 | 149 |
| 12 | 2821 | X | 2433 | -0- | -388 | -0- | 2235 | 2 | 198 | 9 | N | 180 | 176 | 1 | | | 153 |

TOTAL GAS PROD: 38,083 TOTAL CONDENSATE PROD: 1,465

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1226 | -0- | -107 | -0- | 1222 | 2 | 4 | 9 | N | 4 | 201 | 1 | 4 | 8 | 148 |
| 02 | 1319 | N | 1319 | -0- | -0- | -0- | 1011 | 2 | 308 | 9 | N | 280 | 198 | 1 | 1 | 8 | 229 |
| 03 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | 229 |
| 04 | 1200 | N | 1169 | -0- | -31 | -0- | 1124 | 2 | 45 | 9 | N | 41 | 180 | 1 | 5 | 8 | 85 |
| 05 | 1457 | N | 1175 | -0- | -282 | -0- | 1174 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 85 |
| 06 | 1381 | N | 1381 | -0- | -0- | -0- | 1180 | 2 | 201 | 9 | N | 183 | 189 | 1 | 1 | 8 | 78 |
| 07 | 1209 | N | 1188 | -0- | -21 | -0- | 1102 | 2 | 86 | 9 | N | 78 | 1 | 8 | | | 155 |
| 08 | 1178 | N | 1076 | -0- | -102 | -0- | 982 | 2 | 94 | 9 | N | 85 | 114 | 1 | 1 | 8 | 125 |
| 09 | 1380 | N | 1081 | -0- | -299 | -0- | 975 | 2 | 106 | 9 | N | 96 | 1 | 8 | | | 220 |
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 1142 | 2 | 118 | 9 | N | 107 | 190 | 1 | | | 137 |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 1100 | 2 | 110 | 9 | N | 100 | 195 | 1 | | | 42 |
| 12 | 1208 | N | 1208 | -0- | -0- | -0- | 1100 | 2 | 108 | 9 | N | 98 | | | | | 140 |

TOTAL GAS PROD: 14,452 TOTAL CONDENSATE PROD: 1,073

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 3867 | -0- | -1000 | -0- | 3414 | 2 | 453 | 9 | N | 412 | 383 | 1 | | | 216 |
| 02 | 3920 | X | 3708 | -0- | -212 | -0- | 3334 | 2 | 374 | 9 | N | 340 | 397 | 1 | | | 159 |
| 03 | 4340 | X | 4127 | -0- | -213 | -0- | 3719 | 2 | 408 | 9 | N | 371 | 392 | 1 | 1 | 8 | 137 |
| 04 | 3965 | X | 3965 | -0- | -0- | -0- | 3595 | 2 | 370 | 9 | N | 336 | 371 | 1 | 2 | 8 | 100 |
| 05 | 4092 | X | 3735 | -0- | -357 | -0- | 3529 | 2 | 206 | 9 | N | 187 | 187 | 1 | | | 100 |
| 06 | 3990 | X | 3924 | -0- | -66 | -0- | 3425 | 2 | 499 | 9 | N | 454 | 394 | 1 | | | 160 |
| 07 | 4123 | X | 3638 | -0- | -485 | -0- | 3288 | 2 | 350 | 9 | N | 318 | 393 | 1 | | | 85 |
| 08 | 4123 | X | 3591 | -0- | -532 | -0- | 3229 | 2 | 362 | 9 | N | 329 | 197 | 1 | 1 | 8 | 216 |
| 09 | 3960 | X | 3390 | -0- | -570 | -0- | 3081 | 2 | 309 | 9 | N | 281 | 197 | 1 | 1 | 8 | 299 |
| 10 | 4061 | X | 3427 | -0- | -634 | -0- | 3090 | 2 | 337 | 9 | N | 306 | 358 | 1 | 2 | 8 | 245 |
| 11 | 3930 | X | 3278 | -0- | -652 | -0- | 2972 | 2 | 306 | 9 | N | 278 | 372 | 1 | | | 151 |
| 12 | 3627 | X | 3394 | -0- | -233 | -0- | 3079 | 2 | 315 | 9 | N | 286 | 193 | 1 | | | 244 |

TOTAL GAS PROD: 44,044 TOTAL CONDENSATE PROD: 3,898

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1698 | -0- | -100 | -0- | 1614 | 2 | 84 | 9 | N | 76 | | | | | 129 |
| 02 | 1568 | N | 1452 | -0- | -116 | -0- | 1394 | 2 | 58 | 9 | N | 53 | | | | | 182 |
| 03 | 2025 | N | 2025 | -0- | -0- | -0- | 1993 | 2 | 32 | 9 | N | 29 | 171 | 1 | | | 40 |
| 04 | 1678 | N | 1678 | -0- | -0- | -0- | 1587 | 2 | 91 | 9 | N | 83 | 1 | 8 | | | 122 |
| 05 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | 122 |
| 06 | 1950 | N | 1748 | -0- | -202 | -0- | 1599 | 2 | 149 | 9 | N | 135 | 179 | 1 | | | 78 |
| 07 | 1736 | N | 1557 | -0- | -179 | -0- | 1492 | 2 | 65 | 9 | N | 59 | | | | | 137 |
| 08 | 1643 | N | 1490 | -0- | -153 | -0- | 1451 | 2 | 39 | 9 | N | 35 | | | | | 172 |
| 09 | 1740 | N | 1402 | -0- | -338 | -0- | 1350 | 2 | 52 | 9 | N | 47 | | | | | 219 |
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | 1483 | 2 | 68 | 9 | N | 62 | 190 | 1 | 2 | 8 | 89 |
| 11 | 1440 | N | 1399 | -0- | -41 | -0- | 1359 | 2 | 40 | 9 | N | 36 | | | | | 125 |
| 12 | 1457 | N | 1404 | -0- | -53 | -0- | 1345 | 2 | 59 | 9 | N | 54 | | | | | 179 |

TOTAL GAS PROD: 19,037 TOTAL CONDENSATE PROD: 669

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2370 | -0- | -203 | -0- | 2309 | 2 | 61 | 9 | N | 55 | | | | | 167 |
| 02 | 2268 | N | 2232 | -0- | -36 | -0- | 2201 | 2 | 31 | 9 | N | 28 | | | | | 195 |
| 03 | 2449 | N | 2378 | -0- | -71 | -0- | 2324 | 2 | 54 | 9 | N | 49 | 199 | 1 | | | 45 |
| 04 | 2304 | N | 2304 | -0- | -0- | -0- | 2234 | 2 | 70 | 9 | N | 64 | | | | | 109 |
| 05 | 2480 | N | 2265 | -0- | -215 | -0- | 2265 | 2 | | | N | -0- | | | | | 109 |
| 06 | 2359 | N | 2359 | -0- | -0- | -0- | 2228 | 2 | 131 | 9 | N | 119 | 183 | 1 | | | 45 |
| 07 | 2387 | N | 2210 | -0- | -177 | -0- | 2164 | 2 | 46 | 9 | N | 42 | | | | | 87 |
| 08 | 2263 | N | 2205 | -0- | -58 | -0- | 2139 | 2 | 66 | 9 | N | 60 | 22 | 1 | | | 125 |
| 09 | 2370 | N | 2091 | -0- | -279 | -0- | 2058 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 154 |
| 10 | 2201 | N | 2168 | -0- | -33 | -0- | 2101 | 2 | 67 | 9 | N | 61 | | | | | 215 |
| 11 | 2130 | N | 2113 | -0- | -17 | -0- | 2040 | 2 | 73 | 9 | N | 66 | 181 | 1 | | | 100 |
| 12 | 2170 | N | 1990 | -0- | -180 | -0- | 1958 | 2 | 32 | 9 | N | 29 | | | | | 129 |

TOTAL GAS PROD: 26,685 TOTAL CONDENSATE PROD: 603

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1733 | N | 1733 | -0- | -0- | -0- | 1650 | 2 | 83 | 9 | N | 75 | | | | | 167 |
| 02 | 1934 | N | 1934 | -0- | -0- | -0- | 1853 | 2 | 81 | 9 | N | 74 | 186 | 1 | | | 55 |
| 03 | 3100 | N | 3570 | -0- | 470 | 470 | 3471 | 2 | 99 | 9 | N | 90 | | | | | 145 |
| 04 | 2596 | N | 2126 | -0- | -470 | -0- | 2025 | 2 | 101 | 9 | N | 92 | 194 | 1 | 1 | 8 | 42 |
| 05 | 2147 | N | 2147 | -0- | -0- | -0- | 2147 | 2 | | | N | -0- | | | | | 42 |
| 06 | 2761 | X | 2761 | -0- | -0- | -0- | 2574 | 2 | 187 | 9 | N | 170 | | | | | 212 |
| 07 | 1178 | X | 203 | -0- | -975 | -0- | 112 | 2 | 91 | 9 | N | 83 | 191 | 1 | | | 104 |
| 08 | 1178 | X | 422 | -0- | -756 | -0- | 339 | 2 | 83 | 9 | N | 75 | | | | | 179 |
| 09 | 1140 | X | 429 | -0- | -711 | -0- | 337 | 2 | 92 | 9 | N | 84 | 190 | 1 | 1 | 8 | 72 |
| 10 | 1178 | X | 368 | -0- | -810 | -0- | 283 | 2 | 85 | 9 | N | 77 | | | | | 149 |
| 11 | 1140 | X | 310 | -0- | -830 | -0- | 191 | 2 | 119 | 9 | N | 108 | 180 | 1 | | | 77 |
| 12 | 434 | N | 248 | -0- | -186 | -0- | 165 | 2 | 83 | 9 | N | 75 | | | | | 152 |

TOTAL GAS PROD: 16,251 TOTAL CONDENSATE PROD: 1,003

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2747 | -0- | -322 | -0- | 2669 | 2 | 78 | 9 | N | 71 | | | | | 188 |
| 02 | 2772 | X | 2597 | -0- | -175 | -0- | 2535 | 2 | 62 | 9 | N | 56 | 201 | 1 | | | 43 |
| 03 | 3069 | X | 2907 | -0- | -162 | -0- | 2853 | 2 | 54 | 9 | N | 49 | | | | | 92 |
| 04 | 2910 | X | 2671 | -0- | -239 | -0- | 2608 | 2 | 63 | 9 | N | 57 | | | | | 149 |
| 05 | 2945 | X | 2939 | -0- | -6 | -0- | 2939 | 2 | | | N | -0- | | | | | 149 |
| 06 | 2852 | X | 2852 | -0- | -0- | -0- | 2757 | 2 | 95 | 9 | N | 86 | 178 | 1 | | | 57 |
| 07 | 2914 | X | 1873 | -0- | -1041 | -0- | 1820 | 2 | 53 | 9 | N | 48 | | | | | 105 |
| 08 | 2945 | X | 1600 | -0- | -1345 | -0- | 1564 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 137 |
| 09 | 2850 | X | 1576 | -0- | -1274 | -0- | 1532 | 2 | 44 | 9 | N | 40 | | | | | 177 |
| 10 | 2945 | X | 1048 | -0- | -1897 | -0- | 1002 | 2 | 46 | 9 | N | 42 | | | | | 219 |
| 11 | 2850 | X | 883 | -0- | -1967 | -0- | 846 | 2 | 37 | 9 | N | 34 | 195 | 1 | | | 58 |
| 12 | 1860 | X | 942 | -0- | -918 | -0- | 902 | 2 | 40 | 9 | N | 36 | | | | | 94 |

TOTAL GAS PROD: 24,635 TOTAL CONDENSATE PROD: 552

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 3648 | -0- | -320 | -0- | 3546 | 2 | 102 | 9 | N | 93 | 182 | 1 | | | 87 |
| 02 | 3444 | X | 3334 | -0- | -110 | -0- | 3256 | 2 | 78 | 9 | N | 71 | 1 | 8 | | | 157 |
| 03 | 3720 | X | 3161 | -0- | -559 | -0- | 3103 | 2 | 58 | 9 | N | 53 | 153 | 1 | | | 57 |
| 04 | 3570 | X | 3412 | -0- | -158 | -0- | 3325 | 2 | 87 | 9 | N | 79 | 1 | 8 | | | 135 |
| 05 | 3689 | X | 3284 | -0- | -405 | -0- | 3284 | 2 | | | N | -0- | | | | | 135 |
| 06 | 3570 | X | 3222 | -0- | -348 | -0- | 3057 | 2 | 165 | 9 | N | 150 | 193 | 1 | | | 92 |
| 07 | 3689 | X | 2904 | -0- | -785 | -0- | 2788 | 2 | 116 | 9 | N | 105 | | | | | 197 |
| 08 | 3534 | X | 2712 | -0- | -822 | -0- | 2710 | 2 | 2 | 9 | N | 2 | | | | | 199 |
| 09 | 3420 | X | 2204 | -0- | -1216 | -0- | 2128 | 2 | 76 | 9 | N | 69 | 177 | 1 | 1 | 8 | 90 |
| 10 | 3317 | X | 2722 | -0- | -595 | -0- | 2595 | 2 | 127 | 9 | N | 115 | | | | | 205 |
| 11 | 3210 | X | 2447 | -0- | -763 | -0- | 2426 | 2 | 21 | 9 | N | 19 | | | | | 224 |
| 12 | 2914 | X | 2717 | -0- | -197 | -0- | 2638 | 2 | 79 | 9 | N | 72 | 192 | 1 | | | 104 |

TOTAL GAS PROD: 35,767 TOTAL CONDENSATE PROD: 828

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7967 | X | 7235 | -0- | -732 | -0- | 7041 | 2 | 194 | 9 | N | 176 | 193 | 1 | 2 | 8 | 168 |
| 02 | 7028 | X | 6419 | -0- | -609 | -0- | 6236 | 2 | 183 | 9 | N | 166 | 198 | 1 | | | 136 |
| 03 | 7781 | X | 7077 | -0- | -704 | -0- | 6854 | 2 | 223 | 9 | N | 203 | 201 | 1 | 1 | 8 | 137 |
| 04 | 7440 | X | 6805 | -0- | -635 | -0- | 6575 | 2 | 230 | 9 | N | 209 | 174 | 1 | 2 | 8 | 170 |
| 05 | 7657 | X | 6885 | -0- | -772 | -0- | 6700 | 2 | 185 | 9 | N | 168 | 168 | 1 | | | 170 |
| 06 | 6990 | X | 6675 | -0- | -315 | -0- | 6454 | 2 | 221 | 9 | N | 201 | 184 | 1 | | | 187 |
| 07 | 7099 | X | 6239 | -0- | -860 | -0- | 6028 | 2 | 211 | 9 | N | 192 | 198 | 1 | 1 | 8 | 180 |
| 08 | 7068 | X | 6171 | -0- | -897 | -0- | 5986 | 2 | 185 | 9 | N | 168 | 198 | 1 | 1 | 8 | 149 |
| 09 | 6810 | X | 5928 | -0- | -882 | -0- | 5724 | 2 | 204 | 9 | N | 185 | 198 | 1 | 1 | 8 | 135 |
| 10 | 6913 | X | 5822 | -0- | -1091 | -0- | 5614 | 2 | 208 | 9 | N | 189 | 198 | 1 | 2 | 8 | 124 |
| 11 | 6690 | X | 5661 | -0- | -1029 | -0- | 5444 | 2 | 217 | 9 | N | 197 | 192 | 1 | | | 129 |
| 12 | 6231 | X | 5822 | -0- | -409 | -0- | 5604 | 2 | 218 | 9 | N | 198 | 186 | 1 | | | 141 |

TOTAL GAS PROD: 76,739 TOTAL CONDENSATE PROD: 2,252

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 735 | -0- | -257 | -0- | 624 | 2 | 111 | 9 | N | 101 | | | | | 190 |
| 02 | 696 | N | 696 | -0- | -0- | -0- | 631 | 2 | 65 | 9 | N | 59 | | | | | 249 |
| 03 | 651 | N | 286 | -0- | -365 | -0- | 274 | 2 | 12 | 9 | N | 11 | 200 | 1 | | | 60 |
| 04 | 720 | N | 194 | -0- | -526 | -0- | 174 | 2 | 20 | 9 | N | 18 | | | | | 78 |
| 05 | 775 | N | 143 | -0- | -632 | -0- | 143 | 2 | | | N | -0- | | | | | 78 |
| 06 | 270 | N | 238 | -0- | -32 | -0- | 231 | 2 | 7 | 9 | N | 6 | | | | | 84 |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 282 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 08 | 185 | N | 185 | -0- | -0- | -0- | 179 | 2 | 6 | 9 | N | 5 | | | | | 92 |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 196 | 2 | 112 | 9 | N | 102 | | | | | 194 |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 237 | 2 | 30 | 9 | N | 27 | 1 | 8 | | | 220 |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 177 | 2 | 15 | 9 | N | 14 | 192 | 1 | | | 42 |
| 12 | 310 | N | 218 | -0- | -92 | -0- | 204 | 2 | 14 | 9 | N | 13 | | | | | 55 |

TOTAL GAS PROD: 3,747 TOTAL CONDENSATE PROD: 359

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4605 | -0- | -262 | -0- | 4311 | 2 | 294 | 9 | N | 267 | 171 | 1 | 2 | 8 | 229 |
| 02 | 4396 | X | 3815 | -0- | -581 | -0- | 3813 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 229 |
| 03 | 4867 | X | 4666 | -0- | -201 | -0- | 4467 | 2 | 199 | 9 | N | 181 | 180 | 1 | 1 | 8 | 229 |
| 04 | 4680 | X | 4107 | -0- | -573 | -0- | 4056 | 2 | 51 | 9 | N | 46 | 165 | 1 | 4 | 8 | 106 |
| 05 | 4774 | X | 4629 | -0- | -145 | -0- | 4419 | 2 | 210 | 9 | N | 191 | 188 | 1 | 3 | 8 | 106 |
| 06 | 4530 | X | 4431 | -0- | -99 | -0- | 4332 | 2 | 99 | 9 | N | 90 | | | | | 196 |
| 07 | 4681 | X | 4395 | -0- | -286 | -0- | 4149 | 2 | 246 | 9 | N | 224 | 192 | 1 | | | 228 |
| 08 | 4681 | X | 4275 | -0- | -406 | -0- | 4150 | 2 | 125 | 9 | N | 114 | 171 | 1 | 2 | 8 | 169 |
| 09 | 4470 | X | 4461 | -0- | -9 | -0- | 4274 | 2 | 187 | 9 | N | 170 | 198 | 1 | 2 | 8 | 139 |
| 10 | 4619 | X | 4011 | -0- | -608 | -0- | 3880 | 2 | 131 | 9 | N | 119 | 3 | 8 | | | 255 |
| 11 | 4440 | X | 3945 | -0- | -495 | -0- | 3814 | 2 | 131 | 9 | N | 119 | 197 | 1 | | | 177 |
| 12 | 4619 | X | 3894 | -0- | -725 | -0- | 3769 | 2 | 125 | 9 | N | 114 | 184 | 1 | | | 107 |

TOTAL GAS PROD: 51,234 TOTAL CONDENSATE PROD: 1,637

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4652 | -0- | -432 | -0- | 4487 | 2 | 165 | 9 | N | 150 | 199 | 1 | | | 104 |
| 02 | 4228 | X | 3874 | -0- | -354 | -0- | 3708 | 2 | 166 | 9 | N | 151 | | | | | 255 |
| 03 | 4681 | X | 4091 | -0- | -590 | -0- | 3897 | 2 | 194 | 9 | N | 176 | 198 | 1 | | | 233 |
| 04 | 4500 | X | 3880 | -0- | -620 | -0- | 3707 | 2 | 173 | 9 | N | 157 | 193 | 1 | 1 | 8 | 196 |
| 05 | 4650 | X | 3825 | -0- | -825 | -0- | 3660 | 2 | 165 | 9 | N | 150 | 150 | 1 | | | 196 |
| 06 | 4500 | X | 3644 | -0- | -856 | -0- | 3490 | 2 | 154 | 9 | N | 140 | 175 | 1 | | | 161 |
| 07 | 4278 | X | 3092 | -0- | -1186 | -0- | 2970 | 2 | 122 | 9 | N | 111 | 191 | 1 | | | 81 |
| 08 | 4092 | X | 2862 | -0- | -1230 | -0- | 2704 | 2 | 158 | 9 | N | 144 | 174 | 1 | | | 51 |
| 09 | 3870 | X | 3431 | -0- | -439 | -0- | 3254 | 2 | 177 | 9 | N | 161 | 1 | 8 | | | 211 |
| 10 | 3813 | X | 3509 | -0- | -304 | -0- | 3364 | 2 | 145 | 9 | N | 132 | 197 | 1 | 2 | 8 | 144 |
| 11 | 3867 | X | 3867 | -0- | -0- | -0- | 3715 | 2 | 152 | 9 | N | 138 | 192 | 1 | | | 90 |
| 12 | 3669 | X | 3669 | -0- | -0- | -0- | 3494 | 2 | 175 | 9 | N | 159 | | | | | 249 |

TOTAL GAS PROD: 44,396 TOTAL CONDENSATE PROD: 1,769

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3933 | -0- | -500 | -0- | 3734 | 2 | 199 | 9 | N | 181 | 182 | 1 | | | 129 |
| 02 | 4004 | X | 3474 | -0- | -530 | -0- | 3257 | 2 | 217 | 9 | N | 197 | 200 | 1 | | | 126 |
| 03 | 4185 | X | 3571 | -0- | -614 | -0- | 3347 | 2 | 224 | 9 | N | 204 | 189 | 1 | | | 141 |
| 04 | 3930 | X | 3306 | -0- | -624 | -0- | 3099 | 2 | 207 | 9 | N | 188 | 171 | 1 | 4 | 8 | 154 |
| 05 | 3937 | X | 3610 | -0- | -327 | -0- | 3411 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | 154 |
| 06 | 3810 | X | 3561 | -0- | -249 | -0- | 3385 | 2 | 176 | 9 | N | 160 | 194 | 1 | | | 120 |
| 07 | 3844 | X | 3423 | -0- | -421 | -0- | 3223 | 2 | 200 | 9 | N | 182 | 173 | 1 | | | 129 |
| 08 | 3596 | X | 3146 | -0- | -450 | -0- | 2973 | 2 | 173 | 9 | N | 157 | | | | | 286 |
| 09 | 3570 | X | 3057 | -0- | -513 | -0- | 2885 | 2 | 172 | 9 | N | 156 | 384 | 1 | 1 | 8 | 57 |
| 10 | 3689 | X | 2897 | -0- | -792 | -0- | 2741 | 2 | 156 | 9 | N | 142 | | | | | 199 |
| 11 | 3570 | X | 2900 | -0- | -670 | -0- | 2734 | 2 | 166 | 9 | N | 151 | 169 | 1 | | | 181 |
| 12 | 3410 | X | 2714 | -0- | -696 | -0- | 2560 | 2 | 154 | 9 | N | 140 | 199 | 1 | | | 122 |

TOTAL GAS PROD: 39,592 TOTAL CONDENSATE PROD: 2,039

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | X | 200 | -0- | -0- | -0- | 197 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| 02 | 168 | X | 146 | -0- | -22 | -0- | 146 | 2 | | | N | -0- | | | | | 103 |
| 03 | 1027 | X | 1027 | -0- | -0- | -0- | 946 | 2 | 81 | 9 | N | 74 | 1 | 8 | | | 176 |
| 04 | 4098 | X | 4098 | -0- | -0- | -0- | 3789 | 2 | 309 | 9 | N | 281 | 390 | 1 | 9 | 8 | 58 |
| 05 | 4424 | X | 4424 | -0- | -0- | -0- | 4223 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 58 |
| 06 | 3455 | X | 3455 | -0- | -0- | -0- | 3200 | 2 | 255 | 9 | N | 232 | 197 | 1 | | | 93 |
| 07 | 3717 | X | 3717 | -0- | -0- | -0- | 3488 | 2 | 229 | 9 | N | 208 | 195 | 1 | | | 106 |
| 08 | 3811 | X | 3811 | -0- | -0- | -0- | 3568 | 2 | 243 | 9 | N | 221 | 177 | 1 | 1 | 8 | 149 |
| 09 | 3700 | X | 3700 | -0- | -0- | -0- | 3494 | 2 | 206 | 9 | N | 187 | 199 | 1 | 1 | 8 | 136 |
| 10 | 3849 | X | 3849 | -0- | -0- | -0- | 3579 | 2 | 270 | 9 | N | 245 | 3 | 8 | | | 378 |
| 11 | 2836 | X | 2836 | -0- | -0- | -0- | 2657 | 2 | 179 | 9 | N | 163 | 356 | 1 | | | 185 |
| *12 | 3404 | X | 3404 | -0- | -0- | -0- | 3169 | 2 | 235 | 9 | N | 214 | 199 | 1 | | | 200 |

TOTAL GAS PROD: 34,667 TOTAL CONDENSATE PROD: 2,011

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5661 | X | 5661 | -0- | -0- | -0- | 5366 | 2 | 295 | 9 | N | 268 | 179 | 1 | 2 | 8 | 181 |
| 02 | 4762 | X | 4762 | -0- | -0- | -0- | 4494 | 2 | 268 | 9 | N | 244 | 201 | 1 | 2 | 8 | 222 |
| 03 | 4681 | X | 4483 | -0- | -198 | -0- | 4207 | 2 | 276 | 9 | N | 251 | 385 | 1 | 2 | 8 | 86 |
| 04 | 4740 | X | 2409 | -0- | -2331 | -0- | 2309 | 2 | 100 | 9 | N | 91 | 2 | 8 | | | 175 |
| 05 | 4898 | X | 2610 | -0- | -2288 | -0- | 2381 | 2 | 229 | 9 | N | 208 | 208 | 1 | | | 175 |
| 06 | 4740 | X | 2922 | -0- | -1818 | -0- | 2922 | 2 | | | N | -0- | | | | | 175 |
| 07 | 4898 | X | 1320 | -0- | -3578 | -0- | 1250 | 2 | 70 | 9 | N | 64 | 164 | 1 | | | 75 |
| 08 | 4495 | X | 1876 | -0- | -2619 | -0- | 1795 | 2 | 81 | 9 | N | 74 | 1 | 8 | | | 148 |
| 09 | 2910 | X | 1601 | -0- | -1309 | -0- | 1522 | 2 | 79 | 9 | N | 72 | 1 | 8 | | | 219 |
| 10 | 3007 | X | 1654 | -0- | -1353 | -0- | 1577 | 2 | 77 | 9 | N | 70 | 196 | 1 | 1 | 8 | 92 |
| 11 | 2910 | X | 2520 | -0- | -390 | -0- | 2429 | 2 | 91 | 9 | N | 83 | | | | | 175 |
| *12 | 2026 | X | 2026 | -0- | -0- | -0- | 1961 | 2 | 65 | 9 | N | 59 | | | | | 234 |

TOTAL GAS PROD: 33,844 TOTAL CONDENSATE PROD: 1,484

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 4943 | -0- | -1443 | -0- | 4911 | 2 | 32 | 9 | N | 29 | | | | | 201 |
| 02 | 5768 | X | 5143 | -0- | -625 | -0- | 5049 | 2 | 94 | 9 | N | 85 | 189 | 1 | 2 | 8 | 95 |
| 03 | 6386 | X | 5249 | -0- | -1137 | -0- | 5147 | 2 | 102 | 9 | N | 93 | 1 | 8 | | | 187 |
| 04 | 6120 | X | 5129 | -0- | -991 | -0- | 5029 | 2 | 100 | 9 | N | 91 | 181 | 1 | 1 | 8 | 96 |
| 05 | 6324 | X | 5176 | -0- | -1148 | -0- | 5176 | 2 | | | N | -0- | | | | | 96 |
| 06 | 5520 | X | 5073 | -0- | -447 | -0- | 4896 | 2 | 177 | 9 | N | 161 | 198 | 1 | | | 59 |
| 07 | 5704 | X | 4333 | -0- | -1371 | -0- | 4268 | 2 | 65 | 9 | N | 59 | | | | | 118 |
| 08 | 5301 | X | 4888 | -0- | -413 | -0- | 4793 | 2 | 95 | 9 | N | 86 | | | | | 204 |
| 09 | 5130 | X | 4404 | -0- | -726 | -0- | 4334 | 2 | 70 | 9 | N | 64 | 202 | 1 | 1 | 8 | 65 |
| 10 | 5239 | X | 4667 | -0- | -572 | -0- | 4589 | 2 | 78 | 9 | N | 71 | 3 | 8 | | | 133 |
| 11 | 5070 | X | 4440 | -0- | -630 | -0- | 4360 | 2 | 80 | 9 | N | 73 | | | | | 206 |
| 12 | 4898 | X | 4468 | -0- | -430 | -0- | 4369 | 2 | 99 | 9 | N | 90 | 176 | 1 | | | 120 |

TOTAL GAS PROD: 57,913 TOTAL CONDENSATE PROD: 902

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8429 | X | 8429 | -0- | -0- | -0- | 8133 | 2 | 296 | 9 | N | 269 | 187 | 1 | | | 163 |
| 02 | 6496 | X | 6081 | -0- | -415 | -0- | 5888 | 2 | 193 | 9 | N | 175 | 171 | 1 | | | 167 |
| 03 | 6326 | X | 6326 | -0- | -0- | -0- | 6096 | 2 | 230 | 9 | N | 209 | 165 | 1 | | | 211 |
| 04 | 8160 | X | 5914 | -0- | -2246 | -0- | 5698 | 2 | 216 | 9 | N | 196 | 184 | 1 | | | 223 |
| 05 | 8432 | X | 6140 | -0- | -2292 | -0- | 5734 | 2 | 406 | 9 | N | 369 | 369 | 1 | | | 223 |
| 06 | 8160 | X | 5578 | -0- | -2582 | -0- | 5578 | 2 | | | N | -0- | 170 | 1 | | | 53 |
| 07 | 6727 | X | 4730 | -0- | -1997 | -0- | 4547 | 2 | 183 | 9 | N | 166 | 167 | 1 | | | 52 |
| 08 | 6324 | X | 4842 | -0- | -1482 | -0- | 4633 | 2 | 209 | 9 | N | 190 | 179 | 1 | | | 63 |
| 09 | 5940 | X | 4581 | -0- | -1359 | -0- | 4381 | 2 | 200 | 9 | N | 182 | | | | | 245 |
| 10 | 6138 | X | 4610 | -0- | -1528 | -0- | 4414 | 2 | 196 | 9 | N | 178 | 381 | 1 | | | 42 |
| 11 | 5580 | X | 4380 | -0- | -1200 | -0- | 4184 | 2 | 196 | 9 | N | 178 | 181 | 1 | | | 39 |
| 12 | 4836 | X | 4536 | -0- | -300 | -0- | 4332 | 2 | 204 | 9 | N | 185 | | | | | 224 |

TOTAL GAS PROD: 66,147 TOTAL CONDENSATE PROD: 2,297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 5435 | -0- | -362 | -0- | 4976 | 2 | 459 | 9 | N | 417 | 199 | 1 | | | 282 |
| 02 | 5208 | X | 4736 | -0- | -472 | -0- | 4728 | 2 | 8 | 9 | N | 7 | | | | | 289 |
| 03 | 5580 | X | 5240 | -0- | -340 | -0- | 4994 | 2 | 246 | 9 | N | 224 | 394 | 1 | | | 119 |
| 04 | 5296 | X | 5296 | -0- | -0- | -0- | 5078 | 2 | 218 | 9 | N | 198 | 183 | 1 | | | 134 |
| 05 | 5636 | X | 5636 | -0- | -0- | -0- | 5430 | 2 | 206 | 9 | N | 187 | 187 | 1 | | | 134 |
| 06 | 5819 | X | 5819 | -0- | -0- | -0- | 5543 | 2 | 276 | 9 | N | 251 | 198 | 1 | | | 187 |
| 07 | 5509 | X | 5509 | -0- | -0- | -0- | 5267 | 2 | 242 | 9 | N | 220 | 196 | 1 | | | 211 |
| 08 | 5642 | X | 5555 | -0- | -87 | -0- | 5376 | 2 | 179 | 9 | N | 163 | 195 | 1 | | | 179 |
| 09 | 5820 | X | 4921 | -0- | -899 | -0- | 4686 | 2 | 235 | 9 | N | 214 | 198 | 1 | | | 195 |
| 10 | 6014 | X | 4962 | -0- | -1052 | -0- | 4675 | 2 | 287 | 9 | N | 261 | | | | | 456 |
| 11 | 5820 | X | 3664 | -0- | -2156 | -0- | 3540 | 2 | 124 | 9 | N | 113 | 365 | 1 | | | 204 |
| 12 | 5549 | X | 4217 | -0- | -1332 | -0- | 4028 | 2 | 189 | 9 | N | 172 | 196 | 1 | | | 180 |

TOTAL GAS PROD: 60,990 TOTAL CONDENSATE PROD: 2,427

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 5079 | -0- | -470 | -0- | 4654 | 2 | 425 | 9 | N | 386 | 378 | 1 | | | 217 |
| 02 | 4872 | X | 4666 | -0- | -206 | -0- | 4242 | 2 | 424 | 9 | N | 385 | 181 | 1 | | | 421 |
| 03 | 5394 | X | 4946 | -0- | -448 | -0- | 4536 | 2 | 410 | 9 | N | 373 | 583 | 1 | | | 211 |
| 04 | 5130 | X | 4722 | -0- | -408 | -0- | 4357 | 2 | 365 | 9 | N | 332 | 390 | 1 | 1 | 8 | 152 |
| 05 | 5177 | X | 4943 | -0- | -234 | -0- | 4524 | 2 | 419 | 9 | N | 381 | 381 | 1 | | | 152 |
| 06 | 5010 | X | 4673 | -0- | -337 | -0- | 4333 | 2 | 340 | 9 | N | 309 | 369 | 1 | | | 92 |
| 07 | 5177 | X | 4610 | -0- | -567 | -0- | 4174 | 2 | 436 | 9 | N | 396 | 393 | 1 | | | 95 |
| 08 | 4960 | X | 4596 | -0- | -364 | -0- | 4164 | 2 | 432 | 9 | N | 393 | 398 | 1 | 1 | 8 | 89 |
| 09 | 4770 | X | 4266 | -0- | -504 | -0- | 3881 | 2 | 385 | 9 | N | 350 | 184 | 1 | 1 | 8 | 254 |
| 10 | 4929 | X | 4270 | -0- | -659 | -0- | 3907 | 2 | 363 | 9 | N | 330 | 387 | 1 | | | 197 |
| 11 | 4680 | X | 4302 | -0- | -378 | -0- | 3882 | 2 | 420 | 9 | N | 382 | 367 | 1 | | | 212 |
| 12 | 4619 | X | 4332 | -0- | -287 | -0- | 3941 | 2 | 391 | 9 | N | 355 | 387 | 1 | | | 180 |

TOTAL GAS PROD: 55,405 TOTAL CONDENSATE PROD: 4,372

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1751 | -0- | -946 | -0- | 1644 | 2 | 107 | 9 | N | 97 | | | | | 204 |
| 02 | 2212 | X | 2089 | -0- | -123 | -0- | 1978 | 2 | 111 | 9 | N | 101 | 183 | 1 | | | 122 |
| 03 | 2449 | X | 2190 | -0- | -259 | -0- | 2089 | 2 | 101 | 9 | N | 92 | | | | | 214 |
| 04 | 2310 | X | 2195 | -0- | -115 | -0- | 2061 | 2 | 134 | 9 | N | 122 | 198 | 1 | 1 | 8 | 137 |
| 05 | 2325 | X | 2309 | -0- | -16 | -0- | 2108 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 137 |
| 06 | 2130 | N | 2102 | -0- | -28 | -0- | 2049 | 2 | 53 | 9 | N | 48 | | | | | 185 |
| 07 | 2263 | N | 2071 | -0- | -192 | -0- | 1937 | 2 | 134 | 9 | N | 122 | 193 | 1 | | | 114 |
| 08 | 2294 | N | 1772 | -0- | -522 | -0- | 1694 | 2 | 78 | 9 | N | 71 | | | | | 185 |
| 09 | 2100 | N | 1550 | -0- | -550 | -0- | 1482 | 2 | 68 | 9 | N | 62 | 170 | 1 | | | 77 |
| 10 | 2077 | N | 1823 | -0- | -254 | -0- | 1716 | 2 | 107 | 9 | N | 97 | | | | | 174 |
| 11 | 1710 | N | 1670 | -0- | -40 | -0- | 1573 | 2 | 97 | 9 | N | 88 | 187 | 1 | | | 75 |
| 12 | 1686 | N | 1686 | -0- | -0- | -0- | 1566 | 2 | 120 | 9 | N | 109 | | | | | 184 |

TOTAL GAS PROD: 23,208 TOTAL CONDENSATE PROD: 1,192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10106 | X | 8626 | -0- | -1480 | -0- | 7337 | 2 | 1289 | 9 | N | 1172 | 1098 | 1 | | | 498 |
| 02 | 9128 | X | 8647 | -0- | -481 | -0- | 7185 | 2 | 1462 | 9 | N | 1329 | 1639 | 1 | | | 188 |
| 03 | 10106 | X | 9601 | -0- | -505 | -0- | 8036 | 2 | 1565 | 9 | N | 1423 | 1307 | 1 | | | 304 |
| 04 | 9480 | X | 9208 | -0- | -272 | -0- | 7725 | 2 | 1483 | 9 | N | 1348 | 1480 | 1 | | | 172 |
| 05 | 9580 | X | 9580 | -0- | -0- | -0- | 8162 | 2 | 1418 | 9 | N | 1289 | 1289 | 1 | | | 172 |
| 06 | 9596 | X | 9596 | -0- | -0- | -0- | 7816 | 2 | 1780 | 9 | N | 1618 | 1492 | 1 | | | 298 |
| 07 | 9610 | X | 7878 | -0- | -1732 | -0- | 6290 | 2 | 1588 | 9 | N | 1444 | 1469 | 1 | | | 273 |
| 08 | 9610 | X | 7272 | -0- | -2338 | -0- | 5883 | 2 | 1389 | 9 | N | 1263 | 1284 | 1 | | | 252 |
| 09 | 9600 | X | 8299 | -0- | -1301 | -0- | 6757 | 2 | 1542 | 9 | N | 1402 | 1475 | 1 | | | 179 |
| 10 | 9920 | X | 8564 | -0- | -1356 | -0- | 6994 | 2 | 1570 | 9 | N | 1427 | 1488 | 1 | | | 118 |
| 11 | 9600 | X | 8090 | -0- | -1510 | -0- | 6574 | 2 | 1516 | 9 | N | 1378 | 1313 | 1 | | | 183 |
| 12 | 8587 | X | 8030 | -0- | -557 | -0- | 6541 | 2 | 1489 | 9 | N | 1354 | 1299 | 1 | | | 238 |

TOTAL GAS PROD: 103,391 TOTAL CONDENSATE PROD: 16,447

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 564 | -0- | -211 | -0- | 387 | 2 | 177 | 9 | N | 161 | 185 | 1 | | | 103 |
| 02 | 700 | X | 313 | -0- | -387 | -0- | 159 | 2 | 154 | 9 | N | 140 | 183 | 1 | | | 60 |
| 03 | 682 | X | 474 | -0- | -208 | -0- | 295 | 2 | 179 | 9 | N | 163 | 177 | 1 | | | 46 |
| 04 | 540 | N | 426 | -0- | -114 | -0- | 251 | 2 | 175 | 9 | N | 159 | | | | | 205 |
| 05 | 550 | N | 550 | -0- | -0- | -0- | 348 | 2 | 202 | 9 | N | 184 | 184 | 1 | | | 205 |
| 06 | 529 | N | 529 | -0- | -0- | -0- | 394 | 2 | 135 | 9 | N | 123 | 181 | 1 | | | 147 |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 369 | 2 | 166 | 9 | N | 151 | 178 | 1 | | | 120 |
| 08 | 558 | N | 517 | -0- | -41 | -0- | 355 | 2 | 162 | 9 | N | 147 | 178 | 1 | | | 89 |
| 09 | 540 | N | 480 | -0- | -60 | -0- | 334 | 2 | 146 | 9 | N | 133 | | | | | 222 |
| 10 | 527 | N | 507 | -0- | -20 | -0- | 344 | 2 | 163 | 9 | N | 148 | 181 | 1 | | | 189 |
| 11 | 510 | N | 444 | -0- | -66 | -0- | 286 | 2 | 158 | 9 | N | 144 | 183 | 1 | | | 150 |
| 12 | 496 | N | 416 | -0- | -80 | -0- | 252 | 2 | 164 | 9 | N | 149 | 184 | 1 | | | 115 |

TOTAL GAS PROD: 5,755 TOTAL CONDENSATE PROD: 1,802

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2184 | -0- | -172 | -0- | 1984 | 2 | 200 | 9 | N | 182 | 198 | 1 | | | 69 |
| 02 | 2539 | X | 2539 | -0- | -0- | -0- | 2351 | 2 | 188 | 9 | N | 171 | | | | | 240 |
| 03 | 2677 | X | 2677 | -0- | -0- | -0- | 2244 | 2 | 433 | 9 | N | 394 | 397 | 1 | 1 | 8 | 236 |
| 04 | 2620 | X | 2620 | -0- | -0- | -0- | 2608 | 2 | 12 | 9 | N | 11 | 181 | 1 | 1 | 8 | 65 |
| 05 | 2821 | X | 2478 | -0- | -343 | -0- | 2277 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 65 |
| 06 | 2580 | N | 1931 | -0- | -649 | -0- | 1719 | 2 | 212 | 9 | N | 193 | | | | | 258 |
| 07 | 2697 | N | 1279 | -0- | -1418 | -0- | 1088 | 2 | 191 | 9 | N | 174 | 371 | 1 | | | 61 |
| 08 | 2480 | N | 1272 | -0- | -1208 | -0- | 1079 | 2 | 193 | 9 | N | 175 | | | | | 236 |
| 09 | 1920 | N | 1783 | -0- | -137 | -0- | 1553 | 2 | 230 | 9 | N | 209 | 197 | 1 | 1 | 8 | 247 |
| 10 | 1593 | N | 1593 | -0- | -0- | -0- | 1376 | 2 | 217 | 9 | N | 197 | 378 | 1 | 1 | 8 | 65 |
| 11 | 1230 | N | 1125 | -0- | -105 | -0- | 946 | 2 | 179 | 9 | N | 163 | | | | | 228 |
| 12 | 1829 | N | 1224 | -0- | -605 | -0- | 1016 | 2 | 208 | 9 | N | 189 | 187 | 1 | | | 230 |

TOTAL GAS PROD: 22,705 TOTAL CONDENSATE PROD: 2,241

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 5235 | -0- | | -252 | -0- | 5135 | 2 | 100 | 9 | N | 91 | 177 | 1 | 2 | 8 | 50 |
| 02 | 4928 | X | 4871 | -0- | | -57 | -0- | 4787 | 2 | 84 | 9 | N | 76 | 2 | 8 | | | 124 |
| 03 | 5456 | X | 5160 | -0- | | -296 | -0- | 5069 | 2 | 91 | 9 | N | 83 | 1 | 8 | | | 206 |
| 04 | 5190 | X | 5073 | -0- | | -117 | -0- | 4983 | 2 | 90 | 9 | N | 82 | 177 | 1 | 4 | 8 | 107 |
| 05 | 5394 | X | 5064 | -0- | | -330 | -0- | 5064 | 2 | | | N | -0- | | | | | 107 |
| 06 | 5220 | X | 5018 | -0- | | -202 | -0- | 4862 | 2 | 156 | 9 | N | 142 | 173 | 1 | | | 76 |
| 07 | 5394 | X | 4662 | -0- | | -732 | -0- | 4571 | 2 | 91 | 9 | N | 83 | | | | | 159 |
| 08 | 5239 | X | 4689 | -0- | | -550 | -0- | 4603 | 2 | 86 | 9 | N | 78 | 160 | 1 | 2 | 8 | 75 |
| 09 | 5070 | X | 4525 | -0- | | -545 | -0- | 4435 | 2 | 90 | 9 | N | 82 | 2 | 8 | | | 155 |
| 10 | 5177 | X | 4638 | -0- | | -539 | -0- | 4544 | 2 | 94 | 9 | N | 85 | 3 | 8 | | | 237 |
| 11 | 5010 | X | 4438 | -0- | | -572 | -0- | 4352 | 2 | 86 | 9 | N | 78 | 186 | 1 | | | 129 |
| 12 | 4681 | X | 4262 | -0- | | -419 | -0- | 4171 | 2 | 91 | 9 | N | 83 | 165 | 1 | | | 47 |

TOTAL GAS PROD: 57,635 TOTAL CONDENSATE PROD: 963

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6634 | X | 6300 | -0- | | -334 | -0- | 6002 | 2 | 298 | 9 | N | 271 | 190 | 1 | | | 233 |
| 02 | 5936 | X | 5461 | -0- | | -475 | -0- | 5187 | 2 | 274 | 9 | N | 249 | 199 | 1 | | | 283 |
| 03 | 6386 | X | 5704 | -0- | | -682 | -0- | 5442 | 2 | 262 | 9 | N | 238 | 392 | 1 | | | 129 |
| 04 | 6090 | X | 5269 | -0- | | -821 | -0- | 4993 | 2 | 276 | 9 | N | 251 | 195 | 1 | 1 | 8 | 184 |
| 05 | 6293 | X | 5389 | -0- | | -904 | -0- | 5187 | 2 | 202 | 9 | N | 184 | 184 | 1 | | | 184 |
| 06 | 6090 | X | 5731 | -0- | | -359 | -0- | 5391 | 2 | 340 | 9 | N | 309 | 188 | 1 | | | 305 |
| 07 | 6045 | X | 5206 | -0- | | -839 | -0- | 4928 | 2 | 278 | 9 | N | 253 | 388 | 1 | | | 170 |
| 08 | 5704 | X | 4901 | -0- | | -803 | -0- | 4651 | 2 | 250 | 9 | N | 227 | 198 | 1 | | | 199 |
| 09 | 5730 | X | 4462 | -0- | | -1268 | -0- | 4263 | 2 | 199 | 9 | N | 181 | 199 | 1 | 1 | 8 | 180 |
| 10 | 5921 | X | 4307 | -0- | | -1614 | -0- | 4138 | 2 | 169 | 9 | N | 154 | 202 | 1 | 1 | 8 | 131 |
| 11 | 5730 | X | 4332 | -0- | | -1398 | -0- | 4069 | 2 | 263 | 9 | N | 239 | 180 | 1 | | | 190 |
| 12 | 5208 | X | 4489 | -0- | | -719 | -0- | 4235 | 2 | 254 | 9 | N | 231 | 187 | 1 | | | 234 |

TOTAL GAS PROD: 61,551 TOTAL CONDENSATE PROD: 2,787

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2903 | X | 2903 | -0- | -0- | -0- | 1918 | 2 | 985 | 9 | N | 895 | 925 | 1 | | | 218 |
| 02 | 2554 | X | 2554 | -0- | -0- | -0- | 1715 | 2 | 839 | 9 | N | 763 | 729 | 1 | | | 252 |
| 03 | 2710 | X | 2710 | -0- | -0- | -0- | 1779 | 2 | 931 | 9 | N | 846 | 914 | 1 | | | 184 |
| 04 | 2804 | X | 2804 | -0- | -0- | -0- | 1925 | 2 | 879 | 9 | N | 799 | 746 | 1 | | | 237 |
| 05 | 2290 | X | 2290 | -0- | -0- | -0- | 1470 | 2 | 820 | 9 | N | 745 | 745 | 1 | | | 237 |
| 06 | 3126 | X | 3126 | -0- | -0- | -0- | 1937 | 2 | 1189 | 9 | N | 1081 | 925 | 1 | | | 393 |
| 07 | 2573 | X | 2573 | -0- | -0- | -0- | 1849 | 2 | 724 | 9 | N | 658 | 727 | 1 | | | 324 |
| 08 | 2949 | N | 2949 | -0- | -0- | -0- | 1821 | 2 | 1128 | 9 | N | 1025 | 1102 | 1 | | | 247 |
| 09 | 2640 | X | 2640 | -0- | -0- | -0- | 1706 | 2 | 934 | 9 | N | 849 | 738 | 1 | | | 358 |
| 10 | 2406 | X | 2406 | -0- | -0- | -0- | 1694 | 2 | 712 | 9 | N | 647 | 918 | 1 | | | 87 |
| 11 | 2413 | X | 2413 | -0- | -0- | -0- | 1540 | 2 | 873 | 9 | N | 794 | 742 | 1 | | | 139 |
| 12 | 2472 | X | 2472 | -0- | -0- | -0- | 1593 | 2 | 879 | 9 | N | 799 | 744 | 1 | | | 194 |

TOTAL GAS PROD: 31,840 TOTAL CONDENSATE PROD: 9,901

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8649 | X | 7766 | -0- | -883 | -0- | 7626 | 2 | 140 | 9 | N | 127 | | | | | 170 |
| 02 | 7812 | X | 7026 | -0- | -786 | -0- | 6913 | 2 | 113 | 9 | N | 103 | 174 | 1 | | | 99 |
| 03 | 8649 | X | 7957 | -0- | -692 | -0- | 7858 | 2 | 99 | 9 | N | 90 | | | | | 189 |
| 04 | 8340 | X | 7610 | -0- | -730 | -0- | 7507 | 2 | 103 | 9 | N | 94 | 183 | 1 | | | 100 |
| 05 | 8401 | X | 7849 | -0- | -552 | -0- | 7849 | 2 | | | N | -0- | | | | | 100 |
| 06 | 7825 | X | 7825 | -0- | -0- | -0- | 7657 | 2 | 168 | 9 | N | 153 | 167 | 1 | | | 86 |
| 07 | 7967 | X | 7282 | -0- | -685 | -0- | 7208 | 2 | 74 | 9 | N | 67 | | | | | 153 |
| 08 | 7967 | X | 7197 | -0- | -770 | -0- | 7130 | 2 | 67 | 9 | N | 61 | | | | | 214 |
| 09 | 7830 | X | 6922 | -0- | -908 | -0- | 6788 | 2 | 134 | 9 | N | 122 | 204 | 1 | 1 | 8 | 131 |
| 10 | 8091 | X | 6933 | -0- | -1158 | -0- | 6845 | 2 | 88 | 9 | N | 80 | | | | | 211 |
| 11 | 7830 | X | 6701 | -0- | -1129 | -0- | 6610 | 2 | 91 | 9 | N | 83 | 195 | 1 | | | 99 |
| 12 | 7285 | X | 6778 | -0- | -507 | -0- | 6700 | 2 | 78 | 9 | N | 71 | | | | | 170 |

TOTAL GAS PROD: 87,846 TOTAL CONDENSATE PROD: 1,051

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7874 | X | 7477 | -0- | -397 | -0- | 7196 | 2 | 281 | 9 | N | 255 | 199 | 1 | | | 157 |
| 02 | 7252 | X | 6387 | -0- | -865 | -0- | 6170 | 2 | 217 | 9 | N | 197 | 189 | 1 | | | 165 |
| 03 | 8029 | X | 7356 | -0- | -673 | -0- | 7040 | 2 | 316 | 9 | N | 287 | 201 | 1 | | | 251 |
| 04 | 7770 | X | 6939 | -0- | -831 | -0- | 6680 | 2 | 259 | 9 | N | 235 | 378 | 1 | | | 108 |
| 05 | 7905 | X | 7101 | -0- | -804 | -0- | 6899 | 2 | 202 | 9 | N | 184 | 184 | 1 | | | 108 |
| 06 | 7230 | X | 6719 | -0- | -511 | -0- | 6414 | 2 | 305 | 9 | N | 277 | 194 | 1 | | | 191 |
| 07 | 7347 | X | 5586 | -0- | -1761 | -0- | 5375 | 2 | 211 | 9 | N | 192 | 172 | 1 | | | 211 |
| 08 | 7347 | X | 5559 | -0- | -1788 | -0- | 5366 | 2 | 193 | 9 | N | 175 | 197 | 1 | | | 189 |
| 09 | 6930 | X | 6012 | -0- | -918 | -0- | 5755 | 2 | 257 | 9 | N | 234 | 199 | 1 | | | 224 |
| 10 | 7099 | X | 6181 | -0- | -918 | -0- | 5976 | 2 | 205 | 9 | N | 186 | 187 | 1 | | | 223 |
| 11 | 6720 | X | 5993 | -0- | -727 | -0- | 5756 | 2 | 237 | 9 | N | 215 | 188 | 1 | | | 250 |
| 12 | 6200 | X | 6167 | -0- | -33 | -0- | 5718 | 2 | 449 | 9 | N | 408 | 394 | 1 | | | 264 |

TOTAL GAS PROD: 77,477 TOTAL CONDENSATE PROD: 2,845

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2363 | -0- | -396 | -0- | 2157 | 2 | 206 | 9 | N | 187 | 188 | 1 | | | 48 |
| 02 | 2380 | X | 2086 | -0- | -294 | -0- | 1919 | 2 | 167 | 9 | N | 152 | 1 | 8 | | | 199 |
| 03 | 2796 | X | 2796 | -0- | -0- | -0- | 2603 | 2 | 193 | 9 | N | 175 | 199 | 1 | | | 175 |
| 04 | 2670 | X | 2656 | -0- | -14 | -0- | 2477 | 2 | 179 | 9 | N | 163 | 189 | 1 | 2 | 8 | 147 |
| 05 | 2759 | X | 2705 | -0- | -54 | -0- | 2507 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | 147 |
| 06 | 2700 | N | 2126 | -0- | -574 | -0- | 1992 | 2 | 134 | 9 | N | 122 | 178 | 1 | | | 91 |
| 07 | 2759 | N | 2051 | -0- | -708 | -0- | 1889 | 2 | 162 | 9 | N | 147 | 178 | 1 | | | 60 |
| 08 | 2697 | N | 1947 | -0- | -750 | -0- | 1786 | 2 | 161 | 9 | N | 146 | | | | | 206 |
| 09 | 2130 | N | 1820 | -0- | -310 | -0- | 1693 | 2 | 127 | 9 | N | 115 | 139 | 1 | | | 182 |
| 10 | 2046 | N | 1922 | -0- | -124 | -0- | 1765 | 2 | 157 | 9 | N | 143 | 192 | 1 | 1 | 8 | 132 |
| 11 | 1890 | N | 1660 | -0- | -230 | -0- | 1515 | 2 | 145 | 9 | N | 132 | 159 | 1 | | | 105 |
| *12 | 1891 | N | 1713 | -0- | -178 | -0- | 1552 | 2 | 161 | 9 | N | 146 | | | | | 251 |

TOTAL GAS PROD: 25,845 TOTAL CONDENSATE PROD: 1,808

NJA OPERATING LLC 100892
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 22 |
| 02 | 56 | N | 28 | -0- | -28 | -0- | 28 | 2 | | | N | -0- | | | | | 22 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 22 |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 22 |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 22 |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 22 |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | 22 |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | 22 |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | 22 |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 22 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 484 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NJA OPERATING LLC //CONT.// 100892
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 30 |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 30 |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 30 |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 30 |
| 05 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 30 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 30 |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 30 |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 30 |
| 09 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 30 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 30 |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 2,381 TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF. 10715 - 14687

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | 271 |
| 02 | 1503 | N | 1503 | -0- | -0- | -0- | 249 | 1 | 1009 | 2 | N | 223 | 189 | 1 | | | 305 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 148 | 1 | 263 | 2 | N | 47 | | | | | 352 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 230 | 1 | 587 | 2 | N | 87 | | | | | 439 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 05 | 1023 | N | 480 | -0- | -543 | -0- | 192 | 1 | 263 | 2 | N | 23 | 158 | 1 | | | 304 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 304 |
| 07 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 304 |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 304 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 304 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 304 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 304 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 304 |

TOTAL GAS PROD: 3,363 TOTAL CONDENSATE PROD: 380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 672 | -0- | -10 | -0- | 77 | 1 | 534 | 3 | N | 55 | | | | | 162 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 644 | N | 601 | -0- | -43 | -0- | 108 | 1 | 436 | 3 | N | 52 | | | | | 214 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 713 | N | 675 | -0- | -38 | -0- | 112 | 1 | 480 | 3 | N | 75 | 192 | 1 | | | 97 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 660 | N | 624 | -0- | -36 | -0- | 123 | 1 | 436 | 3 | N | 59 | | | | | 156 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 651 | N | 616 | -0- | -35 | -0- | 140 | 1 | 410 | 3 | N | 60 | | | | | 216 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 660 | N | 525 | -0- | -135 | -0- | 81 | 1 | 386 | 3 | N | 53 | | | | | 269 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 651 | N | 521 | -0- | -130 | -0- | 94 | 1 | 349 | 3 | N | 71 | 193 | 1 | | | 147 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 620 | N | 487 | -0- | -133 | -0- | 73 | 1 | 312 | 3 | N | 93 | | | | | 240 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 540 | N | 510 | -0- | -30 | -0- | 98 | 1 | 260 | 3 | N | 138 | 193 | 1 | | | 185 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 527 | N | 455 | -0- | -72 | -0- | 59 | 1 | 257 | 3 | N | 126 | | | | | 311 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *11 | 480 | N | 398 | -0- | -82 | -0- | 51 | 1 | 247 | 3 | N | 91 | 193 | 1 | | | 209 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 209 |

TOTAL GAS PROD: 6,084 TOTAL CONDENSATE PROD: 873

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1289 | N | 1289 | -0- | -0- | -0- | 184 | 1 | 1103 | 3 | N | 2 | | | | | 126 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1163 | -0- | -13 | -0- | 226 | 1 | 935 | 3 | N | 2 | | | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1316 | N | 1316 | -0- | -0- | -0- | 257 | 1 | 1025 | 3 | N | 31 | | | | | 159 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1248 | -0- | -12 | -0- | 271 | 1 | 964 | 3 | N | 12 | | | | | 171 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1262 | -0- | -40 | -0- | 283 | 1 | 969 | 3 | N | 9 | | | | | 180 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1250 | -0- | -10 | -0- | 138 | 1 | 1077 | 3 | N | 32 | | | | | 212 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1274 | -0- | -28 | -0- | 241 | 1 | 1009 | 3 | N | 22 | 193 | 1 | | | 41 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1247 | -0- | -24 | -0- | 241 | 1 | 1000 | 3 | N | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1242 | -0- | -18 | -0- | 262 | 1 | 978 | 3 | N | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1233 | -0- | -38 | -0- | 233 | 1 | 998 | 3 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1186 | -0- | -14 | -0- | 212 | 1 | 974 | 3 | N | -0- | | | | | 50 |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: 13,710 TOTAL CONDENSATE PROD: 119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1739 | -0- | -214 | | -0- | 491 | 1 | 1197 | 3 | N | 46 | 159 | 1 | | | 105 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1764 | X | 1594 | -0- | -170 | | -0- | 502 | 1 | 1051 | 3 | N | 37 | | | | | 142 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1823 | -0- | -68 | | -0- | 521 | 1 | 1237 | 3 | N | 59 | | | | | 201 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 1830 | X | 1759 | -0- | -71 | | -0- | 487 | 1 | 1226 | 3 | N | 42 | | | | | 243 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1860 | X | 1787 | -0- | -73 | | -0- | 535 | 1 | 1208 | 3 | N | 40 | 168 | 1 | | | 115 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1726 | -0- | -44 | | -0- | 582 | 1 | 1091 | 3 | N | 48 | | | | | 163 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1709 | -0- | -120 | | -0- | 600 | 1 | 1078 | 3 | N | 28 | | | | | 191 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1720 | -0- | -78 | | -0- | 614 | 1 | 1060 | 3 | N | 42 | | | | | 233 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1691 | -0- | -49 | | -0- | 594 | 1 | 1062 | 3 | N | 32 | 168 | 1 | | | 97 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1672 | -0- | -33 | | -0- | 573 | 1 | 1058 | 3 | N | 37 | | | | | 134 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| *11 | 1650 | N | 1578 | -0- | -72 | | -0- | 558 | 1 | 984 | 3 | N | 33 | | | | | 167 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1736 | N | NO RPT | -0- | -1736 | | -0- | | | | | N | NO RPT | | | | | 167 |

TOTAL GAS PROD: 18,798 TOTAL CONDENSATE PROD: 444

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2518 | -0- | -272 | | -0- | 776 | 1 | 1708 | 3 | N | 31 | 169 | 1 | | | 120 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2333 | -0- | -103 | | -0- | 773 | 1 | 1525 | 3 | N | 32 | | | | | 152 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2637 | -0- | -60 | | -0- | 851 | 1 | 1734 | 3 | N | 47 | | | | | 199 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 2547 | X | 2547 | -0- | -0- | | -0- | 797 | 1 | 1704 | 3 | N | 42 | | | | | 241 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2623 | X | 2623 | -0- | -0- | | -0- | 858 | 1 | 1765 | 3 | N | -0- | | | | | 241 |
| 06 | 2616 | N | 2616 | -0- | -0- | | -0- | 691 | 1 | 1873 | 3 | N | 47 | | | | | 288 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 2654 | N | 2654 | -0- | -0- | | -0- | 753 | 1 | 1865 | 3 | N | 33 | 195 | 1 | | | 126 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 2650 | N | 2650 | -0- | -0- | | -0- | 838 | 1 | 1804 | 3 | N | 7 | | | | | 133 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2642 | N | 2642 | -0- | -0- | | -0- | 881 | 1 | 1742 | 3 | N | 17 | | | | | 150 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2599 | -0- | -67 | | -0- | 796 | 1 | 1770 | 3 | N | 30 | | | | | 180 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 2608 | N | 2608 | -0- | -0- | | -0- | 819 | 1 | 1753 | 3 | N | 33 | | | | | 213 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2728 | N | NO RPT | -0- | -2728 | | -0- | | | | | N | NO RPT | | | | | 213 |

TOTAL GAS PROD: 28,427 TOTAL CONDENSATE PROD: 319

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2103 | -0- | -67 | -0- | 582 | 1 | 1418 | 3 | N | 94 | | | | | 337 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1808 | -0- | -152 | -0- | 568 | 1 | 1189 | 3 | N | 46 | | | | | 383 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2193 | N | 2193 | -0- | -0- | -0- | 616 | 1 | 1471 | 3 | N | 96 | | | | | 479 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1794 | -0- | -246 | -0- | 482 | 1 | 1214 | 3 | N | 89 | 355 | 1 | | | 213 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1882 | -0- | -133 | -0- | 561 | 1 | 1265 | 3 | N | 51 | | | | | 264 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 2130 | N | 1876 | -0- | -254 | -0- | 478 | 1 | 1337 | 3 | N | 55 | | | | | 319 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 2103 | N | 2103 | -0- | -0- | -0- | 562 | 1 | 1434 | 3 | N | 97 | 195 | 1 | | | 221 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 2028 | N | 2028 | -0- | -0- | -0- | 506 | 1 | 1458 | 3 | N | 58 | | | | | 279 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 2113 | N | 2113 | -0- | -0- | -0- | 564 | 1 | 1414 | 3 | N | 123 | 190 | 1 | | | 212 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2013 | -0- | -95 | -0- | 483 | 1 | 1447 | 3 | N | 75 | | | | | 287 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *11 | 2010 | N | 2010 | -0- | -0- | -0- | 515 | 1 | 1414 | 3 | N | 74 | | | | | 361 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 361 |

TOTAL GAS PROD: 21,923 TOTAL CONDENSATE PROD: 858

HICKS EXPLORATION, LLC 102036
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHARTER OAK PRODUCTION CO., LLC 146669
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 12/12/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1264 N | 1264 | -0- | -0- | -0- | 62 | 1 | 1202 | 2 | N | -0- | | | | | 12 |
| 02 | 1313 N | 1313 | -0- | -0- | -0- | 56 | 1 | 1257 | 2 | N | -0- | | | | | 12 |
| 03 | 1845 N | 1845 | -0- | -0- | -0- | 62 | 1 | 1783 | 2 | N | -0- | | | | | 12 |
| 04 | 1955 N | 1955 | -0- | -0- | -0- | 60 | 1 | 1895 | 2 | N | -0- | | | | | 12 |
| 05 | 1647 N | 1647 | -0- | -0- | -0- | 62 | 1 | 1585 | 2 | N | -0- | | | | | 12 |
| 06 | 780 N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 806 N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 1402 N | 1402 | -0- | -0- | -0- | 62 | 1 | 1340 | 2 | N | -0- | | | | | 12 |
| 09 | 1341 N | 1341 | -0- | -0- | -0- | 60 | 1 | 1281 | 2 | N | -0- | | | | | 12 |
| 10 | 1445 N | 1445 | -0- | -0- | -0- | 62 | 1 | 1383 | 2 | N | -0- | | | | | 12 |
| 11 | 1372 N | 1372 | -0- | -0- | -0- | 60 | 1 | 1312 | 2 | N | -0- | | | | | 12 |
| 12 | 1421 N | 1421 | -0- | -0- | -0- | 62 | 1 | 1359 | 2 | N | -0- | | | | | 12 |

TOTAL GAS PROD: 15,005 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | 1030 | -0- | 1030 | 1030 | 8 | 1 | 1022 | 2 | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1030 | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1030 | | | | | N | -0- | | | | | 28 |
| 08 | 5137 | X | 4107 | -0- | -1030 | -0- | 62 | 1 | 4024 | 2 | N | 19 | | | | | 47 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3444 | X | 3444 | -0- | -0- | -0- | 60 | 1 | 3367 | 2 | N | 15 | | | | | 62 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3155 | X | 3155 | -0- | -0- | -0- | 62 | 1 | 3090 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3960 | X | 2400 | -0- | -1560 | -0- | 60 | 1 | 2334 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4092 | X | 2555 | -0- | -1537 | -0- | 62 | 1 | 2491 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,691 TOTAL CONDENSATE PROD: 44

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 23 |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | 23 | 7 | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 08 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 140 | -0- | -77 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,889 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 20 |
| 03 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 20 |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 20 |
| 05 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 20 |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 301 | 2 | 31 | 9 | N | 28 | | | | | 48 |
| 07 | 310 | N | 295 | -0- | -15 | -0- | 291 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| 08 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | 52 |
| 09 | 300 | N | 242 | -0- | -58 | -0- | 242 | 2 | | | N | -0- | | | | | 52 |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 290 | 2 | 57 | 9 | N | 52 | 52 | 1 | | | 52 |
| 11 | 300 | N | 172 | -0- | -128 | -0- | 172 | 2 | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 3,149 TOTAL CONDENSATE PROD: 84

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 373 | -0- | -30 | -0- | 373 | 2 | | | N | -0- | | | | | 92 |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | 92 |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | 92 |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 92 |
| 05 | 434 | N | 329 | -0- | -105 | -0- | 329 | 2 | | | N | -0- | | | | | 92 |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 92 |
| 07 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | 92 |
| 08 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | 92 |
| 09 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | 92 |
| 10 | 2926 | N | 2926 | -0- | -0- | -0- | 2926 | 2 | | | N | -0- | | | | | 92 |
| 11 | 2600 | N | 2600 | -0- | -0- | -0- | 2600 | 2 | | | N | -0- | | | | | 92 |
| 12 | 2785 | N | 2785 | -0- | -0- | -0- | 2785 | 2 | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 14,474 TOTAL CONDENSATE PROD: -0-

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1465 | N | 1465 | -0- | -0- | -0- | 91 | 1 | 1374 | 2 | N | -0- | | | | | 12 |
| 02 | 1381 | N | 1381 | -0- | -0- | -0- | 154 | 1 | 1227 | 2 | N | -0- | | | | | 12 |
| 03 | 1433 | N | 1433 | -0- | -0- | -0- | 81 | 1 | 1352 | 2 | N | -0- | | | | | 12 |
| 04 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | 12 |
| 05 | 1023 | N | 689 | -0- | -334 | -0- | 689 | 2 | | | N | -0- | | | | | 12 |
| 06 | 982 | N | 982 | -0- | -0- | -0- | 1 | 1 | 981 | 2 | N | -0- | | | | | 12 |
| 07 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | 12 |
| 08 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 12 |
| 09 | 1380 | N | 1380 | -0- | -0- | -0- | 50 | 1 | 1330 | 2 | N | -0- | | | | | 12 |
| 10 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | 12 |
| 12 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 15,806 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 | -0- | 237 | 2 | | | N | -0- | | | | | 52 |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 214 | 2 | | | N | -0- | | | | | 52 |
| 03 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 52 |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 52 |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 52 |
| 06 | 240 | N | 238 | -0- | -2 | -0- | 238 | 2 | | | N | -0- | 1 | 7 | | | 51 |
| 07 | 248 | N | 39 | -0- | -209 | -0- | 39 | 2 | | | N | -0- | | | | | 51 |
| 08 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 51 |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 51 |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 264 | 2 | 1 | 9 | N | 1 | 52 | 1 | | | -0- |
| 11 | 270 | N | 141 | -0- | -129 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,435 TOTAL CONDENSATE PROD: 1

PEERY "A" WELL #: 3 RRCID -> 290118 COMPL. DATE 08/06/1984 TOTAL DEPTH 9202 PERF. 7402 - 7460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 33 |
| 02 | 7 | X | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 33 |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 136 | | | | | 169 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: 136

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2364 | -0- | -209 | -0- | 2349 | 3 | 15 | 9 | N | 14 | | | | | 101 |
| 02 | 2324 | N | 2096 | -0- | -228 | -0- | 2096 | 3 | | | N | -0- | | | | | 101 |
| 03 | 2573 | N | 2441 | -0- | -132 | -0- | 2441 | 3 | | | N | -0- | | | | | 101 |
| 04 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 3 | | | N | -0- | | | | | 101 |
| 05 | 2401 | N | 2401 | -0- | -0- | -0- | 2382 | 3 | 19 | 9 | N | 17 | | | | | 118 |
| 06 | 2370 | N | 2328 | -0- | -42 | -0- | 2328 | 3 | | | N | -0- | | | | | 118 |
| 07 | 2387 | N | 2375 | -0- | -12 | -0- | 2375 | 3 | | | N | -0- | | | | | 118 |
| 08 | 2387 | N | 2353 | -0- | -34 | -0- | 2353 | 3 | | | N | -0- | | | | | 118 |
| 09 | 2340 | N | 2258 | -0- | -82 | -0- | 2258 | 3 | | | N | -0- | | | | | 118 |
| 10 | 2387 | N | 2320 | -0- | -67 | -0- | 2320 | 3 | | | N | -0- | | | | | 118 |
| 11 | 2280 | N | 2216 | -0- | -64 | -0- | 2216 | 3 | | | N | -0- | | | | | 118 |
| 12 | 2325 | N | 2271 | -0- | -54 | -0- | 2260 | 3 | 11 | 9 | N | 10 | | | | | 128 |

TOTAL GAS PROD: 27,722 TOTAL CONDENSATE PROD: 41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC //CONT.// 257610
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 3741 | -0- | -909 | -0- | 3719 | 3 | 22 | 9 | N | 20 | | | | | 210 |
| 02 | 4200 | X | 3328 | -0- | -872 | -0- | 3306 | 3 | 22 | 9 | N | 20 | | | | | 230 |
| 03 | 4650 | X | 4090 | -0- | -560 | -0- | 4064 | 3 | 26 | 9 | N | 24 | 187 | 1 | | | 67 |
| 04 | 4500 | X | 3849 | -0- | -651 | -0- | 3828 | 3 | 21 | 9 | N | 19 | | | | | 86 |
| 05 | 4216 | X | 3656 | -0- | -560 | -0- | 3634 | 3 | 22 | 9 | N | 20 | | | | | 106 |
| 06 | 3960 | X | 3554 | -0- | -406 | -0- | 3542 | 3 | 12 | 9 | N | 11 | | | | | 117 |
| 07 | 4092 | X | 3862 | -0- | -230 | -0- | 3848 | 3 | 14 | 9 | N | 13 | | | | | 130 |
| 08 | 4092 | X | 3438 | -0- | -654 | -0- | 3421 | 3 | 17 | 9 | N | 15 | | | | | 145 |
| 09 | 3840 | X | 3628 | -0- | -212 | -0- | 3617 | 3 | 11 | 9 | N | 10 | | | | | 155 |
| 10 | 3875 | X | 3677 | -0- | -198 | -0- | 3642 | 3 | 35 | 9 | N | 32 | | | | | 187 |
| 11 | 3750 | X | 3466 | -0- | -284 | -0- | 3441 | 3 | 25 | 9 | N | 23 | | | | | 210 |
| 12 | 3875 | X | 3496 | -0- | -379 | -0- | 3478 | 3 | 18 | 9 | N | 16 | 189 | 1 | | | 37 |

TOTAL GAS PROD: 43,785 TOTAL CONDENSATE PROD: 223

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 229 | 3 | 57 | 9 | N | 52 | | | | | 202 |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 413 | 3 | 39 | 9 | N | 35 | | | | | 237 |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 149 | 3 | 67 | 9 | N | 61 | 193 | 1 | | | 105 |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | 70 | | | | | 175 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | 66 | 174 | 1 | | | 67 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | 55 | | | | | 122 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 53 | | | | | 175 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 52 | | | | | 227 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 55 | 171 | 1 | | | 111 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 39 | | | | | 150 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 62 | | | | | 212 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 45 | 191 | 1 | | | 66 |

TOTAL GAS PROD: 954 TOTAL CONDENSATE PROD: 645

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 482 | | | | | N | -0- | | | | | -0- |
| 02 | 482 | X | -0- | -0- | -482 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 750 | X | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 04 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 05 | 104 | X | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 183 | -0- | -537 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 110 | -0- | -70 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,851 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | 90 |
| 02 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | 90 |
| 03 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | 90 |
| 05 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | 90 |
| 06 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 2 | | | N | -0- | | | | | 90 |
| 07 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | 90 |
| 08 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 90 |
| 09 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | 90 |
| 10 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | 90 |
| 11 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | 90 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 13,650 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 38 |
| 02 | 756 | N | 641 | -0- | -115 | -0- | 641 | 2 | | | N | -0- | | | | | 38 |
| 03 | 806 | N | 642 | -0- | -164 | -0- | 642 | 2 | | | N | -0- | | | | | 38 |
| 04 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | 38 |
| 05 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 38 |
| 06 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 38 |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | 38 |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | 38 |
| 09 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 38 |
| 10 | 806 | N | 793 | -0- | -13 | -0- | 793 | 2 | | | N | -0- | | | | | 38 |
| 11 | 810 | N | 760 | -0- | -50 | -0- | 759 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 12 | 775 | N | 721 | -0- | -54 | -0- | 721 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 8,906 TOTAL CONDENSATE PROD: 1

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 30 |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 30 |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 30 |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 30 |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 30 |
| 06 | 180 | N | 61 | -0- | -119 | -0- | 61 | 2 | | | N | -0- | | | | | 30 |
| 07 | 186 | N | 10 | -0- | -176 | -0- | 10 | 2 | | | N | -0- | | | | | 30 |
| 08 | 186 | N | 6 | -0- | -180 | -0- | 6 | 2 | | | N | -0- | | | | | 30 |
| 09 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | 30 |
| 10 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | 30 |
| 11 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 30 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,310 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 14 |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4688 | -0- | -303 | -0- | 81<br>29 | 1<br>9 | 4578 | 2 | N | 26 | | | | | 116 |
| 02 | 4536 | X | 4264 | -0- | -272 | -0- | 73<br>25 | 1<br>9 | 4166 | 2 | N | 23 | | | | | 139 |
| 03 | 5022 | X | 4912 | -0- | -110 | -0- | 81<br>15 | 1<br>9 | 4816 | 2 | N | 14 | | | | | 153 |
| 04 | 4860 | X | 4586 | -0- | -274 | -0- | 78<br>22 | 1<br>9 | 4486 | 2 | N | 20 | | | | | 173 |
| 05 | 5135 | X | 5135 | -0- | -0- | -0- | 81<br>37 | 1<br>9 | 5017 | 2 | N | 34 | | | | | 207 |
| 06 | 4814 | X | 4814 | -0- | -0- | -0- | 78<br>26 | 1<br>9 | 4710 | 2 | N | 24 | 172 | 1 | | | 59 |
| 07 | 5061 | X | 5061 | -0- | -0- | -0- | 81<br>18 | 1<br>9 | 4962 | 2 | N | 16 | | | | | 75 |
| 08 | 5022 | X | 4935 | -0- | -87 | -0- | 81<br>33 | 1<br>9 | 4821 | 2 | N | 30 | | | | | 105 |
| 09 | 4860 | X | 4857 | -0- | -3 | -0- | 78<br>68 | 1<br>9 | 4711 | 2 | N | 62 | | | | | 167 |
| 10 | 5022 | X | 4832 | -0- | -190 | -0- | 81<br>32 | 1<br>9 | 4719 | 2 | N | 29 | | | | | 196 |
| 11 | 4860 | X | 4752 | -0- | -108 | -0- | 78<br>33 | 1<br>9 | 4641 | 2 | N | 30 | 166 | 1 | | | 60 |
| 12 | 5022 | X | 4722 | -0- | -300 | -0- | 81<br>18 | 1<br>9 | 4623 | 2 | N | 16 | | | | | 76 |

TOTAL GAS PROD: 57,558 TOTAL CONDENSATE PROD: 324

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 2 |
| 02 | 14 | N | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | 2 |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 2 |
| 04 | 14 | N | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | 2 |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 2 |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 2 |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 2 |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 2 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 2 |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 211 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1525 | -0- | -862 | -0- | 1519 | 2 | 6 | 9 | N | 5 | | | | | 397 |
| 02 | 1820 | N | 1339 | -0- | -481 | -0- | 1332 | 2 | 7 | 9 | N | 6 | | | | | 403 |
| 03 | 1767 | N | 1498 | -0- | -269 | -0- | 1498 | 2 | | | N | -0- | | | | | 403 |
| 04 | 1470 | N | 1269 | -0- | -201 | -0- | 1269 | 2 | | | N | -0- | | | | | 403 |
| 05 | 1488 | N | 1198 | -0- | -290 | -0- | 1195 | 2 | 3 | 9 | N | 3 | | | | | 406 |
| 06 | 1440 | N | 822 | -0- | -618 | -0- | 801 | 2 | 21 | 9 | N | 19 | | | | | 425 |
| 07 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | 425 |
| 08 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | N | -0- | | | | | 425 |
| 09 | 810 | N | 644 | -0- | -166 | -0- | 590 | 2 | 54 | 9 | N | 49 | | | | | 474 |
| 10 | 1549 | N | 1549 | -0- | -0- | -0- | 1528 | 2 | 21 | 9 | N | 19 | 172 | 1 | | | 321 |
| 11 | 1410 | N | 1356 | -0- | -54 | -0- | 1349 | 2 | 7 | 9 | N | 6 | | | | | 327 |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 883 | 2 | 23 | 9 | N | 21 | | | | | 348 |

TOTAL GAS PROD: 14,990 TOTAL CONDENSATE PROD: 128

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2282 | N | 2282 | -0- | -0- | -0- | 46 | 1 | 2223 | 2 | N | 12 | | | | | 163 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2149 | N | 2149 | -0- | -0- | -0- | 41 | 1 | 2096 | 2 | N | 11 | | | | | 174 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1858 | N | 1858 | -0- | -0- | -0- | 46 | 1 | 1808 | 2 | N | 4 | | | | | 178 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1457 | -0- | -283 | -0- | 44 | 1 | 1411 | 2 | N | 2 | | | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1798 | N | 1547 | -0- | -251 | -0- | 46 | 1 | 1495 | 2 | N | 5 | | | | | 185 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1353 | -0- | -387 | -0- | 44 | 1 | 1303 | 2 | N | 5 | | | | | 190 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1483 | -0- | -36 | -0- | 46 | 1 | 1397 | 2 | N | 36 | | | | | 226 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1427 | -0- | -123 | -0- | 46 | 1 | 1364 | 2 | N | 15 | | | | | 241 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1238 | -0- | -112 | -0- | 44 | 1 | 1190 | 2 | N | 4 | | | | | 245 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1550 | -0- | -0- | -0- | 46 | 1 | 1485 | 2 | N | 17 | | | | | 262 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1322 | -0- | -58 | -0- | 44 | 1 | 1267 | 2 | N | 10 | | | | | 272 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1672 | N | 1672 | -0- | -0- | -0- | 46 | 1 | 1617 | 2 | N | 8 | | | | | 280 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,338 TOTAL CONDENSATE PROD: 129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 | N | 423 | -0- | -0- | -0- | 54<br>1 | 1<br>9 | 368 | 2 | N | 1 | | | | | 115 |
| 02 | 504 | N | 48 | -0- | -456 | -0- | 48 | 1 | | | N | -0- | | | | | 115 |
| 03 | 651 | N | 54 | -0- | -597 | -0- | 54 | 1 | | | N | -0- | | | | | 115 |
| 04 | 420 | N | 52 | -0- | -368 | -0- | 52 | 1 | | | N | -0- | | | | | 115 |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 1 | | | N | -0- | | | | | 115 |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 1 | | | N | -0- | | | | | 115 |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 1 | | | N | -0- | | | | | 115 |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 54 | 1 | | | N | -0- | | | | | 115 |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 52 | 1 | 199 | 9 | N | 181 | | | | | 296 |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 1 | | | N | -0- | | | | | 296 |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 1 | | | N | -0- | | | | | 296 |
| 12 | 248 | N | 54 | -0- | -194 | -0- | 54 | 1 | | | N | -0- | | | | | 296 |

TOTAL GAS PROD: 1,202 TOTAL CONDENSATE PROD: 182

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | 210 |
| 02 | 140 | N | 29 | -0- | -111 | -0- | 29 | 1 | | | N | -0- | | | | | 210 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | 210 |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 210 |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | 210 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 210 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | 210 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | 210 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 210 |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | 210 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 210 |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 1 | | | N | -0- | | | | | 210 |

TOTAL GAS PROD: 377 TOTAL CONDENSATE PROD: -0-

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2106 | N | 2106 | -0- | -0- | -0- | 31 | 1 | 2062 | 2 | N | 12 | | | | | 166 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1986 | N | 1986 | -0- | -0- | -0- | 28 | 1 | 1952 | 2 | N | 5 | | | | | 171 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1843 | -0- | -141 | -0- | 31 | 1 | 1809 | 2 | N | 3 | | | | | 174 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1773 | -0- | -147 | -0- | 30 | 1 | 1737 | 2 | N | 5 | | | | | 179 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1984 | N | 1823 | -0- | -161 | -0- | 31 | 1 | 1784 | 2 | N | 7 | | | | | 186 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1770 | N | 1067 | -0- | -703 | -0- | 30 | 1 | 1031 | 2 | N | 5 | | | | | 191 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1829 | N | 508 | -0- | -1321 | -0- | 31 | 1 | 470 | 2 | N | 6 | | | | | 197 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1829 | N | 344 | -0- | -1485 | -0- | 31 | 1 | 300 | 2 | N | 12 | 150 | 1 | | | 59 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1080 | N | 423 | -0- | -657 | -0- | 30 | 1 | 390 | 2 | N | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 496 | N | 467 | -0- | -29 | -0- | 31 | 1 | 430 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 30 | 1 | 442 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 476 | N | 476 | -0- | -0- | -0- | 31 | 1 | 444 | 2 | N | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,291 TOTAL CONDENSATE PROD: 67

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- | -0- | 97 | 1 | 421 | 2 | N | -0- | | | | | 105 |
| 02 | 280 | N | 267 | -0- | -13 | -0- | 87 | 1 | 180 | 2 | N | -0- | | | | | 105 |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 97 | 1 | 198 | 2 | N | -0- | | | | | 105 |
| 04 | 510 | N | 282 | -0- | -228 | -0- | 94 | 1 | 188 | 2 | N | -0- | | | | | 105 |
| 05 | 310 | N | 269 | -0- | -41 | -0- | 97 | 1 | 172 | 2 | N | -0- | | | | | 105 |
| 06 | 300 | N | 283 | -0- | -17 | -0- | 94 | 1 | 189 | 2 | N | -0- | | | | | 105 |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 97 | 1 | 183 | 2 | N | -0- | | | | | 105 |
| 08 | 279 | N | 243 | -0- | -36 | -0- | 97 | 1 | 146 | 2 | N | -0- | | | | | 105 |
| 09 | 270 | N | 226 | -0- | -44 | -0- | 94 | 1 | 132 | 2 | N | -0- | | | | | 105 |
| 10 | 279 | N | 239 | -0- | -40 | -0- | 97 | 1 | 142 | 2 | N | -0- | | | | | 105 |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 94 | 1 | 144 | 2 | N | -0- | | | | | 105 |
| 12 | 248 | N | 245 | -0- | -3 | -0- | 97 | 1 | 148 | 2 | N | -0- | | | | | 105 |

TOTAL GAS PROD: 3,385 TOTAL CONDENSATE PROD: -0-

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 110 |
| 03 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | 110 |
| 04 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 110 |
| 05 | 992 | N | 775 | -0- | -217 | -0- | 775 | 2 | | | N | -0- | | | | | 110 |
| 06 | 900 | N | 723 | -0- | -177 | -0- | 723 | 2 | | | N | -0- | | | | | 110 |
| 07 | 837 | N | 692 | -0- | -145 | -0- | 692 | 2 | | | N | -0- | | | | | 110 |
| 08 | 775 | N | 717 | -0- | -58 | -0- | 717 | 2 | | | N | -0- | | | | | 110 |
| 09 | 720 | N | 689 | -0- | -31 | -0- | 689 | 2 | | | N | -0- | | | | | 110 |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 110 |
| 11 | 690 | N | 672 | -0- | -18 | -0- | 672 | 2 | | | N | -0- | | | | | 110 |
| 12 | 713 | N | 684 | -0- | -29 | -0- | 684 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 8,252 TOTAL CONDENSATE PROD: -0-

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 97 | 1 | 425 | 2 | N | 77 | | | | | 274 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 588 | N | 539 | -0- | -49 | -0- | 87 | 1 | 429 | 2 | N | 21 | | | | | 295 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 589 | N | 546 | -0- | -43 | -0- | 97 | 1 | 388 | 2 | N | 55 | | | | | 350 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 510 | N | 450 | -0- | -60 | -0- | 94 | 1 | 346 | 2 | N | 9 | | | | | 359 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 589 | N | 543 | -0- | -46 | -0- | 97 | 1 | 368 | 2 | N | 71 | | | | | 430 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 06 | 540 | N | 411 | -0- | -129 | -0- | 94 | 1 | 289 | 2 | N | 25 | | | | | 455 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 97 | 1 | 399 | 2 | N | 67 | 175 | 1 | | | 347 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 97 | 1 | 394 | 2 | N | 70 | 189 | 1 | | | 228 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 513 | N | 513 | -0- | -0- | -0- | 94 | 1 | 366 | 2 | N | 48 | | | | | 276 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 558 | N | 499 | -0- | -59 | -0- | 97 | 1 | 371 | 2 | N | 28 | | | | | 304 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 540 | N | 485 | -0- | -55 | -0- | 94 | 1 | 359 | 2 | N | 29 | | | | | 333 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 527 | N | 416 | -0- | -111 | -0- | 97 | 1 | 319 | 2 | N | -0- | | | | | 333 |

TOTAL GAS PROD: 6,147 TOTAL CONDENSATE PROD: 500

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 541 | -0- | -79 | -0- | 97 | 1 | 444 | 2 | N | -0- | | | | | 264 |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 87 | 1 | 1104 | 2 | N | 4 | | | | | 268 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 97 | 1 | 556 | 2 | N | 113 | | | | | 381 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 871 | N | 871 | -0- | -0- | -0- | 94 | 1 | 777 | 2 | N | -0- | | | | | 381 |
| 05 | 1147 | N | 442 | -0- | -705 | -0- | 97 | 1 | 345 | 2 | N | -0- | | | | | 381 |
| 06 | 750 | N | 360 | -0- | -390 | -0- | 94 | 1 | 266 | 2 | N | -0- | | | | | 381 |
| 07 | 899 | N | 461 | -0- | -438 | -0- | 97 | 1 | 364 | 2 | N | -0- | | | | | 381 |
| 08 | 434 | N | 332 | -0- | -102 | -0- | 97 | 1 | 235 | 2 | N | -0- | | | | | 381 |
| 09 | 360 | N | 283 | -0- | -77 | -0- | 94 | 1 | 189 | 2 | N | -0- | | | | | 381 |
| 10 | 465 | N | 270 | -0- | -195 | -0- | 97 | 1 | 173 | 2 | N | -0- | | | | | 381 |
| 11 | 969 | N | 969 | -0- | -0- | -0- | 94 | 1 | 875 | 2 | N | -0- | 184 | 1 | | | 197 |
| 12 | 1704 | N | 1704 | -0- | -0- | -0- | 97 | 1 | 1607 | 2 | N | -0- | | | | | 197 |

TOTAL GAS PROD: 8,205 TOTAL CONDENSATE PROD: 117

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1270 | N | 1270 | -0- | -0- | -0- | 186 | 1 | 1069 | 2 | N | 14 | | | | | 72 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1082 | -0- | -150 | -0- | 168 | 1 | 897 | 2 | N | 15 | | | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1211 | -0- | -29 | -0- | 186 | 1 | 1021 | 2 | N | 4 | | | | | 91 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1191 | -0- | -39 | -0- | 180 | 1 | 1007 | 2 | N | 4 | | | | | 95 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1216 | N | 1216 | -0- | -0- | -0- | 186 | 1 | 1023 | 2 | N | 6 | | | | | 101 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1190 | N | 1190 | -0- | -0- | -0- | 180 | 1 | 1002 | 2 | N | 7 | | | | | 108 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1232 | -0- | -8 | -0- | 186 | 1 | 1044 | 2 | N | 2 | | | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1220 | N | 1220 | -0- | -0- | -0- | 186 | 1 | 1031 | 2 | N | 3 | | | | | 113 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1260 | -0- | -0- | -0- | 180 | 1 | 1076 | 2 | N | 4 | | | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1265 | N | 1265 | -0- | -0- | -0- | 186 | 1 | 1075 | 2 | N | 4 | | | | | 121 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2810 | N | 2810 | -0- | -0- | -0- | 180 | 1 | 2627 | 2 | N | 3 | | | | | 124 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2474 | N | 2474 | -0- | -0- | -0- | 186 | 1 | 2282 | 2 | N | 5 | | | | | 129 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,421 TOTAL CONDENSATE PROD: 71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1694 | N | 1694 | -0- | -0- | -0- | 251 | 1 | 1418 | 2 | N | 23 | | | | | 192 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1763 | N | 1763 | -0- | -0- | -0- | 227 | 1 | 1516 | 2 | N | 18 | | | | | 210 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2298 | N | 2298 | -0- | -0- | -0- | 251 | 1 | 2006 | 2 | N | 37 | | | | | 247 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2123 | N | 2123 | -0- | -0- | -0- | 243 | 1 | 1812 | 2 | N | 62 | | | | | 309 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 2135 | N | 2135 | -0- | -0- | -0- | 251 | 1 | 1848 | 2 | N | 33 | 184 | 1 | | | 158 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2063 | N | 2063 | -0- | -0- | -0- | 243 | 1 | 1814 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2306 | N | 2306 | -0- | -0- | -0- | 251 | 1 | 2049 | 2 | N | 5 | | | | | 168 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2282 | N | 2282 | -0- | -0- | -0- | 251 | 1 | 2029 | 2 | N | 2 | | | | | 170 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2104 | N | 2104 | -0- | -0- | -0- | 243 | 1 | 1853 | 2 | N | 7 | | | | | 177 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1627 | N | 1627 | -0- | -0- | -0- | 251 | 1 | 1367 | 2 | N | 8 | | | | | 185 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1530 | N | 274 | -0- | -1256 | -0- | 243 | 1 | 29 | 2 | N | 2 | | | | | 187 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1581 | N | 257 | -0- | -1324 | -0- | 251 | 1 | 6 | 2 | N | -0- | | | | | 187 |

TOTAL GAS PROD: 20,926 TOTAL CONDENSATE PROD: 202

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | -0- | 20 | 1 | 599 | 2 | N | 7 | | | | | 157 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 588 | N | 451 | -0- | -137 | -0- | 18 | 1 | 431 | 2 | N | 2 | | | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 558 | N | 535 | -0- | -23 | -0- | 20 | 1 | 512 | 2 | N | 3 | | | | | 162 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 607 | N | 607 | -0- | -0- | -0- | 20 | 1 | 585 | 2 | N | 2 | | | | | 164 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 647 | N | 647 | -0- | -0- | -0- | 20 | 1 | 623 | 2 | N | 4 | | | | | 168 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 607 | N | 607 | -0- | -0- | -0- | 20 | 1 | 581 | 2 | N | 5 | | | | | 173 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 620 | N | 604 | -0- | -16 | -0- | 20 | 1 | 580 | 2 | N | 4 | | | | | 177 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 651 | N | 574 | -0- | -77 | -0- | 20 | 1 | 553 | 2 | N | 1 | | | | | 178 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 569 | -0- | -31 | -0- | 20 | 1 | 548 | 2 | N | 1 | | | | | 179 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 542 | -0- | -47 | -0- | 20 | 1 | 516 | 2 | N | 5 | | | | | 184 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 570 | N | 427 | -0- | -143 | -0- | 20 | 1 | 406 | 2 | N | 1 | | | | | 185 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 395 | -0- | -194 | -0- | 20 | 1 | 372 | 2 | N | 3 | | | | | 188 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,585 TOTAL CONDENSATE PROD: 38

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2380 | N | 2380 | -0- | -0- | -0- | 297 | 1 | 2071 | 2 | N | 11 | | | | | 158 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 02 | 2088 | N | 2088 | -0- | -0- | -0- | 269 | 1 | 1809 | 2 | N | 9 | | | | | 167 |
| | | | | | | | 10 | 9 | | | | | | | | | | |
| 03 | 2263 | N | 1668 | -0- | -595 | -0- | 297 | 1 | 1368 | 2 | N | 3 | | | | | 170 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 04 | 2463 | N | 2463 | -0- | -0- | -0- | 288 | 1 | 2164 | 2 | N | 10 | | | | | 180 |
| | | | | | | | 11 | 9 | | | | | | | | | | |
| 05 | 2525 | N | 2525 | -0- | -0- | -0- | 297 | 1 | 2218 | 2 | N | 9 | | | | | 189 |
| | | | | | | | 10 | 9 | | | | | | | | | | |
| 06 | 2475 | N | 2475 | -0- | -0- | -0- | 288 | 1 | 2175 | 2 | N | 11 | 169 | 1 | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 07 | 2753 | N | 2753 | -0- | -0- | -0- | 297 | 1 | 2434 | 2 | N | 20 | | | | | 51 |
| | | | | | | | 22 | 9 | | | | | | | | | | |
| 08 | 2746 | N | 2746 | -0- | -0- | -0- | 297 | 1 | 2442 | 2 | N | 6 | | | | | 57 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 09 | 2580 | N | 2580 | -0- | -0- | -0- | 288 | 1 | 2288 | 2 | N | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 10 | 2540 | N | 2540 | -0- | -0- | -0- | 297 | 1 | 2239 | 2 | N | 4 | | | | | 65 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 11 | 2425 | N | 2425 | -0- | -0- | -0- | 288 | 1 | 2136 | 2 | N | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 12 | 2492 | N | 2492 | -0- | -0- | -0- | 297 | 1 | 2191 | 2 | N | 4 | | | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 29,135 TOTAL CONDENSATE PROD: 92

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 781 | N | 781 | -0- | -0- | -0- | 40 | 1 | 741 | 2 | N | -0- | | | | | 301 |
| 02 | 728 | N | 673 | -0- | -55 | -0- | 673 | 2 | | | N | -0- | | | | | 301 |
| 03 | 775 | N | 636 | -0- | -139 | -0- | 636 | 2 | | | N | -0- | | | | | 301 |
| 04 | 780 | N | 607 | -0- | -173 | -0- | 607 | 2 | | | N | -0- | | | | | 301 |
| 05 | 744 | N | 708 | -0- | -36 | -0- | 708 | 2 | | | N | -0- | | | | | 301 |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | 301 |
| 07 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | 301 |
| 08 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | 189 | 1 | | | 112 |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | 112 |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 112 |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | 112 |
| 12 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 8,654 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1325 | N | 1325 | -0- | -0- | -0- | 154 | 1 | 1151 | 2 | N | 18 | | | | | 226 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 139 | 1 | 1026 | 2 | N | 15 | | | | | 241 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1284 | -0- | -18 | -0- | 154 | 1 | 1019 | 2 | N | 101 | | | | | 342 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1220 | -0- | -70 | -0- | 149 | 1 | 1025 | 2 | N | 42 | 183 | 1 | | | 201 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1294 | -0- | -8 | -0- | 154 | 1 | 1126 | 2 | N | 13 | | | | | 214 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1243 | N | 1243 | -0- | -0- | -0- | 149 | 1 | 1083 | 2 | N | 10 | | | | | 224 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1234 | -0- | -37 | -0- | 154 | 1 | 1077 | 2 | N | 3 | | | | | 227 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1246 | -0- | -56 | -0- | 154 | 1 | 1056 | 2 | N | 33 | | | | | 260 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1182 | -0- | -48 | -0- | 149 | 1 | 1020 | 2 | N | 12 | | | | | 272 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1191 | -0- | -49 | -0- | 154 | 1 | 1014 | 2 | N | 21 | | | | | 293 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1165 | -0- | -35 | -0- | 149 | 1 | 987 | 2 | N | 26 | | | | | 319 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1189 | -0- | -20 | -0- | 154 | 1 | 1017 | 2 | N | 16 | | | | | 335 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,755 TOTAL CONDENSATE PROD: 310

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 852 | N | 852 | -0- | -0- | -0- | 119 | 1 | 724 | 2 | N | 8 | | | | | 85 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 108 | 1 | 889 | 2 | N | 9 | | | | | 94 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 939 | N | 939 | -0- | -0- | -0- | 119 | 1 | 796 | 2 | N | 22 | | | | | 116 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 886 | N | 886 | -0- | -0- | -0- | 115 | 1 | 736 | 2 | N | 32 | | | | | 148 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 1116 | N | 988 | -0- | -128 | -0- | 119 | 1 | 813 | 2 | N | 51 | | | | | 199 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 900 | N | 895 | -0- | -5 | -0- | 115 | 1 | 733 | 2 | N | 43 | | | | | 242 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 119 | 1 | 813 | 2 | N | 9 | 117 | 1 | | | 134 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 992 | N | 905 | -0- | -87 | -0- | 119 | 1 | 776 | 2 | N | 9 | | | | | 143 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 900 | N | 885 | -0- | -15 | -0- | 115 | 1 | 750 | 2 | N | 18 | | | | | 161 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 930 | N | 904 | -0- | -26 | -0- | 119 | 1 | 763 | 2 | N | 20 | | | | | 181 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 115 | 1 | 752 | 2 | N | 31 | | | | | 212 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 930 | N | 888 | -0- | -42 | -0- | 119 | 1 | 747 | 2 | N | 20 | | | | | 232 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,992 TOTAL CONDENSATE PROD: 272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 122 | -0- | -2 | -0- | 122 | 1 | | | N | -0- | | | | | 25 |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 110 | 1 | | | N | -0- | | | | | 25 |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 122 | 1 | | | N | -0- | | | | | 25 |
| 04 | 120 | N | 118 | -0- | -2 | -0- | 118 | 1 | | | N | -0- | | | | | 25 |
| 05 | 124 | N | 122 | -0- | -2 | -0- | 122 | 1 | | | N | -0- | | | | | 25 |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 1 | | | N | -0- | | | | | 25 |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 1 | | | N | -0- | | | | | 25 |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 122 | 1 | | | N | -0- | | | | | 25 |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 118 | 1 | | | N | -0- | | | | | 25 |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 122 | 1 | | | N | -0- | | | | | 25 |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 118 | 1 | | | N | -0- | | | | | 25 |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 122 | 1 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 1,436 TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4021 | X | 4021 | -0- | -0- | -0- | 1079 | 1 | 2707 | 2 | N | 214 | 374 | 1 | | | 151 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 3471 | X | 3471 | -0- | -0- | -0- | 975 | 1 | 2306 | 2 | N | 173 | | | | | 324 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 03 | 3565 | X | 3565 | -0- | -0- | -0- | 1079 | 1 | 2296 | 2 | N | 173 | 182 | 1 | | | 315 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 04 | 3894 | X | 3894 | -0- | -0- | -0- | 1044 | 1 | 2639 | 2 | N | 192 | 184 | 1 | | | 323 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 05 | 4232 | X | 4232 | -0- | -0- | -0- | 1079 | 1 | 2931 | 2 | N | 202 | 369 | 1 | | | 156 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 06 | 3722 | X | 3722 | -0- | -0- | -0- | 1044 | 1 | 2473 | 2 | N | 186 | 190 | 1 | | | 152 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 07 | 4424 | X | 4424 | -0- | -0- | -0- | 1079 | 1 | 3145 | 2 | N | 182 | 190 | 1 | | | 144 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 08 | 4882 | X | 4882 | -0- | -0- | -0- | 1079 | 1 | 3599 | 2 | N | 185 | 193 | 1 | | | 136 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 09 | 4278 | X | 4278 | -0- | -0- | -0- | 1044 | 1 | 3050 | 2 | N | 167 | | | | | 303 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 10 | 4723 | X | 4723 | -0- | -0- | -0- | 1079 | 1 | 3436 | 2 | N | 189 | 194 | 1 | | | 298 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | 4499 | X | 4499 | -0- | -0- | -0- | 1044 | 1 | 3270 | 2 | N | 168 | 184 | 1 | | | 282 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *12 | 4165 | X | 4165 | -0- | -0- | -0- | 1079 | 1 | 2934 | 2 | N | 138 | 199 | 1 | | | 221 |
| | | | | | | | 152 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,876 TOTAL CONDENSATE PROD: 2,169

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 173 | 2 | 12 | 9 | N | 11 | | | | | 62 |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 139 | 2 | 12 | 9 | N | 11 | | | | | 73 |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 158 | 2 | 20 | 9 | N | 18 | | | | | 91 |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 146 | 2 | 22 | 9 | N | 20 | | | | | 111 |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 151 | 2 | 7 | 9 | N | 6 | | | | | 117 |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 147 | 2 | 11 | 9 | N | 10 | | | | | 127 |
| 07 | 154 | N | 154 | -0- | -0- | -0- | 147 | 2 | 7 | 9 | N | 6 | | | | | 133 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 146 | 2 | 1 | 9 | N | 1 | | | | | 134 |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 146 | 2 | 1 | 9 | N | 1 | | | | | 135 |
| 10 | 153 | N | 153 | -0- | -0- | -0- | 150 | 2 | 3 | 9 | N | 3 | | | | | 138 |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 149 | 2 | 4 | 9 | N | 4 | | | | | 142 |
| 12 | 199 | N | 199 | -0- | -0- | -0- | 197 | 2 | 2 | 9 | N | 2 | | | | | 144 |

TOTAL GAS PROD: 1,951 TOTAL CONDENSATE PROD: 93

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 189 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 189 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 189 |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 189 |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 189 |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 189 |
| 07 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 189 |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 189 |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 189 |
| 10 | 15 | N | 8 | -0- | -7 | -0- | 8 | 2 | | | N | -0- | | | | | 189 |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | 189 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 189 |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1540 | N | 1540 | -0- | -0- | -0- | 273 | 1 | 1221 | 2 | N | 42 | | | | | 182 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 247 | 1 | 994 | 2 | N | 28 | | | | | 210 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1422 | N | 1422 | -0- | -0- | -0- | 273 | 1 | 1101 | 2 | N | 44 | 185 | 1 | | | 69 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 1906 | N | 1906 | -0- | -0- | -0- | 264 | 1 | 1591 | 2 | N | 46 | | | | | 115 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 1533 | N | 1533 | -0- | -0- | -0- | 273 | 1 | 1218 | 2 | N | 38 | | | | | 153 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1723 | N | 1723 | -0- | -0- | -0- | 264 | 1 | 1418 | 2 | N | 37 | | | | | 190 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 1312 | N | 1312 | -0- | -0- | -0- | 273 | 1 | 1003 | 2 | N | 33 | | | | | 223 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 1948 | N | 1948 | -0- | -0- | -0- | 273 | 1 | 1627 | 2 | N | 44 | 190 | 1 | | | 77 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 1899 | N | 1899 | -0- | -0- | -0- | 264 | 1 | 1588 | 2 | N | 43 | | | | | 120 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2016 | N | 2016 | -0- | -0- | -0- | 273 | 1 | 1684 | 2 | N | 54 | | | | | 174 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1528 | N | 1528 | -0- | -0- | -0- | 264 | 1 | 1223 | 2 | N | 37 | | | | | 211 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1152 | N | 1152 | -0- | -0- | -0- | 273 | 1 | 837 | 2 | N | 38 | 193 | 1 | | | 56 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,251 TOTAL CONDENSATE PROD: 484

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 998 | N | 998 | -0- | -0- | -0- | 372 | 1 | 573 | 2 | N | 48 | | | | | 229 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 982 | N | 982 | -0- | -0- | -0- | 336 | 1 | 591 | 2 | N | 50 | 182 | 1 | | | 97 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 926 | N | 926 | -0- | -0- | -0- | 372 | 1 | 524 | 2 | N | 27 | | | | | 124 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 905 | N | 905 | -0- | -0- | -0- | 360 | 1 | 502 | 2 | N | 39 | | | | | 163 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 972 | N | 972 | -0- | -0- | -0- | 372 | 1 | 538 | 2 | N | 56 | | | | | 219 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 967 | N | 967 | -0- | -0- | -0- | 360 | 1 | 572 | 2 | N | 32 | 178 | 1 | | | 73 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1401 | N | 1401 | -0- | -0- | -0- | 372 | 1 | 802 | 2 | N | 206 | | | | | 279 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 08 | 1401 | N | 1401 | -0- | -0- | -0- | 372 | 1 | 924 | 2 | N | 95 | | | | | 374 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 1351 | N | 1351 | -0- | -0- | -0- | 360 | 1 | 938 | 2 | N | 48 | | | | | 422 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 1221 | N | 1221 | -0- | -0- | -0- | 372 | 1 | 815 | 2 | N | 31 | 185 | 1 | | | 268 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 360 | 1 | 728 | 2 | N | 30 | | | | | 298 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1097 | N | 1097 | -0- | -0- | -0- | 372 | 1 | 712 | 2 | N | 12 | | | | | 310 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,342 TOTAL CONDENSATE PROD: 674

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1850 | N | 1850 | -0- | -0- | -0- | 372 | 1 | 1390 | 2 | N | 80 | 187 | 1 | | | 113 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 1618 | N | 1618 | -0- | -0- | -0- | 336 | 1 | 1209 | 2 | N | 66 | | | | | 179 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 1756 | N | 1756 | -0- | -0- | -0- | 372 | 1 | 1307 | 2 | N | 70 | | | | | 249 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 1722 | N | 1722 | -0- | -0- | -0- | 360 | 1 | 1288 | 2 | N | 67 | 183 | 1 | | | 133 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 1776 | N | 1776 | -0- | -0- | -0- | 372 | 1 | 1328 | 2 | N | 69 | | | | | 202 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 1718 | N | 1718 | -0- | -0- | -0- | 360 | 1 | 1290 | 2 | N | 62 | | | | | 264 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 1707 | N | 1707 | -0- | -0- | -0- | 372 | 1 | 1271 | 2 | N | 58 | 190 | 1 | | | 132 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 1687 | N | 1687 | -0- | -0- | -0- | 372 | 1 | 1232 | 2 | N | 75 | | | | | 207 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 1570 | N | 1570 | -0- | -0- | -0- | 360 | 1 | 1141 | 2 | N | 63 | | | | | 270 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 1503 | N | 1503 | -0- | -0- | -0- | 372 | 1 | 1073 | 2 | N | 53 | 196 | 1 | | | 127 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1324 | N | 1324 | -0- | -0- | -0- | 360 | 1 | 916 | 2 | N | 44 | | | | | 171 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1396 | N | 1396 | -0- | -0- | -0- | 372 | 1 | 950 | 2 | N | 67 | | | | | 238 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,627 TOTAL CONDENSATE PROD: 774

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2181 | N | 2181 | -0- | -0- | -0- | 372 | 1 | 1779 | 2 | N | 27 | | | | | 236 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1920 | N | 1920 | -0- | -0- | -0- | 336 | 1 | 1558 | 2 | N | 24 | | | | | 260 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2257 | N | 2257 | -0- | -0- | -0- | 372 | 1 | 1664 | 2 | N | 201 | 183 | 1 | | | 278 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 04 | 2100 | N | 2045 | -0- | -55 | -0- | 360 | 1 | 1578 | 2 | N | 97 | 185 | 1 | | | 190 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | 2139 | N | 2037 | -0- | -102 | -0- | 372 | 1 | 1603 | 2 | N | 56 | | | | | 246 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 06 | 2190 | N | 2008 | -0- | -182 | -0- | 360 | 1 | 1574 | 2 | N | 67 | | | | | 313 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 2108 | N | 2051 | -0- | -57 | -0- | 372 | 1 | 1633 | 2 | N | 42 | 158 | 1 | | | 197 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2046 | N | 1972 | -0- | -74 | -0- | 372 | 1 | 1538 | 2 | N | 56 | | | | | 253 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1950 | -0- | -60 | -0- | 360 | 1 | 1526 | 2 | N | 58 | | | | | 311 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1900 | -0- | -146 | -0- | 372 | 1 | 1497 | 2 | N | 28 | 160 | 1 | | | 179 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1858 | -0- | -62 | -0- | 360 | 1 | 1442 | 2 | N | 51 | | | | | 230 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1892 | -0- | -123 | -0- | 372 | 1 | 1444 | 2 | N | 69 | | | | | 299 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,071 TOTAL CONDENSATE PROD: 776

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 186 | 1 | 1210 | 2 | N | 24 | | | | | 181 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1458 | N | 1458 | -0- | -0- | -0- | 168 | 1 | 1265 | 2 | N | 23 | | | | | 204 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1578 | -0- | -34 | -0- | 186 | 1 | 1383 | 2 | N | 8 | | | | | 212 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1537 | N | 1537 | -0- | -0- | -0- | 180 | 1 | 1339 | 2 | N | 16 | | | | | 228 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1612 | N | 1478 | -0- | -134 | -0- | 186 | 1 | 1275 | 2 | N | 15 | | | | | 243 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1402 | -0- | -128 | -0- | 180 | 1 | 1204 | 2 | N | 16 | 190 | 1 | | | 69 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1447 | -0- | -134 | -0- | 186 | 1 | 1252 | 2 | N | 8 | | | | | 77 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1488 | N | 1449 | -0- | -39 | -0- | 186 | 1 | 1233 | 2 | N | 27 | | | | | 104 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1358 | -0- | -52 | -0- | 180 | 1 | 1158 | 2 | N | 18 | | | | | 122 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1409 | -0- | -48 | -0- | 186 | 1 | 1206 | 2 | N | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1363 | -0- | -47 | -0- | 180 | 1 | 1180 | 2 | N | 3 | | | | | 140 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1422 | N | 1422 | -0- | -0- | -0- | 186 | 1 | 1233 | 2 | N | 3 | | | | | 143 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,323 TOTAL CONDENSATE PROD: 176

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5580 | X | 5298 | -0- | -282 | -0- | 5174 | 2 | 124 | 9 | N | 113 | 187 | 1 | | | 333 |
| 02 | 5020 | X | 5020 | -0- | -0- | -0- | 4976 | 2 | 44 | 9 | N | 40 | 175 | 1 | | | 198 |
| 03 | 5456 | X | 5316 | -0- | -140 | -0- | 5199 | 2 | 117 | 9 | N | 106 | 185 | 1 | | | 119 |
| 04 | 5280 | X | 5097 | -0- | -183 | -0- | 4968 | 2 | 129 | 9 | N | 117 | | | | | 236 |
| 05 | 5549 | X | 5230 | -0- | -319 | -0- | 5092 | 2 | 138 | 9 | N | 125 | 175 | 1 | | | 186 |
| 06 | 5370 | X | 5015 | -0- | -355 | -0- | 4899 | 2 | 116 | 9 | N | 105 | | | | | 291 |
| 07 | 5549 | X | 5177 | -0- | -372 | -0- | 5032 | 2 | 145 | 9 | N | 132 | 188 | 1 | | | 235 |
| 08 | 5301 | X | 5066 | -0- | -235 | -0- | 4949 | 2 | 117 | 9 | N | 106 | 190 | 1 | | | 151 |
| 09 | 5100 | X | 4857 | -0- | -243 | -0- | 4730 | 2 | 127 | 9 | N | 115 | | | | | 266 |
| 10 | 5239 | X | 4817 | -0- | -422 | -0- | 4690 | 2 | 127 | 9 | N | 115 | 182 | 1 | | | 199 |
| 11 | 5010 | X | 4768 | -0- | -242 | -0- | 4656 | 2 | 112 | 9 | N | 102 | | | | | 301 |
| 12 | 5177 | X | 4989 | -0- | -188 | -0- | 4859 | 2 | 130 | 9 | N | 118 | 197 | 1 | | | 222 |

TOTAL GAS PROD: 60,650 TOTAL CONDENSATE PROD: 1,294

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 69 |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | 69 |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 69 |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 69 |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 69 |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 69 |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 69 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 69 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 69 |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 69 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 69 |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 326 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1953 | -0- | -0- | -0- | | 186 | 1 | 1694 | 2 | N | 66 | | | | | 259 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 1661 | X | 1661 | -0- | -0- | -0- | | 168 | 1 | 1361 | 2 | N | 120 | 187 | 1 | | | 192 |
| | | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 1829 | X | 1701 | -0- | -128 | -0- | | 186 | 1 | 1479 | 2 | N | 33 | | | | | 225 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1890 | X | 1838 | -0- | -52 | -0- | | 180 | 1 | 1572 | 2 | N | 78 | | | | | 303 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 1953 | X | 1711 | -0- | -242 | -0- | | 186 | 1 | 1426 | 2 | N | 90 | 187 | 1 | | | 206 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 06 | 1766 | N | 1766 | -0- | -0- | -0- | | 180 | 1 | 1507 | 2 | N | 72 | | | | | 278 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1817 | -0- | -74 | -0- | | 186 | 1 | 1533 | 2 | N | 89 | 186 | 1 | | | 181 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1508 | -0- | -197 | -0- | | 186 | 1 | 1267 | 2 | N | 50 | | | | | 231 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1398 | -0- | -372 | -0- | | 180 | 1 | 1129 | 2 | N | 81 | | | | | 312 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1513 | -0- | -316 | -0- | | 186 | 1 | 1220 | 2 | N | 97 | 185 | 1 | | | 224 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1392 | -0- | -78 | -0- | | 180 | 1 | 1160 | 2 | N | 47 | | | | | 271 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 1857 | N | 1857 | -0- | -0- | -0- | | 186 | 1 | 1593 | 2 | N | 71 | | | | | 342 |
| | | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,115 TOTAL CONDENSATE PROD: 894

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | | 316 | 1 | 243 | 2 | N | 25 | 180 | 1 | | | 100 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 980 | N | 522 | -0- | -458 | -0- | | 286 | 1 | 205 | 2 | N | 28 | | | | | 128 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 961 | N | 736 | -0- | -225 | -0- | | 316 | 1 | 354 | 2 | N | 60 | | | | | 188 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 988 | N | 988 | -0- | -0- | -0- | | 306 | 1 | 625 | 2 | N | 52 | | | | | 240 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1249 | N | 1249 | -0- | -0- | -0- | | 316 | 1 | 842 | 2 | N | 83 | 191 | 1 | | | 132 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 06 | 995 | N | 995 | -0- | -0- | -0- | | 306 | 1 | 605 | 2 | N | 76 | | | | | 208 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 1023 | N | 801 | -0- | -222 | -0- | | 316 | 1 | 470 | 2 | N | 14 | | | | | 222 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1521 | N | 1521 | -0- | -0- | -0- | | 316 | 1 | 1141 | 2 | N | 58 | 189 | 1 | | | 91 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 1517 | N | 1517 | -0- | -0- | -0- | | 306 | 1 | 1123 | 2 | N | 80 | | | | | 171 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1470 | N | 1470 | -0- | -0- | -0- | | 316 | 1 | 1076 | 2 | N | 71 | | | | | 242 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1470 | N | 976 | -0- | -494 | -0- | | 306 | 1 | 604 | 2 | N | 60 | 184 | 1 | | | 118 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1581 | N | 351 | -0- | -1230 | -0- | | 316 | 1 | 35 | 9 | N | 32 | | | | | 150 |

TOTAL GAS PROD: 11,713 TOTAL CONDENSATE PROD: 639

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4570 | -0- | -390 | -0- | 279<br>138 | 1<br>9 | 4153 | 2 | N | 125 | 187 | 1 | | | 127 |
| 02 | 4480 | X | 3970 | -0- | -510 | -0- | 252<br>103 | 1<br>9 | 3615 | 2 | N | 94 | | | | | 221 |
| 03 | 4588 | X | 4482 | -0- | -106 | -0- | 279 | 1 | 4203 | 2 | N | -0- | | | | | 221 |
| 04 | 4440 | X | 4408 | -0- | -32 | -0- | 270<br>76 | 1<br>9 | 4062 | 2 | N | 69 | 185 | 1 | | | 105 |
| 05 | 4588 | X | 4447 | -0- | -141 | -0- | 279<br>56 | 1<br>9 | 4112 | 2 | N | 51 | | | | | 156 |
| 06 | 4410 | X | 4314 | -0- | -96 | -0- | 270<br>197 | 1<br>9 | 3847 | 2 | N | 179 | 197 | 1 | | | 138 |
| 07 | 4557 | X | 4411 | -0- | -146 | -0- | 279<br>119 | 1<br>9 | 4013 | 2 | N | 108 | | | | | 246 |
| 08 | 4557 | X | 4384 | -0- | -173 | -0- | 279<br>63 | 1<br>9 | 4042 | 2 | N | 57 | 187 | 1 | | | 116 |
| 09 | 4410 | X | 4335 | -0- | -75 | -0- | 270<br>184 | 1<br>9 | 3881 | 2 | N | 167 | | | | | 283 |
| 10 | 4464 | X | 4155 | -0- | -309 | -0- | 279<br>113 | 1<br>9 | 3763 | 2 | N | 103 | 193 | 1 | | | 193 |
| 11 | 4320 | X | 4021 | -0- | -299 | -0- | 270<br>123 | 1<br>9 | 3628 | 2 | N | 112 | 191 | 1 | | | 114 |
| 12 | 4495 | X | 3979 | -0- | -516 | -0- | 279<br>128 | 1<br>9 | 3572 | 2 | N | 116 | | | | | 230 |

TOTAL GAS PROD: 51,476 TOTAL CONDENSATE PROD: 1,181

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 4865 | -0- | -1397 | -0- | 409<br>221 | 1<br>9 | 4235 | 2 | N | 201 | 187 | 1 | | | 315 |
| 02 | 5432 | X | 4530 | -0- | -902 | -0- | 370<br>188 | 1<br>9 | 3972 | 2 | N | 171 | 180 | 1 | | | 306 |
| 03 | 6167 | X | 6167 | -0- | -0- | -0- | 409<br>272 | 1<br>9 | 5486 | 2 | N | 247 | 369 | 1 | | | 184 |
| 04 | 5670 | X | 5314 | -0- | -356 | -0- | 396<br>243 | 1<br>9 | 4675 | 2 | N | 221 | 189 | 1 | | | 216 |
| 05 | 5704 | X | 5556 | -0- | -148 | -0- | 409<br>263 | 1<br>9 | 4884 | 2 | N | 239 | 183 | 1 | | | 272 |
| 06 | 5970 | X | 5372 | -0- | -598 | -0- | 396<br>239 | 1<br>9 | 4737 | 2 | N | 217 | 183 | 1 | | | 306 |
| 07 | 6169 | X | 5489 | -0- | -680 | -0- | 409<br>244 | 1<br>9 | 4836 | 2 | N | 222 | 188 | 1 | | | 340 |
| 08 | 6169 | X | 5423 | -0- | -746 | -0- | 409<br>246 | 1<br>9 | 4768 | 2 | N | 224 | 190 | 1 | | | 374 |
| 09 | 5370 | X | 5074 | -0- | -296 | -0- | 396<br>216 | 1<br>9 | 4462 | 2 | N | 196 | 193 | 1 | | | 377 |
| 10 | 5549 | X | 5302 | -0- | -247 | -0- | 409<br>230 | 1<br>9 | 4663 | 2 | N | 209 | 193 | 1 | | | 393 |
| 11 | 5370 | X | 5024 | -0- | -346 | -0- | 396<br>216 | 1<br>9 | 4412 | 2 | N | 196 | 184 | 1 | | | 405 |
| 12 | 5487 | X | 4967 | -0- | -520 | -0- | 409<br>207 | 1<br>9 | 4351 | 2 | N | 188 | 194 | 1 | | | 399 |

TOTAL GAS PROD: 63,083 TOTAL CONDENSATE PROD: 2,531

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JONES TRUST 359 WELL #: 2H RRCID -> 289746 COMPL. DATE 03/26/2009 TOTAL DEPTH 8389 PERF. 8640 - 11956

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | N | 1873 | -0- | -0- | -0- | 55 | 1 | 1606 | 2 | N | 193 | 511 | 1 | | | 372 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 741 | 2 | 17 | 9 | N | 15 | | | | | 387 |
| 03 | 1555 | N | 1555 | -0- | -0- | -0- | 181 | 1 | 1231 | 2 | N | 130 | | | | | 517 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 1630 | N | 1630 | -0- | -0- | -0- | 1258 | 2 | 372 | 9 | N | 338 | 377 | 1 | | | 478 |
| 05 | 1578 | N | 1578 | -0- | -0- | -0- | 1344 | 2 | 234 | 9 | N | 213 | 249 | 1 | | | 442 |
| 06 | 1196 | N | 1196 | -0- | -0- | -0- | 1119 | 2 | 77 | 9 | N | 70 | | | | | 512 |
| 07 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 512 |
| 08 | 906 | N | 906 | -0- | -0- | -0- | 798 | 2 | 108 | 9 | N | 98 | | | | | 610 |
| 09 | 1060 | N | 1060 | -0- | -0- | -0- | 690 | 1 | 223 | 2 | N | 134 | 189 | 1 | | | 555 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 633 | 1 | 216 | 2 | N | 109 | | | | | 664 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 2162 | N | 2162 | -0- | -0- | -0- | 776 | 1 | 1154 | 2 | N | 211 | 388 | 1 | | | 487 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 12 | 2110 | N | 2110 | -0- | -0- | -0- | 582 | 1 | 1228 | 2 | N | 273 | 367 | 1 | | | 393 |
| | | | | | | | 300 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,648 TOTAL CONDENSATE PROD: 1,784

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 649 TOTAL CONDENSATE PROD: -0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 711 | -0- | -2 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 525 | -0- | -119 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 556 | -0- | -157 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 534 | -0- | -156 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 575 | -0- | -14 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 535 | -0- | -5 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 545 | -0- | -13 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 550 | -0- | -39 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 480 | -0- | -60 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 261 | -0- | -279 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,731 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 185 |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 185 |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 185 |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 185 |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 185 |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 185 |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 185 |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 185 |
| 09 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 185 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 185 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 185 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 160 |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 160 |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 160 |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 160 |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 160 |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 160 |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 160 |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | 160 |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | 160 |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 160 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 1,217 TOTAL CONDENSATE PROD: -0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 144 |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | 144 |
| 03 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 144 |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | 144 |
| 05 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 144 |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 144 |
| 07 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 144 |
| 08 | 868 | N | 836 | -0- | -32 | -0- | 836 | 3 | | | N | -0- | | | | | 144 |
| 09 | 780 | N | 778 | -0- | -2 | -0- | 778 | 3 | | | N | -0- | | | | | 144 |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | 144 |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | 144 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 8,938 TOTAL CONDENSATE PROD: -0-

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | 23 | -0- | 23 | 23 | 23 | 2 | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | 58 | -0- | 58 | 81 | 58 | 2 | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 81 | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | 80 |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | 80 |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | 80 |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 80 |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 80 |
| 06 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | 80 |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | 80 |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | 80 |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 80 |
| 10 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | 80 |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | 80 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 5,625 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 105 |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 105 |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 105 |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 105 |
| 05 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | 105 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 105 |
| 07 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | 105 |
| 08 | 124 | N | 21 | -0- | -103 | -0- | 21 | 3 | | | N | -0- | | | | | 105 |
| 09 | 60 | N | 6 | -0- | -54 | -0- | 6 | 3 | | | N | -0- | | | | | 105 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 105 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 105 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 776 TOTAL CONDENSATE PROD: -0-

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | 60 |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | 60 |
| 03 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 60 |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 60 |
| 05 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | 60 |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | 60 |
| 07 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | 60 |
| 08 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 60 |
| 09 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 60 |
| 10 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | 60 |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 7,252 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | 236 |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | 236 |
| 03 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | 236 |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 236 |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | 236 |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 236 |
| 07 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | 236 |
| 08 | 372 | N | 339 | -0- | -33 | -0- | 339 | 3 | | | N | -0- | | | | | 236 |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | 236 |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | 236 |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 236 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 236 |

TOTAL GAS PROD: 3,913 TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 167 |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | 167 |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | 167 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | 167 |
| 05 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | 167 |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | 167 |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 167 |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 167 |
| 09 | 240 | N | 237 | -0- | -3 | -0- | 237 | 3 | | | N | -0- | | | | | 167 |
| 10 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 167 |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | 167 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 167 |

TOTAL GAS PROD: 2,648 TOTAL CONDENSATE PROD: -0-

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | 20 |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 20 |
| 03 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | 20 |
| 04 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 20 |
| 05 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 20 |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | 20 |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | 20 |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | 20 |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | 20 |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 20 |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 6,619 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2222 | N | 2222 | -0- | -0- | -0- | 2222 | 3 | | | N | -0- | | | | | 55 |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | 55 |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | 55 |
| 04 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | 55 |
| 05 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | 55 |
| 06 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | 55 |
| 07 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | 55 |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | 55 |
| 09 | 897 | N | 897 | -0- | -0- | -0- | 686 | 3 | 211 | 9 | N | 192 | 192 | 1 | | | 55 |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 55 |
| 11 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 8,212 TOTAL CONDENSATE PROD: 192

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | 180 |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 180 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 180 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 180 |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | 180 |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 180 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 180 |
| 08 | 124 | N | 79 | -0- | -45 | -0- | 79 | 3 | | | N | -0- | | | | | 180 |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | 180 |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | 180 |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 1,077 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | 105 |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | 105 |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | 105 |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 105 |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 105 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 105 |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 105 |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | 105 |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | 105 |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 105 |
| 11 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | 105 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 787 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | 130 |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | 130 |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 130 |
| 04 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 130 |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 130 |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | 130 |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | 130 |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | 130 |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 130 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | 130 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 4,089 TOTAL CONDENSATE PROD: -0-

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 05 | 14B | DENY | 77 | -0- | 77 | 77 | 77 | 2 | | | N | -0- | | | | | 123 |
| *06 | | | 77 | -0- | -77 | -0- | | | | | N | -0- | | | | | 123 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 77 TOTAL CONDENSATE PROD: -0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | 81 |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | 81 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | 81 |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 81 |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | 81 |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | 81 |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 81 |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | 81 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: 996 TOTAL CONDENSATE PROD: -0-

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | 252 |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | 252 |
| 03 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | 252 |
| 04 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | 252 |
| 05 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | 252 |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | 252 |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | | | 252 |
| 08 | 930 | N | 750 | -0- | -180 | -0- | 750 | 3 | | | N | -0- | | | | | 252 |
| 09 | 810 | N | 792 | -0- | -18 | -0- | 792 | 3 | | | N | -0- | | | | | 252 |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 252 |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | 252 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |

TOTAL GAS PROD: 8,826 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 13 |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 13 |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 13 |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 13 |
| 05 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 13 |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 13 |
| 09 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 13 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 13 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 1,412 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 57 |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 57 |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 57 |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 57 |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 57 |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 57 |
| 07 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 57 |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 57 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 57 |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 57 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 57 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: 1,140 TOTAL CONDENSATE PROD: -0-

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | 160 |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | 160 |
| 03 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | 160 |
| 04 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | 160 |
| 05 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | 160 |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 160 |
| 07 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | 160 |
| 08 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | 160 |
| 09 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | 160 |
| 10 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | 160 |
| 11 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 3 | | | N | -0- | | | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 13,127 TOTAL CONDENSATE PROD: -0-

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 23 |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 23 |
| 03 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 23 |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 23 |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | 23 |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | 23 |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | 23 |
| 08 | 310 | N | 188 | -0- | -122 | -0- | 188 | 3 | | | N | -0- | | | | | 23 |
| 09 | 300 | N | 287 | -0- | -13 | -0- | 287 | 3 | | | N | -0- | | | | | 23 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | 23 |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 3,155 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | 149 |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | 149 |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 149 |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 149 |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 149 |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | 149 |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | 149 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 149 |
| 09 | 150 | N | 17 | -0- | -133 | -0- | 17 | 3 | | | N | -0- | | | | | 149 |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 149 |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | 149 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 149 |

TOTAL GAS PROD: 1,423 TOTAL CONDENSATE PROD: -0-

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 270 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 270 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7670 | X | 7670 | -0- | -0- | -0- | 7670 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 6138 | -0- | 3338 | 3338 | 6138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4731 | X | 1393 | -0- | -3338 | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | X | 202 | -0- | -418 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | X | 128 | -0- | -472 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | X | 86 | -0- | -534 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | X | 156 | -0- | -464 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | X | 60 | -0- | -540 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | X | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,486 TOTAL CONDENSATE PROD: -0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 3 | | | N | -0- | | | | | 160 |
| 02 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 3 | | | N | -0- | | | | | 160 |
| 03 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 3 | | | N | -0- | | | | | 160 |
| 04 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 3 | | | N | -0- | | | | | 160 |
| 05 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | 160 |
| 06 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | 160 |
| 07 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 3 | | | N | -0- | | | | | 160 |
| 08 | 1612 | N | 1595 | -0- | -17 | -0- | 1595 | 3 | | | N | -0- | | | | | 160 |
| 09 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 3 | | | N | -0- | | | | | 160 |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | | N | -0- | | | | | 160 |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | | N | -0- | | | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 17,386 TOTAL CONDENSATE PROD: -0-

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,249 TOTAL CONDENSATE PROD: -0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 95 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 189 TOTAL CONDENSATE PROD: -0-

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | 150 |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | 150 |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 150 |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | 150 |
| 05 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 150 |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | 150 |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | 150 |
| 08 | 713 | N | 645 | -0- | -68 | -0- | 645 | 3 | | | N | -0- | | | | | 150 |
| 09 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | 150 |
| 10 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | 150 |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 150 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 7,848 TOTAL CONDENSATE PROD: -0-

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | 100 |
| 02 | 1282 | N | 1282 | -0- | -0- | -0- | 1114 | 3 | 168 | 9 | N | 153 | 153 | 1 | | | 100 |
| 03 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | 100 |
| 04 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | | N | -0- | | | | | 100 |
| 05 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | 100 |
| 06 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 3 | | | N | -0- | | | | | 100 |
| 07 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | 100 |
| 08 | 1271 | N | 1227 | -0- | -44 | -0- | 1227 | 3 | | | N | -0- | | | | | 100 |
| 09 | 1230 | N | 1167 | -0- | -63 | -0- | 1167 | 3 | | | N | -0- | | | | | 100 |
| 10 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 3 | | | N | -0- | | | | | 100 |
| 11 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 13,818 TOTAL CONDENSATE PROD: 153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 80 |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 80 |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 80 |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | 80 |
| 05 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | 80 |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 80 |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | 80 |
| 08 | 465 | N | 445 | -0- | -20 | -0- | 445 | 3 | | | N | -0- | | | | | 80 |
| 09 | 450 | N | 430 | -0- | -20 | -0- | 430 | 3 | | | N | -0- | | | | | 80 |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 80 |
| 11 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 80 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 4,842 TOTAL CONDENSATE PROD: -0-

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | 500 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | 500 |
| 03 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | 500 |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | 500 |
| 05 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | 500 |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 500 |
| 07 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | 500 |
| 08 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | 500 |
| 09 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | 500 |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | 500 |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | 500 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 500 |

TOTAL GAS PROD: 5,571 TOTAL CONDENSATE PROD: -0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | 142 |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 142 |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 142 |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 142 |
| 05 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | 142 |
| 06 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | 142 |
| 07 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 142 |
| 08 | 496 | N | 466 | -0- | -30 | -0- | 466 | 3 | | | N | -0- | | | | | 142 |
| 09 | 480 | N | 401 | -0- | -79 | -0- | 401 | 3 | | | N | -0- | | | | | 142 |
| 10 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | 142 |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | 142 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

TOTAL GAS PROD: 4,785 TOTAL CONDENSATE PROD: -0-

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | 185 |
| 02 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | 185 |
| 03 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | 185 |
| 04 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | 185 |
| 05 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | 185 |
| 06 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | 185 |
| 07 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | 185 |
| 08 | 1457 | N | 1335 | -0- | -122 | -0- | 1335 | 2 | | | N | -0- | | | | | 185 |
| 09 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | 185 |
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | 185 |
| 11 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 2 | | | N | -0- | | | | | 185 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: 15,081 TOTAL CONDENSATE PROD: -0-

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | 32 |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | 32 |
| 03 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | 32 |
| 04 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | 32 |
| 05 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | 32 |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | 32 |
| 07 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | 32 |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | 32 |
| 09 | 990 | N | 959 | -0- | -31 | -0- | 959 | 3 | | | N | -0- | | | | | 32 |
| 10 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | 32 |
| 11 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 32 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 10,793 TOTAL CONDENSATE PROD: -0-

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | 584 |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | 584 |
| 03 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 584 |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 584 |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 584 |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | 584 |
| 07 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | 584 |
| 08 | 465 | N | 453 | -0- | -12 | -0- | 453 | 3 | | | N | -0- | | | | | 584 |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 584 |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 584 |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 584 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 584 |

TOTAL GAS PROD: 4,895 TOTAL CONDENSATE PROD: -0-

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | 138 |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | 138 |
| 03 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | 138 |
| 04 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | 138 |
| 05 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | | N | -0- | | | | | 138 |
| 06 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | 138 |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | | N | -0- | | | | | 138 |
| 08 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | N | -0- | | | | | 138 |
| 09 | 1260 | N | 1167 | -0- | -93 | -0- | 1167 | 3 | | | N | -0- | | | | | 138 |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | 138 |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | 138 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

TOTAL GAS PROD: 12,581 TOTAL CONDENSATE PROD: -0-

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | 10 |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 10 |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 10 |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 10 |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 10 |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 10 |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 10 |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 10 |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | 10 |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 10 |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 2,080 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | | -0- | | 312 | 3 | | | N | -0- | | | | | 68 |
| 02 | 272 | N | 272 | -0- | -0- | | -0- | | 272 | 3 | | | N | -0- | | | | | 68 |
| 03 | 313 | N | 313 | -0- | -0- | | -0- | | 313 | 3 | | | N | -0- | | | | | 68 |
| 04 | 299 | N | 299 | -0- | -0- | | -0- | | 299 | 3 | | | N | -0- | | | | | 68 |
| 05 | 312 | N | 312 | -0- | -0- | | -0- | | 312 | 3 | | | N | -0- | | | | | 68 |
| 06 | 302 | N | 302 | -0- | -0- | | -0- | | 302 | 3 | | | N | -0- | | | | | 68 |
| 07 | 253 | N | 253 | -0- | -0- | | -0- | | 253 | 3 | | | N | -0- | | | | | 68 |
| 08 | 335 | N | 335 | -0- | -0- | | -0- | | 335 | 3 | | | N | -0- | | | | | 68 |
| 09 | 349 | N | 349 | -0- | -0- | | -0- | | 349 | 3 | | | N | -0- | | | | | 68 |
| 10 | 343 | N | 343 | -0- | -0- | | -0- | | 343 | 3 | | | N | -0- | | | | | 68 |
| 11 | 325 | N | 325 | -0- | -0- | | -0- | | 325 | 3 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 3,415 TOTAL CONDENSATE PROD: -0-

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | | -0- | | 184 | 3 | | | N | -0- | | | | | 212 |
| 02 | 690 | N | 690 | -0- | -0- | | -0- | | 690 | 3 | | | N | -0- | | | | | 212 |
| 03 | 581 | N | 581 | -0- | -0- | | -0- | | 581 | 3 | | | N | -0- | | | | | 212 |
| 04 | 444 | N | 444 | -0- | -0- | | -0- | | 444 | 3 | | | N | -0- | | | | | 212 |
| 05 | 471 | N | 471 | -0- | -0- | | -0- | | 471 | 3 | | | N | -0- | | | | | 212 |
| 06 | 477 | N | 477 | -0- | -0- | | -0- | | 477 | 3 | | | N | -0- | | | | | 212 |
| 07 | 474 | N | 474 | -0- | -0- | | -0- | | 474 | 3 | | | N | -0- | | | | | 212 |
| 08 | 462 | N | 462 | -0- | -0- | | -0- | | 462 | 3 | | | N | -0- | | | | | 212 |
| 09 | 447 | N | 447 | -0- | -0- | | -0- | | 447 | 3 | | | N | -0- | | | | | 212 |
| 10 | 408 | N | 408 | -0- | -0- | | -0- | | 408 | 3 | | | N | -0- | | | | | 212 |
| 11 | 323 | N | 323 | -0- | -0- | | -0- | | 323 | 3 | | | N | -0- | | | | | 212 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 212 |

TOTAL GAS PROD: 4,961 TOTAL CONDENSATE PROD: -0-

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- | | -0- | | 806 | 3 | | | N | -0- | | | | | 162 |
| 02 | 681 | N | 681 | -0- | -0- | | -0- | | 681 | 3 | | | N | -0- | | | | | 162 |
| 03 | 760 | N | 760 | -0- | -0- | | -0- | | 760 | 3 | | | N | -0- | | | | | 162 |
| 04 | 720 | N | 720 | -0- | -0- | | -0- | | 720 | 3 | | | N | -0- | | | | | 162 |
| 05 | 839 | N | 839 | -0- | -0- | | -0- | | 839 | 3 | | | N | -0- | | | | | 162 |
| 06 | 670 | N | 670 | -0- | -0- | | -0- | | 670 | 3 | | | N | -0- | | | | | 162 |
| 07 | 675 | N | 675 | -0- | -0- | | -0- | | 675 | 3 | | | N | -0- | | | | | 162 |
| 08 | 837 | N | 637 | -0- | -200 | | -0- | | 637 | 3 | | | N | -0- | | | | | 162 |
| 09 | 660 | N | 623 | -0- | -37 | | -0- | | 623 | 3 | | | N | -0- | | | | | 162 |
| 10 | 613 | N | 613 | -0- | -0- | | -0- | | 613 | 3 | | | N | -0- | | | | | 162 |
| 11 | 838 | N | 838 | -0- | -0- | | -0- | | 838 | 3 | | | N | -0- | | | | | 162 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 7,862 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | 48 |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | 48 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | 48 |
| 04 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | 48 |
| 05 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | 48 |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | 48 |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | 48 |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | 48 |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 48 |
| 10 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | 48 |
| 11 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | 48 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 7,385 TOTAL CONDENSATE PROD: -0-

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | 180 |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | 180 |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | 180 |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | 180 |
| 05 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 180 |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | 180 |
| 07 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | 180 |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 180 |
| 09 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 180 |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | 180 |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 4,304 TOTAL CONDENSATE PROD: -0-

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | 120 |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | 120 |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | 120 |
| 04 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | 120 |
| 05 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | 120 |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | 120 |
| 07 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | 120 |
| 08 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | 120 |
| 09 | 1080 | N | 943 | -0- | -137 | -0- | 943 | 3 | | | N | -0- | | | | | 120 |
| 10 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | 120 |
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 11,722 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | 225 |
| 02 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 225 |
| 03 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | 225 |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | 225 |
| 05 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | 225 |
| 06 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | 225 |
| 07 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | 225 |
| 08 | 992 | N | 950 | -0- | -42 | -0- | 950 | 3 | | | N | -0- | | | | | 225 |
| 09 | 930 | N | 926 | -0- | -4 | -0- | 926 | 3 | | | N | -0- | | | | | 225 |
| 10 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | 225 |
| 11 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | 225 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 225 |

TOTAL GAS PROD: 10,548 TOTAL CONDENSATE PROD: -0-

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | 84 |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | 84 |
| 03 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | 84 |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 84 |
| 05 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | 84 |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | 84 |
| 07 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | 84 |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 84 |
| 09 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | 84 |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 84 |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | 84 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 7,579 TOTAL CONDENSATE PROD: -0-

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 147 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 147 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 201 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1367 | N | 1367 | -0- | -0- | -0- | | 1367 | 3 | | | N | -0- | | | | | 267 |
| 02 | 840 | N | 840 | -0- | -0- | -0- | | 840 | 3 | | | N | -0- | | | | | 267 |
| 03 | 1674 | N | 1674 | -0- | -0- | -0- | | 1674 | 3 | | | N | -0- | | | | | 267 |
| 04 | 1416 | N | 1416 | -0- | -0- | -0- | | 1416 | 3 | | | N | -0- | | | | | 267 |
| 05 | 1398 | N | 1398 | -0- | -0- | -0- | | 1398 | 3 | | | N | -0- | | | | | 267 |
| 06 | 1070 | N | 1070 | -0- | -0- | -0- | | 1070 | 3 | | | N | -0- | | | | | 267 |
| 07 | 1436 | N | 1436 | -0- | -0- | -0- | | 1436 | 3 | | | N | -0- | | | | | 267 |
| 08 | 1398 | N | 1398 | -0- | -0- | -0- | | 1398 | 3 | | | N | -0- | | | | | 267 |
| 09 | 1369 | N | 1369 | -0- | -0- | -0- | | 1369 | 3 | | | N | -0- | | | | | 267 |
| 10 | 550 | N | 550 | -0- | -0- | -0- | | 550 | 3 | | | N | -0- | | | | | 267 |
| 11 | 1309 | N | 1309 | -0- | -0- | -0- | | 1309 | 3 | | | N | -0- | | | | | 267 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 267 |

TOTAL GAS PROD: 13,827 TOTAL CONDENSATE PROD: -0-

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | N | 878 | -0- | -0- | -0- | | 878 | 3 | | | N | -0- | | | | | 147 |
| 02 | 911 | N | 911 | -0- | -0- | -0- | | 911 | 3 | | | N | -0- | | | | | 147 |
| 03 | 929 | N | 929 | -0- | -0- | -0- | | 929 | 3 | | | N | -0- | | | | | 147 |
| 04 | 900 | N | 900 | -0- | -0- | -0- | | 900 | 3 | | | N | -0- | | | | | 147 |
| 05 | 963 | N | 963 | -0- | -0- | -0- | | 963 | 3 | | | N | -0- | | | | | 147 |
| 06 | 929 | N | 929 | -0- | -0- | -0- | | 929 | 3 | | | N | -0- | | | | | 147 |
| 07 | 951 | N | 951 | -0- | -0- | -0- | | 951 | 3 | | | N | -0- | | | | | 147 |
| 08 | 962 | N | 962 | -0- | -0- | -0- | | 962 | 3 | | | N | -0- | | | | | 147 |
| 09 | 930 | N | -0- | -0- | -930 | -0- | | | | | | N | -0- | | | | | 147 |
| 10 | 945 | N | 945 | -0- | -0- | -0- | | 945 | 3 | | | N | -0- | | | | | 147 |
| 11 | 935 | N | 935 | -0- | -0- | -0- | | 935 | 3 | | | N | -0- | | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 9,303 TOTAL CONDENSATE PROD: -0-

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | | 788 | 3 | | | N | -0- | | | | | 122 |
| 02 | 693 | N | 693 | -0- | -0- | -0- | | 693 | 3 | | | N | -0- | | | | | 122 |
| 03 | 780 | N | 780 | -0- | -0- | -0- | | 780 | 3 | | | N | -0- | | | | | 122 |
| 04 | 695 | N | 695 | -0- | -0- | -0- | | 695 | 3 | | | N | -0- | | | | | 122 |
| 05 | 710 | N | 710 | -0- | -0- | -0- | | 710 | 3 | | | N | -0- | | | | | 122 |
| 06 | 653 | N | 653 | -0- | -0- | -0- | | 653 | 3 | | | N | -0- | | | | | 122 |
| 07 | 757 | N | 757 | -0- | -0- | -0- | | 757 | 3 | | | N | -0- | | | | | 122 |
| 08 | 764 | N | 764 | -0- | -0- | -0- | | 764 | 3 | | | N | -0- | | | | | 122 |
| 09 | 703 | N | 703 | -0- | -0- | -0- | | 703 | 3 | | | N | -0- | | | | | 122 |
| 10 | 740 | N | 740 | -0- | -0- | -0- | | 740 | 3 | | | N | -0- | | | | | 122 |
| 11 | 720 | N | 720 | -0- | -0- | -0- | | 720 | 3 | | | N | -0- | | | | | 122 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 8,003 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | 52 |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | 52 |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 52 |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 52 |
| 05 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | 52 |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 52 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 52 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | 52 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | 52 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 2,232 TOTAL CONDENSATE PROD: -0-

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 291 |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 291 |
| 03 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | 291 |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 291 |
| 05 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | 291 |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | 291 |
| 07 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | 291 |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 291 |
| 09 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | 291 |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 291 |
| 11 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 291 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 291 |

TOTAL GAS PROD: 5,100 TOTAL CONDENSATE PROD: -0-

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2168 | N | 2168 | -0- | -0- | -0- | 1731 | 3 | 437 | 9 | N | 397 | 397 | 1 | | | 240 |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 3 | | | N | -0- | | | | | 240 |
| 03 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | 240 |
| 04 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 3 | | | N | -0- | | | | | 240 |
| 05 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 3 | | | N | -0- | | | | | 240 |
| 06 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | | N | -0- | | | | | 240 |
| 07 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | 240 |
| 08 | 2118 | N | 2118 | -0- | -0- | -0- | 1901 | 3 | 217 | 9 | N | 197 | 197 | 1 | | | 240 |
| 09 | 1740 | N | 1243 | -0- | -497 | -0- | 1243 | 3 | | | N | -0- | | | | | 240 |
| 10 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | 240 |
| 11 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | 240 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 240 |

TOTAL GAS PROD: 18,935 TOTAL CONDENSATE PROD: 594

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 197 |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | 197 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | 197 |
| 04 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | 197 |
| 05 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | 197 |
| 06 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | 197 |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | 197 |
| 08 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | 197 |
| 09 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | 197 |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | 197 |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | 197 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 197 |

TOTAL GAS PROD: 7,215 TOTAL CONDENSATE PROD: -0-

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | 95 |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 95 |
| 03 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 95 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | 95 |
| 05 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | 95 |
| 06 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | 95 |
| 07 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | 95 |
| 08 | 837 | N | 756 | -0- | -81 | -0- | 756 | 3 | | | N | -0- | | | | | 95 |
| 09 | 780 | N | 737 | -0- | -43 | -0- | 737 | 3 | | | N | -0- | | | | | 95 |
| 10 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | 95 |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 8,713 TOTAL CONDENSATE PROD: -0-

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | 95 |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 95 |
| 03 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | | N | -0- | | | | | 95 |
| 04 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | 95 |
| 05 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | 95 |
| 06 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | 95 |
| 07 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 95 |
| 08 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | 95 |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 95 |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | 95 |
| 11 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 7,905 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 25 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | 25 |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | 25 |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | 25 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 25 |
| 06 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | 25 |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 25 |
| 08 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | N | -0- | | | | | 25 |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 25 |
| 10 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | 25 |
| 11 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 2,503 TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | 160 |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 3 | | | N | -0- | | | | | 160 |
| 03 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 3 | | | N | -0- | | | | | 160 |
| 04 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | 160 |
| 05 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | | N | -0- | | | | | 160 |
| 06 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | 160 |
| 07 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | 160 |
| 08 | 1550 | N | 1491 | -0- | -59 | -0- | 1491 | 3 | | | N | -0- | | | | | 160 |
| 09 | 1470 | N | 1428 | -0- | -42 | -0- | 1428 | 3 | | | N | -0- | | | | | 160 |
| 10 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | N | -0- | | | | | 160 |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 15,563 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | | 271 | 3 | | N | -0- | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | | 230 | 3 | | N | -0- | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | | 264 | 3 | | N | -0- | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | | 246 | 3 | | N | -0- | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | | 269 | 3 | | N | -0- | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | | 255 | 3 | | N | -0- | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | | 248 | 3 | | N | -0- | | | -0- |
| 08 | 279 | N | 244 | -0- | -35 | -0- | | 244 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 234 | -0- | -36 | -0- | | 234 | 3 | | N | -0- | | | -0- |
| 10 | 240 | N | 240 | -0- | -0- | -0- | | 240 | 3 | | N | -0- | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- | -0- | | 230 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,731 TOTAL CONDENSATE PROD: -0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- | -0- | | 463 | 3 | | N | -0- | | | 137 |
| 02 | 457 | N | 457 | -0- | -0- | -0- | | 457 | 3 | | N | -0- | | | 137 |
| 03 | 572 | N | 572 | -0- | -0- | -0- | | 572 | 3 | | N | -0- | | | 137 |
| 04 | 505 | N | 505 | -0- | -0- | -0- | | 505 | 3 | | N | -0- | | | 137 |
| 05 | 578 | N | 578 | -0- | -0- | -0- | | 578 | 3 | | N | -0- | | | 137 |
| 06 | 571 | N | 571 | -0- | -0- | -0- | | 571 | 3 | | N | -0- | | | 137 |
| 07 | 569 | N | 569 | -0- | -0- | -0- | | 569 | 3 | | N | -0- | | | 137 |
| 08 | 589 | N | 578 | -0- | -11 | -0- | | 578 | 3 | | N | -0- | | | 137 |
| 09 | 570 | N | 556 | -0- | -14 | -0- | | 556 | 3 | | N | -0- | | | 137 |
| 10 | 569 | N | 569 | -0- | -0- | -0- | | 569 | 3 | | N | -0- | | | 137 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | | 556 | 3 | | N | -0- | | | 137 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 137 |

TOTAL GAS PROD: 5,974 TOTAL CONDENSATE PROD: -0-

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2514 | -0- | -214 | -0- | | 2514 | 3 | | N | -0- | | | 300 |
| 02 | 2576 | X | 2147 | -0- | -429 | -0- | | 2147 | 3 | | N | -0- | | | 300 |
| 03 | 2852 | X | 2519 | -0- | -333 | -0- | | 2519 | 3 | | N | -0- | | | 300 |
| 04 | 2700 | X | 2456 | -0- | -244 | -0- | | 2456 | 3 | | N | -0- | | | 300 |
| 05 | 2604 | X | 2577 | -0- | -27 | -0- | | 2577 | 3 | | N | -0- | | | 300 |
| 06 | 2398 | N | 2398 | -0- | -0- | -0- | | 2398 | 3 | | N | -0- | | | 300 |
| 07 | 2698 | N | 2698 | -0- | -0- | -0- | | 2698 | 3 | | N | -0- | | | 300 |
| 08 | 2691 | N | 2691 | -0- | -0- | -0- | | 2691 | 3 | | N | -0- | | | 300 |
| 09 | 2400 | N | 1930 | -0- | -470 | -0- | | 1930 | 3 | | N | -0- | | | 300 |
| 10 | 2212 | N | 2212 | -0- | -0- | -0- | | 2212 | 3 | | N | -0- | | | 300 |
| 11 | 2461 | N | 2461 | -0- | -0- | -0- | | 2461 | 3 | | N | -0- | | | 300 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 300 |

TOTAL GAS PROD: 26,603 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | 890 |
| 02 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | 890 |
| 03 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | 890 |
| 04 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 3 | | | N | -0- | | | | | 890 |
| 05 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 3 | | | N | -0- | | | | | 890 |
| 06 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | 890 |
| 07 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 3 | | | N | -0- | | | | | 890 |
| 08 | 1820 | N | 1820 | -0- | -0- | -0- | 1605 | 3 | 215 | 9 | N | 195 | 195 | 1 | | | 890 |
| 09 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | | N | -0- | | | | | 890 |
| 10 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 3 | | | N | -0- | | | | | 890 |
| 11 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | 890 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 890 |

TOTAL GAS PROD: 17,756 TOTAL CONDENSATE PROD: 195

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | 177 |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 177 |
| 03 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | 177 |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | 177 |
| 05 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | 177 |
| 06 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | 177 |
| 07 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | 177 |
| 08 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | 177 |
| 09 | 630 | N | 333 | -0- | -297 | -0- | 333 | 3 | | | N | -0- | | | | | 177 |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | 177 |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | 177 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

TOTAL GAS PROD: 6,932 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | 145 |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 145 |
| 03 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | 145 |
| 04 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | 145 |
| 05 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | 145 |
| 06 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | 145 |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 557 | 3 | 14 | 9 | N | 13 | | | | | 158 |
| 08 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | 158 |
| 09 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | 158 |
| 10 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | 158 |
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | 158 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

TOTAL GAS PROD: 10,133 TOTAL CONDENSATE PROD: 13

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | 55 |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 55 |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | 55 |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | 55 |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | 55 |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 55 |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | 55 |
| 08 | 310 | N | 306 | -0- | -4 | -0- | 306 | 3 | | | N | -0- | | | | | 55 |
| 09 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | | N | -0- | | | | | 55 |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | 55 |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 295 | 3 | 44 | 9 | N | 40 | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 3,410 TOTAL CONDENSATE PROD: 40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | 20 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | 20 |
| 03 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | 20 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | N | -0- | | | 20 |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | N | -0- | | | 20 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | 20 |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | 20 |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | 20 |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | 20 |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 20 |

TOTAL GAS PROD: 561 TOTAL CONDENSATE PROD: -0-

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | N | -0- | | | 240 |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | N | -0- | | | 240 |
| 03 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | N | -0- | | | 240 |
| 04 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | N | -0- | | | 240 |
| 05 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | N | -0- | | | 240 |
| 06 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | N | -0- | | | 240 |
| 07 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | N | -0- | | | 240 |
| 08 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | N | -0- | | | 240 |
| 09 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | N | -0- | | | 240 |
| 10 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | N | -0- | | | 240 |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | N | -0- | | | 240 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 240 |

TOTAL GAS PROD: 9,008 TOTAL CONDENSATE PROD: -0-

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2855 | -0- | | -245 | 587 | 2855 | 3 | | | N | -0- | | | | | 118 |
| 02 | 2800 | N | 2964 | -0- | | 164 | 751 | 2964 | 3 | | | N | -0- | | | | | 118 |
| 03 | 3100 | N | 3014 | -0- | | -86 | 665 | 3014 | 3 | | | N | -0- | | | | | 118 |
| 04 | 3074 | X | 2409 | -0- | | -665 | -0- | 2409 | 3 | | | N | -0- | | | | | 118 |
| 05 | 2242 | X | 2242 | -0- | | -0- | -0- | 2242 | 3 | | | N | -0- | | | | | 118 |
| 06 | 2117 | X | 2117 | -0- | | -0- | -0- | 2117 | 3 | | | N | -0- | | | | | 118 |
| 07 | 2154 | X | 2154 | -0- | | -0- | -0- | 2154 | 3 | | | N | -0- | | | | | 118 |
| 08 | 2363 | X | 2363 | -0- | | -0- | -0- | 2363 | 3 | | | N | -0- | | | | | 118 |
| 09 | 2366 | X | 2366 | -0- | | -0- | -0- | 2366 | 3 | | | N | -0- | | | | | 118 |
| 10 | 2008 | X | 2008 | -0- | | -0- | -0- | 2008 | 3 | | | N | -0- | | | | | 118 |
| 11 | 1719 | N | 1719 | -0- | | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | 118 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 118 |

TOTAL GAS PROD: 26,211 TOTAL CONDENSATE PROD: -0-

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | | -0- | -0- | 285 | 3 | | | N | -0- | | | | | 260 |
| 02 | 309 | N | 309 | -0- | | -0- | -0- | 309 | 3 | | | N | -0- | | | | | 260 |
| 03 | 304 | N | 304 | -0- | | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 260 |
| 04 | 290 | N | 290 | -0- | | -0- | -0- | 290 | 3 | | | N | -0- | | | | | 260 |
| 05 | 295 | N | 295 | -0- | | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 260 |
| 06 | 297 | N | 297 | -0- | | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 260 |
| 07 | 301 | N | 301 | -0- | | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 260 |
| 08 | 310 | N | 298 | -0- | | -12 | -0- | 298 | 3 | | | N | -0- | | | | | 260 |
| 09 | 300 | N | 298 | -0- | | -2 | -0- | 298 | 3 | | | N | -0- | | | | | 260 |
| 10 | 282 | N | 282 | -0- | | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 260 |
| 11 | 323 | N | 323 | -0- | | -0- | -0- | 323 | 3 | | | N | -0- | | | | | 260 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 260 |

TOTAL GAS PROD: 3,282 TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | | -0- | -0- | 329 | 3 | | | N | -0- | | | | | 198 |
| 02 | 268 | N | 268 | -0- | | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 198 |
| 03 | 320 | N | 320 | -0- | | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 198 |
| 04 | 299 | N | 299 | -0- | | -0- | -0- | 299 | 3 | | | N | -0- | | | | | 198 |
| 05 | 310 | N | 310 | -0- | | -0- | -0- | 310 | 3 | | | N | -0- | | | | | 198 |
| 06 | 302 | N | 302 | -0- | | -0- | -0- | 302 | 3 | | | N | -0- | | | | | 198 |
| 07 | 314 | N | 314 | -0- | | -0- | -0- | 314 | 3 | | | N | -0- | | | | | 198 |
| 08 | 310 | N | 300 | -0- | | -10 | -0- | 300 | 3 | | | N | -0- | | | | | 198 |
| 09 | 300 | N | 300 | -0- | | -0- | -0- | 300 | 3 | | | N | -0- | | | | | 198 |
| 10 | 307 | N | 307 | -0- | | -0- | -0- | 307 | 3 | | | N | -0- | | | | | 198 |
| 11 | 298 | N | 298 | -0- | | -0- | -0- | 298 | 3 | | | N | -0- | | | | | 198 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 198 |

TOTAL GAS PROD: 3,347 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 121 |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | 121 |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | 121 |
| 04 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | 121 |
| 05 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 121 |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | 121 |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 121 |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | 121 |
| 09 | 270 | N | 259 | -0- | -11 | -0- | 259 | 3 | | | N | -0- | | | | | 121 |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 121 |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | 121 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

TOTAL GAS PROD: 2,878 TOTAL CONDENSATE PROD: -0-

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 53 | -0- | 53 | 111 | 53 | 3 | | | N | -0- | | | | | 140 |
| 02 | 14B2 EXT | | 41 | -0- | 41 | 152 | 41 | 3 | | | N | -0- | | | | | 140 |
| 03 | 14B2 EXT | | 38 | -0- | 38 | 190 | 38 | 3 | | | N | -0- | | | | | 140 |
| 04 | 14B2 EXT | | 42 | -0- | 42 | 232 | 42 | 3 | | | N | -0- | | | | | 140 |
| 05 | 14B2 EXT | | 43 | -0- | 43 | 275 | 43 | 3 | | | N | -0- | | | | | 140 |
| 06 | 313 | X | 38 | -0- | -275 | -0- | 38 | 3 | | | N | -0- | | | | | 140 |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 140 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 140 |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 140 |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 140 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | 180 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 180 |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 180 |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | 180 |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | 180 |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | 180 |
| 08 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | 180 |
| 09 | 240 | N | 231 | -0- | -9 | -0- | 231 | 3 | | | N | -0- | | | | | 180 |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | 180 |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 2,493 TOTAL CONDENSATE PROD: -0-

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2575 | X | 2575 | -0- | -0- | -0- | 2575 | 3 | | | N | -0- | | | | | 326 |
| 02 | 2230 | X | 2230 | -0- | -0- | -0- | 2230 | 3 | | | N | -0- | | | | | 326 |
| 03 | 2356 | X | 2037 | -0- | -319 | -0- | 2037 | 3 | | | N | -0- | | | | | 326 |
| 04 | 2280 | X | 2112 | -0- | -168 | -0- | 2112 | 3 | | | N | -0- | | | | | 326 |
| 05 | 2356 | X | 2269 | -0- | -87 | -0- | 2269 | 3 | | | N | -0- | | | | | 326 |
| 06 | 2280 | X | 1725 | -0- | -555 | -0- | 1725 | 3 | | | N | -0- | | | | | 326 |
| 07 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | 326 |
| 08 | 2263 | N | 1816 | -0- | -447 | -0- | 1816 | 3 | | | N | -0- | | | | | 326 |
| 09 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 3 | | | N | -0- | | | | | 326 |
| 10 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 3 | | | N | -0- | | | | | 326 |
| 11 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | 326 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 326 |

TOTAL GAS PROD: 21,991 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | 43 |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | 43 |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 43 |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 43 |
| 05 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | 43 |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | 43 |
| 07 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | 43 |
| 08 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | 43 |
| 09 | 420 | N | 356 | -0- | -64 | -0- | 356 | 3 | | | N | -0- | | | | | 43 |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | 43 |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 4,890 TOTAL CONDENSATE PROD: -0-

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | 160 |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 160 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 160 |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 160 |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 160 |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 160 |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 160 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 160 |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | 160 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 160 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 465 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 100 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | 100 |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | 100 |
| 04 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | 100 |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 100 |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | 100 |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | 100 |
| 08 | 403 | N | 390 | -0- | -13 | -0- | 390 | 3 | | | N | -0- | | | | | 100 |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 100 |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 100 |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 4,387 TOTAL CONDENSATE PROD: -0-

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 2 | | | N | -0- | | | | | 29 |
| 02 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 2 | | | N | -0- | | | | | 29 |
| 03 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 2 | | | N | -0- | | | | | 29 |
| 04 | 2302 | N | 2302 | -0- | -0- | -0- | 2302 | 2 | | | N | -0- | | | | | 29 |
| 05 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 2 | | | N | -0- | | | | | 29 |
| 06 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 2 | | | N | -0- | | | | | 29 |
| 07 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 2 | | | N | -0- | | | | | 29 |
| 08 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 2 | | | N | -0- | | | | | 29 |
| 09 | 2370 | N | 2361 | -0- | -9 | -0- | 2361 | 2 | | | N | -0- | | | | | 29 |
| 10 | 2200 | N | 2200 | -0- | -0- | -0- | 2200 | 2 | | | N | -0- | | | | | 29 |
| 11 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 2 | | | N | -0- | | | | | 29 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: 25,761 TOTAL CONDENSATE PROD: -0-

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | 300 |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | 300 |
| 03 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 3 | | | N | -0- | | | | | 300 |
| 04 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | 300 |
| 05 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 3 | | | N | -0- | | | | | 300 |
| 06 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | 300 |
| 07 | 1981 | N | 1981 | -0- | -0- | -0- | 1981 | 3 | | | N | -0- | | | | | 300 |
| 08 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | 300 |
| 09 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | 300 |
| 10 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | 300 |
| 11 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 3 | | | N | -0- | | | | | 300 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 300 |

TOTAL GAS PROD: 18,231 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 04 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | 6 | | | | | 128 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 128 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 128 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 128 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 6

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 357 | -0- | 357 | | 27091 | 357 | 2 | | | N | -0- | | | | | 175 |
| 02 | 14B | DENY | 542 | -0- | 542 | | 27633 | 542 | 2 | | | N | -0- | | | | | 175 |
| 03 | 14B | DENY | 528 | -0- | 528 | | 28161 | 528 | 2 | | | N | -0- | | | | | 175 |
| 04 | 14B | DENY | 492 | -0- | 492 | | 28653 | 492 | 2 | | | N | -0- | | | | | 175 |
| 05 | 14B2 | EXT | 532 | -0- | 532 | | 29185 | 532 | 3 | | | N | -0- | | | | | 175 |
| 06 | 14B2 | EXT | 521 | -0- | 521 | | 29706 | 521 | 3 | | | N | -0- | | | | | 175 |
| 07 | 14B2 | EXT | 526 | -0- | 526 | | 30232 | 526 | 3 | | | N | -0- | | | | | 175 |
| 08 | 30742 | X | 510 | -0- | -30232 | | -0- | 510 | 3 | | | N | -0- | | | | | 175 |
| 09 | 510 | N | 446 | -0- | -64 | | -0- | 446 | 3 | | | N | -0- | | | | | 175 |
| 10 | 545 | N | 545 | -0- | -0- | | -0- | 545 | 3 | | | N | -0- | | | | | 175 |
| 11 | 504 | N | 504 | -0- | -0- | | -0- | 504 | 3 | | | N | -0- | | | | | 175 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 175 |

TOTAL GAS PROD: 5,503 TOTAL CONDENSATE PROD: -0-

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 381 | -0- | -0- | | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 399 | N | 399 | -0- | -0- | | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 407 | N | 407 | -0- | -0- | | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 408 | N | 408 | -0- | -0- | | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 07 | 418 | N | 418 | -0- | -0- | | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 402 | N | 402 | -0- | -0- | | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 405 | N | 405 | -0- | -0- | | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,403 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | 83 |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 83 |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | 83 |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | 83 |
| 05 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | 83 |
| 06 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | 83 |
| 07 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 83 |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | 83 |
| 09 | 450 | N | 449 | -0- | -1 | -0- | 449 | 3 | | | N | -0- | | | | | 83 |
| 10 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 83 |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | 83 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

TOTAL GAS PROD: 5,139 TOTAL CONDENSATE PROD: -0-

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 8 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | 8 |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | 8 |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 8 |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | 8 |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 8 |
| 07 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | 8 |
| 08 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 8 |
| 09 | 360 | N | 342 | -0- | -18 | -0- | 342 | 3 | | | N | -0- | | | | | 8 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | 8 |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 3,897 TOTAL CONDENSATE PROD: -0-

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 3 | | | N | -0- | | | | | 385 |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 1732 | 3 | 220 | 9 | N | 200 | 200 | 1 | | | 385 |
| 03 | 1993 | N | 1993 | -0- | -0- | -0- | 1993 | 3 | | | N | -0- | | | | | 385 |
| 04 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 3 | | | N | -0- | | | | | 385 |
| 05 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 3 | | | N | -0- | | | | | 385 |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | N | -0- | | | | | 385 |
| 07 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | | N | -0- | | | | | 385 |
| 08 | 2046 | N | 1801 | -0- | -245 | -0- | 1801 | 3 | | | N | -0- | | | | | 385 |
| 09 | 1800 | N | 1648 | -0- | -152 | -0- | 1648 | 3 | | | N | -0- | | | | | 385 |
| 10 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | 385 |
| 11 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | 385 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 385 |

TOTAL GAS PROD: 20,225 TOTAL CONDENSATE PROD: 200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1652 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1652 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 130 |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | 130 |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | 130 |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | 130 |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | 130 |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | 130 |
| 07 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 130 |
| 08 | 558 | N | 470 | -0- | -88 | -0- | 470 | 3 | | | N | -0- | | | | | 130 |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | 130 |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | 130 |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | 130 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 5,412 TOTAL CONDENSATE PROD: -0-

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | N | -0- | | | 140 |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | N | -0- | | | 140 |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | N | -0- | | | 140 |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | N | -0- | | | 140 |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | 140 |
| 06 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | N | -0- | | | 140 |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | 140 |
| 08 | 589 | N | 577 | -0- | -12 | -0- | 577 | 3 | | N | -0- | | | 140 |
| 09 | 540 | N | 495 | -0- | -45 | -0- | 495 | 3 | | N | -0- | | | 140 |
| 10 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | N | -0- | | | 140 |
| 11 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | N | -0- | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 140 |

TOTAL GAS PROD: 6,969 TOTAL CONDENSATE PROD: -0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | N | -0- | | | 225 |
| 02 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | N | -0- | | | 225 |
| 03 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | N | -0- | | | 225 |
| 04 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | N | -0- | | | 225 |
| 05 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | N | -0- | | | 225 |
| 06 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | N | -0- | | | 225 |
| 07 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | N | -0- | | | 225 |
| 08 | 930 | N | 914 | -0- | -16 | -0- | 914 | 3 | | N | -0- | | | 225 |
| 09 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | N | -0- | | | 225 |
| 10 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | N | -0- | | | 225 |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | N | -0- | | | 225 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 225 |

TOTAL GAS PROD: 9,926 TOTAL CONDENSATE PROD: -0-

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | N | -0- | | | 160 |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | N | -0- | | | 160 |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | 160 |
| 04 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | N | -0- | | | 160 |
| 05 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | N | -0- | | | 160 |
| 06 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | N | -0- | | | 160 |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | N | -0- | | | 160 |
| 08 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | 160 |
| 09 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | N | -0- | | | 160 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | 160 |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 160 |

TOTAL GAS PROD: 3,591 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | 176 |
| 02 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | 176 |
| 03 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 176 |
| 04 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | 176 |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | 176 |
| 06 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | 176 |
| 07 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | 176 |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 176 |
| 09 | 3000 | N | 6621 | -0- | 3621 | 3621 | 6621 | 3 | | | N | -0- | | | | | 176 |
| 10 | 3100 | N | 365 | -0- | -2735 | 886 | 365 | 3 | | | N | -0- | | | | | 176 |
| 11 | 1371 | N | 485 | -0- | -886 | -0- | 485 | 3 | | | N | -0- | | | | | 176 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |

TOTAL GAS PROD: 12,446 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | N | -0- | | | 80 |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | N | -0- | | | 80 |
| 03 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | N | -0- | | | 80 |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | N | -0- | | | 80 |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | N | -0- | | | 80 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | N | -0- | | | 80 |
| 07 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | N | -0- | | | 80 |
| 08 | 434 | N | 310 | -0- | -124 | -0- | 310 | 3 | | N | -0- | | | 80 |
| 09 | 510 | N | 313 | -0- | -197 | -0- | 313 | 3 | | N | -0- | | | 80 |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | N | -0- | | | 80 |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | N | -0- | | | 80 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 80 |

TOTAL GAS PROD: 5,061 TOTAL CONDENSATE PROD: -0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | N | -0- | | | 150 |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | N | -0- | | | 150 |
| 03 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | 150 |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | 150 |
| 05 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | 150 |
| 06 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | N | -0- | | | 150 |
| 07 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | 150 |
| 08 | 248 | N | 231 | -0- | -17 | -0- | 231 | 3 | | N | -0- | | | 150 |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | N | -0- | | | 150 |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | N | -0- | | | 150 |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | 150 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 150 |

TOTAL GAS PROD: 2,504 TOTAL CONDENSATE PROD: -0-

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 140 |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | 140 |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | 140 |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | 140 |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 140 |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | 140 |
| 07 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | 140 |
| 08 | 465 | N | 439 | -0- | -26 | -0- | 439 | 3 | | | N | -0- | | | | | 140 |
| 09 | 420 | N | 401 | -0- | -19 | -0- | 401 | 3 | | | N | -0- | | | | | 140 |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 140 |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 4,821 TOTAL CONDENSATE PROD: -0-

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2145 | N | 2145 | -0- | -0- | -0- | 2145 | 3 | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 3 | | | N | -0- | | | | | 28 |
| 04 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 3 | | | N | -0- | | | | | 28 |
| 05 | 2063 | N | 2063 | -0- | -0- | -0- | 2063 | 3 | | | N | -0- | | | | | 28 |
| 06 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 3 | | | N | -0- | | | | | 28 |
| 07 | 2047 | N | 2047 | -0- | -0- | -0- | 2047 | 3 | | | N | -0- | | | | | 28 |
| 08 | 2077 | N | 2076 | -0- | -1 | -0- | 2076 | 3 | | | N | -0- | | | | | 28 |
| 09 | 2040 | N | 1973 | -0- | -67 | -0- | 1973 | 3 | | | N | -0- | | | | | 28 |
| 10 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | | N | -0- | | | | | 28 |
| 11 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 20,251 TOTAL CONDENSATE PROD: -0-

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | 90 |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | 90 |
| 03 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | 90 |
| 04 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | 90 |
| 05 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | 90 |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | 90 |
| 07 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | 90 |
| 08 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | 90 |
| 09 | 840 | N | 834 | -0- | -6 | -0- | 834 | 3 | | | N | -0- | | | | | 90 |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | 90 |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | 90 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 9,244 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 42 |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 42 |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 42 |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 42 |
| 05 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 42 |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | 42 |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 42 |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | 42 |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | | N | -0- | | | | | 42 |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 42 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | 42 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 1,615 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 220 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | 220 |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 220 |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 220 |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 220 |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | 220 |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 220 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 220 |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 118 | 3 | | | N | -0- | | | | | 220 |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 220 |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 220 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 1,359 TOTAL CONDENSATE PROD: -0-

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 220 |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | 220 |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 220 |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 220 |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 220 |
| 06 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 220 |
| 07 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | 220 |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 220 |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 220 |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | 220 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 220 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 3,423 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | 180 |
| 02 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | 180 |
| 03 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | 180 |
| 04 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | 180 |
| 05 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | 180 |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | 180 |
| 07 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | 180 |
| 08 | 1085 | N | 1076 | -0- | -9 | -0- | 1076 | 3 | | | N | -0- | | | | | 180 |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | 180 |
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | 180 |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 11,296 TOTAL CONDENSATE PROD: -0-

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | 200 |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | 200 |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | 200 |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | 200 |
| 05 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | 200 |
| 06 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | 200 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | 200 |
| 08 | 899 | N | 869 | -0- | -30 | -0- | 869 | 3 | | | N | -0- | | | | | 200 |
| 09 | 870 | N | 853 | -0- | -17 | -0- | 853 | 3 | | | N | -0- | | | | | 200 |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | 200 |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | 200 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: 9,526 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | 190 |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 190 |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 190 |
| 04 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | 190 |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 190 |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 190 |
| 07 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | 190 |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 190 |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 190 |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | 190 |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 190 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 2,348 TOTAL CONDENSATE PROD: -0-

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 84 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 84 |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 84 |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 84 |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 84 |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 84 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 84 |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 84 |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 84 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 84 |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 84 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 1,589 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 216 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 216 |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 216 |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 216 |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 216 |
| 06 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 216 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 216 |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 266 | 2 | | | N | -0- | | | | | 216 |
| 09 | 270 | N | 257 | -0- | -13 | -0- | 257 | 2 | | | N | -0- | | | | | 216 |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 216 |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 216 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 216 |

TOTAL GAS PROD: 2,897 TOTAL CONDENSATE PROD: -0-

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | 220 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | 220 |
| 03 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | 220 |
| 04 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | 220 |
| 05 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 220 |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | 220 |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | 220 |
| 08 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | 220 |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | 220 |
| 10 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | 220 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | 220 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 9,000 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 3 | | | N | -0- | | | | | 92 |
| 02 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | 92 |
| 03 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | 92 |
| 04 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | 92 |
| 05 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | 92 |
| 06 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | 92 |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | 92 |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | 92 |
| 09 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | 92 |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | 92 |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | 92 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 10,527 TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | 216 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | 216 |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | 216 |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | 216 |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 216 |
| 06 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | 216 |
| 07 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | 216 |
| 08 | 775 | N | 769 | -0- | -6 | -0- | 769 | 3 | | | N | -0- | | | | | 216 |
| 09 | 750 | N | 746 | -0- | -4 | -0- | 746 | 3 | | | N | -0- | | | | | 216 |
| 10 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | 216 |
| 11 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 216 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 216 |

TOTAL GAS PROD: 8,241 TOTAL CONDENSATE PROD: -0-

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 08 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,031 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 157 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | 157 |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | 157 |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | 157 |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | 157 |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | 157 |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | 157 |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 157 |
| 09 | 360 | N | 350 | -0- | -10 | -0- | 350 | 3 | | | N | -0- | | | | | 157 |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | 157 |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | 157 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 3,930 TOTAL CONDENSATE PROD: -0-

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | 261 |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | 261 |
| 03 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | 261 |
| 04 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | 261 |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | 261 |
| 06 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | 261 |
| 07 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | 261 |
| 08 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | 261 |
| 09 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | 261 |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | 261 |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | 261 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 261 |

TOTAL GAS PROD: 9,756 TOTAL CONDENSATE PROD: -0-

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | 153 |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 153 |
| 03 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | 153 |
| 04 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | 153 |
| 05 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | 153 |
| 06 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | 153 |
| 07 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | 153 |
| 08 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | 153 |
| 09 | 780 | N | 662 | -0- | -118 | -0- | 662 | 3 | | | N | -0- | | | | | 153 |
| 10 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | 153 |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 153 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

TOTAL GAS PROD: 7,951 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 3 | | | N | -0- | | | | | 60 |
| 02 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | 60 |
| 03 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | 60 |
| 04 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | 60 |
| 05 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | 60 |
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | 60 |
| 07 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | 60 |
| 08 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | 60 |
| 09 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | 60 |
| 10 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | 60 |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 14,917 TOTAL CONDENSATE PROD: -0-

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | 180 |
| 03 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | 180 |
| 04 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | 180 |
| 05 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | 180 |
| 06 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | 180 |
| 07 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | 180 |
| 08 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | 180 |
| 09 | 1020 | N | 1009 | -0- | -11 | -0- | 1009 | 3 | | | N | -0- | | | | | 180 |
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 3 | | | N | -0- | | | | | 180 |
| 11 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 10,490 TOTAL CONDENSATE PROD: -0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | 162 |
| 02 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | N | -0- | | | | | 162 |
| 03 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | 162 |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | 162 |
| 05 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | 162 |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | 162 |
| 07 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | 162 |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | 162 |
| 09 | 1050 | N | 1009 | -0- | -41 | -0- | 1009 | 3 | | | N | -0- | | | | | 162 |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | 162 |
| 11 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | 162 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 10,960 TOTAL CONDENSATE PROD: -0-

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | 105 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 105 |
| 03 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | 105 |
| 04 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | 105 |
| 05 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 105 |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 105 |
| 07 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | 105 |
| 08 | 403 | N | 294 | -0- | -109 | -0- | 294 | 3 | | | N | -0- | | | | | 105 |
| 09 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | 105 |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 105 |
| 11 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 105 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 3,843 TOTAL CONDENSATE PROD: -0-

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 190 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | 190 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 190 |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 190 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 190 |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | 190 |
| 07 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 190 |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 273 | 3 | 195 | 9 | N | 177 | 177 | 1 | | | 190 |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | 190 |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 190 |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | 190 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 2,809 TOTAL CONDENSATE PROD: 177

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | 280 |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 280 |
| 03 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | 280 |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | 280 |
| 05 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | 280 |
| 06 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | 280 |
| 07 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | 280 |
| 08 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | 280 |
| 09 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | 280 |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | 280 |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | 280 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 280 |

TOTAL GAS PROD: 8,775 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | 188 |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | 188 |
| 03 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | 188 |
| 04 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | 188 |
| 05 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | 188 |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 188 |
| 07 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | 188 |
| 08 | 930 | N | 920 | -0- | -10 | -0- | 920 | 3 | | | N | -0- | | | | | 188 |
| 09 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | 188 |
| 10 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | 188 |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | 188 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

TOTAL GAS PROD: 9,523 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 05 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 579 | -0- | -81 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 11 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,879 TOTAL CONDENSATE PROD: -0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | 73 |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 73 |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | 73 |
| 04 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 73 |
| 05 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 73 |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | 73 |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | 73 |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 73 |
| 09 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 73 |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 73 |
| 11 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | 73 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 7,606 TOTAL CONDENSATE PROD: -0-

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 87 |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | 87 |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 87 |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 87 |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 87 |
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 87 |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | 87 |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 87 |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | 87 |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | 87 |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | 87 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 5,384 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | 150 |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 150 |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 150 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | 150 |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 150 |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 150 |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 150 |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | 150 |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | 150 |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | 150 |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 150 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 292 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 27 |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | 27 |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 27 |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | 27 |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 27 |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 27 |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | 27 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 27 |
| 09 | 120 | N | 103 | -0- | -17 | -0- | 103 | 3 | | | N | -0- | | | | | 27 |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | 27 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 1,239 TOTAL CONDENSATE PROD: -0-

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 87 |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | 87 |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | 87 |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 87 |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 87 |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | 87 |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | 87 |
| 08 | 155 | N | 108 | -0- | -47 | -0- | 108 | 3 | | | N | -0- | | | | | 87 |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 87 |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 87 |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | 87 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 1,659 TOTAL CONDENSATE PROD: -0-

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 162 |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | 162 |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | 162 |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | 162 |
| 05 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 162 |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 162 |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 162 |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 162 |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | 162 |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | 162 |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 162 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 4,340 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 67 |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | 67 |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 67 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 67 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 67 |
| 06 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 67 |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | 67 |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 67 |
| 09 | 390 | N | 329 | -0- | -61 | -0- | 329 | 3 | | | N | -0- | | | | | 67 |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | 67 |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 3,658 TOTAL CONDENSATE PROD: -0-

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 193 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 193 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 148 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 148 |
| 03 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | 148 |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 148 |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 148 |
| 06 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | 148 |
| 07 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | 148 |
| 08 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | 148 |
| 09 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | 148 |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | 148 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | 148 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 5,515 TOTAL CONDENSATE PROD: -0-

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | 20 |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 20 |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | 20 |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 20 |
| 05 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 20 |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 20 |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | 20 |
| 08 | 403 | N | 392 | -0- | -11 | -0- | 392 | 3 | | | N | -0- | | | | | 20 |
| 09 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | | N | -0- | | | | | 20 |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | 20 |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 3,710 TOTAL CONDENSATE PROD: -0-

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 120 |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 120 |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 120 |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 120 |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 120 |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | 120 |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 120 |
| 08 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | 120 |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | 120 |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | 120 |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 1,704 TOTAL CONDENSATE PROD: -0-

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | 220 |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | 220 |
| 03 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 220 |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | 220 |
| 05 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | 220 |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | 220 |
| 07 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | 220 |
| 08 | 899 | N | 829 | -0- | -70 | -0- | 829 | 3 | | | N | -0- | | | | | 220 |
| 09 | 840 | N | 794 | -0- | -46 | -0- | 794 | 3 | | | N | -0- | | | | | 220 |
| 10 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | 220 |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | 220 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 8,792 TOTAL CONDENSATE PROD: -0-

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 140 |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 140 |
| 03 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 140 |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | 140 |
| 05 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | 140 |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 140 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 140 |
| 08 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 140 |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | 140 |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 140 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 518 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 122 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 122 |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 122 |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 122 |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | 122 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 122 |
| 07 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | 122 |
| 08 | 310 | N | 260 | -0- | -50 | -0- | 260 | 3 | | | N | -0- | | | | | 122 |
| 09 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 122 |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | 122 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 122 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 2,952 TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 271 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 271 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | 40 |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | 40 |
| 03 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 40 |
| 04 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | 40 |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | 40 |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 40 |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 40 |
| 08 | 434 | N | 406 | -0- | -28 | -0- | 406 | 3 | | | N | -0- | | | | | 40 |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | 40 |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 40 |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 4,146 TOTAL CONDENSATE PROD: -0-

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | 170 |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | 170 |
| 03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | 170 |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | 170 |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | 170 |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 170 |
| 07 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | 170 |
| 08 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | 170 |
| 09 | 450 | N | 437 | -0- | -13 | -0- | 437 | 3 | | | N | -0- | | | | | 170 |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | 170 |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 170 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 5,182 TOTAL CONDENSATE PROD: -0-

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 170 |
| 02 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 170 |
| 03 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 170 |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 170 |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | 170 |
| 06 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 170 |
| 07 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 170 |
| 08 | 496 | N | 468 | -0- | -28 | -0- | 468 | 3 | | | N | -0- | | | | | 170 |
| 09 | 480 | N | 466 | -0- | -14 | -0- | 466 | 3 | | | N | -0- | | | | | 170 |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | 170 |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 170 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |

TOTAL GAS PROD: 5,182 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | 108 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | 108 |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 108 |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 108 |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | 108 |
| 06 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | 108 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 108 |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | 108 |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | 108 |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 108 |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 2,730 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 63 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 63 |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | 63 |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 63 |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 63 |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 63 |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 63 |
| 08 | 372 | N | 338 | -0- | -34 | -0- | 338 | 2 | | | N | -0- | | | | | 63 |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 63 |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 63 |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 63 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 3,799 TOTAL CONDENSATE PROD: -0-

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | 120 |
| 02 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | 120 |
| 03 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | 120 |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | 120 |
| 05 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | 120 |
| 06 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | 120 |
| 07 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | N | -0- | | | | | 120 |
| 08 | 1120 | N | 1120 | -0- | -0- | -0- | 931 | 3 | 189 | 9 | N | 172 | 172 | 1 | | | 120 |
| 09 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | 120 |
| 10 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | 120 |
| 11 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 10,437 TOTAL CONDENSATE PROD: 172

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | 290 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- | 290 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 55 |
| 02 | 106 | N | 106 | -0- | | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 55 |
| 03 | 132 | N | 132 | -0- | | -0- | -0- | 132 | 3 | | | N | -0- | | | | | 55 |
| 04 | 123 | N | 123 | -0- | | -0- | -0- | 123 | 3 | | | N | -0- | | | | | 55 |
| 05 | 112 | N | 112 | -0- | | -0- | -0- | 112 | 3 | | | N | -0- | | | | | 55 |
| 06 | 138 | N | 138 | -0- | | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 55 |
| 07 | 214 | N | 214 | -0- | | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 55 |
| 08 | 201 | N | 201 | -0- | | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 55 |
| 09 | 179 | N | 179 | -0- | | -0- | -0- | 179 | 3 | | | N | -0- | | | | | 55 |
| 10 | 203 | N | 203 | -0- | | -0- | -0- | 203 | 3 | | | N | -0- | | | | | 55 |
| 11 | 187 | N | 187 | -0- | | -0- | -0- | 187 | 3 | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 1,745 TOTAL CONDENSATE PROD: -0-

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | N | 724 | -0- | | -0- | -0- | 724 | 3 | | | N | -0- | | | | | 147 |
| 02 | 633 | N | 633 | -0- | | -0- | -0- | 633 | 3 | | | N | -0- | | | | | 147 |
| 03 | 771 | N | 771 | -0- | | -0- | -0- | 771 | 3 | | | N | -0- | | | | | 147 |
| 04 | 707 | N | 707 | -0- | | -0- | -0- | 707 | 3 | | | N | -0- | | | | | 147 |
| 05 | 783 | N | 783 | -0- | | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 147 |
| 06 | 736 | N | 736 | -0- | | -0- | -0- | 736 | 3 | | | N | -0- | | | | | 147 |
| 07 | 742 | N | 742 | -0- | | -0- | -0- | 742 | 3 | | | N | -0- | | | | | 147 |
| 08 | 775 | N | 730 | -0- | | -45 | -0- | 730 | 3 | | | N | -0- | | | | | 147 |
| 09 | 750 | N | 693 | -0- | | -57 | -0- | 693 | 3 | | | N | -0- | | | | | 147 |
| 10 | 719 | N | 719 | -0- | | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 147 |
| 11 | 695 | N | 695 | -0- | | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 7,933 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 162 |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 162 |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | 162 |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 162 |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 162 |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 162 |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | 162 |
| 08 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | N | -0- | | | | | 162 |
| 09 | 270 | N | 257 | -0- | -13 | -0- | 257 | 3 | | | N | -0- | | | | | 162 |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 162 |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | 162 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 3,014 TOTAL CONDENSATE PROD: -0-

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 95 |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 95 |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 95 |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | 95 |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | 95 |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 95 |
| 07 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 95 |
| 08 | 186 | N | 175 | -0- | -11 | -0- | 175 | 3 | | | N | -0- | | | | | 95 |
| 09 | 180 | N | 171 | -0- | -9 | -0- | 171 | 3 | | | N | -0- | | | | | 95 |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | 95 |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 2,032 TOTAL CONDENSATE PROD: -0-

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 92 |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | 92 |
| 03 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | 92 |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | 92 |
| 05 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | 92 |
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | 92 |
| 07 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | 92 |
| 08 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | 92 |
| 09 | 1020 | N | 988 | -0- | -32 | -0- | 988 | 3 | | | N | -0- | | | | | 92 |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | 92 |
| 11 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | 92 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 10,911 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | 192 |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | 192 |
| 03 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 192 |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | 192 |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | 192 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 192 |
| 08 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | 192 |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | 192 |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | 192 |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 192 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 192 |

TOTAL GAS PROD: 2,596 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 163 |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 163 |
| 03 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | 163 |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | 163 |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 163 |
| 06 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | 163 |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | 163 |
| 08 | 496 | N | 488 | -0- | -8 | -0- | 488 | 3 | | | N | -0- | | | | | 163 |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | 163 |
| 10 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | 163 |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | 163 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 163 |

TOTAL GAS PROD: 5,332 TOTAL CONDENSATE PROD: -0-

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | 162 |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 162 |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | 162 |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 162 |
| 05 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 162 |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 162 |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 162 |
| 08 | 496 | N | 403 | -0- | -93 | -0- | 403 | 3 | | | N | -0- | | | | | 162 |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | 162 |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 162 |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | 162 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 5,261 TOTAL CONDENSATE PROD: -0-

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | N | -0- | | | 182 |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | N | -0- | | | 182 |
| 03 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | N | -0- | | | 182 |
| 04 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | N | -0- | | | 182 |
| 05 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | N | -0- | | | 182 |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | N | -0- | | | 182 |
| 07 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | N | -0- | | | 182 |
| 08 | 775 | N | 771 | -0- | -4 | -0- | 771 | 3 | | N | -0- | | | 182 |
| 09 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | N | -0- | | | 182 |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | N | -0- | | | 182 |
| 11 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | N | -0- | | | 182 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 182 |

TOTAL GAS PROD: 7,865 TOTAL CONDENSATE PROD: -0-

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | N | -0- | | | 141 |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | N | -0- | | | 141 |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | 141 |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | N | -0- | | | 141 |
| 05 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | N | -0- | | | 141 |
| 06 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | N | -0- | | | 141 |
| 07 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | N | -0- | | | 141 |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | N | -0- | | | 141 |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | N | -0- | | | 141 |
| 10 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | N | -0- | | | 141 |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | N | -0- | | | 141 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 141 |

TOTAL GAS PROD: 4,639 TOTAL CONDENSATE PROD: -0-

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | N | -0- | | | 15 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | 15 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | N | -0- | | | 15 |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | N | -0- | | | 15 |
| 05 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | 15 |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | 15 |
| 07 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | N | -0- | | | 15 |
| 08 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | N | -0- | | | 15 |
| 09 | 210 | N | 208 | -0- | -2 | -0- | 208 | 3 | | N | -0- | | | 15 |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | 15 |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 15 |

TOTAL GAS PROD: 2,272 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 337 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | 175 |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | 175 |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | 175 |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | 175 |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | 175 |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 175 |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | 175 |
| 08 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 175 |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 175 |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | 175 |
| 11 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | 175 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |

TOTAL GAS PROD: 4,014 TOTAL CONDENSATE PROD: -0-

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | 295 |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | 295 |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | 295 |
| 04 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | 295 |
| 05 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | 295 |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 295 |
| 07 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | 295 |
| 08 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | 295 |
| 09 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 295 |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | 295 |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | 295 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 295 |

TOTAL GAS PROD: 8,687 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | 203 |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | 203 |
| 03 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | 203 |
| 04 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 203 |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 203 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 07 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | 203 |
| 08 | 775 | N | 763 | -0- | -12 | -0- | 763 | 3 | | | N | -0- | | | | | 203 |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | 203 |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | 203 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 203 |

TOTAL GAS PROD: 6,495 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 3 | | | N | -0- | | | | | 213 |
| 02 | 2358 | N | 2358 | -0- | -0- | -0- | 2139 | 3 | 219 | 9 | N | 199 | 199 | 1 | | | 213 |
| 03 | 2175 | N | 2175 | -0- | -0- | -0- | 2175 | 3 | | | N | -0- | | | | | 213 |
| 04 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | | | 213 |
| 05 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 3 | | | N | -0- | | | | | 213 |
| 06 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 3 | | | N | -0- | | | | | 213 |
| 07 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 3 | | | N | -0- | | | | | 213 |
| 08 | 2077 | N | 2041 | -0- | -36 | -0- | 2041 | 3 | | | N | -0- | | | | | 213 |
| 09 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | 213 |
| 10 | 1996 | N | 1996 | -0- | -0- | -0- | 1996 | 3 | | | N | -0- | | | | | 213 |
| 11 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 3 | | | N | -0- | | | | | 213 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 213 |

TOTAL GAS PROD: 22,400 TOTAL CONDENSATE PROD: 199

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | 199 |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 199 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | 199 |
| 04 | 910 | N | 910 | -0- | -0- | -0- | 728 | 3 | 182 | 9 | N | 165 | 165 | 1 | | | 199 |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | 199 |
| 06 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | 199 |
| 07 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | 199 |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | 199 |
| 09 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | 199 |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | 199 |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | 199 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 8,388 TOTAL CONDENSATE PROD: 165

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 155 |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | 155 |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | 155 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 155 |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | 155 |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 155 |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | 155 |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 155 |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | 155 |
| 10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | 155 |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | 155 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |

TOTAL GAS PROD: 5,984 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | 139 |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 139 |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | 139 |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | 139 |
| 05 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | 139 |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | 139 |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | 139 |
| 08 | 496 | N | 480 | -0- | -16 | -0- | 480 | 3 | | | N | -0- | | | | | 139 |
| 09 | 480 | N | 332 | -0- | -148 | -0- | 332 | 3 | | | N | -0- | | | | | 139 |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 139 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 139 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |

TOTAL GAS PROD: 5,182 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | 140 |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | 140 |
| 03 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | 140 |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 140 |
| 05 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | 140 |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 140 |
| 07 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | 140 |
| 08 | 527 | N | 506 | -0- | -21 | -0- | 506 | 3 | | | N | -0- | | | | | 140 |
| 09 | 450 | N | 408 | -0- | -42 | -0- | 408 | 3 | | | N | -0- | | | | | 140 |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 140 |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 5,119 TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 101 |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 101 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 101 |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 101 |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 101 |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | 101 |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 101 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

TOTAL GAS PROD: 983 TOTAL CONDENSATE PROD: -0-

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | 55 |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | 55 |
| 03 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 55 |
| 04 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 55 |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 55 |
| 06 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 55 |
| 07 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | 55 |
| 08 | 713 | N | 667 | -0- | -46 | -0- | 667 | 3 | | | N | -0- | | | | | 55 |
| 09 | 720 | N | 669 | -0- | -51 | -0- | 669 | 3 | | | N | -0- | | | | | 55 |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | 55 |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 7,845 TOTAL CONDENSATE PROD: -0-

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | 70 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | 70 |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | 70 |
| 04 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | 70 |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | 70 |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 70 |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | 70 |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | 70 |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | 70 |
| 10 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 70 |
| 11 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | 70 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 6,438 TOTAL CONDENSATE PROD: -0-

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | 67 |
| 02 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | 67 |
| 03 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | 67 |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | 67 |
| 05 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | 67 |
| 06 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | 67 |
| 07 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | 67 |
| 08 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | 67 |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | 67 |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | 67 |
| 11 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

TOTAL GAS PROD: 8,830 TOTAL CONDENSATE PROD: -0-

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 14B | DENY | 416 | -0- | 416 | 416 | 416 | 2 | | | N | -0- | | | | | 99 |
| *03 | | 416 | -0- | -0- | -416 | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 416 TOTAL CONDENSATE PROD: -0-

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 53 |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | 53 |
| 03 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | 53 |
| 04 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | 53 |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 53 |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | 53 |
| 07 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | 53 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | 53 |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 53 |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | 53 |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 4,823 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | 45 |
| 02 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 45 |
| 03 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | 45 |
| 04 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | 45 |
| 05 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | 45 |
| 06 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | 45 |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | 45 |
| 08 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | 45 |
| 09 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 45 |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 45 |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 8,974 TOTAL CONDENSATE PROD: -0-

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 33 |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 33 |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 33 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 33 |
| 05 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 33 |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 33 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 33 |
| 08 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | N | -0- | | | | | 33 |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 33 |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 33 |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 1,899 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | 15 |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | 15 |
| 03 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | 15 |
| 04 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | 15 |
| 05 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | 15 |
| 06 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | 15 |
| 07 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | 15 |
| 08 | 1023 | N | 929 | -0- | -94 | -0- | 929 | 3 | | | N | -0- | | | | | 15 |
| 09 | 960 | N | 750 | -0- | -210 | -0- | 750 | 3 | | | N | -0- | | | | | 15 |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | 15 |
| 11 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 11,481 TOTAL CONDENSATE PROD: -0-

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 112 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 3 | | | N | -0- | | | | | 237 |
| 02 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | 237 |
| 03 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | 237 |
| 04 | 1630 | N | 1630 | -0- | -0- | -0- | 1630 | 3 | | | N | -0- | | | | | 237 |
| 05 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | N | -0- | | | | | 237 |
| 06 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | 237 |
| 07 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 3 | | | N | -0- | | | | | 237 |
| 08 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | | N | -0- | | | | | 237 |
| 09 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | N | -0- | | | | | 237 |
| 10 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | 237 |
| 11 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | | N | -0- | | | | | 237 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 237 |

TOTAL GAS PROD: 17,545 TOTAL CONDENSATE PROD: -0-

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | 120 |
| 02 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | 120 |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | 120 |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | 120 |
| 05 | 651 | N | 651 | -0- | -0- | -0- | 445 | 3 | 206 | 9 | N | 187 | 187 | 1 | | | 120 |
| 06 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 120 |
| 07 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 120 |
| 08 | 527 | N | 496 | -0- | -31 | -0- | 496 | 3 | | | N | -0- | | | | | 120 |
| 09 | 510 | N | 466 | -0- | -44 | -0- | 466 | 3 | | | N | -0- | | | | | 120 |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | 120 |
| 11 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 5,311 TOTAL CONDENSATE PROD: 187

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | | | 20 |
| 02 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | 20 |
| 03 | 2055 | N | 2055 | -0- | -0- | -0- | 1901 | 3 | 154 | 9 | N | 140 | | | | | 160 |
| 04 | 1917 | N | 1917 | -0- | -0- | -0- | 1845 | 3 | 72 | 9 | N | 65 | 197 | 1 | | | 28 |
| 05 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 3 | | | N | -0- | | | | | 28 |
| 06 | 2010 | N | 2010 | -0- | -0- | -0- | 1815 | 3 | 195 | 9 | N | 177 | 177 | 1 | | | 28 |
| 07 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | 28 |
| 08 | 1891 | N | 1877 | -0- | -14 | -0- | 1877 | 3 | | | N | -0- | | | | | 28 |
| 09 | 2010 | N | 1759 | -0- | -251 | -0- | 1720 | 3 | 39 | 9 | N | 35 | | | | | 63 |
| 10 | 1867 | N | 1867 | -0- | -0- | -0- | 1660 | 3 | 207 | 9 | N | 188 | 188 | 1 | | | 63 |
| 11 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | 63 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 20,147 TOTAL CONDENSATE PROD: 605

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | | N | -0- | | | | | 38 |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | 38 |
| 03 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | 38 |
| 04 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | 38 |
| 05 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | 38 |
| 06 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | 38 |
| 07 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 2 | | | N | -0- | | | | | 38 |
| 08 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | 38 |
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | 38 |
| 10 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 12,724 TOTAL CONDENSATE PROD: -0-

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | 30 |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | 30 |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 30 |
| 04 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 30 |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | 30 |
| 06 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | 30 |
| 07 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 30 |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | 30 |
| 09 | 720 | N | 548 | -0- | -172 | -0- | 548 | 2 | | | N | -0- | | | | | 30 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 30 |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 6,893 TOTAL CONDENSATE PROD: -0-

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 3 | | | N | -0- | | | | | 80 |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 2 | | | N | -0- | | | | | 80 |
| 03 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | 80 |
| 04 | 1578 | N | 1578 | -0- | -0- | -0- | 1360 | 2 | 218 | 9 | N | 198 | 198 | 1 | | | 80 |
| 05 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | 80 |
| 06 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | 80 |
| 07 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | | | N | -0- | | | | | 80 |
| 08 | 1426 | N | 1425 | -0- | -1 | -0- | 1425 | 2 | | | N | -0- | | | | | 80 |
| 09 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | 80 |
| 10 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | 80 |
| 11 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 2 | | | N | -0- | | | | | 80 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 16,810 TOTAL CONDENSATE PROD: 198

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 05 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1243 | N | 1243 | -0- | -0- | | -0- | 1243 | 3 | | | N | -0- | | | | | 300 |
| 02 | 1170 | N | 1170 | -0- | -0- | | -0- | 1170 | 3 | | | N | -0- | | | | | 300 |
| 03 | 1343 | N | 1343 | -0- | -0- | | -0- | 1343 | 3 | | | N | -0- | | | | | 300 |
| 04 | 1214 | N | 1214 | -0- | -0- | | -0- | 1214 | 3 | | | N | -0- | | | | | 300 |
| 05 | 1311 | N | 1311 | -0- | -0- | | -0- | 1311 | 3 | | | N | -0- | | | | | 300 |
| 06 | 1249 | N | 1249 | -0- | -0- | | -0- | 1249 | 3 | | | N | -0- | | | | | 300 |
| 07 | 1318 | N | 1318 | -0- | -0- | | -0- | 1318 | 3 | | | N | -0- | | | | | 300 |
| 08 | 1325 | N | 1325 | -0- | -0- | | -0- | 1325 | 3 | | | N | -0- | | | | | 300 |
| 09 | 1308 | N | 1308 | -0- | -0- | | -0- | 1308 | 3 | | | N | -0- | | | | | 300 |
| 10 | 1345 | N | 1345 | -0- | -0- | | -0- | 1345 | 3 | | | N | -0- | | | | | 300 |
| 11 | 1266 | N | 1266 | -0- | -0- | | -0- | 1266 | 3 | | | N | -0- | | | | | 300 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 300 |

TOTAL GAS PROD: 14,092 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 791 | N | 791 | -0- | | -0- | -0- | 791 | 3 | | | N | -0- | | | | | 168 |
| 02 | 734 | N | 734 | -0- | | -0- | -0- | 734 | 3 | | | N | -0- | | | | | 168 |
| 03 | 997 | N | 997 | -0- | | -0- | -0- | 997 | 3 | | | N | -0- | | | | | 168 |
| 04 | 795 | N | 795 | -0- | | -0- | -0- | 795 | 3 | | | N | -0- | | | | | 168 |
| 05 | 849 | N | 849 | -0- | | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 168 |
| 06 | 783 | N | 783 | -0- | | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 168 |
| 07 | 576 | N | 576 | -0- | | -0- | -0- | 576 | 3 | | | N | -0- | | | | | 168 |
| 08 | 839 | N | 839 | -0- | | -0- | -0- | 839 | 3 | | | N | -0- | | | | | 168 |
| 09 | 839 | N | 839 | -0- | | -0- | -0- | 839 | 3 | | | N | -0- | | | | | 168 |
| 10 | 896 | N | 896 | -0- | | -0- | -0- | 896 | 3 | | | N | -0- | | | | | 168 |
| 11 | 841 | N | 841 | -0- | | -0- | -0- | 841 | 3 | | | N | -0- | | | | | 168 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 168 |

TOTAL GAS PROD: 8,940 TOTAL CONDENSATE PROD: -0-

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | 120 |
| 02 | 946 | N | 946 | -0- | | -0- | -0- | 946 | 3 | | | N | -0- | | | | | 120 |
| 03 | 980 | N | 980 | -0- | | -0- | -0- | 980 | 3 | | | N | -0- | | | | | 120 |
| 04 | 937 | N | 937 | -0- | | -0- | -0- | 937 | 3 | | | N | -0- | | | | | 120 |
| 05 | 997 | N | 997 | -0- | | -0- | -0- | 997 | 3 | | | N | -0- | | | | | 120 |
| 06 | 918 | N | 918 | -0- | | -0- | -0- | 918 | 3 | | | N | -0- | | | | | 120 |
| 07 | 989 | N | 989 | -0- | | -0- | -0- | 989 | 3 | | | N | -0- | | | | | 120 |
| 08 | 992 | N | 978 | -0- | | -14 | -0- | 978 | 3 | | | N | -0- | | | | | 120 |
| 09 | 930 | N | 911 | -0- | | -19 | -0- | 911 | 3 | | | N | -0- | | | | | 120 |
| 10 | 935 | N | 935 | -0- | | -0- | -0- | 935 | 3 | | | N | -0- | | | | | 120 |
| 11 | 1008 | N | 1008 | -0- | | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 10,626 TOTAL CONDENSATE PROD: -0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1349 | N | 1349 | -0- | | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | 150 |
| 02 | 1160 | N | 1160 | -0- | | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | 150 |
| 03 | 1349 | N | 1349 | -0- | | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 150 |
| 04 | 1274 | N | 1274 | -0- | | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | 150 |
| 05 | 1364 | N | 1364 | -0- | | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 150 |
| 06 | 1309 | N | 1309 | -0- | | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 150 |
| 07 | 1553 | N | 1553 | -0- | | -0- | -0- | 1337 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 150 |
| 08 | 1365 | N | 1365 | -0- | | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | 150 |
| 09 | 1320 | N | 1314 | -0- | | -6 | -0- | 1314 | 2 | | | N | -0- | | | | | 150 |
| 10 | 1324 | N | 1324 | -0- | | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | 150 |
| 11 | 1354 | N | 1354 | -0- | | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | 150 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 14,715 TOTAL CONDENSATE PROD: 196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 200 |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 200 |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | 200 |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | 200 |
| 05 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | 200 |
| 06 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | 200 |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | 200 |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 200 |
| 09 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | 200 |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 200 |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 200 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: 3,821 TOTAL CONDENSATE PROD: -0-

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | 59 |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | 59 |
| 03 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | 59 |
| 04 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | 59 |
| 05 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | 59 |
| 06 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | 59 |
| 07 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | 59 |
| 08 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | 59 |
| 09 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | N | -0- | | | | | 59 |
| 10 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | 59 |
| 11 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | 59 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 12,964 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | N | 797 | -0- | | -0- | -0- | 797 | 3 | | | N | -0- | | | | | 260 |
| 02 | 715 | N | 715 | -0- | | -0- | -0- | 715 | 3 | | | N | -0- | | | | | 260 |
| 03 | 874 | N | 874 | -0- | | -0- | -0- | 874 | 3 | | | N | -0- | | | | | 260 |
| 04 | 759 | N | 759 | -0- | | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 260 |
| 05 | 911 | N | 911 | -0- | | -0- | -0- | 911 | 3 | | | N | -0- | | | | | 260 |
| 06 | 774 | N | 774 | -0- | | -0- | -0- | 774 | 3 | | | N | -0- | | | | | 260 |
| 07 | 802 | N | 802 | -0- | | -0- | -0- | 802 | 3 | | | N | -0- | | | | | 260 |
| 08 | 915 | N | 915 | -0- | | -0- | -0- | 915 | 3 | | | N | -0- | | | | | 260 |
| 09 | 846 | N | 846 | -0- | | -0- | -0- | 846 | 3 | | | N | -0- | | | | | 260 |
| 10 | 775 | N | 775 | -0- | | -0- | -0- | 775 | 3 | | | N | -0- | | | | | 260 |
| 11 | 966 | N | 966 | -0- | | -0- | -0- | 966 | 3 | | | N | -0- | | | | | 260 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 260 |

TOTAL GAS PROD: 9,134 TOTAL CONDENSATE PROD: -0-

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | | -0- | -0- | 527 | 3 | | | N | -0- | | | | | 150 |
| 02 | 469 | N | 469 | -0- | | -0- | -0- | 469 | 3 | | | N | -0- | | | | | 150 |
| 03 | 488 | N | 488 | -0- | | -0- | -0- | 488 | 3 | | | N | -0- | | | | | 150 |
| 04 | 398 | N | 398 | -0- | | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 150 |
| 05 | 379 | N | 379 | -0- | | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 150 |
| 06 | 377 | N | 377 | -0- | | -0- | -0- | 377 | 3 | | | N | -0- | | | | | 150 |
| 07 | 371 | N | 371 | -0- | | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 150 |
| 08 | 372 | N | 367 | -0- | | -5 | -0- | 367 | 3 | | | N | -0- | | | | | 150 |
| 09 | 407 | N | 407 | -0- | | -0- | -0- | 407 | 3 | | | N | -0- | | | | | 150 |
| 10 | 360 | N | 360 | -0- | | -0- | -0- | 360 | 3 | | | N | -0- | | | | | 150 |
| 11 | 356 | N | 356 | -0- | | -0- | -0- | 356 | 3 | | | N | -0- | | | | | 150 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 4,499 TOTAL CONDENSATE PROD: -0-

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 596 | N | 596 | -0- | | -0- | -0- | 596 | 3 | | | N | -0- | | | | | 173 |
| 02 | 792 | N | 792 | -0- | | -0- | -0- | 792 | 3 | | | N | -0- | | | | | 173 |
| 03 | 965 | N | 965 | -0- | | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 173 |
| 04 | 813 | N | 813 | -0- | | -0- | -0- | 813 | 3 | | | N | -0- | | | | | 173 |
| 05 | 850 | N | 850 | -0- | | -0- | -0- | 850 | 3 | | | N | -0- | | | | | 173 |
| 06 | 873 | N | 873 | -0- | | -0- | -0- | 873 | 3 | | | N | -0- | | | | | 173 |
| 07 | 951 | N | 951 | -0- | | -0- | -0- | 951 | 3 | | | N | -0- | | | | | 173 |
| 08 | 895 | N | 895 | -0- | | -0- | -0- | 895 | 3 | | | N | -0- | | | | | 173 |
| 09 | 870 | N | 870 | -0- | | -0- | -0- | 870 | 3 | | | N | -0- | | | | | 173 |
| 10 | 801 | N | 801 | -0- | | -0- | -0- | 801 | 3 | | | N | -0- | | | | | 173 |
| 11 | 870 | N | 870 | -0- | | -0- | -0- | 870 | 3 | | | N | -0- | | | | | 173 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 173 |

TOTAL GAS PROD: 9,276 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 3 | | N | -0- | | | 94 |
| 02 | 2518 | N | 2518 | -0- | -0- | -0- | 2518 | 3 | | N | -0- | | | 94 |
| 03 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 3 | | N | -0- | | | 94 |
| 04 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | N | -0- | | | 94 |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 3 | | N | -0- | | | 94 |
| 06 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | N | -0- | | | 94 |
| 07 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 3 | | N | -0- | | | 94 |
| 08 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 3 | | N | -0- | | | 94 |
| 09 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 3 | | N | -0- | | | 94 |
| 10 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 3 | | N | -0- | | | 94 |
| 11 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 3 | | N | -0- | | | 94 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 94 |

TOTAL GAS PROD: 20,640 TOTAL CONDENSATE PROD: -0-

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | N | -0- | | | 12 |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | N | -0- | | | 12 |
| 03 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | N | -0- | | | 12 |
| 04 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | N | -0- | | | 12 |
| 05 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | N | -0- | | | 12 |
| 06 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | N | -0- | | | 12 |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | N | -0- | | | 12 |
| 08 | 775 | N | 749 | -0- | -26 | -0- | 749 | 3 | | N | -0- | | | 12 |
| 09 | 720 | N | 708 | -0- | -12 | -0- | 708 | 3 | | N | -0- | | | 12 |
| 10 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | N | -0- | | | 12 |
| 11 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 3 | | N | -0- | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |

TOTAL GAS PROD: 8,515 TOTAL CONDENSATE PROD: -0-

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 315 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 315 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | 165 |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | N | -0- | | | | | 165 |
| 03 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | 165 |
| 04 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | 165 |
| 05 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | 165 |
| 06 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | 165 |
| 07 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | 165 |
| 08 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 3 | | | N | -0- | | | | | 165 |
| 09 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | 165 |
| 10 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 3 | | | N | -0- | | | | | 165 |
| 11 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 3 | | | N | -0- | | | | | 165 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 165 |

TOTAL GAS PROD: 19,180 TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | 220 |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | 220 |
| 03 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | 220 |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | 220 |
| 05 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | 220 |
| 06 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | 220 |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | 220 |
| 08 | 744 | N | 694 | -0- | -50 | -0- | 694 | 3 | | | N | -0- | | | | | 220 |
| 09 | 690 | N | 677 | -0- | -13 | -0- | 677 | 3 | | | N | -0- | | | | | 220 |
| 10 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | 220 |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | 220 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 7,599 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

| MO | ALLOW | CODE | M | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | 30 |
| 02 | 67 | N | | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | 30 |
| 03 | 73 | N | | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | 30 |
| 04 | 69 | N | | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | 30 |
| 05 | 73 | N | | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | 30 |
| 06 | 69 | N | | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | 30 |
| 07 | 114 | N | | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | 30 |
| 08 | 80 | N | | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | 30 |
| 09 | 314 | N | | 314 | -0- | -0- | -0- | 314 | 3 | | N | -0- | | | 30 |
| 10 | 161 | N | | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | 30 |
| 11 | 172 | N | | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | 30 |
| 12 | 0 | N | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |

TOTAL GAS PROD: 1,270 TOTAL CONDENSATE PROD: -0-

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

| MO | ALLOW | CODE | M | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 02 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 03 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 04 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 05 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 06 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 07 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 08 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 09 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 260 |
| 12 | 14B2 EXT | | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 260 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

| MO | ALLOW | CODE | M | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | | 513 | -0- | -0- | -0- | 513 | 3 | | N | -0- | | | 50 |
| 02 | 980 | N | | 980 | -0- | -0- | -0- | 980 | 3 | | N | -0- | | | 50 |
| 03 | 775 | N | | 775 | -0- | -0- | -0- | 775 | 3 | | N | -0- | | | 50 |
| 04 | 579 | N | | 579 | -0- | -0- | -0- | 579 | 3 | | N | -0- | | | 50 |
| 05 | 3100 | N | | 8558 | -0- | 5458 | 5458 | 8558 | 3 | | N | -0- | | | 50 |
| 06 | 3000 | N | | 840 | -0- | -2160 | 3298 | 840 | 3 | | N | -0- | | | 50 |
| 07 | 3100 | N | | 592 | -0- | -2508 | 790 | 592 | 3 | | N | -0- | | | 50 |
| 08 | 1964 | X | | 1174 | -0- | -790 | -0- | 1174 | 3 | | N | -0- | | | 50 |
| 09 | 1050 | X | | 757 | -0- | -293 | -0- | 757 | 3 | | N | -0- | | | 50 |
| 10 | 1085 | X | | 753 | -0- | -332 | -0- | 753 | 3 | | N | -0- | | | 50 |
| 11 | 840 | X | | 785 | -0- | -55 | -0- | 785 | 3 | | N | -0- | | | 50 |
| 12 | 1085 | X | | NO RPT | -0- | -1085 | -0- | | | | N | NO RPT | | | 50 |

TOTAL GAS PROD: 16,306 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | 79 |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | 79 |
| 03 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | 79 |
| 04 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | 79 |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | 79 |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | 79 |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 79 |
| 08 | 651 | N | 574 | -0- | -77 | -0- | 574 | 3 | | | N | -0- | | | | | 79 |
| 09 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 3 | | | N | -0- | | | | | 79 |
| 10 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | 79 |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 79 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

TOTAL GAS PROD: 8,503 TOTAL CONDENSATE PROD: -0-

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1840 | -0- | -361 | -0- | 1840 | 3 | | | N | -0- | | | | | 371 |
| 02 | 1960 | X | 1752 | -0- | -208 | -0- | 1752 | 3 | | | N | -0- | | | | | 371 |
| 03 | 2175 | X | 2175 | -0- | -0- | -0- | 2175 | 3 | | | N | -0- | | | | | 371 |
| 04 | 2040 | X | 2017 | -0- | -23 | -0- | 2017 | 3 | | | N | -0- | | | | | 371 |
| 05 | 2085 | X | 2085 | -0- | -0- | -0- | 2085 | 3 | | | N | -0- | | | | | 371 |
| 06 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 3 | | | N | -0- | | | | | 371 |
| 07 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | | | 371 |
| 08 | 2077 | N | 2026 | -0- | -51 | -0- | 2026 | 3 | | | N | -0- | | | | | 371 |
| 09 | 2170 | N | 2170 | -0- | -0- | -0- | 1952 | 3 | 218 | 9 | N | 198 | 198 | 1 | | | 371 |
| 10 | 2190 | N | 2190 | -0- | -0- | -0- | 1999 | 3 | 191 | 9 | N | 174 | 174 | 1 | | | 371 |
| *11 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | N | -0- | | | | | 371 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 371 |

TOTAL GAS PROD: 22,267 TOTAL CONDENSATE PROD: 372

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 138 |
| 02 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | 138 |
| 03 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | 138 |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 3 | | | N | -0- | | | | | 138 |
| 05 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | 138 |
| 06 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | 138 |
| 07 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | 138 |
| 08 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | 138 |
| 09 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 3 | | | N | -0- | | | | | 138 |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | 138 |
| 11 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | 138 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

TOTAL GAS PROD: 13,345 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2105 | N | 2105 | -0- | -0- | -0- | 1883 | 3 | 222 | 9 | N | 202 | 202 | 1 | | | 440 |
| 02 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | 440 |
| 03 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 3 | | | N | -0- | | | | | 440 |
| 04 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | 440 |
| 05 | 1976 | N | 1976 | -0- | -0- | -0- | 1976 | 3 | | | N | -0- | | | | | 440 |
| 06 | 1847 | N | 1847 | -0- | -0- | -0- | 1630 | 3 | 217 | 9 | N | 197 | 197 | 1 | | | 440 |
| 07 | 2329 | N | 2329 | -0- | -0- | -0- | 1923 | 3 | 406 | 9 | N | 369 | 369 | 1 | | | 440 |
| 08 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | 440 |
| 09 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | 440 |
| 10 | 2204 | N | 2204 | -0- | -0- | -0- | 2008 | 3 | 196 | 9 | N | 178 | 178 | 1 | | | 440 |
| 11 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | 440 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 440 |

TOTAL GAS PROD: 22,016 TOTAL CONDENSATE PROD: 946

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | 320 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | 320 |
| 03 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | 320 |
| 04 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | 320 |
| 05 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | 320 |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | 320 |
| 07 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | 320 |
| 08 | 899 | N | 690 | -0- | -209 | -0- | 690 | 3 | | | N | -0- | | | | | 320 |
| 09 | 870 | N | 810 | -0- | -60 | -0- | 810 | 3 | | | N | -0- | | | | | 320 |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | 320 |
| 11 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | 320 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |

TOTAL GAS PROD: 9,065 TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 3 | | | N | -0- | | | | | 15 |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | 15 |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | 15 |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 15 |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | 15 |
| 08 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | 15 |
| 09 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | 15 |
| 10 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | 15 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 4,148 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 83 |
| 02 | 20 | N | 20 | -0- | | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 83 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 11 | N | 11 | -0- | | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 83 |
| 05 | 299 | N | 299 | -0- | | -0- | -0- | 299 | 3 | | | N | -0- | | | | | 83 |
| 06 | 385 | N | 385 | -0- | | -0- | -0- | 385 | 3 | | | N | -0- | | | | | 83 |
| 07 | 467 | N | 467 | -0- | | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 83 |
| 08 | 427 | N | 427 | -0- | | -0- | -0- | 427 | 3 | | | N | -0- | | | | | 83 |
| 09 | 577 | N | 577 | -0- | | -0- | -0- | 577 | 3 | | | N | -0- | | | | | 83 |
| 10 | 746 | N | 746 | -0- | | -0- | -0- | 746 | 3 | | | N | -0- | | | | | 83 |
| 11 | 479 | N | 479 | -0- | | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 83 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

TOTAL GAS PROD: 3,436 TOTAL CONDENSATE PROD: -0-

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 115 |
| 02 | 248 | N | 248 | -0- | | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 115 |
| 03 | 340 | N | 340 | -0- | | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 115 |
| 04 | 144 | N | 144 | -0- | | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 115 |
| 05 | 138 | N | 138 | -0- | | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 115 |
| 06 | 122 | N | 122 | -0- | | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 115 |
| 07 | 137 | N | 137 | -0- | | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 115 |
| 08 | 145 | N | 145 | -0- | | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 115 |
| 09 | 148 | N | 148 | -0- | | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 115 |
| 10 | 149 | N | 149 | -0- | | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 115 |
| 11 | 135 | N | 135 | -0- | | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 115 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 2,004 TOTAL CONDENSATE PROD: -0-

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | 192 |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 192 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 192 |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 192 |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | 192 |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 192 |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 192 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 192 |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | 192 |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 192 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | 192 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 192 |

TOTAL GAS PROD: 451 TOTAL CONDENSATE PROD: -0-

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | 336 |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 336 |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | 336 |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | 336 |
| 05 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 336 |
| 06 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 336 |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | 336 |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | 336 |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | 336 |
| 10 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 3 | | | N | -0- | | | | | 336 |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | 336 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 336 |

TOTAL GAS PROD: 5,741 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | 117 |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | 117 |
| 03 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 117 |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 117 |
| 05 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | 117 |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | 117 |
| 07 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | 117 |
| 08 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 117 |
| 09 | 780 | N | 733 | -0- | -47 | -0- | 733 | 3 | | | N | -0- | | | | | 117 |
| 10 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | 117 |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | 117 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 8,159 TOTAL CONDENSATE PROD: -0-

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | 167 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 167 |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 167 |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | 167 |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 167 |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 167 |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | 167 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | 167 |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 167 |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | 167 |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 167 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 167 |

TOTAL GAS PROD: 739 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | 37 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | 37 |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | 37 |
| 04 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | 37 |
| 05 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | 37 |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 37 |
| 07 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | 37 |
| 08 | 1054 | N | 1039 | -0- | -15 | -0- | 1039 | 3 | | | N | -0- | | | | | 37 |
| 09 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | 37 |
| 10 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | 37 |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | 37 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 10,904 TOTAL CONDENSATE PROD: -0-

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | 17 |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | 17 |
| 03 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | 17 |
| 04 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | 17 |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | 17 |
| 06 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | 17 |
| 07 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | 17 |
| 08 | 558 | N | 538 | -0- | -20 | -0- | 538 | 3 | | | N | -0- | | | | | 17 |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | 17 |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 17 |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | 17 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 6,077 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 235 |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | 235 |
| 03 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | 235 |
| 04 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | 235 |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 235 |
| 06 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | 235 |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | 235 |
| 08 | 682 | N | 672 | -0- | -10 | -0- | 672 | 3 | | | N | -0- | | | | | 235 |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | 235 |
| 10 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | 235 |
| 11 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | 235 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 235 |

TOTAL GAS PROD: 6,753 TOTAL CONDENSATE PROD: -0-

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2745 | N | 2745 | -0- | -0- | -0- | 2745 | 3 | | | N | -0- | | | | | 217 |
| 02 | 2247 | N | 2247 | -0- | -0- | -0- | 2247 | 3 | | | N | -0- | | | | | 217 |
| 03 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 3 | | | N | -0- | | | | | 217 |
| 04 | 2350 | N | 2350 | -0- | -0- | -0- | 2350 | 3 | | | N | -0- | | | | | 217 |
| 05 | 2549 | N | 2549 | -0- | -0- | -0- | 2549 | 3 | | | N | -0- | | | | | 217 |
| 06 | 2523 | N | 2523 | -0- | -0- | -0- | 2523 | 3 | | | N | -0- | | | | | 217 |
| 07 | 2654 | N | 2654 | -0- | -0- | -0- | 2654 | 3 | | | N | -0- | | | | | 217 |
| 08 | 2542 | N | 2209 | -0- | -333 | -0- | 2209 | 3 | | | N | -0- | | | | | 217 |
| 09 | 2520 | N | 2468 | -0- | -52 | -0- | 2468 | 3 | | | N | -0- | | | | | 217 |
| 10 | 2695 | N | 2695 | -0- | -0- | -0- | 2695 | 3 | | | N | -0- | | | | | 217 |
| 11 | 2803 | N | 2803 | -0- | -0- | -0- | 2803 | 3 | | | N | -0- | | | | | 217 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 217 |

TOTAL GAS PROD: 27,412 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 115 |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 115 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 3 | | | N | -0- | | | | | 375 |
| 02 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | 375 |
| 03 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 3 | | | N | -0- | | | | | 375 |
| 04 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | 375 |
| 05 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | 375 |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | 375 |
| 07 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | 375 |
| 08 | 961 | N | 908 | -0- | -53 | -0- | 908 | 3 | | | N | -0- | | | | | 375 |
| 09 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | 375 |
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | 375 |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 821 | 3 | 208 | 9 | N | 189 | 189 | 1 | | | 375 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 375 |

TOTAL GAS PROD: 11,845 TOTAL CONDENSATE PROD: 189

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | 320 |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | 320 |
| 03 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 320 |
| 04 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | 320 |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | 320 |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 320 |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | 320 |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 320 |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 320 |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 320 |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | 320 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |

TOTAL GAS PROD: 3,180 TOTAL CONDENSATE PROD: -0-

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1804 | N | 1804 | -0- | -0- | -0- | 1610 | 3 | 194 | 9 | N | 176 | 176 | 1 | | | 130 |
| 02 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | N | -0- | | | | | 130 |
| 03 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | 130 |
| 04 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | 130 |
| 05 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | 130 |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | 130 |
| 07 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | 130 |
| 08 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | | | 130 |
| 09 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 2 | | | N | -0- | | | | | 130 |
| 10 | 1971 | N | 1971 | -0- | -0- | -0- | 1770 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 130 |
| 11 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 130 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 17,219 TOTAL CONDENSATE PROD: 359

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1513 | N | 1513 | -0- | | -0- | -0- | | 1513 | 2 | | | N | -0- | | | | | 120 |
| 02 | 2610 | X | 2610 | -0- | | -0- | -0- | | 2610 | 2 | | | N | -0- | | | | | 120 |
| 03 | 2697 | X | 2697 | -0- | | -0- | -0- | | 2697 | 2 | | | N | -0- | | | | | 120 |
| 04 | 2469 | X | 2469 | -0- | | -0- | -0- | | 2469 | 2 | | | N | -0- | | | | | 120 |
| 05 | 2479 | X | 2479 | -0- | | -0- | -0- | | 2479 | 2 | | | N | -0- | | | | | 120 |
| 06 | 2340 | X | 2340 | -0- | | -0- | -0- | | 2340 | 2 | | | N | -0- | | | | | 120 |
| 07 | 2901 | N | 2901 | -0- | | -0- | -0- | | 2901 | 2 | | | N | -0- | | | | | 120 |
| 08 | 2971 | N | 2971 | -0- | | -0- | -0- | | 2971 | 2 | | | N | -0- | | | | | 120 |
| 09 | 2626 | N | 2626 | -0- | | -0- | -0- | | 2626 | 2 | | | N | -0- | | | | | 120 |
| 10 | 2792 | N | 2792 | -0- | | -0- | -0- | | 2792 | 2 | | | N | -0- | | | | | 120 |
| 11 | 2340 | N | 2340 | -0- | | -0- | -0- | | 2340 | 2 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 27,738 TOTAL CONDENSATE PROD: -0-

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 972 | N | 972 | -0- | | -0- | -0- | | 972 | 3 | | | N | -0- | | | | | 198 |
| 02 | 679 | N | 679 | -0- | | -0- | -0- | | 679 | 3 | | | N | -0- | | | | | 198 |
| 03 | 484 | N | 484 | -0- | | -0- | -0- | | 484 | 3 | | | N | -0- | | | | | 198 |
| 04 | 998 | N | 998 | -0- | | -0- | -0- | | 998 | 3 | | | N | -0- | | | | | 198 |
| 05 | 1139 | N | 1139 | -0- | | -0- | -0- | | 1139 | 3 | | | N | -0- | | | | | 198 |
| 06 | 1388 | N | 1388 | -0- | | -0- | -0- | | 1388 | 3 | | | N | -0- | | | | | 198 |
| 07 | 1591 | N | 1591 | -0- | | -0- | -0- | | 1591 | 3 | | | N | -0- | | | | | 198 |
| 08 | 1473 | N | 1473 | -0- | | -0- | -0- | | 1473 | 3 | | | N | -0- | | | | | 198 |
| 09 | 1352 | N | 1352 | -0- | | -0- | -0- | | 1352 | 3 | | | N | -0- | | | | | 198 |
| 10 | 1364 | N | 1364 | -0- | | -0- | -0- | | 1364 | 3 | | | N | -0- | | | | | 198 |
| 11 | 1328 | N | 1328 | -0- | | -0- | -0- | | 1328 | 3 | | | N | -0- | | | | | 198 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | 198 |

TOTAL GAS PROD: 12,768 TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | N | 685 | -0- | | -0- | -0- | | 685 | 3 | | | N | -0- | | | | | 233 |
| 02 | 879 | N | 879 | -0- | | -0- | -0- | | 879 | 3 | | | N | -0- | | | | | 233 |
| 03 | 900 | N | 900 | -0- | | -0- | -0- | | 900 | 3 | | | N | -0- | | | | | 233 |
| 04 | 869 | N | 869 | -0- | | -0- | -0- | | 869 | 3 | | | N | -0- | | | | | 233 |
| 05 | 1079 | N | 1079 | -0- | | -0- | -0- | | 1079 | 3 | | | N | -0- | | | | | 233 |
| 06 | 1179 | N | 1179 | -0- | | -0- | -0- | | 1179 | 3 | | | N | -0- | | | | | 233 |
| 07 | 1189 | N | 1189 | -0- | | -0- | -0- | | 1189 | 3 | | | N | -0- | | | | | 233 |
| 08 | 1128 | N | 1128 | -0- | | -0- | -0- | | 1128 | 3 | | | N | -0- | | | | | 233 |
| 09 | 1170 | N | 1045 | -0- | | -125 | -0- | | 1045 | 3 | | | N | -0- | | | | | 233 |
| 10 | 941 | N | 941 | -0- | | -0- | -0- | | 941 | 3 | | | N | -0- | | | | | 233 |
| 11 | 932 | N | 932 | -0- | | -0- | -0- | | 932 | 3 | | | N | -0- | | | | | 233 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | 233 |

TOTAL GAS PROD: 10,826 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | N | -0- | | | 76 |
| 02 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | N | -0- | | | 76 |
| 03 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | N | -0- | | | 76 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | N | -0- | | | 76 |
| 05 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | N | -0- | | | 76 |
| 06 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | N | -0- | | | 76 |
| 07 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | N | -0- | | | 76 |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | N | -0- | | | 76 |
| 09 | 780 | N | 725 | -0- | -55 | -0- | 725 | 3 | | N | -0- | | | 76 |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | N | -0- | | | 76 |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | | N | -0- | | | 76 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 76 |

TOTAL GAS PROD: 8,649 TOTAL CONDENSATE PROD: -0-

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | N | -0- | | | 462 |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | N | -0- | | | 462 |
| 03 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | 462 |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | N | -0- | | | 462 |
| 05 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | N | -0- | | | 462 |
| 06 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | N | -0- | | | 462 |
| 07 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | N | -0- | | | 462 |
| 08 | 775 | N | 739 | -0- | -36 | -0- | 739 | 3 | | N | -0- | | | 462 |
| 09 | 720 | N | 719 | -0- | -1 | -0- | 719 | 3 | | N | -0- | | | 462 |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | N | -0- | | | 462 |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | N | -0- | | | 462 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 462 |

TOTAL GAS PROD: 8,314 TOTAL CONDENSATE PROD: -0-

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 280 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 280 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | 148 |
| 02 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | 148 |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | 148 |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | 148 |
| 05 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | 148 |
| 06 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | 148 |
| 07 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | 148 |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | 148 |
| 09 | 840 | N | 810 | -0- | -30 | -0- | 810 | 3 | | | N | -0- | | | | | 148 |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 148 |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 148 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 8,288 TOTAL CONDENSATE PROD: -0-

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | 242 |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 242 |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 242 |
| 04 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | 242 |
| 05 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 242 |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 242 |
| 07 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | 242 |
| 08 | 775 | N | 750 | -0- | -25 | -0- | 750 | 3 | | | N | -0- | | | | | 242 |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 242 |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 242 |
| 11 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | 242 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 242 |

TOTAL GAS PROD: 8,232 TOTAL CONDENSATE PROD: -0-

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 45 |
| 02 | 160 | X | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 45 |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 45 |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 45 |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 45 |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | 45 |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 45 |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 45 |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | 45 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 45 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | 68 |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | 68 |
| 03 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | 68 |
| 04 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | 68 |
| 05 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | | N | -0- | | | | | 68 |
| 06 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | 68 |
| 07 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | 68 |
| 08 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 3 | | | N | -0- | | | | | 68 |
| 09 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | 68 |
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 1336 | 3 | 207 | 9 | N | 188 | 188 | 1 | | | 68 |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 15,554 TOTAL CONDENSATE PROD: 188

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | 120 |
| 02 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | 120 |
| 03 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | 120 |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | 120 |
| 05 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | 120 |
| 06 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | 120 |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 120 |
| 08 | 620 | N | 611 | -0- | -9 | -0- | 611 | 3 | | | N | -0- | | | | | 120 |
| 09 | 630 | N | 595 | -0- | -35 | -0- | 595 | 3 | | | N | -0- | | | | | 120 |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 120 |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 6,518 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1930 | N | 1930 | -0- | -0- | -0- | 1725 | 3 | 205 | 9 | N | 186 | 186 | 1 | | | 324 |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | 324 |
| 03 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 3 | | | N | -0- | | | | | 324 |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 3 | | | N | -0- | | | | | 324 |
| 05 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | N | -0- | | | | | 324 |
| 06 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | 324 |
| 07 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 3 | | | N | -0- | | | | | 324 |
| 08 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | N | -0- | | | | | 324 |
| 09 | 1680 | N | 1637 | -0- | -43 | -0- | 1637 | 3 | | | N | -0- | | | | | 324 |
| 10 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | | N | -0- | | | | | 324 |
| 11 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 3 | | | N | -0- | | | | | 324 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 324 |

TOTAL GAS PROD: 18,210 TOTAL CONDENSATE PROD: 186

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | 152 |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 152 |
| 03 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | 152 |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | 152 |
| 05 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | 152 |
| 06 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | 152 |
| 07 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | 152 |
| 08 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 152 |
| 09 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | 152 |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | 152 |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | 152 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |

TOTAL GAS PROD: 9,698 TOTAL CONDENSATE PROD: -0-

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | 76 |
| 02 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | 76 |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | 76 |
| 04 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | 76 |
| 05 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | 76 |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | 76 |
| 07 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | 76 |
| 08 | 1178 | N | 1141 | -0- | -37 | -0- | 1141 | 3 | | | N | -0- | | | | | 76 |
| 09 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | 76 |
| 10 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | N | -0- | | | | | 76 |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | 76 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

TOTAL GAS PROD: 12,576 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | 220 |
| 02 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | 220 |
| 03 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | 220 |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | 220 |
| 05 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | 220 |
| 06 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | 220 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | 220 |
| 08 | 806 | N | 782 | -0- | -24 | -0- | 782 | 3 | | | N | -0- | | | | | 220 |
| 09 | 780 | N | 777 | -0- | -3 | -0- | 777 | 3 | | | N | -0- | | | | | 220 |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 220 |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | 220 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 220 |

TOTAL GAS PROD: 8,492 TOTAL CONDENSATE PROD: -0-

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 53 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 53 |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | 53 |
| 04 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | 53 |
| 05 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | 53 |
| 06 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | 53 |
| 07 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 53 |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | 53 |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | 53 |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | 53 |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 6,334 TOTAL CONDENSATE PROD: -0-

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | 242 |
| 02 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | 242 |
| 03 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 3 | | | N | -0- | | | | | 242 |
| 04 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 3 | | | N | -0- | | | | | 242 |
| 05 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 3 | | | N | -0- | | | | | 242 |
| 06 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 3 | | | N | -0- | | | | | 242 |
| 07 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | N | -0- | | | | | 242 |
| 08 | 1829 | N | 1760 | -0- | -69 | -0- | 1760 | 3 | | | N | -0- | | | | | 242 |
| 09 | 1710 | N | 1665 | -0- | -45 | -0- | 1665 | 3 | | | N | -0- | | | | | 242 |
| 10 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | 242 |
| 11 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | 242 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 242 |

TOTAL GAS PROD: 18,591 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | 218 |
| 02 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | N | -0- | | | | | 218 |
| 03 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 3 | | | N | -0- | | | | | 218 |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | 218 |
| 05 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | N | -0- | | | | | 218 |
| 06 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | 218 |
| 07 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 3 | | | N | -0- | | | | | 218 |
| 08 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 3 | | | N | -0- | | | | | 218 |
| 09 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | 218 |
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | | 218 |
| 11 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | 218 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 218 |

TOTAL GAS PROD: 16,608 TOTAL CONDENSATE PROD: -0-

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | 235 |
| 02 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | 235 |
| 03 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 3 | | | N | -0- | | | | | 235 |
| 04 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | 235 |
| 05 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | N | -0- | | | | | 235 |
| 06 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | 235 |
| 07 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | 235 |
| 08 | 1643 | N | 1415 | -0- | -228 | -0- | 1415 | 3 | | | N | -0- | | | | | 235 |
| 09 | 1590 | N | 1318 | -0- | -272 | -0- | 1318 | 3 | | | N | -0- | | | | | 235 |
| 10 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | 235 |
| 11 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 3 | | | N | -0- | | | | | 235 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 235 |

TOTAL GAS PROD: 16,116 TOTAL CONDENSATE PROD: -0-

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 1847 | 3 | 202 | 9 | N | 184 | 184 | 1 | | | 347 |
| 02 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 3 | | | N | -0- | | | | | 347 |
| 03 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | | | 347 |
| 04 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 3 | | | N | -0- | | | | | 347 |
| 05 | 2227 | N | 2227 | -0- | -0- | -0- | 2227 | 3 | | | N | -0- | | | | | 347 |
| 06 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 3 | | | N | -0- | | | | | 347 |
| 07 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 3 | | | N | -0- | | | | | 347 |
| 08 | 2232 | N | 2160 | -0- | -72 | -0- | 2160 | 3 | | | N | -0- | | | | | 347 |
| 09 | 2130 | N | 1985 | -0- | -145 | -0- | 1985 | 3 | | | N | -0- | | | | | 347 |
| 10 | 2284 | N | 2284 | -0- | -0- | -0- | 2065 | 3 | 219 | 9 | N | 199 | 199 | 1 | | | 347 |
| 11 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 3 | | | N | -0- | | | | | 347 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 347 |

TOTAL GAS PROD: 22,602 TOTAL CONDENSATE PROD: 383

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 3 | | | N | -0- | | | | | 218 |
| 02 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | 218 |
| 03 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 3 | | | N | -0- | | | | | 218 |
| 04 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | 218 |
| 05 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 3 | | | N | -0- | | | | | 218 |
| 06 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 3 | | | N | -0- | | | | | 218 |
| 07 | 2355 | N | 2355 | -0- | -0- | -0- | 2355 | 3 | | | N | -0- | | | | | 218 |
| 08 | 2298 | N | 2298 | -0- | -0- | -0- | 2298 | 3 | | | N | -0- | | | | | 218 |
| 09 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 3 | | | N | -0- | | | | | 218 |
| 10 | 2194 | N | 2194 | -0- | -0- | -0- | 2194 | 3 | | | N | -0- | | | | | 218 |
| 11 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | 218 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 218 |

TOTAL GAS PROD: 23,508 TOTAL CONDENSATE PROD: -0-

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 3 | | | N | -0- | | | | | 76 |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | 76 |
| 03 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | 76 |
| 04 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 3 | | | N | -0- | | | | | 76 |
| 05 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | 76 |
| 06 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | 76 |
| 07 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | 76 |
| 08 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 3 | | | N | -0- | | | | | 76 |
| 09 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | 76 |
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | 76 |
| 11 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | 76 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

TOTAL GAS PROD: 13,778 TOTAL CONDENSATE PROD: -0-

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | N | -0- | | | | | 324 |
| 02 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | 324 |
| 03 | 1496 | N | 1496 | -0- | -0- | -0- | 1303 | 3 | 193 | 9 | N | 175 | 175 | 1 | | | 324 |
| 04 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | 324 |
| 05 | 1264 | N | 1264 | -0- | -0- | -0- | 1263 | 3 | 1 | 9 | N | 1 | | | | | 325 |
| 06 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | 325 |
| 07 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | 325 |
| 08 | 1271 | N | 1259 | -0- | -12 | -0- | 1259 | 3 | | | N | -0- | | | | | 325 |
| 09 | 1260 | N | 1256 | -0- | -4 | -0- | 1256 | 3 | | | N | -0- | | | | | 325 |
| 10 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | 325 |
| 11 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | 325 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 325 |

TOTAL GAS PROD: 14,022 TOTAL CONDENSATE PROD: 176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2281 | X | 2281 | -0- | -0- | -0- | 2281 | 3 | | | N | -0- | | | | | 17 |
| 02 | 2423 | X | 2423 | -0- | -0- | -0- | 2423 | 3 | | | N | -0- | | | | | 17 |
| 03 | 3100 | N | 3506 | -0- | 406 | 406 | 3506 | 3 | | | N | -0- | | | | | 17 |
| 04 | 3000 | N | 3835 | -0- | 835 | 1241 | 3835 | 3 | | | N | -0- | | | | | 17 |
| 05 | 3100 | N | 4181 | -0- | 1081 | 2322 | 4181 | 3 | | | N | -0- | | | | | 17 |
| 06 | 3000 | N | 4330 | -0- | 1330 | 3652 | 4330 | 3 | | | N | -0- | | | | | 17 |
| 07 | 6720 | X | 3068 | -0- | -3652 | -0- | 3068 | 3 | | | N | -0- | | | | | 17 |
| 08 | 2424 | X | 2424 | -0- | -0- | -0- | 2424 | 3 | | | N | -0- | | | | | 17 |
| 09 | 2159 | X | 2159 | -0- | -0- | -0- | 2159 | 3 | | | N | -0- | | | | | 17 |
| 10 | 2021 | X | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | 17 |
| *11 | 1519 | X | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | 17 |
| 12 | 62 | X | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 31,747 TOTAL CONDENSATE PROD: -0-

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2691 | N | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | 310 |
| 02 | 2581 | N | 2581 | -0- | -0- | -0- | 2581 | 3 | | | N | -0- | | | | | 310 |
| 03 | 2846 | N | 2846 | -0- | -0- | -0- | 2846 | 3 | | | N | -0- | | | | | 310 |
| 04 | 2715 | N | 2715 | -0- | -0- | -0- | 2715 | 3 | | | N | -0- | | | | | 310 |
| 05 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 3 | | | N | -0- | | | | | 310 |
| 06 | 2547 | N | 2547 | -0- | -0- | -0- | 2547 | 3 | | | N | -0- | | | | | 310 |
| 07 | 2739 | N | 2739 | -0- | -0- | -0- | 2739 | 3 | | | N | -0- | | | | | 310 |
| 08 | 2781 | N | 2781 | -0- | -0- | -0- | 2781 | 3 | | | N | -0- | | | | | 310 |
| 09 | 2604 | N | 2604 | -0- | -0- | -0- | 2604 | 3 | | | N | -0- | | | | | 310 |
| 10 | 2658 | N | 2658 | -0- | -0- | -0- | 2658 | 3 | | | N | -0- | | | | | 310 |
| 11 | 2607 | N | 2607 | -0- | -0- | -0- | 2607 | 3 | | | N | -0- | | | | | 310 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 310 |

TOTAL GAS PROD: 29,449 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2672 | X | 2672 | -0- | -0- | -0- | 2672 | 3 | | | N | -0- | | | | | 340 |
| 02 | 1496 | X | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | 340 |
| 03 | 1900 | X | 1900 | -0- | -0- | -0- | 1900 | 3 | | | N | -0- | | | | | 340 |
| 04 | 2887 | N | 2887 | -0- | -0- | -0- | 2887 | 3 | | | N | -0- | | | | | 340 |
| 05 | 2460 | N | 2460 | -0- | -0- | -0- | 2439 | 3 | 21 | 9 | N | 19 | 179 | 1 | | | 180 |
| 06 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 3 | | | N | -0- | | | | | 180 |
| 07 | 2360 | N | 2360 | -0- | -0- | -0- | 2360 | 3 | | | N | -0- | | | | | 180 |
| 08 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 3 | | | N | -0- | | | | | 180 |
| 09 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | 180 |
| 10 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 3 | | | N | -0- | | | | | 180 |
| 11 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 25,372 TOTAL CONDENSATE PROD: 19

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | 272 |
| 02 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | 272 |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | 272 |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | 272 |
| 05 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | 272 |
| 06 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | 272 |
| 07 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | 272 |
| 08 | 899 | N | 832 | -0- | -67 | -0- | 832 | 3 | | | N | -0- | | | | | 272 |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | 272 |
| 10 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | 272 |
| 11 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | 272 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 272 |

TOTAL GAS PROD: 9,159 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | | N | -0- | | | | | 121 |
| 02 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | 121 |
| 03 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 3 | | | N | -0- | | | | | 121 |
| 04 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | 121 |
| 05 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | 121 |
| 06 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | 121 |
| 07 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 3 | | | N | -0- | | | | | 121 |
| 08 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 3 | | | N | -0- | | | | | 121 |
| 09 | 1470 | N | 1465 | -0- | -5 | -0- | 1465 | 3 | | | N | -0- | | | | | 121 |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | 121 |
| 11 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | 121 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

TOTAL GAS PROD: 16,249 TOTAL CONDENSATE PROD: -0-

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 09 | 1036 | X | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | 199 |
| 10 | 2286 | X | 2286 | -0- | -0- | -0- | 2286 | 2 | | | N | -0- | | | | | 199 |
| 11 | 3410 | X | 3410 | -0- | -0- | -0- | 3410 | 2 | | | N | -0- | | | | | 199 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 6,732 TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | 60 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | 60 |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 60 |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 60 |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 60 |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 60 |
| 07 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | 60 |
| 08 | 310 | N | 228 | -0- | -82 | -0- | 228 | 3 | | | N | -0- | | | | | 60 |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | | N | -0- | | | | | 60 |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 60 |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 2,578 TOTAL CONDENSATE PROD: -0-

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 588 | X | -0- | -0- | -588 | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 58 |
| 08 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 58 |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 58 |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 58 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 1,134 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | 360 |
| 02 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 3 | | | N | -0- | | | | | 360 |
| 03 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 3 | | | N | -0- | | | | | 360 |
| 04 | 2203 | N | 2203 | -0- | -0- | -0- | 2203 | 3 | | | N | -0- | | | | | 360 |
| 05 | 2410 | N | 2410 | -0- | -0- | -0- | 2410 | 3 | | | N | -0- | | | | | 360 |
| 06 | 2286 | N | 2286 | -0- | -0- | -0- | 2286 | 3 | | | N | -0- | | | | | 360 |
| 07 | 2321 | N | 2321 | -0- | -0- | -0- | 2321 | 3 | | | N | -0- | | | | | 360 |
| 08 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | 360 |
| 09 | 1910 | N | 1910 | -0- | -0- | -0- | 1910 | 3 | | | N | -0- | | | | | 360 |
| 10 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | N | -0- | | | | | 360 |
| 11 | 2514 | N | 2514 | -0- | -0- | -0- | 2294 | 3 | 220 | 9 | N | 200 | 200 | 1 | | | 360 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 360 |

TOTAL GAS PROD: 25,010 TOTAL CONDENSATE PROD: 200

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 14B2 EXT | | 997 | -0- | 997 | 997 | 997 | 2 | | | N | -0- | | | | | 162 |
| 10 | 14B2 EXT | | 2023 | -0- | 2023 | 3020 | 2023 | 2 | | | N | -0- | | | | | 162 |
| 11 | 14B2 EXT | | 1657 | -0- | 1657 | 4677 | 1657 | 2 | | | N | -0- | | | | | 162 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 4677 | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 4,677 TOTAL CONDENSATE PROD: -0-

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | 35 |
| 08 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | 35 |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | 35 |
| 10 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 2 | | | N | -0- | | | | | 35 |
| 11 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 6,175 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 447 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 447 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1961 | N | 1961 | -0- | -0- | -0- | 1961 | 3 | | | N | -0- | | | | | 190 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 3 | | | N | -0- | | | | | 190 |
| 04 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | | | 190 |
| 05 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 3 | | | N | -0- | | | | | 190 |
| 06 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | 190 |
| 07 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | N | -0- | | | | | 190 |
| 08 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | N | -0- | | | | | 190 |
| 09 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 3 | | | N | -0- | | | | | 190 |
| 10 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | 190 |
| 11 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 3 | | | N | -0- | | | | | 190 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 17,314 TOTAL CONDENSATE PROD: -0-

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | 157 |
| 02 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | 157 |
| 03 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 3 | | | N | -0- | | | | | 157 |
| 04 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | 157 |
| 05 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 3 | | | N | -0- | | | | | 157 |
| 06 | 1866 | N | 1866 | -0- | -0- | -0- | 1866 | 3 | | | N | -0- | | | | | 157 |
| 07 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 3 | | | N | -0- | | | | | 157 |
| 08 | 1953 | N | 1858 | -0- | -95 | -0- | 1858 | 3 | | | N | -0- | | | | | 157 |
| 09 | 1860 | N | 1746 | -0- | -114 | -0- | 1746 | 3 | | | N | -0- | | | | | 157 |
| 10 | 1886 | N | 1886 | -0- | -0- | -0- | 1853 | 3 | 33 | 9 | N | 30 | 162 | 1 | | | 25 |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 1878 | 3 | 212 | 9 | N | 193 | 193 | 1 | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 20,723 TOTAL CONDENSATE PROD: 223

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 137 |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 137 |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 137 |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 137 |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | 137 |
| 06 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | 137 |
| 07 | 2417 | N | 2417 | -0- | -0- | -0- | 2417 | 3 | | | N | -0- | | | | | 137 |
| 08 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 3 | | | N | -0- | | | | | 137 |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | N | -0- | | | | | 137 |
| 11 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 3 | | | N | -0- | | | | | 137 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 10,298 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | 447 |
| 02 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | 447 |
| 03 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | 447 |
| 04 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | 447 |
| 05 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | 447 |
| 06 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | 447 |
| 07 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | 447 |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | 447 |
| 09 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | 447 |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | 447 |
| 11 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | 447 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 447 |

TOTAL GAS PROD: 12,316 TOTAL CONDENSATE PROD: -0-

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | 137 |
| 02 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | | | 137 |
| 03 | 2045 | N | 2045 | -0- | -0- | -0- | 2045 | 3 | | | N | -0- | | | | | 137 |
| 04 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 3 | | | N | -0- | | | | | 137 |
| 05 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 3 | | | N | -0- | | | | | 137 |
| 06 | 2271 | N | 2271 | -0- | -0- | -0- | 1970 | 3 | 301 | 9 | N | 274 | 345 | 1 | | | 66 |
| 07 | 2184 | N | 2184 | -0- | -0- | -0- | 2106 | 3 | 78 | 9 | N | 71 | | | | | 137 |
| 08 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | 137 |
| 09 | 2220 | N | 1991 | -0- | -229 | -0- | 1991 | 3 | | | N | -0- | | | | | 137 |
| 10 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 3 | | | N | -0- | | | | | 137 |
| 11 | 2170 | N | 2170 | -0- | -0- | -0- | 1962 | 3 | 208 | 9 | N | 189 | 199 | 1 | | | 127 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 127 |

TOTAL GAS PROD: 22,175 TOTAL CONDENSATE PROD: 534

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | 242 |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | 242 |
| 03 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | 242 |
| 04 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | 242 |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | 242 |
| 06 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 242 |
| 07 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | 242 |
| 08 | 682 | N | 666 | -0- | -16 | -0- | 666 | 3 | | | N | -0- | | | | | 242 |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | 242 |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | 242 |
| 11 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | 242 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 242 |

TOTAL GAS PROD: 7,476 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1330 | N | 1330 | -0- | -0- | -0- | 1109 | 3 | 221 | 9 | N | 201 | 201 | 1 | | | 360 |
| 02 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | 360 |
| 03 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | 360 |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | 360 |
| 05 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | | | 360 |
| 06 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | 360 |
| 07 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | 360 |
| 08 | 1116 | N | 1061 | -0- | -55 | -0- | 1061 | 3 | | | N | -0- | | | | | 360 |
| 09 | 1050 | N | 985 | -0- | -65 | -0- | 985 | 3 | | | N | -0- | | | | | 360 |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | | | 360 |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | 360 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 360 |

TOTAL GAS PROD: 11,745 TOTAL CONDENSATE PROD: 201

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 3 | | | N | -0- | | | | | 259 |
| 02 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | 259 |
| 03 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 3 | | | N | -0- | | | | | 259 |
| 04 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | 259 |
| 05 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | 259 |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 3 | | | N | -0- | | | | | 259 |
| 07 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | N | -0- | | | | | 259 |
| 08 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 3 | | | N | -0- | | | | | 259 |
| 09 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | 259 |
| 10 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 3 | | | N | -0- | | | | | 259 |
| 11 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | 259 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 259 |

TOTAL GAS PROD: 15,778 TOTAL CONDENSATE PROD: -0-

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2389 | N | 2389 | -0- | -0- | -0- | 2389 | 3 | | | N | -0- | | | | | 180 |
| 02 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 3 | | | N | -0- | | | | | 180 |
| 03 | 2787 | N | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | 180 |
| 04 | 2421 | N | 2421 | -0- | -0- | -0- | 2202 | 3 | 219 | 9 | N | 199 | 199 | 1 | | | 180 |
| 05 | 1969 | N | 1969 | -0- | -0- | -0- | 1903 | 3 | 66 | 9 | N | 60 | | | | | 240 |
| 06 | 3000 | N | 3149 | -0- | 149 | 149 | 3149 | 3 | | | N | -0- | | | | | 240 |
| 07 | 2824 | N | 2675 | -0- | -149 | -0- | 2675 | 3 | | | N | -0- | | | | | 240 |
| 08 | 2659 | N | 2659 | -0- | -0- | -0- | 2659 | 3 | | | N | -0- | | | | | 240 |
| 09 | 2670 | X | 2409 | -0- | -261 | -0- | 2409 | 3 | | | N | -0- | | | | | 240 |
| 10 | 2759 | X | 2543 | -0- | -216 | -0- | 2543 | 3 | | | N | -0- | | | | | 240 |
| 11 | 2670 | X | 2658 | -0- | -12 | -0- | 2658 | 3 | | | N | -0- | | | | | 240 |
| 12 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | 240 |

TOTAL GAS PROD: 27,301 TOTAL CONDENSATE PROD: 259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | 340 |
| 02 | 791 | N | 791 | -0- | -0- | -0- | 355 | 3 | 436 | 9 | N | 396 | 396 | 1 | | | 340 |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | 340 |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 340 |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | 340 |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | 340 |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | 340 |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | 340 |
| 09 | 300 | N | 168 | -0- | -132 | -0- | 168 | 3 | | | N | -0- | | | | | 340 |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | 340 |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | 340 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 340 |

TOTAL GAS PROD: 4,499 TOTAL CONDENSATE PROD: 396

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 69 |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 69 |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 69 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 69 |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 69 |
| 08 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | | | 69 |
| 09 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 2 | | | N | -0- | | | | | 69 |
| 10 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 2 | | | N | -0- | | | | | 69 |
| 11 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | 69 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 9,412 TOTAL CONDENSATE PROD: -0-

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2897 | X | 2897 | -0- | -0- | -0- | 2897 | 3 | | | N | -0- | | | | | 280 |
| 02 | 2942 | X | 2942 | -0- | -0- | -0- | 2727 | 3 | 215 | 9 | N | 195 | 195 | 1 | | | 280 |
| 03 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 3 | | | N | -0- | | | | | 280 |
| 04 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 3 | | | N | -0- | | | | | 280 |
| 05 | 2679 | N | 2679 | -0- | -0- | -0- | 2679 | 3 | | | N | -0- | | | | | 280 |
| 06 | 3133 | X | 3133 | -0- | -0- | -0- | 2916 | 3 | 217 | 9 | N | 197 | 197 | 1 | | | 280 |
| 07 | 2549 | X | 2549 | -0- | -0- | -0- | 2549 | 3 | | | N | -0- | | | | | 280 |
| 08 | 2960 | X | 2960 | -0- | -0- | -0- | 2960 | 3 | | | N | -0- | | | | | 280 |
| 09 | 2400 | X | 1870 | -0- | -530 | -0- | 1870 | 3 | | | N | -0- | | | | | 280 |
| 10 | 3941 | X | 3941 | -0- | -0- | -0- | 3719 | 3 | 222 | 9 | N | 202 | 202 | 1 | | | 280 |
| 11 | 3210 | X | 3210 | -0- | -0- | -0- | 3210 | 3 | | | N | -0- | | | | | 280 |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 280 |

TOTAL GAS PROD: 31,958 TOTAL CONDENSATE PROD: 594

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | 344 |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 344 |
| 03 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | 344 |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | 344 |
| 05 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | 344 |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | 344 |
| 07 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | 344 |
| 08 | 744 | N | 715 | -0- | -29 | -0- | 715 | 3 | | | N | -0- | | | | | 344 |
| 09 | 690 | N | 680 | -0- | -10 | -0- | 680 | 3 | | | N | -0- | | | | | 344 |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 344 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | 344 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 344 |

TOTAL GAS PROD: 7,742 TOTAL CONDENSATE PROD: -0-

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 162 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 162 |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 162 |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 162 |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 162 |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | 162 |
| 07 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | 162 |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | N | -0- | | | | | 162 |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | 162 |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 162 |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 162 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 2,210 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 153 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | 542 | -0- | 542 | 204703 | 542 | 3 | | | N | -0- | | | | | 125 |
| 02 | SWR | 10 | 474 | -0- | 474 | 205177 | 474 | 3 | | | N | -0- | | | | | 125 |
| 03 | SWR | 10 | 528 | -0- | 528 | 205705 | 528 | 3 | | | N | -0- | | | | | 125 |
| 04 | SWR | 10 | 497 | -0- | 497 | 206202 | 497 | 3 | | | N | -0- | | | | | 125 |
| 05 | SWR | 10 | 492 | -0- | 492 | 206694 | 492 | 3 | | | N | -0- | | | | | 125 |
| 06 | SWR | 10 | 461 | -0- | 461 | 207155 | 461 | 3 | | | N | -0- | | | | | 125 |
| 07 | SWR | 10 | 515 | -0- | 515 | 207670 | 515 | 3 | | | N | -0- | | | | | 125 |
| 08 | SWR | 10 | 506 | -0- | 506 | 208176 | 506 | 3 | | | N | -0- | | | | | 125 |
| 09 | SWR | 10 | 481 | -0- | 481 | 208657 | 481 | 3 | | | N | -0- | | | | | 125 |
| 10 | SWR | 10 | 497 | -0- | 497 | 209154 | 497 | 3 | | | N | -0- | | | | | 125 |
| 11 | SWR | 10 | 501 | -0- | 501 | 209655 | 501 | 3 | | | N | -0- | | | | | 125 |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 209655 | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: 5,494 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 120 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 20

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7424 | X | 7424 | -0- | -0- | -0- | 7424 | 2 | | | N | -0- | | | | | 115 |
| 02 | 6720 | X | 6632 | -0- | -88 | -0- | 6632 | 2 | | | N | -0- | | | | | 115 |
| 03 | 7440 | X | 6634 | -0- | -806 | -0- | 6634 | 2 | | | N | -0- | | | | | 115 |
| 04 | 6870 | X | 6327 | -0- | -543 | -0- | 6327 | 2 | | | N | -0- | | | | | 115 |
| 05 | 7409 | X | 6467 | -0- | -942 | -0- | 6467 | 2 | | | N | -0- | | | | | 115 |
| 06 | 7170 | X | 6286 | -0- | -884 | -0- | 6286 | 2 | | | N | -0- | | | | | 115 |
| 07 | 7347 | X | 6572 | -0- | -775 | -0- | 6572 | 2 | | | N | -0- | | | | | 115 |
| 08 | 6634 | X | 6594 | -0- | -40 | -0- | 6594 | 2 | | | N | -0- | | | | | 115 |
| 09 | 6330 | X | 6095 | -0- | -235 | -0- | 6095 | 2 | | | N | -0- | | | | | 115 |
| 10 | 6510 | X | 6334 | -0- | -176 | -0- | 6334 | 2 | | | N | -0- | | | | | 115 |
| 11 | 6360 | X | 6203 | -0- | -157 | -0- | 6203 | 2 | | | N | -0- | | | | | 115 |
| 12 | 6603 | X | NO RPT | -0- | -6603 | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 71,568 TOTAL CONDENSATE PROD: -0-

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8711 | X | 5544 | -0- | -3167 | -0- | 5544 | 2 | | | N | -0- | | | | | 460 |
| 02 | 7112 | X | 5543 | -0- | -1569 | -0- | 5543 | 2 | | | N | -0- | | | | | 460 |
| 03 | 7874 | X | 5885 | -0- | -1989 | -0- | 5885 | 2 | | | N | -0- | | | | | 460 |
| 04 | 6480 | X | 5338 | -0- | -1142 | -0- | 5338 | 2 | | | N | -0- | | | | | 460 |
| 05 | 6293 | X | 6111 | -0- | -182 | -0- | 6111 | 2 | | | N | -0- | | | | | 460 |
| 06 | 6486 | X | 6486 | -0- | -0- | -0- | 6486 | 2 | | | N | -0- | | | | | 460 |
| 07 | 6138 | X | 5900 | -0- | -238 | -0- | 5900 | 2 | | | N | -0- | | | | | 460 |
| 08 | 6739 | X | 6739 | -0- | -0- | -0- | 6739 | 2 | | | N | -0- | | | | | 460 |
| 09 | 6480 | X | 6191 | -0- | -289 | -0- | 6191 | 2 | | | N | -0- | | | | | 460 |
| 10 | 6696 | X | 6284 | -0- | -412 | -0- | 6284 | 2 | | | N | -0- | | | | | 460 |
| 11 | 6480 | X | 5973 | -0- | -507 | -0- | 5973 | 2 | | | N | -0- | | | | | 460 |
| 12 | 6727 | X | NO RPT | -0- | -6727 | -0- | | | | | N | NO RPT | | | | | 460 |

TOTAL GAS PROD: 65,994 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4313 | X | 4313 | -0- | -0- | -0- | 4105 | 2 | 208 | 9 | N | 189 | 189 | 1 | | | 22 |
| 02 | 3612 | X | 3594 | -0- | -18 | -0- | 3594 | 2 | | | N | -0- | | | | | 22 |
| 03 | 4092 | X | 3993 | -0- | -99 | -0- | 3993 | 2 | | | N | -0- | | | | | 22 |
| 04 | 4314 | X | 4314 | -0- | -0- | -0- | 3906 | 2 | 408 | 9 | N | 371 | 373 | 1 | | | 20 |
| 05 | 4309 | X | 3969 | -0- | -340 | -0- | 3969 | 2 | | | N | -0- | | | | | 20 |
| 06 | 4170 | X | 3854 | -0- | -316 | -0- | 3636 | 2 | 218 | 9 | N | 198 | 197 | 1 | | | 21 |
| 07 | 4506 | X | 4506 | -0- | -0- | -0- | 3968 | 2 | 538 | 9 | N | 489 | | | | | 510 |
| 08 | 4464 | X | 3922 | -0- | -542 | -0- | 3921 | 2 | 1 | 9 | N | 1 | 196 | 1 | | | 315 |
| 09 | 4320 | X | 3671 | -0- | -649 | -0- | 3671 | 2 | | | N | -0- | | | | | 315 |
| 10 | 3968 | X | 3639 | -0- | -329 | -0- | 3497 | 2 | 142 | 9 | N | 129 | 187 | 1 | | | 257 |
| 11 | 4350 | X | 3733 | -0- | -617 | -0- | 3385 | 2 | 348 | 9 | N | 316 | 198 | 1 | | | 375 |
| 12 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | N | NO RPT | | | | | 375 |

TOTAL GAS PROD: 43,508 TOTAL CONDENSATE PROD: 1,693

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6574 | X | 6574 | -0- | -0- | -0- | 6574 | 2 | | | N | -0- | | | | | 301 |
| 02 | 8601 | X | 8601 | -0- | -0- | -0- | 8163 | 2 | 438 | 9 | N | 398 | 398 | 1 | | | 301 |
| 03 | 8571 | X | 8571 | -0- | -0- | -0- | 8262 | 2 | 309 | 9 | N | 281 | 192 | 1 | | | 390 |
| 04 | 5970 | X | 4885 | -0- | -1085 | -0- | 4415 | 2 | 470 | 9 | N | 427 | 583 | 1 | | | 234 |
| 05 | 6169 | X | 4681 | -0- | -1488 | -0- | 4257 | 2 | 424 | 9 | N | 385 | 174 | 1 | | | 445 |
| 06 | 5970 | X | 4909 | -0- | -1061 | -0- | 4395 | 2 | 514 | 9 | N | 467 | 375 | 1 | | | 537 |
| 07 | 6169 | X | 4666 | -0- | -1503 | -0- | 4236 | 2 | 430 | 9 | N | 391 | 392 | 1 | | | 536 |
| 08 | 6169 | X | 4641 | -0- | -1528 | -0- | 4465 | 2 | 176 | 9 | N | 160 | 379 | 1 | | | 317 |
| 09 | 4920 | X | 4339 | -0- | -581 | -0- | 4053 | 2 | 286 | 9 | N | 260 | 199 | 1 | | | 378 |
| 10 | 5084 | X | 4800 | -0- | -284 | -0- | 4249 | 2 | 551 | 9 | N | 501 | 595 | 1 | | | 284 |
| 11 | 4920 | X | 4003 | -0- | -917 | -0- | 4003 | 2 | | | N | -0- | | | | | 284 |
| 12 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | N | NO RPT | | | | | 284 |

TOTAL GAS PROD: 60,670 TOTAL CONDENSATE PROD: 3,270

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | 147 |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | 147 |
| 03 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | 147 |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | 147 |
| 05 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | 147 |
| 06 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | 147 |
| 07 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | 147 |
| 08 | 1116 | N | 843 | -0- | -273 | -0- | 843 | 2 | | | N | -0- | | | | | 147 |
| 09 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | 147 |
| 10 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | 147 |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 10,886 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9332 | X | 9332 | -0- | -0- | -0- | 9332 | 2 | | | N | -0- | | | | | 399 |
| 02 | 7812 | X | 6851 | -0- | -961 | -0- | 6632 | 2 | 219 | 9 | N | 199 | 199 | 1 | | | 399 |
| 03 | 10412 | X | 10412 | -0- | -0- | -0- | 10412 | 2 | | | N | -0- | | | | | 399 |
| 04 | 9293 | X | 9293 | -0- | -0- | -0- | 9293 | 2 | | | N | -0- | | | | | 399 |
| 05 | 9331 | X | 8900 | -0- | -431 | -0- | 8900 | 2 | | | N | -0- | | | | | 399 |
| 06 | 9030 | X | 8069 | -0- | -961 | -0- | 8069 | 2 | | | N | -0- | | | | | 399 |
| 07 | 9331 | X | 6879 | -0- | -2452 | -0- | 6879 | 2 | | | N | -0- | | | | | 399 |
| 08 | 9331 | X | 8631 | -0- | -700 | -0- | 8631 | 2 | | | N | -0- | | | | | 399 |
| 09 | 9030 | X | 7480 | -0- | -1550 | -0- | 7480 | 2 | | | N | -0- | | | | | 399 |
| 10 | 8897 | X | 6643 | -0- | -2254 | -0- | 6524 | 2 | 119 | 9 | N | 108 | 187 | 1 | | | 320 |
| 11 | 8070 | X | 6678 | -0- | -1392 | -0- | 6678 | 2 | | | N | -0- | | | | | 320 |
| 12 | 8618 | X | NO RPT | -0- | -8618 | -0- | | | | | N | NO RPT | | | | | 320 |

TOTAL GAS PROD: 89,168 TOTAL CONDENSATE PROD: 307

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | 6 |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 6 |
| 03 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | 6 |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 6 |
| 05 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 6 |
| 06 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | 6 |
| 07 | 372 | N | 74 | -0- | -298 | -0- | 74 | 2 | | | N | -0- | | | | | 6 |
| 08 | 372 | N | 367 | -0- | -5 | -0- | 367 | 2 | | | N | -0- | | | | | 6 |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 6 |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 6 |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 6 |
| *12 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 6,792 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | | 31 | 1 | 186 | 2 | N | -0- | | | | | 20 |
| 02 | 196 | N | 195 | -0- | -1 | -0- | | 28 | 1 | 167 | 2 | N | -0- | | | | | 20 |
| 03 | 217 | N | 211 | -0- | -6 | -0- | | 31 | 1 | 180 | 2 | N | -0- | | | | | 20 |
| 04 | 210 | N | 208 | -0- | -2 | -0- | | 30 | 1 | 178 | 2 | N | -0- | | | | | 20 |
| 05 | 217 | N | 213 | -0- | -4 | -0- | | 31 | 1 | 182 | 2 | N | -0- | | | | | 20 |
| 06 | 210 | N | 199 | -0- | -11 | -0- | | 30 | 1 | 169 | 2 | N | -0- | | | | | 20 |
| 07 | 217 | N | 204 | -0- | -13 | -0- | | 30 | 1 | 174 | 2 | N | -0- | | | | | 20 |
| 08 | 217 | N | 196 | -0- | -21 | -0- | | 30 | 1 | 166 | 2 | N | -0- | | | | | 20 |
| 09 | 210 | N | 194 | -0- | -16 | -0- | | 30 | 1 | 164 | 2 | N | -0- | | | | | 20 |
| 10 | 200 | N | 200 | -0- | -0- | -0- | | 31 | 1 | 169 | 2 | N | -0- | | | | | 20 |
| 11 | 193 | N | 193 | -0- | -0- | -0- | | 30 | 1 | 163 | 2 | N | -0- | | | | | 20 |
| 12 | 193 | N | 193 | -0- | -0- | -0- | | 30 | 1 | 163 | 2 | N | -0- | | | | | 20 |

TOTAL GAS PROD: 2,423 TOTAL CONDENSATE PROD: -0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 180 | -0- | -6 | -0- | | 180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 179 | -0- | -1 | -0- | | 179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 182 | -0- | -4 | -0- | | 182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 169 | -0- | -11 | -0- | | 169 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 | -0- | | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 166 | -0- | -20 | -0- | | 166 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 164 | -0- | -16 | -0- | | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | | 169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- | -0- | | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,062 TOTAL CONDENSATE PROD: -0-

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | N | 776 | -0- | -0- | -0- | | 751 | 2 | 25 | 9 | N | 23 | | | | | 108 |
| 02 | 728 | N | 700 | -0- | -28 | -0- | | 683 | 2 | 17 | 9 | N | 15 | | | | | 123 |
| 03 | 806 | N | 682 | -0- | -124 | -0- | | 673 | 2 | 9 | 9 | N | 8 | 86 | 1 | | | 45 |
| 04 | 760 | N | 760 | -0- | -0- | -0- | | 743 | 2 | 17 | 9 | N | 15 | | | | | 60 |
| 05 | 775 | N | 744 | -0- | -31 | -0- | | 730 | 2 | 14 | 9 | N | 13 | | | | | 73 |
| 06 | 660 | N | 629 | -0- | -31 | -0- | | 619 | 2 | 10 | 9 | N | 9 | | | | | 82 |
| 07 | 775 | N | 714 | -0- | -61 | -0- | | 700 | 2 | 14 | 9 | N | 13 | 80 | 1 | | | 15 |
| 08 | 744 | N | 660 | -0- | -84 | -0- | | 648 | 2 | 12 | 9 | N | 11 | | | | | 26 |
| 09 | 697 | N | 697 | -0- | -0- | -0- | | 682 | 2 | 15 | 9 | N | 14 | | | | | 40 |
| 10 | 742 | N | 742 | -0- | -0- | -0- | | 722 | 2 | 20 | 9 | N | 18 | | | | | 58 |
| 11 | 714 | N | 714 | -0- | -0- | -0- | | 695 | 2 | 19 | 9 | N | 17 | | | | | 75 |
| 12 | 714 | N | 714 | -0- | -0- | -0- | | 695 | 2 | 19 | 9 | N | 17 | | | | | 75 |

TOTAL GAS PROD: 8,532 TOTAL CONDENSATE PROD: 173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1033 | -0- | -83 | -0- | 1024 | 2 | 9 | 9 | N | 8 | | | | | 81 |
| 02 | 896 | N | 810 | -0- | -86 | -0- | 800 | 2 | 10 | 9 | N | 9 | | | | | 90 |
| 03 | 961 | N | 925 | -0- | -36 | -0- | 912 | 2 | 13 | 9 | N | 12 | | | | | 102 |
| 04 | 990 | N | 990 | -0- | -0- | -0- | 970 | 2 | 20 | 9 | N | 18 | | | | | 120 |
| 05 | 899 | N | 844 | -0- | -55 | -0- | 833 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 06 | 900 | N | 863 | -0- | -37 | -0- | 863 | 2 | | | N | -0- | | | | | 130 |
| 07 | 1023 | N | 841 | -0- | -182 | -0- | 831 | 2 | 10 | 9 | N | 9 | 81 | 1 | | | 58 |
| 08 | 916 | N | 916 | -0- | -0- | -0- | 908 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 09 | 870 | N | 854 | -0- | -16 | -0- | 837 | 2 | 17 | 9 | N | 15 | | | | | 80 |
| 10 | 887 | N | 887 | -0- | -0- | -0- | 879 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 11 | 900 | N | 592 | -0- | -308 | -0- | 592 | 2 | | | N | -0- | | | | | 87 |
| 12 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 10,147 TOTAL CONDENSATE PROD: 95

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2330 | N | 2330 | -0- | -0- | -0- | 2308 | 2 | 22 | 9 | N | 20 | | | | | 80 |
| 02 | 1789 | N | 1789 | -0- | -0- | -0- | 1772 | 2 | 17 | 9 | N | 15 | | | | | 95 |
| 03 | 1939 | N | 1939 | -0- | -0- | -0- | 1926 | 2 | 13 | 9 | N | 12 | 105 | 1 | | | 2 |
| 04 | 2202 | N | 2202 | -0- | -0- | -0- | 2184 | 2 | 18 | 9 | N | 16 | | | | | 18 |
| 05 | 2096 | N | 2096 | -0- | -0- | -0- | 2088 | 2 | 8 | 9 | N | 7 | | | | | 25 |
| 06 | 1620 | N | 1493 | -0- | -127 | -0- | 1486 | 2 | 7 | 9 | N | 6 | | | | | 31 |
| 07 | 1835 | N | 1835 | -0- | -0- | -0- | 1825 | 2 | 10 | 9 | N | 9 | | | | | 40 |
| 08 | 1674 | N | 39 | -0- | -1635 | -0- | 39 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 40 |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 13,771 TOTAL CONDENSATE PROD: 85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 69 | 1 | 1384 | 2 | N | 7 | | | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1362 | N | 1362 | -0- | -0- | -0- | 66 | 1 | 1294 | 2 | N | 2 | | | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1776 | N | 1776 | -0- | -0- | -0- | 86 | 1 | 1681 | 2 | N | 8 | | | | | 122 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1521 | N | 1521 | -0- | -0- | -0- | 74 | 1 | 1447 | 2 | N | -0- | | | | | 122 |
| 05 | 1508 | N | 1508 | -0- | -0- | -0- | 71 | 1 | 1431 | 2 | N | 5 | | | | | 127 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 1550 | N | 1550 | -0- | -0- | -0- | 72 | 1 | 1475 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1577 | N | 1577 | -0- | -0- | -0- | 78 | 1 | 1499 | 2 | N | -0- | | | | | 130 |
| 08 | 1536 | N | 1536 | -0- | -0- | -0- | 79 | 1 | 1457 | 2 | N | -0- | | | | | 130 |
| 09 | 1372 | N | 1372 | -0- | -0- | -0- | 79 | 1 | 1293 | 2 | N | -0- | | | | | 130 |
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 75 | 1 | 1291 | 2 | N | 4 | | | | | 134 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 73 | 1 | 1294 | 2 | N | 9 | | | | | 143 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1434 | N | 1434 | -0- | -0- | -0- | 79 | 1 | 1355 | 2 | N | -0- | | | | | 143 |

TOTAL GAS PROD: 17,844 TOTAL CONDENSATE PROD: 38

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1187 | N | 1187 | -0- | -0- | -0- | 57 | 1 | 1120 | 2 | N | 9 | | | | | 169 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 57 | 1 | 972 | 2 | N | -0- | | | | | 169 |
| 03 | 388 | N | 388 | -0- | -0- | -0- | 24 | 1 | 363 | 2 | N | 1 | | | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 170 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 1 | | | | | 171 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 171 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |

TOTAL GAS PROD: 2,604 TOTAL CONDENSATE PROD: 11

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 31 | 1 | 1264 | 2 | N | -0- | | | | | 117 |
| 02 | 1444 | N | 1444 | -0- | -0- | -0- | 28 | 1 | 1416 | 2 | N | -0- | | | | | 117 |
| 03 | 1434 | N | 1434 | -0- | -0- | -0- | 31 | 1 | 1385 | 2 | N | 16 | | | | | 133 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1319 | N | 1319 | -0- | -0- | -0- | 30 | 1 | 1289 | 2 | N | -0- | | | | | 133 |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 31 | 1 | 1339 | 2 | N | 12 | | | | | 145 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1326 | N | 1326 | -0- | -0- | -0- | 30 | 1 | 1296 | 2 | N | -0- | | | | | 145 |
| 07 | 1264 | N | 1264 | -0- | -0- | -0- | 31 | 1 | 1231 | 2 | N | 2 | | | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1288 | N | 1288 | -0- | -0- | -0- | 31 | 1 | 1257 | 2 | N | -0- | | | | | 147 |
| 09 | 1199 | N | 1199 | -0- | -0- | -0- | 30 | 1 | 1169 | 2 | N | -0- | | | | | 147 |
| 10 | 1279 | N | 1279 | -0- | -0- | -0- | 31 | 1 | 1248 | 2 | N | -0- | | | | | 147 |
| 11 | 1233 | N | 1233 | -0- | -0- | -0- | 30 | 1 | 1197 | 2 | N | 5 | | | | | 152 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 31 | 1 | 1052 | 2 | N | 6 | | | | | 158 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,554 TOTAL CONDENSATE PROD: 41

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 31 | 1 | 243 | 2 | N | -0- | | | | | 76 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 28 | 1 | 217 | 2 | N | -0- | | | | | 76 |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 31 | 1 | 260 | 2 | N | -0- | | | | | 76 |
| 04 | 279 | N | 279 | -0- | -0- | -0- | 30 | 1 | 249 | 2 | N | -0- | | | | | 76 |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 31 | 1 | 253 | 2 | N | -0- | | | | | 76 |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 30 | 1 | 243 | 2 | N | -0- | | | | | 76 |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 31 | 1 | 252 | 2 | N | -0- | | | | | 76 |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 31 | 1 | 247 | 2 | N | -0- | | | | | 76 |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 30 | 1 | 242 | 2 | N | -0- | | | | | 76 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 31 | 1 | 253 | 2 | N | -0- | | | | | 76 |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 30 | 1 | 248 | 2 | N | -0- | | | | | 76 |
| 12 | 312 | N | 312 | -0- | -0- | -0- | 31 | 1 | 281 | 2 | N | -0- | | | | | 76 |

TOTAL GAS PROD: 3,353 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 58 | 1 | 206 | 2 | N | 19 | | | | | 117 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 55 | 1 | 190 | 2 | N | -0- | | | | | 117 |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 62 | 1 | 220 | 2 | N | -0- | | | | | 117 |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 57 | 1 | 202 | 2 | N | -0- | | | | | 117 |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 62 | 1 | 214 | 2 | N | -0- | | | | | 117 |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 62 | 1 | 232 | 2 | N | -0- | | | | | 117 |
| 07 | 306 | N | 306 | -0- | -0- | -0- | 61 | 1 | 245 | 2 | N | -0- | | | | | 117 |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 63 | 1 | 253 | 2 | N | -0- | | | | | 117 |
| 09 | 338 | N | 338 | -0- | -0- | -0- | 57 | 1 | 246 | 2 | Y | 32 | | | | | 149 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 64 | 1 | 276 | 2 | Y | 2 | 2 | 1 | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 63 | 1 | 277 | 2 | Y | 8 | | | | | 157 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 360 | N | 360 | -0- | -0- | -0- | 65 | 1 | 295 | 2 | Y | -0- | | | | | 157 |

TOTAL GAS PROD: 3,652 TOTAL CONDENSATE PROD: 61

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | -0- | 54 | 1 | 885 | 2 | N | -0- | | | | | 94 |
| 02 | 840 | N | 833 | -0- | -7 | -0- | 51 | 1 | 782 | 2 | N | -0- | | | | | 94 |
| 03 | 930 | N | 914 | -0- | -16 | -0- | 59 | 1 | 855 | 2 | N | -0- | | | | | 94 |
| 04 | 900 | N | 896 | -0- | -4 | -0- | 52 | 1 | 844 | 2 | N | -0- | | | | | 94 |
| 05 | 938 | N | 938 | -0- | -0- | -0- | 55 | 1 | 883 | 2 | N | -0- | | | | | 94 |
| 06 | 870 | N | 869 | -0- | -1 | -0- | 52 | 1 | 817 | 2 | N | -0- | | | | | 94 |
| 07 | 930 | N | 873 | -0- | -57 | -0- | 57 | 1 | 816 | 2 | N | -0- | | | | | 94 |
| 08 | 930 | N | 902 | -0- | -28 | -0- | 59 | 1 | 843 | 2 | N | -0- | | | | | 94 |
| 09 | 870 | N | 858 | -0- | -12 | -0- | 58 | 1 | 800 | 2 | N | -0- | | | | | 94 |
| 10 | 868 | N | 847 | -0- | -21 | -0- | 56 | 1 | 791 | 2 | N | -0- | | | | | 94 |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 58 | 1 | 850 | 2 | N | -0- | | | | | 94 |
| 12 | 899 | N | 882 | -0- | -17 | -0- | 60 | 1 | 822 | 2 | N | -0- | | | | | 94 |

TOTAL GAS PROD: 10,659 TOTAL CONDENSATE PROD: -0-

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 463 | -0- | -33 | -0- | 42 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 382 | -0- | -38 | -0- | 38 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 437 | -0- | -28 | -0- | 44 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 43 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 05 | 434 | N | 424 | -0- | -10 | -0- | 42 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 06 | 445 | N | 445 | -0- | -0- | -0- | 41 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 07 | 496 | N | 472 | -0- | -24 | -0- | 44 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 08 | 434 | N | 358 | -0- | -76 | -0- | 41 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | N | 396 | -0- | -54 | -0- | 43 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 393 | -0- | -72 | -0- | 43 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 42 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 385 | -0- | -18 | -0- | 43 | 1 | 342 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,021 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 639 | -0- | -12 | -0- | 41 | 1 | 598 | 2 | N | -0- | | | | | 42 |
| 02 | 616 | N | 610 | -0- | -6 | -0- | 45 | 1 | 565 | 2 | N | -0- | | | | | 42 |
| 03 | 702 | N | 702 | -0- | -0- | -0- | 52 | 1 | 650 | 2 | N | -0- | | | | | 42 |
| 04 | 655 | N | 655 | -0- | -0- | -0- | 47 | 1 | 608 | 2 | N | -0- | | | | | 42 |
| 05 | 682 | N | 655 | -0- | -27 | -0- | 48 | 1 | 607 | 2 | N | -0- | | | | | 42 |
| 06 | 660 | N | 629 | -0- | -31 | -0- | 47 | 1 | 582 | 2 | N | -0- | | | | | 42 |
| 07 | 682 | N | 638 | -0- | -44 | -0- | 50 | 1 | 588 | 2 | N | -0- | | | | | 42 |
| 08 | 651 | N | 632 | -0- | -19 | -0- | 50 | 1 | 582 | 2 | N | -0- | | | | | 42 |
| 09 | 630 | N | 623 | -0- | -7 | -0- | 52 | 1 | 571 | 2 | N | -0- | | | | | 42 |
| 10 | 651 | N | 618 | -0- | -33 | -0- | 50 | 1 | 568 | 2 | N | -0- | | | | | 42 |
| 11 | 600 | N | 597 | -0- | -3 | -0- | 48 | 1 | 549 | 2 | N | -0- | | | | | 42 |
| 12 | 651 | N | 616 | -0- | -35 | -0- | 51 | 1 | 565 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 7,614 TOTAL CONDENSATE PROD: -0-

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 169 | -0- | -17 | -0- | 47 | 1 | 122 | 2 | N | -0- | | | | | 27 |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 44 | 1 | 114 | 2 | N | -0- | | | | | 27 |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 49 | 1 | 131 | 2 | N | -0- | | | | | 27 |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 49 | 1 | 130 | 2 | N | -0- | | | | | 27 |
| 05 | 186 | N | 169 | -0- | -17 | -0- | 48 | 1 | 121 | 2 | N | -0- | | | | | 27 |
| 06 | 180 | N | 158 | -0- | -22 | -0- | 45 | 1 | 113 | 2 | N | -0- | | | | | 27 |
| 07 | 186 | N | 161 | -0- | -25 | -0- | 45 | 1 | 116 | 2 | N | -0- | | | | | 27 |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 46 | 1 | 123 | 2 | N | -0- | | | | | 27 |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 43 | 1 | 113 | 2 | Y | -0- | | | | | 27 |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 45 | 1 | 122 | 2 | Y | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 44 | 1 | 115 | 2 | Y | -0- | | | | | 27 |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 45 | 1 | 119 | 2 | Y | -0- | | | | | 27 |

TOTAL GAS PROD: 1,990 TOTAL CONDENSATE PROD: 1

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 54 | 1 | 181 | 2 | N | -0- | | | | | 91 |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 51 | 1 | 164 | 2 | N | -0- | | | | | 91 |
| 03 | 250 | N | 250 | -0- | -0- | -0- | 58 | 1 | 192 | 2 | N | -0- | | | | | 91 |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 56 | 1 | 184 | 2 | N | -0- | | | | | 91 |
| 05 | 248 | N | 241 | -0- | -7 | -0- | 57 | 1 | 184 | 2 | N | -0- | | | | | 91 |
| 06 | 240 | N | 228 | -0- | -12 | -0- | 54 | 1 | 174 | 2 | N | -0- | | | | | 91 |
| 07 | 248 | N | 230 | -0- | -18 | -0- | 53 | 1 | 177 | 2 | N | -0- | | | | | 91 |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 54 | 1 | 179 | 2 | N | -0- | | | | | 91 |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 50 | 1 | 176 | 2 | Y | -0- | | | | | 91 |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 53 | 1 | 184 | 2 | Y | 1 | 1 | 1 | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 51 | 1 | 178 | 2 | Y | -0- | | | | | 91 |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 52 | 1 | 180 | 2 | Y | -0- | | | | | 91 |

TOTAL GAS PROD: 2,797 TOTAL CONDENSATE PROD: 1

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1522 | N | 1522 | -0- | | -0- | -0- | 31 | 1 | 1480 | 2 | N | 10 | | | | | 185 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1228 | N | 1228 | -0- | | -0- | -0- | 28 | 1 | 1183 | 2 | N | 15 | | | | | 200 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1396 | N | 1396 | -0- | | -0- | -0- | 31 | 1 | 1365 | 2 | N | -0- | | | | | 200 |
| 04 | 1452 | N | 1452 | -0- | | -0- | -0- | 30 | 1 | 1422 | 2 | N | -0- | | | | | 200 |
| 05 | 1946 | N | 1946 | -0- | | -0- | -0- | 31 | 1 | 1906 | 2 | N | 8 | | | | | 208 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1620 | -0- | | -0- | -0- | 30 | 1 | 1590 | 2 | N | -0- | | | | | 208 |
| 07 | 1642 | N | 1642 | -0- | | -0- | -0- | 31 | 1 | 1611 | 2 | N | -0- | | | | | 208 |
| 08 | 1457 | N | 1457 | -0- | | -0- | -0- | 31 | 1 | 1426 | 2 | N | -0- | | | | | 208 |
| 09 | 1221 | N | 1221 | -0- | | -0- | -0- | 30 | 1 | 1191 | 2 | N | -0- | | | | | 208 |
| 10 | 1631 | N | 1631 | -0- | | -0- | -0- | 31 | 1 | 1600 | 2 | N | -0- | | | | | 208 |
| 11 | 1457 | N | 1457 | -0- | | -0- | -0- | 29 | 1 | 1428 | 2 | N | -0- | | | | | 208 |
| 12 | 1456 | N | 1456 | -0- | | -0- | -0- | 30 | 1 | 1416 | 2 | N | 9 | | | | | 217 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,028 TOTAL CONDENSATE PROD: 42

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 8 | -0- | | -2 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 67 |
| 02 | 10 | N | 6 | -0- | | -4 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | 67 |
| 03 | 10 | N | 10 | -0- | | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 67 |
| 04 | 9 | N | 9 | -0- | | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 67 |
| 05 | 9 | N | 9 | -0- | | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 67 |
| 06 | 10 | N | 10 | -0- | | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 67 |
| 07 | 11 | N | 11 | -0- | | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 67 |
| 08 | 11 | N | 11 | -0- | | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 67 |
| 09 | 10 | N | 10 | -0- | | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 67 |
| 10 | 11 | N | 10 | -0- | | -1 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 67 |
| 11 | 11 | N | 9 | -0- | | -2 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | 67 |
| 12 | 10 | N | 8 | -0- | | -2 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | 67 |

TOTAL GAS PROD: 111 TOTAL CONDENSATE PROD: -0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | | -0- | -0- | 56 | 1 | 934 | 2 | N | 1 | | | | | 57 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 840 | N | 719 | -0- | | -121 | -0- | 47 | 1 | 652 | 2 | N | 18 | | | | | 75 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 996 | N | 996 | -0- | | -0- | -0- | 60 | 1 | 934 | 2 | N | 2 | | | | | 77 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 935 | N | 935 | -0- | | -0- | -0- | 57 | 1 | 878 | 2 | N | -0- | | | | | 77 |
| 05 | 938 | N | 938 | -0- | | -0- | -0- | 57 | 1 | 877 | 2 | N | 4 | | | | | 81 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 900 | N | 876 | -0- | | -24 | -0- | 53 | 1 | 823 | 2 | N | -0- | | | | | 81 |
| 07 | 930 | N | 913 | -0- | | -17 | -0- | 57 | 1 | 856 | 2 | N | -0- | | | | | 81 |
| 08 | 930 | N | 797 | -0- | | -133 | -0- | 58 | 1 | 739 | 2 | N | -0- | | | | | 81 |
| 09 | 965 | N | 965 | -0- | | -0- | -0- | 66 | 1 | 899 | 2 | N | -0- | | | | | 81 |
| 10 | 953 | N | 953 | -0- | | -0- | -0- | 63 | 1 | 887 | 2 | N | 3 | | | | | 84 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 883 | N | 883 | -0- | | -0- | -0- | 57 | 1 | 822 | 2 | N | 4 | | | | | 88 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 930 | N | 904 | -0- | | -26 | -0- | 59 | 1 | 843 | 2 | N | 2 | | | | | 90 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,870 TOTAL CONDENSATE PROD: 34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 38 | 1 | 55 | 2 | N | -0- | | | | | 174 |
| 02 | 84 | N | 83 | -0- | -1 | -0- | 35 | 1 | 48 | 2 | N | -0- | | | | | 174 |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 39 | 1 | 57 | 2 | N | -0- | | | | | 174 |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 38 | 1 | 54 | 2 | N | -0- | | | | | 174 |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 39 | 1 | 55 | 2 | N | -0- | | | | | 174 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 37 | 1 | 53 | 2 | N | -0- | | | | | 174 |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 38 | 1 | 53 | 2 | N | -0- | | | | | 174 |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 38 | 1 | 55 | 2 | N | -0- | | | | | 174 |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 36 | 1 | 53 | 2 | Y | -0- | | | | | 174 |
| 10 | 93 | N | 22 | -0- | -71 | -0- | 16 | 1 | 6 | 2 | Y | -0- | | | | | 174 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 174 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 174 |

TOTAL GAS PROD: 843 TOTAL CONDENSATE PROD: -0-

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 61 | 1 | 244 | 2 | N | 9 | | | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 336 | N | 279 | -0- | -57 | -0- | 59 | 1 | 220 | 2 | N | -0- | | | | | 77 |
| 03 | 279 | N | 229 | -0- | -50 | -0- | 49 | 1 | 180 | 2 | N | -0- | | | | | 77 |
| 04 | 300 | N | 162 | -0- | -138 | -0- | 35 | 1 | 127 | 2 | N | -0- | | | | | 77 |
| 05 | 310 | N | 154 | -0- | -156 | -0- | 32 | 1 | 122 | 2 | N | -0- | | | | | 77 |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 59 | 1 | 209 | 2 | N | -0- | | | | | 77 |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 55 | 1 | 196 | 2 | N | -0- | | | | | 77 |
| 08 | 155 | N | 92 | -0- | -63 | -0- | 37 | 1 | 55 | 2 | N | -0- | | | | | 77 |
| 09 | 270 | N | 259 | -0- | -11 | -0- | 51 | 1 | 188 | 2 | Y | 18 | | | | | 95 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 248 | N | 237 | -0- | -11 | -0- | 53 | 1 | 183 | 2 | Y | 1 | 1 | 1 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 43 | 1 | 167 | 2 | Y | -0- | | | | | 95 |
| 12 | 279 | N | 255 | -0- | -24 | -0- | 54 | 1 | 201 | 2 | Y | -0- | | | | | 95 |

TOTAL GAS PROD: 2,711 TOTAL CONDENSATE PROD: 28

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 51 | 1 | 758 | 2 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 47 | 1 | 688 | 2 | N | -0- | | | | | 45 |
| 03 | 793 | N | 793 | -0- | -0- | -0- | 53 | 1 | 740 | 2 | N | -0- | | | | | 45 |
| 04 | 780 | N | 590 | -0- | -190 | -0- | 41 | 1 | 549 | 2 | N | -0- | | | | | 45 |
| 05 | 806 | N | 695 | -0- | -111 | -0- | 46 | 1 | 649 | 2 | N | -0- | | | | | 45 |
| 06 | 780 | N | 632 | -0- | -148 | -0- | 46 | 1 | 586 | 2 | N | -0- | | | | | 45 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 54 | 1 | 725 | 2 | N | -0- | | | | | 45 |
| 08 | 725 | N | 725 | -0- | -0- | -0- | 52 | 1 | 673 | 2 | N | -0- | | | | | 45 |
| 09 | 630 | N | 616 | -0- | -14 | -0- | 51 | 1 | 565 | 2 | N | -0- | | | | | 45 |
| 10 | 775 | N | 757 | -0- | -18 | -0- | 54 | 1 | 703 | 2 | N | -0- | | | | | 45 |
| 11 | 690 | N | 630 | -0- | -60 | -0- | 47 | 1 | 583 | 2 | N | -0- | | | | | 45 |
| 12 | 651 | N | 497 | -0- | -154 | -0- | 35 | 1 | 462 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 8,261 TOTAL CONDENSATE PROD: 3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- | -0- | 40 | 1 | 327 | 2 | N | -0- | | | | | 38 |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 37 | 1 | 291 | 2 | N | -0- | | | | | 38 |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 42 | 1 | 330 | 2 | N | -0- | | | | | 38 |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 40 | 1 | 324 | 2 | N | -0- | | | | | 38 |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 40 | 1 | 327 | 2 | N | -0- | | | | | 38 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 39 | 1 | 319 | 2 | N | -0- | | | | | 38 |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 41 | 1 | 328 | 2 | N | -0- | | | | | 38 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 42 | 1 | 334 | 2 | N | -0- | | | | | 38 |
| 09 | 330 | N | 311 | -0- | -19 | -0- | 40 | 1 | 271 | 2 | N | -0- | | | | | 38 |
| 10 | 341 | N | 279 | -0- | -62 | -0- | 39 | 1 | 240 | 2 | N | -0- | | | | | 38 |
| 11 | 330 | N | 279 | -0- | -51 | -0- | 38 | 1 | 241 | 2 | N | -0- | | | | | 38 |
| 12 | 310 | N | 286 | -0- | -24 | -0- | 40 | 1 | 246 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 4,056 TOTAL CONDENSATE PROD: -0-

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 393 | -0- | -10 | -0- | 41 | 1 | 352 | 2 | N | -0- | | | | | 30 |
| 02 | 364 | N | 342 | -0- | -22 | -0- | 37 | 1 | 299 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 403 | N | 366 | -0- | -37 | -0- | 42 | 1 | 324 | 2 | N | -0- | | | | | 35 |
| 04 | 390 | N | 360 | -0- | -30 | -0- | 40 | 1 | 320 | 2 | N | -0- | | | | | 35 |
| 05 | 372 | N | 357 | -0- | -15 | -0- | 40 | 1 | 311 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 360 | N | 340 | -0- | -20 | -0- | 39 | 1 | 301 | 2 | N | -0- | | | | | 40 |
| 07 | 372 | N | 363 | -0- | -9 | -0- | 41 | 1 | 322 | 2 | N | -0- | | | | | 40 |
| 08 | 372 | N | 317 | -0- | -55 | -0- | 40 | 1 | 277 | 2 | N | -0- | | | | | 40 |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 41 | 1 | 294 | 2 | N | -0- | | | | | 40 |
| 10 | 372 | N | 363 | -0- | -9 | -0- | 42 | 1 | 321 | 2 | N | -0- | | | | | 40 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 40 | 1 | 310 | 2 | N | -0- | | | | | 40 |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 42 | 1 | 310 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 4,238 TOTAL CONDENSATE PROD: 10

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 65 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 38 | 1 | 243 | 2 | N | -0- | | | | | 102 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 34 | 1 | 209 | 2 | N | -0- | | | | | 102 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 37 | 1 | 181 | 2 | N | -0- | | | | | 102 |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 27 | 1 | 166 | 2 | N | -0- | | | | | 102 |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 32 | 1 | 165 | 2 | N | -0- | | | | | 102 |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 33 | 1 | 156 | 2 | N | -0- | | | | | 102 |
| 07 | 186 | N | 154 | -0- | -32 | -0- | 33 | 1 | 121 | 2 | N | -0- | | | | | 102 |
| 08 | 186 | N | 159 | -0- | -27 | -0- | 32 | 1 | 127 | 2 | N | -0- | | | | | 102 |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 37 | 1 | 183 | 2 | N | -0- | | | | | 102 |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 37 | 1 | 180 | 2 | N | -0- | | | | | 102 |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 36 | 1 | 176 | 2 | N | -0- | | | | | 102 |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 37 | 1 | 174 | 2 | N | -0- | | | | | 102 |

TOTAL GAS PROD: 2,494 TOTAL CONDENSATE PROD: -0-

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 41 | 1 | 365 | 2 | N | -0- | | | | | 65 |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 38 | 1 | 323 | 2 | N | -0- | | | | | 65 |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 43 | 1 | 366 | 2 | N | -0- | | | | | 65 |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 42 | 1 | 382 | 2 | N | -0- | | | | | 65 |
| 05 | 403 | N | 398 | -0- | -5 | -0- | 41 | 1 | 357 | 2 | N | -0- | | | | | 65 |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 40 | 1 | 362 | 2 | N | -0- | | | | | 65 |
| 07 | 430 | N | 430 | -0- | -0- | -0- | 43 | 1 | 387 | 2 | N | -0- | | | | | 65 |
| 08 | 403 | N | 394 | -0- | -9 | -0- | 43 | 1 | 351 | 2 | N | -0- | | | | | 65 |
| 09 | 393 | N | 393 | -0- | -0- | -0- | 43 | 1 | 350 | 2 | N | -0- | | | | | 65 |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 44 | 1 | 374 | 2 | N | -0- | | | | | 65 |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 42 | 1 | 365 | 2 | N | -0- | | | | | 65 |
| 12 | 403 | N | 389 | -0- | -14 | -0- | 43 | 1 | 346 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 4,831 TOTAL CONDENSATE PROD: -0-

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 31 | 1 | 1 | 2 | N | -0- | | | | | 109 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 28 | 1 | 2 | 2 | N | -0- | | | | | 109 |
| 03 | 62 | N | 32 | -0- | -30 | -0- | 31 | 1 | 1 | 2 | N | -0- | | | | | 109 |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 30 | 1 | 1 | 2 | N | -0- | | | | | 109 |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 31 | 1 | 1 | 2 | N | -0- | | | | | 109 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 30 | 1 | 1 | 2 | N | -0- | | | | | 109 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 31 | 1 | 1 | 2 | N | -0- | | | | | 109 |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 31 | 1 | 3 | 2 | N | -0- | | | | | 109 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 30 | 1 | 1 | 2 | Y | -0- | | | | | 109 |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 31 | 1 | 2 | 2 | Y | -0- | | | | | 109 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 30 | 1 | 1 | 2 | Y | -0- | | | | | 109 |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 31 | 1 | 1 | 2 | Y | -0- | | | | | 109 |

TOTAL GAS PROD: 381 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1168 | -0- | -10 | -0- | 31 | 1 | 1137 | 2 | N | -0- | | | | | 197 |
| 02 | 1092 | N | 991 | -0- | -101 | -0- | 28 | 1 | 963 | 2 | N | -0- | | | | | 197 |
| 03 | 1209 | N | 1144 | -0- | -65 | -0- | 29 | 1 | 1114 | 2 | N | 1 | | | | | 198 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1146 | N | 1146 | -0- | -0- | -0- | 30 | 1 | 1103 | 2 | N | 12 | | | | | 210 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1123 | N | 1123 | -0- | -0- | -0- | 28 | 1 | 1092 | 2 | N | 3 | | | | | 213 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1107 | -0- | -3 | -0- | 30 | 1 | 1077 | 2 | N | -0- | | | | | 213 |
| 07 | 1178 | N | 1137 | -0- | -41 | -0- | 31 | 1 | 1102 | 2 | N | 4 | | | | | 217 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1158 | N | 1158 | -0- | -0- | -0- | 31 | 1 | 1126 | 2 | N | 1 | | | | | 218 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1131 | N | 1131 | -0- | -0- | -0- | 30 | 1 | 1095 | 2 | N | 5 | 168 | 1 | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1139 | -0- | -8 | -0- | 30 | 1 | 1098 | 2 | N | 10 | | | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1086 | -0- | -24 | -0- | 29 | 1 | 1048 | 2 | N | 8 | | | | | 73 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1178 | -0- | -0- | -0- | 30 | 1 | 1131 | 2 | N | 15 | | | | | 88 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,508 TOTAL CONDENSATE PROD: 59

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 53 | 1 | 167 | 2 | N | -0- | | | | | 37 |
| 02 | 196 | N | 195 | -0- | -1 | -0- | 49 | 1 | 146 | 2 | N | -0- | | | | | 37 |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 54 | 1 | 166 | 2 | N | -0- | | | | | 37 |
| 04 | 210 | N | 157 | -0- | -53 | -0- | 45 | 1 | 112 | 2 | N | -0- | | | | | 37 |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 61 | 1 | 210 | 2 | N | -0- | | | | | 37 |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 52 | 1 | 160 | 2 | N | -0- | | | | | 37 |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 50 | 1 | 158 | 2 | N | -0- | | | | | 37 |
| 08 | 279 | N | 204 | -0- | -75 | -0- | 50 | 1 | 154 | 2 | N | -0- | | | | | 37 |
| 09 | 210 | N | 193 | -0- | -17 | -0- | 46 | 1 | 147 | 2 | Y | -0- | | | | | 37 |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 49 | 1 | 154 | 2 | Y | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 210 | N | 191 | -0- | -19 | -0- | 47 | 1 | 144 | 2 | Y | -0- | | | | | 37 |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 49 | 1 | 152 | 2 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 2,476 TOTAL CONDENSATE PROD: 1

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1438 | N | 1438 | -0- | -0- | -0- | 1427 | 2 | 11 | 9 | N | 10 | | | | | 185 |
| 02 | 1344 | N | 1150 | -0- | -194 | -0- | 1135 | 2 | 15 | 9 | N | 14 | | | | | 199 |
| 03 | 1488 | N | 1281 | -0- | -207 | -0- | 1268 | 2 | 13 | 9 | N | 12 | | | | | 211 |
| 04 | 1380 | N | 1049 | -0- | -331 | -0- | 1047 | 2 | 2 | 9 | N | 2 | 185 | 1 | | | 28 |
| 05 | 1271 | N | 1075 | -0- | -196 | -0- | 1075 | 2 | | | N | -0- | | | | | 28 |
| 06 | 1230 | N | 1177 | -0- | -53 | -0- | 1157 | 2 | 20 | 9 | N | 18 | | | | | 46 |
| 07 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 46 |
| 08 | 1167 | N | 1167 | -0- | -0- | -0- | 1165 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 09 | 1170 | N | 1120 | -0- | -50 | -0- | 1119 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 10 | 1209 | N | 1146 | -0- | -63 | -0- | 1142 | 2 | 4 | 9 | N | 4 | | | | | 53 |
| 11 | 1140 | N | 1115 | -0- | -25 | -0- | 1108 | 2 | 7 | 9 | N | 6 | | | | | 59 |
| 12 | 1147 | N | 996 | -0- | -151 | -0- | 996 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 13,912 TOTAL CONDENSATE PROD: 69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 763 | -0- | -43 | -0- | 741 | 2 | 22 | 9 | N | 20 | | | | | 127 |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 712 | 2 | 35 | 9 | N | 32 | | | | | 159 |
| 03 | 868 | N | 759 | -0- | -109 | -0- | 731 | 2 | 28 | 9 | N | 25 | | | | | 184 |
| 04 | 750 | N | 657 | -0- | -93 | -0- | 633 | 2 | 24 | 9 | N | 22 | | | | | 206 |
| 05 | 837 | N | 648 | -0- | -189 | -0- | 634 | 2 | 14 | 9 | N | 13 | | | | | 219 |
| 06 | 720 | N | 717 | -0- | -3 | -0- | 687 | 2 | 30 | 9 | N | 27 | 184 | 1 | | | 62 |
| 07 | 718 | N | 718 | -0- | -0- | -0- | 705 | 2 | 13 | 9 | N | 12 | | | | | 74 |
| 08 | 765 | N | 765 | -0- | -0- | -0- | 732 | 2 | 33 | 9 | N | 30 | | | | | 104 |
| 09 | 720 | N | 656 | -0- | -64 | -0- | 654 | 2 | 2 | 9 | N | 2 | | | | | 106 |
| 10 | 735 | N | 735 | -0- | -0- | -0- | 696 | 2 | 39 | 9 | N | 35 | | | | | 141 |
| 11 | 750 | N | 684 | -0- | -66 | -0- | 683 | 2 | 1 | 9 | N | 1 | | | | | 142 |
| 12 | 682 | N | 648 | -0- | -34 | -0- | 622 | 2 | 26 | 9 | N | 24 | | | | | 166 |

TOTAL GAS PROD: 8,497 TOTAL CONDENSATE PROD: 243

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 61 | 1 | 238 | 2 | N | -0- | | | | | 101 |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 58 | 1 | 213 | 2 | N | -0- | | | | | 101 |
| 03 | 310 | N | 304 | -0- | -6 | -0- | 64 | 1 | 240 | 2 | N | -0- | | | | | 101 |
| 04 | 300 | N | 298 | -0- | -2 | -0- | 63 | 1 | 235 | 2 | N | -0- | | | | | 101 |
| 05 | 310 | N | 290 | -0- | -20 | -0- | 62 | 1 | 228 | 2 | N | -0- | | | | | 101 |
| 06 | 300 | N | 292 | -0- | -8 | -0- | 62 | 1 | 230 | 2 | N | -0- | | | | | 101 |
| 07 | 310 | N | 290 | -0- | -20 | -0- | 59 | 1 | 231 | 2 | N | -0- | | | | | 101 |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 60 | 1 | 232 | 2 | N | -0- | | | | | 101 |
| 09 | 300 | N | 277 | -0- | -23 | -0- | 55 | 1 | 222 | 2 | Y | -0- | | | | | 101 |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 59 | 1 | 239 | 2 | Y | 2 | 2 | 1 | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 58 | 1 | 233 | 2 | Y | -0- | | | | | 101 |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 59 | 1 | 237 | 2 | Y | -0- | | | | | 101 |

TOTAL GAS PROD: 3,500 TOTAL CONDENSATE PROD: 2

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 77 | -0- | -47 | -0- | 36 | 1 | 41 | 2 | N | -0- | | | | | 257 |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 41 | 1 | 90 | 2 | N | -0- | | | | | 257 |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 45 | 1 | 102 | 2 | N | -0- | | | | | 257 |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 44 | 1 | 97 | 2 | N | -0- | | | | | 257 |
| 05 | 580 | N | 580 | -0- | -0- | -0- | 100 | 1 | 480 | 2 | N | -0- | | | | | 257 |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 116 | 1 | 629 | 2 | N | -0- | | | | | 257 |
| 07 | 912 | N | 912 | -0- | -0- | -0- | 127 | 1 | 785 | 2 | N | -0- | | | | | 257 |
| 08 | 987 | N | 987 | -0- | -0- | -0- | 138 | 1 | 849 | 2 | N | -0- | | | | | 257 |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 114 | 1 | 749 | 2 | Y | -0- | | | | | 257 |
| 10 | 124 | N | 103 | -0- | -21 | -0- | 39 | 1 | 64 | 2 | Y | -0- | | | | | 257 |
| 11 | 120 | N | 55 | -0- | -65 | -0- | 33 | 1 | 22 | 2 | Y | -0- | | | | | 257 |
| 12 | 124 | N | 83 | -0- | -41 | -0- | 36 | 1 | 47 | 2 | Y | -0- | | | | | 257 |

TOTAL GAS PROD: 4,824 TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/13/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- | -0- | 77 | 1 | 356 | 2 | N | -0- | | | | | 175 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 72 | 1 | 305 | 2 | N | -0- | | | | | 175 |
| 03 | 403 | N | 344 | -0- | -59 | -0- | 69 | 1 | 275 | 2 | N | -0- | | | | | 175 |
| 04 | 420 | N | 313 | -0- | -107 | -0- | 65 | 1 | 248 | 2 | N | -0- | | | | | 175 |
| 05 | 403 | N | 286 | -0- | -117 | -0- | 63 | 1 | 223 | 2 | N | -0- | | | | | 175 |
| 06 | 330 | N | 230 | -0- | -100 | -0- | 54 | 1 | 176 | 2 | N | -0- | | | | | 175 |
| 07 | 310 | N | 221 | -0- | -89 | -0- | 52 | 1 | 169 | 2 | N | -0- | | | | | 175 |
| 08 | 279 | N | 242 | -0- | -37 | -0- | 55 | 1 | 187 | 2 | N | -0- | | | | | 175 |
| 09 | 266 | N | 266 | -0- | -0- | -0- | 54 | 1 | 212 | 2 | Y | -0- | | | | | 175 |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 58 | 1 | 231 | 2 | Y | 2 | 2 | 1 | | | 175 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 63 | 1 | 275 | 2 | Y | -0- | | | | | 175 |
| 12 | 377 | N | 377 | -0- | -0- | -0- | 67 | 1 | 310 | 2 | Y | -0- | | | | | 175 |

TOTAL GAS PROD: 3,718 TOTAL CONDENSATE PROD: 2

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 37 | 1 | 369 | 2 | N | -0- | | | | | 42 |
| 02 | 308 | N | 258 | -0- | -50 | -0- | 30 | 1 | 228 | 2 | N | -0- | | | | | 42 |
| 03 | 434 | N | 183 | -0- | -251 | -0- | 30 | 1 | 153 | 2 | N | -0- | | | | | 42 |
| 04 | 390 | N | 78 | -0- | -312 | -0- | 20 | 1 | 58 | 2 | N | -0- | | | | | 42 |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 33 | 1 | 323 | 2 | N | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 39 | 1 | 342 | 2 | N | -0- | | | | | 43 |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 41 | 1 | 364 | 2 | N | -0- | | | | | 43 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 41 | 1 | 345 | 2 | N | -0- | | | | | 43 |
| 09 | 390 | N | 366 | -0- | -24 | -0- | 41 | 1 | 325 | 2 | N | -0- | | | | | 43 |
| 10 | 403 | N | 290 | -0- | -113 | -0- | 36 | 1 | 254 | 2 | N | -0- | | | | | 43 |
| 11 | 360 | N | 359 | -0- | -1 | -0- | 41 | 1 | 318 | 2 | N | -0- | | | | | 43 |
| 12 | 372 | N | 356 | -0- | -16 | -0- | 42 | 1 | 314 | 2 | N | -0- | | | | | 43 |

TOTAL GAS PROD: 3,825 TOTAL CONDENSATE PROD: 1

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | -5 | -0- | 48 | 1 | 133 | 2 | N | -0- | | | | | 108 |
| 02 | 168 | N | 155 | -0- | -13 | -0- | 44 | 1 | 111 | 2 | N | -0- | | | | | 108 |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 49 | 1 | 128 | 2 | N | -0- | | | | | 108 |
| 04 | 180 | N | 164 | -0- | -16 | -0- | 47 | 1 | 117 | 2 | N | -0- | | | | | 108 |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 49 | 1 | 123 | 2 | N | -0- | | | | | 108 |
| 06 | 180 | N | 168 | -0- | -12 | -0- | 47 | 1 | 121 | 2 | N | -0- | | | | | 108 |
| 07 | 169 | N | 169 | -0- | -0- | -0- | 46 | 1 | 123 | 2 | N | -0- | | | | | 108 |
| 08 | 186 | N | 174 | -0- | -12 | -0- | 47 | 1 | 127 | 2 | N | -0- | | | | | 108 |
| 09 | 180 | N | 146 | -0- | -34 | -0- | 41 | 1 | 97 | 2 | Y | 7 | | | | | 115 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 172 | N | 172 | -0- | -0- | -0- | 45 | 1 | 120 | 2 | Y | 6 | 1 | 1 | | | 120 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 45 | 1 | 123 | 2 | Y | 7 | | | | | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 179 | N | 179 | -0- | -0- | -0- | 46 | 1 | 133 | 2 | Y | -0- | | | | | 127 |

TOTAL GAS PROD: 2,033 TOTAL CONDENSATE PROD: 20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 31 | 1 | 715 | 2 | N | -0- | | | | | 76 |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 28 | 1 | 583 | 2 | N | -0- | | | | | 76 |
| 03 | 713 | N | 618 | -0- | -95 | -0- | 30 | 1 | 588 | 2 | N | -0- | | | | | 76 |
| 04 | 690 | N | 570 | -0- | -120 | -0- | 30 | 1 | 540 | 2 | N | -0- | | | | | 76 |
| 05 | 682 | N | 546 | -0- | -136 | -0- | 31 | 1 | 515 | 2 | N | -0- | | | | | 76 |
| 06 | 600 | N | 596 | -0- | -4 | -0- | 29 | 1 | 535 | 2 | N | 29 | | | | | 105 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 597 | N | 597 | -0- | -0- | -0- | 31 | 1 | 566 | 2 | N | -0- | | | | | 105 |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 31 | 1 | 541 | 2 | N | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 600 | N | 578 | -0- | -22 | -0- | 30 | 1 | 548 | 2 | N | -0- | | | | | 106 |
| 10 | 589 | N | 321 | -0- | -268 | -0- | 31 | 1 | 290 | 2 | N | -0- | | | | | 106 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 29 | 1 | 544 | 2 | N | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 459 | -0- | -130 | -0- | 27 | 1 | 432 | 2 | N | -0- | | | | | 107 |

TOTAL GAS PROD: 6,789 TOTAL CONDENSATE PROD: 31

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 946 | N | 946 | -0- | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | -0- |
| 02 | 1013 | N | 1013 | -0- | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | -0- |
| 03 | 1003 | N | 1003 | -0- | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | -0- |
| 04 | 947 | N | 947 | -0- | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | -0- |
| 05 | 934 | N | 934 | -0- | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | -0- |
| 06 | 922 | N | 922 | -0- | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | -0- |
| 07 | 1122 | N | 1122 | -0- | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | -0- |
| 08 | 1104 | N | 1104 | -0- | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | -0- |
| 09 | 1060 | N | 1060 | -0- | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | -0- |
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | -0- |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | -0- |
| 12 | 1091 | N | 1091 | -0- | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 12,289 TOTAL CONDENSATE PROD: -0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 306 | -0- | -686 | -0- | 31 | 1 | 275 | 2 | N | -0- | | | | | 100 |
| 02 | 896 | N | 803 | -0- | -93 | -0- | 27 | 1 | 776 | 2 | N | -0- | | | | | 100 |
| 03 | 1035 | N | 1035 | -0- | -0- | -0- | 23 | 1 | 998 | 2 | N | 13 | | | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 997 | N | 997 | -0- | -0- | -0- | 29 | 1 | 968 | 2 | N | -0- | | | | | 113 |
| 05 | 911 | N | 911 | -0- | -0- | -0- | 30 | 1 | 881 | 2 | N | -0- | | | | | 113 |
| 06 | 960 | N | 933 | -0- | -27 | -0- | 28 | 1 | 894 | 2 | N | 10 | | | | | 123 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 992 | N | 206 | -0- | -786 | -0- | 31 | 1 | 175 | 2 | N | -0- | | | | | 123 |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 31 | 1 | 907 | 2 | N | 19 | | | | | 142 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 930 | N | 884 | -0- | -46 | -0- | 30 | 1 | 854 | 2 | Y | -0- | | | | | 142 |
| 10 | 964 | N | 964 | -0- | -0- | -0- | 31 | 1 | 933 | 2 | Y | -0- | | | | | 142 |
| 11 | 930 | N | 915 | -0- | -15 | -0- | 30 | 1 | 882 | 2 | Y | 3 | | | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 899 | N | 891 | -0- | -8 | -0- | 30 | 1 | 858 | 2 | Y | 3 | | | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,804 TOTAL CONDENSATE PROD: 48

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 20 | 1 | 59 | 2 | N | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 14 | 1 | 40 | 2 | N | 7 | | | | | 91 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 19 | 1 | 37 | 2 | N | 2 | | | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 17 | 1 | 43 | 2 | N | -0- | | | | | 93 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 18 | 1 | 43 | 2 | N | 3 | | | | | 96 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 16 | 1 | 35 | 2 | N | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 21 | 1 | 41 | 2 | N | -0- | | | | | 97 |
| 08 | 59 | N | 59 | -0- | -0- | -0- | 18 | 1 | 41 | 2 | N | -0- | | | | | 97 |
| 09 | 30 | N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 97 |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 17 | 1 | 42 | 2 | N | -0- | | | | | 97 |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 17 | 1 | 55 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 24 | 1 | 53 | 2 | N | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 733 TOTAL CONDENSATE PROD: 32

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | 75 | 75 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 03/24/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | | 1 | 1 | 15 | 2 | N | 4 | | | | | 108 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 54 | N | 54 | -0- | -0- | -0- | | 2 | 1 | 30 | 2 | N | 20 | | | | | 128 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 44 | N | 44 | -0- | -0- | -0- | | 31 | 1 | 13 | 2 | N | -0- | | | | | 128 |
| 04 | 35 | N | 35 | -0- | -0- | -0- | | 1 | 1 | 17 | 2 | N | 15 | | | | | 143 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 92 | N | 92 | -0- | -0- | -0- | | 14 | 1 | 39 | 2 | N | 35 | | | | | 178 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 30 | N | 14 | -0- | -16 | -0- | | 1 | 1 | 11 | 2 | N | 2 | | | | | 180 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 35 | N | 35 | -0- | -0- | -0- | | 1 | 1 | 20 | 2 | N | 13 | 176 | 1 | | | 17 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 31 | N | 27 | -0- | -4 | -0- | | 18 | 2 | 9 | 9 | N | 8 | | | | | 25 |
| 09 | 42 | N | 42 | -0- | -0- | -0- | | 1 | 1 | 21 | 2 | Y | 18 | | | | | 43 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 31 | N | 19 | -0- | -12 | -0- | | 2 | 1 | 15 | 2 | Y | 2 | | | | | 45 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 65 | N | 65 | -0- | -0- | -0- | | 1 | 1 | 28 | 2 | Y | 33 | | | | | 78 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 31 | N | 28 | -0- | -3 | -0- | | 1 | 1 | 16 | 2 | Y | 10 | | | | | 88 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 475 TOTAL CONDENSATE PROD: 160

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 903 | N | 903 | -0- | -0- | -0- | | 127 | 1 | 746 | 2 | N | 27 | | | | | 122 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 784 | N | 784 | -0- | -0- | -0- | | 121 | 1 | 649 | 2 | N | 13 | | | | | 135 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 868 | N | 857 | -0- | -11 | -0- | | 130 | 1 | 712 | 2 | N | 14 | | | | | 149 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 870 | N | 853 | -0- | -17 | -0- | | 129 | 1 | 694 | 2 | N | 27 | | | | | 176 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 868 | N | 838 | -0- | -30 | -0- | | 131 | 1 | 695 | 2 | N | 11 | | | | | 187 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 840 | N | 792 | -0- | -48 | -0- | | 120 | 1 | 657 | 2 | N | 14 | | | | | 201 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 868 | N | 804 | -0- | -64 | -0- | | 112 | 1 | 656 | 2 | N | 33 | 190 | 1 | | | 44 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 837 | N | 802 | -0- | -35 | -0- | | 116 | 1 | 679 | 2 | N | 6 | | | | | 50 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 789 | N | 789 | -0- | -0- | -0- | | 104 | 1 | 664 | 2 | Y | 19 | | | | | 69 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 830 | N | 830 | -0- | -0- | -0- | | 113 | 1 | 697 | 2 | Y | 18 | 5 | 1 | | | 82 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 780 | N | 778 | -0- | -2 | -0- | | 109 | 1 | 656 | 2 | Y | 12 | | | | | 94 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 806 | N | 803 | -0- | -3 | -0- | | 110 | 1 | 679 | 2 | Y | 13 | | | | | 107 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,833 TOTAL CONDENSATE PROD: 207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 866 | -0- | -64 | -0- | 31 | 1 | 820 | 2 | N | 14 | | | | | 142 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 840 | N | 788 | -0- | -52 | -0- | 28 | 1 | 741 | 2 | N | 17 | | | | | 159 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 930 | N | 898 | -0- | -32 | -0- | 31 | 1 | 845 | 2 | N | 20 | | | | | 179 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 858 | N | 858 | -0- | -0- | -0- | 30 | 1 | 810 | 2 | N | 16 | | | | | 195 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 887 | N | 887 | -0- | -0- | -0- | 31 | 1 | 832 | 2 | N | 22 | | | | | 217 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 870 | N | 851 | -0- | -19 | -0- | 30 | 1 | 807 | 2 | N | 13 | 191 | 1 | | | 39 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 918 | N | 918 | -0- | -0- | -0- | 31 | 1 | 856 | 2 | N | 28 | | | | | 67 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 916 | N | 916 | -0- | -0- | -0- | 31 | 1 | 866 | 2 | N | 17 | | | | | 84 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 889 | N | 889 | -0- | -0- | -0- | 30 | 1 | 838 | 2 | N | 19 | | | | | 103 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 930 | N | 904 | -0- | -26 | -0- | 31 | 1 | 862 | 2 | N | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 900 | N | 896 | -0- | -4 | -0- | 30 | 1 | 836 | 2 | N | 27 | | | | | 140 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 930 | N | 905 | -0- | -25 | -0- | 31 | 1 | 859 | 2 | N | 14 | | | | | 154 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,576 TOTAL CONDENSATE PROD: 217

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | 139 | 1 | 905 | 2 | N | 10 | | | | | 247 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 985 | N | 985 | -0- | -0- | -0- | 140 | 1 | 830 | 2 | N | 14 | 173 | 1 | | | 88 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1054 | N | 608 | -0- | -446 | -0- | 92 | 1 | 510 | 2 | N | 5 | | | | | 93 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1020 | N | 330 | -0- | -690 | -0- | 66 | 1 | 264 | 2 | N | -0- | | | | | 93 |
| 05 | 1085 | N | 484 | -0- | -601 | -0- | 88 | 1 | 396 | 2 | N | -0- | | | | | 93 |
| 06 | 600 | N | 546 | -0- | -54 | -0- | 92 | 1 | 454 | 2 | N | -0- | | | | | 93 |
| 07 | 570 | N | 570 | -0- | -0- | -0- | 90 | 1 | 480 | 2 | N | -0- | | | | | 93 |
| 08 | 544 | N | 544 | -0- | -0- | -0- | 88 | 1 | 456 | 2 | N | -0- | | | | | 93 |
| 09 | 540 | N | 468 | -0- | -72 | -0- | 74 | 1 | 394 | 2 | Y | -0- | | | | | 93 |
| 10 | 558 | N | 497 | -0- | -61 | -0- | 80 | 1 | 414 | 2 | Y | 3 | 3 | 1 | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 540 | N | 472 | -0- | -68 | -0- | 77 | 1 | 395 | 2 | Y | -0- | | | | | 93 |
| 12 | 496 | N | 492 | -0- | -4 | -0- | 79 | 1 | 413 | 2 | Y | -0- | | | | | 93 |

TOTAL GAS PROD: 7,051 TOTAL CONDENSATE PROD: 32

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 858 | -0- | -72 | -0- | 858 | 2 | | | N | -0- | | | | | 115 |
| 02 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 115 |
| 03 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | 115 |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 115 |
| 05 | 899 | N | 842 | -0- | -57 | -0- | 842 | 2 | | | N | -0- | | | | | 115 |
| 06 | 930 | N | 818 | -0- | -112 | -0- | 818 | 2 | | | N | -0- | | | | | 115 |
| 07 | 930 | N | 827 | -0- | -103 | -0- | 827 | 2 | | | N | -0- | | | | | 115 |
| 08 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | 115 |
| 09 | 810 | N | 797 | -0- | -13 | -0- | 797 | 2 | | | N | -0- | | | | | 115 |
| 10 | 837 | N | 834 | -0- | -3 | -0- | 834 | 2 | | | N | -0- | | | | | 115 |
| 11 | 840 | N | 821 | -0- | -19 | -0- | 821 | 2 | | | N | -0- | | | | | 115 |
| 12 | 837 | N | 793 | -0- | -44 | -0- | 793 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 10,117 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 311 | -0- | -30 | -0- | 63 | 1 | 248 | 2 | N | -0- | | | | | 148 |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 58 | 1 | 213 | 2 | N | -0- | | | | | 148 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 70 | 1 | 277 | 2 | N | 3 | | | | | 151 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 64 | 1 | 242 | 2 | N | -0- | | | | | 151 |
| 05 | 319 | N | 319 | -0- | -0- | -0- | 67 | 1 | 248 | 2 | N | 4 | | | | | 155 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 330 | N | 302 | -0- | -28 | -0- | 63 | 1 | 239 | 2 | N | -0- | | | | | 155 |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 62 | 1 | 251 | 2 | N | -0- | | | | | 155 |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 63 | 1 | 255 | 2 | N | 3 | | | | | 158 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 300 | N | 295 | -0- | -5 | -0- | 57 | 1 | 238 | 2 | Y | -0- | | | | | 158 |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 60 | 1 | 246 | 2 | Y | 2 | 2 | 1 | | | 158 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 285 | -0- | -15 | -0- | 57 | 1 | 228 | 2 | Y | -0- | | | | | 158 |
| 12 | 310 | N | 302 | -0- | -8 | -0- | 59 | 1 | 243 | 2 | Y | -0- | | | | | 158 |

TOTAL GAS PROD: 3,683 TOTAL CONDENSATE PROD: 12

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 50 | 1 | 145 | 2 | N | 3 | | | | | 131 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 46 | 1 | 132 | 2 | N | 9 | | | | | 140 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 51 | 1 | 145 | 2 | N | 11 | | | | | 151 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 50 | 1 | 143 | 2 | N | 2 | | | | | 153 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 217 | N | 194 | -0- | -23 | -0- | 50 | 1 | 144 | 2 | N | -0- | | | | | 153 |
| 06 | 210 | N | 186 | -0- | -24 | -0- | 49 | 1 | 137 | 2 | N | -0- | | | | | 153 |
| 07 | 217 | N | 199 | -0- | -18 | -0- | 48 | 1 | 142 | 2 | N | 8 | | | | | 161 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 48 | 1 | 135 | 2 | N | 4 | | | | | 165 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 45 | 1 | 136 | 2 | Y | 1 | | | | | 166 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 41 | 1 | 131 | 2 | Y | 3 | 1 | 1 | | | 168 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 40 | 1 | 125 | 2 | Y | -0- | | | | | 168 |
| 12 | 195 | N | 195 | -0- | -0- | -0- | 47 | 1 | 142 | 2 | Y | 5 | | | | | 173 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,272 TOTAL CONDENSATE PROD: 46

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 861 | -0- | -38 | -0- | 840 | 2 | 21 | 9 | N | 19 | 75 | 1 | | | 24 |
| 02 | 784 | N | 777 | -0- | -7 | -0- | 763 | 2 | 14 | 9 | N | 13 | | | | | 37 |
| 03 | 868 | N | 855 | -0- | -13 | -0- | 831 | 2 | 24 | 9 | N | 22 | | | | | 59 |
| 04 | 840 | N | 792 | -0- | -48 | -0- | 773 | 2 | 19 | 9 | N | 17 | | | | | 76 |
| 05 | 868 | N | 802 | -0- | -66 | -0- | 793 | 2 | 9 | 9 | N | 8 | | | | | 84 |
| 06 | 840 | N | 791 | -0- | -49 | -0- | 773 | 2 | 18 | 9 | N | 16 | | | | | 100 |
| 07 | 806 | N | 767 | -0- | -39 | -0- | 767 | 2 | | | N | -0- | | | | | 100 |
| 08 | 806 | N | 760 | -0- | -46 | -0- | 751 | 2 | 9 | 9 | N | 8 | | | | | 108 |
| 09 | 780 | N | 775 | -0- | -5 | -0- | 775 | 2 | | | N | -0- | | | | | 108 |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 799 | 2 | 29 | 9 | N | 26 | | | | | 134 |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 767 | 2 | 51 | 9 | N | 46 | 120 | 1 | | | 60 |
| 12 | 806 | N | 806 | -0- | -0- | -0- | 798 | 2 | 8 | 9 | N | 7 | | | | | 67 |

TOTAL GAS PROD: 9,632 TOTAL CONDENSATE PROD: 182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2128 | -0- | -383 | -0- | 269 | 1 | 1844 | 2 | N | 14 | | | | | 127 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1974 | N | 1974 | -0- | -0- | -0- | 270 | 1 | 1690 | 2 | N | 13 | | | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2501 | N | 2501 | -0- | -0- | -0- | 332 | 1 | 2166 | 2 | N | 3 | | | | | 143 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 2468 | N | 2468 | -0- | -0- | -0- | 332 | 1 | 2128 | 2 | N | 7 | | | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 2583 | N | 2583 | -0- | -0- | -0- | 351 | 1 | 2230 | 2 | N | 2 | | | | | 152 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2584 | N | 2584 | -0- | -0- | -0- | 332 | 1 | 2205 | 2 | N | 43 | | | | | 195 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 2511 | N | 2101 | -0- | -410 | -0- | 253 | 1 | 1831 | 2 | N | 15 | | | | | 210 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2620 | N | 2620 | -0- | -0- | -0- | 318 | 1 | 2302 | 2 | N | -0- | | | | | 210 |
| 09 | 2513 | N | 2513 | -0- | -0- | -0- | 278 | 1 | 2229 | 2 | Y | 5 | 193 | 1 | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2487 | N | 2487 | -0- | -0- | -0- | 286 | 1 | 2166 | 2 | Y | 32 | 14 | 1 | | | 40 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2237 | -0- | -193 | -0- | 263 | 1 | 1972 | 2 | Y | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2265 | -0- | -246 | -0- | 260 | 1 | 1982 | 2 | Y | 21 | | | | | 63 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,461 TOTAL CONDENSATE PROD: 157

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/02/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1162 | N | 1162 | -0- | -0- | -0- | 157 | 1 | 990 | 2 | N | 14 | | | | | 156 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1118 | N | 1118 | -0- | -0- | -0- | 162 | 1 | 942 | 2 | N | 13 | | | | | 169 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1132 | N | 1132 | -0- | -0- | -0- | 161 | 1 | 949 | 2 | N | 20 | | | | | 189 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1211 | N | 1211 | -0- | -0- | -0- | 164 | 1 | 958 | 2 | N | 81 | 184 | 1 | | | 86 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 05 | 1068 | N | 1068 | -0- | -0- | -0- | 155 | 1 | 883 | 2 | N | 27 | | | | | 113 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 1016 | N | 1016 | -0- | -0- | -0- | 145 | 1 | 854 | 2 | N | 15 | | | | | 128 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 128 | 1 | 826 | 2 | N | 18 | | | | | 146 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | 139 | 1 | 880 | 2 | N | 12 | | | | | 158 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1030 | N | 1030 | -0- | -0- | -0- | 127 | 1 | 882 | 2 | Y | 19 | | | | | 177 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1011 | N | 1011 | -0- | -0- | -0- | 128 | 1 | 866 | 2 | Y | 15 | 6 | 1 | | | 186 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1165 | N | 1165 | -0- | -0- | -0- | 150 | 1 | 1004 | 2 | Y | 10 | | | | | 196 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1220 | N | 1220 | -0- | -0- | -0- | 152 | 1 | 1037 | 2 | Y | 28 | | | | | 224 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,139 TOTAL CONDENSATE PROD: 272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | | 411 | 2 | 23 | 9 | N | 21 | | | | | 128 |
| 02 | 756 | N | 371 | -0- | -385 | -0- | | 365 | 2 | 6 | 9 | N | 5 | | | | | 133 |
| 03 | 434 | N | 390 | -0- | -44 | -0- | | 390 | 2 | | | N | -0- | | | | | 133 |
| 04 | 420 | N | 334 | -0- | -86 | -0- | | 334 | 2 | | | N | -0- | | | | | 133 |
| 05 | 403 | N | 358 | -0- | -45 | -0- | | 358 | 2 | | | N | -0- | | | | | 133 |
| 06 | 946 | N | 946 | -0- | -0- | -0- | | 901 | 2 | 45 | 9 | N | 41 | | | | | 174 |
| 07 | 1245 | N | 1245 | -0- | -0- | -0- | | 1180 | 2 | 65 | 9 | N | 59 | 190 | 1 | | | 43 |
| 08 | 1397 | N | 1397 | -0- | -0- | -0- | | 1296 | 2 | 101 | 9 | N | 92 | | | | | 135 |
| 09 | 1185 | N | 1185 | -0- | -0- | -0- | | 1118 | 2 | 67 | 9 | N | 61 | | | | | 196 |
| 10 | 1124 | N | 1124 | -0- | -0- | -0- | | 1095 | 2 | 29 | 9 | N | 26 | | | | | 222 |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | | 992 | 2 | 58 | 9 | N | 53 | 195 | 1 | | | 80 |
| 12 | 837 | N | 434 | -0- | -403 | -0- | | 426 | 2 | 8 | 9 | N | 7 | | | | | 87 |

TOTAL GAS PROD: 9,268 TOTAL CONDENSATE PROD: 365

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2358 | -0- | -60 | -0- | | 287 | 1 | 1987 | 2 | N | 76 | 185 | 1 | | | 107 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2086 | -0- | -154 | -0- | | 276 | 1 | 1733 | 2 | N | 70 | | | | | 177 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2378 | -0- | -102 | -0- | | 307 | 1 | 1983 | 2 | N | 80 | | | | | 257 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 2339 | N | 2339 | -0- | -0- | -0- | | 309 | 1 | 1966 | 2 | N | 58 | 171 | 1 | | | 144 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 2447 | N | 2447 | -0- | -0- | -0- | | 325 | 1 | 2047 | 2 | N | 68 | | | | | 212 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 06 | 2310 | N | 2283 | -0- | -27 | -0- | | 294 | 1 | 1925 | 2 | N | 58 | 170 | 1 | | | 100 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2349 | -0- | -69 | -0- | | 277 | 1 | 2002 | 2 | N | 64 | | | | | 164 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 2449 | N | 2351 | -0- | -98 | -0- | | 284 | 1 | 2015 | 2 | N | 47 | | | | | 211 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 2280 | N | 1869 | -0- | -411 | -0- | | 209 | 1 | 1607 | 2 | Y | 48 | | | | | 259 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 2356 | N | 442 | -0- | -1914 | -0- | | 56 | 1 | 383 | 2 | Y | 3 | 3 | 1 | | | 259 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1453 | -0- | -827 | -0- | | 179 | 1 | 1243 | 2 | Y | 28 | 170 | 1 | | | 117 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2873 | N | 2873 | -0- | -0- | -0- | | 314 | 1 | 2432 | 2 | Y | 115 | | | | | 232 |
| | | | | | | | | 127 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,228 TOTAL CONDENSATE PROD: 715

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1387 | -0- | -318 | -0- | 173<br>41 | 1<br>9 | 1173 | 2 | N | 37 | 186 | 1 | | | 97 |
| 02 | 1540 | N | -0- | -0- | -1540 | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 97 |
| 04 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | 97 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |

TOTAL GAS PROD: 1,387 TOTAL CONDENSATE PROD: 37

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1342 | N | 1342 | -0- | -0- | -0- | 31 | 1 | 1311 | 2 | N | -0- | | | | | 87 |
| 02 | 1193 | N | 1193 | -0- | -0- | -0- | 28 | 1 | 1165 | 2 | N | -0- | | | | | 87 |
| 03 | 1297 | N | 1297 | -0- | -0- | -0- | 31 | 1 | 1266 | 2 | N | -0- | | | | | 87 |
| 04 | 921 | N | 921 | -0- | -0- | -0- | 26<br>1 | 1<br>9 | 894 | 2 | N | 1 | | | | | 88 |
| 05 | 1166 | N | 1166 | -0- | -0- | -0- | 31<br>37 | 1<br>9 | 1098 | 2 | N | 34 | | | | | 122 |
| 06 | 1147 | N | 1147 | -0- | -0- | -0- | 28 | 1 | 1119 | 2 | N | -0- | | | | | 122 |
| 07 | 1196 | N | 1196 | -0- | -0- | -0- | 31 | 1 | 1165 | 2 | N | -0- | | | | | 122 |
| 08 | 1188 | N | 1188 | -0- | -0- | -0- | 31 | 1 | 1157 | 2 | N | -0- | | | | | 122 |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 30 | 1 | 1071 | 2 | N | -0- | | | | | 122 |
| 10 | 996 | N | 996 | -0- | -0- | -0- | 25 | 1 | 971 | 2 | N | -0- | | | | | 122 |
| 11 | 1179 | N | 1179 | -0- | -0- | -0- | 30 | 1 | 1149 | 2 | N | -0- | | | | | 122 |
| 12 | 1171 | N | 1171 | -0- | -0- | -0- | 30 | 1 | 1141 | 2 | N | -0- | | | | | 122 |

TOTAL GAS PROD: 13,897 TOTAL CONDENSATE PROD: 35

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 630 | -0- | -238 | -0- | 146 | 1 | 484 | 2 | N | -0- | | | | | 116 |
| 02 | 896 | N | 581 | -0- | -315 | -0- | 97<br>75 | 1<br>9 | 409 | 2 | N | 68 | | | | | 184 |
| 03 | 1285 | N | 1285 | -0- | -0- | -0- | 109<br>75 | 1<br>9 | 1101 | 2 | N | 68 | | | | | 252 |
| 04 | 1493 | N | 1493 | -0- | -0- | -0- | 174<br>41 | 1<br>9 | 1278 | 2 | N | 37 | | | | | 289 |
| 05 | 1405 | N | 1405 | -0- | -0- | -0- | 179<br>53 | 1<br>9 | 1173 | 2 | N | 48 | | | | | 337 |
| 06 | 1348 | N | 1348 | -0- | -0- | -0- | 176<br>76 | 1<br>9 | 1096 | 2 | N | 69 | | | | | 406 |
| 07 | 1345 | N | 1345 | -0- | -0- | -0- | 186<br>39 | 1<br>9 | 1120 | 2 | N | 35 | 190 | 1 | | | 251 |
| 08 | 1314 | N | 1314 | -0- | -0- | -0- | 186<br>34 | 1<br>9 | 1094 | 2 | N | 31 | | | | | 282 |
| 09 | 1264 | N | 1264 | -0- | -0- | -0- | 180<br>46 | 1<br>9 | 1038 | 2 | N | 42 | 194 | 1 | | | 130 |
| 10 | 1271 | N | 1220 | -0- | -51 | -0- | 186<br>90 | 1<br>9 | 944 | 2 | N | 82 | | | | | 212 |
| 11 | 1230 | N | 329 | -0- | -901 | -0- | 175<br>4 | 1<br>9 | 150 | 2 | N | 4 | | | | | 216 |
| 12 | 1271 | N | 1098 | -0- | -173 | -0- | 186<br>1 | 1<br>9 | 911 | 2 | N | 1 | | | | | 217 |

TOTAL GAS PROD: 13,312 TOTAL CONDENSATE PROD: 485

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 31 | 1 | 89 | 2 | N | -0- | | | | | 227 |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 1 | | | N | -0- | | | | | 227 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | N | -0- | | | | | 227 |
| 04 | 30 | N | 2 | -0- | -28 | -0- | 2 | 1 | | | N | -0- | | | | | 227 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 227 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 227 |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 227 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 2945 | X | 1185 | -0- | -1760 | -0- | 331 | 1 | 846 | 2 | N | 7 | | | | | 294 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | | 2660 | X | 597 | -0- | -2063 | -0- | 308 | 1 | 289 | 2 | N | -0- | | | | | 294 |
| 03 | | 2945 | X | 1957 | -0- | -988 | -0- | 341 | 1 | 1586 | 2 | N | 27 | | | | | 321 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | | 2760 | X | 2278 | -0- | -482 | -0- | 315 | 1 | 1956 | 2 | N | 6 | 183 | 1 | | | 144 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | | 2852 | X | 2066 | -0- | -786 | -0- | 306 | 1 | 1743 | 2 | N | 15 | | | | | 159 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | | 2288 | N | 2288 | -0- | -0- | -0- | 266 | 1 | 2010 | 2 | N | 11 | | | | | 170 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | | 3100 | N | 3262 | -0- | 162 | 162 | 251 | 1 | 2983 | 2 | N | 25 | | | | | 195 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | | 3100 | N | 3129 | -0- | 29 | 191 | 31 | 1 | 3081 | 2 | N | 15 | | | | | 210 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | | 2928 | N | 2737 | -0- | -191 | -0- | 160 | 1 | 2555 | 2 | N | 20 | | | | | 230 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | | 3096 | X | 3096 | -0- | -0- | -0- | 341 | 1 | 2731 | 2 | N | 22 | | | | | 252 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | | 2954 | X | 2954 | -0- | -0- | -0- | 325 | 1 | 2626 | 2 | N | 3 | | | | | 255 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | | 3035 | X | 3035 | -0- | -0- | -0- | 336 | 1 | 2631 | 2 | N | 62 | 175 | 1 | | | 142 |
| | | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,584 TOTAL CONDENSATE PROD: 213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2081 | -0- | -1267 | -0- | 18 | 1 | 2063 | 2 | N | -0- | | | | | 123 |
| 02 | 3024 | X | 2097 | -0- | -927 | -0- | 17 | 1 | 2080 | 2 | N | -0- | | | | | 123 |
| 03 | 3348 | X | 3190 | -0- | -158 | -0- | 31 | 1 | 3151 | 2 | N | 7 | | | | | 130 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2556 | -0- | -114 | -0- | 30 | 1 | 2526 | 2 | N | -0- | | | | | 130 |
| 05 | 2950 | X | 2950 | -0- | -0- | -0- | 29 | 1 | 2921 | 2 | N | -0- | | | | | 130 |
| 06 | 3090 | X | 2928 | -0- | -162 | -0- | 30 | 1 | 2898 | 2 | N | -0- | | | | | 130 |
| 07 | 3193 | X | 2904 | -0- | -289 | -0- | 31 | 1 | 2873 | 2 | N | -0- | | | | | 130 |
| 08 | 3193 | X | 3052 | -0- | -141 | -0- | 31 | 1 | 3021 | 2 | N | -0- | | | | | 130 |
| 09 | 2940 | X | 2670 | -0- | -270 | -0- | 30 | 1 | 2640 | 2 | N | -0- | | | | | 130 |
| 10 | 3038 | X | 2826 | -0- | -212 | -0- | 31 | 1 | 2795 | 2 | N | -0- | | | | | 130 |
| 11 | 2940 | X | 2823 | -0- | -117 | -0- | 30 | 1 | 2793 | 2 | N | -0- | | | | | 130 |
| 12 | 3038 | X | 2358 | -0- | -680 | -0- | 31 | 1 | 2327 | 2 | N | -0- | | | | | 130 |

TOTAL GAS PROD: 32,435 TOTAL CONDENSATE PROD: 7

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1393 | N | 1393 | -0- | -0- | -0- | 89 | 1 | 1304 | 2 | N | -0- | | | | | 214 |
| 02 | 1202 | N | 1202 | -0- | -0- | -0- | 87 | 1 | 1104 | 2 | N | 10 | | | | | 224 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1310 | -0- | -209 | -0- | 87 | 1 | 1223 | 2 | N | -0- | | | | | 224 |
| 04 | 1350 | N | 1308 | -0- | -42 | -0- | 80 | 1 | 1184 | 2 | N | 40 | | | | | 264 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 1429 | N | 1429 | -0- | -0- | -0- | 94 | 1 | 1334 | 2 | N | 1 | | | | | 265 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1441 | N | 1441 | -0- | -0- | -0- | 89 | 1 | 1350 | 2 | N | 2 | | | | | 267 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1407 | N | 1407 | -0- | -0- | -0- | 86 | 1 | 1321 | 2 | N | -0- | | | | | 267 |
| 08 | 1426 | N | 1424 | -0- | -2 | -0- | 87 | 1 | 1318 | 2 | N | 17 | 180 | 1 | | | 104 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1479 | N | 1479 | -0- | -0- | -0- | 91 | 1 | 1368 | 2 | N | 18 | | | | | 122 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1351 | -0- | -44 | -0- | 87 | 1 | 1264 | 2 | N | -0- | | | | | 122 |
| 11 | 1380 | N | 1266 | -0- | -114 | -0- | 79 | 1 | 1157 | 2 | N | 27 | | | | | 149 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1407 | -0- | -112 | -0- | 92 | 1 | 1315 | 2 | N | -0- | | | | | 149 |

TOTAL GAS PROD: 16,417 TOTAL CONDENSATE PROD: 115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4056 | X | 4056 | -0- | -0- | -0- | 496 | 1 | 3560 | 2 | N | -0- | | | | | 100 |
| 02 | 3584 | X | 3475 | -0- | -109 | -0- | 433 | 1 | 2998 | 2 | N | 40 | | | | | 140 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3970 | X | 3970 | -0- | -0- | -0- | 496 | 1 | 3301 | 2 | N | 157 | | | | | 297 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 3930 | X | 3926 | -0- | -4 | -0- | 480 | 1 | 3359 | 2 | N | 79 | | | | | 376 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 05 | 4061 | X | 4040 | -0- | -21 | -0- | 496 | 1 | 3475 | 2 | N | 63 | | | | | 439 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 3930 | X | 3817 | -0- | -113 | -0- | 472 | 1 | 3321 | 2 | N | 22 | 372 | 1 | | | 89 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 4061 | X | 3907 | -0- | -154 | -0- | 481 | 1 | 3409 | 2 | N | 15 | | | | | 104 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 4061 | X | 3967 | -0- | -94 | -0- | 496 | 1 | 3471 | 2 | N | -0- | | | | | 104 |
| 09 | 3930 | X | 3224 | -0- | -706 | -0- | 389 | 1 | 2784 | 2 | N | 46 | | | | | 150 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 4034 | X | 4034 | -0- | -0- | -0- | 496 | 1 | 3538 | 2 | N | -0- | | | | | 150 |
| 11 | 3848 | X | 3848 | -0- | -0- | -0- | 480 | 1 | 3314 | 2 | N | 49 | | | | | 199 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3842 | -0- | -126 | -0- | 467 | 1 | 3314 | 2 | N | 55 | | | | | 254 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,106 TOTAL CONDENSATE PROD: 526

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1581 | -0- | -0- | -0- | 220 | 1 | 1361 | 2 | N | -0- | | | | | 30 |
| 02 | 2316 | N | 2316 | -0- | -0- | -0- | 317 | 1 | 1999 | 2 | N | -0- | | | | | 30 |
| 03 | 2481 | N | 2481 | -0- | -0- | -0- | 372 | 1 | 2109 | 2 | N | -0- | | | | | 30 |
| 04 | 2241 | N | 2241 | -0- | -0- | -0- | 344 | 1 | 1897 | 2 | N | -0- | | | | | 30 |
| 05 | 2284 | N | 2284 | -0- | -0- | -0- | 317 | 1 | 1967 | 2 | N | -0- | | | | | 30 |
| 06 | 2222 | N | 2222 | -0- | -0- | -0- | 339 | 1 | 1883 | 2 | N | -0- | | | | | 30 |
| 07 | 1364 | N | 947 | -0- | -417 | -0- | 142 | 1 | 805 | 2 | N | -0- | | | | | 30 |
| 08 | 2429 | N | 2429 | -0- | -0- | -0- | 335 | 1 | 2094 | 2 | N | -0- | | | | | 30 |
| 09 | 2244 | N | 2244 | -0- | -0- | -0- | 331 | 1 | 1913 | 2 | N | -0- | | | | | 30 |
| 10 | 1851 | N | 1851 | -0- | -0- | -0- | 273 | 1 | 1578 | 2 | N | -0- | | | | | 30 |
| 11 | 1325 | N | 1325 | -0- | -0- | -0- | 170 | 1 | 1155 | 2 | N | -0- | | | | | 30 |
| 12 | 2792 | N | 2792 | -0- | -0- | -0- | 372 | 1 | 2420 | 2 | N | -0- | | | | | 30 |

TOTAL GAS PROD: 24,713 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1187 | N | 1187 | -0- | -0- | -0- | 81 | 1 | 1106 | 2 | N | -0- | | | | | 320 |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 76 | 1 | 930 | 2 | N | 15 | | | | | 335 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 974 | N | 974 | -0- | -0- | -0- | 72 | 1 | 902 | 2 | N | -0- | | | | | 335 |
| 04 | 1140 | N | 870 | -0- | -270 | -0- | 62 | 1 | 777 | 2 | N | 28 | | | | | 363 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1147 | N | 520 | -0- | -627 | -0- | 51 | 1 | 469 | 2 | N | -0- | | | | | 363 |
| 06 | 930 | N | 909 | -0- | -21 | -0- | 67 | 1 | 842 | 2 | N | -0- | | | | | 363 |
| 07 | 899 | N | 793 | -0- | -106 | -0- | 64 | 1 | 727 | 2 | N | 2 | 175 | 1 | | | 190 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 54 | 1 | 614 | 2 | N | -0- | | | | | 190 |
| 09 | 900 | N | 607 | -0- | -293 | -0- | 54 | 1 | 547 | 2 | N | 5 | | | | | 195 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 806 | N | 716 | -0- | -90 | -0- | 53 | 1 | 663 | 2 | N | -0- | | | | | 195 |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 71 | 1 | 907 | 2 | N | -0- | | | | | 195 |
| 12 | 967 | N | 967 | -0- | -0- | -0- | 73 | 1 | 894 | 2 | N | -0- | | | | | 195 |

TOTAL GAS PROD: 10,212 TOTAL CONDENSATE PROD: 50

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1999 | -0- | -16 | -0- | 253 | 1 | 1733 | 2 | N | 12 | | | | | 192 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1670 | -0- | -206 | -0- | 229 | 1 | 1421 | 2 | N | 18 | | | | | 210 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2083 | N | 2083 | -0- | -0- | -0- | 276 | 1 | 1776 | 2 | N | 28 | | | | | 238 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1920 | N | 1664 | -0- | -256 | -0- | 230 | 1 | 1434 | 2 | N | -0- | | | | | 238 |
| 05 | 1950 | N | 1950 | -0- | -0- | -0- | 269 | 1 | 1681 | 2 | N | -0- | | | | | 238 |
| 06 | 2010 | N | 1735 | -0- | -275 | -0- | 229 | 1 | 1500 | 2 | N | 5 | | | | | 243 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1708 | N | 1708 | -0- | -0- | -0- | 210 | 1 | 1476 | 2 | N | 20 | | | | | 263 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1352 | -0- | -601 | -0- | 169 | 1 | 1179 | 2 | N | 4 | | | | | 267 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1576 | -0- | -164 | -0- | 179 | 1 | 1397 | 2 | Y | -0- | | | | | 267 |
| 10 | 1863 | N | 1863 | -0- | -0- | -0- | 217 | 1 | 1623 | 2 | Y | 21 | 11 | 1 | | | 277 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1740 | -0- | -0- | -0- | 209 | 1 | 1528 | 2 | Y | 3 | 211 | 1 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1690 | N | 1690 | -0- | -0- | -0- | 199 | 1 | 1491 | 2 | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 21,030 TOTAL CONDENSATE PROD: 111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1435 | -0- | -53 | -0- | 31 | 1 | 1365 | 2 | N | 35 | | | | | 297 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1282 | -0- | -62 | -0- | 28 | 1 | 1230 | 2 | N | 22 | | | | | 319 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1338 | -0- | -88 | -0- | 31 | 1 | 1260 | 2 | N | 43 | 185 | 1 | | | 177 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1306 | -0- | -74 | -0- | 30 | 1 | 1251 | 2 | N | 23 | | | | | 200 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1320 | -0- | -106 | -0- | 29 | 1 | 1259 | 2 | N | 29 | | | | | 229 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1371 | N | 1371 | -0- | -0- | -0- | 30 | 1 | 1341 | 2 | N | -0- | | | | | 229 |
| 07 | 1364 | N | 1346 | -0- | -18 | -0- | 30 | 1 | 1316 | 2 | N | -0- | | | | | 229 |
| 08 | 1333 | N | 1263 | -0- | -70 | -0- | 30 | 1 | 1233 | 2 | N | -0- | | | | | 229 |
| 09 | 1380 | N | 1362 | -0- | -18 | -0- | 30 | 1 | 1274 | 2 | N | 53 | | | | | 282 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 1381 | N | 1381 | -0- | -0- | -0- | 31 | 1 | 1350 | 2 | N | -0- | | | | | 282 |
| 11 | 1324 | N | 1324 | -0- | -0- | -0- | 30 | 1 | 1263 | 2 | N | 28 | | | | | 310 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1328 | -0- | -67 | -0- | 31 | 1 | 1262 | 2 | N | 32 | | | | | 342 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,056 TOTAL CONDENSATE PROD: 265

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1287 | N | 1287 | -0- | -0- | -0- | 30 | 1 | 1226 | 2 | N | 28 | | | | | 376 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1181 | N | 1181 | -0- | -0- | -0- | 26 | 1 | 1138 | 2 | N | 15 | 186 | 1 | | | 205 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1349 | N | 1349 | -0- | -0- | -0- | 30 | 1 | 1276 | 2 | N | 39 | | | | | 244 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1222 | -0- | -38 | -0- | 28 | 1 | 1151 | 2 | N | 39 | | | | | 283 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1387 | N | 1387 | -0- | -0- | -0- | 30 | 1 | 1320 | 2 | N | 34 | | | | | 317 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 1435 | N | 1435 | -0- | -0- | -0- | 30 | 1 | 1375 | 2 | N | 27 | | | | | 344 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 31 | 1 | 1362 | 2 | N | 33 | 187 | 1 | | | 190 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 1437 | N | 1437 | -0- | -0- | -0- | 31 | 1 | 1372 | 2 | N | 31 | | | | | 221 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1348 | -0- | -2 | -0- | 30 | 1 | 1281 | 2 | Y | 34 | | | | | 255 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1368 | -0- | -27 | -0- | 31 | 1 | 1297 | 2 | Y | 36 | | | | | 291 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1283 | -0- | -67 | -0- | 30 | 1 | 1252 | 2 | Y | 1 | | | | | 292 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1315 | -0- | -80 | -0- | 31 | 1 | 1245 | 2 | Y | 35 | | | | | 327 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,041 TOTAL CONDENSATE PROD: 352

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2430 | -0- | -949 | -0- | 28 | 1 | 2301 | 2 | N | 92 | | | | | 366 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 2912 | X | 1933 | -0- | -979 | -0- | 26 | 1 | 1848 | 2 | N | 54 | 186 | 1 | | | 234 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2264 | -0- | -495 | -0- | 31 | 1 | 2179 | 2 | N | 49 | | | | | 283 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 2670 | X | 2378 | -0- | -292 | -0- | 30 | 1 | 2290 | 2 | N | 53 | | | | | 336 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 2914 | X | 2914 | -0- | -0- | -0- | 31 | 1 | 2704 | 2 | N | 163 | 182 | 1 | | | 317 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 06 | 2915 | X | 2915 | -0- | -0- | -0- | 30 | 1 | 2734 | 2 | N | 137 | | | | | 454 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 07 | 2535 | X | 2535 | -0- | -0- | -0- | 28 | 1 | 2471 | 2 | N | 33 | 191 | 1 | | | 296 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3054 | X | 3054 | -0- | -0- | -0- | 31 | 1 | 2956 | 2 | N | 61 | | | | | 357 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 3024 | X | 3024 | -0- | -0- | -0- | 30 | 1 | 2884 | 2 | N | 100 | | | | | 457 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 3651 | X | 3651 | -0- | -0- | -0- | 31 | 1 | 3522 | 2 | N | 89 | 182 | 1 | | | 364 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 3568 | X | 3568 | -0- | -0- | -0- | 30 | 1 | 3410 | 2 | N | 116 | | | | | 480 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3658 | -0- | -0- | -0- | 31 | 1 | 3493 | 2 | N | 122 | 271 | 1 | | | 331 |
| | | | | | | | 134 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,324 TOTAL CONDENSATE PROD: 1,069

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 197 | -0- | -20 | -0- | | 31 | 1 | 166 | 2 | N | -0- | | | | | 134 |
| 02 | 224 | N | 176 | -0- | -48 | -0- | | 28 | 1 | 148 | 2 | N | -0- | | | | | 134 |
| 03 | 344 | N | 344 | -0- | -0- | -0- | | 31 | 1 | 313 | 2 | N | -0- | | | | | 134 |
| 04 | 263 | N | 263 | -0- | -0- | -0- | | 30 | 1 | 233 | 2 | N | -0- | | | | | 134 |
| 05 | 313 | N | 313 | -0- | -0- | -0- | | 31 | 1 | 282 | 2 | N | -0- | | | | | 134 |
| 06 | 330 | N | 272 | -0- | -58 | -0- | | 30 | 1 | 242 | 2 | N | -0- | | | | | 134 |
| 07 | 279 | N | 231 | -0- | -48 | -0- | | 31 | 1 | 200 | 2 | N | -0- | | | | | 134 |
| 08 | 310 | N | 227 | -0- | -83 | -0- | | 31 | 1 | 196 | 2 | N | -0- | | | | | 134 |
| 09 | 270 | N | 192 | -0- | -78 | -0- | | 30 | 1 | 162 | 2 | N | -0- | | | | | 134 |
| 10 | 255 | N | 255 | -0- | -0- | -0- | | 31 | 1 | 224 | 2 | N | -0- | | | | | 134 |
| 11 | 245 | N | 245 | -0- | -0- | -0- | | 30 | 1 | 215 | 2 | N | -0- | | | | | 134 |
| 12 | 211 | N | 211 | -0- | -0- | -0- | | 31 | 1 | 180 | 2 | N | -0- | | | | | 134 |

TOTAL GAS PROD: 2,926 TOTAL CONDENSATE PROD: -0-

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | | 31 | 1 | 1154 | 2 | N | 11 | | | | | 298 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 979 | N | 979 | -0- | -0- | -0- | | 28 | 1 | 932 | 2 | N | 17 | | | | | 315 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1213 | N | 1213 | -0- | -0- | -0- | | 31 | 1 | 1142 | 2 | N | 36 | | | | | 351 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 671 | N | 671 | -0- | -0- | -0- | | 30 | 1 | 641 | 2 | N | -0- | | | | | 351 |
| 05 | 1176 | N | 1176 | -0- | -0- | -0- | | 31 | 1 | 1046 | 2 | N | 90 | | | | | 441 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 06 | 1067 | N | 1067 | -0- | -0- | -0- | | 30 | 1 | 1037 | 2 | N | -0- | | | | | 441 |
| 07 | 1152 | N | 1152 | -0- | -0- | -0- | | 31 | 1 | 996 | 2 | N | 114 | | | | | 555 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 1039 | N | 1039 | -0- | -0- | -0- | | 31 | 1 | 1005 | 2 | N | 3 | | | | | 558 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 936 | N | 936 | -0- | -0- | -0- | | 30 | 1 | 906 | 2 | Y | -0- | | | | | 558 |
| 10 | 1138 | N | 1138 | -0- | -0- | -0- | | 31 | 1 | 1052 | 2 | Y | 50 | | | | | 608 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 627 | N | 627 | -0- | -0- | -0- | | 19 | 1 | 608 | 2 | Y | -0- | | | | | 608 |
| 12 | 1274 | N | 1274 | -0- | -0- | -0- | | 31 | 1 | 1219 | 2 | Y | 22 | | | | | 630 |
| | | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,469 TOTAL CONDENSATE PROD: 343

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 2425 | -0- | -334 | -0- | 31 | 1 | 2347 | 2 | N | 43 | 173 | 1 | | | 216 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2186 | -0- | -306 | -0- | 28 | 1 | 2020 | 2 | N | 125 | | | | | 341 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 2263 | X | 2155 | -0- | -108 | -0- | 31 | 1 | 1979 | 2 | N | 132 | 181 | 1 | | | 292 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 04 | 2615 | X | 2615 | -0- | -0- | -0- | 30 | 1 | 2436 | 2 | N | 135 | 174 | 1 | | | 253 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 05 | 2737 | X | 2737 | -0- | -0- | -0- | 31 | 1 | 2498 | 2 | N | 189 | 179 | 1 | | | 263 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 06 | 2518 | N | 2518 | -0- | -0- | -0- | 30 | 1 | 2359 | 2 | N | 117 | 170 | 1 | | | 210 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 07 | 2697 | N | 2592 | -0- | -105 | -0- | 31 | 1 | 2399 | 2 | N | 147 | 172 | 1 | | | 185 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 08 | 2728 | N | 2530 | -0- | -198 | -0- | 31 | 1 | 2349 | 2 | N | 136 | | | | | 321 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 09 | 2522 | N | 2522 | -0- | -0- | -0- | 30 | 1 | 2346 | 2 | N | 133 | 178 | 1 | | | 276 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2475 | -0- | -129 | -0- | 31 | 1 | 2315 | 2 | N | 117 | 171 | 1 | | | 222 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 2478 | N | 2478 | -0- | -0- | -0- | 30 | 1 | 2330 | 2 | N | 107 | 198 | 1 | | | 131 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2039 | -0- | -565 | -0- | 31 | 1 | 1898 | 2 | N | 100 | | | | | 231 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,272 TOTAL CONDENSATE PROD: 1,481

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1875 | -0- | -884 | -0- | 29 | 1 | 1815 | 2 | N | 28 | | | | | 207 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2401 | -0- | -63 | -0- | 28 | 1 | 2340 | 2 | N | 30 | | | | | 237 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2681 | X | 2681 | -0- | -0- | -0- | 31 | 1 | 2554 | 2 | N | 87 | | | | | 324 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 2561 | X | 2561 | -0- | -0- | -0- | 30 | 1 | 2408 | 2 | N | 112 | 196 | 1 | | | 240 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 05 | 2666 | X | 2597 | -0- | -69 | -0- | 30 | 1 | 2470 | 2 | N | 88 | 193 | 1 | | | 135 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 2582 | N | 2582 | -0- | -0- | -0- | 30 | 1 | 2418 | 2 | N | 122 | | | | | 257 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 07 | 2635 | N | 2593 | -0- | -42 | -0- | 31 | 1 | 2465 | 2 | N | 88 | 192 | 1 | | | 153 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2579 | -0- | -25 | -0- | 31 | 1 | 2447 | 2 | N | 92 | | | | | 245 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2478 | -0- | -102 | -0- | 30 | 1 | 2361 | 2 | N | 79 | 193 | 1 | | | 131 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 2604 | N | 2503 | -0- | -101 | -0- | 31 | 1 | 2394 | 2 | N | 71 | | | | | 202 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2378 | -0- | -112 | -0- | 30 | 1 | 2280 | 2 | N | 62 | 189 | 1 | | | 75 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2573 | N | 2524 | -0- | -49 | -0- | 31 | 1 | 2423 | 2 | N | 64 | | | | | 139 |
| | | | | | | | 70 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,752 TOTAL CONDENSATE PROD: 923

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 985 | N | 985 | -0- | -0- | -0- | 31 | 1 | 888 | 2 | N | 60 | | | | | 288 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 28 | 1 | 789 | 2 | N | 50 | | | | | 338 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 941 | N | 941 | -0- | -0- | -0- | 31 | 1 | 857 | 2 | N | 48 | 185 | 1 | | | 201 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 29 | 1 | 750 | 2 | N | 44 | | | | | 245 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 1009 | N | 1009 | -0- | -0- | -0- | 31 | 1 | 934 | 2 | N | 40 | | | | | 285 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 681 | N | 681 | -0- | -0- | -0- | 27 | 1 | 641 | 2 | N | 12 | 141 | 1 | | | 156 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1105 | N | 1105 | -0- | -0- | -0- | 31 | 1 | 1033 | 2 | N | 37 | | | | | 193 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1049 | N | 1049 | -0- | -0- | -0- | 30 | 1 | 964 | 2 | N | 50 | | | | | 243 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 885 | N | 885 | -0- | -0- | -0- | 28 | 1 | 811 | 2 | Y | 42 | | | | | 285 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 31 | 1 | 776 | 2 | Y | 81 | 169 | 1 | | | 197 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 660 | N | 651 | -0- | -9 | -0- | 30 | 1 | 589 | 2 | Y | 29 | | | | | 226 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 769 | N | 769 | -0- | -0- | -0- | 31 | 1 | 707 | 2 | Y | 28 | | | | | 254 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,670 TOTAL CONDENSATE PROD: 521

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2177 | N | 2177 | -0- | -0- | -0- | 87 | 1 | 2081 | 2 | N | 8 | | | | | 138 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1667 | -0- | -293 | -0- | 75 | 1 | 1589 | 2 | N | 3 | | | | | 141 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1521 | -0- | -649 | -0- | 75 | 1 | 1440 | 2 | N | 5 | | | | | 146 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2822 | N | 2822 | -0- | -0- | -0- | 112 | 1 | 2710 | 2 | N | -0- | | | | | 146 |
| 05 | 2068 | N | 2068 | -0- | -0- | -0- | 83 | 1 | 1983 | 2 | N | 2 | | | | | 148 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2237 | N | 2237 | -0- | -0- | -0- | 90 | 1 | 2147 | 2 | N | -0- | | | | | 148 |
| 07 | 2401 | N | 2401 | -0- | -0- | -0- | 103 | 1 | 2298 | 2 | N | -0- | | | | | 148 |
| 08 | 2348 | N | 2348 | -0- | -0- | -0- | 104 | 1 | 2244 | 2 | N | -0- | | | | | 148 |
| 09 | 2100 | N | 1390 | -0- | -710 | -0- | 78 | 1 | 1312 | 2 | N | -0- | | | | | 148 |
| 10 | 2289 | N | 2289 | -0- | -0- | -0- | 106 | 1 | 2183 | 2 | N | -0- | | | | | 148 |
| 11 | 2221 | N | 2221 | -0- | -0- | -0- | 100 | 1 | 2121 | 2 | N | -0- | | | | | 148 |
| 12 | 1854 | N | 1854 | -0- | -0- | -0- | 89 | 1 | 1763 | 2 | N | 2 | | | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,995 TOTAL CONDENSATE PROD: 20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1255 | -0- | -16 | -0- | 31 | 1 | 1193 | 2 | N | 28 | | | | | 195 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1305 | -0- | -0- | -0- | 28 | 1 | 1233 | 2 | N | 40 | | | | | 235 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1007 | -0- | -295 | -0- | 26 | 1 | 935 | 2 | N | 42 | | | | | 277 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 1200 | N | 767 | -0- | -433 | -0- | 24 | 1 | 732 | 2 | N | 10 | | | | | 287 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1395 | N | 813 | -0- | -582 | -0- | 28 | 1 | 776 | 2 | N | 8 | | | | | 295 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 960 | N | 825 | -0- | -135 | -0- | 30 | 1 | 784 | 2 | N | 10 | | | | | 305 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 806 | N | 773 | -0- | -33 | -0- | 31 | 1 | 727 | 2 | N | 14 | 189 | 1 | | | 130 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 806 | N | 794 | -0- | -12 | -0- | 30 | 1 | 764 | 2 | N | -0- | | | | | 130 |
| 09 | 840 | N | 696 | -0- | -144 | -0- | 30 | 1 | 647 | 2 | N | 17 | | | | | 147 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 31 | 1 | 747 | 2 | N | -0- | | | | | 147 |
| 11 | 1605 | N | 1605 | -0- | -0- | -0- | 30 | 1 | 1562 | 2 | N | 12 | | | | | 159 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1476 | N | 1476 | -0- | -0- | -0- | 29 | 1 | 1400 | 2 | N | 43 | | | | | 202 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,094 TOTAL CONDENSATE PROD: 224

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 59 |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | 59 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3812 | -0- | -1 | -0- | 194 | 1 | 3618 | 2 | N | -0- | | | | | 201 |
| 02 | 3444 | X | 3364 | -0- | -80 | -0- | 190 | 1 | 3060 | 2 | N | 104 | | | | | 305 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3400 | -0- | -413 | -0- | 179 | 1 | 3215 | 2 | N | 5 | | | | | 310 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3234 | -0- | -456 | -0- | 166 | 1 | 2992 | 2 | N | 69 | 183 | 1 | | | 196 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 3813 | X | 3052 | -0- | -761 | -0- | 172 | 1 | 2877 | 2 | N | 3 | | | | | 199 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 4233 | X | 4233 | -0- | -0- | -0- | 203 | 1 | 3862 | 2 | N | 153 | | | | | 352 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 07 | 4140 | X | 4140 | -0- | -0- | -0- | 209 | 1 | 3931 | 2 | N | -0- | 173 | 1 | | | 179 |
| 08 | 3726 | X | 3726 | -0- | -0- | -0- | 185 | 1 | 3541 | 2 | N | -0- | | | | | 179 |
| 09 | 4373 | X | 4373 | -0- | -0- | -0- | 214 | 1 | 4131 | 2 | N | 25 | | | | | 204 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4366 | X | 4366 | -0- | -0- | -0- | 221 | 1 | 4145 | 2 | N | -0- | | | | | 204 |
| 11 | 4363 | X | 4363 | -0- | -0- | -0- | 207 | 1 | 3935 | 2 | N | 201 | | | | | 405 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3999 | -0- | -0- | -0- | 205 | 1 | 3742 | 2 | N | 47 | 178 | 1 | | | 274 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,062 TOTAL CONDENSATE PROD: 607

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2012 | N | 2012 | -0- | -0- | -0- | 31 | 1 | 1947 | 2 | N | 31 | | | | | 540 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1990 | N | 1990 | -0- | -0- | -0- | 28 | 1 | 1859 | 2 | N | 94 | | | | | 634 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 2003 | N | 2003 | -0- | -0- | -0- | 31 | 1 | 1892 | 2 | N | 73 | 358 | 1 | | | 349 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 1862 | N | 1862 | -0- | -0- | -0- | 30 | 1 | 1721 | 2 | N | 101 | | | | | 450 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 05 | 1778 | N | 1778 | -0- | -0- | -0- | 31 | 1 | 1724 | 2 | N | 21 | 172 | 1 | | | 299 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1779 | N | 1779 | -0- | -0- | -0- | 30 | 1 | 1642 | 2 | N | 97 | | | | | 396 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | 1758 | N | 1758 | -0- | -0- | -0- | 31 | 1 | 1659 | 2 | N | 62 | 172 | 1 | | | 286 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 1732 | N | 1732 | -0- | -0- | -0- | 31 | 1 | 1655 | 2 | N | 42 | | | | | 328 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 1661 | N | 1661 | -0- | -0- | -0- | 30 | 1 | 1575 | 2 | N | 51 | | | | | 379 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 1698 | N | 1698 | -0- | -0- | -0- | 31 | 1 | 1582 | 2 | N | 77 | 179 | 1 | | | 277 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 1574 | N | 1574 | -0- | -0- | -0- | 30 | 1 | 1479 | 2 | N | 59 | | | | | 336 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 1553 | N | 1553 | -0- | -0- | -0- | 31 | 1 | 1464 | 2 | N | 53 | | | | | 389 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,400 TOTAL CONDENSATE PROD: 761

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1690 | N | 1690 | -0- | -0- | -0- | | 30 | 1 | 1623 | 2 | N | 34 | | | | | 249 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1126 | -0- | -106 | -0- | | 26 | 1 | 1069 | 2 | N | 28 | | | | | 277 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1185 | -0- | -86 | -0- | | 30 | 1 | 1146 | 2 | N | 8 | | | | | 285 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1188 | -0- | -402 | -0- | | 30 | 1 | 1136 | 2 | N | 20 | | | | | 305 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 1240 | N | 991 | -0- | -249 | -0- | | 26 | 1 | 950 | 2 | N | 14 | | | | | 319 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1099 | -0- | -41 | -0- | | 30 | 1 | 1058 | 2 | N | 10 | | | | | 329 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1019 | -0- | -221 | -0- | | 30 | 1 | 989 | 2 | N | -0- | 190 | 1 | | | 139 |
| 08 | 1026 | N | 1026 | -0- | -0- | -0- | | 31 | 1 | 995 | 2 | N | -0- | | | | | 139 |
| 09 | 1263 | N | 1263 | -0- | -0- | -0- | | 30 | 1 | 1219 | 2 | N | 13 | | | | | 152 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | | 31 | 1 | 1171 | 2 | N | -0- | | | | | 152 |
| 11 | 1224 | N | 1224 | -0- | -0- | -0- | | 30 | 1 | 1170 | 2 | N | 22 | | | | | 174 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1199 | -0- | -103 | -0- | | 29 | 1 | 1123 | 2 | N | 43 | | | | | 217 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,212 TOTAL CONDENSATE PROD: 192

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1722 | -0- | -262 | -0- | | 31 | 1 | 1636 | 2 | N | 50 | | | | | 352 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1417 | -0- | -319 | -0- | | 26 | 1 | 1306 | 2 | N | 77 | | | | | 429 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 2106 | N | 2106 | -0- | -0- | -0- | | 31 | 1 | 2065 | 2 | N | 9 | | | | | 438 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 2181 | N | 2181 | -0- | -0- | -0- | | 30 | 1 | 2092 | 2 | N | 54 | 183 | 1 | | | 309 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 2276 | N | 2276 | -0- | -0- | -0- | | 31 | 1 | 2177 | 2 | N | 62 | | | | | 371 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 1920 | N | 1912 | -0- | -8 | -0- | | 29 | 1 | 1840 | 2 | N | 39 | | | | | 410 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1662 | -0- | -322 | -0- | | 30 | 1 | 1592 | 2 | N | 36 | | | | | 446 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1315 | -0- | -669 | -0- | | 28 | 1 | 1262 | 2 | N | 23 | | | | | 469 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1385 | -0- | -535 | -0- | | 30 | 1 | 1334 | 2 | N | 19 | | | | | 488 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1606 | -0- | -68 | -0- | | 30 | 1 | 1574 | 2 | N | 2 | 166 | 1 | | | 324 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1463 | N | 1463 | -0- | -0- | -0- | | 30 | 1 | 1424 | 2 | N | 8 | | | | | 332 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1672 | N | 1672 | -0- | -0- | -0- | | 31 | 1 | 1458 | 2 | N | 166 | 303 | 1 | | | 195 |
| | | | | | | | | 183 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,717 TOTAL CONDENSATE PROD: 545

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1278 | N | 1278 | -0- | -0- | -0- | | 31 | 1 | 1177 | 2 | N | 64 | | | | | 277 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1139 | -0- | -121 | -0- | | 28 | 1 | 1037 | 2 | N | 67 | | | | | 344 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1267 | -0- | -128 | -0- | | 31 | 1 | 1130 | 2 | N | 96 | 185 | 1 | | | 255 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 04 | 1240 | N | 1240 | -0- | -0- | -0- | | 30 | 1 | 1119 | 2 | N | 83 | | | | | 338 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 1280 | N | 1280 | -0- | -0- | -0- | | 31 | 1 | 1164 | 2 | N | 77 | 181 | 1 | | | 234 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 06 | 1258 | N | 1258 | -0- | -0- | -0- | | 30 | 1 | 1100 | 2 | N | 116 | 188 | 1 | | | 162 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1249 | -0- | -22 | -0- | | 31 | 1 | 1133 | 2 | N | 77 | | | | | 239 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1259 | -0- | -12 | -0- | | 31 | 1 | 1138 | 2 | N | 82 | 190 | 1 | | | 131 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1166 | -0- | -94 | -0- | | 30 | 1 | 1067 | 2 | Y | 63 | | | | | 194 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1201 | -0- | -39 | -0- | | 31 | 1 | 1074 | 2 | Y | 87 | | | | | 281 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1160 | -0- | -70 | -0- | | 30 | 1 | 1041 | 2 | Y | 81 | 195 | 1 | | | 167 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1175 | -0- | -34 | -0- | | 31 | 1 | 1052 | 2 | Y | 84 | | | | | 251 |
| | | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,672 TOTAL CONDENSATE PROD: 977

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1016 | -0- | -38 | -0- | | 31 | 1 | 924 | 2 | N | 55 | 185 | 1 | | | 250 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 952 | N | 875 | -0- | -77 | -0- | | 28 | 1 | 804 | 2 | N | 39 | | | | | 289 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1023 | N | 973 | -0- | -50 | -0- | | 31 | 1 | 889 | 2 | N | 48 | | | | | 337 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 1310 | N | 1310 | -0- | -0- | -0- | | 30 | 1 | 1142 | 2 | N | 125 | 194 | 1 | | | 268 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 05 | 1260 | N | 1260 | -0- | -0- | -0- | | 31 | 1 | 1132 | 2 | N | 88 | | | | | 356 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 1250 | N | 1250 | -0- | -0- | -0- | | 30 | 1 | 1133 | 2 | N | 79 | 193 | 1 | | | 242 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1278 | -0- | -86 | -0- | | 31 | 1 | 1162 | 2 | N | 77 | | | | | 319 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1268 | -0- | -3 | -0- | | 31 | 1 | 1139 | 2 | N | 89 | 188 | 1 | | | 220 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1209 | -0- | -51 | -0- | | 30 | 1 | 1092 | 2 | N | 79 | | | | | 299 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 1271 | N | 1212 | -0- | -59 | -0- | | 31 | 1 | 1100 | 2 | N | 74 | 193 | 1 | | | 180 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1151 | -0- | -79 | -0- | | 30 | 1 | 1044 | 2 | N | 70 | | | | | 250 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1178 | -0- | -62 | -0- | | 31 | 1 | 1066 | 2 | N | 74 | | | | | 324 |
| | | | | | | | | 81 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,980 TOTAL CONDENSATE PROD: 897

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3134 | -0- | -307 | -0- | 375 | 1 | 2668 | 2 | N | 83 | | | | | 296 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2677 | -0- | -431 | -0- | 348 | 1 | 2249 | 2 | N | 73 | 181 | 1 | | | 188 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2876 | -0- | -441 | -0- | 367 | 1 | 2434 | 2 | N | 68 | | | | | 256 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 3060 | X | 2446 | -0- | -614 | -0- | 321 | 1 | 2084 | 2 | N | 37 | | | | | 293 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 3162 | X | 2891 | -0- | -271 | -0- | 382 | 1 | 2468 | 2 | N | 37 | 190 | 1 | | | 140 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2676 | -0- | -354 | -0- | 338 | 1 | 2286 | 2 | N | 47 | | | | | 187 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2762 | -0- | -214 | -0- | 323 | 1 | 2381 | 2 | N | 53 | | | | | 240 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2700 | -0- | -183 | -0- | 321 | 1 | 2321 | 2 | N | 53 | 183 | 1 | | | 110 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2518 | -0- | -272 | -0- | 272 | 1 | 2194 | 2 | Y | 47 | | | | | 157 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2852 | -0- | -31 | -0- | 317 | 1 | 2428 | 2 | Y | 97 | 16 | 1 | | | 238 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2509 | -0- | -161 | -0- | 287 | 1 | 2152 | 2 | Y | 64 | 191 | 1 | | | 111 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2608 | -0- | -151 | -0- | 291 | 1 | 2245 | 2 | Y | 65 | | | | | 176 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,649 TOTAL CONDENSATE PROD: 724

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1519 | -0- | -558 | -0- | 161 | 1 | 1317 | 2 | N | 37 | | | | | 157 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1592 | -0- | -256 | -0- | 139 | 1 | 1409 | 2 | N | 40 | | | | | 197 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1486 | -0- | -250 | -0- | 145 | 1 | 1296 | 2 | N | 41 | | | | | 238 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1560 | N | 1560 | -0- | -0- | -0- | 178 | 1 | 1354 | 2 | N | 25 | | | | | 263 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1767 | N | 1567 | -0- | -200 | -0- | 186 | 1 | 1278 | 2 | N | 94 | | | | | 357 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 06 | 1618 | N | 1618 | -0- | -0- | -0- | 175 | 1 | 1437 | 2 | N | 5 | | | | | 362 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1543 | -0- | -69 | -0- | 181 | 1 | 1360 | 2 | N | 2 | 190 | 1 | | | 174 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1705 | -0- | -0- | -0- | 184 | 1 | 1521 | 2 | N | -0- | | | | | 174 |
| 09 | 1620 | N | 1459 | -0- | -161 | -0- | 180 | 1 | 1279 | 2 | N | -0- | | | | | 174 |
| 10 | 1550 | N | 1433 | -0- | -117 | -0- | 186 | 1 | 1238 | 2 | N | 8 | | | | | 182 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1647 | -0- | -3 | -0- | 180 | 1 | 1464 | 2 | N | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1715 | N | 1715 | -0- | -0- | -0- | 181 | 1 | 1486 | 2 | N | 44 | | | | | 229 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,844 TOTAL CONDENSATE PROD: 299

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | | 31 | 1 | 2 | 2 | N | -0- | | | | | 179 |
| 02 | 280 | N | 43 | -0- | -237 | -0- | | 28 | 1 | 15 | 2 | N | -0- | | | | | 179 |
| 03 | 248 | N | 48 | -0- | -200 | -0- | | 31 | 1 | 17 | 2 | N | -0- | | | | | 179 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | | 30 | 1 | 3 | 2 | N | -0- | | | | | 179 |
| 05 | 62 | N | 33 | -0- | -29 | -0- | | 31 | 1 | 2 | 2 | N | -0- | | | | | 179 |
| 06 | 60 | N | 30 | -0- | -30 | -0- | | 30 | 1 | | | N | -0- | | | | | 179 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | | 29 | 1 | 3 | 2 | N | -0- | | | | | 179 |
| 08 | 555 | N | 555 | -0- | -0- | -0- | | 21 | 1 | 534 | 2 | N | -0- | | | | | 179 |
| 09 | 54 | N | 54 | -0- | -0- | -0- | | 30 | 1 | 24 | 2 | N | -0- | | | | | 179 |
| 10 | 500 | N | 500 | -0- | -0- | -0- | | 31 | 1 | 469 | 2 | N | -0- | | | | | 179 |
| 11 | 406 | N | 406 | -0- | -0- | -0- | | 8 | 1 | 225 | 2 | N | 157 | 191 | 1 | | | 145 |
| | | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 293 | N | 293 | -0- | -0- | -0- | | 2 | 1 | 290 | 2 | N | 1 | | | | | 146 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,060 TOTAL CONDENSATE PROD: 158

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2384 | X | 2384 | -0- | -0- | -0- | | 31 | 1 | 2307 | 2 | N | 42 | | | | | 279 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2377 | X | 2377 | -0- | -0- | -0- | | 28 | 1 | 2343 | 2 | N | 5 | | | | | 284 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2076 | -0- | -249 | -0- | | 30 | 1 | 2012 | 2 | N | 31 | | | | | 315 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 2250 | N | 2048 | -0- | -202 | -0- | | 29 | 1 | 1896 | 2 | N | 112 | 183 | 1 | | | 244 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 05 | 2325 | N | 1724 | -0- | -601 | -0- | | 26 | 1 | 1645 | 2 | N | 48 | 189 | 1 | | | 103 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1106 | -0- | -904 | -0- | | 27 | 1 | 1022 | 2 | N | 52 | | | | | 155 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1817 | -0- | -291 | -0- | | 31 | 1 | 1723 | 2 | N | 57 | | | | | 212 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 2106 | N | 2106 | -0- | -0- | -0- | | 31 | 1 | 1752 | 2 | N | 294 | 379 | 1 | | | 127 |
| | | | | | | | | 323 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1740 | -0- | -0- | -0- | | 30 | 1 | 1615 | 2 | Y | 86 | | | | | 213 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1753 | -0- | -76 | -0- | | 31 | 1 | 1657 | 2 | Y | 59 | 174 | 1 | | | 98 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1705 | -0- | -335 | -0- | | 30 | 1 | 1589 | 2 | Y | 78 | | | | | 176 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1540 | -0- | -258 | -0- | | 29 | 1 | 1445 | 2 | Y | 60 | | | | | 236 |
| | | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,376 TOTAL CONDENSATE PROD: 924

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 7 | -0- | -1388 | -0- | 7 | 1 | | | N | -0- | | | | | 156 |
| 02 | 1288 | N | 224 | -0- | -1064 | -0- | 59 | 1 | 163 | 2 | N | 2 | | | | | 158 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1487 | N | 1487 | -0- | -0- | -0- | 387 | 1 | 1086 | 2 | N | 13 | | | | | 171 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 367 | 1 | 1021 | 2 | N | -0- | | | | | 171 |
| 05 | 1449 | N | 1449 | -0- | -0- | -0- | 401 | 1 | 1016 | 2 | N | 29 | | | | | 200 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1058 | -0- | -382 | -0- | 301 | 1 | 735 | 2 | N | 20 | | | | | 220 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1426 | N | 379 | -0- | -1047 | -0- | 98 | 1 | 281 | 2 | N | -0- | | | | | 220 |
| 08 | 1457 | N | 225 | -0- | -1232 | -0- | 68 | 1 | 157 | 2 | N | -0- | 191 | 1 | | | 29 |
| 09 | 1050 | N | 107 | -0- | -943 | -0- | 37 | 1 | 70 | 2 | N | -0- | | | | | 29 |
| 10 | 372 | N | 289 | -0- | -83 | -0- | 103 | 1 | 186 | 2 | N | -0- | | | | | 29 |
| 11 | 210 | N | 12 | -0- | -198 | -0- | 12 | 1 | | | N | -0- | | | | | 29 |
| *12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 1 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 6,997 TOTAL CONDENSATE PROD: 64

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3301 | -0- | -78 | -0- | 171 | 1 | 3130 | 2 | N | -0- | | | | | 126 |
| 02 | 3164 | X | 1662 | -0- | -1502 | -0- | 104 | 1 | 1528 | 2 | N | 27 | | | | | 153 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3866 | X | 3866 | -0- | -0- | -0- | 200 | 1 | 3654 | 2 | N | 11 | | | | | 164 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3450 | X | 3301 | -0- | -149 | -0- | 170 | 1 | 3078 | 2 | N | 48 | | | | | 212 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3565 | X | 3377 | -0- | -188 | -0- | 184 | 1 | 3129 | 2 | N | 58 | | | | | 270 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 3750 | X | 3437 | -0- | -313 | -0- | 169 | 1 | 3108 | 2 | N | 145 | | | | | 415 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 07 | 3875 | X | 3318 | -0- | -557 | -0- | 172 | 1 | 3134 | 2 | N | 11 | 176 | 1 | | | 250 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3154 | -0- | -721 | -0- | 165 | 1 | 2989 | 2 | N | -0- | | | | | 250 |
| 09 | 3450 | X | 3362 | -0- | -88 | -0- | 171 | 1 | 3169 | 2 | N | 20 | | | | | 270 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3284 | -0- | -281 | -0- | 170 | 1 | 3031 | 2 | N | 75 | | | | | 345 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3241 | -0- | -209 | -0- | 165 | 1 | 3014 | 2 | N | 56 | | | | | 401 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3152 | -0- | -320 | -0- | 169 | 1 | 2940 | 2 | N | 39 | 173 | 1 | | | 267 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,455 TOTAL CONDENSATE PROD: 490

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1826 | N | 1826 | -0- | -0- | -0- | 496 | 1 | 1298 | 2 | N | 29 | | | | | 289 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1768 | N | 1768 | -0- | -0- | -0- | 447 | 1 | 1278 | 2 | N | 39 | | | | | 328 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1746 | N | 1746 | -0- | -0- | -0- | 495 | 1 | 1228 | 2 | N | 21 | | | | | 349 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1658 | -0- | -112 | -0- | 478 | 1 | 1165 | 2 | N | 14 | 186 | 1 | | | 177 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1703 | -0- | -250 | -0- | 495 | 1 | 1200 | 2 | N | 7 | | | | | 184 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1592 | -0- | -88 | -0- | 477 | 1 | 1108 | 2 | N | 6 | | | | | 190 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1706 | N | 1706 | -0- | -0- | -0- | 495 | 1 | 1192 | 2 | N | 17 | | | | | 207 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1560 | -0- | -145 | -0- | 475 | 1 | 1079 | 2 | N | 5 | | | | | 212 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1675 | N | 1675 | -0- | -0- | -0- | 480 | 1 | 1164 | 2 | N | 28 | | | | | 240 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1839 | N | 1839 | -0- | -0- | -0- | 496 | 1 | 1343 | 2 | N | -0- | | | | | 240 |
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 480 | 1 | 1325 | 2 | N | 79 | | | | | 319 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *12 | 1877 | N | 1877 | -0- | -0- | -0- | 496 | 1 | 1348 | 2 | N | 30 | | | | | 349 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,842 TOTAL CONDENSATE PROD: 275

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 31 | 1 | 354 | 2 | N | 30 | | | | | 350 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 336 | N | 276 | -0- | -60 | -0- | 27 | 1 | 241 | 2 | N | 7 | | | | | 357 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 434 | N | 267 | -0- | -167 | -0- | 31 | 1 | 234 | 2 | N | 2 | | | | | 359 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 390 | N | 299 | -0- | -91 | -0- | 30 | 1 | 256 | 2 | N | 12 | | | | | 371 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 31 | 1 | 333 | 2 | N | 11 | | | | | 382 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 270 | N | 241 | -0- | -29 | -0- | 30 | 1 | 204 | 2 | N | 6 | | | | | 388 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 310 | N | 294 | -0- | -16 | -0- | 31 | 1 | 257 | 2 | N | 5 | | | | | 393 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 372 | N | 326 | -0- | -46 | -0- | 31 | 1 | 283 | 2 | N | 11 | | | | | 404 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 30 | 1 | 271 | 2 | N | 11 | | | | | 415 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 332 | N | 332 | -0- | -0- | -0- | 31 | 1 | 282 | 2 | N | 17 | | | | | 432 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 330 | N | 290 | -0- | -40 | -0- | 30 | 1 | 260 | 2 | N | -0- | | | | | 432 |
| 12 | 331 | N | 331 | -0- | -0- | -0- | 31 | 1 | 288 | 2 | N | 11 | 121 | 1 | | | 322 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,763 TOTAL CONDENSATE PROD: 123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1509 | N | 1509 | -0- | -0- | -0- | | 30 1<br>52 9 | 1427 | 2 | N | 47 | | | | | 341 |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | | 28 1<br>76 9 | 1046 | 2 | N | 69 | 196 | 1 | | | 214 |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | | 31 1<br>105 9 | 1166 | 2 | N | 95 | | | | | 309 |
| 04 | 1470 | N | 1227 | -0- | -243 | -0- | | 30 1<br>77 9 | 1120 | 2 | N | 70 | 183 | 1 | | | 196 |
| 05 | 1271 | N | 1195 | -0- | -76 | -0- | | 31 1<br>58 9 | 1106 | 2 | N | 53 | | | | | 249 |
| 06 | 1260 | N | 1257 | -0- | -3 | -0- | | 30 1<br>85 9 | 1142 | 2 | N | 77 | | | | | 326 |
| 07 | 1356 | N | 1356 | -0- | -0- | -0- | | 31 1<br>81 9 | 1244 | 2 | N | 74 | 191 | 1 | | | 209 |
| 08 | 1241 | N | 1241 | -0- | -0- | -0- | | 31 1<br>68 9 | 1142 | 2 | N | 62 | | | | | 271 |
| 09 | 1284 | N | 1284 | -0- | -0- | -0- | | 30 1<br>75 9 | 1179 | 2 | N | 68 | | | | | 339 |
| 10 | 1364 | N | 1302 | -0- | -62 | -0- | | 30 1<br>80 9 | 1192 | 2 | N | 73 | 186 | 1 | | | 226 |
| 11 | 1200 | N | 1116 | -0- | -84 | -0- | | 30 1<br>69 9 | 1017 | 2 | N | 63 | | | | | 289 |
| 12 | 1333 | N | 77 | -0- | -1256 | -0- | | 31 1 | 46 | 2 | N | -0- | | | | | 289 |

TOTAL GAS PROD: 14,016 TOTAL CONDENSATE PROD: 751

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 711 | -0- | -2 | -0- | | 31 1<br>65 9 | 615 | 2 | N | 59 | | | | | 237 |
| 02 | 672 | N | 615 | -0- | -57 | -0- | | 28 1<br>61 9 | 526 | 2 | N | 55 | | | | | 292 |
| 03 | 702 | N | 702 | -0- | -0- | -0- | | 31 1<br>76 9 | 595 | 2 | N | 69 | 196 | 1 | | | 165 |
| 04 | 690 | N | 675 | -0- | -15 | -0- | | 30 1<br>75 9 | 570 | 2 | N | 68 | | | | | 233 |
| 05 | 687 | N | 687 | -0- | -0- | -0- | | 31 1<br>65 9 | 591 | 2 | N | 59 | | | | | 292 |
| 06 | 690 | N | 651 | -0- | -39 | -0- | | 30 1<br>50 9 | 571 | 2 | N | 45 | 182 | 1 | | | 155 |
| 07 | 743 | N | 743 | -0- | -0- | -0- | | 31 1<br>66 9 | 646 | 2 | N | 60 | | | | | 215 |
| 08 | 689 | N | 689 | -0- | -0- | -0- | | 31 1<br>52 9 | 606 | 2 | N | 47 | | | | | 262 |
| 09 | 678 | N | 678 | -0- | -0- | -0- | | 30 1<br>65 9 | 583 | 2 | N | 59 | 191 | 1 | | | 130 |
| 10 | 744 | N | 684 | -0- | -60 | -0- | | 31 1<br>69 9 | 584 | 2 | N | 63 | | | | | 193 |
| 11 | 660 | N | 632 | -0- | -28 | -0- | | 30 1<br>57 9 | 545 | 2 | N | 52 | | | | | 245 |
| 12 | 713 | N | 658 | -0- | -55 | -0- | | 31 1<br>64 9 | 563 | 2 | N | 58 | 191 | 1 | | | 112 |

TOTAL GAS PROD: 8,125 TOTAL CONDENSATE PROD: 694

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1712 | -0- | -458 | -0- | 30 | 1 | 1654 | 2 | N | 25 | 189 | 1 | | | 74 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1754 | N | 1754 | -0- | -0- | -0- | 26 | 1 | 1706 | 2 | N | 20 | | | | | 94 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1631 | -0- | -322 | -0- | 28 | 1 | 1579 | 2 | N | 22 | | | | | 116 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1498 | -0- | -152 | -0- | 26 | 1 | 1460 | 2 | N | 11 | | | | | 127 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 2360 | N | 2360 | -0- | -0- | -0- | 181 | 1 | 2134 | 2 | N | 41 | | | | | 168 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3037 | -0- | 37 | 37 | 383 | 1 | 2578 | 2 | N | 69 | | | | | 237 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 2828 | N | 2791 | -0- | -37 | -0- | 326 | 1 | 2402 | 2 | N | 57 | 189 | 1 | | | 105 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 2624 | N | 2624 | -0- | -0- | -0- | 318 | 1 | 2284 | 2 | N | 20 | | | | | 125 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2487 | X | 2487 | -0- | -0- | -0- | 271 | 1 | 2164 | 2 | Y | 47 | | | | | 172 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2597 | X | 2597 | -0- | -0- | -0- | 295 | 1 | 2247 | 2 | Y | 50 | 15 | 1 | | | 207 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 2112 | X | 2112 | -0- | -0- | -0- | 247 | 1 | 1837 | 2 | Y | 25 | | | | | 232 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2271 | X | 2271 | -0- | -0- | -0- | 262 | 1 | 1987 | 2 | Y | 20 | | | | | 252 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,874 TOTAL CONDENSATE PROD: 407

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 524 | -0- | -1367 | -0- | 31 | 1 | 493 | 2 | N | -0- | | | | | 350 |
| 02 | 1995 | N | 1995 | -0- | -0- | -0- | 28 | 1 | 1912 | 2 | N | 50 | | | | | 400 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 2169 | N | 2169 | -0- | -0- | -0- | 31 | 1 | 2132 | 2 | N | 5 | | | | | 405 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1982 | N | 1982 | -0- | -0- | -0- | 30 | 1 | 1952 | 2 | N | -0- | | | | | 405 |
| 05 | 2201 | N | 1765 | -0- | -436 | -0- | 31 | 1 | 1708 | 2 | N | 24 | 189 | 1 | | | 240 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2100 | N | 1849 | -0- | -251 | -0- | 30 | 1 | 1771 | 2 | N | 44 | | | | | 284 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 2046 | N | 1886 | -0- | -160 | -0- | 31 | 1 | 1781 | 2 | N | 67 | 191 | 1 | | | 160 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 1868 | N | 1868 | -0- | -0- | -0- | 31 | 1 | 1790 | 2 | N | 43 | | | | | 203 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1783 | -0- | -77 | -0- | 30 | 1 | 1740 | 2 | Y | 12 | | | | | 215 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1890 | -0- | -1 | -0- | 31 | 1 | 1771 | 2 | Y | 80 | | | | | 295 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 1954 | N | 1954 | -0- | -0- | -0- | 30 | 1 | 1759 | 2 | Y | 150 | | | | | 445 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 1837 | N | 1837 | -0- | -0- | -0- | 31 | 1 | 1754 | 2 | Y | 47 | | | | | 492 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,502 TOTAL CONDENSATE PROD: 522

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2194 | N | 2194 | -0- | -0- | -0- | 125 | 1 | 2069 | 2 | N | -0- | | | | | 201 |
| 02 | 1967 | N | 1967 | -0- | -0- | -0- | 125 | 1 | 1835 | 2 | N | 6 | | | | | 207 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2058 | -0- | -143 | -0- | 121 | 1 | 1937 | 2 | N | -0- | | | | | 207 |
| 04 | 2130 | N | 2058 | -0- | -72 | -0- | 117 | 1 | 1895 | 2 | N | 42 | | | | | 249 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2127 | -0- | -43 | -0- | 129 | 1 | 1995 | 2 | N | 3 | | | | | 252 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 2175 | N | 2175 | -0- | -0- | -0- | 119 | 1 | 1995 | 2 | N | 55 | | | | | 307 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 2464 | N | 2464 | -0- | -0- | -0- | 136 | 1 | 2327 | 2 | N | 1 | 191 | 1 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2139 | N | 2024 | -0- | -115 | -0- | 113 | 1 | 1911 | 2 | N | -0- | | | | | 117 |
| 09 | 2190 | N | 2122 | -0- | -68 | -0- | 119 | 1 | 1989 | 2 | N | 13 | | | | | 130 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2409 | -0- | -9 | -0- | 135 | 1 | 2274 | 2 | N | -0- | | | | | 130 |
| 11 | 2342 | N | 2342 | -0- | -0- | -0- | 128 | 1 | 2188 | 2 | N | 24 | | | | | 154 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2322 | N | 2322 | -0- | -0- | -0- | 133 | 1 | 2167 | 2 | N | 20 | | | | | 174 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,262 TOTAL CONDENSATE PROD: 164

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3593 | X | 3593 | -0- | -0- | -0- | 3552 | 2 | 41 | 9 | N | 37 | | | | | 131 |
| 02 | 3194 | X | 3194 | -0- | -0- | -0- | 3162 | 2 | 32 | 9 | N | 29 | | | | | 160 |
| 03 | 3660 | X | 3660 | -0- | -0- | -0- | 3617 | 2 | 43 | 9 | N | 39 | | | | | 199 |
| 04 | 3546 | X | 3546 | -0- | -0- | -0- | 3498 | 2 | 48 | 9 | N | 44 | 184 | 1 | | | 59 |
| 05 | 3626 | X | 3626 | -0- | -0- | -0- | 3584 | 2 | 42 | 9 | N | 38 | | | | | 97 |
| 06 | 3480 | X | 3480 | -0- | -0- | -0- | 3448 | 2 | 32 | 9 | N | 29 | | | | | 126 |
| 07 | 3561 | X | 3561 | -0- | -0- | -0- | 3538 | 2 | 23 | 9 | N | 21 | | | | | 147 |
| 08 | 3518 | X | 3518 | -0- | -0- | -0- | 3487 | 2 | 31 | 9 | N | 28 | | | | | 175 |
| 09 | 3352 | X | 3352 | -0- | -0- | -0- | 3337 | 2 | 15 | 9 | N | 14 | | | | | 189 |
| 10 | 3194 | X | 3194 | -0- | -0- | -0- | 3180 | 2 | 14 | 9 | N | 13 | | | | | 202 |
| 11 | 3319 | X | 3319 | -0- | -0- | -0- | 3283 | 2 | 36 | 9 | N | 33 | 174 | 1 | | | 61 |
| 12 | 2303 | X | 2303 | -0- | -0- | -0- | 2288 | 2 | 15 | 9 | N | 14 | | | | | 75 |

TOTAL GAS PROD: 40,346 TOTAL CONDENSATE PROD: 339

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3581 | -0- | -728 | -0- | 125 | 1 | 3401 | 2 | N | 50 | | | | | 289 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3593 | -0- | -299 | -0- | 130 | 1 | 3368 | 2 | N | 86 | | | | | 375 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 4309 | X | 4017 | -0- | -292 | -0- | 142 | 1 | 3814 | 2 | N | 55 | 191 | 1 | | | 239 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 3960 | X | 3864 | -0- | -96 | -0- | 140 | 1 | 3660 | 2 | N | 58 | | | | | 297 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 4092 | X | 3313 | -0- | -779 | -0- | 158 | 1 | 3116 | 2 | N | 35 | | | | | 332 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 3900 | X | 3288 | -0- | -612 | -0- | 122 | 1 | 3114 | 2 | N | 47 | 192 | 1 | | | 187 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3338 | -0- | -692 | -0- | 115 | 1 | 3159 | 2 | N | 58 | | | | | 245 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3521 | -0- | -509 | -0- | 120 | 1 | 3371 | 2 | N | 27 | | | | | 272 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3697 | -0- | -173 | -0- | 301 | 1 | 3337 | 2 | Y | 54 | 188 | 1 | | | 138 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 3932 | X | 3932 | -0- | -0- | -0- | 333 | 1 | 3522 | 2 | Y | 70 | 23 | 1 | | | 185 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 3575 | X | 3575 | -0- | -0- | -0- | 310 | 1 | 3193 | 2 | Y | 65 | | | | | 250 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 3813 | X | 2774 | -0- | -1039 | -0- | 240 | 1 | 2473 | 2 | Y | 55 | | | | | 305 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,493 TOTAL CONDENSATE PROD: 660

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 44 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 41 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 47 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 44 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 47 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 45 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 45 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 46 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 42 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 48 | 1 | 148 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 45 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 12 | 143 | N | 143 | -0- | -0- | -0- | 43 | 1 | 100 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,878 TOTAL CONDENSATE PROD: 1

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2236 | N | 2236 | -0- | -0- | -0- | 2207 | 2 | 29 | 9 | N | 26 | | | | | 193 |
| 02 | 2044 | N | 1959 | -0- | -85 | -0- | 1928 | 2 | 31 | 9 | N | 28 | | | | | 221 |
| 03 | 2294 | N | 2232 | -0- | -62 | -0- | 2197 | 2 | 35 | 9 | N | 32 | | | | | 253 |
| 04 | 2160 | N | 2144 | -0- | -16 | -0- | 2115 | 2 | 29 | 9 | N | 26 | 177 | 1 | | | 102 |
| 05 | 2170 | N | 2021 | -0- | -149 | -0- | 2004 | 2 | 17 | 9 | N | 15 | | | | | 117 |
| 06 | 2160 | N | 2122 | -0- | -38 | -0- | 2098 | 2 | 24 | 9 | N | 22 | | | | | 139 |
| 07 | 2201 | N | 2158 | -0- | -43 | -0- | 2128 | 2 | 30 | 9 | N | 27 | | | | | 166 |
| 08 | 2015 | N | 1923 | -0- | -92 | -0- | 1903 | 2 | 20 | 9 | N | 18 | | | | | 184 |
| 09 | 2130 | N | 2009 | -0- | -121 | -0- | 1998 | 2 | 11 | 9 | N | 10 | | | | | 194 |
| 10 | 2170 | N | 1914 | -0- | -256 | -0- | 1890 | 2 | 24 | 9 | N | 22 | 181 | 1 | | | 35 |
| 11 | 1984 | N | 1984 | -0- | -0- | -0- | 1943 | 2 | 41 | 9 | N | 37 | | | | | 72 |
| 12 | 2077 | N | 2040 | -0- | -37 | -0- | 2015 | 2 | 25 | 9 | N | 23 | | | | | 95 |

TOTAL GAS PROD: 24,742 TOTAL CONDENSATE PROD: 286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2812 | N | 2812 | -0- | -0- | -0- | 31 | 1 | 2690 | 2 | N | 83 | | | | | 264 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 2497 | N | 2497 | -0- | -0- | -0- | 28 | 1 | 2439 | 2 | N | 27 | | | | | 291 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2728 | N | 2728 | -0- | -0- | -0- | 31 | 1 | 2643 | 2 | N | 49 | 186 | 1 | | | 154 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 2618 | N | 2618 | -0- | -0- | -0- | 30 | 1 | 2535 | 2 | N | 48 | | | | | 202 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 2740 | N | 2740 | -0- | -0- | -0- | 31 | 1 | 2654 | 2 | N | 50 | | | | | 252 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 2549 | N | 2549 | -0- | -0- | -0- | 30 | 1 | 2478 | 2 | N | 37 | | | | | 289 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 2691 | N | 2691 | -0- | -0- | -0- | 31 | 1 | 2601 | 2 | N | 54 | 177 | 1 | | | 166 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 2658 | N | 2658 | -0- | -0- | -0- | 31 | 1 | 2580 | 2 | N | 43 | | | | | 209 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 09 | 2560 | N | 2560 | -0- | -0- | -0- | 30 | 1 | 2475 | 2 | N | 50 | | | | | 259 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2555 | N | 2555 | -0- | -0- | -0- | 30 | 1 | 2477 | 2 | N | 44 | 184 | 1 | | | 119 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1822 | -0- | -548 | -0- | 30 | 1 | 1756 | 2 | N | 33 | | | | | 152 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 2587 | N | 2587 | -0- | -0- | -0- | 31 | 1 | 2490 | 2 | N | 60 | | | | | 212 |
| | | | | | | | 66 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,817 TOTAL CONDENSATE PROD: 578

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2523 | N | 2523 | -0- | -0- | -0- | 31 | 1 | 2413 | 2 | N | 72 | | | | | 281 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2197 | -0- | -15 | -0- | 27 | 1 | 2107 | 2 | N | 57 | | | | | 338 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2315 | -0- | -41 | -0- | 31 | 1 | 2271 | 2 | N | 12 | 187 | 1 | | | 163 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2267 | -0- | -163 | -0- | 30 | 1 | 2214 | 2 | N | 21 | | | | | 184 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 2418 | N | 2100 | -0- | -318 | -0- | 30 | 1 | 2068 | 2 | N | 2 | | | | | 186 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 2270 | N | 2270 | -0- | -0- | -0- | 27 | 1 | 2226 | 2 | N | 15 | | | | | 201 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2356 | N | 2240 | -0- | -116 | -0- | 28 | 1 | 2199 | 2 | N | 12 | | | | | 213 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2263 | N | 2263 | -0- | -0- | -0- | 29 | 1 | 2234 | 2 | N | -0- | | | | | 213 |
| 09 | 2296 | N | 2296 | -0- | -0- | -0- | 28 | 1 | 2234 | 2 | N | 31 | | | | | 244 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2265 | N | 2265 | -0- | -0- | -0- | 28 | 1 | 2237 | 2 | N | -0- | | | | | 244 |
| 11 | 2190 | N | 2143 | -0- | -47 | -0- | 29 | 1 | 2114 | 2 | N | -0- | | | | | 244 |
| 12 | 2387 | N | 2219 | -0- | -168 | -0- | 29 | 1 | 2146 | 2 | N | 40 | | | | | 284 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,098 TOTAL CONDENSATE PROD: 262

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3759 | -0- | -488 | -0- | 449 | 1 | 3237 | 2 | N | 66 | | | | | 261 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3388 | -0- | -448 | -0- | 440 | 1 | 2882 | 2 | N | 60 | 187 | 1 | | | 134 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 4247 | X | 4009 | -0- | -238 | -0- | 507 | 1 | 3432 | 2 | N | 64 | | | | | 198 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 4162 | X | 4162 | -0- | -0- | -0- | 534 | 1 | 3550 | 2 | N | 71 | | | | | 269 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 5378 | X | 5378 | -0- | -0- | -0- | 684 | 1 | 4554 | 2 | N | 127 | 182 | 1 | | | 214 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 06 | 5024 | X | 5024 | -0- | -0- | -0- | 618 | 1 | 4288 | 2 | N | 107 | | | | | 321 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 4854 | X | 4854 | -0- | -0- | -0- | 548 | 1 | 4206 | 2 | N | 91 | 194 | 1 | | | 218 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 4818 | X | 4818 | -0- | -0- | -0- | 554 | 1 | 4164 | 2 | N | 91 | | | | | 309 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 09 | 4381 | X | 4381 | -0- | -0- | -0- | 458 | 1 | 3837 | 2 | Y | 78 | 183 | 1 | | | 204 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 4577 | X | 4577 | -0- | -0- | -0- | 496 | 1 | 3954 | 2 | Y | 115 | 26 | 1 | | | 293 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 4110 | X | 4019 | -0- | -91 | -0- | 449 | 1 | 3512 | 2 | Y | 53 | 184 | 1 | | | 162 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 4247 | X | 3985 | -0- | -262 | -0- | 434 | 1 | 3462 | 2 | Y | 81 | | | | | 243 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,354 TOTAL CONDENSATE PROD: 1,004

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 828 | -0- | -9 | -0- | 118 | 1 | 685 | 2 | N | 23 | | | | | 194 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 784 | N | 613 | -0- | -171 | -0- | 99 | 1 | 500 | 2 | N | 13 | | | | | 207 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 961 | N | 877 | -0- | -84 | -0- | 124 | 1 | 705 | 2 | N | 44 | | | | | 251 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 876 | N | 876 | -0- | -0- | -0- | 126 | 1 | 717 | 2 | N | 30 | 176 | 1 | | | 105 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 765 | N | 765 | -0- | -0- | -0- | 117 | 1 | 627 | 2 | N | 19 | | | | | 124 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 876 | N | 876 | -0- | -0- | -0- | 129 | 1 | 730 | 2 | N | 15 | | | | | 139 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 899 | N | 745 | -0- | -154 | -0- | 102 | 1 | 615 | 2 | N | 25 | | | | | 164 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 775 | N | 703 | -0- | -72 | -0- | 98 | 1 | 588 | 2 | N | 15 | | | | | 179 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 870 | N | 738 | -0- | -132 | -0- | 97 | 1 | 619 | 2 | Y | 20 | | | | | 199 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 106 | 1 | 651 | 2 | Y | 21 | 4 | 1 | | | 216 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 717 | N | 717 | -0- | -0- | -0- | 102 | 1 | 598 | 2 | Y | 15 | | | | | 231 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 775 | N | 761 | -0- | -14 | -0- | 102 | 1 | 645 | 2 | Y | 13 | | | | | 244 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,279 TOTAL CONDENSATE PROD: 253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4264 | -0- | -231 | -0- | 31<br>69 | 1<br>9 | 4164 | 2 | N | 63 | | | | | 342 |
| 02 | 4060 | X | 3460 | -0- | -600 | -0- | 28<br>57 | 1<br>9 | 3375 | 2 | N | 52 | 197 | 1 | | | 197 |
| 03 | 4495 | X | 4429 | -0- | -66 | -0- | 31<br>55 | 1<br>9 | 4343 | 2 | N | 50 | | | | | 247 |
| 04 | 4200 | X | 3795 | -0- | -405 | -0- | 30<br>47 | 1<br>9 | 3718 | 2 | N | 43 | | | | | 290 |
| 05 | 4278 | X | 4108 | -0- | -170 | -0- | 31<br>32 | 1<br>9 | 4045 | 2 | N | 29 | | | | | 319 |
| 06 | 4290 | X | 3752 | -0- | -538 | -0- | 30<br>2 | 1<br>9 | 3720 | 2 | N | 2 | | | | | 321 |
| 07 | 4433 | X | 3805 | -0- | -628 | -0- | 31<br>2 | 1<br>9 | 3772 | 2 | N | 2 | 189 | 1 | | | 134 |
| 08 | 4433 | X | 3900 | -0- | -533 | -0- | 30<br>24 | 1<br>9 | 3846 | 2 | N | 22 | | | | | 156 |
| 09 | 3990 | X | 3701 | -0- | -289 | -0- | 30<br>33 | 1<br>9 | 3638 | 2 | N | 30 | | | | | 186 |
| 10 | 4123 | X | 3449 | -0- | -674 | -0- | 28<br>33 | 1<br>9 | 3388 | 2 | N | 30 | | | | | 216 |
| 11 | 4004 | X | 4004 | -0- | -0- | -0- | 30<br>36 | 1<br>9 | 3938 | 2 | N | 33 | | | | | 249 |
| 12 | 3906 | X | 3494 | -0- | -412 | -0- | 30<br>30 | 1<br>9 | 3434 | 2 | N | 27 | | | | | 276 |

TOTAL GAS PROD: 46,161 TOTAL CONDENSATE PROD: 383

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4766 | X | 4766 | -0- | -0- | -0- | 31 | 1 | 4636 | 2 | N | 90 | | | | | 292 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 4284 | X | 4256 | -0- | -28 | -0- | 28 | 1 | 4161 | 2 | N | 61 | | | | | 353 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4179 | -0- | -533 | -0- | 31 | 1 | 4111 | 2 | N | 34 | | | | | 387 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 4620 | X | 3850 | -0- | -770 | -0- | 30 | 1 | 3769 | 2 | N | 46 | 191 | 1 | | | 242 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 05 | 4774 | X | 4354 | -0- | -420 | -0- | 31 | 1 | 4268 | 2 | N | 50 | | | | | 292 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 4620 | X | 3828 | -0- | -792 | -0- | 28 | 1 | 3767 | 2 | N | 30 | | | | | 322 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 4712 | X | 3603 | -0- | -1109 | -0- | 31 | 1 | 3561 | 2 | N | 10 | | | | | 332 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3596 | -0- | -744 | -0- | 31 | 1 | 3554 | 2 | N | 10 | | | | | 342 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3459 | -0- | -741 | -0- | 30 | 1 | 3414 | 2 | N | 14 | 187 | 1 | | | 169 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 4340 | X | 3716 | -0- | -624 | -0- | 31 | 1 | 3657 | 2 | N | 25 | | | | | 194 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3559 | -0- | -281 | -0- | 30 | 1 | 3499 | 2 | N | 27 | | | | | 221 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3810 | X | 3810 | -0- | -0- | -0- | 31 | 1 | 3756 | 2 | N | 21 | | | | | 242 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,976 TOTAL CONDENSATE PROD: 418

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2427 | N | 2427 | -0- | -0- | -0- | 134 | 1 | 2293 | 2 | N | -0- | | | | | 146 |
| 02 | 2128 | N | 2122 | -0- | -6 | -0- | 128 | 1 | 1933 | 2 | N | 55 | | | | | 201 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2418 | -0- | -155 | -0- | 134 | 1 | 2262 | 2 | N | 20 | | | | | 221 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 2357 | N | 2357 | -0- | -0- | -0- | 128 | 1 | 2184 | 2 | N | 41 | | | | | 262 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2506 | N | 2506 | -0- | -0- | -0- | 146 | 1 | 2349 | 2 | N | 10 | | | | | 272 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 2408 | N | 2408 | -0- | -0- | -0- | 130 | 1 | 2254 | 2 | N | 22 | | | | | 294 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2445 | -0- | -4 | -0- | 134 | 1 | 2290 | 2 | N | 19 | 192 | 1 | | | 121 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2511 | N | 2229 | -0- | -282 | -0- | 123 | 1 | 2106 | 2 | N | -0- | | | | | 121 |
| 09 | 2444 | N | 2444 | -0- | -0- | -0- | 130 | 1 | 2259 | 2 | N | 50 | | | | | 171 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2292 | -0- | -157 | -0- | 128 | 1 | 2155 | 2 | N | 8 | | | | | 179 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2305 | N | 2305 | -0- | -0- | -0- | 126 | 1 | 2160 | 2 | N | 17 | | | | | 196 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2084 | -0- | -427 | -0- | 120 | 1 | 1931 | 2 | N | 30 | | | | | 226 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,037 TOTAL CONDENSATE PROD: 272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | -0- | 31 | 1 | 473 | 2 | N | 22 | | | | | 279 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 532 | N | 437 | -0- | -95 | -0- | 28 | 1 | 387 | 2 | N | 20 | | | | | 299 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 626 | N | 626 | -0- | -0- | -0- | 31 | 1 | 529 | 2 | N | 60 | 192 | 1 | | | 167 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 30 | 1 | 518 | 2 | N | 37 | | | | | 204 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 31 | 1 | 513 | 2 | N | 27 | | | | | 231 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 783 | N | 783 | -0- | -0- | -0- | 30 | 1 | 722 | 2 | N | 28 | | | | | 259 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 863 | N | 863 | -0- | -0- | -0- | 31 | 1 | 802 | 2 | N | 27 | | | | | 286 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1059 | N | 1059 | -0- | -0- | -0- | 31 | 1 | 994 | 2 | N | 31 | | | | | 317 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 837 | N | 837 | -0- | -0- | -0- | 30 | 1 | 787 | 2 | N | 18 | 191 | 1 | | | 144 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 759 | N | 759 | -0- | -0- | -0- | 31 | 1 | 717 | 2 | N | 10 | | | | | 154 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 30 | 1 | 928 | 2 | N | 18 | | | | | 172 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 732 | N | 732 | -0- | -0- | -0- | 31 | 1 | 695 | 2 | N | 5 | | | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,765 TOTAL CONDENSATE PROD: 303

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1158 | N | 1158 | -0- | -0- | -0- | 30 | 1 | 1099 | 2 | N | 26 | | | | | 302 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 26 | 1 | 887 | 2 | N | 97 | | | | | 399 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 1282 | N | 1282 | -0- | -0- | -0- | 27 | 1 | 1214 | 2 | N | 37 | 194 | 1 | | | 242 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 1110 | N | 995 | -0- | -115 | -0- | 21 | 1 | 946 | 2 | N | 25 | | | | | 267 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 1116 | N | 647 | -0- | -469 | -0- | 22 | 1 | 575 | 2 | N | 45 | | | | | 312 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 1140 | N | 511 | -0- | -629 | -0- | 18 | 1 | 472 | 2 | N | 19 | | | | | 331 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1117 | N | 1117 | -0- | -0- | -0- | 31 | 1 | 1011 | 2 | N | 68 | 192 | 1 | | | 207 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 31 | 1 | 910 | 2 | N | 53 | | | | | 260 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 1075 | N | 1075 | -0- | -0- | -0- | 30 | 1 | 916 | 2 | N | 117 | | | | | 377 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1010 | -0- | -106 | -0- | 30 | 1 | 925 | 2 | N | 50 | 185 | 1 | | | 242 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 24 | 1 | 913 | 2 | N | 47 | | | | | 289 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 1356 | N | 1356 | -0- | -0- | -0- | 31 | 1 | 1240 | 2 | N | 77 | 186 | 1 | | | 180 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,159 TOTAL CONDENSATE PROD: 661

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 849 | -0- | -112 | -0- | | 261 | 1 | 526 | 2 | N | 56 | | | | | 302 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 960 | N | 960 | -0- | -0- | -0- | | 266 | 1 | 608 | 2 | N | 78 | 196 | 1 | | | 184 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 961 | N | 936 | -0- | -25 | -0- | | 295 | 1 | 546 | 2 | N | 86 | 186 | 1 | | | 84 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 968 | N | 968 | -0- | -0- | -0- | | 285 | 1 | 560 | 2 | N | 112 | | | | | 196 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 05 | 992 | N | 922 | -0- | -70 | -0- | | 285 | 1 | 557 | 2 | N | 73 | 194 | 1 | | | 75 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 1092 | N | 1092 | -0- | -0- | -0- | | 276 | 1 | 713 | 2 | N | 94 | | | | | 169 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 992 | N | 418 | -0- | -574 | -0- | | 109 | 1 | 274 | 2 | N | 32 | | | | | 201 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | | 289 | 1 | 674 | 2 | N | 103 | 192 | 1 | | | 112 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 09 | 960 | N | 863 | -0- | -97 | -0- | | 285 | 1 | 484 | 2 | N | 85 | | | | | 197 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 807 | N | 807 | -0- | -0- | -0- | | 295 | 1 | 368 | 2 | N | 131 | 188 | 1 | | | 140 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 960 | N | 683 | -0- | -277 | -0- | | 285 | 1 | 265 | 2 | N | 121 | | | | | 261 |
| | | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 899 | N | 747 | -0- | -152 | -0- | | 295 | 1 | 385 | 2 | N | 61 | 190 | 1 | | | 132 |
| | | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,321 TOTAL CONDENSATE PROD: 1,032

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 2168 | -0- | -2 | -0- | | 170 | 1 | 1998 | 2 | N | -0- | | | | | 215 |
| 02 | 2166 | X | 2166 | -0- | -0- | -0- | | 160 | 1 | 1910 | 2 | N | 87 | | | | | 302 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 2401 | X | 2401 | -0- | -0- | -0- | | 177 | 1 | 2211 | 2 | N | 12 | | | | | 314 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 2855 | X | 2855 | -0- | -0- | -0- | | 179 | 1 | 2663 | 2 | N | 12 | 194 | 1 | | | 132 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 3065 | X | 3065 | -0- | -0- | -0- | | 186 | 1 | 2832 | 2 | N | 43 | | | | | 175 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 2376 | X | 2376 | -0- | -0- | -0- | | 144 | 1 | 2226 | 2 | N | 5 | | | | | 180 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3689 | X | 3689 | -0- | -0- | -0- | | 186 | 1 | 3475 | 2 | N | 25 | | | | | 205 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3534 | -0- | -0- | -0- | | 186 | 1 | 3322 | 2 | N | 24 | | | | | 229 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3285 | -0- | 285 | 285 | | 175 | 1 | 3065 | 2 | N | 41 | | | | | 270 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 3427 | X | 3142 | -0- | -285 | -0- | | 186 | 1 | 2956 | 2 | N | -0- | | | | | 270 |
| 11 | 3031 | X | 3031 | -0- | -0- | -0- | | 175 | 1 | 2817 | 2 | N | 35 | | | | | 305 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2828 | X | 2828 | -0- | -0- | -0- | | 186 | 1 | 2589 | 2 | N | 48 | 195 | 1 | | | 158 |
| | | | | | | | | 53 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,540 TOTAL CONDENSATE PROD: 332

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 31 | 1 | 25 | 2 | N | -0- | | | | | 143 |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 28 | 1 | 22 | 2 | N | -0- | | | | | 143 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 31 | 1 | 24 | 2 | N | -0- | | | | | 143 |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 30 | 1 | 24 | 2 | N | -0- | | | | | 143 |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 31 | 1 | 23 | 2 | N | -0- | | | | | 143 |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 30 | 1 | 21 | 2 | N | -0- | | | | | 143 |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 31 | 1 | 23 | 2 | N | -0- | | | | | 143 |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 31 | 1 | 23 | 2 | N | -0- | | | | | 143 |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 30 | 1 | 22 | 2 | N | -0- | | | | | 143 |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 31 | 1 | 22 | 2 | N | -0- | | | | | 143 |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 30 | 1 | 21 | 2 | N | -0- | | | | | 143 |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 31 | 1 | 21 | 2 | N | -0- | | | | | 143 |

TOTAL GAS PROD: 636 TOTAL CONDENSATE PROD: -0-

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 6269 | -0- | -55 | -0- | 31 | 1 | 5968 | 2 | N | 245 | 173 | 1 | | | 294 | |
| | | | | | | | 270 | 9 | | | | | | | | | | |
| 02 | 5824 | X | 5061 | -0- | -763 | -0- | 26 | 1 | 4825 | 2 | N | 191 | 176 | 1 | | | 309 | |
| | | | | | | | 210 | 9 | | | | | | | | | | |
| 03 | 6496 | X | 6496 | -0- | -0- | -0- | 31 | 1 | 6195 | 2 | N | 245 | 337 | 1 | | | 217 | |
| | | | | | | | 270 | 9 | | | | | | | | | | |
| 04 | 6288 | X | 6288 | -0- | -0- | -0- | 30 | 1 | 5998 | 2 | N | 236 | 171 | 1 | | | 282 | |
| | | | | | | | 260 | 9 | | | | | | | | | | |
| 05 | 6324 | X | 6167 | -0- | -157 | -0- | 31 | 1 | 5875 | 2 | N | 237 | 168 | 1 | | | 351 | |
| | | | | | | | 261 | 9 | | | | | | | | | | |
| 06 | 6300 | X | 4816 | -0- | -1484 | -0- | 30 | 1 | 4598 | 2 | N | 171 | 360 | 1 | | | 162 | |
| | | | | | | | 188 | 9 | | | | | | | | | | |
| 07 | 6510 | X | 5807 | -0- | -703 | -0- | 31 | 1 | 5555 | 2 | N | 201 | | | | | 363 | |
| | | | | | | | 221 | 9 | | | | | | | | | | |
| 08 | 6510 | X | 6253 | -0- | -257 | -0- | 31 | 1 | 5956 | 2 | N | 242 | 172 | 1 | | | 433 | |
| | | | | | | | 266 | 9 | | | | | | | | | | |
| 09 | 6300 | X | 6021 | -0- | -279 | -0- | 30 | 1 | 5745 | 2 | N | 224 | 369 | 1 | | | 288 | |
| | | | | | | | 246 | 9 | | | | | | | | | | |
| 10 | 6169 | X | 5968 | -0- | -201 | -0- | 31 | 1 | 5724 | 2 | N | 194 | 184 | 1 | | | 298 | |
| | | | | | | | 213 | 9 | | | | | | | | | | |
| 11 | 6060 | X | 5815 | -0- | -245 | -0- | 30 | 1 | 5570 | 2 | N | 195 | 167 | 1 | | | 326 | |
| | | | | | | | 215 | 9 | | | | | | | | | | |
| 12 | 6262 | X | 5310 | -0- | -952 | -0- | 31 | 1 | 5090 | 2 | N | 172 | 177 | 1 | | | 321 | |
| | | | | | | | 189 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 70,271 TOTAL CONDENSATE PROD: 2,553

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3519 | X | 3519 | -0- | -0- | -0- | | 24 | 1 | 3492 | 2 | N | 3 | | | | | 188 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2802 | X | 2802 | -0- | -0- | -0- | | 24 | 1 | 2734 | 2 | N | 40 | | | | | 228 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3871 | X | 3871 | -0- | -0- | -0- | | 31 | 1 | 3823 | 2 | N | 15 | | | | | 243 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3740 | X | 3740 | -0- | -0- | -0- | | 30 | 1 | 3657 | 2 | N | 48 | 159 | 1 | | | 132 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3732 | X | 3732 | -0- | -0- | -0- | | 30 | 1 | 3693 | 2 | N | 8 | | | | | 140 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 3711 | X | 3711 | -0- | -0- | -0- | | 30 | 1 | 3649 | 2 | N | 29 | | | | | 169 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 3832 | X | 3832 | -0- | -0- | -0- | | 31 | 1 | 3776 | 2 | N | 23 | | | | | 192 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2914 | X | 2514 | -0- | -400 | -0- | | 21 | 1 | 2471 | 2 | N | 20 | | | | | 212 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2820 | X | 368 | -0- | -2452 | -0- | | 11 | 1 | 289 | 2 | N | 62 | | | | | 274 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 2914 | X | 1757 | -0- | -1157 | -0- | | 15 | 1 | 1733 | 2 | N | 8 | | | | | 282 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3847 | X | 3847 | -0- | -0- | -0- | | 30 | 1 | 3807 | 2 | N | 9 | | | | | 291 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3673 | X | 3673 | -0- | -0- | -0- | | 30 | 1 | 3620 | 2 | N | 21 | | | | | 312 |
| | | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,366 TOTAL CONDENSATE PROD: 286

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3451 | X | 3451 | -0- | -0- | -0- | | 31 | 1 | 3307 | 2 | N | 103 | 179 | 1 | | | 174 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2845 | -0- | -179 | -0- | | 28 | 1 | 2731 | 2 | N | 78 | | | | | 252 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2987 | -0- | -361 | -0- | | 31 | 1 | 2888 | 2 | N | 62 | 195 | 1 | | | 119 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 3240 | X | 2850 | -0- | -390 | -0- | | 30 | 1 | 2685 | 2 | N | 123 | | | | | 242 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 05 | 3348 | X | 2726 | -0- | -622 | -0- | | 31 | 1 | 2594 | 2 | N | 92 | 192 | 1 | | | 142 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 3240 | X | 2771 | -0- | -469 | -0- | | 30 | 1 | 2636 | 2 | N | 95 | | | | | 237 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 07 | 3162 | X | 2577 | -0- | -585 | -0- | | 31 | 1 | 2434 | 2 | N | 102 | 195 | 1 | | | 144 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 2976 | X | 2778 | -0- | -198 | -0- | | 31 | 1 | 2619 | 2 | N | 116 | | | | | 260 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 09 | 2853 | X | 2853 | -0- | -0- | -0- | | 30 | 1 | 2702 | 2 | N | 110 | 191 | 1 | | | 179 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 2859 | X | 2859 | -0- | -0- | -0- | | 31 | 1 | 2722 | 2 | N | 96 | | | | | 275 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 2811 | X | 2811 | -0- | -0- | -0- | | 30 | 1 | 2686 | 2 | N | 86 | 186 | 1 | | | 175 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2828 | -0- | -117 | -0- | | 31 | 1 | 2687 | 2 | N | 100 | 188 | 1 | | | 87 |
| | | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,336 TOTAL CONDENSATE PROD: 1,163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 129 | -0- | -57 | -0- | 125 | 2 | 4 | 9 | N | 4 | | | | | 152 |
| 02 | 140 | N | 124 | -0- | -16 | -0- | 123 | 2 | 1 | 9 | N | 1 | | | | | 153 |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 153 |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 150 | 2 | 6 | 9 | N | 5 | | | | | 158 |
| 05 | 160 | N | 160 | -0- | -0- | -0- | 158 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 06 | 150 | N | 134 | -0- | -16 | -0- | 132 | 2 | 2 | 9 | N | 2 | | | | | 162 |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | 162 |
| 08 | 155 | N | 154 | -0- | -1 | -0- | 153 | 2 | 1 | 9 | N | 1 | | | | | 163 |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 163 |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 163 |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 152 | 2 | 2 | 9 | N | 2 | | | | | 165 |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 1,771 TOTAL CONDENSATE PROD: 17

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1329 | -0- | -190 | -0- | 30 | 1 | 1186 | 2 | N | 103 | 160 | 1 | | | | 182 |
| | | | | | | | 113 | 9 | | | | | | | | | | |
| 02 | 1288 | N | 1151 | -0- | -137 | -0- | 26 | 1 | 1033 | 2 | N | 84 | | | | | | 266 |
| | | | | | | | 92 | 9 | | | | | | | | | | |
| 03 | 1405 | N | 1405 | -0- | -0- | -0- | 31 | 1 | 1249 | 2 | N | 114 | 173 | 1 | | | | 207 |
| | | | | | | | 125 | 9 | | | | | | | | | | |
| 04 | 1365 | N | 1365 | -0- | -0- | -0- | 30 | 1 | 1206 | 2 | N | 117 | 172 | 1 | | | | 152 |
| | | | | | | | 129 | 9 | | | | | | | | | | |
| 05 | 1390 | N | 1390 | -0- | -0- | -0- | 30 | 1 | 1235 | 2 | N | 114 | 169 | 1 | | | | 97 |
| | | | | | | | 125 | 9 | | | | | | | | | | |
| 06 | 1350 | N | 1327 | -0- | -23 | -0- | 29 | 1 | 1184 | 2 | N | 104 | | | | | | 201 |
| | | | | | | | 114 | 9 | | | | | | | | | | |
| 07 | 1426 | N | 1076 | -0- | -350 | -0- | 27 | 1 | 998 | 2 | N | 46 | | | | | | 247 |
| | | | | | | | 51 | 9 | | | | | | | | | | |
| 08 | 1483 | N | 1483 | -0- | -0- | -0- | 30 | 1 | 1290 | 2 | N | 148 | 171 | 1 | | | | 224 |
| | | | | | | | 163 | 9 | | | | | | | | | | |
| 09 | 1320 | N | 1297 | -0- | -23 | -0- | 30 | 1 | 1175 | 2 | N | 84 | 174 | 1 | | | | 134 |
| | | | | | | | 92 | 9 | | | | | | | | | | |
| 10 | 1361 | N | 1361 | -0- | -0- | -0- | 31 | 1 | 1205 | 2 | N | 114 | 174 | 1 | | | | 74 |
| | | | | | | | 125 | 9 | | | | | | | | | | |
| 11 | 1440 | N | 1262 | -0- | -178 | -0- | 30 | 1 | 1127 | 2 | N | 95 | | | | | | 169 |
| | | | | | | | 105 | 9 | | | | | | | | | | |
| 12 | 1333 | N | 1303 | -0- | -30 | -0- | 31 | 1 | 1189 | 2 | N | 75 | | | | | | 244 |
| | | | | | | | 83 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 15,749 TOTAL CONDENSATE PROD: 1,198

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2217 | N | 2217 | -0- | -0- | -0- | | 31 | 1 | 2088 | 2 | N | 89 | | | | | 521 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1758 | -0- | -174 | -0- | | 28 | 1 | 1646 | 2 | N | 76 | 185 | 1 | | | 412 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 2209 | N | 2209 | -0- | -0- | -0- | | 31 | 1 | 2082 | 2 | N | 87 | | | | | 499 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 2132 | N | 2132 | -0- | -0- | -0- | | 30 | 1 | 1981 | 2 | N | 110 | 381 | 1 | | | 228 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 05 | 2093 | N | 2093 | -0- | -0- | -0- | | 31 | 1 | 1915 | 2 | N | 134 | | | | | 362 |
| | | | | | | | | 147 | 9 | | | | | | | | | |
| 06 | 2070 | N | 1855 | -0- | -215 | -0- | | 30 | 1 | 1801 | 2 | N | 22 | | | | | 384 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2139 | N | 1959 | -0- | -180 | -0- | | 31 | 1 | 1867 | 2 | N | 55 | 187 | 1 | | | 252 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 2179 | N | 2179 | -0- | -0- | -0- | | 31 | 1 | 2058 | 2 | N | 82 | | | | | 334 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 09 | 2137 | N | 2137 | -0- | -0- | -0- | | 30 | 1 | 1991 | 2 | N | 105 | | | | | 439 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 2166 | N | 2166 | -0- | -0- | -0- | | 31 | 1 | 2048 | 2 | N | 79 | 190 | 1 | | | 328 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2011 | -0- | -59 | -0- | | 30 | 1 | 1941 | 2 | N | 36 | | | | | 364 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1957 | -0- | -182 | -0- | | 30 | 1 | 1897 | 2 | N | 27 | | | | | 391 |
| | | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,673 TOTAL CONDENSATE PROD: 902

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1369 | N | 1369 | -0- | -0- | -0- | | 1347 | 2 | 22 | 9 | N | 20 | | | | | 264 |
| 02 | 1412 | N | 1412 | -0- | -0- | -0- | | 1387 | 2 | 25 | 9 | N | 23 | | | | | 287 |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | | 1207 | 2 | 20 | 9 | N | 18 | 173 | 1 | | | 132 |
| 04 | 1383 | N | 1383 | -0- | -0- | -0- | | 1359 | 2 | 24 | 9 | N | 22 | | | | | 154 |
| 05 | 1429 | N | 1429 | -0- | -0- | -0- | | 1409 | 2 | 20 | 9 | N | 18 | | | | | 172 |
| 06 | 1339 | N | 1339 | -0- | -0- | -0- | | 1328 | 2 | 11 | 9 | N | 10 | | | | | 182 |
| 07 | 1286 | N | 1286 | -0- | -0- | -0- | | 1267 | 2 | 19 | 9 | N | 17 | | | | | 199 |
| 08 | 1446 | N | 1446 | -0- | -0- | -0- | | 1421 | 2 | 25 | 9 | N | 23 | | | | | 222 |
| 09 | 1363 | N | 1363 | -0- | -0- | -0- | | 1352 | 2 | 11 | 9 | N | 10 | | | | | 232 |
| 10 | 1483 | N | 1483 | -0- | -0- | -0- | | 1459 | 2 | 24 | 9 | N | 22 | 159 | 1 | | | 95 |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | | 1469 | 2 | 29 | 9 | N | 26 | | | | | 121 |
| 12 | 1485 | N | 1485 | -0- | -0- | -0- | | 1461 | 2 | 24 | 9 | N | 22 | | | | | 143 |

TOTAL GAS PROD: 16,720 TOTAL CONDENSATE PROD: 231

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 31 | 1 | 1165 | 2 | N | 61 | 166 | 1 | | | 104 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 1176 | N | 499 | -0- | -677 | -0- | 15 | 1 | 462 | 2 | N | 20 | | | | | 124 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1333 | N | 164 | -0- | -1169 | -0- | 1 | 1 | 163 | 2 | N | -0- | | | | | 124 |
| 04 | 1230 | N | 1179 | -0- | -51 | -0- | 30 | 1 | 1071 | 2 | N | 71 | | | | | 195 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 1305 | N | 1305 | -0- | -0- | -0- | 31 | 1 | 1190 | 2 | N | 76 | | | | | 271 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 1392 | N | 1392 | -0- | -0- | -0- | 29 | 1 | 1295 | 2 | N | 62 | 167 | 1 | | | 166 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 1434 | N | 1434 | -0- | -0- | -0- | 31 | 1 | 1319 | 2 | N | 76 | | | | | 242 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 1408 | N | 1408 | -0- | -0- | -0- | 31 | 1 | 1304 | 2 | N | 66 | 178 | 1 | | | 130 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1308 | -0- | -12 | -0- | 30 | 1 | 1214 | 2 | N | 58 | | | | | 188 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1304 | -0- | -60 | -0- | 30 | 1 | 1211 | 2 | N | 57 | | | | | 245 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 1320 | N | 812 | -0- | -508 | -0- | 19 | 1 | 742 | 2 | N | 46 | 180 | 1 | | | 111 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1364 | N | 923 | -0- | -441 | -0- | 21 | 1 | 832 | 2 | N | 64 | | | | | 175 |
| | | | | | | | 70 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,991 TOTAL CONDENSATE PROD: 657

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2276 | -0- | -421 | -0- | 31 | 1 | 2134 | 2 | N | 101 | | | | | 415 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 2352 | X | 1976 | -0- | -376 | -0- | 28 | 1 | 1887 | 2 | N | 55 | 186 | 1 | | | 284 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 2664 | X | 2664 | -0- | -0- | -0- | 27 | 1 | 2523 | 2 | N | 104 | | | | | 388 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 2481 | X | 2481 | -0- | -0- | -0- | 29 | 1 | 2379 | 2 | N | 66 | 184 | 1 | | | 270 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 2835 | X | 2835 | -0- | -0- | -0- | 31 | 1 | 2671 | 2 | N | 121 | | | | | 391 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3037 | -0- | 37 | 37 | 30 | 1 | 2928 | 2 | N | 72 | 187 | 1 | | | 276 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 3100 | N | 3173 | -0- | 73 | 110 | 31 | 1 | 2954 | 2 | N | 171 | 188 | 1 | | | 259 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3241 | -0- | 141 | 251 | 31 | 1 | 3001 | 2 | N | 190 | 191 | 1 | | | 258 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 09 | 3213 | X | 2962 | -0- | -251 | -0- | 30 | 1 | 2814 | 2 | N | 107 | | | | | 365 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2812 | -0- | -133 | -0- | 29 | 1 | 2698 | 2 | N | 77 | 191 | 1 | | | 251 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2264 | -0- | -586 | -0- | 28 | 1 | 2190 | 2 | N | 42 | | | | | 293 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2145 | -0- | -800 | -0- | 31 | 1 | 2088 | 2 | N | 24 | | | | | 317 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,866 TOTAL CONDENSATE PROD: 1,130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 564 | -0- | -211 | -0- | 31 | 1 | 439 | 2 | N | 85 | | | | | 344 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 28 | 1 | 589 | 2 | N | 84 | 182 | 1 | | | 246 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 465 | N | 374 | -0- | -91 | -0- | 31 | 1 | 330 | 2 | N | 12 | | | | | 258 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 540 | N | 179 | -0- | -361 | -0- | 30 | 1 | 149 | 2 | N | -0- | | | | | 258 |
| 05 | 775 | N | 512 | -0- | -263 | -0- | 31 | 1 | 402 | 2 | N | 72 | | | | | 330 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 360 | N | 309 | -0- | -51 | -0- | 30 | 1 | 279 | 2 | N | -0- | | | | | 330 |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 31 | 1 | 352 | 2 | N | 8 | | | | | 338 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 527 | N | 167 | -0- | -360 | -0- | 31 | 1 | 134 | 2 | N | 2 | | | | | 340 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 300 | N | 133 | -0- | -167 | -0- | 30 | 1 | 103 | 2 | N | -0- | | | | | 340 |
| 10 | 403 | N | 151 | -0- | -252 | -0- | 31 | 1 | 120 | 2 | N | -0- | | | | | 340 |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 30 | 1 | 210 | 2 | N | 48 | 315 | 1 | | | 73 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 28 | 1 | 305 | 2 | N | 75 | | | | | 148 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,199 TOTAL CONDENSATE PROD: 386

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 902 | -0- | -152 | -0- | 28 | 1 | 810 | 2 | N | 58 | 195 | 1 | | | 127 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 924 | N | 797 | -0- | -127 | -0- | 20 | 1 | 712 | 2 | N | 59 | | | | | 186 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 1054 | N | 895 | -0- | -159 | -0- | 29 | 1 | 666 | 2 | N | 182 | | | | | 368 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 04 | 963 | N | 963 | -0- | -0- | -0- | 28 | 1 | 792 | 2 | N | 130 | | | | | 498 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 05 | 969 | N | 969 | -0- | -0- | -0- | 31 | 1 | 938 | 2 | N | -0- | | | | | 498 |
| 06 | 903 | N | 903 | -0- | -0- | -0- | 29 | 1 | 860 | 2 | N | 13 | 190 | 1 | | | 321 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 992 | N | 910 | -0- | -82 | -0- | 28 | 1 | 839 | 2 | N | 39 | 177 | 1 | | | 183 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1014 | N | 1014 | -0- | -0- | -0- | 31 | 1 | 969 | 2 | N | 13 | | | | | 196 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 938 | N | 938 | -0- | -0- | -0- | 29 | 1 | 835 | 2 | N | 67 | | | | | 263 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 991 | N | 991 | -0- | -0- | -0- | 31 | 1 | 885 | 2 | N | 68 | | | | | 331 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 990 | N | 737 | -0- | -253 | -0- | 25 | 1 | 653 | 2 | N | 54 | | | | | 385 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 961 | N | 614 | -0- | -347 | -0- | 31 | 1 | 543 | 2 | N | 36 | 177 | 1 | | | 244 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,633 TOTAL CONDENSATE PROD: 719

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4028 | X | 4028 | -0- | -0- | -0- | | 179 | 1 | 3777 | 2 | N | 65 | | | | | 229 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2674 | -0- | -630 | -0- | | 159 | 1 | 2487 | 2 | N | 25 | | | | | 254 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3056 | -0- | -602 | -0- | | 171 | 1 | 2877 | 2 | N | 7 | | | | | 261 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 3540 | X | 2178 | -0- | -1362 | -0- | | 130 | 1 | 2026 | 2 | N | 20 | | | | | 281 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 3658 | X | 2819 | -0- | -839 | -0- | | 180 | 1 | 2628 | 2 | N | 10 | | | | | 291 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 3540 | X | 2021 | -0- | -1519 | -0- | | 164 | 1 | 1840 | 2 | N | 15 | | | | | 306 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2685 | -0- | -384 | -0- | | 178 | 1 | 2471 | 2 | N | 33 | 192 | 1 | | | 147 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2975 | -0- | -94 | -0- | | 186 | 1 | 2757 | 2 | N | 29 | | | | | 176 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2779 | X | 2779 | -0- | -0- | -0- | | 180 | 1 | 2599 | 2 | N | -0- | | | | | 176 |
| 10 | 2842 | X | 2842 | -0- | -0- | -0- | | 186 | 1 | 2656 | 2 | N | -0- | | | | | 176 |
| 11 | 2880 | X | 1150 | -0- | -1730 | -0- | | 136 | 1 | 991 | 2 | N | 21 | | | | | 197 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2286 | -0- | -690 | -0- | | 183 | 1 | 2030 | 2 | N | 66 | | | | | 263 |
| | | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,493 TOTAL CONDENSATE PROD: 291

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2072 | N | 2072 | -0- | -0- | -0- | | 30 | 1 | 1985 | 2 | N | 52 | | | | | 415 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1520 | N | 1520 | -0- | -0- | -0- | | 26 | 1 | 1432 | 2 | N | 56 | 182 | 1 | | | 289 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 1550 | N | 798 | -0- | -752 | -0- | | 21 | 1 | 753 | 2 | N | 22 | | | | | 311 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1257 | -0- | -243 | -0- | | 29 | 1 | 1197 | 2 | N | 28 | | | | | 339 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 2239 | N | 2239 | -0- | -0- | -0- | | 28 | 1 | 2078 | 2 | N | 121 | 186 | 1 | | | 274 |
| | | | | | | | | 133 | 9 | | | | | | | | | |
| 06 | 2173 | N | 2173 | -0- | -0- | -0- | | 30 | 1 | 2025 | 2 | N | 107 | 177 | 1 | | | 204 |
| | | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 2172 | N | 2172 | -0- | -0- | -0- | | 31 | 1 | 2058 | 2 | N | 75 | | | | | 279 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 2209 | N | 2209 | -0- | -0- | -0- | | 31 | 1 | 2123 | 2 | N | 50 | | | | | 329 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 2039 | N | 2039 | -0- | -0- | -0- | | 28 | 1 | 1915 | 2 | N | 87 | 183 | 1 | | | 233 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 1968 | N | 1968 | -0- | -0- | -0- | | 29 | 1 | 1853 | 2 | N | 78 | | | | | 311 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 1700 | N | 1700 | -0- | -0- | -0- | | 24 | 1 | 1610 | 2 | N | 60 | | | | | 371 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1936 | N | 1936 | -0- | -0- | -0- | | 27 | 1 | 1754 | 2 | N | 141 | 182 | 1 | | | 330 |
| | | | | | | | | 155 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,083 TOTAL CONDENSATE PROD: 877

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 995 | -0- | -927 | -0- | 91 | 1 | 887 | 2 | N | 15 | | | | | 312 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2359 | N | 2359 | -0- | -0- | -0- | 131 | 1 | 2134 | 2 | N | 85 | 175 | 1 | | | 222 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 2577 | N | 2577 | -0- | -0- | -0- | 184 | 1 | 2330 | 2 | N | 57 | | | | | 279 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 2565 | N | 2565 | -0- | -0- | -0- | 174 | 1 | 2297 | 2 | N | 85 | 183 | 1 | | | 181 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 2604 | N | 2134 | -0- | -470 | -0- | 183 | 1 | 1890 | 2 | N | 55 | | | | | 236 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2490 | N | 1897 | -0- | -593 | -0- | 174 | 1 | 1679 | 2 | N | 40 | | | | | 276 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2604 | N | 1174 | -0- | -1430 | -0- | 174 | 1 | 972 | 2 | N | 25 | | | | | 301 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 2139 | N | 1183 | -0- | -956 | -0- | 166 | 1 | 988 | 2 | N | 26 | | | | | 327 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2483 | N | 2483 | -0- | -0- | -0- | 180 | 1 | 2219 | 2 | N | 76 | | | | | 403 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 169 | 1 | 1919 | 2 | N | 88 | 185 | 1 | | | 306 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 2053 | N | 2053 | -0- | -0- | -0- | 173 | 1 | 1818 | 2 | N | 56 | 190 | 1 | | | 172 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 2573 | N | 1960 | -0- | -613 | -0- | 173 | 1 | 1680 | 2 | N | 97 | | | | | 269 |
| | | | | | | | 107 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,565 TOTAL CONDENSATE PROD: 705

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 31 | 1 | 1283 | 2 | N | 92 | | | | | 113 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 1036 | N | 1035 | -0- | -1 | -0- | 28 | 1 | 949 | 2 | N | 53 | | | | | 166 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 1115 | N | 1115 | -0- | -0- | -0- | 30 | 1 | 997 | 2 | N | 80 | 173 | 1 | | | 73 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 1380 | N | 1031 | -0- | -349 | -0- | 30 | 1 | 922 | 2 | N | 72 | | | | | 145 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 1147 | N | 1124 | -0- | -23 | -0- | 31 | 1 | 1014 | 2 | N | 72 | 164 | 1 | | | 53 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 1080 | N | 855 | -0- | -225 | -0- | 30 | 1 | 750 | 2 | N | 68 | | | | | 121 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 07 | 1054 | N | 624 | -0- | -430 | -0- | 25 | 1 | 558 | 2 | N | 37 | | | | | 158 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1116 | N | 218 | -0- | -898 | -0- | 5 | 1 | 213 | 2 | N | -0- | | | | | 158 |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 29 | 1 | 954 | 2 | N | 108 | 170 | 1 | | | 96 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 30 | 1 | 901 | 2 | N | 85 | | | | | 181 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 30 | 1 | 922 | 2 | N | 83 | 171 | 1 | | | 93 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1040 | -0- | -107 | -0- | 31 | 1 | 932 | 2 | N | 70 | | | | | 163 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,627 TOTAL CONDENSATE PROD: 820

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 10 | -0- | -424 | -0- | 10 | 1 | | | N | -0- | | | | | 252 |
| 02 | 588 | N | 31 | -0- | -557 | -0- | 28 | 1 | 3 | 2 | N | -0- | | | | | 252 |
| 03 | 1173 | N | 1173 | -0- | -0- | -0- | 31 | 1 | 1118 | 2 | N | 22 | | | | | 274 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1281 | N | 1281 | -0- | -0- | -0- | 30 | 1 | 1227 | 2 | N | 22 | 194 | 1 | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1465 | N | 1465 | -0- | -0- | -0- | 31 | 1 | 1371 | 2 | N | 57 | | | | | 159 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1024 | -0- | -116 | -0- | 27 | 1 | 980 | 2 | N | 15 | | | | | 174 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1209 | N | 956 | -0- | -253 | -0- | 31 | 1 | 911 | 2 | N | 13 | | | | | 187 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1100 | -0- | -109 | -0- | 31 | 1 | 1049 | 2 | N | 18 | | | | | 205 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1082 | N | 1082 | -0- | -0- | -0- | 30 | 1 | 1019 | 2 | N | 30 | | | | | 235 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 31 | 1 | 1066 | 2 | N | 19 | | | | | 254 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1050 | N | 981 | -0- | -69 | -0- | 26 | 1 | 954 | 2 | N | 1 | 152 | 1 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1091 | -0- | -25 | -0- | 24 | 1 | 1065 | 2 | N | 2 | | | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,312 TOTAL CONDENSATE PROD: 199

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 651 | -0- | -713 | -0- | 30 | 1 | 618 | 2 | N | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1120 | N | 349 | -0- | -771 | -0- | 22 | 1 | 327 | 2 | N | -0- | | | | | 97 |
| 03 | 744 | N | 186 | -0- | -558 | -0- | 19 | 1 | 165 | 2 | N | 2 | | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1345 | N | 1345 | -0- | -0- | -0- | 18 | 1 | 1274 | 2 | N | 48 | | | | | 147 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 1704 | N | 1704 | -0- | -0- | -0- | 29 | 1 | 1601 | 2 | N | 67 | | | | | 214 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 1545 | N | 1545 | -0- | -0- | -0- | 28 | 1 | 1450 | 2 | N | 61 | 178 | 1 | | | 97 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 1480 | N | 1480 | -0- | -0- | -0- | 30 | 1 | 1409 | 2 | N | 37 | | | | | 134 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1416 | N | 1416 | -0- | -0- | -0- | 30 | 1 | 1342 | 2 | N | 40 | | | | | 174 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1365 | N | 1365 | -0- | -0- | -0- | 29 | 1 | 1300 | 2 | N | 33 | | | | | 207 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1398 | N | 1398 | -0- | -0- | -0- | 29 | 1 | 1336 | 2 | N | 30 | | | | | 237 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1327 | -0- | -23 | -0- | 29 | 1 | 1259 | 2 | N | 35 | 168 | 1 | | | 104 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1178 | -0- | -217 | -0- | 28 | 1 | 1111 | 2 | N | 35 | | | | | 139 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,944 TOTAL CONDENSATE PROD: 391

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3626 | -0- | -32 | -0- | 427 | 1 | 3069 | 2 | N | 118 | | | | | 282 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2549 | -0- | -783 | -0- | 333 | 1 | 2151 | 2 | N | 59 | 169 | 1 | | | 172 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3579 | -0- | -110 | -0- | 453 | 1 | 3038 | 2 | N | 80 | | | | | 252 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 3822 | X | 3822 | -0- | -0- | -0- | 488 | 1 | 3222 | 2 | N | 102 | | | | | 354 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 3689 | X | 3089 | -0- | -600 | -0- | 401 | 1 | 2588 | 2 | N | 91 | 184 | 1 | | | 261 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 06 | 3510 | X | 71 | -0- | -3439 | -0- | 10 | 1 | 61 | 2 | N | -0- | | | | | 261 |
| 07 | 4834 | X | 4834 | -0- | -0- | -0- | 542 | 1 | 4160 | 2 | N | 120 | | | | | 381 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 08 | 4572 | X | 4572 | -0- | -0- | -0- | 523 | 1 | 3914 | 2 | N | 123 | 177 | 1 | | | 327 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 4025 | X | 4025 | -0- | -0- | -0- | 418 | 1 | 3479 | 2 | Y | 116 | 197 | 1 | | | 246 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 4209 | X | 4209 | -0- | -0- | -0- | 447 | 1 | 3538 | 2 | Y | 204 | 207 | 1 | | | 243 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 11 | 3918 | X | 3918 | -0- | -0- | -0- | 429 | 1 | 3334 | 2 | Y | 141 | | | | | 384 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 4247 | X | 4247 | -0- | -0- | -0- | 452 | 1 | 3613 | 2 | Y | 165 | 176 | 1 | | | 373 |
| | | | | | | | 182 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,541 TOTAL CONDENSATE PROD: 1,319

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 493 | -0- | -96 | -0- | 31 | 1 | 434 | 2 | N | 25 | | | | | 239 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 504 | N | 370 | -0- | -134 | -0- | 26 | 1 | 332 | 2 | N | 11 | | | | | 250 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 31 | 1 | 400 | 2 | N | 40 | 180 | 1 | | | 110 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 480 | N | 370 | -0- | -110 | -0- | 25 | 1 | 319 | 2 | N | 24 | | | | | 134 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 403 | N | 240 | -0- | -163 | -0- | 23 | 1 | 217 | 2 | N | -0- | | | | | 134 |
| 06 | 450 | N | 267 | -0- | -183 | -0- | 29 | 1 | 238 | 2 | N | -0- | | | | | 134 |
| 07 | 372 | N | 319 | -0- | -53 | -0- | 30 | 1 | 289 | 2 | N | -0- | | | | | 134 |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 31 | 1 | 276 | 2 | N | -0- | | | | | 134 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 30 | 1 | 283 | 2 | N | -0- | | | | | 134 |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 139 | 1 | 286 | 2 | N | -0- | | | | | 134 |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 222 | 1 | 272 | 2 | N | -0- | | | | | 134 |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 211 | 1 | 253 | 2 | N | -0- | | | | | 134 |

TOTAL GAS PROD: 4,537 TOTAL CONDENSATE PROD: 100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3595 | X | 3595 | -0- | -0- | -0- | 31 | 1 | 3429 | 2 | N | 123 | | | | | 531 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2817 | -0- | -235 | -0- | 28 | 1 | 2712 | 2 | N | 70 | 185 | 1 | | | 416 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 3782 | X | 2869 | -0- | -913 | -0- | 29 | 1 | 2702 | 2 | N | 125 | 189 | 1 | | | 352 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 3660 | X | 3291 | -0- | -369 | -0- | 30 | 1 | 3076 | 2 | N | 168 | 189 | 1 | | | 331 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 05 | 3782 | X | 3015 | -0- | -767 | -0- | 30 | 1 | 2882 | 2 | N | 94 | | | | | 425 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 06 | 3480 | X | 2718 | -0- | -762 | -0- | 28 | 1 | 2598 | 2 | N | 84 | 188 | 1 | | | 321 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 3687 | X | 3687 | -0- | -0- | -0- | 31 | 1 | 3555 | 2 | N | 92 | | | | | 413 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 3584 | X | 3584 | -0- | -0- | -0- | 31 | 1 | 3468 | 2 | N | 77 | 190 | 1 | | | 300 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3510 | -0- | -0- | -0- | 30 | 1 | 3286 | 2 | N | 176 | | | | | 476 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3298 | -0- | -391 | -0- | 31 | 1 | 3077 | 2 | N | 173 | 198 | 1 | | | 451 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2377 | -0- | -1193 | -0- | 29 | 1 | 2325 | 2 | N | 21 | | | | | 472 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3217 | -0- | -472 | -0- | 30 | 1 | 3156 | 2 | N | 28 | | | | | 500 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,978 TOTAL CONDENSATE PROD: 1,231

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2387 | -0- | -651 | -0- | 182 | 1 | 2204 | 2 | N | 1 | | | | | 404 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2118 | -0- | -402 | -0- | 160 | 1 | 1948 | 2 | N | 9 | | | | | 413 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2000 | -0- | -790 | -0- | 117 | 1 | 1842 | 2 | N | 37 | | | | | 450 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 2924 | X | 2924 | -0- | -0- | -0- | 175 | 1 | 2696 | 2 | N | 48 | 187 | 1 | | | 311 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3198 | X | 3198 | -0- | -0- | -0- | 184 | 1 | 2995 | 2 | N | 17 | | | | | 328 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3699 | -0- | 699 | 699 | 178 | 1 | 3521 | 2 | N | -0- | | | | | 328 |
| 07 | 3100 | N | 3486 | -0- | 386 | 1085 | 184 | 1 | 3280 | 2 | N | 20 | | | | | 348 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 3904 | X | 2819 | -0- | -1085 | -0- | 183 | 1 | 2636 | 2 | N | -0- | | | | | 348 |
| 09 | 2970 | X | 2664 | -0- | -306 | -0- | 180 | 1 | 2465 | 2 | N | 17 | 191 | 1 | | | 174 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2719 | -0- | -350 | -0- | 186 | 1 | 2471 | 2 | N | 56 | | | | | 230 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2580 | -0- | -390 | -0- | 179 | 1 | 2394 | 2 | N | 6 | | | | | 236 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2254 | -0- | -815 | -0- | 181 | 1 | 2026 | 2 | N | 43 | | | | | 279 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,848 TOTAL CONDENSATE PROD: 254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2059 | -0- | -173 | -0- | 31 | 1 | 1981 | 2 | N | 43 | | | | | 220 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1817 | -0- | -115 | -0- | 27 | 1 | 1772 | 2 | N | 16 | | | | | 236 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2108 | N | 2101 | -0- | -7 | -0- | 31 | 1 | 1973 | 2 | N | 88 | | | | | 324 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 2023 | N | 2023 | -0- | -0- | -0- | 30 | 1 | 1941 | 2 | N | 47 | 120 | 1 | | | 251 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2095 | N | 2095 | -0- | -0- | -0- | 31 | 1 | 1980 | 2 | N | 76 | 163 | 1 | | | 164 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1954 | -0- | -86 | -0- | 30 | 1 | 1858 | 2 | N | 60 | | | | | 224 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1979 | -0- | -98 | -0- | 31 | 1 | 1905 | 2 | N | 39 | 181 | 1 | | | 82 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2108 | N | 1996 | -0- | -112 | -0- | 31 | 1 | 1882 | 2 | N | 75 | | | | | 157 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1897 | -0- | -53 | -0- | 30 | 1 | 1792 | 2 | N | 68 | | | | | 225 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1886 | -0- | -98 | -0- | 31 | 1 | 1811 | 2 | N | 40 | | | | | 265 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1830 | -0- | -90 | -0- | 30 | 1 | 1734 | 2 | N | 60 | 133 | 1 | | | 192 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1932 | -0- | -21 | -0- | 31 | 1 | 1849 | 2 | N | 47 | | | | | 239 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,569 TOTAL CONDENSATE PROD: 659

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1502 | N | 1502 | -0- | -0- | -0- | 31 | 1 | 1359 | 2 | N | 102 | 173 | 1 | | | 243 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1421 | -0- | -0- | -0- | 27 | 1 | 1265 | 2 | N | 117 | 169 | 1 | | | 191 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1587 | -0- | -87 | -0- | 30 | 1 | 1416 | 2 | N | 128 | | | | | 319 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 04 | 1441 | N | 1441 | -0- | -0- | -0- | 30 | 1 | 1339 | 2 | N | 65 | 160 | 1 | | | 224 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 05 | 1581 | N | 1550 | -0- | -31 | -0- | 31 | 1 | 1519 | 2 | N | -0- | | | | | 224 |
| 06 | 1530 | N | 1415 | -0- | -115 | -0- | 30 | 1 | 1385 | 2 | N | -0- | | | | | 224 |
| 07 | 1488 | N | 1429 | -0- | -59 | -0- | 31 | 1 | 1398 | 2 | N | -0- | | | | | 224 |
| 08 | 1550 | N | 1401 | -0- | -149 | -0- | 31 | 1 | 1370 | 2 | N | -0- | | | | | 224 |
| 09 | 1410 | N | 1393 | -0- | -17 | -0- | 30 | 1 | 1318 | 2 | N | 41 | | | | | 265 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1378 | -0- | -48 | -0- | 31 | 1 | 1345 | 2 | N | 2 | | | | | 267 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1693 | N | 1693 | -0- | -0- | -0- | 30 | 1 | 1540 | 2 | N | 112 | | | | | 379 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 1662 | N | 1662 | -0- | -0- | -0- | 30 | 1 | 1523 | 2 | N | 99 | 172 | 1 | | | 306 |
| | | | | | | | 109 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,872 TOTAL CONDENSATE PROD: 666

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | 31 | 1 | 1350 | 2 | N | 69 | | | | | 232 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 23 | 1 | 1249 | 2 | N | -0- | | | | | 232 |
| 03 | 1302 | N | 1280 | -0- | -22 | -0- | 29 | 1 | 1250 | 2 | N | 1 | | | | | 233 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1303 | -0- | -107 | -0- | 27 | 1 | 1276 | 2 | N | -0- | | | | | 233 |
| 05 | 1395 | N | 998 | -0- | -397 | -0- | 22 | 1 | 976 | 2 | N | -0- | | | | | 233 |
| 06 | 1230 | N | 823 | -0- | -407 | -0- | 20 | 1 | 803 | 2 | N | -0- | | | | | 233 |
| 07 | 1333 | N | 487 | -0- | -846 | -0- | 16 | 1 | 471 | 2 | N | -0- | | | | | 233 |
| 08 | 1624 | N | 1624 | -0- | -0- | -0- | 31 | 1 | 1539 | 2 | N | 49 | | | | | 282 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 1643 | N | 1643 | -0- | -0- | -0- | 30 | 1 | 1613 | 2 | N | -0- | 197 | 1 | | | 85 |
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 23 | 1 | 1235 | 2 | N | -0- | | | | | 85 |
| 11 | 1410 | N | 920 | -0- | -490 | -0- | 14 | 1 | 906 | 2 | N | -0- | | | | | 85 |
| 12 | 1457 | N | 1302 | -0- | -155 | -0- | 19 | 1 | 1252 | 2 | N | 28 | | | | | 113 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,367 TOTAL CONDENSATE PROD: 147

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2430 | N | 2430 | -0- | -0- | -0- | 31 | 1 | 2320 | 2 | N | 72 | | | | | 194 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2424 | N | 2424 | -0- | -0- | -0- | 28 | 1 | 2300 | 2 | N | 87 | | | | | 281 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 2077 | N | 2058 | -0- | -19 | -0- | 31 | 1 | 1947 | 2 | N | 73 | 185 | 1 | | | 169 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 2010 | N | 1916 | -0- | -94 | -0- | 30 | 1 | 1811 | 2 | N | 68 | | | | | 237 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2170 | -0- | -0- | -0- | 31 | 1 | 2000 | 2 | N | 126 | 192 | 1 | | | 171 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1956 | -0- | -24 | -0- | 30 | 1 | 1843 | 2 | N | 75 | | | | | 246 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1834 | -0- | -150 | -0- | 27 | 1 | 1699 | 2 | N | 98 | 190 | 1 | | | 154 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 08 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | 154 |
| 09 | 2192 | N | 2192 | -0- | -0- | -0- | 27 | 1 | 2053 | 2 | N | 102 | | | | | 256 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 2009 | N | 2009 | -0- | -0- | -0- | 30 | 1 | 1884 | 2 | N | 86 | 193 | 1 | | | 149 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 1549 | N | 1549 | -0- | -0- | -0- | 30 | 1 | 1447 | 2 | N | 65 | | | | | 214 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1882 | -0- | -195 | -0- | 31 | 1 | 1765 | 2 | N | 78 | | | | | 292 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,420 TOTAL CONDENSATE PROD: 930

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 57 | -0- | -966 | -0- | 31 | 1 | 26 | 2 | N | -0- | | | | | 229 |
| 02 | 784 | N | 53 | -0- | -731 | -0- | 28 | 1 | 25 | 2 | N | -0- | | | | | 229 |
| 03 | 934 | N | 934 | -0- | -0- | -0- | 31 | 1 | 825 | 2 | N | 71 | 183 | 1 | | | 117 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 30 | 1 | 880 | 2 | N | 57 | | | | | 174 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 866 | N | 866 | -0- | -0- | -0- | 31 | 1 | 791 | 2 | N | 40 | | | | | 214 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 900 | N | 780 | -0- | -120 | -0- | 30 | 1 | 708 | 2 | N | 38 | | | | | 252 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 992 | N | 250 | -0- | -742 | -0- | 10 | 1 | 225 | 2 | N | 14 | 189 | 1 | | | 77 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1150 | N | 1150 | -0- | -0- | -0- | 11 | 1 | 1097 | 2 | N | 38 | | | | | 115 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 1284 | N | 1284 | -0- | -0- | -0- | 30 | 1 | 1191 | 2 | N | 57 | | | | | 172 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 982 | N | 982 | -0- | -0- | -0- | 31 | 1 | 914 | 2 | N | 34 | | | | | 206 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1110 | N | 824 | -0- | -286 | -0- | 30 | 1 | 747 | 2 | N | 43 | | | | | 249 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 1333 | N | 547 | -0- | -786 | -0- | 30 | 1 | 515 | 2 | N | 2 | | | | | 251 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,700 TOTAL CONDENSATE PROD: 394

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 835 | -0- | -95 | -0- | 29 | 1 | 742 | 2 | N | 58 | 197 | 1 | | | 40 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 1008 | N | 539 | -0- | -469 | -0- | 26 | 1 | 437 | 2 | N | 69 | | | | | 109 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 1085 | N | 582 | -0- | -503 | -0- | 30 | 1 | 464 | 2 | N | 80 | | | | | 189 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 810 | N | 335 | -0- | -475 | -0- | 28 | 1 | 257 | 2 | N | 45 | | | | | 234 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 589 | N | 312 | -0- | -277 | -0- | 15 | 1 | 297 | 2 | N | -0- | | | | | 234 |
| 06 | 645 | N | 645 | -0- | -0- | -0- | 30 | 1 | 517 | 2 | N | 89 | 189 | 1 | | | 134 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 613 | N | 613 | -0- | -0- | -0- | 31 | 1 | 490 | 2 | N | 84 | | | | | 218 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 561 | N | 561 | -0- | -0- | -0- | 31 | 1 | 445 | 2 | N | 77 | 178 | 1 | | | 117 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 660 | N | 550 | -0- | -110 | -0- | 30 | 1 | 435 | 2 | N | 77 | | | | | 194 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 620 | N | 525 | -0- | -95 | -0- | 31 | 1 | 415 | 2 | N | 72 | 167 | 1 | | | 99 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 540 | N | 517 | -0- | -23 | -0- | 30 | 1 | 437 | 2 | N | 45 | | | | | 144 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 735 | N | 735 | -0- | -0- | -0- | 31 | 1 | 599 | 2 | N | 95 | | | | | 239 |
| | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,749 TOTAL CONDENSATE PROD: 791

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2332 | -0- | -86 | -0- | | 31 | 1 | 2155 | 2 | N | 133 | | | | | 342 |
| | | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 2128 | N | 2111 | -0- | -17 | -0- | | 28 | 1 | 1965 | 2 | N | 107 | 170 | 1 | | | 279 |
| | | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2299 | -0- | -57 | -0- | | 31 | 1 | 2147 | 2 | N | 110 | 180 | 1 | | | 209 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 04 | 2332 | N | 2332 | -0- | -0- | -0- | | 30 | 1 | 2179 | 2 | N | 112 | | | | | 321 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 05 | 2456 | N | 2456 | -0- | -0- | -0- | | 31 | 1 | 2262 | 2 | N | 148 | 175 | 1 | | | 294 |
| | | | | | | | | 163 | 9 | | | | | | | | | |
| 06 | 2220 | N | 2047 | -0- | -173 | -0- | | 25 | 1 | 1924 | 2 | N | 89 | | | | | 383 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 2506 | N | 2506 | -0- | -0- | -0- | | 31 | 1 | 2348 | 2 | N | 115 | 180 | 1 | | | 318 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 08 | 2575 | N | 2575 | -0- | -0- | -0- | | 31 | 1 | 2406 | 2 | N | 125 | 181 | 1 | | | 262 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 09 | 2384 | N | 2384 | -0- | -0- | -0- | | 30 | 1 | 2235 | 2 | N | 108 | 183 | 1 | | | 187 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 2476 | N | 2476 | -0- | -0- | -0- | | 31 | 1 | 2324 | 2 | N | 110 | | | | | 297 |
| | | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 2355 | N | 2355 | -0- | -0- | -0- | | 30 | 1 | 2209 | 2 | N | 105 | 180 | 1 | | | 222 |
| | | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 2479 | N | 2479 | -0- | -0- | -0- | | 29 | 1 | 2325 | 2 | N | 114 | | | | | 336 |
| | | | | | | | | 125 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,352 TOTAL CONDENSATE PROD: 1,376

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1528 | -0- | -208 | -0- | | 1511 | 2 | 17 | 9 | N | 15 | | | | | 179 |
| 02 | 1344 | N | 1341 | -0- | -3 | -0- | | 1327 | 2 | 14 | 9 | N | 13 | | | | | 192 |
| 03 | 1559 | N | 1559 | -0- | -0- | -0- | | 1556 | 2 | 3 | 9 | N | 3 | | | | | 195 |
| 04 | 1470 | N | 1421 | -0- | -49 | -0- | | 1385 | 2 | 36 | 9 | N | 33 | 170 | 1 | | | 58 |
| 05 | 1493 | N | 1493 | -0- | -0- | -0- | | 1483 | 2 | 10 | 9 | N | 9 | | | | | 67 |
| 06 | 1500 | N | 1426 | -0- | -74 | -0- | | 1416 | 2 | 10 | 9 | N | 9 | | | | | 76 |
| 07 | 1457 | N | 1457 | -0- | -0- | -0- | | 1448 | 2 | 9 | 9 | N | 8 | | | | | 84 |
| 08 | 1488 | N | 1407 | -0- | -81 | -0- | | 1395 | 2 | 12 | 9 | N | 11 | | | | | 95 |
| 09 | 1440 | N | 1174 | -0- | -266 | -0- | | 1172 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 10 | 1457 | N | 1301 | -0- | -156 | -0- | | 1294 | 2 | 7 | 9 | N | 6 | | | | | 103 |
| 11 | 1350 | N | 1305 | -0- | -45 | -0- | | 1292 | 2 | 13 | 9 | N | 12 | | | | | 115 |
| 12 | 1209 | N | 966 | -0- | -243 | -0- | | 965 | 2 | 1 | 9 | N | 1 | | | | | 116 |

TOTAL GAS PROD: 16,378 TOTAL CONDENSATE PROD: 122

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1535 | -0- | -77 | -0- | | 1360 | 2 | 175 | 9 | N | 159 | 185 | 1 | | | 68 |
| 02 | 1428 | N | 1369 | -0- | -59 | -0- | | 1181 | 2 | 188 | 9 | N | 171 | 154 | 1 | | | 85 |
| 03 | 1590 | N | 1590 | -0- | -0- | -0- | | 1396 | 2 | 194 | 9 | N | 176 | | | | | 261 |
| 04 | 1500 | N | 1313 | -0- | -187 | -0- | | 1178 | 2 | 135 | 9 | N | 123 | 190 | 1 | | | 194 |
| 05 | 1519 | N | 1505 | -0- | -14 | -0- | | 1353 | 2 | 152 | 9 | N | 138 | 185 | 1 | | | 147 |
| 06 | 1530 | N | 1472 | -0- | -58 | -0- | | 1305 | 2 | 167 | 9 | N | 152 | 184 | 1 | | | 115 |
| 07 | 1495 | N | 1495 | -0- | -0- | -0- | | 1344 | 2 | 151 | 9 | N | 137 | 192 | 1 | | | 60 |
| 08 | 1519 | N | 1446 | -0- | -73 | -0- | | 1291 | 2 | 155 | 9 | N | 141 | | | | | 201 |
| 09 | 1470 | N | 1372 | -0- | -98 | -0- | | 1212 | 2 | 160 | 9 | N | 145 | 191 | 1 | | | 155 |
| 10 | 1488 | N | 1178 | -0- | -310 | -0- | | 1084 | 2 | 94 | 9 | N | 85 | | | | | 240 |
| 11 | 1457 | N | 1457 | -0- | -0- | -0- | | 1250 | 2 | 207 | 9 | N | 188 | 195 | 1 | | | 233 |
| 12 | 1426 | N | 1401 | -0- | -25 | -0- | | 1208 | 2 | 193 | 9 | N | 175 | 199 | 1 | | | 209 |

TOTAL GAS PROD: 17,133 TOTAL CONDENSATE PROD: 1,790

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4117 | X | 4117 | -0- | -0- | -0- | 31<br>182 | 1<br>9 | 3904 | 2 | N | 165 | | | | | 286 |
| 02 | 3303 | X | 3303 | -0- | -0- | -0- | 28<br>166 | 1<br>9 | 3109 | 2 | N | 151 | | | | | 437 |
| 03 | 3917 | X | 3917 | -0- | -0- | -0- | 31<br>167 | 1<br>9 | 3719 | 2 | N | 152 | 195 | 1 | | | 394 |
| 04 | 3772 | X | 3772 | -0- | -0- | -0- | 30<br>106 | 1<br>9 | 3636 | 2 | N | 96 | 393 | 1 | | | 97 |
| 05 | 3547 | X | 3547 | -0- | -0- | -0- | 31<br>109 | 1<br>9 | 3407 | 2 | N | 99 | | | | | 196 |
| 06 | 2992 | X | 2992 | -0- | -0- | -0- | 23<br>76 | 1<br>9 | 2893 | 2 | N | 69 | 194 | 1 | | | 71 |
| 07 | 837 | X | 242 | -0- | -595 | -0- | 2 | 1 | 240 | 2 | N | -0- | | | | | 71 |
| 08 | 3844 | X | 3844 | -0- | -0- | -0- | 31<br>245 | 1<br>9 | 3568 | 2 | N | 223 | | | | | 294 |
| 09 | 3940 | X | 3940 | -0- | -0- | -0- | 30<br>12 | 1<br>9 | 3898 | 2 | N | 11 | 120 | 1 | | | 185 |
| 10 | 4198 | X | 4198 | -0- | -0- | -0- | 31<br>149 | 1<br>9 | 4018 | 2 | N | 135 | 184 | 1 | | | 136 |
| 11 | 4284 | X | 4284 | -0- | -0- | -0- | 30<br>133 | 1<br>9 | 4121 | 2 | N | 121 | | | | | 257 |
| 12 | 4323 | X | 4323 | -0- | -0- | -0- | 31<br>114 | 1<br>9 | 4178 | 2 | N | 104 | 197 | 1 | | | 164 |

TOTAL GAS PROD: 42,479 TOTAL CONDENSATE PROD: 1,326

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3623 | -0- | -376 | -0- | 3532 | 2 | 91 | 9 | N | 83 | | | | | 207 |
| 02 | 3500 | X | 3262 | -0- | -238 | -0- | 3175 | 2 | 87 | 9 | N | 79 | 167 | 1 | | | 119 |
| 03 | 3751 | X | 3572 | -0- | -179 | -0- | 3484 | 2 | 88 | 9 | N | 80 | | | | | 199 |
| 04 | 3570 | X | 3513 | -0- | -57 | -0- | 3421 | 2 | 92 | 9 | N | 84 | 181 | 1 | | | 102 |
| 05 | 3658 | X | 3602 | -0- | -56 | -0- | 3514 | 2 | 88 | 9 | N | 80 | | | | | 182 |
| 06 | 3510 | X | 3437 | -0- | -73 | -0- | 3362 | 2 | 75 | 9 | N | 68 | | | | | 250 |
| 07 | 3627 | X | 3505 | -0- | -122 | -0- | 3422 | 2 | 83 | 9 | N | 75 | 172 | 1 | | | 153 |
| 08 | 3627 | X | 3551 | -0- | -76 | -0- | 3467 | 2 | 84 | 9 | N | 76 | | | | | 229 |
| 09 | 3510 | X | 3418 | -0- | -92 | -0- | 3353 | 2 | 65 | 9 | N | 59 | 179 | 1 | | | 109 |
| 10 | 3596 | X | 3478 | -0- | -118 | -0- | 3389 | 2 | 89 | 9 | N | 81 | | | | | 190 |
| 11 | 3450 | X | 3294 | -0- | -156 | -0- | 3209 | 2 | 85 | 9 | N | 77 | | | | | 267 |
| 12 | 3565 | X | 3323 | -0- | -242 | -0- | 3242 | 2 | 81 | 9 | N | 74 | 163 | 1 | | | 178 |

TOTAL GAS PROD: 41,578 TOTAL CONDENSATE PROD: 916

GOSSETT 967 WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 101 | -0- | -116 | -0- | 78 | 2 | 23 | 9 | N | 21 | 193 | 1 | | | 95 |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 93 | 2 | 65 | 9 | N | 59 | | | | | 154 |
| 03 | 186 | N | 116 | -0- | -70 | -0- | 103 | 2 | 13 | 9 | N | 12 | | | | | 166 |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 153 | 2 | 9 | 9 | N | 8 | | | | | 174 |
| 05 | 186 | N | 151 | -0- | -35 | -0- | 141 | 2 | 10 | 9 | N | 9 | | | | | 183 |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | 183 |
| 07 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | 183 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 37 | | | | | 220 |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 146 | 2 | 43 | 9 | N | 39 | | | | | 259 |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 139 | 2 | 24 | 9 | N | 22 | 190 | 1 | | | 91 |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 91 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 1,385 TOTAL CONDENSATE PROD: 207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2854 | -0- | -184 | -0- | | 31 | 1 | 2783 | 2 | N | 36 | 189 | 1 | | | 195 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2431 | -0- | -145 | -0- | | 28 | 1 | 2369 | 2 | N | 31 | | | | | 226 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 3297 | X | 3297 | -0- | -0- | -0- | | 31 | 1 | 3211 | 2 | N | 50 | | | | | 276 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 2982 | X | 2982 | -0- | -0- | -0- | | 30 | 1 | 2911 | 2 | N | 37 | | | | | 313 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2953 | X | 2953 | -0- | -0- | -0- | | 31 | 1 | 2876 | 2 | N | 42 | 184 | 1 | | | 171 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 3180 | X | 2946 | -0- | -234 | -0- | | 30 | 1 | 2886 | 2 | N | 27 | | | | | 198 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 3286 | X | 2755 | -0- | -531 | -0- | | 31 | 1 | 2700 | 2 | N | 22 | | | | | 220 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2824 | -0- | -462 | -0- | | 31 | 1 | 2765 | 2 | N | 25 | | | | | 245 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2777 | -0- | -193 | -0- | | 30 | 1 | 2708 | 2 | N | 35 | | | | | 280 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2689 | -0- | -349 | -0- | | 31 | 1 | 2629 | 2 | N | 26 | | | | | 306 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2492 | -0- | -448 | -0- | | 30 | 1 | 2433 | 2 | N | 26 | 163 | 1 | | | 169 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2401 | -0- | -482 | -0- | | 30 | 1 | 2326 | 2 | N | 41 | | | | | 210 |
| | | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,401 TOTAL CONDENSATE PROD: 398

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3279 | X | 3279 | -0- | -0- | -0- | | 31 | 1 | 3059 | 2 | N | 172 | 184 | 1 | | | 340 |
| | | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 2860 | X | 2860 | -0- | -0- | -0- | | 28 | 1 | 2646 | 2 | N | 169 | 187 | 1 | | | 322 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 03 | 3089 | X | 3089 | -0- | -0- | -0- | | 31 | 1 | 2897 | 2 | N | 146 | | | | | 468 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 04 | 2909 | X | 2909 | -0- | -0- | -0- | | 30 | 1 | 2726 | 2 | N | 139 | 183 | 1 | | | 424 |
| | | | | | | | | 153 | 9 | | | | | | | | | |
| 05 | 2992 | X | 2992 | -0- | -0- | -0- | | 31 | 1 | 2820 | 2 | N | 128 | 185 | 1 | | | 367 |
| | | | | | | | | 141 | 9 | | | | | | | | | |
| 06 | 2810 | X | 2810 | -0- | -0- | -0- | | 30 | 1 | 2661 | 2 | N | 108 | 189 | 1 | | | 286 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2812 | -0- | -71 | -0- | | 31 | 1 | 2680 | 2 | N | 92 | | | | | 378 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2740 | -0- | -143 | -0- | | 31 | 1 | 2615 | 2 | N | 85 | 189 | 1 | | | 274 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2372 | -0- | -418 | -0- | | 30 | 1 | 2318 | 2 | Y | 22 | | | | | 296 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2336 | -0- | -547 | -0- | | 31 | 1 | 2255 | 2 | Y | 45 | | | | | 341 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2094 | -0- | -546 | -0- | | 30 | 1 | 2017 | 2 | Y | 43 | | | | | 384 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2449 | N | 1929 | -0- | -520 | -0- | | 30 | 1 | 1857 | 2 | Y | 38 | 198 | 1 | | | 224 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,222 TOTAL CONDENSATE PROD: 1,187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2221 | N | 2221 | -0- | -0- | -0- | | 31 1<br>72 9 | 2118 | 2 | N | 65 | | | | | 259 |
| 02 | 2009 | N | 2009 | -0- | -0- | -0- | | 27 1<br>63 9 | 1919 | 2 | N | 57 | | | | | 316 |
| 03 | 2170 | N | 2152 | -0- | -18 | -0- | | 31 1<br>52 9 | 2069 | 2 | N | 47 | 171 | 1 | | | 192 |
| 04 | 2160 | N | 1922 | -0- | -238 | -0- | | 30 1<br>42 9 | 1850 | 2 | N | 38 | | | | | 230 |
| 05 | 2232 | N | 1937 | -0- | -295 | -0- | | 30 1<br>45 9 | 1862 | 2 | N | 41 | | | | | 271 |
| 06 | 2259 | N | 2259 | -0- | -0- | -0- | | 30 1<br>52 9 | 2177 | 2 | N | 47 | | | | | 318 |
| 07 | 2251 | N | 2251 | -0- | -0- | -0- | | 31 1<br>57 9 | 2163 | 2 | N | 52 | 178 | 1 | | | 192 |
| 08 | 2214 | N | 2214 | -0- | -0- | -0- | | 31 1<br>50 9 | 2133 | 2 | N | 45 | | | | | 237 |
| 09 | 2160 | N | 2135 | -0- | -25 | -0- | | 30 1<br>55 9 | 2050 | 2 | N | 50 | | | | | 287 |
| 10 | 2232 | N | 2110 | -0- | -122 | -0- | | 31 1<br>50 9 | 2029 | 2 | N | 45 | 173 | 1 | | | 159 |
| 11 | 2130 | N | 2044 | -0- | -86 | -0- | | 30 1<br>55 9 | 1959 | 2 | N | 50 | | | | | 209 |
| 12 | 2201 | N | 2057 | -0- | -144 | -0- | | 31 1<br>67 9 | 1959 | 2 | N | 61 | | | | | 270 |

TOTAL GAS PROD: 25,311 TOTAL CONDENSATE PROD: 598

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1510 | N | 1510 | -0- | -0- | -0- | | 31 1<br>80 9 | 1399 | 2 | N | 73 | | | | | 185 |
| 02 | 1358 | N | 1358 | -0- | -0- | -0- | | 28 1<br>54 9 | 1276 | 2 | N | 49 | | | | | 234 |
| 03 | 1302 | N | 878 | -0- | -424 | -0- | | 30 1<br>39 9 | 809 | 2 | N | 35 | | | | | 269 |
| 04 | 1470 | N | 1435 | -0- | -35 | -0- | | 30 1<br>80 9 | 1325 | 2 | N | 73 | 190 | 1 | | | 152 |
| 05 | 1519 | N | 1361 | -0- | -158 | -0- | | 31 1<br>77 9 | 1253 | 2 | N | 70 | | | | | 222 |
| 06 | 1466 | N | 1466 | -0- | -0- | -0- | | 30 1<br>55 9 | 1381 | 2 | N | 50 | | | | | 272 |
| 07 | 1514 | N | 1514 | -0- | -0- | -0- | | 31 1<br>69 9 | 1414 | 2 | N | 63 | | | | | 335 |
| 08 | 1378 | N | 1378 | -0- | -0- | -0- | | 31 1<br>30 9 | 1317 | 2 | N | 27 | | | | | 362 |
| 09 | 1470 | N | 1341 | -0- | -129 | -0- | | 30 1<br>72 9 | 1239 | 2 | N | 65 | 198 | 1 | | | 229 |
| 10 | 1519 | N | 1196 | -0- | -323 | -0- | | 31 1<br>36 9 | 1129 | 2 | N | 33 | | | | | 262 |
| 11 | 1482 | N | 1482 | -0- | -0- | -0- | | 30 1<br>64 9 | 1388 | 2 | N | 58 | 197 | 1 | | | 123 |
| 12 | 1442 | N | 1442 | -0- | -0- | -0- | | 29 1<br>53 9 | 1360 | 2 | N | 48 | | | | | 171 |

TOTAL GAS PROD: 16,361 TOTAL CONDENSATE PROD: 644

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2865 | -0- | -142 | -0- | 31 | 1 | 2773 | 2 | N | 55 | | | | | 232 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2723 | X | 2723 | -0- | -0- | -0- | 27 | 1 | 2682 | 2 | N | 13 | | | | | 245 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3091 | X | 3091 | -0- | -0- | -0- | 31 | 1 | 3025 | 2 | N | 32 | | | | | 277 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 2760 | X | 2598 | -0- | -162 | -0- | 30 | 1 | 2535 | 2 | N | 30 | | | | | 307 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2946 | -0- | -61 | -0- | 31 | 1 | 2887 | 2 | N | 25 | 196 | 1 | | | 136 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2294 | -0- | -706 | -0- | 26 | 1 | 2244 | 2 | N | 22 | | | | | 158 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3100 | X | 3000 | -0- | -100 | -0- | 31 | 1 | 2930 | 2 | N | 35 | | | | | 193 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2610 | -0- | -490 | -0- | 28 | 1 | 2548 | 2 | N | 31 | | | | | 224 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2425 | -0- | -425 | -0- | 30 | 1 | 2378 | 2 | N | 15 | | | | | 239 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2105 | -0- | -902 | -0- | 29 | 1 | 2058 | 2 | N | 16 | | | | | 255 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2363 | -0- | -547 | -0- | 30 | 1 | 2307 | 2 | N | 24 | 186 | 1 | | | 93 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2519 | -0- | -488 | -0- | 31 | 1 | 2443 | 2 | N | 41 | | | | | 134 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,539 TOTAL CONDENSATE PROD: 339

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 941 | -0- | -51 | -0- | 22 | 1 | 907 | 2 | N | 11 | | | | | 302 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 924 | N | 841 | -0- | -83 | -0- | 21 | 1 | 788 | 2 | N | 29 | 195 | 1 | | | 136 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 761 | N | 761 | -0- | -0- | -0- | 25 | 1 | 714 | 2 | N | 20 | | | | | 156 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 900 | N | 559 | -0- | -341 | -0- | 19 | 1 | 536 | 2 | N | 4 | | | | | 160 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 983 | N | 983 | -0- | -0- | -0- | 26 | 1 | 917 | 2 | N | 36 | | | | | 196 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 750 | N | 520 | -0- | -230 | -0- | 18 | 1 | 502 | 2 | N | -0- | | | | | 196 |
| 07 | 609 | N | 609 | -0- | -0- | -0- | 27 | 1 | 582 | 2 | N | -0- | | | | | 196 |
| 08 | 992 | N | 720 | -0- | -272 | -0- | 28 | 1 | 678 | 2 | N | 13 | | | | | 209 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 892 | N | 892 | -0- | -0- | -0- | 26 | 1 | 838 | 2 | N | 25 | | | | | 234 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 31 | 1 | 682 | 2 | N | 1 | | | | | 235 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 28 | 1 | 772 | 2 | N | 7 | | | | | 242 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 930 | N | 621 | -0- | -309 | -0- | 23 | 1 | 598 | 2 | N | -0- | | | | | 242 |

TOTAL GAS PROD: 8,969 TOTAL CONDENSATE PROD: 146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1163 | -0- | -77 | -0- | | 31 | 1 | 1056 | 2 | N | 69 | | | | | 393 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 1064 | N | 953 | -0- | -111 | -0- | | 28 | 1 | 883 | 2 | N | 38 | 202 | 1 | | | 229 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1173 | -0- | -98 | -0- | | 29 | 1 | 1055 | 2 | N | 81 | | | | | 310 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | | 30 | 1 | 1066 | 2 | N | 64 | | | | | 374 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 1054 | N | 1026 | -0- | -28 | -0- | | 31 | 1 | 928 | 2 | N | 61 | | | | | 435 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 06 | 1140 | N | 993 | -0- | -147 | -0- | | 29 | 1 | 912 | 2 | N | 47 | 200 | 1 | | | 282 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1155 | -0- | -54 | -0- | | 31 | 1 | 1060 | 2 | N | 58 | | | | | 340 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | | 31 | 1 | 961 | 2 | N | 56 | | | | | 396 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | | 30 | 1 | 905 | 2 | N | 74 | 194 | 1 | | | 276 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 1147 | N | 995 | -0- | -152 | -0- | | 31 | 1 | 898 | 2 | N | 60 | | | | | 336 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 1020 | N | 798 | -0- | -222 | -0- | | 28 | 1 | 748 | 2 | N | 20 | | | | | 356 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1054 | N | 893 | -0- | -161 | -0- | | 29 | 1 | 785 | 2 | N | 72 | 183 | 1 | | | 245 |
| | | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,385 TOTAL CONDENSATE PROD: 700

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5879 | -0- | -414 | -0- | | 181 | 1 | 5556 | 2 | N | 129 | | | | | 308 |
| | | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 5684 | X | 5558 | -0- | -126 | -0- | | 159 | 1 | 5260 | 2 | N | 126 | 198 | 1 | | | 236 |
| | | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 6355 | X | 4472 | -0- | -1883 | -0- | | 108 | 1 | 4320 | 2 | N | 40 | | | | | 276 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 6150 | X | 5976 | -0- | -174 | -0- | | 172 | 1 | 5705 | 2 | N | 90 | | | | | 366 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 6355 | X | 5005 | -0- | -1350 | -0- | | 170 | 1 | 4748 | 2 | N | 79 | 194 | 1 | | | 251 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 5970 | X | 5888 | -0- | -82 | -0- | | 180 | 1 | 5578 | 2 | N | 118 | | | | | 369 |
| | | | | | | | | 130 | 9 | | | | | | | | | |
| 07 | 6169 | X | 5295 | -0- | -874 | -0- | | 176 | 1 | 5036 | 2 | N | 75 | 193 | 1 | | | 251 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 6169 | X | 5428 | -0- | -741 | -0- | | 182 | 1 | 5141 | 2 | N | 95 | | | | | 346 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 5970 | X | 5416 | -0- | -554 | -0- | | 30 | 1 | 5286 | 2 | N | 91 | 193 | 1 | | | 244 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 6076 | X | 5616 | -0- | -460 | -0- | | 31 | 1 | 5454 | 2 | N | 119 | | | | | 363 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 5880 | X | 5154 | -0- | -726 | -0- | | 30 | 1 | 5030 | 2 | N | 85 | | | | | 448 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 5611 | X | 5310 | -0- | -301 | -0- | | 31 | 1 | 5165 | 2 | N | 104 | 201 | 1 | | | 351 |
| | | | | | | | | 114 | 9 | | | | | | | | | |

TOTAL GAS PROD: 64,997 TOTAL CONDENSATE PROD: 1,151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2625 | X | 2625 | -0- | -0- | -0- | 144<br>220 | 1<br>9 | 2261 | 2 | N | 200 | | | | | 228 |
| 02 | 2906 | X | 2906 | -0- | -0- | -0- | 136<br>334 | 1<br>9 | 2436 | 2 | N | 304 | 381 | 1 | | | 151 |
| 03 | 3621 | X | 3621 | -0- | -0- | -0- | 154<br>334 | 1<br>9 | 3133 | 2 | N | 304 | 380 | 1 | | | 75 |
| 04 | 3401 | X | 3401 | -0- | -0- | -0- | 150<br>329 | 1<br>9 | 2922 | 2 | N | 299 | 184 | 1 | | | 190 |
| 05 | 3520 | X | 3520 | -0- | -0- | -0- | 155<br>321 | 1<br>9 | 3044 | 2 | N | 292 | 369 | 1 | | | 113 |
| 06 | 3551 | X | 3551 | -0- | -0- | -0- | 150<br>307 | 1<br>9 | 3094 | 2 | N | 279 | 189 | 1 | | | 203 |
| 07 | 3461 | X | 3461 | -0- | -0- | -0- | 135<br>252 | 1<br>9 | 3074 | 2 | N | 229 | 364 | 1 | | | 68 |
| 08 | 3640 | X | 3640 | -0- | -0- | -0- | 155<br>342 | 1<br>9 | 3143 | 2 | N | 311 | 189 | 1 | | | 190 |
| 09 | 3450 | X | 3450 | -0- | -0- | -0- | 150<br>301 | 1<br>9 | 2999 | 2 | N | 274 | 374 | 1 | | | 90 |
| 10 | 3422 | X | 3422 | -0- | -0- | -0- | 143<br>296 | 1<br>9 | 2983 | 2 | N | 269 | 190 | 1 | | | 169 |
| 11 | 3244 | X | 3244 | -0- | -0- | -0- | 141<br>293 | 1<br>9 | 2810 | 2 | N | 266 | 184 | 1 | | | 251 |
| 12 | 3538 | X | 3538 | -0- | -0- | -0- | 153<br>318 | 1<br>9 | 3067 | 2 | N | 289 | 394 | 1 | | | 146 |

TOTAL GAS PROD: 40,379 TOTAL CONDENSATE PROD: 3,316

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1672 | N | 1672 | -0- | -0- | -0- | 31<br>61 | 1<br>9 | 1580 | 2 | N | 55 | | | | | 192 |
| 02 | 1505 | N | 1505 | -0- | -0- | -0- | 27<br>54 | 1<br>9 | 1424 | 2 | N | 49 | | | | | 241 |
| 03 | 1727 | N | 1727 | -0- | -0- | -0- | 31<br>75 | 1<br>9 | 1621 | 2 | N | 68 | 179 | 1 | | | 130 |
| 04 | 1620 | N | 1604 | -0- | -16 | -0- | 30<br>66 | 1<br>9 | 1508 | 2 | N | 60 | | | | | 190 |
| 05 | 1984 | N | 1984 | -0- | -0- | -0- | 31<br>81 | 1<br>9 | 1872 | 2 | N | 74 | | | | | 264 |
| 06 | 1680 | N | 1599 | -0- | -81 | -0- | 25<br>35 | 1<br>9 | 1539 | 2 | N | 32 | 172 | 1 | | | 124 |
| 07 | 1930 | N | 1930 | -0- | -0- | -0- | 31<br>77 | 1<br>9 | 1822 | 2 | N | 70 | | | | | 194 |
| 08 | 1829 | N | 1824 | -0- | -5 | -0- | 30<br>66 | 1<br>9 | 1728 | 2 | N | 60 | | | | | 254 |
| 09 | 1815 | N | 1815 | -0- | -0- | -0- | 30<br>56 | 1<br>9 | 1729 | 2 | N | 51 | 171 | 1 | | | 134 |
| 10 | 1829 | N | 1793 | -0- | -36 | -0- | 31<br>64 | 1<br>9 | 1698 | 2 | N | 58 | | | | | 192 |
| 11 | 1770 | N | 1766 | -0- | -4 | -0- | 30<br>66 | 1<br>9 | 1670 | 2 | N | 60 | | | | | 252 |
| 12 | 1829 | N | 1793 | -0- | -36 | -0- | 31<br>67 | 1<br>9 | 1695 | 2 | N | 61 | 161 | 1 | | | 152 |

TOTAL GAS PROD: 21,012 TOTAL CONDENSATE PROD: 698

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 277 |
| 02 | 2359 | N | 2359 | -0- | -0- | -0- | 25 | 1 | 2334 | 2 | N | -0- | | | | | 277 |
| 03 | 3100 | N | 3676 | -0- | 576 | 576 | 31 | 1 | 3641 | 2 | N | 4 | | | | | 281 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3285 | -0- | 285 | 861 | 30 | 1 | 3255 | 2 | N | -0- | | | | | 281 |
| 05 | 3100 | N | 3237 | -0- | 137 | 998 | 31 | 1 | 3206 | 2 | N | -0- | | | | | 281 |
| 06 | 2340 | X | 949 | -0- | -1391 | -0- | 17 | 1 | 932 | 2 | N | -0- | | | | | 281 |
| 07 | 2418 | X | 6 | -0- | -2412 | -0- | 3 | 1 | 3 | 2 | N | -0- | | | | | 281 |
| 08 | 2418 | X | 32 | -0- | -2386 | -0- | 31 | 1 | 1 | 2 | N | -0- | | | | | 281 |
| 09 | 2340 | X | 510 | -0- | -1830 | -0- | 30 | 1 | 474 | 2 | N | 5 | | | | | 286 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4157 | X | 4157 | -0- | -0- | -0- | 31 | 1 | 4126 | 2 | N | -0- | | | | | 286 |
| 11 | 3394 | X | 3394 | -0- | -0- | -0- | 30 | 1 | 3364 | 2 | N | -0- | | | | | 286 |
| 12 | 3026 | X | 3026 | -0- | -0- | -0- | 31 | 1 | 2995 | 2 | N | -0- | | | | | 286 |

TOTAL GAS PROD: 24,631 TOTAL CONDENSATE PROD: 9

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1687 | -0- | -111 | -0- | 31 | 1 | 1605 | 2 | N | 46 | | | | | 125 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1143 | -0- | -397 | -0- | 23 | 1 | 1092 | 2 | N | 25 | | | | | 150 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1572 | -0- | -102 | -0- | 28 | 1 | 1438 | 2 | N | 96 | 177 | 1 | | | 69 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 04 | 1620 | N | 451 | -0- | -1169 | -0- | 9 | 1 | 428 | 2 | N | 13 | | | | | 82 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1271 | N | 611 | -0- | -660 | -0- | 10 | 1 | 575 | 2 | N | 24 | | | | | 106 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1906 | N | 1906 | -0- | -0- | -0- | 30 | 1 | 1851 | 2 | N | 23 | | | | | 129 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1686 | N | 1686 | -0- | -0- | -0- | 27 | 1 | 1597 | 2 | N | 56 | | | | | 185 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 1418 | N | 1418 | -0- | -0- | -0- | 25 | 1 | 1367 | 2 | N | 24 | | | | | 209 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1920 | N | 1535 | -0- | -385 | -0- | 27 | 1 | 1488 | 2 | N | 18 | | | | | 227 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1623 | -0- | -51 | -0- | 29 | 1 | 1542 | 2 | N | 47 | 178 | 1 | | | 96 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1631 | N | 1631 | -0- | -0- | -0- | 28 | 1 | 1546 | 2 | N | 52 | | | | | 148 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1599 | N | 1599 | -0- | -0- | -0- | 31 | 1 | 1536 | 2 | N | 29 | | | | | 177 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,862 TOTAL CONDENSATE PROD: 453

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1296 | -0- | -37 | -0- | | 31 | 1 | 1140 | 2 | N | 114 | 203 | 1 | | | 287 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1202 | -0- | -2 | -0- | | 28 | 1 | 1019 | 2 | N | 141 | | | | | 428 |
| | | | | | | | | 155 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1230 | -0- | -41 | -0- | | 30 | 1 | 1035 | 2 | N | 150 | 200 | 1 | | | 378 |
| | | | | | | | | 165 | 9 | | | | | | | | | |
| 04 | 1470 | N | 1470 | -0- | -0- | -0- | | 30 | 1 | 1312 | 2 | N | 116 | 186 | 1 | | | 308 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 05 | 1712 | N | 1712 | -0- | -0- | -0- | | 31 | 1 | 1493 | 2 | N | 171 | 196 | 1 | | | 283 |
| | | | | | | | | 188 | 9 | | | | | | | | | |
| 06 | 1603 | N | 1603 | -0- | -0- | -0- | | 30 | 1 | 1421 | 2 | N | 138 | 196 | 1 | | | 225 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1736 | -0- | -0- | -0- | | 31 | 1 | 1548 | 2 | N | 143 | | | | | 368 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 08 | 1728 | N | 1728 | -0- | -0- | -0- | | 31 | 1 | 1525 | 2 | N | 156 | 187 | 1 | | | 337 |
| | | | | | | | | 172 | 9 | | | | | | | | | |
| 09 | 1670 | N | 1670 | -0- | -0- | -0- | | 30 | 1 | 1471 | 2 | N | 154 | | | | | 491 |
| | | | | | | | | 169 | 9 | | | | | | | | | |
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | | 31 | 1 | 2143 | 2 | N | 175 | 188 | 1 | | | 478 |
| | | | | | | | | 193 | 9 | | | | | | | | | |
| 11 | 2585 | N | 2585 | -0- | -0- | -0- | | 30 | 1 | 2340 | 2 | N | 195 | 396 | 1 | | | 277 |
| | | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 2659 | N | 2659 | -0- | -0- | -0- | | 31 | 1 | 2423 | 2 | N | 186 | 201 | 1 | | | 262 |
| | | | | | | | | 205 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,258 TOTAL CONDENSATE PROD: 1,839

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | | 31 | 1 | 41 | 2 | N | -0- | | | | | 203 |
| 02 | 92 | N | 92 | -0- | -0- | -0- | | 28 | 1 | 31 | 2 | N | 30 | | | | | 233 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 93 | N | 49 | -0- | -44 | -0- | | 31 | 1 | 3 | 2 | N | 14 | | | | | 247 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 60 | N | 55 | -0- | -5 | -0- | | 30 | 1 | 25 | 9 | N | 23 | 173 | 1 | | | 97 |
| 05 | 93 | N | 26 | -0- | -67 | -0- | | 14 | 1 | 9 | 2 | N | 3 | | | | | 100 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 60 | N | 17 | -0- | -43 | -0- | | 17 | 2 | | | N | -0- | | | | | 100 |
| 07 | 62 | N | 12 | -0- | -50 | -0- | | 12 | 2 | | | N | -0- | | | | | 100 |
| 08 | 31 | N | 8 | -0- | -23 | -0- | | 8 | 2 | | | N | -0- | | | | | 100 |
| 09 | 96 | N | 96 | -0- | -0- | -0- | | 17 | 1 | 34 | 2 | N | 41 | | | | | 141 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 77 | N | 77 | -0- | -0- | -0- | | 31 | 1 | 21 | 2 | N | 23 | | | | | 164 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 68 | N | 68 | -0- | -0- | -0- | | 30 | 1 | 14 | 2 | N | 22 | | | | | 186 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 93 | N | 67 | -0- | -26 | -0- | | 31 | 1 | 16 | 2 | N | 18 | | | | | 204 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 639 TOTAL CONDENSATE PROD: 174

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | | 60 | 1 | 223 | 2 | N | 6 | | | | | 188 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 252 | N | 222 | -0- | -30 | -0- | | 51 | 1 | 162 | 2 | N | 8 | | | | | 196 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 310 | N | 259 | -0- | -51 | -0- | | 59 | 1 | 198 | 2 | N | 2 | | | | | 198 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 276 | N | 276 | -0- | -0- | -0- | | 60 | 1 | 212 | 2 | N | 4 | | | | | 202 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 291 | N | 291 | -0- | -0- | -0- | | 62 | 1 | 214 | 2 | N | 14 | | | | | 216 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 276 | N | 276 | -0- | -0- | -0- | | 57 | 1 | 201 | 2 | N | 16 | 192 | 1 | | | 40 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 279 | N | 261 | -0- | -18 | -0- | | 55 | 1 | 197 | 2 | N | 8 | | | | | 48 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 279 | N | 258 | -0- | -21 | -0- | | 56 | 1 | 200 | 2 | N | 2 | | | | | 50 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 270 | N | 259 | -0- | -11 | -0- | | 52 | 1 | 196 | 2 | Y | 10 | | | | | 60 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 257 | N | 257 | -0- | -0- | -0- | | 54 | 1 | 196 | 2 | Y | 6 | 1 | 1 | | | 65 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 240 | N | 184 | -0- | -56 | -0- | | 44 | 1 | 138 | 2 | Y | 2 | | | | | 67 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | 220 | -0- | -59 | -0- | | 51 | 1 | 169 | 2 | Y | -0- | | | | | 67 |

TOTAL GAS PROD: 3,053 TOTAL CONDENSATE PROD: 78

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | | 83 | 1 | 402 | 2 | N | 10 | | | | | 130 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 448 | N | 432 | -0- | -16 | -0- | | 76 | 1 | 347 | 2 | N | 8 | | | | | 138 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 503 | N | 503 | -0- | -0- | -0- | | 86 | 1 | 403 | 2 | N | 13 | | | | | 151 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 489 | N | 489 | -0- | -0- | -0- | | 86 | 1 | 393 | 2 | N | 9 | | | | | 160 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 497 | N | 497 | -0- | -0- | -0- | | 87 | 1 | 387 | 2 | N | 21 | | | | | 181 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 522 | N | 522 | -0- | -0- | -0- | | 81 | 1 | 372 | 2 | N | 63 | 183 | 1 | | | 61 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 496 | N | 440 | -0- | -56 | -0- | | 72 | 1 | 359 | 2 | N | 8 | | | | | 69 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 496 | N | 483 | -0- | -13 | -0- | | 81 | 1 | 402 | 2 | N | -0- | | | | | 69 |
| 09 | 510 | N | 454 | -0- | -56 | -0- | | 72 | 1 | 374 | 2 | Y | 7 | | | | | 76 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 466 | N | 466 | -0- | -0- | -0- | | 73 | 1 | 373 | 2 | Y | 18 | 2 | 1 | | | 92 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 480 | N | 431 | -0- | -49 | -0- | | 71 | 1 | 360 | 2 | Y | -0- | | | | | 92 |
| 12 | 465 | N | 440 | -0- | -25 | -0- | | 70 | 1 | 359 | 2 | Y | 10 | | | | | 102 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,653 TOTAL CONDENSATE PROD: 167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3046 | -0- | -271 | -0- | | 26 | 1 | 2957 | 2 | N | 57 | | | | | 262 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2836 | -0- | -160 | -0- | | 22 | 1 | 2749 | 2 | N | 59 | 186 | 1 | | | 135 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 3100 | X | 3034 | -0- | -66 | -0- | | 25 | 1 | 2930 | 2 | N | 72 | | | | | 207 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2936 | -0- | -64 | -0- | | 25 | 1 | 2848 | 2 | N | 57 | | | | | 264 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 3131 | X | 2315 | -0- | -816 | -0- | | 23 | 1 | 2255 | 2 | N | 34 | | | | | 298 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 3030 | X | 2630 | -0- | -400 | -0- | | 24 | 1 | 2606 | 2 | N | -0- | | | | | 298 |
| 07 | 3131 | X | 2954 | -0- | -177 | -0- | | 27 | 1 | 2881 | 2 | N | 42 | 186 | 1 | | | 154 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 3133 | X | 3133 | -0- | -0- | -0- | | 30 | 1 | 3019 | 2 | N | 76 | | | | | 230 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 3069 | X | 3069 | -0- | -0- | -0- | | 30 | 1 | 2966 | 2 | N | 66 | | | | | 296 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2926 | -0- | -19 | -0- | | 28 | 1 | 2796 | 2 | N | 93 | 192 | 1 | | | 197 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 3051 | X | 3051 | -0- | -0- | -0- | | 30 | 1 | 2944 | 2 | N | 70 | | | | | 267 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2773 | -0- | -389 | -0- | | 27 | 1 | 2681 | 2 | N | 59 | | | | | 326 |
| | | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,703 TOTAL CONDENSATE PROD: 685

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2051 | N | 2051 | -0- | -0- | -0- | | 171 | 1 | 1755 | 2 | N | 114 | | | | | 340 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 1707 | N | 1707 | -0- | -0- | -0- | | 158 | 1 | 1495 | 2 | N | 49 | 185 | 1 | | | 204 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 2265 | N | 2265 | -0- | -0- | -0- | | 185 | 1 | 1920 | 2 | N | 145 | | | | | 349 |
| | | | | | | | | 160 | 9 | | | | | | | | | |
| 04 | 2242 | N | 2242 | -0- | -0- | -0- | | 180 | 1 | 1895 | 2 | N | 152 | 183 | 1 | | | 318 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 05 | 2113 | N | 2113 | -0- | -0- | -0- | | 182 | 1 | 1807 | 2 | N | 113 | | | | | 431 |
| | | | | | | | | 124 | 9 | | | | | | | | | |
| 06 | 2100 | N | 2077 | -0- | -23 | -0- | | 179 | 1 | 1814 | 2 | N | 76 | 183 | 1 | | | 324 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 2295 | N | 2295 | -0- | -0- | -0- | | 186 | 1 | 1978 | 2 | N | 119 | 181 | 1 | | | 262 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 2190 | N | 2190 | -0- | -0- | -0- | | 186 | 1 | 1887 | 2 | N | 106 | | | | | 368 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 09 | 2134 | N | 2134 | -0- | -0- | -0- | | 270 | 1 | 1768 | 2 | N | 87 | 183 | 1 | | | 272 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2153 | -0- | -17 | -0- | | 277 | 1 | 1781 | 2 | N | 86 | | | | | 358 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 2100 | N | 2082 | -0- | -18 | -0- | | 269 | 1 | 1690 | 2 | N | 112 | 184 | 1 | | | 286 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1987 | -0- | -183 | -0- | | 272 | 1 | 1599 | 2 | N | 105 | | | | | 391 |
| | | | | | | | | 116 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,296 TOTAL CONDENSATE PROD: 1,264

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | -0- | 128 | 1 | 755 | 2 | N | -0- | | | | | 150 |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 107 | 1 | 575 | 2 | N | 17 | | | | | 167 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 589 | N | 225 | -0- | -364 | -0- | 44 | 1 | 156 | 2 | N | 23 | | | | | 190 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 840 | N | 200 | -0- | -640 | -0- | 50 | 1 | 139 | 2 | N | 10 | | | | | 200 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 775 | N | 224 | -0- | -551 | -0- | 55 | 1 | 168 | 2 | N | 1 | | | | | 201 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 56 | 1 | 193 | 2 | N | -0- | | | | | 201 |
| 07 | 339 | N | 339 | -0- | -0- | -0- | 64 | 1 | 274 | 2 | N | 1 | 182 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 60 | 1 | 230 | 2 | N | -0- | | | | | 20 |
| 09 | 240 | N | 170 | -0- | -70 | -0- | 44 | 1 | 126 | 2 | Y | -0- | | | | | 20 |
| 10 | 341 | N | 171 | -0- | -170 | -0- | 44 | 1 | 126 | 2 | Y | 1 | 1 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 164 | -0- | -106 | -0- | 44 | 1 | 120 | 2 | Y | -0- | | | | | 20 |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 45 | 1 | 121 | 2 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 3,782 TOTAL CONDENSATE PROD: 53

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 123 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 123 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 123 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 123 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 436 | -0- | -928 | -0- | 403 | 1 | 33 | 2 | N | -0- | | | 373 |
| 02 | 1593 | X | 1593 | -0- | -0- | -0- | 364 | 1 | 1223 | 2 | N | 5 | | | 378 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 3100 | N | 3422 | -0- | 322 | 322 | 403 | 1 | 2859 | 2 | N | 145 | 187 | 1 | 336 |
| | | | | | | | 160 | 9 | | | | | | | |
| 04 | 3000 | N | 2739 | -0- | -261 | 61 | 366 | 1 | 2299 | 2 | N | 67 | | | 403 |
| | | | | | | | 74 | 9 | | | | | | | |
| 05 | 2422 | N | 2361 | -0- | -61 | -0- | 301 | 1 | 2046 | 2 | N | 13 | | | 416 |
| | | | | | | | 14 | 9 | | | | | | | |
| 06 | 1320 | X | 1037 | -0- | -283 | -0- | 30 | 1 | 996 | 2 | N | 10 | | | 426 |
| | | | | | | | 11 | 9 | | | | | | | |
| 07 | 2155 | X | 2155 | -0- | -0- | -0- | 199 | 1 | 1946 | 2 | N | 9 | | | 435 |
| | | | | | | | 10 | 9 | | | | | | | |
| 08 | 2091 | X | 2091 | -0- | -0- | -0- | 31 | 1 | 1998 | 2 | N | 56 | | | 491 |
| | | | | | | | 62 | 9 | | | | | | | |
| 09 | 2790 | X | 2790 | -0- | -0- | -0- | 390 | 1 | 2319 | 2 | N | 74 | 177 | 1 | 388 |
| | | | | | | | 81 | 9 | | | | | | | |
| 10 | 2573 | X | 2573 | -0- | -0- | -0- | 403 | 1 | 2114 | 2 | N | 51 | | | 439 |
| | | | | | | | 56 | 9 | | | | | | | |
| 11 | 2546 | X | 2546 | -0- | -0- | -0- | 390 | 1 | 2126 | 2 | N | 27 | 365 | 1 | 101 |
| | | | | | | | 30 | 9 | | | | | | | |
| *12 | 2394 | N | 2394 | -0- | -0- | -0- | 399 | 1 | 1963 | 2 | N | 29 | | | 130 |
| | | | | | | | 32 | 9 | | | | | | | |

TOTAL GAS PROD: 26,137 TOTAL CONDENSATE PROD: 486

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3629 | X | 3629 | -0- | -0- | -0- | 3249 | 2 | 380 | 9 | N | 345 | 369 | 1 | 108 |
| 02 | 2997 | X | 2997 | -0- | -0- | -0- | 2683 | 2 | 314 | 9 | N | 285 | 191 | 1 | 202 |
| 03 | 3619 | X | 3619 | -0- | -0- | -0- | 3269 | 2 | 350 | 9 | N | 318 | 378 | 1 | 142 |
| 04 | 2853 | X | 2853 | -0- | -0- | -0- | 2647 | 2 | 206 | 9 | N | 187 | | | 329 |
| 05 | 4628 | X | 4628 | -0- | -0- | -0- | 4125 | 2 | 503 | 9 | N | 457 | 565 | 1 | 221 |
| 06 | 4876 | X | 4876 | -0- | -0- | -0- | 4499 | 2 | 377 | 9 | N | 343 | 378 | 1 | 186 |
| 07 | 4545 | X | 4545 | -0- | -0- | -0- | 4241 | 2 | 304 | 9 | N | 276 | 375 | 1 | 87 |
| 08 | 4913 | X | 4913 | -0- | -0- | -0- | 4547 | 2 | 366 | 9 | N | 333 | 381 | 1 | 39 |
| 09 | 4454 | X | 4454 | -0- | -0- | -0- | 4146 | 2 | 308 | 9 | N | 280 | 190 | 1 | 129 |
| 10 | 4403 | X | 4403 | -0- | -0- | -0- | 4085 | 2 | 318 | 9 | N | 289 | 194 | 1 | 224 |
| 11 | 4677 | X | 4677 | -0- | -0- | -0- | 4315 | 2 | 362 | 9 | N | 329 | 382 | 1 | 171 |
| 12 | 4535 | X | 4535 | -0- | -0- | -0- | 4199 | 2 | 336 | 9 | N | 305 | 378 | 1 | 98 |

TOTAL GAS PROD: 50,129 TOTAL CONDENSATE PROD: 3,747

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20026 | X | 16133 | -0- | -3893 | -0- | 31 | 1 | 15592 | 2 | N | 464 | 349 | 1 | | | 407 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 02 | 18088 | X | 15212 | -0- | -2876 | -0- | 28 | 1 | 14667 | 2 | N | 470 | 540 | 1 | | | 337 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 03 | 19344 | X | 16351 | -0- | -2993 | -0- | 31 | 1 | 15783 | 2 | N | 488 | 362 | 1 | | | 463 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 04 | 17700 | X | 16397 | -0- | -1303 | -0- | 30 | 1 | 15813 | 2 | N | 504 | 540 | 1 | | | 427 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 05 | 18290 | X | 16184 | -0- | -2106 | -0- | 31 | 1 | 15638 | 2 | N | 468 | 538 | 1 | | | 357 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 06 | 16290 | X | 15329 | -0- | -961 | -0- | 30 | 1 | 14802 | 2 | N | 452 | 535 | 1 | | | 274 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 07 | 16957 | X | 14141 | -0- | -2816 | -0- | 31 | 1 | 13714 | 2 | N | 360 | 355 | 1 | | | 279 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 08 | 16957 | X | 14572 | -0- | -2385 | -0- | 31 | 1 | 14114 | 2 | N | 388 | 184 | 1 | | | 483 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 09 | 16410 | X | 11961 | -0- | -4449 | -0- | 30 | 1 | 11620 | 2 | N | 283 | 340 | 1 | | | 426 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 10 | 16182 | X | 12786 | -0- | -3396 | -0- | 31 | 1 | 12379 | 2 | N | 342 | 359 | 1 | | | 409 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 11 | 15330 | X | 14671 | -0- | -659 | -0- | 30 | 1 | 14096 | 2 | N | 495 | 368 | 1 | | | 536 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 12 | 15037 | X | 15037 | -0- | -0- | -0- | 31 | 1 | 14430 | 2 | N | 524 | 694 | 1 | | | 366 |
| | | | | | | | 576 | 9 | | | | | | | | | |

TOTAL GAS PROD: 178,774 TOTAL CONDENSATE PROD: 5,238

TROSPER-VALDO 361/432 A WELL #: C001MD RRCID -> 293940 COMPL. DATE 11/06/2022 TOTAL DEPTH 8276 PERF. 8535 - 17970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24304 | X | 21048 | -0- | -3256 | -0- | 31 | 1 | 19028 | 2 | N | 1808 | 1915 | 1 | | | 60 |
| | | | | | | | 1989 | 9 | | | | | | | | | |
| 02 | 21196 | X | 17960 | -0- | -3236 | -0- | 28 | 1 | 16164 | 2 | N | 1607 | 1379 | 1 | | | 288 |
| | | | | | | | 1768 | 9 | | | | | | | | | |
| 03 | 22754 | X | 20008 | -0- | -2746 | -0- | 31 | 1 | 18128 | 2 | N | 1681 | 1515 | 1 | | | 454 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| 04 | 21660 | X | 19071 | -0- | -2589 | -0- | 30 | 1 | 17271 | 2 | N | 1609 | 1905 | 1 | | | 158 |
| | | | | | | | 1770 | 9 | | | | | | | | | |
| 05 | 21638 | X | 19001 | -0- | -2637 | -0- | 31 | 1 | 17280 | 2 | N | 1536 | 1512 | 1 | | | 182 |
| | | | | | | | 1690 | 9 | | | | | | | | | |
| 06 | 20370 | X | 18245 | -0- | -2125 | -0- | 30 | 1 | 16532 | 2 | N | 1530 | 1525 | 1 | | | 187 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| 07 | 19995 | X | 17879 | -0- | -2116 | -0- | 29 | 1 | 16285 | 2 | N | 1423 | 1522 | 1 | | | 88 |
| | | | | | | | 1565 | 9 | | | | | | | | | |
| 08 | 19995 | X | 18309 | -0- | -1686 | -0- | 31 | 1 | 16591 | 2 | N | 1534 | 1369 | 1 | | | 253 |
| | | | | | | | 1687 | 9 | | | | | | | | | |
| 09 | 19080 | X | 17156 | -0- | -1924 | -0- | 30 | 1 | 15565 | 2 | N | 1419 | 1362 | 1 | | | 310 |
| | | | | | | | 1561 | 9 | | | | | | | | | |
| 10 | 19003 | X | 17426 | -0- | -1577 | -0- | 31 | 1 | 15789 | 2 | N | 1460 | 1707 | 1 | | | 63 |
| | | | | | | | 1606 | 9 | | | | | | | | | |
| 11 | 18240 | X | 16022 | -0- | -2218 | -0- | 30 | 1 | 14616 | 2 | N | 1251 | 1172 | 1 | | | 142 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 12 | 18321 | X | 16110 | -0- | -2211 | -0- | 30 | 1 | 14704 | 2 | N | 1251 | 1184 | 1 | | | 209 |
| | | | | | | | 1376 | 9 | | | | | | | | | |

TOTAL GAS PROD: 218,235 TOTAL CONDENSATE PROD: 18,109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAMES-BURRUS 253/276 A WELL #: C001PG RRCID -> 295341 COMPL. DATE 05/04/2023 TOTAL DEPTH 8558 PERF. 8925 - 17294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14818 | X | 12033 | -0- | | -2785 | | -0- | 615<br>2102 | 1<br>9 | 9316 | 2 | N | 1911 | 1741 | 1 | | | 237 |
| 02 | 12236 | X | 10299 | -0- | | -1937 | | -0- | 503<br>1779 | 1<br>9 | 8017 | 2 | N | 1617 | 1534 | 1 | | | 320 |
| 03 | 13051 | X | 10912 | -0- | | -2139 | | -0- | 576<br>1852 | 1<br>9 | 8484 | 2 | N | 1684 | 1755 | 1 | | | 249 |
| 04 | 12630 | X | 10232 | -0- | | -2398 | | -0- | 580<br>1868 | 1<br>9 | 7784 | 2 | N | 1698 | 1872 | 1 | | | 75 |
| 05 | 12617 | X | 10349 | -0- | | -2268 | | -0- | 573<br>1814 | 1<br>9 | 7962 | 2 | N | 1649 | 1522 | 1 | | | 202 |
| 06 | 11640 | X | 9896 | -0- | | -1744 | | -0- | 600<br>1697 | 1<br>9 | 7599 | 2 | N | 1543 | 1520 | 1 | | | 225 |
| 07 | 11408 | X | 9827 | -0- | | -1581 | | -0- | 525<br>1562 | 1<br>9 | 7740 | 2 | N | 1420 | 1513 | 1 | | | 132 |
| 08 | 10912 | X | 9520 | -0- | | -1392 | | -0- | 465<br>1750 | 1<br>9 | 7305 | 2 | N | 1591 | 1516 | 1 | | | 207 |
| 09 | 10230 | X | 9413 | -0- | | -817 | | -0- | 568<br>1643 | 1<br>9 | 7202 | 2 | N | 1494 | 1536 | 1 | | | 165 |
| 10 | 10354 | X | 9810 | -0- | | -544 | | -0- | 603<br>1657 | 1<br>9 | 7550 | 2 | N | 1506 | 1552 | 1 | | | 119 |
| 11 | 9900 | X | 7823 | -0- | | -2077 | | -0- | 20<br>1278 | 1<br>9 | 6525 | 2 | N | 1162 | 1029 | 1 | | | 252 |
| 12 | 9827 | X | 9186 | -0- | | -641 | | -0- | 7525 | 2 | 1661 | 9 | N | 1510 | 1518 | 1 | | | 244 |

TOTAL GAS PROD: 119,300 TOTAL CONDENSATE PROD: 18,785

BRAINARD 116/149 A WELL #: C001MD RRCID -> 295670 COMPL. DATE 06/06/2023 TOTAL DEPTH 8171 PERF. 8575 - 18278

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25451 | X | 19921 | -0- | | -5530 | | -0- | 986<br>3555 | 1<br>9 | 15380 | 2 | N | 3232 | 3206 | 1 | | | 377 |
| 02 | 22764 | X | 17876 | -0- | | -4888 | | -0- | 925<br>3241 | 1<br>9 | 13710 | 2 | N | 2946 | 2755 | 1 | | | 568 |
| 03 | 24273 | X | 20363 | -0- | | -3910 | | -0- | 1076<br>3438 | 1<br>9 | 15849 | 2 | N | 3125 | 3334 | 1 | | | 359 |
| 04 | 22830 | X | 17049 | -0- | | -5781 | | -0- | 1039<br>3012 | 1<br>9 | 12998 | 2 | N | 2738 | 2603 | 1 | | | 494 |
| 05 | 21948 | X | 17388 | -0- | | -4560 | | -0- | 1085<br>3071 | 1<br>9 | 13232 | 2 | N | 2792 | 2703 | 1 | | | 583 |
| 06 | 19710 | X | 16993 | -0- | | -2717 | | -0- | 1050<br>2839 | 1<br>9 | 13104 | 2 | N | 2581 | 2827 | 1 | | | 337 |
| 07 | 20367 | X | 16126 | -0- | | -4241 | | -0- | 1085<br>2724 | 1<br>9 | 12317 | 2 | N | 2476 | 2486 | 1 | | | 327 |
| 08 | 20367 | X | 15399 | -0- | | -4968 | | -0- | 1083<br>2605 | 1<br>9 | 11711 | 2 | N | 2368 | 2374 | 1 | | | 321 |
| 09 | 17040 | X | 15408 | -0- | | -1632 | | -0- | 1050<br>2593 | 1<br>9 | 11765 | 2 | N | 2357 | 2389 | 1 | | | 289 |
| 10 | 17546 | X | 15817 | -0- | | -1729 | | -0- | 1044<br>2542 | 1<br>9 | 12231 | 2 | N | 2311 | 2231 | 1 | | | 369 |
| 11 | 16980 | X | 15723 | -0- | | -1257 | | -0- | 1024<br>2449 | 1<br>9 | 12250 | 2 | N | 2226 | 2249 | 1 | | | 346 |
| 12 | 16120 | X | 15924 | -0- | | -196 | | -0- | 1075<br>2475 | 1<br>9 | 12374 | 2 | N | 2250 | 2277 | 1 | | | 319 |

TOTAL GAS PROD: 203,987 TOTAL CONDENSATE PROD: 31,402

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS 968 WELL #: C001BO RRCID -> 298123 COMPL. DATE 06/26/2024 TOTAL DEPTH 7588 PERF. 7905 - 12147

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55924 | X | 39163 | -0- | -16761 | -0- | 31 | 1 | 35243 | 2 | N | 3535 | 3707 | 1 | | | 470 |
| | | | | | | | 3889 | 9 | | | | | | | | | |
| 02 | 50512 | X | 31394 | -0- | -19118 | -0- | 28 | 1 | 28595 | 2 | N | 2519 | 2514 | 1 | | | 475 |
| | | | | | | | 2771 | 9 | | | | | | | | | |
| 03 | 52576 | X | 27566 | -0- | -25010 | -0- | 31 | 1 | 25130 | 2 | N | 2186 | 2323 | 1 | | | 338 |
| | | | | | | | 2405 | 9 | | | | | | | | | |
| 04 | 37890 | X | 25474 | -0- | -12416 | -0- | 30 | 1 | 23156 | 2 | N | 2080 | 2150 | 1 | | | 268 |
| | | | | | | | 2288 | 9 | | | | | | | | | |
| 05 | 39153 | X | 25005 | -0- | -14148 | -0- | 31 | 1 | 22916 | 2 | N | 1871 | 1550 | 1 | | | 589 |
| | | | | | | | 2058 | 9 | | | | | | | | | |
| 06 | 37890 | X | 22600 | -0- | -15290 | -0- | 30 | 1 | 20821 | 2 | N | 1590 | 1730 | 1 | | | 449 |
| | | | | | | | 1749 | 9 | | | | | | | | | |
| 07 | 34751 | X | 20951 | -0- | -13800 | -0- | 31 | 1 | 19346 | 2 | N | 1431 | 1546 | 1 | | | 334 |
| | | | | | | | 1574 | 9 | | | | | | | | | |
| 08 | 27559 | X | 19331 | -0- | -8228 | -0- | 31 | 1 | 17848 | 2 | N | 1320 | 1141 | 1 | | | 513 |
| | | | | | | | 1452 | 9 | | | | | | | | | |
| 09 | 25470 | X | 17154 | -0- | -8316 | -0- | 30 | 1 | 15842 | 2 | N | 1165 | 1162 | 1 | | | 516 |
| | | | | | | | 1282 | 9 | | | | | | | | | |
| 10 | 25017 | X | 15954 | -0- | -9063 | -0- | 31 | 1 | 14735 | 2 | N | 1080 | 1165 | 1 | | | 431 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 11 | 22590 | X | 14104 | -0- | -8486 | -0- | 30 | 1 | 13021 | 2 | N | 957 | 987 | 1 | | | 401 |
| | | | | | | | 1053 | 9 | | | | | | | | | |
| 12 | 20956 | X | 12842 | -0- | -8114 | -0- | 31 | 1 | 11856 | 2 | N | 868 | 801 | 1 | | | 468 |
| | | | | | | | 955 | 9 | | | | | | | | | |

TOTAL GAS PROD: 271,538 TOTAL CONDENSATE PROD: 20,602

KELLN-LANDERS 206/235 A WELL #: C001GA RRCID -> 299370 COMPL. DATE 02/23/2025 TOTAL DEPTH 8054 PERF. 8356 - 15986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 4599 | -0- | 4599 | 4599 | 618 | 1 | 2663 | 2 | N | 1198 | 824 | 1 | | | 374 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| 03 | 0 | | 100675 | -0- | 100675 | 105274 | 350 | 1 | 86465 | 2 | N | 12600 | 12583 | 1 | | | 391 |
| | | | | | | | 13860 | 9 | | | | | | | | | |
| 04 | DELQ PR | | 100737 | -0- | 100737 | 206011 | 30 | 1 | 90800 | 2 | N | 9006 | 9025 | 1 | | | 372 |
| | | | | | | | 9907 | 9 | | | | | | | | | |
| 05 | 296078 | X | 90067 | -0- | -206011 | -0- | 31 | 1 | 82437 | 2 | N | 6908 | 6676 | 1 | | | 604 |
| | | | | | | | 7599 | 9 | | | | | | | | | |
| 06 | 92100 | X | 74038 | -0- | -18062 | -0- | 30 | 1 | 68518 | 2 | N | 4991 | 5475 | 1 | | | 120 |
| | | | | | | | 5490 | 9 | | | | | | | | | |
| 07 | 95170 | X | 68454 | -0- | -26716 | -0- | 150 | 1 | 62817 | 2 | N | 4988 | 4685 | 1 | | | 423 |
| | | | | | | | 5487 | 9 | | | | | | | | | |
| 08 | 95170 | X | 60453 | -0- | -34717 | -0- | 31 | 1 | 56195 | 2 | N | 3843 | 4098 | 1 | | | 168 |
| | | | | | | | 4227 | 9 | | | | | | | | | |
| 09 | 92100 | X | 52041 | -0- | -40059 | -0- | 30 | 1 | 48128 | 2 | N | 3530 | 3310 | 1 | | | 388 |
| | | | | | | | 3883 | 9 | | | | | | | | | |
| 10 | 90055 | X | 47084 | -0- | -42971 | -0- | 31 | 1 | 43657 | 2 | N | 3087 | 3142 | 1 | | | 333 |
| | | | | | | | 3396 | 9 | | | | | | | | | |
| 11 | 74040 | X | 40666 | -0- | -33374 | -0- | 30 | 1 | 37524 | 2 | N | 2829 | 2980 | 1 | | | 182 |
| | | | | | | | 3112 | 9 | | | | | | | | | |
| 12 | 68448 | X | 38892 | -0- | -29556 | -0- | 31 | 1 | 35837 | 2 | N | 2749 | 2576 | 1 | | | 355 |
| | | | | | | | 3024 | 9 | | | | | | | | | |

TOTAL GAS PROD: 677,706 TOTAL CONDENSATE PROD: 55,729

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN-PARKER 206/147 A WELL #: C001KN RRCID -> 299402 COMPL. DATE 02/26/2025 TOTAL DEPTH 8101 PERF. 8359 - 15581

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | 1043 | -0- | 1043 | 1043 | 616 | 1 | 203 | 2 | N | 204 | | | | | 204 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 03 | 0 | | 24906 | -0- | 24906 | 25949 | 1073 | 1 | 16448 | 2 | N | 6714 | 6652 | 1 | | | 266 |
| | | | | | | | 7385 | 9 | | | | | | | | | |
| 04 | 0 | | 15735 | -0- | 15735 | 41684 | 745 | 1 | 10587 | 2 | N | 4003 | 3978 | 1 | | | 291 |
| | | | | | | | 4403 | 9 | | | | | | | | | |
| 05 | 60142 | X | 18458 | -0- | -41684 | -0- | 1085 | 1 | 13391 | 2 | N | 3620 | 3542 | 1 | | | 369 |
| | | | | | | | 3982 | 9 | | | | | | | | | |
| 06 | 18540 | X | 15479 | -0- | -3061 | -0- | 1047 | 1 | 11374 | 2 | N | 2780 | 2833 | 1 | | | 316 |
| | | | | | | | 3058 | 9 | | | | | | | | | |
| 07 | 19158 | X | 12914 | -0- | -6244 | -0- | 1085 | 1 | 9149 | 2 | N | 2436 | 2517 | 1 | | | 235 |
| | | | | | | | 2680 | 9 | | | | | | | | | |
| 08 | 19158 | X | 9698 | -0- | -9460 | -0- | 1081 | 1 | 6276 | 2 | N | 2128 | 2187 | 1 | | | 176 |
| | | | | | | | 2341 | 9 | | | | | | | | | |
| 09 | 18540 | X | 8555 | -0- | -9985 | -0- | 1050 | 1 | 5451 | 2 | N | 1867 | 1741 | 1 | | | 302 |
| | | | | | | | 2054 | 9 | | | | | | | | | |
| 10 | 18445 | X | 6697 | -0- | -11748 | -0- | 1085 | 1 | 4053 | 2 | N | 1417 | 1543 | 1 | | | 176 |
| | | | | | | | 1559 | 9 | | | | | | | | | |
| 11 | 15480 | X | 7533 | -0- | -7947 | -0- | 1050 | 1 | 4876 | 2 | N | 1461 | 1539 | 1 | | | 98 |
| | | | | | | | 1607 | 9 | | | | | | | | | |
| 12 | 12927 | X | 7842 | -0- | -5085 | -0- | 1085 | 1 | 5110 | 2 | N | 1497 | 1215 | 1 | | | 380 |
| | | | | | | | 1647 | 9 | | | | | | | | | |

TOTAL GAS PROD: 128,860 TOTAL CONDENSATE PROD: 28,127

JOHNSON-KELLN 148/205 A WELL #: C001MC RRCID -> 300827 COMPL. DATE 10/09/2025 TOTAL DEPTH 8124 PERF. 8500 - 17895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 47368 | X | NO RPT | -0- | -47368 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 295418 COMPL. DATE 09/20/2022 TOTAL DEPTH 8854 PERF. 7338 - 7415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4102 | X | 4102 | -0- | -0- | -0- | 4102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6727 | X | 4675 | -0- | -2052 | -0- | 4675 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6510 | X | 4019 | -0- | -2491 | -0- | 4019 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6727 | X | 3886 | -0- | -2841 | -0- | 3886 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4530 | X | 1159 | -0- | -3371 | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4681 | X | 2335 | -0- | -2346 | -0- | 2335 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4681 | X | 1628 | -0- | -3053 | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4020 | X | 1582 | -0- | -2438 | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3875 | X | 988 | -0- | -2887 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4395 | X | 4395 | -0- | -0- | -0- | 4395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,071 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1573 | N | 1573 | -0- | -0- | -0- | 62 | 1 | 1511 | 2 | N | -0- | | | | | 60 |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 56 | 1 | 873 | 2 | N | -0- | | | | | 60 |
| 03 | 1022 | N | 1022 | -0- | -0- | -0- | 62 | 1 | 960 | 2 | N | -0- | | | | | 60 |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 60 | 1 | 870 | 2 | N | -0- | | | | | 60 |
| 05 | 908 | N | 908 | -0- | -0- | -0- | 62 | 1 | 846 | 2 | N | -0- | | | | | 60 |
| 06 | 847 | N | 847 | -0- | -0- | -0- | 60 | 1 | 787 | 2 | N | -0- | | | | | 60 |
| 07 | 868 | N | 863 | -0- | -5 | -0- | 62 | 1 | 801 | 2 | N | -0- | | | | | 60 |
| 08 | 868 | N | 402 | -0- | -466 | -0- | 24 | 1 | 378 | 2 | N | -0- | | | | | 60 |
| 09 | 840 | N | 331 | -0- | -509 | -0- | 16 | 1 | 315 | 2 | N | -0- | | | | | 60 |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 62 | 1 | 1020 | 2 | N | -0- | | | | | 60 |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 56 | 1 | 762 | 2 | N | -0- | | | | | 60 |
| *12 | 940 | N | 940 | -0- | -0- | -0- | 62 | 1 | 878 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 10,645 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | 52 |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 66 | 2 | | | N | -0- | | | | | 52 |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | 52 |
| 04 | 90 | N | 55 | -0- | -35 | -0- | 55 | 2 | | | N | -0- | | | | | 52 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 52 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 52 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 52 |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 52 |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 52 |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 52 |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 52 |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 1,059 TOTAL CONDENSATE PROD: -0-

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1672 | N | 1672 | -0- | -0- | -0- | 1627 | 2 | 45 | 9 | N | 41 | 173 | 1 | | | 155 |
| 02 | 1991 | N | 1991 | -0- | -0- | -0- | 1901 | 2 | 90 | 9 | N | 82 | | | | | 237 |
| 03 | 1380 | N | 1380 | -0- | -0- | -0- | 1299 | 2 | 81 | 9 | N | 74 | 175 | 1 | | | 136 |
| 04 | 2096 | N | 2096 | -0- | -0- | -0- | 1995 | 2 | 101 | 9 | N | 92 | 179 | 1 | | | 49 |
| 05 | 1837 | N | 1837 | -0- | -0- | -0- | 1749 | 2 | 88 | 9 | N | 80 | | | | | 129 |
| 06 | 1876 | N | 1876 | -0- | -0- | -0- | 1781 | 2 | 95 | 9 | N | 86 | | | | | 215 |
| 07 | 1937 | N | 1937 | -0- | -0- | -0- | 1804 | 2 | 133 | 9 | N | 121 | 171 | 1 | | | 165 |
| 08 | 1515 | N | 1515 | -0- | -0- | -0- | 1458 | 2 | 57 | 9 | N | 52 | 158 | 1 | | | 59 |
| 09 | 1879 | N | 1879 | -0- | -0- | -0- | 1824 | 2 | 55 | 9 | N | 50 | | | | | 109 |
| 10 | 1828 | N | 1828 | -0- | -0- | -0- | 1761 | 2 | 67 | 9 | N | 61 | | | | | 170 |
| 11 | 1597 | N | 1597 | -0- | -0- | -0- | 1476 | 2 | 121 | 9 | N | 110 | 169 | 1 | | | 111 |
| 12 | 1834 | N | 1834 | -0- | -0- | -0- | 1771 | 2 | 63 | 9 | N | 57 | | | | | 168 |

TOTAL GAS PROD: 21,442 TOTAL CONDENSATE PROD: 906

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1446 | -0- | -383 | -0- | 1440 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 02 | 1512 | N | 1172 | -0- | -340 | -0- | 1162 | 2 | 10 | 9 | N | 9 | | | | | 49 |
| 03 | 1643 | N | 1414 | -0- | -229 | -0- | 1408 | 2 | 6 | 9 | N | 5 | | | | | 54 |
| 04 | 1631 | N | 1631 | -0- | -0- | -0- | 1613 | 2 | 18 | 9 | N | 16 | | | | | 70 |
| 05 | 1561 | N | 1561 | -0- | -0- | -0- | 1553 | 2 | 8 | 9 | N | 7 | | | | | 77 |
| 06 | 1504 | N | 1504 | -0- | -0- | -0- | 1495 | 2 | 9 | 9 | N | 8 | | | | | 85 |
| 07 | 1674 | N | 1653 | -0- | -21 | -0- | 1647 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 08 | 1559 | N | 1559 | -0- | -0- | -0- | 1548 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 09 | 1527 | N | 1527 | -0- | -0- | -0- | 1520 | 2 | 7 | 9 | N | 6 | 91 | 1 | | | 15 |
| 10 | 1643 | N | 1480 | -0- | -163 | -0- | 1480 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1500 | N | 1487 | -0- | -13 | -0- | 1487 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1581 | N | 1366 | -0- | -215 | -0- | 1364 | 2 | 2 | 9 | N | 2 | | | | | 17 |

TOTAL GAS PROD: 17,800 TOTAL CONDENSATE PROD: 73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9331 | X | 8389 | -0- | -942 | -0- | 8350 | 2 | 39 | 9 | N | 35 | | | | | 132 |
| 02 | 8204 | X | 7211 | -0- | -993 | -0- | 7170 | 2 | 41 | 9 | N | 37 | | | | | 169 |
| 03 | 9083 | X | 7755 | -0- | -1328 | -0- | 7711 | 2 | 44 | 9 | N | 40 | 164 | 1 | | | 45 |
| 04 | 8790 | X | 8122 | -0- | -668 | -0- | 8077 | 2 | 45 | 9 | N | 41 | | | | | 86 |
| 05 | 8494 | X | 7524 | -0- | -970 | -0- | 7490 | 2 | 34 | 9 | N | 31 | | | | | 117 |
| 06 | 8130 | X | 7387 | -0- | -743 | -0- | 7359 | 2 | 28 | 9 | N | 25 | | | | | 142 |
| 07 | 8401 | X | 7704 | -0- | -697 | -0- | 7671 | 2 | 33 | 9 | N | 30 | 154 | 1 | | | 18 |
| 08 | 8401 | X | 7894 | -0- | -507 | -0- | 7871 | 2 | 23 | 9 | N | 21 | | | | | 39 |
| 09 | 8130 | X | 7149 | -0- | -981 | -0- | 7121 | 2 | 28 | 9 | N | 25 | | | | | 64 |
| 10 | 7719 | X | 7484 | -0- | -235 | -0- | 7454 | 2 | 30 | 9 | N | 27 | | | | | 91 |
| 11 | 7650 | X | 7155 | -0- | -495 | -0- | 7116 | 2 | 39 | 9 | N | 35 | | | | | 126 |
| 12 | 7905 | X | 7280 | -0- | -625 | -0- | 7239 | 2 | 41 | 9 | N | 37 | | | | | 163 |

TOTAL GAS PROD: 91,054 TOTAL CONDENSATE PROD: 384

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 2825 | -0- | -1360 | -0- | 336 | 1 | 2435 | 2 | N | 49 | 171 | 1 | | | 39 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3108 | X | 1901 | -0- | -1207 | -0- | 300 | 1 | 1576 | 2 | N | 23 | | | | | 62 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3270 | -0- | -512 | -0- | 372 | 1 | 2844 | 2 | N | 49 | | | | | 111 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 3660 | X | 2842 | -0- | -818 | -0- | 360 | 1 | 2443 | 2 | N | 35 | | | | | 146 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 3782 | X | 2520 | -0- | -1262 | -0- | 372 | 1 | 2128 | 2 | N | 18 | | | | | 164 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3150 | X | 2600 | -0- | -550 | -0- | 360 | 1 | 2217 | 2 | N | 21 | 167 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 3255 | X | 2951 | -0- | -304 | -0- | 372 | 1 | 2547 | 2 | N | 29 | | | | | 47 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 3693 | X | 3693 | -0- | -0- | -0- | 372 | 1 | 3291 | 2 | N | 27 | | | | | 74 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 4027 | X | 4027 | -0- | -0- | -0- | 360 | 1 | 3634 | 2 | N | 30 | | | | | 104 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4082 | X | 4082 | -0- | -0- | -0- | 372 | 1 | 3682 | 2 | N | 25 | | | | | 129 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 4012 | X | 4012 | -0- | -0- | -0- | 360 | 1 | 3613 | 2 | N | 35 | 151 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 4154 | X | 4020 | -0- | -134 | -0- | 372 | 1 | 3611 | 2 | N | 34 | | | | | 47 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,743 TOTAL CONDENSATE PROD: 375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2241 | N | 2241 | -0- | -0- | -0- | 1079 | 1 | 763 | 2 | N | 363 | 346 | 1 | 266 |
| | | | | | | | 399 | 9 | | | | | | | |
| 02 | 1736 | N | 1711 | -0- | -25 | -0- | 809 | 1 | 674 | 2 | N | 207 | | | 473 |
| | | | | | | | 228 | 9 | | | | | | | |
| 03 | 2276 | N | 2276 | -0- | -0- | -0- | 1079 | 1 | 786 | 2 | N | 374 | 513 | 1 | 334 |
| | | | | | | | 411 | 9 | | | | | | | |
| 04 | 1980 | N | 1980 | -0- | -0- | -0- | 1044 | 1 | 598 | 2 | N | 307 | 509 | 1 | 132 |
| | | | | | | | 338 | 9 | | | | | | | |
| 05 | 1951 | N | 1951 | -0- | -0- | -0- | 1079 | 1 | 533 | 2 | N | 308 | 322 | 1 | 118 |
| | | | | | | | 339 | 9 | | | | | | | |
| 06 | 1871 | N | 1871 | -0- | -0- | -0- | 1044 | 1 | 519 | 2 | N | 280 | 177 | 1 | 221 |
| | | | | | | | 308 | 9 | | | | | | | |
| 07 | 1922 | N | 1832 | -0- | -90 | -0- | 1050 | 1 | 475 | 2 | N | 279 | 338 | 1 | 162 |
| | | | | | | | 307 | 9 | | | | | | | |
| 08 | 1922 | N | 1567 | -0- | -355 | -0- | 1079 | 1 | 182 | 2 | N | 278 | 343 | 1 | 97 |
| | | | | | | | 306 | 9 | | | | | | | |
| 09 | 1860 | N | 1702 | -0- | -158 | -0- | 986 | 1 | 338 | 2 | N | 344 | 347 | 1 | 94 |
| | | | | | | | 378 | 9 | | | | | | | |
| 10 | 2292 | N | 2292 | -0- | -0- | -0- | 878 | 1 | 1048 | 2 | N | 333 | 171 | 1 | 256 |
| | | | | | | | 366 | 9 | | | | | | | |
| 11 | 2166 | N | 2166 | -0- | -0- | -0- | 850 | 1 | 999 | 2 | N | 288 | 343 | 1 | 201 |
| | | | | | | | 317 | 9 | | | | | | | |
| 12 | 1914 | N | 1914 | -0- | -0- | -0- | 747 | 1 | 916 | 2 | N | 228 | 175 | 1 | 254 |
| | | | | | | | 251 | 9 | | | | | | | |

TOTAL GAS PROD: 23,503 TOTAL CONDENSATE PROD: 3,589

JOSEPHINE 239 WELL #: 2H RRCID -> 290518 COMPL. DATE 07/26/2014 TOTAL DEPTH 8190 PERF. 8737 - 12763

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1221 | X | 1221 | -0- | -0- | -0- | 99 | 1 | 1080 | 2 | N | 38 | | | 244 |
| | | | | | | | 42 | 9 | | | | | | | |
| 02 | 1940 | X | 1940 | -0- | -0- | -0- | 253 | 1 | 1565 | 2 | N | 111 | 178 | 1 | 177 |
| | | | | | | | 122 | 9 | | | | | | | |
| 03 | 2017 | X | 2017 | -0- | -0- | -0- | 372 | 1 | 1529 | 2 | N | 105 | 176 | 1 | 106 |
| | | | | | | | 116 | 9 | | | | | | | |
| 04 | 1662 | X | 1662 | -0- | -0- | -0- | 360 | 1 | 1186 | 2 | N | 105 | | | 211 |
| | | | | | | | 116 | 9 | | | | | | | |
| 05 | 1583 | X | 1583 | -0- | -0- | -0- | 372 | 1 | 1071 | 2 | N | 127 | 167 | 1 | 171 |
| | | | | | | | 140 | 9 | | | | | | | |
| 06 | 1389 | X | 1389 | -0- | -0- | -0- | 360 | 1 | 915 | 2 | N | 104 | 168 | 1 | 107 |
| | | | | | | | 114 | 9 | | | | | | | |
| 07 | 2438 | X | 2438 | -0- | -0- | -0- | 372 | 1 | 1967 | 2 | N | 90 | | | 197 |
| | | | | | | | 99 | 9 | | | | | | | |
| 08 | 2284 | X | 2284 | -0- | -0- | -0- | 372 | 1 | 1829 | 2 | N | 75 | 172 | 1 | 100 |
| | | | | | | | 83 | 9 | | | | | | | |
| 09 | 2319 | X | 2319 | -0- | -0- | -0- | 360 | 1 | 1858 | 2 | N | 92 | | | 192 |
| | | | | | | | 101 | 9 | | | | | | | |
| 10 | 2442 | X | 2442 | -0- | -0- | -0- | 372 | 1 | 1958 | 2 | N | 102 | 167 | 1 | 127 |
| | | | | | | | 112 | 9 | | | | | | | |
| 11 | 2232 | X | 2232 | -0- | -0- | -0- | 360 | 1 | 1787 | 2 | N | 77 | | | 204 |
| | | | | | | | 85 | 9 | | | | | | | |
| 12 | 2188 | X | 2188 | -0- | -0- | -0- | 366 | 1 | 1746 | 2 | N | 69 | 169 | 1 | 104 |
| | | | | | | | 76 | 9 | | | | | | | |

TOTAL GAS PROD: 23,715 TOTAL CONDENSATE PROD: 1,095

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PUNDT 197 WELL #: 5HB RRCID -> 290529 COMPL. DATE 06/05/2011 TOTAL DEPTH 8475 PERF. 8924 - 12741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 513 | -0- | 513 | 57715 | 458 | 2 | 55 | 9 | N | 50 | | | | | 229 |
| 02 | 0 | W | 394 | -0- | 394 | 58109 | 337 | 2 | 57 | 9 | N | 52 | 160 | 1 | | | 121 |
| 03 | 0 | W | 516 | -0- | 516 | 58625 | 448 | 2 | 68 | 9 | N | 62 | | | | | 183 |
| 04 | 0 | W | 625 | -0- | 625 | 59250 | 578 | 2 | 47 | 9 | N | 43 | | | | | 226 |
| 05 | 0 | W | 701 | -0- | 701 | 59951 | 646 | 2 | 55 | 9 | N | 50 | 169 | 1 | | | 107 |
| 06 | 0 | W | 620 | -0- | 620 | 60571 | 556 | 2 | 64 | 9 | N | 58 | | | | | 165 |
| 07 | 0 | W | 465 | -0- | 465 | 61036 | 400 | 2 | 65 | 9 | N | 59 | | | | | 224 |
| 08 | 0 | W | 423 | -0- | 423 | 61459 | 371 | 2 | 52 | 9 | N | 47 | 171 | 1 | | | 100 |
| 09 | 0 | W | 229 | -0- | 229 | 61688 | 196 | 2 | 33 | 9 | N | 30 | 73 | 1 | | | 57 |
| 10 | 0 | W | -0- | -0- | -0- | 61688 | | | | | N | -0- | | | | | 57 |
| 11 | 0 | W | -0- | -0- | -0- | 61688 | | | | | N | -0- | | | | | 57 |
| 12 | 0 | W | -0- | -0- | -0- | 61688 | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 4,486 TOTAL CONDENSATE PROD: 451

DUKE 412 WELL #: 1H RRCID -> 290681 COMPL. DATE 09/24/2014 TOTAL DEPTH 7761 PERF. 8443 - 12337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 408 | -0- | 408 | 437453 | 281 | 1 | 36 | 2 | N | 83 | | | | | 172 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 0 | W | 991 | -0- | 991 | 438444 | 276 | 1 | 579 | 2 | N | 124 | 172 | 1 | | | 124 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 0 | W | 1079 | -0- | 1079 | 439523 | 335 | 1 | 646 | 2 | N | 89 | | | | | 213 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 0 | W | 933 | -0- | 933 | 440456 | 324 | 1 | 510 | 2 | N | 90 | 172 | 1 | | | 131 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 05 | 0 | W | 941 | -0- | 941 | 441397 | 335 | 1 | 498 | 2 | N | 98 | | | | | 229 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 0 | W | 1064 | -0- | 1064 | 442461 | 324 | 1 | 659 | 2 | N | 74 | 169 | 1 | | | 134 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 0 | W | 988 | -0- | 988 | 443449 | 302 | 1 | 625 | 2 | N | 55 | | | | | 189 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 0 | W | 803 | -0- | 803 | 444252 | 335 | 1 | 404 | 2 | N | 58 | 163 | 1 | | | 84 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 0 | W | 766 | -0- | 766 | 445018 | 324 | 1 | 376 | 2 | N | 60 | | | | | 144 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 0 | W | 956 | -0- | 956 | 445974 | 308 | 1 | 567 | 2 | N | 74 | 154 | 1 | | | 64 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 0 | W | 981 | -0- | 981 | 446955 | 324 | 1 | 569 | 2 | N | 80 | | | | | 144 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 0 | W | 766 | -0- | 766 | 447721 | 324 | 1 | 370 | 2 | N | 65 | 161 | 1 | | | 48 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,676 TOTAL CONDENSATE PROD: 950

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
LEWIS 269 WELL #: 1H RRCID -> 290682 COMPL. DATE 10/24/2014 TOTAL DEPTH 8417 PERF. 8895 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | X | 1334 | -0- | -0- | -0- | 654 | 1 | 531 | 2 | N | 135 | 122 | 1 | | | 242 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 1235 | X | 1235 | -0- | -0- | -0- | 568 | 1 | 516 | 2 | N | 137 | 158 | 1 | | | 221 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 03 | 1568 | X | 1568 | -0- | -0- | -0- | 844 | 1 | 518 | 2 | N | 187 | 177 | 1 | | | 231 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 04 | 1455 | X | 1455 | -0- | -0- | -0- | 850 | 1 | 421 | 2 | N | 167 | 235 | 1 | | | 163 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 05 | 1540 | X | 1540 | -0- | -0- | -0- | 878 | 1 | 453 | 2 | N | 190 | 54 | 1 | | | 299 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 06 | 1469 | X | 1469 | -0- | -0- | -0- | 840 | 1 | 433 | 2 | N | 178 | 271 | 1 | | | 206 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 07 | 1493 | X | 1493 | -0- | -0- | -0- | 878 | 1 | 416 | 2 | N | 181 | 237 | 1 | | | 150 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 08 | 1475 | X | 1475 | -0- | -0- | -0- | 878 | 1 | 424 | 2 | N | 157 | 178 | 1 | | | 129 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 09 | 1428 | X | 1428 | -0- | -0- | -0- | 850 | 1 | 390 | 2 | N | 171 | | | | | 300 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 10 | 1441 | X | 1441 | -0- | -0- | -0- | 878 | 1 | 378 | 2 | N | 168 | 346 | 1 | | | 122 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 11 | 1291 | X | 1291 | -0- | -0- | -0- | 830 | 1 | 309 | 2 | N | 138 | 169 | 1 | | | 91 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 12 | 1180 | X | 1180 | -0- | -0- | -0- | 658 | 1 | 421 | 2 | N | 92 | | | | | 183 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,909 TOTAL CONDENSATE PROD: 1,901

DUKE 412 WELL #: 2H RRCID -> 290704 COMPL. DATE 10/01/2014 TOTAL DEPTH 7714 PERF. 8252 - 12308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2608 | X | 2608 | -0- | -0- | -0- | 298 | 1 | 2120 | 2 | N | 173 | 172 | 1 | | | 167 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 1967 | X | 1967 | -0- | -0- | -0- | 270 | 1 | 1562 | 2 | N | 123 | | | | | 290 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 2681 | X | 2681 | -0- | -0- | -0- | 342 | 1 | 2151 | 2 | N | 171 | 183 | 1 | | | 278 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 04 | 204 | X | 204 | -0- | -0- | -0- | 51 | 1 | 141 | 2 | N | 11 | 173 | 1 | | | 116 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1630 | X | 1630 | -0- | -0- | -0- | 126 | 1 | 1407 | 2 | N | 88 | | | | | 204 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 06 | 2889 | X | 2889 | -0- | -0- | -0- | 331 | 1 | 2330 | 2 | N | 207 | 168 | 1 | | | 243 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 07 | 2567 | X | 2567 | -0- | -0- | -0- | 342 | 1 | 2048 | 2 | N | 161 | 334 | 1 | | | 70 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 08 | 2184 | X | 2184 | -0- | -0- | -0- | 290 | 1 | 1783 | 2 | N | 101 | | | | | 171 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 2245 | X | 2245 | -0- | -0- | -0- | 331 | 1 | 1779 | 2 | N | 123 | 168 | 1 | | | 126 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 10 | 2185 | X | 2185 | -0- | -0- | -0- | 342 | 1 | 1715 | 2 | N | 116 | 166 | 1 | | | 76 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 1407 | X | 1407 | -0- | -0- | -0- | 265 | 1 | 1072 | 2 | N | 64 | | | | | 140 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 22,567 TOTAL CONDENSATE PROD: 1,338

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WATERS 240 WELL #: 4H RRCID -> 290710 COMPL. DATE 05/06/2014 TOTAL DEPTH 8288 PERF. 8848 - 12870

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1747 | N | 1747 | -0- | -0- | -0- | 852 | 1 | 796 | 2 | N | 90 | | | | | 191 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 738 | 1 | 71 | 2 | N | 84 | 160 | 1 | | | 115 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1479 | -0- | -257 | -0- | 878 | 1 | 499 | 2 | N | 93 | | | | | 208 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 1697 | N | 1697 | -0- | -0- | -0- | 850 | 1 | 735 | 2 | N | 102 | 172 | 1 | | | 138 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 1851 | N | 1851 | -0- | -0- | -0- | 878 | 1 | 874 | 2 | N | 90 | | | | | 228 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 06 | 1720 | N | 1720 | -0- | -0- | -0- | 850 | 1 | 771 | 2 | N | 90 | 169 | 1 | | | 149 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 07 | 1775 | N | 1775 | -0- | -0- | -0- | 878 | 1 | 817 | 2 | N | 73 | 153 | 1 | | | 69 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1743 | -0- | -86 | -0- | 878 | 1 | 764 | 2 | N | 92 | | | | | 161 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1640 | -0- | -70 | -0- | 850 | 1 | 703 | 2 | N | 79 | | | | | 240 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1156 | -0- | -611 | -0- | 878 | 1 | 190 | 2 | N | 80 | 170 | 1 | | | 150 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1165 | -0- | -515 | -0- | 850 | 1 | 227 | 2 | N | 80 | | | | | 230 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 1705 | N | 932 | -0- | -773 | -0- | 850 | 1 | 17 | 2 | N | 59 | 163 | 1 | | | 126 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,806 TOTAL CONDENSATE PROD: 1,012

WATERS 240 WELL #: 5H RRCID -> 290711 COMPL. DATE 12/21/2014 TOTAL DEPTH 8235 PERF. 8889 - 12829

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2097 | -0- | -476 | -0- | 526 | 1 | 1471 | 2 | N | 91 | 171 | 1 | | | 115 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 2324 | X | 1537 | -0- | -787 | -0- | 419 | 1 | 1049 | 2 | N | 63 | | | | | 178 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2144 | -0- | -429 | -0- | 539 | 1 | 1480 | 2 | N | 114 | 171 | 1 | | | 121 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 04 | 2579 | X | 2579 | -0- | -0- | -0- | 522 | 1 | 1904 | 2 | N | 139 | 164 | 1 | | | 96 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 05 | 2670 | X | 2670 | -0- | -0- | -0- | 539 | 1 | 2000 | 2 | N | 119 | | | | | 215 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 06 | 2525 | N | 2525 | -0- | -0- | -0- | 522 | 1 | 1881 | 2 | N | 111 | 173 | 1 | | | 153 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 07 | 2573 | N | 2549 | -0- | -24 | -0- | 539 | 1 | 1893 | 2 | N | 106 | 174 | 1 | | | 85 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2568 | -0- | -5 | -0- | 539 | 1 | 1912 | 2 | N | 106 | | | | | 191 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2311 | -0- | -179 | -0- | 522 | 1 | 1677 | 2 | N | 102 | 160 | 1 | | | 133 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 2542 | N | 658 | -0- | -1884 | -0- | 539 | 1 | 119 | 9 | N | 108 | 165 | 1 | | | 76 |
| 11 | 2490 | N | 2298 | -0- | -192 | -0- | 506 | 1 | 1659 | 2 | N | 121 | | | | | 197 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 2539 | N | 2539 | -0- | -0- | -0- | 525 | 1 | 1890 | 2 | N | 113 | 170 | 1 | | | 140 |
| | | | | | | | 124 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,475 TOTAL CONDENSATE PROD: 1,293

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PUNDT 197 WELL #: RRCID -> 290712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8889 - 12829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUNDT 197 WELL #: 6H RRCID -> 290716 COMPL. DATE 06/15/2014 TOTAL DEPTH 8410 PERF. 8728 - 12923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 352 | -0- | -392 | -0- | 352 | 2 | | | N | -0- | | | | | 214 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1393 | 2 | 113 | 9 | N | 103 | 162 | 1 | | | 155 |
| 03 | 1491 | N | 1491 | -0- | -0- | -0- | 1379 | 2 | 112 | 9 | N | 102 | | | | | 257 |
| 04 | 1370 | N | 1370 | -0- | -0- | -0- | 1265 | 2 | 105 | 9 | N | 95 | 165 | 1 | | | 187 |
| 05 | 1550 | N | 1439 | -0- | -111 | -0- | 1296 | 2 | 143 | 9 | N | 130 | 175 | 1 | | | 142 |
| 06 | 1599 | N | 1599 | -0- | -0- | -0- | 1558 | 2 | 41 | 9 | N | 37 | | | | | 179 |
| 07 | 1426 | N | 1284 | -0- | -142 | -0- | 1193 | 2 | 91 | 9 | N | 83 | | | | | 262 |
| 08 | 1426 | N | 1388 | -0- | -38 | -0- | 1247 | 2 | 141 | 9 | N | 128 | 282 | 1 | | | 108 |
| 09 | 1500 | N | 1348 | -0- | -152 | -0- | 1237 | 2 | 111 | 9 | N | 101 | 96 | 1 | | | 113 |
| 10 | 1351 | N | 1351 | -0- | -0- | -0- | 1250 | 2 | 101 | 9 | N | 92 | 28 | 1 | | | 177 |
| 11 | 1350 | N | 1269 | -0- | -81 | -0- | 1178 | 2 | 91 | 9 | N | 83 | 91 | 1 | | | 169 |
| 12 | 1395 | N | 1325 | -0- | -70 | -0- | 1218 | 2 | 107 | 9 | N | 97 | | | | | 266 |

TOTAL GAS PROD: 15,722 TOTAL CONDENSATE PROD: 1,051

PUNDT 197 WELL #: 7H RRCID -> 290722 COMPL. DATE 10/08/2014 TOTAL DEPTH 8432 PERF. 9097 - 13685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 1658 | 2 | 74 | 9 | N | 67 | 169 | 1 | | | 253 |
| 02 | 1512 | N | 1490 | -0- | -22 | -0- | 1451 | 2 | 39 | 9 | N | 35 | 165 | 1 | | | 123 |
| 03 | 1674 | N | 807 | -0- | -867 | -0- | 807 | 2 | | | N | -0- | | | | | 123 |
| 04 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | 123 |
| 05 | 1643 | N | 974 | -0- | -669 | -0- | 913 | 2 | 61 | 9 | N | 55 | | | | | 178 |
| 06 | 1706 | N | 1706 | -0- | -0- | -0- | 1461 | 2 | 245 | 9 | N | 223 | 168 | 1 | | | 233 |
| 07 | 1387 | N | 1387 | -0- | -0- | -0- | 1259 | 2 | 128 | 9 | N | 116 | 151 | 1 | | | 198 |
| 08 | 1345 | N | 1345 | -0- | -0- | -0- | 1235 | 2 | 110 | 9 | N | 100 | 154 | 1 | | | 144 |
| 09 | 1620 | N | 1343 | -0- | -277 | -0- | 1225 | 2 | 118 | 9 | N | 107 | | | | | 251 |
| 10 | 1469 | N | 1469 | -0- | -0- | -0- | 1364 | 2 | 105 | 9 | N | 95 | 160 | 1 | | | 186 |
| 11 | 1424 | N | 1424 | -0- | -0- | -0- | 1347 | 2 | 77 | 9 | N | 70 | 83 | 1 | | | 173 |
| 12 | 1523 | N | 1523 | -0- | -0- | -0- | 1377 | 2 | 146 | 9 | N | 133 | | | | | 306 |

TOTAL GAS PROD: 15,200 TOTAL CONDENSATE PROD: 1,001

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WATERS 240 WELL #: 6H RRCID -> 290784 COMPL. DATE 12/21/2014 TOTAL DEPTH 8275 PERF. 9097 - 12875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2170 | -0- | -0- | -0- | 526 | 1 | 1516 | 2 | N | 116 | 179 | 1 | | | 185 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 2074 | N | 2074 | -0- | -0- | -0- | 419 | 1 | 1541 | 2 | N | 104 | 159 | 1 | | | 130 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 2367 | N | 2367 | -0- | -0- | -0- | 539 | 1 | 1681 | 2 | N | 134 | | | | | 264 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 2317 | N | 2317 | -0- | -0- | -0- | 522 | 1 | 1654 | 2 | N | 128 | 171 | 1 | | | 221 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 05 | 2404 | N | 2404 | -0- | -0- | -0- | 539 | 1 | 1732 | 2 | N | 121 | 167 | 1 | | | 175 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 06 | 2219 | N | 2219 | -0- | -0- | -0- | 522 | 1 | 1579 | 2 | N | 107 | 163 | 1 | | | 119 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 2077 | N | 1993 | -0- | -84 | -0- | 539 | 1 | 1344 | 2 | N | 100 | 155 | 1 | | | 64 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1082 | -0- | -995 | -0- | 539 | 1 | 441 | 2 | N | 93 | | | | | 157 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 2010 | N | 780 | -0- | -1230 | -0- | 522 | 1 | 160 | 2 | N | 89 | 174 | 1 | | | 72 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 2796 | N | 2796 | -0- | -0- | -0- | 539 | 1 | 2137 | 2 | N | 109 | | | | | 181 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 1050 | N | 639 | -0- | -411 | -0- | 506 | 1 | 133 | 9 | N | 121 | 158 | 1 | | | 144 |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 525 | 1 | 282 | 2 | N | 138 | 150 | 1 | | | 132 |
| | | | | | | | 152 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,800 TOTAL CONDENSATE PROD: 1,360

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 952 | -0- | -102 | -0- | 952 | 2 | | | N | -0- | | | | | 20 |
| 02 | 952 | N | -0- | -0- | -952 | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | 20 |
| 04 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | 20 |
| 05 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | 20 |
| 06 | 840 | N | 784 | -0- | -56 | -0- | 784 | 2 | | | N | -0- | | | | | 20 |
| 07 | 992 | N | 702 | -0- | -290 | -0- | 702 | 2 | | | N | -0- | | | | | 20 |
| 08 | 899 | N | 742 | -0- | -157 | -0- | 742 | 2 | | | N | -0- | | | | | 20 |
| 09 | 780 | N | 573 | -0- | -207 | -0- | 573 | 2 | | | N | -0- | | | | | 20 |
| 10 | 713 | N | 586 | -0- | -127 | -0- | 586 | 2 | | | N | -0- | | | | | 20 |
| 11 | 720 | N | 708 | -0- | -12 | -0- | 708 | 2 | | | N | -0- | | | | | 20 |
| 12 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 8,525 TOTAL CONDENSATE PROD: -0-

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 3 | -0- | -276 | -0- | 3 | 2 | | | N | -0- | | | | | 33 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 402 | -0- | -1 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 05 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 06 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 399 | -0- | -4 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 357 | -0- | -33 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 387 | -0- | -16 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 12 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,251 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 374 | N | 374 | -0- | | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | | -336 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 270 | N | 270 | -0- | | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 04 | 370 | N | 370 | -0- | | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 385 | N | 385 | -0- | | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 403 | N | 403 | -0- | | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 07 | 483 | N | 483 | -0- | | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 08 | 479 | N | 479 | -0- | | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 09 | 384 | N | 384 | -0- | | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 12 | 348 | N | 348 | -0- | | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,314 TOTAL CONDENSATE PROD: -0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 N | 186 | -0- | -62 | -0- | 186 | 2 | | | N | -0- | | | | | 32 |
| 02 | 224 N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 210 N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 32 |
| 04 | 235 N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 32 |
| 05 | 326 N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 32 |
| 06 | 257 N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 32 |
| 07 | 248 N | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | 32 |
| 08 | 248 N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | 32 |
| 09 | 240 N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | 32 |
| 10 | 217 N | 185 | -0- | -32 | -0- | 185 | 2 | | | N | -0- | | | | | 32 |
| 11 | 210 N | 116 | -0- | -94 | -0- | 116 | 2 | | | N | -0- | | | | | 32 |
| 12 | 99 N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 2,291 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 10 |
| 02 | 728 | N | -0- | -0- | -728 | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 10 |
| 04 | 780 | N | 759 | -0- | -21 | -0- | 759 | 2 | | | N | -0- | | | | | 10 |
| 05 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 10 |
| 06 | 780 | N | 653 | -0- | -127 | -0- | 653 | 2 | | | N | -0- | | | | | 10 |
| 07 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | 10 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 10 |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 10 |
| 10 | 806 | N | 746 | -0- | -60 | -0- | 746 | 2 | | | N | -0- | | | | | 10 |
| 11 | 750 | N | 675 | -0- | -75 | -0- | 675 | 2 | | | N | -0- | | | | | 10 |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 8,305 TOTAL CONDENSATE PROD: -0-

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 844 | -0- | -24 | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | -0- | -0- | -756 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 05 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 844 | -0- | -24 | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 08 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 09 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 11 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,217 TOTAL CONDENSATE PROD: -0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

PLUGGED AND ABANDONED_____ 12/23/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 N | 482 | -0- | -76 | -0- | 482 | 2 | | | N | -0- | | | | | 242 |
| 02 | 420 N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 242 |
| 03 | 324 N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 242 |
| 04 | 480 N | 373 | -0- | -107 | -0- | 373 | 2 | | | N | -0- | | | | | 242 |
| 05 | 366 N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | 242 |
| 06 | 319 N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 242 |
| 07 | 372 N | 349 | -0- | -23 | -0- | 349 | 2 | | | N | -0- | | | | | 242 |
| 08 | 372 N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | | 242 |
| 09 | 330 N | 328 | -0- | -2 | -0- | 328 | 2 | | | N | -0- | | | | | 242 |
| 10 | 418 N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 242 |
| 11 | 358 N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 242 |
| 12 | 361 N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 242 |

TOTAL GAS PROD: 4,032 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1555 | -0- | -305 | -0- | 1555 | 2 | | | N | -0- | | | | | 122 |
| 02 | 1484 | N | -0- | -0- | -1484 | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | 122 |
| 04 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | 122 |
| 05 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 2 | | | N | -0- | | | | | 122 |
| 06 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 2 | | | N | -0- | | | | | 122 |
| 07 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 2 | | | N | -0- | | | | | 122 |
| 08 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 2 | | | N | -0- | | | | | 122 |
| 09 | 1800 | N | 1766 | -0- | -34 | -0- | 1766 | 2 | | | N | -0- | | | | | 122 |
| 10 | 1860 | N | 1730 | -0- | -130 | -0- | 1730 | 2 | | | N | -0- | | | | | 122 |
| 11 | 1800 | N | 1494 | -0- | -306 | -0- | 1494 | 2 | | | N | -0- | | | | | 122 |
| *12 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 19,054 TOTAL CONDENSATE PROD: -0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1507 | -0- | -74 | -0- | 1507 | 2 | | | N | -0- | | | | | 109 |
| 02 | 1428 | N | -0- | -0- | -1428 | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 2 | | | N | -0- | | | | | 109 |
| 04 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | 109 |
| 05 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 2 | | | N | -0- | | | | | 109 |
| 06 | 1470 | N | 1458 | -0- | -12 | -0- | 1458 | 2 | | | N | -0- | | | | | 109 |
| 07 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | 109 |
| 08 | 1581 | N | 1090 | -0- | -491 | -0- | 1090 | 2 | | | N | -0- | | | | | 109 |
| 09 | 1470 | N | 18 | -0- | -1452 | -0- | 18 | 2 | | | N | -0- | | | | | 109 |
| 10 | 1581 | N | 37 | -0- | -1544 | -0- | 37 | 2 | | | N | -0- | | | | | 109 |
| 11 | 1050 | N | 44 | -0- | -1006 | -0- | 44 | 2 | | | N | -0- | | | | | 109 |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 10,746 TOTAL CONDENSATE PROD: -0-

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 33 | -0- | -91 | -0- | 33 | 2 | | | N | -0- | | | | | 62 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 62 |
| 04 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 62 |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 62 |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 62 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 62 |
| 08 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 62 |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 62 |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 62 |
| 11 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | 62 |
| *12 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 578 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 274 | -0- | -98 | -0- | 274 | 2 | | | N | -0- | | | | | 112 |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 112 |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 112 |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 112 |
| 06 | 240 | N | 210 | -0- | -30 | -0- | 210 | 2 | | | N | -0- | | | | | 112 |
| 07 | 341 | N | 130 | -0- | -211 | -0- | 130 | 2 | | | N | -0- | | | | | 112 |
| 08 | 279 | N | 188 | -0- | -91 | -0- | 188 | 2 | | | N | -0- | | | | | 112 |
| 09 | 210 | N | 148 | -0- | -62 | -0- | 148 | 2 | | | N | -0- | | | | | 112 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 112 |
| *11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 112 |
| *12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 2,700 TOTAL CONDENSATE PROD: -0-

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | -0- | -0- | -1092 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1123 | -0- | -137 | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1115 | -0- | -115 | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1192 | -0- | -110 | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1116 | -0- | -54 | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,000 TOTAL CONDENSATE PROD: -0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 663 | -0- | -112 | -0- | 663 | 2 | | | N | -0- | | | | | 15 |
| 02 | 616 | N | -0- | -0- | -616 | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 15 |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | 15 |
| 05 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 15 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 15 |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 15 |
| 08 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | 15 |
| 09 | 750 | N | 634 | -0- | -116 | -0- | 634 | 2 | | | N | -0- | | | | | 15 |
| 10 | 775 | N | 703 | -0- | -72 | -0- | 703 | 2 | | | N | -0- | | | | | 15 |
| 11 | 750 | N | 557 | -0- | -193 | -0- | 557 | 2 | | | N | -0- | | | | | 15 |
| *12 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 7,396 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

PLUGGED AND ABANDONED_____ 12/31/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 107 | -0- | -203 | -0- | 107 | 2 | | | N | -0- | | | | | 6 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 6 |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 6 |
| 05 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 6 |
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 6 |
| 07 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 6 |
| 08 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 6 |
| 09 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | 6 |
| 10 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | N | -0- | | | | | 6 |
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | 6 |
| 12 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 7,877 TOTAL CONDENSATE PROD: -0-

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 34 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ B WELL #: RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

PLUGGED AND ABANDONED_____ 02/26/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | N | -0- | | | | | 49 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | N | -0- | | | | | 49 |
| 03 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | N | -0- | | | | | 49 |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | N | -0- | | | | | 49 |
| 05 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | N | -0- | | | | | 49 |
| 06 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | N | -0- | | | | | 49 |
| 07 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | N | -0- | | | | | 49 |
| 08 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | N | -0- | | | | | 49 |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | N | -0- | | | | | 49 |
| 10 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | N | -0- | | | | | 49 |
| *11 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | N | -0- | | | | | 49 |
| *12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 8,855 TOTAL CONDENSATE PROD: -0-

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 5 |
| *02 | 3 | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUGG ESTATE WELL #: RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

PLUGGED AND ABANDONED_____ 03/04/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ D WELL #: RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

PLUGGED AND ABANDONED_____ 02/21/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 N | 742 | -0- | -33 | -0- | 742 | 2 | | | N | -0- | | | | | 73 |
| 02 | 700 N | -0- | -0- | -700 | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 735 N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 73 |
| 04 | 720 N | 714 | -0- | -6 | -0- | 714 | 2 | | | N | -0- | | | | | 73 |
| 05 | 1152 N | 1152 | -0- | -0- | -0- | 1152 | 2 | | | N | -0- | | | | | 73 |
| 06 | 892 N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | 73 |
| 07 | 961 N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 73 |
| 08 | 1024 N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | 73 |
| 09 | 853 N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 73 |
| 10 | 1010 N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | 73 |
| *11 | 927 N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | 73 |
| *12 | 833 N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 9,843 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | 94 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 94 |
| 04 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 94 |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 94 |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 94 |
| 07 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 94 |
| 08 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | 94 |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 94 |
| 10 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | 94 |
| *11 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | 94 |
| *12 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 4,837 TOTAL CONDENSATE PROD: -0-

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 59 |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 59 |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 59 |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 59 |
| 06 | 540 | N | 522 | -0- | -18 | -0- | 522 | 2 | | | N | -0- | | | | | 59 |
| 07 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | 59 |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 59 |
| 09 | 510 | N | 489 | -0- | -21 | -0- | 489 | 2 | | | N | -0- | | | | | 59 |
| 10 | 558 | N | 489 | -0- | -69 | -0- | 489 | 2 | | | N | -0- | | | | | 59 |
| 11 | 540 | N | 485 | -0- | -55 | -0- | 485 | 2 | | | N | -0- | | | | | 59 |
| 12 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 5,688 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | 48 |
| 02 | 952 | N | -0- | -0- | -952 | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | N | -0- | | | | | 48 |
| 04 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | 48 |
| 05 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | 48 |
| 06 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | 48 |
| 07 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | 48 |
| 08 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | 48 |
| 09 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | N | -0- | | | | | 48 |
| 10 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | 48 |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | 48 |
| 12 | 1329 | N | 1329 | -0- | -0- | -0- | 1329 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 14,316 TOTAL CONDENSATE PROD: -0-

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 662 | -0- | -113 | -0- | 662 | 2 | | | N | -0- | | | | | 48 |
| 02 | 532 | N | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 48 |
| 04 | 630 | N | 471 | -0- | -159 | -0- | 471 | 2 | | | N | -0- | | | | | 48 |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | 48 |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 48 |
| 07 | 496 | N | 401 | -0- | -95 | -0- | 401 | 2 | | | N | -0- | | | | | 48 |
| 08 | 434 | N | 187 | -0- | -247 | -0- | 187 | 2 | | | N | -0- | | | | | 48 |
| 09 | 450 | N | 170 | -0- | -280 | -0- | 170 | 2 | | | N | -0- | | | | | 48 |
| 10 | 403 | N | 180 | -0- | -223 | -0- | 180 | 2 | | | N | -0- | | | | | 48 |
| 11 | 180 | N | 34 | -0- | -146 | -0- | 34 | 2 | | | N | -0- | | | | | 48 |
| 12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 3,461 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 440 | -0- | -56 | -0- | 440 | 2 | | | N | -0- | | | | | 28 |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 28 |
| 04 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | 28 |
| 05 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 28 |
| 06 | 420 | N | 408 | -0- | -12 | -0- | 408 | 2 | | | N | -0- | | | | | 28 |
| 07 | 465 | N | 413 | -0- | -52 | -0- | 413 | 2 | | | N | -0- | | | | | 28 |
| 08 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | 28 |
| 09 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | 28 |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 28 |
| *11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 28 |
| *12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 4,784 TOTAL CONDENSATE PROD: -0-

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | 1 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 1 |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 1 |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 1 |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 1 |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 1 |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 1 |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 1 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 1 |
| 11 | 60 | N | 18 | -0- | -42 | -0- | 18 | 2 | | | N | -0- | | | | | 1 |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 446 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | 90 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 90 |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | 90 |
| 05 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 90 |
| 06 | 180 | N | 22 | -0- | -158 | -0- | 22 | 2 | | | N | -0- | | | | | 90 |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 90 |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 90 |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | 90 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 90 |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 931 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 119 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 119 |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 119 |
| 04 | 360 | N | 276 | -0- | -84 | -0- | 276 | 2 | | | N | -0- | | | | | 119 |
| 05 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 119 |
| 06 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 119 |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 119 |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 119 |
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 119 |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | 119 |
| 11 | 360 | N | 92 | -0- | -268 | -0- | 92 | 2 | | | N | -0- | | | | | 119 |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 119 |

TOTAL GAS PROD: 3,213 TOTAL CONDENSATE PROD: -0-

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 14B2 EXT | | 416 | -0- | 416 | 416 | 416 | 2 | | | N | -0- | | | | | 85 |
| 05 | 14B2 EXT | | 169 | -0- | 169 | 585 | 169 | 2 | | | N | -0- | | | | | 85 |
| 06 | 14B2 EXT | | 520 | -0- | 520 | 1105 | 520 | 2 | | | N | -0- | | | | | 85 |
| 07 | 14B2 EXT | | 363 | -0- | 363 | 1468 | 363 | 2 | | | N | -0- | | | | | 85 |
| 08 | 1794 | X | 326 | -0- | -1468 | -0- | 326 | 2 | | | N | -0- | | | | | 85 |
| 09 | 176 | X | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 85 |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 1,970 TOTAL CONDENSATE PROD: -0-

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 895 | -0- | -97 | -0- | 895 | 2 | | | N | -0- | | | | | 12 |
| 02 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 12 |
| 04 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 12 |
| 05 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | 12 |
| 06 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 12 |
| 07 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 12 |
| 08 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | 12 |
| 09 | 900 | N | 881 | -0- | -19 | -0- | 881 | 2 | | | N | -0- | | | | | 12 |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | 12 |
| 11 | 930 | N | 915 | -0- | -15 | -0- | 915 | 2 | | | N | -0- | | | | | 12 |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 9,988 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 78 |

PLUGGED AND ABANDONED_____ 01/09/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "D" WELL #: RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

PLUGGED AND ABANDONED_____ 08/13/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2608 X | 2383 | -0- | -225 | -0- | 2383 | 2 | | | N | -0- | | | | | 67 |
| 02 | 1624 X | -0- | -0- | -1624 | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 2983 X | 2983 | -0- | -0- | -0- | 2983 | 2 | | | N | -0- | | | | | 67 |
| 04 | 3029 X | 3029 | -0- | -0- | -0- | 3029 | 2 | | | N | -0- | | | | | 67 |
| 05 | 2918 X | 2918 | -0- | -0- | -0- | 2918 | 2 | | | N | -0- | | | | | 67 |
| 06 | 2633 X | 2633 | -0- | -0- | -0- | 2633 | 2 | | | N | -0- | | | | | 67 |
| 07 | 2569 X | 2569 | -0- | -0- | -0- | 2569 | 2 | | | N | -0- | | | | | 67 |
| 08 | 3139 X | 3139 | -0- | -0- | -0- | 3139 | 2 | | | N | -0- | | | | | 67 |
| 09 | 2901 X | 2901 | -0- | -0- | -0- | 2901 | 2 | | | N | -0- | | | | | 67 |
| 10 | 2853 X | 2853 | -0- | -0- | -0- | 2853 | 2 | | | N | -0- | | | | | 67 |
| *11 | 2743 X | 2743 | -0- | -0- | -0- | 2743 | 2 | | | N | -0- | | | | | 67 |
| *12 | 2732 X | 2732 | -0- | -0- | -0- | 2732 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 30,883 TOTAL CONDENSATE PROD: -0-

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 X | 2801 | -0- | -640 | -0- | 2691 | 2 | 110 | 9 | N | 100 | | | | | 267 |
| 02 | 3388 X | -0- | -0- | -3388 | -0- | | | | | N | 87 | 187 | 1 | | | 167 |
| 03 | 3751 X | 3049 | -0- | -702 | -0- | 2990 | 2 | 59 | 9 | N | 54 | | | | | 221 |
| 04 | 3630 X | 3520 | -0- | -110 | -0- | 3473 | 2 | 47 | 9 | N | 43 | | | | | 264 |
| 05 | 3567 X | 3567 | -0- | -0- | -0- | 3519 | 2 | 48 | 9 | N | 44 | | | | | 308 |
| 06 | 3560 X | 3560 | -0- | -0- | -0- | 3505 | 2 | 55 | 9 | N | 50 | 161 | 1 | | | 197 |
| 07 | 3650 X | 3650 | -0- | -0- | -0- | 3595 | 2 | 55 | 9 | N | 50 | | | | | 247 |
| 08 | 3627 X | 3569 | -0- | -58 | -0- | 3555 | 2 | 14 | 9 | N | 13 | | | | | 260 |
| 09 | 3570 X | 3312 | -0- | -258 | -0- | 3312 | 2 | | | N | -0- | | | | | 260 |
| 10 | 3689 X | 3190 | -0- | -499 | -0- | 3190 | 2 | | | N | -0- | | | | | 260 |
| 11 | 3570 X | 3070 | -0- | -500 | -0- | 3070 | 2 | | | N | -0- | | | | | 260 |
| 12 | 3658 X | 2216 | -0- | -1442 | -0- | 2216 | 2 | | | N | -0- | | | | | 260 |

TOTAL GAS PROD: 35,504 TOTAL CONDENSATE PROD: 441

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3659 | X | 3659 | -0- | -0- | -0- | 3659 | 2 | | | N | -0- | | | | | 69 |
| 02 | 2128 | X | -0- | -0- | -2128 | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 4235 | X | 4235 | -0- | -0- | -0- | 4235 | 2 | | | N | -0- | | | | | 69 |
| 04 | 4024 | X | 4024 | -0- | -0- | -0- | 4024 | 2 | | | N | -0- | | | | | 69 |
| 05 | 4169 | X | 4169 | -0- | -0- | -0- | 4169 | 2 | | | N | -0- | | | | | 69 |
| 06 | 4036 | X | 4036 | -0- | -0- | -0- | 4036 | 2 | | | N | -0- | | | | | 69 |
| 07 | 4151 | X | 4151 | -0- | -0- | -0- | 4151 | 2 | | | N | -0- | | | | | 69 |
| 08 | 4160 | X | 4160 | -0- | -0- | -0- | 4160 | 2 | | | N | -0- | | | | | 69 |
| 09 | 4022 | X | 4022 | -0- | -0- | -0- | 4022 | 2 | | | N | -0- | | | | | 69 |
| 10 | 4139 | X | 4139 | -0- | -0- | -0- | 4139 | 2 | | | N | -0- | | | | | 69 |
| *11 | 3992 | X | 3992 | -0- | -0- | -0- | 3992 | 2 | | | N | -0- | | | | | 69 |
| *12 | 4103 | X | 4103 | -0- | -0- | -0- | 4103 | 2 | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 44,690 TOTAL CONDENSATE PROD: -0-

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1476 | -0- | -539 | -0- | 1476 | 2 | | | N | -0- | | | | | 200 |
| 02 | 1680 | N | -0- | -0- | -1680 | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | | | 200 |
| 04 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | 200 |
| 05 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | 200 |
| 06 | 1620 | N | 1468 | -0- | -152 | -0- | 1468 | 2 | | | N | -0- | | | | | 200 |
| 07 | 1581 | N | 1492 | -0- | -89 | -0- | 1492 | 2 | | | N | -0- | | | | | 200 |
| 08 | 1581 | N | 1493 | -0- | -88 | -0- | 1493 | 2 | | | N | -0- | | | | | 200 |
| 09 | 1470 | N | 1434 | -0- | -36 | -0- | 1434 | 2 | | | N | -0- | | | | | 200 |
| 10 | 1488 | N | 1481 | -0- | -7 | -0- | 1481 | 2 | | | N | -0- | | | | | 200 |
| 11 | 1440 | N | 1408 | -0- | -32 | -0- | 1408 | 2 | | | N | -0- | | | | | 200 |
| *12 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: 16,435 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2460 | -0- | -392 | -0- | 2460 | 2 | | | N | -0- | | | | | 125 |
| 02 | 2660 | X | -0- | -0- | -2660 | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 3080 | X | 3080 | -0- | -0- | -0- | 3080 | 2 | | | N | -0- | | | | | 125 |
| 04 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 2 | | | N | -0- | | | | | 125 |
| 05 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 2 | | | N | -0- | | | | | 125 |
| 06 | 2970 | N | 2890 | -0- | -80 | -0- | 2890 | 2 | | | N | -0- | | | | | 125 |
| 07 | 3069 | X | 3055 | -0- | -14 | -0- | 3055 | 2 | | | N | -0- | | | | | 125 |
| 08 | 3069 | X | 2925 | -0- | -144 | -0- | 2925 | 2 | | | N | -0- | | | | | 125 |
| 09 | 2970 | X | 2766 | -0- | -204 | -0- | 2766 | 2 | | | N | -0- | | | | | 125 |
| 10 | 3069 | X | 2907 | -0- | -162 | -0- | 2907 | 2 | | | N | -0- | | | | | 125 |
| 11 | 2970 | X | 2899 | -0- | -71 | -0- | 2899 | 2 | | | N | -0- | | | | | 125 |
| 12 | 3069 | X | 2856 | -0- | -213 | -0- | 2856 | 2 | | | N | -0- | | | | | 125 |

TOTAL GAS PROD: 31,860 TOTAL CONDENSATE PROD: -0-

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 432 | N | 432 | -0- | -0- | -0- | 393 | 2 | 39 | 9 | N | 35 | | | | | 420 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | 38 | 173 | 1 | | | 285 |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 474 | 2 | 46 | 9 | N | 42 | | | | | 327 |
| 04 | 497 | N | 497 | -0- | -0- | -0- | 450 | 2 | 47 | 9 | N | 43 | | | | | 370 |
| 05 | 485 | N | 485 | -0- | -0- | -0- | 452 | 2 | 33 | 9 | N | 30 | | | | | 400 |
| 06 | 506 | N | 506 | -0- | -0- | -0- | 471 | 2 | 35 | 9 | N | 32 | | | | | 432 |
| 07 | 517 | N | 517 | -0- | -0- | -0- | 465 | 2 | 52 | 9 | N | 47 | 186 | 1 | | | 293 |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 457 | 2 | 43 | 9 | N | 39 | | | | | 332 |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 439 | 2 | 50 | 9 | N | 45 | 192 | 1 | | | 185 |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 419 | 2 | 61 | 9 | N | 55 | | | | | 240 |
| *11 | 494 | N | 494 | -0- | -0- | -0- | 408 | 2 | 86 | 9 | N | 78 | 181 | 1 | | | 137 |
| *12 | 458 | N | 458 | -0- | -0- | -0- | 408 | 2 | 50 | 9 | N | 45 | | | | | 182 |

TOTAL GAS PROD: 5,378 TOTAL CONDENSATE PROD: 529

RESOURCE OIL AND GAS, LLC 703395
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | | -0- | -0- | 250 | 3 | | | N | -0- | | | | | 114 |
| 02 | 262 | N | 262 | -0- | | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 114 |
| 03 | 217 | N | 203 | -0- | | -14 | -0- | 203 | 3 | | | N | -0- | | | | | 114 |
| 04 | 240 | N | 80 | -0- | | -160 | -0- | 80 | 3 | | | N | -0- | | | | | 114 |
| 05 | 279 | N | 181 | -0- | | -98 | -0- | 181 | 3 | | | N | -0- | | | | | 114 |
| 06 | 210 | N | 96 | -0- | | -114 | -0- | 96 | 3 | | | N | -0- | | | | | 114 |
| 07 | 334 | N | 334 | -0- | | -0- | -0- | 333 | 3 | 1 | 9 | N | 1 | | | | | 115 |
| 08 | 186 | N | 67 | -0- | | -119 | -0- | 67 | 3 | | | N | -0- | | | | | 115 |
| 09 | 90 | N | 55 | -0- | | -35 | -0- | 55 | 3 | | | N | -0- | | | | | 115 |
| 10 | 341 | N | 22 | -0- | | -319 | -0- | 22 | 3 | | | N | -0- | | | | | 115 |
| 11 | 133 | N | 133 | -0- | | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 115 |
| 12 | 451 | N | 451 | -0- | | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 2,134 TOTAL CONDENSATE PROD: 1

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5442 | X | 5442 | -0- | | -0- | -0- | 5312 | 3 | 130 | 9 | N | 118 | 108 | 1 | | | 162 |
| 02 | 5785 | X | 5785 | -0- | | -0- | -0- | 5652 | 3 | 133 | 9 | N | 121 | 123 | 1 | | | 160 |
| 03 | 6518 | X | 6518 | -0- | | -0- | -0- | 6364 | 3 | 154 | 9 | N | 140 | | | | | 300 |
| 04 | 5680 | X | 5680 | -0- | | -0- | -0- | 5573 | 3 | 107 | 9 | N | 97 | 260 | 1 | | | 137 |
| 05 | 6620 | X | 6620 | -0- | | -0- | -0- | 6497 | 3 | 123 | 9 | N | 112 | 94 | 1 | | | 155 |
| 06 | 6993 | X | 6993 | -0- | | -0- | -0- | 6820 | 3 | 173 | 9 | N | 157 | 190 | 1 | | | 122 |
| 07 | 7166 | X | 7166 | -0- | | -0- | -0- | 6992 | 3 | 174 | 9 | N | 158 | 113 | 1 | | | 167 |
| 08 | 8872 | X | 8872 | -0- | | -0- | -0- | 8626 | 3 | 246 | 9 | N | 224 | 183 | 1 | | | 208 |
| 09 | 9370 | X | 9370 | -0- | | -0- | -0- | 9203 | 3 | 167 | 9 | N | 152 | 180 | 1 | | | 180 |
| 10 | 7312 | X | 7312 | -0- | | -0- | -0- | 7218 | 3 | 94 | 9 | N | 85 | 120 | 1 | | | 145 |
| 11 | 6714 | X | 6714 | -0- | | -0- | -0- | 6663 | 3 | 51 | 9 | N | 46 | 76 | 1 | | | 115 |
| *12 | 6888 | X | 6888 | -0- | | -0- | -0- | 6847 | 3 | 41 | 9 | N | 37 | | | | | 152 |

TOTAL GAS PROD: 83,360 TOTAL CONDENSATE PROD: 1,447

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1686 | X | 1686 | -0- | -0- | -0- | 1522 | 3 | 164 | 9 | N | 149 | 172 | 1 | | | 137 |
| 02 | 1509 | X | 1509 | -0- | -0- | -0- | 1385 | 3 | 124 | 9 | N | 113 | 100 | 1 | | | 150 |
| 03 | 1720 | X | 1720 | -0- | -0- | -0- | 1587 | 3 | 133 | 9 | N | 121 | 163 | 1 | | | 108 |
| 04 | 1827 | X | 1827 | -0- | -0- | -0- | 1735 | 3 | 92 | 9 | N | 84 | 74 | 1 | | | 118 |
| 05 | 1473 | X | 1473 | -0- | -0- | -0- | 1376 | 3 | 97 | 9 | N | 88 | 79 | 1 | | | 127 |
| 06 | 1716 | N | 1716 | -0- | -0- | -0- | 1618 | 3 | 98 | 9 | N | 89 | 61 | 1 | | | 155 |
| 07 | 1865 | N | 1865 | -0- | -0- | -0- | 1760 | 3 | 105 | 9 | N | 95 | 133 | 1 | | | 117 |
| 08 | 2080 | N | 2080 | -0- | -0- | -0- | 2011 | 3 | 69 | 9 | N | 63 | 65 | 1 | | | 115 |
| 09 | 2467 | N | 2467 | -0- | -0- | -0- | 2346 | 3 | 121 | 9 | N | 110 | 77 | 1 | | | 148 |
| 10 | 2379 | N | 2379 | -0- | -0- | -0- | 2240 | 3 | 139 | 9 | N | 126 | 126 | 1 | | | 148 |
| 11 | 2107 | N | 2107 | -0- | -0- | -0- | 1949 | 3 | 158 | 9 | N | 144 | 177 | 1 | | | 115 |
| *12 | 1753 | N | 1753 | -0- | -0- | -0- | 1629 | 3 | 124 | 9 | N | 113 | 116 | 1 | | | 112 |

TOTAL GAS PROD: 22,582 TOTAL CONDENSATE PROD: 1,295

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2569 | -0- | -779 | -0- | 2503 | 3 | 66 | 9 | N | 60 | 96 | 1 | | | 142 |
| 02 | 3024 | X | 2038 | -0- | -986 | -0- | 1996 | 3 | 42 | 9 | N | 38 | 47 | 1 | | | 133 |
| 03 | 3348 | X | 2628 | -0- | -720 | -0- | 2562 | 3 | 66 | 9 | N | 60 | | | | | 193 |
| 04 | 3240 | X | 2262 | -0- | -978 | -0- | 2226 | 3 | 36 | 9 | N | 33 | 73 | 1 | | | 153 |
| 05 | 2787 | X | 2787 | -0- | -0- | -0- | 2726 | 3 | 61 | 9 | N | 55 | 38 | 1 | | | 170 |
| 06 | 3238 | X | 3238 | -0- | -0- | -0- | 3191 | 3 | 47 | 9 | N | 43 | 76 | 1 | | | 137 |
| 07 | 4323 | X | 4323 | -0- | -0- | -0- | 4278 | 3 | 45 | 9 | N | 41 | 51 | 1 | | | 127 |
| 08 | 4066 | X | 4066 | -0- | -0- | -0- | 4026 | 3 | 40 | 9 | N | 36 | | | | | 163 |
| 09 | 4702 | X | 4702 | -0- | -0- | -0- | 4630 | 3 | 72 | 9 | N | 65 | 93 | 1 | | | 135 |
| 10 | 4778 | X | 4778 | -0- | -0- | -0- | 4713 | 3 | 65 | 9 | N | 59 | 57 | 1 | | | 137 |
| 11 | 4924 | X | 4924 | -0- | -0- | -0- | 4841 | 3 | 83 | 9 | N | 75 | 82 | 1 | | | 130 |
| 12 | 3882 | X | 3882 | -0- | -0- | -0- | 3807 | 3 | 75 | 9 | N | 68 | 71 | 1 | | | 127 |

TOTAL GAS PROD: 42,197 TOTAL CONDENSATE PROD: 633

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | X | 1715 | -0- | -393 | -0- | 1640 | 3 | 75 | 9 | N | 68 | | | | | 248 |
| 02 | 1548 | X | 1548 | -0- | -0- | -0- | 1484 | 3 | 64 | 9 | N | 58 | 173 | 1 | | | 133 |
| 03 | 1612 | X | 1498 | -0- | -114 | -0- | 1448 | 3 | 50 | 9 | N | 45 | | | | | 178 |
| 04 | 1807 | X | 1807 | -0- | -0- | -0- | 1732 | 3 | 75 | 9 | N | 68 | 111 | 1 | | | 135 |
| 05 | 1922 | X | 1922 | -0- | -0- | -0- | 1855 | 3 | 67 | 9 | N | 61 | 116 | 1 | | | 80 |
| 06 | 1650 | X | 1073 | -0- | -577 | -0- | 1040 | 3 | 33 | 9 | N | 30 | | | | | 110 |
| 07 | 1860 | X | 953 | -0- | -907 | -0- | 917 | 3 | 36 | 9 | N | 33 | | | | | 143 |
| 08 | 1922 | X | 746 | -0- | -1176 | -0- | 727 | 3 | 19 | 9 | N | 17 | | | | | 160 |
| 09 | 1860 | X | 488 | -0- | -1372 | -0- | 488 | 3 | | | N | -0- | 73 | 1 | | | 87 |
| 10 | 1922 | X | 258 | -0- | -1664 | -0- | 257 | 3 | 1 | 9 | N | 1 | | | | | 88 |
| 11 | 1334 | X | 1334 | -0- | -0- | -0- | 1280 | 3 | 54 | 9 | N | 49 | | | | | 137 |
| 12 | 2086 | X | 2086 | -0- | -0- | -0- | 1995 | 3 | 91 | 9 | N | 83 | | | | | 220 |

TOTAL GAS PROD: 15,428 TOTAL CONDENSATE PROD: 513

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 957 | -0- | -159 | -0- | 895 | 3 | 62 | 9 | N | 56 | 95 | 1 | | | 188 |
| 02 | 1008 | N | 759 | -0- | -249 | -0- | 714 | 3 | 45 | 9 | N | 41 | 96 | 1 | | | 133 |
| 03 | 1023 | N | 966 | -0- | -57 | -0- | 916 | 3 | 50 | 9 | N | 45 | | | | | 178 |
| 04 | 930 | N | 839 | -0- | -91 | -0- | 796 | 3 | 43 | 9 | N | 39 | | | | | 217 |
| 05 | 1050 | N | 1050 | -0- | -0- | -0- | 974 | 3 | 76 | 9 | N | 69 | 148 | 1 | | | 138 |
| 06 | 1213 | N | 1213 | -0- | -0- | -0- | 1141 | 3 | 72 | 9 | N | 65 | 58 | 1 | | | 145 |
| 07 | 1597 | N | 1597 | -0- | -0- | -0- | 1529 | 3 | 68 | 9 | N | 62 | 69 | 1 | | | 138 |
| 08 | 1489 | N | 1489 | -0- | -0- | -0- | 1439 | 3 | 50 | 9 | N | 45 | | | | | 183 |
| 09 | 1707 | N | 1707 | -0- | -0- | -0- | 1655 | 3 | 52 | 9 | N | 47 | 90 | 1 | | | 140 |
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 1685 | 3 | 62 | 9 | N | 56 | 56 | 1 | | | 140 |
| 11 | 1788 | N | 1788 | -0- | -0- | -0- | 1730 | 3 | 58 | 9 | N | 53 | | | | | 193 |
| 12 | 1424 | N | 1424 | -0- | -0- | -0- | 1361 | 3 | 63 | 9 | N | 57 | 103 | 1 | | | 147 |

TOTAL GAS PROD: 15,536 TOTAL CONDENSATE PROD: 635

SANDLOT OIL & GAS LLC 747757
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 32 |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 32 |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 32 |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 60 | N | 43 | -0- | -17 | -0- | 43 | 3 | | | N | -0- | | | | | 32 |
| 07 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | 32 |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 412 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TC OIL AND GAS, LLC 840303
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAKOMA E & P, LLC 844133
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 3002 | -0- | -5 | -0- | 199 | 1 | 2637 | 3 | N | 151 | | | | | 356 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2507 | -0- | -153 | -0- | 159 | 1 | 2110 | 3 | N | 107 | 186 | 1 | | | 277 |
| | | | | | | | 120 | 5 | 118 | 9 | | | | | | | |
| 03 | 34960 | X | 34960 | -0- | -0- | -0- | 243 | 1 | 34517 | 3 | N | 182 | | | | | 459 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3138 | -0- | 138 | 138 | 200 | 1 | 2651 | 3 | N | 182 | 429 | 1 | | | 212 |
| | | | | | | | 87 | 5 | 200 | 9 | | | | | | | |
| 05 | 2934 | N | 2796 | -0- | -138 | -0- | 2635 | 2 | 161 | 9 | N | 146 | 184 | 1 | | | 174 |
| 06 | 2989 | X | 2989 | -0- | -0- | -0- | 2811 | 2 | 178 | 9 | N | 162 | | | | | 336 |
| 07 | 3069 | X | 3012 | -0- | -57 | -0- | 2951 | 2 | 61 | 9 | N | 55 | 181 | 1 | | | 210 |
| 08 | 3278 | X | 3278 | -0- | -0- | -0- | 3126 | 2 | 152 | 9 | N | 138 | | | | | 348 |
| 09 | 3183 | X | 3183 | -0- | -0- | -0- | 2946 | 2 | 237 | 9 | N | 215 | 379 | 1 | | | 184 |
| 10 | 3376 | X | 3376 | -0- | -0- | -0- | 3218 | 2 | 158 | 9 | N | 144 | | | | | 328 |
| 11 | 2970 | X | 2854 | -0- | -116 | -0- | 2716 | 2 | 138 | 9 | N | 125 | 179 | 1 | | | 274 |
| 12 | 3069 | X | 2726 | -0- | -343 | -0- | 2591 | 2 | 135 | 9 | N | 123 | 190 | 1 | | | 207 |

TOTAL GAS PROD: 67,821 TOTAL CONDENSATE PROD: 1,730

UNBRIDLED RESOURCES, LLC 875461
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | 43 |
| 02 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | N | -0- | | | | | 43 |
| 03 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | N | -0- | | | | | 43 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 43 |
| 05 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | 43 |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 43 |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | 102 |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 845 | 2 | 70 | 9 | N | 64 | | | | | 166 |
| 03 | 868 | N | 355 | -0- | -513 | -0- | 326 | 2 | 29 | 9 | N | 26 | 175 | 1 | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 1023 | N | 779 | -0- | -244 | -0- | 776 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 06 | 870 | N | 870 | -0- | -0- | -0- | 862 | 2 | 8 | 9 | N | 7 | | | | | 27 |
| 07 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1115 | N | 1115 | -0- | -0- | -0- | 1108 | 2 | 7 | 9 | N | 6 | | | | | 33 |
| 09 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 33 |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | 33 |
| 11 | 990 | N | 657 | -0- | -333 | -0- | 657 | 2 | | | N | -0- | | | | | 33 |
| 12 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 9,268 TOTAL CONDENSATE PROD: 106

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4944 | X | 4944 | -0- | -0- | -0- | 4825 | 2 | 119 | 9 | N | 108 | 190 | 1 | | | 206 |
| 02 | 3877 | X | 3877 | -0- | -0- | -0- | 3780 | 2 | 97 | 9 | N | 88 | | | | | 294 |
| 03 | 4491 | X | 4491 | -0- | -0- | -0- | 4472 | 2 | 19 | 9 | N | 17 | | | | | 311 |
| 04 | 2695 | X | 2695 | -0- | -0- | -0- | 2658 | 2 | 37 | 9 | N | 34 | | | | | 345 |
| 05 | 4463 | X | 4463 | -0- | -0- | -0- | 4443 | 2 | 20 | 9 | N | 18 | 160 | 1 | | | 203 |
| 06 | 4195 | X | 4195 | -0- | -0- | -0- | 4098 | 2 | 97 | 9 | N | 88 | | | | | 291 |
| 07 | 2263 | X | 723 | -0- | -1540 | -0- | 723 | 2 | | | N | -0- | | | | | 291 |
| 08 | 4774 | X | 4774 | -0- | -0- | -0- | 4 | 1 | 4734 | 2 | N | 33 | | | | | 324 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2727 | X | 2727 | -0- | -0- | -0- | 2727 | 2 | | | N | -0- | | | | | 324 |
| *10 | 2783 | X | 2783 | -0- | -0- | -0- | 2738 | 2 | 45 | 9 | N | 41 | | | | | 365 |
| *11 | 2190 | X | 2098 | -0- | -92 | -0- | 2098 | 2 | | | N | -0- | 170 | 1 | | | 195 |
| 12 | 2417 | X | 2417 | -0- | -0- | -0- | 106 | 1 | 2260 | 2 | N | 46 | | | | | 241 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,187 TOTAL CONDENSATE PROD: 473

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1714 | N | 1714 | -0- | -0- | -0- | 1670 | 2 | 44 | 9 | N | 40 | | | | | 201 |
| 02 | 1512 | N | 1377 | -0- | -135 | -0- | 1346 | 2 | 31 | 9 | N | 28 | | | | | 229 |
| 03 | 2038 | N | 2038 | -0- | -0- | -0- | 1982 | 2 | 56 | 9 | N | 51 | 177 | 1 | | | 103 |
| 04 | 1724 | N | 1724 | -0- | -0- | -0- | 1682 | 2 | 42 | 9 | N | 38 | | | | | 141 |
| 05 | 1550 | N | 1550 | -0- | -0- | -0- | 1514 | 2 | 36 | 9 | N | 33 | 44 | 1 | | | 130 |
| 06 | 1832 | N | 1832 | -0- | -0- | -0- | 1812 | 2 | 20 | 9 | N | 18 | | | | | 148 |
| 07 | 1826 | N | 1826 | -0- | -0- | -0- | 1776 | 2 | 50 | 9 | N | 45 | | | | | 193 |
| 08 | 1692 | N | 1692 | -0- | -0- | -0- | 1675 | 2 | 17 | 9 | N | 15 | | | | | 208 |
| 09 | 1359 | N | 1359 | -0- | -0- | -0- | 1318 | 2 | 41 | 9 | N | 37 | 177 | 1 | | | 68 |
| 10 | 1398 | N | 1398 | -0- | -0- | -0- | 1368 | 2 | 30 | 9 | N | 27 | | | | | 95 |
| 11 | 1650 | N | 1262 | -0- | -388 | -0- | 1226 | 2 | 36 | 9 | N | 33 | | | | | 128 |
| 12 | 1801 | N | 1801 | -0- | -0- | -0- | 1747 | 2 | 54 | 9 | N | 49 | | | | | 177 |

TOTAL GAS PROD: 19,573 TOTAL CONDENSATE PROD: 414

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 279 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 279 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 64 | 2 | 1 | 9 | N | 1 | | | | | 280 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 280 |
| 05 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | N | -0- | | | | | 280 |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 280 |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 83 | 1 | 87 | 2 | N | -0- | | | | | 280 |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 61 | 1 | 104 | 2 | N | -0- | | | | | 280 |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 84 | 1 | 69 | 2 | N | -0- | | | | | 280 |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 51 | 1 | 109 | 2 | N | -0- | | | | | 280 |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 86 | 1 | 78 | 2 | N | -0- | | | | | 280 |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 70 | 1 | 90 | 2 | N | -0- | | | | | 280 |

TOTAL GAS PROD: 1,263 TOTAL CONDENSATE PROD: 1

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 769 | -0- | -626 | -0- | 744 | 2 | 25 | 9 | N | 23 | 199 | 1 | | | 227 |
| 02 | 840 | N | 822 | -0- | -18 | -0- | 799 | 2 | 23 | 9 | N | 21 | | | | | 248 |
| 03 | 1395 | N | 1390 | -0- | -5 | -0- | 1217 | 2 | 173 | 9 | N | 157 | | | | | 405 |
| 04 | 1263 | N | 1263 | -0- | -0- | -0- | 1091 | 2 | 172 | 9 | N | 156 | 371 | 1 | | | 190 |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 1037 | 2 | 81 | 9 | N | 74 | | | | | 264 |
| 06 | 1316 | N | 1316 | -0- | -0- | -0- | 1128 | 2 | 188 | 9 | N | 171 | 162 | 1 | | | 273 |
| 07 | 1302 | N | 870 | -0- | -432 | -0- | 805 | 2 | 65 | 9 | N | 59 | 184 | 1 | | | 148 |
| 08 | 1151 | N | 1151 | -0- | -0- | -0- | 1066 | 2 | 85 | 9 | N | 77 | | | | | 225 |
| 09 | 854 | N | 854 | -0- | -0- | -0- | 17 | 1 | 770 | 2 | N | 61 | | | | | 286 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 1281 | 2 | 252 | 9 | N | 229 | 378 | 1 | | | 137 |
| 11 | 1549 | N | 1549 | -0- | -0- | -0- | 18 | 1 | 1332 | 2 | N | 181 | | | | | 318 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 1640 | N | 1640 | -0- | -0- | -0- | 13 | 1 | 1383 | 2 | N | 222 | 177 | 1 | | | 363 |
| | | | | | | | 244 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,275 TOTAL CONDENSATE PROD: 1,431

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4181 | X | 4181 | -0- | -0- | -0- | 3963 | 2 | 218 | 9 | N | 198 | 146 | 1 | | | 329 |
| 02 | 3653 | X | 3653 | -0- | -0- | -0- | 3490 | 2 | 163 | 9 | N | 148 | 176 | 1 | | | 301 |
| 03 | 6843 | X | 6843 | -0- | -0- | -0- | 6648 | 2 | 195 | 9 | N | 177 | 154 | 1 | | | 324 |
| 04 | 3780 | X | 3360 | -0- | -420 | -0- | 3280 | 2 | 80 | 9 | N | 73 | 178 | 1 | | | 219 |
| 05 | 3906 | X | 1832 | -0- | -2074 | -0- | 1742 | 2 | 90 | 9 | N | 82 | | | | | 301 |
| 06 | 3865 | X | 3865 | -0- | -0- | -0- | 3669 | 2 | 196 | 9 | N | 178 | 188 | 1 | | | 291 |
| 07 | 3906 | X | -0- | -0- | -3906 | -0- | | | | | N | 100 | 174 | 1 | | | 217 |
| 08 | 3906 | X | 2272 | -0- | -1634 | -0- | 2128 | 2 | 144 | 9 | N | 131 | 170 | 1 | | | 178 |
| 09 | 3360 | X | 1927 | -0- | -1433 | -0- | 1804 | 2 | 123 | 9 | N | 112 | | | | | 290 |
| 10 | 3906 | X | -0- | -0- | -3906 | -0- | | | | | N | 101 | 189 | 1 | | | 202 |
| 11 | 3780 | X | 2438 | -0- | -1342 | -0- | 2278 | 2 | 160 | 9 | N | 145 | | | | | 347 |
| 12 | 2751 | X | 2751 | -0- | -0- | -0- | 675 | 1 | 1923 | 2 | N | 139 | 179 | 1 | | | 307 |
| | | | | | | | 153 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,122 TOTAL CONDENSATE PROD: 1,584

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3976 | X | 3976 | -0- | -0- | -0- | 3780 | 2 | 196 | 9 | N | 178 | 176 | 1 | | | 429 |
| 02 | 3590 | X | 3590 | -0- | -0- | -0- | 3413 | 2 | 177 | 9 | N | 161 | 195 | 1 | | | 395 |
| 03 | 3495 | X | 3495 | -0- | -0- | -0- | 3287 | 2 | 208 | 9 | N | 189 | 182 | 1 | | | 402 |
| 04 | 4215 | X | 4215 | -0- | -0- | -0- | 3984 | 2 | 231 | 9 | N | 210 | 350 | 1 | | | 262 |
| 05 | 4207 | X | 4207 | -0- | -0- | -0- | 3989 | 2 | 218 | 9 | N | 198 | | | | | 460 |
| 06 | 3963 | X | 3963 | -0- | -0- | -0- | 3795 | 2 | 168 | 9 | N | 153 | 357 | 1 | | | 256 |
| 07 | 4016 | X | 4016 | -0- | -0- | -0- | 50 | 1 | 3792 | 2 | N | 158 | 156 | 1 | | | 258 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 08 | 4109 | X | 4109 | -0- | -0- | -0- | 280 | 1 | 3673 | 2 | N | 142 | 175 | 1 | | | 225 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 09 | 4039 | X | 4039 | -0- | -0- | -0- | 130 | 1 | 3804 | 2 | N | 95 | 172 | 1 | | | 148 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 3315 | X | 3315 | -0- | -0- | -0- | 14 | 1 | 3115 | 2 | N | 169 | 192 | 1 | | | 125 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | 4161 | X | 4161 | -0- | -0- | -0- | 2 | 1 | 3941 | 2 | N | 198 | | | | | 323 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 12 | 3716 | X | 3716 | -0- | -0- | -0- | 58 | 1 | 3498 | 2 | N | 145 | 191 | 1 | | | 277 |
| | | | | | | | 160 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,802 TOTAL CONDENSATE PROD: 1,996

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1327 | -0- | -99 | -0- | 1088 | 2 | 239 | 9 | N | 217 | 202 | 1 | | | 341 |
| 02 | 1288 | N | 1238 | -0- | -50 | -0- | 975 | 2 | 263 | 9 | N | 239 | 196 | 1 | | | 384 |
| 03 | 1426 | N | 1375 | -0- | -51 | -0- | 1140 | 2 | 235 | 9 | N | 214 | 373 | 1 | | | 225 |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1081 | 2 | 251 | 9 | N | 228 | 186 | 1 | | | 267 |
| 05 | 1364 | N | 1214 | -0- | -150 | -0- | 993 | 2 | 221 | 9 | N | 201 | 183 | 1 | | | 285 |
| 06 | 914 | N | 914 | -0- | -0- | -0- | 842 | 2 | 72 | 9 | N | 65 | | | | | 350 |
| 07 | 1364 | N | 644 | -0- | -720 | -0- | 27 | 1 | 613 | 2 | N | 4 | 153 | 1 | | | 201 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1209 | N | 673 | -0- | -536 | -0- | 75 | 1 | 598 | 2 | N | -0- | | | | | 201 |
| 09 | 2176 | N | 2176 | -0- | -0- | -0- | 30 | 1 | 1609 | 2 | N | 488 | 348 | 1 | | | 341 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 31 | 1 | 1208 | 2 | N | 300 | 343 | 1 | | | 298 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 1172 | 2 | 301 | 9 | N | 274 | 178 | 1 | | | 394 |
| 12 | 1404 | N | 1404 | -0- | -0- | -0- | 13 | 1 | 1068 | 2 | N | 294 | 359 | 1 | | | 329 |
| | | | | | | | 323 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,339 TOTAL CONDENSATE PROD: 2,524

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1323 | -0- | -258 | -0- | 1128 | 2 | 195 | 9 | N | 177 | 355 | 1 | | | 274 |
| 02 | 1635 | N | 1635 | -0- | -0- | -0- | 1489 | 2 | 146 | 9 | N | 133 | 150 | 1 | | | 257 |
| 03 | 1889 | N | 1889 | -0- | -0- | -0- | 1662 | 2 | 227 | 9 | N | 206 | | | | | 463 |
| 04 | 1833 | N | 1833 | -0- | -0- | -0- | 1556 | 2 | 277 | 9 | N | 252 | 359 | 1 | | | 356 |
| 05 | 2072 | N | 2072 | -0- | -0- | -0- | 1850 | 2 | 222 | 9 | N | 202 | 332 | 1 | | | 226 |
| 06 | 2587 | N | 2587 | -0- | -0- | -0- | 2225 | 2 | 362 | 9 | N | 329 | 180 | 1 | | | 375 |
| 07 | 2943 | N | 2943 | -0- | -0- | -0- | 57 | 1 | 2637 | 2 | N | 226 | 170 | 1 | | | 431 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 08 | 2646 | N | 2646 | -0- | -0- | -0- | 63 | 1 | 2317 | 2 | N | 242 | 375 | 1 | | | 298 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 09 | 2923 | N | 2923 | -0- | -0- | -0- | 32 | 1 | 2684 | 2 | N | 188 | 175 | 1 | | | 311 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 10 | 3095 | N | 3095 | -0- | -0- | -0- | 63 | 1 | 2793 | 2 | N | 217 | 172 | 1 | | | 356 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 11 | 2984 | N | 2984 | -0- | -0- | -0- | 89 | 1 | 2641 | 2 | N | 231 | 347 | 1 | | | 240 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 2102 | N | 2102 | -0- | -0- | -0- | 49 | 1 | 1798 | 2 | N | 232 | 191 | 1 | | | 281 |
| | | | | | | | 255 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,032 TOTAL CONDENSATE PROD: 2,635

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 2993 | -0- | -1006 | -0- | 2849 | 2 | 144 | 9 | N | 131 | 331 | 1 | | | 121 |
| 02 | 3388 | X | 3320 | -0- | -68 | -0- | 3012 | 2 | 308 | 9 | N | 280 | | | | | 401 |
| 03 | 3751 | X | 3582 | -0- | -169 | -0- | 3230 | 2 | 352 | 9 | N | 320 | 369 | 1 | | | 352 |
| 04 | 3510 | X | 3198 | -0- | -312 | -0- | 2943 | 2 | 255 | 9 | N | 232 | 189 | 1 | | | 395 |
| 05 | 3689 | X | 3170 | -0- | -519 | -0- | 2917 | 2 | 253 | 9 | N | 230 | 325 | 1 | | | 300 |
| 06 | 3570 | X | 2689 | -0- | -881 | -0- | 2689 | 2 | | | N | -0- | | | | | 300 |
| 07 | 3689 | X | 2753 | -0- | -936 | -0- | 9 | 1 | 2504 | 2 | N | 218 | 188 | 1 | | | 330 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 08 | 3596 | X | 2804 | -0- | -792 | -0- | 12 | 1 | 2660 | 2 | N | 120 | 178 | 1 | | | 272 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2652 | -0- | -558 | -0- | 4 | 1 | 2551 | 2 | N | 88 | | | | | 360 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2316 | -0- | -846 | -0- | 13 | 1 | 2206 | 2 | N | 88 | 174 | 1 | | | 274 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 2842 | X | 2842 | -0- | -0- | -0- | 2547 | 2 | 295 | 9 | N | 268 | 192 | 1 | | | 350 |
| 12 | 4012 | X | 4012 | -0- | -0- | -0- | 3375 | 2 | 637 | 9 | N | 579 | 574 | 1 | | | 355 |

TOTAL GAS PROD: 36,331 TOTAL CONDENSATE PROD: 2,554

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 174 | 1 | | | 167 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 98 |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 98 |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 86 | 2 | 6 | 9 | N | 5 | | | | | 103 |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 179 | 2 | 11 | 9 | N | 10 | | | | | 113 |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 113 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 113 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 113 |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 9 | 1 | 148 | 2 | N | -0- | | | | | 113 |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | N | -0- | | | | | 113 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 7 | 1 | 104 | 2 | N | -0- | | | | | 113 |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 104 | 2 | N | 13 | | | | | 126 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 978 TOTAL CONDENSATE PROD: 28

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 156 |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 156 |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 156 |
| 04 | 1089 | N | 1089 | -0- | -0- | -0- | 693 | 2 | 396 | 9 | N | 360 | 188 | 1 | | | 328 |
| 05 | 2052 | N | 2052 | -0- | -0- | -0- | 1263 | 2 | 789 | 9 | N | 717 | 671 | 1 | | | 374 |
| 06 | 1353 | N | 1353 | -0- | -0- | -0- | 1036 | 2 | 317 | 9 | N | 288 | 351 | 1 | | | 311 |
| 07 | 1280 | N | 1280 | -0- | -0- | -0- | 53 | 1 | 1025 | 2 | N | 184 | 364 | 1 | | | 131 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 08 | 1069 | N | 1069 | -0- | -0- | -0- | 85 | 1 | 761 | 2 | N | 203 | | | | | 334 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 09 | 438 | N | 438 | -0- | -0- | -0- | 3 | 1 | 422 | 2 | N | 12 | | | | | 346 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 50 | 1 | 773 | 2 | N | 229 | 175 | 1 | | | 400 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 26 | 1 | 734 | 2 | N | 220 | 360 | 1 | | | 260 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 12 | 880 | N | 880 | -0- | -0- | -0- | 23 | 1 | 653 | 2 | N | 185 | 181 | 1 | | | 264 |
| | | | | | | | 204 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,851 TOTAL CONDENSATE PROD: 2,398

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2645 | N | 2195 | -0- | -450 | -0- | 1974 | 2 | 221 | 9 | N | 201 | | | | | 415 |
| 02 | 2800 | N | 2844 | -0- | 44 | 44 | 2692 | 2 | 152 | 9 | N | 138 | 136 | 1 | | | 417 |
| 03 | 5049 | X | 5005 | -0- | -44 | -0- | 4795 | 2 | 210 | 9 | N | 191 | 352 | 1 | | | 256 |
| 04 | 2797 | X | 2797 | -0- | -0- | -0- | 2591 | 2 | 206 | 9 | N | 187 | | | | | 443 |
| 05 | 2741 | X | 2741 | -0- | -0- | -0- | 2533 | 2 | 208 | 9 | N | 189 | 369 | 1 | | | 263 |
| 06 | 3162 | X | 3162 | -0- | -0- | -0- | 2960 | 2 | 202 | 9 | N | 184 | 171 | 1 | | | 276 |
| 07 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | 159 | 177 | 1 | | | 258 |
| 08 | 2077 | X | 1029 | -0- | -1048 | -0- | 831 | 2 | 198 | 9 | N | 180 | 178 | 1 | | | 260 |
| 09 | 2010 | X | 981 | -0- | -1029 | -0- | 804 | 2 | 177 | 9 | N | 161 | 168 | 1 | | | 253 |
| 10 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | 142 | 180 | 1 | | | 215 |
| 11 | 2010 | X | 580 | -0- | -1430 | -0- | 413 | 2 | 167 | 9 | N | 152 | 184 | 1 | | | 183 |
| 12 | 2244 | X | 2244 | -0- | -0- | -0- | 1062 | 1 | 969 | 2 | N | 194 | | | | | 377 |
| | | | | | | | 213 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,578 TOTAL CONDENSATE PROD: 2,078

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 705 | -0- | -70 | -0- | 445 | 2 | 260 | 9 | N | 236 | 345 | 1 | | | 365 |
| 02 | 700 | N | 682 | -0- | -18 | -0- | 452 | 2 | 230 | 9 | N | 209 | 339 | 1 | | | 235 |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 741 | 2 | 252 | 9 | N | 229 | | | | | 464 |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 309 | 2 | 99 | 9 | N | 90 | 172 | 1 | | | 382 |
| 05 | 744 | N | 566 | -0- | -178 | -0- | 365 | 2 | 201 | 9 | N | 183 | 331 | 1 | | | 234 |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 300 | 2 | 113 | 9 | N | 103 | 177 | 1 | | | 160 |
| 07 | 434 | N | 272 | -0- | -162 | -0- | 20 | 1 | 180 | 2 | N | 65 | | | | | 225 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 558 | N | 83 | -0- | -475 | -0- | 30 | 1 | 46 | 2 | N | 6 | | | | | 231 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 50 | 1 | 224 | 2 | N | 74 | | | | | 305 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 30 | 1 | 160 | 2 | N | 31 | | | | | 336 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 21 | 1 | 172 | 2 | N | 49 | | | | | 385 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 19 | 1 | 229 | 2 | N | 144 | 169 | 1 | | | 360 |
| | | | | | | | 158 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,354 TOTAL CONDENSATE PROD: 1,419

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1529 | -0- | -703 | -0- | 1450 | 2 | 79 | 9 | N | 72 | | | | | 312 |
| 02 | 1680 | N | 1260 | -0- | -420 | -0- | 1160 | 2 | 100 | 9 | N | 91 | 188 | 1 | | | 215 |
| 03 | 1860 | N | 1366 | -0- | -494 | -0- | 1260 | 2 | 106 | 9 | N | 96 | | | | | 311 |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 1084 | 2 | 107 | 9 | N | 97 | | | | | 408 |
| 05 | 1395 | N | 969 | -0- | -426 | -0- | 904 | 2 | 65 | 9 | N | 59 | 169 | 1 | | | 298 |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 298 |
| 07 | 1240 | N | 3 | -0- | -1237 | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | 298 |
| 08 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 298 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 298 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 22 | 167 | 1 | | | 153 |
| 11 | 927 | N | 927 | -0- | -0- | -0- | 24 | 1 | 903 | 2 | N | -0- | | | | | 153 |
| 12 | 2416 | N | 2416 | -0- | -0- | -0- | 181 | 1 | 1852 | 2 | N | 348 | 178 | 1 | | | 323 |
| | | | | | | | 383 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,791 TOTAL CONDENSATE PROD: 785

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2718 | -0- | -382 | 403 | 2621 | 2 | 97 | 9 | N | 88 | | | | | 230 |
| 02 | 2428 | X | 2025 | -0- | -403 | -0- | 1945 | 2 | 80 | 9 | N | 73 | | | | | 303 |
| 03 | 2387 | X | 435 | -0- | -1952 | -0- | 389 | 2 | 46 | 9 | N | 42 | | | | | 345 |
| 04 | 2310 | X | 2117 | -0- | -193 | -0- | 2045 | 2 | 72 | 9 | N | 65 | 172 | 1 | | | 238 |
| 05 | 2387 | X | 2190 | -0- | -197 | -0- | 2104 | 2 | 86 | 9 | N | 78 | | | | | 316 |
| 06 | 2310 | X | 2160 | -0- | -150 | -0- | 2074 | 2 | 86 | 9 | N | 78 | 178 | 1 | | | 216 |
| 07 | 2255 | X | 2255 | -0- | -0- | -0- | 2192 | 2 | 63 | 9 | N | 57 | 178 | 1 | | | 95 |
| 08 | 2450 | X | 2450 | -0- | -0- | -0- | 2397 | 2 | 53 | 9 | N | 48 | | | | | 143 |
| 09 | 2441 | N | 2441 | -0- | -0- | -0- | 88 | 1 | 2301 | 2 | N | 47 | | | | | 190 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2049 | N | 2049 | -0- | -0- | -0- | 1988 | 2 | 61 | 9 | N | 55 | | | | | 245 |
| 11 | 2310 | N | 1288 | -0- | -1022 | -0- | 1275 | 2 | 13 | 9 | N | 12 | | | | | 257 |
| 12 | 2198 | N | 2198 | -0- | -0- | -0- | 2126 | 2 | 72 | 9 | N | 65 | | | | | 322 |

TOTAL GAS PROD: 24,326 TOTAL CONDENSATE PROD: 708

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 102 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 216 | -0- | -249 | -0- | 115 | 2 | 101 | 9 | N | 92 | | | | | 448 |
| 02 | 252 | N | 14 | -0- | -238 | -0- | 10 | 2 | 4 | 9 | N | 4 | | | | | 452 |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | 2 | 185 | 1 | | | 269 |
| 04 | 1650 | N | 1650 | -0- | -0- | -0- | 1265 | 2 | 385 | 9 | N | 350 | 357 | 1 | | | 262 |
| 05 | 1617 | N | 1617 | -0- | -0- | -0- | 1241 | 2 | 376 | 9 | N | 342 | 187 | 1 | | | 417 |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 1192 | 2 | 267 | 9 | N | 243 | 347 | 1 | | | 313 |
| 07 | 1560 | N | 1560 | -0- | -0- | -0- | 1272 | 2 | 288 | 9 | N | 262 | 360 | 1 | | | 215 |
| 08 | 1395 | N | 1395 | -0- | -0- | -0- | 1185 | 2 | 210 | 9 | N | 191 | 189 | 1 | | | 217 |
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 1300 | 2 | 342 | 9 | N | 311 | 351 | 1 | | | 177 |
| 10 | 1649 | N | 1649 | -0- | -0- | -0- | 1370 | 2 | 279 | 9 | N | 254 | 172 | 1 | | | 259 |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1388 | 2 | 188 | 9 | N | 171 | 167 | 1 | | | 263 |
| 12 | 1802 | N | 1802 | -0- | -0- | -0- | 1488 | 2 | 314 | 9 | N | 285 | 355 | 1 | | | 193 |

TOTAL GAS PROD: 14,580 TOTAL CONDENSATE PROD: 2,507

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2790 | -0- | -0- | -0- | 2740 | 2 | 50 | 9 | N | 45 | | | | | 328 |
| 02 | 4607 | X | 4607 | -0- | -0- | -0- | 4488 | 2 | 119 | 9 | N | 108 | | | | | 436 |
| 03 | 3791 | X | 3791 | -0- | -0- | -0- | 3529 | 2 | 262 | 9 | N | 238 | 361 | 1 | | | 313 |
| 04 | 3410 | X | 3410 | -0- | -0- | -0- | 3275 | 2 | 135 | 9 | N | 123 | | | | | 436 |
| 05 | 3642 | X | 3642 | -0- | -0- | -0- | 3442 | 2 | 200 | 9 | N | 182 | 191 | 1 | | | 427 |
| 06 | 3149 | X | 3149 | -0- | -0- | -0- | 3018 | 2 | 131 | 9 | N | 119 | 172 | 1 | | | 374 |
| 07 | 3773 | X | 3773 | -0- | -0- | -0- | 211 | 1 | 3401 | 2 | N | 146 | 175 | 1 | | | 345 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 08 | 4132 | X | 4132 | -0- | -0- | -0- | 555 | 1 | 3525 | 2 | N | 47 | 184 | 1 | | | 208 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 3736 | X | 3736 | -0- | -0- | -0- | 210 | 1 | 3353 | 2 | N | 157 | 170 | 1 | | | 195 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 3857 | X | 3857 | -0- | -0- | -0- | 209 | 1 | 3370 | 2 | N | 253 | | | | | 448 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 11 | 3512 | X | 3512 | -0- | -0- | -0- | 229 | 1 | 3155 | 2 | N | 116 | 362 | 1 | | | 202 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 3622 | X | 3622 | -0- | -0- | -0- | 210 | 1 | 3311 | 2 | N | 92 | 146 | 1 | | | 148 |
| | | | | | | | 101 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,021 TOTAL CONDENSATE PROD: 1,626

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 EXT | | 1671 | -0- | 1671 | 1671 | 1671 | 2 | | | N | -0- | | | | | 72 |
| 08 | 14B2 EXT | | 2489 | -0- | 2489 | 4160 | 2489 | 2 | | | N | -0- | | | | | 72 |
| 09 | 14B2 EXT | | 2326 | -0- | 2326 | 6486 | 2326 | 2 | | | N | -0- | | | | | 72 |
| 10 | 8949 | X | 2463 | -0- | -6486 | -0- | 2463 | 2 | | | N | -0- | | | | | 72 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 8,949 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2128 | N | 2128 | -0- | | -0- | -0- | 1807 | 2 | 321 | 9 | N | 292 | 359 | 1 | | | 467 |
| 02 | 1887 | N | 1887 | -0- | | -0- | -0- | 1691 | 2 | 196 | 9 | N | 178 | 179 | 1 | | | 466 |
| 03 | 1707 | N | 1707 | -0- | | -0- | -0- | 1481 | 2 | 226 | 9 | N | 205 | 179 | 1 | | | 492 |
| 04 | 2159 | N | 2159 | -0- | | -0- | -0- | 1906 | 2 | 253 | 9 | N | 230 | 190 | 1 | | | 532 |
| 05 | 2155 | N | 2155 | -0- | | -0- | -0- | 1851 | 2 | 304 | 9 | N | 276 | 376 | 1 | | | 432 |
| 06 | 1870 | N | 1870 | -0- | | -0- | -0- | 1688 | 2 | 182 | 9 | N | 165 | 177 | 1 | | | 420 |
| 07 | 1718 | N | 1718 | -0- | | -0- | -0- | 183 | 1 | 1425 | 2 | N | 100 | 168 | 1 | | | 352 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 2390 | N | 2390 | -0- | | -0- | -0- | 255 | 1 | 1863 | 2 | N | 247 | 174 | 1 | | | 425 |
| | | | | | | | | 272 | 9 | | | | | | | | | |
| 09 | 2075 | N | 2075 | -0- | | -0- | -0- | 162 | 1 | 1731 | 2 | N | 165 | 349 | 1 | | | 241 |
| | | | | | | | | 182 | 9 | | | | | | | | | |
| 10 | 2161 | N | 2161 | -0- | | -0- | -0- | 169 | 1 | 1774 | 2 | N | 198 | 175 | 1 | | | 264 |
| | | | | | | | | 218 | 9 | | | | | | | | | |
| 11 | 1989 | N | 1989 | -0- | | -0- | -0- | 146 | 1 | 1646 | 2 | N | 179 | | | | | 443 |
| | | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 2031 | N | 2031 | -0- | | -0- | -0- | 163 | 1 | 1700 | 2 | N | 153 | 191 | 1 | | | 405 |
| | | | | | | | | 168 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,270 TOTAL CONDENSATE PROD: 2,388

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 675 | N | 675 | -0- | | -0- | -0- | 493 | 2 | 182 | 9 | N | 165 | 348 | 1 | | | 149 |
| 02 | 872 | N | 872 | -0- | | -0- | -0- | 590 | 2 | 282 | 9 | N | 256 | 148 | 1 | | | 257 |
| 03 | 1426 | N | 913 | -0- | | -513 | -0- | 590 | 2 | 323 | 9 | N | 294 | 171 | 1 | | | 380 |
| 04 | 595 | N | 595 | -0- | | -0- | -0- | 432 | 2 | 163 | 9 | N | 148 | 178 | 1 | | | 350 |
| 05 | 961 | N | 701 | -0- | | -260 | -0- | 463 | 2 | 238 | 9 | N | 216 | 328 | 1 | | | 238 |
| 06 | 173 | N | 173 | -0- | | -0- | -0- | 162 | 2 | 11 | 9 | N | 10 | 158 | 1 | | | 90 |
| 07 | 620 | N | 240 | -0- | | -380 | -0- | 14 | 1 | 206 | 2 | N | 18 | | | | | 108 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 713 | N | 222 | -0- | | -491 | -0- | 14 | 1 | 114 | 2 | N | 85 | | | | | 193 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | 27 | | | | | 220 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | 55 | | | | | 275 |
| 11 | 1216 | N | 1216 | -0- | | -0- | -0- | 922 | 2 | 294 | 9 | N | 267 | 372 | 1 | | | 170 |
| 12 | 1704 | N | 1704 | -0- | | -0- | -0- | 936 | 2 | 768 | 9 | N | 698 | 717 | 1 | | | 151 |

TOTAL GAS PROD: 7,311 TOTAL CONDENSATE PROD: 2,239

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 90 |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 90 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 90 |
| 05 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 90 |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 90 |
| 07 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | N | -0- | | | | | 90 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 842 | N | 842 | -0- | -0- | -0- | 652 | 2 | 190 | 9 | N | 173 | | | | | 263 |
| 10 | 2038 | N | 2038 | -0- | -0- | -0- | 1609 | 2 | 429 | 9 | N | 390 | 185 | 1 | | | 468 |
| 11 | 1771 | N | 1771 | -0- | -0- | -0- | 90 | 1 | 1421 | 2 | N | 236 | 376 | 1 | | | 328 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 12 | 1816 | N | 1816 | -0- | -0- | -0- | 10 | 1 | 1490 | 2 | N | 287 | 367 | 1 | | | 248 |
| | | | | | | | 316 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,498 TOTAL CONDENSATE PROD: 1,086

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8680 | X | 8042 | -0- | -638 | -0- | 7710 | 2 | 332 | 9 | N | 302 | 183 | 1 | | | 475 |
| 02 | 7672 | X | 5935 | -0- | -1737 | -0- | 5859 | 2 | 76 | 9 | N | 69 | | | | | 544 |
| 03 | 8619 | X | 8619 | -0- | -0- | -0- | 8145 | 2 | 474 | 9 | N | 431 | 367 | 1 | | | 608 |
| 04 | 8010 | X | 7948 | -0- | -62 | -0- | 7578 | 2 | 370 | 9 | N | 336 | 552 | 1 | | | 392 |
| 05 | 8030 | X | 8030 | -0- | -0- | -0- | 7667 | 2 | 363 | 9 | N | 330 | 351 | 1 | | | 371 |
| 06 | 7770 | X | 6140 | -0- | -1630 | -0- | 5955 | 2 | 185 | 9 | N | 168 | | | | | 539 |
| 07 | 8618 | X | 8469 | -0- | -149 | -0- | 218 | 1 | 8123 | 2 | N | 116 | 172 | 1 | | | 483 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 8618 | X | 8236 | -0- | -382 | -0- | 704 | 1 | 7267 | 2 | N | 241 | 498 | 1 | | | 226 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 09 | 8010 | X | 8010 | -0- | -0- | -0- | 165 | 1 | 7390 | 2 | N | 414 | 350 | 1 | | | 290 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 10 | 8029 | X | 6985 | -0- | -1044 | -0- | 65 | 1 | 6483 | 2 | N | 397 | 176 | 1 | | | 511 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 11 | 8190 | X | 8163 | -0- | -27 | -0- | 173 | 1 | 7825 | 2 | N | 150 | 346 | 1 | | | 315 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 8463 | X | 7973 | -0- | -490 | -0- | 157 | 1 | 7443 | 2 | N | 339 | 171 | 1 | | | 483 |
| | | | | | | | 373 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,550 TOTAL CONDENSATE PROD: 3,293

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 9 | -0- | | -2657 | -0- | | 1 | 2 | 8 | 9 | N | 7 | 102 | 1 | | | 308 |
| 02 | 2408 | X | -0- | -0- | | -2408 | -0- | | | | | | N | 1 | | | | | 309 |
| 03 | 1953 | X | -0- | -0- | | -1953 | -0- | | | | | | N | -0- | | | | | 309 |
| 04 | 600 | X | -0- | -0- | | -600 | -0- | | | | | | N | -0- | | | | | 309 |
| 05 | 341 | X | -0- | -0- | | -341 | -0- | | | | | | N | -0- | | | | | 309 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 309 |
| 07 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | | N | -0- | | | | | 309 |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 309 |
| 09 | 931 | N | 931 | -0- | | -0- | -0- | | 48 | 1 | 874 | 2 | N | 8 | 172 | 1 | | | 145 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 46 | N | 46 | -0- | | -0- | -0- | | 31 | 1 | 15 | 2 | N | -0- | | | | | 145 |
| 11 | 1112 | N | 1112 | -0- | | -0- | -0- | | 25 | 1 | 952 | 2 | N | 123 | | | | | 268 |
| | | | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 2408 | N | 2408 | -0- | | -0- | -0- | | 40 | 1 | 1827 | 2 | N | 492 | 515 | 1 | | | 245 |
| | | | | | | | | | 541 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,509 TOTAL CONDENSATE PROD: 631

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2093 | -0- | | -542 | -0- | | 2004 | 2 | 89 | 9 | N | 81 | 168 | 1 | | | 268 |
| 02 | 1960 | N | 1748 | -0- | | -212 | -0- | | 1716 | 2 | 32 | 9 | N | 29 | | | | | 297 |
| 03 | 2666 | N | 1926 | -0- | | -740 | -0- | | 1747 | 2 | 179 | 9 | N | 163 | 170 | 1 | | | 290 |
| 04 | 2530 | N | 2530 | -0- | | -0- | -0- | | 2421 | 2 | 109 | 9 | N | 99 | | | | | 389 |
| 05 | 2743 | N | 2743 | -0- | | -0- | -0- | | 2667 | 2 | 76 | 9 | N | 69 | 178 | 1 | | | 280 |
| 06 | 2601 | N | 2601 | -0- | | -0- | -0- | | 2538 | 2 | 63 | 9 | N | 57 | | | | | 337 |
| 07 | 2604 | N | 2462 | -0- | | -142 | -0- | | 75 | 1 | 2324 | 2 | N | 57 | 134 | 1 | | | 260 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 2405 | N | 2405 | -0- | | -0- | -0- | | 234 | 1 | 2085 | 2 | N | 78 | 170 | 1 | | | 168 |
| | | | | | | | | | 86 | 9 | | | | | | | | | |
| 09 | 1737 | N | 1737 | -0- | | -0- | -0- | | 8 | 1 | 1690 | 2 | N | 35 | | | | | 203 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3131 | -0- | | 31 | 31 | | 454 | 1 | 2587 | 2 | N | 82 | | | | | 285 |
| | | | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3269 | -0- | | 269 | 300 | | 42 | 1 | 3078 | 2 | N | 135 | 172 | 1 | | | 248 |
| | | | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3767 | -0- | | 667 | 967 | | 969 | 1 | 2759 | 2 | N | 35 | | | | | 283 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,412 TOTAL CONDENSATE PROD: 920

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 4578 | -0- | -2304 | -0- | 4424 | 2 | 154 | 9 | N | 140 | | | | | 592 |
| 02 | 6132 | X | 3580 | -0- | -2552 | -0- | 3451 | 2 | 129 | 9 | N | 117 | 165 | 1 | | | 544 |
| 03 | 6696 | X | 3124 | -0- | -3572 | -0- | 3005 | 2 | 119 | 9 | N | 108 | 182 | 1 | | | 470 |
| 04 | 7127 | X | 7127 | -0- | -0- | -0- | 6987 | 2 | 140 | 9 | N | 127 | 173 | 1 | | | 424 |
| 05 | 7319 | X | 7319 | -0- | -0- | -0- | 7153 | 2 | 166 | 9 | N | 151 | 174 | 1 | | | 401 |
| 06 | 6588 | X | 6588 | -0- | -0- | -0- | 6422 | 2 | 166 | 9 | N | 151 | 329 | 1 | | | 223 |
| 07 | 6882 | X | 5913 | -0- | -969 | -0- | 266 | 1 | 5647 | 2 | N | -0- | | | | | 223 |
| 08 | 6882 | X | 6243 | -0- | -639 | -0- | 259 | 1 | 5871 | 2 | N | 103 | 171 | 1 | | | 155 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 09 | 6660 | X | 6068 | -0- | -592 | -0- | 258 | 1 | 5669 | 2 | N | 128 | 165 | 1 | | | 118 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | 6882 | X | 6413 | -0- | -469 | -0- | 243 | 1 | 6083 | 2 | N | 79 | | | | | 197 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 6630 | X | 6427 | -0- | -203 | -0- | 257 | 1 | 5928 | 2 | N | 220 | 174 | 1 | | | 243 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 12 | 6231 | X | 5902 | -0- | -329 | -0- | 303 | 1 | 5416 | 2 | N | 166 | | | | | 409 |
| | | | | | | | 183 | 9 | | | | | | | | | |

TOTAL GAS PROD: 69,282 TOTAL CONDENSATE PROD: 1,490

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8494 | X | 8231 | -0- | -263 | -0- | 7611 | 2 | 620 | 9 | N | 564 | 540 | 1 | | | 205 |
| 02 | 7896 | X | 5970 | -0- | -1926 | -0- | 5572 | 2 | 398 | 9 | N | 362 | 360 | 1 | | | 207 |
| 03 | 8742 | X | 4576 | -0- | -4166 | -0- | 4198 | 2 | 378 | 9 | N | 344 | 175 | 1 | | | 376 |
| 04 | 8460 | X | 7418 | -0- | -1042 | -0- | 6905 | 2 | 513 | 9 | N | 466 | 554 | 1 | | | 288 |
| 05 | 8742 | X | 3228 | -0- | -5514 | -0- | 3101 | 2 | 127 | 9 | N | 115 | 190 | 1 | | | 213 |
| 06 | 7980 | X | 7413 | -0- | -567 | -0- | 7082 | 2 | 331 | 9 | N | 301 | 354 | 1 | | | 160 |
| 07 | 7657 | X | 7465 | -0- | -192 | -0- | 7249 | 2 | 216 | 9 | N | 196 | 338 | 1 | | | 18 |
| 08 | 9069 | X | 9069 | -0- | -0- | -0- | 8380 | 2 | 689 | 9 | N | 626 | 517 | 1 | | | 127 |
| 09 | 8691 | X | 8691 | -0- | -0- | -0- | 8184 | 2 | 507 | 9 | N | 461 | 338 | 1 | | | 250 |
| 10 | 8448 | X | 8448 | -0- | -0- | -0- | 8004 | 2 | 444 | 9 | N | 404 | 532 | 1 | | | 122 |
| 11 | 8460 | X | 6410 | -0- | -2050 | -0- | 6113 | 2 | 297 | 9 | N | 270 | 180 | 1 | | | 212 |
| 12 | 8742 | X | 5113 | -0- | -3629 | -0- | 4815 | 2 | 298 | 9 | N | 271 | 188 | 1 | | | 295 |

TOTAL GAS PROD: 82,032 TOTAL CONDENSATE PROD: 4,380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 4079 | -0- | -850 | -0- | 3477 | 2 | 602 | 9 | N | 547 | 714 | 1 | 343 |
| 02 | 4788 | X | 4270 | -0- | -518 | -0- | 3699 | 2 | 571 | 9 | N | 519 | 554 | 1 | 308 |
| 03 | 5301 | X | 3858 | -0- | -1443 | -0- | 3099 | 2 | 759 | 9 | N | 690 | 726 | 1 | 272 |
| 04 | 5144 | X | 5144 | -0- | -0- | -0- | 4416 | 2 | 728 | 9 | N | 662 | 732 | 1 | 202 |
| 05 | 5230 | X | 5230 | -0- | -0- | -0- | 4479 | 2 | 751 | 9 | N | 683 | 535 | 1 | 350 |
| 06 | 5347 | X | 5347 | -0- | -0- | -0- | 4684 | 2 | 663 | 9 | N | 603 | 710 | 1 | 243 |
| 07 | 6285 | X | 6285 | -0- | -0- | -0- | 438 | 1 | 5216 | 2 | N | 574 | 515 | 1 | 302 |
| | | | | | | | 631 | 9 | | | | | | | |
| 08 | 6900 | X | 6900 | -0- | -0- | -0- | 670 | 1 | 5529 | 2 | N | 637 | 707 | 1 | 232 |
| | | | | | | | 701 | 9 | | | | | | | |
| 09 | 6442 | X | 6442 | -0- | -0- | -0- | 699 | 1 | 4959 | 2 | N | 713 | 525 | 1 | 420 |
| | | | | | | | 784 | 9 | | | | | | | |
| 10 | 6452 | X | 6452 | -0- | -0- | -0- | 1059 | 1 | 4658 | 2 | N | 668 | 720 | 1 | 368 |
| | | | | | | | 735 | 9 | | | | | | | |
| 11 | 6584 | X | 6584 | -0- | -0- | -0- | 1349 | 1 | 4574 | 2 | N | 601 | 731 | 1 | 238 |
| | | | | | | | 661 | 9 | | | | | | | |
| 12 | 7025 | X | 7025 | -0- | -0- | -0- | 1287 | 1 | 5008 | 2 | N | 664 | 550 | 1 | 352 |
| | | | | | | | 730 | 9 | | | | | | | |

TOTAL GAS PROD: 67,616 TOTAL CONDENSATE PROD: 7,561

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9021 | X | 8510 | -0- | -511 | -0- | 7797 | 2 | 713 | 9 | N | 648 | 552 | 1 | 401 |
| 02 | 8511 | X | 8511 | -0- | -0- | -0- | 7916 | 2 | 595 | 9 | N | 541 | 733 | 1 | 209 |
| 03 | 9021 | X | 7807 | -0- | -1214 | -0- | 6997 | 2 | 810 | 9 | N | 736 | 744 | 1 | 201 |
| 04 | 8730 | X | 7521 | -0- | -1209 | -0- | 6793 | 2 | 728 | 9 | N | 662 | 738 | 1 | 125 |
| 05 | 9424 | X | 8631 | -0- | -793 | -0- | 7870 | 2 | 761 | 9 | N | 692 | 700 | 1 | 117 |
| 06 | 9120 | X | 8396 | -0- | -724 | -0- | 7696 | 2 | 700 | 9 | N | 636 | 512 | 1 | 241 |
| 07 | 9424 | X | 7599 | -0- | -1825 | -0- | 6980 | 2 | 619 | 9 | N | 563 | 707 | 1 | 97 |
| 08 | 8618 | X | 8415 | -0- | -203 | -0- | 480 | 1 | 7241 | 2 | N | 631 | 516 | 1 | 212 |
| | | | | | | | 694 | 9 | | | | | | | |
| 09 | 8340 | X | 7835 | -0- | -505 | -0- | 7182 | 2 | 653 | 9 | N | 594 | 700 | 1 | 106 |
| 10 | 8680 | X | 7358 | -0- | -1322 | -0- | 6685 | 2 | 673 | 9 | N | 612 | 536 | 1 | 182 |
| 11 | 8400 | X | 7040 | -0- | -1360 | -0- | 6439 | 2 | 601 | 9 | N | 546 | 563 | 1 | 165 |
| 12 | 8667 | X | 8667 | -0- | -0- | -0- | 8 | 1 | 7960 | 2 | N | 635 | 550 | 1 | 250 |
| | | | | | | | 699 | 9 | | | | | | | |

TOTAL GAS PROD: 96,290 TOTAL CONDENSATE PROD: 7,496

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10726 | X | 7937 | -0- | -2789 | -0- | 7695 | 2 | 242 | 9 | N | 220 | 170 | 1 | | | 357 |
| 02 | 9688 | X | 8688 | -0- | -1000 | -0- | 8465 | 2 | 223 | 9 | N | 203 | 189 | 1 | | | 371 |
| 03 | 10137 | X | 9101 | -0- | -1036 | -0- | 8805 | 2 | 296 | 9 | N | 269 | 365 | 1 | | | 275 |
| 04 | 9423 | X | 9423 | -0- | -0- | -0- | 9111 | 2 | 312 | 9 | N | 284 | 183 | 1 | | | 376 |
| 05 | 9702 | X | 9702 | -0- | -0- | -0- | 9428 | 2 | 274 | 9 | N | 249 | 362 | 1 | | | 263 |
| 06 | 9300 | X | 8879 | -0- | -421 | -0- | 8611 | 2 | 268 | 9 | N | 244 | 349 | 1 | | | 158 |
| 07 | 9734 | X | 9180 | -0- | -554 | -0- | 51 | 1 | 8955 | 2 | N | 158 | 183 | 1 | | | 133 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 08 | 9734 | X | 9707 | -0- | -27 | -0- | 630 | 1 | 8806 | 2 | N | 246 | 184 | 1 | | | 195 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 09 | 9420 | X | 8705 | -0- | -715 | -0- | 8444 | 2 | 261 | 9 | N | 237 | 362 | 1 | | | 70 |
| 10 | 9703 | X | 8507 | -0- | -1196 | -0- | 8250 | 2 | 257 | 9 | N | 234 | 176 | 1 | | | 128 |
| 11 | 9390 | X | 8741 | -0- | -649 | -0- | 18 | 1 | 8456 | 2 | N | 243 | 183 | 1 | | | 188 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 12 | 9703 | X | 8081 | -0- | -1622 | -0- | 98 | 1 | 7731 | 2 | N | 229 | 192 | 1 | | | 225 |
| | | | | | | | 252 | 9 | | | | | | | | | |

TOTAL GAS PROD: 106,651 TOTAL CONDENSATE PROD: 2,816

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 7005 | -0- | -249 | -0- | 6620 | 2 | 385 | 9 | N | 350 | 359 | 1 | | | 310 |
| 02 | 6300 | X | 4533 | -0- | -1767 | -0- | 4180 | 2 | 353 | 9 | N | 321 | 343 | 1 | | | 288 |
| 03 | 6975 | X | 6774 | -0- | -201 | -0- | 6308 | 2 | 466 | 9 | N | 424 | 552 | 1 | | | 160 |
| 04 | 6540 | X | 6356 | -0- | -184 | -0- | 5896 | 2 | 460 | 9 | N | 418 | 375 | 1 | | | 203 |
| 05 | 7006 | X | 5526 | -0- | -1480 | -0- | 5057 | 2 | 469 | 9 | N | 426 | 374 | 1 | | | 255 |
| 06 | 6780 | X | 5949 | -0- | -831 | -0- | 5440 | 2 | 509 | 9 | N | 463 | 517 | 1 | | | 201 |
| 07 | 6789 | X | 5676 | -0- | -1113 | -0- | 5298 | 2 | 378 | 9 | N | 344 | 368 | 1 | | | 177 |
| 08 | 6789 | X | 6717 | -0- | -72 | -0- | 366 | 1 | 5903 | 2 | N | 407 | 342 | 1 | | | 242 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 09 | 6360 | X | 5999 | -0- | -361 | -0- | 5594 | 2 | 405 | 9 | N | 368 | 186 | 1 | | | 424 |
| 10 | 6311 | X | 6311 | -0- | -0- | -0- | 88 | 1 | 5771 | 2 | N | 411 | 538 | 1 | | | 297 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 11 | 6510 | X | 5591 | -0- | -919 | -0- | 5182 | 2 | 409 | 9 | N | 372 | 372 | 1 | | | 297 |
| 12 | 6727 | X | 5621 | -0- | -1106 | -0- | 5167 | 2 | 454 | 9 | N | 413 | 362 | 1 | | | 348 |

TOTAL GAS PROD: 72,058 TOTAL CONDENSATE PROD: 4,717

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 3776 | -0- | -719 | -0- | 3592 | 2 | 184 | 9 | N | 167 | | | | | 436 |
| 02 | 4060 | X | 2881 | -0- | -1179 | -0- | 2751 | 2 | 130 | 9 | N | 118 | 197 | 1 | | | 357 |
| 03 | 4495 | X | 3987 | -0- | -508 | -0- | 3745 | 2 | 242 | 9 | N | 220 | 183 | 1 | | | 394 |
| 04 | 4350 | X | 4287 | -0- | -63 | -0- | 4097 | 2 | 190 | 9 | N | 173 | 172 | 1 | | | 395 |
| 05 | 4495 | X | 4240 | -0- | -255 | -0- | 4089 | 2 | 151 | 9 | N | 137 | 177 | 1 | | | 355 |
| 06 | 4168 | X | 4168 | -0- | -0- | -0- | 4014 | 2 | 154 | 9 | N | 140 | 172 | 1 | | | 323 |
| 07 | 4433 | X | 1436 | -0- | -2997 | -0- | 1314 | 2 | 122 | 9 | N | 111 | 171 | 1 | | | 263 |
| 08 | 4433 | X | 1207 | -0- | -3226 | -0- | 1089 | 2 | 118 | 9 | N | 107 | | | | | 370 |
| 09 | 4290 | X | 3437 | -0- | -853 | -0- | 659 | 1 | 2723 | 2 | N | 50 | 173 | 1 | | | 247 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 4309 | X | 3988 | -0- | -321 | -0- | 2307 | 1 | 1525 | 2 | N | 142 | 182 | 1 | | | 207 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 11 | 4170 | X | 4153 | -0- | -17 | -0- | 2376 | 1 | 1619 | 2 | N | 144 | 79 | 1 | | | 272 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 4762 | X | 4762 | -0- | -0- | -0- | 2115 | 1 | 2464 | 2 | N | 166 | 363 | 1 | | | 75 |
| | | | | | | | 183 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,322 TOTAL CONDENSATE PROD: 1,675

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 43 | | | | | 205 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 43

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1004 | -0- | -825 | -0- | 843 | 2 | 161 | 9 | N | 146 | | | | | 467 |
| 02 | 1820 | N | 701 | -0- | -1119 | -0- | 591 | 2 | 110 | 9 | N | 100 | 157 | 1 | | | 410 |
| 03 | 1395 | N | 766 | -0- | -629 | -0- | 545 | 2 | 221 | 9 | N | 201 | 173 | 1 | | | 438 |
| 04 | 1182 | N | 1182 | -0- | -0- | -0- | 977 | 2 | 205 | 9 | N | 186 | 172 | 1 | | | 452 |
| 05 | 1271 | N | 1271 | -0- | -0- | -0- | 1096 | 2 | 175 | 9 | N | 159 | 174 | 1 | | | 437 |
| 06 | 1073 | N | 1073 | -0- | -0- | -0- | 964 | 2 | 109 | 9 | N | 99 | 171 | 1 | | | 365 |
| 07 | 2180 | N | 2180 | -0- | -0- | -0- | 97 | 1 | 2059 | 2 | N | 22 | 178 | 1 | | | 209 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2228 | N | 2228 | -0- | -0- | -0- | 89 | 1 | 2018 | 2 | N | 110 | | | | | 319 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 09 | 2123 | N | 2123 | -0- | -0- | -0- | 87 | 1 | 1924 | 2 | N | 102 | 178 | 1 | | | 243 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 1962 | N | 1962 | -0- | -0- | -0- | 72 | 1 | 1791 | 2 | N | 90 | | | | | 333 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 2160 | N | 2153 | -0- | -7 | -0- | 85 | 1 | 1954 | 2 | N | 104 | 346 | 1 | | | 91 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 1838 | N | 1838 | -0- | -0- | -0- | 87 | 1 | 1566 | 2 | N | 168 | | | | | 259 |
| | | | | | | | 185 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,481 TOTAL CONDENSATE PROD: 1,487

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 3479 | -0- | | -1326 | | -0- | 3399 | 2 | 80 | 9 | N | 73 | | | | | 224 |
| 02 | 4144 | X | 2381 | -0- | | -1763 | | -0- | 2307 | 2 | 74 | 9 | N | 67 | 177 | 1 | | | 114 |
| 03 | 4588 | X | 2300 | -0- | | -2288 | | -0- | 2155 | 2 | 145 | 9 | N | 132 | | | | | 246 |
| 04 | 4440 | X | 2847 | -0- | | -1593 | | -0- | 2711 | 2 | 136 | 9 | N | 124 | 163 | 1 | | | 207 |
| 05 | 4278 | X | 3556 | -0- | | -722 | | -0- | 3438 | 2 | 118 | 9 | N | 107 | 175 | 1 | | | 139 |
| 06 | 3633 | X | 3633 | -0- | | -0- | | -0- | 3476 | 2 | 157 | 9 | N | 143 | 168 | 1 | | | 114 |
| 07 | 3667 | X | 3667 | -0- | | -0- | | -0- | 3609 | 2 | 58 | 9 | N | 53 | | | | | 167 |
| 08 | 4166 | X | 4166 | -0- | | -0- | | -0- | 29 | 1 | 4032 | 2 | N | 95 | 167 | 1 | | | 95 |
| | | | | | | | | | 105 | 9 | | | | | | | | | |
| 09 | 3589 | X | 3589 | -0- | | -0- | | -0- | 3491 | 2 | 98 | 9 | N | 89 | | | | | 184 |
| 10 | 3808 | X | 3808 | -0- | | -0- | | -0- | 3634 | 2 | 174 | 9 | N | 158 | 171 | 1 | | | 171 |
| 11 | 4178 | X | 4178 | -0- | | -0- | | -0- | 29 | 1 | 4038 | 2 | N | 101 | 171 | 1 | | | 101 |
| | | | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3740 | -0- | | -414 | | -0- | 3551 | 2 | 189 | 9 | N | 172 | | | | | 273 |

TOTAL GAS PROD: 41,344 TOTAL CONDENSATE PROD: 1,314

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 2395 | -0- | | -3464 | | -0- | 2327 | 2 | 68 | 9 | N | 62 | 172 | 1 | | | 254 |
| 02 | 4424 | X | 3511 | -0- | | -913 | | -0- | 3469 | 2 | 42 | 9 | N | 38 | | | | | 292 |
| 03 | 4557 | X | 2831 | -0- | | -1726 | | -0- | 2646 | 2 | 185 | 9 | N | 168 | 173 | 1 | | | 287 |
| 04 | 4189 | X | 4189 | -0- | | -0- | | -0- | 4002 | 2 | 187 | 9 | N | 170 | 169 | 1 | | | 288 |
| 05 | 4171 | X | 4171 | -0- | | -0- | | -0- | 3960 | 2 | 211 | 9 | N | 192 | 178 | 1 | | | 302 |
| 06 | 4552 | X | 4552 | -0- | | -0- | | -0- | 4356 | 2 | 196 | 9 | N | 178 | 346 | 1 | | | 134 |
| 07 | 4340 | X | 4157 | -0- | | -183 | | -0- | 4077 | 2 | 80 | 9 | N | 73 | | | | | 207 |
| 08 | 4340 | X | 3874 | -0- | | -466 | | -0- | 23 | 1 | 3673 | 2 | N | 162 | 170 | 1 | | | 199 |
| | | | | | | | | | 178 | 9 | | | | | | | | | |
| 09 | 4200 | X | 3784 | -0- | | -416 | | -0- | 3655 | 2 | 129 | 9 | N | 117 | 172 | 1 | | | 144 |
| 10 | 4813 | X | 4813 | -0- | | -0- | | -0- | 4651 | 2 | 162 | 9 | N | 147 | 177 | 1 | | | 114 |
| 11 | 4560 | X | 4025 | -0- | | -535 | | -0- | 25 | 1 | 3871 | 2 | N | 117 | 170 | 1 | | | 61 |
| | | | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3998 | -0- | | -156 | | -0- | 3888 | 2 | 110 | 9 | N | 100 | | | | | 161 |

TOTAL GAS PROD: 46,300 TOTAL CONDENSATE PROD: 1,524

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4725 | -0- | | -80 | | -0- | 4528 | 2 | 197 | 9 | N | 179 | 172 | 1 | | | 302 |
| 02 | 4424 | X | 4424 | -0- | | -0- | | -0- | 4241 | 2 | 183 | 9 | N | 166 | 169 | 1 | | | 299 |
| 03 | 4898 | X | 3399 | -0- | | -1499 | | -0- | 3153 | 2 | 246 | 9 | N | 224 | 175 | 1 | | | 348 |
| 04 | 4740 | X | 4456 | -0- | | -284 | | -0- | 4241 | 2 | 215 | 9 | N | 195 | 176 | 1 | | | 367 |
| 05 | 4898 | X | 4581 | -0- | | -317 | | -0- | 4379 | 2 | 202 | 9 | N | 184 | 177 | 1 | | | 374 |
| 06 | 4740 | X | 4352 | -0- | | -388 | | -0- | 4096 | 2 | 256 | 9 | N | 233 | 344 | 1 | | | 263 |
| 07 | 4898 | X | 3451 | -0- | | -1447 | | -0- | 3329 | 2 | 122 | 9 | N | 111 | 168 | 1 | | | 206 |
| 08 | 4619 | X | 3849 | -0- | | -770 | | -0- | 27 | 1 | 3607 | 2 | N | 195 | 154 | 1 | | | 247 |
| | | | | | | | | | 215 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4005 | -0- | | -465 | | -0- | 3829 | 2 | 176 | 9 | N | 160 | 173 | 1 | | | 234 |
| 10 | 4588 | X | 3010 | -0- | | -1578 | | -0- | 2704 | 2 | 306 | 9 | N | 278 | 352 | 1 | | | 160 |
| 11 | 4350 | X | 2475 | -0- | | -1875 | | -0- | 18 | 1 | 2289 | 2 | N | 153 | 180 | 1 | | | 133 |
| | | | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 3844 | X | 2486 | -0- | | -1358 | | -0- | 2317 | 2 | 169 | 9 | N | 154 | 174 | 1 | | | 113 |

TOTAL GAS PROD: 45,213 TOTAL CONDENSATE PROD: 2,232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILLIAM 13X76D WELL #: 1H RRCID -> 289549 COMPL. DATE 02/24/2019 TOTAL DEPTH 8696 PERF. 9200 - 19257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5212 | X | 5212 | -0- | -0- | -0- | 4683 | 2 | 529 | 9 | N | 481 | 368 | 1 | | | 340 |
| 02 | 4966 | X | 4966 | -0- | -0- | -0- | 4497 | 2 | 469 | 9 | N | 426 | 512 | 1 | | | 254 |
| 03 | 4557 | X | 3215 | -0- | -1342 | -0- | 2685 | 2 | 530 | 9 | N | 482 | 553 | 1 | | | 183 |
| 04 | 4786 | X | 4786 | -0- | -0- | -0- | 4079 | 2 | 707 | 9 | N | 643 | 727 | 1 | | | 99 |
| 05 | 5487 | X | 4733 | -0- | -754 | -0- | 4172 | 2 | 561 | 9 | N | 510 | 354 | 1 | | | 255 |
| 06 | 5310 | X | 4535 | -0- | -775 | -0- | 4011 | 2 | 524 | 9 | N | 476 | 540 | 1 | | | 191 |
| 07 | 5487 | X | 4557 | -0- | -930 | -0- | 4077 | 2 | 480 | 9 | N | 436 | 525 | 1 | | | 102 |
| 08 | 7177 | X | 7177 | -0- | -0- | -0- | 6669 | 2 | 508 | 9 | N | 462 | 359 | 1 | | | 205 |
| 09 | 4800 | X | 4556 | -0- | -244 | -0- | 456 | 1 | 3792 | 2 | N | 280 | 349 | 1 | | | 136 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 10 | 4980 | X | 4980 | -0- | -0- | -0- | 4303 | 2 | 677 | 9 | N | 615 | 528 | 1 | | | 223 |
| 11 | 6120 | X | 4051 | -0- | -2069 | -0- | 3558 | 2 | 493 | 9 | N | 448 | 543 | 1 | | | 128 |
| 12 | 6324 | X | 4113 | -0- | -2211 | -0- | 3623 | 2 | 490 | 9 | N | 445 | 360 | 1 | | | 213 |

TOTAL GAS PROD: 56,881 TOTAL CONDENSATE PROD: 5,704

UPLAND RESOURCES LLC 878931
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC //CONT.// 878931
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 212 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 407 | 2 | 1 | 9 | N | 1 | | | | | 213 |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 491 | 2 | 8 | 9 | N | 7 | | | | | 220 |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 425 | 2 | 6 | 9 | N | 5 | | | | | 225 |
| 05 | 465 | N | 402 | -0- | -63 | -0- | 402 | 2 | | | N | -0- | | | | | 225 |
| 06 | 480 | N | 281 | -0- | -199 | -0- | 281 | 2 | | | N | -0- | | | | | 225 |
| 07 | 434 | N | 363 | -0- | -71 | -0- | 363 | 2 | | | N | -0- | | | | | 225 |
| 08 | 403 | N | 333 | -0- | -70 | -0- | 333 | 2 | | | N | -0- | | | | | 225 |
| 09 | 270 | N | 269 | -0- | -1 | -0- | 269 | 2 | | | N | -0- | | | | | 225 |
| 10 | 372 | N | 307 | -0- | -65 | -0- | 307 | 2 | | | N | -0- | | | | | 225 |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | N | -0- | | | | | 225 |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 225 |

TOTAL GAS PROD: 4,324 TOTAL CONDENSATE PROD: 13

KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| *11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| *12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,342 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 37 | | | N | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 37 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | 361 | -0- | 361 | 361 | 361 | 2 | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | 350 | -0- | 350 | 711 | 350 | 2 | | | N | -0- | | | | | 28 |
| 10 | 574 | | 361 | -0- | -213 | 498 | 361 | 2 | | | N | -0- | | | | | 28 |
| 11 | 859 | R | 361 | -0- | -498 | -0- | 361 | 2 | | | N | -0- | | | | | 28 |
| 12 | 361 | R | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 1,794 TOTAL CONDENSATE PROD: -0-

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1509 | -0- | -196 | -0- | 676 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1389 | -0- | -151 | -0- | 646 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 03 | 1744 | N | 1744 | -0- | -0- | -0- | 804 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 04 | 1629 | N | 1629 | -0- | -0- | -0- | 740 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 05 | 1688 | N | 1688 | -0- | -0- | -0- | 784 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1620 | -0- | -60 | -0- | 751 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1673 | -0- | -1 | -0- | 780 | 1 | 893 | 3 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1665 | -0- | -9 | -0- | 774 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1612 | -0- | -8 | -0- | 741 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1653 | -0- | -21 | -0- | 752 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1584 | -0- | -36 | -0- | 719 | 1 | 865 | 3 | N | -0- | | | | | -0- |
| 12 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,766 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | 28 |
| 02 | 2307 | N | 2307 | -0- | -0- | -0- | 2305 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 03 | 2398 | N | 2398 | -0- | -0- | -0- | 2395 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 04 | 2142 | N | 2142 | -0- | -0- | -0- | 2136 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| 05 | 2139 | N | 2104 | -0- | -35 | -0- | 2050 | 2 | 54 | 9 | N | 49 | | | | | 87 |
| 06 | 2070 | N | 325 | -0- | -1745 | -0- | 322 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 07 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 96 |

TOTAL GAS PROD: 9,935 TOTAL CONDENSATE PROD: 68

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/25/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3530 | -0- | -4 | -0- | 3474 | 2 | 56 | 9 | N | 51 | 166 | 1 | | | 32 |
| 02 | 3337 | X | 3337 | -0- | -0- | -0- | 3315 | 2 | 22 | 9 | N | 20 | | | | | 52 |
| 03 | 3894 | X | 3894 | -0- | -0- | -0- | 3879 | 2 | 15 | 9 | N | 14 | | | | | 66 |
| 04 | 3723 | X | 3723 | -0- | -0- | -0- | 3695 | 2 | 28 | 9 | N | 25 | | | | | 91 |
| 05 | 3768 | X | 3768 | -0- | -0- | -0- | 3731 | 2 | 37 | 9 | N | 34 | | | | | 125 |
| 06 | 3577 | X | 3577 | -0- | -0- | -0- | 3527 | 2 | 50 | 9 | N | 45 | 146 | 1 | | | 24 |
| 07 | 3688 | X | 3688 | -0- | -0- | -0- | 3671 | 2 | 17 | 9 | N | 15 | | | | | 39 |
| 08 | 3736 | X | 3736 | -0- | -0- | -0- | 3725 | 2 | 11 | 9 | N | 10 | | | | | 49 |
| 09 | 3768 | X | 3768 | -0- | -0- | -0- | 3755 | 2 | 13 | 9 | N | 12 | | | | | 61 |
| 10 | 3914 | X | 3914 | -0- | -0- | -0- | 3894 | 2 | 20 | 9 | N | 18 | | | | | 79 |
| 11 | 3806 | X | 3806 | -0- | -0- | -0- | 3799 | 2 | 7 | 9 | N | 6 | | | | | 85 |
| 12 | 3534 | X | 2536 | -0- | -998 | -0- | 2429 | 2 | 107 | 9 | N | 97 | 165 | 1 | | | 17 |

TOTAL GAS PROD: 43,277 TOTAL CONDENSATE PROD: 347

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 56 |
| 02 | 140 | N | 134 | -0- | | -6 | -0- | 134 | 2 | | | N | -0- | | | | | 56 |
| 03 | 155 | N | 152 | -0- | | -3 | -0- | 152 | 2 | | | N | -0- | | | | | 56 |
| 04 | 150 | N | 146 | -0- | | -4 | -0- | 146 | 2 | | | N | -0- | | | | | 56 |
| 05 | 155 | N | 149 | -0- | | -6 | -0- | 149 | 2 | | | N | -0- | | | | | 56 |
| 06 | 150 | N | 135 | -0- | | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 56 |
| 07 | 155 | N | 133 | -0- | | -22 | -0- | 133 | 2 | | | N | -0- | | | | | 56 |
| 08 | 155 | N | 143 | -0- | | -12 | -0- | 143 | 2 | | | N | -0- | | | | | 56 |
| 09 | 150 | N | 135 | -0- | | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 56 |
| 10 | 147 | N | 147 | -0- | | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 56 |
| 11 | 150 | N | 145 | -0- | | -5 | -0- | 144 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 12 | 155 | N | 151 | -0- | | -4 | -0- | 151 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 1,723 TOTAL CONDENSATE PROD: 1

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 4028 | -0- | -250 | -0- | 115 | 1 | 3892 | 2 | N | 19 | | | 144 |
| | | | | | | | 21 | 9 | | | | | | | |
| 02 | 4372 | X | 4372 | -0- | -0- | -0- | 104 | 1 | 4245 | 2 | N | 21 | | | 165 |
| | | | | | | | 23 | 9 | | | | | | | |
| 03 | 4662 | X | 4662 | -0- | -0- | -0- | 115 | 1 | 4543 | 2 | N | 4 | | | 169 |
| | | | | | | | 4 | 9 | | | | | | | |
| 04 | 4140 | X | 2950 | -0- | -1190 | -0- | 111 | 1 | 2836 | 2 | N | 3 | | | 172 |
| | | | | | | | 3 | 9 | | | | | | | |
| 05 | 4278 | X | 3066 | -0- | -1212 | -0- | 115 | 1 | 2949 | 2 | N | 2 | | | 174 |
| | | | | | | | 2 | 9 | | | | | | | |
| 06 | 4140 | X | 2943 | -0- | -1197 | -0- | 111 | 1 | 2829 | 2 | N | 3 | | | 177 |
| | | | | | | | 3 | 9 | | | | | | | |
| 07 | 4278 | X | 3021 | -0- | -1257 | -0- | 115 | 1 | 2904 | 2 | N | 2 | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | |
| 08 | 4278 | X | 3091 | -0- | -1187 | -0- | 115 | 1 | 2974 | 2 | N | 2 | | | 181 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 2987 | X | 2987 | -0- | -0- | -0- | 111 | 1 | 2873 | 2 | N | 3 | | | 184 |
| | | | | | | | 3 | 9 | | | | | | | |
| 10 | 3143 | X | 3143 | -0- | -0- | -0- | 115 | 1 | 2989 | 2 | N | 35 | | | 219 |
| | | | | | | | 39 | 9 | | | | | | | |
| 11 | 3027 | X | 3027 | -0- | -0- | -0- | 111 | 1 | 2898 | 2 | N | 16 | | | 235 |
| | | | | | | | 18 | 9 | | | | | | | |
| 12 | 3129 | X | 3129 | -0- | -0- | -0- | 115 | 1 | 3007 | 2 | N | 6 | | | 241 |
| | | | | | | | 7 | 9 | | | | | | | |

TOTAL GAS PROD: 40,419 TOTAL CONDENSATE PROD: 116

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | 28 |
| 02 | 700 | N | 128 | -0- | -572 | -0- | 128 | 2 | | | N | -0- | | | 28 |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | 28 |
| 04 | 1576 | N | 1576 | -0- | -0- | -0- | 1573 | 2 | 3 | 9 | N | 3 | | | 31 |
| 05 | 2066 | N | 2066 | -0- | -0- | -0- | 2052 | 2 | 14 | 9 | N | 13 | | | 44 |
| 06 | 326 | N | 326 | -0- | -0- | -0- | 325 | 2 | 1 | 9 | N | 1 | | | 45 |
| 07 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | 45 |
| 08 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | 45 |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | 45 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | 57 |

TOTAL GAS PROD: 4,132 TOTAL CONDENSATE PROD: 29

LATIGO PETROLEUM, LLC 488260
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 921 | -0- | -164 | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 816 | -0- | -136 | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 956 | -0- | -98 | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 875 | -0- | -25 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 836 | -0- | -63 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 630 | -0- | -300 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 898 | -0- | -1 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 09 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 10 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 12 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,660 TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 148 |
| 02 | 732 | N | 732 | -0- | -0- | -0- | 726 | 2 | 6 | 9 | N | 5 | | | | | 153 |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 664 | 2 | 4 | 9 | N | 4 | | | | | 157 |
| 04 | 510 | N | 506 | -0- | -4 | -0- | 503 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 05 | 527 | N | 507 | -0- | -20 | -0- | 507 | 2 | | | N | -0- | | | | | 160 |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 160 |
| 07 | 527 | N | 373 | -0- | -154 | -0- | 373 | 2 | | | N | -0- | | | | | 160 |
| 08 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | | N | -0- | | | | | 160 |
| 09 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 160 |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 160 |
| 11 | 480 | N | 436 | -0- | -44 | -0- | 436 | 2 | | | N | -0- | | | | | 160 |
| 12 | 527 | N | 385 | -0- | -142 | -0- | 385 | 2 | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 6,564 TOTAL CONDENSATE PROD: 12

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | 32 |
| 02 | 81 N | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | 32 |
| 03 | 464 N | 464 | -0- | -0- | -0- | 464 | 3 | | N | -0- | | | 32 |
| 04 | 384 N | 384 | -0- | -0- | -0- | 384 | 3 | | N | -0- | | | 32 |
| 05 | 66 N | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | 32 |
| 06 | 454 N | 454 | -0- | -0- | -0- | 454 | 3 | | N | -0- | | | 32 |
| 07 | 368 N | 368 | -0- | -0- | -0- | 368 | 3 | | N | -0- | | | 32 |
| 08 | 62 N | -0- | -0- | -62 | -0- | | | | N | 1 | | | 33 |
| 09 | 330 N | -0- | -0- | -330 | -0- | | | | N | -0- | | | 33 |
| 10 | 309 N | 309 | -0- | -0- | -0- | 309 | 3 | | N | -0- | | | 33 |
| 11 | 382 N | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | 33 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 33 |

TOTAL GAS PROD: 2,819 TOTAL CONDENSATE PROD: 1

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, E. (DES MOINES) 53870 050 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ '783' WELL #: 1 RRCID -> 294316 COMPL. DATE 07/17/2022 TOTAL DEPTH 9500 PERF. 7662 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BE ANADARKO II, LLC 100676
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 2000 | -0- | -263 | | -0- | 2000 | 2 | | | N | -0- | | | | | 139 |
| 02 | 1988 | X | 1352 | -0- | -636 | | -0- | 1352 | 2 | | | N | -0- | | | | | 139 |
| 03 | 2077 | X | 1118 | -0- | -959 | | -0- | 1118 | 2 | | | N | -0- | | | | | 139 |
| 04 | 1950 | X | 1440 | -0- | -510 | | -0- | 1440 | 2 | | | N | -0- | | | | | 139 |
| 05 | 2015 | X | 1510 | -0- | -505 | | -0- | 1510 | 2 | | | N | -0- | | | | | 139 |
| 06 | 1950 | X | 837 | -0- | -1113 | | -0- | 837 | 2 | | | N | -0- | | | | | 139 |
| 07 | 1488 | X | -0- | -0- | -1488 | | -0- | | | | | N | -0- | | | | | 139 |
| 08 | 2407 | X | 2407 | -0- | -0- | | -0- | 2407 | 2 | | | N | -0- | | | | | 139 |
| 09 | 2609 | N | 2609 | -0- | -0- | | -0- | 2609 | 2 | | | N | -0- | | | | | 139 |
| 10 | 2156 | N | 2156 | -0- | -0- | | -0- | 2156 | 2 | | | N | -0- | | | | | 139 |
| 11 | 2340 | N | 1921 | -0- | -419 | | -0- | 1921 | 2 | | | N | -0- | | | | | 139 |
| 12 | 2418 | N | 2081 | -0- | -337 | | -0- | 2081 | 2 | | | N | -0- | | | | | 139 |

TOTAL GAS PROD: 19,431 TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1892 | -0- | -278 | -0- | 1874 | 2 | 18 | 9 | N | 16 | | | | | 321 |
| 02 | 1696 | N | 1696 | -0- | -0- | -0- | 1681 | 2 | 15 | 9 | N | 14 | 203 | 1 | 1 | 8 | 131 |
| 03 | 1984 | N | 1906 | -0- | -78 | -0- | 1893 | 2 | 13 | 9 | N | 12 | | | | | 143 |
| 04 | 1850 | N | 1850 | -0- | -0- | -0- | 1828 | 2 | 22 | 9 | N | 20 | | | | | 163 |
| 05 | 1891 | N | 1809 | -0- | -82 | -0- | 1809 | 2 | | | N | -0- | | | | | 163 |
| 06 | 1889 | N | 1889 | -0- | -0- | -0- | 1863 | 2 | 26 | 9 | N | 24 | | | | | 187 |
| 07 | 1922 | N | 1794 | -0- | -128 | -0- | 1786 | 2 | 8 | 9 | N | 7 | | | | | 194 |
| 08 | 1833 | N | 1833 | -0- | -0- | -0- | 1816 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 208 |
| 09 | 1890 | N | 1787 | -0- | -103 | -0- | 1772 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 221 |
| 10 | 1859 | N | 1859 | -0- | -0- | -0- | 1825 | 2 | 34 | 9 | N | 31 | | | | | 252 |
| 11 | 1770 | N | 1701 | -0- | -69 | -0- | 1684 | 2 | 17 | 9 | N | 15 | 197 | 1 | | | 70 |
| 12 | 1860 | N | 1742 | -0- | -118 | -0- | 1739 | 2 | 3 | 9 | N | 3 | | | | | 73 |

TOTAL GAS PROD: 21,758 TOTAL CONDENSATE PROD: 171

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1633 | -0- | -444 | -0- | 1599 | 2 | 34 | 9 | N | 31 | 3 | 8 | | | 121 |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | 1450 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 143 |
| 03 | 2077 | N | 1808 | -0- | -269 | -0- | 1782 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 166 |
| 04 | 1736 | N | 1736 | -0- | -0- | -0- | 1702 | 2 | 34 | 9 | N | 31 | 3 | 8 | | | 194 |
| 05 | 1716 | N | 1716 | -0- | -0- | -0- | 1713 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 194 |
| 06 | 1740 | N | 1680 | -0- | -60 | -0- | 1597 | 2 | 83 | 9 | N | 75 | 1 | 8 | | | 268 |
| 07 | 1798 | N | 1680 | -0- | -118 | -0- | 1638 | 2 | 42 | 9 | N | 38 | 188 | 1 | 1 | 8 | 117 |
| 08 | 1767 | N | 1767 | -0- | -0- | -0- | 1723 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | 155 |
| 09 | 1701 | N | 1701 | -0- | -0- | -0- | 1666 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 185 |
| 10 | 1817 | N | 1817 | -0- | -0- | -0- | 1782 | 2 | 35 | 9 | N | 32 | | | | | 217 |
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | 1787 | 2 | 37 | 9 | N | 34 | | | | | 251 |
| 12 | 1767 | N | 1735 | -0- | -32 | -0- | 1706 | 2 | 29 | 9 | N | 26 | | | | | 277 |

TOTAL GAS PROD: 20,572 TOTAL CONDENSATE PROD: 389

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2172 | -0- | -618 | -0- | 2132 | 2 | 40 | 9 | N | 36 | 1 | 8 | | | 105 |
| 02 | 2520 | X | 2093 | -0- | -427 | -0- | 2056 | 2 | 37 | 9 | N | 34 | | | | | 139 |
| 03 | 2387 | X | 2047 | -0- | -340 | -0- | 2012 | 2 | 35 | 9 | N | 32 | 1 | 8 | | | 170 |
| 04 | 2310 | X | 1924 | -0- | -386 | -0- | 1889 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 200 |
| 05 | 2387 | X | 2254 | -0- | -133 | -0- | 2253 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 200 |
| 06 | 2250 | X | 1708 | -0- | -542 | -0- | 1644 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 257 |
| 07 | 2325 | X | 1488 | -0- | -837 | -0- | 1465 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 277 |
| 08 | 3477 | X | 3477 | -0- | -0- | -0- | 3447 | 2 | 30 | 9 | N | 27 | 217 | 1 | 1 | 8 | 86 |
| 09 | 2190 | X | 2059 | -0- | -131 | -0- | 2027 | 2 | 32 | 9 | N | 29 | | | | | 115 |
| 10 | 3713 | X | 3713 | -0- | -0- | -0- | 3667 | 2 | 46 | 9 | N | 42 | | | | | 157 |
| 11 | 3051 | X | 3051 | -0- | -0- | -0- | 3016 | 2 | 35 | 9 | N | 32 | | | | | 189 |
| 12 | 3131 | X | 2629 | -0- | -502 | -0- | 2595 | 2 | 34 | 9 | N | 31 | | | | | 220 |

TOTAL GAS PROD: 28,615 TOTAL CONDENSATE PROD: 375

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1228 | -0- | -198 | -0- | 1181 | 2 | 47 | 9 | N | 43 | 172 | 1 | 4 | 8 | 57 |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 1009 | 2 | 43 | 9 | N | 39 | 4 | 8 | | | 92 |
| 03 | 1262 | N | 1262 | -0- | -0- | -0- | 1207 | 2 | 55 | 9 | N | 50 | 2 | 8 | | | 140 |
| 04 | 1200 | N | 1078 | -0- | -122 | -0- | 1039 | 2 | 39 | 9 | N | 35 | 4 | 8 | | | 171 |
| 05 | 1178 | N | 1112 | -0- | -66 | -0- | 1104 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 171 |
| 06 | 1230 | N | 1173 | -0- | -57 | -0- | 1073 | 2 | 100 | 9 | N | 91 | 190 | 1 | 2 | 8 | 70 |
| 07 | 1116 | N | 1047 | -0- | -69 | -0- | 1018 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 95 |
| 08 | 1116 | N | 1084 | -0- | -32 | -0- | 1030 | 2 | 54 | 9 | N | 49 | 2 | 8 | | | 142 |
| 09 | 1170 | N | 1030 | -0- | -140 | -0- | 986 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | 180 |
| 10 | 1054 | N | 1048 | -0- | -6 | -0- | 985 | 2 | 63 | 9 | N | 57 | 159 | 1 | | | 78 |
| 11 | 1050 | N | 919 | -0- | -131 | -0- | 871 | 2 | 48 | 9 | N | 44 | | | | | 122 |
| 12 | 1054 | N | 799 | -0- | -255 | -0- | 753 | 2 | 46 | 9 | N | 42 | | | | | 164 |

TOTAL GAS PROD: 12,832 TOTAL CONDENSATE PROD: 523

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1089 | -0- | -120 | -0- | 918 | 2 | 171 | 9 | N | 155 | 161 | 1 | 5 | 8 | 124 |
| 02 | 980 | N | 861 | -0- | -119 | -0- | 705 | 2 | 156 | 9 | N | 142 | 192 | 1 | 1 | 8 | 73 |
| 03 | 1116 | N | 991 | -0- | -125 | -0- | 790 | 2 | 201 | 9 | N | 183 | 189 | 1 | | | 67 |
| 04 | 1050 | N | 912 | -0- | -138 | -0- | 738 | 2 | 174 | 9 | N | 158 | 185 | 1 | 5 | 8 | 35 |
| 05 | 961 | N | 756 | -0- | -205 | -0- | 754 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 35 |
| 06 | 1067 | N | 1067 | -0- | -0- | -0- | 714 | 2 | 353 | 9 | N | 321 | 180 | 1 | 1 | 8 | 175 |
| 07 | 930 | N | 831 | -0- | -99 | -0- | 686 | 2 | 145 | 9 | N | 132 | 196 | 1 | 1 | 8 | 110 |
| 08 | 961 | N | 961 | -0- | -0- | -0- | 785 | 2 | 176 | 9 | N | 160 | 175 | 1 | 1 | 8 | 94 |
| 09 | 1080 | N | 902 | -0- | -178 | -0- | 723 | 2 | 179 | 9 | N | 163 | 195 | 1 | 2 | 8 | 60 |
| 10 | 837 | N | 774 | -0- | -63 | -0- | 673 | 2 | 101 | 9 | N | 92 | | | | | 152 |
| 11 | 930 | N | 784 | -0- | -146 | -0- | 597 | 2 | 187 | 9 | N | 170 | 183 | 1 | | | 139 |
| 12 | 930 | N | 703 | -0- | -227 | -0- | 536 | 2 | 167 | 9 | N | 152 | 194 | 1 | | | 97 |

TOTAL GAS PROD: 10,631 TOTAL CONDENSATE PROD: 1,830

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3611 | -0- | -543 | -0- | 3610 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 184 |
| 02 | 3752 | X | 3167 | -0- | -585 | -0- | 3166 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 184 |
| 03 | 4430 | X | 4430 | -0- | -0- | -0- | 4219 | 2 | 211 | 9 | N | 192 | 192 | 1 | | | 184 |
| 04 | 4252 | X | 4252 | -0- | -0- | -0- | 4246 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 184 |
| 05 | 3999 | X | 3783 | -0- | -216 | -0- | 3781 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 184 |
| 06 | 4260 | X | 3770 | -0- | -490 | -0- | 3693 | 2 | 77 | 9 | N | 70 | 163 | 1 | 1 | 8 | 90 |
| 07 | 4402 | X | 3592 | -0- | -810 | -0- | 3536 | 2 | 56 | 9 | N | 51 | 2 | 8 | | | 139 |
| 08 | 4402 | X | 3527 | -0- | -875 | -0- | 3504 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 159 |
| 09 | 4260 | X | 2654 | -0- | -1606 | -0- | 2634 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 176 |
| 10 | 3906 | X | 3203 | -0- | -703 | -0- | 3174 | 2 | 29 | 9 | N | 26 | | | | | 202 |
| 11 | 4338 | X | 4338 | -0- | -0- | -0- | 4317 | 2 | 21 | 9 | N | 19 | | | | | 221 |
| 12 | 4145 | X | 4145 | -0- | -0- | -0- | 4094 | 2 | 51 | 9 | N | 46 | 185 | 1 | | | 82 |

TOTAL GAS PROD: 44,472 TOTAL CONDENSATE PROD: 452

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2695 | X | 2695 | -0- | -0- | -0- | 2664 | 2 | 31 | 9 | N | 28 | | | | | 178 |
| 02 | 2352 | X | 2352 | -0- | -0- | -0- | 2330 | 2 | 22 | 9 | N | 20 | | | | | 198 |
| 03 | 2645 | X | 2645 | -0- | -0- | -0- | 2632 | 2 | 13 | 9 | N | 12 | 3 | 8 | | | 207 |
| 04 | 2561 | X | 2561 | -0- | -0- | -0- | 2558 | 2 | 3 | 9 | N | 3 | | | | | 210 |
| 05 | 2604 | X | 2511 | -0- | -93 | -0- | 2508 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 210 |
| 06 | 2520 | X | 2359 | -0- | -161 | -0- | 2318 | 2 | 41 | 9 | N | 37 | 189 | 1 | 1 | 8 | 57 |
| 07 | 2604 | N | 2231 | -0- | -373 | -0- | 2198 | 2 | 33 | 9 | N | 30 | 2 | 8 | | | 85 |
| 08 | 2511 | N | 2313 | -0- | -198 | -0- | 2204 | 2 | 109 | 9 | N | 99 | | | | | 184 |
| 09 | 2370 | N | 2242 | -0- | -128 | -0- | 2199 | 2 | 43 | 9 | N | 39 | 199 | 1 | 1 | 8 | 23 |
| 10 | 2443 | N | 2443 | -0- | -0- | -0- | 2400 | 2 | 43 | 9 | N | 39 | | | | | 62 |
| 11 | 2437 | N | 2437 | -0- | -0- | -0- | 2396 | 2 | 41 | 9 | N | 37 | | | | | 99 |
| 12 | 2495 | N | 2495 | -0- | -0- | -0- | 2444 | 2 | 51 | 9 | N | 46 | | | | | 145 |

TOTAL GAS PROD: 29,284 TOTAL CONDENSATE PROD: 393

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1248 | -0- | -116 | -0- | 1116 | 2 | 132 | 9 | N | 120 | 164 | 1 | 1 | 8 | 177 |
| 02 | 1204 | N | 917 | -0- | -287 | -0- | 831 | 2 | 86 | 9 | N | 78 | 1 | 8 | | | 254 |
| 03 | 1302 | N | 1285 | -0- | -17 | -0- | 1151 | 2 | 134 | 9 | N | 122 | 184 | 1 | | | 192 |
| 04 | 1274 | N | 1274 | -0- | -0- | -0- | 1143 | 2 | 131 | 9 | N | 119 | 194 | 1 | 3 | 8 | 114 |
| 05 | 1259 | N | 1259 | -0- | -0- | -0- | 1085 | 2 | 174 | 9 | N | 158 | 157 | 1 | 1 | 8 | 114 |
| 06 | 1230 | N | 1074 | -0- | -156 | -0- | 1060 | 2 | 14 | 9 | N | 13 | | | | | 127 |
| 07 | 1302 | N | 1046 | -0- | -256 | -0- | 952 | 2 | 94 | 9 | N | 85 | | | | | 212 |
| 08 | 1271 | N | 804 | -0- | -467 | -0- | 760 | 2 | 44 | 9 | N | 40 | 199 | 1 | | | 53 |
| 09 | 1080 | N | 631 | -0- | -449 | -0- | 588 | 2 | 43 | 9 | N | 39 | | | | | 92 |
| 10 | 1054 | N | 718 | -0- | -336 | -0- | 676 | 2 | 42 | 9 | N | 38 | | | | | 130 |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 772 | 2 | 110 | 9 | N | 100 | 198 | 1 | | | 32 |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 776 | 2 | 112 | 9 | N | 102 | | | | | 134 |

TOTAL GAS PROD: 12,026 TOTAL CONDENSATE PROD: 1,014

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1335 | -0- | -339 | -0- | 1267 | 2 | 68 | 9 | N | 62 | 178 | 1 | 1 | 8 | 57 |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 1222 | 2 | 57 | 9 | N | 52 | | | | | 109 |
| 03 | 1691 | N | 1691 | -0- | -0- | -0- | 1615 | 2 | 76 | 9 | N | 69 | | | | | 178 |
| 04 | 1724 | N | 1724 | -0- | -0- | -0- | 1656 | 2 | 68 | 9 | N | 62 | 162 | 1 | | | 78 |
| 05 | 1598 | N | 1598 | -0- | -0- | -0- | 1597 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 78 |
| 06 | 1691 | N | 1691 | -0- | -0- | -0- | 1534 | 2 | 157 | 9 | N | 143 | 170 | 1 | 1 | 8 | 50 |
| 07 | 1674 | N | 1516 | -0- | -158 | -0- | 1439 | 2 | 77 | 9 | N | 70 | 1 | 8 | | | 119 |
| 08 | 1612 | N | 1486 | -0- | -126 | -0- | 1412 | 2 | 74 | 9 | N | 67 | 1 | 8 | | | 185 |
| 09 | 1620 | N | 1446 | -0- | -174 | -0- | 1368 | 2 | 78 | 9 | N | 71 | 183 | 1 | 1 | 8 | 72 |
| 10 | 1541 | N | 1541 | -0- | -0- | -0- | 1464 | 2 | 77 | 9 | N | 70 | | | | | 142 |
| 11 | 1482 | N | 1482 | -0- | -0- | -0- | 1429 | 2 | 53 | 9 | N | 48 | | | | | 190 |
| 12 | 1488 | N | 1320 | -0- | -168 | -0- | 1261 | 2 | 59 | 9 | N | 54 | 160 | 1 | | | 84 |

TOTAL GAS PROD: 18,109 TOTAL CONDENSATE PROD: 769

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 630 | 2 | 59 | 9 | N | 54 | 198 | 1 | | | 175 |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 706 | 2 | 50 | 9 | N | 45 | 1 | 8 | | | 219 |
| 03 | 756 | N | 756 | -0- | -0- | -0- | 678 | 2 | 78 | 9 | N | 71 | 193 | 1 | | | 97 |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 919 | 2 | 50 | 9 | N | 45 | | | | | 142 |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 776 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 142 |
| 06 | 981 | N | 981 | -0- | -0- | -0- | 868 | 2 | 113 | 9 | N | 103 | 200 | 1 | | | 45 |
| 07 | 1299 | N | 1299 | -0- | -0- | -0- | 1244 | 2 | 55 | 9 | N | 50 | | | | | 95 |
| 08 | 1736 | N | 1736 | -0- | -0- | -0- | 1681 | 2 | 55 | 9 | N | 50 | | | | | 145 |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 1419 | 2 | 56 | 9 | N | 51 | 1 | 8 | | | 195 |
| 10 | 1291 | N | 1291 | -0- | -0- | -0- | 1233 | 2 | 58 | 9 | N | 53 | 193 | 1 | | | 55 |
| 11 | 1227 | N | 1227 | -0- | -0- | -0- | 1172 | 2 | 55 | 9 | N | 50 | | | | | 105 |
| 12 | 1347 | N | 1347 | -0- | -0- | -0- | 1227 | 2 | 120 | 9 | N | 109 | 197 | 1 | | | 17 |

TOTAL GAS PROD: 13,303 TOTAL CONDENSATE PROD: 682

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 11 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 11

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 1053 | -0- | -2388 | -0- | 1038 | 2 | 15 | 9 | N | 14 | | | | | 72 |
| 02 | 1988 | X | 849 | -0- | -1139 | -0- | 839 | 2 | 10 | 9 | N | 9 | | | | | 81 |
| 03 | 1333 | X | 1012 | -0- | -321 | -0- | 1000 | 2 | 12 | 9 | N | 11 | | | | | 92 |
| 04 | 1230 | X | 746 | -0- | -484 | -0- | 737 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 05 | 1147 | X | 700 | -0- | -447 | -0- | 700 | 2 | | | N | -0- | | | | | 100 |
| 06 | 1020 | X | 705 | -0- | -315 | -0- | 684 | 2 | 21 | 9 | N | 19 | | | | | 119 |
| 07 | 1023 | X | 700 | -0- | -323 | -0- | 689 | 2 | 11 | 9 | N | 10 | | | | | 129 |
| 08 | 1023 | X | 646 | -0- | -377 | -0- | 634 | 2 | 12 | 9 | N | 11 | | | | | 140 |
| 09 | 750 | X | 508 | -0- | -242 | -0- | 497 | 2 | 11 | 9 | N | 10 | | | | | 150 |
| 10 | 744 | X | 431 | -0- | -313 | -0- | 421 | 2 | 10 | 9 | N | 9 | | | | | 159 |
| 11 | 720 | X | 230 | -0- | -490 | -0- | 228 | 2 | 2 | 9 | N | 2 | | | | | 161 |
| 12 | 713 | X | 461 | -0- | -252 | -0- | 446 | 2 | 15 | 9 | N | 14 | | | | | 175 |

TOTAL GAS PROD: 8,041 TOTAL CONDENSATE PROD: 117

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2198 | N | 2198 | -0- | -0- | -0- | 2056 | 2 | 142 | 9 | N | 129 | 203 | 1 | 3 | 8 | 120 |
| 02 | 2054 | N | 2054 | -0- | -0- | -0- | 1734 | 2 | 320 | 9 | N | 291 | 223 | 1 | 1 | 8 | 187 |
| 03 | 1868 | N | 1868 | -0- | -0- | -0- | 1866 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 187 |
| 04 | 2130 | N | 1962 | -0- | -168 | -0- | 1879 | 2 | 83 | 9 | N | 75 | 192 | 1 | 5 | 8 | 65 |
| 05 | 2263 | N | 1930 | -0- | -333 | -0- | 1927 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 65 |
| 06 | 1997 | N | 1997 | -0- | -0- | -0- | 1789 | 2 | 208 | 9 | N | 189 | 199 | 1 | | | 55 |
| 07 | 2015 | N | 1740 | -0- | -275 | -0- | 1681 | 2 | 59 | 9 | N | 54 | 2 | 8 | | | 107 |
| 08 | 1922 | N | 1764 | -0- | -158 | -0- | 1625 | 2 | 139 | 9 | N | 126 | 172 | 1 | 1 | 8 | 60 |
| 09 | 2010 | N | 1640 | -0- | -370 | -0- | 1583 | 2 | 57 | 9 | N | 52 | | | | | 112 |
| 10 | 1980 | N | 1980 | -0- | -0- | -0- | 1815 | 2 | 165 | 9 | N | 150 | 192 | 1 | | | 70 |
| 11 | 1934 | N | 1934 | -0- | -0- | -0- | 1833 | 2 | 101 | 9 | N | 92 | | | | | 162 |
| 12 | 2010 | N | 2010 | -0- | -0- | -0- | 1899 | 2 | 111 | 9 | N | 101 | 179 | 1 | | | 84 |

TOTAL GAS PROD: 23,077 TOTAL CONDENSATE PROD: 1,264

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2065 | N | 2065 | -0- | -0- | -0- | 1966 | 2 | 99 | 9 | N | 90 | | | | | 200 |
| 02 | 1584 | N | 1584 | -0- | -0- | -0- | 1495 | 2 | 89 | 9 | N | 81 | 150 | 1 | 1 | 8 | 130 |
| 03 | 1672 | N | 1672 | -0- | -0- | -0- | 1588 | 2 | 84 | 9 | N | 76 | 174 | 1 | 2 | 8 | 30 |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 1484 | 2 | 97 | 9 | N | 88 | 3 | 8 | | | 115 |
| 05 | 1693 | N | 1693 | -0- | -0- | -0- | 1510 | 2 | 183 | 9 | N | 166 | 164 | 1 | 2 | 8 | 115 |
| 06 | 1393 | N | 1393 | -0- | -0- | -0- | 1386 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 120 |
| 07 | 1070 | N | 1070 | -0- | -0- | -0- | 1001 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 182 |
| 08 | 1375 | N | 1375 | -0- | -0- | -0- | 1259 | 2 | 116 | 9 | N | 105 | 217 | 1 | | | 70 |
| 09 | 1221 | N | 1221 | -0- | -0- | -0- | 1166 | 2 | 55 | 9 | N | 50 | | | | | 120 |
| 10 | 1565 | N | 1565 | -0- | -0- | -0- | 1466 | 2 | 99 | 9 | N | 90 | | | | | 210 |
| 11 | 1484 | N | 1484 | -0- | -0- | -0- | 1373 | 2 | 111 | 9 | N | 101 | 194 | 1 | | | 117 |
| 12 | 1521 | N | 1521 | -0- | -0- | -0- | 1446 | 2 | 75 | 9 | N | 68 | | | | | 185 |

TOTAL GAS PROD: 18,224 TOTAL CONDENSATE PROD: 984

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1844 | N | 1844 | -0- | -0- | -0- | 1778 | 2 | 66 | 9 | N | 60 | 2 | 8 | | | 205 |
| 02 | 1604 | N | 1604 | -0- | -0- | -0- | 1560 | 2 | 44 | 9 | N | 40 | 168 | 1 | | | 77 |
| 03 | 1550 | N | 1396 | -0- | -154 | -0- | 1343 | 2 | 53 | 9 | N | 48 | | | | | 125 |
| 04 | 1770 | N | 1381 | -0- | -389 | -0- | 1274 | 2 | 107 | 9 | N | 97 | 5 | 8 | | | 217 |
| 05 | 1767 | N | 1544 | -0- | -223 | -0- | 1334 | 2 | 210 | 9 | N | 191 | 191 | 1 | | | 217 |
| 06 | 1350 | N | 1230 | -0- | -120 | -0- | 1230 | 2 | | | N | -0- | | | | | 217 |
| 07 | 1426 | N | 1177 | -0- | -249 | -0- | 1174 | 2 | 3 | 9 | N | 3 | 186 | 1 | 3 | 8 | 31 |
| 08 | 1550 | N | 1251 | -0- | -299 | -0- | 1210 | 2 | 41 | 9 | N | 37 | | | | | 68 |
| 09 | 1230 | N | 1184 | -0- | -46 | -0- | 1132 | 2 | 52 | 9 | N | 47 | | | | | 115 |
| 10 | 1178 | N | 1136 | -0- | -42 | -0- | 1088 | 2 | 48 | 9 | N | 44 | | | | | 159 |
| 11 | 1527 | N | 1527 | -0- | -0- | -0- | 1416 | 2 | 111 | 9 | N | 101 | 195 | 1 | | | 65 |
| 12 | 1209 | N | 1188 | -0- | -21 | -0- | 1129 | 2 | 59 | 9 | N | 54 | | | | | 119 |

TOTAL GAS PROD: 16,462 TOTAL CONDENSATE PROD: 722

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1062 | -0- | -209 | -0- | 971 | 2 | 91 | 9 | N | 83 | 175 | 1 | 2 | 8 | 84 |
| 02 | 1825 | N | 1825 | -0- | -0- | -0- | 1741 | 2 | 84 | 9 | N | 76 | 1 | 8 | | | 159 |
| 03 | 1412 | N | 1412 | -0- | -0- | -0- | 1288 | 2 | 124 | 9 | N | 113 | 181 | 1 | 1 | 8 | 90 |
| 04 | 1469 | N | 1469 | -0- | -0- | -0- | 1359 | 2 | 110 | 9 | N | 100 | 5 | 8 | | | 185 |
| 05 | 2810 | N | 2810 | -0- | -0- | -0- | 2602 | 2 | 208 | 9 | N | 189 | 188 | 1 | 1 | 8 | 185 |
| 06 | 2243 | N | 2243 | -0- | -0- | -0- | 2165 | 2 | 78 | 9 | N | 71 | 192 | 1 | 1 | 8 | 63 |
| 07 | 1801 | N | 1801 | -0- | -0- | -0- | 1685 | 2 | 116 | 9 | N | 105 | 1 | 8 | | | 167 |
| 08 | 1519 | N | 1475 | -0- | -44 | -0- | 1362 | 2 | 113 | 9 | N | 103 | 193 | 1 | 2 | 8 | 75 |
| 09 | 1470 | N | 1430 | -0- | -40 | -0- | 1319 | 2 | 111 | 9 | N | 101 | 2 | 8 | | | 174 |
| 10 | 1519 | N | 1346 | -0- | -173 | -0- | 1255 | 2 | 91 | 9 | N | 83 | 181 | 1 | | | 76 |
| 11 | 1683 | N | 1683 | -0- | -0- | -0- | 1598 | 2 | 85 | 9 | N | 77 | | | | | 153 |
| 12 | 2097 | N | 2097 | -0- | -0- | -0- | 1994 | 2 | 103 | 9 | N | 94 | 183 | 1 | | | 64 |

TOTAL GAS PROD: 20,653 TOTAL CONDENSATE PROD: 1,195

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3424 | X | 3424 | -0- | -0- | -0- | 3311 | 2 | 113 | 9 | N | 103 | | | | | 180 |
| 02 | 3030 | X | 3030 | -0- | -0- | -0- | 2943 | 2 | 87 | 9 | N | 79 | 191 | 1 | | | 68 |
| 03 | 3753 | X | 3753 | -0- | -0- | -0- | 3663 | 2 | 90 | 9 | N | 82 | | | | | 150 |
| 04 | 3279 | X | 3279 | -0- | -0- | -0- | 3185 | 2 | 94 | 9 | N | 85 | 196 | 1 | 2 | 8 | 37 |
| 05 | 3289 | X | 3289 | -0- | -0- | -0- | 3289 | 2 | | | N | -0- | | | | | 37 |
| 06 | 3999 | X | 3999 | -0- | -0- | -0- | 3815 | 2 | 184 | 9 | N | 167 | | | | | 204 |
| 07 | 3385 | X | 3385 | -0- | -0- | -0- | 3317 | 2 | 68 | 9 | N | 62 | 198 | 1 | | | 68 |
| 08 | 3406 | X | 3406 | -0- | -0- | -0- | 3330 | 2 | 76 | 9 | N | 69 | | | | | 137 |
| 09 | 2891 | X | 2891 | -0- | -0- | -0- | 2795 | 2 | 96 | 9 | N | 87 | | | | | 224 |
| 10 | 2914 | X | 2914 | -0- | -0- | -0- | 2853 | 2 | 61 | 9 | N | 55 | 180 | 1 | | | 99 |
| 11 | 3462 | X | 3462 | -0- | -0- | -0- | 3362 | 2 | 100 | 9 | N | 91 | | | | | 190 |
| 12 | 3535 | X | 3535 | -0- | -0- | -0- | 3421 | 2 | 114 | 9 | N | 104 | 172 | 1 | | | 122 |

TOTAL GAS PROD: 40,367 TOTAL CONDENSATE PROD: 984

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2964 | -0- | -260 | -0- | 2809 | 2 | 155 | 9 | N | 141 | 187 | 1 | | | 111 |
| 02 | 2884 | X | 2584 | -0- | -300 | -0- | 2373 | 2 | 211 | 9 | N | 192 | 201 | 1 | 1 | 8 | 101 |
| 03 | 3280 | X | 3280 | -0- | -0- | -0- | 3062 | 2 | 218 | 9 | N | 198 | 186 | 1 | | | 113 |
| 04 | 3108 | X | 3108 | -0- | -0- | -0- | 2942 | 2 | 166 | 9 | N | 151 | 180 | 1 | | | 84 |
| 05 | 3266 | X | 3266 | -0- | -0- | -0- | 3064 | 2 | 202 | 9 | N | 184 | 184 | 1 | | | 84 |
| 06 | 3180 | X | 3096 | -0- | -84 | -0- | 2837 | 2 | 259 | 9 | N | 235 | 197 | 1 | | | 122 |
| 07 | 3286 | X | 2849 | -0- | -437 | -0- | 2648 | 2 | 201 | 9 | N | 183 | 197 | 1 | 1 | 8 | 107 |
| 08 | 3286 | X | 2927 | -0- | -359 | -0- | 2690 | 2 | 237 | 9 | N | 215 | 193 | 1 | 1 | 8 | 128 |
| 09 | 3150 | X | 2490 | -0- | -660 | -0- | 2303 | 2 | 187 | 9 | N | 170 | 197 | 1 | 1 | 8 | 100 |
| 10 | 3255 | X | 1785 | -0- | -1470 | -0- | 1665 | 2 | 120 | 9 | N | 109 | | | | | 209 |
| 11 | 3090 | X | 1679 | -0- | -1411 | -0- | 1581 | 2 | 98 | 9 | N | 89 | 165 | 1 | | | 133 |
| 12 | 2914 | X | 1794 | -0- | -1120 | -0- | 1612 | 2 | 182 | 9 | N | 165 | 186 | 1 | | | 112 |

TOTAL GAS PROD: 31,822 TOTAL CONDENSATE PROD: 2,032

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1203 | N | 1203 | -0- | -0- | -0- | 1128 | 2 | 75 | 9 | N | 68 | 187 | 1 | | | 65 |
| 02 | 1584 | N | 1584 | -0- | -0- | -0- | 1504 | 2 | 80 | 9 | N | 73 | 4 | 8 | | | 134 |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 882 | 2 | 110 | 9 | N | 100 | 199 | 1 | | | 35 |
| 04 | 1170 | N | 851 | -0- | -319 | -0- | 722 | 2 | 129 | 9 | N | 117 | 5 | 8 | | | 147 |
| 05 | 1767 | N | 835 | -0- | -932 | -0- | 835 | 2 | | | N | -0- | | | | | 147 |
| 06 | 962 | N | 962 | -0- | -0- | -0- | 830 | 2 | 132 | 9 | N | 120 | 194 | 1 | | | 73 |
| 07 | 868 | N | 624 | -0- | -244 | -0- | 576 | 2 | 48 | 9 | N | 44 | | | | | 117 |
| 08 | 837 | N | 589 | -0- | -248 | -0- | 520 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 179 |
| 09 | 960 | N | 639 | -0- | -321 | -0- | 586 | 2 | 53 | 9 | N | 48 | | | | | 227 |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 769 | 2 | 59 | 9 | N | 54 | 179 | 1 | | | 102 |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 938 | 2 | 85 | 9 | N | 77 | | | | | 179 |
| 12 | 960 | N | 960 | -0- | -0- | -0- | 904 | 2 | 56 | 9 | N | 51 | | | | | 230 |

TOTAL GAS PROD: 11,090 TOTAL CONDENSATE PROD: 815

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 58 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 58 |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 58 |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 886 | 2 | 191 | 9 | N | 174 | 13 | 8 | | | 219 |
| 05 | 1753 | N | 1753 | -0- | -0- | -0- | 1521 | 2 | 232 | 9 | N | 211 | 198 | 1 | 13 | 8 | 219 |
| 06 | 2190 | N | 2190 | -0- | -0- | -0- | 1973 | 2 | 217 | 9 | N | 197 | 198 | 1 | 4 | 8 | 214 |
| 07 | 2076 | N | 2076 | -0- | -0- | -0- | 1941 | 2 | 135 | 9 | N | 123 | 198 | 1 | 5 | 8 | 134 |
| 08 | 2132 | N | 2132 | -0- | -0- | -0- | 1998 | 2 | 134 | 9 | N | 122 | 196 | 1 | 2 | 8 | 58 |
| 09 | 1867 | N | 1867 | -0- | -0- | -0- | 1750 | 2 | 117 | 9 | N | 106 | 2 | 8 | | | 162 |
| 10 | 2361 | N | 2361 | -0- | -0- | -0- | 2166 | 2 | 195 | 9 | N | 177 | 200 | 1 | | | 139 |
| 11 | 2243 | N | 2243 | -0- | -0- | -0- | 2137 | 2 | 106 | 9 | N | 96 | | | | | 235 |
| 12 | 2115 | N | 2115 | -0- | -0- | -0- | 2013 | 2 | 102 | 9 | N | 93 | 196 | 1 | | | 132 |

TOTAL GAS PROD: 17,912 TOTAL CONDENSATE PROD: 1,299

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2464 | N | 2464 | -0- | -0- | -0- | 2308 | 2 | 156 | 9 | N | 142 | 203 | 1 | 2 | 8 | 170 |
| 02 | 2188 | N | 2188 | -0- | -0- | -0- | 2056 | 2 | 132 | 9 | N | 120 | 197 | 1 | 1 | 8 | 92 |
| 03 | 2511 | N | 2493 | -0- | -18 | -0- | 2339 | 2 | 154 | 9 | N | 140 | 184 | 1 | 1 | 8 | 47 |
| 04 | 2385 | N | 2385 | -0- | -0- | -0- | 2242 | 2 | 143 | 9 | N | 130 | 7 | 8 | | | 170 |
| 05 | 2454 | N | 2454 | -0- | -0- | -0- | 2259 | 2 | 195 | 9 | N | 177 | 177 | 1 | | | 170 |
| 06 | 2400 | N | 1996 | -0- | -404 | -0- | 1996 | 2 | | | N | -0- | | | | | 170 |
| 07 | 2480 | N | 1935 | -0- | -545 | -0- | 1860 | 2 | 75 | 9 | N | 68 | 198 | 1 | 1 | 8 | 39 |
| 08 | 2449 | N | 1905 | -0- | -544 | -0- | 1813 | 2 | 92 | 9 | N | 84 | 1 | 8 | | | 122 |
| 09 | 2010 | N | 1807 | -0- | -203 | -0- | 1712 | 2 | 95 | 9 | N | 86 | | | | | 208 |
| 10 | 1922 | N | 1832 | -0- | -90 | -0- | 1735 | 2 | 97 | 9 | N | 88 | 200 | 1 | | | 96 |
| 11 | 1830 | N | 1780 | -0- | -50 | -0- | 1680 | 2 | 100 | 9 | N | 91 | | | | | 187 |
| 12 | 1860 | N | 1846 | -0- | -14 | -0- | 1728 | 2 | 118 | 9 | N | 107 | 199 | 1 | | | 95 |

TOTAL GAS PROD: 25,085 TOTAL CONDENSATE PROD: 1,233

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 12 | -0- | -887 | -0- | 10 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 117 |
| 02 | 924 | N | 19 | -0- | -905 | -0- | 18 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 117 |
| 03 | 838 | N | 838 | -0- | -0- | -0- | 834 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 117 |
| 04 | 1376 | N | 1376 | -0- | -0- | -0- | 1220 | 2 | 156 | 9 | N | 142 | 191 | 1 | 20 | 8 | 48 |
| 05 | 1468 | N | 1468 | -0- | -0- | -0- | 1453 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | 48 |
| 06 | 1775 | N | 1775 | -0- | -0- | -0- | 1487 | 2 | 288 | 9 | N | 262 | 182 | 1 | 4 | 8 | 124 |
| 07 | 1426 | N | 1398 | -0- | -28 | -0- | 1329 | 2 | 69 | 9 | N | 63 | 5 | 8 | | | 182 |
| 08 | 1457 | N | 1352 | -0- | -105 | -0- | 1252 | 2 | 100 | 9 | N | 91 | 193 | 1 | 3 | 8 | 77 |
| 09 | 1530 | N | 1191 | -0- | -339 | -0- | 1132 | 2 | 59 | 9 | N | 54 | 2 | 8 | | | 129 |
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 1393 | 2 | 89 | 9 | N | 81 | | | | | 210 |
| 11 | 1406 | N | 1406 | -0- | -0- | -0- | 1287 | 2 | 119 | 9 | N | 108 | 184 | 1 | | | 134 |
| 12 | 1366 | N | 1366 | -0- | -0- | -0- | 1269 | 2 | 97 | 9 | N | 88 | | | | | 222 |

TOTAL GAS PROD: 13,683 TOTAL CONDENSATE PROD: 910

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1336 | N | 1336 | -0- | -0- | -0- | 1237 | 2 | 99 | 9 | N | 90 | 3 | 8 | | | 197 |
| 02 | 1101 | N | 1101 | -0- | -0- | -0- | 1001 | 2 | 100 | 9 | N | 91 | 198 | 1 | 3 | 8 | 87 |
| 03 | 1269 | N | 1269 | -0- | -0- | -0- | 1160 | 2 | 109 | 9 | N | 99 | 1 | 8 | | | 185 |
| 04 | 1213 | N | 1213 | -0- | -0- | -0- | 1126 | 2 | 87 | 9 | N | 79 | 174 | 1 | 5 | 8 | 85 |
| 05 | 1209 | N | 1113 | -0- | -96 | -0- | 1112 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 85 |
| 06 | 1256 | N | 1256 | -0- | -0- | -0- | 1107 | 2 | 149 | 9 | N | 135 | 1 | 8 | | | 219 |
| 07 | 1209 | N | 714 | -0- | -495 | -0- | 641 | 2 | 73 | 9 | N | 66 | 197 | 1 | 1 | 8 | 87 |
| 08 | 1432 | N | 1432 | -0- | -0- | -0- | 1379 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 134 |
| 09 | 1546 | N | 1546 | -0- | -0- | -0- | 1513 | 2 | 33 | 9 | N | 30 | | | | | 164 |
| 10 | 1121 | N | 1121 | -0- | -0- | -0- | 1068 | 2 | 53 | 9 | N | 48 | | | | | 212 |
| 11 | 1170 | N | 1081 | -0- | -89 | -0- | 971 | 2 | 110 | 9 | N | 100 | 193 | 1 | | | 119 |
| 12 | 1209 | N | 1056 | -0- | -153 | -0- | 981 | 2 | 75 | 9 | N | 68 | | | | | 187 |

TOTAL GAS PROD: 14,238 TOTAL CONDENSATE PROD: 855

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1572 | N | 1572 | -0- | -0- | -0- | 1563 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 212 |
| 02 | 1606 | N | 1606 | -0- | -0- | -0- | 1515 | 2 | 91 | 9 | N | 83 | 201 | 1 | 10 | 8 | 84 |
| 03 | 1362 | N | 1362 | -0- | -0- | -0- | 1239 | 2 | 123 | 9 | N | 112 | 4 | 8 | | | 192 |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 997 | 2 | 98 | 9 | N | 89 | 171 | 1 | 10 | 8 | 100 |
| 05 | 915 | N | 915 | -0- | -0- | -0- | 911 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 100 |
| 06 | 1111 | N | 1111 | -0- | -0- | -0- | 948 | 2 | 163 | 9 | N | 148 | 197 | 1 | 1 | 8 | 50 |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 756 | 2 | 54 | 9 | N | 49 | 2 | 8 | | | 97 |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 635 | 2 | 59 | 9 | N | 54 | 2 | 8 | | | 149 |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 737 | 2 | 58 | 9 | N | 53 | 2 | 8 | | | 200 |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 895 | 2 | 84 | 9 | N | 76 | 196 | 1 | | | 80 |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 808 | 2 | 55 | 9 | N | 50 | | | | | 130 |
| 12 | 876 | N | 876 | -0- | -0- | -0- | 813 | 2 | 63 | 9 | N | 57 | | | | | 187 |

TOTAL GAS PROD: 12,678 TOTAL CONDENSATE PROD: 783

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 694 | 2 | 62 | 9 | N | 56 | | | | | 129 |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 594 | 2 | 42 | 9 | N | 38 | | | | | 167 |
| 03 | 481 | N | 481 | -0- | -0- | -0- | 467 | 2 | 14 | 9 | N | 13 | | | | | 180 |
| 04 | 286 | N | 286 | -0- | -0- | -0- | 278 | 2 | 8 | 9 | N | 7 | | | | | 187 |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 187 |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 187 |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 187 |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 187 |
| 09 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 187 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 187 |
| 11 | 90 | N | 45 | -0- | -45 | -0- | 45 | 2 | | | N | -0- | | | | | 187 |
| 12 | 93 | N | 30 | -0- | -63 | -0- | 30 | 2 | | | N | -0- | | | | | 187 |

TOTAL GAS PROD: 3,656 TOTAL CONDENSATE PROD: 114

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2453 | N | 2453 | -0- | -0- | -0- | 2328 | 2 | 125 | 9 | N | 114 | 200 | 1 | 1 | 8 | 70 |
| 02 | 2267 | N | 2267 | -0- | -0- | -0- | 2158 | 2 | 109 | 9 | N | 99 | 98 | 1 | 4 | 8 | 67 |
| 03 | 2332 | N | 2332 | -0- | -0- | -0- | 2175 | 2 | 157 | 9 | N | 143 | 191 | 1 | 1 | 8 | 18 |
| 04 | 2039 | N | 2039 | -0- | -0- | -0- | 1927 | 2 | 112 | 9 | N | 102 | 5 | 8 | | | 115 |
| 05 | 1922 | N | 1788 | -0- | -134 | -0- | 1579 | 2 | 209 | 9 | N | 190 | 186 | 1 | 4 | 8 | 115 |
| 06 | 1860 | N | 1440 | -0- | -420 | -0- | 1440 | 2 | | | N | -0- | | | | | 115 |
| 07 | 1922 | N | 1542 | -0- | -380 | -0- | 1507 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 145 |
| 08 | 1884 | N | 1884 | -0- | -0- | -0- | 1817 | 2 | 67 | 9 | N | 61 | 1 | 8 | | | 205 |
| 09 | 1551 | N | 1551 | -0- | -0- | -0- | 1478 | 2 | 73 | 9 | N | 66 | 191 | 1 | 2 | 8 | 78 |
| 10 | 1550 | N | 1543 | -0- | -7 | -0- | 1484 | 2 | 59 | 9 | N | 54 | | | | | 132 |
| 11 | 1830 | N | 1366 | -0- | -464 | -0- | 1270 | 2 | 96 | 9 | N | 87 | | | | | 219 |
| 12 | 1621 | N | 1621 | -0- | -0- | -0- | 1536 | 2 | 85 | 9 | N | 77 | 186 | 1 | | | 110 |

TOTAL GAS PROD: 21,826 TOTAL CONDENSATE PROD: 1,025

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1549 | -0- | -342 | -0- | 1472 | 2 | 77 | 9 | N | 70 | 2 | 8 | | | 105 |
| 02 | 1736 | N | 1576 | -0- | -160 | -0- | 1481 | 2 | 95 | 9 | N | 86 | 1 | 8 | | | 190 |
| 03 | 1674 | N | 1630 | -0- | -44 | -0- | 1547 | 2 | 83 | 9 | N | 75 | 198 | 1 | | | 67 |
| 04 | 1615 | N | 1615 | -0- | -0- | -0- | 1540 | 2 | 75 | 9 | N | 68 | | | | | 135 |
| 05 | 1736 | N | 1674 | -0- | -62 | -0- | 1672 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 135 |
| 06 | 1738 | N | 1738 | -0- | -0- | -0- | 1625 | 2 | 113 | 9 | N | 103 | 188 | 1 | | | 50 |
| 07 | 1674 | N | 1486 | -0- | -188 | -0- | 1436 | 2 | 50 | 9 | N | 45 | 1 | 8 | | | 94 |
| 08 | 1674 | N | 774 | -0- | -900 | -0- | 740 | 2 | 34 | 9 | N | 31 | | | | | 125 |
| 09 | 1740 | N | 253 | -0- | -1487 | -0- | 236 | 2 | 17 | 9 | N | 15 | | | | | 140 |
| 10 | 1488 | N | 60 | -0- | -1428 | -0- | 60 | 2 | | | N | -0- | | | | | 140 |
| 11 | 750 | N | 226 | -0- | -524 | -0- | 189 | 2 | 37 | 9 | N | 34 | | | | | 174 |
| 12 | 248 | N | 14 | -0- | -234 | -0- | 14 | 2 | | | N | -0- | | | | | 174 |

TOTAL GAS PROD: 12,595 TOTAL CONDENSATE PROD: 529

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 915 | -0- | -170 | -0- | | 864 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 197 |
| 02 | 952 | N | 806 | -0- | -146 | -0- | | 781 | 2 | 25 | 9 | N | 23 | 145 | 1 | | | 75 |
| 03 | 1116 | N | 1020 | -0- | -96 | -0- | | 966 | 2 | 54 | 9 | N | 49 | | | | | 124 |
| 04 | 1061 | N | 1061 | -0- | -0- | -0- | | 1010 | 2 | 51 | 9 | N | 46 | 5 | 8 | | | 165 |
| 05 | 899 | N | 760 | -0- | -139 | -0- | | 704 | 2 | 56 | 9 | N | 51 | 51 | 1 | | | 165 |
| 06 | 990 | N | 455 | -0- | -535 | -0- | | 455 | 2 | | | N | -0- | | | | | 165 |
| 07 | 1085 | N | 411 | -0- | -674 | -0- | | 411 | 2 | | | N | -0- | | | | | 165 |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | | 1146 | 2 | 65 | 9 | N | 59 | 2 | 8 | | | 222 |
| 09 | 1845 | N | 1845 | -0- | -0- | -0- | | 1754 | 2 | 91 | 9 | N | 83 | 176 | 1 | 2 | 8 | 127 |
| 10 | 2054 | N | 2054 | -0- | -0- | -0- | | 2040 | 2 | 14 | 9 | N | 13 | | | | | 140 |
| 11 | 1465 | N | 1465 | -0- | -0- | -0- | | 1443 | 2 | 22 | 9 | N | 20 | | | | | 160 |
| 12 | 2508 | N | 2508 | -0- | -0- | -0- | | 2320 | 2 | 188 | 9 | N | 171 | 194 | 1 | | | 137 |

TOTAL GAS PROD: 14,511 TOTAL CONDENSATE PROD: 561

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1384 | -0- | -259 | -0- | 1310 | 2 | 74 | 9 | N | 67 | | | | | 159 |
| 02 | 1355 | N | 1355 | -0- | -0- | -0- | 1128 | 2 | 227 | 9 | N | 206 | 200 | 1 | 1 | 8 | 164 |
| 03 | 1173 | N | 1173 | -0- | -0- | -0- | 1137 | 2 | 36 | 9 | N | 33 | | | | | 197 |
| 04 | 1350 | N | 1337 | -0- | -13 | -0- | 1228 | 2 | 109 | 9 | N | 99 | 197 | 1 | | | 99 |
| 05 | 1488 | N | 1230 | -0- | -258 | -0- | 1228 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 99 |
| 06 | 1273 | N | 1273 | -0- | -0- | -0- | 1118 | 2 | 155 | 9 | N | 141 | 167 | 1 | | | 73 |
| 07 | 1395 | N | 1045 | -0- | -350 | -0- | 984 | 2 | 61 | 9 | N | 55 | 94 | 1 | 1 | 8 | 33 |
| 08 | 1292 | N | 1292 | -0- | -0- | -0- | 1175 | 2 | 117 | 9 | N | 106 | 115 | 1 | 1 | 8 | 23 |
| 09 | 1260 | N | 1112 | -0- | -148 | -0- | 1031 | 2 | 81 | 9 | N | 74 | | | | | 97 |
| 10 | 1054 | N | 901 | -0- | -153 | -0- | 839 | 2 | 62 | 9 | N | 56 | 111 | 1 | | | 42 |
| 11 | 1260 | N | 754 | -0- | -506 | -0- | 699 | 2 | 55 | 9 | N | 50 | | | | | 92 |
| 12 | 1147 | N | 836 | -0- | -311 | -0- | 750 | 2 | 86 | 9 | N | 78 | 28 | 1 | | | 142 |

TOTAL GAS PROD: 13,692 TOTAL CONDENSATE PROD: 967

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1612 | -0- | -0- | -0- | 1481 | 2 | 131 | 9 | N | 119 | 174 | 1 | | | 65 |
| 02 | 1260 | N | 1088 | -0- | -172 | -0- | 983 | 2 | 105 | 9 | N | 95 | | | | | 160 |
| 03 | 1612 | N | 1026 | -0- | -586 | -0- | 927 | 2 | 99 | 9 | N | 90 | 192 | 1 | | | 58 |
| 04 | 1560 | N | 1378 | -0- | -182 | -0- | 1260 | 2 | 118 | 9 | N | 107 | | | | | 165 |
| 05 | 1209 | N | 297 | -0- | -912 | -0- | 297 | 2 | | | N | -0- | | | | | 165 |
| 06 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 165 |
| 07 | 2128 | N | 2128 | -0- | -0- | -0- | 1897 | 2 | 231 | 9 | N | 210 | 188 | 1 | | | 187 |
| 08 | 1832 | N | 1832 | -0- | -0- | -0- | 1515 | 2 | 317 | 9 | N | 288 | 385 | 1 | | | 90 |
| 09 | 1484 | N | 1484 | -0- | -0- | -0- | 1290 | 2 | 194 | 9 | N | 176 | 191 | 1 | | | 75 |
| 10 | 1705 | N | 1507 | -0- | -198 | -0- | 1322 | 2 | 185 | 9 | N | 168 | 165 | 1 | | | 78 |
| 11 | 1650 | N | 1378 | -0- | -272 | -0- | 1224 | 2 | 154 | 9 | N | 140 | 190 | 1 | | | 28 |
| 12 | 1519 | N | 1512 | -0- | -7 | -0- | 1321 | 2 | 191 | 9 | N | 174 | | | | | 202 |

TOTAL GAS PROD: 15,242 TOTAL CONDENSATE PROD: 1,567

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | 1206 | 2 | 95 | 9 | N | 86 | 1 | 8 | | | 247 |
| 02 | 1621 | N | 1621 | -0- | -0- | -0- | 1566 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 296 |
| 03 | 1900 | N | 1900 | -0- | -0- | -0- | 1824 | 2 | 76 | 9 | N | 69 | 200 | 1 | | | 165 |
| 04 | 1261 | N | 1261 | -0- | -0- | -0- | 1154 | 2 | 107 | 9 | N | 97 | 8 | 8 | | | 254 |
| 05 | 1643 | N | 1269 | -0- | -374 | -0- | 1065 | 2 | 204 | 9 | N | 185 | 184 | 1 | 1 | 8 | 254 |
| 06 | 1590 | N | 1056 | -0- | -534 | -0- | 1056 | 2 | | | N | -0- | | | | | 254 |
| 07 | 1488 | N | 1488 | -0- | -0- | -0- | 1487 | 2 | 1 | 9 | N | 1 | 198 | 1 | 1 | 8 | 56 |
| 08 | 1929 | N | 1929 | -0- | -0- | -0- | 1874 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 105 |
| 09 | 1160 | N | 1160 | -0- | -0- | -0- | 1040 | 2 | 120 | 9 | N | 109 | 2 | 8 | | | 212 |
| 10 | 1488 | N | 1305 | -0- | -183 | -0- | 1185 | 2 | 120 | 9 | N | 109 | 181 | 1 | | | 140 |
| 11 | 1590 | N | 1176 | -0- | -414 | -0- | 1099 | 2 | 77 | 9 | N | 70 | | | | | 210 |
| 12 | 1242 | N | 1242 | -0- | -0- | -0- | 1179 | 2 | 63 | 9 | N | 57 | 187 | 1 | | | 80 |

TOTAL GAS PROD: 16,708 TOTAL CONDENSATE PROD: 883

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1635 | X | 295 | -0- | -1340 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 221 | 2 | 315 | 9 | N | 286 | 200 | 1 | 1 | 8 | 85 |
| 03 | 713 | N | 320 | -0- | -393 | -0- | 221 | 2 | 99 | 9 | N | 90 | | | | | 175 |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 243 | 2 | 73 | 9 | N | 66 | 183 | 1 | | | 58 |
| 05 | 1077 | N | 1077 | -0- | -0- | -0- | 862 | 2 | 215 | 9 | N | 195 | 189 | 1 | 6 | 8 | 58 |
| 06 | 1212 | N | 1212 | -0- | -0- | -0- | 861 | 2 | 351 | 9 | N | 319 | 199 | 1 | 1 | 8 | 177 |
| 07 | 341 | N | 186 | -0- | -155 | -0- | 144 | 2 | 42 | 9 | N | 38 | 181 | 1 | 2 | 8 | 32 |
| 08 | 1085 | N | 882 | -0- | -203 | -0- | 660 | 2 | 222 | 9 | N | 202 | 2 | 8 | | | 232 |
| 09 | 1200 | N | 1104 | -0- | -96 | -0- | 825 | 2 | 279 | 9 | N | 254 | 200 | 1 | 2 | 8 | 284 |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 793 | 2 | 254 | 9 | N | 231 | 198 | 1 | | | 317 |
| 11 | 1122 | N | 1122 | -0- | -0- | -0- | 918 | 2 | 204 | 9 | N | 185 | 375 | 1 | | | 127 |
| 12 | 1288 | N | 1288 | -0- | -0- | -0- | 961 | 2 | 327 | 9 | N | 297 | 185 | 1 | | | 239 |

TOTAL GAS PROD: 9,385 TOTAL CONDENSATE PROD: 2,163

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1351 | -0- | -44 | -0- | 1274 | 2 | 77 | 9 | N | 70 | | | | | 120 |
| 02 | 1119 | N | 1119 | -0- | -0- | -0- | 1056 | 2 | 63 | 9 | N | 57 | | | | | 177 |
| 03 | 1302 | N | 1255 | -0- | -47 | -0- | 1145 | 2 | 110 | 9 | N | 100 | 190 | 1 | | | 87 |
| 04 | 1320 | N | 1273 | -0- | -47 | -0- | 1185 | 2 | 88 | 9 | N | 80 | 2 | 8 | | | 165 |
| 05 | 1434 | N | 1434 | -0- | -0- | -0- | 1226 | 2 | 208 | 9 | N | 189 | 188 | 1 | 1 | 8 | 165 |
| 06 | 1200 | N | 1188 | -0- | -12 | -0- | 1188 | 2 | | | N | -0- | | | | | 165 |
| 07 | 1302 | N | 1226 | -0- | -76 | -0- | 1137 | 2 | 89 | 9 | N | 81 | 182 | 1 | 1 | 8 | 63 |
| 08 | 1426 | N | 1117 | -0- | -309 | -0- | 1036 | 2 | 81 | 9 | N | 74 | | | | | 137 |
| 09 | 1200 | N | 1097 | -0- | -103 | -0- | 1030 | 2 | 67 | 9 | N | 61 | 1 | 8 | | | 197 |
| 10 | 1240 | N | 1161 | -0- | -79 | -0- | 1069 | 2 | 92 | 9 | N | 84 | 199 | 1 | | | 82 |
| 11 | 1156 | N | 1156 | -0- | -0- | -0- | 1079 | 2 | 77 | 9 | N | 70 | | | | | 152 |
| 12 | 1147 | N | 1127 | -0- | -20 | -0- | 1042 | 2 | 85 | 9 | N | 77 | 197 | 1 | | | 32 |

TOTAL GAS PROD: 14,504 TOTAL CONDENSATE PROD: 943

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1905 | N | 1905 | -0- | -0- | -0- | 1872 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 101 |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 787 | 2 | 89 | 9 | N | 81 | | | | | 182 |
| 03 | 1302 | N | 1247 | -0- | -55 | -0- | 1122 | 2 | 125 | 9 | N | 114 | 194 | 1 | | | 102 |
| 04 | 1710 | N | 1131 | -0- | -579 | -0- | 1043 | 2 | 88 | 9 | N | 80 | 3 | 8 | | | 179 |
| 05 | 1464 | N | 1464 | -0- | -0- | -0- | 1259 | 2 | 205 | 9 | N | 186 | 184 | 1 | 2 | 8 | 179 |
| 06 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | 179 |
| 07 | 1297 | N | 1297 | -0- | -0- | -0- | 1291 | 2 | 6 | 9 | N | 5 | 104 | 1 | 1 | 8 | 79 |
| 08 | 1457 | N | 1290 | -0- | -167 | -0- | 1222 | 2 | 68 | 9 | N | 62 | 82 | 1 | 1 | 8 | 58 |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 1316 | 2 | 67 | 9 | N | 61 | | | | | 119 |
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 1280 | 2 | 66 | 9 | N | 60 | 81 | 1 | | | 98 |
| 11 | 1260 | N | 989 | -0- | -271 | -0- | 909 | 2 | 80 | 9 | N | 73 | | | | | 171 |
| 12 | 1426 | N | 988 | -0- | -438 | -0- | 902 | 2 | 86 | 9 | N | 78 | 163 | 1 | | | 86 |

TOTAL GAS PROD: 15,120 TOTAL CONDENSATE PROD: 830

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 817 | -0- | -82 | -0- | 787 | 2 | 30 | 9 | N | 27 | | | | | 139 |
| 02 | 868 | N | 781 | -0- | -87 | -0- | 767 | 2 | 14 | 9 | N | 13 | | | | | 152 |
| 03 | 775 | N | 8 | -0- | -767 | -0- | 8 | 2 | | | N | -0- | | | | | 152 |
| 04 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | 1 | 126 | 1 | | | 27 |
| 05 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,606 TOTAL CONDENSATE PROD: 41

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1660 | -0- | -541 | -0- | 1584 | 2 | 76 | 9 | N | 69 | 1 | 8 | | | 197 |
| 02 | 1988 | N | 1644 | -0- | -344 | -0- | 1583 | 2 | 61 | 9 | N | 55 | 199 | 1 | 1 | 8 | 52 |
| 03 | 2170 | N | 2025 | -0- | -145 | -0- | 1890 | 2 | 135 | 9 | N | 123 | | | | | 175 |
| 04 | 2375 | N | 2375 | -0- | -0- | -0- | 2268 | 2 | 107 | 9 | N | 97 | 5 | 8 | | | 267 |
| 05 | 2541 | N | 2541 | -0- | -0- | -0- | 2335 | 2 | 206 | 9 | N | 187 | 185 | 1 | 2 | 8 | 267 |
| 06 | 2268 | N | 2268 | -0- | -0- | -0- | 2267 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 267 |
| 07 | 2201 | N | 1877 | -0- | -324 | -0- | 1875 | 2 | 2 | 9 | N | 2 | 174 | 1 | 2 | 8 | 93 |
| 08 | 2201 | N | 1925 | -0- | -276 | -0- | 1873 | 2 | 52 | 9 | N | 47 | 1 | 8 | | | 139 |
| 09 | 2130 | N | 1952 | -0- | -178 | -0- | 1846 | 2 | 106 | 9 | N | 96 | 188 | 1 | 2 | 8 | 45 |
| 10 | 1908 | N | 1908 | -0- | -0- | -0- | 1803 | 2 | 105 | 9 | N | 95 | | | | | 140 |
| 11 | 1860 | N | 1813 | -0- | -47 | -0- | 1704 | 2 | 109 | 9 | N | 99 | 172 | 1 | | | 67 |
| 12 | 2015 | N | 1780 | -0- | -235 | -0- | 1667 | 2 | 113 | 9 | N | 103 | | | | | 170 |

TOTAL GAS PROD: 23,768 TOTAL CONDENSATE PROD: 974

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 1069 | -0- | -1752 | -0- | 1007 | 2 | 62 | 9 | Y | 56 | 59 | 1 | 2 | 8 | 73 |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 1237 | 2 | 39 | 9 | Y | 35 | 25 | 1 | 1 | 8 | 82 |
| 03 | 1147 | N | 938 | -0- | -209 | -0- | 893 | 2 | 45 | 9 | Y | 41 | 72 | 1 | | | 51 |
| 04 | 1020 | N | 953 | -0- | -67 | -0- | 913 | 2 | 40 | 9 | Y | 36 | 24 | 1 | 2 | 8 | 61 |
| 05 | 1240 | N | 967 | -0- | -273 | -0- | 920 | 2 | 47 | 9 | Y | 43 | 47 | 1 | 1 | 8 | 56 |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 855 | 2 | 95 | 9 | Y | 86 | 60 | 1 | 1 | 8 | 81 |
| 07 | 992 | N | 773 | -0- | -219 | -0- | 752 | 2 | 21 | 9 | Y | 19 | 32 | 1 | 1 | 8 | 67 |
| 08 | 961 | N | 866 | -0- | -95 | -0- | 798 | 2 | 68 | 9 | Y | 62 | 79 | 1 | 1 | 8 | 49 |
| 09 | 960 | N | 821 | -0- | -139 | -0- | 747 | 2 | 74 | 9 | Y | 67 | 35 | 1 | 1 | 8 | 80 |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 740 | 2 | 77 | 9 | Y | 70 | 77 | 1 | | | 73 |
| 11 | 840 | N | 776 | -0- | -64 | -0- | 704 | 2 | 72 | 9 | Y | 65 | 76 | 1 | | | 62 |
| *12 | 837 | N | 764 | -0- | -73 | -0- | 689 | 2 | 75 | 9 | Y | 68 | 39 | 1 | | | 91 |

TOTAL GAS PROD: 10,970 TOTAL CONDENSATE PROD: 648

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2928 | N | 1225 | -0- | -1703 | -0- | 1164 | 2 | 61 | 9 | Y | 55 | 59 | 1 | 2 | 8 | 48 |
| 02 | 1092 | N | 704 | -0- | -388 | -0- | 645 | 2 | 59 | 9 | Y | 54 | 38 | 1 | 2 | 8 | 62 |
| 03 | 1178 | N | 871 | -0- | -307 | -0- | 803 | 2 | 68 | 9 | Y | 62 | 108 | 1 | 1 | 8 | 15 |
| 04 | 1200 | N | 1036 | -0- | -164 | -0- | 975 | 2 | 61 | 9 | Y | 55 | 37 | 1 | 3 | 8 | 30 |
| 05 | 1054 | N | 1054 | -0- | -0- | -0- | 981 | 2 | 73 | 9 | Y | 66 | 71 | 1 | 2 | 8 | 23 |
| 06 | 1173 | N | 1173 | -0- | -0- | -0- | 1026 | 2 | 147 | 9 | Y | 134 | 94 | 1 | 1 | 8 | 62 |
| 07 | 1085 | N | 886 | -0- | -199 | -0- | 864 | 2 | 22 | 9 | Y | 20 | 34 | 1 | 1 | 8 | 47 |
| 08 | 1054 | N | 879 | -0- | -175 | -0- | 811 | 2 | 68 | 9 | Y | 62 | 79 | 1 | 1 | 8 | 29 |
| 09 | 1170 | N | 859 | -0- | -311 | -0- | 785 | 2 | 74 | 9 | Y | 67 | 35 | 1 | 1 | 8 | 60 |
| 10 | 981 | N | 981 | -0- | -0- | -0- | 904 | 2 | 77 | 9 | Y | 70 | 77 | 1 | | | 53 |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 840 | 2 | 72 | 9 | Y | 65 | 76 | 1 | | | 42 |
| *12 | 939 | N | 939 | -0- | -0- | -0- | 864 | 2 | 75 | 9 | Y | 68 | 39 | 1 | | | 71 |

TOTAL GAS PROD: 11,519 TOTAL CONDENSATE PROD: 778

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1412 | -0- | -1688 | 549 | 1350 | 2 | 62 | 9 | Y | 56 | 59 | 1 | 2 | 8 | 156 |
| 02 | 2359 | N | 1810 | -0- | -549 | -0- | 1752 | 2 | 58 | 9 | Y | 53 | 38 | 1 | 2 | 8 | 169 |
| 03 | 1668 | N | 1668 | -0- | -0- | -0- | 1617 | 2 | 51 | 9 | Y | 46 | 108 | 1 | 1 | 8 | 106 |
| 04 | 1715 | N | 1715 | -0- | -0- | -0- | 1654 | 2 | 61 | 9 | Y | 55 | 37 | 1 | 3 | 8 | 121 |
| 05 | 1922 | N | 1903 | -0- | -19 | -0- | 1831 | 2 | 72 | 9 | Y | 65 | 71 | 1 | 2 | 8 | 113 |
| 06 | 1780 | N | 1780 | -0- | -0- | -0- | 1593 | 2 | 187 | 9 | Y | 170 | 119 | 1 | 1 | 8 | 163 |
| 07 | 1767 | N | 1515 | -0- | -252 | -0- | 1469 | 2 | 46 | 9 | Y | 42 | 71 | 1 | 2 | 8 | 132 |
| 08 | 1891 | N | 1598 | -0- | -293 | -0- | 1530 | 2 | 68 | 9 | Y | 62 | 79 | 1 | 1 | 8 | 114 |
| 09 | 1770 | N | 1496 | -0- | -274 | -0- | 1422 | 2 | 74 | 9 | Y | 67 | 35 | 1 | 1 | 8 | 145 |
| 10 | 1519 | N | 1458 | -0- | -61 | -0- | 1377 | 2 | 81 | 9 | Y | 74 | 82 | 1 | | | 137 |
| 11 | 1560 | N | 1418 | -0- | -142 | -0- | 1346 | 2 | 72 | 9 | Y | 65 | 76 | 1 | | | 126 |
| *12 | 1550 | N | 1357 | -0- | -193 | -0- | 1282 | 2 | 75 | 9 | Y | 68 | 39 | 1 | | | 155 |

TOTAL GAS PROD: 19,130 TOTAL CONDENSATE PROD: 823

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1359 | -0- | -718 | -0- | 1297 | 2 | 62 | 9 | N | 56 | 1 | 8 | | | 117 |
| 02 | 1960 | N | 941 | -0- | -1019 | -0- | 888 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 164 |
| 03 | 1736 | N | 613 | -0- | -1123 | -0- | 612 | 2 | 1 | 9 | N | 1 | | | | | 165 |
| 04 | 1320 | N | 50 | -0- | -1270 | -0- | 50 | 2 | | | N | -0- | | | | | 165 |
| 05 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 165 |
| 06 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | 165 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 165 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 2,963 TOTAL CONDENSATE PROD: 105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2693 | N | 2693 | -0- | | -0- | -0- | 2506 | 2 | 187 | 9 | N | 170 | 196 | 1 | 1 | 8 | 155 |
| 02 | 2296 | N | 2121 | -0- | | -175 | -0- | 1883 | 2 | 238 | 9 | N | 216 | 180 | 1 | 1 | 8 | 190 |
| 03 | 2790 | N | 1688 | -0- | | -1102 | -0- | 1521 | 2 | 167 | 9 | N | 152 | 200 | 1 | 2 | 8 | 140 |
| 04 | 2610 | N | 2001 | -0- | | -609 | -0- | 1807 | 2 | 194 | 9 | N | 176 | 196 | 1 | 3 | 8 | 117 |
| 05 | 2356 | N | 2052 | -0- | | -304 | -0- | 1854 | 2 | 198 | 9 | N | 180 | 179 | 1 | 1 | 8 | 117 |
| 06 | 1880 | N | 1880 | -0- | | -0- | -0- | 1801 | 2 | 79 | 9 | N | 72 | | | | | 189 |
| 07 | 2077 | N | 1691 | -0- | | -386 | -0- | 1557 | 2 | 134 | 9 | N | 122 | 188 | 1 | 1 | 8 | 122 |
| 08 | 2046 | N | 1606 | -0- | | -440 | -0- | 1462 | 2 | 144 | 9 | N | 131 | 176 | 1 | 2 | 8 | 75 |
| 09 | 1890 | N | 1666 | -0- | | -224 | -0- | 1534 | 2 | 132 | 9 | N | 120 | | | | | 195 |
| 10 | 1705 | N | 1699 | -0- | | -6 | -0- | 1533 | 2 | 166 | 9 | N | 151 | 181 | 1 | | | 165 |
| 11 | 1595 | N | 1595 | -0- | | -0- | -0- | 1462 | 2 | 133 | 9 | N | 121 | 169 | 1 | | | 117 |
| 12 | 1736 | N | 1627 | -0- | | -109 | -0- | 1495 | 2 | 132 | 9 | N | 120 | | | | | 237 |

TOTAL GAS PROD: 22,319 TOTAL CONDENSATE PROD: 1,731

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 261 | -0- | | -18 | -0- | 139 | 2 | 122 | 9 | N | 111 | 111 | 1 | | | 195 |
| 02 | 315 | N | 315 | -0- | | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 195 |
| 03 | 1774 | N | 1774 | -0- | | -0- | -0- | 1555 | 2 | 219 | 9 | N | 199 | 198 | 1 | 1 | 8 | 195 |
| 04 | 1862 | N | 1862 | -0- | | -0- | -0- | 1658 | 2 | 204 | 9 | N | 185 | 186 | 1 | 10 | 8 | 184 |
| 05 | 2037 | N | 2037 | -0- | | -0- | -0- | 1770 | 2 | 267 | 9 | N | 243 | 237 | 1 | 6 | 8 | 184 |
| 06 | 1825 | N | 1825 | -0- | | -0- | -0- | 1695 | 2 | 130 | 9 | N | 118 | 196 | 1 | 1 | 8 | 105 |
| 07 | 1802 | N | 1802 | -0- | | -0- | -0- | 1605 | 2 | 197 | 9 | N | 179 | 197 | 1 | 3 | 8 | 84 |
| 08 | 1791 | N | 1791 | -0- | | -0- | -0- | 1620 | 2 | 171 | 9 | N | 155 | 2 | 8 | | | 237 |
| 09 | 1639 | N | 1639 | -0- | | -0- | -0- | 1499 | 2 | 140 | 9 | N | 127 | 203 | 1 | 2 | 8 | 159 |
| 10 | 1820 | N | 1820 | -0- | | -0- | -0- | 1666 | 2 | 154 | 9 | N | 140 | | | | | 299 |
| 11 | 1819 | N | 1819 | -0- | | -0- | -0- | 1651 | 2 | 168 | 9 | N | 153 | 195 | 1 | | | 257 |
| 12 | 1836 | N | 1836 | -0- | | -0- | -0- | 1704 | 2 | 132 | 9 | N | 120 | 195 | 1 | | | 182 |

TOTAL GAS PROD: 18,781 TOTAL CONDENSATE PROD: 1,730

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 716 | -0- | -1795 | -0- | 683 | 2 | 33 | 9 | N | 30 | 2 | 8 | | | 171 |
| 02 | 2128 | N | 2083 | -0- | -45 | -0- | 1925 | 2 | 158 | 9 | N | 144 | 188 | 1 | 1 | 8 | 126 |
| 03 | 2480 | N | 2064 | -0- | -416 | -0- | 1805 | 2 | 259 | 9 | N | 235 | 201 | 1 | | | 160 |
| 04 | 1912 | N | 1912 | -0- | -0- | -0- | 1707 | 2 | 205 | 9 | N | 186 | 196 | 1 | 5 | 8 | 145 |
| 05 | 2294 | N | 1963 | -0- | -331 | -0- | 1753 | 2 | 210 | 9 | N | 191 | 188 | 1 | 3 | 8 | 145 |
| 06 | 2010 | N | 1912 | -0- | -98 | -0- | 1694 | 2 | 218 | 9 | N | 198 | 197 | 1 | 1 | 8 | 145 |
| 07 | 1984 | N | 1746 | -0- | -238 | -0- | 1595 | 2 | 151 | 9 | N | 137 | 199 | 1 | 1 | 8 | 82 |
| 08 | 1953 | N | 1852 | -0- | -101 | -0- | 1629 | 2 | 223 | 9 | N | 203 | 186 | 1 | 2 | 8 | 97 |
| 09 | 1920 | N | 1707 | -0- | -213 | -0- | 1520 | 2 | 187 | 9 | N | 170 | 205 | 1 | 2 | 8 | 60 |
| 10 | 1736 | N | 1691 | -0- | -45 | -0- | 1549 | 2 | 142 | 9 | N | 129 | | | | | 189 |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 1643 | 2 | 205 | 9 | N | 186 | 192 | 1 | | | 183 |
| 12 | 1780 | N | 1780 | -0- | -0- | -0- | 1614 | 2 | 166 | 9 | N | 151 | 194 | 1 | | | 140 |

TOTAL GAS PROD: 21,274 TOTAL CONDENSATE PROD: 1,960

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1474 | -0- | -355 | -0- | 1393 | 2 | 81 | 9 | N | 74 | | | | | 159 |
| 02 | 1633 | N | 1633 | -0- | -0- | -0- | 1384 | 2 | 249 | 9 | N | 226 | 163 | 1 | | | 222 |
| 03 | 1705 | N | 1580 | -0- | -125 | -0- | 1580 | 2 | | | N | -0- | | | | | 222 |
| 04 | 1548 | N | 1548 | -0- | -0- | -0- | 1537 | 2 | 11 | 9 | N | 10 | 63 | 1 | | | 169 |
| 05 | 1798 | N | 1654 | -0- | -144 | -0- | 1654 | 2 | | | N | -0- | | | | | 169 |
| 06 | 1749 | N | 1749 | -0- | -0- | -0- | 1663 | 2 | 86 | 9 | N | 78 | 187 | 1 | | | 60 |
| 07 | 1742 | N | 1742 | -0- | -0- | -0- | 1639 | 2 | 103 | 9 | N | 94 | | | | | 154 |
| 08 | 1758 | N | 1758 | -0- | -0- | -0- | 1666 | 2 | 92 | 9 | N | 84 | 166 | 1 | | | 72 |
| 09 | 1557 | N | 1557 | -0- | -0- | -0- | 1482 | 2 | 75 | 9 | N | 68 | | | | | 140 |
| 10 | 2116 | N | 2116 | -0- | -0- | -0- | 2035 | 2 | 81 | 9 | N | 74 | | | | | 214 |
| 11 | 1467 | N | 1467 | -0- | -0- | -0- | 1389 | 2 | 78 | 9 | N | 71 | 195 | 1 | | | 90 |
| 12 | 1469 | N | 1469 | -0- | -0- | -0- | 1397 | 2 | 72 | 9 | N | 65 | | | | | 155 |

TOTAL GAS PROD: 19,747 TOTAL CONDENSATE PROD: 844

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2875 | -0- | -380 | -0- | 2717 | 2 | 158 | 9 | N | 144 | 192 | 1 | | | 236 |
| 02 | 2713 | X | 2713 | -0- | -0- | -0- | 2583 | 2 | 130 | 9 | N | 118 | 199 | 1 | | | 155 |
| 03 | 2728 | X | 2429 | -0- | -299 | -0- | 2337 | 2 | 92 | 9 | N | 84 | 155 | 1 | | | 84 |
| 04 | 2790 | X | 2759 | -0- | -31 | -0- | 2605 | 2 | 154 | 9 | N | 140 | | | | | 224 |
| 05 | 3007 | X | 2291 | -0- | -716 | -0- | 2067 | 2 | 224 | 9 | N | 204 | 204 | 1 | | | 224 |
| 06 | 2910 | X | 1998 | -0- | -912 | -0- | 1998 | 2 | | | N | -0- | | | | | 224 |
| 07 | 3007 | X | 1301 | -0- | -1706 | -0- | 1282 | 2 | 19 | 9 | N | 17 | 198 | 1 | | | 43 |
| 08 | 2852 | X | 1876 | -0- | -976 | -0- | 1703 | 2 | 173 | 9 | N | 157 | | | | | 200 |
| 09 | 2760 | X | 2413 | -0- | -347 | -0- | 2157 | 2 | 256 | 9 | N | 233 | 199 | 1 | 2 | 8 | 232 |
| 10 | 2452 | X | 2452 | -0- | -0- | -0- | 2256 | 2 | 196 | 9 | N | 178 | 184 | 1 | 2 | 8 | 224 |
| 11 | 2286 | X | 2286 | -0- | -0- | -0- | 2099 | 2 | 187 | 9 | N | 170 | 196 | 1 | | | 198 |
| 12 | 2480 | X | 2126 | -0- | -354 | -0- | 1999 | 2 | 127 | 9 | N | 115 | 178 | 1 | | | 135 |

TOTAL GAS PROD: 27,519 TOTAL CONDENSATE PROD: 1,560

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1836 | -0- | -1264 | 470 | 1734 | 2 | 102 | 9 | Y | 93 | 100 | 1 | 2 | 8 | 41 |
| 02 | 2074 | N | 1604 | -0- | -470 | -0- | 1507 | 2 | 97 | 9 | Y | 88 | 63 | 1 | 3 | 8 | 63 |
| 03 | 1375 | N | 1375 | -0- | -0- | -0- | 1244 | 2 | 131 | 9 | Y | 119 | 181 | 1 | 1 | 8 | -0- |
| 04 | 1439 | N | 1439 | -0- | -0- | -0- | 1339 | 2 | 100 | 9 | Y | 91 | 61 | 1 | 5 | 8 | 25 |
| 05 | 1485 | N | 1485 | -0- | -0- | -0- | 1365 | 2 | 120 | 9 | Y | 109 | 118 | 1 | 3 | 8 | 13 |
| 06 | 1290 | N | 950 | -0- | -340 | -0- | 900 | 2 | 50 | 9 | Y | 45 | 32 | 1 | | | 26 |
| 07 | 1333 | N | 671 | -0- | -662 | -0- | 656 | 2 | 15 | 9 | Y | 14 | 24 | 1 | 1 | 8 | 15 |
| 08 | 1397 | N | 1397 | -0- | -0- | -0- | 1325 | 2 | 72 | 9 | Y | 65 | 79 | 1 | 1 | 8 | -0- |
| 09 | 1768 | N | 1768 | -0- | -0- | -0- | 1694 | 2 | 74 | 9 | Y | 67 | 35 | 1 | 1 | 8 | 31 |
| 10 | 1724 | N | 1724 | -0- | -0- | -0- | 1647 | 2 | 77 | 9 | Y | 70 | 77 | 1 | | | 24 |
| 11 | 1822 | N | 1822 | -0- | -0- | -0- | 1750 | 2 | 72 | 9 | Y | 65 | 76 | 1 | | | 13 |
| *12 | 2082 | N | 2082 | -0- | -0- | -0- | 2010 | 2 | 72 | 9 | Y | 65 | 39 | 1 | | | 39 |

TOTAL GAS PROD: 18,153 TOTAL CONDENSATE PROD: 891

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1456 | -0- | -1644 | 721 | 1371 | 2 | 85 | 9 | Y | 77 | 82 | 1 | 2 | 8 | 30 |
| 02 | 1754 | N | 1033 | -0- | -721 | -0- | 974 | 2 | 59 | 9 | Y | 54 | 38 | 1 | 3 | 8 | 43 |
| 03 | 992 | N | 852 | -0- | -140 | -0- | 779 | 2 | 73 | 9 | Y | 66 | 108 | 1 | 1 | 8 | -0- |
| 04 | 960 | N | 175 | -0- | -785 | -0- | 114 | 2 | 61 | 9 | Y | 55 | 37 | 1 | 3 | 8 | 15 |
| 05 | 992 | N | 369 | -0- | -623 | -0- | 296 | 2 | 73 | 9 | Y | 66 | 71 | 1 | 2 | 8 | 8 |
| 06 | 1312 | N | 1312 | -0- | -0- | -0- | 1163 | 2 | 149 | 9 | Y | 135 | 95 | 1 | 1 | 8 | 47 |
| 07 | 1953 | N | 1953 | -0- | -0- | -0- | 1929 | 2 | 24 | 9 | Y | 22 | 37 | 1 | 1 | 8 | 31 |
| 08 | 2586 | N | 2586 | -0- | -0- | -0- | 2518 | 2 | 68 | 9 | Y | 62 | 79 | 1 | 1 | 8 | 13 |
| 09 | 2340 | N | 2340 | -0- | -0- | -0- | 2266 | 2 | 74 | 9 | Y | 67 | 35 | 1 | 1 | 8 | 44 |
| 10 | 1953 | N | 1059 | -0- | -894 | -0- | 982 | 2 | 77 | 9 | Y | 70 | 77 | 1 | | | 37 |
| 11 | 2190 | N | 679 | -0- | -1511 | -0- | 607 | 2 | 72 | 9 | Y | 65 | 76 | 1 | | | 26 |
| *12 | 2263 | N | 780 | -0- | -1483 | -0- | 705 | 2 | 75 | 9 | Y | 68 | 39 | 1 | | | 55 |

TOTAL GAS PROD: 14,594 TOTAL CONDENSATE PROD: 807

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 1434 | -0- | -1232 | -0- | 1306 | 2 | 128 | 9 | N | 116 | 1 | 8 | | | 210 |
| 02 | 2100 | N | 1609 | -0- | -491 | -0- | 1436 | 2 | 173 | 9 | N | 157 | 201 | 1 | 1 | 8 | 165 |
| 03 | 2521 | N | 2521 | -0- | -0- | -0- | 2343 | 2 | 178 | 9 | N | 162 | 201 | 1 | 1 | 8 | 125 |
| 04 | 2412 | N | 2412 | -0- | -0- | -0- | 2306 | 2 | 106 | 9 | N | 96 | 174 | 1 | 2 | 8 | 45 |
| 05 | 1767 | N | 1600 | -0- | -167 | -0- | 1598 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 45 |
| 06 | 2430 | N | 1697 | -0- | -733 | -0- | 1533 | 2 | 164 | 9 | N | 149 | | | | | 194 |
| 07 | 2480 | N | 1866 | -0- | -614 | -0- | 1812 | 2 | 54 | 9 | N | 49 | 177 | 1 | 1 | 8 | 65 |
| 08 | 1612 | N | 1433 | -0- | -179 | -0- | 1352 | 2 | 81 | 9 | N | 74 | | | | | 139 |
| 09 | 1764 | N | 1764 | -0- | -0- | -0- | 1681 | 2 | 83 | 9 | N | 75 | 182 | 1 | 2 | 8 | 30 |
| 10 | 2320 | N | 2320 | -0- | -0- | -0- | 2219 | 2 | 101 | 9 | N | 92 | | | | | 122 |
| 11 | 2158 | N | 2158 | -0- | -0- | -0- | 2067 | 2 | 91 | 9 | N | 83 | 177 | 1 | | | 28 |
| 12 | 2198 | N | 2198 | -0- | -0- | -0- | 2097 | 2 | 101 | 9 | N | 92 | | | | | 120 |

TOTAL GAS PROD: 23,012 TOTAL CONDENSATE PROD: 1,147

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 1879 | 2 | 134 | 9 | N | 122 | 197 | 1 | 2 | 8 | 70 |
| 02 | 1760 | N | 1760 | -0- | -0- | -0- | 1606 | 2 | 154 | 9 | N | 140 | 2 | 8 | | | 208 |
| 03 | 1982 | N | 1982 | -0- | -0- | -0- | 1833 | 2 | 149 | 9 | N | 135 | 167 | 1 | | | 176 |
| 04 | 1927 | N | 1927 | -0- | -0- | -0- | 1760 | 2 | 167 | 9 | N | 152 | 166 | 1 | 5 | 8 | 157 |
| 05 | 2026 | N | 2026 | -0- | -0- | -0- | 1836 | 2 | 190 | 9 | N | 173 | 170 | 1 | 3 | 8 | 157 |
| 06 | 1939 | N | 1939 | -0- | -0- | -0- | 1845 | 2 | 94 | 9 | N | 85 | 149 | 1 | 1 | 8 | 92 |
| 07 | 1872 | N | 1872 | -0- | -0- | -0- | 1742 | 2 | 130 | 9 | N | 118 | 2 | 8 | | | 208 |
| 08 | 1750 | N | 1750 | -0- | -0- | -0- | 1615 | 2 | 135 | 9 | N | 123 | 188 | 1 | 1 | 8 | 142 |
| 09 | 1793 | N | 1793 | -0- | -0- | -0- | 1448 | 2 | 345 | 9 | N | 314 | 192 | 1 | 1 | 8 | 263 |
| 10 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | 263 |
| 11 | 1531 | N | 1531 | -0- | -0- | -0- | 1465 | 2 | 66 | 9 | N | 60 | 186 | 1 | | | 137 |
| 12 | 1616 | N | 1616 | -0- | -0- | -0- | 1481 | 2 | 135 | 9 | N | 123 | 171 | 1 | | | 89 |

TOTAL GAS PROD: 21,741 TOTAL CONDENSATE PROD: 1,545

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1255 | N | 1255 | -0- | -0- | -0- | 1249 | 2 | 6 | 9 | N | 5 | | | | | 190 |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 945 | 2 | 30 | 9 | N | 27 | | | | | 217 |
| 03 | 1997 | N | 1997 | -0- | -0- | -0- | 1789 | 2 | 208 | 9 | N | 189 | 202 | 1 | 4 | 8 | 200 |
| 04 | 1686 | N | 1686 | -0- | -0- | -0- | 1533 | 2 | 153 | 9 | N | 139 | 186 | 1 | 8 | 8 | 145 |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | 1449 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 145 |
| 06 | 1695 | N | 1695 | -0- | -0- | -0- | 1490 | 2 | 205 | 9 | N | 186 | 180 | 1 | 2 | 8 | 149 |
| 07 | 1716 | N | 1716 | -0- | -0- | -0- | 1510 | 2 | 206 | 9 | N | 187 | 197 | 1 | 4 | 8 | 135 |
| 08 | 1588 | N | 1588 | -0- | -0- | -0- | 1468 | 2 | 120 | 9 | N | 109 | 2 | 8 | | | 242 |
| 09 | 1141 | N | 1141 | -0- | -0- | -0- | 1101 | 2 | 40 | 9 | N | 36 | 168 | 1 | 1 | 8 | 109 |
| 10 | 1527 | N | 1527 | -0- | -0- | -0- | 1410 | 2 | 117 | 9 | N | 106 | | | | | 215 |
| 11 | 1160 | N | 1160 | -0- | -0- | -0- | 1042 | 2 | 118 | 9 | N | 107 | 192 | 1 | | | 130 |
| 12 | 1318 | N | 1318 | -0- | -0- | -0- | 1209 | 2 | 109 | 9 | N | 99 | | | | | 229 |

TOTAL GAS PROD: 17,508 TOTAL CONDENSATE PROD: 1,191

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 575 | -0- | -169 | -0- | 521 | 2 | 54 | 9 | N | 49 | | | | | 154 |
| 02 | 840 | N | 583 | -0- | -257 | -0- | 555 | 2 | 28 | 9 | N | 25 | | | | | 179 |
| 03 | 930 | N | 817 | -0- | -113 | -0- | 568 | 2 | 249 | 9 | N | 226 | 203 | 1 | | | 202 |
| 04 | 570 | N | 211 | -0- | -359 | -0- | 211 | 2 | | | N | -0- | | | | | 202 |
| 05 | 651 | N | 49 | -0- | -602 | -0- | 49 | 2 | | | N | -0- | | | | | 202 |
| 06 | 780 | N | 49 | -0- | -731 | -0- | 49 | 2 | | | N | -0- | | | | | 202 |
| 07 | 217 | N | 39 | -0- | -178 | -0- | 39 | 2 | | | N | -0- | | | | | 202 |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 202 |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 202 |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 112 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 202 |
| 11 | 120 | N | 77 | -0- | -43 | -0- | 77 | 2 | | | N | -0- | | | | | 202 |
| 12 | 155 | N | 5 | -0- | -150 | -0- | 5 | 2 | | | N | -0- | | | | | 202 |

TOTAL GAS PROD: 2,784 TOTAL CONDENSATE PROD: 301

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 624 | 2 | 32 | 9 | N | 29 | | | | | 160 |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 726 | 2 | 20 | 9 | N | 18 | 3 | 8 | | | 175 |
| 03 | 806 | N | 527 | -0- | -279 | -0- | 463 | 2 | 64 | 9 | N | 58 | 184 | 1 | 1 | 8 | 48 |
| 04 | 630 | N | 114 | -0- | -516 | -0- | 114 | 2 | | | N | -0- | | | | | 48 |
| 05 | 806 | N | 22 | -0- | -784 | -0- | 22 | 2 | | | N | -0- | | | | | 48 |
| 06 | 510 | N | 16 | -0- | -494 | -0- | 16 | 2 | | | N | -0- | | | | | 48 |
| 07 | 124 | N | 4 | -0- | -120 | -0- | 4 | 2 | | | N | -0- | | | | | 48 |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 48 |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 48 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 48 |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 48 |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 2,780 TOTAL CONDENSATE PROD: 105

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 922 | -0- | -8 | -0- | 842 | 2 | 80 | 9 | N | 73 | 3 | 8 | | | 199 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 795 | 2 | 73 | 9 | N | 66 | 201 | 1 | 1 | 8 | 63 |
| 03 | 1085 | N | 897 | -0- | -188 | -0- | 827 | 2 | 70 | 9 | N | 64 | | | | | 127 |
| 04 | 900 | N | 311 | -0- | -589 | -0- | 297 | 2 | 14 | 9 | N | 13 | | | | | 140 |
| 05 | 961 | N | 43 | -0- | -918 | -0- | 43 | 2 | | | N | -0- | | | | | 140 |
| 06 | 870 | N | 28 | -0- | -842 | -0- | 28 | 2 | | | N | -0- | | | | | 140 |
| 07 | 310 | N | 33 | -0- | -277 | -0- | 33 | 2 | | | N | -0- | | | | | 140 |
| 08 | 1073 | N | 1073 | -0- | -0- | -0- | 1038 | 2 | 35 | 9 | N | 32 | | | | | 172 |
| 09 | 1558 | N | 1558 | -0- | -0- | -0- | 1170 | 2 | 388 | 9 | N | 353 | 196 | 1 | 2 | 8 | 327 |
| 10 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 327 |
| 11 | 1050 | N | 757 | -0- | -293 | -0- | 757 | 2 | | | N | -0- | | | | | 327 |
| 12 | 1240 | N | 750 | -0- | -490 | -0- | 743 | 2 | 7 | 9 | N | 6 | 184 | 1 | | | 149 |

TOTAL GAS PROD: 8,160 TOTAL CONDENSATE PROD: 607

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4931 | X | 4931 | -0- | -0- | -0- | 4790 | 2 | 141 | 9 | N | 128 | 2 | 8 | | | 169 |
| 02 | 4255 | X | 4255 | -0- | -0- | -0- | 4071 | 2 | 184 | 9 | N | 167 | 203 | 1 | 3 | 8 | 130 |
| 03 | 3424 | X | 3424 | -0- | -0- | -0- | 3017 | 2 | 407 | 9 | N | 370 | 397 | 1 | 1 | 8 | 102 |
| 04 | 3351 | X | 3351 | -0- | -0- | -0- | 2975 | 2 | 376 | 9 | N | 342 | 391 | 1 | 13 | 8 | 40 |
| 05 | 3162 | X | 3162 | -0- | -0- | -0- | 2956 | 2 | 206 | 9 | N | 187 | 184 | 1 | 3 | 8 | 40 |
| 06 | 3224 | X | 3224 | -0- | -0- | -0- | 2869 | 2 | 355 | 9 | N | 323 | 199 | 1 | | | 164 |
| 07 | 2634 | X | 2634 | -0- | -0- | -0- | 2404 | 2 | 230 | 9 | N | 209 | 198 | 1 | 3 | 8 | 172 |
| 08 | 2740 | X | 2740 | -0- | -0- | -0- | 2499 | 2 | 241 | 9 | N | 219 | 199 | 1 | 2 | 8 | 190 |
| 09 | 2631 | X | 2631 | -0- | -0- | -0- | 2343 | 2 | 288 | 9 | N | 262 | 411 | 1 | 1 | 8 | 40 |
| 10 | 2827 | X | 2827 | -0- | -0- | -0- | 2563 | 2 | 264 | 9 | N | 240 | 200 | 1 | | | 80 |
| 11 | 2359 | X | 2359 | -0- | -0- | -0- | 2137 | 2 | 222 | 9 | N | 202 | 178 | 1 | | | 104 |
| 12 | 2382 | X | 2382 | -0- | -0- | -0- | 2206 | 2 | 176 | 9 | N | 160 | 187 | 1 | | | 77 |

TOTAL GAS PROD: 37,920 TOTAL CONDENSATE PROD: 2,809

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 952 | 2 | 98 | 9 | N | 89 | 1 | 8 | | | 245 |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 869 | 2 | 89 | 9 | N | 81 | 201 | 1 | 1 | 8 | 124 |
| 03 | 1117 | N | 1117 | -0- | -0- | -0- | 983 | 2 | 134 | 9 | N | 122 | 177 | 1 | 2 | 8 | 67 |
| 04 | 1052 | N | 1052 | -0- | -0- | -0- | 951 | 2 | 101 | 9 | N | 92 | 5 | 8 | | | 154 |
| 05 | 1304 | N | 1304 | -0- | -0- | -0- | 1110 | 2 | 194 | 9 | N | 176 | 175 | 1 | 1 | 8 | 154 |
| 06 | 1189 | N | 1189 | -0- | -0- | -0- | 1172 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 168 |
| 07 | 1266 | N | 1266 | -0- | -0- | -0- | 1000 | 2 | 266 | 9 | N | 242 | 183 | 1 | 1 | 8 | 226 |
| 08 | 1345 | N | 1345 | -0- | -0- | -0- | 1344 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 226 |
| 09 | 1322 | N | 1322 | -0- | -0- | -0- | 1290 | 2 | 32 | 9 | N | 29 | 198 | 1 | 2 | 8 | 55 |
| 10 | 1371 | N | 1371 | -0- | -0- | -0- | 1244 | 2 | 127 | 9 | N | 115 | | | | | 170 |
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 1196 | 2 | 108 | 9 | N | 98 | 159 | 1 | | | 109 |
| 12 | 1275 | N | 1275 | -0- | -0- | -0- | 1169 | 2 | 106 | 9 | N | 96 | | | | | 205 |

TOTAL GAS PROD: 14,553 TOTAL CONDENSATE PROD: 1,156

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1291 | N | 1291 | -0- | -0- | -0- | 1170 | 2 | 121 | 9 | N | 110 | 2 | 8 | | | 256 |
| 02 | 1176 | N | 1133 | -0- | -43 | -0- | 1049 | 2 | 84 | 9 | N | 76 | 199 | 1 | 1 | 8 | 132 |
| 03 | 1363 | N | 1363 | -0- | -0- | -0- | 1232 | 2 | 131 | 9 | N | 119 | 160 | 1 | 2 | 8 | 89 |
| 04 | 1260 | N | 997 | -0- | -263 | -0- | 955 | 2 | 42 | 9 | N | 38 | | | | | 127 |
| 05 | 1240 | N | 799 | -0- | -441 | -0- | 799 | 2 | | | N | -0- | | | | | 127 |
| 06 | 1260 | N | 691 | -0- | -569 | -0- | 691 | 2 | | | N | -0- | | | | | 127 |
| 07 | 1023 | N | 538 | -0- | -485 | -0- | 538 | 2 | | | N | -0- | | | | | 127 |
| 08 | 978 | N | 978 | -0- | -0- | -0- | 900 | 2 | 78 | 9 | N | 71 | 2 | 8 | | | 196 |
| 09 | 1344 | N | 1344 | -0- | -0- | -0- | 1156 | 2 | 188 | 9 | N | 171 | 199 | 1 | 2 | 8 | 166 |
| 10 | 1250 | N | 1250 | -0- | -0- | -0- | 1120 | 2 | 130 | 9 | N | 118 | 169 | 1 | | | 115 |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 913 | 2 | 98 | 9 | N | 89 | | | | | 204 |
| 12 | 1302 | N | 1083 | -0- | -219 | -0- | 980 | 2 | 103 | 9 | N | 94 | 182 | 1 | | | 116 |

TOTAL GAS PROD: 12,478 TOTAL CONDENSATE PROD: 886

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2341 | X | 2341 | -0- | -0- | -0- | 2318 | 2 | 23 | 9 | N | 21 | 2 | 8 | | | 172 |
| 02 | 2184 | X | 2071 | -0- | -113 | -0- | 1947 | 2 | 124 | 9 | N | 113 | 5 | 8 | | | 280 |
| 03 | 2418 | X | 1741 | -0- | -677 | -0- | 1664 | 2 | 77 | 9 | N | 70 | 198 | 1 | 1 | 8 | 151 |
| 04 | 2340 | X | 1786 | -0- | -554 | -0- | 1536 | 2 | 250 | 9 | N | 227 | 195 | 1 | 2 | 8 | 181 |
| 05 | 2356 | X | 2059 | -0- | -297 | -0- | 1678 | 2 | 381 | 9 | N | 346 | 344 | 1 | 2 | 8 | 181 |
| 06 | 2280 | X | 1568 | -0- | -712 | -0- | 1458 | 2 | 110 | 9 | N | 100 | 177 | 1 | | | 104 |
| 07 | 2294 | X | 1443 | -0- | -851 | -0- | 1267 | 2 | 176 | 9 | N | 160 | 162 | 1 | 1 | 8 | 101 |
| 08 | 2046 | X | 1738 | -0- | -308 | -0- | 1554 | 2 | 184 | 9 | N | 167 | 171 | 1 | 1 | 8 | 96 |
| 09 | 1560 | N | 1340 | -0- | -220 | -0- | 1205 | 2 | 135 | 9 | N | 123 | | | | | 219 |
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 1541 | 2 | 164 | 9 | N | 149 | 180 | 1 | | | 188 |
| 11 | 1689 | N | 1689 | -0- | -0- | -0- | 1545 | 2 | 144 | 9 | N | 131 | 190 | 1 | | | 129 |
| 12 | 1748 | N | 1748 | -0- | -0- | -0- | 1608 | 2 | 140 | 9 | N | 127 | 172 | 1 | | | 84 |

TOTAL GAS PROD: 21,229 TOTAL CONDENSATE PROD: 1,734

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2876 | X | 2876 | -0- | -0- | -0- | 2729 | 2 | 147 | 9 | N | 134 | 191 | 1 | 1 | 8 | 154 |
| 02 | 2411 | N | 2411 | -0- | -0- | -0- | 2273 | 2 | 138 | 9 | N | 125 | 186 | 1 | 1 | 8 | 92 |
| 03 | 2728 | N | 2631 | -0- | -97 | -0- | 2530 | 2 | 101 | 9 | N | 92 | | | | | 184 |
| 04 | 2939 | N | 2939 | -0- | -0- | -0- | 2776 | 2 | 163 | 9 | N | 148 | 180 | 1 | 3 | 8 | 149 |
| 05 | 2686 | N | 2686 | -0- | -0- | -0- | 2485 | 2 | 201 | 9 | N | 183 | 182 | 1 | 1 | 8 | 149 |
| 06 | 2550 | N | 2453 | -0- | -97 | -0- | 2343 | 2 | 110 | 9 | N | 100 | 175 | 1 | | | 74 |
| 07 | 2728 | N | 2108 | -0- | -620 | -0- | 1985 | 2 | 123 | 9 | N | 112 | 1 | 8 | | | 185 |
| 08 | 2697 | N | 2362 | -0- | -335 | -0- | 2204 | 2 | 158 | 9 | N | 144 | 196 | 1 | 1 | 8 | 132 |
| 09 | 2460 | N | 2233 | -0- | -227 | -0- | 2105 | 2 | 128 | 9 | N | 116 | 192 | 1 | 1 | 8 | 55 |
| 10 | 2258 | N | 2258 | -0- | -0- | -0- | 2162 | 2 | 96 | 9 | N | 87 | | | | | 142 |
| 11 | 2280 | N | 2077 | -0- | -203 | -0- | 1957 | 2 | 120 | 9 | N | 109 | 178 | 1 | | | 73 |
| 12 | 2294 | N | 2105 | -0- | -189 | -0- | 1971 | 2 | 134 | 9 | N | 122 | | | | | 195 |

TOTAL GAS PROD: 29,139 TOTAL CONDENSATE PROD: 1,472

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 584 | -0- | -1152 | -0- | 473 | 2 | 111 | 9 | N | 101 | 1 | 8 | | | 172 |
| 02 | 1456 | N | 493 | -0- | -963 | -0- | 468 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 194 |
| 03 | 1426 | N | 585 | -0- | -841 | -0- | 532 | 2 | 53 | 9 | N | 48 | 192 | 1 | 3 | 8 | 47 |
| 04 | 851 | N | 851 | -0- | -0- | -0- | 743 | 2 | 108 | 9 | N | 98 | 8 | 8 | | | 137 |
| 05 | 1084 | N | 1084 | -0- | -0- | -0- | 875 | 2 | 209 | 9 | N | 190 | 186 | 1 | 4 | 8 | 137 |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 802 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 137 |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 981 | 2 | 102 | 9 | N | 93 | 195 | 1 | 3 | 8 | 32 |
| 08 | 1153 | N | 1153 | -0- | -0- | -0- | 1037 | 2 | 116 | 9 | N | 105 | 2 | 8 | | | 135 |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 889 | 2 | 103 | 9 | N | 94 | 200 | 1 | 2 | 8 | 27 |
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 1369 | 2 | 130 | 9 | N | 118 | | | | | 145 |
| 11 | 1110 | N | 1094 | -0- | -16 | -0- | 991 | 2 | 103 | 9 | N | 94 | 192 | 1 | | | 47 |
| 12 | 1209 | N | 1209 | -0- | -0- | -0- | 1095 | 2 | 114 | 9 | N | 104 | 91 | 1 | | | 60 |

TOTAL GAS PROD: 11,430 TOTAL CONDENSATE PROD: 1,069

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1274 | -0- | -121 | -0- | 1146 | 2 | 128 | 9 | N | 116 | 188 | 1 | 3 | 8 | 147 |
| 02 | 1092 | N | 83 | -0- | -1009 | -0- | 13 | 2 | 70 | 9 | N | 64 | | | | | 211 |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | 20 | | | | | 231 |
| 04 | 1230 | N | 947 | -0- | -283 | -0- | 947 | 2 | | | N | -0- | 175 | 1 | | | 56 |
| 05 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 56 |
| 06 | 3000 | N | 3885 | -0- | 885 | 885 | 3581 | 2 | 304 | 9 | N | 276 | 169 | 1 | 4 | 8 | 159 |
| 07 | 2952 | N | 2067 | -0- | -885 | -0- | 1816 | 2 | 251 | 9 | N | 228 | 168 | 1 | 5 | 8 | 214 |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 1328 | 2 | 209 | 9 | N | 190 | 207 | 1 | 3 | 8 | 194 |
| 09 | 2610 | X | 1142 | -0- | -1468 | -0- | 981 | 2 | 161 | 9 | N | 146 | 184 | 1 | 3 | 8 | 153 |
| 10 | 2697 | X | 1572 | -0- | -1125 | -0- | 1433 | 2 | 139 | 9 | N | 126 | 191 | 1 | | | 88 |
| 11 | 2610 | X | 1 | -0- | -2609 | -0- | 1 | 2 | | | N | -0- | | | | | 88 |
| 12 | 2077 | X | 1974 | -0- | -103 | -0- | 1780 | 2 | 194 | 9 | N | 176 | 194 | 1 | | | 70 |

TOTAL GAS PROD: 15,064 TOTAL CONDENSATE PROD: 1,342

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1582 | N | 1582 | -0- | -0- | -0- | 1439 | 2 | 143 | 9 | N | 130 | | | | | 242 |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 1316 | 2 | 106 | 9 | N | 96 | 188 | 1 | | | 150 |
| 03 | 2415 | N | 2415 | -0- | -0- | -0- | 2262 | 2 | 153 | 9 | N | 139 | 180 | 1 | | | 109 |
| 04 | 1950 | N | 1950 | -0- | -0- | -0- | 1812 | 2 | 138 | 9 | N | 125 | 195 | 1 | 2 | 8 | 37 |
| 05 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | 37 |
| 06 | 2014 | N | 2014 | -0- | -0- | -0- | 1794 | 2 | 220 | 9 | N | 200 | | | | | 237 |
| 07 | 2256 | N | 2256 | -0- | -0- | -0- | 2189 | 2 | 67 | 9 | N | 61 | 196 | 1 | | | 102 |
| 08 | 1490 | N | 1490 | -0- | -0- | -0- | 1325 | 2 | 165 | 9 | N | 150 | 184 | 1 | | | 68 |
| 09 | 930 | N | 601 | -0- | -329 | -0- | 506 | 2 | 95 | 9 | N | 86 | | | | | 154 |
| 10 | 961 | N | 760 | -0- | -201 | -0- | 640 | 2 | 120 | 9 | N | 109 | 178 | 1 | | | 85 |
| 11 | 930 | N | 894 | -0- | -36 | -0- | 855 | 2 | 39 | 9 | N | 35 | | | | | 120 |
| 12 | 1253 | N | 1253 | -0- | -0- | -0- | 1234 | 2 | 19 | 9 | N | 17 | | | | | 137 |

TOTAL GAS PROD: 18,075 TOTAL CONDENSATE PROD: 1,148

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | -0- | -0- | -930 | -0- | N | -0- | 63 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | N | -0- | 63 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | N | -0- | 63 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 63 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1460 | -0- | -28 | -0- | 1309 | 2 | 151 | 9 | N | 137 | | | | | 209 |
| 02 | 1344 | N | 1246 | -0- | -98 | -0- | 1128 | 2 | 118 | 9 | N | 107 | 192 | 1 | | | 124 |
| 03 | 1519 | N | 1308 | -0- | -211 | -0- | 1153 | 2 | 155 | 9 | N | 141 | 187 | 1 | | | 78 |
| 04 | 1410 | N | 1371 | -0- | -39 | -0- | 1222 | 2 | 149 | 9 | N | 135 | 183 | 1 | | | 30 |
| 05 | 1395 | N | 1300 | -0- | -95 | -0- | 1300 | 2 | | | N | -0- | | | | | 30 |
| 06 | 1598 | N | 1598 | -0- | -0- | -0- | 1257 | 2 | 341 | 9 | N | 310 | 183 | 1 | | | 157 |
| 07 | 1426 | N | 1295 | -0- | -131 | -0- | 1142 | 2 | 153 | 9 | N | 139 | 189 | 1 | | | 107 |
| 08 | 1328 | N | 1328 | -0- | -0- | -0- | 1177 | 2 | 151 | 9 | N | 137 | 206 | 1 | 1 | 8 | 37 |
| 09 | 1590 | N | 1214 | -0- | -376 | -0- | 1065 | 2 | 149 | 9 | N | 135 | | | | | 172 |
| 10 | 1302 | N | 1276 | -0- | -26 | -0- | 1124 | 2 | 152 | 9 | N | 138 | 203 | 1 | | | 107 |
| 11 | 1290 | N | 1164 | -0- | -126 | -0- | 1019 | 2 | 145 | 9 | N | 132 | 184 | 1 | | | 55 |
| 12 | 1240 | N | 1238 | -0- | -2 | -0- | 1113 | 2 | 125 | 9 | N | 114 | | | | | 169 |

TOTAL GAS PROD: 15,798 TOTAL CONDENSATE PROD: 1,625

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2507 | N | 2507 | -0- | -0- | -0- | 2179 | 2 | 328 | 9 | N | 298 | 374 | 1 | 7 | 8 | 59 |
| 02 | 2053 | N | 2053 | -0- | -0- | -0- | 1689 | 2 | 364 | 9 | N | 331 | 198 | 1 | 7 | 8 | 185 |
| 03 | 2230 | N | 2230 | -0- | -0- | -0- | 1921 | 2 | 309 | 9 | N | 281 | 223 | 1 | 2 | 8 | 241 |
| 04 | 2106 | N | 2106 | -0- | -0- | -0- | 1801 | 2 | 305 | 9 | N | 277 | 228 | 1 | 10 | 8 | 280 |
| 05 | 2824 | N | 2824 | -0- | -0- | -0- | 2358 | 2 | 466 | 9 | N | 424 | 420 | 1 | 4 | 8 | 280 |
| 06 | 2392 | N | 2392 | -0- | -0- | -0- | 2240 | 2 | 152 | 9 | N | 138 | 189 | 1 | 2 | 8 | 227 |
| 07 | 2265 | N | 2265 | -0- | -0- | -0- | 2020 | 2 | 245 | 9 | N | 223 | 187 | 1 | 3 | 8 | 260 |
| 08 | 2365 | N | 2365 | -0- | -0- | -0- | 2048 | 2 | 317 | 9 | N | 288 | 351 | 1 | 2 | 8 | 195 |
| 09 | 2259 | N | 2259 | -0- | -0- | -0- | 1972 | 2 | 287 | 9 | N | 261 | 357 | 1 | 2 | 8 | 97 |
| 10 | 2336 | N | 2336 | -0- | -0- | -0- | 2032 | 2 | 304 | 9 | N | 276 | 189 | 1 | | | 184 |
| 11 | 2167 | N | 2167 | -0- | -0- | -0- | 1906 | 2 | 261 | 9 | N | 237 | 188 | 1 | | | 233 |
| 12 | 2072 | N | 2072 | -0- | -0- | -0- | 1882 | 2 | 190 | 9 | N | 173 | 178 | 1 | | | 228 |

TOTAL GAS PROD: 27,576 TOTAL CONDENSATE PROD: 3,207

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 724 | 2 | 18 | 9 | N | 16 | | | | | 160 |
| 02 | 84 | N | 4 | -0- | -80 | -0- | 3 | 2 | 1 | 9 | N | 1 | 129 | 1 | | | 32 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 746 TOTAL CONDENSATE PROD: 17

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1842 | N | 1842 | -0- | -0- | -0- | 1718 | 2 | 124 | 9 | N | 113 | 200 | 1 | 1 | 8 | 112 |
| 02 | 1467 | N | 1467 | -0- | -0- | -0- | 1414 | 2 | 53 | 9 | N | 48 | 105 | 1 | 2 | 8 | 53 |
| 03 | 1537 | N | 1537 | -0- | -0- | -0- | 1437 | 2 | 100 | 9 | N | 91 | | | | | 144 |
| 04 | 1770 | N | 1400 | -0- | -370 | -0- | 1302 | 2 | 98 | 9 | N | 89 | 195 | 1 | 3 | 8 | 35 |
| 05 | 1612 | N | 1243 | -0- | -369 | -0- | 1242 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 06 | 1500 | N | 1478 | -0- | -22 | -0- | 1262 | 2 | 216 | 9 | N | 196 | 1 | 8 | | | 230 |
| 07 | 1457 | N | 1265 | -0- | -192 | -0- | 1214 | 2 | 51 | 9 | N | 46 | 200 | 1 | 1 | 8 | 75 |
| 08 | 1335 | N | 1335 | -0- | -0- | -0- | 1249 | 2 | 86 | 9 | N | 78 | 1 | 8 | | | 152 |
| 09 | 1470 | N | 1346 | -0- | -124 | -0- | 1212 | 2 | 134 | 9 | N | 122 | 198 | 1 | 1 | 8 | 75 |
| 10 | 1337 | N | 1337 | -0- | -0- | -0- | 1236 | 2 | 101 | 9 | N | 92 | | | | | 167 |
| 11 | 1463 | N | 1463 | -0- | -0- | -0- | 1346 | 2 | 117 | 9 | N | 106 | 193 | 1 | | | 80 |
| 12 | 1459 | N | 1459 | -0- | -0- | -0- | 1350 | 2 | 109 | 9 | N | 99 | | | | | 179 |

TOTAL GAS PROD: 17,172 TOTAL CONDENSATE PROD: 1,081

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2562 | -0- | -321 | -0- | 2363 | 2 | 199 | 9 | N | 181 | 200 | 1 | 1 | 8 | 42 |
| 02 | 2520 | N | 2287 | -0- | -233 | -0- | 2134 | 2 | 153 | 9 | N | 139 | 1 | 8 | | | 180 |
| 03 | 2728 | N | 2632 | -0- | -96 | -0- | 2431 | 2 | 201 | 9 | N | 183 | 199 | 1 | | | 164 |
| 04 | 2568 | N | 2568 | -0- | -0- | -0- | 2389 | 2 | 179 | 9 | N | 163 | 187 | 1 | 3 | 8 | 137 |
| 05 | 2629 | N | 2629 | -0- | -0- | -0- | 2420 | 2 | 209 | 9 | N | 190 | 189 | 1 | 1 | 8 | 137 |
| 06 | 2550 | N | 2533 | -0- | -17 | -0- | 2434 | 2 | 99 | 9 | N | 90 | | | | | 227 |
| 07 | 2666 | N | 2168 | -0- | -498 | -0- | 2038 | 2 | 130 | 9 | N | 118 | 191 | 1 | | | 154 |
| 08 | 2635 | N | 2370 | -0- | -265 | -0- | 2137 | 2 | 233 | 9 | N | 212 | 198 | 1 | 1 | 8 | 167 |
| 09 | 2520 | N | 2195 | -0- | -325 | -0- | 2031 | 2 | 164 | 9 | N | 149 | 181 | 1 | 1 | 8 | 134 |
| 10 | 2551 | N | 2551 | -0- | -0- | -0- | 2352 | 2 | 199 | 9 | N | 181 | 201 | 1 | | | 114 |
| 11 | 2453 | N | 2453 | -0- | -0- | -0- | 2254 | 2 | 199 | 9 | N | 181 | 193 | 1 | | | 102 |
| 12 | 2447 | N | 2447 | -0- | -0- | -0- | 2259 | 2 | 188 | 9 | N | 171 | 153 | 1 | | | 120 |

TOTAL GAS PROD: 29,395 TOTAL CONDENSATE PROD: 1,958

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2014 | N | 2014 | -0- | -0- | -0- | 1929 | 2 | 85 | 9 | N | 77 | | | | | 212 |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 1560 | 2 | 113 | 9 | N | 103 | 201 | 1 | 4 | 8 | 110 |
| 03 | 1576 | N | 1576 | -0- | -0- | -0- | 1521 | 2 | 55 | 9 | N | 50 | | | | | 160 |
| 04 | 1620 | N | 1620 | -0- | -0- | -0- | 1520 | 2 | 100 | 9 | N | 91 | 162 | 1 | 3 | 8 | 86 |
| 05 | 1472 | N | 1472 | -0- | -0- | -0- | 1469 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 86 |
| 06 | 1426 | N | 1426 | -0- | -0- | -0- | 1263 | 2 | 163 | 9 | N | 148 | 149 | 1 | | | 85 |
| 07 | 1234 | N | 1234 | -0- | -0- | -0- | 1157 | 2 | 77 | 9 | N | 70 | 2 | 8 | | | 153 |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1164 | 2 | 75 | 9 | N | 68 | 1 | 8 | | | 220 |
| 09 | 1059 | N | 1059 | -0- | -0- | -0- | 983 | 2 | 76 | 9 | N | 69 | 182 | 1 | 1 | 8 | 106 |
| 10 | 1766 | N | 1766 | -0- | -0- | -0- | 1680 | 2 | 86 | 9 | N | 78 | | | | | 184 |
| 11 | 2086 | N | 2086 | -0- | -0- | -0- | 2007 | 2 | 79 | 9 | N | 72 | 180 | 1 | | | 76 |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 2075 | 2 | 62 | 9 | N | 56 | | | | | 132 |

TOTAL GAS PROD: 19,302 TOTAL CONDENSATE PROD: 885

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 43 | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 43

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 433 | -0- | -218 | -0- | 413 | 2 | 20 | 9 | N | 18 | | | | | 269 |
| 02 | 560 | N | 490 | -0- | -70 | -0- | 469 | 2 | 21 | 9 | N | 19 | | | | | 288 |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 498 | 2 | 15 | 9 | N | 14 | | | | | 302 |
| 04 | 561 | N | 561 | -0- | -0- | -0- | 543 | 2 | 18 | 9 | N | 16 | 2 | 8 | | | 316 |
| 05 | 558 | N | 558 | -0- | -0- | -0- | 557 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 316 |
| 06 | 558 | N | 558 | -0- | -0- | -0- | 503 | 2 | 55 | 9 | N | 50 | 185 | 1 | 1 | 8 | 180 |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 180 |
| 08 | 558 | N | 484 | -0- | -74 | -0- | 439 | 2 | 45 | 9 | N | 41 | 1 | 8 | | | 220 |
| 09 | 570 | N | 500 | -0- | -70 | -0- | 449 | 2 | 51 | 9 | N | 46 | 179 | 1 | | | 87 |
| 10 | 620 | N | 526 | -0- | -94 | -0- | 485 | 2 | 41 | 9 | N | 37 | | | | | 124 |
| 11 | 480 | N | 443 | -0- | -37 | -0- | 414 | 2 | 29 | 9 | N | 26 | | | | | 150 |
| 12 | 527 | N | 346 | -0- | -181 | -0- | 316 | 2 | 30 | 9 | N | 27 | | | | | 177 |

TOTAL GAS PROD: 6,032 TOTAL CONDENSATE PROD: 295

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1214 | N | 1214 | -0- | -0- | -0- | 1156 | 2 | 58 | 9 | N | 53 | 1 | 8 | | | 114 |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 1043 | 2 | 74 | 9 | N | 67 | 1 | 8 | | | 180 |
| 03 | 1364 | N | 758 | -0- | -606 | -0- | 711 | 2 | 47 | 9 | N | 43 | 180 | 1 | | | 43 |
| 04 | 1170 | N | 460 | -0- | -710 | -0- | 439 | 2 | 21 | 9 | N | 19 | | | | | 62 |
| 05 | 1240 | N | 713 | -0- | -527 | -0- | 713 | 2 | | | N | -0- | | | | | 62 |
| 06 | 720 | N | 658 | -0- | -62 | -0- | 595 | 2 | 63 | 9 | N | 57 | | | | | 119 |
| 07 | 500 | N | 500 | -0- | -0- | -0- | 456 | 2 | 44 | 9 | N | 40 | | | | | 159 |
| 08 | 713 | N | 525 | -0- | -188 | -0- | 486 | 2 | 39 | 9 | N | 35 | | | | | 194 |
| 09 | 660 | N | 388 | -0- | -272 | -0- | 365 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 214 |
| 10 | 496 | N | 461 | -0- | -35 | -0- | 437 | 2 | 24 | 9 | N | 22 | 192 | 1 | | | 44 |
| 11 | 557 | N | 557 | -0- | -0- | -0- | 534 | 2 | 23 | 9 | N | 21 | | | | | 65 |
| 12 | 567 | N | 567 | -0- | -0- | -0- | 535 | 2 | 32 | 9 | N | 29 | | | | | 94 |

TOTAL GAS PROD: 7,918 TOTAL CONDENSATE PROD: 407

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1351 | -0- | -261 | -0- | 1235 | 2 | 116 | 9 | N | 105 | 186 | 1 | 5 | 8 | 129 |
| 02 | 1480 | N | 1480 | -0- | -0- | -0- | 1399 | 2 | 81 | 9 | N | 74 | 4 | 8 | | | 199 |
| 03 | 1525 | N | 1525 | -0- | -0- | -0- | 1426 | 2 | 99 | 9 | N | 90 | 176 | 1 | 2 | 8 | 111 |
| 04 | 1437 | N | 1437 | -0- | -0- | -0- | 1332 | 2 | 105 | 9 | N | 95 | 8 | 8 | | | 198 |
| 05 | 1643 | N | 1548 | -0- | -95 | -0- | 1351 | 2 | 197 | 9 | N | 179 | 176 | 1 | 3 | 8 | 198 |
| 06 | 1470 | N | 1279 | -0- | -191 | -0- | 1278 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 198 |
| 07 | 1488 | N | 1466 | -0- | -22 | -0- | 1416 | 2 | 50 | 9 | N | 45 | 188 | 1 | 2 | 8 | 53 |
| 08 | 1565 | N | 1565 | -0- | -0- | -0- | 1489 | 2 | 76 | 9 | N | 69 | 2 | 8 | | | 120 |
| 09 | 1290 | N | 1112 | -0- | -178 | -0- | 1034 | 2 | 78 | 9 | N | 71 | 1 | 8 | | | 190 |
| 10 | 1457 | N | 1443 | -0- | -14 | -0- | 1360 | 2 | 83 | 9 | N | 75 | 180 | 1 | | | 85 |
| 11 | 1500 | N | 1405 | -0- | -95 | -0- | 1332 | 2 | 73 | 9 | N | 66 | | | | | 151 |
| 12 | 1147 | N | 1077 | -0- | -70 | -0- | 991 | 2 | 86 | 9 | N | 78 | 179 | 1 | | | 50 |

TOTAL GAS PROD: 16,688 TOTAL CONDENSATE PROD: 948

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2865 | N | 2470 | -0- | -395 | -0- | 2107 | 2 | 363 | 9 | N | 330 | 199 | 1 | 7 | 8 | 262 |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 1208 | 2 | 166 | 9 | N | 151 | 190 | 1 | 4 | 8 | 219 |
| 03 | 2201 | N | 2148 | -0- | -53 | -0- | 1821 | 2 | 327 | 9 | N | 297 | 403 | 1 | 4 | 8 | 109 |
| 04 | 2310 | N | 1937 | -0- | -373 | -0- | 1669 | 2 | 268 | 9 | N | 244 | 186 | 1 | 10 | 8 | 157 |
| 05 | 1985 | N | 1985 | -0- | -0- | -0- | 1735 | 2 | 250 | 9 | N | 227 | 222 | 1 | 5 | 8 | 157 |
| 06 | 2070 | N | 2007 | -0- | -63 | -0- | 1721 | 2 | 286 | 9 | N | 260 | 324 | 1 | 2 | 8 | 91 |
| 07 | 2021 | N | 2021 | -0- | -0- | -0- | 1731 | 2 | 290 | 9 | N | 264 | 199 | 1 | 4 | 8 | 152 |
| 08 | 1984 | N | 1879 | -0- | -105 | -0- | 1645 | 2 | 234 | 9 | N | 213 | 215 | 1 | 2 | 8 | 148 |
| 09 | 2010 | N | 1864 | -0- | -146 | -0- | 1600 | 2 | 264 | 9 | N | 240 | 194 | 1 | 2 | 8 | 192 |
| 10 | 2015 | N | 1804 | -0- | -211 | -0- | 1549 | 2 | 255 | 9 | N | 232 | 369 | 1 | | | 55 |
| 11 | 1830 | N | 1549 | -0- | -281 | -0- | 1318 | 2 | 231 | 9 | N | 210 | | | | | 265 |
| 12 | 1922 | N | 1316 | -0- | -606 | -0- | 1059 | 2 | 257 | 9 | N | 234 | 194 | 1 | | | 305 |

TOTAL GAS PROD: 22,354 TOTAL CONDENSATE PROD: 2,902

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1272 | -0- | -123 | -0- | 1160 | 2 | 112 | 9 | N | 102 | 158 | 1 | 5 | 8 | 63 |
| 02 | 1148 | N | 1130 | -0- | -18 | -0- | 1050 | 2 | 80 | 9 | N | 73 | 1 | 8 | | | 135 |
| 03 | 1385 | N | 1385 | -0- | -0- | -0- | 1217 | 2 | 168 | 9 | N | 153 | 163 | 1 | 3 | 8 | 122 |
| 04 | 1406 | N | 1406 | -0- | -0- | -0- | 1223 | 2 | 183 | 9 | N | 166 | 176 | 1 | 8 | 8 | 104 |
| 05 | 1647 | N | 1647 | -0- | -0- | -0- | 1439 | 2 | 208 | 9 | N | 189 | 185 | 1 | 4 | 8 | 104 |
| 06 | 1358 | N | 1358 | -0- | -0- | -0- | 1312 | 2 | 46 | 9 | N | 42 | 1 | 8 | | | 145 |
| 07 | 1457 | N | 1226 | -0- | -231 | -0- | 1084 | 2 | 142 | 9 | N | 129 | 187 | 1 | 2 | 8 | 85 |
| 08 | 1643 | N | 1290 | -0- | -353 | -0- | 1146 | 2 | 144 | 9 | N | 131 | 176 | 1 | 2 | 8 | 38 |
| 09 | 1350 | N | 1280 | -0- | -70 | -0- | 1183 | 2 | 97 | 9 | N | 88 | 2 | 8 | | | 124 |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 1408 | 2 | 22 | 9 | N | 20 | | | | | 144 |
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 1171 | 2 | 133 | 9 | N | 121 | 193 | 1 | | | 72 |
| 12 | 1333 | N | 1064 | -0- | -269 | -0- | 951 | 2 | 113 | 9 | N | 103 | | | | | 175 |

TOTAL GAS PROD: 15,792 TOTAL CONDENSATE PROD: 1,317

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 502 | -0- | -335 | -0- | 285 | 2 | 217 | 9 | Y | 197 | 251 | 1 | 7 | 8 | 7 |
| 02 | 644 | N | 186 | -0- | -458 | -0- | 19 | 2 | 167 | 9 | Y | 152 | 93 | 1 | 6 | 8 | 60 |
| 03 | 806 | X | 477 | -0- | -329 | -0- | 292 | 2 | 185 | 9 | Y | 168 | 179 | 1 | 4 | 8 | 45 |
| 04 | 1069 | X | 1069 | -0- | -0- | -0- | 796 | 2 | 273 | 9 | Y | 248 | 257 | 1 | 22 | 8 | 14 |
| 05 | 1279 | X | 1279 | -0- | -0- | -0- | 1037 | 2 | 242 | 9 | Y | 220 | 164 | 1 | 9 | 8 | 61 |
| 06 | 1247 | X | 1247 | -0- | -0- | -0- | 1024 | 2 | 223 | 9 | Y | 203 | 176 | 1 | 1 | 8 | 87 |
| 07 | 1116 | X | 1036 | -0- | -80 | -0- | 830 | 2 | 206 | 9 | Y | 187 | 268 | 1 | 6 | 8 | -0- |
| 08 | 1271 | X | 683 | -0- | -588 | -0- | 514 | 2 | 169 | 9 | Y | 154 | 143 | 1 | 3 | 8 | 8 |
| 09 | 1260 | N | 753 | -0- | -507 | -0- | 675 | 2 | 78 | 9 | Y | 71 | 66 | 1 | 2 | 8 | 11 |
| 10 | 1087 | N | 1087 | -0- | -0- | -0- | 1001 | 2 | 86 | 9 | Y | 78 | 71 | 1 | | | 18 |
| 11 | 660 | N | 120 | -0- | -540 | -0- | 81 | 2 | 39 | 9 | Y | 35 | 37 | 1 | | | 16 |
| *12 | 775 | N | 713 | -0- | -62 | -0- | 671 | 2 | 42 | 9 | Y | 38 | 40 | 1 | | | 14 |

TOTAL GAS PROD: 9,152 TOTAL CONDENSATE PROD: 1,751

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 994 | N | 994 | -0- | -0- | -0- | 896 | 2 | 98 | 9 | N | 89 | 1 | 8 | | | 175 |
| 02 | 812 | N | 793 | -0- | -19 | -0- | 739 | 2 | 54 | 9 | N | 49 | 7 | 8 | | | 217 |
| 03 | 926 | N | 926 | -0- | -0- | -0- | 863 | 2 | 63 | 9 | N | 57 | 189 | 1 | 1 | 8 | 84 |
| 04 | 960 | N | 945 | -0- | -15 | -0- | 845 | 2 | 100 | 9 | N | 91 | 5 | 8 | | | 170 |
| 05 | 1003 | N | 1003 | -0- | -0- | -0- | 795 | 2 | 208 | 9 | N | 189 | 188 | 1 | 1 | 8 | 170 |
| 06 | 900 | N | 861 | -0- | -39 | -0- | 822 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 204 |
| 07 | 992 | N | 761 | -0- | -231 | -0- | 667 | 2 | 94 | 9 | N | 85 | 197 | 1 | 2 | 8 | 90 |
| 08 | 992 | N | 873 | -0- | -119 | -0- | 756 | 2 | 117 | 9 | N | 106 | 1 | 8 | | | 195 |
| 09 | 870 | N | 794 | -0- | -76 | -0- | 691 | 2 | 103 | 9 | N | 94 | 198 | 1 | 1 | 8 | 90 |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 714 | 2 | 114 | 9 | N | 104 | | | | | 194 |
| 11 | 840 | N | 825 | -0- | -15 | -0- | 725 | 2 | 100 | 9 | N | 91 | 188 | 1 | | | 97 |
| 12 | 830 | N | 830 | -0- | -0- | -0- | 762 | 2 | 68 | 9 | N | 62 | | | | | 159 |

TOTAL GAS PROD: 10,433 TOTAL CONDENSATE PROD: 1,052

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | 1775 | 2 | 101 | 9 | N | 92 | 1 | 8 | | | 139 |
| 02 | 1611 | N | 1611 | -0- | -0- | -0- | 1519 | 2 | 92 | 9 | N | 84 | 1 | 8 | | | 222 |
| 03 | 1673 | N | 1673 | -0- | -0- | -0- | 1557 | 2 | 116 | 9 | N | 105 | 198 | 1 | 1 | 8 | 128 |
| 04 | 1864 | N | 1864 | -0- | -0- | -0- | 1729 | 2 | 135 | 9 | N | 123 | 199 | 1 | 3 | 8 | 49 |
| 05 | 1798 | N | 1618 | -0- | -180 | -0- | 1615 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 49 |
| 06 | 2040 | N | 2040 | -0- | -0- | -0- | 1850 | 2 | 190 | 9 | N | 173 | | | | | 222 |
| 07 | 1922 | N | 1772 | -0- | -150 | -0- | 1682 | 2 | 90 | 9 | N | 82 | 198 | 1 | 1 | 8 | 105 |
| 08 | 1612 | N | 1479 | -0- | -133 | -0- | 1383 | 2 | 96 | 9 | N | 87 | 1 | 8 | | | 191 |
| 09 | 2040 | N | 1609 | -0- | -431 | -0- | 1517 | 2 | 92 | 9 | N | 84 | 200 | 1 | 1 | 8 | 74 |
| 10 | 1767 | N | 1668 | -0- | -99 | -0- | 1561 | 2 | 107 | 9 | N | 97 | | | | | 171 |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 1427 | 2 | 90 | 9 | N | 82 | 195 | 1 | | | 58 |
| 12 | 1674 | N | 1515 | -0- | -159 | -0- | 1418 | 2 | 97 | 9 | N | 88 | | | | | 146 |

TOTAL GAS PROD: 20,242 TOTAL CONDENSATE PROD: 1,100

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2559 | -0- | -541 | 2940 | 2450 | 2 | 109 | 9 | Y | 99 | 125 | 1 | 4 | 8 | 45 |
| 02 | 2800 | N | 2249 | -0- | -551 | 2389 | 2166 | 2 | 83 | 9 | Y | 75 | 46 | 1 | 3 | 8 | 71 |
| 03 | 4887 | X | 2498 | -0- | -2389 | -0- | 2404 | 2 | 94 | 9 | Y | 85 | 90 | 1 | 2 | 8 | 64 |
| 04 | 2569 | X | 2569 | -0- | -0- | -0- | 2431 | 2 | 138 | 9 | Y | 125 | 129 | 1 | 11 | 8 | 49 |
| 05 | 2769 | X | 2769 | -0- | -0- | -0- | 2649 | 2 | 120 | 9 | Y | 109 | 82 | 1 | 4 | 8 | 72 |
| 06 | 2571 | X | 2571 | -0- | -0- | -0- | 2459 | 2 | 112 | 9 | Y | 102 | 88 | 1 | 1 | 8 | 85 |
| 07 | 2666 | X | 2499 | -0- | -167 | -0- | 2404 | 2 | 95 | 9 | Y | 86 | 134 | 1 | 3 | 8 | 34 |
| 08 | 2759 | X | 2567 | -0- | -192 | -0- | 2455 | 2 | 112 | 9 | Y | 102 | 93 | 1 | 3 | 8 | 40 |
| 09 | 2670 | X | 2555 | -0- | -115 | -0- | 2393 | 2 | 162 | 9 | Y | 147 | 138 | 1 | 3 | 8 | 46 |
| 10 | 2759 | X | 2683 | -0- | -76 | -0- | 2517 | 2 | 166 | 9 | Y | 151 | 137 | 1 | | | 60 |
| 11 | 2580 | X | 2514 | -0- | -66 | -0- | 2413 | 2 | 101 | 9 | Y | 92 | 96 | 1 | | | 56 |
| *12 | 2635 | X | 2575 | -0- | -60 | -0- | 2522 | 2 | 53 | 9 | Y | 48 | 40 | 1 | | | 64 |

TOTAL GAS PROD: 30,608 TOTAL CONDENSATE PROD: 1,221

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2687 | X | 2687 | -0- | -0- | -0- | 2409 | 2 | 278 | 9 | N | 253 | 393 | 1 | 6 | 8 | 70 |
| 02 | 2688 | X | 2312 | -0- | -376 | -0- | 2091 | 2 | 221 | 9 | N | 201 | 164 | 1 | 5 | 8 | 102 |
| 03 | 3200 | X | 3200 | -0- | -0- | -0- | 2971 | 2 | 229 | 9 | N | 208 | 180 | 1 | 3 | 8 | 127 |
| 04 | 2910 | X | 2481 | -0- | -429 | -0- | 2255 | 2 | 226 | 9 | N | 205 | 196 | 1 | 8 | 8 | 128 |
| 05 | 3007 | X | 2407 | -0- | -600 | -0- | 2207 | 2 | 200 | 9 | N | 182 | 179 | 1 | 3 | 8 | 128 |
| 06 | 3090 | X | 1241 | -0- | -1849 | -0- | 1120 | 2 | 121 | 9 | N | 110 | 1 | 8 | | | 237 |
| 07 | 3193 | X | 1549 | -0- | -1644 | -0- | 1497 | 2 | 52 | 9 | N | 47 | 188 | 1 | 1 | 8 | 95 |
| 08 | 3193 | X | 2523 | -0- | -670 | -0- | 2212 | 2 | 311 | 9 | N | 283 | 197 | 1 | 2 | 8 | 179 |
| 09 | 2633 | X | 2633 | -0- | -0- | -0- | 2372 | 2 | 261 | 9 | N | 237 | 179 | 1 | 2 | 8 | 235 |
| 10 | 2971 | X | 2971 | -0- | -0- | -0- | 2701 | 2 | 270 | 9 | N | 245 | 181 | 1 | | | 299 |
| 11 | 2580 | X | 2580 | -0- | -0- | -0- | 2332 | 2 | 248 | 9 | N | 225 | 390 | 1 | | | 134 |
| 12 | 2773 | X | 2773 | -0- | -0- | -0- | 2538 | 2 | 235 | 9 | N | 214 | 193 | 1 | | | 155 |

TOTAL GAS PROD: 29,357 TOTAL CONDENSATE PROD: 2,410

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 616 | 2 | 76 | 9 | N | 69 | 1 | 8 | | | 180 |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 533 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 229 |
| 03 | 775 | N | 775 | -0- | -0- | -0- | 686 | 2 | 89 | 9 | N | 81 | 202 | 1 | 1 | 8 | 107 |
| 04 | 669 | N | 669 | -0- | -0- | -0- | 568 | 2 | 101 | 9 | N | 92 | 5 | 8 | | | 194 |
| 05 | 845 | N | 845 | -0- | -0- | -0- | 647 | 2 | 198 | 9 | N | 180 | 179 | 1 | 1 | 8 | 194 |
| 06 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 194 |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 638 | 2 | 14 | 9 | N | 13 | 176 | 1 | 1 | 8 | 30 |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 612 | 2 | 97 | 9 | N | 88 | 1 | 8 | | | 117 |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 594 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 164 |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 782 | 2 | 79 | 9 | N | 72 | 199 | 1 | | | 37 |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 634 | 2 | 90 | 9 | N | 82 | | | | | 119 |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 272 | 2 | 4 | 9 | N | 4 | 108 | 1 | | | 15 |

TOTAL GAS PROD: 8,050 TOTAL CONDENSATE PROD: 779

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2176 | -0- | -180 | -0- | 2036 | 2 | 140 | 9 | N | 127 | | | | | 182 |
| 02 | 2072 | N | 1915 | -0- | -157 | -0- | 1851 | 2 | 64 | 9 | N | 58 | 195 | 1 | | | 45 |
| 03 | 2294 | N | 2256 | -0- | -38 | -0- | 2140 | 2 | 116 | 9 | N | 105 | | | | | 150 |
| 04 | 2100 | N | 1997 | -0- | -103 | -0- | 1909 | 2 | 88 | 9 | N | 80 | 118 | 1 | | | 112 |
| 05 | 2108 | N | 2106 | -0- | -2 | -0- | 2106 | 2 | | | N | -0- | | | | | 112 |
| 06 | 2205 | N | 2205 | -0- | -0- | -0- | 2022 | 2 | 183 | 9 | N | 166 | 151 | 1 | | | 127 |
| 07 | 2177 | N | 2177 | -0- | -0- | -0- | 2071 | 2 | 106 | 9 | N | 96 | | | | | 223 |
| 08 | 2175 | N | 2175 | -0- | -0- | -0- | 2080 | 2 | 95 | 9 | N | 86 | 166 | 1 | | | 143 |
| 09 | 2220 | N | 2085 | -0- | -135 | -0- | 1988 | 2 | 97 | 9 | N | 88 | | | | | 231 |
| 10 | 2835 | N | 2835 | -0- | -0- | -0- | 2746 | 2 | 89 | 9 | N | 81 | 181 | 1 | | | 131 |
| 11 | 2100 | N | 1863 | -0- | -237 | -0- | 1780 | 2 | 83 | 9 | N | 75 | 61 | 1 | | | 145 |
| 12 | 2170 | N | 1902 | -0- | -268 | -0- | 1810 | 2 | 92 | 9 | N | 84 | | | | | 229 |

TOTAL GAS PROD: 25,692 TOTAL CONDENSATE PROD: 1,046

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1674 | -0- | -0- | -0- | 1607 | 2 | 67 | 9 | N | 61 | | | | | 162 |
| 02 | 1299 | N | 1299 | -0- | -0- | -0- | 1241 | 2 | 58 | 9 | N | 53 | | | | | 215 |
| 03 | 1486 | N | 1486 | -0- | -0- | -0- | 1420 | 2 | 66 | 9 | N | 60 | 183 | 1 | | | 92 |
| 04 | 1592 | N | 1592 | -0- | -0- | -0- | 1531 | 2 | 61 | 9 | N | 55 | | | | | 147 |
| 05 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | N | -0- | | | | | 147 |
| 06 | 1586 | N | 1586 | -0- | -0- | -0- | 1487 | 2 | 99 | 9 | N | 90 | 180 | 1 | | | 57 |
| 07 | 1321 | N | 1321 | -0- | -0- | -0- | 1263 | 2 | 58 | 9 | N | 53 | | | | | 110 |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1184 | 2 | 55 | 9 | N | 50 | | | | | 160 |
| 09 | 1197 | N | 1197 | -0- | -0- | -0- | 1135 | 2 | 62 | 9 | N | 56 | 136 | 1 | | | 80 |
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 1544 | 2 | 50 | 9 | N | 45 | | | | | 125 |
| 11 | 1125 | N | 1125 | -0- | -0- | -0- | 1077 | 2 | 48 | 9 | N | 44 | | | | | 169 |
| 12 | 1089 | N | 1089 | -0- | -0- | -0- | 1024 | 2 | 65 | 9 | N | 59 | 180 | 1 | | | 48 |

TOTAL GAS PROD: 16,693 TOTAL CONDENSATE PROD: 626

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2499 | -0- | -322 | -0- | 2194 | 2 | 305 | 9 | N | 277 | 178 | 1 | 5 | 8 | 227 |
| 02 | 2408 | X | 2214 | -0- | -194 | -0- | 1903 | 2 | 311 | 9 | N | 283 | 382 | 1 | 3 | 8 | 125 |
| 03 | 2635 | X | 2178 | -0- | -457 | -0- | 1851 | 2 | 327 | 9 | N | 297 | 201 | 1 | 1 | 8 | 220 |
| 04 | 2520 | X | 2285 | -0- | -235 | -0- | 1921 | 2 | 364 | 9 | N | 331 | 387 | 1 | 5 | 8 | 159 |
| 05 | 2520 | X | 2520 | -0- | -0- | -0- | 2101 | 2 | 419 | 9 | N | 381 | 378 | 1 | 3 | 8 | 159 |
| 06 | 2430 | X | 2359 | -0- | -71 | -0- | 2017 | 2 | 342 | 9 | N | 311 | 376 | 1 | 1 | 8 | 93 |
| 07 | 2449 | X | 1908 | -0- | -541 | -0- | 1592 | 2 | 316 | 9 | N | 287 | 197 | 1 | 1 | 8 | 182 |
| 08 | 2511 | X | 2332 | -0- | -179 | -0- | 1984 | 2 | 348 | 9 | N | 316 | 399 | 1 | 2 | 8 | 97 |
| 09 | 2610 | N | 2610 | -0- | -0- | -0- | 2192 | 2 | 418 | 9 | N | 380 | 394 | 1 | 2 | 8 | 81 |
| 10 | 2645 | N | 2645 | -0- | -0- | -0- | 2240 | 2 | 405 | 9 | N | 368 | 199 | 1 | | | 250 |
| 11 | 2519 | N | 2519 | -0- | -0- | -0- | 2214 | 2 | 305 | 9 | N | 277 | 380 | 1 | | | 147 |
| 12 | 2697 | N | 2460 | -0- | -237 | -0- | 2099 | 2 | 361 | 9 | N | 328 | 389 | 1 | | | 86 |

TOTAL GAS PROD: 28,529 TOTAL CONDENSATE PROD: 3,836

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1608 | N | 1608 | -0- | -0- | -0- | | 1393 | 2 | 215 | 9 | N | 195 | 1 | 8 | | | 252 |
| 02 | 1753 | N | 1753 | -0- | -0- | -0- | | 1743 | 2 | 10 | 9 | N | 9 | 5 | 8 | | | 256 |
| 03 | 2169 | N | 2169 | -0- | -0- | -0- | | 2075 | 2 | 94 | 9 | N | 85 | 192 | 1 | 2 | 8 | 147 |
| 04 | 2173 | N | 2173 | -0- | -0- | -0- | | 1919 | 2 | 254 | 9 | N | 231 | 194 | 1 | 5 | 8 | 179 |
| 05 | 1953 | N | 1916 | -0- | -37 | -0- | | 1725 | 2 | 191 | 9 | N | 174 | 171 | 1 | 3 | 8 | 179 |
| 06 | 2100 | N | 1973 | -0- | -127 | -0- | | 1904 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 241 |
| 07 | 2232 | N | 1910 | -0- | -322 | -0- | | 1752 | 2 | 158 | 9 | N | 144 | 187 | 1 | 2 | 8 | 196 |
| 08 | 2031 | N | 2031 | -0- | -0- | -0- | | 1840 | 2 | 191 | 9 | N | 174 | 165 | 1 | 2 | 8 | 203 |
| 09 | 1980 | N | 1916 | -0- | -64 | -0- | | 1733 | 2 | 183 | 9 | N | 166 | 170 | 1 | 2 | 8 | 197 |
| 10 | 1922 | N | 1829 | -0- | -93 | -0- | | 1666 | 2 | 163 | 9 | N | 148 | 193 | 1 | | | 152 |
| 11 | 1980 | N | 1728 | -0- | -252 | -0- | | 1596 | 2 | 132 | 9 | N | 120 | 171 | 1 | | | 101 |
| 12 | 1984 | N | 1984 | -0- | -0- | -0- | | 1776 | 2 | 208 | 9 | N | 189 | 185 | 1 | | | 105 |

TOTAL GAS PROD: 22,990 TOTAL CONDENSATE PROD: 1,698

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF. 10814 - 13200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3749 | X | 3004 | -0- | -745 | -0- | | 2877 | 2 | 127 | 9 | N | 115 | 171 | 1 | | | 134 |
| 02 | 2128 | X | 1906 | -0- | -222 | -0- | | 1776 | 2 | 130 | 9 | N | 118 | 198 | 1 | 1 | 8 | 53 |
| 03 | 2356 | X | 1941 | -0- | -415 | -0- | | 1829 | 2 | 112 | 9 | N | 102 | | | | | 155 |
| 04 | 2280 | X | 1863 | -0- | -417 | -0- | | 1724 | 2 | 139 | 9 | N | 126 | 192 | 1 | | | 89 |
| 05 | 2356 | X | 1760 | -0- | -596 | -0- | | 1758 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 89 |
| 06 | 2280 | X | 2005 | -0- | -275 | -0- | | 1733 | 2 | 272 | 9 | N | 247 | 183 | 1 | 1 | 8 | 152 |
| 07 | 2108 | X | 1729 | -0- | -379 | -0- | | 1609 | 2 | 120 | 9 | N | 109 | 182 | 1 | 1 | 8 | 78 |
| 08 | 1953 | X | 1722 | -0- | -231 | -0- | | 1586 | 2 | 136 | 9 | N | 124 | 173 | 1 | 1 | 8 | 28 |
| 09 | 2010 | N | 1668 | -0- | -342 | -0- | | 1544 | 2 | 124 | 9 | N | 113 | 1 | 8 | | | 140 |
| 10 | 1736 | N | 1654 | -0- | -82 | -0- | | 1556 | 2 | 98 | 9 | N | 89 | | | | | 229 |
| 11 | 1680 | N | 1658 | -0- | -22 | -0- | | 1530 | 2 | 128 | 9 | N | 116 | 185 | 1 | | | 160 |
| 12 | 1736 | N | 1662 | -0- | -74 | -0- | | 1519 | 2 | 143 | 9 | N | 130 | 185 | 1 | | | 105 |

TOTAL GAS PROD: 22,572 TOTAL CONDENSATE PROD: 1,391

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2455 | -0- | -118 | -0- | 2215 | 2 | 240 | 9 | N | 218 | 187 | 1 | 5 | 8 | 207 |
| 02 | 2296 | N | 2221 | -0- | -75 | -0- | 2024 | 2 | 197 | 9 | N | 179 | 201 | 1 | 1 | 8 | 184 |
| 03 | 2511 | N | 2288 | -0- | -223 | -0- | 2059 | 2 | 229 | 9 | N | 208 | 197 | 1 | 1 | 8 | 194 |
| 04 | 2370 | N | 2266 | -0- | -104 | -0- | 2066 | 2 | 200 | 9 | N | 182 | 196 | 1 | 5 | 8 | 175 |
| 05 | 2449 | N | 2343 | -0- | -106 | -0- | 2134 | 2 | 209 | 9 | N | 190 | 188 | 1 | 2 | 8 | 175 |
| 06 | 2220 | N | 2209 | -0- | -11 | -0- | 1986 | 2 | 223 | 9 | N | 203 | 197 | 1 | 1 | 8 | 180 |
| 07 | 2356 | N | 2115 | -0- | -241 | -0- | 1926 | 2 | 189 | 9 | N | 172 | 197 | 1 | 1 | 8 | 154 |
| 08 | 2356 | N | 2170 | -0- | -186 | -0- | 1968 | 2 | 202 | 9 | N | 184 | 196 | 1 | 2 | 8 | 140 |
| 09 | 2220 | N | 2120 | -0- | -100 | -0- | 1919 | 2 | 201 | 9 | N | 183 | 189 | 1 | 2 | 8 | 132 |
| 10 | 2108 | N | 2092 | -0- | -16 | -0- | 1865 | 2 | 227 | 9 | N | 206 | 180 | 1 | | | 158 |
| 11 | 2102 | N | 2102 | -0- | -0- | -0- | 1890 | 2 | 212 | 9 | N | 193 | 190 | 1 | | | 161 |
| 12 | 2201 | N | 2080 | -0- | -121 | -0- | 1873 | 2 | 207 | 9 | N | 188 | 185 | 1 | | | 164 |

TOTAL GAS PROD: 26,461 TOTAL CONDENSATE PROD: 2,306

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 670 | -0- | -136 | -0- | 535 | 2 | 135 | 9 | Y | 123 | 201 | 1 | 2 | 8 | 42 |
| 02 | 728 | N | 478 | -0- | -250 | -0- | 406 | 2 | 72 | 9 | Y | 65 | 1 | 8 | | | 106 |
| 03 | 775 | N | 348 | -0- | -427 | -0- | 320 | 2 | 28 | 9 | Y | 25 | 2 | 8 | | | 129 |
| 04 | 660 | N | 73 | -0- | -587 | -0- | 10 | 2 | 63 | 9 | Y | 57 | 120 | 1 | 2 | 8 | 64 |
| 05 | 527 | N | 12 | -0- | -515 | -0- | 12 | 2 | | | Y | -0- | | | | | 64 |
| 06 | 330 | N | 97 | -0- | -233 | -0- | 28 | 2 | 69 | 9 | Y | 63 | 107 | 1 | 1 | 8 | 19 |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 38 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 24 |
| 09 | T. A. | | 23 | -0- | 23 | 23 | 23 | 2 | | | Y | -0- | | | | | 24 |
| 10 | T. A. | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | 24 |
| 11 | T. A. | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | 24 |
| 12 | T. A. | | 1 | -0- | 1 | 24 | 1 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 1,782 TOTAL CONDENSATE PROD: 338

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1365 | -0- | -185 | -0- | 1296 | 2 | 69 | 9 | N | 63 | 1 | 8 | | | 324 |
| 02 | 1428 | N | 1304 | -0- | -124 | -0- | 1237 | 2 | 67 | 9 | N | 61 | 202 | 1 | 4 | 8 | 179 |
| 03 | 1612 | N | 1145 | -0- | -467 | -0- | 1048 | 2 | 97 | 9 | N | 88 | 1 | 8 | | | 266 |
| 04 | 1414 | N | 1414 | -0- | -0- | -0- | 1309 | 2 | 105 | 9 | N | 95 | 196 | 1 | 5 | 8 | 160 |
| 05 | 1749 | N | 1749 | -0- | -0- | -0- | 1545 | 2 | 204 | 9 | N | 185 | 179 | 1 | 6 | 8 | 160 |
| 06 | 1626 | N | 1626 | -0- | -0- | -0- | 1569 | 2 | 57 | 9 | N | 52 | | | | | 212 |
| 07 | 1523 | N | 1523 | -0- | -0- | -0- | 1413 | 2 | 110 | 9 | N | 100 | 181 | 1 | 2 | 8 | 129 |
| 08 | 1736 | N | 1568 | -0- | -168 | -0- | 1463 | 2 | 105 | 9 | N | 95 | 2 | 8 | | | 222 |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 1524 | 2 | 130 | 9 | N | 118 | 209 | 1 | 1 | 8 | 130 |
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 1591 | 2 | 114 | 9 | N | 104 | | | | | 234 |
| 11 | 1685 | N | 1685 | -0- | -0- | -0- | 1605 | 2 | 80 | 9 | N | 73 | 195 | 1 | | | 112 |
| 12 | 1746 | N | 1746 | -0- | -0- | -0- | 1656 | 2 | 90 | 9 | N | 82 | | | | | 194 |

TOTAL GAS PROD: 18,484 TOTAL CONDENSATE PROD: 1,116

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 737 | N | 737 | -0- | -0- | -0- | 731 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 05 | 1716 | N | 1716 | -0- | -0- | -0- | 1327 | 2 | 389 | 9 | N | 354 | 351 | 1 | 3 | 8 | -0- |
| 06 | 1745 | N | 1745 | -0- | -0- | -0- | 1523 | 2 | 222 | 9 | N | 202 | 200 | 1 | 2 | 8 | -0- |
| 07 | 1406 | N | 1406 | -0- | -0- | -0- | 1122 | 2 | 284 | 9 | N | 258 | 197 | 1 | 3 | 8 | 58 |
| 08 | 1705 | N | 1321 | -0- | -384 | -0- | 1144 | 2 | 177 | 9 | N | 161 | 4 | 8 | | | 215 |
| 09 | 1740 | N | 1005 | -0- | -735 | -0- | 865 | 2 | 140 | 9 | N | 127 | 208 | 1 | 2 | 8 | 132 |
| 10 | 1395 | N | 606 | -0- | -789 | -0- | 543 | 2 | 63 | 9 | N | 57 | | | | | 189 |
| 11 | 1290 | N | 125 | -0- | -1165 | -0- | 105 | 2 | 20 | 9 | N | 18 | | | | | 207 |
| 12 | 1054 | N | 70 | -0- | -984 | -0- | 44 | 2 | 26 | 9 | N | 24 | 160 | 1 | | | 71 |

TOTAL GAS PROD: 8,792 TOTAL CONDENSATE PROD: 1,206

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 683 | -0- | -185 | -0- | 611 | 2 | 72 | 9 | N | 65 | | | | | 245 |
| 02 | 616 | N | 579 | -0- | -37 | -0- | 536 | 2 | 43 | 9 | N | 39 | | | | | 284 |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 634 | 2 | 36 | 9 | N | 33 | | | | | 317 |
| 04 | 673 | N | 673 | -0- | -0- | -0- | 553 | 2 | 120 | 9 | N | 109 | 201 | 1 | 3 | 8 | 222 |
| 05 | 755 | N | 755 | -0- | -0- | -0- | 550 | 2 | 205 | 9 | N | 186 | 184 | 1 | 2 | 8 | 222 |
| 06 | 660 | N | 509 | -0- | -151 | -0- | 509 | 2 | | | N | -0- | | | | | 222 |
| 07 | 767 | N | 767 | -0- | -0- | -0- | 766 | 2 | 1 | 9 | N | 1 | 177 | 1 | 1 | 8 | 45 |
| 08 | 799 | N | 799 | -0- | -0- | -0- | 708 | 2 | 91 | 9 | N | 83 | 1 | 8 | | | 127 |
| 09 | 703 | N | 703 | -0- | -0- | -0- | 636 | 2 | 67 | 9 | N | 61 | 1 | 8 | | | 187 |
| 10 | 775 | N | 705 | -0- | -70 | -0- | 655 | 2 | 50 | 9 | N | 45 | | | | | 232 |
| 11 | 780 | N | 661 | -0- | -119 | -0- | 622 | 2 | 39 | 9 | N | 35 | 178 | 1 | | | 89 |
| 12 | 713 | N | 682 | -0- | -31 | -0- | 616 | 2 | 66 | 9 | N | 60 | | | | | 149 |

TOTAL GAS PROD: 8,186 TOTAL CONDENSATE PROD: 717

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2411 | N | 2411 | -0- | -0- | -0- | 2294 | 2 | 117 | 9 | N | 106 | 9 | 8 | | | 170 |
| 02 | 2413 | N | 2413 | -0- | -0- | -0- | 2281 | 2 | 132 | 9 | N | 120 | 10 | 8 | | | 280 |
| 03 | 2514 | N | 2514 | -0- | -0- | -0- | 2387 | 2 | 127 | 9 | N | 115 | 198 | 1 | 4 | 8 | 193 |
| 04 | 2731 | N | 2731 | -0- | -0- | -0- | 2580 | 2 | 151 | 9 | N | 137 | 162 | 1 | 17 | 8 | 151 |
| 05 | 3038 | N | 3038 | -0- | -0- | -0- | 2828 | 2 | 210 | 9 | N | 191 | 179 | 1 | 12 | 8 | 151 |
| 06 | 2897 | N | 2897 | -0- | -0- | -0- | 2840 | 2 | 57 | 9 | N | 52 | 3 | 8 | | | 200 |
| 07 | 1860 | N | 1759 | -0- | -101 | -0- | 1660 | 2 | 99 | 9 | N | 90 | 197 | 1 | 4 | 8 | 89 |
| 08 | 2142 | N | 2142 | -0- | -0- | -0- | 2053 | 2 | 89 | 9 | N | 81 | 3 | 8 | | | 167 |
| 09 | 2061 | N | 2061 | -0- | -0- | -0- | 2029 | 2 | 32 | 9 | N | 29 | 5 | 8 | | | 191 |
| 10 | 2398 | N | 2398 | -0- | -0- | -0- | 2291 | 2 | 107 | 9 | N | 97 | | | | | 288 |
| 11 | 2415 | N | 2415 | -0- | -0- | -0- | 2313 | 2 | 102 | 9 | N | 93 | 196 | 1 | | | 185 |
| 12 | 2648 | N | 2648 | -0- | -0- | -0- | 2529 | 2 | 119 | 9 | N | 108 | 198 | 1 | | | 95 |

TOTAL GAS PROD: 29,427 TOTAL CONDENSATE PROD: 1,219

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 2625 | -0- | -2428 | -0- | 2545 | 2 | 80 | 9 | N | 73 | 147 | 1 | 1 | 8 | 117 |
| 02 | 4508 | X | 3757 | -0- | -751 | -0- | 3588 | 2 | 169 | 9 | N | 154 | 3 | 8 | | | 268 |
| 03 | 4994 | X | 4994 | -0- | -0- | -0- | 4642 | 2 | 352 | 9 | N | 320 | 394 | 1 | 2 | 8 | 192 |
| 04 | 4485 | X | 4485 | -0- | -0- | -0- | 4328 | 2 | 157 | 9 | N | 143 | 195 | 1 | 3 | 8 | 137 |
| 05 | 4766 | X | 4766 | -0- | -0- | -0- | 4597 | 2 | 169 | 9 | N | 154 | 152 | 1 | 2 | 8 | 137 |
| 06 | 4830 | X | 3438 | -0- | -1392 | -0- | 3358 | 2 | 80 | 9 | N | 73 | 1 | 8 | | | 209 |
| 07 | 4991 | X | 2605 | -0- | -2386 | -0- | 2444 | 2 | 161 | 9 | N | 146 | 165 | 1 | 2 | 8 | 188 |
| 08 | 4991 | X | 2668 | -0- | -2323 | -0- | 2458 | 2 | 210 | 9 | N | 191 | 196 | 1 | 2 | 8 | 181 |
| 09 | 4620 | X | 3109 | -0- | -1511 | -0- | 2966 | 2 | 143 | 9 | N | 130 | 2 | 8 | | | 309 |
| 10 | 4774 | X | 3072 | -0- | -1702 | -0- | 2819 | 2 | 253 | 9 | N | 230 | 393 | 1 | | | 146 |
| 11 | 3450 | X | 2775 | -0- | -675 | -0- | 2563 | 2 | 212 | 9 | N | 193 | 172 | 1 | | | 167 |
| 12 | 3224 | X | 2737 | -0- | -487 | -0- | 2539 | 2 | 198 | 9 | N | 180 | 194 | 1 | | | 153 |

TOTAL GAS PROD: 41,031 TOTAL CONDENSATE PROD: 1,987

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2547 | -0- | -429 | -0- | 2363 | 2 | 184 | 9 | N | 167 | | | | | 259 |
| 02 | 2688 | X | 2174 | -0- | -514 | -0- | 2056 | 2 | 118 | 9 | N | 107 | 180 | 1 | 1 | 8 | 185 |
| 03 | 3255 | X | 2137 | -0- | -1118 | -0- | 2075 | 2 | 62 | 9 | N | 56 | 146 | 1 | | | 95 |
| 04 | 3150 | X | 2244 | -0- | -906 | -0- | 2051 | 2 | 193 | 9 | N | 175 | 198 | 1 | | | 72 |
| 05 | 3255 | X | 1204 | -0- | -2051 | -0- | 1204 | 2 | | | N | -0- | | | | | 72 |
| 06 | 2987 | X | 2987 | -0- | -0- | -0- | 2764 | 2 | 223 | 9 | N | 203 | 188 | 1 | | | 87 |
| 07 | 2418 | X | 1213 | -0- | -1205 | -0- | 1105 | 2 | 108 | 9 | N | 98 | 1 | 8 | | | 184 |
| 08 | 2439 | X | 2439 | -0- | -0- | -0- | 2301 | 2 | 138 | 9 | N | 125 | 169 | 1 | | | 140 |
| 09 | 3000 | X | 2191 | -0- | -809 | -0- | 2045 | 2 | 146 | 9 | N | 133 | 1 | 8 | | | 272 |
| 10 | 3100 | X | 2172 | -0- | -928 | -0- | 1981 | 2 | 191 | 9 | N | 174 | 199 | 1 | | | 247 |
| 11 | 3000 | X | 2043 | -0- | -957 | -0- | 1904 | 2 | 139 | 9 | N | 126 | 193 | 1 | | | 180 |
| 12 | 2449 | X | 1917 | -0- | -532 | -0- | 1790 | 2 | 127 | 9 | N | 115 | 196 | 1 | | | 99 |

TOTAL GAS PROD: 25,268 TOTAL CONDENSATE PROD: 1,479

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1443 | -0- | -200 | -0- | 1309 | 2 | 134 | 9 | N | 122 | 157 | 1 | | | 165 |
| 02 | 1316 | N | 1117 | -0- | -199 | -0- | 1092 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 187 |
| 03 | 1297 | N | 1297 | -0- | -0- | -0- | 1254 | 2 | 43 | 9 | N | 39 | 163 | 1 | 1 | 8 | 62 |
| 04 | 1410 | N | 1083 | -0- | -327 | -0- | 1022 | 2 | 61 | 9 | N | 55 | 3 | 8 | | | 114 |
| 05 | 1240 | N | 1040 | -0- | -200 | -0- | 1038 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 114 |
| 06 | 1260 | N | 999 | -0- | -261 | -0- | 849 | 2 | 150 | 9 | N | 136 | 192 | 1 | | | 58 |
| 07 | 1116 | N | 772 | -0- | -344 | -0- | 726 | 2 | 46 | 9 | N | 42 | 1 | 8 | | | 99 |
| 08 | 1054 | N | 996 | -0- | -58 | -0- | 937 | 2 | 59 | 9 | N | 54 | 1 | 8 | | | 152 |
| 09 | 990 | N | 953 | -0- | -37 | -0- | 891 | 2 | 62 | 9 | N | 56 | 1 | 8 | | | 207 |
| 10 | 945 | N | 945 | -0- | -0- | -0- | 878 | 2 | 67 | 9 | N | 61 | 176 | 1 | | | 92 |
| 11 | 960 | N | 911 | -0- | -49 | -0- | 849 | 2 | 62 | 9 | N | 56 | | | | | 148 |
| 12 | 992 | N | 851 | -0- | -141 | -0- | 795 | 2 | 56 | 9 | N | 51 | | | | | 199 |

TOTAL GAS PROD: 12,407 TOTAL CONDENSATE PROD: 697

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 831 | N | 831 | -0- | -0- | -0- | 827 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 884 | 2 | 370 | 9 | N | 336 | 190 | 1 | 1 | 8 | 145 |
| 03 | 1314 | N | 1314 | -0- | -0- | -0- | 1214 | 2 | 100 | 9 | N | 91 | 2 | 8 | | | 234 |
| 04 | 1194 | N | 1194 | -0- | -0- | -0- | 1059 | 2 | 135 | 9 | N | 123 | 197 | 1 | 5 | 8 | 155 |
| 05 | 1395 | N | 1132 | -0- | -263 | -0- | 1130 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 155 |
| 06 | 1291 | N | 1291 | -0- | -0- | -0- | 1069 | 2 | 222 | 9 | N | 202 | 189 | 1 | 1 | 8 | 167 |
| 07 | 1242 | N | 1242 | -0- | -0- | -0- | 1156 | 2 | 86 | 9 | N | 78 | 160 | 1 | 1 | 8 | 84 |
| 08 | 1260 | N | 1260 | -0- | -0- | -0- | 1165 | 2 | 95 | 9 | N | 86 | 1 | 8 | | | 169 |
| 09 | 1290 | N | 1093 | -0- | -197 | -0- | 995 | 2 | 98 | 9 | N | 89 | 2 | 8 | | | 256 |
| 10 | 1240 | N | 1114 | -0- | -126 | -0- | 1006 | 2 | 108 | 9 | N | 98 | 174 | 1 | | | 180 |
| 11 | 1230 | N | 992 | -0- | -238 | -0- | 937 | 2 | 55 | 9 | N | 50 | | | | | 230 |
| 12 | 1116 | N | 983 | -0- | -133 | -0- | 930 | 2 | 53 | 9 | N | 48 | 174 | 1 | | | 104 |

TOTAL GAS PROD: 13,700 TOTAL CONDENSATE PROD: 1,207

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1433 | -0- | -520 | -0- | 1316 | 2 | 117 | 9 | N | 106 | | | | | 243 |
| 02 | 1708 | N | 1347 | -0- | -361 | -0- | 1200 | 2 | 147 | 9 | N | 134 | 202 | 1 | | | 175 |
| 03 | 1767 | N | 1593 | -0- | -174 | -0- | 1393 | 2 | 200 | 9 | N | 182 | 252 | 1 | | | 105 |
| 04 | 1633 | N | 1633 | -0- | -0- | -0- | 1437 | 2 | 196 | 9 | N | 178 | 159 | 1 | | | 124 |
| 05 | 1686 | N | 1686 | -0- | -0- | -0- | 1485 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 124 |
| 06 | 1654 | N | 1654 | -0- | -0- | -0- | 1417 | 2 | 237 | 9 | N | 215 | 179 | 1 | | | 160 |
| 07 | 1674 | N | 1503 | -0- | -171 | -0- | 1339 | 2 | 164 | 9 | N | 149 | 191 | 1 | | | 118 |
| 08 | 1674 | N | 1451 | -0- | -223 | -0- | 1299 | 2 | 152 | 9 | N | 138 | 179 | 1 | | | 77 |
| 09 | 1650 | N | 1461 | -0- | -189 | -0- | 1283 | 2 | 178 | 9 | N | 162 | | | | | 239 |
| 10 | 1580 | N | 1580 | -0- | -0- | -0- | 1384 | 2 | 196 | 9 | N | 178 | 200 | 1 | | | 217 |
| 11 | 1410 | N | 1368 | -0- | -42 | -0- | 1233 | 2 | 135 | 9 | N | 123 | 167 | 1 | | | 173 |
| 12 | 1519 | N | 1449 | -0- | -70 | -0- | 1262 | 2 | 187 | 9 | N | 170 | 167 | 1 | | | 176 |

TOTAL GAS PROD: 18,158 TOTAL CONDENSATE PROD: 1,918

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5115 | X | 4622 | -0- | -493 | -0- | 4558 | 2 | 64 | 9 | Y | 58 | 75 | 1 | 2 | 8 | 139 |
| 02 | 4620 | X | 3433 | -0- | -1187 | -0- | 3382 | 2 | 51 | 9 | Y | 46 | 28 | 1 | 2 | 8 | 155 |
| 03 | 5115 | X | 4592 | -0- | -523 | -0- | 4536 | 2 | 56 | 9 | Y | 51 | 54 | 1 | 1 | 8 | 151 |
| 04 | 4740 | X | 4133 | -0- | -607 | -0- | 4050 | 2 | 83 | 9 | Y | 75 | 77 | 1 | 7 | 8 | 142 |
| 05 | 4898 | X | 4372 | -0- | -526 | -0- | 4299 | 2 | 73 | 9 | Y | 66 | 49 | 1 | 3 | 8 | 156 |
| 06 | 4470 | X | 4454 | -0- | -16 | -0- | 4387 | 2 | 67 | 9 | Y | 61 | 53 | 1 | 1 | 8 | 163 |
| 07 | 4588 | X | 4150 | -0- | -438 | -0- | 4093 | 2 | 57 | 9 | Y | 52 | 80 | 1 | 2 | 8 | 133 |
| 08 | 4588 | X | 4109 | -0- | -479 | -0- | 4042 | 2 | 67 | 9 | Y | 61 | 56 | 1 | 2 | 8 | 136 |
| 09 | 4410 | X | 3855 | -0- | -555 | -0- | 3757 | 2 | 98 | 9 | Y | 89 | 83 | 1 | 2 | 8 | 140 |
| 10 | 4557 | X | 4102 | -0- | -455 | -0- | 4003 | 2 | 99 | 9 | Y | 90 | 82 | 1 | | | 148 |
| 11 | 4410 | X | 4181 | -0- | -229 | -0- | 4073 | 2 | 108 | 9 | Y | 98 | 103 | 1 | | | 143 |
| *12 | 4274 | X | 4274 | -0- | -0- | -0- | 4123 | 2 | 151 | 9 | Y | 137 | 121 | 1 | | | 159 |

TOTAL GAS PROD: 50,277 TOTAL CONDENSATE PROD: 884

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2213 | -0- | -887 | 5906 | 2126 | 2 | 87 | 9 | Y | 79 | 100 | 1 | 3 | 8 | 3 |
| 02 | 2800 | N | 2411 | -0- | -389 | 5517 | 2345 | 2 | 66 | 9 | Y | 60 | 37 | 1 | 2 | 8 | 24 |
| 03 | 7679 | X | 2162 | -0- | -5517 | -0- | 2088 | 2 | 74 | 9 | Y | 67 | 72 | 1 | 1 | 8 | 18 |
| 04 | 2940 | X | 1764 | -0- | -1176 | -0- | 1654 | 2 | 110 | 9 | Y | 100 | 103 | 1 | 9 | 8 | 6 |
| 05 | 2666 | X | 1390 | -0- | -1276 | -0- | 1295 | 2 | 95 | 9 | Y | 86 | 65 | 1 | 3 | 8 | 24 |
| 06 | 2580 | X | 1543 | -0- | -1037 | -0- | 1453 | 2 | 90 | 9 | Y | 82 | 70 | 1 | 1 | 8 | 35 |
| 07 | 2666 | X | 1332 | -0- | -1334 | -0- | 1251 | 2 | 81 | 9 | Y | 74 | 107 | 1 | 2 | 8 | -0- |
| 08 | 2170 | X | 1315 | -0- | -855 | -0- | 1227 | 2 | 88 | 9 | Y | 80 | 74 | 1 | 2 | 8 | 4 |
| 09 | 1530 | N | 1197 | -0- | -333 | -0- | 1068 | 2 | 129 | 9 | Y | 117 | 110 | 1 | 2 | 8 | 9 |
| 10 | 1351 | N | 1351 | -0- | -0- | -0- | 1218 | 2 | 133 | 9 | Y | 121 | 110 | 1 | | | 20 |
| 11 | 1645 | N | 1645 | -0- | -0- | -0- | 1500 | 2 | 145 | 9 | Y | 132 | 138 | 1 | | | 14 |
| *12 | 1601 | N | 1601 | -0- | -0- | -0- | 1407 | 2 | 194 | 9 | Y | 176 | 161 | 1 | | | 29 |

TOTAL GAS PROD: 19,924 TOTAL CONDENSATE PROD: 1,174

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 2871 | -0- | -446 | -0- | 2739 | 2 | 132 | 9 | N | 120 | 189 | 1 | 1 | 8 | 125 |
| 02 | 2709 | X | 2709 | -0- | -0- | -0- | 2582 | 2 | 127 | 9 | N | 115 | 196 | 1 | 2 | 8 | 42 |
| 03 | 2804 | X | 2804 | -0- | -0- | -0- | 2654 | 2 | 150 | 9 | N | 136 | 1 | 8 | | | 177 |
| 04 | 2790 | X | 2691 | -0- | -99 | -0- | 2540 | 2 | 151 | 9 | N | 137 | 167 | 1 | 3 | 8 | 144 |
| 05 | 3016 | X | 3016 | -0- | -0- | -0- | 2818 | 2 | 198 | 9 | N | 180 | 178 | 1 | 2 | 8 | 144 |
| 06 | 2910 | X | 2278 | -0- | -632 | -0- | 2221 | 2 | 57 | 9 | N | 52 | 1 | 8 | | | 195 |
| 07 | 3007 | X | 2286 | -0- | -721 | -0- | 2161 | 2 | 125 | 9 | N | 114 | 179 | 1 | 1 | 8 | 129 |
| 08 | 3007 | X | 2414 | -0- | -593 | -0- | 2285 | 2 | 129 | 9 | N | 117 | 191 | 1 | 2 | 8 | 53 |
| 09 | 2910 | X | 2209 | -0- | -701 | -0- | 2102 | 2 | 107 | 9 | N | 97 | 1 | 8 | | | 149 |
| 10 | 3007 | X | 1884 | -0- | -1123 | -0- | 1772 | 2 | 112 | 9 | N | 102 | | | | | 251 |
| 11 | 2539 | X | 2539 | -0- | -0- | -0- | 2416 | 2 | 123 | 9 | N | 112 | 196 | 1 | | | 167 |
| 12 | 2418 | X | 2342 | -0- | -76 | -0- | 2159 | 2 | 183 | 9 | N | 166 | 196 | 1 | | | 137 |

TOTAL GAS PROD: 30,043 TOTAL CONDENSATE PROD: 1,448

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 1190 | 2 | 63 | 9 | N | 57 | | | | | 174 |
| 02 | 1248 | N | 1248 | -0- | -0- | -0- | 1208 | 2 | 40 | 9 | N | 36 | 1 | 8 | | | 209 |
| 03 | 1116 | N | 727 | -0- | -389 | -0- | 696 | 2 | 31 | 9 | N | 28 | | | | | 237 |
| 04 | 1200 | N | 497 | -0- | -703 | -0- | 488 | 2 | 9 | 9 | N | 8 | | | | | 245 |
| 05 | 1302 | N | 392 | -0- | -910 | -0- | 392 | 2 | | | N | -0- | | | | | 245 |
| 06 | 690 | N | 575 | -0- | -115 | -0- | 488 | 2 | 87 | 9 | N | 79 | 184 | 1 | 1 | 8 | 139 |
| 07 | 527 | N | 252 | -0- | -275 | -0- | 235 | 2 | 17 | 9 | N | 15 | | | | | 154 |
| 08 | 403 | N | 8 | -0- | -395 | -0- | 8 | 2 | | | N | -0- | | | | | 154 |
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 154 |
| 10 | 248 | N | 5 | -0- | -243 | -0- | 5 | 2 | | | N | -0- | | | | | 154 |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 154 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |

TOTAL GAS PROD: 4,957 TOTAL CONDENSATE PROD: 223

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1542 | N | 1542 | -0- | -0- | -0- | 1469 | 2 | 73 | 9 | N | 66 | | | | | 150 |
| 02 | 1514 | N | 1514 | -0- | -0- | -0- | 1379 | 2 | 135 | 9 | N | 123 | 192 | 1 | | | 81 |
| 03 | 1563 | N | 1563 | -0- | -0- | -0- | 1472 | 2 | 91 | 9 | N | 83 | | | | | 164 |
| 04 | 892 | N | 892 | -0- | -0- | -0- | 779 | 2 | 113 | 9 | N | 103 | | | | | 267 |
| 05 | 1245 | N | 1245 | -0- | -0- | -0- | 1029 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 267 |
| 06 | 1146 | N | 1146 | -0- | -0- | -0- | 1128 | 2 | 18 | 9 | N | 16 | 153 | 1 | | | 130 |
| 07 | 952 | N | 952 | -0- | -0- | -0- | 898 | 2 | 54 | 9 | N | 49 | | | | | 179 |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 499 | 2 | 67 | 9 | N | 61 | 174 | 1 | | | 66 |
| 09 | 683 | N | 683 | -0- | -0- | -0- | 593 | 2 | 90 | 9 | N | 82 | | | | | 148 |
| 10 | 986 | N | 986 | -0- | -0- | -0- | 864 | 2 | 122 | 9 | N | 111 | 165 | 1 | | | 94 |
| 11 | 480 | N | 347 | -0- | -133 | -0- | 198 | 2 | 149 | 9 | N | 135 | | | | | 229 |
| 12 | 496 | N | 408 | -0- | -88 | -0- | 342 | 2 | 66 | 9 | N | 60 | 195 | 1 | | | 94 |

TOTAL GAS PROD: 11,844 TOTAL CONDENSATE PROD: 1,085

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2310 | N | 2310 | -0- | -0- | -0- | 2163 | 2 | 147 | 9 | N | 134 | 181 | 1 | 1 | 8 | 107 |
| 02 | 2203 | N | 2203 | -0- | -0- | -0- | 2090 | 2 | 113 | 9 | N | 103 | 1 | 8 | | | 209 |
| 03 | 2009 | N | 2009 | -0- | -0- | -0- | 1869 | 2 | 140 | 9 | N | 127 | 194 | 1 | | | 142 |
| 04 | 1929 | N | 1929 | -0- | -0- | -0- | 1795 | 2 | 134 | 9 | N | 122 | 188 | 1 | 4 | 8 | 72 |
| 05 | 1893 | N | 1893 | -0- | -0- | -0- | 1892 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 72 |
| 06 | 2056 | N | 2056 | -0- | -0- | -0- | 1850 | 2 | 206 | 9 | N | 187 | 178 | 1 | 1 | 8 | 80 |
| 07 | 1798 | N | 1798 | -0- | -0- | -0- | 1723 | 2 | 75 | 9 | N | 68 | 1 | 8 | | | 147 |
| 08 | 1721 | N | 1721 | -0- | -0- | -0- | 1629 | 2 | 92 | 9 | N | 84 | 170 | 1 | 1 | 8 | 60 |
| 09 | 1648 | N | 1648 | -0- | -0- | -0- | 1553 | 2 | 95 | 9 | N | 86 | 2 | 8 | | | 144 |
| 10 | 1794 | N | 1794 | -0- | -0- | -0- | 1716 | 2 | 78 | 9 | N | 71 | 180 | 1 | | | 35 |
| 11 | 1933 | N | 1933 | -0- | -0- | -0- | 1845 | 2 | 88 | 9 | N | 80 | | | | | 115 |
| 12 | 2098 | N | 2098 | -0- | -0- | -0- | 2002 | 2 | 96 | 9 | N | 87 | | | | | 202 |

TOTAL GAS PROD: 23,392 TOTAL CONDENSATE PROD: 1,150

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1548 | -0- | -560 | -0- | 1446 | 2 | 102 | 9 | N | 93 | 1 | 8 | | | 230 |
| 02 | 1848 | N | 1619 | -0- | -229 | -0- | 1525 | 2 | 94 | 9 | N | 85 | 187 | 1 | | | 128 |
| 03 | 1744 | N | 1744 | -0- | -0- | -0- | 1612 | 2 | 132 | 9 | N | 120 | 186 | 1 | | | 62 |
| 04 | 1923 | N | 1923 | -0- | -0- | -0- | 1799 | 2 | 124 | 9 | N | 113 | 71 | 1 | 4 | 8 | 100 |
| 05 | 1983 | N | 1983 | -0- | -0- | -0- | 1981 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |
| 06 | 2179 | N | 2179 | -0- | -0- | -0- | 1936 | 2 | 243 | 9 | N | 221 | 201 | 1 | 1 | 8 | 119 |
| 07 | 1984 | N | 1837 | -0- | -147 | -0- | 1736 | 2 | 101 | 9 | N | 92 | 1 | 8 | | | 210 |
| 08 | 1984 | N | 1878 | -0- | -106 | -0- | 1771 | 2 | 107 | 9 | N | 97 | 200 | 1 | 1 | 8 | 106 |
| 09 | 2190 | N | 1707 | -0- | -483 | -0- | 1597 | 2 | 110 | 9 | N | 100 | 1 | 8 | | | 205 |
| 10 | 1829 | N | 1739 | -0- | -90 | -0- | 1642 | 2 | 97 | 9 | N | 88 | 202 | 1 | | | 91 |
| 11 | 1830 | N | 1687 | -0- | -143 | -0- | 1574 | 2 | 113 | 9 | N | 103 | | | | | 194 |
| 12 | 1767 | N | 1649 | -0- | -118 | -0- | 1542 | 2 | 107 | 9 | N | 97 | 181 | 1 | | | 110 |

TOTAL GAS PROD: 21,493 TOTAL CONDENSATE PROD: 1,211

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2546 | -0- | -89 | -0- | 2451 | 2 | 95 | 9 | N | 86 | 190 | 1 | | | 84 |
| 02 | 2324 | X | 2104 | -0- | -220 | -0- | 2015 | 2 | 89 | 9 | N | 81 | | | | | 165 |
| 03 | 2573 | X | 2515 | -0- | -58 | -0- | 2494 | 2 | 21 | 9 | N | 19 | | | | | 184 |
| 04 | 2490 | X | 2450 | -0- | -40 | -0- | 2369 | 2 | 81 | 9 | N | 74 | 184 | 1 | | | 74 |
| 05 | 2542 | X | 2429 | -0- | -113 | -0- | 2429 | 2 | | | N | -0- | | | | | 74 |
| 06 | 2768 | X | 2768 | -0- | -0- | -0- | 2647 | 2 | 121 | 9 | N | 110 | | | | | 184 |
| 07 | 2848 | X | 2848 | -0- | -0- | -0- | 2571 | 2 | 277 | 9 | N | 252 | 190 | 1 | | | 246 |
| 08 | 2857 | X | 2857 | -0- | -0- | -0- | 2857 | 2 | | | N | -0- | | | | | 246 |
| 09 | 2858 | N | 2858 | -0- | -0- | -0- | 2858 | 2 | | | N | -0- | | | | | 246 |
| 10 | 3018 | N | 3018 | -0- | -0- | -0- | 2997 | 2 | 21 | 9 | N | 19 | 198 | 1 | 1 | 8 | 66 |
| 11 | 3000 | N | 3215 | -0- | 215 | 215 | 3116 | 2 | 99 | 9 | N | 90 | | | | | 156 |
| 12 | 3100 | N | 2912 | -0- | -188 | 27 | 2827 | 2 | 85 | 9 | N | 77 | 180 | 1 | | | 53 |

TOTAL GAS PROD: 32,520 TOTAL CONDENSATE PROD: 808

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1047 | -0- | -348 | -0- | 962 | 2 | 85 | 9 | N | 77 | 3 | 8 | | | 269 |
| 02 | 1095 | N | 1095 | -0- | -0- | -0- | 1039 | 2 | 56 | 9 | N | 51 | 201 | 1 | 4 | 8 | 115 |
| 03 | 992 | N | 235 | -0- | -757 | -0- | 231 | 2 | 4 | 9 | N | 4 | | | | | 119 |
| 04 | 1020 | N | 35 | -0- | -985 | -0- | 35 | 2 | | | N | -0- | | | | | 119 |
| 05 | 1567 | N | 1567 | -0- | -0- | -0- | 1559 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 119 |
| 06 | 2039 | N | 2039 | -0- | -0- | -0- | 1777 | 2 | 262 | 9 | N | 238 | 188 | 1 | 2 | 8 | 167 |
| 07 | 1243 | N | 1243 | -0- | -0- | -0- | 1160 | 2 | 83 | 9 | N | 75 | 176 | 1 | 3 | 8 | 63 |
| 08 | 1581 | N | 1346 | -0- | -235 | -0- | 1241 | 2 | 105 | 9 | N | 95 | 3 | 8 | | | 155 |
| 09 | 2040 | N | 1252 | -0- | -788 | -0- | 1169 | 2 | 83 | 9 | N | 75 | 178 | 1 | 2 | 8 | 50 |
| 10 | 1240 | N | 1236 | -0- | -4 | -0- | 1135 | 2 | 101 | 9 | N | 92 | | | | | 142 |
| 11 | 1290 | N | 1023 | -0- | -267 | -0- | 923 | 2 | 100 | 9 | N | 91 | 173 | 1 | | | 60 |
| 12 | 1302 | N | 909 | -0- | -393 | -0- | 846 | 2 | 63 | 9 | N | 57 | | | | | 117 |

TOTAL GAS PROD: 13,027 TOTAL CONDENSATE PROD: 862

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 606 | 2 | 91 | 9 | Y | 83 | 136 | 1 | 1 | 8 | 36 |
| 02 | 588 | N | 464 | -0- | -124 | -0- | 435 | 2 | 29 | 9 | Y | 26 | 1 | 8 | | | 61 |
| 03 | 651 | N | 493 | -0- | -158 | -0- | 482 | 2 | 11 | 9 | Y | 10 | | | | | 71 |
| 04 | 660 | N | 493 | -0- | -167 | -0- | 468 | 2 | 25 | 9 | Y | 23 | 48 | 1 | 1 | 8 | 45 |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 595 | 2 | 34 | 9 | Y | 31 | | | | | 76 |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 577 | 2 | 29 | 9 | Y | 26 | 43 | 1 | 1 | 8 | 58 |
| 07 | 647 | N | 647 | -0- | -0- | -0- | 617 | 2 | 30 | 9 | Y | 27 | 2 | 8 | | | 83 |
| 08 | 708 | N | 708 | -0- | -0- | -0- | 639 | 2 | 69 | 9 | Y | 63 | | | | | 146 |
| 09 | 625 | N | 625 | -0- | -0- | -0- | 519 | 2 | 106 | 9 | Y | 96 | 191 | 1 | | | 51 |
| 10 | 651 | N | 581 | -0- | -70 | -0- | 458 | 2 | 123 | 9 | Y | 112 | | | | | 163 |
| 11 | 690 | N | 549 | -0- | -141 | -0- | 424 | 2 | 125 | 9 | Y | 114 | 195 | 1 | | | 82 |
| 12 | 651 | N | 580 | -0- | -71 | -0- | 493 | 2 | 87 | 9 | Y | 79 | 125 | 1 | | | 36 |

TOTAL GAS PROD: 7,072 TOTAL CONDENSATE PROD: 690

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4510 | X | 4510 | -0- | -0- | -0- | 4376 | 2 | 134 | 9 | N | 122 | | | | | 327 |
| 02 | 3892 | X | 3892 | -0- | -0- | -0- | 3779 | 2 | 113 | 9 | N | 103 | 201 | 1 | | | 229 |
| 03 | 4721 | X | 4721 | -0- | -0- | -0- | 4515 | 2 | 206 | 9 | N | 187 | 199 | 1 | | | 217 |
| 04 | 4784 | X | 4784 | -0- | -0- | -0- | 4407 | 2 | 377 | 9 | N | 343 | 356 | 1 | 2 | 8 | 202 |
| 05 | 4342 | X | 4342 | -0- | -0- | -0- | 4342 | 2 | | | N | -0- | | | | | 202 |
| 06 | 4270 | X | 4270 | -0- | -0- | -0- | 4114 | 2 | 156 | 9 | N | 142 | 198 | 1 | | | 146 |
| 07 | 4034 | X | 4034 | -0- | -0- | -0- | 3876 | 2 | 158 | 9 | N | 144 | 196 | 1 | | | 94 |
| 08 | 4030 | X | 4030 | -0- | -0- | -0- | 3876 | 2 | 154 | 9 | N | 140 | 195 | 1 | | | 39 |
| 09 | 3567 | X | 3567 | -0- | -0- | -0- | 3435 | 2 | 132 | 9 | N | 120 | | | | | 159 |
| 10 | 3830 | X | 3830 | -0- | -0- | -0- | 3674 | 2 | 156 | 9 | N | 142 | 198 | 1 | 1 | 8 | 102 |
| 11 | 3762 | X | 3762 | -0- | -0- | -0- | 3622 | 2 | 140 | 9 | N | 127 | | | | | 229 |
| 12 | 3892 | X | 3892 | -0- | -0- | -0- | 3752 | 2 | 140 | 9 | N | 127 | 197 | 1 | | | 159 |

TOTAL GAS PROD: 49,634 TOTAL CONDENSATE PROD: 1,697

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3272 | -0- | -324 | -0- | 3160 | 2 | 112 | 9 | N | 102 | | | | | 217 |
| 02 | 3304 | X | 2810 | -0- | -494 | -0- | 2721 | 2 | 89 | 9 | N | 81 | 187 | 1 | 1 | 8 | 110 |
| 03 | 3658 | X | 3092 | -0- | -566 | -0- | 3048 | 2 | 44 | 9 | N | 40 | | | | | 150 |
| 04 | 3540 | X | 2971 | -0- | -569 | -0- | 2873 | 2 | 98 | 9 | N | 89 | 192 | 1 | | | 47 |
| 05 | 3410 | X | 3013 | -0- | -397 | -0- | 3013 | 2 | | | N | -0- | | | | | 47 |
| 06 | 3180 | X | 3113 | -0- | -67 | -0- | 2946 | 2 | 167 | 9 | N | 152 | | | | | 199 |
| 07 | 3100 | X | 2893 | -0- | -207 | -0- | 2830 | 2 | 63 | 9 | N | 57 | 171 | 1 | | | 85 |
| 08 | 3111 | X | 3111 | -0- | -0- | -0- | 2991 | 2 | 120 | 9 | N | 109 | | | | | 194 |
| 09 | 3120 | X | 3025 | -0- | -95 | -0- | 2937 | 2 | 88 | 9 | N | 80 | 169 | 1 | 1 | 8 | 104 |
| 10 | 3224 | X | 3155 | -0- | -69 | -0- | 3016 | 2 | 139 | 9 | N | 126 | | | | | 230 |
| 11 | 3120 | X | 2989 | -0- | -131 | -0- | 2901 | 2 | 88 | 9 | N | 80 | 195 | 1 | | | 115 |
| 12 | 3131 | X | 3114 | -0- | -17 | -0- | 3006 | 2 | 108 | 9 | N | 98 | 181 | 1 | | | 32 |

TOTAL GAS PROD: 36,558 TOTAL CONDENSATE PROD: 1,014

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2175 | -0- | -88 | -0- | 2087 | 2 | 88 | 9 | N | 80 | 1 | 8 | | | 276 |
| 02 | 1812 | N | 1812 | -0- | -0- | -0- | 1764 | 2 | 48 | 9 | N | 44 | 203 | 1 | | | 117 |
| 03 | 2119 | N | 2119 | -0- | -0- | -0- | 2066 | 2 | 53 | 9 | N | 48 | | | | | 165 |
| 04 | 2100 | N | 2061 | -0- | -39 | -0- | 2011 | 2 | 50 | 9 | N | 45 | 178 | 1 | | | 32 |
| 05 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | 32 |
| 06 | 2075 | N | 2075 | -0- | -0- | -0- | 2018 | 2 | 57 | 9 | N | 52 | | | | | 84 |
| 07 | 2139 | N | 1991 | -0- | -148 | -0- | 1916 | 2 | 75 | 9 | N | 68 | | | | | 152 |
| 08 | 2108 | N | 1930 | -0- | -178 | -0- | 1855 | 2 | 75 | 9 | N | 68 | 177 | 1 | | | 43 |
| 09 | 2070 | N | 1798 | -0- | -272 | -0- | 1757 | 2 | 41 | 9 | N | 37 | | | | | 80 |
| 10 | 1984 | N | 1813 | -0- | -171 | -0- | 1781 | 2 | 32 | 9 | N | 29 | | | | | 109 |
| 11 | 1860 | N | 1748 | -0- | -112 | -0- | 1676 | 2 | 72 | 9 | N | 65 | | | | | 174 |
| 12 | 1860 | N | 1691 | -0- | -169 | -0- | 1682 | 2 | 9 | 9 | N | 8 | | | | | 182 |

TOTAL GAS PROD: 23,309 TOTAL CONDENSATE PROD: 544

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2868 | X | 2868 | -0- | -0- | -0- | 2815 | 2 | 53 | 9 | N | 48 | | | | | 78 |
| 02 | 2456 | X | 2456 | -0- | -0- | -0- | 2391 | 2 | 65 | 9 | N | 59 | | | | | 137 |
| 03 | 3276 | X | 3276 | -0- | -0- | -0- | 3153 | 2 | 123 | 9 | N | 112 | 196 | 1 | | | 53 |
| 04 | 3266 | X | 3266 | -0- | -0- | -0- | 3181 | 2 | 85 | 9 | N | 77 | | | | | 130 |
| 05 | 3480 | X | 3480 | -0- | -0- | -0- | 3280 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | 130 |
| 06 | 3306 | X | 3306 | -0- | -0- | -0- | 3306 | 2 | | | N | -0- | | | | | 130 |
| 07 | 2922 | X | 2922 | -0- | -0- | -0- | 2852 | 2 | 70 | 9 | N | 64 | | | | | 194 |
| 08 | 1204 | X | 1204 | -0- | -0- | -0- | 1143 | 2 | 61 | 9 | N | 55 | 202 | 1 | | | 47 |
| 09 | 3799 | X | 3799 | -0- | -0- | -0- | 3712 | 2 | 87 | 9 | N | 79 | 1 | 8 | | | 125 |
| 10 | 3134 | X | 3134 | -0- | -0- | -0- | 3042 | 2 | 92 | 9 | N | 84 | 184 | 1 | | | 25 |
| 11 | 2921 | X | 2921 | -0- | -0- | -0- | 2833 | 2 | 88 | 9 | N | 80 | | | | | 105 |
| 12 | 3076 | X | 3076 | -0- | -0- | -0- | 2993 | 2 | 83 | 9 | N | 75 | | | | | 180 |

TOTAL GAS PROD: 35,708 TOTAL CONDENSATE PROD: 915

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | X | 3604 | -0- | -54 | -0- | 3244 | 2 | 360 | 9 | N | 327 | 358 | 1 | | | 41 |
| 02 | 3080 | X | 2716 | -0- | -364 | -0- | 2430 | 2 | 286 | 9 | N | 260 | 188 | 1 | | | 113 |
| 03 | 3503 | X | 3069 | -0- | -434 | -0- | 2721 | 2 | 348 | 9 | N | 316 | 201 | 1 | | | 228 |
| 04 | 3763 | X | 3763 | -0- | -0- | -0- | 3421 | 2 | 342 | 9 | N | 311 | 389 | 1 | | | 150 |
| 05 | 3843 | X | 3843 | -0- | -0- | -0- | 3437 | 2 | 406 | 9 | N | 369 | 369 | 1 | | | 150 |
| 06 | 3626 | X | 3626 | -0- | -0- | -0- | 3355 | 2 | 271 | 9 | N | 246 | 189 | 1 | | | 207 |
| 07 | 3875 | X | 2481 | -0- | -1394 | -0- | 2158 | 2 | 323 | 9 | N | 294 | 388 | 1 | | | 113 |
| 08 | 3875 | X | 2422 | -0- | -1453 | -0- | 2100 | 2 | 322 | 9 | N | 293 | 197 | 1 | | | 209 |
| 09 | 3750 | X | 2311 | -0- | -1439 | -0- | 2004 | 2 | 307 | 9 | N | 279 | 386 | 1 | | | 102 |
| 10 | 3844 | X | 2359 | -0- | -1485 | -0- | 2043 | 2 | 316 | 9 | N | 287 | 196 | 1 | | | 193 |
| 11 | 3630 | X | 2215 | -0- | -1415 | -0- | 1915 | 2 | 300 | 9 | N | 273 | 381 | 1 | | | 85 |
| 12 | 2480 | X | 2114 | -0- | -366 | -0- | 1796 | 2 | 318 | 9 | N | 289 | 194 | 1 | | | 180 |

TOTAL GAS PROD: 34,523 TOTAL CONDENSATE PROD: 3,544

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4894 | -0- | -376 | -0- | 4319 | 2 | 575 | 9 | N | 523 | 378 | 1 | 1 | 8 | 316 |
| 02 | 4760 | X | 4368 | -0- | -392 | -0- | 3935 | 2 | 433 | 9 | N | 394 | 398 | 1 | 5 | 8 | 307 |
| 03 | 5057 | X | 5057 | -0- | -0- | -0- | 4246 | 2 | 811 | 9 | N | 737 | 800 | 1 | 2 | 8 | 242 |
| 04 | 4860 | X | 4634 | -0- | -226 | -0- | 3944 | 2 | 690 | 9 | N | 627 | 586 | 1 | 8 | 8 | 275 |
| 05 | 4960 | X | 4695 | -0- | -265 | -0- | 4073 | 2 | 622 | 9 | N | 565 | 564 | 1 | 1 | 8 | 275 |
| 06 | 4890 | X | 4418 | -0- | -472 | -0- | 3966 | 2 | 452 | 9 | N | 411 | 549 | 1 | 2 | 8 | 135 |
| 07 | 5053 | X | 3312 | -0- | -1741 | -0- | 2807 | 2 | 505 | 9 | N | 459 | 391 | 1 | 3 | 8 | 200 |
| 08 | 5053 | X | 3247 | -0- | -1806 | -0- | 2793 | 2 | 454 | 9 | N | 413 | 376 | 1 | 2 | 8 | 235 |
| 09 | 4620 | X | 3152 | -0- | -1468 | -0- | 2625 | 2 | 527 | 9 | N | 479 | 576 | 1 | 2 | 8 | 136 |
| 10 | 4681 | X | 3176 | -0- | -1505 | -0- | 2672 | 2 | 504 | 9 | N | 458 | 185 | 1 | | | 409 |
| 11 | 4410 | X | 2760 | -0- | -1650 | -0- | 2287 | 2 | 473 | 9 | N | 430 | 699 | 1 | | | 140 |
| 12 | 3317 | X | 2891 | -0- | -426 | -0- | 2338 | 2 | 553 | 9 | N | 503 | 389 | 1 | | | 254 |

TOTAL GAS PROD: 46,604 TOTAL CONDENSATE PROD: 5,999

MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2553 N | 2553 | -0- | -0- | -0- | 814 | 1 | 1645 | 2 | N | 85 | | | | | | 334 |
| | | | | | | 94 | 9 | | | | | | | | | | |
| 02 | 2126 N | 2126 | -0- | -0- | -0- | 736 | 1 | 1338 | 2 | N | 47 | | | | | | 381 |
| | | | | | | 52 | 9 | | | | | | | | | | |
| 03 | 2325 N | 2164 | -0- | -161 | -0- | 787 | 1 | 1264 | 2 | N | 103 | 176 | 1 | | | | 308 |
| | | | | | | 113 | 9 | | | | | | | | | | |
| 04 | 2400 N | 2148 | -0- | -252 | -0- | 717 | 1 | 1328 | 2 | N | 94 | 161 | 1 | | | | 241 |
| | | | | | | 103 | 9 | | | | | | | | | | |
| 05 | 2356 N | 2186 | -0- | -170 | -0- | 735 | 1 | 1334 | 2 | N | 106 | 175 | 1 | | | | 172 |
| | | | | | | 117 | 9 | | | | | | | | | | |
| 06 | 2100 N | 2044 | -0- | -56 | -0- | 720 | 1 | 1225 | 2 | N | 90 | | | | | | 262 |
| | | | | | | 99 | 9 | | | | | | | | | | |
| 07 | 2232 N | 2104 | -0- | -128 | -0- | 741 | 1 | 1250 | 2 | N | 103 | 175 | 1 | | | | 190 |
| | | | | | | 113 | 9 | | | | | | | | | | |
| 08 | 2201 N | 2141 | -0- | -60 | -0- | 744 | 1 | 1305 | 2 | N | 84 | 173 | 1 | | | | 101 |
| | | | | | | 92 | 9 | | | | | | | | | | |
| 09 | 2107 N | 2107 | -0- | -0- | -0- | 720 | 1 | 1304 | 2 | N | 75 | | | | | | 176 |
| | | | | | | 83 | 9 | | | | | | | | | | |
| 10 | 2214 N | 2214 | -0- | -0- | -0- | 744 | 1 | 1364 | 2 | N | 96 | 177 | 1 | | | | 95 |
| | | | | | | 106 | 9 | | | | | | | | | | |
| 11 | 2144 N | 2144 | -0- | -0- | -0- | 720 | 1 | 1306 | 2 | N | 107 | | | | | | 202 |
| | | | | | | 118 | 9 | | | | | | | | | | |
| 12 | 2276 N | 2276 | -0- | -0- | -0- | 744 | 1 | 1455 | 2 | N | 70 | 164 | 1 | | | | 108 |
| | | | | | | 77 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 26,207 TOTAL CONDENSATE PROD: 1,060

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3925 | X | 3925 | -0- | -0- | -0- | 1496 | 1 | 2243 | 2 | N | 169 | 183 | 1 | | | 184 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 3444 | X | 3444 | -0- | -0- | -0- | 1355 | 1 | 1924 | 2 | N | 150 | 177 | 1 | | | 157 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 3813 | X | 3490 | -0- | -323 | -0- | 1469 | 1 | 1842 | 2 | N | 163 | 174 | 1 | | | 146 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3591 | -0- | -219 | -0- | 1380 | 1 | 2017 | 2 | N | 176 | 3 | 1 | | | 319 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3869 | -0- | -68 | -0- | 1426 | 1 | 2233 | 2 | N | 191 | 172 | 1 | | | 338 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 06 | 3810 | X | 3646 | -0- | -164 | -0- | 1380 | 1 | 2075 | 2 | N | 174 | 346 | 1 | | | 166 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3804 | -0- | -9 | -0- | 1426 | 1 | 2177 | 2 | N | 183 | 178 | 1 | | | 171 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 08 | 3875 | X | 3772 | -0- | -103 | -0- | 1426 | 1 | 2177 | 2 | N | 154 | 172 | 1 | | | 153 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 09 | 3760 | X | 3760 | -0- | -0- | -0- | 1382 | 1 | 2199 | 2 | N | 163 | 175 | 1 | | | 141 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3653 | -0- | -222 | -0- | 1380 | 1 | 2112 | 2 | N | 146 | 3 | 1 | | | 284 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3369 | -0- | -321 | -0- | 1380 | 1 | 1825 | 2 | N | 149 | 177 | 1 | | | 256 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 4184 | X | 4184 | -0- | -0- | -0- | 1426 | 1 | 2586 | 2 | N | 156 | 178 | 1 | | | 234 |
| | | | | | | | 172 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,507 TOTAL CONDENSATE PROD: 1,974

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5281 | -0- | -392 | -0- | 765 | 1 | 4278 | 2 | N | 216 | 181 | 1 | | | 281 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 02 | 5124 | X | 4429 | -0- | -695 | -0- | 688 | 1 | 3544 | 2 | N | 179 | 182 | 1 | | | 278 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 03 | 5673 | X | 4623 | -0- | -1050 | -0- | 680 | 1 | 3711 | 2 | N | 211 | 182 | 1 | | | 307 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 04 | 5490 | X | 4535 | -0- | -955 | -0- | 600 | 1 | 3723 | 2 | N | 193 | 184 | 1 | | | 316 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 05 | 5456 | X | 5183 | -0- | -273 | -0- | 620 | 1 | 4315 | 2 | N | 225 | 353 | 1 | | | 188 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 06 | 5113 | X | 5113 | -0- | -0- | -0- | 600 | 1 | 4284 | 2 | N | 208 | 170 | 1 | | | 226 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 07 | 5132 | X | 5132 | -0- | -0- | -0- | 620 | 1 | 4280 | 2 | N | 211 | 346 | 1 | | | 91 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 08 | 5182 | X | 5182 | -0- | -0- | -0- | 620 | 1 | 4340 | 2 | N | 202 | | | | | 293 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 09 | 5100 | X | 5037 | -0- | -63 | -0- | 610 | 1 | 4211 | 2 | N | 196 | 179 | 1 | | | 310 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 10 | 5270 | X | 5082 | -0- | -188 | -0- | 625 | 1 | 4233 | 2 | N | 204 | 361 | 1 | | | 153 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 11 | 5128 | X | 5128 | -0- | -0- | -0- | 600 | 1 | 4291 | 2 | N | 215 | 171 | 1 | | | 197 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 5289 | X | 5289 | -0- | -0- | -0- | 620 | 1 | 4417 | 2 | N | 229 | 179 | 1 | | | 247 |
| | | | | | | | 252 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,014 TOTAL CONDENSATE PROD: 2,489

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3722 | X | 3722 | -0- | -0- | -0- | 1054 | 1 | 2527 | 2 | N | 128 | 175 | 1 | | | 300 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2523 | -0- | -557 | -0- | 816 | 1 | 1566 | 2 | N | 128 | 177 | 1 | | | 251 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3654 | -0- | -97 | -0- | 1054 | 1 | 2427 | 2 | N | 157 | 177 | 1 | | | 231 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 3630 | X | 3408 | -0- | -222 | -0- | 1020 | 1 | 2228 | 2 | N | 145 | 175 | 1 | | | 201 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 05 | 3751 | X | 3597 | -0- | -154 | -0- | 1054 | 1 | 2374 | 2 | N | 154 | 172 | 1 | | | 183 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3522 | -0- | -78 | -0- | 1017 | 1 | 2349 | 2 | N | 142 | 166 | 1 | | | 159 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 07 | 3666 | X | 3666 | -0- | -0- | -0- | 1054 | 1 | 2461 | 2 | N | 137 | 176 | 1 | | | 120 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 08 | 3658 | X | 3295 | -0- | -363 | -0- | 1054 | 1 | 2097 | 2 | N | 131 | 155 | 1 | | | 96 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 09 | 3510 | X | 3088 | -0- | -422 | -0- | 1030 | 1 | 1920 | 2 | N | 125 | 160 | 1 | | | 61 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3215 | -0- | -443 | -0- | 1059 | 1 | 2135 | 2 | N | 19 | 2 | 1 | | | 78 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3296 | -0- | -244 | -0- | 1020 | 1 | 2242 | 2 | N | 31 | | | | | 109 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3481 | -0- | -177 | -0- | 1046 | 1 | 2289 | 2 | N | 133 | 3 | 1 | | | 239 |
| | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,467 TOTAL CONDENSATE PROD: 1,430

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3743 | X | 3743 | -0- | -0- | -0- | | 593 | 1 | 3093 | 2 | N | 52 | | | | | 177 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2215 | -0- | -921 | -0- | | 238 | 1 | 1944 | 2 | N | 30 | | | | | 207 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3304 | -0- | -168 | -0- | | 702 | 1 | 2569 | 2 | N | 30 | | | | | 237 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3630 | X | 2748 | -0- | -882 | -0- | | 600 | 1 | 2128 | 2 | N | 18 | | | | | 255 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3751 | X | 2701 | -0- | -1050 | -0- | | 617 | 1 | 2041 | 2 | N | 39 | | | | | 294 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 3630 | X | 2839 | -0- | -791 | -0- | | 629 | 1 | 2181 | 2 | N | 26 | | | | | 320 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 3443 | X | 3443 | -0- | -0- | -0- | | 775 | 1 | 2658 | 2 | N | 9 | 190 | 1 | | | 139 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3317 | X | 3155 | -0- | -162 | -0- | | 750 | 1 | 2405 | 2 | N | -0- | | | | | 139 |
| 09 | 3250 | X | 3250 | -0- | -0- | -0- | | 675 | 1 | 2575 | 2 | N | -0- | | | | | 139 |
| 10 | 3441 | X | 2847 | -0- | -594 | -0- | | 552 | 1 | 2283 | 2 | N | 11 | | | | | 150 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3017 | -0- | -313 | -0- | | 750 | 1 | 2237 | 2 | N | 27 | | | | | 177 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2918 | -0- | -523 | -0- | | 674 | 1 | 2230 | 2 | N | 13 | | | | | 190 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,180 TOTAL CONDENSATE PROD: 255

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 5757 | -0- | -1032 | -0- | | 775 | 1 | 4275 | 2 | N | 643 | 514 | 1 | | | 261 |
| | | | | | | | | 707 | 9 | | | | | | | | | |
| 02 | 6188 | X | 5890 | -0- | -298 | -0- | | 851 | 1 | 4230 | 2 | N | 735 | 709 | 1 | | | 287 |
| | | | | | | | | 809 | 9 | | | | | | | | | |
| 03 | 6944 | X | 6246 | -0- | -698 | -0- | | 996 | 1 | 4330 | 2 | N | 836 | 857 | 1 | | | 266 |
| | | | | | | | | 920 | 9 | | | | | | | | | |
| 04 | 6720 | X | 5876 | -0- | -844 | -0- | | 1032 | 1 | 4045 | 2 | N | 726 | 669 | 1 | | | 323 |
| | | | | | | | | 799 | 9 | | | | | | | | | |
| 05 | 6944 | X | 6549 | -0- | -395 | -0- | | 1002 | 1 | 4597 | 2 | N | 864 | 854 | 1 | | | 333 |
| | | | | | | | | 950 | 9 | | | | | | | | | |
| 06 | 6300 | X | 6052 | -0- | -248 | -0- | | 953 | 1 | 4317 | 2 | N | 711 | 687 | 1 | | | 357 |
| | | | | | | | | 782 | 9 | | | | | | | | | |
| 07 | 6510 | X | 5847 | -0- | -663 | -0- | | 968 | 1 | 4111 | 2 | N | 698 | 852 | 1 | | | 203 |
| | | | | | | | | 768 | 9 | | | | | | | | | |
| 08 | 6541 | X | 5370 | -0- | -1171 | -0- | | 840 | 1 | 3803 | 2 | N | 661 | 673 | 1 | | | 191 |
| | | | | | | | | 727 | 9 | | | | | | | | | |
| 09 | 6330 | X | 6050 | -0- | -280 | -0- | | 960 | 1 | 4272 | 2 | N | 744 | 707 | 1 | | | 228 |
| | | | | | | | | 818 | 9 | | | | | | | | | |
| 10 | 6541 | X | 6202 | -0- | -339 | -0- | | 992 | 1 | 4370 | 2 | N | 764 | 883 | 1 | | | 109 |
| | | | | | | | | 840 | 9 | | | | | | | | | |
| 11 | 6414 | X | 6414 | -0- | -0- | -0- | | 957 | 1 | 4608 | 2 | N | 772 | 705 | 1 | | | 176 |
| | | | | | | | | 849 | 9 | | | | | | | | | |
| 12 | 6424 | X | 6424 | -0- | -0- | -0- | | 992 | 1 | 4554 | 2 | N | 798 | 710 | 1 | | | 264 |
| | | | | | | | | 878 | 9 | | | | | | | | | |

TOTAL GAS PROD: 72,677 TOTAL CONDENSATE PROD: 8,952

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10199 | X | 9031 | -0- | -1168 | -0- | 845 | 1 | 7428 | 2 | N | 689 | 721 | 1 | | | 190 |
| | | | | | | | 758 | 9 | | | | | | | | | |
| 02 | 9212 | X | 8042 | -0- | -1170 | -0- | 765 | 1 | 6638 | 2 | N | 581 | 528 | 1 | | | 243 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 03 | 10199 | X | 8778 | -0- | -1421 | -0- | 810 | 1 | 7240 | 2 | N | 662 | 687 | 1 | | | 218 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 04 | 9480 | X | 8239 | -0- | -1241 | -0- | 750 | 1 | 6807 | 2 | N | 620 | 690 | 1 | | | 148 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 05 | 9393 | X | 8563 | -0- | -830 | -0- | 775 | 1 | 7093 | 2 | N | 632 | 520 | 1 | | | 260 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 06 | 8730 | X | 7775 | -0- | -955 | -0- | 752 | 1 | 6405 | 2 | N | 562 | 511 | 1 | | | 311 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 07 | 8897 | X | 7586 | -0- | -1311 | -0- | 756 | 1 | 6240 | 2 | N | 536 | 678 | 1 | | | 169 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 08 | 8773 | X | 7560 | -0- | -1213 | -0- | 775 | 1 | 6178 | 2 | N | 552 | 508 | 1 | | | 213 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 09 | 8280 | X | 7917 | -0- | -363 | -0- | 760 | 1 | 6507 | 2 | N | 591 | 532 | 1 | | | 272 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| 10 | 8556 | X | 8129 | -0- | -427 | -0- | 780 | 1 | 6714 | 2 | N | 577 | 709 | 1 | | | 140 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 11 | 7776 | X | 7776 | -0- | -0- | -0- | 750 | 1 | 6421 | 2 | N | 550 | 349 | 1 | | | 341 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 12 | 8184 | X | 7950 | -0- | -234 | -0- | 775 | 1 | 6557 | 2 | N | 562 | 710 | 1 | | | 193 |
| | | | | | | | 618 | 9 | | | | | | | | | |

TOTAL GAS PROD: 97,346 TOTAL CONDENSATE PROD: 7,114

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14601 | X | 12683 | -0- | -1918 | -0- | 12230 | 2 | 453 | 9 | N | 412 | 341 | 1 | | | 273 |
| 02 | 12684 | X | 11134 | -0- | -1550 | -0- | 10813 | 2 | 321 | 9 | N | 292 | 359 | 1 | | | 206 |
| 03 | 13888 | X | 11828 | -0- | -2060 | -0- | 11446 | 2 | 382 | 9 | N | 347 | 351 | 1 | | | 202 |
| 04 | 12630 | X | 12354 | -0- | -276 | -0- | 11963 | 2 | 391 | 9 | N | 355 | 181 | 1 | | | 376 |
| 05 | 12861 | X | 12861 | -0- | -0- | -0- | 12472 | 2 | 389 | 9 | N | 354 | 529 | 1 | | | 201 |
| 06 | 12270 | X | 12111 | -0- | -159 | -0- | 11771 | 2 | 340 | 9 | N | 309 | 171 | 1 | | | 339 |
| 07 | 12772 | X | 12529 | -0- | -243 | -0- | 12201 | 2 | 328 | 9 | N | 298 | 340 | 1 | | | 297 |
| 08 | 12865 | X | 12299 | -0- | -566 | -0- | 11939 | 2 | 360 | 9 | N | 327 | 511 | 1 | | | 113 |
| 09 | 12450 | X | 11714 | -0- | -736 | -0- | 11387 | 2 | 327 | 9 | N | 297 | 178 | 1 | | | 232 |
| 10 | 12865 | X | 11689 | -0- | -1176 | -0- | 11345 | 2 | 344 | 9 | N | 313 | 350 | 1 | | | 195 |
| 11 | 12120 | X | 11265 | -0- | -855 | -0- | 10948 | 2 | 317 | 9 | N | 288 | 350 | 1 | | | 133 |
| 12 | 12524 | X | 11245 | -0- | -1279 | -0- | 10909 | 2 | 336 | 9 | N | 305 | 181 | 1 | | | 257 |

TOTAL GAS PROD: 143,712 TOTAL CONDENSATE PROD: 3,897

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12028 | X | 10639 | -0- | -1389 | -0- | 828 | 1 | 9093 | 2 | N | 653 | 710 | 1 | | | 224 |
| | | | | | | | 718 | 9 | | | | | | | | | |
| 02 | 10724 | X | 8872 | -0- | -1852 | -0- | 668 | 1 | 7611 | 2 | N | 539 | 355 | 1 | | | 408 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 03 | 11842 | X | 9650 | -0- | -2192 | -0- | 813 | 1 | 8149 | 2 | N | 625 | 866 | 1 | | | 167 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 04 | 11280 | X | 9242 | -0- | -2038 | -0- | 729 | 1 | 7874 | 2 | N | 581 | 524 | 1 | | | 224 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 05 | 11222 | X | 9456 | -0- | -1766 | -0- | 775 | 1 | 8041 | 2 | N | 582 | 525 | 1 | | | 281 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 06 | 10290 | X | 8941 | -0- | -1349 | -0- | 750 | 1 | 7656 | 2 | N | 486 | 676 | 1 | | | 91 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 07 | 9827 | X | 9190 | -0- | -637 | -0- | 775 | 1 | 7848 | 2 | N | 515 | 356 | 1 | | | 250 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 08 | 9641 | X | 9254 | -0- | -387 | -0- | 775 | 1 | 7887 | 2 | N | 538 | 701 | 1 | | | 87 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 09 | 9240 | X | 8960 | -0- | -280 | -0- | 760 | 1 | 7632 | 2 | N | 516 | 352 | 1 | | | 251 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 10 | 9455 | X | 8947 | -0- | -508 | -0- | 775 | 1 | 7591 | 2 | N | 528 | 531 | 1 | | | 248 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 11 | 8970 | X | 8568 | -0- | -402 | -0- | 750 | 1 | 7278 | 2 | N | 491 | 538 | 1 | | | 201 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 12 | 9269 | X | 8502 | -0- | -767 | -0- | 750 | 1 | 7220 | 2 | N | 484 | 530 | 1 | | | 155 |
| | | | | | | | 532 | 9 | | | | | | | | | |

TOTAL GAS PROD: 110,221 TOTAL CONDENSATE PROD: 6,538

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19685 | X | 18984 | -0- | -701 | -0- | 18477 | 2 | 507 | 9 | N | 461 | 525 | 1 | | | 225 |
| 02 | 17780 | X | 16547 | -0- | -1233 | -0- | 16143 | 2 | 404 | 9 | N | 367 | 359 | 1 | | | 233 |
| 03 | 19499 | X | 17944 | -0- | -1555 | -0- | 17534 | 2 | 410 | 9 | N | 373 | 364 | 1 | | | 242 |
| 04 | 18450 | X | 16234 | -0- | -2216 | -0- | 15812 | 2 | 422 | 9 | N | 384 | 356 | 1 | | | 270 |
| 05 | 18972 | X | 18414 | -0- | -558 | -0- | 17918 | 2 | 496 | 9 | N | 451 | 512 | 1 | | | 209 |
| 06 | 18360 | X | 17534 | -0- | -826 | -0- | 17065 | 2 | 469 | 9 | N | 426 | 337 | 1 | | | 298 |
| 07 | 18321 | X | 17369 | -0- | -952 | -0- | 16942 | 2 | 427 | 9 | N | 388 | 528 | 1 | | | 158 |
| 08 | 18414 | X | 17689 | -0- | -725 | -0- | 17226 | 2 | 463 | 9 | N | 421 | 340 | 1 | | | 239 |
| 09 | 17820 | X | 16670 | -0- | -1150 | -0- | 16224 | 2 | 446 | 9 | N | 405 | 354 | 1 | | | 290 |
| 10 | 18414 | X | 16854 | -0- | -1560 | -0- | 16408 | 2 | 446 | 9 | N | 405 | 535 | 1 | | | 160 |
| 11 | 17520 | X | 16541 | -0- | -979 | -0- | 16073 | 2 | 468 | 9 | N | 425 | 367 | 1 | | | 218 |
| 12 | 17701 | X | 16265 | -0- | -1436 | -0- | 15829 | 2 | 436 | 9 | N | 396 | 354 | 1 | | | 260 |

TOTAL GAS PROD: 207,045 TOTAL CONDENSATE PROD: 4,902

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 978 | N | 978 | -0- | -0- | -0- | 848 | 1 | 130 | 9 | N | 118 | 174 | 1 | | | 177 |
| 02 | 896 | N | 790 | -0- | -106 | -0- | 703 | 1 | 87 | 9 | N | 79 | 184 | 1 | | | 72 |
| 03 | 930 | N | 838 | -0- | -92 | -0- | 635 | 1 | 67 | 2 | N | 124 | | | | | 196 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 04 | 960 | N | 889 | -0- | -71 | -0- | 750 | 1 | 139 | 9 | N | 126 | 175 | 1 | | | 147 |
| 05 | 907 | N | 907 | -0- | -0- | -0- | 775 | 1 | 132 | 9 | N | 120 | | | | | 267 |
| 06 | 858 | N | 858 | -0- | -0- | -0- | 750 | 1 | 108 | 9 | N | 98 | 171 | 1 | | | 194 |
| 07 | 930 | N | 869 | -0- | -61 | -0- | 750 | 1 | 119 | 9 | N | 108 | 173 | 1 | | | 129 |
| 08 | 899 | N | 892 | -0- | -7 | -0- | 763 | 1 | 129 | 9 | N | 117 | 165 | 1 | | | 81 |
| 09 | 890 | N | 890 | -0- | -0- | -0- | 739 | 1 | 151 | 9 | N | 137 | | | | | 218 |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 775 | 1 | 116 | 9 | N | 105 | 171 | 1 | | | 152 |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 750 | 1 | 123 | 9 | N | 112 | 173 | 1 | | | 91 |
| 12 | 930 | N | 832 | -0- | -98 | -0- | 713 | 1 | 119 | 9 | N | 108 | | | | | 199 |

TOTAL GAS PROD: 10,507 TOTAL CONDENSATE PROD: 1,352

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2630 | -0- | -408 | -0- | 1121 | 1 | 1165 | 2 | N | 313 | 178 | 1 | | | 323 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 02 | 2604 | X | 1238 | -0- | -1366 | -0- | 994 | 1 | 244 | 9 | N | 222 | 328 | 1 | | | 217 |
| 03 | 2883 | X | 2278 | -0- | -605 | -0- | 1031 | 1 | 952 | 2 | N | 268 | 180 | 1 | | | 305 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 04 | 2550 | X | 2464 | -0- | -86 | -0- | 1013 | 1 | 1113 | 2 | N | 307 | 343 | 1 | | | 269 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 05 | 2635 | X | 2347 | -0- | -288 | -0- | 935 | 1 | 1189 | 2 | N | 203 | 174 | 1 | | | 298 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2272 | -0- | -278 | -0- | 1020 | 1 | 975 | 2 | N | 252 | 344 | 1 | | | 206 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 07 | 2542 | X | 2463 | -0- | -79 | -0- | 946 | 1 | 1258 | 2 | N | 235 | 181 | 1 | | | 260 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 08 | 2542 | X | 2382 | -0- | -160 | -0- | 983 | 1 | 1103 | 2 | N | 269 | 178 | 1 | | | 351 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2370 | -0- | -0- | -0- | 1020 | 1 | 1038 | 2 | N | 284 | 350 | 1 | | | 285 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 10 | 2449 | N | 1751 | -0- | -698 | -0- | 976 | 1 | 493 | 2 | N | 256 | 179 | 1 | | | 362 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2126 | -0- | -184 | -0- | 1020 | 1 | 838 | 2 | N | 244 | 348 | 1 | | | 258 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2048 | -0- | -401 | -0- | 1054 | 1 | 732 | 2 | N | 238 | 177 | 1 | | | 319 |
| | | | | | | | 262 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,369 TOTAL CONDENSATE PROD: 3,091

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 159-148 CL WX WELL #: 23H RRCID -> 289315 COMPL. DATE 03/30/2019 TOTAL DEPTH 9416 PERF. 9460 - 18869

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1212 | X | 1212 | -0- | -0- | -0- | 1054 | 1 | 46 | 2 | N | 102 | | | | | 248 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 1082 | X | 1082 | -0- | -0- | -0- | 952 | 1 | 13 | 2 | N | 106 | 176 | 1 | | | 178 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 1094 | X | 1094 | -0- | -0- | -0- | 1026 | 1 | 68 | 9 | N | 62 | | | | | 240 |
| 04 | 1111 | X | 1111 | -0- | -0- | -0- | 995 | 1 | 116 | 9 | N | 105 | 176 | 1 | | | 169 |
| 05 | 1139 | X | 1139 | -0- | -0- | -0- | 1020 | 1 | 119 | 9 | N | 108 | 170 | 1 | | | 107 |
| 06 | 1377 | X | 1377 | -0- | -0- | -0- | 1020 | 1 | 240 | 2 | N | 106 | | | | | 213 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 07 | 1356 | X | 1356 | -0- | -0- | -0- | 1054 | 1 | 207 | 2 | N | 86 | 175 | 1 | | | 124 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 1207 | X | 1207 | -0- | -0- | -0- | 1054 | 1 | 67 | 2 | N | 78 | | | | | 202 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 09 | 1221 | X | 1221 | -0- | -0- | -0- | 1020 | 1 | 88 | 2 | N | 103 | 173 | 1 | | | 132 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 1397 | X | 1397 | -0- | -0- | -0- | 1054 | 1 | 225 | 2 | N | 107 | 177 | 1 | | | 62 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 1298 | X | 1298 | -0- | -0- | -0- | 1020 | 1 | 169 | 2 | N | 99 | | | | | 161 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 1370 | X | 1370 | -0- | -0- | -0- | 1054 | 1 | 199 | 2 | N | 106 | 179 | 1 | | | 88 |
| | | | | | | | 117 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,864 TOTAL CONDENSATE PROD: 1,168

MATHERS RANCH 157-150 CL EX WELL #: 25H RRCID -> 290793 COMPL. DATE 03/15/2019 TOTAL DEPTH 512 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 309 | -0- | -1 | -0- | 75 | 1 | 232 | 3 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 55 | 1 | 171 | 3 | N | -0- | | | | | 47 |
| 03 | 298 | N | 298 | -0- | -0- | -0- | 73 | 1 | 225 | 3 | N | -0- | | | | | 47 |
| 04 | 300 | N | 282 | -0- | -18 | -0- | 66 | 1 | 214 | 3 | N | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 73 | 1 | 227 | 3 | N | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 304 | N | 304 | -0- | -0- | -0- | 75 | 1 | 229 | 3 | N | -0- | | | | | 54 |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 93 | 1 | 284 | 3 | N | 7 | | | | | 61 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 111 | 1 | 348 | 3 | N | 13 | | | | | 74 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 143 | 1 | 402 | 3 | N | 48 | | | | | 122 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 161 | 1 | 528 | 3 | N | 38 | | | | | 160 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *11 | 632 | N | 632 | -0- | -0- | -0- | 156 | 1 | 464 | 3 | N | 11 | | | | | 171 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 171 |

TOTAL GAS PROD: 4,544 TOTAL CONDENSATE PROD: 126

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1802 | -0- | -275 | -0- | 547 | 1 | 1233 | 3 | N | 20 | | | | | 152 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1531 | -0- | -345 | -0- | 475 | 1 | 1020 | 3 | N | 33 | | | | | 185 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2056 | N | 2056 | -0- | -0- | -0- | 637 | 1 | 1384 | 3 | N | 32 | | | | | 217 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1906 | N | 1906 | -0- | -0- | -0- | 611 | 1 | 1247 | 3 | N | 44 | | | | | 261 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2074 | N | 2074 | -0- | -0- | -0- | 676 | 1 | 1353 | 3 | N | 41 | | | | | 302 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 1980 | N | 1945 | -0- | -35 | -0- | 543 | 1 | 1355 | 3 | N | 43 | 180 | 1 | | | 165 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 2131 | N | 2131 | -0- | -0- | -0- | 649 | 1 | 1438 | 3 | N | 40 | | | | | 205 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 2098 | N | 2098 | -0- | -0- | -0- | 621 | 1 | 1438 | 3 | N | 35 | | | | | 240 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 1950 | N | 1881 | -0- | -69 | -0- | 554 | 1 | 1303 | 3 | N | 22 | | | | | 262 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1954 | -0- | -154 | -0- | 575 | 1 | 1349 | 3 | N | 27 | 178 | 1 | | | 111 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 2040 | N | 1372 | -0- | -668 | -0- | 374 | 1 | 991 | 3 | N | 6 | | | | | 117 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 20,750 TOTAL CONDENSATE PROD: 343

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 1 | -0- | | -123 | -0- | 1 | 3 | | | N | -0- | | | | | 72 |
| 02 | 84 | N | 48 | -0- | | -36 | -0- | 15 | 1 | 32 | 3 | N | 1 | | | | | 73 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 109 | N | 109 | -0- | | -0- | -0- | 32 | 1 | 69 | 3 | N | 7 | | | | | 80 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 130 | N | 130 | -0- | | -0- | -0- | 41 | 1 | 83 | 3 | N | 5 | | | | | 85 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 62 | N | 7 | -0- | | -55 | -0- | 2 | 1 | 5 | 3 | N | -0- | | | | | 85 |
| 06 | 120 | N | -0- | -0- | | -120 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 124 | N | -0- | -0- | | -124 | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 7 | N | -0- | -0- | | -7 | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: 295 TOTAL CONDENSATE PROD: 13

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 896 | -0- | | -65 | -0- | 218 | 1 | 678 | 3 | N | -0- | | | | | 221 |
| 02 | 868 | N | 547 | -0- | | -321 | -0- | 133 | 1 | 414 | 3 | N | -0- | | | | | 221 |
| 03 | 1015 | N | 1015 | -0- | | -0- | -0- | 248 | 1 | 763 | 3 | N | 4 | | | | | 225 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 989 | N | 989 | -0- | | -0- | -0- | 234 | 1 | 753 | 3 | N | 2 | | | | | 227 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1057 | N | 1057 | -0- | | -0- | -0- | 255 | 1 | 794 | 3 | N | 7 | | | | | 234 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 990 | N | 837 | -0- | | -153 | -0- | 203 | 1 | 634 | 3 | N | -0- | | | | | 234 |
| 07 | 1062 | N | 1062 | -0- | | -0- | -0- | 268 | 1 | 780 | 3 | N | 13 | 183 | 1 | | | 64 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1012 | -0- | | -42 | -0- | 244 | 1 | 745 | 3 | N | 21 | | | | | 85 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1071 | N | 1071 | -0- | | -0- | -0- | 270 | 1 | 736 | 3 | N | 59 | | | | | 144 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1015 | -0- | | -39 | -0- | 228 | 1 | 725 | 3 | N | 56 | | | | | 200 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| *11 | 990 | N | 948 | -0- | | -42 | -0- | 213 | 1 | 690 | 3 | N | 41 | 185 | 1 | | | 56 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1054 | N | NO RPT | -0- | | -1054 | -0- | | | | | N | NO RPT | | | | | 56 |

TOTAL GAS PROD: 10,449 TOTAL CONDENSATE PROD: 203

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 698 | -0- | -139 | -0- | 187 | 1 | 508 | 3 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 756 | N | 519 | -0- | -237 | -0- | 150 | 1 | 369 | 3 | N | -0- | | | | | 38 |
| 03 | 775 | N | 13 | -0- | -762 | -0- | 8 | 1 | 5 | 3 | N | -0- | | | | | 38 |
| 04 | 690 | N | 653 | -0- | -37 | -0- | 135 | 1 | 512 | 3 | N | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 589 | N | 145 | -0- | -444 | -0- | 31 | 1 | 106 | 3 | N | 7 | | | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 13 | N | 4 | -0- | -9 | -0- | 2 | 1 | 2 | 3 | N | -0- | | | | | 50 |
| 07 | 682 | N | 3 | -0- | -679 | -0- | 3 | 3 | | | N | -0- | | | | | 50 |
| 08 | 155 | N | 2 | -0- | -153 | -0- | 2 | 3 | | | N | -0- | | | | | 50 |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 87 | 1 | 454 | 3 | N | 30 | | | | | 80 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 2,611 TOTAL CONDENSATE PROD: 45

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4065 | -0- | -461 | -0- | 142 | 1 | 3923 | 2 | N | -0- | | | | | 58 |
| 02 | 4088 | X | 3676 | -0- | -412 | -0- | 16 | 1 | 3660 | 2 | N | -0- | | | | | 58 |
| 03 | 5278 | X | 5278 | -0- | -0- | -0- | 124 | 1 | 5023 | 2 | N | 119 | | | | | 177 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 04 | 4380 | X | 3835 | -0- | -545 | -0- | 106 | 1 | 3704 | 2 | N | 23 | | | | | 200 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 4725 | X | 4725 | -0- | -0- | -0- | 147 | 1 | 4530 | 2 | N | 44 | 189 | 1 | | | 55 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 4418 | X | 4418 | -0- | -0- | -0- | 139 | 1 | 4237 | 2 | N | 38 | | | | | 93 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 4526 | X | 4332 | -0- | -194 | -0- | 123 | 1 | 4176 | 2 | N | 30 | | | | | 123 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 4526 | X | 4100 | -0- | -426 | -0- | 4078 | 2 | 22 | 9 | N | 20 | | | | | 143 |
| 09 | 4380 | X | 4094 | -0- | -286 | -0- | 143 | 1 | 3903 | 2 | N | 44 | | | | | 187 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4000 | -0- | -526 | -0- | 236 | 1 | 3725 | 2 | N | 35 | | | | | 222 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 4380 | X | 2306 | -0- | -2074 | -0- | 60 | 1 | 2206 | 2 | N | 36 | | | | | 258 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3964 | -0- | -376 | -0- | 128 | 1 | 3630 | 2 | N | 187 | 173 | 1 | | | 272 |
| | | | | | | | 206 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,793 TOTAL CONDENSATE PROD: 576

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 1115 | 2 | 96 | 9 | N | 87 | 142 | 1 | | | 130 |
| 02 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | 130 |
| 03 | 1178 | N | 477 | -0- | -701 | -0- | 358 | 2 | 119 | 9 | N | 108 | | | | | 238 |
| 04 | 1170 | N | 550 | -0- | -620 | -0- | 514 | 2 | 36 | 9 | N | 33 | 191 | 1 | | | 80 |
| 05 | 868 | N | 108 | -0- | -760 | -0- | 73 | 2 | 35 | 9 | N | 32 | | | | | 112 |
| 06 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 112 |
| 07 | 558 | N | 36 | -0- | -522 | -0- | 36 | 2 | | | N | -0- | | | | | 112 |
| 08 | 93 | N | 32 | -0- | -61 | -0- | 32 | 2 | | | N | -0- | | | | | 112 |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 112 |
| 10 | 1960 | N | 1960 | -0- | -0- | -0- | 1776 | 2 | 184 | 9 | N | 167 | 191 | 1 | | | 88 |
| 11 | 2550 | N | 2550 | -0- | -0- | -0- | 2354 | 2 | 196 | 9 | N | 178 | 191 | 1 | | | 75 |
| 12 | 1591 | N | 1591 | -0- | -0- | -0- | 1481 | 2 | 110 | 9 | N | 100 | | | | | 175 |

TOTAL GAS PROD: 9,340 TOTAL CONDENSATE PROD: 705

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4736 | -0- | -565 | -0- | 4603 | 2 | 133 | 9 | N | 121 | | | | | 268 |
| 02 | 4788 | X | 3913 | -0- | -875 | -0- | 3827 | 2 | 86 | 9 | N | 78 | 196 | 1 | | | 150 |
| 03 | 5301 | X | 4996 | -0- | -305 | -0- | 4800 | 2 | 196 | 9 | N | 178 | 193 | 1 | | | 135 |
| 04 | 4950 | X | 4726 | -0- | -224 | -0- | 4585 | 2 | 141 | 9 | N | 128 | | | | | 263 |
| 05 | 4991 | X | 4807 | -0- | -184 | -0- | 4658 | 2 | 149 | 9 | N | 135 | 195 | 1 | | | 203 |
| 06 | 4590 | X | 4590 | -0- | -0- | -0- | 4487 | 2 | 103 | 9 | N | 94 | | | | | 297 |
| 07 | 4991 | X | 4765 | -0- | -226 | -0- | 4633 | 2 | 132 | 9 | N | 120 | 180 | 1 | | | 237 |
| 08 | 4991 | X | 4786 | -0- | -205 | -0- | 4692 | 2 | 94 | 9 | N | 85 | 187 | 1 | | | 135 |
| 09 | 4740 | X | 4645 | -0- | -95 | -0- | 4473 | 2 | 172 | 9 | N | 156 | | | | | 291 |
| 10 | 4805 | X | 4669 | -0- | -136 | -0- | 4614 | 2 | 55 | 9 | N | 50 | 188 | 1 | | | 153 |
| 11 | 4620 | X | 4515 | -0- | -105 | -0- | 4445 | 2 | 70 | 9 | N | 64 | 164 | 1 | | | 53 |
| 12 | 4774 | X | 4662 | -0- | -112 | -0- | 4455 | 2 | 207 | 9 | N | 188 | 179 | 1 | | | 62 |

TOTAL GAS PROD: 55,810 TOTAL CONDENSATE PROD: 1,397

LATIGO PETROLEUM, LLC 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | 459 |
| 02 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | 459 |
| 03 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | 459 |
| 04 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | 459 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 459 |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | 459 |
| 07 | 1481 | N | 1481 | -0- | -0- | -0- | 1266 | 2 | 215 | 9 | N | 195 | 195 | 1 | | | 459 |
| 08 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | 459 |
| 09 | 1597 | N | 1597 | -0- | -0- | -0- | 1377 | 2 | 220 | 9 | N | 200 | 200 | 1 | | | 459 |
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | | | | 459 |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | 459 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 459 |

TOTAL GAS PROD: 13,172 TOTAL CONDENSATE PROD: 395

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2012 | N | 2012 | -0- | -0- | -0- | 30 | 1 | 1813 | 2 | N | 154 | | | | | 348 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1574 | -0- | -190 | -0- | 28 | 1 | 1465 | 2 | N | 74 | 163 | 1 | | | 259 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1814 | -0- | -139 | -0- | 28 | 1 | 1749 | 2 | N | 34 | | | | | 293 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1947 | -0- | -3 | -0- | 29 | 1 | 1734 | 2 | N | 167 | 183 | 1 | | | 277 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 05 | 1793 | N | 1793 | -0- | -0- | -0- | 30 | 1 | 1588 | 2 | N | 159 | 185 | 1 | | | 251 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 06 | 1812 | N | 1812 | -0- | -0- | -0- | 30 | 1 | 1587 | 2 | N | 177 | 189 | 1 | | | 239 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 07 | 2059 | N | 2059 | -0- | -0- | -0- | 31 | 1 | 1854 | 2 | N | 158 | 183 | 1 | | | 214 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 08 | 1876 | N | 1876 | -0- | -0- | -0- | 31 | 1 | 1705 | 2 | N | 127 | | | | | 341 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1700 | -0- | -100 | -0- | 30 | 1 | 1514 | 2 | N | 142 | 190 | 1 | | | 293 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1905 | -0- | -141 | -0- | 30 | 1 | 1726 | 2 | N | 135 | 183 | 1 | | | 245 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1825 | -0- | -5 | -0- | 29 | 1 | 1660 | 2 | N | 124 | 192 | 1 | | | 177 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 1982 | N | 1982 | -0- | -0- | -0- | 30 | 1 | 1789 | 2 | N | 148 | 184 | 1 | | | 141 |
| | | | | | | | 163 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,299 TOTAL CONDENSATE PROD: 1,599

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1821 | N | 1821 | -0- | -0- | -0- | 31 | 1 | 1645 | 2 | N | 132 | 171 | 1 | | | 233 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1363 | -0- | -0- | -0- | 28 | 1 | 1250 | 2 | N | 77 | | | | | 310 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 1459 | N | 1459 | -0- | -0- | -0- | 27 | 1 | 1329 | 2 | N | 94 | | | | | 404 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 04 | 2365 | N | 2365 | -0- | -0- | -0- | 30 | 1 | 2159 | 2 | N | 160 | 194 | 1 | | | 370 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 05 | 2500 | N | 2500 | -0- | -0- | -0- | 31 | 1 | 2283 | 2 | N | 169 | 192 | 1 | | | 347 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 06 | 2470 | N | 2470 | -0- | -0- | -0- | 30 | 1 | 2277 | 2 | N | 148 | 180 | 1 | | | 315 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 07 | 2497 | N | 2497 | -0- | -0- | -0- | 31 | 1 | 2301 | 2 | N | 150 | 188 | 1 | | | 277 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 08 | 2526 | N | 2526 | -0- | -0- | -0- | 31 | 1 | 2342 | 2 | N | 139 | 191 | 1 | | | 225 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 2405 | N | 2405 | -0- | -0- | -0- | 30 | 1 | 2215 | 2 | N | 145 | | | | | 370 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 10 | 2412 | N | 2412 | -0- | -0- | -0- | 31 | 1 | 2224 | 2 | N | 143 | 191 | 1 | | | 322 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 11 | 2531 | N | 2531 | -0- | -0- | -0- | 29 | 1 | 2331 | 2 | N | 155 | 374 | 1 | | | 103 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 2800 | N | 2800 | -0- | -0- | -0- | 31 | 1 | 2591 | 2 | N | 162 | 183 | 1 | | | 82 |
| | | | | | | | 178 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,149 TOTAL CONDENSATE PROD: 1,674

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 245 |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 245 |
| 03 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 245 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | 245 |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 245 |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 245 |
| 07 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 245 |
| 08 | 5 | N | 3 | -0- | -2 | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | 245 |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 245 |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 245 |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 245 |
| 12 | 11 | N | 7 | -0- | -4 | -0- | 1 | 1 | 4 | 2 | N | 2 | | | | | 247 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 148 TOTAL CONDENSATE PROD: 2

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1367 | -0- | -493 | -0- | 31 | 1 | 1281 | 2 | N | 50 | 182 | 1 | | | 70 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1162 | -0- | -238 | -0- | 26 | 1 | 1125 | 2 | N | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1627 | N | 1627 | -0- | -0- | -0- | 31 | 1 | 1513 | 2 | N | 75 | | | | | 155 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1198 | -0- | -122 | -0- | 25 | 1 | 1156 | 2 | N | 15 | | | | | 170 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1352 | N | 1352 | -0- | -0- | -0- | 30 | 1 | 1287 | 2 | N | 32 | | | | | 202 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1137 | -0- | -423 | -0- | 28 | 1 | 1078 | 2 | N | 28 | | | | | 230 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1240 | N | 962 | -0- | -278 | -0- | 30 | 1 | 915 | 2 | N | 15 | | | | | 245 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 1364 | N | 990 | -0- | -374 | -0- | 29 | 1 | 928 | 2 | N | 30 | 181 | 1 | | | 94 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1003 | -0- | -137 | -0- | 30 | 1 | 944 | 2 | N | 26 | | | | | 120 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 31 | 1 | 988 | 2 | N | 22 | | | | | 142 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 30 | 1 | 963 | 2 | N | 32 | | | | | 174 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1007 | -0- | -16 | -0- | 30 | 1 | 957 | 2 | N | 18 | | | | | 192 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,876 TOTAL CONDENSATE PROD: 353

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1336 | -0- | -276 | -0- | 31 | 1 | 1043 | 2 | N | 238 | 350 | 1 | | | 152 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1109 | -0- | -263 | -0- | 28 | 1 | 899 | 2 | N | 165 | | | | | 317 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1221 | -0- | -50 | -0- | 31 | 1 | 934 | 2 | N | 233 | 340 | 1 | | | 210 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 04 | 1290 | N | 1177 | -0- | -113 | -0- | 30 | 1 | 915 | 2 | N | 211 | 168 | 1 | | | 253 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 05 | 1240 | N | 1217 | -0- | -23 | -0- | 31 | 1 | 960 | 2 | N | 205 | 175 | 1 | | | 283 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 06 | 1170 | N | 1144 | -0- | -26 | -0- | 30 | 1 | 907 | 2 | N | 188 | 342 | 1 | | | 129 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1064 | -0- | -145 | -0- | 31 | 1 | 858 | 2 | N | 159 | 175 | 1 | | | 113 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 08 | 1209 | N | 967 | -0- | -242 | -0- | 31 | 1 | 776 | 2 | N | 145 | | | | | 258 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 09 | 1140 | N | 979 | -0- | -161 | -0- | 30 | 1 | 745 | 2 | Y | 185 | 169 | 1 | | | 274 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 10 | 1054 | N | 950 | -0- | -104 | -0- | 31 | 1 | 719 | 2 | Y | 182 | 344 | 1 | | | 112 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 11 | 975 | N | 975 | -0- | -0- | -0- | 30 | 1 | 752 | 2 | Y | 175 | | | | | 287 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1017 | -0- | -6 | -0- | 31 | 1 | 735 | 2 | Y | 228 | 345 | 1 | | | 170 |
| | | | | | | | 251 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,156 TOTAL CONDENSATE PROD: 2,314

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1542 | N | 1542 | -0- | -0- | -0- | | 31 | 1 | 1259 | 2 | N | 229 | 186 | 1 | | | 285 |
| | | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | | 23 | 1 | 1033 | 2 | N | 143 | 178 | 1 | | | 250 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1502 | -0- | -17 | -0- | | 30 | 1 | 1240 | 2 | N | 211 | 171 | 1 | | | 290 |
| | | | | | | | | 232 | 9 | | | | | | | | | |
| 04 | 1649 | N | 1649 | -0- | -0- | -0- | | 30 | 1 | 1378 | 2 | N | 219 | 362 | 1 | | | 147 |
| | | | | | | | | 241 | 9 | | | | | | | | | |
| 05 | 1921 | N | 1921 | -0- | -0- | -0- | | 31 | 1 | 1644 | 2 | N | 224 | | | | | 371 |
| | | | | | | | | 246 | 9 | | | | | | | | | |
| 06 | 1968 | N | 1968 | -0- | -0- | -0- | | 30 | 1 | 1719 | 2 | N | 199 | 372 | 1 | | | 198 |
| | | | | | | | | 219 | 9 | | | | | | | | | |
| 07 | 2052 | N | 2052 | -0- | -0- | -0- | | 30 | 1 | 1812 | 2 | N | 191 | 172 | 1 | | | 217 |
| | | | | | | | | 210 | 9 | | | | | | | | | |
| 08 | 2175 | N | 2175 | -0- | -0- | -0- | | 31 | 1 | 1927 | 2 | N | 197 | 189 | 1 | | | 225 |
| | | | | | | | | 217 | 9 | | | | | | | | | |
| 09 | 2098 | N | 2098 | -0- | -0- | -0- | | 30 | 1 | 1884 | 2 | Y | 167 | 188 | 1 | | | 204 |
| | | | | | | | | 184 | 9 | | | | | | | | | |
| 10 | 2195 | N | 2195 | -0- | -0- | -0- | | 31 | 1 | 1959 | 2 | Y | 186 | 170 | 1 | | | 220 |
| | | | | | | | | 205 | 9 | | | | | | | | | |
| 11 | 2183 | N | 2183 | -0- | -0- | -0- | | 30 | 1 | 1958 | 2 | Y | 177 | 189 | 1 | | | 208 |
| | | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 2271 | N | 2271 | -0- | -0- | -0- | | 31 | 1 | 2045 | 2 | Y | 177 | 194 | 1 | | | 191 |
| | | | | | | | | 195 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,769 TOTAL CONDENSATE PROD: 2,320

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 170 | -0- | -667 | -0- | | 7 | 1 | 143 | 2 | N | 18 | | | | | 178 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 756 | N | 674 | -0- | -82 | -0- | | 27 | 1 | 541 | 2 | N | 96 | | | | | 274 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 820 | N | 820 | -0- | -0- | -0- | | 31 | 1 | 693 | 2 | N | 87 | | | | | 361 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 550 | N | 550 | -0- | -0- | -0- | | 25 | 1 | 420 | 2 | N | 95 | 166 | 1 | | | 290 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 05 | 884 | N | 884 | -0- | -0- | -0- | | 31 | 1 | 772 | 2 | N | 74 | 168 | 1 | | | 196 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 06 | 849 | N | 849 | -0- | -0- | -0- | | 30 | 1 | 723 | 2 | N | 87 | | | | | 283 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 864 | N | 864 | -0- | -0- | -0- | | 31 | 1 | 732 | 2 | N | 92 | 169 | 1 | | | 206 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 895 | N | 895 | -0- | -0- | -0- | | 31 | 1 | 763 | 2 | N | 92 | | | | | 298 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 865 | N | 865 | -0- | -0- | -0- | | 30 | 1 | 757 | 2 | N | 71 | 172 | 1 | | | 197 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 837 | N | 829 | -0- | -8 | -0- | | 31 | 1 | 712 | 2 | N | 78 | | | | | 275 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 810 | N | 80 | -0- | -730 | -0- | | 3 | 1 | 77 | 2 | N | -0- | | | | | 275 |
| 12 | 837 | N | 568 | -0- | -269 | -0- | | 24 | 1 | 487 | 2 | N | 52 | | | | | 327 |
| | | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,048 TOTAL CONDENSATE PROD: 842

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 959 | N | 959 | -0- | -0- | -0- | 31 | 1 | 786 | 2 | N | 129 | 171 | 1 | | | 86 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 23 | 1 | 628 | 2 | N | 77 | | | | | 163 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 1085 | N | 878 | -0- | -207 | -0- | 31 | 1 | 734 | 2 | N | 103 | 180 | 1 | | | 86 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 04 | 930 | N | 863 | -0- | -67 | -0- | 30 | 1 | 700 | 2 | N | 121 | | | | | 207 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 867 | N | 867 | -0- | -0- | -0- | 31 | 1 | 707 | 2 | N | 117 | 170 | 1 | | | 154 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 06 | 912 | N | 912 | -0- | -0- | -0- | 30 | 1 | 759 | 2 | N | 112 | 173 | 1 | | | 93 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 899 | N | 523 | -0- | -376 | -0- | 18 | 1 | 446 | 2 | N | 54 | | | | | 147 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 868 | N | 777 | -0- | -91 | -0- | 15 | 1 | 641 | 2 | N | 110 | 171 | 1 | | | 86 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 09 | 900 | N | 847 | -0- | -53 | -0- | 26 | 1 | 733 | 2 | N | 80 | | | | | 166 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 762 | N | 762 | -0- | -0- | -0- | 31 | 1 | 716 | 2 | N | 14 | | | | | 180 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 955 | N | 955 | -0- | -0- | -0- | 30 | 1 | 727 | 2 | N | 180 | 171 | 1 | | | 189 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | 907 | N | 907 | -0- | -0- | -0- | 31 | 1 | 757 | 2 | N | 108 | 173 | 1 | | | 124 |
| | | | | | | | 119 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,986 TOTAL CONDENSATE PROD: 1,205

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 796 | N | 796 | -0- | -0- | -0- | 31 | 1 | 666 | 2 | N | 90 | | | | | 445 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 616 | N | 356 | -0- | -260 | -0- | 17 | 1 | 280 | 2 | N | 54 | 169 | 1 | | | 330 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 25 | 1 | 503 | 2 | N | 84 | | | | | 414 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 04 | 780 | N | 692 | -0- | -88 | -0- | 30 | 1 | 516 | 2 | N | 133 | 165 | 1 | | | 382 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 05 | 403 | N | 261 | -0- | -142 | -0- | 14 | 1 | 202 | 2 | N | 41 | 171 | 1 | | | 252 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 28 | 1 | 553 | 2 | N | 103 | | | | | 355 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 713 | N | 578 | -0- | -135 | -0- | 31 | 1 | 403 | 2 | N | 131 | 174 | 1 | | | 312 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 31 | 1 | 337 | 2 | N | 29 | | | | | 341 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 690 | N | 222 | -0- | -468 | -0- | 21 | 1 | 201 | 2 | N | -0- | | | | | 341 |
| 10 | 589 | N | 531 | -0- | -58 | -0- | 15 | 1 | 442 | 2 | N | 67 | 174 | 1 | | | 234 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 30 | 1 | 496 | 2 | N | 148 | | | | | 382 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 31 | 1 | 448 | 2 | N | 109 | 157 | 1 | | | 334 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,438 TOTAL CONDENSATE PROD: 989

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 773 | -0- | -2 | -0- | 31<br>90 | 1<br>9 | 652 | 2 | N | 82 | | | | | 257 |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 25<br>68 | 1<br>9 | 665 | 2 | N | 62 | 188 | 1 | | | 131 |
| 03 | 1141 | N | 1141 | -0- | -0- | -0- | 31<br>100 | 1<br>9 | 1010 | 2 | N | 91 | | | | | 222 |
| 04 | 1080 | N | 1080 | -0- | -0- | -0- | 30<br>95 | 1<br>9 | 955 | 2 | N | 86 | 182 | 1 | | | 126 |
| 05 | 837 | N | 705 | -0- | -132 | -0- | 31<br>67 | 1<br>9 | 607 | 2 | N | 61 | | | | | 187 |
| 06 | 960 | N | 700 | -0- | -260 | -0- | 30<br>78 | 1<br>9 | 592 | 2 | N | 71 | | | | | 258 |
| 07 | 992 | N | 729 | -0- | -263 | -0- | 31<br>77 | 1<br>9 | 621 | 2 | N | 70 | 188 | 1 | | | 140 |
| 08 | 713 | N | 690 | -0- | -23 | -0- | 31<br>70 | 1<br>9 | 589 | 2 | N | 64 | | | | | 204 |
| 09 | 690 | N | 631 | -0- | -59 | -0- | 30<br>55 | 1<br>9 | 546 | 2 | N | 50 | | | | | 254 |
| 10 | 744 | N | 656 | -0- | -88 | -0- | 31<br>83 | 1<br>9 | 542 | 2 | N | 75 | 184 | 1 | | | 145 |
| 11 | 660 | N | 613 | -0- | -47 | -0- | 30<br>63 | 1<br>9 | 520 | 2 | N | 57 | | | | | 202 |
| 12 | 651 | N | 384 | -0- | -267 | -0- | 28<br>34 | 1<br>9 | 322 | 2 | N | 31 | | | | | 233 |

TOTAL GAS PROD: 8,860 TOTAL CONDENSATE PROD: 800

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 636 | -0- | -15 | -0- | 31 | 1 | 531 | 2 | N | 67 | | | | | 196 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 532 | N | 192 | -0- | -340 | -0- | 17 | 1 | 173 | 2 | N | 2 | | | | | 198 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 198 |
| 04 | 630 | N | 301 | -0- | -329 | -0- | 9 | 1 | 238 | 2 | N | 49 | | | | | 247 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 05 | 1093 | N | 1093 | -0- | -0- | -0- | 31 | 1 | 825 | 2 | N | 215 | 170 | 1 | | | 292 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 06 | 989 | N | 989 | -0- | -0- | -0- | 30 | 1 | 797 | 2 | N | 147 | | | | | 439 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 07 | 1030 | N | 1030 | -0- | -0- | -0- | 31 | 1 | 848 | 2 | N | 137 | 344 | 1 | | | 232 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 08 | 1085 | N | 961 | -0- | -124 | -0- | 31 | 1 | 798 | 2 | N | 120 | 170 | 1 | | | 182 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 990 | N | 973 | -0- | -17 | -0- | 30 | 1 | 785 | 2 | N | 144 | 167 | 1 | | | 159 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 1023 | N | 972 | -0- | -51 | -0- | 31 | 1 | 805 | 2 | N | 124 | 170 | 1 | | | 113 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 930 | N | 913 | -0- | -17 | -0- | 30 | 1 | 782 | 2 | N | 92 | | | | | 205 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 992 | N | 902 | -0- | -90 | -0- | 29 | 1 | 744 | 2 | N | 117 | 173 | 1 | | | 149 |
| | | | | | | | 129 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,962 TOTAL CONDENSATE PROD: 1,214

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1193 | N | 1193 | -0- | -0- | -0- | 26 | 1 | 1004 | 2 | N | 148 | 182 | 1 | | | 307 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 28 | 1 | 1105 | 2 | N | 113 | 185 | 1 | | | 235 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 03 | 1213 | N | 1213 | -0- | -0- | -0- | 31 | 1 | 1018 | 2 | N | 149 | 192 | 1 | | | 192 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 04 | 1160 | N | 1160 | -0- | -0- | -0- | 30 | 1 | 974 | 2 | N | 142 | 164 | 1 | | | 170 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 05 | 1218 | N | 1218 | -0- | -0- | -0- | 31 | 1 | 1025 | 2 | N | 147 | | | | | 317 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 30 | 1 | 965 | 2 | N | 120 | 189 | 1 | | | 248 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 07 | 1193 | N | 1193 | -0- | -0- | -0- | 31 | 1 | 998 | 2 | N | 149 | 190 | 1 | | | 207 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 31 | 1 | 993 | 2 | N | 139 | 190 | 1 | | | 156 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 30 | 1 | 947 | 2 | Y | 125 | 182 | 1 | | | 99 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 31 | 1 | 956 | 2 | Y | 86 | | | | | 185 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 30 | 1 | 968 | 2 | Y | 127 | 188 | 1 | | | 124 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 1179 | N | 1179 | -0- | -0- | -0- | 31 | 1 | 987 | 2 | Y | 146 | | | | | 270 |
| | | | | | | | 161 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,052 TOTAL CONDENSATE PROD: 1,591

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 393 | -0- | -444 | -0- | 12 | 1 | 381 | 2 | N | -0- | | | | | 79 |
| 02 | 896 | N | 797 | -0- | -99 | -0- | 24 | 1 | 676 | 2 | N | 88 | | | | | 167 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 876 | N | 876 | -0- | -0- | -0- | 31 | 1 | 751 | 2 | N | 85 | | | | | 252 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 863 | N | 863 | -0- | -0- | -0- | 28 | 1 | 735 | 2 | N | 91 | 183 | 1 | | | 160 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 868 | N | 849 | -0- | -19 | -0- | 31 | 1 | 735 | 2 | N | 75 | | | | | 235 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 840 | N | 776 | -0- | -64 | -0- | 29 | 1 | 728 | 2 | N | 17 | | | | | 252 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 899 | N | 869 | -0- | -30 | -0- | 31 | 1 | 760 | 2 | N | 71 | 183 | 1 | | | 140 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 837 | N | 747 | -0- | -90 | -0- | 28 | 1 | 647 | 2 | N | 65 | 168 | 1 | | | 37 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 780 | N | 314 | -0- | -466 | -0- | 21 | 1 | 254 | 2 | Y | 35 | | | | | 72 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 868 | N | 100 | -0- | -768 | -0- | 31 | 1 | 69 | 2 | Y | -0- | | | | | 72 |
| 11 | 720 | N | 692 | -0- | -28 | -0- | 30 | 1 | 620 | 2 | Y | 38 | | | | | 110 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 881 | N | 881 | -0- | -0- | -0- | 31 | 1 | 748 | 2 | Y | 93 | | | | | 203 |
| | | | | | | | 102 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,157 TOTAL CONDENSATE PROD: 658

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4896 | X | 4896 | -0- | -0- | -0- | 31 | 1 | 4307 | 2 | N | 507 | 513 | 1 | | | 121 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 02 | 4193 | X | 4193 | -0- | -0- | -0- | 28 | 1 | 3673 | 2 | N | 447 | 332 | 1 | | | 236 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 03 | 4451 | X | 4451 | -0- | -0- | -0- | 31 | 1 | 3877 | 2 | N | 494 | 501 | 1 | | | 229 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 04 | 4271 | X | 4271 | -0- | -0- | -0- | 30 | 1 | 3742 | 2 | N | 454 | 510 | 1 | | | 173 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 05 | 4154 | X | 4110 | -0- | -44 | -0- | 31 | 1 | 3658 | 2 | N | 383 | 509 | 1 | | | 47 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 06 | 4313 | X | 4313 | -0- | -0- | -0- | 30 | 1 | 3723 | 2 | N | 509 | 336 | 1 | | | 220 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 07 | 4154 | X | 4024 | -0- | -130 | -0- | 29 | 1 | 3537 | 2 | N | 416 | 504 | 1 | | | 132 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 08 | 4154 | X | 4115 | -0- | -39 | -0- | 31 | 1 | 3591 | 2 | N | 448 | 512 | 1 | | | 68 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 09 | 4173 | X | 4173 | -0- | -0- | -0- | 30 | 1 | 3604 | 2 | N | 490 | 506 | 1 | | | 52 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 10 | 4178 | X | 4178 | -0- | -0- | -0- | 31 | 1 | 3633 | 2 | N | 467 | 344 | 1 | | | 175 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 11 | 4020 | X | 4019 | -0- | -1 | -0- | 30 | 1 | 3503 | 2 | N | 442 | 514 | 1 | | | 103 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 12 | 4154 | X | 4121 | -0- | -33 | -0- | 31 | 1 | 3602 | 2 | N | 444 | 346 | 1 | | | 201 |
| | | | | | | | 488 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,864 TOTAL CONDENSATE PROD: 5,501

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 957 | -0- | -35 | -0- | 30 | 1 | 767 | 2 | N | 145 | 202 | 1 | 179 |
| | | | | | | | 160 | 9 | | | | | | | |
| 02 | 980 | N | 755 | -0- | -225 | -0- | 28 | 1 | 631 | 2 | N | 87 | 194 | 1 | 72 |
| | | | | | | | 96 | 9 | | | | | | | |
| 03 | 1054 | N | 980 | -0- | -74 | -0- | 31 | 1 | 800 | 2 | N | 135 | | | 207 |
| | | | | | | | 149 | 9 | | | | | | | |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 30 | 1 | 800 | 2 | N | 122 | 180 | 1 | 149 |
| | | | | | | | 134 | 9 | | | | | | | |
| 05 | 914 | N | 914 | -0- | -0- | -0- | 29 | 1 | 756 | 2 | N | 117 | | | 266 |
| | | | | | | | 129 | 9 | | | | | | | |
| 06 | 976 | N | 976 | -0- | -0- | -0- | 30 | 1 | 824 | 2 | N | 111 | 197 | 1 | 180 |
| | | | | | | | 122 | 9 | | | | | | | |
| 07 | 999 | N | 999 | -0- | -0- | -0- | 31 | 1 | 849 | 2 | N | 108 | 189 | 1 | 99 |
| | | | | | | | 119 | 9 | | | | | | | |
| 08 | 1055 | N | 1055 | -0- | -0- | -0- | 31 | 1 | 875 | 2 | N | 135 | | | 234 |
| | | | | | | | 149 | 9 | | | | | | | |
| 09 | 990 | N | 984 | -0- | -6 | -0- | 30 | 1 | 825 | 2 | N | 117 | 184 | 1 | 167 |
| | | | | | | | 129 | 9 | | | | | | | |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 31 | 1 | 834 | 2 | N | 122 | 200 | 1 | 89 |
| | | | | | | | 134 | 9 | | | | | | | |
| 11 | 1020 | N | 952 | -0- | -68 | -0- | 30 | 1 | 787 | 2 | N | 123 | | | 212 |
| | | | | | | | 135 | 9 | | | | | | | |
| 12 | 1023 | N | 998 | -0- | -25 | -0- | 31 | 1 | 820 | 2 | N | 134 | 204 | 1 | 142 |
| | | | | | | | 147 | 9 | | | | | | | |

TOTAL GAS PROD: 11,533 TOTAL CONDENSATE PROD: 1,456

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1913 | N | 1913 | -0- | -0- | -0- | 31 | 1 | 1655 | 2 | N | 206 | 385 | 1 | 60 |
| | | | | | | | 227 | 9 | | | | | | | |
| 02 | 2145 | N | 2145 | -0- | -0- | -0- | 28 | 1 | 1911 | 2 | N | 187 | | | 247 |
| | | | | | | | 206 | 9 | | | | | | | |
| 03 | 2477 | N | 2477 | -0- | -0- | -0- | 31 | 1 | 2225 | 2 | N | 201 | 198 | 1 | 250 |
| | | | | | | | 221 | 9 | | | | | | | |
| 04 | 2928 | N | 2928 | -0- | -0- | -0- | 30 | 1 | 2741 | 2 | N | 143 | 177 | 1 | 216 |
| | | | | | | | 157 | 9 | | | | | | | |
| 05 | 2976 | N | 2976 | -0- | -0- | -0- | 31 | 1 | 2759 | 2 | N | 169 | 195 | 1 | 190 |
| | | | | | | | 186 | 9 | | | | | | | |
| 06 | 2870 | N | 2870 | -0- | -0- | -0- | 30 | 1 | 2664 | 2 | N | 160 | 191 | 1 | 159 |
| | | | | | | | 176 | 9 | | | | | | | |
| 07 | 2778 | N | 2778 | -0- | -0- | -0- | 31 | 1 | 2631 | 2 | N | 105 | 182 | 1 | 82 |
| | | | | | | | 116 | 9 | | | | | | | |
| 08 | 2777 | N | 2777 | -0- | -0- | -0- | 31 | 1 | 2594 | 2 | N | 138 | | | 220 |
| | | | | | | | 152 | 9 | | | | | | | |
| 09 | 2471 | N | 2471 | -0- | -0- | -0- | 30 | 1 | 2333 | 2 | N | 98 | 179 | 1 | 139 |
| | | | | | | | 108 | 9 | | | | | | | |
| 10 | 2559 | N | 2559 | -0- | -0- | -0- | 31 | 1 | 2393 | 2 | N | 123 | 193 | 1 | 69 |
| | | | | | | | 135 | 9 | | | | | | | |
| 11 | 2240 | N | 2240 | -0- | -0- | -0- | 30 | 1 | 2103 | 2 | N | 97 | | | 166 |
| | | | | | | | 107 | 9 | | | | | | | |
| 12 | 1748 | N | 1748 | -0- | -0- | -0- | 29 | 1 | 1655 | 2 | N | 58 | | | 224 |
| | | | | | | | 64 | 9 | | | | | | | |

TOTAL GAS PROD: 29,882 TOTAL CONDENSATE PROD: 1,685

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1823 | N | 1823 | -0- | -0- | -0- | 29 | 1 | 1675 | 2 | N | 108 | 185 | 1 | | | 195 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 1552 | N | 1552 | -0- | -0- | -0- | 25 | 1 | 1443 | 2 | N | 76 | 189 | 1 | | | 82 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 1813 | N | 1813 | -0- | -0- | -0- | 30 | 1 | 1640 | 2 | N | 130 | | | | | 212 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 04 | 1808 | N | 1808 | -0- | -0- | -0- | 30 | 1 | 1645 | 2 | N | 121 | 186 | 1 | | | 147 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 1934 | N | 1934 | -0- | -0- | -0- | 31 | 1 | 1761 | 2 | N | 129 | 176 | 1 | | | 100 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 1794 | N | 1794 | -0- | -0- | -0- | 30 | 1 | 1666 | 2 | N | 89 | | | | | 189 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 07 | 1883 | N | 1883 | -0- | -0- | -0- | 31 | 1 | 1710 | 2 | N | 129 | 181 | 1 | | | 137 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 08 | 1847 | N | 1847 | -0- | -0- | -0- | 30 | 1 | 1685 | 2 | N | 120 | | | | | 257 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 1774 | N | 1774 | -0- | -0- | -0- | 30 | 1 | 1624 | 2 | Y | 109 | 191 | 1 | | | 175 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 1667 | N | 1667 | -0- | -0- | -0- | 31 | 1 | 1550 | 2 | Y | 78 | 173 | 1 | | | 80 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 30 | 1 | 1217 | 2 | Y | 52 | | | | | 132 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1248 | -0- | -85 | -0- | 30 | 1 | 1161 | 2 | Y | 52 | | | | | 184 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,447 TOTAL CONDENSATE PROD: 1,193

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2884 | -0- | -61 | -0- | 31 | 1 | 2666 | 2 | N | 170 | 186 | 1 | | | 103 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2337 | -0- | -323 | -0- | 24 | 1 | 2166 | 2 | N | 134 | | | | | 237 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2551 | -0- | -425 | -0- | 30 | 1 | 2335 | 2 | N | 169 | 185 | 1 | | | 221 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2727 | -0- | -153 | -0- | 27 | 1 | 2503 | 2 | N | 179 | 185 | 1 | | | 215 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 05 | 2976 | X | 2812 | -0- | -164 | -0- | 30 | 1 | 2593 | 2 | N | 172 | 183 | 1 | | | 204 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 06 | 2790 | X | 2580 | -0- | -210 | -0- | 30 | 1 | 2399 | 2 | N | 137 | 177 | 1 | | | 164 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 07 | 2828 | X | 2828 | -0- | -0- | -0- | 31 | 1 | 2619 | 2 | N | 162 | 187 | 1 | | | 139 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 08 | 2821 | X | 2720 | -0- | -101 | -0- | 31 | 1 | 2540 | 2 | N | 135 | 182 | 1 | | | 92 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2449 | -0- | -131 | -0- | 29 | 1 | 2290 | 2 | Y | 118 | | | | | 210 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2725 | -0- | -96 | -0- | 31 | 1 | 2477 | 2 | Y | 197 | 181 | 1 | | | 226 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2599 | -0- | -41 | -0- | 30 | 1 | 2394 | 2 | Y | 159 | 185 | 1 | | | 200 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 2686 | N | 2686 | -0- | -0- | -0- | 31 | 1 | 2469 | 2 | Y | 169 | 191 | 1 | | | 178 |
| | | | | | | | 186 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,898 TOTAL CONDENSATE PROD: 1,901

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1011 | -0- | -198 | -0- | 29 | 1 | 901 | 2 | N | 74 | | | | | 229 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 1092 | N | 963 | -0- | -129 | -0- | 28 | 1 | 852 | 2 | N | 75 | 185 | 1 | | | 119 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1149 | -0- | -29 | -0- | 31 | 1 | 1002 | 2 | N | 105 | | | | | 224 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 1136 | N | 1136 | -0- | -0- | -0- | 30 | 1 | 992 | 2 | N | 104 | 187 | 1 | | | 141 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 1179 | N | 1179 | -0- | -0- | -0- | 31 | 1 | 1039 | 2 | N | 99 | | | | | 240 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | 1134 | N | 1134 | -0- | -0- | -0- | 30 | 1 | 996 | 2 | N | 98 | 191 | 1 | | | 147 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1169 | -0- | -9 | -0- | 31 | 1 | 1028 | 2 | N | 100 | | | | | 247 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1155 | -0- | -23 | -0- | 31 | 1 | 1033 | 2 | N | 83 | 190 | 1 | | | 140 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 1147 | N | 1147 | -0- | -0- | -0- | 30 | 1 | 1007 | 2 | Y | 100 | | | | | 240 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1170 | -0- | -8 | -0- | 31 | 1 | 1019 | 2 | Y | 109 | 183 | 1 | | | 166 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 1129 | N | 1129 | -0- | -0- | -0- | 30 | 1 | 993 | 2 | Y | 96 | | | | | 262 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 1178 | N | 959 | -0- | -219 | -0- | 30 | 1 | 843 | 2 | Y | 78 | 191 | 1 | | | 149 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,301 TOTAL CONDENSATE PROD: 1,121

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 796 | -0- | -506 | -0- | 18 | 1 | 704 | 2 | N | 67 | | | | | 207 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1501 | -0- | -291 | -0- | 28 | 1 | 1249 | 2 | N | 204 | 188 | 1 | | | 223 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1350 | -0- | -634 | -0- | 31 | 1 | 1167 | 2 | N | 138 | 320 | 1 | | | 41 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 1354 | N | 1354 | -0- | -0- | -0- | 30 | 1 | 1149 | 2 | N | 159 | 172 | 1 | | | 28 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1231 | -0- | -443 | -0- | 29 | 1 | 1059 | 2 | N | 130 | | | | | 158 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1263 | -0- | -57 | -0- | 29 | 1 | 1082 | 2 | N | 138 | 173 | 1 | | | 123 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 1610 | N | 1610 | -0- | -0- | -0- | 31 | 1 | 1344 | 2 | N | 214 | 172 | 1 | | | 165 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 08 | 1528 | N | 1528 | -0- | -0- | -0- | 31 | 1 | 1302 | 2 | N | 177 | 172 | 1 | | | 170 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 09 | 1495 | N | 1495 | -0- | -0- | -0- | 30 | 1 | 1280 | 2 | N | 168 | 172 | 1 | | | 166 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1418 | -0- | -194 | -0- | 31 | 1 | 1215 | 2 | N | 156 | 158 | 1 | | | 164 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 1578 | N | 1578 | -0- | -0- | -0- | 30 | 1 | 1341 | 2 | N | 188 | 173 | 1 | | | 179 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 12 | 1550 | N | 931 | -0- | -619 | -0- | 24 | 1 | 811 | 2 | N | 87 | 169 | 1 | | | 97 |
| | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,055 TOTAL CONDENSATE PROD: 1,826

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 552 | -0- | -37 | -0- | 29 | 1 | 285 | 2 | N | 216 | 204 | 1 | 164 |
| | | | | | | | 238 | 9 | | | | | | | |
| 02 | 532 | N | 359 | -0- | -173 | -0- | 28 | 1 | 148 | 2 | N | 166 | 198 | 1 | 132 |
| | | | | | | | 183 | 9 | | | | | | | |
| 03 | 558 | N | 231 | -0- | -327 | -0- | 31 | 1 | 200 | 9 | N | 182 | 172 | 1 | 142 |
| 04 | 540 | N | 327 | -0- | -213 | -0- | 102 | 1 | 94 | 2 | N | 119 | 171 | 1 | 90 |
| | | | | | | | 131 | 9 | | | | | | | |
| 05 | 558 | N | 558 | -0- | -0- | -0- | 111 | 1 | 245 | 2 | N | 184 | 185 | 1 | 89 |
| | | | | | | | 202 | 9 | | | | | | | |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 34 | 1 | 205 | 2 | N | 159 | 193 | 1 | 55 |
| | | | | | | | 175 | 9 | | | | | | | |
| 07 | 341 | N | 288 | -0- | -53 | -0- | 96 | 1 | 85 | 2 | N | 97 | | | 152 |
| | | | | | | | 107 | 9 | | | | | | | |
| 08 | 558 | N | 116 | -0- | -442 | -0- | 9 | 1 | 68 | 2 | N | 35 | | | 187 |
| | | | | | | | 39 | 9 | | | | | | | |
| 09 | 420 | N | 365 | -0- | -55 | -0- | 38 | 1 | 228 | 2 | N | 90 | 180 | 1 | 97 |
| | | | | | | | 99 | 9 | | | | | | | |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 167 | 1 | 142 | 2 | N | 102 | | | 199 |
| | | | | | | | 112 | 9 | | | | | | | |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 206 | 1 | 124 | 2 | N | 116 | 168 | 1 | 147 |
| | | | | | | | 128 | 9 | | | | | | | |
| 12 | 504 | N | 504 | -0- | -0- | -0- | 275 | 1 | 94 | 2 | N | 123 | 200 | 1 | 70 |
| | | | | | | | 135 | 9 | | | | | | | |

TOTAL GAS PROD: 4,593 TOTAL CONDENSATE PROD: 1,589

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1493 | -0- | -274 | -0- | 30 | 1 | 1047 | 2 | N | 378 | 565 | 1 | 57 |
| | | | | | | | 416 | 9 | | | | | | | |
| 02 | 1372 | N | 511 | -0- | -861 | -0- | 8 | 1 | 434 | 2 | N | 63 | | | 120 |
| | | | | | | | 69 | 9 | | | | | | | |
| 03 | 1900 | N | 1900 | -0- | -0- | -0- | 31 | 1 | 1313 | 2 | N | 505 | 190 | 1 | 435 |
| | | | | | | | 556 | 9 | | | | | | | |
| 04 | 1471 | N | 1471 | -0- | -0- | -0- | 26 | 1 | 1101 | 2 | N | 313 | 574 | 1 | 174 |
| | | | | | | | 344 | 9 | | | | | | | |
| 05 | 1572 | N | 1572 | -0- | -0- | -0- | 31 | 1 | 1159 | 2 | N | 347 | 182 | 1 | 339 |
| | | | | | | | 382 | 9 | | | | | | | |
| 06 | 1830 | N | 1509 | -0- | -321 | -0- | 30 | 1 | 1131 | 2 | N | 316 | 396 | 1 | 259 |
| | | | | | | | 348 | 9 | | | | | | | |
| 07 | 1600 | N | 1600 | -0- | -0- | -0- | 31 | 1 | 1214 | 2 | N | 323 | 387 | 1 | 195 |
| | | | | | | | 355 | 9 | | | | | | | |
| 08 | 1581 | N | 1562 | -0- | -19 | -0- | 31 | 1 | 1177 | 2 | N | 322 | 393 | 1 | 124 |
| | | | | | | | 354 | 9 | | | | | | | |
| 09 | 1500 | N | 1368 | -0- | -132 | -0- | 30 | 1 | 1021 | 2 | N | 288 | 196 | 1 | 216 |
| | | | | | | | 317 | 9 | | | | | | | |
| 10 | 1612 | N | 1242 | -0- | -370 | -0- | 22 | 1 | 999 | 2 | N | 201 | 187 | 1 | 230 |
| | | | | | | | 221 | 9 | | | | | | | |
| 11 | 1500 | N | 1458 | -0- | -42 | -0- | 30 | 1 | 1026 | 2 | N | 365 | 395 | 1 | 200 |
| | | | | | | | 402 | 9 | | | | | | | |
| 12 | 1522 | N | 1522 | -0- | -0- | -0- | 30 | 1 | 1082 | 2 | N | 373 | 371 | 1 | 202 |
| | | | | | | | 410 | 9 | | | | | | | |

TOTAL GAS PROD: 17,208 TOTAL CONDENSATE PROD: 3,794

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 813 | N | 813 | -0- | -0- | -0- | 31 | 1 | 654 | 2 | N | 116 | 186 | 1 | | | 40 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 896 | N | 331 | -0- | -565 | -0- | 18 | 1 | 269 | 2 | N | 40 | | | | | 80 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 868 | N | 761 | -0- | -107 | -0- | 26 | 1 | 628 | 2 | N | 97 | | | | | 177 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 04 | 833 | N | 833 | -0- | -0- | -0- | 22 | 1 | 686 | 2 | N | 114 | 191 | 1 | | | 100 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 05 | 876 | N | 876 | -0- | -0- | -0- | 31 | 1 | 716 | 2 | N | 117 | | | | | 217 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 30 | 1 | 701 | 2 | N | 99 | 166 | 1 | | | 150 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 07 | 869 | N | 869 | -0- | -0- | -0- | 31 | 1 | 758 | 2 | N | 73 | | | | | 223 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 868 | N | 836 | -0- | -32 | -0- | 31 | 1 | 708 | 2 | N | 88 | 186 | 1 | | | 125 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 09 | 840 | N | 817 | -0- | -23 | -0- | 30 | 1 | 678 | 2 | N | 99 | 169 | 1 | | | 55 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 868 | N | 844 | -0- | -24 | -0- | 31 | 1 | 695 | 2 | N | 107 | | | | | 162 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 810 | N | 774 | -0- | -36 | -0- | 29 | 1 | 633 | 2 | N | 102 | 184 | 1 | | | 80 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 837 | N | 787 | -0- | -50 | -0- | 31 | 1 | 633 | 2 | N | 112 | | | | | 192 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,381 TOTAL CONDENSATE PROD: 1,164

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1697 | -0- | -287 | -0- | 30 | 1 | 1540 | 2 | N | 115 | 180 | 1 | | | 172 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1499 | -0- | -237 | -0- | 26 | 1 | 1345 | 2 | N | 116 | 196 | 1 | | | 92 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1690 | -0- | -108 | -0- | 31 | 1 | 1552 | 2 | N | 97 | | | | | 189 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 04 | 1674 | N | 1674 | -0- | -0- | -0- | 30 | 1 | 1517 | 2 | N | 115 | 177 | 1 | | | 127 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1423 | -0- | -251 | -0- | 21 | 1 | 1319 | 2 | N | 75 | | | | | 202 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 06 | 1768 | N | 1768 | -0- | -0- | -0- | 30 | 1 | 1619 | 2 | N | 108 | 188 | 1 | | | 122 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1709 | -0- | -27 | -0- | 30 | 1 | 1572 | 2 | N | 97 | | | | | 219 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 1696 | N | 1696 | -0- | -0- | -0- | 29 | 1 | 1577 | 2 | N | 82 | 196 | 1 | | | 105 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1661 | -0- | -109 | -0- | 30 | 1 | 1528 | 2 | N | 94 | | | | | 199 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1646 | -0- | -59 | -0- | 31 | 1 | 1513 | 2 | N | 93 | 192 | 1 | | | 100 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1557 | -0- | -93 | -0- | 30 | 1 | 1418 | 2 | N | 99 | | | | | 199 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1354 | -0- | -351 | -0- | 31 | 1 | 1273 | 2 | N | 45 | | | | | 244 |
| | | | | | | | 50 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,374 TOTAL CONDENSATE PROD: 1,136

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 200 | -0- | -1381 | -0- | 5 | 1 | 170 | 2 | N | 23 | | | 152 |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 1135 | N | 1135 | -0- | -0- | -0- | 28 | 1 | 914 | 2 | N | 175 | 185 | 1 | 142 |
| | | | | | | | 193 | 9 | | | | | | | |
| 03 | 1335 | N | 1335 | -0- | -0- | -0- | 31 | 1 | 1087 | 2 | N | 197 | 172 | 1 | 167 |
| | | | | | | | 217 | 9 | | | | | | | |
| 04 | 1446 | N | 1446 | -0- | -0- | -0- | 30 | 1 | 1190 | 2 | N | 205 | 185 | 1 | 187 |
| | | | | | | | 226 | 9 | | | | | | | |
| 05 | 1496 | N | 1496 | -0- | -0- | -0- | 31 | 1 | 1258 | 2 | N | 188 | 180 | 1 | 195 |
| | | | | | | | 207 | 9 | | | | | | | |
| 06 | 1290 | N | 578 | -0- | -712 | -0- | 20 | 1 | 500 | 2 | N | 53 | 181 | 1 | 67 |
| | | | | | | | 58 | 9 | | | | | | | |
| 07 | 1488 | N | 269 | -0- | -1219 | -0- | 17 | 1 | 239 | 2 | N | 12 | | | 79 |
| | | | | | | | 13 | 9 | | | | | | | |
| 08 | 1488 | N | 622 | -0- | -866 | -0- | 21 | 1 | 477 | 2 | N | 113 | | | 192 |
| | | | | | | | 124 | 9 | | | | | | | |
| 09 | 1179 | N | 1179 | -0- | -0- | -0- | 30 | 1 | 916 | 2 | Y | 212 | 200 | 1 | 204 |
| | | | | | | | 233 | 9 | | | | | | | |
| 10 | 852 | N | 852 | -0- | -0- | -0- | 21 | 1 | 703 | 2 | Y | 116 | 185 | 1 | 135 |
| | | | | | | | 128 | 9 | | | | | | | |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 22 | 1 | 572 | 2 | Y | 95 | | | 230 |
| | | | | | | | 105 | 9 | | | | | | | |
| 12 | 1209 | N | 883 | -0- | -326 | -0- | 31 | 1 | 717 | 2 | Y | 123 | 193 | 1 | 160 |
| | | | | | | | 135 | 9 | | | | | | | |

TOTAL GAS PROD: 10,694 TOTAL CONDENSATE PROD: 1,512

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 461 | -0- | -128 | -0- | 31 | 1 | 339 | 2 | N | 83 | 196 | 1 | 121 |
| | | | | | | | 91 | 9 | | | | | | | |
| 02 | 504 | N | 442 | -0- | -62 | -0- | 28 | 1 | 314 | 2 | N | 91 | | | 212 |
| | | | | | | | 100 | 9 | | | | | | | |
| 03 | 563 | N | 563 | -0- | -0- | -0- | 31 | 1 | 409 | 2 | N | 112 | 190 | 1 | 134 |
| | | | | | | | 123 | 9 | | | | | | | |
| 04 | 502 | N | 502 | -0- | -0- | -0- | 30 | 1 | 364 | 2 | N | 98 | | | 232 |
| | | | | | | | 108 | 9 | | | | | | | |
| 05 | 521 | N | 521 | -0- | -0- | -0- | 31 | 1 | 384 | 2 | N | 96 | 189 | 1 | 139 |
| | | | | | | | 106 | 9 | | | | | | | |
| 06 | 540 | N | 453 | -0- | -87 | -0- | 28 | 1 | 342 | 2 | N | 75 | | | 214 |
| | | | | | | | 83 | 9 | | | | | | | |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 31 | 1 | 439 | 2 | N | 86 | 191 | 1 | 109 |
| | | | | | | | 95 | 9 | | | | | | | |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 30 | 1 | 468 | 2 | N | 123 | | | 232 |
| | | | | | | | 135 | 9 | | | | | | | |
| 09 | 450 | N | 319 | -0- | -131 | -0- | 16 | 1 | 253 | 2 | N | 45 | 192 | 1 | 85 |
| | | | | | | | 50 | 9 | | | | | | | |
| 10 | 558 | N | 402 | -0- | -156 | -0- | 30 | 1 | 348 | 2 | N | 22 | | | 107 |
| | | | | | | | 24 | 9 | | | | | | | |
| 11 | 600 | N | 79 | -0- | -521 | -0- | 4 | 1 | 75 | 2 | N | -0- | | | 107 |
| 12 | 996 | N | 996 | -0- | -0- | -0- | 29 | 1 | 657 | 2 | N | 282 | 184 | 1 | 205 |
| | | | | | | | 310 | 9 | | | | | | | |

TOTAL GAS PROD: 5,936 TOTAL CONDENSATE PROD: 1,113

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1102 | -0- | -14 | -0- | | 30 | 1 | 1000 | 2 | N | 65 | | | | | 240 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1036 | N | 983 | -0- | -53 | -0- | | 26 | 1 | 881 | 2 | N | 69 | 194 | 1 | | | 115 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1135 | -0- | -12 | -0- | | 31 | 1 | 1006 | 2 | N | 89 | | | | | 204 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 1080 | N | 939 | -0- | -141 | -0- | | 25 | 1 | 870 | 2 | N | 40 | 182 | 1 | | | 62 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 1085 | N | 470 | -0- | -615 | -0- | | 21 | 1 | 407 | 2 | N | 38 | | | | | 100 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1413 | N | 1413 | -0- | -0- | -0- | | 29 | 1 | 1240 | 2 | N | 131 | | | | | 231 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 07 | 1097 | N | 1097 | -0- | -0- | -0- | | 31 | 1 | 994 | 2 | N | 65 | 166 | 1 | | | 130 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 1096 | N | 1096 | -0- | -0- | -0- | | 31 | 1 | 986 | 2 | N | 72 | | | | | 202 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1014 | -0- | -96 | -0- | | 30 | 1 | 905 | 2 | N | 72 | 174 | 1 | | | 100 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1066 | -0- | -19 | -0- | | 31 | 1 | 947 | 2 | N | 80 | | | | | 180 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1000 | -0- | -50 | -0- | | 30 | 1 | 891 | 2 | N | 72 | | | | | 252 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 1054 | N | 962 | -0- | -92 | -0- | | 31 | 1 | 866 | 2 | N | 59 | 189 | 1 | | | 122 |
| | | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,277 TOTAL CONDENSATE PROD: 852

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | | 31 | 1 | 1156 | 2 | N | 169 | | | | | 274 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 1181 | N | 1181 | -0- | -0- | -0- | | 28 | 1 | 1001 | 2 | N | 138 | 180 | 1 | | | 232 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1231 | -0- | -133 | -0- | | 31 | 1 | 1062 | 2 | N | 125 | 195 | 1 | | | 162 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1194 | -0- | -126 | -0- | | 30 | 1 | 1013 | 2 | N | 137 | | | | | 299 |
| | | | | | | | | 151 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1225 | -0- | -77 | -0- | | 31 | 1 | 1032 | 2 | N | 147 | 189 | 1 | | | 257 |
| | | | | | | | | 162 | 9 | | | | | | | | | |
| 06 | 1236 | N | 1236 | -0- | -0- | -0- | | 30 | 1 | 1049 | 2 | N | 143 | 181 | 1 | | | 219 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 07 | 1253 | N | 1253 | -0- | -0- | -0- | | 31 | 1 | 1103 | 2 | N | 108 | 196 | 1 | | | 131 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1302 | -0- | -0- | -0- | | 31 | 1 | 1088 | 2 | N | 166 | | | | | 297 |
| | | | | | | | | 183 | 9 | | | | | | | | | |
| 09 | 1258 | N | 1258 | -0- | -0- | -0- | | 30 | 1 | 1078 | 2 | N | 136 | 192 | 1 | | | 241 |
| | | | | | | | | 150 | 9 | | | | | | | | | |
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | | 31 | 1 | 1126 | 2 | N | 115 | | | | | 356 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1167 | -0- | -93 | -0- | | 30 | 1 | 1039 | 2 | N | 89 | 186 | 1 | | | 259 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1158 | -0- | -144 | -0- | | 31 | 1 | 981 | 2 | N | 133 | 200 | 1 | | | 192 |
| | | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,862 TOTAL CONDENSATE PROD: 1,606

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10199 | X | 9584 | -0- | -615 | -0- | 31 | 1 | 8180 | 2 | N | 1248 | 1100 | 1 | 382 |
| | | | | | | | 1373 | 9 | | | | | | | |
| 02 | 9212 | X | 8915 | -0- | -297 | -0- | 28 | 1 | 7482 | 2 | N | 1277 | 1305 | 1 | 354 |
| | | | | | | | 1405 | 9 | | | | | | | |
| 03 | 9765 | X | 9670 | -0- | -95 | -0- | 31 | 1 | 8268 | 2 | N | 1246 | 1301 | 1 | 299 |
| | | | | | | | 1371 | 9 | | | | | | | |
| 04 | 9503 | X | 9503 | -0- | -0- | -0- | 30 | 1 | 8212 | 2 | N | 1146 | 1089 | 1 | 356 |
| | | | | | | | 1261 | 9 | | | | | | | |
| 05 | 9978 | X | 9978 | -0- | -0- | -0- | 31 | 1 | 8681 | 2 | N | 1151 | 1120 | 1 | 387 |
| | | | | | | | 1266 | 9 | | | | | | | |
| 06 | 9540 | X | 9511 | -0- | -29 | -0- | 30 | 1 | 8307 | 2 | N | 1067 | 1095 | 1 | 359 |
| | | | | | | | 1174 | 9 | | | | | | | |
| 07 | 9858 | X | 9533 | -0- | -325 | -0- | 31 | 1 | 8376 | 2 | N | 1024 | 1114 | 1 | 269 |
| | | | | | | | 1126 | 9 | | | | | | | |
| 08 | 9982 | X | 8178 | -0- | -1804 | -0- | 30 | 1 | 7349 | 2 | N | 726 | 726 | 1 | 269 |
| | | | | | | | 799 | 9 | | | | | | | |
| 09 | 9660 | X | 7401 | -0- | -2259 | -0- | 30 | 1 | 6549 | 2 | Y | 747 | 747 | 1 | 269 |
| | | | | | | | 822 | 9 | | | | | | | |
| 10 | 9982 | X | 7050 | -0- | -2932 | -0- | 31 | 1 | 6209 | 2 | Y | 736 | 748 | 1 | 257 |
| | | | | | | | 810 | 9 | | | | | | | |
| 11 | 9510 | X | 5807 | -0- | -3703 | -0- | 30 | 1 | 5204 | 2 | Y | 521 | 568 | 1 | 210 |
| | | | | | | | 573 | 9 | | | | | | | |
| 12 | 9548 | X | 5282 | -0- | -4266 | -0- | 26 | 1 | 4801 | 2 | Y | 414 | 192 | 1 | 432 |
| | | | | | | | 455 | 9 | | | | | | | |

TOTAL GAS PROD: 100,412 TOTAL CONDENSATE PROD: 11,303

PIONEER 31 WELL #: C001OB RRCID -> 291433 COMPL. DATE 07/21/2021 TOTAL DEPTH 8008 PERF. 8492 - 13166

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8246 | X | 7264 | -0- | -982 | -0- | 31 | 1 | 6910 | 2 | N | 294 | 192 | 1 | 216 |
| | | | | | | | 323 | 9 | | | | | | | |
| 02 | 7112 | X | 5626 | -0- | -1486 | -0- | 25 | 1 | 5352 | 2 | N | 226 | 348 | 1 | 94 |
| | | | | | | | 249 | 9 | | | | | | | |
| 03 | 7626 | X | 7376 | -0- | -250 | -0- | 31 | 1 | 7051 | 2 | N | 267 | 192 | 1 | 169 |
| | | | | | | | 294 | 9 | | | | | | | |
| 04 | 7380 | X | 6808 | -0- | -572 | -0- | 30 | 1 | 6479 | 2 | N | 272 | 187 | 1 | 254 |
| | | | | | | | 299 | 9 | | | | | | | |
| 05 | 7502 | X | 5770 | -0- | -1732 | -0- | 29 | 1 | 5530 | 2 | N | 192 | 186 | 1 | 260 |
| | | | | | | | 211 | 9 | | | | | | | |
| 06 | 7140 | X | 5665 | -0- | -1475 | -0- | 29 | 1 | 5427 | 2 | N | 190 | 377 | 1 | 73 |
| | | | | | | | 209 | 9 | | | | | | | |
| 07 | 7378 | X | 4190 | -0- | -3188 | -0- | 24 | 1 | 4038 | 2 | N | 116 | | | 189 |
| | | | | | | | 128 | 9 | | | | | | | |
| 08 | 7378 | X | 3949 | -0- | -3429 | -0- | 31 | 1 | 3807 | 2 | N | 101 | 184 | 1 | 106 |
| | | | | | | | 111 | 9 | | | | | | | |
| 09 | 6810 | X | 4687 | -0- | -2123 | -0- | 23 | 1 | 4529 | 2 | N | 123 | | | 229 |
| | | | | | | | 135 | 9 | | | | | | | |
| 10 | 5859 | X | 5107 | -0- | -752 | -0- | 26 | 1 | 4924 | 2 | N | 143 | 169 | 1 | 203 |
| | | | | | | | 157 | 9 | | | | | | | |
| 11 | 5670 | X | 5273 | -0- | -397 | -0- | 30 | 1 | 5021 | 2 | N | 202 | 184 | 1 | 221 |
| | | | | | | | 222 | 9 | | | | | | | |
| 12 | 4836 | X | 4620 | -0- | -216 | -0- | 31 | 1 | 4409 | 2 | N | 164 | 192 | 1 | 193 |
| | | | | | | | 180 | 9 | | | | | | | |

TOTAL GAS PROD: 66,335 TOTAL CONDENSATE PROD: 2,290

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LORENE 144 WELL #: C001NC RRCID -> 292134 COMPL. DATE 01/12/2022 TOTAL DEPTH 7936 PERF. 8363 - 12847

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7781 | X | 6466 | -0- | -1315 | -0- | 29<br>255 | 1<br>9 | 6182 | 2 | N | 232 | 178 | 1 | | | 239 |
| 02 | 6608 | X | 5155 | -0- | -1453 | -0- | 19<br>80 | 1<br>9 | 5056 | 2 | N | 73 | 173 | 1 | | | 139 |
| 03 | 7316 | X | 6255 | -0- | -1061 | -0- | 28<br>165 | 1<br>9 | 6062 | 2 | N | 150 | | | | | 289 |
| 04 | 6750 | X | 6024 | -0- | -726 | -0- | 27<br>164 | 1<br>9 | 5833 | 2 | N | 149 | 376 | 1 | | | 62 |
| 05 | 6758 | X | 5844 | -0- | -914 | -0- | 29<br>163 | 1<br>9 | 5652 | 2 | N | 148 | | | | | 210 |
| 06 | 6270 | X | 6205 | -0- | -65 | -0- | 28<br>199 | 1<br>9 | 5978 | 2 | N | 181 | 186 | 1 | | | 205 |
| 07 | 6262 | X | 5698 | -0- | -564 | -0- | 30<br>158 | 1<br>9 | 5510 | 2 | N | 144 | 182 | 1 | | | 167 |
| 08 | 6262 | X | 5749 | -0- | -513 | -0- | 27<br>158 | 1<br>9 | 5564 | 2 | N | 144 | 191 | 1 | | | 120 |
| 09 | 6210 | X | 5512 | -0- | -698 | -0- | 28<br>171 | 1<br>9 | 5313 | 2 | N | 155 | | | | | 275 |
| 10 | 6417 | X | 5447 | -0- | -970 | -0- | 30<br>149 | 1<br>9 | 5268 | 2 | N | 135 | 186 | 1 | | | 224 |
| 11 | 6210 | X | 5053 | -0- | -1157 | -0- | 29<br>144 | 1<br>9 | 4880 | 2 | N | 131 | 166 | 1 | | | 189 |
| 12 | 5735 | X | 5101 | -0- | -634 | -0- | 29<br>139 | 1<br>9 | 4933 | 2 | N | 126 | 198 | 1 | | | 117 |

TOTAL GAS PROD: 68,509 TOTAL CONDENSATE PROD: 1,768

LORENE 145 WELL #: C001BO RRCID -> 293211 COMPL. DATE 06/15/2022 TOTAL DEPTH 7916 PERF. 8205 - 12203

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 2893 | -0- | -951 | -0- | 28<br>393 | 1<br>9 | 2472 | 2 | N | 357 | 367 | 1 | | | 97 |
| 02 | 3164 | X | 2504 | -0- | -660 | -0- | 24<br>338 | 1<br>9 | 2142 | 2 | N | 307 | 194 | 1 | | | 210 |
| 03 | 3503 | X | 2925 | -0- | -578 | -0- | 29<br>384 | 1<br>9 | 2512 | 2 | N | 349 | 379 | 1 | | | 180 |
| 04 | 3000 | X | 2716 | -0- | -284 | -0- | 30<br>353 | 1<br>9 | 2333 | 2 | N | 321 | 374 | 1 | | | 127 |
| 05 | 3038 | X | 2371 | -0- | -667 | -0- | 27<br>316 | 1<br>9 | 2028 | 2 | N | 287 | | | | | 414 |
| 06 | 2820 | X | 2179 | -0- | -641 | -0- | 28<br>292 | 1<br>9 | 1859 | 2 | N | 265 | 380 | 1 | | | 299 |
| 07 | 2914 | X | 2116 | -0- | -798 | -0- | 31<br>296 | 1<br>9 | 1789 | 2 | N | 269 | 384 | 1 | | | 184 |
| 08 | 2914 | X | 2082 | -0- | -832 | -0- | 28<br>240 | 1<br>9 | 1814 | 2 | N | 218 | 194 | 1 | | | 208 |
| 09 | 2730 | X | 2124 | -0- | -606 | -0- | 30<br>347 | 1<br>9 | 1747 | 2 | N | 315 | 389 | 1 | | | 134 |
| 10 | 2356 | X | 2042 | -0- | -314 | -0- | 31<br>294 | 1<br>9 | 1717 | 2 | N | 267 | 186 | 1 | | | 215 |
| 11 | 2190 | X | 1854 | -0- | -336 | -0- | 26<br>278 | 1<br>9 | 1550 | 2 | N | 253 | 364 | 1 | | | 104 |
| 12 | 2201 | X | 1703 | -0- | -498 | -0- | 31<br>215 | 1<br>9 | 1457 | 2 | N | 195 | | | | | 299 |

TOTAL GAS PROD: 27,509 TOTAL CONDENSATE PROD: 3,403

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HOSTUTLER 451 A WELL #: C001NC RRCID -> 297493 COMPL. DATE 04/21/2024 TOTAL DEPTH 8130 PERF. 8504 - 13065

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47399 | X | 29886 | -0- | -17513 | -0- | 186 | 1 | 28159 | 2 | N | 1401 | 1376 | 1 | | | 232 |
| | | | | | | | 1541 | 9 | | | | | | | | | |
| 02 | 38696 | X | 25252 | -0- | -13444 | -0- | 168 | 1 | 23804 | 2 | N | 1164 | 1164 | 1 | | | 232 |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| 03 | 39091 | X | 26198 | -0- | -12893 | -0- | 186 | 1 | 24758 | 2 | N | 1140 | 1159 | 1 | | | 213 |
| | | | | | | | 1254 | 9 | | | | | | | | | |
| 04 | 34800 | X | 23841 | -0- | -10959 | -0- | 30 | 1 | 22675 | 2 | N | 1033 | 1164 | 1 | | | 82 |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| 05 | 32798 | X | 23039 | -0- | -9759 | -0- | 31 | 1 | 21950 | 2 | N | 962 | 939 | 1 | | | 105 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| 06 | 28920 | X | 20767 | -0- | -8153 | -0- | 30 | 1 | 19814 | 2 | N | 839 | 759 | 1 | | | 185 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 07 | 27962 | X | 20560 | -0- | -7402 | -0- | 31 | 1 | 19619 | 2 | N | 827 | 777 | 1 | | | 235 |
| | | | | | | | 910 | 9 | | | | | | | | | |
| 08 | 26195 | X | 19512 | -0- | -6683 | -0- | 31 | 1 | 18631 | 2 | N | 773 | 758 | 1 | | | 250 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 09 | 23850 | X | 18776 | -0- | -5074 | -0- | 30 | 1 | 17902 | 2 | N | 767 | 785 | 1 | | | 232 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| 10 | 23033 | X | 18732 | -0- | -4301 | -0- | 31 | 1 | 17891 | 2 | N | 736 | 781 | 1 | | | 187 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 11 | 20760 | X | 17226 | -0- | -3534 | -0- | 30 | 1 | 16463 | 2 | N | 666 | 609 | 1 | | | 244 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 12 | 20553 | X | 16593 | -0- | -3960 | -0- | 31 | 1 | 15890 | 2 | N | 611 | 801 | 1 | | | 54 |
| | | | | | | | 672 | 9 | | | | | | | | | |

TOTAL GAS PROD: 260,382 TOTAL CONDENSATE PROD: 10,919

URSCHEL 49/3 WELL #: C001IP RRCID -> 297612 COMPL. DATE 04/25/2024 TOTAL DEPTH 9083 PERF. 9330 - 16188

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43958 | X | 24871 | -0- | -19087 | -0- | 31 | 1 | 22282 | 2 | N | 2325 | 2290 | 1 | | | 283 |
| | | | | | | | 2558 | 9 | | | | | | | | | |
| 02 | 33992 | X | 20606 | -0- | -13386 | -0- | 28 | 1 | 18468 | 2 | N | 1918 | 1920 | 1 | | | 281 |
| | | | | | | | 2110 | 9 | | | | | | | | | |
| 03 | 33015 | X | 19977 | -0- | -13038 | -0- | 31 | 1 | 17969 | 2 | N | 1797 | 1902 | 1 | | | 176 |
| | | | | | | | 1977 | 9 | | | | | | | | | |
| 04 | 28530 | X | 18823 | -0- | -9707 | -0- | 30 | 1 | 16989 | 2 | N | 1640 | 1620 | 1 | | | 196 |
| | | | | | | | 1804 | 9 | | | | | | | | | |
| 05 | 24862 | X | 18510 | -0- | -6352 | -0- | 31 | 1 | 16675 | 2 | N | 1640 | 1600 | 1 | | | 236 |
| | | | | | | | 1804 | 9 | | | | | | | | | |
| 06 | 24060 | X | 16892 | -0- | -7168 | -0- | 30 | 1 | 15179 | 2 | N | 1530 | 1461 | 1 | | | 305 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| 07 | 22816 | X | 16378 | -0- | -6438 | -0- | 31 | 1 | 14737 | 2 | N | 1464 | 1503 | 1 | | | 266 |
| | | | | | | | 1610 | 9 | | | | | | | | | |
| 08 | 19964 | X | 15669 | -0- | -4295 | -0- | 31 | 1 | 14119 | 2 | N | 1381 | 1495 | 1 | | | 152 |
| | | | | | | | 1519 | 9 | | | | | | | | | |
| 09 | 18810 | X | 14330 | -0- | -4480 | -0- | 30 | 1 | 12877 | 2 | N | 1294 | 1149 | 1 | | | 297 |
| | | | | | | | 1423 | 9 | | | | | | | | | |
| 10 | 18507 | X | 14301 | -0- | -4206 | -0- | 31 | 1 | 12842 | 2 | N | 1298 | 1318 | 1 | | | 277 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| 11 | 16890 | X | 13378 | -0- | -3512 | -0- | 30 | 1 | 11992 | 2 | N | 1233 | 1237 | 1 | | | 273 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 12 | 16368 | X | 13520 | -0- | -2848 | -0- | 31 | 1 | 12166 | 2 | N | 1203 | 1307 | 1 | | | 169 |
| | | | | | | | 1323 | 9 | | | | | | | | | |

TOTAL GAS PROD: 207,255 TOTAL CONDENSATE PROD: 18,723

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 3000 | N | 8966 | -0- | 5966 | 5966 | 8723 | 2 | 243 | 9 | N | 221 | | | | | 329 |
| 10 | 3100 | N | 11944 | -0- | 8844 | 14810 | 11755 | 2 | 189 | 9 | N | 172 | 325 | 1 | | | 176 |
| 11 | 3000 | N | 8873 | -0- | 5873 | 20683 | 8781 | 2 | 92 | 9 | N | 84 | 159 | 1 | | | 101 |
| 12 | 29326 | X | 8643 | -0- | -20683 | -0- | 8545 | 2 | 98 | 9 | N | 89 | | | | | 190 |

TOTAL GAS PROD: 38,426 TOTAL CONDENSATE PROD: 566

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1689 | N | 1689 | -0- | -0- | -0- | 1687 | 2 | 2 | 9 | N | 2 | | | | | 113 |
| 02 | 1380 | N | 1380 | -0- | -0- | -0- | 1377 | 2 | 3 | 9 | N | 3 | | | | | 116 |
| 03 | 1799 | N | 1799 | -0- | -0- | -0- | 1793 | 2 | 6 | 9 | N | 5 | | | | | 121 |
| 04 | 1680 | N | 1680 | -0- | -0- | -0- | 1677 | 2 | 3 | 9 | N | 3 | | | | | 124 |
| 05 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | 79 | 1 | | | 45 |
| 06 | 1740 | N | 1617 | -0- | -123 | -0- | 1607 | 2 | 10 | 9 | N | 9 | | | | | 54 |
| 07 | 1736 | N | 1606 | -0- | -130 | -0- | 1597 | 2 | 9 | 9 | N | 8 | | | | | 62 |
| 08 | 1705 | N | 1550 | -0- | -155 | -0- | 1540 | 2 | 10 | 9 | N | 9 | | | | | 71 |
| 09 | 1620 | N | 1540 | -0- | -80 | -0- | 1533 | 2 | 7 | 9 | N | 6 | | | | | 77 |
| 10 | 1612 | N | 1561 | -0- | -51 | -0- | 1557 | 2 | 4 | 9 | N | 4 | | | | | 81 |
| 11 | 1503 | N | 1503 | -0- | -0- | -0- | 1496 | 2 | 7 | 9 | N | 6 | | | | | 87 |
| 12 | 1581 | N | 1556 | -0- | -25 | -0- | 1548 | 2 | 8 | 9 | N | 7 | | | | | 94 |

TOTAL GAS PROD: 19,187 TOTAL CONDENSATE PROD: 62

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2281 | N | 2281 | -0- | | -0- | -0- | 2271 | 2 | 10 | 9 | N | 9 | | | | | 66 |
| 02 | 2181 | N | 2181 | -0- | | -0- | -0- | 2164 | 2 | 17 | 9 | N | 15 | | | | | 81 |
| 03 | 1488 | N | 1112 | -0- | | -376 | -0- | 1109 | 2 | 3 | 9 | N | 3 | | | | | 84 |
| 04 | 1633 | N | 1633 | -0- | | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | 84 |
| 05 | 3018 | N | 3018 | -0- | | -0- | -0- | 3018 | 2 | | | N | -0- | | | | | 84 |
| 06 | 1852 | N | 1852 | -0- | | -0- | -0- | 1849 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 07 | 1488 | N | 339 | -0- | | -1149 | -0- | 339 | 2 | | | N | -0- | | | | | 87 |
| 08 | 1488 | N | 990 | -0- | | -498 | -0- | 990 | 2 | | | N | -0- | | | | | 87 |
| 09 | 1970 | N | 1970 | -0- | | -0- | -0- | 1970 | 2 | | | N | -0- | | | | | 87 |
| 10 | 1800 | N | 1800 | -0- | | -0- | -0- | 1800 | 2 | | | N | -0- | | | | | 87 |
| 11 | 2153 | N | 2153 | -0- | | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | 87 |
| 12 | 2467 | N | 2467 | -0- | | -0- | -0- | 2467 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 21,796 TOTAL CONDENSATE PROD: 30

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | | -0- | -0- | 535 | 2 | 11 | 9 | N | 10 | | | | | 158 |
| 02 | 438 | N | 438 | -0- | | -0- | -0- | 401 | 2 | 37 | 9 | N | 34 | | | | | 192 |
| 03 | 671 | N | 671 | -0- | | -0- | -0- | 623 | 2 | 48 | 9 | N | 44 | 162 | 1 | | | 74 |
| 04 | 591 | N | 591 | -0- | | -0- | -0- | 549 | 2 | 42 | 9 | N | 38 | | | | | 112 |
| 05 | 515 | N | 515 | -0- | | -0- | -0- | 493 | 2 | 22 | 9 | N | 20 | | | | | 132 |
| 06 | 529 | N | 529 | -0- | | -0- | -0- | 483 | 2 | 46 | 9 | N | 42 | | | | | 174 |
| 07 | 486 | N | 486 | -0- | | -0- | -0- | 439 | 2 | 47 | 9 | N | 43 | 184 | 1 | | | 33 |
| 08 | 478 | N | 478 | -0- | | -0- | -0- | 469 | 2 | 9 | 9 | N | 8 | | | | | 41 |
| 09 | 618 | N | 618 | -0- | | -0- | -0- | 506 | 2 | 112 | 9 | N | 102 | | | | | 143 |
| 10 | 517 | N | 517 | -0- | | -0- | -0- | 465 | 2 | 52 | 9 | N | 47 | | | | | 190 |
| 11 | 495 | N | 495 | -0- | | -0- | -0- | 456 | 2 | 39 | 9 | N | 35 | | | | | 225 |
| 12 | 550 | N | 550 | -0- | | -0- | -0- | 511 | 2 | 39 | 9 | N | 35 | | | | | 260 |

TOTAL GAS PROD: 6,434 TOTAL CONDENSATE PROD: 458

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2320 | -0- | -67 | -0- | 1079 | 1 | 1155 | 2 | N | 78 | | | | | 138 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 1989 | N | 1989 | -0- | -0- | -0- | 974 | 1 | 945 | 2 | N | 64 | | | | | 202 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2200 | -0- | -94 | -0- | 1079 | 1 | 1024 | 2 | N | 88 | 36 | 1 | | | 254 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 2250 | N | 1994 | -0- | -256 | -0- | 1044 | 1 | 889 | 2 | N | 55 | 192 | 1 | | | 117 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 2201 | N | 1947 | -0- | -254 | -0- | 800 | 1 | 1097 | 2 | N | 45 | | | | | 162 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 2417 | N | 2417 | -0- | -0- | -0- | 1044 | 1 | 1262 | 2 | N | 101 | 178 | 1 | | | 85 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 07 | 2411 | N | 2411 | -0- | -0- | -0- | 1044 | 1 | 1280 | 2 | N | 79 | | | | | 164 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 08 | 2200 | N | 2200 | -0- | -0- | -0- | 1079 | 1 | 1051 | 2 | N | 64 | 141 | 1 | | | 87 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 2430 | N | 2198 | -0- | -232 | -0- | 1044 | 1 | 1081 | 2 | N | 66 | | | | | 153 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2251 | -0- | -167 | -0- | 1044 | 1 | 1134 | 2 | N | 66 | | | | | 219 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 2149 | N | 2149 | -0- | -0- | -0- | 1044 | 1 | 1032 | 2 | N | 66 | 193 | 1 | | | 92 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2042 | -0- | -221 | -0- | 1079 | 1 | 880 | 2 | N | 75 | | | | | 167 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,118 TOTAL CONDENSATE PROD: 847

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4918 | X | 3365 | -0- | -1553 | -0- | 3322 | 2 | 43 | 9 | N | 39 | | | | | 107 |
| 02 | 2744 | X | 1930 | -0- | -814 | -0- | 1902 | 2 | 28 | 9 | N | 25 | | | | | 132 |
| 03 | 3038 | X | 1911 | -0- | -1127 | -0- | 1902 | 2 | 9 | 9 | N | 8 | | | | | 140 |
| 04 | 2940 | X | 2190 | -0- | -750 | -0- | 2157 | 2 | 33 | 9 | N | 30 | | | | | 170 |
| 05 | 3043 | X | 3043 | -0- | -0- | -0- | 3040 | 2 | 3 | 9 | N | 3 | | | | | 173 |
| 06 | 2940 | X | 1994 | -0- | -946 | -0- | 1988 | 2 | 6 | 9 | N | 5 | | | | | 178 |
| 07 | 2873 | X | 2873 | -0- | -0- | -0- | 2867 | 2 | 6 | 9 | N | 5 | | | | | 183 |
| 08 | 3038 | X | 3028 | -0- | -10 | -0- | 3013 | 2 | 15 | 9 | N | 14 | | | | | 197 |
| 09 | 2969 | X | 2969 | -0- | -0- | -0- | 2895 | 2 | 74 | 9 | N | 67 | | | | | 264 |
| 10 | 2883 | N | 976 | -0- | -1907 | -0- | 962 | 2 | 14 | 9 | N | 13 | 177 | 1 | | | 100 |
| 11 | 2940 | N | 2155 | -0- | -785 | -0- | 2153 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 12 | 3038 | N | 2779 | -0- | -259 | -0- | 2743 | 2 | 36 | 9 | N | 33 | | | | | 135 |

TOTAL GAS PROD: 29,213 TOTAL CONDENSATE PROD: 244

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3041 | -0- | -648 | -0- | 707 | 1 | 2261 | 2 | N | 66 | | | | | 236 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2829 | -0- | -503 | -0- | 638 | 1 | 2134 | 2 | N | 52 | | | | | 288 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3508 | -0- | -181 | -0- | 707 | 1 | 2725 | 2 | N | 69 | 188 | 1 | | | 169 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 3374 | X | 3374 | -0- | -0- | -0- | 684 | 1 | 2612 | 2 | N | 71 | | | | | 240 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 05 | 3405 | X | 3405 | -0- | -0- | -0- | 707 | 1 | 2656 | 2 | N | 38 | | | | | 278 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 3390 | X | 3327 | -0- | -63 | -0- | 684 | 1 | 2582 | 2 | N | 55 | 185 | 1 | | | 148 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3430 | -0- | -73 | -0- | 684 | 1 | 2696 | 2 | N | 45 | | | | | 193 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3428 | -0- | -75 | -0- | 707 | 1 | 2654 | 2 | N | 61 | 64 | 1 | | | 190 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 3360 | X | 2940 | -0- | -420 | -0- | 684 | 1 | 2228 | 2 | N | 25 | | | | | 215 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3441 | X | 2399 | -0- | -1042 | -0- | 684 | 1 | 1678 | 2 | N | 34 | | | | | 249 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2279 | -0- | -1051 | -0- | 684 | 1 | 1561 | 2 | N | 31 | | | | | 280 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3056 | -0- | -385 | -0- | 707 | 1 | 2307 | 2 | N | 38 | 163 | 1 | | | 155 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,016 TOTAL CONDENSATE PROD: 585

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1936 | -0- | -17 | -0- | 335 | 1 | 1480 | 2 | N | 110 | | | | | 237 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 02 | 1709 | N | 1709 | -0- | -0- | -0- | 259 | 1 | 1347 | 2 | N | 94 | 171 | 1 | | | 160 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1911 | -0- | -42 | -0- | 335 | 1 | 1466 | 2 | N | 100 | | | | | 260 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1843 | -0- | -17 | -0- | 324 | 1 | 1435 | 2 | N | 76 | 186 | 1 | | | 150 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 1958 | N | 1958 | -0- | -0- | -0- | 335 | 1 | 1518 | 2 | N | 95 | | | | | 245 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 06 | 1884 | N | 1884 | -0- | -0- | -0- | 324 | 1 | 1463 | 2 | N | 88 | 170 | 1 | | | 163 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 1976 | N | 1976 | -0- | -0- | -0- | 335 | 1 | 1538 | 2 | N | 94 | | | | | 257 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1932 | -0- | -21 | -0- | 335 | 1 | 1500 | 2 | N | 88 | 188 | 1 | | | 157 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 09 | 1890 | N | 1787 | -0- | -103 | -0- | 324 | 1 | 1365 | 2 | N | 89 | | | | | 246 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1720 | -0- | -233 | -0- | 335 | 1 | 1279 | 2 | N | 96 | 114 | 1 | | | 228 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1691 | -0- | -169 | -0- | 324 | 1 | 1306 | 2 | N | 55 | 89 | 1 | | | 194 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1758 | -0- | -102 | -0- | 335 | 1 | 1349 | 2 | N | 67 | | | | | 261 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,105 TOTAL CONDENSATE PROD: 1,052

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2518 | -0- | -334 | -0- | 335 | 1 | 1861 | 2 | N | 293 | 173 | 1 | | | 335 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2276 | -0- | -300 | -0- | 259 | 1 | 1679 | 2 | N | 307 | 381 | 1 | | | 261 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2498 | -0- | -168 | -0- | 335 | 1 | 1711 | 2 | N | 411 | 193 | 1 | | | 479 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 04 | 2430 | N | 2403 | -0- | -27 | -0- | 324 | 1 | 1664 | 2 | N | 377 | 681 | 1 | | | 175 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 05 | 2569 | N | 2569 | -0- | -0- | -0- | 335 | 1 | 1799 | 2 | N | 395 | 364 | 1 | | | 206 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 06 | 2487 | N | 2487 | -0- | -0- | -0- | 324 | 1 | 1785 | 2 | N | 344 | 193 | 1 | | | 357 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 07 | 2539 | N | 2539 | -0- | -0- | -0- | 335 | 1 | 1834 | 2 | N | 336 | 378 | 1 | | | 315 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2421 | -0- | -152 | -0- | 335 | 1 | 1730 | 2 | N | 324 | 362 | 1 | | | 277 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2421 | -0- | -69 | -0- | 324 | 1 | 1757 | 2 | N | 309 | 358 | 1 | | | 228 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 10 | 2542 | N | 2391 | -0- | -151 | -0- | 335 | 1 | 1668 | 2 | N | 353 | 376 | 1 | | | 205 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2047 | -0- | -293 | -0- | 280 | 1 | 1496 | 2 | N | 246 | 365 | 1 | | | 86 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2245 | -0- | -266 | -0- | 248 | 1 | 1630 | 2 | N | 334 | 184 | 1 | | | 236 |
| | | | | | | | 367 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,815 TOTAL CONDENSATE PROD: 4,029

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2012 | -0- | -65 | -0- | 1909 | 2 | 103 | 9 | N | 94 | | | | | 266 |
| 02 | 1960 | N | 1816 | -0- | -144 | -0- | 1597 | 2 | 219 | 9 | N | 199 | 387 | 1 | | | 78 |
| 03 | 2077 | N | 2052 | -0- | -25 | -0- | 1851 | 2 | 201 | 9 | N | 183 | 193 | 1 | | | 68 |
| 04 | 1964 | N | 1964 | -0- | -0- | -0- | 1791 | 2 | 173 | 9 | N | 157 | | | | | 225 |
| 05 | 2015 | N | 1990 | -0- | -25 | -0- | 1890 | 2 | 100 | 9 | N | 91 | 188 | 1 | | | 128 |
| 06 | 2099 | N | 2099 | -0- | -0- | -0- | 1898 | 2 | 201 | 9 | N | 183 | 190 | 1 | | | 121 |
| 07 | 2015 | N | 1994 | -0- | -21 | -0- | 1808 | 2 | 186 | 9 | N | 169 | 190 | 1 | | | 100 |
| 08 | 1984 | N | 1961 | -0- | -23 | -0- | 1812 | 2 | 149 | 9 | N | 135 | 188 | 1 | | | 47 |
| 09 | 2100 | N | 1905 | -0- | -195 | -0- | 1752 | 2 | 153 | 9 | N | 139 | | | | | 186 |
| 10 | 1984 | N | 1700 | -0- | -284 | -0- | 1573 | 2 | 127 | 9 | N | 115 | 188 | 1 | | | 113 |
| 11 | 1890 | N | 1886 | -0- | -4 | -0- | 1714 | 2 | 172 | 9 | N | 156 | 168 | 1 | | | 101 |
| 12 | 1984 | N | 1922 | -0- | -62 | -0- | 1833 | 2 | 89 | 9 | N | 81 | | | | | 182 |

TOTAL GAS PROD: 23,301 TOTAL CONDENSATE PROD: 1,702

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3532 | -0- | -250 | -0- | 3402 | 2 | 130 | 9 | N | 118 | 196 | 1 | | | 194 |
| 02 | 3388 | X | 3200 | -0- | -188 | -0- | 3094 | 2 | 106 | 9 | N | 96 | | | | | 290 |
| 03 | 3818 | X | 3818 | -0- | -0- | -0- | 3673 | 2 | 145 | 9 | N | 132 | 196 | 1 | | | 226 |
| 04 | 3630 | X | 3500 | -0- | -130 | -0- | 3382 | 2 | 118 | 9 | N | 107 | 206 | 1 | | | 127 |
| 05 | 3751 | X | 3630 | -0- | -121 | -0- | 3538 | 2 | 92 | 9 | N | 84 | | | | | 211 |
| 06 | 3690 | X | 3563 | -0- | -127 | -0- | 3400 | 2 | 163 | 9 | N | 148 | 194 | 1 | | | 165 |
| 07 | 3813 | X | 3606 | -0- | -207 | -0- | 3504 | 2 | 102 | 9 | N | 93 | 191 | 1 | | | 67 |
| 08 | 3813 | X | 3562 | -0- | -251 | -0- | 3456 | 2 | 106 | 9 | N | 96 | | | | | 163 |
| 09 | 3570 | X | 3428 | -0- | -142 | -0- | 3300 | 2 | 128 | 9 | N | 116 | 189 | 1 | | | 90 |
| 10 | 3689 | X | 3490 | -0- | -199 | -0- | 3398 | 2 | 92 | 9 | N | 84 | | | | | 174 |
| 11 | 3570 | X | 3346 | -0- | -224 | -0- | 3265 | 2 | 81 | 9 | N | 74 | | | | | 248 |
| 12 | 3596 | X | 3480 | -0- | -116 | -0- | 3358 | 2 | 122 | 9 | N | 111 | 185 | 1 | | | 174 |

TOTAL GAS PROD: 42,155 TOTAL CONDENSATE PROD: 1,259

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3469 | -0- | -530 | -0- | 707 | 1 | 2676 | 2 | N | 78 | | | | | 266 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 3612 | X | 2529 | -0- | -1083 | -0- | 638 | 1 | 1785 | 2 | N | 96 | 193 | 1 | | | 169 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 4023 | X | 4023 | -0- | -0- | -0- | 707 | 1 | 3197 | 2 | N | 108 | 185 | 1 | | | 92 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 3870 | X | 3374 | -0- | -496 | -0- | 684 | 1 | 2595 | 2 | N | 86 | | | | | 178 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3461 | -0- | -11 | -0- | 707 | 1 | 2667 | 2 | N | 79 | 193 | 1 | | | 64 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 3870 | X | 2759 | -0- | -1111 | -0- | 684 | 1 | 1985 | 2 | N | 82 | | | | | 146 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 4004 | X | 4004 | -0- | -0- | -0- | 707 | 1 | 3177 | 2 | N | 109 | 188 | 1 | | | 67 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 08 | 3999 | X | 3669 | -0- | -330 | -0- | 707 | 1 | 2876 | 2 | N | 78 | | | | | 145 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 09 | 3413 | X | 3413 | -0- | -0- | -0- | 684 | 1 | 2640 | 2 | N | 81 | | | | | 226 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 3999 | X | 2757 | -0- | -1242 | -0- | 707 | 1 | 1965 | 2 | N | 77 | 188 | 1 | | | 115 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3285 | -0- | -585 | -0- | 684 | 1 | 2507 | 2 | N | 85 | | | | | 200 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3138 | -0- | -861 | -0- | 707 | 1 | 2322 | 2 | N | 99 | | | | | 299 |
| | | | | | | | 109 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,881 TOTAL CONDENSATE PROD: 1,058

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2508 | -0- | -220 | -0- | 2478 | 2 | 30 | 9 | N | 27 | | | | | 96 |
| 02 | 2464 | X | 2146 | -0- | -318 | -0- | 2129 | 2 | 17 | 9 | N | 15 | | | | | 111 |
| 03 | 2666 | X | 1977 | -0- | -689 | -0- | 1966 | 2 | 11 | 9 | N | 10 | | | | | 121 |
| 04 | 2550 | X | 2387 | -0- | -163 | -0- | 2344 | 2 | 43 | 9 | N | 39 | | | | | 160 |
| 05 | 2635 | X | 2329 | -0- | -306 | -0- | 2310 | 2 | 19 | 9 | N | 17 | | | | | 177 |
| 06 | 2430 | X | 2175 | -0- | -255 | -0- | 2166 | 2 | 9 | 9 | N | 8 | | | | | 185 |
| 07 | 2480 | X | 2202 | -0- | -278 | -0- | 2169 | 2 | 33 | 9 | N | 30 | | | | | 215 |
| 08 | 2480 | X | 2129 | -0- | -351 | -0- | 2115 | 2 | 14 | 9 | N | 13 | 167 | 1 | | | 61 |
| 09 | 2400 | X | 2121 | -0- | -279 | -0- | 2118 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 10 | 2325 | X | 2237 | -0- | -88 | -0- | 2231 | 2 | 6 | 9 | N | 5 | | | | | 69 |
| 11 | 2208 | X | 2208 | -0- | -0- | -0- | 2183 | 2 | 25 | 9 | N | 23 | | | | | 92 |
| 12 | 2262 | X | 2262 | -0- | -0- | -0- | 2210 | 2 | 52 | 9 | N | 47 | | | | | 139 |

TOTAL GAS PROD: 26,681 TOTAL CONDENSATE PROD: 237

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2270 | -0- | -1760 | -0- | 2270 | 2 | | | N | -0- | | | | | 143 |
| 02 | 3640 | X | 3082 | -0- | -558 | -0- | 3082 | 2 | | | N | -0- | | | | | 143 |
| 03 | 3968 | X | 3830 | -0- | -138 | -0- | 3824 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 04 | 3660 | X | 3415 | -0- | -245 | -0- | 3415 | 2 | | | N | -0- | | | | | 148 |
| 05 | 3658 | X | 3428 | -0- | -230 | -0- | 3428 | 2 | | | N | -0- | | | | | 148 |
| 06 | 3720 | X | 3328 | -0- | -392 | -0- | 3306 | 2 | 22 | 9 | N | 20 | | | | | 168 |
| 07 | 3844 | X | 3445 | -0- | -399 | -0- | 3383 | 2 | 62 | 9 | N | 56 | | | | | 224 |
| 08 | 3844 | X | 3258 | -0- | -586 | -0- | 3243 | 2 | 15 | 9 | N | 14 | 182 | 1 | | | 56 |
| 09 | 3420 | X | 3141 | -0- | -279 | -0- | 3127 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 10 | 3441 | X | 3264 | -0- | -177 | -0- | 3220 | 2 | 44 | 9 | N | 40 | | | | | 109 |
| 11 | 3450 | X | 3450 | -0- | -0- | -0- | 3431 | 2 | 19 | 9 | N | 17 | | | | | 126 |
| 12 | 3441 | X | 3400 | -0- | -41 | -0- | 3381 | 2 | 19 | 9 | N | 17 | | | | | 143 |

TOTAL GAS PROD: 39,311 TOTAL CONDENSATE PROD: 182

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1501 | -0- | -266 | -0- | 335 | 1 | 1111 | 2 | N | 50 | 156 | 1 | | | 94 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 831 | N | 831 | -0- | -0- | -0- | 302 | 1 | 499 | 2 | N | 27 | | | | | 121 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1559 | N | 1559 | -0- | -0- | -0- | 335 | 1 | 1125 | 2 | N | 90 | | | | | 211 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 1440 | N | 861 | -0- | -579 | -0- | 324 | 1 | 479 | 2 | N | 53 | | | | | 264 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 1695 | N | 1695 | -0- | -0- | -0- | 335 | 1 | 1244 | 2 | N | 105 | 176 | 1 | | | 193 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1239 | -0- | -261 | -0- | 324 | 1 | 864 | 2 | N | 46 | | | | | 239 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 1293 | N | 1293 | -0- | -0- | -0- | 335 | 1 | 930 | 2 | N | 25 | 182 | 1 | | | 82 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1404 | -0- | -301 | -0- | 313 | 1 | 1025 | 2 | N | 60 | | | | | 142 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 324 | 1 | 843 | 2 | N | 61 | | | | | 203 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1098 | -0- | -204 | -0- | 335 | 1 | 712 | 2 | N | 46 | 173 | 1 | | | 76 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 1350 | N | 910 | -0- | -440 | -0- | 324 | 1 | 539 | 2 | N | 43 | | | | | 119 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 1271 | N | 878 | -0- | -393 | -0- | 335 | 1 | 509 | 2 | N | 31 | | | | | 150 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,503 TOTAL CONDENSATE PROD: 637

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 362 | -0- | -320 | -0- | 362 | 2 | | | N | -0- | | | | | 42 |
| 02 | 532 | N | 180 | -0- | -352 | -0- | 180 | 2 | | | N | -0- | | | | | 42 |
| 03 | 1281 | N | 1281 | -0- | -0- | -0- | 1017 | 2 | 264 | 9 | N | 240 | 193 | 1 | | | 89 |
| 04 | 772 | N | 772 | -0- | -0- | -0- | 618 | 2 | 154 | 9 | N | 140 | | | | | 229 |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 552 | 2 | 117 | 9 | N | 106 | 186 | 1 | | | 149 |
| 06 | 780 | N | 629 | -0- | -151 | -0- | 524 | 2 | 105 | 9 | N | 95 | 162 | 1 | | | 82 |
| 07 | 806 | N | 651 | -0- | -155 | -0- | 548 | 2 | 103 | 9 | N | 94 | | | | | 176 |
| 08 | 682 | N | 619 | -0- | -63 | -0- | 529 | 2 | 90 | 9 | N | 82 | | | | | 258 |
| 09 | 630 | N | 446 | -0- | -184 | -0- | 401 | 2 | 45 | 9 | N | 41 | 186 | 1 | | | 113 |
| 10 | 651 | N | 446 | -0- | -205 | -0- | 422 | 2 | 24 | 9 | N | 22 | | | | | 135 |
| 11 | 600 | N | 444 | -0- | -156 | -0- | 365 | 2 | 79 | 9 | N | 72 | | | | | 207 |
| 12 | 465 | N | 262 | -0- | -203 | -0- | 261 | 2 | 1 | 9 | N | 1 | | | | | 208 |

TOTAL GAS PROD: 6,761 TOTAL CONDENSATE PROD: 893

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 929 | -0- | -528 | -0- | 678 | 2 | 251 | 9 | N | 228 | 392 | 1 | | | 21 |
| 02 | 1204 | N | 1114 | -0- | -90 | -0- | 932 | 2 | 182 | 9 | N | 165 | | | | | 186 |
| 03 | 1343 | N | 1343 | -0- | -0- | -0- | 1109 | 2 | 234 | 9 | N | 213 | 189 | 1 | | | 210 |
| 04 | 1381 | N | 1381 | -0- | -0- | -0- | 1104 | 2 | 277 | 9 | N | 252 | 386 | 1 | | | 76 |
| 05 | 1425 | N | 1425 | -0- | -0- | -0- | 1199 | 2 | 226 | 9 | N | 205 | 193 | 1 | | | 88 |
| 06 | 1290 | N | 619 | -0- | -671 | -0- | 511 | 2 | 108 | 9 | N | 98 | | | | | 186 |
| 07 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 186 |
| 08 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | 126 | 1 | | | 60 |
| 09 | 630 | N | 2 | -0- | -628 | -0- | 2 | 2 | | | N | -0- | | | | | 60 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 60 |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 60 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 6,844 TOTAL CONDENSATE PROD: 1,161

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1083 | N | 1083 | -0- | -0- | -0- | 822 | 2 | 261 | 9 | N | 237 | | | | | 435 |
| 02 | 1176 | N | 976 | -0- | -200 | -0- | 770 | 2 | 206 | 9 | N | 187 | 373 | 1 | | | 249 |
| 03 | 1302 | N | 1058 | -0- | -244 | -0- | 865 | 2 | 193 | 9 | N | 175 | 195 | 1 | | | 229 |
| 04 | 1050 | N | 935 | -0- | -115 | -0- | 785 | 2 | 150 | 9 | N | 136 | 189 | 1 | | | 176 |
| 05 | 1173 | N | 1173 | -0- | -0- | -0- | 950 | 2 | 223 | 9 | N | 203 | 189 | 1 | | | 190 |
| 06 | 1027 | N | 1027 | -0- | -0- | -0- | 855 | 2 | 172 | 9 | N | 156 | 190 | 1 | | | 156 |
| 07 | 1114 | N | 1114 | -0- | -0- | -0- | 888 | 2 | 226 | 9 | N | 205 | 183 | 1 | | | 178 |
| 08 | 1178 | N | 584 | -0- | -594 | -0- | 561 | 2 | 23 | 9 | N | 21 | 168 | 1 | | | 31 |
| 09 | 1020 | N | 699 | -0- | -321 | -0- | 663 | 2 | 36 | 9 | N | 33 | | | | | 64 |
| 10 | 1290 | N | 1290 | -0- | -0- | -0- | 1025 | 2 | 265 | 9 | N | 241 | 183 | 1 | | | 122 |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 760 | 2 | 263 | 9 | N | 239 | 89 | 1 | | | 272 |
| 12 | 1019 | N | 1019 | -0- | -0- | -0- | 778 | 2 | 241 | 9 | N | 219 | 366 | 1 | | | 125 |

TOTAL GAS PROD: 11,981 TOTAL CONDENSATE PROD: 2,052

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 877 | -0- | -22 | -0- | 659 | 2 | 218 | 9 | N | 198 | 192 | 1 | | | 234 |
| 02 | 588 | N | 458 | -0- | -130 | -0- | 396 | 2 | 62 | 9 | N | 56 | 183 | 1 | | | 107 |
| 03 | 744 | N | 284 | -0- | -460 | -0- | 284 | 2 | | | N | -0- | | | | | 107 |
| 04 | 840 | N | 767 | -0- | -73 | -0- | 642 | 2 | 125 | 9 | N | 114 | | | | | 221 |
| 05 | 1162 | N | 1162 | -0- | -0- | -0- | 845 | 2 | 317 | 9 | N | 288 | 195 | 1 | | | 314 |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 663 | 2 | 144 | 9 | N | 131 | 181 | 1 | | | 264 |
| 07 | 875 | N | 875 | -0- | -0- | -0- | 686 | 2 | 189 | 9 | N | 172 | 372 | 1 | | | 64 |
| 08 | 961 | N | 876 | -0- | -85 | -0- | 727 | 2 | 149 | 9 | N | 135 | | | | | 199 |
| 09 | 810 | N | 773 | -0- | -37 | -0- | 611 | 2 | 162 | 9 | N | 147 | | | | | 346 |
| 10 | 868 | N | 824 | -0- | -44 | -0- | 678 | 2 | 146 | 9 | N | 133 | 192 | 1 | | | 287 |
| 11 | 852 | N | 852 | -0- | -0- | -0- | 669 | 2 | 183 | 9 | N | 166 | 315 | 1 | | | 138 |
| 12 | 806 | N | 687 | -0- | -119 | -0- | 519 | 2 | 168 | 9 | N | 153 | | | | | 291 |

TOTAL GAS PROD: 9,242 TOTAL CONDENSATE PROD: 1,693

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3940 | -0- | -214 | -0- | 3595 | 2 | 345 | 9 | N | 314 | 393 | 1 | | | 239 |
| 02 | 3752 | X | 3096 | -0- | -656 | -0- | 2862 | 2 | 234 | 9 | N | 213 | 192 | 1 | | | 260 |
| 03 | 4030 | X | 3357 | -0- | -673 | -0- | 3083 | 2 | 274 | 9 | N | 249 | 356 | 1 | | | 153 |
| 04 | 3810 | X | 3710 | -0- | -100 | -0- | 3424 | 2 | 286 | 9 | N | 260 | 207 | 1 | | | 206 |
| 05 | 3937 | X | 2395 | -0- | -1542 | -0- | 2251 | 2 | 144 | 9 | N | 131 | 169 | 1 | | | 168 |
| 06 | 3810 | X | 3319 | -0- | -491 | -0- | 3178 | 2 | 141 | 9 | N | 128 | | | | | 296 |
| 07 | 3844 | X | 3567 | -0- | -277 | -0- | 3238 | 2 | 329 | 9 | N | 299 | 362 | 1 | | | 233 |
| 08 | 3844 | X | 3388 | -0- | -456 | -0- | 3150 | 2 | 238 | 9 | N | 216 | 190 | 1 | | | 259 |
| 09 | 3720 | X | 3363 | -0- | -357 | -0- | 3088 | 2 | 275 | 9 | N | 250 | 188 | 1 | | | 321 |
| 10 | 3565 | X | 3203 | -0- | -362 | -0- | 2987 | 2 | 216 | 9 | N | 196 | 188 | 1 | | | 329 |
| 11 | 3450 | X | 3342 | -0- | -108 | -0- | 3066 | 2 | 276 | 9 | N | 251 | 353 | 1 | | | 227 |
| 12 | 3565 | X | 3336 | -0- | -229 | -0- | 3055 | 2 | 281 | 9 | N | 255 | 187 | 1 | | | 295 |

TOTAL GAS PROD: 40,016 TOTAL CONDENSATE PROD: 2,762

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2520 | X | 2520 | -0- | -0- | -0- | 2253 | 2 | 267 | 9 | N | 243 | 185 | 1 | | | 188 |
| 02 | 2968 | X | 2307 | -0- | -661 | -0- | 2004 | 2 | 303 | 9 | N | 275 | 362 | 1 | | | 101 |
| 03 | 3286 | X | 2447 | -0- | -839 | -0- | 2150 | 2 | 297 | 9 | N | 270 | 184 | 1 | | | 187 |
| 04 | 3180 | X | 2359 | -0- | -821 | -0- | 2098 | 2 | 261 | 9 | N | 237 | 195 | 1 | | | 229 |
| 05 | 2542 | X | 2387 | -0- | -155 | -0- | 2147 | 2 | 240 | 9 | N | 218 | 373 | 1 | | | 74 |
| 06 | 2460 | X | 2261 | -0- | -199 | -0- | 2057 | 2 | 204 | 9 | N | 185 | | | | | 259 |
| 07 | 2542 | X | 2400 | -0- | -142 | -0- | 2128 | 2 | 272 | 9 | N | 247 | 357 | 1 | | | 149 |
| 08 | 2449 | X | 2301 | -0- | -148 | -0- | 2089 | 2 | 212 | 9 | N | 193 | 226 | 1 | | | 116 |
| 09 | 2370 | X | 1583 | -0- | -787 | -0- | 1481 | 2 | 102 | 9 | N | 93 | 47 | 1 | | | 162 |
| 10 | 2387 | X | 1413 | -0- | -974 | -0- | 1412 | 2 | 1 | 9 | N | 1 | 123 | 1 | | | 40 |
| 11 | 2310 | X | 1275 | -0- | -1035 | -0- | 1239 | 2 | 36 | 9 | N | 33 | | | | | 73 |
| 12 | 2537 | X | 2537 | -0- | -0- | -0- | 2322 | 2 | 215 | 9 | N | 195 | | | | | 268 |

TOTAL GAS PROD: 25,790 TOTAL CONDENSATE PROD: 2,190

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 997 | N | 997 | -0- | -0- | -0- | 843 | 2 | 154 | 9 | N | 140 | | | | | 239 |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 685 | 2 | 222 | 9 | N | 202 | 383 | 1 | | | 58 |
| 03 | 992 | N | 973 | -0- | -19 | -0- | 789 | 2 | 184 | 9 | N | 167 | | | | | 225 |
| 04 | 960 | N | 429 | -0- | -531 | -0- | 390 | 2 | 39 | 9 | N | 35 | | | | | 260 |
| 05 | 992 | N | 834 | -0- | -158 | -0- | 728 | 2 | 106 | 9 | N | 96 | 119 | 1 | | | 237 |
| 06 | 1250 | N | 1250 | -0- | -0- | -0- | 1005 | 2 | 245 | 9 | N | 223 | 192 | 1 | | | 268 |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 956 | 2 | 173 | 9 | N | 157 | 357 | 1 | | | 68 |
| 08 | 1053 | N | 1053 | -0- | -0- | -0- | 899 | 2 | 154 | 9 | N | 140 | 87 | 1 | | | 121 |
| 09 | 1080 | N | 991 | -0- | -89 | -0- | 849 | 2 | 142 | 9 | N | 129 | 96 | 1 | | | 154 |
| 10 | 1116 | N | 967 | -0- | -149 | -0- | 837 | 2 | 130 | 9 | N | 118 | 64 | 1 | | | 208 |
| 11 | 1020 | N | 941 | -0- | -79 | -0- | 810 | 2 | 131 | 9 | N | 119 | 194 | 1 | | | 133 |
| 12 | 1023 | N | 931 | -0- | -92 | -0- | 808 | 2 | 123 | 9 | N | 112 | | | | | 245 |

TOTAL GAS PROD: 11,402 TOTAL CONDENSATE PROD: 1,638

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 1144 | 2 | 288 | 9 | N | 262 | 194 | 1 | | | 330 |
| 02 | 1204 | N | 753 | -0- | -451 | -0- | 640 | 2 | 113 | 9 | N | 103 | 195 | 1 | | | 238 |
| 03 | 1271 | N | 1237 | -0- | -34 | -0- | 905 | 2 | 332 | 9 | N | 302 | 372 | 1 | | | 168 |
| 04 | 1290 | N | 1042 | -0- | -248 | -0- | 826 | 2 | 216 | 9 | N | 196 | 191 | 1 | | | 173 |
| 05 | 1034 | N | 1034 | -0- | -0- | -0- | 808 | 2 | 226 | 9 | N | 205 | 185 | 1 | | | 193 |
| 06 | 1200 | N | 1108 | -0- | -92 | -0- | 860 | 2 | 248 | 9 | N | 225 | 189 | 1 | | | 229 |
| 07 | 1085 | N | 1036 | -0- | -49 | -0- | 823 | 2 | 213 | 9 | N | 194 | 195 | 1 | | | 228 |
| 08 | 1023 | N | 1013 | -0- | -10 | -0- | 823 | 2 | 190 | 9 | N | 173 | 317 | 1 | | | 84 |
| 09 | 1110 | N | 1100 | -0- | -10 | -0- | 856 | 2 | 244 | 9 | N | 222 | 89 | 1 | | | 217 |
| 10 | 1103 | N | 1103 | -0- | -0- | -0- | 848 | 2 | 255 | 9 | N | 232 | 235 | 1 | | | 214 |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 843 | 2 | 259 | 9 | N | 235 | 236 | 1 | | | 213 |
| 12 | 1147 | N | 990 | -0- | -157 | -0- | 792 | 2 | 198 | 9 | N | 180 | 183 | 1 | | | 210 |

TOTAL GAS PROD: 12,950 TOTAL CONDENSATE PROD: 2,529

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- | -0- | 685 | 2 | 46 | 9 | N | 42 | | | | | 212 |
| 02 | 812 | N | 477 | -0- | -335 | -0- | 447 | 2 | 30 | 9 | N | 27 | | | | | 239 |
| 03 | 626 | N | 626 | -0- | -0- | -0- | 581 | 2 | 45 | 9 | N | 41 | 164 | 1 | | | 116 |
| 04 | 720 | N | 505 | -0- | -215 | -0- | 462 | 2 | 43 | 9 | N | 39 | | | | | 155 |
| 05 | 592 | N | 592 | -0- | -0- | -0- | 530 | 2 | 62 | 9 | N | 56 | 149 | 1 | | | 62 |
| 06 | 600 | N | 517 | -0- | -83 | -0- | 480 | 2 | 37 | 9 | N | 34 | | | | | 96 |
| 07 | 527 | N | 459 | -0- | -68 | -0- | 437 | 2 | 22 | 9 | N | 20 | | | | | 116 |
| 08 | 589 | N | 454 | -0- | -135 | -0- | 404 | 2 | 50 | 9 | N | 45 | | | | | 161 |
| 09 | 510 | N | 366 | -0- | -144 | -0- | 333 | 2 | 33 | 9 | N | 30 | | | | | 191 |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 567 | 2 | 54 | 9 | N | 49 | 185 | 1 | | | 55 |
| 11 | 450 | N | 377 | -0- | -73 | -0- | 337 | 2 | 40 | 9 | N | 36 | | | | | 91 |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 373 | 2 | 44 | 9 | N | 40 | | | | | 131 |

TOTAL GAS PROD: 6,142 TOTAL CONDENSATE PROD: 459

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 964 | -0- | -307 | -0- | 829 | 2 | 135 | 9 | N | 123 | 194 | 1 | | | 113 |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 802 | 2 | 152 | 9 | N | 138 | | | | | 251 |
| 03 | 1116 | N | 1085 | -0- | -31 | -0- | 901 | 2 | 184 | 9 | N | 167 | 191 | 1 | | | 227 |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 846 | 2 | 197 | 9 | N | 179 | 194 | 1 | | | 212 |
| 05 | 1127 | N | 1127 | -0- | -0- | -0- | 923 | 2 | 204 | 9 | N | 185 | 185 | 1 | | | 212 |
| 06 | 1059 | N | 1059 | -0- | -0- | -0- | 881 | 2 | 178 | 9 | N | 162 | 180 | 1 | | | 194 |
| 07 | 1085 | N | 1059 | -0- | -26 | -0- | 881 | 2 | 178 | 9 | N | 162 | 189 | 1 | | | 167 |
| 08 | 1116 | N | 1002 | -0- | -114 | -0- | 814 | 2 | 188 | 9 | N | 171 | 166 | 1 | | | 172 |
| 09 | 1050 | N | 774 | -0- | -276 | -0- | 620 | 2 | 154 | 9 | N | 140 | 191 | 1 | | | 121 |
| 10 | 1054 | N | 899 | -0- | -155 | -0- | 724 | 2 | 175 | 9 | N | 159 | 182 | 1 | | | 98 |
| 11 | 960 | N | 824 | -0- | -136 | -0- | 653 | 2 | 171 | 9 | N | 155 | 104 | 1 | | | 149 |
| 12 | 806 | N | 712 | -0- | -94 | -0- | 569 | 2 | 143 | 9 | N | 130 | | | | | 279 |

TOTAL GAS PROD: 11,502 TOTAL CONDENSATE PROD: 1,871

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2546 | -0- | -430 | -0- | 335 | 1 | 2154 | 2 | N | 52 | | | | | 223 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2493 | -0- | -307 | -0- | 259 | 1 | 2162 | 2 | N | 65 | 187 | 1 | | | 101 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2647 | -0- | -453 | -0- | 335 | 1 | 2227 | 2 | N | 77 | | | | | 178 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 3000 | X | 2775 | -0- | -225 | -0- | 324 | 1 | 2337 | 2 | N | 104 | 156 | 1 | | | 126 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 3042 | X | 3042 | -0- | -0- | -0- | 335 | 1 | 2569 | 2 | N | 125 | | | | | 251 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 06 | 2726 | X | 2726 | -0- | -0- | -0- | 324 | 1 | 2339 | 2 | N | 57 | 187 | 1 | | | 121 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2592 | -0- | -291 | -0- | 335 | 1 | 2207 | 2 | N | 45 | | | | | 166 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 3038 | X | 2712 | -0- | -326 | -0- | 335 | 1 | 2286 | 2 | N | 83 | | | | | 249 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 2978 | N | 2978 | -0- | -0- | -0- | 324 | 1 | 2540 | 2 | N | 104 | 186 | 1 | | | 167 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 3098 | N | 3098 | -0- | -0- | -0- | 335 | 1 | 2657 | 2 | N | 96 | 43 | 1 | | | 220 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 2833 | N | 2833 | -0- | -0- | -0- | 306 | 1 | 2449 | 2 | N | 71 | 91 | 1 | | | 200 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 3069 | N | 2525 | -0- | -544 | -0- | 205 | 1 | 2273 | 2 | N | 43 | | | | | 243 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,967 TOTAL CONDENSATE PROD: 922

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 218 | -0- | -185 | -0- | 193 | 2 | 25 | 9 | N | 23 | | | | | 125 |
| 02 | 1686 | N | 1686 | -0- | -0- | -0- | 1542 | 2 | 144 | 9 | N | 131 | | | | | 256 |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 904 | 2 | 88 | 9 | N | 80 | 169 | 1 | | | 167 |
| 04 | 918 | N | 918 | -0- | -0- | -0- | 841 | 2 | 77 | 9 | N | 70 | | | | | 237 |
| 05 | 1786 | N | 1786 | -0- | -0- | -0- | 1518 | 2 | 268 | 9 | N | 244 | 183 | 1 | | | 298 |
| 06 | 1274 | N | 1274 | -0- | -0- | -0- | 1125 | 2 | 149 | 9 | N | 135 | 189 | 1 | | | 244 |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 1106 | 2 | 89 | 9 | N | 81 | 185 | 1 | | | 140 |
| 08 | 1116 | N | 661 | -0- | -455 | -0- | 643 | 2 | 18 | 9 | N | 16 | | | | | 156 |
| 09 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | 156 |
| 10 | 1116 | N | 458 | -0- | -658 | -0- | 458 | 2 | | | N | -0- | | | | | 156 |
| 11 | 630 | N | 35 | -0- | -595 | -0- | 35 | 2 | | | N | -0- | | | | | 156 |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 147 | 2 | 25 | 9 | N | 23 | | | | | 179 |

TOTAL GAS PROD: 9,395 TOTAL CONDENSATE PROD: 803

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1734 | N | 1734 | -0- | -0- | -0- | 335 | 1 | 1312 | 2 | N | 79 | | | | | 270 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1529 | -0- | -207 | -0- | 270 | 1 | 1197 | 2 | N | 56 | 169 | 1 | | | 157 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1751 | -0- | -140 | -0- | 335 | 1 | 1371 | 2 | N | 41 | | | | | 198 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1680 | N | 1677 | -0- | -3 | -0- | 324 | 1 | 1278 | 2 | N | 68 | 120 | 1 | | | 146 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 05 | 1955 | N | 1955 | -0- | -0- | -0- | 335 | 1 | 1502 | 2 | N | 107 | | | | | 253 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 1872 | N | 1872 | -0- | -0- | -0- | 324 | 1 | 1414 | 2 | N | 122 | 158 | 1 | | | 217 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 07 | 1736 | N | 1458 | -0- | -278 | -0- | 335 | 1 | 1050 | 2 | N | 66 | | | | | 283 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 1953 | N | 1803 | -0- | -150 | -0- | 335 | 1 | 1356 | 2 | N | 102 | 167 | 1 | | | 218 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 09 | 1900 | N | 1900 | -0- | -0- | -0- | 324 | 1 | 1468 | 2 | N | 98 | 181 | 1 | | | 135 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 1857 | N | 1857 | -0- | -0- | -0- | 335 | 1 | 1412 | 2 | N | 100 | | | | | 235 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 1803 | N | 1803 | -0- | -0- | -0- | 324 | 1 | 1418 | 2 | N | 55 | 185 | 1 | | | 105 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1864 | -0- | -89 | -0- | 330 | 1 | 1431 | 2 | N | 94 | | | | | 199 |
| | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,203 TOTAL CONDENSATE PROD: 988

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 843 | -0- | -149 | -0- | 784 | 2 | 59 | 9 | N | 54 | | | | | 218 |
| 02 | 922 | N | 922 | -0- | -0- | -0- | 786 | 2 | 136 | 9 | N | 124 | 183 | 1 | | | 159 |
| 03 | 884 | N | 884 | -0- | -0- | -0- | 751 | 2 | 133 | 9 | N | 121 | 186 | 1 | | | 94 |
| 04 | 810 | N | 722 | -0- | -88 | -0- | 672 | 2 | 50 | 9 | N | 45 | | | | | 139 |
| 05 | 1023 | N | 909 | -0- | -114 | -0- | 854 | 2 | 55 | 9 | N | 50 | | | | | 189 |
| 06 | 1149 | N | 1149 | -0- | -0- | -0- | 934 | 2 | 215 | 9 | N | 195 | 192 | 1 | | | 192 |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 768 | 2 | 89 | 9 | N | 81 | 184 | 1 | | | 89 |
| 08 | 934 | N | 934 | -0- | -0- | -0- | 826 | 2 | 108 | 9 | N | 98 | | | | | 187 |
| 09 | 1140 | N | 769 | -0- | -371 | -0- | 691 | 2 | 78 | 9 | N | 71 | 180 | 1 | | | 78 |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 790 | 2 | 88 | 9 | N | 80 | | | | | 158 |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 812 | 2 | 111 | 9 | N | 101 | | | | | 259 |
| 12 | 806 | N | 770 | -0- | -36 | -0- | 761 | 2 | 9 | 9 | N | 8 | 192 | 1 | | | 75 |

TOTAL GAS PROD: 10,560 TOTAL CONDENSATE PROD: 1,028

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 500 | -0- | | -58 | | -0- | 458 | 2 | 42 | 9 | N | 38 | | | | | 158 |
| 02 | 504 | N | 408 | -0- | | -96 | | -0- | 369 | 2 | 39 | 9 | N | 35 | | | | | 193 |
| 03 | 527 | N | 384 | -0- | | -143 | | -0- | 361 | 2 | 23 | 9 | N | 21 | 133 | 1 | | | 81 |
| 04 | 480 | N | 369 | -0- | | -111 | | -0- | 355 | 2 | 14 | 9 | N | 13 | | | | | 94 |
| 05 | 465 | N | 384 | -0- | | -81 | | -0- | 384 | 2 | | | N | -0- | | | | | 94 |
| 06 | 360 | N | 333 | -0- | | -27 | | -0- | 333 | 2 | | | N | -0- | | | | | 94 |
| 07 | 372 | N | 292 | -0- | | -80 | | -0- | 292 | 2 | | | N | -0- | | | | | 94 |
| 08 | 372 | N | 266 | -0- | | -106 | | -0- | 266 | 2 | | | N | -0- | | | | | 94 |
| 09 | 330 | N | 204 | -0- | | -126 | | -0- | 204 | 2 | | | N | -0- | | | | | 94 |
| 10 | 279 | N | 189 | -0- | | -90 | | -0- | 189 | 2 | | | N | -0- | | | | | 94 |
| 11 | 270 | N | 181 | -0- | | -89 | | -0- | 181 | 2 | | | N | -0- | | | | | 94 |
| 12 | 217 | N | 157 | -0- | | -60 | | -0- | 157 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 3,667 TOTAL CONDENSATE PROD: 107

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3175 | -0- | | -359 | | -0- | 3009 | 2 | 166 | 9 | N | 151 | 192 | 1 | | | 242 |
| 02 | 3192 | X | 2751 | -0- | | -441 | | -0- | 2621 | 2 | 130 | 9 | N | 118 | | | | | 360 |
| 03 | 3534 | X | 3192 | -0- | | -342 | | -0- | 3034 | 2 | 158 | 9 | N | 144 | 308 | 1 | | | 196 |
| 04 | 3420 | X | 3192 | -0- | | -228 | | -0- | 2985 | 2 | 207 | 9 | N | 188 | 196 | 1 | | | 188 |
| 05 | 3410 | X | 3247 | -0- | | -163 | | -0- | 3021 | 2 | 226 | 9 | N | 205 | 192 | 1 | | | 201 |
| 06 | 3090 | X | 2943 | -0- | | -147 | | -0- | 2752 | 2 | 191 | 9 | N | 174 | 177 | 1 | | | 198 |
| 07 | 3286 | X | 3047 | -0- | | -239 | | -0- | 2825 | 2 | 222 | 9 | N | 202 | 171 | 1 | | | 229 |
| 08 | 3286 | X | 2942 | -0- | | -344 | | -0- | 2731 | 2 | 211 | 9 | N | 192 | 183 | 1 | | | 238 |
| 09 | 3180 | X | 2998 | -0- | | -182 | | -0- | 2810 | 2 | 188 | 9 | N | 171 | 168 | 1 | | | 241 |
| 10 | 3255 | X | 2747 | -0- | | -508 | | -0- | 2587 | 2 | 160 | 9 | N | 145 | 183 | 1 | | | 203 |
| 11 | 2940 | X | 2660 | -0- | | -280 | | -0- | 2533 | 2 | 127 | 9 | N | 115 | 150 | 1 | | | 168 |
| 12 | 3445 | X | 3445 | -0- | | -0- | | -0- | 3259 | 2 | 186 | 9 | N | 169 | 182 | 1 | | | 155 |

TOTAL GAS PROD: 36,339 TOTAL CONDENSATE PROD: 1,974

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5363 | X | 5139 | -0- | | -224 | | -0- | 4748 | 2 | 391 | 9 | N | 355 | 379 | 1 | | | 134 |
| 02 | 4844 | X | 4593 | -0- | | -251 | | -0- | 4262 | 2 | 331 | 9 | N | 301 | 183 | 1 | | | 252 |
| 03 | 5332 | X | 5015 | -0- | | -317 | | -0- | 4657 | 2 | 358 | 9 | N | 325 | 340 | 1 | | | 237 |
| 04 | 5100 | X | 4919 | -0- | | -181 | | -0- | 4545 | 2 | 374 | 9 | N | 340 | 370 | 1 | | | 207 |
| 05 | 5270 | X | 5041 | -0- | | -229 | | -0- | 4678 | 2 | 363 | 9 | N | 330 | 383 | 1 | | | 154 |
| 06 | 4980 | X | 4834 | -0- | | -146 | | -0- | 4504 | 2 | 330 | 9 | N | 300 | 182 | 1 | | | 272 |
| 07 | 5084 | X | 4958 | -0- | | -126 | | -0- | 4615 | 2 | 343 | 9 | N | 312 | 377 | 1 | | | 207 |
| 08 | 5084 | X | 4795 | -0- | | -289 | | -0- | 4484 | 2 | 311 | 9 | N | 283 | 369 | 1 | | | 121 |
| 09 | 4920 | X | 4523 | -0- | | -397 | | -0- | 4250 | 2 | 273 | 9 | N | 248 | 181 | 1 | | | 188 |
| 10 | 5053 | X | 4625 | -0- | | -428 | | -0- | 4353 | 2 | 272 | 9 | N | 247 | 181 | 1 | | | 254 |
| 11 | 4830 | X | 4566 | -0- | | -264 | | -0- | 4303 | 2 | 263 | 9 | N | 239 | 374 | 1 | | | 119 |
| 12 | 4960 | X | 4726 | -0- | | -234 | | -0- | 4393 | 2 | 333 | 9 | N | 303 | 191 | 1 | | | 231 |

TOTAL GAS PROD: 57,734 TOTAL CONDENSATE PROD: 3,583

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4428 | -0- | | -408 | | -0- | 4142 | 2 | 286 | 9 | N | 260 | 196 | 1 | | | 277 |
| 02 | 4368 | X | 3793 | -0- | | -575 | | -0- | 3572 | 2 | 221 | 9 | N | 201 | 311 | 1 | | | 167 |
| 03 | 4712 | X | 4282 | -0- | | -430 | | -0- | 4031 | 2 | 251 | 9 | N | 228 | 193 | 1 | | | 202 |
| 04 | 4560 | X | 4460 | -0- | | -100 | | -0- | 4168 | 2 | 292 | 9 | N | 265 | 359 | 1 | | | 108 |
| 05 | 4510 | X | 4510 | -0- | | -0- | | -0- | 4217 | 2 | 293 | 9 | N | 266 | 189 | 1 | | | 185 |
| 06 | 4290 | X | 4215 | -0- | | -75 | | -0- | 3928 | 2 | 287 | 9 | N | 261 | 193 | 1 | | | 253 |
| 07 | 4619 | X | 4375 | -0- | | -244 | | -0- | 4099 | 2 | 276 | 9 | N | 251 | 325 | 1 | | | 179 |
| 08 | 4619 | X | 4169 | -0- | | -450 | | -0- | 3910 | 2 | 259 | 9 | N | 235 | 189 | 1 | | | 225 |
| 09 | 4470 | X | 4114 | -0- | | -356 | | -0- | 3857 | 2 | 257 | 9 | N | 234 | 192 | 1 | | | 267 |
| 10 | 4495 | X | 4139 | -0- | | -356 | | -0- | 3899 | 2 | 240 | 9 | N | 218 | 190 | 1 | | | 295 |
| 11 | 4349 | X | 4349 | -0- | | -0- | | -0- | 4052 | 2 | 297 | 9 | N | 270 | 364 | 1 | | | 201 |
| 12 | 4371 | X | 4098 | -0- | | -273 | | -0- | 3802 | 2 | 296 | 9 | N | 269 | 193 | 1 | | | 277 |

TOTAL GAS PROD: 50,932 TOTAL CONDENSATE PROD: 2,958

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 5671 | -0- | | -901 | | -0- | 5339 | 2 | 332 | 9 | N | 302 | 369 | 1 | | | 184 |
| 02 | 6384 | X | 5437 | -0- | | -947 | | -0- | 5071 | 2 | 366 | 9 | N | 333 | 465 | 1 | | | 52 |
| 03 | 7068 | X | 5718 | -0- | | -1350 | | -0- | 5378 | 2 | 340 | 9 | N | 309 | 199 | 1 | | | 162 |
| 04 | 6840 | X | 4433 | -0- | | -2407 | | -0- | 4210 | 2 | 223 | 9 | N | 203 | 272 | 1 | | | 93 |
| 05 | 6541 | X | 4984 | -0- | | -1557 | | -0- | 4723 | 2 | 261 | 9 | N | 237 | 179 | 1 | | | 151 |
| 06 | 5820 | X | 4726 | -0- | | -1094 | | -0- | 4496 | 2 | 230 | 9 | N | 209 | 188 | 1 | | | 172 |
| 07 | 6014 | X | 5239 | -0- | | -775 | | -0- | 4978 | 2 | 261 | 9 | N | 237 | 364 | 1 | | | 45 |
| 08 | 5704 | X | 5423 | -0- | | -281 | | -0- | 5125 | 2 | 298 | 9 | N | 271 | 175 | 1 | | | 141 |
| 09 | 5273 | X | 5273 | -0- | | -0- | | -0- | 4969 | 2 | 304 | 9 | N | 276 | 380 | 1 | | | 37 |
| 10 | 5519 | X | 5519 | -0- | | -0- | | -0- | 5212 | 2 | 307 | 9 | N | 279 | 190 | 1 | | | 126 |
| 11 | 5370 | X | 5370 | -0- | | -0- | | -0- | 5066 | 2 | 304 | 9 | N | 276 | 188 | 1 | | | 214 |
| 12 | 5562 | X | 5562 | -0- | | -0- | | -0- | 5232 | 2 | 330 | 9 | N | 300 | 382 | 1 | | | 132 |

TOTAL GAS PROD: 63,355 TOTAL CONDENSATE PROD: 3,232

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | X | 3919 | -0- | -359 | -0- | 878 | 1 | 2864 | 2 | N | 161 | 195 | 1 | | | 205 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3594 | -0- | -270 | -0- | 736 | 1 | 2680 | 2 | N | 162 | 190 | 1 | | | 177 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 03 | 4278 | X | 4038 | -0- | -240 | -0- | 878 | 1 | 2908 | 2 | N | 229 | 193 | 1 | | | 213 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 04 | 3944 | X | 3944 | -0- | -0- | -0- | 850 | 1 | 2878 | 2 | N | 196 | 191 | 1 | | | 218 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 05 | 4028 | X | 4028 | -0- | -0- | -0- | 878 | 1 | 2937 | 2 | N | 194 | 176 | 1 | | | 236 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 06 | 4085 | X | 4085 | -0- | -0- | -0- | 850 | 1 | 3028 | 2 | N | 188 | 161 | 1 | | | 263 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 07 | 4134 | X | 4134 | -0- | -0- | -0- | 878 | 1 | 3085 | 2 | N | 155 | 173 | 1 | | | 245 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 08 | 4061 | X | 4054 | -0- | -7 | -0- | 878 | 1 | 3018 | 2 | N | 144 | 174 | 1 | | | 215 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 09 | 4080 | X | 3839 | -0- | -241 | -0- | 850 | 1 | 2817 | 2 | N | 156 | 180 | 1 | | | 191 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3940 | -0- | -276 | -0- | 878 | 1 | 2879 | 2 | N | 166 | 186 | 1 | | | 171 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3765 | -0- | -315 | -0- | 850 | 1 | 2741 | 2 | N | 158 | 191 | 1 | | | 138 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3838 | -0- | -285 | -0- | 878 | 1 | 2786 | 2 | N | 158 | 189 | 1 | | | 107 |
| | | | | | | | 174 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,178 TOTAL CONDENSATE PROD: 2,067

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS TRUST WELL #: 1H RRCID -> 290517 COMPL. DATE 09/08/2014 TOTAL DEPTH 9024 PERF. 9250 - 16620

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 4376 | -0- | -1948 | -0- | 878 | 1 | 3132 | 2 | N | 333 | 387 | 1 | | | 64 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 02 | 5712 | X | 3633 | -0- | -2079 | -0- | 623 | 1 | 2692 | 2 | N | 289 | 183 | 1 | | | 170 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 03 | 5549 | X | 4418 | -0- | -1131 | -0- | 878 | 1 | 3162 | 2 | N | 344 | 369 | 1 | | | 145 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 04 | 5474 | X | 5474 | -0- | -0- | -0- | 850 | 1 | 4133 | 2 | N | 446 | 385 | 1 | | | 206 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 05 | 5711 | X | 5711 | -0- | -0- | -0- | 878 | 1 | 4380 | 2 | N | 412 | 370 | 1 | | | 248 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 06 | 5115 | X | 5115 | -0- | -0- | -0- | 850 | 1 | 3882 | 2 | N | 348 | 379 | 1 | | | 217 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 07 | 5642 | X | 3746 | -0- | -1896 | -0- | 850 | 1 | 2540 | 2 | N | 324 | 375 | 1 | | | 166 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 08 | 5704 | X | 4788 | -0- | -916 | -0- | 821 | 1 | 3595 | 2 | N | 338 | 375 | 1 | | | 129 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 09 | 5520 | X | 5127 | -0- | -393 | -0- | 821 | 1 | 3909 | 2 | N | 361 | 193 | 1 | | | 297 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 10 | 5704 | X | 5546 | -0- | -158 | -0- | 850 | 1 | 4268 | 2 | N | 389 | 578 | 1 | | | 108 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 11 | 5130 | X | 4844 | -0- | -286 | -0- | 822 | 1 | 3668 | 2 | N | 322 | 174 | 1 | | | 256 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 12 | 5475 | X | 5475 | -0- | -0- | -0- | 878 | 1 | 4180 | 2 | N | 379 | 516 | 1 | | | 119 |
| | | | | | | | 417 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,253 TOTAL CONDENSATE PROD: 4,285

ALEXANDER UNIT 66 WELL #: 2H RRCID -> 290618 COMPL. DATE 10/15/2013 TOTAL DEPTH 8708 PERF. 9358 - 14638

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 5 | -0- | -2041 | -0- | 3 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 02 | 1540 | N | 389 | -0- | -1151 | -0- | 339 | 2 | 50 | 9 | N | 45 | | | | | 71 |
| 03 | 1550 | N | 1390 | -0- | -160 | -0- | 1259 | 2 | 131 | 9 | N | 119 | | | | | 190 |
| 04 | 1349 | N | 1349 | -0- | -0- | -0- | 1248 | 2 | 101 | 9 | N | 92 | 175 | 1 | | | 107 |
| 05 | 1540 | N | 1540 | -0- | -0- | -0- | 1406 | 2 | 134 | 9 | N | 122 | 175 | 1 | | | 54 |
| 06 | 1384 | N | 1384 | -0- | -0- | -0- | 1309 | 2 | 75 | 9 | N | 68 | 77 | 1 | | | 45 |
| 07 | 1395 | N | 428 | -0- | -967 | -0- | 406 | 2 | 22 | 9 | N | 20 | | | | | 65 |
| 08 | 1550 | N | 64 | -0- | -1486 | -0- | 64 | 2 | | | N | -0- | | | | | 65 |
| 09 | 1380 | N | 8 | -0- | -1372 | -0- | 8 | 2 | | | N | -0- | | | | | 65 |
| 10 | 434 | N | 1 | -0- | -433 | -0- | 1 | 2 | | | N | -0- | | | | | 65 |
| 11 | 60 | N | 4 | -0- | -56 | -0- | 4 | 2 | | | N | -0- | | | | | 65 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 6,562 TOTAL CONDENSATE PROD: 468

FARRAR 118 WELL #: 1HR RRCID -> 290619 COMPL. DATE 06/24/2015 TOTAL DEPTH 8185 PERF. 8424 - 12794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2331 | N | 2331 | -0- | -0- | -0- | 2204 | 2 | 127 | 9 | N | 115 | | | | | 262 |
| 02 | 2156 | N | 1866 | -0- | -290 | -0- | 1799 | 2 | 67 | 9 | N | 61 | 191 | 1 | | | 132 |
| 03 | 2449 | N | 2111 | -0- | -338 | -0- | 2071 | 2 | 40 | 9 | N | 36 | | | | | 168 |
| 04 | 2250 | N | 2073 | -0- | -177 | -0- | 2033 | 2 | 40 | 9 | N | 36 | | | | | 204 |
| 05 | 2123 | N | 2123 | -0- | -0- | -0- | 2080 | 2 | 43 | 9 | N | 39 | 193 | 1 | | | 50 |
| 06 | 2040 | N | 2007 | -0- | -33 | -0- | 2004 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 07 | 2169 | N | 2169 | -0- | -0- | -0- | 2060 | 2 | 109 | 9 | N | 99 | | | | | 152 |
| 08 | 2108 | N | 2052 | -0- | -56 | -0- | 2011 | 2 | 41 | 9 | N | 37 | 177 | 1 | | | 12 |
| 09 | 2010 | N | 2006 | -0- | -4 | -0- | 1916 | 2 | 90 | 9 | N | 82 | | | | | 94 |
| 10 | 2170 | N | 1957 | -0- | -213 | -0- | 1910 | 2 | 47 | 9 | N | 43 | | | | | 137 |
| 11 | 1980 | N | 1869 | -0- | -111 | -0- | 1811 | 2 | 58 | 9 | N | 53 | | | | | 190 |
| 12 | 2077 | N | 1948 | -0- | -129 | -0- | 1890 | 2 | 58 | 9 | N | 53 | 190 | 1 | | | 53 |

TOTAL GAS PROD: 24,512 TOTAL CONDENSATE PROD: 657

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL 1 WELL #: 1H RRCID -> 290620 COMPL. DATE 10/30/2017 TOTAL DEPTH 9072 PERF. 9336 - 13882

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3131 | -0- | -0- | -0- | | 2887 | 2 | 244 | 9 | N | 222 | 176 | 1 | | | 237 |
| 02 | 2772 | X | 2743 | -0- | -29 | -0- | | 2545 | 2 | 198 | 9 | N | 180 | 200 | 1 | | | 217 |
| 03 | 3069 | X | 2945 | -0- | -124 | -0- | | 2703 | 2 | 242 | 9 | N | 220 | 188 | 1 | | | 249 |
| 04 | 3030 | X | 2745 | -0- | -285 | -0- | | 2510 | 2 | 235 | 9 | N | 214 | 364 | 1 | | | 99 |
| 05 | 3131 | X | 2776 | -0- | -355 | -0- | | 2543 | 2 | 233 | 9 | N | 212 | 178 | 1 | | | 133 |
| 06 | 3030 | X | 2598 | -0- | -432 | -0- | | 2388 | 2 | 210 | 9 | N | 191 | 181 | 1 | | | 143 |
| 07 | 3038 | X | 2671 | -0- | -367 | -0- | | 2442 | 2 | 229 | 9 | N | 208 | 178 | 1 | | | 173 |
| 08 | 2945 | X | 2706 | -0- | -239 | -0- | | 2475 | 2 | 231 | 9 | N | 210 | 189 | 1 | | | 194 |
| 09 | 2760 | X | 2582 | -0- | -178 | -0- | | 2370 | 2 | 212 | 9 | N | 193 | 182 | 1 | | | 205 |
| 10 | 2790 | X | 2692 | -0- | -98 | -0- | | 2453 | 2 | 239 | 9 | N | 217 | 196 | 1 | | | 226 |
| 11 | 2610 | X | 2575 | -0- | -35 | -0- | | 2368 | 2 | 207 | 9 | N | 188 | 190 | 1 | | | 224 |
| 12 | 2697 | X | 2660 | -0- | -37 | -0- | | 2482 | 2 | 178 | 9 | N | 162 | 190 | 1 | | | 196 |

TOTAL GAS PROD: 32,824 TOTAL CONDENSATE PROD: 2,417

MARYLE 60 WELL #: 1H RRCID -> 290680 COMPL. DATE 03/22/2014 TOTAL DEPTH 8147 PERF. 8550 - 13026

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | X | 1437 | -0- | -0- | -0- | | 335 | 1 | 985 | 2 | N | 106 | | | | | 195 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 453 | X | 453 | -0- | -0- | -0- | | 302 | 1 | 151 | 9 | N | 137 | | | | | 332 |
| 03 | 365 | X | 365 | -0- | -0- | -0- | | 335 | 1 | 30 | 9 | N | 27 | | | | | 359 |
| 04 | 370 | X | 370 | -0- | -0- | -0- | | 324 | 1 | 46 | 9 | N | 42 | 175 | 1 | | | 226 |
| 05 | 671 | X | 671 | -0- | -0- | -0- | | 335 | 1 | 208 | 2 | N | 116 | | | | | 342 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 06 | 1268 | X | 1268 | -0- | -0- | -0- | | 248 | 1 | 823 | 2 | N | 179 | 171 | 1 | | | 350 |
| | | | | | | | | 197 | 9 | | | | | | | | | |
| 07 | 1195 | X | 1195 | -0- | -0- | -0- | | 65 | 1 | 962 | 2 | N | 153 | 345 | 1 | | | 158 |
| | | | | | | | | 168 | 9 | | | | | | | | | |
| 08 | 1214 | X | 1214 | -0- | -0- | -0- | | 269 | 1 | 701 | 2 | N | 222 | 170 | 1 | | | 210 |
| | | | | | | | | 244 | 9 | | | | | | | | | |
| 09 | 1150 | X | 1150 | -0- | -0- | -0- | | 324 | 1 | 602 | 2 | N | 204 | 171 | 1 | | | 243 |
| | | | | | | | | 224 | 9 | | | | | | | | | |
| 10 | 1498 | X | 1498 | -0- | -0- | -0- | | 335 | 1 | 930 | 2 | N | 212 | 169 | 1 | | | 286 |
| | | | | | | | | 233 | 9 | | | | | | | | | |
| 11 | 1418 | X | 1418 | -0- | -0- | -0- | | 324 | 1 | 863 | 2 | N | 210 | 171 | 1 | | | 325 |
| | | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 766 | X | 766 | -0- | -0- | -0- | | 335 | 1 | 229 | 2 | N | 184 | 172 | 1 | | | 337 |
| | | | | | | | | 202 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,805 TOTAL CONDENSATE PROD: 1,792

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HAWKINS UNIT WELL #: 2H RRCID -> 290698 COMPL. DATE 10/23/2014 TOTAL DEPTH 10024 PERF.10478 - 14504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2243 | X | 2243 | -0- | -0- | -0- | 707 | 1 | 1402 | 2 | N | 122 | | | | | 234 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1680 | -0- | -0- | -0- | 638 | 1 | 950 | 2 | N | 84 | 193 | 1 | | | 125 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 2266 | X | 2266 | -0- | -0- | -0- | 707 | 1 | 1425 | 2 | N | 122 | | | | | 247 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 2146 | X | 2146 | -0- | -0- | -0- | 684 | 1 | 1320 | 2 | N | 129 | 189 | 1 | | | 187 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 05 | 1806 | X | 1806 | -0- | -0- | -0- | 707 | 1 | 977 | 2 | N | 111 | 194 | 1 | | | 104 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 06 | 2020 | X | 2020 | -0- | -0- | -0- | 684 | 1 | 1201 | 2 | N | 123 | 131 | 1 | | | 96 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 07 | 2011 | X | 2011 | -0- | -0- | -0- | 684 | 1 | 1209 | 2 | N | 107 | | | | | 203 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 08 | 2292 | X | 2292 | -0- | -0- | -0- | 707 | 1 | 1460 | 2 | N | 114 | 173 | 1 | | | 144 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 09 | 2152 | X | 2152 | -0- | -0- | -0- | 684 | 1 | 1344 | 2 | N | 113 | | | | | 257 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 1313 | X | 1313 | -0- | -0- | -0- | 684 | 1 | 523 | 2 | N | 96 | 181 | 1 | | | 172 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 769 | X | 769 | -0- | -0- | -0- | 684 | 1 | 85 | 9 | N | 77 | | | | | 249 |
| 12 | 2105 | X | 2105 | -0- | -0- | -0- | 707 | 1 | 1262 | 2 | N | 124 | 191 | 1 | | | 182 |
| | | | | | | | 136 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,803 TOTAL CONDENSATE PROD: 1,322

TORREY 279 WELL #: A 3HC RRCID -> 290723 COMPL. DATE 06/02/2014 TOTAL DEPTH 8434 PERF. 8900 - 12761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 660 | -0- | -611 | -0- | 280 | 1 | 370 | 2 | N | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 206 | 1 | 204 | 2 | N | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 806 | N | 679 | -0- | -127 | -0- | 335 | 1 | 305 | 2 | N | 35 | | | | | 63 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 04 | 1644 | N | 1644 | -0- | -0- | -0- | 279 | 1 | 1183 | 2 | N | 165 | 173 | 1 | | | 55 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 05 | 2485 | N | 2485 | -0- | -0- | -0- | 335 | 1 | 1985 | 2 | N | 150 | | | | | 205 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 06 | 2252 | N | 2252 | -0- | -0- | -0- | 324 | 1 | 1843 | 2 | N | 77 | 173 | 1 | | | 109 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 2191 | N | 2191 | -0- | -0- | -0- | 302 | 1 | 1824 | 2 | N | 59 | | | | | 168 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2142 | -0- | -338 | -0- | 335 | 1 | 1744 | 2 | N | 57 | 173 | 1 | | | 52 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2051 | -0- | -199 | -0- | 324 | 1 | 1659 | 2 | N | 62 | | | | | 114 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2153 | -0- | -48 | -0- | 335 | 1 | 1727 | 2 | N | 83 | | | | | 197 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2002 | -0- | -68 | -0- | 324 | 1 | 1610 | 2 | N | 62 | 175 | 1 | | | 84 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2029 | -0- | -79 | -0- | 335 | 1 | 1637 | 2 | N | 52 | | | | | 136 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,705 TOTAL CONDENSATE PROD: 817

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOSES 519 WELL #: 4H RRCID -> 290777 COMPL. DATE 10/18/2013 TOTAL DEPTH 8084 PERF. 8462 - 11786

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 2295 | -0- | 2295 | 979124 | 2123 | 2 | 172 | 9 | N | 156 | 171 | 1 | | | 248 |
| 02 | 0 | W | 1327 | -0- | 1327 | 980451 | 1231 | 2 | 96 | 9 | N | 87 | | | | | 335 |
| 03 | 0 | W | 1583 | -0- | 1583 | 982034 | 1514 | 2 | 69 | 9 | N | 63 | 149 | 1 | | | 249 |
| 04 | 0 | W | 2166 | -0- | 2166 | 984200 | 2021 | 2 | 145 | 9 | N | 132 | 171 | 1 | | | 210 |
| 05 | 0 | W | 2144 | -0- | 2144 | 986344 | 2000 | 2 | 144 | 9 | N | 131 | | | | | 341 |
| 06 | 0 | W | 2067 | -0- | 2067 | 988411 | 1922 | 2 | 145 | 9 | N | 132 | 164 | 1 | | | 309 |
| 07 | 0 | W | 2107 | -0- | 2107 | 990518 | 1960 | 2 | 147 | 9 | N | 134 | 161 | 1 | | | 282 |
| 08 | 0 | W | 2079 | -0- | 2079 | 992597 | 1938 | 2 | 141 | 9 | N | 128 | 168 | 1 | | | 242 |
| 09 | 0 | W | 2060 | -0- | 2060 | 994657 | 1946 | 2 | 114 | 9 | N | 104 | 176 | 1 | | | 170 |
| 10 | 0 | W | 2190 | -0- | 2190 | 996847 | 1995 | 2 | 195 | 9 | N | 177 | 175 | 1 | | | 172 |
| 11 | 0 | W | 2048 | -0- | 2048 | 998895 | 1929 | 2 | 119 | 9 | N | 108 | | | | | 280 |
| 12 | 0 | W | 1854 | -0- | 1854 | 1000749 | 1720 | 2 | 134 | 9 | N | 122 | 158 | 1 | | | 244 |

TOTAL GAS PROD: 23,920 TOTAL CONDENSATE PROD: 1,474

HUMPHREYS TRUST WELL #: 2H RRCID -> 291308 COMPL. DATE 02/25/2015 TOTAL DEPTH 9112 PERF. 9564 - 17814

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13591 | X | 13591 | -0- | -0- | -0- | 13132 | 2 | 459 | 9 | N | 417 | 391 | 1 | | | 382 |
| 02 | 14118 | X | 14118 | -0- | -0- | -0- | 13609 | 2 | 509 | 9 | N | 463 | 683 | 1 | | | 162 |
| 03 | 14829 | X | 14829 | -0- | -0- | -0- | 14349 | 2 | 480 | 9 | N | 436 | 382 | 1 | | | 216 |
| 04 | 14136 | X | 14136 | -0- | -0- | -0- | 13638 | 2 | 498 | 9 | N | 453 | 553 | 1 | | | 116 |
| 05 | 14740 | X | 14740 | -0- | -0- | -0- | 14249 | 2 | 491 | 9 | N | 446 | 379 | 1 | | | 183 |
| 06 | 14090 | X | 14090 | -0- | -0- | -0- | 13653 | 2 | 437 | 9 | N | 397 | 383 | 1 | | | 197 |
| 07 | 14393 | X | 14393 | -0- | -0- | -0- | 13967 | 2 | 426 | 9 | N | 387 | 435 | 1 | | | 149 |
| 08 | 14197 | X | 14197 | -0- | -0- | -0- | 13742 | 2 | 455 | 9 | N | 414 | 383 | 1 | | | 180 |
| 09 | 13723 | X | 13723 | -0- | -0- | -0- | 13285 | 2 | 438 | 9 | N | 398 | 386 | 1 | | | 192 |
| 10 | 13941 | X | 13941 | -0- | -0- | -0- | 13480 | 2 | 461 | 9 | N | 419 | 382 | 1 | | | 229 |
| 11 | 13526 | X | 13526 | -0- | -0- | -0- | 13094 | 2 | 432 | 9 | N | 393 | 370 | 1 | | | 252 |
| 12 | 13748 | X | 13748 | -0- | -0- | -0- | 13316 | 2 | 432 | 9 | N | 393 | 422 | 1 | | | 223 |

TOTAL GAS PROD: 169,032 TOTAL CONDENSATE PROD: 5,016

UNBRIDLED RESOURCES, LLC 875461
MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF. 10222 - 14515

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1652 | -0- | -84 | -0- | 1634 | 2 | 18 | 9 | N | 16 | | | | | 124 |
| 02 | 1652 | N | 592 | -0- | -1060 | -0- | 575 | 2 | 17 | 9 | N | 15 | 85 | 1 | | | 54 |
| 03 | 1941 | N | 1941 | -0- | -0- | -0- | 1911 | 2 | 30 | 9 | N | 27 | | | | | 81 |
| 04 | 1659 | N | 1659 | -0- | -0- | -0- | 1628 | 2 | 31 | 9 | N | 28 | | | | | 109 |
| 05 | 1639 | N | 1639 | -0- | -0- | -0- | 1611 | 2 | 28 | 9 | N | 25 | | | | | 134 |
| 06 | 1586 | N | 1586 | -0- | -0- | -0- | 1565 | 2 | 21 | 9 | N | 19 | 91 | 1 | | | 62 |
| 07 | 1758 | N | 1758 | -0- | -0- | -0- | 77 | 1 | 1652 | 2 | N | 26 | | | | | 88 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 1748 | N | 1748 | -0- | -0- | -0- | 76 | 1 | 1648 | 2 | N | 22 | | | | | 110 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 1715 | N | 1715 | -0- | -0- | -0- | 78 | 1 | 1602 | 2 | N | 32 | | | | | 142 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1552 | N | 1552 | -0- | -0- | -0- | 64 | 1 | 1466 | 2 | N | 20 | | | | | 162 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1582 | -0- | -98 | -0- | 62 | 1 | 1489 | 2 | N | 28 | | | | | 190 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1743 | N | 1743 | -0- | -0- | -0- | 285 | 1 | 1427 | 2 | N | 28 | | | | | 218 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,167 TOTAL CONDENSATE PROD: 286

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1805 | N | 1805 | -0- | -0- | -0- | 1434 | 2 | 371 | 9 | N | 337 | 339 | 1 | | | 538 |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 1330 | 2 | 251 | 9 | N | 228 | 341 | 1 | | | 425 |
| 03 | 1949 | N | 1949 | -0- | -0- | -0- | 1652 | 2 | 297 | 9 | N | 270 | 177 | 1 | | | 518 |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 851 | 2 | 85 | 9 | N | 77 | 177 | 1 | | | 418 |
| 05 | 1054 | N | 628 | -0- | -426 | -0- | 628 | 2 | | | N | -0- | | | | | 418 |
| 06 | 1227 | N | 1227 | -0- | -0- | -0- | 1011 | 2 | 216 | 9 | N | 196 | 157 | 1 | | | 457 |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 152 | 1 | 1123 | 2 | N | 116 | 336 | 1 | | | 237 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 1381 | N | 1381 | -0- | -0- | -0- | 142 | 1 | 1094 | 2 | N | 132 | 171 | 1 | | | 198 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 130 | 1 | 1102 | 2 | N | 221 | 171 | 1 | | | 248 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 99 | 1 | 902 | 2 | N | 99 | 188 | 1 | | | 159 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 1020 | N | 661 | -0- | -359 | -0- | 71 | 1 | 581 | 2 | N | 8 | | | | | 167 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 409 | N | 409 | -0- | -0- | -0- | 28 | 1 | 369 | 2 | N | 11 | | | | | 178 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,565 TOTAL CONDENSATE PROD: 1,695

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 118 | | | | | 118 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 118

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | -0- | -0- | -3317 | -0- | | | | | N | -0- | | | | | 184 |
| 02 | 2940 | X | 49 | -0- | -2891 | -0- | 49 | 2 | | | N | -0- | | | | | 184 |
| 03 | 3224 | X | 27 | -0- | -3197 | -0- | 27 | 2 | | | N | -0- | | | | | 184 |
| 04 | 3090 | X | 40 | -0- | -3050 | -0- | 40 | 2 | | | N | -0- | | | | | 184 |
| 05 | 3322 | X | 3322 | -0- | -0- | -0- | 3233 | 2 | 89 | 9 | N | 81 | 179 | 1 | | | 86 |
| 06 | 3888 | X | 3888 | -0- | -0- | -0- | 3832 | 2 | 56 | 9 | N | 51 | | | | | 137 |
| 07 | 3625 | X | 3625 | -0- | -0- | -0- | 3548 | 2 | 77 | 9 | N | 70 | | | | | 207 |
| 08 | 3317 | X | 3156 | -0- | -161 | -0- | 122 | 1 | 2971 | 2 | N | 57 | 177 | 1 | | | 87 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2726 | -0- | -484 | -0- | 2656 | 2 | 70 | 9 | N | 64 | | | | | 151 |
| 10 | 3317 | X | 522 | -0- | -2795 | -0- | 16 | 1 | 494 | 2 | N | 11 | | | | | 162 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3210 | X | 18 | -0- | -3192 | -0- | 18 | 2 | | | N | -0- | | | | | 162 |
| 12 | 3317 | X | 1 | -0- | -3316 | -0- | 1 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 17,374 TOTAL CONDENSATE PROD: 334

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 2731 | -0- | -1175 | -0- | 2713 | 2 | 18 | 9 | N | 16 | | | | | 131 |
| 02 | 3528 | X | 2157 | -0- | -1371 | -0- | 2140 | 2 | 17 | 9 | N | 15 | | | | | 146 |
| 03 | 4212 | X | 4212 | -0- | -0- | -0- | 4170 | 2 | 42 | 9 | N | 38 | 72 | 1 | | | 112 |
| 04 | 4134 | X | 4134 | -0- | -0- | -0- | 4097 | 2 | 37 | 9 | N | 34 | | | | | 146 |
| 05 | 4300 | X | 4300 | -0- | -0- | -0- | 4266 | 2 | 34 | 9 | N | 31 | 146 | 1 | | | 31 |
| 06 | 3987 | X | 3987 | -0- | -0- | -0- | 3968 | 2 | 19 | 9 | N | 17 | | | | | 48 |
| 07 | 4278 | X | 4220 | -0- | -58 | -0- | 139 | 1 | 4056 | 2 | N | 23 | | | | | 71 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 4309 | X | 4188 | -0- | -121 | -0- | 105 | 1 | 4058 | 2 | N | 23 | | | | | 94 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4170 | X | 4041 | -0- | -129 | -0- | 106 | 1 | 3895 | 2 | N | 36 | | | | | 130 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 4309 | X | 3725 | -0- | -584 | -0- | 100 | 1 | 3606 | 2 | N | 17 | | | | | 147 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4080 | X | 4059 | -0- | -21 | -0- | 101 | 1 | 3918 | 2 | N | 36 | | | | | 183 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 4216 | X | 4136 | -0- | -80 | -0- | 109 | 1 | 3980 | 2 | N | 43 | | | | | 226 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,890 TOTAL CONDENSATE PROD: 329

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 1105 | 2 | 69 | 9 | N | 63 | 157 | 1 | | | 177 |
| 02 | 1008 | N | 869 | -0- | -139 | -0- | 856 | 2 | 13 | 9 | N | 12 | | | | | 189 |
| 03 | 1116 | N | 344 | -0- | -772 | -0- | 344 | 2 | | | N | -0- | | | | | 189 |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 189 |
| 05 | 961 | N | 441 | -0- | -520 | -0- | 432 | 2 | 9 | 9 | N | 8 | 162 | 1 | | | 35 |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 346 | 2 | 33 | 9 | N | 30 | | | | | 65 |
| 07 | 465 | N | 379 | -0- | -86 | -0- | 28 | 1 | 315 | 2 | N | 33 | | | | | 98 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 341 | N | 340 | -0- | -1 | -0- | 37 | 1 | 303 | 2 | N | -0- | | | | | 98 |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 8 | 1 | 225 | 2 | N | -0- | | | | | 98 |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 98 |
| 11 | 330 | N | 324 | -0- | -6 | -0- | 8 | 1 | 244 | 2 | N | 65 | | | | | 163 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 138 | N | 138 | -0- | -0- | -0- | 35 | 1 | 103 | 2 | N | -0- | | | | | 163 |

TOTAL GAS PROD: 5,425 TOTAL CONDENSATE PROD: 211

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4005 | X | 4005 | -0- | -0- | -0- | 3782 | 2 | 223 | 9 | N | 203 | 160 | 1 | | | 357 |
| 02 | 3220 | X | 3208 | -0- | -12 | -0- | 3006 | 2 | 202 | 9 | N | 184 | | | | | 541 |
| 03 | 3565 | X | 2517 | -0- | -1048 | -0- | 2255 | 2 | 262 | 9 | N | 238 | 331 | 1 | | | 448 |
| 04 | 3904 | X | 3904 | -0- | -0- | -0- | 3636 | 2 | 268 | 9 | N | 244 | 161 | 1 | | | 531 |
| 05 | 4058 | X | 4058 | -0- | -0- | -0- | 3798 | 2 | 260 | 9 | N | 236 | 505 | 1 | | | 262 |
| 06 | 3885 | X | 3885 | -0- | -0- | -0- | 3676 | 2 | 209 | 9 | N | 190 | 336 | 1 | | | 116 |
| 07 | 4295 | X | 4295 | -0- | -0- | -0- | 296 | 1 | 3703 | 2 | N | 269 | 160 | 1 | | | 225 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 08 | 3966 | X | 3966 | -0- | -0- | -0- | 303 | 1 | 3642 | 2 | N | 19 | 164 | 1 | | | 80 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3891 | X | 3891 | -0- | -0- | -0- | 128 | 1 | 3459 | 2 | N | 276 | 176 | 1 | | | 180 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 10 | 3782 | X | 3782 | -0- | -0- | -0- | 3665 | 2 | 117 | 9 | N | 106 | 169 | 1 | | | 117 |
| 11 | 4047 | X | 4047 | -0- | -0- | -0- | 3796 | 2 | 251 | 9 | N | 228 | 170 | 1 | | | 175 |
| 12 | 3565 | X | 3306 | -0- | -259 | -0- | 367 | 1 | 2684 | 2 | N | 232 | 340 | 1 | | | 67 |
| | | | | | | | 255 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,864 TOTAL CONDENSATE PROD: 2,425

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 14B2 | EXT | 1918 | -0- | 1918 | 1918 | 1918 | 2 | | | N | -0- | | | | | 130 |
| 08 | 14B2 | EXT | 1990 | -0- | 1990 | 3908 | 1990 | 2 | | | N | -0- | | | | | 130 |
| 09 | 14B2 | EXT | 918 | -0- | 918 | 4826 | 169 | 1 | 749 | 2 | N | -0- | | | | | 130 |
| 10 | 8094 | X | 3268 | -0- | -4826 | -0- | 1325 | 1 | 1391 | 2 | N | 502 | 354 | 1 | | | 278 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 11 | 2091 | X | 2091 | -0- | -0- | -0- | 929 | 1 | 1057 | 2 | N | 95 | | | | | 373 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 1044 | X | 1044 | -0- | -0- | -0- | 346 | 1 | 501 | 2 | N | 179 | | | | | 552 |
| | | | | | | | 197 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,229 TOTAL CONDENSATE PROD: 776

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1493 | -0- | -119 | -0- | 1442 | 2 | 51 | 9 | N | 46 | | | | | 130 |
| 02 | 1389 | N | 1389 | -0- | -0- | -0- | 1289 | 2 | 100 | 9 | N | 91 | | | | | 221 |
| 03 | 1674 | N | 1189 | -0- | -485 | -0- | 1093 | 2 | 96 | 9 | N | 87 | 167 | 1 | | | 141 |
| 04 | 1501 | N | 1501 | -0- | -0- | -0- | 1428 | 2 | 73 | 9 | N | 66 | | | | | 207 |
| 05 | 1554 | N | 1554 | -0- | -0- | -0- | 1475 | 2 | 79 | 9 | N | 72 | 179 | 1 | | | 100 |
| 06 | 1434 | N | 1434 | -0- | -0- | -0- | 1372 | 2 | 62 | 9 | N | 56 | | | | | 156 |
| 07 | 1550 | N | 1479 | -0- | -71 | -0- | 1438 | 2 | 41 | 9 | N | 37 | | | | | 193 |
| 08 | 1570 | N | 1570 | -0- | -0- | -0- | 86 | 1 | 1432 | 2 | N | 47 | | | | | 240 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 1483 | N | 1483 | -0- | -0- | -0- | 178 | 1 | 1247 | 2 | N | 53 | | | | | 293 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 1369 | 2 | 36 | 9 | N | 33 | 174 | 1 | | | 152 |
| 11 | 1530 | N | 1288 | -0- | -242 | -0- | 1254 | 2 | 34 | 9 | N | 31 | | | | | 183 |
| 12 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | 183 |

TOTAL GAS PROD: 16,765 TOTAL CONDENSATE PROD: 619

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2966 | -0- | -382 | -0- | 2919 | 2 | 47 | 9 | N | 43 | | | | | 247 |
| 02 | 3024 | X | 2660 | -0- | -364 | -0- | 2624 | 2 | 36 | 9 | N | 33 | | | | | 280 |
| 03 | 3286 | X | 3227 | -0- | -59 | -0- | 3139 | 2 | 88 | 9 | N | 80 | | | | | 360 |
| 04 | 3090 | X | 2977 | -0- | -113 | -0- | 2955 | 2 | 22 | 9 | N | 20 | 172 | 1 | | | 208 |
| 05 | 3162 | X | 2923 | -0- | -239 | -0- | 2868 | 2 | 55 | 9 | N | 50 | 171 | 1 | | | 87 |
| 06 | 2880 | X | 2263 | -0- | -617 | -0- | 2250 | 2 | 13 | 9 | N | 12 | | | | | 99 |
| 07 | 3224 | X | 3004 | -0- | -220 | -0- | 2957 | 2 | 47 | 9 | N | 43 | | | | | 142 |
| 08 | 3224 | X | 3053 | -0- | -171 | -0- | 3017 | 2 | 36 | 9 | N | 33 | | | | | 175 |
| 09 | 2970 | X | 2825 | -0- | -145 | -0- | 2818 | 2 | 7 | 9 | N | 6 | | | | | 181 |
| 10 | 2914 | X | 2538 | -0- | -376 | -0- | 2513 | 2 | 25 | 9 | N | 23 | | | | | 204 |
| 11 | 2940 | X | 2829 | -0- | -111 | -0- | 2807 | 2 | 22 | 9 | N | 20 | | | | | 224 |
| 12 | 3038 | X | 2936 | -0- | -102 | -0- | 2831 | 2 | 105 | 9 | N | 95 | | | | | 319 |

TOTAL GAS PROD: 34,201 TOTAL CONDENSATE PROD: 458

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1862 | -0- | -1238 | -0- | 1733 | 2 | 129 | 9 | N | 117 | | | | | 398 |
| 02 | 2716 | X | 2635 | -0- | -81 | -0- | 2538 | 2 | 97 | 9 | N | 88 | 360 | 1 | | | 126 |
| 03 | 4350 | X | 4350 | -0- | -0- | -0- | 4310 | 2 | 40 | 9 | N | 36 | | | | | 162 |
| 04 | 2586 | X | 2586 | -0- | -0- | -0- | 2478 | 2 | 108 | 9 | N | 98 | | | | | 260 |
| 05 | 2914 | X | 2576 | -0- | -338 | -0- | 2537 | 2 | 39 | 9 | N | 35 | 183 | 1 | | | 112 |
| 06 | 2820 | X | 2684 | -0- | -136 | -0- | 2567 | 2 | 117 | 9 | N | 106 | | | | | 218 |
| 07 | 3906 | X | 2825 | -0- | -1081 | -0- | 2650 | 2 | 175 | 9 | N | 159 | | | | | 377 |
| 08 | 3906 | X | 2508 | -0- | -1398 | -0- | 126 | 1 | 2248 | 2 | N | 122 | | | | | 499 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 09 | 2580 | X | -0- | -0- | -2580 | -0- | | | | | N | -0- | | | | | 499 |
| 10 | 2759 | X | 247 | -0- | -2512 | -0- | 243 | 2 | 4 | 9 | N | 4 | 174 | 1 | | | 329 |
| 11 | 2730 | X | 2159 | -0- | -571 | -0- | 644 | 1 | 1470 | 2 | N | 41 | | | | | 370 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 2867 | X | 2867 | -0- | -0- | -0- | 358 | 1 | 2435 | 2 | N | 67 | | | | | 437 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,299 TOTAL CONDENSATE PROD: 873

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3163 | -0- | -402 | -0- | 3104 | 2 | 59 | 9 | N | 54 | | | | | 171 |
| 02 | 3192 | X | 2453 | -0- | -739 | -0- | 2408 | 2 | 45 | 9 | N | 41 | | | | | 212 |
| 03 | 3670 | X | 3670 | -0- | -0- | -0- | 3572 | 2 | 98 | 9 | N | 89 | 184 | 1 | | | 117 |
| 04 | 3390 | X | 3379 | -0- | -11 | -0- | 3300 | 2 | 79 | 9 | N | 72 | | | | | 189 |
| 05 | 3441 | X | 3412 | -0- | -29 | -0- | 3336 | 2 | 76 | 9 | N | 69 | 179 | 1 | | | 79 |
| 06 | 3254 | X | 3254 | -0- | -0- | -0- | 3204 | 2 | 50 | 9 | N | 45 | | | | | 124 |
| 07 | 3955 | X | 3955 | -0- | -0- | -0- | 585 | 1 | 3290 | 2 | N | 73 | | | | | 197 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4602 | X | 4602 | -0- | -0- | -0- | 1285 | 1 | 3273 | 2 | N | 40 | 169 | 1 | | | 68 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 4353 | X | 4353 | -0- | -0- | -0- | 1119 | 1 | 3153 | 2 | N | 74 | | | | | 142 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 3466 | X | 3466 | -0- | -0- | -0- | 288 | 1 | 3128 | 2 | N | 45 | | | | | 187 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3284 | -0- | -256 | -0- | 157 | 1 | 3061 | 2 | N | 60 | | | | | 247 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3523 | -0- | -135 | -0- | 240 | 1 | 3203 | 2 | N | 73 | | | | | 320 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,514 TOTAL CONDENSATE PROD: 735

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2666 | -0- | -279 | -0- | 2610 | 2 | 56 | 9 | N | 51 | | | | | 394 |
| 02 | 2903 | X | 2903 | -0- | -0- | -0- | 2827 | 2 | 76 | 9 | N | 69 | | | | | 463 |
| 03 | 2945 | X | 2804 | -0- | -141 | -0- | 2701 | 2 | 103 | 9 | N | 94 | 181 | 1 | | | 376 |
| 04 | 2850 | X | 2217 | -0- | -633 | -0- | 2163 | 2 | 54 | 9 | N | 49 | | | | | 425 |
| 05 | 2945 | X | 2660 | -0- | -285 | -0- | 2591 | 2 | 69 | 9 | N | 63 | | | | | 488 |
| 06 | 2850 | X | 1979 | -0- | -871 | -0- | 1962 | 2 | 17 | 9 | N | 15 | 170 | 1 | | | 333 |
| 07 | 2945 | X | 2222 | -0- | -723 | -0- | 2196 | 2 | 26 | 9 | N | 24 | 184 | 1 | | | 173 |
| 08 | 3718 | X | 3718 | -0- | -0- | -0- | 215 | 1 | 3342 | 2 | N | 146 | 187 | 1 | | | 132 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 09 | 3325 | X | 3325 | -0- | -0- | -0- | 3193 | 2 | 132 | 9 | N | 120 | | | | | 252 |
| 10 | 3400 | X | 3400 | -0- | -0- | -0- | 3293 | 2 | 107 | 9 | N | 97 | 176 | 1 | | | 173 |
| 11 | 3103 | X | 3103 | -0- | -0- | -0- | 160 | 1 | 2877 | 2 | N | 60 | | | | | 233 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2828 | -0- | -117 | -0- | 210 | 1 | 2528 | 2 | N | 82 | 185 | 1 | | | 130 |
| | | | | | | | 90 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,825 TOTAL CONDENSATE PROD: 870

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3787 | -0- | -336 | -0- | 3713 | 2 | 74 | 9 | N | 67 | | | | | 416 |
| 02 | 3724 | X | 3444 | -0- | -280 | -0- | 3379 | 2 | 65 | 9 | N | 59 | | | | | 475 |
| 03 | 4271 | X | 4271 | -0- | -0- | -0- | 4097 | 2 | 174 | 9 | N | 158 | 170 | 1 | | | 463 |
| 04 | 4040 | X | 4040 | -0- | -0- | -0- | 3970 | 2 | 70 | 9 | N | 64 | | | | | 527 |
| 05 | 4123 | X | 3908 | -0- | -215 | -0- | 3813 | 2 | 95 | 9 | N | 86 | 188 | 1 | | | 425 |
| 06 | 3711 | X | 3711 | -0- | -0- | -0- | 3603 | 2 | 108 | 9 | N | 98 | 186 | 1 | | | 337 |
| 07 | 4371 | X | 4371 | -0- | -0- | -0- | 4292 | 2 | 79 | 9 | N | 72 | 180 | 1 | | | 229 |
| 08 | 4341 | X | 4341 | -0- | -0- | -0- | 61 | 1 | 4151 | 2 | N | 117 | | | | | 346 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 4256 | X | 4256 | -0- | -0- | -0- | 74 | 1 | 4062 | 2 | N | 109 | | | | | 455 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3852 | -0- | -54 | -0- | 3749 | 2 | 103 | 9 | N | 94 | 344 | 1 | | | 205 |
| 11 | 4140 | X | 3891 | -0- | -249 | -0- | 3800 | 2 | 91 | 9 | N | 83 | | | | | 288 |
| 12 | 4278 | X | 3922 | -0- | -356 | -0- | 3731 | 2 | 191 | 9 | N | 174 | 190 | 1 | | | 272 |

TOTAL GAS PROD: 47,794 TOTAL CONDENSATE PROD: 1,181

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3128 | -0- | -902 | -0- | 3047 | 2 | 81 | 9 | N | 74 | | | | | 349 |
| 02 | 3640 | X | 2931 | -0- | -709 | -0- | 2859 | 2 | 72 | 9 | N | 65 | 167 | 1 | | | 247 |
| 03 | 4523 | X | 4523 | -0- | -0- | -0- | 4404 | 2 | 119 | 9 | N | 108 | | | | | 355 |
| 04 | 3660 | X | 3537 | -0- | -123 | -0- | 3461 | 2 | 76 | 9 | N | 69 | 180 | 1 | | | 244 |
| 05 | 4314 | X | 4314 | -0- | -0- | -0- | 4187 | 2 | 127 | 9 | N | 115 | | | | | 359 |
| 06 | 4016 | X | 4016 | -0- | -0- | -0- | 3932 | 2 | 84 | 9 | N | 76 | 182 | 1 | | | 253 |
| 07 | 4526 | X | 4223 | -0- | -303 | -0- | 4118 | 2 | 105 | 9 | N | 95 | | | | | 348 |
| 08 | 4526 | X | 2075 | -0- | -2451 | -0- | 22 | 1 | 2007 | 2 | N | 42 | 177 | 1 | | | 213 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 4614 | X | 4614 | -0- | -0- | -0- | 4522 | 2 | 92 | 9 | N | 84 | | | | | 297 |
| 10 | 4309 | X | 3655 | -0- | -654 | -0- | 3578 | 2 | 77 | 9 | N | 70 | 180 | 1 | | | 187 |
| 11 | 4282 | X | 4282 | -0- | -0- | -0- | 4174 | 2 | 108 | 9 | N | 98 | | | | | 285 |
| 12 | 4216 | X | 4093 | -0- | -123 | -0- | 3951 | 2 | 142 | 9 | N | 129 | 177 | 1 | | | 237 |

TOTAL GAS PROD: 45,391 TOTAL CONDENSATE PROD: 1,025

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 196 | -0- | -641 | -0- | 156 | 2 | 40 | 9 | N | 36 | | | | | 325 |
| 02 | 728 | N | 241 | -0- | -487 | -0- | 237 | 2 | 4 | 9 | N | 4 | | | | | 329 |
| 03 | 1116 | N | 439 | -0- | -677 | -0- | 364 | 2 | 75 | 9 | N | 68 | | | | | 397 |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 344 | 2 | 56 | 9 | N | 51 | | | | | 448 |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 350 | 2 | 41 | 9 | N | 37 | 181 | 1 | | | 304 |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 393 | 2 | 20 | 9 | N | 18 | | | | | 322 |
| 07 | 403 | N | 267 | -0- | -136 | -0- | 267 | 2 | | | N | -0- | 175 | 1 | | | 147 |
| 08 | 546 | N | 546 | -0- | -0- | -0- | 240 | 1 | 234 | 2 | N | 65 | | | | | 212 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 77 | 1 | 304 | 2 | N | 53 | | | | | 265 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 69 | 1 | 382 | 2 | N | 42 | | | | | 307 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 78 | 1 | 1120 | 2 | N | 60 | 174 | 1 | | | 193 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 19 | 1 | 321 | 2 | N | 29 | 177 | 1 | | | 45 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,465 TOTAL CONDENSATE PROD: 463

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2667 | -0- | | -495 | | -0- | 2592 | 2 | 75 | 9 | N | 68 | | | | | 215 |
| 02 | 2800 | X | 2217 | -0- | | -583 | | -0- | 2164 | 2 | 53 | 9 | N | 48 | | | | | 263 |
| 03 | 3069 | X | 1526 | -0- | | -1543 | | -0- | 1420 | 2 | 106 | 9 | N | 96 | 172 | 1 | | | 187 |
| 04 | 2910 | X | 2066 | -0- | | -844 | | -0- | 2022 | 2 | 44 | 9 | N | 40 | | | | | 227 |
| 05 | 2666 | X | 2203 | -0- | | -463 | | -0- | 2126 | 2 | 77 | 9 | N | 70 | 175 | 1 | | | 122 |
| 06 | 2580 | X | 2001 | -0- | | -579 | | -0- | 1944 | 2 | 57 | 9 | N | 52 | | | | | 174 |
| 07 | 2449 | X | 2179 | -0- | | -270 | | -0- | 89 | 1 | 2017 | 2 | N | 66 | | | | | 240 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 2139 | X | 2127 | -0- | | -12 | | -0- | 140 | 1 | 1937 | 2 | N | 45 | | | | | 285 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 09 | 2130 | X | 1915 | -0- | | -215 | | -0- | 131 | 1 | 1734 | 2 | N | 45 | | | | | 330 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 2201 | X | 1960 | -0- | | -241 | | -0- | 90 | 1 | 1808 | 2 | N | 56 | 173 | 1 | | | 213 |
| | | | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1512 | -0- | | -588 | | -0- | 12 | 1 | 1470 | 2 | N | 27 | | | | | 240 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1949 | -0- | | -221 | | -0- | 1899 | 2 | 50 | 9 | N | 45 | | | | | 285 |

TOTAL GAS PROD: 24,322 TOTAL CONDENSATE PROD: 658

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 2709 | -0- | | -701 | | -0- | 2607 | 2 | 102 | 9 | N | 93 | | | | | 152 |
| 02 | 3080 | X | 2536 | -0- | | -544 | | -0- | 2436 | 2 | 100 | 9 | N | 91 | | | | | 243 |
| 03 | 3224 | X | 3157 | -0- | | -67 | | -0- | 3067 | 2 | 90 | 9 | N | 82 | 178 | 1 | | | 147 |
| 04 | 3090 | X | 2656 | -0- | | -434 | | -0- | 2557 | 2 | 99 | 9 | N | 90 | 175 | 1 | | | 62 |
| 05 | 3130 | X | 3130 | -0- | | -0- | | -0- | 3041 | 2 | 89 | 9 | N | 81 | | | | | 143 |
| 06 | 2846 | X | 2846 | -0- | | -0- | | -0- | 2778 | 2 | 68 | 9 | N | 62 | | | | | 205 |
| 07 | 3162 | X | 2987 | -0- | | -175 | | -0- | 2875 | 2 | 112 | 9 | N | 102 | 180 | 1 | | | 127 |
| 08 | 3162 | X | 3051 | -0- | | -111 | | -0- | 71 | 1 | 2911 | 2 | N | 63 | | | | | 190 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 3030 | X | 2813 | -0- | | -217 | | -0- | 2738 | 2 | 75 | 9 | N | 68 | 183 | 1 | | | 75 |
| 10 | 3131 | X | 2545 | -0- | | -586 | | -0- | 2459 | 2 | 86 | 9 | N | 78 | | | | | 153 |
| 11 | 2940 | X | 2725 | -0- | | -215 | | -0- | 22 | 1 | 2649 | 2 | N | 49 | | | | | 202 |
| | | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2832 | -0- | | -206 | | -0- | 2792 | 2 | 40 | 9 | N | 36 | | | | | 238 |

TOTAL GAS PROD: 33,987 TOTAL CONDENSATE PROD: 895

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 367 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 367 |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 259 | 2 | 153 | 9 | N | 139 | | | | | 506 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 15 | 2 | 15 | 9 | N | 14 | 360 | 1 | | | 160 |
| 05 | 3100 | N | 3499 | -0- | 399 | 399 | 2912 | 2 | 587 | 9 | N | 534 | 187 | 1 | | | 507 |
| 06 | 2424 | N | 2025 | -0- | -399 | -0- | 1674 | 2 | 351 | 9 | N | 319 | 510 | 1 | | | 316 |
| 07 | 2113 | N | 2113 | -0- | -0- | -0- | 1787 | 2 | 326 | 9 | N | 296 | 360 | 1 | | | 252 |
| 08 | 2300 | X | 2300 | -0- | -0- | -0- | 144 | 1 | 1914 | 2 | N | 220 | 185 | 1 | | | 287 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 09 | 1596 | X | 1596 | -0- | -0- | -0- | 53 | 1 | 1440 | 2 | N | 94 | 176 | 1 | | | 205 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 1550 | X | 1451 | -0- | -99 | -0- | 11 | 1 | 1306 | 2 | N | 122 | | | | | 327 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 1500 | X | 1492 | -0- | -8 | -0- | 39 | 1 | 1273 | 2 | N | 164 | 194 | 1 | | | 297 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 1551 | X | 1551 | -0- | -0- | -0- | 44 | 1 | 1229 | 2 | N | 253 | 177 | 1 | | | 373 |
| | | | | | | | 278 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,469 TOTAL CONDENSATE PROD: 2,155

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3133 | -0- | -742 | -0- | 3054 | 2 | 79 | 9 | N | 72 | 181 | 1 | | | 116 |
| 02 | 3472 | X | 2375 | -0- | -1097 | -0- | 2340 | 2 | 35 | 9 | N | 32 | | | | | 148 |
| 03 | 4494 | X | 4494 | -0- | -0- | -0- | 4432 | 2 | 62 | 9 | N | 56 | 163 | 1 | | | 41 |
| 04 | 3720 | X | 3658 | -0- | -62 | -0- | 3613 | 2 | 45 | 9 | N | 41 | | | | | 82 |
| 05 | 3844 | X | 3675 | -0- | -169 | -0- | 3639 | 2 | 36 | 9 | N | 33 | | | | | 115 |
| 06 | 3491 | X | 3491 | -0- | -0- | -0- | 3437 | 2 | 54 | 9 | N | 49 | | | | | 164 |
| 07 | 4495 | X | 3373 | -0- | -1122 | -0- | 3283 | 2 | 90 | 9 | N | 82 | 186 | 1 | | | 60 |
| 08 | 4495 | X | 3378 | -0- | -1117 | -0- | 3339 | 2 | 39 | 9 | N | 35 | | | | | 95 |
| 09 | 3660 | X | 3265 | -0- | -395 | -0- | 3241 | 2 | 24 | 9 | N | 22 | | | | | 117 |
| 10 | 3689 | X | 3188 | -0- | -501 | -0- | 3132 | 2 | 56 | 9 | N | 51 | | | | | 168 |
| 11 | 3480 | X | 3437 | -0- | -43 | -0- | 3389 | 2 | 48 | 9 | N | 44 | 169 | 1 | | | 43 |
| 12 | 3379 | X | 3201 | -0- | -178 | -0- | 3136 | 2 | 65 | 9 | N | 59 | | | | | 102 |

TOTAL GAS PROD: 40,668 TOTAL CONDENSATE PROD: 576

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 2837 | -0- | -759 | -0- | 2701 | 2 | 136 | 9 | N | 124 | | | | | 459 |
| 02 | 3248 | X | 2589 | -0- | -659 | -0- | 2424 | 2 | 165 | 9 | N | 150 | 189 | 1 | | | 420 |
| 03 | 3596 | X | 3119 | -0- | -477 | -0- | 2935 | 2 | 184 | 9 | N | 167 | 191 | 1 | | | 396 |
| 04 | 3270 | X | 2941 | -0- | -329 | -0- | 2802 | 2 | 139 | 9 | N | 126 | | | | | 522 |
| 05 | 3162 | X | 2993 | -0- | -169 | -0- | 2849 | 2 | 144 | 9 | N | 131 | 192 | 1 | | | 461 |
| 06 | 2760 | X | 2755 | -0- | -5 | -0- | 2624 | 2 | 131 | 9 | N | 119 | 186 | 1 | | | 394 |
| 07 | 3131 | X | 2965 | -0- | -166 | -0- | 19 | 1 | 2844 | 2 | N | 93 | 179 | 1 | | | 308 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 08 | 3185 | X | 3185 | -0- | -0- | -0- | 223 | 1 | 2849 | 2 | N | 103 | | | | | 411 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2903 | -0- | -37 | -0- | 45 | 1 | 2720 | 2 | N | 125 | 179 | 1 | | | 357 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2785 | -0- | -222 | -0- | 15 | 1 | 2642 | 2 | N | 116 | 188 | 1 | | | 285 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2797 | -0- | -293 | -0- | 40 | 1 | 2623 | 2 | N | 122 | 184 | 1 | | | 223 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2815 | -0- | -378 | -0- | 37 | 1 | 2746 | 2 | N | 29 | 165 | 1 | | | 87 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,684 TOTAL CONDENSATE PROD: 1,405

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 691 | -0- | -115 | -0- | 646 | 2 | 45 | 9 | N | 41 | | | | | 165 |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | 64 | | | | | 229 |
| 03 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | 105 | | | | | 334 |
| 04 | 660 | N | 660 | -0- | -0- | -0- | 471 | 2 | 189 | 9 | N | 172 | 172 | 1 | | | 334 |
| 05 | 803 | N | 803 | -0- | -0- | -0- | 628 | 2 | 175 | 9 | N | 159 | 338 | 1 | | | 155 |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 751 | 2 | 135 | 9 | N | 123 | | | | | 278 |
| 07 | 1615 | N | 1615 | -0- | -0- | -0- | 1320 | 2 | 295 | 9 | N | 268 | 186 | 1 | | | 360 |
| 08 | 1936 | N | 1936 | -0- | -0- | -0- | 1819 | 2 | 117 | 9 | N | 106 | 171 | 1 | | | 295 |
| 09 | 1678 | N | 1678 | -0- | -0- | -0- | 1599 | 2 | 79 | 9 | N | 72 | | | | | 367 |
| 10 | 1980 | N | 1980 | -0- | -0- | -0- | 1847 | 2 | 133 | 9 | N | 121 | 176 | 1 | | | 312 |
| 11 | 1847 | N | 1847 | -0- | -0- | -0- | 1745 | 2 | 102 | 9 | N | 93 | | | | | 405 |
| 12 | 1824 | N | 1824 | -0- | -0- | -0- | 1745 | 2 | 79 | 9 | N | 72 | | | | | 477 |

TOTAL GAS PROD: 13,920 TOTAL CONDENSATE PROD: 1,396

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1325 | N | 1325 | -0- | -0- | -0- | 1295 | 2 | 30 | 9 | N | 27 | | | | | 201 |
| 02 | 1288 | N | 937 | -0- | -351 | -0- | 914 | 2 | 23 | 9 | N | 21 | | | | | 222 |
| 03 | 1426 | N | 1403 | -0- | -23 | -0- | 1374 | 2 | 29 | 9 | N | 26 | | | | | 248 |
| 04 | 1180 | N | 1180 | -0- | -0- | -0- | 1157 | 2 | 23 | 9 | N | 21 | | | | | 269 |
| 05 | 1236 | N | 1236 | -0- | -0- | -0- | 1219 | 2 | 17 | 9 | N | 15 | 180 | 1 | | | 104 |
| 06 | 1127 | N | 1127 | -0- | -0- | -0- | 1126 | 2 | 1 | 9 | N | 1 | | | | | 105 |
| 07 | 1209 | N | 1197 | -0- | -12 | -0- | 7 | 1 | 1190 | 2 | N | -0- | | | | | 105 |
| 08 | 1375 | N | 1375 | -0- | -0- | -0- | 45 | 1 | 1316 | 2 | N | 13 | | | | | 118 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 1274 | N | 1274 | -0- | -0- | -0- | 85 | 1 | 1165 | 2 | N | 22 | | | | | 140 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 1126 | 2 | 17 | 9 | N | 15 | | | | | 155 |
| 11 | 1320 | N | 1141 | -0- | -179 | -0- | 1117 | 2 | 24 | 9 | N | 22 | | | | | 177 |
| 12 | 1506 | N | 1506 | -0- | -0- | -0- | 1453 | 2 | 53 | 9 | N | 48 | 167 | 1 | | | 58 |

TOTAL GAS PROD: 14,844 TOTAL CONDENSATE PROD: 231

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 4061 | -0- | -0- | -0- | 3805 | 2 | 256 | 9 | N | 233 | 203 | 1 | | | 253 |
| 02 | 3601 | X | 3601 | -0- | -0- | -0- | 3408 | 2 | 193 | 9 | N | 175 | 188 | 1 | | | 240 |
| 03 | 3997 | X | 3997 | -0- | -0- | -0- | 3762 | 2 | 235 | 9 | N | 214 | 192 | 1 | | | 262 |
| 04 | 4139 | X | 4139 | -0- | -0- | -0- | 3911 | 2 | 228 | 9 | N | 207 | 361 | 1 | | | 108 |
| 05 | 4604 | X | 4604 | -0- | -0- | -0- | 4388 | 2 | 216 | 9 | N | 196 | 179 | 1 | | | 125 |
| 06 | 5174 | X | 5174 | -0- | -0- | -0- | 4895 | 2 | 279 | 9 | N | 254 | | | | | 379 |
| 07 | 4097 | X | 4097 | -0- | -0- | -0- | 3914 | 2 | 183 | 9 | N | 166 | 353 | 1 | | | 192 |
| 08 | 4352 | X | 4352 | -0- | -0- | -0- | 211 | 1 | 3875 | 2 | N | 242 | 177 | 1 | | | 257 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 09 | 3830 | X | 3830 | -0- | -0- | -0- | 3612 | 2 | 218 | 9 | N | 198 | 172 | 1 | | | 283 |
| 10 | 3846 | X | 3846 | -0- | -0- | -0- | 3695 | 2 | 151 | 9 | N | 137 | 178 | 1 | | | 242 |
| 11 | 3684 | X | 3684 | -0- | -0- | -0- | 1 | 1 | 3467 | 2 | N | 196 | 370 | 1 | | | 68 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 12 | 3913 | X | 3913 | -0- | -0- | -0- | 111 | 1 | 3518 | 2 | N | 258 | 178 | 1 | | | 148 |
| | | | | | | | 284 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,298 TOTAL CONDENSATE PROD: 2,476

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3122 | -0- | -226 | -0- | 3118 | 2 | 4 | 9 | N | 4 | | | | | 56 |
| 02 | 3024 | X | 1959 | -0- | -1065 | -0- | 1955 | 2 | 4 | 9 | N | 4 | | | | | 60 |
| 03 | 3506 | X | 3506 | -0- | -0- | -0- | 3499 | 2 | 7 | 9 | N | 6 | | | | | 66 |
| 04 | 3320 | X | 3320 | -0- | -0- | -0- | 3320 | 2 | | | N | -0- | | | | | 66 |
| 05 | 3428 | X | 3428 | -0- | -0- | -0- | 3428 | 2 | | | N | -0- | | | | | 66 |
| 06 | 3212 | X | 3212 | -0- | -0- | -0- | 3212 | 2 | | | N | -0- | | | | | 66 |
| 07 | 3503 | X | 3373 | -0- | -130 | -0- | 3369 | 2 | 4 | 9 | N | 4 | | | | | 70 |
| 08 | 4116 | X | 4116 | -0- | -0- | -0- | 52 | 1 | 4064 | 2 | N | -0- | | | | | 70 |
| 09 | 3330 | X | 3319 | -0- | -11 | -0- | 3319 | 2 | | | N | -0- | | | | | 70 |
| 10 | 4788 | X | 4788 | -0- | -0- | -0- | 2246 | 1 | 2539 | 2 | N | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2372 | -0- | -1018 | -0- | 2368 | 2 | 4 | 9 | N | 4 | | | | | 77 |
| 12 | 6486 | X | 6486 | -0- | -0- | -0- | 3335 | 1 | 3074 | 2 | N | 70 | | | | | 147 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,001 TOTAL CONDENSATE PROD: 95

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1860 | -0- | -217 | -0- | 1852 | 2 | 8 | 9 | N | 7 | | | | | 222 |
| 02 | 1876 | N | 1669 | -0- | -207 | -0- | 1661 | 2 | 8 | 9 | N | 7 | | | | | 229 |
| 03 | 2207 | N | 2207 | -0- | -0- | -0- | 2177 | 2 | 30 | 9 | N | 27 | | | | | 256 |
| 04 | 2004 | N | 2004 | -0- | -0- | -0- | 1980 | 2 | 24 | 9 | N | 22 | | | | | 278 |
| 05 | 2016 | N | 2016 | -0- | -0- | -0- | 1985 | 2 | 31 | 9 | N | 28 | | | | | 306 |
| 06 | 1866 | N | 1866 | -0- | -0- | -0- | 1834 | 2 | 32 | 9 | N | 29 | 173 | 1 | | | 162 |
| 07 | 2077 | N | 1630 | -0- | -447 | -0- | 1630 | 2 | | | N | -0- | | | | | 162 |
| 08 | 2015 | N | 1713 | -0- | -302 | -0- | 1693 | 2 | 20 | 9 | N | 18 | | | | | 180 |
| 09 | 1602 | N | 1602 | -0- | -0- | -0- | 1582 | 2 | 20 | 9 | N | 18 | | | | | 198 |
| 10 | 1241 | N | 1241 | -0- | -0- | -0- | 1239 | 2 | 2 | 9 | N | 2 | | | | | 200 |
| 11 | 1650 | N | 1385 | -0- | -265 | -0- | 1350 | 2 | 35 | 9 | N | 32 | | | | | 232 |
| 12 | 2256 | N | 2256 | -0- | -0- | -0- | 2205 | 2 | 51 | 9 | N | 46 | | | | | 278 |

TOTAL GAS PROD: 21,449 TOTAL CONDENSATE PROD: 236

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 427 | -0- | -317 | -0- | 403 | 2 | 24 | 9 | N | 22 | | | | | 561 |
| 02 | 616 | N | 575 | -0- | -41 | -0- | 550 | 2 | 25 | 9 | N | 23 | 385 | 1 | | | 199 |
| 03 | 558 | N | 281 | -0- | -277 | -0- | 226 | 2 | 55 | 9 | N | 50 | 181 | 1 | | | 68 |
| 04 | 704 | N | 704 | -0- | -0- | -0- | 661 | 2 | 43 | 9 | N | 39 | | | | | 107 |
| 05 | 651 | N | 87 | -0- | -564 | -0- | 87 | 2 | | | N | -0- | | | | | 107 |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 107 |
| 07 | 1493 | N | 1493 | -0- | -0- | -0- | 736 | 1 | 757 | 2 | N | -0- | | | | | 107 |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 213 | 2 | 199 | 9 | N | 181 | 179 | 1 | | | 109 |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 109 |
| 10 | 1691 | N | 1691 | -0- | -0- | -0- | 635 | 1 | 825 | 2 | N | 210 | 165 | 1 | | | 154 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 11 | 1301 | N | 1301 | -0- | -0- | -0- | 485 | 1 | 677 | 2 | N | 126 | 192 | 1 | | | 88 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 7,365 TOTAL CONDENSATE PROD: 651

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 3494 | -0- | -1931 | -0- | 3246 | 2 | 248 | 9 | N | 225 | 182 | 1 | | | 303 |
| 02 | 4900 | X | 2330 | -0- | -2570 | -0- | 2130 | 2 | 200 | 9 | N | 182 | 181 | 1 | | | 304 |
| 03 | 5115 | X | 3435 | -0- | -1680 | -0- | 3226 | 2 | 209 | 9 | N | 190 | | | | | 494 |
| 04 | 4965 | X | 4965 | -0- | -0- | -0- | 4675 | 2 | 290 | 9 | N | 264 | 362 | 1 | | | 396 |
| 05 | 4820 | X | 4820 | -0- | -0- | -0- | 4589 | 2 | 231 | 9 | N | 210 | 179 | 1 | | | 427 |
| 06 | 4373 | X | 4373 | -0- | -0- | -0- | 4174 | 2 | 199 | 9 | N | 181 | 178 | 1 | | | 430 |
| 07 | 5146 | X | 4708 | -0- | -438 | -0- | 30 | 1 | 4562 | 2 | N | 105 | 360 | 1 | | | 175 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 08 | 5420 | X | 5420 | -0- | -0- | -0- | 493 | 1 | 4476 | 2 | N | 410 | 172 | 1 | | | 413 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 09 | 4980 | X | 4712 | -0- | -268 | -0- | 79 | 1 | 4406 | 2 | N | 206 | 188 | 1 | | | 431 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 10 | 4805 | X | 4357 | -0- | -448 | -0- | 22 | 1 | 4335 | 2 | N | -0- | 183 | 1 | | | 248 |
| 11 | 5250 | X | 4665 | -0- | -585 | -0- | 35 | 1 | 4286 | 2 | N | 313 | 191 | 1 | | | 370 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 5425 | X | 4574 | -0- | -851 | -0- | 28 | 1 | 4381 | 2 | N | 150 | 353 | 1 | | | 167 |
| | | | | | | | 165 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,853 TOTAL CONDENSATE PROD: 2,436

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7471 | X | 5444 | -0- | -2027 | -0- | 5295 | 2 | 149 | 9 | N | 135 | 203 | 1 | | | 129 |
| 02 | 6720 | X | 6065 | -0- | -655 | -0- | 5894 | 2 | 171 | 9 | N | 155 | 181 | 1 | | | 103 |
| 03 | 7414 | X | 7414 | -0- | -0- | -0- | 7234 | 2 | 180 | 9 | N | 164 | 191 | 1 | | | 76 |
| 04 | 7080 | X | 7005 | -0- | -75 | -0- | 6837 | 2 | 168 | 9 | N | 153 | 182 | 1 | | | 47 |
| 05 | 7285 | X | 7100 | -0- | -185 | -0- | 6924 | 2 | 176 | 9 | N | 160 | 182 | 1 | | | 25 |
| 06 | 6777 | X | 6777 | -0- | -0- | -0- | 6631 | 2 | 146 | 9 | N | 133 | | | | | 158 |
| 07 | 7409 | X | 7003 | -0- | -406 | -0- | 70 | 1 | 6776 | 2 | N | 143 | 178 | 1 | | | 123 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 08 | 7409 | X | 6529 | -0- | -880 | -0- | 342 | 1 | 6060 | 2 | N | 115 | 183 | 1 | | | 55 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 8089 | X | 8089 | -0- | -0- | -0- | 1169 | 1 | 6732 | 2 | N | 171 | 188 | 1 | | | 38 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 10 | 7099 | X | 7003 | -0- | -96 | -0- | 385 | 1 | 6460 | 2 | N | 144 | 182 | 1 | | | -0- |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 6780 | X | 6657 | -0- | -123 | -0- | 6494 | 2 | 163 | 9 | N | 148 | | | | | 148 |
| 12 | 7006 | X | 6911 | -0- | -95 | -0- | 6714 | 2 | 197 | 9 | N | 179 | 197 | 1 | | | 130 |

TOTAL GAS PROD: 81,997 TOTAL CONDENSATE PROD: 1,800

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 19 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 19 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 19 |
| 07 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 19 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 504 | 1 | 52 | 2 | N | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 598 TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3007 | -0- | -558 | -0- | 2888 | 2 | 119 | 9 | N | 108 | 176 | 1 | | | 267 |
| 02 | 3820 | X | 3820 | -0- | -0- | -0- | 3691 | 2 | 129 | 9 | N | 117 | | | | | 384 |
| 03 | 3565 | X | 1608 | -0- | -1957 | -0- | 1522 | 2 | 86 | 9 | N | 78 | 170 | 1 | | | 292 |
| 04 | 3180 | X | 2530 | -0- | -650 | -0- | 2419 | 2 | 111 | 9 | N | 101 | | | | | 393 |
| 05 | 3937 | X | 2786 | -0- | -1151 | -0- | 2651 | 2 | 135 | 9 | N | 123 | 188 | 1 | | | 328 |
| 06 | 3810 | X | 2646 | -0- | -1164 | -0- | 2549 | 2 | 97 | 9 | N | 88 | 189 | 1 | | | 227 |
| 07 | 3937 | X | 2759 | -0- | -1178 | -0- | 2631 | 2 | 128 | 9 | N | 116 | | | | | 343 |
| 08 | 2604 | X | 2307 | -0- | -297 | -0- | 100 | 1 | 2106 | 2 | N | 92 | 181 | 1 | | | 254 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 09 | 2700 | X | 1130 | -0- | -1570 | -0- | 1085 | 2 | 45 | 9 | N | 41 | | | | | 295 |
| 10 | 2790 | X | 1762 | -0- | -1028 | -0- | 1689 | 2 | 73 | 9 | N | 66 | 171 | 1 | | | 190 |
| 11 | 2670 | X | 2077 | -0- | -593 | -0- | 2013 | 2 | 64 | 9 | N | 58 | | | | | 248 |
| 12 | 2759 | X | 2141 | -0- | -618 | -0- | 2043 | 2 | 98 | 9 | N | 89 | 177 | 1 | | | 160 |

TOTAL GAS PROD: 28,573 TOTAL CONDENSATE PROD: 1,077

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2520 | -0- | -487 | -0- | 2510 | 2 | 10 | 9 | N | 9 | | | | | 122 |
| 02 | 2716 | X | 1996 | -0- | -720 | -0- | 1993 | 2 | 3 | 9 | N | 3 | 96 | 1 | | | 29 |
| 03 | 3400 | X | 3400 | -0- | -0- | -0- | 3398 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 04 | 2990 | X | 2990 | -0- | -0- | -0- | 2989 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 05 | 2998 | X | 2998 | -0- | -0- | -0- | 2998 | 2 | | | N | -0- | | | | | 32 |
| 06 | 2927 | X | 2927 | -0- | -0- | -0- | 2927 | 2 | | | N | -0- | | | | | 32 |
| 07 | 3255 | X | 2989 | -0- | -266 | -0- | 47 | 1 | 2941 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3255 | X | 3047 | -0- | -208 | -0- | 222 | 1 | 2825 | 2 | N | -0- | | | | | 33 |
| 09 | 3000 | X | 2744 | -0- | -256 | -0- | 29 | 1 | 2715 | 2 | N | -0- | | | | | 33 |
| 10 | 3038 | X | 2658 | -0- | -380 | -0- | 46 | 1 | 2612 | 2 | N | -0- | | | | | 33 |
| 11 | 2940 | X | 2690 | -0- | -250 | -0- | 15 | 1 | 2655 | 2 | N | 18 | | | | | 51 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2838 | -0- | -200 | -0- | 23 | 1 | 2747 | 2 | N | 62 | | | | | 113 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 33,797 TOTAL CONDENSATE PROD: 96

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1634 | -0- | -598 | -0- | 1588 | 2 | 46 | 9 | N | 42 | | | | | 142 |
| 02 | 1904 | N | 1900 | -0- | -4 | -0- | 1792 | 2 | 108 | 9 | N | 98 | | | | | 240 |
| 03 | 2035 | N | 2035 | -0- | -0- | -0- | 1929 | 2 | 106 | 9 | N | 96 | | | | | 336 |
| 04 | 2086 | N | 2086 | -0- | -0- | -0- | 1972 | 2 | 114 | 9 | N | 104 | 365 | 1 | | | 75 |
| 05 | 2111 | N | 2111 | -0- | -0- | -0- | 2008 | 2 | 103 | 9 | N | 94 | | | | | 169 |
| 06 | 2011 | N | 2011 | -0- | -0- | -0- | 1948 | 2 | 63 | 9 | N | 57 | | | | | 226 |
| 07 | 2170 | N | 2099 | -0- | -71 | -0- | 1999 | 2 | 100 | 9 | N | 91 | 179 | 1 | | | 138 |
| 08 | 2172 | N | 2172 | -0- | -0- | -0- | 111 | 1 | 1980 | 2 | N | 74 | | | | | 212 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 2053 | N | 2053 | -0- | -0- | -0- | 1970 | 2 | 83 | 9 | N | 75 | 174 | 1 | | | 113 |
| 10 | 1722 | N | 1722 | -0- | -0- | -0- | 1650 | 2 | 72 | 9 | N | 65 | | | | | 178 |
| 11 | 2100 | N | 1502 | -0- | -598 | -0- | 1394 | 2 | 108 | 9 | N | 98 | 184 | 1 | | | 92 |
| 12 | 2046 | N | 2046 | -0- | -0- | -0- | 14 | 1 | 1937 | 2 | N | 86 | | | | | 178 |
| | | | | | | | 95 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,371 TOTAL CONDENSATE PROD: 980

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2580 | -0- | -427 | -0- | 2506 | 2 | 74 | 9 | N | 67 | | | | | 153 |
| 02 | 2716 | X | 2446 | -0- | -270 | -0- | 2372 | 2 | 74 | 9 | N | 67 | | | | | 220 |
| 03 | 2976 | X | 2907 | -0- | -69 | -0- | 2809 | 2 | 98 | 9 | N | 89 | 186 | 1 | | | 123 |
| 04 | 2820 | X | 2800 | -0- | -20 | -0- | 2720 | 2 | 80 | 9 | N | 73 | | | | | 196 |
| 05 | 2883 | X | 2856 | -0- | -27 | -0- | 2772 | 2 | 84 | 9 | N | 76 | 172 | 1 | | | 100 |
| 06 | 2610 | X | 2266 | -0- | -344 | -0- | 2247 | 2 | 19 | 9 | N | 17 | | | | | 117 |
| 07 | 2914 | X | 2350 | -0- | -564 | -0- | 2294 | 2 | 56 | 9 | N | 51 | | | | | 168 |
| 08 | 2914 | X | 2345 | -0- | -569 | -0- | 2295 | 2 | 50 | 9 | N | 45 | 170 | 1 | | | 43 |
| 09 | 2792 | N | 2792 | -0- | -0- | -0- | 2746 | 2 | 46 | 9 | N | 42 | | | | | 85 |
| 10 | 2911 | N | 2911 | -0- | -0- | -0- | 2834 | 2 | 77 | 9 | N | 70 | | | | | 155 |
| 11 | 2839 | N | 2839 | -0- | -0- | -0- | 2781 | 2 | 58 | 9 | N | 53 | | | | | 208 |
| 12 | 2860 | N | 2860 | -0- | -0- | -0- | 2788 | 2 | 72 | 9 | N | 65 | | | | | 273 |

TOTAL GAS PROD: 31,952 TOTAL CONDENSATE PROD: 715

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3718 | X | 3718 | -0- | -0- | -0- | 3560 | 2 | 158 | 9 | N | 144 | 178 | 1 | | | 291 |
| 02 | 3116 | X | 3116 | -0- | -0- | -0- | 2813 | 2 | 303 | 9 | N | 275 | 168 | 1 | | | 398 |
| 03 | 2573 | X | 2260 | -0- | -313 | -0- | 1931 | 2 | 329 | 9 | N | 299 | 190 | 1 | | | 507 |
| 04 | 2490 | X | 2350 | -0- | -140 | -0- | 2060 | 2 | 290 | 9 | N | 264 | 360 | 1 | | | 411 |
| 05 | 3720 | X | 3162 | -0- | -558 | -0- | 3048 | 2 | 114 | 9 | N | 104 | 183 | 1 | | | 332 |
| 06 | 3600 | X | 2961 | -0- | -639 | -0- | 2724 | 2 | 237 | 9 | N | 215 | 176 | 1 | | | 371 |
| 07 | 3441 | X | 3233 | -0- | -208 | -0- | 3009 | 2 | 224 | 9 | N | 204 | 177 | 1 | | | 398 |
| 08 | 3426 | X | 3426 | -0- | -0- | -0- | 122 | 1 | 2995 | 2 | N | 281 | 358 | 1 | | | 321 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 09 | 3126 | X | 3126 | -0- | -0- | -0- | 2899 | 2 | 227 | 9 | N | 206 | 175 | 1 | | | 352 |
| 10 | 3514 | X | 3514 | -0- | -0- | -0- | 3309 | 2 | 205 | 9 | N | 186 | 190 | 1 | | | 348 |
| 11 | 3330 | X | 3244 | -0- | -86 | -0- | 3010 | 2 | 234 | 9 | N | 213 | 189 | 1 | | | 372 |
| 12 | 11140 | X | 11140 | -0- | -0- | -0- | 10941 | 2 | 199 | 9 | N | 181 | 351 | 1 | | | 202 |

TOTAL GAS PROD: 45,250 TOTAL CONDENSATE PROD: 2,572

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8432 | X | 7410 | -0- | -1022 | -0- | 6753 | 2 | 657 | 9 | N | 597 | 378 | 1 | | | 417 |
| 02 | 7616 | X | 6892 | -0- | -724 | -0- | 6328 | 2 | 564 | 9 | N | 513 | 551 | 1 | | | 379 |
| 03 | 8680 | X | 7020 | -0- | -1660 | -0- | 6354 | 2 | 666 | 9 | N | 605 | 668 | 1 | | | 316 |
| 04 | 8400 | X | 6598 | -0- | -1802 | -0- | 5995 | 2 | 603 | 9 | N | 548 | 539 | 1 | | | 325 |
| 05 | 8680 | X | 5512 | -0- | -3168 | -0- | 4991 | 2 | 521 | 9 | N | 474 | 538 | 1 | | | 261 |
| 06 | 7380 | X | 3935 | -0- | -3445 | -0- | 3422 | 2 | 513 | 9 | N | 466 | 353 | 1 | | | 374 |
| 07 | 7626 | X | 5787 | -0- | -1839 | -0- | 5178 | 2 | 609 | 9 | N | 554 | 710 | 1 | | | 218 |
| 08 | 7006 | X | 5938 | -0- | -1068 | -0- | 5292 | 2 | 646 | 9 | N | 587 | 531 | 1 | | | 274 |
| 09 | 6600 | X | 5596 | -0- | -1004 | -0- | 5016 | 2 | 580 | 9 | N | 527 | 537 | 1 | | | 264 |
| 10 | 5518 | X | 5496 | -0- | -22 | -0- | 4905 | 2 | 591 | 9 | N | 537 | 528 | 1 | | | 273 |
| 11 | 5760 | X | 5127 | -0- | -633 | -0- | 4513 | 2 | 614 | 9 | N | 558 | 365 | 1 | | | 466 |
| 12 | 5952 | X | 5255 | -0- | -697 | -0- | 4688 | 2 | 567 | 9 | N | 515 | 562 | 1 | | | 419 |

TOTAL GAS PROD: 70,566 TOTAL CONDENSATE PROD: 6,481

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 03 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 04 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 05 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 06 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 07 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 08 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 55 |

PLUGGED AND ABANDONED_____ 01/10/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 532 | -0- | -26 | B | -3331 | 62 | 1 | 470 | 2 | N | -0- | | | | | 15 |
| 02 | 504 | N | 423 | -0- | -81 | B | -3331 | 56 | 1 | 367 | 2 | N | -0- | | | | | 15 |
| 03 | 558 | N | 520 | -0- | -38 | B | -3331 | 62 | 1 | 458 | 2 | N | -0- | | | | | 15 |
| 04 | 510 | N | 672 | -0- | 162 | B | -3169 | 60 | 1 | 612 | 2 | N | -0- | | | | | 15 |
| 05 | 465 | N | 730 | -0- | 265 | B | -2904 | 62 | 1 | 668 | 2 | N | -0- | | | | | 15 |
| 06 | 510 | N | 678 | -0- | 168 | B | -2736 | 60 | 1 | 618 | 2 | N | -0- | | | | | 15 |
| 07 | 589 | N | 670 | -0- | 81 | B | -2655 | 62 | 1 | 608 | 2 | N | -0- | | | | | 15 |
| 08 | 589 | N | 657 | -0- | 68 | B | -2587 | 62 | 1 | 595 | 2 | N | -0- | | | | | 15 |
| 09 | 570 | N | 613 | -0- | 43 | B | -2544 | 60 | 1 | 553 | 2 | N | -0- | | | | | 15 |
| 10 | 589 | N | 611 | -0- | 22 | B | -2522 | 62 | 1 | 549 | 2 | N | -0- | | | | | 15 |
| 11 | 570 | N | 585 | -0- | 15 | B | -2507 | 60 | 1 | 525 | 2 | N | -0- | | | | | 15 |
| 12 | 589 | N | 618 | -0- | 29 | B | -2478 | 62 | 1 | 556 | 2 | N | -0- | | | | | 15 |

TOTAL GAS PROD: 7,309 TOTAL CONDENSATE PROD: -0-

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 | -0- | 6 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 7 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 14 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 4 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 5 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 | -0- | 7 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 34 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 13 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 9 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 38 | -0- | -24 | -0- | 6 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 39 | -0- | -21 | -0- | 13 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 543 TOTAL CONDENSATE PROD: -0-

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 196 | -0- | -83 | -0- | 27 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 216 | -0- | -8 | -0- | 36 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 03 | 323 | N | 323 | -0- | -0- | -0- | 63 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 04 | 223 | N | 223 | -0- | -0- | -0- | 19 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 36 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 265 | -0- | -35 | -0- | 54 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 71 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 71 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 61 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 144 | -0- | -135 | -0- | 33 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 61 | -0- | -209 | -0- | 28 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,513 TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 289 | -0- | -21 | -0- | 39 | 1 | 250 | 3 | N | -0- | | | 38 |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 41 | 1 | 220 | 3 | N | -0- | | | 38 |
| 03 | 310 | N | 294 | -0- | -16 | -0- | 65 | 1 | 229 | 3 | N | -0- | | | 38 |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 23 | 1 | 261 | 3 | N | -0- | | | 38 |
| 05 | 293 | N | 293 | -0- | -0- | -0- | 42 | 1 | 251 | 3 | N | -0- | | | 38 |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 54 | 1 | 226 | 3 | N | -0- | | | 38 |
| 07 | 279 | N | 234 | -0- | -45 | -0- | 54 | 1 | 169 | 3 | N | 10 | | | 48 |
| | | | | | | | 11 | 9 | | | | | | | |
| 08 | 279 | N | 268 | -0- | -11 | -0- | 64 | 1 | 202 | 3 | N | 2 | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 270 | N | 256 | -0- | -14 | -0- | 59 | 1 | 197 | 3 | N | -0- | | | 50 |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 59 | 1 | 199 | 3 | N | -0- | | | 50 |
| 11 | 270 | N | 246 | -0- | -24 | -0- | 45 | 1 | 201 | 3 | N | -0- | | | 50 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | 50 |

TOTAL GAS PROD: 2,963 TOTAL CONDENSATE PROD: 12

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1310 | -0- | -178 | -0- | 177 | 1 | 1131 | 3 | N | 2 | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 1260 | N | 1181 | -0- | -79 | -0- | 188 | 1 | 993 | 3 | N | -0- | | | 119 |
| 03 | 1426 | N | 1385 | -0- | -41 | -0- | 303 | 1 | 1082 | 3 | N | -0- | | | 119 |
| 04 | 1260 | N | 930 | -0- | -330 | -0- | 74 | 1 | 856 | 3 | N | -0- | | | 119 |
| 05 | 1302 | N | 1229 | -0- | -73 | -0- | 178 | 1 | 1043 | 3 | N | 7 | | | 126 |
| | | | | | | | 8 | 9 | | | | | | | |
| 06 | 1350 | N | 1298 | -0- | -52 | -0- | 279 | 1 | 1017 | 3 | N | 2 | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | |
| 07 | 1174 | N | 1174 | -0- | -0- | -0- | 288 | 1 | 883 | 3 | N | 3 | | | 131 |
| | | | | | | | 3 | 9 | | | | | | | |
| 08 | 1294 | N | 1294 | -0- | -0- | -0- | 305 | 1 | 976 | 3 | N | 12 | | | 143 |
| | | | | | | | 13 | 9 | | | | | | | |
| 09 | 1290 | N | 1073 | -0- | -217 | -0- | 249 | 1 | 822 | 3 | N | 2 | | | 145 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 1178 | N | 1118 | -0- | -60 | -0- | 287 | 1 | 828 | 3 | N | 3 | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | |
| *11 | 1260 | N | 1053 | -0- | -207 | -0- | 187 | 1 | 866 | 3 | N | -0- | | | 148 |
| 12 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | 148 |

TOTAL GAS PROD: 13,045 TOTAL CONDENSATE PROD: 31

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 36 | 1 | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | -0- | 771 | 2 | 190 | 9 | N | 173 | 190 | 1 | | | 240 |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 621 | 2 | 156 | 9 | N | 142 | 177 | 1 | | | 205 |
| 03 | 899 | N | 755 | -0- | -144 | -0- | 548 | 2 | 207 | 9 | N | 188 | 180 | 1 | | | 213 |
| 04 | 870 | N | 706 | -0- | -164 | -0- | 513 | 2 | 193 | 9 | N | 175 | 180 | 1 | | | 208 |
| 05 | 868 | N | 751 | -0- | -117 | -0- | 571 | 2 | 180 | 9 | N | 164 | 185 | 1 | | | 187 |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 396 | 2 | 139 | 9 | N | 126 | 181 | 1 | | | 132 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 744 | N | 1 | -0- | -743 | -0- | 1 | 2 | | | N | -0- | | | | | 132 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: 4,486 TOTAL CONDENSATE PROD: 968

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 3179 | -0- | -944 | -0- | 3036 | 2 | 143 | 9 | N | 130 | 182 | 1 | | | 133 |
| 02 | 3724 | X | 2543 | -0- | -1181 | -0- | 2438 | 2 | 105 | 9 | N | 95 | | | | | 228 |
| 03 | 4123 | X | 3689 | -0- | -434 | -0- | 3493 | 2 | 196 | 9 | N | 178 | 188 | 1 | | | 218 |
| 04 | 3990 | X | 3494 | -0- | -496 | -0- | 3303 | 2 | 191 | 9 | N | 174 | 180 | 1 | | | 212 |
| 05 | 3968 | X | 3454 | -0- | -514 | -0- | 3289 | 2 | 165 | 9 | N | 150 | 179 | 1 | | | 183 |
| 06 | 3322 | X | 3322 | -0- | -0- | -0- | 3180 | 2 | 142 | 9 | N | 129 | 184 | 1 | | | 128 |
| 07 | 3689 | X | 3355 | -0- | -334 | -0- | 3203 | 2 | 152 | 9 | N | 138 | 183 | 1 | | | 83 |
| 08 | 3741 | X | 3741 | -0- | -0- | -0- | 3581 | 2 | 160 | 9 | N | 145 | | | | | 228 |
| 09 | 3811 | X | 3811 | -0- | -0- | -0- | 3654 | 2 | 157 | 9 | N | 143 | 189 | 1 | | | 182 |
| 10 | 3722 | X | 3722 | -0- | -0- | -0- | 3576 | 2 | 146 | 9 | N | 133 | 190 | 1 | | | 125 |
| 11 | 3459 | X | 3459 | -0- | -0- | -0- | 3302 | 2 | 157 | 9 | N | 143 | 183 | 1 | | | 85 |
| 12 | 3751 | X | 3309 | -0- | -442 | -0- | 3168 | 2 | 141 | 9 | N | 128 | | | | | 213 |

TOTAL GAS PROD: 41,078 TOTAL CONDENSATE PROD: 1,686

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1043 | -0- | -166 | -0- | 940 | 2 | 103 | 9 | N | 94 | | | | | 242 |
| 02 | 1092 | N | 992 | -0- | -100 | -0- | 902 | 2 | 90 | 9 | N | 82 | 187 | 1 | | | 137 |
| 03 | 1209 | N | 1167 | -0- | -42 | -0- | 1054 | 2 | 113 | 9 | N | 103 | | | | | 240 |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 1017 | 2 | 106 | 9 | N | 96 | 176 | 1 | | | 160 |
| 05 | 1085 | N | 824 | -0- | -261 | -0- | 744 | 2 | 80 | 9 | N | 73 | | | | | 233 |
| 06 | 1148 | N | 1148 | -0- | -0- | -0- | 1046 | 2 | 102 | 9 | N | 93 | 178 | 1 | | | 148 |
| 07 | 1147 | N | 1121 | -0- | -26 | -0- | 1003 | 2 | 118 | 9 | N | 107 | | | | | 255 |
| 08 | 1375 | N | 1375 | -0- | -0- | -0- | 1276 | 2 | 99 | 9 | N | 90 | 173 | 1 | | | 172 |
| 09 | 994 | N | 994 | -0- | -0- | -0- | 905 | 2 | 89 | 9 | N | 81 | | | | | 253 |
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 922 | 2 | 90 | 9 | N | 82 | 178 | 1 | | | 157 |
| 11 | 976 | N | 976 | -0- | -0- | -0- | 893 | 2 | 83 | 9 | N | 75 | | | | | 232 |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 903 | 2 | 78 | 9 | N | 71 | 180 | 1 | | | 123 |

TOTAL GAS PROD: 12,756 TOTAL CONDENSATE PROD: 1,047

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 948 | -0- | -44 | -0- | 874 | 2 | 74 | 9 | N | 67 | | | | | 132 |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 802 | 2 | 72 | 9 | N | 65 | | | | | 197 |
| 03 | 1261 | N | 1261 | -0- | -0- | -0- | 1183 | 2 | 78 | 9 | N | 71 | 175 | 1 | | | 93 |
| 04 | 1113 | N | 1113 | -0- | -0- | -0- | 1019 | 2 | 94 | 9 | N | 85 | | | | | 178 |
| 05 | 1100 | N | 1100 | -0- | -0- | -0- | 1041 | 2 | 59 | 9 | N | 54 | 187 | 1 | | | 45 |
| 06 | 1073 | N | 1073 | -0- | -0- | -0- | 996 | 2 | 77 | 9 | N | 70 | | | | | 115 |
| 07 | 1147 | N | 1038 | -0- | -109 | -0- | 963 | 2 | 75 | 9 | N | 68 | | | | | 183 |
| 08 | 1085 | N | 718 | -0- | -367 | -0- | 655 | 2 | 63 | 9 | N | 57 | 172 | 1 | | | 68 |
| 09 | 964 | N | 964 | -0- | -0- | -0- | 890 | 2 | 74 | 9 | N | 67 | | | | | 135 |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 802 | 2 | 77 | 9 | N | 70 | | | | | 205 |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 710 | 2 | 74 | 9 | N | 67 | 177 | 1 | | | 95 |
| 12 | 811 | N | 811 | -0- | -0- | -0- | 728 | 2 | 83 | 9 | N | 75 | | | | | 170 |

TOTAL GAS PROD: 11,563 TOTAL CONDENSATE PROD: 816

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 85 |
| 08 | 319 | N | 319 | -0- | -0- | -0- | 308 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 09 | 1063 | N | 1063 | -0- | -0- | -0- | 1033 | 2 | 30 | 9 | N | 27 | | | | | 122 |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 1220 | 2 | 33 | 9 | N | 30 | | | | | 152 |
| 11 | 1878 | N | 1878 | -0- | -0- | -0- | 1823 | 2 | 55 | 9 | N | 50 | | | | | 202 |
| 12 | 1709 | N | 1709 | -0- | -0- | -0- | 1669 | 2 | 40 | 9 | N | 36 | | | | | 238 |

TOTAL GAS PROD: 6,289 TOTAL CONDENSATE PROD: 153

DAVIDSON WELL #: 2036 RRCID -> 295713 COMPL. DATE 03/18/2010 TOTAL DEPTH 16020 PERF.12758 - 13064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | -0- | -0- | 217 | 2 | 21 | 9 | N | 19 | | | | | 127 |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 205 | 2 | 3 | 9 | N | 3 | | | | | 130 |
| 03 | 201 | N | 201 | -0- | -0- | -0- | 198 | 2 | 3 | 9 | N | 3 | | | | | 133 |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 262 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 262 | 2 | 7 | 9 | N | 6 | | | | | 148 |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 148 |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 405 | 2 | 6 | 9 | N | 5 | | | | | 153 |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 403 | 2 | 13 | 9 | N | 12 | | | | | 165 |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 389 | 2 | 2 | 9 | N | 2 | | | | | 167 |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 401 | 2 | 12 | 9 | N | 11 | | | | | 178 |
| 11 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 178 |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 393 | 2 | 13 | 9 | N | 12 | | | | | 190 |

TOTAL GAS PROD: 4,003 TOTAL CONDENSATE PROD: 82

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DOUG WELL #: 1024 RRCID -> 298158 COMPL. DATE 02/08/2024 TOTAL DEPTH 12535 PERF.11186 - 11346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43772 | X | 30684 | -0- | -13088 | -0- | | 30138 | 2 | 546 | 9 | N | 496 | 384 | 1 | | | 255 |
| 02 | 33208 | X | 28219 | -0- | -4989 | -0- | | 28151 | 2 | 68 | 9 | N | 62 | 177 | 1 | | | 140 |
| 03 | 34472 | X | 25821 | -0- | -8651 | -0- | | 25620 | 2 | 201 | 9 | N | 183 | 171 | 1 | | | 152 |
| 04 | 32160 | X | 27167 | -0- | -4993 | -0- | | 26918 | 2 | 249 | 9 | N | 226 | 166 | 1 | | | 212 |
| 05 | 31837 | X | 26533 | -0- | -5304 | -0- | | 26313 | 2 | 220 | 9 | N | 200 | 185 | 1 | | | 227 |
| 06 | 30240 | X | 24089 | -0- | -6151 | -0- | | 23918 | 2 | 171 | 9 | N | 155 | 174 | 1 | | | 208 |
| 07 | 31248 | X | 24002 | -0- | -7246 | -0- | | 23841 | 2 | 161 | 9 | N | 146 | 177 | 1 | | | 177 |
| 08 | 28086 | X | 23564 | -0- | -4522 | -0- | | 23414 | 2 | 150 | 9 | N | 136 | 181 | 1 | | | 132 |
| 09 | 27180 | X | 21251 | -0- | -5929 | -0- | | 21121 | 2 | 130 | 9 | N | 118 | 177 | 1 | | | 73 |
| 10 | 26536 | X | 20027 | -0- | -6509 | -0- | | 19902 | 2 | 125 | 9 | N | 114 | | | | | 187 |
| 11 | 24090 | X | 17976 | -0- | -6114 | -0- | | 17865 | 2 | 111 | 9 | N | 101 | 178 | 1 | | | 110 |
| 12 | 23994 | X | 17945 | -0- | -6049 | -0- | | 17807 | 2 | 138 | 9 | N | 125 | 175 | 1 | | | 60 |

TOTAL GAS PROD: 287,278 TOTAL CONDENSATE PROD: 2,062

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
EDH DISPOSALS LLC 102146
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 643 | 2 | 54 | 9 | N | 49 | | | | | 81 |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 686 | 2 | 53 | 9 | N | 48 | 47 | 1 | | | 82 |
| 03 | 696 | N | 696 | -0- | -0- | -0- | 646 | 2 | 50 | 9 | N | 45 | 92 | 1 | | | 35 |
| 04 | 378 | N | 378 | -0- | -0- | -0- | 342 | 2 | 36 | 9 | N | 33 | 47 | 1 | | | 21 |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 416 | 2 | 42 | 9 | N | 38 | 38 | 1 | | | 21 |
| 06 | 351 | N | 351 | -0- | -0- | -0- | 310 | 2 | 41 | 9 | N | 37 | 19 | 1 | | | 39 |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 605 | 2 | 40 | 9 | N | 36 | | | | | 75 |
| 08 | 775 | N | 775 | -0- | -0- | -0- | 743 | 2 | 32 | 9 | N | 29 | 79 | 1 | | | 25 |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 699 | 2 | 46 | 9 | N | 42 | 46 | 1 | | | 21 |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 485 | 2 | 30 | 9 | N | 27 | | | | | 48 |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 558 | 2 | 26 | 9 | N | 24 | 46 | 1 | | | 26 |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 628 | 2 | 37 | 9 | N | 34 | | | | | 60 |

TOTAL GAS PROD: 7,248 TOTAL CONDENSATE PROD: 442

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 X | 2373 | -0- | -45 | -0- | 58 | 1 | 2315 | 2 | N | -0- | | | | | 43 |
| 02 | 2449 X | 2449 | -0- | -0- | -0- | 56 | 1 | 2393 | 2 | N | -0- | | | | | 43 |
| 03 | 2418 X | 2085 | -0- | -333 | -0- | 50 | 1 | 2031 | 2 | N | 4 | | | | | 47 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 3868 X | 3868 | -0- | -0- | -0- | 60 | 1 | 3808 | 2 | N | -0- | | | | | 47 |
| 05 | 5089 X | 5089 | -0- | -0- | -0- | 62 | 1 | 5026 | 2 | N | 1 | | | | | 48 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 2340 X | -0- | -0- | -2340 | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 2418 X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 3722 X | 3722 | -0- | -0- | -0- | 62 | 1 | 3660 | 2 | N | -0- | | | | | 48 |
| 09 | 3389 X | 3389 | -0- | -0- | -0- | 60 | 1 | 3329 | 2 | N | -0- | | | | | 48 |
| 10 | 3074 X | 3074 | -0- | -0- | -0- | 62 | 1 | 3012 | 2 | N | -0- | | | | | 48 |
| 11 | 3093 X | 3093 | -0- | -0- | -0- | 60 | 1 | 3033 | 2 | N | -0- | | | | | 48 |
| 12 | 3109 X | 3109 | -0- | -0- | -0- | 62 | 1 | 3047 | 2 | N | -0- | | | | | 48 |

TOTAL GAS PROD: 32,251 TOTAL CONDENSATE PROD: 5

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 88 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1575 | -0- | -874 | -0- | 1507 | 2 | 68 | 9 | Y | 62 | 197 | 1 | | | 205 |
| 02 | 2212 | X | 1151 | -0- | -1061 | -0- | 1075 | 2 | 76 | 9 | Y | 69 | | | | | 274 |
| 03 | 2449 | X | 2095 | -0- | -354 | -0- | 2016 | 2 | 79 | 9 | Y | 72 | | | | | 346 |
| 04 | 2370 | X | 1837 | -0- | -533 | -0- | 1763 | 2 | 74 | 9 | Y | 67 | 174 | 1 | | | 239 |
| 05 | 2232 | X | 1529 | -0- | -703 | -0- | 1470 | 2 | 59 | 9 | Y | 54 | 169 | 1 | | | 124 |
| 06 | 2040 | X | 1812 | -0- | -228 | -0- | 1732 | 2 | 80 | 9 | Y | 73 | | | | | 197 |
| 07 | 2329 | N | 2329 | -0- | -0- | -0- | 2257 | 2 | 72 | 9 | Y | 65 | | | | | 262 |
| 08 | 2221 | N | 2221 | -0- | -0- | -0- | 2165 | 2 | 56 | 9 | Y | 51 | | | | | 313 |
| 09 | 1800 | N | 1732 | -0- | -68 | -0- | 1629 | 2 | 103 | 9 | Y | 94 | 175 | 1 | | | 232 |
| 10 | 2421 | N | 2421 | -0- | -0- | -0- | 2333 | 2 | 88 | 9 | Y | 80 | 188 | 1 | | | 124 |
| 11 | 2448 | N | 2448 | -0- | -0- | -0- | 5 | 1 | 2363 | 2 | Y | 73 | | | | | 197 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3021 | N | 3021 | -0- | -0- | -0- | 2926 | 2 | 95 | 9 | Y | 86 | | | | | 283 |

TOTAL GAS PROD: 24,171 TOTAL CONDENSATE PROD: 846

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 441 | -0- | -1016 | -0- | 438 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 207 |
| 02 | 840 | N | 226 | -0- | -614 | -0- | 225 | 2 | 1 | 9 | Y | 1 | | | | | 208 |
| 03 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | 208 |
| 04 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | 208 |
| 05 | 751 | N | 751 | -0- | -0- | -0- | 750 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 208 |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | Y | -0- | | | | | 208 |
| 07 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | 208 |
| 08 | 744 | N | 527 | -0- | -217 | -0- | 527 | 2 | | | Y | -0- | | | | | 208 |
| 09 | 810 | N | 602 | -0- | -208 | -0- | 601 | 2 | 1 | 9 | Y | 1 | | | | | 209 |
| 10 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | Y | -0- | 1 | 1 | | | 208 |
| 11 | 1283 | N | 1283 | -0- | -0- | -0- | 5 | 1 | 1278 | 2 | Y | -0- | | | | | 208 |
| 12 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 2 | | | Y | -0- | | | | | 208 |

TOTAL GAS PROD: 9,604 TOTAL CONDENSATE PROD: 6

PRESIDIO PETROLEUM LLC 676084
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 147 | -0- | -473 | -0- | 147 | 2 | | | N | -0- | | | | | 120 |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 120 |
| 03 | 561 | N | 561 | -0- | -0- | -0- | 484 | 2 | 77 | 9 | N | 70 | | | | | 190 |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 190 |
| 05 | 868 | N | 14 | -0- | -854 | -0- | 14 | 2 | | | N | -0- | | | | | 190 |
| 06 | 540 | N | 38 | -0- | -502 | -0- | 2 | 2 | 36 | 9 | N | 33 | | | | | 223 |
| 07 | 1535 | N | 1535 | -0- | -0- | -0- | 1484 | 2 | 51 | 9 | N | 46 | 186 | 1 | | | 83 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 83 |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 83 |
| 10 | 868 | N | 535 | -0- | -333 | -0- | 526 | 2 | 9 | 9 | N | 8 | | | | | 91 |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 648 | 2 | 21 | 9 | N | 19 | | | | | 110 |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 5,829 TOTAL CONDENSATE PROD: 176

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3938 | X | 3938 | -0- | -0- | -0- | 3938 | 2 | | | N | -0- | | | | | 43 |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 3959 | X | 3959 | -0- | -0- | -0- | 3959 | 2 | | | N | -0- | | | | | 43 |
| 04 | 3810 | X | 3810 | -0- | -0- | -0- | 3810 | 2 | | | N | -0- | | | | | 43 |
| 05 | 3938 | X | 3938 | -0- | -0- | -0- | 3938 | 2 | | | N | -0- | | | | | 43 |
| 06 | 3810 | X | 3810 | -0- | -0- | -0- | 3810 | 2 | | | N | -0- | | | | | 43 |
| 07 | 558 | X | 2 | -0- | -556 | -0- | 2 | 2 | | | N | -0- | | | | | 43 |
| 08 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 540 | X | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 540 | X | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 19,457 TOTAL CONDENSATE PROD: -0-

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8999 | X | 8999 | -0- | -0- | -0- | 8832 | 2 | 167 | 9 | N | 152 | 193 | 1 | | | 190 |
| 02 | 7118 | X | 7118 | -0- | -0- | -0- | 6954 | 2 | 164 | 9 | N | 149 | 200 | 1 | | | 139 |
| 03 | 6937 | X | 6937 | -0- | -0- | -0- | 6786 | 2 | 151 | 9 | N | 137 | 197 | 1 | | | 79 |
| 04 | 8700 | X | 6028 | -0- | -2672 | -0- | 5903 | 2 | 125 | 9 | N | 114 | 104 | 1 | | | 89 |
| 05 | 8990 | X | 6432 | -0- | -2558 | -0- | 6308 | 2 | 124 | 9 | N | 113 | | | | | 202 |
| 06 | 8700 | X | 5935 | -0- | -2765 | -0- | 5838 | 2 | 97 | 9 | N | 88 | 183 | 1 | | | 107 |
| 07 | 7874 | X | 6657 | -0- | -1217 | -0- | 6552 | 2 | 105 | 9 | N | 95 | 174 | 1 | | | 28 |
| 08 | 6944 | X | 6875 | -0- | -69 | -0- | 6779 | 2 | 96 | 9 | N | 87 | 73 | 1 | | | 42 |
| 09 | 6210 | X | 5608 | -0- | -602 | -0- | 5522 | 2 | 86 | 9 | N | 78 | | | | | 120 |
| 10 | 7376 | X | 7376 | -0- | -0- | -0- | 7289 | 2 | 87 | 9 | N | 79 | | | | | 199 |
| 11 | 7664 | X | 7664 | -0- | -0- | -0- | 7568 | 2 | 96 | 9 | N | 87 | 184 | 1 | | | 102 |
| 12 | 6882 | X | 5798 | -0- | -1084 | -0- | 5695 | 2 | 103 | 9 | N | 94 | | | | | 196 |

TOTAL GAS PROD: 81,427 TOTAL CONDENSATE PROD: 1,273

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 5931 | -0- | -455 | -0- | 1079 | 1 | 4453 | 2 | N | 363 | 386 | 1 | | | 169 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 02 | 5516 | X | 4880 | -0- | -636 | -0- | 974 | 1 | 3843 | 2 | N | 57 | | | | | 226 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 6467 | X | 6467 | -0- | -0- | -0- | 1079 | 1 | 5161 | 2 | N | 206 | 188 | 1 | | | 244 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 04 | 6180 | X | 6168 | -0- | -12 | -0- | 1044 | 1 | 4887 | 2 | N | 215 | 378 | 1 | | | 81 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 05 | 6386 | X | 4096 | -0- | -2290 | -0- | 1079 | 1 | 2780 | 2 | N | 215 | | | | | 296 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 06 | 6270 | X | 2046 | -0- | -4224 | -0- | 1044 | 1 | 787 | 2 | N | 195 | 374 | 1 | | | 117 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 07 | 6479 | X | 3239 | -0- | -3240 | -0- | 1079 | 1 | 1931 | 2 | N | 208 | 189 | 1 | | | 136 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 08 | 6479 | X | 2787 | -0- | -3692 | -0- | 1079 | 1 | 1499 | 2 | N | 190 | 257 | 1 | | | 69 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 09 | 6180 | X | 1261 | -0- | -4919 | -0- | 1044 | 1 | 217 | 9 | N | 197 | | | | | 266 |
| 10 | 4092 | X | 1294 | -0- | -2798 | -0- | 1079 | 1 | 215 | 9 | N | 195 | 383 | 1 | | | 78 |
| 11 | 4869 | X | 4869 | -0- | -0- | -0- | 1044 | 1 | 3646 | 2 | N | 163 | | | | | 241 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 3579 | X | 3579 | -0- | -0- | -0- | 1079 | 1 | 2323 | 2 | N | 161 | 188 | 1 | | | 214 |
| | | | | | | | 177 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,617 TOTAL CONDENSATE PROD: 2,365

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4011 | X | 4011 | -0- | -0- | -0- | 3906 | 2 | 105 | 9 | N | 95 | 199 | 1 | | | 140 |
| 02 | 3248 | X | 2870 | -0- | -378 | -0- | 2856 | 2 | 14 | 9 | N | 13 | | | | | 153 |
| 03 | 4668 | X | 4668 | -0- | -0- | -0- | 4525 | 2 | 143 | 9 | N | 130 | | | | | 283 |
| 04 | 3505 | X | 3505 | -0- | -0- | -0- | 3402 | 2 | 103 | 9 | N | 94 | 197 | 1 | | | 180 |
| 05 | 5031 | X | 5031 | -0- | -0- | -0- | 4942 | 2 | 89 | 9 | N | 81 | | | | | 261 |
| 06 | 5613 | X | 5613 | -0- | -0- | -0- | 5589 | 2 | 24 | 9 | N | 22 | 191 | 1 | | | 92 |
| 07 | 4074 | X | 4074 | -0- | -0- | -0- | 4037 | 2 | 37 | 9 | N | 34 | | | | | 126 |
| 08 | 5429 | X | 5429 | -0- | -0- | -0- | 5368 | 2 | 61 | 9 | N | 55 | 123 | 1 | | | 58 |
| 09 | 3480 | X | 3374 | -0- | -106 | -0- | 3343 | 2 | 31 | 9 | N | 28 | | | | | 86 |
| 10 | 6896 | X | 6896 | -0- | -0- | -0- | 6774 | 2 | 122 | 9 | N | 111 | | | | | 197 |
| 11 | 4962 | X | 4962 | -0- | -0- | -0- | 4850 | 2 | 112 | 9 | N | 102 | 191 | 1 | | | 108 |
| 12 | 4428 | X | 4428 | -0- | -0- | -0- | 4330 | 2 | 98 | 9 | N | 89 | | | | | 197 |

TOTAL GAS PROD: 54,861 TOTAL CONDENSATE PROD: 854

UNBRIDLED RESOURCES, LLC 875461
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2779 | -0- | -414 | -0- | 2662 | 2 | 117 | 9 | N | 106 | | | | | 205 |
| 02 | 2884 | X | 2551 | -0- | -333 | -0- | 2443 | 2 | 108 | 9 | N | 98 | | | | | 303 |
| 03 | 3162 | X | 2915 | -0- | -247 | -0- | 2782 | 2 | 133 | 9 | N | 121 | 372 | 1 | | | 52 |
| 04 | 3000 | X | 2894 | -0- | -106 | -0- | 2756 | 2 | 138 | 9 | N | 125 | | | | | 177 |
| 05 | 3007 | X | 2905 | -0- | -102 | -0- | 2755 | 2 | 150 | 9 | N | 136 | 184 | 1 | | | 129 |
| 06 | 2844 | X | 2844 | -0- | -0- | -0- | 2734 | 2 | 110 | 9 | N | 100 | | | | | 229 |
| 07 | 2976 | X | 2936 | -0- | -40 | -0- | 2784 | 2 | 152 | 9 | N | 138 | 184 | 1 | | | 183 |
| 08 | 4040 | X | 4040 | -0- | -0- | -0- | 3930 | 2 | 110 | 9 | N | 100 | 158 | 1 | | | 125 |
| 09 | 2880 | X | 2837 | -0- | -43 | -0- | 2688 | 2 | 149 | 9 | N | 135 | | | | | 260 |
| 10 | 2945 | X | 2739 | -0- | -206 | -0- | 2611 | 2 | 128 | 9 | N | 116 | 168 | 1 | | | 208 |
| 11 | 3532 | X | 3532 | -0- | -0- | -0- | 3420 | 2 | 112 | 9 | N | 102 | 185 | 1 | | | 125 |
| 12 | 3193 | X | 2771 | -0- | -422 | -0- | 106 | 1 | 2498 | 2 | N | 152 | 180 | 1 | | | 97 |
| | | | | | | | 167 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,743 TOTAL CONDENSATE PROD: 1,429

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 3431 | -0- | -1591 | -0- | 3342 | 2 | 89 | 9 | N | 81 | | | | | 177 |
| 02 | 4536 | X | 4510 | -0- | -26 | -0- | 4419 | 2 | 91 | 9 | N | 83 | | | | | 260 |
| 03 | 5022 | X | 4830 | -0- | -192 | -0- | 4708 | 2 | 122 | 9 | N | 111 | 186 | 1 | | | 185 |
| 04 | 4800 | X | 4299 | -0- | -501 | -0- | 4191 | 2 | 108 | 9 | N | 98 | 188 | 1 | | | 95 |
| 05 | 4991 | X | 4370 | -0- | -621 | -0- | 4264 | 2 | 106 | 9 | N | 96 | | | | | 191 |
| 06 | 4830 | X | 4250 | -0- | -580 | -0- | 4173 | 2 | 77 | 9 | N | 70 | 173 | 1 | | | 88 |
| 07 | 4991 | X | 4465 | -0- | -526 | -0- | 153 | 1 | 4183 | 2 | N | 117 | | | | | 205 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 08 | 4836 | X | 4381 | -0- | -455 | -0- | 178 | 1 | 4133 | 2 | N | 64 | 164 | 1 | | | 105 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4290 | X | 4219 | -0- | -71 | -0- | 167 | 1 | 3950 | 2 | N | 93 | | | | | 198 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 4748 | X | 4748 | -0- | -0- | -0- | 595 | 1 | 4067 | 2 | N | 78 | 188 | 1 | | | 88 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 4837 | X | 4837 | -0- | -0- | -0- | 741 | 1 | 4000 | 2 | N | 87 | | | | | 175 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 4751 | X | 4751 | -0- | -0- | -0- | 537 | 1 | 4085 | 2 | N | 117 | 195 | 1 | | | 97 |
| | | | | | | | 129 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,091 TOTAL CONDENSATE PROD: 1,095

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4733 | -0- | -289 | -0- | 4518 | 2 | 215 | 9 | N | 195 | 184 | 1 | | | 117 |
| 02 | 4536 | X | 4313 | -0- | -223 | -0- | 4126 | 2 | 187 | 9 | N | 170 | 175 | 1 | | | 112 |
| 03 | 5022 | X | 4654 | -0- | -368 | -0- | 4439 | 2 | 215 | 9 | N | 195 | 178 | 1 | | | 129 |
| 04 | 4860 | X | 4519 | -0- | -341 | -0- | 4296 | 2 | 223 | 9 | N | 203 | 187 | 1 | | | 145 |
| 05 | 4929 | X | 4589 | -0- | -340 | -0- | 4367 | 2 | 222 | 9 | N | 202 | 183 | 1 | | | 164 |
| 06 | 4620 | X | 4545 | -0- | -75 | -0- | 4362 | 2 | 183 | 9 | N | 166 | 189 | 1 | | | 141 |
| 07 | 4903 | X | 4903 | -0- | -0- | -0- | 220 | 1 | 4405 | 2 | N | 253 | 182 | 1 | | | 212 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 08 | 4742 | X | 4742 | -0- | -0- | -0- | 226 | 1 | 4329 | 2 | N | 170 | 207 | 1 | | | 175 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 09 | 4605 | X | 4605 | -0- | -0- | -0- | 223 | 1 | 4150 | 2 | N | 211 | 183 | 1 | | | 203 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 10 | 4712 | X | 4686 | -0- | -26 | -0- | 231 | 1 | 4251 | 2 | N | 185 | 160 | 1 | | | 228 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 11 | 4740 | X | 4559 | -0- | -181 | -0- | 226 | 1 | 4150 | 2 | N | 166 | 191 | 1 | | | 203 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 4898 | X | 4770 | -0- | -128 | -0- | 227 | 1 | 4276 | 2 | N | 243 | 173 | 1 | | | 273 |
| | | | | | | | 267 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,618 TOTAL CONDENSATE PROD: 2,359

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 944 | -0- | -420 | -0- | 859 | 2 | 85 | 9 | N | 77 | 161 | 1 | | | 61 |
| 02 | 1260 | N | 1003 | -0- | -257 | -0- | 933 | 2 | 70 | 9 | N | 64 | | | | | 125 |
| 03 | 1178 | N | 497 | -0- | -681 | -0- | 461 | 2 | 36 | 9 | N | 33 | | | | | 158 |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 383 | 2 | 31 | 9 | N | 28 | | | | | 186 |
| 05 | 1330 | N | 1330 | -0- | -0- | -0- | 1235 | 2 | 95 | 9 | N | 86 | 180 | 1 | | | 92 |
| 06 | 1153 | N | 1153 | -0- | -0- | -0- | 1099 | 2 | 54 | 9 | N | 49 | | | | | 141 |
| 07 | 434 | N | 95 | -0- | -339 | -0- | 13 | 1 | 52 | 2 | N | 27 | | | | | 168 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 168 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 232 | 2 | 41 | 9 | N | 37 | | | | | 205 |
| 10 | 2194 | N | 2194 | -0- | -0- | -0- | 2109 | 2 | 85 | 9 | N | 77 | 169 | 1 | | | 113 |
| 11 | 1871 | N | 1871 | -0- | -0- | -0- | 1742 | 2 | 129 | 9 | N | 117 | | | | | 230 |
| 12 | 1880 | N | 1880 | -0- | -0- | -0- | 1762 | 2 | 118 | 9 | N | 107 | 174 | 1 | | | 163 |

TOTAL GAS PROD: 11,654 TOTAL CONDENSATE PROD: 702

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 903 | -0- | -120 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 86 | -0- | -994 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,873 TOTAL CONDENSATE PROD: -0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4337 | X | 4337 | -0- | -0- | -0- | 4337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3773 | X | 3773 | -0- | -0- | -0- | 3773 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4243 | X | 4243 | -0- | -0- | -0- | 4243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3921 | X | 3921 | -0- | -0- | -0- | 3921 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4076 | X | 4076 | -0- | -0- | -0- | 4076 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3720 | X | 3720 | -0- | -0- | -0- | 3720 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3979 | X | 3979 | -0- | -0- | -0- | 3979 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2513 | X | 2513 | -0- | -0- | -0- | 2513 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2070 | X | -0- | -0- | -2070 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2070 | X | -0- | -0- | -2070 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5005 | X | 5005 | -0- | -0- | -0- | 5005 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,567 TOTAL CONDENSATE PROD: -0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1993 | -0- | -239 | -0- | 1993 | 2 | | | N | -0- | | | | | 68 |
| 02 | 1876 | N | 1823 | -0- | -53 | -0- | 1816 | 2 | 7 | 9 | N | 6 | | | | | 74 |
| 03 | 2064 | N | 2064 | -0- | -0- | -0- | 2044 | 2 | 20 | 9 | N | 18 | | | | | 92 |
| 04 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | 82 | 1 | | | 10 |
| 05 | 2015 | N | 2003 | -0- | -12 | -0- | 2003 | 2 | | | N | -0- | | | | | 10 |
| 06 | 2010 | N | 1973 | -0- | -37 | -0- | 1973 | 2 | | | N | -0- | | | | | 10 |
| 07 | 1984 | N | 1451 | -0- | -533 | -0- | 1436 | 2 | 15 | 9 | N | 14 | | | | | 24 |
| 08 | 2563 | N | 2563 | -0- | -0- | -0- | 2555 | 2 | 8 | 9 | N | 7 | | | | | 31 |
| 09 | 2402 | N | 2402 | -0- | -0- | -0- | 2387 | 2 | 15 | 9 | N | 14 | | | | | 45 |
| 10 | 2523 | N | 2523 | -0- | -0- | -0- | 2520 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 11 | 2420 | N | 2420 | -0- | -0- | -0- | 2420 | 2 | | | N | -0- | | | | | 48 |
| 12 | 2319 | N | 2319 | -0- | -0- | -0- | 2294 | 2 | 25 | 9 | N | 23 | | | | | 71 |

TOTAL GAS PROD: 25,466 TOTAL CONDENSATE PROD: 85

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4105 | X | 4105 | -0- | -0- | -0- | 4062 | 2 | 43 | 9 | N | 39 | | | | | 174 |
| 02 | 3315 | X | 3315 | -0- | -0- | -0- | 3300 | 2 | 15 | 9 | N | 14 | | | | | 188 |
| 03 | 4220 | X | 4220 | -0- | -0- | -0- | 4199 | 2 | 21 | 9 | N | 19 | | | | | 207 |
| 04 | 4013 | X | 4013 | -0- | -0- | -0- | 3936 | 2 | 77 | 9 | N | 70 | 189 | 1 | | | 88 |
| 05 | 4028 | X | 4028 | -0- | -0- | -0- | 3977 | 2 | 51 | 9 | N | 46 | | | | | 134 |
| 06 | 3868 | X | 3868 | -0- | -0- | -0- | 3831 | 2 | 37 | 9 | N | 34 | | | | | 168 |
| 07 | 3990 | X | 3990 | -0- | -0- | -0- | 3957 | 2 | 33 | 9 | N | 30 | | | | | 198 |
| 08 | 3954 | X | 3954 | -0- | -0- | -0- | 3928 | 2 | 26 | 9 | N | 24 | | | | | 222 |
| 09 | 3829 | X | 3829 | -0- | -0- | -0- | 3794 | 2 | 35 | 9 | N | 32 | | | | | 254 |
| 10 | 3940 | X | 3940 | -0- | -0- | -0- | 3907 | 2 | 33 | 9 | N | 30 | 193 | 1 | | | 91 |
| 11 | 3750 | X | 3750 | -0- | -0- | -0- | 3717 | 2 | 33 | 9 | N | 30 | | | | | 121 |
| 12 | 3899 | X | 3899 | -0- | -0- | -0- | 3859 | 2 | 40 | 9 | N | 36 | | | | | 157 |

TOTAL GAS PROD: 46,911 TOTAL CONDENSATE PROD: 404

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 2216 | -0- | -1411 | -0- | 2190 | 2 | 26 | 9 | N | 24 | | | | | 82 |
| 02 | 3276 | X | 1216 | -0- | -2060 | -0- | 1205 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 03 | 3627 | X | 2846 | -0- | -781 | -0- | 2823 | 2 | 23 | 9 | N | 21 | | | | | 113 |
| 04 | 3510 | X | 2682 | -0- | -828 | -0- | 2662 | 2 | 20 | 9 | N | 18 | 87 | 1 | | | 44 |
| 05 | 3224 | X | 2971 | -0- | -253 | -0- | 2948 | 2 | 23 | 9 | N | 21 | | | | | 65 |
| 06 | 2760 | X | 2250 | -0- | -510 | -0- | 2230 | 2 | 20 | 9 | N | 18 | | | | | 83 |
| 07 | 2852 | X | 184 | -0- | -2668 | -0- | 184 | 2 | | | N | -0- | | | | | 83 |
| 08 | 2976 | X | 16 | -0- | -2960 | -0- | 16 | 2 | | | N | -0- | | | | | 83 |
| 09 | 2880 | X | 719 | -0- | -2161 | -0- | 719 | 2 | | | N | -0- | | | | | 83 |
| 10 | 2976 | X | 495 | -0- | -2481 | -0- | 495 | 2 | | | N | -0- | | | | | 83 |
| 11 | 4491 | X | 4491 | -0- | -0- | -0- | 4439 | 2 | 52 | 9 | N | 47 | | | | | 130 |
| 12 | 4748 | X | 4748 | -0- | -0- | -0- | 4698 | 2 | 50 | 9 | N | 45 | | | | | 175 |

TOTAL GAS PROD: 24,834 TOTAL CONDENSATE PROD: 204

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 38 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | 38 |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 38 |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 38 |
| 05 | 620 | N | 581 | -0- | -39 | -0- | 581 | 2 | | | N | -0- | | | | | 38 |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 38 |
| 07 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 38 |
| 08 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 38 |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 38 |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 38 |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | 38 |
| 12 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 8,216 TOTAL CONDENSATE PROD: -0-

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1505 | N | 1505 | -0- | -0- | -0- | 85 | 1 | 1405 | 2 | N | 14 | | | | | 136 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1388 | N | 1388 | -0- | -0- | -0- | 93 | 1 | 1291 | 2 | N | 4 | | | | | 140 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1502 | N | 1502 | -0- | -0- | -0- | 90 | 1 | 1410 | 2 | N | 2 | | | | | 142 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 93 | 1 | 1422 | 2 | N | 7 | | | | | 149 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1633 | N | 1633 | -0- | -0- | -0- | 98 | 1 | 1528 | 2 | N | 6 | | | | | 155 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 1612 | N | 1612 | -0- | -0- | -0- | 97 | 1 | 1498 | 2 | N | 15 | 150 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1483 | N | 1483 | -0- | -0- | -0- | 90 | 1 | 1351 | 2 | N | 38 | | | | | 58 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 1349 | N | 1349 | -0- | -0- | -0- | 97 | 1 | 1221 | 2 | N | 28 | | | | | 86 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 84 | 1 | 1149 | 2 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1381 | N | 1381 | -0- | -0- | -0- | 92 | 1 | 1289 | 2 | N | -0- | | | | | 87 |
| 11 | 1422 | N | 1422 | -0- | -0- | -0- | 93 | 1 | 1326 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1444 | N | 1444 | -0- | -0- | -0- | 94 | 1 | 1347 | 2 | N | 3 | | | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,476 TOTAL CONDENSATE PROD: 121

AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 894 | N | 894 | -0- | -0- | -0- | 30 | 1 | 864 | 2 | N | -0- | | | | | 147 |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 28 | 1 | 787 | 2 | N | 1 | | | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 908 | N | 908 | -0- | -0- | -0- | 31 | 1 | 869 | 2 | N | 7 | | | | | 155 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 877 | N | 877 | -0- | -0- | -0- | 30 | 1 | 847 | 2 | N | -0- | | | | | 155 |
| 05 | 906 | N | 906 | -0- | -0- | -0- | 31 | 1 | 875 | 2 | N | -0- | | | | | 155 |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 30 | 1 | 845 | 2 | N | 3 | | | | | 158 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 904 | N | 904 | -0- | -0- | -0- | 31 | 1 | 873 | 2 | N | -0- | | | | | 158 |
| 08 | 887 | N | 887 | -0- | -0- | -0- | 29 | 1 | 852 | 2 | N | 5 | | | | | 163 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 867 | N | 867 | -0- | -0- | -0- | 29 | 1 | 836 | 2 | N | 2 | | | | | 165 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 28 | 1 | 840 | 2 | N | 5 | | | | | 170 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 29 | 1 | 823 | 2 | N | 7 | | | | | 177 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 895 | N | 895 | -0- | -0- | -0- | 29 | 1 | 863 | 2 | N | 3 | | | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,566 TOTAL CONDENSATE PROD: 33

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OPAL OPERATING COMPANY LLC 624732
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2211 | -0- | -52 | -0- | 2211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1940 | -0- | -76 | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1962 | -0- | -239 | -0- | 1962 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2130 | N | 2014 | -0- | -116 | -0- | 2014 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2139 | N | 2012 | -0- | -127 | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1668 | -0- | -222 | -0- | 1668 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2101 | N | 2101 | -0- | -0- | -0- | 2101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1241 | -0- | -439 | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | 1182 | -0- | -926 | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 899 | -0- | -1081 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1271 | N | 1144 | -0- | -127 | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,433 TOTAL CONDENSATE PROD: -0-

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARSH (DOUGLAS) //CONT.// 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 # | 1494 | -0- | -25 | -0- | 1441 | 2 | 53 | 9 | Y | 48 | | | | | 104 |
| 02 | 1232 # | 988 | -0- | -244 | -0- | 988 | 2 | | | Y | -0- | | | | | 104 |
| 03 | 1650 R | 1650 | -0- | -0- | -0- | 1519 | 2 | 131 | 9 | Y | 119 | 119 | 1 | | | 104 |
| 04 | 1662 R | 1662 | -0- | -0- | -0- | 1662 | 2 | | | Y | -0- | | | | | 104 |
| 05 | 1488 # | 1439 | -0- | -49 | -0- | 1439 | 2 | | | Y | -0- | | | | | 104 |
| 06 | 1571 R | 1571 | -0- | -0- | -0- | 1571 | 2 | | | Y | -0- | | | | | 104 |
| 07 | 1639 R | 1639 | -0- | -0- | -0- | 1639 | 2 | | | Y | -0- | | | | | 104 |
| 08 | 1705 # | 1360 | -0- | -345 | -0- | 1360 | 2 | | | Y | -0- | | | | | 104 |
| 09 | 1650 # | 1011 | -0- | -639 | -0- | 1011 | 2 | | | Y | -0- | | | | | 104 |
| 10 | 1643 # | 1537 | -0- | -106 | -0- | 1537 | 2 | | | Y | -0- | | | | | 104 |
| 11 | 1590 # | 1164 | -0- | -426 | -0- | 1164 | 2 | | | Y | -0- | | | | | 104 |
| 12 | 1643 # | 1441 | -0- | -202 | -0- | 1441 | 2 | | | Y | -0- | | | | | 104 |

TOTAL GAS PROD: 16,956 TOTAL CONDENSATE PROD: 167

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 465 | -0- | -310 | -0- | 443 | 2 | 22 | 9 | N | 20 | | | | | 35 |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 35 |
| 03 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | 35 |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | 35 |
| 05 | 806 | N | 805 | -0- | -1 | -0- | 805 | 2 | | | N | -0- | | | | | 35 |
| 06 | 870 | N | 725 | -0- | -145 | -0- | 725 | 2 | | | N | -0- | | | | | 35 |
| 07 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | 35 |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | 35 |
| 09 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | 35 |
| 10 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | 35 |
| 11 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 35 |
| 12 | 899 | N | 889 | -0- | -10 | -0- | 889 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 9,992 TOTAL CONDENSATE PROD: 20

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 N | 52 | -0- | -72 | -0- | 52 | 2 | | N | -0- | | | 41 |
| 02 | 112 N | 54 | -0- | -58 | -0- | 54 | 2 | | N | -0- | | | 41 |
| 03 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | 41 |
| 04 | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | N | -0- | | | 41 |
| 05 | 108 N | 108 | -0- | -0- | -0- | 108 | 2 | | N | -0- | | | 41 |
| 06 | 116 N | 116 | -0- | -0- | -0- | 116 | 2 | | N | -0- | | | 41 |
| 07 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | N | -0- | | | 41 |
| 08 | 130 N | 130 | -0- | -0- | -0- | 130 | 2 | | N | -0- | | | 41 |
| 09 | 119 N | 119 | -0- | -0- | -0- | 119 | 2 | | N | -0- | | | 41 |
| 10 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | | N | -0- | | | 41 |
| 11 | 120 N | 95 | -0- | -25 | -0- | 95 | 2 | | N | -0- | | | 41 |
| 12 | 68 N | 68 | -0- | -0- | -0- | 68 | 2 | | N | -0- | | | 41 |

TOTAL GAS PROD: 1,198 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 100 | -0- | 100 | 100 | 100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 1238 | -0- | 1238 | 1338 | 1238 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 1091 | -0- | 1091 | 2429 | 1091 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3871 | X | 1442 | -0- | -2429 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 10 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 834 | -0- | -276 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,058 TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | 7 | -0- | 7 | 7 | 7 | 2 | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 7 |
| 12 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 285 | -0- | -428 | -0- | 285 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 282 | -0- | -362 | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 203 | -0- | -107 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 310 | N | 178 | -0- | -132 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 204 | -0- | -36 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,403 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | 70 |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 302 | 2 | 2 | 9 | Y | 2 | | | | | 72 |
| 04 | 240 | N | 198 | -0- | -42 | -0- | 195 | 2 | 3 | 9 | Y | 3 | | | | | 75 |
| 05 | 279 | N | 137 | -0- | -142 | -0- | 137 | 2 | | | Y | -0- | | | | | 75 |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 580 | 2 | 25 | 9 | Y | 23 | | | | | 98 |
| 07 | 586 | N | 586 | -0- | -0- | -0- | 571 | 2 | 15 | 9 | Y | 14 | | | | | 112 |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 556 | 2 | 18 | 9 | Y | 16 | | | | | 128 |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 498 | 2 | 13 | 9 | Y | 12 | | | | | 140 |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | 120 | 1 | | | 20 |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 418 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 12 | 590 | N | 590 | -0- | -0- | -0- | 570 | 2 | 20 | 9 | Y | 18 | | | | | 44 |

TOTAL GAS PROD: 4,870 TOTAL CONDENSATE PROD: 94

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 380 | 2 | 24 | 9 | Y | 22 | | | | | 40 |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 40 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 40 | 1 | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/01/2025

TOTAL GAS PROD: 490 TOTAL CONDENSATE PROD: 22

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2696 | -0- | -32 | -0- | 72 | 1 | 2588 | 2 | Y | 33 | | | | | 249 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2354 | -0- | -110 | -0- | 67 | 1 | 2250 | 2 | Y | 34 | 186 | 1 | | | 97 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2545 | -0- | -183 | -0- | 34 | 1 | 2476 | 2 | Y | 32 | | | | | 129 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 2640 | X | 2319 | -0- | -321 | -0- | 2291 | 2 | 28 | 9 | Y | 25 | | | | | 154 |
| 05 | 2697 | X | 2275 | -0- | -422 | -0- | 2251 | 2 | 24 | 9 | Y | 22 | | | | | 176 |
| 06 | 2460 | N | 2277 | -0- | -183 | -0- | 2248 | 2 | 29 | 9 | Y | 26 | | | | | 202 |
| 07 | 2387 | N | 2346 | -0- | -41 | -0- | 2312 | 2 | 34 | 9 | Y | 31 | | | | | 233 |
| 08 | 2265 | N | 2265 | -0- | -0- | -0- | 2228 | 2 | 37 | 9 | Y | 34 | 182 | 1 | | | 85 |
| 09 | 2280 | N | 2196 | -0- | -84 | -0- | 2 | 1 | 2157 | 2 | Y | 34 | | | | | 119 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2215 | -0- | -141 | -0- | 2192 | 2 | 23 | 9 | Y | 21 | | | | | 140 |
| 11 | 2190 | N | 2115 | -0- | -75 | -0- | 2089 | 2 | 26 | 9 | Y | 24 | | | | | 164 |
| 12 | 2263 | N | 2117 | -0- | -146 | -0- | 2082 | 2 | 35 | 9 | Y | 32 | | | | | 196 |

TOTAL GAS PROD: 27,720 TOTAL CONDENSATE PROD: 348

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 5043 | -0- | -227 | -0- | 4956 | 2 | 87 | 9 | Y | 79 | 172 | 1 | | | 116 |
| 02 | 4760 | X | 4129 | -0- | -631 | -0- | 4065 | 2 | 64 | 9 | Y | 58 | | | | | 174 |
| 03 | 5270 | X | 5175 | -0- | -95 | -0- | 5078 | 2 | 97 | 9 | Y | 88 | 175 | 1 | | | 87 |
| 04 | 5056 | X | 5056 | -0- | -0- | -0- | 4956 | 2 | 100 | 9 | Y | 91 | | | | | 178 |
| 05 | 5115 | X | 5001 | -0- | -114 | -0- | 4910 | 2 | 91 | 9 | Y | 83 | | | | | 261 |
| 06 | 5010 | X | 4357 | -0- | -653 | -0- | 4321 | 2 | 36 | 9 | Y | 33 | 182 | 1 | | | 112 |
| 07 | 5442 | X | 5442 | -0- | -0- | -0- | 5374 | 2 | 68 | 9 | Y | 62 | | | | | 174 |
| 08 | 5282 | X | 5282 | -0- | -0- | -0- | 5184 | 2 | 98 | 9 | Y | 89 | | | | | 263 |
| 09 | 5224 | X | 5224 | -0- | -0- | -0- | 5163 | 2 | 61 | 9 | Y | 55 | 175 | 1 | | | 143 |
| 10 | 5456 | X | 5431 | -0- | -25 | -0- | 5355 | 2 | 76 | 9 | Y | 69 | | | | | 212 |
| 11 | 5280 | X | 5215 | -0- | -65 | -0- | 5102 | 2 | 113 | 9 | Y | 103 | 179 | 1 | | | 136 |
| 12 | 5456 | X | 5110 | -0- | -346 | -0- | 5029 | 2 | 81 | 9 | Y | 74 | | | | | 210 |

TOTAL GAS PROD: 60,465 TOTAL CONDENSATE PROD: 884

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 2527 | -0- | -1410 | -0- | 372 | 1 | 2116 | 2 | Y | 35 | | | | | 197 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3556 | X | 2138 | -0- | -1418 | -0- | 336 | 1 | 1785 | 2 | Y | 15 | | | | | 212 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2949 | -0- | -120 | -0- | 372 | 1 | 2511 | 2 | Y | 60 | 177 | 1 | | | 95 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2601 | -0- | -369 | -0- | 360 | 1 | 2218 | 2 | Y | 21 | | | | | 116 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 3202 | X | 3202 | -0- | -0- | -0- | 372 | 1 | 2817 | 2 | Y | 12 | | | | | 128 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 2850 | X | 2611 | -0- | -239 | -0- | 360 | 1 | 2226 | 2 | Y | 23 | | | | | 151 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3005 | X | 3005 | -0- | -0- | -0- | 372 | 1 | 2614 | 2 | Y | 17 | | | | | 168 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3193 | X | 2627 | -0- | -566 | -0- | 372 | 1 | 2245 | 2 | Y | 9 | | | | | 177 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2554 | -0- | -536 | -0- | 360 | 1 | 2161 | 2 | Y | 30 | | | | | 207 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2689 | -0- | -504 | -0- | 387 | 1 | 2283 | 2 | Y | 17 | | | | | 224 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2910 | X | 1868 | -0- | -1042 | -0- | 365 | 1 | 1469 | 2 | Y | 31 | | | | | 255 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 4064 | X | 4064 | -0- | -0- | -0- | 372 | 1 | 3671 | 2 | Y | 19 | | | | | 274 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,835 TOTAL CONDENSATE PROD: 289

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3562 | -0- | -468 | -0- | 104 | 1 | 3458 | 2 | Y | -0- | | | | | 176 |
| 02 | 3640 | X | 3366 | -0- | -274 | -0- | 97 | 1 | 3269 | 2 | Y | -0- | 6 | 1 | | | 170 |
| 03 | 3937 | X | 3749 | -0- | -188 | -0- | 58 | 1 | 3689 | 2 | Y | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3810 | X | 3584 | -0- | -226 | -0- | 3583 | 2 | 1 | 9 | Y | 1 | | | | | 173 |
| 05 | 3720 | X | 3666 | -0- | -54 | -0- | 3666 | 2 | | | Y | -0- | | | | | 173 |
| 06 | 3630 | X | 3531 | -0- | -99 | -0- | 3531 | 2 | | | Y | -0- | | | | | 173 |
| 07 | 3751 | X | 3633 | -0- | -118 | -0- | 3632 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 171 |
| 08 | 3751 | X | 3515 | -0- | -236 | -0- | 3515 | 2 | | | Y | -0- | | | | | 171 |
| 09 | 3719 | X | 3719 | -0- | -0- | -0- | 3719 | 2 | | | Y | -0- | | | | | 171 |
| 10 | 3782 | X | 3782 | -0- | -0- | -0- | 3782 | 2 | | | Y | -0- | | | | | 171 |
| 11 | 3540 | X | 3433 | -0- | -107 | -0- | 3431 | 2 | 2 | 9 | Y | 2 | | | | | 173 |
| 12 | 3884 | X | 3884 | -0- | -0- | -0- | 3884 | 2 | | | Y | -0- | | | | | 173 |

TOTAL GAS PROD: 43,424 TOTAL CONDENSATE PROD: 6

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4655 | X | 4655 | -0- | -0- | -0- | 248 | 1 | 4276 | 2 | Y | 119 | | | | | 272 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 3483 | X | 3483 | -0- | -0- | -0- | 224 | 1 | 3202 | 2 | Y | 52 | | | | | 324 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 3813 | X | 2746 | -0- | -1067 | -0- | 176 | 1 | 2560 | 2 | Y | 9 | 179 | 1 | | | 154 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 3690 | X | 3237 | -0- | -453 | -0- | 168 | 1 | 3063 | 2 | Y | 5 | | | | | 159 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 3813 | X | 3709 | -0- | -104 | -0- | 248 | 1 | 3452 | 2 | Y | 8 | | | | | 167 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 4072 | X | 4072 | -0- | -0- | -0- | 240 | 1 | 3658 | 2 | Y | 158 | | | | | 325 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 07 | 3813 | X | 3696 | -0- | -117 | -0- | 248 | 1 | 3390 | 2 | Y | 53 | | | | | 378 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 4356 | X | 4356 | -0- | -0- | -0- | 248 | 1 | 4035 | 2 | Y | 66 | 175 | 1 | | | 269 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 4404 | X | 4404 | -0- | -0- | -0- | 240 | 1 | 4098 | 2 | Y | 60 | 181 | 1 | | | 148 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 4268 | X | 4268 | -0- | -0- | -0- | 248 | 1 | 3961 | 2 | Y | 54 | | | | | 202 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 4277 | X | 4277 | -0- | -0- | -0- | 240 | 1 | 3972 | 2 | Y | 59 | | | | | 261 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 4388 | X | 4388 | -0- | -0- | -0- | 253 | 1 | 4057 | 2 | Y | 71 | | | | | 332 |
| | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,291 TOTAL CONDENSATE PROD: 714

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 4138 | -0- | -295 | -0- | 4005 | 2 | 133 | 9 | N | 121 | | | | | 214 |
| 02 | 4004 | X | 3745 | -0- | -259 | -0- | 3638 | 2 | 107 | 9 | N | 97 | | | | | 311 |
| 03 | 4409 | X | 4409 | -0- | -0- | -0- | 10 | 1 | 4266 | 2 | N | 121 | 177 | 1 | | | 255 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | 4150 | X | 4150 | -0- | -0- | -0- | 4020 | 2 | 130 | 9 | N | 118 | 181 | 1 | | | 192 |
| 05 | 4154 | X | 4050 | -0- | -104 | -0- | 3940 | 2 | 110 | 9 | N | 100 | | | | | 292 |
| 06 | 4260 | X | 4007 | -0- | -253 | -0- | 3895 | 2 | 112 | 9 | N | 102 | 177 | 1 | | | 217 |
| 07 | 4402 | X | 4169 | -0- | -233 | -0- | 4044 | 2 | 125 | 9 | N | 114 | 176 | 1 | | | 155 |
| 08 | 4402 | X | 4143 | -0- | -259 | -0- | 4020 | 2 | 123 | 9 | N | 112 | 184 | 1 | | | 83 |
| 09 | 4140 | X | 3974 | -0- | -166 | -0- | 3850 | 2 | 124 | 9 | N | 113 | | | | | 196 |
| 10 | 4154 | X | 4121 | -0- | -33 | -0- | 3968 | 2 | 153 | 9 | N | 139 | 178 | 1 | | | 157 |
| 11 | 4020 | X | 3918 | -0- | -102 | -0- | 3820 | 2 | 98 | 9 | N | 89 | | | | | 246 |
| 12 | 4154 | X | 4079 | -0- | -75 | -0- | 3944 | 2 | 135 | 9 | N | 123 | 183 | 1 | | | 186 |

TOTAL GAS PROD: 48,903 TOTAL CONDENSATE PROD: 1,349

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | Y | -0- | | | | | 88 |
| 02 | 56 | N | 7 | -0- | -49 | -0- | 7 | 2 | | | Y | -0- | | | | | 88 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 88 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 88 |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 88 |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | 88 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 88 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |

TOTAL GAS PROD: 83 TOTAL CONDENSATE PROD: -0-

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4489 | -0- | -192 | -0- | 4373 | 2 | 116 | 9 | Y | 105 | 178 | 1 | | | 211 |
| 02 | 4228 | X | 3912 | -0- | -316 | -0- | 3791 | 2 | 121 | 9 | Y | 110 | | | | | 321 |
| 03 | 4681 | X | 4214 | -0- | -467 | -0- | 4119 | 2 | 95 | 9 | Y | 86 | 178 | 1 | | | 229 |
| 04 | 4500 | X | 4187 | -0- | -313 | -0- | 4079 | 2 | 108 | 9 | Y | 98 | 2 | 1 | | | 325 |
| 05 | 4619 | X | 4357 | -0- | -262 | -0- | 4247 | 2 | 110 | 9 | Y | 100 | 178 | 1 | | | 247 |
| 06 | 4350 | X | 4187 | -0- | -163 | -0- | 4069 | 2 | 118 | 9 | Y | 107 | 177 | 1 | | | 177 |
| 07 | 4456 | X | 4456 | -0- | -0- | -0- | 4356 | 2 | 100 | 9 | Y | 91 | 179 | 1 | | | 89 |
| 08 | 4426 | X | 4426 | -0- | -0- | -0- | 4308 | 2 | 118 | 9 | Y | 107 | | | | | 196 |
| 09 | 4230 | X | 4170 | -0- | -60 | -0- | 4060 | 2 | 110 | 9 | Y | 100 | 179 | 1 | | | 117 |
| 10 | 4464 | X | 4390 | -0- | -74 | -0- | 4270 | 2 | 120 | 9 | Y | 109 | 2 | 1 | | | 224 |
| 11 | 4320 | X | 4188 | -0- | -132 | -0- | 4078 | 2 | 110 | 9 | Y | 100 | 183 | 1 | | | 141 |
| 12 | 4464 | X | 4263 | -0- | -201 | -0- | 4156 | 2 | 107 | 9 | Y | 97 | 2 | 1 | | | 236 |

TOTAL GAS PROD: 51,239 TOTAL CONDENSATE PROD: 1,210

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3258 | -0- | -245 | -0- | 3203 | 2 | 55 | 9 | Y | 50 | | | | | 407 |
| 02 | 3164 | X | 2979 | -0- | -185 | -0- | 2916 | 2 | 63 | 9 | Y | 57 | 182 | 1 | | | 282 |
| 03 | 3503 | X | 3111 | -0- | -392 | -0- | 3054 | 2 | 57 | 9 | Y | 52 | 177 | 1 | | | 157 |
| 04 | 3210 | X | 3014 | -0- | -196 | -0- | 2936 | 2 | 78 | 9 | Y | 71 | 1 | 1 | | | 227 |
| 05 | 3317 | X | 3092 | -0- | -225 | -0- | 3015 | 2 | 77 | 9 | Y | 70 | 175 | 1 | | | 122 |
| 06 | 3180 | X | 3001 | -0- | -179 | -0- | 2935 | 2 | 66 | 9 | Y | 60 | | | | | 182 |
| 07 | 3286 | X | 3190 | -0- | -96 | -0- | 3111 | 2 | 79 | 9 | Y | 72 | 1 | 1 | | | 253 |
| 08 | 3158 | X | 3158 | -0- | -0- | -0- | 3082 | 2 | 76 | 9 | Y | 69 | | | | | 322 |
| 09 | 3054 | X | 3054 | -0- | -0- | -0- | 2992 | 2 | 62 | 9 | Y | 56 | | | | | 378 |
| 10 | 3193 | X | 3163 | -0- | -30 | -0- | 5 | 1 | 3074 | 2 | Y | 76 | 1 | 1 | | | 453 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2975 | -0- | -115 | -0- | 2960 | 2 | 15 | 9 | Y | 14 | 177 | 1 | | | 290 |
| 12 | 3193 | X | 3164 | -0- | -29 | -0- | 3042 | 2 | 122 | 9 | Y | 111 | 1 | 1 | | | 400 |

TOTAL GAS PROD: 37,159 TOTAL CONDENSATE PROD: 758

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2467 | -0- | -354 | -0- | 2421 | 2 | 46 | 9 | N | 42 | | | | | 121 |
| 02 | 2492 | N | 2119 | -0- | -373 | -0- | 2078 | 2 | 41 | 9 | N | 37 | | | | | 158 |
| 03 | 2573 | N | 2344 | -0- | -229 | -0- | 2300 | 2 | 44 | 9 | N | 40 | 181 | 1 | | | 17 |
| 04 | 2400 | N | 2251 | -0- | -149 | -0- | 2227 | 2 | 24 | 9 | N | 22 | | | | | 39 |
| 05 | 2356 | N | 2023 | -0- | -333 | -0- | 1991 | 2 | 32 | 9 | N | 29 | | | | | 68 |
| 06 | 2342 | N | 2342 | -0- | -0- | -0- | 2311 | 2 | 31 | 9 | N | 28 | | | | | 96 |
| 07 | 2380 | N | 2380 | -0- | -0- | -0- | 2348 | 2 | 32 | 9 | N | 29 | | | | | 125 |
| 08 | 2148 | N | 2148 | -0- | -0- | -0- | 2131 | 2 | 17 | 9 | N | 15 | | | | | 140 |
| 09 | 2340 | N | 2163 | -0- | -177 | -0- | 2128 | 2 | 35 | 9 | N | 32 | | | | | 172 |
| 10 | 2387 | N | 2044 | -0- | -343 | -0- | 2 | 1 | 2031 | 2 | N | 10 | | | | | 182 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2030 | -0- | -40 | -0- | 2010 | 2 | 20 | 9 | N | 18 | | | | | 200 |
| 12 | 2232 | N | 2021 | -0- | -211 | -0- | 2018 | 2 | 3 | 9 | N | 3 | | | | | 203 |

TOTAL GAS PROD: 26,332 TOTAL CONDENSATE PROD: 305

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7568 | X | 7568 | -0- | -0- | -0- | 7404 | 2 | 164 | 9 | N | 149 | 183 | 1 | | | 107 |
| 02 | 6729 | X | 6729 | -0- | -0- | -0- | 6572 | 2 | 157 | 9 | N | 143 | | | | | 250 |
| 03 | 7657 | X | 7432 | -0- | -225 | -0- | 7250 | 2 | 182 | 9 | N | 165 | 168 | 1 | | | 247 |
| 04 | 7410 | X | 7337 | -0- | -73 | -0- | 7173 | 2 | 164 | 9 | N | 149 | 172 | 1 | | | 224 |
| 05 | 8136 | X | 8136 | -0- | -0- | -0- | 7945 | 2 | 191 | 9 | N | 174 | 166 | 1 | | | 232 |
| 06 | 7320 | X | 7183 | -0- | -137 | -0- | 7030 | 2 | 153 | 9 | N | 139 | 169 | 1 | | | 202 |
| 07 | 7595 | X | 7167 | -0- | -428 | -0- | 7026 | 2 | 141 | 9 | N | 128 | 191 | 1 | | | 139 |
| 08 | 7936 | X | 6959 | -0- | -977 | -0- | 6808 | 2 | 151 | 9 | N | 137 | 78 | 1 | | | 198 |
| 09 | 7680 | X | 6814 | -0- | -866 | -0- | 6675 | 2 | 139 | 9 | N | 126 | 154 | 1 | | | 170 |
| 10 | 7936 | X | 7235 | -0- | -701 | -0- | 7068 | 2 | 167 | 9 | N | 152 | 179 | 1 | | | 143 |
| 11 | 7170 | X | 7062 | -0- | -108 | -0- | 6891 | 2 | 171 | 9 | N | 155 | 184 | 1 | | | 114 |
| 12 | 7161 | X | 7157 | -0- | -4 | -0- | 6997 | 2 | 160 | 9 | N | 145 | 1 | 1 | | | 258 |

TOTAL GAS PROD: 86,779 TOTAL CONDENSATE PROD: 1,762

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7130 | X | 6670 | -0- | -460 | -0- | 6552 | 2 | 118 | 9 | N | 107 | 178 | 1 | | | 250 |
| 02 | 6356 | X | 5924 | -0- | -432 | -0- | 5807 | 2 | 117 | 9 | N | 106 | | | | | 356 |
| 03 | 7037 | X | 6498 | -0- | -539 | -0- | 6401 | 2 | 97 | 9 | N | 88 | 180 | 1 | | | 264 |
| 04 | 6778 | X | 6778 | -0- | -0- | -0- | 6673 | 2 | 105 | 9 | N | 95 | 179 | 1 | | | 180 |
| 05 | 6855 | X | 6855 | -0- | -0- | -0- | 6770 | 2 | 85 | 9 | N | 77 | | | | | 257 |
| 06 | 6534 | X | 6534 | -0- | -0- | -0- | 6429 | 2 | 105 | 9 | N | 95 | 170 | 1 | | | 182 |
| 07 | 7006 | X | 6930 | -0- | -76 | -0- | 6828 | 2 | 102 | 9 | N | 93 | 1 | 1 | | | 274 |
| 08 | 7006 | X | 6572 | -0- | -434 | -0- | 6488 | 2 | 84 | 9 | N | 76 | 171 | 1 | | | 179 |
| 09 | 6780 | X | 6618 | -0- | -162 | -0- | 6510 | 2 | 108 | 9 | N | 98 | | | | | 277 |
| 10 | 6944 | X | 5889 | -0- | -1055 | -0- | 2 | 1 | 5766 | 2 | N | 110 | 177 | 1 | | | 210 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 6720 | X | 6479 | -0- | -241 | -0- | 6369 | 2 | 110 | 9 | N | 100 | | | | | 310 |
| 12 | 6944 | X | 6786 | -0- | -158 | -0- | 6672 | 2 | 114 | 9 | N | 104 | 1 | 1 | | | 413 |

TOTAL GAS PROD: 78,533 TOTAL CONDENSATE PROD: 1,149

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 4791 | -0- | -975 | -0- | 4689 | 2 | 102 | 9 | N | 93 | | | | | 264 |
| 02 | 4704 | X | 4469 | -0- | -235 | -0- | 4386 | 2 | 83 | 9 | N | 75 | 178 | 1 | | | 161 |
| 03 | 5053 | X | 4847 | -0- | -206 | -0- | 4750 | 2 | 97 | 9 | N | 88 | 182 | 1 | | | 67 |
| 04 | 4830 | X | 4692 | -0- | -138 | -0- | 4606 | 2 | 86 | 9 | N | 78 | 1 | 1 | | | 144 |
| 05 | 5006 | X | 5006 | -0- | -0- | -0- | 4912 | 2 | 94 | 9 | N | 85 | | | | | 229 |
| 06 | 4800 | X | 4791 | -0- | -9 | -0- | 4704 | 2 | 87 | 9 | N | 79 | 177 | 1 | | | 131 |
| 07 | 4960 | X | 4782 | -0- | -178 | -0- | 4701 | 2 | 81 | 9 | N | 74 | 1 | 1 | | | 204 |
| 08 | 4991 | X | 4748 | -0- | -243 | -0- | 4678 | 2 | 70 | 9 | N | 64 | 173 | 1 | | | 95 |
| 09 | 4830 | X | 4569 | -0- | -261 | -0- | 4488 | 2 | 81 | 9 | N | 74 | | | | | 169 |
| 10 | 4991 | X | 4689 | -0- | -302 | -0- | 4619 | 2 | 70 | 9 | N | 64 | 1 | 1 | | | 232 |
| 11 | 4800 | X | 4768 | -0- | -32 | -0- | 4669 | 2 | 99 | 9 | N | 90 | 174 | 1 | | | 148 |
| 12 | 4774 | X | 4752 | -0- | -22 | -0- | 4655 | 2 | 97 | 9 | N | 88 | 1 | 1 | | | 235 |

TOTAL GAS PROD: 56,904 TOTAL CONDENSATE PROD: 952

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3517 | -0- | -234 | -0- | 3411 | 2 | 106 | 9 | N | 96 | | | | | 306 |
| 02 | 3388 | X | 3111 | -0- | -277 | -0- | 3024 | 2 | 87 | 9 | N | 79 | 206 | 1 | | | 179 |
| 03 | 3720 | X | 3613 | -0- | -107 | -0- | 3504 | 2 | 109 | 9 | N | 99 | 176 | 1 | | | 102 |
| 04 | 3570 | X | 3461 | -0- | -109 | -0- | 3372 | 2 | 89 | 9 | N | 81 | | | | | 183 |
| 05 | 3658 | X | 3218 | -0- | -440 | -0- | 3130 | 2 | 88 | 9 | N | 80 | | | | | 263 |
| 06 | 3510 | X | 3057 | -0- | -453 | -0- | 2973 | 2 | 84 | 9 | N | 76 | | | | | 339 |
| 07 | 3627 | X | 3293 | -0- | -334 | -0- | 3195 | 2 | 98 | 9 | N | 89 | 195 | 1 | | | 233 |
| 08 | 3627 | X | 3609 | -0- | -18 | -0- | 3519 | 2 | 90 | 9 | N | 82 | 181 | 1 | | | 134 |
| 09 | 3450 | X | 3395 | -0- | -55 | -0- | 3305 | 2 | 90 | 9 | N | 82 | | | | | 216 |
| 10 | 3428 | X | 3428 | -0- | -0- | -0- | 3351 | 2 | 77 | 9 | N | 70 | | | | | 286 |
| 11 | 3480 | X | 3210 | -0- | -270 | -0- | 3125 | 2 | 85 | 9 | N | 77 | 180 | 1 | | | 183 |
| 12 | 3596 | X | 3396 | -0- | -200 | -0- | 3296 | 2 | 100 | 9 | N | 91 | | | | | 274 |

TOTAL GAS PROD: 40,308 TOTAL CONDENSATE PROD: 1,002

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6851 | X | 4032 | -0- | -2819 | -0- | 58 | 1 | 3891 | 2 | N | 75 | 181 | 1 | | | 121 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 6188 | X | 5241 | -0- | -947 | -0- | 65 | 1 | 5056 | 2 | N | 109 | | | | | 230 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 03 | 5364 | X | 5364 | -0- | -0- | -0- | 38 | 1 | 5212 | 2 | N | 104 | 177 | 1 | | | 157 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 5404 | X | 5404 | -0- | -0- | -0- | 5302 | 2 | 102 | 9 | N | 93 | 1 | 1 | | | 249 |
| 05 | 5797 | X | 5472 | -0- | -325 | -0- | 5371 | 2 | 101 | 9 | N | 92 | 180 | 1 | | | 161 |
| 06 | 5610 | X | 4666 | -0- | -944 | -0- | 4589 | 2 | 77 | 9 | N | 70 | | | | | 231 |
| 07 | 5797 | X | 4957 | -0- | -840 | -0- | 4885 | 2 | 72 | 9 | N | 65 | 158 | 1 | | | 138 |
| 08 | 5580 | X | 5080 | -0- | -500 | -0- | 4994 | 2 | 86 | 9 | N | 78 | 105 | 1 | | | 111 |
| 09 | 5400 | X | 4805 | -0- | -595 | -0- | 4730 | 2 | 75 | 9 | N | 68 | | | | | 179 |
| 10 | 5487 | X | 4329 | -0- | -1158 | -0- | 4270 | 2 | 59 | 9 | N | 54 | 178 | 1 | | | 55 |
| 11 | 5081 | X | 5081 | -0- | -0- | -0- | 5007 | 2 | 74 | 9 | N | 67 | | | | | 122 |
| 12 | 5282 | X | 5282 | -0- | -0- | -0- | 5175 | 2 | 107 | 9 | N | 97 | 1 | 1 | | | 218 |

TOTAL GAS PROD: 59,713 TOTAL CONDENSATE PROD: 972

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4240 | -0- | -379 | -0- | 70 | 1 | 4081 | 2 | N | 81 | | | | | 252 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 4172 | X | 3691 | -0- | -481 | -0- | 67 | 1 | 3485 | 2 | N | 126 | 236 | 1 | | | 142 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 4557 | X | 4457 | -0- | -100 | -0- | 31 | 1 | 4275 | 2 | N | 137 | | | | | 279 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 04 | 4260 | X | 4171 | -0- | -89 | -0- | 4066 | 2 | 105 | 9 | N | 95 | 177 | 1 | | | 197 |
| 05 | 4398 | X | 4398 | -0- | -0- | -0- | 4282 | 2 | 116 | 9 | N | 105 | 175 | 1 | | | 127 |
| 06 | 4320 | X | 4291 | -0- | -29 | -0- | 4175 | 2 | 116 | 9 | N | 105 | | | | | 232 |
| 07 | 4464 | X | 4327 | -0- | -137 | -0- | 4208 | 2 | 119 | 9 | N | 108 | 187 | 1 | | | 153 |
| 08 | 4464 | X | 4315 | -0- | -149 | -0- | 4209 | 2 | 106 | 9 | N | 96 | 163 | 1 | | | 86 |
| 09 | 4290 | X | 4037 | -0- | -253 | -0- | 3931 | 2 | 106 | 9 | N | 96 | | | | | 182 |
| 10 | 4433 | X | 4106 | -0- | -327 | -0- | 4004 | 2 | 102 | 9 | N | 93 | 176 | 1 | | | 99 |
| 11 | 4290 | X | 3951 | -0- | -339 | -0- | 3844 | 2 | 107 | 9 | N | 97 | | | | | 196 |
| 12 | 4340 | X | 3671 | -0- | -669 | -0- | 3602 | 2 | 69 | 9 | N | 63 | 174 | 1 | | | 85 |

TOTAL GAS PROD: 49,655 TOTAL CONDENSATE PROD: 1,202

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7998 | X | 6862 | -0- | -1136 | -0- | 61 | 1 | 6672 | 2 | N | 117 | 190 | 1 | | | 212 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 7224 | X | 6129 | -0- | -1095 | -0- | 101 | 1 | 5901 | 2 | N | 115 | 190 | 1 | | | 137 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 03 | 6758 | X | 6379 | -0- | -379 | -0- | 47 | 1 | 6198 | 2 | N | 122 | 163 | 1 | | | 96 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 6630 | X | 6542 | -0- | -88 | -0- | 6423 | 2 | 119 | 9 | N | 108 | | | | | 204 |
| 05 | 6851 | X | 6585 | -0- | -266 | -0- | 6488 | 2 | 97 | 9 | N | 88 | 169 | 1 | | | 123 |
| 06 | 6630 | X | 6201 | -0- | -429 | -0- | 6106 | 2 | 95 | 9 | N | 86 | | | | | 209 |
| 07 | 6789 | X | 6741 | -0- | -48 | -0- | 6632 | 2 | 109 | 9 | N | 99 | 178 | 1 | | | 130 |
| 08 | 6758 | X | 6520 | -0- | -238 | -0- | 6415 | 2 | 105 | 9 | N | 95 | | | | | 225 |
| 09 | 6540 | X | 5715 | -0- | -825 | -0- | 4 | 1 | 5617 | 2 | N | 85 | | | | | 310 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 6727 | X | 5827 | -0- | -900 | -0- | 5736 | 2 | 91 | 9 | N | 83 | 170 | 1 | | | 223 |
| 11 | 7251 | X | 7251 | -0- | -0- | -0- | 7100 | 2 | 151 | 9 | N | 137 | 173 | 1 | | | 187 |
| 12 | 6727 | X | 6713 | -0- | -14 | -0- | 6600 | 2 | 113 | 9 | N | 103 | 177 | 1 | | | 113 |

TOTAL GAS PROD: 77,465 TOTAL CONDENSATE PROD: 1,238

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 5212 | -0- | -275 | -0- | 333 | 1 | 4715 | 2 | N | 149 | 177 | 1 | | | 124 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 5035 | X | 5035 | -0- | -0- | -0- | 289 | 1 | 4589 | 2 | N | 143 | 66 | 1 | | | 201 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 6079 | X | 6079 | -0- | -0- | -0- | 296 | 1 | 5574 | 2 | N | 190 | 165 | 1 | | | 226 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 04 | 5525 | X | 5525 | -0- | -0- | -0- | 192 | 1 | 5167 | 2 | N | 151 | 178 | 1 | | | 199 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 05 | 5580 | X | 5552 | -0- | -28 | -0- | 210 | 1 | 5185 | 2 | N | 143 | 177 | 1 | | | 165 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 06 | 5880 | X | 5360 | -0- | -520 | -0- | 240 | 1 | 4968 | 2 | N | 138 | 176 | 1 | | | 127 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 6076 | X | 5716 | -0- | -360 | -0- | 248 | 1 | 5299 | 2 | N | 154 | 192 | 1 | | | 89 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 08 | 6076 | X | 5377 | -0- | -699 | -0- | 248 | 1 | 4984 | 2 | N | 132 | 171 | 1 | | | 50 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 09 | 5520 | X | 5457 | -0- | -63 | -0- | 240 | 1 | 5064 | 2 | N | 139 | | | | | 189 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 10 | 5704 | X | 5555 | -0- | -149 | -0- | 248 | 1 | 5165 | 2 | N | 129 | 172 | 1 | | | 146 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 5660 | X | 5660 | -0- | -0- | -0- | 240 | 1 | 5271 | 2 | N | 135 | 167 | 1 | | | 114 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 5704 | X | 5092 | -0- | -612 | -0- | 243 | 1 | 4698 | 2 | N | 137 | 180 | 1 | | | 71 |
| | | | | | | | 151 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,620 TOTAL CONDENSATE PROD: 1,740

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12307 | X | 12305 | -0- | -2 | -0- | 67<br>322 | 1<br>9 | 11916 | 2 | N | 293 | 183 | 1 | | | 246 |
| 02 | 11564 | X | 10847 | -0- | -717 | -0- | 67<br>283 | 1<br>9 | 10497 | 2 | N | 257 | 354 | 1 | | | 149 |
| 03 | 12803 | X | 11669 | -0- | -1134 | -0- | 34<br>293 | 1<br>9 | 11342 | 2 | N | 266 | 164 | 1 | | | 251 |
| 04 | 12390 | X | 11384 | -0- | -1006 | -0- | 11095 | 2 | 289 | 9 | N | 263 | 348 | 1 | | | 166 |
| 05 | 12586 | X | 11658 | -0- | -928 | -0- | 11377 | 2 | 281 | 9 | N | 255 | 338 | 1 | | | 83 |
| 06 | 11910 | X | 11137 | -0- | -773 | -0- | 10869 | 2 | 268 | 9 | N | 244 | 177 | 1 | | | 150 |
| 07 | 11997 | X | 11377 | -0- | -620 | -0- | 11127 | 2 | 250 | 9 | N | 227 | 164 | 1 | | | 213 |
| 08 | 11749 | X | 11189 | -0- | -560 | -0- | 10934 | 2 | 255 | 9 | N | 232 | 365 | 1 | | | 80 |
| 09 | 11370 | X | 11033 | -0- | -337 | -0- | 10776 | 2 | 257 | 9 | N | 234 | 180 | 1 | | | 134 |
| 10 | 11656 | X | 11325 | -0- | -331 | -0- | 11050 | 2 | 275 | 9 | N | 250 | 178 | 1 | | | 206 |
| 11 | 11130 | X | 11007 | -0- | -123 | -0- | 10736 | 2 | 271 | 9 | N | 246 | 342 | 1 | | | 110 |
| 12 | 11408 | X | 11288 | -0- | -120 | -0- | 10983 | 2 | 305 | 9 | N | 277 | 181 | 1 | | | 206 |

TOTAL GAS PROD: 136,219 TOTAL CONDENSATE PROD: 3,044

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4319 | -0- | -393 | -0- | 735<br>188 | 1<br>9 | 3396 | 2 | N | 171 | 175 | 1 | | | 307 |
| 02 | 4284 | X | 3788 | -0- | -496 | -0- | 617<br>147 | 1<br>9 | 3024 | 2 | N | 134 | 178 | 1 | | | 263 |
| 03 | 4743 | X | 3574 | -0- | -1169 | -0- | 675<br>150 | 1<br>9 | 2749 | 2 | N | 136 | 169 | 1 | | | 230 |
| 04 | 4590 | X | 3998 | -0- | -592 | -0- | 735<br>156 | 1<br>9 | 3107 | 2 | N | 142 | 173 | 1 | | | 199 |
| 05 | 4650 | X | 3902 | -0- | -748 | -0- | 511<br>140 | 1<br>9 | 3251 | 2 | N | 127 | | | | | 326 |
| 06 | 4251 | X | 4251 | -0- | -0- | -0- | 750<br>157 | 1<br>9 | 3344 | 2 | N | 143 | 172 | 1 | | | 297 |
| 07 | 4435 | X | 4435 | -0- | -0- | -0- | 775<br>156 | 1<br>9 | 3504 | 2 | N | 142 | 184 | 1 | | | 255 |
| 08 | 4408 | X | 4408 | -0- | -0- | -0- | 752<br>158 | 1<br>9 | 3498 | 2 | N | 144 | 171 | 1 | | | 228 |
| 09 | 4304 | X | 4304 | -0- | -0- | -0- | 750<br>149 | 1<br>9 | 3405 | 2 | N | 135 | | | | | 363 |
| 10 | 4433 | X | 4246 | -0- | -187 | -0- | 775<br>142 | 1<br>9 | 3329 | 2 | N | 129 | 181 | 1 | | | 311 |
| 11 | 4290 | X | 3384 | -0- | -906 | -0- | 738<br>98 | 1<br>9 | 2548 | 2 | N | 89 | 160 | 1 | | | 240 |
| 12 | 4433 | X | 2844 | -0- | -1589 | -0- | 625<br>128 | 1<br>9 | 2091 | 2 | N | 116 | 182 | 1 | | | 174 |

TOTAL GAS PROD: 47,453 TOTAL CONDENSATE PROD: 1,608

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10540 | X | 9523 | -0- | -1017 | -0- | 104<br>232 | 1<br>9 | 9187 | 2 | N | 211 | 176 | 1 | 173 |
| 02 | 9479 | X | 9479 | -0- | -0- | -0- | 101<br>193 | 1<br>9 | 9185 | 2 | N | 175 | 187 | 1 | 161 |
| 03 | 10106 | X | 9442 | -0- | -664 | -0- | 14<br>231 | 1<br>9 | 9197 | 2 | N | 210 | 185 | 1 | 186 |
| 04 | 9780 | X | 9149 | -0- | -631 | -0- | 8942 | 2 | 207 | 9 | N | 188 | 182 | 1 | 192 |
| 05 | 10509 | X | 9552 | -0- | -957 | -0- | 9353 | 2 | 199 | 9 | N | 181 | 175 | 1 | 198 |
| 06 | 10170 | X | 8754 | -0- | -1416 | -0- | 8580 | 2 | 174 | 9 | N | 158 | 168 | 1 | 188 |
| 07 | 10509 | X | 9045 | -0- | -1464 | -0- | 8857 | 2 | 188 | 9 | N | 171 | 172 | 1 | 187 |
| 08 | 9548 | X | 8913 | -0- | -635 | -0- | 8702 | 2 | 211 | 9 | N | 192 | 180 | 1 | 199 |
| 09 | 9240 | X | 8697 | -0- | -543 | -0- | 8520 | 2 | 177 | 9 | N | 161 | 180 | 1 | 180 |
| 10 | 9548 | X | 9241 | -0- | -307 | -0- | 9036 | 2 | 205 | 9 | N | 186 | 183 | 1 | 183 |
| 11 | 8947 | X | 8947 | -0- | -0- | -0- | 8790 | 2 | 157 | 9 | N | 143 | 176 | 1 | 150 |
| 12 | 9302 | X | 9302 | -0- | -0- | -0- | 9097 | 2 | 205 | 9 | N | 186 | 184 | 1 | 152 |

TOTAL GAS PROD: 110,044 TOTAL CONDENSATE PROD: 2,162

PRESIDIO PETROLEUM LLC 676084
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12059 | X | 11180 | -0- | -879 | -0- | 10948 | 2 | 232 | 9 | N | 211 | 194 | 1 | 244 |
| 02 | 11004 | X | 10273 | -0- | -731 | -0- | 10071 | 2 | 202 | 9 | N | 184 | 315 | 1 | 113 |
| 03 | 12183 | X | 10945 | -0- | -1238 | -0- | 10842 | 2 | 103 | 9 | N | 94 | 23 | 1 | 184 |
| 04 | 11790 | X | 10900 | -0- | -890 | -0- | 10842 | 2 | 58 | 9 | N | 53 | | | 237 |
| 05 | 12028 | X | 11108 | -0- | -920 | -0- | 10998 | 2 | 110 | 9 | N | 100 | 189 | 1 | 148 |
| 06 | 11010 | X | 10477 | -0- | -533 | -0- | 10300 | 2 | 177 | 9 | N | 161 | 189 | 1 | 120 |
| 07 | 11377 | X | 10839 | -0- | -538 | -0- | 10685 | 2 | 154 | 9 | N | 140 | 173 | 1 | 87 |
| 08 | 11253 | X | 10175 | -0- | -1078 | -0- | 10013 | 2 | 162 | 9 | N | 147 | 126 | 1 | 108 |
| 09 | 10890 | X | 10234 | -0- | -656 | -0- | 10072 | 2 | 162 | 9 | N | 147 | | | 255 |
| 10 | 11098 | X | 10353 | -0- | -745 | -0- | 10174 | 2 | 179 | 9 | N | 163 | 311 | 1 | 107 |
| 11 | 10500 | X | 10056 | -0- | -444 | -0- | 9872 | 2 | 184 | 9 | N | 167 | 196 | 1 | 78 |
| 12 | 10850 | X | 9906 | -0- | -944 | -0- | 9676 | 2 | 230 | 9 | N | 209 | 175 | 1 | 112 |

TOTAL GAS PROD: 126,446 TOTAL CONDENSATE PROD: 1,776

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC //CONT.// 703395
WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5552 | X | 5552 | -0- | -0- | -0- | 5447 | 2 | 105 | 9 | N | 95 | 113 | 1 | | | 109 |
| 02 | 5098 | X | 5098 | -0- | -0- | -0- | 5011 | 2 | 87 | 9 | N | 79 | | | | | 188 |
| 03 | 5512 | X | 5512 | -0- | -0- | -0- | 5394 | 2 | 118 | 9 | N | 107 | 169 | 1 | | | 126 |
| 04 | 5486 | X | 5486 | -0- | -0- | -0- | 5394 | 2 | 92 | 9 | N | 84 | 59 | 1 | | | 151 |
| 05 | 5566 | X | 5566 | -0- | -0- | -0- | 5472 | 2 | 94 | 9 | N | 85 | 125 | 1 | | | 111 |
| 06 | 5200 | X | 5200 | -0- | -0- | -0- | 5124 | 2 | 76 | 9 | N | 69 | 98 | 1 | | | 82 |
| 07 | 5382 | X | 5382 | -0- | -0- | -0- | 5316 | 2 | 66 | 9 | N | 60 | 58 | 1 | | | 84 |
| 08 | 5332 | X | 5035 | -0- | -297 | -0- | 4981 | 2 | 54 | 9 | N | 49 | 53 | 1 | | | 80 |
| 09 | 5160 | X | 5041 | -0- | -119 | -0- | 5011 | 2 | 30 | 9 | N | 27 | | | | | 107 |
| 10 | 5332 | X | 5174 | -0- | -158 | -0- | 5062 | 2 | 112 | 9 | N | 102 | 114 | 1 | | | 95 |
| 11 | 5160 | X | 5002 | -0- | -158 | -0- | 4911 | 2 | 91 | 9 | N | 83 | 86 | 1 | | | 92 |
| 12 | 5332 | X | 4925 | -0- | -407 | -0- | 4814 | 2 | 111 | 9 | N | 101 | 96 | 1 | | | 97 |

TOTAL GAS PROD: 62,973 TOTAL CONDENSATE PROD: 941

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8550 | X | 8550 | -0- | -0- | -0- | 8412 | 2 | 138 | 9 | N | 125 | 87 | 1 | | | 186 |
| 02 | 7826 | X | 7826 | -0- | -0- | -0- | 7738 | 2 | 88 | 9 | N | 80 | 63 | 1 | | | 203 |
| 03 | 8438 | X | 8438 | -0- | -0- | -0- | 8331 | 2 | 107 | 9 | N | 97 | 117 | 1 | | | 183 |
| 04 | 8425 | X | 8425 | -0- | -0- | -0- | 8331 | 2 | 94 | 9 | N | 85 | 138 | 1 | | | 130 |
| 05 | 8595 | X | 8595 | -0- | -0- | -0- | 8450 | 2 | 145 | 9 | N | 132 | 64 | 1 | | | 198 |
| 06 | 7986 | X | 7986 | -0- | -0- | -0- | 7914 | 2 | 72 | 9 | N | 65 | 92 | 1 | | | 171 |
| 07 | 8276 | X | 8276 | -0- | -0- | -0- | 8210 | 2 | 66 | 9 | N | 60 | 100 | 1 | | | 131 |
| 08 | 8153 | X | 7737 | -0- | -416 | -0- | 7693 | 2 | 44 | 9 | N | 40 | | | | | 171 |
| 09 | 8430 | X | 7853 | -0- | -577 | -0- | 7739 | 2 | 114 | 9 | N | 104 | | | | | 275 |
| 10 | 8587 | X | 7920 | -0- | -667 | -0- | 7817 | 2 | 103 | 9 | N | 94 | 146 | 1 | | | 223 |
| 11 | 8010 | X | 7640 | -0- | -370 | -0- | 7585 | 2 | 55 | 9 | N | 50 | 98 | 1 | | | 175 |
| 12 | 8277 | X | 7490 | -0- | -787 | -0- | 7434 | 2 | 56 | 9 | N | 51 | 95 | 1 | | | 131 |

TOTAL GAS PROD: 96,736 TOTAL CONDENSATE PROD: 983

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 05 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 08 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 09 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 288 | -0- | -42 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 266 | -0- | -75 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,731 TOTAL CONDENSATE PROD: -0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7099 | X | 5665 | -0- | -1434 | -0- | 200 | 1 | 5465 | 2 | N | -0- | | | | | 10 |
| 02 | 6412 | X | 5883 | -0- | -529 | -0- | 139 | 1 | 5744 | 2 | N | -0- | | | | | 10 |
| 03 | 7099 | X | 6443 | -0- | -656 | -0- | 248 | 1 | 6195 | 2 | N | -0- | | | | | 10 |
| 04 | 7403 | X | 7403 | -0- | -0- | -0- | 221 | 1 | 7182 | 2 | N | -0- | | | | | 10 |
| 05 | 7166 | X | 7166 | -0- | -0- | -0- | 245 | 1 | 6921 | 2 | N | -0- | | | | | 10 |
| 06 | 6300 | X | 6139 | -0- | -161 | -0- | 240 | 1 | 5899 | 2 | N | -0- | | | | | 10 |
| 07 | 7409 | X | 6734 | -0- | -675 | -0- | 248 | 1 | 6486 | 2 | N | -0- | | | | | 10 |
| 08 | 7409 | X | 6572 | -0- | -837 | -0- | 248 | 1 | 6318 | 2 | N | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 7170 | X | 5536 | -0- | -1634 | -0- | 240 | 1 | 5293 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 7161 | X | 5382 | -0- | -1779 | -0- | 208 | 1 | 5174 | 2 | N | -0- | | | | | 18 |
| 11 | 6592 | X | 6592 | -0- | -0- | -0- | 240 | 1 | 6352 | 2 | N | -0- | | | | | 18 |
| 12 | 6727 | X | 6544 | -0- | -183 | -0- | 240 | 1 | 6304 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 76,059 TOTAL CONDENSATE PROD: 8

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17081 | S | 17081 | -0- | -0- | -0- | 866 | 1 | 16215 | 2 | N | -0- | | | | | -0- |
| 02 | 14436 | S | 14436 | -0- | -0- | -0- | 703 | 1 | 13733 | 2 | N | -0- | | | | | -0- |
| 03 | 16008 | S | 16008 | -0- | -0- | -0- | 849 | 1 | 15159 | 2 | N | -0- | | | | | -0- |
| 04 | 15332 | S | 15332 | -0- | -0- | -0- | 776 | 1 | 14556 | 2 | N | -0- | | | | | -0- |
| 05 | 16478 | S | 16478 | -0- | -0- | -0- | 808 | 1 | 15670 | 2 | N | -0- | | | | | -0- |
| 06 | 13681 | S | 13681 | -0- | -0- | -0- | 783 | 1 | 12898 | 2 | N | -0- | | | | | -0- |
| 07 | 15396 | S | 15396 | -0- | -0- | -0- | 755 | 1 | 14641 | 2 | N | -0- | | | | | -0- |
| 08 | 15159 | S | 15159 | -0- | -0- | -0- | 795 | 1 | 14364 | 2 | N | -0- | | | | | -0- |
| 09 | 14682 | S | 14682 | -0- | -0- | -0- | 768 | 1 | 13914 | 2 | N | -0- | | | | | -0- |
| 10 | 12729 | S | 12729 | -0- | -0- | -0- | 291 | 1 | 12438 | 2 | N | -0- | | | | | -0- |
| 11 | 14297 | S | 14297 | -0- | -0- | -0- | 14297 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14188 | S | 14188 | -0- | -0- | -0- | 249 | 1 | 13939 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 179,467 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/22/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45179 | X | 45179 | -0- | -0- | -0- | 45179 | 3 | | | N | -0- | | | | | 180 |
| 02 | 40071 | X | 40071 | -0- | -0- | -0- | 40071 | 3 | | | N | -0- | | | | | 180 |
| 03 | 45601 | X | 43650 | -0- | -1951 | -0- | 43650 | 3 | | | N | -0- | | | | | 180 |
| 04 | 44130 | X | 41924 | -0- | -2206 | -0- | 41924 | 3 | | | N | -0- | | | | | 180 |
| 05 | 45601 | X | 42307 | -0- | -3294 | -0- | 42307 | 3 | | | N | -0- | | | | | 180 |
| 06 | 43710 | X | 41365 | -0- | -2345 | -0- | 41365 | 3 | | | N | -0- | | | | | 180 |
| 07 | 44361 | X | 42549 | -0- | -1812 | -0- | 42549 | 3 | | | N | -0- | | | | | 180 |
| 08 | 43648 | X | 42573 | -0- | -1075 | -0- | 42555 | 3 | 18 | 9 | N | 16 | | | | | 196 |
| 09 | 41910 | X | 41035 | -0- | -875 | -0- | 41035 | 3 | | | N | -0- | | | | | 196 |
| 10 | 42749 | X | 42296 | -0- | -453 | -0- | 42296 | 3 | | | N | -0- | | | | | 196 |
| 11 | 41675 | X | 41675 | -0- | -0- | -0- | 41675 | 3 | | | N | -0- | | | | | 196 |
| 12 | 42563 | X | 41411 | -0- | -1152 | -0- | 41411 | 3 | | | N | -0- | | | | | 196 |

TOTAL GAS PROD: 506,035 TOTAL CONDENSATE PROD: 16

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 338 | 2 | 1 | 9 | Y | 1 | | | | | 61 |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | Y | -0- | | | | | 61 |
| 03 | 496 | N | 328 | -0- | -168 | -0- | 328 | 2 | | | Y | -0- | | | | | 61 |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | 1 | 1 | | | 60 |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | 60 |
| 06 | 330 | N | 300 | -0- | -30 | -0- | 299 | 2 | 1 | 9 | Y | 1 | | | | | 61 |
| 07 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | Y | -0- | 1 | 1 | | | 60 |
| 08 | 341 | N | 312 | -0- | -29 | -0- | 312 | 2 | | | Y | -0- | | | | | 60 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 10 | 1 | 302 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 5 | 1 | 312 | 2 | Y | -0- | 1 | 1 | | | 60 |
| 11 | 300 | N | 282 | -0- | -18 | -0- | 281 | 2 | 1 | 9 | Y | 1 | | | | | 61 |
| 12 | 310 | N | 293 | -0- | -17 | -0- | 293 | 2 | | | Y | -0- | 1 | 1 | | | 60 |

TOTAL GAS PROD: 3,778 TOTAL CONDENSATE PROD: 4

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | Y | -0- | | | | | 22 |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | 22 |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | 22 |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | 22 |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | 22 |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | 22 |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | Y | -0- | | | | | 22 |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 1,182 TOTAL CONDENSATE PROD: -0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 14 | -0- | -42 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 318 TOTAL CONDENSATE PROD: -0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY //CONT.// 522986
FEDERAL -161- WELL #: 2 RRCID -> 293261 COMPL. DATE 08/27/1977 TOTAL DEPTH 8000 PERF. 7926 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 461 TOTAL CONDENSATE PROD: -0-

CONATSER WELL #: 1623 RRCID -> 296757 COMPL. DATE 09/27/1978 TOTAL DEPTH 8145 PERF. 8073 - 8087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 27 | -0- | -57 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 300 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | # | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 189 |
| 02 | 3584 | | -0- | -0- | -3584 | -0- | | | | | N | 1 | 158 | 1 | | | 32 |
| 03 | 3968 | | -0- | -0- | -3968 | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 3840 | | -0- | -0- | -3840 | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 2294 | # | -0- | -0- | -2294 | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 74 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,801 TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 03/07/2024 TOTAL DEPTH 8000 PERF. 3000 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | R | 658 | -0- | -0- | -0- | 652 | 3 | 6 | 9 | N | 5 | | | | | 155 |
| 02 | 474 | R | 474 | -0- | -0- | -0- | 472 | 3 | 2 | 9 | N | 2 | | | | | 157 |
| 03 | 527 | R | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | 157 |
| 04 | 471 | R | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 157 |
| 05 | 488 | R | 488 | -0- | -0- | -0- | 485 | 3 | 3 | 9 | N | 3 | | | | | 160 |
| 06 | 472 | R | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | 160 |
| 07 | 462 | R | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | 160 |
| 08 | 483 | R | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | 160 |
| 09 | 360 | # | -0- | -0- | -360 | -0- | | | | | N | 14 | 104 | 1 | | | 70 |
| 10 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 70 |
| *11 | 486 | R | 486 | -0- | -0- | -0- | 480 | 3 | 6 | 9 | N | 5 | | | | | 75 |
| *12 | 513 | R | 513 | -0- | -0- | -0- | 505 | 3 | 8 | 9 | N | 7 | | | | | 82 |

TOTAL GAS PROD: 5,034 TOTAL CONDENSATE PROD: 36

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | # | 421 | -0- | -44 | -0- | 42 | 1 | 379 | 3 | N | -0- | | | | | 27 |
| 02 | 420 | # | 375 | -0- | -45 | -0- | 38 | 1 | 337 | 3 | N | -0- | | | | | 27 |
| 03 | 465 | # | 447 | -0- | -18 | -0- | 45 | 1 | 402 | 3 | N | -0- | | | | | 27 |
| 04 | 429 | R | 429 | -0- | -0- | -0- | 43 | 1 | 386 | 3 | N | -0- | | | | | 27 |
| 05 | 439 | R | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 27 |
| 06 | 440 | R | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 27 |
| 07 | 434 | # | 432 | -0- | -2 | -0- | 432 | 2 | | | N | -0- | | | | | 27 |
| 08 | 445 | R | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 27 |
| 09 | 450 | # | 429 | -0- | -21 | -0- | 429 | 2 | | | N | -0- | | | | | 27 |
| 10 | 465 | # | 430 | -0- | -35 | -0- | 430 | 2 | | | N | -0- | | | | | 27 |
| 11 | 450 | # | 404 | -0- | -46 | -0- | 404 | 2 | | | N | -0- | | | | | 27 |
| 12 | 434 | # | 413 | -0- | -21 | -0- | 413 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 5,104 TOTAL CONDENSATE PROD: -0-

MCMORDIE "B" WELL #: 1 RRCID -> 294929 COMPL. DATE 10/10/1981 TOTAL DEPTH 11300 PERF. 9408 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 196 | # | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 19 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 549 | -0- | -40 | -0- | 73<br>25 | 1<br>9 | 451 | 3 | N | 23 | | | | | 155 |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 69<br>25 | 1<br>9 | 422 | 3 | N | 23 | | | | | 178 |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 75<br>24 | 1<br>9 | 463 | 3 | N | 22 | | | | | 200 |
| 04 | 574 | N | 574 | -0- | -0- | -0- | 76<br>28 | 1<br>9 | 470 | 3 | N | 25 | | | | | 225 |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 599 | 2 | 39 | 9 | N | 35 | | | | | 260 |
| 06 | 608 | N | 608 | -0- | -0- | -0- | 577 | 2 | 31 | 9 | N | 28 | | | | | 288 |
| 07 | 638 | N | 638 | -0- | -0- | -0- | 608 | 2 | 30 | 9 | N | 27 | | | | | 315 |
| 08 | 620 | N | 587 | -0- | -33 | -0- | 559 | 2 | 28 | 9 | N | 25 | | | | | 340 |
| 09 | 600 | N | 564 | -0- | -36 | -0- | 560 | 2 | 4 | 9 | N | 4 | 192 | 1 | | | 152 |
| 10 | 620 | N | 612 | -0- | -8 | -0- | 589 | 2 | 23 | 9 | N | 21 | | | | | 173 |
| 11 | 570 | N | 539 | -0- | -31 | -0- | 511 | 2 | 28 | 9 | N | 25 | | | | | 198 |
| 12 | 589 | N | 567 | -0- | -22 | -0- | 541 | 2 | 26 | 9 | N | 24 | | | | | 222 |

TOTAL GAS PROD: 6,954 TOTAL CONDENSATE PROD: 282

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | 22 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 22 |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | 22 |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | 22 |
| 05 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 12,938 TOTAL CONDENSATE PROD: -0-

TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1082 | -0- | -3 | -0- | 151 | 1 | 931 | 3 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 141 | 1 | 867 | 3 | N | -0- | | | | | -0- |
| 03 | 1123 | N | 1123 | -0- | -0- | -0- | 157 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 04 | 1102 | N | 1102 | -0- | -0- | -0- | 154 | 1 | 948 | 3 | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1079 | -0- | -37 | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,276 TOTAL CONDENSATE PROD: -0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 265 | -0- | -14 | -0- | 259 | 2 | 6 | 9 | N | 5 | | | | | 41 |
| 02 | 280 | N | 242 | -0- | -38 | -0- | 236 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 280 | 2 | 9 | 9 | N | 8 | | | | | 54 |
| 04 | 270 | N | 117 | -0- | -153 | -0- | 117 | 2 | | | N | -0- | | | | | 54 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 1 | | | | | 55 |
| 06 | 270 | N | 84 | -0- | -186 | -0- | 77 | 2 | 7 | 9 | N | 6 | | | | | 61 |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 149 | 2 | 11 | 9 | N | 10 | | | | | 71 |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 190 | 2 | 13 | 9 | N | 12 | | | | | 83 |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 232 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 224 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 199 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 12 | 248 | N | 169 | -0- | -79 | -0- | 167 | 2 | 2 | 9 | N | 2 | | | | | 102 |

TOTAL GAS PROD: 2,203 TOTAL CONDENSATE PROD: 66

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 438 | 2 | 11 | 9 | N | 10 | | | | | 41 |
| 02 | 252 | N | 138 | -0- | -114 | -0- | 138 | 2 | | | N | -0- | | | | | 41 |
| 03 | 186 | N | 165 | -0- | -21 | -0- | 157 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 04 | 300 | N | 202 | -0- | -98 | -0- | 200 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 262 | 2 | 9 | 9 | N | 8 | | | | | 58 |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 189 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 07 | 217 | N | 187 | -0- | -30 | -0- | 184 | 2 | 3 | 9 | N | 3 | | | | | 63 |
| 08 | 279 | N | 224 | -0- | -55 | -0- | 221 | 2 | 3 | 9 | N | 3 | | | | | 66 |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 66 |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 66 |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 66 |
| 12 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | | N | -0- | 42 | 1 | | | 24 |

TOTAL GAS PROD: 2,811 TOTAL CONDENSATE PROD: 35

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2106 | -0- | -281 | -0- | 2084 | 2 | 22 | 9 | N | 20 | | | | | 66 |
| 02 | 2128 | N | 1917 | -0- | -211 | -0- | 1903 | 2 | 14 | 9 | N | 13 | | | | | 79 |
| 03 | 2389 | N | 2389 | -0- | -0- | -0- | 2365 | 2 | 24 | 9 | N | 22 | | | | | 101 |
| 04 | 2306 | N | 2306 | -0- | -0- | -0- | 2291 | 2 | 15 | 9 | N | 14 | | | | | 115 |
| 05 | 2212 | N | 2212 | -0- | -0- | -0- | 2195 | 2 | 17 | 9 | N | 15 | 82 | 1 | | | 48 |
| 06 | 2310 | N | 2111 | -0- | -199 | -0- | 2091 | 2 | 20 | 9 | N | 18 | | | | | 66 |
| 07 | 2387 | N | 2182 | -0- | -205 | -0- | 2168 | 2 | 14 | 9 | N | 13 | | | | | 79 |
| 08 | 2201 | N | 2195 | -0- | -6 | -0- | 2173 | 2 | 22 | 9 | N | 20 | | | | | 99 |
| 09 | 2100 | N | 2036 | -0- | -64 | -0- | 2022 | 2 | 14 | 9 | N | 13 | | | | | 112 |
| 10 | 2170 | N | 2006 | -0- | -164 | -0- | 1992 | 2 | 14 | 9 | N | 13 | 67 | 1 | | | 58 |
| 11 | 2130 | N | 2033 | -0- | -97 | -0- | 2016 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 12 | 2108 | N | 2086 | -0- | -22 | -0- | 2064 | 2 | 22 | 9 | N | 20 | | | | | 93 |

TOTAL GAS PROD: 25,579 TOTAL CONDENSATE PROD: 196

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 481 | -0- | -15 | -0- | | 468 | 2 | 13 | 9 | N | 12 | | | | | 46 |
| 02 | 476 | N | 374 | -0- | -102 | -0- | | 372 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 03 | 682 | N | 503 | -0- | -179 | -0- | | 492 | 2 | 11 | 9 | N | 10 | | | | | 58 |
| 04 | 550 | N | 550 | -0- | -0- | -0- | | 539 | 2 | 11 | 9 | N | 10 | | | | | 68 |
| 05 | 499 | N | 499 | -0- | -0- | -0- | | 489 | 2 | 10 | 9 | N | 9 | | | | | 77 |
| 06 | 629 | N | 629 | -0- | -0- | -0- | | 619 | 2 | 10 | 9 | N | 9 | | | | | 86 |
| 07 | 558 | N | 532 | -0- | -26 | -0- | | 524 | 2 | 8 | 9 | N | 7 | | | | | 93 |
| 08 | 864 | N | 864 | -0- | -0- | -0- | | 855 | 2 | 9 | 9 | N | 8 | | | | | 101 |
| 09 | 630 | N | 563 | -0- | -67 | -0- | | 557 | 2 | 6 | 9 | N | 5 | 91 | 1 | | | 15 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | | 678 | 2 | 6 | 9 | N | 5 | | | | | 20 |
| 11 | 690 | N | 601 | -0- | -89 | -0- | | 595 | 2 | 6 | 9 | N | 5 | | | | | 25 |
| 12 | 661 | N | 661 | -0- | -0- | -0- | | 658 | 2 | 3 | 9 | N | 3 | | | | | 28 |

TOTAL GAS PROD: 6,941 TOTAL CONDENSATE PROD: 85

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 519 | -0- | -70 | -0- | | 516 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 02 | 532 | N | 470 | -0- | -62 | -0- | | 468 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 03 | 672 | N | 672 | -0- | -0- | -0- | | 666 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 04 | 634 | N | 634 | -0- | -0- | -0- | | 623 | 2 | 11 | 9 | N | 10 | | | | | 82 |
| 05 | 618 | N | 618 | -0- | -0- | -0- | | 610 | 2 | 8 | 9 | N | 7 | | | | | 89 |
| 06 | 570 | N | 557 | -0- | -13 | -0- | | 557 | 2 | | | N | -0- | 70 | 1 | | | 19 |
| 07 | 589 | N | 471 | -0- | -118 | -0- | | 471 | 2 | | | N | -0- | | | | | 19 |
| 08 | 589 | N | 564 | -0- | -25 | -0- | | 562 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 09 | 570 | N | 553 | -0- | -17 | -0- | | 545 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 10 | 465 | N | 461 | -0- | -4 | -0- | | 458 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 11 | 576 | N | 576 | -0- | -0- | -0- | | 570 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 12 | 558 | N | 535 | -0- | -23 | -0- | | 529 | 2 | 6 | 9 | N | 5 | | | | | 41 |

TOTAL GAS PROD: 6,630 TOTAL CONDENSATE PROD: 49

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1519 | -0- | -0- | -0- | 1510 | 2 | 9 | 9 | N | 8 | | | | | 49 |
| 02 | 1316 | N | 1271 | -0- | -45 | -0- | 1250 | 2 | 21 | 9 | N | 19 | | | | | 68 |
| 03 | 1457 | N | 1436 | -0- | -21 | -0- | 1433 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 04 | 1470 | N | 1382 | -0- | -88 | -0- | 1382 | 2 | | | N | -0- | | | | | 71 |
| 05 | 1423 | N | 1423 | -0- | -0- | -0- | 1420 | 2 | 3 | 9 | N | 3 | 54 | 1 | | | 20 |
| 06 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1426 | N | 1425 | -0- | -1 | -0- | 1425 | 2 | | | N | -0- | | | | | 20 |
| 08 | 1426 | N | 1396 | -0- | -30 | -0- | 1396 | 2 | | | N | -0- | | | | | 20 |
| 09 | 1380 | N | 1342 | -0- | -38 | -0- | 1342 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1426 | N | 1282 | -0- | -144 | -0- | 1282 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1350 | N | 1281 | -0- | -69 | -0- | 1281 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1395 | N | 1335 | -0- | -60 | -0- | 1321 | 2 | 14 | 9 | N | 13 | | | | | 33 |

TOTAL GAS PROD: 16,472 TOTAL CONDENSATE PROD: 46

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1918 | N | 1918 | -0- | -0- | -0- | 1910 | 2 | 8 | 9 | N | 7 | | | | | 88 |
| 02 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | 88 |
| 03 | 1887 | N | 1887 | -0- | -0- | -0- | 1885 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 04 | 1860 | N | 1778 | -0- | -82 | -0- | 1772 | 2 | 6 | 9 | N | 5 | | | | | 95 |
| 05 | 1860 | N | 1794 | -0- | -66 | -0- | 1783 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 06 | 1830 | N | 1697 | -0- | -133 | -0- | 1691 | 2 | 6 | 9 | N | 5 | 81 | 1 | | | 29 |
| 07 | 1829 | N | 1773 | -0- | -56 | -0- | 1764 | 2 | 9 | 9 | N | 8 | | | | | 37 |
| 08 | 1798 | N | 1740 | -0- | -58 | -0- | 1732 | 2 | 8 | 9 | N | 7 | | | | | 44 |
| 09 | 1710 | N | 1658 | -0- | -52 | -0- | 1649 | 2 | 9 | 9 | N | 8 | | | | | 52 |
| 10 | 1767 | N | 1682 | -0- | -85 | -0- | 1682 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1680 | N | 1622 | -0- | -58 | -0- | 1622 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1705 | N | 1627 | -0- | -78 | -0- | 1613 | 2 | 14 | 9 | N | 13 | | | | | 65 |

TOTAL GAS PROD: 20,863 TOTAL CONDENSATE PROD: 65

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 524 | N | 524 | -0- | -0- | -0- | 521 | 2 | 3 | 9 | N | 3 | | | | | 29 |
| 02 | 392 | N | 228 | -0- | -164 | -0- | 228 | 2 | | | N | -0- | | | | | 29 |
| 03 | 496 | N | 364 | -0- | -132 | -0- | 361 | 2 | 3 | 9 | N | 3 | | | | | 32 |
| 04 | 480 | N | 351 | -0- | -129 | -0- | 350 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 33 |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 33 |
| 07 | 372 | N | 339 | -0- | -33 | -0- | 336 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 33 |
| 08 | 372 | N | 360 | -0- | -12 | -0- | 360 | 2 | | | N | -0- | | | | | 33 |
| 09 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 33 |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 33 |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 373 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 12 | 496 | N | 458 | -0- | -38 | -0- | 450 | 2 | 8 | 9 | N | 7 | | | | | 42 |

TOTAL GAS PROD: 4,675 TOTAL CONDENSATE PROD: 19

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 540 | N | 540 | -0- | -0- | -0- | 537 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 347 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 03 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 50 |
| 04 | 510 | N | 326 | -0- | -184 | -0- | 326 | 2 | | | N | -0- | | | | | 50 |
| 05 | 486 | N | 486 | -0- | -0- | -0- | 480 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 06 | 420 | N | 352 | -0- | -68 | -0- | 352 | 2 | | | N | -0- | | | | | 55 |
| 07 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 55 |
| 08 | 496 | N | 364 | -0- | -132 | -0- | 364 | 2 | | | N | -0- | | | | | 55 |
| 09 | 360 | N | 284 | -0- | -76 | -0- | 281 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 10 | 558 | N | 374 | -0- | -184 | -0- | 374 | 2 | | | N | -0- | | | | | 58 |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 427 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 12 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 5,026 TOTAL CONDENSATE PROD: 19

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1775 | -0- | -147 | -0- | 1754 | 2 | 21 | 9 | N | 19 | | | | | 76 |
| 02 | 1708 | N | 1705 | -0- | -3 | -0- | 1702 | 2 | 3 | 9 | N | 3 | | | | | 79 |
| 03 | 1878 | N | 1878 | -0- | -0- | -0- | 1869 | 2 | 9 | 9 | N | 8 | | | | | 87 |
| 04 | 1750 | N | 1750 | -0- | -0- | -0- | 1735 | 2 | 15 | 9 | N | 14 | | | | | 101 |
| 05 | 1891 | N | 1767 | -0- | -124 | -0- | 1746 | 2 | 21 | 9 | N | 19 | 97 | 1 | | | 23 |
| 06 | 1830 | N | 1686 | -0- | -144 | -0- | 1669 | 2 | 17 | 9 | N | 15 | | | | | 38 |
| 07 | 1798 | N | 1764 | -0- | -34 | -0- | 1745 | 2 | 19 | 9 | N | 17 | | | | | 55 |
| 08 | 1767 | N | 1741 | -0- | -26 | -0- | 1722 | 2 | 19 | 9 | N | 17 | | | | | 72 |
| 09 | 1694 | N | 1694 | -0- | -0- | -0- | 1677 | 2 | 17 | 9 | N | 15 | | | | | 87 |
| 10 | 1767 | N | 1734 | -0- | -33 | -0- | 1720 | 2 | 14 | 9 | N | 13 | | | | | 100 |
| 11 | 1694 | N | 1694 | -0- | -0- | -0- | 1675 | 2 | 19 | 9 | N | 17 | | | | | 117 |
| 12 | 1736 | N | 1649 | -0- | -87 | -0- | 1637 | 2 | 12 | 9 | N | 11 | 93 | 1 | | | 35 |

TOTAL GAS PROD: 20,837 TOTAL CONDENSATE PROD: 168

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | -0- | 289 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 251 | 2 | 3 | 9 | N | 3 | | | | | 93 |
| 03 | 338 | N | 338 | -0- | -0- | -0- | 330 | 2 | 8 | 9 | N | 7 | 65 | 1 | | | 35 |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 339 | 2 | 2 | 9 | N | 2 | | | | | 37 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 330 | N | 275 | -0- | -55 | -0- | 266 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 07 | 341 | N | 275 | -0- | -66 | -0- | 275 | 2 | | | N | -0- | | | | | 45 |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 281 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 09 | 270 | N | 267 | -0- | -3 | -0- | 267 | 2 | | | N | -0- | | | | | 47 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 287 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 11 | 270 | N | 262 | -0- | -8 | -0- | 260 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 12 | 279 | N | 278 | -0- | -1 | -0- | 270 | 2 | 8 | 9 | N | 7 | | | | | 58 |

TOTAL GAS PROD: 3,157 TOTAL CONDENSATE PROD: 38

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 919 | -0- | -290 | -0- | 912 | 2 | 7 | 9 | N | 6 | | | | | 72 |
| 02 | 1064 | N | 1007 | -0- | -57 | -0- | 1000 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 03 | 1132 | N | 1132 | -0- | -0- | -0- | 1129 | 2 | 3 | 9 | N | 3 | 60 | 1 | | | 21 |
| 04 | 1076 | N | 1076 | -0- | -0- | -0- | 1069 | 2 | 7 | 9 | N | 6 | | | | | 27 |
| 05 | 1118 | N | 1118 | -0- | -0- | -0- | 1115 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 06 | 1110 | N | 1065 | -0- | -45 | -0- | 1065 | 2 | | | N | -0- | | | | | 30 |
| 07 | 1134 | N | 1134 | -0- | -0- | -0- | 1132 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 08 | 1173 | N | 1173 | -0- | -0- | -0- | 1167 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 09 | 1080 | N | 829 | -0- | -251 | -0- | 821 | 2 | 8 | 9 | N | 7 | | | | | 44 |
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 1163 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 11 | 1140 | N | 621 | -0- | -519 | -0- | 618 | 2 | 3 | 9 | N | 3 | | | | | 50 |
| 12 | 1089 | N | 1089 | -0- | -0- | -0- | 1087 | 2 | 2 | 9 | N | 2 | | | | | 52 |

TOTAL GAS PROD: 12,329 TOTAL CONDENSATE PROD: 46

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 647 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 02 | 588 | N | 450 | -0- | -138 | -0- | 450 | 2 | | | N | -0- | | | | | 28 |
| 03 | 651 | N | 527 | -0- | -124 | -0- | 527 | 2 | | | N | -0- | | | | | 28 |
| 04 | 630 | N | 519 | -0- | -111 | -0- | 517 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | 5 | | | | | 35 |
| 06 | 560 | N | 560 | -0- | -0- | -0- | 554 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 600 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 08 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 42 |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 595 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 612 | 2 | 6 | 9 | N | 5 | | | | | 54 |
| 11 | 570 | N | 556 | -0- | -14 | -0- | 556 | 2 | | | N | -0- | | | | | 54 |
| 12 | 620 | N | 557 | -0- | -63 | -0- | 549 | 2 | 8 | 9 | N | 7 | | | | | 61 |

TOTAL GAS PROD: 6,249 TOTAL CONDENSATE PROD: 38

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 391 | -0- | -12 | -0- | 382 | 2 | 9 | 9 | N | 8 | | | | | 37 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 352 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 419 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 391 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 398 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 06 | 390 | N | 379 | -0- | -11 | -0- | 379 | 2 | | | N | -0- | | | | | 70 |
| 07 | 403 | N | 396 | -0- | -7 | -0- | 385 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 08 | 403 | N | 374 | -0- | -29 | -0- | 366 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 09 | 390 | N | 384 | -0- | -6 | -0- | 373 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 10 | 403 | N | 377 | -0- | -26 | -0- | 374 | 2 | 3 | 9 | N | 3 | | | | | 100 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 350 | 2 | 10 | 9 | N | 9 | 79 | 1 | | | 30 |
| 12 | 403 | N | 357 | -0- | -46 | -0- | 354 | 2 | 3 | 9 | N | 3 | | | | | 33 |

TOTAL GAS PROD: 4,615 TOTAL CONDENSATE PROD: 83

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 938 | N | 938 | -0- | -0- | -0- | 887 | 2 | 51 | 9 | N | 46 | | | | | 83 |
| 02 | 840 | N | 820 | -0- | -20 | -0- | 778 | 2 | 42 | 9 | N | 38 | | | | | 121 |
| 03 | 938 | N | 938 | -0- | -0- | -0- | 863 | 2 | 75 | 9 | N | 68 | 99 | 1 | | | 90 |
| 04 | 900 | N | 895 | -0- | -5 | -0- | 838 | 2 | 57 | 9 | N | 52 | | | | | 142 |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | 57 | 196 | 1 | | | 3 |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 853 | 2 | 54 | 9 | N | 49 | | | | | 52 |
| 07 | 934 | N | 934 | -0- | -0- | -0- | 877 | 2 | 57 | 9 | N | 52 | | | | | 104 |
| 08 | 939 | N | 939 | -0- | -0- | -0- | 883 | 2 | 56 | 9 | N | 51 | | | | | 155 |
| 09 | 900 | N | 889 | -0- | -11 | -0- | 846 | 2 | 43 | 9 | N | 39 | | | | | 194 |
| 10 | 930 | N | 922 | -0- | -8 | -0- | 871 | 2 | 51 | 9 | N | 46 | 176 | 1 | | | 64 |
| 11 | 900 | N | 845 | -0- | -55 | -0- | 797 | 2 | 48 | 9 | N | 44 | | | | | 108 |
| 12 | 930 | N | 887 | -0- | -43 | -0- | 842 | 2 | 45 | 9 | N | 41 | | | | | 149 |

TOTAL GAS PROD: 9,914 TOTAL CONDENSATE PROD: 583

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4097 | -0- | | 997 | 997 | 4077 | 2 | 20 | 9 | N | 18 | | | | | 50 |
| 02 | 2575 | N | 1578 | -0- | | -997 | -0- | 1577 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 03 | 1519 | N | 1451 | -0- | | -68 | -0- | 1450 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 04 | 2160 | X | 1764 | -0- | | -396 | -0- | 1758 | 2 | 6 | 9 | N | 5 | 30 | 1 | | | 27 |
| 05 | 2232 | X | 1928 | -0- | | -304 | -0- | 1927 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 06 | 2160 | X | 1589 | -0- | | -571 | -0- | 1581 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 07 | 1829 | X | 1359 | -0- | | -470 | -0- | 1309 | 2 | 50 | 9 | N | 45 | | | | | 80 |
| 08 | 1922 | X | 1654 | -0- | | -268 | -0- | 1613 | 2 | 41 | 9 | N | 37 | | | | | 117 |
| 09 | 1860 | X | 1509 | -0- | | -351 | -0- | 1487 | 2 | 22 | 9 | N | 20 | 97 | 1 | | | 40 |
| 10 | 1890 | N | 1890 | -0- | | -0- | -0- | 1846 | 2 | 44 | 9 | N | 40 | | | | | 80 |
| 11 | 1713 | N | 1713 | -0- | | -0- | -0- | 1682 | 2 | 31 | 9 | N | 28 | | | | | 108 |
| 12 | 1936 | N | 1936 | -0- | | -0- | -0- | 1888 | 2 | 48 | 9 | N | 44 | 91 | 1 | | | 61 |

TOTAL GAS PROD: 22,468 TOTAL CONDENSATE PROD: 247

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | | -0- | -0- | 1060 | 2 | 6 | 9 | N | 5 | | | | | 68 |
| 02 | 952 | N | 938 | -0- | | -14 | -0- | 924 | 2 | 14 | 9 | N | 13 | | | | | 81 |
| 03 | 1134 | N | 1134 | -0- | | -0- | -0- | 1123 | 2 | 11 | 9 | N | 10 | | | | | 91 |
| 04 | 1104 | N | 1104 | -0- | | -0- | -0- | 1087 | 2 | 17 | 9 | N | 15 | | | | | 106 |
| 05 | 1054 | N | -0- | -0- | | -1054 | -0- | | | | | N | 15 | | | | | 121 |
| 06 | 1110 | N | 1056 | -0- | | -54 | -0- | 1047 | 2 | 9 | 9 | N | 8 | | | | | 129 |
| 07 | 1147 | N | 1062 | -0- | | -85 | -0- | 1053 | 2 | 9 | 9 | N | 8 | 84 | 1 | | | 53 |
| 08 | 1035 | N | 1035 | -0- | | -0- | -0- | 1024 | 2 | 11 | 9 | N | 10 | | | | | 63 |
| 09 | 1050 | N | 993 | -0- | | -57 | -0- | 976 | 2 | 17 | 9 | N | 15 | | | | | 78 |
| 10 | 1054 | N | 982 | -0- | | -72 | -0- | 971 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 11 | 990 | N | 966 | -0- | | -24 | -0- | 955 | 2 | 11 | 9 | N | 10 | | | | | 98 |
| 12 | 1023 | N | 987 | -0- | | -36 | -0- | 987 | 2 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 11,323 TOTAL CONDENSATE PROD: 119

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1776 | -0- | | -239 | -0- | 1766 | 2 | 10 | 9 | N | 9 | | | | | 47 |
| 02 | 1764 | N | 1646 | -0- | | -118 | -0- | 1636 | 2 | 10 | 9 | N | 9 | | | | | 56 |
| 03 | 1922 | N | 1879 | -0- | | -43 | -0- | 1865 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 04 | 1799 | N | 1799 | -0- | | -0- | -0- | 1786 | 2 | 13 | 9 | N | 12 | | | | | 81 |
| 05 | 1829 | N | 1816 | -0- | | -13 | -0- | 1798 | 2 | 18 | 9 | N | 16 | 92 | 1 | | | 5 |
| 06 | 1830 | N | 1716 | -0- | | -114 | -0- | 1707 | 2 | 9 | 9 | N | 8 | | | | | 13 |
| 07 | 1860 | N | 1506 | -0- | | -354 | -0- | 1498 | 2 | 8 | 9 | N | 7 | | | | | 20 |
| 08 | 1829 | N | 1599 | -0- | | -230 | -0- | 1586 | 2 | 13 | 9 | N | 12 | | | | | 32 |
| 09 | 1710 | N | 1581 | -0- | | -129 | -0- | 1581 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1566 | N | 1566 | -0- | | -0- | -0- | 1566 | 2 | | | N | -0- | | | | | 32 |
| 11 | 1560 | N | 1376 | -0- | | -184 | -0- | 1376 | 2 | | | N | -0- | | | | | 32 |
| 12 | 1643 | N | 1525 | -0- | | -118 | -0- | 1514 | 2 | 11 | 9 | N | 10 | | | | | 42 |

TOTAL GAS PROD: 19,785 TOTAL CONDENSATE PROD: 96

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2325 | -0- | -775 | -0- | 2293 | 2 | 32 | 9 | Y | 29 | | | | | 72 |
| 02 | 2660 | X | 2301 | -0- | -359 | -0- | 2284 | 2 | 17 | 9 | Y | 15 | 64 | 1 | | | 23 |
| 03 | 2945 | X | 890 | -0- | -2055 | -0- | 878 | 2 | 12 | 9 | Y | 11 | | | | | 34 |
| 04 | 2850 | X | 2747 | -0- | -103 | -0- | 2738 | 2 | 9 | 9 | Y | 8 | | | | | 42 |
| 05 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | 1 | | | | | 43 |
| 06 | 2945 | N | 2945 | -0- | -0- | -0- | 2945 | 2 | | | Y | -0- | | | | | 43 |
| 07 | 3100 | N | 3148 | -0- | 48 | 48 | 3096 | 2 | 52 | 9 | Y | 47 | | | | | 90 |
| 08 | 2999 | N | 2951 | -0- | -48 | -0- | 2929 | 2 | 22 | 9 | Y | 20 | | | | | 110 |
| 09 | 2809 | N | 2809 | -0- | -0- | -0- | 2807 | 2 | 2 | 9 | Y | 2 | 93 | 1 | | | 19 |
| 10 | 2944 | X | 2944 | -0- | -0- | -0- | 2938 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 11 | 2793 | X | 2793 | -0- | -0- | -0- | 2790 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 12 | 3162 | X | 2785 | -0- | -377 | -0- | 2783 | 2 | 2 | 9 | Y | 2 | | | | | 29 |

TOTAL GAS PROD: 28,638 TOTAL CONDENSATE PROD: 143

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 580 | -0- | -102 | -0- | 577 | 2 | 3 | 9 | Y | 3 | | | | | 33 |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 618 | 2 | 15 | 9 | Y | 14 | | | | | 47 |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 646 | 2 | 15 | 9 | Y | 14 | | | | | 61 |
| 04 | 653 | N | 653 | -0- | -0- | -0- | 644 | 2 | 9 | 9 | Y | 8 | | | | | 69 |
| 05 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | 8 | | | | | 77 |
| 06 | 630 | N | 518 | -0- | -112 | -0- | 509 | 2 | 9 | 9 | Y | 8 | | | | | 85 |
| 07 | 682 | N | 558 | -0- | -124 | -0- | 551 | 2 | 7 | 9 | Y | 6 | | | | | 91 |
| 08 | 571 | N | 571 | -0- | -0- | -0- | 562 | 2 | 9 | 9 | Y | 8 | | | | | 99 |
| 09 | 564 | N | 564 | -0- | -0- | -0- | 555 | 2 | 9 | 9 | Y | 8 | | | | | 107 |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 571 | 2 | 7 | 9 | Y | 6 | | | | | 113 |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 557 | 2 | 9 | 9 | Y | 8 | | | | | 121 |
| 12 | 589 | N | 569 | -0- | -20 | -0- | 562 | 2 | 7 | 9 | Y | 6 | 102 | 1 | | | 25 |

TOTAL GAS PROD: 6,451 TOTAL CONDENSATE PROD: 97

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4948 | -0- | -260 | -0- | 4895 | 2 | 53 | 9 | Y | 48 | 173 | 1 | | | 63 |
| 02 | 4704 | X | 4285 | -0- | -419 | -0- | 4249 | 2 | 36 | 9 | Y | 33 | 13 | 1 | | | 83 |
| 03 | 5208 | X | 4845 | -0- | -363 | -0- | 4779 | 2 | 66 | 9 | Y | 60 | 26 | 1 | | | 117 |
| 04 | 4950 | X | 4760 | -0- | -190 | -0- | 4714 | 2 | 46 | 9 | Y | 42 | | | | | 159 |
| 05 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | Y | 49 | 97 | 1 | | | 111 |
| 06 | 4800 | X | 4792 | -0- | -8 | -0- | 4744 | 2 | 48 | 9 | Y | 44 | 65 | 1 | | | 90 |
| 07 | 4929 | X | 4744 | -0- | -185 | -0- | 4688 | 2 | 56 | 9 | Y | 51 | 45 | 1 | | | 96 |
| 08 | 4929 | X | 4665 | -0- | -264 | -0- | 4615 | 2 | 50 | 9 | Y | 45 | 83 | 1 | | | 58 |
| 09 | 4800 | X | 4631 | -0- | -169 | -0- | 4576 | 2 | 55 | 9 | Y | 50 | | | | | 108 |
| 10 | 4960 | X | 4644 | -0- | -316 | -0- | 4601 | 2 | 43 | 9 | Y | 39 | | | | | 147 |
| 11 | 4800 | X | 4518 | -0- | -282 | -0- | 4486 | 2 | 32 | 9 | Y | 29 | 108 | 1 | | | 68 |
| 12 | 4489 | X | 4489 | -0- | -0- | -0- | 4466 | 2 | 23 | 9 | Y | 21 | 33 | 1 | | | 56 |

TOTAL GAS PROD: 51,321 TOTAL CONDENSATE PROD: 511

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3905 | -0- | -249 | -0- | 3870 | 2 | 35 | 9 | N | 32 | 118 | 1 | | | 54 |
| 02 | 3836 | X | 3640 | -0- | -196 | -0- | 3554 | 2 | 86 | 9 | N | 78 | | | | | 132 |
| 03 | 4247 | X | 4004 | -0- | -243 | -0- | 3937 | 2 | 67 | 9 | N | 61 | 130 | 1 | | | 63 |
| 04 | 4110 | X | 3777 | -0- | -333 | -0- | 3737 | 2 | 40 | 9 | N | 36 | | | | | 99 |
| 05 | 4030 | X | 3843 | -0- | -187 | -0- | 3782 | 2 | 61 | 9 | N | 55 | 102 | 1 | | | 52 |
| 06 | 3900 | X | 3682 | -0- | -218 | -0- | 3634 | 2 | 48 | 9 | N | 44 | | | | | 96 |
| 07 | 4030 | X | 3793 | -0- | -237 | -0- | 3753 | 2 | 40 | 9 | N | 36 | | | | | 132 |
| 08 | 3999 | X | 3752 | -0- | -247 | -0- | 3686 | 2 | 66 | 9 | N | 60 | 71 | 1 | | | 121 |
| 09 | 3780 | X | 3598 | -0- | -182 | -0- | 3558 | 2 | 40 | 9 | N | 36 | | | | | 157 |
| 10 | 3844 | X | 3734 | -0- | -110 | -0- | 3675 | 2 | 59 | 9 | N | 54 | 131 | 1 | | | 80 |
| 11 | 3690 | X | 3433 | -0- | -257 | -0- | 3391 | 2 | 42 | 9 | N | 38 | 63 | 1 | | | 55 |
| 12 | 3844 | X | 3844 | -0- | -0- | -0- | 3772 | 2 | 72 | 9 | N | 65 | | | | | 120 |

TOTAL GAS PROD: 45,005 TOTAL CONDENSATE PROD: 595

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5539 | -0- | -785 | -0- | 5441 | 2 | 98 | 9 | Y | 89 | | | | | 251 |
| 02 | 5544 | X | 2071 | -0- | -3473 | -0- | 2061 | 2 | 10 | 9 | Y | 9 | 119 | 1 | | | 141 |
| 03 | 6076 | X | 314 | -0- | -5762 | -0- | 314 | 2 | | | Y | -0- | | | | | 141 |
| 04 | 8343 | X | 8343 | -0- | -0- | -0- | 8260 | 2 | 83 | 9 | Y | 75 | 79 | 1 | | | 137 |
| 05 | 5983 | X | -0- | -0- | -5983 | -0- | | | | | Y | 78 | | | | | 215 |
| 06 | 6601 | X | 6601 | -0- | -0- | -0- | 6548 | 2 | 53 | 9 | Y | 48 | 112 | 1 | | | 151 |
| 07 | 8246 | X | 6541 | -0- | -1705 | -0- | 6489 | 2 | 52 | 9 | Y | 47 | | | | | 198 |
| 08 | 8246 | X | 6282 | -0- | -1964 | -0- | 6221 | 2 | 61 | 9 | Y | 55 | 102 | 1 | | | 151 |
| 09 | 7980 | X | 5756 | -0- | -2224 | -0- | 5704 | 2 | 52 | 9 | Y | 47 | | | | | 198 |
| 10 | 6820 | X | 5778 | -0- | -1042 | -0- | 5760 | 2 | 18 | 9 | Y | 16 | 94 | 1 | | | 120 |
| 11 | 6600 | X | 5533 | -0- | -1067 | -0- | 5524 | 2 | 9 | 9 | Y | 8 | | | | | 128 |
| 12 | 5735 | X | 5615 | -0- | -120 | -0- | 5587 | 2 | 28 | 9 | Y | 25 | | | | | 153 |

TOTAL GAS PROD: 58,373 TOTAL CONDENSATE PROD: 497

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 3967 | -0- | -1272 | -0- | 3943 | 2 | 24 | 9 | Y | 22 | | | | | 125 |
| 02 | 4648 | X | 1636 | -0- | -3012 | -0- | 1616 | 2 | 20 | 9 | Y | 18 | 108 | 1 | | | 35 |
| 03 | 5146 | X | 2770 | -0- | -2376 | -0- | 2764 | 2 | 6 | 9 | Y | 5 | | | | | 40 |
| 04 | 4530 | X | 3317 | -0- | -1213 | -0- | 3295 | 2 | 22 | 9 | Y | 20 | | | | | 60 |
| 05 | 4681 | X | -0- | -0- | -4681 | -0- | | | | | Y | 32 | | | | | 92 |
| 06 | 4054 | X | 4054 | -0- | -0- | -0- | 4019 | 2 | 35 | 9 | Y | 32 | | | | | 124 |
| 07 | 4305 | X | 4305 | -0- | -0- | -0- | 4265 | 2 | 40 | 9 | Y | 36 | 88 | 1 | | | 72 |
| 08 | 4616 | X | 4616 | -0- | -0- | -0- | 4577 | 2 | 39 | 9 | Y | 35 | | | | | 107 |
| 09 | 4080 | X | 4080 | -0- | -0- | -0- | 4047 | 2 | 33 | 9 | Y | 30 | | | | | 137 |
| 10 | 4477 | X | 4477 | -0- | -0- | -0- | 4426 | 2 | 51 | 9 | Y | 46 | 98 | 1 | | | 85 |
| 11 | 4289 | X | 4289 | -0- | -0- | -0- | 4245 | 2 | 44 | 9 | Y | 40 | 80 | 1 | | | 45 |
| 12 | 4619 | X | 3367 | -0- | -1252 | -0- | 3327 | 2 | 40 | 9 | Y | 36 | | | | | 81 |

TOTAL GAS PROD: 40,878 TOTAL CONDENSATE PROD: 352

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2646 | -0- | -857 | -0- | 2612 | 2 | 34 | 9 | Y | 31 | | | | | 71 |
| 02 | 3024 | X | 2617 | -0- | -407 | -0- | 2583 | 2 | 34 | 9 | Y | 31 | 64 | 1 | | | 38 |
| 03 | 3069 | X | 2787 | -0- | -282 | -0- | 2753 | 2 | 34 | 9 | Y | 31 | 29 | 1 | | | 40 |
| 04 | 2760 | X | 2734 | -0- | -26 | -0- | 2688 | 2 | 46 | 9 | Y | 42 | | | | | 82 |
| 05 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | Y | 38 | 100 | 1 | | | 20 |
| 06 | 2700 | N | 2601 | -0- | -99 | -0- | 2573 | 2 | 28 | 9 | Y | 25 | | | | | 45 |
| 07 | 2821 | N | 2703 | -0- | -118 | -0- | 2670 | 2 | 33 | 9 | Y | 30 | | | | | 75 |
| 08 | 2701 | N | 2701 | -0- | -0- | -0- | 2673 | 2 | 28 | 9 | Y | 25 | | | | | 100 |
| 09 | 2622 | N | 2622 | -0- | -0- | -0- | 2578 | 2 | 44 | 9 | Y | 40 | 89 | 1 | | | 51 |
| 10 | 2697 | N | 2674 | -0- | -23 | -0- | 2626 | 2 | 48 | 9 | Y | 44 | | | | | 95 |
| 11 | 2610 | N | 2536 | -0- | -74 | -0- | 2499 | 2 | 37 | 9 | Y | 34 | 119 | 1 | | | 10 |
| 12 | 2697 | X | 2580 | -0- | -117 | -0- | 2550 | 2 | 30 | 9 | Y | 27 | | | | | 37 |

TOTAL GAS PROD: 29,201 TOTAL CONDENSATE PROD: 398

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3561 | -0- | -128 | -0- | 3473 | 2 | 88 | 9 | Y | 80 | | | | | 145 |
| 02 | 3332 | X | 3315 | -0- | -17 | -0- | 3219 | 2 | 96 | 9 | Y | 87 | 135 | 1 | | | 97 |
| 03 | 3627 | X | 3618 | -0- | -9 | -0- | 3531 | 2 | 87 | 9 | Y | 79 | 78 | 1 | | | 98 |
| 04 | 3510 | X | 3440 | -0- | -70 | -0- | 3362 | 2 | 78 | 9 | Y | 71 | | | | | 169 |
| 05 | 3658 | X | 3515 | -0- | -143 | -0- | 3454 | 2 | 61 | 9 | Y | 55 | 161 | 1 | | | 63 |
| 06 | 3540 | X | 3379 | -0- | -161 | -0- | 3304 | 2 | 75 | 9 | Y | 68 | | | | | 131 |
| 07 | 3658 | X | 3401 | -0- | -257 | -0- | 3344 | 2 | 57 | 9 | Y | 52 | 104 | 1 | | | 79 |
| 08 | 3627 | X | 3445 | -0- | -182 | -0- | 3371 | 2 | 74 | 9 | Y | 67 | 86 | 1 | | | 60 |
| 09 | 3450 | X | 3352 | -0- | -98 | -0- | 3267 | 2 | 85 | 9 | Y | 77 | | | | | 137 |
| 10 | 3503 | X | 3449 | -0- | -54 | -0- | 3347 | 2 | 102 | 9 | Y | 93 | 172 | 1 | | | 58 |
| 11 | 3390 | X | 3335 | -0- | -55 | -0- | 3260 | 2 | 75 | 9 | Y | 68 | | | | | 126 |
| 12 | 3494 | X | 3494 | -0- | -0- | -0- | 3409 | 2 | 85 | 9 | Y | 77 | 99 | 1 | | | 104 |

TOTAL GAS PROD: 41,304 TOTAL CONDENSATE PROD: 874

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8480 | X | 8480 | -0- | -0- | -0- | 8410 | 2 | 70 | 9 | Y | 64 | 36 | 1 | | | 70 |
| 02 | 7280 | X | 6590 | -0- | -690 | -0- | 6532 | 2 | 58 | 9 | Y | 53 | 27 | 1 | | | 96 |
| 03 | 7905 | X | 7195 | -0- | -710 | -0- | 7119 | 2 | 76 | 9 | Y | 69 | 128 | 1 | | | 37 |
| 04 | 8220 | X | 6953 | -0- | -1267 | -0- | 6918 | 2 | 35 | 9 | Y | 32 | | | | | 69 |
| 05 | 8494 | X | -0- | -0- | -8494 | -0- | | | | | Y | 89 | | | | | 158 |
| 06 | 8220 | X | 7252 | -0- | -968 | -0- | 7198 | 2 | 54 | 9 | Y | 49 | 117 | 1 | | | 90 |
| 07 | 7948 | X | 7948 | -0- | -0- | -0- | 7900 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 92 |
| 08 | 7866 | X | 7866 | -0- | -0- | -0- | 7837 | 2 | 29 | 9 | Y | 26 | | | | | 118 |
| 09 | 7715 | X | 7715 | -0- | -0- | -0- | 7645 | 2 | 70 | 9 | Y | 64 | | | | | 182 |
| 10 | 7936 | X | 7747 | -0- | -189 | -0- | 7707 | 2 | 40 | 9 | Y | 36 | | | | | 218 |
| 11 | 7680 | X | 7300 | -0- | -380 | -0- | 7235 | 2 | 65 | 9 | Y | 59 | 179 | 1 | | | 98 |
| 12 | 7967 | X | 7344 | -0- | -623 | -0- | 7234 | 2 | 110 | 9 | Y | 100 | 31 | 1 | | | 167 |

TOTAL GAS PROD: 82,390 TOTAL CONDENSATE PROD: 685

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 3116 | -0- | -201 | -0- | 3063 | 2 | 53 | 9 | N | 48 | | | | | 63 |
| 02 | 3030 | X | 3030 | -0- | -0- | -0- | 2950 | 2 | 80 | 9 | N | 73 | 20 | 1 | | | 116 |
| 03 | 3317 | X | 3202 | -0- | -115 | -0- | 3123 | 2 | 79 | 9 | N | 72 | | | | | 188 |
| 04 | 3210 | X | 3028 | -0- | -182 | -0- | 2952 | 2 | 76 | 9 | N | 69 | 210 | 1 | | | 47 |
| 05 | 3348 | X | 3126 | -0- | -222 | -0- | 3093 | 2 | 33 | 9 | N | 30 | | | | | 77 |
| 06 | 3240 | X | 3057 | -0- | -183 | -0- | 3027 | 2 | 30 | 9 | N | 27 | 38 | 1 | | | 66 |
| 07 | 3348 | X | 3208 | -0- | -140 | -0- | 3189 | 2 | 19 | 9 | N | 17 | | | | | 83 |
| 08 | 3193 | X | 3127 | -0- | -66 | -0- | 3127 | 2 | | | N | -0- | | | | | 83 |
| 09 | 3060 | X | 2871 | -0- | -189 | -0- | 2857 | 2 | 14 | 9 | N | 13 | | | | | 96 |
| 10 | 3434 | X | 3434 | -0- | -0- | -0- | 3340 | 2 | 94 | 9 | N | 85 | 33 | 1 | | | 148 |
| 11 | 3129 | X | 3129 | -0- | -0- | -0- | 3085 | 2 | 44 | 9 | N | 40 | 134 | 1 | | | 54 |
| 12 | 3372 | X | 3372 | -0- | -0- | -0- | 3325 | 2 | 47 | 9 | N | 43 | | | | | 97 |

TOTAL GAS PROD: 37,700 TOTAL CONDENSATE PROD: 517

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4078 | -0- | -138 | -0- | 3993 | 2 | 85 | 9 | Y | 77 | 77 | 1 | | | 59 |
| 02 | 3740 | X | 3740 | -0- | -0- | -0- | 3707 | 2 | 33 | 9 | Y | 30 | | | | | 89 |
| 03 | 3937 | X | 3863 | -0- | -74 | -0- | 3823 | 2 | 40 | 9 | Y | 36 | | | | | 125 |
| 04 | 3960 | X | 3948 | -0- | -12 | -0- | 3880 | 2 | 68 | 9 | Y | 62 | 101 | 1 | | | 86 |
| 05 | 4154 | X | 3602 | -0- | -552 | -0- | 3543 | 2 | 59 | 9 | Y | 54 | | | | | 140 |
| 06 | 4020 | X | 3673 | -0- | -347 | -0- | 3616 | 2 | 57 | 9 | Y | 52 | 98 | 1 | | | 94 |
| 07 | 4154 | X | 4152 | -0- | -2 | -0- | 4098 | 2 | 54 | 9 | Y | 49 | 65 | 1 | | | 78 |
| 08 | 4092 | X | 4066 | -0- | -26 | -0- | 3997 | 2 | 69 | 9 | Y | 63 | | | | | 141 |
| 09 | 3960 | X | 3957 | -0- | -3 | -0- | 3889 | 2 | 68 | 9 | Y | 62 | 134 | 1 | | | 69 |
| 10 | 4154 | X | 3967 | -0- | -187 | -0- | 3891 | 2 | 76 | 9 | Y | 69 | | | | | 138 |
| 11 | 4020 | X | 3487 | -0- | -533 | -0- | 3444 | 2 | 43 | 9 | Y | 39 | 100 | 1 | | | 77 |
| 12 | 3968 | X | 3604 | -0- | -364 | -0- | 3570 | 2 | 34 | 9 | Y | 31 | | | | | 108 |

TOTAL GAS PROD: 46,137 TOTAL CONDENSATE PROD: 624

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4554 | -0- | -3 | -0- | 4492 | 2 | 62 | 9 | Y | 56 | | | | | 125 |
| 02 | 4116 | X | 4075 | -0- | -41 | -0- | 4028 | 2 | 47 | 9 | Y | 43 | 98 | 1 | | | 70 |
| 03 | 4557 | X | 4311 | -0- | -246 | -0- | 4289 | 2 | 22 | 9 | Y | 20 | | | | | 90 |
| 04 | 4410 | X | 4156 | -0- | -254 | -0- | 4124 | 2 | 32 | 9 | Y | 29 | 54 | 1 | | | 65 |
| 05 | 4557 | X | 4249 | -0- | -308 | -0- | 4207 | 2 | 42 | 9 | Y | 38 | | | | | 103 |
| 06 | 4147 | X | 4147 | -0- | -0- | -0- | 4096 | 2 | 51 | 9 | Y | 46 | 30 | 1 | | | 119 |
| 07 | 4278 | X | 4278 | -0- | -0- | -0- | 4221 | 2 | 57 | 9 | Y | 52 | 117 | 1 | | | 54 |
| 08 | 4284 | X | 4284 | -0- | -0- | -0- | 4197 | 2 | 87 | 9 | Y | 79 | | | | | 133 |
| 09 | 4140 | X | 4100 | -0- | -40 | -0- | 4058 | 2 | 42 | 9 | Y | 38 | | | | | 171 |
| 10 | 4278 | X | 4089 | -0- | -189 | -0- | 4039 | 2 | 50 | 9 | Y | 45 | 146 | 1 | | | 70 |
| 11 | 4140 | X | 3721 | -0- | -419 | -0- | 3638 | 2 | 83 | 9 | Y | 75 | 31 | 1 | | | 114 |
| 12 | 4278 | X | 3777 | -0- | -501 | -0- | 3764 | 2 | 13 | 9 | Y | 12 | | | | | 126 |

TOTAL GAS PROD: 49,741 TOTAL CONDENSATE PROD: 533

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1754 | -0- | -1346 | 2919 | 1745 | 2 | 9 | 9 | Y | 8 | | | | | 44 |
| 02 | 2800 | N | 1688 | -0- | -1112 | 1807 | 1676 | 2 | 12 | 9 | Y | 11 | | | | | 55 |
| 03 | 3100 | N | 1817 | -0- | -1283 | 524 | 1800 | 2 | 17 | 9 | Y | 15 | | | | | 70 |
| 04 | 2317 | N | 1793 | -0- | -524 | -0- | 1774 | 2 | 19 | 9 | Y | 17 | 29 | 1 | | | 58 |
| 05 | 1798 | N | -0- | -0- | -1798 | -0- | | | | | Y | 14 | | | | | 72 |
| 06 | 1800 | X | 1777 | -0- | -23 | -0- | 1756 | 2 | 21 | 9 | Y | 19 | | | | | 91 |
| 07 | 1860 | X | 1830 | -0- | -30 | -0- | 1816 | 2 | 14 | 9 | Y | 13 | 83 | 1 | | | 21 |
| 08 | 1860 | X | 1810 | -0- | -50 | -0- | 1791 | 2 | 19 | 9 | Y | 17 | | | | | 38 |
| 09 | 1800 | X | 1720 | -0- | -80 | -0- | 1701 | 2 | 19 | 9 | Y | 17 | | | | | 55 |
| 10 | 1829 | X | 1735 | -0- | -94 | -0- | 1716 | 2 | 19 | 9 | Y | 17 | | | | | 72 |
| 11 | 1770 | X | 1658 | -0- | -112 | -0- | 1634 | 2 | 24 | 9 | Y | 22 | | | | | 94 |
| 12 | 1767 | N | 1656 | -0- | -111 | -0- | 1637 | 2 | 19 | 9 | Y | 17 | 79 | 1 | | | 32 |

TOTAL GAS PROD: 19,238 TOTAL CONDENSATE PROD: 187

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1471 | -0- | -1629 | 595 | 1464 | 2 | 7 | 9 | Y | 6 | | | | | 65 |
| 02 | 1914 | N | 1319 | -0- | -595 | -0- | 1285 | 2 | 34 | 9 | Y | 31 | | | | | 96 |
| 03 | 1581 | N | 1512 | -0- | -69 | -0- | 1508 | 2 | 4 | 9 | Y | 4 | 27 | 1 | | | 73 |
| 04 | 1430 | N | 1430 | -0- | -0- | -0- | 1423 | 2 | 7 | 9 | Y | 6 | | | | | 79 |
| 05 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 2 | | | Y | -0- | | | | | 79 |
| 06 | 1495 | N | 1495 | -0- | -0- | -0- | 1492 | 2 | 3 | 9 | Y | 3 | | | | | 82 |
| 07 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | Y | -0- | | | | | 82 |
| 08 | 1604 | N | 1604 | -0- | -0- | -0- | 1603 | 2 | 1 | 9 | Y | 1 | | | | | 83 |
| 09 | 1546 | N | 1546 | -0- | -0- | -0- | 1545 | 2 | 1 | 9 | Y | 1 | | | | | 84 |
| 10 | 1586 | N | 1586 | -0- | -0- | -0- | 1583 | 2 | 3 | 9 | Y | 3 | 19 | 1 | | | 68 |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 1496 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 12 | 1612 | N | 1540 | -0- | -72 | -0- | 1539 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 69 |

TOTAL GAS PROD: 18,138 TOTAL CONDENSATE PROD: 58

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1894 | -0- | -1206 | 3924 | 1860 | 2 | 34 | 9 | Y | 31 | | | | | 84 |
| 02 | 2800 | N | 1721 | -0- | -1079 | 2845 | 1679 | 2 | 42 | 9 | Y | 38 | 85 | 1 | | | 37 |
| 03 | 3100 | N | 1882 | -0- | -1218 | 1627 | 1881 | 2 | 1 | 9 | Y | 1 | | | | | 38 |
| 04 | 3000 | N | 1834 | -0- | -1166 | 461 | 1821 | 2 | 13 | 9 | Y | 12 | | | | | 50 |
| 05 | 2337 | N | 1876 | -0- | -461 | -0- | 1861 | 2 | 15 | 9 | Y | 14 | | | | | 64 |
| 06 | 1883 | N | 1883 | -0- | -0- | -0- | 1874 | 2 | 9 | 9 | Y | 8 | | | | | 72 |
| 07 | 1948 | N | 1948 | -0- | -0- | -0- | 1908 | 2 | 40 | 9 | Y | 36 | | | | | 108 |
| 08 | 1936 | N | 1936 | -0- | -0- | -0- | 1902 | 2 | 34 | 9 | Y | 31 | | | | | 139 |
| 09 | 1890 | N | 1823 | -0- | -67 | -0- | 1804 | 2 | 19 | 9 | Y | 17 | | | | | 156 |
| 10 | 2014 | N | 2014 | -0- | -0- | -0- | 1986 | 2 | 28 | 9 | Y | 25 | 154 | 1 | | | 27 |
| 11 | 1866 | N | 1866 | -0- | -0- | -0- | 1827 | 2 | 39 | 9 | Y | 35 | | | | | 62 |
| 12 | 1896 | N | 1896 | -0- | -0- | -0- | 1865 | 2 | 31 | 9 | Y | 28 | 1 | 1 | | | 89 |

TOTAL GAS PROD: 22,573 TOTAL CONDENSATE PROD: 276

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2635 | -0- | -0- | -0- | 2634 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 02 | 1232 | N | 1124 | -0- | -108 | -0- | 1121 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 03 | 1116 | N | 1025 | -0- | -91 | -0- | 1025 | 2 | | | N | -0- | | | | | 41 |
| 04 | 1530 | N | 1415 | -0- | -115 | -0- | 1414 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 05 | 1268 | N | 1268 | -0- | -0- | -0- | 1267 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 06 | 990 | N | 924 | -0- | -66 | -0- | 922 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 07 | 1457 | N | 845 | -0- | -612 | -0- | 845 | 2 | | | N | -0- | | | | | 45 |
| 08 | 1271 | N | 988 | -0- | -283 | -0- | 988 | 2 | | | N | -0- | | | | | 45 |
| 09 | 1324 | N | 1324 | -0- | -0- | -0- | 1322 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 10 | 1285 | N | 1285 | -0- | -0- | -0- | 1283 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 1238 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 12 | 1364 | N | 1216 | -0- | -148 | -0- | 1213 | 2 | 3 | 9 | N | 3 | | | | | 54 |

TOTAL GAS PROD: 15,289 TOTAL CONDENSATE PROD: 17

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3828 | X | 3828 | -0- | -0- | -0- | 3795 | 2 | 33 | 9 | Y | 30 | | | | | 99 |
| 02 | 3444 | X | 3415 | -0- | -29 | -0- | 3372 | 2 | 43 | 9 | Y | 39 | 85 | 1 | | | 53 |
| 03 | 3813 | X | 3390 | -0- | -423 | -0- | 3350 | 2 | 40 | 9 | Y | 36 | | | | | 89 |
| 04 | 3690 | X | 3587 | -0- | -103 | -0- | 3507 | 2 | 80 | 9 | Y | 73 | 52 | 1 | | | 110 |
| 05 | 3813 | X | 3631 | -0- | -182 | -0- | 3574 | 2 | 57 | 9 | Y | 52 | | | | | 162 |
| 06 | 3549 | X | 3549 | -0- | -0- | -0- | 3507 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 162 |
| 07 | 3663 | X | 3663 | -0- | -0- | -0- | 3621 | 2 | 42 | 9 | Y | 38 | | | | | 200 |
| 08 | 3757 | X | 3757 | -0- | -0- | -0- | 3721 | 2 | 36 | 9 | Y | 33 | | | | | 233 |
| 09 | 3786 | X | 3786 | -0- | -0- | -0- | 3729 | 2 | 57 | 9 | Y | 52 | 55 | 1 | | | 230 |
| 10 | 4043 | X | 4043 | -0- | -0- | -0- | 3977 | 2 | 66 | 9 | Y | 60 | 110 | 1 | | | 180 |
| 11 | 4153 | X | 4153 | -0- | -0- | -0- | 4120 | 2 | 33 | 9 | Y | 30 | | | | | 210 |
| 12 | 4396 | X | 4396 | -0- | -0- | -0- | 4371 | 2 | 25 | 9 | Y | 23 | | | | | 233 |

TOTAL GAS PROD: 45,198 TOTAL CONDENSATE PROD: 504

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6605 | X | 6605 | -0- | -0- | -0- | 6561 | 2 | 44 | 9 | N | 40 | 36 | 1 | | | 48 |
| 02 | 5852 | X | 5414 | -0- | -438 | -0- | 5358 | 2 | 56 | 9 | N | 51 | 27 | 1 | | | 72 |
| 03 | 6324 | X | 5786 | -0- | -538 | -0- | 5750 | 2 | 36 | 9 | N | 33 | 100 | 1 | | | 5 |
| 04 | 6390 | X | 5645 | -0- | -745 | -0- | 5594 | 2 | 51 | 9 | N | 46 | | | | | 51 |
| 05 | 6603 | X | -0- | -0- | -6603 | -0- | | | | | N | 20 | | | | | 71 |
| 06 | 6390 | X | 5934 | -0- | -456 | -0- | 5922 | 2 | 12 | 9 | N | 11 | | | | | 82 |
| 07 | 5983 | X | 5570 | -0- | -413 | -0- | 5516 | 2 | 54 | 9 | N | 49 | 23 | 1 | | | 108 |
| 08 | 5836 | X | 5836 | -0- | -0- | -0- | 5793 | 2 | 43 | 9 | N | 39 | 102 | 1 | | | 45 |
| 09 | 5940 | X | 5920 | -0- | -20 | -0- | 5905 | 2 | 15 | 9 | N | 14 | | | | | 59 |
| 10 | 6138 | X | 5704 | -0- | -434 | -0- | 5701 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 11 | 5940 | X | 5433 | -0- | -507 | -0- | 5391 | 2 | 42 | 9 | N | 38 | | | | | 100 |
| 12 | 6107 | X | 6013 | -0- | -94 | -0- | 5985 | 2 | 28 | 9 | N | 25 | 29 | 1 | | | 96 |

TOTAL GAS PROD: 63,860 TOTAL CONDENSATE PROD: 369

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1145 | N | 1145 | -0- | -0- | -0- | 1143 | 2 | 2 | 9 | Y | 2 | | | | | 47 |
| 02 | 1038 | N | 1038 | -0- | -0- | -0- | 1034 | 2 | 4 | 9 | Y | 4 | 38 | 1 | | | 13 |
| 03 | 1178 | N | 1117 | -0- | -61 | -0- | 1116 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 04 | 1144 | N | 1144 | -0- | -0- | -0- | 1142 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 05 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | Y | -0- | | | | | 16 |
| 07 | 1178 | N | 1150 | -0- | -28 | -0- | 1150 | 2 | | | Y | -0- | | | | | 16 |
| 08 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | Y | -0- | | | | | 16 |
| 09 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 1147 | N | 1141 | -0- | -6 | -0- | 1141 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 1110 | N | 1083 | -0- | -27 | -0- | 1083 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 1178 | N | 1163 | -0- | -15 | -0- | 1161 | 2 | 2 | 9 | Y | 2 | | | | | 18 |

TOTAL GAS PROD: 12,376 TOTAL CONDENSATE PROD: 11

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3247 | -0- | -287 | -0- | 3134 | 2 | 113 | 9 | N | 103 | | | | | 168 |
| 02 | 3136 | X | 2920 | -0- | -216 | -0- | 2865 | 2 | 55 | 9 | N | 50 | 156 | 1 | | | 62 |
| 03 | 3379 | X | 3154 | -0- | -225 | -0- | 3048 | 2 | 106 | 9 | N | 96 | 121 | 1 | | | 37 |
| 04 | 3150 | X | 3044 | -0- | -106 | -0- | 3025 | 2 | 19 | 9 | N | 17 | | | | | 54 |
| 05 | 3255 | X | 2954 | -0- | -301 | -0- | 2951 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 06 | 3174 | X | 3174 | -0- | -0- | -0- | 3134 | 2 | 40 | 9 | N | 36 | | | | | 93 |
| 07 | 3368 | X | 3368 | -0- | -0- | -0- | 3312 | 2 | 56 | 9 | N | 51 | 88 | 1 | | | 56 |
| 08 | 3342 | X | 3342 | -0- | -0- | -0- | 3286 | 2 | 56 | 9 | N | 51 | | | | | 107 |
| 09 | 3180 | X | 3178 | -0- | -2 | -0- | 3145 | 2 | 33 | 9 | N | 30 | 80 | 1 | | | 57 |
| 10 | 3379 | X | 3242 | -0- | -137 | -0- | 3202 | 2 | 40 | 9 | N | 36 | | | | | 93 |
| 11 | 3270 | X | 3121 | -0- | -149 | -0- | 3053 | 2 | 68 | 9 | N | 62 | 101 | 1 | | | 54 |
| 12 | 3379 | X | 3012 | -0- | -367 | -0- | 2936 | 2 | 76 | 9 | N | 69 | | | | | 123 |

TOTAL GAS PROD: 37,756 TOTAL CONDENSATE PROD: 604

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1340 | -0- | -241 | -0- | 1316 | 2 | 24 | 9 | N | 22 | | | | | 96 |
| 02 | 1400 | N | 1369 | -0- | -31 | -0- | 1348 | 2 | 21 | 9 | N | 19 | | | | | 115 |
| 03 | 1395 | N | 1352 | -0- | -43 | -0- | 1315 | 2 | 37 | 9 | N | 34 | 20 | 1 | | | 129 |
| 04 | 1412 | N | 1412 | -0- | -0- | -0- | 1408 | 2 | 4 | 9 | N | 4 | | | | | 133 |
| 05 | 1541 | N | 1541 | -0- | -0- | -0- | 1522 | 2 | 19 | 9 | N | 17 | | | | | 150 |
| 06 | 1425 | N | 1425 | -0- | -0- | -0- | 1386 | 2 | 39 | 9 | N | 35 | | | | | 185 |
| 07 | 1457 | N | 1457 | -0- | -0- | -0- | 1422 | 2 | 35 | 9 | N | 32 | 84 | 1 | | | 133 |
| 08 | 1550 | N | 1511 | -0- | -39 | -0- | 1474 | 2 | 37 | 9 | N | 34 | 101 | 1 | | | 66 |
| 09 | 1440 | N | 1076 | -0- | -364 | -0- | 1059 | 2 | 17 | 9 | N | 15 | | | | | 81 |
| 10 | 1457 | N | 1397 | -0- | -60 | -0- | 1376 | 2 | 21 | 9 | N | 19 | 8 | 1 | | | 92 |
| 11 | 1470 | N | 1382 | -0- | -88 | -0- | 1362 | 2 | 20 | 9 | N | 18 | | | | | 110 |
| 12 | 1532 | N | 1532 | -0- | -0- | -0- | 1509 | 2 | 23 | 9 | N | 21 | 54 | 1 | | | 77 |

TOTAL GAS PROD: 16,794 TOTAL CONDENSATE PROD: 270

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | N | 1956 | -0- | -0- | -0- | 1904 | 2 | 52 | 9 | N | 47 | 45 | 1 | | | 69 |
| 02 | 1736 | N | 1692 | -0- | -44 | -0- | 1659 | 2 | 33 | 9 | N | 30 | 42 | 1 | | | 57 |
| 03 | 1984 | N | 1926 | -0- | -58 | -0- | 1886 | 2 | 40 | 9 | N | 36 | 45 | 1 | | | 48 |
| 04 | 1929 | N | 1929 | -0- | -0- | -0- | 1879 | 2 | 50 | 9 | N | 45 | 26 | 1 | | | 67 |
| 05 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | 48 | | | | | 115 |
| 06 | 1860 | N | 1812 | -0- | -48 | -0- | 1762 | 2 | 50 | 9 | N | 45 | | | | | 160 |
| 07 | 1984 | N | 1869 | -0- | -115 | -0- | 1811 | 2 | 58 | 9 | N | 53 | 73 | 1 | | | 140 |
| 08 | 1829 | N | 1829 | -0- | -0- | -0- | 1790 | 2 | 39 | 9 | N | 35 | | | | | 175 |
| 09 | 1800 | N | 1766 | -0- | -34 | -0- | 1713 | 2 | 53 | 9 | N | 48 | 94 | 1 | | | 129 |
| 10 | 1860 | N | 1740 | -0- | -120 | -0- | 1698 | 2 | 42 | 9 | N | 38 | | | | | 167 |
| 11 | 1770 | N | 1692 | -0- | -78 | -0- | 1641 | 2 | 51 | 9 | N | 46 | 92 | 1 | | | 121 |
| 12 | 1829 | N | 1792 | -0- | -37 | -0- | 1698 | 2 | 94 | 9 | N | 85 | | | | | 206 |

TOTAL GAS PROD: 20,003 TOTAL CONDENSATE PROD: 556

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2968 | -0- | -163 | -0- | 2894 | 2 | 74 | 9 | N | 67 | | | | | 113 |
| 02 | 2800 | X | 2626 | -0- | -174 | -0- | 2619 | 2 | 7 | 9 | N | 6 | | | | | 119 |
| 03 | 3100 | X | 2918 | -0- | -182 | -0- | 2893 | 2 | 25 | 9 | N | 23 | 61 | 1 | | | 81 |
| 04 | 2910 | X | 2870 | -0- | -40 | -0- | 2814 | 2 | 56 | 9 | N | 51 | | | | | 132 |
| 05 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | N | 22 | | | | | 154 |
| 06 | 2880 | X | 2840 | -0- | -40 | -0- | 2803 | 2 | 37 | 9 | N | 34 | 82 | 1 | | | 106 |
| 07 | 2976 | X | 2907 | -0- | -69 | -0- | 2876 | 2 | 31 | 9 | N | 28 | 98 | 1 | | | 36 |
| 08 | 2976 | X | 2875 | -0- | -101 | -0- | 2844 | 2 | 31 | 9 | N | 28 | | | | | 64 |
| 09 | 2880 | X | 2792 | -0- | -88 | -0- | 2746 | 2 | 46 | 9 | N | 42 | | | | | 106 |
| 10 | 2945 | X | 2822 | -0- | -123 | -0- | 2787 | 2 | 35 | 9 | N | 32 | 63 | 1 | | | 75 |
| 11 | 2850 | X | 2634 | -0- | -216 | -0- | 2617 | 2 | 17 | 9 | N | 15 | | | | | 90 |
| 12 | 2914 | X | 2794 | -0- | -120 | -0- | 2697 | 2 | 97 | 9 | N | 88 | | | | | 178 |

TOTAL GAS PROD: 31,046 TOTAL CONDENSATE PROD: 436

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3936 | -0- | -311 | -0- | 3892 | 2 | 44 | 9 | N | 40 | 76 | 1 | 64 |
| 02 | 3780 | X | 3424 | -0- | -356 | -0- | 3399 | 2 | 25 | 9 | N | 23 | 53 | 1 | 34 |
| 03 | 4092 | X | 3394 | -0- | -698 | -0- | 3344 | 2 | 50 | 9 | N | 45 | | | 79 |
| 04 | 3900 | X | 3767 | -0- | -133 | -0- | 3702 | 2 | 65 | 9 | N | 59 | 107 | 1 | 31 |
| 05 | 4030 | X | 3808 | -0- | -222 | -0- | 3742 | 2 | 66 | 9 | N | 60 | 78 | 1 | 13 |
| 06 | 3810 | X | 3656 | -0- | -154 | -0- | 3595 | 2 | 61 | 9 | N | 55 | | | 68 |
| 07 | 3906 | X | 3729 | -0- | -177 | -0- | 3676 | 2 | 53 | 9 | N | 48 | | | 116 |
| 08 | 3906 | X | 3752 | -0- | -154 | -0- | 3689 | 2 | 63 | 9 | N | 57 | 117 | 1 | 56 |
| 09 | 3780 | X | 3614 | -0- | -166 | -0- | 3551 | 2 | 63 | 9 | N | 57 | | | 113 |
| 10 | 3813 | X | 3698 | -0- | -115 | -0- | 3669 | 2 | 29 | 9 | N | 26 | 56 | 1 | 83 |
| 11 | 3660 | X | 3608 | -0- | -52 | -0- | 3556 | 2 | 52 | 9 | N | 47 | 109 | 1 | 21 |
| 12 | 3751 | X | 3668 | -0- | -83 | -0- | 3622 | 2 | 46 | 9 | N | 42 | | | 63 |

TOTAL GAS PROD: 44,054 TOTAL CONDENSATE PROD: 559

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4474 | -0- | -517 | -0- | 4397 | 2 | 77 | 9 | N | 70 | | | 105 |
| 02 | 4508 | X | 3758 | -0- | -750 | -0- | 3716 | 2 | 42 | 9 | N | 38 | 73 | 1 | 70 |
| 03 | 5022 | X | 4207 | -0- | -815 | -0- | 4145 | 2 | 62 | 9 | N | 56 | | | 126 |
| 04 | 4860 | X | 4079 | -0- | -781 | -0- | 4034 | 2 | 45 | 9 | N | 41 | | | 167 |
| 05 | 5022 | X | 4169 | -0- | -853 | -0- | 4130 | 2 | 39 | 9 | N | 35 | 127 | 1 | 75 |
| 06 | 4320 | X | 3778 | -0- | -542 | -0- | 3746 | 2 | 32 | 9 | N | 29 | | | 104 |
| 07 | 4216 | X | 4114 | -0- | -102 | -0- | 4074 | 2 | 40 | 9 | N | 36 | | | 140 |
| 08 | 4264 | X | 4264 | -0- | -0- | -0- | 4229 | 2 | 35 | 9 | N | 32 | 140 | 1 | 32 |
| 09 | 4298 | X | 4298 | -0- | -0- | -0- | 4270 | 2 | 28 | 9 | N | 25 | | | 57 |
| 10 | 4426 | X | 4426 | -0- | -0- | -0- | 4404 | 2 | 22 | 9 | N | 20 | | | 77 |
| 11 | 4322 | X | 4322 | -0- | -0- | -0- | 4192 | 2 | 130 | 9 | N | 118 | 120 | 1 | 75 |
| 12 | 4433 | X | 4341 | -0- | -92 | -0- | 4316 | 2 | 25 | 9 | N | 23 | | | 98 |

TOTAL GAS PROD: 50,230 TOTAL CONDENSATE PROD: 523

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1323 | -0- | -1312 | -0- | 1288 | 2 | 35 | 9 | N | 32 | 91 | 1 | 38 |
| 02 | 1288 | X | 1119 | -0- | -169 | -0- | 1112 | 2 | 7 | 9 | N | 6 | | | 44 |
| 03 | 1426 | X | 1282 | -0- | -144 | -0- | 1273 | 2 | 9 | 9 | N | 8 | | | 52 |
| 04 | 1350 | X | 1263 | -0- | -87 | -0- | 1254 | 2 | 9 | 9 | N | 8 | | | 60 |
| 05 | 1395 | X | 1291 | -0- | -104 | -0- | 1279 | 2 | 12 | 9 | N | 11 | | | 71 |
| 06 | 1290 | X | 1246 | -0- | -44 | -0- | 1243 | 2 | 3 | 9 | N | 3 | | | 74 |
| 07 | 1302 | X | 1264 | -0- | -38 | -0- | 1261 | 2 | 3 | 9 | N | 3 | | | 77 |
| 08 | 1302 | X | 1245 | -0- | -57 | -0- | 1245 | 2 | | | N | -0- | | | 77 |
| 09 | 1260 | X | 1216 | -0- | -44 | -0- | 1213 | 2 | 3 | 9 | N | 3 | | | 80 |
| 10 | 1302 | X | 1251 | -0- | -51 | -0- | 1248 | 2 | 3 | 9 | N | 3 | | | 83 |
| 11 | 1260 | X | 791 | -0- | -469 | -0- | 779 | 2 | 12 | 9 | N | 11 | | | 94 |
| 12 | 1271 | X | 775 | -0- | -496 | -0- | 741 | 2 | 34 | 9 | N | 31 | | | 125 |

TOTAL GAS PROD: 14,066 TOTAL CONDENSATE PROD: 119

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 380 | -0- | -23 | -0- | 373 | 2 | 7 | 9 | N | 6 | | | | | 57 |
| 02 | 420 | N | 396 | -0- | -24 | -0- | 392 | 2 | 4 | 9 | N | 4 | | | | | 61 |
| 03 | 361 | N | 361 | -0- | -0- | -0- | 354 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 04 | 360 | N | 341 | -0- | -19 | -0- | 326 | 2 | 15 | 9 | N | 14 | | | | | 81 |
| 05 | 434 | N | 334 | -0- | -100 | -0- | 331 | 2 | 3 | 9 | N | 3 | | | | | 84 |
| 06 | 360 | N | 244 | -0- | -116 | -0- | 244 | 2 | | | N | -0- | | | | | 84 |
| 07 | 341 | N | 143 | -0- | -198 | -0- | 143 | 2 | | | N | -0- | | | | | 84 |
| 08 | 341 | N | 121 | -0- | -220 | -0- | 102 | 2 | 19 | 9 | N | 17 | | | | | 101 |
| 09 | 240 | N | 139 | -0- | -101 | -0- | 139 | 2 | | | N | -0- | | | | | 101 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 101 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | 56 | 1 | | | 45 |
| *12 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 3,982 TOTAL CONDENSATE PROD: 50

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 155 | -0- | -93 | -0- | 155 | 2 | | | N | -0- | | | | | 41 |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 41 |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 441 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 257 | 2 | 13 | 9 | N | 12 | | | | | 58 |
| 05 | 310 | N | 220 | -0- | -90 | -0- | 217 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 06 | 466 | N | 466 | -0- | -0- | -0- | 462 | 2 | 4 | 9 | N | 4 | | | | | 65 |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 367 | 2 | 53 | 9 | N | 48 | | | | | 113 |
| 08 | 217 | N | 173 | -0- | -44 | -0- | 165 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 486 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 10 | 434 | N | 299 | -0- | -135 | -0- | 287 | 2 | 12 | 9 | N | 11 | | | | | 136 |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 214 | 2 | 4 | 9 | N | 4 | | | | | 140 |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 3,898 TOTAL CONDENSATE PROD: 99

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2482 | N | 2482 | -0- | -0- | -0- | 2459 | 2 | 23 | 9 | N | 21 | | | | | 289 |
| 02 | 2075 | N | 2075 | -0- | -0- | -0- | 2068 | 2 | 7 | 9 | N | 6 | | | | | 295 |
| 03 | 2325 | N | 2285 | -0- | -40 | -0- | 2285 | 2 | | | N | -0- | 196 | 1 | | | 99 |
| 04 | 2400 | N | 2259 | -0- | -141 | -0- | 2245 | 2 | 14 | 9 | N | 13 | | | | | 112 |
| 05 | 2294 | N | 2293 | -0- | -1 | -0- | 2276 | 2 | 17 | 9 | N | 15 | | | | | 127 |
| 06 | 2302 | N | 2302 | -0- | -0- | -0- | 2291 | 2 | 11 | 9 | N | 10 | | | | | 137 |
| 07 | 2339 | N | 2339 | -0- | -0- | -0- | 2335 | 2 | 4 | 9 | N | 4 | | | | | 141 |
| 08 | 2416 | N | 2416 | -0- | -0- | -0- | 2407 | 2 | 9 | 9 | N | 8 | | | | | 149 |
| 09 | 2310 | N | 2246 | -0- | -64 | -0- | 2236 | 2 | 10 | 9 | N | 9 | | | | | 158 |
| 10 | 2380 | N | 2380 | -0- | -0- | -0- | 2352 | 2 | 28 | 9 | N | 25 | | | | | 183 |
| 11 | 2340 | N | 2178 | -0- | -162 | -0- | 2172 | 2 | 6 | 9 | N | 5 | | | | | 188 |
| 12 | 2325 | N | 2199 | -0- | -126 | -0- | 2180 | 2 | 19 | 9 | N | 17 | | | | | 205 |

TOTAL GAS PROD: 27,454 TOTAL CONDENSATE PROD: 133

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1330 | -0- | -375 | -0- | 1323 | 2 | 7 | 9 | N | 6 | | | | | 176 |
| 02 | 1568 | N | 1285 | -0- | -283 | -0- | 1281 | 2 | 4 | 9 | N | 4 | | | | | 180 |
| 03 | 1705 | N | 1517 | -0- | -188 | -0- | 1483 | 2 | 34 | 9 | N | 31 | | | | | 211 |
| 04 | 1490 | N | 1490 | -0- | -0- | -0- | 1482 | 2 | 8 | 9 | N | 7 | | | | | 218 |
| 05 | 1525 | N | 1525 | -0- | -0- | -0- | 1511 | 2 | 14 | 9 | N | 13 | | | | | 231 |
| 06 | 1480 | N | 1480 | -0- | -0- | -0- | 1463 | 2 | 17 | 9 | N | 15 | | | | | 246 |
| 07 | 1580 | N | 1580 | -0- | -0- | -0- | 1578 | 2 | 2 | 9 | N | 2 | | | | | 248 |
| 08 | 1568 | N | 1568 | -0- | -0- | -0- | 1567 | 2 | 1 | 9 | N | 1 | | | | | 249 |
| 09 | 1493 | N | 1493 | -0- | -0- | -0- | 1489 | 2 | 4 | 9 | N | 4 | | | | | 253 |
| 10 | 1581 | N | 1433 | -0- | -148 | -0- | 1424 | 2 | 9 | 9 | N | 8 | | | | | 261 |
| 11 | 1530 | N | 1417 | -0- | -113 | -0- | 1411 | 2 | 6 | 9 | N | 5 | | | | | 266 |
| 12 | 1550 | N | 896 | -0- | -654 | -0- | 874 | 2 | 22 | 9 | N | 20 | 191 | 1 | | | 95 |

TOTAL GAS PROD: 17,014 TOTAL CONDENSATE PROD: 116

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1505 | N | 1505 | -0- | -0- | -0- | 1490 | 2 | 15 | 9 | N | 14 | | | | | 106 |
| 02 | 952 | N | 742 | -0- | -210 | -0- | 721 | 2 | 21 | 9 | N | 19 | 30 | 1 | | | 95 |
| 03 | 1038 | N | 1038 | -0- | -0- | -0- | 1025 | 2 | 13 | 9 | N | 12 | | | | | 107 |
| 04 | 1170 | N | 843 | -0- | -327 | -0- | 840 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 05 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 110 |
| 06 | 1284 | N | 1284 | -0- | -0- | -0- | 1282 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 07 | 2994 | N | 2994 | -0- | -0- | -0- | 2985 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 08 | 3100 | N | 3505 | -0- | 405 | 405 | 3505 | 2 | | | N | -0- | | | | | 120 |
| 09 | 3000 | N | 3212 | -0- | 212 | 617 | 3209 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 10 | 1472 | N | 855 | -0- | -617 | -0- | 846 | 2 | 9 | 9 | N | 8 | | | | | 131 |
| 11 | 1170 | X | 946 | -0- | -224 | -0- | 922 | 2 | 24 | 9 | N | 22 | | | | | 153 |
| 12 | 1209 | X | 922 | -0- | -287 | -0- | 903 | 2 | 19 | 9 | N | 17 | | | | | 170 |

TOTAL GAS PROD: 18,881 TOTAL CONDENSATE PROD: 108

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 2975 | -0- | -745 | -0- | 2919 | 2 | 56 | 9 | N | 51 | | | | | 228 |
| 02 | 3373 | X | 3373 | -0- | -0- | -0- | 3310 | 2 | 63 | 9 | N | 57 | 122 | 1 | | | 163 |
| 03 | 4013 | X | 4013 | -0- | -0- | -0- | 3940 | 2 | 73 | 9 | N | 66 | 120 | 1 | | | 109 |
| 04 | 3674 | X | 3674 | -0- | -0- | -0- | 3631 | 2 | 43 | 9 | N | 39 | | | | | 148 |
| 05 | 3928 | X | 3928 | -0- | -0- | -0- | 3875 | 2 | 53 | 9 | N | 48 | | | | | 196 |
| 06 | 3870 | X | 3290 | -0- | -580 | -0- | 3242 | 2 | 48 | 9 | N | 44 | | | | | 240 |
| 07 | 3999 | X | 3934 | -0- | -65 | -0- | 3881 | 2 | 53 | 9 | N | 48 | 187 | 1 | | | 101 |
| 08 | 3999 | X | 3723 | -0- | -276 | -0- | 3683 | 2 | 40 | 9 | N | 36 | | | | | 137 |
| 09 | 3810 | X | 3088 | -0- | -722 | -0- | 3053 | 2 | 35 | 9 | N | 32 | | | | | 169 |
| 10 | 3937 | X | 3746 | -0- | -191 | -0- | 3722 | 2 | 24 | 9 | N | 22 | | | | | 191 |
| 11 | 3810 | X | 3489 | -0- | -321 | -0- | 3472 | 2 | 17 | 9 | N | 15 | 87 | 1 | | | 119 |
| 12 | 3937 | X | 3360 | -0- | -577 | -0- | 3353 | 2 | 7 | 9 | N | 6 | | | | | 125 |

TOTAL GAS PROD: 42,593 TOTAL CONDENSATE PROD: 464

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 1 | -0- | -309 | -0- | 1 | 2 | | | N | -0- | | | | | 195 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 195 |
| 03 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | 195 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 195 |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 195 |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 195 |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 195 |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 195 |
| 09 | 240 | N | 140 | -0- | -100 | -0- | 140 | 2 | | | N | -0- | | | | | 195 |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 195 |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 195 |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 195 |

TOTAL GAS PROD: 1,723 TOTAL CONDENSATE PROD: -0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 62 | 1 | 979 | 2 | N | -0- | | | | | 102 |
| 02 | 756 | N | 502 | -0- | -254 | -0- | 40 | 1 | 462 | 2 | N | -0- | | | | | 102 |
| 03 | 1774 | N | 1774 | -0- | -0- | -0- | 58 | 1 | 1695 | 2 | N | 19 | | | | | 121 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 1728 | N | 1728 | -0- | -0- | -0- | 48 | 1 | 1660 | 2 | N | 18 | | | | | 139 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1639 | N | 1639 | -0- | -0- | -0- | 60 | 1 | 1570 | 2 | N | 8 | | | | | 147 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1471 | N | 1471 | -0- | -0- | -0- | 58 | 1 | 1393 | 2 | N | 18 | | | | | 165 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1571 | N | 1571 | -0- | -0- | -0- | 62 | 1 | 1500 | 2 | N | 8 | | | | | 173 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1576 | N | 1576 | -0- | -0- | -0- | 62 | 1 | 1513 | 2 | N | 1 | | | | | 174 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1488 | N | 1488 | -0- | -0- | -0- | 60 | 1 | 1428 | 2 | N | -0- | | | | | 174 |
| 10 | 1596 | N | 1596 | -0- | -0- | -0- | 62 | 1 | 1532 | 2 | N | 2 | | | | | 176 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1500 | -0- | -0- | -0- | 60 | 1 | 1436 | 2 | N | 4 | | | | | 180 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1506 | N | 1506 | -0- | -0- | -0- | 62 | 1 | 1442 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,392 TOTAL CONDENSATE PROD: 80

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1742 | N | 1742 | -0- | -0- | -0- | 1736 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 1560 | 2 | 6 | 9 | N | 5 | | | | | 164 |
| 03 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 2 | | | N | -0- | | | | | 164 |
| 04 | 1680 | N | 1610 | -0- | -70 | -0- | 1610 | 2 | | | N | -0- | | | | | 164 |
| 05 | 1736 | N | 1444 | -0- | -292 | -0- | 1444 | 2 | | | N | -0- | | | | | 164 |
| 06 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | 164 |
| 07 | 1674 | N | 1557 | -0- | -117 | -0- | 1557 | 2 | | | N | -0- | | | | | 164 |
| 08 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | 164 |
| 09 | 1800 | N | 1592 | -0- | -208 | -0- | 1592 | 2 | | | N | -0- | | | | | 164 |
| 10 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | 164 |
| 11 | 1530 | N | 1454 | -0- | -76 | -0- | 1454 | 2 | | | N | -0- | | | | | 164 |
| 12 | 1643 | N | 1460 | -0- | -183 | -0- | 1460 | 2 | | | N | -0- | | | | | 164 |

TOTAL GAS PROD: 19,174 TOTAL CONDENSATE PROD: 10

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | 346 | -0- | 346 | 14490 | 346 | 2 | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | 396 | -0- | 396 | 14886 | 396 | 2 | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | 335 | -0- | 335 | 15221 | 335 | 2 | | | Y | -0- | | | | | -0- |
| 04 | SWR 10 | | 373 | -0- | 373 | 15594 | 353 | 2 | 20 | 9 | Y | 18 | | | | | 18 |
| 05 | SWR 10 | | 1819 | -0- | 1819 | 17413 | 1780 | 2 | 39 | 9 | Y | 35 | | | | | 53 |
| 06 | SWR 10 | | 2334 | -0- | 2334 | 19747 | 2320 | 2 | 14 | 9 | Y | 13 | | | | | 66 |
| 07 | SWR 10 | | 2594 | -0- | 2594 | 22341 | 2581 | 2 | 13 | 9 | Y | 12 | | | | | 78 |
| 08 | SWR 10 | | 2763 | -0- | 2763 | 25104 | 2760 | 2 | 3 | 9 | Y | 3 | | | | | 81 |
| 09 | SWR 10 | | 2368 | -0- | 2368 | 27472 | 2357 | 2 | 11 | 9 | Y | 10 | 74 | 1 | | | 17 |
| 10 | SWR 10 | | 991 | -0- | 991 | 28463 | 991 | 2 | | | Y | -0- | | | | | 17 |
| 11 | SWR 10 | | 711 | -0- | 711 | 29174 | 711 | 2 | | | Y | -0- | | | | | 17 |
| 12 | SWR 10 | | 548 | -0- | 548 | 29722 | 548 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 15,578 TOTAL CONDENSATE PROD: 91

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF. 10828 - 10836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF. 10196 - 10201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 525 | -0- | -2 | -0- | 525 | 3 | | | N | -0- | | | | | 102 |
| 02 | 504 | N | 457 | -0- | -47 | -0- | 434 | 3 | 23 | 9 | N | 21 | | | | | 123 |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | 123 |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | 123 |
| 05 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | 123 |
| 06 | 540 | N | 536 | -0- | -4 | -0- | 536 | 3 | | | N | -0- | | | | | 123 |
| 07 | 558 | N | 538 | -0- | -20 | -0- | 538 | 3 | | | N | -0- | | | | | 123 |
| 08 | 558 | N | 555 | -0- | -3 | -0- | 555 | 3 | | | N | -0- | | | | | 123 |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | 123 |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | 123 |
| 11 | 540 | N | 509 | -0- | -31 | -0- | 509 | 3 | | | N | -0- | | | | | 123 |
| *12 | 558 | N | 518 | -0- | -40 | -0- | 518 | 3 | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: 6,398 TOTAL CONDENSATE PROD: 21

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 63 | -0- | -57 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 56 | -0- | -68 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 51 | -0- | -69 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,180 TOTAL CONDENSATE PROD: -0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 456 | -0- | -40 | -0- | 456 | 2 | | | N | -0- | | | | | 1 |
| 02 | 532 | N | 344 | -0- | -188 | -0- | 344 | 2 | | | N | -0- | | | | | 1 |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 1 |
| 04 | 450 | N | 434 | -0- | -16 | -0- | 434 | 2 | | | N | -0- | | | | | 1 |
| 05 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | 1 |
| 06 | 510 | N | 401 | -0- | -109 | -0- | 401 | 2 | | | N | -0- | | | | | 1 |
| 07 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 1 |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 1 |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 1 |
| 10 | 465 | N | 444 | -0- | -21 | -0- | 425 | 2 | 19 | 9 | N | 17 | | | | | 18 |
| 11 | 450 | N | 385 | -0- | -65 | -0- | 385 | 2 | | | N | -0- | | | | | 18 |
| 12 | 465 | N | 316 | -0- | -149 | -0- | 316 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 5,129 TOTAL CONDENSATE PROD: 17

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | 20 |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 181 | 2 | | | N | -0- | | | | | 20 |
| 03 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | 20 |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 193 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 193 | 2 | 7 | 9 | N | 6 | | | | | 29 |
| 06 | 210 | N | 161 | -0- | -49 | -0- | 161 | 2 | | | N | -0- | | | | | 29 |
| 07 | 217 | N | 184 | -0- | -33 | -0- | 184 | 2 | | | N | -0- | | | | | 29 |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 184 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 183 | 2 | 8 | 9 | N | 7 | | | | | 38 |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 187 | 2 | 19 | 9 | N | 17 | | | | | 55 |
| 11 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | 31 | 1 | | | 24 |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 2,292 TOTAL CONDENSATE PROD: 35

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 45 | -0- | -172 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 33 | -0- | -51 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 98 | -0- | -26 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,104 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 7 |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | 7 |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 7 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 7 |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 7 |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 7 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 7 |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 7 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 7 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 7 |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | 7 |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 724 TOTAL CONDENSATE PROD: -0-

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 321 | -0- | -144 | -0- | 321 | 2 | | | N | -0- | | | | | 77 |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 325 | 2 | 11 | 9 | N | 10 | | | | | 87 |
| 03 | 372 | N | 285 | -0- | -87 | -0- | 282 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 04 | 536 | N | 536 | -0- | -0- | -0- | 532 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| 05 | 372 | N | 354 | -0- | -18 | -0- | 352 | 2 | 2 | 9 | N | 2 | | | | | 96 |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 408 | 2 | 6 | 9 | N | 5 | | | | | 101 |
| 07 | 558 | N | 491 | -0- | -67 | -0- | 487 | 2 | 4 | 9 | N | 4 | | | | | 105 |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 375 | 2 | 8 | 9 | N | 7 | | | | | 112 |
| 09 | 420 | N | 373 | -0- | -47 | -0- | 366 | 2 | 7 | 9 | N | 6 | | | | | 118 |
| 10 | 496 | N | 486 | -0- | -10 | -0- | 478 | 2 | 8 | 9 | N | 7 | | | | | 125 |
| 11 | 360 | N | 359 | -0- | -1 | -0- | 349 | 2 | 10 | 9 | N | 9 | | | | | 134 |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 378 | 2 | 2 | 9 | N | 2 | | | | | 136 |

TOTAL GAS PROD: 4,718 TOTAL CONDENSATE PROD: 59

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1367 | N | 1367 | -0- | -0- | -0- | 248 19 | 1 9 | 1100 | 2 | N | 17 | | | | | 118 |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 128 11 | 1 9 | 819 | 2 | N | 10 | | | | | 128 |
| 03 | 1094 | N | 1094 | -0- | -0- | -0- | 88 13 | 1 9 | 993 | 2 | N | 12 | | | | | 140 |
| 04 | 1196 | N | 1196 | -0- | -0- | -0- | 160 9 | 1 9 | 1027 | 2 | N | 8 | | | | | 148 |
| 05 | 1202 | N | 1202 | -0- | -0- | -0- | 128 9 | 1 9 | 1065 | 2 | N | 8 | | | | | 156 |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 184 15 | 1 9 | 985 | 2 | N | 14 | | | | | 170 |
| 07 | 1322 | N | 1322 | -0- | -0- | -0- | 248 6 | 1 9 | 1068 | 2 | N | 5 | | | | | 175 |
| 08 | 1298 | N | 1298 | -0- | -0- | -0- | 248 1 | 1 9 | 1049 | 2 | N | 1 | 148 | 1 | | | 28 |
| 09 | 1259 | N | 1259 | -0- | -0- | -0- | 240 3 | 1 9 | 1016 | 2 | N | 3 | | | | | 31 |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 232 4 | 1 9 | 1033 | 2 | N | 4 | | | | | 35 |
| 11 | 1244 | N | 1244 | -0- | -0- | -0- | 240 9 | 1 9 | 995 | 2 | N | 8 | | | | | 43 |
| *12 | 1251 | N | 1251 | -0- | -0- | -0- | 248 19 | 1 9 | 984 | 2 | N | 17 | | | | | 60 |

TOTAL GAS PROD: 14,644 TOTAL CONDENSATE PROD: 107

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 465 | 2 | 6 | 9 | N | 5 | | | | | 181 |
| 02 | 448 | N | 421 | -0- | -27 | -0- | 415 | 2 | 6 | 9 | N | 5 | 171 | 1 | | | 15 |
| 03 | 465 | N | 446 | -0- | -19 | -0- | 438 | 2 | 8 | 9 | N | 7 | | | | | 22 |
| 04 | 450 | N | 444 | -0- | -6 | -0- | 436 | 2 | 8 | 9 | N | 7 | | | | | 29 |
| 05 | 465 | N | 434 | -0- | -31 | -0- | 427 | 2 | 7 | 9 | N | 6 | | | | | 35 |
| 06 | 420 | N | 392 | -0- | -28 | -0- | 389 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 07 | 465 | N | 414 | -0- | -51 | -0- | 407 | 2 | 7 | 9 | N | 6 | | | | | 44 |
| 08 | 434 | N | 405 | -0- | -29 | -0- | 401 | 2 | 4 | 9 | N | 4 | | | | | 48 |
| 09 | 390 | N | 387 | -0- | -3 | -0- | 381 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 406 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 394 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 12 | 403 | N | 335 | -0- | -68 | -0- | 332 | 2 | 3 | 9 | N | 3 | | | | | 62 |

TOTAL GAS PROD: 4,955 TOTAL CONDENSATE PROD: 57

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 27 | -0- | -97 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 157 | -0- | -91 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 189 | -0- | -51 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 186 | -0- | -62 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,544 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 15 |
| 06 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4305 | -0- | -221 | -0- | 30<br>2 | 1<br>9 | 4273 | 2 | N | 2 | | | | | 95 |
| 02 | 4228 | X | 3944 | -0- | -284 | -0- | 25 | 1 | 3919 | 2 | N | -0- | | | | | 95 |
| 03 | 4681 | X | 4657 | -0- | -24 | -0- | 31<br>10 | 1<br>9 | 4616 | 2 | N | 9 | | | | | 104 |
| 04 | 4530 | X | 4433 | -0- | -97 | -0- | 30<br>6 | 1<br>9 | 4397 | 2 | N | 5 | | | | | 109 |
| 05 | 4588 | X | 4581 | -0- | -7 | -0- | 31<br>7 | 1<br>9 | 4543 | 2 | N | 6 | | | | | 115 |
| 06 | 4500 | X | 4326 | -0- | -174 | -0- | 30 | 1 | 4296 | 2 | N | -0- | | | | | 115 |
| 07 | 4650 | X | 4223 | -0- | -427 | -0- | 31 | 1 | 4192 | 2 | N | -0- | | | | | 115 |
| 08 | 4650 | X | 4321 | -0- | -329 | -0- | 31<br>6 | 1<br>9 | 4284 | 2 | N | 5 | | | | | 120 |
| 09 | 4440 | X | 4199 | -0- | -241 | -0- | 30<br>2 | 1<br>9 | 4167 | 2 | N | 2 | | | | | 122 |
| 10 | 4588 | X | 4447 | -0- | -141 | -0- | 31 | 1 | 4416 | 2 | N | -0- | | | | | 122 |
| 11 | 4320 | X | 4253 | -0- | -67 | -0- | 30<br>6 | 1<br>9 | 4217 | 2 | N | 5 | | | | | 127 |
| 12 | 4466 | X | 4466 | -0- | -0- | -0- | 31<br>1 | 1<br>9 | 4434 | 2 | N | 1 | | | | | 128 |

TOTAL GAS PROD: 52,155 TOTAL CONDENSATE PROD: 35

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 170 | 3 | 8 | 9 | N | 7 | | | | | 164 |
| 02 | 168 | N | 129 | -0- | -39 | -0- | 125 | 3 | 4 | 9 | N | 4 | | | | | 168 |
| 03 | 186 | N | 167 | -0- | -19 | -0- | 166 | 3 | 1 | 9 | N | 1 | | | | | 169 |
| 04 | 180 | N | 154 | -0- | -26 | -0- | 154 | 3 | | | N | -0- | | | | | 169 |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 169 |
| 06 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | 169 |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 169 |
| 08 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | 169 |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 165 | 3 | | | N | -0- | | | | | 169 |
| 10 | 186 | N | 166 | -0- | -20 | -0- | 166 | 3 | | | N | -0- | | | | | 169 |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 3 | | | N | -0- | | | | | 169 |
| *12 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 1,969 TOTAL CONDENSATE PROD: 12

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH III LLC 040209
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | 97 |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 97 |
| 03 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 97 |
| 04 | 360 | N | 312 | -0- | -48 | -0- | 312 | 2 | | | N | -0- | | | | | 97 |
| 05 | 403 | N | 292 | -0- | -111 | -0- | 292 | 2 | | | N | -0- | | | | | 97 |
| 06 | 390 | N | 247 | -0- | -143 | -0- | 247 | 2 | | | N | -0- | | | | | 97 |
| 07 | 361 | N | 361 | -0- | -0- | -0- | 347 | 2 | 14 | 9 | N | 13 | | | | | 110 |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 110 |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 110 |
| 10 | 372 | N | 303 | -0- | -69 | -0- | 303 | 2 | | | N | -0- | | | | | 110 |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 110 |
| 12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 3,889 TOTAL CONDENSATE PROD: 13

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 113 | 2 | 35 | 9 | Y | 32 | | | | | 73 |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 41 | 2 | 39 | 9 | Y | 35 | | | | | 108 |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 117 | 2 | 2 | 9 | Y | 2 | | | | | 110 |
| 04 | 150 | N | 102 | -0- | -48 | -0- | 102 | 2 | | | Y | -0- | | | | | 110 |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | 110 |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 146 | 2 | 2 | 9 | Y | 2 | | | | | 112 |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 86 | 2 | 3 | 9 | Y | 3 | | | | | 115 |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 136 | 2 | 32 | 9 | Y | 29 | | | | | 144 |
| 09 | 150 | N | 112 | -0- | -38 | -0- | 111 | 2 | 1 | 9 | Y | 1 | 106 | 1 | | | 39 |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 76 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 11 | 150 | N | 99 | -0- | -51 | -0- | 99 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 1,377 TOTAL CONDENSATE PROD: 106

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 115 | -0- | -25 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 89 | -0- | -61 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,177 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 326 | -0- | -325 | -0- | 306 | 2 | 20 | 9 | N | 18 | | | | | 181 |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 448 | 2 | 2 | 9 | N | 2 | | | | | 183 |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 183 |
| 04 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 183 |
| 05 | 496 | N | 492 | -0- | -4 | -0- | 486 | 2 | 6 | 9 | N | 5 | | | | | 188 |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 188 |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 539 | 2 | 4 | 9 | N | 4 | | | | | 192 |
| 08 | 496 | N | 488 | -0- | -8 | -0- | 479 | 2 | 9 | 9 | N | 8 | 99 | 1 | | | 101 |
| 09 | 450 | N | 411 | -0- | -39 | -0- | 405 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 10 | 558 | N | 422 | -0- | -136 | -0- | 422 | 2 | | | N | -0- | | | | | 106 |
| 11 | 480 | N | 430 | -0- | -50 | -0- | 427 | 2 | 3 | 9 | N | 3 | | | | | 109 |
| 12 | 492 | N | 492 | -0- | -0- | -0- | 484 | 2 | 8 | 9 | N | 7 | | | | | 116 |

TOTAL GAS PROD: 5,365 TOTAL CONDENSATE PROD: 52

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 577 | -0- | -105 | -0- | 530 | 2 | 47 | 9 | Y | 43 | | | | | 172 |
| 02 | 616 | N | 486 | -0- | -130 | -0- | 466 | 2 | 20 | 9 | Y | 18 | | | | | 190 |
| 03 | 589 | N | 551 | -0- | -38 | -0- | 510 | 2 | 41 | 9 | Y | 37 | 174 | 1 | | | 53 |
| 04 | 570 | N | 485 | -0- | -85 | -0- | 465 | 2 | 20 | 9 | Y | 18 | | | | | 71 |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 528 | 2 | 35 | 9 | Y | 32 | | | | | 103 |
| 06 | 540 | N | 516 | -0- | -24 | -0- | 483 | 2 | 33 | 9 | Y | 30 | | | | | 133 |
| 07 | 518 | N | 518 | -0- | -0- | -0- | 488 | 2 | 30 | 9 | Y | 27 | | | | | 160 |
| 08 | 558 | N | 488 | -0- | -70 | -0- | 464 | 2 | 24 | 9 | Y | 22 | 79 | 1 | | | 103 |
| 09 | 510 | N | 486 | -0- | -24 | -0- | 465 | 2 | 21 | 9 | Y | 19 | 74 | 1 | | | 48 |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 535 | 2 | 31 | 9 | Y | 28 | | | | | 76 |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 520 | 2 | 35 | 9 | Y | 32 | | | | | 108 |
| 12 | 595 | N | 595 | -0- | -0- | -0- | 549 | 2 | 46 | 9 | Y | 42 | | | | | 150 |

TOTAL GAS PROD: 6,386 TOTAL CONDENSATE PROD: 348

BCE-MACH III LLC 040209
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 811 | -0- | -57 | -0- | 805 | 3 | 6 | 9 | N | 5 | | | | | 152 |
| 02 | 812 | N | 710 | -0- | -102 | -0- | 688 | 3 | 22 | 9 | N | 20 | | | | | 172 |
| 03 | 992 | N | 908 | -0- | -84 | -0- | 891 | 3 | 17 | 9 | N | 15 | | | | | 187 |
| 04 | 889 | N | 889 | -0- | -0- | -0- | 876 | 3 | 13 | 9 | N | 12 | | | | | 199 |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | 16 | 188 | 1 | | | 27 |
| 06 | 962 | N | 962 | -0- | -0- | -0- | 951 | 3 | 11 | 9 | N | 10 | | | | | 37 |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 942 | 3 | 8 | 9 | N | 7 | | | | | 44 |
| 08 | 1080 | N | 1080 | -0- | -0- | -0- | 1066 | 3 | 14 | 9 | N | 13 | | | | | 57 |
| 09 | 960 | N | 929 | -0- | -31 | -0- | 918 | 3 | 11 | 9 | N | 10 | | | | | 67 |
| 10 | 961 | N | 944 | -0- | -17 | -0- | 930 | 3 | 14 | 9 | N | 13 | | | | | 80 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 971 | 3 | 20 | 9 | N | 18 | | | | | 98 |
| 12 | 961 | N | 893 | -0- | -68 | -0- | 876 | 3 | 17 | 9 | N | 15 | | | | | 113 |

TOTAL GAS PROD: 10,067 TOTAL CONDENSATE PROD: 154

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1697 | -0- | -132 | -0- | 1436 | 3 | 261 | 9 | N | 237 | 199 | 1 | | | 282 |
| 02 | 1512 | N | 1446 | -0- | -66 | -0- | 1224 | 3 | 222 | 9 | N | 202 | 369 | 1 | | | 115 |
| 03 | 1767 | N | 1675 | -0- | -92 | -0- | 1404 | 3 | 271 | 9 | N | 246 | 179 | 1 | | | 182 |
| 04 | 1650 | N | 1538 | -0- | -112 | -0- | 1323 | 3 | 215 | 9 | N | 195 | 185 | 1 | | | 192 |
| 05 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | 249 | 171 | 1 | | | 270 |
| 06 | 1620 | N | 1595 | -0- | -25 | -0- | 1385 | 3 | 210 | 9 | N | 191 | 171 | 1 | | | 290 |
| 07 | 1581 | N | 1471 | -0- | -110 | -0- | 1458 | 3 | 13 | 9 | N | 12 | 178 | 1 | | | 124 |
| 08 | 1711 | N | 1711 | -0- | -0- | -0- | 1467 | 3 | 244 | 9 | N | 222 | 182 | 1 | | | 164 |
| 09 | 1590 | N | 1559 | -0- | -31 | -0- | 1353 | 3 | 206 | 9 | N | 187 | 351 | 1 | | | -0- |
| 10 | 1684 | N | 1684 | -0- | -0- | -0- | 1307 | 3 | 377 | 9 | N | 343 | 173 | 1 | | | 170 |
| 11 | 1650 | N | 1554 | -0- | -96 | -0- | 1335 | 3 | 219 | 9 | N | 199 | 172 | 1 | | | 197 |
| 12 | 1612 | N | 1483 | -0- | -129 | -0- | 1273 | 3 | 210 | 9 | N | 191 | 183 | 1 | | | 205 |

TOTAL GAS PROD: 17,413 TOTAL CONDENSATE PROD: 2,474

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 44 | -0- | -49 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 58 | -0- | -26 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 671 TOTAL CONDENSATE PROD: -0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1050 | -0- | -35 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,569 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1016 | -0- | -364 | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1064 | -0- | -176 | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,678 TOTAL CONDENSATE PROD: -0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 776 | -0- | -247 | -0- | 768 | 3 | 8 | 9 | N | 7 | | | | | 28 |
| 02 | 924 | N | 819 | -0- | -105 | -0- | 806 | 3 | 13 | 9 | N | 12 | | | | | 40 |
| 03 | 961 | N | 875 | -0- | -86 | -0- | 864 | 3 | 11 | 9 | N | 10 | | | | | 50 |
| 04 | 906 | N | 906 | -0- | -0- | -0- | 897 | 3 | 9 | 9 | N | 8 | | | | | 58 |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | 10 | | | | | 68 |
| 06 | 840 | N | 829 | -0- | -11 | -0- | 821 | 3 | 8 | 9 | N | 7 | | | | | 75 |
| 07 | 930 | N | 857 | -0- | -73 | -0- | 848 | 3 | 9 | 9 | N | 8 | | | | | 83 |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 786 | 3 | 3 | 9 | N | 3 | | | | | 86 |
| 09 | 840 | N | 786 | -0- | -54 | -0- | 777 | 3 | 9 | 9 | N | 8 | | | | | 94 |
| 10 | 868 | N | 838 | -0- | -30 | -0- | 831 | 3 | 7 | 9 | N | 6 | 85 | 1 | | | 15 |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 872 | 3 | 13 | 9 | N | 12 | | | | | 27 |
| 12 | 935 | N | 935 | -0- | -0- | -0- | 926 | 3 | 9 | 9 | N | 8 | | | | | 35 |

TOTAL GAS PROD: 9,295 TOTAL CONDENSATE PROD: 99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 238 | -0- | -41 | -0- | 238 | 3 | | | N | -0- | | | | | 112 |
| 02 | 252 | N | 219 | -0- | -33 | -0- | 219 | 3 | | | N | -0- | | | | | 112 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 112 |
| 04 | 240 | N | 231 | -0- | -9 | -0- | 231 | 3 | | | N | -0- | | | | | 112 |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 112 |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | 112 |
| 07 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | 112 |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | 112 |
| 09 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 112 |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 112 |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | 112 |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 238 | 3 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 2,854 TOTAL CONDENSATE PROD: -0-

EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | N | 901 | -0- | -0- | -0- | 899 | 3 | 2 | 9 | N | 2 | | | | | 48 |
| 02 | 840 | N | 760 | -0- | -80 | -0- | 752 | 3 | 8 | 9 | N | 7 | | | | | 55 |
| 03 | 961 | N | 914 | -0- | -47 | -0- | 905 | 3 | 9 | 9 | N | 8 | | | | | 63 |
| 04 | 935 | N | 935 | -0- | -0- | -0- | 929 | 3 | 6 | 9 | N | 5 | | | | | 68 |
| 05 | 850 | N | 850 | -0- | -0- | -0- | 833 | 3 | 17 | 9 | N | 15 | | | | | 83 |
| 06 | 898 | N | 898 | -0- | -0- | -0- | 885 | 3 | 13 | 9 | N | 12 | | | | | 95 |
| 07 | 961 | N | 947 | -0- | -14 | -0- | 893 | 3 | 54 | 9 | N | 49 | 80 | 1 | | | 64 |
| 08 | 864 | N | 864 | -0- | -0- | -0- | 851 | 3 | 13 | 9 | N | 12 | | | | | 76 |
| 09 | 900 | N | 836 | -0- | -64 | -0- | 822 | 3 | 14 | 9 | N | 13 | | | | | 89 |
| 10 | 961 | N | 811 | -0- | -150 | -0- | 794 | 3 | 17 | 9 | N | 15 | | | | | 104 |
| 11 | 840 | N | 798 | -0- | -42 | -0- | 790 | 3 | 8 | 9 | N | 7 | | | | | 111 |
| 12 | 879 | N | 879 | -0- | -0- | -0- | 877 | 3 | 2 | 9 | N | 2 | | | | | 113 |

TOTAL GAS PROD: 10,393 TOTAL CONDENSATE PROD: 147

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 638 | -0- | -44 | -0- | 635 | 3 | 3 | 9 | N | 3 | | | | | 93 |
| 02 | 658 | N | 658 | -0- | -0- | -0- | 656 | 3 | 2 | 9 | N | 2 | 85 | 1 | | | 10 |
| 03 | 682 | N | 650 | -0- | -32 | -0- | 647 | 3 | 3 | 9 | N | 3 | | | | | 13 |
| 04 | 630 | N | 613 | -0- | -17 | -0- | 610 | 3 | 3 | 9 | N | 3 | | | | | 16 |
| 05 | 744 | N | 597 | -0- | -147 | -0- | 594 | 3 | 3 | 9 | N | 3 | | | | | 19 |
| 06 | 630 | N | 608 | -0- | -22 | -0- | 597 | 3 | 11 | 9 | N | 10 | | | | | 29 |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 616 | 3 | 13 | 9 | N | 12 | | | | | 41 |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 622 | 3 | 13 | 9 | N | 12 | | | | | 53 |
| 09 | 621 | N | 621 | -0- | -0- | -0- | 608 | 3 | 13 | 9 | N | 12 | | | | | 65 |
| 10 | 620 | N | 616 | -0- | -4 | -0- | 594 | 3 | 22 | 9 | N | 20 | | | | | 85 |
| 11 | 600 | N | 551 | -0- | -49 | -0- | 540 | 3 | 11 | 9 | N | 10 | | | | | 95 |
| 12 | 651 | N | 597 | -0- | -54 | -0- | 583 | 3 | 14 | 9 | N | 13 | | | | | 108 |

TOTAL GAS PROD: 7,413 TOTAL CONDENSATE PROD: 103

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3745 | X | 3745 | -0- | -0- | -0- | 3745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3770 | X | 3770 | -0- | -0- | -0- | 3770 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3870 | X | 3870 | -0- | -0- | -0- | 3870 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3371 | X | 3371 | -0- | -0- | -0- | 3371 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3686 | X | 3686 | -0- | -0- | -0- | 3686 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3722 | X | 3722 | -0- | -0- | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3545 | X | 3545 | -0- | -0- | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3309 | X | 3309 | -0- | -0- | -0- | 3309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3294 | X | 3294 | -0- | -0- | -0- | 3294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3655 | X | 3655 | -0- | -0- | -0- | 3655 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,585 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 154 | -0- | -26 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 08 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,951 TOTAL CONDENSATE PROD: -0-

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 940 | -0- | -83 | -0- | 923 | 3 | 17 | 9 | N | 15 | | | | | 366 |
| 02 | 924 | N | 838 | -0- | -86 | -0- | 825 | 3 | 13 | 9 | N | 12 | | | | | 378 |
| 03 | 977 | N | 977 | -0- | -0- | -0- | 957 | 3 | 20 | 9 | N | 18 | 184 | 1 | | | 212 |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 973 | 3 | 14 | 9 | N | 13 | | | | | 225 |
| 05 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | 9 | | | | | 234 |
| 06 | 960 | N | 717 | -0- | -243 | -0- | 706 | 3 | 11 | 9 | N | 10 | | | | | 244 |
| 07 | 1023 | N | 731 | -0- | -292 | -0- | 727 | 3 | 4 | 9 | N | 4 | | | | | 248 |
| 08 | 872 | N | 872 | -0- | -0- | -0- | 861 | 3 | 11 | 9 | N | 10 | | | | | 258 |
| 09 | 720 | N | 632 | -0- | -88 | -0- | 626 | 3 | 6 | 9 | N | 5 | | | | | 263 |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 865 | 3 | 9 | 9 | N | 8 | | | | | 271 |
| 11 | 1083 | N | 1083 | -0- | -0- | -0- | 1069 | 3 | 14 | 9 | N | 13 | | | | | 284 |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 1100 | 3 | 11 | 9 | N | 10 | | | | | 294 |

TOTAL GAS PROD: 9,762 TOTAL CONDENSATE PROD: 127

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 693 | -0- | -27 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 672 | -0- | -18 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 705 | -0- | -8 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 681 | -0- | -32 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,892 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | | -0- | -0- | 417 | 3 | | | N | -0- | | | | | 19 |
| 02 | 454 | N | 454 | -0- | | -0- | -0- | 454 | 3 | | | N | -0- | | | | | 19 |
| 03 | 465 | N | 465 | -0- | | -0- | -0- | 465 | 3 | | | N | -0- | | | | | 19 |
| 04 | 445 | N | 445 | -0- | | -0- | -0- | 445 | 3 | | | N | -0- | | | | | 19 |
| 05 | 496 | N | -0- | -0- | | -496 | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 450 | N | 436 | -0- | | -14 | -0- | 436 | 3 | | | N | -0- | | | | | 19 |
| 07 | 465 | N | 412 | -0- | | -53 | -0- | 412 | 3 | | | N | -0- | | | | | 19 |
| 08 | 458 | N | 458 | -0- | | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 19 |
| 09 | 450 | N | 408 | -0- | | -42 | -0- | 408 | 3 | | | N | -0- | | | | | 19 |
| 10 | 443 | N | 443 | -0- | | -0- | -0- | 443 | 3 | | | N | -0- | | | | | 19 |
| 11 | 491 | N | 491 | -0- | | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 19 |
| 12 | 532 | N | 532 | -0- | | -0- | -0- | 532 | 3 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 4,961 TOTAL CONDENSATE PROD: -0-

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 232 | -0- | -20 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 256 | -0- | -14 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 256 | -0- | -23 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 255 | -0- | -15 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 242 | -0- | -37 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,006 TOTAL CONDENSATE PROD: -0-

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 90 | -0- | -30 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 28 | -0- | -122 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 55 | -0- | -69 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 32 | -0- | -88 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 940 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 03 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 06 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 09 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,523 TOTAL CONDENSATE PROD: -0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 730 | -0- | -138 | -0- | 697 | 3 | 33 | 9 | N | 30 | | | | | 267 |
| 02 | 728 | N | 705 | -0- | -23 | -0- | 674 | 3 | 31 | 9 | N | 28 | | | | | 295 |
| 03 | 837 | N | 740 | -0- | -97 | -0- | 710 | 3 | 30 | 9 | N | 27 | | | | | 322 |
| 04 | 720 | N | 638 | -0- | -82 | -0- | 614 | 3 | 24 | 9 | N | 22 | | | | | 344 |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | 22 | | | | | 366 |
| 06 | 720 | N | 703 | -0- | -17 | -0- | 659 | 3 | 44 | 9 | N | 40 | | | | | 406 |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 662 | 3 | 21 | 9 | N | 19 | 180 | 1 | | | 245 |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 690 | 3 | 22 | 9 | N | 20 | | | | | 265 |
| 09 | 690 | N | 679 | -0- | -11 | -0- | 655 | 3 | 24 | 9 | N | 22 | | | | | 287 |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 746 | 3 | 24 | 9 | N | 22 | | | | | 309 |
| 11 | 704 | N | 704 | -0- | -0- | -0- | 680 | 3 | 24 | 9 | N | 22 | | | | | 331 |
| 12 | 767 | N | 767 | -0- | -0- | -0- | 732 | 3 | 35 | 9 | N | 32 | | | | | 363 |

TOTAL GAS PROD: 7,831 TOTAL CONDENSATE PROD: 306

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 54 | N | 54 | -0- | | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: -0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 1 |
| 02 | 66 | N | 66 | -0- | | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 1 |
| 03 | 93 | N | 72 | -0- | | -21 | -0- | 72 | 3 | | | N | -0- | | | | | 1 |
| 04 | 60 | N | 12 | -0- | | -48 | -0- | 12 | 3 | | | N | -0- | | | | | 1 |
| 05 | 62 | N | 62 | -0- | | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 1 |
| 06 | 84 | N | 84 | -0- | | -0- | -0- | 84 | 3 | | | N | -0- | | | | | 1 |
| 07 | 70 | N | 70 | -0- | | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 1 |
| 08 | 62 | N | 18 | -0- | | -44 | -0- | 18 | 3 | | | N | -0- | | | | | 1 |
| 09 | 90 | N | 69 | -0- | | -21 | -0- | 69 | 3 | | | N | -0- | | | | | 1 |
| 10 | 62 | N | -0- | -0- | | -62 | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 72 | N | 72 | -0- | | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 1 |
| 12 | 62 | N | 59 | -0- | | -3 | -0- | 59 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 649 TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 448 | -0- | | -48 | -0- | 446 | 3 | 2 | 9 | N | 2 | | | | | 63 |
| 02 | 532 | N | 532 | -0- | | -0- | -0- | 532 | 3 | | | N | -0- | | | | | 63 |
| 03 | 559 | N | 559 | -0- | | -0- | -0- | 559 | 3 | | | N | -0- | | | | | 63 |
| 04 | 528 | N | 528 | -0- | | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 63 |
| 05 | 589 | N | 557 | -0- | | -32 | -0- | 555 | 3 | 2 | 9 | N | 2 | | | | | 65 |
| 06 | 540 | N | 513 | -0- | | -27 | -0- | 513 | 3 | | | N | -0- | | | | | 65 |
| 07 | 558 | N | 503 | -0- | | -55 | -0- | 503 | 3 | | | N | -0- | | | | | 65 |
| 08 | 558 | N | 517 | -0- | | -41 | -0- | 515 | 3 | 2 | 9 | N | 2 | | | | | 67 |
| 09 | 510 | N | 475 | -0- | | -35 | -0- | 475 | 3 | | | N | -0- | | | | | 67 |
| 10 | 511 | N | 511 | -0- | | -0- | -0- | 511 | 3 | | | N | -0- | | | | | 67 |
| 11 | 510 | N | 431 | -0- | | -79 | -0- | 431 | 3 | | | N | -0- | | | | | 67 |
| 12 | 552 | N | 552 | -0- | | -0- | -0- | 552 | 3 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 6,126 TOTAL CONDENSATE PROD: 6

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 229 | -0- | -50 | -0- | 229 | 3 | | | N | -0- | | | | | 118 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 118 |
| 03 | 248 | N | 226 | -0- | -22 | -0- | 226 | 3 | | | N | -0- | | | | | 118 |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 118 |
| 05 | 279 | N | 237 | -0- | -42 | -0- | 237 | 3 | | | N | -0- | | | | | 118 |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 118 |
| 07 | 279 | N | 219 | -0- | -60 | -0- | 219 | 3 | | | N | -0- | | | | | 118 |
| 08 | 248 | N | 216 | -0- | -32 | -0- | 216 | 3 | | | N | -0- | | | | | 118 |
| 09 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | 118 |
| 10 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | 118 |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 185 | 3 | | | N | -0- | | | | | 118 |
| 12 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 2,775 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 197 | -0- | -206 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 243 | -0- | -345 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 367 | -0- | -129 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 06 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 544 | -0- | -76 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 530 | -0- | -28 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 494 | -0- | -46 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 521 | -0- | -37 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 12 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,698 TOTAL CONDENSATE PROD: -0-

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | N | 996 | -0- | -0- | -0- | 976 | 3 | 20 | 9 | N | 18 | | | | | 102 |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 771 | 3 | 19 | 9 | N | 17 | | | | | 119 |
| 03 | 961 | N | 830 | -0- | -131 | -0- | 819 | 3 | 11 | 9 | N | 10 | | | | | 129 |
| 04 | 960 | N | 854 | -0- | -106 | -0- | 840 | 3 | 14 | 9 | N | 13 | | | | | 142 |
| 05 | 868 | N | 458 | -0- | -410 | -0- | 438 | 3 | 20 | 9 | N | 18 | | | | | 160 |
| 06 | 810 | N | 797 | -0- | -13 | -0- | 788 | 3 | 9 | 9 | N | 8 | | | | | 168 |
| 07 | 868 | N | 769 | -0- | -99 | -0- | 763 | 3 | 6 | 9 | N | 5 | | | | | 173 |
| 08 | 742 | N | 742 | -0- | -0- | -0- | 739 | 3 | 3 | 9 | N | 3 | | | | | 176 |
| 09 | 810 | N | 672 | -0- | -138 | -0- | 668 | 3 | 4 | 9 | N | 4 | 168 | 1 | | | 12 |
| 10 | 775 | N | 655 | -0- | -120 | -0- | 633 | 3 | 22 | 9 | N | 20 | | | | | 32 |
| 11 | 720 | N | 572 | -0- | -148 | -0- | 559 | 3 | 13 | 9 | N | 12 | | | | | 44 |
| 12 | 682 | N | 561 | -0- | -121 | -0- | 550 | 3 | 11 | 9 | N | 10 | | | | | 54 |

TOTAL GAS PROD: 8,696 TOTAL CONDENSATE PROD: 138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 N | 796 | -0- | -72 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 N | 667 | -0- | -89 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 N | 754 | -0- | -52 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 N | 742 | -0- | -38 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 747 N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 N | 690 | -0- | -85 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 08 | 582 N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 N | 743 | -0- | -7 | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 10 | 730 N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 11 | 653 N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 N | 297 | -0- | -478 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,401 TOTAL CONDENSATE PROD: -0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 N | 956 | -0- | -129 | -0- | 947 | 3 | 9 | 9 | N | 8 | | | | | 72 |
| 02 | 868 N | 863 | -0- | -5 | -0- | 860 | 3 | 3 | 9 | N | 3 | | | | | 75 |
| 03 | 1305 N | 1305 | -0- | -0- | -0- | 1283 | 3 | 22 | 9 | N | 20 | | | | | 95 |
| 04 | 1006 N | 1006 | -0- | -0- | -0- | 995 | 3 | 11 | 9 | N | 10 | | | | | 105 |
| 05 | 1021 N | 1021 | -0- | -0- | -0- | 1015 | 3 | 6 | 9 | N | 5 | | | | | 110 |
| 06 | 1260 N | 1086 | -0- | -174 | -0- | 1080 | 3 | 6 | 9 | N | 5 | | | | | 115 |
| 07 | 1124 N | 1124 | -0- | -0- | -0- | 1120 | 3 | 4 | 9 | N | 4 | 98 | 1 | | | 21 |
| 08 | 1048 N | 1048 | -0- | -0- | -0- | 1042 | 3 | 6 | 9 | N | 5 | | | | | 26 |
| 09 | 1080 N | 1030 | -0- | -50 | -0- | 1021 | 3 | 9 | 9 | N | 8 | | | | | 34 |
| 10 | 1116 N | 872 | -0- | -244 | -0- | 866 | 3 | 6 | 9 | N | 5 | | | | | 39 |
| 11 | 1020 N | 939 | -0- | -81 | -0- | 925 | 3 | 14 | 9 | N | 13 | | | | | 52 |
| 12 | 1054 N | 970 | -0- | -84 | -0- | 956 | 3 | 14 | 9 | N | 13 | | | | | 65 |

TOTAL GAS PROD: 12,220 TOTAL CONDENSATE PROD: 99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1279 | -0- | -674 | -0- | 1243 | 3 | 36 | 9 | N | 33 | | | | | 213 |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 1674 | 3 | 45 | 9 | N | 41 | 184 | 1 | | | 70 |
| 03 | 1953 | N | 1773 | -0- | -180 | -0- | 1742 | 3 | 31 | 9 | N | 28 | | | | | 98 |
| 04 | 1875 | N | 1875 | -0- | -0- | -0- | 1833 | 3 | 42 | 9 | N | 38 | | | | | 136 |
| 05 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | 30 | | | | | 166 |
| 06 | 1857 | N | 1857 | -0- | -0- | -0- | 1821 | 3 | 36 | 9 | N | 33 | | | | | 199 |
| 07 | 1981 | N | 1981 | -0- | -0- | -0- | 1917 | 3 | 64 | 9 | N | 58 | 184 | 1 | | | 73 |
| 08 | 1865 | N | 1865 | -0- | -0- | -0- | 1819 | 3 | 46 | 9 | N | 42 | | | | | 115 |
| 09 | 1860 | N | 1700 | -0- | -160 | -0- | 1654 | 3 | 46 | 9 | N | 42 | | | | | 157 |
| 10 | 1953 | N | 1649 | -0- | -304 | -0- | 1616 | 3 | 33 | 9 | N | 30 | | | | | 187 |
| 11 | 1800 | N | 1797 | -0- | -3 | -0- | 1743 | 3 | 54 | 9 | N | 49 | 175 | 1 | | | 61 |
| 12 | 1789 | N | 1789 | -0- | -0- | -0- | 1732 | 3 | 57 | 9 | N | 52 | | | | | 113 |

TOTAL GAS PROD: 19,284 TOTAL CONDENSATE PROD: 476

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1086 | -0- | -61 | -0- | 1069 | 3 | 17 | 9 | N | 15 | | | | | 62 |
| 02 | 1008 | N | 983 | -0- | -25 | -0- | 970 | 3 | 13 | 9 | N | 12 | | | | | 74 |
| 03 | 1116 | N | 1067 | -0- | -49 | -0- | 1053 | 3 | 14 | 9 | N | 13 | | | | | 87 |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 1101 | 3 | 14 | 9 | N | 13 | | | | | 100 |
| 05 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | 15 | | | | | 115 |
| 06 | 1020 | N | 982 | -0- | -38 | -0- | 971 | 3 | 11 | 9 | N | 10 | | | | | 125 |
| 07 | 1147 | N | 1015 | -0- | -132 | -0- | 1004 | 3 | 11 | 9 | N | 10 | | | | | 135 |
| 08 | 993 | N | 993 | -0- | -0- | -0- | 984 | 3 | 9 | 9 | N | 8 | | | | | 143 |
| 09 | 990 | N | 940 | -0- | -50 | -0- | 929 | 3 | 11 | 9 | N | 10 | | | | | 153 |
| 10 | 1023 | N | 953 | -0- | -70 | -0- | 940 | 3 | 13 | 9 | N | 12 | 100 | 1 | | | 65 |
| 11 | 960 | N | 733 | -0- | -227 | -0- | 727 | 3 | 6 | 9 | N | 5 | | | | | 70 |
| 12 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 9,867 TOTAL CONDENSATE PROD: 123

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | 20 |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 20 |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 20 |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | 20 |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | 20 |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | 20 |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | 20 |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | 20 |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | N | -0- | | | | | 20 |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 20 |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | 20 |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 651 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 X | 3859 | -0- | -512 | -0- | 3846 | 3 | 13 | 9 | N | 12 | | | | | 60 |
| 02 | 4238 X | 4238 | -0- | -0- | -0- | 4236 | 3 | 2 | 9 | N | 2 | | | | | 62 |
| 03 | 4588 X | 4352 | -0- | -236 | -0- | 4352 | 3 | | | N | -0- | | | | | 62 |
| 04 | 4440 X | 4178 | -0- | -262 | -0- | 4178 | 3 | | | N | -0- | | | | | 62 |
| 05 | 4681 X | -0- | -0- | -4681 | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 4530 X | 4153 | -0- | -377 | -0- | 4153 | 3 | | | N | -0- | | | | | 62 |
| 07 | 4681 X | 4223 | -0- | -458 | -0- | 4223 | 3 | | | N | -0- | | | | | 62 |
| 08 | 4340 X | 4108 | -0- | -232 | -0- | 4108 | 3 | | | N | -0- | | | | | 62 |
| 09 | 4170 X | 3890 | -0- | -280 | -0- | 3890 | 3 | | | N | -0- | 62 | 1 | | | -0- |
| 10 | 4278 X | 4050 | -0- | -228 | -0- | 4050 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4140 X | 3821 | -0- | -319 | -0- | 3821 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4216 X | 3805 | -0- | -411 | -0- | 3805 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,677 TOTAL CONDENSATE PROD: 14

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 197 | -0- | -113 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 191 | -0- | -33 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 154 | -0- | -56 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 158 | -0- | -59 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,859 TOTAL CONDENSATE PROD: -0-

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 26 |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 26 |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 26 |
| 04 | 120 | N | 75 | -0- | -45 | -0- | 75 | 3 | | | N | -0- | | | | | 26 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | 26 |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 26 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | 26 |
| 09 | 120 | N | 12 | -0- | -108 | -0- | 12 | 3 | | | N | -0- | | | | | 26 |
| 10 | 93 | N | 49 | -0- | -44 | -0- | 49 | 3 | | | N | -0- | | | | | 26 |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | 26 |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 1,038 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 7346 | -0- | -559 | -0- | 7269 | 3 | 77 | 9 | N | 70 | | | | | 158 |
| 02 | 7280 | X | 6700 | -0- | -580 | -0- | 6633 | 3 | 67 | 9 | N | 61 | 183 | 1 | | | 36 |
| 03 | 8060 | X | 7399 | -0- | -661 | -0- | 7316 | 3 | 83 | 9 | N | 75 | | | | | 111 |
| 04 | 7800 | X | 7468 | -0- | -332 | -0- | 7394 | 3 | 74 | 9 | N | 67 | | | | | 178 |
| 05 | 7750 | X | -0- | -0- | -7750 | -0- | | | | | N | 62 | 182 | 1 | | | 58 |
| 06 | 7315 | X | 7315 | -0- | -0- | -0- | 7254 | 3 | 61 | 9 | N | 55 | | | | | 113 |
| 07 | 7719 | X | 7208 | -0- | -511 | -0- | 7153 | 3 | 55 | 9 | N | 50 | 120 | 1 | | | 43 |
| 08 | 7719 | X | 7338 | -0- | -381 | -0- | 7275 | 3 | 63 | 9 | N | 57 | | | | | 100 |
| 09 | 7470 | X | 7129 | -0- | -341 | -0- | 7066 | 3 | 63 | 9 | N | 57 | | | | | 157 |
| 10 | 7564 | X | 7314 | -0- | -250 | -0- | 7245 | 3 | 69 | 9 | N | 63 | 187 | 1 | | | 33 |
| 11 | 7320 | X | 7024 | -0- | -296 | -0- | 6955 | 3 | 69 | 9 | N | 63 | | | | | 96 |
| 12 | 7378 | X | 6996 | -0- | -382 | -0- | 6916 | 3 | 80 | 9 | N | 73 | | | | | 169 |

TOTAL GAS PROD: 79,237 TOTAL CONDENSATE PROD: 753

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5270 | X | 4575 | -0- | -695 | -0- | 4434 | 3 | 141 | 9 | N | 128 | 186 | 1 | | | 201 |
| 02 | 4564 | X | 4252 | -0- | -312 | -0- | 4131 | 3 | 121 | 9 | N | 110 | 177 | 1 | | | 134 |
| 03 | 5053 | X | 4750 | -0- | -303 | -0- | 4614 | 3 | 136 | 9 | N | 124 | 183 | 1 | | | 75 |
| 04 | 4874 | X | 4874 | -0- | -0- | -0- | 4719 | 3 | 155 | 9 | N | 141 | | | | | 216 |
| 05 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | N | 160 | 188 | 1 | | | 188 |
| 06 | 4752 | X | 4752 | -0- | -0- | -0- | 4611 | 3 | 141 | 9 | N | 128 | 191 | 1 | | | 125 |
| 07 | 5022 | X | 4694 | -0- | -328 | -0- | 4548 | 3 | 146 | 9 | N | 133 | 180 | 1 | | | 78 |
| 08 | 5022 | X | 4848 | -0- | -174 | -0- | 4708 | 3 | 140 | 9 | N | 127 | | | | | 205 |
| 09 | 4860 | X | 4700 | -0- | -160 | -0- | 4532 | 3 | 168 | 9 | N | 153 | 116 | 1 | | | 242 |
| 10 | 4898 | X | 4749 | -0- | -149 | -0- | 4591 | 3 | 158 | 9 | N | 144 | 181 | 1 | | | 205 |
| 11 | 4740 | X | 4430 | -0- | -310 | -0- | 4295 | 3 | 135 | 9 | N | 123 | 191 | 1 | | | 137 |
| 12 | 4867 | X | 4628 | -0- | -239 | -0- | 4515 | 3 | 113 | 9 | N | 103 | 191 | 1 | | | 49 |

TOTAL GAS PROD: 51,252 TOTAL CONDENSATE PROD: 1,574

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 3877 | -0- | -1331 | -0- | 3781 | 3 | 96 | 9 | N | 87 | | | | | 256 |
| 02 | 4620 | X | 3823 | -0- | -797 | -0- | 3725 | 3 | 98 | 9 | N | 89 | 186 | 1 | | | 159 |
| 03 | 5159 | X | 5159 | -0- | -0- | -0- | 5053 | 3 | 106 | 9 | N | 96 | 181 | 1 | | | 74 |
| 04 | 4950 | X | 4910 | -0- | -40 | -0- | 4800 | 3 | 110 | 9 | N | 100 | | | | | 174 |
| 05 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | N | 94 | 187 | 1 | | | 81 |
| 06 | 4980 | X | 4826 | -0- | -154 | -0- | 4746 | 3 | 80 | 9 | N | 73 | | | | | 154 |
| 07 | 5146 | X | 4560 | -0- | -586 | -0- | 4499 | 3 | 61 | 9 | N | 55 | | | | | 209 |
| 08 | 5146 | X | 4616 | -0- | -530 | -0- | 4541 | 3 | 75 | 9 | N | 68 | 186 | 1 | | | 91 |
| 09 | 4920 | X | 4471 | -0- | -449 | -0- | 4381 | 3 | 90 | 9 | N | 82 | | | | | 173 |
| 10 | 4991 | X | 4526 | -0- | -465 | -0- | 4430 | 3 | 96 | 9 | N | 87 | 189 | 1 | | | 71 |
| 11 | 4830 | X | 3927 | -0- | -903 | -0- | 3870 | 3 | 57 | 9 | N | 52 | | | | | 123 |
| 12 | 5668 | X | 5668 | -0- | -0- | -0- | 5513 | 3 | 155 | 9 | N | 141 | | | | | 264 |

TOTAL GAS PROD: 50,363 TOTAL CONDENSATE PROD: 1,024

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2350 | -0- | -378 | -0- | 2335 | 3 | 15 | 9 | N | 14 | | | | | 113 |
| 02 | 1967 | N | 1967 | -0- | -0- | -0- | 1952 | 3 | 15 | 9 | N | 14 | | | | | 127 |
| 03 | 2819 | N | 2819 | -0- | -0- | -0- | 2810 | 3 | 9 | 9 | N | 8 | | | | | 135 |
| 04 | 2280 | N | 2163 | -0- | -117 | -0- | 2163 | 3 | | | N | -0- | | | | | 135 |
| 05 | 2170 | N | 2157 | -0- | -13 | -0- | 2157 | 3 | | | N | -0- | | | | | 135 |
| 06 | 2730 | N | 2286 | -0- | -444 | -0- | 2283 | 3 | 3 | 9 | N | 3 | 96 | 1 | | | 42 |
| 07 | 2692 | N | 2692 | -0- | -0- | -0- | 2689 | 3 | 3 | 9 | N | 3 | | | | | 45 |
| 08 | 2380 | N | 2380 | -0- | -0- | -0- | 2368 | 3 | 12 | 9 | N | 11 | | | | | 56 |
| 09 | 2280 | N | 2197 | -0- | -83 | -0- | 2190 | 3 | 7 | 9 | N | 6 | | | | | 62 |
| 10 | 2697 | N | 2364 | -0- | -333 | -0- | 2355 | 3 | 9 | 9 | N | 8 | | | | | 70 |
| 11 | 2310 | N | 2228 | -0- | -82 | -0- | 2216 | 3 | 12 | 9 | N | 11 | | | | | 81 |
| 12 | 2513 | N | 2513 | -0- | -0- | -0- | 2490 | 3 | 23 | 9 | N | 21 | | | | | 102 |

TOTAL GAS PROD: 28,116 TOTAL CONDENSATE PROD: 99

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 5961 | -0- | -394 | -0- | 5847 | 3 | 114 | 9 | N | 104 | | | | | 175 |
| 02 | 5740 | X | 5316 | -0- | -424 | -0- | 5224 | 3 | 92 | 9 | N | 84 | 105 | 1 | | | 154 |
| 03 | 6324 | X | 5904 | -0- | -420 | -0- | 5762 | 3 | 142 | 9 | N | 129 | 189 | 1 | | | 94 |
| 04 | 6120 | X | 5819 | -0- | -301 | -0- | 5694 | 3 | 125 | 9 | N | 114 | | | | | 208 |
| 05 | 6262 | X | -0- | -0- | -6262 | -0- | | | | | N | 89 | 192 | 1 | | | 105 |
| 06 | 5760 | X | 5383 | -0- | -377 | -0- | 5274 | 3 | 109 | 9 | N | 99 | 92 | 1 | | | 112 |
| 07 | 6025 | X | 6025 | -0- | -0- | -0- | 5876 | 3 | 149 | 9 | N | 135 | 73 | 1 | | | 174 |
| 08 | 6014 | X | 5854 | -0- | -160 | -0- | 5757 | 3 | 97 | 9 | N | 88 | 188 | 1 | | | 74 |
| 09 | 5820 | X | 5600 | -0- | -220 | -0- | 5483 | 3 | 117 | 9 | N | 106 | | | | | 180 |
| 10 | 6014 | X | 5725 | -0- | -289 | -0- | 5615 | 3 | 110 | 9 | N | 100 | 189 | 1 | | | 91 |
| 11 | 5820 | X | 5440 | -0- | -380 | -0- | 5321 | 3 | 119 | 9 | N | 108 | | | | | 199 |
| 12 | 6014 | X | 5191 | -0- | -823 | -0- | 5078 | 3 | 113 | 9 | N | 103 | 178 | 1 | | | 124 |

TOTAL GAS PROD: 62,218 TOTAL CONDENSATE PROD: 1,259

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 288 | 7 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/20/2023

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 178 |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | 178 |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | 178 |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | 178 |
| 05 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | 178 |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | 178 |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | 178 |
| 08 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | 178 |
| 09 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 178 |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 178 |
| *11 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | 178 |
| 12 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | 178 |

TOTAL GAS PROD: 4,837 TOTAL CONDENSATE PROD: -0-

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | 390 |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 610 | 3 | 2 | 9 | N | 2 | 193 | 1 | | | 199 |
| 03 | 559 | N | 559 | -0- | -0- | -0- | 530 | 3 | 29 | 9 | N | 26 | | | | | 225 |
| 04 | 1150 | N | 1150 | -0- | -0- | -0- | 1129 | 3 | 21 | 9 | N | 19 | | | | | 244 |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | 244 |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 244 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 244 |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 244 |
| 09 | 270 | N | 206 | -0- | -64 | -0- | 206 | 3 | | | N | -0- | | | | | 244 |
| 10 | 217 | N | 195 | -0- | -22 | -0- | 193 | 3 | 2 | 9 | N | 2 | 188 | 1 | | | 58 |
| *11 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 58 |
| 12 | 217 | N | 126 | -0- | -91 | -0- | 126 | 3 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 3,940 TOTAL CONDENSATE PROD: 49

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | 263 |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 263 |
| 03 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | 263 |
| 04 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | 263 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 263 |
| 06 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | 263 |
| 07 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | 263 |
| 08 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | 263 |
| 09 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | 263 |
| 10 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | 263 |
| *11 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 3 | | | N | -0- | | | | | 263 |
| *12 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | 263 |

TOTAL GAS PROD: 10,473 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | 73 |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 73 |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | 73 |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | 73 |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | 73 |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 73 |
| 07 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | 73 |
| 08 | 341 | N | 308 | -0- | -33 | -0- | 308 | 3 | | | N | -0- | | | | | 73 |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | 73 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | 73 |
| 11 | 300 | N | 224 | -0- | -76 | -0- | 224 | 3 | | | N | -0- | | | | | 73 |
| 12 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 4,277 TOTAL CONDENSATE PROD: -0-

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4621 | -0- | -773 | -0- | 4621 | 3 | | | N | -0- | | | | | 233 |
| 02 | 4844 | X | 3922 | -0- | -922 | -0- | 3922 | 3 | | | N | -0- | | | | | 233 |
| 03 | 5394 | X | 4661 | -0- | -733 | -0- | 4661 | 3 | | | N | -0- | | | | | 233 |
| 04 | 5220 | X | 4834 | -0- | -386 | -0- | 4781 | 3 | 53 | 9 | N | 48 | 191 | 1 | | | 90 |
| 05 | 4867 | X | 4834 | -0- | -33 | -0- | 4790 | 3 | 44 | 9 | N | 40 | | | | | 130 |
| 06 | 4470 | X | 4274 | -0- | -196 | -0- | 4226 | 3 | 48 | 9 | N | 44 | | | | | 174 |
| 07 | 4650 | X | 4633 | -0- | -17 | -0- | 4593 | 3 | 40 | 9 | N | 36 | | | | | 210 |
| 08 | 4991 | X | 4829 | -0- | -162 | -0- | 4732 | 3 | 97 | 9 | N | 88 | 188 | 1 | | | 110 |
| 09 | 4830 | X | 4684 | -0- | -146 | -0- | 4621 | 3 | 63 | 9 | N | 57 | | | | | 167 |
| 10 | 4906 | X | 4906 | -0- | -0- | -0- | 4851 | 3 | 55 | 9 | N | 50 | | | | | 217 |
| 11 | 4707 | X | 4707 | -0- | -0- | -0- | 4644 | 3 | 63 | 9 | N | 57 | 196 | 1 | | | 78 |
| 12 | 4836 | X | 4836 | -0- | -0- | -0- | 4735 | 3 | 101 | 9 | N | 92 | | | | | 170 |

TOTAL GAS PROD: 55,741 TOTAL CONDENSATE PROD: 512

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3756 | -0- | -770 | -0- | 3756 | 3 | | | N | -0- | | | | | 97 |
| 02 | 4368 | X | 4278 | -0- | -90 | -0- | 4278 | 3 | | | N | -0- | | | | | 97 |
| 03 | 4968 | X | 4968 | -0- | -0- | -0- | 4827 | 3 | 141 | 9 | N | 128 | | | | | 225 |
| 04 | 4650 | X | 3943 | -0- | -707 | -0- | 3910 | 3 | 33 | 9 | N | 30 | 188 | 1 | | | 67 |
| 05 | 4237 | X | 4237 | -0- | -0- | -0- | 4176 | 3 | 61 | 9 | N | 55 | | | | | 122 |
| 06 | 4590 | X | 3264 | -0- | -1326 | -0- | 3239 | 3 | 25 | 9 | N | 23 | | | | | 145 |
| 07 | 4960 | X | 4585 | -0- | -375 | -0- | 4550 | 3 | 35 | 9 | N | 32 | | | | | 177 |
| 08 | 4960 | X | 4840 | -0- | -120 | -0- | 4783 | 3 | 57 | 9 | N | 52 | 181 | 1 | | | 48 |
| 09 | 4595 | X | 4595 | -0- | -0- | -0- | 4538 | 3 | 57 | 9 | N | 52 | | | | | 100 |
| 10 | 4588 | X | 4521 | -0- | -67 | -0- | 4475 | 3 | 46 | 9 | N | 42 | | | | | 142 |
| 11 | 4680 | X | 4327 | -0- | -353 | -0- | 4283 | 3 | 44 | 9 | N | 40 | | | | | 182 |
| 12 | 4836 | X | 4417 | -0- | -419 | -0- | 4359 | 3 | 58 | 9 | N | 53 | 192 | 1 | | | 43 |

TOTAL GAS PROD: 51,731 TOTAL CONDENSATE PROD: 507

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 1352 | -0- | -2492 | -0- | 1341 | 3 | 11 | 9 | N | 10 | | | | | 137 |
| 02 | 3556 | X | 2563 | -0- | -993 | -0- | 2521 | 3 | 42 | 9 | N | 38 | | | | | 175 |
| 03 | 4337 | X | 4337 | -0- | -0- | -0- | 4150 | 3 | 187 | 9 | N | 170 | 188 | 1 | | | 157 |
| 04 | 3690 | X | 3624 | -0- | -66 | -0- | 3552 | 3 | 72 | 9 | N | 65 | | | | | 222 |
| 05 | 3813 | X | 3124 | -0- | -689 | -0- | 3110 | 3 | 14 | 9 | N | 13 | | | | | 235 |
| 06 | 2430 | X | 2430 | -0- | -0- | -0- | 2408 | 3 | 22 | 9 | N | 20 | 189 | 1 | | | 66 |
| 07 | 4340 | X | 2520 | -0- | -1820 | -0- | 2507 | 3 | 13 | 9 | N | 12 | | | | | 78 |
| 08 | 4340 | X | 3269 | -0- | -1071 | -0- | 3218 | 3 | 51 | 9 | N | 46 | | | | | 124 |
| 09 | 3630 | X | 2833 | -0- | -797 | -0- | 2777 | 3 | 56 | 9 | N | 51 | | | | | 175 |
| 10 | 3656 | X | 3656 | -0- | -0- | -0- | 3599 | 3 | 57 | 9 | N | 52 | 190 | 1 | | | 37 |
| 11 | 3150 | X | 2891 | -0- | -259 | -0- | 2862 | 3 | 29 | 9 | N | 26 | | | | | 63 |
| 12 | 3255 | X | 3161 | -0- | -94 | -0- | 3087 | 3 | 74 | 9 | N | 67 | | | | | 130 |

TOTAL GAS PROD: 35,760 TOTAL CONDENSATE PROD: 570

MMGL TXPH, LLC 101619
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | -0- | 697 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 448 | N | 382 | -0- | -66 | -0- | 376 | 2 | 6 | 9 | Y | 5 | | | | | 26 |
| 03 | 496 | N | 466 | -0- | -30 | -0- | 465 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 04 | 480 | N | 404 | -0- | -76 | -0- | 403 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 05 | 434 | N | 388 | -0- | -46 | -0- | 387 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 26 |
| 06 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | Y | -0- | | | | | 26 |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 423 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 08 | 403 | N | 403 | -0- | -0- | -0- | 402 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 25 |
| 09 | 480 | N | 458 | -0- | -22 | -0- | 458 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 484 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 489 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | 511 | N | 511 | -0- | -0- | -0- | 509 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 26 |

TOTAL GAS PROD: 5,604 TOTAL CONDENSATE PROD: 16

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 789 | -0- | -110 | -0- | 789 | 2 | | | N | -0- | | | | | 53 |
| 02 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 53 |
| 04 | 990 | N | 990 | -0- | -0- | -0- | 978 | 2 | 12 | 9 | N | 11 | | | | | 64 |
| 05 | 1078 | N | 1078 | -0- | -0- | -0- | 1068 | 2 | 10 | 9 | N | 9 | 1 | 1 | | | 72 |
| 06 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | 72 |
| 07 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | 72 |
| 08 | 1000 | N | 1000 | -0- | -0- | -0- | 997 | 2 | 3 | 9 | N | 3 | 1 | 1 | | | 74 |
| 09 | 960 | N | 937 | -0- | -23 | -0- | 937 | 2 | | | N | -0- | | | | | 74 |
| 10 | 1035 | N | 1035 | -0- | -0- | -0- | 1029 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 11 | 960 | N | 883 | -0- | -77 | -0- | 862 | 2 | 21 | 9 | N | 19 | | | | | 98 |
| 12 | 961 | N | 883 | -0- | -78 | -0- | 864 | 2 | 19 | 9 | N | 17 | 1 | 1 | | | 114 |

TOTAL GAS PROD: 11,530 TOTAL CONDENSATE PROD: 64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 300 | N | 246 | -0- | -54 | -0- | 246 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 465 | N | 175 | -0- | -290 | -0- | 175 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 450 | N | 354 | -0- | -96 | -0- | 319 | 2 | 35 | 9 | Y | 32 | | | | | 35 |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | 35 |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | 35 |
| 12 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 3,986 TOTAL CONDENSATE PROD: 32

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 823 | N | 823 | -0- | -0- | -0- | 804 | 2 | 19 | 9 | Y | 17 | | | | | 78 |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 636 | 2 | 14 | 9 | Y | 13 | | | | | 91 |
| 03 | 790 | N | 790 | -0- | -0- | -0- | 13 | 1 | 762 | 2 | Y | 14 | | | | | 105 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 780 | N | 780 | -0- | -0- | -0- | 26 | 1 | 737 | 2 | Y | 15 | | | | | 120 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 771 | N | 771 | -0- | -0- | -0- | 8 | 1 | 749 | 2 | Y | 13 | 3 | 1 | | | 130 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 749 | N | 749 | -0- | -0- | -0- | 737 | 2 | 12 | 9 | Y | 11 | | | | | 141 |
| 07 | 766 | N | 766 | -0- | -0- | -0- | 1 | 1 | 748 | 2 | Y | 15 | | | | | 156 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 788 | N | 788 | -0- | -0- | -0- | 18 | 1 | 757 | 2 | Y | 12 | 3 | 1 | | | 165 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 3 | 1 | 694 | 2 | Y | 7 | | | | | 172 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 723 | 2 | 11 | 9 | Y | 10 | 161 | 1 | | | 21 |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 762 | 2 | 6 | 9 | Y | 5 | | | | | 26 |
| *12 | 834 | N | 834 | -0- | -0- | -0- | 813 | 2 | 21 | 9 | Y | 19 | 3 | 1 | | | 42 |

TOTAL GAS PROD: 9,158 TOTAL CONDENSATE PROD: 151

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1375 | N | 1375 | -0- | -0- | -0- | 5 | 1 | 1340 | 2 | Y | 27 | | | | | 208 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1132 | -0- | -44 | -0- | 14 | 1 | 1100 | 2 | Y | 16 | 179 | 1 | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1374 | N | 1374 | -0- | -0- | -0- | 10 | 1 | 1355 | 2 | Y | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1250 | -0- | -10 | -0- | 3 | 1 | 1246 | 2 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 1286 | N | 1286 | -0- | -0- | -0- | 2 | 1 | 1283 | 2 | Y | 1 | 3 | 1 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1251 | -0- | -9 | -0- | 1250 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 07 | 1302 | N | 1275 | -0- | -27 | -0- | 25 | 1 | 1248 | 2 | Y | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1255 | -0- | -16 | -0- | 4 | 1 | 1248 | 2 | Y | 3 | 3 | 1 | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1215 | -0- | -45 | -0- | 1209 | 2 | 6 | 9 | Y | 5 | | | | | 60 |
| 10 | 1294 | N | 1294 | -0- | -0- | -0- | 1287 | 2 | 7 | 9 | Y | 6 | | | | | 66 |
| 11 | 1221 | N | 1221 | -0- | -0- | -0- | 1196 | 2 | 25 | 9 | Y | 23 | | | | | 89 |
| 12 | 1271 | N | 1254 | -0- | -17 | -0- | 1229 | 2 | 25 | 9 | Y | 23 | 3 | 1 | | | 109 |

TOTAL GAS PROD: 15,182 TOTAL CONDENSATE PROD: 116

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1485 | N | 1485 | -0- | -0- | -0- | 1484 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1369 | N | 1369 | -0- | -0- | -0- | 1368 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 1260 | N | 1121 | -0- | -139 | -0- | 1120 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 05 | 1302 | N | 1045 | -0- | -257 | -0- | 1044 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 06 | 1260 | N | 1026 | -0- | -234 | -0- | 1026 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 1347 | N | 1347 | -0- | -0- | -0- | 1346 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 08 | 1454 | N | 1454 | -0- | -0- | -0- | 1453 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 09 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1489 | N | 1489 | -0- | -0- | -0- | 1488 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 1468 | N | 1468 | -0- | -0- | -0- | 1467 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 1551 | N | 1551 | -0- | -0- | -0- | 1550 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |

TOTAL GAS PROD: 16,140 TOTAL CONDENSATE PROD: 9

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 1934 | -0- | 1934 | 3974 | 1901 | 2 | 33 | 9 | N | 30 | | | | | 111 |
| 02 | 14B2 | EXT | 1737 | -0- | 1737 | 5711 | 3 | 1 | 1715 | 2 | N | 17 | | | | | 128 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 14B2 | EXT | 1902 | -0- | 1902 | 7613 | 24 | 1 | 1853 | 2 | N | 23 | | | | | 151 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 14B2 | EXT | 1925 | -0- | 1925 | 9538 | 2 | 1 | 1898 | 2 | N | 23 | | | | | 174 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 14B2 | EXT | 2054 | -0- | 2054 | 11592 | 2025 | 2 | 29 | 9 | N | 26 | 3 | 1 | | | 197 |
| 06 | 14B2 | EXT | 1948 | -0- | 1948 | 13540 | 1917 | 2 | 31 | 9 | N | 28 | 173 | 1 | | | 52 |
| 07 | 15605 | X | 2065 | -0- | -13540 | -0- | 2061 | 2 | 4 | 9 | N | 4 | | | | | 56 |
| 08 | 2072 | X | 2072 | -0- | -0- | -0- | 11 | 1 | 2039 | 2 | N | 20 | 3 | 1 | | | 73 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1980 | X | 1945 | -0- | -35 | -0- | 3 | 1 | 1920 | 2 | N | 20 | | | | | 93 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2077 | X | 1990 | -0- | -87 | -0- | 1967 | 2 | 23 | 9 | N | 21 | | | | | 114 |
| 11 | 2010 | X | 1891 | -0- | -119 | -0- | 1866 | 2 | 25 | 9 | N | 23 | | | | | 137 |
| 12 | 2077 | X | 1964 | -0- | -113 | -0- | 1929 | 2 | 35 | 9 | N | 32 | 3 | 1 | | | 166 |

TOTAL GAS PROD: 23,427 TOTAL CONDENSATE PROD: 267

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 594 | -0- | -522 | -0- | 594 | 2 | | | N | -0- | | | | | 117 |
| 02 | 1008 | N | 334 | -0- | -674 | -0- | 322 | 2 | 12 | 9 | N | 11 | | | | | 128 |
| 03 | 1085 | N | 583 | -0- | -502 | -0- | 577 | 2 | 6 | 9 | N | 5 | | | | | 133 |
| 04 | 671 | N | 671 | -0- | -0- | -0- | 669 | 2 | 2 | 9 | N | 2 | | | | | 135 |
| 05 | 680 | N | 680 | -0- | -0- | -0- | 673 | 2 | 7 | 9 | N | 6 | | | | | 141 |
| 06 | 706 | N | 706 | -0- | -0- | -0- | 697 | 2 | 9 | 9 | N | 8 | | | | | 149 |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 863 | 2 | 10 | 9 | N | 9 | | | | | 158 |
| 08 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 158 |
| 09 | 720 | N | 556 | -0- | -164 | -0- | 556 | 2 | | | N | -0- | | | | | 158 |
| 10 | 868 | N | 501 | -0- | -367 | -0- | 490 | 2 | 11 | 9 | N | 10 | 147 | 1 | | | 21 |
| 11 | 690 | N | 413 | -0- | -277 | -0- | 411 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 12 | 589 | N | 247 | -0- | -342 | -0- | 247 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 6,877 TOTAL CONDENSATE PROD: 53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 278 | -0- | -1 | -0- | 16 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 04 | 270 | N | 268 | -0- | -2 | -0- | 11 | 1 | 251 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 279 | N | 258 | -0- | -21 | -0- | 1 | 1 | 257 | 2 | Y | -0- | | | | | 5 |
| 06 | 270 | N | 246 | -0- | -24 | -0- | 246 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 24 | 1 | 260 | 2 | Y | -0- | | | | | 5 |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 250 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 3,114 TOTAL CONDENSATE PROD: 8

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 11 | 1 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 24 | N | 24 | -0- | -0- | -0- | 24 | 1 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 50 TOTAL CONDENSATE PROD: -0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 871 | -0- | -28 | -0- | 5 | 1 | 852 | 2 | Y | 13 | | | | | 155 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 812 | N | 733 | -0- | -79 | -0- | 3 | 1 | 715 | 2 | Y | 14 | | | | | 169 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 915 | N | 915 | -0- | -0- | -0- | 7 | 1 | 897 | 2 | Y | 10 | | | | | 179 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 11 | 1 | 839 | 2 | Y | 5 | 163 | 1 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 888 | N | 888 | -0- | -0- | -0- | 12 | 1 | 864 | 2 | Y | 11 | | | | | 32 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 870 | N | 838 | -0- | -32 | -0- | 829 | 2 | 9 | 9 | Y | 8 | | | | | 40 |
| 07 | 899 | N | 886 | -0- | -13 | -0- | 25 | 1 | 860 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 899 | N | 869 | -0- | -30 | -0- | 4 | 1 | 854 | 2 | Y | 10 | | | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 840 | N | 836 | -0- | -4 | -0- | 822 | 2 | 14 | 9 | Y | 13 | | | | | 64 |
| 10 | 899 | N | 685 | -0- | -214 | -0- | 675 | 2 | 10 | 9 | Y | 9 | | | | | 73 |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 873 | 2 | 12 | 9 | Y | 11 | | | | | 84 |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 869 | 2 | 14 | 9 | Y | 13 | | | | | 97 |

TOTAL GAS PROD: 10,145 TOTAL CONDENSATE PROD: 118

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 207 | -0- | -17 | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 20 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | -0- | 5 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 25 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 08 | 248 | N | 234 | -0- | -14 | -0- | 4 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,787 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 N | 569 | -0- | -237 | -0- | 565 | 2 | 4 | 9 | Y | 4 | | | | | 118 |
| 02 | 728 N | 499 | -0- | -229 | -0- | 491 | 2 | 8 | 9 | Y | 7 | | | | | 125 |
| 03 | 892 N | 892 | -0- | -0- | -0- | 879 | 2 | 13 | 9 | Y | 12 | | | | | 137 |
| 04 | 861 N | 861 | -0- | -0- | -0- | 850 | 2 | 11 | 9 | Y | 10 | | | | | 147 |
| 05 | 813 N | 813 | -0- | -0- | -0- | 799 | 2 | 14 | 9 | Y | 13 | 3 | 1 | | | 157 |
| 06 | 832 N | 832 | -0- | -0- | -0- | 823 | 2 | 9 | 9 | Y | 8 | | | | | 165 |
| 07 | 926 N | 926 | -0- | -0- | -0- | 915 | 2 | 11 | 9 | Y | 10 | | | | | 175 |
| 08 | 806 N | 806 | -0- | -0- | -0- | 802 | 2 | 4 | 9 | Y | 4 | 159 | 1 | | | 20 |
| 09 | 780 N | 675 | -0- | -105 | -0- | 675 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 806 N | 751 | -0- | -55 | -0- | 750 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 11 | 780 N | 320 | -0- | -460 | -0- | 319 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 12 | 1027 N | 1027 | -0- | -0- | -0- | 1010 | 2 | 17 | 9 | Y | 15 | 3 | 1 | | | 34 |

TOTAL GAS PROD: 8,971 TOTAL CONDENSATE PROD: 85

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 N | 1267 | -0- | -35 | -0- | 1257 | 2 | 10 | 9 | Y | 9 | | | | | 192 |
| 02 | 1280 N | 1280 | -0- | -0- | -0- | 1271 | 2 | 9 | 9 | Y | 8 | 173 | 1 | | | 27 |
| 03 | 1364 N | 1289 | -0- | -75 | -0- | 1264 | 2 | 25 | 9 | Y | 23 | | | | | 50 |
| 04 | 1315 N | 1315 | -0- | -0- | -0- | 1296 | 2 | 19 | 9 | Y | 17 | | | | | 67 |
| 05 | 1395 N | 1263 | -0- | -132 | -0- | 1253 | 2 | 10 | 9 | Y | 9 | 3 | 1 | | | 73 |
| 06 | 1260 N | 1181 | -0- | -79 | -0- | 1172 | 2 | 9 | 9 | Y | 8 | | | | | 81 |
| 07 | 1364 N | 1181 | -0- | -183 | -0- | 1177 | 2 | 4 | 9 | Y | 4 | | | | | 85 |
| 08 | 1271 N | 1236 | -0- | -35 | -0- | 1212 | 2 | 24 | 9 | Y | 22 | 3 | 1 | | | 104 |
| 09 | 1247 N | 1247 | -0- | -0- | -0- | 1232 | 2 | 15 | 9 | Y | 14 | | | | | 118 |
| 10 | 1264 N | 1264 | -0- | -0- | -0- | 1250 | 2 | 14 | 9 | Y | 13 | | | | | 131 |
| 11 | 1200 N | 1143 | -0- | -57 | -0- | 1140 | 2 | 3 | 9 | Y | 3 | | | | | 134 |
| 12 | 1302 N | 1171 | -0- | -131 | -0- | 1154 | 2 | 17 | 9 | Y | 15 | 3 | 1 | | | 146 |

TOTAL GAS PROD: 14,837 TOTAL CONDENSATE PROD: 145

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 597 | -0- | -178 | -0- | 594 | 2 | 3 | 9 | Y | 3 | | | | | 31 |
| 02 | 700 | N | 652 | -0- | -48 | -0- | 639 | 2 | 13 | 9 | Y | 12 | | | | | 43 |
| 03 | 926 | N | 926 | -0- | -0- | -0- | 916 | 2 | 10 | 9 | Y | 9 | | | | | 52 |
| 04 | 888 | N | 888 | -0- | -0- | -0- | 876 | 2 | 12 | 9 | Y | 11 | | | | | 63 |
| 05 | 873 | N | 873 | -0- | -0- | -0- | 863 | 2 | 10 | 9 | Y | 9 | 3 | 1 | | | 69 |
| 06 | 839 | N | 839 | -0- | -0- | -0- | 827 | 2 | 12 | 9 | Y | 11 | | | | | 80 |
| 07 | 830 | N | 830 | -0- | -0- | -0- | 823 | 2 | 7 | 9 | Y | 6 | | | | | 86 |
| 08 | 839 | N | 839 | -0- | -0- | -0- | 817 | 2 | 22 | 9 | Y | 20 | 68 | 1 | | | 38 |
| 09 | 750 | N | 739 | -0- | -11 | -0- | 736 | 2 | 3 | 9 | Y | 3 | | | | | 41 |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 786 | N | 786 | -0- | -0- | -0- | 776 | 2 | 10 | 9 | Y | 9 | | | | | 50 |
| 12 | 775 | N | 742 | -0- | -33 | -0- | 731 | 2 | 11 | 9 | Y | 10 | 3 | 1 | | | 57 |

TOTAL GAS PROD: 9,547 TOTAL CONDENSATE PROD: 103

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 371 | -0- | -280 | -0- | 367 | 2 | 4 | 9 | Y | 4 | | | | | 170 |
| 02 | 588 | N | 488 | -0- | -100 | -0- | 475 | 2 | 13 | 9 | Y | 12 | 161 | 1 | | | 21 |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 676 | 2 | 10 | 9 | Y | 9 | | | | | 30 |
| 04 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | 30 |
| 05 | 527 | N | 488 | -0- | -39 | -0- | 488 | 2 | | | Y | -0- | | | | | 30 |
| 06 | 660 | N | 471 | -0- | -189 | -0- | 471 | 2 | | | Y | -0- | | | | | 30 |
| 07 | 651 | N | 480 | -0- | -171 | -0- | 480 | 2 | | | Y | -0- | | | | | 30 |
| 08 | 496 | N | 471 | -0- | -25 | -0- | 471 | 2 | | | Y | -0- | | | | | 30 |
| 09 | 480 | N | 274 | -0- | -206 | -0- | 274 | 2 | | | Y | -0- | | | | | 30 |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: 5,977 TOTAL CONDENSATE PROD: 25

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 154 | 2 | 1 | 9 | Y | 1 | | | | | 60 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | 60 |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 182 | 2 | 1 | 9 | Y | 1 | | | | | 61 |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 196 | 2 | 1 | 9 | Y | 1 | | | | | 62 |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | 3 | 1 | | | 59 |
| 06 | 180 | N | 162 | -0- | -18 | -0- | 161 | 2 | 1 | 9 | Y | 1 | | | | | 60 |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | 60 |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 232 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 59 |
| 09 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | 59 |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 218 | 2 | 1 | 9 | Y | 1 | | | | | 60 |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 184 | 2 | 1 | 9 | Y | 1 | | | | | 61 |
| 12 | 217 | N | 187 | -0- | -30 | -0- | 186 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 59 |

TOTAL GAS PROD: 2,280 TOTAL CONDENSATE PROD: 9

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 530 | -0- | -152 | -0- | 522 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 02 | 588 | N | 485 | -0- | -103 | -0- | 475 | 2 | 10 | 9 | N | 9 | | | | | 108 |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 567 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 541 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 05 | 538 | N | 538 | -0- | -0- | -0- | 530 | 2 | 8 | 9 | N | 7 | | | | | 135 |
| 06 | 570 | N | 397 | -0- | -173 | -0- | 395 | 2 | 2 | 9 | N | 2 | | | | | 137 |
| 07 | 558 | N | 200 | -0- | -358 | -0- | 200 | 2 | | | N | -0- | | | | | 137 |
| 08 | 527 | N | 292 | -0- | -235 | -0- | 288 | 2 | 4 | 9 | N | 4 | 123 | 1 | | | 18 |
| 09 | 390 | N | 280 | -0- | -110 | -0- | 280 | 2 | | | N | -0- | | | | | 18 |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 18 |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 295 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 302 | 2 | 1 | 9 | N | 1 | | | | | 23 |

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: 54

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 285 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 308 | N | 253 | -0- | -55 | -0- | 253 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 310 | N | 284 | -0- | -26 | -0- | 283 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 272 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 281 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 11 |
| 06 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 279 | N | 276 | -0- | -3 | -0- | 275 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 08 | 279 | N | 276 | -0- | -3 | -0- | 275 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 10 |
| 09 | 270 | N | 268 | -0- | -2 | -0- | 268 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 279 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 270 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 278 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 11 |

TOTAL GAS PROD: 3,292 TOTAL CONDENSATE PROD: 10

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1334 | -0- | -30 | -0- | 1324 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 02 | 1176 | N | 971 | -0- | -205 | -0- | 963 | 2 | 8 | 9 | Y | 7 | | | | | 25 |
| 03 | 1426 | N | 1426 | -0- | -0- | -0- | 1422 | 2 | 4 | 9 | Y | 4 | | | | | 29 |
| 04 | 1290 | N | 1176 | -0- | -114 | -0- | 1172 | 2 | 4 | 9 | Y | 4 | | | | | 33 |
| 05 | 1196 | N | 1196 | -0- | -0- | -0- | 1194 | 2 | 2 | 9 | Y | 2 | 24 | 1 | | | 11 |
| 06 | 1380 | N | 1270 | -0- | -110 | -0- | 1263 | 2 | 7 | 9 | Y | 6 | | | | | 17 |
| 07 | 1315 | N | 1315 | -0- | -0- | -0- | 1311 | 2 | 4 | 9 | Y | 4 | | | | | 21 |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1233 | 2 | 6 | 9 | Y | 5 | 1 | 1 | | | 25 |
| 09 | 1260 | N | 1227 | -0- | -33 | -0- | 1224 | 2 | 3 | 9 | Y | 3 | | | | | 28 |
| 10 | 1302 | N | 1279 | -0- | -23 | -0- | 1277 | 2 | 2 | 9 | Y | 2 | | | | | 30 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1225 | 2 | 7 | 9 | Y | 6 | | | | | 36 |
| 12 | 1274 | N | 1274 | -0- | -0- | -0- | 1273 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 36 |

TOTAL GAS PROD: 14,939 TOTAL CONDENSATE PROD: 53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 965 | -0- | -27 | -0- | 947 | 2 | 18 | 9 | N | 16 | 184 | 1 | | | 9 |
| 02 | 896 | N | 852 | -0- | -44 | -0- | 830 | 2 | 22 | 9 | N | 20 | | | | | 29 |
| 03 | 999 | N | 999 | -0- | -0- | -0- | 976 | 2 | 23 | 9 | N | 21 | | | | | 50 |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 959 | 2 | 14 | 9 | N | 13 | | | | | 63 |
| 05 | 1009 | N | 1009 | -0- | -0- | -0- | 988 | 2 | 21 | 9 | N | 19 | | | | | 82 |
| 06 | 960 | N | 960 | -0- | -0- | -0- | 936 | 2 | 24 | 9 | N | 22 | | | | | 104 |
| 07 | 992 | N | 970 | -0- | -22 | -0- | 955 | 2 | 15 | 9 | N | 14 | | | | | 118 |
| 08 | 992 | N | 970 | -0- | -22 | -0- | 958 | 2 | 12 | 9 | N | 11 | 74 | 1 | | | 55 |
| 09 | 960 | N | 922 | -0- | -38 | -0- | 903 | 2 | 19 | 9 | N | 17 | | | | | 72 |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 947 | 2 | 18 | 9 | N | 16 | | | | | 88 |
| 11 | 930 | N | 929 | -0- | -1 | -0- | 911 | 2 | 18 | 9 | N | 16 | | | | | 104 |
| 12 | 961 | N | 944 | -0- | -17 | -0- | 926 | 2 | 18 | 9 | N | 16 | | | | | 120 |

TOTAL GAS PROD: 11,458 TOTAL CONDENSATE PROD: 201

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | 324 | 2 | 8 | 9 | N | 7 | | | | | 32 |
| 02 | 560 | N | 370 | -0- | -190 | -0- | 360 | 2 | 10 | 9 | N | 9 | | | | | 41 |
| 03 | 434 | N | 362 | -0- | -72 | -0- | 354 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 390 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 400 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 06 | 385 | N | 385 | -0- | -0- | -0- | 377 | 2 | 8 | 9 | N | 7 | | | | | 70 |
| 07 | 403 | N | 374 | -0- | -29 | -0- | 372 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 08 | 403 | N | 371 | -0- | -32 | -0- | 362 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 09 | 390 | N | 308 | -0- | -82 | -0- | 302 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 10 | 372 | N | 267 | -0- | -105 | -0- | 261 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 350 | 2 | 7 | 9 | N | 6 | | | | | 96 |
| 12 | 389 | N | 389 | -0- | -0- | -0- | 377 | 2 | 12 | 9 | N | 11 | | | | | 107 |

TOTAL GAS PROD: 4,322 TOTAL CONDENSATE PROD: 82

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1023 | -0- | -93 | -0- | 1012 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 02 | 952 | N | 922 | -0- | -30 | -0- | 909 | 2 | 13 | 9 | N | 12 | | | | | 100 |
| 03 | 1054 | N | 1045 | -0- | -9 | -0- | 1033 | 2 | 12 | 9 | N | 11 | | | | | 111 |
| 04 | 1063 | N | 1063 | -0- | -0- | -0- | 1045 | 2 | 18 | 9 | N | 16 | | | | | 127 |
| 05 | 1164 | N | 1164 | -0- | -0- | -0- | 1140 | 2 | 24 | 9 | N | 22 | | | | | 149 |
| 06 | 1052 | N | 1052 | -0- | -0- | -0- | 1038 | 2 | 14 | 9 | N | 13 | | | | | 162 |
| 07 | 1085 | N | 1057 | -0- | -28 | -0- | 1022 | 2 | 35 | 9 | N | 32 | 151 | 1 | | | 43 |
| 08 | 1178 | N | 1084 | -0- | -94 | -0- | 1043 | 2 | 41 | 9 | N | 37 | | | | | 80 |
| 09 | 1050 | N | 1006 | -0- | -44 | -0- | 986 | 2 | 20 | 9 | N | 18 | | | | | 98 |
| 10 | 1054 | N | 1049 | -0- | -5 | -0- | 1030 | 2 | 19 | 9 | N | 17 | | | | | 115 |
| 11 | 1050 | N | 998 | -0- | -52 | -0- | 975 | 2 | 23 | 9 | N | 21 | | | | | 136 |
| 12 | 1054 | N | 1017 | -0- | -37 | -0- | 998 | 2 | 19 | 9 | N | 17 | | | | | 153 |

TOTAL GAS PROD: 12,480 TOTAL CONDENSATE PROD: 226

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 2 | | | N | -0- | | | | | 18 |
| 03 | 1829 | N | 1744 | -0- | -85 | -0- | 1744 | 2 | | | N | -0- | | | | | 18 |
| 04 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 2 | | | N | -0- | | | | | 18 |
| 05 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 2 | | | N | -0- | | | | | 18 |
| 06 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | 18 |
| 07 | 1798 | N | 1764 | -0- | -34 | -0- | 1764 | 2 | | | N | -0- | | | | | 18 |
| 08 | 1798 | N | 1791 | -0- | -7 | -0- | 1791 | 2 | | | N | -0- | | | | | 18 |
| 09 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 2 | | | N | -0- | | | | | 18 |
| 10 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1740 | N | 1698 | -0- | -42 | -0- | 1698 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1798 | N | 1733 | -0- | -65 | -0- | 1733 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 20,821 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 140 | N | 121 | -0- | -19 | -0- | 121 | 2 | | | Y | -0- | | | | | 31 |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | 31 |
| 04 | 150 | N | 146 | -0- | -4 | -0- | 146 | 2 | | | Y | -0- | | | | | 31 |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | 31 |
| 06 | 150 | N | 149 | -0- | -1 | -0- | 149 | 2 | | | Y | -0- | | | | | 31 |
| 07 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | Y | -0- | | | | | 31 |
| 08 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | Y | -0- | | | | | 31 |
| 09 | 150 | N | 117 | -0- | -33 | -0- | 117 | 2 | | | Y | -0- | | | | | 31 |
| 10 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: 1,641 TOTAL CONDENSATE PROD: -0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2208 | -0- | -55 | -0- | 2207 | 2 | 1 | 9 | Y | 1 | | | | | 76 |
| 02 | 2016 | N | 1970 | -0- | -46 | -0- | 1970 | 2 | | | Y | -0- | | | | | 76 |
| 03 | 2435 | N | 2435 | -0- | -0- | -0- | 2435 | 2 | | | Y | -0- | | | | | 76 |
| 04 | 2215 | N | 2215 | -0- | -0- | -0- | 2204 | 2 | 11 | 9 | Y | 10 | | | | | 86 |
| 05 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 2 | | | Y | -0- | 1 | 1 | | | 85 |
| 06 | 2250 | N | 2155 | -0- | -95 | -0- | 2154 | 2 | 1 | 9 | Y | 1 | | | | | 86 |
| 07 | 2294 | N | 2153 | -0- | -141 | -0- | 2153 | 2 | | | Y | -0- | | | | | 86 |
| 08 | 2268 | N | 2268 | -0- | -0- | -0- | 2264 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 89 |
| 09 | 2160 | N | 2134 | -0- | -26 | -0- | 2134 | 2 | | | Y | -0- | | | | | 89 |
| 10 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | Y | -0- | | | | | 89 |
| 11 | 2190 | N | 2070 | -0- | -120 | -0- | 2070 | 2 | | | Y | -0- | | | | | 89 |
| 12 | 2201 | N | 2150 | -0- | -51 | -0- | 2149 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 89 |

TOTAL GAS PROD: 26,176 TOTAL CONDENSATE PROD: 17

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 39 |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 45 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 41 |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | 41 |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | 41 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 41 |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 26 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 90 | 2 | 13 | 9 | Y | 12 | | | | | 54 |
| *11 | 60 | N | 49 | -0- | -11 | -0- | 32 | 2 | 17 | 9 | Y | 15 | | | | | 69 |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 510 TOTAL CONDENSATE PROD: 30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 321 | -0- | -113 | -0- | 315 | 2 | 6 | 9 | Y | 5 | | | | | 122 |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 290 | 2 | 8 | 9 | Y | 7 | | | | | 129 |
| 03 | 310 | N | 238 | -0- | -72 | -0- | 238 | 2 | | | Y | -0- | | | | | 129 |
| 04 | 300 | N | 239 | -0- | -61 | -0- | 233 | 2 | 6 | 9 | Y | 5 | | | | | 134 |
| 05 | 341 | N | 204 | -0- | -137 | -0- | 204 | 2 | | | Y | -0- | 111 | 1 | | | 23 |
| 06 | 240 | N | 221 | -0- | -19 | -0- | 221 | 2 | | | Y | -0- | | | | | 23 |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | 23 |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | 23 |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 420 | N | 420 | -0- | -0- | -0- | 412 | 2 | 8 | 9 | Y | 7 | | | | | 30 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 339 | 2 | 11 | 9 | Y | 10 | | | | | 40 |
| 12 | 399 | N | 399 | -0- | -0- | -0- | 386 | 2 | 13 | 9 | Y | 12 | | | | | 52 |

TOTAL GAS PROD: 3,697 TOTAL CONDENSATE PROD: 46

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 87 | 1 | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | 30 |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 30 |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 30 |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 30 |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 30 |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 30 |
| 07 | 186 | N | 156 | -0- | -30 | -0- | 156 | 2 | | | N | -0- | | | | | 30 |
| 08 | 186 | N | 101 | -0- | -85 | -0- | 101 | 2 | | | N | -0- | | | | | 30 |
| 09 | 180 | N | 63 | -0- | -117 | -0- | 63 | 2 | | | N | -0- | | | | | 30 |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 30 |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 30 |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 2,072 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1280 | N | 1280 | -0- | -0- | | -0- | 1227 | 2 | 53 | 9 | N | 48 | 185 | 1 | | | 98 |
| 02 | 900 | N | 900 | -0- | -0- | | -0- | 882 | 2 | 18 | 9 | N | 16 | | | | | 114 |
| 03 | 1045 | N | 1045 | -0- | -0- | | -0- | 1016 | 2 | 29 | 9 | N | 26 | | | | | 140 |
| 04 | 974 | N | 974 | -0- | -0- | | -0- | 955 | 2 | 19 | 9 | N | 17 | | | | | 157 |
| 05 | 948 | N | 948 | -0- | -0- | | -0- | 905 | 2 | 43 | 9 | N | 39 | | | | | 196 |
| 06 | 875 | N | 875 | -0- | -0- | | -0- | 863 | 2 | 12 | 9 | N | 11 | | | | | 207 |
| 07 | 889 | N | 889 | -0- | -0- | | -0- | 880 | 2 | 9 | 9 | N | 8 | 160 | 1 | | | 55 |
| 08 | 575 | N | 575 | -0- | -0- | | -0- | 563 | 2 | 12 | 9 | N | 11 | | | | | 66 |
| 09 | 470 | N | 470 | -0- | -0- | | -0- | 458 | 2 | 12 | 9 | N | 11 | | | | | 77 |
| 10 | 582 | N | 582 | -0- | -0- | | -0- | 574 | 2 | 8 | 9 | N | 7 | | | | | 84 |
| 11 | 488 | N | 488 | -0- | -0- | | -0- | 475 | 2 | 13 | 9 | N | 12 | | | | | 96 |
| *12 | 532 | N | 532 | -0- | -0- | | -0- | 517 | 2 | 15 | 9 | N | 14 | | | | | 110 |

TOTAL GAS PROD: 9,558 TOTAL CONDENSATE PROD: 220

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2509 | X | 2509 | -0- | -0- | | -0- | 2469 | 2 | 40 | 9 | N | 36 | | | | | 106 |
| 02 | 2235 | X | 2235 | -0- | -0- | | -0- | 2189 | 2 | 46 | 9 | N | 42 | | | | | 148 |
| 03 | 2500 | X | 2500 | -0- | -0- | | -0- | 2476 | 2 | 24 | 9 | N | 22 | | | | | 170 |
| 04 | 2398 | X | 2398 | -0- | -0- | | -0- | 2375 | 2 | 23 | 9 | N | 21 | | | | | 191 |
| 05 | 2469 | X | 2469 | -0- | -0- | | -0- | 2432 | 2 | 37 | 9 | N | 34 | | | | | 225 |
| 06 | 2435 | X | 2435 | -0- | -0- | | -0- | 2400 | 2 | 35 | 9 | N | 32 | 173 | 1 | | | 84 |
| 07 | 2490 | N | 2490 | -0- | -0- | | -0- | 2460 | 2 | 30 | 9 | N | 27 | | | | | 111 |
| 08 | 2480 | N | 2480 | -0- | -0- | | -0- | 2441 | 2 | 39 | 9 | N | 35 | | | | | 146 |
| 09 | 2310 | N | 2310 | -0- | -0- | | -0- | 2277 | 2 | 33 | 9 | N | 30 | | | | | 176 |
| 10 | 2426 | N | 2426 | -0- | -0- | | -0- | 2398 | 2 | 28 | 9 | N | 25 | | | | | 201 |
| 11 | 2377 | N | 2377 | -0- | -0- | | -0- | 2334 | 2 | 43 | 9 | N | 39 | 183 | 1 | | | 57 |
| *12 | 2461 | N | 2461 | -0- | -0- | | -0- | 2437 | 2 | 24 | 9 | N | 22 | | | | | 79 |

TOTAL GAS PROD: 29,090 TOTAL CONDENSATE PROD: 365

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1246 | N | 1246 | -0- | -0- | | -0- | 1221 | 2 | 25 | 9 | N | 23 | | | | | 129 |
| 02 | 1121 | N | 1121 | -0- | -0- | | -0- | 1093 | 2 | 28 | 9 | N | 25 | | | | | 154 |
| 03 | 1197 | N | 1197 | -0- | -0- | | -0- | 1171 | 2 | 26 | 9 | N | 24 | | | | | 178 |
| 04 | 1313 | N | 1313 | -0- | -0- | | -0- | 1293 | 2 | 20 | 9 | N | 18 | 164 | 1 | | | 32 |
| 05 | 1339 | N | 1339 | -0- | -0- | | -0- | 1321 | 2 | 18 | 9 | N | 16 | | | | | 48 |
| 06 | 1172 | N | 1172 | -0- | -0- | | -0- | 1152 | 2 | 20 | 9 | N | 18 | | | | | 66 |
| 07 | 1189 | N | 1189 | -0- | -0- | | -0- | 1171 | 2 | 18 | 9 | N | 16 | | | | | 82 |
| 08 | 1243 | N | 1243 | -0- | -0- | | -0- | 1223 | 2 | 20 | 9 | N | 18 | | | | | 100 |
| 09 | 1205 | N | 1205 | -0- | -0- | | -0- | 1183 | 2 | 22 | 9 | N | 20 | | | | | 120 |
| 10 | 1273 | N | 1273 | -0- | -0- | | -0- | 1256 | 2 | 17 | 9 | N | 15 | 111 | 1 | | | 24 |
| 11 | 1193 | N | 1193 | -0- | -0- | | -0- | 1180 | 2 | 13 | 9 | N | 12 | | | | | 36 |
| *12 | 1226 | N | 1226 | -0- | -0- | | -0- | 1202 | 2 | 24 | 9 | N | 22 | | | | | 58 |

TOTAL GAS PROD: 14,717 TOTAL CONDENSATE PROD: 227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 6 | -0- | -50 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 381 TOTAL CONDENSATE PROD: -0-

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 327 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 51 | -0- | -39 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 35 | -0- | -25 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 767 TOTAL CONDENSATE PROD: -0-

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1297 | N | 1297 | -0- | -0- | -0- | 1287 | 2 | 10 | 9 | N | 9 | | | | | 90 |
| 02 | 1344 | N | 1344 | -0- | -0- | -0- | 1318 | 2 | 26 | 9 | N | 24 | | | | | 114 |
| 03 | 1364 | N | 1339 | -0- | -25 | -0- | 1316 | 2 | 23 | 9 | N | 21 | | | | | 135 |
| 04 | 1304 | N | 1304 | -0- | -0- | -0- | 1293 | 2 | 11 | 9 | N | 10 | | | | | 145 |
| 05 | 1457 | N | 1333 | -0- | -124 | -0- | 1313 | 2 | 20 | 9 | N | 18 | | | | | 163 |
| 06 | 1290 | N | 1265 | -0- | -25 | -0- | 1254 | 2 | 11 | 9 | N | 10 | | | | | 173 |
| 07 | 1333 | N | 1316 | -0- | -17 | -0- | 1296 | 2 | 20 | 9 | N | 18 | | | | | 191 |
| 08 | 1333 | N | 1203 | -0- | -130 | -0- | 1193 | 2 | 10 | 9 | N | 9 | | | | | 200 |
| 09 | 1260 | N | 1178 | -0- | -82 | -0- | 1172 | 2 | 6 | 9 | N | 5 | | | | | 205 |
| 10 | 1428 | N | 1428 | -0- | -0- | -0- | 1404 | 2 | 24 | 9 | N | 22 | 197 | 1 | | | 30 |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1315 | 2 | 17 | 9 | N | 15 | | | | | 45 |
| *12 | 1347 | N | 1347 | -0- | -0- | -0- | 1334 | 2 | 13 | 9 | N | 12 | | | | | 57 |

TOTAL GAS PROD: 15,686 TOTAL CONDENSATE PROD: 173

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 1181 | 2 | 23 | 9 | N | 21 | | | | | 211 |
| 02 | 1046 | N | 1046 | -0- | -0- | -0- | 1018 | 2 | 28 | 9 | N | 25 | 183 | 1 | | | 53 |
| 03 | 1085 | N | 1044 | -0- | -41 | -0- | 993 | 2 | 51 | 9 | N | 46 | | | | | 99 |
| 04 | 1170 | N | 988 | -0- | -182 | -0- | 980 | 2 | 8 | 9 | N | 7 | | | | | 106 |
| 05 | 1147 | N | 1014 | -0- | -133 | -0- | 995 | 2 | 19 | 9 | N | 17 | | | | | 123 |
| 06 | 1020 | N | 885 | -0- | -135 | -0- | 877 | 2 | 8 | 9 | N | 7 | | | | | 130 |
| 07 | 1023 | N | 890 | -0- | -133 | -0- | 871 | 2 | 19 | 9 | N | 17 | | | | | 147 |
| 08 | 1023 | N | 812 | -0- | -211 | -0- | 808 | 2 | 4 | 9 | N | 4 | | | | | 151 |
| 09 | 900 | N | 811 | -0- | -89 | -0- | 805 | 2 | 6 | 9 | N | 5 | | | | | 156 |
| 10 | 899 | N | 848 | -0- | -51 | -0- | 818 | 2 | 30 | 9 | N | 27 | | | | | 183 |
| 11 | 813 | N | 813 | -0- | -0- | -0- | 783 | 2 | 30 | 9 | N | 27 | 160 | 1 | | | 50 |
| 12 | 837 | N | 808 | -0- | -29 | -0- | 788 | 2 | 20 | 9 | N | 18 | | | | | 68 |

TOTAL GAS PROD: 11,163 TOTAL CONDENSATE PROD: 221

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 122 | -0- | -591 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 73 | -0- | -459 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | 89 | -0- | -562 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 2 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 317 | -0- | -210 | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 257 | -0- | -177 | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 310 | N | 92 | -0- | -218 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 3 | -0- | -237 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 93 | -0- | -651 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,833 TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 719 | -0- | -397 | -0- | 700 | 1 | 19 | 9 | Y | 17 | | | | | 172 |
| 02 | 1008 | N | 994 | -0- | -14 | -0- | 700 | 1 | 282 | 2 | Y | 11 | | | | | 183 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1224 | N | 1224 | -0- | -0- | -0- | 775 | 1 | 446 | 2 | Y | 3 | | | | | 186 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 847 | N | 847 | -0- | -0- | -0- | 750 | 1 | 97 | 2 | Y | -0- | | | | | 186 |
| 05 | 1214 | N | 1214 | -0- | -0- | -0- | 777 | 1 | 434 | 2 | Y | 3 | | | | | 189 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 1124 | N | 1124 | -0- | -0- | -0- | 591 | 1 | 510 | 2 | Y | 21 | | | | | 210 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 868 | N | 555 | -0- | -313 | -0- | 336 | 1 | 182 | 2 | Y | 34 | 201 | 1 | | | 43 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1054 | -0- | -62 | -0- | 775 | 1 | 275 | 2 | Y | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1080 | N | 753 | -0- | -327 | -0- | 750 | 1 | 3 | 9 | Y | 3 | | | | | 50 |
| 10 | 1068 | N | 1068 | -0- | -0- | -0- | 775 | 1 | 287 | 2 | Y | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1049 | N | 1049 | -0- | -0- | -0- | 750 | 1 | 286 | 2 | Y | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 754 | 1 | 291 | 2 | Y | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,652 TOTAL CONDENSATE PROD: 118

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 214 | -0- | -499 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 04 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 424 | -0- | -444 | -0- | 2 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 06 | 840 | N | 662 | -0- | -178 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 673 | -0- | -164 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 09 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 10 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 12 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,842 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 880 | -0- | -112 | -0- | 880 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 840 | N | 571 | -0- | -269 | -0- | 571 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 979 | -0- | -13 | -0- | 1 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 992 | N | 850 | -0- | -142 | -0- | 850 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,524 TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | Y | -0- | | | | | 28 |
| 02 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | | Y | -0- | 28 | 1 | | | -0- |
| 03 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 855 | N | 855 | -0- | -0- | -0- | 2 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| 06 | 720 | N | 667 | -0- | -53 | -0- | 667 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,112 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | Y | -0- | 27 | 1 | | | -0- |
| 02 | 1232 | N | 1184 | -0- | -48 | -0- | 1156 | 2 | 28 | 9 | Y | 25 | | | | | 25 |
| 03 | 1364 | N | 1276 | -0- | -88 | -0- | 1275 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 04 | 1320 | N | 1211 | -0- | -109 | -0- | 1210 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 05 | 1302 | N | 1297 | -0- | -5 | -0- | 2 | 1 | 1294 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1230 | N | 1203 | -0- | -27 | -0- | 1203 | 2 | | | Y | -0- | | | | | 28 |
| 07 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | Y | -0- | | | | | 28 |
| 08 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 1319 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 2131 | N | 2131 | -0- | -0- | -0- | 2130 | 2 | 1 | 9 | Y | 1 | | | | | 33 |
| 12 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 2 | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 17,938 TOTAL CONDENSATE PROD: 33

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1195 | -0- | -200 | -0- | 2 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1180 | -0- | -170 | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1088 | -0- | -307 | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1133 | -0- | -76 | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 977 | -0- | -193 | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 967 | -0- | -143 | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,990 TOTAL CONDENSATE PROD: -0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF. 10430 - 10992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 790 | 2 | 19 | 9 | Y | 17 | | | | | 17 |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 612 | 2 | 9 | 9 | Y | 8 | | | | | 25 |
| 03 | 682 | N | 434 | -0- | -248 | -0- | 421 | 2 | 13 | 9 | Y | 12 | | | | | 37 |
| 04 | 660 | N | 403 | -0- | -257 | -0- | 400 | 2 | 3 | 9 | Y | 3 | | | | | 40 |
| 05 | 682 | N | 366 | -0- | -316 | -0- | 2 | 1 | 356 | 2 | Y | 7 | | | | | 47 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 420 | N | 377 | -0- | -43 | -0- | 359 | 2 | 18 | 9 | Y | 16 | | | | | 63 |
| 07 | 403 | N | 381 | -0- | -22 | -0- | 377 | 2 | 4 | 9 | Y | 4 | | | | | 67 |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | Y | -0- | 60 | 1 | | | 7 |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 461 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 501 | 2 | 14 | 9 | Y | 13 | | | | | 23 |
| 12 | 522 | N | 522 | -0- | -0- | -0- | 516 | 2 | 6 | 9 | Y | 5 | | | | | 28 |

TOTAL GAS PROD: 5,699 TOTAL CONDENSATE PROD: 88

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 366 | -0- | -998 | -0- | 366 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1232 | N | 1188 | -0- | -44 | -0- | 1188 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1364 | N | 1315 | -0- | -49 | -0- | 1315 | 2 | | | N | -0- | | | | | 3 |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | 3 |
| 05 | 1302 | N | 1291 | -0- | -11 | -0- | 2 | 1 | 1289 | 2 | N | -0- | | | | | 3 |
| 06 | 1260 | N | 1079 | -0- | -181 | -0- | 1079 | 2 | | | N | -0- | | | | | 3 |
| 07 | 1209 | N | 1114 | -0- | -95 | -0- | 1114 | 2 | | | N | -0- | | | | | 3 |
| 08 | 1302 | N | 1114 | -0- | -188 | -0- | 1114 | 2 | | | N | -0- | | | | | 3 |
| 09 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | 3 |
| 10 | 1302 | N | 1302 | -0- | -0- | -0- | 1300 | 2 | 2 | 9 | N | 2 | 5 | 1 | | | -0- |
| 11 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,990 TOTAL CONDENSATE PROD: 2

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 203 | -0- | -169 | -0- | 203 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 336 | X | 78 | -0- | -258 | -0- | 74 | 2 | 4 | 9 | Y | 4 | | | | | 27 |
| 03 | 7905 | X | 100 | -0- | -7805 | -0- | 99 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 04 | 7560 | X | 73 | -0- | -7487 | -0- | 73 | 2 | | | Y | -0- | | | | | 28 |
| 05 | 7812 | X | 81 | -0- | -7731 | -0- | 2 | 1 | 71 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 210 | X | 151 | -0- | -59 | -0- | 149 | 2 | 2 | 9 | Y | 2 | | | | | 37 |
| 07 | 4785 | X | 4785 | -0- | -0- | -0- | 4707 | 2 | 78 | 9 | Y | 71 | | | | | 108 |
| 08 | 3496 | X | 3496 | -0- | -0- | -0- | 3453 | 2 | 43 | 9 | Y | 39 | | | | | 147 |
| 09 | 150 | X | 57 | -0- | -93 | -0- | 57 | 2 | | | Y | -0- | | | | | 147 |
| 10 | 4774 | X | 196 | -0- | -4578 | -0- | 182 | 2 | 14 | 9 | Y | 13 | 147 | 1 | | | 13 |
| 11 | 4620 | X | 398 | -0- | -4222 | -0- | 397 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 4774 | X | 234 | -0- | -4540 | -0- | 228 | 2 | 6 | 9 | Y | 5 | | | | | 19 |

TOTAL GAS PROD: 9,852 TOTAL CONDENSATE PROD: 143

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 10 | -0- | -170 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 183 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 697 | 2 | 48 | 9 | Y | 44 | | | | | 47 |
| 09 | 150 | N | 2 | -0- | -148 | -0- | 2 | 2 | | | Y | -0- | | | | | 47 |
| 10 | 920 | N | 920 | -0- | -0- | -0- | 906 | 2 | 14 | 9 | Y | 13 | 60 | 1 | | | -0- |
| 11 | 180 | N | 19 | -0- | -161 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,457 TOTAL CONDENSATE PROD: 60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 1426 | 2 | 8 | 9 | Y | 7 | | | | | 65 |
| 02 | 1454 | N | 1454 | -0- | -0- | -0- | 1446 | 2 | 8 | 9 | Y | 7 | | | | | 72 |
| 03 | 1364 | N | 1340 | -0- | -24 | -0- | 1340 | 2 | | | Y | -0- | | | | | 72 |
| 04 | 1380 | N | 1082 | -0- | -298 | -0- | 1082 | 2 | | | Y | -0- | | | | | 72 |
| 05 | 1599 | N | 1599 | -0- | -0- | -0- | 2 | 1 | 1597 | 2 | Y | -0- | | | | | 72 |
| 06 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | Y | -0- | | | | | 72 |
| 07 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | | Y | -0- | 72 | 1 | | | -0- |
| 08 | 1488 | N | 1410 | -0- | -78 | -0- | 1410 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1440 | N | 1407 | -0- | -33 | -0- | 1407 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1108 | -0- | -349 | -0- | 1108 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,692 TOTAL CONDENSATE PROD: 14

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 541 | -0- | -48 | -0- | 534 | 2 | 7 | 9 | N | 6 | | | | | 142 |
| 02 | 532 | N | 500 | -0- | -32 | -0- | 468 | 2 | 32 | 9 | N | 29 | 154 | 1 | | | 17 |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 607 | 2 | 7 | 9 | N | 6 | | | | | 23 |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 676 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 05 | 724 | N | 724 | -0- | -0- | -0- | 2 | 1 | 710 | 2 | N | 11 | | | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 735 | N | 735 | -0- | -0- | -0- | 713 | 2 | 22 | 9 | N | 20 | | | | | 56 |
| 07 | 769 | N | 769 | -0- | -0- | -0- | 756 | 2 | 13 | 9 | N | 12 | | | | | 68 |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 792 | 2 | 10 | 9 | N | 9 | | | | | 77 |
| 09 | 786 | N | 786 | -0- | -0- | -0- | 768 | 2 | 18 | 9 | N | 16 | | | | | 93 |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 800 | 2 | 12 | 9 | N | 11 | | | | | 104 |
| *11 | 824 | N | 824 | -0- | -0- | -0- | 807 | 2 | 17 | 9 | N | 15 | 101 | 1 | | | 18 |
| 12 | 699 | N | 699 | -0- | -0- | -0- | 684 | 2 | 15 | 9 | N | 14 | | | | | 32 |

TOTAL GAS PROD: 8,484 TOTAL CONDENSATE PROD: 151

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1879 | -0- | -43 | -0- | 1865 | 2 | 14 | 9 | Y | 13 | | | | | 223 |
| 02 | 2072 | N | 2009 | -0- | -63 | -0- | 1980 | 2 | 29 | 9 | Y | 26 | 183 | 1 | | | 66 |
| 03 | 2015 | N | 1872 | -0- | -143 | -0- | 1860 | 2 | 12 | 9 | Y | 11 | | | | | 77 |
| 04 | 1830 | N | 1798 | -0- | -32 | -0- | 1790 | 2 | 8 | 9 | Y | 7 | | | | | 84 |
| 05 | 2232 | N | 2131 | -0- | -101 | -0- | 4 | 1 | 2068 | 2 | Y | 54 | | | | | 138 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 2162 | N | 2162 | -0- | -0- | -0- | 2129 | 2 | 33 | 9 | Y | 30 | | | | | 168 |
| 07 | 2003 | N | 2003 | -0- | -0- | -0- | 1991 | 2 | 12 | 9 | Y | 11 | 1 | 1 | | | 178 |
| 08 | 2139 | N | 1964 | -0- | -175 | -0- | 1955 | 2 | 9 | 9 | Y | 8 | | | | | 186 |
| 09 | 2160 | N | 1944 | -0- | -216 | -0- | 1931 | 2 | 13 | 9 | Y | 12 | 171 | 1 | | | 27 |
| 10 | 2085 | N | 2085 | -0- | -0- | -0- | 2070 | 2 | 15 | 9 | Y | 14 | | | | | 41 |
| 11 | 2011 | N | 2011 | -0- | -0- | -0- | 1996 | 2 | 15 | 9 | Y | 14 | | | | | 55 |
| *12 | 2078 | N | 2078 | -0- | -0- | -0- | 2053 | 2 | 25 | 9 | Y | 23 | 1 | 1 | | | 77 |

TOTAL GAS PROD: 23,936 TOTAL CONDENSATE PROD: 223

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2464 | N | 2464 | -0- | -0- | -0- | 2460 | 2 | 4 | 9 | Y | 4 | | | | | 117 |
| 02 | 2268 | N | 2268 | -0- | -0- | -0- | 2244 | 2 | 24 | 9 | Y | 22 | | | | | 139 |
| 03 | 2418 | N | 2329 | -0- | -89 | -0- | 2322 | 2 | 7 | 9 | Y | 6 | | | | | 145 |
| 04 | 2403 | N | 2403 | -0- | -0- | -0- | 2394 | 2 | 9 | 9 | Y | 8 | | | | | 153 |
| 05 | 2488 | N | 2488 | -0- | -0- | -0- | 2 | 1 | 2463 | 2 | Y | 21 | | | | | 174 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2405 | N | 2405 | -0- | -0- | -0- | 2386 | 2 | 19 | 9 | Y | 17 | | | | | 191 |
| 07 | 2497 | N | 2497 | -0- | -0- | -0- | 2463 | 2 | 34 | 9 | Y | 31 | 190 | 1 | | | 32 |
| 08 | 2418 | N | 2407 | -0- | -11 | -0- | 2401 | 2 | 6 | 9 | Y | 5 | | | | | 37 |
| 09 | 2382 | N | 2382 | -0- | -0- | -0- | 2358 | 2 | 24 | 9 | Y | 22 | | | | | 59 |
| 10 | 2476 | N | 2476 | -0- | -0- | -0- | 2458 | 2 | 18 | 9 | Y | 16 | | | | | 75 |
| 11 | 2392 | N | 2392 | -0- | -0- | -0- | 2373 | 2 | 19 | 9 | Y | 17 | | | | | 92 |
| 12 | 2464 | N | 2464 | -0- | -0- | -0- | 2434 | 2 | 30 | 9 | Y | 27 | 9 | 1 | | | 110 |

TOTAL GAS PROD: 28,975 TOTAL CONDENSATE PROD: 196

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 885 | -0- | -45 | -0- | 885 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 992 | N | 861 | -0- | -131 | -0- | 861 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 870 | N | 857 | -0- | -13 | -0- | 857 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 840 | N | 812 | -0- | -28 | -0- | 812 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 899 | N | 849 | -0- | -50 | -0- | 838 | 2 | 11 | 9 | Y | 10 | 6 | 1 | | | 4 |
| 08 | 899 | N | 826 | -0- | -73 | -0- | 825 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 09 | 810 | N | 789 | -0- | -21 | -0- | 787 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 10 | 837 | N | 758 | -0- | -79 | -0- | 757 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 810 | N | 725 | -0- | -85 | -0- | 724 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 809 | N | 809 | -0- | -0- | -0- | 805 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 9,855 TOTAL CONDENSATE PROD: 19

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | Y | -0- | 1 | 1 | | | 42 |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | Y | -0- | | | | | 42 |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 264 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 04 | 240 | N | 208 | -0- | -32 | -0- | 208 | 2 | | | Y | -0- | | | | | 43 |
| 05 | 279 | N | 229 | -0- | -50 | -0- | 2 | 1 | 227 | 2 | Y | -0- | | | | | 43 |
| 06 | 270 | N | 225 | -0- | -45 | -0- | 225 | 2 | | | Y | -0- | | | | | 43 |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 218 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 45 |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 239 | 2 | 1 | 9 | Y | 1 | | | | | 46 |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 245 | 2 | 2 | 9 | Y | 2 | | | | | 48 |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 246 | 2 | 1 | 9 | Y | 1 | | | | | 49 |
| 12 | 248 | N | 237 | -0- | -11 | -0- | 236 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 48 |

TOTAL GAS PROD: 2,859 TOTAL CONDENSATE PROD: 10

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1334 | -0- | -464 | -0- | 1333 | 2 | 1 | 9 | Y | 1 | | | | | 105 |
| 02 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 2 | | | Y | -0- | | | | | 105 |
| 03 | 1678 | N | 1678 | -0- | -0- | -0- | 1675 | 2 | 3 | 9 | Y | 3 | 108 | 1 | | | -0- |
| 04 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1953 | N | 1676 | -0- | -277 | -0- | 1 | 1 | 1675 | 2 | Y | -0- | | | | | -0- |
| 06 | 1620 | N | 1588 | -0- | -32 | -0- | 1568 | 2 | 20 | 9 | Y | 18 | | | | | 18 |
| 07 | 1650 | N | 1650 | -0- | -0- | -0- | 1649 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 18 |
| 08 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | | Y | -0- | | | | | 18 |
| *10 | 1711 | N | 1711 | -0- | -0- | -0- | 1710 | 2 | 1 | 9 | Y | 1 | 18 | 1 | | | 1 |
| 11 | 1680 | N | 1637 | -0- | -43 | -0- | 1637 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 19,967 TOTAL CONDENSATE PROD: 24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 738 | -0- | -37 | -0- | 1 | 1 | 724 | 2 | Y | 12 | | | | | 205 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1064 | N | 758 | -0- | -306 | -0- | 750 | 2 | 8 | 9 | Y | 7 | | | | | 212 |
| 03 | 1178 | N | 970 | -0- | -208 | -0- | 948 | 2 | 22 | 9 | Y | 20 | | | | | 232 |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 6 | 1 | 936 | 2 | Y | 28 | | | | | 260 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 965 | N | 965 | -0- | -0- | -0- | 3 | 1 | 943 | 2 | Y | 17 | 181 | 1 | | | 96 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 930 | N | 924 | -0- | -6 | -0- | 11 | 1 | 909 | 2 | Y | 4 | | | | | 100 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 992 | N | 991 | -0- | -1 | -0- | 24 | 1 | 942 | 2 | Y | 23 | | | | | 123 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 983 | N | 983 | -0- | -0- | -0- | 964 | 2 | 19 | 9 | Y | 17 | | | | | 140 |
| 09 | 973 | N | 973 | -0- | -0- | -0- | 958 | 2 | 15 | 9 | Y | 14 | | | | | 154 |
| 10 | 992 | N | 929 | -0- | -63 | -0- | 907 | 2 | 22 | 9 | Y | 20 | | | | | 174 |
| 11 | 960 | N | 881 | -0- | -79 | -0- | 864 | 2 | 17 | 9 | Y | 15 | | | | | 189 |
| 12 | 992 | N | 861 | -0- | -131 | -0- | 846 | 2 | 15 | 9 | Y | 14 | | | | | 203 |

TOTAL GAS PROD: 10,946 TOTAL CONDENSATE PROD: 191

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 757 | -0- | | -328 | -0- | 757 | 2 | | | Y | -0- | | | | | 82 |
| 02 | 1108 | N | 1108 | -0- | | -0- | -0- | 1108 | 2 | | | Y | -0- | | | | | 82 |
| 03 | 1085 | N | 935 | -0- | | -150 | -0- | 935 | 2 | | | Y | -0- | | | | | 82 |
| 04 | 865 | N | 865 | -0- | | -0- | -0- | 865 | 2 | | | Y | -0- | | | | | 82 |
| 05 | 1240 | N | 949 | -0- | | -291 | -0- | 4 | 1 | 945 | 2 | Y | -0- | 53 | 1 | | | 29 |
| 06 | 900 | N | 894 | -0- | | -6 | -0- | 894 | 2 | | | Y | -0- | | | | | 29 |
| 07 | 899 | N | 896 | -0- | | -3 | -0- | 896 | 2 | | | Y | -0- | | | | | 29 |
| 08 | 963 | N | 963 | -0- | | -0- | -0- | 963 | 2 | | | Y | -0- | | | | | 29 |
| 09 | 908 | N | 908 | -0- | | -0- | -0- | 908 | 2 | | | Y | -0- | | | | | 29 |
| 10 | 901 | N | 901 | -0- | | -0- | -0- | 901 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 930 | N | 647 | -0- | | -283 | -0- | 647 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 930 | N | 821 | -0- | | -109 | -0- | 821 | 2 | | | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 10,644 TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 327 | -0- | | -14 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 315 | N | 315 | -0- | | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 343 | -0- | | -29 | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 335 | N | 335 | -0- | | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 341 | N | 335 | -0- | | -6 | -0- | 1 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 06 | 330 | N | 320 | -0- | | -10 | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 331 | -0- | | -10 | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 323 | -0- | | -18 | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 306 | -0- | | -24 | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | 313 | -0- | | -28 | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 293 | -0- | | -7 | -0- | 293 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 295 | -0- | | -15 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,836 TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 307 | -0- | | -34 | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 298 | -0- | | -43 | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 321 | N | 321 | -0- | | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 458 | N | 458 | -0- | | -0- | -0- | 2 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 06 | 565 | N | 565 | -0- | | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 651 | N | 651 | -0- | | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 608 | N | 608 | -0- | | -0- | -0- | 608 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 480 | N | 458 | -0- | | -22 | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | N | 415 | -0- | | -81 | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 349 | -0- | | -131 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 339 | -0- | | -126 | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,992 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2832 | N | 2721 | -0- | -111 | -0- | 2680 | 2 | 41 | 9 | Y | 37 | 175 | 1 | | | 11 |
| 02 | 2688 | X | 2420 | -0- | -268 | -0- | 2386 | 2 | 34 | 9 | Y | 31 | | | | | 42 |
| 03 | 2976 | X | 2811 | -0- | -165 | -0- | 2768 | 2 | 43 | 9 | Y | 39 | | | | | 81 |
| 04 | 2880 | X | 2619 | -0- | -261 | -0- | 2585 | 2 | 34 | 9 | Y | 31 | | | | | 112 |
| 05 | 2883 | X | 2675 | -0- | -208 | -0- | 2644 | 2 | 31 | 9 | Y | 28 | 2 | 1 | | | 138 |
| 06 | 2730 | X | 2554 | -0- | -176 | -0- | 2528 | 2 | 26 | 9 | Y | 24 | | | | | 162 |
| 07 | 2821 | X | 2692 | -0- | -129 | -0- | 2662 | 2 | 30 | 9 | Y | 27 | 162 | 1 | | | 27 |
| 08 | 2666 | N | 2657 | -0- | -9 | -0- | 2632 | 2 | 25 | 9 | Y | 23 | 2 | 1 | | | 48 |
| 09 | 2550 | N | 2402 | -0- | -148 | -0- | 2373 | 2 | 29 | 9 | Y | 26 | | | | | 74 |
| 10 | 2697 | N | 2677 | -0- | -20 | -0- | 2638 | 2 | 39 | 9 | Y | 35 | | | | | 109 |
| 11 | 2580 | N | 2576 | -0- | -4 | -0- | 2536 | 2 | 40 | 9 | Y | 36 | | | | | 145 |
| *12 | 2534 | N | 2534 | -0- | -0- | -0- | 2501 | 2 | 33 | 9 | Y | 30 | 153 | 1 | | | 22 |

TOTAL GAS PROD: 31,338 TOTAL CONDENSATE PROD: 367

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1544 | -0- | -161 | -0- | 1537 | 2 | 7 | 9 | Y | 6 | | | | | 208 |
| 02 | 1540 | N | 1463 | -0- | -77 | -0- | 1463 | 2 | | | Y | -0- | | | | | 208 |
| 03 | 1674 | N | 1643 | -0- | -31 | -0- | 1643 | 2 | | | Y | -0- | 86 | 1 | | | 122 |
| 04 | 1553 | N | 1553 | -0- | -0- | -0- | 1546 | 2 | 7 | 9 | Y | 6 | | | | | 128 |
| 05 | 1612 | N | 1380 | -0- | -232 | -0- | 4 | 1 | 1354 | 2 | Y | 20 | | | | | 148 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1663 | N | 1663 | -0- | -0- | -0- | 1641 | 2 | 22 | 9 | Y | 20 | | | | | 168 |
| 07 | 1612 | N | 1560 | -0- | -52 | -0- | 1546 | 2 | 14 | 9 | Y | 13 | | | | | 181 |
| 08 | 1648 | N | 1648 | -0- | -0- | -0- | 1635 | 2 | 13 | 9 | Y | 12 | | | | | 193 |
| 09 | 1650 | N | 1613 | -0- | -37 | -0- | 1595 | 2 | 18 | 9 | Y | 16 | | | | | 209 |
| 10 | 1712 | N | 1712 | -0- | -0- | -0- | 1708 | 2 | 4 | 9 | Y | 4 | | | | | 213 |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 1641 | 2 | 17 | 9 | Y | 15 | | | | | 228 |
| *12 | 1741 | N | 1741 | -0- | -0- | -0- | 1726 | 2 | 15 | 9 | Y | 14 | 182 | 1 | | | 60 |

TOTAL GAS PROD: 19,178 TOTAL CONDENSATE PROD: 126

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1802 | N | 1802 | -0- | -0- | -0- | 1796 | 2 | 6 | 9 | Y | 5 | | | | | 118 |
| 02 | 1380 | N | 1380 | -0- | -0- | -0- | 1348 | 2 | 32 | 9 | Y | 29 | | | | | 147 |
| 03 | 1643 | N | 1569 | -0- | -74 | -0- | 1554 | 2 | 15 | 9 | Y | 14 | | | | | 161 |
| 04 | 1620 | N | 1225 | -0- | -395 | -0- | 1213 | 2 | 12 | 9 | Y | 11 | | | | | 172 |
| 05 | 1519 | N | 1228 | -0- | -291 | -0- | 4 | 1 | 1210 | 2 | Y | 13 | | | | | 185 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1521 | -0- | -9 | -0- | 1504 | 2 | 17 | 9 | Y | 15 | | | | | 200 |
| 07 | 1523 | N | 1523 | -0- | -0- | -0- | 1505 | 2 | 18 | 9 | Y | 16 | 2 | 1 | | | 214 |
| 08 | 1574 | N | 1574 | -0- | -0- | -0- | 1562 | 2 | 12 | 9 | Y | 11 | | | | | 225 |
| 09 | 1538 | N | 1538 | -0- | -0- | -0- | 1513 | 2 | 25 | 9 | Y | 23 | | | | | 248 |
| 10 | 1601 | N | 1601 | -0- | -0- | -0- | 1587 | 2 | 14 | 9 | Y | 13 | 185 | 1 | | | 76 |
| 11 | 1540 | N | 1540 | -0- | -0- | -0- | 1529 | 2 | 11 | 9 | Y | 10 | | | | | 86 |
| *12 | 1585 | N | 1585 | -0- | -0- | -0- | 1568 | 2 | 17 | 9 | Y | 15 | 2 | 1 | | | 99 |

TOTAL GAS PROD: 18,086 TOTAL CONDENSATE PROD: 175

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1591 | -0- | -52 | -0- | 1560 | 2 | 31 | 9 | N | 28 | 186 | 1 | | | 22 |
| 02 | 1484 | N | 1358 | -0- | -126 | -0- | 1332 | 2 | 26 | 9 | N | 24 | | | | | 46 |
| 03 | 1577 | N | 1577 | -0- | -0- | -0- | 1553 | 2 | 24 | 9 | N | 22 | | | | | 68 |
| 04 | 1530 | N | 1510 | -0- | -20 | -0- | 1488 | 2 | 22 | 9 | N | 20 | | | | | 88 |
| 05 | 1519 | N | 1512 | -0- | -7 | -0- | 1493 | 2 | 19 | 9 | N | 17 | | | | | 105 |
| 06 | 1530 | N | 1458 | -0- | -72 | -0- | 1436 | 2 | 22 | 9 | N | 20 | | | | | 125 |
| 07 | 1550 | N | 1543 | -0- | -7 | -0- | 1518 | 2 | 25 | 9 | N | 23 | | | | | 148 |
| 08 | 1536 | N | 1536 | -0- | -0- | -0- | 1518 | 2 | 18 | 9 | N | 16 | | | | | 164 |
| 09 | 1470 | N | 1275 | -0- | -195 | -0- | 1264 | 2 | 11 | 9 | N | 10 | | | | | 174 |
| 10 | 1585 | N | 1585 | -0- | -0- | -0- | 1562 | 2 | 23 | 9 | N | 21 | | | | | 195 |
| 11 | 1500 | N | 1451 | -0- | -49 | -0- | 1432 | 2 | 19 | 9 | N | 17 | 178 | 1 | | | 34 |
| 12 | 1456 | N | 1456 | -0- | -0- | -0- | 1432 | 2 | 24 | 9 | N | 22 | | | | | 56 |

TOTAL GAS PROD: 17,852 TOTAL CONDENSATE PROD: 240

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,693 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2591 | N | 2591 | -0- | -0- | -0- | 11 | 1 | 2548 | 2 | Y | 29 | | | | | 106 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2091 | -0- | -317 | -0- | 19 | 1 | 2049 | 2 | Y | 21 | | | | | 127 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2656 | N | 2656 | -0- | -0- | -0- | 24 | 1 | 2603 | 2 | Y | 26 | | | | | 153 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 2521 | N | 2521 | -0- | -0- | -0- | 21 | 1 | 2479 | 2 | Y | 19 | 149 | 1 | | | 23 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2615 | N | 2615 | -0- | -0- | -0- | 2586 | 2 | 29 | 9 | Y | 26 | 2 | 1 | | | 47 |
| 06 | 2580 | N | 2493 | -0- | -87 | -0- | 2474 | 2 | 19 | 9 | Y | 17 | | | | | 64 |
| 07 | 2604 | N | 2560 | -0- | -44 | -0- | 1 | 1 | 2544 | 2 | Y | 14 | | | | | 78 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2577 | -0- | -27 | -0- | 18 | 1 | 2541 | 2 | Y | 16 | 2 | 1 | | | 92 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2463 | -0- | -27 | -0- | 3 | 1 | 2442 | 2 | Y | 16 | | | | | 108 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2510 | -0- | -63 | -0- | 2488 | 2 | 22 | 9 | Y | 20 | | | | | 128 |
| 11 | 2490 | N | 2444 | -0- | -46 | -0- | 2421 | 2 | 23 | 9 | Y | 21 | | | | | 149 |
| 12 | 2542 | N | 2486 | -0- | -56 | -0- | 9 | 1 | 2452 | 2 | Y | 23 | 2 | 1 | | | 170 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,007 TOTAL CONDENSATE PROD: 248

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 744 | -0- | -93 | -0- | 738 | 2 | 6 | 9 | Y | 5 | | | | | 49 |
| 02 | 728 | N | 567 | -0- | -161 | -0- | 567 | 2 | | | Y | -0- | | | | | 49 |
| 03 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | Y | -0- | | | | | 49 |
| 04 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | | | | | 49 |
| 05 | 901 | N | 901 | -0- | -0- | -0- | 2 | 1 | 899 | 2 | Y | -0- | | | | | 49 |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 984 | 2 | 25 | 9 | Y | 23 | | | | | 72 |
| 07 | 1008 | N | 1008 | -0- | -0- | -0- | 1001 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 76 |
| 08 | 899 | N | 887 | -0- | -12 | -0- | 880 | 2 | 7 | 9 | Y | 6 | | | | | 82 |
| 09 | 960 | N | 952 | -0- | -8 | -0- | 945 | 2 | 7 | 9 | Y | 6 | | | | | 88 |
| 10 | 992 | N | 925 | -0- | -67 | -0- | 924 | 2 | 1 | 9 | Y | 1 | | | | | 89 |
| 11 | 927 | N | 927 | -0- | -0- | -0- | 926 | 2 | 1 | 9 | Y | 1 | | | | | 90 |
| 12 | 992 | N | 279 | -0- | -713 | -0- | 279 | 2 | | | Y | -0- | | | | | 90 |

TOTAL GAS PROD: 10,085 TOTAL CONDENSATE PROD: 48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 98 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 2 | 1 | 279 | 2 | Y | -0- | | | | | 5 |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 279 | N | 275 | -0- | -4 | -0- | 275 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 270 | N | 252 | -0- | -18 | -0- | 252 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 270 | N | 266 | -0- | -4 | -0- | 266 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 2,807 TOTAL CONDENSATE PROD: -0-

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 927 | -0- | -96 | -0- | 919 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 02 | 924 | N | 754 | -0- | -170 | -0- | 754 | 2 | | | N | -0- | | | | | 83 |
| 03 | 992 | N | 967 | -0- | -25 | -0- | 967 | 2 | | | N | -0- | | | | | 83 |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | 83 |
| 05 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | 83 |
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | 83 |
| 07 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 83 |
| 08 | 1023 | N | 1021 | -0- | -2 | -0- | 1021 | 2 | | | N | -0- | | | | | 83 |
| 09 | 990 | N | 968 | -0- | -22 | -0- | 968 | 2 | | | N | -0- | | | | | 83 |
| 10 | 1023 | N | 995 | -0- | -28 | -0- | 995 | 2 | | | N | -0- | | | | | 83 |
| 11 | 990 | N | 929 | -0- | -61 | -0- | 929 | 2 | | | N | -0- | | | | | 83 |
| 12 | 992 | N | 941 | -0- | -51 | -0- | 941 | 2 | | | N | -0- | | | | | 83 |

TOTAL GAS PROD: 11,630 TOTAL CONDENSATE PROD: 7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1528 N | 1528 | -0- | -0- | -0- | 1517 | 2 | 11 | 9 | Y | 10 | | | | 211 |
| 02 | 1356 N | 1356 | -0- | -0- | -0- | 1348 | 2 | 8 | 9 | Y | 7 | 178 | 1 | | 40 |
| 03 | 1468 N | 1468 | -0- | -0- | -0- | 1465 | 2 | 3 | 9 | Y | 3 | | | | 43 |
| 04 | 1520 N | 1520 | -0- | -0- | -0- | 1487 | 2 | 33 | 9 | Y | 30 | | | | 73 |
| 05 | 1490 N | 1490 | -0- | -0- | -0- | 1475 | 2 | 15 | 9 | Y | 14 | 8 | 1 | | 79 |
| 06 | 1394 N | 1394 | -0- | -0- | -0- | 1379 | 2 | 15 | 9 | Y | 14 | | | | 93 |
| 07 | 1466 N | 1466 | -0- | -0- | -0- | 1452 | 2 | 14 | 9 | Y | 13 | | | | 106 |
| 08 | 1467 N | 1467 | -0- | -0- | -0- | 1454 | 2 | 13 | 9 | Y | 12 | 7 | 1 | | 111 |
| 09 | 1429 N | 1429 | -0- | -0- | -0- | 1415 | 2 | 14 | 9 | Y | 13 | | | | 124 |
| 10 | 1554 N | 1554 | -0- | -0- | -0- | 1532 | 2 | 22 | 9 | Y | 20 | | | | 144 |
| 11 | 1711 N | 1711 | -0- | -0- | -0- | 1701 | 2 | 10 | 9 | Y | 9 | | | | 153 |
| *12 | 1845 N | 1845 | -0- | -0- | -0- | 1823 | 2 | 22 | 9 | Y | 20 | 7 | 1 | | 166 |

TOTAL GAS PROD: 18,228 TOTAL CONDENSATE PROD: 165

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2084 | -0- | -210 | -0- | 2053 | 2 | 31 | 9 | Y | 28 | | | | | 97 |
| 02 | 2072 | N | 1808 | -0- | -264 | -0- | 1797 | 2 | 11 | 9 | Y | 10 | | | | | 107 |
| 03 | 2311 | N | 2311 | -0- | -0- | -0- | 2286 | 2 | 25 | 9 | Y | 23 | | | | | 130 |
| 04 | 2394 | N | 2394 | -0- | -0- | -0- | 2335 | 2 | 59 | 9 | Y | 54 | 154 | 1 | | | 30 |
| 05 | 2454 | N | 2454 | -0- | -0- | -0- | 4 | 1 | 2389 | 2 | Y | 55 | | | | | 85 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 2314 | N | 2314 | -0- | -0- | -0- | 2268 | 2 | 46 | 9 | Y | 42 | | | | | 127 |
| 07 | 2480 | N | 2328 | -0- | -152 | -0- | 2289 | 2 | 39 | 9 | Y | 35 | 1 | 1 | | | 161 |
| 08 | 2449 | N | 2386 | -0- | -63 | -0- | 2350 | 2 | 36 | 9 | Y | 33 | | | | | 194 |
| 09 | 2310 | N | 2194 | -0- | -116 | -0- | 2151 | 2 | 43 | 9 | Y | 39 | 180 | 1 | | | 53 |
| 10 | 2502 | N | 2502 | -0- | -0- | -0- | 2463 | 2 | 39 | 9 | Y | 35 | | | | | 88 |
| 11 | 2455 | N | 2455 | -0- | -0- | -0- | 2415 | 2 | 40 | 9 | Y | 36 | | | | | 124 |
| *12 | 2545 | N | 2545 | -0- | -0- | -0- | 2504 | 2 | 41 | 9 | Y | 37 | 1 | 1 | | | 160 |

TOTAL GAS PROD: 27,775 TOTAL CONDENSATE PROD: 427

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1351 | N | 1351 | -0- | -0- | -0- | 1350 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 1182 | 2 | 18 | 9 | N | 16 | | | | | 136 |
| 03 | 1183 | N | 1183 | -0- | -0- | -0- | 1169 | 2 | 14 | 9 | N | 13 | | | | | 149 |
| 04 | 1134 | N | 1134 | -0- | -0- | -0- | 1100 | 2 | 34 | 9 | N | 31 | | | | | 180 |
| 05 | 1150 | N | 1150 | -0- | -0- | -0- | 1138 | 2 | 12 | 9 | N | 11 | | | | | 191 |
| 06 | 1128 | N | 1128 | -0- | -0- | -0- | 1114 | 2 | 14 | 9 | N | 13 | 179 | 1 | | | 25 |
| 07 | 1121 | N | 1121 | -0- | -0- | -0- | 1112 | 2 | 9 | 9 | N | 8 | | | | | 33 |
| 08 | 1057 | N | 1057 | -0- | -0- | -0- | 1032 | 2 | 25 | 9 | N | 23 | | | | | 56 |
| 09 | 1029 | N | 1029 | -0- | -0- | -0- | 1012 | 2 | 17 | 9 | N | 15 | | | | | 71 |
| 10 | 1136 | N | 1136 | -0- | -0- | -0- | 1118 | 2 | 18 | 9 | N | 16 | | | | | 87 |
| 11 | 1125 | N | 1125 | -0- | -0- | -0- | 1102 | 2 | 23 | 9 | N | 21 | | | | | 108 |
| *12 | 1130 | N | 1130 | -0- | -0- | -0- | 1109 | 2 | 21 | 9 | N | 19 | | | | | 127 |

TOTAL GAS PROD: 13,744 TOTAL CONDENSATE PROD: 187

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 516 | -0- | -135 | -0- | 516 | 2 | | | Y | -0- | 1 | 1 | | | 79 |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 669 | 2 | 34 | 9 | Y | 31 | | | | | 110 |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 698 | 2 | 29 | 9 | Y | 26 | | | | | 136 |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 561 | 2 | 4 | 9 | Y | 4 | | | | | 140 |
| 05 | 775 | N | 681 | -0- | -94 | -0- | 672 | 2 | 9 | 9 | Y | 8 | | | | | 148 |
| 06 | 809 | N | 809 | -0- | -0- | -0- | 794 | 2 | 15 | 9 | Y | 14 | | | | | 162 |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 808 | 2 | 17 | 9 | Y | 15 | 2 | 1 | | | 175 |
| 08 | 806 | N | 806 | -0- | -0- | -0- | 803 | 2 | 3 | 9 | Y | 3 | | | | | 178 |
| 09 | 782 | N | 782 | -0- | -0- | -0- | 775 | 2 | 7 | 9 | Y | 6 | | | | | 184 |
| 10 | 852 | N | 852 | -0- | -0- | -0- | 809 | 2 | 43 | 9 | Y | 39 | | | | | 223 |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 773 | 2 | 4 | 9 | Y | 4 | 159 | 1 | | | 68 |
| *12 | 822 | N | 822 | -0- | -0- | -0- | 818 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 70 |

TOTAL GAS PROD: 8,865 TOTAL CONDENSATE PROD: 154

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 196 | N | 167 | -0- | -29 | -0- | 167 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 158 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 210 | N | 104 | -0- | -106 | -0- | 104 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 217 | N | 117 | -0- | -100 | -0- | 2 | 1 | 115 | 2 | Y | -0- | | | | | 22 |
| 06 | 210 | N | 94 | -0- | -116 | -0- | 94 | 2 | | | Y | -0- | | | | | 22 |
| 07 | 217 | N | 87 | -0- | -130 | -0- | 87 | 2 | | | Y | -0- | | | | | 22 |
| 08 | 217 | N | 85 | -0- | -132 | -0- | 85 | 2 | | | Y | -0- | | | | | 22 |
| 09 | 210 | N | 86 | -0- | -124 | -0- | 86 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 217 | N | 115 | -0- | -102 | -0- | 115 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: 1,712 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1155 | -0- | -23 | -0- | 1144 | 2 | 11 | 9 | N | 10 | | | | | 98 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 1069 | 2 | 23 | 9 | N | 21 | | | | | 119 |
| 03 | 1296 | N | 1296 | -0- | -0- | -0- | 1278 | 2 | 18 | 9 | N | 16 | | | | | 135 |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 1280 | 2 | 19 | 9 | N | 17 | | | | | 152 |
| 05 | 1318 | N | 1318 | -0- | -0- | -0- | 1301 | 2 | 17 | 9 | N | 15 | | | | | 167 |
| 06 | 1220 | N | 1220 | -0- | -0- | -0- | 1209 | 2 | 11 | 9 | N | 10 | | | | | 177 |
| 07 | 1246 | N | 1246 | -0- | -0- | -0- | 1237 | 2 | 9 | 9 | N | 8 | | | | | 185 |
| 08 | 1261 | N | 1261 | -0- | -0- | -0- | 1246 | 2 | 15 | 9 | N | 14 | | | | | 199 |
| 09 | 1208 | N | 1208 | -0- | -0- | -0- | 1193 | 2 | 15 | 9 | N | 14 | | | | | 213 |
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 1185 | 2 | 13 | 9 | N | 12 | | | | | 225 |
| 11 | 1140 | N | 1110 | -0- | -30 | -0- | 1101 | 2 | 9 | 9 | N | 8 | 183 | 1 | | | 50 |
| 12 | 1178 | N | 1165 | -0- | -13 | -0- | 1158 | 2 | 7 | 9 | N | 6 | | | | | 56 |

TOTAL GAS PROD: 14,568 TOTAL CONDENSATE PROD: 151

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1805 | -0- | -241 | -0- | 1772 | 2 | 33 | 9 | Y | 30 | | | | | 242 |
| 02 | 1655 | N | 1655 | -0- | -0- | -0- | 1613 | 2 | 42 | 9 | Y | 38 | 182 | 1 | | | 98 |
| 03 | 2015 | N | 1873 | -0- | -142 | -0- | 1861 | 2 | 12 | 9 | Y | 11 | | | | | 109 |
| 04 | 1740 | N | 1704 | -0- | -36 | -0- | 1701 | 2 | 3 | 9 | Y | 3 | | | | | 112 |
| 05 | 1829 | N | 1766 | -0- | -63 | -0- | 4 | 1 | 1762 | 2 | Y | -0- | | | | | 112 |
| 06 | 1800 | N | 1621 | -0- | -179 | -0- | 1621 | 2 | | | Y | -0- | | | | | 112 |
| 07 | 1838 | N | 1838 | -0- | -0- | -0- | 1798 | 2 | 40 | 9 | Y | 36 | 2 | 1 | | | 146 |
| 08 | 2042 | N | 2042 | -0- | -0- | -0- | 2002 | 2 | 40 | 9 | Y | 36 | | | | | 182 |
| 09 | 1942 | N | 1942 | -0- | -0- | -0- | 1921 | 2 | 21 | 9 | Y | 19 | | | | | 201 |
| 10 | 1901 | N | 1901 | -0- | -0- | -0- | 1881 | 2 | 20 | 9 | Y | 18 | | | | | 219 |
| 11 | 1980 | N | 1757 | -0- | -223 | -0- | 1734 | 2 | 23 | 9 | Y | 21 | 182 | 1 | | | 58 |
| 12 | 2015 | N | 1756 | -0- | -259 | -0- | 1735 | 2 | 21 | 9 | Y | 19 | 2 | 1 | | | 75 |

TOTAL GAS PROD: 21,660 TOTAL CONDENSATE PROD: 231

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 459 | -0- | -68 | -0- | 459 | 2 | | | Y | -0- | | | | | 172 |
| 02 | 532 | N | 428 | -0- | -104 | -0- | 428 | 2 | | | Y | -0- | | | | | 172 |
| 03 | 496 | N | 473 | -0- | -23 | -0- | 473 | 2 | | | Y | -0- | | | | | 172 |
| 04 | 450 | N | 443 | -0- | -7 | -0- | 443 | 2 | | | Y | -0- | | | | | 172 |
| 05 | 465 | N | 436 | -0- | -29 | -0- | 436 | 2 | | | Y | -0- | | | | | 172 |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | 172 |
| 07 | 480 | N | 480 | -0- | -0- | -0- | 477 | 2 | 3 | 9 | Y | 3 | 157 | 1 | | | 18 |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 480 | N | 407 | -0- | -73 | -0- | 400 | 2 | 7 | 9 | Y | 6 | | | | | 24 |
| 10 | 465 | N | 371 | -0- | -94 | -0- | 371 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 540 | N | 426 | -0- | -114 | -0- | 400 | 2 | 26 | 9 | Y | 24 | | | | | 48 |
| 12 | 434 | N | 371 | -0- | -63 | -0- | 371 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 5,318 TOTAL CONDENSATE PROD: 33

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1316 | -0- | -141 | -0- | 1316 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | Y | -0- | | | | | 36 |
| 03 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 2 | | | Y | -0- | | | | | 36 |
| 04 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | Y | -0- | | | | | 36 |
| 05 | 1995 | N | 1995 | -0- | -0- | -0- | 4 | 1 | 1991 | 2 | Y | -0- | | | | | 36 |
| 06 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 2 | | | Y | -0- | | | | | 36 |
| 07 | 1937 | N | 1937 | -0- | -0- | -0- | 1935 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 37 |
| 08 | 1550 | N | 1540 | -0- | -10 | -0- | 1540 | 2 | | | Y | -0- | | | | | 37 |
| 09 | 1500 | N | 1380 | -0- | -120 | -0- | 1374 | 2 | 6 | 9 | Y | 5 | | | | | 42 |
| 10 | 1550 | N | 1389 | -0- | -161 | -0- | 1387 | 2 | 2 | 9 | Y | 2 | | | | | 44 |
| 11 | 1500 | N | 1311 | -0- | -189 | -0- | 1304 | 2 | 7 | 9 | Y | 6 | | | | | 50 |
| 12 | 1426 | N | 1339 | -0- | -87 | -0- | 1322 | 2 | 17 | 9 | Y | 15 | 1 | 1 | | | 64 |

TOTAL GAS PROD: 19,030 TOTAL CONDENSATE PROD: 30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 383 | -0- | -51 | -0- | 377 | 2 | 6 | 9 | Y | 5 | | | | | 86 |
| 02 | 392 | N | 326 | -0- | -66 | -0- | 325 | 2 | 1 | 9 | Y | 1 | | | | | 87 |
| 03 | 403 | N | 377 | -0- | -26 | -0- | 370 | 2 | 7 | 9 | Y | 6 | | | | | 93 |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 356 | 2 | 7 | 9 | Y | 6 | | | | | 99 |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 2 | 1 | 370 | 2 | Y | 4 | | | | | 103 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 365 | N | 365 | -0- | -0- | -0- | 350 | 2 | 15 | 9 | Y | 14 | | | | | 117 |
| 07 | 372 | N | 360 | -0- | -12 | -0- | 349 | 2 | 11 | 9 | Y | 10 | 1 | 1 | | | 126 |
| 08 | 372 | N | 348 | -0- | -24 | -0- | 345 | 2 | 3 | 9 | Y | 3 | | | | | 129 |
| 09 | 360 | N | 327 | -0- | -33 | -0- | 321 | 2 | 6 | 9 | Y | 5 | | | | | 134 |
| 10 | 372 | N | 343 | -0- | -29 | -0- | 342 | 2 | 1 | 9 | Y | 1 | | | | | 135 |
| 11 | 330 | N | 324 | -0- | -6 | -0- | 324 | 2 | | | Y | -0- | | | | | 135 |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | Y | -0- | | | | | 135 |

TOTAL GAS PROD: 4,205 TOTAL CONDENSATE PROD: 55

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 648 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 6 |
| 02 | 672 | N | 543 | -0- | -129 | -0- | 518 | 2 | 25 | 9 | Y | 23 | | | | | 29 |
| 03 | 651 | N | 433 | -0- | -218 | -0- | 433 | 2 | | | Y | -0- | | | | | 29 |
| 04 | 630 | N | 597 | -0- | -33 | -0- | 580 | 2 | 17 | 9 | Y | 15 | | | | | 44 |
| 05 | 687 | N | 687 | -0- | -0- | -0- | 2 | 1 | 677 | 2 | Y | 7 | | | | | 51 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 459 | N | 459 | -0- | -0- | -0- | 442 | 2 | 17 | 9 | Y | 15 | | | | | 66 |
| 07 | 672 | N | 672 | -0- | -0- | -0- | 621 | 2 | 51 | 9 | Y | 46 | 20 | 1 | | | 92 |
| 08 | 682 | N | 659 | -0- | -23 | -0- | 650 | 2 | 9 | 9 | Y | 8 | | | | | 100 |
| *09 | 499 | N | 499 | -0- | -0- | -0- | 475 | 2 | 24 | 9 | Y | 22 | 111 | 1 | | | 11 |
| 10 | 682 | N | 473 | -0- | -209 | -0- | 439 | 2 | 34 | 9 | Y | 31 | | | | | 42 |
| 11 | 630 | N | 613 | -0- | -17 | -0- | 590 | 2 | 23 | 9 | Y | 21 | | | | | 63 |
| 12 | 792 | N | 792 | -0- | -0- | -0- | 751 | 2 | 41 | 9 | Y | 37 | 17 | 1 | | | 83 |

TOTAL GAS PROD: 7,079 TOTAL CONDENSATE PROD: 229

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1367 | -0- | -59 | -0- | 1367 | 2 | | | Y | -0- | | | | | 58 |
| 02 | 1260 | N | 1231 | -0- | -29 | -0- | 1231 | 2 | | | Y | -0- | | | | | 58 |
| 03 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | Y | -0- | | | | | 58 |
| 04 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | Y | -0- | | | | | 58 |
| 05 | 1466 | N | 1466 | -0- | -0- | -0- | 4 | 1 | 1462 | 2 | Y | -0- | | | | | 58 |
| 06 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | Y | -0- | | | | | 58 |
| 07 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | Y | -0- | | | | | 58 |
| 08 | 1457 | N | 1447 | -0- | -10 | -0- | 1447 | 2 | | | Y | -0- | | | | | 58 |
| 09 | 1410 | N | 1387 | -0- | -23 | -0- | 1387 | 2 | | | Y | -0- | | | | | 58 |
| 10 | 1457 | N | 1408 | -0- | -49 | -0- | 1408 | 2 | | | Y | -0- | | | | | 58 |
| 11 | 1410 | N | 1350 | -0- | -60 | -0- | 1350 | 2 | | | Y | -0- | | | | | 58 |
| 12 | 1426 | N | 1393 | -0- | -33 | -0- | 1393 | 2 | | | Y | -0- | | | | | 58 |

TOTAL GAS PROD: 16,743 TOTAL CONDENSATE PROD: -0-

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 N | 1643 | -0- | -403 | -0- | 1620 | 2 | 23 | 9 | Y | 21 | 108 | 1 | | | 19 |
| 02 | 1904 N | 1688 | -0- | -216 | -0- | 1642 | 2 | 46 | 9 | Y | 42 | | | | | 61 |
| 03 | 2108 N | 1990 | -0- | -118 | -0- | 1970 | 2 | 20 | 9 | Y | 18 | | | | | 79 |
| 04 | 1909 N | 1909 | -0- | -0- | -0- | 1895 | 2 | 14 | 9 | Y | 13 | | | | | 92 |
| 05 | 1976 N | 1976 | -0- | -0- | -0- | 2 | 1 | 1950 | 2 | Y | 22 | | | | | 114 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1920 N | 1900 | -0- | -20 | -0- | 1886 | 2 | 14 | 9 | Y | 13 | | | | | 127 |
| 07 | 2026 N | 2026 | -0- | -0- | -0- | 1987 | 2 | 39 | 9 | Y | 35 | 15 | 1 | | | 147 |
| 08 | 2036 N | 2036 | -0- | -0- | -0- | 2028 | 2 | 8 | 9 | Y | 7 | 117 | 1 | | | 37 |
| 09 | 2010 N | 2010 | -0- | -0- | -0- | 2006 | 2 | 4 | 9 | Y | 4 | | | | | 41 |
| 10 | 2015 N | 1945 | -0- | -70 | -0- | 1941 | 2 | 4 | 9 | Y | 4 | | | | | 45 |
| 11 | 2004 N | 2004 | -0- | -0- | -0- | 1991 | 2 | 13 | 9 | Y | 12 | | | | | 57 |
| 12 | 2086 N | 2086 | -0- | -0- | -0- | 2062 | 2 | 24 | 9 | Y | 22 | 15 | 1 | | | 64 |

TOTAL GAS PROD: 23,213 TOTAL CONDENSATE PROD: 213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1585 | -0- | -213 | -0- | 1550 | 2 | 35 | 9 | Y | 32 | | | | | 224 |
| 02 | 1736 | N | 1621 | -0- | -115 | -0- | 1587 | 2 | 34 | 9 | Y | 31 | 186 | 1 | | | 69 |
| 03 | 1798 | N | 1668 | -0- | -130 | -0- | 1654 | 2 | 14 | 9 | Y | 13 | | | | | 82 |
| 04 | 1670 | N | 1670 | -0- | -0- | -0- | 1656 | 2 | 14 | 9 | Y | 13 | | | | | 95 |
| 05 | 1798 | N | 1708 | -0- | -90 | -0- | 4 | 1 | 1664 | 2 | Y | 36 | | | | | 131 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1929 | N | 1929 | -0- | -0- | -0- | 1901 | 2 | 28 | 9 | Y | 25 | | | | | 156 |
| 07 | 1923 | N | 1923 | -0- | -0- | -0- | 1899 | 2 | 24 | 9 | Y | 22 | 1 | 1 | | | 177 |
| 08 | 1738 | N | 1738 | -0- | -0- | -0- | 1717 | 2 | 21 | 9 | Y | 19 | | | | | 196 |
| 09 | 1920 | N | 1810 | -0- | -110 | -0- | 1792 | 2 | 18 | 9 | Y | 16 | | | | | 212 |
| 10 | 1922 | N | 1800 | -0- | -122 | -0- | 1780 | 2 | 20 | 9 | Y | 18 | | | | | 230 |
| 11 | 1680 | N | 1665 | -0- | -15 | -0- | 1652 | 2 | 13 | 9 | Y | 12 | 182 | 1 | | | 60 |
| *12 | 1866 | N | 1866 | -0- | -0- | -0- | 1840 | 2 | 26 | 9 | Y | 24 | 1 | 1 | | | 83 |

TOTAL GAS PROD: 20,983 TOTAL CONDENSATE PROD: 261

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1580 | -0- | -1 | -0- | 11 | 1 | 1568 | 2 | Y | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1207 | -0- | -221 | -0- | 19 | 1 | 1182 | 2 | Y | 5 | | | | | 116 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1571 | N | 1571 | -0- | -0- | -0- | 24 | 1 | 1544 | 2 | Y | 3 | | | | | 119 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1650 | N | 1650 | -0- | -0- | -0- | 2 | 1 | 1642 | 2 | Y | 5 | | | | | 124 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1553 | N | 1553 | -0- | -0- | -0- | 1547 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 127 |
| 06 | 1530 | N | 1331 | -0- | -199 | -0- | 1331 | 2 | | | Y | -0- | | | | | 127 |
| 07 | 1581 | N | 1188 | -0- | -393 | -0- | 1 | 1 | 1187 | 2 | Y | -0- | | | | | 127 |
| 08 | 1550 | N | 1370 | -0- | -180 | -0- | 22 | 1 | 1347 | 2 | Y | 1 | 102 | 1 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1303 | -0- | -17 | -0- | 12 | 1 | 1291 | 2 | Y | -0- | | | | | 26 |
| 10 | 1807 | N | 1807 | -0- | -0- | -0- | 1806 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 11 | 1545 | N | 1545 | -0- | -0- | -0- | 1541 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| 12 | 1575 | N | 1575 | -0- | -0- | -0- | 9 | 1 | 1548 | 2 | Y | 16 | 2 | 1 | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,680 TOTAL CONDENSATE PROD: 41

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1435 | -0- | -208 | -0- | 1416 | 2 | 19 | 9 | Y | 17 | | | | | 102 |
| 02 | 1344 | N | 1241 | -0- | -103 | -0- | 1219 | 2 | 22 | 9 | Y | 20 | | | | | 122 |
| 03 | 1550 | N | 1501 | -0- | -49 | -0- | 1481 | 2 | 20 | 9 | Y | 18 | | | | | 140 |
| 04 | 1380 | N | 1337 | -0- | -43 | -0- | 1314 | 2 | 23 | 9 | Y | 21 | | | | | 161 |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 4 | 1 | 1500 | 2 | Y | -0- | | | | | 161 |
| 06 | 1465 | N | 1465 | -0- | -0- | -0- | 1457 | 2 | 8 | 9 | Y | 7 | | | | | 168 |
| 07 | 1460 | N | 1460 | -0- | -0- | -0- | 1448 | 2 | 12 | 9 | Y | 11 | 3 | 1 | | | 176 |
| 08 | 1519 | N | 1369 | -0- | -150 | -0- | 1369 | 2 | | | Y | -0- | | | | | 176 |
| 09 | 1470 | N | 373 | -0- | -1097 | -0- | 373 | 2 | | | Y | -0- | | | | | 176 |
| 10 | 1457 | N | 45 | -0- | -1412 | -0- | 45 | 2 | | | Y | -0- | 175 | 1 | | | 1 |
| 11 | 1320 | N | 6 | -0- | -1314 | -0- | 6 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 372 | N | 1 | -0- | -371 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 11,737 TOTAL CONDENSATE PROD: 94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 704 | -0- | -102 | | -0- | | 662 | 2 | 42 | 9 | Y | 38 | 81 | 1 | | | 37 |
| 02 | 820 | N | 820 | -0- | -0- | | -0- | | 743 | 2 | 77 | 9 | Y | 70 | | | | | 107 |
| 03 | 806 | N | 730 | -0- | -76 | | -0- | | 716 | 2 | 14 | 9 | Y | 13 | | | | | 120 |
| 04 | 706 | N | 706 | -0- | -0- | | -0- | | 687 | 2 | 19 | 9 | Y | 17 | | | | | 137 |
| 05 | 899 | N | 735 | -0- | -164 | | -0- | | 2 | 1 | 716 | 2 | Y | 15 | | | | | 152 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 729 | N | 729 | -0- | -0- | | -0- | | 706 | 2 | 23 | 9 | Y | 21 | | | | | 173 |
| 07 | 758 | N | 758 | -0- | -0- | | -0- | | 724 | 2 | 34 | 9 | Y | 31 | 173 | 1 | | | 31 |
| 08 | 746 | N | 746 | -0- | -0- | | -0- | | 735 | 2 | 11 | 9 | Y | 10 | | | | | 41 |
| 09 | 721 | N | 721 | -0- | -0- | | -0- | | 706 | 2 | 15 | 9 | Y | 14 | | | | | 55 |
| 10 | 762 | N | 762 | -0- | -0- | | -0- | | 747 | 2 | 15 | 9 | Y | 14 | | | | | 69 |
| 11 | 739 | N | 739 | -0- | -0- | | -0- | | 720 | 2 | 19 | 9 | Y | 17 | | | | | 86 |
| 12 | 752 | N | 752 | -0- | -0- | | -0- | | 734 | 2 | 18 | 9 | Y | 16 | 1 | 1 | | | 101 |

TOTAL GAS PROD: 8,902 TOTAL CONDENSATE PROD: 276

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | | -0- | | 24 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- | | -0- | | 13 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | | -0- | | 17 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | | -0- | | 33 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- | | -0- | | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | | -0- | | 28 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | | -0- | | 19 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | | -0- | | 14 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 8 | -0- | -22 | | -0- | | 8 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | | -0- | | 19 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | | -0- | | 14 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | | -0- | | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: -0-

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1242 | -0- | -29 | -0- | 1230 | 2 | 12 | 9 | Y | 11 | | | | | 85 |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 1212 | 2 | 4 | 9 | Y | 4 | | | | | 89 |
| 03 | 1395 | N | 1289 | -0- | -106 | -0- | 1267 | 2 | 22 | 9 | Y | 20 | | | | | 109 |
| 04 | 1200 | N | 996 | -0- | -204 | -0- | 989 | 2 | 7 | 9 | Y | 6 | | | | | 115 |
| 05 | 1333 | N | 948 | -0- | -385 | -0- | 2 | 1 | 929 | 2 | Y | 15 | | | | | 130 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1037 | -0- | -223 | -0- | 1023 | 2 | 14 | 9 | Y | 13 | | | | | 143 |
| 07 | 1023 | N | 914 | -0- | -109 | -0- | 895 | 2 | 19 | 9 | Y | 17 | 6 | 1 | | | 154 |
| 08 | 1128 | N | 1128 | -0- | -0- | -0- | 1122 | 2 | 6 | 9 | Y | 5 | | | | | 159 |
| 09 | 1050 | N | 982 | -0- | -68 | -0- | 975 | 2 | 7 | 9 | Y | 6 | | | | | 165 |
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 1158 | 2 | 6 | 9 | Y | 5 | | | | | 170 |
| 11 | 1382 | N | 1382 | -0- | -0- | -0- | 1372 | 2 | 10 | 9 | Y | 9 | | | | | 179 |
| 12 | 1394 | N | 1394 | -0- | -0- | -0- | 1391 | 2 | 3 | 9 | Y | 3 | | | | | 182 |

TOTAL GAS PROD: 13,692 TOTAL CONDENSATE PROD: 114

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1529 | N | 1529 | -0- | -0- | -0- | 1501 | 2 | 28 | 9 | Y | 25 | | | | | 274 |
| 02 | 1366 | N | 1366 | -0- | -0- | -0- | 1348 | 2 | 18 | 9 | Y | 16 | 169 | 1 | | | 121 |
| 03 | 1544 | N | 1544 | -0- | -0- | -0- | 1512 | 2 | 32 | 9 | Y | 29 | | | | | 150 |
| 04 | 1548 | N | 1548 | -0- | -0- | -0- | 1531 | 2 | 17 | 9 | Y | 15 | | | | | 165 |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 4 | 1 | 1612 | 2 | Y | 22 | | | | | 187 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1592 | N | 1592 | -0- | -0- | -0- | 1559 | 2 | 33 | 9 | Y | 30 | 175 | 1 | | | 42 |
| 07 | 1680 | N | 1680 | -0- | -0- | -0- | 1622 | 2 | 58 | 9 | Y | 53 | 3 | 1 | | | 92 |
| 08 | 1562 | N | 1562 | -0- | -0- | -0- | 1560 | 2 | 2 | 9 | Y | 2 | | | | | 94 |
| 09 | 1630 | N | 1630 | -0- | -0- | -0- | 1599 | 2 | 31 | 9 | Y | 28 | | | | | 122 |
| 10 | 1689 | N | 1689 | -0- | -0- | -0- | 1659 | 2 | 30 | 9 | Y | 27 | | | | | 149 |
| 11 | 1588 | N | 1588 | -0- | -0- | -0- | 1571 | 2 | 17 | 9 | Y | 15 | | | | | 164 |
| *12 | 1642 | N | 1642 | -0- | -0- | -0- | 1603 | 2 | 39 | 9 | Y | 35 | 3 | 1 | | | 196 |

TOTAL GAS PROD: 19,010 TOTAL CONDENSATE PROD: 297

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1630 | -0- | -106 | -0- | 1630 | 2 | | | Y | -0- | 7 | 1 | | | -0- |
| 02 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1829 | N | 1560 | -0- | -269 | -0- | 2 | 1 | 1558 | 2 | Y | -0- | | | | | -0- |
| 06 | 2040 | N | 1374 | -0- | -666 | -0- | 1374 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1984 | N | 1450 | -0- | -534 | -0- | 1430 | 2 | 20 | 9 | Y | 18 | 11 | 1 | | | 7 |
| 08 | 1550 | N | 1424 | -0- | -126 | -0- | 1422 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 2 |
| 09 | 1539 | N | 1539 | -0- | -0- | -0- | 1535 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 10 | 1686 | N | 1686 | -0- | -0- | -0- | 1685 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 1623 | N | 1623 | -0- | -0- | -0- | 1620 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 12 | 1585 | N | 1585 | -0- | -0- | -0- | 1578 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 5 |

TOTAL GAS PROD: 19,547 TOTAL CONDENSATE PROD: 34

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 941 | -0- | | -206 | -0- | 938 | 2 | 3 | 9 | Y | 3 | | | | | 62 |
| 02 | 952 | N | 762 | -0- | | -190 | -0- | 762 | 2 | | | Y | -0- | | | | | 62 |
| 03 | 1085 | N | 1065 | -0- | | -20 | -0- | 1065 | 2 | | | Y | -0- | | | | | 62 |
| 04 | 932 | N | 932 | -0- | | -0- | -0- | 932 | 2 | | | Y | -0- | | | | | 62 |
| 05 | 997 | N | 997 | -0- | | -0- | -0- | 4 | 1 | 993 | 2 | Y | -0- | | | | | 62 |
| 06 | 1020 | N | 909 | -0- | | -111 | -0- | 909 | 2 | | | Y | -0- | | | | | 62 |
| 07 | 976 | N | 976 | -0- | | -0- | -0- | 968 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 66 |
| 08 | 992 | N | 882 | -0- | | -110 | -0- | 882 | 2 | | | Y | -0- | | | | | 66 |
| 09 | 910 | N | 910 | -0- | | -0- | -0- | 910 | 2 | | | Y | -0- | | | | | 66 |
| 10 | 961 | N | 849 | -0- | | -112 | -0- | 849 | 2 | | | Y | -0- | | | | | 66 |
| 11 | 840 | N | 760 | -0- | | -80 | -0- | 760 | 2 | | | Y | -0- | | | | | 66 |
| 12 | 930 | N | 798 | -0- | | -132 | -0- | 798 | 2 | | | Y | -0- | | | | | 66 |

TOTAL GAS PROD: 10,781 TOTAL CONDENSATE PROD: 10

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1859 | N | 1859 | -0- | | -0- | -0- | 1830 | 2 | 29 | 9 | Y | 26 | | | | | 152 |
| 02 | 2050 | N | 2050 | -0- | | -0- | -0- | 2039 | 2 | 11 | 9 | Y | 10 | | | | | 162 |
| 03 | 1972 | N | 1972 | -0- | | -0- | -0- | 1959 | 2 | 13 | 9 | Y | 12 | | | | | 174 |
| 04 | 1869 | N | 1869 | -0- | | -0- | -0- | 1861 | 2 | 8 | 9 | Y | 7 | | | | | 181 |
| 05 | 1869 | N | 1869 | -0- | | -0- | -0- | 4 | 1 | 1855 | 2 | Y | 9 | 164 | 1 | | | 26 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 2078 | N | 2078 | -0- | | -0- | -0- | 2064 | 2 | 14 | 9 | Y | 13 | | | | | 39 |
| 07 | 2089 | N | 2089 | -0- | | -0- | -0- | 2046 | 2 | 43 | 9 | Y | 39 | 2 | 1 | | | 76 |
| 08 | 2029 | N | 2029 | -0- | | -0- | -0- | 2005 | 2 | 24 | 9 | Y | 22 | | | | | 98 |
| 09 | 1962 | N | 1962 | -0- | | -0- | -0- | 1933 | 2 | 29 | 9 | Y | 26 | | | | | 124 |
| 10 | 1987 | N | 1987 | -0- | | -0- | -0- | 1963 | 2 | 24 | 9 | Y | 22 | | | | | 146 |
| 11 | 1991 | N | 1991 | -0- | | -0- | -0- | 1960 | 2 | 31 | 9 | Y | 28 | | | | | 174 |
| *12 | 2005 | N | 2005 | -0- | | -0- | -0- | 1965 | 2 | 40 | 9 | Y | 36 | 2 | 1 | | | 208 |

TOTAL GAS PROD: 23,760 TOTAL CONDENSATE PROD: 250

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 1398 | 2 | 30 | 9 | Y | 27 | | | | | 141 |
| 02 | 1149 | N | 1149 | -0- | -0- | -0- | 1145 | 2 | 4 | 9 | Y | 4 | | | | | 145 |
| 03 | 1395 | N | 1382 | -0- | -13 | -0- | 1368 | 2 | 14 | 9 | Y | 13 | | | | | 158 |
| 04 | 1380 | N | 1254 | -0- | -126 | -0- | 1246 | 2 | 8 | 9 | Y | 7 | | | | | 165 |
| 05 | 1316 | N | 1316 | -0- | -0- | -0- | 4 | 1 | 1294 | 2 | Y | 16 | | | | | 181 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1227 | -0- | -123 | -0- | 1216 | 2 | 11 | 9 | Y | 10 | | | | | 191 |
| 07 | 1302 | N | 1252 | -0- | -50 | -0- | 1248 | 2 | 4 | 9 | Y | 4 | 159 | 1 | | | 36 |
| 08 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | Y | -0- | | | | | 36 |
| 09 | 1287 | N | 1287 | -0- | -0- | -0- | 1284 | 2 | 3 | 9 | Y | 3 | | | | | 39 |
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 1323 | 2 | 20 | 9 | Y | 18 | | | | | 57 |
| 11 | 1543 | N | 1543 | -0- | -0- | -0- | 1537 | 2 | 6 | 9 | Y | 5 | | | | | 62 |
| *12 | 1622 | N | 1622 | -0- | -0- | -0- | 1593 | 2 | 29 | 9 | Y | 26 | | | | | 88 |

TOTAL GAS PROD: 16,192 TOTAL CONDENSATE PROD: 133

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 347 | -0- | -118 | -0- | 347 | 2 | | | Y | -0- | 80 | 1 | | | -0- |
| 02 | 336 | N | 332 | -0- | -4 | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 2 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 06 | 360 | N | 342 | -0- | -18 | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 375 | -0- | -28 | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,417 TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2088 | X | 2088 | -0- | -0- | -0- | 2067 | 2 | 21 | 9 | Y | 19 | | | | | 175 |
| 02 | 1685 | N | 1685 | -0- | -0- | -0- | 1672 | 2 | 13 | 9 | Y | 12 | 164 | 1 | | | 23 |
| 03 | 2236 | N | 2236 | -0- | -0- | -0- | 2211 | 2 | 25 | 9 | Y | 23 | | | | | 46 |
| 04 | 1982 | N | 1982 | -0- | -0- | -0- | 1965 | 2 | 17 | 9 | Y | 15 | | | | | 61 |
| 05 | 2021 | N | 2021 | -0- | -0- | -0- | 4 | 1 | 1994 | 2 | Y | 21 | | | | | 82 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1802 | N | 1802 | -0- | -0- | -0- | 1788 | 2 | 14 | 9 | Y | 13 | | | | | 95 |
| 07 | 1948 | N | 1948 | -0- | -0- | -0- | 1903 | 2 | 45 | 9 | Y | 41 | 29 | 1 | | | 107 |
| 08 | 1805 | N | 1805 | -0- | -0- | -0- | 1769 | 2 | 36 | 9 | Y | 33 | | | | | 140 |
| 09 | 1740 | N | 1704 | -0- | -36 | -0- | 1686 | 2 | 18 | 9 | Y | 16 | | | | | 156 |
| 10 | 1798 | N | 1703 | -0- | -95 | -0- | 1695 | 2 | 8 | 9 | Y | 7 | | | | | 163 |
| 11 | 1740 | N | 1657 | -0- | -83 | -0- | 1655 | 2 | 2 | 9 | Y | 2 | | | | | 165 |
| 12 | 1767 | N | 1712 | -0- | -55 | -0- | 1695 | 2 | 17 | 9 | Y | 15 | | | | | 180 |

TOTAL GAS PROD: 22,343 TOTAL CONDENSATE PROD: 217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1538 | -0- | -136 | -0- | 1496 | 2 | 42 | 9 | Y | 38 | | | | | 132 |
| 02 | 1578 | N | 1578 | -0- | -0- | -0- | 1556 | 2 | 22 | 9 | Y | 20 | | | | | 152 |
| 03 | 1643 | N | 1584 | -0- | -59 | -0- | 1559 | 2 | 25 | 9 | Y | 23 | | | | | 175 |
| 04 | 1507 | N | 1507 | -0- | -0- | -0- | 1488 | 2 | 19 | 9 | Y | 17 | | | | | 192 |
| 05 | 1736 | N | 1557 | -0- | -179 | -0- | 4 | 1 | 1531 | 2 | Y | 20 | | | | | 212 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1500 | N | 1456 | -0- | -44 | -0- | 1436 | 2 | 20 | 9 | Y | 18 | 177 | 1 | | | 53 |
| 07 | 1596 | N | 1596 | -0- | -0- | -0- | 1578 | 2 | 18 | 9 | Y | 16 | | | | | 69 |
| 08 | 1843 | N | 1843 | -0- | -0- | -0- | 1826 | 2 | 17 | 9 | Y | 15 | | | | | 84 |
| 09 | 1741 | N | 1741 | -0- | -0- | -0- | 1723 | 2 | 18 | 9 | Y | 16 | | | | | 100 |
| 10 | 1752 | N | 1752 | -0- | -0- | -0- | 1738 | 2 | 14 | 9 | Y | 13 | | | | | 113 |
| 11 | 1770 | N | 1643 | -0- | -127 | -0- | 1623 | 2 | 20 | 9 | Y | 18 | | | | | 131 |
| 12 | 1798 | N | 1657 | -0- | -141 | -0- | 1627 | 2 | 30 | 9 | Y | 27 | | | | | 158 |

TOTAL GAS PROD: 19,452 TOTAL CONDENSATE PROD: 241

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1736 | -0- | -0- | -0- | 1712 | 2 | 24 | 9 | Y | 22 | 180 | 1 | | | 33 |
| 02 | 1568 | N | 1568 | -0- | -0- | -0- | 1542 | 2 | 26 | 9 | Y | 24 | | | | | 57 |
| 03 | 1674 | N | 1455 | -0- | -219 | -0- | 1430 | 2 | 25 | 9 | Y | 23 | | | | | 80 |
| 04 | 1620 | N | 1308 | -0- | -312 | -0- | 1289 | 2 | 19 | 9 | Y | 17 | | | | | 97 |
| 05 | 1674 | N | 1398 | -0- | -276 | -0- | 4 | 1 | 1357 | 2 | Y | 34 | | | | | 131 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 1410 | N | 1169 | -0- | -241 | -0- | 1132 | 2 | 37 | 9 | Y | 34 | | | | | 165 |
| 07 | 1364 | N | 1042 | -0- | -322 | -0- | 1018 | 2 | 24 | 9 | Y | 22 | 174 | 1 | | | 13 |
| 08 | 1395 | N | 1015 | -0- | -380 | -0- | 990 | 2 | 25 | 9 | Y | 23 | | | | | 36 |
| 09 | 1170 | N | 1126 | -0- | -44 | -0- | 1096 | 2 | 30 | 9 | Y | 27 | | | | | 63 |
| 10 | 1054 | N | 317 | -0- | -737 | -0- | 307 | 2 | 10 | 9 | Y | 9 | | | | | 72 |
| 11 | 990 | N | 771 | -0- | -219 | -0- | 771 | 2 | | | Y | -0- | | | | | 72 |
| 12 | 1178 | N | 441 | -0- | -737 | -0- | 441 | 2 | | | Y | -0- | | | | | 72 |

TOTAL GAS PROD: 13,346 TOTAL CONDENSATE PROD: 235

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 1095 | 2 | 13 | 9 | N | 12 | | | | | 225 |
| 02 | 1024 | N | 1024 | -0- | -0- | -0- | 1015 | 2 | 9 | 9 | N | 8 | 176 | 1 | | | 57 |
| 03 | 1116 | N | 937 | -0- | -179 | -0- | 925 | 2 | 12 | 9 | N | 11 | | | | | 68 |
| 04 | 1080 | N | 1020 | -0- | -60 | -0- | 1009 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 05 | 1147 | N | 1041 | -0- | -106 | -0- | 1024 | 2 | 17 | 9 | N | 15 | | | | | 93 |
| 06 | 908 | N | 908 | -0- | -0- | -0- | 895 | 2 | 13 | 9 | N | 12 | | | | | 105 |
| 07 | 1117 | N | 1117 | -0- | -0- | -0- | 1106 | 2 | 11 | 9 | N | 10 | | | | | 115 |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1043 | 2 | 20 | 9 | N | 18 | 31 | 1 | | | 102 |
| 09 | 996 | N | 996 | -0- | -0- | -0- | 995 | 2 | 1 | 9 | N | 1 | | | | | 103 |
| 10 | 1116 | N | 1026 | -0- | -90 | -0- | 1026 | 2 | | | N | -0- | | | | | 103 |
| 11 | 1020 | N | 986 | -0- | -34 | -0- | 984 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 12 | 1023 | N | 982 | -0- | -41 | -0- | 967 | 2 | 15 | 9 | N | 14 | | | | | 119 |

TOTAL GAS PROD: 12,208 TOTAL CONDENSATE PROD: 113

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2559 | -0- | -541 | -0- | 2450 | 2 | 109 | 9 | Y | 99 | 180 | 1 | | | 151 |
| 02 | 2828 | X | 1745 | -0- | -1083 | -0- | 1704 | 2 | 41 | 9 | Y | 37 | | | | | 188 |
| 03 | 3131 | X | 2654 | -0- | -477 | -0- | 2602 | 2 | 52 | 9 | Y | 47 | | | | | 235 |
| 04 | 3030 | X | 2651 | -0- | -379 | -0- | 2618 | 2 | 33 | 9 | Y | 30 | 177 | 1 | | | 88 |
| 05 | 2759 | X | 2377 | -0- | -382 | -0- | 2320 | 2 | 57 | 9 | Y | 52 | | | | | 140 |
| 06 | 2580 | X | 2176 | -0- | -404 | -0- | 2136 | 2 | 40 | 9 | Y | 36 | | | | | 176 |
| 07 | 2728 | X | 2504 | -0- | -224 | -0- | 2442 | 2 | 62 | 9 | Y | 56 | 159 | 1 | | | 73 |
| 08 | 2728 | X | 2425 | -0- | -303 | -0- | 2389 | 2 | 36 | 9 | Y | 33 | | | | | 106 |
| 09 | 2640 | X | 2146 | -0- | -494 | -0- | 2100 | 2 | 46 | 9 | Y | 42 | | | | | 148 |
| 10 | 2511 | X | 2104 | -0- | -407 | -0- | 2071 | 2 | 33 | 9 | Y | 30 | | | | | 178 |
| 11 | 2453 | X | 2453 | -0- | -0- | -0- | 2412 | 2 | 41 | 9 | Y | 37 | | | | | 215 |
| 12 | 2760 | X | 2760 | -0- | -0- | -0- | 2677 | 2 | 83 | 9 | Y | 75 | 174 | 1 | | | 116 |

TOTAL GAS PROD: 28,554 TOTAL CONDENSATE PROD: 574

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1578 | N | 1578 | -0- | -0- | -0- | 1539 | 2 | 39 | 9 | Y | 35 | | | | | 253 |
| 02 | 1442 | N | 1442 | -0- | -0- | -0- | 1406 | 2 | 36 | 9 | Y | 33 | | | | | 286 |
| 03 | 1595 | N | 1595 | -0- | -0- | -0- | 1578 | 2 | 17 | 9 | Y | 15 | | | | | 301 |
| 04 | 1574 | N | 1574 | -0- | -0- | -0- | 1550 | 2 | 24 | 9 | Y | 22 | | | | | 323 |
| 05 | 1703 | N | 1703 | -0- | -0- | -0- | 4 | 1 | 1667 | 2 | Y | 29 | 177 | 1 | | | 175 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1582 | N | 1582 | -0- | -0- | -0- | 1547 | 2 | 35 | 9 | Y | 32 | | | | | 207 |
| 07 | 1701 | N | 1701 | -0- | -0- | -0- | 1675 | 2 | 26 | 9 | Y | 24 | 156 | 1 | | | 75 |
| 08 | 1705 | N | 1096 | -0- | -609 | -0- | 1078 | 2 | 18 | 9 | Y | 16 | | | | | 91 |
| *09 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | Y | -0- | 40 | 1 | | | 51 |
| 10 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | Y | -0- | | | | | 51 |
| 11 | 3000 | N | 3009 | -0- | 9 | 9 | 2952 | 2 | 57 | 9 | Y | 52 | | | | | 103 |
| 12 | 1945 | N | 1936 | -0- | -9 | -0- | 1889 | 2 | 47 | 9 | Y | 43 | 1 | 1 | | | 145 |

TOTAL GAS PROD: 17,216 TOTAL CONDENSATE PROD: 301

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 582 | -0- | -162 | -0- | 582 | 2 | | | Y | -0- | 27 | 1 | | | -0- |
| 02 | 756 | N | 523 | -0- | -233 | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 733 | -0- | -104 | -0- | 733 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 720 | N | 649 | -0- | -71 | -0- | 649 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 736 | N | 736 | -0- | -0- | -0- | 734 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 08 | 713 | N | 654 | -0- | -59 | -0- | 654 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 729 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 744 | N | 481 | -0- | -263 | -0- | 481 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TOTAL GAS PROD: 7,859 TOTAL CONDENSATE PROD: 3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 1630 | 2 | 15 | 9 | Y | 14 | 170 | 1 | | | 47 |
| 02 | 1540 | N | 1267 | -0- | -273 | -0- | 1256 | 2 | 11 | 9 | Y | 10 | | | | | 57 |
| 03 | 1767 | N | 1313 | -0- | -454 | -0- | 1295 | 2 | 18 | 9 | Y | 16 | | | | | 73 |
| 04 | 1590 | N | 1228 | -0- | -362 | -0- | 1225 | 2 | 3 | 9 | Y | 3 | | | | | 76 |
| 05 | 1395 | N | 1294 | -0- | -101 | -0- | 4 | 1 | 1250 | 2 | Y | 36 | | | | | 112 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1123 | -0- | -137 | -0- | 1093 | 2 | 30 | 9 | Y | 27 | | | | | 139 |
| 07 | 1288 | N | 1288 | -0- | -0- | -0- | 1188 | 2 | 100 | 9 | Y | 91 | 54 | 1 | | | 176 |
| 08 | 1302 | N | 1124 | -0- | -178 | -0- | 1107 | 2 | 17 | 9 | Y | 15 | | | | | 191 |
| 09 | 1222 | N | 1222 | -0- | -0- | -0- | 1181 | 2 | 41 | 9 | Y | 37 | | | | | 228 |
| 10 | 1392 | N | 1392 | -0- | -0- | -0- | 1366 | 2 | 26 | 9 | Y | 24 | 172 | 1 | | | 80 |
| 11 | 1230 | N | 1230 | -0- | -0- | -0- | 1193 | 2 | 37 | 9 | Y | 34 | | | | | 114 |
| 12 | 1378 | N | 1378 | -0- | -0- | -0- | 1324 | 2 | 54 | 9 | Y | 49 | | | | | 163 |

TOTAL GAS PROD: 15,504 TOTAL CONDENSATE PROD: 356

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 100 |
| 02 | 784 | N | 648 | -0- | -136 | -0- | 648 | 2 | | | N | -0- | | | | | 100 |
| 03 | 837 | N | 813 | -0- | -24 | -0- | 813 | 2 | | | N | -0- | | | | | 100 |
| 04 | 870 | N | 791 | -0- | -79 | -0- | 791 | 2 | | | N | -0- | | | | | 100 |
| 05 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | 77 | 1 | | | 23 |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 23 |
| 07 | 806 | N | 802 | -0- | -4 | -0- | 802 | 2 | | | N | -0- | | | | | 23 |
| 08 | 806 | N | 798 | -0- | -8 | -0- | 798 | 2 | | | N | -0- | | | | | 23 |
| 09 | 810 | N | 740 | -0- | -70 | -0- | 740 | 2 | | | N | -0- | | | | | 23 |
| 10 | 806 | N | 747 | -0- | -59 | -0- | 747 | 2 | | | N | -0- | | | | | 23 |
| 11 | 780 | N | 708 | -0- | -72 | -0- | 708 | 2 | | | N | -0- | | | | | 23 |
| 12 | 775 | N | 728 | -0- | -47 | -0- | 728 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 9,290 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 536 | -0- | -53 | -0- | 536 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 560 | N | 528 | -0- | -32 | -0- | 528 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 612 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 04 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | Y | -0- | | | | | 6 |
| 05 | 589 | N | 588 | -0- | -1 | -0- | 2 | 1 | 580 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 600 | N | 582 | -0- | -18 | -0- | 565 | 2 | 17 | 9 | Y | 15 | | | | | 26 |
| 07 | 589 | N | 573 | -0- | -16 | -0- | 566 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 29 |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 588 | 2 | 6 | 9 | Y | 5 | | | | | 34 |
| 09 | 570 | N | 554 | -0- | -16 | -0- | 548 | 2 | 6 | 9 | Y | 5 | | | | | 39 |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 561 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 11 | 570 | N | 529 | -0- | -41 | -0- | 529 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 558 | N | 542 | -0- | -16 | -0- | 542 | 2 | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 6,784 TOTAL CONDENSATE PROD: 43

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1380 | N | 1380 | -0- | -0- | -0- | 1347 | 2 | 33 | 9 | Y | 30 | | | | | 211 |
| 02 | 1260 | N | 1157 | -0- | -103 | -0- | 1113 | 2 | 44 | 9 | Y | 40 | | | | | 251 |
| 03 | 1395 | N | 1343 | -0- | -52 | -0- | 1314 | 2 | 29 | 9 | Y | 26 | 174 | 1 | | | 103 |
| 04 | 1350 | N | 1311 | -0- | -39 | -0- | 1299 | 2 | 12 | 9 | Y | 11 | | | | | 114 |
| 05 | 1275 | N | 1275 | -0- | -0- | -0- | 4 | 1 | 1251 | 2 | Y | 18 | | | | | 132 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1217 | -0- | -73 | -0- | 1196 | 2 | 21 | 9 | Y | 19 | | | | | 151 |
| 07 | 1364 | N | 1316 | -0- | -48 | -0- | 1288 | 2 | 28 | 9 | Y | 25 | 5 | 1 | | | 171 |
| 08 | 1282 | N | 1282 | -0- | -0- | -0- | 1267 | 2 | 15 | 9 | Y | 14 | | | | | 185 |
| 09 | 1230 | N | 1206 | -0- | -24 | -0- | 1172 | 2 | 34 | 9 | Y | 31 | | | | | 216 |
| 10 | 1302 | N | 1275 | -0- | -27 | -0- | 1252 | 2 | 23 | 9 | Y | 21 | 178 | 1 | | | 59 |
| 11 | 1230 | N | 1212 | -0- | -18 | -0- | 1195 | 2 | 17 | 9 | Y | 15 | | | | | 74 |
| *12 | 1446 | N | 1446 | -0- | -0- | -0- | 1392 | 2 | 54 | 9 | Y | 49 | | | | | 123 |

TOTAL GAS PROD: 15,420 TOTAL CONDENSATE PROD: 299

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1388 | -0- | -131 | -0- | 1388 | 2 | | | Y | -0- | 4 | 1 | | | 188 |
| 02 | 1456 | N | 1386 | -0- | -70 | -0- | 1179 | 2 | 207 | 9 | Y | 188 | 376 | 1 | | | -0- |
| 03 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2326 | N | 2326 | -0- | -0- | -0- | 4 | 1 | 2322 | 2 | Y | -0- | | | | | -0- |
| 06 | 1560 | N | 1338 | -0- | -222 | -0- | 1338 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1612 | N | 1416 | -0- | -196 | -0- | 1405 | 2 | 11 | 9 | Y | 10 | 6 | 1 | | | 4 |
| 08 | 1612 | N | 1426 | -0- | -186 | -0- | 1425 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 09 | 1361 | N | 1361 | -0- | -0- | -0- | 1359 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 10 | 1426 | N | 1420 | -0- | -6 | -0- | 1419 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 1380 | N | 1342 | -0- | -38 | -0- | 1341 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 1413 | N | 1413 | -0- | -0- | -0- | 1409 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |

TOTAL GAS PROD: 18,516 TOTAL CONDENSATE PROD: 207

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 651 | 2 | 1 | 9 | Y | 1 | | | | | 121 |
| 02 | 728 | N | 533 | -0- | -195 | -0- | 514 | 2 | 19 | 9 | Y | 17 | | | | | 138 |
| 03 | 744 | N | 669 | -0- | -75 | -0- | 649 | 2 | 20 | 9 | Y | 18 | | | | | 156 |
| 04 | 630 | N | 583 | -0- | -47 | -0- | 577 | 2 | 6 | 9 | Y | 5 | | | | | 161 |
| 05 | 640 | N | 640 | -0- | -0- | -0- | 4 | 1 | 623 | 2 | Y | 12 | 159 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 660 | N | 620 | -0- | -40 | -0- | 595 | 2 | 25 | 9 | Y | 23 | | | | | 37 |
| 07 | 655 | N | 655 | -0- | -0- | -0- | 625 | 2 | 30 | 9 | Y | 27 | 5 | 1 | | | 59 |
| 08 | 663 | N | 663 | -0- | -0- | -0- | 641 | 2 | 22 | 9 | Y | 20 | | | | | 79 |
| 09 | 797 | N | 797 | -0- | -0- | -0- | 771 | 2 | 26 | 9 | Y | 24 | | | | | 103 |
| 10 | 700 | N | 700 | -0- | -0- | -0- | 685 | 2 | 15 | 9 | Y | 14 | 112 | 1 | | | 5 |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 837 | N | 643 | -0- | -194 | -0- | 630 | 2 | 13 | 9 | Y | 12 | | | | | 17 |

TOTAL GAS PROD: 7,799 TOTAL CONDENSATE PROD: 173

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1119 | -0- | -152 | -0- | 1098 | 2 | 21 | 9 | Y | 19 | | | | | 173 |
| 02 | 1092 | N | 938 | -0- | -154 | -0- | 930 | 2 | 8 | 9 | Y | 7 | | | | | 180 |
| 03 | 1302 | N | 1184 | -0- | -118 | -0- | 1177 | 2 | 7 | 9 | Y | 6 | | | | | 186 |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 1106 | 2 | 6 | 9 | Y | 5 | | | | | 191 |
| 05 | 1142 | N | 1142 | -0- | -0- | -0- | 4 | 1 | 1125 | 2 | Y | 12 | | | | | 203 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 1151 | 2 | 9 | 9 | Y | 8 | 160 | 1 | | | 51 |
| 07 | 1198 | N | 1198 | -0- | -0- | -0- | 1180 | 2 | 18 | 9 | Y | 16 | 2 | 1 | | | 65 |
| 08 | 1207 | N | 1207 | -0- | -0- | -0- | 1195 | 2 | 12 | 9 | Y | 11 | | | | | 76 |
| 09 | 1170 | N | 1162 | -0- | -8 | -0- | 1151 | 2 | 11 | 9 | Y | 10 | | | | | 86 |
| 10 | 1232 | N | 1232 | -0- | -0- | -0- | 1218 | 2 | 14 | 9 | Y | 13 | | | | | 99 |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 1180 | 2 | 1 | 9 | Y | 1 | | | | | 100 |
| *12 | 1260 | N | 1260 | -0- | -0- | -0- | 1237 | 2 | 23 | 9 | Y | 21 | 2 | 1 | | | 119 |

TOTAL GAS PROD: 13,895 TOTAL CONDENSATE PROD: 129

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 176 | -0- | -165 | -0- | 166 | 2 | 10 | 9 | Y | 9 | | | | | 62 |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | 62 |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 62 |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 188 | 2 | 1 | 9 | Y | 1 | | | | | 63 |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 2 | 1 | 358 | 2 | Y | -0- | | | | | 63 |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | Y | -0- | | | | | 63 |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 440 | 2 | 2 | 9 | Y | 2 | | | | | 65 |
| 08 | 341 | N | 167 | -0- | -174 | -0- | 145 | 2 | 22 | 9 | Y | 20 | | | | | 85 |
| 09 | 330 | N | 190 | -0- | -140 | -0- | 182 | 2 | 8 | 9 | Y | 7 | | | | | 92 |
| 10 | 341 | N | 270 | -0- | -71 | -0- | 264 | 2 | 6 | 9 | Y | 5 | 64 | 1 | | | 33 |
| 11 | 150 | N | 104 | -0- | -46 | -0- | 104 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 3,065 TOTAL CONDENSATE PROD: 44

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1350 | 2 | 11 | 9 | Y | 10 | | | | | 173 |
| 02 | 1100 | N | 1100 | -0- | -0- | -0- | 1006 | 2 | 94 | 9 | Y | 85 | 170 | 1 | | | 88 |
| 03 | 1023 | N | 846 | -0- | -177 | -0- | 836 | 2 | 10 | 9 | Y | 9 | | | | | 97 |
| 04 | 1080 | N | 579 | -0- | -501 | -0- | 577 | 2 | 2 | 9 | Y | 2 | | | | | 99 |
| 05 | 1116 | N | 495 | -0- | -621 | -0- | 4 | 1 | 479 | 2 | Y | 11 | | | | | 110 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 902 | N | 902 | -0- | -0- | -0- | 900 | 2 | 2 | 9 | Y | 2 | | | | | 112 |
| 07 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | Y | -0- | 74 | 1 | | | 38 |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 944 | 2 | 15 | 9 | Y | 14 | | | | | 52 |
| 09 | 928 | N | 928 | -0- | -0- | -0- | 911 | 2 | 17 | 9 | Y | 15 | | | | | 67 |
| *10 | 930 | N | 912 | -0- | -18 | -0- | 902 | 2 | 10 | 9 | Y | 9 | 73 | 1 | | | 3 |
| 11 | 930 | N | 905 | -0- | -25 | -0- | 868 | 2 | 37 | 9 | Y | 34 | | | | | 37 |
| 12 | 961 | N | 907 | -0- | -54 | -0- | 889 | 2 | 18 | 9 | Y | 16 | 2 | 1 | | | 51 |

TOTAL GAS PROD: 10,836 TOTAL CONDENSATE PROD: 207

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4170 | X | 4170 | -0- | -0- | -0- | 4145 | 2 | 25 | 9 | Y | 23 | | | | | 314 |
| 02 | 3821 | X | 3821 | -0- | -0- | -0- | 3801 | 2 | 20 | 9 | Y | 18 | | | | | 332 |
| 03 | 4307 | X | 4307 | -0- | -0- | -0- | 17 | 1 | 4229 | 2 | Y | 55 | 183 | 1 | | | 204 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 4168 | X | 4168 | -0- | -0- | -0- | 33 | 1 | 4106 | 2 | Y | 26 | | | | | 230 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 05 | 4355 | X | 4355 | -0- | -0- | -0- | 74 | 1 | 4250 | 2 | Y | 28 | 1 | 1 | | | 257 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 4098 | X | 4098 | -0- | -0- | -0- | 4066 | 2 | 32 | 9 | Y | 29 | | | | | 286 |
| 07 | 4324 | X | 4324 | -0- | -0- | -0- | 97 | 1 | 4208 | 2 | Y | 17 | 174 | 1 | | | 129 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 4204 | X | 4204 | -0- | -0- | -0- | 4181 | 2 | 23 | 9 | Y | 21 | 1 | 1 | | | 149 |
| 09 | 3961 | X | 3961 | -0- | -0- | -0- | 3941 | 2 | 20 | 9 | Y | 18 | | | | | 167 |
| 10 | 4107 | X | 4107 | -0- | -0- | -0- | 4087 | 2 | 20 | 9 | Y | 18 | | | | | 185 |
| 11 | 3797 | X | 3797 | -0- | -0- | -0- | 3767 | 2 | 30 | 9 | Y | 27 | | | | | 212 |
| *12 | 3742 | X | 3742 | -0- | -0- | -0- | 3722 | 2 | 20 | 9 | Y | 18 | 1 | 1 | | | 229 |

TOTAL GAS PROD: 49,054 TOTAL CONDENSATE PROD: 298

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 821 | -0- | -295 | -0- | 803 | 2 | 18 | 9 | Y | 16 | | | | | 63 |
| 02 | 694 | N | 694 | -0- | -0- | -0- | 682 | 2 | 12 | 9 | Y | 11 | | | | | 74 |
| 03 | 651 | N | 610 | -0- | -41 | -0- | 608 | 2 | 2 | 9 | Y | 2 | | | | | 76 |
| 04 | 780 | N | 615 | -0- | -165 | -0- | 609 | 2 | 6 | 9 | Y | 5 | | | | | 81 |
| 05 | 775 | N | 648 | -0- | -127 | -0- | 4 | 1 | 638 | 2 | Y | 5 | | | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 617 | 2 | 8 | 9 | Y | 7 | | | | | 93 |
| 07 | 651 | N | 603 | -0- | -48 | -0- | 591 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 98 |
| 08 | 1205 | N | 1205 | -0- | -0- | -0- | 1195 | 2 | 10 | 9 | Y | 9 | | | | | 107 |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 1384 | 2 | 7 | 9 | Y | 6 | | | | | 113 |
| 10 | 1336 | N | 1336 | -0- | -0- | -0- | 1310 | 2 | 26 | 9 | Y | 24 | | | | | 137 |
| 11 | 1253 | N | 1253 | -0- | -0- | -0- | 1233 | 2 | 20 | 9 | Y | 18 | | | | | 155 |
| 12 | 1426 | N | 1243 | -0- | -183 | -0- | 1217 | 2 | 26 | 9 | Y | 24 | | | | | 179 |

TOTAL GAS PROD: 11,044 TOTAL CONDENSATE PROD: 138

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1335 | N | 1335 | -0- | -0- | -0- | 11 | 1 | 1294 | 2 | Y | 27 | | | | | 187 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 19 | 1 | 1086 | 2 | Y | 42 | | | | | 229 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1324 | N | 1324 | -0- | -0- | -0- | 24 | 1 | 1256 | 2 | Y | 40 | 170 | 1 | | | 99 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 1201 | N | 1201 | -0- | -0- | -0- | 2 | 1 | 1149 | 2 | Y | 45 | | | | | 144 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 1288 | N | 1288 | -0- | -0- | -0- | 1254 | 2 | 34 | 9 | Y | 31 | 2 | 1 | | | 173 |
| 06 | 1222 | N | 1222 | -0- | -0- | -0- | 1161 | 2 | 61 | 9 | Y | 55 | 148 | 1 | | | 80 |
| 07 | 1201 | N | 1201 | -0- | -0- | -0- | 1179 | 2 | 22 | 9 | Y | 20 | | | | | 100 |
| 08 | 1231 | N | 1231 | -0- | -0- | -0- | 11 | 1 | 1189 | 2 | Y | 28 | 2 | 1 | | | 126 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1242 | N | 1242 | -0- | -0- | -0- | 16 | 1 | 1180 | 2 | Y | 42 | | | | | 168 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 1255 | N | 1255 | -0- | -0- | -0- | 17 | 1 | 1198 | 2 | Y | 36 | | | | | 204 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1236 | N | 1236 | -0- | -0- | -0- | 10 | 1 | 1189 | 2 | Y | 34 | | | | | 238 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 1204 | N | 1204 | -0- | -0- | -0- | 18 | 1 | 1141 | 2 | Y | 41 | 185 | 1 | | | 94 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,890 TOTAL CONDENSATE PROD: 441

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 620 | -0- | -248 | | -0- | | 620 | 2 | | | Y | -0- | 1 | 1 | | | 141 |
| 02 | 700 | N | 531 | -0- | -169 | | -0- | | 531 | 2 | | | Y | -0- | | | | | 141 |
| 03 | 806 | N | 726 | -0- | -80 | | -0- | | 725 | 2 | 1 | 9 | Y | 1 | | | | | 142 |
| 04 | 600 | N | 538 | -0- | -62 | | -0- | | 538 | 2 | | | Y | -0- | | | | | 142 |
| 05 | 655 | N | 655 | -0- | -0- | | -0- | | 4 | 1 | 650 | 2 | Y | 1 | | | | | 143 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 690 | N | 625 | -0- | -65 | | -0- | | 625 | 2 | | | Y | -0- | 105 | 1 | | | 38 |
| 07 | 719 | N | 719 | -0- | -0- | | -0- | | 719 | 2 | | | Y | -0- | 35 | 1 | | | 3 |
| 08 | 686 | N | 686 | -0- | -0- | | -0- | | 685 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 09 | 660 | N | 660 | -0- | -0- | | -0- | | 659 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 10 | 713 | N | 663 | -0- | -50 | | -0- | | 663 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 660 | N | 632 | -0- | -28 | | -0- | | 631 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 12 | 1125 | N | 1125 | -0- | -0- | | -0- | | 1123 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 8,180 TOTAL CONDENSATE PROD: 7

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1193 | N | 1193 | -0- | -0- | | -0- | | 1193 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 898 | N | 898 | -0- | -0- | | -0- | | 898 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 945 | N | 945 | -0- | -0- | | -0- | | 945 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 788 | N | 788 | -0- | -0- | | -0- | | 788 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1082 | N | 1082 | -0- | -0- | | -0- | | 4 | 1 | 1078 | 2 | Y | -0- | | | | | -0- |
| 06 | 1009 | N | 1009 | -0- | -0- | | -0- | | 1009 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 880 | N | 880 | -0- | -0- | | -0- | | 841 | 2 | 39 | 9 | Y | 35 | 1 | 1 | | | 34 |
| 08 | 889 | N | 889 | -0- | -0- | | -0- | | 889 | 2 | | | Y | -0- | | | | | 34 |
| 09 | 1033 | N | 1033 | -0- | -0- | | -0- | | 1033 | 2 | | | Y | -0- | | | | | 34 |
| 10 | 1208 | N | 1208 | -0- | -0- | | -0- | | 1208 | 2 | | | Y | -0- | | | | | 34 |
| 11 | 630 | N | 334 | -0- | -296 | | -0- | | 334 | 2 | | | Y | -0- | | | | | 34 |
| 12 | 651 | N | 276 | -0- | -375 | | -0- | | 276 | 2 | | | Y | -0- | | | | | 34 |

TOTAL GAS PROD: 10,535 TOTAL CONDENSATE PROD: 35

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1835 | -0- | -25 | | -0- | | 1804 | 2 | 31 | 9 | Y | 28 | | | | | 130 |
| 02 | 1512 | N | 1478 | -0- | -34 | | -0- | | 1460 | 2 | 18 | 9 | Y | 16 | | | | | 146 |
| 03 | 1922 | N | 1560 | -0- | -362 | | -0- | | 1558 | 2 | 2 | 9 | Y | 2 | | | | | 148 |
| 04 | 1770 | N | 1766 | -0- | -4 | | -0- | | 1740 | 2 | 26 | 9 | Y | 24 | | | | | 172 |
| 05 | 1871 | N | 1871 | -0- | -0- | | -0- | | 4 | 1 | 1839 | 2 | Y | 25 | | | | | 197 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1684 | N | 1684 | -0- | -0- | | -0- | | 1659 | 2 | 25 | 9 | Y | 23 | | | | | 220 |
| 07 | 1931 | N | 1931 | -0- | -0- | | -0- | | 1847 | 2 | 84 | 9 | Y | 76 | 214 | 1 | | | 82 |
| 08 | 1860 | N | 1686 | -0- | -174 | | -0- | | 1660 | 2 | 26 | 9 | Y | 24 | | | | | 106 |
| 09 | 1739 | N | 1739 | -0- | -0- | | -0- | | 1715 | 2 | 24 | 9 | Y | 22 | | | | | 128 |
| 10 | 1922 | N | 1678 | -0- | -244 | | -0- | | 1663 | 2 | 15 | 9 | Y | 14 | | | | | 142 |
| 11 | 1620 | N | 1553 | -0- | -67 | | -0- | | 1535 | 2 | 18 | 9 | Y | 16 | | | | | 158 |
| 12 | 1798 | N | 1561 | -0- | -237 | | -0- | | 1542 | 2 | 19 | 9 | Y | 17 | | | | | 175 |

TOTAL GAS PROD: 20,342 TOTAL CONDENSATE PROD: 287

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1487 | -0- | -1 | -0- | 1487 | 2 | | | Y | -0- | | | | | 95 |
| 02 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | Y | -0- | | | | | 95 |
| 03 | 1581 | N | 1550 | -0- | -31 | -0- | 1550 | 2 | | | Y | -0- | | | | | 95 |
| 04 | 1440 | N | 1416 | -0- | -24 | -0- | 1416 | 2 | | | Y | -0- | | | | | 95 |
| 05 | 1612 | N | 1468 | -0- | -144 | -0- | 4 | 1 | 1464 | 2 | Y | -0- | | | | | 95 |
| 06 | 1500 | N | 1368 | -0- | -132 | -0- | 1368 | 2 | | | Y | -0- | | | | | 95 |
| 07 | 1457 | N | 1450 | -0- | -7 | -0- | 1450 | 2 | | | Y | -0- | | | | | 95 |
| 08 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | Y | -0- | | | | | 95 |
| *09 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | Y | -0- | 95 | 1 | | | -0- |
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1518 | -0- | -94 | -0- | 1518 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 17,686 TOTAL CONDENSATE PROD: -0-

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 498 | -0- | -29 | -0- | 498 | 2 | | | N | -0- | | | | | 32 |
| 02 | 448 | N | 434 | -0- | -14 | -0- | 434 | 2 | | | N | -0- | | | | | 32 |
| 03 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | 32 |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 32 |
| 05 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 32 |
| 06 | 540 | N | 520 | -0- | -20 | -0- | 520 | 2 | | | N | -0- | | | | | 32 |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 32 |
| 08 | 527 | N | 521 | -0- | -6 | -0- | 521 | 2 | | | N | -0- | | | | | 32 |
| 09 | 510 | N | 501 | -0- | -9 | -0- | 491 | 2 | 10 | 9 | N | 9 | | | | | 41 |
| 10 | 558 | N | 475 | -0- | -83 | -0- | 468 | 2 | 7 | 9 | N | 6 | | | | | 47 |
| 11 | 510 | N | 364 | -0- | -146 | -0- | 352 | 2 | 12 | 9 | N | 11 | | | | | 58 |
| 12 | 527 | N | 444 | -0- | -83 | -0- | 437 | 2 | 7 | 9 | N | 6 | | | | | 64 |

TOTAL GAS PROD: 5,883 TOTAL CONDENSATE PROD: 32

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1332 | N | 1332 | -0- | -0- | -0- | 1325 | 2 | 7 | 9 | Y | 6 | | | | | 127 |
| 02 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | Y | -0- | | | | | 127 |
| 03 | 1147 | N | 1066 | -0- | -81 | -0- | 1059 | 2 | 7 | 9 | Y | 6 | | | | | 133 |
| 04 | 1110 | N | 959 | -0- | -151 | -0- | 956 | 2 | 3 | 9 | Y | 3 | | | | | 136 |
| 05 | 1147 | N | 961 | -0- | -186 | -0- | 957 | 2 | 4 | 9 | Y | 4 | | | | | 140 |
| 06 | 1020 | N | 944 | -0- | -76 | -0- | 937 | 2 | 7 | 9 | Y | 6 | | | | | 146 |
| 07 | 1471 | N | 1471 | -0- | -0- | -0- | 1450 | 2 | 21 | 9 | Y | 19 | | | | | 165 |
| 08 | 961 | N | 891 | -0- | -70 | -0- | 882 | 2 | 9 | 9 | Y | 8 | | | | | 173 |
| 09 | 1082 | N | 1082 | -0- | -0- | -0- | 1070 | 2 | 12 | 9 | Y | 11 | | | | | 184 |
| 10 | 1147 | N | 1091 | -0- | -56 | -0- | 1084 | 2 | 7 | 9 | Y | 6 | | | | | 190 |
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 1028 | 2 | 4 | 9 | Y | 4 | | | | | 194 |
| 12 | 1116 | N | 1056 | -0- | -60 | -0- | 1046 | 2 | 10 | 9 | Y | 9 | | | | | 203 |

TOTAL GAS PROD: 12,954 TOTAL CONDENSATE PROD: 82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | Y | -0- | | | | | 81 |
| 02 | 252 | N | 183 | -0- | -69 | -0- | 183 | 2 | | | Y | -0- | | | | | 81 |
| 03 | 401 | N | 401 | -0- | -0- | -0- | 393 | 2 | 8 | 9 | Y | 7 | | | | | 88 |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 347 | 2 | 3 | 9 | Y | 3 | | | | | 91 |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 4 | 1 | 356 | 2 | Y | 1 | | | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 472 | N | 472 | -0- | -0- | -0- | 450 | 2 | 22 | 9 | Y | 20 | | | | | 112 |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 459 | 2 | 25 | 9 | Y | 23 | 1 | 1 | | | 134 |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 517 | 2 | 8 | 9 | Y | 7 | | | | | 141 |
| 09 | 480 | N | 480 | -0- | -0- | -0- | 477 | 2 | 3 | 9 | Y | 3 | | | | | 144 |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 477 | 2 | 59 | 9 | Y | 54 | 64 | 1 | | | 134 |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 491 | 2 | 36 | 9 | Y | 33 | | | | | 167 |
| 12 | 403 | N | 104 | -0- | -299 | -0- | 104 | 2 | | | Y | -0- | | | | | 167 |

TOTAL GAS PROD: 4,680 TOTAL CONDENSATE PROD: 151

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1342 | -0- | -177 | -0- | 1339 | 2 | 3 | 9 | Y | 3 | | | | | 141 |
| 02 | 1148 | N | 1050 | -0- | -98 | -0- | 1049 | 2 | 1 | 9 | Y | 1 | | | | | 142 |
| 03 | 1488 | N | 1348 | -0- | -140 | -0- | 1342 | 2 | 6 | 9 | Y | 5 | | | | | 147 |
| 04 | 1290 | N | 1189 | -0- | -101 | -0- | 1182 | 2 | 7 | 9 | Y | 6 | | | | | 153 |
| 05 | 1306 | N | 1306 | -0- | -0- | -0- | 4 | 1 | 1290 | 2 | Y | 11 | | | | | 164 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1290 | N | 1201 | -0- | -89 | -0- | 1192 | 2 | 9 | 9 | Y | 8 | | | | | 172 |
| 07 | 1290 | N | 1290 | -0- | -0- | -0- | 1279 | 2 | 11 | 9 | Y | 10 | | | | | 182 |
| 08 | 1302 | N | 1148 | -0- | -154 | -0- | 1148 | 2 | | | Y | -0- | | | | | 182 |
| 09 | 1200 | N | 827 | -0- | -373 | -0- | 817 | 2 | 10 | 9 | Y | 9 | | | | | 191 |
| 10 | 1302 | N | 1268 | -0- | -34 | -0- | 1249 | 2 | 19 | 9 | Y | 17 | | | | | 208 |
| 11 | 1110 | N | 1089 | -0- | -21 | -0- | 1079 | 2 | 10 | 9 | Y | 9 | | | | | 217 |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 1030 | 2 | 10 | 9 | Y | 9 | 177 | 1 | | | 49 |

TOTAL GAS PROD: 14,098 TOTAL CONDENSATE PROD: 88

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1908 | -0- | -14 | -0- | 1884 | 2 | 24 | 9 | Y | 22 | | | | | 146 |
| 02 | 1764 | N | 1354 | -0- | -410 | -0- | 1346 | 2 | 8 | 9 | Y | 7 | | | | | 153 |
| 03 | 2139 | N | 1876 | -0- | -263 | -0- | 1853 | 2 | 23 | 9 | Y | 21 | | | | | 174 |
| 04 | 1860 | N | 1783 | -0- | -77 | -0- | 1763 | 2 | 20 | 9 | Y | 18 | | | | | 192 |
| 05 | 1706 | N | 1706 | -0- | -0- | -0- | 4 | 1 | 1689 | 2 | Y | 12 | | | | | 204 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 1830 | N | 1547 | -0- | -283 | -0- | 1543 | 2 | 4 | 9 | Y | 4 | | | | | 208 |
| 07 | 1829 | N | 1597 | -0- | -232 | -0- | 1595 | 2 | 2 | 9 | Y | 2 | 162 | 1 | | | 48 |
| 08 | 1705 | N | 1 | -0- | -1704 | -0- | 1 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 1560 | N | 11 | -0- | -1549 | -0- | 11 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 1612 | N | 6 | -0- | -1606 | -0- | 6 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 14 | 2 | 1 | 9 | Y | 1 | | | | | 49 |
| *12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 11,824 TOTAL CONDENSATE PROD: 87

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 272 | -0- | -38 | -0- | 272 | 2 | | | N | -0- | | | | | 13 |
| 02 | 280 | N | 251 | -0- | -29 | -0- | 251 | 2 | | | N | -0- | | | | | 13 |
| 03 | 310 | N | 283 | -0- | -27 | -0- | 283 | 2 | | | N | -0- | | | | | 13 |
| 04 | 270 | N | 259 | -0- | -11 | -0- | 259 | 2 | | | N | -0- | | | | | 13 |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 13 |
| 06 | 270 | N | 266 | -0- | -4 | -0- | 266 | 2 | | | N | -0- | | | | | 13 |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | 13 |
| 08 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | 13 |
| 09 | 270 | N | 260 | -0- | -10 | -0- | 260 | 2 | | | N | -0- | | | | | 13 |
| 10 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | 13 |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 13 |
| 12 | 279 | N | 275 | -0- | -4 | -0- | 275 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 3,220 TOTAL CONDENSATE PROD: -0-

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2572 | N | 2572 | -0- | -0- | -0- | 2553 | 2 | 19 | 9 | Y | 17 | 184 | 1 | | | 25 |
| 02 | 2793 | N | 2793 | -0- | -0- | -0- | 2767 | 2 | 26 | 9 | Y | 24 | | | | | 49 |
| 03 | 2643 | N | 2643 | -0- | -0- | -0- | 2606 | 2 | 37 | 9 | Y | 34 | | | | | 83 |
| 04 | 2313 | N | 2313 | -0- | -0- | -0- | 2278 | 2 | 35 | 9 | Y | 32 | | | | | 115 |
| 05 | 2637 | N | 2637 | -0- | -0- | -0- | 4 | 1 | 2589 | 2 | Y | 40 | | | | | 155 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2397 | N | 2397 | -0- | -0- | -0- | 2364 | 2 | 33 | 9 | Y | 30 | | | | | 185 |
| 07 | 2770 | N | 2770 | -0- | -0- | -0- | 2658 | 2 | 112 | 9 | Y | 102 | 183 | 1 | | | 104 |
| 08 | 2364 | N | 2364 | -0- | -0- | -0- | 2297 | 2 | 67 | 9 | Y | 61 | | | | | 165 |
| 09 | 2280 | N | 2239 | -0- | -41 | -0- | 2229 | 2 | 10 | 9 | Y | 9 | | | | | 174 |
| 10 | 2356 | N | 2091 | -0- | -265 | -0- | 2071 | 2 | 20 | 9 | Y | 18 | | | | | 192 |
| 11 | 2280 | N | 1822 | -0- | -458 | -0- | 1811 | 2 | 11 | 9 | Y | 10 | | | | | 202 |
| 12 | 2325 | N | 1776 | -0- | -549 | -0- | 1762 | 2 | 14 | 9 | Y | 13 | 179 | 1 | | | 36 |

TOTAL GAS PROD: 28,417 TOTAL CONDENSATE PROD: 390

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 881 | -0- | -204 | -0- | 866 | 2 | 15 | 9 | Y | 14 | | | | | 84 |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 991 | 2 | 20 | 9 | Y | 18 | | | | | 102 |
| 03 | 1054 | N | 1054 | -0- | -0- | -0- | 1030 | 2 | 24 | 9 | Y | 22 | | | | | 124 |
| 04 | 1010 | N | 1010 | -0- | -0- | -0- | 984 | 2 | 26 | 9 | Y | 24 | | | | | 148 |
| 05 | 1116 | N | 1014 | -0- | -102 | -0- | 4 | 1 | 996 | 2 | Y | 13 | | | | | 161 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 992 | 2 | 32 | 9 | Y | 29 | 151 | 1 | | | 39 |
| 07 | 1054 | N | 1017 | -0- | -37 | -0- | 1011 | 2 | 6 | 9 | Y | 5 | | | | | 44 |
| 08 | 1023 | N | 886 | -0- | -137 | -0- | 884 | 2 | 2 | 9 | Y | 2 | | | | | 46 |
| 09 | 1181 | N | 1181 | -0- | -0- | -0- | 1166 | 2 | 15 | 9 | Y | 14 | | | | | 60 |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 1141 | 2 | 24 | 9 | Y | 22 | | | | | 82 |
| *11 | 1086 | N | 1086 | -0- | -0- | -0- | 1065 | 2 | 21 | 9 | Y | 19 | 66 | 1 | | | 35 |
| 12 | 1116 | N | 1096 | -0- | -20 | -0- | 1079 | 2 | 17 | 9 | Y | 15 | | | | | 50 |

TOTAL GAS PROD: 12,425 TOTAL CONDENSATE PROD: 197

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 869 | -0- | -309 | -0- | 859 | 2 | 10 | 9 | Y | 9 | | | | | 223 |
| 02 | 1036 | N | 945 | -0- | -91 | -0- | 917 | 2 | 28 | 9 | Y | 25 | 144 | 1 | | | 104 |
| 03 | 1135 | N | 1135 | -0- | -0- | -0- | 1112 | 2 | 23 | 9 | Y | 21 | | | | | 125 |
| 04 | 1092 | N | 1092 | -0- | -0- | -0- | 1048 | 2 | 44 | 9 | Y | 40 | | | | | 165 |
| 05 | 1104 | N | 1104 | -0- | -0- | -0- | 1075 | 2 | 29 | 9 | Y | 26 | 14 | 1 | | | 177 |
| 06 | 1110 | N | 1048 | -0- | -62 | -0- | 1022 | 2 | 26 | 9 | Y | 24 | | | | | 201 |
| 07 | 1116 | N | 1076 | -0- | -40 | -0- | 1047 | 2 | 29 | 9 | Y | 26 | 163 | 1 | | | 64 |
| 08 | 1116 | N | 1084 | -0- | -32 | -0- | 1053 | 2 | 31 | 9 | Y | 28 | 12 | 1 | | | 80 |
| 09 | 1050 | N | 1006 | -0- | -44 | -0- | 985 | 2 | 21 | 9 | Y | 19 | | | | | 99 |
| 10 | 1085 | N | 1009 | -0- | -76 | -0- | 975 | 2 | 34 | 9 | Y | 31 | | | | | 130 |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 1040 | 2 | 35 | 9 | Y | 32 | | | | | 162 |
| *12 | 1188 | N | 1188 | -0- | -0- | -0- | 1160 | 2 | 28 | 9 | Y | 25 | 13 | 1 | | | 174 |

TOTAL GAS PROD: 12,631 TOTAL CONDENSATE PROD: 306

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1902 | -0- | -268 | -0- | 1868 | 2 | 34 | 9 | Y | 31 | 162 | 1 | | | 54 |
| 02 | 1939 | N | 1939 | -0- | -0- | -0- | 1908 | 2 | 31 | 9 | Y | 28 | | | | | 82 |
| 03 | 2046 | N | 1786 | -0- | -260 | -0- | 1772 | 2 | 14 | 9 | Y | 13 | | | | | 95 |
| 04 | 1830 | N | 1795 | -0- | -35 | -0- | 1792 | 2 | 3 | 9 | Y | 3 | | | | | 98 |
| 05 | 2139 | N | 2079 | -0- | -60 | -0- | 4 | 1 | 2044 | 2 | Y | 28 | 96 | 1 | | | 30 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2175 | N | 2175 | -0- | -0- | -0- | 2164 | 2 | 11 | 9 | Y | 10 | | | | | 40 |
| 07 | 2409 | N | 2409 | -0- | -0- | -0- | 2375 | 2 | 34 | 9 | Y | 31 | 7 | 1 | | | 64 |
| 08 | 2242 | N | 2242 | -0- | -0- | -0- | 2227 | 2 | 15 | 9 | Y | 14 | | | | | 78 |
| 09 | 2130 | N | 2077 | -0- | -53 | -0- | 2054 | 2 | 23 | 9 | Y | 21 | | | | | 99 |
| 10 | 2201 | N | 2026 | -0- | -175 | -0- | 2022 | 2 | 4 | 9 | Y | 4 | | | | | 103 |
| 11 | 2130 | N | 1867 | -0- | -263 | -0- | 1852 | 2 | 15 | 9 | Y | 14 | | | | | 117 |
| 12 | 2139 | N | 1940 | -0- | -199 | -0- | 1916 | 2 | 24 | 9 | Y | 22 | | | | | 139 |

TOTAL GAS PROD: 24,237 TOTAL CONDENSATE PROD: 219

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 695 | -0- | -328 | -0- | 695 | 2 | | | Y | -0- | 1 | 1 | | | 100 |
| 02 | 756 | N | 698 | -0- | -58 | -0- | 697 | 2 | 1 | 9 | Y | 1 | | | | | 101 |
| 03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | Y | -0- | | | | | 101 |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | 101 |
| 05 | 889 | N | 889 | -0- | -0- | -0- | 4 | 1 | 883 | 2 | Y | 2 | | | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1059 | N | 1059 | -0- | -0- | -0- | 1057 | 2 | 2 | 9 | Y | 2 | | | | | 105 |
| 07 | 1101 | N | 1101 | -0- | -0- | -0- | 1098 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 106 |
| 08 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | Y | -0- | 1 | 1 | | | 105 |
| 09 | 1050 | N | 874 | -0- | -176 | -0- | 873 | 2 | 1 | 9 | Y | 1 | | | | | 106 |
| 10 | 1116 | N | 887 | -0- | -229 | -0- | 887 | 2 | | | Y | -0- | | | | | 106 |
| 11 | 1020 | N | 826 | -0- | -194 | -0- | 825 | 2 | 1 | 9 | Y | 1 | | | | | 107 |
| 12 | 899 | N | 841 | -0- | -58 | -0- | 840 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 106 |

TOTAL GAS PROD: 10,452 TOTAL CONDENSATE PROD: 11

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1279 | -0- | -23 | -0- | 1265 | 2 | 14 | 9 | N | 13 | 172 | 1 | | | 20 |
| 02 | 1176 | N | 1168 | -0- | -8 | -0- | 1137 | 2 | 31 | 9 | N | 28 | | | | | 48 |
| 03 | 1302 | N | 1246 | -0- | -56 | -0- | 1225 | 2 | 21 | 9 | N | 19 | | | | | 67 |
| 04 | 1231 | N | 1231 | -0- | -0- | -0- | 1200 | 2 | 31 | 9 | N | 28 | | | | | 95 |
| 05 | 1302 | N | 1264 | -0- | -38 | -0- | 1254 | 2 | 10 | 9 | N | 9 | | | | | 104 |
| 06 | 1200 | N | 1195 | -0- | -5 | -0- | 1177 | 2 | 18 | 9 | N | 16 | | | | | 120 |
| 07 | 1271 | N | 1269 | -0- | -2 | -0- | 1245 | 2 | 24 | 9 | N | 22 | | | | | 142 |
| 08 | 1271 | N | 1245 | -0- | -26 | -0- | 1235 | 2 | 10 | 9 | N | 9 | | | | | 151 |
| 09 | 1200 | N | 1185 | -0- | -15 | -0- | 1170 | 2 | 15 | 9 | N | 14 | | | | | 165 |
| 10 | 1271 | N | 1174 | -0- | -97 | -0- | 1160 | 2 | 14 | 9 | N | 13 | | | | | 178 |
| 11 | 1200 | N | 1089 | -0- | -111 | -0- | 1057 | 2 | 32 | 9 | N | 29 | 166 | 1 | | | 41 |
| 12 | 1240 | N | 1090 | -0- | -150 | -0- | 1076 | 2 | 14 | 9 | N | 13 | | | | | 54 |

TOTAL GAS PROD: 14,435 TOTAL CONDENSATE PROD: 213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1974 | -0- | -10 | -0- | 1952 | 2 | 22 | 9 | Y | 20 | | | | | 29 |
| 02 | 1708 | N | 1539 | -0- | -169 | -0- | 1514 | 2 | 25 | 9 | Y | 23 | | | | | 52 |
| 03 | 1767 | N | 1664 | -0- | -103 | -0- | 1643 | 2 | 21 | 9 | Y | 19 | | | | | 71 |
| 04 | 1920 | N | 1501 | -0- | -419 | -0- | 1477 | 2 | 24 | 9 | Y | 22 | | | | | 93 |
| 05 | 1705 | N | 1588 | -0- | -117 | -0- | 4 | 1 | 1563 | 2 | Y | 19 | | | | | 112 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1484 | -0- | -136 | -0- | 1465 | 2 | 19 | 9 | Y | 17 | | | | | 129 |
| 07 | 1550 | N | 1377 | -0- | -173 | -0- | 1362 | 2 | 15 | 9 | Y | 14 | 5 | 1 | | | 138 |
| 08 | 1674 | N | 1674 | -0- | -0- | -0- | 1655 | 2 | 19 | 9 | Y | 17 | | | | | 155 |
| 09 | 1691 | N | 1691 | -0- | -0- | -0- | 1676 | 2 | 15 | 9 | Y | 14 | | | | | 169 |
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 1707 | 2 | 31 | 9 | Y | 28 | | | | | 197 |
| 11 | 1620 | N | 1584 | -0- | -36 | -0- | 1558 | 2 | 26 | 9 | Y | 24 | | | | | 221 |
| 12 | 1736 | N | 1329 | -0- | -407 | -0- | 1310 | 2 | 19 | 9 | Y | 17 | 178 | 1 | | | 60 |

TOTAL GAS PROD: 19,143 TOTAL CONDENSATE PROD: 234

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1235 | 2 | 6 | 9 | Y | 5 | | | | | 177 |
| 02 | 1265 | N | 1265 | -0- | -0- | -0- | 1258 | 2 | 7 | 9 | Y | 6 | 163 | 1 | | | 20 |
| 03 | 1368 | N | 1368 | -0- | -0- | -0- | 1359 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| 04 | 1291 | N | 1291 | -0- | -0- | -0- | 1289 | 2 | 2 | 9 | Y | 2 | | | | | 30 |
| 05 | 1395 | N | 1304 | -0- | -91 | -0- | 4 | 1 | 1277 | 2 | Y | 21 | | | | | 51 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1322 | N | 1322 | -0- | -0- | -0- | 1304 | 2 | 18 | 9 | Y | 16 | | | | | 67 |
| 07 | 1354 | N | 1354 | -0- | -0- | -0- | 1340 | 2 | 14 | 9 | Y | 13 | | | | | 80 |
| 08 | 1316 | N | 1316 | -0- | -0- | -0- | 1305 | 2 | 11 | 9 | Y | 10 | | | | | 90 |
| 09 | 1320 | N | 1197 | -0- | -123 | -0- | 1189 | 2 | 8 | 9 | Y | 7 | | | | | 97 |
| 10 | 1364 | N | 1291 | -0- | -73 | -0- | 1280 | 2 | 11 | 9 | Y | 10 | | | | | 107 |
| 11 | 1260 | N | 1244 | -0- | -16 | -0- | 1233 | 2 | 11 | 9 | Y | 10 | | | | | 117 |
| 12 | 1322 | N | 1322 | -0- | -0- | -0- | 1298 | 2 | 24 | 9 | Y | 22 | | | | | 139 |

TOTAL GAS PROD: 15,515 TOTAL CONDENSATE PROD: 130

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1613 | N | 1613 | -0- | -0- | -0- | 1585 | 2 | 28 | 9 | Y | 25 | | | | | 217 |
| 02 | 1305 | N | 1305 | -0- | -0- | -0- | 1290 | 2 | 15 | 9 | Y | 14 | 184 | 1 | | | 47 |
| 03 | 1705 | N | 1549 | -0- | -156 | -0- | 1513 | 2 | 36 | 9 | Y | 33 | | | | | 80 |
| 04 | 1560 | N | 1455 | -0- | -105 | -0- | 1425 | 2 | 30 | 9 | Y | 27 | | | | | 107 |
| 05 | 1457 | N | 1374 | -0- | -83 | -0- | 4 | 1 | 1349 | 2 | Y | 19 | | | | | 126 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1502 | N | 1502 | -0- | -0- | -0- | 1484 | 2 | 18 | 9 | Y | 16 | | | | | 142 |
| 07 | 1524 | N | 1524 | -0- | -0- | -0- | 1507 | 2 | 17 | 9 | Y | 15 | | | | | 157 |
| 08 | 1652 | N | 1652 | -0- | -0- | -0- | 1629 | 2 | 23 | 9 | Y | 21 | | | | | 178 |
| 09 | 1500 | N | 1496 | -0- | -4 | -0- | 1479 | 2 | 17 | 9 | Y | 15 | | | | | 193 |
| 10 | 1665 | N | 1665 | -0- | -0- | -0- | 1657 | 2 | 8 | 9 | Y | 7 | 179 | 1 | | | 21 |
| 11 | 1590 | N | 1544 | -0- | -46 | -0- | 1523 | 2 | 21 | 9 | Y | 19 | | | | | 40 |
| 12 | 1550 | N | 1231 | -0- | -319 | -0- | 1192 | 2 | 39 | 9 | Y | 35 | | | | | 75 |

TOTAL GAS PROD: 17,910 TOTAL CONDENSATE PROD: 246

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 583 | -0- | -254 | -0- | 583 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 616 | N | 563 | -0- | -53 | -0- | 563 | 2 | | | Y | -0- | | | | | 70 |
| 03 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | Y | -0- | | | | | 70 |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | Y | -0- | | | | | 70 |
| 05 | 716 | N | 716 | -0- | -0- | -0- | 4 | 1 | 712 | 2 | Y | -0- | | | | | 70 |
| 06 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | Y | -0- | | | | | 70 |
| 07 | 713 | N | 712 | -0- | -1 | -0- | 712 | 2 | | | Y | -0- | | | | | 70 |
| 08 | 713 | N | 537 | -0- | -176 | -0- | 537 | 2 | | | Y | -0- | | | | | 70 |
| 09 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 2 | | | Y | -0- | | | | | 70 |
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | Y | -0- | | | | | 70 |
| 11 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | Y | -0- | | | | | 70 |
| 12 | 961 | N | 923 | -0- | -38 | -0- | 923 | 2 | | | Y | -0- | | | | | 70 |

TOTAL GAS PROD: 10,604 TOTAL CONDENSATE PROD: -0-

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 470 | -0- | -26 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 415 | -0- | -33 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 05 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 461 | -0- | -19 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 470 | -0- | -26 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 448 | -0- | -2 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 446 | -0- | -4 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 458 | -0- | -7 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,546 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 09 | 14B2 EXT | | 4818 | -0- | 4818 | 4818 | 4818 | 2 | | | Y | -0- | | | | | 84 |
| 10 | 14B2 EXT | | 3485 | -0- | 3485 | 8303 | 3485 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 14B2 EXT | | 2089 | -0- | 2089 | 10392 | 2089 | 2 | | | Y | -0- | | | | | 84 |
| 12 | 12345 | X | 1953 | -0- | -10392 | -0- | 1952 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 84 |

TOTAL GAS PROD: 12,345 TOTAL CONDENSATE PROD: 1

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 4 | 1 | 1243 | 2 | Y | -0- | | | | | -0- |
| 06 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1209 | N | 1185 | -0- | -24 | -0- | 1179 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 08 | 1240 | N | 1219 | -0- | -21 | -0- | 1218 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 09 | 1200 | N | 1190 | -0- | -10 | -0- | 1190 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1260 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 1210 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 12 | 1240 | N | 1240 | -0- | -0- | -0- | 1239 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 14,283 TOTAL CONDENSATE PROD: 9

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1212 | -0- | -59 | -0- | 1194 | 2 | 18 | 9 | Y | 16 | | | | | 159 |
| 02 | 1148 | N | 1022 | -0- | -126 | -0- | 983 | 2 | 39 | 9 | Y | 35 | | | | | 194 |
| 03 | 1346 | N | 1346 | -0- | -0- | -0- | 1315 | 2 | 31 | 9 | Y | 28 | | | | | 222 |
| 04 | 1222 | N | 1222 | -0- | -0- | -0- | 1200 | 2 | 22 | 9 | Y | 20 | | | | | 242 |
| 05 | 1290 | N | 1290 | -0- | -0- | -0- | 1248 | 2 | 42 | 9 | Y | 38 | 172 | 1 | | | 108 |
| 06 | 1290 | N | 1063 | -0- | -227 | -0- | 1046 | 2 | 17 | 9 | Y | 15 | | | | | 123 |
| 07 | 1271 | N | 1236 | -0- | -35 | -0- | 1214 | 2 | 22 | 9 | Y | 20 | | | | | 143 |
| 08 | 1302 | N | 1231 | -0- | -71 | -0- | 1207 | 2 | 24 | 9 | Y | 22 | 3 | 1 | | | 162 |
| 09 | 1209 | N | 1209 | -0- | -0- | -0- | 1195 | 2 | 14 | 9 | Y | 13 | | | | | 175 |
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1254 | 2 | 18 | 9 | Y | 16 | | | | | 191 |
| 11 | 1227 | N | 1227 | -0- | -0- | -0- | 1206 | 2 | 21 | 9 | Y | 19 | 160 | 1 | | | 50 |
| *12 | 1270 | N | 1270 | -0- | -0- | -0- | 1247 | 2 | 23 | 9 | Y | 21 | 3 | 1 | | | 68 |

TOTAL GAS PROD: 14,600 TOTAL CONDENSATE PROD: 263

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 864 | 2 | 7 | 9 | Y | 6 | | | | | 48 |
| 03 | 1085 | N | 928 | -0- | -157 | -0- | 928 | 2 | | | Y | -0- | | | | | 48 |
| 04 | 960 | N | 831 | -0- | -129 | -0- | 831 | 2 | | | Y | -0- | | | | | 48 |
| 05 | 961 | N | 844 | -0- | -117 | -0- | 4 | 1 | 840 | 2 | Y | -0- | | | | | 48 |
| 06 | 900 | N | 783 | -0- | -117 | -0- | 783 | 2 | | | Y | -0- | | | | | 48 |
| 07 | 868 | N | 804 | -0- | -64 | -0- | 804 | 2 | | | Y | -0- | | | | | 48 |
| 08 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | Y | -0- | 48 | 1 | | | -0- |
| 10 | 937 | N | 937 | -0- | -0- | -0- | 872 | 2 | 65 | 9 | Y | 59 | | | | | 59 |
| 11 | 881 | N | 881 | -0- | -0- | -0- | 878 | 2 | 3 | 9 | Y | 3 | | | | | 62 |
| 12 | 899 | N | 830 | -0- | -69 | -0- | 819 | 2 | 11 | 9 | Y | 10 | | | | | 72 |

TOTAL GAS PROD: 10,388 TOTAL CONDENSATE PROD: 78

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 698 | -0- | -15 | -0- | 698 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 781 | N | 781 | -0- | -0- | -0- | 4 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| 06 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,117 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 351 | -0- | -52 | -0- | 338 | 2 | 13 | 9 | Y | 12 | | | | | 243 |
| 02 | 364 | N | 289 | -0- | -75 | -0- | 285 | 2 | 4 | 9 | Y | 4 | 158 | 1 | | | 89 |
| 03 | 434 | N | 320 | -0- | -114 | -0- | 313 | 2 | 7 | 9 | Y | 6 | | | | | 95 |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 367 | 2 | 8 | 9 | Y | 7 | | | | | 102 |
| 05 | 428 | N | 428 | -0- | -0- | -0- | 4 | 1 | 411 | 2 | Y | 12 | | | | | 114 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 346 | 2 | 8 | 9 | Y | 7 | | | | | 121 |
| 07 | 403 | N | 356 | -0- | -47 | -0- | 350 | 2 | 6 | 9 | Y | 5 | | | | | 126 |
| 08 | 434 | N | 359 | -0- | -75 | -0- | 347 | 2 | 12 | 9 | Y | 11 | | | | | 137 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 365 | 2 | 8 | 9 | Y | 7 | | | | | 144 |
| 10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | | | 144 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 415 | 2 | 6 | 9 | Y | 5 | | | | | 149 |
| *12 | 454 | N | 454 | -0- | -0- | -0- | 445 | 2 | 9 | 9 | Y | 8 | | | | | 157 |

TOTAL GAS PROD: 4,523 TOTAL CONDENSATE PROD: 84

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 908 | -0- | -363 | -0- | 140 | 1 | 746 | 2 | N | 20 | | | | | 151 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1060 | N | 1060 | -0- | -0- | -0- | 128 | 1 | 908 | 2 | N | 22 | | | | | 173 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 119 | 1 | 1157 | 2 | N | 22 | | | | | 195 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1054 | N | 1054 | -0- | -0- | -0- | 182 | 1 | 840 | 2 | N | 29 | | | | | 224 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1179 | N | 1179 | -0- | -0- | -0- | 136 | 1 | 1015 | 2 | N | 25 | 169 | 1 | | | 80 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1260 | N | 1255 | -0- | -5 | -0- | 215 | 1 | 1017 | 2 | N | 21 | | | | | 101 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1314 | N | 1314 | -0- | -0- | -0- | 315 | 1 | 965 | 2 | N | 31 | | | | | 132 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1110 | -0- | -68 | -0- | 290 | 1 | 819 | 2 | N | 1 | | | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1029 | -0- | -231 | -0- | 208 | 1 | 808 | 2 | N | 12 | | | | | 145 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1113 | -0- | -189 | -0- | 128 | 1 | 973 | 2 | N | 11 | | | | | 156 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1033 | -0- | -47 | -0- | 240 | 1 | 776 | 2 | N | 15 | | | | | 171 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1413 | N | 1413 | -0- | -0- | -0- | 248 | 1 | 1139 | 2 | N | 24 | | | | | 195 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,768 TOTAL CONDENSATE PROD: 233

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 971 | -0- | -52 | -0- | 951 | 2 | 20 | 9 | Y | 18 | | | | | 36 |
| 02 | 924 | N | 830 | -0- | -94 | -0- | 813 | 2 | 17 | 9 | Y | 15 | | | | | 51 |
| 03 | 1132 | N | 1132 | -0- | -0- | -0- | 1122 | 2 | 10 | 9 | Y | 9 | | | | | 60 |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 994 | 2 | 8 | 9 | Y | 7 | | | | | 67 |
| 05 | 989 | N | 989 | -0- | -0- | -0- | 983 | 2 | 6 | 9 | Y | 5 | 49 | 1 | | | 23 |
| 06 | 990 | N | 942 | -0- | -48 | -0- | 930 | 2 | 12 | 9 | Y | 11 | | | | | 34 |
| 07 | 1023 | N | 1011 | -0- | -12 | -0- | 1001 | 2 | 10 | 9 | Y | 9 | | | | | 43 |
| 08 | 992 | N | 953 | -0- | -39 | -0- | 943 | 2 | 10 | 9 | Y | 9 | 2 | 1 | | | 50 |
| 09 | 930 | N | 742 | -0- | -188 | -0- | 735 | 2 | 7 | 9 | Y | 6 | | | | | 56 |
| 10 | 1023 | N | 821 | -0- | -202 | -0- | 815 | 2 | 6 | 9 | Y | 5 | | | | | 61 |
| 11 | 930 | N | 670 | -0- | -260 | -0- | 658 | 2 | 12 | 9 | Y | 11 | | | | | 72 |
| *12 | 782 | N | 782 | -0- | -0- | -0- | 780 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 72 |

TOTAL GAS PROD: 10,845 TOTAL CONDENSATE PROD: 107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2038 | -0- | -318 | -0- | 2006 | 2 | 32 | 9 | N | 29 | | | | | 176 |
| 02 | 2016 | N | 1670 | -0- | -346 | -0- | 1640 | 2 | 30 | 9 | N | 27 | | | | | 203 |
| 03 | 2170 | N | 2002 | -0- | -168 | -0- | 1968 | 2 | 34 | 9 | N | 31 | | | | | 234 |
| 04 | 1980 | N | 1862 | -0- | -118 | -0- | 1840 | 2 | 22 | 9 | N | 20 | 184 | 1 | | | 70 |
| 05 | 1973 | N | 1973 | -0- | -0- | -0- | 1962 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 06 | 1950 | N | 1869 | -0- | -81 | -0- | 1859 | 2 | 10 | 9 | N | 9 | | | | | 89 |
| 07 | 1922 | N | 1890 | -0- | -32 | -0- | 1877 | 2 | 13 | 9 | N | 12 | | | | | 101 |
| 08 | 2023 | N | 2023 | -0- | -0- | -0- | 1993 | 2 | 30 | 9 | N | 27 | | | | | 128 |
| 09 | 1860 | N | 1794 | -0- | -66 | -0- | 1775 | 2 | 19 | 9 | N | 17 | | | | | 145 |
| 10 | 1954 | N | 1954 | -0- | -0- | -0- | 1934 | 2 | 20 | 9 | N | 18 | | | | | 163 |
| 11 | 1950 | N | 1765 | -0- | -185 | -0- | 1746 | 2 | 19 | 9 | N | 17 | | | | | 180 |
| 12 | 1860 | N | 1824 | -0- | -36 | -0- | 1801 | 2 | 23 | 9 | N | 21 | | | | | 201 |

TOTAL GAS PROD: 22,664 TOTAL CONDENSATE PROD: 238

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1421 | N | 1421 | -0- | -0- | -0- | 1417 | 2 | 4 | 9 | N | 4 | | | | | 86 |
| 02 | 1455 | N | 1455 | -0- | -0- | -0- | 1451 | 2 | 4 | 9 | N | 4 | | | | | 90 |
| 03 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1242 | N | 1242 | -0- | -0- | -0- | 1233 | 2 | 9 | 9 | N | 8 | | | | | 98 |
| 05 | 1250 | N | 1250 | -0- | -0- | -0- | 1236 | 2 | 14 | 9 | N | 13 | | | | | 111 |
| 06 | 1724 | N | 1724 | -0- | -0- | -0- | 1717 | 2 | 7 | 9 | N | 6 | | | | | 117 |
| 07 | 1684 | N | 1684 | -0- | -0- | -0- | 1682 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 08 | 1613 | N | 1613 | -0- | -0- | -0- | 1577 | 2 | 36 | 9 | N | 33 | | | | | 152 |
| 09 | 1289 | N | 1289 | -0- | -0- | -0- | 1261 | 2 | 28 | 9 | N | 25 | | | | | 177 |
| 10 | 1527 | N | 1527 | -0- | -0- | -0- | 1504 | 2 | 23 | 9 | N | 21 | 80 | 1 | | | 118 |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 1573 | 2 | 22 | 9 | N | 20 | | | | | 138 |
| 12 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: 18,172 TOTAL CONDENSATE PROD: 136

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 1007 | -0- | -1163 | -0- | 192 | 1 | 783 | 2 | N | 29 | | | | | 131 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1288 | X | 706 | -0- | -582 | -0- | 219 | 1 | 469 | 2 | N | 16 | | | | | 147 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1612 | X | 1109 | -0- | -503 | -0- | 248 | 1 | 853 | 2 | N | 7 | | | | | 154 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1560 | X | 1017 | -0- | -543 | -0- | 208 | 1 | 786 | 2 | N | 21 | | | | | 175 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1612 | X | 779 | -0- | -833 | -0- | 216 | 1 | 554 | 2 | N | 8 | 161 | 1 | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1080 | N | 581 | -0- | -499 | -0- | 208 | 1 | 366 | 2 | N | 6 | | | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1054 | N | 1025 | -0- | -29 | -0- | 248 | 1 | 777 | 2 | N | -0- | | | | | 28 |
| 08 | 1048 | N | 1048 | -0- | -0- | -0- | 248 | 1 | 775 | 2 | N | 23 | | | | | 51 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 570 | N | 497 | -0- | -73 | -0- | 208 | 1 | 282 | 2 | N | 6 | | | | | 57 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1023 | N | 910 | -0- | -113 | -0- | 112 | 1 | 790 | 2 | N | 7 | | | | | 64 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1172 | N | 1172 | -0- | -0- | -0- | 240 | 1 | 912 | 2 | N | 18 | | | | | 82 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 527 | N | 442 | -0- | -85 | -0- | 160 | 1 | 282 | 2 | N | -0- | | | | | 82 |

TOTAL GAS PROD: 10,293 TOTAL CONDENSATE PROD: 141

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1246 | N | 1246 | -0- | -0- | -0- | 1211 | 2 | 35 | 9 | N | 32 | | | | | 144 |
| 02 | 1143 | N | 1143 | -0- | -0- | -0- | 1114 | 2 | 29 | 9 | N | 26 | | | | | 170 |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 1245 | 2 | 57 | 9 | N | 52 | | | | | 222 |
| 04 | 1200 | N | 1192 | -0- | -8 | -0- | 1153 | 2 | 39 | 9 | N | 35 | 165 | 1 | | | 92 |
| 05 | 1240 | N | 1238 | -0- | -2 | -0- | 1209 | 2 | 29 | 9 | N | 26 | | | | | 118 |
| 06 | 1200 | N | 1181 | -0- | -19 | -0- | 1164 | 2 | 17 | 9 | N | 15 | | | | | 133 |
| 07 | 1240 | N | 1201 | -0- | -39 | -0- | 1191 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| 08 | 1245 | N | 1245 | -0- | -0- | -0- | 1193 | 2 | 52 | 9 | N | 47 | | | | | 189 |
| 09 | 1170 | N | 1147 | -0- | -23 | -0- | 1115 | 2 | 32 | 9 | N | 29 | | | | | 218 |
| 10 | 1209 | N | 1186 | -0- | -23 | -0- | 1140 | 2 | 46 | 9 | N | 42 | | | | | 260 |
| 11 | 1200 | N | 1134 | -0- | -66 | -0- | 1103 | 2 | 31 | 9 | N | 28 | | | | | 288 |
| 12 | 1178 | N | 1177 | -0- | -1 | -0- | 1144 | 2 | 33 | 9 | N | 30 | 191 | 1 | | | 127 |

TOTAL GAS PROD: 14,392 TOTAL CONDENSATE PROD: 371

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1579 | -0- | -2 | -0- | | 251 | 1 | 1289 | 2 | N | 35 | | | | | 177 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1501 | -0- | -11 | -0- | | 215 | 1 | 1235 | 2 | N | 46 | | | | | 223 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1648 | -0- | -57 | -0- | | 248 | 1 | 1357 | 2 | N | 39 | | | | | 262 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1530 | N | 1413 | -0- | -117 | -0- | | 296 | 1 | 1092 | 2 | N | 23 | 164 | 1 | | | 121 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1154 | -0- | -520 | -0- | | 256 | 1 | 881 | 2 | N | 15 | | | | | 136 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1065 | -0- | -525 | -0- | | 240 | 1 | 808 | 2 | N | 15 | | | | | 151 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2437 | N | 2437 | -0- | -0- | -0- | | 315 | 1 | 2101 | 2 | N | 19 | | | | | 170 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2241 | N | 2241 | -0- | -0- | -0- | | 248 | 1 | 1935 | 2 | N | 53 | | | | | 223 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 1700 | N | 1700 | -0- | -0- | -0- | | 240 | 1 | 1425 | 2 | N | 32 | | | | | 255 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1395 | -0- | -310 | -0- | | 120 | 1 | 1250 | 2 | N | 23 | | | | | 278 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1978 | N | 1978 | -0- | -0- | -0- | | 112 | 1 | 1815 | 2 | N | 46 | | | | | 324 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 2160 | N | 2160 | -0- | -0- | -0- | | 176 | 1 | 1926 | 2 | N | 53 | 194 | 1 | | | 183 |
| | | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,271 TOTAL CONDENSATE PROD: 399

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1502 | -0- | -234 | -0- | | 1491 | 2 | 11 | 9 | N | 10 | | | | | 121 |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | | 1727 | 2 | 20 | 9 | N | 18 | | | | | 139 |
| 03 | 1891 | N | 1449 | -0- | -442 | -0- | | 1431 | 2 | 18 | 9 | N | 16 | | | | | 155 |
| 04 | 1560 | N | 1560 | -0- | -0- | -0- | | 1539 | 2 | 21 | 9 | N | 19 | | | | | 174 |
| 05 | 1922 | N | 1587 | -0- | -335 | -0- | | 1565 | 2 | 22 | 9 | N | 20 | | | | | 194 |
| 06 | 1725 | N | 1725 | -0- | -0- | -0- | | 1695 | 2 | 30 | 9 | N | 27 | | | | | 221 |
| 07 | 1943 | N | 1943 | -0- | -0- | -0- | | 1926 | 2 | 17 | 9 | N | 15 | 143 | 1 | | | 93 |
| 08 | 2194 | N | 2194 | -0- | -0- | -0- | | 2168 | 2 | 26 | 9 | N | 24 | | | | | 117 |
| 09 | 2100 | N | 2100 | -0- | -0- | -0- | | 2078 | 2 | 22 | 9 | N | 20 | | | | | 137 |
| 10 | 2083 | N | 2083 | -0- | -0- | -0- | | 2054 | 2 | 29 | 9 | N | 26 | | | | | 163 |
| 11 | 2130 | N | 2010 | -0- | -120 | -0- | | 1982 | 2 | 28 | 9 | N | 25 | | | | | 188 |
| 12 | 2170 | N | 2141 | -0- | -29 | -0- | | 2108 | 2 | 33 | 9 | N | 30 | | | | | 218 |

TOTAL GAS PROD: 22,041 TOTAL CONDENSATE PROD: 250

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 690 | -0- | -85 | -0- | 688 | 1 | 2 | 9 | N | 2 | | | | | 143 |
| 02 | 616 | N | 530 | -0- | -86 | -0- | 513 | 1 | 17 | 9 | N | 15 | | | | | 158 |
| 03 | 713 | N | 637 | -0- | -76 | -0- | 625 | 1 | 12 | 9 | N | 11 | | | | | 169 |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 750 | 1 | 20 | 9 | N | 18 | | | | | 187 |
| 05 | 604 | N | 604 | -0- | -0- | -0- | 600 | 1 | 4 | 9 | N | 4 | | | | | 191 |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 750 | 1 | 2 | 9 | N | 2 | | | | | 193 |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 775 | 1 | 64 | 2 | N | 1 | 142 | 1 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 775 | 1 | 49 | 2 | N | -0- | | | | | 52 |
| 09 | 750 | N | 725 | -0- | -25 | -0- | 725 | 1 | | | N | -0- | | | | | 52 |
| 10 | 837 | N | 725 | -0- | -112 | -0- | 725 | 1 | | | N | -0- | | | | | 52 |
| 11 | 810 | N | 413 | -0- | -397 | -0- | 413 | 1 | | | N | -0- | | | | | 52 |
| 12 | 744 | N | 84 | -0- | -660 | -0- | 50 | 1 | 34 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 7,594 TOTAL CONDENSATE PROD: 53

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 927 | -0- | -3 | -0- | 920 | 2 | 7 | 9 | N | 6 | | | | | 139 |
| 02 | 890 | N | 890 | -0- | -0- | -0- | 831 | 2 | 59 | 9 | N | 54 | 179 | 1 | | | 14 |
| 03 | 1063 | N | 1063 | -0- | -0- | -0- | 1038 | 2 | 25 | 9 | N | 23 | | | | | 37 |
| 04 | 991 | N | 991 | -0- | -0- | -0- | 967 | 2 | 24 | 9 | N | 22 | | | | | 59 |
| 05 | 1045 | N | 1045 | -0- | -0- | -0- | 1017 | 2 | 28 | 9 | N | 25 | | | | | 84 |
| 06 | 1131 | N | 1131 | -0- | -0- | -0- | 1113 | 2 | 18 | 9 | N | 16 | | | | | 100 |
| 07 | 1113 | N | 1113 | -0- | -0- | -0- | 1080 | 2 | 33 | 9 | N | 30 | | | | | 130 |
| 08 | 1054 | N | 1008 | -0- | -46 | -0- | 995 | 2 | 13 | 9 | N | 12 | | | | | 142 |
| 09 | 1140 | N | 1140 | -0- | -0- | -0- | 1115 | 2 | 25 | 9 | N | 23 | | | | | 165 |
| 10 | 1349 | N | 1349 | -0- | -0- | -0- | 1316 | 2 | 33 | 9 | N | 30 | 172 | 1 | | | 23 |
| 11 | 1060 | N | 1060 | -0- | -0- | -0- | 1030 | 2 | 30 | 9 | N | 27 | | | | | 50 |
| 12 | 1279 | N | 1279 | -0- | -0- | -0- | 1237 | 2 | 42 | 9 | N | 38 | | | | | 88 |

TOTAL GAS PROD: 12,996 TOTAL CONDENSATE PROD: 306

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7967 | X | 7420 | -0- | -547 | -0- | 813 | 1 | 6545 | 2 | N | 56 | 191 | 1 | | | 63 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 7196 | X | 6309 | -0- | -887 | -0- | 507 | 1 | 5774 | 2 | N | 25 | | | | | 88 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 7998 | X | 7941 | -0- | -57 | -0- | 837 | 1 | 7021 | 2 | N | 75 | | | | | 163 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 7740 | X | 7109 | -0- | -631 | -0- | 829 | 1 | 6234 | 2 | N | 42 | | | | | 205 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 7998 | X | 7365 | -0- | -633 | -0- | 814 | 1 | 6471 | 2 | N | 73 | | | | | 278 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 7680 | X | 5393 | -0- | -2287 | -0- | 764 | 1 | 4592 | 2 | N | 34 | 188 | 1 | | | 124 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 7936 | X | 6385 | -0- | -1551 | -0- | 647 | 1 | 5715 | 2 | N | 21 | | | | | 145 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 7936 | X | 7541 | -0- | -395 | -0- | 762 | 1 | 6725 | 2 | N | 49 | | | | | 194 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 7306 | X | 7306 | -0- | -0- | -0- | 784 | 1 | 6444 | 2 | N | 71 | | | | | 265 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 7499 | X | 7499 | -0- | -0- | -0- | 700 | 1 | 6714 | 2 | N | 77 | 188 | 1 | | | 154 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 7327 | X | 7327 | -0- | -0- | -0- | 725 | 1 | 6527 | 2 | N | 68 | | | | | 222 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 7564 | X | 7529 | -0- | -35 | -0- | 825 | 1 | 6634 | 2 | N | 64 | 159 | 1 | | | 127 |
| | | | | | | | 70 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,124 TOTAL CONDENSATE PROD: 655

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2486 | -0- | -552 | -0- | 2429 | 2 | 57 | 9 | Y | 52 | | | | | 197 |
| 02 | 2744 | X | 2183 | -0- | -561 | -0- | 2118 | 2 | 65 | 9 | Y | 59 | 180 | 1 | | | 76 |
| 03 | 3038 | X | 2581 | -0- | -457 | -0- | 2515 | 2 | 66 | 9 | Y | 60 | | | | | 136 |
| 04 | 2850 | X | 2484 | -0- | -366 | -0- | 2432 | 2 | 52 | 9 | Y | 47 | | | | | 183 |
| 05 | 2666 | X | 2557 | -0- | -109 | -0- | 2514 | 2 | 43 | 9 | Y | 39 | 181 | 1 | | | 41 |
| 06 | 2490 | N | 2475 | -0- | -15 | -0- | 2435 | 2 | 40 | 9 | Y | 36 | | | | | 77 |
| 07 | 2584 | N | 2584 | -0- | -0- | -0- | 2541 | 2 | 43 | 9 | Y | 39 | | | | | 116 |
| 08 | 2554 | N | 2554 | -0- | -0- | -0- | 2519 | 2 | 35 | 9 | Y | 32 | 1 | 1 | | | 147 |
| 09 | 2490 | N | 2473 | -0- | -17 | -0- | 2417 | 2 | 56 | 9 | Y | 51 | | | | | 198 |
| 10 | 2629 | N | 2629 | -0- | -0- | -0- | 2585 | 2 | 44 | 9 | Y | 40 | 177 | 1 | | | 61 |
| 11 | 2590 | N | 2590 | -0- | -0- | -0- | 2524 | 2 | 66 | 9 | Y | 60 | | | | | 121 |
| 12 | 2592 | N | 2592 | -0- | -0- | -0- | 2525 | 2 | 67 | 9 | Y | 61 | 1 | 1 | | | 181 |

TOTAL GAS PROD: 30,188 TOTAL CONDENSATE PROD: 576

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2121 | -0- | -204 | -0- | 2079 | 2 | 42 | 9 | N | 38 | | | | | 135 |
| 02 | 2100 | N | 1899 | -0- | -201 | -0- | 1853 | 2 | 46 | 9 | N | 42 | | | | | 177 |
| 03 | 2263 | N | 2204 | -0- | -59 | -0- | 2169 | 2 | 35 | 9 | N | 32 | | | | | 209 |
| 04 | 2155 | N | 2155 | -0- | -0- | -0- | 2100 | 2 | 55 | 9 | N | 50 | | | | | 259 |
| 05 | 2141 | N | 2141 | -0- | -0- | -0- | 2091 | 2 | 50 | 9 | N | 45 | | | | | 304 |
| 06 | 2169 | N | 2169 | -0- | -0- | -0- | 2111 | 2 | 58 | 9 | N | 53 | 191 | 1 | | | 166 |
| 07 | 2232 | N | 2208 | -0- | -24 | -0- | 2158 | 2 | 50 | 9 | N | 45 | | | | | 211 |
| 08 | 2190 | N | 2190 | -0- | -0- | -0- | 2139 | 2 | 51 | 9 | N | 46 | | | | | 257 |
| 09 | 2160 | N | 2055 | -0- | -105 | -0- | 2004 | 2 | 51 | 9 | N | 46 | | | | | 303 |
| 10 | 2201 | N | 2131 | -0- | -70 | -0- | 2084 | 2 | 47 | 9 | N | 43 | 173 | 1 | | | 173 |
| 11 | 2130 | N | 2071 | -0- | -59 | -0- | 2052 | 2 | 19 | 9 | N | 17 | | | | | 190 |
| 12 | 2280 | N | 2280 | -0- | -0- | -0- | 2216 | 2 | 64 | 9 | N | 58 | | | | | 248 |

TOTAL GAS PROD: 25,624 TOTAL CONDENSATE PROD: 515

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1545 | -0- | -439 | -0- | 265 | 1 | 1222 | 2 | N | 53 | 195 | 1 | | | 58 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1764 | X | 1494 | -0- | -270 | -0- | 300 | 1 | 1151 | 2 | N | 39 | | | | | 97 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 1829 | X | 1577 | -0- | -252 | -0- | 310 | 1 | 1220 | 2 | N | 43 | | | | | 140 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 1500 | X | 1480 | -0- | -20 | -0- | 321 | 1 | 1129 | 2 | N | 27 | | | | | 167 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 1643 | X | 1502 | -0- | -141 | -0- | 307 | 1 | 1153 | 2 | N | 38 | 157 | 1 | | | 48 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1335 | -0- | -195 | -0- | 299 | 1 | 1003 | 2 | N | 30 | | | | | 78 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1519 | N | 1237 | -0- | -282 | -0- | 330 | 1 | 885 | 2 | N | 20 | | | | | 98 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1488 | N | 602 | -0- | -886 | -0- | 330 | 1 | 246 | 2 | N | 24 | | | | | 122 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1350 | N | 344 | -0- | -1006 | -0- | 340 | 1 | 4 | 9 | N | 4 | | | | | 126 |
| 10 | 1240 | N | 179 | -0- | -1061 | -0- | 168 | 1 | 7 | 2 | N | 4 | | | | | 130 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 570 | N | 190 | -0- | -380 | -0- | 158 | 1 | 23 | 2 | N | 8 | | | | | 138 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 341 | N | 188 | -0- | -153 | -0- | 143 | 1 | 37 | 2 | N | 7 | | | | | 145 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,673 TOTAL CONDENSATE PROD: 297

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2530 | X | 2530 | -0- | -0- | -0- | 95 | 1 | 2382 | 2 | N | 48 | | | | | 126 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2543 | N | 2543 | -0- | -0- | -0- | 148 | 1 | 2343 | 2 | N | 47 | | | | | 173 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 2699 | N | 2699 | -0- | -0- | -0- | 186 | 1 | 2470 | 2 | N | 39 | | | | | 212 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 2797 | N | 2797 | -0- | -0- | -0- | 159 | 1 | 2612 | 2 | N | 24 | 176 | 1 | | | 60 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2425 | N | 2425 | -0- | -0- | -0- | 141 | 1 | 2253 | 2 | N | 28 | | | | | 88 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 2691 | N | 2691 | -0- | -0- | -0- | 181 | 1 | 2485 | 2 | N | 23 | | | | | 111 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2089 | N | 2089 | -0- | -0- | -0- | 166 | 1 | 1912 | 2 | N | 10 | | | | | 121 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1949 | N | 1949 | -0- | -0- | -0- | 166 | 1 | 1748 | 2 | N | 32 | | | | | 153 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1716 | N | 1716 | -0- | -0- | -0- | 132 | 1 | 1573 | 2 | N | 10 | | | | | 163 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 791 | N | 791 | -0- | -0- | -0- | 100 | 1 | 672 | 2 | N | 17 | | | | | 180 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1130 | N | 1130 | -0- | -0- | -0- | 82 | 1 | 1031 | 2 | N | 15 | | | | | 195 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 105 | 1 | 29 | 9 | N | 26 | | | | | 221 |

TOTAL GAS PROD: 23,494 TOTAL CONDENSATE PROD: 319

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2527 | -0- | -821 | -0- | 2491 | 2 | 36 | 9 | N | 33 | | | | | 148 |
| 02 | 3047 | X | 3047 | -0- | -0- | -0- | 3010 | 2 | 37 | 9 | N | 34 | | | | | 182 |
| 03 | 3348 | X | 3273 | -0- | -75 | -0- | 3223 | 2 | 50 | 9 | N | 45 | | | | | 227 |
| 04 | 3182 | X | 3182 | -0- | -0- | -0- | 3125 | 2 | 57 | 9 | N | 52 | | | | | 279 |
| 05 | 3379 | X | 3195 | -0- | -184 | -0- | 3175 | 2 | 20 | 9 | N | 18 | | | | | 297 |
| 06 | 3270 | X | 3077 | -0- | -193 | -0- | 3034 | 2 | 43 | 9 | N | 39 | | | | | 336 |
| 07 | 3379 | X | 3145 | -0- | -234 | -0- | 3105 | 2 | 40 | 9 | N | 36 | 197 | 1 | | | 175 |
| 08 | 3286 | X | 3179 | -0- | -107 | -0- | 3139 | 2 | 40 | 9 | N | 36 | | | | | 211 |
| 09 | 3180 | X | 3101 | -0- | -79 | -0- | 3064 | 2 | 37 | 9 | N | 34 | | | | | 245 |
| 10 | 3193 | X | 3137 | -0- | -56 | -0- | 3102 | 2 | 35 | 9 | N | 32 | 182 | 1 | | | 95 |
| 11 | 3090 | X | 2922 | -0- | -168 | -0- | 2886 | 2 | 36 | 9 | N | 33 | | | | | 128 |
| 12 | 3193 | X | 3068 | -0- | -125 | -0- | 3023 | 2 | 45 | 9 | N | 41 | | | | | 169 |

TOTAL GAS PROD: 36,853 TOTAL CONDENSATE PROD: 433

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1352 | N | 1352 | -0- | -0- | -0- | 1322 | 2 | 30 | 9 | N | 27 | | | | | 173 |
| 02 | 999 | N | 999 | -0- | -0- | -0- | 984 | 2 | 15 | 9 | N | 14 | | | | | 187 |
| 03 | 1210 | N | 1210 | -0- | -0- | -0- | 1164 | 2 | 46 | 9 | N | 42 | | | | | 229 |
| 04 | 1116 | N | 1116 | -0- | -0- | -0- | 20 | 1 | 1086 | 2 | N | 9 | | | | | 238 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1143 | N | 1143 | -0- | -0- | -0- | 3 | 1 | 1120 | 2 | N | 18 | 162 | 1 | | | 94 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 1073 | N | 1073 | -0- | -0- | -0- | 1047 | 2 | 26 | 9 | N | 24 | | | | | 118 |
| 07 | 1131 | N | 1131 | -0- | -0- | -0- | 24 | 1 | 1076 | 2 | N | 28 | | | | | 146 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 1088 | 2 | 10 | 9 | N | 9 | | | | | 155 |
| 09 | 1069 | N | 1069 | -0- | -0- | -0- | 1051 | 2 | 18 | 9 | N | 16 | | | | | 171 |
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 1113 | 2 | 19 | 9 | N | 17 | | | | | 188 |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 1050 | 2 | 14 | 9 | N | 13 | | | | | 201 |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 1091 | 2 | 15 | 9 | N | 14 | | | | | 215 |

TOTAL GAS PROD: 13,493 TOTAL CONDENSATE PROD: 231

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4630 | -0- | -516 | -0- | 4527 | 2 | 103 | 9 | Y | 94 | 180 | 1 | | | 7 |
| 02 | 4760 | X | 3960 | -0- | -800 | -0- | 3885 | 2 | 75 | 9 | Y | 68 | | | | | 75 |
| 03 | 5270 | X | 4983 | -0- | -287 | -0- | 4878 | 2 | 105 | 9 | Y | 95 | 158 | 1 | | | 12 |
| 04 | 5100 | X | 4766 | -0- | -334 | -0- | 4682 | 2 | 84 | 9 | Y | 76 | | | | | 88 |
| 05 | 5053 | X | 4776 | -0- | -277 | -0- | 4684 | 2 | 92 | 9 | Y | 84 | 1 | 1 | | | 171 |
| 06 | 4830 | X | 3967 | -0- | -863 | -0- | 3903 | 2 | 64 | 9 | Y | 58 | 180 | 1 | | | 49 |
| 07 | 5355 | X | 5355 | -0- | -0- | -0- | 5271 | 2 | 84 | 9 | Y | 76 | | | | | 125 |
| 08 | 4991 | X | 4986 | -0- | -5 | -0- | 4894 | 2 | 92 | 9 | Y | 84 | 153 | 1 | | | 56 |
| 09 | 4841 | X | 4841 | -0- | -0- | -0- | 4742 | 2 | 99 | 9 | Y | 90 | | | | | 146 |
| 10 | 5270 | X | 4947 | -0- | -323 | -0- | 4849 | 2 | 98 | 9 | Y | 89 | 180 | 1 | | | 55 |
| 11 | 5100 | X | 4708 | -0- | -392 | -0- | 4603 | 2 | 105 | 9 | Y | 95 | | | | | 150 |
| 12 | 5270 | X | 4747 | -0- | -523 | -0- | 4641 | 2 | 106 | 9 | Y | 96 | 174 | 1 | | | 72 |

TOTAL GAS PROD: 56,666 TOTAL CONDENSATE PROD: 1,005

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 7142 | -0- | -763 | -0- | 1290 | 1 | 5723 | 2 | N | 117 | 202 | 1 | | | 175 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 6972 | X | 6456 | -0- | -516 | -0- | 1097 | 1 | 5252 | 2 | N | 97 | | | | | 272 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 7719 | X | 7230 | -0- | -489 | -0- | 1329 | 1 | 5785 | 2 | N | 105 | 199 | 1 | | | 178 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 7260 | X | 6906 | -0- | -354 | -0- | 1290 | 1 | 5509 | 2 | N | 97 | | | | | 275 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | 7471 | X | 7406 | -0- | -65 | -0- | 1333 | 1 | 5972 | 2 | N | 92 | 190 | 1 | | | 177 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 7257 | X | 7257 | -0- | -0- | -0- | 1290 | 1 | 5866 | 2 | N | 92 | 181 | 1 | | | 88 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 7495 | X | 7495 | -0- | -0- | -0- | 1333 | 1 | 6064 | 2 | N | 89 | | | | | 177 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 08 | 7437 | X | 7437 | -0- | -0- | -0- | 1333 | 1 | 6023 | 2 | N | 74 | | | | | 251 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 7260 | X | 7106 | -0- | -154 | -0- | 1224 | 1 | 5777 | 2 | N | 95 | 175 | 1 | | | 171 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 7502 | X | 7188 | -0- | -314 | -0- | 1247 | 1 | 5840 | 2 | N | 92 | 40 | 1 | | | 223 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 7260 | X | 7096 | -0- | -164 | -0- | 1290 | 1 | 5723 | 2 | N | 75 | 168 | 1 | | | 130 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 7502 | X | 7012 | -0- | -490 | -0- | 1312 | 1 | 5588 | 2 | N | 102 | | | | | 232 |
| | | | | | | | 112 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,731 TOTAL CONDENSATE PROD: 1,127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4000 | -0- | | -309 | -0- | | 248 | 1 | 3691 | 2 | N | 55 | | | | | 272 |
| | | | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 3836 | X | 2586 | -0- | | -1250 | -0- | | 224 | 1 | 2317 | 2 | N | 41 | | | | | 313 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 4588 | X | 4588 | -0- | | -0- | -0- | | 248 | 1 | 4254 | 2 | N | 78 | | | | | 391 |
| | | | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 4017 | X | 4017 | -0- | | -0- | -0- | | 240 | 1 | 3720 | 2 | N | 52 | | | | | 443 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 4092 | X | 4072 | -0- | | -20 | -0- | | 248 | 1 | 3760 | 2 | N | 58 | 190 | 1 | | | 311 |
| | | | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 4440 | X | 3794 | -0- | | -646 | -0- | | 240 | 1 | 3525 | 2 | N | 26 | | | | | 337 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 4588 | X | 3849 | -0- | | -739 | -0- | | 248 | 1 | 3561 | 2 | N | 36 | | | | | 373 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 4588 | X | 3846 | -0- | | -742 | -0- | | 248 | 1 | 3574 | 2 | N | 22 | 194 | 1 | | | 201 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3702 | -0- | | -318 | -0- | | 240 | 1 | 3408 | 2 | N | 49 | | | | | 250 |
| | | | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 4061 | X | 3832 | -0- | | -229 | -0- | | 232 | 1 | 3556 | 2 | N | 40 | 188 | 1 | | | 102 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3502 | -0- | | -308 | -0- | | 240 | 1 | 3209 | 2 | N | 48 | | | | | 150 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3666 | -0- | | -178 | -0- | | 248 | 1 | 3381 | 2 | N | 34 | | | | | 184 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,454 TOTAL CONDENSATE PROD: 539

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 945 | -0- | | -171 | -0- | | 935 | 2 | 10 | 9 | N | 9 | | | | | 210 |
| 02 | 700 | N | 544 | -0- | | -156 | -0- | | 502 | 2 | 42 | 9 | N | 38 | | | | | 248 |
| 03 | 1085 | N | 83 | -0- | | -1002 | -0- | | 81 | 2 | 2 | 9 | N | 2 | 191 | 1 | | | 59 |
| 04 | 1081 | N | 1081 | -0- | | -0- | -0- | | 18 | 1 | 1046 | 2 | N | 15 | | | | | 74 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 1015 | N | 1015 | -0- | | -0- | -0- | | 5 | 1 | 1003 | 2 | N | 6 | 2 | 1 | | | 78 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 859 | N | 859 | -0- | | -0- | -0- | | 851 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 07 | 1205 | N | 1205 | -0- | | -0- | -0- | | 24 | 1 | 1155 | 2 | N | 24 | | | | | 109 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 1023 | N | 914 | -0- | | -109 | -0- | | 912 | 2 | 2 | 9 | N | 2 | 92 | 1 | | | 19 |
| 09 | 1127 | N | 1127 | -0- | | -0- | -0- | | 1127 | 2 | | | N | -0- | | | | | 19 |
| 10 | 1116 | N | 980 | -0- | | -136 | -0- | | 968 | 2 | 12 | 9 | N | 11 | | | | | 30 |
| 11 | 926 | N | 926 | -0- | | -0- | -0- | | 914 | 2 | 12 | 9 | N | 11 | | | | | 41 |
| 12 | 1116 | N | 929 | -0- | | -187 | -0- | | 918 | 2 | 11 | 9 | N | 10 | 2 | 1 | | | 49 |

TOTAL GAS PROD: 10,608 TOTAL CONDENSATE PROD: 135

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | | -0- | 41 | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9176 | X | 8838 | -0- | -338 | -0- | | 1116 | 1 | 7489 | 2 | N | 212 | 180 | 1 | | | 320 |
| | | | | | | | | 233 | 9 | | | | | | | | | |
| 02 | 8288 | X | 7974 | -0- | -314 | -0- | | 966 | 1 | 6712 | 2 | N | 269 | 181 | 1 | | | 408 |
| | | | | | | | | 296 | 9 | | | | | | | | | |
| 03 | 9724 | X | 9724 | -0- | -0- | -0- | | 1135 | 1 | 8158 | 2 | N | 392 | 191 | 1 | | | 609 |
| | | | | | | | | 431 | 9 | | | | | | | | | |
| 04 | 9247 | X | 9247 | -0- | -0- | -0- | | 1065 | 1 | 7908 | 2 | N | 249 | 193 | 1 | | | 665 |
| | | | | | | | | 274 | 9 | | | | | | | | | |
| 05 | 9280 | X | 9280 | -0- | -0- | -0- | | 1090 | 1 | 7796 | 2 | N | 358 | 310 | 1 | | | 713 |
| | | | | | | | | 394 | 9 | | | | | | | | | |
| 06 | 8880 | X | 8723 | -0- | -157 | -0- | | 1068 | 1 | 7517 | 2 | N | 125 | 395 | 1 | | | 443 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 07 | 9482 | X | 9482 | -0- | -0- | -0- | | 1121 | 1 | 7854 | 2 | N | 461 | 392 | 1 | | | 512 |
| | | | | | | | | 507 | 9 | | | | | | | | | |
| 08 | 9234 | X | 9234 | -0- | -0- | -0- | | 1110 | 1 | 7739 | 2 | N | 350 | 578 | 1 | | | 284 |
| | | | | | | | | 385 | 9 | | | | | | | | | |
| 09 | 8880 | X | 8054 | -0- | -826 | -0- | | 1104 | 1 | 6743 | 2 | N | 188 | 124 | 1 | | | 348 |
| | | | | | | | | 207 | 9 | | | | | | | | | |
| 10 | 9176 | X | 8450 | -0- | -726 | -0- | | 532 | 1 | 7652 | 2 | N | 242 | 366 | 1 | | | 224 |
| | | | | | | | | 266 | 9 | | | | | | | | | |
| 11 | 8880 | X | 8176 | -0- | -704 | -0- | | 476 | 1 | 7377 | 2 | N | 294 | 344 | 1 | | | 174 |
| | | | | | | | | 323 | 9 | | | | | | | | | |
| 12 | 9176 | X | 8016 | -0- | -1160 | -0- | | 748 | 1 | 6993 | 2 | N | 250 | | | | | 424 |
| | | | | | | | | 275 | 9 | | | | | | | | | |

TOTAL GAS PROD: 105,198 TOTAL CONDENSATE PROD: 3,390

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7307 | X | 7307 | -0- | -0- | -0- | | 248 | 1 | 6793 | 2 | N | 242 | 193 | 1 | | | 236 |
| | | | | | | | | 266 | 9 | | | | | | | | | |
| 02 | 6726 | X | 6726 | -0- | -0- | -0- | | 220 | 1 | 6283 | 2 | N | 203 | 152 | 1 | | | 287 |
| | | | | | | | | 223 | 9 | | | | | | | | | |
| 03 | 7249 | X | 7249 | -0- | -0- | -0- | | 248 | 1 | 6739 | 2 | N | 238 | | | | | 525 |
| | | | | | | | | 262 | 9 | | | | | | | | | |
| 04 | 7117 | X | 7117 | -0- | -0- | -0- | | 246 | 1 | 6691 | 2 | N | 164 | 381 | 1 | | | 308 |
| | | | | | | | | 180 | 9 | | | | | | | | | |
| 05 | 6638 | X | 6638 | -0- | -0- | -0- | | 254 | 1 | 6178 | 2 | N | 187 | 341 | 1 | | | 154 |
| | | | | | | | | 206 | 9 | | | | | | | | | |
| 06 | 7391 | X | 7391 | -0- | -0- | -0- | | 240 | 1 | 6979 | 2 | N | 156 | | | | | 310 |
| | | | | | | | | 172 | 9 | | | | | | | | | |
| 07 | 7259 | X | 7259 | -0- | -0- | -0- | | 318 | 1 | 6789 | 2 | N | 138 | 175 | 1 | | | 273 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 08 | 6875 | X | 6875 | -0- | -0- | -0- | | 335 | 1 | 6398 | 2 | N | 129 | 182 | 1 | | | 220 |
| | | | | | | | | 142 | 9 | | | | | | | | | |
| 09 | 6562 | X | 6562 | -0- | -0- | -0- | | 324 | 1 | 6086 | 2 | N | 138 | 148 | 1 | | | 210 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 6669 | X | 6669 | -0- | -0- | -0- | | 335 | 1 | 6167 | 2 | N | 152 | 170 | 1 | | | 192 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 6460 | X | 6460 | -0- | -0- | -0- | | 324 | 1 | 5964 | 2 | N | 156 | 189 | 1 | | | 159 |
| | | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 6955 | X | 6955 | -0- | -0- | -0- | | 335 | 1 | 6404 | 2 | N | 196 | | | | | 355 |
| | | | | | | | | 216 | 9 | | | | | | | | | |

TOTAL GAS PROD: 83,208 TOTAL CONDENSATE PROD: 2,099

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7062 | X | 7062 | -0- | -0- | -0- | 6893 | 2 | 169 | 9 | Y | 154 | | | | | 296 |
| 02 | 5377 | X | 5377 | -0- | -0- | -0- | 5294 | 2 | 83 | 9 | Y | 75 | 157 | 1 | | | 214 |
| 03 | 7950 | X | 7950 | -0- | -0- | -0- | 7787 | 2 | 163 | 9 | Y | 148 | 179 | 1 | | | 183 |
| 04 | 6738 | X | 6738 | -0- | -0- | -0- | 6602 | 2 | 136 | 9 | Y | 124 | | | | | 307 |
| 05 | 6851 | X | 6851 | -0- | -0- | -0- | 5 | 1 | 6714 | 2 | Y | 120 | 317 | 1 | | | 110 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 06 | 6382 | X | 6382 | -0- | -0- | -0- | 6281 | 2 | 101 | 9 | Y | 92 | | | | | 202 |
| 07 | 7238 | X | 7238 | -0- | -0- | -0- | 7098 | 2 | 140 | 9 | Y | 127 | 3 | 1 | | | 326 |
| 08 | 5953 | X | 5953 | -0- | -0- | -0- | 5877 | 2 | 76 | 9 | Y | 69 | 344 | 1 | | | 51 |
| 09 | 6908 | X | 6908 | -0- | -0- | -0- | 6803 | 2 | 105 | 9 | Y | 95 | | | | | 146 |
| 10 | 6606 | X | 6606 | -0- | -0- | -0- | 6484 | 2 | 122 | 9 | Y | 111 | 184 | 1 | | | 73 |
| 11 | 5955 | X | 5955 | -0- | -0- | -0- | 5870 | 2 | 85 | 9 | Y | 77 | | | | | 150 |
| 12 | 6394 | X | 6394 | -0- | -0- | -0- | 6262 | 2 | 132 | 9 | Y | 120 | 3 | 1 | | | 267 |

TOTAL GAS PROD: 79,414 TOTAL CONDENSATE PROD: 1,312

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9052 | X | 8474 | -0- | -578 | -0- | 849 | 1 | 7375 | 2 | N | 227 | | | | | 449 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 8176 | X | 7322 | -0- | -854 | -0- | 752 | 1 | 6277 | 2 | N | 266 | 194 | 1 | | | 521 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 03 | 9052 | X | 8699 | -0- | -353 | -0- | 1208 | 1 | 7203 | 2 | N | 262 | | | | | 783 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 04 | 8760 | X | 7984 | -0- | -776 | -0- | 1160 | 1 | 6614 | 2 | N | 191 | 336 | 1 | | | 638 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 05 | 9294 | X | 9294 | -0- | -0- | -0- | 1216 | 1 | 7840 | 2 | N | 216 | 131 | 1 | | | 723 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 06 | 8430 | X | 8299 | -0- | -131 | -0- | 1188 | 1 | 6878 | 2 | N | 212 | 191 | 1 | | | 744 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 07 | 9263 | X | 9263 | -0- | -0- | -0- | 1228 | 1 | 7633 | 2 | N | 365 | 765 | 1 | | | 344 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 08 | 9052 | X | 8762 | -0- | -290 | -0- | 1228 | 1 | 7344 | 2 | N | 173 | 173 | 1 | | | 344 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 8760 | X | 8324 | -0- | -436 | -0- | 1188 | 1 | 6917 | 2 | N | 199 | 144 | 1 | | | 399 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 10 | 9052 | X | 8023 | -0- | -1029 | -0- | 678 | 1 | 7114 | 2 | N | 210 | 358 | 1 | | | 251 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 11 | 8760 | X | 8432 | -0- | -328 | -0- | 1188 | 1 | 6989 | 2 | N | 232 | 170 | 1 | | | 313 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 12 | 9052 | X | 8046 | -0- | -1006 | -0- | 1228 | 1 | 6759 | 2 | N | 54 | 160 | 1 | | | 207 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 100,922 TOTAL CONDENSATE PROD: 2,607

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF. 10060 - 13055

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 618 | -0- | -436 | -0- | 140 | 1 | 470 | 2 | N | 7 | | | | | 220 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 812 | N | 470 | -0- | -342 | -0- | 449 | 2 | 21 | 9 | N | 19 | | | | | 239 |
| 03 | 837 | N | 834 | -0- | -3 | -0- | 192 | 1 | 618 | 2 | N | 22 | | | | | 261 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 196 | 1 | 656 | 2 | N | 1 | 195 | 1 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 910 | N | 910 | -0- | -0- | -0- | 182 | 1 | 728 | 2 | N | -0- | | | | | 67 |
| 06 | 912 | N | 912 | -0- | -0- | -0- | 240 | 1 | 672 | 2 | N | -0- | | | | | 67 |
| 07 | 1095 | N | 1095 | -0- | -0- | -0- | 315 | 1 | 780 | 2 | N | -0- | | | | | 67 |
| 08 | 1118 | N | 1118 | -0- | -0- | -0- | 248 | 1 | 864 | 2 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 240 | 1 | 788 | 2 | N | -0- | | | | | 72 |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 248 | 1 | 870 | 2 | N | 11 | | | | | 83 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1020 | N | 936 | -0- | -84 | -0- | 240 | 1 | 663 | 2 | N | 30 | | | | | 113 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1224 | N | 1224 | -0- | -0- | -0- | 248 | 1 | 974 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,128 TOTAL CONDENSATE PROD: 97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 633 | -0- | -514 | -0- | 224 | 1 | 388 | 2 | N | 19 | | | | | 325 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 952 | N | 530 | -0- | -422 | -0- | 224 | 1 | 280 | 2 | N | 24 | | | | | 349 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 868 | N | 732 | -0- | -136 | -0- | 248 | 1 | 453 | 2 | N | 28 | 187 | 1 | | | 190 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 600 | N | 508 | -0- | -92 | -0- | 240 | 1 | 249 | 2 | N | 17 | | | | | 207 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1015 | N | 1015 | -0- | -0- | -0- | 248 | 1 | 711 | 2 | N | 51 | | | | | 258 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 826 | N | 826 | -0- | -0- | -0- | 240 | 1 | 556 | 2 | N | 27 | | | | | 285 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 992 | N | 992 | -0- | -0- | -0- | 248 | 1 | 719 | 2 | N | 23 | 185 | 1 | | | 123 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1023 | N | 995 | -0- | -28 | -0- | 248 | 1 | 680 | 2 | N | 61 | | | | | 184 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 941 | N | 941 | -0- | -0- | -0- | 240 | 1 | 645 | 2 | N | 51 | | | | | 235 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 992 | N | 868 | -0- | -124 | -0- | 248 | 1 | 585 | 2 | N | 32 | | | | | 267 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 960 | N | 913 | -0- | -47 | -0- | 240 | 1 | 649 | 2 | N | 22 | 142 | 1 | | | 147 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 961 | N | 405 | -0- | -556 | -0- | 248 | 1 | 128 | 2 | N | 26 | | | | | 173 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,358 TOTAL CONDENSATE PROD: 381

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3457 | X | 3457 | -0- | -0- | -0- | 146 | 1 | 3213 | 2 | N | 89 | | | | | 188 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 3837 | X | 3837 | -0- | -0- | -0- | 5 | 1 | 3713 | 2 | N | 108 | | | | | 296 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 4619 | X | 3285 | -0- | -1334 | -0- | 34 | 1 | 3152 | 2 | N | 90 | 200 | 1 | | | 186 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 4470 | X | 3647 | -0- | -823 | -0- | 3561 | 2 | 86 | 9 | N | 78 | | | | | 264 |
| 05 | 4619 | X | 3724 | -0- | -895 | -0- | 3 | 1 | 3644 | 2 | N | 70 | | | | | 334 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 4110 | X | 3405 | -0- | -705 | -0- | 1 | 1 | 3308 | 2 | N | 87 | 186 | 1 | | | 235 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 4247 | X | 3494 | -0- | -753 | -0- | 22 | 1 | 3399 | 2 | N | 66 | | | | | 301 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 3782 | X | 3686 | -0- | -96 | -0- | 3595 | 2 | 91 | 9 | N | 83 | 171 | 1 | | | 213 |
| 09 | 3660 | X | 3391 | -0- | -269 | -0- | 3318 | 2 | 73 | 9 | N | 66 | | | | | 279 |
| 10 | 3720 | X | 3356 | -0- | -364 | -0- | 3270 | 2 | 86 | 9 | N | 78 | 180 | 1 | | | 177 |
| 11 | 3570 | X | 2987 | -0- | -583 | -0- | 3 | 1 | 2919 | 2 | N | 59 | | | | | 236 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3069 | -0- | -620 | -0- | 2999 | 2 | 70 | 9 | N | 64 | | | | | 300 |

TOTAL GAS PROD: 41,338 TOTAL CONDENSATE PROD: 938

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6758 | X | 3303 | -0- | -3455 | -0- | 1082 | 1 | 2154 | 2 | N | 61 | | | | | 284 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 5320 | X | 2985 | -0- | -2335 | -0- | 1126 | 1 | 1761 | 2 | N | 89 | 191 | 1 | | | 182 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 6374 | X | 6374 | -0- | -0- | -0- | 1256 | 1 | 4989 | 2 | N | 117 | 190 | 1 | | | 109 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 5123 | X | 5123 | -0- | -0- | -0- | 1248 | 1 | 3763 | 2 | N | 102 | | | | | 211 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 5992 | X | 5992 | -0- | -0- | -0- | 1239 | 1 | 4606 | 2 | N | 134 | 197 | 1 | | | 148 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 06 | 6180 | X | 5186 | -0- | -994 | -0- | 1202 | 1 | 3881 | 2 | N | 94 | | | | | 242 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 6386 | X | 2147 | -0- | -4239 | -0- | 1215 | 1 | 881 | 2 | N | 46 | 196 | 1 | | | 92 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 6386 | X | 4495 | -0- | -1891 | -0- | 1256 | 1 | 3139 | 2 | N | 91 | | | | | 183 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 09 | 5790 | X | 2797 | -0- | -2993 | -0- | 1234 | 1 | 1480 | 2 | N | 75 | | | | | 258 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 5983 | X | 2898 | -0- | -3085 | -0- | 1290 | 1 | 1539 | 2 | N | 63 | 189 | 1 | | | 132 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 5400 | X | 5400 | -0- | -0- | -0- | 1245 | 1 | 4050 | 2 | N | 95 | | | | | 227 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 7465 | X | 7465 | -0- | -0- | -0- | 1290 | 1 | 6029 | 2 | N | 133 | 178 | 1 | | | 182 |
| | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,165 TOTAL CONDENSATE PROD: 1,100

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 293 | 2 | 19 | 9 | N | 17 | | | | | 126 |
| 02 | 308 | N | 305 | -0- | -3 | -0- | 248 | 2 | 57 | 9 | N | 52 | 150 | 1 | | | 28 |
| 03 | 341 | N | 265 | -0- | -76 | -0- | 231 | 2 | 34 | 9 | N | 31 | | | | | 59 |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 275 | 2 | 25 | 9 | N | 23 | | | | | 82 |
| 05 | 341 | N | 309 | -0- | -32 | -0- | 281 | 2 | 28 | 9 | N | 25 | | | | | 107 |
| 06 | 270 | N | 259 | -0- | -11 | -0- | 240 | 2 | 19 | 9 | N | 17 | | | | | 124 |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 370 | 2 | 33 | 9 | N | 30 | | | | | 154 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 391 | 2 | 36 | 9 | N | 33 | 150 | 1 | | | 37 |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 390 | 2 | 53 | 9 | N | 48 | | | | | 85 |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 379 | 2 | 50 | 9 | N | 45 | | | | | 130 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 381 | 2 | 40 | 9 | N | 36 | | | | | 166 |
| 12 | 434 | N | 424 | -0- | -10 | -0- | 381 | 2 | 43 | 9 | N | 39 | 160 | 1 | | | 45 |

TOTAL GAS PROD: 4,297 TOTAL CONDENSATE PROD: 396

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | 85 |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 85 |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 85 |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 85 |
| 05 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | 85 |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 118 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | 92 |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 119 | 2 | 1 | 9 | N | 1 | | | | | 93 |
| 09 | 120 | N | 115 | -0- | -5 | -0- | 113 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 120 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 99 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: 13

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 674 | -0- | -194 | -0- | 664 | 2 | 10 | 9 | N | 9 | | | | | 134 |
| 02 | 784 | N | 780 | -0- | -4 | -0- | 769 | 2 | 11 | 9 | N | 10 | | | | | 144 |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 872 | 2 | 6 | 9 | N | 5 | | | | | 149 |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 908 | 2 | 12 | 9 | N | 11 | | | | | 160 |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 913 | 2 | 21 | 9 | N | 19 | | | | | 179 |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 853 | 2 | 10 | 9 | N | 9 | 169 | 1 | | | 19 |
| 07 | 961 | N | 908 | -0- | -53 | -0- | 904 | 2 | 4 | 9 | N | 4 | | | | | 23 |
| 08 | 930 | N | 913 | -0- | -17 | -0- | 901 | 2 | 12 | 9 | N | 11 | | | | | 34 |
| 09 | 877 | N | 877 | -0- | -0- | -0- | 863 | 2 | 14 | 9 | N | 13 | | | | | 47 |
| 10 | 907 | N | 907 | -0- | -0- | -0- | 899 | 2 | 8 | 9 | N | 7 | | | | | 54 |
| 11 | 888 | N | 888 | -0- | -0- | -0- | 871 | 2 | 17 | 9 | N | 15 | | | | | 69 |
| 12 | 904 | N | 904 | -0- | -0- | -0- | 889 | 2 | 15 | 9 | N | 14 | | | | | 83 |

TOTAL GAS PROD: 10,446 TOTAL CONDENSATE PROD: 127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 471 | -0- | -56 | -0- | 471 | 2 | | | N | -0- | | | | | 25 |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 25 |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | 25 |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 25 |
| 05 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | 25 |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 25 |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 25 |
| 08 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 25 |
| 09 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | 25 |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 25 |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 25 |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 545 | 2 | 2 | 9 | N | 2 | | | | | 27 |

TOTAL GAS PROD: 6,578 TOTAL CONDENSATE PROD: 2

MAHLER -A- WELL #: 2 RRCID -> 295105 COMPL. DATE 12/18/1981 TOTAL DEPTH 12574 PERF. 9924 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 251 | -0- | -121 | -0- | 251 | 2 | | | N | -0- | | | | | 85 |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 85 |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 85 |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 85 |
| 05 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 85 |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 85 |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 85 |
| 08 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 85 |
| 09 | 330 | N | 276 | -0- | -54 | -0- | 276 | 2 | | | N | -0- | | | | | 85 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 281 | 2 | 41 | 9 | N | 37 | | | | | 122 |
| *11 | 330 | N | 247 | -0- | -83 | -0- | 247 | 2 | | | N | -0- | 32 | 1 | | | 90 |
| 12 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | 67 | 1 | | | 23 |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: 37

EQV OPERATING LLC 101634
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15965 | X | 15965 | -0- | -0- | -0- | 5407 | 1 | 10376 | 3 | N | 165 | 194 | 1 | | | 771 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 15839 | X | 15839 | -0- | -0- | -0- | 5992 | 1 | 9709 | 3 | N | 125 | | | | | 896 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 16676 | X | 16676 | -0- | -0- | -0- | 5444 | 1 | 11031 | 3 | N | 183 | 386 | 1 | | | 693 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 15786 | X | 15786 | -0- | -0- | -0- | 4779 | 1 | 10841 | 3 | N | 151 | | | | | 844 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 05 | 16866 | X | 16866 | -0- | -0- | -0- | 5423 | 1 | 11227 | 3 | N | 196 | | | | | 1040 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 06 | 15772 | X | 15772 | -0- | -0- | -0- | 4730 | 1 | 10902 | 3 | N | 127 | 186 | 1 | | | 981 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 07 | 17022 | X | 17022 | -0- | -0- | -0- | 5033 | 1 | 11845 | 3 | N | 131 | 383 | 1 | | | 729 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 08 | 16842 | X | 16842 | -0- | -0- | -0- | 5064 | 1 | 11670 | 3 | N | 98 | | | | | 827 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 09 | 16533 | X | 16533 | -0- | -0- | -0- | 5487 | 1 | 10897 | 3 | N | 135 | | | | | 962 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | 16292 | X | 16292 | -0- | -0- | -0- | 5392 | 1 | 10745 | 3 | N | 141 | 363 | 1 | | | 740 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| *11 | 15504 | X | 15504 | -0- | -0- | -0- | 5146 | 1 | 10217 | 3 | N | 128 | 385 | 1 | | | 483 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 483 |

TOTAL GAS PROD: 179,097 TOTAL CONDENSATE PROD: 1,580

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC //CONT.// 101634
CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO CREEK SWD SYSTEM LLC 102292
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/30/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2439 | N | 2439 | -0- | -0- | -0- | 2350 | 2 | 89 | 9 | N | 81 | 181 | 1 | | | 40 |
| 02 | 2156 | N | 2137 | -0- | -19 | -0- | 2043 | 2 | 94 | 9 | N | 85 | | | | | 125 |
| 03 | 2356 | N | 2355 | -0- | -1 | -0- | 2297 | 2 | 58 | 9 | N | 53 | | | | | 178 |
| 04 | 2370 | N | 2125 | -0- | -245 | -0- | 2 | 1 | 2077 | 2 | N | 42 | 190 | 1 | | | 30 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2356 | N | 2242 | -0- | -114 | -0- | 2242 | 2 | | | N | -0- | | | | | 30 |
| 06 | 2315 | N | 2315 | -0- | -0- | -0- | 2236 | 2 | 79 | 9 | N | 72 | | | | | 102 |
| 07 | 2296 | N | 2296 | -0- | -0- | -0- | 17 | 1 | 2212 | 2 | N | 61 | | | | | 163 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 2317 | N | 2317 | -0- | -0- | -0- | 2285 | 2 | 32 | 9 | N | 29 | | | | | 192 |
| 09 | 2310 | N | 2268 | -0- | -42 | -0- | 2201 | 2 | 67 | 9 | N | 61 | 194 | 1 | | | 59 |
| 10 | 2294 | N | 2256 | -0- | -38 | -0- | 9 | 1 | 2184 | 2 | N | 57 | | | | | 116 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2116 | -0- | -134 | -0- | 2085 | 2 | 31 | 9 | N | 28 | | | | | 144 |
| 12 | 2135 | N | 2135 | -0- | -0- | -0- | 24 | 1 | 2023 | 2 | N | 80 | | | | | 224 |
| | | | | | | | 88 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,001 TOTAL CONDENSATE PROD: 649

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 167 | -0- | -453 | -0- | 30 | 1 | 137 | 2 | N | -0- | | | | | 77 |
| 02 | 560 | N | 12 | -0- | -548 | -0- | 5 | 1 | 7 | 2 | N | -0- | | | | | 77 |
| 03 | 93 | N | 2 | -0- | -91 | -0- | 2 | 1 | | | N | -0- | | | | | 77 |
| 04 | 150 | N | 43 | -0- | -107 | -0- | 3 | 1 | 40 | 2 | N | -0- | | | | | 77 |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 4 | 1 | 42 | 2 | N | -0- | | | | | 77 |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 28 | 1 | 159 | 2 | N | -0- | | | | | 77 |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 31 | 1 | 155 | 2 | N | -0- | | | | | 77 |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 31 | 1 | 158 | 2 | N | -0- | | | | | 77 |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 30 | 1 | 190 | 2 | N | -0- | | | | | 77 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 31 | 1 | 182 | 2 | N | -0- | | | | | 77 |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 30 | 1 | 232 | 2 | N | -0- | | | | | 77 |
| 12 | 260 | N | 260 | -0- | -0- | -0- | 29 | 1 | 231 | 2 | N | -0- | | | | | 77 |

TOTAL GAS PROD: 1,787 TOTAL CONDENSATE PROD: -0-

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 29 | 1 | 633 | 2 | N | 19 | | | | | 101 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 22 | 1 | 434 | 2 | N | 15 | | | | | 116 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 217 | N | 41 | -0- | -176 | -0- | 29 | 1 | 12 | 9 | N | 11 | | | | | 127 |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 29 | 1 | 523 | 2 | N | 21 | | | | | 148 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 627 | N | 627 | -0- | -0- | -0- | 30 | 1 | 575 | 2 | N | 20 | | | | | 168 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 28 | 1 | 453 | 2 | N | 14 | | | | | 182 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 568 | N | 568 | -0- | -0- | -0- | 31 | 1 | 519 | 2 | N | 16 | | | | | 198 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 545 | N | 545 | -0- | -0- | -0- | 30 | 1 | 502 | 2 | N | 12 | | | | | 210 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 21 | 1 | 423 | 2 | N | 26 | 191 | 1 | | | 45 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 638 | N | 638 | -0- | -0- | -0- | 29 | 1 | 609 | 2 | N | -0- | | | | | 45 |
| 11 | 751 | N | 751 | -0- | -0- | -0- | 25 | 1 | 726 | 2 | N | -0- | | | | | 45 |
| 12 | 649 | N | 649 | -0- | -0- | -0- | 27 | 1 | 622 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 6,519 TOTAL CONDENSATE PROD: 154

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 921 | -0- | -133 | -0- | 30 | 1 | 879 | 2 | N | 11 | | | | | 200 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 896 | N | 749 | -0- | -147 | -0- | 23 | 1 | 723 | 2 | N | 3 | 196 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 899 | N | 805 | -0- | -94 | -0- | 26 | 1 | 766 | 2 | N | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 900 | N | 519 | -0- | -381 | -0- | 16 | 1 | 486 | 2 | N | 15 | | | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 837 | N | 597 | -0- | -240 | -0- | 30 | 1 | 555 | 2 | N | 11 | | | | | 45 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 780 | N | 273 | -0- | -507 | -0- | 17 | 1 | 256 | 2 | N | -0- | | | | | 45 |
| 07 | 527 | N | 248 | -0- | -279 | -0- | 9 | 1 | 229 | 2 | N | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 589 | N | 513 | -0- | -76 | -0- | 31 | 1 | 482 | 2 | N | -0- | | | | | 54 |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 28 | 1 | 511 | 2 | N | 1 | | | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 568 | N | 568 | -0- | -0- | -0- | 30 | 1 | 538 | 2 | N | -0- | | | | | 55 |
| 11 | 673 | N | 673 | -0- | -0- | -0- | 29 | 1 | 626 | 2 | N | 16 | | | | | 71 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 564 | N | 564 | -0- | -0- | -0- | 30 | 1 | 532 | 2 | N | 2 | | | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,970 TOTAL CONDENSATE PROD: 80

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1464 | -0- | -272 | -0- | 30 | 1 | 1426 | 2 | N | 7 | | | | | 190 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1284 | -0- | -256 | -0- | 21 | 1 | 1212 | 2 | N | 46 | | | | | 236 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 1592 | N | 1592 | -0- | -0- | -0- | 31 | 1 | 1542 | 2 | N | 17 | | | | | 253 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1520 | N | 1520 | -0- | -0- | -0- | 30 | 1 | 1488 | 2 | N | 2 | 195 | 1 | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1460 | N | 1460 | -0- | -0- | -0- | 31 | 1 | 1405 | 2 | N | 22 | | | | | 82 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1530 | N | 1423 | -0- | -107 | -0- | 30 | 1 | 1379 | 2 | N | 13 | | | | | 95 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1607 | N | 1607 | -0- | -0- | -0- | 31 | 1 | 1552 | 2 | N | 22 | | | | | 117 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1541 | N | 1541 | -0- | -0- | -0- | 31 | 1 | 1490 | 2 | N | 18 | | | | | 135 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1491 | N | 1491 | -0- | -0- | -0- | 29 | 1 | 1437 | 2 | N | 23 | | | | | 158 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1525 | -0- | -87 | -0- | 30 | 1 | 1474 | 2 | N | 19 | | | | | 177 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1397 | -0- | -103 | -0- | 30 | 1 | 1348 | 2 | N | 17 | | | | | 194 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1417 | -0- | -133 | -0- | 31 | 1 | 1362 | 2 | N | 22 | 192 | 1 | | | 24 |
| | | | | | | | 24 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,721 TOTAL CONDENSATE PROD: 228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 152 |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | N | -0- | | | | | 152 |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | N | -0- | | | | | 152 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 8 | 1 | 39 | 2 | N | -0- | | | | | 152 |
| 05 | 62 | N | 42 | -0- | -20 | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | 152 |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 40 | 2 | N | -0- | | | | | 152 |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 8 | 1 | 44 | 2 | N | -0- | | | | | 152 |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 4 | 1 | 41 | 2 | N | -0- | | | | | 152 |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 13 | 1 | 43 | 2 | N | -0- | | | | | 152 |
| 10 | 62 | N | 46 | -0- | -16 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | 152 |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 5 | 1 | 48 | 2 | N | -0- | | | | | 152 |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 2 | N | -0- | | | | | 152 |

TOTAL GAS PROD: 555 TOTAL CONDENSATE PROD: -0-

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1946 | N | 1946 | -0- | -0- | -0- | 25<br>21 | 1<br>9 | 1900 | 2 | N | 19 | | | | | 139 |
| 02 | 1904 | N | 1272 | -0- | -632 | -0- | 17<br>10 | 1<br>9 | 1245 | 2 | N | 9 | | | | | 148 |
| 03 | 2046 | N | 1912 | -0- | -134 | -0- | 24<br>11 | 1<br>9 | 1877 | 2 | N | 10 | | | | | 158 |
| 04 | 1890 | N | 1847 | -0- | -43 | -0- | 30<br>4 | 1<br>9 | 1813 | 2 | N | 4 | | | | | 162 |
| 05 | 1904 | N | 1904 | -0- | -0- | -0- | 28<br>13 | 1<br>9 | 1863 | 2 | N | 12 | | | | | 174 |
| 06 | 1860 | N | 1659 | -0- | -201 | -0- | 26<br>26 | 1<br>9 | 1607 | 2 | N | 24 | 113 | 1 | | | 85 |
| 07 | 1922 | N | 1597 | -0- | -325 | -0- | 22<br>3 | 1<br>9 | 1572 | 2 | N | 3 | | | | | 88 |
| 08 | 1938 | N | 1938 | -0- | -0- | -0- | 29<br>34 | 1<br>9 | 1875 | 2 | N | 31 | | | | | 119 |
| 09 | 1686 | N | 1686 | -0- | -0- | -0- | 24<br>18 | 1<br>9 | 1644 | 2 | N | 16 | | | | | 135 |
| 10 | 1685 | N | 1685 | -0- | -0- | -0- | 26<br>11 | 1<br>9 | 1648 | 2 | N | 10 | | | | | 145 |
| 11 | 1890 | N | 1718 | -0- | -172 | -0- | 25<br>18 | 1<br>9 | 1675 | 2 | N | 16 | | | | | 161 |
| 12 | 1736 | N | 1646 | -0- | -90 | -0- | 22<br>15 | 1<br>9 | 1609 | 2 | N | 14 | | | | | 175 |

TOTAL GAS PROD: 20,810 TOTAL CONDENSATE PROD: 168

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1837 | N | 1837 | -0- | -0- | -0- | 31 | 1 | 1775 | 2 | N | 28 | | | | | 144 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 28 | 1 | 1611 | 2 | N | 31 | | | | | 175 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1558 | N | 1558 | -0- | -0- | -0- | 31 | 1 | 1498 | 2 | N | 26 | | | | | 201 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | 1248 | N | 1248 | -0- | -0- | -0- | 30 | 1 | 1194 | 2 | N | 22 | | | | | 223 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 984 | N | 984 | -0- | -0- | -0- | 29 | 1 | 941 | 2 | N | 13 | | | | | 236 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1293 | N | 1293 | -0- | -0- | -0- | 30 | 1 | 1254 | 2 | N | 8 | | | | | 244 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1933 | N | 1933 | -0- | -0- | -0- | 31 | 1 | 1878 | 2 | N | 22 | | | | | 266 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1918 | N | 1918 | -0- | -0- | -0- | 31 | 1 | 1857 | 2 | N | 27 | 177 | 1 | | | 116 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 28 | 1 | 1595 | 2 | N | 28 | | | | | 144 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 30 | 1 | 1737 | 2 | N | 25 | | | | | 169 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1722 | N | 1722 | -0- | -0- | -0- | 30 | 1 | 1659 | 2 | N | 30 | | | | | 199 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1755 | N | 1755 | -0- | -0- | -0- | 31 | 1 | 1691 | 2 | N | 30 | | | | | 229 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,370 TOTAL CONDENSATE PROD: 290

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 240 | -0- | -39 | -0- | 30 | 1 | 210 | 2 | N | -0- | | | | | 139 |
| 02 | 252 | N | 214 | -0- | -38 | -0- | 23 | 1 | 191 | 2 | N | -0- | | | | | 139 |
| 03 | 249 | N | 249 | -0- | -0- | -0- | 29 | 1 | 220 | 2 | N | -0- | | | | | 139 |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 29 | 1 | 220 | 2 | N | -0- | | | | | 139 |
| 05 | 248 | N | 232 | -0- | -16 | -0- | 30 | 1 | 202 | 2 | N | -0- | | | | | 139 |
| 06 | 240 | N | 208 | -0- | -32 | -0- | 24 | 1 | 184 | 2 | N | -0- | | | | | 139 |
| 07 | 278 | N | 278 | -0- | -0- | -0- | 27 | 1 | 251 | 2 | N | -0- | | | | | 139 |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 29 | 1 | 229 | 2 | N | -0- | | | | | 139 |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 30 | 1 | 222 | 2 | N | -0- | | | | | 139 |
| 10 | 279 | N | 260 | -0- | -19 | -0- | 30 | 1 | 230 | 2 | N | -0- | | | | | 139 |
| 11 | 258 | N | 258 | -0- | -0- | -0- | 30 | 1 | 228 | 2 | N | -0- | | | | | 139 |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 31 | 1 | 225 | 2 | N | -0- | | | | | 139 |

TOTAL GAS PROD: 2,954 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1878 | -0- | -323 | -0- | 28 | 1 | 1826 | 2 | N | 22 | | | | | 210 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1781 | -0- | -207 | -0- | 23 | 1 | 1741 | 2 | N | 15 | | | | | 225 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2291 | N | 2291 | -0- | -0- | -0- | 31 | 1 | 2207 | 2 | N | 48 | 193 | 1 | | | 80 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 2135 | N | 2135 | -0- | -0- | -0- | 30 | 1 | 2038 | 2 | N | 61 | | | | | 141 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 2170 | N | 2170 | -0- | -0- | -0- | 31 | 1 | 2075 | 2 | N | 58 | | | | | 199 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 2220 | N | 1894 | -0- | -326 | -0- | 30 | 1 | 1843 | 2 | N | 19 | 190 | 1 | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 2253 | N | 2253 | -0- | -0- | -0- | 31 | 1 | 2157 | 2 | N | 59 | | | | | 87 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 2170 | N | 2140 | -0- | -30 | -0- | 31 | 1 | 2045 | 2 | N | 58 | | | | | 145 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 2058 | N | 2058 | -0- | -0- | -0- | 30 | 1 | 1963 | 2 | N | 59 | | | | | 204 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 2263 | N | 1989 | -0- | -274 | -0- | 31 | 1 | 1922 | 2 | N | 33 | 189 | 1 | | | 48 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2014 | -0- | -56 | -0- | 29 | 1 | 1931 | 2 | N | 49 | | | | | 97 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2058 | -0- | -81 | -0- | 29 | 1 | 1961 | 2 | N | 62 | | | | | 159 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,661 TOTAL CONDENSATE PROD: 543

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 609 | -0- | -11 | -0- | 30 | 1 | 571 | 2 | N | 7 | | | | | 90 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 560 | N | 553 | -0- | -7 | -0- | 24 | 1 | 518 | 2 | N | 10 | | | | | 100 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 651 | N | 651 | -0- | -0- | -0- | 30 | 1 | 608 | 2 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 30 | 1 | 601 | 2 | N | 10 | | | | | 122 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 637 | N | 637 | -0- | -0- | -0- | 30 | 1 | 597 | 2 | N | 9 | | | | | 131 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 630 | N | 588 | -0- | -42 | -0- | 30 | 1 | 551 | 2 | N | 6 | | | | | 137 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 651 | N | 630 | -0- | -21 | -0- | 31 | 1 | 589 | 2 | N | 9 | | | | | 146 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 651 | N | 621 | -0- | -30 | -0- | 31 | 1 | 589 | 2 | N | 1 | | | | | 147 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 608 | N | 608 | -0- | -0- | -0- | 29 | 1 | 558 | 2 | N | 19 | | | | | 166 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 620 | N | 616 | -0- | -4 | -0- | 31 | 1 | 576 | 2 | N | 8 | | | | | 174 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 30 | 1 | 577 | 2 | N | 8 | | | | | 182 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 620 | N | 601 | -0- | -19 | -0- | 31 | 1 | 567 | 2 | N | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,372 TOTAL CONDENSATE PROD: 102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2503 | -0- | -8 | -0- | 31 | 1 | 2448 | 2 | N | 22 | | | | | 137 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2492 | N | 2275 | -0- | -217 | -0- | 28 | 1 | 2204 | 2 | N | 39 | | | | | 176 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 2556 | N | 2556 | -0- | -0- | -0- | 31 | 1 | 2494 | 2 | N | 28 | 193 | 1 | | | 11 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 2474 | N | 2474 | -0- | -0- | -0- | 30 | 1 | 2418 | 2 | N | 24 | | | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2459 | -0- | -52 | -0- | 31 | 1 | 2402 | 2 | N | 24 | | | | | 59 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 2460 | N | 2165 | -0- | -295 | -0- | 30 | 1 | 2123 | 2 | N | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2642 | N | 2642 | -0- | -0- | -0- | 31 | 1 | 2590 | 2 | N | 19 | | | | | 89 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2500 | N | 2500 | -0- | -0- | -0- | 30 | 1 | 2447 | 2 | N | 21 | | | | | 110 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2369 | N | 2369 | -0- | -0- | -0- | 29 | 1 | 2315 | 2 | N | 23 | | | | | 133 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 2635 | N | 2331 | -0- | -304 | -0- | 31 | 1 | 2277 | 2 | N | 21 | | | | | 154 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2243 | -0- | -187 | -0- | 30 | 1 | 2190 | 2 | N | 21 | | | | | 175 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2366 | -0- | -83 | -0- | 30 | 1 | 2301 | 2 | N | 32 | 190 | 1 | | | 17 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,883 TOTAL CONDENSATE PROD: 285

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 320 | -0- | -52 | -0- | 30 | 1 | 290 | 2 | N | -0- | | | | | 201 |
| 02 | 308 | N | 261 | -0- | -47 | -0- | 23 | 1 | 231 | 2 | N | 6 | | | | | 207 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 372 | N | 361 | -0- | -11 | -0- | 31 | 1 | 327 | 2 | N | 3 | | | | | 210 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 29 | 1 | 315 | 2 | N | 5 | | | | | 215 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 31 | 1 | 323 | 2 | N | 10 | | | | | 225 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 360 | N | 338 | -0- | -22 | -0- | 30 | 1 | 308 | 2 | N | -0- | | | | | 225 |
| 07 | 372 | N | 344 | -0- | -28 | -0- | 29 | 1 | 306 | 2 | N | 8 | | | | | 233 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 372 | N | 343 | -0- | -29 | -0- | 29 | 1 | 314 | 2 | N | -0- | | | | | 233 |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 29 | 1 | 312 | 2 | N | 5 | | | | | 238 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 341 | N | 340 | -0- | -1 | -0- | 31 | 1 | 309 | 2 | N | -0- | | | | | 238 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 29 | 1 | 297 | 2 | N | 9 | | | | | 247 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 372 | N | 339 | -0- | -33 | -0- | 30 | 1 | 309 | 2 | N | -0- | | | | | 247 |

TOTAL GAS PROD: 4,044 TOTAL CONDENSATE PROD: 46

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 715 | -0- | -29 | -0- | 30 | 1 4 9 | 681 | 2 | N | 4 | | | 172 |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 28 | 1 9 9 | 655 | 2 | N | 8 | | | 180 |
| 03 | 744 | N | 723 | -0- | -21 | -0- | 31 | 1 8 9 | 684 | 2 | N | 7 | | | 187 |
| 04 | 724 | N | 724 | -0- | -0- | -0- | 30 | 1 7 9 | 687 | 2 | N | 6 | | | 193 |
| 05 | 775 | N | 761 | -0- | -14 | -0- | 30 | 1 8 9 | 723 | 2 | N | 7 | 175 | 1 | 25 |
| 06 | 743 | N | 743 | -0- | -0- | -0- | 28 | 1 3 9 | 712 | 2 | N | 3 | | | 28 |
| 07 | 744 | N | 714 | -0- | -30 | -0- | 30 | 1 6 9 | 678 | 2 | N | 5 | | | 33 |
| 08 | 775 | N | 698 | -0- | -77 | -0- | 30 | 1 4 9 | 664 | 2 | N | 4 | | | 37 |
| 09 | 750 | N | 673 | -0- | -77 | -0- | 30 | 1 7 9 | 636 | 2 | N | 6 | | | 43 |
| 10 | 713 | N | 685 | -0- | -28 | -0- | 31 | 1 8 9 | 646 | 2 | N | 7 | | | 50 |
| 11 | 700 | N | 700 | -0- | -0- | -0- | 30 | 1 6 9 | 664 | 2 | N | 5 | | | 55 |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 30 | 1 3 9 | 667 | 2 | N | 3 | | | 58 |

TOTAL GAS PROD: 8,528 TOTAL CONDENSATE PROD: 65

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2537 | -0- | -5 | -0- | 31 | 1 28 9 | 2478 | 2 | N | 25 | 200 | 1 | 47 |
| 02 | 2156 | N | 2097 | -0- | -59 | -0- | 28 | 1 28 9 | 2041 | 2 | N | 25 | | | 72 |
| 03 | 2285 | N | 2285 | -0- | -0- | -0- | 31 | 1 32 9 | 2222 | 2 | N | 29 | | | 101 |
| 04 | 2460 | N | 2213 | -0- | -247 | -0- | 30 | 1 34 9 | 2149 | 2 | N | 31 | | | 132 |
| 05 | 2325 | N | 1989 | -0- | -336 | -0- | 31 | 1 33 9 | 1925 | 2 | N | 30 | | | 162 |
| 06 | 2220 | N | 1894 | -0- | -326 | -0- | 30 | 1 21 9 | 1843 | 2 | N | 19 | | | 181 |
| 07 | 2372 | N | 2372 | -0- | -0- | -0- | 31 | 1 26 9 | 2315 | 2 | N | 24 | | | 205 |
| 08 | 2306 | N | 2306 | -0- | -0- | -0- | 31 | 1 18 9 | 2257 | 2 | N | 16 | 173 | 1 | 48 |
| 09 | 2237 | N | 2237 | -0- | -0- | -0- | 29 | 1 26 9 | 2182 | 2 | N | 24 | | | 72 |
| 10 | 2387 | N | 2138 | -0- | -249 | -0- | 31 | 1 30 9 | 2077 | 2 | N | 27 | | | 99 |
| 11 | 2220 | N | 2211 | -0- | -9 | -0- | 30 | 1 28 9 | 2153 | 2 | N | 25 | | | 124 |
| 12 | 2325 | N | 2065 | -0- | -260 | -0- | 31 | 1 28 9 | 2006 | 2 | N | 25 | | | 149 |

TOTAL GAS PROD: 26,344 TOTAL CONDENSATE PROD: 300

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 839 | N | 839 | -0- | -0- | -0- | 29 | 1 6 9 | 804 | 2 | N | 5 | | | | | 123 |
| 02 | 728 | N | 701 | -0- | -27 | -0- | 25 | 1 8 9 | 668 | 2 | N | 7 | | | | | 130 |
| 03 | 837 | N | 776 | -0- | -61 | -0- | 28 | 1 8 9 | 740 | 2 | N | 7 | | | | | 137 |
| 04 | 810 | N | 771 | -0- | -39 | -0- | 29 | 1 3 9 | 739 | 2 | N | 3 | | | | | 140 |
| 05 | 857 | N | 857 | -0- | -0- | -0- | 31 | 1 7 9 | 819 | 2 | N | 6 | | | | | 146 |
| 06 | 750 | N | 630 | -0- | -120 | -0- | 28 | 1 1 9 | 601 | 2 | N | 1 | | | | | 147 |
| 07 | 864 | N | 864 | -0- | -0- | -0- | 31 | 1 1 9 | 832 | 2 | N | 1 | | | | | 148 |
| 08 | 868 | N | 841 | -0- | -27 | -0- | 31 | 1 1 9 | 809 | 2 | N | 1 | | | | | 149 |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 29 | 1 4 9 | 758 | 2 | N | 4 | | | | | 153 |
| 10 | 868 | N | 711 | -0- | -157 | -0- | 28 | 1 | 683 | 2 | N | -0- | | | | | 153 |
| 11 | 810 | N | 763 | -0- | -47 | -0- | 30 | 1 4 9 | 729 | 2 | N | 4 | | | | | 157 |
| 12 | 806 | N | 794 | -0- | -12 | -0- | 30 | 1 3 9 | 761 | 2 | N | 3 | | | | | 160 |

TOTAL GAS PROD: 9,338 TOTAL CONDENSATE PROD: 42

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1547 | -0- | -561 | -0- | 30 | 1 35 9 | 1482 | 2 | N | 32 | | | | | 201 |
| 02 | 1596 | N | 1269 | -0- | -327 | -0- | 25 | 1 20 9 | 1224 | 2 | N | 18 | | | | | 219 |
| 03 | 1612 | N | 1547 | -0- | -65 | -0- | 30 | 1 26 9 | 1491 | 2 | N | 24 | | | | | 243 |
| 04 | 1500 | N | 1373 | -0- | -127 | -0- | 30 | 1 29 9 | 1314 | 2 | N | 26 | 189 | 1 | | | 80 |
| 05 | 1395 | N | 1372 | -0- | -23 | -0- | 29 | 1 14 9 | 1329 | 2 | N | 13 | | | | | 93 |
| 06 | 1500 | N | 1177 | -0- | -323 | -0- | 28 | 1 11 9 | 1138 | 2 | N | 10 | | | | | 103 |
| 07 | 1544 | N | 1544 | -0- | -0- | -0- | 31 | 1 13 9 | 1500 | 2 | N | 12 | | | | | 115 |
| 08 | 1565 | N | 1565 | -0- | -0- | -0- | 29 | 1 26 9 | 1510 | 2 | N | 24 | | | | | 139 |
| 09 | 1222 | N | 1222 | -0- | -0- | -0- | 28 | 1 15 9 | 1179 | 2 | N | 14 | | | | | 153 |
| 10 | 1550 | N | 1169 | -0- | -381 | -0- | 31 | 1 13 9 | 1125 | 2 | N | 12 | | | | | 165 |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 30 | 1 22 9 | 1519 | 2 | N | 20 | | | | | 185 |
| 12 | 1516 | N | 1516 | -0- | -0- | -0- | 31 | 1 23 9 | 1462 | 2 | N | 21 | | | | | 206 |

TOTAL GAS PROD: 16,872 TOTAL CONDENSATE PROD: 226

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 697 | -0- | -140 | -0- | 30 | 1 | 661 | 2 | N | 5 | | | | | 95 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 23 | 1 | 695 | 2 | N | 14 | | | | | 109 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 868 | N | 801 | -0- | -67 | -0- | 30 | 1 | 759 | 2 | N | 11 | | | | | 120 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 805 | N | 805 | -0- | -0- | -0- | 30 | 1 | 764 | 2 | N | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 809 | N | 809 | -0- | -0- | -0- | 28 | 1 | 761 | 2 | N | 18 | | | | | 148 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 30 | 1 | 749 | 2 | N | 22 | | | | | 170 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 837 | N | 748 | -0- | -89 | -0- | 29 | 1 | 711 | 2 | N | 7 | | | | | 177 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 828 | N | 828 | -0- | -0- | -0- | 30 | 1 | 789 | 2 | N | 8 | 172 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 810 | N | 733 | -0- | -77 | -0- | 28 | 1 | 690 | 2 | N | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 26 | 1 | 728 | 2 | N | 18 | | | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 810 | N | 761 | -0- | -49 | -0- | 29 | 1 | 713 | 2 | N | 17 | | | | | 62 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 769 | N | 769 | -0- | -0- | -0- | 30 | 1 | 726 | 2 | N | 12 | | | | | 74 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,261 TOTAL CONDENSATE PROD: 156

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 936 | -0- | -149 | -0- | 30 | 1 | 896 | 2 | N | 9 | | | | | 112 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 868 | N | 811 | -0- | -57 | -0- | 27 | 1 | 776 | 2 | N | 7 | | | | | 119 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1023 | N | 725 | -0- | -298 | -0- | 26 | 1 | 688 | 2 | N | 10 | | | | | 129 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 30 | 1 | 941 | 2 | N | 14 | | | | | 143 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 31 | 1 | 924 | 2 | N | 10 | | | | | 153 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 872 | N | 872 | -0- | -0- | -0- | 30 | 1 | 833 | 2 | N | 8 | | | | | 161 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1023 | N | 966 | -0- | -57 | -0- | 31 | 1 | 925 | 2 | N | 9 | | | | | 170 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 963 | N | 963 | -0- | -0- | -0- | 31 | 1 | 922 | 2 | N | 9 | | | | | 179 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 913 | N | 913 | -0- | -0- | -0- | 30 | 1 | 874 | 2 | N | 8 | | | | | 187 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 961 | N | 770 | -0- | -191 | -0- | 31 | 1 | 731 | 2 | N | 7 | | | | | 194 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 930 | N | 924 | -0- | -6 | -0- | 30 | 1 | 892 | 2 | N | 2 | 177 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 935 | N | 935 | -0- | -0- | -0- | 31 | 1 | 876 | 2 | N | 25 | | | | | 44 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,767 TOTAL CONDENSATE PROD: 118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1598 | -0- | -76 | -0- | 29 24 | 1 9 | 1545 | 2 | N | 22 | | | | | 114 |
| 02 | 1540 | N | 1454 | -0- | -86 | -0- | 28 29 | 1 9 | 1397 | 2 | N | 26 | | | | | 140 |
| 03 | 1643 | N | 1533 | -0- | -110 | -0- | 30 15 | 1 9 | 1488 | 2 | N | 14 | | | | | 154 |
| 04 | 1560 | N | 1518 | -0- | -42 | -0- | 30 14 | 1 9 | 1474 | 2 | N | 13 | | | | | 167 |
| 05 | 1612 | N | 1532 | -0- | -80 | -0- | 29 | 1 | 1503 | 2 | N | -0- | | | | | 167 |
| 06 | 1544 | N | 1544 | -0- | -0- | -0- | 30 18 | 1 9 | 1496 | 2 | N | 16 | | | | | 183 |
| 07 | 1587 | N | 1587 | -0- | -0- | -0- | 31 1 | 1 9 | 1555 | 2 | N | 1 | 102 | 1 | | | 82 |
| 08 | 1573 | N | 1573 | -0- | -0- | -0- | 31 13 | 1 9 | 1529 | 2 | N | 12 | | | | | 94 |
| 09 | 1530 | N | 1526 | -0- | -4 | -0- | 30 11 | 1 9 | 1485 | 2 | N | 10 | | | | | 104 |
| 10 | 1581 | N | 1576 | -0- | -5 | -0- | 31 20 | 1 9 | 1525 | 2 | N | 18 | | | | | 122 |
| 11 | 1530 | N | 1518 | -0- | -12 | -0- | 30 17 | 1 9 | 1471 | 2 | N | 15 | | | | | 137 |
| 12 | 1581 | N | 1544 | -0- | -37 | -0- | 31 17 | 1 9 | 1496 | 2 | N | 15 | | | | | 152 |

TOTAL GAS PROD: 18,503 TOTAL CONDENSATE PROD: 162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1130 | -0- | -79 | -0- | 28 | 1 | 1084 | 2 | N | 16 | | | | | 188 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1064 | N | 931 | -0- | -133 | -0- | 22 | 1 | 899 | 2 | N | 9 | 142 | 1 | | | 55 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1224 | N | 1224 | -0- | -0- | -0- | 30 | 1 | 1183 | 2 | N | 10 | | | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1393 | N | 1393 | -0- | -0- | -0- | 30 | 1 | 1343 | 2 | N | 18 | | | | | 83 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1294 | N | 1294 | -0- | -0- | -0- | 31 | 1 | 1252 | 2 | N | 10 | | | | | 93 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 30 | 1 | 1112 | 2 | N | 39 | | | | | 132 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1140 | -0- | -162 | -0- | 31 | 1 | 1101 | 2 | N | 7 | | | | | 139 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1215 | -0- | -87 | -0- | 29 | 1 | 1183 | 2 | N | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1160 | -0- | -40 | -0- | 30 | 1 | 1117 | 2 | N | 12 | | | | | 154 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 29 | 1 | 1115 | 2 | N | 11 | | | | | 165 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1084 | -0- | -86 | -0- | 28 | 1 | 1038 | 2 | N | 16 | | | | | 181 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1099 | -0- | -110 | -0- | 28 | 1 | 1069 | 2 | N | 2 | 126 | 1 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,011 TOTAL CONDENSATE PROD: 153

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 3031 | -0- | -69 | -0- | 30 | 1 | 2960 | 2 | N | 37 | | | | | 184 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2902 | X | 2902 | -0- | -0- | -0- | 28 | 1 | 2839 | 2 | N | 32 | 45 | 1 | | | 171 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2979 | -0- | -90 | -0- | 29 | 1 | 2914 | 2 | N | 33 | | | | | 204 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2977 | X | 2977 | -0- | -0- | -0- | 30 | 1 | 2911 | 2 | N | 33 | 163 | 1 | | | 74 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 3224 | X | 3041 | -0- | -183 | -0- | 31 | 1 | 2975 | 2 | N | 32 | | | | | 106 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 06 | 3120 | X | 2886 | -0- | -234 | -0- | 30 | 1 | 2835 | 2 | N | 19 | 69 | 1 | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2975 | -0- | -249 | -0- | 30 | 1 | 2921 | 2 | N | 22 | | | | | 78 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2978 | -0- | -91 | -0- | 31 | 1 | 2921 | 2 | N | 24 | | | | | 102 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 2970 | X | 2809 | -0- | -161 | -0- | 29 | 1 | 2750 | 2 | N | 27 | | | | | 129 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2950 | -0- | -88 | -0- | 30 | 1 | 2884 | 2 | N | 33 | 87 | 1 | | | 75 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2819 | -0- | -61 | -0- | 30 | 1 | 2760 | 2 | N | 26 | | | | | 101 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2875 | -0- | -101 | -0- | 31 | 1 | 2808 | 2 | N | 33 | | | | | 134 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,222 TOTAL CONDENSATE PROD: 351

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1028 | -0- | -88 | -0- | 30 | 1 | 992 | 2 | N | 5 | | | | | 133 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 980 | N | 821 | -0- | -159 | -0- | 28 | 1 | 783 | 2 | N | 9 | | | | | 142 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1054 | N | 1031 | -0- | -23 | -0- | 30 | 1 | 987 | 2 | N | 13 | | | | | 155 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1051 | N | 1051 | -0- | -0- | -0- | 30 | 1 | 1010 | 2 | N | 10 | | | | | 165 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1084 | N | 1084 | -0- | -0- | -0- | 31 | 1 | 1038 | 2 | N | 14 | | | | | 179 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 990 | N | 977 | -0- | -13 | -0- | 30 | 1 | 939 | 2 | N | 7 | | | | | 186 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1067 | -0- | -18 | -0- | 31 | 1 | 1024 | 2 | N | 11 | | | | | 197 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 1085 | N | 1019 | -0- | -66 | -0- | 30 | 1 | 977 | 2 | N | 11 | | | | | 208 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 990 | N | 975 | -0- | -15 | -0- | 30 | 1 | 937 | 2 | N | 7 | | | | | 215 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1054 | N | 946 | -0- | -108 | -0- | 31 | 1 | 908 | 2 | N | 6 | | | | | 221 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 990 | N | 960 | -0- | -30 | -0- | 30 | 1 | 927 | 2 | N | 3 | | | | | 224 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1026 | N | 1026 | -0- | -0- | -0- | 31 | 1 | 978 | 2 | N | 15 | 180 | 1 | | | 59 |
| | | | | | | | 17 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,985 TOTAL CONDENSATE PROD: 111

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2218 | N | 2218 | -0- | -0- | -0- | 31 | 1 | 2125 | 2 | N | 56 | | | | | 286 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 1978 | N | 1978 | -0- | -0- | -0- | 28 | 1 | 1904 | 2 | N | 42 | 176 | 1 | | | 152 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1931 | N | 1931 | -0- | -0- | -0- | 30 | 1 | 1859 | 2 | N | 38 | | | | | 190 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 1907 | N | 1907 | -0- | -0- | -0- | 30 | 1 | 1834 | 2 | N | 39 | | | | | 229 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1836 | N | 1836 | -0- | -0- | -0- | 29 | 1 | 1767 | 2 | N | 36 | 178 | 1 | | | 87 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 1579 | N | 1579 | -0- | -0- | -0- | 30 | 1 | 1543 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1734 | N | 1734 | -0- | -0- | -0- | 29 | 1 | 1675 | 2 | N | 27 | | | | | 119 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1613 | N | 1613 | -0- | -0- | -0- | 30 | 1 | 1571 | 2 | N | 11 | | | | | 130 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1768 | N | 1768 | -0- | -0- | -0- | 30 | 1 | 1706 | 2 | N | 29 | | | | | 159 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 1999 | N | 1999 | -0- | -0- | -0- | 30 | 1 | 1929 | 2 | N | 36 | | | | | 195 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1752 | N | 1752 | -0- | -0- | -0- | 27 | 1 | 1688 | 2 | N | 34 | | | | | 229 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1663 | N | 1663 | -0- | -0- | -0- | 28 | 1 | 1594 | 2 | N | 37 | 175 | 1 | | | 91 |
| | | | | | | | 41 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,978 TOTAL CONDENSATE PROD: 390

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1513 | -0- | -192 | -0- | 26 | 1 | 1458 | 2 | N | 26 | | | | | 104 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1305 | -0- | -207 | -0- | 22 | 1 | 1261 | 2 | N | 20 | | | | | 124 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1671 | -0- | -3 | -0- | 29 | 1 | 1619 | 2 | N | 21 | | | | | 145 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1633 | N | 1633 | -0- | -0- | -0- | 30 | 1 | 1578 | 2 | N | 23 | | | | | 168 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 29 | 1 | 1578 | 2 | N | 30 | 87 | 1 | | | 111 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1620 | N | 1502 | -0- | -118 | -0- | 26 | 1 | 1443 | 2 | N | 30 | | | | | 141 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1674 | N | 1538 | -0- | -136 | -0- | 26 | 1 | 1487 | 2 | N | 23 | 66 | 1 | | | 98 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1643 | N | 1493 | -0- | -150 | -0- | 30 | 1 | 1448 | 2 | N | 14 | | | | | 112 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1500 | N | 1469 | -0- | -31 | -0- | 25 | 1 | 1427 | 2 | N | 15 | | | | | 127 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1439 | -0- | -111 | -0- | 24 | 1 | 1397 | 2 | N | 16 | 74 | 1 | | | 69 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1424 | -0- | -16 | -0- | 27 | 1 | 1377 | 2 | N | 18 | | | | | 87 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1514 | -0- | -5 | -0- | 25 | 1 | 1463 | 2 | N | 24 | | | | | 111 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,141 TOTAL CONDENSATE PROD: 260

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1931 | N | 1931 | -0- | -0- | -0- | 30 | 1 | 1843 | 2 | N | 53 | | | | | 176 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 1755 | N | 1755 | -0- | -0- | -0- | 28 | 1 | 1685 | 2 | N | 38 | 151 | 1 | | | 63 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1830 | N | 1830 | -0- | -0- | -0- | 29 | 1 | 1758 | 2 | N | 39 | | | | | 102 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1859 | -0- | -1 | -0- | 29 | 1 | 1787 | 2 | N | 39 | 30 | 1 | | | 111 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1953 | N | 1880 | -0- | -73 | -0- | 30 | 1 | 1817 | 2 | N | 30 | | | | | 141 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | 29 | 1 | 1726 | 2 | N | 34 | 118 | 1 | | | 57 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1835 | -0- | -87 | -0- | 28 | 1 | 1779 | 2 | N | 25 | | | | | 82 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 08 | 1891 | N | 1842 | -0- | -49 | -0- | 28 | 1 | 1768 | 2 | N | 42 | | | | | 124 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1797 | -0- | -3 | -0- | 28 | 1 | 1727 | 2 | N | 38 | | | | | 162 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1789 | -0- | -40 | -0- | 26 | 1 | 1719 | 2 | N | 40 | 101 | 1 | | | 101 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1836 | N | 1836 | -0- | -0- | -0- | 27 | 1 | 1773 | 2 | N | 33 | | | | | 134 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1778 | -0- | -82 | -0- | 28 | 1 | 1722 | 2 | N | 25 | | | | | 159 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,924 TOTAL CONDENSATE PROD: 436

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 931 | N | 931 | -0- | -0- | | -0- | | 21 | 1 | 889 | 2 | N | 19 | | | | | 247 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 656 | N | 656 | -0- | -0- | | -0- | | 20 | 1 | 622 | 2 | N | 13 | | | | | 260 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 585 | N | 585 | -0- | -0- | | -0- | | 21 | 1 | 562 | 2 | N | 2 | | | | | 262 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1020 | N | 453 | -0- | -567 | | -0- | | 23 | 1 | 428 | 2 | N | 2 | | | | | 264 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 713 | N | 550 | -0- | -163 | | -0- | | 24 | 1 | 516 | 2 | N | 9 | | | | | 273 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 570 | N | 507 | -0- | -63 | | -0- | | 23 | 1 | 484 | 2 | N | -0- | | | | | 273 |
| 07 | 465 | N | 433 | -0- | -32 | | -0- | | 29 | 1 | 402 | 2 | N | 2 | | | | | 275 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 558 | N | 463 | -0- | -95 | | -0- | | 31 | 1 | 422 | 2 | N | 9 | 162 | 1 | | | 122 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 510 | N | 447 | -0- | -63 | | -0- | | 30 | 1 | 415 | 2 | N | 2 | | | | | 124 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 431 | -0- | -3 | | -0- | | 31 | 1 | 400 | 2 | N | -0- | | | | | 124 |
| 11 | 450 | N | 374 | -0- | -76 | | -0- | | 30 | 1 | 344 | 2 | N | -0- | | | | | 124 |
| 12 | 745 | N | 745 | -0- | -0- | | -0- | | 29 | 1 | 716 | 2 | N | -0- | | | | | 124 |

TOTAL GAS PROD: 6,575 TOTAL CONDENSATE PROD: 58

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 650 | -0- | -32 | | -0- | | 31 | 1 | 617 | 2 | N | 2 | | | | | 225 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 483 | -0- | -105 | | -0- | | 25 | 1 | 457 | 2 | N | 1 | | | | | 226 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 605 | -0- | -77 | | -0- | | 31 | 1 | 562 | 2 | N | 11 | | | | | 237 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 678 | N | 678 | -0- | -0- | | -0- | | 30 | 1 | 647 | 2 | N | 1 | 176 | 1 | | | 62 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 729 | N | 729 | -0- | -0- | | -0- | | 31 | 1 | 698 | 2 | N | -0- | | | | | 62 |
| 06 | 619 | N | 619 | -0- | -0- | | -0- | | 30 | 1 | 589 | 2 | N | -0- | | | | | 62 |
| 07 | 713 | N | 602 | -0- | -111 | | -0- | | 31 | 1 | 571 | 2 | N | -0- | | | | | 62 |
| 08 | 713 | N | 607 | -0- | -106 | | -0- | | 31 | 1 | 567 | 2 | N | 8 | | | | | 70 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 630 | N | 608 | -0- | -22 | | -0- | | 30 | 1 | 568 | 2 | N | 9 | | | | | 79 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 615 | N | 615 | -0- | -0- | | -0- | | 31 | 1 | 571 | 2 | N | 12 | | | | | 91 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 668 | N | 668 | -0- | -0- | | -0- | | 30 | 1 | 620 | 2 | N | 16 | | | | | 107 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 622 | N | 622 | -0- | -0- | | -0- | | 31 | 1 | 571 | 2 | N | 18 | | | | | 125 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,486 TOTAL CONDENSATE PROD: 78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 950 | -0- | -42 | -0- | | 31 | 1 | 911 | 2 | N | 7 | | | | | 124 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 868 | N | 844 | -0- | -24 | -0- | | 28 | 1 | 810 | 2 | N | 5 | | | | | 129 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 992 | N | 982 | -0- | -10 | -0- | | 31 | 1 | 939 | 2 | N | 11 | | | | | 140 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 930 | N | 903 | -0- | -27 | -0- | | 19 | 1 | 882 | 2 | N | 2 | | | | | 142 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 930 | N | 906 | -0- | -24 | -0- | | 28 | 1 | 875 | 2 | N | 3 | | | | | 145 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 960 | N | 866 | -0- | -94 | -0- | | 30 | 1 | 833 | 2 | N | 3 | 81 | 1 | | | 67 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 930 | N | 919 | -0- | -11 | -0- | | 29 | 1 | 890 | 2 | N | -0- | | | | | 67 |
| 08 | 1086 | N | 1086 | -0- | -0- | -0- | | 30 | 1 | 1054 | 2 | N | 2 | | | | | 69 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 922 | N | 922 | -0- | -0- | -0- | | 28 | 1 | 894 | 2 | N | -0- | | | | | 69 |
| 10 | 939 | N | 939 | -0- | -0- | -0- | | 28 | 1 | 900 | 2 | N | 10 | | | | | 79 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 990 | N | 911 | -0- | -79 | -0- | | 28 | 1 | 875 | 2 | N | 7 | | | | | 86 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 961 | N | 924 | -0- | -37 | -0- | | 29 | 1 | 885 | 2 | N | 9 | | | | | 95 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,152 TOTAL CONDENSATE PROD: 59

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | | 31 | 1 | 1253 | 2 | N | 15 | | | | | 107 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1090 | -0- | -114 | -0- | | 28 | 1 | 1044 | 2 | N | 16 | 53 | 1 | | | 70 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1167 | -0- | -104 | -0- | | 29 | 1 | 1120 | 2 | N | 16 | | | | | 86 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1253 | -0- | -7 | -0- | | 28 | 1 | 1206 | 2 | N | 17 | | | | | 103 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1119 | -0- | -90 | -0- | | 30 | 1 | 1080 | 2 | N | 8 | | | | | 111 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | | 30 | 1 | 1099 | 2 | N | 12 | | | | | 123 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1134 | -0- | -168 | -0- | | 31 | 1 | 1099 | 2 | N | 4 | 42 | 1 | | | 85 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1128 | N | 1128 | -0- | -0- | -0- | | 31 | 1 | 1095 | 2 | N | 2 | | | | | 87 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1100 | -0- | -40 | -0- | | 30 | 1 | 1056 | 2 | N | 13 | | | | | 100 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1114 | -0- | -33 | -0- | | 31 | 1 | 1074 | 2 | N | 8 | | | | | 108 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | | 30 | 1 | 1049 | 2 | N | 13 | | | | | 121 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1131 | -0- | -16 | -0- | | 31 | 1 | 1088 | 2 | N | 11 | | | | | 132 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,772 TOTAL CONDENSATE PROD: 135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1429 | -0- | -90 | -0- | 31 | 1 | 1345 | 2 | N | 48 | | | | | 160 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1215 | -0- | -185 | -0- | 26 | 1 | 1148 | 2 | N | 37 | 131 | 1 | | | 66 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1380 | -0- | -108 | -0- | 29 | 1 | 1311 | 2 | N | 36 | | | | | 102 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 1383 | N | 1383 | -0- | -0- | -0- | 30 | 1 | 1314 | 2 | N | 35 | | | | | 137 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1263 | -0- | -70 | -0- | 27 | 1 | 1212 | 2 | N | 22 | 105 | 1 | | | 54 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1166 | -0- | -184 | -0- | 24 | 1 | 1130 | 2 | N | 11 | | | | | 65 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1426 | N | 1257 | -0- | -169 | -0- | 26 | 1 | 1212 | 2 | N | 17 | | | | | 82 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1261 | -0- | -10 | -0- | 30 | 1 | 1221 | 2 | N | 9 | | | | | 91 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1170 | N | 536 | -0- | -634 | -0- | 9 | 1 | 527 | 2 | N | -0- | | | | | 91 |
| 10 | 1271 | N | 1052 | -0- | -219 | -0- | 21 | 1 | 1002 | 2 | N | 26 | | | | | 117 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1199 | -0- | -31 | -0- | 25 | 1 | 1157 | 2 | N | 15 | | | | | 132 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1122 | N | 1122 | -0- | -0- | -0- | 24 | 1 | 1080 | 2 | N | 16 | | | | | 148 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,263 TOTAL CONDENSATE PROD: 272

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2822 | N | 2822 | -0- | -0- | -0- | 31 | 1 | 2697 | 2 | N | 85 | 193 | 1 | | | 135 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2303 | -0- | -161 | -0- | 28 | 1 | 2194 | 2 | N | 74 | | | | | 209 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2520 | -0- | -177 | -0- | 29 | 1 | 2414 | 2 | N | 70 | 179 | 1 | | | 100 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 2730 | N | 2564 | -0- | -166 | -0- | 29 | 1 | 2441 | 2 | N | 85 | | | | | 185 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 2671 | N | 2671 | -0- | -0- | -0- | 31 | 1 | 2553 | 2 | N | 79 | 101 | 1 | | | 163 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 2539 | N | 2539 | -0- | -0- | -0- | 30 | 1 | 2430 | 2 | N | 72 | | | | | 235 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 2643 | N | 2643 | -0- | -0- | -0- | 31 | 1 | 2531 | 2 | N | 74 | 121 | 1 | | | 188 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 2666 | N | 2632 | -0- | -34 | -0- | 31 | 1 | 2516 | 2 | N | 77 | | | | | 265 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 2598 | N | 2598 | -0- | -0- | -0- | 30 | 1 | 2488 | 2 | N | 73 | 196 | 1 | | | 142 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 2667 | N | 2667 | -0- | -0- | -0- | 31 | 1 | 2556 | 2 | N | 73 | | | | | 215 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2488 | -0- | -62 | -0- | 29 | 1 | 2370 | 2 | N | 81 | 189 | 1 | | | 107 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 2718 | N | 2718 | -0- | -0- | -0- | 31 | 1 | 2602 | 2 | N | 77 | | | | | 184 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,165 TOTAL CONDENSATE PROD: 920

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1136 | -0- | -135 | -0- | 25 | 1 | 1086 | 2 | N | 23 | | | 69 |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 1316 | N | 1220 | -0- | -96 | -0- | 23 | 1 | 1178 | 2 | N | 17 | | | 86 |
| | | | | | | | 19 | 9 | | | | | | | |
| 03 | 1369 | N | 1369 | -0- | -0- | -0- | 27 | 1 | 1328 | 2 | N | 13 | | | 99 |
| | | | | | | | 14 | 9 | | | | | | | |
| 04 | 1370 | N | 1370 | -0- | -0- | -0- | 30 | 1 | 1322 | 2 | N | 16 | | | 115 |
| | | | | | | | 18 | 9 | | | | | | | |
| 05 | 1364 | N | 1350 | -0- | -14 | -0- | 31 | 1 | 1312 | 2 | N | 6 | | | 121 |
| | | | | | | | 7 | 9 | | | | | | | |
| 06 | 1320 | N | 1314 | -0- | -6 | -0- | 29 | 1 | 1271 | 2 | N | 13 | | | 134 |
| | | | | | | | 14 | 9 | | | | | | | |
| 07 | 1426 | N | 1413 | -0- | -13 | -0- | 30 | 1 | 1377 | 2 | N | 5 | 90 | 1 | 49 |
| | | | | | | | 6 | 9 | | | | | | | |
| 08 | 1370 | N | 1370 | -0- | -0- | -0- | 31 | 1 | 1331 | 2 | N | 7 | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | |
| 09 | 1320 | N | 36 | -0- | -1284 | -0- | 36 | 2 | | | N | -0- | | | 56 |
| 10 | 1426 | N | 398 | -0- | -1028 | -0- | 12 | 1 | 366 | 2 | N | 18 | | | 74 |
| | | | | | | | 20 | 9 | | | | | | | |
| 11 | 1320 | N | 851 | -0- | -469 | -0- | 27 | 1 | 814 | 2 | N | 9 | | | 83 |
| | | | | | | | 10 | 9 | | | | | | | |
| 12 | 704 | N | 704 | -0- | -0- | -0- | 31 | 1 | 664 | 2 | N | 8 | | | 91 |
| | | | | | | | 9 | 9 | | | | | | | |

TOTAL GAS PROD: 12,531 TOTAL CONDENSATE PROD: 135

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1628 | -0- | -232 | -0- | 22 | 1 | 1593 | 2 | N | 12 | | | 299 |
| | | | | | | | 13 | 9 | | | | | | | |
| 02 | 1854 | N | 1854 | -0- | -0- | -0- | 28 | 1 | 1790 | 2 | N | 33 | 197 | 1 | 135 |
| | | | | | | | 36 | 9 | | | | | | | |
| 03 | 1941 | N | 1941 | -0- | -0- | -0- | 31 | 1 | 1887 | 2 | N | 21 | | | 156 |
| | | | | | | | 23 | 9 | | | | | | | |
| 04 | 1993 | N | 1993 | -0- | -0- | -0- | 30 | 1 | 1908 | 2 | N | 50 | | | 206 |
| | | | | | | | 55 | 9 | | | | | | | |
| 05 | 2088 | N | 2088 | -0- | -0- | -0- | 31 | 1 | 2013 | 2 | N | 40 | | | 246 |
| | | | | | | | 44 | 9 | | | | | | | |
| 06 | 1922 | N | 1922 | -0- | -0- | -0- | 30 | 1 | 1866 | 2 | N | 24 | | | 270 |
| | | | | | | | 26 | 9 | | | | | | | |
| 07 | 2046 | N | 1953 | -0- | -93 | -0- | 31 | 1 | 1902 | 2 | N | 18 | | | 288 |
| | | | | | | | 20 | 9 | | | | | | | |
| 08 | 2046 | N | 1960 | -0- | -86 | -0- | 31 | 1 | 1893 | 2 | N | 33 | 188 | 1 | 133 |
| | | | | | | | 36 | 9 | | | | | | | |
| 09 | 1920 | N | 1864 | -0- | -56 | -0- | 30 | 1 | 1803 | 2 | N | 28 | | | 161 |
| | | | | | | | 31 | 9 | | | | | | | |
| 10 | 1953 | N | 1947 | -0- | -6 | -0- | 31 | 1 | 1881 | 2 | N | 32 | | | 193 |
| | | | | | | | 35 | 9 | | | | | | | |
| 11 | 1890 | N | 1848 | -0- | -42 | -0- | 30 | 1 | 1785 | 2 | N | 30 | | | 223 |
| | | | | | | | 33 | 9 | | | | | | | |
| 12 | 1922 | N | 1828 | -0- | -94 | -0- | 31 | 1 | 1762 | 2 | N | 32 | | | 255 |
| | | | | | | | 35 | 9 | | | | | | | |

TOTAL GAS PROD: 22,826 TOTAL CONDENSATE PROD: 353

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1429 | -0- | -28 | -0- | | 28 1<br>23 9 | 1378 | 2 | N | 21 | | | | | 65 |
| 02 | 1316 | N | 1289 | -0- | -27 | -0- | | 22 1<br>12 9 | 1255 | 2 | N | 11 | | | | | 76 |
| 03 | 1534 | N | 1534 | -0- | -0- | -0- | | 29 1<br>25 9 | 1480 | 2 | N | 23 | | | | | 99 |
| 04 | 1466 | N | 1466 | -0- | -0- | -0- | | 30 1<br>20 9 | 1416 | 2 | N | 18 | | | | | 117 |
| 05 | 1488 | N | 1488 | -0- | -0- | -0- | | 31 1<br>18 9 | 1439 | 2 | N | 16 | | | | | 133 |
| 06 | 1470 | N | 1416 | -0- | -54 | -0- | | 30 1<br>15 9 | 1371 | 2 | N | 14 | | | | | 147 |
| 07 | 1519 | N | 1429 | -0- | -90 | -0- | | 30 1<br>13 9 | 1386 | 2 | N | 12 | | | | | 159 |
| 08 | 1488 | N | 1414 | -0- | -74 | -0- | | 31 1<br>13 9 | 1370 | 2 | N | 12 | | | | | 171 |
| 09 | 1410 | N | 1322 | -0- | -88 | -0- | | 29 1<br>7 9 | 1286 | 2 | N | 6 | | | | | 177 |
| 10 | 1426 | N | 1414 | -0- | -12 | -0- | | 29 1<br>21 9 | 1364 | 2 | N | 19 | 128 | 1 | | | 68 |
| 11 | 1380 | N | 1361 | -0- | -19 | -0- | | 30 1<br>14 9 | 1317 | 2 | N | 13 | | | | | 81 |
| 12 | 1394 | N | 1394 | -0- | -0- | -0- | | 31 1<br>23 9 | 1340 | 2 | N | 21 | | | | | 102 |

TOTAL GAS PROD: 16,956 TOTAL CONDENSATE PROD: 186

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1166 | -0- | -43 | -0- | | 31 1<br>30 9 | 1105 | 2 | N | 27 | | | | | 169 |
| 02 | 1036 | N | 1029 | -0- | -7 | -0- | | 26 1<br>20 9 | 983 | 2 | N | 18 | | | | | 187 |
| 03 | 1209 | N | 1079 | -0- | -130 | -0- | | 27 1<br>21 9 | 1031 | 2 | N | 19 | 91 | 1 | | | 115 |
| 04 | 1140 | N | 1081 | -0- | -59 | -0- | | 25 1<br>13 9 | 1043 | 2 | N | 12 | | | | | 127 |
| 05 | 1147 | N | 1123 | -0- | -24 | -0- | | 25 1<br>18 9 | 1080 | 2 | N | 16 | | | | | 143 |
| 06 | 1120 | N | 1120 | -0- | -0- | -0- | | 24 1<br>14 9 | 1082 | 2 | N | 13 | | | | | 156 |
| 07 | 1116 | N | 1055 | -0- | -61 | -0- | | 25 1 | 1030 | 2 | N | -0- | | | | | 156 |
| 08 | 1116 | N | 1045 | -0- | -71 | -0- | | 24 1 | 1021 | 2 | N | -0- | | | | | 156 |
| 09 | 1110 | N | 1068 | -0- | -42 | -0- | | 23 1<br>12 9 | 1033 | 2 | N | 11 | | | | | 167 |
| 10 | 1146 | N | 1146 | -0- | -0- | -0- | | 28 1<br>19 9 | 1099 | 2 | N | 17 | 114 | 1 | | | 70 |
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | | 27 1 | 1038 | 2 | N | -0- | | | | | 70 |
| 12 | 1116 | N | 1071 | -0- | -45 | -0- | | 31 1<br>26 9 | 1014 | 2 | N | 24 | | | | | 94 |

TOTAL GAS PROD: 13,048 TOTAL CONDENSATE PROD: 157

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 910 | -0- | -51 | -0- | 28 | 1 | 859 | 2 | N | 21 | | | | | 114 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 924 | N | 821 | -0- | -103 | -0- | 24 | 1 | 789 | 2 | N | 7 | | | | | 121 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 961 | N | 870 | -0- | -91 | -0- | 27 | 1 | 835 | 2 | N | 7 | 76 | 1 | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 870 | N | 839 | -0- | -31 | -0- | 25 | 1 | 805 | 2 | N | 8 | | | | | 60 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 899 | N | 863 | -0- | -36 | -0- | 28 | 1 | 832 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 840 | N | 773 | -0- | -67 | -0- | 25 | 1 | 740 | 2 | N | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 912 | N | 912 | -0- | -0- | -0- | 31 | 1 | 873 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 914 | N | 914 | -0- | -0- | -0- | 30 | 1 | 882 | 2 | N | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 822 | N | 822 | -0- | -0- | -0- | 26 | 1 | 796 | 2 | N | -0- | | | | | 79 |
| 10 | 899 | N | 832 | -0- | -67 | -0- | 31 | 1 | 801 | 2 | N | -0- | | | | | 79 |
| 11 | 870 | N | 764 | -0- | -106 | -0- | 26 | 1 | 732 | 2 | N | 5 | | | | | 84 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | N | 816 | -0- | -21 | -0- | 26 | 1 | 777 | 2 | N | 12 | | | | | 96 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,136 TOTAL CONDENSATE PROD: 79

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 24 | 1 | 1207 | 2 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 27 | 1 | 1214 | 2 | N | 13 | 53 | 1 | | | 60 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1246 | -0- | -87 | -0- | 27 | 1 | 1211 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1291 | N | 1291 | -0- | -0- | -0- | 25 | 1 | 1253 | 2 | N | 12 | | | | | 79 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1395 | N | 1267 | -0- | -128 | -0- | 30 | 1 | 1228 | 2 | N | 8 | | | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1190 | -0- | -10 | -0- | 27 | 1 | 1152 | 2 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1333 | N | 1220 | -0- | -113 | -0- | 30 | 1 | 1183 | 2 | N | 6 | | | | | 103 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1074 | -0- | -197 | -0- | 29 | 1 | 1036 | 2 | N | 8 | | | | | 111 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1128 | -0- | -72 | -0- | 30 | 1 | 1094 | 2 | N | 4 | | | | | 115 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1184 | -0- | -25 | -0- | 31 | 1 | 1142 | 2 | N | 10 | | | | | 125 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1191 | N | 1191 | -0- | -0- | -0- | 30 | 1 | 1150 | 2 | N | 10 | | | | | 135 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1239 | N | 1239 | -0- | -0- | -0- | 31 | 1 | 1197 | 2 | N | 10 | 63 | 1 | | | 82 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,530 TOTAL CONDENSATE PROD: 111

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4807 | X | 4807 | -0- | -0- | -0- | 31 | 1 | 4723 | 2 | N | 48 | 174 | 1 | | | 96 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 5011 | X | 5011 | -0- | -0- | -0- | 28 | 1 | 4933 | 2 | N | 45 | | | | | 141 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 4588 | X | 4396 | -0- | -192 | -0- | 29 | 1 | 4323 | 2 | N | 40 | | | | | 181 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 4650 | X | 3487 | -0- | -1163 | -0- | 24 | 1 | 3424 | 2 | N | 35 | | | | | 216 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 5363 | X | 1945 | -0- | -3418 | -0- | 13 | 1 | 1917 | 2 | N | 14 | 166 | 1 | | | 64 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 5190 | X | 4758 | -0- | -432 | -0- | 30 | 1 | 4670 | 2 | N | 53 | | | | | 117 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 5363 | X | 4770 | -0- | -593 | -0- | 31 | 1 | 4689 | 2 | N | 45 | | | | | 162 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 4604 | X | 4604 | -0- | -0- | -0- | 31 | 1 | 4539 | 2 | N | 31 | 91 | 1 | | | 102 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 4770 | X | 4051 | -0- | -719 | -0- | 29 | 1 | 3980 | 2 | N | 38 | | | | | 140 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 4929 | X | 4471 | -0- | -458 | -0- | 31 | 1 | 4394 | 2 | N | 42 | | | | | 182 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 4770 | X | 3852 | -0- | -918 | -0- | 27 | 1 | 3782 | 2 | N | 39 | 110 | 1 | | | 111 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4427 | -0- | -347 | -0- | 30 | 1 | 4357 | 2 | N | 36 | | | | | 147 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,579 TOTAL CONDENSATE PROD: 466

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 291 | -0- | -1755 | -0- | 237 | 1 | 54 | 9 | N | 49 | 182 | 1 | | | 126 |
| 02 | 1848 | X | 523 | -0- | -1325 | -0- | 50 | 1 | 473 | 2 | N | -0- | | | | | 126 |
| 03 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 126 |
| 04 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | 126 |
| 05 | 2669 | X | 2669 | -0- | -0- | -0- | 242 | 1 | 2381 | 2 | N | 42 | | | | | 168 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 3817 | X | 3817 | -0- | -0- | -0- | 30 | 1 | 3701 | 2 | N | 78 | | | | | 246 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 3765 | X | 3765 | -0- | -0- | -0- | 31 | 1 | 3606 | 2 | N | 116 | 178 | 1 | | | 184 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3264 | -0- | 164 | 164 | 29 | 1 | 3178 | 2 | N | 52 | | | | | 236 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 3420 | X | 3256 | -0- | -164 | -0- | 29 | 1 | 3153 | 2 | N | 67 | | | | | 303 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 3318 | X | 3318 | -0- | -0- | -0- | 31 | 1 | 3209 | 2 | N | 71 | 185 | 1 | | | 189 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 3015 | X | 3015 | -0- | -0- | -0- | 29 | 1 | 2906 | 2 | N | 73 | | | | | 262 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3403 | X | 3403 | -0- | -0- | -0- | 31 | 1 | 3285 | 2 | N | 79 | 184 | 1 | | | 157 |
| | | | | | | | 87 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,321 TOTAL CONDENSATE PROD: 627

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 71 | -0- | -270 | -0- | 71 | 1 | | | N | -0- | | | | | 161 |
| 02 | 112 | N | 51 | -0- | -61 | -0- | 10 | 1 | 41 | 2 | N | -0- | | | | | 161 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 161 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 161 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 3 | | | | | 164 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | 164 |
| 08 | 1599 | N | 1599 | -0- | -0- | -0- | 30 | 1 | 1559 | 2 | N | 9 | | | | | 173 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1515 | N | 1515 | -0- | -0- | -0- | 29 | 1 | 1480 | 2 | N | 5 | | | | | 178 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 962 | N | 962 | -0- | -0- | -0- | 27 | 1 | 931 | 2 | N | 4 | | | | | 182 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1131 | N | 1131 | -0- | -0- | -0- | 30 | 1 | 1081 | 2 | N | 18 | | | | | 200 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1231 | N | 1231 | -0- | -0- | -0- | 30 | 1 | 1172 | 2 | N | 26 | | | | | 226 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,577 TOTAL CONDENSATE PROD: 65

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | N | 1313 | -0- | -0- | -0- | 31 | 1 | 1227 | 2 | N | 50 | | | | | 229 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1155 | N | 1155 | -0- | -0- | -0- | 27 | 1 | 1069 | 2 | N | 54 | 198 | 1 | | | 85 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 1316 | N | 1316 | -0- | -0- | -0- | 31 | 1 | 1228 | 2 | N | 52 | | | | | 137 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 1305 | N | 1305 | -0- | -0- | -0- | 30 | 1 | 1212 | 2 | N | 57 | | | | | 194 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 05 | 1302 | N | 1302 | -0- | -0- | -0- | 30 | 1 | 1225 | 2 | N | 43 | 172 | 1 | | | 65 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 1291 | N | 1291 | -0- | -0- | -0- | 30 | 1 | 1210 | 2 | N | 46 | | | | | 111 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 1288 | N | 1288 | -0- | -0- | -0- | 31 | 1 | 1216 | 2 | N | 37 | 88 | 1 | | | 60 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1283 | N | 1283 | -0- | -0- | -0- | 31 | 1 | 1207 | 2 | N | 41 | | | | | 101 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1245 | N | 1245 | -0- | -0- | -0- | 30 | 1 | 1165 | 2 | N | 45 | | | | | 146 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 31 | 1 | 1194 | 2 | N | 33 | | | | | 179 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 30 | 1 | 1129 | 2 | N | 39 | 175 | 1 | | | 43 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 1217 | N | 1217 | -0- | -0- | -0- | 31 | 1 | 1142 | 2 | N | 40 | | | | | 83 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,178 TOTAL CONDENSATE PROD: 537

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1691 | -0- | -76 | -0- | 27 | 1 | 1661 | 2 | N | 3 | 173 | 1 | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1536 | N | 1536 | -0- | -0- | -0- | 25 | 1 | 1510 | 2 | N | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1872 | -0- | -50 | -0- | 29 | 1 | 1824 | 2 | N | 17 | | | | | 124 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 2060 | N | 2060 | -0- | -0- | -0- | 25 | 1 | 2001 | 2 | N | 31 | | | | | 155 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 05 | 1875 | N | 1875 | -0- | -0- | -0- | 30 | 1 | 1813 | 2 | N | 29 | | | | | 184 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1729 | -0- | -71 | -0- | 29 | 1 | 1682 | 2 | N | 16 | | | | | 200 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2331 | N | 2331 | -0- | -0- | -0- | 31 | 1 | 2268 | 2 | N | 29 | | | | | 229 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2090 | N | 2090 | -0- | -0- | -0- | 31 | 1 | 2047 | 2 | N | 11 | 158 | 1 | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2011 | N | 2011 | -0- | -0- | -0- | 30 | 1 | 1981 | 2 | N | -0- | | | | | 82 |
| 10 | 2325 | N | 1904 | -0- | -421 | -0- | 28 | 1 | 1864 | 2 | N | 11 | | | | | 93 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1790 | -0- | -220 | -0- | 29 | 1 | 1740 | 2 | N | 19 | | | | | 112 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1751 | -0- | -326 | -0- | 29 | 1 | 1697 | 2 | N | 23 | | | | | 135 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,640 TOTAL CONDENSATE PROD: 190

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1247 | N | 1247 | -0- | -0- | -0- | 29 | 1 | 1190 | 2 | N | 25 | | | | | 174 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1103 | -0- | -17 | -0- | 27 | 1 | 1048 | 2 | N | 25 | | | | | 199 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1149 | -0- | -91 | -0- | 28 | 1 | 1101 | 2 | N | 18 | 101 | 1 | | | 116 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1188 | -0- | -12 | -0- | 30 | 1 | 1134 | 2 | N | 22 | | | | | 138 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1185 | -0- | -24 | -0- | 31 | 1 | 1130 | 2 | N | 22 | | | | | 160 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 1110 | N | 1100 | -0- | -10 | -0- | 29 | 1 | 1053 | 2 | N | 16 | | | | | 176 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1190 | -0- | -50 | -0- | 31 | 1 | 1130 | 2 | N | 26 | | | | | 202 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1136 | -0- | -42 | -0- | 31 | 1 | 1088 | 2 | N | 15 | 158 | 1 | | | 59 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1099 | -0- | -11 | -0- | 27 | 1 | 1050 | 2 | N | 20 | | | | | 79 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1083 | -0- | -95 | -0- | 30 | 1 | 1030 | 2 | N | 21 | | | | | 100 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1125 | N | 1125 | -0- | -0- | -0- | 30 | 1 | 1069 | 2 | N | 24 | | | | | 124 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1132 | -0- | -15 | -0- | 31 | 1 | 1073 | 2 | N | 25 | | | | | 149 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,737 TOTAL CONDENSATE PROD: 259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 5443 | -0- | -1067 | -0- | 28 | 1 | 5351 | 2 | N | 58 | | | | | 188 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 5880 | X | 5315 | -0- | -565 | -0- | 27 | 1 | 5193 | 2 | N | 86 | | | | | 274 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 6107 | X | 5917 | -0- | -190 | -0- | 30 | 1 | 5821 | 2 | N | 60 | 177 | 1 | | | 157 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 5910 | X | 5897 | -0- | -13 | -0- | 30 | 1 | 5783 | 2 | N | 76 | | | | | 233 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 6076 | X | 6004 | -0- | -72 | -0- | 31 | 1 | 5920 | 2 | N | 48 | 171 | 1 | | | 110 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 5730 | X | 5524 | -0- | -206 | -0- | 30 | 1 | 5446 | 2 | N | 44 | | | | | 154 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 6107 | X | 5543 | -0- | -564 | -0- | 30 | 1 | 5447 | 2 | N | 60 | | | | | 214 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 6107 | X | 5474 | -0- | -633 | -0- | 31 | 1 | 5386 | 2 | N | 52 | 80 | 1 | | | 186 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 5910 | X | 4748 | -0- | -1162 | -0- | 27 | 1 | 4677 | 2 | N | 40 | | | | | 226 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 6014 | X | 5334 | -0- | -680 | -0- | 30 | 1 | 5235 | 2 | N | 63 | 176 | 1 | | | 113 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 5520 | X | 5099 | -0- | -421 | -0- | 30 | 1 | 5002 | 2 | N | 61 | 67 | 1 | | | 107 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 5549 | X | 5058 | -0- | -491 | -0- | 31 | 1 | 4954 | 2 | N | 66 | | | | | 173 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,356 TOTAL CONDENSATE PROD: 714

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 6 | -0- | -7 | -0- | 6 | 2 | | | N | -0- | | | | | 54 |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 54 |
| 03 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 54 |
| 05 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | 54 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 54 |
| 07 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | N | -0- | | | | | 54 |
| 08 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1615 | -0- | -214 | -0- | 28 | 1 | 1565 | 2 | N | 20 | 181 | 1 | | | 102 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1410 | -0- | -214 | -0- | 27 | 1 | 1350 | 2 | N | 30 | | | | | 132 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1767 | X | 1653 | -0- | -114 | -0- | 29 | 1 | 1613 | 2 | N | 10 | | | | | 142 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 1710 | X | 1571 | -0- | -139 | -0- | 29 | 1 | 1524 | 2 | N | 16 | | | | | 158 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1612 | X | 1589 | -0- | -23 | -0- | 31 | 1 | 1535 | 2 | N | 21 | | | | | 179 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1516 | -0- | -74 | -0- | 29 | 1 | 1474 | 2 | N | 12 | | | | | 191 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1612 | N | 1598 | -0- | -14 | -0- | 31 | 1 | 1558 | 2 | N | 8 | | | | | 199 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1764 | N | 1764 | -0- | -0- | -0- | 30 | 1 | 1716 | 2 | N | 16 | | | | | 215 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1461 | -0- | -69 | -0- | 29 | 1 | 1419 | 2 | N | 12 | | | | | 227 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1562 | -0- | -50 | -0- | 30 | 1 | 1521 | 2 | N | 10 | | | | | 237 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1423 | -0- | -287 | -0- | 30 | 1 | 1382 | 2 | N | 10 | 170 | 1 | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1457 | -0- | -62 | -0- | 31 | 1 | 1415 | 2 | N | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,619 TOTAL CONDENSATE PROD: 175

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1214 | -0- | -274 | -0- | 30 | 1 | 1171 | 2 | N | 12 | | | | | 342 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1089 | -0- | -171 | -0- | 27 | 1 | 1042 | 2 | N | 18 | | | | | 360 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1163 | -0- | -108 | -0- | 30 | 1 | 1125 | 2 | N | 7 | | | | | 367 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1198 | N | 1198 | -0- | -0- | -0- | 27 | 1 | 1157 | 2 | N | 13 | 175 | 1 | | | 205 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1236 | N | 1236 | -0- | -0- | -0- | 31 | 1 | 1190 | 2 | N | 14 | | | | | 219 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 1181 | N | 1181 | -0- | -0- | -0- | 30 | 1 | 1139 | 2 | N | 11 | | | | | 230 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1211 | -0- | -29 | -0- | 29 | 1 | 1169 | 2 | N | 12 | | | | | 242 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 1240 | N | 1113 | -0- | -127 | -0- | 27 | 1 | 1078 | 2 | N | 7 | | | | | 249 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1164 | -0- | -6 | -0- | 28 | 1 | 1118 | 2 | N | 16 | | | | | 265 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1036 | -0- | -173 | -0- | 27 | 1 | 1009 | 2 | N | -0- | | | | | 265 |
| 11 | 1120 | N | 1120 | -0- | -0- | -0- | 26 | 1 | 1074 | 2 | N | 18 | 176 | 1 | | | 107 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1111 | -0- | -98 | -0- | 30 | 1 | 1053 | 2 | N | 25 | | | | | 132 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,836 TOTAL CONDENSATE PROD: 153

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2963 | X | 2963 | -0- | -0- | -0- | 838 | 1 | 2125 | 2 | N | -0- | | | | | 159 |
| 02 | 2875 | X | 2875 | -0- | -0- | -0- | 642 | 1 | 2233 | 2 | N | -0- | | | | | 159 |
| 03 | 2544 | X | 2544 | -0- | -0- | -0- | 766 | 1 | 1778 | 2 | N | -0- | | | | | 159 |
| 04 | 960 | X | 960 | -0- | -0- | -0- | 30 | 1 | 930 | 2 | N | -0- | | | | | 159 |
| 05 | 2153 | X | 2153 | -0- | -0- | -0- | 82 | 1 | 2071 | 2 | N | -0- | | | | | 159 |
| 06 | 3782 | X | 3782 | -0- | -0- | -0- | 673 | 1 | 3102 | 2 | N | 6 | | | | | 165 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 3894 | X | 3894 | -0- | -0- | -0- | 1010 | 1 | 2848 | 2 | N | 33 | | | | | 198 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3403 | X | 3403 | -0- | -0- | -0- | 1085 | 1 | 2290 | 2 | N | 25 | | | | | 223 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 3247 | X | 3247 | -0- | -0- | -0- | 1050 | 1 | 2188 | 2 | N | 8 | | | | | 231 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2686 | X | 2686 | -0- | -0- | -0- | 678 | 1 | 1941 | 2 | N | 61 | 189 | 1 | | | 103 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 2624 | X | 2624 | -0- | -0- | -0- | 871 | 1 | 1753 | 2 | N | -0- | | | | | 103 |
| 12 | 2582 | X | 2582 | -0- | -0- | -0- | 553 | 1 | 2029 | 2 | N | -0- | | | | | 103 |

TOTAL GAS PROD: 33,713 TOTAL CONDENSATE PROD: 133

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3339 | -0- | -102 | -0- | 31 | 1 | 3236 | 2 | N | 65 | | | | | 227 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2792 | -0- | -372 | -0- | 25 | 1 | 2716 | 2 | N | 46 | | | | | 273 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3187 | -0- | -316 | -0- | 31 | 1 | 3112 | 2 | N | 40 | 190 | 1 | | | 123 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3288 | -0- | -102 | -0- | 30 | 1 | 3194 | 2 | N | 58 | | | | | 181 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 3441 | X | 3339 | -0- | -102 | -0- | 31 | 1 | 3251 | 2 | N | 52 | 93 | 1 | | | 140 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 3240 | X | 3141 | -0- | -99 | -0- | 30 | 1 | 3050 | 2 | N | 55 | | | | | 195 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3410 | X | 3309 | -0- | -101 | -0- | 31 | 1 | 3235 | 2 | N | 39 | 66 | 1 | | | 168 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3324 | -0- | -86 | -0- | 31 | 1 | 3252 | 2 | N | 37 | | | | | 205 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 3300 | X | 3091 | -0- | -209 | -0- | 29 | 1 | 3014 | 2 | N | 44 | 182 | 1 | | | 67 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3338 | -0- | -10 | -0- | 31 | 1 | 3251 | 2 | N | 51 | | | | | 118 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 3210 | X | 3185 | -0- | -25 | -0- | 29 | 1 | 3101 | 2 | N | 50 | | | | | 168 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3243 | -0- | -74 | -0- | 30 | 1 | 3161 | 2 | N | 47 | | | | | 215 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,576 TOTAL CONDENSATE PROD: 584

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4062 | -0- | -681 | -0- | 31 | 1 | 3974 | 2 | N | 52 | 177 | 1 | | | 97 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 4284 | X | 3073 | -0- | -1211 | -0- | 15 | 1 | 2992 | 2 | N | 60 | | | | | 157 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 6019 | X | 6019 | -0- | -0- | -0- | 31 | 1 | 5922 | 2 | N | 60 | | | | | 217 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 6886 | X | 6886 | -0- | -0- | -0- | 30 | 1 | 6701 | 2 | N | 141 | 182 | 1 | | | 176 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 05 | 6855 | X | 6855 | -0- | -0- | -0- | 31 | 1 | 6622 | 2 | N | 184 | 173 | 1 | | | 187 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 06 | 6117 | X | 6117 | -0- | -0- | -0- | 30 | 1 | 5942 | 2 | N | 132 | | | | | 319 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 07 | 6305 | X | 6305 | -0- | -0- | -0- | 31 | 1 | 6114 | 2 | N | 145 | 358 | 1 | | | 106 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 08 | 6153 | X | 6153 | -0- | -0- | -0- | 31 | 1 | 5968 | 2 | N | 140 | | | | | 246 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | 5156 | X | 5156 | -0- | -0- | -0- | 28 | 1 | 4998 | 2 | N | 118 | 179 | 1 | | | 185 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 5825 | X | 5825 | -0- | -0- | -0- | 25 | 1 | 5660 | 2 | N | 127 | | | | | 312 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 5940 | X | 5940 | -0- | -0- | -0- | 30 | 1 | 5785 | 2 | N | 114 | 181 | 1 | | | 245 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 5794 | X | 5794 | -0- | -0- | -0- | 31 | 1 | 5656 | 2 | N | 97 | 175 | 1 | | | 167 |
| | | | | | | | 107 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,185 TOTAL CONDENSATE PROD: 1,370

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 31 | 1 | 1654 | 2 | N | 17 | | | | | 174 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1050 | -0- | -42 | -0- | 28 | 1 | 1021 | 2 | N | 1 | | | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | 570 | -0- | -19 | -0- | 25 | 1 | 530 | 2 | N | 14 | | | | | 189 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1650 | N | 880 | -0- | -770 | -0- | 26 | 1 | 840 | 2 | N | 13 | | | | | 202 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 3100 | N | 4553 | -0- | 1453 | 1453 | 31 | 1 | 4277 | 2 | N | 223 | 190 | 1 | | | 235 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 06 | 3000 | N | 3110 | -0- | 110 | 1563 | 30 | 1 | 2942 | 2 | N | 125 | 112 | 1 | | | 248 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2806 | -0- | -294 | 1269 | 31 | 1 | 2657 | 2 | N | 107 | 184 | 1 | | | 171 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 08 | 3876 | X | 2607 | -0- | -1269 | -0- | 31 | 1 | 2482 | 2 | N | 85 | | | | | 256 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 2389 | X | 2389 | -0- | -0- | -0- | 30 | 1 | 2270 | 2 | N | 81 | 179 | 1 | | | 158 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2308 | -0- | -48 | -0- | 31 | 1 | 2207 | 2 | N | 64 | | | | | 222 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2197 | -0- | -83 | -0- | 30 | 1 | 2090 | 2 | N | 70 | | | | | 292 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1650 | -0- | -706 | -0- | 31 | 1 | 1561 | 2 | N | 53 | 197 | 1 | | | 148 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,824 TOTAL CONDENSATE PROD: 853

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1835 | -0- | -242 | -0- | 254 | 1 | 1546 | 2 | N | 32 | | | | | 204 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1822 | -0- | -82 | -0- | 234 | 1 | 1537 | 2 | N | 46 | | | | | 250 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2130 | N | 2130 | -0- | -0- | -0- | 253 | 1 | 1844 | 2 | N | 30 | | | | | 280 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2230 | N | 2230 | -0- | -0- | -0- | 257 | 1 | 1955 | 2 | N | 16 | 167 | 1 | | | 129 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 2319 | N | 2319 | -0- | -0- | -0- | 258 | 1 | 2028 | 2 | N | 30 | | | | | 159 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 2456 | N | 2456 | -0- | -0- | -0- | 247 | 1 | 2186 | 2 | N | 21 | | | | | 180 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2638 | N | 2638 | -0- | -0- | -0- | 250 | 1 | 2365 | 2 | N | 21 | | | | | 201 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 2576 | N | 2576 | -0- | -0- | -0- | 260 | 1 | 2294 | 2 | N | 20 | | | | | 221 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2460 | N | 1938 | -0- | -522 | -0- | 29 | 1 | 1886 | 2 | N | 21 | | | | | 242 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2635 | N | 1932 | -0- | -703 | -0- | 31 | 1 | 1871 | 2 | N | 27 | | | | | 269 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2490 | N | 1793 | -0- | -697 | -0- | 30 | 1 | 1738 | 2 | N | 23 | 179 | 1 | | | 113 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1822 | -0- | -193 | -0- | 31 | 1 | 1761 | 2 | N | 27 | | | | | 140 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,491 TOTAL CONDENSATE PROD: 314

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1520 | -0- | -61 | -0- | 30 | 1 | 1453 | 2 | N | 34 | | | | | 291 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1421 | -0- | -0- | -0- | 28 | 1 | 1358 | 2 | N | 32 | 195 | 1 | | | 128 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1700 | N | 1700 | -0- | -0- | -0- | 31 | 1 | 1604 | 2 | N | 59 | | | | | 187 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 1600 | N | 1600 | -0- | -0- | -0- | 30 | 1 | 1508 | 2 | N | 56 | | | | | 243 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 05 | 1619 | N | 1619 | -0- | -0- | -0- | 31 | 1 | 1527 | 2 | N | 55 | | | | | 298 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 1560 | N | 1264 | -0- | -296 | -0- | 30 | 1 | 1203 | 2 | N | 28 | 131 | 1 | | | 195 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 1612 | N | 933 | -0- | -679 | -0- | 31 | 1 | 902 | 2 | N | -0- | | | | | 195 |
| 08 | 1612 | N | 627 | -0- | -985 | -0- | 31 | 1 | 596 | 2 | N | -0- | | | | | 195 |
| 09 | 1260 | N | 397 | -0- | -863 | -0- | 30 | 1 | 367 | 2 | N | -0- | | | | | 195 |
| 10 | 930 | N | 624 | -0- | -306 | -0- | 31 | 1 | 541 | 2 | N | 47 | 74 | 1 | | | 168 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1125 | N | 1125 | -0- | -0- | -0- | 29 | 1 | 1032 | 2 | N | 58 | 57 | 1 | | | 169 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 1160 | N | 1160 | -0- | -0- | -0- | 31 | 1 | 1070 | 2 | N | 54 | | | | | 223 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,990 TOTAL CONDENSATE PROD: 423

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2770 | N | 2770 | -0- | -0- | -0- | 651 | 1 | 2119 | 2 | N | -0- | | | | | 165 |
| 02 | 2199 | N | 2199 | -0- | -0- | -0- | 514 | 1 | 1685 | 2 | N | -0- | | | | | 165 |
| 03 | 2624 | N | 2624 | -0- | -0- | -0- | 644 | 1 | 1980 | 2 | N | -0- | | | | | 165 |
| 04 | 2296 | N | 2296 | -0- | -0- | -0- | 607 | 1 | 1689 | 2 | N | -0- | | | | | 165 |
| 05 | 2042 | N | 2042 | -0- | -0- | -0- | 631 | 1 | 1411 | 2 | N | -0- | | | | | 165 |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 252 | 1 | | | N | -0- | | | | | 165 |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 177 | 1 | 93 | 2 | N | 114 | 192 | 1 | | | 87 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 248 | N | 21 | -0- | -227 | -0- | 21 | 2 | | | N | -0- | | | | | 87 |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 320 | 1 | 15 | 2 | N | -0- | | | | | 87 |
| 10 | 248 | N | 21 | -0- | -227 | -0- | 21 | 2 | | | N | -0- | | | | | 87 |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | 87 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 12,974 TOTAL CONDENSATE PROD: 114

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3436 | -0- | -67 | -0- | 31 | 1 | 3330 | 2 | N | 68 | 178 | 1 | | | 165 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2982 | -0- | -182 | -0- | 28 | 1 | 2859 | 2 | N | 86 | | | | | 251 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3350 | -0- | -153 | -0- | 31 | 1 | 3220 | 2 | N | 90 | 177 | 1 | | | 164 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3243 | -0- | -147 | -0- | 30 | 1 | 3106 | 2 | N | 97 | | | | | 261 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | 3503 | X | 3220 | -0- | -283 | -0- | 31 | 1 | 3159 | 2 | N | 27 | 171 | 1 | | | 117 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 06 | 3330 | X | 3131 | -0- | -199 | -0- | 30 | 1 | 3025 | 2 | N | 69 | | | | | 186 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 3348 | X | 3207 | -0- | -141 | -0- | 31 | 1 | 3110 | 2 | N | 60 | | | | | 246 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3348 | X | 3187 | -0- | -161 | -0- | 31 | 1 | 3082 | 2 | N | 67 | 176 | 1 | | | 137 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 3240 | X | 2916 | -0- | -324 | -0- | 29 | 1 | 2823 | 2 | N | 58 | | | | | 195 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3224 | X | 3092 | -0- | -132 | -0- | 31 | 1 | 2998 | 2 | N | 57 | | | | | 252 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2987 | -0- | -133 | -0- | 30 | 1 | 2885 | 2 | N | 65 | 175 | 1 | | | 142 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 3269 | X | 3269 | -0- | -0- | -0- | 31 | 1 | 3149 | 2 | N | 81 | | | | | 223 |
| | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,020 TOTAL CONDENSATE PROD: 825

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2637 | -0- | -463 | -0- | 30 | 1 | 2510 | 2 | N | 88 | 182 | 1 | | | 103 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2327 | -0- | -417 | -0- | 23 | 1 | 2236 | 2 | N | 62 | | | | | 165 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2897 | -0- | -48 | -0- | 31 | 1 | 2785 | 2 | N | 74 | | | | | 239 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 2846 | X | 2846 | -0- | -0- | -0- | 30 | 1 | 2710 | 2 | N | 96 | 194 | 1 | | | 141 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 05 | 2669 | X | 2669 | -0- | -0- | -0- | 30 | 1 | 2562 | 2 | N | 70 | | | | | 211 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 2790 | X | 2257 | -0- | -533 | -0- | 29 | 1 | 2176 | 2 | N | 47 | 191 | 1 | | | 67 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 3038 | X | 3038 | -0- | -0- | -0- | 31 | 1 | 2927 | 2 | N | 73 | | | | | 140 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2915 | -0- | -30 | -0- | 31 | 1 | 2788 | 2 | N | 87 | | | | | 227 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2542 | -0- | -308 | -0- | 29 | 1 | 2435 | 2 | N | 71 | | | | | 298 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2571 | -0- | -467 | -0- | 30 | 1 | 2464 | 2 | N | 70 | 187 | 1 | | | 181 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2689 | -0- | -251 | -0- | 30 | 1 | 2574 | 2 | N | 77 | | | | | 258 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2762 | -0- | -276 | -0- | 31 | 1 | 2644 | 2 | N | 79 | 187 | 1 | | | 150 |
| | | | | | | | 87 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,150 TOTAL CONDENSATE PROD: 894

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 467 | -0- | -91 | -0- | 17 | 1 | 450 | 2 | N | -0- | | | | | 186 |
| 02 | 504 | N | 402 | -0- | -102 | -0- | 13 | 1 | 389 | 2 | N | -0- | | | | | 186 |
| 03 | 558 | N | 462 | -0- | -96 | -0- | 21 | 1 | 441 | 2 | N | -0- | | | | | 186 |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 25 | 1 | 466 | 2 | N | -0- | | | | | 186 |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 24 | 1 | 469 | 2 | N | -0- | | | | | 186 |
| 06 | 450 | N | 433 | -0- | -17 | -0- | 22 | 1 | 411 | 2 | N | -0- | | | | | 186 |
| 07 | 519 | N | 519 | -0- | -0- | -0- | 28 | 1 | 491 | 2 | N | -0- | | | | | 186 |
| 08 | 496 | N | 444 | -0- | -52 | -0- | 25 | 1 | 419 | 2 | N | -0- | | | | | 186 |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 20 | 1 | 470 | 2 | N | 3 | | | | | 189 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 527 | N | 517 | -0- | -10 | -0- | 20 | 1 | 410 | 2 | N | 79 | 180 | 1 | | | 88 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 420 | N | 332 | -0- | -88 | -0- | 17 | 1 | 314 | 2 | N | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 284 | -0- | -212 | -0- | 15 | 1 | 269 | 2 | N | -0- | | | | | 89 |

TOTAL GAS PROD: 5,337 TOTAL CONDENSATE PROD: 83

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1700 | -0- | -253 | -0- | 239 | 1 | 1443 | 2 | N | 16 | | | 159 |
| | | | | | | | 18 | 9 | | | | | | | |
| 02 | 1680 | N | 1628 | -0- | -52 | -0- | 211 | 1 | 1382 | 2 | N | 32 | | | 191 |
| | | | | | | | 35 | 9 | | | | | | | |
| 03 | 2058 | N | 2058 | -0- | -0- | -0- | 245 | 1 | 1790 | 2 | N | 21 | | | 212 |
| | | | | | | | 23 | 9 | | | | | | | |
| 04 | 2125 | N | 2125 | -0- | -0- | -0- | 245 | 1 | 1851 | 2 | N | 26 | | | 238 |
| | | | | | | | 29 | 9 | | | | | | | |
| 05 | 2294 | N | 2294 | -0- | -0- | -0- | 258 | 1 | 2025 | 2 | N | 10 | | | 248 |
| | | | | | | | 11 | 9 | | | | | | | |
| 06 | 2484 | N | 2484 | -0- | -0- | -0- | 251 | 1 | 2220 | 2 | N | 12 | 175 | 1 | 85 |
| | | | | | | | 13 | 9 | | | | | | | |
| 07 | 2753 | N | 2753 | -0- | -0- | -0- | 263 | 1 | 2471 | 2 | N | 17 | | | 102 |
| | | | | | | | 19 | 9 | | | | | | | |
| 08 | 2639 | N | 2639 | -0- | -0- | -0- | 266 | 1 | 2353 | 2 | N | 18 | | | 120 |
| | | | | | | | 20 | 9 | | | | | | | |
| 09 | 2490 | N | 1928 | -0- | -562 | -0- | 29 | 1 | 1880 | 2 | N | 17 | | | 137 |
| | | | | | | | 19 | 9 | | | | | | | |
| 10 | 2666 | N | 1938 | -0- | -728 | -0- | 31 | 1 | 1883 | 2 | N | 22 | | | 159 |
| | | | | | | | 24 | 9 | | | | | | | |
| 11 | 2550 | N | 1737 | -0- | -813 | -0- | 30 | 1 | 1666 | 2 | N | 37 | | | 196 |
| | | | | | | | 41 | 9 | | | | | | | |
| 12 | 1984 | N | 1669 | -0- | -315 | -0- | 31 | 1 | 1627 | 2 | N | 10 | | | 206 |
| | | | | | | | 11 | 9 | | | | | | | |

TOTAL GAS PROD: 24,953 TOTAL CONDENSATE PROD: 238

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | N | 2042 | -0- | -779 | -0- | 30 | 1 | 1984 | 2 | N | 25 | 160 | 1 | 107 |
| | | | | | | | 28 | 9 | | | | | | | |
| 02 | 2268 | N | 1399 | -0- | -869 | -0- | 28 | 1 | 1365 | 2 | N | 5 | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 2945 | N | 2245 | -0- | -700 | -0- | 31 | 1 | 2210 | 2 | N | 4 | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | |
| 04 | 2455 | N | 2455 | -0- | -0- | -0- | 30 | 1 | 2397 | 2 | N | 25 | | | 141 |
| | | | | | | | 28 | 9 | | | | | | | |
| 05 | 2345 | N | 2345 | -0- | -0- | -0- | 31 | 1 | 2285 | 2 | N | 26 | | | 167 |
| | | | | | | | 29 | 9 | | | | | | | |
| 06 | 2274 | N | 2274 | -0- | -0- | -0- | 30 | 1 | 2236 | 2 | N | 7 | 59 | 1 | 115 |
| | | | | | | | 8 | 9 | | | | | | | |
| 07 | 2666 | N | 2666 | -0- | -0- | -0- | 31 | 1 | 2589 | 2 | N | 42 | | | 157 |
| | | | | | | | 46 | 9 | | | | | | | |
| 08 | 3100 | N | 3367 | -0- | 267 | 267 | 31 | 1 | 3272 | 2 | N | 58 | | | 215 |
| | | | | | | | 64 | 9 | | | | | | | |
| 09 | 3000 | N | 3441 | -0- | 441 | 708 | 30 | 1 | 3350 | 2 | N | 55 | | | 270 |
| | | | | | | | 61 | 9 | | | | | | | |
| 10 | 3100 | N | 3708 | -0- | 608 | 1316 | 31 | 1 | 3611 | 2 | N | 60 | 113 | 1 | 217 |
| | | | | | | | 66 | 9 | | | | | | | |
| 11 | 3953 | X | 2637 | -0- | -1316 | -0- | 30 | 1 | 2559 | 2 | N | 44 | 133 | 1 | 128 |
| | | | | | | | 48 | 9 | | | | | | | |
| 12 | 2945 | X | 1995 | -0- | -950 | -0- | 31 | 1 | 1934 | 2 | N | 27 | | | 155 |
| | | | | | | | 30 | 9 | | | | | | | |

TOTAL GAS PROD: 30,574 TOTAL CONDENSATE PROD: 378

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | 31 | 1 | 1120 | 2 | N | 42 | 189 | 1 | | | 164 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | 26 | 1 | 1147 | 2 | N | 36 | | | | | 200 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 1381 | N | 1381 | -0- | -0- | -0- | 31 | 1 | 1300 | 2 | N | 45 | | | | | 245 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 1261 | N | 1261 | -0- | -0- | -0- | 30 | 1 | 1191 | 2 | N | 36 | | | | | 281 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1293 | -0- | -40 | -0- | 31 | 1 | 1250 | 2 | N | 11 | 170 | 1 | | | 122 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 06 | 1350 | N | 1342 | -0- | -8 | -0- | 30 | 1 | 1286 | 2 | N | 24 | | | | | 146 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 2127 | N | 2127 | -0- | -0- | -0- | 31 | 1 | 2060 | 2 | N | 33 | | | | | 179 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 2361 | N | 2361 | -0- | -0- | -0- | 31 | 1 | 2297 | 2 | N | 30 | | | | | 209 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1315 | -0- | -35 | -0- | 28 | 1 | 1250 | 2 | N | 34 | | | | | 243 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1252 | -0- | -205 | -0- | 31 | 1 | 1197 | 2 | N | 22 | | | | | 265 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1049 | -0- | -361 | -0- | 28 | 1 | 973 | 2 | N | 44 | 173 | 1 | | | 136 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1039 | -0- | -325 | -0- | 31 | 1 | 975 | 2 | N | 30 | | | | | 166 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,830 TOTAL CONDENSATE PROD: 387

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 29 | 1 | 2347 | 2 | N | 73 | | | | | 233 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 2276 | N | 2276 | -0- | -0- | -0- | 28 | 1 | 2181 | 2 | N | 61 | 189 | 1 | | | 105 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1540 | -0- | -661 | -0- | 24 | 1 | 1431 | 2 | N | 77 | | | | | 182 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 2477 | N | 2477 | -0- | -0- | -0- | 29 | 1 | 2312 | 2 | N | 124 | | | | | 306 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2131 | -0- | -70 | -0- | 27 | 1 | 2014 | 2 | N | 82 | 188 | 1 | | | 200 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 2451 | N | 2451 | -0- | -0- | -0- | 30 | 1 | 2281 | 2 | N | 127 | 183 | 1 | | | 144 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 07 | 2201 | N | 1877 | -0- | -324 | -0- | 24 | 1 | 1780 | 2 | N | 66 | | | | | 210 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 2604 | N | 2604 | -0- | -0- | -0- | 31 | 1 | 2497 | 2 | N | 69 | | | | | 279 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 2279 | N | 2279 | -0- | -0- | -0- | 28 | 1 | 2152 | 2 | N | 90 | 186 | 1 | | | 183 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 2213 | N | 2213 | -0- | -0- | -0- | 28 | 1 | 2100 | 2 | N | 77 | | | | | 260 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 2402 | N | 2402 | -0- | -0- | -0- | 30 | 1 | 2274 | 2 | N | 89 | 190 | 1 | | | 159 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 2378 | N | 2378 | -0- | -0- | -0- | 31 | 1 | 2241 | 2 | N | 96 | | | | | 255 |
| | | | | | | | 106 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,084 TOTAL CONDENSATE PROD: 1,031

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1534 | -0- | -512 | -0- | 218 | 1 | 1287 | 2 | N | 26 | 177 | 1 | | | 138 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1708 | X | 1474 | -0- | -234 | -0- | 193 | 1 | 1237 | 2 | N | 40 | | | | | 178 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1742 | -0- | -149 | -0- | 212 | 1 | 1494 | 2 | N | 33 | | | | | 211 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 1740 | X | 1593 | -0- | -147 | -0- | 187 | 1 | 1370 | 2 | N | 33 | | | | | 244 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1706 | X | 1706 | -0- | -0- | -0- | 197 | 1 | 1487 | 2 | N | 20 | | | | | 264 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 1834 | N | 1834 | -0- | -0- | -0- | 190 | 1 | 1618 | 2 | N | 24 | 177 | 1 | | | 111 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1997 | N | 1997 | -0- | -0- | -0- | 194 | 1 | 1766 | 2 | N | 34 | | | | | 145 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1770 | N | 1770 | -0- | -0- | -0- | 183 | 1 | 1562 | 2 | N | 23 | | | | | 168 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1418 | -0- | -412 | -0- | 30 | 1 | 1337 | 2 | N | 46 | | | | | 214 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1338 | -0- | -646 | -0- | 30 | 1 | 1284 | 2 | N | 22 | | | | | 236 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1163 | -0- | -547 | -0- | 29 | 1 | 1120 | 2 | N | 13 | 172 | 1 | | | 77 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1199 | -0- | -258 | -0- | 31 | 1 | 1122 | 2 | N | 42 | | | | | 119 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,768 TOTAL CONDENSATE PROD: 356

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 31 | 1 | 81 | 2 | N | 30 | 57 | 1 | | | 35 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 112 | N | 67 | -0- | -45 | -0- | 27 | 1 | 36 | 2 | N | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 31 | 1 | 74 | 2 | N | 4 | | | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 150 | N | 145 | -0- | -5 | -0- | 30 | 1 | 76 | 2 | N | 35 | | | | | 78 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 31 | 1 | 68 | 2 | N | -0- | | | | | 78 |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 30 | 1 | 68 | 2 | N | -0- | | | | | 78 |
| 07 | 155 | N | 110 | -0- | -45 | -0- | 31 | 1 | 70 | 2 | N | 8 | | | | | 86 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 31 | 1 | 70 | 2 | N | 3 | | | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 28 | 1 | 42 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 124 | N | 64 | -0- | -60 | -0- | 5 | 1 | 59 | 2 | N | -0- | | | | | 94 |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 13 | 1 | 228 | 2 | N | -0- | | | | | 94 |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 30 | 1 | 105 | 2 | N | -0- | | | | | 94 |

TOTAL GAS PROD: 1,393 TOTAL CONDENSATE PROD: 89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3018 | X | 3018 | -0- | -0- | -0- | 31 | 1 | 2929 | 2 | N | 53 | | | | | 137 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 2610 | X | 2610 | -0- | -0- | -0- | 27 | 1 | 2558 | 2 | N | 23 | | | | | 160 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2437 | -0- | -291 | -0- | 24 | 1 | 2357 | 2 | N | 51 | | | | | 211 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2537 | -0- | -373 | -0- | 26 | 1 | 2474 | 2 | N | 34 | | | | | 245 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 3007 | X | 2735 | -0- | -272 | -0- | 30 | 1 | 2669 | 2 | N | 33 | 193 | 1 | | | 85 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2085 | -0- | -825 | -0- | 24 | 1 | 2039 | 2 | N | 20 | | | | | 105 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2205 | -0- | -678 | -0- | 27 | 1 | 2159 | 2 | N | 17 | | | | | 122 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2728 | X | 2091 | -0- | -637 | -0- | 29 | 1 | 2039 | 2 | N | 21 | | | | | 143 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2640 | X | 2322 | -0- | -318 | -0- | 29 | 1 | 2265 | 2 | N | 25 | | | | | 168 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3052 | X | 3052 | -0- | -0- | -0- | 30 | 1 | 2978 | 2 | N | 40 | 56 | 1 | | | 152 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2805 | X | 2805 | -0- | -0- | -0- | 29 | 1 | 2728 | 2 | N | 44 | | | | | 196 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 2975 | X | 2975 | -0- | -0- | -0- | 31 | 1 | 2896 | 2 | N | 44 | | | | | 240 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,872 TOTAL CONDENSATE PROD: 405

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8277 | X | 3653 | -0- | -4624 | -0- | 17 | 1 | 3603 | 2 | N | 30 | | | | | 220 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 7640 | X | 7640 | -0- | -0- | -0- | 28 | 1 | 7511 | 2 | N | 92 | | | | | 312 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 8246 | X | 7811 | -0- | -435 | -0- | 31 | 1 | 7733 | 2 | N | 43 | | | | | 355 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 7980 | X | 7618 | -0- | -362 | -0- | 30 | 1 | 7535 | 2 | N | 48 | 194 | 1 | | | 209 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 8463 | X | 7856 | -0- | -607 | -0- | 31 | 1 | 7749 | 2 | N | 69 | | | | | 278 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 8190 | X | 7275 | -0- | -915 | -0- | 30 | 1 | 7187 | 2 | N | 53 | | | | | 331 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 8463 | X | 7502 | -0- | -961 | -0- | 31 | 1 | 7424 | 2 | N | 43 | 188 | 1 | | | 186 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 7874 | X | 7489 | -0- | -385 | -0- | 31 | 1 | 7405 | 2 | N | 48 | | | | | 234 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 7620 | X | 6655 | -0- | -965 | -0- | 30 | 1 | 6571 | 2 | N | 49 | | | | | 283 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 7843 | X | 6880 | -0- | -963 | -0- | 31 | 1 | 6786 | 2 | N | 57 | 189 | 1 | | | 151 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 7290 | X | 6698 | -0- | -592 | -0- | 30 | 1 | 6612 | 2 | N | 51 | | | | | 202 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 7502 | X | 6874 | -0- | -628 | -0- | 31 | 1 | 6776 | 2 | N | 61 | | | | | 263 |
| | | | | | | | 67 | 9 | | | | | | | | | |

TOTAL GAS PROD: 83,951 TOTAL CONDENSATE PROD: 644

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5403 | X | 5403 | -0- | -0- | -0- | | 28 1<br>63 9 | 5312 | 2 | N | 57 | 196 | 1 | | | 232 |
| 02 | 4509 | X | 4509 | -0- | -0- | -0- | | 18 1<br>21 9 | 4470 | 2 | N | 19 | 144 | 1 | | | 107 |
| 03 | 6899 | X | 6899 | -0- | -0- | -0- | | 29 1<br>83 9 | 6787 | 2 | N | 75 | | | | | 182 |
| 04 | 7147 | X | 7147 | -0- | -0- | -0- | | 30 1<br>86 9 | 7031 | 2 | N | 78 | | | | | 260 |
| 05 | 7293 | X | 7293 | -0- | -0- | -0- | | 31 1<br>57 9 | 7205 | 2 | N | 52 | 167 | 1 | | | 145 |
| 06 | 5885 | X | 5885 | -0- | -0- | -0- | | 28 1<br>76 9 | 5781 | 2 | N | 69 | | | | | 214 |
| 07 | 6962 | X | 6962 | -0- | -0- | -0- | | 31 1<br>28 9 | 6903 | 2 | N | 25 | 148 | 1 | | | 91 |
| 08 | 6760 | X | 6760 | -0- | -0- | -0- | | 31 1<br>84 9 | 6645 | 2 | N | 76 | | | | | 167 |
| 09 | 5886 | X | 5886 | -0- | -0- | -0- | | 27 1<br>65 9 | 5794 | 2 | N | 59 | | | | | 226 |
| 10 | 5766 | X | 5766 | -0- | -0- | -0- | | 27 1<br>64 9 | 5675 | 2 | N | 58 | | | | | 284 |
| 11 | 5856 | X | 5856 | -0- | -0- | -0- | | 27 1<br>68 9 | 5761 | 2 | N | 62 | 192 | 1 | | | 154 |
| 12 | 6277 | X | 6277 | -0- | -0- | -0- | | 31 1<br>75 9 | 6171 | 2 | N | 68 | | | | | 222 |

TOTAL GAS PROD: 74,643 TOTAL CONDENSATE PROD: 698

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2751 | X | 2751 | -0- | -0- | -0- | | 21 1<br>26 9 | 2704 | 2 | N | 24 | | | | | 276 |
| 02 | 3483 | X | 3483 | -0- | -0- | -0- | | 28 1<br>40 9 | 3415 | 2 | N | 36 | | | | | 312 |
| 03 | 3737 | X | 3737 | -0- | -0- | -0- | | 31 1<br>62 9 | 3644 | 2 | N | 56 | 189 | 1 | | | 179 |
| 04 | 5159 | X | 5159 | -0- | -0- | -0- | | 30 1<br>89 9 | 5040 | 2 | N | 81 | | | | | 260 |
| 05 | 5437 | X | 5437 | -0- | -0- | -0- | | 31 1<br>120 9 | 5286 | 2 | N | 109 | | | | | 369 |
| 06 | 5108 | X | 5108 | -0- | -0- | -0- | | 30 1<br>77 9 | 5001 | 2 | N | 70 | 177 | 1 | | | 262 |
| 07 | 5192 | X | 5192 | -0- | -0- | -0- | | 31 1<br>90 9 | 5071 | 2 | N | 82 | 174 | 1 | | | 170 |
| 08 | 4458 | X | 4458 | -0- | -0- | -0- | | 31 1<br>83 9 | 4344 | 2 | N | 75 | | | | | 245 |
| 09 | 4879 | X | 4879 | -0- | -0- | -0- | | 30 1<br>96 9 | 4753 | 2 | N | 87 | | | | | 332 |
| 10 | 4748 | X | 4748 | -0- | -0- | -0- | | 30 1<br>76 9 | 4642 | 2 | N | 69 | 188 | 1 | | | 213 |
| 11 | 4995 | X | 4995 | -0- | -0- | -0- | | 30 1<br>95 9 | 4870 | 2 | N | 86 | | | | | 299 |
| 12 | 4957 | X | 4957 | -0- | -0- | -0- | | 31 1<br>96 9 | 4830 | 2 | N | 87 | 189 | 1 | | | 197 |

TOTAL GAS PROD: 54,904 TOTAL CONDENSATE PROD: 862

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 623 | -0- | -1640 | -0- | 22 | 1 | 586 | 2 | N | 14 | | | | | 177 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1307 | -0- | -513 | -0- | 21 | 1 | 1209 | 2 | N | 70 | | | | | 247 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1726 | -0- | -10 | -0- | 29 | 1 | 1650 | 2 | N | 43 | 179 | 1 | | | 111 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 2347 | N | 2347 | -0- | -0- | -0- | 30 | 1 | 2203 | 2 | N | 104 | | | | | 215 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | 24 | 1 | 1754 | 2 | N | 31 | | | | | 246 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 06 | 2002 | N | 2002 | -0- | -0- | -0- | 29 | 1 | 1882 | 2 | N | 83 | 174 | 1 | | | 155 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 2263 | N | 2220 | -0- | -43 | -0- | 30 | 1 | 2095 | 2 | N | 86 | | | | | 241 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 2423 | N | 2423 | -0- | -0- | -0- | 31 | 1 | 2289 | 2 | N | 94 | 173 | 1 | | | 162 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 2076 | N | 2076 | -0- | -0- | -0- | 27 | 1 | 1960 | 2 | N | 81 | | | | | 243 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 2232 | N | 1923 | -0- | -309 | -0- | 27 | 1 | 1852 | 2 | N | 40 | | | | | 283 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2206 | N | 2206 | -0- | -0- | -0- | 30 | 1 | 2129 | 2 | N | 43 | 177 | 1 | | | 149 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1427 | -0- | -712 | -0- | 25 | 1 | 1334 | 2 | N | 62 | | | | | 211 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,092 TOTAL CONDENSATE PROD: 751

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 228 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 8 | 1 | 60 | 2 | N | -0- | | | | | 228 |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 16 | 1 | | | N | -0- | | | | | 228 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 228 |
| 07 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 147 | 2 | N | -0- | | | | | 228 |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 2 | N | -0- | | | | | 228 |
| 09 | 1965 | X | 1965 | -0- | -0- | -0- | 370 | 1 | 1527 | 2 | N | 62 | | | | | 290 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 1456 | X | 1456 | -0- | -0- | -0- | 583 | 1 | 873 | 2 | N | -0- | | | | | 290 |
| 11 | 542 | X | 542 | -0- | -0- | -0- | 370 | 1 | 146 | 2 | N | 24 | | | | | 314 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 314 |

TOTAL GAS PROD: 4,269 TOTAL CONDENSATE PROD: 86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3909 | -0- | -338 | -0- | 30<br>190 | 1<br>9 | 3689 | 2 | N | 173 | 196 | 1 | | | 393 |
| 02 | 3820 | X | 3820 | -0- | -0- | -0- | 27<br>149 | 1<br>9 | 3644 | 2 | N | 135 | 173 | 1 | | | 355 |
| 03 | 4219 | X | 4219 | -0- | -0- | -0- | 31<br>111 | 1<br>9 | 4077 | 2 | N | 101 | | | | | 456 |
| 04 | 4119 | X | 4119 | -0- | -0- | -0- | 30<br>217 | 1<br>9 | 3872 | 2 | N | 197 | 373 | 1 | | | 280 |
| 05 | 4216 | X | 4081 | -0- | -135 | -0- | 31<br>98 | 1<br>9 | 3952 | 2 | N | 89 | | | | | 369 |
| 06 | 4080 | X | 4033 | -0- | -47 | -0- | 30<br>180 | 1<br>9 | 3823 | 2 | N | 164 | 195 | 1 | | | 338 |
| 07 | 4247 | X | 3331 | -0- | -916 | -0- | 28<br>121 | 1<br>9 | 3182 | 2 | N | 110 | 190 | 1 | | | 258 |
| 08 | 4247 | X | 3789 | -0- | -458 | -0- | 31<br>99 | 1<br>9 | 3659 | 2 | N | 90 | | | | | 348 |
| 09 | 4110 | X | 2852 | -0- | -1258 | -0- | 30<br>66 | 1<br>9 | 2756 | 2 | N | 60 | | | | | 408 |
| 10 | 4154 | X | 3275 | -0- | -879 | -0- | 31<br>89 | 1<br>9 | 3155 | 2 | N | 81 | 365 | 1 | | | 124 |
| 11 | 4020 | X | 2903 | -0- | -1117 | -0- | 30<br>75 | 1<br>9 | 2798 | 2 | N | 68 | | | | | 192 |
| 12 | 3782 | X | 2908 | -0- | -874 | -0- | 31<br>58 | 1<br>9 | 2819 | 2 | N | 53 | | | | | 245 |

TOTAL GAS PROD: 43,239 TOTAL CONDENSATE PROD: 1,321

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | X | 4938 | -0- | -859 | -0- | 24<br>165 | 1<br>9 | 4749 | 2 | N | 150 | 179 | 1 | | | 273 |
| 02 | 5236 | X | 4438 | -0- | -798 | -0- | 21<br>124 | 1<br>9 | 4293 | 2 | N | 113 | 181 | 1 | | | 205 |
| 03 | 5735 | X | 5537 | -0- | -198 | -0- | 29<br>186 | 1<br>9 | 5322 | 2 | N | 169 | 182 | 1 | | | 192 |
| 04 | 5400 | X | 5399 | -0- | -1 | -0- | 30<br>219 | 1<br>9 | 5150 | 2 | N | 199 | 177 | 1 | | | 214 |
| 05 | 5694 | X | 5694 | -0- | -0- | -0- | 31<br>220 | 1<br>9 | 5443 | 2 | N | 200 | 173 | 1 | | | 241 |
| 06 | 5374 | X | 5374 | -0- | -0- | -0- | 29<br>174 | 1<br>9 | 5171 | 2 | N | 158 | 172 | 1 | | | 227 |
| 07 | 5580 | X | 5465 | -0- | -115 | -0- | 31<br>176 | 1<br>9 | 5258 | 2 | N | 160 | 184 | 1 | | | 203 |
| 08 | 5704 | X | 5229 | -0- | -475 | -0- | 31<br>147 | 1<br>9 | 5051 | 2 | N | 134 | 175 | 1 | | | 162 |
| 09 | 5520 | X | 4931 | -0- | -589 | -0- | 29<br>135 | 1<br>9 | 4767 | 2 | N | 123 | | | | | 285 |
| 10 | 5704 | X | 5161 | -0- | -543 | -0- | 29<br>155 | 1<br>9 | 4977 | 2 | N | 141 | 181 | 1 | | | 245 |
| 11 | 5370 | X | 4758 | -0- | -612 | -0- | 30<br>89 | 1<br>9 | 4639 | 2 | N | 81 | 173 | 1 | | | 153 |
| 12 | 5456 | X | 4862 | -0- | -594 | -0- | 31<br>135 | 1<br>9 | 4696 | 2 | N | 123 | 180 | 1 | | | 96 |

TOTAL GAS PROD: 61,786 TOTAL CONDENSATE PROD: 1,751

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2467 | -0- | -571 | -0- | 29 | 1 | 2371 | 2 | N | 61 | | | | | 298 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2310 | -0- | -406 | -0- | 26 | 1 | 2241 | 2 | N | 39 | | | | | 337 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2637 | -0- | -432 | -0- | 31 | 1 | 2530 | 2 | N | 69 | | | | | 406 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 2970 | X | 2465 | -0- | -505 | -0- | 30 | 1 | 2374 | 2 | N | 55 | 175 | 1 | | | 286 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 05 | 3069 | X | 2486 | -0- | -583 | -0- | 31 | 1 | 2398 | 2 | N | 52 | | | | | 338 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 06 | 2550 | X | 2352 | -0- | -198 | -0- | 30 | 1 | 2231 | 2 | N | 83 | | | | | 421 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 2635 | X | 2089 | -0- | -546 | -0- | 27 | 1 | 2061 | 2 | N | 1 | 194 | 1 | | | 228 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 2635 | X | 2442 | -0- | -193 | -0- | 31 | 1 | 2363 | 2 | N | 44 | | | | | 272 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 2460 | X | 2252 | -0- | -208 | -0- | 30 | 1 | 2191 | 2 | N | 28 | | | | | 300 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2480 | X | 2251 | -0- | -229 | -0- | 28 | 1 | 2158 | 2 | N | 59 | 186 | 1 | | | 173 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2370 | X | 2265 | -0- | -105 | -0- | 30 | 1 | 2185 | 2 | N | 45 | | | | | 218 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2449 | X | 2149 | -0- | -300 | -0- | 31 | 1 | 2066 | 2 | N | 47 | | | | | 265 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,165 TOTAL CONDENSATE PROD: 583

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4273 | -0- | -594 | -0- | 27 | 1 | 4115 | 2 | N | 119 | 182 | 1 | | | 151 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 4396 | X | 4161 | -0- | -235 | -0- | 26 | 1 | 4029 | 2 | N | 96 | | | | | 247 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 4867 | X | 4533 | -0- | -334 | -0- | 27 | 1 | 4377 | 2 | N | 117 | 184 | 1 | | | 180 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 4718 | X | 4718 | -0- | -0- | -0- | 30 | 1 | 4514 | 2 | N | 158 | 176 | 1 | | | 162 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 05 | 4811 | X | 4811 | -0- | -0- | -0- | 31 | 1 | 4635 | 2 | N | 132 | 173 | 1 | | | 121 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 06 | 4470 | X | 4463 | -0- | -7 | -0- | 28 | 1 | 4313 | 2 | N | 111 | | | | | 232 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 07 | 4867 | X | 4539 | -0- | -328 | -0- | 31 | 1 | 4397 | 2 | N | 101 | 178 | 1 | | | 155 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 08 | 4867 | X | 4695 | -0- | -172 | -0- | 31 | 1 | 4539 | 2 | N | 114 | | | | | 269 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 09 | 4710 | X | 4071 | -0- | -639 | -0- | 26 | 1 | 3950 | 2 | N | 86 | 178 | 1 | | | 177 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 4805 | X | 4513 | -0- | -292 | -0- | 28 | 1 | 4379 | 2 | N | 96 | 181 | 1 | | | 92 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 4530 | X | 4361 | -0- | -169 | -0- | 29 | 1 | 4196 | 2 | N | 124 | | | | | 216 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4441 | -0- | -240 | -0- | 30 | 1 | 4311 | 2 | N | 91 | 178 | 1 | | | 129 |
| | | | | | | | 100 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,579 TOTAL CONDENSATE PROD: 1,345

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2175 | -0- | -212 | -0- | 27 | 1 | 2086 | 2 | N | 56 | 193 | 1 | | | 65 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2100 | -0- | -112 | -0- | 28 | 1 | 1997 | 2 | N | 68 | | | | | 133 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2285 | -0- | -133 | -0- | 31 | 1 | 2189 | 2 | N | 59 | | | | | 192 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 04 | 2249 | N | 2249 | -0- | -0- | -0- | 29 | 1 | 2126 | 2 | N | 85 | 194 | 1 | | | 83 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 2325 | N | 2305 | -0- | -20 | -0- | 31 | 1 | 2194 | 2 | N | 73 | | | | | 156 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 2251 | N | 2251 | -0- | -0- | -0- | 30 | 1 | 2145 | 2 | N | 69 | | | | | 225 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 2325 | N | 2296 | -0- | -29 | -0- | 31 | 1 | 2181 | 2 | N | 76 | 191 | 1 | | | 110 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 2294 | N | 2285 | -0- | -9 | -0- | 31 | 1 | 2184 | 2 | N | 64 | | | | | 174 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 2250 | N | 2182 | -0- | -68 | -0- | 28 | 1 | 2082 | 2 | N | 65 | | | | | 239 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2252 | -0- | -42 | -0- | 29 | 1 | 2164 | 2 | N | 54 | 190 | 1 | | | 103 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1999 | -0- | -221 | -0- | 30 | 1 | 1927 | 2 | N | 38 | | | | | 141 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2158 | -0- | -105 | -0- | 31 | 1 | 2076 | 2 | N | 46 | | | | | 187 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,537 TOTAL CONDENSATE PROD: 753

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3498 | X | 3498 | -0- | -0- | -0- | 684 | 1 | 2683 | 2 | N | 119 | 175 | 1 | | | 351 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 3923 | X | 3923 | -0- | -0- | -0- | 678 | 1 | 3165 | 2 | N | 73 | | | | | 424 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 4336 | X | 4336 | -0- | -0- | -0- | 988 | 1 | 3132 | 2 | N | 196 | 350 | 1 | | | 270 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 04 | 5046 | X | 5046 | -0- | -0- | -0- | 817 | 1 | 4040 | 2 | N | 172 | | | | | 442 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 05 | 4401 | X | 4401 | -0- | -0- | -0- | 1065 | 1 | 3185 | 2 | N | 137 | | | | | 579 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 4744 | X | 4744 | -0- | -0- | -0- | 1033 | 1 | 3579 | 2 | N | 120 | 348 | 1 | | | 351 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 07 | 4933 | X | 4933 | -0- | -0- | -0- | 1001 | 1 | 3705 | 2 | N | 206 | 176 | 1 | | | 381 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 08 | 5603 | X | 5603 | -0- | -0- | -0- | 1028 | 1 | 4421 | 2 | N | 140 | 176 | 1 | | | 345 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 09 | 4566 | X | 4566 | -0- | -0- | -0- | 1016 | 1 | 3394 | 2 | N | 142 | 175 | 1 | | | 312 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 4228 | X | 4228 | -0- | -0- | -0- | 1049 | 1 | 3035 | 2 | N | 131 | 178 | 1 | | | 265 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 4010 | X | 4010 | -0- | -0- | -0- | 963 | 1 | 2904 | 2 | N | 130 | | | | | 395 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3441 | -0- | -0- | -0- | 769 | 1 | 2552 | 2 | N | 109 | 179 | 1 | | | 325 |
| | | | | | | | 120 | 9 | | | | | | | | | |

TOTAL GAS PROD: 52,729 TOTAL CONDENSATE PROD: 1,675

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 28 | 1 | 1092 | 2 | N | 49 | | | | | 161 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1134 | -0- | -238 | -0- | 23 | 1 | 1050 | 2 | N | 55 | | | | | 216 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1230 | -0- | -72 | -0- | 31 | 1 | 1120 | 2 | N | 72 | 180 | 1 | | | 108 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 1210 | N | 1210 | -0- | -0- | -0- | 28 | 1 | 1102 | 2 | N | 73 | | | | | 181 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 1427 | N | 1427 | -0- | -0- | -0- | 31 | 1 | 1306 | 2 | N | 82 | 177 | 1 | | | 86 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1155 | -0- | -45 | -0- | 28 | 1 | 1058 | 2 | N | 63 | | | | | 149 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1161 | -0- | -79 | -0- | 31 | 1 | 1078 | 2 | N | 47 | | | | | 196 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 1426 | N | 1204 | -0- | -222 | -0- | 31 | 1 | 1107 | 2 | N | 60 | 180 | 1 | | | 76 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1031 | -0- | -139 | -0- | 28 | 1 | 941 | 2 | N | 56 | | | | | 132 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 29 | 1 | 1147 | 2 | N | 70 | | | | | 202 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 30 | 1 | 1129 | 2 | N | 75 | 178 | 1 | | | 99 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 1062 | N | 1062 | -0- | -0- | -0- | 27 | 1 | 973 | 2 | N | 56 | | | | | 155 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,283 TOTAL CONDENSATE PROD: 758

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4659 | X | 4659 | -0- | -0- | -0- | 31 | 1 | 4514 | 2 | N | 104 | 165 | 1 | | | 125 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 3865 | X | 3865 | -0- | -0- | -0- | 27 | 1 | 3755 | 2 | N | 75 | | | | | 200 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 4569 | X | 4569 | -0- | -0- | -0- | 29 | 1 | 4472 | 2 | N | 62 | | | | | 262 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 4564 | X | 4564 | -0- | -0- | -0- | 30 | 1 | 4468 | 2 | N | 60 | 150 | 1 | | | 172 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 4718 | X | 4718 | -0- | -0- | -0- | 31 | 1 | 4621 | 2 | N | 60 | | | | | 232 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 06 | 4540 | X | 4540 | -0- | -0- | -0- | 30 | 1 | 4447 | 2 | N | 57 | | | | | 289 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 4836 | X | 4836 | -0- | -0- | -0- | 31 | 1 | 4728 | 2 | N | 70 | 178 | 1 | | | 181 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 08 | 4853 | X | 4853 | -0- | -0- | -0- | 31 | 1 | 4752 | 2 | N | 64 | | | | | 245 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 4581 | X | 4581 | -0- | -0- | -0- | 30 | 1 | 4484 | 2 | N | 61 | 182 | 1 | | | 124 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 4724 | X | 4724 | -0- | -0- | -0- | 31 | 1 | 4618 | 2 | N | 68 | | | | | 192 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 4517 | X | 4517 | -0- | -0- | -0- | 30 | 1 | 4411 | 2 | N | 69 | | | | | 261 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 4621 | X | 4621 | -0- | -0- | -0- | 31 | 1 | 4510 | 2 | N | 73 | 179 | 1 | | | 155 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,047 TOTAL CONDENSATE PROD: 823

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 4694 | -0- | -545 | -0- | | 30 | 1 | 4500 | 2 | N | 149 | 201 | 1 | | | 192 |
| | | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 4732 | X | 4044 | -0- | -688 | -0- | | 27 | 1 | 3904 | 2 | N | 103 | | | | | 295 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 5115 | X | 162 | -0- | -4953 | -0- | | 29 | 1 | 133 | 9 | N | 121 | 193 | 1 | | | 223 |
| 04 | 4890 | X | 4600 | -0- | -290 | -0- | | 30 | 1 | 4430 | 2 | N | 127 | | | | | 350 |
| | | | | | | | | 140 | 9 | | | | | | | | | |
| 05 | 4898 | X | 4734 | -0- | -164 | -0- | | 31 | 1 | 4569 | 2 | N | 122 | 192 | 1 | | | 280 |
| | | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 4530 | X | 4471 | -0- | -59 | -0- | | 30 | 1 | 4328 | 2 | N | 103 | 187 | 1 | | | 196 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 4743 | X | 4418 | -0- | -325 | -0- | | 30 | 1 | 4293 | 2 | N | 86 | | | | | 282 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 08 | 4743 | X | 4129 | -0- | -614 | -0- | | 29 | 1 | 4022 | 2 | N | 71 | 189 | 1 | | | 164 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 4590 | X | 4090 | -0- | -500 | -0- | | 29 | 1 | 3967 | 2 | N | 85 | | | | | 249 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 4743 | X | 3964 | -0- | -779 | -0- | | 30 | 1 | 3840 | 2 | N | 85 | 184 | 1 | | | 150 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 4470 | X | 2694 | -0- | -1776 | -0- | | 30 | 1 | 2613 | 2 | N | 46 | | | | | 196 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 4433 | X | 2929 | -0- | -1504 | -0- | | 30 | 1 | 2841 | 2 | N | 53 | | | | | 249 |
| | | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,929 TOTAL CONDENSATE PROD: 1,151

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1811 | -0- | -328 | -0- | | 30 | 1 | 1714 | 2 | N | 61 | | | | | 309 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1876 | -0- | -0- | -0- | | 26 | 1 | 1772 | 2 | N | 71 | 181 | 1 | | | 199 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 2077 | N | 2021 | -0- | -56 | -0- | | 30 | 1 | 1936 | 2 | N | 50 | | | | | 249 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 1895 | N | 1895 | -0- | -0- | -0- | | 28 | 1 | 1825 | 2 | N | 38 | | | | | 287 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 05 | 2077 | N | 2065 | -0- | -12 | -0- | | 29 | 1 | 1972 | 2 | N | 58 | | | | | 345 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1837 | -0- | -113 | -0- | | 29 | 1 | 1774 | 2 | N | 31 | | | | | 376 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 2002 | N | 2002 | -0- | -0- | -0- | | 31 | 1 | 1953 | 2 | N | 16 | | | | | 392 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1916 | -0- | -161 | -0- | | 29 | 1 | 1844 | 2 | N | 39 | 347 | 1 | | | 84 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1775 | -0- | -55 | -0- | | 27 | 1 | 1748 | 2 | N | -0- | | | | | 84 |
| 10 | 2015 | N | 1886 | -0- | -129 | -0- | | 30 | 1 | 1826 | 2 | N | 27 | | | | | 111 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1772 | -0- | -88 | -0- | | 30 | 1 | 1698 | 2 | N | 40 | | | | | 151 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1883 | N | 1883 | -0- | -0- | -0- | | 31 | 1 | 1806 | 2 | N | 42 | | | | | 193 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,739 TOTAL CONDENSATE PROD: 473

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3110 | -0- | -486 | -0- | 30 | 1 | 2941 | 2 | N | 126 | 201 | 1 | | | 113 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2574 | -0- | -618 | -0- | 26 | 1 | 2463 | 2 | N | 77 | | | | | 190 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2962 | -0- | -541 | -0- | 31 | 1 | 2844 | 2 | N | 79 | | | | | 269 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 04 | 3390 | X | 3159 | -0- | -231 | -0- | 30 | 1 | 2995 | 2 | N | 122 | | | | | 391 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 05 | 3472 | X | 3259 | -0- | -213 | -0- | 31 | 1 | 3120 | 2 | N | 98 | 194 | 1 | | | 295 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 3000 | X | 2961 | -0- | -39 | -0- | 28 | 1 | 2830 | 2 | N | 94 | | | | | 389 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 3255 | X | 3006 | -0- | -249 | -0- | 31 | 1 | 2879 | 2 | N | 87 | 189 | 1 | | | 287 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 3255 | X | 3240 | -0- | -15 | -0- | 31 | 1 | 3118 | 2 | N | 83 | 180 | 1 | | | 190 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 3150 | X | 3065 | -0- | -85 | -0- | 29 | 1 | 2926 | 2 | N | 100 | | | | | 290 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2810 | -0- | -445 | -0- | 27 | 1 | 2710 | 2 | N | 66 | 181 | 1 | | | 175 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2826 | -0- | -324 | -0- | 27 | 1 | 2710 | 2 | N | 81 | | | | | 256 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2752 | -0- | -503 | -0- | 28 | 1 | 2627 | 2 | N | 88 | | | | | 344 |
| | | | | | | | 97 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,724 TOTAL CONDENSATE PROD: 1,101

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1273 | -0- | -29 | -0- | 31 | 1 | 1132 | 2 | N | 100 | | | | | 251 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1107 | -0- | -41 | -0- | 28 | 1 | 989 | 2 | N | 82 | 196 | 1 | | | 137 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1252 | -0- | -19 | -0- | 31 | 1 | 1136 | 2 | N | 77 | | | | | 214 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1182 | -0- | -48 | -0- | 30 | 1 | 1086 | 2 | N | 60 | | | | | 274 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 1244 | N | 1244 | -0- | -0- | -0- | 31 | 1 | 1123 | 2 | N | 82 | 182 | 1 | | | 174 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 06 | 1200 | N | 1190 | -0- | -10 | -0- | 30 | 1 | 1093 | 2 | N | 61 | 78 | 1 | | | 157 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1190 | -0- | -19 | -0- | 29 | 1 | 1093 | 2 | N | 62 | 100 | 1 | | | 119 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 1243 | N | 1243 | -0- | -0- | -0- | 31 | 1 | 1134 | 2 | N | 71 | | | | | 190 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 1200 | N | 1190 | -0- | -10 | -0- | 30 | 1 | 1083 | 2 | N | 70 | 191 | 1 | | | 69 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 1237 | N | 1237 | -0- | -0- | -0- | 31 | 1 | 1123 | 2 | N | 75 | | | | | 144 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1195 | -0- | -5 | -0- | 30 | 1 | 1087 | 2 | N | 71 | | | | | 215 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 31 | 1 | 1132 | 2 | N | 73 | 182 | 1 | | | 106 |
| | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,546 TOTAL CONDENSATE PROD: 884

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 3066 | -0- | -468 | -0- | 31 | 1 | 2962 | 2 | N | 66 | 199 | 1 | | | 193 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2669 | -0- | -523 | -0- | 28 | 1 | 2567 | 2 | N | 67 | | | | | 260 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 3379 | X | 2247 | -0- | -1132 | -0- | 24 | 1 | 2180 | 2 | N | 39 | | | | | 299 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 4541 | X | 4541 | -0- | -0- | -0- | 30 | 1 | 4425 | 2 | N | 78 | | | | | 377 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 4650 | X | 4650 | -0- | -0- | -0- | 31 | 1 | 4478 | 2 | N | 128 | | | | | 505 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 06 | 4224 | X | 4224 | -0- | -0- | -0- | 30 | 1 | 4063 | 2 | N | 119 | 382 | 1 | | | 242 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 07 | 4322 | X | 4322 | -0- | -0- | -0- | 31 | 1 | 4200 | 2 | N | 83 | | | | | 325 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 08 | 4166 | X | 4166 | -0- | -0- | -0- | 31 | 1 | 4044 | 2 | N | 83 | 194 | 1 | | | 214 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 3877 | X | 3877 | -0- | -0- | -0- | 30 | 1 | 3761 | 2 | N | 78 | | | | | 292 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 3861 | X | 3861 | -0- | -0- | -0- | 31 | 1 | 3735 | 2 | N | 86 | | | | | 378 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3588 | -0- | -72 | -0- | 30 | 1 | 3464 | 2 | N | 85 | 191 | 1 | | | 272 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3555 | -0- | -227 | -0- | 31 | 1 | 3426 | 2 | N | 89 | | | | | 361 |
| | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,766 TOTAL CONDENSATE PROD: 1,001

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4697 | X | 4697 | -0- | -0- | -0- | 31 | 1 | 4379 | 2 | N | 261 | | | | | 503 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 02 | 4265 | X | 4265 | -0- | -0- | -0- | 28 | 1 | 4026 | 2 | N | 192 | 383 | 1 | | | 312 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 03 | 4678 | X | 4678 | -0- | -0- | -0- | 31 | 1 | 4394 | 2 | N | 230 | 189 | 1 | | | 353 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 04 | 4490 | X | 4490 | -0- | -0- | -0- | 29 | 1 | 4184 | 2 | N | 252 | 195 | 1 | | | 410 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 05 | 4347 | X | 4347 | -0- | -0- | -0- | 31 | 1 | 4131 | 2 | N | 168 | 384 | 1 | | | 194 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 06 | 3970 | X | 3970 | -0- | -0- | -0- | 30 | 1 | 3815 | 2 | N | 114 | | | | | 308 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 07 | 4139 | X | 4139 | -0- | -0- | -0- | 31 | 1 | 3950 | 2 | N | 144 | 188 | 1 | | | 264 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 08 | 4383 | X | 4383 | -0- | -0- | -0- | 31 | 1 | 4128 | 2 | N | 204 | 185 | 1 | | | 283 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 09 | 4225 | X | 4225 | -0- | -0- | -0- | 30 | 1 | 3969 | 2 | N | 205 | 173 | 1 | | | 315 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 10 | 4251 | X | 4251 | -0- | -0- | -0- | 31 | 1 | 4007 | 2 | N | 194 | 188 | 1 | | | 321 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 11 | 4071 | X | 4071 | -0- | -0- | -0- | 30 | 1 | 3845 | 2 | N | 178 | | | | | 499 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 4091 | X | 4091 | -0- | -0- | -0- | 31 | 1 | 3865 | 2 | N | 177 | 357 | 1 | | | 319 |
| | | | | | | | 195 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,607 TOTAL CONDENSATE PROD: 2,319

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1120 | -0- | -492 | -0- | 24 | 1 42 9 | 1054 | 2 | N | 38 | | | | | 169 |
| 02 | 1484 | N | 1248 | -0- | -236 | -0- | 21 | 1 48 9 | 1179 | 2 | N | 44 | | | | | 213 |
| 03 | 1550 | N | 1550 | -0- | -0- | -0- | 29 | 1 42 9 | 1479 | 2 | N | 38 | | | | | 251 |
| 04 | 1515 | N | 1515 | -0- | -0- | -0- | 29 | 1 66 9 | 1420 | 2 | N | 60 | 185 | 1 | | | 126 |
| 05 | 1645 | N | 1645 | -0- | -0- | -0- | 31 | 1 67 9 | 1547 | 2 | N | 61 | | | | | 187 |
| 06 | 1571 | N | 1571 | -0- | -0- | -0- | 30 | 1 69 9 | 1472 | 2 | N | 63 | | | | | 250 |
| 07 | 1581 | N | 1544 | -0- | -37 | -0- | 31 | 1 52 9 | 1461 | 2 | N | 47 | 189 | 1 | | | 108 |
| 08 | 1643 | N | 1511 | -0- | -132 | -0- | 31 | 1 56 9 | 1424 | 2 | N | 51 | | | | | 159 |
| 09 | 1560 | N | 1421 | -0- | -139 | -0- | 27 | 1 62 9 | 1332 | 2 | N | 56 | | | | | 215 |
| 10 | 1550 | N | 1538 | -0- | -12 | -0- | 28 | 1 70 9 | 1440 | 2 | N | 64 | 201 | 1 | | | 78 |
| 11 | 1570 | N | 1570 | -0- | -0- | -0- | 30 | 1 52 9 | 1488 | 2 | N | 47 | | | | | 125 |
| 12 | 1574 | N | 1574 | -0- | -0- | -0- | 30 | 1 67 9 | 1477 | 2 | N | 61 | | | | | 186 |

TOTAL GAS PROD: 17,807 TOTAL CONDENSATE PROD: 630

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1196 | -0- | -44 | -0- | 31 | 1 46 9 | 1119 | 2 | N | 42 | | | | | 176 |
| 02 | 1092 | N | 990 | -0- | -102 | -0- | 26 | 1 40 9 | 924 | 2 | N | 36 | 65 | 1 | | | 147 |
| 03 | 1147 | N | 1121 | -0- | -26 | -0- | 28 | 1 33 9 | 1060 | 2 | N | 30 | 104 | 1 | | | 73 |
| 04 | 1170 | N | 1137 | -0- | -33 | -0- | 28 | 1 30 9 | 1079 | 2 | N | 27 | | | | | 100 |
| 05 | 1198 | N | 1198 | -0- | -0- | -0- | 31 | 1 36 9 | 1131 | 2 | N | 33 | | | | | 133 |
| 06 | 1147 | N | 1147 | -0- | -0- | -0- | 30 | 1 30 9 | 1087 | 2 | N | 27 | | | | | 160 |
| 07 | 1178 | N | 1134 | -0- | -44 | -0- | 30 | 1 10 9 | 1094 | 2 | N | 9 | 123 | 1 | | | 46 |
| 08 | 1209 | N | 1131 | -0- | -78 | -0- | 31 | 1 25 9 | 1075 | 2 | N | 23 | | | | | 69 |
| 09 | 1140 | N | 1043 | -0- | -97 | -0- | 27 | 1 22 9 | 994 | 2 | N | 20 | | | | | 89 |
| 10 | 1147 | N | 1113 | -0- | -34 | -0- | 30 | 1 28 9 | 1055 | 2 | N | 25 | | | | | 114 |
| 11 | 1080 | N | 1019 | -0- | -61 | -0- | 29 | 1 28 9 | 962 | 2 | N | 25 | | | | | 139 |
| 12 | 1085 | N | 1044 | -0- | -41 | -0- | 29 | 1 29 9 | 986 | 2 | N | 26 | | | | | 165 |

TOTAL GAS PROD: 13,273 TOTAL CONDENSATE PROD: 323

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2991 | X | 2991 | -0- | -0- | -0- | | 23 | 1 | 2925 | 2 | N | 39 | 199 | 1 | | | 176 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 3288 | X | 3288 | -0- | -0- | -0- | | 20 | 1 | 3249 | 2 | N | 17 | | | | | 193 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 4029 | X | 4029 | -0- | -0- | -0- | | 28 | 1 | 3915 | 2 | N | 78 | | | | | 271 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 4511 | X | 4511 | -0- | -0- | -0- | | 30 | 1 | 4416 | 2 | N | 59 | 195 | 1 | | | 135 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 4568 | X | 4568 | -0- | -0- | -0- | | 31 | 1 | 4457 | 2 | N | 73 | | | | | 208 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 4433 | X | 4433 | -0- | -0- | -0- | | 29 | 1 | 4332 | 2 | N | 65 | | | | | 273 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 4550 | X | 4550 | -0- | -0- | -0- | | 31 | 1 | 4467 | 2 | N | 47 | | | | | 320 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 4777 | X | 4777 | -0- | -0- | -0- | | 31 | 1 | 4661 | 2 | N | 77 | 187 | 1 | | | 210 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 4199 | X | 4199 | -0- | -0- | -0- | | 27 | 1 | 4109 | 2 | N | 57 | | | | | 267 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 4433 | X | 4433 | -0- | -0- | -0- | | 28 | 1 | 4336 | 2 | N | 63 | 193 | 1 | | | 137 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 4887 | X | 4887 | -0- | -0- | -0- | | 30 | 1 | 4729 | 2 | N | 116 | 181 | 1 | | | 72 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 4799 | X | 4799 | -0- | -0- | -0- | | 31 | 1 | 4688 | 2 | N | 73 | | | | | 145 |
| | | | | | | | | 80 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,465 TOTAL CONDENSATE PROD: 764

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2714 | -0- | -448 | -0- | | 29 | 1 | 2606 | 2 | N | 72 | | | | | 291 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2578 | -0- | -194 | -0- | | 26 | 1 | 2445 | 2 | N | 97 | 196 | 1 | | | 192 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2922 | -0- | -54 | -0- | | 31 | 1 | 2792 | 2 | N | 90 | | | | | 282 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 2861 | X | 2861 | -0- | -0- | -0- | | 30 | 1 | 2724 | 2 | N | 97 | 188 | 1 | | | 191 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2842 | -0- | -10 | -0- | | 31 | 1 | 2717 | 2 | N | 85 | | | | | 276 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 2820 | X | 2567 | -0- | -253 | -0- | | 30 | 1 | 2469 | 2 | N | 62 | | | | | 338 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 2945 | X | 2784 | -0- | -161 | -0- | | 31 | 1 | 2650 | 2 | N | 94 | 188 | 1 | | | 244 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 2945 | X | 2739 | -0- | -206 | -0- | | 31 | 1 | 2625 | 2 | N | 75 | 191 | 1 | | | 128 |
| | | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 2850 | X | 2612 | -0- | -238 | -0- | | 30 | 1 | 2498 | 2 | N | 76 | | | | | 204 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2609 | -0- | -243 | -0- | | 31 | 1 | 2497 | 2 | N | 74 | | | | | 278 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2526 | -0- | -174 | -0- | | 30 | 1 | 2419 | 2 | N | 70 | 192 | 1 | | | 156 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2669 | -0- | -121 | -0- | | 31 | 1 | 2470 | 2 | N | 153 | | | | | 309 |
| | | | | | | | | 168 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,423 TOTAL CONDENSATE PROD: 1,045

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7064 | X | 7064 | -0- | -0- | -0- | 775 | 1 | 6156 | 2 | N | 121 | 173 | 1 | | | 186 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 5214 | X | 5214 | -0- | -0- | -0- | 626 | 1 | 4516 | 2 | N | 65 | | | | | 251 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 7347 | X | 831 | -0- | -6516 | -0- | 742 | 1 | 89 | 9 | N | 81 | 195 | 1 | | | 137 |
| 04 | 7110 | X | 5587 | -0- | -1523 | -0- | 718 | 1 | 4790 | 2 | N | 72 | | | | | 209 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 05 | 7347 | X | 5080 | -0- | -2267 | -0- | 612 | 1 | 4404 | 2 | N | 58 | 194 | 1 | | | 73 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 6840 | X | 5100 | -0- | -1740 | -0- | 585 | 1 | 4406 | 2 | N | 99 | | | | | 172 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 07 | 5766 | X | 4496 | -0- | -1270 | -0- | 462 | 1 | 3966 | 2 | N | 62 | | | | | 234 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 5766 | X | 5738 | -0- | -28 | -0- | 701 | 1 | 4986 | 2 | N | 46 | 194 | 1 | | | 86 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 5580 | X | 5264 | -0- | -316 | -0- | 630 | 1 | 4559 | 2 | N | 68 | | | | | 154 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 5809 | X | 5809 | -0- | -0- | -0- | 706 | 1 | 5040 | 2 | N | 57 | | | | | 211 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 5685 | X | 5685 | -0- | -0- | -0- | 713 | 1 | 4872 | 2 | N | 91 | 183 | 1 | | | 119 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 5735 | X | 5584 | -0- | -151 | -0- | 721 | 1 | 4786 | 2 | N | 70 | | | | | 189 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,452 TOTAL CONDENSATE PROD: 890

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 243 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 5548 | -0- | -993 | -0- | 29 | 1 | 5442 | 2 | N | 70 | | | | | 278 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 5908 | X | 5052 | -0- | -856 | -0- | 26 | 1 | 4969 | 2 | N | 52 | | | | | 330 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 6541 | X | 4802 | -0- | -1739 | -0- | 26 | 1 | 4722 | 2 | N | 49 | 174 | 1 | | | 205 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 6716 | X | 6716 | -0- | -0- | -0- | 30 | 1 | 6612 | 2 | N | 67 | | | | | 272 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 6861 | X | 6861 | -0- | -0- | -0- | 31 | 1 | 6758 | 2 | N | 65 | 183 | 1 | | | 154 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 6675 | X | 6675 | -0- | -0- | -0- | 30 | 1 | 6579 | 2 | N | 60 | | | | | 214 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 6921 | X | 6921 | -0- | -0- | -0- | 31 | 1 | 6838 | 2 | N | 47 | | | | | 261 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 6914 | X | 6914 | -0- | -0- | -0- | 31 | 1 | 6842 | 2 | N | 37 | 177 | 1 | | | 121 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 6690 | X | 6452 | -0- | -238 | -0- | 28 | 1 | 6359 | 2 | N | 59 | | | | | 180 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 6952 | X | 6952 | -0- | -0- | -0- | 31 | 1 | 6835 | 2 | N | 78 | 124 | 1 | | | 134 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 6754 | X | 6754 | -0- | -0- | -0- | 30 | 1 | 6645 | 2 | N | 72 | | | | | 206 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 7604 | X | 7604 | -0- | -0- | -0- | 31 | 1 | 7475 | 2 | N | 89 | | | | | 295 |
| | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 77,251 TOTAL CONDENSATE PROD: 745

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6231 | X | 5141 | -0- | -1090 | -0- | 25 | 1 | 4982 | 2 | N | 122 | 200 | 1 | | | 144 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 6020 | X | 4897 | -0- | -1123 | -0- | 21 | 1 | 4757 | 2 | N | 108 | | | | | 252 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 6665 | X | 6046 | -0- | -619 | -0- | 30 | 1 | 5887 | 2 | N | 117 | 194 | 1 | | | 175 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 6450 | X | 5854 | -0- | -596 | -0- | 29 | 1 | 5713 | 2 | N | 102 | | | | | 277 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 6074 | X | 6074 | -0- | -0- | -0- | 31 | 1 | 5903 | 2 | N | 127 | 193 | 1 | | | 211 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 06 | 5850 | X | 5790 | -0- | -60 | -0- | 30 | 1 | 5642 | 2 | N | 107 | 192 | 1 | | | 126 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 6045 | X | 5218 | -0- | -827 | -0- | 31 | 1 | 5113 | 2 | N | 67 | | | | | 193 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 6076 | X | 6067 | -0- | -9 | -0- | 31 | 1 | 5913 | 2 | N | 112 | 191 | 1 | | | 114 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 09 | 5880 | X | 5704 | -0- | -176 | -0- | 30 | 1 | 5550 | 2 | N | 113 | | | | | 227 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 6076 | X | 5665 | -0- | -411 | -0- | 29 | 1 | 5528 | 2 | N | 98 | 190 | 1 | | | 135 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 5880 | X | 5714 | -0- | -166 | -0- | 30 | 1 | 5555 | 2 | N | 117 | | | | | 252 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 6076 | X | 5640 | -0- | -436 | -0- | 30 | 1 | 5492 | 2 | N | 107 | 184 | 1 | | | 175 |
| | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,810 TOTAL CONDENSATE PROD: 1,297

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5380 | -0- | -789 | -0- | | 26 | 1 | 5236 | 2 | N | 107 | | | | | 222 |
| | | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 5572 | X | 4754 | -0- | -818 | -0- | | 21 | 1 | 4619 | 2 | N | 104 | 199 | 1 | | | 127 |
| | | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 6138 | X | 5650 | -0- | -488 | -0- | | 28 | 1 | 5508 | 2 | N | 104 | | | | | 231 |
| | | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 6109 | X | 6109 | -0- | -0- | -0- | | 30 | 1 | 5970 | 2 | N | 99 | 192 | 1 | | | 138 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 6372 | X | 6372 | -0- | -0- | -0- | | 31 | 1 | 6231 | 2 | N | 100 | | | | | 238 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 5922 | X | 5922 | -0- | -0- | -0- | | 29 | 1 | 5785 | 2 | N | 98 | 185 | 1 | | | 151 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 6288 | X | 6288 | -0- | -0- | -0- | | 31 | 1 | 6126 | 2 | N | 119 | | | | | 270 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 6169 | X | 5692 | -0- | -477 | -0- | | 28 | 1 | 5599 | 2 | N | 59 | 189 | 1 | | | 140 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 5970 | X | 5396 | -0- | -574 | -0- | | 28 | 1 | 5309 | 2 | N | 54 | | | | | 194 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 6169 | X | 5247 | -0- | -922 | -0- | | 26 | 1 | 5133 | 2 | N | 80 | | | | | 274 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 5970 | X | 5363 | -0- | -607 | -0- | | 30 | 1 | 5296 | 2 | N | 34 | | | | | 308 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 6169 | X | 5551 | -0- | -618 | -0- | | 31 | 1 | 5465 | 2 | N | 50 | 191 | 1 | | | 167 |
| | | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,724 TOTAL CONDENSATE PROD: 1,008

PARSELL-PAYNE 161/162 A WELL #: W001AP RRCID -> 295209 COMPL. DATE 03/22/2023 TOTAL DEPTH 9169 PERF. 9390 - 19108

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34565 | X | 30383 | -0- | -4182 | -0- | | 31 | 1 | 29056 | 2 | N | 1178 | 1071 | 1 | | | 683 |
| | | | | | | | | 1296 | 9 | | | | | | | | | |
| 02 | 30828 | X | 26784 | -0- | -4044 | -0- | | 28 | 1 | 25672 | 2 | N | 985 | 859 | 1 | | | 809 |
| | | | | | | | | 1084 | 9 | | | | | | | | | |
| 03 | 34131 | X | 31018 | -0- | -3113 | -0- | | 31 | 1 | 29798 | 2 | N | 1081 | 1222 | 1 | | | 668 |
| | | | | | | | | 1189 | 9 | | | | | | | | | |
| 04 | 30540 | X | 28891 | -0- | -1649 | -0- | | 30 | 1 | 27788 | 2 | N | 975 | 1016 | 1 | | | 627 |
| | | | | | | | | 1073 | 9 | | | | | | | | | |
| 05 | 31000 | X | 29309 | -0- | -1691 | -0- | | 31 | 1 | 28198 | 2 | N | 982 | 1205 | 1 | | | 404 |
| | | | | | | | | 1080 | 9 | | | | | | | | | |
| 06 | 30030 | X | 27440 | -0- | -2590 | -0- | | 30 | 1 | 26410 | 2 | N | 909 | 681 | 1 | | | 632 |
| | | | | | | | | 1000 | 9 | | | | | | | | | |
| 07 | 31031 | X | 28121 | -0- | -2910 | -0- | | 31 | 1 | 27156 | 2 | N | 849 | 1230 | 1 | | | 251 |
| | | | | | | | | 934 | 9 | | | | | | | | | |
| 08 | 31031 | X | 27305 | -0- | -3726 | -0- | | 30 | 1 | 26375 | 2 | N | 818 | 705 | 1 | | | 364 |
| | | | | | | | | 900 | 9 | | | | | | | | | |
| 09 | 28890 | X | 24030 | -0- | -4860 | -0- | | 29 | 1 | 23165 | 2 | N | 760 | 712 | 1 | | | 412 |
| | | | | | | | | 836 | 9 | | | | | | | | | |
| 10 | 29295 | X | 25800 | -0- | -3495 | -0- | | 31 | 1 | 24794 | 2 | N | 886 | 898 | 1 | | | 400 |
| | | | | | | | | 975 | 9 | | | | | | | | | |
| 11 | 27450 | X | 24905 | -0- | -2545 | -0- | | 30 | 1 | 23931 | 2 | N | 858 | 724 | 1 | | | 534 |
| | | | | | | | | 944 | 9 | | | | | | | | | |
| 12 | 28117 | X | 24960 | -0- | -3157 | -0- | | 31 | 1 | 24020 | 2 | N | 826 | 904 | 1 | | | 456 |
| | | | | | | | | 909 | 9 | | | | | | | | | |

TOTAL GAS PROD: 328,946 TOTAL CONDENSATE PROD: 11,107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | 50 |
| 02 | 84 | N | 55 | -0- | -29 | -0- | 47 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 92 | 2 | 28 | 9 | N | 25 | | | | | 82 |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 84 | 2 | 29 | 9 | N | 26 | | | | | 108 |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 90 | 2 | 23 | 9 | N | 21 | 114 | 1 | | | 15 |
| 06 | 120 | N | 89 | -0- | -31 | -0- | 87 | 2 | 2 | 9 | N | 2 | | | | | 17 |
| 07 | 124 | N | 77 | -0- | -47 | -0- | 74 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 08 | 124 | N | 71 | -0- | -53 | -0- | 69 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 70 | 2 | 6 | 9 | N | 5 | | | | | 27 |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 93 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 30 |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 97 | 2 | 8 | 9 | N | 7 | | | | | 37 |

TOTAL GAS PROD: 1,062 TOTAL CONDENSATE PROD: 101

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4530 | X | 4530 | -0- | -0- | -0- | 937 | 1 | 3546 | 2 | N | 43 | | | | | 114 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 3729 | X | 3729 | -0- | -0- | -0- | 809 | 1 | 2866 | 2 | N | 49 | | | | | 163 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 5162 | X | 5162 | -0- | -0- | -0- | 1079 | 1 | 3943 | 2 | N | 127 | 188 | 1 | | | 102 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 04 | 4956 | X | 4956 | -0- | -0- | -0- | 1014 | 1 | 3851 | 2 | N | 83 | | | | | 185 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 5186 | X | 5186 | -0- | -0- | -0- | 1079 | 1 | 4033 | 2 | N | 67 | 82 | 1 | | | 170 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 06 | 5042 | X | 5042 | -0- | -0- | -0- | 1018 | 1 | 3912 | 2 | N | 102 | 188 | 1 | | | 84 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 07 | 5159 | X | 5159 | -0- | -0- | -0- | 1079 | 1 | 4005 | 2 | N | 68 | | | | | 152 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 5055 | X | 5055 | -0- | -0- | -0- | 1074 | 1 | 3941 | 2 | N | 36 | | | | | 188 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 4796 | X | 4796 | -0- | -0- | -0- | 1027 | 1 | 3691 | 2 | N | 71 | 188 | 1 | | | 71 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 4732 | X | 4732 | -0- | -0- | -0- | 973 | 1 | 3701 | 2 | N | 53 | | | | | 124 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 3923 | X | 3923 | -0- | -0- | -0- | 908 | 1 | 2970 | 2 | N | 41 | | | | | 165 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 4757 | X | 4757 | -0- | -0- | -0- | 1079 | 1 | 3579 | 2 | N | 90 | 191 | 1 | | | 64 |
| | | | | | | | 99 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,027 TOTAL CONDENSATE PROD: 830

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 53 |
| 02 | 364 | N | 358 | -0- | -6 | -0- | 358 | 3 | | | N | -0- | | | | | 53 |
| 03 | 434 | N | 414 | -0- | -20 | -0- | 414 | 3 | | | N | -0- | | | | | 53 |
| 04 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 53 |
| 05 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | 53 |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | 53 |
| 07 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | 53 |
| 08 | 434 | N | 419 | -0- | -15 | -0- | 419 | 3 | | | N | -0- | | | | | 53 |
| 09 | 390 | N | 387 | -0- | -3 | -0- | 387 | 3 | | | N | -0- | | | | | 53 |
| 10 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | 53 |
| 11 | 420 | N | 396 | -0- | -24 | -0- | 396 | 3 | | | N | -0- | | | | | 53 |
| 12 | 403 | N | 367 | -0- | -36 | -0- | 367 | 3 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 4,788 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 28 |
| 03 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | N | -0- | | | | | 28 |
| 04 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | 28 |
| 05 | 992 | N | 887 | -0- | -105 | -0- | 887 | 2 | | | N | -0- | | | | | 28 |
| 06 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | 28 |
| 07 | 992 | N | 974 | -0- | -18 | -0- | 965 | 2 | 9 | 9 | N | 8 | | | | | 36 |
| 08 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | 36 |
| 09 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 36 |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 36 |
| 11 | 930 | N | 896 | -0- | -34 | -0- | 896 | 2 | | | N | -0- | | | | | 36 |
| 12 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 11,071 TOTAL CONDENSATE PROD: 8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4217 | X | 4217 | -0- | -0- | -0- | 4217 | 2 | | | N | -0- | | | | | 22 |
| 02 | 3076 | X | 3076 | -0- | -0- | -0- | 3076 | 2 | | | N | -0- | | | | | 22 |
| 03 | 2486 | X | 2486 | -0- | -0- | -0- | 2486 | 2 | | | N | -0- | | | | | 22 |
| 04 | 1770 | X | 1463 | -0- | -307 | -0- | 1463 | 2 | | | N | -0- | | | | | 22 |
| 05 | 1829 | X | 1290 | -0- | -539 | -0- | 1290 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1770 | X | 743 | -0- | -1027 | -0- | 743 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1829 | X | 1453 | -0- | -376 | -0- | 1453 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1829 | X | 1174 | -0- | -655 | -0- | 1174 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1470 | X | 1185 | -0- | -285 | -0- | 1185 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 21,272 TOTAL CONDENSATE PROD: -0-

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1744 | -0- | -85 | -0- | 1704 | 2 | 40 | 9 | N | 36 | | | | | 147 |
| 02 | 1633 | N | 1633 | -0- | -0- | -0- | 1604 | 2 | 29 | 9 | N | 26 | | | | | 173 |
| 03 | 2127 | N | 2127 | -0- | -0- | -0- | 2125 | 2 | 2 | 9 | N | 2 | | | | | 175 |
| 04 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | 175 |
| 05 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | 175 |
| 06 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | N | -0- | | | | | 175 |
| 07 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 2 | | | N | -0- | | | | | 175 |
| 08 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | 175 |
| 09 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 2 | | | N | -0- | | | | | 175 |
| 10 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | 175 |
| 11 | 1770 | N | 1120 | -0- | -650 | -0- | 1120 | 2 | | | N | -0- | | | | | 175 |
| 12 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 22,143 TOTAL CONDENSATE PROD: 64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3018 | -0- | -113 | -0- | 3018 | 2 | | | N | -0- | | | | | 100 |
| 02 | 3147 | X | 3147 | -0- | -0- | -0- | 3147 | 2 | | | N | -0- | | | | | 100 |
| 03 | 3915 | X | 3915 | -0- | -0- | -0- | 3915 | 2 | | | N | -0- | | | | | 100 |
| 04 | 3672 | X | 3672 | -0- | -0- | -0- | 3672 | 2 | | | N | -0- | | | | | 100 |
| 05 | 3679 | X | 3679 | -0- | -0- | -0- | 3679 | 2 | | | N | -0- | | | | | 100 |
| 06 | 3030 | X | 2822 | -0- | -208 | -0- | 2822 | 2 | | | N | -0- | | | | | 100 |
| 07 | 3353 | X | 3353 | -0- | -0- | -0- | 3353 | 2 | | | N | -0- | | | | | 100 |
| 08 | 3736 | X | 3736 | -0- | -0- | -0- | 3736 | 2 | | | N | -0- | | | | | 100 |
| 09 | 3283 | X | 3283 | -0- | -0- | -0- | 3283 | 2 | | | N | -0- | | | | | 100 |
| 10 | 3273 | X | 3273 | -0- | -0- | -0- | 3205 | 2 | 68 | 9 | N | 62 | | | | | 162 |
| 11 | 3030 | X | 1834 | -0- | -1196 | -0- | 1814 | 2 | 20 | 9 | N | 18 | | | | | 180 |
| 12 | 4111 | X | 4111 | -0- | -0- | -0- | 4076 | 2 | 35 | 9 | N | 32 | | | | | 212 |

TOTAL GAS PROD: 39,843 TOTAL CONDENSATE PROD: 112

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 1839 | -0- | -703 | -0- | 1839 | 2 | | | N | -0- | | | | | 227 |
| 02 | 2296 | N | 1430 | -0- | -866 | -0- | 1430 | 2 | | | N | -0- | | | | | 227 |
| 03 | 2542 | N | 1376 | -0- | -1166 | -0- | 1376 | 2 | | | N | -0- | | | | | 227 |
| 04 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | 227 |
| 05 | 1581 | N | 978 | -0- | -603 | -0- | 978 | 2 | | | N | -0- | | | | | 227 |
| 06 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | 227 |
| 07 | 1054 | N | 620 | -0- | -434 | -0- | 620 | 2 | | | N | -0- | | | | | 227 |
| 08 | 992 | N | 958 | -0- | -34 | -0- | 958 | 2 | | | N | -0- | | | | | 227 |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 1092 | 2 | 3 | 9 | N | 3 | | | | | 230 |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 230 |
| 11 | 930 | N | 546 | -0- | -384 | -0- | 546 | 2 | | | N | -0- | | | | | 230 |
| 12 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 230 |

TOTAL GAS PROD: 11,809 TOTAL CONDENSATE PROD: 3

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3621 | -0- | 521 | 541 | 3621 | 2 | | | N | -0- | | | | | 466 |
| 02 | 2800 | N | 2919 | -0- | 119 | 660 | 2919 | 2 | | | N | -0- | | | | | 466 |
| 03 | 3186 | X | 2526 | -0- | -660 | -0- | 2465 | 2 | 61 | 9 | N | 55 | | | | | 521 |
| 04 | 2460 | X | 2292 | -0- | -168 | -0- | 2292 | 2 | | | N | -0- | | | | | 521 |
| 05 | 2542 | X | 2124 | -0- | -418 | -0- | 2118 | 2 | 6 | 9 | N | 5 | | | | | 526 |
| 06 | 2460 | X | 1569 | -0- | -891 | -0- | 1565 | 2 | 4 | 9 | N | 4 | | | | | 530 |
| 07 | 2542 | X | 1302 | -0- | -1240 | -0- | 1299 | 2 | 3 | 9 | N | 3 | | | | | 533 |
| 08 | 2511 | X | 1463 | -0- | -1048 | -0- | 1463 | 2 | | | N | -0- | | | | | 533 |
| 09 | 2280 | X | 1387 | -0- | -893 | -0- | 1387 | 2 | | | N | -0- | | | | | 533 |
| 10 | 2139 | X | 1495 | -0- | -644 | -0- | 1495 | 2 | | | N | -0- | | | | | 533 |
| 11 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | 533 |
| 12 | 2383 | N | 2383 | -0- | -0- | -0- | 2363 | 2 | 20 | 9 | N | 18 | | | | | 551 |

TOTAL GAS PROD: 25,081 TOTAL CONDENSATE PROD: 85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 2 | | | N | -0- | | | | | 90 |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | 90 |
| 03 | 1550 | N | 1478 | -0- | -72 | -0- | 1478 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | 90 |
| 05 | 1612 | N | 908 | -0- | -704 | -0- | 908 | 2 | | | N | -0- | | | | | 90 |
| 06 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | 90 |
| 07 | 1178 | N | 929 | -0- | -249 | -0- | 929 | 2 | | | N | -0- | | | | | 90 |
| 08 | 899 | N | 616 | -0- | -283 | -0- | 616 | 2 | | | N | -0- | | | | | 90 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 90 |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 90 |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | 90 |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 12,621 TOTAL CONDENSATE PROD: -0-

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 21 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 20 | 1 | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 21

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 803 | -0- | -189 | -0- | 803 | 2 | | | N | -0- | | | | | 180 |
| 02 | 868 | N | 799 | -0- | -69 | -0- | 799 | 2 | | | N | -0- | | | | | 180 |
| 03 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | | | 180 |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | 180 |
| 05 | 899 | N | 787 | -0- | -112 | -0- | 787 | 2 | | | N | -0- | | | | | 180 |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 180 |
| 07 | 930 | N | 512 | -0- | -418 | -0- | 512 | 2 | | | N | -0- | | | | | 180 |
| 08 | 775 | N | 749 | -0- | -26 | -0- | 749 | 2 | | | N | -0- | | | | | 180 |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 180 |
| 10 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 180 |
| 11 | 720 | N | 325 | -0- | -395 | -0- | 325 | 2 | | | N | -0- | | | | | 180 |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | 180 |

TOTAL GAS PROD: 7,897 TOTAL CONDENSATE PROD: -0-

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 795 | -0- | -228 | -0- | 775 | 2 | 20 | 9 | N | 18 | | | | | 235 |
| 02 | 1527 | N | 1527 | -0- | -0- | -0- | 1517 | 2 | 10 | 9 | N | 9 | | | | | 244 |
| 03 | 1378 | N | 1378 | -0- | -0- | -0- | 1370 | 2 | 8 | 9 | N | 7 | | | | | 251 |
| 04 | 1016 | N | 1016 | -0- | -0- | -0- | 1003 | 2 | 13 | 9 | N | 12 | | | | | 263 |
| 05 | 1340 | N | 1340 | -0- | -0- | -0- | 1327 | 2 | 13 | 9 | N | 12 | | | | | 275 |
| 06 | 1206 | N | 1206 | -0- | -0- | -0- | 1185 | 2 | 21 | 9 | N | 19 | | | | | 294 |
| 07 | 1248 | N | 1248 | -0- | -0- | -0- | 1230 | 2 | 18 | 9 | N | 16 | 122 | 1 | | | 188 |
| 08 | 1293 | N | 1293 | -0- | -0- | -0- | 1286 | 2 | 7 | 9 | N | 6 | | | | | 194 |
| 09 | 1305 | N | 1305 | -0- | -0- | -0- | 1287 | 2 | 18 | 9 | N | 16 | | | | | 210 |
| 10 | 1018 | N | 1018 | -0- | -0- | -0- | 1003 | 2 | 15 | 9 | N | 14 | | | | | 224 |
| 11 | 1137 | N | 1137 | -0- | -0- | -0- | 1130 | 2 | 7 | 9 | N | 6 | | | | | 230 |
| 12 | 1223 | N | 1223 | -0- | -0- | -0- | 1202 | 2 | 21 | 9 | N | 19 | | | | | 249 |

TOTAL GAS PROD: 14,486 TOTAL CONDENSATE PROD: 154

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 21 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 20 | 1 | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 21

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 322 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 322 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 322 |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 322 |
| 05 | 2649 | N | 2649 | -0- | -0- | -0- | 2637 | 2 | 12 | 9 | N | 11 | | | | | 333 |
| 06 | 3000 | N | 4911 | -0- | 1911 | 1911 | 4911 | 2 | | | N | -0- | | | | | 333 |
| 07 | 3100 | N | 1855 | -0- | -1245 | 666 | 1855 | 2 | | | N | -0- | | | | | 333 |
| 08 | 3047 | N | 2381 | -0- | -666 | -0- | 2381 | 2 | | | N | -0- | | | | | 333 |
| 09 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 333 |
| 10 | 2172 | X | 2172 | -0- | -0- | -0- | 2172 | 2 | | | N | -0- | | | | | 333 |
| 11 | 2247 | X | 2247 | -0- | -0- | -0- | 2247 | 2 | | | N | -0- | | | | | 333 |
| 12 | 2213 | X | 2213 | -0- | -0- | -0- | 2213 | 2 | | | N | -0- | | | | | 333 |

TOTAL GAS PROD: 20,101 TOTAL CONDENSATE PROD: 11

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1150 | -0- | -307 | -0- | 1118 | 2 | 32 | 9 | N | 29 | | | | | 462 |
| 02 | 1232 | N | 1010 | -0- | -222 | -0- | 990 | 2 | 20 | 9 | N | 18 | | | | | 480 |
| 03 | 1271 | N | 1218 | -0- | -53 | -0- | 1188 | 2 | 30 | 9 | N | 27 | 54 | 1 | | | 453 |
| 04 | 1270 | N | 1270 | -0- | -0- | -0- | 1234 | 2 | 36 | 9 | N | 33 | | | | | 486 |
| 05 | 1301 | N | 1301 | -0- | -0- | -0- | 1262 | 2 | 39 | 9 | N | 35 | 72 | 1 | | | 449 |
| 06 | 1217 | N | 1217 | -0- | -0- | -0- | 1191 | 2 | 26 | 9 | N | 24 | 175 | 1 | | | 298 |
| 07 | 1302 | N | 1245 | -0- | -57 | -0- | 1245 | 2 | | | N | -0- | | | | | 298 |
| 08 | 1302 | N | 1271 | -0- | -31 | -0- | 1236 | 2 | 35 | 9 | N | 32 | | | | | 330 |
| 09 | 1215 | N | 1215 | -0- | -0- | -0- | 1193 | 2 | 22 | 9 | N | 20 | 178 | 1 | | | 172 |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 1246 | 2 | 23 | 9 | N | 21 | | | | | 193 |
| 11 | 1230 | N | 1179 | -0- | -51 | -0- | 1147 | 2 | 32 | 9 | N | 29 | | | | | 222 |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 17 | 1 | 1190 | 2 | N | 33 | | | | | 255 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,588 TOTAL CONDENSATE PROD: 301

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 872 | -0- | -213 | -0- | 846 | 2 | 26 | 9 | N | 24 | 187 | 1 | | | 190 |
| 02 | 980 | N | 745 | -0- | -235 | -0- | 733 | 2 | 12 | 9 | N | 11 | | | | | 201 |
| 03 | 992 | N | 912 | -0- | -80 | -0- | 893 | 2 | 19 | 9 | N | 17 | | | | | 218 |
| 04 | 914 | N | 914 | -0- | -0- | -0- | 889 | 2 | 25 | 9 | N | 23 | | | | | 241 |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 932 | 2 | 34 | 9 | N | 31 | 111 | 1 | | | 161 |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 891 | 2 | 15 | 9 | N | 14 | | | | | 175 |
| 07 | 930 | N | 916 | -0- | -14 | -0- | 916 | 2 | | | N | -0- | | | | | 175 |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 975 | 2 | 24 | 9 | N | 22 | | | | | 197 |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 885 | 2 | 29 | 9 | N | 26 | | | | | 223 |
| 10 | 947 | N | 947 | -0- | -0- | -0- | 945 | 2 | 2 | 9 | N | 2 | | | | | 225 |
| 11 | 960 | N | 823 | -0- | -137 | -0- | 810 | 2 | 13 | 9 | N | 12 | | | | | 237 |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 12 | 1 | 826 | 2 | N | 13 | | | | | 250 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,766 TOTAL CONDENSATE PROD: 195

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1194 | -0- | -46 | -0- | 1163 | 2 | 31 | 9 | N | 28 | | | | | 382 |
| 02 | 1092 | N | 898 | -0- | -194 | -0- | 872 | 2 | 26 | 9 | N | 24 | | | | | 406 |
| 03 | 1147 | N | 1134 | -0- | -13 | -0- | 1095 | 2 | 39 | 9 | N | 35 | 124 | 1 | | | 317 |
| 04 | 1112 | N | 1112 | -0- | -0- | -0- | 1059 | 2 | 53 | 9 | N | 48 | | | | | 365 |
| 05 | 1147 | N | 1147 | -0- | -0- | -0- | 1094 | 2 | 53 | 9 | N | 48 | | | | | 413 |
| 06 | 1084 | N | 1084 | -0- | -0- | -0- | 1042 | 2 | 42 | 9 | N | 38 | | | | | 451 |
| 07 | 1147 | N | 1077 | -0- | -70 | -0- | 1077 | 2 | | | N | -0- | 176 | 1 | | | 275 |
| 08 | 1147 | N | 1087 | -0- | -60 | -0- | 1070 | 2 | 17 | 9 | N | 15 | | | | | 290 |
| 09 | 985 | N | 985 | -0- | -0- | -0- | 950 | 2 | 35 | 9 | N | 32 | | | | | 322 |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 1079 | 2 | 44 | 9 | N | 40 | | | | | 362 |
| 11 | 1050 | N | 968 | -0- | -82 | -0- | 929 | 2 | 39 | 9 | N | 35 | | | | | 397 |
| 12 | 1019 | N | 1019 | -0- | -0- | -0- | 13 | 1 | 955 | 2 | N | 46 | | | | | 443 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,828 TOTAL CONDENSATE PROD: 389

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3104 | -0- | 4 | 821 | 3104 | 2 | | | N | -0- | | | | | 247 |
| 02 | 3185 | X | 2364 | -0- | -821 | -0- | 2364 | 2 | | | N | -0- | | | | | 247 |
| 03 | 2571 | X | 2571 | -0- | -0- | -0- | 2571 | 2 | | | N | -0- | | | | | 247 |
| 04 | 2336 | X | 2336 | -0- | -0- | -0- | 2336 | 2 | | | N | -0- | | | | | 247 |
| 05 | 2570 | X | 2570 | -0- | -0- | -0- | 2570 | 2 | | | N | -0- | | | | | 247 |
| 06 | 2310 | X | 2172 | -0- | -138 | -0- | 2172 | 2 | | | N | -0- | | | | | 247 |
| 07 | 2387 | X | 2301 | -0- | -86 | -0- | 2301 | 2 | | | N | -0- | | | | | 247 |
| 08 | 2387 | X | 2372 | -0- | -15 | -0- | 2372 | 2 | | | N | -0- | | | | | 247 |
| 09 | 1973 | N | 1973 | -0- | -0- | -0- | 1973 | 2 | | | N | -0- | | | | | 247 |
| 10 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | | | 247 |
| 11 | 3000 | N | 3165 | -0- | 165 | 165 | 3165 | 2 | | | N | -0- | | | | | 247 |
| 12 | 3100 | N | 3197 | -0- | 97 | 262 | 3197 | 2 | | | N | -0- | | | | | 247 |

TOTAL GAS PROD: 30,505 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 261 |
| 02 | 2800 | N | 3244 | -0- | 444 | 444 | 3226 | 2 | 18 | 9 | N | 16 | | | | | 277 |
| 03 | 2831 | N | 2387 | -0- | -444 | -0- | 2322 | 2 | 65 | 9 | N | 59 | | | | | 336 |
| 04 | 1575 | N | 1575 | -0- | -0- | -0- | 1572 | 2 | 3 | 9 | N | 3 | | | | | 339 |
| 05 | 2387 | X | 1914 | -0- | -473 | -0- | 1914 | 2 | | | N | -0- | 188 | 1 | | | 151 |
| 06 | 2310 | X | 1830 | -0- | -480 | -0- | 1830 | 2 | | | N | -0- | | | | | 151 |
| 07 | 2387 | X | 2282 | -0- | -105 | -0- | 2282 | 2 | | | N | -0- | | | | | 151 |
| 08 | 2387 | X | 2247 | -0- | -140 | -0- | 2247 | 2 | | | N | -0- | | | | | 151 |
| 09 | 2050 | X | 2050 | -0- | -0- | -0- | 2035 | 2 | 15 | 9 | N | 14 | | | | | 165 |
| 10 | 1922 | X | 1631 | -0- | -291 | -0- | 1613 | 2 | 18 | 9 | N | 16 | | | | | 181 |
| 11 | 2160 | N | 1630 | -0- | -530 | -0- | 1613 | 2 | 17 | 9 | N | 15 | | | | | 196 |
| 12 | 1937 | N | 1937 | -0- | -0- | -0- | 1916 | 2 | 21 | 9 | N | 19 | | | | | 215 |

TOTAL GAS PROD: 22,727 TOTAL CONDENSATE PROD: 142

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 810 | -0- | -275 | -0- | 790 | 2 | 20 | 9 | N | 18 | | | | | 242 |
| 02 | 1008 | N | 843 | -0- | -165 | -0- | 826 | 2 | 17 | 9 | N | 15 | | | | | 257 |
| 03 | 1117 | N | 1117 | -0- | -0- | -0- | 1097 | 2 | 20 | 9 | N | 18 | | | | | 275 |
| 04 | 913 | N | 913 | -0- | -0- | -0- | 903 | 2 | 10 | 9 | N | 9 | | | | | 284 |
| 05 | 1043 | N | 1043 | -0- | -0- | -0- | 1004 | 2 | 39 | 9 | N | 35 | | | | | 319 |
| 06 | 1027 | N | 1027 | -0- | -0- | -0- | 999 | 2 | 28 | 9 | N | 25 | | | | | 344 |
| 07 | 1081 | N | 1081 | -0- | -0- | -0- | 1078 | 2 | 3 | 9 | N | 3 | | | | | 347 |
| 08 | 1054 | N | 961 | -0- | -93 | -0- | 950 | 2 | 11 | 9 | N | 10 | | | | | 357 |
| 09 | 1012 | N | 1012 | -0- | -0- | -0- | 1001 | 2 | 11 | 9 | N | 10 | | | | | 367 |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | 367 |
| 11 | 930 | N | 610 | -0- | -320 | -0- | 610 | 2 | | | N | -0- | | | | | 367 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 367 |

TOTAL GAS PROD: 10,121 TOTAL CONDENSATE PROD: 143

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 856 | -0- | -415 | -0- | 843 | 2 | 13 | 9 | N | 12 | 23 | 1 | | | 34 |
| 02 | 1036 | N | 789 | -0- | -247 | -0- | 778 | 2 | 11 | 9 | N | 10 | 23 | 1 | | | 21 |
| 03 | 1173 | N | 1173 | -0- | -0- | -0- | 1163 | 2 | 10 | 9 | N | 9 | | | | | 30 |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 1059 | 2 | 13 | 9 | N | 12 | | | | | 42 |
| 05 | 1067 | N | 1067 | -0- | -0- | -0- | 1055 | 2 | 12 | 9 | N | 11 | 23 | 1 | | | 30 |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 480 | 2 | 7 | 9 | N | 6 | | | | | 36 |
| 07 | 1116 | N | 749 | -0- | -367 | -0- | 40 | 1 | 685 | 2 | N | 22 | 23 | 1 | | | 35 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1054 | N | 838 | -0- | -216 | -0- | 30 | 1 | 720 | 2 | N | 80 | 34 | 1 | | | 81 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 846 | N | 846 | -0- | -0- | -0- | 26 | 1 | 740 | 2 | N | 73 | | | | | 154 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 75 | 1 | 1222 | 2 | N | 95 | 93 | 1 | | | 156 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 1437 | N | 1437 | -0- | -0- | -0- | 1428 | 2 | 9 | 9 | N | 8 | 93 | 1 | | | 71 |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 952 | 2 | 29 | 9 | N | 26 | | | | | 97 |

TOTAL GAS PROD: 11,697 TOTAL CONDENSATE PROD: 364

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 3963 | -0- | -997 | -0- | 3877 | 2 | 86 | 9 | N | 78 | 166 | 1 | | | 247 |
| 02 | 4964 | X | 4964 | -0- | -0- | -0- | 4899 | 2 | 65 | 9 | N | 59 | 166 | 1 | | | 140 |
| 03 | 5988 | X | 5988 | -0- | -0- | -0- | 5911 | 2 | 77 | 9 | N | 70 | | | | | 210 |
| 04 | 5925 | X | 5925 | -0- | -0- | -0- | 5831 | 2 | 94 | 9 | N | 85 | | | | | 295 |
| 05 | 6110 | X | 6110 | -0- | -0- | -0- | 6011 | 2 | 99 | 9 | N | 90 | 166 | 1 | | | 219 |
| 06 | 4800 | X | 3006 | -0- | -1794 | -0- | 2963 | 2 | 43 | 9 | N | 39 | | | | | 258 |
| 07 | 6912 | X | 6912 | -0- | -0- | -0- | 385 | 1 | 6504 | 2 | N | 21 | 163 | 1 | | | 116 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 9034 | X | 9034 | -0- | -0- | -0- | 357 | 1 | 8589 | 2 | N | 80 | 113 | 1 | | | 83 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 8137 | X | 8137 | -0- | -0- | -0- | 278 | 1 | 7779 | 2 | N | 73 | | | | | 156 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 8594 | X | 8594 | -0- | -0- | -0- | 490 | 1 | 7998 | 2 | N | 96 | 95 | 1 | | | 157 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 4800 | X | 1135 | -0- | -3665 | -0- | 1126 | 2 | 9 | 9 | N | 8 | 93 | 1 | | | 72 |
| 12 | 4960 | X | 4032 | -0- | -928 | -0- | 4003 | 2 | 29 | 9 | N | 26 | | | | | 98 |

TOTAL GAS PROD: 67,800 TOTAL CONDENSATE PROD: 725

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | X | 1146 | -0- | -0- | -0- | 1110 | 2 | 36 | 9 | N | 33 | | | | | 231 |
| 02 | 1140 | X | 1140 | -0- | -0- | -0- | 1095 | 2 | 45 | 9 | N | 41 | | | | | 272 |
| 03 | 1468 | N | 1468 | -0- | -0- | -0- | 1402 | 2 | 66 | 9 | N | 60 | | | | | 332 |
| 04 | 1392 | N | 1392 | -0- | -0- | -0- | 1352 | 2 | 40 | 9 | N | 36 | | | | | 368 |
| 05 | 1343 | N | 1343 | -0- | -0- | -0- | 1302 | 2 | 41 | 9 | N | 37 | | | | | 405 |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1345 | 2 | 6 | 9 | N | 5 | | | | | 410 |
| 07 | 3100 | N | 3174 | -0- | 74 | 74 | 775 | 1 | 2399 | 2 | N | -0- | | | | | 410 |
| 08 | 2434 | N | 2360 | -0- | -74 | -0- | 481 | 1 | 1864 | 2 | N | 14 | 186 | 1 | | | 238 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 253 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 268 |
| 11 | 870 | X | -0- | -0- | -870 | -0- | | | | | N | 33 | | | | | 301 |
| 12 | 899 | X | 710 | -0- | -189 | -0- | 662 | 1 | 48 | 9 | N | 44 | | | | | 345 |

TOTAL GAS PROD: 14,084 TOTAL CONDENSATE PROD: 333

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 4543 | -0- | -1471 | -0- | 4404 | 2 | 139 | 9 | N | 126 | | | | | 471 |
| 02 | 5208 | X | 3754 | -0- | -1454 | -0- | 3627 | 2 | 127 | 9 | N | 115 | 176 | 1 | | | 410 |
| 03 | 5766 | X | 5476 | -0- | -290 | -0- | 5289 | 2 | 187 | 9 | N | 170 | | | | | 580 |
| 04 | 5400 | X | 5252 | -0- | -148 | -0- | 4997 | 2 | 255 | 9 | N | 232 | 356 | 1 | | | 456 |
| 05 | 5580 | X | 5349 | -0- | -231 | -0- | 5118 | 2 | 231 | 9 | N | 210 | 184 | 1 | | | 482 |
| 06 | 5154 | X | 5154 | -0- | -0- | -0- | 4932 | 2 | 222 | 9 | N | 202 | 168 | 1 | | | 516 |
| 07 | 5487 | X | 5306 | -0- | -181 | -0- | 5094 | 2 | 212 | 9 | N | 193 | 354 | 1 | | | 355 |
| 08 | 5487 | X | 5114 | -0- | -373 | -0- | 4918 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 355 |
| 09 | 5250 | X | 5052 | -0- | -198 | -0- | 4828 | 2 | 224 | 9 | N | 204 | 177 | 1 | | | 382 |
| 10 | 5363 | X | 5102 | -0- | -261 | -0- | 4946 | 2 | 156 | 9 | N | 142 | 169 | 1 | | | 355 |
| 11 | 5160 | X | 4841 | -0- | -319 | -0- | 4662 | 2 | 179 | 9 | N | 163 | 181 | 1 | | | 337 |
| 12 | 5301 | X | 4915 | -0- | -386 | -0- | 66 | 1 | 4692 | 2 | N | 143 | 177 | 1 | | | 303 |
| | | | | | | | 157 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,858 TOTAL CONDENSATE PROD: 2,078

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9424 | X | 6394 | -0- | -3030 | -0- | 6274 | 2 | 120 | 9 | N | 109 | | | | | 347 |
| 02 | 7980 | X | 6195 | -0- | -1785 | -0- | 6115 | 2 | 80 | 9 | N | 73 | 191 | 1 | | | 229 |
| 03 | 8835 | X | 7369 | -0- | -1466 | -0- | 7212 | 2 | 157 | 9 | N | 143 | | | | | 372 |
| 04 | 8550 | X | 7078 | -0- | -1472 | -0- | 6918 | 2 | 160 | 9 | N | 145 | 188 | 1 | | | 329 |
| 05 | 8804 | X | 6455 | -0- | -2349 | -0- | 6276 | 2 | 179 | 9 | N | 163 | 193 | 1 | | | 299 |
| 06 | 6630 | X | 5856 | -0- | -774 | -0- | 5702 | 2 | 154 | 9 | N | 140 | 187 | 1 | | | 252 |
| 07 | 7975 | X | 7975 | -0- | -0- | -0- | 1911 | 1 | 5921 | 2 | N | 130 | 190 | 1 | | | 192 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 08 | 7739 | X | 7739 | -0- | -0- | -0- | 1569 | 1 | 6076 | 2 | N | 85 | | | | | 277 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 7080 | X | 6990 | -0- | -90 | -0- | 361 | 1 | 6450 | 2 | N | 163 | 188 | 1 | | | 252 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 7029 | X | 7029 | -0- | -0- | -0- | 6860 | 2 | 169 | 9 | N | 154 | 181 | 1 | | | 225 |
| 11 | 7882 | X | 7882 | -0- | -0- | -0- | 233 | 1 | 7464 | 2 | N | 168 | | | | | 393 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | 8231 | X | 8231 | -0- | -0- | -0- | 1681 | 1 | 6339 | 2 | N | 192 | 185 | 1 | | | 400 |
| | | | | | | | 211 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,193 TOTAL CONDENSATE PROD: 1,665

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 600 | -0- | -120 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 563 | -0- | -181 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 544 | -0- | -176 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 505 | -0- | -239 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,464 TOTAL CONDENSATE PROD: -0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 7 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 09/17/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 215 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1237 | -0- | -127 | -0- | 1213 | 3 | 24 | 9 | N | 22 | | | | 124 |
| 02 | 1232 | N | 1018 | -0- | -214 | -0- | 1001 | 3 | 17 | 9 | N | 15 | | | | 139 |
| 03 | 1271 | N | 1270 | -0- | -1 | -0- | 1256 | 3 | 14 | 9 | N | 13 | | | | 152 |
| 04 | 1200 | N | 1108 | -0- | -92 | -0- | 1096 | 3 | 12 | 9 | N | 11 | | | | 163 |
| 05 | 1182 | N | 1182 | -0- | -0- | -0- | 1180 | 3 | 2 | 9 | N | 2 | | | | 165 |
| 06 | 1230 | N | 1057 | -0- | -173 | -0- | 1057 | 3 | | | N | -0- | | | | 165 |
| 07 | 1147 | N | 1068 | -0- | -79 | -0- | 1068 | 3 | | | N | -0- | | | | 165 |
| 08 | 1178 | N | 1068 | -0- | -110 | -0- | 1062 | 3 | 6 | 9 | N | 5 | | | | 170 |
| 09 | 1080 | N | 947 | -0- | -133 | -0- | 939 | 3 | 8 | 9 | N | 7 | | | | 177 |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1132 | 3 | 13 | 9 | N | 12 | 182 | 1 | | 7 |
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | 1389 | 3 | 19 | 9 | N | 17 | | | | 24 |
| *12 | 1186 | N | 1186 | -0- | -0- | -0- | 1166 | 3 | 20 | 9 | N | 18 | | | | 42 |

TOTAL GAS PROD: 13,694 TOTAL CONDENSATE PROD: 122

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | | N | -0- | | | | 65 |
| 02 | 168 | N | 138 | -0- | -30 | -0- | 138 | 3 | | | N | -0- | | | | 65 |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | 65 |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | 65 |
| 05 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | 65 |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | 65 |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | 65 |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 172 | 3 | 1 | 9 | N | 1 | | | | 66 |
| 09 | 180 | N | 164 | -0- | -16 | -0- | 161 | 3 | 3 | 9 | N | 3 | | | | 69 |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 177 | 3 | 2 | 9 | N | 2 | | | | 71 |
| 11 | 180 | N | 173 | -0- | -7 | -0- | 171 | 3 | 2 | 9 | N | 2 | | | | 73 |
| *12 | 179 | N | 179 | -0- | -0- | -0- | 176 | 3 | 3 | 9 | N | 3 | | | | 76 |

TOTAL GAS PROD: 1,991 TOTAL CONDENSATE PROD: 11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 64 |
| 02 | 112 | N | 109 | -0- | -3 | -0- | 109 | 3 | | | N | -0- | | | | | 64 |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | 64 |
| 04 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | 64 |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | 64 |
| 06 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | 64 |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 119 | 3 | 30 | 9 | N | 27 | | | | | 91 |
| 08 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | 91 |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | N | -0- | | | | | 91 |
| 10 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | 91 |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | 91 |
| *12 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 1,435 TOTAL CONDENSATE PROD: 27

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 275 | 3 | 6 | 9 | N | 5 | | | | | 109 |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 249 | 3 | 6 | 9 | N | 5 | | | | | 114 |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 283 | 3 | 4 | 9 | N | 4 | | | | | 118 |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 118 |
| 05 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 118 |
| 06 | 270 | N | 267 | -0- | -3 | -0- | 267 | 3 | | | N | -0- | | | | | 118 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | 107 | 1 | | | 11 |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 280 | 3 | 4 | 9 | N | 4 | | | | | 15 |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 267 | 3 | 4 | 9 | N | 4 | | | | | 19 |
| 10 | 279 | N | 278 | -0- | -1 | -0- | 275 | 3 | 3 | 9 | N | 3 | | | | | 22 |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 267 | 3 | 6 | 9 | N | 5 | | | | | 27 |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 284 | 3 | 6 | 9 | N | 5 | | | | | 32 |

TOTAL GAS PROD: 3,341 TOTAL CONDENSATE PROD: 35

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 92 | -0- | -32 | -0- | 92 | 3 | | | N | -0- | | | | | 15 |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 3 | | | N | -0- | | | | | 15 |
| 03 | 124 | N | 85 | -0- | -39 | -0- | 85 | 3 | | | N | -0- | | | | | 15 |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 15 |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 15 |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 15 |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | 15 |
| 08 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | 15 |
| 09 | 120 | N | 89 | -0- | -31 | -0- | 89 | 3 | | | N | -0- | | | | | 15 |
| 10 | 124 | N | 101 | -0- | -23 | -0- | 101 | 3 | | | N | -0- | | | | | 15 |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 103 | 3 | | | N | -0- | | | | | 15 |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 1,267 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 526 | -0- | -32 | -0- | 515 | 3 | 11 | 9 | N | 10 | | | | | 188 |
| 02 | 504 | N | 449 | -0- | -55 | -0- | 438 | 3 | 11 | 9 | N | 10 | | | | | 198 |
| 03 | 527 | N | 515 | -0- | -12 | -0- | 506 | 3 | 9 | 9 | N | 8 | | | | | 206 |
| 04 | 510 | N | 494 | -0- | -16 | -0- | 491 | 3 | 3 | 9 | N | 3 | | | | | 209 |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 509 | 3 | 6 | 9 | N | 5 | | | | | 214 |
| 06 | 510 | N | 499 | -0- | -11 | -0- | 491 | 3 | 8 | 9 | N | 7 | | | | | 221 |
| 07 | 516 | N | 516 | -0- | -0- | -0- | 508 | 3 | 8 | 9 | N | 7 | | | | | 228 |
| 08 | 527 | N | 506 | -0- | -21 | -0- | 500 | 3 | 6 | 9 | N | 5 | | | | | 233 |
| 09 | 510 | N | 482 | -0- | -28 | -0- | 476 | 3 | 6 | 9 | N | 5 | | | | | 238 |
| 10 | 527 | N | 498 | -0- | -29 | -0- | 492 | 3 | 6 | 9 | N | 5 | | | | | 243 |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 476 | 3 | 6 | 9 | N | 5 | | | | | 248 |
| 12 | 496 | N | 460 | -0- | -36 | -0- | 457 | 3 | 3 | 9 | N | 3 | | | | | 251 |

TOTAL GAS PROD: 5,942 TOTAL CONDENSATE PROD: 73

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1079 | -0- | -68 | -0- | 1056 | 3 | 23 | 9 | N | 21 | | | | | 122 |
| 02 | 1036 | N | 919 | -0- | -117 | -0- | 897 | 3 | 22 | 9 | N | 20 | | | | | 142 |
| 03 | 1085 | N | 1081 | -0- | -4 | -0- | 1059 | 3 | 22 | 9 | N | 20 | | | | | 162 |
| 04 | 1050 | N | 1041 | -0- | -9 | -0- | 1023 | 3 | 18 | 9 | N | 16 | | | | | 178 |
| 05 | 1173 | N | 1173 | -0- | -0- | -0- | 1154 | 3 | 19 | 9 | N | 17 | | | | | 195 |
| 06 | 1050 | N | 1005 | -0- | -45 | -0- | 991 | 3 | 14 | 9 | N | 13 | | | | | 208 |
| 07 | 1085 | N | 1030 | -0- | -55 | -0- | 1018 | 3 | 12 | 9 | N | 11 | | | | | 219 |
| 08 | 1178 | N | 1032 | -0- | -146 | -0- | 1024 | 3 | 8 | 9 | N | 7 | | | | | 226 |
| 09 | 1020 | N | 955 | -0- | -65 | -0- | 945 | 3 | 10 | 9 | N | 9 | 173 | 1 | | | 62 |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1044 | 3 | 12 | 9 | N | 11 | | | | | 73 |
| 11 | 1012 | N | 1012 | -0- | -0- | -0- | 992 | 3 | 20 | 9 | N | 18 | | | | | 91 |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 1023 | 3 | 17 | 9 | N | 15 | | | | | 106 |

TOTAL GAS PROD: 12,423 TOTAL CONDENSATE PROD: 178

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 486 | -0- | -10 | -0- | 476 | 3 | 10 | 9 | N | 9 | | | | | 169 |
| 02 | 476 | N | 437 | -0- | -39 | -0- | 426 | 3 | 11 | 9 | N | 10 | | | | | 179 |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 487 | 3 | 12 | 9 | N | 11 | | | | | 190 |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 475 | 3 | 18 | 9 | N | 16 | | | | | 206 |
| 05 | 503 | N | 503 | -0- | -0- | -0- | 486 | 3 | 17 | 9 | N | 15 | | | | | 221 |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 465 | 3 | 17 | 9 | N | 15 | | | | | 236 |
| 07 | 501 | N | 501 | -0- | -0- | -0- | 487 | 3 | 14 | 9 | N | 13 | | | | | 249 |
| 08 | 496 | N | 486 | -0- | -10 | -0- | 477 | 3 | 9 | 9 | N | 8 | | | | | 257 |
| 09 | 480 | N | 457 | -0- | -23 | -0- | 447 | 3 | 10 | 9 | N | 9 | | | | | 266 |
| 10 | 496 | N | 484 | -0- | -12 | -0- | 480 | 3 | 4 | 9 | N | 4 | 176 | 1 | | | 94 |
| 11 | 480 | N | 468 | -0- | -12 | -0- | 454 | 3 | 14 | 9 | N | 13 | | | | | 107 |
| 12 | 474 | N | 474 | -0- | -0- | -0- | 468 | 3 | 6 | 9 | N | 5 | | | | | 112 |

TOTAL GAS PROD: 5,770 TOTAL CONDENSATE PROD: 128

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/27/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 615 | -0- | -98 | -0- | 604 | 3 | 11 | 9 | N | 10 | | | | | 201 |
| 02 | 644 | N | 355 | -0- | -289 | -0- | 349 | 3 | 6 | 9 | N | 5 | | | | | 206 |
| 03 | 809 | N | 809 | -0- | -0- | -0- | 805 | 3 | 4 | 9 | N | 4 | | | | | 210 |
| 04 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | 210 |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 210 |
| 06 | 810 | N | 629 | -0- | -181 | -0- | 629 | 3 | | | N | -0- | | | | | 210 |
| 07 | 713 | N | 674 | -0- | -39 | -0- | 674 | 3 | | | N | -0- | 178 | 1 | | | 32 |
| 08 | 682 | N | 595 | -0- | -87 | -0- | 591 | 3 | 4 | 9 | N | 4 | | | | | 36 |
| 09 | 630 | N | 541 | -0- | -89 | -0- | 533 | 3 | 8 | 9 | N | 7 | | | | | 43 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 678 | 3 | 6 | 9 | N | 5 | | | | | 48 |
| 11 | 645 | N | 645 | -0- | -0- | -0- | 633 | 3 | 12 | 9 | N | 11 | | | | | 59 |
| 12 | 659 | N | 659 | -0- | -0- | -0- | 644 | 3 | 15 | 9 | N | 14 | | | | | 73 |

TOTAL GAS PROD: 7,548 TOTAL CONDENSATE PROD: 60

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 173 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | 173 |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 433 | 3 | 2 | 9 | N | 2 | | | | | 175 |
| 04 | 429 | N | 429 | -0- | -0- | -0- | 427 | 3 | 2 | 9 | N | 2 | | | | | 177 |
| 05 | 465 | N | 447 | -0- | -18 | -0- | 443 | 3 | 4 | 9 | N | 4 | | | | | 181 |
| 06 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | | N | -0- | | | | | 181 |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 181 |
| 08 | 465 | N | 435 | -0- | -30 | -0- | 435 | 3 | | | N | -0- | 166 | 1 | | | 15 |
| 09 | 420 | N | 414 | -0- | -6 | -0- | 412 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 10 | 434 | N | 424 | -0- | -10 | -0- | 424 | 3 | | | N | -0- | | | | | 17 |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 491 | 3 | 1 | 9 | N | 1 | | | | | 18 |
| *12 | 551 | N | 551 | -0- | -0- | -0- | 534 | 3 | 17 | 9 | N | 15 | | | | | 33 |

TOTAL GAS PROD: 5,325 TOTAL CONDENSATE PROD: 26

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3195 | -0- | -277 | -0- | 3180 | 3 | 15 | 9 | N | 14 | | | | | 108 |
| 02 | 3136 | X | 2777 | -0- | -359 | -0- | 2762 | 3 | 15 | 9 | N | 14 | | | | | 122 |
| 03 | 3533 | X | 3533 | -0- | -0- | -0- | 3519 | 3 | 14 | 9 | N | 13 | | | | | 135 |
| 04 | 3360 | X | 3308 | -0- | -52 | -0- | 3297 | 3 | 11 | 9 | N | 10 | | | | | 145 |
| 05 | 3472 | X | 3216 | -0- | -256 | -0- | 3205 | 3 | 11 | 9 | N | 10 | | | | | 155 |
| 06 | 3360 | X | 2960 | -0- | -400 | -0- | 2950 | 3 | 10 | 9 | N | 9 | | | | | 164 |
| 07 | 3472 | X | 3021 | -0- | -451 | -0- | 3013 | 3 | 8 | 9 | N | 7 | | | | | 171 |
| 08 | 3472 | X | 2966 | -0- | -506 | -0- | 2963 | 3 | 3 | 9 | N | 3 | | | | | 174 |
| 09 | 3300 | X | 2858 | -0- | -442 | -0- | 2847 | 3 | 11 | 9 | N | 10 | | | | | 184 |
| 10 | 3224 | X | 3052 | -0- | -172 | -0- | 3039 | 3 | 13 | 9 | N | 12 | | | | | 196 |
| 11 | 2970 | X | 2885 | -0- | -85 | -0- | 2882 | 3 | 3 | 9 | N | 3 | | | | | 199 |
| *12 | 3007 | X | 3000 | -0- | -7 | -0- | 2988 | 3 | 12 | 9 | N | 11 | 179 | 1 | | | 31 |

TOTAL GAS PROD: 36,771 TOTAL CONDENSATE PROD: 116

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1122 | -0- | -87 | -0- | 1099 | 3 | 23 | 9 | N | 21 | | | | | 207 |
| 02 | 1120 | N | 934 | -0- | -186 | -0- | 920 | 3 | 14 | 9 | N | 13 | 186 | 1 | | | 34 |
| 03 | 1178 | N | 1166 | -0- | -12 | -0- | 1146 | 3 | 20 | 9 | N | 18 | | | | | 52 |
| 04 | 1104 | N | 1104 | -0- | -0- | -0- | 1087 | 3 | 17 | 9 | N | 15 | | | | | 67 |
| 05 | 1132 | N | 1132 | -0- | -0- | -0- | 1115 | 3 | 17 | 9 | N | 15 | | | | | 82 |
| 06 | 1140 | N | 1095 | -0- | -45 | -0- | 1083 | 3 | 12 | 9 | N | 11 | | | | | 93 |
| 07 | 1147 | N | 1116 | -0- | -31 | -0- | 1114 | 3 | 2 | 9 | N | 2 | | | | | 95 |
| 08 | 1147 | N | 1107 | -0- | -40 | -0- | 1096 | 3 | 11 | 9 | N | 10 | | | | | 105 |
| 09 | 1110 | N | 1022 | -0- | -88 | -0- | 1013 | 3 | 9 | 9 | N | 8 | | | | | 113 |
| 10 | 1170 | N | 1170 | -0- | -0- | -0- | 1156 | 3 | 14 | 9 | N | 13 | | | | | 126 |
| 11 | 1080 | N | 1073 | -0- | -7 | -0- | 1053 | 3 | 20 | 9 | N | 18 | | | | | 144 |
| *12 | 1076 | N | 1076 | -0- | -0- | -0- | 1056 | 3 | 20 | 9 | N | 18 | | | | | 162 |

TOTAL GAS PROD: 13,117 TOTAL CONDENSATE PROD: 162

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 48 | 1 | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 288 | 3 | 6 | 9 | N | 5 | | | | | 195 |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 257 | 3 | 1 | 9 | N | 1 | | | | | 196 |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 296 | 3 | 6 | 9 | N | 5 | | | | | 201 |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 288 | 3 | 4 | 9 | N | 4 | | | | | 205 |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | 205 |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 285 | 3 | 4 | 9 | N | 4 | | | | | 209 |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | 209 |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 209 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 271 | 3 | 2 | 9 | N | 2 | | | | | 211 |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 297 | 3 | 1 | 9 | N | 1 | | | | | 212 |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 297 | 3 | 3 | 9 | N | 3 | | | | | 215 |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 328 | 3 | 4 | 9 | N | 4 | | | | | 219 |

TOTAL GAS PROD: 3,540 TOTAL CONDENSATE PROD: 29

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 423 | -0- | -135 | -0- | 412 | 3 | 11 | 9 | N | 10 | | | | | 127 |
| 02 | 504 | N | 377 | -0- | -127 | -0- | 366 | 3 | 11 | 9 | N | 10 | | | | | 137 |
| 03 | 496 | N | 451 | -0- | -45 | -0- | 442 | 3 | 9 | 9 | N | 8 | | | | | 145 |
| 04 | 436 | N | 436 | -0- | -0- | -0- | 430 | 3 | 6 | 9 | N | 5 | | | | | 150 |
| 05 | 449 | N | 449 | -0- | -0- | -0- | 443 | 3 | 6 | 9 | N | 5 | | | | | 155 |
| 06 | 450 | N | 388 | -0- | -62 | -0- | 380 | 3 | 8 | 9 | N | 7 | | | | | 162 |
| 07 | 465 | N | 356 | -0- | -109 | -0- | 356 | 3 | | | N | -0- | | | | | 162 |
| 08 | 434 | N | 363 | -0- | -71 | -0- | 363 | 3 | | | N | -0- | | | | | 162 |
| 09 | 390 | N | 346 | -0- | -44 | -0- | 345 | 3 | 1 | 9 | N | 1 | | | | | 163 |
| 10 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | 163 |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 163 |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 1012 | 3 | 2 | 9 | N | 2 | | | | | 165 |

TOTAL GAS PROD: 6,044 TOTAL CONDENSATE PROD: 48

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 887 | -0- | -12 | -0- | 823 | 3 | 64 | 9 | N | 58 | | | | | 287 |
| 02 | 812 | N | 801 | -0- | -11 | -0- | 747 | 3 | 54 | 9 | N | 49 | | | | | 336 |
| 03 | 899 | N | 891 | -0- | -8 | -0- | 836 | 3 | 55 | 9 | N | 50 | 177 | 1 | | | 209 |
| 04 | 870 | N | 865 | -0- | -5 | -0- | 804 | 3 | 61 | 9 | N | 55 | | | | | 264 |
| 05 | 899 | N | 892 | -0- | -7 | -0- | 833 | 3 | 59 | 9 | N | 54 | | | | | 318 |
| 06 | 870 | N | 855 | -0- | -15 | -0- | 804 | 3 | 51 | 9 | N | 46 | 176 | 1 | | | 188 |
| 07 | 899 | N | 880 | -0- | -19 | -0- | 833 | 3 | 47 | 9 | N | 43 | 170 | 1 | | | 61 |
| 08 | 899 | N | 884 | -0- | -15 | -0- | 830 | 3 | 54 | 9 | N | 49 | | | | | 110 |
| 09 | 870 | N | 825 | -0- | -45 | -0- | 781 | 3 | 44 | 9 | N | 40 | | | | | 150 |
| 10 | 887 | N | 887 | -0- | -0- | -0- | 828 | 3 | 59 | 9 | N | 54 | | | | | 204 |
| 11 | 870 | N | 856 | -0- | -14 | -0- | 792 | 3 | 64 | 9 | N | 58 | 173 | 1 | | | 89 |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 832 | 3 | 56 | 9 | N | 51 | | | | | 140 |

TOTAL GAS PROD: 10,411 TOTAL CONDENSATE PROD: 607

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1641 | -0- | -33 | -0- | 1616 | 3 | 25 | 9 | N | 23 | | | | | 160 |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 1523 | 3 | 31 | 9 | N | 28 | | | | | 188 |
| 03 | 1705 | N | 1690 | -0- | -15 | -0- | 1653 | 3 | 37 | 9 | N | 34 | | | | | 222 |
| 04 | 1629 | N | 1629 | -0- | -0- | -0- | 1600 | 3 | 29 | 9 | N | 26 | | | | | 248 |
| 05 | 1736 | N | 1683 | -0- | -53 | -0- | 1650 | 3 | 33 | 9 | N | 30 | | | | | 278 |
| 06 | 1650 | N | 1633 | -0- | -17 | -0- | 1600 | 3 | 33 | 9 | N | 30 | | | | | 308 |
| 07 | 1678 | N | 1678 | -0- | -0- | -0- | 1656 | 3 | 22 | 9 | N | 20 | 178 | 1 | | | 150 |
| 08 | 1674 | N | 1670 | -0- | -4 | -0- | 1645 | 3 | 25 | 9 | N | 23 | | | | | 173 |
| 09 | 1620 | N | 1605 | -0- | -15 | -0- | 1576 | 3 | 29 | 9 | N | 26 | | | | | 199 |
| 10 | 1674 | N | 1651 | -0- | -23 | -0- | 1622 | 3 | 29 | 9 | N | 26 | 171 | 1 | | | 54 |
| 11 | 1620 | N | 1598 | -0- | -22 | -0- | 1565 | 3 | 33 | 9 | N | 30 | | | | | 84 |
| 12 | 1674 | N | 1634 | -0- | -40 | -0- | 1589 | 3 | 45 | 9 | N | 41 | | | | | 125 |

TOTAL GAS PROD: 19,666 TOTAL CONDENSATE PROD: 337

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2795 | -0- | -305 | -0- | 2753 | 3 | 42 | 9 | N | 38 | | | | | 231 |
| 02 | 2800 | X | 2520 | -0- | -280 | -0- | 2479 | 3 | 41 | 9 | N | 37 | | | | | 268 |
| 03 | 3100 | X | 2954 | -0- | -146 | -0- | 2892 | 3 | 62 | 9 | N | 56 | 180 | 1 | | | 144 |
| 04 | 2850 | X | 2766 | -0- | -84 | -0- | 2714 | 3 | 52 | 9 | N | 47 | | | | | 191 |
| 05 | 2852 | X | 2841 | -0- | -11 | -0- | 2793 | 3 | 48 | 9 | N | 44 | | | | | 235 |
| 06 | 2850 | X | 2707 | -0- | -143 | -0- | 2667 | 3 | 40 | 9 | N | 36 | 175 | 1 | | | 96 |
| 07 | 2852 | N | 2789 | -0- | -63 | -0- | 2748 | 3 | 41 | 9 | N | 37 | | | | | 133 |
| 08 | 2852 | N | 2745 | -0- | -107 | -0- | 2706 | 3 | 39 | 9 | N | 35 | | | | | 168 |
| 09 | 2700 | N | 2605 | -0- | -95 | -0- | 2563 | 3 | 42 | 9 | N | 38 | | | | | 206 |
| 10 | 2790 | N | 2743 | -0- | -47 | -0- | 2703 | 3 | 40 | 9 | N | 36 | | | | | 242 |
| 11 | 2670 | N | 2656 | -0- | -14 | -0- | 2609 | 3 | 47 | 9 | N | 43 | 180 | 1 | | | 105 |
| 12 | 2727 | N | 2727 | -0- | -0- | -0- | 2677 | 3 | 50 | 9 | N | 45 | | | | | 150 |

TOTAL GAS PROD: 32,848 TOTAL CONDENSATE PROD: 492

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 522 | -0- | -129 | -0- | 522 | 3 | | | N | -0- | | | | | 187 |
| 02 | 588 | N | 288 | -0- | -300 | -0- | 288 | 3 | | | N | -0- | | | | | 187 |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | 187 |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | 187 |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | 187 |
| 06 | 600 | N | 547 | -0- | -53 | -0- | 547 | 3 | | | N | -0- | | | | | 187 |
| 07 | 569 | N | 569 | -0- | -0- | -0- | 561 | 3 | 8 | 9 | N | 7 | | | | | 194 |
| 08 | 558 | N | 551 | -0- | -7 | -0- | 548 | 3 | 3 | 9 | N | 3 | | | | | 197 |
| 09 | 540 | N | 477 | -0- | -63 | -0- | 467 | 3 | 10 | 9 | N | 9 | | | | | 206 |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 586 | 3 | 7 | 9 | N | 6 | | | | | 212 |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 535 | 3 | 11 | 9 | N | 10 | | | | | 222 |
| *12 | 569 | N | 569 | -0- | -0- | -0- | 561 | 3 | 8 | 9 | N | 7 | | | | | 229 |

TOTAL GAS PROD: 6,362 TOTAL CONDENSATE PROD: 42

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | 163 | 1 | | | 41 |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 41 |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | 41 |
| 04 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 41 |
| 05 | 496 | N | 462 | -0- | -34 | -0- | 462 | 3 | | | N | -0- | | | | | 41 |
| 06 | 480 | N | 461 | -0- | -19 | -0- | 461 | 3 | | | N | -0- | | | | | 41 |
| 07 | 496 | N | 473 | -0- | -23 | -0- | 473 | 3 | | | N | -0- | | | | | 41 |
| 08 | 465 | N | 464 | -0- | -1 | -0- | 464 | 3 | | | N | -0- | | | | | 41 |
| 09 | 450 | N | 445 | -0- | -5 | -0- | 442 | 3 | 3 | 9 | N | 3 | | | | | 44 |
| 10 | 465 | N | 452 | -0- | -13 | -0- | 452 | 3 | | | N | -0- | | | | | 44 |
| 11 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 44 |
| *12 | 469 | N | 469 | -0- | -0- | -0- | 467 | 3 | 2 | 9 | N | 2 | | | | | 46 |

TOTAL GAS PROD: 5,597 TOTAL CONDENSATE PROD: 5

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 579 | -0- | -227 | -0- | 568 | 3 | 11 | 9 | N | 10 | | | | | 265 |
| 02 | 616 | N | 492 | -0- | -124 | -0- | 479 | 3 | 13 | 9 | N | 12 | | | | | 277 |
| 03 | 651 | N | 621 | -0- | -30 | -0- | 612 | 3 | 9 | 9 | N | 8 | 186 | 1 | | | 99 |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 580 | 3 | 9 | 9 | N | 8 | | | | | 107 |
| 05 | 604 | N | 604 | -0- | -0- | -0- | 596 | 3 | 8 | 9 | N | 7 | | | | | 114 |
| 06 | 600 | N | 543 | -0- | -57 | -0- | 537 | 3 | 6 | 9 | N | 5 | | | | | 119 |
| 07 | 620 | N | 571 | -0- | -49 | -0- | 565 | 3 | 6 | 9 | N | 5 | | | | | 124 |
| 08 | 589 | N | 565 | -0- | -24 | -0- | 565 | 3 | | | N | -0- | | | | | 124 |
| 09 | 540 | N | 521 | -0- | -19 | -0- | 513 | 3 | 8 | 9 | N | 7 | | | | | 131 |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 551 | 3 | 8 | 9 | N | 7 | | | | | 138 |
| 11 | 540 | N | 250 | -0- | -290 | -0- | 244 | 3 | 6 | 9 | N | 5 | 55 | 1 | | | 88 |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 5,894 TOTAL CONDENSATE PROD: 74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 435 | 3 | 2 | 9 | N | 2 | | | | | 122 |
| 02 | 392 | N | 380 | -0- | -12 | -0- | 380 | 3 | | | N | -0- | | | | | 122 |
| 03 | 434 | N | 423 | -0- | -11 | -0- | 421 | 3 | 2 | 9 | N | 2 | | | | | 124 |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 419 | 3 | 9 | 9 | N | 8 | | | | | 132 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 430 | 3 | 8 | 9 | N | 7 | | | | | 139 |
| 06 | 420 | N | 419 | -0- | -1 | -0- | 413 | 3 | 6 | 9 | N | 5 | | | | | 144 |
| 07 | 434 | N | 428 | -0- | -6 | -0- | 427 | 3 | 1 | 9 | N | 1 | | | | | 145 |
| 08 | 434 | N | 425 | -0- | -9 | -0- | 423 | 3 | 2 | 9 | N | 2 | | | | | 147 |
| 09 | 420 | N | 403 | -0- | -17 | -0- | 403 | 3 | | | N | -0- | | | | | 147 |
| 10 | 434 | N | 425 | -0- | -9 | -0- | 419 | 3 | 6 | 9 | N | 5 | | | | | 152 |
| 11 | 420 | N | 410 | -0- | -10 | -0- | 408 | 3 | 2 | 9 | N | 2 | | | | | 154 |
| 12 | 418 | N | 418 | -0- | -0- | -0- | 417 | 3 | 1 | 9 | N | 1 | | | | | 155 |

TOTAL GAS PROD: 5,034 TOTAL CONDENSATE PROD: 35

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | 31 |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 138 | 3 | | | N | -0- | | | | | 31 |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 31 |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 31 |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | 31 |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 31 |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | 10 | 7 | | | 21 |
| 08 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | 21 |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | 21 |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | 21 |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | 21 |
| *12 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 1,813 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 178 | -0- | -101 | -0- | 171 | 3 | 7 | 9 | N | 6 | | | | | 226 |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 279 | 3 | 4 | 9 | N | 4 | | | | | 230 |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 290 | 3 | 7 | 9 | N | 6 | | | | | 236 |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 273 | 3 | 4 | 9 | N | 4 | | | | | 240 |
| 05 | 310 | N | 272 | -0- | -38 | -0- | 264 | 3 | 8 | 9 | N | 7 | | | | | 247 |
| 06 | 300 | N | 259 | -0- | -41 | -0- | 255 | 3 | 4 | 9 | N | 4 | 173 | 1 | | | 78 |
| 07 | 282 | N | 282 | -0- | -0- | -0- | 273 | 3 | 9 | 9 | N | 8 | | | | | 86 |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 266 | 3 | 18 | 9 | N | 16 | | | | | 102 |
| 09 | 270 | N | 257 | -0- | -13 | -0- | 249 | 3 | 8 | 9 | N | 7 | | | | | 109 |
| 10 | 279 | N | 266 | -0- | -13 | -0- | 257 | 3 | 9 | 9 | N | 8 | | | | | 117 |
| 11 | 270 | N | 244 | -0- | -26 | -0- | 232 | 3 | 12 | 9 | N | 11 | | | | | 128 |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 229 | 3 | 9 | 9 | N | 8 | | | | | 136 |

TOTAL GAS PROD: 3,137 TOTAL CONDENSATE PROD: 89

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 316 | -0- | -56 | -0- | 307 | 3 | 9 | 9 | N | 8 | | | | | 183 |
| 02 | 336 | N | 319 | -0- | -17 | -0- | 306 | 3 | 13 | 9 | N | 12 | | | | | 195 |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 360 | 3 | 7 | 9 | N | 6 | | | | | 201 |
| 04 | 355 | N | 355 | -0- | -0- | -0- | 347 | 3 | 8 | 9 | N | 7 | | | | | 208 |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 357 | 3 | 3 | 9 | N | 3 | | | | | 211 |
| 06 | 360 | N | 353 | -0- | -7 | -0- | 353 | 3 | | | N | -0- | | | | | 211 |
| 07 | 372 | N | 369 | -0- | -3 | -0- | 369 | 3 | | | N | -0- | 166 | 1 | | | 45 |
| 08 | 372 | N | 329 | -0- | -43 | -0- | 323 | 3 | 6 | 9 | N | 5 | | | | | 50 |
| 09 | 360 | N | 346 | -0- | -14 | -0- | 339 | 3 | 7 | 9 | N | 6 | | | | | 56 |
| 10 | 372 | N | 368 | -0- | -4 | -0- | 362 | 3 | 6 | 9 | N | 5 | | | | | 61 |
| 11 | 330 | N | 320 | -0- | -10 | -0- | 314 | 3 | 6 | 9 | N | 5 | | | | | 66 |
| 12 | 372 | N | 334 | -0- | -38 | -0- | 326 | 3 | 8 | 9 | N | 7 | | | | | 73 |

TOTAL GAS PROD: 4,136 TOTAL CONDENSATE PROD: 64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1219 | -0- | -269 | -0- | 1201 | 3 | 18 | 9 | N | 16 | | | | | 244 |
| 02 | 1316 | N | 1118 | -0- | -198 | -0- | 1114 | 3 | 4 | 9 | N | 4 | | | | | 248 |
| 03 | 1395 | N | 1291 | -0- | -104 | -0- | 1276 | 3 | 15 | 9 | N | 14 | 178 | 1 | | | 84 |
| 04 | 1256 | N | 1256 | -0- | -0- | -0- | 1246 | 3 | 10 | 9 | N | 9 | | | | | 93 |
| 05 | 1321 | N | 1321 | -0- | -0- | -0- | 1310 | 3 | 11 | 9 | N | 10 | | | | | 103 |
| 06 | 1330 | N | 1330 | -0- | -0- | -0- | 1322 | 3 | 8 | 9 | N | 7 | | | | | 110 |
| 07 | 1372 | N | 1372 | -0- | -0- | -0- | 1369 | 3 | 3 | 9 | N | 3 | | | | | 113 |
| 08 | 1333 | N | 1270 | -0- | -63 | -0- | 1264 | 3 | 6 | 9 | N | 5 | | | | | 118 |
| 09 | 1320 | N | 1252 | -0- | -68 | -0- | 1243 | 3 | 9 | 9 | N | 8 | | | | | 126 |
| 10 | 1364 | N | 1332 | -0- | -32 | -0- | 1324 | 3 | 8 | 9 | N | 7 | | | | | 133 |
| 11 | 1367 | N | 1367 | -0- | -0- | -0- | 1357 | 3 | 10 | 9 | N | 9 | | | | | 142 |
| 12 | 1495 | N | 1495 | -0- | -0- | -0- | 1467 | 3 | 28 | 9 | N | 25 | | | | | 167 |

TOTAL GAS PROD: 15,623 TOTAL CONDENSATE PROD: 117

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 384 | -0- | -19 | -0- | 375 | 3 | 9 | 9 | N | 8 | | | | | 105 |
| 02 | 364 | N | 65 | -0- | -299 | -0- | 63 | 3 | 2 | 9 | N | 2 | | | | | 107 |
| 03 | 443 | N | 443 | -0- | -0- | -0- | 435 | 3 | 8 | 9 | N | 7 | | | | | 114 |
| 04 | 411 | N | 411 | -0- | -0- | -0- | 405 | 3 | 6 | 9 | N | 5 | | | | | 119 |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 419 | 3 | 6 | 9 | N | 5 | | | | | 124 |
| 06 | 420 | N | 381 | -0- | -39 | -0- | 378 | 3 | 3 | 9 | N | 3 | | | | | 127 |
| 07 | 434 | N | 418 | -0- | -16 | -0- | 412 | 3 | 6 | 9 | N | 5 | | | | | 132 |
| 08 | 434 | N | 404 | -0- | -30 | -0- | 401 | 3 | 3 | 9 | N | 3 | | | | | 135 |
| 09 | 390 | N | 383 | -0- | -7 | -0- | 380 | 3 | 3 | 9 | N | 3 | | | | | 138 |
| 10 | 403 | N | 369 | -0- | -34 | -0- | 363 | 3 | 6 | 9 | N | 5 | | | | | 143 |
| 11 | 390 | N | 343 | -0- | -47 | -0- | 343 | 3 | | | N | -0- | | | | | 143 |
| 12 | 403 | N | 371 | -0- | -32 | -0- | 367 | 3 | 4 | 9 | N | 4 | | | | | 147 |

TOTAL GAS PROD: 4,397 TOTAL CONDENSATE PROD: 50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4629 | X | 4629 | -0- | -0- | -0- | 287 1<br>292 9 | | 4342 | 3 | N | -0- | | | | | 166 |
| 02 | 4427 | X | 4427 | -0- | -0- | -0- | 259 1<br>102 9 | | 4168 | 3 | N | -0- | | | | | 166 |
| 03 | 5651 | X | 5651 | -0- | -0- | -0- | 287 1<br>101 9 | | 5072 | 3 | N | 265 | 182 | 1 | | | 249 |
| 04 | 5497 | X | 5497 | -0- | -0- | -0- | 278 1<br>90 9 | | 5117 | 3 | N | 93 | 172 | 1 | | | 170 |
| 05 | 5574 | X | 5574 | -0- | -0- | -0- | 287 1<br>50 9 | | 5186 | 3 | N | 92 | | | | | 262 |
| 06 | 5270 | X | 5270 | -0- | -0- | -0- | 278 1<br>80 9 | | 4902 | 3 | N | 82 | | | | | 344 |
| 07 | 5339 | X | 5339 | -0- | -0- | -0- | 287 1<br>70 9 | | 5002 | 3 | N | 45 | 242 | 1 | | | 147 |
| 08 | 5255 | X | 5255 | -0- | -0- | -0- | 287 1<br>80 9 | | 4888 | 3 | N | 73 | | | | | 220 |
| 09 | 4716 | X | 4716 | -0- | -0- | -0- | 278 1<br>68 9 | | 4368 | 3 | N | 64 | 179 | 1 | | | 105 |
| 10 | 5187 | X | 5187 | -0- | -0- | -0- | 287 1<br>85 9 | | 4820 | 3 | N | 73 | | | | | 178 |
| 11 | 4848 | X | 4848 | -0- | -0- | -0- | 278 1<br>80 9 | | 4502 | 3 | N | 62 | | | | | 240 |
| *12 | 5149 | X | 5149 | -0- | -0- | -0- | 287 1<br>68 9 | | 4777 | 3 | N | 77 | 182 | 1 | | | 135 |

TOTAL GAS PROD: 61,542 TOTAL CONDENSATE PROD: 926

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | 160 | 1 | | | -0- |
| 02 | 672 | N | -0- | -0- | -672 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 209 | -0- | -70 | -0- | 207 | 3 | 2 | 9 | N | 2 | | | | | 219 |
| 02 | 420 | N | 215 | -0- | -205 | -0- | 215 | 3 | | | N | -0- | | | | | 219 |
| 03 | 403 | N | 319 | -0- | -84 | -0- | 316 | 3 | 3 | 9 | N | 3 | | | | | 222 |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | 222 |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 280 | 3 | 2 | 9 | N | 2 | | | | | 224 |
| 06 | 300 | N | 291 | -0- | -9 | -0- | 290 | 3 | 1 | 9 | N | 1 | | | | | 225 |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 225 |
| 08 | 279 | N | 181 | -0- | -98 | -0- | 181 | 3 | | | N | -0- | | | | | 225 |
| 09 | 300 | N | 91 | -0- | -209 | -0- | 91 | 3 | | | N | -0- | | | | | 225 |
| 10 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | 225 |
| 11 | 180 | N | 32 | -0- | -148 | -0- | 32 | 3 | | | N | -0- | 156 | 7 | | | 69 |
| *12 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 4,281 TOTAL CONDENSATE PROD: 8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2352 | -0- | -35 | -0- | 2296 | 3 | 56 | 9 | N | 51 | 179 | 1 | | | 139 |
| 02 | 2156 | N | 1930 | -0- | -226 | -0- | 1885 | 3 | 45 | 9 | N | 41 | | | | | 180 |
| 03 | 2388 | N | 2388 | -0- | -0- | -0- | 2335 | 3 | 53 | 9 | N | 48 | | | | | 228 |
| 04 | 2280 | N | 2278 | -0- | -2 | -0- | 2231 | 3 | 47 | 9 | N | 43 | | | | | 271 |
| 05 | 2274 | N | 2274 | -0- | -0- | -0- | 2260 | 3 | 14 | 9 | N | 13 | | | | | 284 |
| 06 | 2310 | N | 2165 | -0- | -145 | -0- | 2165 | 3 | | | N | -0- | 173 | 1 | | | 111 |
| 07 | 2356 | N | 2293 | -0- | -63 | -0- | 2264 | 3 | 29 | 9 | N | 26 | | | | | 137 |
| 08 | 2294 | N | 2278 | -0- | -16 | -0- | 2237 | 3 | 41 | 9 | N | 37 | | | | | 174 |
| 09 | 2173 | N | 2173 | -0- | -0- | -0- | 2133 | 3 | 40 | 9 | N | 36 | | | | | 210 |
| 10 | 2294 | N | 2264 | -0- | -30 | -0- | 2222 | 3 | 42 | 9 | N | 38 | 175 | 1 | | | 73 |
| 11 | 2190 | N | 2185 | -0- | -5 | -0- | 2135 | 3 | 50 | 9 | N | 45 | | | | | 118 |
| *12 | 2232 | N | 2194 | -0- | -38 | -0- | 2140 | 3 | 54 | 9 | N | 49 | | | | | 167 |

TOTAL GAS PROD: 26,774 TOTAL CONDENSATE PROD: 427

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 1784 | 3 | 46 | 9 | N | 42 | | | | | 283 |
| 02 | 1642 | N | 1642 | -0- | -0- | -0- | 1609 | 3 | 33 | 9 | N | 30 | | | | | 313 |
| 03 | 2002 | N | 2002 | -0- | -0- | -0- | 1940 | 3 | 62 | 9 | N | 56 | | | | | 369 |
| 04 | 1867 | N | 1867 | -0- | -0- | -0- | 1815 | 3 | 52 | 9 | N | 47 | 187 | 1 | | | 229 |
| 05 | 1905 | N | 1905 | -0- | -0- | -0- | 1854 | 3 | 51 | 9 | N | 46 | | | | | 275 |
| 06 | 1754 | N | 1754 | -0- | -0- | -0- | 1715 | 3 | 39 | 9 | N | 35 | | | | | 310 |
| 07 | 1846 | N | 1846 | -0- | -0- | -0- | 1814 | 3 | 32 | 9 | N | 29 | | | | | 339 |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 1771 | 3 | 33 | 9 | N | 30 | | | | | 369 |
| 09 | 1665 | N | 1665 | -0- | -0- | -0- | 1620 | 3 | 45 | 9 | N | 41 | 193 | 1 | | | 217 |
| 10 | 1788 | N | 1788 | -0- | -0- | -0- | 1747 | 3 | 41 | 9 | N | 37 | | | | | 254 |
| 11 | 1802 | N | 1802 | -0- | -0- | -0- | 1746 | 3 | 56 | 9 | N | 51 | | | | | 305 |
| 12 | 2030 | N | 2030 | -0- | -0- | -0- | 1969 | 3 | 61 | 9 | N | 55 | | | | | 360 |

TOTAL GAS PROD: 21,935 TOTAL CONDENSATE PROD: 499

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1289 | N | 1289 | -0- | -0- | -0- | 1283 | 3 | 6 | 9 | N | 5 | | | | | 270 |
| 02 | 1680 | N | 1418 | -0- | -262 | -0- | 1393 | 3 | 25 | 9 | N | 23 | | | | | 293 |
| 03 | 1959 | N | 1959 | -0- | -0- | -0- | 1913 | 3 | 46 | 9 | N | 42 | | | | | 335 |
| 04 | 1748 | N | 1748 | -0- | -0- | -0- | 1711 | 3 | 37 | 9 | N | 34 | | | | | 369 |
| 05 | 1726 | N | 1726 | -0- | -0- | -0- | 1708 | 3 | 18 | 9 | N | 16 | | | | | 385 |
| 06 | 1890 | N | 1360 | -0- | -530 | -0- | 1360 | 3 | | | N | -0- | 170 | 1 | | | 215 |
| 07 | 1798 | N | 1308 | -0- | -490 | -0- | 1287 | 3 | 21 | 9 | N | 19 | | | | | 234 |
| 08 | 1736 | N | 1368 | -0- | -368 | -0- | 1345 | 3 | 23 | 9 | N | 21 | | | | | 255 |
| 09 | 1350 | N | 1225 | -0- | -125 | -0- | 1204 | 3 | 21 | 9 | N | 19 | 177 | 1 | | | 97 |
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | 1335 | 3 | 20 | 9 | N | 18 | | | | | 115 |
| 11 | 1331 | N | 1331 | -0- | -0- | -0- | 1312 | 3 | 19 | 9 | N | 17 | | | | | 132 |
| *12 | 1452 | N | 1452 | -0- | -0- | -0- | 1429 | 3 | 23 | 9 | N | 21 | | | | | 153 |

TOTAL GAS PROD: 17,539 TOTAL CONDENSATE PROD: 235

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 3844 | X | 3116 | -0- | -728 | -0- | 3087 | 3 | 29 | 9 | N | 26 | | | | | 414 |
| *02 | 3416 | X | 3135 | -0- | -281 | -0- | 3099 | 3 | 36 | 9 | N | 33 | | | | | 447 |
| *03 | 4031 | X | 4031 | -0- | -0- | -0- | 3965 | 3 | 66 | 9 | N | 60 | 182 | 1 | | | 325 |
| *04 | 3900 | X | 3761 | -0- | -139 | -0- | 3708 | 3 | 53 | 9 | N | 48 | | | | | 373 |
| *05 | 4081 | X | 4081 | -0- | -0- | -0- | 4034 | 3 | 47 | 9 | N | 43 | | | | | 416 |
| *06 | 3900 | X | 3531 | -0- | -369 | -0- | 3494 | 3 | 37 | 9 | N | 34 | | | | | 450 |
| *07 | 4030 | X | 3727 | -0- | -303 | -0- | 3690 | 3 | 37 | 9 | N | 34 | | | | | 484 |
| *08 | 4092 | X | 3576 | -0- | -516 | -0- | 3540 | 3 | 36 | 9 | N | 33 | 177 | 1 | | | 340 |
| *09 | 3900 | X | 3204 | -0- | -696 | -0- | 3167 | 3 | 37 | 9 | N | 34 | | | | | 374 |
| *10 | 4657 | X | 4657 | -0- | -0- | -0- | 4612 | 3 | 45 | 9 | N | 41 | | | | | 415 |
| *11 | 3600 | X | 3289 | -0- | -311 | -0- | 3245 | 3 | 44 | 9 | N | 40 | | | | | 455 |
| *12 | 4479 | X | 4479 | -0- | -0- | -0- | 4420 | 3 | 59 | 9 | N | 54 | 181 | 1 | | | 328 |

TOTAL GAS PROD: 44,587 TOTAL CONDENSATE PROD: 480

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2507 | -0- | -35 | -0- | 2441 | 3 | 66 | 9 | N | 60 | | | | | 218 |
| 02 | 2296 | N | 2158 | -0- | -138 | -0- | 2106 | 3 | 52 | 9 | N | 47 | | | | | 265 |
| 03 | 2403 | N | 2403 | -0- | -0- | -0- | 2350 | 3 | 53 | 9 | N | 48 | 178 | 1 | | | 135 |
| 04 | 2430 | N | 2338 | -0- | -92 | -0- | 2277 | 3 | 61 | 9 | N | 55 | | | | | 190 |
| 05 | 2387 | N | 2358 | -0- | -29 | -0- | 2318 | 3 | 40 | 9 | N | 36 | | | | | 226 |
| 06 | 2340 | N | 2153 | -0- | -187 | -0- | 2153 | 3 | | | N | -0- | | | | | 226 |
| 07 | 2418 | N | 2308 | -0- | -110 | -0- | 2263 | 3 | 45 | 9 | N | 41 | 177 | 1 | | | 90 |
| 08 | 2387 | N | 2317 | -0- | -70 | -0- | 2269 | 3 | 48 | 9 | N | 44 | | | | | 134 |
| 09 | 2229 | N | 2229 | -0- | -0- | -0- | 2177 | 3 | 52 | 9 | N | 47 | | | | | 181 |
| 10 | 2317 | N | 2317 | -0- | -0- | -0- | 2267 | 3 | 50 | 9 | N | 45 | 173 | 1 | | | 53 |
| 11 | 2250 | N | 2237 | -0- | -13 | -0- | 2184 | 3 | 53 | 9 | N | 48 | | | | | 101 |
| 12 | 2294 | N | 2234 | -0- | -60 | -0- | 2178 | 3 | 56 | 9 | N | 51 | | | | | 152 |

TOTAL GAS PROD: 27,559 TOTAL CONDENSATE PROD: 522

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2831 | X | 2831 | -0- | -0- | -0- | 2775 | 3 | 56 | 9 | N | 51 | | | | | 403 |
| 02 | 2519 | X | 2519 | -0- | -0- | -0- | 2475 | 3 | 44 | 9 | N | 40 | 177 | 1 | | | 266 |
| 03 | 3458 | X | 3458 | -0- | -0- | -0- | 3400 | 3 | 58 | 9 | N | 53 | | | | | 319 |
| 04 | 3126 | X | 3126 | -0- | -0- | -0- | 3070 | 3 | 56 | 9 | N | 51 | | | | | 370 |
| 05 | 3159 | X | 3159 | -0- | -0- | -0- | 3106 | 3 | 53 | 9 | N | 48 | | | | | 418 |
| 06 | 2941 | X | 2941 | -0- | -0- | -0- | 2898 | 3 | 43 | 9 | N | 39 | 177 | 1 | | | 280 |
| 07 | 3074 | X | 3074 | -0- | -0- | -0- | 3038 | 3 | 36 | 9 | N | 33 | | | | | 313 |
| 08 | 3005 | X | 3005 | -0- | -0- | -0- | 2979 | 3 | 26 | 9 | N | 24 | 182 | 1 | | | 155 |
| 09 | 2686 | X | 2686 | -0- | -0- | -0- | 2647 | 3 | 39 | 9 | N | 35 | | | | | 190 |
| 10 | 1327 | X | 1327 | -0- | -0- | -0- | 1282 | 3 | 45 | 9 | N | 41 | | | | | 231 |
| 11 | 2765 | X | 2765 | -0- | -0- | -0- | 2732 | 3 | 33 | 9 | N | 30 | | | | | 261 |
| 12 | 1304 | X | 1304 | -0- | -0- | -0- | 1262 | 3 | 42 | 9 | N | 38 | | | | | 299 |

TOTAL GAS PROD: 32,195 TOTAL CONDENSATE PROD: 483

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1709 | -0- | -430 | -0- | 1709 | 3 | | | N | -0- | | | | | 447 |
| 02 | 1904 | X | 1775 | -0- | -129 | -0- | 1750 | 3 | 25 | 9 | N | 23 | | | | | 470 |
| 03 | 2168 | X | 2168 | -0- | -0- | -0- | 2117 | 3 | 51 | 9 | N | 46 | | | | | 516 |
| 04 | 2075 | X | 2075 | -0- | -0- | -0- | 2029 | 3 | 46 | 9 | N | 42 | 335 | 1 | | | 223 |
| 05 | 2118 | X | 2118 | -0- | -0- | -0- | 2097 | 3 | 21 | 9 | N | 19 | | | | | 242 |
| 06 | 2100 | N | 1848 | -0- | -252 | -0- | 1848 | 3 | | | N | -0- | | | | | 242 |
| 07 | 2139 | N | 2090 | -0- | -49 | -0- | 2059 | 3 | 31 | 9 | N | 28 | | | | | 270 |
| 08 | 2139 | N | 2113 | -0- | -26 | -0- | 2066 | 3 | 47 | 9 | N | 43 | 182 | 1 | | | 131 |
| 09 | 1977 | N | 1977 | -0- | -0- | -0- | 1927 | 3 | 50 | 9 | N | 45 | | | | | 176 |
| 10 | 2091 | N | 2091 | -0- | -0- | -0- | 2041 | 3 | 50 | 9 | N | 45 | | | | | 221 |
| 11 | 2040 | N | 2031 | -0- | -9 | -0- | 1975 | 3 | 56 | 9 | N | 51 | 173 | 1 | | | 99 |
| *12 | 2113 | N | 2113 | -0- | -0- | -0- | 2056 | 3 | 57 | 9 | N | 52 | | | | | 151 |

TOTAL GAS PROD: 24,108 TOTAL CONDENSATE PROD: 394

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 4105 | -0- | -1599 | -0- | 4031 | 3 | 74 | 9 | N | 67 | | | | | 596 |
| 02 | 4984 | X | 3713 | -0- | -1271 | -0- | 3644 | 3 | 69 | 9 | N | 63 | | | | | 659 |
| 03 | 5518 | X | 4875 | -0- | -643 | -0- | 4789 | 3 | 86 | 9 | N | 78 | | | | | 737 |
| 04 | 4920 | X | 4600 | -0- | -320 | -0- | 4534 | 3 | 66 | 9 | N | 60 | 176 | 1 | | | 621 |
| 05 | 5084 | X | 4675 | -0- | -409 | -0- | 4675 | 3 | | | N | -0- | | | | | 621 |
| 06 | 4710 | X | 4479 | -0- | -231 | -0- | 4479 | 3 | | | N | -0- | 176 | 1 | | | 445 |
| 07 | 4867 | X | 4570 | -0- | -297 | -0- | 4570 | 3 | | | N | -0- | | | | | 445 |
| 08 | 4867 | X | 4520 | -0- | -347 | -0- | 4461 | 3 | 59 | 9 | N | 54 | | | | | 499 |
| 09 | 4590 | X | 3929 | -0- | -661 | -0- | 3886 | 3 | 43 | 9 | N | 39 | | | | | 538 |
| 10 | 4681 | X | 4327 | -0- | -354 | -0- | 4282 | 3 | 45 | 9 | N | 41 | 176 | 1 | | | 403 |
| 11 | 4470 | X | 3953 | -0- | -517 | -0- | 3910 | 3 | 43 | 9 | N | 39 | | | | | 442 |
| *12 | 4557 | X | 4037 | -0- | -520 | -0- | 3982 | 3 | 55 | 9 | N | 50 | 177 | 1 | | | 315 |

TOTAL GAS PROD: 51,783 TOTAL CONDENSATE PROD: 491

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 N | 767 | -0- | -1403 | -0- | 758 | 3 | 9 | 9 | N | 8 | | | | | 310 |
| 02 | 1932 N | 1617 | -0- | -315 | -0- | 1604 | 3 | 13 | 9 | N | 12 | | | | | 322 |
| 03 | 2077 N | 1617 | -0- | -460 | -0- | 1603 | 3 | 14 | 9 | N | 13 | | | | | 335 |
| 04 | 2445 N | 2445 | -0- | -0- | -0- | 2412 | 3 | 33 | 9 | N | 30 | 189 | 1 | | | 176 |
| 05 | 2389 N | 2389 | -0- | -0- | -0- | 2372 | 3 | 17 | 9 | N | 15 | | | | | 191 |
| 06 | 1929 N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | 191 |
| 07 | 2201 N | 1958 | -0- | -243 | -0- | 1939 | 3 | 19 | 9 | N | 17 | | | | | 208 |
| 08 | 2201 N | 1921 | -0- | -280 | -0- | 1903 | 3 | 18 | 9 | N | 16 | | | | | 224 |
| 09 | 1920 N | 1868 | -0- | -52 | -0- | 1849 | 3 | 19 | 9 | N | 17 | | | | | 241 |
| 10 | 1953 N | 1910 | -0- | -43 | -0- | 1888 | 3 | 22 | 9 | N | 20 | | | | | 261 |
| 11 | 2301 N | 2301 | -0- | -0- | -0- | 2269 | 3 | 32 | 9 | N | 29 | | | | | 290 |
| 12 | 2204 N | 2204 | -0- | -0- | -0- | 2175 | 3 | 29 | 9 | N | 26 | 183 | 1 | | | 133 |

TOTAL GAS PROD: 22,926 TOTAL CONDENSATE PROD: 203

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2003 N | 2003 | -0- | -0- | -0- | 1944 | 3 | 59 | 9 | N | 54 | | | | | 287 |
| 02 | 2296 N | 1845 | -0- | -451 | -0- | 1795 | 3 | 50 | 9 | N | 45 | | | | | 332 |
| 03 | 2397 N | 2397 | -0- | -0- | -0- | 2328 | 3 | 69 | 9 | N | 63 | | | | | 395 |
| 04 | 2264 N | 2264 | -0- | -0- | -0- | 2206 | 3 | 58 | 9 | N | 53 | 172 | 1 | | | 276 |
| 05 | 2282 N | 2282 | -0- | -0- | -0- | 2220 | 3 | 62 | 9 | N | 56 | | | | | 332 |
| 06 | 2310 N | 2269 | -0- | -41 | -0- | 2208 | 3 | 61 | 9 | N | 55 | | | | | 387 |
| 07 | 2325 N | 2308 | -0- | -17 | -0- | 2279 | 3 | 29 | 9 | N | 26 | 173 | 1 | | | 240 |
| 08 | 2294 N | 2224 | -0- | -70 | -0- | 2180 | 3 | 44 | 9 | N | 40 | 172 | 1 | | | 108 |
| 09 | 2280 N | 2000 | -0- | -280 | -0- | 1952 | 3 | 48 | 9 | N | 44 | | | | | 152 |
| 10 | 2294 N | 2215 | -0- | -79 | -0- | 2168 | 3 | 47 | 9 | N | 43 | | | | | 195 |
| 11 | 2188 N | 2188 | -0- | -0- | -0- | 2133 | 3 | 55 | 9 | N | 50 | 175 | 1 | | | 70 |
| *12 | 2248 N | 2248 | -0- | -0- | -0- | 2187 | 3 | 61 | 9 | N | 55 | | | | | 125 |

TOTAL GAS PROD: 26,243 TOTAL CONDENSATE PROD: 584

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 210 | -0- | -7 | -0- | 207 | 3 | 3 | 9 | N | 3 | | | | | 323 |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 202 | 3 | 3 | 9 | N | 3 | | | | | 326 |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 243 | 3 | 4 | 9 | N | 4 | | | | | 330 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 233 | 3 | 3 | 9 | N | 3 | | | | | 333 |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 226 | 3 | 2 | 9 | N | 2 | | | | | 335 |
| 06 | 240 | N | 212 | -0- | -28 | -0- | 211 | 3 | 1 | 9 | N | 1 | | | | | 336 |
| 07 | 248 | N | 191 | -0- | -57 | -0- | 191 | 3 | | | N | -0- | | | | | 336 |
| 08 | 217 | N | 187 | -0- | -30 | -0- | 187 | 3 | | | N | -0- | | | | | 336 |
| 09 | 210 | N | 180 | -0- | -30 | -0- | 180 | 3 | | | N | -0- | | | | | 336 |
| 10 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 3 | | | N | -0- | | | | | 336 |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | 336 |
| *12 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | 336 |

TOTAL GAS PROD: 4,631 TOTAL CONDENSATE PROD: 16

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3280 | -0- | -626 | -0- | 3194 | 3 | 86 | 9 | N | 78 | | | | | 238 |
| 02 | 3528 | X | 2897 | -0- | -631 | -0- | 2823 | 3 | 74 | 9 | N | 67 | | | | | 305 |
| 03 | 3906 | X | 3814 | -0- | -92 | -0- | 3706 | 3 | 108 | 9 | N | 98 | 174 | 1 | | | 229 |
| 04 | 3690 | X | 3647 | -0- | -43 | -0- | 3550 | 3 | 97 | 9 | N | 88 | | | | | 317 |
| 05 | 3751 | X | 719 | -0- | -3032 | -0- | 700 | 3 | 19 | 9 | N | 17 | 172 | 1 | | | 162 |
| 06 | 3690 | X | 1 | -0- | -3689 | -0- | 1 | 3 | | | N | -0- | | | | | 162 |
| 07 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | N | 19 | | | | | 181 |
| 08 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | N | -0- | | | | | 181 |
| 09 | 3660 | X | 401 | -0- | -3259 | -0- | 397 | 3 | 4 | 9 | N | 4 | | | | | 185 |
| 10 | 2283 | X | 2283 | -0- | -0- | -0- | 2260 | 3 | 23 | 9 | N | 21 | | | | | 206 |
| 11 | 3145 | X | 3145 | -0- | -0- | -0- | 3080 | 3 | 65 | 9 | N | 59 | 171 | 1 | | | 94 |
| 12 | 3363 | X | 3363 | -0- | -0- | -0- | 3276 | 3 | 87 | 9 | N | 79 | | | | | 173 |

TOTAL GAS PROD: 23,550 TOTAL CONDENSATE PROD: 530

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 1977 | -0- | -379 | -0- | 1943 | 3 | 34 | 9 | N | 31 | | | | | 272 |
| 02 | 2212 | X | 1902 | -0- | -310 | -0- | 1872 | 3 | 30 | 9 | N | 27 | | | | | 299 |
| 03 | 2487 | X | 2487 | -0- | -0- | -0- | 2442 | 3 | 45 | 9 | N | 41 | | | | | 340 |
| 04 | 2400 | X | 2362 | -0- | -38 | -0- | 2326 | 3 | 36 | 9 | N | 33 | 178 | 1 | | | 195 |
| 05 | 2480 | X | 2004 | -0- | -476 | -0- | 1979 | 3 | 25 | 9 | N | 23 | | | | | 218 |
| 06 | 2400 | N | 2154 | -0- | -246 | -0- | 2131 | 3 | 23 | 9 | N | 21 | | | | | 239 |
| 07 | 2449 | N | 2246 | -0- | -203 | -0- | 2227 | 3 | 19 | 9 | N | 17 | | | | | 256 |
| 08 | 2196 | N | 2196 | -0- | -0- | -0- | 2174 | 3 | 22 | 9 | N | 20 | | | | | 276 |
| 09 | 2160 | N | 1994 | -0- | -166 | -0- | 1971 | 3 | 23 | 9 | N | 21 | | | | | 297 |
| 10 | 2232 | N | 1308 | -0- | -924 | -0- | 1283 | 3 | 25 | 9 | N | 23 | | | | | 320 |
| 11 | 2130 | N | 2067 | -0- | -63 | -0- | 2039 | 3 | 28 | 9 | N | 25 | 175 | 1 | | | 170 |
| 12 | 2046 | N | 1305 | -0- | -741 | -0- | 1263 | 3 | 42 | 9 | N | 38 | | | | | 208 |

TOTAL GAS PROD: 24,002 TOTAL CONDENSATE PROD: 320

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1629 | -0- | -448 | -0- | 1582 | 3 | 47 | 9 | N | 43 | | | | | 276 |
| 02 | 2016 | N | 1356 | -0- | -660 | -0- | 1308 | 3 | 48 | 9 | N | 44 | | | | | 320 |
| 03 | 1984 | N | 1908 | -0- | -76 | -0- | 1850 | 3 | 58 | 9 | N | 53 | | | | | 373 |
| 04 | 1713 | N | 1713 | -0- | -0- | -0- | 1670 | 3 | 43 | 9 | N | 39 | 178 | 1 | | | 234 |
| 05 | 1493 | N | 1493 | -0- | -0- | -0- | 1460 | 3 | 33 | 9 | N | 30 | | | | | 264 |
| 06 | 1860 | N | 1516 | -0- | -344 | -0- | 1488 | 3 | 28 | 9 | N | 25 | | | | | 289 |
| 07 | 1767 | N | 1364 | -0- | -403 | -0- | 1353 | 3 | 11 | 9 | N | 10 | | | | | 299 |
| 08 | 1562 | N | 1562 | -0- | -0- | -0- | 1542 | 3 | 20 | 9 | N | 18 | | | | | 317 |
| 09 | 1530 | N | 1298 | -0- | -232 | -0- | 1278 | 3 | 20 | 9 | N | 18 | | | | | 335 |
| 10 | 1364 | N | 1303 | -0- | -61 | -0- | 1281 | 3 | 22 | 9 | N | 20 | | | | | 355 |
| 11 | 1500 | N | 1443 | -0- | -57 | -0- | 1411 | 3 | 32 | 9 | N | 29 | 182 | 1 | | | 202 |
| 12 | 1333 | N | 1283 | -0- | -50 | -0- | 1262 | 3 | 21 | 9 | N | 19 | | | | | 221 |

TOTAL GAS PROD: 17,868 TOTAL CONDENSATE PROD: 348

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4154 | X | 3230 | -0- | -924 | -0- | 3183 | 3 | 47 | 9 | N | 43 | | | | | 290 |
| 02 | 3976 | X | 2364 | -0- | -1612 | -0- | 2339 | 3 | 25 | 9 | N | 23 | 177 | 1 | | | 136 |
| 03 | 4402 | X | 4399 | -0- | -3 | -0- | 4342 | 3 | 57 | 9 | N | 52 | | | | | 188 |
| 04 | 4260 | X | 3831 | -0- | -429 | -0- | 3777 | 3 | 54 | 9 | N | 49 | | | | | 237 |
| 05 | 4247 | X | 3948 | -0- | -299 | -0- | 3893 | 3 | 55 | 9 | N | 50 | | | | | 287 |
| 06 | 4260 | X | 3734 | -0- | -526 | -0- | 3723 | 3 | 11 | 9 | N | 10 | 168 | 1 | | | 129 |
| 07 | 4402 | X | 3802 | -0- | -600 | -0- | 3802 | 3 | | | N | -0- | | | | | 129 |
| 08 | 4402 | X | 3778 | -0- | -624 | -0- | 3733 | 3 | 45 | 9 | N | 41 | | | | | 170 |
| 09 | 3840 | X | 2991 | -0- | -849 | -0- | 2960 | 3 | 31 | 9 | N | 28 | | | | | 198 |
| 10 | 3937 | X | 2703 | -0- | -1234 | -0- | 2672 | 3 | 31 | 9 | N | 28 | 177 | 1 | | | 49 |
| 11 | 3855 | X | 3855 | -0- | -0- | -0- | 3804 | 3 | 51 | 9 | N | 46 | | | | | 95 |
| *12 | 4014 | X | 4014 | -0- | -0- | -0- | 3948 | 3 | 66 | 9 | N | 60 | | | | | 155 |

TOTAL GAS PROD: 42,649 TOTAL CONDENSATE PROD: 430

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1655 | -0- | -391 | -0- | 1641 | 3 | 14 | 9 | N | 13 | | | | | 261 |
| 02 | 1904 | N | 1623 | -0- | -281 | -0- | 1601 | 3 | 22 | 9 | N | 20 | | | | | 281 |
| 03 | 2046 | N | 2027 | -0- | -19 | -0- | 2004 | 3 | 23 | 9 | N | 21 | | | | | 302 |
| 04 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 3 | | | N | -0- | 176 | 1 | | | 126 |
| 05 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | 126 |
| 06 | 1980 | N | 1711 | -0- | -269 | -0- | 1711 | 3 | | | N | -0- | | | | | 126 |
| 07 | 1845 | N | 1845 | -0- | -0- | -0- | 1812 | 3 | 33 | 9 | N | 30 | | | | | 156 |
| 08 | 1829 | N | 1774 | -0- | -55 | -0- | 1754 | 3 | 20 | 9 | N | 18 | | | | | 174 |
| 09 | 1710 | N | 1590 | -0- | -120 | -0- | 1569 | 3 | 21 | 9 | N | 19 | | | | | 193 |
| 10 | 1860 | N | 1754 | -0- | -106 | -0- | 1735 | 3 | 19 | 9 | N | 17 | | | | | 210 |
| 11 | 1710 | N | 1426 | -0- | -284 | -0- | 1417 | 3 | 9 | 9 | N | 8 | | | | | 218 |
| *12 | 1643 | N | 1541 | -0- | -102 | -0- | 1521 | 3 | 20 | 9 | N | 18 | | | | | 236 |

TOTAL GAS PROD: 20,493 TOTAL CONDENSATE PROD: 164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5442 | -0- | -572 | -0- | 1709 | 1 | 3613 | 3 | N | 109 | | | | | 476 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 5432 | X | 4669 | -0- | -763 | -0- | 1545 | 1 | 3036 | 3 | N | 80 | | | | | 556 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 6014 | X | 5244 | -0- | -770 | -0- | 1709 | 1 | 3437 | 3 | N | 89 | 196 | 1 | | | 449 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 5968 | X | 5968 | -0- | -0- | -0- | 1655 | 1 | 4204 | 3 | N | 99 | | | | | 548 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 05 | 6527 | X | 6527 | -0- | -0- | -0- | 1709 | 1 | 4697 | 3 | N | 110 | 360 | 1 | | | 298 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 06 | 5772 | X | 5772 | -0- | -0- | -0- | 1655 | 1 | 3994 | 3 | N | 112 | | | | | 410 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 6130 | X | 6130 | -0- | -0- | -0- | 1709 | 1 | 4275 | 3 | N | 133 | 188 | 1 | | | 355 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 08 | 6045 | X | 5936 | -0- | -109 | -0- | 1709 | 1 | 4096 | 3 | N | 119 | 192 | 1 | | | 282 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 09 | 5850 | X | 5536 | -0- | -314 | -0- | 1655 | 1 | 3750 | 3 | N | 119 | | | | | 401 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 6045 | X | 5773 | -0- | -272 | -0- | 1709 | 1 | 3935 | 3 | N | 117 | 191 | 1 | | | 327 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 5850 | X | 5675 | -0- | -175 | -0- | 1655 | 1 | 3874 | 3 | N | 133 | | | | | 460 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| *12 | 6045 | X | 5710 | -0- | -335 | -0- | 1709 | 1 | 3858 | 3 | N | 130 | 191 | 1 | | | 399 |
| | | | | | | | 143 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,382 TOTAL CONDENSATE PROD: 1,350

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3188 | -0- | -1338 | -0- | 3160 | 3 | 28 | 9 | N | 25 | | | | | 259 |
| 02 | 4088 | X | 3507 | -0- | -581 | -0- | 3478 | 3 | 29 | 9 | N | 26 | | | | | 285 |
| 03 | 4526 | X | 4073 | -0- | -453 | -0- | 4038 | 3 | 35 | 9 | N | 32 | | | | | 317 |
| 04 | 4020 | X | 3938 | -0- | -82 | -0- | 3938 | 3 | | | N | -0- | 174 | 1 | | | 143 |
| 05 | 3989 | X | 3989 | -0- | -0- | -0- | 3989 | 3 | | | N | -0- | | | | | 143 |
| 06 | 3960 | X | 3791 | -0- | -169 | -0- | 3763 | 3 | 28 | 9 | N | 25 | | | | | 168 |
| 07 | 4123 | X | 3909 | -0- | -214 | -0- | 3881 | 3 | 28 | 9 | N | 25 | | | | | 193 |
| 08 | 4061 | X | 3876 | -0- | -185 | -0- | 3843 | 3 | 33 | 9 | N | 30 | | | | | 223 |
| 09 | 3930 | X | 3546 | -0- | -384 | -0- | 3516 | 3 | 30 | 9 | N | 27 | 173 | 1 | | | 77 |
| 10 | 3999 | X | 3876 | -0- | -123 | -0- | 3839 | 3 | 37 | 9 | N | 34 | | | | | 111 |
| 11 | 3780 | X | 3610 | -0- | -170 | -0- | 3575 | 3 | 35 | 9 | N | 32 | | | | | 143 |
| 12 | 3906 | X | 3762 | -0- | -144 | -0- | 3716 | 3 | 46 | 9 | N | 42 | | | | | 185 |

TOTAL GAS PROD: 45,065 TOTAL CONDENSATE PROD: 298

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4318 | X | 4318 | -0- | -0- | -0- | 4171 | 3 | 147 | 9 | N | 134 | 188 | 1 | | | 455 |
| 02 | 3654 | X | 3654 | -0- | -0- | -0- | 3525 | 3 | 129 | 9 | N | 117 | | | | | 572 |
| 03 | 4539 | X | 4539 | -0- | -0- | -0- | 4396 | 3 | 143 | 9 | N | 130 | 184 | 1 | | | 518 |
| 04 | 4363 | X | 4363 | -0- | -0- | -0- | 4239 | 3 | 124 | 9 | N | 113 | | | | | 631 |
| 05 | 4377 | X | 4377 | -0- | -0- | -0- | 4268 | 3 | 109 | 9 | N | 99 | 185 | 1 | | | 545 |
| 06 | 3701 | X | 3701 | -0- | -0- | -0- | 3618 | 3 | 83 | 9 | N | 75 | | | | | 620 |
| 07 | 3868 | X | 3868 | -0- | -0- | -0- | 3804 | 3 | 64 | 9 | N | 58 | 183 | 1 | | | 495 |
| 08 | 3469 | X | 3469 | -0- | -0- | -0- | 3418 | 3 | 51 | 9 | N | 46 | | | | | 541 |
| 09 | 3203 | X | 3203 | -0- | -0- | -0- | 3144 | 3 | 59 | 9 | N | 54 | 183 | 1 | | | 412 |
| 10 | 2244 | X | 2244 | -0- | -0- | -0- | 2152 | 3 | 92 | 9 | N | 84 | | | | | 496 |
| 11 | 3665 | X | 3665 | -0- | -0- | -0- | 3626 | 3 | 39 | 9 | N | 35 | 181 | 1 | | | 350 |
| *12 | 2140 | X | 2140 | -0- | -0- | -0- | 2023 | 3 | 117 | 9 | N | 106 | | | | | 456 |

TOTAL GAS PROD: 43,541 TOTAL CONDENSATE PROD: 1,051

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2406 | -0- | -539 | -0- | 2353 | 3 | 53 | 9 | N | 48 | | | | | 257 |
| 02 | 2660 | X | 2135 | -0- | -525 | -0- | 2077 | 3 | 58 | 9 | N | 53 | | | | | 310 |
| 03 | 2945 | X | 2668 | -0- | -277 | -0- | 2596 | 3 | 72 | 9 | N | 65 | 182 | 1 | | | 193 |
| 04 | 2700 | X | 2473 | -0- | -227 | -0- | 2399 | 3 | 74 | 9 | N | 67 | | | | | 260 |
| 05 | 2666 | X | 2533 | -0- | -133 | -0- | 2460 | 3 | 73 | 9 | N | 66 | | | | | 326 |
| 06 | 2580 | N | 2431 | -0- | -149 | -0- | 2392 | 3 | 39 | 9 | N | 35 | 170 | 1 | | | 191 |
| 07 | 2542 | N | 2499 | -0- | -43 | -0- | 2441 | 3 | 58 | 9 | N | 53 | 172 | 1 | | | 72 |
| 08 | 2542 | N | 2444 | -0- | -98 | -0- | 2386 | 3 | 58 | 9 | N | 53 | | | | | 125 |
| 09 | 2430 | N | 2283 | -0- | -147 | -0- | 2227 | 3 | 56 | 9 | N | 51 | | | | | 176 |
| 10 | 2511 | N | 2478 | -0- | -33 | -0- | 2424 | 3 | 54 | 9 | N | 49 | 171 | 1 | | | 54 |
| 11 | 2388 | N | 2388 | -0- | -0- | -0- | 2326 | 3 | 62 | 9 | N | 56 | | | | | 110 |
| *12 | 2462 | N | 2462 | -0- | -0- | -0- | 2396 | 3 | 66 | 9 | N | 60 | | | | | 170 |

TOTAL GAS PROD: 29,200 TOTAL CONDENSATE PROD: 656

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 5695 | -0- | -505 | -0- | 5347 | 3 | 348 | 9 | N | 316 | 356 | 1 | | | 623 |
| 02 | 5600 | X | 4865 | -0- | -735 | -0- | 4567 | 3 | 298 | 9 | N | 271 | 175 | 1 | | | 719 |
| 03 | 6337 | X | 6337 | -0- | -0- | -0- | 5785 | 3 | 552 | 9 | N | 502 | 857 | 1 | | | 364 |
| 04 | 5985 | X | 5985 | -0- | -0- | -0- | 5487 | 3 | 498 | 9 | N | 453 | 159 | 1 | | | 658 |
| 05 | 6014 | X | 5972 | -0- | -42 | -0- | 5533 | 3 | 439 | 9 | N | 399 | 348 | 1 | | | 709 |
| 06 | 6120 | X | 5792 | -0- | -328 | -0- | 5373 | 3 | 419 | 9 | N | 381 | 534 | 1 | | | 556 |
| 07 | 6324 | X | 5919 | -0- | -405 | -0- | 5516 | 3 | 403 | 9 | N | 366 | 499 | 1 | | | 423 |
| 08 | 6324 | X | 5877 | -0- | -447 | -0- | 5463 | 3 | 414 | 9 | N | 376 | 523 | 1 | | | 276 |
| 09 | 6000 | X | 5508 | -0- | -492 | -0- | 5134 | 3 | 374 | 9 | N | 340 | 168 | 1 | | | 448 |
| 10 | 5983 | X | 5827 | -0- | -156 | -0- | 5436 | 3 | 391 | 9 | N | 355 | 528 | 1 | | | 275 |
| 11 | 5790 | X | 5758 | -0- | -32 | -0- | 5344 | 3 | 414 | 9 | N | 376 | 336 | 1 | | | 315 |
| 12 | 5985 | X | 5985 | -0- | -0- | -0- | 5585 | 3 | 400 | 9 | N | 364 | 169 | 1 | | | 510 |

TOTAL GAS PROD: 69,520 TOTAL CONDENSATE PROD: 4,499

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1833 | -0- | -151 | -0- | 1776 | 3 | 57 | 9 | N | 52 | 173 | 1 | | | 266 |
| 02 | 1680 | N | 1589 | -0- | -91 | -0- | 1548 | 3 | 41 | 9 | N | 37 | | | | | 303 |
| 03 | 1857 | N | 1857 | -0- | -0- | -0- | 1791 | 3 | 66 | 9 | N | 60 | | | | | 363 |
| 04 | 1775 | N | 1775 | -0- | -0- | -0- | 1708 | 3 | 67 | 9 | N | 61 | | | | | 424 |
| 05 | 1809 | N | 1809 | -0- | -0- | -0- | 1770 | 3 | 39 | 9 | N | 35 | | | | | 459 |
| 06 | 1800 | N | 1682 | -0- | -118 | -0- | 1682 | 3 | | | N | -0- | 188 | 1 | | | 271 |
| 07 | 1829 | N | 1792 | -0- | -37 | -0- | 1738 | 3 | 54 | 9 | N | 49 | | | | | 320 |
| 08 | 1829 | N | 1774 | -0- | -55 | -0- | 1719 | 3 | 55 | 9 | N | 50 | 187 | 1 | | | 183 |
| 09 | 1680 | N | 1669 | -0- | -11 | -0- | 1619 | 3 | 50 | 9 | N | 45 | | | | | 228 |
| 10 | 1798 | N | 1773 | -0- | -25 | -0- | 1722 | 3 | 51 | 9 | N | 46 | 180 | 1 | | | 94 |
| 11 | 1710 | N | 1660 | -0- | -50 | -0- | 1613 | 3 | 47 | 9 | N | 43 | | | | | 137 |
| 12 | 1736 | N | 1701 | -0- | -35 | -0- | 1642 | 3 | 59 | 9 | N | 54 | | | | | 191 |

TOTAL GAS PROD: 20,914 TOTAL CONDENSATE PROD: 532

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1264 | -0- | -348 | -0- | 1208 | 3 | 56 | 9 | N | 51 | | | | | 229 |
| 02 | 1344 | N | 1047 | -0- | -297 | -0- | 1002 | 3 | 45 | 9 | N | 41 | | | | | 270 |
| 03 | 1426 | N | 1198 | -0- | -228 | -0- | 1154 | 3 | 44 | 9 | N | 40 | 191 | 1 | | | 119 |
| 04 | 1230 | N | 1223 | -0- | -7 | -0- | 1167 | 3 | 56 | 9 | N | 51 | | | | | 170 |
| 05 | 1286 | N | 1286 | -0- | -0- | -0- | 1229 | 3 | 57 | 9 | N | 52 | | | | | 222 |
| 06 | 1256 | N | 1256 | -0- | -0- | -0- | 1205 | 3 | 51 | 9 | N | 46 | | | | | 268 |
| 07 | 1271 | N | 1238 | -0- | -33 | -0- | 1238 | 3 | | | N | -0- | 190 | 1 | | | 78 |
| 08 | 1271 | N | 1265 | -0- | -6 | -0- | 1212 | 3 | 53 | 9 | N | 48 | | | | | 126 |
| 09 | 1260 | N | 1148 | -0- | -112 | -0- | 1108 | 3 | 40 | 9 | N | 36 | | | | | 162 |
| 10 | 1240 | N | 1212 | -0- | -28 | -0- | 1170 | 3 | 42 | 9 | N | 38 | | | | | 200 |
| 11 | 1230 | N | 1184 | -0- | -46 | -0- | 1139 | 3 | 45 | 9 | N | 41 | | | | | 241 |
| *12 | 1243 | N | 1243 | -0- | -0- | -0- | 1187 | 3 | 56 | 9 | N | 51 | 192 | 1 | | | 100 |

TOTAL GAS PROD: 14,564 TOTAL CONDENSATE PROD: 495

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 3751 | -0- | -496 | -0- | 3716 | 3 | 35 | 9 | N | 32 | 177 | 1 | | | 224 |
| 02 | 4060 | X | 2868 | -0- | -1192 | -0- | 2828 | 3 | 40 | 9 | N | 36 | | | | | 260 |
| 03 | 4495 | X | 4351 | -0- | -144 | -0- | 4298 | 3 | 53 | 9 | N | 48 | | | | | 308 |
| 04 | 4350 | X | 4014 | -0- | -336 | -0- | 3960 | 3 | 54 | 9 | N | 49 | | | | | 357 |
| 05 | 4433 | X | 4143 | -0- | -290 | -0- | 4086 | 3 | 57 | 9 | N | 52 | 179 | 1 | | | 230 |
| 06 | 4200 | X | 4018 | -0- | -182 | -0- | 3961 | 3 | 57 | 9 | N | 52 | | | | | 282 |
| 07 | 4340 | X | 4074 | -0- | -266 | -0- | 4074 | 3 | | | N | -0- | | | | | 282 |
| 08 | 4340 | X | 4067 | -0- | -273 | -0- | 4002 | 3 | 65 | 9 | N | 59 | 182 | 1 | | | 159 |
| 09 | 4050 | X | 3519 | -0- | -531 | -0- | 3460 | 3 | 59 | 9 | N | 54 | | | | | 213 |
| 10 | 4154 | X | 3711 | -0- | -443 | -0- | 3666 | 3 | 45 | 9 | N | 41 | 181 | 1 | | | 73 |
| 11 | 4020 | X | 3613 | -0- | -407 | -0- | 3566 | 3 | 47 | 9 | N | 43 | | | | | 116 |
| *12 | 4061 | X | 3779 | -0- | -282 | -0- | 3726 | 3 | 53 | 9 | N | 48 | | | | | 164 |

TOTAL GAS PROD: 45,908 TOTAL CONDENSATE PROD: 514

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2052 | -0- | -552 | -0- | 1977 | 3 | 75 | 9 | N | 68 | | | | | 365 |
| 02 | 2128 | N | 1967 | -0- | -161 | -0- | 1916 | 3 | 51 | 9 | N | 46 | 184 | 1 | | | 227 |
| 03 | 2354 | N | 2354 | -0- | -0- | -0- | 2268 | 3 | 86 | 9 | N | 78 | | | | | 305 |
| 04 | 2151 | N | 2151 | -0- | -0- | -0- | 2073 | 3 | 78 | 9 | N | 71 | | | | | 376 |
| 05 | 2574 | N | 2574 | -0- | -0- | -0- | 2486 | 3 | 88 | 9 | N | 80 | 170 | 1 | | | 286 |
| 06 | 2363 | N | 2363 | -0- | -0- | -0- | 2340 | 3 | 23 | 9 | N | 21 | | | | | 307 |
| 07 | 2688 | N | 2688 | -0- | -0- | -0- | 2665 | 3 | 23 | 9 | N | 21 | | | | | 328 |
| 08 | 3100 | N | 3490 | -0- | 390 | 390 | 3460 | 3 | 30 | 9 | N | 27 | | | | | 355 |
| 09 | 3000 | N | 3546 | -0- | 546 | 936 | 3452 | 3 | 94 | 9 | N | 85 | 169 | 1 | | | 271 |
| 10 | 3100 | N | 3020 | -0- | -80 | 856 | 3020 | 3 | | | N | -0- | | | | | 271 |
| 11 | 3130 | X | 2274 | -0- | -856 | -0- | 2195 | 3 | 79 | 9 | N | 72 | 186 | 1 | | | 157 |
| 12 | 2604 | X | 2163 | -0- | -441 | -0- | 2100 | 3 | 63 | 9 | N | 57 | | | | | 214 |

TOTAL GAS PROD: 30,642 TOTAL CONDENSATE PROD: 626

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1919 | N | 1919 | -0- | -0- | -0- | 1919 | 3 | | | N | -0- | | | | | -0- |
| 06 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2335 | N | 2335 | -0- | -0- | -0- | 2316 | 3 | 19 | 9 | N | 17 | | | | | 17 |
| 08 | 2044 | N | 2044 | -0- | -0- | -0- | 2030 | 3 | 14 | 9 | N | 13 | | | | | 30 |
| 09 | 1936 | N | 1936 | -0- | -0- | -0- | 1908 | 3 | 28 | 9 | N | 25 | | | | | 55 |
| 10 | 2040 | N | 2040 | -0- | -0- | -0- | 1990 | 3 | 50 | 9 | N | 45 | | | | | 100 |
| 11 | 1946 | N | 1946 | -0- | -0- | -0- | 1928 | 3 | 18 | 9 | N | 16 | | | | | 116 |
| 12 | 1979 | N | 1979 | -0- | -0- | -0- | 1950 | 3 | 29 | 9 | N | 26 | | | | | 142 |

TOTAL GAS PROD: 22,185 TOTAL CONDENSATE PROD: 142

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6091 | X | 6091 | -0- | -0- | -0- | 5969 | 3 | 122 | 9 | N | 111 | 179 | 1 | | | 415 |
| 02 | 4959 | X | 4959 | -0- | -0- | -0- | 4830 | 3 | 129 | 9 | N | 117 | | | | | 532 |
| 03 | 6679 | X | 6679 | -0- | -0- | -0- | 6560 | 3 | 119 | 9 | N | 108 | 182 | 1 | | | 458 |
| 04 | 6442 | X | 6442 | -0- | -0- | -0- | 6323 | 3 | 119 | 9 | N | 108 | | | | | 566 |
| 05 | 6743 | X | 6743 | -0- | -0- | -0- | 6623 | 3 | 120 | 9 | N | 109 | 181 | 1 | | | 494 |
| 06 | 6252 | X | 6252 | -0- | -0- | -0- | 6150 | 3 | 102 | 9 | N | 93 | 175 | 1 | | | 412 |
| 07 | 6430 | X | 6430 | -0- | -0- | -0- | 6427 | 3 | 3 | 9 | N | 3 | | | | | 415 |
| 08 | 6305 | X | 6305 | -0- | -0- | -0- | 6197 | 3 | 108 | 9 | N | 98 | 180 | 1 | | | 333 |
| 09 | 5795 | X | 5795 | -0- | -0- | -0- | 5697 | 3 | 98 | 9 | N | 89 | | | | | 422 |
| 10 | 6296 | X | 6296 | -0- | -0- | -0- | 6178 | 3 | 118 | 9 | N | 107 | | | | | 529 |
| 11 | 5971 | X | 5971 | -0- | -0- | -0- | 5870 | 3 | 101 | 9 | N | 92 | 349 | 1 | | | 272 |
| *12 | 6102 | X | 6102 | -0- | -0- | -0- | 5970 | 3 | 132 | 9 | N | 120 | | | | | 392 |

TOTAL GAS PROD: 74,065 TOTAL CONDENSATE PROD: 1,155

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1346 | -0- | -607 | -0- | 1258 | 3 | 88 | 9 | N | 80 | | | | | 358 |
| 02 | 1540 | N | 1257 | -0- | -283 | -0- | 1206 | 3 | 51 | 9 | N | 46 | | | | | 404 |
| 03 | 1736 | N | 1624 | -0- | -112 | -0- | 1540 | 3 | 84 | 9 | N | 76 | | | | | 480 |
| 04 | 1494 | N | 1494 | -0- | -0- | -0- | 1455 | 3 | 39 | 9 | N | 35 | 178 | 1 | | | 337 |
| 05 | 1599 | N | 1599 | -0- | -0- | -0- | 1526 | 3 | 73 | 9 | N | 66 | 122 | 1 | | | 281 |
| 06 | 1560 | N | 1447 | -0- | -113 | -0- | 1395 | 3 | 52 | 9 | N | 47 | | | | | 328 |
| 07 | 1550 | N | 1477 | -0- | -73 | -0- | 1448 | 3 | 29 | 9 | N | 26 | 172 | 1 | | | 182 |
| 08 | 1612 | N | 1509 | -0- | -103 | -0- | 1462 | 3 | 47 | 9 | N | 43 | | | | | 225 |
| 09 | 1440 | N | 1361 | -0- | -79 | -0- | 1313 | 3 | 48 | 9 | N | 44 | | | | | 269 |
| 10 | 1559 | N | 1559 | -0- | -0- | -0- | 1555 | 3 | 4 | 9 | N | 4 | 184 | 1 | | | 89 |
| 11 | 1470 | N | 1440 | -0- | -30 | -0- | 1384 | 3 | 56 | 9 | N | 51 | | | | | 140 |
| 12 | 1556 | N | 1556 | -0- | -0- | -0- | 1492 | 3 | 64 | 9 | N | 58 | | | | | 198 |

TOTAL GAS PROD: 17,669 TOTAL CONDENSATE PROD: 576

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3248 | -0- | -255 | -0- | 3179 | 3 | 69 | 9 | N | 63 | | | | | 311 |
| 02 | 3136 | X | 2864 | -0- | -272 | -0- | 2798 | 3 | 66 | 9 | N | 60 | | | | | 371 |
| 03 | 3472 | X | 3413 | -0- | -59 | -0- | 3327 | 3 | 86 | 9 | N | 78 | | | | | 449 |
| 04 | 3360 | X | 3121 | -0- | -239 | -0- | 3065 | 3 | 56 | 9 | N | 51 | 188 | 1 | | | 312 |
| 05 | 3410 | X | 3179 | -0- | -231 | -0- | 3114 | 3 | 65 | 9 | N | 59 | | | | | 371 |
| 06 | 3300 | X | 3094 | -0- | -206 | -0- | 3028 | 3 | 66 | 9 | N | 60 | | | | | 431 |
| 07 | 3410 | X | 3151 | -0- | -259 | -0- | 3134 | 3 | 17 | 9 | N | 15 | 175 | 1 | | | 271 |
| 08 | 3410 | X | 3125 | -0- | -285 | -0- | 3125 | 3 | | | N | -0- | | | | | 271 |
| 09 | 3120 | X | 2891 | -0- | -229 | -0- | 2833 | 3 | 58 | 9 | N | 53 | 187 | 1 | | | 137 |
| 10 | 3258 | X | 3258 | -0- | -0- | -0- | 3194 | 3 | 64 | 9 | N | 58 | | | | | 195 |
| 11 | 3090 | X | 2996 | -0- | -94 | -0- | 2928 | 3 | 68 | 9 | N | 62 | | | | | 257 |
| 12 | 3162 | X | 3125 | -0- | -37 | -0- | 3039 | 3 | 86 | 9 | N | 78 | 191 | 1 | | | 144 |

TOTAL GAS PROD: 37,465 TOTAL CONDENSATE PROD: 637

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4873 | X | 4873 | -0- | -0- | -0- | 4773 | 3 | 100 | 9 | N | 91 | | | | | 275 |
| 02 | 4674 | X | 4674 | -0- | -0- | -0- | 4588 | 3 | 86 | 9 | N | 78 | | | | | 353 |
| 03 | 5782 | X | 5782 | -0- | -0- | -0- | 5681 | 3 | 101 | 9 | N | 92 | 195 | 1 | | | 250 |
| 04 | 5474 | X | 5474 | -0- | -0- | -0- | 5375 | 3 | 99 | 9 | N | 90 | 184 | 1 | | | 156 |
| 05 | 6164 | X | 6164 | -0- | -0- | -0- | 6052 | 3 | 112 | 9 | N | 102 | | | | | 258 |
| 06 | 5662 | X | 5662 | -0- | -0- | -0- | 5570 | 3 | 92 | 9 | N | 84 | 189 | 1 | | | 153 |
| 07 | 5793 | X | 5793 | -0- | -0- | -0- | 5709 | 3 | 84 | 9 | N | 76 | | | | | 229 |
| 08 | 5650 | X | 5650 | -0- | -0- | -0- | 5569 | 3 | 81 | 9 | N | 74 | | | | | 303 |
| 09 | 5035 | X | 5035 | -0- | -0- | -0- | 4945 | 3 | 90 | 9 | N | 82 | 177 | 1 | | | 208 |
| 10 | 5438 | X | 5438 | -0- | -0- | -0- | 5341 | 3 | 97 | 9 | N | 88 | 189 | 1 | | | 107 |
| 11 | 5268 | X | 5268 | -0- | -0- | -0- | 5159 | 3 | 109 | 9 | N | 99 | | | | | 206 |
| *12 | 5424 | X | 5424 | -0- | -0- | -0- | 5326 | 3 | 98 | 9 | N | 89 | | | | | 295 |

TOTAL GAS PROD: 65,237 TOTAL CONDENSATE PROD: 1,045

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1089 | -0- | -27 | -0- | 1055 | 3 | 34 | 9 | N | 31 | | | | | 238 |
| 02 | 1064 | N | 965 | -0- | -99 | -0- | 924 | 3 | 41 | 9 | N | 37 | | | | | 275 |
| 03 | 1178 | N | 1120 | -0- | -58 | -0- | 1077 | 3 | 43 | 9 | N | 39 | | | | | 314 |
| 04 | 1080 | N | 1080 | -0- | -0- | -0- | 1041 | 3 | 39 | 9 | N | 35 | | | | | 349 |
| 05 | 1054 | N | 1018 | -0- | -36 | -0- | 1012 | 3 | 6 | 9 | N | 5 | | | | | 354 |
| 06 | 1080 | N | 998 | -0- | -82 | -0- | 998 | 3 | | | N | -0- | 185 | 1 | | | 169 |
| 07 | 1116 | N | 1038 | -0- | -78 | -0- | 1012 | 3 | 26 | 9 | N | 24 | | | | | 193 |
| 08 | 1054 | N | 965 | -0- | -89 | -0- | 944 | 3 | 21 | 9 | N | 19 | | | | | 212 |
| 09 | 990 | N | 832 | -0- | -158 | -0- | 811 | 3 | 21 | 9 | N | 19 | | | | | 231 |
| 10 | 1023 | N | 998 | -0- | -25 | -0- | 967 | 3 | 31 | 9 | N | 28 | 176 | 1 | | | 83 |
| 11 | 930 | N | 892 | -0- | -38 | -0- | 863 | 3 | 29 | 9 | N | 26 | | | | | 109 |
| *12 | 1034 | N | 1034 | -0- | -0- | -0- | 992 | 3 | 42 | 9 | N | 38 | | | | | 147 |

TOTAL GAS PROD: 12,029 TOTAL CONDENSATE PROD: 301

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 10/06/2022 TOTAL DEPTH 9953 PERF.10196 - 14615

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2831 | -0- | -238 | -0- | 2777 | 3 | 54 | 9 | N | 49 | | | | | 356 |
| 02 | 2772 | X | 2361 | -0- | -411 | -0- | 2304 | 3 | 57 | 9 | N | 52 | 192 | 1 | | | 216 |
| 03 | 3069 | X | 3047 | -0- | -22 | -0- | 2975 | 3 | 72 | 9 | N | 65 | | | | | 281 |
| 04 | 2970 | X | 2785 | -0- | -185 | -0- | 2718 | 3 | 67 | 9 | N | 61 | | | | | 342 |
| 05 | 3069 | X | 2776 | -0- | -293 | -0- | 2717 | 3 | 59 | 9 | N | 54 | | | | | 396 |
| 06 | 2940 | X | 2550 | -0- | -390 | -0- | 2502 | 3 | 48 | 9 | N | 44 | 364 | 1 | | | 76 |
| 07 | 3038 | X | 2634 | -0- | -404 | -0- | 2586 | 3 | 48 | 9 | N | 44 | | | | | 120 |
| 08 | 2790 | N | 2590 | -0- | -200 | -0- | 2543 | 3 | 47 | 9 | N | 43 | | | | | 163 |
| 09 | 2550 | N | 2411 | -0- | -139 | -0- | 2364 | 3 | 47 | 9 | N | 43 | | | | | 206 |
| 10 | 2635 | N | 2606 | -0- | -29 | -0- | 2554 | 3 | 52 | 9 | N | 47 | 177 | 1 | | | 76 |
| 11 | 2520 | N | 2408 | -0- | -112 | -0- | 2366 | 3 | 42 | 9 | N | 38 | | | | | 114 |
| 12 | 2588 | N | 2588 | -0- | -0- | -0- | 2537 | 3 | 51 | 9 | N | 46 | | | | | 160 |

TOTAL GAS PROD: 31,587 TOTAL CONDENSATE PROD: 586

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 74 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 74 |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 74 |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 74 |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 74 |
| 06 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | 74 |
| 07 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 74 |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 74 |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 74 |
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | 74 |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | 74 |
| *12 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 3,956 TOTAL CONDENSATE PROD: -0-

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9310 | X | 9310 | -0- | -0- | -0- | 9064 | 3 | 246 | 9 | N | 224 | 194 | 1 | | | 502 |
| 02 | 8129 | X | 8129 | -0- | -0- | -0- | 7985 | 3 | 144 | 9 | N | 131 | 180 | 1 | | | 453 |
| 03 | 9518 | X | 9518 | -0- | -0- | -0- | 9310 | 3 | 208 | 9 | N | 189 | 200 | 1 | | | 442 |
| 04 | 8795 | X | 8795 | -0- | -0- | -0- | 8609 | 3 | 186 | 9 | N | 169 | | | | | 611 |
| 05 | 9201 | X | 9201 | -0- | -0- | -0- | 9004 | 3 | 197 | 9 | N | 179 | 384 | 1 | | | 406 |
| 06 | 8821 | X | 8821 | -0- | -0- | -0- | 8631 | 3 | 190 | 9 | N | 173 | 191 | 1 | | | 388 |
| 07 | 8952 | X | 8952 | -0- | -0- | -0- | 8767 | 3 | 185 | 9 | N | 168 | 191 | 1 | | | 365 |
| 08 | 8938 | X | 8938 | -0- | -0- | -0- | 8760 | 3 | 178 | 9 | N | 162 | 190 | 1 | | | 337 |
| 09 | 8588 | X | 8588 | -0- | -0- | -0- | 8401 | 3 | 187 | 9 | N | 170 | | | | | 507 |
| 10 | 8927 | X | 8927 | -0- | -0- | -0- | 8730 | 3 | 197 | 9 | N | 179 | 376 | 1 | | | 310 |
| 11 | 8573 | X | 8573 | -0- | -0- | -0- | 8356 | 3 | 217 | 9 | N | 197 | 188 | 1 | | | 319 |
| *12 | 8817 | X | 8817 | -0- | -0- | -0- | 8601 | 3 | 216 | 9 | N | 196 | | | | | 515 |

TOTAL GAS PROD: 106,569 TOTAL CONDENSATE PROD: 2,137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2599 | -0- | -253 | -0- | 2552 | 3 | 47 | 9 | N | 43 | | | | | 389 |
| 02 | 2576 | X | 2241 | -0- | -335 | -0- | 2205 | 3 | 36 | 9 | N | 33 | | | | | 422 |
| 03 | 2852 | X | 2820 | -0- | -32 | -0- | 2769 | 3 | 51 | 9 | N | 46 | 196 | 1 | | | 272 |
| 04 | 2760 | X | 2604 | -0- | -156 | -0- | 2559 | 3 | 45 | 9 | N | 41 | | | | | 313 |
| 05 | 2759 | X | 2674 | -0- | -85 | -0- | 2630 | 3 | 44 | 9 | N | 40 | | | | | 353 |
| 06 | 2730 | N | 2505 | -0- | -225 | -0- | 2469 | 3 | 36 | 9 | N | 33 | | | | | 386 |
| 07 | 2697 | N | 2621 | -0- | -76 | -0- | 2590 | 3 | 31 | 9 | N | 28 | | | | | 414 |
| 08 | 2666 | N | 2586 | -0- | -80 | -0- | 2586 | 3 | | | N | -0- | 172 | 1 | | | 242 |
| 09 | 2520 | N | 2292 | -0- | -228 | -0- | 2259 | 3 | 33 | 9 | N | 30 | | | | | 272 |
| 10 | 2711 | N | 2711 | -0- | -0- | -0- | 2668 | 3 | 43 | 9 | N | 39 | | | | | 311 |
| 11 | 2490 | N | 2485 | -0- | -5 | -0- | 2435 | 3 | 50 | 9 | N | 45 | | | | | 356 |
| *12 | 2600 | N | 2600 | -0- | -0- | -0- | 2545 | 3 | 55 | 9 | N | 50 | 189 | 1 | | | 217 |

TOTAL GAS PROD: 30,738 TOTAL CONDENSATE PROD: 428

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 973 | -0- | -515 | -0- | 937 | 3 | 36 | 9 | N | 33 | | | | | 291 |
| 02 | 1204 | N | 943 | -0- | -261 | -0- | 910 | 3 | 33 | 9 | N | 30 | | | | | 321 |
| 03 | 1035 | N | 1035 | -0- | -0- | -0- | 1011 | 3 | 24 | 9 | N | 22 | 180 | 1 | | | 163 |
| 04 | 930 | N | 716 | -0- | -214 | -0- | 702 | 3 | 14 | 9 | N | 13 | | | | | 176 |
| 05 | 1100 | N | 1100 | -0- | -0- | -0- | 1075 | 3 | 25 | 9 | N | 23 | | | | | 199 |
| 06 | 1184 | N | 1184 | -0- | -0- | -0- | 1162 | 3 | 22 | 9 | N | 20 | | | | | 219 |
| 07 | 1198 | N | 1198 | -0- | -0- | -0- | 1183 | 3 | 15 | 9 | N | 14 | | | | | 233 |
| 08 | 1148 | N | 1148 | -0- | -0- | -0- | 1133 | 3 | 15 | 9 | N | 14 | | | | | 247 |
| 09 | 1170 | N | 1013 | -0- | -157 | -0- | 993 | 3 | 20 | 9 | N | 18 | | | | | 265 |
| 10 | 1307 | N | 1307 | -0- | -0- | -0- | 1282 | 3 | 25 | 9 | N | 23 | | | | | 288 |
| 11 | 1110 | N | 1029 | -0- | -81 | -0- | 1011 | 3 | 18 | 9 | N | 16 | | | | | 304 |
| 12 | 1298 | N | 1298 | -0- | -0- | -0- | 1262 | 3 | 36 | 9 | N | 33 | 182 | 1 | | | 155 |

TOTAL GAS PROD: 12,944 TOTAL CONDENSATE PROD: 259

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 3938 | -0- | -960 | -0- | 3887 | 3 | 51 | 9 | N | 46 | | | | | 208 |
| 02 | 4424 | X | 3604 | -0- | -820 | -0- | 3553 | 3 | 51 | 9 | N | 46 | | | | | 254 |
| 03 | 4898 | X | 4577 | -0- | -321 | -0- | 4492 | 3 | 85 | 9 | N | 77 | 192 | 1 | | | 139 |
| 04 | 4470 | X | 4247 | -0- | -223 | -0- | 4205 | 3 | 42 | 9 | N | 38 | | | | | 177 |
| 05 | 4495 | X | 4310 | -0- | -185 | -0- | 4236 | 3 | 74 | 9 | N | 67 | | | | | 244 |
| 06 | 4440 | X | 4264 | -0- | -176 | -0- | 4202 | 3 | 62 | 9 | N | 56 | | | | | 300 |
| 07 | 4588 | X | 4376 | -0- | -212 | -0- | 4324 | 3 | 52 | 9 | N | 47 | 197 | 1 | | | 150 |
| 08 | 4588 | X | 4268 | -0- | -320 | -0- | 4210 | 3 | 58 | 9 | N | 53 | | | | | 203 |
| 09 | 4260 | X | 3790 | -0- | -470 | -0- | 3737 | 3 | 53 | 9 | N | 48 | | | | | 251 |
| 10 | 4402 | X | 4088 | -0- | -314 | -0- | 4035 | 3 | 53 | 9 | N | 48 | 175 | 1 | | | 124 |
| 11 | 4260 | X | 3961 | -0- | -299 | -0- | 3899 | 3 | 62 | 9 | N | 56 | | | | | 180 |
| *12 | 4371 | X | 4049 | -0- | -322 | -0- | 3979 | 3 | 70 | 9 | N | 64 | | | | | 244 |

TOTAL GAS PROD: 49,472 TOTAL CONDENSATE PROD: 646

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 4280 | -0- | -339 | -0- | 4136 | 3 | 144 | 9 | N | 131 | | | | | 236 |
| 02 | 3864 | X | 3317 | -0- | -547 | -0- | 3209 | 3 | 108 | 9 | N | 98 | 200 | 1 | | | 134 |
| 03 | 4526 | X | 3867 | -0- | -659 | -0- | 3775 | 3 | 92 | 9 | N | 84 | | | | | 218 |
| 04 | 4380 | X | 4096 | -0- | -284 | -0- | 3995 | 3 | 101 | 9 | N | 92 | 195 | 1 | | | 115 |
| 05 | 4526 | X | 4127 | -0- | -399 | -0- | 4033 | 3 | 94 | 9 | N | 85 | | | | | 200 |
| 06 | 4140 | X | 3771 | -0- | -369 | -0- | 3718 | 3 | 53 | 9 | N | 48 | 191 | 1 | | | 57 |
| 07 | 4247 | X | 3485 | -0- | -762 | -0- | 3422 | 3 | 63 | 9 | N | 57 | | | | | 114 |
| 08 | 4247 | X | 4153 | -0- | -94 | -0- | 4084 | 3 | 69 | 9 | N | 63 | | | | | 177 |
| 09 | 4110 | X | 3942 | -0- | -168 | -0- | 3867 | 3 | 75 | 9 | N | 68 | 189 | 1 | | | 56 |
| 10 | 4123 | X | 3524 | -0- | -599 | -0- | 3457 | 3 | 67 | 9 | N | 61 | | | | | 117 |
| 11 | 4020 | X | 3636 | -0- | -384 | -0- | 3550 | 3 | 86 | 9 | N | 78 | | | | | 195 |
| 12 | 4154 | X | 3756 | -0- | -398 | -0- | 3654 | 3 | 102 | 9 | N | 93 | 198 | 1 | | | 90 |

TOTAL GAS PROD: 45,954 TOTAL CONDENSATE PROD: 958

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14155 | X | 14155 | -0- | -0- | -0- | 13661 | 3 | 494 | 9 | N | 449 | 391 | 1 | | | 716 |
| 02 | 12723 | X | 12723 | -0- | -0- | -0- | 12342 | 3 | 381 | 9 | N | 346 | 386 | 1 | | | 676 |
| 03 | 15721 | X | 15721 | -0- | -0- | -0- | 15236 | 3 | 485 | 9 | N | 441 | 584 | 1 | | | 533 |
| 04 | 14888 | X | 14888 | -0- | -0- | -0- | 14402 | 3 | 486 | 9 | N | 442 | 388 | 1 | | | 587 |
| 05 | 15457 | X | 15457 | -0- | -0- | -0- | 14974 | 3 | 483 | 9 | N | 439 | 376 | 1 | | | 650 |
| 06 | 14896 | X | 14896 | -0- | -0- | -0- | 14493 | 3 | 403 | 9 | N | 366 | 574 | 1 | | | 442 |
| 07 | 15175 | X | 15175 | -0- | -0- | -0- | 14711 | 3 | 464 | 9 | N | 422 | 373 | 1 | | | 491 |
| 08 | 14769 | X | 14769 | -0- | -0- | -0- | 14323 | 3 | 446 | 9 | N | 405 | 570 | 1 | | | 326 |
| 09 | 13438 | X | 13438 | -0- | -0- | -0- | 13034 | 3 | 404 | 9 | N | 367 | 377 | 1 | | | 316 |
| 10 | 13915 | X | 13915 | -0- | -0- | -0- | 13532 | 3 | 383 | 9 | N | 348 | 195 | 1 | | | 469 |
| 11 | 14156 | X | 14156 | -0- | -0- | -0- | 13717 | 3 | 439 | 9 | N | 399 | 262 | 1 | | | 606 |
| 12 | 14913 | X | 14913 | -0- | -0- | -0- | 14449 | 3 | 464 | 9 | N | 422 | 383 | 1 | | | 645 |

TOTAL GAS PROD: 174,206 TOTAL CONDENSATE PROD: 4,846

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9682 | X | 9682 | -0- | -0- | -0- | 1339 | 1 | 8067 | 3 | N | 251 | 194 | 1 | | | 427 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 02 | 8539 | X | 8539 | -0- | -0- | -0- | 1210 | 1 | 7120 | 3 | N | 190 | 194 | 1 | | | 423 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 03 | 9774 | X | 9774 | -0- | -0- | -0- | 1339 | 1 | 8190 | 3 | N | 223 | 391 | 1 | | | 255 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 04 | 9562 | X | 9562 | -0- | -0- | -0- | 1296 | 1 | 7985 | 3 | N | 255 | | | | | 510 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 05 | 9778 | X | 9778 | -0- | -0- | -0- | 1339 | 1 | 8166 | 3 | N | 248 | 380 | 1 | | | 378 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 06 | 9381 | X | 9381 | -0- | -0- | -0- | 1296 | 1 | 7843 | 3 | N | 220 | 379 | 1 | | | 219 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 07 | 9713 | X | 9713 | -0- | -0- | -0- | 1339 | 1 | 8113 | 3 | N | 237 | 190 | 1 | | | 266 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 08 | 9726 | X | 9726 | -0- | -0- | -0- | 1339 | 1 | 8120 | 3 | N | 243 | 190 | 1 | | | 319 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 09 | 9403 | X | 9403 | -0- | -0- | -0- | 1296 | 1 | 7850 | 3 | N | 234 | 190 | 1 | | | 363 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 10 | 9675 | X | 9675 | -0- | -0- | -0- | 1339 | 1 | 8103 | 3 | N | 212 | 187 | 1 | | | 388 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 11 | 9485 | X | 9485 | -0- | -0- | -0- | 1296 | 1 | 7930 | 3 | N | 235 | 192 | 1 | | | 431 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 9686 | X | 9686 | -0- | -0- | -0- | 1339 | 1 | 8086 | 3 | N | 237 | 375 | 1 | | | 293 |
| | | | | | | | 261 | 9 | | | | | | | | | |

TOTAL GAS PROD: 114,404 TOTAL CONDENSATE PROD: 2,785

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2826 | -0- | -925 | -0- | 2772 | 3 | 54 | 9 | N | 49 | 181 | 1 | | | 112 |
| 02 | 3360 | X | 2711 | -0- | -649 | -0- | 2667 | 3 | 44 | 9 | N | 40 | | | | | 152 |
| 03 | 3720 | X | 3301 | -0- | -419 | -0- | 3247 | 3 | 54 | 9 | N | 49 | | | | | 201 |
| 04 | 3570 | X | 3003 | -0- | -567 | -0- | 2957 | 3 | 46 | 9 | N | 42 | | | | | 243 |
| 05 | 3286 | X | 2971 | -0- | -315 | -0- | 2925 | 3 | 46 | 9 | N | 42 | | | | | 285 |
| 06 | 3180 | X | 2845 | -0- | -335 | -0- | 2833 | 3 | 12 | 9 | N | 11 | | | | | 296 |
| 07 | 3286 | X | 2755 | -0- | -531 | -0- | 2755 | 3 | | | N | -0- | 178 | 1 | | | 118 |
| 08 | 3286 | X | 2752 | -0- | -534 | -0- | 2722 | 3 | 30 | 9 | N | 27 | | | | | 145 |
| 09 | 3000 | X | 2534 | -0- | -466 | -0- | 2495 | 3 | 39 | 9 | N | 35 | | | | | 180 |
| 10 | 3002 | X | 3002 | -0- | -0- | -0- | 2959 | 3 | 43 | 9 | N | 39 | | | | | 219 |
| 11 | 2946 | X | 2946 | -0- | -0- | -0- | 2855 | 3 | 91 | 9 | N | 83 | 188 | 1 | | | 114 |
| 12 | 3050 | X | 3050 | -0- | -0- | -0- | 2992 | 3 | 58 | 9 | N | 53 | | | | | 167 |

TOTAL GAS PROD: 34,696 TOTAL CONDENSATE PROD: 470

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8082 | X | 8082 | -0- | -0- | -0- | 7807 | 3 | 275 | 9 | N | 250 | 172 | 1 | | | 477 |
| 02 | 6778 | X | 6778 | -0- | -0- | -0- | 6573 | 3 | 205 | 9 | N | 186 | 192 | 1 | | | 471 |
| 03 | 11801 | X | 11801 | -0- | -0- | -0- | 11343 | 3 | 458 | 9 | N | 416 | 567 | 1 | | | 320 |
| 04 | 11213 | X | 11213 | -0- | -0- | -0- | 10799 | 3 | 414 | 9 | N | 376 | 355 | 1 | | | 341 |
| 05 | 11225 | X | 11225 | -0- | -0- | -0- | 10810 | 3 | 415 | 9 | N | 377 | 363 | 1 | | | 355 |
| 06 | 10362 | X | 10362 | -0- | -0- | -0- | 10011 | 3 | 351 | 9 | N | 319 | 533 | 1 | | | 141 |
| 07 | 10552 | X | 10552 | -0- | -0- | -0- | 10208 | 3 | 344 | 9 | N | 313 | 193 | 1 | | | 261 |
| 08 | 10423 | X | 10423 | -0- | -0- | -0- | 10089 | 3 | 334 | 9 | N | 304 | 368 | 1 | | | 197 |
| 09 | 9841 | X | 9841 | -0- | -0- | -0- | 9516 | 3 | 325 | 9 | N | 295 | 191 | 1 | | | 301 |
| 10 | 9883 | X | 9883 | -0- | -0- | -0- | 9587 | 3 | 296 | 9 | N | 269 | 369 | 1 | | | 201 |
| 11 | 9921 | X | 9921 | -0- | -0- | -0- | 9587 | 3 | 334 | 9 | N | 304 | 179 | 1 | | | 326 |
| *12 | 10230 | X | 10230 | -0- | -0- | -0- | 9890 | 3 | 340 | 9 | N | 309 | 366 | 1 | | | 269 |

TOTAL GAS PROD: 120,311 TOTAL CONDENSATE PROD: 3,718

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10938 | X | 10938 | -0- | -0- | -0- | 10850 | 3 | 88 | 9 | N | 80 | | | | | 531 |
| 02 | 9244 | X | 9244 | -0- | -0- | -0- | 9153 | 3 | 91 | 9 | N | 83 | | | | | 614 |
| 03 | 11140 | X | 11140 | -0- | -0- | -0- | 11005 | 3 | 135 | 9 | N | 123 | 196 | 1 | | | 541 |
| 04 | 10300 | X | 10300 | -0- | -0- | -0- | 10213 | 3 | 87 | 9 | N | 79 | 172 | 1 | | | 448 |
| 05 | 11515 | X | 11515 | -0- | -0- | -0- | 11414 | 3 | 101 | 9 | N | 92 | | | | | 540 |
| 06 | 10089 | X | 10089 | -0- | -0- | -0- | 10089 | 3 | | | N | -0- | | | | | 540 |
| 07 | 10750 | X | 10750 | -0- | -0- | -0- | 10750 | 3 | | | N | -0- | 360 | 1 | | | 180 |
| 08 | 10747 | X | 10747 | -0- | -0- | -0- | 10650 | 3 | 97 | 9 | N | 88 | | | | | 268 |
| 09 | 9928 | X | 9928 | -0- | -0- | -0- | 9833 | 3 | 95 | 9 | N | 86 | | | | | 354 |
| 10 | 9310 | X | 9310 | -0- | -0- | -0- | 9225 | 3 | 85 | 9 | N | 77 | | | | | 431 |
| 11 | 9886 | X | 9886 | -0- | -0- | -0- | 9798 | 3 | 88 | 9 | N | 80 | | | | | 511 |
| *12 | 8905 | X | 8905 | -0- | -0- | -0- | 8842 | 3 | 63 | 9 | N | 57 | 191 | 1 | | | 377 |

TOTAL GAS PROD: 122,752 TOTAL CONDENSATE PROD: 845

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3418 | X | 3418 | -0- | -0- | -0- | 3372 | 3 | 46 | 9 | N | 42 | | | | | 220 |
| 02 | 2740 | X | 2740 | -0- | -0- | -0- | 2701 | 3 | 39 | 9 | N | 35 | | | | | 255 |
| 03 | 3427 | X | 3427 | -0- | -0- | -0- | 3391 | 3 | 36 | 9 | N | 33 | | | | | 288 |
| 04 | 3399 | X | 3399 | -0- | -0- | -0- | 3360 | 3 | 39 | 9 | N | 35 | | | | | 323 |
| 05 | 3424 | X | 3424 | -0- | -0- | -0- | 3387 | 3 | 37 | 9 | N | 34 | | | | | 357 |
| 06 | 3181 | X | 3181 | -0- | -0- | -0- | 3155 | 3 | 26 | 9 | N | 24 | 183 | 1 | | | 198 |
| 07 | 3181 | X | 3181 | -0- | -0- | -0- | 3146 | 3 | 35 | 9 | N | 32 | | | | | 230 |
| 08 | 3154 | X | 3154 | -0- | -0- | -0- | 3124 | 3 | 30 | 9 | N | 27 | | | | | 257 |
| 09 | 2880 | X | 2880 | -0- | -0- | -0- | 2855 | 3 | 25 | 9 | N | 23 | | | | | 280 |
| 10 | 3139 | X | 3139 | -0- | -0- | -0- | 3108 | 3 | 31 | 9 | N | 28 | | | | | 308 |
| 11 | 3189 | X | 3189 | -0- | -0- | -0- | 3149 | 3 | 40 | 9 | N | 36 | 119 | 1 | | | 225 |
| 12 | 3237 | X | 3237 | -0- | -0- | -0- | 3201 | 3 | 36 | 9 | N | 33 | | | | | 258 |

TOTAL GAS PROD: 38,369 TOTAL CONDENSATE PROD: 382

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | X | 1032 | -0- | -0- | -0- | 996 | 3 | 36 | 9 | N | 33 | | | | | 289 |
| 02 | 1714 | X | 1714 | -0- | -0- | -0- | 1656 | 3 | 58 | 9 | N | 53 | 175 | 1 | | | 167 |
| 03 | 1715 | X | 1715 | -0- | -0- | -0- | 1647 | 3 | 68 | 9 | N | 62 | | | | | 229 |
| 04 | 1715 | X | 1715 | -0- | -0- | -0- | 1652 | 3 | 63 | 9 | N | 57 | | | | | 286 |
| 05 | 1802 | X | 1802 | -0- | -0- | -0- | 1737 | 3 | 65 | 9 | N | 59 | 167 | 1 | | | 178 |
| 06 | 1482 | X | 1482 | -0- | -0- | -0- | 1454 | 3 | 28 | 9 | N | 25 | | | | | 203 |
| 07 | 1686 | X | 1686 | -0- | -0- | -0- | 1630 | 3 | 56 | 9 | N | 51 | | | | | 254 |
| 08 | 1611 | X | 1611 | -0- | -0- | -0- | 1561 | 3 | 50 | 9 | N | 45 | 167 | 1 | | | 132 |
| 09 | 1522 | X | 1522 | -0- | -0- | -0- | 1468 | 3 | 54 | 9 | N | 49 | | | | | 181 |
| 10 | 1543 | X | 1543 | -0- | -0- | -0- | 1491 | 3 | 52 | 9 | N | 47 | | | | | 228 |
| 11 | 1492 | X | 1492 | -0- | -0- | -0- | 1437 | 3 | 55 | 9 | N | 50 | 171 | 1 | | | 107 |
| 12 | 1506 | X | 1506 | -0- | -0- | -0- | 1454 | 3 | 52 | 9 | N | 47 | | | | | 154 |

TOTAL GAS PROD: 18,820 TOTAL CONDENSATE PROD: 578

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2000 | -0- | -263 | -0- | 1948 | 3 | 52 | 9 | N | 47 | 181 | 1 | | | 178 |
| 02 | 2100 | N | 1740 | -0- | -360 | -0- | 1707 | 3 | 33 | 9 | N | 30 | | | | | 208 |
| 03 | 2263 | N | 2080 | -0- | -183 | -0- | 2080 | 3 | | | N | -0- | | | | | 208 |
| 04 | 1950 | N | 1917 | -0- | -33 | -0- | 1917 | 3 | | | N | -0- | | | | | 208 |
| 05 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | 208 |
| 06 | 2070 | N | 1805 | -0- | -265 | -0- | 1805 | 3 | | | N | -0- | 180 | 1 | | | 28 |
| 07 | 2023 | N | 2023 | -0- | -0- | -0- | 2023 | 3 | | | N | -0- | | | | | 28 |
| 08 | 2192 | N | 2192 | -0- | -0- | -0- | 1974 | 3 | 218 | 9 | N | 198 | 169 | 1 | | | 57 |
| 09 | 1861 | N | 1861 | -0- | -0- | -0- | 1826 | 3 | 35 | 9 | N | 32 | | | | | 89 |
| 10 | 2015 | N | 1999 | -0- | -16 | -0- | 1963 | 3 | 36 | 9 | N | 33 | | | | | 122 |
| 11 | 2130 | N | 1848 | -0- | -282 | -0- | 1814 | 3 | 34 | 9 | N | 31 | | | | | 153 |
| 12 | 1922 | N | 1899 | -0- | -23 | -0- | 1852 | 3 | 47 | 9 | N | 43 | | | | | 196 |

TOTAL GAS PROD: 23,359 TOTAL CONDENSATE PROD: 414

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4522 | X | 4522 | -0- | -0- | -0- | 285 | 1 | 4083 | 3 | N | 140 | | | | | 500 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 3597 | X | 3597 | -0- | -0- | -0- | 258 | 1 | 3174 | 3 | N | 150 | 330 | 1 | | | 320 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 4615 | X | 4615 | -0- | -0- | -0- | 285 | 1 | 4147 | 3 | N | 166 | 172 | 1 | | | 314 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 04 | 5605 | X | 5605 | -0- | -0- | -0- | 276 | 1 | 5166 | 3 | N | 148 | 156 | 1 | | | 306 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 05 | 6063 | X | 6063 | -0- | -0- | -0- | 285 | 1 | 5616 | 3 | N | 147 | 169 | 1 | | | 284 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 06 | 4384 | X | 4384 | -0- | -0- | -0- | 276 | 1 | 3977 | 3 | N | 119 | 167 | 1 | | | 236 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 07 | 3794 | X | 3794 | -0- | -0- | -0- | 285 | 1 | 3423 | 3 | N | 78 | 176 | 1 | | | 138 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3391 | -0- | -112 | -0- | 285 | 1 | 3027 | 3 | N | 72 | | | | | 210 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 3390 | X | 3143 | -0- | -247 | -0- | 276 | 1 | 2804 | 3 | N | 57 | 184 | 1 | | | 83 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 3566 | X | 3566 | -0- | -0- | -0- | 285 | 1 | 3173 | 3 | N | 98 | | | | | 181 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 3390 | X | 3292 | -0- | -98 | -0- | 276 | 1 | 2919 | 3 | N | 88 | 181 | 1 | | | 88 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 3643 | X | 3643 | -0- | -0- | -0- | 285 | 1 | 3248 | 3 | N | 100 | | | | | 188 |
| | | | | | | | 110 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,615 TOTAL CONDENSATE PROD: 1,363

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2534 | -0- | -411 | -0- | 2482 | 3 | 52 | 9 | N | 47 | | | | | 217 |
| 02 | 2744 | X | 2356 | -0- | -388 | -0- | 2310 | 3 | 46 | 9 | N | 42 | | | | | 259 |
| 03 | 3038 | X | 2845 | -0- | -193 | -0- | 2783 | 3 | 62 | 9 | N | 56 | 190 | 1 | | | 125 |
| 04 | 2940 | X | 2635 | -0- | -305 | -0- | 2580 | 3 | 55 | 9 | N | 50 | | | | | 175 |
| 05 | 2883 | X | 1308 | -0- | -1575 | -0- | 1290 | 3 | 18 | 9 | N | 16 | | | | | 191 |
| 06 | 2760 | N | 116 | -0- | -2644 | -0- | 113 | 3 | 3 | 9 | N | 3 | | | | | 194 |
| 07 | 2728 | N | 699 | -0- | -2029 | -0- | 699 | 3 | | | N | -0- | 155 | 1 | | | 39 |
| 08 | 1302 | N | 1101 | -0- | -201 | -0- | 1101 | 3 | | | N | -0- | | | | | 39 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 1316 | N | 1316 | -0- | -0- | -0- | 1303 | 3 | 13 | 9 | N | 12 | | | | | 51 |
| 11 | 3000 | N | 3039 | -0- | 39 | 39 | 2988 | 3 | 51 | 9 | N | 46 | | | | | 97 |
| *12 | 2079 | N | 2040 | -0- | -39 | -0- | 1976 | 3 | 64 | 9 | N | 58 | | | | | 155 |

TOTAL GAS PROD: 19,989 TOTAL CONDENSATE PROD: 330

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7074 | X | 7074 | -0- | -0- | -0- | 6859 | 3 | 215 | 9 | N | 195 | 192 | 1 | | | 541 |
| 02 | 5963 | X | 5963 | -0- | -0- | -0- | 5787 | 3 | 176 | 9 | N | 160 | 195 | 1 | | | 506 |
| 03 | 3981 | X | 3981 | -0- | -0- | -0- | 3894 | 3 | 87 | 9 | N | 79 | 177 | 1 | | | 408 |
| 04 | 2399 | X | 2399 | -0- | -0- | -0- | 2360 | 3 | 39 | 9 | N | 35 | | | | | 443 |
| 05 | 2460 | X | 2460 | -0- | -0- | -0- | 2425 | 3 | 35 | 9 | N | 32 | | | | | 475 |
| 06 | 6296 | X | 6296 | -0- | -0- | -0- | 6230 | 3 | 66 | 9 | N | 60 | | | | | 535 |
| 07 | 6392 | X | 6392 | -0- | -0- | -0- | 6271 | 3 | 121 | 9 | N | 110 | 186 | 1 | | | 459 |
| 08 | 6704 | X | 6704 | -0- | -0- | -0- | 6543 | 3 | 161 | 9 | N | 146 | | | | | 605 |
| 09 | 6280 | X | 6280 | -0- | -0- | -0- | 6117 | 3 | 163 | 9 | N | 148 | 361 | 1 | | | 392 |
| 10 | 6602 | X | 6602 | -0- | -0- | -0- | 6433 | 3 | 169 | 9 | N | 154 | 178 | 1 | | | 368 |
| 11 | 5538 | X | 5538 | -0- | -0- | -0- | 5402 | 3 | 136 | 9 | N | 124 | | | | | 492 |
| *12 | 5950 | X | 5950 | -0- | -0- | -0- | 5826 | 3 | 124 | 9 | N | 113 | 182 | 1 | | | 423 |

TOTAL GAS PROD: 65,639 TOTAL CONDENSATE PROD: 1,356

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3404 | -0- | -471 | -0- | 3376 | 3 | 28 | 9 | N | 25 | 182 | 1 | | | 230 |
| 02 | 3500 | X | 2812 | -0- | -688 | -0- | 2772 | 3 | 40 | 9 | N | 36 | | | | | 266 |
| 03 | 3875 | X | 3784 | -0- | -91 | -0- | 3729 | 3 | 55 | 9 | N | 50 | | | | | 316 |
| 04 | 3570 | X | 3468 | -0- | -102 | -0- | 3423 | 3 | 45 | 9 | N | 41 | | | | | 357 |
| 05 | 3503 | X | 3460 | -0- | -43 | -0- | 3456 | 3 | 4 | 9 | N | 4 | | | | | 361 |
| 06 | 3660 | X | 3268 | -0- | -392 | -0- | 3268 | 3 | | | N | -0- | 176 | 1 | | | 185 |
| 07 | 3782 | X | 3440 | -0- | -342 | -0- | 3407 | 3 | 33 | 9 | N | 30 | | | | | 215 |
| 08 | 3782 | X | 3343 | -0- | -439 | -0- | 3314 | 3 | 29 | 9 | N | 26 | | | | | 241 |
| 09 | 3480 | X | 2886 | -0- | -594 | -0- | 2855 | 3 | 31 | 9 | N | 28 | | | | | 269 |
| 10 | 3472 | X | 3334 | -0- | -138 | -0- | 3299 | 3 | 35 | 9 | N | 32 | 180 | 1 | | | 121 |
| 11 | 3330 | X | 3169 | -0- | -161 | -0- | 3136 | 3 | 33 | 9 | N | 30 | | | | | 151 |
| *12 | 3441 | X | 3256 | -0- | -185 | -0- | 3213 | 3 | 43 | 9 | N | 39 | | | | | 190 |

TOTAL GAS PROD: 39,624 TOTAL CONDENSATE PROD: 341

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | N | -0- | | | | | 74 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 1,219 TOTAL CONDENSATE PROD: -0-

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2784 | -0- | -68 | -0- | 2720 | 3 | 64 | 9 | N | 58 | | | | | 243 |
| 02 | 2604 | X | 2271 | -0- | -333 | -0- | 2220 | 3 | 51 | 9 | N | 46 | | | | | 289 |
| 03 | 2914 | X | 2810 | -0- | -104 | -0- | 2757 | 3 | 53 | 9 | N | 48 | | | | | 337 |
| 04 | 2820 | X | 2567 | -0- | -253 | -0- | 2520 | 3 | 47 | 9 | N | 43 | | | | | 380 |
| 05 | 2914 | X | 2611 | -0- | -303 | -0- | 2570 | 3 | 41 | 9 | N | 37 | 187 | 1 | | | 230 |
| 06 | 2730 | N | 2373 | -0- | -357 | -0- | 2337 | 3 | 36 | 9 | N | 33 | | | | | 263 |
| 07 | 2666 | N | 2431 | -0- | -235 | -0- | 2402 | 3 | 29 | 9 | N | 26 | | | | | 289 |
| 08 | 2604 | N | 2450 | -0- | -154 | -0- | 2417 | 3 | 33 | 9 | N | 30 | | | | | 319 |
| 09 | 2370 | N | 2167 | -0- | -203 | -0- | 2137 | 3 | 30 | 9 | N | 27 | | | | | 346 |
| 10 | 2418 | N | 1218 | -0- | -1200 | -0- | 1218 | 3 | | | N | -0- | | | | | 346 |
| 11 | 2370 | N | 2312 | -0- | -58 | -0- | 2312 | 3 | | | N | -0- | 184 | 1 | | | 162 |
| *12 | 2232 | N | 1272 | -0- | -960 | -0- | 1252 | 3 | 20 | 9 | N | 18 | | | | | 180 |

TOTAL GAS PROD: 27,266 TOTAL CONDENSATE PROD: 366

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 3115 | -0- | -3054 | -0- | 3078 | 3 | 37 | 9 | N | 34 | | | | | 274 |
| 02 | 5780 | X | 5780 | -0- | -0- | -0- | 5713 | 3 | 67 | 9 | N | 61 | | | | | 335 |
| 03 | 6461 | X | 6461 | -0- | -0- | -0- | 6359 | 3 | 102 | 9 | N | 93 | 179 | 1 | | | 249 |
| 04 | 5974 | X | 5974 | -0- | -0- | -0- | 5871 | 3 | 103 | 9 | N | 94 | | | | | 343 |
| 05 | 6386 | X | 5977 | -0- | -409 | -0- | 5879 | 3 | 98 | 9 | N | 89 | 176 | 1 | | | 256 |
| 06 | 6240 | X | 5514 | -0- | -726 | -0- | 5482 | 3 | 32 | 9 | N | 29 | | | | | 285 |
| 07 | 6448 | X | 5758 | -0- | -690 | -0- | 5675 | 3 | 83 | 9 | N | 75 | 175 | 1 | | | 185 |
| 08 | 6448 | X | 5719 | -0- | -729 | -0- | 5632 | 3 | 87 | 9 | N | 79 | | | | | 264 |
| 09 | 5970 | X | 5355 | -0- | -615 | -0- | 5279 | 3 | 76 | 9 | N | 69 | 177 | 1 | | | 156 |
| 10 | 5983 | X | 5631 | -0- | -352 | -0- | 5543 | 3 | 88 | 9 | N | 80 | | | | | 236 |
| 11 | 5580 | X | 5343 | -0- | -237 | -0- | 5262 | 3 | 81 | 9 | N | 74 | 179 | 1 | | | 131 |
| 12 | 5766 | X | 5381 | -0- | -385 | -0- | 5286 | 3 | 95 | 9 | N | 86 | | | | | 217 |

TOTAL GAS PROD: 66,008 TOTAL CONDENSATE PROD: 863

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13252 | X | 13252 | -0- | -0- | -0- | 13044 | 3 | 208 | 9 | N | 189 | | | | | 487 |
| 02 | 10889 | X | 10889 | -0- | -0- | -0- | 10695 | 3 | 194 | 9 | N | 176 | 377 | 1 | | | 286 |
| 03 | 16466 | X | 16466 | -0- | -0- | -0- | 16266 | 3 | 200 | 9 | N | 182 | | | | | 468 |
| 04 | 13124 | X | 13124 | -0- | -0- | -0- | 12982 | 3 | 142 | 9 | N | 129 | 195 | 1 | | | 402 |
| 05 | 14894 | X | 14894 | -0- | -0- | -0- | 14697 | 3 | 197 | 9 | N | 179 | 193 | 1 | | | 388 |
| 06 | 13728 | X | 13728 | -0- | -0- | -0- | 13578 | 3 | 150 | 9 | N | 136 | 184 | 1 | | | 340 |
| 07 | 13670 | X | 13670 | -0- | -0- | -0- | 13553 | 3 | 117 | 9 | N | 106 | | | | | 446 |
| 08 | 14786 | X | 14786 | -0- | -0- | -0- | 14622 | 3 | 164 | 9 | N | 149 | 186 | 1 | | | 409 |
| 09 | 14506 | X | 14506 | -0- | -0- | -0- | 14363 | 3 | 143 | 9 | N | 130 | 183 | 1 | | | 356 |
| 10 | 14988 | X | 14988 | -0- | -0- | -0- | 14795 | 3 | 193 | 9 | N | 175 | 184 | 1 | | | 347 |
| 11 | 14300 | X | 14300 | -0- | -0- | -0- | 14146 | 3 | 154 | 9 | N | 140 | | | | | 487 |
| 12 | 14566 | X | 14566 | -0- | -0- | -0- | 14356 | 3 | 210 | 9 | N | 191 | 378 | 1 | | | 300 |

TOTAL GAS PROD: 169,169 TOTAL CONDENSATE PROD: 1,882

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9672 | X | 9064 | -0- | -608 | -0- | 8900 | 3 | 164 | 9 | N | 149 | | | | | 531 |
| 02 | 8736 | X | 7993 | -0- | -743 | -0- | 7816 | 3 | 177 | 9 | N | 161 | 194 | 1 | | | 498 |
| 03 | 9672 | X | 9249 | -0- | -423 | -0- | 9077 | 3 | 172 | 9 | N | 156 | 198 | 1 | | | 456 |
| 04 | 9180 | X | 9073 | -0- | -107 | -0- | 8913 | 3 | 160 | 9 | N | 145 | | | | | 601 |
| 05 | 9486 | X | 9345 | -0- | -141 | -0- | 9123 | 3 | 222 | 9 | N | 202 | 384 | 1 | | | 419 |
| 06 | 8980 | X | 8980 | -0- | -0- | -0- | 8772 | 3 | 208 | 9 | N | 189 | 188 | 1 | | | 420 |
| 07 | 9362 | X | 9105 | -0- | -257 | -0- | 8934 | 3 | 171 | 9 | N | 155 | 384 | 1 | | | 191 |
| 08 | 9362 | X | 9146 | -0- | -216 | -0- | 8950 | 3 | 196 | 9 | N | 178 | | | | | 369 |
| 09 | 9060 | X | 8422 | -0- | -638 | -0- | 8246 | 3 | 176 | 9 | N | 160 | 360 | 1 | | | 169 |
| 10 | 9331 | X | 8591 | -0- | -740 | -0- | 8393 | 3 | 198 | 9 | N | 180 | 189 | 1 | | | 160 |
| 11 | 8970 | X | 7799 | -0- | -1171 | -0- | 7643 | 3 | 156 | 9 | N | 142 | | | | | 302 |
| *12 | 9145 | X | 8854 | -0- | -291 | -0- | 8657 | 3 | 197 | 9 | N | 179 | 192 | 1 | | | 289 |

TOTAL GAS PROD: 105,621 TOTAL CONDENSATE PROD: 1,996

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1400 | N | 1400 | -0- | -0- | B | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1184 | -0- | -76 | B | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1447 | N | 1447 | -0- | -0- | B | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1409 | N | 1409 | -0- | -0- | B | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1466 | N | 1466 | -0- | -0- | B | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1413 | N | 1413 | -0- | -0- | B | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1434 | N | 1434 | -0- | -0- | B | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1464 | N | 1464 | -0- | -0- | B | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1409 | N | 1409 | -0- | -0- | B | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1459 | N | 1459 | -0- | -0- | B | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1372 | N | 1372 | -0- | -0- | B | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1431 | N | 1431 | -0- | -0- | B | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,888 TOTAL CONDENSATE PROD: -0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6270 | X | 6270 | -0- | -0- | B | -0- | 6259 | 3 | 11 | 9 | N | 10 | | | | | 179 |
| 02 | 5516 | X | 3893 | -0- | -1623 | B | -0- | 3882 | 3 | 11 | 9 | N | 10 | | | | | 189 |
| 03 | 6991 | X | 6991 | -0- | -0- | B | -0- | 6980 | 3 | 11 | 9 | N | 10 | | | | | 199 |
| 04 | 6152 | X | 6152 | -0- | -0- | B | -0- | 6141 | 3 | 11 | 9 | N | 10 | | | | | 209 |
| 05 | 6304 | X | 6304 | -0- | -0- | B | -0- | 6297 | 3 | 7 | 9 | N | 6 | | | | | 215 |
| 06 | 5910 | X | 5885 | -0- | -25 | B | -0- | 5877 | 3 | 8 | 9 | N | 7 | | | | | 222 |
| 07 | 6107 | X | 5272 | -0- | -835 | B | -0- | 5270 | 3 | 2 | 9 | N | 2 | | | | | 224 |
| 08 | 6269 | X | 6269 | -0- | -0- | B | -0- | 6269 | 3 | | | N | -0- | | | | | 224 |
| 09 | 5910 | X | 5533 | -0- | -377 | B | -0- | 5532 | 3 | 1 | 9 | N | 1 | | | | | 225 |
| 10 | 6114 | X | 6114 | -0- | -0- | B | -0- | 6108 | 3 | 6 | 9 | N | 5 | | | | | 230 |
| 11 | 6042 | X | 6042 | -0- | -0- | B | -0- | 6032 | 3 | 10 | 9 | N | 9 | 183 | 1 | | | 56 |
| *12 | 6107 | X | 5798 | -0- | -309 | B | -0- | 5790 | 3 | 8 | 9 | N | 7 | | | | | 63 |

TOTAL GAS PROD: 70,523 TOTAL CONDENSATE PROD: 77

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 446 | -0- | -19 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,583 TOTAL CONDENSATE PROD: -0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 318 | -0- | -984 | -0- | 318 | 3 | | | N | -0- | | | | | 46 |
| 02 | 672 | N | 144 | -0- | -528 | -0- | 144 | 3 | | | N | -0- | | | | | 46 |
| 03 | 434 | N | 44 | -0- | -390 | -0- | 44 | 3 | | | N | -0- | | | | | 46 |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 506 TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 33 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 33 |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 33 |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 33 |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 33 |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 33 |
| 07 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 33 |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 33 |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 33 |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 33 |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 33 |
| 12 | 279 | N | 107 | -0- | -172 | -0- | 107 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 3,557 TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | 64040 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 844 | -0- | -303 | -0- | 829 | 2 | 15 | 9 | N | 14 | | | | | 186 |
| 02 | 1064 | N | 859 | -0- | -205 | -0- | 848 | 2 | 11 | 9 | N | 10 | | | | | 196 |
| 03 | 1116 | N | 1063 | -0- | -53 | -0- | 1031 | 2 | 32 | 9 | N | 29 | | | | | 225 |
| 04 | 1167 | N | 1167 | -0- | -0- | -0- | 1123 | 2 | 44 | 9 | N | 40 | | | | | 265 |
| 05 | 1177 | N | 1177 | -0- | -0- | -0- | 1155 | 2 | 22 | 9 | N | 20 | 139 | 1 | | | 146 |
| 06 | 1082 | N | 1082 | -0- | -0- | -0- | 1060 | 2 | 22 | 9 | N | 20 | | | | | 166 |
| 07 | 1209 | N | 1161 | -0- | -48 | -0- | 1142 | 2 | 19 | 9 | N | 17 | | | | | 183 |
| 08 | 1178 | N | 1144 | -0- | -34 | -0- | 1135 | 2 | 9 | 9 | N | 8 | 53 | 1 | | | 138 |
| 09 | 1080 | N | 1042 | -0- | -38 | -0- | 1038 | 2 | 4 | 9 | N | 4 | | | | | 142 |
| 10 | 1147 | N | 1133 | -0- | -14 | -0- | 1108 | 2 | 25 | 9 | N | 23 | | | | | 165 |
| 11 | 1110 | N | 1080 | -0- | -30 | -0- | 1061 | 2 | 19 | 9 | N | 17 | | | | | 182 |
| 12 | 1256 | N | 1256 | -0- | -0- | -0- | 1247 | 2 | 9 | 9 | N | 8 | | | | | 190 |

TOTAL GAS PROD: 13,008 TOTAL CONDENSATE PROD: 210

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/09/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1192 | N | 1192 | -0- | -0- | -0- | 354 | 1 | 799 | 3 | N | 35 | | | | | 172 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1095 | N | 1095 | -0- | -0- | -0- | 287 | 1 | 780 | 3 | N | 25 | | | | | 197 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1225 | N | 1225 | -0- | -0- | -0- | 381 | 1 | 809 | 3 | N | 32 | | | | | 229 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1170 | N | 1170 | -0- | -0- | -0- | 331 | 1 | 839 | 3 | N | -0- | | | | | 229 |
| 05 | 1220 | N | 1220 | -0- | -0- | -0- | 383 | 1 | 837 | 3 | N | -0- | | | | | 229 |
| 06 | 1036 | N | 1036 | -0- | -0- | -0- | 326 | 1 | 710 | 3 | N | -0- | | | | | 229 |
| 07 | 1325 | N | 1325 | -0- | -0- | -0- | 377 | 1 | 869 | 3 | N | 72 | 188 | 1 | | | 113 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 1246 | N | 1246 | -0- | -0- | -0- | 394 | 1 | 852 | 3 | N | -0- | | | | | 113 |
| 09 | 1281 | N | 1281 | -0- | -0- | -0- | 418 | 1 | 855 | 3 | N | 7 | | | | | 120 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 372 | 1 | 894 | 3 | N | 55 | | | | | 175 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *11 | 1194 | N | 1194 | -0- | -0- | -0- | 217 | 1 | 977 | 3 | N | -0- | | | | | 175 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 175 |

TOTAL GAS PROD: 13,311 TOTAL CONDENSATE PROD: 226

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 85 |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | 85 |
| 03 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | 85 |
| 04 | 540 | N | 423 | -0- | -117 | -0- | 423 | 3 | | | N | -0- | | | | | 85 |
| 05 | 496 | N | 226 | -0- | -270 | -0- | 226 | 3 | | | N | -0- | | | | | 85 |
| 06 | 705 | N | 705 | -0- | -0- | -0- | 655 | 3 | 50 | 9 | N | 45 | | | | | 130 |
| 07 | 868 | N | 868 | -0- | -0- | -0- | 851 | 3 | 17 | 9 | N | 15 | 119 | 1 | | | 26 |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 414 | 3 | 1 | 9 | N | 1 | | | | | 27 |
| 09 | 630 | N | 398 | -0- | -232 | -0- | 398 | 3 | | | N | -0- | | | | | 27 |
| 10 | 651 | N | 539 | -0- | -112 | -0- | 539 | 3 | | | N | -0- | | | | | 27 |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | 27 |
| *12 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 6,050 TOTAL CONDENSATE PROD: 61

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 132 | -0- | -54 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 85 | -0- | -101 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,309 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 04 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,218 TOTAL CONDENSATE PROD: -0-

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 94 | X | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 197 | X | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 05 | 214 | X | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 06 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 126 | -0- | -84 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,291 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 826 | -0- | -11 | -0- | 826 | 2 | | | N | -0- | | | | | 25 |
| 02 | 784 | N | 720 | -0- | -64 | -0- | 720 | 2 | | | N | -0- | | | | | 25 |
| 03 | 868 | N | 814 | -0- | -54 | -0- | 814 | 2 | | | N | -0- | | | | | 25 |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 25 |
| 05 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 25 |
| 06 | 780 | N | 772 | -0- | -8 | -0- | 772 | 2 | | | N | -0- | | | | | 25 |
| 07 | 837 | N | 751 | -0- | -86 | -0- | 751 | 2 | | | N | -0- | | | | | 25 |
| 08 | 806 | N | 792 | -0- | -14 | -0- | 792 | 2 | | | N | -0- | | | | | 25 |
| 09 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 25 |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 25 |
| 11 | 780 | N | 779 | -0- | -1 | -0- | 779 | 2 | | | N | -0- | | | | | 25 |
| 12 | 837 | N | 294 | -0- | -543 | -0- | 294 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 8,994 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2776 | X | 2776 | -0- | -0- | -0- | 2620 | 2 | 156 | 9 | N | 142 | 131 | 1 | | | 32 |
| 02 | 2401 | X | 2401 | -0- | -0- | -0- | 2394 | 2 | 7 | 9 | N | 6 | | | | | 38 |
| 03 | 2486 | X | 2486 | -0- | -0- | -0- | 2473 | 2 | 13 | 9 | N | 12 | | | | | 50 |
| 04 | 2514 | X | 2514 | -0- | -0- | -0- | 2514 | 2 | | | N | -0- | | | | | 50 |
| 05 | 2641 | X | 2641 | -0- | -0- | -0- | 2641 | 2 | | | N | -0- | | | | | 50 |
| 06 | 2481 | X | 2481 | -0- | -0- | -0- | 2475 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 07 | 2045 | N | 2045 | -0- | -0- | -0- | 2037 | 2 | 8 | 9 | N | 7 | | | | | 62 |
| 08 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | 62 |
| 09 | 1956 | N | 1956 | -0- | -0- | -0- | 1953 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 10 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | 65 |
| 11 | 2193 | N | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | 65 |
| 12 | 3100 | N | 6871 | -0- | 3771 | 3771 | 6871 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 31,598 TOTAL CONDENSATE PROD: 175

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 4045 | -0- | -78 | -0- | 4045 | 2 | | | N | -0- | | | | | 64 |
| 02 | 3724 | X | 3647 | -0- | -77 | -0- | 3647 | 2 | | | N | -0- | | | | | 64 |
| 03 | 4240 | X | 4240 | -0- | -0- | -0- | 4233 | 2 | 7 | 9 | N | 6 | | | | | 70 |
| 04 | 4436 | X | 4436 | -0- | -0- | -0- | 4436 | 2 | | | N | -0- | | | | | 70 |
| 05 | 4602 | X | 4602 | -0- | -0- | -0- | 4596 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 06 | 4465 | X | 4465 | -0- | -0- | -0- | 4402 | 2 | 63 | 9 | N | 57 | | | | | 132 |
| 07 | 4513 | X | 4513 | -0- | -0- | -0- | 4403 | 2 | 110 | 9 | N | 100 | | | | | 232 |
| 08 | 4631 | X | 4631 | -0- | -0- | -0- | 4631 | 2 | | | N | -0- | | | | | 232 |
| 09 | 4455 | X | 4455 | -0- | -0- | -0- | 4455 | 2 | | | N | -0- | | | | | 232 |
| 10 | 4541 | X | 4541 | -0- | -0- | -0- | 4528 | 2 | 13 | 9 | N | 12 | 164 | 1 | | | 80 |
| 11 | 4157 | X | 4157 | -0- | -0- | -0- | 4157 | 2 | | | N | -0- | | | | | 80 |
| 12 | 4123 | X | 1481 | -0- | -2642 | -0- | 1481 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 49,213 TOTAL CONDENSATE PROD: 180

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4463 | X | 4463 | -0- | -0- | -0- | 4028 | 2 | 435 | 9 | N | 395 | 363 | 1 | | | 137 |
| 02 | 4232 | X | 4232 | -0- | -0- | -0- | 3663 | 2 | 569 | 9 | N | 517 | 374 | 1 | | | 280 |
| 03 | 4221 | X | 4221 | -0- | -0- | -0- | 4046 | 2 | 175 | 9 | N | 159 | 366 | 1 | | | 73 |
| 04 | 4244 | X | 4244 | -0- | -0- | -0- | 3903 | 2 | 341 | 9 | N | 310 | 173 | 1 | | | 210 |
| 05 | 4335 | X | 4335 | -0- | -0- | -0- | 4012 | 2 | 323 | 9 | N | 294 | 359 | 1 | | | 145 |
| 06 | 4106 | X | 4106 | -0- | -0- | -0- | 3824 | 2 | 282 | 9 | N | 256 | 178 | 1 | | | 223 |
| 07 | 4017 | X | 4017 | -0- | -0- | -0- | 3760 | 2 | 257 | 9 | N | 234 | 364 | 1 | | | 93 |
| 08 | 3873 | X | 3873 | -0- | -0- | -0- | 3619 | 2 | 254 | 9 | N | 231 | 169 | 1 | | | 155 |
| 09 | 3498 | X | 3498 | -0- | -0- | -0- | 3287 | 2 | 211 | 9 | N | 192 | 172 | 1 | | | 175 |
| 10 | 3607 | X | 3607 | -0- | -0- | -0- | 3373 | 2 | 234 | 9 | N | 213 | 183 | 1 | | | 205 |
| 11 | 3150 | X | 3150 | -0- | -0- | -0- | 2924 | 2 | 226 | 9 | N | 205 | 180 | 1 | | | 230 |
| 12 | 3325 | X | 3325 | -0- | -0- | -0- | 3066 | 2 | 259 | 9 | N | 235 | 368 | 1 | | | 97 |

TOTAL GAS PROD: 47,071 TOTAL CONDENSATE PROD: 3,241

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 18 |
| 02 | 280 | N | 148 | -0- | -132 | -0- | 148 | 2 | | | N | -0- | | | | | 18 |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 18 |
| 04 | 180 | N | 122 | -0- | -58 | -0- | 122 | 2 | | | N | -0- | | | | | 18 |
| 05 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | 18 |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 18 |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | 18 |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 18 |
| 09 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 18 |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 18 |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | 18 |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 1,538 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 341 | N | 231 | -0- | -110 | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 245 | -0- | -96 | -0- | 245 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 294 | -0- | -36 | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 209 | -0- | -31 | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,205 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2295 | -0- | -309 | -0- | 2295 | 2 | | | N | -0- | | | | | 95 |
| 02 | 2352 | X | 1871 | -0- | -481 | -0- | 1871 | 2 | | | N | -0- | | | | | 95 |
| 03 | 2604 | X | 2056 | -0- | -548 | -0- | 2054 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 04 | 2455 | X | 2455 | -0- | -0- | -0- | 2455 | 2 | | | N | -0- | | | | | 97 |
| 05 | 2511 | X | 2412 | -0- | -99 | -0- | 2412 | 2 | | | N | -0- | | | | | 97 |
| 06 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | | | | | 97 |
| 07 | 2542 | N | 2317 | -0- | -225 | -0- | 2317 | 2 | | | N | -0- | | | | | 97 |
| 08 | 2418 | N | 2333 | -0- | -85 | -0- | 2333 | 2 | | | N | -0- | | | | | 97 |
| 09 | 2310 | N | 2074 | -0- | -236 | -0- | 2074 | 2 | | | N | -0- | | | | | 97 |
| 10 | 2325 | N | 2252 | -0- | -73 | -0- | 2213 | 2 | 39 | 9 | N | 35 | | | | | 132 |
| 11 | 2250 | N | 2083 | -0- | -167 | -0- | 2043 | 2 | 40 | 9 | N | 36 | | | | | 168 |
| 12 | 2139 | N | 2138 | -0- | -1 | -0- | 2101 | 2 | 37 | 9 | N | 34 | | | | | 202 |

TOTAL GAS PROD: 26,595 TOTAL CONDENSATE PROD: 107

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2887 | -0- | -616 | -0- | 2814 | 2 | 73 | 9 | N | 66 | | | | | 199 |
| 02 | 2856 | X | 2617 | -0- | -239 | -0- | 2543 | 2 | 74 | 9 | N | 67 | 195 | 1 | | | 71 |
| 03 | 3472 | X | 3401 | -0- | -71 | -0- | 3327 | 2 | 74 | 9 | N | 67 | | | | | 138 |
| 04 | 3360 | X | 3291 | -0- | -69 | -0- | 3225 | 2 | 66 | 9 | N | 60 | | | | | 198 |
| 05 | 3472 | X | 3391 | -0- | -81 | -0- | 3312 | 2 | 79 | 9 | N | 72 | 185 | 1 | | | 85 |
| 06 | 3300 | X | 3159 | -0- | -141 | -0- | 3104 | 2 | 55 | 9 | N | 50 | | | | | 135 |
| 07 | 3410 | X | 3197 | -0- | -213 | -0- | 3128 | 2 | 69 | 9 | N | 63 | | | | | 198 |
| 08 | 3410 | X | 3298 | -0- | -112 | -0- | 3223 | 2 | 75 | 9 | N | 68 | 177 | 1 | | | 89 |
| 09 | 3300 | X | 3047 | -0- | -253 | -0- | 2994 | 2 | 53 | 9 | N | 48 | | | | | 137 |
| 10 | 3379 | X | 3247 | -0- | -132 | -0- | 3179 | 2 | 68 | 9 | N | 62 | | | | | 199 |
| 11 | 3180 | X | 3045 | -0- | -135 | -0- | 2976 | 2 | 69 | 9 | N | 63 | | | | | 262 |
| 12 | 3286 | X | 2816 | -0- | -470 | -0- | 2747 | 2 | 69 | 9 | N | 63 | 202 | 1 | | | 123 |

TOTAL GAS PROD: 37,396 TOTAL CONDENSATE PROD: 749

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 183 | -0- | -34 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 171 | -0- | -15 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,100 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | 23 |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 23 |
| 03 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | 23 |
| 04 | 872 | N | 872 | -0- | -0- | -0- | 846 | 2 | 26 | 9 | N | 24 | | | | | 47 |
| 05 | 897 | N | 897 | -0- | -0- | -0- | 885 | 2 | 12 | 9 | N | 11 | | | | | 58 |
| 06 | 956 | N | 956 | -0- | -0- | -0- | 855 | 2 | 101 | 9 | N | 92 | | | | | 150 |
| 07 | 897 | N | 897 | -0- | -0- | -0- | 866 | 2 | 31 | 9 | N | 28 | | | | | 178 |
| 08 | 868 | N | 853 | -0- | -15 | -0- | 843 | 2 | 10 | 9 | N | 9 | | | | | 187 |
| 09 | 840 | N | 814 | -0- | -26 | -0- | 802 | 2 | 12 | 9 | N | 11 | | | | | 198 |
| 10 | 868 | N | 598 | -0- | -270 | -0- | 594 | 2 | 4 | 9 | N | 4 | | | | | 202 |
| 11 | 840 | N | 763 | -0- | -77 | -0- | 759 | 2 | 4 | 9 | N | 4 | 171 | 1 | | | 35 |
| 12 | 837 | N | 708 | -0- | -129 | -0- | 698 | 2 | 10 | 9 | N | 9 | | | | | 44 |

TOTAL GAS PROD: 9,933 TOTAL CONDENSATE PROD: 192

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 17 |
| 03 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | 17 |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 17 |
| 05 | 93 | N | 42 | -0- | -51 | -0- | 42 | 2 | | | N | -0- | | | | | 17 |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 17 |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 17 |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 17 |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | 17 |
| 10 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | 17 |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 17 |
| 12 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 622 TOTAL CONDENSATE PROD: -0-

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC 276959
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5695 | X | 5695 | -0- | -0- | -0- | 5656 | 2 | 39 | 9 | N | 35 | 15 | 1 | | | 115 |
| 02 | 4760 | X | 4102 | -0- | -658 | -0- | 4072 | 2 | 30 | 9 | N | 27 | 16 | 1 | | | 126 |
| 03 | 6034 | X | 6034 | -0- | -0- | -0- | 5981 | 2 | 53 | 9 | N | 48 | 8 | 1 | | | 166 |
| 04 | 5509 | X | 5509 | -0- | -0- | -0- | 5462 | 2 | 47 | 9 | N | 43 | 20 | 1 | | | 189 |
| 05 | 6184 | X | 6184 | -0- | -0- | -0- | 6122 | 2 | 62 | 9 | N | 56 | 215 | 1 | | | 30 |
| 06 | 5895 | X | 5895 | -0- | -0- | -0- | 5845 | 2 | 50 | 9 | N | 45 | 21 | 1 | | | 54 |
| 07 | 8317 | X | 8317 | -0- | -0- | -0- | 8244 | 2 | 73 | 9 | N | 66 | 23 | 1 | | | 97 |
| 08 | 6450 | X | 6450 | -0- | -0- | -0- | 6393 | 2 | 57 | 9 | N | 52 | 23 | 1 | | | 126 |
| 09 | 5425 | X | 5425 | -0- | -0- | -0- | 5372 | 2 | 53 | 9 | N | 48 | 24 | 1 | | | 150 |
| 10 | 5289 | X | 5289 | -0- | -0- | -0- | 5219 | 2 | 70 | 9 | N | 64 | 29 | 1 | | | 185 |
| 11 | 5100 | X | 4825 | -0- | -275 | -0- | 4782 | 2 | 43 | 9 | N | 39 | 147 | 1 | | | 77 |
| 12 | 5270 | X | 5102 | -0- | -168 | -0- | 5061 | 2 | 41 | 9 | N | 37 | 21 | 1 | | | 93 |

TOTAL GAS PROD: 68,827 TOTAL CONDENSATE PROD: 560

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4922 | X | 4922 | -0- | -0- | -0- | 4911 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 02 | 3896 | X | 3896 | -0- | -0- | -0- | 3885 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 03 | 3864 | X | 3864 | -0- | -0- | -0- | 3851 | 2 | 13 | 9 | N | 12 | | | | | 100 |
| 04 | 3409 | X | 3409 | -0- | -0- | -0- | 3400 | 2 | 9 | 9 | N | 8 | | | | | 108 |
| 05 | 3317 | X | 3058 | -0- | -259 | -0- | 3044 | 2 | 14 | 9 | N | 13 | | | | | 121 |
| 06 | 3210 | X | 2725 | -0- | -485 | -0- | 2721 | 2 | 4 | 9 | N | 4 | 61 | 1 | | | 64 |
| 07 | 3317 | X | 2769 | -0- | -548 | -0- | 2750 | 2 | 19 | 9 | N | 17 | | | | | 81 |
| 08 | 3317 | X | 2776 | -0- | -541 | -0- | 2774 | 2 | 2 | 9 | N | 2 | | | | | 83 |
| 09 | 3210 | X | 2713 | -0- | -497 | -0- | 2712 | 2 | 1 | 9 | N | 1 | | | | | 84 |
| 10 | 3177 | X | 3177 | -0- | -0- | -0- | 3177 | 2 | | | N | -0- | | | | | 84 |
| 11 | 3766 | X | 3766 | -0- | -0- | -0- | 3762 | 2 | 4 | 9 | N | 4 | | | | | 88 |
| 12 | 4118 | X | 4118 | -0- | -0- | -0- | 4106 | 2 | 12 | 9 | N | 11 | | | | | 99 |

TOTAL GAS PROD: 41,193 TOTAL CONDENSATE PROD: 92

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1417 | N | 1417 | -0- | -0- | -0- | 1410 | 2 | 7 | 9 | N | 6 | | | | | 134 |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1211 | 2 | 9 | 9 | N | 8 | | | | | 142 |
| 03 | 1426 | N | 1280 | -0- | -146 | -0- | 1277 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 04 | 1380 | N | 1247 | -0- | -133 | -0- | 1236 | 2 | 11 | 9 | N | 10 | | | | | 155 |
| 05 | 1364 | N | 1219 | -0- | -145 | -0- | 1210 | 2 | 9 | 9 | N | 8 | | | | | 163 |
| 06 | 1230 | N | 1168 | -0- | -62 | -0- | 1158 | 2 | 10 | 9 | N | 9 | 129 | 1 | | | 43 |
| 07 | 1302 | N | 1171 | -0- | -131 | -0- | 1171 | 2 | | | N | -0- | | | | | 43 |
| 08 | 1209 | N | 1173 | -0- | -36 | -0- | 1169 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 09 | 1170 | N | 1132 | -0- | -38 | -0- | 1121 | 2 | 11 | 9 | N | 10 | | | | | 57 |
| 10 | 1178 | N | 1168 | -0- | -10 | -0- | 1157 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 11 | 1140 | N | 1139 | -0- | -1 | -0- | 1127 | 2 | 12 | 9 | N | 11 | | | | | 78 |
| 12 | 1178 | N | 1159 | -0- | -19 | -0- | 1152 | 2 | 7 | 9 | N | 6 | | | | | 84 |

TOTAL GAS PROD: 14,493 TOTAL CONDENSATE PROD: 85

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3670 | X | 3670 | -0- | -0- | -0- | 3651 | 2 | 19 | 9 | N | 17 | 58 | 1 | | | 53 |
| 02 | 3406 | X | 3406 | -0- | -0- | -0- | 3393 | 2 | 13 | 9 | N | 12 | | | | | 65 |
| 03 | 3642 | X | 3642 | -0- | -0- | -0- | 3633 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 04 | 3314 | X | 3314 | -0- | -0- | -0- | 3300 | 2 | 14 | 9 | N | 13 | | | | | 86 |
| 05 | 3569 | X | 3569 | -0- | -0- | -0- | 3554 | 2 | 15 | 9 | N | 14 | | | | | 100 |
| 06 | 3519 | X | 3519 | -0- | -0- | -0- | 3509 | 2 | 10 | 9 | N | 9 | | | | | 109 |
| 07 | 3612 | X | 3612 | -0- | -0- | -0- | 3554 | 2 | 58 | 9 | N | 53 | | | | | 162 |
| 08 | 3572 | X | 3572 | -0- | -0- | -0- | 3564 | 2 | 8 | 9 | N | 7 | | | | | 169 |
| 09 | 3516 | X | 3516 | -0- | -0- | -0- | 3502 | 2 | 14 | 9 | N | 13 | 89 | 1 | | | 93 |
| 10 | 3617 | X | 3617 | -0- | -0- | -0- | 3617 | 2 | | | N | -0- | | | | | 93 |
| 11 | 3500 | X | 3500 | -0- | -0- | -0- | 3483 | 2 | 17 | 9 | N | 15 | | | | | 108 |
| 12 | 1891 | X | 198 | -0- | -1693 | -0- | 179 | 2 | 19 | 9 | N | 17 | | | | | 125 |

TOTAL GAS PROD: 39,135 TOTAL CONDENSATE PROD: 178

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3739 | X | 3739 | -0- | -0- | -0- | 341 | 1 | 3187 | 2 | Y | 192 | 173 | 1 | 153 |
| | | | | | | | 211 | 9 | | | | | | | |
| 02 | 2191 | X | 2191 | -0- | -0- | -0- | 412 | 1 | 1705 | 2 | Y | 67 | | | 220 |
| | | | | | | | 74 | 9 | | | | | | | |
| 03 | 3742 | X | 3742 | -0- | -0- | -0- | 392 | 1 | 3245 | 2 | Y | 95 | 171 | 1 | 144 |
| | | | | | | | 105 | 9 | | | | | | | |
| 04 | 3569 | X | 3569 | -0- | -0- | -0- | 371 | 1 | 3098 | 2 | Y | 91 | 160 | 1 | 75 |
| | | | | | | | 100 | 9 | | | | | | | |
| 05 | 2603 | X | 2603 | -0- | -0- | -0- | 296 | 1 | 2204 | 2 | Y | 94 | | | 169 |
| | | | | | | | 103 | 9 | | | | | | | |
| 06 | 3143 | X | 3143 | -0- | -0- | -0- | 324 | 1 | 2733 | 2 | Y | 78 | 171 | 1 | 76 |
| | | | | | | | 86 | 9 | | | | | | | |
| 07 | 3388 | X | 3388 | -0- | -0- | -0- | 335 | 1 | 2934 | 2 | Y | 108 | | | 184 |
| | | | | | | | 119 | 9 | | | | | | | |
| 08 | 2362 | X | 2362 | -0- | -0- | -0- | 479 | 1 | 1794 | 2 | Y | 81 | 176 | 1 | 89 |
| | | | | | | | 89 | 9 | | | | | | | |
| 09 | 1800 | X | 1562 | -0- | -238 | -0- | 277 | 1 | 1205 | 2 | Y | 73 | | | 162 |
| | | | | | | | 80 | 9 | | | | | | | |
| 10 | 2353 | X | 2353 | -0- | -0- | -0- | 374 | 1 | 1888 | 2 | Y | 83 | | | 245 |
| | | | | | | | 91 | 9 | | | | | | | |
| 11 | 3371 | X | 3371 | -0- | -0- | -0- | 416 | 1 | 2854 | 2 | Y | 92 | 175 | 1 | 162 |
| | | | | | | | 101 | 9 | | | | | | | |
| *12 | 2321 | X | 2321 | -0- | -0- | -0- | 593 | 1 | 1633 | 2 | Y | 86 | 162 | 1 | 86 |
| | | | | | | | 95 | 9 | | | | | | | |

TOTAL GAS PROD: 34,344 TOTAL CONDENSATE PROD: 1,140

MITO RESOURCES TX LLC 571941
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 51 |
| 12 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | 51 |

PLUGGED AND ABANDONED_____ 08/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2669 | X | 2669 | -0- | -0- | -0- | 2630 | 3 | 39 | 9 | N | 35 | | | 423 |
| 02 | 2164 | X | 2164 | -0- | -0- | -0- | 2164 | 3 | | | N | -0- | | | 423 |
| 03 | 2344 | X | 2344 | -0- | -0- | -0- | 2338 | 3 | 6 | 9 | N | 5 | | | 428 |
| 04 | 2339 | X | 2339 | -0- | -0- | -0- | 2300 | 3 | 39 | 9 | N | 35 | | | 463 |
| 05 | 2263 | X | 2236 | -0- | -27 | -0- | 2236 | 3 | | | N | -0- | | | 463 |
| 06 | 2190 | X | 2189 | -0- | -1 | -0- | 2169 | 3 | 20 | 9 | N | 18 | 192 | 1 | 289 |
| 07 | 2263 | N | 2210 | -0- | -53 | -0- | 2207 | 3 | 3 | 9 | N | 3 | | | 292 |
| 08 | 2232 | N | 2193 | -0- | -39 | -0- | 2172 | 3 | 21 | 9 | N | 19 | | | 311 |
| 09 | 2263 | N | 2263 | -0- | -0- | -0- | 2197 | 3 | 66 | 9 | N | 60 | | | 371 |
| 10 | 2293 | N | 2293 | -0- | -0- | -0- | 2275 | 3 | 18 | 9 | N | 16 | | | 387 |
| 11 | 2230 | N | 2230 | -0- | -0- | -0- | 2174 | 3 | 56 | 9 | N | 51 | 195 | 1 | 243 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 243 |

TOTAL GAS PROD: 25,130 TOTAL CONDENSATE PROD: 242

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1222 | -0- | -142 | -0- | 1190 | 3 | 32 | 9 | N | 29 | | | | | 219 |
| 02 | 1148 | N | 1077 | -0- | -71 | -0- | 1076 | 3 | 1 | 9 | N | 1 | | | | | 220 |
| 03 | 1302 | N | 908 | -0- | -394 | -0- | 893 | 3 | 15 | 9 | N | 14 | | | | | 234 |
| 04 | 1170 | N | 720 | -0- | -450 | -0- | 720 | 3 | | | N | -0- | | | | | 234 |
| 05 | 1178 | N | 1054 | -0- | -124 | -0- | 1032 | 3 | 22 | 9 | N | 20 | | | | | 254 |
| 06 | 1152 | N | 1152 | -0- | -0- | -0- | 1129 | 3 | 23 | 9 | N | 21 | | | | | 275 |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 1109 | 3 | 20 | 9 | N | 18 | | | | | 293 |
| 08 | 1231 | N | 1231 | -0- | -0- | -0- | 1230 | 3 | 1 | 9 | N | 1 | | | | | 294 |
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 1200 | 3 | 3 | 9 | N | 3 | | | | | 297 |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 1241 | 3 | 4 | 9 | N | 4 | | | | | 301 |
| 11 | 1200 | N | 1182 | -0- | -18 | -0- | 1182 | 3 | | | N | -0- | | | | | 301 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 301 |

TOTAL GAS PROD: 12,123 TOTAL CONDENSATE PROD: 111

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 321 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | -0- | 975 | 3 | 24 | 9 | N | 22 | | | | | 595 |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 876 | 3 | 1 | 9 | N | 1 | | | | | 596 |
| 03 | 961 | N | 924 | -0- | -37 | -0- | 924 | 3 | | | N | -0- | | | | | 596 |
| 04 | 930 | N | 912 | -0- | -18 | -0- | 905 | 3 | 7 | 9 | N | 6 | | | | | 602 |
| 05 | 961 | N | 954 | -0- | -7 | -0- | 939 | 3 | 15 | 9 | N | 14 | 341 | 1 | | | 275 |
| 06 | 954 | N | 954 | -0- | -0- | -0- | 922 | 3 | 32 | 9 | N | 29 | | | | | 304 |
| 07 | 977 | N | 977 | -0- | -0- | -0- | 966 | 3 | 11 | 9 | N | 10 | | | | | 314 |
| 08 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 314 |
| 09 | 964 | N | 964 | -0- | -0- | -0- | 914 | 3 | 50 | 9 | N | 45 | | | | | 359 |
| 10 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | 359 |
| 11 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | 359 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 359 |

TOTAL GAS PROD: 10,428 TOTAL CONDENSATE PROD: 127

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 217 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 316 |
| 02 | 129 | X | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 316 |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 316 |
| 04 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 316 |
| 05 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 316 |
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 316 |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 316 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 316 |
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | 316 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 316 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 316 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 316 |

TOTAL GAS PROD: 538 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1652 | -0- | -239 | -0- | 1652 | 3 | | | N | -0- | | | | | 240 |
| 02 | 1680 | N | 1399 | -0- | -281 | -0- | 1399 | 3 | | | N | -0- | | | | | 240 |
| 03 | 1829 | N | 1407 | -0- | -422 | -0- | 1407 | 3 | | | N | -0- | | | | | 240 |
| 04 | 1845 | N | 1845 | -0- | -0- | -0- | 1839 | 3 | 6 | 9 | N | 5 | | | | | 245 |
| 05 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | | N | -0- | | | | | 245 |
| 06 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 3 | | | N | -0- | | | | | 245 |
| 07 | 1922 | N | 922 | -0- | -1000 | -0- | 922 | 3 | | | N | -0- | | | | | 245 |
| 08 | 1891 | N | 987 | -0- | -904 | -0- | 987 | 3 | | | N | -0- | | | | | 245 |
| 09 | 1470 | N | 976 | -0- | -494 | -0- | 976 | 3 | | | N | -0- | | | | | 245 |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | 245 |
| 11 | 960 | N | 825 | -0- | -135 | -0- | 825 | 3 | | | N | -0- | | | | | 245 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 245 |

TOTAL GAS PROD: 14,266 TOTAL CONDENSATE PROD: 5

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2722 | N | 2722 | -0- | -0- | -0- | 2643 | 3 | 79 | 9 | N | 72 | | | | | 460 |
| 02 | 2420 | N | 2420 | -0- | -0- | -0- | 2367 | 3 | 53 | 9 | N | 48 | | | | | 508 |
| 03 | 2475 | N | 2475 | -0- | -0- | -0- | 2440 | 3 | 35 | 9 | N | 32 | 195 | 1 | | | 345 |
| 04 | 2629 | N | 2629 | -0- | -0- | -0- | 2568 | 3 | 61 | 9 | N | 55 | | | | | 400 |
| 05 | 2727 | N | 2727 | -0- | -0- | -0- | 2641 | 3 | 86 | 9 | N | 78 | | | | | 478 |
| 06 | 2122 | N | 2122 | -0- | -0- | -0- | 2006 | 3 | 116 | 9 | N | 105 | 359 | 1 | | | 224 |
| 07 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 3 | | | N | -0- | | | | | 224 |
| 08 | 2735 | N | 2735 | -0- | -0- | -0- | 2680 | 3 | 55 | 9 | N | 50 | | | | | 274 |
| 09 | 2644 | N | 2644 | -0- | -0- | -0- | 2577 | 3 | 67 | 9 | N | 61 | | | | | 335 |
| 10 | 1770 | N | 1770 | -0- | -0- | -0- | 1735 | 3 | 35 | 9 | N | 32 | | | | | 367 |
| 11 | 2100 | N | 1969 | -0- | -131 | -0- | 1888 | 3 | 81 | 9 | N | 74 | 196 | 1 | | | 245 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 245 |

TOTAL GAS PROD: 26,494 TOTAL CONDENSATE PROD: 607

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 65 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11354 | X | 11354 | -0- | -0- | -0- | 11315 | 3 | 39 | 9 | N | 35 | | | | | 688 |
| 02 | 11755 | X | 11755 | -0- | -0- | -0- | 11646 | 3 | 109 | 9 | N | 99 | 201 | 1 | | | 586 |
| 03 | 11019 | X | 11019 | -0- | -0- | -0- | 10807 | 3 | 212 | 9 | N | 193 | 393 | 1 | | | 386 |
| 04 | 12240 | X | 12240 | -0- | -0- | -0- | 12036 | 3 | 204 | 9 | N | 185 | 194 | 1 | | | 377 |
| 05 | 13020 | X | 11478 | -0- | -1542 | -0- | 11100 | 3 | 378 | 9 | N | 344 | 342 | 1 | | | 379 |
| 06 | 12600 | X | 8758 | -0- | -3842 | -0- | 8553 | 3 | 205 | 9 | N | 186 | | | | | 565 |
| 07 | 13020 | X | 10953 | -0- | -2067 | -0- | 10767 | 3 | 186 | 9 | N | 169 | 183 | 1 | | | 551 |
| 08 | 13396 | X | 13396 | -0- | -0- | -0- | 13321 | 3 | 75 | 9 | N | 68 | | | | | 619 |
| 09 | 14413 | X | 14413 | -0- | -0- | -0- | 14295 | 3 | 118 | 9 | N | 107 | 187 | 1 | | | 539 |
| 10 | 14126 | X | 14126 | -0- | -0- | -0- | 14018 | 3 | 108 | 9 | N | 98 | | | | | 637 |
| 11 | 13132 | X | 13132 | -0- | -0- | -0- | 12991 | 3 | 141 | 9 | N | 128 | | | | | 765 |
| 12 | 13020 | X | NO RPT | -0- | -13020 | -0- | | | | | N | NO RPT | | | | | 765 |

TOTAL GAS PROD: 132,624 TOTAL CONDENSATE PROD: 1,612

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5690 | -0- | -603 | -0- | 5631 | 3 | 59 | 9 | N | 54 | | | | | 234 |
| 02 | 5684 | X | 5300 | -0- | -384 | -0- | 5157 | 3 | 143 | 9 | N | 130 | 192 | 1 | | | 172 |
| 03 | 6603 | X | 6292 | -0- | -311 | -0- | 6185 | 3 | 107 | 9 | N | 97 | | | | | 269 |
| 04 | 6390 | X | 5764 | -0- | -626 | -0- | 5606 | 3 | 158 | 9 | N | 144 | 188 | 1 | | | 225 |
| 05 | 6603 | X | 5552 | -0- | -1051 | -0- | 5439 | 3 | 113 | 9 | N | 103 | 164 | 1 | | | 164 |
| 06 | 6090 | X | 5740 | -0- | -350 | -0- | 5646 | 3 | 94 | 9 | N | 85 | | | | | 249 |
| 07 | 6293 | X | 5407 | -0- | -886 | -0- | 5378 | 3 | 29 | 9 | N | 26 | | | | | 275 |
| 08 | 6293 | X | 5892 | -0- | -401 | -0- | 5879 | 3 | 13 | 9 | N | 12 | | | | | 287 |
| 09 | 5760 | X | 5232 | -0- | -528 | -0- | 5221 | 3 | 11 | 9 | N | 10 | | | | | 297 |
| 10 | 5921 | X | 5809 | -0- | -112 | -0- | 5612 | 3 | 197 | 9 | N | 179 | 344 | 1 | | | 132 |
| 11 | 5730 | X | 5514 | -0- | -216 | -0- | 5367 | 3 | 147 | 9 | N | 134 | | | | | 266 |
| 12 | 5890 | X | NO RPT | -0- | -5890 | -0- | | | | | N | NO RPT | | | | | 266 |

TOTAL GAS PROD: 62,192 TOTAL CONDENSATE PROD: 974

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | 281 |
| 02 | 616 | N | 613 | -0- | -3 | -0- | 613 | 3 | | | N | -0- | | | | | 281 |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 682 | 3 | 6 | 9 | N | 5 | | | | | 286 |
| 04 | 690 | N | 604 | -0- | -86 | -0- | 604 | 3 | | | N | -0- | | | | | 286 |
| 05 | 682 | N | 641 | -0- | -41 | -0- | 641 | 3 | | | N | -0- | | | | | 286 |
| 06 | 660 | N | 594 | -0- | -66 | -0- | 594 | 3 | | | N | -0- | | | | | 286 |
| 07 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | 286 |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | 286 |
| 09 | 600 | N | 488 | -0- | -112 | -0- | 478 | 3 | 10 | 9 | N | 9 | | | | | 295 |
| 10 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | 295 |
| 11 | 630 | N | 566 | -0- | -64 | -0- | 566 | 3 | | | N | -0- | | | | | 295 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 295 |

TOTAL GAS PROD: 6,821 TOTAL CONDENSATE PROD: 14

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8494 | X | 7412 | -0- | -1082 | -0- | 7230 | 3 | 182 | 9 | N | 165 | 198 | 1 | | | 219 |
| 02 | 7532 | X | 6406 | -0- | -1126 | -0- | 6282 | 3 | 124 | 9 | N | 113 | 197 | 1 | | | 135 |
| 03 | 8029 | X | 7641 | -0- | -388 | -0- | 7540 | 3 | 101 | 9 | N | 92 | | | | | 227 |
| 04 | 7620 | X | 7006 | -0- | -614 | -0- | 6943 | 3 | 63 | 9 | N | 57 | 196 | 1 | | | 88 |
| 05 | 7533 | X | 6967 | -0- | -566 | -0- | 6749 | 3 | 218 | 9 | N | 198 | 189 | 1 | | | 97 |
| 06 | 7380 | X | 6714 | -0- | -666 | -0- | 6619 | 3 | 95 | 9 | N | 86 | | | | | 183 |
| 07 | 7626 | X | 6877 | -0- | -749 | -0- | 6733 | 3 | 144 | 9 | N | 131 | 188 | 1 | | | 126 |
| 08 | 7626 | X | 6512 | -0- | -1114 | -0- | 6458 | 3 | 54 | 9 | N | 49 | | | | | 175 |
| 09 | 7020 | X | 6297 | -0- | -723 | -0- | 6252 | 3 | 45 | 9 | N | 41 | | | | | 216 |
| 10 | 6975 | X | 6173 | -0- | -802 | -0- | 6173 | 3 | | | N | -0- | | | | | 216 |
| 11 | 6720 | X | 6207 | -0- | -513 | -0- | 6066 | 3 | 141 | 9 | N | 128 | 186 | 1 | | | 158 |
| 12 | 6882 | X | NO RPT | -0- | -6882 | -0- | | | | | N | NO RPT | | | | | 158 |

TOTAL GAS PROD: 74,212 TOTAL CONDENSATE PROD: 1,060

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 573 | -0- | -16 | -0- | 573 | 2 | | | N | -0- | | | | | 210 |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 536 | 2 | 201 | 9 | N | 183 | 188 | 1 | | | 205 |
| 03 | 620 | N | 552 | -0- | -68 | -0- | 552 | 2 | | | N | -0- | | | | | 205 |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 205 |
| 05 | 806 | N | 603 | -0- | -203 | -0- | 603 | 2 | | | N | -0- | | | | | 205 |
| 06 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | 205 |
| 07 | 589 | N | 555 | -0- | -34 | -0- | 555 | 2 | | | N | -0- | | | | | 205 |
| 08 | 589 | N | 556 | -0- | -33 | -0- | 556 | 2 | | | N | -0- | | | | | 205 |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 205 |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 205 |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 205 |
| 12 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 205 |

TOTAL GAS PROD: 6,758 TOTAL CONDENSATE PROD: 183

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5766 | X | 5327 | -0- | -439 | -0- | 5204 | 2 | 123 | 9 | N | 112 | | | | | 257 |
| 02 | 5208 | X | 3804 | -0- | -1404 | -0- | 3732 | 2 | 72 | 9 | N | 65 | 195 | 1 | | | 127 |
| 03 | 5766 | X | 5212 | -0- | -554 | -0- | 5099 | 2 | 113 | 9 | N | 103 | | | | | 230 |
| 04 | 5280 | X | 4841 | -0- | -439 | -0- | 4741 | 2 | 100 | 9 | N | 91 | 169 | 1 | | | 152 |
| 05 | 5456 | X | 4937 | -0- | -519 | -0- | 4829 | 2 | 108 | 9 | N | 98 | | | | | 250 |
| 06 | 5160 | X | 4842 | -0- | -318 | -0- | 4740 | 2 | 102 | 9 | N | 93 | 178 | 1 | | | 165 |
| 07 | 5208 | X | 5153 | -0- | -55 | -0- | 5065 | 2 | 88 | 9 | N | 80 | | | | | 245 |
| 08 | 5208 | X | 5004 | -0- | -204 | -0- | 4901 | 2 | 103 | 9 | N | 94 | 176 | 1 | | | 163 |
| 09 | 4830 | X | 4483 | -0- | -347 | -0- | 4377 | 2 | 106 | 9 | N | 96 | 181 | 1 | | | 78 |
| 10 | 4991 | X | 4501 | -0- | -490 | -0- | 4392 | 2 | 109 | 9 | N | 99 | | | | | 177 |
| 11 | 4980 | X | 4339 | -0- | -641 | -0- | 4250 | 2 | 89 | 9 | N | 81 | 176 | 1 | | | 82 |
| 12 | 5146 | X | 4584 | -0- | -562 | -0- | 4479 | 2 | 105 | 9 | N | 95 | | | | | 177 |

TOTAL GAS PROD: 57,027 TOTAL CONDENSATE PROD: 1,107

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14694 | X | 13985 | -0- | -709 | -0- | 13626 | 2 | 359 | 9 | N | 326 | 371 | 1 | | | 173 |
| 02 | 13272 | X | 12557 | -0- | -715 | -0- | 12242 | 2 | 315 | 9 | N | 286 | 186 | 1 | | | 273 |
| 03 | 14539 | X | 13905 | -0- | -634 | -0- | 13568 | 2 | 337 | 9 | N | 306 | 352 | 1 | | | 227 |
| 04 | 13890 | X | 13421 | -0- | -469 | -0- | 13091 | 2 | 330 | 9 | N | 300 | 360 | 1 | | | 167 |
| 05 | 14167 | X | 13840 | -0- | -327 | -0- | 13514 | 2 | 326 | 9 | N | 296 | 353 | 1 | | | 110 |
| 06 | 13530 | X | 13363 | -0- | -167 | -0- | 13057 | 2 | 306 | 9 | N | 278 | 188 | 1 | | | 200 |
| 07 | 13919 | X | 13766 | -0- | -153 | -0- | 13461 | 2 | 305 | 9 | N | 277 | 362 | 1 | | | 115 |
| 08 | 13919 | X | 13716 | -0- | -203 | -0- | 13413 | 2 | 303 | 9 | N | 275 | 183 | 1 | | | 207 |
| 09 | 13410 | X | 13130 | -0- | -280 | -0- | 12841 | 2 | 289 | 9 | N | 263 | 365 | 1 | | | 105 |
| 10 | 13826 | X | 13526 | -0- | -300 | -0- | 13225 | 2 | 301 | 9 | N | 274 | 181 | 1 | | | 198 |
| 11 | 13350 | X | 13000 | -0- | -350 | -0- | 12703 | 2 | 297 | 9 | N | 270 | 375 | 1 | | | 93 |
| 12 | 13764 | X | 13373 | -0- | -391 | -0- | 13046 | 2 | 327 | 9 | N | 297 | 185 | 1 | | | 205 |

TOTAL GAS PROD: 161,582 TOTAL CONDENSATE PROD: 3,448

UNBRIDLED RESOURCES, LLC 875461
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2087 | -0- | -517 | -0- | 30 | 1 | 1980 | 2 | Y | 70 | | | | | 113 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 2310 | N | 2310 | -0- | -0- | -0- | 30 | 1 | 2178 | 2 | Y | 93 | | | | | 206 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 2816 | N | 2816 | -0- | -0- | -0- | 27 | 1 | 2681 | 2 | Y | 98 | 169 | 1 | | | 135 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 2380 | N | 2380 | -0- | -0- | -0- | 2279 | 2 | 101 | 9 | Y | 92 | | | | | 227 |
| 05 | 2573 | N | 1962 | -0- | -611 | -0- | 1873 | 2 | 89 | 9 | Y | 81 | 174 | 1 | | | 134 |
| 06 | 2730 | N | 1945 | -0- | -785 | -0- | 1848 | 2 | 97 | 9 | Y | 88 | 171 | 1 | | | 51 |
| 07 | 2449 | N | 2278 | -0- | -171 | -0- | 2173 | 2 | 105 | 9 | Y | 95 | | | | | 146 |
| 08 | 2496 | N | 2496 | -0- | -0- | -0- | 2417 | 2 | 79 | 9 | Y | 72 | 178 | 1 | | | 40 |
| 09 | 3000 | N | 5357 | -0- | 2357 | 2357 | 5274 | 2 | 83 | 9 | Y | 75 | | | | | 115 |
| 10 | 3100 | N | 2542 | -0- | -558 | 1799 | 2455 | 2 | 87 | 9 | Y | 79 | | | | | 194 |
| 11 | 3000 | N | 2520 | -0- | -480 | 1319 | 2430 | 2 | 90 | 9 | Y | 82 | 168 | 1 | | | 108 |
| 12 | 4092 | X | 2773 | -0- | -1319 | -0- | 2679 | 2 | 94 | 9 | Y | 85 | | | | | 193 |

TOTAL GAS PROD: 31,466 TOTAL CONDENSATE PROD: 1,010

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3731 | X | 3731 | -0- | -0- | -0- | 1516 | 1 | 2120 | 2 | Y | 86 | 183 | 1 | | | 99 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 3192 | X | 3020 | -0- | -172 | -0- | 1414 | 1 | 1550 | 2 | Y | 51 | | | | | 150 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 3657 | X | 3657 | -0- | -0- | -0- | 1467 | 1 | 2132 | 2 | Y | 53 | | | | | 203 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 3600 | X | 2562 | -0- | -1038 | -0- | 1020 | 1 | 1506 | 2 | Y | 33 | | | | | 236 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 3720 | X | 2547 | -0- | -1173 | -0- | 952 | 1 | 1595 | 2 | Y | -0- | 182 | 1 | | | 54 |
| 06 | 3600 | X | 2787 | -0- | -813 | -0- | 952 | 1 | 1825 | 2 | Y | 9 | | | | | 63 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3658 | X | 2994 | -0- | -664 | -0- | 1054 | 1 | 1922 | 2 | Y | 16 | | | | | 79 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3658 | X | 2565 | -0- | -1093 | -0- | 1054 | 1 | 1483 | 2 | Y | 25 | | | | | 104 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2931 | X | 2931 | -0- | -0- | -0- | 1020 | 1 | 1849 | 2 | Y | 56 | | | | | 160 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2193 | -0- | -814 | -0- | 884 | 1 | 1240 | 2 | Y | 63 | | | | | 223 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2171 | -0- | -739 | -0- | 646 | 1 | 1488 | 2 | Y | 34 | 181 | 1 | | | 76 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 3665 | X | 3665 | -0- | -0- | -0- | 1054 | 1 | 2511 | 2 | Y | 91 | | | | | 167 |
| | | | | | | | 100 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,823 TOTAL CONDENSATE PROD: 517

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2692 | N | 2692 | -0- | -0- | -0- | 1181 | 1 | 1423 | 2 | Y | 80 | 181 | 1 | | | 93 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 2452 | N | 2452 | -0- | -0- | -0- | 1075 | 1 | 1318 | 2 | Y | 54 | | | | | 147 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 2721 | N | 2721 | -0- | -0- | -0- | 1176 | 1 | 1451 | 2 | Y | 85 | | | | | 232 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 04 | 2510 | N | 2510 | -0- | -0- | -0- | 1080 | 1 | 1350 | 2 | Y | 73 | 171 | 1 | | | 134 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 2523 | N | 2523 | -0- | -0- | -0- | 1116 | 1 | 1342 | 2 | Y | 59 | | | | | 193 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 2419 | N | 2419 | -0- | -0- | -0- | 1080 | 1 | 1297 | 2 | Y | 38 | | | | | 231 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1786 | -0- | -43 | -0- | 423 | 1 | 1327 | 2 | Y | 33 | 179 | 1 | | | 85 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 2224 | N | 2224 | -0- | -0- | -0- | 729 | 1 | 1412 | 2 | Y | 75 | | | | | 160 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 1770 | N | 1685 | -0- | -85 | -0- | 1082 | 1 | 548 | 2 | Y | 50 | 167 | 1 | | | 43 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 1838 | N | 1838 | -0- | -0- | -0- | 864 | 1 | 938 | 2 | Y | 33 | | | | | 76 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1245 | -0- | -525 | -0- | 432 | 1 | 793 | 2 | Y | 18 | | | | | 94 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *12 | 2785 | N | 2785 | -0- | -0- | -0- | 1116 | 1 | 1592 | 2 | Y | 70 | | | | | 164 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,880 TOTAL CONDENSATE PROD: 668

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2587 | -0- | -203 | -0- | 2497 | 2 | 90 | 9 | Y | 82 | | | | | 138 |
| 02 | 2520 | X | 1923 | -0- | -597 | -0- | 1848 | 2 | 75 | 9 | Y | 68 | | | | | 206 |
| 03 | 2790 | X | 2216 | -0- | -574 | -0- | 2154 | 2 | 62 | 9 | Y | 56 | 176 | 1 | | | 86 |
| 04 | 2580 | X | 2271 | -0- | -309 | -0- | 2206 | 2 | 65 | 9 | Y | 59 | | | | | 145 |
| 05 | 2573 | X | 2514 | -0- | -59 | -0- | 2450 | 2 | 64 | 9 | Y | 58 | 68 | 1 | | | 135 |
| 06 | 2369 | N | 2369 | -0- | -0- | -0- | 2308 | 2 | 61 | 9 | Y | 55 | | | | | 190 |
| 07 | 2507 | N | 2507 | -0- | -0- | -0- | 2451 | 2 | 56 | 9 | Y | 51 | 181 | 1 | | | 60 |
| 08 | 2511 | N | 2386 | -0- | -125 | -0- | 2321 | 2 | 65 | 9 | Y | 59 | | | | | 119 |
| 09 | 2370 | N | 2158 | -0- | -212 | -0- | 2103 | 2 | 55 | 9 | Y | 50 | | | | | 169 |
| 10 | 2511 | N | 2252 | -0- | -259 | -0- | 2194 | 2 | 58 | 9 | Y | 53 | | | | | 222 |
| 11 | 2310 | N | 2118 | -0- | -192 | -0- | 2059 | 2 | 59 | 9 | Y | 54 | 171 | 1 | | | 105 |
| *12 | 2375 | N | 2375 | -0- | -0- | -0- | 2301 | 2 | 74 | 9 | Y | 67 | | | | | 172 |

TOTAL GAS PROD: 27,676 TOTAL CONDENSATE PROD: 712

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1387 | -0- | -70 | -0- | 1363 | 2 | 24 | 9 | Y | 22 | | | | | 63 |
| 02 | 1247 | N | 1247 | -0- | -0- | -0- | 1213 | 2 | 34 | 9 | Y | 31 | | | | | 94 |
| 03 | 1457 | N | 1330 | -0- | -127 | -0- | 1321 | 2 | 9 | 9 | Y | 8 | | | | | 102 |
| 04 | 1350 | N | 1313 | -0- | -37 | -0- | 1291 | 2 | 22 | 9 | Y | 20 | | | | | 122 |
| 05 | 1395 | N | 1348 | -0- | -47 | -0- | 1331 | 2 | 17 | 9 | Y | 15 | 120 | 1 | | | 17 |
| 06 | 1321 | N | 1321 | -0- | -0- | -0- | 1303 | 2 | 18 | 9 | Y | 16 | | | | | 33 |
| 07 | 1364 | N | 1361 | -0- | -3 | -0- | 1343 | 2 | 18 | 9 | Y | 16 | | | | | 49 |
| 08 | 1449 | N | 1449 | -0- | -0- | -0- | 1431 | 2 | 18 | 9 | Y | 16 | | | | | 65 |
| 09 | 1381 | N | 1381 | -0- | -0- | -0- | 1362 | 2 | 19 | 9 | Y | 17 | | | | | 82 |
| 10 | 1452 | N | 1452 | -0- | -0- | -0- | 1432 | 2 | 20 | 9 | Y | 18 | | | | | 100 |
| 11 | 1429 | N | 1429 | -0- | -0- | -0- | 1403 | 2 | 26 | 9 | Y | 24 | | | | | 124 |
| 12 | 1426 | N | 1367 | -0- | -59 | -0- | 1349 | 2 | 18 | 9 | Y | 16 | | | | | 140 |

TOTAL GAS PROD: 16,385 TOTAL CONDENSATE PROD: 219

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2729 | -0- | -92 | -0- | 2616 | 2 | 113 | 9 | N | 103 | 161 | 1 | | | 148 |
| 02 | 2968 | X | 2175 | -0- | -793 | -0- | 2050 | 2 | 125 | 9 | N | 114 | 164 | 1 | | | 98 |
| 03 | 3348 | X | 3348 | -0- | -0- | -0- | 3170 | 2 | 178 | 9 | N | 162 | 168 | 1 | | | 92 |
| 04 | 3180 | X | 3148 | -0- | -32 | -0- | 3023 | 2 | 125 | 9 | N | 114 | | | | | 206 |
| 05 | 3007 | X | 2895 | -0- | -112 | -0- | 2792 | 2 | 103 | 9 | N | 94 | 175 | 1 | | | 125 |
| 06 | 3240 | X | 2981 | -0- | -259 | -0- | 2876 | 2 | 105 | 9 | N | 95 | | | | | 220 |
| 07 | 3348 | X | 2264 | -0- | -1084 | -0- | 2230 | 2 | 34 | 9 | N | 31 | 162 | 1 | | | 89 |
| 08 | 3348 | X | 3239 | -0- | -109 | -0- | 3107 | 2 | 132 | 9 | N | 120 | | | | | 209 |
| 09 | 3150 | X | 2909 | -0- | -241 | -0- | 2799 | 2 | 110 | 9 | N | 100 | 181 | 1 | | | 128 |
| 10 | 3069 | X | 2987 | -0- | -82 | -0- | 2879 | 2 | 108 | 9 | N | 98 | | | | | 226 |
| 11 | 3120 | X | 2942 | -0- | -178 | -0- | 2830 | 2 | 112 | 9 | N | 102 | 172 | 1 | | | 156 |
| 12 | 3224 | X | 1524 | -0- | -1700 | -0- | 1474 | 2 | 50 | 9 | N | 45 | | | | | 201 |

TOTAL GAS PROD: 33,141 TOTAL CONDENSATE PROD: 1,178

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 819 | -0- | -204 | -0- | 642 | 1 | 177 | 9 | Y | 161 | 340 | 1 | | | 189 |
| 02 | 891 | N | 891 | -0- | -0- | -0- | 658 | 1 | 233 | 9 | Y | 212 | 161 | 1 | | | 240 |
| 03 | 992 | N | 785 | -0- | -207 | -0- | 660 | 1 | 125 | 9 | Y | 114 | 181 | 1 | | | 173 |
| 04 | 925 | N | 925 | -0- | -0- | -0- | 587 | 1 | 338 | 9 | Y | 307 | 341 | 1 | | | 139 |
| 05 | 992 | N | 796 | -0- | -196 | -0- | 545 | 1 | 251 | 9 | Y | 228 | 162 | 1 | | | 205 |
| 06 | 750 | N | 537 | -0- | -213 | -0- | 386 | 1 | 151 | 9 | Y | 137 | | | | | 342 |
| 07 | 961 | N | 894 | -0- | -67 | -0- | 565 | 1 | 329 | 9 | Y | 299 | 343 | 1 | | | 298 |
| 08 | 806 | N | 674 | -0- | -132 | -0- | 505 | 1 | 169 | 9 | Y | 154 | 161 | 1 | | | 291 |
| 09 | 635 | N | 635 | -0- | -0- | -0- | 457 | 1 | 178 | 9 | Y | 162 | 344 | 1 | | | 109 |
| 10 | 899 | N | 389 | -0- | -510 | -0- | 284 | 1 | 105 | 9 | Y | 95 | | | | | 204 |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 497 | 1 | 177 | 9 | Y | 161 | 177 | 1 | | | 188 |
| 12 | 651 | N | 642 | -0- | -9 | -0- | 484 | 1 | 158 | 9 | Y | 144 | | | | | 332 |

TOTAL GAS PROD: 8,661 TOTAL CONDENSATE PROD: 2,174

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 829 | -0- | -1341 | -0- | 823 | 2 | 6 | 9 | Y | 5 | 163 | 1 | | | 132 |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 1127 | 2 | 91 | 9 | Y | 83 | | | | | 215 |
| 03 | 2069 | N | 2069 | -0- | -0- | -0- | 1840 | 2 | 229 | 9 | Y | 208 | 177 | 1 | | | 246 |
| 04 | 2408 | N | 2408 | -0- | -0- | -0- | 2224 | 2 | 184 | 9 | Y | 167 | 159 | 1 | | | 254 |
| 05 | 1364 | N | 1295 | -0- | -69 | -0- | 1215 | 2 | 80 | 9 | Y | 73 | 173 | 1 | | | 154 |
| 06 | 2233 | N | 2233 | -0- | -0- | -0- | 2039 | 2 | 194 | 9 | Y | 176 | 168 | 1 | | | 162 |
| 07 | 2449 | N | 1835 | -0- | -614 | -0- | 1662 | 2 | 173 | 9 | Y | 157 | 1 | 1 | | | 318 |
| 08 | 1956 | N | 1956 | -0- | -0- | -0- | 1853 | 2 | 103 | 9 | Y | 94 | 177 | 1 | | | 235 |
| 09 | 2220 | N | 1446 | -0- | -774 | -0- | 1385 | 2 | 61 | 9 | Y | 55 | | | | | 290 |
| 10 | 2296 | N | 2296 | -0- | -0- | -0- | 2101 | 2 | 195 | 9 | Y | 177 | 344 | 1 | | | 123 |
| 11 | 1890 | N | 1853 | -0- | -37 | -0- | 1703 | 2 | 150 | 9 | Y | 136 | | | | | 259 |
| 12 | 1625 | N | 1625 | -0- | -0- | -0- | 1482 | 2 | 143 | 9 | Y | 130 | 177 | 1 | | | 212 |

TOTAL GAS PROD: 21,063 TOTAL CONDENSATE PROD: 1,461

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 834 | -0- | -1150 | -0- | 767 | 2 | 67 | 9 | N | 61 | | | | | 357 |
| 02 | 1568 | N | 432 | -0- | -1136 | -0- | 432 | 2 | | | N | -0- | | | | | 357 |
| 03 | 3100 | N | 3635 | -0- | 535 | 535 | 3319 | 2 | 316 | 9 | N | 287 | 353 | 1 | | | 291 |
| 04 | 3000 | N | 3142 | -0- | 142 | 677 | 2903 | 2 | 239 | 9 | N | 217 | 170 | 1 | | | 338 |
| 05 | 3100 | N | 2784 | -0- | -316 | 361 | 2580 | 2 | 204 | 9 | N | 185 | 165 | 1 | | | 358 |
| 06 | 2610 | X | 2185 | -0- | -425 | -0- | 2062 | 2 | 123 | 9 | N | 112 | 1 | 1 | | | 469 |
| 07 | 2697 | X | 2164 | -0- | -533 | -0- | 2037 | 2 | 127 | 9 | N | 115 | 160 | 1 | | | 424 |
| 08 | 2697 | X | 1690 | -0- | -1007 | -0- | 1596 | 2 | 94 | 9 | N | 85 | 336 | 1 | | | 173 |
| 09 | 2610 | X | 793 | -0- | -1817 | -0- | 767 | 2 | 26 | 9 | N | 24 | 1 | 1 | | | 196 |
| 10 | 2697 | X | 901 | -0- | -1796 | -0- | 834 | 2 | 67 | 9 | N | 61 | | | | | 257 |
| 11 | 2190 | X | 1301 | -0- | -889 | -0- | 1176 | 2 | 125 | 9 | N | 114 | | | | | 371 |
| 12 | 2170 | X | 1145 | -0- | -1025 | -0- | 1031 | 2 | 114 | 9 | N | 104 | 1 | 1 | | | 474 |

TOTAL GAS PROD: 21,006 TOTAL CONDENSATE PROD: 1,365

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 143 | -0- | -2895 | -0- | 143 | 2 | | | Y | -0- | | | | | 178 |
| 02 | 2744 | X | 1535 | -0- | -1209 | -0- | 1417 | 2 | 118 | 9 | Y | 107 | 177 | 1 | | | 108 |
| 03 | 4257 | X | 4257 | -0- | -0- | -0- | 4100 | 2 | 157 | 9 | Y | 143 | | | | | 251 |
| 04 | 1955 | X | 1955 | -0- | -0- | -0- | 1854 | 2 | 101 | 9 | Y | 92 | | | | | 343 |
| 05 | 1705 | X | 99 | -0- | -1606 | -0- | 96 | 2 | 3 | 9 | Y | 3 | 165 | 1 | | | 181 |
| 06 | 4110 | X | 113 | -0- | -3997 | -0- | 113 | 2 | | | Y | -0- | | | | | 181 |
| 07 | 5298 | X | 5298 | -0- | -0- | -0- | 4904 | 2 | 394 | 9 | Y | 358 | 338 | 1 | | | 201 |
| 08 | 4247 | X | 868 | -0- | -3379 | -0- | 833 | 2 | 35 | 9 | Y | 32 | 171 | 1 | | | 62 |
| 09 | 2021 | X | 2021 | -0- | -0- | -0- | 1868 | 2 | 153 | 9 | Y | 139 | | | | | 201 |
| 10 | 4247 | X | 3914 | -0- | -333 | -0- | 3680 | 2 | 234 | 9 | Y | 213 | 339 | 1 | | | 75 |
| 11 | 4110 | X | 1567 | -0- | -2543 | -0- | 16 | 1 | 1455 | 2 | Y | 87 | | | | | 162 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 4247 | X | 2360 | -0- | -1887 | -0- | 2205 | 2 | 155 | 9 | Y | 141 | 175 | 1 | | | 128 |

TOTAL GAS PROD: 24,130 TOTAL CONDENSATE PROD: 1,315

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8118 | X | 8118 | -0- | -0- | -0- | 7876 | 2 | 242 | 9 | N | 220 | 344 | 1 | | | 115 |
| 02 | 6748 | X | 6150 | -0- | -598 | -0- | 5871 | 2 | 279 | 9 | N | 254 | 164 | 1 | | | 205 |
| 03 | 7948 | X | 7948 | -0- | -0- | -0- | 7663 | 2 | 285 | 9 | N | 259 | 365 | 1 | | | 99 |
| 04 | 7601 | X | 7601 | -0- | -0- | -0- | 7328 | 2 | 273 | 9 | N | 248 | 168 | 1 | | | 179 |
| 05 | 7781 | X | 7421 | -0- | -360 | -0- | 7135 | 2 | 286 | 9 | N | 260 | 184 | 1 | | | 255 |
| 06 | 7530 | X | 7054 | -0- | -476 | -0- | 6816 | 2 | 238 | 9 | N | 216 | 344 | 1 | | | 127 |
| 07 | 7781 | X | 6876 | -0- | -905 | -0- | 6610 | 2 | 266 | 9 | N | 242 | 177 | 1 | | | 192 |
| 08 | 7781 | X | 6689 | -0- | -1092 | -0- | 6410 | 2 | 279 | 9 | N | 254 | 357 | 1 | | | 89 |
| 09 | 7530 | X | 5770 | -0- | -1760 | -0- | 5504 | 2 | 266 | 9 | N | 242 | 176 | 1 | | | 155 |
| 10 | 7409 | X | 6284 | -0- | -1125 | -0- | 6020 | 2 | 264 | 9 | N | 240 | 174 | 1 | | | 221 |
| 11 | 7050 | X | 6798 | -0- | -252 | -0- | 6541 | 2 | 257 | 9 | N | 234 | 355 | 1 | | | 100 |
| 12 | 6882 | X | 6818 | -0- | -64 | -0- | 6541 | 2 | 277 | 9 | N | 252 | 177 | 1 | | | 175 |

TOTAL GAS PROD: 83,527 TOTAL CONDENSATE PROD: 2,921

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3378 | -0- | -1086 | -0- | 3141 | 2 | 237 | 9 | N | 215 | 352 | 1 | | | 129 |
| 02 | 3920 | X | 3017 | -0- | -903 | -0- | 2811 | 2 | 206 | 9 | N | 187 | 178 | 1 | | | 138 |
| 03 | 4365 | X | 4365 | -0- | -0- | -0- | 4047 | 2 | 318 | 9 | N | 289 | 172 | 1 | | | 255 |
| 04 | 3750 | X | 3674 | -0- | -76 | -0- | 3505 | 2 | 169 | 9 | N | 154 | 168 | 1 | | | 241 |
| 05 | 3808 | X | 3808 | -0- | -0- | -0- | 3608 | 2 | 200 | 9 | N | 182 | 176 | 1 | | | 247 |
| 06 | 4230 | X | 2743 | -0- | -1487 | -0- | 2547 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 247 |
| 07 | 4371 | X | 4232 | -0- | -139 | -0- | 4050 | 2 | 182 | 9 | N | 165 | 1 | 1 | | | 411 |
| 08 | 4371 | X | 3875 | -0- | -496 | -0- | 3702 | 2 | 173 | 9 | N | 157 | 176 | 1 | | | 392 |
| 09 | 3789 | X | 3789 | -0- | -0- | -0- | 3466 | 2 | 323 | 9 | N | 294 | 347 | 1 | | | 339 |
| 10 | 4247 | X | 3718 | -0- | -529 | -0- | 3457 | 2 | 261 | 9 | N | 237 | 176 | 1 | | | 400 |
| 11 | 4110 | X | 3478 | -0- | -632 | -0- | 3353 | 2 | 125 | 9 | N | 114 | | | | | 514 |
| 12 | 4247 | X | 3429 | -0- | -818 | -0- | 3161 | 2 | 268 | 9 | N | 244 | 176 | 1 | | | 582 |

TOTAL GAS PROD: 43,506 TOTAL CONDENSATE PROD: 2,416

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3790 | -0- | -674 | -0- | 3566 | 2 | 224 | 9 | N | 204 | 350 | 1 | | | 112 |
| 02 | 4032 | X | 2295 | -0- | -1737 | -0- | 2119 | 2 | 176 | 9 | N | 160 | 162 | 1 | | | 110 |
| 03 | 4464 | X | 3829 | -0- | -635 | -0- | 3597 | 2 | 232 | 9 | N | 211 | 178 | 1 | | | 143 |
| 04 | 4506 | X | 4506 | -0- | -0- | -0- | 4273 | 2 | 233 | 9 | N | 212 | 176 | 1 | | | 179 |
| 05 | 3848 | X | 3848 | -0- | -0- | -0- | 3650 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | 179 |
| 06 | 3733 | X | 3733 | -0- | -0- | -0- | 3555 | 2 | 178 | 9 | N | 162 | 164 | 1 | | | 177 |
| 07 | 4464 | X | 3408 | -0- | -1056 | -0- | 3246 | 2 | 162 | 9 | N | 147 | 173 | 1 | | | 151 |
| 08 | 4464 | X | 3644 | -0- | -820 | -0- | 3455 | 2 | 189 | 9 | N | 172 | 174 | 1 | | | 149 |
| 09 | 4320 | X | 2839 | -0- | -1481 | -0- | 2692 | 2 | 147 | 9 | N | 134 | 173 | 1 | | | 110 |
| 10 | 3844 | X | 3316 | -0- | -528 | -0- | 3144 | 2 | 172 | 9 | N | 156 | 173 | 1 | | | 93 |
| 11 | 3720 | X | 3419 | -0- | -301 | -0- | 3254 | 2 | 165 | 9 | N | 150 | | | | | 243 |
| 12 | 3658 | X | 3477 | -0- | -181 | -0- | 3305 | 2 | 172 | 9 | N | 156 | 178 | 1 | | | 221 |

TOTAL GAS PROD: 42,104 TOTAL CONDENSATE PROD: 2,044

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2788 | X | 2788 | -0- | -0- | -0- | 2601 | 2 | 187 | 9 | N | 170 | 178 | 1 | | | 132 |
| 02 | 1792 | X | 1746 | -0- | -46 | -0- | 1551 | 2 | 195 | 9 | N | 177 | 164 | 1 | | | 145 |
| 03 | 3193 | X | 2066 | -0- | -1127 | -0- | 1922 | 2 | 144 | 9 | N | 131 | 178 | 1 | | | 98 |
| 04 | 3090 | X | 1997 | -0- | -1093 | -0- | 1852 | 2 | 145 | 9 | N | 132 | 1 | 1 | | | 229 |
| 05 | 3193 | X | 1905 | -0- | -1288 | -0- | 1774 | 2 | 131 | 9 | N | 119 | 172 | 1 | | | 176 |
| 06 | 2700 | X | 1707 | -0- | -993 | -0- | 1583 | 2 | 124 | 9 | N | 113 | 169 | 1 | | | 120 |
| 07 | 2077 | X | 897 | -0- | -1180 | -0- | 838 | 2 | 59 | 9 | N | 54 | 1 | 1 | | | 173 |
| 08 | 2077 | X | 1720 | -0- | -357 | -0- | 1601 | 2 | 119 | 9 | N | 108 | 161 | 1 | | | 120 |
| 09 | 2010 | X | 428 | -0- | -1582 | -0- | 370 | 2 | 58 | 9 | N | 53 | | | | | 173 |
| 10 | 1946 | X | 1946 | -0- | -0- | -0- | 1790 | 2 | 156 | 9 | N | 142 | 167 | 1 | | | 148 |
| 11 | 1861 | X | 1861 | -0- | -0- | -0- | 1730 | 2 | 131 | 9 | N | 119 | 172 | 1 | | | 95 |
| 12 | 1705 | X | 1229 | -0- | -476 | -0- | 1124 | 2 | 105 | 9 | N | 95 | | | | | 190 |

TOTAL GAS PROD: 20,290 TOTAL CONDENSATE PROD: 1,413

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 811 | 2 | 21 | 9 | N | 19 | | | | | 3072 |
| 02 | 644 | N | 599 | -0- | -45 | -0- | 599 | 2 | | | N | -0- | | | | | 3072 |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 761 | 2 | 35 | 9 | N | 32 | 187 | 1 | | | 2917 |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | 2917 |
| 05 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | 2917 |
| 06 | 750 | N | 706 | -0- | -44 | -0- | 706 | 2 | | | N | -0- | | | | | 2917 |
| 07 | 874 | N | 874 | -0- | -0- | -0- | 790 | 2 | 84 | 9 | N | 76 | 184 | 1 | | | 2809 |
| 08 | 682 | N | 654 | -0- | -28 | -0- | 654 | 2 | | | N | -0- | | | | | 2809 |
| 09 | 913 | N | 913 | -0- | -0- | -0- | 888 | 2 | 25 | 9 | N | 23 | | | | | 2832 |
| 10 | 775 | N | 668 | -0- | -107 | -0- | 635 | 2 | 33 | 9 | N | 30 | | | | | 2862 |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 2862 |
| 12 | 775 | N | 591 | -0- | -184 | -0- | 577 | 2 | 14 | 9 | N | 13 | | | | | 2875 |

TOTAL GAS PROD: 8,765 TOTAL CONDENSATE PROD: 193

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC 276959
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3184 | X | 3184 | -0- | -0- | -0- | 148 | 1 | 2763 | 2 | Y | 248 | 315 | 1 | | | 47 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 02 | 2575 | X | 2575 | -0- | -0- | -0- | 59 | 1 | 2387 | 2 | Y | 117 | 87 | 1 | | | 77 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 3325 | X | 3325 | -0- | -0- | -0- | 78 | 1 | 3042 | 2 | Y | 186 | 180 | 1 | | | 83 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 04 | 3103 | X | 3103 | -0- | -0- | -0- | 80 | 1 | 2818 | 2 | Y | 186 | 180 | 1 | | | 89 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 05 | 3103 | X | 3103 | -0- | -0- | -0- | 90 | 1 | 2793 | 2 | Y | 200 | 211 | 1 | | | 78 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 06 | 3210 | X | 3125 | -0- | -85 | -0- | 12 | 1 | 2944 | 2 | Y | 154 | 63 | 1 | | | 169 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 07 | 3317 | X | 3202 | -0- | -115 | -0- | 77 | 1 | 2919 | 2 | Y | 187 | 267 | 1 | | | 89 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 08 | 3683 | X | 3683 | -0- | -0- | -0- | 113 | 1 | 3315 | 2 | Y | 232 | 219 | 1 | | | 102 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 09 | 3120 | X | 3033 | -0- | -87 | -0- | 94 | 1 | 2719 | 2 | Y | 200 | 232 | 1 | | | 70 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 10 | 3224 | X | 2925 | -0- | -299 | -0- | 46 | 1 | 2768 | 2 | Y | 101 | 106 | 1 | | | 65 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2803 | -0- | -497 | -0- | 23 | 1 | 2719 | 2 | Y | 55 | 71 | 1 | | | 49 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 2904 | X | 2904 | -0- | -0- | -0- | 31 | 1 | 2787 | 2 | Y | 78 | 76 | 1 | | | 51 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,965 TOTAL CONDENSATE PROD: 1,944

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1808 | N | 1808 | -0- | -0- | -0- | 317 | 1 | 1447 | 2 | Y | 40 | 125 | 1 | | | 41 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1186 | N | 1186 | -0- | -0- | -0- | 192 | 1 | 946 | 2 | Y | 44 | 3 | 1 | | | 82 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3079 | N | 3079 | -0- | -0- | -0- | 462 | 1 | 2234 | 2 | Y | 348 | 207 | 1 | | | 223 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 04 | 2201 | N | 2201 | -0- | -0- | -0- | 341 | 1 | 1586 | 2 | Y | 249 | 349 | 1 | | | 123 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 05 | 2073 | N | 2073 | -0- | -0- | -0- | 327 | 1 | 1533 | 2 | Y | 194 | 242 | 1 | | | 75 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 06 | 2970 | X | 1980 | -0- | -990 | -0- | 375 | 1 | 1400 | 2 | Y | 186 | 175 | 1 | | | 86 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 07 | 3069 | X | 1946 | -0- | -1123 | -0- | 358 | 1 | 1400 | 2 | Y | 171 | 169 | 1 | | | 88 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2040 | -0- | -1029 | -0- | 324 | 1 | 1574 | 2 | Y | 129 | 76 | 1 | | | 141 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 09 | 2190 | X | 1887 | -0- | -303 | -0- | 313 | 1 | 1418 | 2 | Y | 142 | 194 | 1 | | | 89 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 2077 | X | 1946 | -0- | -131 | -0- | 320 | 1 | 1432 | 2 | Y | 176 | 18 | 1 | | | 247 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1499 | -0- | -481 | -0- | 256 | 1 | 1129 | 2 | Y | 104 | 227 | 1 | | | 124 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1553 | -0- | -307 | -0- | 257 | 1 | 1165 | 2 | Y | 119 | 114 | 1 | | | 129 |
| | | | | | | | 131 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,198 TOTAL CONDENSATE PROD: 1,902

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1404 | N | 1404 | -0- | -0- | -0- | | 251 | 1 | 1131 | 2 | Y | 20 | 118 | 1 | | | 78 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | | 222 | 1 | 1066 | 2 | Y | 21 | 7 | 1 | | | 92 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1232 | -0- | -39 | -0- | | 210 | 1 | 1009 | 2 | Y | 12 | 6 | 1 | | | 98 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1230 | N | 1218 | -0- | -12 | -0- | | 210 | 1 | 977 | 2 | Y | 28 | 9 | 1 | | | 117 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1346 | N | 1346 | -0- | -0- | -0- | | 229 | 1 | 1076 | 2 | Y | 37 | 10 | 1 | | | 144 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 1268 | N | 1268 | -0- | -0- | -0- | | 264 | 1 | 983 | 2 | Y | 19 | 8 | 1 | | | 155 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1240 | N | 1180 | -0- | -60 | -0- | | 240 | 1 | 934 | 2 | Y | 5 | 112 | 1 | | | 48 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1240 | N | 966 | -0- | -274 | -0- | | 159 | 1 | 772 | 2 | Y | 32 | 4 | 1 | | | 76 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1200 | N | 832 | -0- | -368 | -0- | | 144 | 1 | 658 | 2 | Y | 27 | 5 | 1 | | | 98 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1178 | N | 866 | -0- | -312 | -0- | | 153 | 1 | 682 | 2 | Y | 28 | 6 | 1 | | | 120 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1111 | N | 1111 | -0- | -0- | -0- | | 199 | 1 | 881 | 2 | Y | 28 | 7 | 1 | | | 141 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1132 | N | 1132 | -0- | -0- | -0- | | 200 | 1 | 907 | 2 | Y | 23 | 6 | 1 | | | 158 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,866 TOTAL CONDENSATE PROD: 280

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1287 | -0- | -418 | -0- | | 60 | 1 | 1121 | 2 | Y | 96 | 95 | 1 | | | 84 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1504 | -0- | -36 | -0- | | 55 | 1 | 1304 | 2 | Y | 132 | 108 | 1 | | | 108 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 1519 | N | 948 | -0- | -571 | -0- | | 81 | 1 | 662 | 2 | Y | 186 | 199 | 1 | | | 95 |
| | | | | | | | | 205 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1015 | -0- | -245 | -0- | | 81 | 1 | 734 | 2 | Y | 182 | 167 | 1 | | | 110 |
| | | | | | | | | 200 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1196 | -0- | -478 | -0- | | 69 | 1 | 966 | 2 | Y | 146 | 165 | 1 | | | 91 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 06 | 1603 | N | 1603 | -0- | -0- | -0- | | 95 | 1 | 1320 | 2 | Y | 171 | 94 | 1 | | | 168 |
| | | | | | | | | 188 | 9 | | | | | | | | | |
| 07 | 1431 | N | 1431 | -0- | -0- | -0- | | 90 | 1 | 1156 | 2 | Y | 168 | 218 | 1 | | | 118 |
| | | | | | | | | 185 | 9 | | | | | | | | | |
| 08 | 1876 | N | 1876 | -0- | -0- | -0- | | 85 | 1 | 1604 | 2 | Y | 170 | 184 | 1 | | | 104 |
| | | | | | | | | 187 | 9 | | | | | | | | | |
| 09 | 1442 | N | 1442 | -0- | -0- | -0- | | 81 | 1 | 1175 | 2 | Y | 169 | 152 | 1 | | | 121 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 10 | 1464 | N | 1464 | -0- | -0- | -0- | | 114 | 1 | 1119 | 2 | Y | 210 | 205 | 1 | | | 126 |
| | | | | | | | | 231 | 9 | | | | | | | | | |
| 11 | 1282 | N | 1282 | -0- | -0- | -0- | | 81 | 1 | 1039 | 2 | Y | 147 | 161 | 1 | | | 112 |
| | | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1215 | -0- | -180 | -0- | | 43 | 1 | 1085 | 2 | Y | 79 | 132 | 1 | | | 59 |
| | | | | | | | | 87 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,263 TOTAL CONDENSATE PROD: 1,856

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2050 | -0- | -244 | -0- | | 358 | 1 | 1582 | 2 | Y | 100 | 96 | 1 | | | 76 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1601 | -0- | -275 | -0- | | 263 | 1 | 1258 | 2 | Y | 73 | 78 | 1 | | | 71 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 03 | 2175 | N | 2175 | -0- | -0- | -0- | | 359 | 1 | 1728 | 2 | Y | 80 | 83 | 1 | | | 68 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 1980 | N | 1849 | -0- | -131 | -0- | | 312 | 1 | 1447 | 2 | Y | 82 | 82 | 1 | | | 68 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 1862 | N | 1862 | -0- | -0- | -0- | | 311 | 1 | 1457 | 2 | Y | 85 | 86 | 1 | | | 67 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 06 | 2010 | N | 1795 | -0- | -215 | -0- | | 362 | 1 | 1349 | 2 | Y | 76 | 73 | 1 | | | 70 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 1922 | N | 1879 | -0- | -43 | -0- | | 363 | 1 | 1429 | 2 | Y | 79 | 85 | 1 | | | 64 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 08 | 1979 | N | 1979 | -0- | -0- | -0- | | 323 | 1 | 1571 | 2 | Y | 77 | 82 | 1 | | | 59 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 1800 | N | 1781 | -0- | -19 | -0- | | 305 | 1 | 1388 | 2 | Y | 80 | 61 | 1 | | | 78 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1827 | -0- | -64 | -0- | | 318 | 1 | 1422 | 2 | Y | 79 | 92 | 1 | | | 65 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1708 | -0- | -212 | -0- | | 301 | 1 | 1327 | 2 | Y | 73 | 60 | 1 | | | 78 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1710 | -0- | -119 | -0- | | 290 | 1 | 1315 | 2 | Y | 95 | 110 | 1 | | | 63 |
| | | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,216 TOTAL CONDENSATE PROD: 979

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2008 | N | 2008 | -0- | -0- | -0- | | 360 | 1 | 1638 | 2 | Y | 9 | 10 | 1 | | | 111 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1961 | N | 1961 | -0- | -0- | -0- | | 331 | 1 | 1618 | 2 | Y | 11 | 10 | 1 | | | 112 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2459 | N | 2459 | -0- | -0- | -0- | | 420 | 1 | 2021 | 2 | Y | 16 | 12 | 1 | | | 116 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 2298 | N | 2298 | -0- | -0- | -0- | | 401 | 1 | 1861 | 2 | Y | 33 | 17 | 1 | | | 132 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 2678 | N | 2678 | -0- | -0- | -0- | | 463 | 1 | 2172 | 2 | Y | 39 | 21 | 1 | | | 150 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 2370 | N | 2202 | -0- | -168 | -0- | | 460 | 1 | 1713 | 2 | Y | 26 | 151 | 1 | | | 25 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2365 | -0- | -22 | -0- | | 478 | 1 | 1867 | 2 | Y | 18 | 12 | 1 | | | 31 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2666 | N | 2191 | -0- | -475 | -0- | | 370 | 1 | 1797 | 2 | Y | 22 | 11 | 1 | | | 42 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2190 | N | 1948 | -0- | -242 | -0- | | 347 | 1 | 1573 | 2 | Y | 25 | 11 | 1 | | | 56 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2067 | -0- | -289 | -0- | | 373 | 1 | 1669 | 2 | Y | 23 | 16 | 1 | | | 63 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1895 | -0- | -235 | -0- | | 346 | 1 | 1528 | 2 | Y | 19 | 12 | 1 | | | 70 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1940 | -0- | -75 | -0- | | 348 | 1 | 1573 | 2 | Y | 17 | 11 | 1 | | | 76 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,012 TOTAL CONDENSATE PROD: 258

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2874 | N | 2874 | -0- | -0- | -0- | 213 | 1 | 2310 | 2 | Y | 319 | 335 | 1 | | | 140 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 2508 | N | 2508 | -0- | -0- | -0- | 123 | 1 | 2118 | 2 | Y | 243 | 219 | 1 | | | 164 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 03 | 2321 | N | 2321 | -0- | -0- | -0- | 89 | 1 | 2008 | 2 | Y | 204 | 303 | 1 | | | 65 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 04 | 2398 | N | 2398 | -0- | -0- | -0- | 93 | 1 | 2071 | 2 | Y | 213 | 161 | 1 | | | 117 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 05 | 2690 | N | 2690 | -0- | -0- | -0- | 126 | 1 | 2264 | 2 | Y | 273 | 266 | 1 | | | 124 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 06 | 2761 | N | 2761 | -0- | -0- | -0- | 145 | 1 | 2331 | 2 | Y | 259 | 209 | 1 | | | 174 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 07 | 2661 | N | 2661 | -0- | -0- | -0- | 101 | 1 | 2348 | 2 | Y | 193 | 227 | 1 | | | 140 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 08 | 2940 | N | 2940 | -0- | -0- | -0- | 86 | 1 | 2657 | 2 | Y | 179 | 220 | 1 | | | 99 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3008 | -0- | 8 | 8 | 125 | 1 | 2591 | 2 | Y | 265 | 235 | 1 | | | 129 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3299 | -0- | 199 | 207 | 118 | 1 | 2938 | 2 | Y | 221 | 227 | 1 | | | 123 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 11 | 2892 | N | 2685 | -0- | -207 | -0- | 114 | 1 | 2337 | 2 | Y | 213 | 185 | 1 | | | 151 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2685 | -0- | -260 | -0- | 79 | 1 | 2437 | 2 | Y | 154 | 223 | 1 | | | 82 |
| | | | | | | | 169 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,830 TOTAL CONDENSATE PROD: 2,736

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 2781 | -0- | 2781 | 5780 | 490 | 1 | 2192 | 2 | Y | 90 | 103 | 1 | | | 34 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | T. A. | | 2569 | -0- | 2569 | 8349 | 435 | 1 | 2067 | 2 | Y | 61 | 54 | 1 | | | 41 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | T. A. | | 3341 | -0- | 3341 | 11690 | 562 | 1 | 2706 | 2 | Y | 66 | 78 | 1 | | | 29 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 14719 | X | 3029 | -0- | -11690 | -0- | 525 | 1 | 2434 | 2 | Y | 64 | 70 | 1 | | | 23 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 3316 | X | 3316 | -0- | -0- | -0- | 571 | 1 | 2676 | 2 | Y | 63 | 61 | 1 | | | 25 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | T. A. | | 3090 | -0- | 3090 | 3090 | 640 | 1 | 2386 | 2 | Y | 58 | 59 | 1 | | | 24 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | T. A. | | 3136 | -0- | 3136 | 6226 | 629 | 1 | 2455 | 2 | Y | 47 | 33 | 1 | | | 38 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | T. A. | | 3192 | -0- | 3192 | 9418 | 534 | 1 | 2594 | 2 | Y | 58 | 67 | 1 | | | 29 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 09 | 12365 | X | 2947 | -0- | -9418 | -0- | 524 | 1 | 2378 | 2 | Y | 41 | 41 | 1 | | | 29 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 2936 | X | 2936 | -0- | -0- | -0- | 528 | 1 | 2363 | 2 | Y | 41 | 47 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2817 | X | 2817 | -0- | -0- | -0- | 514 | 1 | 2271 | 2 | Y | 29 | 30 | 1 | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2745 | X | 2745 | -0- | -0- | -0- | 486 | 1 | 2201 | 2 | Y | 53 | 48 | 1 | | | 27 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,899 TOTAL CONDENSATE PROD: 671

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC 571941
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 316 | -0- | -87 | -0- | 316 | 2 | | | N | -0- | | | | | 194 |
| 02 | 224 | N | 143 | -0- | -81 | -0- | 143 | 2 | | | N | -0- | | | | | 194 |
| 03 | 279 | N | 45 | -0- | -234 | -0- | 45 | 2 | | | N | -0- | | | | | 194 |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 194 |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 194 |
| 06 | 3000 | N | 6117 | -0- | 3117 | 3117 | 6117 | 2 | | | N | -0- | | | | | 194 |
| 07 | 3100 | N | 6575 | -0- | 3475 | 6592 | 6575 | 2 | | | N | -0- | | | | | 194 |
| 08 | 3100 | N | 6029 | -0- | 2929 | 9521 | 5960 | 2 | 69 | 9 | N | 63 | 152 | 1 | | | 105 |
| 09 | 12627 | X | 3106 | -0- | -9521 | -0- | 3040 | 2 | 66 | 9 | N | 60 | | | | | 165 |
| 10 | 1116 | X | 8 | -0- | -1108 | -0- | 8 | 2 | | | N | -0- | | | | | 165 |
| 11 | 1080 | X | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 1116 | X | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 22,567 TOTAL CONDENSATE PROD: 123

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 84 |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 142 | 2 | 2 | 9 | N | 2 | | | | | 86 |
| 03 | 975 | N | 975 | -0- | -0- | -0- | 941 | 2 | 34 | 9 | N | 31 | | | | | 117 |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 117 |
| 05 | 155 | N | 49 | -0- | -106 | -0- | 49 | 2 | | | N | -0- | | | | | 117 |
| 06 | 930 | N | 57 | -0- | -873 | -0- | 57 | 2 | | | N | -0- | | | | | 117 |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 117 |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 117 |
| 09 | 60 | N | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | 117 |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 117 |
| 11 | 60 | N | 35 | -0- | -25 | -0- | 35 | 2 | | | N | -0- | | | | | 117 |
| 12 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 1,582 TOTAL CONDENSATE PROD: 33

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 4486 | -0- | -1125 | -0- | 372 | 1 | 3886 | 2 | N | 207 | 196 | 1 | | | 103 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 02 | 4732 | X | 3215 | -0- | -1517 | -0- | 336 | 1 | 2688 | 2 | N | 174 | 193 | 1 | | | 84 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 03 | 5115 | X | 3392 | -0- | -1723 | -0- | 372 | 1 | 2815 | 2 | N | 186 | 195 | 1 | | | 75 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 04 | 4950 | X | 2875 | -0- | -2075 | -0- | 324 | 1 | 2385 | 2 | N | 151 | 195 | 1 | | | 31 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 05 | 4712 | X | 1284 | -0- | -3428 | -0- | 363 | 1 | 835 | 2 | N | 78 | | | | | 109 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 06 | 7234 | X | 7234 | -0- | -0- | -0- | 360 | 1 | 6190 | 2 | N | 622 | 561 | 1 | | | 170 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 07 | 6151 | X | 6151 | -0- | -0- | -0- | 372 | 1 | 5271 | 2 | N | 462 | 369 | 1 | | | 263 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 08 | 5744 | X | 5744 | -0- | -0- | -0- | 372 | 1 | 4911 | 2 | N | 419 | 551 | 1 | | | 131 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 09 | 5610 | X | 5475 | -0- | -135 | -0- | 360 | 1 | 4675 | 2 | N | 400 | 369 | 1 | | | 162 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 10 | 5797 | X | 5505 | -0- | -292 | -0- | 372 | 1 | 4725 | 2 | N | 371 | 379 | 1 | | | 154 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 11 | 5610 | X | 5336 | -0- | -274 | -0- | 360 | 1 | 4571 | 2 | N | 368 | 368 | 1 | | | 154 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 12 | 5797 | X | 5277 | -0- | -520 | -0- | 368 | 1 | 4473 | 2 | N | 396 | 179 | 1 | | | 371 |
| | | | | | | | 436 | 9 | | | | | | | | | |

TOTAL GAS PROD: 55,974 TOTAL CONDENSATE PROD: 3,834

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4650 | X | 4065 | -0- | -585 | -0- | 1079 | 1 | 2796 | 2 | N | 173 | 182 | 1 | | | 189 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 4256 | X | 2954 | -0- | -1302 | -0- | 925 | 1 | 1940 | 2 | N | 81 | | | | | 270 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4134 | -0- | -578 | -0- | 1079 | 1 | 2859 | 2 | N | 178 | 192 | 1 | | | 256 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 04 | 4560 | X | 4423 | -0- | -137 | -0- | 1044 | 1 | 3227 | 2 | N | 138 | 251 | 1 | | | 143 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 05 | 4464 | X | 4259 | -0- | -205 | -0- | 1079 | 1 | 3015 | 2 | N | 150 | 196 | 1 | | | 97 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 06 | 4306 | X | 4306 | -0- | -0- | -0- | 1044 | 1 | 3088 | 2 | N | 158 | 184 | 1 | | | 71 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 07 | 4557 | X | 3046 | -0- | -1511 | -0- | 1079 | 1 | 1901 | 2 | N | 60 | 124 | 1 | | | 7 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 4563 | X | 4563 | -0- | -0- | -0- | 1079 | 1 | 3310 | 2 | N | 158 | 139 | 1 | | | 26 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 09 | 4905 | X | 4905 | -0- | -0- | -0- | 1044 | 1 | 3670 | 2 | N | 174 | | | | | 200 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 10 | 5222 | X | 5222 | -0- | -0- | -0- | 1079 | 1 | 3963 | 2 | N | 164 | 254 | 1 | | | 110 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 11 | 4684 | X | 4684 | -0- | -0- | -0- | 1044 | 1 | 3441 | 2 | N | 181 | 247 | 1 | | | 44 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4653 | -0- | -59 | -0- | 1014 | 1 | 3449 | 2 | N | 173 | | | | | 217 |
| | | | | | | | 190 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,214 TOTAL CONDENSATE PROD: 1,788

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2286 | N | 2286 | -0- | -0- | -0- | 1079 | 1 | 1000 | 2 | N | 188 | 375 | 1 | | | 15 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 02 | 2142 | N | 2142 | -0- | -0- | -0- | 974 | 1 | 979 | 2 | N | 172 | | | | | 187 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 03 | 2152 | N | 2152 | -0- | -0- | -0- | 1079 | 1 | 843 | 2 | N | 209 | 366 | 1 | | | 30 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 04 | 1926 | N | 1926 | -0- | -0- | -0- | 1044 | 1 | 700 | 2 | N | 165 | | | | | 195 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 05 | 2173 | N | 2173 | -0- | -0- | -0- | 1079 | 1 | 911 | 2 | N | 166 | 195 | 1 | | | 166 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 06 | 1440 | N | 1226 | -0- | -214 | -0- | 1044 | 1 | 182 | 9 | N | 165 | 187 | 1 | | | 144 |
| 07 | 1488 | N | 1275 | -0- | -213 | -0- | 1079 | 1 | 196 | 9 | N | 178 | 222 | 1 | | | 100 |
| 08 | 1967 | N | 1967 | -0- | -0- | -0- | 1079 | 1 | 697 | 2 | N | 174 | 180 | 1 | | | 94 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 1044 | 1 | 797 | 2 | N | 168 | 178 | 1 | | | 84 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 10 | 2122 | N | 2122 | -0- | -0- | -0- | 1079 | 1 | 880 | 2 | N | 148 | 184 | 1 | | | 48 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 11 | 2235 | N | 2235 | -0- | -0- | -0- | 1044 | 1 | 1008 | 2 | N | 166 | 160 | 1 | | | 54 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 2545 | N | 2545 | -0- | -0- | -0- | 1054 | 1 | 1301 | 2 | N | 173 | | | | | 227 |
| | | | | | | | 190 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,075 TOTAL CONDENSATE PROD: 2,072

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6975 | X | 5480 | -0- | -1495 | -0- | 335 | 1 | 5020 | 2 | N | 114 | 192 | 1 | | | 33 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 6300 | X | 4569 | -0- | -1731 | -0- | 287 | 1 | 4205 | 2 | N | 70 | 35 | 1 | | | 68 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 7322 | X | 7322 | -0- | -0- | -0- | 335 | 1 | 6810 | 2 | N | 161 | 189 | 1 | | | 40 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 04 | 7126 | X | 7126 | -0- | -0- | -0- | 324 | 1 | 6645 | 2 | N | 143 | 130 | 1 | | | 53 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 05 | 7303 | X | 7303 | -0- | -0- | -0- | 335 | 1 | 6828 | 2 | N | 127 | | | | | 180 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 06 | 7080 | X | 6672 | -0- | -408 | -0- | 324 | 1 | 6199 | 2 | N | 135 | 180 | 1 | | | 135 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 07 | 7378 | X | 6965 | -0- | -413 | -0- | 335 | 1 | 6516 | 2 | N | 104 | 176 | 1 | | | 63 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 08 | 7378 | X | 6917 | -0- | -461 | -0- | 335 | 1 | 6426 | 2 | N | 142 | 134 | 1 | | | 71 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 09 | 7140 | X | 6870 | -0- | -270 | -0- | 324 | 1 | 6394 | 2 | N | 138 | | | | | 209 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 7316 | X | 7207 | -0- | -109 | -0- | 335 | 1 | 6719 | 2 | N | 139 | 198 | 1 | | | 150 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 6750 | X | 6215 | -0- | -535 | -0- | 324 | 1 | 5762 | 2 | N | 117 | 184 | 1 | | | 83 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6345 | -0- | -754 | -0- | 335 | 1 | 5850 | 2 | N | 145 | 190 | 1 | | | 38 |
| | | | | | | | 160 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,991 TOTAL CONDENSATE PROD: 1,535

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1679 | N | 1679 | -0- | -0- | -0- | 1521 | 2 | 158 | 9 | N | 144 | 195 | 1 | | | 149 |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 1422 | 2 | 128 | 9 | N | 116 | | | | | 265 |
| 03 | 1939 | N | 1939 | -0- | -0- | -0- | 1778 | 2 | 161 | 9 | N | 146 | 173 | 1 | | | 238 |
| 04 | 1827 | N | 1827 | -0- | -0- | -0- | 1694 | 2 | 133 | 9 | N | 121 | 179 | 1 | | | 180 |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | 1658 | 2 | 154 | 9 | N | 140 | 193 | 1 | | | 127 |
| 06 | 1890 | N | 1734 | -0- | -156 | -0- | 1600 | 2 | 134 | 9 | N | 122 | 182 | 1 | | | 67 |
| 07 | 1891 | N | 1641 | -0- | -250 | -0- | 1467 | 2 | 174 | 9 | N | 158 | | | | | 225 |
| 08 | 1798 | N | 1607 | -0- | -191 | -0- | 1509 | 2 | 98 | 9 | N | 89 | 183 | 1 | | | 131 |
| 09 | 1740 | N | 1578 | -0- | -162 | -0- | 1440 | 2 | 138 | 9 | N | 125 | | | | | 256 |
| 10 | 1643 | N | 1596 | -0- | -47 | -0- | 1462 | 2 | 134 | 9 | N | 122 | 188 | 1 | | | 190 |
| 11 | 1560 | N | 1435 | -0- | -125 | -0- | 1313 | 2 | 122 | 9 | N | 111 | | | | | 301 |
| 12 | 3100 | N | 4345 | -0- | 1245 | 1245 | 4202 | 2 | 143 | 9 | N | 130 | 190 | 1 | | | 241 |

TOTAL GAS PROD: 22,743 TOTAL CONDENSATE PROD: 1,524

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4940 | X | 4940 | -0- | -0- | -0- | 4582 | 2 | 358 | 9 | N | 325 | 383 | 1 | | | 263 |
| 02 | 4270 | X | 4270 | -0- | -0- | -0- | 3992 | 2 | 278 | 9 | N | 253 | 365 | 1 | | | 151 |
| 03 | 5576 | X | 5576 | -0- | -0- | -0- | 5256 | 2 | 320 | 9 | N | 291 | 171 | 1 | | | 271 |
| 04 | 5408 | X | 5408 | -0- | -0- | -0- | 5108 | 2 | 300 | 9 | N | 273 | 170 | 1 | | | 374 |
| 05 | 4929 | X | 4463 | -0- | -466 | -0- | 4215 | 2 | 248 | 9 | N | 225 | 370 | 1 | | | 229 |
| 06 | 9144 | X | 9144 | -0- | -0- | -0- | 8800 | 2 | 344 | 9 | N | 313 | 388 | 1 | | | 154 |
| 07 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | N | 583 | 561 | 1 | | | 176 |
| 08 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | N | 378 | 384 | 1 | | | 170 |
| 09 | 5160 | X | -0- | -0- | -5160 | -0- | | | | | N | 196 | 182 | 1 | | | 184 |
| 10 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | N | 154 | 190 | 1 | | | 148 |
| 11 | 5160 | X | -0- | -0- | -5160 | -0- | | | | | N | 130 | 183 | 1 | | | 95 |
| 12 | 3406 | X | 3406 | -0- | -0- | -0- | 311<br>331 | 1<br>9 | 2764 | 2 | N | 301 | 189 | 1 | | | 207 |

TOTAL GAS PROD: 37,207 TOTAL CONDENSATE PROD: 3,422

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2131 | -0- | -1031 | -0- | 1079<br>219 | 1<br>9 | 833 | 2 | Y | 199 | 196 | 1 | | | 83 |
| 02 | 2133 | X | 2133 | -0- | -0- | -0- | 974<br>227 | 1<br>9 | 932 | 2 | Y | 206 | 103 | 1 | | | 186 |
| 03 | 2542 | X | 2355 | -0- | -187 | -0- | 1079<br>220 | 1<br>9 | 1056 | 2 | Y | 200 | 205 | 1 | | | 181 |
| 04 | 2460 | X | 2331 | -0- | -129 | -0- | 1044<br>248 | 1<br>9 | 1039 | 2 | Y | 225 | 292 | 1 | | | 114 |
| 05 | 2542 | X | 2425 | -0- | -117 | -0- | 1079<br>156 | 1<br>9 | 1190 | 2 | Y | 142 | 198 | 1 | | | 58 |
| 06 | DLQ G-10 | | 2586 | -0- | 2586 | 2586 | 1044<br>334 | 1<br>9 | 1208 | 2 | Y | 304 | 197 | 1 | | | 165 |
| 07 | DLQ G-10 | | 2077 | -0- | 2077 | 4663 | 1079<br>216 | 1<br>9 | 782 | 2 | Y | 196 | 300 | 1 | | | 61 |
| 08 | DLQ G-10 | | 2615 | -0- | 2615 | 7278 | 1079<br>234 | 1<br>9 | 1302 | 2 | Y | 213 | 194 | 1 | | | 80 |
| 09 | 600 | N | 1789 | -0- | 1189 | 8467 | 1044<br>233 | 1<br>9 | 512 | 2 | Y | 212 | 99 | 1 | | | 193 |
| 10 | 3100 | N | 1739 | -0- | -1361 | 7106 | 1079<br>250 | 1<br>9 | 410 | 2 | Y | 227 | 391 | 1 | | | 29 |
| 11 | 3000 | N | 2333 | -0- | -667 | 6439 | 1044<br>248 | 1<br>9 | 1041 | 2 | Y | 225 | 174 | 1 | | | 80 |
| 12 | 3100 | N | 2139 | -0- | -961 | 5478 | 1070<br>255 | 1<br>9 | 814 | 2 | Y | 232 | 196 | 1 | | | 116 |

TOTAL GAS PROD: 26,653 TOTAL CONDENSATE PROD: 2,581

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1820 | -0- | -40 | -0- | 335 | 1 | 1420 | 2 | N | 59 | 89 | 1 | | | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1440 | -0- | -44 | -0- | 287 | 1 | 1101 | 2 | N | 47 | 37 | 1 | | | 16 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 1784 | N | 1784 | -0- | -0- | -0- | 335 | 1 | 1382 | 2 | N | 61 | 44 | 1 | | | 33 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 1779 | N | 1779 | -0- | -0- | -0- | 324 | 1 | 1386 | 2 | N | 63 | 42 | 1 | | | 54 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1674 | -0- | -0- | -0- | 335 | 1 | 1267 | 2 | N | 65 | 89 | 1 | | | 30 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 1740 | N | 1615 | -0- | -125 | -0- | 324 | 1 | 1225 | 2 | N | 60 | 83 | 1 | | | 7 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1540 | -0- | -289 | -0- | 335 | 1 | 1139 | 2 | N | 60 | 41 | 1 | | | 26 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 1759 | N | 1759 | -0- | -0- | -0- | 335 | 1 | 1355 | 2 | N | 63 | 42 | 1 | | | 47 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 1894 | N | 1894 | -0- | -0- | -0- | 324 | 1 | 1440 | 2 | N | 118 | 133 | 1 | | | 32 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 1863 | N | 1863 | -0- | -0- | -0- | 335 | 1 | 1452 | 2 | N | 69 | 27 | 1 | | | 74 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 1783 | N | 1783 | -0- | -0- | -0- | 324 | 1 | 1327 | 2 | N | 120 | 98 | 1 | | | 96 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1810 | -0- | -143 | -0- | 333 | 1 | 1299 | 2 | N | 162 | 192 | 1 | | | 66 |
| | | | | | | | 178 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,761 TOTAL CONDENSATE PROD: 947

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1881 | -0- | -413 | -0- | 506 | 1 | 1211 | 2 | N | 149 | 195 | 1 | | | 17 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1533 | -0- | -315 | -0- | 457 | 1 | 986 | 2 | N | 82 | | | | | 99 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1790 | -0- | -194 | -0- | 506 | 1 | 1082 | 2 | N | 184 | 189 | 1 | | | 94 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1368 | -0- | -462 | -0- | 490 | 1 | 745 | 2 | N | 121 | 185 | 1 | | | 30 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 1705 | N | 1512 | -0- | -193 | -0- | 506 | 1 | 815 | 2 | N | 174 | | | | | 204 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | 1993 | N | 1993 | -0- | -0- | -0- | 490 | 1 | 1336 | 2 | N | 152 | 190 | 1 | | | 166 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 07 | 1839 | N | 1839 | -0- | -0- | -0- | 506 | 1 | 1188 | 2 | N | 132 | 189 | 1 | | | 109 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 08 | 2089 | N | 2089 | -0- | -0- | -0- | 506 | 1 | 1444 | 2 | N | 126 | 171 | 1 | | | 64 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1510 | -0- | -470 | -0- | 490 | 1 | 922 | 2 | N | 89 | | | | | 153 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 2469 | N | 2469 | -0- | -0- | -0- | 506 | 1 | 1795 | 2 | N | 153 | 194 | 1 | | | 112 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1994 | -0- | -16 | -0- | 490 | 1 | 1369 | 2 | N | 123 | 181 | 1 | | | 54 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1212 | -0- | -338 | -0- | 469 | 1 | 607 | 2 | N | 124 | | | | | 178 |
| | | | | | | | 136 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,190 TOTAL CONDENSATE PROD: 1,609

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1076 | N | 1076 | -0- | -0- | -0- | 878 | 1 | 198 | 9 | N | 180 | 178 | 1 | 75 |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 753 | 1 | 183 | 2 | N | 178 | 93 | 1 | 160 |
| | | | | | | | 196 | 9 | | | | | | | |
| 03 | 1460 | N | 1460 | -0- | -0- | -0- | 878 | 1 | 381 | 2 | N | 183 | 178 | 1 | 165 |
| | | | | | | | 201 | 9 | | | | | | | |
| 04 | 1522 | N | 1522 | -0- | -0- | -0- | 850 | 1 | 446 | 2 | N | 205 | 266 | 1 | 104 |
| | | | | | | | 226 | 9 | | | | | | | |
| 05 | 1457 | N | 1457 | -0- | -0- | -0- | 878 | 1 | 437 | 2 | N | 129 | 180 | 1 | 53 |
| | | | | | | | 142 | 9 | | | | | | | |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | 850 | 1 | 498 | 2 | N | 276 | 179 | 1 | 150 |
| | | | | | | | 304 | 9 | | | | | | | |
| 07 | 1506 | N | 1506 | -0- | -0- | -0- | 878 | 1 | 432 | 2 | N | 178 | 273 | 1 | 55 |
| | | | | | | | 196 | 9 | | | | | | | |
| 08 | 1579 | N | 1579 | -0- | -0- | -0- | 878 | 1 | 488 | 2 | N | 194 | 176 | 1 | 73 |
| | | | | | | | 213 | 9 | | | | | | | |
| 09 | 1558 | N | 1558 | -0- | -0- | -0- | 850 | 1 | 497 | 2 | N | 192 | 90 | 1 | 175 |
| | | | | | | | 211 | 9 | | | | | | | |
| 10 | 1617 | N | 1617 | -0- | -0- | -0- | 878 | 1 | 512 | 2 | N | 206 | 355 | 1 | 26 |
| | | | | | | | 227 | 9 | | | | | | | |
| 11 | 1527 | N | 1527 | -0- | -0- | -0- | 850 | 1 | 451 | 2 | N | 205 | 158 | 1 | 73 |
| | | | | | | | 226 | 9 | | | | | | | |
| 12 | 1428 | N | 1428 | -0- | -0- | -0- | 878 | 1 | 317 | 2 | N | 212 | 179 | 1 | 106 |
| | | | | | | | 233 | 9 | | | | | | | |

TOTAL GAS PROD: 17,514 TOTAL CONDENSATE PROD: 2,338

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 596 | -0- | -737 | -0- | 546 | 2 | 50 | 9 | N | 45 | 187 | 1 | 36 |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 767 | 2 | 92 | 9 | N | 84 | | | 120 |
| 03 | 775 | N | 599 | -0- | -176 | -0- | 542 | 2 | 57 | 9 | N | 52 | | | 172 |
| 04 | 770 | N | 770 | -0- | -0- | -0- | 706 | 2 | 64 | 9 | N | 58 | 179 | 1 | 51 |
| 05 | 961 | N | 174 | -0- | -787 | -0- | 172 | 2 | 2 | 9 | N | 2 | | | 53 |
| 06 | 570 | N | 24 | -0- | -546 | -0- | 24 | 2 | | | N | -0- | | | 53 |
| 07 | 806 | N | 13 | -0- | -793 | -0- | 13 | 2 | | | N | -0- | | | 53 |
| 08 | 186 | N | 13 | -0- | -173 | -0- | 13 | 2 | | | N | -0- | | | 53 |
| 09 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | 53 |
| 10 | 13 | N | 8 | -0- | -5 | -0- | 8 | 2 | | | N | -0- | | | 53 |
| 11 | 13 | N | 5 | -0- | -8 | -0- | 5 | 2 | | | N | -0- | | | 53 |
| 12 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | 53 |

TOTAL GAS PROD: 3,072 TOTAL CONDENSATE PROD: 241

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1128 | -0- | -422 | -0- | 335 | 1 | 724 | 2 | N | 63 | 196 | 1 | 114 |
| | | | | | | | 69 | 9 | | | | | | | |
| 02 | 1400 | N | 1278 | -0- | -122 | -0- | 277 | 1 | 902 | 2 | N | 90 | | | 204 |
| | | | | | | | 99 | 9 | | | | | | | |
| 03 | 1596 | N | 1596 | -0- | -0- | -0- | 335 | 1 | 1216 | 2 | N | 41 | | | 245 |
| | | | | | | | 45 | 9 | | | | | | | |
| 04 | 1602 | N | 1602 | -0- | -0- | -0- | 324 | 1 | 1175 | 2 | N | 94 | 172 | 1 | 167 |
| | | | | | | | 103 | 9 | | | | | | | |
| 05 | 1747 | N | 1747 | -0- | -0- | -0- | 335 | 1 | 1345 | 2 | N | 61 | 191 | 1 | 37 |
| | | | | | | | 67 | 9 | | | | | | | |
| 06 | 1678 | N | 1678 | -0- | -0- | -0- | 324 | 1 | 1255 | 2 | N | 90 | | | 127 |
| | | | | | | | 99 | 9 | | | | | | | |
| 07 | 1696 | N | 1696 | -0- | -0- | -0- | 335 | 1 | 1271 | 2 | N | 82 | | | 209 |
| | | | | | | | 90 | 9 | | | | | | | |
| 08 | 1606 | N | 1606 | -0- | -0- | -0- | 335 | 1 | 1188 | 2 | N | 75 | 179 | 1 | 105 |
| | | | | | | | 83 | 9 | | | | | | | |
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 324 | 1 | 1237 | 2 | N | 74 | | | 179 |
| | | | | | | | 81 | 9 | | | | | | | |
| 10 | 1550 | N | 1314 | -0- | -236 | -0- | 335 | 1 | 913 | 2 | N | 60 | 184 | 1 | 55 |
| | | | | | | | 66 | 9 | | | | | | | |
| 11 | 1500 | N | 396 | -0- | -1104 | -0- | 324 | 1 | 72 | 9 | N | 65 | | | 120 |
| 12 | 1550 | N | 437 | -0- | -1113 | -0- | 335 | 1 | 37 | 2 | N | 59 | | | 179 |
| | | | | | | | 65 | 9 | | | | | | | |

TOTAL GAS PROD: 16,120 TOTAL CONDENSATE PROD: 854

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6632 | -0- | -250 | -0- | 1079 | 1 | 5362 | 2 | N | 174 | 184 | 1 | 260 |
| | | | | | | | 191 | 9 | | | | | | | |
| 02 | 6552 | X | 6034 | -0- | -518 | -0- | 974 | 1 | 4897 | 2 | N | 148 | | | 408 |
| | | | | | | | 163 | 9 | | | | | | | |
| 03 | 7254 | X | 6031 | -0- | -1223 | -0- | 1079 | 1 | 4778 | 2 | N | 158 | 368 | 1 | 198 |
| | | | | | | | 174 | 9 | | | | | | | |
| 04 | 7020 | X | 5977 | -0- | -1043 | -0- | 1044 | 1 | 4794 | 2 | N | 126 | | | 324 |
| | | | | | | | 139 | 9 | | | | | | | |
| 05 | 6820 | X | 6040 | -0- | -780 | -0- | 1079 | 1 | 4840 | 2 | N | 110 | 184 | 1 | 250 |
| | | | | | | | 121 | 9 | | | | | | | |
| 06 | 7121 | X | 7121 | -0- | -0- | -0- | 1044 | 1 | 5890 | 2 | N | 170 | 164 | 1 | 256 |
| | | | | | | | 187 | 9 | | | | | | | |
| 07 | 6696 | X | 6480 | -0- | -216 | -0- | 1079 | 1 | 5227 | 2 | N | 158 | 185 | 1 | 229 |
| | | | | | | | 174 | 9 | | | | | | | |
| 08 | 6332 | X | 6332 | -0- | -0- | -0- | 1079 | 1 | 5108 | 2 | N | 132 | 189 | 1 | 172 |
| | | | | | | | 145 | 9 | | | | | | | |
| 09 | 7020 | X | 6160 | -0- | -860 | -0- | 1044 | 1 | 4953 | 2 | N | 148 | 91 | 1 | 229 |
| | | | | | | | 163 | 9 | | | | | | | |
| 10 | 7254 | X | 5605 | -0- | -1649 | -0- | 1079 | 1 | 4358 | 2 | N | 153 | 184 | 1 | 198 |
| | | | | | | | 168 | 9 | | | | | | | |
| 11 | 7020 | X | 5406 | -0- | -1614 | -0- | 1044 | 1 | 4216 | 2 | N | 133 | 187 | 1 | 144 |
| | | | | | | | 146 | 9 | | | | | | | |
| 12 | 6479 | X | 6216 | -0- | -263 | -0- | 1079 | 1 | 4972 | 2 | N | 150 | 188 | 1 | 106 |
| | | | | | | | 165 | 9 | | | | | | | |

TOTAL GAS PROD: 74,034 TOTAL CONDENSATE PROD: 1,760

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BFT WELL #: 1022 RRCID -> 296748 COMPL. DATE 02/24/2010 TOTAL DEPTH 12593 PERF.12152 - 12337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 58 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 52 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 68 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 57 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 46 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 61 | 2 | 1 | 9 | N | 1 | | | | | 27 |
| 07 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | 27 |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 27 |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | 27 |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 52 | 2 | 8 | 9 | N | 7 | | | | | 34 |
| *11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 34 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 677 TOTAL CONDENSATE PROD: 14

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |

PLUGGED AND ABANDONED_____ 06/13/2016

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2914 | -0- | -527 | -0- | 2878 | 2 | 36 | 9 | N | 33 | | | | | 103 |
| 02 | 3080 | X | 2453 | -0- | -627 | -0- | 2427 | 2 | 26 | 9 | N | 24 | | | | | 127 |
| 03 | 3537 | X | 3537 | -0- | -0- | -0- | 3492 | 2 | 45 | 9 | N | 41 | | | | | 168 |
| 04 | 3300 | X | 3052 | -0- | -248 | -0- | 3015 | 2 | 37 | 9 | N | 34 | | | | | 202 |
| 05 | 3286 | X | 3086 | -0- | -200 | -0- | 3055 | 2 | 31 | 9 | N | 28 | | | | | 230 |
| 06 | 2966 | X | 2966 | -0- | -0- | -0- | 2941 | 2 | 25 | 9 | N | 23 | 140 | 1 | | | 113 |
| 07 | 3534 | X | 3082 | -0- | -452 | -0- | 3047 | 2 | 35 | 9 | N | 32 | | | | | 145 |
| 08 | 3534 | X | 3073 | -0- | -461 | -0- | 3040 | 2 | 33 | 9 | N | 30 | | | | | 175 |
| 09 | 3060 | X | 2953 | -0- | -107 | -0- | 2918 | 2 | 35 | 9 | N | 32 | | | | | 207 |
| 10 | 3100 | X | 3021 | -0- | -79 | -0- | 2985 | 2 | 36 | 9 | N | 33 | | | | | 240 |
| 11 | 2970 | X | 2881 | -0- | -89 | -0- | 2858 | 2 | 23 | 9 | N | 21 | 178 | 1 | | | 83 |
| 12 | 3069 | X | 1532 | -0- | -1537 | -0- | 1519 | 2 | 13 | 9 | N | 12 | | | | | 95 |

TOTAL GAS PROD: 34,550 TOTAL CONDENSATE PROD: 343

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 576 | N | 576 | -0- | -0- | -0- | 504 | 2 | 72 | 9 | N | 65 | | | | | 123 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 521 | 2 | 39 | 9 | N | 35 | | | | | 158 |
| 03 | 443 | N | 443 | -0- | -0- | -0- | 432 | 2 | 11 | 9 | N | 10 | | | | | 168 |
| 04 | 480 | N | 317 | -0- | -163 | -0- | 317 | 2 | | | N | -0- | 156 | 1 | | | 12 |
| 05 | 496 | N | 299 | -0- | -197 | -0- | 299 | 2 | | | N | -0- | | | | | 12 |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 12 |
| 07 | 341 | N | 271 | -0- | -70 | -0- | 271 | 2 | | | N | -0- | | | | | 12 |
| 08 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | 12 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 12 |
| 10 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 12 |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 12 |
| 12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 3,936 TOTAL CONDENSATE PROD: 110

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |

PLUGGED AND ABANDONED_____ 08/29/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 X | 6637 | -0- | -307 | -0- | 5969 | 2 | 668 | 9 | N | 607 | 537 | 1 | | | 215 |
| 02 | 6272 X | 5970 | -0- | -302 | -0- | 5396 | 2 | 574 | 9 | N | 522 | 354 | 1 | | | 383 |
| 03 | 6789 X | 6593 | -0- | -196 | -0- | 5938 | 2 | 655 | 9 | N | 595 | 711 | 1 | | | 267 |
| 04 | 6480 X | 6458 | -0- | -22 | -0- | 5817 | 2 | 641 | 9 | N | 583 | 540 | 1 | | | 310 |
| 05 | 6696 X | 6548 | -0- | -148 | -0- | 5934 | 2 | 614 | 9 | N | 558 | 538 | 1 | | | 330 |
| 06 | 6420 X | 6240 | -0- | -180 | -0- | 5653 | 2 | 587 | 9 | N | 534 | 711 | 1 | | | 153 |
| 07 | 6665 X | 6380 | -0- | -285 | -0- | 5772 | 2 | 608 | 9 | N | 553 | 518 | 1 | | | 188 |
| 08 | 6665 X | 6154 | -0- | -511 | -0- | 5564 | 2 | 590 | 9 | N | 536 | 541 | 1 | | | 183 |
| 09 | 6450 X | 5713 | -0- | -737 | -0- | 5128 | 2 | 585 | 9 | N | 532 | 542 | 1 | | | 173 |
| 10 | 6541 X | 5895 | -0- | -646 | -0- | 5270 | 2 | 625 | 9 | N | 568 | 541 | 1 | | | 200 |
| 11 | 6240 X | 5606 | -0- | -634 | -0- | 5010 | 2 | 596 | 9 | N | 542 | 527 | 1 | | | 215 |
| 12 | 6386 X | 6041 | -0- | -345 | -0- | 5202 | 2 | 839 | 9 | N | 763 | 730 | 1 | | | 248 |

TOTAL GAS PROD: 74,235 TOTAL CONDENSATE PROD: 6,893

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3074 | -0- | -739 | -0- | 3030 | 2 | 44 | 9 | N | 40 | | | | | 202 |
| 02 | 3416 | X | 3001 | -0- | -415 | -0- | 2960 | 2 | 41 | 9 | N | 37 | 182 | 1 | | | 57 |
| 03 | 3782 | X | 3621 | -0- | -161 | -0- | 3574 | 2 | 47 | 9 | N | 43 | | | | | 100 |
| 04 | 3480 | X | 3365 | -0- | -115 | -0- | 3324 | 2 | 41 | 9 | N | 37 | | | | | 137 |
| 05 | 3534 | X | 3464 | -0- | -70 | -0- | 3425 | 2 | 39 | 9 | N | 35 | | | | | 172 |
| 06 | 3322 | X | 3322 | -0- | -0- | -0- | 3291 | 2 | 31 | 9 | N | 28 | | | | | 200 |
| 07 | 3627 | X | 3375 | -0- | -252 | -0- | 3345 | 2 | 30 | 9 | N | 27 | 177 | 1 | | | 50 |
| 08 | 3627 | X | 3336 | -0- | -291 | -0- | 3305 | 2 | 31 | 9 | N | 28 | | | | | 78 |
| 09 | 3360 | X | 3228 | -0- | -132 | -0- | 3196 | 2 | 32 | 9 | N | 29 | | | | | 107 |
| 10 | 3472 | X | 3359 | -0- | -113 | -0- | 3325 | 2 | 34 | 9 | N | 31 | | | | | 138 |
| 11 | 3330 | X | 3188 | -0- | -142 | -0- | 3149 | 2 | 39 | 9 | N | 35 | | | | | 173 |
| 12 | 3379 | X | 3217 | -0- | -162 | -0- | 3174 | 2 | 43 | 9 | N | 39 | | | | | 212 |

TOTAL GAS PROD: 39,550 TOTAL CONDENSATE PROD: 409

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9238 | X | 3979 | -0- | -5259 | -0- | 3769 | 2 | 210 | 9 | N | 191 | 181 | 1 | | | 207 |
| 02 | 7868 | X | 4351 | -0- | -3517 | -0- | 4167 | 2 | 184 | 9 | N | 167 | 176 | 1 | | | 198 |
| 03 | 7874 | X | 4942 | -0- | -2932 | -0- | 4708 | 2 | 234 | 9 | N | 213 | 346 | 1 | | | 65 |
| 04 | 7620 | X | 5630 | -0- | -1990 | -0- | 5365 | 2 | 265 | 9 | N | 241 | 164 | 1 | | | 142 |
| 05 | 7130 | X | 5961 | -0- | -1169 | -0- | 5677 | 2 | 284 | 9 | N | 258 | 178 | 1 | | | 222 |
| 06 | 5442 | X | 5442 | -0- | -0- | -0- | 5196 | 2 | 246 | 9 | N | 224 | 359 | 1 | | | 87 |
| 07 | 5828 | X | 4591 | -0- | -1237 | -0- | 4375 | 2 | 216 | 9 | N | 196 | 180 | 1 | | | 103 |
| 08 | 5952 | X | 4249 | -0- | -1703 | -0- | 4050 | 2 | 199 | 9 | N | 181 | 182 | 1 | | | 102 |
| 09 | 5760 | X | 4753 | -0- | -1007 | -0- | 4533 | 2 | 220 | 9 | N | 200 | 182 | 1 | | | 120 |
| 10 | 5952 | X | 1501 | -0- | -4451 | -0- | 1404 | 2 | 97 | 9 | N | 88 | | | | | 208 |
| 11 | 5430 | X | -0- | -0- | -5430 | -0- | | | | | N | 2 | 162 | 1 | | | 48 |
| 12 | 4588 | X | -0- | -0- | -4588 | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 45,399 TOTAL CONDENSATE PROD: 1,961

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6355 | X | 6355 | -0- | -0- | -0- | 6109 | 2 | 246 | 9 | N | 224 | 182 | 1 | | | 370 |
| 02 | 5362 | X | 5362 | -0- | -0- | -0- | 5131 | 2 | 231 | 9 | N | 210 | 362 | 1 | | | 218 |
| 03 | 4354 | X | 4354 | -0- | -0- | -0- | 4170 | 2 | 184 | 9 | N | 167 | 178 | 1 | | | 207 |
| 04 | 6346 | X | 6346 | -0- | -0- | -0- | 6076 | 2 | 270 | 9 | N | 245 | 345 | 1 | | | 107 |
| 05 | 4855 | X | 4855 | -0- | -0- | -0- | 4649 | 2 | 206 | 9 | N | 187 | 182 | 1 | | | 112 |
| 06 | 4726 | X | 4726 | -0- | -0- | -0- | 4533 | 2 | 193 | 9 | N | 175 | 180 | 1 | | | 107 |
| 07 | 4585 | X | 4585 | -0- | -0- | -0- | 4389 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 107 |
| 08 | 4815 | X | 4815 | -0- | -0- | -0- | 4619 | 2 | 196 | 9 | N | 178 | 182 | 1 | | | 103 |
| 09 | 4847 | X | 4847 | -0- | -0- | -0- | 4652 | 2 | 195 | 9 | N | 177 | 190 | 1 | | | 90 |
| 10 | 5873 | X | 5873 | -0- | -0- | -0- | 5632 | 2 | 241 | 9 | N | 219 | 179 | 1 | | | 130 |
| 11 | 3464 | X | 3464 | -0- | -0- | -0- | 3307 | 2 | 157 | 9 | N | 143 | 181 | 1 | | | 92 |
| 12 | 4984 | X | 4984 | -0- | -0- | -0- | 4782 | 2 | 202 | 9 | N | 184 | 186 | 1 | | | 90 |

TOTAL GAS PROD: 60,566 TOTAL CONDENSATE PROD: 2,287

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3433 | X | 3433 | -0- | -0- | -0- | 3347 | 2 | 86 | 9 | N | 78 | | | | | 205 |
| 02 | 2658 | X | 2658 | -0- | -0- | -0- | 2591 | 2 | 67 | 9 | N | 61 | 193 | 1 | | | 73 |
| 03 | 3220 | X | 3220 | -0- | -0- | -0- | 3132 | 2 | 88 | 9 | N | 80 | | | | | 153 |
| 04 | 2277 | X | 2277 | -0- | -0- | -0- | 2212 | 2 | 65 | 9 | N | 59 | | | | | 212 |
| 05 | 2383 | X | 2383 | -0- | -0- | -0- | 2340 | 2 | 43 | 9 | N | 39 | 181 | 1 | | | 70 |
| 06 | 2314 | X | 2314 | -0- | -0- | -0- | 2256 | 2 | 58 | 9 | N | 53 | | | | | 123 |
| 07 | 3123 | X | 3123 | -0- | -0- | -0- | 3053 | 2 | 70 | 9 | N | 64 | | | | | 187 |
| 08 | 2091 | X | 2091 | -0- | -0- | -0- | 2043 | 2 | 48 | 9 | N | 44 | 178 | 1 | | | 53 |
| 09 | 2691 | X | 2691 | -0- | -0- | -0- | 2617 | 2 | 74 | 9 | N | 67 | | | | | 120 |
| 10 | 3410 | X | 3410 | -0- | -0- | -0- | 3319 | 2 | 91 | 9 | N | 83 | | | | | 203 |
| 11 | 3367 | X | 3367 | -0- | -0- | -0- | 3275 | 2 | 92 | 9 | N | 84 | 182 | 1 | | | 105 |
| *12 | 2752 | X | 2752 | -0- | -0- | -0- | 2680 | 2 | 72 | 9 | N | 65 | | | | | 170 |

TOTAL GAS PROD: 33,719 TOTAL CONDENSATE PROD: 777

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 2722 | -0- | -1184 | -0- | 2584 | 2 | 138 | 9 | N | 125 | 188 | 1 | | | 170 |
| 02 | 3500 | X | 2436 | -0- | -1064 | -0- | 2319 | 2 | 117 | 9 | N | 106 | 184 | 1 | | | 92 |
| 03 | 3782 | X | 2626 | -0- | -1156 | -0- | 2507 | 2 | 119 | 9 | N | 108 | | | | | 200 |
| 04 | 3450 | X | 3274 | -0- | -176 | -0- | 3113 | 2 | 161 | 9 | N | 146 | 183 | 1 | | | 163 |
| 05 | 3472 | X | 3268 | -0- | -204 | -0- | 3097 | 2 | 171 | 9 | N | 155 | 190 | 1 | | | 128 |
| 06 | 3074 | X | 3074 | -0- | -0- | -0- | 2914 | 2 | 160 | 9 | N | 145 | 186 | 1 | | | 87 |
| 07 | 3379 | X | 3292 | -0- | -87 | -0- | 2940 | 2 | 352 | 9 | N | 320 | 177 | 1 | | | 230 |
| 08 | 3379 | X | 2627 | -0- | -752 | -0- | 2627 | 2 | | | N | -0- | | | | | 230 |
| 09 | 3270 | X | 2394 | -0- | -876 | -0- | 2311 | 2 | 83 | 9 | N | 75 | 177 | 1 | | | 128 |
| 10 | 3255 | X | 2125 | -0- | -1130 | -0- | 2022 | 2 | 103 | 9 | N | 94 | | | | | 222 |
| 11 | 3180 | X | 2157 | -0- | -1023 | -0- | 2069 | 2 | 88 | 9 | N | 80 | 179 | 1 | | | 123 |
| 12 | 3286 | X | 2134 | -0- | -1152 | -0- | 2049 | 2 | 85 | 9 | N | 77 | | | | | 200 |

TOTAL GAS PROD: 32,129 TOTAL CONDENSATE PROD: 1,431

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 335 | -0- | -161 | -0- | 293 | 2 | 42 | 9 | N | 38 | | | | | 136 |
| 02 | 448 | N | 213 | -0- | -235 | -0- | 187 | 2 | 26 | 9 | N | 24 | | | | | 160 |
| 03 | 558 | N | 324 | -0- | -234 | -0- | 271 | 2 | 53 | 9 | N | 48 | 109 | 1 | | | 99 |
| 04 | 470 | N | 470 | -0- | -0- | -0- | 411 | 2 | 59 | 9 | N | 54 | | | | | 153 |
| 05 | 401 | N | 401 | -0- | -0- | -0- | 347 | 2 | 54 | 9 | N | 49 | | | | | 202 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 216 |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 539 | 2 | 22 | 9 | N | 20 | 173 | 1 | | | 63 |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 412 | 2 | 83 | 9 | N | 75 | 96 | 1 | | | 42 |
| 09 | 402 | N | 402 | -0- | -0- | -0- | 324 | 2 | 78 | 9 | N | 71 | | | | | 113 |
| 10 | 556 | N | 556 | -0- | -0- | -0- | 513 | 2 | 43 | 9 | N | 39 | 110 | 1 | | | 42 |
| 11 | 480 | N | 468 | -0- | -12 | -0- | 404 | 2 | 64 | 9 | N | 58 | | | | | 100 |
| 12 | 308 | N | 308 | -0- | -0- | -0- | 255 | 2 | 53 | 9 | N | 48 | | | | | 148 |

TOTAL GAS PROD: 4,533 TOTAL CONDENSATE PROD: 538

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 325 | -0- | -512 | -0- | 288 | 2 | 37 | 9 | N | 34 | 177 | 1 | | | 64 |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 471 | 2 | 43 | 9 | N | 39 | | | | | 103 |
| 03 | 982 | N | 982 | -0- | -0- | -0- | 909 | 2 | 73 | 9 | N | 66 | | | | | 169 |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 794 | 2 | 62 | 9 | N | 56 | 175 | 1 | | | 50 |
| 05 | 596 | N | 596 | -0- | -0- | -0- | 538 | 2 | 58 | 9 | N | 53 | | | | | 103 |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 230 | 2 | 33 | 9 | N | 30 | | | | | 133 |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | 34 | | | | | 167 |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 879 | 2 | 64 | 9 | N | 58 | | | | | 225 |
| 09 | 844 | N | 844 | -0- | -0- | -0- | 782 | 2 | 62 | 9 | N | 56 | 174 | 1 | | | 107 |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 779 | 2 | 45 | 9 | N | 41 | | | | | 148 |
| 11 | 900 | N | 820 | -0- | -80 | -0- | 768 | 2 | 52 | 9 | N | 47 | | | | | 195 |
| 12 | 514 | N | 514 | -0- | -0- | -0- | 462 | 2 | 52 | 9 | N | 47 | | | | | 242 |

TOTAL GAS PROD: 7,481 TOTAL CONDENSATE PROD: 561

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1098 | -0- | -49 | -0- | 876 | 2 | 222 | 9 | N | 202 | 182 | 1 | | | 232 |
| 02 | 1036 | N | 641 | -0- | -395 | -0- | 492 | 2 | 149 | 9 | N | 135 | 274 | 1 | | | 93 |
| 03 | 1740 | N | 1740 | -0- | -0- | -0- | 1298 | 2 | 442 | 9 | N | 402 | 181 | 1 | | | 314 |
| 04 | 740 | N | 740 | -0- | -0- | -0- | 594 | 2 | 146 | 9 | N | 133 | 165 | 1 | | | 282 |
| 05 | 713 | N | 344 | -0- | -369 | -0- | 290 | 2 | 54 | 9 | N | 49 | 167 | 1 | | | 164 |
| 06 | 816 | N | 816 | -0- | -0- | -0- | 615 | 2 | 201 | 9 | N | 183 | 178 | 1 | | | 169 |
| 07 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | 188 | 172 | 1 | | | 185 |
| 08 | 341 | N | 159 | -0- | -182 | -0- | 29 | 2 | 130 | 9 | N | 118 | 173 | 1 | | | 130 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 163 | | | | | 293 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 35 | 183 | 1 | | | 145 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 29 | 2 | 174 | 9 | N | 158 | 172 | 1 | | | 131 |
| 12 | 340 | N | 340 | -0- | -0- | -0- | 283 | 2 | 57 | 9 | N | 52 | | | | | 183 |

TOTAL GAS PROD: 6,081 TOTAL CONDENSATE PROD: 1,818

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2126 | -0- | -323 | -0- | 1954 | 2 | 172 | 9 | N | 156 | | | | | 209 |
| 02 | 2212 | N | 1861 | -0- | -351 | -0- | 1701 | 2 | 160 | 9 | N | 145 | 186 | 1 | | | 168 |
| 03 | 2449 | N | 2260 | -0- | -189 | -0- | 2045 | 2 | 215 | 9 | N | 195 | 180 | 1 | | | 183 |
| 04 | 2129 | N | 2129 | -0- | -0- | -0- | 1910 | 2 | 219 | 9 | N | 199 | 171 | 1 | | | 211 |
| 05 | 2129 | N | 2129 | -0- | -0- | -0- | 1943 | 2 | 186 | 9 | N | 169 | 184 | 1 | | | 196 |
| 06 | 2131 | N | 2131 | -0- | -0- | -0- | 1930 | 2 | 201 | 9 | N | 183 | 176 | 1 | | | 203 |
| 07 | 2211 | N | 2211 | -0- | -0- | -0- | 2039 | 2 | 172 | 9 | N | 156 | 179 | 1 | | | 180 |
| 08 | 2231 | N | 2231 | -0- | -0- | -0- | 2052 | 2 | 179 | 9 | N | 163 | 283 | 1 | | | 60 |
| 09 | 2126 | N | 2126 | -0- | -0- | -0- | 1949 | 2 | 177 | 9 | N | 161 | 173 | 1 | | | 48 |
| 10 | 2280 | N | 2280 | -0- | -0- | -0- | 2050 | 2 | 230 | 9 | N | 209 | 175 | 1 | | | 82 |
| 11 | 2160 | N | 2101 | -0- | -59 | -0- | 1943 | 2 | 158 | 9 | N | 144 | 181 | 1 | | | 45 |
| 12 | 2075 | N | 2075 | -0- | -0- | -0- | 1864 | 2 | 211 | 9 | N | 192 | 181 | 1 | 1 | 8 | 55 |

TOTAL GAS PROD: 25,660 TOTAL CONDENSATE PROD: 2,072

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2259 | -0- | -407 | -0- | 2246 | 2 | 13 | 9 | N | 12 | | | | | 151 |
| 02 | 2408 | N | 2094 | -0- | -314 | -0- | 2092 | 2 | 2 | 9 | N | 2 | | | | | 153 |
| 03 | 2841 | N | 2841 | -0- | -0- | -0- | 2784 | 2 | 57 | 9 | N | 52 | | | | | 205 |
| 04 | 2385 | N | 2385 | -0- | -0- | -0- | 2340 | 2 | 45 | 9 | N | 41 | 173 | 1 | | | 73 |
| 05 | 2917 | N | 2917 | -0- | -0- | -0- | 2892 | 2 | 25 | 9 | N | 23 | | | | | 96 |
| 06 | 2773 | N | 2773 | -0- | -0- | -0- | 2773 | 2 | | | N | -0- | | | | | 96 |
| 07 | 2480 | N | 2369 | -0- | -111 | -0- | 2260 | 2 | 109 | 9 | N | 99 | | | | | 195 |
| 08 | 2902 | N | 2902 | -0- | -0- | -0- | 2871 | 2 | 31 | 9 | N | 28 | | | | | 223 |
| 09 | 2806 | N | 2806 | -0- | -0- | -0- | 2727 | 2 | 79 | 9 | N | 72 | | | | | 295 |
| 10 | 2565 | N | 2565 | -0- | -0- | -0- | 2515 | 2 | 50 | 9 | N | 45 | 181 | 1 | | | 159 |
| 11 | 2580 | N | 2171 | -0- | -409 | -0- | 2101 | 2 | 70 | 9 | N | 64 | | | | | 223 |
| 12 | 2910 | N | 2910 | -0- | -0- | -0- | 2908 | 2 | 2 | 9 | N | 2 | | | | | 225 |

TOTAL GAS PROD: 30,992 TOTAL CONDENSATE PROD: 440

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 902 | -0- | -524 | -0- | 850 | 2 | 52 | 9 | N | 47 | | | | | 203 |
| 02 | 1260 | N | 639 | -0- | -621 | -0- | 618 | 2 | 21 | 9 | N | 19 | | | | | 222 |
| 03 | 1515 | N | 1515 | -0- | -0- | -0- | 1408 | 2 | 107 | 9 | N | 97 | 187 | 1 | | | 132 |
| 04 | 1318 | N | 1318 | -0- | -0- | -0- | 1239 | 2 | 79 | 9 | N | 72 | | | | | 204 |
| 05 | 1295 | N | 1295 | -0- | -0- | -0- | 1187 | 2 | 108 | 9 | N | 98 | 173 | 1 | | | 129 |
| 06 | 1053 | N | 1053 | -0- | -0- | -0- | 978 | 2 | 75 | 9 | N | 68 | | | | | 197 |
| 07 | 1364 | N | 1301 | -0- | -63 | -0- | 1236 | 2 | 65 | 9 | N | 59 | 176 | 1 | | | 80 |
| 08 | 1302 | N | 1204 | -0- | -98 | -0- | 1102 | 2 | 102 | 9 | N | 93 | 90 | 1 | | | 83 |
| 09 | 809 | N | 809 | -0- | -0- | -0- | 733 | 2 | 76 | 9 | N | 69 | 29 | 1 | | | 123 |
| 10 | 1451 | N | 1451 | -0- | -0- | -0- | 1377 | 2 | 74 | 9 | N | 67 | | | | | 190 |
| 11 | 1170 | N | 1165 | -0- | -5 | -0- | 1086 | 2 | 79 | 9 | N | 72 | 182 | 1 | | | 80 |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 311 | 2 | 47 | 9 | N | 43 | | | | | 123 |

TOTAL GAS PROD: 13,010 TOTAL CONDENSATE PROD: 804

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3751 | -0- | -0- | -0- | 3675 | 2 | 76 | 9 | N | 69 | | | | | 210 |
| 02 | 3410 | X | 3410 | -0- | -0- | -0- | 3385 | 2 | 25 | 9 | N | 23 | 167 | 1 | | | 66 |
| 03 | 4936 | X | 4936 | -0- | -0- | -0- | 4864 | 2 | 72 | 9 | N | 65 | | | | | 131 |
| 04 | 4384 | X | 4384 | -0- | -0- | -0- | 4279 | 2 | 105 | 9 | N | 95 | | | | | 226 |
| 05 | 4924 | X | 4924 | -0- | -0- | -0- | 4821 | 2 | 103 | 9 | N | 94 | 177 | 1 | | | 143 |
| 06 | 4938 | X | 4938 | -0- | -0- | -0- | 4838 | 2 | 100 | 9 | N | 91 | | | | | 234 |
| 07 | 4709 | X | 4709 | -0- | -0- | -0- | 4633 | 2 | 76 | 9 | N | 69 | | | | | 303 |
| 08 | 4251 | X | 4251 | -0- | -0- | -0- | 4199 | 2 | 52 | 9 | N | 47 | 182 | 1 | | | 168 |
| 09 | 4433 | X | 4433 | -0- | -0- | -0- | 4325 | 2 | 108 | 9 | N | 98 | 169 | 1 | | | 97 |
| 10 | 4408 | X | 4408 | -0- | -0- | -0- | 4324 | 2 | 84 | 9 | N | 76 | | | | | 173 |
| 11 | 4558 | X | 4558 | -0- | -0- | -0- | 4431 | 2 | 127 | 9 | N | 115 | | | | | 288 |
| 12 | 4317 | X | 4317 | -0- | -0- | -0- | 314 | 1 | 3847 | 2 | N | 142 | 360 | 1 | | | 70 |
| | | | | | | | 156 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,019 TOTAL CONDENSATE PROD: 984

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 892 | 2 | 33 | 9 | N | 30 | | | | | 171 |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 783 | 2 | 69 | 9 | N | 63 | | | | | 234 |
| 03 | 1257 | N | 1257 | -0- | -0- | -0- | 1190 | 2 | 67 | 9 | N | 61 | 176 | 1 | | | 119 |
| 04 | 1368 | N | 1368 | -0- | -0- | -0- | 1295 | 2 | 73 | 9 | N | 66 | | | | | 185 |
| 05 | 1192 | N | 1192 | -0- | -0- | -0- | 1135 | 2 | 57 | 9 | N | 52 | | | | | 237 |
| 06 | 1308 | N | 1308 | -0- | -0- | -0- | 1249 | 2 | 59 | 9 | N | 54 | 170 | 1 | | | 121 |
| 07 | 1428 | N | 1428 | -0- | -0- | -0- | 1354 | 2 | 74 | 9 | N | 67 | | | | | 188 |
| 08 | 1191 | N | 1191 | -0- | -0- | -0- | 1165 | 2 | 26 | 9 | N | 24 | | | | | 212 |
| 09 | 965 | N | 965 | -0- | -0- | -0- | 930 | 2 | 35 | 9 | N | 32 | | | | | 244 |
| 10 | 1430 | N | 1430 | -0- | -0- | -0- | 1356 | 2 | 74 | 9 | N | 67 | 173 | 1 | | | 138 |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 614 | 2 | 85 | 9 | N | 77 | | | | | 215 |
| 12 | 658 | N | 658 | -0- | -0- | -0- | 614 | 2 | 44 | 9 | N | 40 | | | | | 255 |

TOTAL GAS PROD: 13,273 TOTAL CONDENSATE PROD: 633

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 1508 | -0- | -1096 | -0- | 1430 | 2 | 78 | 9 | N | 71 | 352 | 1 | | | 153 |
| 02 | 2240 | X | 442 | -0- | -1798 | -0- | 424 | 2 | 18 | 9 | N | 16 | | | | | 169 |
| 03 | 2418 | X | 1448 | -0- | -970 | -0- | 1392 | 2 | 56 | 9 | N | 51 | | | | | 220 |
| 04 | 2176 | N | 2176 | -0- | -0- | -0- | 2091 | 2 | 85 | 9 | N | 77 | | | | | 297 |
| 05 | 2026 | N | 2026 | -0- | -0- | -0- | 1931 | 2 | 95 | 9 | N | 86 | 166 | 1 | | | 217 |
| 06 | 1857 | N | 1857 | -0- | -0- | -0- | 1803 | 2 | 54 | 9 | N | 49 | | | | | 266 |
| 07 | 2263 | N | 1622 | -0- | -641 | -0- | 1576 | 2 | 46 | 9 | N | 42 | | | | | 308 |
| 08 | 3098 | N | 3098 | -0- | -0- | -0- | 3022 | 2 | 76 | 9 | N | 69 | 189 | 1 | | | 188 |
| 09 | 1867 | N | 1867 | -0- | -0- | -0- | 1768 | 2 | 99 | 9 | N | 90 | | | | | 278 |
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 1747 | 2 | 52 | 9 | N | 47 | | | | | 325 |
| 11 | 2880 | N | 2498 | -0- | -382 | -0- | 2368 | 2 | 130 | 9 | N | 118 | 173 | 1 | | | 270 |
| 12 | 1099 | N | 1099 | -0- | -0- | -0- | 1041 | 2 | 58 | 9 | N | 53 | 125 | 1 | | | 198 |

TOTAL GAS PROD: 21,440 TOTAL CONDENSATE PROD: 769

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1463 | -0- | -180 | -0- | 1424 | 2 | 39 | 9 | N | 35 | 137 | 1 | | | 93 |
| 02 | 1484 | N | 563 | -0- | -921 | -0- | 509 | 2 | 54 | 9 | N | 49 | | | | | 142 |
| 03 | 2114 | N | 2114 | -0- | -0- | -0- | 2023 | 2 | 91 | 9 | N | 83 | | | | | 225 |
| 04 | 1909 | N | 1909 | -0- | -0- | -0- | 1798 | 2 | 111 | 9 | N | 101 | 179 | 1 | | | 147 |
| 05 | 1794 | N | 1794 | -0- | -0- | -0- | 1718 | 2 | 76 | 9 | N | 69 | 167 | 1 | | | 49 |
| 06 | 1538 | N | 1538 | -0- | -0- | -0- | 1484 | 2 | 54 | 9 | N | 49 | | | | | 98 |
| 07 | 1922 | N | 1614 | -0- | -308 | -0- | 1559 | 2 | 55 | 9 | N | 50 | | | | | 148 |
| 08 | 1798 | N | 798 | -0- | -1000 | -0- | 752 | 2 | 46 | 9 | N | 42 | | | | | 190 |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 1069 | 2 | 33 | 9 | N | 30 | 177 | 1 | | | 43 |
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 1005 | 2 | 77 | 9 | N | 70 | | | | | 113 |
| 11 | 780 | N | 761 | -0- | -19 | -0- | 761 | 2 | | | N | -0- | | | | | 113 |
| 12 | 689 | N | 689 | -0- | -0- | -0- | 663 | 2 | 26 | 9 | N | 24 | | | | | 137 |

TOTAL GAS PROD: 15,427 TOTAL CONDENSATE PROD: 602

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 677 | -0- | -408 | -0- | 532 | 2 | 145 | 9 | N | 132 | 167 | 1 | | | 169 |
| 02 | 1092 | N | 666 | -0- | -426 | -0- | 561 | 2 | 105 | 9 | N | 95 | | | | | 264 |
| 03 | 1209 | N | 1200 | -0- | -9 | -0- | 1015 | 2 | 185 | 9 | N | 168 | 371 | 1 | | | 61 |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 955 | 2 | 141 | 9 | N | 128 | | | | | 189 |
| 05 | 744 | N | 728 | -0- | -16 | -0- | 578 | 2 | 150 | 9 | N | 136 | 167 | 1 | | | 158 |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 565 | 2 | 128 | 9 | N | 116 | 172 | 1 | | | 102 |
| 07 | 1147 | N | 473 | -0- | -674 | -0- | 315 | 2 | 158 | 9 | N | 144 | 176 | 1 | | | 70 |
| 08 | 713 | N | 274 | -0- | -439 | -0- | 172 | 2 | 102 | 9 | N | 93 | | | | | 163 |
| 09 | 522 | N | 522 | -0- | -0- | -0- | 413 | 2 | 109 | 9 | N | 99 | 184 | 1 | | | 78 |
| 10 | 547 | N | 547 | -0- | -0- | -0- | 396 | 2 | 151 | 9 | N | 137 | | | | | 215 |
| 11 | 797 | N | 797 | -0- | -0- | -0- | 675 | 2 | 122 | 9 | N | 111 | 199 | 1 | | | 127 |
| 12 | 812 | N | 812 | -0- | -0- | -0- | 655 | 2 | 157 | 9 | N | 143 | 178 | 1 | | | 92 |

TOTAL GAS PROD: 8,485 TOTAL CONDENSATE PROD: 1,502

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1334 | -0- | -123 | -0- | 1305 | 2 | 29 | 9 | N | 26 | 193 | 1 | | | 56 |
| 02 | 1260 | N | 954 | -0- | -306 | -0- | 919 | 2 | 35 | 9 | N | 32 | | | | | 88 |
| 03 | 1396 | N | 1396 | -0- | -0- | -0- | 1334 | 2 | 62 | 9 | N | 56 | | | | | 144 |
| 04 | 1108 | N | 1108 | -0- | -0- | -0- | 1062 | 2 | 46 | 9 | N | 42 | | | | | 186 |
| 05 | 1241 | N | 1241 | -0- | -0- | -0- | 1177 | 2 | 64 | 9 | N | 58 | | | | | 244 |
| 06 | 1228 | N | 1228 | -0- | -0- | -0- | 1184 | 2 | 44 | 9 | N | 40 | 173 | 1 | | | 111 |
| 07 | 1321 | N | 1321 | -0- | -0- | -0- | 1258 | 2 | 63 | 9 | N | 57 | | | | | 168 |
| 08 | 1252 | N | 1252 | -0- | -0- | -0- | 1206 | 2 | 46 | 9 | N | 42 | | | | | 210 |
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 1110 | 2 | 39 | 9 | N | 35 | 147 | 1 | | | 98 |
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1090 | 2 | 37 | 9 | N | 34 | | | | | 132 |
| 11 | 1200 | N | 1036 | -0- | -164 | -0- | 991 | 2 | 45 | 9 | N | 41 | | | | | 173 |
| 12 | 1062 | N | 1062 | -0- | -0- | -0- | 1005 | 2 | 57 | 9 | N | 52 | | | | | 225 |

TOTAL GAS PROD: 14,208 TOTAL CONDENSATE PROD: 515

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | X | 2151 | -0- | -236 | -0- | 2063 | 2 | 88 | 9 | N | 80 | | | | | 183 |
| 02 | 2100 | X | 1448 | -0- | -652 | -0- | 1384 | 2 | 64 | 9 | N | 58 | | | | | 241 |
| 03 | 2629 | X | 2629 | -0- | -0- | -0- | 2544 | 2 | 85 | 9 | N | 77 | 179 | 1 | | | 139 |
| 04 | 2169 | X | 2169 | -0- | -0- | -0- | 2044 | 2 | 125 | 9 | N | 114 | | | | | 253 |
| 05 | 2139 | X | 2008 | -0- | -131 | -0- | 1877 | 2 | 131 | 9 | N | 119 | 181 | 1 | | | 191 |
| 06 | 1983 | N | 1983 | -0- | -0- | -0- | 1908 | 2 | 75 | 9 | N | 68 | | | | | 259 |
| 07 | 2278 | N | 2278 | -0- | -0- | -0- | 2178 | 2 | 100 | 9 | N | 91 | 177 | 1 | | | 173 |
| 08 | 2268 | N | 2268 | -0- | -0- | -0- | 2146 | 2 | 122 | 9 | N | 111 | 176 | 1 | | | 108 |
| 09 | 2005 | N | 2005 | -0- | -0- | -0- | 1953 | 2 | 52 | 9 | N | 47 | | | | | 155 |
| 10 | 2915 | N | 2915 | -0- | -0- | -0- | 2774 | 2 | 141 | 9 | N | 128 | 178 | 1 | | | 105 |
| 11 | 2190 | N | 2031 | -0- | -159 | -0- | 1951 | 2 | 80 | 9 | N | 73 | | | | | 178 |
| 12 | 1940 | N | 1940 | -0- | -0- | -0- | 1846 | 2 | 94 | 9 | N | 85 | 188 | 1 | | | 75 |

TOTAL GAS PROD: 25,825 TOTAL CONDENSATE PROD: 1,051

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1709 | N | 1709 | -0- | -0- | -0- | 1624 | 2 | 85 | 9 | N | 77 | | | | | 205 |
| 02 | 1540 | N | 994 | -0- | -546 | -0- | 973 | 2 | 21 | 9 | N | 19 | 182 | 1 | | | 42 |
| 03 | 2269 | N | 2269 | -0- | -0- | -0- | 2186 | 2 | 83 | 9 | N | 75 | | | | | 117 |
| 04 | 1327 | N | 1327 | -0- | -0- | -0- | 1286 | 2 | 41 | 9 | N | 37 | | | | | 154 |
| 05 | 1187 | N | 1187 | -0- | -0- | -0- | 1146 | 2 | 41 | 9 | N | 37 | | | | | 191 |
| 06 | 2035 | N | 2035 | -0- | -0- | -0- | 2003 | 2 | 32 | 9 | N | 29 | 177 | 1 | | | 43 |
| 07 | 2270 | N | 2270 | -0- | -0- | -0- | 2207 | 2 | 63 | 9 | N | 57 | | | | | 100 |
| 08 | 1489 | N | 1489 | -0- | -0- | -0- | 1458 | 2 | 31 | 9 | N | 28 | | | | | 128 |
| 09 | 1145 | N | 1145 | -0- | -0- | -0- | 1102 | 2 | 43 | 9 | N | 39 | | | | | 167 |
| 10 | 1007 | N | 1007 | -0- | -0- | -0- | 984 | 2 | 23 | 9 | N | 21 | | | | | 188 |
| 11 | 1440 | N | 1166 | -0- | -274 | -0- | 1114 | 2 | 52 | 9 | N | 47 | | | | | 235 |
| 12 | 1658 | N | 1658 | -0- | -0- | -0- | 1606 | 2 | 52 | 9 | N | 47 | | | | | 282 |

TOTAL GAS PROD: 18,256 TOTAL CONDENSATE PROD: 513

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 496 | -0- | -248 | -0- | 444 | 2 | 52 | 9 | N | 47 | | | | | 137 |
| 02 | 560 | N | 170 | -0- | -390 | -0- | 170 | 2 | | | N | -0- | | | | | 137 |
| 03 | 893 | N | 893 | -0- | -0- | -0- | 769 | 2 | 124 | 9 | N | 113 | | | | | 250 |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 549 | 2 | 57 | 9 | N | 52 | 187 | 1 | | | 115 |
| 05 | 463 | N | 463 | -0- | -0- | -0- | 417 | 2 | 46 | 9 | N | 42 | | | | | 157 |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 468 | 2 | 50 | 9 | N | 45 | 77 | 1 | | | 125 |
| 07 | 620 | N | 525 | -0- | -95 | -0- | 481 | 2 | 44 | 9 | N | 40 | | | | | 165 |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 560 | 2 | 77 | 9 | N | 70 | 177 | 1 | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 35 | | | | | 93 |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 459 | 2 | 72 | 9 | N | 65 | | | | | 158 |
| 11 | 630 | N | 588 | -0- | -42 | -0- | 525 | 2 | 63 | 9 | N | 57 | 175 | 1 | | | 40 |
| 12 | 706 | N | 706 | -0- | -0- | -0- | 648 | 2 | 58 | 9 | N | 53 | | | | | 93 |

TOTAL GAS PROD: 6,133 TOTAL CONDENSATE PROD: 619

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1601 | N | 1601 | -0- | -0- | -0- | 1557 | 2 | 44 | 9 | N | 40 | | | | | 151 |
| 02 | 1512 | N | 1259 | -0- | -253 | -0- | 1227 | 2 | 32 | 9 | N | 29 | | | | | 180 |
| 03 | 1767 | N | 1700 | -0- | -67 | -0- | 1647 | 2 | 53 | 9 | N | 48 | 185 | 1 | | | 43 |
| 04 | 1486 | N | 1486 | -0- | -0- | -0- | 1434 | 2 | 52 | 9 | N | 47 | | | | | 90 |
| 05 | 1395 | N | 1384 | -0- | -11 | -0- | 1334 | 2 | 50 | 9 | N | 45 | | | | | 135 |
| 06 | 1272 | N | 1272 | -0- | -0- | -0- | 1243 | 2 | 29 | 9 | N | 26 | | | | | 161 |
| 07 | 2129 | N | 2129 | -0- | -0- | -0- | 2075 | 2 | 54 | 9 | N | 49 | | | | | 210 |
| 08 | 1697 | N | 1697 | -0- | -0- | -0- | 1658 | 2 | 39 | 9 | N | 35 | | | | | 245 |
| 09 | 1531 | N | 1531 | -0- | -0- | -0- | 1477 | 2 | 54 | 9 | N | 49 | 89 | 1 | | | 205 |
| 10 | 1522 | N | 1522 | -0- | -0- | -0- | 1486 | 2 | 36 | 9 | N | 33 | | | | | 238 |
| 11 | 1650 | N | 1232 | -0- | -418 | -0- | 1214 | 2 | 18 | 9 | N | 16 | 182 | 1 | | | 72 |
| 12 | 1360 | N | 1360 | -0- | -0- | -0- | 1337 | 2 | 23 | 9 | N | 21 | | | | | 93 |

TOTAL GAS PROD: 18,173 TOTAL CONDENSATE PROD: 438

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2727 | N | 2727 | -0- | -0- | -0- | 2277 | 2 | 450 | 9 | N | 409 | 445 | 1 | | | 134 |
| 02 | 2347 | N | 2347 | -0- | -0- | -0- | 1984 | 2 | 363 | 9 | N | 330 | 325 | 1 | | | 139 |
| 03 | 2394 | N | 2394 | -0- | -0- | -0- | 1887 | 2 | 507 | 9 | N | 461 | 354 | 1 | | | 246 |
| 04 | 2263 | N | 2263 | -0- | -0- | -0- | 1791 | 2 | 472 | 9 | N | 429 | 177 | 1 | | | 498 |
| 05 | 1984 | N | 1099 | -0- | -885 | -0- | 943 | 2 | 156 | 9 | N | 142 | 356 | 1 | | | 284 |
| 06 | 3000 | N | 3177 | -0- | 177 | 177 | 2519 | 2 | 658 | 9 | N | 598 | 520 | 1 | | | 362 |
| 07 | 2313 | N | 2136 | -0- | -177 | -0- | 1887 | 2 | 249 | 9 | N | 226 | 346 | 1 | | | 242 |
| 08 | 1484 | N | 1484 | -0- | -0- | -0- | 1228 | 2 | 256 | 9 | N | 233 | 367 | 1 | | | 108 |
| 09 | 1531 | N | 1531 | -0- | -0- | -0- | 1269 | 2 | 262 | 9 | N | 238 | 174 | 1 | | | 172 |
| 10 | 1984 | X | 1821 | -0- | -163 | -0- | 1533 | 2 | 288 | 9 | N | 262 | 177 | 1 | | | 257 |
| 11 | 1920 | X | 1918 | -0- | -2 | -0- | 1665 | 2 | 253 | 9 | N | 230 | 342 | 1 | | | 145 |
| 12 | 2952 | X | 2952 | -0- | -0- | -0- | 528 | 1 | 1983 | 2 | N | 401 | 358 | 1 | | | 188 |
| | | | | | | | 441 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,849 TOTAL CONDENSATE PROD: 3,959

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 2883 | -0- | -868 | -0- | 2753 | 2 | 130 | 9 | N | 118 | 177 | 1 | | | 133 |
| 02 | 3444 | X | 2728 | -0- | -716 | -0- | 2584 | 2 | 144 | 9 | N | 131 | | | | | 264 |
| 03 | 3906 | X | 2394 | -0- | -1512 | -0- | 2280 | 2 | 114 | 9 | N | 104 | 194 | 1 | | | 174 |
| 04 | 3780 | X | 2536 | -0- | -1244 | -0- | 2384 | 2 | 152 | 9 | N | 138 | | | | | 312 |
| 05 | 3906 | X | 3170 | -0- | -736 | -0- | 2968 | 2 | 202 | 9 | N | 184 | 180 | 1 | | | 316 |
| 06 | 2910 | X | 2465 | -0- | -445 | -0- | 2355 | 2 | 110 | 9 | N | 100 | 174 | 1 | | | 242 |
| 07 | 3007 | X | 2677 | -0- | -330 | -0- | 41 | 1 | 2454 | 2 | N | 165 | 172 | 1 | | | 235 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 08 | 3162 | X | 2429 | -0- | -733 | -0- | 138 | 1 | 2129 | 2 | N | 147 | | | | | 382 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2157 | -0- | -903 | -0- | 2073 | 2 | 84 | 9 | N | 76 | | | | | 458 |
| 10 | 3162 | X | 1791 | -0- | -1371 | -0- | 38 | 1 | 1685 | 2 | N | 62 | 173 | 1 | | | 347 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 2610 | X | 1772 | -0- | -838 | -0- | 27 | 1 | 1727 | 2 | N | 16 | | | | | 363 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2362 | -0- | -304 | -0- | 27 | 1 | 2203 | 2 | N | 120 | | | | | 483 |
| | | | | | | | 132 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,364 TOTAL CONDENSATE PROD: 1,361

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1579 | -0- | -560 | -0- | 1507 | 2 | 72 | 9 | N | 65 | | | | | 158 |
| 02 | 2044 | X | 203 | -0- | -1841 | -0- | 203 | 2 | | | N | -0- | | | | | 158 |
| 03 | 2383 | X | 2383 | -0- | -0- | -0- | 2262 | 2 | 121 | 9 | N | 110 | 190 | 1 | | | 78 |
| 04 | 2190 | X | 1560 | -0- | -630 | -0- | 1506 | 2 | 54 | 9 | N | 49 | | | | | 127 |
| 05 | 2046 | X | 1259 | -0- | -787 | -0- | 1203 | 2 | 56 | 9 | N | 51 | | | | | 178 |
| 06 | 1886 | N | 1886 | -0- | -0- | -0- | 1831 | 2 | 55 | 9 | N | 50 | 188 | 1 | | | 40 |
| 07 | 2569 | N | 2569 | -0- | -0- | -0- | 2462 | 2 | 107 | 9 | N | 97 | | | | | 137 |
| 08 | 2378 | N | 2378 | -0- | -0- | -0- | 2300 | 2 | 78 | 9 | N | 71 | | | | | 208 |
| 09 | 2126 | N | 2126 | -0- | -0- | -0- | 2009 | 2 | 117 | 9 | N | 106 | 146 | 1 | | | 168 |
| 10 | 1568 | N | 1568 | -0- | -0- | -0- | 1524 | 2 | 44 | 9 | N | 40 | | | | | 208 |
| 11 | 2310 | N | 1642 | -0- | -668 | -0- | 1548 | 2 | 94 | 9 | N | 85 | 181 | 1 | | | 112 |
| 12 | 2076 | N | 2076 | -0- | -0- | -0- | 2004 | 2 | 72 | 9 | N | 65 | | | | | 177 |

TOTAL GAS PROD: 21,229 TOTAL CONDENSATE PROD: 789

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 901 | -0- | -587 | -0- | 712 | 2 | 189 | 9 | N | 172 | | | | | 255 |
| 02 | 1344 | N | 1261 | -0- | -83 | -0- | 1063 | 2 | 198 | 9 | N | 180 | 195 | 1 | | | 240 |
| 03 | 1268 | N | 1268 | -0- | -0- | -0- | 1061 | 2 | 207 | 9 | N | 188 | 189 | 1 | | | 239 |
| 04 | 1332 | N | 1332 | -0- | -0- | -0- | 1144 | 2 | 188 | 9 | N | 171 | | | | | 410 |
| 05 | 1395 | N | 1349 | -0- | -46 | -0- | 1194 | 2 | 155 | 9 | N | 141 | 179 | 1 | | | 372 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 381 |
| 07 | 1364 | N | 557 | -0- | -807 | -0- | 30 | 1 | 266 | 2 | N | 237 | 183 | 1 | | | 435 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1213 | -0- | -151 | -0- | 259 | 1 | 846 | 2 | N | 98 | 180 | 1 | | | 353 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 97 | 1 | 447 | 2 | N | 64 | 314 | 1 | | | 103 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 1062 | N | 1062 | -0- | -0- | -0- | 171 | 1 | 771 | 2 | N | 109 | | | | | 212 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 1170 | N | 579 | -0- | -591 | -0- | 86 | 1 | 409 | 2 | N | 76 | 170 | 1 | | | 118 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: 10,136 TOTAL CONDENSATE PROD: 1,445

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1315 | -0- | -917 | -0- | 1205 | 2 | 110 | 9 | N | 100 | 186 | 1 | | | 111 |
| 02 | 2016 | N | 1681 | -0- | -335 | -0- | 1568 | 2 | 113 | 9 | N | 103 | | | | | 214 |
| 03 | 2232 | N | 2135 | -0- | -97 | -0- | 1975 | 2 | 160 | 9 | N | 145 | 173 | 1 | | | 186 |
| 04 | 2022 | N | 2022 | -0- | -0- | -0- | 1871 | 2 | 151 | 9 | N | 137 | 182 | 1 | | | 141 |
| 05 | 2175 | N | 2175 | -0- | -0- | -0- | 2025 | 2 | 150 | 9 | N | 136 | 188 | 1 | | | 89 |
| 06 | 2202 | N | 2202 | -0- | -0- | -0- | 2084 | 2 | 118 | 9 | N | 107 | | | | | 196 |
| 07 | 2281 | N | 2281 | -0- | -0- | -0- | 2162 | 2 | 119 | 9 | N | 108 | 187 | 1 | | | 117 |
| 08 | 2298 | N | 2298 | -0- | -0- | -0- | 2154 | 2 | 144 | 9 | N | 131 | 175 | 1 | | | 73 |
| 09 | 2019 | N | 2019 | -0- | -0- | -0- | 1914 | 2 | 105 | 9 | N | 95 | | | | | 168 |
| 10 | 2190 | N | 2190 | -0- | -0- | -0- | 1996 | 2 | 194 | 9 | N | 176 | 186 | 1 | | | 158 |
| 11 | 2892 | N | 2892 | -0- | -0- | -0- | 2771 | 2 | 121 | 9 | N | 110 | 170 | 1 | | | 98 |
| 12 | 2032 | N | 2032 | -0- | -0- | -0- | 1918 | 2 | 114 | 9 | N | 104 | | | | | 202 |

TOTAL GAS PROD: 25,242 TOTAL CONDENSATE PROD: 1,452

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2324 | -0- | -125 | -0- | 2228 | 2 | 96 | 9 | N | 87 | 172 | 1 | | | 115 |
| 02 | 2156 | N | 1879 | -0- | -277 | -0- | 1773 | 2 | 106 | 9 | N | 96 | | | | | 211 |
| 03 | 2572 | N | 2572 | -0- | -0- | -0- | 2471 | 2 | 101 | 9 | N | 92 | | | | | 303 |
| 04 | 2238 | N | 2238 | -0- | -0- | -0- | 2080 | 2 | 158 | 9 | N | 144 | 176 | 1 | | | 271 |
| 05 | 2636 | N | 2636 | -0- | -0- | -0- | 2480 | 2 | 156 | 9 | N | 142 | 185 | 1 | | | 228 |
| 06 | 2830 | N | 2830 | -0- | -0- | -0- | 2742 | 2 | 88 | 9 | N | 80 | 175 | 1 | | | 133 |
| 07 | 2687 | N | 2687 | -0- | -0- | -0- | 2567 | 2 | 120 | 9 | N | 109 | | | | | 242 |
| 08 | 2449 | N | 2175 | -0- | -274 | -0- | 2087 | 2 | 88 | 9 | N | 80 | | | | | 322 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 105 | 182 | 1 | | | 245 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 97 | 299 | 1 | | | 43 |
| 11 | 2100 | N | -0- | -0- | -2100 | -0- | | | | | N | 112 | | | | | 155 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 160 | 192 | 1 | | | 123 |

TOTAL GAS PROD: 19,341 TOTAL CONDENSATE PROD: 1,304

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 241 | 186 | 1 | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 241

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 802 | -0- | -1151 | -0- | 765 | 2 | 37 | 9 | N | 34 | | | | | 297 |
| 02 | 1410 | N | 1410 | -0- | -0- | -0- | 1290 | 2 | 120 | 9 | N | 109 | 172 | 1 | | | 234 |
| 03 | 1993 | N | 1993 | -0- | -0- | -0- | 1864 | 2 | 129 | 9 | N | 117 | 177 | 1 | | | 174 |
| 04 | 1802 | N | 1802 | -0- | -0- | -0- | 1657 | 2 | 145 | 9 | N | 132 | | | | | 306 |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 1649 | 2 | 113 | 9 | N | 103 | 139 | 1 | | | 270 |
| 06 | 1700 | N | 1700 | -0- | -0- | -0- | 1597 | 2 | 103 | 9 | N | 94 | 173 | 1 | | | 191 |
| 07 | 1860 | N | 1471 | -0- | -389 | -0- | 1408 | 2 | 63 | 9 | N | 57 | | | | | 248 |
| 08 | 1767 | N | 1594 | -0- | -173 | -0- | 1509 | 2 | 85 | 9 | N | 77 | 184 | 1 | | | 141 |
| 09 | 1482 | N | 1482 | -0- | -0- | -0- | 1375 | 2 | 107 | 9 | N | 97 | 125 | 1 | | | 113 |
| 10 | 2025 | N | 2025 | -0- | -0- | -0- | 1885 | 2 | 140 | 9 | N | 127 | | | | | 240 |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 1452 | 2 | 111 | 9 | N | 101 | 188 | 1 | | | 153 |
| 12 | 1353 | N | 1353 | -0- | -0- | -0- | 1268 | 2 | 85 | 9 | N | 77 | | | | | 230 |

TOTAL GAS PROD: 18,957 TOTAL CONDENSATE PROD: 1,125

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 940 | -0- | -858 | -0- | 807 | 2 | 133 | 9 | N | 121 | | | | | 204 |
| 02 | 1263 | N | 1263 | -0- | -0- | -0- | 1089 | 2 | 174 | 9 | N | 158 | 179 | 1 | | | 183 |
| 03 | 1816 | N | 1816 | -0- | -0- | -0- | 1565 | 2 | 251 | 9 | N | 228 | 183 | 1 | | | 228 |
| 04 | 1723 | N | 1723 | -0- | -0- | -0- | 1483 | 2 | 240 | 9 | N | 218 | 348 | 1 | | | 98 |
| 05 | 1450 | N | 1450 | -0- | -0- | -0- | 1249 | 2 | 201 | 9 | N | 183 | 178 | 1 | | | 103 |
| 06 | 1449 | N | 1449 | -0- | -0- | -0- | 1248 | 2 | 201 | 9 | N | 183 | | | | | 286 |
| 07 | 1771 | N | 1771 | -0- | -0- | -0- | 1495 | 2 | 276 | 9 | N | 251 | 357 | 1 | | | 180 |
| 08 | 1611 | N | 1611 | -0- | -0- | -0- | 1423 | 2 | 188 | 9 | N | 171 | 174 | 1 | | | 177 |
| 09 | 1613 | N | 1613 | -0- | -0- | -0- | 1370 | 2 | 243 | 9 | N | 221 | 335 | 1 | | | 63 |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 1149 | 2 | 156 | 9 | N | 142 | | | | | 205 |
| 11 | 1560 | N | 1156 | -0- | -404 | -0- | 979 | 2 | 177 | 9 | N | 161 | 181 | 1 | | | 185 |
| 12 | 670 | N | 670 | -0- | -0- | -0- | 46 | 1 | 481 | 2 | N | 130 | | | | | 315 |
| | | | | | | | 143 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,767 TOTAL CONDENSATE PROD: 2,167

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 408 | -0- | -2289 | -0- | 353 | 2 | 55 | 9 | N | 50 | 119 | 1 | | | 112 |
| 02 | 2436 | X | 556 | -0- | -1880 | -0- | 462 | 2 | 94 | 9 | N | 85 | | | | | 197 |
| 03 | 2697 | X | 1232 | -0- | -1465 | -0- | 1138 | 2 | 94 | 9 | N | 85 | 183 | 1 | | | 99 |
| 04 | 2490 | X | 1787 | -0- | -703 | -0- | 1640 | 2 | 147 | 9 | N | 134 | | | | | 233 |
| 05 | 2220 | X | 2220 | -0- | -0- | -0- | 2070 | 2 | 150 | 9 | N | 136 | 176 | 1 | | | 193 |
| 06 | 2469 | N | 2469 | -0- | -0- | -0- | 2344 | 2 | 125 | 9 | N | 114 | 166 | 1 | | | 141 |
| 07 | 1860 | N | 875 | -0- | -985 | -0- | 791 | 2 | 84 | 9 | N | 76 | | | | | 217 |
| 08 | 2940 | N | 2940 | -0- | -0- | -0- | 2809 | 2 | 131 | 9 | N | 119 | 178 | 1 | | | 158 |
| 09 | 2664 | N | 2664 | -0- | -0- | -0- | 2441 | 2 | 223 | 9 | N | 203 | 164 | 1 | | | 197 |
| 10 | 2099 | N | 2099 | -0- | -0- | -0- | 2020 | 2 | 79 | 9 | N | 72 | 220 | 1 | | | 49 |
| 11 | 2610 | N | 237 | -0- | -2373 | -0- | 205 | 2 | 32 | 9 | N | 29 | | | | | 78 |
| 12 | 1704 | N | 1704 | -0- | -0- | -0- | 1638 | 2 | 66 | 9 | N | 60 | | | | | 138 |

TOTAL GAS PROD: 19,191 TOTAL CONDENSATE PROD: 1,163

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 739 | -0- | -1400 | -0- | 578 | 2 | 161 | 9 | N | 146 | | | | | 200 |
| 02 | 1624 | N | 1624 | -0- | -0- | -0- | 1251 | 2 | 373 | 9 | N | 339 | 243 | 1 | | | 296 |
| 03 | 2207 | N | 2207 | -0- | -0- | -0- | 1706 | 2 | 501 | 9 | N | 455 | 544 | 1 | | | 207 |
| 04 | 2180 | N | 2180 | -0- | -0- | -0- | 1696 | 2 | 484 | 9 | N | 440 | 381 | 1 | | | 266 |
| 05 | 2253 | N | 2253 | -0- | -0- | -0- | 1800 | 2 | 453 | 9 | N | 412 | 370 | 1 | | | 308 |
| 06 | 2294 | N | 2294 | -0- | -0- | -0- | 1879 | 2 | 415 | 9 | N | 377 | 521 | 1 | | | 164 |
| 07 | 2490 | N | 2490 | -0- | -0- | -0- | 46 | 1 | 1978 | 2 | N | 424 | 355 | 1 | | | 233 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 08 | 2662 | N | 2662 | -0- | -0- | -0- | 176 | 1 | 2040 | 2 | N | 405 | 520 | 1 | | | 118 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 09 | 2374 | N | 2374 | -0- | -0- | -0- | 1987 | 2 | 387 | 9 | N | 352 | 348 | 1 | | | 122 |
| 10 | 2427 | N | 2427 | -0- | -0- | -0- | 45 | 1 | 1963 | 2 | N | 381 | 173 | 1 | | | 330 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2016 | -0- | -54 | -0- | 38 | 1 | 1792 | 2 | N | 169 | 276 | 1 | | | 223 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 2032 | N | 2032 | -0- | -0- | -0- | 34 | 1 | 1648 | 2 | N | 318 | 178 | 1 | | | 363 |
| | | | | | | | 350 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,298 TOTAL CONDENSATE PROD: 4,218

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 333 | -0- | -721 | -0- | 313 | 2 | 20 | 9 | N | 18 | | | | | 133 |
| 02 | 672 | N | 585 | -0- | -87 | -0- | 585 | 2 | | | N | -0- | | | | | 133 |
| 03 | 1023 | N | 1018 | -0- | -5 | -0- | 970 | 2 | 48 | 9 | N | 44 | 78 | 1 | | | 99 |
| 04 | 981 | N | 981 | -0- | -0- | -0- | 962 | 2 | 19 | 9 | N | 17 | | | | | 116 |
| 05 | 960 | N | 960 | -0- | -0- | -0- | 904 | 2 | 56 | 9 | N | 51 | 133 | 1 | | | 34 |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 799 | 2 | 18 | 9 | N | 16 | | | | | 50 |
| 07 | 1023 | N | 866 | -0- | -157 | -0- | 844 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 956 | 2 | 43 | 9 | N | 39 | 87 | 1 | | | 22 |
| 09 | 890 | N | 890 | -0- | -0- | -0- | 854 | 2 | 36 | 9 | N | 33 | | | | | 55 |
| 10 | 873 | N | 873 | -0- | -0- | -0- | 856 | 2 | 17 | 9 | N | 15 | | | | | 70 |
| 11 | 960 | N | 847 | -0- | -113 | -0- | 771 | 2 | 76 | 9 | N | 69 | 117 | 1 | | | 22 |
| 12 | 645 | N | 645 | -0- | -0- | -0- | 594 | 2 | 51 | 9 | N | 46 | | | | | 68 |

TOTAL GAS PROD: 9,814 TOTAL CONDENSATE PROD: 368

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3154 | X | 3154 | -0- | -0- | -0- | 3030 | 2 | 124 | 9 | N | 113 | 177 | 1 | | | 235 |
| 02 | 2073 | X | 2073 | -0- | -0- | -0- | 1883 | 2 | 190 | 9 | N | 173 | | | | | 408 |
| 03 | 3057 | X | 3057 | -0- | -0- | -0- | 2716 | 2 | 341 | 9 | N | 310 | 182 | 1 | | | 536 |
| 04 | 2595 | X | 2595 | -0- | -0- | -0- | 2333 | 2 | 262 | 9 | N | 238 | 550 | 1 | | | 224 |
| 05 | 2170 | X | 1465 | -0- | -705 | -0- | 1226 | 2 | 239 | 9 | N | 217 | 178 | 1 | | | 263 |
| 06 | 2898 | X | 2898 | -0- | -0- | -0- | 2726 | 2 | 172 | 9 | N | 156 | 175 | 1 | | | 244 |
| 07 | 2323 | X | 2323 | -0- | -0- | -0- | 2222 | 2 | 101 | 9 | N | 92 | 173 | 1 | | | 163 |
| 08 | 3425 | X | 3425 | -0- | -0- | -0- | 3257 | 2 | 168 | 9 | N | 153 | 191 | 1 | | | 125 |
| 09 | 2100 | X | 1632 | -0- | -468 | -0- | 1477 | 2 | 155 | 9 | N | 141 | 184 | 1 | | | 82 |
| 10 | 2233 | N | 2233 | -0- | -0- | -0- | 2123 | 2 | 110 | 9 | N | 100 | | | | | 182 |
| 11 | 2100 | X | 2091 | -0- | -9 | -0- | 2055 | 2 | 36 | 9 | N | 33 | | | | | 215 |
| 12 | 2170 | X | 709 | -0- | -1461 | -0- | 599 | 2 | 110 | 9 | N | 100 | 188 | 1 | | | 127 |

TOTAL GAS PROD: 27,655 TOTAL CONDENSATE PROD: 1,826

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 160 | -0- | -1700 | -0- | 160 | 2 | | | N | -0- | | | | | 53 |
| 02 | 252 | N | 143 | -0- | -109 | -0- | 143 | 2 | | | N | -0- | | | | | 53 |
| 03 | 248 | N | 183 | -0- | -65 | -0- | 183 | 2 | | | N | -0- | | | | | 53 |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 53 |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 53 |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 53 |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 12 | 1 | 163 | 2 | N | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 11 | 1 | 158 | 2 | N | -0- | | | | | 62 |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 16 | 1 | 139 | 2 | N | -0- | | | | | 62 |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 16 | 1 | 131 | 2 | N | -0- | | | | | 62 |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 22 | 1 | 99 | 2 | N | -0- | | | | | 62 |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 20 | 1 | 68 | 2 | N | -0- | | | | | 62 |

TOTAL GAS PROD: 1,836 TOTAL CONDENSATE PROD: 9

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2573 | -0- | -0- | -0- | 2327 | 2 | 246 | 9 | N | 224 | 172 | 1 | | | 359 |
| 02 | 2594 | X | 2594 | -0- | -0- | -0- | 2368 | 2 | 226 | 9 | N | 205 | 192 | 1 | | | 372 |
| 03 | 2567 | X | 2567 | -0- | -0- | -0- | 2379 | 2 | 188 | 9 | N | 171 | 181 | 1 | | | 362 |
| 04 | 2950 | X | 2950 | -0- | -0- | -0- | 2731 | 2 | 219 | 9 | N | 199 | 357 | 1 | | | 204 |
| 05 | 3211 | X | 3211 | -0- | -0- | -0- | 2944 | 2 | 267 | 9 | N | 243 | 187 | 1 | | | 260 |
| 06 | 3000 | N | 3023 | -0- | 23 | 23 | 2814 | 2 | 209 | 9 | N | 190 | 365 | 1 | | | 85 |
| 07 | 2845 | N | 2822 | -0- | -23 | -0- | 2471 | 2 | 351 | 9 | N | 319 | 182 | 1 | | | 222 |
| 08 | 2920 | X | 2920 | -0- | -0- | -0- | 2774 | 2 | 146 | 9 | N | 133 | | | | | 355 |
| 09 | 2903 | X | 2903 | -0- | -0- | -0- | 2619 | 2 | 284 | 9 | N | 258 | 355 | 1 | | | 258 |
| 10 | 3375 | X | 3375 | -0- | -0- | -0- | 3138 | 2 | 237 | 9 | N | 215 | 190 | 1 | | | 283 |
| 11 | 2816 | X | 2816 | -0- | -0- | -0- | 2563 | 2 | 253 | 9 | N | 230 | 256 | 1 | | | 257 |
| 12 | 2657 | X | 2657 | -0- | -0- | -0- | 2459 | 2 | 198 | 9 | N | 180 | 147 | 1 | 3 | 8 | 287 |

TOTAL GAS PROD: 34,411 TOTAL CONDENSATE PROD: 2,567

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | 9 | 17 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 9

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 3586 | -0- | -1467 | -0- | 3487 | 2 | 99 | 9 | N | 90 | 191 | 1 | | | 113 |
| 02 | 4032 | X | 3350 | -0- | -682 | -0- | 3256 | 2 | 94 | 9 | N | 85 | | | | | 198 |
| 03 | 4671 | X | 4671 | -0- | -0- | -0- | 4563 | 2 | 108 | 9 | N | 98 | 185 | 1 | | | 111 |
| 04 | 4183 | X | 4183 | -0- | -0- | -0- | 4081 | 2 | 102 | 9 | N | 93 | | | | | 204 |
| 05 | 4092 | X | 3832 | -0- | -260 | -0- | 3744 | 2 | 88 | 9 | N | 80 | 188 | 1 | | | 96 |
| 06 | 4057 | X | 4057 | -0- | -0- | -0- | 3939 | 2 | 118 | 9 | N | 107 | | | | | 203 |
| 07 | 4681 | X | 3269 | -0- | -1412 | -0- | 3172 | 2 | 97 | 9 | N | 88 | 181 | 1 | | | 110 |
| 08 | 4681 | X | 4322 | -0- | -359 | -0- | 4245 | 2 | 77 | 9 | N | 70 | | | | | 180 |
| 09 | 4170 | X | 3875 | -0- | -295 | -0- | 3757 | 2 | 118 | 9 | N | 107 | | | | | 287 |
| 10 | 4185 | X | 3827 | -0- | -358 | -0- | 3721 | 2 | 106 | 9 | N | 96 | | | | | 383 |
| 11 | 4170 | X | 2477 | -0- | -1693 | -0- | 2446 | 2 | 31 | 9 | N | 28 | 178 | 1 | | | 233 |
| 12 | 4309 | X | 4135 | -0- | -174 | -0- | 4054 | 2 | 81 | 9 | N | 74 | | | | | 307 |

TOTAL GAS PROD: 45,584 TOTAL CONDENSATE PROD: 1,016

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2122 | -0- | -947 | -0- | 2017 | 2 | 105 | 9 | N | 95 | 191 | 1 | | | 170 |
| 02 | 2688 | X | 1339 | -0- | -1349 | -0- | 1215 | 2 | 124 | 9 | N | 113 | | | | | 283 |
| 03 | 2945 | X | 2548 | -0- | -397 | -0- | 2393 | 2 | 155 | 9 | N | 141 | 359 | 1 | | | 65 |
| 04 | 2730 | X | 2713 | -0- | -17 | -0- | 2568 | 2 | 145 | 9 | N | 132 | | | | | 197 |
| 05 | 2697 | X | 2697 | -0- | -0- | -0- | 2564 | 2 | 133 | 9 | N | 121 | 188 | 1 | | | 130 |
| 06 | 2603 | X | 2603 | -0- | -0- | -0- | 2508 | 2 | 95 | 9 | N | 86 | 106 | 1 | | | 110 |
| 07 | 2842 | X | 2842 | -0- | -0- | -0- | 2723 | 2 | 119 | 9 | N | 108 | | | | | 218 |
| 08 | 3054 | X | 3054 | -0- | -0- | -0- | 2880 | 2 | 174 | 9 | N | 158 | 226 | 1 | | | 150 |
| 09 | 2836 | X | 2836 | -0- | -0- | -0- | 2716 | 2 | 120 | 9 | N | 109 | 191 | 1 | | | 68 |
| 10 | 3549 | X | 3549 | -0- | -0- | -0- | 3455 | 2 | 94 | 9 | N | 85 | | | | | 153 |
| 11 | 2970 | X | 2467 | -0- | -503 | -0- | 2269 | 2 | 198 | 9 | N | 180 | 181 | 1 | | | 152 |
| 12 | 3069 | X | 2697 | -0- | -372 | -0- | 2566 | 2 | 131 | 9 | N | 119 | 181 | 1 | | | 90 |

TOTAL GAS PROD: 31,467 TOTAL CONDENSATE PROD: 1,447

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 1104 | -0- | -1190 | -0- | 975 | 2 | 129 | 9 | N | 117 | 183 | 1 | | | 289 |
| 02 | 1904 | X | 1182 | -0- | -722 | -0- | 1114 | 2 | 68 | 9 | N | 62 | | | | | 351 |
| 03 | 2108 | X | 1770 | -0- | -338 | -0- | 1642 | 2 | 128 | 9 | N | 116 | 180 | 1 | | | 287 |
| 04 | 2000 | X | 2000 | -0- | -0- | -0- | 1828 | 2 | 172 | 9 | N | 156 | 176 | 1 | | | 267 |
| 05 | 1772 | X | 1772 | -0- | -0- | -0- | 1667 | 2 | 105 | 9 | N | 95 | 184 | 1 | | | 178 |
| 06 | 2161 | X | 2161 | -0- | -0- | -0- | 2069 | 2 | 92 | 9 | N | 84 | | | | | 262 |
| 07 | 2596 | X | 2596 | -0- | -0- | -0- | 2455 | 2 | 141 | 9 | N | 128 | 182 | 1 | | | 208 |
| 08 | 2453 | X | 2453 | -0- | -0- | -0- | 2370 | 2 | 83 | 9 | N | 75 | | | | | 283 |
| 09 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | N | 114 | 159 | 1 | | | 238 |
| 10 | 2232 | X | 2021 | -0- | -211 | -0- | 1880 | 2 | 141 | 9 | N | 128 | 186 | 1 | | | 180 |
| 11 | 2520 | X | 2313 | -0- | -207 | -0- | 2195 | 2 | 118 | 9 | N | 107 | | | | | 287 |
| 12 | 2604 | X | 2243 | -0- | -361 | -0- | 105 | 1 | 2017 | 2 | N | 110 | 179 | 1 | | | 218 |
| | | | | | | | 121 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,615 TOTAL CONDENSATE PROD: 1,292

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 1474 | -0- | -3114 | -0- | 1408 | 2 | 66 | 9 | N | 60 | | | | | 133 |
| 02 | 4308 | X | 4308 | -0- | -0- | -0- | 4091 | 2 | 217 | 9 | N | 197 | | | | | 330 |
| 03 | 5591 | X | 5591 | -0- | -0- | -0- | 5193 | 2 | 398 | 9 | N | 362 | 524 | 1 | | | 168 |
| 04 | 4604 | X | 4604 | -0- | -0- | -0- | 4331 | 2 | 273 | 9 | N | 248 | 181 | 1 | | | 235 |
| 05 | 4588 | X | 4443 | -0- | -145 | -0- | 4193 | 2 | 250 | 9 | N | 227 | 357 | 1 | | | 105 |
| 06 | 4440 | X | 4150 | -0- | -290 | -0- | 3928 | 2 | 222 | 9 | N | 202 | | | | | 307 |
| 07 | 4588 | X | 4025 | -0- | -563 | -0- | 3820 | 2 | 205 | 9 | N | 186 | 361 | 1 | | | 132 |
| 08 | 4588 | X | 4043 | -0- | -545 | -0- | 3920 | 2 | 123 | 9 | N | 112 | 172 | 1 | | | 72 |
| 09 | 4440 | X | 4073 | -0- | -367 | -0- | 3762 | 2 | 311 | 9 | N | 283 | 182 | 1 | | | 173 |
| 10 | 4433 | X | 3971 | -0- | -462 | -0- | 3788 | 2 | 183 | 9 | N | 166 | 186 | 1 | | | 153 |
| 11 | 4140 | X | 3811 | -0- | -329 | -0- | 3637 | 2 | 174 | 9 | N | 158 | 181 | 1 | | | 130 |
| 12 | 4030 | X | 3830 | -0- | -200 | -0- | 3617 | 2 | 213 | 9 | N | 194 | 174 | 1 | | | 150 |

TOTAL GAS PROD: 48,323 TOTAL CONDENSATE PROD: 2,395

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | X | 901 | -0- | -0- | -0- | 892 | 2 | 9 | 9 | N | 8 | 190 | 1 | | | 102 |
| 02 | 1456 | X | 839 | -0- | -617 | -0- | 731 | 2 | 108 | 9 | N | 98 | | | | | 200 |
| 03 | 1767 | X | 1649 | -0- | -118 | -0- | 1555 | 2 | 94 | 9 | N | 85 | 181 | 1 | | | 104 |
| 04 | 1710 | X | 1421 | -0- | -289 | -0- | 1326 | 2 | 95 | 9 | N | 86 | | | | | 190 |
| 05 | 1767 | X | 1436 | -0- | -331 | -0- | 1335 | 2 | 101 | 9 | N | 92 | | | | | 282 |
| 06 | 2242 | N | 2242 | -0- | -0- | -0- | 2142 | 2 | 100 | 9 | N | 91 | 187 | 1 | | | 186 |
| 07 | 1721 | N | 1721 | -0- | -0- | -0- | 1475 | 2 | 246 | 9 | N | 224 | | | | | 410 |
| 08 | 2302 | N | 2302 | -0- | -0- | -0- | 2230 | 2 | 72 | 9 | N | 65 | 172 | 1 | | | 303 |
| 09 | 816 | N | 816 | -0- | -0- | -0- | 765 | 2 | 51 | 9 | N | 46 | 169 | 1 | | | 180 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 35 | | | | | 215 |
| *11 | 3000 | N | 3784 | -0- | 784 | 784 | 3762 | 2 | 22 | 9 | N | 20 | | | | | 235 |
| *12 | 1690 | N | 906 | -0- | -784 | -0- | 18 | 1 | 803 | 2 | N | 77 | | | | | 312 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,017 TOTAL CONDENSATE PROD: 927

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1654 | N | 1654 | -0- | -0- | -0- | 1559 | 2 | 95 | 9 | N | 86 | 176 | 1 | | | 141 |
| 02 | 1495 | N | 1495 | -0- | -0- | -0- | 1418 | 2 | 77 | 9 | N | 70 | | | | | 211 |
| 03 | 1755 | N | 1755 | -0- | -0- | -0- | 1635 | 2 | 120 | 9 | N | 109 | 188 | 1 | | | 132 |
| 04 | 1587 | N | 1587 | -0- | -0- | -0- | 1479 | 2 | 108 | 9 | N | 98 | | | | | 230 |
| 05 | 1557 | N | 1557 | -0- | -0- | -0- | 1456 | 2 | 101 | 9 | N | 92 | 177 | 1 | | | 145 |
| 06 | 1564 | N | 1564 | -0- | -0- | -0- | 1472 | 2 | 92 | 9 | N | 84 | 175 | 1 | | | 54 |
| 07 | 1635 | N | 1635 | -0- | -0- | -0- | 1537 | 2 | 98 | 9 | N | 89 | | | | | 143 |
| 08 | 1629 | N | 1629 | -0- | -0- | -0- | 1539 | 2 | 90 | 9 | N | 82 | 150 | 1 | | | 75 |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 1333 | 2 | 112 | 9 | N | 102 | | | | | 177 |
| 10 | 1616 | N | 1616 | -0- | -0- | -0- | 1538 | 2 | 78 | 9 | N | 71 | | | | | 248 |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 1433 | 2 | 84 | 9 | N | 76 | 189 | 1 | | | 135 |
| 12 | 1534 | N | 1534 | -0- | -0- | -0- | 1415 | 2 | 119 | 9 | N | 108 | | | | | 243 |

TOTAL GAS PROD: 18,988 TOTAL CONDENSATE PROD: 1,067

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1139 | -0- | -411 | -0- | 1064 | 2 | 75 | 9 | N | 68 | | | | | 239 |
| 02 | 1437 | N | 1437 | -0- | -0- | -0- | 1305 | 2 | 132 | 9 | N | 120 | 195 | 1 | | | 164 |
| 03 | 1758 | N | 1758 | -0- | -0- | -0- | 1531 | 2 | 227 | 9 | N | 206 | 191 | 1 | | | 179 |
| 04 | 1486 | N | 1486 | -0- | -0- | -0- | 1317 | 2 | 169 | 9 | N | 154 | 172 | 1 | | | 161 |
| 05 | 1581 | N | 1402 | -0- | -179 | -0- | 1251 | 2 | 151 | 9 | N | 137 | 178 | 1 | | | 120 |
| 06 | 1701 | N | 1701 | -0- | -0- | -0- | 1485 | 2 | 216 | 9 | N | 196 | 177 | 1 | | | 139 |
| 07 | 1555 | N | 1555 | -0- | -0- | -0- | 1428 | 2 | 127 | 9 | N | 115 | 176 | 1 | | | 78 |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 1364 | 2 | 173 | 9 | N | 157 | 170 | 1 | | | 65 |
| 09 | 1285 | N | 1285 | -0- | -0- | -0- | 1156 | 2 | 129 | 9 | N | 117 | | | | | 182 |
| 10 | 1702 | N | 1702 | -0- | -0- | -0- | 1500 | 2 | 202 | 9 | N | 184 | 189 | 1 | | | 177 |
| 11 | 1526 | N | 1526 | -0- | -0- | -0- | 1427 | 2 | 99 | 9 | N | 90 | 180 | 1 | | | 87 |
| 12 | 1762 | N | 1762 | -0- | -0- | -0- | 1494 | 2 | 268 | 9 | N | 244 | 191 | 1 | | | 140 |

TOTAL GAS PROD: 18,290 TOTAL CONDENSATE PROD: 1,788

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 245 | -0- | -499 | -0- | 144 | 2 | 101 | 9 | N | 92 | | | | | 215 |
| 02 | 812 | N | 588 | -0- | -224 | -0- | 460 | 2 | 128 | 9 | N | 116 | 144 | 1 | | | 187 |
| 03 | 899 | N | 767 | -0- | -132 | -0- | 610 | 2 | 157 | 9 | N | 143 | | | | | 330 |
| 04 | 528 | N | 528 | -0- | -0- | -0- | 398 | 2 | 130 | 9 | N | 118 | 171 | 1 | | | 277 |
| 05 | 740 | N | 740 | -0- | -0- | -0- | 668 | 2 | 72 | 9 | N | 65 | 188 | 1 | | | 154 |
| 06 | 1311 | N | 1311 | -0- | -0- | -0- | 1170 | 2 | 141 | 9 | N | 128 | 174 | 1 | | | 108 |
| 07 | 1422 | N | 1422 | -0- | -0- | -0- | 1218 | 2 | 204 | 9 | N | 185 | 191 | 1 | | | 102 |
| 08 | 3100 | N | 5714 | -0- | 2614 | 2614 | 5586 | 2 | 128 | 9 | N | 116 | | | | | 218 |
| 09 | 3000 | N | 1427 | -0- | -1573 | 1041 | 1256 | 2 | 171 | 9 | N | 155 | 171 | 1 | | | 202 |
| 10 | 1933 | N | 892 | -0- | -1041 | -0- | 749 | 2 | 143 | 9 | N | 130 | 190 | 1 | | | 142 |
| 11 | 5556 | X | 5556 | -0- | -0- | -0- | 5556 | 2 | | | N | -0- | | | | | 142 |
| 12 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | N | 65 | | | | | 207 |

TOTAL GAS PROD: 19,190 TOTAL CONDENSATE PROD: 1,313

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2510 | -0- | -869 | -0- | 2492 | 2 | 18 | 9 | N | 16 | 186 | 1 | | | 48 |
| 02 | 2912 | X | 2425 | -0- | -487 | -0- | 2425 | 2 | | | N | -0- | | | | | 48 |
| 03 | 3859 | X | 3859 | -0- | -0- | -0- | 3714 | 2 | 145 | 9 | N | 132 | | | | | 180 |
| 04 | 3000 | X | 2772 | -0- | -228 | -0- | 2717 | 2 | 55 | 9 | N | 50 | 185 | 1 | | | 45 |
| 05 | 3100 | X | 2745 | -0- | -355 | -0- | 2689 | 2 | 56 | 9 | N | 51 | | | | | 96 |
| 06 | 3325 | X | 3325 | -0- | -0- | -0- | 3275 | 2 | 50 | 9 | N | 45 | | | | | 141 |
| 07 | 3503 | X | 3271 | -0- | -232 | -0- | 3223 | 2 | 48 | 9 | N | 44 | | | | | 185 |
| 08 | 3503 | X | 3041 | -0- | -462 | -0- | 3005 | 2 | 36 | 9 | N | 33 | | | | | 218 |
| 09 | 2925 | X | 2925 | -0- | -0- | -0- | 2856 | 2 | 69 | 9 | N | 63 | 39 | 1 | | | 242 |
| 10 | 3441 | X | 3163 | -0- | -278 | -0- | 3119 | 2 | 44 | 9 | N | 40 | | | | | 282 |
| 11 | 3330 | X | 3080 | -0- | -250 | -0- | 2966 | 2 | 114 | 9 | N | 104 | 186 | 1 | | | 200 |
| 12 | 3286 | X | 3054 | -0- | -232 | -0- | 2990 | 2 | 64 | 9 | N | 58 | | | | | 258 |

TOTAL GAS PROD: 36,170 TOTAL CONDENSATE PROD: 636

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1783 | N | 1783 | -0- | -0- | -0- | 1661 | 2 | 122 | 9 | N | 111 | | | | | 221 |
| 02 | 1624 | N | 1438 | -0- | -186 | -0- | 1350 | 2 | 88 | 9 | N | 80 | 182 | 1 | | | 119 |
| 03 | 1746 | N | 1746 | -0- | -0- | -0- | 1623 | 2 | 123 | 9 | N | 112 | 176 | 1 | | | 55 |
| 04 | 1789 | N | 1789 | -0- | -0- | -0- | 1623 | 2 | 166 | 9 | N | 151 | | | | | 206 |
| 05 | 1581 | N | 817 | -0- | -764 | -0- | 739 | 2 | 78 | 9 | N | 71 | 175 | 1 | | | 102 |
| 06 | 1633 | N | 1633 | -0- | -0- | -0- | 1556 | 2 | 77 | 9 | N | 70 | | | | | 172 |
| 07 | 1798 | N | -0- | -0- | -1798 | -0- | | | | | N | 109 | 179 | 1 | | | 102 |
| 08 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | 80 | | | | | 182 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 100 | 175 | 1 | | | 107 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 65 | | | | | 172 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 68 | 180 | 1 | | | 60 |
| 12 | 2099 | N | 2099 | -0- | -0- | -0- | 41 | 1 | 1885 | 2 | N | 157 | | | | | 217 |
| | | | | | | | 173 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,305 TOTAL CONDENSATE PROD: 1,174

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | X | 2170 | -0- | -0- | -0- | 2023 | 2 | 147 | 9 | N | 134 | | | | | 252 |
| 02 | 1976 | X | 1976 | -0- | -0- | -0- | 1879 | 2 | 97 | 9 | N | 88 | | | | | 340 |
| 03 | 2364 | X | 2364 | -0- | -0- | -0- | 2193 | 2 | 171 | 9 | N | 155 | 350 | 1 | | | 145 |
| 04 | 2425 | X | 2425 | -0- | -0- | -0- | 2239 | 2 | 186 | 9 | N | 169 | 174 | 1 | | | 140 |
| 05 | 1755 | X | 1755 | -0- | -0- | -0- | 1612 | 2 | 143 | 9 | N | 130 | 186 | 1 | | | 84 |
| 06 | 2381 | X | 2381 | -0- | -0- | -0- | 2201 | 2 | 180 | 9 | N | 164 | | | | | 248 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 46 | 177 | 1 | | | 117 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 227 | 172 | 1 | | | 172 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 136 | 195 | 1 | | | 113 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 92 | 192 | 1 | | | 13 |
| 11 | 2306 | X | 2306 | -0- | -0- | -0- | 39 | 1 | 2057 | 2 | N | 191 | 196 | 1 | | | 8 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 2185 | X | 2185 | -0- | -0- | -0- | 92 | 1 | 1940 | 2 | N | 139 | | | | | 147 |
| | | | | | | | 153 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,562 TOTAL CONDENSATE PROD: 1,671

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 903 | -0- | -2445 | -0- | 903 | 2 | | | N | -0- | | | | | 130 |
| 02 | 3024 | X | 495 | -0- | -2529 | -0- | 475 | 2 | 20 | 9 | N | 18 | | | | | 148 |
| 03 | 3935 | X | 3935 | -0- | -0- | -0- | 3741 | 2 | 194 | 9 | N | 176 | 192 | 1 | | | 132 |
| 04 | 3181 | X | 3181 | -0- | -0- | -0- | 2999 | 2 | 182 | 9 | N | 165 | 192 | 1 | | | 105 |
| 05 | 3131 | X | 2093 | -0- | -1038 | -0- | 1932 | 2 | 161 | 9 | N | 146 | 192 | 1 | | | 59 |
| 06 | 2704 | X | 2704 | -0- | -0- | -0- | 2621 | 2 | 83 | 9 | N | 75 | | | | | 134 |
| 07 | 3348 | X | 3042 | -0- | -306 | -0- | 1676 | 1 | 1197 | 2 | N | 154 | 193 | 1 | | | 95 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 08 | 3372 | X | 3372 | -0- | -0- | -0- | 3195 | 2 | 177 | 9 | N | 161 | 189 | 1 | | | 67 |
| 09 | 4912 | X | 4912 | -0- | -0- | -0- | 4730 | 2 | 182 | 9 | N | 165 | | | | | 232 |
| 10 | 4137 | X | 4137 | -0- | -0- | -0- | 4025 | 2 | 112 | 9 | N | 102 | 192 | 1 | | | 142 |
| 11 | 4542 | X | 4542 | -0- | -0- | -0- | 4371 | 2 | 171 | 9 | N | 155 | 194 | 1 | | | 103 |
| 12 | 5138 | X | 5138 | -0- | -0- | -0- | 4955 | 2 | 183 | 9 | N | 166 | 194 | 1 | | | 75 |

TOTAL GAS PROD: 38,454 TOTAL CONDENSATE PROD: 1,483

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 519 | -0- | -2240 | -0- | 442 | 2 | 77 | 9 | N | 70 | 194 | 1 | | | 7 |
| 02 | 2492 | X | 588 | -0- | -1904 | -0- | 512 | 2 | 76 | 9 | N | 69 | | | | | 76 |
| 03 | 2759 | X | 1585 | -0- | -1174 | -0- | 1396 | 2 | 189 | 9 | N | 172 | 192 | 1 | | | 56 |
| 04 | 2670 | X | 1257 | -0- | -1413 | -0- | 1119 | 2 | 138 | 9 | N | 125 | 53 | 1 | | | 128 |
| 05 | 2759 | X | 1174 | -0- | -1585 | -0- | 1039 | 2 | 135 | 9 | N | 123 | 180 | 1 | | | 71 |
| 06 | 1176 | N | 1176 | -0- | -0- | -0- | 1048 | 2 | 128 | 9 | N | 116 | | | | | 187 |
| 07 | 1302 | N | 1239 | -0- | -63 | -0- | 730 | 1 | 470 | 2 | N | 35 | 189 | 1 | | | 33 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3100 | N | 10669 | -0- | 7569 | 7569 | 10527 | 1 | 142 | 9 | N | 129 | 77 | 1 | | | 85 |
| 09 | 3000 | N | 8257 | -0- | 5257 | 12826 | 8246 | 2 | 11 | 9 | N | 10 | | | | | 95 |
| 10 | 3100 | N | 10576 | -0- | 7476 | 20302 | 708 | 1 | 9813 | 2 | N | 50 | | | | | 145 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 31534 | X | 11232 | -0- | -20302 | -0- | 1477 | 1 | 9625 | 2 | N | 118 | 193 | 1 | | | 70 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 12492 | X | 12492 | -0- | -0- | -0- | 1203 | 1 | 11142 | 2 | N | 134 | 176 | 1 | | | 28 |
| | | | | | | | 147 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,764 TOTAL CONDENSATE PROD: 1,151

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 737 | -0- | -162 | -0- | 624 | 2 | 113 | 9 | N | 103 | 103 | 1 | | | 109 |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 781 | 2 | 84 | 9 | N | 76 | | | | | 185 |
| 03 | 1147 | N | 1063 | -0- | -84 | -0- | 939 | 2 | 124 | 9 | N | 113 | 191 | 1 | | | 107 |
| 04 | 991 | N | 991 | -0- | -0- | -0- | 881 | 2 | 110 | 9 | N | 100 | | | | | 207 |
| 05 | 987 | N | 987 | -0- | -0- | -0- | 892 | 2 | 95 | 9 | N | 86 | | | | | 293 |
| 06 | 1053 | N | 1053 | -0- | -0- | -0- | 970 | 2 | 83 | 9 | N | 75 | 192 | 1 | | | 176 |
| 07 | 2595 | N | 2595 | -0- | -0- | -0- | 2485 | 2 | 110 | 9 | N | 100 | 192 | 1 | | | 84 |
| 08 | 3100 | N | 12421 | -0- | 9321 | 9321 | 12369 | 2 | 52 | 9 | N | 47 | | | | | 131 |
| 09 | 3000 | N | 2324 | -0- | -676 | 8645 | 2191 | 2 | 133 | 9 | N | 121 | 152 | 1 | | | 100 |
| 10 | 3100 | N | 2025 | -0- | -1075 | 7570 | 1957 | 2 | 68 | 9 | N | 62 | | | | | 162 |
| 11 | 9422 | X | 1852 | -0- | -7570 | -0- | 1776 | 2 | 76 | 9 | N | 69 | | | | | 231 |
| 12 | 2104 | X | 2104 | -0- | -0- | -0- | 2024 | 2 | 80 | 9 | N | 73 | | | | | 304 |

TOTAL GAS PROD: 29,017 TOTAL CONDENSATE PROD: 1,025

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 11384 | -0- | 8284 | 15408 | 11244 | 2 | 140 | 9 | N | 127 | 175 | 1 | | | 48 |
| 02 | 2800 | N | 10434 | -0- | 7634 | 23042 | 10307 | 2 | 127 | 9 | N | 115 | | | | | 163 |
| 03 | 34676 | X | 11634 | -0- | -23042 | -0- | 11560 | 2 | 74 | 9 | N | 67 | 174 | 1 | | | 56 |
| 04 | 11145 | X | 11145 | -0- | -0- | -0- | 11021 | 2 | 124 | 9 | N | 113 | | | | | 169 |
| 05 | 10063 | X | 10063 | -0- | -0- | -0- | 9950 | 2 | 113 | 9 | N | 103 | 189 | 1 | | | 83 |
| 06 | 11014 | X | 11014 | -0- | -0- | -0- | 10918 | 2 | 96 | 9 | N | 87 | 77 | 1 | | | 93 |
| 07 | 9291 | X | 9291 | -0- | -0- | -0- | 9163 | 2 | 128 | 9 | N | 116 | 189 | 1 | | | 20 |
| 08 | 2945 | X | 1091 | -0- | -1854 | -0- | 966 | 2 | 125 | 9 | N | 114 | | | | | 134 |
| 09 | 2850 | X | 1038 | -0- | -1812 | -0- | 865 | 2 | 173 | 9 | N | 157 | 193 | 1 | | | 98 |
| 10 | 2945 | X | 712 | -0- | -2233 | -0- | 609 | 2 | 103 | 9 | N | 94 | | | | | 192 |
| 11 | 2850 | X | 1567 | -0- | -1283 | -0- | 1469 | 2 | 98 | 9 | N | 89 | 192 | 1 | | | 89 |
| 12 | 2945 | X | 2888 | -0- | -57 | -0- | 2638 | 2 | 250 | 9 | N | 227 | 192 | 1 | 1 | 8 | 123 |

TOTAL GAS PROD: 82,261 TOTAL CONDENSATE PROD: 1,409

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2799 | X | 2799 | -0- | -0- | -0- | 2522 | 2 | 277 | 9 | N | 252 | 192 | 1 | | | 292 |
| 02 | 2178 | X | 2178 | -0- | -0- | -0- | 1847 | 2 | 331 | 9 | N | 301 | 386 | 1 | | | 207 |
| 03 | 2311 | N | 2311 | -0- | -0- | -0- | 2002 | 2 | 309 | 9 | N | 281 | 193 | 1 | | | 295 |
| 04 | 2054 | N | 2054 | -0- | -0- | -0- | 1824 | 2 | 230 | 9 | N | 209 | 386 | 1 | | | 118 |
| 05 | 2043 | N | 2043 | -0- | -0- | -0- | 1720 | 2 | 323 | 9 | N | 294 | 193 | 1 | | | 219 |
| 06 | 2108 | N | 2108 | -0- | -0- | -0- | 1884 | 2 | 224 | 9 | N | 204 | 379 | 1 | | | 44 |
| 07 | 3100 | N | 10268 | -0- | 7168 | 7168 | 8145 | 1 | 1868 | 2 | N | 232 | 188 | 1 | | | 88 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 08 | 3100 | N | 1472 | -0- | -1628 | 5540 | 1174 | 2 | 298 | 9 | N | 271 | 188 | 1 | | | 171 |
| 09 | 3000 | N | 3490 | -0- | 490 | 6030 | 3151 | 2 | 339 | 9 | N | 308 | 191 | 1 | | | 288 |
| 10 | 3100 | N | 3641 | -0- | 541 | 6571 | 3366 | 2 | 275 | 9 | N | 250 | 367 | 1 | | | 171 |
| 11 | 10040 | X | 3469 | -0- | -6571 | -0- | 3121 | 2 | 348 | 9 | N | 316 | 387 | 1 | | | 100 |
| 12 | 3618 | X | 3618 | -0- | -0- | -0- | 3377 | 2 | 241 | 9 | N | 219 | 194 | 1 | | | 125 |

TOTAL GAS PROD: 39,451 TOTAL CONDENSATE PROD: 3,137

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | 168 | 193 | 1 | | | 171 |
| 02 | 280 | X | -0- | -0- | -280 | -0- | | | | | N | 201 | 194 | 1 | | | 178 |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | 94 | 70 | 1 | | | 202 |
| 04 | 270 | X | -0- | -0- | -270 | -0- | | | | | N | 75 | 193 | 1 | | | 84 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 46 | | | | | 130 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 60 | | | | | 190 |
| 07 | 1450 | N | 1450 | -0- | -0- | -0- | 1011 | 1 | 369 | 2 | N | 64 | | | | | 254 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 1252 | N | 1252 | -0- | -0- | -0- | 493 | 1 | 730 | 2 | N | 26 | 157 | 1 | | | 123 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 2361 | N | 2361 | -0- | -0- | -0- | 2265 | 2 | 96 | 9 | N | 87 | 135 | 1 | | | 75 |
| 10 | 2322 | N | 2322 | -0- | -0- | -0- | 2248 | 2 | 74 | 9 | N | 67 | | | | | 142 |
| 11 | 1993 | N | 1993 | -0- | -0- | -0- | 1885 | 2 | 108 | 9 | N | 98 | 193 | 1 | | | 47 |
| 12 | 2585 | N | 2585 | -0- | -0- | -0- | 2412 | 2 | 173 | 9 | N | 157 | | | | | 204 |

TOTAL GAS PROD: 11,963 TOTAL CONDENSATE PROD: 1,143

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 139 | 196 | 1 | | | 65 |
| 02 | 830 | N | 830 | -0- | -0- | -0- | 705 | 2 | 125 | 9 | N | 114 | 169 | 1 | | | 10 |
| 03 | 1457 | N | 310 | -0- | -1147 | -0- | 204 | 2 | 106 | 9 | N | 96 | 2 | 1 | | | 104 |
| 04 | 654 | N | 654 | -0- | -0- | -0- | 546 | 2 | 108 | 9 | N | 98 | | | | | 202 |
| 05 | 1330 | N | 1330 | -0- | -0- | -0- | 1096 | 2 | 234 | 9 | N | 213 | 384 | 1 | | | 31 |
| 06 | 1679 | N | 1679 | -0- | -0- | -0- | 1203 | 2 | 476 | 9 | N | 433 | 189 | 1 | | | 275 |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | 192 | 1 | | | 83 |
| 08 | 930 | X | -0- | -0- | -930 | -0- | | | | | N | 101 | | | | | 184 |
| 09 | 3000 | N | 6318 | -0- | 3318 | 3318 | 5544 | 1 | 562 | 2 | N | 193 | 192 | 1 | | | 185 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 10 | 3100 | N | 6392 | -0- | 3292 | 6610 | 5588 | 1 | 536 | 2 | N | 244 | 187 | 1 | | | 242 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 11 | 3000 | N | 6180 | -0- | 3180 | 9790 | 5518 | 1 | 476 | 2 | N | 169 | | | | | 411 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 3100 | N | 6335 | -0- | 3235 | 13025 | 6238 | 1 | 97 | 9 | N | 88 | 387 | 1 | | | 112 |

TOTAL GAS PROD: 30,028 TOTAL CONDENSATE PROD: 1,888

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2512 | X | 2512 | -0- | -0- | -0- | 2453 | 2 | 59 | 9 | N | 54 | | | | | 222 |
| 02 | 1596 | X | 1351 | -0- | -245 | -0- | 1286 | 2 | 65 | 9 | N | 59 | | | | | 281 |
| 03 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | 38 | 157 | 1 | | | 162 |
| 04 | 1710 | X | -0- | -0- | -1710 | -0- | | | | | N | 21 | | | | | 183 |
| 05 | 1767 | X | 229 | -0- | -1538 | -0- | 215 | 2 | 14 | 9 | N | 13 | | | | | 196 |
| 06 | 1710 | X | 1154 | -0- | -556 | -0- | 1153 | 2 | 1 | 9 | N | 1 | | | | | 197 |
| 07 | 7997 | X | 7997 | -0- | -0- | -0- | 5801 | 1 | 2121 | 2 | N | 68 | 73 | 1 | | | 192 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 7841 | X | 7841 | -0- | -0- | -0- | 3157 | 1 | 4675 | 2 | N | 8 | | | | | 200 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3000 | N | 8563 | -0- | 5563 | 5563 | 8529 | 2 | 34 | 9 | N | 31 | | | | | 231 |
| 10 | 3100 | N | 9003 | -0- | 5903 | 11466 | 8984 | 2 | 19 | 9 | N | 17 | | | | | 248 |
| 11 | 19191 | X | 7725 | -0- | -11466 | -0- | 7682 | 2 | 43 | 9 | N | 39 | | | | | 287 |
| 12 | 9235 | X | 9235 | -0- | -0- | -0- | 9113 | 2 | 122 | 9 | N | 111 | 192 | 1 | | | 206 |

TOTAL GAS PROD: 55,610 TOTAL CONDENSATE PROD: 460

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 109 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 321 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 2871 | -0- | -2740 | -0- | 2708 | 2 | 163 | 9 | N | 148 | 194 | 1 | | | 80 |
| 02 | 5068 | X | 2467 | -0- | -2601 | -0- | 2338 | 2 | 129 | 9 | N | 117 | | | | | 197 |
| 03 | 5611 | X | 3026 | -0- | -2585 | -0- | 2883 | 2 | 143 | 9 | N | 130 | 120 | 1 | | | 207 |
| 04 | 5430 | X | 2857 | -0- | -2573 | -0- | 2729 | 2 | 128 | 9 | N | 116 | 192 | 1 | | | 131 |
| 05 | 5611 | X | -0- | -0- | -5611 | -0- | | | | | N | 115 | 46 | 1 | | | 200 |
| 06 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | 60 | 192 | 1 | | | 68 |
| 07 | 8248 | X | 8248 | -0- | -0- | -0- | 8178 | 2 | 70 | 9 | N | 64 | | | | | 132 |
| 08 | 3038 | X | 185 | -0- | -2853 | -0- | 42 | 2 | 143 | 9 | N | 130 | 152 | 1 | | | 110 |
| 09 | 2850 | X | -0- | -0- | -2850 | -0- | | | | | N | 62 | | | | | 172 |
| 10 | 10286 | X | 10286 | -0- | -0- | -0- | 10212 | 2 | 74 | 9 | N | 67 | 186 | 1 | | | 53 |
| 11 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | 72 | | | | | 125 |
| 12 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | N | 131 | 193 | 1 | | | 63 |

TOTAL GAS PROD: 29,940 TOTAL CONDENSATE PROD: 1,212

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | 409 | 347 | 1 | | | 104 |
| 02 | 1166 | X | 1166 | -0- | -0- | -0- | 874 | 2 | 292 | 9 | N | 265 | 171 | 1 | | | 198 |
| 03 | 2303 | N | 2303 | -0- | -0- | -0- | 1903 | 2 | 400 | 9 | N | 364 | 525 | 1 | | | 37 |
| 04 | 1976 | N | 1976 | -0- | -0- | -0- | 1557 | 2 | 419 | 9 | N | 381 | 343 | 1 | | | 75 |
| 05 | 1085 | N | 1025 | -0- | -60 | -0- | 653 | 2 | 372 | 9 | N | 338 | 343 | 1 | | | 70 |
| 06 | 2294 | N | 2294 | -0- | -0- | -0- | 1946 | 2 | 348 | 9 | N | 316 | 344 | 1 | | | 42 |
| 07 | 2303 | N | 2303 | -0- | -0- | -0- | 1843 | 2 | 460 | 9 | N | 418 | 362 | 1 | | | 98 |
| 08 | 3100 | N | 3762 | -0- | 662 | 662 | 1364 | 1 | 1856 | 2 | N | 493 | 343 | 1 | | | 248 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2414 | -0- | -586 | 76 | 1944 | 2 | 470 | 9 | N | 427 | 543 | 1 | | | 132 |
| 10 | 2326 | N | 2250 | -0- | -76 | -0- | 1730 | 2 | 520 | 9 | N | 473 | 530 | 1 | | | 75 |
| 11 | 1452 | X | 1452 | -0- | -0- | -0- | 1103 | 2 | 349 | 9 | N | 317 | 180 | 1 | | | 212 |
| 12 | 1984 | X | 1984 | -0- | -0- | -0- | 41 | 1 | 1472 | 2 | N | 428 | 532 | 1 | | | 108 |
| | | | | | | | 471 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,929 TOTAL CONDENSATE PROD: 4,629

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 1259 | -0- | -1159 | -0- | 1236 | 2 | 23 | 9 | N | 21 | | | | | 98 |
| 02 | 2184 | X | 454 | -0- | -1730 | -0- | 434 | 2 | 20 | 9 | N | 18 | 39 | 1 | | | 77 |
| 03 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | 7 | | | | | 84 |
| 04 | 2100 | X | 899 | -0- | -1201 | -0- | 770 | 2 | 129 | 9 | N | 117 | | | | | 201 |
| 05 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | 71 | 192 | 1 | | | 80 |
| 06 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | N | 26 | | | | | 106 |
| 07 | 1542 | N | 1542 | -0- | -0- | -0- | 613 | 1 | 877 | 2 | N | 47 | | | | | 153 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 2917 | N | 2917 | -0- | -0- | -0- | 2859 | 2 | 58 | 9 | N | 53 | | | | | 206 |
| 09 | 1255 | N | 1255 | -0- | -0- | -0- | 1203 | 2 | 52 | 9 | N | 47 | 189 | 1 | | | 64 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 64 | | | | | 128 |
| 11 | 2340 | N | -0- | -0- | -2340 | -0- | | | | | N | 53 | | | | | 181 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 34 | | | | | 215 |

TOTAL GAS PROD: 8,326 TOTAL CONDENSATE PROD: 558

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 2015 | -0- | -527 | -0- | 1671 | 2 | 344 | 9 | N | 313 | 387 | 1 | | | 155 |
| 02 | 2296 | X | 1546 | -0- | -750 | -0- | 1372 | 2 | 174 | 9 | N | 158 | 37 | 1 | | | 276 |
| 03 | 2542 | X | 2401 | -0- | -141 | -0- | 2158 | 2 | 243 | 9 | N | 221 | 193 | 1 | | | 304 |
| 04 | 2460 | X | 2269 | -0- | -191 | -0- | 2054 | 2 | 215 | 9 | N | 195 | 192 | 1 | | | 307 |
| 05 | 2542 | X | 1940 | -0- | -602 | -0- | 1765 | 2 | 175 | 9 | N | 159 | 322 | 1 | | | 144 |
| 06 | 1690 | N | 1690 | -0- | -0- | -0- | 1584 | 2 | 106 | 9 | N | 96 | 127 | 1 | | | 113 |
| 07 | 3100 | N | 7426 | -0- | 4326 | 4326 | 5010 | 1 | 2315 | 2 | N | 92 | 192 | 1 | | | 13 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3907 | -0- | 807 | 5133 | 3387 | 1 | 176 | 2 | N | 313 | 73 | 1 | | | 253 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2736 | -0- | -264 | 4869 | 683 | 1 | 1889 | 2 | N | 149 | 189 | 1 | | | 213 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2692 | -0- | -408 | 4461 | 756 | 1 | 1833 | 2 | N | 94 | 192 | 1 | | | 115 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 7516 | X | 3055 | -0- | -4461 | -0- | 769 | 1 | 2093 | 2 | N | 175 | 192 | 1 | | | 98 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2417 | -0- | -125 | -0- | 409 | 1 | 1855 | 2 | N | 139 | | | | | 237 |
| | | | | | | | 153 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,094 TOTAL CONDENSATE PROD: 2,104

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1482 | -0- | -2 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1651 | N | 1651 | -0- | -0- | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1668 | -0- | -6 | -0- | 1668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1643 | -0- | -31 | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1588 | -0- | -2 | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,770 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1836 | -0- | -55 | -0- | 1836 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 1644 | -0- | -64 | -0- | 1644 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2527 | N | 2527 | -0- | -0- | -0- | 2527 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | X | 3000 | -0- | -0- | -0- | 3000 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 3100 | N | 3122 | -0- | 22 | 22 | 3122 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2953 | N | 2931 | -0- | -22 | -0- | 2931 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2997 | N | 2997 | -0- | -0- | -0- | 2997 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2946 | X | 2946 | -0- | -0- | -0- | 2946 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2907 | X | 2907 | -0- | -0- | -0- | 2907 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2917 | X | 2917 | -0- | -0- | -0- | 2917 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2849 | X | 2849 | -0- | -0- | -0- | 2849 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2955 | X | 2955 | -0- | -0- | -0- | 2955 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32,631 TOTAL CONDENSATE PROD: -0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16151 | X | 14173 | -0- | -1978 | -0- | 14173 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14455 | X | 14455 | -0- | -0- | -0- | 14455 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 16002 | X | 16002 | -0- | -0- | -0- | 16002 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 15388 | X | 15388 | -0- | -0- | -0- | 15388 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 15996 | X | 15659 | -0- | -337 | -0- | 15659 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 15480 | X | 14859 | -0- | -621 | -0- | 14859 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 15996 | X | 14303 | -0- | -1693 | -0- | 14303 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 15996 | X | 15685 | -0- | -311 | -0- | 15685 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 15390 | X | 14756 | -0- | -634 | -0- | 14756 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 15655 | X | 15263 | -0- | -392 | -0- | 15263 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 15180 | X | 14503 | -0- | -677 | -0- | 14503 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 15686 | X | 14766 | -0- | -920 | -0- | 14766 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 179,812 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28741 | X | 28741 | -0- | -0- | -0- | 28741 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 27479 | X | 27479 | -0- | -0- | -0- | 27479 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 25231 | X | 25231 | -0- | -0- | -0- | 25231 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 25926 | X | 25926 | -0- | -0- | -0- | 25926 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 28331 | X | 28331 | -0- | -0- | -0- | 28331 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 27810 | X | 27810 | -0- | -0- | -0- | 27810 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 28986 | X | 28986 | -0- | -0- | -0- | 28986 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 29184 | X | 29184 | -0- | -0- | -0- | 29184 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 26501 | X | 26501 | -0- | -0- | -0- | 26501 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 24583 | X | 23001 | -0- | -1582 | -0- | 23001 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 27136 | X | 27136 | -0- | -0- | -0- | 27136 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 28850 | X | 28850 | -0- | -0- | -0- | 28850 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 327,176 TOTAL CONDENSATE PROD: -0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19662 | X | 19662 | -0- | -0- | -0- | 19662 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 17668 | X | 17186 | -0- | -482 | -0- | 17186 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 19716 | X | 19382 | -0- | -334 | -0- | 19382 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 19080 | X | 18928 | -0- | -152 | -0- | 18928 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 19716 | X | 19458 | -0- | -258 | -0- | 19458 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 19020 | X | 18119 | -0- | -901 | -0- | 18119 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 19561 | X | 19293 | -0- | -268 | -0- | 19293 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 19561 | X | 19295 | -0- | -266 | -0- | 19295 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 18930 | X | 17991 | -0- | -939 | -0- | 17991 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 19468 | X | 7751 | -0- | -11717 | -0- | 7751 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 20079 | X | 20079 | -0- | -0- | -0- | 20079 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 19872 | X | 19872 | -0- | -0- | -0- | 19872 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 217,016 TOTAL CONDENSATE PROD: -0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4385 | -0- | -482 | -0- | 4385 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4396 | X | 4289 | -0- | -107 | -0- | 4289 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4867 | X | 4004 | -0- | -863 | -0- | 4004 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4620 | X | 3700 | -0- | -920 | -0- | 3700 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4743 | X | 3793 | -0- | -950 | -0- | 3793 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4590 | X | 3770 | -0- | -820 | -0- | 3770 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4743 | X | 3907 | -0- | -836 | -0- | 3907 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3999 | X | 3376 | -0- | -623 | -0- | 3376 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3780 | X | 2821 | -0- | -959 | -0- | 2821 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3906 | X | 2899 | -0- | -1007 | -0- | 2899 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3780 | X | 2598 | -0- | -1182 | -0- | 2598 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3906 | X | 2879 | -0- | -1027 | -0- | 2879 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 42,421 TOTAL CONDENSATE PROD: -0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8547 | X | 8547 | -0- | -0- | -0- | 8547 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7757 | X | 7757 | -0- | -0- | -0- | 7757 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9238 | X | 9238 | -0- | -0- | -0- | 9238 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 9023 | X | 9023 | -0- | -0- | -0- | 9023 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 9382 | X | 9382 | -0- | -0- | -0- | 9382 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 8435 | X | 8435 | -0- | -0- | -0- | 8435 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 9541 | X | 9541 | -0- | -0- | -0- | 9541 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 9254 | X | 9254 | -0- | -0- | -0- | 9254 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 8376 | X | 8376 | -0- | -0- | -0- | 8376 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8660 | X | 8660 | -0- | -0- | -0- | 8660 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8725 | X | 8725 | -0- | -0- | -0- | 8725 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 9171 | X | 9171 | -0- | -0- | -0- | 9171 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 106,109 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH (LISTER ATOKA WASH) //CONT.// 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 5945 | -0- | 5945 | 5945 | 5917 | 2 | 28 | 9 | Y | 25 | | | | | 25 |
| 05 | 14B2 EXT | | 13696 | -0- | 13696 | 19641 | 13659 | 2 | 37 | 9 | Y | 34 | | | | | 59 |
| 06 | 27318 | X | 7677 | -0- | -19641 | -0- | 7479 | 2 | 198 | 9 | Y | 180 | | | | | 239 |
| 07 | 6138 | X | 4654 | -0- | -1484 | -0- | 4646 | 2 | 8 | 9 | Y | 7 | 174 | 1 | | | 72 |
| 08 | 13702 | X | 1210 | -0- | -12492 | -0- | 1193 | 2 | 17 | 9 | Y | 15 | | | | | 87 |
| 09 | 13260 | X | 926 | -0- | -12334 | -0- | 926 | 2 | | | Y | -0- | | | | | 87 |
| 10 | 13702 | X | 394 | -0- | -13308 | -0- | 365 | 2 | 29 | 9 | Y | 26 | | | | | 113 |
| 11 | 7680 | X | 271 | -0- | -7409 | -0- | 271 | 2 | | | Y | -0- | | | | | 113 |
| 12 | 4650 | X | 450 | -0- | -4200 | -0- | 450 | 2 | | | Y | -0- | | | | | 113 |

TOTAL GAS PROD: 35,223 TOTAL CONDENSATE PROD: 287

UNBRIDLED RESOURCES, LLC 875461
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1130 | -0- | -296 | -0- | 1130 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1316 | N | 1170 | -0- | -146 | -0- | 1170 | 2 | | | N | -0- | | | | | 28 |
| 03 | 2526 | N | 2526 | -0- | -0- | -0- | 2526 | 2 | | | N | -0- | | | | | 28 |
| 04 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | 28 |
| 05 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | 28 |
| 06 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | 28 |
| 07 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | 28 |
| 08 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | 28 |
| 09 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | 28 |
| 10 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | 28 |
| 11 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | 28 |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 16,975 TOTAL CONDENSATE PROD: -0-

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | # | 3635 | -0- | -426 | -0- | 3635 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3696 | # | 3330 | -0- | -366 | -0- | 3330 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4422 | R | 4422 | -0- | -0- | -0- | 4422 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3997 | R | 3997 | -0- | -0- | -0- | 3997 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4030 | # | 3879 | -0- | -151 | -0- | 3879 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4290 | | 3817 | -0- | -473 | -0- | 3817 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4433 | | 3636 | -0- | -797 | -0- | 3636 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4433 | | 4209 | -0- | -224 | -0- | 4209 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3990 | # | 3978 | -0- | -12 | -0- | 3978 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4147 | R | 4147 | -0- | -0- | -0- | 4147 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4080 | # | 4030 | -0- | -50 | -0- | 4030 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4216 | # | 4147 | -0- | -69 | -0- | 4147 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 47,227 TOTAL CONDENSATE PROD: -0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9238 | # | 7262 | -0- | -1976 | -0- | 7262 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7616 | # | 6411 | -0- | -1205 | -0- | 6411 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 15673 | R | 15673 | -0- | -0- | -0- | 15673 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 15031 | R | 15031 | -0- | -0- | -0- | 15031 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 17173 | | 16600 | -0- | -573 | -0- | 16600 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 15192 | | 15186 | -0- | -6 | -0- | 15186 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 15686 | | 15044 | -0- | -642 | -0- | 15044 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 15686 | | 15307 | -0- | -379 | -0- | 15307 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 15180 | | 13636 | -0- | -1544 | -0- | 13636 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 15686 | | 14028 | -0- | -1658 | -0- | 14028 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 15180 | | 13656 | -0- | -1524 | -0- | 13656 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 15314 | # | 12824 | -0- | -2490 | -0- | 12824 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 160,658 TOTAL CONDENSATE PROD: -0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY 522986
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | N | 1300 | -0- | -0- | -0- | 1286 | 3 | 14 | 9 | Y | 13 | 94 | 1 | | | 19 |
| 02 | 1260 | N | 1047 | -0- | -213 | -0- | 1046 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 03 | 985 | N | 985 | -0- | -0- | -0- | 984 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | Y | -0- | | | | | 21 |
| 05 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 3 | | | Y | -0- | | | | | 21 |
| 06 | 1362 | N | 1362 | -0- | -0- | -0- | 1358 | 3 | 4 | 9 | Y | 4 | | | | | 25 |
| 07 | 1348 | N | 1348 | -0- | -0- | -0- | 1342 | 3 | 6 | 9 | Y | 5 | | | | | 30 |
| 08 | 1299 | N | 1299 | -0- | -0- | -0- | 1295 | 3 | 4 | 9 | Y | 4 | | | | | 34 |
| 09 | 1226 | N | 1226 | -0- | -0- | -0- | 1224 | 3 | 2 | 9 | Y | 2 | | | | | 36 |
| 10 | 1267 | N | 1267 | -0- | -0- | -0- | 1264 | 3 | 3 | 9 | Y | 3 | | | | | 39 |
| 11 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 39 |
| 12 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | 39 |

TOTAL GAS PROD: 12,415 TOTAL CONDENSATE PROD: 33

DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3129 | -0- | -250 | -0- | 3117 | 3 | 12 | 9 | N | 11 | | | | | 57 |
| 02 | 3052 | X | 2809 | -0- | -243 | -0- | 2798 | 3 | 11 | 9 | N | 10 | | | | | 67 |
| 03 | 3788 | X | 3788 | -0- | -0- | -0- | 3780 | 3 | 8 | 9 | N | 7 | | | | | 74 |
| 04 | 4190 | X | 4190 | -0- | -0- | -0- | 4176 | 3 | 14 | 9 | N | 13 | 72 | 1 | | | 15 |
| 05 | 4181 | X | 4181 | -0- | -0- | -0- | 4173 | 3 | 8 | 9 | N | 7 | | | | | 22 |
| 06 | 4740 | X | 4740 | -0- | -0- | -0- | 4731 | 3 | 9 | 9 | N | 8 | | | | | 30 |
| 07 | 4313 | X | 4313 | -0- | -0- | -0- | 4304 | 3 | 9 | 9 | N | 8 | | | | | 38 |
| 08 | 4352 | X | 4352 | -0- | -0- | -0- | 4343 | 3 | 9 | 9 | N | 8 | | | | | 46 |
| 09 | 4205 | X | 4205 | -0- | -0- | -0- | 4198 | 3 | 7 | 9 | N | 6 | | | | | 52 |
| 10 | 4469 | X | 4469 | -0- | -0- | -0- | 4460 | 3 | 9 | 9 | N | 8 | | | | | 60 |
| 11 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 40,176 TOTAL CONDENSATE PROD: 86

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | 8 | -0- | 8 | 8 | 8 | 3 | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 8 | | | | | N | NO RPT | | | | | 36 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 8 | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8836 | X | 8836 | -0- | -0- | -0- | 8836 | 3 | | | N | -0- | | | | | 25 |
| 02 | 6585 | X | 6585 | -0- | -0- | -0- | 6585 | 3 | | | N | -0- | | | | | 25 |
| 03 | 6747 | X | 6747 | -0- | -0- | -0- | 6746 | 3 | 1 | 9 | N | 1 | | | | | 26 |
| 04 | 7623 | X | 7623 | -0- | -0- | -0- | 7603 | 3 | 20 | 9 | N | 18 | | | | | 44 |
| 05 | 7611 | X | 7611 | -0- | -0- | -0- | 7604 | 3 | 7 | 9 | N | 6 | | | | | 50 |
| 06 | 7085 | X | 7085 | -0- | -0- | -0- | 7074 | 3 | 11 | 9 | N | 10 | | | | | 60 |
| 07 | 5975 | X | 5975 | -0- | -0- | -0- | 5941 | 3 | 34 | 9 | N | 31 | 71 | 1 | | | 20 |
| 08 | 6830 | X | 6830 | -0- | -0- | -0- | 6823 | 3 | 7 | 9 | N | 6 | | | | | 26 |
| 09 | 5299 | X | 5299 | -0- | -0- | -0- | 5299 | 3 | | | N | -0- | | | | | 26 |
| 10 | 7399 | X | 7399 | -0- | -0- | -0- | 7399 | 3 | | | N | -0- | | | | | 26 |
| 11 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | N | NO RPT | | | | | 26 |
| 12 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: 69,990 TOTAL CONDENSATE PROD: 72

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2818 | X | 2818 | -0- | -0- | -0- | 2818 | 3 | | | N | -0- | | | | | 82 |
| 02 | 2220 | X | 2220 | -0- | -0- | -0- | 2220 | 3 | | | N | -0- | | | | | 82 |
| 03 | 2505 | X | 2505 | -0- | -0- | -0- | 2505 | 3 | | | N | -0- | | | | | 82 |
| 04 | 2588 | N | 2588 | -0- | -0- | -0- | 2588 | 3 | | | N | -0- | | | | | 82 |
| 05 | 2159 | N | 2159 | -0- | -0- | -0- | 2159 | 3 | | | N | -0- | | | | | 82 |
| 06 | 2902 | N | 2902 | -0- | -0- | -0- | 2902 | 3 | | | N | -0- | | | | | 82 |
| 07 | 2491 | N | 2491 | -0- | -0- | -0- | 2491 | 3 | | | N | -0- | | | | | 82 |
| 08 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | | N | -0- | | | | | 82 |
| 09 | 2378 | N | 2378 | -0- | -0- | -0- | 2378 | 3 | | | N | -0- | | | | | 82 |
| 10 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | 82 |
| 11 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | 82 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 24,145 TOTAL CONDENSATE PROD: -0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2734 | -0- | -614 | -0- | 2732 | 3 | 2 | 9 | N | 2 | | | | | 14 |
| 02 | 2828 | X | 1684 | -0- | -1144 | -0- | 1678 | 3 | 6 | 9 | N | 5 | | | | | 19 |
| 03 | 2790 | X | 1481 | -0- | -1309 | -0- | 1480 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| 04 | 2704 | X | 2704 | -0- | -0- | -0- | 2703 | 3 | 1 | 9 | N | 1 | | | | | 21 |
| 05 | 2728 | X | 2681 | -0- | -47 | -0- | 2677 | 3 | 4 | 9 | N | 4 | | | | | 25 |
| 06 | 2640 | X | 2639 | -0- | -1 | -0- | 2633 | 3 | 6 | 9 | N | 5 | | | | | 30 |
| 07 | 2633 | X | 2633 | -0- | -0- | -0- | 2633 | 3 | | | N | -0- | | | | | 30 |
| 08 | 2790 | X | 2707 | -0- | -83 | -0- | 2707 | 3 | | | N | -0- | | | | | 30 |
| 09 | 2700 | X | 2494 | -0- | -206 | -0- | 2492 | 3 | 2 | 9 | N | 2 | | | | | 32 |
| 10 | 2666 | X | 2478 | -0- | -188 | -0- | 2477 | 3 | 1 | 9 | N | 1 | | | | | 33 |
| 11 | 2640 | X | NO RPT | -0- | -2640 | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 24,235 TOTAL CONDENSATE PROD: 21

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | 28 |
| 02 | 830 | N | 830 | -0- | -0- | -0- | 826 | 3 | 4 | 9 | N | 4 | | | | | 32 |
| 03 | 962 | N | 962 | -0- | -0- | -0- | 958 | 3 | 4 | 9 | N | 4 | | | | | 36 |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 999 | 3 | 3 | 9 | N | 3 | | | | | 39 |
| 05 | 999 | N | 999 | -0- | -0- | -0- | 995 | 3 | 4 | 9 | N | 4 | | | | | 43 |
| 06 | 984 | N | 984 | -0- | -0- | -0- | 983 | 3 | 1 | 9 | N | 1 | | | | | 44 |
| 07 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | 40 | 1 | | | 4 |
| 08 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | 4 |
| 09 | 983 | N | 983 | -0- | -0- | -0- | 982 | 3 | 1 | 9 | N | 1 | | | | | 5 |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 794 | 3 | 2 | 9 | N | 2 | | | | | 7 |
| 11 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: 9,700 TOTAL CONDENSATE PROD: 19

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1028 | -0- | -584 | -0- | 1026 | 3 | 2 | 9 | N | 2 | | | | | 39 |
| 02 | 1288 | X | 952 | -0- | -336 | -0- | 952 | 3 | | | N | -0- | | | | | 39 |
| 03 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | 39 |
| 04 | 1252 | X | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | 39 |
| 05 | 1233 | X | 1233 | -0- | -0- | -0- | 1232 | 3 | 1 | 9 | N | 1 | | | | | 40 |
| 06 | 1177 | N | 1177 | -0- | -0- | -0- | 1176 | 3 | 1 | 9 | N | 1 | | | | | 41 |
| 07 | 1215 | N | 1215 | -0- | -0- | -0- | 1214 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1238 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 09 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | | | | | 43 |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | 43 |
| 11 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | N | NO RPT | | | | | 43 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 43 |

TOTAL GAS PROD: 10,889 TOTAL CONDENSATE PROD: 6

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 17 |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | 17 |
| 03 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | 17 |
| 04 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | 17 |
| 05 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 17 |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | 17 |
| 07 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | 17 |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | 17 |
| 09 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | 17 |
| 10 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | 17 |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 4,976 TOTAL CONDENSATE PROD: -0-

CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 1024 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 02 | 2647 | N | 2647 | -0- | -0- | -0- | 2646 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 03 | 2532 | N | 2532 | -0- | -0- | -0- | 2531 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 04 | 2627 | N | 2627 | -0- | -0- | -0- | 2627 | 3 | | | Y | -0- | | | | | 16 |
| 05 | 2693 | N | 2693 | -0- | -0- | -0- | 2693 | 3 | | | Y | -0- | | | | | 16 |
| 06 | 2540 | N | 2540 | -0- | -0- | -0- | 2540 | 3 | | | Y | -0- | | | | | 16 |
| 07 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 3 | | | Y | -0- | | | | | 16 |
| 08 | 2776 | N | 2776 | -0- | -0- | -0- | 2776 | 3 | | | Y | -0- | | | | | 16 |
| 09 | 2543 | N | 2543 | -0- | -0- | -0- | 2543 | 3 | | | Y | -0- | | | | | 16 |
| 10 | 2302 | N | 2302 | -0- | -0- | -0- | 2302 | 3 | | | Y | -0- | | | | | 16 |
| 11 | 2700 | N | NO RPT | -0- | -2700 | -0- | | | | | Y | NO RPT | | | | | 16 |
| 12 | 2635 | N | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 23,764 TOTAL CONDENSATE PROD: 3

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | 27 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,713 TOTAL CONDENSATE PROD: -0-

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | | -0- | -0- | -67 | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 121 |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 121 |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 121 |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | 121 |
| 05 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | 121 |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 138 | 3 | | | N | -0- | | | | | 121 |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | 121 |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 121 |
| 09 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | 121 |
| 10 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | 121 |
| 11 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | 121 |
| *12 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | 121 |

TOTAL GAS PROD: 5,010 TOTAL CONDENSATE PROD: -0-

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 201 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 201 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 201 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 201 |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | 201 |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 201 |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 201 |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | 201 |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 201 |
| 12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 201 |

TOTAL GAS PROD: 734 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 1 | | | N | -0- | | | | | 59 |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 299 | 1 | | | N | -0- | | | | | 59 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 242 | 1 | | | N | -0- | | | | | 59 |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | 59 |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 128 | 1 | 3 | 9 | N | 3 | | | | | 62 |
| 07 | 248 | N | 125 | -0- | -123 | -0- | 122 | 1 | 3 | 9 | N | 3 | | | | | 65 |
| 08 | 691 | N | 691 | -0- | -0- | -0- | 680 | 1 | 11 | 9 | N | 10 | | | | | 75 |
| 09 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | 75 |
| 10 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 1 | | | N | -0- | | | | | 75 |
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 1 | | | N | -0- | | | | | 75 |
| 12 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 1 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 6,643 TOTAL CONDENSATE PROD: 16

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -45105 | | | | | N | -0- | | | | | 164 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -45105 | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | -0- | -0- | -3 | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1304 | N | 1304 | -0- | -0- | | -0- | 1304 | 3 | | | N | -0- | | | | | 108 |
| 02 | 1181 | N | 1181 | -0- | -0- | | -0- | 1181 | 2 | | | N | -0- | | | | | 108 |
| 03 | 1304 | N | 1304 | -0- | -0- | | -0- | 1304 | 2 | | | N | -0- | | | | | 108 |
| 04 | 1260 | N | 1260 | -0- | -0- | | -0- | 1260 | 2 | | | N | -0- | | | | | 108 |
| 05 | 1273 | N | 1273 | -0- | -0- | | -0- | 1273 | 2 | | | N | -0- | | | | | 108 |
| 06 | 1208 | N | 1208 | -0- | -0- | | -0- | 1208 | 2 | | | N | -0- | | | | | 108 |
| 07 | 1240 | N | 1240 | -0- | -0- | | -0- | 1240 | 2 | | | N | -0- | | | | | 108 |
| 08 | 1271 | N | 1231 | -0- | -40 | | -0- | 1231 | 2 | | | N | -0- | | | | | 108 |
| 09 | 1200 | N | 1182 | -0- | -18 | | -0- | 1182 | 2 | | | N | -0- | | | | | 108 |
| 10 | 827 | N | 827 | -0- | -0- | | -0- | 827 | 2 | | | N | -0- | | | | | 108 |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: 12,010 TOTAL CONDENSATE PROD: -0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1514 | -0- | -563 | -0- | 29 | 1 | 1485 | 2 | N | -0- | | | | | 113 |
| 02 | 1652 | N | 1316 | -0- | -336 | -0- | 24 | 1 | 1292 | 2 | N | -0- | | | | | 113 |
| 03 | 1925 | N | 1925 | -0- | -0- | -0- | 31 | 1 | 1894 | 2 | N | -0- | | | | | 113 |
| 04 | 1862 | N | 1862 | -0- | -0- | -0- | 30 | 1 | 1832 | 2 | N | -0- | | | | | 113 |
| 05 | 2054 | N | 2054 | -0- | -0- | -0- | 31 | 1 | 2023 | 2 | N | -0- | | | | | 113 |
| 06 | 2129 | N | 2129 | -0- | -0- | -0- | 30 | 1 | 1957 | 2 | N | 129 | 192 | 1 | | | 50 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 07 | 2074 | N | 2074 | -0- | -0- | -0- | 31 | 1 | 2023 | 2 | N | 18 | | | | | 68 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2046 | N | 1723 | -0- | -323 | -0- | 31 | 1 | 1692 | 2 | N | -0- | | | | | 68 |
| 09 | 2010 | N | 1496 | -0- | -514 | -0- | 29 | 1 | 1467 | 2 | N | -0- | | | | | 68 |
| 10 | 2077 | N | 1622 | -0- | -455 | -0- | 31 | 1 | 1591 | 2 | N | -0- | | | | | 68 |
| 11 | 1754 | N | 1754 | -0- | -0- | -0- | 30 | 1 | 1709 | 2 | N | 14 | | | | | 82 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1786 | N | 1786 | -0- | -0- | -0- | 31 | 1 | 1733 | 2 | N | 20 | | | | | 102 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,255 TOTAL CONDENSATE PROD: 181

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 523 | -0- | -190 | -0- | 30 | 1 | 481 | 2 | N | 11 | | | | | 218 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 644 | N | 564 | -0- | -80 | -0- | 27 | 1 | 537 | 2 | N | -0- | | | | | 218 |
| 03 | 558 | N | 400 | -0- | -158 | -0- | 28 | 1 | 372 | 2 | N | -0- | | | | | 218 |
| 04 | 689 | N | 689 | -0- | -0- | -0- | 29 | 1 | 639 | 2 | N | 19 | | | | | 237 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 31 | 1 | 620 | 2 | N | 2 | 192 | 1 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 28 | 1 | 383 | 2 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 713 | N | 563 | -0- | -150 | -0- | 30 | 1 | 527 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 651 | N | 611 | -0- | -40 | -0- | 29 | 1 | 582 | 2 | N | -0- | | | | | 58 |
| 09 | 446 | N | 446 | -0- | -0- | -0- | 27 | 1 | 408 | 2 | N | 10 | | | | | 68 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 16 | 1 | 566 | 2 | N | -0- | | | | | 68 |
| 11 | 600 | N | 380 | -0- | -220 | -0- | 26 | 1 | 352 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 465 | N | 358 | -0- | -107 | -0- | 30 | 1 | 320 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,187 TOTAL CONDENSATE PROD: 62

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1259 | -0- | -105 | -0- | 1257 | 2 | 2 | 9 | Y | 2 | | | | | 59 |
| 02 | 1260 | N | 1023 | -0- | -237 | -0- | 1023 | 2 | | | Y | -0- | | | | | 59 |
| 03 | 1364 | N | 1229 | -0- | -135 | -0- | 1228 | 2 | 1 | 9 | Y | 1 | | | | | 60 |
| 04 | 1230 | N | 1198 | -0- | -32 | -0- | 1192 | 2 | 6 | 9 | Y | 5 | | | | | 65 |
| 05 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | Y | 3 | | | | | 68 |
| 06 | 1200 | N | 1185 | -0- | -15 | -0- | 1179 | 2 | 6 | 9 | Y | 5 | | | | | 73 |
| 07 | 1257 | N | 1257 | -0- | -0- | -0- | 1248 | 2 | 9 | 9 | Y | 8 | | | | | 81 |
| 08 | 949 | N | 949 | -0- | -0- | -0- | 943 | 2 | 6 | 9 | Y | 5 | | | | | 86 |
| 09 | 1200 | N | 1197 | -0- | -3 | -0- | 1189 | 2 | 8 | 9 | Y | 7 | | | | | 93 |
| 10 | 1271 | N | 1222 | -0- | -49 | -0- | 1220 | 2 | 2 | 9 | Y | 2 | 59 | 1 | | | 36 |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 1238 | 2 | 2 | 9 | Y | 2 | | | | | 38 |
| 12 | 1247 | N | 1247 | -0- | -0- | -0- | 1233 | 2 | 14 | 9 | Y | 13 | | | | | 51 |

TOTAL GAS PROD: 13,006 TOTAL CONDENSATE PROD: 53

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1853 | -0- | -100 | -0- | 1844 | 3 | 9 | 9 | N | 8 | | | | | 53 |
| 02 | 1792 | N | 1649 | -0- | -143 | -0- | 1635 | 3 | 14 | 9 | N | 13 | | | | | 66 |
| 03 | 1988 | N | 1988 | -0- | -0- | -0- | 1975 | 3 | 13 | 9 | N | 12 | | | | | 78 |
| 04 | 1957 | N | 1957 | -0- | -0- | -0- | 1944 | 3 | 13 | 9 | N | 12 | | | | | 90 |
| 05 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | 3 | | | | | 93 |
| 06 | 1959 | N | 1959 | -0- | -0- | -0- | 1949 | 3 | 10 | 9 | N | 9 | | | | | 102 |
| 07 | 1984 | N | 1082 | -0- | -902 | -0- | 1082 | 3 | | | N | -0- | | | | | 102 |
| 08 | 1480 | N | 1480 | -0- | -0- | -0- | 1478 | 3 | 2 | 9 | N | 2 | | | | | 104 |
| 09 | 1920 | N | 1894 | -0- | -26 | -0- | 1885 | 3 | 9 | 9 | N | 8 | | | | | 112 |
| 10 | 1875 | N | 1875 | -0- | -0- | -0- | 1866 | 3 | 9 | 9 | N | 8 | 119 | 1 | | | 1 |
| 11 | 1997 | N | 1997 | -0- | -0- | -0- | 1984 | 3 | 13 | 9 | N | 12 | | | | | 13 |
| 12 | 1953 | N | 1470 | -0- | -483 | -0- | 1461 | 3 | 9 | 9 | N | 8 | | | | | 21 |

TOTAL GAS PROD: 19,204 TOTAL CONDENSATE PROD: 95

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 379 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 379 |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 379 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 379 |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 379 |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 379 | 7 | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 08/01/2006

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 212 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 212 | 7 | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 204 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2272 | N | 2272 | -0- | -0- | -0- | 2272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 04 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3545 | -0- | 445 | 445 | 3545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2875 | N | 2430 | -0- | -445 | -0- | 2430 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2221 | X | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2501 | X | 2501 | -0- | -0- | -0- | 2501 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2763 | X | 2763 | -0- | -0- | -0- | 2763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2622 | X | 2622 | -0- | -0- | -0- | 2622 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | X | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23,014 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/08/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3396 | X | 3396 | -0- | -0- | -0- | 62 21 | 1 9 | 3313 | 2 | N | 19 | | | | | 98 |
| 02 | 2880 | X | 2880 | -0- | -0- | -0- | 56 18 | 1 9 | 2806 | 2 | N | 16 | | | | | 114 |
| 03 | 3427 | X | 3427 | -0- | -0- | -0- | 62 70 | 1 9 | 3295 | 2 | N | 64 | | | | | 178 |
| 04 | 3131 | X | 3131 | -0- | -0- | -0- | 60 30 | 1 9 | 3041 | 2 | N | 27 | | | | | 205 |
| 05 | 3204 | X | 3204 | -0- | -0- | -0- | 62 31 | 1 9 | 3111 | 2 | N | 28 | 198 | 1 | | | 35 |
| 06 | 3067 | X | 3067 | -0- | -0- | -0- | 60 32 | 1 9 | 2975 | 2 | N | 29 | | | | | 64 |
| 07 | 3457 | X | 3457 | -0- | -0- | -0- | 62 26 | 1 9 | 3369 | 2 | N | 24 | | | | | 88 |
| 08 | 3433 | X | 3433 | -0- | -0- | -0- | 62 39 | 1 9 | 3332 | 2 | N | 35 | | | | | 123 |
| 09 | 3286 | X | 3286 | -0- | -0- | -0- | 60 28 | 1 9 | 3198 | 2 | N | 25 | | | | | 148 |
| 10 | 3363 | X | 3363 | -0- | -0- | -0- | 62 30 | 1 9 | 3271 | 2 | N | 27 | | | | | 175 |
| 11 | 2802 | X | 2802 | -0- | -0- | -0- | 60 30 | 1 9 | 2712 | 2 | N | 27 | | | | | 202 |
| *12 | 2901 | X | 2901 | -0- | -0- | -0- | 62 51 | 1 9 | 2788 | 2 | N | 46 | 201 | 1 | | | 47 |

TOTAL GAS PROD: 38,347 TOTAL CONDENSATE PROD: 367

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 524 | -0- | -34 | -0- | 524 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | 2 |
| 03 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | 2 |
| 04 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | 2 |
| 05 | 1364 | N | 1158 | -0- | -206 | -0- | 1158 | 2 | | | N | -0- | | | | | 2 |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | 2 |
| 07 | 930 | N | 502 | -0- | -428 | -0- | 502 | 2 | | | N | -0- | | | | | 2 |
| 08 | 1147 | N | 508 | -0- | -639 | -0- | 508 | 2 | | | N | -0- | | | | | 2 |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 2 |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 2 |
| 11 | 480 | N | 412 | -0- | -68 | -0- | 412 | 2 | | | N | -0- | | | | | 2 |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 9,449 TOTAL CONDENSATE PROD: -0-

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 2499 | -0- | -2461 | -0- | 2495 | 2 | 4 | 9 | N | 4 | 152 | 1 | | | 71 |
| 02 | 4480 | X | 3664 | -0- | -816 | -0- | 3664 | 2 | | | N | -0- | | | | | 71 |
| 03 | 3786 | X | 3786 | -0- | -0- | -0- | 3786 | 2 | | | N | -0- | | | | | 71 |
| 04 | 3668 | X | 3668 | -0- | -0- | -0- | 3668 | 2 | | | N | -0- | | | | | 71 |
| 05 | 4061 | X | 3343 | -0- | -718 | -0- | 3343 | 2 | | | N | -0- | | | | | 71 |
| 06 | 3930 | X | 3097 | -0- | -833 | -0- | 3029 | 2 | 68 | 9 | N | 62 | | | | | 133 |
| 07 | 4061 | X | 3693 | -0- | -368 | -0- | 3669 | 2 | 24 | 9 | N | 22 | | | | | 155 |
| 08 | 3782 | X | 2582 | -0- | -1200 | -0- | 2582 | 2 | | | N | -0- | | | | | 155 |
| 09 | 3660 | X | 1643 | -0- | -2017 | -0- | 1643 | 2 | | | N | -0- | | | | | 155 |
| 10 | 3348 | X | 1168 | -0- | -2180 | -0- | 1144 | 2 | 24 | 9 | N | 22 | | | | | 177 |
| 11 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | N | -0- | | | | | 177 |
| 12 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: 29,143 TOTAL CONDENSATE PROD: 110

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4705 | -0- | -379 | -0- | 4683 | 2 | 22 | 9 | N | 20 | | | | | 754 |
| 02 | 4368 | X | 4221 | -0- | -147 | -0- | 4202 | 2 | 19 | 9 | N | 17 | | | | | 771 |
| 03 | 4836 | X | 3411 | -0- | -1425 | -0- | 3392 | 2 | 19 | 9 | N | 17 | | | | | 788 |
| 04 | 4680 | X | 3563 | -0- | -1117 | -0- | 3544 | 2 | 19 | 9 | N | 17 | | | | | 805 |
| 05 | 4743 | X | -0- | -0- | -4743 | -0- | | | | | N | 17 | 653 | 7 | | | 169 |
| 06 | 5013 | X | 5013 | -0- | -0- | -0- | 4955 | 2 | 58 | 9 | N | 53 | 184 | 1 | | | 38 |
| 07 | 5118 | X | 5118 | -0- | -0- | -0- | 5096 | 2 | 22 | 9 | N | 20 | | | | | 58 |
| 08 | 5301 | X | 5031 | -0- | -270 | -0- | 5011 | 2 | 20 | 9 | N | 18 | | | | | 76 |
| 09 | 5130 | X | 4835 | -0- | -295 | -0- | 4816 | 2 | 19 | 9 | N | 17 | | | | | 93 |
| 10 | 5177 | X | 3777 | -0- | -1400 | -0- | 3757 | 2 | 20 | 9 | N | 18 | | | | | 111 |
| 11 | 5010 | X | 3882 | -0- | -1128 | -0- | 3862 | 2 | 20 | 9 | N | 18 | | | | | 129 |
| 12 | 5115 | X | NO RPT | -0- | -5115 | -0- | | | | | N | NO RPT | | | | | 129 |

TOTAL GAS PROD: 43,556 TOTAL CONDENSATE PROD: 232

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 2 |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 2 |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 2 |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 2 |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 2 |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 2 |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 2 |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 2 |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 2 |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 2 |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 2 |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 2,177 TOTAL CONDENSATE PROD: -0-

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 12 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 16 |
| 07 | 14B2 EXT | | 26 | -0- | 26 | 26 | 26 | 2 | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | | 35 | -0- | 35 | 61 | 35 | 2 | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | | 28 | -0- | 28 | 89 | 28 | 2 | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | | 25 | -0- | 25 | 114 | 25 | 2 | | | N | -0- | | | | | 16 |
| 11 | 131 | X | 17 | -0- | -114 | -0- | 17 | 2 | | | N | -0- | | | | | 16 |
| 12 | 55 | X | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 186 TOTAL CONDENSATE PROD: 9

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | X | 335 | -0- | -1122 | -0- | 335 | 2 | | | N | -0- | | | | | 48 |
| 02 | 1316 | X | 298 | -0- | -1018 | -0- | 298 | 2 | | | N | -0- | | | | | 48 |
| 03 | 620 | X | 221 | -0- | -399 | -0- | 221 | 2 | | | N | -0- | | | | | 48 |
| 04 | 420 | X | 125 | -0- | -295 | -0- | 125 | 2 | | | N | -0- | | | | | 48 |
| 05 | 2305 | N | 2305 | -0- | -0- | -0- | 2305 | 2 | | | N | -0- | | | | | 48 |
| 06 | 3000 | N | 3678 | -0- | 678 | 678 | 3678 | 2 | | | N | -0- | | | | | 48 |
| 07 | 2904 | N | 2226 | -0- | -678 | -0- | 2226 | 2 | | | N | -0- | | | | | 48 |
| 08 | 1457 | N | 509 | -0- | -948 | -0- | 509 | 2 | | | N | -0- | | | | | 48 |
| 09 | 1410 | X | 269 | -0- | -1141 | -0- | 269 | 2 | | | N | -0- | | | | | 48 |
| 10 | 1457 | X | 191 | -0- | -1266 | -0- | 191 | 2 | | | N | -0- | | | | | 48 |
| 11 | 1410 | X | 263 | -0- | -1147 | -0- | 263 | 2 | | | N | -0- | | | | | 48 |
| 12 | 1457 | X | 327 | -0- | -1130 | -0- | 327 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 10,747 TOTAL CONDENSATE PROD: -0-

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON RANCH (OSWEGO 8200) 63066 800 ASSOCIATED PRORATED CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON, MARY T. WELL #: 3182 RRCID -> 297660 COMPL. DATE 07/04/1969 TOTAL DEPTH 9501 PERF. 8098 - 8116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 467 | -0- | 467 | B | 12351 | 467 | 3 | | N | -0- | | | | | -0- |
| 02 | 0 | | 704 | -0- | 704 | B | 13055 | 704 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 13055 | | | | | | | | | | | | | | | | | |
| 03 | 0 | | 748 | -0- | 748 | B | 13803 | 748 | 3 | | N | -0- | | | | | -0- |
| 04 | 7500 | N | 636 | -0- | -6864 | B | 6939 | 636 | 3 | | N | -0- | | | | | -0- |
| 05 | 7266 | N | 327 | -0- | -6939 | B | -0- | 327 | 3 | | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- | B | -0- | 687 | 3 | | N | -0- | | | | | -0- |
| 07 | 510 | N | 510 | -0- | -0- | B | -0- | 510 | 3 | | N | -0- | | | | | -0- |
| 08 | 499 | N | 499 | -0- | -0- | B | -0- | 499 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 3 | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,628 TOTAL CONDENSATE PROD: -0-

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 07 | 14B DENY | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 123 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 02 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 03 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 04 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 05 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 06 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 07 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 08 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 09 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 10 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 11 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |
| 12 | 0 | W | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 739 | -0- | 739 | 739 | 739 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 2119 | -0- | 2119 | 2858 | 2119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 784 | -0- | 784 | 3642 | 784 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3642 | | | | | N | -0- | | | | | -0- |
| 11 | 3642 | X | -0- | -0- | -3642 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,642 TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1265 | -0- | -99 | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1229 | -0- | -135 | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1107 | -0- | -123 | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 227 | -0- | -1044 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1088 | -0- | -112 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,808 TOTAL CONDENSATE PROD: -0-

ELENDIL RESOURCES LLC 101740
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC 486623
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | | -16 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14 | N | 14 | -0- | | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | | -0- | -0- | 16 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 7 | N | -0- | -0- | | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 54 | -0- | | -30 | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 21 | N | 21 | -0- | | -0- | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 23 | N | 23 | -0- | | -0- | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 310 TOTAL CONDENSATE PROD: -0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 323 | -0- | | -13 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 05 | 456 | N | 456 | -0- | | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 06 | 188 | N | 188 | -0- | | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 140 | N | 140 | -0- | | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,866 TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: -0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 752 TOTAL CONDENSATE PROD: -0-

BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: -0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 322 TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 119 | -0- | -49 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 04 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 687 TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 111 | -0- | -57 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 642 TOTAL CONDENSATE PROD: -0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 109 | -0- | -59 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 631 TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 443 TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 77 TOTAL CONDENSATE PROD: -0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 255 TOTAL CONDENSATE PROD: -0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1176 | -0- | -140 | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 236 | -0- | -1438 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 897 | -0- | -453 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 169 | -0- | -761 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,296 TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 959 | -0- | -77 | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 200 | -0- | -1226 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1022 | -0- | -178 | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 540 | -0- | -514 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 690 | -0- | -736 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1325 | -0- | -55 | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 313 | -0- | -214 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 373 | -0- | -287 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,509 TOTAL CONDENSATE PROD: -0-

M5OEXIT, LLC 519482
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,131 TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 16 |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 16 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 16 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 16 |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 16 |
| 06 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | 16 |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 16 |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 16 |
| 09 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 16 |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | 16 |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 16 |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 1,368 TOTAL CONDENSATE PROD: -0-

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 95 | -0- | -153 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 37 | -0- | -149 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 19 | -0- | -71 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 722 TOTAL CONDENSATE PROD: -0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 230 | -0- | -10 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 08 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,914 TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 59 | -0- | -158 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 05 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 122 | -0- | -178 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 278 | -0- | -32 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 154 | -0- | -63 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 154 | -0- | -116 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,681 TOTAL CONDENSATE PROD: -0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 03 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 05 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 364 | -0- | -116 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 07 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 08 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 435 | -0- | -61 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 433 | -0- | -47 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 435 | -0- | -30 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,421 TOTAL CONDENSATE PROD: -0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 K | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
EQV OPERATING LLC 101634
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2547 | -0- | -150 | -0- | 28 | 1 | 2519 | 2 | N | -0- | | | | | 95 |
| 02 | 2380 | N | 2150 | -0- | -230 | -0- | 25 | 1 | 2125 | 2 | N | -0- | | | | | 95 |
| 03 | 2635 | N | 2553 | -0- | -82 | -0- | 30 | 1 | 2523 | 2 | N | -0- | | | | | 95 |
| 04 | 2531 | N | 2531 | -0- | -0- | -0- | 29 | 1 | 2502 | 2 | N | -0- | | | | | 95 |
| 05 | 2567 | N | 2567 | -0- | -0- | -0- | 31 | 1 | 2536 | 2 | N | -0- | | | | | 95 |
| 06 | 2521 | N | 2521 | -0- | -0- | -0- | 30 | 1 | 2491 | 2 | N | -0- | | | | | 95 |
| 07 | 2604 | N | 2602 | -0- | -2 | -0- | 31 | 1 | 2571 | 2 | N | -0- | | | | | 95 |
| 08 | 2582 | N | 2582 | -0- | -0- | -0- | 31 | 1 | 2551 | 2 | N | -0- | | | | | 95 |
| 09 | 2520 | N | 2461 | -0- | -59 | -0- | 30 | 1 | 2431 | 2 | N | -0- | | | | | 95 |
| 10 | 2604 | N | 2550 | -0- | -54 | -0- | 31 | 1 | 2519 | 2 | N | -0- | | | | | 95 |
| 11 | 2490 | N | 1916 | -0- | -574 | -0- | 29 | 1 | 1887 | 2 | N | -0- | | | | | 95 |
| 12 | 2542 | N | 1849 | -0- | -693 | -0- | 31 | 1 | 1818 | 2 | N | -0- | | | | | 95 |

TOTAL GAS PROD: 28,829 TOTAL CONDENSATE PROD: -0-

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 264 | -0- | -418 | -0- | 225 | 2 | 39 | 9 | N | 35 | | | | | 212 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 558 | 2 | 48 | 9 | N | 44 | | | | | 256 |
| 03 | 747 | N | 747 | -0- | -0- | -0- | 648 | 2 | 99 | 9 | N | 90 | 284 | 1 | | | 62 |
| 04 | 686 | N | 686 | -0- | -0- | -0- | 607 | 2 | 79 | 9 | N | 72 | | | | | 134 |
| 05 | 682 | N | 680 | -0- | -2 | -0- | 680 | 2 | | | N | -0- | | | | | 134 |
| 06 | 930 | N | 930 | -0- | -0- | -0- | 788 | 2 | 142 | 9 | N | 129 | 196 | 1 | | | 67 |
| 07 | 741 | N | 741 | -0- | -0- | -0- | 680 | 2 | 61 | 9 | N | 55 | | | | | 122 |
| 08 | 783 | N | 783 | -0- | -0- | -0- | 706 | 2 | 77 | 9 | N | 70 | | | | | 192 |
| 09 | 720 | N | 702 | -0- | -18 | -0- | 639 | 2 | 63 | 9 | N | 57 | 194 | 1 | | | 55 |
| 10 | 744 | N | 642 | -0- | -102 | -0- | 585 | 2 | 57 | 9 | N | 52 | | | | | 107 |
| 11 | 720 | N | 572 | -0- | -148 | -0- | 498 | 2 | 74 | 9 | N | 67 | | | | | 174 |
| 12 | 713 | N | 587 | -0- | -126 | -0- | 486 | 2 | 101 | 9 | N | 92 | 193 | 1 | | | 73 |

TOTAL GAS PROD: 7,940 TOTAL CONDENSATE PROD: 763

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2418 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1869 N | 1869 | -0- | -0- | -0- | 1703 | 2 | 166 | 9 | N | 151 | | | | | 231 |
| 02 | 1622 N | 1622 | -0- | -0- | -0- | 1482 | 2 | 140 | 9 | N | 127 | 192 | 1 | | | 166 |
| 03 | 1955 N | 1955 | -0- | -0- | -0- | 1766 | 2 | 189 | 9 | N | 172 | 194 | 1 | | | 144 |
| 04 | 1776 N | 1776 | -0- | -0- | -0- | 1599 | 2 | 177 | 9 | N | 161 | 189 | 1 | | | 116 |
| 05 | 1373 N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | 116 |
| 06 | 1635 N | 1635 | -0- | -0- | -0- | 1298 | 2 | 337 | 9 | N | 306 | 178 | 1 | | | 244 |
| 07 | 1637 N | 1637 | -0- | -0- | -0- | 1461 | 2 | 176 | 9 | N | 160 | 197 | 1 | | | 207 |
| 08 | 1689 N | 1689 | -0- | -0- | -0- | 1532 | 2 | 157 | 9 | N | 143 | 195 | 1 | | | 155 |
| 09 | 1640 N | 1640 | -0- | -0- | -0- | 1474 | 2 | 166 | 9 | N | 151 | | | | | 306 |
| 10 | 2039 N | 2039 | -0- | -0- | -0- | 1813 | 2 | 226 | 9 | N | 205 | 373 | 1 | | | 138 |
| 11 | 1833 N | 1833 | -0- | -0- | -0- | 1659 | 2 | 174 | 9 | N | 158 | | | | | 296 |
| *12 | 1725 N | 1725 | -0- | -0- | -0- | 1570 | 2 | 155 | 9 | N | 141 | 179 | 1 | | | 258 |

TOTAL GAS PROD: 20,793 TOTAL CONDENSATE PROD: 1,875

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 X | 2859 | -0- | -148 | -0- | 2680 | 2 | 179 | 9 | N | 163 | 192 | 1 | | | 125 |
| 02 | 2716 X | 2438 | -0- | -278 | -0- | 2337 | 2 | 101 | 9 | N | 92 | | | | | 217 |
| 03 | 3007 X | 2724 | -0- | -283 | -0- | 2586 | 2 | 138 | 9 | N | 125 | 274 | 1 | | | 68 |
| 04 | 2850 X | 2692 | -0- | -158 | -0- | 2613 | 2 | 79 | 9 | N | 72 | | | | | 140 |
| 05 | 3015 X | 3015 | -0- | -0- | -0- | 2815 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | 140 |
| 06 | 2760 X | 2620 | -0- | -140 | -0- | 2590 | 2 | 30 | 9 | N | 27 | | | | | 167 |
| 07 | 2790 N | 2468 | -0- | -322 | -0- | 2348 | 2 | 120 | 9 | N | 109 | 196 | 1 | | | 80 |
| 08 | 3007 N | 2579 | -0- | -428 | -0- | 2436 | 2 | 143 | 9 | N | 130 | | | | | 210 |
| 09 | 2610 N | 2358 | -0- | -252 | -0- | 2248 | 2 | 110 | 9 | N | 100 | 176 | 1 | | | 134 |
| 10 | 2480 N | 2231 | -0- | -249 | -0- | 2120 | 2 | 111 | 9 | N | 101 | | | | | 235 |
| 11 | 2490 N | 2169 | -0- | -321 | -0- | 2068 | 2 | 101 | 9 | N | 92 | 192 | 1 | | | 135 |
| 12 | 2449 N | 2286 | -0- | -163 | -0- | 2158 | 2 | 128 | 9 | N | 116 | | | | | 251 |

TOTAL GAS PROD: 30,439 TOTAL CONDENSATE PROD: 1,309

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1216 | -0- | -86 | -0- | 1216 | 2 | | | N | -0- | | | | | 26 |
| 02 | 1148 | N | 1135 | -0- | -13 | -0- | 1135 | 2 | | | N | -0- | | | | | 26 |
| 03 | 1302 | N | 1208 | -0- | -94 | -0- | 1208 | 2 | | | N | -0- | | | | | 26 |
| 04 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | 26 |
| 05 | 1271 | N | 1242 | -0- | -29 | -0- | 1242 | 2 | | | N | -0- | | | | | 26 |
| 06 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | 26 |
| 07 | 1302 | N | 1241 | -0- | -61 | -0- | 1241 | 2 | | | N | -0- | | | | | 26 |
| 08 | 1240 | N | 1239 | -0- | -1 | -0- | 1239 | 2 | | | N | -0- | | | | | 26 |
| 09 | 1200 | N | 1187 | -0- | -13 | -0- | 1187 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1240 | N | 1236 | -0- | -4 | -0- | 1236 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1200 | N | 1192 | -0- | -8 | -0- | 1192 | 2 | | | N | -0- | | | | | 26 |
| *12 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 14,636 TOTAL CONDENSATE PROD: -0-

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3786 | X | 3786 | -0- | -0- | -0- | 3786 | 2 | | | N | -0- | | | | | 50 |
| 02 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 2 | | | N | -0- | | | | | 50 |
| 03 | 3519 | X | 3519 | -0- | -0- | -0- | 3519 | 2 | | | N | -0- | | | | | 50 |
| 04 | 3660 | X | 1108 | -0- | -2552 | -0- | 1108 | 2 | | | N | -0- | | | | | 50 |
| 05 | 4572 | X | 4572 | -0- | -0- | -0- | 4572 | 2 | | | N | -0- | | | | | 50 |
| 06 | 3660 | X | 3134 | -0- | -526 | -0- | 3134 | 2 | | | N | -0- | | | | | 50 |
| 07 | 3534 | X | 2514 | -0- | -1020 | -0- | 2514 | 2 | | | N | -0- | | | | | 50 |
| 08 | 3782 | X | 2477 | -0- | -1305 | -0- | 2477 | 2 | | | N | -0- | | | | | 50 |
| 09 | 3660 | X | 1979 | -0- | -1681 | -0- | 1979 | 2 | | | N | -0- | | | | | 50 |
| 10 | 3782 | X | 2000 | -0- | -1782 | -0- | 2000 | 2 | | | N | -0- | | | | | 50 |
| 11 | 3120 | X | 1279 | -0- | -1841 | -0- | 1279 | 2 | | | N | -0- | | | | | 50 |
| 12 | 2511 | X | 981 | -0- | -1530 | -0- | 981 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 30,401 TOTAL CONDENSATE PROD: -0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1007 | N | 1007 | -0- | -0- | -0- | 857 | 2 | 150 | 9 | N | 136 | 176 | 1 | | | 7 |
| 02 | 684 | N | 684 | -0- | -0- | -0- | 640 | 2 | 44 | 9 | N | 40 | | | | | 47 |
| 03 | 620 | N | 404 | -0- | -216 | -0- | 250 | 2 | 154 | 9 | N | 140 | | | | | 187 |
| 04 | 600 | N | 12 | -0- | -588 | -0- | 1 | 1 | 11 | 9 | N | 10 | 137 | 1 | | | 60 |
| 05 | 620 | N | 159 | -0- | -461 | -0- | 1 | 2 | 158 | 9 | N | 144 | 171 | 1 | | | 33 |
| 06 | 390 | N | 381 | -0- | -9 | -0- | 1 | 2 | 380 | 9 | N | 345 | 334 | 1 | | | 44 |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 1 | 2 | 34 | 9 | N | 31 | | | | | 75 |
| 08 | 155 | N | 118 | -0- | -37 | -0- | 1 | 2 | 117 | 9 | N | 106 | | | | | 181 |
| 09 | 390 | N | 68 | -0- | -322 | -0- | 1 | 2 | 67 | 9 | N | 61 | 165 | 1 | | | 77 |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 1 | 2 | 32 | 9 | N | 29 | | | | | 106 |
| 11 | 120 | N | 41 | -0- | -79 | -0- | 1 | 2 | 40 | 9 | N | 36 | | | | | 142 |
| *12 | 240 | N | 240 | -0- | -0- | -0- | 54 | 2 | 186 | 9 | N | 169 | 199 | 1 | | | 112 |

TOTAL GAS PROD: 3,182 TOTAL CONDENSATE PROD: 1,247

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 386 | -0- | -17 | -0- | 377 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| 02 | 420 | N | 164 | -0- | -256 | -0- | 164 | 2 | | | N | -0- | | | | | 83 |
| 03 | 615 | N | 615 | -0- | -0- | -0- | 521 | 2 | 94 | 9 | N | 85 | 144 | 1 | | | 24 |
| 04 | 663 | N | 663 | -0- | -0- | -0- | 635 | 2 | 28 | 9 | N | 25 | | | | | 49 |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 499 | 2 | 165 | 9 | N | 150 | 166 | 1 | | | 33 |
| 06 | 450 | N | 234 | -0- | -216 | -0- | 147 | 2 | 87 | 9 | N | 79 | | | | | 112 |
| 07 | 465 | N | 288 | -0- | -177 | -0- | 1 | 2 | 287 | 9 | N | 261 | 173 | 1 | | | 200 |
| 08 | 465 | N | 64 | -0- | -401 | -0- | 1 | 2 | 63 | 9 | N | 57 | | | | | 257 |
| 09 | 240 | N | 15 | -0- | -225 | -0- | 1 | 2 | 14 | 9 | N | 13 | 155 | 1 | | | 115 |
| 10 | 279 | N | 32 | -0- | -247 | -0- | 1 | 2 | 31 | 9 | N | 28 | | | | | 143 |
| 11 | 60 | N | 15 | -0- | -45 | -0- | 1 | 2 | 14 | 9 | N | 13 | | | | | 156 |
| *12 | 644 | N | 644 | -0- | -0- | -0- | 435 | 2 | 209 | 9 | N | 190 | 326 | 1 | | | 20 |

TOTAL GAS PROD: 3,784 TOTAL CONDENSATE PROD: 909

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | 124 |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 412 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 03 | 522 | N | 522 | -0- | -0- | -0- | 498 | 2 | 24 | 9 | N | 22 | | | | | 149 |
| 04 | 487 | N | 487 | -0- | -0- | -0- | 463 | 2 | 24 | 9 | N | 22 | 162 | 1 | | | 9 |
| 05 | 439 | N | 439 | -0- | -0- | -0- | 425 | 2 | 14 | 9 | N | 13 | | | | | 22 |
| 06 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 22 |
| 07 | 363 | N | 363 | -0- | -0- | -0- | 362 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 328 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 274 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 245 | 2 | 1 | 9 | N | 1 | | | | | 26 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 26 |
| 12 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 4,765 TOTAL CONDENSATE PROD: 64

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 31 | 1 | 128 | 2 | N | -0- | | | | | 162 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 28 | 1 | 124 | 2 | N | -0- | | | | | 162 |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 31 | 1 | 128 | 2 | N | -0- | | | | | 162 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 30 | 1 | 122 | 2 | N | -0- | | | | | 162 |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 29 | 1 | 164 | 2 | N | 8 | | | | | 170 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 27 | 1 | 171 | 2 | N | -0- | | | | | 170 |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 31 | 1 | 288 | 2 | N | -0- | | | | | 170 |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 31 | 1 | 324 | 2 | N | -0- | | | | | 170 |
| 09 | 357 | N | 357 | -0- | -0- | -0- | 30 | 1 | 327 | 2 | N | -0- | 130 | 1 | | | 40 |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 31 | 1 | 443 | 2 | N | -0- | | | | | 40 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 30 | 1 | 301 | 2 | N | -0- | | | | | 40 |
| 12 | 378 | N | 378 | -0- | -0- | -0- | 31 | 1 | 347 | 2 | N | -0- | | | | | 40 |

TOTAL GAS PROD: 3,236 TOTAL CONDENSATE PROD: 8

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4347 | X | 4347 | -0- | -0- | -0- | 29<br>77 | 1<br>9 | 4241 | 2 | N | 70 | 195 | 1 | | | 97 |
| 02 | 3518 | X | 3518 | -0- | -0- | -0- | 24<br>41 | 1<br>9 | 3453 | 2 | N | 37 | | | | | 134 |
| 03 | 5009 | X | 5009 | -0- | -0- | -0- | 30<br>130 | 1<br>9 | 4849 | 2 | N | 118 | | | | | 252 |
| 04 | 5688 | X | 5688 | -0- | -0- | -0- | 30<br>105 | 1<br>9 | 5553 | 2 | N | 95 | 191 | 1 | | | 156 |
| 05 | 6551 | X | 6551 | -0- | -0- | -0- | 31<br>110 | 1<br>9 | 6410 | 2 | N | 100 | | | | | 256 |
| 06 | 9237 | X | 9237 | -0- | -0- | -0- | 30<br>189 | 1<br>9 | 9018 | 2 | N | 172 | 192 | 1 | | | 236 |
| 07 | 12564 | X | 12564 | -0- | -0- | -0- | 31<br>160 | 1<br>9 | 12373 | 2 | N | 145 | 187 | 1 | | | 194 |
| 08 | 11809 | X | 11809 | -0- | -0- | -0- | 30<br>94 | 1<br>9 | 11685 | 2 | N | 85 | 178 | 1 | | | 101 |
| 09 | 10292 | X | 10292 | -0- | -0- | -0- | 30<br>113 | 1<br>9 | 10149 | 2 | N | 103 | | | | | 204 |
| 10 | 2471 | X | 2471 | -0- | -0- | -0- | 20 | 1 | 2451 | 2 | N | -0- | | | | | 204 |
| 11 | 7554 | X | 7554 | -0- | -0- | -0- | 24<br>39 | 1<br>9 | 7491 | 2 | N | 35 | | | | | 239 |
| 12 | 8782 | X | 8782 | -0- | -0- | -0- | 29<br>118 | 1<br>9 | 8635 | 2 | N | 107 | 185 | 1 | | | 161 |

TOTAL GAS PROD: 87,822 TOTAL CONDENSATE PROD: 1,067

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4411 | X | 4411 | -0- | -0- | -0- | 29<br>53 | 1<br>9 | 4329 | 2 | N | 48 | | | | | 197 |
| 02 | 2240 | X | 1787 | -0- | -453 | -0- | 23<br>4 | 1<br>9 | 1760 | 2 | N | 4 | | | | | 201 |
| 03 | 4794 | X | 4794 | -0- | -0- | -0- | 31<br>70 | 1<br>9 | 4693 | 2 | N | 64 | 195 | 1 | | | 70 |
| 04 | 5962 | X | 5962 | -0- | -0- | -0- | 30<br>72 | 1<br>9 | 5860 | 2 | N | 65 | | | | | 135 |
| 05 | 3757 | X | 3757 | -0- | -0- | -0- | 30<br>46 | 1<br>9 | 3681 | 2 | N | 42 | | | | | 177 |
| 06 | 2400 | X | 2371 | -0- | -29 | -0- | 29<br>8 | 1<br>9 | 2334 | 2 | N | 7 | | | | | 184 |
| 07 | 2562 | X | 2562 | -0- | -0- | -0- | 29<br>47 | 1<br>9 | 2486 | 2 | N | 43 | | | | | 227 |
| 08 | 2480 | X | 1145 | -0- | -1335 | -0- | 31<br>15 | 1<br>9 | 1099 | 2 | N | 14 | | | | | 241 |
| 09 | 2400 | X | 595 | -0- | -1805 | -0- | 26 | 1 | 569 | 2 | N | -0- | | | | | 241 |
| 10 | 8702 | X | 8702 | -0- | -0- | -0- | 31<br>88 | 1<br>9 | 8583 | 2 | N | 80 | 99 | 1 | | | 222 |
| 11 | 7400 | X | 7400 | -0- | -0- | -0- | 30<br>50 | 1<br>9 | 7320 | 2 | N | 45 | | | | | 267 |
| 12 | 6176 | X | 6176 | -0- | -0- | -0- | 31<br>86 | 1<br>9 | 6059 | 2 | N | 78 | 194 | 1 | | | 151 |

TOTAL GAS PROD: 49,662 TOTAL CONDENSATE PROD: 490

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |

PLUGGED AND ABANDONED_____ 08/21/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |

PLUGGED AND ABANDONED_____ 09/04/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 70 | -0- | -271 | -0- | 14 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 47 | -0- | -261 | -0- | 8 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 62 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 60 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 62 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 60 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 339 | -0- | -2 | -0- | 62 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 08 | 341 | N | 335 | -0- | -6 | -0- | 62 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 09 | 330 | N | 324 | -0- | -6 | -0- | 60 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 62 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 60 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 329 | -0- | -12 | -0- | 62 | 1 | 267 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,518 TOTAL CONDENSATE PROD: -0-

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 N | 440 | -0- | -0- | -0- | 440 | 2 | | N | -0- | | | 41 |
| 02 | 391 N | 391 | -0- | -0- | -0- | 391 | 2 | | N | -0- | | | 41 |
| 03 | 434 N | 410 | -0- | -24 | -0- | 410 | 2 | | N | -0- | | | 41 |
| 04 | 420 N | 405 | -0- | -15 | -0- | 405 | 2 | | N | -0- | | | 41 |
| 05 | 434 N | 423 | -0- | -11 | -0- | 423 | 2 | | N | -0- | | | 41 |
| 06 | 401 N | 401 | -0- | -0- | -0- | 401 | 2 | | N | -0- | | | 41 |
| 07 | 434 N | 390 | -0- | -44 | -0- | 390 | 2 | | N | -0- | | | 41 |
| 08 | 468 N | 468 | -0- | -0- | -0- | 468 | 2 | | N | -0- | | | 41 |
| 09 | 438 N | 438 | -0- | -0- | -0- | 438 | 2 | | N | -0- | | | 41 |
| 10 | 403 N | 340 | -0- | -63 | -0- | 340 | 2 | | N | -0- | | | 41 |
| 11 | 420 N | 382 | -0- | -38 | -0- | 382 | 2 | | N | -0- | | | 41 |
| 12 | 434 N | 418 | -0- | -16 | -0- | 418 | 2 | | N | -0- | | | 41 |

TOTAL GAS PROD: 4,906 TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 775 | N | 85 | -0- | -690 | -0- | 85 | 2 | | | N | -0- | | | | | 10 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 10 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 10 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 66 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 103 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 53 | | | | | 156 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 156 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: 53

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1554 | -0- | -213 | -0- | 62 | 1 | 1492 | 2 | N | -0- | | | | | 49 |
| 02 | 1596 | N | 1256 | -0- | -340 | -0- | 56 | 1 | 1200 | 2 | N | -0- | | | | | 49 |
| 03 | 1736 | N | 1648 | -0- | -88 | -0- | 62 | 1 | 1586 | 2 | N | -0- | | | | | 49 |
| 04 | 1620 | N | 1620 | -0- | -0- | -0- | 60 | 1 | 1560 | 2 | N | -0- | | | | | 49 |
| 05 | 1678 | N | 1678 | -0- | -0- | -0- | 62 | 1 | 1616 | 2 | N | -0- | | | | | 49 |
| 06 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 1728 | N | 1728 | -0- | -0- | -0- | 62 | 1 | 1666 | 2 | N | -0- | | | | | 49 |
| 09 | 1663 | N | 1663 | -0- | -0- | -0- | 60 | 1 | 1603 | 2 | N | -0- | | | | | 49 |
| 10 | 1719 | N | 1719 | -0- | -0- | -0- | 62 | 1 | 1657 | 2 | N | -0- | | | | | 49 |
| 11 | 1680 | N | 1652 | -0- | -28 | -0- | 60 | 1 | 1592 | 2 | N | -0- | | | | | 49 |
| 12 | 1705 | N | 1668 | -0- | -37 | -0- | 62 | 1 | 1606 | 2 | N | -0- | | | | | 49 |

TOTAL GAS PROD: 16,186 TOTAL CONDENSATE PROD: -0-

NORTHRUP (MISS.) //CONT.// 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 90 | N | 6 | -0- | -84 | -0- | 6 | 2 | | | N | -0- | | | | | 20 |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 20 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 20 |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 307 TOTAL CONDENSATE PROD: -0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2090 | -0- | -1072 B | -0- | 2090 | 2 | | | N | -0- | | | | | 65 |
| 02 | 2856 | X | 2267 | -0- | -589 B | -0- | 2267 | 2 | | | N | -0- | | | | | 65 |
| 03 | 3069 | X | 2994 | -0- | -75 B | -0- | 2994 | 2 | | | N | -0- | | | | | 65 |
| 04 | 3167 | X | 3167 | -0- | -0- B | -0- | 3167 | 2 | | | N | -0- | | | | | 65 |
| 05 | 3191 | X | 3191 | -0- | -0- B | -0- | 3191 | 2 | | | N | -0- | | | | | 65 |
| 06 | 3039 | X | 3039 | -0- | -0- B | -0- | 3039 | 2 | | | N | -0- | | | | | 65 |
| 07 | 3162 | X | 2777 | -0- | -385 B | -0- | 2771 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 08 | 3162 | X | 2635 | -0- | -527 B | -0- | 2629 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 09 | 3060 | X | 2635 | -0- | -425 B | -0- | 2629 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 10 | 3162 | X | 3150 | -0- | -12 B | -0- | 3148 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 11 | 3030 | X | 2396 | -0- | -634 B | -0- | 2393 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 12 | 2790 | X | 2286 | -0- | -504 B | -0- | 2286 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 32,627 TOTAL CONDENSATE PROD: 20

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 286 | -0- | -24 B | -0- | 275 | 2 | 11 | 9 | N | 10 | | | 95 |
| 02 | 279 | N | 279 | -0- | -0- B | -0- | 275 | 2 | 4 | 9 | N | 4 | | | 99 |
| 03 | 273 | N | 273 | -0- | -0- B | -0- | 266 | 2 | 7 | 9 | N | 6 | | | 105 |
| 04 | 270 | N | 258 | -0- | -12 B | -0- | 250 | 2 | 8 | 9 | N | 7 | | | 112 |
| 05 | 310 | N | 230 | -0- | -80 B | -0- | 230 | 2 | | | N | -0- | | | 112 |
| 06 | 270 | N | 264 | -0- | -6 B | -0- | 251 | 2 | 13 | 9 | N | 12 | | | 124 |
| 07 | 279 | N | 227 | -0- | -52 B | -0- | 224 | 2 | 3 | 9 | N | 3 | | | 127 |
| 08 | 217 | N | 215 | -0- | -2 B | -0- | 213 | 2 | 2 | 9 | N | 2 | | | 129 |
| 09 | 270 | N | 217 | -0- | -53 B | -0- | 214 | 2 | 3 | 9 | N | 3 | | | 132 |
| 10 | 227 | N | 227 | -0- | -0- B | -0- | 224 | 2 | 3 | 9 | N | 3 | | | 135 |
| 11 | 248 | N | 248 | -0- | -0- B | -0- | 238 | 2 | 10 | 9 | N | 9 | | | 144 |
| *12 | 241 | N | 241 | -0- | -0- B | -0- | 234 | 2 | 7 | 9 | N | 6 | | | 150 |

TOTAL GAS PROD: 2,965 TOTAL CONDENSATE PROD: 65

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -3399 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 820 | -0- | -17 B | -0- | 31 | 1 | 789 | 2 | N | -0- | | | | | 142 |
| 02 | 728 | N | 688 | -0- | -40 B | -0- | 28 | 1 | 646 | 2 | N | 13 | | | | | 155 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 880 | N | 880 | -0- | -0- B | -0- | 31 | 1 | 836 | 2 | N | 12 | | | | | 167 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 817 | N | 817 | -0- | -0- B | -0- | 30 | 1 | 786 | 2 | N | 1 | 153 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 796 | N | 796 | -0- | -0- B | -0- | 30 | 1 | 760 | 2 | N | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 840 | N | 796 | -0- | -44 B | -0- | 30 | 1 | 763 | 2 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 837 | N | 830 | -0- | -7 B | -0- | 31 | 1 | 791 | 2 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 814 | N | 814 | -0- | -0- B | -0- | 31 | 1 | 783 | 2 | N | -0- | | | | | 30 |
| 09 | 810 | N | 775 | -0- | -35 B | -0- | 29 | 1 | 738 | 2 | N | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 837 | N | 810 | -0- | -27 B | -0- | 30 | 1 | 769 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 796 | N | 796 | -0- | -0- B | -0- | 30 | 1 | 760 | 2 | N | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 806 | N | 764 | -0- | -42 B | -0- | 31 | 1 | 733 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 9,586 TOTAL CONDENSATE PROD: 63

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- B | -0- | 650 | 3 | | | N | -0- | | | | | 44 |
| 02 | 896 | N | 802 | -0- | -94 B | -0- | 802 | 3 | | | N | -0- | | | | | 44 |
| 03 | 992 | N | 719 | -0- | -273 B | -0- | 719 | 3 | | | N | -0- | | | | | 44 |
| 04 | 981 | N | 981 | -0- | -0- B | -0- | 981 | 3 | | | N | -0- | | | | | 44 |
| 05 | 978 | N | 978 | -0- | -0- B | -0- | 978 | 3 | | | N | -0- | | | | | 44 |
| 06 | 940 | N | 940 | -0- | -0- B | -0- | 940 | 3 | | | N | -0- | | | | | 44 |
| 07 | 992 | N | 982 | -0- | -10 B | -0- | 982 | 3 | | | N | -0- | | | | | 44 |
| 08 | 992 | N | 684 | -0- | -308 B | -0- | 669 | 3 | 15 | 9 | N | 14 | | | | | 58 |
| 09 | 1196 | N | 1196 | -0- | -0- B | -0- | 1196 | 3 | | | N | -0- | | | | | 58 |
| 10 | 1074 | N | 1074 | -0- | -0- B | -0- | 1074 | 3 | | | N | -0- | | | | | 58 |
| 11 | 902 | N | 902 | -0- | -0- B | -0- | 902 | 3 | | | N | -0- | | | | | 58 |
| 12 | 992 | N | 863 | -0- | -129 B | -0- | 863 | 3 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 10,771 TOTAL CONDENSATE PROD: 14

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 770 | N | 770 | -0- | -0- | B -0- | 770 | 2 | | | N | -0- | | | | | 25 |
| 02 | 679 | N | 679 | -0- | -0- | B -0- | 679 | 2 | | | N | -0- | | | | | 25 |
| 03 | 775 | N | 712 | -0- | -63 | B -0- | 712 | 2 | | | N | -0- | | | | | 25 |
| 04 | 750 | N | 692 | -0- | -58 | B -0- | 692 | 2 | | | N | -0- | | | | | 25 |
| 05 | 744 | N | 698 | -0- | -46 | B -0- | 698 | 2 | | | N | -0- | | | | | 25 |
| 06 | 690 | N | 658 | -0- | -32 | B -0- | 658 | 2 | | | N | -0- | | | | | 25 |
| 07 | 713 | N | 603 | -0- | -110 | B -0- | 603 | 2 | | | N | -0- | | | | | 25 |
| 08 | 713 | N | 588 | -0- | -125 | B -0- | 588 | 2 | | | N | -0- | | | | | 25 |
| 09 | 660 | N | 593 | -0- | -67 | B -0- | 593 | 2 | | | N | -0- | | | | | 25 |
| 10 | 671 | N | 671 | -0- | -0- | B -0- | 671 | 2 | | | N | -0- | | | | | 25 |
| 11 | 678 | N | 678 | -0- | -0- | B -0- | 678 | 2 | | | N | -0- | | | | | 25 |
| *12 | 713 | N | 713 | -0- | -0- | B -0- | 713 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 8,055 TOTAL CONDENSATE PROD: -0-

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2424 | N | 2424 | -0- | -0- B | -0- | 2424 | 2 | | | Y | -0- | | | | | 127 |
| 02 | 2363 | N | 2363 | -0- | -0- B | -0- | 2334 | 2 | 29 | 9 | Y | 26 | | | | | 153 |
| 03 | 2539 | N | 2539 | -0- | -0- B | -0- | 2522 | 2 | 17 | 9 | Y | 15 | | | | | 168 |
| 04 | 2483 | N | 2483 | -0- | -0- B | -0- | 2468 | 2 | 15 | 9 | Y | 14 | | | | | 182 |
| 05 | 2483 | N | 2483 | -0- | -0- B | -0- | 2470 | 2 | 13 | 9 | Y | 12 | | | | | 194 |
| 06 | 2414 | N | 2414 | -0- | -0- B | -0- | 2395 | 2 | 19 | 9 | Y | 17 | | | | | 211 |
| 07 | 2321 | N | 2321 | -0- | -0- B | -0- | 2282 | 2 | 39 | 9 | Y | 35 | | | | | 246 |
| 08 | 2468 | N | 2468 | -0- | -0- B | -0- | 2460 | 2 | 8 | 9 | Y | 7 | | | | | 253 |
| 09 | 2136 | N | 2136 | -0- | -0- B | -0- | 2127 | 2 | 9 | 9 | Y | 8 | | | | | 261 |
| 10 | 1988 | N | 1988 | -0- | -0- B | -0- | 1974 | 2 | 14 | 9 | Y | 13 | | | | | 274 |
| 11 | 1800 | N | 1277 | -0- | -523 B | -0- | 1266 | 2 | 11 | 9 | Y | 10 | | | | | 284 |
| 12 | 1860 | N | 1374 | -0- | -486 B | -0- | 1359 | 2 | 15 | 9 | Y | 14 | | | | | 298 |

TOTAL GAS PROD: 26,270 TOTAL CONDENSATE PROD: 171

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 317 | -0- | -458 B | -0- | 317 | 2 | | | N | -0- | | | | | 92 |
| 02 | 728 | N | 414 | -0- | -314 B | -0- | 414 | 2 | | | N | -0- | | | | | 92 |
| 03 | 775 | N | 539 | -0- | -236 B | -0- | 539 | 2 | | | N | -0- | | | | | 92 |
| 04 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 2 | | | N | -0- | | | | | 92 |
| 05 | 711 | N | 711 | -0- | -0- B | -0- | 702 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 06 | 510 | N | 505 | -0- | -5 B | -0- | 505 | 2 | | | N | -0- | | | | | 100 |
| 07 | 656 | N | 656 | -0- | -0- B | -0- | 648 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 08 | 713 | N | 599 | -0- | -114 B | -0- | 593 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 09 | 612 | N | 612 | -0- | -0- B | -0- | 609 | 2 | 3 | 9 | N | 3 | | | | | 115 |
| 10 | 651 | N | 581 | -0- | -70 B | -0- | 581 | 2 | | | N | -0- | | | | | 115 |
| 11 | 570 | N | 551 | -0- | -19 B | -0- | 551 | 2 | | | N | -0- | | | | | 115 |
| 12 | 620 | N | 599 | -0- | -21 B | -0- | 588 | 2 | 11 | 9 | N | 10 | | | | | 125 |

TOTAL GAS PROD: 6,557 TOTAL CONDENSATE PROD: 33

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 124 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- B | -7249 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | X | 1896 | -0- | -88 B | -0- | 1877 | 2 | 19 | 9 | N | 17 | | | | | 352 |
| 02 | 1792 | X | 677 | -0- | -1115 B | -0- | 646 | 2 | 31 | 9 | N | 28 | | | | | 380 |
| 03 | 1984 | X | 1034 | -0- | -950 B | -0- | 995 | 2 | 39 | 9 | N | 35 | 187 | 1 | | | 228 |
| 04 | 1860 | X | 649 | -0- | -1211 B | -0- | 614 | 2 | 35 | 9 | N | 32 | | | | | 260 |
| 05 | 2373 | X | 2373 | -0- | -0- B | -0- | 2319 | 2 | 54 | 9 | N | 49 | | | | | 309 |
| 06 | 2385 | N | 2385 | -0- | -0- B | -0- | 2322 | 2 | 63 | 9 | N | 57 | 185 | 1 | | | 181 |
| 07 | 1730 | N | 1730 | -0- | -0- B | -0- | 1689 | 2 | 41 | 9 | N | 37 | | | | | 218 |
| 08 | 2387 | N | 1708 | -0- | -679 B | -0- | 1664 | 2 | 44 | 9 | N | 40 | | | | | 258 |
| 09 | 1540 | N | 1540 | -0- | -0- B | -0- | 1499 | 2 | 41 | 9 | N | 37 | | | | | 295 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 27 | 185 | 1 | | | 137 |
| 11 | 1650 | N | 578 | -0- | -1072 B | -0- | 534 | 2 | 44 | 9 | N | 40 | | | | | 177 |
| 12 | 1334 | N | 1334 | -0- | -0- B | -0- | 1272 | 2 | 62 | 9 | N | 56 | | | | | 233 |

TOTAL GAS PROD: 15,904 TOTAL CONDENSATE PROD: 455

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7037 | X | 5055 | -0- | -1982 B | -0- | 4997 | 2 | 58 | 9 | N | 53 | | | | | 268 |
| 02 | 6048 | X | 4701 | -0- | -1347 B | -0- | 4583 | 2 | 118 | 9 | N | 107 | | | | | 375 |
| 03 | 5032 | X | 5032 | -0- | -0- B | -0- | 4946 | 2 | 86 | 9 | N | 78 | 372 | 1 | | | 81 |
| 04 | 4632 | X | 4632 | -0- | -0- B | -0- | 4553 | 2 | 79 | 9 | N | 72 | | | | | 153 |
| 05 | 5208 | X | 2463 | -0- | -2745 B | -0- | 2412 | 2 | 51 | 9 | N | 46 | | | | | 199 |
| 06 | 5804 | X | 5804 | -0- | -0- B | -0- | 5696 | 2 | 108 | 9 | N | 98 | | | | | 297 |
| 07 | 5208 | X | 4865 | -0- | -343 B | -0- | 396 | 1 | 4393 | 2 | N | 69 | 174 | 1 | | | 192 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 5022 | X | 4866 | -0- | -156 B | -0- | 158 | 1 | 4635 | 2 | N | 66 | | | | | 258 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 4620 | X | 4546 | -0- | -74 B | -0- | 4488 | 2 | 58 | 9 | N | 53 | 171 | 1 | | | 140 |
| 10 | 5983 | X | 5868 | -0- | -115 B | -0- | 346 | 1 | 5425 | 2 | N | 88 | | | | | 228 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 5790 | X | 5761 | -0- | -29 B | -0- | 14 | 1 | 5647 | 2 | N | 91 | 191 | 1 | | | 128 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 5860 | X | 5860 | -0- | -0- B | -0- | 5758 | 2 | 102 | 9 | N | 93 | | | | | 221 |

TOTAL GAS PROD: 59,453 TOTAL CONDENSATE PROD: 914

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 6923 | -0- | -393 B | -0- | 6835 | 2 | 88 | 9 | N | 80 | | | | | 492 |
| 02 | 6580 | X | 5580 | -0- | -1000 B | -0- | 5496 | 2 | 84 | 9 | N | 76 | 189 | 1 | | | 379 |
| 03 | 7285 | X | 6705 | -0- | -580 B | -0- | 6578 | 2 | 127 | 9 | N | 115 | 184 | 1 | | | 310 |
| 04 | 6930 | X | 6806 | -0- | -124 B | -0- | 6705 | 2 | 101 | 9 | N | 92 | 188 | 1 | | | 214 |
| 05 | 7161 | X | 6543 | -0- | -618 B | -0- | 6397 | 2 | 146 | 9 | N | 133 | | | | | 347 |
| 06 | 6690 | X | 6557 | -0- | -133 B | -0- | 6432 | 2 | 125 | 9 | N | 114 | 188 | 1 | | | 273 |
| 07 | 7037 | X | 5610 | -0- | -1427 B | -0- | 5463 | 2 | 147 | 9 | N | 134 | 192 | 1 | | | 215 |
| 08 | 7037 | X | 6874 | -0- | -163 B | -0- | 6772 | 2 | 102 | 9 | N | 93 | | | | | 308 |
| 09 | 6810 | X | 6403 | -0- | -407 B | -0- | 6282 | 2 | 121 | 9 | N | 110 | 190 | 1 | | | 228 |
| 10 | 6789 | X | 3733 | -0- | -3056 B | -0- | 3689 | 2 | 44 | 9 | N | 40 | | | | | 268 |
| 11 | 6660 | X | 5807 | -0- | -853 B | -0- | 5686 | 2 | 121 | 9 | N | 110 | | | | | 378 |
| 12 | 6882 | X | 5354 | -0- | -1528 B | -0- | 5199 | 2 | 155 | 9 | N | 141 | 186 | 1 | | | 333 |

TOTAL GAS PROD: 72,895 TOTAL CONDENSATE PROD: 1,238

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2790 | -0- | -62 B | -0- | 2775 | 2 | 15 | 9 | N | 14 | 173 | 1 | | | 70 |
| 02 | 3920 | X | 2683 | -0- | -1237 B | -0- | 2683 | 2 | | | N | -0- | | | | | 70 |
| 03 | 4340 | X | 3294 | -0- | -1046 B | -0- | 3270 | 2 | 24 | 9 | N | 22 | | | | | 92 |
| 04 | 4200 | X | 2413 | -0- | -1787 B | -0- | 2396 | 2 | 17 | 9 | N | 15 | | | | | 107 |
| 05 | 4092 | X | 3377 | -0- | -715 B | -0- | 3303 | 2 | 74 | 9 | N | 67 | | | | | 174 |
| 06 | 3172 | X | 3172 | -0- | -0- B | -0- | 3104 | 2 | 68 | 9 | N | 62 | | | | | 236 |
| 07 | 3286 | X | 3197 | -0- | -89 B | -0- | 3176 | 2 | 21 | 9 | N | 19 | 187 | 1 | | | 68 |
| 08 | 3723 | X | 3723 | -0- | -0- B | -0- | 13 | 1 | 3638 | 2 | N | 65 | | | | | 133 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 3270 | X | 3083 | -0- | -187 B | -0- | 1 | 1 | 3019 | 2 | N | 57 | | | | | 190 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3036 | -0- | -343 B | -0- | 13 | 1 | 2981 | 2 | N | 38 | | | | | 228 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2490 | -0- | -1110 B | -0- | 2440 | 2 | 50 | 9 | N | 45 | | | | | 273 |
| 12 | 3720 | X | 2834 | -0- | -886 B | -0- | 2749 | 2 | 85 | 9 | N | 77 | | | | | 350 |

TOTAL GAS PROD: 36,092 TOTAL CONDENSATE PROD: 481

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1093 | -0- | -209 | -0- | 1093 | 2 | | | N | -0- | | | | | 176 |
| 02 | 1204 | N | 1161 | -0- | -43 | -0- | 1161 | 2 | | | N | -0- | | | | | 176 |
| 03 | 1302 | N | 1180 | -0- | -122 | -0- | 1180 | 2 | | | N | -0- | | | | | 176 |
| 04 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | | N | -0- | | | | | 176 |
| 05 | 1271 | N | 1219 | -0- | -52 | -0- | 1219 | 2 | | | N | -0- | | | | | 176 |
| 06 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | 176 |
| 07 | 1302 | N | 895 | -0- | -407 | -0- | 895 | 2 | | | N | -0- | | | | | 176 |
| 08 | 1209 | N | 969 | -0- | -240 | -0- | 952 | 2 | 17 | 9 | N | 15 | 178 | 1 | | | 13 |
| 09 | 1336 | N | 1336 | -0- | -0- | -0- | 1316 | 2 | 20 | 9 | N | 18 | | | | | 31 |
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | 31 |
| 11 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | 31 |
| 12 | 1395 | N | 1214 | -0- | -181 | -0- | 1214 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 13,919 TOTAL CONDENSATE PROD: 33

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (MARMATON) //CONT.// 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLCLO WELL #: 6 RRCID -> 296156 COMPL. DATE 07/14/2023 TOTAL DEPTH 6300 PERF. 5353 - 5434

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 114 |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 114 |
| 03 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 114 |
| 04 | 90 | N | 43 | -0- | -47 | -0- | 43 | 2 | | | N | -0- | | | | | 114 |
| 05 | 248 | N | 107 | -0- | -141 | -0- | 107 | 2 | | | N | -0- | | | | | 114 |
| 06 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 482 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1302 | N | 260 | -0- | -1042 | -0- | 260 | 2 | | | N | -0- | | | | | 3 |
| 04 | 1260 | N | 1058 | -0- | -202 | -0- | 1058 | 2 | | | N | -0- | | | | | 3 |
| 05 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 2 | | | N | -0- | | | | | 3 |
| 06 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | N | -0- | | | | | 3 |
| 07 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | 3 |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | 3 |
| 09 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | 3 |
| 10 | 1302 | N | 1175 | -0- | -127 | -0- | 1175 | 2 | | | N | -0- | | | | | 3 |
| 11 | 1260 | N | 1050 | -0- | -210 | -0- | 1050 | 2 | | | N | -0- | | | | | 3 |
| 12 | 1302 | N | 1244 | -0- | -58 | -0- | 1244 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 14,610 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 69 |
| 02 | 45 N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 69 |
| 03 | 31 N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 69 |
| 04 | 30 N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 69 |
| 05 | 31 N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | 69 |
| 06 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 69 |
| 07 | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 69 |
| 08 | 33 N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 69 |
| 09 | 30 N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | 69 |
| 10 | 31 N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 69 |
| 11 | 30 N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 69 |
| 12 | 31 N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 259 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 39 | -0- | -240 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 88 | -0- | -136 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 3 | -0- | -214 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 06 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 223 | -0- | -56 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 114 | -0- | -165 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 64 | -0- | -206 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 30 | -0- | -187 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,338 TOTAL CONDENSATE PROD: -0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 31 | -0- | -25 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 216 TOTAL CONDENSATE PROD: -0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 19 | -0- | -198 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 128 | -0- | -82 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 148 | -0- | -69 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,476 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 429 | -0- | -67 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 438 | -0- | -10 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 38 | -0- | -458 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 237 | -0- | -183 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 479 | -0- | -17 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 08 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 487 | -0- | -40 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 452 | -0- | -28 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,995 TOTAL CONDENSATE PROD: -0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 22 | -0- | -288 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 157 | -0- | -143 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 240 | -0- | -70 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 09 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,805 TOTAL CONDENSATE PROD: -0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 602 | -0- | -18 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 545 | -0- | -15 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 47 | -0- | -573 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 322 | -0- | -248 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 05 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 06 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 588 | -0- | -63 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 09 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 604 | -0- | -47 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 620 | -0- | -31 | -0- | 620 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,329 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1529 | -0- | -21 | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 129 | -0- | -1390 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 825 | -0- | -645 | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1651 | N | 1651 | -0- | -0- | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1375 | -0- | -175 | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1539 | -0- | -11 | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1496 | -0- | -54 | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,619 TOTAL CONDENSATE PROD: -0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 113 | -0- | -42 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,716 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 773 | -0- | -64 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 715 | -0- | -41 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 136 | -0- | -670 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 594 | -0- | -156 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 05 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 674 | -0- | -163 | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 793 | -0- | -44 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 805 | -0- | -1 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,394 TOTAL CONDENSATE PROD: -0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 13 | -0- | -49 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 05 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 783 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1386 | -0- | -71 | -0- | 1386 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1260 | N | 1213 | -0- | -47 | -0- | 1213 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1364 | N | 230 | -0- | -1134 | -0- | 230 | 2 | | | N | -0- | | | | | 3 |
| 04 | 1350 | N | 1328 | -0- | -22 | -0- | 1328 | 2 | | | N | -0- | | | | | 3 |
| 05 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 2 | | | N | -0- | | | | | 3 |
| 06 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 3 |
| 07 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | 3 |
| 08 | 1612 | N | 1178 | -0- | -434 | -0- | 1178 | 2 | | | N | -0- | | | | | 3 |
| 09 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | 3 |
| 10 | 1550 | N | 1355 | -0- | -195 | -0- | 1355 | 2 | | | N | -0- | | | | | 3 |
| 11 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | 3 |
| 12 | 1395 | N | 1323 | -0- | -72 | -0- | 1323 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 15,276 TOTAL CONDENSATE PROD: -0-

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 142 | -0- | -138 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 112 | -0- | -158 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 77 | -0- | -78 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 243 | -0- | -27 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 238 | -0- | -103 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,383 TOTAL CONDENSATE PROD: -0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 7 | -0- | -86 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 809 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 470 | -0- | -57 | -0- | 470 | 2 | | | N | -0- | | | | | 9 |
| 02 | 448 | N | 405 | -0- | -43 | -0- | 405 | 2 | | | N | -0- | | | | | 9 |
| 03 | 496 | N | 434 | -0- | -62 | -0- | 434 | 2 | | | N | -0- | | | | | 9 |
| 04 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | N | -0- | | | | | 9 |
| 05 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 9 |
| 06 | 420 | N | 419 | -0- | -1 | -0- | 419 | 2 | | | N | -0- | | | | | 9 |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 9 |
| 08 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | 9 |
| 09 | 2231 | N | 2231 | -0- | -0- | -0- | 2231 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | 9 |
| 11 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | | | 9 |
| 12 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 12,198 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. //CONT.// 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 2 | | | N | -0- | | | | | 10 |
| 04 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | 10 |
| 05 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | 10 |
| 06 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | N | -0- | | | | | 10 |
| 07 | 2460 | N | 2460 | -0- | -0- | -0- | 2460 | 2 | | | N | -0- | | | | | 10 |
| 08 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 2 | | | N | -0- | | | | | 10 |
| 09 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 2 | | | N | -0- | | | | | 10 |
| 10 | 2360 | N | 2360 | -0- | -0- | -0- | 2356 | 2 | 4 | 9 | N | 4 | | | | | 14 |
| 11 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | 14 |
| *12 | 1356 | N | 1356 | -0- | -0- | -0- | 1350 | 2 | 6 | 9 | N | 5 | | | | | 19 |

TOTAL GAS PROD: 20,987 TOTAL CONDENSATE PROD: 9

GRAY ESTATE WELL #: 4132 RRCID -> 293920 COMPL. DATE 03/29/2005 TOTAL DEPTH 6670 PERF. 6334 - 6362

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 38 |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 38 |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 38 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | 38 |
| 06 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | 38 |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 38 |
| 08 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | N | -0- | | | | | 38 |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | 38 |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 38 |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 38 |
| *12 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 1 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 1 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 1 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 1 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 1 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 1 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 246 | -0- | -2 | -0- | 1 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 237 | -0- | -11 | -0- | 1 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 1 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 1 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 234 | -0- | -6 | -0- | 1 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 1 | 1 | 233 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,959 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1428 | N | 1394 | -0- | -34 | -0- | 1394 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | 10 |
| 04 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | 10 |
| 05 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 2 | | | N | -0- | | | | | 10 |
| 07 | 1674 | N | 1567 | -0- | -107 | -0- | 1567 | 2 | | | N | -0- | | | | | 10 |
| 08 | 1705 | N | 1705 | -0- | -0- | -0- | 1703 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 09 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 2 | | | N | -0- | | | | | 12 |
| 10 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 2 | | | N | -0- | | | | | 12 |
| 12 | 1705 | N | 1686 | -0- | -19 | -0- | 1686 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 17,925 TOTAL CONDENSATE PROD: 2

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 35 |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 35 |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 35 |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 35 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 35 |
| 06 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 35 |
| 07 | 248 | N | 202 | -0- | -46 | -0- | 202 | 2 | | | N | -0- | | | | | 35 |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 35 |
| 09 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 35 |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 35 |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 35 |
| 12 | 217 | N | 140 | -0- | -77 | -0- | 140 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 2,545 TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 10 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | 313 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 313 |

TOTAL GAS PROD: 1,733 TOTAL CONDENSATE PROD: -0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | 20 |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | 20 |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | 20 |
| 04 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | 20 |
| 05 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | 20 |
| 06 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | 20 |
| 07 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | 20 |
| 08 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | 20 |
| 09 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 20 |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | 20 |
| *11 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | 20 |
| *12 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 8,577 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |

PLUGGED AND ABANDONED_____ 11/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | N | -0- | | | | | 28 |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | N | -0- | | | | | 28 |
| 03 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | N | -0- | | | | | 28 |
| 04 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | N | -0- | | | | | 28 |
| 05 | 806 | N | 686 | -0- | -120 | -0- | 686 | 3 | | N | -0- | | | | | 28 |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | N | -0- | | | | | 28 |
| 07 | 713 | N | 636 | -0- | -77 | -0- | 636 | 3 | | N | -0- | | | | | 28 |
| 08 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | N | -0- | | | | | 28 |
| 09 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | N | -0- | | | | | 28 |
| 10 | 651 | N | 650 | -0- | -1 | -0- | 650 | 3 | | N | -0- | | | | | 28 |
| 11 | 690 | N | 664 | -0- | -26 | -0- | 664 | 3 | | N | -0- | | | | | 28 |
| 12 | 713 | N | 628 | -0- | -85 | -0- | 628 | 3 | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 8,278 TOTAL CONDENSATE PROD: -0-

BLODGETT WELL #: RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

PLUGGED AND ABANDONED_____ 03/05/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/20/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 12 | 14B2 | EXT | 104 | -0- | 104 | 104 | 104 | 3 | | | N | -0- | | | | | 255 |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1423 | -0- | -65 | -0- | 1423 | 2 | | | N | -0- | | | | | 112 |
| 02 | 1372 | N | 1173 | -0- | -199 | -0- | 1173 | 2 | | | N | -0- | | | | | 112 |
| 03 | 1488 | N | 1472 | -0- | -16 | -0- | 1472 | 2 | | | N | -0- | | | | | 112 |
| 04 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | 112 |
| 05 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | 112 |
| 06 | 1410 | N | 1391 | -0- | -19 | -0- | 1391 | 2 | | | N | -0- | | | | | 112 |
| 07 | 1581 | N | 1548 | -0- | -33 | -0- | 1548 | 2 | | | N | -0- | | | | | 112 |
| 08 | 1550 | N | 1501 | -0- | -49 | -0- | 1501 | 2 | | | N | -0- | | | | | 112 |
| 09 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | 112 |
| 10 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 2 | | | N | -0- | | | | | 112 |
| 11 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | 112 |
| 12 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 17,973 TOTAL CONDENSATE PROD: -0-

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2807 | X | 2807 | -0- | -0- | -0- | 2641 | 2 | 166 | 9 | N | 151 | | | | | 223 |
| 02 | 2618 | X | 2618 | -0- | -0- | -0- | 2480 | 2 | 138 | 9 | N | 125 | 200 | 1 | | | 148 |
| 03 | 2870 | X | 2870 | -0- | -0- | -0- | 2728 | 2 | 142 | 9 | N | 129 | 100 | 1 | | | 177 |
| 04 | 2540 | X | 2540 | -0- | -0- | -0- | 2421 | 2 | 119 | 9 | N | 108 | 231 | 1 | | | 54 |
| 05 | 3396 | X | 3396 | -0- | -0- | -0- | 3258 | 2 | 138 | 9 | N | 125 | 125 | 1 | | | 54 |
| 06 | 3000 | N | 3348 | -0- | 348 | 348 | 3030 | 2 | 318 | 9 | N | 289 | 177 | 1 | | | 166 |
| 07 | 3100 | N | 3066 | -0- | -34 | 314 | 2862 | 2 | 204 | 9 | N | 185 | 286 | 1 | | | 65 |
| 08 | 3353 | X | 3039 | -0- | -314 | -0- | 2841 | 2 | 198 | 9 | N | 180 | 170 | 1 | | | 75 |
| 09 | 2877 | X | 2877 | -0- | -0- | -0- | 2690 | 2 | 187 | 9 | N | 170 | 196 | 1 | | | 49 |
| 10 | 2909 | X | 2909 | -0- | -0- | -0- | 2718 | 2 | 191 | 9 | N | 174 | | | | | 223 |
| 11 | 2673 | X | 2673 | -0- | -0- | -0- | 2508 | 2 | 165 | 9 | N | 150 | 267 | 1 | | | 106 |
| 12 | 2675 | X | 2675 | -0- | -0- | -0- | 2511 | 2 | 164 | 9 | N | 149 | 154 | 1 | | | 101 |

TOTAL GAS PROD: 34,818 TOTAL CONDENSATE PROD: 1,935

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 90 | -0- | -499 | -0- | 21 | 2 | 69 | 9 | N | 63 | 72 | 1 | | | 100 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | 70 | 1 | | | 30 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 90 TOTAL CONDENSATE PROD: 63

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1201 | -0- | -256 | -0- | 1121 | 2 | 80 | 9 | N | 73 | 68 | 1 | | | 123 |
| 02 | 1204 | N | 459 | -0- | -745 | -0- | 452 | 2 | 7 | 9 | N | 6 | | | | | 129 |
| 03 | 1457 | N | 546 | -0- | -911 | -0- | 515 | 2 | 31 | 9 | N | 28 | 99 | 1 | | | 58 |
| 04 | 1170 | N | 892 | -0- | -278 | -0- | 863 | 2 | 29 | 9 | N | 26 | | | | | 84 |
| 05 | 496 | N | 431 | -0- | -65 | -0- | 431 | 2 | | | N | -0- | | | | | 84 |
| 06 | 838 | N | 838 | -0- | -0- | -0- | 793 | 2 | 45 | 9 | N | 41 | | | | | 125 |
| 07 | 930 | N | 596 | -0- | -334 | -0- | 582 | 2 | 14 | 9 | N | 13 | 101 | 1 | | | 37 |
| 08 | 434 | N | 204 | -0- | -230 | -0- | 195 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 09 | 840 | N | 56 | -0- | -784 | -0- | 55 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 10 | 834 | N | 834 | -0- | -0- | -0- | 775 | 2 | 59 | 9 | N | 54 | | | | | 100 |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 434 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 209 | 2 | 2 | 9 | N | 2 | 32 | 1 | | | 80 |

TOTAL GAS PROD: 6,713 TOTAL CONDENSATE PROD: 262

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 707 | -0- | -37 | -0- | 617 | 2 | 90 | 9 | N | 82 | | | | | 140 |
| 02 | 756 | N | 653 | -0- | -103 | -0- | 577 | 2 | 76 | 9 | N | 69 | | | | | 209 |
| 03 | 744 | N | 709 | -0- | -35 | -0- | 640 | 2 | 69 | 9 | N | 63 | 192 | 1 | | | 80 |
| 04 | 690 | N | 566 | -0- | -124 | -0- | 512 | 2 | 54 | 9 | N | 49 | 86 | 1 | | | 43 |
| 05 | 713 | N | 502 | -0- | -211 | -0- | 502 | 2 | | | N | -0- | | | | | 43 |
| 06 | 690 | N | 626 | -0- | -64 | -0- | 498 | 2 | 128 | 9 | N | 116 | 107 | 1 | | | 52 |
| 07 | 589 | N | 540 | -0- | -49 | -0- | 478 | 2 | 62 | 9 | N | 56 | 80 | 1 | | | 28 |
| 08 | 496 | N | 487 | -0- | -9 | -0- | 432 | 2 | 55 | 9 | N | 50 | | | | | 78 |
| 09 | 630 | N | 612 | -0- | -18 | -0- | 547 | 2 | 65 | 9 | N | 59 | | | | | 137 |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 481 | 2 | 50 | 9 | N | 45 | | | | | 182 |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 476 | 2 | 59 | 9 | N | 54 | 178 | 1 | | | 58 |
| 12 | 620 | N | 558 | -0- | -62 | -0- | 493 | 2 | 65 | 9 | N | 59 | | | | | 117 |

TOTAL GAS PROD: 7,026 TOTAL CONDENSATE PROD: 702

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7905 | X | 6102 | -0- | -1803 | -0- | 6052 | 2 | 50 | 9 | N | 45 | | | | | 87 |
| 02 | 7140 | X | 5121 | -0- | -2019 | -0- | 5086 | 2 | 35 | 9 | N | 32 | | | | | 119 |
| 03 | 7719 | X | 6119 | -0- | -1600 | -0- | 6085 | 2 | 34 | 9 | N | 31 | | | | | 150 |
| 04 | 6780 | X | 5893 | -0- | -887 | -0- | 5849 | 2 | 44 | 9 | N | 40 | | | | | 190 |
| 05 | 7006 | X | 6918 | -0- | -88 | -0- | 6727 | 2 | 191 | 9 | N | 174 | 174 | 1 | | | 190 |
| 06 | 5910 | X | 4920 | -0- | -990 | -0- | 4920 | 2 | | | N | -0- | | | | | 190 |
| 07 | 6824 | X | 6824 | -0- | -0- | -0- | 6824 | 2 | | | N | -0- | | | | | 190 |
| 08 | 6913 | X | 5493 | -0- | -1420 | -0- | 5493 | 2 | | | N | -0- | | | | | 190 |
| 09 | 6690 | X | 4408 | -0- | -2282 | -0- | 4408 | 2 | | | N | -0- | | | | | 190 |
| 10 | 6913 | X | 5962 | -0- | -951 | -0- | 5962 | 2 | | | N | -0- | | | | | 190 |
| 11 | 7048 | X | 7048 | -0- | -0- | -0- | 7048 | 2 | | | N | -0- | | | | | 190 |
| 12 | 6820 | X | 5308 | -0- | -1512 | -0- | 5294 | 2 | 14 | 9 | N | 13 | 168 | 1 | | | 35 |

TOTAL GAS PROD: 70,116 TOTAL CONDENSATE PROD: 335

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2972 | -0- | -128 | -0- | | 2921 | 2 | 51 | 9 | N | 46 | | | | | 124 |
| 02 | 3024 | X | 2803 | -0- | -221 | -0- | | 2786 | 2 | 17 | 9 | N | 15 | | | | | 139 |
| 03 | 3348 | X | 3083 | -0- | -265 | -0- | | 3065 | 2 | 18 | 9 | N | 16 | | | | | 155 |
| 04 | 3240 | X | 3004 | -0- | -236 | -0- | | 2979 | 2 | 25 | 9 | N | 23 | | | | | 178 |
| 05 | 3224 | X | 2724 | -0- | -500 | -0- | | 2724 | 2 | | | N | -0- | | | | | 178 |
| 06 | 3000 | X | 2862 | -0- | -138 | -0- | | 2828 | 2 | 34 | 9 | N | 31 | 175 | 1 | | | 34 |
| 07 | 3113 | X | 3113 | -0- | -0- | -0- | | 3098 | 2 | 15 | 9 | N | 14 | | | | | 48 |
| 08 | 3100 | X | 3085 | -0- | -15 | -0- | | 3067 | 2 | 18 | 9 | N | 16 | | | | | 64 |
| 09 | 3000 | X | 2885 | -0- | -115 | -0- | | 2868 | 2 | 17 | 9 | N | 15 | | | | | 79 |
| 10 | 3587 | X | 3587 | -0- | -0- | -0- | | 3573 | 2 | 14 | 9 | N | 13 | | | | | 92 |
| 11 | 3000 | X | 2813 | -0- | -187 | -0- | | 2800 | 2 | 13 | 9 | N | 12 | | | | | 104 |
| 12 | 3100 | X | 2809 | -0- | -291 | -0- | | 2786 | 2 | 23 | 9 | N | 21 | | | | | 125 |

TOTAL GAS PROD: 35,740 TOTAL CONDENSATE PROD: 222

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3548 | X | 3548 | -0- | -0- | -0- | | 3188 | 2 | 360 | 9 | N | 327 | 393 | 1 | | | 164 |
| 02 | 2352 | X | 2141 | -0- | -211 | -0- | | 2002 | 2 | 139 | 9 | N | 126 | 171 | 1 | | | 119 |
| 03 | 3015 | X | 3015 | -0- | -0- | -0- | | 2638 | 2 | 377 | 9 | N | 343 | 379 | 1 | | | 83 |
| 04 | 3326 | X | 3326 | -0- | -0- | -0- | | 3017 | 2 | 309 | 9 | N | 281 | 195 | 1 | | | 169 |
| 05 | 3062 | X | 3062 | -0- | -0- | -0- | | 2630 | 2 | 432 | 9 | N | 393 | 393 | 1 | | | 169 |
| 06 | 3216 | X | 3216 | -0- | -0- | -0- | | 2853 | 2 | 363 | 9 | N | 330 | 381 | 1 | | | 118 |
| 07 | 3320 | X | 3320 | -0- | -0- | -0- | | 2863 | 2 | 457 | 9 | N | 415 | 392 | 1 | | | 141 |
| 08 | 3425 | X | 3425 | -0- | -0- | -0- | | 2955 | 2 | 470 | 9 | N | 427 | 363 | 1 | | | 205 |
| 09 | 3308 | X | 3308 | -0- | -0- | -0- | | 2867 | 2 | 441 | 9 | N | 401 | 401 | 1 | | | 205 |
| 10 | 3436 | X | 3436 | -0- | -0- | -0- | | 3016 | 2 | 420 | 9 | N | 382 | 398 | 1 | | | 189 |
| 11 | 3145 | X | 3145 | -0- | -0- | -0- | | 2794 | 2 | 351 | 9 | N | 319 | 378 | 1 | | | 130 |
| 12 | 2703 | X | 2703 | -0- | -0- | -0- | | 2323 | 2 | 380 | 9 | N | 345 | 369 | 1 | | | 106 |

TOTAL GAS PROD: 37,645 TOTAL CONDENSATE PROD: 4,089

MMGL TXPH, LLC 101619
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 576 | -0- | -44 | -0- | | 576 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 498 | -0- | -34 | -0- | | 498 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 569 | -0- | -20 | -0- | | 569 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 570 | N | 561 | -0- | -9 | -0- | | 561 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 578 | N | 578 | -0- | -0- | -0- | | 578 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 561 | N | 561 | -0- | -0- | -0- | | 561 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 544 | -0- | -45 | -0- | | 544 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 589 | N | 500 | -0- | -89 | -0- | | 500 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 570 | N | 536 | -0- | -34 | -0- | | 536 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 539 | -0- | -19 | -0- | | 539 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | -0- | | 550 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 551 | -0- | -7 | -0- | | 551 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,563 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MMGL TXPH, LLC //CONT.// 101619
REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 N | 206 | -0- | -42 | -0- | 206 | 2 | | N | -0- | | | -0- |
| 02 | 153 N | 153 | -0- | -0- | -0- | 153 | 2 | | N | -0- | | | -0- |
| 03 | 186 N | 155 | -0- | -31 | -0- | 155 | 2 | | N | -0- | | | -0- |
| 04 | 211 N | 211 | -0- | -0- | -0- | 211 | 2 | | N | -0- | | | -0- |
| 05 | 176 N | 176 | -0- | -0- | -0- | 176 | 2 | | N | -0- | | | -0- |
| 06 | 214 N | 214 | -0- | -0- | -0- | 214 | 2 | | N | -0- | | | -0- |
| 07 | 244 N | 244 | -0- | -0- | -0- | 244 | 2 | | N | -0- | | | -0- |
| 08 | 264 N | 264 | -0- | -0- | -0- | 264 | 2 | | N | -0- | | | -0- |
| 09 | 210 N | 176 | -0- | -34 | -0- | 176 | 2 | | N | -0- | | | -0- |
| 10 | 248 N | 206 | -0- | -42 | -0- | 206 | 2 | | N | -0- | | | -0- |
| 11 | 270 N | 203 | -0- | -67 | -0- | 203 | 2 | | N | -0- | | | -0- |
| 12 | 288 N | 288 | -0- | -0- | -0- | 288 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,496 TOTAL CONDENSATE PROD: -0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MMGL TXPH, LLC //CONT.// 101619
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 7 |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 7 |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | 7 |
| 04 | 720 | N | 713 | -0- | -7 | -0- | 713 | 2 | | | N | -0- | | | | | 7 |
| 05 | 744 | N | 722 | -0- | -22 | -0- | 722 | 2 | | | N | -0- | | | | | 7 |
| 06 | 720 | N | 566 | -0- | -154 | -0- | 566 | 2 | | | N | -0- | | | | | 7 |
| 07 | 744 | N | 547 | -0- | -197 | -0- | 547 | 2 | | | N | -0- | | | | | 7 |
| 08 | 713 | N | 563 | -0- | -150 | -0- | 563 | 2 | | | N | -0- | | | | | 7 |
| 09 | 570 | N | 506 | -0- | -64 | -0- | 506 | 2 | | | N | -0- | | | | | 7 |
| 10 | 558 | N | 388 | -0- | -170 | -0- | 388 | 2 | | | N | -0- | | | | | 7 |
| 11 | 540 | N | 478 | -0- | -62 | -0- | 478 | 2 | | | N | -0- | | | | | 7 |
| 12 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 7,617 TOTAL CONDENSATE PROD: -0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1777 | -0- | -52 | -0- | 1777 | 2 | | | N | -0- | | | | | 60 |
| 02 | 1652 | N | 1344 | -0- | -308 | -0- | 1344 | 2 | | | N | -0- | | | | | 60 |
| 03 | 1829 | N | 836 | -0- | -993 | -0- | 836 | 2 | | | N | -0- | | | | | 60 |
| 04 | 1710 | N | 810 | -0- | -900 | -0- | 810 | 2 | | | N | -0- | | | | | 60 |
| 05 | 1488 | N | 847 | -0- | -641 | -0- | 847 | 2 | | | N | -0- | | | | | 60 |
| 06 | 810 | N | 792 | -0- | -18 | -0- | 792 | 2 | | | N | -0- | | | | | 60 |
| 07 | 837 | N | 772 | -0- | -65 | -0- | 772 | 2 | | | N | -0- | | | | | 60 |
| 08 | 837 | N | 762 | -0- | -75 | -0- | 762 | 2 | | | N | -0- | | | | | 60 |
| 09 | 780 | N | 648 | -0- | -132 | -0- | 648 | 2 | | | N | -0- | | | | | 60 |
| 10 | 775 | N | 671 | -0- | -104 | -0- | 671 | 2 | | | N | -0- | | | | | 60 |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 60 |
| 12 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 10,960 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 930 | -0- | -372 | -0- | 118 | 1 | 810 | 3 | N | 2 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 1058 | N | 1058 | -0- | -0- | -0- | 275 | 1 | 783 | 3 | N | -0- | | | 95 |
| 03 | 1227 | N | 1227 | -0- | -0- | -0- | 186 | 1 | 1041 | 3 | N | -0- | | | 95 |
| 04 | 1204 | N | 1204 | -0- | -0- | -0- | 274 | 1 | 930 | 3 | N | -0- | | | 95 |
| 05 | 1278 | N | 1278 | -0- | -0- | -0- | 286 | 1 | 992 | 3 | N | -0- | | | 95 |
| 06 | 1228 | N | 1228 | -0- | -0- | -0- | 160 | 1 | 1068 | 3 | N | -0- | | | 95 |
| 07 | 1240 | N | 977 | -0- | -263 | -0- | 233 | 1 | 744 | 3 | N | -0- | | | 95 |
| 08 | 1271 | N | 906 | -0- | -365 | -0- | 254 | 1 | 652 | 3 | N | -0- | | | 95 |
| 09 | 1230 | N | 526 | -0- | -704 | -0- | 33 | 1 | 493 | 3 | N | -0- | | | 95 |
| 10 | 1407 | N | 1407 | -0- | -0- | -0- | 382 | 1 | 1025 | 3 | N | -0- | | | 95 |
| *11 | 1165 | N | 1165 | -0- | -0- | -0- | 243 | 1 | 922 | 3 | N | -0- | | | 95 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | 95 |

TOTAL GAS PROD: 11,906 TOTAL CONDENSATE PROD: 2

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 208 | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 208 | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 208 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 709 | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 709 | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 709 | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1003 | N | 1003 | -0- | -0- | -0- | 236 | 1 | 767 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 904 | -0- | -20 | -0- | 214 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 958 | -0- | -3 | -0- | 219 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 926 | -0- | -34 | -0- | 203 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 961 | -0- | -31 | -0- | 217 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 06 | 931 | N | 931 | -0- | -0- | -0- | 207 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 952 | -0- | -9 | -0- | 220 | 1 | 732 | 3 | N | -0- | | | | | -0- |
| 08 | 972 | N | 972 | -0- | -0- | -0- | 218 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 09 | 950 | N | 950 | -0- | -0- | -0- | 208 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 219 | 1 | 785 | 3 | N | -0- | | | | | -0- |
| 11 | 970 | N | 970 | -0- | -0- | -0- | 215 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,531 TOTAL CONDENSATE PROD: -0-

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 535 | -0- | -23 | -0- | 36 | 1 | 499 | 3 | N | -0- | | | | | 28 |
| 02 | 504 | N | 472 | -0- | -32 | -0- | 72 | 1 | 400 | 3 | N | -0- | | | | | 28 |
| 03 | 509 | N | 509 | -0- | -0- | -0- | 89 | 1 | 420 | 3 | N | -0- | | | | | 28 |
| 04 | 510 | N | 501 | -0- | -9 | -0- | 85 | 1 | 416 | 3 | N | -0- | | | | | 28 |
| 05 | 527 | N | 522 | -0- | -5 | -0- | 87 | 1 | 435 | 3 | N | -0- | | | | | 28 |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 62 | 1 | 440 | 3 | N | -0- | | | | | 28 |
| 07 | 527 | N | 516 | -0- | -11 | -0- | 87 | 1 | 429 | 3 | N | -0- | | | | | 28 |
| 08 | 527 | N | 489 | -0- | -38 | -0- | 102 | 1 | 387 | 3 | N | -0- | | | | | 28 |
| 09 | 533 | N | 533 | -0- | -0- | -0- | 86 | 1 | 447 | 3 | N | -0- | | | | | 28 |
| 10 | 527 | N | 514 | -0- | -13 | -0- | 92 | 1 | 422 | 3 | N | -0- | | | | | 28 |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 84 | 1 | 418 | 3 | N | -0- | | | | | 28 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 5,595 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- | -0- | 321 | 1 | 432 | 3 | N | 3 | | | | | 170 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 706 | -0- | -106 | -0- | 275 | 1 | 429 | 3 | N | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 899 | N | 763 | -0- | -136 | -0- | 365 | 1 | 387 | 3 | N | 10 | | | | | 182 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 720 | N | 719 | -0- | -1 | -0- | 306 | 1 | 358 | 3 | N | 50 | 183 | 1 | | | 49 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 05 | 775 | N | 630 | -0- | -145 | -0- | 325 | 1 | 303 | 3 | N | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 750 | N | 621 | -0- | -129 | -0- | 277 | 1 | 344 | 3 | N | -0- | | | | | 51 |
| 07 | 744 | N | 632 | -0- | -112 | -0- | 309 | 1 | 323 | 3 | N | -0- | | | | | 51 |
| 08 | 1194 | N | 1194 | -0- | -0- | -0- | 893 | 1 | 301 | 3 | N | -0- | | | | | 51 |
| 09 | 1172 | N | 1172 | -0- | -0- | -0- | 875 | 1 | 297 | 3 | N | -0- | | | | | 51 |
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 858 | 1 | 302 | 3 | N | -0- | | | | | 51 |
| *11 | 1087 | N | 1087 | -0- | -0- | -0- | 811 | 1 | 276 | 3 | N | -0- | | | | | 51 |
| 12 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: 9,440 TOTAL CONDENSATE PROD: 67

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1789 | N | 1789 | -0- | -0- | -0- | 394 | 1 | 1386 | 3 | N | 8 | | | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1553 | -0- | -99 | -0- | 371 | 1 | 1174 | 3 | N | 7 | | | | | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1539 | -0- | -321 | -0- | 380 | 1 | 1149 | 3 | N | 9 | | | | | 136 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 1740 | N | 1539 | -0- | -201 | -0- | 353 | 1 | 1165 | 3 | N | 19 | | | | | 155 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1753 | N | 1753 | -0- | -0- | -0- | 433 | 1 | 1303 | 3 | N | 15 | | | | | 170 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1680 | N | 1680 | -0- | -0- | -0- | 421 | 1 | 1247 | 3 | N | 11 | | | | | 181 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1705 | -0- | -0- | -0- | 411 | 1 | 1274 | 3 | N | 18 | | | | | 199 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1791 | N | 1791 | -0- | -0- | -0- | 440 | 1 | 1328 | 3 | N | 21 | 184 | 1 | | | 36 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1721 | N | 1721 | -0- | -0- | -0- | 432 | 1 | 1286 | 3 | N | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1764 | N | 1764 | -0- | -0- | -0- | 434 | 1 | 1322 | 3 | N | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *11 | 1740 | N | 1720 | -0- | -20 | -0- | 419 | 1 | 1295 | 3 | N | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: 18,554 TOTAL CONDENSATE PROD: 123

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 974 | N | 974 | -0- | -0- | -0- | 213 | 1 | 617 | 3 | N | 131 | | | | | 540 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 221 | 1 | 466 | 3 | N | 110 | | | | | 650 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 1054 | N | 820 | -0- | -234 | -0- | 207 | 1 | 458 | 3 | N | 141 | 375 | 1 | | | 416 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 930 | N | 906 | -0- | -24 | -0- | 224 | 1 | 513 | 3 | N | 154 | 188 | 1 | | | 382 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 05 | 952 | N | 952 | -0- | -0- | -0- | 259 | 1 | 562 | 3 | N | 119 | 376 | 1 | | | 125 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 06 | 927 | N | 927 | -0- | -0- | -0- | 134 | 1 | 657 | 3 | N | 124 | | | | | 249 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 07 | 956 | N | 956 | -0- | -0- | -0- | 259 | 1 | 553 | 3 | N | 131 | 188 | 1 | | | 192 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 08 | 961 | N | 902 | -0- | -59 | -0- | 268 | 1 | 538 | 3 | N | 87 | | | | | 279 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 930 | N | 738 | -0- | -192 | -0- | 233 | 1 | 455 | 3 | N | 45 | 188 | 1 | | | 136 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 961 | N | 930 | -0- | -31 | -0- | 273 | 1 | 532 | 3 | N | 114 | | | | | 250 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *11 | 998 | N | 998 | -0- | -0- | -0- | 283 | 1 | 547 | 3 | N | 153 | 189 | 1 | | | 214 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 214 |

TOTAL GAS PROD: 9,911 TOTAL CONDENSATE PROD: 1,309

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1590 | N | 1590 | -0- | -0- | -0- | 553 | 1 | 995 | 3 | N | 38 | | | | | 276 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1344 | N | 930 | -0- | -414 | -0- | 357 | 1 | 542 | 3 | N | 28 | | | | | 304 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2473 | N | 2473 | -0- | -0- | -0- | 1134 | 1 | 1283 | 3 | N | 51 | | | | | 355 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 1778 | N | 1778 | -0- | -0- | -0- | 559 | 1 | 1151 | 3 | N | 62 | | | | | 417 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 05 | 1706 | N | 1706 | -0- | -0- | -0- | 570 | 1 | 1090 | 3 | N | 42 | | | | | 459 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 2400 | N | 1586 | -0- | -814 | -0- | 516 | 1 | 1037 | 3 | N | 30 | | | | | 489 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1681 | -0- | -148 | -0- | 555 | 1 | 1126 | 3 | N | -0- | 390 | 1 | | | 99 |
| 08 | 1734 | N | 1734 | -0- | -0- | -0- | 539 | 1 | 1150 | 3 | N | 41 | | | | | 140 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1296 | -0- | -294 | -0- | 436 | 1 | 838 | 3 | N | 20 | | | | | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2078 | N | 2078 | -0- | -0- | -0- | 711 | 1 | 1337 | 3 | N | 27 | | | | | 187 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 2104 | N | 2104 | -0- | -0- | -0- | 729 | 1 | 1291 | 3 | N | 76 | | | | | 263 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 263 |

TOTAL GAS PROD: 18,956 TOTAL CONDENSATE PROD: 415

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1345 | -0- | -701 | -0- | 476 | 1 | 838 | 3 | N | 28 | | | | | 193 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1792 | N | 1686 | -0- | -106 | -0- | 570 | 1 | 1073 | 3 | N | 39 | | | | | 232 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 2391 | N | 2391 | -0- | -0- | -0- | 799 | 1 | 1530 | 3 | N | 56 | | | | | 288 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 04 | 1995 | N | 1995 | -0- | -0- | -0- | 646 | 1 | 1304 | 3 | N | 41 | | | | | 329 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2371 | N | 2371 | -0- | -0- | -0- | 789 | 1 | 1542 | 3 | N | 36 | | | | | 365 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 06 | 2283 | N | 2283 | -0- | -0- | -0- | 764 | 1 | 1475 | 3 | N | 40 | | | | | 405 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2277 | N | 2277 | -0- | -0- | -0- | 783 | 1 | 1419 | 3 | N | 68 | | | | | 473 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 2325 | N | 1449 | -0- | -876 | -0- | 558 | 1 | 877 | 3 | N | 13 | 190 | 1 | | | 296 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2250 | N | 54 | -0- | -2196 | -0- | 54 | 1 | | | N | -0- | | | | | 296 |
| 10 | 2263 | N | 21 | -0- | -2242 | -0- | 20 | 1 | 1 | 3 | N | -0- | | | | | 296 |
| *11 | 1410 | N | 1 | -0- | -1409 | -0- | 1 | 1 | | | N | -0- | | | | | 296 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 296 |

TOTAL GAS PROD: 15,873 TOTAL CONDENSATE PROD: 321

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KODIAK OIL & GAS, INC. 101771
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 450 | -0- | -26 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 495 | -0- | -1 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 456 | -0- | -24 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 05 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 502 | -0- | -25 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 489 | -0- | -21 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 10 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,034 TOTAL CONDENSATE PROD: -0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1196 | -0- | -199 | -0- | 93 | 1 | 1103 | 2 | N | -0- | | | | | 111 |
| 02 | 1120 | N | 1059 | -0- | -61 | -0- | 84 | 1 | 975 | 2 | N | -0- | | | | | 111 |
| 03 | 1178 | N | 1160 | -0- | -18 | -0- | 62 | 1 | 1098 | 2 | N | -0- | | | | | 111 |
| 04 | 1170 | N | 482 | -0- | -688 | -0- | 482 | 2 | | | N | -0- | | | | | 111 |
| 05 | 1178 | N | 460 | -0- | -718 | -0- | 460 | 2 | | | N | -0- | | | | | 111 |
| 06 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | 111 |
| 07 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | 111 |
| 08 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | N | -0- | | | | | 111 |
| 09 | 1350 | N | 1142 | -0- | -208 | -0- | 1142 | 2 | | | N | -0- | | | | | 111 |
| 10 | 1457 | N | 1256 | -0- | -201 | -0- | 1256 | 2 | | | N | -0- | | | | | 111 |
| 11 | 1410 | N | 1189 | -0- | -221 | -0- | 1189 | 2 | | | N | -0- | | | | | 111 |
| 12 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: 13,787 TOTAL CONDENSATE PROD: -0-

HICKS EXPLORATION, LLC 102036
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1753 | X | 1243 | -0- | -510 | -0- | 1242 | 2 | 1 | 9 | Y | 1 | | | | | 200 |
| 02 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | 200 |
| 03 | 1674 | X | 883 | -0- | -791 | -0- | 883 | 2 | | | Y | -0- | | | | | 200 |
| 04 | 1200 | X | 670 | -0- | -530 | -0- | 670 | 2 | | | Y | -0- | | | | | 200 |
| 05 | 1240 | X | 683 | -0- | -557 | -0- | 683 | 2 | | | Y | -0- | | | | | 200 |
| 06 | DLQ G-10 | | 750 | -0- | 750 | 750 | 750 | 2 | | | Y | -0- | | | | | 200 |
| 07 | 1426 | X | 676 | -0- | -750 | -0- | 676 | 2 | | | Y | -0- | | | | | 200 |
| 08 | 868 | X | 789 | -0- | -79 | -0- | 789 | 2 | | | Y | -0- | | | | | 200 |
| 09 | 750 | X | 652 | -0- | -98 | -0- | 652 | 2 | | | Y | -0- | | | | | 200 |
| 10 | 775 | X | 558 | -0- | -217 | -0- | 558 | 2 | | | Y | -0- | | | | | 200 |
| 11 | 750 | X | 587 | -0- | -163 | -0- | 587 | 2 | | | Y | -0- | | | | | 200 |
| *12 | 695 | X | 695 | -0- | -0- | -0- | 695 | 2 | | | Y | -0- | | | | | 200 |

TOTAL GAS PROD: 8,537 TOTAL CONDENSATE PROD: 1

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 40 |
| 02 | 616 | N | 550 | -0- | -66 | -0- | 550 | 2 | | | N | -0- | | | | | 40 |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 40 |
| 04 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 40 |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 40 |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 40 |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | 40 |
| 08 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | 40 |
| 09 | 660 | N | 652 | -0- | -8 | -0- | 652 | 2 | | | N | -0- | | | | | 40 |
| 10 | 682 | N | 680 | -0- | -2 | -0- | 680 | 2 | | | N | -0- | | | | | 40 |
| 11 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | 40 |
| 12 | 682 | N | 680 | -0- | -2 | -0- | 680 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 7,857 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. //CONT.// 108799
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1260 | N | 1250 | -0- | -10 | -0- | 1250 | 2 | | | N | -0- | | | | | 18 |
| 03 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 18 |
| 04 | 1380 | N | 1286 | -0- | -94 | -0- | 1286 | 2 | | | N | -0- | | | | | 18 |
| 05 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | 18 |
| 06 | 1320 | N | 1227 | -0- | -93 | -0- | 1227 | 2 | | | N | -0- | | | | | 18 |
| 07 | 1333 | N | 1245 | -0- | -88 | -0- | 1245 | 2 | | | N | -0- | | | | | 18 |
| 08 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 18 |
| 09 | 1230 | N | 1224 | -0- | -6 | -0- | 1224 | 2 | | | N | -0- | | | | | 18 |
| 10 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 15,580 TOTAL CONDENSATE PROD: -0-

CAPTUREPOINT LLC 130545
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 62 | 1 | 222 | 2 | N | -0- | | | | | 55 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 56 | 1 | 218 | 2 | N | -0- | | | | | 55 |
| 03 | 310 | N | 306 | -0- | -4 | -0- | 62 | 1 | 244 | 2 | N | -0- | | | | | 55 |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 60 | 1 | 215 | 2 | N | -0- | | | | | 55 |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 52 | 1 | 264 | 2 | N | -0- | | | | | 55 |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 310 | N | 253 | -0- | -57 | -0- | 58 | 1 | 195 | 2 | N | -0- | | | | | 55 |
| 09 | 366 | N | 366 | -0- | -0- | -0- | 60 | 1 | 306 | 2 | N | -0- | | | | | 55 |
| 10 | 380 | N | 380 | -0- | -0- | -0- | 62 | 1 | 318 | 2 | N | -0- | | | | | 55 |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 60 | 1 | 261 | 2 | N | -0- | | | | | 55 |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 62 | 1 | 296 | 2 | N | -0- | | | | | 55 |

TOTAL GAS PROD: 3,133 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- | -0- | 40 | 1 | 514 | 2 | N | -0- | | | | | 58 |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 46 | 1 | 497 | 2 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 62 | 1 | 500 | 2 | N | -0- | | | | | 61 |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 58 | 1 | 509 | 2 | N | 2 | | | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 62 | 1 | 598 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | 3 | | | | | 68 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 2 | | | | | 70 |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 62 | 1 | 591 | 2 | N | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 58 | 1 | 1037 | 2 | N | -0- | | | | | 71 |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 60 | 1 | 448 | 2 | N | -0- | | | | | 71 |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 60 | 1 | 414 | 2 | N | -0- | | | | | 71 |
| 12 | 465 | N | 465 | -0- | -0- | -0- | 52 | 1 | 411 | 2 | N | 2 | | | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,089 TOTAL CONDENSATE PROD: 15

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 105 | -0- | -143 | -0- | 62 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 84 | -0- | -140 | -0- | 48 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 58 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 42 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 05 | 246 | N | 246 | -0- | -0- | -0- | 62 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 224 | -0- | -24 | -0- | 62 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 09 | 218 | N | 218 | -0- | -0- | -0- | 58 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 58 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 54 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 184 | -0- | -33 | -0- | 62 | 1 | 122 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,806 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 258 | -0- | -83 | -0- | 62 | 1 | 196 | 2 | N | -0- | | | | | 165 |
| 02 | 252 | N | 226 | -0- | -26 | -0- | 56 | 1 | 170 | 2 | N | -0- | | | | | 165 |
| 03 | 279 | N | 265 | -0- | -14 | -0- | 62 | 1 | 203 | 2 | N | -0- | | | | | 165 |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 60 | 1 | 187 | 2 | N | -0- | | | | | 165 |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 62 | 1 | 195 | 2 | N | -0- | | | | | 165 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 165 |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 165 |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 62 | 1 | 191 | 2 | N | -0- | | | | | 165 |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 60 | 1 | 187 | 2 | N | -0- | | | | | 165 |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 62 | 1 | 194 | 2 | N | -0- | | | | | 165 |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 60 | 1 | 187 | 2 | N | -0- | | | | | 165 |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 62 | 1 | 194 | 2 | N | -0- | | | | | 165 |

TOTAL GAS PROD: 2,512 TOTAL CONDENSATE PROD: -0-

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 62 | 1 | 437 | 2 | N | -0- | | | | | 113 |
| 02 | 448 | N | 438 | -0- | -10 | -0- | 56 | 1 | 380 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 496 | N | 462 | -0- | -34 | -0- | 62 | 1 | 397 | 2 | N | 3 | | | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 480 | N | 466 | -0- | -14 | -0- | 60 | 1 | 402 | 2 | N | 4 | | | | | 122 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 496 | N | 466 | -0- | -30 | -0- | 62 | 1 | 404 | 2 | N | -0- | | | | | 122 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | 1 | | | | | 123 |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | 4 | | | | | 127 |
| 08 | 522 | N | 522 | -0- | -0- | -0- | 62 | 1 | 457 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 492 | N | 492 | -0- | -0- | -0- | 60 | 1 | 429 | 2 | N | 3 | | | | | 133 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 62 | 1 | 450 | 2 | N | 7 | | | | | 140 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 60 | 1 | 436 | 2 | N | 4 | | | | | 144 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 517 | N | 517 | -0- | -0- | -0- | 62 | 1 | 454 | 2 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,882 TOTAL CONDENSATE PROD: 32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2492 N | 2492 | -0- | -0- | -0- | 62 | 1 | 2100 | 2 | N | 300 | 191 | 1 | | | 276 |
| | | | | | | 330 | 9 | | | | | | | | | |
| 02 | 2179 N | 2179 | -0- | -0- | -0- | 56 | 1 | 1835 | 2 | N | 262 | 389 | 1 | | | 149 |
| | | | | | | 288 | 9 | | | | | | | | | |
| 03 | 2254 N | 2254 | -0- | -0- | -0- | 62 | 1 | 1895 | 2 | N | 270 | 190 | 1 | | | 229 |
| | | | | | | 297 | 9 | | | | | | | | | |
| 04 | 2196 N | 2196 | -0- | -0- | -0- | 60 | 1 | 1804 | 2 | N | 302 | 195 | 1 | | | 336 |
| | | | | | | 332 | 9 | | | | | | | | | |
| 05 | 2046 N | 1891 | -0- | -155 | -0- | 62 | 1 | 1554 | 2 | N | 250 | 387 | 1 | | | 199 |
| | | | | | | 275 | 9 | | | | | | | | | |
| 06 | 1980 N | -0- | -0- | -1980 | -0- | | | | | N | 270 | 377 | 1 | | | 92 |
| 07 | 2046 N | -0- | -0- | -2046 | -0- | | | | | N | 300 | 192 | 1 | | | 200 |
| 08 | 2015 N | 2015 | -0- | -0- | -0- | 62 | 1 | 1639 | 2 | N | 285 | 388 | 1 | | | 97 |
| | | | | | | 314 | 9 | | | | | | | | | |
| 09 | 2024 N | 2024 | -0- | -0- | -0- | 60 | 1 | 1632 | 2 | N | 302 | 194 | 1 | | | 205 |
| | | | | | | 332 | 9 | | | | | | | | | |
| 10 | 2010 N | 2010 | -0- | -0- | -0- | 62 | 1 | 1623 | 2 | N | 295 | 391 | 1 | | | 109 |
| | | | | | | 325 | 9 | | | | | | | | | |
| 11 | 1983 N | 1983 | -0- | -0- | -0- | 60 | 1 | 1604 | 2 | N | 290 | 195 | 1 | | | 204 |
| | | | | | | 319 | 9 | | | | | | | | | |
| 12 | 2046 N | 1722 | -0- | -324 | -0- | 62 | 1 | 1346 | 2 | N | 285 | 387 | 1 | | | 102 |
| | | | | | | 314 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,766 TOTAL CONDENSATE PROD: 3,411

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 61 | 1 | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | 36 |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | 36 |
| 03 | 1240 | N | 952 | -0- | -288 | -0- | 952 | 2 | | | N | -0- | | | 36 |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | 36 |
| 05 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | 36 |
| 06 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | 36 |
| 07 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | 36 |
| 08 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | 36 |
| 09 | 1170 | N | 758 | -0- | -412 | -0- | 758 | 2 | | | N | -0- | | | 36 |
| 10 | 1054 | N | 1005 | -0- | -49 | -0- | 1005 | 2 | | | N | -0- | | | 36 |
| 11 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | 36 |
| 12 | 775 | N | 765 | -0- | -10 | -0- | 765 | 2 | | | N | -0- | | | 36 |

TOTAL GAS PROD: 10,724 TOTAL CONDENSATE PROD: -0-

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 508 | -0- | -19 | -0- | 508 | 3 | | | N | -0- | | | -0- |
| 02 | 476 | N | 446 | -0- | -30 | -0- | 446 | 3 | | | N | -0- | | | -0- |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | -0- |
| 04 | 480 | N | 470 | -0- | -10 | -0- | 470 | 3 | | | N | -0- | | | -0- |
| 05 | 496 | N | 481 | -0- | -15 | -0- | 481 | 3 | | | N | -0- | | | -0- |
| 06 | 450 | N | 448 | -0- | -2 | -0- | 448 | 3 | | | N | -0- | | | -0- |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | -0- |
| 09 | 450 | N | 449 | -0- | -1 | -0- | 449 | 3 | | | N | -0- | | | -0- |
| 10 | 496 | N | 461 | -0- | -35 | -0- | 461 | 3 | | | N | -0- | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | -0- |
| 12 | 465 | N | 461 | -0- | -4 | -0- | 461 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,624 TOTAL CONDENSATE PROD: -0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | 106 |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | 106 |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | 106 |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | 106 |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | 106 |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | 106 |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | 106 |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | 106 |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | 106 |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | 106 |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | 106 |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | 106 |

TOTAL GAS PROD: 2,002 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1139 | -0- | -101 | -0- | 1135 | 3 | 4 | 9 | N | 4 | | | | | 107 |
| 02 | 1092 | N | 1008 | -0- | -84 | -0- | 1005 | 3 | 3 | 9 | N | 3 | | | | | 110 |
| 03 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | 110 |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | 110 |
| 05 | 1166 | N | 1166 | -0- | -0- | -0- | 1164 | 3 | 2 | 9 | N | 2 | | | | | 112 |
| 06 | 1120 | N | 1120 | -0- | -0- | -0- | 1119 | 3 | 1 | 9 | N | 1 | | | | | 113 |
| 07 | 1178 | N | 1113 | -0- | -65 | -0- | 1113 | 3 | | | N | -0- | | | | | 113 |
| 08 | 1139 | N | 1139 | -0- | -0- | -0- | 1137 | 3 | 2 | 9 | N | 2 | | | | | 115 |
| 09 | 1110 | N | 1034 | -0- | -76 | -0- | 1034 | 3 | | | N | -0- | | | | | 115 |
| 10 | 1116 | N | 987 | -0- | -129 | -0- | 984 | 3 | 3 | 9 | N | 3 | | | | | 118 |
| 11 | 1110 | N | 1063 | -0- | -47 | -0- | 1057 | 3 | 6 | 9 | N | 5 | | | | | 123 |
| 12 | 1054 | N | 1018 | -0- | -36 | -0- | 1012 | 3 | 6 | 9 | N | 5 | | | | | 128 |

TOTAL GAS PROD: 13,047 TOTAL CONDENSATE PROD: 25

DIVERSIFIED PRODUCTION LLC 220903
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 658 | -0- | -179 | -0- | 634 | 2 | 24 | 9 | N | 22 | | | | | 180 |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 691 | 2 | 14 | 9 | N | 13 | | | | | 193 |
| 03 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 193 |
| 04 | 789 | N | 789 | -0- | -0- | -0- | 774 | 2 | 15 | 9 | N | 14 | 179 | 1 | | | 28 |
| 05 | 775 | N | 290 | -0- | -485 | -0- | 290 | 2 | | | N | -0- | | | | | 28 |
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | 28 |
| 07 | 806 | N | 595 | -0- | -211 | -0- | 574 | 2 | 21 | 9 | N | 19 | | | | | 47 |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 47 |
| 09 | 960 | N | 649 | -0- | -311 | -0- | 649 | 2 | | | N | -0- | | | | | 47 |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 818 | 2 | 12 | 9 | N | 11 | | | | | 58 |
| 11 | 690 | N | 630 | -0- | -60 | -0- | 630 | 2 | | | N | -0- | | | | | 58 |
| 12 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 8,355 TOTAL CONDENSATE PROD: 79

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1223 | -0- | -110 | -0- | 1221 | 2 | 2 | 9 | N | 2 | | | | | 16 |
| 02 | 1148 | N | 1033 | -0- | -115 | -0- | 1033 | 2 | | | N | -0- | | | | | 16 |
| 03 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | 16 |
| 04 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | 16 |
| 05 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | 16 |
| 06 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | 16 |
| 07 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | 16 |
| 08 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | 16 |
| 09 | 1290 | N | 1166 | -0- | -124 | -0- | 1166 | 2 | | | N | -0- | | | | | 16 |
| 10 | 1333 | N | 1244 | -0- | -89 | -0- | 1244 | 2 | | | N | -0- | | | | | 16 |
| 11 | 1290 | N | 1284 | -0- | -6 | -0- | 1284 | 2 | | | N | -0- | | | | | 16 |
| 12 | 1209 | N | 1187 | -0- | -22 | -0- | 1187 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 15,026 TOTAL CONDENSATE PROD: 2

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC //CONT.// 263648
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 04 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 05 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 06 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 07 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 86 | -0- | -689 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 58 | -0- | -692 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 634 | -0- | -141 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 12 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,156 TOTAL CONDENSATE PROD: -0-

HAIDER OPERATING, LLC 342767
LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 02 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 05 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 06 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 08 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,700 TOTAL CONDENSATE PROD: -0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 199 | -0- | -221 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 143 | -0- | -43 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 106 | -0- | -134 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 83 | -0- | -134 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 16 | -0- | -134 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 3 | -0- | -121 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 934 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 10 |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | 10 |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | Y | -0- | | | | | 10 |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | 10 |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | 10 |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | Y | -0- | | | | | 10 |
| 08 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | 10 |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 1,529 TOTAL CONDENSATE PROD: -0-

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | 137 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 1605 | N | 1605 | -0- | -0- | -0- | 1505 | 3 | 100 | 9 | N | 91 | | | | | 228 |
| 11 | 2084 | N | 2084 | -0- | -0- | -0- | 2019 | 3 | 65 | 9 | N | 59 | | | | | 287 |
| 12 | 1760 | N | 1760 | -0- | -0- | -0- | 1730 | 2 | 30 | 9 | N | 27 | 171 | 1 | | | 143 |

TOTAL GAS PROD: 5,548 TOTAL CONDENSATE PROD: 177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3639 | -0- | 539 | 539 | 3639 | 3 | | | N | -0- | | | | | 80 |
| 02 | 4353 | X | 3814 | -0- | -539 | -0- | 3814 | 3 | | | N | -0- | | | | | 80 |
| 03 | 1850 | X | 1850 | -0- | -0- | -0- | 1850 | 3 | | | N | -0- | | | | | 80 |
| 04 | 2018 | X | 2018 | -0- | -0- | -0- | 2018 | 3 | | | N | -0- | | | | | 80 |
| 05 | 2002 | X | 2002 | -0- | -0- | -0- | 2002 | 3 | | | N | -0- | | | | | 80 |
| 06 | 1976 | X | 1976 | -0- | -0- | -0- | 1976 | 3 | | | N | -0- | | | | | 80 |
| 07 | 1914 | X | 1914 | -0- | -0- | -0- | 1914 | 3 | | | N | -0- | | | | | 80 |
| 08 | 2004 | X | 2004 | -0- | -0- | -0- | 2004 | 3 | | | N | -0- | | | | | 80 |
| 09 | 1856 | X | 1856 | -0- | -0- | -0- | 1856 | 3 | | | N | -0- | | | | | 80 |
| 10 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | 80 |
| 11 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | 80 |
| 12 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 26,950 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 45 |
| 02 | 588 | N | 290 | -0- | -298 | -0- | 289 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 03 | 651 | N | 430 | -0- | -221 | -0- | 429 | 2 | 1 | 9 | N | 1 | | | | | 47 |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 637 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 847 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 06 | 420 | N | 371 | -0- | -49 | -0- | 368 | 2 | 3 | 9 | N | 3 | | | | | 52 |
| 07 | 719 | N | 719 | -0- | -0- | -0- | 717 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 08 | 723 | N | 723 | -0- | -0- | -0- | 722 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 527 | 2 | 1 | 9 | N | 1 | | | | | 56 |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 736 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 11 | 675 | N | 675 | -0- | -0- | -0- | 674 | 2 | 1 | 9 | N | 1 | | | | | 59 |
| 12 | 558 | N | 518 | -0- | -40 | -0- | 518 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 6,914 TOTAL CONDENSATE PROD: 14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 231 | -0- | 231 | 640 | 231 | 2 | | | | Y | -0- | | | | | 41 |
| 02 | 842 N | 202 | -0- | -640 | -0- | 202 | 2 | | | | Y | -0- | | | | | 41 |
| 03 | 212 N | 212 | -0- | -0- | -0- | 212 | 2 | | | | Y | -0- | | | | | 41 |
| 04 | 210 N | 206 | -0- | -4 | -0- | 206 | 2 | | | | Y | -0- | | | | | 41 |
| 05 | 217 N | 201 | -0- | -16 | -0- | 201 | 2 | | | | Y | -0- | | | | | 41 |
| 06 | 210 N | 163 | -0- | -47 | -0- | 163 | 2 | | | | Y | -0- | | | | | 41 |
| 07 | 217 N | 133 | -0- | -84 | -0- | 133 | 2 | | | | Y | -0- | | | | | 41 |
| 08 | 186 N | 141 | -0- | -45 | -0- | 141 | 2 | | | | Y | -0- | | | | | 41 |
| 09 | 155 N | 155 | -0- | -0- | -0- | 155 | 2 | | | | Y | -0- | | | | | 41 |
| 10 | 170 N | 170 | -0- | -0- | -0- | 170 | 2 | | | | Y | -0- | | | | | 41 |
| 11 | 164 N | 164 | -0- | -0- | -0- | 164 | 2 | | | | Y | -0- | | | | | 41 |
| 12 | DLQ G-10 | 130 | -0- | 130 | 130 | 130 | 2 | | | | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 2,108 TOTAL CONDENSATE PROD: -0-

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1504 N | 1504 | -0- | -0- | -0- | 1500 | 2 | 4 | 9 | N | 4 | | | | | | 34 |
| 02 | 1484 N | 1249 | -0- | -235 | -0- | 1246 | 2 | 3 | 9 | N | 3 | | | | | | 37 |
| 03 | 1550 N | 1319 | -0- | -231 | -0- | 1317 | 2 | 2 | 9 | N | 2 | | | | | | 39 |
| 04 | 1470 N | 1408 | -0- | -62 | -0- | 1407 | 2 | 1 | 9 | N | 1 | | | | | | 40 |
| 05 | 1410 N | 1410 | -0- | -0- | -0- | 1409 | 2 | 1 | 9 | N | 1 | | | | | | 41 |
| 06 | 1290 N | 1220 | -0- | -70 | -0- | 1218 | 2 | 2 | 9 | N | 2 | | | | | | 43 |
| 07 | 1567 N | 1567 | -0- | -0- | -0- | 1565 | 2 | 2 | 9 | N | 2 | | | | | | 45 |
| 08 | 1535 N | 1535 | -0- | -0- | -0- | 1533 | 2 | 2 | 9 | N | 2 | | | | | | 47 |
| 09 | 1230 N | 1177 | -0- | -53 | -0- | 1175 | 2 | 2 | 9 | N | 2 | | | | | | 49 |
| 10 | 1581 N | 1527 | -0- | -54 | -0- | 1525 | 2 | 2 | 9 | N | 2 | | | | | | 51 |
| 11 | 1500 N | 1410 | -0- | -90 | -0- | 1408 | 2 | 2 | 9 | N | 2 | | | | | | 53 |
| 12 | 1505 N | 1505 | -0- | -0- | -0- | 1504 | 2 | 1 | 9 | N | 1 | | | | | | 54 |

TOTAL GAS PROD: 16,831 TOTAL CONDENSATE PROD: 24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4621 | -0- | 1521 | 7825 | 4620 | 2 | 1 | 9 | Y | 1 | | | | | 66 |
| 02 | 8813 | X | 988 | -0- | -7825 | -0- | 988 | 2 | | | Y | -0- | | | | | 66 |
| 03 | 2655 | X | 2655 | -0- | -0- | -0- | 2654 | 2 | 1 | 9 | Y | 1 | | | | | 67 |
| 04 | 2310 | X | 2216 | -0- | -94 | -0- | 2214 | 2 | 2 | 9 | Y | 2 | | | | | 69 |
| 05 | 2387 | X | 1967 | -0- | -420 | -0- | 1965 | 2 | 2 | 9 | Y | 2 | | | | | 71 |
| 06 | 3600 | X | 1478 | -0- | -2122 | -0- | 1476 | 2 | 2 | 9 | Y | 2 | | | | | 73 |
| 07 | 2666 | X | 1763 | -0- | -903 | -0- | 1762 | 2 | 1 | 9 | Y | 1 | | | | | 74 |
| 08 | 2666 | X | 1992 | -0- | -674 | -0- | 1991 | 2 | 1 | 9 | Y | 1 | | | | | 75 |
| 09 | 2220 | X | 1557 | -0- | -663 | -0- | 1555 | 2 | 2 | 9 | Y | 2 | | | | | 77 |
| 10 | 1953 | X | 1653 | -0- | -300 | -0- | 1652 | 2 | 1 | 9 | Y | 1 | | | | | 78 |
| 11 | 2237 | X | 2237 | -0- | -0- | -0- | 2236 | 2 | 1 | 9 | Y | 1 | | | | | 79 |
| 12 | DLQ G-10 | | 2440 | -0- | 2440 | 2440 | 2440 | 2 | | | Y | -0- | | | | | 79 |

TOTAL GAS PROD: 25,567 TOTAL CONDENSATE PROD: 14

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 167 | 2 | 1 | 9 | N | 1 | | | | | 107 |
| 02 | 476 | N | 278 | -0- | -198 | -0- | 276 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | 1 | | | | | 110 |
| 04 | 592 | N | 592 | -0- | -0- | -0- | 590 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 05 | 728 | N | 728 | -0- | -0- | -0- | 726 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 756 | 2 | 3 | 9 | N | 3 | | | | | 117 |
| 07 | 689 | N | 689 | -0- | -0- | -0- | 688 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| 08 | 682 | N | 674 | -0- | -8 | -0- | 672 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 09 | 660 | N | 647 | -0- | -13 | -0- | 645 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 693 | 2 | 2 | 9 | N | 2 | | | | | 124 |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 662 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 12 | 682 | N | 569 | -0- | -113 | -0- | 569 | 2 | | | N | -0- | 92 | 1 | | | 35 |

TOTAL GAS PROD: 6,464 TOTAL CONDENSATE PROD: 21

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 751 | -0- | -257 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 840 | -0- | -152 | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 04 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 773 | -0- | -64 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 769 | -0- | -41 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 753 | -0- | -84 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 711 | -0- | -64 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 657 | -0- | -123 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 684 | -0- | -60 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 676 | -0- | -14 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 606 | -0- | -76 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,760 TOTAL CONDENSATE PROD: -0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 03 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 04 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 05 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 07 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 08 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 10 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,468 TOTAL CONDENSATE PROD: -0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 44 |
| 02 | 560 | N | 330 | -0- | -230 | -0- | 330 | 2 | | | N | -0- | | | | | 44 |
| 03 | 558 | N | 358 | -0- | -200 | -0- | 358 | 2 | | | N | -0- | | | | | 44 |
| 04 | 420 | N | 355 | -0- | -65 | -0- | 355 | 2 | | | N | -0- | | | | | 44 |
| 05 | 416 | N | 416 | -0- | -0- | -0- | 415 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 06 | 360 | N | 337 | -0- | -23 | -0- | 336 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 07 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | 46 |
| 08 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | N | -0- | | | | | 46 |
| 09 | 330 | N | 314 | -0- | -16 | -0- | 313 | 2 | 1 | 9 | N | 1 | | | | | 47 |
| 10 | 341 | N | 295 | -0- | -46 | -0- | 293 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 49 |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 4,316 TOTAL CONDENSATE PROD: 5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- | -0- | 379 | 2 | 1 | 9 | N | 1 | | | | | 79 |
| 02 | 840 | N | 93 | -0- | -747 | -0- | 92 | 2 | 1 | 9 | N | 1 | | | | | 80 |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | 1 | | | | | 81 |
| 04 | 778 | N | 778 | -0- | -0- | -0- | 777 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 292 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 06 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 84 |
| 07 | 806 | N | 494 | -0- | -312 | -0- | 493 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 622 | 2 | 2 | 9 | N | 2 | | | | | 87 |
| 09 | 600 | N | 487 | -0- | -113 | -0- | 486 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 516 | 2 | 1 | 9 | N | 1 | | | | | 89 |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 89 |
| 12 | 496 | N | 360 | -0- | -136 | -0- | 360 | 2 | | | N | -0- | 42 | 1 | | | 47 |

TOTAL GAS PROD: 5,241 TOTAL CONDENSATE PROD: 11

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 25 |
| 02 | 980 | N | 633 | -0- | -347 | -0- | 633 | 2 | | | N | -0- | | | | | 25 |
| 03 | 1054 | N | 775 | -0- | -279 | -0- | 775 | 2 | | | N | -0- | | | | | 25 |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 25 |
| 05 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | 25 |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | 25 |
| 07 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | 25 |
| 08 | 837 | N | 672 | -0- | -165 | -0- | 672 | 2 | | | N | -0- | | | | | 25 |
| 09 | 900 | N | 804 | -0- | -96 | -0- | 804 | 2 | | | N | -0- | | | | | 25 |
| 10 | 992 | N | 888 | -0- | -104 | -0- | 887 | 2 | 1 | 9 | N | 1 | | | | | 26 |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 833 | 2 | 2 | 9 | N | 2 | | | | | 28 |
| 12 | 848 | N | 848 | -0- | -0- | -0- | 846 | 2 | 2 | 9 | N | 2 | | | | | 30 |

TOTAL GAS PROD: 9,435 TOTAL CONDENSATE PROD: 5

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | N | 790 | -0- | -0- | -0- | 786 | 2 | 4 | 9 | N | 4 | | | | | 92 |
| 02 | 924 | N | 540 | -0- | -384 | -0- | 537 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 03 | 899 | N | 743 | -0- | -156 | -0- | 743 | 2 | | | N | -0- | | | | | 95 |
| 04 | 750 | N | 690 | -0- | -60 | -0- | 690 | 2 | | | N | -0- | | | | | 95 |
| 05 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | 95 |
| 06 | 720 | N | 633 | -0- | -87 | -0- | 633 | 2 | | | N | -0- | | | | | 95 |
| 07 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 95 |
| 08 | 806 | N | 763 | -0- | -43 | -0- | 763 | 2 | | | N | -0- | | | | | 95 |
| 09 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 95 |
| 10 | 868 | N | 721 | -0- | -147 | -0- | 721 | 2 | | | N | -0- | | | | | 95 |
| 11 | 750 | N | 652 | -0- | -98 | -0- | 652 | 2 | | | N | -0- | | | | | 95 |
| 12 | 775 | N | 748 | -0- | -27 | -0- | 746 | 2 | 2 | 9 | N | 2 | | | | | 97 |

TOTAL GAS PROD: 8,700 TOTAL CONDENSATE PROD: 9

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 8 |
| 02 | 280 | N | 172 | -0- | -108 | -0- | 172 | 2 | | | N | -0- | | | | | 8 |
| 03 | 279 | N | 120 | -0- | -159 | -0- | 120 | 2 | | | N | -0- | | | | | 8 |
| 04 | 270 | N | 100 | -0- | -170 | -0- | 100 | 2 | | | N | -0- | | | | | 8 |
| 05 | 186 | N | 111 | -0- | -75 | -0- | 111 | 2 | | | N | -0- | | | | | 8 |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | 8 |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 8 |
| 08 | 124 | N | 77 | -0- | -47 | -0- | 77 | 2 | | | N | -0- | | | | | 8 |
| 09 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | 8 |
| 10 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | 8 |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 8 |
| 12 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,332 TOTAL CONDENSATE PROD: -0-

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 12 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 527 | -0- | -61 | -0- | 11 | 1 | 516 | 2 | N | -0- | | | | | -0- |
| 03 | 620 | N | 556 | -0- | -64 | -0- | 12 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 04 | 534 | N | 534 | -0- | -0- | -0- | 11 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 549 | -0- | -40 | -0- | 12 | 1 | 537 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 488 | -0- | -52 | -0- | 11 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 07 | 558 | N | 455 | -0- | -103 | -0- | 12 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | N | 446 | -0- | -112 | -0- | 12 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 09 | 480 | N | 223 | -0- | -257 | -0- | 11 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 10 | 953 | N | 953 | -0- | -0- | -0- | 12 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 11 | 1 | 850 | 2 | N | -0- | | | | | -0- |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 12 | 1 | 430 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,527 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 98 | 2 | 3 | 9 | N | 3 | | | | | 44 |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 589 | N | 280 | -0- | -309 | -0- | 280 | 2 | | | N | -0- | | | | | 44 |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 598 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 481 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 06 | 382 | N | 382 | -0- | -0- | -0- | 381 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 07 | 620 | N | 27 | -0- | -593 | -0- | 26 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 08 | 496 | N | 469 | -0- | -27 | -0- | 469 | 2 | | | N | -0- | | | | | 49 |
| 09 | 390 | N | 363 | -0- | -27 | -0- | 363 | 2 | | | N | -0- | | | | | 49 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 283 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 11 | 450 | N | 305 | -0- | -145 | -0- | 304 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 12 | 372 | N | 272 | -0- | -100 | -0- | 271 | 2 | 1 | 9 | N | 1 | | | | | 52 |

TOTAL GAS PROD: 3,565 TOTAL CONDENSATE PROD: 11

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 39 | 1 | 105 | 2 | N | -0- | | | | | 12 |
| 02 | 140 | N | 103 | -0- | -37 | -0- | 35 | 1 | 68 | 2 | N | -0- | | | | | 12 |
| 03 | 155 | N | 52 | -0- | -103 | -0- | 39 | 1 | 13 | 2 | N | -0- | | | | | 12 |
| 04 | 150 | N | 56 | -0- | -94 | -0- | 38 | 1 | 18 | 2 | N | -0- | | | | | 12 |
| 05 | 124 | N | 49 | -0- | -75 | -0- | 39 | 1 | 10 | 2 | N | -0- | | | | | 12 |
| 06 | 60 | N | 40 | -0- | -20 | -0- | 38 | 1 | 2 | 2 | N | -0- | | | | | 12 |
| 07 | 62 | N | 39 | -0- | -23 | -0- | 39 | 1 | | | N | -0- | | | | | 12 |
| 08 | 62 | N | 39 | -0- | -23 | -0- | 39 | 1 | | | N | -0- | | | | | 12 |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 1 | | | N | -0- | | | | | 12 |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 39 | 1 | 54 | 2 | N | -0- | | | | | 12 |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 38 | 1 | 23 | 2 | N | -0- | | | | | 12 |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 39 | 1 | 54 | 2 | N | -0- | | | | | 12 |

TOTAL GAS PROD: 807 TOTAL CONDENSATE PROD: -0-

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 395 | -0- | 395 | 870 | 395 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1190 | N | 320 | -0- | -870 | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | X | 341 | -0- | -49 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 434 | X | 270 | -0- | -164 | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 420 | X | 382 | -0- | -38 | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | X | 116 | -0- | -287 | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 420 | X | 2 | -0- | -418 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 5 | -0- | 5 | 5 | 5 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,477 TOTAL CONDENSATE PROD: -0-

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 19 | 1 | 320 | 2 | N | -0- | | | | | 41 |
| 02 | 308 | N | 281 | -0- | -27 | -0- | 18 | 1 | 263 | 2 | N | -0- | | | | | 41 |
| 03 | 341 | N | 318 | -0- | -23 | -0- | 19 | 1 | 299 | 2 | N | -0- | | | | | 41 |
| 04 | 330 | N | 322 | -0- | -8 | -0- | 19 | 1 | 303 | 2 | N | -0- | | | | | 41 |
| 05 | 336 | N | 336 | -0- | -0- | -0- | 19 | 1 | 317 | 2 | N | -0- | | | | | 41 |
| 06 | 327 | N | 327 | -0- | -0- | -0- | 19 | 1 | 308 | 2 | N | -0- | | | | | 41 |
| 07 | 341 | N | 333 | -0- | -8 | -0- | 19 | 1 | 314 | 2 | N | -0- | | | | | 41 |
| 08 | 341 | N | 326 | -0- | -15 | -0- | 19 | 1 | 307 | 2 | N | -0- | | | | | 41 |
| 09 | 330 | N | 302 | -0- | -28 | -0- | 19 | 1 | 283 | 2 | N | -0- | | | | | 41 |
| 10 | 341 | N | 319 | -0- | -22 | -0- | 19 | 1 | 300 | 2 | N | -0- | | | | | 41 |
| 11 | 330 | N | 311 | -0- | -19 | -0- | 19 | 1 | 292 | 2 | N | -0- | | | | | 41 |
| 12 | 310 | N | 303 | -0- | -7 | -0- | 19 | 1 | 284 | 2 | N | -0- | | | | | 41 |

TOTAL GAS PROD: 3,817 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 12 | 1 | 1511 | 2 | N | 16 | | | | | 80 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1149 | -0- | -307 | -0- | 11 | 1 | 1127 | 2 | N | 10 | | | | | 90 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1338 | -0- | -150 | -0- | 12 | 1 | 1309 | 2 | N | 15 | | | | | 105 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1500 | N | 1356 | -0- | -144 | -0- | 11 | 1 | 1327 | 2 | N | 16 | | | | | 121 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1561 | N | 1561 | -0- | -0- | -0- | 12 | 1 | 1457 | 2 | N | 84 | 182 | 1 | | | 23 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 06 | 1400 | N | 1400 | -0- | -0- | -0- | 11 | 1 | 1370 | 2 | N | 17 | | | | | 40 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1467 | N | 1467 | -0- | -0- | -0- | 12 | 1 | 1441 | 2 | N | 13 | | | | | 53 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1475 | -0- | -75 | -0- | 12 | 1 | 1443 | 2 | N | 18 | | | | | 71 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1339 | -0- | -71 | -0- | 11 | 1 | 1315 | 2 | N | 12 | | | | | 83 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1335 | -0- | -122 | -0- | 12 | 1 | 1305 | 2 | N | 16 | | | | | 99 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1371 | -0- | -69 | -0- | 11 | 1 | 1345 | 2 | N | 14 | | | | | 113 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1329 | -0- | -66 | -0- | 12 | 1 | 1315 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,661 TOTAL CONDENSATE PROD: 233

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 686 | -0- | -182 | -0- | 97 | 1 | 589 | 2 | N | -0- | | | | | 123 |
| 02 | 784 | N | 657 | -0- | -127 | -0- | 87 | 1 | 570 | 2 | N | -0- | | | | | 123 |
| 03 | 806 | N | 716 | -0- | -90 | -0- | 97 | 1 | 619 | 2 | N | -0- | | | | | 123 |
| 04 | 681 | N | 681 | -0- | -0- | -0- | 94 | 1 | 587 | 2 | N | -0- | | | | | 123 |
| 05 | 713 | N | 650 | -0- | -63 | -0- | 97 | 1 | 553 | 2 | N | -0- | | | | | 123 |
| 06 | 690 | N | 636 | -0- | -54 | -0- | 94 | 1 | 542 | 2 | N | -0- | | | | | 123 |
| 07 | 713 | N | 685 | -0- | -28 | -0- | 97 | 1 | 588 | 2 | N | -0- | | | | | 123 |
| 08 | 651 | N | 533 | -0- | -118 | -0- | 97 | 1 | 436 | 2 | N | -0- | | | | | 123 |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 94 | 1 | 620 | 2 | N | -0- | | | | | 123 |
| 10 | 682 | N | 669 | -0- | -13 | -0- | 97 | 1 | 572 | 2 | N | -0- | | | | | 123 |
| 11 | 620 | N | 620 | -0- | -0- | -0- | 94 | 1 | 526 | 2 | N | -0- | | | | | 123 |
| 12 | 744 | N | 620 | -0- | -124 | -0- | 97 | 1 | 523 | 2 | N | -0- | | | | | 123 |

TOTAL GAS PROD: 7,867 TOTAL CONDENSATE PROD: -0-

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1172 | N | 1172 | -0- | -0- | -0- | 97 | 1 | 1066 | 2 | N | 8 | | | | | 39 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1120 | N | 768 | -0- | -352 | -0- | 87 | 1 | 680 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1124 | -0- | -23 | -0- | 97 | 1 | 1027 | 2 | N | -0- | | | | | 40 |
| 04 | 1140 | N | 1132 | -0- | -8 | -0- | 94 | 1 | 1029 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1174 | N | 1174 | -0- | -0- | -0- | 97 | 1 | 1066 | 2 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 1080 | N | 820 | -0- | -260 | -0- | 94 | 1 | 722 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1161 | -0- | -17 | -0- | 97 | 1 | 1061 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1178 | N | 773 | -0- | -405 | -0- | 97 | 1 | 673 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 94 | 1 | 1044 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1141 | -0- | -6 | -0- | 97 | 1 | 1044 | 2 | N | -0- | | | | | 72 |
| 11 | 1145 | N | 1145 | -0- | -0- | -0- | 94 | 1 | 1041 | 2 | N | 9 | | | | | 81 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1185 | N | 1185 | -0- | -0- | -0- | 97 | 1 | 1075 | 2 | N | 12 | | | | | 93 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,737 TOTAL CONDENSATE PROD: 62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 1 | | | N | -0- | | | | | 32 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 1 | | | N | -0- | | | | | 32 |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 1 | | | N | -0- | | | | | 32 |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 94 | 1 | 2 | 2 | N | -0- | | | | | 32 |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 1 | | | N | -0- | | | | | 32 |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 94 | 1 | 4 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 996 | N | 996 | -0- | -0- | -0- | 97 | 1 | 882 | 2 | N | 15 | | | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 892 | N | 892 | -0- | -0- | -0- | 97 | 1 | 794 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 969 | N | 969 | -0- | -0- | -0- | 94 | 1 | 867 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 950 | N | 950 | -0- | -0- | -0- | 97 | 1 | 847 | 2 | N | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 870 | N | 870 | -0- | -0- | -0- | 94 | 1 | 776 | 2 | N | -0- | | | | | 65 |
| 12 | 794 | N | 794 | -0- | -0- | -0- | 97 | 1 | 694 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,049 TOTAL CONDENSATE PROD: 36

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1903 | N | 1903 | -0- | -0- | -0- | 97 | 1 | 1786 | 2 | N | 18 | | | | | 141 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1523 | -0- | -185 | -0- | 1509 | 2 | 14 | 9 | N | 13 | | | | | 154 |
| 03 | 1829 | N | 1709 | -0- | -120 | -0- | 1694 | 2 | 15 | 9 | N | 14 | | | | | 168 |
| 04 | 1830 | N | 1649 | -0- | -181 | -0- | 1632 | 2 | 17 | 9 | N | 15 | | | | | 183 |
| 05 | 1720 | N | 1720 | -0- | -0- | -0- | 1706 | 2 | 14 | 9 | N | 13 | | | | | 196 |
| 06 | 1716 | N | 1716 | -0- | -0- | -0- | 1702 | 2 | 14 | 9 | N | 13 | | | | | 209 |
| 07 | 1714 | N | 1714 | -0- | -0- | -0- | 1700 | 2 | 14 | 9 | N | 13 | | | | | 222 |
| 08 | 1705 | N | 1676 | -0- | -29 | -0- | 1666 | 2 | 10 | 9 | N | 9 | | | | | 231 |
| 09 | 1710 | N | 1560 | -0- | -150 | -0- | 1556 | 2 | 4 | 9 | N | 4 | | | | | 235 |
| 10 | 1705 | N | 1549 | -0- | -156 | -0- | 1539 | 2 | 10 | 9 | N | 9 | | | | | 244 |
| 11 | 1620 | N | 1523 | -0- | -97 | -0- | 1511 | 2 | 12 | 9 | N | 11 | | | | | 255 |
| 12 | 1612 | N | 1605 | -0- | -7 | -0- | 1592 | 2 | 13 | 9 | N | 12 | | | | | 267 |

TOTAL GAS PROD: 19,847 TOTAL CONDENSATE PROD: 144

KING OPERATING CORPORATION 465296
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1272 | -0- | -212 | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,495 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION //CONT.// 465296
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | | -0- | -0- | | 410 | 2 | | | N | -0- | | | | | 28 |
| 02 | 224 | N | 145 | -0- | | -79 | -0- | | 145 | 2 | | | N | -0- | | | | | 28 |
| 03 | 806 | N | 231 | -0- | | -575 | -0- | | 231 | 2 | | | N | -0- | | | | | 28 |
| 04 | 343 | N | 343 | -0- | | -0- | -0- | | 343 | 2 | | | N | -0- | | | | | 28 |
| 05 | 408 | N | 408 | -0- | | -0- | -0- | | 408 | 2 | | | N | -0- | | | | | 28 |
| 06 | 767 | N | 767 | -0- | | -0- | -0- | | 767 | 2 | | | N | -0- | | | | | 28 |
| 07 | 572 | N | 572 | -0- | | -0- | -0- | | 572 | 2 | | | N | -0- | | | | | 28 |
| 08 | 406 | N | 406 | -0- | | -0- | -0- | | 406 | 2 | | | N | -0- | | | | | 28 |
| 09 | 485 | N | 485 | -0- | | -0- | -0- | | 485 | 2 | | | N | -0- | | | | | 28 |
| 10 | 1115 | N | 1115 | -0- | | -0- | -0- | | 1115 | 2 | | | N | -0- | | | | | 28 |
| 11 | 965 | N | 965 | -0- | | -0- | -0- | | 965 | 2 | | | N | -0- | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 5,847 TOTAL CONDENSATE PROD: -0-

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

| MO | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | | -0- | 2904 | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | 2904 | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | 2904 | | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | 2904 | | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | 802 | -0- | | 802 | 3706 | | 802 | 2 | | | N | -0- | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | | -0- | 3706 | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | -0- | -0- | | -0- | 3706 | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | | -0- | 3706 | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | 3706 | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | 3706 | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | 3706 | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | | -0- | 3706 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 802 TOTAL CONDENSATE PROD: -0-

THURMAN 23V WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1284 | N | 1284 | -0- | | -0- | -0- | | 1284 | 2 | | | N | -0- | | | | | 40 |
| 02 | 1232 | N | 1014 | -0- | | -218 | -0- | | 1014 | 2 | | | N | -0- | | | | | 40 |
| 03 | 1364 | N | 1172 | -0- | | -192 | -0- | | 1172 | 2 | | | N | -0- | | | | | 40 |
| 04 | 1159 | N | 1159 | -0- | | -0- | -0- | | 1159 | 2 | | | N | -0- | | | | | 40 |
| 05 | 1286 | N | 1286 | -0- | | -0- | -0- | | 1286 | 2 | | | N | -0- | | | | | 40 |
| 06 | 1297 | N | 1297 | -0- | | -0- | -0- | | 1297 | 2 | | | N | -0- | | | | | 40 |
| 07 | 1333 | N | 1333 | -0- | | -0- | -0- | | 1333 | 2 | | | N | -0- | | | | | 40 |
| 08 | 1230 | N | 1230 | -0- | | -0- | -0- | | 1230 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1249 | N | 1249 | -0- | | -0- | -0- | | 1249 | 2 | | | N | -0- | | | | | 40 |
| 10 | 1172 | N | 1172 | -0- | | -0- | -0- | | 1172 | 2 | | | N | -0- | | | | | 40 |
| 11 | 950 | N | 950 | -0- | | -0- | -0- | | 950 | 2 | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 13,146 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION //CONT.// 465296
PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 20 |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 82 | 2 | | | N | -0- | | | | | 20 |
| 03 | 310 | N | 111 | -0- | -199 | -0- | 111 | 2 | | | N | -0- | | | | | 20 |
| 04 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 20 |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 20 |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 20 |
| 08 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 20 |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 20 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 20 |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 2,426 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 06 | 14B2 EXT | | 634 | -0- | 634 | 634 | 634 | 3 | | | N | -0- | | | | | 120 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 634 | | | | | N | -0- | | | | | 120 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 634 | | | | | N | -0- | | | | | 120 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 634 | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 634 | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 634 | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 634 | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 634 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | 115 |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 115 |
| 03 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | 115 |
| 04 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | 115 |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | 115 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | 115 |
| 08 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 115 |
| 09 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | 115 |
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | 115 |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | 115 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 7,611 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | 176 |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | 176 |
| 03 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | 176 |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | 176 |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | 176 |
| 06 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | 176 |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | 176 |
| 08 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | 176 |
| 09 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | 176 |
| 10 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | 176 |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | N | -0- | | | | | 176 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |

TOTAL GAS PROD: 11,173 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5620 | X | 5620 | -0- | -0- | -0- | 5620 | 3 | | | N | -0- | | | | | 112 |
| 02 | 4898 | X | 4898 | -0- | -0- | -0- | 4898 | 3 | | | N | -0- | | | | | 112 |
| 03 | 4433 | X | 3988 | -0- | -445 | -0- | 3988 | 3 | | | N | -0- | | | | | 112 |
| 04 | 5203 | X | 5203 | -0- | -0- | -0- | 5203 | 3 | | | N | -0- | | | | | 112 |
| 05 | 5253 | X | 5253 | -0- | -0- | -0- | 5253 | 3 | | | N | -0- | | | | | 112 |
| 06 | 5084 | X | 5084 | -0- | -0- | -0- | 5084 | 3 | | | N | -0- | | | | | 112 |
| 07 | 5287 | X | 5287 | -0- | -0- | -0- | 5287 | 3 | | | N | -0- | | | | | 112 |
| 08 | 4955 | X | 4955 | -0- | -0- | -0- | 4955 | 3 | | | N | -0- | | | | | 112 |
| 09 | 4634 | X | 4634 | -0- | -0- | -0- | 4634 | 3 | | | N | -0- | | | | | 112 |
| 10 | 4817 | X | 4817 | -0- | -0- | -0- | 4817 | 3 | | | N | -0- | | | | | 112 |
| 11 | 4650 | X | 4650 | -0- | -0- | -0- | 4650 | 3 | | | N | -0- | | | | | 112 |
| 12 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 54,389 TOTAL CONDENSATE PROD: -0-

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 180 |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | 180 |
| 03 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | 180 |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | 180 |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 180 |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 180 |
| 07 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 180 |
| 08 | 527 | N | 518 | -0- | -9 | -0- | 518 | 3 | | | N | -0- | | | | | 180 |
| 09 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | 180 |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | 180 |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 5,368 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 198 |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | 198 |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | 198 |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 198 |
| 05 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | 198 |
| 06 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | 198 |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | 198 |
| 08 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | 198 |
| 09 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | 198 |
| 10 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | 198 |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | 198 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 198 |

TOTAL GAS PROD: 6,885 TOTAL CONDENSATE PROD: -0-

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | 33 |
| 02 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | N | -0- | | | | | 33 |
| 03 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | 33 |
| 04 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | 33 |
| 05 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | 33 |
| 06 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | 33 |
| 07 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | 33 |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | 33 |
| 09 | 960 | N | 947 | -0- | -13 | -0- | 947 | 3 | | | N | -0- | | | | | 33 |
| 10 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | 33 |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 13,555 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | MC | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | N | -0- | | | 214 |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | 214 |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | N | -0- | | | 214 |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | 214 |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | 214 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 214 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 214 |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | 214 |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | N | -0- | | | 214 |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | 214 |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | N | -0- | | | 214 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 214 |

TOTAL GAS PROD: 3,118 TOTAL CONDENSATE PROD: -0-

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | MC | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | N | -0- | | | 104 |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | N | -0- | | | 104 |
| 03 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | N | -0- | | | 104 |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | N | -0- | | | 104 |
| 05 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | N | -0- | | | 104 |
| 06 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | N | -0- | | | 104 |
| 07 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | N | -0- | | | 104 |
| 08 | 961 | N | 958 | -0- | -3 | -0- | 958 | 3 | | N | -0- | | | 104 |
| 09 | 960 | N | 954 | -0- | -6 | -0- | 954 | 3 | | N | -0- | | | 104 |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | N | -0- | | | 104 |
| 11 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | N | -0- | | | 104 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 104 |

TOTAL GAS PROD: 9,877 TOTAL CONDENSATE PROD: -0-

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | MC | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | 103 |
| 02 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | 103 |
| 03 | 1264 | N | 1264 | -0- | -0- | -0- | 1240 | 3 | 24 | 9 | N | 22 | | | | | 125 |
| 04 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 3 | | | N | -0- | | | | | 125 |
| 05 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 3 | | | N | -0- | | | | | 125 |
| 06 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | 125 |
| 07 | 1555 | N | 1555 | -0- | -0- | -0- | 1538 | 3 | 17 | 9 | N | 15 | | | | | 140 |
| 08 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 3 | | | N | -0- | | | | | 140 |
| 09 | 1282 | N | 1282 | -0- | -0- | -0- | 1271 | 3 | 11 | 9 | N | 10 | | | | | 150 |
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | 150 |
| 11 | 1561 | N | 1561 | -0- | -0- | -0- | 1552 | 3 | 9 | 9 | N | 8 | | | | | 158 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

TOTAL GAS PROD: 14,817 TOTAL CONDENSATE PROD: 55

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | 189 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | 189 |
| 05 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 189 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 189 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 08 | 14 | N | 6 | -0- | -8 | -0- | 6 | 3 | | | N | -0- | | | | | 189 |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 189 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 189 |

TOTAL GAS PROD: 116 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | 90 |
| 02 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | 90 |
| 03 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | 90 |
| 04 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | | | 90 |
| 05 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | 90 |
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | 90 |
| 07 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | 90 |
| 08 | 1054 | N | 998 | -0- | -56 | -0- | 998 | 3 | | | N | -0- | | | | | 90 |
| 09 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | 90 |
| 10 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | 90 |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | 90 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: 12,269 TOTAL CONDENSATE PROD: -0-

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 68 |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 68 |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 68 |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 68 |
| 05 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 68 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 68 |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 68 |
| 08 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 68 |
| 09 | 270 | N | 192 | -0- | -78 | -0- | 192 | 2 | | | N | -0- | | | | | 68 |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 68 |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 2,709 TOTAL CONDENSATE PROD: -0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 389 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 389 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 183 |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 183 |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 183 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 183 |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 183 |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 183 |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 63 | 2 | 31 | 9 | N | 28 | | | | | 211 |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 211 |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 211 |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 211 |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 211 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 211 |

TOTAL GAS PROD: 725 TOTAL CONDENSATE PROD: 28

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | 35 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | 35 |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | 35 |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 35 |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 35 |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 35 |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 35 |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | 35 |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 139 | 3 | | | N | -0- | | | | | 35 |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | 35 |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 1,878 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | 228 |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | 228 |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 228 |
| 04 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 228 |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | 228 |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 228 |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 228 |
| 08 | 248 | N | 125 | -0- | -123 | -0- | 125 | 3 | | | N | -0- | | | | | 228 |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 228 |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 228 |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | 228 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |

TOTAL GAS PROD: 2,951 TOTAL CONDENSATE PROD: -0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 46 |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 46 |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | 46 |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 46 |
| 05 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | 46 |
| 06 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 46 |
| 07 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 46 |
| 08 | 558 | N | 554 | -0- | -4 | -0- | 554 | 2 | | | N | -0- | | | | | 46 |
| 09 | 540 | N | 535 | -0- | -5 | -0- | 535 | 2 | | | N | -0- | | | | | 46 |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 46 |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | 46 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

TOTAL GAS PROD: 5,855 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | 119 |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 559 | 3 | 6 | 9 | N | 5 | | | | | 124 |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 124 |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | 124 |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 530 | 3 | 2 | 9 | N | 2 | | | | | 126 |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | 126 |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | 126 |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | 126 |
| 09 | 540 | N | 169 | -0- | -371 | -0- | 167 | 3 | 2 | 9 | N | 2 | | | | | 128 |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | 128 |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | 128 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: 5,460 TOTAL CONDENSATE PROD: 9

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | 266 |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | 266 |
| 03 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | 266 |
| 04 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | 266 |
| 05 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | 266 |
| 06 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | 266 |
| 07 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | 266 |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 880 | 3 | 1 | 9 | N | 1 | 197 | 1 | | | 70 |
| 09 | 924 | N | 924 | -0- | -0- | -0- | 855 | 3 | 69 | 9 | N | 63 | | | | | 133 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | 133 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 8,429 TOTAL CONDENSATE PROD: 64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | 117 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 117 |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 117 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | 117 |
| 05 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | 117 |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | 117 |
| 07 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | 117 |
| 08 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | 117 |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | 117 |
| 10 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | 117 |
| 11 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | 117 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 5,836 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 07 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,230 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 180 |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 325 | 3 | 3 | 9 | N | 3 | | | | | 183 |
| 03 | 502 | N | 502 | -0- | -0- | -0- | 484 | 3 | 18 | 9 | N | 16 | | | | | 199 |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 199 |
| 05 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | 199 |
| 06 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | 199 |
| 07 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 199 |
| 08 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 199 |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 199 |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 199 |
| 11 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 199 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 4,434 TOTAL CONDENSATE PROD: 19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 137 |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | 137 |
| 03 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 137 |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | 137 |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | 137 |
| 06 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | 137 |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | 137 |
| 08 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | 137 |
| 09 | 540 | N | 515 | -0- | -25 | -0- | 515 | 3 | | | N | -0- | | | | | 137 |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | 137 |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 137 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 6,210 TOTAL CONDENSATE PROD: -0-

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 682 | N | 423 | -0- | -259 | -0- | 423 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 810 | N | 523 | -0- | -287 | -0- | 523 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,408 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | 25 |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | 25 |
| 03 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | 25 |
| 04 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | 25 |
| 05 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | 25 |
| 06 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | 25 |
| 07 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | 25 |
| 08 | 1023 | N | 1019 | -0- | -4 | -0- | 1019 | 3 | | | N | -0- | | | | | 25 |
| 09 | 1020 | N | 862 | -0- | -158 | -0- | 862 | 3 | | | N | -0- | | | | | 25 |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 25 |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 10,272 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | 198 |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 198 |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | 198 |
| 05 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | 198 |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 198 |
| 07 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | 198 |
| 08 | 589 | N | 439 | -0- | -150 | -0- | 439 | 3 | | | N | -0- | | | | | 198 |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | 198 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | 198 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 198 |

TOTAL GAS PROD: 5,079 TOTAL CONDENSATE PROD: -0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 23 |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | 23 |
| 03 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | 23 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 23 |
| 05 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | 23 |
| 06 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | 23 |
| 07 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | 23 |
| 08 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | 23 |
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | 23 |
| 10 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | 23 |
| 11 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 9,548 TOTAL CONDENSATE PROD: -0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 200 |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | 200 |
| 03 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | 200 |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | 200 |
| 05 | 915 | N | 915 | -0- | -0- | -0- | 709 | 3 | 206 | 9 | N | 187 | 187 | 1 | | | 200 |
| 06 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | 200 |
| 07 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | 200 |
| 08 | 930 | N | 743 | -0- | -187 | -0- | 743 | 3 | | | N | -0- | | | | | 200 |
| 09 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | 200 |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | 200 |
| 11 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | 200 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: 11,896 TOTAL CONDENSATE PROD: 187

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | N | -0- | | | 350 |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | N | -0- | | | 350 |
| 03 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | 350 |
| 04 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | N | -0- | | | 350 |
| 05 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | N | -0- | | | 350 |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | N | -0- | | | 350 |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | N | -0- | | | 350 |
| 08 | 806 | N | 805 | -0- | -1 | -0- | 805 | 3 | | N | -0- | | | 350 |
| 09 | 810 | N | 551 | -0- | -259 | -0- | 551 | 3 | | N | -0- | | | 350 |
| 10 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | N | -0- | | | 350 |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | N | -0- | | | 350 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 350 |

TOTAL GAS PROD: 9,295 TOTAL CONDENSATE PROD: -0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 02 | 14B2 | EXT | 183 | -0- | 183 | 183 | 183 | 3 | | N | -0- | | | 3 |
| *03 | 183 | | -0- | -0- | -183 | -0- | | | | N | -0- | | | 3 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: -0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | N | -0- | | | 183 |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | N | -0- | | | 183 |
| 03 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | N | -0- | | | 183 |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | N | -0- | | | 183 |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | N | -0- | | | 183 |
| 06 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | N | -0- | | | 183 |
| 07 | 931 | N | 931 | -0- | -0- | -0- | 931 | 3 | | N | -0- | | | 183 |
| 08 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | N | -0- | | | 183 |
| 09 | 1020 | N | 917 | -0- | -103 | -0- | 917 | 3 | | N | -0- | | | 183 |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | N | -0- | | | 183 |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | N | -0- | | | 183 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 183 |

TOTAL GAS PROD: 10,500 TOTAL CONDENSATE PROD: -0-

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 56 |
| 02 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | 56 |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 56 |
| 04 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 56 |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | 56 |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 56 |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | 56 |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | 56 |
| 09 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | 56 |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 56 |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | 56 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

TOTAL GAS PROD: 4,074 TOTAL CONDENSATE PROD: -0-

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | 35 |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | 35 |
| 03 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | 35 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 35 |
| 05 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | 35 |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | 35 |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 914 | 3 | 14 | 9 | N | 13 | | | | | 48 |
| 08 | 527 | N | 443 | -0- | -84 | -0- | 443 | 3 | | | N | -0- | | | | | 48 |
| 09 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | 48 |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | 48 |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 528 | 3 | 4 | 9 | N | 4 | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 6,115 TOTAL CONDENSATE PROD: 17

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 104 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 11 | | | 115 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 115 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 11

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 152 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 152 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 152 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 152 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 4 | | | 156 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 156 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 156 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 156 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 156 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 156 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 156 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 156 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | N | -0- | | | 292 |
| 02 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | N | -0- | | | 292 |
| 03 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | N | -0- | | | 292 |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | N | -0- | | | 292 |
| 05 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | N | -0- | | | 292 |
| 06 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | N | -0- | | | 292 |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | 292 |
| 08 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | N | -0- | | | 292 |
| 09 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | N | -0- | | | 292 |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | N | -0- | | | 292 |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | N | -0- | | | 292 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 292 |

TOTAL GAS PROD: 8,853 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | 27 |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 27 |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 27 |
| 05 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 27 |
| 06 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 27 |
| 07 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 27 |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 27 |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 27 |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | 27 |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 2,829 TOTAL CONDENSATE PROD: -0-

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | Y | -0- | | | | | 332 |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | Y | -0- | | | | | 332 |
| 03 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | Y | -0- | | | | | 332 |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | Y | -0- | | | | | 332 |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | Y | -0- | | | | | 332 |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 332 |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | Y | -0- | | | | | 332 |
| 08 | 651 | N | 205 | -0- | -446 | -0- | 205 | 2 | | | Y | -0- | | | | | 332 |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | 332 |
| 10 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | Y | -0- | | | | | 332 |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | Y | -0- | | | | | 332 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 332 |

TOTAL GAS PROD: 6,291 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | 180 |
| 02 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | 180 |
| 03 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | N | -0- | | | | | 180 |
| 04 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | 180 |
| 05 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | 180 |
| 06 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | 180 |
| 07 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | 180 |
| 08 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | 180 |
| 09 | 1230 | N | 1229 | -0- | -1 | -0- | 1229 | 3 | | | N | -0- | | | | | 180 |
| 10 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | 180 |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 13,875 TOTAL CONDENSATE PROD: -0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 111 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 37 |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 37 |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 37 |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 37 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 37 |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 37 |
| 07 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 37 |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 37 |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 37 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 37 |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 37 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 1,769 TOTAL CONDENSATE PROD: -0-

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 2 | | | N | -0- | | | | | 63 |
| 02 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | 63 |
| 03 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | 63 |
| 04 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | 63 |
| 05 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | 63 |
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | 63 |
| 07 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | 63 |
| 08 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 63 |
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 63 |
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | 63 |
| 11 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 63 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 13,029 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 20 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | 20 |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | 20 |
| 04 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | 20 |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | 20 |
| 06 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 20 |
| 07 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | 20 |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 20 |
| 09 | 270 | N | 143 | -0- | -127 | -0- | 143 | 3 | | | N | -0- | | | | | 20 |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 20 |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 2,121 TOTAL CONDENSATE PROD: -0-

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | Y | -0- | | | | | 103 |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | Y | -0- | | | | | 103 |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | 103 |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | Y | -0- | | | | | 103 |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | Y | -0- | | | | | 103 |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | Y | -0- | | | | | 103 |
| 07 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | Y | -0- | | | | | 103 |
| 08 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | Y | -0- | | | | | 103 |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | 103 |
| 10 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | Y | -0- | | | | | 103 |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | Y | -0- | | | | | 103 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 103 |

TOTAL GAS PROD: 5,620 TOTAL CONDENSATE PROD: -0-

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | 62 |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | 62 |
| 03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | 62 |
| 04 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 62 |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 62 |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 62 |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 62 |
| 08 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | 62 |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | 62 |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 62 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | 62 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 1,605 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 121 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 121 |
| 03 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 121 |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 121 |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 121 |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 121 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 121 |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 121 |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 121 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 121 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

TOTAL GAS PROD: 956 TOTAL CONDENSATE PROD: -0-

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 23 |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | 23 |
| 03 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | 23 |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 23 |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 23 |
| 06 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | 23 |
| 07 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | 23 |
| 08 | 775 | N | 754 | -0- | -21 | -0- | 754 | 3 | | | N | -0- | | | | | 23 |
| 09 | 750 | N | 714 | -0- | -36 | -0- | 714 | 3 | | | N | -0- | | | | | 23 |
| 10 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | 23 |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 7,776 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 115 |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 115 |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 115 |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | 115 |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 115 |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 115 |
| 07 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 115 |
| 08 | 279 | N | 217 | -0- | -62 | -0- | 217 | 2 | | | N | -0- | | | | | 115 |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | 115 |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 115 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 115 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

TOTAL GAS PROD: 2,542 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 140 |
| 02 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | 140 |
| 03 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | 140 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | 140 |
| 05 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | 140 |
| 06 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | 140 |
| 07 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 140 |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | 140 |
| 09 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | 140 |
| 10 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | 140 |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 9,548 TOTAL CONDENSATE PROD: -0-

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 3 | | | N | -0- | | | | | 180 |
| 02 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | 180 |
| 03 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 3 | | | N | -0- | | | | | 180 |
| 04 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | 180 |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 3 | | | N | -0- | | | | | 180 |
| 06 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 3 | | | N | -0- | | | | | 180 |
| 07 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 3 | | | N | -0- | | | | | 180 |
| 08 | 1798 | N | 1670 | -0- | -128 | -0- | 1670 | 3 | | | N | -0- | | | | | 180 |
| 09 | 1680 | N | 1620 | -0- | -60 | -0- | 1620 | 3 | | | N | -0- | | | | | 180 |
| 10 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | 180 |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | 180 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 180 |

TOTAL GAS PROD: 18,975 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | 85 |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 85 |
| 03 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | 85 |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | 85 |
| 05 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | 85 |
| 06 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | 85 |
| 07 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | 85 |
| 08 | 837 | N | 824 | -0- | -13 | -0- | 824 | 3 | | | N | -0- | | | | | 85 |
| 09 | 900 | N | 798 | -0- | -102 | -0- | 798 | 3 | | | N | -0- | | | | | 85 |
| 10 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | 85 |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | 85 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: 9,222 TOTAL CONDENSATE PROD: -0-

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 160 |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | 160 |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | 160 |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | 160 |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | 160 |
| 06 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 160 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 160 |
| 08 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | 160 |
| 09 | 180 | N | 173 | -0- | -7 | -0- | 173 | 3 | | | N | -0- | | | | | 160 |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | 160 |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 160 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

TOTAL GAS PROD: 1,977 TOTAL CONDENSATE PROD: -0-

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | | | 101 |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | 101 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 2 | | | N | -0- | | | | | 101 |
| 05 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 101 |
| 06 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 101 |
| 07 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | 101 |
| 08 | 1178 | N | 843 | -0- | -335 | -0- | 843 | 2 | | | N | -0- | | | | | 101 |
| 09 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | 101 |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | 101 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

TOTAL GAS PROD: 9,680 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | 78 |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | 78 |
| 03 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | 78 |
| 04 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | 78 |
| 05 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | 78 |
| 06 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | 78 |
| 07 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | N | -0- | | | | | 78 |
| 08 | 1395 | N | 1259 | -0- | -136 | -0- | 1259 | 3 | | | N | -0- | | | | | 78 |
| 09 | 1380 | N | 1368 | -0- | -12 | -0- | 1368 | 3 | | | N | -0- | | | | | 78 |
| 10 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | | N | -0- | | | | | 78 |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | 78 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

TOTAL GAS PROD: 14,584 TOTAL CONDENSATE PROD: -0-

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 221 |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 221 |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 221 |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 221 |
| 05 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 221 |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 221 |
| 07 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 221 |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 221 |
| 09 | 390 | N | 387 | -0- | -3 | -0- | 387 | 2 | | | N | -0- | | | | | 221 |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 221 |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 221 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |

TOTAL GAS PROD: 4,184 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | 188 |
| 02 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 188 |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | 188 |
| 04 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | 188 |
| 05 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | 188 |
| 06 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 188 |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | 188 |
| 08 | 651 | N | 464 | -0- | -187 | -0- | 464 | 3 | | | N | -0- | | | | | 188 |
| 09 | 690 | N | 579 | -0- | -111 | -0- | 579 | 3 | | | N | -0- | | | | | 188 |
| 10 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | 188 |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | 188 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

TOTAL GAS PROD: 6,220 TOTAL CONDENSATE PROD: -0-

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | 81 |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | 81 |
| 03 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 81 |
| 04 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 81 |
| 05 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 81 |
| 06 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 81 |
| 07 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 81 |
| 08 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | 81 |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | 81 |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | 81 |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | 81 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: 11,175 TOTAL CONDENSATE PROD: -0-

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 188 |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 188 |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | 188 |
| 05 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 188 |
| 06 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 188 |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | 188 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 188 |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 188 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 188 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

TOTAL GAS PROD: 1,341 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 162 |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | 162 |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | 162 |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 162 |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 162 |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | 162 |
| 07 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | 162 |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | 162 |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 111 | 3 | | | N | -0- | | | | | 162 |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 162 |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 162 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 1,293 TOTAL CONDENSATE PROD: -0-

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 168 |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | 168 |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | 168 |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 168 |
| 05 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | 168 |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 168 |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | 168 |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 168 |
| 09 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | 168 |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 168 |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | 168 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 168 |

TOTAL GAS PROD: 5,227 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 55 |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | 55 |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 55 |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | 55 |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | 55 |
| 06 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 55 |
| 07 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | 55 |
| 08 | 434 | N | 3 | -0- | -431 | -0- | 3 | 3 | | | N | -0- | | | | | 55 |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 3,212 TOTAL CONDENSATE PROD: -0-

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 173 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 173 |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 375 | 3 | 8 | 9 | N | 7 | | | | | 180 |
| 04 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 180 |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 180 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 07 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 180 |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 180 |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 348 | 3 | 2 | 9 | N | 2 | | | | | 182 |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | 182 |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | 182 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

TOTAL GAS PROD: 3,297 TOTAL CONDENSATE PROD: 9

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | 193 |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | 193 |
| 03 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | 193 |
| 04 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 193 |
| 05 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | 193 |
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | 193 |
| 07 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | 193 |
| 08 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | 193 |
| 09 | 720 | N | 383 | -0- | -337 | -0- | 383 | 3 | | | N | -0- | | | | | 193 |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | 193 |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | 193 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 193 |

TOTAL GAS PROD: 6,979 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 62 |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | 62 |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | 62 |
| 04 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | 62 |
| 05 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | 62 |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 62 |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 62 |
| 08 | 496 | N | 476 | -0- | -20 | -0- | 476 | 3 | | | N | -0- | | | | | 62 |
| 09 | 480 | N | 205 | -0- | -275 | -0- | 205 | 3 | | | N | -0- | | | | | 62 |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 62 |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | 62 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 5,760 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 137 |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 137 |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | 137 |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | 137 |
| 05 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 137 |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 137 |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 137 |
| 08 | 465 | N | 350 | -0- | -115 | -0- | 350 | 3 | | | N | -0- | | | | | 137 |
| 09 | 360 | N | 334 | -0- | -26 | -0- | 334 | 3 | | | N | -0- | | | | | 137 |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 137 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | 137 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

TOTAL GAS PROD: 3,337 TOTAL CONDENSATE PROD: -0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | 73 |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | 73 |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | 73 |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | 73 |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | 73 |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | 73 |
| 07 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 73 |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 73 |
| 09 | 600 | N | 466 | -0- | -134 | -0- | 466 | 3 | | | N | -0- | | | | | 73 |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 73 |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 73 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 4,547 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | 157 |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 157 |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 157 |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 157 |
| 05 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | 157 |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | 157 |
| 07 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | 157 |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | 157 |
| 09 | 600 | N | 324 | -0- | -276 | -0- | 324 | 3 | | | N | -0- | | | | | 157 |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | 157 |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 157 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 5,938 TOTAL CONDENSATE PROD: -0-

ELLIS, DREW "A" WELL #: RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

PLUGGED AND ABANDONED_____ 11/19/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 132 |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 132 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 132 |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 132 |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 132 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 132 |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | 132 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 132 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 132 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 132 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 239 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | 190 |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 190 |
| 03 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 190 |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 190 |
| 05 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | 190 |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | 190 |
| 07 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | 190 |
| 08 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | | N | -0- | | | | | 190 |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | 190 |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 190 |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | 190 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 4,019 TOTAL CONDENSATE PROD: -0-

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | 151 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 151 |
| 03 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | 151 |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | 151 |
| 05 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | 151 |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 151 |
| 07 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 151 |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | 151 |
| 09 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | 151 |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | 151 |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | 151 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: 5,503 TOTAL CONDENSATE PROD: -0-

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 190 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 190 |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | 190 |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 190 |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 190 |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | 190 |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | 190 |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 190 |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 190 |
| 11 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 190 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

TOTAL GAS PROD: 533 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | | 260 | 2 | | | N | -0- | | | | | 181 |
| 02 | 225 | N | 225 | -0- | -0- | -0- | | 225 | 2 | | | N | -0- | | | | | 181 |
| 03 | 233 | N | 233 | -0- | -0- | -0- | | 233 | 2 | | | N | -0- | | | | | 181 |
| 04 | 216 | N | 216 | -0- | -0- | -0- | | 216 | 2 | | | N | -0- | | | | | 181 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 181 |
| 06 | 256 | N | 256 | -0- | -0- | -0- | | 256 | 2 | | | N | -0- | | | | | 181 |
| 07 | 301 | N | 301 | -0- | -0- | -0- | | 301 | 2 | | | N | -0- | | | | | 181 |
| 08 | 223 | N | 223 | -0- | -0- | -0- | | 223 | 2 | | | N | -0- | | | | | 181 |
| 09 | 270 | N | 184 | -0- | -86 | -0- | | 184 | 2 | | | N | -0- | | | | | 181 |
| 10 | 214 | N | 214 | -0- | -0- | -0- | | 214 | 2 | | | N | -0- | | | | | 181 |
| 11 | 154 | N | 154 | -0- | -0- | -0- | | 154 | 2 | | | N | -0- | | | | | 181 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 181 |

TOTAL GAS PROD: 2,266 TOTAL CONDENSATE PROD: -0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | N | 729 | -0- | -0- | -0- | | 729 | 3 | | | N | -0- | | | | | 175 |
| 02 | 701 | N | 701 | -0- | -0- | -0- | | 701 | 3 | | | N | -0- | | | | | 175 |
| 03 | 568 | N | 568 | -0- | -0- | -0- | | 568 | 3 | | | N | -0- | | | | | 175 |
| 04 | 455 | N | 455 | -0- | -0- | -0- | | 455 | 3 | | | N | -0- | | | | | 175 |
| 05 | 936 | N | 936 | -0- | -0- | -0- | | 936 | 3 | | | N | -0- | | | | | 175 |
| 06 | 840 | N | 840 | -0- | -0- | -0- | | 840 | 3 | | | N | -0- | | | | | 175 |
| 07 | 771 | N | 771 | -0- | -0- | -0- | | 771 | 3 | | | N | -0- | | | | | 175 |
| 08 | 930 | N | 729 | -0- | -201 | -0- | | 729 | 3 | | | N | -0- | | | | | 175 |
| 09 | 840 | N | 687 | -0- | -153 | -0- | | 687 | 3 | | | N | -0- | | | | | 175 |
| 10 | 707 | N | 707 | -0- | -0- | -0- | | 707 | 3 | | | N | -0- | | | | | 175 |
| 11 | 812 | N | 812 | -0- | -0- | -0- | | 696 | 3 | 116 | 9 | N | 105 | | | | | 280 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 280 |

TOTAL GAS PROD: 7,935 TOTAL CONDENSATE PROD: 105

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1054 | -0- | -0- | -0- | | 1054 | 3 | | | N | -0- | | | | | 93 |
| 02 | 962 | N | 962 | -0- | -0- | -0- | | 962 | 3 | | | N | -0- | | | | | 93 |
| 03 | 1251 | N | 1251 | -0- | -0- | -0- | | 1251 | 3 | | | N | -0- | | | | | 93 |
| 04 | 1209 | N | 1209 | -0- | -0- | -0- | | 1209 | 3 | | | N | -0- | | | | | 93 |
| 05 | 1232 | N | 1232 | -0- | -0- | -0- | | 1232 | 3 | | | N | -0- | | | | | 93 |
| 06 | 1193 | N | 1193 | -0- | -0- | -0- | | 1193 | 3 | | | N | -0- | | | | | 93 |
| 07 | 1225 | N | 1225 | -0- | -0- | -0- | | 1225 | 3 | | | N | -0- | | | | | 93 |
| 08 | 1209 | N | 1203 | -0- | -6 | -0- | | 1203 | 3 | | | N | -0- | | | | | 93 |
| 09 | 1186 | N | 1186 | -0- | -0- | -0- | | 1186 | 3 | | | N | -0- | | | | | 93 |
| 10 | 1185 | N | 1185 | -0- | -0- | -0- | | 1185 | 3 | | | N | -0- | | | | | 93 |
| 11 | 1104 | N | 1104 | -0- | -0- | -0- | | 1104 | 3 | | | N | -0- | | | | | 93 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: 12,804 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 218 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 218 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | 50 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | 50 |
| 03 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | 50 |
| 04 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | 50 |
| 05 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | 50 |
| 06 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | 50 |
| 07 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | 50 |
| 08 | 868 | N | 610 | -0- | -258 | -0- | 610 | 3 | | | N | -0- | | | | | 50 |
| 09 | 840 | N | 604 | -0- | -236 | -0- | 604 | 3 | | | N | -0- | | | | | 50 |
| 10 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | 50 |
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | 50 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: 9,860 TOTAL CONDENSATE PROD: -0-

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 396 | 3 | 11 | 9 | N | 10 | | | | | 148 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 148 |
| 03 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | 148 |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 148 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 148 |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 148 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 148 |
| 08 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | 148 |
| 09 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | 148 |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | 148 |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | 148 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

TOTAL GAS PROD: 4,426 TOTAL CONDENSATE PROD: 10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | 84 |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | 84 |
| 03 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | 84 |
| 04 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | 84 |
| 05 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | 84 |
| 06 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | 84 |
| 07 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | 84 |
| 08 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 3 | | | N | -0- | | | | | 84 |
| 09 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | 84 |
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | 84 |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | 84 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TOTAL GAS PROD: 11,866 TOTAL CONDENSATE PROD: -0-

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 375 |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | 375 |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 375 |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 375 |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 375 |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | 375 |
| 07 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | 375 |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 459 | 3 | 44 | 9 | N | 40 | | | | | 415 |
| 09 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | 415 |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | 415 |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 415 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 415 |

TOTAL GAS PROD: 5,197 TOTAL CONDENSATE PROD: 40

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | 199 |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 199 |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 199 |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 199 |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 199 |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 199 |
| 07 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 199 |
| 08 | 279 | N | 220 | -0- | -59 | -0- | 220 | 2 | | | N | -0- | | | | | 199 |
| 09 | 240 | N | 210 | -0- | -30 | -0- | 210 | 2 | | | N | -0- | | | | | 199 |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 199 |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 199 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 2,871 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 182 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | 182 |
| 03 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | 182 |
| 04 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | 182 |
| 05 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 182 |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 182 |
| 07 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | 182 |
| 08 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | 182 |
| 09 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | 182 |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | 182 |
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | 182 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

TOTAL GAS PROD: 5,680 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 199 |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 199 |
| 03 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | | | 199 |
| 04 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | 199 |
| 05 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | 199 |
| 06 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 199 |
| 07 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | 199 |
| 08 | 1240 | N | 945 | -0- | -295 | -0- | 945 | 2 | | | N | -0- | | | | | 199 |
| 09 | 1110 | N | 670 | -0- | -440 | -0- | 502 | 2 | 168 | 9 | N | 153 | 174 | 1 | | | 178 |
| 10 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | 178 |
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | 178 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 178 |

TOTAL GAS PROD: 10,392 TOTAL CONDENSATE PROD: 153

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | 855 | -0- | 855 | 855 | 855 | 2 | | | N | -0- | | | | | -0- |
| *03 | 855 | | -0- | -0- | -855 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 855 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 199 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 199 |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | 199 |
| 04 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 199 |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 199 |
| 06 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 199 |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | 199 |
| 08 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 199 |
| 09 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 199 |
| 10 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 199 |
| 11 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | 199 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 8,151 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 185 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | 185 |
| 03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 185 |
| 04 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | 185 |
| 05 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | 185 |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | 185 |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | 185 |
| 08 | 372 | N | 348 | -0- | -24 | -0- | 348 | 3 | | | N | -0- | | | | | 185 |
| 09 | 360 | N | 215 | -0- | -145 | -0- | 215 | 3 | | | N | -0- | | | | | 185 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

TOTAL GAS PROD: 3,092 TOTAL CONDENSATE PROD: -0-

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | 40 |
| 02 | 2800 | N | 3116 | -0- | 316 | 316 | 3116 | 3 | | | N | -0- | | | | | 40 |
| 03 | 876 | N | 560 | -0- | -316 | -0- | 560 | 3 | | | N | -0- | | | | | 40 |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | 40 |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | 40 |
| 06 | 720 | X | 543 | -0- | -177 | -0- | 543 | 3 | | | N | -0- | | | | | 40 |
| 07 | 744 | X | 569 | -0- | -175 | -0- | 569 | 3 | | | N | -0- | | | | | 40 |
| 08 | 562 | X | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | 40 |
| 09 | 540 | X | 539 | -0- | -1 | -0- | 539 | 3 | | | N | -0- | | | | | 40 |
| 10 | 558 | X | 549 | -0- | -9 | -0- | 549 | 3 | | | N | -0- | | | | | 40 |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: 8,592 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | 20 |
| 02 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | 20 |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | 20 |
| 04 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | 20 |
| 05 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | 20 |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 20 |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 20 |
| 08 | 465 | N | 58 | -0- | -407 | -0- | 58 | 3 | | | N | -0- | | | | | 20 |
| 09 | 180 | N | 66 | -0- | -114 | -0- | 66 | 3 | | | N | -0- | | | | | 20 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 20 |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 3,946 TOTAL CONDENSATE PROD: -0-

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | 107 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | 107 |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 107 |
| 05 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 107 |
| 06 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | 107 |
| 07 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | 107 |
| 08 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | 107 |
| 09 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | 107 |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | 107 |
| 11 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | 107 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 7,975 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 172 |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 172 |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 172 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |

TOTAL GAS PROD: 125 TOTAL CONDENSATE PROD: -0-

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 566 | -0- | -54 | -0- | 566 | 3 | | | N | -0- | | | | | 85 |
| 02 | 583 | X | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | 85 |
| 03 | 651 | X | 636 | -0- | -15 | -0- | 636 | 3 | | | N | -0- | | | | | 85 |
| 04 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | 85 |
| 05 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | 85 |
| 06 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 85 |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | 85 |
| 08 | 620 | N | 454 | -0- | -166 | -0- | 454 | 3 | | | N | -0- | | | | | 85 |
| 09 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 85 |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | 85 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | 85 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: 6,491 TOTAL CONDENSATE PROD: -0-

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | 224 |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 224 |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | 224 |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | 224 |
| 05 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | 224 |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | 224 |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | 224 |
| 08 | 341 | N | 312 | -0- | -29 | -0- | 312 | 3 | | | N | -0- | | | | | 224 |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 328 | 3 | | | N | -0- | | | | | 224 |
| 10 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 224 |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | 224 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 224 |

TOTAL GAS PROD: 3,672 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 93 |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 93 |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | 93 |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 93 |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | 93 |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 93 |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | 93 |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | 93 |
| 09 | 210 | N | 121 | -0- | -89 | -0- | 121 | 3 | | | N | -0- | | | | | 93 |
| 10 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | 93 |
| 11 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | 93 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: 2,199 TOTAL CONDENSATE PROD: -0-

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 210 |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | 210 |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | 210 |
| 04 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | 210 |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | 210 |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | 210 |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | 210 |
| 08 | 248 | N | 228 | -0- | -20 | -0- | 228 | 3 | | | N | -0- | | | | | 210 |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 3 | | | N | -0- | | | | | 210 |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 210 |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | 210 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |

TOTAL GAS PROD: 2,478 TOTAL CONDENSATE PROD: -0-

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 93 |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | 93 |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | 93 |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | 93 |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | 93 |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 93 |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 93 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | N | -0- | | | | | 93 |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 93 |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 93 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: 193 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 3 | | | N | -0- | | | | | 200 |
| 02 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | 200 |
| 03 | 2752 | N | 2752 | -0- | -0- | -0- | 2490 | 3 | 262 | 9 | N | 238 | 198 | 1 | | | 240 |
| 04 | 2429 | N | 2429 | -0- | -0- | -0- | 2429 | 3 | | | N | -0- | | | | | 240 |
| 05 | 2510 | N | 2510 | -0- | -0- | -0- | 2510 | 3 | | | N | -0- | | | | | 240 |
| 06 | 2417 | N | 2417 | -0- | -0- | -0- | 2417 | 3 | | | N | -0- | | | | | 240 |
| 07 | 2503 | N | 2503 | -0- | -0- | -0- | 2503 | 3 | | | N | -0- | | | | | 240 |
| 08 | 2516 | N | 2516 | -0- | -0- | -0- | 2516 | 3 | | | N | -0- | | | | | 240 |
| 09 | 2430 | N | 2292 | -0- | -138 | -0- | 2292 | 3 | | | N | -0- | | | | | 240 |
| 10 | 2582 | N | 2582 | -0- | -0- | -0- | 2582 | 3 | | | N | -0- | | | | | 240 |
| 11 | 2476 | N | 2476 | -0- | -0- | -0- | 2476 | 3 | | | N | -0- | | | | | 240 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 240 |

TOTAL GAS PROD: 26,714 TOTAL CONDENSATE PROD: 238

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 70 |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | 70 |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 70 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 70 |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 70 |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 70 |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 196 | 3 | 111 | 9 | N | 101 | | | | | 171 |
| 08 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 171 |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | 171 |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 171 |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 171 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 171 |

TOTAL GAS PROD: 2,238 TOTAL CONDENSATE PROD: 101

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | 287 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 287 |
| 03 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | 287 |
| 04 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | 287 |
| 05 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | 287 |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | 287 |
| 07 | 969 | N | 969 | -0- | -0- | -0- | 968 | 3 | 1 | 9 | N | 1 | | | | | 288 |
| 08 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | 288 |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | 288 |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | 288 |
| 11 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | 288 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 288 |

TOTAL GAS PROD: 9,995 TOTAL CONDENSATE PROD: 1

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | 131 |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | 131 |
| 03 | 1347 | N | 1347 | -0- | -0- | -0- | 1336 | 3 | 11 | 9 | N | 10 | | | | | 141 |
| 04 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | 141 |
| 05 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | 141 |
| 06 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 3 | | | N | -0- | | | | | 141 |
| 07 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 3 | | | N | -0- | | | | | 141 |
| 08 | 1333 | N | 1324 | -0- | -9 | -0- | 1324 | 3 | | | N | -0- | | | | | 141 |
| 09 | 1290 | N | 756 | -0- | -534 | -0- | 756 | 3 | | | N | -0- | | | | | 141 |
| 10 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | 141 |
| 11 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | 141 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |

TOTAL GAS PROD: 13,299 TOTAL CONDENSATE PROD: 10

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | 176 |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | 176 |
| 03 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 176 |
| 04 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | 176 |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | 176 |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | 176 |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | 176 |
| 08 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 176 |
| 09 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | 176 |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | 176 |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 176 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |

TOTAL GAS PROD: 9,272 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 497 |
| 02 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | 497 |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 497 |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 497 |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 497 |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 497 |
| 07 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 497 |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 497 |
| 09 | 570 | N | 533 | -0- | -37 | -0- | 533 | 2 | | | N | -0- | | | | | 497 |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 497 |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 497 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 497 |

TOTAL GAS PROD: 6,345 TOTAL CONDENSATE PROD: -0-

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 315 |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 315 |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 315 |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 315 |
| 05 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 315 |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 315 |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 315 |
| 08 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 315 |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 315 |
| 10 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 315 |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 315 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 315 |

TOTAL GAS PROD: 3,884 TOTAL CONDENSATE PROD: -0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | N | -0- | | | -0- |
| 02 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | N | -0- | | | -0- |
| 03 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | N | -0- | | | -0- |
| 04 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | N | -0- | | | -0- |
| 06 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | N | -0- | | | -0- |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | N | -0- | | | -0- |
| 08 | 682 | N | 637 | -0- | -45 | -0- | 637 | 3 | | N | -0- | | | -0- |
| 09 | 630 | N | 628 | -0- | -2 | -0- | 628 | 3 | | N | -0- | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | N | -0- | | | -0- |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 6,988 TOTAL CONDENSATE PROD: -0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2005 | -0- | -227 | -0- | 2005 | 3 | | N | -0- | | | 57 |
| 02 | 2401 | X | 2401 | -0- | -0- | -0- | 2401 | 3 | | N | -0- | | | 57 |
| 03 | 2381 | X | 2381 | -0- | -0- | -0- | 2381 | 3 | | N | -0- | | | 57 |
| 04 | 1920 | X | 1903 | -0- | -17 | -0- | 1903 | 3 | | N | -0- | | | 57 |
| 05 | 2037 | X | 2037 | -0- | -0- | -0- | 2037 | 3 | | N | -0- | | | 57 |
| 06 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 3 | | N | -0- | | | 57 |
| 07 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 3 | | N | -0- | | | 57 |
| 08 | 2046 | N | 1443 | -0- | -603 | -0- | 1443 | 3 | | N | -0- | | | 57 |
| 09 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 3 | | N | -0- | | | 57 |
| 10 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | N | -0- | | | 57 |
| 11 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | N | -0- | | | 57 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 57 |

TOTAL GAS PROD: 20,734 TOTAL CONDENSATE PROD: -0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | 150 |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | 150 |
| 03 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | | N | -0- | | | | | 150 |
| 04 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 150 |
| 05 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | 150 |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | 150 |
| 07 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | 150 |
| 08 | 837 | N | 721 | -0- | -116 | -0- | 721 | 3 | | | N | -0- | | | | | 150 |
| 09 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | 150 |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | 150 |
| 11 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | 150 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 8,745 TOTAL CONDENSATE PROD: -0-

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | 17 |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 17 |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 17 |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 17 |
| 05 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | 17 |
| 06 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | 17 |
| 07 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | 17 |
| 08 | 527 | N | 291 | -0- | -236 | -0- | 291 | 3 | | | N | -0- | | | | | 17 |
| 09 | 480 | N | 473 | -0- | -7 | -0- | 473 | 3 | | | N | -0- | | | | | 17 |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | 17 |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 17 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 4,596 TOTAL CONDENSATE PROD: -0-

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4352 | -0- | -329 | -0- | 3945 | 2 | 407 | 9 | N | 370 | 179 | 1 | | | 386 |
| 02 | 3930 | X | 3930 | -0- | -0- | -0- | 3719 | 2 | 211 | 9 | N | 192 | 192 | 1 | | | 386 |
| 03 | 5208 | X | 2946 | -0- | -2262 | -0- | 2946 | 2 | | | N | -0- | | | | | 386 |
| 04 | 5040 | X | 836 | -0- | -4204 | -0- | 836 | 2 | | | N | -0- | | | | | 386 |
| 05 | 5309 | X | 5309 | -0- | -0- | -0- | 5104 | 2 | 205 | 9 | N | 186 | 392 | 1 | | | 180 |
| 06 | 5003 | X | 5003 | -0- | -0- | -0- | 4793 | 2 | 210 | 9 | N | 191 | 191 | 1 | | | 180 |
| 07 | 4794 | X | 4794 | -0- | -0- | -0- | 4794 | 2 | | | N | -0- | | | | | 180 |
| 08 | 5301 | X | 4761 | -0- | -540 | -0- | 4484 | 2 | 277 | 9 | N | 252 | 190 | 1 | | | 242 |
| 09 | 5130 | X | 4642 | -0- | -488 | -0- | 4492 | 2 | 150 | 9 | N | 136 | 142 | 1 | | | 236 |
| 10 | 5301 | X | 4509 | -0- | -792 | -0- | 4509 | 2 | | | N | -0- | | | | | 236 |
| 11 | 5010 | X | 4116 | -0- | -894 | -0- | 3884 | 2 | 232 | 9 | N | 211 | 166 | 1 | | | 281 |
| 12 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | N | NO RPT | | | | | 281 |

TOTAL GAS PROD: 45,198 TOTAL CONDENSATE PROD: 1,538

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1989 | N | 1989 | -0- | -0- | -0- | 1589 | 2 | 400 | 9 | N | 364 | 364 | 1 | | | 250 |
| 02 | 2011 | N | 2011 | -0- | -0- | -0- | 1735 | 2 | 276 | 9 | N | 251 | | | | | 501 |
| 03 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | 501 |
| 04 | 1641 | N | 1641 | -0- | -0- | -0- | 1434 | 2 | 207 | 9 | N | 188 | 188 | 1 | | | 501 |
| 05 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | 501 |
| 06 | 1562 | N | 1562 | -0- | -0- | -0- | 1533 | 2 | 29 | 9 | N | 26 | 194 | 1 | | | 333 |
| 07 | 1920 | N | 1920 | -0- | -0- | -0- | 1459 | 2 | 461 | 9 | N | 419 | 193 | 1 | | | 559 |
| 08 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 559 |
| 09 | 1530 | N | 1448 | -0- | -82 | -0- | 1448 | 2 | | | N | -0- | | | | | 559 |
| 10 | 1688 | N | 1688 | -0- | -0- | -0- | 1472 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 559 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | 559 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 559 |

TOTAL GAS PROD: 17,052 TOTAL CONDENSATE PROD: 1,444

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 3881 | -0- | -955 | -0- | 3027 | 2 | 854 | 9 | N | 776 | 776 | 1 | | | 177 |
| 02 | 4060 | X | 3058 | -0- | -1002 | -0- | 2639 | 2 | 419 | 9 | N | 381 | 376 | 1 | | | 182 |
| 03 | 4526 | X | 2503 | -0- | -2023 | -0- | 2291 | 2 | 212 | 9 | N | 193 | 193 | 1 | | | 182 |
| 04 | 4440 | X | 2791 | -0- | -1649 | -0- | 2294 | 2 | 497 | 9 | N | 452 | 387 | 1 | | | 247 |
| 05 | 4588 | X | 3603 | -0- | -985 | -0- | 2750 | 2 | 853 | 9 | N | 775 | 775 | 1 | | | 247 |
| 06 | 3750 | X | 1419 | -0- | -2331 | -0- | 1096 | 2 | 323 | 9 | N | 294 | 367 | 1 | | | 174 |
| 07 | 3379 | X | 2482 | -0- | -897 | -0- | 2002 | 2 | 480 | 9 | N | 436 | 388 | 1 | | | 222 |
| 08 | 3596 | X | 2429 | -0- | -1167 | -0- | 1957 | 2 | 472 | 9 | N | 429 | 582 | 1 | | | 69 |
| 09 | 3480 | X | 2051 | -0- | -1429 | -0- | 1625 | 2 | 426 | 9 | N | 387 | 386 | 1 | | | 70 |
| 10 | 3596 | X | 2721 | -0- | -875 | -0- | 2227 | 2 | 494 | 9 | N | 449 | 392 | 1 | | | 127 |
| 11 | 2579 | X | 2579 | -0- | -0- | -0- | 2389 | 2 | 190 | 9 | N | 173 | 183 | 1 | | | 117 |
| 12 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 29,517 TOTAL CONDENSATE PROD: 4,745

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1657 | -0- | -1102 | -0- | 1657 | 2 | | | N | -0- | | | | | 282 |
| 02 | 2240 | X | 1923 | -0- | -317 | -0- | 1923 | 2 | | | N | -0- | | | | | 282 |
| 03 | 2573 | X | 1386 | -0- | -1187 | -0- | 1386 | 2 | | | N | -0- | | | | | 282 |
| 04 | 2490 | X | 1782 | -0- | -708 | -0- | 1782 | 2 | | | N | -0- | | | | | 282 |
| 05 | 2387 | X | 1962 | -0- | -425 | -0- | 1962 | 2 | | | N | -0- | | | | | 282 |
| 06 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | | | 282 |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | 282 |
| 08 | 1953 | N | 1750 | -0- | -203 | -0- | 1750 | 2 | | | N | -0- | | | | | 282 |
| 09 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | | | N | -0- | | | | | 282 |
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 2 | | | N | -0- | | | | | 282 |
| 11 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | | N | -0- | | | | | 282 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 282 |

TOTAL GAS PROD: 18,166 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10695 | X | 9521 | -0- | -1174 | -0- | 9218 | 2 | 303 | 9 | N | 275 | 389 | 1 | | | 311 |
| 02 | 9660 | X | 8926 | -0- | -734 | -0- | 8644 | 2 | 282 | 9 | N | 256 | 200 | 1 | | | 367 |
| 03 | 10323 | X | 9650 | -0- | -673 | -0- | 9154 | 2 | 496 | 9 | N | 451 | 400 | 1 | | | 418 |
| 04 | 9600 | X | 9130 | -0- | -470 | -0- | 8919 | 2 | 211 | 9 | N | 192 | 195 | 1 | | | 415 |
| 05 | 9920 | X | 9245 | -0- | -675 | -0- | 8981 | 2 | 264 | 9 | N | 240 | 402 | 1 | | | 253 |
| 06 | 9570 | X | 9050 | -0- | -520 | -0- | 8747 | 2 | 303 | 9 | N | 275 | 197 | 1 | | | 331 |
| 07 | 9889 | X | 9100 | -0- | -789 | -0- | 8832 | 2 | 268 | 9 | N | 244 | 195 | 1 | | | 380 |
| 08 | 9641 | X | 8979 | -0- | -662 | -0- | 8516 | 2 | 463 | 9 | N | 421 | 389 | 1 | | | 412 |
| 09 | 9120 | X | 8567 | -0- | -553 | -0- | 8519 | 2 | 48 | 9 | N | 44 | 200 | 1 | | | 256 |
| 10 | 9362 | X | 8761 | -0- | -601 | -0- | 8582 | 2 | 179 | 9 | N | 163 | 192 | 1 | | | 227 |
| 11 | 9060 | X | 8779 | -0- | -281 | -0- | 8171 | 2 | 608 | 9 | N | 553 | 392 | 1 | | | 388 |
| 12 | 9114 | X | NO RPT | -0- | -9114 | -0- | | | | | N | NO RPT | | | | | 388 |

TOTAL GAS PROD: 99,708 TOTAL CONDENSATE PROD: 3,114

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | N | -0- | | | | | 502 |
| 02 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | 502 |
| 03 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 502 |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | 502 |
| 05 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 502 |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 502 |
| 07 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | 502 |
| 08 | 1085 | N | 841 | -0- | -244 | -0- | 841 | 2 | | | N | -0- | | | | | 502 |
| 09 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 502 |
| 10 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 502 |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | 502 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 502 |

TOTAL GAS PROD: 9,848 TOTAL CONDENSATE PROD: -0-

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5435 | X | 5435 | -0- | -0- | -0- | 5435 | 2 | | | N | -0- | | | | | 610 |
| 02 | 6882 | X | 6882 | -0- | -0- | -0- | 6882 | 2 | | | N | -0- | | | | | 610 |
| 03 | 5811 | X | 5811 | -0- | -0- | -0- | 5811 | 2 | | | N | -0- | | | | | 610 |
| 04 | 7176 | X | 7176 | -0- | -0- | -0- | 7176 | 2 | | | N | -0- | | | | | 610 |
| 05 | 6716 | X | 6716 | -0- | -0- | -0- | 6716 | 2 | | | N | -0- | | | | | 610 |
| 06 | 4606 | X | 4606 | -0- | -0- | -0- | 4606 | 2 | | | N | -0- | | | | | 610 |
| 07 | 4653 | X | 4653 | -0- | -0- | -0- | 4653 | 2 | | | N | -0- | | | | | 610 |
| 08 | 6145 | X | 6145 | -0- | -0- | -0- | 6145 | 2 | | | N | -0- | | | | | 610 |
| 09 | 5263 | X | 5263 | -0- | -0- | -0- | 5263 | 2 | | | N | -0- | | | | | 610 |
| 10 | 5525 | X | 5525 | -0- | -0- | -0- | 5525 | 2 | | | N | -0- | | | | | 610 |
| 11 | 4661 | X | 4661 | -0- | -0- | -0- | 4661 | 2 | | | N | -0- | | | | | 610 |
| 12 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | N | NO RPT | | | | | 610 |

TOTAL GAS PROD: 62,873 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | 53 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | 53 |
| 03 | 441 | N | 441 | -0- | -0- | -0- | 256 | 3 | 185 | 9 | N | 168 | 171 | 1 | | | 50 |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 50 |
| 05 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | 50 |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 127 | 3 | 209 | 9 | N | 190 | 190 | 1 | | | 50 |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 50 |
| 08 | 248 | N | 240 | -0- | -8 | -0- | 240 | 3 | | | N | -0- | | | | | 50 |
| 09 | 330 | N | 202 | -0- | -128 | -0- | 202 | 3 | | | N | -0- | | | | | 50 |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 245 | 3 | 207 | 9 | N | 188 | 193 | 1 | | | 45 |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 2,901 TOTAL CONDENSATE PROD: 546

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | 201 |
| 02 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | 201 |
| 03 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | 201 |
| 04 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | 201 |
| 05 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | 201 |
| 06 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | 201 |
| 07 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 2 | | | N | -0- | | | | | 201 |
| 08 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | 201 |
| 09 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | | N | -0- | | | | | 201 |
| 10 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | 201 |
| 11 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | | | 201 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 201 |

TOTAL GAS PROD: 14,880 TOTAL CONDENSATE PROD: -0-

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8091 | X | 7045 | -0- | -1046 | -0- | 7045 | 2 | | | N | -0- | | | | | 370 |
| 02 | 7084 | X | 1966 | -0- | -5118 | -0- | 1966 | 2 | | | N | -0- | | | | | 370 |
| 03 | 8399 | X | 8399 | -0- | -0- | -0- | 8399 | 2 | | | N | -0- | | | | | 370 |
| 04 | 8040 | X | 2841 | -0- | -5199 | -0- | 2841 | 2 | | | N | -0- | | | | | 370 |
| 05 | 7998 | X | 4789 | -0- | -3209 | -0- | 4789 | 2 | | | N | -0- | | | | | 370 |
| 06 | 7006 | X | 7006 | -0- | -0- | -0- | 7006 | 2 | | | N | -0- | | | | | 370 |
| 07 | 8401 | X | 7626 | -0- | -775 | -0- | 7626 | 2 | | | N | -0- | | | | | 370 |
| 08 | 8401 | X | 7242 | -0- | -1159 | -0- | 7242 | 2 | | | N | -0- | | | | | 370 |
| 09 | 7290 | X | 7290 | -0- | -0- | -0- | 7290 | 2 | | | N | -0- | | | | | 370 |
| 10 | 7481 | X | 7481 | -0- | -0- | -0- | 7481 | 2 | | | N | -0- | | | | | 370 |
| 11 | 7380 | X | 7148 | -0- | -232 | -0- | 7148 | 2 | | | N | -0- | | | | | 370 |
| 12 | 7626 | X | NO RPT | -0- | -7626 | -0- | | | | | N | NO RPT | | | | | 370 |

TOTAL GAS PROD: 68,833 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3509 | -0- | 409 | 1843 | 3126 | 2 | 383 | 9 | N | 348 | 197 | 1 | | | 271 |
| 02 | 2800 | N | 3847 | -0- | 1047 | 2890 | 3346 | 2 | 501 | 9 | N | 455 | 195 | 1 | | | 531 |
| 03 | 7032 | X | 4142 | -0- | -2890 | -0- | 4142 | 2 | | | N | -0- | | | | | 531 |
| 04 | 2040 | X | 1021 | -0- | -1019 | -0- | 806 | 2 | 215 | 9 | N | 195 | 195 | 1 | | | 531 |
| 05 | 2108 | X | 812 | -0- | -1296 | -0- | 803 | 2 | 9 | 9 | N | 8 | 197 | 1 | | | 342 |
| 06 | 2040 | X | 1594 | -0- | -446 | -0- | 1594 | 2 | | | N | -0- | | | | | 342 |
| 07 | 2418 | X | 2418 | -0- | -0- | -0- | 2288 | 2 | 130 | 9 | N | 118 | 192 | 1 | | | 268 |
| 08 | 2108 | X | 1601 | -0- | -507 | -0- | 1416 | 2 | 185 | 9 | N | 168 | 191 | 1 | | | 245 |
| 09 | 1590 | X | 605 | -0- | -985 | -0- | 605 | 2 | | | N | -0- | | | | | 245 |
| 10 | 1643 | X | 800 | -0- | -843 | -0- | 587 | 2 | 213 | 9 | N | 194 | 195 | 1 | | | 244 |
| 11 | 2040 | X | 737 | -0- | -1303 | -0- | 518 | 2 | 219 | 9 | N | 199 | 198 | 2 | | | 245 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 245 |

TOTAL GAS PROD: 21,086 TOTAL CONDENSATE PROD: 1,685

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4500 | -0- | -57 | -0- | 4500 | 2 | | | N | -0- | | | | | 336 |
| 02 | 4284 | X | 4027 | -0- | -257 | -0- | 4027 | 2 | | | N | -0- | | | | | 336 |
| 03 | 4743 | X | 3906 | -0- | -837 | -0- | 3906 | 2 | | | N | -0- | | | | | 336 |
| 04 | 4530 | X | 4330 | -0- | -200 | -0- | 4330 | 2 | | | N | -0- | | | | | 336 |
| 05 | 4611 | X | 4611 | -0- | -0- | -0- | 4431 | 2 | 180 | 9 | N | 164 | 189 | 1 | | | 311 |
| 06 | 4350 | X | 2878 | -0- | -1472 | -0- | 2878 | 2 | | | N | -0- | | | | | 311 |
| 07 | 4596 | X | 4596 | -0- | -0- | -0- | 4596 | 2 | | | N | -0- | | | | | 311 |
| 08 | 4619 | X | 3541 | -0- | -1078 | -0- | 3541 | 2 | | | N | -0- | | | | | 311 |
| 09 | 4470 | X | 4303 | -0- | -167 | -0- | 4303 | 2 | | | N | -0- | | | | | 311 |
| 10 | 4619 | X | 4431 | -0- | -188 | -0- | 4431 | 2 | | | N | -0- | | | | | 311 |
| 11 | 4440 | X | 4256 | -0- | -184 | -0- | 4256 | 2 | | | N | -0- | | | | | 311 |
| 12 | 4588 | X | NO RPT | -0- | -4588 | -0- | | | | | N | NO RPT | | | | | 311 |

TOTAL GAS PROD: 45,379 TOTAL CONDENSATE PROD: 164

MEWBOURNE OIL COMPANY 562560
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | 42 |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 627 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 03 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | 43 |
| 04 | 708 | N | 708 | -0- | -0- | -0- | 698 | 2 | 10 | 9 | N | 9 | | | | | 52 |
| 05 | 682 | N | 455 | -0- | -227 | -0- | 452 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 06 | 690 | N | 639 | -0- | -51 | -0- | 639 | 2 | | | N | -0- | | | | | 55 |
| 07 | 744 | N | 690 | -0- | -54 | -0- | 687 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 58 |
| 09 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 58 |
| 10 | 682 | N | 673 | -0- | -9 | -0- | 673 | 2 | | | N | -0- | | | | | 58 |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 58 |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 694 | 2 | 6 | 9 | N | 5 | | | | | 63 |

TOTAL GAS PROD: 7,929 TOTAL CONDENSATE PROD: 21

MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1006 | N | 1006 | -0- | -0- | -0- | 29 | 1 | 977 | 2 | N | -0- | | | | | 104 |
| 02 | 980 | N | 977 | -0- | -3 | -0- | 26 | 1 | 945 | 2 | N | 5 | | | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1125 | N | 1125 | -0- | -0- | -0- | 30 | 1 | 1089 | 2 | N | 5 | | | | | 114 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1092 | N | 1092 | -0- | -0- | -0- | 30 | 1 | 1056 | 2 | N | 5 | | | | | 119 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1134 | N | 1134 | -0- | -0- | -0- | 31 | 1 | 1102 | 2 | N | 1 | | | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 1056 | N | 1056 | -0- | -0- | -0- | 30 | 1 | 1026 | 2 | N | -0- | | | | | 120 |
| 07 | 1100 | N | 1100 | -0- | -0- | -0- | 31 | 1 | 1069 | 2 | N | -0- | | | | | 120 |
| 08 | 1100 | N | 1100 | -0- | -0- | -0- | 31 | 1 | 1063 | 2 | N | 5 | | | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1050 | N | 1013 | -0- | -37 | -0- | 30 | 1 | 983 | 2 | N | -0- | | | | | 125 |
| 10 | 1085 | N | 1066 | -0- | -19 | -0- | 31 | 1 | 1035 | 2 | N | -0- | | | | | 125 |
| 11 | 1053 | N | 1053 | -0- | -0- | -0- | 30 | 1 | 1017 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1052 | -0- | -2 | -0- | 30 | 1 | 1020 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,774 TOTAL CONDENSATE PROD: 28

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 110 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 110 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | N | 984 | -0- | -0- | -0- | 28 | 1 | 955 | 2 | N | 1 | | | | | 164 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 26 | 1 | 859 | 2 | N | -0- | | | | | 164 |
| 03 | 1030 | N | 1030 | -0- | -0- | -0- | 30 | 1 | 999 | 2 | N | 1 | | | | | 165 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1008 | N | 1008 | -0- | -0- | -0- | 30 | 1 | 974 | 2 | N | 4 | | | | | 169 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1016 | N | 1016 | -0- | -0- | -0- | 31 | 1 | 985 | 2 | N | -0- | | | | | 169 |
| 06 | 927 | N | 927 | -0- | -0- | -0- | 28 | 1 | 899 | 2 | N | -0- | | | | | 169 |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 30 | 1 | 951 | 2 | N | -0- | | | | | 169 |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 28 | 1 | 934 | 2 | N | -0- | | | | | 169 |
| 09 | 951 | N | 951 | -0- | -0- | -0- | 30 | 1 | 921 | 2 | N | -0- | | | | | 169 |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 30 | 1 | 943 | 2 | N | -0- | | | | | 169 |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 29 | 1 | 927 | 2 | N | 5 | | | | | 174 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 31 | 1 | 928 | 2 | N | -0- | | | | | 174 |

TOTAL GAS PROD: 11,638 TOTAL CONDENSATE PROD: 11

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | N | 761 | -0- | -0- | -0- | 31 | 1 | 730 | 2 | N | -0- | | | | | 82 |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 26 | 1 | 647 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 804 | N | 804 | -0- | -0- | -0- | 30 | 1 | 773 | 2 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 714 | N | 714 | -0- | -0- | -0- | 30 | 1 | 683 | 2 | N | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 803 | N | 803 | -0- | -0- | -0- | 31 | 1 | 772 | 2 | N | -0- | | | | | 89 |
| 06 | 745 | N | 745 | -0- | -0- | -0- | 30 | 1 | 715 | 2 | N | -0- | | | | | 89 |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 31 | 1 | 691 | 2 | N | -0- | | | | | 89 |
| 08 | 761 | N | 761 | -0- | -0- | -0- | 31 | 1 | 730 | 2 | N | -0- | | | | | 89 |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 29 | 1 | 715 | 2 | N | -0- | | | | | 89 |
| 10 | 762 | N | 762 | -0- | -0- | -0- | 31 | 1 | 731 | 2 | N | -0- | | | | | 89 |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 30 | 1 | 671 | 2 | N | -0- | | | | | 89 |
| 12 | 734 | N | 734 | -0- | -0- | -0- | 31 | 1 | 703 | 2 | N | -0- | | | | | 89 |

TOTAL GAS PROD: 8,930 TOTAL CONDENSATE PROD: 7

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | | -0- | -0- | -0- | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 N | 1416 | -0- | -41 | -0- | 30 23 | 1 9 | 1363 | 2 | N | 21 | | | | | 215 |
| 02 | 1288 N | 1218 | -0- | -70 | -0- | 23 14 | 1 9 | 1181 | 2 | N | 13 | 169 | 1 | | | 59 |
| 03 | 1581 N | 1399 | -0- | -182 | -0- | 30 20 | 1 9 | 1349 | 2 | N | 18 | | | | | 77 |
| 04 | 1380 N | 1330 | -0- | -50 | -0- | 30 4 | 1 9 | 1296 | 2 | N | 4 | | | | | 81 |
| 05 | 1506 N | 1506 | -0- | -0- | -0- | 31 30 | 1 9 | 1445 | 2 | N | 27 | | | | | 108 |
| 06 | 1350 N | 1228 | -0- | -122 | -0- | 30 14 | 1 9 | 1184 | 2 | N | 13 | | | | | 121 |
| 07 | 1469 N | 1469 | -0- | -0- | -0- | 31 21 | 1 9 | 1417 | 2 | N | 19 | | | | | 140 |
| 08 | 1519 N | 1335 | -0- | -184 | -0- | 30 12 | 1 9 | 1293 | 2 | N | 11 | | | | | 151 |
| 09 | 1230 N | 1088 | -0- | -142 | -0- | 30 6 | 1 9 | 1052 | 2 | N | 5 | | | | | 156 |
| 10 | 1457 N | 1065 | -0- | -392 | -0- | 30 | 1 | 1035 | 2 | N | -0- | | | | | 156 |
| 11 | 1290 N | 1041 | -0- | -249 | -0- | 30 | 1 | 1011 | 2 | N | -0- | | | | | 156 |
| 12 | 1116 N | 1035 | -0- | -81 | -0- | 31 | 1 | 1004 | 2 | N | -0- | | | | | 156 |

TOTAL GAS PROD: 15,130 TOTAL CONDENSATE PROD: 131

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 N | 477 | -0- | -0- | -0- | 31 | 1 | 446 | 2 | N | -0- | | | | | 33 |
| 02 | 364 N | 358 | -0- | -6 | -0- | 28 | 1 | 330 | 2 | N | -0- | | | | | 33 |
| 03 | 403 N | 388 | -0- | -15 | -0- | 31 | 1 | 357 | 2 | N | -0- | | | | | 33 |
| 04 | 390 N | 358 | -0- | -32 | -0- | 30 | 1 | 328 | 2 | N | -0- | | | | | 33 |
| 05 | 403 N | 378 | -0- | -25 | -0- | 31 | 1 | 347 | 2 | N | -0- | | | | | 33 |
| 06 | 390 N | 356 | -0- | -34 | -0- | 30 | 1 | 326 | 2 | N | -0- | | | | | 33 |
| 07 | 372 N | 371 | -0- | -1 | -0- | 31 | 1 | 340 | 2 | N | -0- | | | | | 33 |
| 08 | 374 N | 374 | -0- | -0- | -0- | 31 | 1 | 343 | 2 | N | -0- | | | | | 33 |
| 09 | 363 N | 363 | -0- | -0- | -0- | 30 | 1 | 333 | 2 | N | -0- | | | | | 33 |
| 10 | 382 N | 382 | -0- | -0- | -0- | 31 | 1 | 351 | 2 | N | -0- | | | | | 33 |
| 11 | 370 N | 370 | -0- | -0- | -0- | 30 | 1 | 340 | 2 | N | -0- | | | | | 33 |
| 12 | 380 N | 380 | -0- | -0- | -0- | 31 | 1 | 349 | 2 | N | -0- | | | | | 33 |

TOTAL GAS PROD: 4,555 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2076 | N | 2076 | -0- | -0- | -0- | 31<br>17 | 1<br>9 | 2028 | 2 | N | 15 | | | | | 186 |
| 02 | 1704 | N | 1704 | -0- | -0- | -0- | 23<br>9 | 1<br>9 | 1672 | 2 | N | 8 | | | | | 194 |
| 03 | 1945 | N | 1945 | -0- | -0- | -0- | 29<br>13 | 1<br>9 | 1903 | 2 | N | 12 | | | | | 206 |
| 04 | 1768 | N | 1768 | -0- | -0- | -0- | 30<br>11 | 1<br>9 | 1727 | 2 | N | 10 | 183 | 1 | | | 33 |
| 05 | 1785 | N | 1785 | -0- | -0- | -0- | 30 | 1 | 1755 | 2 | N | -0- | | | | | 33 |
| 06 | 1757 | N | 1757 | -0- | -0- | -0- | 30<br>2 | 1<br>9 | 1725 | 2 | N | 2 | | | | | 35 |
| 07 | 1820 | N | 1820 | -0- | -0- | -0- | 31<br>9 | 1<br>9 | 1780 | 2 | N | 8 | | | | | 43 |
| 08 | 1781 | N | 1781 | -0- | -0- | -0- | 30<br>12 | 1<br>9 | 1739 | 2 | N | 11 | | | | | 54 |
| 09 | 1720 | N | 1720 | -0- | -0- | -0- | 30<br>4 | 1<br>9 | 1686 | 2 | N | 4 | | | | | 58 |
| 10 | 1822 | N | 1822 | -0- | -0- | -0- | 31<br>10 | 1<br>9 | 1781 | 2 | N | 9 | | | | | 67 |
| 11 | 1801 | N | 1801 | -0- | -0- | -0- | 30<br>3 | 1<br>9 | 1768 | 2 | N | 3 | | | | | 70 |
| *12 | 1880 | N | 1880 | -0- | -0- | -0- | 31<br>11 | 1<br>9 | 1838 | 2 | N | 10 | | | | | 80 |

TOTAL GAS PROD: 21,859 TOTAL CONDENSATE PROD: 92

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 32260 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5393 | X | 5393 | -0- | -0- | -0- | 31 | 1 | 5362 | 2 | N | -0- | | | | | 246 |
| 02 | 3870 | X | 3870 | -0- | -0- | -0- | 27 | 1 | 3843 | 2 | N | -0- | | | | | 246 |
| 03 | 4241 | X | 4241 | -0- | -0- | -0- | 31 | 1 | 4210 | 2 | N | -0- | | | | | 246 |
| 04 | 4316 | X | 4316 | -0- | -0- | -0- | 30 | 1 | 4286 | 2 | N | -0- | | | | | 246 |
| 05 | 5577 | X | 5577 | -0- | -0- | -0- | 31 | 1 | 5546 | 2 | N | -0- | | | | | 246 |
| 06 | 2821 | X | 2821 | -0- | -0- | -0- | 20 | 1 | 2801 | 2 | N | -0- | | | | | 246 |
| 07 | 5803 | X | 5803 | -0- | -0- | -0- | 31 | 1 | 5772 | 2 | N | -0- | | | | | 246 |
| 08 | 1426 | X | 90 | -0- | -1336 | -0- | 31 | 1 | 59 | 2 | N | -0- | | | | | 246 |
| 09 | 7309 | X | 7309 | -0- | -0- | -0- | 30 | 1 | 7279 | 2 | N | -0- | | | | | 246 |
| 10 | 6482 | X | 6482 | -0- | -0- | -0- | 31 | 1 | 6451 | 2 | N | -0- | 171 | 1 | | | 75 |
| 11 | 5063 | X | 5063 | -0- | -0- | -0- | 30 | 1 | 5033 | 2 | N | -0- | | | | | 75 |
| 12 | 4520 | X | 4520 | -0- | -0- | -0- | 31 | 1 | 4489 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 55,485 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 24 7 | 1 9 | 1040 | 2 | N | 6 | | | | | 111 |
| 02 | 1807 | N | 1807 | -0- | -0- | -0- | 22 15 | 1 9 | 1770 | 2 | N | 14 | | | | | 125 |
| 03 | 2343 | N | 2343 | -0- | -0- | -0- | 31 15 | 1 9 | 2297 | 2 | N | 14 | | | | | 139 |
| 04 | 1474 | N | 1474 | -0- | -0- | -0- | 24 8 | 1 9 | 1442 | 2 | N | 7 | | | | | 146 |
| 05 | 1535 | N | 1535 | -0- | -0- | -0- | 23 9 | 1 9 | 1503 | 2 | N | 8 | | | | | 154 |
| 06 | 1329 | N | 1329 | -0- | -0- | -0- | 27 6 | 1 9 | 1296 | 2 | N | 5 | | | | | 159 |
| 07 | 905 | N | 905 | -0- | -0- | -0- | 15 | 1 | 890 | 2 | N | -0- | | | | | 159 |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 18 | 1 | 939 | 2 | N | -0- | | | | | 159 |
| 09 | 1046 | N | 1046 | -0- | -0- | -0- | 26 46 | 1 9 | 974 | 2 | N | 42 | | | | | 201 |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 31 | 1 | 843 | 2 | N | -0- | | | | | 201 |
| 11 | 948 | N | 948 | -0- | -0- | -0- | 29 44 | 1 9 | 875 | 2 | N | 40 | | | | | 241 |
| 12 | 1056 | N | 1056 | -0- | -0- | -0- | 31 | 1 | 1025 | 2 | N | -0- | | | | | 241 |

TOTAL GAS PROD: 15,345 TOTAL CONDENSATE PROD: 136

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1767 | -0- | -0- | -0- | 31 | 1 | 1736 | 2 | N | -0- | | | 97 |
| 02 | 1372 | N | 1330 | -0- | -42 | -0- | 24 | 1 | 1306 | 2 | N | -0- | | | 97 |
| 03 | 1618 | N | 1618 | -0- | -0- | -0- | 31 | 1 | 1587 | 2 | N | -0- | | | 97 |
| 04 | 1504 | N | 1504 | -0- | -0- | -0- | 30 | 1 | 1474 | 2 | N | -0- | | | 97 |
| 05 | 1488 | N | 1272 | -0- | -216 | -0- | 30 | 1 | 1242 | 2 | N | -0- | | | 97 |
| 06 | 1470 | N | 811 | -0- | -659 | -0- | 26 | 1 | 785 | 2 | N | -0- | | | 97 |
| 07 | 1519 | N | 337 | -0- | -1182 | -0- | 11 | 1 | 326 | 2 | N | -0- | | | 97 |
| 08 | 2320 | N | 2320 | -0- | -0- | -0- | 31 | 1 | 2253 | 2 | N | 33 | | | 130 |
| | | | | | | | 36 | 9 | | | | | | | |
| 09 | 2248 | N | 2248 | -0- | -0- | -0- | 30 | 1 | 2217 | 2 | N | 1 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 2844 | N | 2844 | -0- | -0- | -0- | 31 | 1 | 2782 | 2 | N | 28 | | | 159 |
| | | | | | | | 31 | 9 | | | | | | | |
| 11 | 2424 | N | 2424 | -0- | -0- | -0- | 29 | 1 | 2376 | 2 | N | 17 | | | 176 |
| | | | | | | | 19 | 9 | | | | | | | |
| 12 | 2491 | N | 2491 | -0- | -0- | -0- | 31 | 1 | 2460 | 2 | N | -0- | | | 176 |

TOTAL GAS PROD: 20,966 TOTAL CONDENSATE PROD: 79

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 537 | -0- | -114 | -0- | 29 | 1 | 505 | 2 | N | 3 | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 588 | N | 463 | -0- | -125 | -0- | 28 | 1 | 427 | 2 | N | 7 | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | |
| 03 | 527 | N | 485 | -0- | -42 | -0- | 31 | 1 | 454 | 2 | N | -0- | | | 77 |
| 04 | 510 | N | 181 | -0- | -329 | -0- | 30 | 1 | 151 | 2 | N | -0- | | | 77 |
| 05 | 527 | N | 184 | -0- | -343 | -0- | 31 | 1 | 153 | 2 | N | -0- | | | 77 |
| 06 | 480 | N | 197 | -0- | -283 | -0- | 30 | 1 | 167 | 2 | N | -0- | | | 77 |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 31 | 1 | 199 | 2 | N | -0- | | | 77 |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 31 | 1 | 170 | 2 | N | -0- | | | 77 |
| 09 | 210 | N | 115 | -0- | -95 | -0- | 30 | 1 | 85 | 2 | N | -0- | | | 77 |
| 10 | 217 | N | 87 | -0- | -130 | -0- | 31 | 1 | 56 | 2 | N | -0- | | | 77 |
| 11 | 180 | N | 58 | -0- | -122 | -0- | 30 | 1 | 28 | 2 | N | -0- | | | 77 |
| 12 | 721 | N | 721 | -0- | -0- | -0- | 31 | 1 | 640 | 2 | N | 45 | | | 122 |
| | | | | | | | 50 | 9 | | | | | | | |

TOTAL GAS PROD: 3,459 TOTAL CONDENSATE PROD: 55

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4221 | X | 4221 | -0- | -0- | -0- | 31 | 1 | 4117 | 2 | N | 66 | | | | | 270 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 4115 | X | 4115 | -0- | -0- | -0- | 28 | 1 | 3988 | 2 | N | 90 | 191 | 1 | | | 169 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 4878 | X | 4878 | -0- | -0- | -0- | 31 | 1 | 4742 | 2 | N | 95 | | | | | 264 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 04 | 4573 | X | 4573 | -0- | -0- | -0- | 29 | 1 | 4471 | 2 | N | 66 | 190 | 1 | | | 140 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 4185 | X | 3781 | -0- | -404 | -0- | 31 | 1 | 3686 | 2 | N | 58 | | | | | 198 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 4632 | X | 4632 | -0- | -0- | -0- | 28 | 1 | 4528 | 2 | N | 69 | | | | | 267 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 4782 | X | 4782 | -0- | -0- | -0- | 31 | 1 | 4655 | 2 | N | 87 | 190 | 1 | | | 164 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 4185 | X | 3948 | -0- | -237 | -0- | 30 | 1 | 3876 | 2 | N | 38 | | | | | 202 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 4050 | X | 3931 | -0- | -119 | -0- | 30 | 1 | 3838 | 2 | N | 57 | 193 | 1 | | | 66 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 4185 | X | 4034 | -0- | -151 | -0- | 31 | 1 | 3929 | 2 | N | 67 | | | | | 133 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3782 | -0- | -268 | -0- | 30 | 1 | 3695 | 2 | N | 52 | | | | | 185 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3832 | -0- | -353 | -0- | 31 | 1 | 3746 | 2 | N | 50 | | | | | 235 |
| | | | | | | | 55 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,509 TOTAL CONDENSATE PROD: 795

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 724 | -0- | -82 | -0- | 31 | 1 | 595 | 2 | N | 89 | | | | | 281 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 28 | 1 | 511 | 2 | N | 30 | 184 | 1 | | | 127 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 744 | N | 650 | -0- | -94 | -0- | 31 | 1 | 517 | 2 | N | 93 | | | | | 220 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | 690 | N | 619 | -0- | -71 | -0- | 30 | 1 | 509 | 2 | N | 73 | 179 | 1 | | | 114 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 31 | 1 | 566 | 2 | N | 48 | | | | | 162 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 630 | N | 628 | -0- | -2 | -0- | 30 | 1 | 498 | 2 | N | 91 | | | | | 253 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 651 | N | 520 | -0- | -131 | -0- | 31 | 1 | 450 | 2 | N | 35 | 183 | 1 | | | 105 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 693 | N | 693 | -0- | -0- | -0- | 31 | 1 | 572 | 2 | N | 82 | | | | | 187 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 09 | 732 | N | 732 | -0- | -0- | -0- | 30 | 1 | 589 | 2 | N | 103 | 183 | 1 | | | 107 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 602 | N | 602 | -0- | -0- | -0- | 31 | 1 | 519 | 2 | N | 47 | | | | | 154 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 660 | N | 646 | -0- | -14 | -0- | 30 | 1 | 533 | 2 | N | 75 | | | | | 229 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 744 | N | 621 | -0- | -123 | -0- | 31 | 1 | 517 | 2 | N | 66 | 191 | 1 | | | 104 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,657 TOTAL CONDENSATE PROD: 832

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 575 | -0- | -138 | -0- | 31 | 1 | 530 | 2 | N | 13 | | | | | 209 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 28 | 1 | 537 | 2 | N | 10 | | | | | 219 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 744 | N | 656 | -0- | -88 | -0- | 31 | 1 | 601 | 2 | N | 22 | 169 | 1 | | | 72 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 752 | N | 752 | -0- | -0- | -0- | 30 | 1 | 697 | 2 | N | 23 | | | | | 95 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1010 | N | 1010 | -0- | -0- | -0- | 31 | 1 | 959 | 2 | N | 18 | | | | | 113 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 790 | N | 790 | -0- | -0- | -0- | 30 | 1 | 741 | 2 | N | 17 | | | | | 130 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 775 | N | 320 | -0- | -455 | -0- | 31 | 1 | 289 | 2 | N | -0- | | | | | 130 |
| 08 | 899 | N | 241 | -0- | -658 | -0- | 31 | 1 | 210 | 2 | N | -0- | | | | | 130 |
| 09 | 780 | N | 227 | -0- | -553 | -0- | 30 | 1 | 197 | 2 | N | -0- | | | | | 130 |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 8 | 1 | 457 | 2 | N | 24 | | | | | 154 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 27 | 1 | 1242 | 2 | N | 48 | | | | | 202 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 972 | N | 972 | -0- | -0- | -0- | 31 | 1 | 879 | 2 | N | 56 | 185 | 1 | | | 73 |
| | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,932 TOTAL CONDENSATE PROD: 231

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2716 | -0- | -12 | -0- | 29 | 1 | 2665 | 2 | N | 20 | | | | | 121 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2257 | -0- | -151 | -0- | 23 | 1 | 2220 | 2 | N | 13 | | | | | 134 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2809 | N | 2809 | -0- | -0- | -0- | 31 | 1 | 2745 | 2 | N | 30 | | | | | 164 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 2640 | N | 2378 | -0- | -262 | -0- | 30 | 1 | 2324 | 2 | N | 22 | | | | | 186 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 2776 | N | 2776 | -0- | -0- | -0- | 31 | 1 | 2727 | 2 | N | 16 | | | | | 202 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2761 | N | 2761 | -0- | -0- | -0- | 30 | 1 | 2701 | 2 | N | 27 | | | | | 229 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2764 | N | 2764 | -0- | -0- | -0- | 31 | 1 | 2712 | 2 | N | 19 | 183 | 1 | | | 65 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2790 | N | 2745 | -0- | -45 | -0- | 31 | 1 | 2686 | 2 | N | 25 | | | | | 90 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 2730 | N | 2638 | -0- | -92 | -0- | 30 | 1 | 2600 | 2 | N | 7 | | | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2759 | N | 2658 | -0- | -101 | -0- | 30 | 1 | 2621 | 2 | N | 6 | 59 | 1 | | | 44 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2670 | N | 2616 | -0- | -54 | -0- | 28 | 1 | 2559 | 2 | N | 26 | | | | | 70 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2640 | -0- | -88 | -0- | 31 | 1 | 2588 | 2 | N | 19 | | | | | 89 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,758 TOTAL CONDENSATE PROD: 230

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 751 | -0- | -4054 | -0- | 19 | 1 | 717 | 2 | N | 14 | | | | | 74 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4340 | X | 118 | -0- | -4222 | -0- | 20 | 1 | 98 | 2 | N | -0- | | | | | 74 |
| 03 | 4805 | X | 3708 | -0- | -1097 | -0- | 31 | 1 | 3627 | 2 | N | 45 | | | | | 119 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 4140 | X | 3256 | -0- | -884 | -0- | 30 | 1 | 3153 | 2 | N | 66 | | | | | 185 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 05 | 3844 | X | 2548 | -0- | -1296 | -0- | 27 | 1 | 2475 | 2 | N | 42 | | | | | 227 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 3600 | X | 3206 | -0- | -394 | -0- | 30 | 1 | 3111 | 2 | N | 59 | 184 | 1 | | | 102 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3057 | -0- | -663 | -0- | 31 | 1 | 2960 | 2 | N | 60 | | | | | 162 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 3720 | X | 1804 | -0- | -1916 | -0- | 31 | 1 | 1750 | 2 | N | 21 | | | | | 183 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 3270 | X | 3066 | -0- | -204 | -0- | 30 | 1 | 3007 | 2 | N | 26 | | | | | 209 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2137 | -0- | -1180 | -0- | 31 | 1 | 2069 | 2 | N | 34 | | | | | 243 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 3210 | X | 3201 | -0- | -9 | -0- | 30 | 1 | 3103 | 2 | N | 62 | 186 | 1 | | | 119 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 3413 | X | 3413 | -0- | -0- | -0- | 31 | 1 | 3279 | 2 | N | 94 | | | | | 213 |
| | | | | | | | 103 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,265 TOTAL CONDENSATE PROD: 523

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 105 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2607 | -0- | -927 | -0- | | 31 | 1 | 2536 | 2 | N | 36 | 189 | 1 | | | 112 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3192 | X | 2340 | -0- | -852 | -0- | | 28 | 1 | 2281 | 2 | N | 28 | | | | | 140 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3193 | X | 3066 | -0- | -127 | -0- | | 31 | 1 | 2968 | 2 | N | 61 | | | | | 201 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 3090 | X | 19 | -0- | -3071 | -0- | | 1 | 1 | 18 | 2 | N | -0- | | | | | 201 |
| 05 | 2728 | X | 2371 | -0- | -357 | -0- | | 9 | 1 | 2341 | 2 | N | 19 | | | | | 220 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 4122 | X | 4122 | -0- | -0- | -0- | | 30 | 1 | 4020 | 2 | N | 65 | 180 | 1 | | | 105 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2511 | -0- | -558 | -0- | | 31 | 1 | 2465 | 2 | N | 14 | | | | | 119 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 3069 | X | 3028 | -0- | -41 | -0- | | 31 | 1 | 2942 | 2 | N | 50 | | | | | 169 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 3420 | X | 3012 | -0- | -408 | -0- | | 30 | 1 | 2921 | 2 | N | 55 | | | | | 224 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2842 | -0- | -692 | -0- | | 31 | 1 | 2757 | 2 | N | 49 | | | | | 273 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 3420 | X | 2506 | -0- | -914 | -0- | | 30 | 1 | 2430 | 2 | N | 42 | 189 | 1 | | | 126 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2389 | -0- | -711 | -0- | | 31 | 1 | 2323 | 2 | N | 32 | | | | | 158 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,813 TOTAL CONDENSATE PROD: 451

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1054 | -0- | -93 | -0- | | 26 | 1 | 1006 | 2 | N | 20 | | | | | 140 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1120 | N | 935 | -0- | -185 | -0- | | 25 | 1 | 888 | 2 | N | 20 | | | | | 160 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1147 | -0- | -93 | -0- | | 31 | 1 | 1035 | 2 | N | 74 | 194 | 1 | | | 40 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 1020 | N | 599 | -0- | -421 | -0- | | 18 | 1 | 568 | 2 | N | 12 | | | | | 52 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 1059 | N | 1059 | -0- | -0- | -0- | | 30 | 1 | 952 | 2 | N | 70 | | | | | 122 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 1110 | N | 976 | -0- | -134 | -0- | | 30 | 1 | 891 | 2 | N | 50 | | | | | 172 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 948 | N | 948 | -0- | -0- | -0- | | 27 | 1 | 871 | 2 | N | 45 | | | | | 217 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1054 | N | 1017 | -0- | -37 | -0- | | 31 | 1 | 932 | 2 | N | 49 | | | | | 266 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 990 | N | 958 | -0- | -32 | -0- | | 30 | 1 | 878 | 2 | N | 45 | | | | | 311 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 972 | N | 972 | -0- | -0- | -0- | | 31 | 1 | 894 | 2 | N | 43 | | | | | 354 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 990 | N | 961 | -0- | -29 | -0- | | 30 | 1 | 873 | 2 | N | 53 | | | | | 407 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 992 | N | 939 | -0- | -53 | -0- | | 31 | 1 | 876 | 2 | N | 29 | | | | | 436 |
| | | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,565 TOTAL CONDENSATE PROD: 510

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3858 | -0- | -48 | -0- | | 31 | 1 | 3770 | 2 | N | 52 | | | | | 169 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3017 | -0- | -511 | -0- | | 25 | 1 | 2944 | 2 | N | 44 | 185 | 1 | | | 28 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3504 | -0- | -402 | -0- | | 31 | 1 | 3438 | 2 | N | 32 | | | | | 60 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3203 | -0- | -547 | -0- | | 30 | 1 | 3130 | 2 | N | 39 | | | | | 99 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 3875 | X | 3080 | -0- | -795 | -0- | | 31 | 1 | 3005 | 2 | N | 40 | | | | | 139 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 3720 | X | 2889 | -0- | -831 | -0- | | 30 | 1 | 2830 | 2 | N | 26 | | | | | 165 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3233 | -0- | -270 | -0- | | 31 | 1 | 3176 | 2 | N | 24 | | | | | 189 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 3503 | X | 2762 | -0- | -741 | -0- | | 30 | 1 | 2710 | 2 | N | 20 | 179 | 1 | | | 30 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2684 | -0- | -526 | -0- | | 25 | 1 | 2633 | 2 | N | 24 | | | | | 54 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3224 | X | 3053 | -0- | -171 | -0- | | 28 | 1 | 2985 | 2 | N | 36 | | | | | 90 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3236 | X | 3236 | -0- | -0- | -0- | | 30 | 1 | 3154 | 2 | N | 47 | | | | | 137 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 3224 | X | 3128 | -0- | -96 | -0- | | 31 | 1 | 3051 | 2 | N | 42 | | | | | 179 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,647 TOTAL CONDENSATE PROD: 426

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2419 | N | 2419 | -0- | -0- | -0- | | 28 | 1 | 2121 | 2 | N | 245 | 189 | 1 | | | 367 |
| | | | | | | | | 270 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2116 | -0- | -40 | -0- | | 22 | 1 | 1903 | 2 | N | 174 | 187 | 1 | | | 354 |
| | | | | | | | | 191 | 9 | | | | | | | | | |
| 03 | 2442 | N | 2442 | -0- | -0- | -0- | | 29 | 1 | 2136 | 2 | N | 252 | 375 | 1 | | | 231 |
| | | | | | | | | 277 | 9 | | | | | | | | | |
| 04 | 2848 | N | 2848 | -0- | -0- | -0- | | 30 | 1 | 2478 | 2 | N | 309 | 183 | 1 | | | 357 |
| | | | | | | | | 340 | 9 | | | | | | | | | |
| 05 | 2845 | N | 2845 | -0- | -0- | -0- | | 31 | 1 | 2547 | 2 | N | 243 | 189 | 1 | | | 411 |
| | | | | | | | | 267 | 9 | | | | | | | | | |
| 06 | 2646 | N | 2646 | -0- | -0- | -0- | | 30 | 1 | 2393 | 2 | N | 203 | 363 | 1 | | | 251 |
| | | | | | | | | 223 | 9 | | | | | | | | | |
| 07 | 3050 | N | 3050 | -0- | -0- | -0- | | 31 | 1 | 2746 | 2 | N | 248 | 187 | 1 | | | 312 |
| | | | | | | | | 273 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3259 | -0- | 159 | 159 | | 31 | 1 | 2953 | 2 | N | 250 | 190 | 1 | | | 372 |
| | | | | | | | | 275 | 9 | | | | | | | | | |
| 09 | 2899 | N | 2740 | -0- | -159 | -0- | | 30 | 1 | 2471 | 2 | N | 217 | 190 | 1 | | | 399 |
| | | | | | | | | 239 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3688 | -0- | 588 | 588 | | 31 | 1 | 3283 | 2 | N | 340 | 380 | 1 | | | 359 |
| | | | | | | | | 374 | 9 | | | | | | | | | |
| 11 | 4167 | X | 3579 | -0- | -588 | -0- | | 30 | 1 | 3286 | 2 | N | 239 | 192 | 1 | | | 406 |
| | | | | | | | | 263 | 9 | | | | | | | | | |
| 12 | 3438 | X | 3438 | -0- | -0- | -0- | | 31 | 1 | 3152 | 2 | N | 232 | 388 | 1 | | | 250 |
| | | | | | | | | 255 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,070 TOTAL CONDENSATE PROD: 2,952

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 864 | N | 864 | -0- | -0- | -0- | | 30 | 1 | 812 | 2 | N | 20 | | | | | 215 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 924 | N | 807 | -0- | -117 | -0- | | 25 | 1 | 769 | 2 | N | 12 | | | | | 227 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 875 | N | 875 | -0- | -0- | -0- | | 31 | 1 | 826 | 2 | N | 16 | | | | | 243 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 842 | N | 842 | -0- | -0- | -0- | | 30 | 1 | 799 | 2 | N | 12 | | | | | 255 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 899 | N | 898 | -0- | -1 | -0- | | 30 | 1 | 825 | 2 | N | 39 | | | | | 294 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 840 | N | 753 | -0- | -87 | -0- | | 30 | 1 | 722 | 2 | N | 1 | 191 | 1 | | | 104 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 868 | N | 681 | -0- | -187 | -0- | | 31 | 1 | 644 | 2 | N | 5 | | | | | 109 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 899 | N | 726 | -0- | -173 | -0- | | 31 | 1 | 692 | 2 | N | 3 | | | | | 112 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 787 | N | 787 | -0- | -0- | -0- | | 30 | 1 | 740 | 2 | N | 15 | | | | | 127 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 829 | N | 829 | -0- | -0- | -0- | | 31 | 1 | 783 | 2 | N | 14 | | | | | 141 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 821 | N | 821 | -0- | -0- | -0- | | 30 | 1 | 777 | 2 | N | 13 | | | | | 154 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 806 | N | 631 | -0- | -175 | -0- | | 30 | 1 | 588 | 2 | N | 12 | | | | | 166 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,514 TOTAL CONDENSATE PROD: 162

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1104 | -0- | -136 | -0- | | 30 | 1 | 1031 | 2 | N | 39 | | | | | 218 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1030 | -0- | -90 | -0- | | 25 | 1 | 972 | 2 | N | 30 | | | | | 248 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1164 | -0- | -45 | -0- | | 31 | 1 | 1074 | 2 | N | 54 | 191 | 1 | | | 111 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 04 | 1080 | N | 1060 | -0- | -20 | -0- | | 30 | 1 | 987 | 2 | N | 39 | | | | | 150 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1169 | N | 1169 | -0- | -0- | -0- | | 31 | 1 | 1095 | 2 | N | 39 | | | | | 189 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1104 | -0- | -36 | -0- | | 30 | 1 | 1051 | 2 | N | 21 | | | | | 210 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1116 | -0- | -0- | -0- | | 31 | 1 | 1038 | 2 | N | 43 | 191 | 1 | | | 62 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1100 | -0- | -78 | -0- | | 31 | 1 | 1034 | 2 | N | 32 | | | | | 94 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1110 | N | 905 | -0- | -205 | -0- | | 29 | 1 | 834 | 2 | N | 38 | | | | | 132 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1044 | -0- | -72 | -0- | | 30 | 1 | 973 | 2 | N | 37 | | | | | 169 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1050 | N | 770 | -0- | -280 | -0- | | 30 | 1 | 715 | 2 | N | 23 | | | | | 192 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 930 | N | 714 | -0- | -216 | -0- | | 29 | 1 | 637 | 2 | N | 44 | | | | | 236 |
| | | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,280 TOTAL CONDENSATE PROD: 439

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1468 | -0- | -82 | -0- | 26 | 1 | 1425 | 2 | N | 15 | | | | | 117 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1354 | -0- | -354 | -0- | 25 | 1 | 1312 | 2 | N | 15 | | | | | 132 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1736 | N | 841 | -0- | -895 | -0- | 31 | 1 | 808 | 2 | N | 2 | | | | | 134 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1278 | -0- | -132 | -0- | 17 | 1 | 1261 | 2 | N | -0- | | | | | 134 |
| 05 | 2405 | N | 2405 | -0- | -0- | -0- | 31 | 1 | 2331 | 2 | N | 39 | | | | | 173 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 2525 | N | 2525 | -0- | -0- | -0- | 30 | 1 | 2467 | 2 | N | 25 | | | | | 198 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 2151 | N | 2151 | -0- | -0- | -0- | 27 | 1 | 2099 | 2 | N | 23 | | | | | 221 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 2178 | N | 2178 | -0- | -0- | -0- | 31 | 1 | 2128 | 2 | N | 17 | | | | | 238 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1933 | N | 1933 | -0- | -0- | -0- | 30 | 1 | 1883 | 2 | N | 18 | | | | | 256 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1958 | N | 1958 | -0- | -0- | -0- | 31 | 1 | 1908 | 2 | N | 17 | | | | | 273 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1847 | N | 1847 | -0- | -0- | -0- | 30 | 1 | 1797 | 2 | N | 18 | | | | | 291 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1844 | -0- | -47 | -0- | 31 | 1 | 1794 | 2 | N | 17 | | | | | 308 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,782 TOTAL CONDENSATE PROD: 206

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2614 | X | 2614 | -0- | -0- | -0- | 31 | 1 | 2461 | 2 | N | 111 | 189 | 1 | | | 134 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 2238 | X | 2238 | -0- | -0- | -0- | 28 | 1 | 2113 | 2 | N | 88 | | | | | 222 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 2247 | X | 2247 | -0- | -0- | -0- | 24 | 1 | 2106 | 2 | N | 106 | 191 | 1 | | | 137 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 04 | 3490 | X | 3490 | -0- | -0- | -0- | 30 | 1 | 3287 | 2 | N | 157 | | | | | 294 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 05 | 3479 | X | 3479 | -0- | -0- | -0- | 31 | 1 | 3323 | 2 | N | 114 | 191 | 1 | | | 217 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 3441 | X | 3441 | -0- | -0- | -0- | 30 | 1 | 3203 | 2 | N | 189 | 192 | 1 | | | 214 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 07 | 3537 | X | 3537 | -0- | -0- | -0- | 31 | 1 | 3426 | 2 | N | 73 | 182 | 1 | | | 105 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 3228 | X | 3228 | -0- | -0- | -0- | 31 | 1 | 3087 | 2 | N | 100 | | | | | 205 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 3343 | X | 3343 | -0- | -0- | -0- | 30 | 1 | 3241 | 2 | N | 65 | 183 | 1 | | | 87 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 3487 | X | 3487 | -0- | -0- | -0- | 31 | 1 | 3326 | 2 | N | 118 | | | | | 205 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 3459 | X | 3459 | -0- | -0- | -0- | 30 | 1 | 3290 | 2 | N | 126 | 174 | 1 | | | 157 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 3336 | X | 3336 | -0- | -0- | -0- | 31 | 1 | 3182 | 2 | N | 112 | 185 | 1 | | | 84 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,899 TOTAL CONDENSATE PROD: 1,359

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BAGLEY 16 WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6063 | X | 6063 | -0- | -0- | -0- | 5352 | 2 | 711 | 9 | N | 646 | 778 | 1 | | | 223 |
| 02 | 5137 | X | 5137 | -0- | -0- | -0- | 4596 | 2 | 541 | 9 | N | 492 | 579 | 1 | | | 136 |
| 03 | 4996 | X | 4996 | -0- | -0- | -0- | 4526 | 2 | 470 | 9 | N | 427 | 390 | 1 | | | 173 |
| 04 | 6253 | X | 6253 | -0- | -0- | -0- | 5601 | 2 | 652 | 9 | N | 593 | 574 | 1 | | | 192 |
| 05 | 5794 | X | 5794 | -0- | -0- | -0- | 5280 | 2 | 514 | 9 | N | 467 | 386 | 1 | | | 273 |
| 06 | 5944 | X | 5944 | -0- | -0- | -0- | 5331 | 2 | 613 | 9 | N | 557 | 581 | 1 | | | 249 |
| 07 | 6165 | X | 6165 | -0- | -0- | -0- | 5583 | 2 | 582 | 9 | N | 529 | 587 | 1 | | | 191 |
| 08 | 4828 | X | 4828 | -0- | -0- | -0- | 4549 | 2 | 279 | 9 | N | 254 | 197 | 1 | | | 248 |
| 09 | 4972 | X | 4972 | -0- | -0- | -0- | 4602 | 2 | 370 | 9 | N | 336 | 383 | 1 | | | 201 |
| 10 | 2952 | X | 2952 | -0- | -0- | -0- | 2867 | 2 | 85 | 9 | N | 77 | | | | | 278 |
| 11 | 6380 | X | 6380 | -0- | -0- | -0- | 6006 | 2 | 374 | 9 | N | 340 | 389 | 1 | | | 229 |
| 12 | 5532 | X | 5532 | -0- | -0- | -0- | 5116 | 2 | 416 | 9 | N | 378 | 394 | 1 | | | 213 |

TOTAL GAS PROD: 65,016 TOTAL CONDENSATE PROD: 5,096

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2654 | -0- | -105 | -0- | 231 | 1 | 2201 | 2 | N | 202 | 391 | 1 | | | 153 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 2526 | X | 2526 | -0- | -0- | -0- | 216 | 1 | 2094 | 2 | N | 196 | | | | | 349 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 03 | 2303 | X | 2303 | -0- | -0- | -0- | 161 | 1 | 1998 | 2 | N | 131 | 199 | 1 | | | 281 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 3023 | X | 3023 | -0- | -0- | -0- | 227 | 1 | 2523 | 2 | N | 248 | 383 | 1 | | | 146 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 05 | 2552 | X | 2552 | -0- | -0- | -0- | 228 | 1 | 2169 | 2 | N | 141 | | | | | 287 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 06 | 2888 | X | 2888 | -0- | -0- | -0- | 240 | 1 | 2410 | 2 | N | 216 | 379 | 1 | | | 124 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 07 | 2796 | X | 2796 | -0- | -0- | -0- | 244 | 1 | 2370 | 2 | N | 165 | 159 | 1 | | | 130 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 08 | 2916 | X | 2916 | -0- | -0- | -0- | 248 | 1 | 2478 | 2 | N | 173 | | | | | 303 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 2771 | X | 2771 | -0- | -0- | -0- | 240 | 1 | 2358 | 2 | N | 157 | 181 | 1 | | | 279 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 10 | 2840 | X | 2840 | -0- | -0- | -0- | 237 | 1 | 2436 | 2 | N | 152 | 190 | 1 | | | 241 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 2701 | X | 2701 | -0- | -0- | -0- | 237 | 1 | 2291 | 2 | N | 157 | 173 | 1 | | | 225 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 2624 | X | 2624 | -0- | -0- | -0- | 238 | 1 | 2221 | 2 | N | 150 | 201 | 1 | | | 174 |
| | | | | | | | 165 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,594 TOTAL CONDENSATE PROD: 2,088

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3963 | X | 3963 | -0- | -0- | -0- | 245 | 1 | 3496 | 2 | N | 202 | 201 | 1 | | | 215 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 2805 | X | 2805 | -0- | -0- | -0- | 218 | 1 | 2348 | 2 | N | 217 | 193 | 1 | | | 239 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 03 | 3823 | X | 3823 | -0- | -0- | -0- | 238 | 1 | 3232 | 2 | N | 321 | 386 | 1 | | | 174 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 04 | 3224 | X | 3224 | -0- | -0- | -0- | 225 | 1 | 2750 | 2 | N | 226 | 171 | 1 | | | 229 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 05 | 3132 | X | 3132 | -0- | -0- | -0- | 225 | 1 | 2815 | 2 | N | 84 | | | | | 313 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 06 | 3921 | X | 3921 | -0- | -0- | -0- | 236 | 1 | 3353 | 2 | N | 302 | 383 | 1 | | | 232 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 07 | 4151 | X | 4151 | -0- | -0- | -0- | 244 | 1 | 3546 | 2 | N | 328 | 392 | 1 | | | 168 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 08 | 3890 | X | 3890 | -0- | -0- | -0- | 248 | 1 | 3365 | 2 | N | 252 | 197 | 1 | | | 223 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 09 | 3511 | X | 3511 | -0- | -0- | -0- | 234 | 1 | 3050 | 2 | N | 206 | 198 | 1 | | | 231 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 10 | 3096 | X | 3096 | -0- | -0- | -0- | 236 | 1 | 2689 | 2 | N | 155 | 192 | 1 | | | 194 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | 3000 | X | 3000 | -0- | -0- | -0- | 240 | 1 | 2520 | 2 | N | 218 | 195 | 1 | | | 217 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 3343 | X | 3343 | -0- | -0- | -0- | 244 | 1 | 2849 | 2 | N | 227 | 195 | 1 | | | 249 |
| | | | | | | | 250 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,859 TOTAL CONDENSATE PROD: 2,738

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2265 | N | 2265 | -0- | -0- | -0- | 29 | 1 | 2222 | 2 | N | 13 | | | | | 180 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1714 | N | 1714 | -0- | -0- | -0- | 23 | 1 | 1636 | 2 | N | 50 | | | | | 230 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 2593 | N | 2593 | -0- | -0- | -0- | 31 | 1 | 2562 | 2 | N | -0- | | | | | 230 |
| 04 | 2560 | N | 2560 | -0- | -0- | -0- | 30 | 1 | 2509 | 2 | N | 19 | | | | | 249 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 2598 | N | 2598 | -0- | -0- | -0- | 31 | 1 | 2549 | 2 | N | 16 | | | | | 265 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 2431 | N | 2431 | -0- | -0- | -0- | 30 | 1 | 2378 | 2 | N | 21 | 171 | 1 | | | 115 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 2513 | N | 2513 | -0- | -0- | -0- | 31 | 1 | 2461 | 2 | N | 19 | | | | | 134 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2281 | N | 2281 | -0- | -0- | -0- | 30 | 1 | 2234 | 2 | N | 15 | | | | | 149 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2311 | N | 2311 | -0- | -0- | -0- | 30 | 1 | 2277 | 2 | N | 4 | | | | | 153 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2260 | N | 2260 | -0- | -0- | -0- | 31 | 1 | 2229 | 2 | N | -0- | | | | | 153 |
| 11 | 2998 | N | 2998 | -0- | -0- | -0- | 30 | 1 | 2957 | 2 | N | 10 | | | | | 163 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3292 | -0- | 192 | 192 | 31 | 1 | 3229 | 2 | N | 29 | | | | | 192 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,816 TOTAL CONDENSATE PROD: 196

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | X | 6342 | -0- | -478 | -0- | | 30 1<br>33 9 | 6279 | 2 | N | 30 | | | | | 305 |
| 02 | 5852 | X | 4938 | -0- | -914 | -0- | | 21 1<br>3 9 | 4914 | 2 | N | 3 | 181 | 1 | | | 127 |
| 03 | 6632 | X | 6632 | -0- | -0- | -0- | | 30 1<br>36 9 | 6566 | 2 | N | 33 | | | | | 160 |
| 04 | 6210 | X | 5688 | -0- | -522 | -0- | | 29 1<br>24 9 | 5635 | 2 | N | 22 | | | | | 182 |
| 05 | 6355 | X | 6241 | -0- | -114 | -0- | | 31 1<br>22 9 | 6188 | 2 | N | 20 | | | | | 202 |
| 06 | 6420 | X | 5782 | -0- | -638 | -0- | | 30 1<br>28 9 | 5724 | 2 | N | 25 | | | | | 227 |
| 07 | 6634 | X | 4263 | -0- | -2371 | -0- | | 29 1<br>14 9 | 4220 | 2 | N | 13 | | | | | 240 |
| 08 | 6634 | X | 6244 | -0- | -390 | -0- | | 29 1<br>72 9 | 6143 | 2 | N | 65 | | | | | 305 |
| 09 | 7116 | X | 7116 | -0- | -0- | -0- | | 30 1<br>37 9 | 7049 | 2 | N | 34 | | | | | 339 |
| 10 | 7006 | X | 7006 | -0- | -0- | -0- | | 31 1<br>18 9 | 6957 | 2 | N | 16 | 180 | 1 | | | 175 |
| 11 | 6815 | X | 6815 | -0- | -0- | -0- | | 30 1<br>63 9 | 6722 | 2 | N | 57 | | | | | 232 |
| 12 | 7316 | X | 7039 | -0- | -277 | -0- | | 31 1<br>52 9 | 6956 | 2 | N | 47 | | | | | 279 |

TOTAL GAS PROD: 74,106 TOTAL CONDENSATE PROD: 365

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2057 | -0- | -361 | -0- | | 28 1<br>31 9 | 1998 | 2 | N | 28 | | | | | 167 |
| 02 | 2184 | X | 2177 | -0- | -7 | -0- | | 23 1<br>25 9 | 2129 | 2 | N | 23 | 173 | 1 | | | 17 |
| 03 | 2425 | X | 2425 | -0- | -0- | -0- | | 30 1<br>42 9 | 2353 | 2 | N | 38 | | | | | 55 |
| 04 | 2362 | X | 2362 | -0- | -0- | -0- | | 30 1<br>33 9 | 2299 | 2 | N | 30 | | | | | 85 |
| 05 | 3063 | X | 3063 | -0- | -0- | -0- | | 31 1<br>66 9 | 2966 | 2 | N | 60 | | | | | 145 |
| 06 | 3008 | X | 3008 | -0- | -0- | -0- | | 30 1<br>50 9 | 2928 | 2 | N | 45 | | | | | 190 |
| 07 | 2900 | X | 2900 | -0- | -0- | -0- | | 31 1<br>37 9 | 2832 | 2 | N | 34 | 189 | 1 | | | 35 |
| 08 | 3013 | X | 3013 | -0- | -0- | -0- | | 31 1<br>50 9 | 2932 | 2 | N | 45 | | | | | 80 |
| 09 | 2449 | N | 2449 | -0- | -0- | -0- | | 29 1<br>33 9 | 2387 | 2 | N | 30 | | | | | 110 |
| 10 | 2656 | N | 2656 | -0- | -0- | -0- | | 30 1<br>37 9 | 2589 | 2 | N | 34 | 59 | 1 | | | 85 |
| 11 | 2630 | N | 2630 | -0- | -0- | -0- | | 29 1<br>44 9 | 2557 | 2 | N | 40 | | | | | 125 |
| 12 | 2586 | N | 2586 | -0- | -0- | -0- | | 31 1<br>46 9 | 2509 | 2 | N | 42 | | | | | 167 |

TOTAL GAS PROD: 31,326 TOTAL CONDENSATE PROD: 449

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3705 | X | 3705 | -0- | -0- | -0- | 368 | 1 | 3166 | 2 | N | 155 | 182 | 1 | | | 180 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 3417 | X | 3417 | -0- | -0- | -0- | 324 | 1 | 2866 | 2 | N | 206 | 203 | 1 | | | 183 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 03 | 4551 | X | 4551 | -0- | -0- | -0- | 372 | 1 | 3738 | 2 | N | 401 | 381 | 1 | | | 203 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 04 | 4172 | X | 4172 | -0- | -0- | -0- | 342 | 1 | 3544 | 2 | N | 260 | 385 | 1 | | | 78 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 05 | 4313 | X | 4313 | -0- | -0- | -0- | 362 | 1 | 3680 | 2 | N | 246 | 175 | 1 | | | 149 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 06 | 3996 | X | 3996 | -0- | -0- | -0- | 340 | 1 | 3445 | 2 | N | 192 | 182 | 1 | | | 159 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 07 | 4368 | X | 4368 | -0- | -0- | -0- | 283 | 1 | 3845 | 2 | N | 218 | 173 | 1 | | | 204 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 08 | 4669 | X | 4669 | -0- | -0- | -0- | 279 | 1 | 4126 | 2 | N | 240 | 189 | 1 | | | 255 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 09 | 4361 | X | 4361 | -0- | -0- | -0- | 262 | 1 | 3861 | 2 | N | 216 | 381 | 1 | | | 90 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 4195 | X | 4195 | -0- | -0- | -0- | 268 | 1 | 3704 | 2 | N | 203 | 185 | 1 | | | 108 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 11 | 3485 | X | 3485 | -0- | -0- | -0- | 255 | 1 | 3043 | 2 | N | 170 | | | | | 278 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 3514 | X | 3514 | -0- | -0- | -0- | 258 | 1 | 3029 | 2 | N | 206 | 361 | 1 | | | 123 |
| | | | | | | | 227 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,746 TOTAL CONDENSATE PROD: 2,713

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2860 | X | 2860 | -0- | -0- | -0- | 152 | 1 | 2432 | 2 | N | 251 | 359 | 1 | | | 93 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 02 | 2627 | X | 2627 | -0- | -0- | -0- | 128 | 1 | 2258 | 2 | N | 219 | 200 | 1 | | | 112 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 03 | 1385 | X | 1385 | -0- | -0- | -0- | 136 | 1 | 1249 | 2 | N | -0- | | | | | 112 |
| 04 | 3086 | X | 3086 | -0- | -0- | -0- | 150 | 1 | 2488 | 2 | N | 407 | 374 | 1 | | | 145 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 05 | 3171 | X | 3171 | -0- | -0- | -0- | 151 | 1 | 2681 | 2 | N | 308 | 183 | 1 | | | 270 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 06 | 4663 | X | 4663 | -0- | -0- | -0- | 311 | 1 | 4042 | 2 | N | 282 | 393 | 1 | | | 159 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 07 | 5674 | X | 5674 | -0- | -0- | -0- | 368 | 1 | 4989 | 2 | N | 288 | 362 | 1 | | | 85 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 08 | 5925 | X | 5925 | -0- | -0- | -0- | 357 | 1 | 5283 | 2 | N | 259 | 172 | 1 | | | 172 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 09 | 6100 | X | 6100 | -0- | -0- | -0- | 368 | 1 | 5436 | 2 | N | 269 | 366 | 1 | | | 75 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 10 | 5933 | X | 5933 | -0- | -0- | -0- | 383 | 1 | 5294 | 2 | N | 233 | 186 | 1 | | | 122 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 11 | 5125 | X | 5125 | -0- | -0- | -0- | 375 | 1 | 4484 | 2 | N | 242 | 151 | 1 | | | 213 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 12 | 5059 | X | 5059 | -0- | -0- | -0- | 376 | 1 | 4418 | 2 | N | 241 | 187 | 1 | | | 267 |
| | | | | | | | 265 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,608 TOTAL CONDENSATE PROD: 2,999

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | -0- | 743 | 2 | 117 | 9 | N | 106 | 190 | 1 | | | 83 |
| 02 | 749 | N | 749 | -0- | -0- | -0- | 652 | 2 | 97 | 9 | N | 88 | | | | | 171 |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 785 | 2 | 132 | 9 | N | 120 | 189 | 1 | | | 102 |
| 04 | 850 | N | 850 | -0- | -0- | -0- | 737 | 2 | 113 | 9 | N | 103 | | | | | 205 |
| 05 | 887 | N | 887 | -0- | -0- | -0- | 760 | 2 | 127 | 9 | N | 115 | 186 | 1 | | | 134 |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 756 | 2 | 108 | 9 | N | 98 | | | | | 232 |
| 07 | 885 | N | 885 | -0- | -0- | -0- | 776 | 2 | 109 | 9 | N | 99 | 182 | 1 | | | 149 |
| 08 | 862 | N | 862 | -0- | -0- | -0- | 762 | 2 | 100 | 9 | N | 91 | | | | | 240 |
| 09 | 837 | N | 837 | -0- | -0- | -0- | 731 | 2 | 106 | 9 | N | 96 | 182 | 1 | | | 154 |
| 10 | 775 | N | 538 | -0- | -237 | -0- | 487 | 2 | 51 | 9 | N | 46 | | | | | 200 |
| 11 | 980 | N | 980 | -0- | -0- | -0- | 823 | 2 | 157 | 9 | N | 143 | 184 | 1 | | | 159 |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 767 | 2 | 121 | 9 | N | 110 | 187 | 1 | | | 82 |

TOTAL GAS PROD: 10,117 TOTAL CONDENSATE PROD: 1,215

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 31 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 28 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 31 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 30 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 05 | 300 | N | 300 | -0- | -0- | -0- | 31 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 30 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 07 | 274 | N | 274 | -0- | -0- | -0- | 31 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 31 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 30 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 31 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 30 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 12 | 331 | N | 331 | -0- | -0- | -0- | 31 | 1 | 300 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,023 TOTAL CONDENSATE PROD: -0-

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BAGLEY 16 WELL #: C001CN RRCID -> 298507 COMPL. DATE 09/24/2024 TOTAL DEPTH 6567 PERF. 6950 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17205 | X | 16827 | -0- | -378 | -0- | 1048<br>2666 | 1<br>9 | 13113 | 2 | N | 2424 | 2586 | 1 | | | 349 |
| 02 | 15540 | X | 12641 | -0- | -2899 | -0- | 854<br>1896 | 1<br>9 | 9891 | 2 | N | 1724 | 1684 | 1 | | | 389 |
| 03 | 17205 | X | 13310 | -0- | -3895 | -0- | 1085<br>1982 | 1<br>9 | 10243 | 2 | N | 1802 | 1860 | 1 | | | 331 |
| 04 | 16650 | X | 12613 | -0- | -4037 | -0- | 1050<br>1620 | 1<br>9 | 9943 | 2 | N | 1473 | 1437 | 1 | | | 367 |
| 05 | 17205 | X | 11549 | -0- | -5656 | -0- | 1085<br>1447 | 1<br>9 | 9017 | 2 | N | 1315 | 1287 | 1 | | | 395 |
| 06 | 16290 | X | 10506 | -0- | -5784 | -0- | 1050<br>1274 | 1<br>9 | 8182 | 2 | N | 1158 | 1274 | 1 | | | 279 |
| 07 | 13981 | X | 10029 | -0- | -3952 | -0- | 847<br>1199 | 1<br>9 | 7983 | 2 | N | 1090 | 927 | 1 | | | 442 |
| 08 | 13299 | X | 8121 | -0- | -5178 | -0- | 31<br>1045 | 1<br>9 | 7045 | 2 | N | 950 | 1078 | 1 | | | 314 |
| 09 | 12600 | X | 7704 | -0- | -4896 | -0- | 1050<br>876 | 1<br>9 | 5778 | 2 | N | 796 | 925 | 1 | | | 185 |
| 10 | 11563 | X | 6188 | -0- | -5375 | -0- | 1085<br>668 | 1<br>9 | 4435 | 2 | N | 607 | 550 | 1 | | | 242 |
| 11 | 10500 | X | 5204 | -0- | -5296 | -0- | 1016<br>600 | 1<br>9 | 3588 | 2 | N | 545 | 549 | 1 | | | 238 |
| 12 | 11743 | X | 11743 | -0- | -0- | -0- | 31<br>1657 | 1<br>9 | 10055 | 2 | N | 1506 | 1468 | 1 | | | 276 |

TOTAL GAS PROD: 126,435 TOTAL CONDENSATE PROD: 15,390

COURSON WERMSKE 89 A WELL #: C001CN RRCID -> 299559 COMPL. DATE 03/29/2025 TOTAL DEPTH 6942 PERF. 7315 - 11803

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 243 | -0- | 243 | 243 | 243 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | | 86889 | -0- | 86889 | 87132 | 335<br>1473 | 1<br>9 | 85081 | 2 | N | 1339 | 1115 | 1 | | | 224 |
| 05 | 0 | | 102724 | -0- | 102724 | 189856 | 31<br>1685 | 1<br>9 | 101008 | 2 | N | 1532 | 1559 | 1 | | | 197 |
| 06 | 268903 | X | 79047 | -0- | -189856 | -0- | 812<br>1258 | 1<br>9 | 76977 | 2 | N | 1144 | 1113 | 1 | | | 228 |
| 07 | 77252 | X | 67609 | -0- | -9643 | -0- | 31<br>1096 | 1<br>9 | 66482 | 2 | N | 996 | 980 | 1 | | | 244 |
| 08 | 77252 | X | 57045 | -0- | -20207 | -0- | 31<br>919 | 1<br>9 | 56095 | 2 | N | 835 | 970 | 1 | | | 109 |
| 09 | 74760 | X | 47853 | -0- | -26907 | -0- | 30<br>805 | 1<br>9 | 47018 | 2 | N | 732 | 708 | 1 | | | 133 |
| 10 | 77252 | X | 43226 | -0- | -34026 | -0- | 31<br>756 | 1<br>9 | 42439 | 2 | N | 687 | 588 | 1 | | | 232 |
| 11 | 74760 | X | 37737 | -0- | -37023 | -0- | 30<br>664 | 1<br>9 | 37043 | 2 | N | 604 | 594 | 1 | | | 242 |
| 12 | 67611 | X | 34771 | -0- | -32840 | -0- | 31<br>622 | 1<br>9 | 34118 | 2 | N | 565 | 392 | 1 | | | 415 |

TOTAL GAS PROD: 557,144 TOTAL CONDENSATE PROD: 8,434

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ROY LINN 580 WELL #: C002PB RRCID -> 299675 COMPL. DATE 03/28/2025 TOTAL DEPTH 7215 PERF. 7571 - 11646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 0 | | 4926 | -0- | 4926 | 4926 | 1026<br>519 | 1<br>9 | 3381 | 2 | N | 472 | 185 | 1 | 287 |
| 04 | 0 | | 155214 | -0- | 155214 | 160140 | 149<br>6134 | 1<br>9 | 148931 | 2 | N | 5576 | 5620 | 1 | 243 |
| 05 | 0 | | 129572 | -0- | 129572 | 289712 | 186<br>4807 | 1<br>9 | 124579 | 2 | N | 4370 | 4110 | 1 | 503 |
| 06 | 395544 | X | 105832 | -0- | -289712 | -0- | 180<br>3671 | 1<br>9 | 101981 | 2 | N | 3337 | 3441 | 1 | 399 |
| 07 | 103137 | X | 90597 | -0- | -12540 | -0- | 186<br>3127 | 1<br>9 | 87284 | 2 | N | 2843 | 2724 | 1 | 518 |
| 08 | 103137 | X | 72949 | -0- | -30188 | -0- | 185<br>2405 | 1<br>9 | 70359 | 2 | N | 2186 | 2337 | 1 | 367 |
| 09 | 99810 | X | 62945 | -0- | -36865 | -0- | 30<br>2251 | 1<br>9 | 60664 | 2 | N | 2046 | 1979 | 1 | 434 |
| 10 | 103137 | X | 57258 | -0- | -45879 | -0- | 31<br>2038 | 1<br>9 | 55189 | 2 | N | 1853 | 2019 | 1 | 268 |
| 11 | 99810 | X | 53252 | -0- | -46558 | -0- | 30<br>1762 | 1<br>9 | 51460 | 2 | N | 1602 | 1650 | 1 | 220 |
| 12 | 90582 | X | 49867 | -0- | -40715 | -0- | 31<br>1621 | 1<br>9 | 48215 | 2 | N | 1474 | 1505 | 1 | 189 |

TOTAL GAS PROD: 782,412 TOTAL CONDENSATE PROD: 25,759

NATURAL GAS ANADARKO COMPANY 600750
MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | 40 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 6 | 1 | 5 | 2 | N | -0- | | | 40 |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 12 | 1 | 38 | 2 | N | -0- | | | 40 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | 40 |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | 40 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 40 |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |

TOTAL GAS PROD: 62 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

| | ALLOW | | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | | -0- | -0- | 62 32 | 1 9 | 405 | 2 | N | 29 | | | | | 206 |
| 02 | 500 | N | 500 | -0- | | -0- | -0- | 56 54 | 1 9 | 390 | 2 | N | 49 | 184 | 1 | | | 71 |
| 03 | 804 | N | 804 | -0- | | -0- | -0- | 62 39 | 1 9 | 703 | 2 | N | 35 | | | | | 106 |
| 04 | 748 | N | 748 | -0- | | -0- | -0- | 60 31 | 1 9 | 657 | 2 | N | 28 | | | | | 134 |
| 05 | 778 | N | 778 | -0- | | -0- | -0- | 62 29 | 1 9 | 687 | 2 | N | 26 | | | | | 160 |
| 06 | 780 | N | 682 | -0- | | -98 | -0- | 60 20 | 1 9 | 602 | 2 | N | 18 | | | | | 178 |
| 07 | 775 | N | 179 | -0- | | -596 | -0- | 48 | 1 | 131 | 2 | N | -0- | | | | | 178 |
| 08 | 2153 | N | 2153 | -0- | | -0- | -0- | 62 51 | 1 9 | 2040 | 2 | N | 46 | 179 | 1 | | | 45 |
| 09 | 2391 | N | 2391 | -0- | | -0- | -0- | 60 37 | 1 9 | 2294 | 2 | N | 34 | | | | | 79 |
| 10 | 2666 | N | 2666 | -0- | | -0- | -0- | 62 26 | 1 9 | 2578 | 2 | N | 24 | | | | | 103 |
| 11 | 1308 | N | 1308 | -0- | | -0- | -0- | 60 20 | 1 9 | 1228 | 2 | N | 18 | | | | | 121 |
| *12 | 1148 | N | 1148 | -0- | | -0- | -0- | 62 28 | 1 9 | 1058 | 2 | N | 25 | | | | | 146 |

TOTAL GAS PROD: 13,856 TOTAL CONDENSATE PROD: 332

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

| | ALLOW | | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2351 | N | 2351 | -0- | | -0- | -0- | 62 | 1 | 2289 | 2 | N | -0- | | | | | 53 |
| 02 | 1932 | N | 1023 | -0- | | -909 | -0- | 42 | 1 | 981 | 2 | N | -0- | | | | | 53 |
| 03 | 1836 | N | 1836 | -0- | | -0- | -0- | 62 | 1 | 1774 | 2 | N | -0- | | | | | 53 |
| 04 | 2250 | N | 2223 | -0- | | -27 | -0- | 58 | 1 | 2165 | 2 | N | -0- | | | | | 53 |
| 05 | 1352 | N | 1352 | -0- | | -0- | -0- | 24 | 1 | 1328 | 2 | N | -0- | | | | | 53 |
| 06 | 1770 | N | 1690 | -0- | | -80 | -0- | 48 | 1 | 1642 | 2 | N | -0- | | | | | 53 |
| 07 | 2294 | N | 1767 | -0- | | -527 | -0- | 62 | 1 | 1705 | 2 | N | -0- | | | | | 53 |
| 08 | 1677 | N | 1677 | -0- | | -0- | -0- | 62 | 1 | 1615 | 2 | N | -0- | | | | | 53 |
| 09 | 1925 | N | 1925 | -0- | | -0- | -0- | 60 | 1 | 1865 | 2 | N | -0- | | | | | 53 |
| 10 | 2136 | N | 2136 | -0- | | -0- | -0- | 62 | 1 | 2074 | 2 | N | -0- | | | | | 53 |
| 11 | 2100 | N | 2100 | -0- | | -0- | -0- | 60 | 1 | 2040 | 2 | N | -0- | | | | | 53 |
| *12 | 2111 | N | 2111 | -0- | | -0- | -0- | 62 | 1 | 2049 | 2 | N | -0- | | | | | 53 |

TOTAL GAS PROD: 22,191 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 36 | 1 | 58 | 9 | N | 53 | | | | | 124 |
| 02 | 84 | N | 18 | -0- | -66 | -0- | 18 | 1 | | | N | -0- | | | | | 124 |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 38 | 1 | 86 | 9 | N | 78 | | | | | 202 |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 40 | 1 | 44 | 9 | N | 40 | | | | | 242 |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 32 | 1 | 33 | 9 | N | 30 | 195 | 1 | | | 77 |
| 06 | 120 | N | 44 | -0- | -76 | -0- | 22 | 1 | 22 | 9 | N | 20 | | | | | 97 |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 50 | 1 | 53 | 9 | N | 48 | | | | | 145 |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 22 | 1 | 22 | 9 | N | 20 | | | | | 165 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 58 | 1 | 35 | 9 | N | 32 | | | | | 197 |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 32 | 1 | 25 | 9 | N | 23 | | | | | 220 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 20 | 1 | 19 | 9 | N | 17 | | | | | 237 |
| 12 | 93 | N | 71 | -0- | -22 | -0- | 32 | 1 | 39 | 9 | N | 35 | 195 | 1 | | | 77 |

TOTAL GAS PROD: 836 TOTAL CONDENSATE PROD: 396

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 532 | -0- | -57 | -0- | 62 | 1 | 446 | 2 | N | 22 | | | | | 117 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 504 | N | 469 | -0- | -35 | -0- | 56 | 1 | 389 | 2 | N | 22 | | | | | 139 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 62 | 1 | 425 | 2 | N | 24 | | | | | 163 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 510 | N | 479 | -0- | -31 | -0- | 60 | 1 | 384 | 2 | N | 32 | | | | | 195 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 527 | N | 516 | -0- | -11 | -0- | 62 | 1 | 428 | 2 | N | 24 | | | | | 219 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 510 | N | 467 | -0- | -43 | -0- | 54 | 1 | 392 | 2 | N | 19 | 193 | 1 | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 524 | N | 524 | -0- | -0- | -0- | 62 | 1 | 450 | 2 | N | 11 | | | | | 56 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 527 | N | 451 | -0- | -76 | -0- | 62 | 1 | 355 | 2 | N | 31 | | | | | 87 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 480 | N | 472 | -0- | -8 | -0- | 52 | 1 | 409 | 2 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 62 | 1 | 494 | 2 | N | 38 | | | | | 135 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 60 | 1 | 477 | 2 | N | 47 | | | | | 182 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 542 | N | 542 | -0- | -0- | -0- | 54 | 1 | 457 | 2 | N | 28 | | | | | 210 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,152 TOTAL CONDENSATE PROD: 308

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 60 |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 60 |
| 03 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 60 |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | 60 |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | 60 | 1 | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| *11 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,475 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,485 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1051 | -0- | -375 | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1151 | -0- | -137 | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1246 | -0- | -25 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1273 | -0- | -47 | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,339 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1646 | -0- | -214 | -0- | 1543 | 2 | 103 | 9 | N | 94 | | | | | 274 |
| 02 | 1652 | N | 1568 | -0- | -84 | -0- | 1429 | 2 | 139 | 9 | N | 126 | 181 | 1 | | | 219 |
| 03 | 1674 | N | 1603 | -0- | -71 | -0- | 1534 | 2 | 69 | 9 | N | 63 | | | | | 282 |
| 04 | 1590 | N | 1578 | -0- | -12 | -0- | 1462 | 2 | 116 | 9 | N | 105 | 186 | 1 | | | 201 |
| 05 | 1736 | N | 1580 | -0- | -156 | -0- | 1483 | 2 | 97 | 9 | N | 88 | 192 | 1 | | | 97 |
| 06 | 1592 | N | 1592 | -0- | -0- | -0- | 1478 | 2 | 114 | 9 | N | 104 | 159 | 1 | | | 42 |
| 07 | 1643 | N | 1565 | -0- | -78 | -0- | 1475 | 2 | 90 | 9 | N | 82 | | | | | 124 |
| 08 | 1581 | N | 1527 | -0- | -54 | -0- | 1432 | 2 | 95 | 9 | N | 86 | | | | | 210 |
| 09 | 1590 | N | 1522 | -0- | -68 | -0- | 1426 | 2 | 96 | 9 | N | 87 | 188 | 1 | | | 109 |
| 10 | 1550 | N | 1468 | -0- | -82 | -0- | 1383 | 2 | 85 | 9 | N | 77 | 73 | 1 | | | 113 |
| 11 | 1470 | N | 1283 | -0- | -187 | -0- | 1121 | 2 | 162 | 9 | N | 147 | | | | | 260 |
| 12 | 1581 | N | 120 | -0- | -1461 | -0- | 120 | 2 | | | N | -0- | 180 | 1 | | | 80 |

TOTAL GAS PROD: 17,052 TOTAL CONDENSATE PROD: 1,059

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | 22 |
| 02 | 140 | N | 112 | -0- | -28 | -0- | 112 | 2 | | | N | -0- | | | | | 22 |
| 03 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | 22 |
| 04 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | 22 |
| 05 | 124 | N | 29 | -0- | -95 | -0- | 29 | 2 | | | N | -0- | | | | | 22 |
| 06 | 120 | N | 58 | -0- | -62 | -0- | 58 | 2 | | | N | -0- | | | | | 22 |
| 07 | 93 | N | 55 | -0- | -38 | -0- | 55 | 2 | | | N | -0- | | | | | 22 |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 22 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 22 |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 22 |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | 22 |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: -0-

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1731 | N | 1731 | -0- | -0- | -0- | 342 | 1 | 1226 | 2 | N | 148 | | | | | 276 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1479 | -0- | -5 | -0- | 279 | 1 | 1058 | 2 | N | 129 | 172 | 1 | | | 233 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1642 | -0- | -1 | -0- | 331 | 1 | 1205 | 2 | N | 96 | 177 | 1 | | | 152 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1522 | -0- | -68 | -0- | 310 | 1 | 1094 | 2 | N | 107 | 166 | 1 | | | 93 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 05 | 1643 | N | 1594 | -0- | -49 | -0- | 304 | 1 | 1169 | 2 | N | 110 | | | | | 203 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 06 | 1590 | N | 1201 | -0- | -389 | -0- | 276 | 1 | 864 | 2 | N | 55 | 170 | 1 | | | 88 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 1581 | N | 1276 | -0- | -305 | -0- | 213 | 1 | 994 | 2 | N | 63 | | | | | 151 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 1581 | N | 795 | -0- | -786 | -0- | 113 | 1 | 628 | 2 | N | 49 | 154 | 1 | | | 46 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 1200 | N | 672 | -0- | -528 | -0- | 68 | 1 | 571 | 2 | N | 30 | | | | | 76 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1666 | N | 1666 | -0- | -0- | -0- | 200 | 1 | 1291 | 2 | N | 159 | 154 | 1 | | | 81 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 1283 | N | 1283 | -0- | -0- | -0- | 189 | 1 | 1082 | 2 | N | 11 | 63 | 1 | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,861 TOTAL CONDENSATE PROD: 957

MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3757 | -0- | -273 | -0- | 3571 | 2 | 186 | 9 | N | 169 | 186 | 1 | | | 245 |
| 02 | 3640 | X | 3282 | -0- | -358 | -0- | 3071 | 2 | 211 | 9 | N | 192 | 186 | 1 | | | 251 |
| 03 | 4030 | X | 3458 | -0- | -572 | -0- | 3201 | 2 | 257 | 9 | N | 234 | 179 | 1 | | | 306 |
| 04 | 3660 | X | 3085 | -0- | -575 | -0- | 2951 | 2 | 134 | 9 | N | 122 | 181 | 1 | | | 247 |
| 05 | 3751 | X | 3299 | -0- | -452 | -0- | 3058 | 2 | 241 | 9 | N | 219 | 369 | 1 | | | 97 |
| 06 | 3630 | X | 3166 | -0- | -464 | -0- | 2961 | 2 | 205 | 9 | N | 186 | 184 | 1 | | | 99 |
| 07 | 3627 | X | 3280 | -0- | -347 | -0- | 3050 | 2 | 230 | 9 | N | 209 | 166 | 1 | | | 142 |
| 08 | 3472 | X | 3155 | -0- | -317 | -0- | 2980 | 2 | 175 | 9 | N | 159 | 177 | 1 | | | 124 |
| 09 | 3180 | X | 1775 | -0- | -1405 | -0- | 1656 | 2 | 119 | 9 | N | 108 | 100 | 1 | | | 132 |
| 10 | 3588 | X | 3588 | -0- | -0- | -0- | 3323 | 2 | 265 | 9 | N | 241 | 184 | 1 | | | 189 |
| 11 | 3180 | X | 3138 | -0- | -42 | -0- | 2936 | 2 | 202 | 9 | N | 184 | 181 | 1 | | | 192 |
| 12 | 3286 | X | 3239 | -0- | -47 | -0- | 3005 | 2 | 234 | 9 | N | 213 | 191 | 1 | | | 214 |

TOTAL GAS PROD: 38,222 TOTAL CONDENSATE PROD: 2,236

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1423 | N | 1423 | -0- | -0- | -0- | 1328 | 2 | 95 | 9 | N | 86 | 141 | 1 | | | 122 |
| 02 | 1232 | N | 227 | -0- | -1005 | -0- | 221 | 2 | 6 | 9 | N | 5 | | | | | 127 |
| 03 | 1612 | N | 1242 | -0- | -370 | -0- | 1113 | 2 | 129 | 9 | N | 117 | | | | | 244 |
| 04 | 1942 | N | 1942 | -0- | -0- | -0- | 1734 | 2 | 208 | 9 | N | 189 | 186 | 1 | | | 247 |
| 05 | 2032 | N | 2032 | -0- | -0- | -0- | 1861 | 2 | 171 | 9 | N | 155 | 193 | 1 | | | 209 |
| 06 | 1200 | N | 927 | -0- | -273 | -0- | 869 | 2 | 58 | 9 | N | 53 | 183 | 1 | | | 79 |
| 07 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 1922 | N | 1626 | -0- | -296 | -0- | 1442 | 2 | 184 | 9 | N | 167 | | | | | 246 |
| 09 | 2008 | N | 2008 | -0- | -0- | -0- | 1829 | 2 | 179 | 9 | N | 163 | 347 | 1 | | | 62 |
| 10 | 1762 | N | 1762 | -0- | -0- | -0- | 1622 | 2 | 140 | 9 | N | 127 | | | | | 189 |
| 11 | 1889 | N | 1889 | -0- | -0- | -0- | 1723 | 2 | 166 | 9 | N | 151 | 161 | 1 | | | 179 |
| 12 | 1930 | N | 1930 | -0- | -0- | -0- | 1755 | 2 | 175 | 9 | N | 159 | 184 | 1 | | | 154 |

TOTAL GAS PROD: 17,008 TOTAL CONDENSATE PROD: 1,372

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1173 | -0- | -191 | -0- | 1095 | 2 | 78 | 9 | N | 71 | | | | | 254 |
| 02 | 1204 | N | 751 | -0- | -453 | -0- | 729 | 2 | 22 | 9 | N | 20 | | | | | 274 |
| 03 | 1240 | N | 1232 | -0- | -8 | -0- | 1114 | 2 | 118 | 9 | N | 107 | | | | | 381 |
| 04 | 1140 | N | 949 | -0- | -191 | -0- | 934 | 2 | 15 | 9 | N | 14 | | | | | 395 |
| 05 | 1069 | N | 1069 | -0- | -0- | -0- | 1019 | 2 | 50 | 9 | N | 45 | 194 | 1 | | | 246 |
| 06 | 1200 | N | 1067 | -0- | -133 | -0- | 1030 | 2 | 37 | 9 | N | 34 | | | | | 280 |
| 07 | 1057 | N | 1057 | -0- | -0- | -0- | 1031 | 2 | 26 | 9 | N | 24 | 181 | 1 | | | 123 |
| 08 | 1067 | N | 1067 | -0- | -0- | -0- | 1013 | 2 | 54 | 9 | N | 49 | 45 | 1 | | | 127 |
| 09 | 1080 | N | 1041 | -0- | -39 | -0- | 975 | 2 | 66 | 9 | N | 60 | 136 | 1 | | | 51 |
| 10 | 1054 | N | 1049 | -0- | -5 | -0- | 982 | 2 | 67 | 9 | N | 61 | | | | | 112 |
| 11 | 1020 | N | 988 | -0- | -32 | -0- | 913 | 2 | 75 | 9 | N | 68 | 78 | 1 | | | 102 |
| 12 | 1085 | N | 986 | -0- | -99 | -0- | 920 | 2 | 66 | 9 | N | 60 | | | | | 162 |

TOTAL GAS PROD: 12,429 TOTAL CONDENSATE PROD: 613

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 1389 | -0- | -1711 | -0- | 1366 | 2 | 23 | 9 | N | 21 | | | | | 87 |
| 02 | 3589 | X | 3589 | -0- | -0- | -0- | 3469 | 2 | 120 | 9 | N | 109 | | | | | 196 |
| 03 | 3564 | X | 3564 | -0- | -0- | -0- | 3450 | 2 | 114 | 9 | N | 104 | | | | | 300 |
| 04 | 2516 | X | 2516 | -0- | -0- | -0- | 2422 | 2 | 94 | 9 | N | 85 | 189 | 1 | | | 196 |
| 05 | 3968 | X | 2267 | -0- | -1701 | -0- | 2169 | 2 | 98 | 9 | N | 89 | | | | | 285 |
| 06 | 3840 | X | 2883 | -0- | -957 | -0- | 2820 | 2 | 63 | 9 | N | 57 | 185 | 1 | | | 157 |
| 07 | 3968 | X | 3448 | -0- | -520 | -0- | 3401 | 2 | 47 | 9 | N | 43 | | | | | 200 |
| 08 | 3565 | X | 2716 | -0- | -849 | -0- | 2660 | 2 | 56 | 9 | N | 51 | 136 | 1 | | | 115 |
| 09 | 2880 | X | 2136 | -0- | -744 | -0- | 2062 | 2 | 74 | 9 | N | 67 | 78 | 1 | | | 104 |
| 10 | 3441 | X | 2173 | -0- | -1268 | -0- | 2103 | 2 | 70 | 9 | N | 64 | | | | | 168 |
| 11 | 3330 | X | 1922 | -0- | -1408 | -0- | 1852 | 2 | 70 | 9 | N | 64 | 151 | 1 | | | 81 |
| 12 | 3441 | X | 1925 | -0- | -1516 | -0- | 1849 | 2 | 76 | 9 | N | 69 | | | | | 150 |

TOTAL GAS PROD: 30,528 TOTAL CONDENSATE PROD: 823

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | X | 3635 | -0- | -85 | -0- | 878 | 1 | 2555 | 2 | N | 184 | 189 | 1 | | | 361 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 02 | 3248 | X | 3037 | -0- | -211 | -0- | 793 | 1 | 2095 | 2 | N | 135 | | | | | 496 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | 3596 | X | 3500 | -0- | -96 | -0- | 878 | 1 | 2472 | 2 | N | 136 | 182 | 1 | | | 450 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 04 | 3510 | X | 2962 | -0- | -548 | -0- | 850 | 1 | 2012 | 2 | N | 91 | 170 | 1 | | | 371 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 05 | 3627 | X | 3118 | -0- | -509 | -0- | 878 | 1 | 2126 | 2 | N | 104 | 182 | 1 | | | 293 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 06 | 3510 | X | 3149 | -0- | -361 | -0- | 850 | 1 | 2221 | 2 | N | 71 | 179 | 1 | | | 185 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 07 | 3503 | X | 3343 | -0- | -160 | -0- | 878 | 1 | 2329 | 2 | N | 124 | | | | | 309 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 08 | 3503 | X | 3134 | -0- | -369 | -0- | 821 | 1 | 2202 | 2 | N | 101 | 190 | 1 | | | 220 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 3417 | X | 3417 | -0- | -0- | -0- | 850 | 1 | 2436 | 2 | N | 119 | 183 | 1 | | | 156 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 3465 | X | 3465 | -0- | -0- | -0- | 864 | 1 | 2448 | 2 | N | 139 | 182 | 1 | | | 113 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2335 | -0- | -905 | -0- | 850 | 1 | 1331 | 2 | N | 140 | | | | | 253 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2475 | -0- | -1059 | -0- | 878 | 1 | 1469 | 2 | N | 116 | 180 | 1 | | | 189 |
| | | | | | | | 128 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,570 TOTAL CONDENSATE PROD: 1,460

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCGARRAUGH 154 WELL #: 2H RRCID -> 297121 COMPL. DATE 04/11/2012 TOTAL DEPTH 7013 PERF. 7720 - 11293

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCGARRAUGH 154 WELL #: RRCID -> 298003 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3350 - 3661

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 138 | -0- | -48 | -0- | 138 | 2 | | | N | -0- | | | | | 19 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 19 |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 19 |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 19 |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 19 |
| 07 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | 19 |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 19 |
| 09 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | | N | -0- | | | | | 19 |
| 10 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | 19 |
| 11 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | N | -0- | | | | | 19 |
| *12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 1,812 TOTAL CONDENSATE PROD: -0-

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2156 | -0- | -138 | -0- | 2068 | 2 | 88 | 9 | N | 80 | | | | | 190 |
| 02 | 1288 | N | -0- | -0- | -1288 | -0- | | | | | N | 72 | 170 | 1 | | | 92 |
| 03 | 2027 | N | 2027 | -0- | -0- | -0- | 1936 | 2 | 91 | 9 | N | 83 | | | | | 175 |
| 04 | 2100 | N | 1949 | -0- | -151 | -0- | 1883 | 2 | 66 | 9 | N | 60 | 175 | 1 | | | 60 |
| 05 | 2142 | N | 2142 | -0- | -0- | -0- | 2059 | 2 | 83 | 9 | N | 75 | | | | | 135 |
| 06 | 2109 | N | 2109 | -0- | -0- | -0- | 2030 | 2 | 79 | 9 | N | 72 | | | | | 207 |
| 07 | 2172 | N | 2172 | -0- | -0- | -0- | 2097 | 2 | 75 | 9 | N | 68 | 168 | 1 | | | 107 |
| 08 | 2139 | N | 1593 | -0- | -546 | -0- | 1516 | 2 | 77 | 9 | N | 70 | | | | | 177 |
| 09 | 2415 | N | 2415 | -0- | -0- | -0- | 2345 | 2 | 70 | 9 | N | 64 | 184 | 1 | | | 57 |
| 10 | 2264 | N | 2264 | -0- | -0- | -0- | 2180 | 2 | 84 | 9 | N | 76 | | | | | 133 |
| 11 | 2259 | N | 2259 | -0- | -0- | -0- | 2150 | 2 | 109 | 9 | N | 99 | | | | | 232 |
| 12 | 2016 | N | 2016 | -0- | -0- | -0- | 1877 | 2 | 139 | 9 | N | 126 | 180 | 1 | | | 178 |

TOTAL GAS PROD: 23,102 TOTAL CONDENSATE PROD: 945

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2658 | -0- | -318 | -0- | 2551 | 2 | 107 | 9 | N | 97 | | | | | 172 |
| 02 | 2548 | X | -0- | -0- | -2548 | -0- | | | | | N | 117 | 186 | 1 | | | 103 |
| 03 | 2821 | X | 2476 | -0- | -345 | -0- | 2359 | 2 | 117 | 9 | N | 106 | | | | | 209 |
| 04 | 2730 | X | 2640 | -0- | -90 | -0- | 2557 | 2 | 83 | 9 | N | 75 | 173 | 1 | | | 111 |
| 05 | 2735 | X | 2735 | -0- | -0- | -0- | 2618 | 2 | 117 | 9 | N | 106 | | | | | 217 |
| 06 | 2400 | N | 1290 | -0- | -1110 | -0- | 1264 | 2 | 26 | 9 | N | 24 | | | | | 241 |
| 07 | 3100 | N | 3327 | -0- | 227 | 227 | 3218 | 2 | 109 | 9 | N | 99 | 171 | 1 | | | 169 |
| 08 | 3100 | N | 2886 | -0- | -214 | 13 | 2795 | 2 | 91 | 9 | N | 83 | 169 | 1 | | | 83 |
| 09 | 2729 | N | 2716 | -0- | -13 | -0- | 2627 | 2 | 89 | 9 | N | 81 | | | | | 164 |
| 10 | 2976 | X | 2756 | -0- | -220 | -0- | 2638 | 2 | 118 | 9 | N | 107 | 171 | 1 | | | 100 |
| 11 | 2934 | X | 2934 | -0- | -0- | -0- | 2799 | 2 | 135 | 9 | N | 123 | 180 | 1 | | | 43 |
| 12 | 2976 | X | 2683 | -0- | -293 | -0- | 2529 | 2 | 154 | 9 | N | 140 | | | | | 183 |

TOTAL GAS PROD: 29,101 TOTAL CONDENSATE PROD: 1,158

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2062 | -0- | -821 | -0- | 2005 | 2 | 57 | 9 | N | 52 | | | | | 320 |
| 02 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | 76 | 165 | 1 | | | 231 |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 622 | 2 | 43 | 9 | N | 39 | | | | | 270 |
| 04 | 2010 | N | 920 | -0- | -1090 | -0- | 854 | 2 | 66 | 9 | N | 60 | | | | | 330 |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 862 | 2 | 58 | 9 | N | 53 | 174 | 1 | | | 209 |
| 06 | 718 | N | 718 | -0- | -0- | -0- | 681 | 2 | 37 | 9 | N | 34 | | | | | 243 |
| 07 | 961 | N | 804 | -0- | -157 | -0- | 762 | 2 | 42 | 9 | N | 38 | | | | | 281 |
| 08 | 2196 | N | 2196 | -0- | -0- | -0- | 2108 | 2 | 88 | 9 | N | 80 | 166 | 1 | | | 195 |
| 09 | 2301 | N | 2301 | -0- | -0- | -0- | 2235 | 2 | 66 | 9 | N | 60 | 187 | 1 | | | 68 |
| 10 | 1654 | N | 1654 | -0- | -0- | -0- | 1601 | 2 | 53 | 9 | N | 48 | | | | | 116 |
| 11 | 2130 | N | 380 | -0- | -1750 | -0- | 321 | 2 | 59 | 9 | N | 54 | | | | | 170 |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 2 | 2 | 23 | 9 | N | 21 | | | | | 191 |

TOTAL GAS PROD: 12,645 TOTAL CONDENSATE PROD: 615

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,532 TOTAL CONDENSATE PROD: -0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 265 | -0- | -35 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 282 | -0- | -28 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| *12 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,626 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 279 | N | 191 | -0- | -88 | -0- | 191 | 2 | | | N | -0- | | | | | 13 |
| *02 | 168 | N | 114 | -0- | -54 | -0- | 114 | 2 | | | N | -0- | | | | | 13 |
| *03 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | 13 |
| *04 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 13 |
| *05 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 13 |
| *06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 13 |
| *07 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 13 |
| *08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 13 |
| *09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 13 |
| *10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 13 |
| *11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 13 |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 1,477 TOTAL CONDENSATE PROD: -0-

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 07 | 332 | N | 332 | -0- | -0- | -0- | 18 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 08 | 332 | N | 332 | -0- | -0- | -0- | 18 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 09 | 325 | N | 325 | -0- | -0- | -0- | 24 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 39 | 1 | 303 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 318 | -0- | -12 | -0- | 36 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 24 | 1 | 305 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,684 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 579 | -0- | -10 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 509 | -0- | -23 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 553 | -0- | -5 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 08 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 446 | -0- | -94 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,846 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 51 | | | | | 51 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 51

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 N | 1095 | -0- | -207 | -0- | 1095 | 2 | | N | -0- | | | 50 |
| 02 | 1176 N | 997 | -0- | -179 | -0- | 997 | 2 | | N | -0- | | | 50 |
| 03 | 1209 N | 1130 | -0- | -79 | -0- | 1130 | 2 | | N | -0- | | | 50 |
| 04 | 1049 N | 1049 | -0- | -0- | -0- | 1049 | 2 | | N | -0- | | | 50 |
| 05 | 1121 N | 1121 | -0- | -0- | -0- | 1121 | 2 | | N | -0- | | | 50 |
| 06 | 1049 N | 1049 | -0- | -0- | -0- | 1049 | 2 | | N | -0- | | | 50 |
| 07 | 1114 N | 1114 | -0- | -0- | -0- | 1114 | 2 | | N | -0- | | | 50 |
| 08 | 1116 N | 1110 | -0- | -6 | -0- | 1110 | 2 | | N | -0- | | | 50 |
| 09 | 1029 N | 1029 | -0- | -0- | -0- | 1029 | 2 | | N | -0- | | | 50 |
| 10 | 1139 N | 1139 | -0- | -0- | -0- | 1139 | 2 | | N | -0- | | | 50 |
| 11 | 1152 N | 1152 | -0- | -0- | -0- | 1152 | 2 | | N | -0- | | | 50 |
| 12 | 1143 N | 1143 | -0- | -0- | -0- | 1143 | 2 | | N | -0- | | | 50 |

TOTAL GAS PROD: 13,128 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 178 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 139 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 904 | -0- | -522 | -0- | 904 | 2 | | | N | -0- | | | | | 227 |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | 227 |
| 03 | 2271 | N | 2271 | -0- | -0- | -0- | 2271 | 2 | | | N | -0- | | | | | 227 |
| 04 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 2 | | | N | -0- | | | | | 227 |
| 05 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | 227 |
| 06 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 2 | | | N | -0- | | | | | 227 |
| 07 | 1426 | N | 1422 | -0- | -4 | -0- | 1420 | 2 | 2 | 9 | N | 2 | | | | | 229 |
| 08 | 1426 | N | 1240 | -0- | -186 | -0- | 1240 | 2 | | | N | -0- | | | | | 229 |
| 09 | 1314 | N | 1314 | -0- | -0- | -0- | 1305 | 2 | 9 | 9 | N | 8 | | | | | 237 |
| 10 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | 237 |
| 11 | 1200 | N | 272 | -0- | -928 | -0- | 272 | 2 | | | N | -0- | | | | | 237 |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 237 |

TOTAL GAS PROD: 15,589 TOTAL CONDENSATE PROD: 10

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1180 | -0- | -60 | -0- | 1180 | 2 | | | N | -0- | | | | | 99 |
| 02 | 1092 | N | 1067 | -0- | -25 | -0- | 1067 | 2 | | | N | -0- | | | | | 99 |
| 03 | 1209 | N | 1202 | -0- | -7 | -0- | 1202 | 2 | | | N | -0- | | | | | 99 |
| 04 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 2 | | | N | -0- | | | | | 99 |
| 05 | 1178 | N | 1123 | -0- | -55 | -0- | 1122 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 06 | 1177 | N | 1177 | -0- | -0- | -0- | 1156 | 2 | 21 | 9 | N | 19 | | | | | 119 |
| 07 | 1352 | N | 1352 | -0- | -0- | -0- | 1351 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 08 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | 120 |
| 09 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | 120 |
| 10 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | 120 |
| 11 | 1350 | N | 1260 | -0- | -90 | -0- | 1260 | 2 | | | N | -0- | | | | | 120 |
| 12 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 14,783 TOTAL CONDENSATE PROD: 21

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 569 | -0- | -113 | -0- | 566 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 02 | 616 | N | 544 | -0- | -72 | -0- | 544 | 2 | | | N | -0- | | | | | 71 |
| 03 | 682 | N | 608 | -0- | -74 | -0- | 608 | 2 | | | N | -0- | | | | | 71 |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 71 |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 71 |
| 06 | 585 | N | 585 | -0- | -0- | -0- | 566 | 2 | 19 | 9 | N | 17 | | | | | 88 |
| 07 | 620 | N | 580 | -0- | -40 | -0- | 545 | 2 | 35 | 9 | N | 32 | | | | | 120 |
| 08 | 1213 | N | 1213 | -0- | -0- | -0- | 1158 | 2 | 55 | 9 | N | 50 | | | | | 170 |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 931 | 2 | 21 | 9 | N | 19 | | | | | 189 |
| 10 | 742 | N | 742 | -0- | -0- | -0- | 740 | 2 | 2 | 9 | N | 2 | | | | | 191 |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 674 | 2 | 20 | 9 | N | 18 | | | | | 209 |
| 12 | 643 | N | 643 | -0- | -0- | -0- | 636 | 2 | 7 | 9 | N | 6 | 191 | 1 | | | 24 |

TOTAL GAS PROD: 8,339 TOTAL CONDENSATE PROD: 147

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | 299 |
| 02 | 896 | N | 735 | -0- | -161 | -0- | 735 | 2 | | | N | -0- | | | | | 299 |
| 03 | 1302 | N | 770 | -0- | -532 | -0- | 770 | 2 | | | N | -0- | | | | | 299 |
| 04 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | 299 |
| 05 | 806 | N | 129 | -0- | -677 | -0- | 129 | 2 | | | N | -0- | | | | | 299 |
| 06 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | 299 |
| 07 | 2910 | N | 2910 | -0- | -0- | -0- | 318 | 1 | 2390 | 2 | N | 184 | 178 | 1 | | | 305 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 08 | 1657 | N | 1657 | -0- | -0- | -0- | 64 | 1 | 1549 | 2 | N | 40 | | | | | 345 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 92 | 1 | 1722 | 2 | N | 3 | | | | | 348 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2009 | N | 2009 | -0- | -0- | -0- | 58 | 1 | 1926 | 2 | N | 23 | 171 | 1 | | | 200 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1691 | N | 1691 | -0- | -0- | -0- | 43 | 1 | 1648 | 2 | N | -0- | | | | | 200 |
| 12 | 1446 | N | 1446 | -0- | -0- | -0- | 31 | 1 | 1415 | 2 | N | -0- | | | | | 200 |

TOTAL GAS PROD: 16,162 TOTAL CONDENSATE PROD: 250

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 173 | -0- | -571 | -0- | 115 | 2 | 58 | 9 | N | 53 | | | | | 254 |
| 02 | 756 | N | 88 | -0- | -668 | -0- | 48 | 2 | 40 | 9 | N | 36 | | | | | 290 |
| 03 | 961 | N | 692 | -0- | -269 | -0- | 678 | 2 | 14 | 9 | N | 13 | 185 | 1 | | | 118 |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 466 | 2 | 63 | 9 | N | 57 | | | | | 175 |
| 05 | 978 | N | 978 | -0- | -0- | -0- | 823 | 2 | 155 | 9 | N | 141 | 185 | 1 | | | 131 |
| 06 | 861 | N | 861 | -0- | -0- | -0- | 760 | 2 | 101 | 9 | N | 92 | | | | | 223 |
| 07 | 837 | N | 837 | -0- | -0- | -0- | 736 | 2 | 101 | 9 | N | 92 | 180 | 1 | | | 135 |
| 08 | 961 | N | 929 | -0- | -32 | -0- | 100 | 1 | 777 | 2 | N | 47 | | | | | 182 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 820 | N | 820 | -0- | -0- | -0- | 756 | 2 | 64 | 9 | N | 58 | | | | | 240 |
| 10 | 931 | N | 931 | -0- | -0- | -0- | 798 | 2 | 133 | 9 | N | 121 | 185 | 1 | | | 176 |
| 11 | 900 | N | 817 | -0- | -83 | -0- | 776 | 2 | 41 | 9 | N | 37 | | | | | 213 |
| 12 | 707 | N | 707 | -0- | -0- | -0- | 638 | 2 | 69 | 9 | N | 63 | 163 | 1 | | | 113 |

TOTAL GAS PROD: 8,362 TOTAL CONDENSATE PROD: 810

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 4101 | -0- | -673 | -0- | 3809 | 2 | 292 | 9 | N | 265 | 182 | 1 | | | 454 |
| 02 | 4396 | X | 3708 | -0- | -688 | -0- | 3392 | 2 | 316 | 9 | N | 287 | 352 | 1 | | | 389 |
| 03 | 4867 | X | 4636 | -0- | -231 | -0- | 4179 | 2 | 457 | 9 | N | 415 | 354 | 1 | | | 450 |
| 04 | 4710 | X | 4102 | -0- | -608 | -0- | 3806 | 2 | 296 | 9 | N | 269 | 340 | 1 | | | 379 |
| 05 | 4681 | X | 4598 | -0- | -83 | -0- | 4185 | 2 | 413 | 9 | N | 375 | 325 | 1 | | | 429 |
| 06 | 4314 | X | 4314 | -0- | -0- | -0- | 3929 | 2 | 385 | 9 | N | 350 | 512 | 1 | | | 267 |
| 07 | 4650 | X | 4363 | -0- | -287 | -0- | 18 | 1 | 3962 | 2 | N | 348 | 350 | 1 | | | 265 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4061 | -0- | -589 | -0- | 56 | 1 | 3712 | 2 | N | 266 | 324 | 1 | | | 207 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 09 | 4440 | X | 3822 | -0- | -618 | -0- | 79 | 1 | 3554 | 2 | N | 172 | 171 | 1 | | | 208 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 10 | 4588 | X | 3716 | -0- | -872 | -0- | 75 | 1 | 3230 | 2 | N | 374 | 355 | 1 | | | 227 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 11 | 4320 | X | 3833 | -0- | -487 | -0- | 54 | 1 | 3668 | 2 | N | 101 | 173 | 1 | | | 155 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4209 | -0- | -162 | -0- | 55 | 1 | 3596 | 2 | N | 507 | 360 | 1 | | | 302 |
| | | | | | | | 558 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,463 TOTAL CONDENSATE PROD: 3,729

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5278 | X | 5278 | -0- | -0- | -0- | 5003 | 2 | 275 | 9 | N | 250 | 345 | 1 | | | 293 |
| 02 | 4275 | X | 4275 | -0- | -0- | -0- | 4026 | 2 | 249 | 9 | N | 226 | 182 | 1 | | | 337 |
| 03 | 4975 | X | 4975 | -0- | -0- | -0- | 4701 | 2 | 274 | 9 | N | 249 | 179 | 1 | | | 407 |
| 04 | 5037 | X | 5037 | -0- | -0- | -0- | 4682 | 2 | 355 | 9 | N | 323 | 345 | 1 | | | 385 |
| 05 | 5275 | X | 5275 | -0- | -0- | -0- | 4989 | 2 | 286 | 9 | N | 260 | 343 | 1 | | | 302 |
| 06 | 4514 | X | 4514 | -0- | -0- | -0- | 4194 | 2 | 320 | 9 | N | 291 | 175 | 1 | | | 418 |
| 07 | 4767 | X | 4767 | -0- | -0- | -0- | 4397 | 2 | 370 | 9 | N | 336 | 531 | 1 | | | 223 |
| 08 | 5037 | X | 5037 | -0- | -0- | -0- | 4693 | 2 | 344 | 9 | N | 313 | 331 | 1 | | | 205 |
| 09 | 4572 | X | 4572 | -0- | -0- | -0- | 4370 | 2 | 202 | 9 | N | 184 | 172 | 1 | | | 217 |
| 10 | 4807 | X | 4807 | -0- | -0- | -0- | 4484 | 2 | 323 | 9 | N | 294 | 174 | 1 | | | 337 |
| 11 | 4576 | X | 4576 | -0- | -0- | -0- | 4295 | 2 | 281 | 9 | N | 255 | 352 | 1 | | | 240 |
| 12 | 4484 | X | 4484 | -0- | -0- | -0- | 4209 | 2 | 275 | 9 | N | 250 | 180 | 1 | | | 310 |

TOTAL GAS PROD: 57,597 TOTAL CONDENSATE PROD: 3,231

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6696 | X | 5578 | -0- | -1118 | -0- | 5307 | 2 | 271 | 9 | N | 246 | 182 | 1 | | | 332 |
| 02 | 6048 | X | 5516 | -0- | -532 | -0- | 5304 | 2 | 212 | 9 | N | 193 | | | | | 525 |
| 03 | 6696 | X | 4304 | -0- | -2392 | -0- | 3987 | 2 | 317 | 9 | N | 288 | 526 | 1 | | | 287 |
| 04 | 6480 | X | 6233 | -0- | -247 | -0- | 5934 | 2 | 299 | 9 | N | 272 | 179 | 1 | | | 380 |
| 05 | 6696 | X | 5742 | -0- | -954 | -0- | 5488 | 2 | 254 | 9 | N | 231 | 352 | 1 | | | 259 |
| 06 | 6236 | X | 6236 | -0- | -0- | -0- | 5951 | 2 | 285 | 9 | N | 259 | 173 | 1 | | | 345 |
| 07 | 6448 | X | 6248 | -0- | -200 | -0- | 75 | 1 | 5951 | 2 | N | 202 | 178 | 1 | | | 369 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 6901 | X | 6901 | -0- | -0- | -0- | 110 | 1 | 6538 | 2 | N | 230 | 349 | 1 | | | 250 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 09 | 6642 | X | 6642 | -0- | -0- | -0- | 107 | 1 | 6322 | 2 | N | 194 | 178 | 1 | | | 266 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 10 | 6909 | X | 6909 | -0- | -0- | -0- | 107 | 1 | 6573 | 2 | N | 208 | 178 | 1 | | | 296 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 11 | 6683 | X | 6683 | -0- | -0- | -0- | 110 | 1 | 6170 | 2 | N | 366 | 349 | 1 | | | 313 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 12 | 6696 | X | 5320 | -0- | -1376 | -0- | 5141 | 2 | 179 | 9 | N | 163 | 170 | 1 | | | 306 |

TOTAL GAS PROD: 72,312 TOTAL CONDENSATE PROD: 2,852

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2049 | -0- | -276 | -0- | 1793 | 2 | 256 | 9 | N | 233 | 164 | 1 | | | 346 |
| 02 | 2044 | N | 1980 | -0- | -64 | -0- | 1727 | 2 | 253 | 9 | N | 230 | 180 | 1 | | | 396 |
| 03 | 2356 | N | 2089 | -0- | -267 | -0- | 1663 | 2 | 426 | 9 | N | 387 | 542 | 1 | | | 241 |
| 04 | 3000 | N | 4276 | -0- | 1276 | 1276 | 3804 | 2 | 472 | 9 | N | 429 | 361 | 1 | | | 309 |
| 05 | 3100 | N | 4478 | -0- | 1378 | 2654 | 4095 | 2 | 383 | 9 | N | 348 | 375 | 1 | | | 282 |
| 06 | 3000 | N | 4280 | -0- | 1280 | 3934 | 3870 | 2 | 410 | 9 | N | 373 | 354 | 1 | | | 301 |
| 07 | 8764 | X | 4830 | -0- | -3934 | -0- | 76 | 1 | 4389 | 2 | N | 332 | 373 | 1 | | | 260 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 08 | 5281 | X | 5281 | -0- | -0- | -0- | 384 | 1 | 4506 | 2 | N | 355 | 176 | 1 | | | 439 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 09 | 4926 | X | 4926 | -0- | -0- | -0- | 7 | 1 | 4680 | 2 | N | 217 | 359 | 1 | | | 297 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 10 | 3378 | X | 3378 | -0- | -0- | -0- | 3025 | 2 | 353 | 9 | N | 321 | 343 | 1 | | | 275 |
| 11 | 3196 | X | 3196 | -0- | -0- | -0- | 2857 | 2 | 339 | 9 | N | 308 | 359 | 1 | | | 224 |
| 12 | 3107 | X | 3107 | -0- | -0- | -0- | 2802 | 2 | 305 | 9 | N | 277 | 179 | 1 | | | 322 |

TOTAL GAS PROD: 43,870 TOTAL CONDENSATE PROD: 3,810

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4013 | X | 4013 | -0- | -0- | -0- | 3910 | 2 | 103 | 9 | N | 94 | | | | | 364 |
| 02 | 2626 | X | 2626 | -0- | -0- | -0- | 2469 | 2 | 157 | 9 | N | 143 | 178 | 1 | | | 329 |
| 03 | 1978 | X | 1978 | -0- | -0- | -0- | 1738 | 2 | 240 | 9 | N | 218 | 184 | 1 | | | 363 |
| 04 | 4290 | X | 4290 | -0- | -0- | -0- | 4168 | 2 | 122 | 9 | N | 111 | 170 | 1 | | | 304 |
| 05 | 3923 | X | 3923 | -0- | -0- | -0- | 3714 | 2 | 209 | 9 | N | 190 | | | | | 494 |
| 06 | 3927 | X | 3927 | -0- | -0- | -0- | 3733 | 2 | 194 | 9 | N | 176 | 342 | 1 | | | 328 |
| 07 | 4119 | X | 4119 | -0- | -0- | -0- | 75 | 1 | 3882 | 2 | N | 147 | 170 | 1 | | | 305 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 08 | 4115 | X | 4115 | -0- | -0- | -0- | 274 | 1 | 3678 | 2 | N | 148 | | | | | 453 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 09 | 3544 | X | 3544 | -0- | -0- | -0- | 3399 | 2 | 145 | 9 | N | 132 | 175 | 1 | | | 410 |
| 10 | 3398 | X | 3398 | -0- | -0- | -0- | 223 | 1 | 3113 | 2 | N | 56 | | | | | 466 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 3462 | X | 3462 | -0- | -0- | -0- | 123 | 1 | 3316 | 2 | N | 21 | 179 | 1 | | | 308 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 4535 | X | 4535 | -0- | -0- | -0- | 118 | 1 | 4138 | 2 | N | 254 | 179 | 1 | | | 383 |
| | | | | | | | 279 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,930 TOTAL CONDENSATE PROD: 1,690

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2064 | -0- | -1625 | -0- | 2033 | 2 | 31 | 9 | N | 28 | | | | | 159 |
| 02 | 3332 | X | 2063 | -0- | -1269 | -0- | 2019 | 2 | 44 | 9 | N | 40 | | | | | 199 |
| 03 | 2697 | X | 2001 | -0- | -696 | -0- | 1901 | 2 | 100 | 9 | N | 91 | | | | | 290 |
| 04 | 2430 | X | 1055 | -0- | -1375 | -0- | 1009 | 2 | 46 | 9 | N | 42 | 170 | 1 | | | 162 |
| 05 | 2294 | X | 35 | -0- | -2259 | -0- | 26 | 2 | 9 | 9 | N | 8 | | | | | 170 |
| 06 | 2220 | X | 60 | -0- | -2160 | -0- | 14 | 2 | 46 | 9 | N | 42 | | | | | 212 |
| 07 | 2294 | X | 184 | -0- | -2110 | -0- | 1 | 1 | 36 | 2 | N | 134 | | | | | 346 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 08 | 2015 | X | 27 | -0- | -1988 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | 346 |
| 09 | 1050 | X | 515 | -0- | -535 | -0- | 14 | 1 | 501 | 2 | N | -0- | | | | | 346 |
| 10 | 1055 | X | 1055 | -0- | -0- | -0- | 24 | 1 | 947 | 2 | N | 76 | | | | | 422 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 2297 | X | 2297 | -0- | -0- | -0- | 54 | 1 | 2200 | 2 | N | 39 | | | | | 461 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2404 | X | 2404 | -0- | -0- | -0- | 49 | 1 | 2217 | 2 | N | 125 | | | | | 586 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,760 TOTAL CONDENSATE PROD: 625

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 136 |
| 02 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | 136 |
| 03 | 1264 | N | 1264 | -0- | -0- | -0- | 1153 | 2 | 111 | 9 | N | 101 | | | | | 237 |
| 04 | 1661 | N | 1661 | -0- | -0- | -0- | 1572 | 2 | 89 | 9 | N | 81 | | | | | 318 |
| 05 | 1616 | N | 1616 | -0- | -0- | -0- | 1596 | 2 | 20 | 9 | N | 18 | 171 | 1 | | | 165 |
| 06 | 1471 | N | 1471 | -0- | -0- | -0- | 1446 | 2 | 25 | 9 | N | 23 | | | | | 188 |
| 07 | 930 | N | 922 | -0- | -8 | -0- | 57 | 1 | 865 | 2 | N | -0- | | | | | 188 |
| 08 | 930 | N | 755 | -0- | -175 | -0- | 73 | 1 | 682 | 2 | N | -0- | | | | | 188 |
| 09 | 734 | N | 734 | -0- | -0- | -0- | 102 | 1 | 632 | 2 | N | -0- | | | | | 188 |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 76 | 1 | 570 | 2 | N | 5 | | | | | 193 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 720 | N | 674 | -0- | -46 | -0- | 102 | 1 | 572 | 2 | N | -0- | | | | | 193 |
| 12 | 622 | N | 622 | -0- | -0- | -0- | 99 | 1 | 520 | 2 | N | 3 | | | | | 196 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,919 TOTAL CONDENSATE PROD: 231

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | X | 2715 | -0- | -137 | -0- | 2662 | 2 | 53 | 9 | N | 48 | | | | | 203 |
| 02 | 2576 | X | 2458 | -0- | -118 | -0- | 2428 | 2 | 30 | 9 | N | 27 | | | | | 230 |
| 03 | 2852 | X | 2789 | -0- | -63 | -0- | 2789 | 2 | | | N | -0- | | | | | 230 |
| 04 | 2760 | X | 2492 | -0- | -268 | -0- | 2492 | 2 | | | N | -0- | | | | | 230 |
| 05 | 2852 | X | 2658 | -0- | -194 | -0- | 2658 | 2 | | | N | -0- | | | | | 230 |
| 06 | 3022 | X | 3022 | -0- | -0- | -0- | 3022 | 2 | | | N | -0- | | | | | 230 |
| 07 | 2790 | X | 2723 | -0- | -67 | -0- | 8 | 1 | 2686 | 2 | N | 26 | | | | | 256 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2666 | N | 2266 | -0- | -400 | -0- | 32 | 1 | 2210 | 2 | N | 22 | | | | | 278 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2089 | N | 2089 | -0- | -0- | -0- | 26 | 1 | 2063 | 2 | N | -0- | | | | | 278 |
| 10 | 2852 | X | 2209 | -0- | -643 | -0- | 26 | 1 | 2158 | 2 | N | 23 | | | | | 301 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2225 | -0- | -535 | -0- | 27 | 1 | 2144 | 2 | N | 49 | | | | | 350 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2206 | -0- | -522 | -0- | 15 | 1 | 2191 | 2 | N | -0- | | | | | 350 |

TOTAL GAS PROD: 29,852 TOTAL CONDENSATE PROD: 195

WOODRUFF-DECK 17A WELL #: 6H RRCID -> 291314 COMPL. DATE 10/07/2014 TOTAL DEPTH 6509 PERF. 6931 - 13376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 24 | -0- | -1836 | -0- | 22 | 2 | 2 | 9 | N | 2 | | | | | 371 |
| 02 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | N | 3 | | | | | 374 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 374 |
| 05 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 374 |
| 06 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | 6 | | | | | 380 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 380 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 380 |
| 09 | 175 | X | 175 | -0- | -0- | -0- | 155 | 2 | 20 | 9 | N | 18 | | | | | 398 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 67 | 180 | 1 | | | 285 |
| 11 | 737 | X | 737 | -0- | -0- | -0- | 726 | 2 | 11 | 9 | N | 10 | | | | | 295 |
| 12 | 475 | X | 475 | -0- | -0- | -0- | 444 | 2 | 31 | 9 | N | 28 | | | | | 323 |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: 134

CARRIE WELL #: 1 RRCID -> 293527 COMPL. DATE 02/15/1975 TOTAL DEPTH 6835 PERF. 6680 - 6726

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 262 | | | | | 262 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 262 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 262 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 262 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 262 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 262 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 262

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE FARMS 112 WELL #: 4H RRCID -> 295379 COMPL. DATE 03/10/2013 TOTAL DEPTH 6402 PERF. 6708 - 8585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 683 | X | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 42 |
| *02 | 587 | X | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | 42 |
| *03 | 618 | X | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 42 |
| *04 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 42 |
| *05 | 536 | X | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | 42 |
| *06 | 788 | X | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 42 |
| *07 | 1107 | X | 1107 | -0- | -0- | -0- | 401 | 1 | 706 | 2 | N | -0- | | | | | 42 |
| *08 | 1087 | X | 1087 | -0- | -0- | -0- | 275 | 1 | 812 | 2 | N | -0- | | | | | 42 |
| *09 | 1085 | X | 1085 | -0- | -0- | -0- | 272 | 1 | 813 | 2 | N | -0- | | | | | 42 |
| *10 | 1179 | X | 1179 | -0- | -0- | -0- | 318 | 1 | 861 | 2 | N | -0- | | | | | 42 |
| *11 | 1109 | X | 1109 | -0- | -0- | -0- | 476 | 1 | 633 | 2 | N | -0- | | | | | 42 |
| 12 | 1182 | X | 1182 | -0- | -0- | -0- | 687 | 1 | 495 | 2 | N | -0- | | | | | 42 |

TOTAL GAS PROD: 10,597 TOTAL CONDENSATE PROD: -0-

CONVERSE WELL #: 103 RRCID -> 296611 COMPL. DATE 06/19/1962 TOTAL DEPTH 8650 PERF. 6512 - 6545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | 67 | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: 67

WILSON WELL #: 2045 RRCID -> 297198 COMPL. DATE 03/07/2003 TOTAL DEPTH 9200 PERF. 7458 - 9075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 93 | -0- | -47 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 27 | -0- | -66 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 36 | 2 | 204 | 9 | N | 185 | | | | | 185 |
| 08 | 186 | N | 49 | -0- | -137 | -0- | 49 | 2 | | | N | -0- | | | | | 185 |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 185 |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 185 |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 185 |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 185 |

TOTAL GAS PROD: 1,288 TOTAL CONDENSATE PROD: 185

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 599 | -0- | -331 | -0- | 599 | 3 | | | N | -0- | | | | | 80 |
| 02 | 784 | N | 521 | -0- | -263 | -0- | 521 | 3 | | | N | -0- | | | | | 80 |
| 03 | 651 | N | 552 | -0- | -99 | -0- | 552 | 3 | | | N | -0- | | | | | 80 |
| 04 | 570 | N | 495 | -0- | -75 | -0- | 495 | 3 | | | N | -0- | | | | | 80 |
| 05 | 589 | N | 514 | -0- | -75 | -0- | 514 | 3 | | | N | -0- | | | | | 80 |
| 06 | 540 | N | 507 | -0- | -33 | -0- | 507 | 3 | | | N | -0- | | | | | 80 |
| 07 | 527 | N | 512 | -0- | -15 | -0- | 512 | 3 | | | N | -0- | | | | | 80 |
| 08 | 527 | N | 511 | -0- | -16 | -0- | 511 | 3 | | | N | -0- | | | | | 80 |
| 09 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | 80 |
| 10 | 527 | N | 504 | -0- | -23 | -0- | 504 | 3 | | | N | -0- | | | | | 80 |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | 80 |
| *12 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 7,100 TOTAL CONDENSATE PROD: -0-

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 199 | -0- | -266 | -0- | 199 | 3 | | | N | -0- | | | | | 35 |
| 02 | 280 | N | 246 | -0- | -34 | -0- | 246 | 3 | | | N | -0- | | | | | 35 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 35 |
| 04 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 35 |
| 05 | 279 | N | 189 | -0- | -90 | -0- | 189 | 3 | | | N | -0- | | | | | 35 |
| 06 | 270 | N | 198 | -0- | -72 | -0- | 198 | 3 | | | N | -0- | | | | | 35 |
| 07 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | 35 |
| 08 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | 35 |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | 35 |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | 35 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 35 |
| *12 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 3,129 TOTAL CONDENSATE PROD: -0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 651 | -0- | -217 | -0- | 651 | 3 | | | N | -0- | | | | | 64 |
| 02 | 784 | N | 671 | -0- | -113 | -0- | 671 | 3 | | | N | -0- | | | | | 64 |
| 03 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | 64 |
| 04 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | 64 |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 64 |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | 64 |
| 07 | 806 | N | 506 | -0- | -300 | -0- | 506 | 3 | | | N | -0- | | | | | 64 |
| 08 | 837 | N | 779 | -0- | -58 | -0- | 779 | 3 | | | N | -0- | | | | | 64 |
| 09 | 840 | N | 734 | -0- | -106 | -0- | 734 | 3 | | | N | -0- | | | | | 64 |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 64 |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | 64 |
| *12 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 9,218 TOTAL CONDENSATE PROD: -0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 58 | -0- | -1027 | -0- | 35 | 1 | 23 | 9 | N | 21 | | | | | 178 |
| 02 | 1850 | N | 1850 | -0- | -0- | -0- | 576 | 1 | 1032 | 2 | N | 220 | 184 | 1 | | | 214 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 03 | 1930 | N | 1930 | -0- | -0- | -0- | 590 | 1 | 1014 | 2 | N | 296 | 182 | 1 | | | 328 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 04 | 2075 | N | 2075 | -0- | -0- | -0- | 829 | 1 | 816 | 2 | N | 391 | 458 | 1 | | | 261 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 05 | 2286 | N | 2286 | -0- | -0- | -0- | 1079 | 1 | 796 | 2 | N | 374 | 557 | 1 | | | 78 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 06 | 1718 | N | 1718 | -0- | -0- | -0- | 1044 | 1 | 313 | 2 | N | 328 | 193 | 1 | | | 213 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 07 | 2045 | N | 2045 | -0- | -0- | -0- | 940 | 1 | 772 | 2 | N | 303 | 414 | 1 | | | 102 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 08 | 1364 | N | 740 | -0- | -624 | -0- | 541 | 1 | 9 | 2 | N | 173 | 262 | 1 | | | 13 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 1982 | N | 1982 | -0- | -0- | -0- | 638 | 1 | 1047 | 2 | N | 270 | 177 | 1 | | | 106 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1088 | -0- | -276 | -0- | 726 | 1 | 99 | 2 | N | 239 | 174 | 1 | | | 171 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 797 | N | 797 | -0- | -0- | -0- | 592 | 1 | 205 | 9 | N | 186 | 355 | 1 | | | 2 |
| 12 | 1364 | N | 36 | -0- | -1328 | -0- | 35 | 1 | 1 | 9 | N | 1 | | | | | 3 |

TOTAL GAS PROD: 16,605 TOTAL CONDENSATE PROD: 2,802

UNBRIDLED RESOURCES, LLC 875461
HODGES "D" WELL #: 2032 RRCID -> 290998 COMPL. DATE 01/01/2020 TOTAL DEPTH 8098 PERF. 7370 - 7979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 511 | -0- | -16 | -0- | 30 | 1 | 477 | 2 | N | 4 | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 36 | 1 | 1279 | 2 | N | 3 | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | |
| 03 | 778 | N | 778 | -0- | -0- | -0- | 22 | 1 | 754 | 2 | N | 2 | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | |
| 04 | 1035 | N | 1035 | -0- | -0- | -0- | 38 | 1 | 997 | 2 | N | -0- | | | 102 |
| 05 | 527 | N | 416 | -0- | -111 | -0- | 18 | 1 | 397 | 2 | N | 1 | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | |
| 06 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | 103 |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | 2 | | | 105 |
| 08 | 968 | N | 968 | -0- | -0- | -0- | 62 | 1 | 906 | 2 | N | -0- | | | 105 |
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 60 | 1 | 968 | 2 | N | -0- | | | 105 |
| 10 | 1270 | N | 1270 | -0- | -0- | -0- | 62 | 1 | 1208 | 2 | N | -0- | | | 105 |
| 11 | 1314 | N | 1314 | -0- | -0- | -0- | 60 | 1 | 1254 | 2 | N | -0- | | | 105 |
| 12 | 1207 | N | 1207 | -0- | -0- | -0- | 62 | 1 | 1143 | 2 | N | 2 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | |

TOTAL GAS PROD: 9,845 TOTAL CONDENSATE PROD: 14

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1942 | -0- | -42 | -0- | 1942 | 3 | | | N | -0- | | | 12 |
| 02 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 3 | | | N | -0- | | | 12 |
| 03 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | 12 |
| 04 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 3 | | | N | -0- | | | 12 |
| 05 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | 12 |
| 06 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | 12 |
| 07 | 1953 | N | 1936 | -0- | -17 | -0- | 1936 | 3 | | | N | -0- | | | 12 |
| 08 | 1953 | N | 1936 | -0- | -17 | -0- | 1936 | 3 | | | N | -0- | | | 12 |
| 09 | 1890 | N | 1880 | -0- | -10 | -0- | 1880 | 3 | | | N | -0- | | | 12 |
| 10 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | N | -0- | | | 12 |
| 11 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 3 | | | N | -0- | | | 12 |
| 12 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | 12 |

TOTAL GAS PROD: 22,947 TOTAL CONDENSATE PROD: -0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 60 | 1 | 629 | 2 | N | -0- | | | | | 56 |
| 02 | 532 | N | 447 | -0- | -85 | -0- | 56 | 1 | 391 | 2 | N | -0- | | | | | 56 |
| 03 | 922 | N | 922 | -0- | -0- | -0- | 62 | 1 | 860 | 2 | N | -0- | | | | | 56 |
| 04 | 885 | N | 885 | -0- | -0- | -0- | 60 | 1 | 825 | 2 | N | -0- | | | | | 56 |
| 05 | 890 | N | 890 | -0- | -0- | -0- | 62 | 1 | 828 | 2 | N | -0- | | | | | 56 |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 60 | 1 | 781 | 2 | N | -0- | | | | | 56 |
| 07 | 860 | N | 860 | -0- | -0- | -0- | 62 | 1 | 798 | 2 | N | -0- | | | | | 56 |
| 08 | 848 | N | 848 | -0- | -0- | -0- | 62 | 1 | 786 | 2 | N | -0- | | | | | 56 |
| 09 | 833 | N | 833 | -0- | -0- | -0- | 60 | 1 | 773 | 2 | N | -0- | | | | | 56 |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 62 | 1 | 742 | 2 | N | -0- | | | | | 56 |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 60 | 1 | 672 | 2 | N | -0- | | | | | 56 |
| 12 | 773 | N | 773 | -0- | -0- | -0- | 60 | 1 | 713 | 2 | N | -0- | | | | | 56 |

TOTAL GAS PROD: 9,524 TOTAL CONDENSATE PROD: -0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 53752 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 1 | -0- | -111 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 1 | -0- | -123 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 1 | -0- | -119 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 06 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 79 | -0- | -41 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 874 TOTAL CONDENSATE PROD: -0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 1 | -0- | -139 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 1 | -0- | -154 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 1 | -0- | -149 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 152 | -0- | -3 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 137 | -0- | -13 B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 1 | -0- | -149 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 1 | -0- | -154 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,145 TOTAL CONDENSATE PROD: -0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 154 | -0- | -26 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 103 | -0- | -52 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 146 | -0- | -40 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1684 | N | 1684 | -0- | -0- B | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 149 | -0- | -1 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| *12 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,297 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC //CONT.// 036817
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- B | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 876 | N | 876 | -0- | -0- B | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1083 | N | 1083 | -0- | -0- B | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 730 | -0- | -170 B | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1295 | N | 1295 | -0- | -0- B | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1192 | N | 1192 | -0- | -0- B | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1313 | N | 1313 | -0- | -0- B | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1328 | N | 1328 | -0- | -0- B | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1287 | N | 1287 | -0- | -0- B | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 620 | -0- | -310 B | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 B | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1210 | N | 1210 | -0- | -0- B | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,978 TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- B | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 04 | 730 | N | 730 | -0- | -0- B | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 05 | 822 | N | 822 | -0- | -0- B | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 06 | 735 | N | 735 | -0- | -0- B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 07 | 743 | N | 743 | -0- | -0- B | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 08 | 842 | N | 842 | -0- | -0- B | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 818 | N | 818 | -0- | -0- B | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 353 | -0- | -174 B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 457 | -0- | -53 B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| *12 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,845 TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 296 | -0- | -68 B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 370 | -0- | -33 B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 227 | -0- | -176 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 270 | -0- | -120 B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 381 | -0- | -22 B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,364 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC //CONT.// 036817
WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 175 | -0- | -49 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 196 | -0- | -52 B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 236 | -0- | -4 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 174 | -0- | -74 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 10 | -0- | -207 B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | -0- | -0- | -210 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 10 | N | -0- | -0- | -10 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,473 TOTAL CONDENSATE PROD: -0-

BCE-MACH III LLC 040209
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- B | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- B | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 657 | -0- | -25 B | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 646 | -0- | -14 B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 600 | -0- | -82 B | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 06 | 638 | N | 638 | -0- | -0- B | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 602 | -0- | -80 B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 08 | 657 | N | 657 | -0- | -0- B | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 557 | -0- | -73 B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- B | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 602 | -0- | -28 B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,683 TOTAL CONDENSATE PROD: -0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 393 | -0- | -27 B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 454 | -0- | -11 B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 411 | -0- | -23 B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 432 | -0- | -18 B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 429 | -0- | -36 B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 432 | -0- | -2 B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 400 | -0- | -20 B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 412 | -0- | -22 B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,104 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 264 | -0- | -15 B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 221 | -0- | -31 B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 274 | -0- | -5 B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 268 | -0- | -2 B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 289 | -0- | -11 B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 271 | -0- | -8 B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 282 | -0- | -28 B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,261 TOTAL CONDENSATE PROD: -0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 712 | -0- | -32 B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 627 | -0- | -73 B | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 712 | -0- | -1 B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 660 | -0- | -30 B | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 679 | -0- | -3 B | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- B | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 650 | -0- | -32 B | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 617 | -0- | -65 B | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 663 | -0- | -27 B | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 10 | 684 | N | 684 | -0- | -0- B | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- B | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 678 | -0- | -4 B | -0- | 678 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,084 TOTAL CONDENSATE PROD: -0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 268 | -0- | -2 B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 271 | -0- | -8 B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 269 | -0- | -1 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 260 | -0- | -19 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 250 | -0- | -29 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 229 | -0- | -50 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,170 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 670 | -0- | -12 B | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 583 | -0- | -61 B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 646 | -0- | -36 B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 542 | -0- | -118 B | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 609 | -0- | -42 B | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 630 | -0- | -0- B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 07 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 515 | -0- | -105 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 602 | -0- | -28 B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 10 | 597 | N | 597 | -0- | -0- B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 11 | 623 | N | 623 | -0- | -0- B | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 610 | -0- | -10 B | -0- | 610 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,193 TOTAL CONDENSATE PROD: -0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 376 | -0- | -27 B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 332 | -0- | -32 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 342 | -0- | -30 B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 330 | -0- | -42 B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 304 | -0- | -37 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 369 | -0- | -21 B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 12 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: -0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 349 | -0- | -15 B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 354 | -0- | -6 B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 327 | -0- | -45 B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 335 | -0- | -37 B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 370 | -0- | -20 B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 355 | -0- | -17 B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,309 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 306 | -0- | -35 | B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 262 | -0- | -102 | B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 362 | -0- | -10 | B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 05 | 374 | N | 374 | -0- | -0- | B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- | B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 07 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 378 | -0- | -12 | B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 343 | -0- | -47 | B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 374 | -0- | -29 | B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,270 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH 2746 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 236 | -0- | -16 | B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 228 | -0- | -51 | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 195 | -0- | -45 | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 192 | -0- | -56 | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 237 | N | 237 | -0- | -0- | B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 201 | -0- | -16 | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 156 | -0- | -30 | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 172 | -0- | -68 | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 108 | -0- | -78 | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,296 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 195 | -0- | | -22 | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 169 | -0- | | -83 | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 267 | N | 267 | -0- | | -0- | B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | | -0- | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 05 | 246 | N | 246 | -0- | | -0- | B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | | -16 | B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 240 | -0- | | -8 | B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 242 | -0- | | -6 | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 247 | N | 247 | -0- | | -0- | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | | -12 | B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | | -7 | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 250 | N | 250 | -0- | | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,820 TOTAL CONDENSATE PROD: -0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | | -0- | B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 385 | -0- | | -35 | B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 412 | -0- | | -22 | B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 394 | -0- | | -56 | B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 378 | -0- | | -56 | B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 06 | 406 | N | 406 | -0- | | -0- | B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | | -0- | B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 395 | N | 395 | -0- | | -0- | B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 410 | -0- | | -10 | B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 372 | -0- | | -31 | B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | | -0- | B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 432 | -0- | | -2 | B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,868 TOTAL CONDENSATE PROD: -0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 238 | -0- | | -10 | B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 211 | -0- | | -41 | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 259 | N | 259 | -0- | | -0- | B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 235 | -0- | | -5 | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 219 | -0- | | -29 | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | | -0- | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 225 | -0- | | -23 | B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 08 | 230 | N | 230 | -0- | | -0- | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 227 | -0- | | -13 | B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | | -0- | B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 232 | N | 232 | -0- | | -0- | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 237 | -0- | | -11 | B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,780 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 221 | -0- | | -27 | B -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 192 | -0- | | -60 | B -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 243 | -0- | | -5 | B -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 235 | N | 235 | -0- | | -0- | B -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | | -0- | B -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | | -0- | B -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 245 | -0- | | -3 | B -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 256 | N | 256 | -0- | | -0- | B -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 253 | N | 253 | -0- | | -0- | B -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | | -0- | B -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | | -0- | B -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | | -0- | B -0- | 266 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,923 TOTAL CONDENSATE PROD: -0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1336 | N | 1336 | -0- | | -0- | B -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1171 | -0- | | -61 | B -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1343 | -0- | | -21 | B -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1243 | -0- | | -47 | B -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1081 | -0- | | -221 | B -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1328 | N | 1328 | -0- | | -0- | B -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1153 | -0- | | -118 | B -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1177 | N | 1177 | -0- | | -0- | B -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1320 | N | 1036 | -0- | | -284 | B -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 973 | -0- | | -174 | B -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 978 | -0- | | -162 | B -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1026 | -0- | | -59 | B -0- | 1026 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,845 TOTAL CONDENSATE PROD: -0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 59 | -0- | | -65 | B -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | | -0- | B -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 83 | N | 83 | -0- | | -0- | B -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | | -0- | B -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 72 | -0- | | -21 | B -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 77 | -0- | | -13 | B -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 64 | -0- | | -29 | B -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | | -3 | B -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 62 | -0- | | -28 | B -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 44 | -0- | | -18 | B -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | | -0- | B -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 12 | 67 | N | 67 | -0- | | -0- | B -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 834 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 192 | -0- | -18 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 179 | -0- | -38 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 191 | -0- | -19 B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 147 | -0- | -39 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 154 | -0- | -26 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 156 | -0- | -30 B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,219 TOTAL CONDENSATE PROD: -0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 229 | -0- | -23 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 149 | -0- | -99 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 230 | -0- | -10 B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 158 | -0- | -90 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 239 | -0- | -1 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,641 TOTAL CONDENSATE PROD: -0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 645 | -0- | -6 B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 645 | -0- | -6 B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 587 | -0- | -43 B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 581 | -0- | -132 B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 534 | -0- | -86 B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 536 | -0- | -53 B | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 607 | -0- | -53 B | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 10 | 630 | N | 630 | -0- | -0- B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 11 | 682 | N | 682 | -0- | -0- B | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 12 | 645 | N | 645 | -0- | -0- B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,399 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 223 | -0- | -25 | B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 198 | -0- | -12 | B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 202 | -0- | -8 | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 210 | -0- | -7 | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 197 | -0- | -13 | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,501 TOTAL CONDENSATE PROD: -0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | N | 634 | -0- | -0- | B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 02 | 572 | N | 572 | -0- | -0- | B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 627 | N | 627 | -0- | -0- | B | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 577 | -0- | -23 | B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 534 | -0- | -86 | B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 06 | 612 | N | 612 | -0- | -0- | B | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 566 | -0- | -23 | B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 08 | 573 | N | 573 | -0- | -0- | B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 597 | -0- | -3 | B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | -0- | B | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 12 | 676 | N | 676 | -0- | -0- | B | -0- | 676 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,227 TOTAL CONDENSATE PROD: -0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 488 | -0- | -8 | B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 442 | -0- | -34 | B | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 490 | N | 490 | -0- | -0- | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 490 | N | 490 | -0- | -0- | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 481 | -0- | -15 | B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 514 | N | 514 | -0- | -0- | B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- | B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 490 | -0- | -6 | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 498 | -0- | -12 | B | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 518 | -0- | -9 | B | -0- | 518 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,902 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- B | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 589 | -0- | -0- B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 04 | 544 | N | 544 | -0- | -0- B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 552 | -0- | -6 B | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 07 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 08 | 582 | N | 582 | -0- | -0- B | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 502 | -0- | -38 B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 512 | -0- | -46 B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 463 | -0- | -77 B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 491 | -0- | -36 B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,453 TOTAL CONDENSATE PROD: -0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 365 | -0- | -7 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 320 | -0- | -16 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 336 | -0- | -5 B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 338 | -0- | -22 B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 275 | -0- | -66 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 304 | -0- | -26 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 08 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | N | 425 | -0- | -0- B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,229 TOTAL CONDENSATE PROD: -0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 175 | -0- | -11 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 178 | -0- | -2 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 154 | -0- | -32 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 182 | -0- | -4 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,176 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 100 | -0- | -68 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 73 | -0- | -77 B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 98 | -0- | -26 B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 18 | -0- | -44 B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 100 | -0- | -86 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,269 TOTAL CONDENSATE PROD: -0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 296 | -0- | -12 B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 309 | -0- | -1 B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 284 | -0- | -46 B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 224 | -0- | -117 B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 264 | -0- | -36 B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 255 | -0- | -24 B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 12 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,586 TOTAL CONDENSATE PROD: -0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- B | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- B | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 549 | -0- | -102 B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 520 | -0- | -110 B | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 547 | -0- | -73 B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 06 | 648 | N | 648 | -0- | -0- B | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- B | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 08 | 604 | N | 604 | -0- | -0- B | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 599 | -0- | -31 B | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 576 | -0- | -44 B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 11 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 12 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,081 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 495 | -0- | -1 | B | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 445 | -0- | -31 | B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 498 | N | 498 | -0- | -0- | B | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 464 | -0- | -16 | B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 461 | -0- | -35 | B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 07 | 473 | N | 473 | -0- | -0- | B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 445 | -0- | -20 | B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 470 | -0- | -10 | B | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 446 | -0- | -19 | B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 461 | N | 461 | -0- | -0- | B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 454 | -0- | -42 | B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,603 TOTAL CONDENSATE PROD: -0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | B | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 474 | -0- | -170 | B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 701 | N | 701 | -0- | -0- | B | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- | B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 05 | 667 | N | 667 | -0- | -0- | B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 683 | -0- | -7 | B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 07 | 685 | N | 685 | -0- | -0- | B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 08 | 689 | N | 689 | -0- | -0- | B | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 685 | -0- | -5 | B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 643 | -0- | -39 | B | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 632 | -0- | -28 | B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 663 | -0- | -50 | B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,778 TOTAL CONDENSATE PROD: -0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 689 | -0- | -24 | B | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 596 | -0- | -76 | B | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 654 | -0- | -59 | B | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 597 | -0- | -63 | B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 608 | -0- | -43 | B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 06 | 646 | N | 646 | -0- | -0- | B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 605 | -0- | -15 | B | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 636 | -0- | -24 | B | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | B | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 690 | -0- | -0- | B | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 12 | 656 | N | 656 | -0- | -0- | B | -0- | 656 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,681 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- B | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 553 | -0- | -7 B | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 616 | -0- | -35 B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 554 | -0- | -46 B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 507 | -0- | -113 B | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 571 | -0- | -29 B | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 532 | -0- | -26 B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 08 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 521 | -0- | -49 B | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 500 | -0- | -27 B | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 618 | N | 618 | -0- | -0- B | -0- | 618 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,614 TOTAL CONDENSATE PROD: -0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 40 | -0- | -22 B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 43 | -0- | -19 B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 47 | -0- | -13 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 578 TOTAL CONDENSATE PROD: -0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 316 | -0- | -132 B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 459 | -0- | -6 B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 04 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 05 | 482 | N | 482 | -0- | -0- B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 455 | N | 455 | -0- | -0- B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 453 | -0- | -43 B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 449 | -0- | -1 B | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 10 | 487 | N | 487 | -0- | -0- B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 393 | -0- | -57 B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,222 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- | B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 294 | -0- | -70 | B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 378 | N | 378 | -0- | -0- | B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 342 | -0- | -18 | B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 05 | 359 | N | 359 | -0- | -0- | B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- | B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- | B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 412 | N | 412 | -0- | -0- | B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | B | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 342 | N | 342 | -0- | -0- | B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 315 | -0- | -88 | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,398 TOTAL CONDENSATE PROD: -0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 104 | N | 104 | -0- | -0- | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 118 | N | 118 | -0- | -0- | B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 143 | N | 143 | -0- | -0- | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,524 TOTAL CONDENSATE PROD: -0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | N | 487 | -0- | -0- | B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 428 | -0- | -20 | B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 489 | -0- | -7 | B | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 457 | -0- | -23 | B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- | B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 464 | -0- | -16 | B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 467 | N | 467 | -0- | -0- | B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 452 | -0- | -44 | B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 433 | -0- | -17 | B | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 453 | -0- | -12 | B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 427 | -0- | -23 | B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 432 | -0- | -2 | B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,586 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | N | 594 | -0- | -0- | B | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 503 | -0- | -1 | B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 517 | -0- | -10 | B | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 451 | -0- | -119 | B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 313 | -0- | -245 | B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 459 | -0- | -51 | B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 327 | -0- | -138 | B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- | B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 477 | N | 477 | -0- | -0- | B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 10 | 425 | N | 425 | -0- | -0- | B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 418 | -0- | -2 | B | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 477 | -0- | -19 | B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,396 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | B | -0- | 137 | 3 | | | N | -0- | | | | | 92 |
| 02 | 151 | N | 151 | -0- | -0- | B | -0- | 126 | 3 | 25 | 9 | N | 23 | | | | | 115 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 120 | -0- | -35 | B | -0- | 120 | 3 | | | N | -0- | | | | | 115 |
| 04 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | 115 |
| 05 | 155 | N | 130 | -0- | -25 | B | -0- | 130 | 3 | | | N | -0- | | | | | 115 |
| 06 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 3 | | | N | -0- | | | | | 115 |
| 07 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 3 | | | N | -0- | | | | | 115 |
| 08 | 137 | N | 137 | -0- | -0- | B | -0- | 137 | 3 | | | N | -0- | | | | | 115 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 3 | | | N | -0- | | | | | 115 |
| 10 | 127 | N | 127 | -0- | -0- | B | -0- | 127 | 3 | | | N | -0- | | | | | 115 |
| 11 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | 115 |
| 12 | 134 | N | 134 | -0- | -0- | B | -0- | 134 | 3 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 1,582 TOTAL CONDENSATE PROD: 23

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 50 | -0- | -34 B | -0- | 50 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 93 | N | 67 | -0- | -26 B | -0- | 67 | 3 | | N | -0- | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 3 | | N | -0- | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | N | -0- | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 B | -0- | 70 | 3 | | N | -0- | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 90 | N | 72 | -0- | -18 B | -0- | 72 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 3 | | N | -0- | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | N | -0- | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 816 TOTAL CONDENSATE PROD: -0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | N | -0- | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 155 | N | 132 | -0- | -23 B | -0- | 132 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 119 | -0- | -31 B | -0- | 119 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 115 | -0- | -40 B | -0- | 115 | 3 | | N | -0- | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 B | -0- | 121 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 91 | -0- | -33 B | -0- | 91 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 B | -0- | 111 | 3 | | N | -0- | | | -0- |
| 12 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,513 TOTAL CONDENSATE PROD: -0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | N | 1173 | -0- | -0- B | -0- | 1173 | 3 | | N | -0- | | | -0- |
| 02 | 952 | N | 952 | -0- | -0- B | -0- | 952 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 1414 | N | 1414 | -0- | -0- B | -0- | 1414 | 3 | | N | -0- | | | -0- |
| 04 | 1140 | N | 421 | -0- | -719 B | -0- | 421 | 3 | | N | -0- | | | -0- |
| 05 | 1054 | N | 1034 | -0- | -20 B | -0- | 1034 | 3 | | N | -0- | | | -0- |
| 06 | 1260 | N | 844 | -0- | -416 B | -0- | 844 | 3 | | N | -0- | | | -0- |
| 07 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 3 | | N | -0- | | | -0- |
| 08 | 1023 | N | 649 | -0- | -374 B | -0- | 649 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 1080 | N | 1080 | -0- | -0- B | -0- | 1080 | 3 | | N | -0- | | | -0- |
| 10 | 1017 | N | 1017 | -0- | -0- B | -0- | 1017 | 3 | | N | -0- | | | -0- |
| 11 | 914 | N | 914 | -0- | -0- B | -0- | 914 | 3 | | N | -0- | | | -0- |
| 12 | 1116 | N | 832 | -0- | -284 B | -0- | 832 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,897 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 368 | -0- | -35 B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 326 | -0- | -122 B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 455 | -0- | -10 B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 04 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 05 | 461 | N | 461 | -0- | -0- B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 445 | -0- | -5 B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 427 | -0- | -69 B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 08 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 438 | -0- | -12 B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 395 | -0- | -85 B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 12 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,211 TOTAL CONDENSATE PROD: -0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 381 | -0- | -22 B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 347 | -0- | -17 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 347 | -0- | -13 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 382 | -0- | -8 B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 345 | -0- | -27 B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 357 | -0- | -46 B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 367 | -0- | -23 B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 273 | -0- | -68 B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 298 | -0- | -62 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 237 | -0- | -135 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,115 TOTAL CONDENSATE PROD: -0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 227 | -0- | -21 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 203 | -0- | -21 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 213 | -0- | -4 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 207 | -0- | -10 B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 225 | -0- | -15 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 197 | -0- | -51 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,610 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 209 | -0- | -8 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 186 | -0- | -10 B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 201 | -0- | -16 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 180 | -0- | -37 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 188 | -0- | -29 B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 175 | -0- | -11 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,294 TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 05 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 06 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 07 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,231 TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 190 | -0- | -34 B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 205 | -0- | -5 B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 201 | -0- | -16 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 203 | -0- | -14 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 08 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 209 | -0- | -1 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 203 | -0- | -14 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,556 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 328 | -0- | -44 B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 275 | -0- | -61 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 309 | -0- | -21 B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 455 | N | 455 | -0- | -0- B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 07 | 409 | N | 409 | -0- | -0- B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 08 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 308 | -0- | -64 B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 318 | -0- | -42 B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 306 | -0- | -66 B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,271 TOTAL CONDENSATE PROD: -0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- B | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- B | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 747 | N | 747 | -0- | -0- B | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- B | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 606 | -0- | -76 B | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 06 | 712 | N | 712 | -0- | -0- B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 630 | -0- | -52 B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 08 | 663 | N | 663 | -0- | -0- B | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 666 | N | 666 | -0- | -0- B | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 552 | -0- | -68 B | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 537 | -0- | -93 B | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 584 | -0- | -98 B | -0- | 584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,794 TOTAL CONDENSATE PROD: -0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 258 | -0- | -21 B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 258 | -0- | -12 B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 257 | -0- | -22 B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 262 | -0- | -8 B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,201 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 85 | -0- | | -8 | B | -0- | 85 | 3 | | N | -0- | | | -0- |
| 02 | 94 | N | 94 | -0- | | -0- | B | -0- | 94 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 101 | N | 101 | -0- | | -0- | B | -0- | 101 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 89 | -0- | | -1 | B | -0- | 89 | 3 | | N | -0- | | | -0- |
| 05 | 93 | N | 93 | -0- | | -0- | B | -0- | 93 | 3 | | N | -0- | | | -0- |
| 06 | 97 | N | 97 | -0- | | -0- | B | -0- | 97 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 88 | -0- | | -5 | B | -0- | 88 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 88 | -0- | | -5 | B | -0- | 88 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 90 | -0- | | -0- | B | -0- | 90 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 84 | -0- | | -9 | B | -0- | 84 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 88 | -0- | | -2 | B | -0- | 88 | 3 | | N | -0- | | | -0- |
| 12 | 95 | N | 95 | -0- | | -0- | B | -0- | 95 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,092 TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 156 | -0- | | -61 | B | -0- | 156 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | 153 | -0- | | -43 | B | -0- | 153 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 170 | -0- | | -16 | B | -0- | 170 | 3 | | N | -0- | | | -0- |
| 04 | 170 | N | 170 | -0- | | -0- | B | -0- | 170 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 154 | -0- | | -1 | B | -0- | 154 | 3 | | N | -0- | | | -0- |
| 06 | 178 | N | 178 | -0- | | -0- | B | -0- | 178 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 172 | -0- | | -14 | B | -0- | 172 | 3 | | N | -0- | | | -0- |
| 08 | 191 | N | 191 | -0- | | -0- | B | -0- | 191 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 185 | N | 185 | -0- | | -0- | B | -0- | 185 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 165 | -0- | | -21 | B | -0- | 165 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 174 | -0- | | -6 | B | -0- | 174 | 3 | | N | -0- | | | -0- |
| 12 | 188 | N | 188 | -0- | | -0- | B | -0- | 188 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,056 TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 601 | -0- | | -19 | B | -0- | 601 | 3 | | N | -0- | | | -0- |
| 02 | 616 | N | 547 | -0- | | -69 | B | -0- | 547 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 380 | -0- | | -240 | B | -0- | 380 | 3 | | N | -0- | | | -0- |
| 04 | 570 | N | 317 | -0- | | -253 | B | -0- | 317 | 3 | | N | -0- | | | -0- |
| 05 | 620 | N | 565 | -0- | | -55 | B | -0- | 565 | 3 | | N | -0- | | | -0- |
| 06 | 594 | N | 594 | -0- | | -0- | B | -0- | 594 | 3 | | N | -0- | | | -0- |
| 07 | 585 | N | 585 | -0- | | -0- | B | -0- | 585 | 3 | | N | -0- | | | -0- |
| 08 | 587 | N | 587 | -0- | | -0- | B | -0- | 587 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 596 | -0- | | -4 | B | -0- | 596 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 527 | -0- | | -62 | B | -0- | 527 | 3 | | N | -0- | | | -0- |
| 11 | 570 | N | 549 | -0- | | -21 | B | -0- | 549 | 3 | | N | -0- | | | -0- |
| 12 | 620 | N | 573 | -0- | | -47 | B | -0- | 573 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,421 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- B | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 576 | -0- | -40 B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 655 | -0- | -27 B | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 04 | 636 | N | 636 | -0- | -0- B | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 619 | -0- | -32 B | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 624 | -0- | -6 B | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 623 | -0- | -28 B | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 08 | 643 | N | 643 | -0- | -0- B | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 630 | -0- | -0- B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 10 | 633 | N | 633 | -0- | -0- B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 628 | -0- | -2 B | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- B | -0- | 665 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,589 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 295 | -0- | -46 B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 279 | -0- | -57 B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 05 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 06 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 340 | -0- | -1 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 343 | -0- | -17 B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 10 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,995 TOTAL CONDENSATE PROD: -0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 479 | -0- | -17 B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 385 | -0- | -175 B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 539 | -0- | -50 B | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 553 | N | 553 | -0- | -0- B | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- B | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 557 | -0- | -1 B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 562 | -0- | -8 B | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 534 | -0- | -24 B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 487 | -0- | -53 B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 533 | -0- | -56 B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,272 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- B | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 495 | N | 495 | -0- | -0- B | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 05 | 494 | N | 494 | -0- | -0- B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- B | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 370 | -0- | -33 B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 354 | -0- | -49 B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 417 | N | 417 | -0- | -0- B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 136 | -0- | -236 B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 48 | -0- | -282 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 23 | -0- | -380 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,219 TOTAL CONDENSATE PROD: -0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 254 | -0- | -26 B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 255 | -0- | -15 B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 265 | -0- | -14 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 267 | -0- | -3 B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 258 | -0- | -21 B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 235 | -0- | -44 B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 211 | -0- | -59 B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 214 | -0- | -34 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 237 | -0- | -3 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 12 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,994 TOTAL CONDENSATE PROD: -0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- B | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 415 | -0- | -33 B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 468 | N | 468 | -0- | -0- B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 431 | -0- | -49 B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 427 | -0- | -38 B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 448 | -0- | -2 B | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 425 | -0- | -9 B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 08 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 440 | -0- | -10 B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 412 | -0- | -22 B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 464 | -0- | -1 B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,292 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 263 | -0- | -17 B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 283 | -0- | -27 B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 247 | -0- | -53 B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 232 | -0- | -47 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 269 | -0- | -1 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 209 | -0- | -39 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 215 | -0- | -2 B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 221 | -0- | -49 B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 12 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,091 TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 95 | -0- | -17 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 103 | -0- | -17 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 100 | -0- | -24 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 97 | -0- | -23 B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: -0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 392 | -0- | -11 B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 355 | -0- | -9 B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 375 | -0- | -28 B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 380 | -0- | -10 B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 330 | -0- | -73 B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 369 | -0- | -34 B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 387 | -0- | -3 B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 284 | -0- | -88 B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 257 | -0- | -73 B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 252 | -0- | -151 B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,150 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- B | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 512 | -0- | -20 B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 580 | -0- | -40 B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 526 | -0- | -14 B | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 492 | -0- | -66 B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 541 | -0- | -29 B | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 509 | -0- | -49 B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 483 | -0- | -13 B | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 497 | -0- | -43 B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 429 | -0- | -67 B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,122 TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 819 TOTAL CONDENSATE PROD: -0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 258 | -0- | -21 B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 238 | -0- | -14 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 175 | -0- | -104 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 256 | -0- | -14 B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 261 | -0- | -9 B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,118 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | N | 520 | -0- | -0- B | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 465 | -0- | -39 B | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 05 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 06 | 662 | N | 662 | -0- | -0- B | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 07 | 633 | N | 633 | -0- | -0- B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 638 | -0- | -13 B | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 633 | -0- | -27 B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 588 | -0- | -32 B | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 614 | -0- | -16 B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 647 | -0- | -4 B | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,170 TOTAL CONDENSATE PROD: -0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 342 | -0- | -30 B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 292 | -0- | -100 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 06 | 423 | N | 423 | -0- | -0- B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 402 | -0- | -1 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 406 | -0- | -14 B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 344 | -0- | -46 B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 386 | -0- | -48 B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,612 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 206 | -0- | -11 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 185 | -0- | -39 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 192 | -0- | -18 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 171 | -0- | -46 B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 190 | -0- | -20 B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 146 | -0- | -40 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 155 | -0- | -25 B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 161 | -0- | -56 B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,185 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 364 | -0- | -8 B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 332 | -0- | -32 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 367 | -0- | -5 B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 338 | -0- | -22 B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 333 | -0- | -39 B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 07 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 346 | -0- | -14 B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 311 | -0- | -30 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 305 | -0- | -55 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 347 | -0- | -25 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,120 TOTAL CONDENSATE PROD: -0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 729 | -0- | -15 B | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 663 | -0- | -9 B | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 743 | -0- | -1 B | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 671 | -0- | -49 B | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 677 | -0- | -67 B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 703 | -0- | -17 B | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 07 | 705 | N | 705 | -0- | -0- B | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 08 | 737 | N | 737 | -0- | -0- B | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 724 | N | 724 | -0- | -0- B | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 641 | -0- | -72 B | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 642 | -0- | -78 B | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 715 | -0- | -29 B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,350 TOTAL CONDENSATE PROD: -0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 647 | -0- | -66 B | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 590 | -0- | -54 B | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 642 | -0- | -9 B | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 607 | -0- | -23 B | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 594 | -0- | -57 B | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 624 | -0- | -6 B | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 581 | -0- | -39 B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- B | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 603 | -0- | -27 B | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 570 | -0- | -19 B | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 579 | N | 579 | -0- | -0- B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 544 | -0- | -76 B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,181 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 366 | -0- | -6 B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 279 | -0- | -85 B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 344 | -0- | -28 B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 275 | -0- | -85 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 163 | -0- | -147 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 290 | -0- | -40 B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 249 | -0- | -30 B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 401 | N | 401 | -0- | -0- B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 342 | -0- | -61 B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,626 TOTAL CONDENSATE PROD: -0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 308 | -0- | -2 B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 269 | -0- | -11 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 300 | -0- | -10 B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 250 | -0- | -50 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 204 | -0- | -106 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 175 | -0- | -125 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 129 | -0- | -119 B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 113 | -0- | -104 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 120 | -0- | -60 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 89 | -0- | -35 B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,193 TOTAL CONDENSATE PROD: -0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | N | 534 | -0- | -0- B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- B | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 491 | -0- | -19 B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 488 | -0- | -39 B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 08 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 494 | -0- | -16 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 495 | -0- | -1 B | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 12 | 537 | N | 537 | -0- | -0- B | -0- | 537 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,088 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 585 | -0- | -4 B | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 473 | -0- | -87 B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 295 | -0- | -325 B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 566 | -0- | -4 B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 05 | 618 | N | 618 | -0- | -0- B | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 06 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 543 | -0- | -46 B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 573 | -0- | -47 B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 496 | -0- | -74 B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 511 | -0- | -47 B | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 518 | -0- | -22 B | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 12 | 539 | N | 539 | -0- | -0- B | -0- | 539 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,277 TOTAL CONDENSATE PROD: -0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 664 | -0- | -18 B | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 562 | -0- | -26 B | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 351 | -0- | -300 B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 674 | N | 674 | -0- | -0- B | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 05 | 736 | N | 736 | -0- | -0- B | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 06 | 666 | N | 666 | -0- | -0- B | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 646 | -0- | -36 B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 682 | -0- | -31 B | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 591 | -0- | -69 B | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 608 | -0- | -43 B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 616 | -0- | -44 B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 12 | 641 | N | 641 | -0- | -0- B | -0- | 641 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,437 TOTAL CONDENSATE PROD: -0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 433 | N | 433 | -0- | -0- B | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- B | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 558 | -0- | -0- B | -0- | 558 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,150 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 10/06/1953 TOTAL DEPTH 2748 PERF. 2460 - 2468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | -0- | B | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 02 | 752 | N | 752 | -0- | -0- | B | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 812 | N | 812 | -0- | -0- | B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | B | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 05 | 573 | N | 573 | -0- | -0- | B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 06 | 669 | N | 669 | -0- | -0- | B | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 07 | 650 | N | 650 | -0- | -0- | B | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 08 | 657 | N | 657 | -0- | -0- | B | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 667 | N | 667 | -0- | -0- | B | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 471 | -0- | -9 | B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 12 | 516 | N | 516 | -0- | -0- | B | -0- | 516 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,783 TOTAL CONDENSATE PROD: -0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 12 | -0- | -205 B | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 186 | -0- | -31 B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,975 TOTAL CONDENSATE PROD: -0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 07 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 08 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,484 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 235 | -0- | -5 B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 225 | -0- | -23 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 205 | -0- | -35 B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 218 | -0- | -30 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 209 | -0- | -1 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 12 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,681 TOTAL CONDENSATE PROD: -0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 358 | -0- | -45 B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 04 | 735 | N | 735 | -0- | -0- B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 05 | 790 | N | 790 | -0- | -0- B | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 06 | 708 | N | 708 | -0- | -0- B | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 07 | 762 | N | 762 | -0- | -0- B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 08 | 755 | N | 755 | -0- | -0- B | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 741 | N | 741 | -0- | -0- B | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- B | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 12 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,951 TOTAL CONDENSATE PROD: -0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 218 | -0- | -6 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 254 | -0- | -56 B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 201 | -0- | -39 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 213 | -0- | -35 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 206 | -0- | -4 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 238 | -0- | -10 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 196 | -0- | -21 B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,740 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 98 | -0- | -42 | B | -0- | 98 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 155 | N | 107 | -0- | -48 | B | -0- | 107 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 132 | -0- | -18 | B | -0- | 132 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 107 | -0- | -17 | B | -0- | 107 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 9 | -0- | -81 | B | -0- | 9 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | N | -0- | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | N | -0- | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | B | -0- | 187 | 3 | | N | -0- | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | N | -0- | | | -0- |
| 12 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,577 TOTAL CONDENSATE PROD: -0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | B | -0- | 403 | 3 | | N | -0- | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- | B | -0- | 369 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 435 | N | 435 | -0- | -0- | B | -0- | 435 | 3 | | N | -0- | | | -0- |
| 04 | 407 | N | 407 | -0- | -0- | B | -0- | 407 | 3 | | N | -0- | | | -0- |
| 05 | 447 | N | 447 | -0- | -0- | B | -0- | 447 | 3 | | N | -0- | | | -0- |
| 06 | 420 | N | 381 | -0- | -39 | B | -0- | 381 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 412 | -0- | -22 | B | -0- | 412 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | 372 | -0- | -62 | B | -0- | 372 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 390 | N | 352 | -0- | -38 | B | -0- | 352 | 3 | | N | -0- | | | -0- |
| 10 | 405 | N | 405 | -0- | -0- | B | -0- | 405 | 3 | | N | -0- | | | -0- |
| 11 | 388 | N | 388 | -0- | -0- | B | -0- | 388 | 3 | | N | -0- | | | -0- |
| 12 | 396 | N | 396 | -0- | -0- | B | -0- | 396 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,767 TOTAL CONDENSATE PROD: -0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 209 | -0- | -8 | B | -0- | 209 | 3 | | N | -0- | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | B | -0- | 200 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 209 | -0- | -1 | B | -0- | 209 | 3 | | N | -0- | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 192 | -0- | -18 | B | -0- | 192 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | B | -0- | 211 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 199 | -0- | -18 | B | -0- | 199 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 3 | | N | -0- | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | B | -0- | 202 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | B | -0- | 207 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,451 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | | -0- B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | | -0- B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 18 | -0- | | -44 B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 89 | N | 89 | -0- | | -0- B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | | -3 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 67 | -0- | | -26 B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 72 | N | 72 | -0- | | -0- B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 67 | -0- | | -26 B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | | -0- B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 774 TOTAL CONDENSATE PROD: -0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 144 | -0- | | -11 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | | -15 B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 133 | -0- | | -22 B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 128 | -0- | | -22 B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | | -0- B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 118 | -0- | | -37 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 112 | -0- | | -8 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 69 | -0- | | -51 B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 55 | -0- | | -69 B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,389 TOTAL CONDENSATE PROD: -0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 289 | -0- | | -114 B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 361 | -0- | | -59 B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 444 | N | 444 | -0- | | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 181 | -0- | | -222 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 8 | -0- | | -412 B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 240 | -0- | | -39 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 08 | 559 | N | 559 | -0- | | -0- B | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 738 | N | 738 | -0- | | -0- B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 10 | 670 | N | 670 | -0- | | -0- B | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 11 | 748 | N | 748 | -0- | | -0- B | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 12 | 547 | N | 547 | -0- | | -0- B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,055 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 06 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 162 | -0- | -86 B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 10 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,686 TOTAL CONDENSATE PROD: -0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 05 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 07 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 10 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,551 TOTAL CONDENSATE PROD: -0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 81 | -0- | -43 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 105 | -0- | -15 B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 77 | -0- | -16 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 42 | -0- | -48 B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 79 | -0- | -71 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 84 | -0- | -40 B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,210 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 02 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 311 | -0- | -30 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 329 | -0- | -1 B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 313 | -0- | -28 B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 253 | -0- | -47 B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 315 | -0- | -26 B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 297 | -0- | -13 B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 12 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,901 TOTAL CONDENSATE PROD: -0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 299 | -0- | -31 B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 305 | -0- | -36 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 285 | -0- | -45 B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 303 | -0- | -7 B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 289 | -0- | -21 B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 270 | -0- | -30 B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 268 | -0- | -2 B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 236 | -0- | -43 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,562 TOTAL CONDENSATE PROD: -0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 104 | -0- | -20 B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 96 | -0- | -24 B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 07 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,246 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 116 | N | 116 | -0- | -0- | B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 86 | -0- | -64 | B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 102 | -0- | -53 | B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 59 | -0- | -61 | B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 88 | -0- | -5 | B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 | B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,200 TOTAL CONDENSATE PROD: -0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 42 | -0- | -20 | B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 49 | -0- | -11 | B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 669 TOTAL CONDENSATE PROD: -0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 208 | -0- | -9 | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 223 | -0- | -17 | B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 05 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 142 | -0- | -68 | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 201 | -0- | -16 | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 161 | -0- | -87 | B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 171 | N | 171 | -0- | -0- | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 12 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,386 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 110 | -0- | -2 | B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 129 | -0- | -26 | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 131 | -0- | -19 | B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 105 | -0- | -15 | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 117 | -0- | -3 | B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,500 TOTAL CONDENSATE PROD: -0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/08/1959 TOTAL DEPTH 1977 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 30 | -0- | -32 | B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 33 | N | 33 | -0- | -0- | B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 34 | N | 34 | -0- | -0- | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,356 TOTAL CONDENSATE PROD: -0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | -0- | B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 307 | -0- | -85 | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 388 | -0- | -77 | B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 04 | 411 | N | 411 | -0- | -0- | B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 05 | 375 | N | 375 | -0- | -0- | B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 319 | -0- | -71 | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 363 | -0- | -71 | B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 329 | -0- | -43 | B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 322 | -0- | -8 | B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 12 | 349 | N | 349 | -0- | -0- | B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,401 TOTAL CONDENSATE PROD: -0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 165 | N | 165 | -0- | -0- | B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 147 | -0- | -3 | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 126 | -0- | -29 | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 141 | -0- | -9 | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 130 | -0- | -20 | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,805 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 49 | -0- | -13 B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 41 | -0- | -21 B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 35 | -0- | -25 B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 593 TOTAL CONDENSATE PROD: -0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 517 | -0- | -72 B | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 548 | -0- | -40 B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 610 | N | 610 | -0- | -0- B | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 04 | 628 | N | 628 | -0- | -0- B | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 584 | -0- | -36 B | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 516 | -0- | -84 B | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 613 | -0- | -38 B | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 564 | -0- | -25 B | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 554 | N | 554 | -0- | -0- B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- B | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- B | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 510 | -0- | -48 B | -0- | 510 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,863 TOTAL CONDENSATE PROD: -0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 52 | -0- | -72 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 55 | -0- | -7 B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 18 | -0- | -42 B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 34 | -0- | -28 B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 12 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 365 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 210 | -0- | -38 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 222 | -0- | -2 B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 182 | -0- | -35 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 193 | -0- | -17 B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 222 | -0- | -26 B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 204 | -0- | -13 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 185 | -0- | -25 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,535 TOTAL CONDENSATE PROD: -0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 85 | -0- | -35 B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 96 | -0- | -28 B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 3 | -0- | -117 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 36 | -0- | -57 B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 342 | -0- | -30 B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 284 | -0- | -24 B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 701 | N | 701 | -0- | -0- B | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 684 | N | 684 | -0- | -0- B | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 06 | 585 | N | 585 | -0- | -0- B | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 513 | N | 513 | -0- | -0- B | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- B | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,206 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- | B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 02 | 466 | N | 466 | -0- | -0- | B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 508 | -0- | -19 | B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 491 | -0- | -49 | B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 506 | -0- | -21 | B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 466 | -0- | -14 | B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 509 | N | 509 | -0- | -0- | B | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 450 | -0- | -46 | B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 452 | -0- | -28 | B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 439 | -0- | -26 | B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,826 TOTAL CONDENSATE PROD: -0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 163 | -0- | -23 | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 143 | -0- | -37 | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 154 | -0- | -1 | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 100 | -0- | -50 | B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 119 | -0- | -36 | B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,734 TOTAL CONDENSATE PROD: -0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 182 | -0- | -4 | B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 | B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 169 | -0- | -17 | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 133 | -0- | -47 | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 160 | -0- | -26 | B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- | B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 175 | N | 175 | -0- | -0- | B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,024 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 180 | -0- | -120 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 244 | -0- | -66 B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 259 | -0- | -51 B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 218 | -0- | -61 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,260 TOTAL CONDENSATE PROD: -0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 131 | -0- | -24 B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 127 | -0- | -41 B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 113 | -0- | -73 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 79 | -0- | -41 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 89 | -0- | -66 B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 134 | -0- | -52 B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,636 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | | -0- B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 44 | N | 44 | -0- | | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | | -0- B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | | -0- B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | | -0- B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 41 | N | 41 | -0- | | -0- B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | | -0- B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 46 | N | 46 | -0- | | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 546 TOTAL CONDENSATE PROD: -0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | | -0- B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 219 | N | 219 | -0- | | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 220 | -0- | | -20 B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 195 | -0- | | -22 B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 155 | -0- | | -55 B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 172 | -0- | | -45 B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | | -8 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 206 | N | 206 | -0- | | -0- B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | | -0- B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | | -0- B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,465 TOTAL CONDENSATE PROD: -0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | | -2 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 35 | N | 35 | -0- | | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | | -0- B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | | -29 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 40 | -0- | | -22 B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | | -0- B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 29 | N | 29 | -0- | | -0- B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | | -0- B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | | -0- B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 48 | N | 48 | -0- | | -0- B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 443 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 02 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 247 | -0- | -83 B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 277 | -0- | -33 B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,864 TOTAL CONDENSATE PROD: -0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 79 | -0- | -33 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 81 | -0- | -43 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 100 | -0- | -20 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 64 | -0- | -60 B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,189 TOTAL CONDENSATE PROD: -0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 177 | -0- | -9 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 135 | -0- | -45 B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 144 | -0- | -42 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 151 | -0- | -35 B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 142 | -0- | -8 B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 12 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,930 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1051 | N | 1051 | -0- | -0- | B | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 470 | -0- | -34 | B | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 516 | -0- | -135 | B | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 583 | -0- | -167 | B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 400 | -0- | -127 | B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 26 | -0- | -484 | B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 413 | -0- | -176 | B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 377 | -0- | -26 | B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 326 | N | 326 | -0- | -0- | B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 10 | 609 | N | 609 | -0- | -0- | B | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 11 | 534 | N | 534 | -0- | -0- | B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 586 | N | 586 | -0- | -0- | B | -0- | 586 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,891 TOTAL CONDENSATE PROD: -0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 594 | N | 594 | -0- | -0- | B | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | B | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 05 | 599 | N | 599 | -0- | -0- | B | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 06 | 527 | N | 527 | -0- | -0- | B | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- | B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 616 | N | 616 | -0- | -0- | B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 578 | N | 578 | -0- | -0- | B | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 10 | 621 | N | 621 | -0- | -0- | B | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 573 | N | 573 | -0- | -0- | B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- | B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,851 TOTAL CONDENSATE PROD: -0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 | B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 60 | -0- | -2 | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 | B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 57 | -0- | -3 | B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 714 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 47 | -0- | -177 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 190 | -0- | -151 B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 153 | -0- | -117 B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 07 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 134 | -0- | -238 B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 149 | -0- | -211 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 297 | -0- | -75 B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,947 TOTAL CONDENSATE PROD: -0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 230 | -0- | -18 B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 239 | -0- | -9 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 232 | -0- | -47 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 218 | -0- | -30 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 213 | -0- | -4 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,816 TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 206 | -0- | -11 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 229 | -0- | -19 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 169 | -0- | -71 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 229 | -0- | -19 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 198 | -0- | -19 B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 172 | -0- | -8 B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,711 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 113 | -0- | -11 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 91 | -0- | -29 B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 116 | -0- | -39 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 88 | -0- | -36 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 94 | -0- | -30 B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,302 TOTAL CONDENSATE PROD: -0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 146 | -0- | -22 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 128 | -0- | -58 B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 07 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 08 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 124 | -0- | -62 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,193 TOTAL CONDENSATE PROD: -0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 122 | -0- | -88 B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 07 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 135 | -0- | -113 B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 120 | -0- | -120 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,299 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 168 | -0- | -49 B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 158 | -0- | -22 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 34 | -0- | -116 B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 07 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 124 | -0- | -93 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,167 TOTAL CONDENSATE PROD: -0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 106 | -0- | -49 B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 110 | -0- | -45 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 66 | -0- | -24 B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 109 | -0- | -46 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 95 | -0- | -29 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 12 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,383 TOTAL CONDENSATE PROD: -0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 194 | -0- | -2 B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 176 | -0- | -72 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 151 | -0- | -29 B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 200 | -0- | -17 B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 167 | -0- | -50 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 193 | -0- | -24 B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,315 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 158 | -0- | -28 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 170 | -0- | -10 B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 133 | -0- | -22 B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,045 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 130 | -0- | -20 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 130 | -0- | -25 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,541 TOTAL CONDENSATE PROD: -0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 93 | -0- | -19 B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 87 | -0- | -37 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 89 | -0- | -31 B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 05 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 20 | -0- | -70 B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 80 | -0- | -44 B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,105 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 175 | -0- | -21 | B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 199 | -0- | -18 | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 176 | -0- | -4 | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 182 | -0- | -35 | B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 177 | -0- | -3 | B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 200 | -0- | -17 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 200 | N | 200 | -0- | -0- | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,329 TOTAL CONDENSATE PROD: -0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 80 | -0- | -44 B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 68 | -0- | -44 B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 110 | -0- | -10 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,385 TOTAL CONDENSATE PROD: -0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 183 | -0- | -3 B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 143 | -0- | -37 B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 164 | -0- | -22 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,092 TOTAL CONDENSATE PROD: -0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 209 | -0- | -8 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 200 | -0- | -17 B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 154 | -0- | -56 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 222 | -0- | -26 B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 167 | -0- | -19 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,367 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 3 | | N | -0- | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 434 | N | 432 | -0- | -2 B | -0- | 432 | 3 | | N | -0- | | | -0- |
| 04 | 450 | N | 426 | -0- | -24 B | -0- | 426 | 3 | | N | -0- | | | -0- |
| 05 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 3 | | N | -0- | | | -0- |
| 06 | 420 | N | 329 | -0- | -91 B | -0- | 329 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 420 | -0- | -14 B | -0- | 420 | 3 | | N | -0- | | | -0- |
| 08 | 465 | N | 360 | -0- | -105 B | -0- | 360 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | N | -0- | | | -0- |
| 10 | 434 | N | 420 | -0- | -14 B | -0- | 420 | 3 | | N | -0- | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- B | -0- | 418 | 3 | | N | -0- | | | -0- |
| 12 | 423 | N | 423 | -0- | -0- B | -0- | 423 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,926 TOTAL CONDENSATE PROD: -0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 110 | -0- | -30 B | -0- | 110 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 186 | N | 104 | -0- | -82 B | -0- | 104 | 3 | | N | -0- | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | N | -0- | | | -0- |
| 05 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 B | -0- | 69 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 144 | -0- | -11 B | -0- | 144 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 122 | -0- | -64 B | -0- | 122 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 B | -0- | 151 | 3 | | N | -0- | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 3 | | N | -0- | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,606 TOTAL CONDENSATE PROD: -0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | N | -0- | | | -0- |
| 02 | 336 | N | 306 | -0- | -30 B | -0- | 306 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 372 | N | 307 | -0- | -65 B | -0- | 307 | 3 | | N | -0- | | | -0- |
| 04 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | N | -0- | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- B | -0- | 370 | 3 | | N | -0- | | | -0- |
| 06 | 300 | N | 291 | -0- | -9 B | -0- | 291 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 263 | -0- | -109 B | -0- | 263 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 318 | -0- | -54 B | -0- | 318 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | N | -0- | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 3 | | N | -0- | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 306 | -0- | -4 B | -0- | 306 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,824 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- | B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- | B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 406 | -0- | -59 | B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 435 | -0- | -15 | B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 457 | N | 457 | -0- | -0- | B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 351 | -0- | -39 | B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 413 | -0- | -52 | B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 408 | -0- | -57 | B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 401 | N | 401 | -0- | -0- | B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 12 | 414 | N | 414 | -0- | -0- | B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,997 TOTAL CONDENSATE PROD: -0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 212 | -0- | -5 | B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 246 | N | 246 | -0- | -0- | B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 200 | -0- | -10 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 184 | -0- | -33 | B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 180 | -0- | -30 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 216 | -0- | -1 | B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,619 TOTAL CONDENSATE PROD: -0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 | B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 119 | -0- | -5 | B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 115 | -0- | -5 | B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 108 | -0- | -12 | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 | B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 | B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 131 | N | 131 | -0- | -0- | B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,418 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 262 | -0- | -17 B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 239 | -0- | -31 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 109 | -0- | -131 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 126 | -0- | -122 B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 12 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,190 TOTAL CONDENSATE PROD: -0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | N | 370 | -0- | -0- B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 311 | -0- | -61 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 04 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 05 | 433 | N | 433 | -0- | -0- B | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 345 | -0- | -27 B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 324 | -0- | -17 B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,316 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 22 | -0- | -38 B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 23 | -0- | -39 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 216 TOTAL CONDENSATE PROD: -0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 127 | -0- | -28 B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 89 | -0- | -31 B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 91 | -0- | -29 B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 97 | -0- | -27 B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,408 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 172 | -0- | -24 | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 219 | -0- | -29 | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 213 | -0- | -27 | B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 159 | -0- | -51 | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 203 | -0- | -14 | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 120 | -0- | -66 | B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 214 | -0- | -3 | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,278 TOTAL CONDENSATE PROD: -0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 221 | -0- | -19 | B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 208 | -0- | -40 | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 153 | -0- | -57 | B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- | B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 209 | -0- | -8 | B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 232 | N | 232 | -0- | -0- | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 226 | -0- | -22 | B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,665 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | B | -0- | 150 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | B | -0- | 165 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 3 | | N | -0- | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | B | -0- | 182 | 3 | | N | -0- | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 160 | -0- | -20 | B | -0- | 160 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 171 | -0- | -15 | B | -0- | 171 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 152 | -0- | -34 | B | -0- | 152 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 150 | N | 140 | -0- | -10 | B | -0- | 140 | 3 | | N | -0- | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | B | -0- | 191 | 3 | | N | -0- | | | -0- |
| 11 | 178 | N | 178 | -0- | -0- | B | -0- | 178 | 3 | | N | -0- | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- | B | -0- | 157 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,028 TOTAL CONDENSATE PROD: -0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | B | -0- | 252 | 3 | | N | -0- | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 217 | N | 193 | -0- | -24 | B | -0- | 193 | 3 | | N | -0- | | | -0- |
| 04 | 240 | N | 218 | -0- | -22 | B | -0- | 218 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 245 | -0- | -3 | B | -0- | 245 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 150 | -0- | -30 | B | -0- | 150 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 | B | -0- | 204 | 3 | | N | -0- | | | -0- |
| 08 | 248 | N | 91 | -0- | -157 | B | -0- | 91 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 207 | N | 207 | -0- | -0- | B | -0- | 207 | 3 | | N | -0- | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | B | -0- | 283 | 3 | | N | -0- | | | -0- |
| 11 | 279 | N | 279 | -0- | -0- | B | -0- | 279 | 3 | | N | -0- | | | -0- |
| 12 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,584 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 163 | -0- | -23 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 132 | -0- | -48 B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 147 | -0- | -39 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 143 | -0- | -12 B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 137 | -0- | -13 B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,879 TOTAL CONDENSATE PROD: -0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1043 | -0- | -11 B | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1077 | N | 1077 | -0- | -0- B | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1165 | N | 1165 | -0- | -0- B | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1106 | N | 1106 | -0- | -0- B | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1173 | N | 1121 | -0- | -52 B | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1136 | N | 1107 | -0- | -29 B | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1038 | -0- | -109 B | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 998 | -0- | -118 B | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 1008 | -0- | -102 B | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1307 | N | 1307 | -0- | -0- B | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 986 | N | 986 | -0- | -0- B | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1281 | N | 1281 | -0- | -0- B | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,237 TOTAL CONDENSATE PROD: -0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 247 | -0- | -53 B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 265 | -0- | -45 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 226 | -0- | -74 B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 206 | -0- | -42 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 166 | -0- | -113 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 210 | -0- | -30 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 10 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,083 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 02 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 04 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 05 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 06 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 07 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 08 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 10 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 11 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |
| 12 | INJECT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 201 | -0- | -9 | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 109 | -0- | -101 | B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 147 | -0- | -39 | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 171 | N | 171 | -0- | -0- | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 12 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,201 TOTAL CONDENSATE PROD: -0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 6 | -0- | -56 | B | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 39 | -0- | -23 | B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 40 | -0- | -22 | B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 1 | -0- | -29 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- | B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 724 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 06 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 294 | -0- | -16 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 285 | -0- | -15 B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 277 | -0- | -33 B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 245 | -0- | -25 B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 281 | -0- | -29 B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 236 | -0- | -43 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 246 | N | 246 | -0- | -0- B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,365 TOTAL CONDENSATE PROD: -0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 87 | -0- | -37 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 04 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 05 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 47 | -0- | -43 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 103 | -0- | -21 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 77 | -0- | -47 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 118 | -0- | -2 | B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 110 | -0- | -10 | B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 07 | 136 | N | 136 | -0- | -0- | B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 107 | -0- | -17 | B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 135 | N | 135 | -0- | -0- | B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,533 TOTAL CONDENSATE PROD: -0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 04 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 243 | -0- | -5 | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 204 | -0- | -36 | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 242 | -0- | -6 | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 233 | -0- | -15 | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 218 | -0- | -22 | B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 223 | -0- | -25 | B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,873 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | B | -0- | 403 | 3 | | N | -0- | | | -0- |
| 02 | 379 | N | 379 | -0- | -0- | B | -0- | 379 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 403 | N | 385 | -0- | -18 | B | -0- | 385 | 3 | | N | -0- | | | -0- |
| 04 | 390 | N | 378 | -0- | -12 | B | -0- | 378 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 317 | -0- | -117 | B | -0- | 317 | 3 | | N | -0- | | | -0- |
| 06 | 360 | N | 281 | -0- | -79 | B | -0- | 281 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 271 | -0- | -132 | B | -0- | 271 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 302 | -0- | -8 | B | -0- | 302 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 288 | N | 288 | -0- | -0- | B | -0- | 288 | 3 | | N | -0- | | | -0- |
| 10 | 363 | N | 363 | -0- | -0- | B | -0- | 363 | 3 | | N | -0- | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 3 | | N | -0- | | | -0- |
| 12 | 384 | N | 384 | -0- | -0- | B | -0- | 384 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,079 TOTAL CONDENSATE PROD: -0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | B | -0- | 357 | 3 | | N | -0- | | | -0- |
| 02 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 341 | N | 286 | -0- | -55 | B | -0- | 286 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 323 | -0- | -37 | B | -0- | 323 | 3 | | N | -0- | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | B | -0- | 358 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 241 | -0- | -29 | B | -0- | 241 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 314 | -0- | -27 | B | -0- | 314 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 295 | -0- | -77 | B | -0- | 295 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 274 | N | 274 | -0- | -0- | B | -0- | 274 | 3 | | N | -0- | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 3 | | N | -0- | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | B | -0- | 327 | 3 | | N | -0- | | | -0- |
| 12 | 298 | N | 298 | -0- | -0- | B | -0- | 298 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,684 TOTAL CONDENSATE PROD: -0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 143 | -0- | -25 | B | -0- | 143 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 186 | N | 164 | -0- | -22 | B | -0- | 164 | 3 | | N | -0- | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | N | -0- | | | -0- |
| 05 | 207 | N | 207 | -0- | -0- | B | -0- | 207 | 3 | | N | -0- | | | -0- |
| 06 | 150 | N | 122 | -0- | -28 | B | -0- | 122 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 179 | -0- | -38 | B | -0- | 179 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 143 | -0- | -74 | B | -0- | 143 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 178 | -0- | -8 | B | -0- | 178 | 3 | | N | -0- | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 154 | -0- | -1 | B | -0- | 154 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,949 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 133 | -0- | -53 B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 133 | -0- | -17 B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 124 | -0- | -31 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 95 | -0- | -25 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 77 | -0- | -47 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,499 TOTAL CONDENSATE PROD: -0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 198 | -0- | -26 B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 205 | -0- | -43 B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 141 | -0- | -69 B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 180 | -0- | -37 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 240 | -0- | -8 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,470 TOTAL CONDENSATE PROD: -0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 61 | -0- | -32 B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 119 | -0- | -31 B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 68 | -0- | -87 B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 4 | -0- | -56 B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | -5 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,143 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 246 | N | 246 | -0- | -0- | B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 233 | -0- | -37 | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 247 | -0- | -32 | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 212 | -0- | -28 | B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 244 | -0- | -4 | B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 204 | -0- | -44 | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,852 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 295 | -0- | -13 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 360 | N | 360 | -0- | -0- | B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 304 | -0- | -26 | B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 318 | -0- | -23 | B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 241 | -0- | -89 | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 288 | -0- | -22 | B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 253 | -0- | -57 | B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 217 | -0- | -23 | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 226 | -0- | -14 | B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 12 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,388 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 58 | -0- | -110 | B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 219 | N | 219 | -0- | -0- | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 23 | -0- | -157 | B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 126 | -0- | -60 | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 114 | -0- | -41 | B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 46 | N | 46 | -0- | -0- | B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 172 | N | 172 | -0- | -0- | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,528 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 191 | -0- | -33 | B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 203 | -0- | -45 | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 158 | -0- | -52 | B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 200 | -0- | -48 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 147 | -0- | -70 | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,416 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 209 | -0- | -70 | B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 313 | N | 313 | -0- | -0- | B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 105 | -0- | -105 | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 240 | -0- | -70 | B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 242 | -0- | -68 | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 272 | -0- | -7 | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,050 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | B | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 1 | -0- | -30 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 5 | -0- | -5 | B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | -0- | -0- | -2 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 4 | N | -0- | -0- | -4 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 23 | N | 23 | -0- | -0- | B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 4 | N | -0- | -0- | -4 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 108 TOTAL CONDENSATE PROD: -0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 215 | -0- | -2 B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 161 | -0- | -49 B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 174 | -0- | -43 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 157 | -0- | -53 B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 172 | -0- | -14 B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,256 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 339 | -0- | -2 B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 298 | -0- | -10 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 340 | -0- | -1 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 296 | -0- | -34 B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 327 | -0- | -14 B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 277 | -0- | -53 B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 307 | -0- | -3 B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 262 | -0- | -79 B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 263 | -0- | -7 B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 258 | -0- | -21 B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,540 TOTAL CONDENSATE PROD: -0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 179 | -0- | -38 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 294 | -0- | -16 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 265 | -0- | -45 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 253 | -0- | -17 B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,991 TOTAL CONDENSATE PROD: -0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 107 | -0- | -48 B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 145 | -0- | -10 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 88 | -0- | -2 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 82 | -0- | -73 B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,437 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 142 | -0- | -13 B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 143 | -0- | -7 B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 137 | -0- | -18 B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 127 | -0- | -23 B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,785 TOTAL CONDENSATE PROD: -0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 164 | -0- | -22 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 116 | -0- | -64 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 138 | -0- | -17 B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 133 | -0- | -22 B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,819 TOTAL CONDENSATE PROD: -0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 108 | -0- | -12 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 100 | -0- | -20 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 93 | -0- | -31 B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 66 | -0- | -58 B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 70 | -0- | -20 B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,213 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 34 | -0- | -86 B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 94 | -0- | -30 B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 64 | -0- | -29 B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 72 | -0- | -18 B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 65 | -0- | -28 B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,025 TOTAL CONDENSATE PROD: -0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 421 | -0- | -13 B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 358 | -0- | -107 B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 399 | -0- | -21 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 403 | -0- | -62 B | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 359 | -0- | -1 B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 402 | -0- | -1 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 379 | N | 379 | -0- | -0- B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- B | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 399 | -0- | -4 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,818 TOTAL CONDENSATE PROD: -0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 143 | -0- | -12 | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 130 | -0- | -20 | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 129 | -0- | -26 | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 144 | N | 144 | -0- | -0- | B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,725 TOTAL CONDENSATE PROD: -0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 103 | -0- | -47 | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 111 | -0- | -44 | B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 28 | -0- | -92 | B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- | B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 99 | -0- | -25 | B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,336 TOTAL CONDENSATE PROD: -0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 108 | -0- | -32 | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 145 | N | 145 | -0- | -0- | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 136 | N | 136 | -0- | -0- | B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 134 | -0- | -21 | B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 116 | -0- | -39 | B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 120 | -0- | -30 | B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- | B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,604 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 131 | -0- | -37 | B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 179 | N | 179 | -0- | -0- | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 148 | -0- | -7 | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 145 | -0- | -35 | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 137 | -0- | -18 | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 96 | -0- | -59 | B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 99 | -0- | -51 | B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,674 TOTAL CONDENSATE PROD: -0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 137 | -0- | -59 B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 79 | -0- | -138 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 155 | -0- | -25 B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 14 | -0- | -76 B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 90 | -0- | -65 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14 | N | -0- | -0- | -14 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 851 TOTAL CONDENSATE PROD: -0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 146 | -0- | -9 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 130 | -0- | -20 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,441 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 203 | -0- | -21 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 230 | -0- | -18 B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 237 | -0- | -11 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 214 | -0- | -34 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 206 | -0- | -34 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 243 | -0- | -5 B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,720 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 187 | -0- | -30 B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 202 | -0- | -15 B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 189 | -0- | -28 B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 169 | -0- | -48 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 174 | -0- | -36 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,336 TOTAL CONDENSATE PROD: -0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 12 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,087 TOTAL CONDENSATE PROD: -0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 185 | -0- | -25 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 185 | -0- | -32 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 100 | -0- | -80 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 138 | -0- | -48 B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,090 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 B | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 23 | -0- | -8 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 3 | -0- | -28 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 223 TOTAL CONDENSATE PROD: -0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 324 | -0- | -68 B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 316 | -0- | -118 B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 05 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 367 | -0- | -98 B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 445 | N | 445 | -0- | -0- B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,665 TOTAL CONDENSATE PROD: -0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 117 | -0- | -79 B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 04 | 499 | N | 499 | -0- | -0- B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 05 | 539 | N | 539 | -0- | -0- B | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 513 | N | 513 | -0- | -0- B | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,234 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 493 | -0- | -96 B | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- B | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 580 | -0- | -9 B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- B | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 542 | -0- | -16 B | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 470 | -0- | -100 B | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 475 | -0- | -52 B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 498 | N | 498 | -0- | -0- B | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 10 | 575 | N | 575 | -0- | -0- B | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 11 | 496 | N | 496 | -0- | -0- B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 550 | N | 550 | -0- | -0- B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,253 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 313 | -0- | -59 B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 379 | N | 379 | -0- | -0- B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 409 | N | 409 | -0- | -0- B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 326 | -0- | -34 B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 426 | -0- | -39 B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 12 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,538 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 109 | -0- | -46 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 68 | -0- | -52 B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 7 | -0- | -83 B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 69 | -0- | -55 B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 12 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,154 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 144 | -0- | -11 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 156 | -0- | -30 B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 113 | -0- | -37 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 149 | -0- | -37 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 120 | -0- | -35 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,724 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 213 | -0- | -57 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 245 | -0- | -34 B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 187 | -0- | -92 B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 173 | -0- | -37 B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 182 | -0- | -66 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 130 | -0- | -56 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,698 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 274 | -0- | -36 B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 242 | -0- | -38 B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 265 | -0- | -45 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 07 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 320 | -0- | -10 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,758 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 249 | -0- | -154 B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 15 | -0- | -225 B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 304 | -0- | -68 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 208 | -0- | -195 B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 275 | -0- | -35 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 151 | -0- | -59 B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 12 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,173 TOTAL CONDENSATE PROD: -0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | 1 |
| 02 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 3 | | | N | -0- | | | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | N | -0- | | | | | 1 |
| 04 | 146 | N | 146 | -0- | -0- B | -0- | 146 | 3 | | | N | -0- | | | | | 1 |
| 05 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | 1 |
| 06 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 3 | | | N | -0- | | | | | 1 |
| 07 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | 1 |
| 08 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 3 | | | N | -0- | | | | | 1 |
| 10 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | 1 |
| 11 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | 1 |
| 12 | 93 | N | 30 | -0- | -63 B | -0- | 30 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,741 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 229 | -0- | -23 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 267 | -0- | -33 B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 05 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 218 | -0- | -52 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 220 | -0- | -59 B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 188 | -0- | -91 B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 182 | -0- | -28 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 12 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,857 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 103 | -0- | -21 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 101 | -0- | -19 B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,332 TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,041 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 136 | -0- | -4 B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 145 | -0- | -10 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 139 | -0- | -11 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 129 | -0- | -21 B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 147 | -0- | -8 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,751 TOTAL CONDENSATE PROD: -0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 67 | -0- | -57 B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 47 | -0- | -37 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 47 | -0- | -15 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 3 | -0- | -57 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 45 | -0- | -17 B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 555 TOTAL CONDENSATE PROD: -0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 206 | -0- | -18 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 222 | -0- | -26 B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 204 | -0- | -36 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 201 | -0- | -16 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 178 | -0- | -32 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 196 | -0- | -14 B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,520 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 42 | -0- | -20 B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 48 | -0- | -14 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 29 | -0- | -1 B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 48 | -0- | -14 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 12 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 598 TOTAL CONDENSATE PROD: -0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 6 | -0- | -22 B | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 2 | -0- | -29 B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 05 | 26 | N | 26 | -0- | -0- B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 8 | -0- | -22 B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 4 | -0- | -1 B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 133 TOTAL CONDENSATE PROD: -0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 629 | N | 629 | -0- | -0- B | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 461 | -0- | -15 B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 358 | -0- | -200 B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 384 | -0- | -186 B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 434 | -0- | -62 B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 150 | -0- | -210 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 321 | -0- | -82 B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 311 | -0- | -123 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 305 | -0- | -5 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 257 | -0- | -43 B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 293 | -0- | -17 B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,217 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | | -21 | B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 69 | -0- | | -24 | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | | -0- | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | | -0- | B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | | -0- | B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | | -0- | B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 51 | -0- | | -42 | B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 50 | -0- | | -10 | B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | | -0- | B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | | -0- | B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | | -0- | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 797 TOTAL CONDENSATE PROD: -0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | | -0- | B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 368 | N | 368 | -0- | | -0- | B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 392 | N | 392 | -0- | | -0- | B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | | -0- | B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 394 | -0- | | -9 | B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 320 | -0- | | -70 | B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 375 | -0- | | -59 | B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 289 | -0- | | -114 | B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 320 | -0- | | -10 | B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | | -0- | B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | | -0- | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 12 | 363 | N | 363 | -0- | | -0- | B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,346 TOTAL CONDENSATE PROD: -0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 14 | -0- | -16 B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 12 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 526 TOTAL CONDENSATE PROD: -0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 51 | -0- | -42 B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 3 | -0- | -57 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 37 | -0- | -25 B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 23 | -0- | -39 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 804 TOTAL CONDENSATE PROD: -0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 157 | -0- | -53 B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 198 | -0- | -19 B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 139 | -0- | -71 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 139 | -0- | -47 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 150 | -0- | -36 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,123 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 194 | -0- | -2 | B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 191 | N | 191 | -0- | -0- | B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 174 | -0- | -36 | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 180 | -0- | -37 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 169 | -0- | -11 | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 151 | -0- | -35 | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 165 | -0- | -15 | B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 201 | N | 201 | -0- | -0- | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,228 TOTAL CONDENSATE PROD: -0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 164 | N | 164 | -0- | -0- | B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 149 | -0- | -37 | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 132 | -0- | -18 | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 | B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 103 | -0- | -52 | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,710 TOTAL CONDENSATE PROD: -0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 284 | -0- | -26 | B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 291 | -0- | -19 | B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 200 | -0- | -70 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 286 | -0- | -24 | B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 204 | -0- | -66 | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 207 | -0- | -72 | B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 263 | -0- | -16 | B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,181 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | | -0- | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 173 | N | 173 | -0- | | -0- | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | | -0- | B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 05 | 165 | N | 165 | -0- | | -0- | B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 07 | 165 | N | 165 | -0- | | -0- | B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 08 | 168 | N | 168 | -0- | | -0- | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 164 | N | 164 | -0- | | -0- | B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | | -0- | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | | -0- | B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 168 | N | 168 | -0- | | -0- | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,973 TOTAL CONDENSATE PROD: -0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | | -4 | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 115 | -0- | | -9 | B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 118 | -0- | | -2 | B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | | -10 | B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 94 | -0- | | -26 | B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | | -8 | B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | | -11 | B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 112 | N | 112 | -0- | | -0- | B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | | -13 | B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 107 | -0- | | -13 | B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | | -12 | B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,345 TOTAL CONDENSATE PROD: -0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 77 | -0- | | -35 | B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 43 | -0- | | -81 | B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 117 | -0- | | -33 | B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | | -0- | B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | | -0- | B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 07 | 168 | N | 168 | -0- | | -0- | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | | -0- | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 245 | N | 245 | -0- | | -0- | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 236 | -0- | | -12 | B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,949 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 3 | | N | -0- | | | -0- |
| 02 | 297 | N | 297 | -0- | -0- | B | -0- | 297 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 362 | N | 362 | -0- | -0- | B | -0- | 362 | 3 | | N | -0- | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | B | -0- | 373 | 3 | | N | -0- | | | -0- |
| 05 | 351 | N | 351 | -0- | -0- | B | -0- | 351 | 3 | | N | -0- | | | -0- |
| 06 | 336 | N | 336 | -0- | -0- | B | -0- | 336 | 3 | | N | -0- | | | -0- |
| 07 | 353 | N | 353 | -0- | -0- | B | -0- | 353 | 3 | | N | -0- | | | -0- |
| 08 | 341 | N | 332 | -0- | -9 | B | -0- | 332 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 330 | N | 324 | -0- | -6 | B | -0- | 324 | 3 | | N | -0- | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | B | -0- | 369 | 3 | | N | -0- | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 3 | | N | -0- | | | -0- |
| 12 | 367 | N | 367 | -0- | -0- | B | -0- | 367 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,200 TOTAL CONDENSATE PROD: -0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | B | -0- | 179 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 140 | -0- | -28 | B | -0- | 140 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 186 | N | 167 | -0- | -19 | B | -0- | 167 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 | B | -0- | 165 | 3 | | N | -0- | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 3 | | N | -0- | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 157 | -0- | -29 | B | -0- | 157 | 3 | | N | -0- | | | -0- |
| 08 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | N | -0- | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 3 | | N | -0- | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 3 | | N | -0- | | | -0- |
| 12 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,913 TOTAL CONDENSATE PROD: -0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | B | -0- | 137 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 113 | -0- | -27 | B | -0- | 113 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 155 | N | 122 | -0- | -33 | B | -0- | 122 | 3 | | N | -0- | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | B | -0- | 139 | 3 | | N | -0- | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | N | -0- | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | B | -0- | 127 | 3 | | N | -0- | | | -0- |
| 07 | 155 | N | 147 | -0- | -8 | B | -0- | 147 | 3 | | N | -0- | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 139 | N | 139 | -0- | -0- | B | -0- | 139 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | B | -0- | 145 | 3 | | N | -0- | | | -0- |
| 11 | 150 | N | 134 | -0- | -16 | B | -0- | 134 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | 139 | -0- | -16 | B | -0- | 139 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,620 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 3 | | N | -0- | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 93 | N | 65 | -0- | -28 B | -0- | 65 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 74 | -0- | -16 B | -0- | 74 | 3 | | N | -0- | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 3 | | N | -0- | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 B | -0- | 42 | 3 | | N | -0- | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 3 | | N | -0- | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | N | -0- | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 3 | | N | -0- | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 3 | | N | -0- | | | -0- |
| 12 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 811 TOTAL CONDENSATE PROD: -0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 140 | -0- | -15 B | -0- | 140 | 3 | | N | -0- | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 93 | N | 77 | -0- | -16 B | -0- | 77 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 22 | -0- | -128 B | -0- | 22 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 85 | -0- | -39 B | -0- | 85 | 3 | | N | -0- | | | -0- |
| 06 | 60 | N | 6 | -0- | -54 B | -0- | 6 | 3 | | N | -0- | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | N | -0- | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 3 | | N | -0- | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | N | -0- | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 203 | -0- | -45 B | -0- | 203 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,541 TOTAL CONDENSATE PROD: -0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 3 | | N | -0- | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | N | -0- | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | N | -0- | | | -0- |
| 05 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 172 | -0- | -8 B | -0- | 172 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 185 | -0- | -1 B | -0- | 185 | 3 | | N | -0- | | | -0- |
| 08 | 186 | N | 154 | -0- | -32 B | -0- | 154 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 180 | N | 173 | -0- | -7 B | -0- | 173 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 B | -0- | 185 | 3 | | N | -0- | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 B | -0- | 163 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,205 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 281 | -0- | -29 B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 251 | -0- | -19 B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 273 | -0- | -37 B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 263 | -0- | -37 B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 270 | -0- | -9 B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 269 | -0- | -1 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,318 TOTAL CONDENSATE PROD: -0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 289 | -0- | -21 B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 261 | -0- | -39 B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 238 | -0- | -32 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 10 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 260 | -0- | -10 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,362 TOTAL CONDENSATE PROD: -0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 128 | -0- | -27 B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 110 | -0- | -10 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 124 | -0- | -31 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 115 | -0- | -40 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 113 | -0- | -11 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,527 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 185 | -0- | -11 | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 202 | N | 202 | -0- | -0- | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 200 | -0- | -10 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 191 | -0- | -19 | B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 200 | -0- | -17 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 185 | N | 185 | -0- | -0- | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 | B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,355 TOTAL CONDENSATE PROD: -0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 163 | -0- | -23 | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 140 | -0- | -15 | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 154 | -0- | -32 | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 113 | -0- | -37 | B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 07 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 122 | -0- | -33 | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 182 | N | 182 | -0- | -0- | B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 363 | N | 363 | -0- | -0- | B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,317 TOTAL CONDENSATE PROD: -0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | -0- | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 07 | 203 | N | 203 | -0- | -0- | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,453 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 45 | -0- | -79 | B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 90 | -0- | -30 | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 6 | -0- | -118 | B | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 16 | -0- | -77 | B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 137 | N | 137 | -0- | -0- | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 179 | N | 179 | -0- | -0- | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,143 TOTAL CONDENSATE PROD: -0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 151 | -0- | -4 | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 134 | -0- | -46 | B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 135 | -0- | -20 | B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 147 | -0- | -8 | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 158 | N | 158 | -0- | -0- | B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,788 TOTAL CONDENSATE PROD: -0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 164 | N | 164 | -0- | -0- | B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 148 | -0- | -2 | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | -2 | B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 144 | -0- | -6 | B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 144 | -0- | -11 | B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 143 | -0- | -12 | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,837 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 309 | -0- | -32 B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 308 | -0- | -22 B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 281 | -0- | -60 B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 175 | -0- | -125 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 271 | -0- | -39 B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 200 | -0- | -79 B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 275 | -0- | -4 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,261 TOTAL CONDENSATE PROD: -0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 222 | -0- | -18 B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 204 | -0- | -44 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 192 | -0- | -48 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 205 | -0- | -5 B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,586 TOTAL CONDENSATE PROD: -0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 124 | -0- | -16 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 144 | -0- | -42 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 147 | -0- | -3 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 82 | -0- | -68 B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 146 | -0- | -9 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 122 | -0- | -33 B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 111 | -0- | -44 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,564 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 48 | -0- | -14 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 38 | -0- | -22 B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 42 | -0- | -20 B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 23 | -0- | -37 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 13 | -0- | -17 B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: -0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 121 | -0- | -29 B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 99 | -0- | -21 B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 69 | -0- | -55 B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,461 TOTAL CONDENSATE PROD: -0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,166 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 188 | -0- | -60 B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 150 | -0- | -30 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 197 | -0- | -51 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 137 | -0- | -73 B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 132 | -0- | -48 B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,149 TOTAL CONDENSATE PROD: -0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 123 | -0- | -94 B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 88 | -0- | -67 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 81 | -0- | -39 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 93 | -0- | -31 B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 3 | -0- | -87 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 67 | -0- | -26 B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 37 | -0- | -56 B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,343 TOTAL CONDENSATE PROD: -0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 410 | -0- | -10 B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 05 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 449 | -0- | -1 B | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 07 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 453 | -0- | -12 B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 419 | -0- | -31 B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 443 | -0- | -22 B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 394 | -0- | -56 B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 380 | -0- | -54 B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,257 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 183 | -0- | -34 B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 179 | -0- | -17 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 146 | -0- | -64 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 165 | -0- | -21 B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 183 | -0- | -3 B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 144 | -0- | -42 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,080 TOTAL CONDENSATE PROD: -0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 318 | -0- | -74 B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 286 | -0- | -148 B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 299 | -0- | -91 B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 297 | -0- | -44 B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 209 | -0- | -61 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 278 | -0- | -32 B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 226 | -0- | -84 B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 12 | 462 | N | 462 | -0- | -0- B | -0- | 462 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,664 TOTAL CONDENSATE PROD: -0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 184 | -0- | -2 B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 173 | -0- | -7 B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 184 | -0- | -2 B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 166 | -0- | -20 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 163 | -0- | -17 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,142 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | B | -0- | 340 | 3 | | N | -0- | | | -0- |
| 02 | 304 | N | 304 | -0- | -0- | B | -0- | 304 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 304 | -0- | -26 | B | -0- | 304 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 290 | -0- | -51 | B | -0- | 290 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 237 | -0- | -33 | B | -0- | 237 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 258 | -0- | -52 | B | -0- | 258 | 3 | | N | -0- | | | -0- |
| 08 | 279 | N | 246 | -0- | -33 | B | -0- | 246 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 3 | | N | -0- | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | B | -0- | 320 | 3 | | N | -0- | | | -0- |
| 11 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 3 | | N | -0- | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- | B | -0- | 294 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,449 TOTAL CONDENSATE PROD: -0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | B | -0- | 162 | 3 | | N | -0- | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | B | -0- | 208 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 239 | N | 239 | -0- | -0- | B | -0- | 239 | 3 | | N | -0- | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 3 | | N | -0- | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | B | -0- | 223 | 3 | | N | -0- | | | -0- |
| 06 | 240 | N | 52 | -0- | -188 | B | -0- | 52 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 152 | -0- | -34 | B | -0- | 152 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 177 | -0- | -40 | B | -0- | 177 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 170 | N | 170 | -0- | -0- | B | -0- | 170 | 3 | | N | -0- | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | B | -0- | 220 | 3 | | N | -0- | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | B | -0- | 219 | 3 | | N | -0- | | | -0- |
| 12 | 197 | N | 197 | -0- | -0- | B | -0- | 197 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,187 TOTAL CONDENSATE PROD: -0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | B | -0- | 232 | 3 | | N | -0- | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 246 | N | 246 | -0- | -0- | B | -0- | 246 | 3 | | N | -0- | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 3 | | N | -0- | | | -0- |
| 05 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 3 | | N | -0- | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | N | -0- | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 3 | | N | -0- | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | B | -0- | 194 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 198 | N | 198 | -0- | -0- | B | -0- | 198 | 3 | | N | -0- | | | -0- |
| 10 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 3 | | N | -0- | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | B | -0- | 221 | 3 | | N | -0- | | | -0- |
| 12 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,672 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 150 | -0- | -67 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 145 | -0- | -65 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 131 | -0- | -19 B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 163 | -0- | -54 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 197 | -0- | -20 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 149 | -0- | -1 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 100 | -0- | -86 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,999 TOTAL CONDENSATE PROD: -0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 26 | -0- | -98 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 36 | -0- | -76 B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 B | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 3 | -0- | -57 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: -0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 66 | -0- | -58 B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 82 | -0- | -38 B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 87 | -0- | -37 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 14 | -0- | -46 B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 65 | -0- | -28 B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 56 | -0- | -37 B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 23 | -0- | -37 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 833 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 118 | -0- | -6 | B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 67 | -0- | -53 | B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 96 | -0- | -59 | B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 39 | -0- | -81 | B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,384 TOTAL CONDENSATE PROD: -0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 223 | -0- | -56 | B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 199 | -0- | -41 | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 222 | -0- | -26 | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 180 | -0- | -37 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 203 | -0- | -7 | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,729 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 99 | -0- | -13 B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 95 | -0- | -29 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 27 | -0- | -63 B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 07 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 134 | -0- | -16 B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,431 TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 330 | -0- | -30 B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 341 | -0- | -31 B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 309 | -0- | -21 B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 320 | -0- | -21 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 12 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,032 TOTAL CONDENSATE PROD: -0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 243 | -0- | -36 B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 242 | -0- | -28 B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 239 | -0- | -9 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 167 | -0- | -73 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 212 | -0- | -36 B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 192 | -0- | -56 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 12 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,761 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 130 | -0- | -25 | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 108 | -0- | -42 | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 136 | N | 136 | -0- | -0- | B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,572 TOTAL CONDENSATE PROD: -0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 176 | -0- | -10 | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 50 | -0- | -130 | B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 169 | -0- | -17 | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 131 | -0- | -55 | B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 179 | N | 179 | -0- | -0- | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,901 TOTAL CONDENSATE PROD: -0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 244 | -0- | -8 | B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 272 | -0- | -7 | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 255 | -0- | -15 | B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 272 | -0- | -7 | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 226 | -0- | -44 | B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 274 | -0- | -5 | B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 259 | -0- | -20 | B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 314 | N | 314 | -0- | -0- | B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 287 | N | 287 | -0- | -0- | B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,242 TOTAL CONDENSATE PROD: -0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 361 | N | 361 | -0- | -0- | B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 457 | N | 457 | -0- | -0- | B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 05 | 489 | N | 489 | -0- | -0- | B | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 443 | N | 443 | -0- | -0- | B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- | B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 390 | -0- | -0- | B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | -0- | B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 12 | 359 | N | 359 | -0- | -0- | B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,480 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | -0- | B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 387 | -0- | -61 | B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 434 | -0- | -62 | B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 05 | 449 | N | 449 | -0- | -0- | B | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 391 | -0- | -29 | B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 423 | -0- | -42 | B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 369 | -0- | -65 | B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 354 | -0- | -36 | B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 426 | -0- | -8 | B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 447 | N | 447 | -0- | -0- | B | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 435 | N | 435 | -0- | -0- | B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,029 TOTAL CONDENSATE PROD: -0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | B | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 658 | N | 658 | -0- | -0- | B | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 657 | -0- | -87 | B | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 633 | -0- | -27 | B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 693 | -0- | -51 | B | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 597 | -0- | -33 | B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 650 | -0- | -1 | B | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 579 | -0- | -103 | B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 625 | N | 625 | -0- | -0- | B | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 10 | 886 | N | 886 | -0- | -0- | B | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | B | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 837 | -0- | -0- | B | -0- | 837 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,296 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | B | -0- | 118 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 94 | -0- | -46 | B | -0- | 94 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 103 | -0- | -17 | B | -0- | 103 | 3 | | N | -0- | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- | B | -0- | 111 | 3 | | N | -0- | | | -0- |
| 06 | 150 | N | 100 | -0- | -50 | B | -0- | 100 | 3 | | N | -0- | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | B | -0- | 118 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 94 | -0- | -30 | B | -0- | 94 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 94 | N | 94 | -0- | -0- | B | -0- | 94 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | B | -0- | 115 | 3 | | N | -0- | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 | B | -0- | 90 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,280 TOTAL CONDENSATE PROD: -0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | B | -0- | 220 | 3 | | N | -0- | | | -0- |
| 02 | 196 | N | 188 | -0- | -8 | B | -0- | 188 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 217 | N | 212 | -0- | -5 | B | -0- | 212 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 198 | -0- | -12 | B | -0- | 198 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 213 | -0- | -4 | B | -0- | 213 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 | B | -0- | 203 | 3 | | N | -0- | | | -0- |
| 07 | 217 | N | 208 | -0- | -9 | B | -0- | 208 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 187 | -0- | -30 | B | -0- | 187 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 210 | N | 192 | -0- | -18 | B | -0- | 192 | 3 | | N | -0- | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 3 | | N | -0- | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 3 | | N | -0- | | | -0- |
| 12 | 212 | N | 212 | -0- | -0- | B | -0- | 212 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,473 TOTAL CONDENSATE PROD: -0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | B | -0- | 418 | 3 | | N | -0- | | | -0- |
| 02 | 349 | N | 349 | -0- | -0- | B | -0- | 349 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 372 | N | 372 | -0- | -0- | B | -0- | 372 | 3 | | N | -0- | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | B | -0- | 296 | 3 | | N | -0- | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | B | -0- | 342 | 3 | | N | -0- | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | B | -0- | 300 | 3 | | N | -0- | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 08 | 284 | N | 284 | -0- | -0- | B | -0- | 284 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 336 | N | 336 | -0- | -0- | B | -0- | 336 | 3 | | N | -0- | | | -0- |
| 10 | 367 | N | 367 | -0- | -0- | B | -0- | 367 | 3 | | N | -0- | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | B | -0- | 278 | 3 | | N | -0- | | | -0- |
| 12 | 322 | N | 322 | -0- | -0- | B | -0- | 322 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,994 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 218 | -0- | -30 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 179 | -0- | -31 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 169 | -0- | -41 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 156 | -0- | -61 B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 171 | -0- | -9 B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 12 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,282 TOTAL CONDENSATE PROD: -0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 82 | -0- | -73 B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 26 | -0- | -64 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 68 | -0- | -56 B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,234 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 B | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 21 | -0- | -41 B | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 2 | -0- | -58 B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 299 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 87 | -0- | -6 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 10 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,134 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 169 | -0- | -17 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 151 | -0- | -17 B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 175 | -0- | -5 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 168 | -0- | -18 B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 167 | -0- | -13 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 153 | -0- | -33 B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,074 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 144 | -0- | -11 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 131 | -0- | -24 B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 134 | -0- | -16 B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,803 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 35 | N | 35 | -0- | | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 8 | -0- | | -22 B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | | -14 B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | | -29 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | | -0- B | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 19 | N | 19 | -0- | | -0- B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | | -0- B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | | -0- B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | | -5 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 256 TOTAL CONDENSATE PROD: -0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | | -3 B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | | -9 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 115 | N | 115 | -0- | | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 73 | -0- | | -47 B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 114 | -0- | | -10 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 71 | -0- | | -49 B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | | -0- B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 105 | -0- | | -19 B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 99 | N | 99 | -0- | | -0- B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,262 TOTAL CONDENSATE PROD: -0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | | -2 B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | | -6 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 71 | N | 71 | -0- | | -0- B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | | -8 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | | -3 B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 61 | -0- | | -1 B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 61 | N | 61 | -0- | | -0- B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | | -0- B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 739 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 240 | -0- | -40 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 297 | -0- | -3 B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 05 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 264 | -0- | -36 B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 285 | -0- | -25 B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 303 | -0- | -7 B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 261 | -0- | -39 B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 240 | -0- | -39 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,376 TOTAL CONDENSATE PROD: -0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 85 | -0- | -5 B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 81 | -0- | -9 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 86 | -0- | -7 B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 84 | -0- | -6 B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,022 TOTAL CONDENSATE PROD: -0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 271 | -0- | -9 B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 301 | -0- | -9 B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 275 | -0- | -25 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 303 | -0- | -7 B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 285 | -0- | -25 B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 10 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,570 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | | -0- | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | | -0- | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 222 | N | 222 | -0- | | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | | -0- | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 215 | -0- | | -2 | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 191 | -0- | | -19 | B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 215 | -0- | | -2 | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 196 | -0- | | -21 | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 202 | N | 202 | -0- | | -0- | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | | -2 | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | | -0- | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | | -0- | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,486 TOTAL CONDENSATE PROD: -0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 230 | N | 230 | -0- | | -0- | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | | -0- | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 228 | N | 228 | -0- | | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | | -0- | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | | -7 | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 230 | -0- | | -18 | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 209 | -0- | | -8 | B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 211 | N | 211 | -0- | | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | | -0- | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | | -0- | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 221 | N | 221 | -0- | | -0- | B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,631 TOTAL CONDENSATE PROD: -0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | | -0- | B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | | -0- | B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 314 | N | 314 | -0- | | -0- | B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 292 | -0- | | -8 | B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 296 | -0- | | -14 | B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 281 | -0- | | -19 | B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 280 | -0- | | -30 | B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 282 | -0- | | -28 | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 275 | N | 275 | -0- | | -0- | B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 303 | N | 303 | -0- | | -0- | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | | -0- | B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 259 | -0- | | -20 | B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,444 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 180 | -0- | -16 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 171 | -0- | -69 | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 197 | -0- | -20 | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 174 | -0- | -6 | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 215 | N | 215 | -0- | -0- | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,385 TOTAL CONDENSATE PROD: -0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 179 | -0- | -31 | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 154 | -0- | -32 | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 161 | -0- | -19 | B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 12 | 178 | N | 178 | -0- | -0- | B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,178 TOTAL CONDENSATE PROD: -0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 187 | N | 187 | -0- | -0- | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 149 | -0- | -31 | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 152 | -0- | -28 | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 146 | -0- | -40 | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 143 | -0- | -7 | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,950 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 278 | -0- | -1 B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 270 | -0- | -9 B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 254 | -0- | -16 B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 266 | -0- | -13 B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 232 | -0- | -47 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 263 | -0- | -16 B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,100 TOTAL CONDENSATE PROD: -0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 60 | -0- | -2 B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: -0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 307 | -0- | -34 B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 298 | -0- | -32 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 173 | -0- | -127 B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 07 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 298 | -0- | -12 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 317 | -0- | -24 B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 294 | -0- | -6 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,571 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 107 | -0- | -17 B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 109 | -0- | -11 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 104 | -0- | -16 B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,307 TOTAL CONDENSATE PROD: -0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 32 | -0- | -28 B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 10 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 578 TOTAL CONDENSATE PROD: -0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 295 | -0- | -108 B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 336 | -0- | -114 B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 298 | -0- | -74 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 220 | -0- | -80 B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 317 | -0- | -24 B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 289 | -0- | -21 B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,027 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 182 | -0- | -4 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 160 | -0- | -20 B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 175 | -0- | -11 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 176 | -0- | -4 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,136 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 88 | -0- | -62 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 79 | -0- | -45 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,305 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 | N | 371 | -0- | -0- B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 351 | -0- | -21 B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 355 | -0- | -17 B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 345 | -0- | -27 B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 315 | -0- | -15 B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 322 | -0- | -8 B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,172 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | | -0- B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | | -8 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 43 | -0- | | -19 B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 43 | -0- | | -17 B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 44 | -0- | | -18 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | | -0- B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 44 | N | 44 | -0- | | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | | -0- B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | | -0- B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 12 | 59 | N | 59 | -0- | | -0- B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 546 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | | -0- B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | | -0- B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 207 | -0- | | -72 B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 238 | -0- | | -2 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 155 | -0- | | -55 B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 196 | -0- | | -52 B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 186 | -0- | | -31 B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 156 | N | 156 | -0- | | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 206 | N | 206 | -0- | | -0- B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 161 | -0- | | -19 B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,330 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | | -0- B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 146 | -0- | | -50 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 149 | -0- | | -68 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 192 | -0- | | -18 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 118 | -0- | | -32 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 166 | -0- | | -20 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 154 | -0- | | -1 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 155 | N | 155 | -0- | | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 140 | -0- | | -15 B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | | -17 B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | | -8 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,860 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | | -0- | B -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | | -9 | B -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 78 | -0- | | -15 | B -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 74 | -0- | | -16 | B -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 77 | -0- | | -16 | B -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 65 | -0- | | -25 | B -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | | -0- | B -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | | -0- | B -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 74 | N | 74 | -0- | | -0- | B -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | | -0- | B -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | | -0- | B -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | | -0- | B -0- | 74 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 885 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | | -0- | B -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 242 | -0- | | -10 | B -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 265 | N | 265 | -0- | | -0- | B -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | | -0- | B -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 254 | -0- | | -25 | B -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 213 | -0- | | -57 | B -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 242 | -0- | | -6 | B -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 220 | -0- | | -28 | B -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 211 | N | 211 | -0- | | -0- | B -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | | -0- | B -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | | -0- | B -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 254 | N | 254 | -0- | | -0- | B -0- | 254 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,923 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 447 | -0- | | -0- | B -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | | -0- | B -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 270 | -0- | | -133 | B -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 218 | -0- | | -172 | B -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 167 | -0- | | -81 | B -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 244 | -0- | | -26 | B -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 400 | N | 400 | -0- | | -0- | B -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 08 | 305 | N | 305 | -0- | | -0- | B -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | | -0- | B -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 307 | -0- | | -96 | B -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | | -0- | B -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 335 | N | 335 | -0- | | -0- | B -0- | 335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,541 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | | -0- | B | -0- | 305 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 267 | -0- | | -13 | B | -0- | 267 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 284 | -0- | | -26 | B | -0- | 284 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 289 | -0- | | -11 | B | -0- | 289 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 295 | -0- | | -15 | B | -0- | 295 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 245 | -0- | | -25 | B | -0- | 245 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 247 | -0- | | -63 | B | -0- | 247 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 225 | -0- | | -85 | B | -0- | 225 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 241 | N | 241 | -0- | | -0- | B | -0- | 241 | 3 | | N | -0- | | | -0- |
| 10 | 290 | N | 290 | -0- | | -0- | B | -0- | 290 | 3 | | N | -0- | | | -0- |
| 11 | 309 | N | 309 | -0- | | -0- | B | -0- | 309 | 3 | | N | -0- | | | -0- |
| 12 | 301 | N | 301 | -0- | | -0- | B | -0- | 301 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,298 TOTAL CONDENSATE PROD: -0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | | -0- | B | -0- | 367 | 3 | | N | -0- | | | -0- |
| 02 | 344 | N | 344 | -0- | | -0- | B | -0- | 344 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 362 | -0- | | -10 | B | -0- | 362 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 360 | -0- | | -0- | B | -0- | 360 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 356 | -0- | | -16 | B | -0- | 356 | 3 | | N | -0- | | | -0- |
| 06 | 360 | N | 330 | -0- | | -30 | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 351 | -0- | | -21 | B | -0- | 351 | 3 | | N | -0- | | | -0- |
| 08 | 341 | N | 318 | -0- | | -23 | B | -0- | 318 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 296 | -0- | | -34 | B | -0- | 296 | 3 | | N | -0- | | | -0- |
| 10 | 373 | N | 373 | -0- | | -0- | B | -0- | 373 | 3 | | N | -0- | | | -0- |
| 11 | 341 | N | 341 | -0- | | -0- | B | -0- | 341 | 3 | | N | -0- | | | -0- |
| 12 | 355 | N | 355 | -0- | | -0- | B | -0- | 355 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,153 TOTAL CONDENSATE PROD: -0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | | -0- | B | -0- | 298 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 193 | -0- | | -31 | B | -0- | 193 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 203 | -0- | | -169 | B | -0- | 203 | 3 | | N | -0- | | | -0- |
| 04 | 332 | N | 332 | -0- | | -0- | B | -0- | 332 | 3 | | N | -0- | | | -0- |
| 05 | 364 | N | 364 | -0- | | -0- | B | -0- | 364 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 16 | -0- | | -194 | B | -0- | 16 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 260 | -0- | | -81 | B | -0- | 260 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | 66 | -0- | | -306 | B | -0- | 66 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 151 | N | 151 | -0- | | -0- | B | -0- | 151 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 203 | -0- | | -45 | B | -0- | 203 | 3 | | N | -0- | | | -0- |
| 11 | 390 | N | 390 | -0- | | -0- | B | -0- | 390 | 3 | | N | -0- | | | -0- |
| 12 | 363 | N | 363 | -0- | | -0- | B | -0- | 363 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,839 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,558 TOTAL CONDENSATE PROD: -0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 119 | -0- | -1 B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,489 TOTAL CONDENSATE PROD: -0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 109 | -0- | -15 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 51 | -0- | -42 B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 77 | -0- | -43 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 62 | -0- | -62 B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 103 | -0- | -17 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,171 TOTAL CONDENSATE PROD: -0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 109 | -0- | -15 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 55 | -0- | -38 B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 77 | -0- | -43 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 62 | -0- | -62 B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 103 | -0- | -17 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,175 TOTAL CONDENSATE PROD: -0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 175 | -0- | -11 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 87 | -0- | -37 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 123 | -0- | -57 B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 99 | -0- | -87 B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 164 | -0- | -16 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,881 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 493 | -0- | -3 B | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 459 | -0- | -37 B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 04 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 229 | -0- | -143 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 322 | -0- | -128 B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 259 | -0- | -237 B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 431 | -0- | -19 B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 463 | -0- | -33 B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,940 TOTAL CONDENSATE PROD: -0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 12 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,369 TOTAL CONDENSATE PROD: -0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 7 | -0- | -49 B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 6 | -0- | -54 B | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 5 | -0- | -2 B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 2 | -0- | -3 B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 262 TOTAL CONDENSATE PROD: -0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 172 | -0- | -14 B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 169 | -0- | -11 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 85 | -0- | -70 B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 124 | -0- | -56 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 88 | -0- | -98 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,845 TOTAL CONDENSATE PROD: -0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 153 | -0- | -33 B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 162 | -0- | -18 B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 78 | -0- | -46 B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 112 | -0- | -38 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 93 | -0- | -62 B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 167 | -0- | -19 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,728 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 227 | -0- | -21 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 235 | -0- | -5 B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 111 | -0- | -75 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 168 | -0- | -42 B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 129 | -0- | -119 B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 209 | -0- | -31 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 12 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,496 TOTAL CONDENSATE PROD: -0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 86 | -0- | -69 B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 133 | -0- | -47 B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 102 | -0- | -84 B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,937 TOTAL CONDENSATE PROD: -0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | N | 477 | -0- | -0- B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 523 | -0- | -4 B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 232 | -0- | -140 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 362 | -0- | -148 B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 278 | -0- | -249 B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 501 | N | 501 | -0- | -0- B | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 10 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 460 | -0- | -20 B | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 492 | -0- | -35 B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,242 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 305 | -0- | -36 | B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 260 | -0- | -48 | B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 305 | -0- | -5 | B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 375 | N | 375 | -0- | -0- | B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 08 | 236 | N | 236 | -0- | -0- | B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 367 | N | 367 | -0- | -0- | B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 18 | -0- | -323 | B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 354 | N | 354 | -0- | -0- | B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,228 TOTAL CONDENSATE PROD: -0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 179 | -0- | -38 | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 147 | -0- | -105 | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 255 | -0- | -24 | B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 122 | -0- | -58 | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 246 | -0- | -24 | B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 226 | -0- | -53 | B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 241 | -0- | -7 | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,488 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 317 | -0- | -24 B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 285 | -0- | -51 B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 370 | N | 370 | -0- | -0- B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | -0- | -0- | -310 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 07 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 383 | -0- | -7 B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 382 | -0- | -21 B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 362 | -0- | -28 B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 392 | -0- | -11 B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,027 TOTAL CONDENSATE PROD: -0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | 180 | -0- | 180 B | 180 | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | 180 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | 180 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | 180 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 247 | -0- | -1 B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 201 | -0- | -78 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 250 | -0- | -29 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 154 | -0- | -125 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 12 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,771 TOTAL CONDENSATE PROD: -0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 148 | -0- | -38 B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 151 | -0- | -4 B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 163 | -0- | -17 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,019 TOTAL CONDENSATE PROD: -0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 164 | -0- | -4 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 169 | -0- | -11 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 166 | -0- | -20 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 141 | -0- | -45 B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 151 | -0- | -29 B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 12 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,068 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 168 | -0- | -80 B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 206 | -0- | -4 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 208 | -0- | -9 B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 167 | -0- | -50 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,388 TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 305 | -0- | -31 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 237 | -0- | -166 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 323 | -0- | -67 B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 301 | -0- | -40 B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 305 | -0- | -98 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 288 | -0- | -42 B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 12 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,007 TOTAL CONDENSATE PROD: -0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 180 | -0- | -68 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 199 | -0- | -41 B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 237 | -0- | -11 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 205 | -0- | -43 B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 107 | -0- | -73 B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 157 | -0- | -91 B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 169 | -0- | -41 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,351 TOTAL CONDENSATE PROD: -0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 352 | -0- | -124 B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 464 | -0- | -63 B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 443 | -0- | -7 B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 424 | -0- | -41 B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 429 | -0- | -98 B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 428 | -0- | -22 B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 12 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,285 TOTAL CONDENSATE PROD: -0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 60 | -0- | -24 B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 77 | -0- | -16 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 84 | -0- | -6 B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,094 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 364 | -0- | -8 B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 320 | -0- | -52 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 349 | -0- | -11 B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 366 | -0- | -6 B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 340 | N | 340 | -0- | -0- B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 350 | -0- | -22 B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 331 | -0- | -41 B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 320 | -0- | -10 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,181 TOTAL CONDENSATE PROD: -0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 122 | -0- | -33 B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 122 | -0- | -28 B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 95 | -0- | -25 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 86 | -0- | -38 B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,453 TOTAL CONDENSATE PROD: -0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 3 | | N | -0- | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | N | -0- | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 3 | | N | -0- | | | -0- |
| 05 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 3 | | N | -0- | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | B | -0- | 106 | 3 | | N | -0- | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | B | -0- | 109 | 3 | | N | -0- | | | -0- |
| 08 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | N | -0- | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | B | -0- | 113 | 3 | | N | -0- | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- | B | -0- | 112 | 3 | | N | -0- | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | B | -0- | 107 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,276 TOTAL CONDENSATE PROD: -0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 675 | N | 675 | -0- | -0- | B | -0- | 675 | 3 | | N | -0- | | | -0- |
| 02 | 572 | N | 572 | -0- | -0- | B | -0- | 572 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 595 | N | 595 | -0- | -0- | B | -0- | 595 | 3 | | N | -0- | | | -0- |
| 04 | 627 | N | 627 | -0- | -0- | B | -0- | 627 | 3 | | N | -0- | | | -0- |
| 05 | 638 | N | 638 | -0- | -0- | B | -0- | 638 | 3 | | N | -0- | | | -0- |
| 06 | 514 | N | 514 | -0- | -0- | B | -0- | 514 | 3 | | N | -0- | | | -0- |
| 07 | 533 | N | 533 | -0- | -0- | B | -0- | 533 | 3 | | N | -0- | | | -0- |
| 08 | 541 | N | 541 | -0- | -0- | B | -0- | 541 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 3 | | N | -0- | | | -0- |
| 10 | 519 | N | 519 | -0- | -0- | B | -0- | 519 | 3 | | N | -0- | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | B | -0- | 515 | 3 | | N | -0- | | | -0- |
| 12 | 507 | N | 507 | -0- | -0- | B | -0- | 507 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,738 TOTAL CONDENSATE PROD: -0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- | B | -0- | 325 | 3 | | N | -0- | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | B | -0- | 314 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 3 | | N | -0- | | | -0- |
| 04 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | N | -0- | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | B | -0- | 297 | 3 | | N | -0- | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 3 | | N | -0- | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 3 | | N | -0- | | | -0- |
| 08 | 277 | N | 277 | -0- | -0- | B | -0- | 277 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | N | -0- | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 3 | | N | -0- | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 3 | | N | -0- | | | -0- |
| 12 | 267 | N | 267 | -0- | -0- | B | -0- | 267 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,365 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 206 | -0- | -11 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 202 | -0- | -15 B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 189 | -0- | -28 B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 190 | -0- | -20 B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,317 TOTAL CONDENSATE PROD: -0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 139 | -0- | -47 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 118 | -0- | -22 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 145 | -0- | -10 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 114 | -0- | -72 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 124 | -0- | -26 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,739 TOTAL CONDENSATE PROD: -0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 251 | -0- | -28 B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 210 | -0- | -14 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 230 | -0- | -18 B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 238 | -0- | -10 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 239 | -0- | -9 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 226 | -0- | -22 B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,820 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 148 | -0- | -20 B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 152 | -0- | -34 B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 165 | -0- | -21 B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 148 | -0- | -2 B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,984 TOTAL CONDENSATE PROD: -0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 242 | -0- | -99 B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 209 | -0- | -71 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 217 | -0- | -62 B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 294 | -0- | -16 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 271 | -0- | -29 B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 205 | -0- | -74 B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,267 TOTAL CONDENSATE PROD: -0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | 7 | -0- | 7 B | 7 | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | 7 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | 7 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | 7 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH 2280 PERF. 2170 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | -0- | -0- | -279 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 302 | N | 302 | -0- | -0- | B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 188 | -0- | -60 | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 282 | -0- | -28 | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 266 | -0- | -34 | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 245 | -0- | -25 | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,801 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 102 | -0- | -84 | B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 159 | -0- | -21 | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 183 | -0- | -3 | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 119 | -0- | -36 | B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 184 | -0- | -2 | B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 174 | -0- | -6 | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 173 | N | 173 | -0- | -0- | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,963 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 170 | -0- | -16 B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 165 | -0- | -15 B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 79 | -0- | -76 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 115 | -0- | -35 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 83 | -0- | -103 B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 08 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,060 TOTAL CONDENSATE PROD: -0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 12 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 733 TOTAL CONDENSATE PROD: -0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | -0- | -0- | -10 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- | B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 07 | 52 | N | 52 | -0- | -0- | B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 08 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 27 | -0- | -35 | B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 43 | -0- | -17 | B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 537 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 145 | -0- | -10 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 145 | -0- | -5 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 141 | -0- | -9 B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 149 | -0- | -6 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 139 | -0- | -16 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 134 | -0- | -16 B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 153 | -0- | -2 B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,717 TOTAL CONDENSATE PROD: -0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 418 | -0- | -16 B | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 365 | -0- | -27 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 412 | -0- | -22 B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 04 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 05 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 426 | -0- | -8 B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 403 | -0- | -31 B | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 383 | -0- | -37 B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 423 | -0- | -11 B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 401 | -0- | -2 B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,896 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 93 | -0- | -31 B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 109 | -0- | -15 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 93 | -0- | -31 B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 86 | -0- | -34 B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,266 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 316 | -0- | -25 B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 273 | -0- | -35 B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 298 | -0- | -43 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 299 | -0- | -1 B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 332 | -0- | -28 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 352 | -0- | -20 B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 344 | -0- | -16 B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 312 | -0- | -29 B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,938 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 108 | -0- | -12 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,480 TOTAL CONDENSATE PROD: -0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 104 | -0- | -20 B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 105 | -0- | -15 B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,317 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 334 N | 334 | -0- | -0- | B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 272 N | 272 | -0- | -0- | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 307 N | 307 | -0- | -0- | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 04 | 332 N | 332 | -0- | -0- | B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 05 | 386 N | 386 | -0- | -0- | B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 06 | 365 N | 365 | -0- | -0- | B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 411 N | 411 | -0- | -0- | B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 401 N | 401 | -0- | -0- | B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 387 N | 387 | -0- | -0- | B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 10 | 370 N | 370 | -0- | -0- | B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 11 | 315 N | 315 | -0- | -0- | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 319 N | 319 | -0- | -0- | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,199 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 N | -0- | -0- | -56 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 8 N | -0- | -0- | -8 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 187 TOTAL CONDENSATE PROD: -0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 250 | N | 250 | -0- | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 07 | 264 | N | 264 | -0- | -0- | B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,707 TOTAL CONDENSATE PROD: -0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 07 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 08 | 177 | N | 177 | -0- | -0- | B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,017 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 57 | -0- | -98 B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 25 | -0- | -87 B | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 121 | -0- | -34 B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 10 | -0- | -50 B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 76 | -0- | -74 B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 77 | -0- | -47 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 928 TOTAL CONDENSATE PROD: -0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 35 | -0- | -89 B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 32 | -0- | -52 B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 142 | -0- | -38 B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 144 | -0- | -11 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 146 | -0- | -9 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,260 TOTAL CONDENSATE PROD: -0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 243 | -0- | -5 B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 206 | -0- | -34 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 78 | -0- | -139 B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 101 | -0- | -139 B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 170 | -0- | -70 B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,250 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 166 | -0- | -14 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 150 | -0- | -67 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 176 | -0- | -4 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 157 | -0- | -29 B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 158 | -0- | -22 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,110 TOTAL CONDENSATE PROD: -0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 12 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,125 TOTAL CONDENSATE PROD: -0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 27 | -0- | -252 B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 184 | -0- | -86 B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 227 | -0- | -43 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 105 | -0- | -81 B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,697 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 08 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 137 | N | 137 | -0- | -0- | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 143 | N | 143 | -0- | -0- | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 12 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,913 TOTAL CONDENSATE PROD: -0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 569 | N | 569 | -0- | -0- | B | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 496 | -0- | -31 | B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 501 | -0- | -39 | B | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 516 | N | 516 | -0- | -0- | B | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 534 | N | 534 | -0- | -0- | B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 543 | N | 543 | -0- | -0- | B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 521 | N | 521 | -0- | -0- | B | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 541 | -0- | -17 | B | -0- | 541 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,811 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 103 | -0- | -121 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 163 | -0- | -85 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 150 | -0- | -60 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 08 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 164 | -0- | -16 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 166 | -0- | -20 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 132 | -0- | -48 B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,770 TOTAL CONDENSATE PROD: -0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | -0- | -0- | -341 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 266 | -0- | -64 B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 06 | 340 | N | 340 | -0- | -0- B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 234 | -0- | -45 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 10 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 12 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,620 TOTAL CONDENSATE PROD: -0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 91 | -0- | -29 | B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 05 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 154 | N | 154 | -0- | -0- | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 78 | -0- | -77 | B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 141 | -0- | -69 | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 172 | -0- | -45 | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,721 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,310 TOTAL CONDENSATE PROD: -0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 409 | -0- | -149 B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 04 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 361 | -0- | -166 B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- B | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 544 | N | 544 | -0- | -0- B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 10 | 515 | N | 515 | -0- | -0- B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 524 | -0- | -16 B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 544 | -0- | -14 B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,125 TOTAL CONDENSATE PROD: -0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 14 | -0- | 14 B | 14 | 14 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 19 | -0- | 19 B | 33 | 19 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 24 | -0- | 24 B | 57 | 24 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 11 | -0- | 11 B | 68 | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | -0- | -0- | -68 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 11 | N | -0- | -0- | -11 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85 TOTAL CONDENSATE PROD: -0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 4 | -0- | -52 B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 14 | -0- | -110 B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 887 TOTAL CONDENSATE PROD: -0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | B | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 02 | 724 | N | 724 | -0- | -0- | B | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 421 | -0- | -416 | B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 774 | -0- | -36 | B | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 05 | 919 | N | 919 | -0- | -0- | B | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 06 | 809 | N | 809 | -0- | -0- | B | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 533 | -0- | -273 | B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 08 | 864 | N | 864 | -0- | -0- | B | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 857 | N | 857 | -0- | -0- | B | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 10 | 805 | N | 805 | -0- | -0- | B | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 781 | -0- | -29 | B | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 12 | 838 | N | 838 | -0- | -0- | B | -0- | 838 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,185 TOTAL CONDENSATE PROD: -0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 38 | -0- | -46 | B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 60 | -0- | -33 | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 651 TOTAL CONDENSATE PROD: -0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 227 | -0- | -83 | B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 239 | -0- | -41 | B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 208 | -0- | -71 | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 06 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 07 | 254 | N | 254 | -0- | -0- | B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 250 | -0- | -60 | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 199 | -0- | -41 | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 264 | N | 264 | -0- | -0- | B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 199 | -0- | -18 | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,876 TOTAL CONDENSATE PROD: -0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 188 | -0- | -29 | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 186 | -0- | -31 | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 152 | -0- | -28 | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 171 | -0- | -46 | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 162 | N | 162 | -0- | -0- | B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 206 | -0- | -11 | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,309 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 719 | N | 719 | -0- | | -0- | B | -0- | 719 | 3 | | | N | -0- | | | | -0- |
| 02 | 672 | N | 660 | -0- | | -12 | B | -0- | 660 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 718 | -0- | | -26 | B | -0- | 718 | 3 | | | N | -0- | | | | -0- |
| 04 | 736 | N | 736 | -0- | | -0- | B | -0- | 736 | 3 | | | N | -0- | | | | -0- |
| 05 | 751 | N | 751 | -0- | | -0- | B | -0- | 751 | 3 | | | N | -0- | | | | -0- |
| 06 | 752 | N | 752 | -0- | | -0- | B | -0- | 752 | 3 | | | N | -0- | | | | -0- |
| 07 | 775 | N | 729 | -0- | | -46 | B | -0- | 729 | 3 | | | N | -0- | | | | -0- |
| 08 | 744 | N | 727 | -0- | | -17 | B | -0- | 727 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 713 | -0- | | -37 | B | -0- | 713 | 3 | | | N | -0- | | | | -0- |
| 10 | 744 | N | 739 | -0- | | -5 | B | -0- | 739 | 3 | | | N | -0- | | | | -0- |
| 11 | 697 | N | 697 | -0- | | -0- | B | -0- | 697 | 3 | | | N | -0- | | | | -0- |
| 12 | 744 | N | 736 | -0- | | -8 | B | -0- | 736 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 8,677 TOTAL CONDENSATE PROD: -0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 790 | -0- | | -47 | B | -0- | 790 | 3 | | | N | -0- | | | | -0- |
| 02 | 868 | N | 691 | -0- | | -177 | B | -0- | 691 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 878 | -0- | | -52 | B | -0- | 878 | 3 | | | N | -0- | | | | -0- |
| 04 | 862 | N | 862 | -0- | | -0- | B | -0- | 862 | 3 | | | N | -0- | | | | -0- |
| 05 | 924 | N | 924 | -0- | | -0- | B | -0- | 924 | 3 | | | N | -0- | | | | -0- |
| 06 | 930 | N | 930 | -0- | | -0- | B | -0- | 930 | 3 | | | N | -0- | | | | -0- |
| 07 | 904 | N | 904 | -0- | | -0- | B | -0- | 904 | 3 | | | N | -0- | | | | -0- |
| 08 | 977 | N | 977 | -0- | | -0- | B | -0- | 977 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 889 | -0- | | -41 | B | -0- | 889 | 3 | | | N | -0- | | | | -0- |
| 10 | 899 | N | 883 | -0- | | -16 | B | -0- | 883 | 3 | | | N | -0- | | | | -0- |
| 11 | 960 | N | 748 | -0- | | -212 | B | -0- | 748 | 3 | | | N | -0- | | | | -0- |
| 12 | 930 | N | 793 | -0- | | -137 | B | -0- | 793 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 10,269 TOTAL CONDENSATE PROD: -0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | -0- |
| 02 | 121 | N | 121 | -0- | | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 132 | N | 132 | -0- | | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | -0- |
| 04 | 130 | N | 130 | -0- | | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | -0- |
| 05 | 124 | N | 124 | -0- | | -0- | B | -0- | 124 | 3 | | | N | -0- | | | | -0- |
| 06 | 123 | N | 123 | -0- | | -0- | B | -0- | 123 | 3 | | | N | -0- | | | | -0- |
| 07 | 124 | N | 116 | -0- | | -8 | B | -0- | 116 | 3 | | | N | -0- | | | | -0- |
| 08 | 124 | N | 117 | -0- | | -7 | B | -0- | 117 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 116 | -0- | | -4 | B | -0- | 116 | 3 | | | N | -0- | | | | -0- |
| 10 | 124 | N | 99 | -0- | | -25 | B | -0- | 99 | 3 | | | N | -0- | | | | -0- |
| 11 | 120 | N | 83 | -0- | | -37 | B | -0- | 83 | 3 | | | N | -0- | | | | -0- |
| 12 | 124 | N | 97 | -0- | | -27 | B | -0- | 97 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 1,388 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 233 | -0- | -19 B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 223 | -0- | -56 B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 248 | -0- | -22 B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 06 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 224 | -0- | -24 B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 181 | -0- | -67 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 182 | -0- | -58 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,755 TOTAL CONDENSATE PROD: -0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 250 | -0- | -30 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 273 | -0- | -37 B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 269 | -0- | -41 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 265 | -0- | -5 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 11 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,348 TOTAL CONDENSATE PROD: -0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 318 | -0- | -54 B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 310 | -0- | -20 B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 282 | -0- | -90 B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 291 | -0- | -9 B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 267 | -0- | -43 B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 258 | -0- | -21 B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 268 | -0- | -32 B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 251 | -0- | -28 B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,573 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 509 | -0- | -18 B | -0- | 509 | 3 | | | N | -0- | | | | | 18 |
| 02 | 476 | N | 428 | -0- | -48 B | -0- | 428 | 3 | | | N | -0- | | | | | 18 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 477 | -0- | -50 B | -0- | 477 | 3 | | | N | -0- | | | | | 18 |
| 04 | 480 | N | 474 | -0- | -6 B | -0- | 474 | 3 | | | N | -0- | | | | | 18 |
| 05 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 3 | | | N | -0- | | | | | 18 |
| 06 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 3 | | | N | -0- | | | | | 18 |
| 07 | 496 | N | 488 | -0- | -8 B | -0- | 488 | 3 | | | N | -0- | | | | | 18 |
| 08 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 3 | | | N | -0- | | | | | 18 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 3 | | | N | -0- | | | | | 18 |
| 10 | 496 | N | 489 | -0- | -7 B | -0- | 489 | 3 | | | N | -0- | | | | | 18 |
| 11 | 485 | N | 485 | -0- | -0- B | -0- | 485 | 3 | | | N | -0- | | | | | 18 |
| 12 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 3 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 5,803 TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 227 | -0- | -25 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 229 | -0- | -81 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 218 | -0- | -61 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 256 | -0- | -14 B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 12 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,030 TOTAL CONDENSATE PROD: -0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 489 | -0- | -7 B | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 404 | -0- | -72 B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 467 | -0- | -29 B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 468 | -0- | -12 B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 494 | N | 494 | -0- | -0- B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 487 | -0- | -9 B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 446 | -0- | -50 B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 421 | -0- | -59 B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 484 | -0- | -12 B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 12 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,566 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | N | 1111 | -0- | -0- | B | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1037 | N | 1037 | -0- | -0- | B | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1079 | N | 1079 | -0- | -0- | B | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1037 | -0- | -43 | B | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1070 | -0- | -77 | B | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1040 | -0- | -10 | B | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 986 | -0- | -99 | B | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1025 | -0- | -60 | B | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | 990 | -0- | -60 | B | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1092 | N | 1092 | -0- | -0- | B | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 989 | -0- | -1 | B | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1007 | -0- | -16 | B | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,463 TOTAL CONDENSATE PROD: -0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 390 | -0- | -30 | B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 394 | -0- | -40 | B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | B | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 05 | 461 | N | 461 | -0- | -0- | B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- | B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 295 | -0- | -139 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 292 | -0- | -173 | B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 348 | -0- | -102 | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 341 | -0- | -31 | B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,494 TOTAL CONDENSATE PROD: -0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- B | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 515 | -0- | -45 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 483 | -0- | -75 B | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- B | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 509 | -0- | -49 B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 430 | -0- | -190 B | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 454 | -0- | -42 B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 494 | -0- | -46 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 443 | -0- | -7 B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 472 | -0- | -24 B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,941 TOTAL CONDENSATE PROD: -0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 339 | -0- | -33 B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 348 | -0- | -12 B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 338 | -0- | -34 B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 323 | -0- | -49 B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,158 TOTAL CONDENSATE PROD: -0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- B | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 552 | -0- | -36 B | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 492 | -0- | -35 B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 04 | 571 | N | 571 | -0- | -0- B | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 561 | -0- | -59 B | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 06 | 572 | N | 572 | -0- | -0- B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 410 | -0- | -179 B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 485 | -0- | -73 B | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 538 | -0- | -32 B | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 10 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 11 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 535 | -0- | -23 B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,277 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 334 | -0- | -30 B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 340 | -0- | -1 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 359 | -0- | -13 B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 329 | -0- | -43 B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 280 | -0- | -92 B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 315 | -0- | -75 B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 12 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,090 TOTAL CONDENSATE PROD: -0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 295 | -0- | -41 B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 331 | -0- | -10 B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 329 | -0- | -1 B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 325 | -0- | -47 B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 321 | -0- | -9 B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 357 | -0- | -15 B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,122 TOTAL CONDENSATE PROD: -0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 244 | -0- | -4 B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 245 | -0- | -3 B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 239 | -0- | -1 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 231 | -0- | -17 B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 237 | -0- | -11 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 233 | -0- | -7 B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 235 | -0- | -5 B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,896 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 174 | -0- | -43 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 178 | -0- | -18 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 170 | -0- | -16 B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 159 | -0- | -51 B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 186 | -0- | -31 B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 12 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,284 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 160 | -0- | -8 B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 158 | -0- | -28 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 158 | -0- | -22 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,056 TOTAL CONDENSATE PROD: -0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 | N | 510 | -0- | -0- B | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 491 | -0- | -5 B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 469 | -0- | -11 B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 491 | -0- | -5 B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 463 | -0- | -17 B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 453 | -0- | -43 B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 478 | -0- | -18 B | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 517 | N | 517 | -0- | -0- B | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- B | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 496 | -0- | -31 B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,779 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | | -0- | B | -0- | 285 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 256 | -0- | | -24 | B | -0- | 256 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 285 | N | 285 | -0- | | -0- | B | -0- | 285 | 3 | | N | -0- | | | -0- |
| 04 | 293 | N | 293 | -0- | | -0- | B | -0- | 293 | 3 | | N | -0- | | | -0- |
| 05 | 299 | N | 299 | -0- | | -0- | B | -0- | 299 | 3 | | N | -0- | | | -0- |
| 06 | 294 | N | 294 | -0- | | -0- | B | -0- | 294 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 291 | -0- | | -19 | B | -0- | 291 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 302 | -0- | | -8 | B | -0- | 302 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 291 | -0- | | -9 | B | -0- | 291 | 3 | | N | -0- | | | -0- |
| 10 | 292 | N | 292 | -0- | | -0- | B | -0- | 292 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 283 | -0- | | -17 | B | -0- | 283 | 3 | | N | -0- | | | -0- |
| 12 | 310 | N | 301 | -0- | | -9 | B | -0- | 301 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,472 TOTAL CONDENSATE PROD: -0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | | -0- | B | -0- | 400 | 3 | | N | -0- | | | -0- |
| 02 | 392 | N | 360 | -0- | | -32 | B | -0- | 360 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 381 | -0- | | -22 | B | -0- | 381 | 3 | | N | -0- | | | -0- |
| 04 | 394 | N | 394 | -0- | | -0- | B | -0- | 394 | 3 | | N | -0- | | | -0- |
| 05 | 413 | N | 413 | -0- | | -0- | B | -0- | 413 | 3 | | N | -0- | | | -0- |
| 06 | 411 | N | 411 | -0- | | -0- | B | -0- | 411 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 385 | -0- | | -18 | B | -0- | 385 | 3 | | N | -0- | | | -0- |
| 08 | 403 | N | 381 | -0- | | -22 | B | -0- | 381 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 375 | -0- | | -45 | B | -0- | 375 | 3 | | N | -0- | | | -0- |
| 10 | 398 | N | 398 | -0- | | -0- | B | -0- | 398 | 3 | | N | -0- | | | -0- |
| 11 | 360 | N | 353 | -0- | | -7 | B | -0- | 353 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 387 | -0- | | -16 | B | -0- | 387 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,638 TOTAL CONDENSATE PROD: -0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | N | 422 | -0- | | -0- | B | -0- | 422 | 3 | | N | -0- | | | -0- |
| 02 | 420 | N | 385 | -0- | | -35 | B | -0- | 385 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 372 | -0- | | -31 | B | -0- | 372 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 358 | -0- | | -62 | B | -0- | 358 | 3 | | N | -0- | | | -0- |
| 05 | 434 | N | 355 | -0- | | -79 | B | -0- | 355 | 3 | | N | -0- | | | -0- |
| 06 | 391 | N | 391 | -0- | | -0- | B | -0- | 391 | 3 | | N | -0- | | | -0- |
| 07 | 372 | N | 320 | -0- | | -52 | B | -0- | 320 | 3 | | N | -0- | | | -0- |
| 08 | 341 | N | 318 | -0- | | -23 | B | -0- | 318 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 381 | -0- | | -9 | B | -0- | 381 | 3 | | N | -0- | | | -0- |
| 10 | 397 | N | 397 | -0- | | -0- | B | -0- | 397 | 3 | | N | -0- | | | -0- |
| 11 | 402 | N | 402 | -0- | | -0- | B | -0- | 402 | 3 | | N | -0- | | | -0- |
| 12 | 543 | N | 543 | -0- | | -0- | B | -0- | 543 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,644 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 56 | -0- | -37 B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 44 | -0- | -18 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 927 TOTAL CONDENSATE PROD: -0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 05 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 389 | -0- | -1 B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 367 | -0- | -23 B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 12 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,725 TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 356 | -0- | -36 B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 05 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 06 | 418 | N | 418 | -0- | -0- B | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 402 | -0- | -1 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 08 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 401 | -0- | -19 B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 399 | -0- | -4 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,796 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 559 | N | 559 | -0- | -0- B | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 04 | 583 | N | 583 | -0- | -0- B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 05 | 588 | N | 588 | -0- | -0- B | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 598 | N | 598 | -0- | -0- B | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 07 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 615 | N | 615 | -0- | -0- B | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 604 | N | 604 | -0- | -0- B | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 10 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 11 | 586 | N | 586 | -0- | -0- B | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 12 | 637 | N | 637 | -0- | -0- B | -0- | 637 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,037 TOTAL CONDENSATE PROD: -0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 401 | -0- | -2 B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 365 | -0- | -27 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 392 | -0- | -11 B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 413 | -0- | -21 B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 421 | -0- | -13 B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 398 | -0- | -22 B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 371 | -0- | -49 B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 12 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,876 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 275 | -0- | -5 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 274 | -0- | -5 B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 288 | -0- | -22 B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 253 | -0- | -57 B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 254 | -0- | -25 B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 254 | -0- | -46 B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 12 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,306 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 514 | -0- | -44 B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 527 | -0- | -13 B | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 531 | -0- | -27 B | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 505 | -0- | -5 B | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 454 | -0- | -104 B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 487 | -0- | -40 B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 482 | -0- | -28 B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 459 | -0- | -6 B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- B | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 496 | -0- | -0- B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,995 TOTAL CONDENSATE PROD: -0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 820 TOTAL CONDENSATE PROD: -0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 451 | -0- | -14 B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 410 | -0- | -38 B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 448 | -0- | -17 B | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 446 | -0- | -19 B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 457 | -0- | -39 B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 08 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 433 | -0- | -17 B | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 457 | -0- | -8 B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 12 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,353 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 349 | -0- | -15 B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 386 | -0- | -4 B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 367 | -0- | -5 B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 360 | -0- | -43 B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 352 | -0- | -8 B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,447 TOTAL CONDENSATE PROD: -0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 468 | -0- | -28 B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 423 | -0- | -53 B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 05 | 480 | N | 480 | -0- | -0- B | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 06 | 512 | N | 512 | -0- | -0- B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 494 | -0- | -2 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 413 | -0- | -52 B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 479 | -0- | -31 B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 465 | -0- | -31 B | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 12 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,652 TOTAL CONDENSATE PROD: -0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 437 | -0- | -39 B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 476 | -0- | -51 B | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 486 | -0- | -10 B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 487 | -0- | -9 B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 493 | -0- | -17 B | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 494 | -0- | -2 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 12 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,848 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 214 | -0- | -3 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 192 | -0- | -25 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 191 | -0- | -19 B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 197 | -0- | -20 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,588 TOTAL CONDENSATE PROD: -0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 760 | -0- | -15 B | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 718 | -0- | -38 B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 762 | -0- | -13 B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 04 | 783 | N | 783 | -0- | -0- B | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 783 | -0- | -23 B | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 780 | -0- | -0- B | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 756 | -0- | -50 B | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 772 | -0- | -3 B | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 790 | N | 790 | -0- | -0- B | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 10 | 776 | N | 776 | -0- | -0- B | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 11 | 784 | N | 784 | -0- | -0- B | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 12 | 821 | N | 821 | -0- | -0- B | -0- | 821 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,285 TOTAL CONDENSATE PROD: -0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 321 | -0- | -43 B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 341 | -0- | -31 B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 335 | -0- | -37 B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 348 | -0- | -24 B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 10 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 371 | -0- | -1 B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,249 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 198 | -0- | -81 B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 214 | -0- | -56 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 115 | -0- | -164 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 08 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: -0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 37 | -0- | -118 B | -0- | 37 | 3 | | | N | -0- | | | | | 162 |
| 02 | 56 | N | 37 | -0- | -19 B | -0- | 37 | 3 | | | N | -0- | | | | | 162 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 21 | -0- | -72 B | -0- | 21 | 3 | | | N | -0- | | | | | 162 |
| 04 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 3 | | | N | -0- | | | | | 162 |
| 05 | 63 | N | 63 | -0- | -0- B | -0- | 33 | 3 | 30 | 9 | N | 27 | 173 | 1 | | | 16 |
| 06 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | 16 |
| 07 | 206 | N | 206 | -0- | -0- B | -0- | 130 | 3 | 76 | 9 | N | 69 | | | | | 85 |
| 08 | 62 | N | 45 | -0- | -17 B | -0- | 45 | 3 | | | N | -0- | | | | | 85 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 168 | N | 168 | -0- | -0- B | -0- | 115 | 3 | 53 | 9 | N | 48 | | | | | 133 |
| 10 | 217 | N | 204 | -0- | -13 B | -0- | 150 | 3 | 54 | 9 | N | 49 | 171 | 1 | | | 11 |
| 11 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 3 | | | N | -0- | | | | | 11 |
| 12 | 186 | N | 60 | -0- | -126 B | -0- | 60 | 3 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 1,006 TOTAL CONDENSATE PROD: 193

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 311 | -0- | -53 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 320 | -0- | -52 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 318 | -0- | -23 B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 309 | -0- | -63 B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 301 | -0- | -9 B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 325 | -0- | -5 B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 12 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,967 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 326 | -0- | -38 B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 365 | -0- | -7 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 356 | -0- | -4 B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 357 | -0- | -15 B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 366 | -0- | -6 B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 345 | -0- | -15 B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 367 | -0- | -5 B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 332 | -0- | -28 B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 344 | -0- | -28 B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,285 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 236 | -0- | -44 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 225 | -0- | -54 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 226 | -0- | -22 B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 238 | -0- | -2 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,898 TOTAL CONDENSATE PROD: -0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 240 | -0- | -8 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 239 | -0- | -9 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 210 | -0- | -30 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 225 | -0- | -23 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 221 | -0- | -19 B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 205 | -0- | -5 B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,651 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 197 | -0- | -20 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 158 | -0- | -38 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 181 | -0- | -36 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 200 | -0- | -10 B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,416 TOTAL CONDENSATE PROD: -0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,164 TOTAL CONDENSATE PROD: -0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 399 | -0- | -4 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 351 | -0- | -41 B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 399 | -0- | -4 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 05 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 06 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 415 | -0- | -19 B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 08 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 416 | -0- | -4 B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 12 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,999 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
BCE-MACH III LLC //CONT.// 040209
HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 421 | -0- | -44 B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 340 | -0- | -80 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 374 | -0- | -60 B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 354 | -0- | -96 B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 381 | -0- | -39 B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 12 | 433 | N | 433 | -0- | -0- B | -0- | 433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,781 TOTAL CONDENSATE PROD: -0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 19 | -0- | -41 B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 61 | -0- | -32 B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 5 | -0- | -55 B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 33 | -0- | -29 B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 659 TOTAL CONDENSATE PROD: -0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 308 | -0- | -28 B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 357 | -0- | -15 B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 368 | -0- | -4 B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 356 | -0- | -4 B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 366 | -0- | -6 B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 339 | -0- | -21 B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 352 | -0- | -20 B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,208 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 602 | -0- | -18 B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 554 | -0- | -62 B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 594 | -0- | -57 B | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 04 | 691 | N | 691 | -0- | -0- B | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 05 | 700 | N | 700 | -0- | -0- B | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 06 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 683 | -0- | -30 B | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 702 | -0- | -11 B | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 694 | -0- | -26 B | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 677 | -0- | -5 B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 597 | -0- | -93 B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 638 | -0- | -75 B | -0- | 638 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,847 TOTAL CONDENSATE PROD: -0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 59 | -0- | -25 B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 65 | -0- | -25 B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 804 TOTAL CONDENSATE PROD: -0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 388 | -0- | -4 B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 05 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- B | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 442 | -0- | -23 B | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 451 | -0- | -14 B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 431 | -0- | -19 B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 404 | -0- | -46 B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 440 | N | 440 | -0- | -0- B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,201 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 283 | -0- | -25 | B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 333 | -0- | -39 | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- | B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 263 | -0- | -47 | B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 06 | 349 | N | 349 | -0- | -0- | B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 330 | -0- | -42 | B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 335 | N | 335 | -0- | -0- | B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 319 | -0- | -41 | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 344 | N | 344 | -0- | -0- | B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 316 | -0- | -14 | B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 331 | -0- | -10 | B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,880 TOTAL CONDENSATE PROD: -0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 445 | -0- | -3 | B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 468 | N | 468 | -0- | -0- | B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 04 | 468 | N | 468 | -0- | -0- | B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 454 | -0- | -42 | B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 06 | 457 | N | 457 | -0- | -0- | B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 468 | -0- | -28 | B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 461 | N | 461 | -0- | -0- | B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 453 | N | 453 | -0- | -0- | B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 12 | 497 | N | 497 | -0- | -0- | B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,620 TOTAL CONDENSATE PROD: -0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | N | 129 | -0- | -0- | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 135 | N | 135 | -0- | -0- | B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 123 | -0- | -1 | B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 | B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,498 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 114 | -0- | -54 | B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 472 | N | 472 | -0- | -0- | B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 07 | 490 | N | 490 | -0- | -0- | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 447 | N | 447 | -0- | -0- | B | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 406 | N | 406 | -0- | -0- | B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- | B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 387 | N | 387 | -0- | -0- | B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,631 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 279 | -0- | -62 | B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 334 | N | 334 | -0- | -0- | B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 266 | -0- | -4 | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 285 | -0- | -45 | B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 247 | -0- | -32 | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 254 | -0- | -56 | B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 217 | -0- | -83 | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 12 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,299 TOTAL CONDENSATE PROD: -0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | | -19 B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 78 | N | 78 | -0- | | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | | -5 B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 5 | -0- | | -85 B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | | -18 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 35 | -0- | | -27 B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 15 | N | 15 | -0- | | -0- B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | | -0- B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 113 | N | 113 | -0- | | -0- B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 761 TOTAL CONDENSATE PROD: -0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 53 | -0- | -7 | B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 645 TOTAL CONDENSATE PROD: -0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | | -0- | B | -0- | 248 | 3 | | | N | -0- | | | | -0- |
| 02 | 211 | N | 211 | -0- | | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 257 | N | 257 | -0- | | -0- | B | -0- | 257 | 3 | | | N | -0- | | | | -0- |
| 04 | 240 | N | 234 | -0- | | -6 | B | -0- | 234 | 3 | | | N | -0- | | | | -0- |
| 05 | 255 | N | 255 | -0- | | -0- | B | -0- | 255 | 3 | | | N | -0- | | | | -0- |
| 06 | 240 | N | 202 | -0- | | -38 | B | -0- | 202 | 3 | | | N | -0- | | | | -0- |
| 07 | 248 | N | 243 | -0- | | -5 | B | -0- | 243 | 3 | | | N | -0- | | | | -0- |
| 08 | 248 | N | 212 | -0- | | -36 | B | -0- | 212 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 181 | -0- | | -29 | B | -0- | 181 | 3 | | | N | -0- | | | | -0- |
| 10 | 248 | N | 227 | -0- | | -21 | B | -0- | 227 | 3 | | | N | -0- | | | | -0- |
| 11 | 210 | N | 210 | -0- | | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | -0- |
| 12 | 186 | N | 182 | -0- | | -4 | B | -0- | 182 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 2,662 TOTAL CONDENSATE PROD: -0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | -0- |
| 02 | 141 | N | 141 | -0- | | -0- | B | -0- | 141 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 180 | N | 180 | -0- | | -0- | B | -0- | 180 | 3 | | | N | -0- | | | | -0- |
| 04 | 150 | N | 123 | -0- | | -27 | B | -0- | 123 | 3 | | | N | -0- | | | | -0- |
| 05 | 155 | N | 127 | -0- | | -28 | B | -0- | 127 | 3 | | | N | -0- | | | | -0- |
| 06 | 150 | N | 74 | -0- | | -76 | B | -0- | 74 | 3 | | | N | -0- | | | | -0- |
| 07 | 124 | N | 96 | -0- | | -28 | B | -0- | 96 | 3 | | | N | -0- | | | | -0- |
| 08 | 124 | N | 103 | -0- | | -21 | B | -0- | 103 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 4 | -0- | | -56 | B | -0- | 4 | 3 | | | N | -0- | | | | -0- |
| 10 | 93 | N | -0- | -0- | | -93 | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 90 | N | -0- | -0- | | -90 | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 4 | N | -0- | -0- | | -4 | B | -0- | | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 1,004 TOTAL CONDENSATE PROD: -0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | | -0- | B | -0- | 98 | 3 | | | N | -0- | | | | -0- |
| 02 | 85 | N | 85 | -0- | | -0- | B | -0- | 85 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 111 | N | 111 | -0- | | -0- | B | -0- | 111 | 3 | | | N | -0- | | | | -0- |
| 04 | 90 | N | 49 | -0- | | -41 | B | -0- | 49 | 3 | | | N | -0- | | | | -0- |
| 05 | 93 | N | 58 | -0- | | -35 | B | -0- | 58 | 3 | | | N | -0- | | | | -0- |
| 06 | 90 | N | -0- | -0- | | -90 | B | -0- | | | | | N | -0- | | | | -0- |
| 07 | 62 | N | 54 | -0- | | -8 | B | -0- | 54 | 3 | | | N | -0- | | | | -0- |
| 08 | 65 | N | 65 | -0- | | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | 62 | N | -0- | -0- | | -62 | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 60 | N | -0- | -0- | | -60 | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 520 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 46 | -0- | -16 B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 36 | -0- | -24 B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 52 | -0- | -10 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 12 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 546 TOTAL CONDENSATE PROD: -0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 303 | -0- | -7 B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 275 | -0- | -5 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 04 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 05 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 06 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 324 | -0- | -17 B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 326 | -0- | -15 B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 311 | -0- | -19 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 279 | -0- | -51 B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 294 | -0- | -16 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,759 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | N | 936 | -0- | -0- B | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 734 | -0- | -134 B | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 797 | -0- | -9 B | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 04 | 925 | N | 925 | -0- | -0- B | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 05 | 831 | N | 831 | -0- | -0- B | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 06 | 882 | N | 882 | -0- | -0- B | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 781 | -0- | -180 B | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 761 | -0- | -76 B | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 943 | N | 943 | -0- | -0- B | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1000 | N | 1000 | -0- | -0- B | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 11 | 846 | N | 846 | -0- | -0- B | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 872 | -0- | -89 B | -0- | 872 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,308 TOTAL CONDENSATE PROD: -0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 557 | N | 557 | -0- | -0- B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 538 | N | 538 | -0- | -0- B | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 559 | N | 559 | -0- | -0- B | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 04 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 05 | 615 | N | 615 | -0- | -0- B | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- B | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 550 | -0- | -8 B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 08 | 584 | N | 584 | -0- | -0- B | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 540 | -0- | -0- B | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- B | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 435 | -0- | -105 B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 451 | -0- | -107 B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,543 TOTAL CONDENSATE PROD: -0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 508 | -0- | -24 B | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 557 | -0- | -1 B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 550 | -0- | -8 B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 549 | -0- | -9 B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 08 | 582 | N | 582 | -0- | -0- B | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 10 | 586 | N | 586 | -0- | -0- B | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 485 | -0- | -85 B | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 491 | -0- | -98 B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,532 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 773 | N | 773 | -0- | -0- B | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 623 | -0- | -245 B | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 985 | N | 985 | -0- | -0- B | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1047 | N | 1047 | -0- | -0- B | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 05 | 988 | N | 988 | -0- | -0- B | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 901 | -0- | -59 B | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 929 | -0- | -156 B | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 969 | -0- | -23 B | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 427 | -0- | -473 B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1144 | N | 1144 | -0- | -0- B | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1378 | N | 1378 | -0- | -0- B | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1331 | N | 1331 | -0- | -0- B | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,495 TOTAL CONDENSATE PROD: -0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 514 | -0- | -13 B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 482 | -0- | -22 B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 526 | N | 526 | -0- | -0- B | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 04 | 538 | N | 538 | -0- | -0- B | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 05 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 06 | 573 | N | 573 | -0- | -0- B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 509 | -0- | -49 B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 504 | -0- | -23 B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 503 | -0- | -67 B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 479 | -0- | -1 B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 510 | -0- | -17 B | -0- | 510 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,250 TOTAL CONDENSATE PROD: -0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 506 | -0- | -52 B | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 477 | -0- | -55 B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 495 | -0- | -32 B | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 525 | N | 525 | -0- | -0- B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 489 | -0- | -38 B | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 519 | -0- | -39 B | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 482 | -0- | -58 B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 494 | -0- | -33 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 402 | -0- | -108 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 442 | -0- | -54 B | -0- | 442 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,917 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 399 | -0- | | -35 | B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 398 | -0- | | -22 | B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 431 | N | 431 | -0- | | -0- | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | | -0- | B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 05 | 472 | N | 472 | -0- | | -0- | B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 06 | 484 | N | 484 | -0- | | -0- | B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 07 | 497 | N | 497 | -0- | | -0- | B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 08 | 494 | N | 494 | -0- | | -0- | B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 471 | -0- | | -9 | B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 469 | -0- | | -27 | B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 401 | -0- | | -79 | B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 431 | -0- | | -65 | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,419 TOTAL CONDENSATE PROD: -0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | | -0- | B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 424 | N | 424 | -0- | | -0- | B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 412 | -0- | | -22 | B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 04 | 433 | N | 433 | -0- | | -0- | B | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 424 | -0- | | -41 | B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 06 | 439 | N | 439 | -0- | | -0- | B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 398 | -0- | | -36 | B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 408 | -0- | | -26 | B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 393 | -0- | | -57 | B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | | -0- | B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 387 | -0- | | -3 | B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 425 | N | 425 | -0- | | -0- | B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,018 TOTAL CONDENSATE PROD: -0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 356 | -0- | | -16 | B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 345 | -0- | | -19 | B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 341 | -0- | | -31 | B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 339 | N | 339 | -0- | | -0- | B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 328 | -0- | | -44 | B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 06 | 348 | N | 348 | -0- | | -0- | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 315 | -0- | | -26 | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 315 | -0- | | -26 | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 323 | -0- | | -37 | B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 350 | N | 350 | -0- | | -0- | B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 298 | -0- | | -2 | B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 12 | 342 | N | 342 | -0- | | -0- | B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,000 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 02 | 431 | N | 431 | -0- | -0- | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 409 | -0- | -25 | B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 440 | -0- | -10 | B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 398 | -0- | -67 | B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 429 | N | 429 | -0- | -0- | B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 357 | -0- | -108 | B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 368 | -0- | -35 | B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 366 | -0- | -54 | B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 445 | N | 445 | -0- | -0- | B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 492 | N | 492 | -0- | -0- | B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,995 TOTAL CONDENSATE PROD: -0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | -0- | -0- | -155 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 94 | -0- | -30 | B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 141 | -0- | -14 | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 133 | -0- | -17 | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 122 | -0- | -28 | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,400 TOTAL CONDENSATE PROD: -0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 27 | -0- | -66 | B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 5 | -0- | -57 | B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 111 | N | 111 | -0- | -0- | B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 30 | -0- | -90 | B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 27 | -0- | -66 B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 5 | -0- | -57 B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 30 | -0- | -90 B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 417 TOTAL CONDENSATE PROD: -0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | -0- B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 508 | -0- | -24 B | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 450 | -0- | -77 B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 515 | -0- | -25 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 529 | -0- | -29 B | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 06 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 484 | -0- | -43 B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 441 | -0- | -86 B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 499 | -0- | -71 B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 404 | -0- | -16 B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 425 | -0- | -102 B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,904 TOTAL CONDENSATE PROD: -0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 236 | -0- | -12 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 214 | -0- | -10 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 240 | -0- | -8 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 237 | -0- | -3 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 05 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 242 | -0- | -6 B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 234 | -0- | -6 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 227 | -0- | -13 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 240 | -0- | -8 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,858 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 | N | 564 | -0- | -0- B | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 522 | -0- | -10 B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 555 | -0- | -3 B | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 04 | 556 | N | 556 | -0- | -0- B | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 567 | -0- | -22 B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 06 | 578 | N | 578 | -0- | -0- B | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 540 | -0- | -49 B | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 547 | -0- | -11 B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 571 | N | 571 | -0- | -0- B | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- B | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- B | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 12 | 619 | N | 619 | -0- | -0- B | -0- | 619 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,816 TOTAL CONDENSATE PROD: -0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 360 | -0- | -12 B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 04 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 397 | -0- | -6 B | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 345 | -0- | -58 B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 373 | -0- | -30 B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 360 | -0- | -30 B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 396 | N | 396 | -0- | -0- B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 338 | -0- | -22 B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 12 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,485 TOTAL CONDENSATE PROD: -0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 711 | -0- | -2 B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 625 | -0- | -103 B | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 684 | -0- | -60 B | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 04 | 727 | N | 727 | -0- | -0- B | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 05 | 731 | N | 731 | -0- | -0- B | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 06 | 739 | N | 739 | -0- | -0- B | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 721 | -0- | -23 B | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 08 | 749 | N | 749 | -0- | -0- B | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 714 | -0- | -36 B | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 10 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 687 | -0- | -33 B | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 12 | 746 | N | 746 | -0- | -0- B | -0- | 746 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,621 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 650 | -0- | -1 B | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 565 | -0- | -51 B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 641 | -0- | -10 B | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 04 | 635 | N | 635 | -0- | -0- B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 05 | 654 | N | 654 | -0- | -0- B | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 06 | 655 | N | 655 | -0- | -0- B | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 638 | -0- | -13 B | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 08 | 655 | N | 655 | -0- | -0- B | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 627 | -0- | -33 B | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 10 | 666 | N | 666 | -0- | -0- B | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 602 | -0- | -28 B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 637 | -0- | -14 B | -0- | 637 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,625 TOTAL CONDENSATE PROD: -0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | N | 399 | -0- | -0- B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 377 | -0- | -15 B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 06 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 404 | -0- | -30 B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 395 | -0- | -39 B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 412 | -0- | -8 B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 11 | 414 | N | 414 | -0- | -0- B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 12 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,990 TOTAL CONDENSATE PROD: -0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 208 | -0- | -16 B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,903 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 435 | -0- | -41 | B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 472 | -0- | -24 | B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 551 | N | 551 | -0- | -0- | B | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 06 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 488 | -0- | -39 | B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 490 | -0- | -68 | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 487 | -0- | -23 | B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 477 | -0- | -19 | B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 437 | -0- | -43 | B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 12 | 520 | N | 520 | -0- | -0- | B | -0- | 520 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,909 TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 277 | -0- | -2 | B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 235 | -0- | -17 | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 255 | -0- | -24 | B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 266 | -0- | -4 | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 274 | N | 274 | -0- | -0- | B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 06 | 274 | N | 274 | -0- | -0- | B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 268 | -0- | -11 | B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 262 | -0- | -17 | B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 248 | -0- | -22 | B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 267 | -0- | -12 | B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 260 | N | 260 | -0- | -0- | B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,127 TOTAL CONDENSATE PROD: -0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 304 | -0- | -32 | B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 336 | -0- | -5 | B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 330 | -0- | -11 | B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 315 | -0- | -26 | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 322 | -0- | -19 | B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 329 | -0- | -1 | B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 275 | -0- | -25 | B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 291 | -0- | -50 | B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,836 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | N | 818 | -0- | -0- B | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 717 | -0- | -151 B | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 804 | -0- | -2 B | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 04 | 823 | N | 823 | -0- | -0- B | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 05 | 814 | N | 814 | -0- | -0- B | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 06 | 835 | N | 835 | -0- | -0- B | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 788 | -0- | -49 B | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 08 | 823 | N | 823 | -0- | -0- B | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 840 | N | 784 | -0- | -56 B | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 10 | 820 | N | 820 | -0- | -0- B | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 740 | -0- | -70 B | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 782 | -0- | -24 B | -0- | 782 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,548 TOTAL CONDENSATE PROD: -0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 364 | -0- | -28 B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 402 | -0- | -1 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 380 | -0- | -23 B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 384 | -0- | -36 B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 379 | -0- | -11 B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 414 | N | 414 | -0- | -0- B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,777 TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 613 | N | 613 | -0- | -0- B | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 04 | 648 | N | 648 | -0- | -0- B | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 322 | -0- | -112 B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 415 | -0- | -65 B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 283 | -0- | -213 B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 302 | -0- | -8 B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 350 | -0- | -70 B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 293 | -0- | -7 B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 395 | N | 395 | -0- | -0- B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,817 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- B | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 636 | -0- | -92 B | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 718 | -0- | -26 B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 680 | -0- | -10 B | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 744 | -0- | -0- B | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 06 | 711 | N | 711 | -0- | -0- B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 711 | -0- | -2 B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 682 | -0- | -62 B | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 671 | -0- | -49 B | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 10 | 771 | N | 771 | -0- | -0- B | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 12 | 745 | N | 745 | -0- | -0- B | -0- | 745 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,463 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 525 | -0- | -2 B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- B | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 520 | -0- | -7 B | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 500 | -0- | -10 B | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 505 | -0- | -53 B | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 506 | -0- | -4 B | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 500 | -0- | -27 B | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 08 | 526 | N | 526 | -0- | -0- B | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 10 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 488 | -0- | -22 B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 515 | -0- | -43 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,159 TOTAL CONDENSATE PROD: -0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 12 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 491 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 265 | -0- | -262 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 225 | -0- | -83 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 227 | -0- | -52 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 232 | -0- | -38 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 234 | -0- | -14 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 209 | -0- | -39 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 209 | -0- | -39 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 202 | -0- | -8 B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 192 | -0- | -18 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,662 TOTAL CONDENSATE PROD: -0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 320 | -0- | -16 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 328 | -0- | -2 B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 334 | -0- | -7 B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 08 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 316 | -0- | -44 B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 340 | -0- | -1 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,078 TOTAL CONDENSATE PROD: -0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- B | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 415 | -0- | -5 B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 415 | -0- | -19 B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 417 | -0- | -63 B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 417 | -0- | -48 B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 399 | -0- | -35 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- B | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 413 | -0- | -7 B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 10 | 457 | N | 457 | -0- | -0- B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 416 | -0- | -4 B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 12 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,241 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 204 | -0- | -20 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 213 | -0- | -27 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,679 TOTAL CONDENSATE PROD: -0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | N | 593 | -0- | -0- B | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 461 | -0- | -71 B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 330 | -0- | -259 B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 331 | -0- | -239 B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 400 | -0- | -96 B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 417 | N | 417 | -0- | -0- B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 309 | -0- | -32 B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 318 | -0- | -85 B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 317 | -0- | -103 B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 10 | 370 | N | 370 | -0- | -0- B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 12 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,508 TOTAL CONDENSATE PROD: -0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | N | 760 | -0- | -0- B | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 827 | N | 827 | -0- | -0- B | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 743 | -0- | -7 B | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 05 | 777 | N | 777 | -0- | -0- B | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 735 | -0- | -15 B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 732 | -0- | -43 B | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 728 | -0- | -47 B | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 693 | -0- | -57 B | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 10 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 11 | 696 | N | 696 | -0- | -0- B | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 12 | 769 | N | 769 | -0- | -0- B | -0- | 769 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,935 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- B | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 615 | -0- | -113 B | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 777 | N | 777 | -0- | -0- B | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 06 | 854 | N | 854 | -0- | -0- B | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 07 | 918 | N | 918 | -0- | -0- B | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 08 | 844 | N | 844 | -0- | -0- B | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 796 | N | 796 | -0- | -0- B | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- B | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 741 | -0- | -39 B | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 749 | -0- | -57 B | -0- | 749 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,318 TOTAL CONDENSATE PROD: -0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 426 | -0- | -8 B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 02 | 399 | N | 399 | -0- | -0- B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 423 | -0- | -11 B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 413 | -0- | -7 B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 411 | -0- | -23 B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 416 | -0- | -18 B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 398 | -0- | -22 B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 354 | -0- | -36 B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 401 | -0- | -2 B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,915 TOTAL CONDENSATE PROD: -0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 414 | -0- | -6 B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 386 | -0- | -34 B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 417 | -0- | -48 B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 06 | 443 | N | 443 | -0- | -0- B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 328 | -0- | -75 B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 426 | -0- | -24 B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 414 | N | 414 | -0- | -0- B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 12 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,007 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 469 | -0- | -120 B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 393 | -0- | -55 B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 245 | -0- | -251 B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 05 | 515 | N | 515 | -0- | -0- B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 06 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 452 | -0- | -44 B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 477 | -0- | -50 B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 413 | -0- | -67 B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 425 | -0- | -40 B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 431 | -0- | -19 B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 12 | 449 | N | 449 | -0- | -0- B | -0- | 449 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,206 TOTAL CONDENSATE PROD: -0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 435 | -0- | -41 B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 516 | N | 516 | -0- | -0- B | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 507 | -0- | -3 B | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 05 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 06 | 628 | N | 628 | -0- | -0- B | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 07 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 08 | 652 | N | 652 | -0- | -0- B | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 515 | -0- | -43 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 466 | -0- | -74 B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 492 | -0- | -66 B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,486 TOTAL CONDENSATE PROD: -0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 626 | -0- | -25 B | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 551 | -0- | -0- B | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 344 | -0- | -245 B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 661 | N | 661 | -0- | -0- B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 05 | 722 | N | 722 | -0- | -0- B | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 06 | 653 | N | 653 | -0- | -0- B | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 634 | -0- | -48 B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 669 | -0- | -44 B | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 580 | -0- | -80 B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 596 | -0- | -24 B | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 604 | -0- | -56 B | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 12 | 629 | N | 629 | -0- | -0- B | -0- | 629 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,269 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 179 | -0- | -131 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 04 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 05 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 329 | -0- | -12 B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 301 | -0- | -29 B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 310 | -0- | -31 B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 314 | -0- | -16 B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,781 TOTAL CONDENSATE PROD: -0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 758 | -0- | -48 B | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 613 | -0- | -115 B | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 383 | -0- | -423 B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 735 | N | 735 | -0- | -0- B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 05 | 803 | N | 803 | -0- | -0- B | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 06 | 727 | N | 727 | -0- | -0- B | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 705 | -0- | -70 B | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 744 | -0- | -62 B | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 645 | -0- | -75 B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 663 | -0- | -50 B | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 672 | -0- | -48 B | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 700 | N | 700 | -0- | -0- B | -0- | 700 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,148 TOTAL CONDENSATE PROD: -0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 465 | -0- | -31 B | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 376 | -0- | -72 B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 235 | -0- | -261 B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 04 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 05 | 492 | N | 492 | -0- | -0- B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 432 | -0- | -33 B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 456 | -0- | -40 B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 395 | -0- | -55 B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 407 | -0- | -27 B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 412 | -0- | -38 B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,996 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 305 | -0- | -5 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 305 | -0- | -5 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 295 | -0- | -5 B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 281 | -0- | -19 B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 304 | -0- | -6 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,637 TOTAL CONDENSATE PROD: -0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 06 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 07 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,856 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 225 | -0- | -27 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 238 | -0- | -10 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 238 | -0- | -10 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 251 | -0- | -28 B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 234 | -0- | -6 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 232 | -0- | -8 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,953 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 127 | -0- | -28 B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 149 | -0- | -6 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 135 | -0- | -15 B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 145 | -0- | -10 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 131 | -0- | -19 B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,731 TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 3 | | | N | -0- | | | | | 17 |
| 02 | 308 | N | 277 | -0- | -31 B | -0- | 277 | 3 | | | N | -0- | | | | | 17 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 296 | -0- | -14 B | -0- | 296 | 3 | | | N | -0- | | | | | 17 |
| 04 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | 17 |
| 05 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 3 | | | N | -0- | | | | | 17 |
| 06 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 3 | | | N | -0- | | | | | 17 |
| 07 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 3 | | | N | -0- | | | | | 17 |
| 08 | 341 | N | 312 | -0- | -29 B | -0- | 312 | 3 | | | N | -0- | | | | | 17 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 312 | -0- | -18 B | -0- | 312 | 3 | | | N | -0- | | | | | 17 |
| 10 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | 17 |
| 11 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 3 | | | N | -0- | | | | | 17 |
| 12 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 3 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 3,764 TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 475 | N | 475 | -0- | -0- B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 05 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 07 | 474 | N | 474 | -0- | -0- B | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 08 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 10 | 524 | N | 524 | -0- | -0- B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,790 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 354 | -0- | -18 | B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 374 | N | 374 | -0- | -0- | B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 06 | 424 | N | 424 | -0- | -0- | B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 07 | 471 | N | 471 | -0- | -0- | B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 08 | 608 | N | 608 | -0- | -0- | B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 491 | N | 491 | -0- | -0- | B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 467 | -0- | -73 | B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 488 | -0- | -8 | B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,418 TOTAL CONDENSATE PROD: -0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 302 | -0- | -8 | B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 273 | -0- | -7 | B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 306 | N | 306 | -0- | -0- | B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 291 | -0- | -9 | B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 314 | N | 314 | -0- | -0- | B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 295 | -0- | -5 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 301 | -0- | -9 | B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 293 | -0- | -17 | B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 289 | -0- | -11 | B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 303 | -0- | -7 | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,544 TOTAL CONDENSATE PROD: -0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 277 | -0- | -31 | B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 307 | -0- | -3 | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 303 | -0- | -27 | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 302 | -0- | -8 | B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 293 | -0- | -7 | B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 284 | -0- | -26 | B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 298 | -0- | -12 | B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 296 | -0- | -4 | B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 296 | -0- | -4 | B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 12 | 323 | N | 323 | -0- | -0- | B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,630 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 262 | -0- | -46 B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 293 | -0- | -7 B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 296 | -0- | -14 B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 304 | -0- | -6 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 292 | -0- | -8 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 298 | -0- | -12 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 281 | -0- | -19 B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 290 | -0- | -20 B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,496 TOTAL CONDENSATE PROD: -0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 343 | -0- | -21 B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 312 | -0- | -60 B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 304 | -0- | -86 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 354 | -0- | -18 B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 325 | -0- | -16 B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 313 | -0- | -47 B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,066 TOTAL CONDENSATE PROD: -0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 04 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 514 | N | 514 | -0- | -0- B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 243 | -0- | -87 B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 128 | -0- | -399 B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 393 | -0- | -134 B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 96 | -0- | -28 B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 128 | -0- | -262 B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 149 | -0- | -316 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,693 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 864 | N | 864 | -0- | -0- B | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- B | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 742 | -0- | -2 B | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 04 | 730 | N | 730 | -0- | -0- B | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 05 | 779 | N | 779 | -0- | -0- B | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 06 | 802 | N | 802 | -0- | -0- B | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 07 | 770 | N | 770 | -0- | -0- B | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 08 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 672 | -0- | -48 B | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 601 | -0- | -143 B | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 548 | -0- | -172 B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 569 | -0- | -113 B | -0- | 569 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,516 TOTAL CONDENSATE PROD: -0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | -0- | -0- | -620 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 513 | -0- | -27 B | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 634 | N | 634 | -0- | -0- B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 06 | 606 | N | 606 | -0- | -0- B | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 376 | -0- | -151 B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 483 | -0- | -137 B | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 533 | -0- | -67 B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,897 TOTAL CONDENSATE PROD: -0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 339 | -0- | -33 B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 314 | -0- | -22 B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 347 | -0- | -25 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 04 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 351 | -0- | -21 B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 363 | -0- | -9 B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 347 | -0- | -13 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 342 | -0- | -18 B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 368 | -0- | -4 B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,230 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,509 TOTAL CONDENSATE PROD: -0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 303 | -0- | -61 | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 340 | -0- | -1 | B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 328 | -0- | -2 | B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 336 | -0- | -5 | B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 06 | 331 | N | 331 | -0- | -0- | B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 327 | -0- | -14 | B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 323 | -0- | -18 | B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 311 | -0- | -19 | B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 331 | -0- | -10 | B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 315 | N | 315 | -0- | -0- | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,895 TOTAL CONDENSATE PROD: -0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 706 | -0- | -7 B | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- B | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 716 | N | 716 | -0- | -0- B | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 681 | -0- | -9 B | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 695 | -0- | -49 B | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 669 | -0- | -21 B | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 685 | -0- | -28 B | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 680 | -0- | -2 B | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 661 | N | 661 | -0- | -0- B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 678 | -0- | -4 B | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 642 | -0- | -18 B | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 677 | -0- | -5 B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,168 TOTAL CONDENSATE PROD: -0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 989 | -0- | -3 B | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 918 | -0- | -34 B | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 946 | -0- | -15 B | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 920 | -0- | -40 B | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 926 | -0- | -97 B | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 06 | 941 | N | 941 | -0- | -0- B | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 906 | -0- | -55 B | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 08 | 971 | N | 971 | -0- | -0- B | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 908 | -0- | -22 B | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 10 | 916 | N | 916 | -0- | -0- B | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 880 | -0- | -50 B | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 930 | -0- | -0- B | -0- | 930 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,151 TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 81 | -0- | -31 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 38 | -0- | -55 B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 96 | -0- | -24 B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 88 | -0- | -36 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 64 | -0- | -56 B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 52 | -0- | -41 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,130 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 210 | -0- | -348 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 239 | -0- | -321 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 589 | -0- | -0- B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1209 | N | 1209 | -0- | -0- B | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1021 | N | 1021 | -0- | -0- B | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 06 | 932 | N | 932 | -0- | -0- B | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 07 | 914 | N | 914 | -0- | -0- B | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 08 | 871 | N | 871 | -0- | -0- B | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 815 | N | 815 | -0- | -0- B | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 837 | -0- | -0- B | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 502 | -0- | -158 B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1006 | N | 1006 | -0- | -0- B | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,145 TOTAL CONDENSATE PROD: -0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | -0- B | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 553 | N | 553 | -0- | -0- B | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 04 | 527 | N | 527 | -0- | -0- B | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 540 | -0- | -0- B | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 546 | N | 546 | -0- | -0- B | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 432 | -0- | -18 B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 409 | -0- | -56 B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 386 | -0- | -64 B | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 419 | -0- | -15 B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,924 TOTAL CONDENSATE PROD: -0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 552 | -0- | -6 B | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 496 | -0- | -8 B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 518 | -0- | -40 B | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 534 | -0- | -6 B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 05 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 545 | -0- | -13 B | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 08 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 542 | -0- | -16 B | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 497 | -0- | -43 B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 529 | -0- | -29 B | -0- | 529 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,428 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 586 | -0- | | -3 | B | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 522 | -0- | | -38 | B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 523 | -0- | | -35 | B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 563 | -0- | | -7 | B | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 570 | -0- | | -19 | B | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 06 | 565 | N | 565 | -0- | | -0- | B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 551 | -0- | | -38 | B | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 553 | -0- | | -5 | B | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 504 | -0- | | -66 | B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 509 | -0- | | -49 | B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 372 | -0- | | -168 | B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 282 | -0- | | -245 | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,100 TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 905 | N | 905 | -0- | | -0- | B | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 848 | -0- | | -48 | B | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 973 | N | 973 | -0- | | -0- | B | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 04 | 917 | N | 917 | -0- | | -0- | B | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 05 | 999 | N | 999 | -0- | | -0- | B | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 06 | 937 | N | 937 | -0- | | -0- | B | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 932 | -0- | | -29 | B | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 974 | -0- | | -18 | B | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 910 | -0- | | -20 | B | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 885 | -0- | | -45 | B | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 844 | -0- | | -86 | B | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 868 | -0- | | -62 | B | -0- | 868 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,992 TOTAL CONDENSATE PROD: -0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | | -0- | B | -0- | 381 | 3 | | | N | -0- | | | | | 16 |
| 02 | 342 | N | 342 | -0- | | -0- | B | -0- | 342 | 3 | | | N | -0- | | | | | 16 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 352 | N | 352 | -0- | | -0- | B | -0- | 352 | 3 | | | N | -0- | | | | | 16 |
| 04 | 358 | N | 358 | -0- | | -0- | B | -0- | 358 | 3 | | | N | -0- | | | | | 16 |
| 05 | 367 | N | 367 | -0- | | -0- | B | -0- | 367 | 3 | | | N | -0- | | | | | 16 |
| 06 | 341 | N | 341 | -0- | | -0- | B | -0- | 341 | 3 | | | N | -0- | | | | | 16 |
| 07 | 387 | N | 387 | -0- | | -0- | B | -0- | 387 | 3 | | | N | -0- | | | | | 16 |
| 08 | 366 | N | 366 | -0- | | -0- | B | -0- | 366 | 3 | | | N | -0- | | | | | 16 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 355 | N | 355 | -0- | | -0- | B | -0- | 355 | 3 | | | N | -0- | | | | | 16 |
| 10 | 368 | N | 368 | -0- | | -0- | B | -0- | 368 | 3 | | | N | -0- | | | | | 16 |
| 11 | 335 | N | 335 | -0- | | -0- | B | -0- | 335 | 3 | | | N | -0- | | | | | 16 |
| 12 | 357 | N | 357 | -0- | | -0- | B | -0- | 357 | 3 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 4,309 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 462 | -0- | -3 B | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 420 | -0- | -28 B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 461 | -0- | -4 B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 428 | -0- | -22 B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 462 | -0- | -3 B | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 439 | -0- | -26 B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 424 | -0- | -26 B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 409 | -0- | -11 B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,295 TOTAL CONDENSATE PROD: -0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 280 | -0- | -28 B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 282 | -0- | -18 B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 291 | -0- | -19 B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 403 | -0- | -0- B | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 319 | -0- | -41 B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 12 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,166 TOTAL CONDENSATE PROD: -0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 294 | -0- | -47 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 247 | -0- | -89 B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 287 | -0- | -85 B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 06 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 364 | -0- | -8 B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 363 | -0- | -9 B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 336 | -0- | -24 B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 349 | -0- | -23 B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 327 | -0- | -33 B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 346 | N | 346 | -0- | -0- B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,976 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 416 | -0- | -18 B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 310 | -0- | -82 B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 211 | -0- | -99 B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 05 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 459 | -0- | -6 B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 576 | N | 576 | -0- | -0- B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 436 | -0- | -14 B | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 434 | -0- | -31 B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,163 TOTAL CONDENSATE PROD: -0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 125 | -0- | -25 B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,567 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 357 | -0- | -15 B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 348 | -0- | -12 B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 329 | -0- | -43 B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 343 | -0- | -29 B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 341 | -0- | -19 B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 292 | -0- | -38 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 294 | -0- | -47 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,167 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 538 | N | 538 | -0- | -0- B | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 557 | -0- | -59 B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 865 | N | 865 | -0- | -0- B | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 04 | 701 | N | 701 | -0- | -0- B | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 778 | N | 778 | -0- | -0- B | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 06 | 745 | N | 745 | -0- | -0- B | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 07 | 720 | N | 720 | -0- | -0- B | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 711 | -0- | -33 B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 701 | -0- | -19 B | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 10 | 728 | N | 728 | -0- | -0- B | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 612 | -0- | -78 B | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 711 | -0- | -2 B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,367 TOTAL CONDENSATE PROD: -0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 294 | -0- | -47 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 335 | -0- | -6 B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 261 | -0- | -111 B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 312 | -0- | -29 B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 311 | -0- | -19 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 280 | -0- | -20 B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,760 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 325 | -0- | -11 B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 339 | -0- | -21 B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 342 | -0- | -30 B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 337 | -0- | -4 B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 329 | -0- | -31 B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 328 | -0- | -13 B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 302 | -0- | -28 B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 320 | -0- | -21 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,044 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 177 | -0- | -19 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 169 | -0- | -17 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 179 | -0- | -1 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 12 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,192 TOTAL CONDENSATE PROD: -0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 B | -0- | 138 | 3 | | | N | -0- | | | | | 245 |
| 02 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 3 | | | N | -0- | | | | | 245 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 103 | -0- | -21 B | -0- | 103 | 3 | | | N | -0- | | | | | 245 |
| 04 | 120 | N | 111 | -0- | -9 B | -0- | 111 | 3 | | | N | -0- | | | | | 245 |
| 05 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 3 | | | N | -0- | | | | | 245 |
| 06 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | 245 |
| 07 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 3 | | | N | -0- | | | | | 245 |
| 08 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | 245 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | N | -0- | | | | | 245 |
| 10 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 3 | | | N | -0- | | | | | 245 |
| 11 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 3 | | | N | -0- | | | | | 245 |
| 12 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 3 | | | N | -0- | | | | | 245 |

TOTAL GAS PROD: 2,570 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 04 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 351 | -0- | -21 B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 329 | -0- | -43 B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 297 | -0- | -63 B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 281 | -0- | -60 B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 284 | -0- | -76 B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 292 | -0- | -18 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,021 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 488 | -0- | -8 B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 454 | -0- | -22 B | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 527 | -0- | -0- B | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 04 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 05 | 516 | N | 516 | -0- | -0- B | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- B | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 522 | -0- | -5 B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 531 | N | 531 | -0- | -0- B | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 503 | -0- | -7 B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 514 | -0- | -13 B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 475 | -0- | -35 B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 490 | -0- | -37 B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,046 TOTAL CONDENSATE PROD: -0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 143 | -0- | -67 B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 139 | -0- | -78 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 158 | -0- | -52 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 147 | -0- | -8 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,147 TOTAL CONDENSATE PROD: -0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 12 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 347 | -0- | -25 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 361 | -0- | -11 B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 351 | -0- | -21 B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 354 | -0- | -6 B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 353 | -0- | -19 B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 08 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 342 | -0- | -18 B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 335 | -0- | -25 B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,179 TOTAL CONDENSATE PROD: -0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 359 | -0- | -13 B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 363 | -0- | -9 B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 352 | -0- | -8 B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 352 | -0- | -20 B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 359 | -0- | -1 B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 357 | -0- | -15 B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 347 | -0- | -13 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 371 | -0- | -1 B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,290 TOTAL CONDENSATE PROD: -0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 438 | -0- | -58 B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 389 | -0- | -59 B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 411 | -0- | -54 B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 04 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 05 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 06 | 485 | N | 485 | -0- | -0- B | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 07 | 475 | N | 475 | -0- | -0- B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- B | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 447 | -0- | -33 B | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 10 | 475 | N | 475 | -0- | -0- B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 426 | -0- | -24 B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 12 | 474 | N | 474 | -0- | -0- B | -0- | 474 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,418 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 341 | -0- | -62 B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 157 | -0- | -153 B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 230 | -0- | -100 B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 10 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 385 | -0- | -18 B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,914 TOTAL CONDENSATE PROD: -0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | -0- B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 338 | -0- | -82 B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 385 | -0- | -49 B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 422 | N | 422 | -0- | -0- B | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 05 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 418 | -0- | -16 B | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 08 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 10 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 412 | -0- | -38 B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 442 | -0- | -23 B | -0- | 442 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,019 TOTAL CONDENSATE PROD: -0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 116 | -0- | -52 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 430 | N | 430 | -0- | -0- B | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 239 | -0- | -9 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,552 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | B | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 | B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 502 | -0- | -8 | B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 491 | -0- | -36 | B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 06 | 492 | N | 492 | -0- | -0- | B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 485 | -0- | -42 | B | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 08 | 508 | N | 508 | -0- | -0- | B | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 466 | -0- | -14 | B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 12 | 517 | N | 517 | -0- | -0- | B | -0- | 517 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,984 TOTAL CONDENSATE PROD: -0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 98 | N | 98 | -0- | -0- | B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 95 | -0- | -25 | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 91 | -0- | -33 | B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 98 | -0- | -22 | B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 12 | 118 | N | 118 | -0- | -0- | B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,236 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 218 | -0- | -6 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 232 | -0- | -16 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 221 | -0- | -19 B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 226 | -0- | -22 B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,719 TOTAL CONDENSATE PROD: -0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 515 | -0- | -17 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 534 | N | 534 | -0- | -0- B | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 523 | -0- | -17 B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 05 | 576 | N | 576 | -0- | -0- B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 06 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 474 | -0- | -53 B | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 525 | -0- | -64 B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 519 | -0- | -21 B | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 541 | N | 541 | -0- | -0- B | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 496 | -0- | -14 B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| *12 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,345 TOTAL CONDENSATE PROD: -0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 448 | N | 448 | -0- | -0- B | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 419 | -0- | -29 B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 446 | -0- | -19 B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 414 | -0- | -51 B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 06 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 407 | -0- | -27 B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 08 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 409 | -0- | -11 B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 421 | N | 421 | -0- | -0- B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 392 | -0- | -28 B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 421 | -0- | -13 B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,058 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 293 | -0- | -43 B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 341 | -0- | -31 B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 322 | -0- | -50 B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 318 | -0- | -42 B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 335 | -0- | -6 B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: -0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 275 | -0- | -4 B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 254 | -0- | -26 B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 294 | -0- | -6 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 300 | -0- | -10 B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,450 TOTAL CONDENSATE PROD: -0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 355 | -0- | -9 B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- B | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 06 | 435 | N | 435 | -0- | -0- B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 428 | -0- | -6 B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 08 | 435 | N | 435 | -0- | -0- B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 402 | -0- | -48 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 427 | -0- | -7 B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 393 | -0- | -27 B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,948 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 974 | -0- | -18 B | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 02 | 912 | N | 912 | -0- | -0- B | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 963 | N | 963 | -0- | -0- B | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 04 | 938 | N | 938 | -0- | -0- B | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 927 | -0- | -65 B | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 912 | -0- | -18 B | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 950 | -0- | -11 B | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1002 | N | 1002 | -0- | -0- B | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 917 | N | 917 | -0- | -0- B | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1012 | N | 1012 | -0- | -0- B | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 915 | -0- | -45 B | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 973 | N | 973 | -0- | -0- B | -0- | 973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,395 TOTAL CONDENSATE PROD: -0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 109 | -0- | -15 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 100 | -0- | -12 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 117 | -0- | -3 B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 108 | -0- | -12 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,354 TOTAL CONDENSATE PROD: -0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 209 | -0- | -8 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 195 | -0- | -15 B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 189 | -0- | -28 B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 184 | -0- | -33 B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 187 | -0- | -23 B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 10 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,338 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 316 | -0- | -20 | B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 361 | N | 361 | -0- | -0- | B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 318 | -0- | -12 | B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 327 | -0- | -14 | B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 319 | -0- | -41 | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 313 | -0- | -28 | B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 321 | -0- | -20 | B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 300 | -0- | -30 | B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 307 | -0- | -3 | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 324 | N | 324 | -0- | -0- | B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,854 TOTAL CONDENSATE PROD: -0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 371 | -0- | -1 | B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 359 | -0- | -33 | B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 408 | N | 408 | -0- | -0- | B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 04 | 438 | N | 438 | -0- | -0- | B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 06 | 444 | N | 444 | -0- | -0- | B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 431 | -0- | -34 | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 08 | 437 | N | 437 | -0- | -0- | B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 410 | -0- | -40 | B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 429 | -0- | -5 | B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 389 | -0- | -31 | B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 424 | -0- | -10 | B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,965 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 | B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 211 | -0- | -41 | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 222 | -0- | -26 | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 222 | -0- | -18 | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 214 | -0- | -34 | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 08 | 221 | N | 221 | -0- | -0- | B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 204 | -0- | -6 | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 12 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,651 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 321 | -0- | -15 B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 330 | -0- | -42 B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 333 | -0- | -8 B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 317 | -0- | -13 B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 317 | -0- | -13 B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 335 | -0- | -6 B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,041 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 475 | -0- | -1 B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 538 | N | 538 | -0- | -0- B | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 04 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 06 | 544 | N | 544 | -0- | -0- B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 542 | -0- | -16 B | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 522 | -0- | -18 B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 10 | 550 | N | 550 | -0- | -0- B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 502 | -0- | -38 B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 12 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,331 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 145 | -0- | -107 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 04 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 250 | -0- | -50 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 234 | -0- | -45 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,169 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 240 | -0- | -70 B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 223 | -0- | -29 B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 221 | -0- | -19 B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 10 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 218 | -0- | -52 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 219 | -0- | -60 B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,019 TOTAL CONDENSATE PROD: -0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 130 | -0- | -20 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 116 | -0- | -34 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,917 TOTAL CONDENSATE PROD: -0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 702 | N | 702 | -0- | -0- B | -0- | 702 | 3 | | | N | -0- | | | | | 35 |
| 02 | 644 | N | 641 | -0- | -3 B | -0- | 641 | 3 | | | N | -0- | | | | | 35 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 628 | -0- | -54 B | -0- | 628 | 3 | | | N | -0- | | | | | 35 |
| 04 | 690 | N | 636 | -0- | -54 B | -0- | 636 | 3 | | | N | -0- | | | | | 35 |
| 05 | 713 | N | 629 | -0- | -84 B | -0- | 629 | 3 | | | N | -0- | | | | | 35 |
| 06 | 629 | N | 629 | -0- | -0- B | -0- | 629 | 3 | | | N | -0- | | | | | 35 |
| 07 | 651 | N | 593 | -0- | -58 B | -0- | 593 | 3 | | | N | -0- | | | | | 35 |
| 08 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 3 | | | N | -0- | | | | | 35 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 616 | -0- | -14 B | -0- | 616 | 3 | | | N | -0- | | | | | 35 |
| 10 | 682 | N | 682 | -0- | -0- B | -0- | 682 | 3 | | | N | -0- | | | | | 35 |
| 11 | 630 | N | 609 | -0- | -21 B | -0- | 609 | 3 | | | N | -0- | | | | | 35 |
| 12 | 706 | N | 706 | -0- | -0- B | -0- | 706 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 7,718 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | N | 477 | -0- | -0- | B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 02 | 449 | N | 449 | -0- | -0- | B | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 480 | N | 480 | -0- | -0- | B | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 04 | 491 | N | 491 | -0- | -0- | B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 05 | 481 | N | 481 | -0- | -0- | B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 07 | 466 | N | 466 | -0- | -0- | B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 08 | 485 | N | 485 | -0- | -0- | B | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 436 | N | 436 | -0- | -0- | B | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 384 | -0- | -50 | B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 342 | -0- | -78 | B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 357 | -0- | -77 | B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,334 TOTAL CONDENSATE PROD: -0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 718 | -0- | -26 | B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 651 | -0- | -49 | B | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 748 | N | 748 | -0- | -0- | B | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 04 | 727 | N | 727 | -0- | -0- | B | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 05 | 719 | N | 719 | -0- | -0- | B | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 06 | 721 | N | 721 | -0- | -0- | B | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 737 | -0- | -7 | B | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 08 | 762 | N | 762 | -0- | -0- | B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 723 | N | 723 | -0- | -0- | B | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 10 | 756 | N | 756 | -0- | -0- | B | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 702 | -0- | -48 | B | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 730 | -0- | -14 | B | -0- | 730 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,694 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1938 | -0- | -15 | B | -0- | 1938 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1790 | -0- | -58 | B | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1913 | N | 1913 | -0- | -0- | B | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1910 | N | 1910 | -0- | -0- | B | -0- | 1910 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2009 | N | 2009 | -0- | -0- | B | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2086 | N | 2086 | -0- | -0- | B | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2010 | N | 2010 | -0- | -0- | B | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2086 | N | 2086 | -0- | -0- | B | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2100 | N | 1990 | -0- | -110 | B | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1979 | -0- | -36 | B | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1839 | -0- | -171 | B | -0- | 1839 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1984 | -0- | -62 | B | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,534 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 871 | N | 871 | -0- | | -0- | B | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 692 | -0- | | -8 | B | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 692 | -0- | | -21 | B | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 744 | -0- | | -96 | B | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 673 | -0- | | -102 | B | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 06 | 693 | N | 693 | -0- | | -0- | B | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 603 | -0- | | -172 | B | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 601 | -0- | | -81 | B | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 589 | -0- | | -101 | B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 743 | N | 743 | -0- | | -0- | B | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 11 | 651 | N | 651 | -0- | | -0- | B | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 12 | 760 | N | 760 | -0- | | -0- | B | -0- | 760 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,312 TOTAL CONDENSATE PROD: -0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 923 | -0- | | -7 | B | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 812 | -0- | | -56 | B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 892 | -0- | | -38 | B | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 04 | 949 | N | 949 | -0- | | -0- | B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 05 | 951 | N | 951 | -0- | | -0- | B | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 06 | 972 | N | 972 | -0- | | -0- | B | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 984 | -0- | | -8 | B | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 08 | 981 | N | 981 | -0- | | -0- | B | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 960 | N | 925 | -0- | | -35 | B | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 962 | -0- | | -30 | B | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 889 | -0- | | -71 | B | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 937 | -0- | | -24 | B | -0- | 937 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,177 TOTAL CONDENSATE PROD: -0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | N | 416 | -0- | | -0- | B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 383 | -0- | | -9 | B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 411 | N | 411 | -0- | | -0- | B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 384 | -0- | | -6 | B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 358 | -0- | | -76 | B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 377 | -0- | | -13 | B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 366 | -0- | | -37 | B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 375 | N | 375 | -0- | | -0- | B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 352 | -0- | | -38 | B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | | -0- | B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 333 | -0- | | -27 | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 12 | 385 | N | 385 | -0- | | -0- | B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,512 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 470 | -0- | -6 B | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 524 | N | 524 | -0- | -0- B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 04 | 502 | N | 502 | -0- | -0- B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 514 | -0- | -13 B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 06 | 525 | N | 525 | -0- | -0- B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 524 | -0- | -3 B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 494 | -0- | -46 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 491 | -0- | -19 B | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,146 TOTAL CONDENSATE PROD: -0-

BARKER PRODUCTION CO., LP 049453
REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/19/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 19 | -0- | 19 | B | 1211 | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 17 | -0- | 17 | B | 1228 | 17 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 1228 | | | | | | | | | | | | | | | | | | |
| 03 | 1229 | R | 1 | -0- | -1228 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | R | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 17 | N | 17 | -0- | -0- | B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BLACK'S OIL & GAS 072614
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | | -0- | B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 71 | -0- | | -125 | B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 199 | N | 199 | -0- | | -0- | B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 05 | 227 | N | 227 | -0- | | -0- | B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 180 | -0- | | -37 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 193 | -0- | | -24 | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 205 | N | 205 | -0- | | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | | -0- | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| *11 | 198 | N | 198 | -0- | | -0- | B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,991 TOTAL CONDENSATE PROD: -0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | | -0- | B | -0- | 140 | 1 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 72 | -0- | | -124 | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 199 | N | 199 | -0- | | -0- | B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 180 | -0- | | -37 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 193 | -0- | | -24 | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 205 | N | 205 | -0- | | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | | -0- | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| *11 | 197 | N | 197 | -0- | | -0- | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,992 TOTAL CONDENSATE PROD: -0-

BLUE NORTHER OIL & GAS, LLC 076788
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 3 | -0- | | -28 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 1 | -0- | | -7 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3 | N | 1 | -0- | | -2 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 1 | -0- | | -2 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 30 | N | 30 | -0- | | -0- B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | | -0- B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | | -0- B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 30 | -0- | | -0- B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | | -1 B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | | -0- B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | | -1 B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 236 TOTAL CONDENSATE PROD: -0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 60 | -0- | | 60 B | 60 | 60 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 58 | -0- | | 58 B | 118 | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 64 | -0- | | 64 B | 182 | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 250 | R | 68 | -0- | | -182 B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | R | 60 | -0- | | -0- B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | | -2 B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | | -0- B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | | -2 B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 490 TOTAL CONDENSATE PROD: -0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES 100503
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 83 | -0- | -10 B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| *11 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: -0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 08 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,195 TOTAL CONDENSATE PROD: -0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,346 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 16 | N | 16 | -0- | -0- | B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| *11 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 319 TOTAL CONDENSATE PROD: -0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | 453 | | | | | N | -0- | | | | | -0- |
| 02 | 453 | R | -0- | -0- | -453 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 89 | N | 89 | -0- | -0- | B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 05 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| *11 | 86 | N | 86 | -0- | -0- | B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 930 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 N | 361 | -0- | -0- | B | -0- | 361 | 3 | N | -0- | | | -0- |
| 02 | 257 N | 257 | -0- | -0- | B | -0- | 257 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 274 N | 274 | -0- | -0- | B | -0- | 274 | 3 | N | -0- | | | -0- |
| 04 | 261 N | 261 | -0- | -0- | B | -0- | 261 | 3 | N | -0- | | | -0- |
| 05 | 153 N | 153 | -0- | -0- | B | -0- | 153 | 3 | N | -0- | | | -0- |
| 06 | 210 N | 210 | -0- | -0- | B | -0- | 210 | 3 | N | -0- | | | -0- |
| 07 | 179 N | 179 | -0- | -0- | B | -0- | 179 | 3 | N | -0- | | | -0- |
| 08 | 322 N | 322 | -0- | -0- | B | -0- | 322 | 3 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 337 N | 337 | -0- | -0- | B | -0- | 337 | 3 | N | -0- | | | -0- |
| 10 | 370 N | 370 | -0- | -0- | B | -0- | 370 | 3 | N | -0- | | | -0- |
| *11 | 308 N | 308 | -0- | -0- | B | -0- | 308 | 3 | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,032 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *11 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,051 TOTAL CONDENSATE PROD: -0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 06 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| *11 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,604 TOTAL CONDENSATE PROD: -0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 02 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| *11 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,230 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | 169 | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | | 169 | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | 169 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | 169 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 N | 222 | -0- | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 194 N | 194 | -0- | -0- | B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 03 | 219 N | 219 | -0- | -0- | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 04 | 207 N | 207 | -0- | -0- | B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 05 | 220 N | 220 | -0- | -0- | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 230 N | 230 | -0- | -0- | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 N | 232 | -0- | -0- | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 09 | 234 N | 234 | -0- | -0- | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 10 | 243 N | 243 | -0- | -0- | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| *11 | 234 N | 234 | -0- | -0- | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,452 TOTAL CONDENSATE PROD: -0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 N | 222 | -0- | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 193 N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 03 | 219 N | 219 | -0- | -0- | B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 04 | 208 N | 208 | -0- | -0- | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 05 | 220 N | 220 | -0- | -0- | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 230 N | 230 | -0- | -0- | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 N | 232 | -0- | -0- | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 09 | 235 N | 235 | -0- | -0- | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 10 | 242 N | 242 | -0- | -0- | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| *11 | 234 N | 234 | -0- | -0- | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,452 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 143 | N | 143 | -0- | -0- | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 148 | N | 148 | -0- | -0- | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 10 | 153 | N | 153 | -0- | -0- | B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| *11 | 127 | N | 127 | -0- | -0- | B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,546 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 723 | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 723 | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | 723 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | 723 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 55 | -0- | -29 | B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 70 | N | 70 | -0- | -0- | B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| *11 | 85 | N | 85 | -0- | -0- | B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 904 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | 285 | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | 285 | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | 285 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | 285 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 02 | 244 | N | 244 | -0- | -0- | B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 264 | N | 264 | -0- | -0- | B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 250 | N | 250 | -0- | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,600 TOTAL CONDENSATE PROD: -0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 173 | N | 173 | -0- | -0- | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 09 | 172 | N | 172 | -0- | -0- | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,221 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 05 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 08 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| *11 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,947 TOTAL CONDENSATE PROD: -0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 230 TOTAL CONDENSATE PROD: -0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | 138 | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | | 138 | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | 138 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | 138 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 98 | -0- | 98 B | 236 | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 312 R | 76 | -0- | -236 B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 77 R | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19 N | 19 | -0- | -0- B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 20 N | 20 | -0- | -0- B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9 N | 9 | -0- | -0- B | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 N | 3 | -0- | -0- B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 N | 7 | -0- | -24 B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 8 N | 8 | -0- | -0- B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 44 N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46 N | 46 | -0- | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 407 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19 | N | 19 | -0- | -0- B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 6 | -0- | -25 B | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 89 | N | 89 | -0- | -0- | B | -0- | 89 | 3 | | N | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- | B | -0- | 106 | 3 | | N | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | B | -0- | 163 | 3 | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | N | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 101 | N | 101 | -0- | -0- | B | -0- | 101 | 3 | | N | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,278 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 403 | -0- | -0- | B | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 402 | N | 402 | -0- | -0- | B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 06 | 385 | N | 385 | -0- | -0- | B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 07 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 403 | N | 403 | -0- | -0- | B | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | B | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| *11 | 391 | N | 391 | -0- | -0- | B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,230 TOTAL CONDENSATE PROD: -0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 117 | -0- | 117 | B | 117 | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 185 | -0- | 185 | B | 302 | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 172 | -0- | 172 | B | 474 | 172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | | 114 | -0- | 114 | B | 588 | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | | 168 | -0- | 168 | B | 756 | 168 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 756 | | | | | | | | | | | | | | | | | | |
| 09 | 938 | N | 182 | -0- | -756 | B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 173 | N | 173 | -0- | -0- | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,278 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | -0- | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 190 | -0- | -6 | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 162 | N | 162 | -0- | -0- | B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| *11 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,222 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BLACK RESOURCES //CONT.// 100503
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 04 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 05 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 346 | N | 346 | -0- | -0- B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| *11 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,764 TOTAL CONDENSATE PROD: -0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 336 | -0- | -56 B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 07 | 401 | N | 401 | -0- | -0- B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 10 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| *11 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,290 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BLACK RESOURCES //CONT.// 100503
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 162 | N | 162 | -0- | -0- | B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 05 | 139 | N | 139 | -0- | -0- | B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 89 | N | 89 | -0- | -0- | B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: -0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 127 | N | 127 | -0- | -0- | B | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| *11 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,797 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- B | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 02 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 582 | N | 582 | -0- | -0- B | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 06 | 807 | N | 807 | -0- | -0- B | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 07 | 825 | N | 825 | -0- | -0- B | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 08 | 752 | N | 752 | -0- | -0- B | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 700 | N | 700 | -0- | -0- B | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 773 | N | 773 | -0- | -0- B | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| *11 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,932 TOTAL CONDENSATE PROD: -0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BLACK RESOURCES //CONT.// 100503
GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | 422 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | 55 | -0- | 55 B | 477 | 55 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 477 | | | | | | | | | | | | | | | | | |
| 03 | 477 | R | -0- | -0- | -477 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 05 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| *11 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 652 TOTAL CONDENSATE PROD: -0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 05 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| *11 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 763 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BLACK RESOURCES //CONT.// 100503
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 05 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| *11 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 762 TOTAL CONDENSATE PROD: -0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| *11 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1867 | N | 1867 | -0- | -0- B | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1202 | N | 1202 | -0- | -0- B | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1555 | N | 1555 | -0- | -0- B | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2464 | N | 2464 | -0- | -0- B | -0- | 2464 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2292 | N | 2292 | -0- | -0- B | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1509 | N | 1509 | -0- | -0- B | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2238 | -0- | -25 B | -0- | 2238 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2425 | N | 2425 | -0- | -0- B | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2295 | N | 2295 | -0- | -0- B | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2224 | N | 2224 | -0- | -0- B | -0- | 2224 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,071 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BLACK RESOURCES //CONT.// 100503
CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 183 | -0- | 183 B | 2011 | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 159 | -0- | 159 B | 2170 | 159 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 2170 | | | | | | | | | | | | | | | | | |
| 03 | 0 | W | 185 | -0- | 185 B | 2355 | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 159 | -0- | 159 B | 2514 | 159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 161 | -0- | 161 B | 2675 | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 157 | -0- | 157 B | 2832 | 157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 164 | -0- | 164 B | 2996 | 164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 167 | -0- | 167 B | 3163 | 167 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 3163 | | | | | | | | | | | | | | | | | |
| 09 | 0 | W | 158 | -0- | 158 B | 3321 | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 122 | -0- | 122 B | 3443 | 122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 156 | -0- | 156 B | 3599 | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- B | 3599 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,771 TOTAL CONDENSATE PROD: -0-

REBEL RESOURCES LBC LLC 100662
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | -0- | -0- | -310 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 05 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 207 | -0- | -72 B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 316 | -0- | -14 B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 292 | -0- | -38 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 320 | -0- | -21 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,256 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 306 | -0- | -4 B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 143 | -0- | -105 B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 249 | -0- | -51 B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 186 | -0- | -124 B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 272 | -0- | -28 B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 291 | -0- | -19 B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,265 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OL' BOYS OPERATIONS LLC 100665
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 04 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 186 | -0- | -31 B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 139 | -0- | -78 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 103 | -0- | -107 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 130 | -0- | -56 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 20 | -0- | -100 B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,722 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5 | N | 3 | -0- | -2 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 536 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 06 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 177 | -0- | -3 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 154 | -0- | -26 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,464 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLR SECONDARY RECOVERY, LLC 101415
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PS1 ENTERPRISES, LLC 101493
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELENDIL RESOURCES LLC 101740
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 06/03/1952 TOTAL DEPTH 2625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IP WELL SERVICE LLC 102116
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PNG PRODUCTION, LLC 102497
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 24 | -0- | -38 | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,384 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| *12 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- | B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | -0- | -0- | -248 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 308 | N | 308 | -0- | -0- | B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 08 | 313 | N | 313 | -0- | -0- | B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 279 | N | 279 | -0- | -0- | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 11 | 258 | N | 258 | -0- | -0- | B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| *12 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,510 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 148 | -0- | -38 B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *12 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,554 TOTAL CONDENSATE PROD: -0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,748 TOTAL CONDENSATE PROD: -0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | N | -0- | -0- | -210 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 06 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| *12 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,980 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 48 | -0- | -14 B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 9 | -0- | -51 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | -0- | -0- | -12 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 235 | -0- | -35 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 270 | -0- | -9 B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,399 TOTAL CONDENSATE PROD: -0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 2 | -0- | -29 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 6 | N | 5 | -0- | -1 | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 2 | -0- | -2 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 1 | -0- | -4 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 138 TOTAL CONDENSATE PROD: -0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 84 | N | 84 | -0- | -0- | B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- | B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | B | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 23 | -0- | -132 | B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | -0- | -0- | -180 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 136 | -0- | -19 | B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 06 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,087 TOTAL CONDENSATE PROD: -0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 23 | -0- | -7 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 3 | -0- | -28 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 245 TOTAL CONDENSATE PROD: -0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 04 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,960 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 37 | -0- | 37 | B | 328 | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 328 | | 44 | -0- | -284 | B | 44 | 44 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 44 | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | 112 | -0- | 112 | B | 156 | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 256 | R | 100 | -0- | -156 | B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 69 | R | 69 | -0- | -0- | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 3 | -0- | -59 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 2 | -0- | -88 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 1 | -0- | -14 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 1 | -0- | -2 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 468 TOTAL CONDENSATE PROD: -0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 196 | -0- | -14 | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- | B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 226 | -0- | -44 | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 245 | -0- | -3 | B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,656 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,542 TOTAL CONDENSATE PROD: -0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 17 | -0- | -43 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 273 TOTAL CONDENSATE PROD: -0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 08 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,311 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 1 | -0- | -149 | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 496 TOTAL CONDENSATE PROD: -0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 2 | -0- | -6 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 27 | -0- | -128 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 25 | -0- | -130 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 4 | -0- | -26 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 808 TOTAL CONDENSATE PROD: -0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 720 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 12 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,954 TOTAL CONDENSATE PROD: -0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,521 TOTAL CONDENSATE PROD: -0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 12 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,181 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 05 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 2 | -0- | -246 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 76 | -0- | -172 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 1 | -0- | -239 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,544 TOTAL CONDENSATE PROD: -0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 22 | N | 22 | -0- | -0- | B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 28 | N | 28 | -0- | -0- | B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 9 | -0- | -22 | B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 21 | -0- | -9 | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 5 | -0- | -26 | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 213 TOTAL CONDENSATE PROD: -0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 8 | N | 8 | -0- | -0- | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16 | N | 16 | -0- | -0- | B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18 | N | 18 | -0- | -0- | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 4 | -0- | -27 | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14 | N | 12 | -0- | -2 | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 5 | -0- | -7 | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 882 TOTAL CONDENSATE PROD: -0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 07 | 268 | N | 268 | -0- | -0- B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 12 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,245 TOTAL CONDENSATE PROD: -0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 385 TOTAL CONDENSATE PROD: -0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 04 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 06 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 17 | -0- | -13 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 206 TOTAL CONDENSATE PROD: -0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 08 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,223 TOTAL CONDENSATE PROD: -0-

SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 07 | 394 | N | 394 | -0- | -0- B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 396 | N | 396 | -0- | -0- B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 347 | -0- | -13 B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| *12 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,275 TOTAL CONDENSATE PROD: -0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 122 | -0- | -64 B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 7 | -0- | -173 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 7 | N | -0- | -0- | -7 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| *12 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,011 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 169 | -0- | -11 B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 77 | -0- | -109 B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 143 | -0- | -43 B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 23 | -0- | -37 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 75 | -0- | -111 B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,890 TOTAL CONDENSATE PROD: -0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 544 | N | 544 | -0- | -0- B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 04 | 421 | N | 421 | -0- | -0- B | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 05 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 08 | 534 | N | 534 | -0- | -0- B | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 11 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 290 | -0- | -113 B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,227 TOTAL CONDENSATE PROD: -0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | T. A. | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | T. A. | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | 51 | -0- | 51 B | 51 | 51 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | T. A. | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | 297 | -0- | 297 | B | 297 | 297 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 297 TOTAL CONDENSATE PROD: -0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | 116 | -0- | 116 | B | 116 | 116 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 116 TOTAL CONDENSATE PROD: -0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 378 | -0- | -25 | B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 326 | -0- | -4 | B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 414 | N | 414 | -0- | -0- | B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 356 | N | 356 | -0- | -0- | B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 369 | -0- | -34 | B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 354 | N | 354 | -0- | -0- | B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,499 TOTAL CONDENSATE PROD: -0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 564 | N | 564 | -0- | -0- | B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 308 | -0- | -343 | B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 492 | -0- | -108 | B | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 05 | 634 | N | 634 | -0- | -0- | B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 06 | 404 | N | 404 | -0- | -0- | B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 209 | -0- | -287 | B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 7 | -0- | -613 | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 343 | -0- | -47 | B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 12 | 603 | N | 603 | -0- | -0- | B | -0- | 603 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,250 TOTAL CONDENSATE PROD: -0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | 7 | -0- | 7 | B | 7 | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PNG PRODUCTION, LLC //CONT.// 102497
GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| *12 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 115 TOTAL CONDENSATE PROD: -0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 53 | -0- | -133 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 08 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 89 | -0- | -121 B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 93 | -0- | -93 B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,860 TOTAL CONDENSATE PROD: -0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PNG PRODUCTION, LLC //CONT.// 102497
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
PNG PRODUCTION, LLC //CONT.// 102497
MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 423 | N | 423 | -0- | -0- B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 04 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 05 | 447 | N | 447 | -0- | -0- B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 06 | 443 | N | 443 | -0- | -0- B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 447 | -0- | -18 B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 424 | -0- | -10 B | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 375 | -0- | -75 B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 317 | -0- | -103 B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 12 | -0- | -391 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,164 TOTAL CONDENSATE PROD: -0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 36 | -0- | 36 B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 451 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PNG PRODUCTION, LLC //CONT.// 102497
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | -0- | -0- | -10 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | B | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 08 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 172 | N | 172 | -0- | -0- | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| *12 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,133 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
PNG PRODUCTION, LLC //CONT.// 102497
NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | B | -0- | 9 | 2 | | N | -0- | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | B | -0- | 12 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 28 | N | 28 | -0- | -0- | B | -0- | 28 | 2 | | N | -0- | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | B | -0- | 34 | 2 | | N | -0- | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 2 | | N | -0- | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | B | -0- | 33 | 2 | | N | -0- | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | B | -0- | 17 | 2 | | N | -0- | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | B | -0- | 16 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 30 | N | 17 | -0- | -13 | B | -0- | 17 | 2 | | N | -0- | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | B | -0- | 19 | 2 | | N | -0- | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | B | -0- | 22 | 2 | | N | -0- | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | B | -0- | 7 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 246 TOTAL CONDENSATE PROD: -0-

AMRWR, LLC 102699
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMRWR, LLC //CONT.// 102699
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMRWR, LLC //CONT.// 102699
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMRWR, LLC //CONT.// 102699
MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 280 | -0- | -92 B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 276 | -0- | -60 B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 649 | N | 649 | -0- | -0- B | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 04 | 665 | N | 665 | -0- | -0- B | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 05 | 701 | N | 701 | -0- | -0- B | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 06 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 07 | 696 | N | 696 | -0- | -0- B | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 620 | -0- | -0- B | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 311 | -0- | -61 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 478 | N | 478 | -0- | -0- B | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 12 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,266 TOTAL CONDENSATE PROD: -0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 128 | -0- | -27 B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,540 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALF ENERGY LLC 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 N | 335 | -0- | -0- | B | -0- | 335 | 3 | N | -0- | | | -0- |
| 02 | 338 N | 338 | -0- | -0- | B | -0- | 338 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 340 N | 340 | -0- | -0- | B | -0- | 340 | 3 | N | -0- | | | -0- |
| 04 | 318 N | 318 | -0- | -0- | B | -0- | 318 | 3 | N | -0- | | | -0- |
| 05 | 299 N | 299 | -0- | -0- | B | -0- | 299 | 3 | N | -0- | | | -0- |
| 06 | 311 N | 311 | -0- | -0- | B | -0- | 311 | 3 | N | -0- | | | -0- |
| 07 | 335 N | 335 | -0- | -0- | B | -0- | 335 | 3 | N | -0- | | | -0- |
| 08 | 339 N | 339 | -0- | -0- | B | -0- | 339 | 3 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 335 N | 335 | -0- | -0- | B | -0- | 335 | 3 | N | -0- | | | -0- |
| 10 | 341 N | 341 | -0- | -0- | B | -0- | 341 | 3 | N | -0- | | | -0- |
| 11 | 330 N | 330 | -0- | -0- | B | -0- | 330 | 3 | N | -0- | | | -0- |
| 12 | 290 N | 290 | -0- | -0- | B | -0- | 290 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,911 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 504 | N | 504 | -0- | -0- | B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 253 | -0- | -305 | B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 05 | 617 | N | 617 | -0- | -0- | B | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 06 | 551 | N | 551 | -0- | -0- | B | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- | B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 184 | -0- | -436 | B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 213 | -0- | -190 | B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,104 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 272 | -0- | -7 | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 231 | -0- | -48 | B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 260 | N | 260 | -0- | -0- | B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 264 | N | 264 | -0- | -0- | B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 256 | N | 256 | -0- | -0- | B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 248 | -0- | -22 | B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,022 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | | -0- | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 02 | 335 | N | 335 | -0- | | -0- | B | -0- | 335 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 341 | -0- | | -0- | B | -0- | 341 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 314 | -0- | | -16 | B | -0- | 314 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 289 | -0- | | -52 | B | -0- | 289 | 3 | | N | -0- | | | -0- |
| 06 | 299 | N | 299 | -0- | | -0- | B | -0- | 299 | 3 | | N | -0- | | | -0- |
| 07 | 327 | N | 327 | -0- | | -0- | B | -0- | 327 | 3 | | N | -0- | | | -0- |
| 08 | 331 | N | 331 | -0- | | -0- | B | -0- | 331 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 321 | N | 321 | -0- | | -0- | B | -0- | 321 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 330 | -0- | | -11 | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 311 | -0- | | -19 | B | -0- | 311 | 3 | | N | -0- | | | -0- |
| 12 | 264 | N | 264 | -0- | | -0- | B | -0- | 264 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,792 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | | -0- | B | -0- | 155 | 3 | | N | -0- | | | -0- |
| 02 | 157 | N | 157 | -0- | | -0- | B | -0- | 157 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 160 | N | 160 | -0- | | -0- | B | -0- | 160 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 147 | -0- | | -3 | B | -0- | 147 | 3 | | N | -0- | | | -0- |
| 05 | 155 | N | 136 | -0- | | -19 | B | -0- | 136 | 3 | | N | -0- | | | -0- |
| 06 | 140 | N | 140 | -0- | | -0- | B | -0- | 140 | 3 | | N | -0- | | | -0- |
| 07 | 153 | N | 153 | -0- | | -0- | B | -0- | 153 | 3 | | N | -0- | | | -0- |
| 08 | 155 | N | 155 | -0- | | -0- | B | -0- | 155 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | | -0- | B | -0- | 150 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 155 | -0- | | -0- | B | -0- | 155 | 3 | | N | -0- | | | -0- |
| 11 | 150 | N | 146 | -0- | | -4 | B | -0- | 146 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 124 | -0- | | -0- | B | -0- | 124 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,778 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | | -0- | B | -0- | 206 | 3 | | N | -0- | | | -0- |
| 02 | 210 | N | 210 | -0- | | -0- | B | -0- | 210 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 213 | -0- | | -4 | B | -0- | 213 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 196 | -0- | | -14 | B | -0- | 196 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 181 | -0- | | -36 | B | -0- | 181 | 3 | | N | -0- | | | -0- |
| 06 | 187 | N | 187 | -0- | | -0- | B | -0- | 187 | 3 | | N | -0- | | | -0- |
| 07 | 204 | N | 204 | -0- | | -0- | B | -0- | 204 | 3 | | N | -0- | | | -0- |
| 08 | 207 | N | 207 | -0- | | -0- | B | -0- | 207 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 200 | N | 200 | -0- | | -0- | B | -0- | 200 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 207 | -0- | | -10 | B | -0- | 207 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 194 | -0- | | -16 | B | -0- | 194 | 3 | | N | -0- | | | -0- |
| 12 | 165 | N | 165 | -0- | | -0- | B | -0- | 165 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,370 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | | -0- | B | -0- | 335 | 3 | | N | -0- | | | -0- |
| 02 | 341 | N | 341 | -0- | | -0- | B | -0- | 341 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 346 | N | 346 | -0- | | -0- | B | -0- | 346 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 319 | -0- | | -11 | B | -0- | 319 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 294 | -0- | | -47 | B | -0- | 294 | 3 | | N | -0- | | | -0- |
| 06 | 303 | N | 303 | -0- | | -0- | B | -0- | 303 | 3 | | N | -0- | | | -0- |
| 07 | 332 | N | 332 | -0- | | -0- | B | -0- | 332 | 3 | | N | -0- | | | -0- |
| 08 | 336 | N | 336 | -0- | | -0- | B | -0- | 336 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 326 | N | 326 | -0- | | -0- | B | -0- | 326 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 336 | -0- | | -5 | B | -0- | 336 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 316 | -0- | | -14 | B | -0- | 316 | 3 | | N | -0- | | | -0- |
| 12 | 268 | N | 268 | -0- | | -0- | B | -0- | 268 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,852 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | | -0- | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 02 | 335 | N | 335 | -0- | | -0- | B | -0- | 335 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 341 | -0- | | -0- | B | -0- | 341 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 314 | -0- | | -16 | B | -0- | 314 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 289 | -0- | | -52 | B | -0- | 289 | 3 | | N | -0- | | | -0- |
| 06 | 299 | N | 299 | -0- | | -0- | B | -0- | 299 | 3 | | N | -0- | | | -0- |
| 07 | 327 | N | 327 | -0- | | -0- | B | -0- | 327 | 3 | | N | -0- | | | -0- |
| 08 | 331 | N | 331 | -0- | | -0- | B | -0- | 331 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 321 | N | 321 | -0- | | -0- | B | -0- | 321 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 330 | -0- | | -11 | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 311 | -0- | | -19 | B | -0- | 311 | 3 | | N | -0- | | | -0- |
| 12 | 267 | N | 267 | -0- | | -0- | B | -0- | 267 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,795 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | | -0- | B | -0- | 397 | 3 | | N | -0- | | | -0- |
| 02 | 404 | N | 404 | -0- | | -0- | B | -0- | 404 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 410 | N | 410 | -0- | | -0- | B | -0- | 410 | 3 | | N | -0- | | | -0- |
| 04 | 390 | N | 378 | -0- | | -12 | B | -0- | 378 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 348 | -0- | | -55 | B | -0- | 348 | 3 | | N | -0- | | | -0- |
| 06 | 359 | N | 359 | -0- | | -0- | B | -0- | 359 | 3 | | N | -0- | | | -0- |
| 07 | 393 | N | 393 | -0- | | -0- | B | -0- | 393 | 3 | | N | -0- | | | -0- |
| 08 | 398 | N | 398 | -0- | | -0- | B | -0- | 398 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 386 | N | 386 | -0- | | -0- | B | -0- | 386 | 3 | | N | -0- | | | -0- |
| 10 | 403 | N | 398 | -0- | | -5 | B | -0- | 398 | 3 | | N | -0- | | | -0- |
| 11 | 390 | N | 374 | -0- | | -16 | B | -0- | 374 | 3 | | N | -0- | | | -0- |
| 12 | 317 | N | 317 | -0- | | -0- | B | -0- | 317 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,562 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 02 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 399 | -0- | -4 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 339 | -0- | -64 B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 364 | -0- | -26 B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 12 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,443 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 213 | -0- | -4 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 196 | -0- | -14 B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 181 | -0- | -36 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 08 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 207 | -0- | -10 B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,370 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 226 | -0- | -22 B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 12 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,962 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | N | 268 | -0- | -0- | B | -0- | 268 | 3 | | N | -0- | | | -0- |
| 02 | 273 | N | 273 | -0- | -0- | B | -0- | 273 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 279 | N | 277 | -0- | -2 | B | -0- | 277 | 3 | | N | -0- | | | -0- |
| 04 | 270 | N | 255 | -0- | -15 | B | -0- | 255 | 3 | | N | -0- | | | -0- |
| 05 | 279 | N | 235 | -0- | -44 | B | -0- | 235 | 3 | | N | -0- | | | -0- |
| 06 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 3 | | N | -0- | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | N | -0- | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- | B | -0- | 269 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 3 | | N | -0- | | | -0- |
| 10 | 279 | N | 268 | -0- | -11 | B | -0- | 268 | 3 | | N | -0- | | | -0- |
| 11 | 270 | N | 253 | -0- | -17 | B | -0- | 253 | 3 | | N | -0- | | | -0- |
| 12 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,082 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | B | -0- | 175 | 3 | | N | -0- | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | B | -0- | 178 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 186 | N | 181 | -0- | -5 | B | -0- | 181 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 | B | -0- | 167 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 154 | -0- | -32 | B | -0- | 154 | 3 | | N | -0- | | | -0- |
| 06 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 3 | | N | -0- | | | -0- |
| 07 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | N | -0- | | | -0- |
| 08 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 170 | N | 170 | -0- | -0- | B | -0- | 170 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | B | -0- | 176 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | B | -0- | 165 | 3 | | N | -0- | | | -0- |
| 12 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,015 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | N | 330 | -0- | -0- | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | B | -0- | 335 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 3 | | N | -0- | | | -0- |
| 04 | 330 | N | 314 | -0- | -16 | B | -0- | 314 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 289 | -0- | -52 | B | -0- | 289 | 3 | | N | -0- | | | -0- |
| 06 | 299 | N | 299 | -0- | -0- | B | -0- | 299 | 3 | | N | -0- | | | -0- |
| 07 | 327 | N | 327 | -0- | -0- | B | -0- | 327 | 3 | | N | -0- | | | -0- |
| 08 | 331 | N | 331 | -0- | -0- | B | -0- | 331 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 321 | N | 321 | -0- | -0- | B | -0- | 321 | 3 | | N | -0- | | | -0- |
| 10 | 341 | N | 330 | -0- | -11 | B | -0- | 330 | 3 | | N | -0- | | | -0- |
| 11 | 330 | N | 311 | -0- | -19 | B | -0- | 311 | 3 | | N | -0- | | | -0- |
| 12 | 264 | N | 264 | -0- | -0- | B | -0- | 264 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,792 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 172 | -0- | -8 B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 158 | -0- | -28 B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 170 | -0- | -10 B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,073 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 265 | -0- | -5 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 244 | -0- | -35 B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 06 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 262 | -0- | -8 B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,201 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 373 | -0- | -17 B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 344 | -0- | -59 B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 392 | -0- | -11 B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 369 | -0- | -21 B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 12 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,502 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | | -0- | B | -0- | 119 | 3 | | N | -0- | | | -0- |
| 02 | 121 | N | 121 | -0- | | -0- | B | -0- | 121 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 123 | -0- | | -1 | B | -0- | 123 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 113 | -0- | | -7 | B | -0- | 113 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 104 | -0- | | -20 | B | -0- | 104 | 3 | | N | -0- | | | -0- |
| 06 | 107 | N | 107 | -0- | | -0- | B | -0- | 107 | 3 | | N | -0- | | | -0- |
| 07 | 117 | N | 117 | -0- | | -0- | B | -0- | 117 | 3 | | N | -0- | | | -0- |
| 08 | 119 | N | 119 | -0- | | -0- | B | -0- | 119 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 115 | N | 115 | -0- | | -0- | B | -0- | 115 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 119 | -0- | | -5 | B | -0- | 119 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 112 | -0- | | -8 | B | -0- | 112 | 3 | | N | -0- | | | -0- |
| 12 | 95 | N | 95 | -0- | | -0- | B | -0- | 95 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 181 | -0- | | -5 | B | -0- | 181 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 252 | -0- | | -0- | B | -0- | 252 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 256 | N | 256 | -0- | | -0- | B | -0- | 256 | 3 | | N | -0- | | | -0- |
| 04 | 235 | N | 235 | -0- | | -0- | B | -0- | 235 | 3 | | N | -0- | | | -0- |
| 05 | 248 | N | 217 | -0- | | -31 | B | -0- | 217 | 3 | | N | -0- | | | -0- |
| 06 | 224 | N | 224 | -0- | | -0- | B | -0- | 224 | 3 | | N | -0- | | | -0- |
| 07 | 245 | N | 245 | -0- | | -0- | B | -0- | 245 | 3 | | N | -0- | | | -0- |
| 08 | 248 | N | 248 | -0- | | -0- | B | -0- | 248 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 240 | -0- | | -0- | B | -0- | 240 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 248 | -0- | | -0- | B | -0- | 248 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 233 | -0- | | -7 | B | -0- | 233 | 3 | | N | -0- | | | -0- |
| 12 | 198 | N | 198 | -0- | | -0- | B | -0- | 198 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,777 TOTAL CONDENSATE PROD: -0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | | -0- | B | -0- | 181 | 3 | | N | -0- | | | -0- |
| 02 | 183 | N | 183 | -0- | | -0- | B | -0- | 183 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 186 | -0- | | -0- | B | -0- | 186 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 172 | -0- | | -8 | B | -0- | 172 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 158 | -0- | | -28 | B | -0- | 158 | 3 | | N | -0- | | | -0- |
| 06 | 163 | N | 163 | -0- | | -0- | B | -0- | 163 | 3 | | N | -0- | | | -0- |
| 07 | 179 | N | 179 | -0- | | -0- | B | -0- | 179 | 3 | | N | -0- | | | -0- |
| 08 | 181 | N | 181 | -0- | | -0- | B | -0- | 181 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 175 | N | 175 | -0- | | -0- | B | -0- | 175 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 181 | -0- | | -5 | B | -0- | 181 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 170 | -0- | | -10 | B | -0- | 170 | 3 | | N | -0- | | | -0- |
| 12 | 144 | N | 144 | -0- | | -0- | B | -0- | 144 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,073 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | B | -0- | 119 | 3 | | N | -0- | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 124 | N | 123 | -0- | -1 | B | -0- | 123 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 | B | -0- | 113 | 3 | | N | -0- | | | -0- |
| 05 | 124 | N | 104 | -0- | -20 | B | -0- | 104 | 3 | | N | -0- | | | -0- |
| 06 | 107 | N | 107 | -0- | -0- | B | -0- | 107 | 3 | | N | -0- | | | -0- |
| 07 | 117 | N | 117 | -0- | -0- | B | -0- | 117 | 3 | | N | -0- | | | -0- |
| 08 | 119 | N | 119 | -0- | -0- | B | -0- | 119 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 115 | N | 115 | -0- | -0- | B | -0- | 115 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 119 | -0- | -5 | B | -0- | 119 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | B | -0- | 112 | 3 | | N | -0- | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: -0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/25/2025 - WELL PLUGGED 02/25/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 A | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 N | 31 | -0- | -0- | B | -0- | 31 | 1 | | N | -0- | | | -0- |
| 02 | 28 N | 28 | -0- | -0- | B | -0- | 28 | 1 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 31 N | 31 | -0- | -0- | B | -0- | 31 | 1 | | N | -0- | | | -0- |
| 04 | 30 N | 30 | -0- | -0- | B | -0- | 30 | 1 | | N | -0- | | | -0- |
| 05 | 31 N | 31 | -0- | -0- | B | -0- | 31 | 1 | | N | -0- | | | -0- |
| 06 | 30 N | 30 | -0- | -0- | B | -0- | 30 | 1 | | N | -0- | | | -0- |
| 07 | 31 N | 31 | -0- | -0- | B | -0- | 31 | 1 | | N | -0- | | | -0- |
| 08 | 31 N | 31 | -0- | -0- | B | -0- | 31 | 1 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 30 N | 30 | -0- | -0- | B | -0- | 30 | 1 | | N | -0- | | | -0- |
| 10 | 31 N | 31 | -0- | -0- | B | -0- | 31 | 1 | | N | -0- | | | -0- |
| 11 | 30 N | 30 | -0- | -0- | B | -0- | 30 | 1 | | N | -0- | | | -0- |
| 12 | 31 N | 31 | -0- | -0- | B | -0- | 31 | 1 | | N | -0- | | | -0- |

TOTAL GAS PROD: 365 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/11/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 964 | -0- | -59 | B | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 02 | 661 | N | 661 | -0- | -0- | B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 644 | -0- | -317 | B | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 928 | -0- | -2 | B | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 929 | N | 929 | -0- | -0- | B | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 06 | 846 | N | 846 | -0- | -0- | B | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 487 | -0- | -474 | B | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 865 | -0- | -65 | B | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 954 | N | 954 | -0- | -0- | B | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 10 | 903 | N | 903 | -0- | -0- | B | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 525 | -0- | -315 | B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 833 | -0- | -159 | B | -0- | 833 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,539 TOTAL CONDENSATE PROD: -0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 675 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | N | 830 | -0- | -0- | B | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 728 | -0- | -28 | B | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 792 | -0- | -45 | B | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 776 | -0- | -34 | B | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 804 | -0- | -2 | B | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 06 | 783 | N | 783 | -0- | -0- | B | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 796 | -0- | -10 | B | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 789 | -0- | -17 | B | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 762 | -0- | -18 | B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 794 | -0- | -12 | B | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 708 | -0- | -42 | B | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 750 | -0- | -25 | B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,312 TOTAL CONDENSATE PROD: -0-

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 N | 85 | -0- | -0- | B | -0- | 85 | 2 | | N | -0- | | | -0- |
| 02 | 401 N | 401 | -0- | -0- | B | -0- | 401 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 248 N | 113 | -0- | -135 | B | -0- | 113 | 2 | | N | -0- | | | -0- |
| 04 | 327 N | 327 | -0- | -0- | B | -0- | 327 | 2 | | N | -0- | | | -0- |
| 05 | 434 N | 170 | -0- | -264 | B | -0- | 170 | 2 | | N | -0- | | | -0- |
| 06 | 344 N | 344 | -0- | -0- | B | -0- | 344 | 2 | | N | -0- | | | -0- |
| 07 | 341 N | -0- | -0- | -341 | B | -0- | | | | N | -0- | | | -0- |
| 08 | 155 N | -0- | -0- | -155 | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 330 N | -0- | -0- | -330 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,440 TOTAL CONDENSATE PROD: -0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | H15 VIOL | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | H15 VIOL | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | H15 VIOL | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | 214 | -0- | 214 B | 684 | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | 684 | | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | 684 | | | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- B | 684 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 214 TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | 301 | -0- | 301 B | 900 | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | 240 | -0- | 240 B | 1140 | 240 | 2 | | | N | -0- | | | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | 1140 | | | | | | | | | | | | | | |
| 03 | 14B DENY | 291 | -0- | 291 B | 1431 | 291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | 279 | -0- | 279 B | 1710 | 279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | 291 | -0- | 291 B | 2001 | 291 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | 231 | -0- | 231 B | 2232 | 231 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | 233 | -0- | 233 B | 2465 | 233 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | 237 | -0- | 237 B | 2702 | 237 | 2 | | | N | -0- | | | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | 2702 | | | | | | | | | | | | | | |
| 09 | 14B DENY | 231 | -0- | 231 B | 2933 | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | 249 | -0- | 249 B | 3182 | 249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | 274 | -0- | 274 B | 3456 | 274 | 2 | | | N | -0- | | | | | -0- |
| 12 | H15 VIOL | 268 | -0- | 268 B | 3724 | 268 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,125 TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 241 N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | | | |
| 03 | 292 N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 04 | 278 N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 292 N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 N | 232 | -0- | -38 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 N | 234 | -0- | -45 B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 N | 238 | -0- | -41 B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 09/01 | BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | | | |
| 09 | 240 N | 232 | -0- | -8 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 249 N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 274 N | 274 | -0- | -0- B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 12 | 268 N | 268 | -0- | -0- B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,132 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 175 | -0- | 175 B | 3767 | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | 111 | -0- | 111 B | 3878 | 111 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 3878 | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 3878 | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- B | 3878 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 286 TOTAL CONDENSATE PROD: -0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 02 | 419 | N | 419 | -0- | -0- | B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 512 | -0- | -108 | B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 560 | -0- | -70 | B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | -0- | B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 493 | -0- | -17 | B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 536 | -0- | -53 | B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 523 | -0- | -35 | B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 572 | N | 572 | -0- | -0- | B | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 10 | 666 | N | 666 | -0- | -0- | B | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 11 | 650 | N | 650 | -0- | -0- | B | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 515 | -0- | -74 | B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,656 TOTAL CONDENSATE PROD: -0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | N | 866 | -0- | -0- B | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 596 | -0- | -216 B | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 834 | -0- | -65 B | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 819 | -0- | -21 B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 806 | -0- | -0- B | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 679 | -0- | -131 B | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 682 | -0- | -155 B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 704 | -0- | -102 B | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 783 | N | 783 | -0- | -0- B | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 10 | 934 | N | 934 | -0- | -0- B | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 11 | 959 | N | 959 | -0- | -0- B | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 793 | -0- | -13 B | -0- | 793 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,455 TOTAL CONDENSATE PROD: -0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 642 | R | 642 | -0- | -0- B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 994 | R | 994 | -0- | -0- B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 04 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 698 | -0- | -15 B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 683 | -0- | -277 B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 305 | -0- | -532 B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 321 | -0- | -392 B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 307 | -0- | -383 B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,751 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1077 | N | 1077 | -0- | -0- B | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 841 | -0- | -0- B | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1125 | N | 1125 | -0- | -0- B | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1043 | -0- | -7 B | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1115 | N | 1115 | -0- | -0- B | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 996 | -0- | -84 B | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1091 | N | 1091 | -0- | -0- B | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1049 | -0- | -67 B | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | 952 | -0- | -38 B | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 987 | -0- | -98 B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 980 | -0- | -40 B | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 362 | -0- | -630 B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,618 TOTAL CONDENSATE PROD: -0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 445 | -0- | -20 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 525 | N | 525 | -0- | -0- B | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 04 | 495 | N | 495 | -0- | -0- B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 05 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 498 | -0- | -12 B | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 519 | -0- | -8 B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 08 | 516 | N | 516 | -0- | -0- B | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 493 | -0- | -17 B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 504 | -0- | -23 B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 490 | -0- | -20 B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 12 | 502 | N | 502 | -0- | -0- B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,943 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 6 | N | -0- | -0- | -6 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 27 | N | 27 | -0- | -0- | B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 25 | -0- | -5 | B | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 143 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 02 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 239 | -0- | -195 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 04 | 340 | N | 340 | -0- | -0- B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 06 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 280 | -0- | -61 B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 420 | -0- | -14 B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 418 | -0- | -2 B | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 404 | -0- | -16 B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | NO RPT | -0- | -434 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,214 TOTAL CONDENSATE PROD: -0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 112 | -0- | -74 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | NO RPT | -0- | -1 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 724 TOTAL CONDENSATE PROD: -0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 218 | -0- | -30 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 7 | -0- | -49 B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 06 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 296 | -0- | -14 B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 229 | -0- | -71 B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,035 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 4 | -0- | -24 B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 05 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 06 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,074 TOTAL CONDENSATE PROD: -0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | 44 | -0- | 44 B | 126 | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- B | 126 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 126 | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | 126 | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- B | 126 | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- B | 126 | | | | | N | -0- | | | | | -0- |
| 06 | 126 | N | -0- | -0- | -126 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 207 | -0- | -3 B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 11 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,094 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | | 709 | -0- | -423 B | 1001 | 709 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1131 | N | 130 | -0- | -1001 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | -0- | -0- | -620 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | NO RPT | -0- | -1 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 844 TOTAL CONDENSATE PROD: -0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 50 | -0- | -43 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 135 | -0- | -20 B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 4 | -0- | -27 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 359 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC 486623
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 04/23/1943 TOTAL DEPTH 2459 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *11 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,370 TOTAL CONDENSATE PROD: -0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 07/08/1958 TOTAL DEPTH 2425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 763 | N | 763 | -0- | -0- B | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 837 | -0- | -0- B | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 04 | 851 | N | 851 | -0- | -0- B | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1036 | N | 1036 | -0- | -0- B | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1060 | N | 1060 | -0- | -0- B | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1054 | -0- | -0- B | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 08 | 997 | N | 997 | -0- | -0- B | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 940 | N | 940 | -0- | -0- B | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 10 | 988 | N | 988 | -0- | -0- B | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| *11 | 738 | N | 738 | -0- | -0- B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,620 TOTAL CONDENSATE PROD: -0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 06/12/1960 TOTAL DEPTH 2390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 397 | N | 397 | -0- | -0- B | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 492 | N | 492 | -0- | -0- B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 06 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| *11 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,565 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/15/1960 TOTAL DEPTH 2907 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH 2550 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH 2573 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH 2755 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 N | 83 | -0- | -0- | B | -0- | 83 | 3 | | N | -0- | | | -0- |
| 02 | 59 N | 59 | -0- | -0- | B | -0- | 59 | 3 | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | 144 N | 144 | -0- | -0- | B | -0- | 144 | 3 | | N | -0- | | | -0- |
| 04 | 131 N | 131 | -0- | -0- | B | -0- | 131 | 3 | | N | -0- | | | -0- |
| 05 | 299 N | 299 | -0- | -0- | B | -0- | 299 | 3 | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 55 N | 55 | -0- | -0- | B | -0- | 55 | 3 | | N | -0- | | | -0- |
| 08 | 185 N | 185 | -0- | -0- | B | -0- | 185 | 3 | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 55 N | 55 | -0- | -0- | B | -0- | 55 | 3 | | N | -0- | | | -0- |
| 10 | 62 N | 57 | -0- | -5 | B | -0- | 57 | 3 | | N | -0- | | | -0- |
| 11 | 150 N | 53 | -0- | -97 | B | -0- | 53 | 3 | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,121 TOTAL CONDENSATE PROD: -0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 N | 110 | -0- | -0- | B | -0- | 110 | 3 | | N | -0- | | | -0- |
| 02 | 78 N | 78 | -0- | -0- | B | -0- | 78 | 3 | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | 191 N | 191 | -0- | -0- | B | -0- | 191 | 3 | | N | -0- | | | -0- |
| 04 | 173 N | 173 | -0- | -0- | B | -0- | 173 | 3 | | N | -0- | | | -0- |
| 05 | 397 N | 397 | -0- | -0- | B | -0- | 397 | 3 | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 72 N | 72 | -0- | -0- | B | -0- | 72 | 3 | | N | -0- | | | -0- |
| 08 | 246 N | 246 | -0- | -0- | B | -0- | 246 | 3 | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 74 N | 74 | -0- | -0- | B | -0- | 74 | 3 | | N | -0- | | | -0- |
| 10 | 76 N | 76 | -0- | -0- | B | -0- | 76 | 3 | | N | -0- | | | -0- |
| 11 | 210 N | 71 | -0- | -139 | B | -0- | 71 | 3 | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,488 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | N | 92 | -0- | -0- | B | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 145 | N | 145 | -0- | -0- | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 332 | N | 332 | -0- | -0- | B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- | B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 59 | -0- | -121 | B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,243 TOTAL CONDENSATE PROD: -0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | N | 625 | -0- | -0- B | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 418 | -0- | -58 B | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 612 | N | 612 | -0- | -0- B | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 05 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 07 | 660 | N | 660 | -0- | -0- B | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 08 | 643 | N | 643 | -0- | -0- B | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 629 | N | 629 | -0- | -0- B | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 10 | 643 | N | 643 | -0- | -0- B | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| *11 | 604 | N | 604 | -0- | -0- B | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,586 TOTAL CONDENSATE PROD: -0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B DENY | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B DENY | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 07 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 10 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 260 | -0- | -10 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,842 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 3140 PERF. 2620 - 2677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 83 | -0- | 83 B | 83 | 83 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 76 | -0- | 76 B | 159 | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 39 | -0- | 39 B | 198 | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 244 | R | 46 | -0- | -198 B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 82 | -0- | -8 B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 434 TOTAL CONDENSATE PROD: -0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,371 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | -21 B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,233 TOTAL CONDENSATE PROD: -0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 68 | -0- | -25 B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,165 TOTAL CONDENSATE PROD: -0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 159 | -0- | -89 B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 05 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 234 | -0- | -36 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 182 | -0- | -97 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 181 | -0- | -67 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 130 | -0- | -50 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 67 | -0- | -119 B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,331 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | | -0- | B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | | -0- | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 341 | -0- | | -0- | B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | | -0- | B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | | -0- | B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | | -0- | B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 07 | 298 | N | 298 | -0- | | -0- | B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 180 | -0- | | -37 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 147 | N | 147 | -0- | | -0- | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | | -0- | B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 279 | N | 279 | -0- | | -0- | B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | | -15 | B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,083 TOTAL CONDENSATE PROD: -0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 166 | -0- | -2 | B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 185 | -0- | -1 | B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 161 | -0- | -25 | B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 171 | -0- | -15 | B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 181 | N | 181 | -0- | -0- | B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 174 | -0- | -12 | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 176 | -0- | -4 | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| *12 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,145 TOTAL CONDENSATE PROD: -0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | N | 345 | -0- | -0- | B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 220 | -0- | -20 | B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 219 | -0- | -29 | B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 119 | -0- | -121 | B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 199 | -0- | -18 | B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 92 | -0- | -125 | B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 43 | -0- | -77 | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| *12 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,261 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 356 | -0- | -16 B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 287 | -0- | -85 B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 301 | -0- | -29 B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 264 | -0- | -77 B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 218 | -0- | -61 B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 260 | -0- | -40 B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| *12 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,745 TOTAL CONDENSATE PROD: -0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 227 | -0- | -25 B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 257 | -0- | -22 B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 243 | -0- | -27 B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 256 | -0- | -14 B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| *12 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,065 TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | N | 455 | -0- | -0- B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 449 | N | 449 | -0- | -0- B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 247 | -0- | -32 B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 31 | -0- | -239 B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 224 | -0- | -55 B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 216 | -0- | -54 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 220 | -0- | -28 B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| *12 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,076 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE OIL & GAS 503644
ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
LITTLE OIL & GAS //CONT.// 503644
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LITTLE OIL & GAS //CONT.// 503644
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M5OEXIT, LLC 519482
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
MCCLELLAND CREEK PROPERTIES,INC.//CONT.// 540354
WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 347 | N | 347 | -0- | -0- | B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 194 | N | 194 | -0- | -0- | B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,103 TOTAL CONDENSATE PROD: -0-

MOMENTUM OPERATING CO., INC. 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 32 | -0- | -30 | B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 40 | -0- | -22 | B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 61 | N | 61 | -0- | -0- | B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 704 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | | -0- B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 157 | N | 157 | -0- | | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 217 | -0- | | -31 B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | | -9 B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 108 | -0- | | -78 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 141 | -0- | | -69 B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 119 | -0- | | -129 B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 227 | N | 227 | -0- | | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | | -0- B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 225 | -0- | | -23 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,338 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 921 | N | 921 | -0- | | -0- B | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | | -0- B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 809 | N | 809 | -0- | | -0- B | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 04 | 852 | N | 852 | -0- | | -0- B | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 381 | -0- | | -22 B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | | -390 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | | -403 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | | -372 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | | -0- B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,656 TOTAL CONDENSATE PROD: -0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 151 | N | 151 | -0- | | -0- B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 192 | N | 192 | -0- | | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 193 | N | 193 | -0- | | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 96 | -0- | | -59 B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | | -180 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 61 | N | 61 | -0- | | -0- B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 889 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 152 | -0- | -3 | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 163 | N | 163 | -0- | -0- | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 75 | -0- | -49 | B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 106 | -0- | -44 | B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 85 | -0- | -70 | B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 158 | N | 158 | -0- | -0- | B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 142 | -0- | -13 | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,629 TOTAL CONDENSATE PROD: -0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3 | N | -0- | -0- | -3 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33 TOTAL CONDENSATE PROD: -0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 179 | N | 179 | -0- | -0- | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 05 | 379 | N | 379 | -0- | -0- | B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 06 | 345 | N | 345 | -0- | -0- | B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 367 | -0- | -5 | B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 360 | -0- | -0- | B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 333 | N | 333 | -0- | -0- | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 308 | -0- | -52 | B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 341 | -0- | -31 | B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,118 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | | -9 | B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | | -0- | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | | -0- | B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | | -0- | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 153 | N | 153 | -0- | | -0- | B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 245 | -0- | | -3 | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 240 | -0- | | -0- | B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 205 | -0- | | -35 | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 227 | -0- | | -21 | B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,015 TOTAL CONDENSATE PROD: -0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 375 | N | 375 | -0- | | -0- | B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 277 | N | 277 | -0- | | -0- | B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | -0- | -0- | | -279 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 422 | N | 422 | -0- | | -0- | B | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 252 | -0- | | -27 | B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | | -0- | B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 153 | -0- | | -126 | B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 245 | -0- | | -3 | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 240 | -0- | | -0- | B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 205 | -0- | | -35 | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 227 | -0- | | -21 | B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,848 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 05 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 208 | -0- | -9 | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 204 | -0- | -6 | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 174 | -0- | -36 | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 193 | -0- | -24 | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,586 TOTAL CONDENSATE PROD: -0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 02 | 215 | N | 215 | -0- | -0- | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 327 | N | 327 | -0- | -0- | B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 164 | -0- | -22 | B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 99 | -0- | -87 | B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- | B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 | B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,985 TOTAL CONDENSATE PROD: -0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 08 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,677 TOTAL CONDENSATE PROD: -0-

O'BRIEN ENERGY RESOURCES CORP 617005
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 257 | -0- | -79 B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 04 | 495 | N | 495 | -0- | -0- B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 05 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 455 | N | 455 | -0- | -0- B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 10 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 435 | N | 435 | -0- | -0- B | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,712 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 53 | -0- | -9 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 56 | -0- | -4 B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 577 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 169 | -0- | -55 B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,095 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 53 | -0- | -9 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 56 | -0- | -4 B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 577 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 151 | -0- | -45 B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 08 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,771 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 117 | -0- | -23 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,148 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | | -0- B | -0- | 95 | 2 | | N | -0- | | | -0- |
| 02 | 84 | N | 68 | -0- | | -16 B | -0- | 68 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 115 | N | 115 | -0- | | -0- B | -0- | 115 | 2 | | N | -0- | | | -0- |
| 04 | 131 | N | 131 | -0- | | -0- B | -0- | 131 | 2 | | N | -0- | | | -0- |
| 05 | 113 | N | 113 | -0- | | -0- B | -0- | 113 | 2 | | N | -0- | | | -0- |
| 06 | 109 | N | 109 | -0- | | -0- B | -0- | 109 | 2 | | N | -0- | | | -0- |
| 07 | 133 | N | 133 | -0- | | -0- B | -0- | 133 | 2 | | N | -0- | | | -0- |
| 08 | 124 | N | 124 | -0- | | -0- B | -0- | 124 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 120 | N | 120 | -0- | | -0- B | -0- | 120 | 2 | | N | -0- | | | -0- |
| 10 | 123 | N | 123 | -0- | | -0- B | -0- | 123 | 2 | | N | -0- | | | -0- |
| 11 | 115 | N | 115 | -0- | | -0- B | -0- | 115 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,246 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | N | 272 | -0- | | -0- B | -0- | 272 | 2 | | N | -0- | | | -0- |
| 02 | 252 | N | 194 | -0- | | -58 B | -0- | 194 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 329 | N | 329 | -0- | | -0- B | -0- | 329 | 2 | | N | -0- | | | -0- |
| 04 | 373 | N | 373 | -0- | | -0- B | -0- | 373 | 2 | | N | -0- | | | -0- |
| 05 | 322 | N | 322 | -0- | | -0- B | -0- | 322 | 2 | | N | -0- | | | -0- |
| 06 | 310 | N | 310 | -0- | | -0- B | -0- | 310 | 2 | | N | -0- | | | -0- |
| 07 | 379 | N | 379 | -0- | | -0- B | -0- | 379 | 2 | | N | -0- | | | -0- |
| 08 | 354 | N | 354 | -0- | | -0- B | -0- | 354 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 343 | N | 343 | -0- | | -0- B | -0- | 343 | 2 | | N | -0- | | | -0- |
| 10 | 352 | N | 352 | -0- | | -0- B | -0- | 352 | 2 | | N | -0- | | | -0- |
| 11 | 329 | N | 329 | -0- | | -0- B | -0- | 329 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,557 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | | -0- B | -0- | 229 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 164 | -0- | | -32 B | -0- | 164 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 278 | N | 278 | -0- | | -0- B | -0- | 278 | 2 | | N | -0- | | | -0- |
| 04 | 315 | N | 315 | -0- | | -0- B | -0- | 315 | 2 | | N | -0- | | | -0- |
| 05 | 272 | N | 272 | -0- | | -0- B | -0- | 272 | 2 | | N | -0- | | | -0- |
| 06 | 261 | N | 261 | -0- | | -0- B | -0- | 261 | 2 | | N | -0- | | | -0- |
| 07 | 320 | N | 320 | -0- | | -0- B | -0- | 320 | 2 | | N | -0- | | | -0- |
| 08 | 299 | N | 299 | -0- | | -0- B | -0- | 299 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 290 | N | 290 | -0- | | -0- B | -0- | 290 | 2 | | N | -0- | | | -0- |
| 10 | 297 | N | 297 | -0- | | -0- B | -0- | 297 | 2 | | N | -0- | | | -0- |
| 11 | 277 | N | 277 | -0- | | -0- B | -0- | 277 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,002 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 126 | -0- | -42 B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 05 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 06 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 08 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,309 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 127 | -0- | -41 B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,333 TOTAL CONDENSATE PROD: -0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 83 | -0- | -29 B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,525 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | | -0- | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 110 | -0- | | -30 | B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 186 | -0- | | -0- | B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | | -0- | B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 182 | N | 182 | -0- | | -0- | B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | | -0- | B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 214 | N | 214 | -0- | | -0- | B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | | -0- | B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 194 | N | 194 | -0- | | -0- | B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | | -0- | B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | | -0- | B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,010 TOTAL CONDENSATE PROD: -0-

O.G.P. OPERATING, INC. 617041
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,440 TOTAL CONDENSATE PROD: -0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,440 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
O.G.P. OPERATING, INC. //CONT.// 617041
PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,440 TOTAL CONDENSATE PROD: -0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 12/20/1928 TOTAL DEPTH 1965 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 04/30/1934 TOTAL DEPTH 2052 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT NO RPT | -0- | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 N | 100 | -0- | -0- | B | -0- | 100 | 3 | | N | -0- | | | -0- |
| 02 | 81 N | 81 | -0- | -0- | B | -0- | 81 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 124 N | -0- | -0- | -124 | B | -0- | | | | N | -0- | | | -0- |
| 04 | 94 N | 94 | -0- | -0- | B | -0- | 94 | 3 | | N | -0- | | | -0- |
| 05 | 118 N | 118 | -0- | -0- | B | -0- | 118 | 3 | | N | -0- | | | -0- |
| 06 | 111 N | 111 | -0- | -0- | B | -0- | 111 | 3 | | N | -0- | | | -0- |
| 07 | 93 N | 74 | -0- | -19 | B | -0- | 74 | 3 | | N | -0- | | | -0- |
| 08 | 124 N | 68 | -0- | -56 | B | -0- | 68 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 121 N | 121 | -0- | -0- | B | -0- | 121 | 3 | | N | -0- | | | -0- |
| 10 | 117 N | 117 | -0- | -0- | B | -0- | 117 | 3 | | N | -0- | | | -0- |
| 11 | 117 N | 117 | -0- | -0- | B | -0- | 117 | 3 | | N | -0- | | | -0- |
| 12 | 124 N | 120 | -0- | -4 | B | -0- | 120 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,121 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 164 | -0- | -115 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 311 | -0- | -49 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 272 | -0- | -100 B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 479 | N | 479 | -0- | -0- B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 10 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 316 | -0- | -56 B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,530 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 05 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 31 | -0- | -31 B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 56 | -0- | -4 B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 515 TOTAL CONDENSATE PROD: -0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 498 | N | 498 | -0- | -0- B | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 04 | 501 | N | 501 | -0- | -0- B | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 239 | -0- | -133 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 396 | -0- | -84 B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 303 | -0- | -193 B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 531 | N | 531 | -0- | -0- B | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- B | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 588 | N | 588 | -0- | -0- B | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 495 | -0- | -1 B | -0- | 495 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,509 TOTAL CONDENSATE PROD: -0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 136 | -0- | -50 | B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 180 | -0- | -16 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 301 | N | 301 | -0- | -0- | B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 08 | 608 | N | 608 | -0- | -0- | B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 456 | N | 456 | -0- | -0- | B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 10 | 389 | N | 389 | -0- | -0- | B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| *12 | 373 | N | 373 | -0- | -0- | B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,790 TOTAL CONDENSATE PROD: -0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 10/24/1947 TOTAL DEPTH 2355 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | | -0- | B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 265 | -0- | | -15 | B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 331 | N | 331 | -0- | | -0- | B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 292 | -0- | | -8 | B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 335 | N | 335 | -0- | | -0- | B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 06 | 333 | N | 333 | -0- | | -0- | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 345 | N | 345 | -0- | | -0- | B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | NO RPT | -0- | | -310 | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 319 | N | 319 | -0- | | -0- | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 317 | N | 317 | -0- | | -0- | B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 11 | DELQ | PR | 300 | -0- | | 300 | B | 300 | 300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 636 | N | 336 | -0- | | -300 | B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,520 TOTAL CONDENSATE PROD: -0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 07/18/1946 TOTAL DEPTH 2410 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH 2362 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 785 | N | 785 | -0- | | -0- B | -0- | 785 | 3 | | N | -0- | | | -0- |
| 02 | 557 | N | 557 | -0- | | -0- B | -0- | 557 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 845 | N | 845 | -0- | | -0- B | -0- | 845 | 3 | | N | -0- | | | -0- |
| 04 | 747 | N | 747 | -0- | | -0- B | -0- | 747 | 3 | | N | -0- | | | -0- |
| 05 | 837 | N | 837 | -0- | | -0- B | -0- | 837 | 3 | | N | -0- | | | -0- |
| 06 | 815 | N | 815 | -0- | | -0- B | -0- | 815 | 3 | | N | -0- | | | -0- |
| 07 | 825 | N | 825 | -0- | | -0- B | -0- | 825 | 3 | | N | -0- | | | -0- |
| 08 | 787 | N | 787 | -0- | | -0- B | -0- | 787 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 504 | N | 504 | -0- | | -0- B | -0- | 504 | 3 | | N | -0- | | | -0- |
| 10 | 233 | N | 233 | -0- | | -0- B | -0- | 233 | 3 | | N | -0- | | | -0- |
| 11 | 617 | N | 617 | -0- | | -0- B | -0- | 617 | 3 | | N | -0- | | | -0- |
| *12 | 840 | N | 840 | -0- | | -0- B | -0- | 840 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,392 TOTAL CONDENSATE PROD: -0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 668 | N | 668 | -0- | | -0- B | -0- | 668 | 3 | | N | -0- | | | -0- |
| 02 | 672 | N | 541 | -0- | | -131 B | -0- | 541 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 868 | N | 641 | -0- | | -227 B | -0- | 641 | 3 | | N | -0- | | | -0- |
| 04 | 660 | N | 548 | -0- | | -112 B | -0- | 548 | 3 | | N | -0- | | | -0- |
| 05 | 783 | N | 783 | -0- | | -0- B | -0- | 783 | 3 | | N | -0- | | | -0- |
| 06 | 841 | N | 841 | -0- | | -0- B | -0- | 841 | 3 | | N | -0- | | | -0- |
| 07 | 800 | N | 800 | -0- | | -0- B | -0- | 800 | 3 | | N | -0- | | | -0- |
| 08 | 775 | N | 761 | -0- | | -14 B | -0- | 761 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 840 | N | 684 | -0- | | -156 B | -0- | 684 | 3 | | N | -0- | | | -0- |
| 10 | 806 | N | 698 | -0- | | -108 B | -0- | 698 | 3 | | N | -0- | | | -0- |
| 11 | 750 | N | 734 | -0- | | -16 B | -0- | 734 | 3 | | N | -0- | | | -0- |
| 12 | 842 | N | 842 | -0- | | -0- B | -0- | 842 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,541 TOTAL CONDENSATE PROD: -0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 273 | -0- | | -121 B | -0- | 273 | 3 | | N | -0- | | | -0- |
| 02 | 387 | N | 218 | -0- | | -169 B | -0- | 218 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 376 | N | 376 | -0- | | -0- B | -0- | 376 | 3 | | N | -0- | | | -0- |
| 04 | 468 | N | 468 | -0- | | -0- B | -0- | 468 | 3 | | N | -0- | | | -0- |
| 05 | 531 | N | 531 | -0- | | -0- B | -0- | 531 | 3 | | N | -0- | | | -0- |
| 06 | 564 | N | 564 | -0- | | -0- B | -0- | 564 | 3 | | N | -0- | | | -0- |
| 07 | 602 | N | 602 | -0- | | -0- B | -0- | 602 | 3 | | N | -0- | | | -0- |
| 08 | 515 | N | 304 | -0- | | -211 B | -0- | 304 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 546 | N | 227 | -0- | | -319 B | -0- | 227 | 3 | | N | -0- | | | -0- |
| 10 | 564 | N | 195 | -0- | | -369 B | -0- | 195 | 3 | | N | -0- | | | -0- |
| 11 | 300 | N | 189 | -0- | | -111 B | -0- | 189 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 186 | -0- | | -62 B | -0- | 186 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,133 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | |
| 03 14B DENY | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | |
| 09 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | |
| 03 14B DENY | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | |
| 09 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | |
| 03 14B DENY | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | |
| 09 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 3 | -0- | 3 | B | 3 | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | | 3 | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 06 | 3 | R | -0- | -0- | -3 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 3 | -0- | 3 | B | 3 | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | | 3 | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | 3 | | | | | N | -0- | | | | | -0- |
| 06 | 3 | R | -0- | -0- | -3 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | | -0- | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | | -12 | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 338 | N | 338 | -0- | | -0- | B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 159 | -0- | | -21 | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 181 | -0- | | -5 | B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 177 | -0- | | -3 | B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 07 | 183 | N | 183 | -0- | | -0- | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 179 | -0- | | -7 | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 173 | -0- | | -7 | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | | -14 | B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 163 | -0- | | -17 | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 178 | -0- | | -8 | B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,246 TOTAL CONDENSATE PROD: -0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | | -0- | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | -0- | -0- | | -2 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | N | -0- | -0- | | -4 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | | -3 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 20 | -0- | -42 B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 07 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,722 TOTAL CONDENSATE PROD: -0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
O'RYAN OIL AND GAS //CONT.// 617042
BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 1 | -0- | -123 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 113 | N | 113 | -0- | -0- | B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 268 | N | 268 | -0- | -0- | B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 69 | -0- | -111 | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 8 | -0- | -178 | B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,061 TOTAL CONDENSATE PROD: -0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 03/29/1956 TOTAL DEPTH 2945 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | | -0- | B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 35 | -0- | | -21 | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | -0- | -0- | | -155 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | | -120 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 174 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 200 | -0- | -40 B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 05 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 06 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 145 | -0- | -72 B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 231 | -0- | -9 B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,506 TOTAL CONDENSATE PROD: -0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 06 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,410 TOTAL CONDENSATE PROD: -0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,012 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 40 | -0- | -22 B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,021 TOTAL CONDENSATE PROD: -0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 149 | -0- | -130 B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 242 | -0- | -28 B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,827 TOTAL CONDENSATE PROD: -0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1605 | N | 1605 | -0- | -0- B | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1113 | N | 1113 | -0- | -0- B | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1587 | N | 1587 | -0- | -0- B | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | -0- | -0- | -420 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 788 | N | 788 | -0- | -0- B | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1220 | N | 1220 | -0- | -0- B | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 967 | N | 967 | -0- | -0- B | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1613 | N | 1613 | -0- | -0- B | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1557 | N | 1557 | -0- | -0- B | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1643 | -0- | -0- B | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1336 | N | 1336 | -0- | -0- B | -0- | 1336 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1462 | N | 1462 | -0- | -0- B | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,891 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 491 | -0- | -0- | B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 346 | N | 346 | -0- | -0- | B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 570 | N | 570 | -0- | -0- | B | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | -0- | -0- | -480 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 230 | -0- | -142 | B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 361 | -0- | -119 | B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 07 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- | B | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 484 | N | 484 | -0- | -0- | B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 10 | 523 | N | 523 | -0- | -0- | B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 438 | -0- | -42 | B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 469 | -0- | -27 | B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,663 TOTAL CONDENSATE PROD: -0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | B | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 418 | N | 418 | -0- | -0- | B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 575 | N | 575 | -0- | -0- | B | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 04 | 627 | N | 627 | -0- | -0- | B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 06 | 454 | N | 454 | -0- | -0- | B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 07 | 354 | N | 354 | -0- | -0- | B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 08 | 624 | N | 624 | -0- | -0- | B | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 634 | N | 634 | -0- | -0- | B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 558 | N | 558 | -0- | -0- | B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 12 | 599 | N | 599 | -0- | -0- | B | -0- | 599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,461 TOTAL CONDENSATE PROD: -0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | N | 792 | -0- | -0- | B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 500 | N | 500 | -0- | -0- | B | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 686 | N | 686 | -0- | -0- | B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 04 | 721 | N | 721 | -0- | -0- | B | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 354 | -0- | -18 | B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- | B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 07 | 386 | N | 386 | -0- | -0- | B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 08 | 710 | N | 710 | -0- | -0- | B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 756 | N | 756 | -0- | -0- | B | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- | B | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 11 | 657 | N | 657 | -0- | -0- | B | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 12 | 685 | N | 685 | -0- | -0- | B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,526 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 474 | -0- | -53 B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 501 | -0- | -9 B | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 232 | -0- | -140 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 316 | -0- | -134 B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 360 | -0- | -167 B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | -0- | -0- | -330 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- B | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 263 | -0- | -157 B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,444 TOTAL CONDENSATE PROD: -0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 235 | -0- | -75 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 253 | -0- | -47 B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 117 | -0- | -69 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 161 | -0- | -79 B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 135 | -0- | -113 B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 280 | -0- | -30 B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,058 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- B | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 693 | N | 693 | -0- | -0- B | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 04 | 728 | N | 728 | -0- | -0- B | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 355 | -0- | -172 B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 581 | -0- | -79 B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 431 | -0- | -251 B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | -0- | -0- | -341 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 751 | N | 751 | -0- | -0- B | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 10 | 808 | N | 808 | -0- | -0- B | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 11 | 629 | N | 629 | -0- | -0- B | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 670 | -0- | -12 B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,850 TOTAL CONDENSATE PROD: -0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 35 | -0- | -27 B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 42 | -0- | -20 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 669 TOTAL CONDENSATE PROD: -0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 6 | -0- | -25 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23 | N | 23 | -0- | -0- B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 19 | -0- | -43 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 27 | -0- | -3 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 221 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 05 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 324 | -0- | -17 B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 316 | -0- | -56 B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 257 | -0- | -43 B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 191 | -0- | -119 B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 28 | -0- | -272 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,052 TOTAL CONDENSATE PROD: -0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 32 | -0- | -61 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 653 | N | 653 | -0- | -0- B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 51 | -0- | -73 B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 104 | -0- | -20 B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,391 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OILWELL OPERATORS, INC. //CONT.// 621040
ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 228 | -0- | | -20 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | | -0- B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 105 | -0- | | -112 B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 140 | -0- | | -70 B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 122 | -0- | | -33 B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 919 | N | 919 | -0- | | -0- B | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 07 | 200 | N | 200 | -0- | | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 201 | N | 201 | -0- | | -0- B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 332 | -0- | | -28 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 10 | 244 | N | 244 | -0- | | -0- B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 129 | -0- | | -51 B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 88 | -0- | | -253 B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,858 TOTAL CONDENSATE PROD: -0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 144 | -0- | | -352 B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 478 | N | 478 | -0- | | -0- B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 464 | -0- | | -187 B | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 835 | N | 835 | -0- | | -0- B | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 499 | -0- | | -28 B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 422 | -0- | | -28 B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 260 | -0- | | -515 B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 259 | -0- | | -237 B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 549 | N | 549 | -0- | | -0- B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 550 | N | 550 | -0- | | -0- B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | | -0- B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 247 | -0- | | -311 B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,090 TOTAL CONDENSATE PROD: -0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 52 | -0- | | -103 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 110 | -0- | | -45 B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 116 | -0- | | -8 B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 57 | -0- | | -63 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 22 | -0- | | -133 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 34 | -0- | | -90 B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 81 | N | 81 | -0- | | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | | -0- B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 77 | N | 77 | -0- | | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 56 | -0- | | -37 B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,037 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 802 | N | 802 | -0- | -0- B | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 02 | 633 | N | 633 | -0- | -0- B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 486 | -0- | -568 B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 751 | -0- | -29 B | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 372 | -0- | -341 B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 400 | -0- | -80 B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 579 | -0- | -196 B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 08 | 390 | N | 390 | -0- | -0- B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 331 | -0- | -59 B | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- B | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 620 | N | 620 | -0- | -0- B | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 12 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,618 TOTAL CONDENSATE PROD: -0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 B | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14 | N | 12 | -0- | -2 B | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | -0- | -0- | -10 B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 B | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 196 TOTAL CONDENSATE PROD: -0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 02 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 238 | -0- | -382 B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 451 | -0- | -29 B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 223 | -0- | -211 B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 347 | -0- | -118 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 08 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 120 | -0- | -120 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,839 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PETRO HALEY 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 01/27/2025 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 199 | N | 199 | -0- | -0- | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 07 | 170 | N | 170 | -0- | -0- | B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,227 TOTAL CONDENSATE PROD: -0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 248 | N | 248 | -0- | -0- | B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 294 | N | 294 | -0- | -0- | B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- | B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 294 | N | 294 | -0- | -0- | B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 07 | 309 | N | 309 | -0- | -0- | B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 168 | -0- | -111 | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 181 | -0- | -89 | B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 95 | -0- | -184 | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 97 | -0- | -53 | B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,515 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 N | 66 | -0- | -0- B | -0- | 66 | 3 | | N | -0- | | | -0- |
| 02 | 56 N | 52 | -0- | -4 B | -0- | 52 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 90 N | 90 | -0- | -0- B | -0- | 90 | 3 | | N | -0- | | | -0- |
| 04 | 76 N | 76 | -0- | -0- B | -0- | 76 | 3 | | N | -0- | | | -0- |
| 05 | 111 N | 111 | -0- | -0- B | -0- | 111 | 3 | | N | -0- | | | -0- |
| 06 | 126 N | 126 | -0- | -0- B | -0- | 126 | 3 | | N | -0- | | | -0- |
| 07 | 120 N | 120 | -0- | -0- B | -0- | 120 | 3 | | N | -0- | | | -0- |
| 08 | 124 N | 100 | -0- | -24 B | -0- | 100 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 120 N | 87 | -0- | -33 B | -0- | 87 | 3 | | N | -0- | | | -0- |
| 10 | 134 N | 134 | -0- | -0- B | -0- | 134 | 3 | | N | -0- | | | -0- |
| 11 | 90 N | 78 | -0- | -12 B | -0- | 78 | 3 | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,040 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | B | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 24 | N | 24 | -0- | -0- | B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 85 | N | 85 | -0- | -0- | B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 83 | N | 83 | -0- | -0- | B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 593 TOTAL CONDENSATE PROD: -0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 04 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 254 | N | 254 | -0- | -0- | B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 249 | -0- | -21 | B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,652 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 305 | N | 305 | -0- | -0- | B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 315 | N | 315 | -0- | -0- | B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 323 | N | 323 | -0- | -0- | B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 146 | -0- | -64 | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 149 | -0- | -68 | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 137 | -0- | -73 | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,869 TOTAL CONDENSATE PROD: -0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | N | 501 | -0- | -0- | B | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 526 | N | 526 | -0- | -0- | B | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 04 | 489 | N | 489 | -0- | -0- | B | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 05 | 455 | N | 455 | -0- | -0- | B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- | B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 492 | N | 492 | -0- | -0- | B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 08 | 501 | N | 501 | -0- | -0- | B | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 478 | N | 478 | -0- | -0- | B | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 10 | 493 | N | 493 | -0- | -0- | B | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 477 | N | 477 | -0- | -0- | B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,216 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | 295 | -0- | 295 B | -2177 | 295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 200 | -0- | 200 B | -1977 | 200 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1977 | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | 184 | -0- | 184 B | -1793 | 184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 320 | -0- | 20 B | -1773 | 320 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 B | -1773 | 211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | 221 | -0- | 221 B | -1552 | 221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | 256 | -0- | 256 B | -1296 | 256 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 254 | -0- | 37 B | -1259 | 254 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1259 | | | | | | | | | | | | | | | | | |
| 09 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 247 | -0- | -1 B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 234 | -0- | -6 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,655 TOTAL CONDENSATE PROD: -0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 267 | -0- | -3 B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 194 | -0- | -23 B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 239 | -0- | -1 B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,567 TOTAL CONDENSATE PROD: -0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 164 | -0- | -4 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 230 | -0- | -10 B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 08 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 225 | -0- | -15 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 220 | -0- | -20 B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,514 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | 39 | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | | 39 | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | 39 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | 39 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 564 | -0- | 564 | B | 5067 | 564 | 3 | | N | -0- | | | -0- |
| 02 | 14B2 EXT | 368 | -0- | 368 | B | 5435 | 368 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | 5435 | | | | | | | | | | |
| 03 | 14B2 EXT | 531 | -0- | 531 | B | 5966 | 531 | 3 | | N | -0- | | | -0- |
| 04 | 14B2 EXT | 477 | -0- | 477 | B | 6443 | 477 | 3 | | N | -0- | | | -0- |
| 05 | 14B2 EXT | 380 | -0- | 380 | B | 6823 | 380 | 3 | | N | -0- | | | -0- |
| 06 | 14B2 EXT | 412 | -0- | 412 | B | 7235 | 412 | 3 | | N | -0- | | | -0- |
| 07 | 14B2 EXT | 493 | -0- | 493 | B | 7728 | 493 | 3 | | N | -0- | | | -0- |
| 08 | 8204 R | 476 | -0- | -7728 | B | -0- | 476 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | |
| 09 | 424 N | 424 | -0- | -0- | B | -0- | 424 | 3 | | N | -0- | | | -0- |
| 10 | 496 N | 378 | -0- | -118 | B | -0- | 378 | 3 | | N | -0- | | | -0- |
| 11 | 450 N | 413 | -0- | -37 | B | -0- | 413 | 3 | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,916 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 413 | N | 413 | -0- | -0- | B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 314 | -0- | -46 | B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 294 | -0- | -16 | B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 353 | N | 353 | -0- | -0- | B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | -0- | -0- | -300 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 270 | N | -0- | -0- | -270 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,616 TOTAL CONDENSATE PROD: -0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 523 | N | 523 | -0- | -0- | B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 451 | -0- | -81 | B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 336 | -0- | -174 | B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 427 | -0- | -69 | B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 375 | N | 375 | -0- | -0- | B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 07 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 08 | 466 | N | 466 | -0- | -0- | B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 167 | -0- | -223 | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 129 | -0- | -119 | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 122 | -0- | -328 | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,598 TOTAL CONDENSATE PROD: -0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 138 | -0- | -17 B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,423 TOTAL CONDENSATE PROD: -0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 502 | N | 502 | -0- | -0- B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 04 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| *11 | 409 | N | 409 | -0- | -0- B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,534 TOTAL CONDENSATE PROD: -0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 08/26/1958 TOTAL DEPTH 2471 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 202 | -0- | -38 B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 164 | -0- | -22 B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 161 | -0- | -19 B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| *11 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,108 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 205 | -0- | -19 | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 318 | N | 318 | -0- | -0- | B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 318 | N | 318 | -0- | -0- | B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 360 | -0- | -0- | B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| *11 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,322 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | B | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 567 | N | 567 | -0- | -0- | B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 567 | N | 567 | -0- | -0- | B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 546 | N | 546 | -0- | -0- | B | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 535 | N | 535 | -0- | -0- | B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 542 | N | 542 | -0- | -0- | B | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 07 | 548 | N | 548 | -0- | -0- | B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 08 | 569 | N | 569 | -0- | -0- | B | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 545 | N | 545 | -0- | -0- | B | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 573 | N | 573 | -0- | -0- | B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| *11 | 557 | N | 557 | -0- | -0- | B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,110 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 576 | N | 576 | -0- | -0- | B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 503 | -0- | -1 | B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 614 | N | 614 | -0- | -0- | B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 548 | -0- | -22 | B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 514 | -0- | -44 | B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- | B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 07 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 08 | 554 | N | 554 | -0- | -0- | B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 546 | N | 546 | -0- | -0- | B | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 550 | -0- | -8 | B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 522 | -0- | -18 | B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,986 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 198 | N | 198 | -0- | -0- | B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 28 | -0- | -2 | B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,701 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | | -0- | B | -0- | 83 | 2 | | N | -0- | | | -0- |
| 02 | 59 | N | 59 | -0- | | -0- | B | -0- | 59 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 71 | N | 71 | -0- | | -0- | B | -0- | 71 | 2 | | N | -0- | | | -0- |
| 04 | 82 | N | 82 | -0- | | -0- | B | -0- | 82 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 45 | -0- | | -17 | B | -0- | 45 | 2 | | N | -0- | | | -0- |
| 06 | 63 | N | 63 | -0- | | -0- | B | -0- | 63 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 56 | -0- | | -6 | B | -0- | 56 | 2 | | N | -0- | | | -0- |
| 08 | 90 | N | 90 | -0- | | -0- | B | -0- | 90 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 89 | N | 89 | -0- | | -0- | B | -0- | 89 | 2 | | N | -0- | | | -0- |
| 10 | 112 | N | 112 | -0- | | -0- | B | -0- | 112 | 2 | | N | -0- | | | -0- |
| 11 | 85 | N | 85 | -0- | | -0- | B | -0- | 85 | 2 | | N | -0- | | | -0- |
| *12 | 109 | N | 109 | -0- | | -0- | B | -0- | 109 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 944 TOTAL CONDENSATE PROD: -0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | | -0- | B | -0- | 35 | 2 | | N | -0- | | | -0- |
| 02 | 29 | N | 29 | -0- | | -0- | B | -0- | 29 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 36 | N | 36 | -0- | | -0- | B | -0- | 36 | 2 | | N | -0- | | | -0- |
| 04 | 34 | N | 34 | -0- | | -0- | B | -0- | 34 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 15 | -0- | | -16 | B | -0- | 15 | 2 | | N | -0- | | | -0- |
| 06 | 30 | N | 30 | -0- | | -0- | B | -0- | 30 | 2 | | N | -0- | | | -0- |
| 07 | 31 | N | 22 | -0- | | -9 | B | -0- | 22 | 2 | | N | -0- | | | -0- |
| 08 | 30 | N | 30 | -0- | | -0- | B | -0- | 30 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 28 | -0- | | -2 | B | -0- | 28 | 2 | | N | -0- | | | -0- |
| 10 | 31 | N | 29 | -0- | | -2 | B | -0- | 29 | 2 | | N | -0- | | | -0- |
| 11 | 30 | N | 26 | -0- | | -4 | B | -0- | 26 | 2 | | N | -0- | | | -0- |
| 12 | 31 | N | 26 | -0- | | -5 | B | -0- | 26 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 340 TOTAL CONDENSATE PROD: -0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | | -0- | B | -0- | 65 | 2 | | N | -0- | | | -0- |
| 02 | 47 | N | 47 | -0- | | -0- | B | -0- | 47 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 2 | | N | -0- | | | -0- |
| 04 | 61 | N | 61 | -0- | | -0- | B | -0- | 61 | 2 | | N | -0- | | | -0- |
| 05 | 37 | N | 37 | -0- | | -0- | B | -0- | 37 | 2 | | N | -0- | | | -0- |
| 06 | 53 | N | 53 | -0- | | -0- | B | -0- | 53 | 2 | | N | -0- | | | -0- |
| 07 | 31 | N | 27 | -0- | | -4 | B | -0- | 27 | 2 | | N | -0- | | | -0- |
| 08 | 76 | N | 76 | -0- | | -0- | B | -0- | 76 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 73 | N | 73 | -0- | | -0- | B | -0- | 73 | 2 | | N | -0- | | | -0- |
| 10 | 72 | N | 72 | -0- | | -0- | B | -0- | 72 | 2 | | N | -0- | | | -0- |
| 11 | 74 | N | 74 | -0- | | -0- | B | -0- | 74 | 2 | | N | -0- | | | -0- |
| *12 | 73 | N | 73 | -0- | | -0- | B | -0- | 73 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 107 | -0- | -17 B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| *12 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,863 TOTAL CONDENSATE PROD: -0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 4 | -0- | -3 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 7 | -0- | -2 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 6 | -0- | -2 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 6 | -0- | -1 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 84 TOTAL CONDENSATE PROD: -0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 02 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 560 | -0- | -29 B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 528 | -0- | -12 B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 235 | -0- | -261 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 468 | -0- | -72 B | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 351 | -0- | -207 B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 08 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 442 | -0- | -38 B | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 404 | -0- | -46 B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 414 | -0- | -51 B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,328 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 50 | -0- | -43 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 99 | -0- | -21 B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 74 | -0- | -50 B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,123 TOTAL CONDENSATE PROD: -0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 178 | -0- | -8 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 75 | -0- | -80 B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 148 | -0- | -32 B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 111 | -0- | -75 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 140 | -0- | -10 B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 128 | -0- | -22 B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 131 | -0- | -24 B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,688 TOTAL CONDENSATE PROD: -0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| *12 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,980 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: -0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 36 | -0- | -26 B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 972 TOTAL CONDENSATE PROD: -0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 66 | -0- | -27 B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| *12 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,775 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 146 | N | 146 | -0- | -0- B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 10 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| *12 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,718 TOTAL CONDENSATE PROD: -0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 324 | -0- | -17 B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 136 | -0- | -174 B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 271 | -0- | -29 B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 203 | -0- | -107 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 256 | -0- | -14 B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 234 | -0- | -36 B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 239 | -0- | -40 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,085 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 661 | -0- | -52 B | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 624 | -0- | -6 B | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 278 | -0- | -311 B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 553 | -0- | -77 B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 415 | -0- | -236 B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 522 | -0- | -18 B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 10 | 540 | N | 540 | -0- | -0- B | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 477 | -0- | -63 B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 488 | -0- | -39 B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,291 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 354 | -0- | -18 | B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 334 | N | 334 | -0- | -0- | B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 149 | -0- | -161 | B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 296 | -0- | -34 | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 222 | -0- | -119 | B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 279 | -0- | -21 | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 255 | -0- | -15 | B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 261 | -0- | -18 | B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,367 TOTAL CONDENSATE PROD: -0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 73 | N | 73 | -0- | -0- | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: -0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 02 | 244 | N | 244 | -0- | -0- | B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 296 | N | 296 | -0- | -0- | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- | B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| *12 | 219 | N | 219 | -0- | -0- | B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,820 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 29 | -0- | -2 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 12 | -0- | -19 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 18 | -0- | -13 B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 23 | -0- | -7 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 279 TOTAL CONDENSATE PROD: -0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 562 TOTAL CONDENSATE PROD: -0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| *12 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,085 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 36 | -0- | -160 | B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 129 | -0- | -119 | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 147 | -0- | -93 | B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 303 | N | 303 | -0- | -0- | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 233 | -0- | -7 | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 233 | -0- | -15 | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 30 | -0- | -210 | B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 56 | -0- | -192 | B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,241 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/01/2025 - WELL PLUGGED 04/01/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2025 - WELL PLUGGED 04/11/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/16/2025 - WELL PLUGGED 04/16/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 633 | N | 633 | -0- | -0- B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 492 | N | 492 | -0- | -0- B | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 04 | 714 | N | 714 | -0- | -0- B | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 05 | 672 | N | 672 | -0- | -0- B | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- B | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 07 | 653 | N | 653 | -0- | -0- B | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 08 | 684 | N | 684 | -0- | -0- B | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 623 | N | 623 | -0- | -0- B | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 10 | 652 | N | 652 | -0- | -0- B | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 11 | 648 | N | 648 | -0- | -0- B | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 12 | 630 | N | 630 | -0- | -0- B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,572 TOTAL CONDENSATE PROD: -0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 3 | | N | -0- | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | B | -0- | 154 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | N | -0- | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | B | -0- | | | | N | -0- | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | B | -0- | | | | N | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | B | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 108 | N | 108 | -0- | -0- | B | -0- | 108 | 3 | | N | -0- | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | B | -0- | 94 | 3 | | N | -0- | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- | B | -0- | 87 | 3 | | N | -0- | | | -0- |
| 12 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,021 TOTAL CONDENSATE PROD: -0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | B | -0- | 181 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | 191 | -0- | -173 | B | -0- | 191 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 434 | N | -0- | -0- | -434 | B | -0- | | | | N | -0- | | | -0- |
| 04 | 387 | N | 387 | -0- | -0- | B | -0- | 387 | 3 | | N | -0- | | | -0- |
| 05 | 637 | N | 637 | -0- | -0- | B | -0- | 637 | 3 | | N | -0- | | | -0- |
| 06 | 503 | N | 503 | -0- | -0- | B | -0- | 503 | 3 | | N | -0- | | | -0- |
| 07 | 524 | N | 524 | -0- | -0- | B | -0- | 524 | 3 | | N | -0- | | | -0- |
| 08 | 556 | N | 556 | -0- | -0- | B | -0- | 556 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 536 | N | 536 | -0- | -0- | B | -0- | 536 | 3 | | N | -0- | | | -0- |
| 10 | 558 | N | 558 | -0- | -0- | B | -0- | 558 | 3 | | N | -0- | | | -0- |
| 11 | 420 | N | 401 | -0- | -19 | B | -0- | 401 | 3 | | N | -0- | | | -0- |
| 12 | 434 | N | 410 | -0- | -24 | B | -0- | 410 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,884 TOTAL CONDENSATE PROD: -0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | N | 468 | -0- | -0- | B | -0- | 468 | 3 | | N | -0- | | | -0- |
| 02 | 443 | N | 443 | -0- | -0- | B | -0- | 443 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 3 | | N | -0- | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 3 | | N | -0- | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 3 | | N | -0- | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | B | -0- | 273 | 3 | | N | -0- | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | B | -0- | 232 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 199 | -0- | -18 | B | -0- | 199 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 210 | N | 129 | -0- | -81 | B | -0- | 129 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 92 | -0- | -125 | B | -0- | 92 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 72 | -0- | -108 | B | -0- | 72 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | B | -0- | 106 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,988 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 292 | -0- | -16 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 05 | 346 | N | 346 | -0- | -0- B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 339 | -0- | -21 B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 359 | -0- | -13 B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 351 | -0- | -21 B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 337 | -0- | -23 B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 303 | -0- | -38 B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,107 TOTAL CONDENSATE PROD: -0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 245 | -0- | -175 B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 357 | -0- | -108 B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | -360 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 317 | -0- | -24 B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 217 | -0- | -113 B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 248 | -0- | -93 B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,752 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 166 | -0- | -86 | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 202 | -0- | -46 | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 137 | -0- | -49 | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 181 | -0- | -5 | B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 128 | -0- | -172 | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 218 | N | 218 | -0- | -0- | B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,285 TOTAL CONDENSATE PROD: -0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | N | 92 | -0- | -0- | B | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 78 | -0- | -34 | B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 95 | -0- | -29 | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 | B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 65 | -0- | -28 | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 06 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 60 | -0- | -90 | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 12 | 96 | N | 96 | -0- | -0- | B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,075 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 147 | -0- | -77 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 178 | -0- | -39 B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 161 | -0- | -19 B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 122 | -0- | -33 B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 117 | -0- | -7 B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 113 | -0- | -187 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 12 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,016 TOTAL CONDENSATE PROD: -0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | B | -0- | 10 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 37 | -0- | -131 | B | -0- | 37 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | N | -0- | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 3 | | N | -0- | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- | B | -0- | 203 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 172 | -0- | -38 | B | -0- | 172 | 3 | | N | -0- | | | -0- |
| 07 | 248 | N | 185 | -0- | -63 | B | -0- | 185 | 3 | | N | -0- | | | -0- |
| 08 | 217 | N | 189 | -0- | -28 | B | -0- | 189 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 180 | N | 179 | -0- | -1 | B | -0- | 179 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 148 | -0- | -38 | B | -0- | 148 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | B | -0- | | | | N | -0- | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,553 TOTAL CONDENSATE PROD: -0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 596 | N | 596 | -0- | -0- | B | -0- | 596 | 3 | | N | -0- | | | -0- |
| 02 | 378 | N | 378 | -0- | -0- | B | -0- | 378 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 248 | N | 236 | -0- | -12 | B | -0- | 236 | 3 | | N | -0- | | | -0- |
| 04 | 416 | N | 416 | -0- | -0- | B | -0- | 416 | 3 | | N | -0- | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- | B | -0- | 307 | 3 | | N | -0- | | | -0- |
| 06 | 240 | N | 116 | -0- | -124 | B | -0- | 116 | 3 | | N | -0- | | | -0- |
| 07 | 248 | N | 25 | -0- | -223 | B | -0- | 25 | 3 | | N | -0- | | | -0- |
| 08 | 248 | N | 38 | -0- | -210 | B | -0- | 38 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 236 | N | 236 | -0- | -0- | B | -0- | 236 | 3 | | N | -0- | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | B | -0- | 157 | 3 | | N | -0- | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- | B | -0- | 59 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 46 | -0- | -202 | B | -0- | 46 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,610 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 3 | | N | -0- | | | 201 |
| 02 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 3 | | N | -0- | | | 201 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 319 | N | 319 | -0- | -0- | B | -0- | 319 | 3 | | N | -0- | | | 201 |
| 04 | 240 | N | 160 | -0- | -80 | B | -0- | 160 | 3 | | N | -0- | | | 201 |
| 05 | 248 | N | 179 | -0- | -69 | B | -0- | 179 | 3 | | N | -0- | | | 201 |
| 06 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 3 | | N | -0- | | | 201 |
| 07 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | N | -0- | | | 201 |
| 08 | 186 | N | 122 | -0- | -64 | B | -0- | 122 | 3 | | N | -0- | | | 201 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 240 | N | 24 | -0- | -216 | B | -0- | 24 | 3 | | N | -0- | | | 201 |
| 10 | 217 | N | 214 | -0- | -3 | B | -0- | 214 | 3 | | N | -0- | | | 201 |
| 11 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | N | -0- | | | 201 |
| 12 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 3 | | N | -0- | | | 201 |

TOTAL GAS PROD: 2,601 TOTAL CONDENSATE PROD: -0-

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | B | -0- | 63 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 49 | -0- | -7 | B | -0- | 49 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 62 | N | 48 | -0- | -14 | B | -0- | 48 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 38 | -0- | -22 | B | -0- | 38 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | 44 | -0- | -18 | B | -0- | 44 | 3 | | N | -0- | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 | B | -0- | 45 | 3 | | N | -0- | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | B | -0- | 48 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 10 | -0- | -21 | B | -0- | 10 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 60 | N | -0- | -0- | -60 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 10 | N | -0- | -0- | -10 | B | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 345 TOTAL CONDENSATE PROD: -0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 3 | | N | -0- | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | B | -0- | 153 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 3 | | N | -0- | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 3 | | N | -0- | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | B | -0- | | | | N | -0- | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | B | -0- | | | | N | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | B | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 107 | N | 107 | -0- | -0- | B | -0- | 107 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | N | -0- | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 3 | | N | -0- | | | -0- |
| 12 | 110 | N | 110 | -0- | -0- | B | -0- | 110 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,017 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 49 | -0- | | -7 | B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 48 | -0- | | -14 | B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 38 | -0- | | -22 | B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 43 | -0- | | -19 | B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | | -15 | B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | | -0- | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | | -20 | B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | -0- | -0- | | -60 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 11 | N | -0- | -0- | | -11 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 343 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 N | 444 | -0- | -0- | B | -0- | 444 | 3 | | N | -0- | | | -0- |
| 02 | 224 N | 218 | -0- | -6 | B | -0- | 218 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 553 N | 553 | -0- | -0- | B | -0- | 553 | 3 | | N | -0- | | | -0- |
| 04 | 240 N | 129 | -0- | -111 | B | -0- | 129 | 3 | | N | -0- | | | -0- |
| 05 | 248 N | 135 | -0- | -113 | B | -0- | 135 | 3 | | N | -0- | | | -0- |
| 06 | 668 N | 668 | -0- | -0- | B | -0- | 668 | 3 | | N | -0- | | | -0- |
| 07 | 730 N | 730 | -0- | -0- | B | -0- | 730 | 3 | | N | -0- | | | -0- |
| 08 | 796 N | 796 | -0- | -0- | B | -0- | 796 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 453 N | 453 | -0- | -0- | B | -0- | 453 | 3 | | N | -0- | | | -0- |
| 10 | 655 N | 655 | -0- | -0- | B | -0- | 655 | 3 | | N | -0- | | | -0- |
| 11 | 569 N | 569 | -0- | -0- | B | -0- | 569 | 3 | | N | -0- | | | -0- |
| 12 | 682 N | 682 | -0- | -0- | B | -0- | 682 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,032 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 12 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,023 TOTAL CONDENSATE PROD: -0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 12 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,017 TOTAL CONDENSATE PROD: -0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 34 | -0- | -28 B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 05 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 08 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 24 | -0- | -66 B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 256 | N | 256 | -0- | -0- B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,879 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 37 | -0- | -131 B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 171 | -0- | -39 B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 185 | -0- | -63 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 188 | -0- | -29 B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 179 | -0- | -1 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 147 | -0- | -39 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,548 TOTAL CONDENSATE PROD: -0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 29 | -0- | -31 | B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- | B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 45 | -0- | -17 | B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 69 | -0- | -24 | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 660 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 71 | N | 71 | -0- | -0- | B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 43 | -0- | -47 | B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 67 | -0- | -26 | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 991 TOTAL CONDENSATE PROD: -0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 4 | -0- | -26 | B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | N | -0- | -0- | -4 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 129 TOTAL CONDENSATE PROD: -0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 4 | -0- | -26 | B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | N | -0- | -0- | -4 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 129 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 366 | N | 366 | -0- | -0- | B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 343 | -0- | -47 | B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 356 | -0- | -47 | B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 346 | -0- | -14 | B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- | B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 08 | 364 | N | 364 | -0- | -0- | B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 348 | -0- | -12 | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 348 | -0- | -24 | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 325 | -0- | -35 | B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,923 TOTAL CONDENSATE PROD: -0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 0 A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 0 A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 0 A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/26/2025 - WELL PLUGGED 08/26/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU OIL CO. //CONT.// 701746
LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 09/20/1929 TOTAL DEPTH 1904 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> 1311 | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> 1311 | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | 1311 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 142 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 142 | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | 142 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 628 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 628 | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | 628 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 4093 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 4093 | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | 4093 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> 484 | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> 484 | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | 484 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> 279 | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> 279 | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | 279 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 209 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 209 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 209 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 209 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 209 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 209 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 209 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 209 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/28/2025 - WELL PLUGGED 08/28/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 01/29/2025 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 # | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 03/11/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 A | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 03/13/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 A | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 08/21/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> 137 | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> 137 | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | 137 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 A | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 03/07/2025 | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH N/A PERF. 1752 - 1966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 B | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 B | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 742 TOTAL CONDENSATE PROD: -0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | -0- | -0- | -248 B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 234 | -0- | -6 B | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 186 | -0- | -62 B | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,963 TOTAL CONDENSATE PROD: -0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 309 | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 309 | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- B | 309 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 04/16/2025 | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 04/11/2025 | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 0 A | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 03/27/2025 | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 04/09/2025 | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 0 A | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 03/20/2025 | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/01/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/31/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/25/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 2 | -0- | | -3 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 5 | N | 5 | -0- | | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 2 | -0- | | -3 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 3 | N | 3 | -0- | | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 3 | -0- | | -2 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 2 | -0- | | -1 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | | -1 | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 6 | N | 6 | -0- | | -0- | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 2 | -0- | | -4 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | | -0- | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 7 | N | 7 | -0- | | -0- | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 4 | -0- | | -2 | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 3 | -0- | | -1 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | | -0- | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | | -1 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | | -1 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 5 | N | 5 | -0- | | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 3 | -0- | | -2 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | | -0- | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 3 | -0- | | -3 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 3 | -0- | | -2 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 170 | -0- | -10 B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 07 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,112 TOTAL CONDENSATE PROD: -0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 85 | -0- | -8 B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 49 | -0- | -41 B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 45 | -0- | -15 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 12 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 836 TOTAL CONDENSATE PROD: -0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 28 | -0- | -3 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 16 | -0- | -14 B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 399 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 10 | -0- | -74 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 4 | -0- | -8 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 25 | N | 25 | -0- | -0- B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 482 TOTAL CONDENSATE PROD: -0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 7 | -0- | -6 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 7 | -0- | -23 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 12 | -0- | -19 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 4 | -0- | -11 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 3 | -0- | -9 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 177 TOTAL CONDENSATE PROD: -0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 218 | -0- | -90 B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 44 | -0- | -286 B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 76 | -0- | -265 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 295 | -0- | -15 B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 226 | -0- | -115 B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,260 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 215 | -0- | -65 B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 04 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 201 | -0- | -99 B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 284 | -0- | -26 B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 390 | -0- | -0- B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 359 | N | 359 | -0- | -0- B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 12 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,723 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 92 | -0- | -76 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 04 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 134 | -0- | -46 B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 41 | -0- | -79 B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,974 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 51 | -0- | -33 B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 79 | -0- | -14 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 48 | -0- | -42 B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 39 | -0- | -21 B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 64 | -0- | -26 B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 762 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 05 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 163 | -0- | -17 B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 106 | -0- | -80 B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 12 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,985 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,949 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 367 | -0- | -165 B | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 521 | -0- | -161 B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 506 | -0- | -94 B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 79 | -0- | -324 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 427 | -0- | -83 B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 772 | N | 772 | -0- | -0- B | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 10 | 564 | N | 564 | -0- | -0- B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 11 | 461 | N | 461 | -0- | -0- B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 490 | -0- | -192 B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,766 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25 | N | 25 | -0- | -0- B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 961 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 101 | -0- | -67 B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 130 | -0- | -50 B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 08 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 7 | -0- | -179 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,016 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 73 | -0- | -95 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 207 | -0- | -10 B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 160 | -0- | -20 B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 89 | -0- | -121 B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 215 | -0- | -2 B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 15 | -0- | -195 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,265 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 101 | -0- | -39 B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 115 | -0- | -35 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 10 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,012 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 164 | -0- | -60 B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 115 | -0- | -125 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 212 | -0- | -36 B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | -13 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,764 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 189 | -0- | -147 B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 183 | -0- | -117 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 216 | -0- | -144 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 07 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 477 | N | 477 | -0- | -0- B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 11 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,135 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 193 | -0- | -17 B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 126 | -0- | -84 B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 203 | -0- | -14 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 10 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 194 | -0- | -16 B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 192 | -0- | -25 B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,323 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 318 | -0- | -23 B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 04 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 05 | 638 | N | 638 | -0- | -0- B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 225 | -0- | -75 B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 337 | -0- | -4 B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 59 | -0- | -271 B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| *12 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,958 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 35 | -0- | -58 B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 37 | -0- | -47 B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 05 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 23 | -0- | -37 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| *12 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,421 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 1 | -0- | -2 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 9 | -0- | -21 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 2 | -0- | -4 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 7 | -0- | -2 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 93 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 94 | -0- | -26 B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 70 | -0- | -50 B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 07 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| *12 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,431 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 231 | -0- | -9 B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 129 | -0- | -111 B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 210 | -0- | -38 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 231 | -0- | -17 B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 186 | -0- | -24 B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 195 | -0- | -53 B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,609 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 2 | -0- | -29 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 2 | -0- | -82 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 9 | N | 4 | -0- | -5 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 1 | -0- | -3 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 3 | -0- | -1 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 3 | -0- | -4 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 50 | -0- | -105 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 4 | -0- | -220 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 6 | -0- | -149 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 6 | -0- | -54 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 341 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 157 | -0- | -60 B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 139 | -0- | -57 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 146 | -0- | -9 B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 76 | -0- | -74 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 98 | -0- | -57 B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 62 | -0- | -88 B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,244 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 283 | -0- | -27 B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 605 | N | 605 | -0- | -0- B | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 04 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 05 | 858 | N | 858 | -0- | -0- B | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 07 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 844 | N | 844 | -0- | -0- B | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| *12 | 583 | N | 583 | -0- | -0- B | -0- | 583 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,623 TOTAL CONDENSATE PROD: -0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 5 | -0- | -1 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 7 | -0- | -3 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 6 | -0- | -5 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 3 | -0- | -4 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 2 | -0- | -7 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 118 TOTAL CONDENSATE PROD: -0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 74 | -0- | -46 B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 104 | -0- | -16 B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 15 | -0- | -47 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,071 TOTAL CONDENSATE PROD: -0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 2 | -0- | -3 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 1 | -0- | -8 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 8 | N | 5 | -0- | -3 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 11 | -0- | -19 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 11 | -0- | -19 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | 1 | -0- | -10 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 530 TOTAL CONDENSATE PROD: -0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 11 | -0- | -19 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 10 | -0- | -21 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,957 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 192 | -0- | -60 | B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 264 | -0- | -15 | B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- | B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 242 | -0- | -28 | B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 386 | N | 386 | -0- | -0- | B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 08 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 246 | -0- | -33 | B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,472 TOTAL CONDENSATE PROD: -0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 51 | -0- | -33 | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 143 | N | 143 | -0- | -0- | B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 48 | -0- | -72 | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 103 | -0- | -21 | B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 54 | -0- | -6 | B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 3 | -0- | -121 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| *12 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,166 TOTAL CONDENSATE PROD: -0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 309 | N | 309 | -0- | -0- | B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 175 | -0- | -5 | B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 236 | N | 236 | -0- | -0- | B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 163 | -0- | -17 | B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 52 | -0- | -134 | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,731 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 249 | -0- | -31 B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 396 | N | 396 | -0- | -0- B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 239 | -0- | -61 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 07 | 480 | N | 480 | -0- | -0- B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 216 | -0- | -94 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 11 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 12 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,059 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 355 | -0- | -110 B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 237 | -0- | -323 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 587 | -0- | -33 B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 05 | 636 | N | 636 | -0- | -0- B | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 313 | -0- | -257 B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 07 | 666 | N | 666 | -0- | -0- B | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 432 | -0- | -219 B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 613 | N | 613 | -0- | -0- B | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 607 | -0- | -44 B | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 457 | -0- | -163 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,915 TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 2 | -0- | -2 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 6 | -0- | -22 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 3 | -0- | -3 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *12 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 128 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| | | | PLUGGED AND ABANDONED_____ 01/14/2025 - WELL PLUGGED 01/14/25 | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 191 | -0- | -229 | B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 672 | N | 672 | -0- | -0- | B | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 05 | 813 | N | 813 | -0- | -0- | B | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 06 | 814 | N | 814 | -0- | -0- | B | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 07 | 822 | N | 822 | -0- | -0- | B | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 08 | 763 | N | 763 | -0- | -0- | B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 740 | N | 740 | -0- | -0- | B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | B | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 11 | 638 | N | 638 | -0- | -0- | B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 12 | 769 | N | 769 | -0- | -0- | B | -0- | 769 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,522 TOTAL CONDENSATE PROD: -0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 36 | N | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 08 | 79 | N | 79 | -0- | -0- | B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 73 | N | 73 | -0- | -0- | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 727 TOTAL CONDENSATE PROD: -0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 32 | -0- | -24 | B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 38 | N | 38 | -0- | -0- | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 82 | N | 82 | -0- | -0- | B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 76 | N | 76 | -0- | -0- | B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 37 | -0- | -19 B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 43 | -0- | -19 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 1 | | | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 841 TOTAL CONDENSATE PROD: -0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/19/2025 - WELL PLUGGED 08/19/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2025 - WELL PLUGGED 08/18/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/12/2025 - WELL PLUGGED 08/12/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | | 0 # | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/07/2025 - WELL PLUGGED 08/07/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 A | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 07/29/2025 - WELL PLUGGED 07/29/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/05/2025 - WELL PLUGGED 08/05/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/04/2025 - WELL PLUGGED 08/04/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/31/2025 - WELL PLUGGED 07/31/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2025 - WELL PLUGGED 07/30/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 146 | N | 146 | -0- | -0- B | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,171 TOTAL CONDENSATE PROD: -0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 91 | -0- | -29 B | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 95 | -0- | -29 B | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 90 | -0- | -30 B | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 B | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 86 | -0- | -4 B | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 B | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 B | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,174 TOTAL CONDENSATE PROD: -0-

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | 1 | -0- | -12 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 23 | N | 23 | -0- | -0- B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 07 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 08 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 39 | -0- | -21 B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 1 | -0- | -61 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 353 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 318 | -0- | -18 | B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 303 | -0- | -100 | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 418 | N | 418 | -0- | -0- | B | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 05 | 426 | N | 426 | -0- | -0- | B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 06 | 358 | N | 358 | -0- | -0- | B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 401 | -0- | -33 | B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 416 | -0- | -18 | B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 366 | N | 366 | -0- | -0- | B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | -0- | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 422 | N | 422 | -0- | -0- | B | -0- | 422 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,607 TOTAL CONDENSATE PROD: -0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 1 | -0- | -6 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 331 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 137 | -0- | -31 B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 167 | -0- | -19 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 153 | -0- | -2 B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 140 | -0- | -46 B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 130 | -0- | -25 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 135 | -0- | -15 B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,841 TOTAL CONDENSATE PROD: -0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 362 | -0- | -2 B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 04 | 468 | N | 468 | -0- | -0- B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 06 | 430 | N | 430 | -0- | -0- B | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 304 | -0- | -99 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 08 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 137 | -0- | -253 B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- B | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 11 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 479 | N | 479 | -0- | -0- B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,984 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 1 | -0- | | -83 | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 1 | -0- | | -92 | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | | -0- | B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | | -0- | B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 65 | N | 65 | -0- | | -0- | B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | | -0- | B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | | -0- | B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | | -0- | B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | | -20 | B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 15 | -0- | | -15 | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | | -0- | B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | | -0- | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | | -0- | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 725 TOTAL CONDENSATE PROD: -0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | | -0- | B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | | -0- | B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 110 | N | 110 | -0- | | -0- | B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | | -0- | B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | | -0- | B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | | -0- | B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 65 | -0- | | -28 | B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 15 | -0- | | -78 | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | | -0- | B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | | -0- | B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 12 | 216 | N | 216 | -0- | | -0- | B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,510 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 161 | -0- | -7 B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 177 | -0- | -3 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 12 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,593 TOTAL CONDENSATE PROD: -0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 25 | -0- | -37 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 783 TOTAL CONDENSATE PROD: -0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 273 | -0- | -6 B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 232 | -0- | -20 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 250 | -0- | -29 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 274 | -0- | -5 B | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 269 | -0- | -1 B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,529 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 29 | N | 29 | -0- | | -0- B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 07 | 315 | N | 315 | -0- | | -0- B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 08 | 335 | N | 335 | -0- | | -0- B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 342 | N | 342 | -0- | | -0- B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 347 | N | 347 | -0- | | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 360 | N | 360 | -0- | | -0- B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,053 TOTAL CONDENSATE PROD: -0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | | -0- B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 34 | N | 34 | -0- | | -0- B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | | -3 B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | | -11 B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | | -15 B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 27 | -0- | | -3 B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | | -6 B | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | | -7 B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 200 | N | 200 | -0- | | -0- B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 504 TOTAL CONDENSATE PROD: -0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 158 | N | 158 | -0- | | -0- B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 04 | 135 | N | 135 | -0- | | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 118 | -0- | | -37 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | | -0- B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 370 | N | 370 | -0- | | -0- B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | | -0- B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 375 | N | 375 | -0- | | -0- B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 10 | 396 | N | 396 | -0- | | -0- B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 357 | N | 357 | -0- | | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 12 | 359 | N | 359 | -0- | | -0- B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,147 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 83 | -0- | -10 B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 76 | -0- | -17 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 84 | -0- | -6 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,112 TOTAL CONDENSATE PROD: -0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 41 | -0- | -21 B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 44 | -0- | -16 B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 43 | -0- | -19 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 523 TOTAL CONDENSATE PROD: -0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 6 | -0- | -2 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 7 | -0- | -3 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 10 | -0- | -1 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 208 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 12 | N | 9 | -0- | -3 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 12 | -0- | -1 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 179 TOTAL CONDENSATE PROD: -0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 43 | -0- | -19 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 7 | -0- | -55 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 12 | -0- | -19 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 15 | -0- | -45 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 557 TOTAL CONDENSATE PROD: -0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 113 | -0- | -11 B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 116 | -0- | -4 B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 25 | -0- | -95 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,404 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 06 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 07 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 08 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 240 | -0- | -0- | B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 230 | N | 230 | -0- | -0- | B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,801 TOTAL CONDENSATE PROD: -0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 244 | N | 244 | -0- | -0- | B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 05 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 300 | N | 300 | -0- | -0- | B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -6 | | B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 270 | -0- | -0- | B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 12 | 268 | N | 268 | -0- | -0- | B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,986 TOTAL CONDENSATE PROD: -0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 22 | -0- | | -34 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 37 | N | 37 | -0- | | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 06 | 63 | N | 63 | -0- | | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | | -4 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | | -13 B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 49 | -0- | | -11 B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | | -11 B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | | -12 B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 23 | -0- | | -39 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 533 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 162 | -0- | -174 B | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 421 | N | 421 | -0- | -0- B | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 06 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 368 | -0- | -4 B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 371 | N | 371 | -0- | -0- B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 10 | 386 | N | 386 | -0- | -0- B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 169 | -0- | -203 B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,990 TOTAL CONDENSATE PROD: -0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 32 | -0- | -24 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 55 | -0- | -7 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 34 | -0- | -28 B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 797 TOTAL CONDENSATE PROD: -0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 62 | -0- | -93 B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 1 | -0- | -123 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 234 | -0- | -18 | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 353 | N | 353 | -0- | -0- | B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 04 | 307 | N | 307 | -0- | -0- | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 05 | 343 | N | 343 | -0- | -0- | B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 06 | 344 | N | 344 | -0- | -0- | B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 07 | 359 | N | 359 | -0- | -0- | B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 335 | N | 335 | -0- | -0- | B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 345 | -0- | -27 | B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 264 | -0- | -66 | B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 313 | -0- | -28 | B | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,834 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | | -30 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 200 | N | 200 | -0- | | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 201 | N | 201 | -0- | | -0- B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | | -0- B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 78 | N | 78 | -0- | | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,025 TOTAL CONDENSATE PROD: -0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | | -30 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 200 | N | 200 | -0- | | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 201 | N | 201 | -0- | | -0- B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | | -0- B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 78 | N | 78 | -0- | | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,025 TOTAL CONDENSATE PROD: -0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 1 | -0- | -216 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 1 | -0- | -209 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 10 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 12 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,253 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 1 | -0- | | -61 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | | -0- B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 32 | N | 32 | -0- | | -0- B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | | -0- B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | | -0- B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 17 | -0- | | -14 B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 13 | -0- | | -47 B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | | -16 B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | | -15 B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24 | N | 24 | -0- | | -0- B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 263 TOTAL CONDENSATE PROD: -0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 431 | -0- | -34 | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 369 | -0- | -135 | B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 1 | -0- | -433 | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 1 | -0- | -419 | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 1 | -0- | -402 | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 810 TOTAL CONDENSATE PROD: -0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 33 | N | 33 | -0- | -0- | B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- | B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 350 | N | 350 | -0- | -0- | B | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 296 | N | 296 | -0- | -0- | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,352 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | B | -0- | 392 | 3 | | N | -0- | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 310 | N | 247 | -0- | -63 | B | -0- | 247 | 3 | | N | -0- | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | B | -0- | 371 | 3 | | N | -0- | | | -0- |
| 05 | 364 | N | 364 | -0- | -0- | B | -0- | 364 | 3 | | N | -0- | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- | B | -0- | 402 | 3 | | N | -0- | | | -0- |
| 07 | 495 | N | 495 | -0- | -0- | B | -0- | 495 | 3 | | N | -0- | | | -0- |
| 08 | 552 | N | 552 | -0- | -0- | B | -0- | 552 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 560 | N | 560 | -0- | -0- | B | -0- | 560 | 3 | | N | -0- | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | B | -0- | 563 | 3 | | N | -0- | | | -0- |
| 11 | 482 | N | 482 | -0- | -0- | B | -0- | 482 | 3 | | N | -0- | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | B | -0- | 460 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,204 TOTAL CONDENSATE PROD: -0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | B | -0- | 117 | 3 | | N | -0- | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | B | -0- | 70 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 31 | N | 1 | -0- | -30 | B | -0- | 1 | 1 | | N | -0- | | | -0- |
| 04 | 108 | N | 108 | -0- | -0- | B | -0- | 108 | 3 | | N | -0- | | | -0- |
| 05 | 209 | N | 209 | -0- | -0- | B | -0- | 209 | 3 | | N | -0- | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | B | -0- | 249 | 3 | | N | -0- | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 3 | | N | -0- | | | -0- |
| 08 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 252 | N | 252 | -0- | -0- | B | -0- | 252 | 3 | | N | -0- | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- | B | -0- | 304 | 3 | | N | -0- | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 3 | | N | -0- | | | -0- |
| 12 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,225 TOTAL CONDENSATE PROD: -0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 290 | N | 290 | -0- | -0- | B | -0- | 290 | 2 | | N | -0- | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 2 | | N | -0- | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 2 | | N | -0- | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 2 | | N | -0- | | | -0- |
| 07 | 155 | N | 1 | -0- | -154 | B | -0- | 1 | 1 | | N | -0- | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | B | -0- | 275 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 270 | N | 270 | -0- | -0- | B | -0- | 270 | 2 | | N | -0- | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 2 | | N | -0- | | | -0- |
| 11 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 2 | | N | -0- | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- | B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 07 | 277 | N | 277 | -0- | -0- | B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 275 | -0- | -4 | B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 238 | -0- | -32 | B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 12 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,116 TOTAL CONDENSATE PROD: -0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 351 | -0- | -52 | B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 490 | N | 490 | -0- | -0- | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 576 | N | 576 | -0- | -0- | B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 04 | 583 | N | 583 | -0- | -0- | B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 05 | 581 | N | 581 | -0- | -0- | B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 434 | -0- | -76 | B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 278 | -0- | -249 | B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 599 | N | 599 | -0- | -0- | B | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 590 | N | 590 | -0- | -0- | B | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 496 | -0- | -14 | B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 572 | N | 572 | -0- | -0- | B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,021 TOTAL CONDENSATE PROD: -0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | N | 420 | -0- | -0- | B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 384 | N | 384 | -0- | -0- | B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 452 | N | 452 | -0- | -0- | B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 452 | N | 452 | -0- | -0- | B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 06 | 445 | N | 445 | -0- | -0- | B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 483 | N | 483 | -0- | -0- | B | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 425 | N | 425 | -0- | -0- | B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 439 | N | 439 | -0- | -0- | B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 586 | N | 586 | -0- | -0- | B | -0- | 586 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,376 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | | -10 | B | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | | -12 | B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 29 | -0- | | -2 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | | -2 | B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 29 | -0- | | -2 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | | -3 | B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | | -2 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | | -2 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 28 | -0- | | -2 | B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | | -2 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | | -1 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | | -2 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 323 TOTAL CONDENSATE PROD: -0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | N | 237 | -0- | -0- | B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 198 | -0- | -19 | B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 214 | -0- | -26 | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 167 | -0- | -81 | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 177 | -0- | -40 | B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 69 | -0- | -117 | B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 110 | -0- | -100 | B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 197 | -0- | -20 | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,268 TOTAL CONDENSATE PROD: -0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 1 | -0- | -13 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 8 | -0- | -6 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 1 | -0- | -6 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 1 | -0- | -7 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 125 TOTAL CONDENSATE PROD: -0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 15 | -0- | -15 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 13 | -0- | -2 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | -21 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 13 | N | 12 | -0- | -1 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 7 | -0- | -2 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 148 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 12 | -0- | -19 | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 10 | -0- | -2 | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 12 | N | 11 | -0- | -1 | B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 8 | -0- | -2 | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 6 | -0- | -3 | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 141 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | | -0- | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | | -7 | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 14 | -0- | | -17 | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | | -16 | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | | -23 | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 12 | -0- | | -2 | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 10 | -0- | | -4 | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | | -0- | B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 12 | N | 11 | -0- | | -1 | B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 8 | -0- | | -2 | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 7 | -0- | | -2 | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15 | N | 15 | -0- | | -0- | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 149 TOTAL CONDENSATE PROD: -0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 B | -0- | 20 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 28 | N | 21 | -0- | -7 B | -0- | 21 | 2 | | | Y | -0- | | | | | 78 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 2 | | | Y | -0- | | | | | 78 |
| 04 | 30 | N | 14 | -0- | -16 B | -0- | 14 | 2 | | | Y | -0- | | | | | 78 |
| 05 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 2 | | | Y | -0- | | | | | 78 |
| 06 | 14 | N | 12 | -0- | -2 B | -0- | 12 | 2 | | | Y | -0- | | | | | 78 |
| 07 | 14 | N | 10 | -0- | -4 B | -0- | 10 | 2 | | | Y | -0- | | | | | 78 |
| 08 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | Y | -0- | | | | | 78 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | Y | -0- | | | | | 78 |
| *10 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | Y | -0- | | | | | 78 |
| 11 | 10 | N | 6 | -0- | -4 B | -0- | 6 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | Y | -0- | | | | | 78 |

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: -0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 12 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,312 TOTAL CONDENSATE PROD: -0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- B | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 B | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 15 | -0- | -15 B | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 15 | N | 13 | -0- | -2 B | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 10 | -0- | -21 B | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 13 | N | 12 | -0- | -1 B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 154 TOTAL CONDENSATE PROD: -0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 201 | -0- | -171 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 136 | -0- | -256 B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 350 | -0- | -84 B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 162 | -0- | -18 B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 184 | -0- | -146 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 07 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 120 | -0- | -97 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 102 | -0- | -78 B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 12 | 667 | N | 667 | -0- | -0- B | -0- | 667 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,308 TOTAL CONDENSATE PROD: -0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 04 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 05 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 07 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 12 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,001 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 277 | -0- | -59 B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 110 | -0- | -293 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 95 | -0- | -215 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 08 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 348 | -0- | -86 B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 345 | -0- | -45 B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 250 | -0- | -153 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,652 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 154 | -0- | -14 B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,199 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 81 | -0- | -43 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,137 TOTAL CONDENSATE PROD: -0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 346 | -0- | -242 B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 04 | 546 | N | 546 | -0- | -0- B | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 631 | N | 631 | -0- | -0- B | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 06 | 614 | N | 614 | -0- | -0- B | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 07 | 659 | N | 659 | -0- | -0- B | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 08 | 642 | N | 642 | -0- | -0- B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 655 | N | 655 | -0- | -0- B | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 10 | 716 | N | 716 | -0- | -0- B | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 11 | 669 | N | 669 | -0- | -0- B | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 12 | 674 | N | 674 | -0- | -0- B | -0- | 674 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,219 TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 83 | -0- | -29 B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,381 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 92 | -0- | -20 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,412 TOTAL CONDENSATE PROD: -0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 12 | -0- | -2 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 10 | -0- | -4 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 12 | N | 11 | -0- | -1 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 153 TOTAL CONDENSATE PROD: -0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,180 TOTAL CONDENSATE PROD: -0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 05 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 78 | -0- | -15 B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 77 | -0- | -13 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 81 | -0- | -12 B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 934 TOTAL CONDENSATE PROD: -0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 365 | -0- | -27 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 3 | -0- | -417 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 525 | N | 525 | -0- | -0- B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- B | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 579 | N | 579 | -0- | -0- B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 447 | N | 447 | -0- | -0- B | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,483 TOTAL CONDENSATE PROD: -0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 474 | N | 474 | -0- | -0- B | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 06 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 08 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 506 | N | 506 | -0- | -0- B | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 445 | N | 445 | -0- | -0- B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,747 TOTAL CONDENSATE PROD: -0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 A | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 07/29/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 3 | | | N | -0- | | | | | 76 |
| 02 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 3 | | | N | -0- | | | | | 76 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | 76 |
| 04 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 3 | | | N | -0- | | | | | 76 |
| 05 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 3 | | | N | -0- | | | | | 76 |
| 06 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 3 | | | N | -0- | | | | | 76 |
| 07 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | 76 |
| 08 | 445 | N | 445 | -0- | -0- B | -0- | 445 | 3 | | | N | -0- | | | | | 76 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 386 | -0- | -4 B | -0- | 386 | 3 | | | N | -0- | | | | | 76 |
| *10 | 403 | N | 363 | -0- | -40 B | -0- | 363 | 3 | | | N | -0- | | | | | 76 |
| 11 | 420 | N | 325 | -0- | -95 B | -0- | 325 | 3 | | | N | -0- | | | | | 76 |
| 12 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 3 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 4,283 TOTAL CONDENSATE PROD: -0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 3 | | | N | -0- | | | | | 63 |
| 02 | 476 | N | 320 | -0- | -156 B | -0- | 320 | 3 | | | N | -0- | | | | | 63 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | 63 |
| 04 | 480 | N | 421 | -0- | -59 B | -0- | 421 | 3 | | | N | -0- | | | | | 63 |
| 05 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | 63 |
| 06 | 542 | N | 542 | -0- | -0- B | -0- | 542 | 3 | | | N | -0- | | | | | 63 |
| 07 | 545 | N | 545 | -0- | -0- B | -0- | 545 | 3 | | | N | -0- | | | | | 63 |
| 08 | 468 | N | 468 | -0- | -0- B | -0- | 468 | 3 | | | N | -0- | | | | | 63 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 536 | -0- | -4 B | -0- | 536 | 3 | | | N | -0- | | | | | 63 |
| *10 | 665 | N | 665 | -0- | -0- B | -0- | 665 | 3 | | | N | -0- | | | | | 63 |
| 11 | 542 | N | 542 | -0- | -0- B | -0- | 542 | 3 | | | N | -0- | | | | | 63 |
| 12 | 622 | N | 622 | -0- | -0- B | -0- | 622 | 3 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 6,066 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | | | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
6A PRODUCTION 953900
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | | -0- | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | | -0- | B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 181 | N | 181 | -0- | | -0- | B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | | -0- | B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 158 | -0- | | -59 | B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | | -14 | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | | -0- | B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 176 | -0- | | -4 | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | | -8 | B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 140 | -0- | | -46 | B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,093 TOTAL CONDENSATE PROD: -0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | | -0- | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | | -0- | B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 181 | N | 181 | -0- | | -0- | B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | | -0- | B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 158 | -0- | | -59 | B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | | -14 | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | | -0- | B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 176 | -0- | | -4 | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | | -8 | B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 140 | -0- | | -46 | B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,093 TOTAL CONDENSATE PROD: -0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | | -0- | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | | -0- | B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 181 | N | 181 | -0- | | -0- | B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | | -0- | B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 158 | -0- | | -59 | B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 172 | -0- | | -14 | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | | -0- | B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 176 | -0- | | -4 | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | | -8 | B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 140 | -0- | | -46 | B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,093 TOTAL CONDENSATE PROD: -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
6A PRODUCTION //CONT.// 953900
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 104 | -0- | -64 B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,789 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 800 | -0- | -161 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 261 | -0- | -669 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 633 | -0- | -297 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 06 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 07 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 360 | -0- | -260 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 10 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,979 TOTAL CONDENSATE PROD: -0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 958 | X | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 02 | 920 | X | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 928 | X | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 04 | 514 | X | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | X | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1156 | X | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 07 | 891 | X | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 08 | 448 | X | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1107 | X | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 887 | X | 887 | -0- | -0- | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1030 | X | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,955 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC //CONT.// 016536
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 782 | X | 782 | -0- | -0- | -0- | 782 | 3 | | N | -0- | | | -0- |
| 02 | 751 | X | 751 | -0- | -0- | -0- | 751 | 3 | | N | -0- | | | -0- |
| 03 | 1031 | X | 1031 | -0- | -0- | -0- | 1031 | 3 | | N | -0- | | | -0- |
| 04 | 860 | X | 860 | -0- | -0- | -0- | 860 | 3 | | N | -0- | | | -0- |
| 05 | 892 | X | 892 | -0- | -0- | -0- | 892 | 3 | | N | -0- | | | -0- |
| 06 | 750 | X | 750 | -0- | -0- | -0- | 750 | 3 | | N | -0- | | | -0- |
| 07 | 745 | X | 745 | -0- | -0- | -0- | 745 | 3 | | N | -0- | | | -0- |
| 08 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | N | -0- | | | -0- |
| 09 | 744 | X | 744 | -0- | -0- | -0- | 744 | 3 | | N | -0- | | | -0- |
| 10 | 880 | X | 880 | -0- | -0- | -0- | 880 | 3 | | N | -0- | | | -0- |
| 11 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 9,010 TOTAL CONDENSATE PROD: -0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 16 | X | 16 | -0- | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 45 TOTAL CONDENSATE PROD: -0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | N | -0- | | | -0- |
| 02 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | N | -0- | | | -0- |
| 03 | 885 | X | 885 | -0- | -0- | -0- | 885 | 3 | | N | -0- | | | -0- |
| 04 | 505 | X | 505 | -0- | -0- | -0- | 505 | 3 | | N | -0- | | | -0- |
| 05 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 06 | 922 | X | 922 | -0- | -0- | -0- | 922 | 3 | | N | -0- | | | -0- |
| 07 | 411 | X | 411 | -0- | -0- | -0- | 411 | 3 | | N | -0- | | | -0- |
| 08 | 16 | X | 16 | -0- | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,188 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
AUDREY OIL & GAS LLC 036817
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | X | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| *12 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,825 TOTAL CONDENSATE PROD: -0-

BCE-MACH III LLC 040209
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3381 | X | 3381 | -0- | -0- | -0- | 3381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2289 | X | 2289 | -0- | -0- | -0- | 2289 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2963 | X | 2963 | -0- | -0- | -0- | 2963 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2734 | X | 2734 | -0- | -0- | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2200 | X | 2200 | -0- | -0- | -0- | 2200 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3300 | X | 3300 | -0- | -0- | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3546 | X | 3546 | -0- | -0- | -0- | 3546 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,344 TOTAL CONDENSATE PROD: -0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 | X | 743 | -0- | -0- | -0- | 743 | 3 | | N | -0- | | | -0- |
| 02 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | N | -0- | | | -0- |
| 03 | 561 | X | 561 | -0- | -0- | -0- | 561 | 3 | | N | -0- | | | -0- |
| 04 | 571 | X | 571 | -0- | -0- | -0- | 571 | 3 | | N | -0- | | | -0- |
| 05 | 547 | X | 547 | -0- | -0- | -0- | 547 | 3 | | N | -0- | | | -0- |
| 06 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | N | -0- | | | -0- |
| 07 | 375 | X | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 08 | 545 | X | 545 | -0- | -0- | -0- | 545 | 3 | | N | -0- | | | -0- |
| 09 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 10 | 670 | X | 670 | -0- | -0- | -0- | 670 | 3 | | N | -0- | | | -0- |
| 11 | 654 | X | 654 | -0- | -0- | -0- | 654 | 3 | | N | -0- | | | -0- |
| 12 | 703 | X | 703 | -0- | -0- | -0- | 703 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,963 TOTAL CONDENSATE PROD: -0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 721 | X | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 553 | X | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 03 | 823 | X | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 04 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 05 | 659 | X | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 06 | 716 | X | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 07 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 732 | X | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 09 | 765 | X | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 10 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 11 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 12 | 693 | X | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,384 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1975 | X | 1975 | -0- | -0- | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1508 | X | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1840 | X | 1840 | -0- | -0- | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1763 | X | 1763 | -0- | -0- | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1820 | X | 1820 | -0- | -0- | -0- | 1820 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1316 | X | 1316 | -0- | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1919 | X | 1919 | -0- | -0- | -0- | 1919 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1973 | X | 1973 | -0- | -0- | -0- | 1973 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1985 | X | 1985 | -0- | -0- | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1889 | X | 1889 | -0- | -0- | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1945 | X | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,495 TOTAL CONDENSATE PROD: -0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 02 | 696 | X | 696 | -0- | -0- | -0- | 696 | 3 | | N | -0- | | | -0- |
| 03 | 689 | X | 689 | -0- | -0- | -0- | 689 | 3 | | N | -0- | | | -0- |
| 04 | 764 | X | 764 | -0- | -0- | -0- | 764 | 3 | | N | -0- | | | -0- |
| 05 | 723 | X | 723 | -0- | -0- | -0- | 723 | 3 | | N | -0- | | | -0- |
| 06 | 687 | X | 687 | -0- | -0- | -0- | 687 | 3 | | N | -0- | | | -0- |
| 07 | 535 | X | 535 | -0- | -0- | -0- | 535 | 3 | | N | -0- | | | -0- |
| 08 | 799 | X | 799 | -0- | -0- | -0- | 799 | 3 | | N | -0- | | | -0- |
| 09 | 809 | X | 809 | -0- | -0- | -0- | 809 | 3 | | N | -0- | | | -0- |
| 10 | 808 | X | 808 | -0- | -0- | -0- | 808 | 3 | | N | -0- | | | -0- |
| 11 | 652 | X | 652 | -0- | -0- | -0- | 652 | 3 | | N | -0- | | | -0- |
| 12 | 763 | X | 763 | -0- | -0- | -0- | 763 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,537 TOTAL CONDENSATE PROD: -0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 3 | | N | -0- | | | -0- |
| 02 | 961 | X | 961 | -0- | -0- | -0- | 961 | 3 | | N | -0- | | | -0- |
| 03 | 1485 | X | 1485 | -0- | -0- | -0- | 1485 | 3 | | N | -0- | | | -0- |
| 04 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 3 | | N | -0- | | | -0- |
| 05 | 1373 | X | 1373 | -0- | -0- | -0- | 1373 | 3 | | N | -0- | | | -0- |
| 06 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 3 | | N | -0- | | | -0- |
| 07 | 712 | X | 712 | -0- | -0- | -0- | 712 | 3 | | N | -0- | | | -0- |
| 08 | 1303 | X | 1303 | -0- | -0- | -0- | 1303 | 3 | | N | -0- | | | -0- |
| 09 | 1421 | X | 1421 | -0- | -0- | -0- | 1421 | 3 | | N | -0- | | | -0- |
| 10 | 1456 | X | 1456 | -0- | -0- | -0- | 1456 | 3 | | N | -0- | | | -0- |
| 11 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 3 | | N | -0- | | | -0- |
| 12 | 1385 | X | 1385 | -0- | -0- | -0- | 1385 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,261 TOTAL CONDENSATE PROD: -0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1864 | X | 1864 | -0- | -0- | -0- | 1864 | 3 | | N | -0- | | | -0- |
| 02 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 3 | | N | -0- | | | -0- |
| 03 | 1811 | X | 1811 | -0- | -0- | -0- | 1811 | 3 | | N | -0- | | | -0- |
| 04 | 1718 | X | 1718 | -0- | -0- | -0- | 1718 | 3 | | N | -0- | | | -0- |
| 05 | 1778 | X | 1778 | -0- | -0- | -0- | 1778 | 3 | | N | -0- | | | -0- |
| 06 | 1540 | X | 1540 | -0- | -0- | -0- | 1540 | 3 | | N | -0- | | | -0- |
| 07 | 1274 | X | 1274 | -0- | -0- | -0- | 1274 | 3 | | N | -0- | | | -0- |
| 08 | 1950 | X | 1950 | -0- | -0- | -0- | 1950 | 3 | | N | -0- | | | -0- |
| 09 | 1807 | X | 1807 | -0- | -0- | -0- | 1807 | 3 | | N | -0- | | | -0- |
| 10 | 1817 | X | 1817 | -0- | -0- | -0- | 1817 | 3 | | N | -0- | | | -0- |
| 11 | 1778 | X | 1778 | -0- | -0- | -0- | 1778 | 3 | | N | -0- | | | -0- |
| 12 | 1835 | X | 1835 | -0- | -0- | -0- | 1835 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,589 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | X | 804 | -0- | | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 02 | 708 | X | 708 | -0- | | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 03 | 776 | X | 776 | -0- | | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 04 | 731 | X | 731 | -0- | | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 05 | 759 | X | 759 | -0- | | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 06 | 730 | X | 730 | -0- | | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 07 | 503 | X | 503 | -0- | | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 08 | 746 | X | 746 | -0- | | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 09 | 717 | X | 717 | -0- | | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | X | 744 | -0- | | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 724 | X | 724 | -0- | | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 12 | 741 | X | 741 | -0- | | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,683 TOTAL CONDENSATE PROD: -0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | 1178 | -0- | | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 821 | X | 821 | -0- | | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1063 | X | 1063 | -0- | | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1057 | X | 1057 | -0- | | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1065 | X | 1065 | -0- | | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 06 | 974 | X | 974 | -0- | | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 07 | 595 | X | 595 | -0- | | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1030 | X | 1030 | -0- | | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1063 | X | 1063 | -0- | | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1129 | X | 1129 | -0- | | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1023 | X | 1023 | -0- | | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1071 | X | 1071 | -0- | | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,069 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 3 | | N | -0- | | | -0- |
| 02 | 955 | X | 955 | -0- | -0- | -0- | 955 | 3 | | N | -0- | | | -0- |
| 03 | 1289 | X | 1289 | -0- | -0- | -0- | 1289 | 3 | | N | -0- | | | -0- |
| 04 | 1299 | X | 1299 | -0- | -0- | -0- | 1299 | 3 | | N | -0- | | | -0- |
| 05 | 1275 | X | 1275 | -0- | -0- | -0- | 1275 | 3 | | N | -0- | | | -0- |
| 06 | 1224 | X | 1224 | -0- | -0- | -0- | 1224 | 3 | | N | -0- | | | -0- |
| 07 | 773 | X | 773 | -0- | -0- | -0- | 773 | 3 | | N | -0- | | | -0- |
| 08 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 3 | | N | -0- | | | -0- |
| 09 | 1253 | X | 1253 | -0- | -0- | -0- | 1253 | 3 | | N | -0- | | | -0- |
| 10 | 1335 | X | 1335 | -0- | -0- | -0- | 1335 | 3 | | N | -0- | | | -0- |
| 11 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 3 | | N | -0- | | | -0- |
| 12 | 1251 | X | 1251 | -0- | -0- | -0- | 1251 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,187 TOTAL CONDENSATE PROD: -0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 02 | 51 | X | 51 | -0- | -0- | -0- | 51 | 3 | | N | -0- | | | -0- |
| 03 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 04 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 05 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 06 | 97 | X | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 07 | 68 | X | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 08 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 09 | 101 | X | 101 | -0- | -0- | -0- | 101 | 3 | | N | -0- | | | -0- |
| 10 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 11 | 109 | X | 109 | -0- | -0- | -0- | 109 | 3 | | N | -0- | | | -0- |
| 12 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: -0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 787 | X | 787 | -0- | -0- | -0- | 787 | 3 | | N | -0- | | | -0- |
| 02 | 691 | X | 691 | -0- | -0- | -0- | 691 | 3 | | N | -0- | | | -0- |
| 03 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | N | -0- | | | -0- |
| 04 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 05 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 06 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | -0- |
| 07 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 08 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 09 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 10 | 840 | X | 840 | -0- | -0- | -0- | 840 | 3 | | N | -0- | | | -0- |
| 11 | 733 | X | 733 | -0- | -0- | -0- | 733 | 3 | | N | -0- | | | -0- |
| 12 | 765 | X | 765 | -0- | -0- | -0- | 765 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,468 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 82 | X | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 03 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 04 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 05 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 97 | X | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 07 | 68 | X | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 08 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 09 | 101 | X | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 109 | X | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,242 TOTAL CONDENSATE PROD: -0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | X | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 315 | X | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 03 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 04 | 278 | X | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 282 | X | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 09 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 327 | X | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 350 | X | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,451 TOTAL CONDENSATE PROD: -0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1115 | X | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1361 | X | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1405 | X | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1418 | X | 1418 | -0- | -0- | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1558 | X | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1615 | X | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1495 | X | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1500 | X | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,710 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |
| 02 | 861 | X | 861 | -0- | -0- | -0- | 861 | 3 | | N | -0- | | | -0- |
| 03 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 3 | | N | -0- | | | -0- |
| 04 | 1149 | X | 1149 | -0- | -0- | -0- | 1149 | 3 | | N | -0- | | | -0- |
| 05 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 3 | | N | -0- | | | -0- |
| 06 | 1131 | X | 1131 | -0- | -0- | -0- | 1131 | 3 | | N | -0- | | | -0- |
| 07 | 601 | X | 601 | -0- | -0- | -0- | 601 | 3 | | N | -0- | | | -0- |
| 08 | 1207 | X | 1207 | -0- | -0- | -0- | 1207 | 3 | | N | -0- | | | -0- |
| 09 | 1213 | X | 1213 | -0- | -0- | -0- | 1213 | 3 | | N | -0- | | | -0- |
| 10 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 3 | | N | -0- | | | -0- |
| 11 | 868 | X | 868 | -0- | -0- | -0- | 868 | 3 | | N | -0- | | | -0- |
| 12 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,928 TOTAL CONDENSATE PROD: -0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | X | 1395 | -0- | -0- | -0- | 1395 | 3 | | N | -0- | | | -0- |
| 02 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 3 | | N | -0- | | | -0- |
| 03 | 1401 | X | 1401 | -0- | -0- | -0- | 1401 | 3 | | N | -0- | | | -0- |
| 04 | 1475 | X | 1475 | -0- | -0- | -0- | 1475 | 3 | | N | -0- | | | -0- |
| 05 | 1523 | X | 1523 | -0- | -0- | -0- | 1523 | 3 | | N | -0- | | | -0- |
| 06 | 1478 | X | 1478 | -0- | -0- | -0- | 1478 | 3 | | N | -0- | | | -0- |
| 07 | 832 | X | 832 | -0- | -0- | -0- | 832 | 3 | | N | -0- | | | -0- |
| 08 | 1331 | X | 1331 | -0- | -0- | -0- | 1331 | 3 | | N | -0- | | | -0- |
| 09 | 1541 | X | 1541 | -0- | -0- | -0- | 1541 | 3 | | N | -0- | | | -0- |
| 10 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 3 | | N | -0- | | | -0- |
| 11 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 3 | | N | -0- | | | -0- |
| 12 | 1483 | X | 1483 | -0- | -0- | -0- | 1483 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,056 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 573 | -0- | -16 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 322 | -0- | -546 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1840 | N | 1840 | -0- | -0- | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 204 | -0- | -996 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1165 | -0- | -75 | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,369 TOTAL CONDENSATE PROD: -0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 415 TOTAL CONDENSATE PROD: -0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 451 | X | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 244 | X | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19 | X | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 18 | X | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 07 | 27 | X | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 759 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6 | X | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | X | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 494 | X | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 04 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 493 | X | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 07 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | X | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 09 | 476 | X | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 477 | X | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 497 | X | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,382 TOTAL CONDENSATE PROD: -0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1606 | X | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1457 | X | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1561 | X | 1561 | -0- | -0- | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1595 | X | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1652 | X | 1652 | -0- | -0- | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1634 | X | 1634 | -0- | -0- | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1649 | X | 1649 | -0- | -0- | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1535 | X | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1571 | X | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,482 TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | X | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 02 | 568 | X | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 03 | 614 | X | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 04 | 559 | X | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 579 | X | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | X | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 570 | X | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 09 | 551 | X | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 10 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 11 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 12 | 518 | X | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,168 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1172 | X | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 977 | X | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1138 | X | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1101 | X | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1122 | X | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 06 | 961 | X | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 07 | 817 | X | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1246 | X | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1132 | X | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1175 | X | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,239 TOTAL CONDENSATE PROD: -0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | X | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 02 | 557 | X | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 742 | X | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 04 | 742 | X | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 05 | 766 | X | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 06 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 07 | 540 | X | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | X | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 09 | 982 | X | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 10 | 978 | X | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 11 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 12 | 888 | X | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,252 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | X | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 02 | 600 | X | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 03 | 727 | X | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 04 | 716 | X | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 05 | 767 | X | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 06 | 734 | X | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 07 | 500 | X | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 08 | 676 | X | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 09 | 751 | X | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 10 | 778 | X | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 11 | 730 | X | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 12 | 756 | X | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,387 TOTAL CONDENSATE PROD: -0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | X | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 380 | X | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 04 | 466 | X | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 05 | 432 | X | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 06 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 07 | 273 | X | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 08 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 09 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 525 | X | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 564 | X | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,415 TOTAL CONDENSATE PROD: -0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/22/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | X | 1459 | -0- | -0- | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1096 | X | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | X | 1488 | -0- | -0- | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1182 | X | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1287 | X | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1097 | X | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1407 | X | 1407 | -0- | -0- | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,695 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | X | 710 | -0- | | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 612 | X | 612 | -0- | | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 03 | 685 | X | 685 | -0- | | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 04 | 676 | X | 676 | -0- | | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 05 | 702 | X | 702 | -0- | | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 06 | 679 | X | 679 | -0- | | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 07 | 448 | X | 448 | -0- | | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 08 | 699 | X | 699 | -0- | | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 09 | 683 | X | 683 | -0- | | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 10 | 696 | X | 696 | -0- | | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 642 | X | 642 | -0- | | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 675 | X | 675 | -0- | | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,907 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | X | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 292 | X | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 03 | 384 | X | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 467 | X | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 05 | 447 | X | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 416 | X | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 296 | X | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 404 | X | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 09 | 412 | X | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 476 | X | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,930 TOTAL CONDENSATE PROD: -0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | X | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 02 | 442 | X | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 03 | 619 | X | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 04 | 673 | X | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 05 | 668 | X | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 06 | 640 | X | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 07 | 417 | X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 557 | X | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 09 | 670 | X | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 10 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 11 | 639 | X | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 660 | X | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,349 TOTAL CONDENSATE PROD: -0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | X | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 02 | 557 | X | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 662 | X | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 04 | 701 | X | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 849 | X | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 06 | 991 | X | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 07 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1034 | X | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 11 | 877 | X | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 12 | 982 | X | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,132 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 831 | X | 831 | -0- | -0- | -0- | 831 | 3 | | N | -0- | | | -0- |
| 02 | 713 | X | 713 | -0- | -0- | -0- | 713 | 3 | | N | -0- | | | -0- |
| 03 | 800 | X | 800 | -0- | -0- | -0- | 800 | 3 | | N | -0- | | | -0- |
| 04 | 968 | X | 968 | -0- | -0- | -0- | 968 | 3 | | N | -0- | | | -0- |
| 05 | 974 | X | 974 | -0- | -0- | -0- | 974 | 3 | | N | -0- | | | -0- |
| 06 | 914 | X | 914 | -0- | -0- | -0- | 914 | 3 | | N | -0- | | | -0- |
| 07 | 642 | X | 642 | -0- | -0- | -0- | 642 | 3 | | N | -0- | | | -0- |
| 08 | 918 | X | 918 | -0- | -0- | -0- | 918 | 3 | | N | -0- | | | -0- |
| 09 | 951 | X | 951 | -0- | -0- | -0- | 951 | 3 | | N | -0- | | | -0- |
| 10 | 982 | X | 982 | -0- | -0- | -0- | 982 | 3 | | N | -0- | | | -0- |
| 11 | 901 | X | 901 | -0- | -0- | -0- | 901 | 3 | | N | -0- | | | -0- |
| 12 | 965 | X | 965 | -0- | -0- | -0- | 965 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,559 TOTAL CONDENSATE PROD: -0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1243 | X | 1243 | -0- | -0- | -0- | 1243 | 3 | | N | -0- | | | -0- |
| 02 | 901 | X | 901 | -0- | -0- | -0- | 901 | 3 | | N | -0- | | | -0- |
| 03 | 1403 | X | 1403 | -0- | -0- | -0- | 1403 | 3 | | N | -0- | | | -0- |
| 04 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 3 | | N | -0- | | | -0- |
| 05 | 1466 | X | 1466 | -0- | -0- | -0- | 1466 | 3 | | N | -0- | | | -0- |
| 06 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 3 | | N | -0- | | | -0- |
| 07 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 08 | 1260 | X | 1260 | -0- | -0- | -0- | 1260 | 3 | | N | -0- | | | -0- |
| 09 | 1602 | X | 1602 | -0- | -0- | -0- | 1602 | 3 | | N | -0- | | | -0- |
| 10 | 1718 | X | 1718 | -0- | -0- | -0- | 1718 | 3 | | N | -0- | | | -0- |
| 11 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 3 | | N | -0- | | | -0- |
| 12 | 1480 | X | 1480 | -0- | -0- | -0- | 1480 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,597 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | X | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 380 | X | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 893 | X | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 04 | 883 | X | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 05 | 782 | X | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 06 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 07 | 593 | X | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 08 | 824 | X | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 09 | 864 | X | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 10 | 865 | X | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 11 | 777 | X | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 12 | 628 | X | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,013 TOTAL CONDENSATE PROD: -0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 825 | X | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 03 | 801 | X | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 04 | 836 | X | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 05 | 855 | X | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 06 | 811 | X | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 07 | 535 | X | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 08 | 841 | X | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 09 | 808 | X | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 10 | 825 | X | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | X | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 12 | 831 | X | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,354 TOTAL CONDENSATE PROD: -0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1388 | X | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1032 | X | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1331 | X | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1302 | X | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 812 | X | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1408 | X | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1168 | X | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1278 | X | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,073 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | X | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1187 | X | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1262 | X | 1262 | -0- | -0- | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |
| 07 | 836 | X | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1224 | X | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1271 | X | 1271 | -0- | -0- | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1296 | X | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1242 | X | 1242 | -0- | -0- | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1269 | X | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,310 TOTAL CONDENSATE PROD: -0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 781 | X | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 02 | 740 | X | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 03 | 763 | X | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 04 | 717 | X | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 05 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 726 | X | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 07 | 502 | X | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 08 | 747 | X | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 09 | 718 | X | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 10 | 733 | X | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 11 | 695 | X | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 12 | 731 | X | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,602 TOTAL CONDENSATE PROD: -0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 831 | X | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1168 | X | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1172 | X | 1172 | -0- | -0- | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1177 | X | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1277 | X | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1331 | X | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 11 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1195 | X | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,996 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | X | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 278 | X | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 03 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 04 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 05 | 374 | X | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 06 | 359 | X | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 08 | 370 | X | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 09 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 10 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 11 | 326 | X | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,141 TOTAL CONDENSATE PROD: -0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1497 | X | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1083 | X | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1554 | X | 1554 | -0- | -0- | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1535 | X | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1501 | X | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 07 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1495 | X | 1495 | -0- | -0- | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1624 | X | 1624 | -0- | -0- | -0- | 1624 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1685 | X | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1127 | X | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1555 | X | 1555 | -0- | -0- | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,809 TOTAL CONDENSATE PROD: -0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1353 | X | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 937 | X | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | X | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2324 | X | 2324 | -0- | -0- | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2073 | X | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 07 | 911 | X | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2081 | X | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2643 | X | 2643 | -0- | -0- | -0- | 2643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3430 | X | 3430 | -0- | -0- | -0- | 3430 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3524 | X | 3524 | -0- | -0- | -0- | 3524 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,827 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | X | 206 | -0- | -0- | -0- | 206 | 3 | | N | -0- | | | -0- |
| 02 | 108 | X | 108 | -0- | -0- | -0- | 108 | 3 | | N | -0- | | | -0- |
| 03 | 215 | X | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 04 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | N | -0- | | | -0- |
| 05 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | N | -0- | | | -0- |
| 06 | 149 | X | 149 | -0- | -0- | -0- | 149 | 3 | | N | -0- | | | -0- |
| 07 | 65 | X | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 08 | 131 | X | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |
| 09 | 298 | X | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 10 | 405 | X | 405 | -0- | -0- | -0- | 405 | 3 | | N | -0- | | | -0- |
| 11 | 285 | X | 285 | -0- | -0- | -0- | 285 | 3 | | N | -0- | | | -0- |
| 12 | 322 | X | 322 | -0- | -0- | -0- | 322 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,467 TOTAL CONDENSATE PROD: -0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 618 | X | 618 | -0- | -0- | -0- | 618 | 3 | | N | -0- | | | -0- |
| 02 | 369 | X | 369 | -0- | -0- | -0- | 369 | 3 | | N | -0- | | | -0- |
| 03 | 446 | X | 446 | -0- | -0- | -0- | 446 | 3 | | N | -0- | | | -0- |
| 04 | 517 | X | 517 | -0- | -0- | -0- | 517 | 3 | | N | -0- | | | -0- |
| 05 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 06 | 493 | X | 493 | -0- | -0- | -0- | 493 | 3 | | N | -0- | | | -0- |
| 07 | 352 | X | 352 | -0- | -0- | -0- | 352 | 3 | | N | -0- | | | -0- |
| 08 | 544 | X | 544 | -0- | -0- | -0- | 544 | 3 | | N | -0- | | | -0- |
| 09 | 618 | X | 618 | -0- | -0- | -0- | 618 | 3 | | N | -0- | | | -0- |
| 10 | 665 | X | 665 | -0- | -0- | -0- | 665 | 3 | | N | -0- | | | -0- |
| 11 | 632 | X | 632 | -0- | -0- | -0- | 632 | 3 | | N | -0- | | | -0- |
| 12 | 665 | X | 665 | -0- | -0- | -0- | 665 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,477 TOTAL CONDENSATE PROD: -0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | X | 534 | -0- | -0- | -0- | 534 | 3 | | N | -0- | | | -0- |
| 02 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | N | -0- | | | -0- |
| 03 | 696 | X | 696 | -0- | -0- | -0- | 696 | 3 | | N | -0- | | | -0- |
| 04 | 675 | X | 675 | -0- | -0- | -0- | 675 | 3 | | N | -0- | | | -0- |
| 05 | 693 | X | 693 | -0- | -0- | -0- | 693 | 3 | | N | -0- | | | -0- |
| 06 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 07 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | N | -0- | | | -0- |
| 08 | 747 | X | 747 | -0- | -0- | -0- | 747 | 3 | | N | -0- | | | -0- |
| 09 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 10 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | N | -0- | | | -0- |
| 11 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | N | -0- | | | -0- |
| 12 | 509 | X | 509 | -0- | -0- | -0- | 509 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,403 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | X | 776 | -0- | -0- | -0- | 776 | 3 | | N | -0- | | | -0- |
| 02 | 553 | X | 553 | -0- | -0- | -0- | 553 | 3 | | N | -0- | | | -0- |
| 03 | 788 | X | 788 | -0- | -0- | -0- | 788 | 3 | | N | -0- | | | -0- |
| 04 | 755 | X | 755 | -0- | -0- | -0- | 755 | 3 | | N | -0- | | | -0- |
| 05 | 754 | X | 754 | -0- | -0- | -0- | 754 | 3 | | N | -0- | | | -0- |
| 06 | 786 | X | 786 | -0- | -0- | -0- | 786 | 3 | | N | -0- | | | -0- |
| 07 | 388 | X | 388 | -0- | -0- | -0- | 388 | 3 | | N | -0- | | | -0- |
| 08 | 802 | X | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |
| 09 | 789 | X | 789 | -0- | -0- | -0- | 789 | 3 | | N | -0- | | | -0- |
| 10 | 815 | X | 815 | -0- | -0- | -0- | 815 | 3 | | N | -0- | | | -0- |
| 11 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | N | -0- | | | -0- |
| 12 | 760 | X | 760 | -0- | -0- | -0- | 760 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,572 TOTAL CONDENSATE PROD: -0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 3 | | N | -0- | | | -0- |
| 02 | 944 | X | 944 | -0- | -0- | -0- | 944 | 3 | | N | -0- | | | -0- |
| 03 | 1609 | X | 1609 | -0- | -0- | -0- | 1609 | 3 | | N | -0- | | | -0- |
| 04 | 1853 | X | 1853 | -0- | -0- | -0- | 1853 | 3 | | N | -0- | | | -0- |
| 05 | 1731 | X | 1731 | -0- | -0- | -0- | 1731 | 3 | | N | -0- | | | -0- |
| 06 | 1662 | X | 1662 | -0- | -0- | -0- | 1662 | 3 | | N | -0- | | | -0- |
| 07 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 3 | | N | -0- | | | -0- |
| 08 | 1789 | X | 1789 | -0- | -0- | -0- | 1789 | 3 | | N | -0- | | | -0- |
| 09 | 1686 | X | 1686 | -0- | -0- | -0- | 1686 | 3 | | N | -0- | | | -0- |
| 10 | 1765 | X | 1765 | -0- | -0- | -0- | 1765 | 3 | | N | -0- | | | -0- |
| 11 | 1631 | X | 1631 | -0- | -0- | -0- | 1631 | 3 | | N | -0- | | | -0- |
| 12 | 1583 | X | 1583 | -0- | -0- | -0- | 1583 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,686 TOTAL CONDENSATE PROD: -0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 3 | | N | -0- | | | -0- |
| 02 | 1286 | X | 1286 | -0- | -0- | -0- | 1286 | 3 | | N | -0- | | | -0- |
| 03 | 1772 | X | 1772 | -0- | -0- | -0- | 1772 | 3 | | N | -0- | | | -0- |
| 04 | 1799 | X | 1799 | -0- | -0- | -0- | 1799 | 3 | | N | -0- | | | -0- |
| 05 | 1812 | X | 1812 | -0- | -0- | -0- | 1812 | 3 | | N | -0- | | | -0- |
| 06 | 1718 | X | 1718 | -0- | -0- | -0- | 1718 | 3 | | N | -0- | | | -0- |
| 07 | 891 | X | 891 | -0- | -0- | -0- | 891 | 3 | | N | -0- | | | -0- |
| 08 | 1496 | X | 1496 | -0- | -0- | -0- | 1496 | 3 | | N | -0- | | | -0- |
| 09 | 1862 | X | 1862 | -0- | -0- | -0- | 1862 | 3 | | N | -0- | | | -0- |
| 10 | 1948 | X | 1948 | -0- | -0- | -0- | 1948 | 3 | | N | -0- | | | -0- |
| 11 | 1299 | X | 1299 | -0- | -0- | -0- | 1299 | 3 | | N | -0- | | | -0- |
| 12 | 1815 | X | 1815 | -0- | -0- | -0- | 1815 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,435 TOTAL CONDENSATE PROD: -0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | X | 777 | -0- | -0- | -0- | 777 | 3 | | N | -0- | | | -0- |
| 02 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | N | -0- | | | -0- |
| 03 | 750 | X | 750 | -0- | -0- | -0- | 750 | 3 | | N | -0- | | | -0- |
| 04 | 738 | X | 738 | -0- | -0- | -0- | 738 | 3 | | N | -0- | | | -0- |
| 05 | 764 | X | 764 | -0- | -0- | -0- | 764 | 3 | | N | -0- | | | -0- |
| 06 | 798 | X | 798 | -0- | -0- | -0- | 798 | 3 | | N | -0- | | | -0- |
| 07 | 482 | X | 482 | -0- | -0- | -0- | 482 | 3 | | N | -0- | | | -0- |
| 08 | 822 | X | 822 | -0- | -0- | -0- | 822 | 3 | | N | -0- | | | -0- |
| 09 | 735 | X | 735 | -0- | -0- | -0- | 735 | 3 | | N | -0- | | | -0- |
| 10 | 765 | X | 765 | -0- | -0- | -0- | 765 | 3 | | N | -0- | | | -0- |
| 11 | 726 | X | 726 | -0- | -0- | -0- | 726 | 3 | | N | -0- | | | -0- |
| 12 | 789 | X | 789 | -0- | -0- | -0- | 789 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,721 TOTAL CONDENSATE PROD: -0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 696 | X | 696 | -0- | -0- | -0- | 696 | 3 | | N | -0- | | | -0- |
| 02 | 541 | X | 541 | -0- | -0- | -0- | 541 | 3 | | N | -0- | | | -0- |
| 03 | 654 | X | 654 | -0- | -0- | -0- | 654 | 3 | | N | -0- | | | -0- |
| 04 | 627 | X | 627 | -0- | -0- | -0- | 627 | 3 | | N | -0- | | | -0- |
| 05 | 642 | X | 642 | -0- | -0- | -0- | 642 | 3 | | N | -0- | | | -0- |
| 06 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 07 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 08 | 570 | X | 570 | -0- | -0- | -0- | 570 | 3 | | N | -0- | | | -0- |
| 09 | 653 | X | 653 | -0- | -0- | -0- | 653 | 3 | | N | -0- | | | -0- |
| 10 | 659 | X | 659 | -0- | -0- | -0- | 659 | 3 | | N | -0- | | | -0- |
| 11 | 611 | X | 611 | -0- | -0- | -0- | 611 | 3 | | N | -0- | | | -0- |
| 12 | 638 | X | 638 | -0- | -0- | -0- | 638 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,324 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 3 | | N | -0- | | | -0- |
| 02 | 838 | X | 838 | -0- | -0- | -0- | 838 | 3 | | N | -0- | | | -0- |
| 03 | 1019 | X | 1019 | -0- | -0- | -0- | 1019 | 3 | | N | -0- | | | -0- |
| 04 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 3 | | N | -0- | | | -0- |
| 05 | 993 | X | 993 | -0- | -0- | -0- | 993 | 3 | | N | -0- | | | -0- |
| 06 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 3 | | N | -0- | | | -0- |
| 07 | 608 | X | 608 | -0- | -0- | -0- | 608 | 3 | | N | -0- | | | -0- |
| 08 | 956 | X | 956 | -0- | -0- | -0- | 956 | 3 | | N | -0- | | | -0- |
| 09 | 937 | X | 937 | -0- | -0- | -0- | 937 | 3 | | N | -0- | | | -0- |
| 10 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 3 | | N | -0- | | | -0- |
| 11 | 1000 | X | 1000 | -0- | -0- | -0- | 1000 | 3 | | N | -0- | | | -0- |
| 12 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,643 TOTAL CONDENSATE PROD: -0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 3 | | N | -0- | | | -0- |
| 02 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 3 | | N | -0- | | | -0- |
| 03 | 1375 | X | 1375 | -0- | -0- | -0- | 1375 | 3 | | N | -0- | | | -0- |
| 04 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 3 | | N | -0- | | | -0- |
| 05 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 3 | | N | -0- | | | -0- |
| 06 | 1154 | X | 1154 | -0- | -0- | -0- | 1154 | 3 | | N | -0- | | | -0- |
| 07 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | N | -0- | | | -0- |
| 08 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 3 | | N | -0- | | | -0- |
| 09 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 3 | | N | -0- | | | -0- |
| 10 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 3 | | N | -0- | | | -0- |
| 11 | 1082 | X | 1082 | -0- | -0- | -0- | 1082 | 3 | | N | -0- | | | -0- |
| 12 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,599 TOTAL CONDENSATE PROD: -0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | X | 449 | -0- | -0- | -0- | 449 | 3 | | N | -0- | | | -0- |
| 02 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | N | -0- | | | -0- |
| 03 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | N | -0- | | | -0- |
| 04 | 405 | X | 405 | -0- | -0- | -0- | 405 | 3 | | N | -0- | | | -0- |
| 05 | 386 | X | 386 | -0- | -0- | -0- | 386 | 3 | | N | -0- | | | -0- |
| 06 | 354 | X | 354 | -0- | -0- | -0- | 354 | 3 | | N | -0- | | | -0- |
| 07 | 282 | X | 282 | -0- | -0- | -0- | 282 | 3 | | N | -0- | | | -0- |
| 08 | 474 | X | 474 | -0- | -0- | -0- | 474 | 3 | | N | -0- | | | -0- |
| 09 | 492 | X | 492 | -0- | -0- | -0- | 492 | 3 | | N | -0- | | | -0- |
| 10 | 515 | X | 515 | -0- | -0- | -0- | 515 | 3 | | N | -0- | | | -0- |
| 11 | 500 | X | 500 | -0- | -0- | -0- | 500 | 3 | | N | -0- | | | -0- |
| 12 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,072 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1494 | X | 1494 | -0- | -0- | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1485 | X | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1490 | X | 1490 | -0- | -0- | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1349 | X | 1349 | -0- | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1238 | X | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 639 | X | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1104 | X | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1515 | X | 1515 | -0- | -0- | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1698 | X | 1698 | -0- | -0- | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1551 | X | 1551 | -0- | -0- | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,845 TOTAL CONDENSATE PROD: -0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1164 | X | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 703 | X | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1183 | X | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,243 TOTAL CONDENSATE PROD: -0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 997 | X | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 02 | 731 | X | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | X | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 05 | 991 | X | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1207 | X | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 07 | 653 | X | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1025 | X | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 11 | 946 | X | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 12 | 964 | X | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,662 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1445 | X | 1445 | -0- | -0- | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1505 | X | 1505 | -0- | -0- | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1408 | X | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 738 | X | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1307 | X | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1526 | X | 1526 | -0- | -0- | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1586 | X | 1586 | -0- | -0- | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1451 | X | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,178 TOTAL CONDENSATE PROD: -0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 02 | 417 | X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 617 | X | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 727 | X | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 06 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 07 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 08 | 821 | X | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 09 | 773 | X | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 10 | 780 | X | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 12 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,993 TOTAL CONDENSATE PROD: -0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1638 | X | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1698 | X | 1698 | -0- | -0- | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1645 | X | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1628 | X | 1628 | -0- | -0- | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1622 | X | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 07 | 776 | X | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1703 | X | 1703 | -0- | -0- | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1793 | X | 1793 | -0- | -0- | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1842 | X | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1327 | X | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,595 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | X | 597 | -0- | -0- | -0- | 597 | 3 | | N | -0- | | | -0- |
| 02 | 436 | X | 436 | -0- | -0- | -0- | 436 | 3 | | N | -0- | | | -0- |
| 03 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | N | -0- | | | -0- |
| 04 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | N | -0- | | | -0- |
| 05 | 655 | X | 655 | -0- | -0- | -0- | 655 | 3 | | N | -0- | | | -0- |
| 06 | 662 | X | 662 | -0- | -0- | -0- | 662 | 3 | | N | -0- | | | -0- |
| 07 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | -0- |
| 08 | 720 | X | 720 | -0- | -0- | -0- | 720 | 3 | | N | -0- | | | -0- |
| 09 | 666 | X | 666 | -0- | -0- | -0- | 666 | 3 | | N | -0- | | | -0- |
| 10 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | N | -0- | | | -0- |
| 11 | 625 | X | 625 | -0- | -0- | -0- | 625 | 3 | | N | -0- | | | -0- |
| 12 | 663 | X | 663 | -0- | -0- | -0- | 663 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,371 TOTAL CONDENSATE PROD: -0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 919 | X | 919 | -0- | -0- | -0- | 919 | 3 | | N | -0- | | | -0- |
| 02 | 705 | X | 705 | -0- | -0- | -0- | 705 | 3 | | N | -0- | | | -0- |
| 03 | 801 | X | 801 | -0- | -0- | -0- | 801 | 3 | | N | -0- | | | -0- |
| 04 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 3 | | N | -0- | | | -0- |
| 05 | 1020 | X | 1020 | -0- | -0- | -0- | 1020 | 3 | | N | -0- | | | -0- |
| 06 | 955 | X | 955 | -0- | -0- | -0- | 955 | 3 | | N | -0- | | | -0- |
| 07 | 504 | X | 504 | -0- | -0- | -0- | 504 | 3 | | N | -0- | | | -0- |
| 08 | 724 | X | 724 | -0- | -0- | -0- | 724 | 3 | | N | -0- | | | -0- |
| 09 | 936 | X | 936 | -0- | -0- | -0- | 936 | 3 | | N | -0- | | | -0- |
| 10 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 3 | | N | -0- | | | -0- |
| 11 | 607 | X | 607 | -0- | -0- | -0- | 607 | 3 | | N | -0- | | | -0- |
| 12 | 942 | X | 942 | -0- | -0- | -0- | 942 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,203 TOTAL CONDENSATE PROD: -0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 473 | X | 473 | -0- | -0- | -0- | 473 | 3 | | N | -0- | | | -0- |
| 02 | 387 | X | 387 | -0- | -0- | -0- | 387 | 3 | | N | -0- | | | -0- |
| 03 | 418 | X | 418 | -0- | -0- | -0- | 418 | 3 | | N | -0- | | | -0- |
| 04 | 406 | X | 406 | -0- | -0- | -0- | 406 | 3 | | N | -0- | | | -0- |
| 05 | 406 | X | 406 | -0- | -0- | -0- | 406 | 3 | | N | -0- | | | -0- |
| 06 | 391 | X | 391 | -0- | -0- | -0- | 391 | 3 | | N | -0- | | | -0- |
| 07 | 259 | X | 259 | -0- | -0- | -0- | 259 | 3 | | N | -0- | | | -0- |
| 08 | 381 | X | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 09 | 409 | X | 409 | -0- | -0- | -0- | 409 | 3 | | N | -0- | | | -0- |
| 10 | 424 | X | 424 | -0- | -0- | -0- | 424 | 3 | | N | -0- | | | -0- |
| 11 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | N | -0- | | | -0- |
| 12 | 437 | X | 437 | -0- | -0- | -0- | 437 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,789 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | X | 950 | -0- | -0- | -0- | 950 | 3 | | N | -0- | | | -0- |
| 02 | 711 | X | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | -0- |
| 03 | 913 | X | 913 | -0- | -0- | -0- | 913 | 3 | | N | -0- | | | -0- |
| 04 | 893 | X | 893 | -0- | -0- | -0- | 893 | 3 | | N | -0- | | | -0- |
| 05 | 834 | X | 834 | -0- | -0- | -0- | 834 | 3 | | N | -0- | | | -0- |
| 06 | 799 | X | 799 | -0- | -0- | -0- | 799 | 3 | | N | -0- | | | -0- |
| 07 | 430 | X | 430 | -0- | -0- | -0- | 430 | 3 | | N | -0- | | | -0- |
| 08 | 740 | X | 740 | -0- | -0- | -0- | 740 | 3 | | N | -0- | | | -0- |
| 09 | 952 | X | 952 | -0- | -0- | -0- | 952 | 3 | | N | -0- | | | -0- |
| 10 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 3 | | N | -0- | | | -0- |
| 11 | 832 | X | 832 | -0- | -0- | -0- | 832 | 3 | | N | -0- | | | -0- |
| 12 | 958 | X | 958 | -0- | -0- | -0- | 958 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,055 TOTAL CONDENSATE PROD: -0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | X | 534 | -0- | -0- | -0- | 534 | 3 | | N | -0- | | | -0- |
| 02 | 390 | X | 390 | -0- | -0- | -0- | 390 | 3 | | N | -0- | | | -0- |
| 03 | 546 | X | 546 | -0- | -0- | -0- | 546 | 3 | | N | -0- | | | -0- |
| 04 | 538 | X | 538 | -0- | -0- | -0- | 538 | 3 | | N | -0- | | | -0- |
| 05 | 552 | X | 552 | -0- | -0- | -0- | 552 | 3 | | N | -0- | | | -0- |
| 06 | 849 | X | 849 | -0- | -0- | -0- | 849 | 3 | | N | -0- | | | -0- |
| 07 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 08 | 526 | X | 526 | -0- | -0- | -0- | 526 | 3 | | N | -0- | | | -0- |
| 09 | 697 | X | 697 | -0- | -0- | -0- | 697 | 3 | | N | -0- | | | -0- |
| 10 | 617 | X | 617 | -0- | -0- | -0- | 617 | 3 | | N | -0- | | | -0- |
| 11 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | N | -0- | | | -0- |
| 12 | 559 | X | 559 | -0- | -0- | -0- | 559 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,861 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 3 | | N | -0- | | | -0- |
| 02 | 980 | X | 980 | -0- | -0- | -0- | 980 | 3 | | N | -0- | | | -0- |
| 03 | 1195 | X | 1195 | -0- | -0- | -0- | 1195 | 3 | | N | -0- | | | -0- |
| 04 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 3 | | N | -0- | | | -0- |
| 05 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 3 | | N | -0- | | | -0- |
| 06 | 1131 | X | 1131 | -0- | -0- | -0- | 1131 | 3 | | N | -0- | | | -0- |
| 07 | 617 | X | 617 | -0- | -0- | -0- | 617 | 3 | | N | -0- | | | -0- |
| 08 | 1084 | X | 1084 | -0- | -0- | -0- | 1084 | 3 | | N | -0- | | | -0- |
| 09 | 1268 | X | 1268 | -0- | -0- | -0- | 1268 | 3 | | N | -0- | | | -0- |
| 10 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 3 | | N | -0- | | | -0- |
| 11 | 869 | X | 869 | -0- | -0- | -0- | 869 | 3 | | N | -0- | | | -0- |
| 12 | 1250 | X | 1250 | -0- | -0- | -0- | 1250 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,434 TOTAL CONDENSATE PROD: -0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 766 | X | 766 | -0- | -0- | -0- | 766 | 3 | | N | -0- | | | -0- |
| 02 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | N | -0- | | | -0- |
| 03 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | N | -0- | | | -0- |
| 04 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | N | -0- | | | -0- |
| 05 | 652 | X | 652 | -0- | -0- | -0- | 652 | 3 | | N | -0- | | | -0- |
| 06 | 613 | X | 613 | -0- | -0- | -0- | 613 | 3 | | N | -0- | | | -0- |
| 07 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | N | -0- | | | -0- |
| 08 | 482 | X | 482 | -0- | -0- | -0- | 482 | 3 | | N | -0- | | | -0- |
| 09 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 10 | 708 | X | 708 | -0- | -0- | -0- | 708 | 3 | | N | -0- | | | -0- |
| 11 | 654 | X | 654 | -0- | -0- | -0- | 654 | 3 | | N | -0- | | | -0- |
| 12 | 734 | X | 734 | -0- | -0- | -0- | 734 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,488 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 665 | X | 665 | -0- | -0- | -0- | 665 | 3 | | N | -0- | | | -0- |
| 02 | 536 | X | 536 | -0- | -0- | -0- | 536 | 3 | | N | -0- | | | -0- |
| 03 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | N | -0- | | | -0- |
| 04 | 691 | X | 691 | -0- | -0- | -0- | 691 | 3 | | N | -0- | | | -0- |
| 05 | 755 | X | 755 | -0- | -0- | -0- | 755 | 3 | | N | -0- | | | -0- |
| 06 | 706 | X | 706 | -0- | -0- | -0- | 706 | 3 | | N | -0- | | | -0- |
| 07 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | N | -0- | | | -0- |
| 08 | 679 | X | 679 | -0- | -0- | -0- | 679 | 3 | | N | -0- | | | -0- |
| 09 | 676 | X | 676 | -0- | -0- | -0- | 676 | 3 | | N | -0- | | | -0- |
| 10 | 734 | X | 734 | -0- | -0- | -0- | 734 | 3 | | N | -0- | | | -0- |
| 11 | 708 | X | 708 | -0- | -0- | -0- | 708 | 3 | | N | -0- | | | -0- |
| 12 | 726 | X | 726 | -0- | -0- | -0- | 726 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,044 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | X | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 02 | 698 | X | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 03 | 956 | X | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 04 | 926 | X | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 05 | 954 | X | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 06 | 938 | X | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 07 | 462 | X | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 973 | X | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 09 | 997 | X | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 11 | 728 | X | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 12 | 959 | X | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,532 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | X | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 753 | X | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 04 | 823 | X | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 05 | 865 | X | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 06 | 877 | X | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 07 | 559 | X | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 08 | 762 | X | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 09 | 776 | X | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 10 | 640 | X | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 11 | 595 | X | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 12 | 600 | X | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,408 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | X | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 02 | 699 | X | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 03 | 588 | X | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 04 | 383 | X | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 05 | 390 | X | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 06 | 367 | X | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09 | 157 | X | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 206 | X | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,695 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | X | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 677 | X | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 03 | 405 | X | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 04 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 05 | 542 | X | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 06 | 534 | X | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 07 | 302 | X | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 415 | X | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 376 | X | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | X | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 12 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,593 TOTAL CONDENSATE PROD: -0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 02 | 831 | X | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1243 | X | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1146 | X | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1144 | X | 1144 | -0- | -0- | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 440 | X | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1254 | X | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1300 | X | 1300 | -0- | -0- | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 11 | 861 | X | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,790 TOTAL CONDENSATE PROD: -0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | X | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 02 | 343 | X | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 512 | X | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 04 | 473 | X | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 05 | 486 | X | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 06 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 07 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 08 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 09 | 473 | X | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | X | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 447 | X | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 409 | X | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,367 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | X | 627 | -0- | -0- | -0- | 627 | 3 | | N | -0- | | | -0- |
| 02 | 462 | X | 462 | -0- | -0- | -0- | 462 | 3 | | N | -0- | | | -0- |
| 03 | 590 | X | 590 | -0- | -0- | -0- | 590 | 3 | | N | -0- | | | -0- |
| 04 | 609 | X | 609 | -0- | -0- | -0- | 609 | 3 | | N | -0- | | | -0- |
| 05 | 627 | X | 627 | -0- | -0- | -0- | 627 | 3 | | N | -0- | | | -0- |
| 06 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 07 | 379 | X | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | -0- |
| 08 | 594 | X | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |
| 09 | 637 | X | 637 | -0- | -0- | -0- | 637 | 3 | | N | -0- | | | -0- |
| 10 | 649 | X | 649 | -0- | -0- | -0- | 649 | 3 | | N | -0- | | | -0- |
| 11 | 543 | X | 543 | -0- | -0- | -0- | 543 | 3 | | N | -0- | | | -0- |
| 12 | 605 | X | 605 | -0- | -0- | -0- | 605 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,934 TOTAL CONDENSATE PROD: -0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | X | 367 | -0- | -0- | -0- | 367 | 3 | | N | -0- | | | -0- |
| 02 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 03 | 345 | X | 345 | -0- | -0- | -0- | 345 | 3 | | N | -0- | | | -0- |
| 04 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | N | -0- | | | -0- |
| 05 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 06 | 330 | X | 330 | -0- | -0- | -0- | 330 | 3 | | N | -0- | | | -0- |
| 07 | 211 | X | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 08 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 09 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 10 | 14 | X | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 8 | X | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,873 TOTAL CONDENSATE PROD: -0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 886 | X | 886 | -0- | -0- | -0- | 886 | 3 | | N | -0- | | | -0- |
| 02 | 674 | X | 674 | -0- | -0- | -0- | 674 | 3 | | N | -0- | | | -0- |
| 03 | 883 | X | 883 | -0- | -0- | -0- | 883 | 3 | | N | -0- | | | -0- |
| 04 | 879 | X | 879 | -0- | -0- | -0- | 879 | 3 | | N | -0- | | | -0- |
| 05 | 888 | X | 888 | -0- | -0- | -0- | 888 | 3 | | N | -0- | | | -0- |
| 06 | 828 | X | 828 | -0- | -0- | -0- | 828 | 3 | | N | -0- | | | -0- |
| 07 | 472 | X | 472 | -0- | -0- | -0- | 472 | 3 | | N | -0- | | | -0- |
| 08 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 09 | 931 | X | 931 | -0- | -0- | -0- | 931 | 3 | | N | -0- | | | -0- |
| 10 | 938 | X | 938 | -0- | -0- | -0- | 938 | 3 | | N | -0- | | | -0- |
| 11 | 631 | X | 631 | -0- | -0- | -0- | 631 | 3 | | N | -0- | | | -0- |
| 12 | 867 | X | 867 | -0- | -0- | -0- | 867 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,722 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1117 | X | 1117 | -0- | -0- | -0- | 1117 | 3 | | N | -0- | | | -0- |
| 02 | 755 | X | 755 | -0- | -0- | -0- | 755 | 3 | | N | -0- | | | -0- |
| 03 | 735 | X | 735 | -0- | -0- | -0- | 735 | 3 | | N | -0- | | | -0- |
| 04 | 831 | X | 831 | -0- | -0- | -0- | 831 | 3 | | N | -0- | | | -0- |
| 05 | 815 | X | 815 | -0- | -0- | -0- | 815 | 3 | | N | -0- | | | -0- |
| 06 | 748 | X | 748 | -0- | -0- | -0- | 748 | 3 | | N | -0- | | | -0- |
| 07 | 440 | X | 440 | -0- | -0- | -0- | 440 | 3 | | N | -0- | | | -0- |
| 08 | 793 | X | 793 | -0- | -0- | -0- | 793 | 3 | | N | -0- | | | -0- |
| 09 | 876 | X | 876 | -0- | -0- | -0- | 876 | 3 | | N | -0- | | | -0- |
| 10 | 908 | X | 908 | -0- | -0- | -0- | 908 | 3 | | N | -0- | | | -0- |
| 11 | 727 | X | 727 | -0- | -0- | -0- | 727 | 3 | | N | -0- | | | -0- |
| 12 | 842 | X | 842 | -0- | -0- | -0- | 842 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,587 TOTAL CONDENSATE PROD: -0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | X | 609 | -0- | -0- | -0- | 609 | 3 | | N | -0- | | | -0- |
| 02 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | N | -0- | | | -0- |
| 03 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | N | -0- | | | -0- |
| 04 | 623 | X | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |
| 05 | 629 | X | 629 | -0- | -0- | -0- | 629 | 3 | | N | -0- | | | -0- |
| 06 | 593 | X | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | -0- |
| 07 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 08 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | N | -0- | | | -0- |
| 09 | 659 | X | 659 | -0- | -0- | -0- | 659 | 3 | | N | -0- | | | -0- |
| 10 | 643 | X | 643 | -0- | -0- | -0- | 643 | 3 | | N | -0- | | | -0- |
| 11 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | N | -0- | | | -0- |
| 12 | 602 | X | 602 | -0- | -0- | -0- | 602 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,826 TOTAL CONDENSATE PROD: -0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 02 | 233 | X | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 03 | 287 | X | 287 | -0- | -0- | -0- | 287 | 3 | | N | -0- | | | -0- |
| 04 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | N | -0- | | | -0- |
| 05 | 199 | X | 199 | -0- | -0- | -0- | 199 | 3 | | N | -0- | | | -0- |
| 06 | 200 | X | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| 07 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| 08 | 326 | X | 326 | -0- | -0- | -0- | 326 | 3 | | N | -0- | | | -0- |
| 09 | 614 | X | 614 | -0- | -0- | -0- | 614 | 3 | | N | -0- | | | -0- |
| 10 | 764 | X | 764 | -0- | -0- | -0- | 764 | 3 | | N | -0- | | | -0- |
| 11 | 441 | X | 441 | -0- | -0- | -0- | 441 | 3 | | N | -0- | | | -0- |
| 12 | 604 | X | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,534 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 79 | X | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 09 | 147 | X | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 10 | 206 | X | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 11 | 215 | X | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 12 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 934 TOTAL CONDENSATE PROD: -0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 02 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 03 | 634 | X | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 04 | 594 | X | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 05 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 06 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 07 | 357 | X | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 08 | 469 | X | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 09 | 529 | X | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 10 | 529 | X | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 11 | 483 | X | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 12 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,487 TOTAL CONDENSATE PROD: -0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 1488 | -0- | -0- | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1196 | X | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1492 | X | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1507 | X | 1507 | -0- | -0- | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1481 | X | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 07 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1501 | X | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1587 | X | 1587 | -0- | -0- | -0- | 1587 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1465 | X | 1465 | -0- | -0- | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,559 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/16/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1699 | X | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1270 | X | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1702 | X | 1702 | -0- | -0- | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1701 | X | 1701 | -0- | -0- | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1659 | X | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1578 | X | 1578 | -0- | -0- | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 07 | 791 | X | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1437 | X | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1717 | X | 1717 | -0- | -0- | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1224 | X | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,255 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1878 | X | 1878 | -0- | -0- | -0- | 1878 | 3 | | N | -0- | | | -0- |
| 02 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 3 | | N | -0- | | | -0- |
| 03 | 1861 | X | 1861 | -0- | -0- | -0- | 1861 | 3 | | N | -0- | | | -0- |
| 04 | 1873 | X | 1873 | -0- | -0- | -0- | 1873 | 3 | | N | -0- | | | -0- |
| 05 | 1919 | X | 1919 | -0- | -0- | -0- | 1919 | 3 | | N | -0- | | | -0- |
| 06 | 1859 | X | 1859 | -0- | -0- | -0- | 1859 | 3 | | N | -0- | | | -0- |
| 07 | 930 | X | 930 | -0- | -0- | -0- | 930 | 3 | | N | -0- | | | -0- |
| 08 | 1859 | X | 1859 | -0- | -0- | -0- | 1859 | 3 | | N | -0- | | | -0- |
| 09 | 2002 | X | 2002 | -0- | -0- | -0- | 2002 | 3 | | N | -0- | | | -0- |
| 10 | 2018 | X | 2018 | -0- | -0- | -0- | 2018 | 3 | | N | -0- | | | -0- |
| 11 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 3 | | N | -0- | | | -0- |
| 12 | 1855 | X | 1855 | -0- | -0- | -0- | 1855 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,825 TOTAL CONDENSATE PROD: -0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1244 | X | 1244 | -0- | -0- | -0- | 1244 | 3 | | N | -0- | | | -0- |
| 02 | 867 | X | 867 | -0- | -0- | -0- | 867 | 3 | | N | -0- | | | -0- |
| 03 | 1172 | X | 1172 | -0- | -0- | -0- | 1172 | 3 | | N | -0- | | | -0- |
| 04 | 1184 | X | 1184 | -0- | -0- | -0- | 1184 | 3 | | N | -0- | | | -0- |
| 05 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 3 | | N | -0- | | | -0- |
| 06 | 1143 | X | 1143 | -0- | -0- | -0- | 1143 | 3 | | N | -0- | | | -0- |
| 07 | 593 | X | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | -0- |
| 08 | 1413 | X | 1413 | -0- | -0- | -0- | 1413 | 3 | | N | -0- | | | -0- |
| 09 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 3 | | N | -0- | | | -0- |
| 10 | 1851 | X | 1851 | -0- | -0- | -0- | 1851 | 3 | | N | -0- | | | -0- |
| 11 | 1707 | X | 1707 | -0- | -0- | -0- | 1707 | 3 | | N | -0- | | | -0- |
| 12 | 1826 | X | 1826 | -0- | -0- | -0- | 1826 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,059 TOTAL CONDENSATE PROD: -0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 674 | X | 674 | -0- | -0- | -0- | 674 | 3 | | N | -0- | | | -0- |
| 02 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | N | -0- | | | -0- |
| 03 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | N | -0- | | | -0- |
| 04 | 755 | X | 755 | -0- | -0- | -0- | 755 | 3 | | N | -0- | | | -0- |
| 05 | 753 | X | 753 | -0- | -0- | -0- | 753 | 3 | | N | -0- | | | -0- |
| 06 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | N | -0- | | | -0- |
| 07 | 375 | X | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 08 | 560 | X | 560 | -0- | -0- | -0- | 560 | 3 | | N | -0- | | | -0- |
| 09 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 10 | 677 | X | 677 | -0- | -0- | -0- | 677 | 3 | | N | -0- | | | -0- |
| 11 | 531 | X | 531 | -0- | -0- | -0- | 531 | 3 | | N | -0- | | | -0- |
| 12 | 766 | X | 766 | -0- | -0- | -0- | 766 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,675 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 782 | X | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 02 | 659 | X | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 03 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 05 | 823 | X | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 735 | X | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 07 | 443 | X | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 08 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 09 | 653 | X | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 10 | 704 | X | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 11 | 672 | X | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,567 TOTAL CONDENSATE PROD: -0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1434 | X | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1469 | X | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1457 | X | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 742 | X | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1532 | X | 1532 | -0- | -0- | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1588 | X | 1588 | -0- | -0- | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1459 | X | 1459 | -0- | -0- | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,154 TOTAL CONDENSATE PROD: -0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 02 | 289 | X | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 03 | 392 | X | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 04 | 423 | X | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 363 | X | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 340 | X | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 268 | X | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 08 | 412 | X | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 09 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 10 | 600 | X | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 385 | X | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 12 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,639 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5 | X | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 123 | X | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 12 | 53 | X | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 226 TOTAL CONDENSATE PROD: -0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 618 | X | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 03 | 591 | X | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 04 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 626 | X | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 06 | 631 | X | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 07 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 11 | 520 | X | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 640 | X | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,370 TOTAL CONDENSATE PROD: -0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1175 | X | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1554 | X | 1554 | -0- | -0- | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1547 | X | 1547 | -0- | -0- | -0- | 1547 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1467 | X | 1467 | -0- | -0- | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1019 | X | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1310 | X | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1402 | X | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1485 | X | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1450 | X | 1450 | -0- | -0- | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,638 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1438 | X | 1438 | -0- | -0- | -0- | 1438 | 3 | | N | -0- | | | -0- |
| 02 | 1139 | X | 1139 | -0- | -0- | -0- | 1139 | 3 | | N | -0- | | | -0- |
| 03 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 3 | | N | -0- | | | -0- |
| 04 | 1465 | X | 1465 | -0- | -0- | -0- | 1465 | 3 | | N | -0- | | | -0- |
| 05 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 3 | | N | -0- | | | -0- |
| 06 | 1144 | X | 1144 | -0- | -0- | -0- | 1144 | 3 | | N | -0- | | | -0- |
| 07 | 815 | X | 815 | -0- | -0- | -0- | 815 | 3 | | N | -0- | | | -0- |
| 08 | 1144 | X | 1144 | -0- | -0- | -0- | 1144 | 3 | | N | -0- | | | -0- |
| 09 | 1253 | X | 1253 | -0- | -0- | -0- | 1253 | 3 | | N | -0- | | | -0- |
| 10 | 1262 | X | 1262 | -0- | -0- | -0- | 1262 | 3 | | N | -0- | | | -0- |
| 11 | 1047 | X | 1047 | -0- | -0- | -0- | 1047 | 3 | | N | -0- | | | -0- |
| 12 | 1202 | X | 1202 | -0- | -0- | -0- | 1202 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,224 TOTAL CONDENSATE PROD: -0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | X | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |
| 02 | 394 | X | 394 | -0- | -0- | -0- | 394 | 3 | | N | -0- | | | -0- |
| 03 | 552 | X | 552 | -0- | -0- | -0- | 552 | 3 | | N | -0- | | | -0- |
| 04 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 05 | 586 | X | 586 | -0- | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 06 | 573 | X | 573 | -0- | -0- | -0- | 573 | 3 | | N | -0- | | | -0- |
| 07 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | N | -0- | | | -0- |
| 08 | 586 | X | 586 | -0- | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 09 | 634 | X | 634 | -0- | -0- | -0- | 634 | 3 | | N | -0- | | | -0- |
| 10 | 605 | X | 605 | -0- | -0- | -0- | 605 | 3 | | N | -0- | | | -0- |
| 11 | 381 | X | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 12 | 518 | X | 518 | -0- | -0- | -0- | 518 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,365 TOTAL CONDENSATE PROD: -0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | N | -0- | | | -0- |
| 02 | 273 | X | 273 | -0- | -0- | -0- | 273 | 3 | | N | -0- | | | -0- |
| 03 | 370 | X | 370 | -0- | -0- | -0- | 370 | 3 | | N | -0- | | | -0- |
| 04 | 390 | X | 390 | -0- | -0- | -0- | 390 | 3 | | N | -0- | | | -0- |
| 05 | 379 | X | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | -0- |
| 06 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 07 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | -0- |
| 08 | 333 | X | 333 | -0- | -0- | -0- | 333 | 3 | | N | -0- | | | -0- |
| 09 | 356 | X | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | -0- |
| 10 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 11 | 383 | X | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 12 | 424 | X | 424 | -0- | -0- | -0- | 424 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,323 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 711 | X | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | -0- |
| 04 | 951 | X | 951 | -0- | -0- | -0- | 951 | 3 | | N | -0- | | | -0- |
| 05 | 841 | X | 841 | -0- | -0- | -0- | 841 | 3 | | N | -0- | | | -0- |
| 06 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | N | -0- | | | -0- |
| 07 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | N | -0- | | | -0- |
| 08 | 862 | X | 862 | -0- | -0- | -0- | 862 | 3 | | N | -0- | | | -0- |
| 09 | 927 | X | 927 | -0- | -0- | -0- | 927 | 3 | | N | -0- | | | -0- |
| 10 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 3 | | N | -0- | | | -0- |
| 11 | 905 | X | 905 | -0- | -0- | -0- | 905 | 3 | | N | -0- | | | -0- |
| 12 | 886 | X | 886 | -0- | -0- | -0- | 886 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,466 TOTAL CONDENSATE PROD: -0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1895 | X | 1895 | -0- | -0- | -0- | 1895 | 3 | | N | -0- | | | -0- |
| 02 | 1469 | X | 1469 | -0- | -0- | -0- | 1469 | 3 | | N | -0- | | | -0- |
| 03 | 2290 | X | 2290 | -0- | -0- | -0- | 2290 | 3 | | N | -0- | | | -0- |
| 04 | 2013 | X | 2013 | -0- | -0- | -0- | 2013 | 3 | | N | -0- | | | -0- |
| 05 | 1995 | X | 1995 | -0- | -0- | -0- | 1995 | 3 | | N | -0- | | | -0- |
| 06 | 2006 | X | 2006 | -0- | -0- | -0- | 2006 | 3 | | N | -0- | | | -0- |
| 07 | 907 | X | 907 | -0- | -0- | -0- | 907 | 3 | | N | -0- | | | -0- |
| 08 | 2242 | X | 2242 | -0- | -0- | -0- | 2242 | 3 | | N | -0- | | | -0- |
| 09 | 2196 | X | 2196 | -0- | -0- | -0- | 2196 | 3 | | N | -0- | | | -0- |
| 10 | 2223 | X | 2223 | -0- | -0- | -0- | 2223 | 3 | | N | -0- | | | -0- |
| 11 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 3 | | N | -0- | | | -0- |
| 12 | 2090 | X | 2090 | -0- | -0- | -0- | 2090 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,931 TOTAL CONDENSATE PROD: -0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 724 | X | 724 | -0- | -0- | -0- | 724 | 3 | | N | -0- | | | -0- |
| 02 | 968 | X | 968 | -0- | -0- | -0- | 968 | 3 | | N | -0- | | | -0- |
| 03 | 1193 | X | 1193 | -0- | -0- | -0- | 1193 | 3 | | N | -0- | | | -0- |
| 04 | 1476 | X | 1476 | -0- | -0- | -0- | 1476 | 3 | | N | -0- | | | -0- |
| 05 | 1887 | X | 1887 | -0- | -0- | -0- | 1887 | 3 | | N | -0- | | | -0- |
| 06 | 1668 | X | 1668 | -0- | -0- | -0- | 1668 | 3 | | N | -0- | | | -0- |
| 07 | 991 | X | 991 | -0- | -0- | -0- | 991 | 3 | | N | -0- | | | -0- |
| 08 | 1252 | X | 1252 | -0- | -0- | -0- | 1252 | 3 | | N | -0- | | | -0- |
| 09 | 1309 | X | 1309 | -0- | -0- | -0- | 1309 | 3 | | N | -0- | | | -0- |
| 10 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 3 | | N | -0- | | | -0- |
| 11 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 3 | | N | -0- | | | -0- |
| 12 | 809 | X | 809 | -0- | -0- | -0- | 809 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,656 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | X | 509 | -0- | -0- | -0- | 509 | 3 | | N | -0- | | | -0- |
| 02 | 513 | X | 513 | -0- | -0- | -0- | 513 | 3 | | N | -0- | | | -0- |
| 03 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | N | -0- | | | -0- |
| 04 | 313 | X | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | -0- |
| 05 | 340 | X | 340 | -0- | -0- | -0- | 340 | 3 | | N | -0- | | | -0- |
| 06 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 07 | 234 | X | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 08 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 09 | 350 | X | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | -0- |
| 10 | 395 | X | 395 | -0- | -0- | -0- | 395 | 3 | | N | -0- | | | -0- |
| 11 | 392 | X | 392 | -0- | -0- | -0- | 392 | 3 | | N | -0- | | | -0- |
| 12 | 424 | X | 424 | -0- | -0- | -0- | 424 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,544 TOTAL CONDENSATE PROD: -0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 3 | | N | -0- | | | -0- |
| 02 | 2868 | X | 2868 | -0- | -0- | -0- | 2868 | 3 | | N | -0- | | | -0- |
| 03 | 3534 | X | 3534 | -0- | -0- | -0- | 3534 | 3 | | N | -0- | | | -0- |
| 04 | 3625 | X | 3625 | -0- | -0- | -0- | 3625 | 3 | | N | -0- | | | -0- |
| 05 | 3795 | X | 3795 | -0- | -0- | -0- | 3795 | 3 | | N | -0- | | | -0- |
| 06 | 3627 | X | 3627 | -0- | -0- | -0- | 3627 | 3 | | N | -0- | | | -0- |
| 07 | 2004 | X | 2004 | -0- | -0- | -0- | 2004 | 3 | | N | -0- | | | -0- |
| 08 | 3127 | X | 3127 | -0- | -0- | -0- | 3127 | 3 | | N | -0- | | | -0- |
| 09 | 3790 | X | 3790 | -0- | -0- | -0- | 3790 | 3 | | N | -0- | | | -0- |
| 10 | 3965 | X | 3965 | -0- | -0- | -0- | 3965 | 3 | | N | -0- | | | -0- |
| 11 | 2999 | X | 2999 | -0- | -0- | -0- | 2999 | 3 | | N | -0- | | | -0- |
| 12 | 3748 | X | 3748 | -0- | -0- | -0- | 3748 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 40,477 TOTAL CONDENSATE PROD: -0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 773 | X | 773 | -0- | -0- | -0- | 773 | 3 | | N | -0- | | | -0- |
| 02 | 496 | X | 496 | -0- | -0- | -0- | 496 | 3 | | N | -0- | | | -0- |
| 03 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | N | -0- | | | -0- |
| 04 | 649 | X | 649 | -0- | -0- | -0- | 649 | 3 | | N | -0- | | | -0- |
| 05 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |
| 06 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | N | -0- | | | -0- |
| 07 | 116 | X | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | -0- |
| 08 | 56 | X | 56 | -0- | -0- | -0- | 56 | 3 | | N | -0- | | | -0- |
| 09 | 648 | X | 648 | -0- | -0- | -0- | 648 | 3 | | N | -0- | | | -0- |
| 10 | 1099 | X | 1099 | -0- | -0- | -0- | 1099 | 3 | | N | -0- | | | -0- |
| 11 | 732 | X | 732 | -0- | -0- | -0- | 732 | 3 | | N | -0- | | | -0- |
| 12 | 884 | X | 884 | -0- | -0- | -0- | 884 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,684 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 523 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | X | 447 | -0- | | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 329 | X | 329 | -0- | | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 03 | 334 | X | 334 | -0- | | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 413 | X | 413 | -0- | | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 05 | 448 | X | 448 | -0- | | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 06 | 426 | X | 426 | -0- | | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 325 | X | 325 | -0- | | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | X | 341 | -0- | | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 09 | 448 | X | 448 | -0- | | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 476 | X | 476 | -0- | | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 380 | X | 380 | -0- | | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 420 | X | 420 | -0- | | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,787 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1861 | X | 1861 | -0- | -0- | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1278 | X | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1561 | X | 1561 | -0- | -0- | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2580 | X | 2580 | -0- | -0- | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2276 | X | 2276 | -0- | -0- | -0- | 2276 | 3 | | | N | -0- | | | | | -0- |
| 07 | 335 | X | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 08 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 09 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 10 | 721 | X | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 11 | 517 | X | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 12 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,063 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 02 | 76 | X | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |
| 03 | 87 | X | 87 | -0- | -0- | -0- | 87 | 3 | | N | -0- | | | -0- |
| 04 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 05 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 06 | 96 | X | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 07 | 67 | X | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |
| 08 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 09 | 98 | X | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 10 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 11 | 108 | X | 108 | -0- | -0- | -0- | 108 | 3 | | N | -0- | | | -0- |
| 12 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,217 TOTAL CONDENSATE PROD: -0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 02 | 82 | X | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | -0- |
| 03 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 04 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 05 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 06 | 97 | X | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 07 | 68 | X | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 08 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 09 | 101 | X | 101 | -0- | -0- | -0- | 101 | 3 | | N | -0- | | | -0- |
| 10 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 11 | 109 | X | 109 | -0- | -0- | -0- | 109 | 3 | | N | -0- | | | -0- |
| 12 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,242 TOTAL CONDENSATE PROD: -0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 888 | X | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1114 | X | 1114 | -0- | -0- | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 608 | X | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 848 | X | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,963 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 3 | | N | -0- | | | -0- |
| 02 | 1183 | X | 1183 | -0- | -0- | -0- | 1183 | 3 | | N | -0- | | | -0- |
| 03 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 3 | | N | -0- | | | -0- |
| 04 | 1194 | X | 1194 | -0- | -0- | -0- | 1194 | 3 | | N | -0- | | | -0- |
| 05 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 3 | | N | -0- | | | -0- |
| 06 | 1215 | X | 1215 | -0- | -0- | -0- | 1215 | 3 | | N | -0- | | | -0- |
| 07 | 877 | X | 877 | -0- | -0- | -0- | 877 | 3 | | N | -0- | | | -0- |
| 08 | 1181 | X | 1181 | -0- | -0- | -0- | 1181 | 3 | | N | -0- | | | -0- |
| 09 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 3 | | N | -0- | | | -0- |
| 10 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 3 | | N | -0- | | | -0- |
| 11 | 1282 | X | 1282 | -0- | -0- | -0- | 1282 | 3 | | N | -0- | | | -0- |
| 12 | 1329 | X | 1329 | -0- | -0- | -0- | 1329 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,913 TOTAL CONDENSATE PROD: -0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1975 | X | 1975 | -0- | -0- | -0- | 1975 | 3 | | N | -0- | | | -0- |
| 02 | 1742 | X | 1742 | -0- | -0- | -0- | 1742 | 3 | | N | -0- | | | -0- |
| 03 | 1840 | X | 1840 | -0- | -0- | -0- | 1840 | 3 | | N | -0- | | | -0- |
| 04 | 1763 | X | 1763 | -0- | -0- | -0- | 1763 | 3 | | N | -0- | | | -0- |
| 05 | 1820 | X | 1820 | -0- | -0- | -0- | 1820 | 3 | | N | -0- | | | -0- |
| 06 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 3 | | N | -0- | | | -0- |
| 07 | 1316 | X | 1316 | -0- | -0- | -0- | 1316 | 3 | | N | -0- | | | -0- |
| 08 | 1919 | X | 1919 | -0- | -0- | -0- | 1919 | 3 | | N | -0- | | | -0- |
| 09 | 1973 | X | 1973 | -0- | -0- | -0- | 1973 | 3 | | N | -0- | | | -0- |
| 10 | 1985 | X | 1985 | -0- | -0- | -0- | 1985 | 3 | | N | -0- | | | -0- |
| 11 | 1889 | X | 1889 | -0- | -0- | -0- | 1889 | 3 | | N | -0- | | | -0- |
| 12 | 1945 | X | 1945 | -0- | -0- | -0- | 1945 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,729 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | X | 271 | -0- | -0- | -0- | 271 | 3 | | N | -0- | | | -0- |
| 02 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | N | -0- | | | -0- |
| 03 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | N | -0- | | | -0- |
| 04 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | N | -0- | | | -0- |
| 05 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | N | -0- | | | -0- |
| 06 | 249 | X | 249 | -0- | -0- | -0- | 249 | 3 | | N | -0- | | | -0- |
| 07 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | N | -0- | | | -0- |
| 08 | 262 | X | 262 | -0- | -0- | -0- | 262 | 3 | | N | -0- | | | -0- |
| 09 | 252 | X | 252 | -0- | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |
| 10 | 257 | X | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 11 | 243 | X | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 12 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,992 TOTAL CONDENSATE PROD: -0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | N | -0- | | | -0- |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 477 | -0- | -19 | -0- | 477 | 3 | | N | -0- | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | N | -0- | | | -0- |
| 05 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |
| 06 | 450 | N | 443 | -0- | -7 | -0- | 443 | 3 | | N | -0- | | | -0- |
| 07 | 496 | N | 313 | -0- | -183 | -0- | 313 | 3 | | N | -0- | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | N | -0- | | | -0- |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | N | -0- | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | N | -0- | | | -0- |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 467 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 465 | -0- | -31 | -0- | 465 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,434 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 439 | -0- | -11 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 327 | -0- | -138 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 09 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,188 TOTAL CONDENSATE PROD: -0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 671 | -0- | -11 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 565 | -0- | -95 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 527 | -0- | -155 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,915 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 384 | X | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 03 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 04 | 407 | X | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 05 | 419 | X | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 06 | 405 | X | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 07 | 280 | X | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 431 | X | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 09 | 404 | X | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 10 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 11 | 404 | X | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,844 TOTAL CONDENSATE PROD: -0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | N | -0- | | | -0- |
| 03 | 589 | N | 583 | -0- | -6 | -0- | 583 | 3 | | N | -0- | | | -0- |
| 04 | 570 | N | 552 | -0- | -18 | -0- | 552 | 3 | | N | -0- | | | -0- |
| 05 | 589 | N | 546 | -0- | -43 | -0- | 546 | 3 | | N | -0- | | | -0- |
| 06 | 570 | N | 504 | -0- | -66 | -0- | 504 | 3 | | N | -0- | | | -0- |
| 07 | 558 | N | 348 | -0- | -210 | -0- | 348 | 3 | | N | -0- | | | -0- |
| 08 | 558 | N | 501 | -0- | -57 | -0- | 501 | 3 | | N | -0- | | | -0- |
| 09 | 510 | N | 509 | -0- | -1 | -0- | 509 | 3 | | N | -0- | | | -0- |
| 10 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | N | -0- | | | -0- |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | N | -0- | | | -0- |
| 12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,332 TOTAL CONDENSATE PROD: -0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | X | 335 | -0- | -0- | -0- | 335 | 3 | | N | -0- | | | -0- |
| 02 | 278 | X | 278 | -0- | -0- | -0- | 278 | 3 | | N | -0- | | | -0- |
| 03 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |
| 04 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 05 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 06 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | N | -0- | | | -0- |
| 07 | 233 | X | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 08 | 375 | X | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 09 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 10 | 360 | X | 360 | -0- | -0- | -0- | 360 | 3 | | N | -0- | | | -0- |
| 11 | 335 | X | 335 | -0- | -0- | -0- | 335 | 3 | | N | -0- | | | -0- |
| *12 | 342 | X | 342 | -0- | -0- | -0- | 342 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,965 TOTAL CONDENSATE PROD: -0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAR L PRODUCERS 049748
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/17/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 08 | 30 | X | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 09 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 137 TOTAL CONDENSATE PROD: -0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 115 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 116 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 117 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 118 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 119 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 120 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 126 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 127 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 13

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | MC | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | X | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 864 TOTAL CONDENSATE PROD: -0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | MC | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 536 | -0- | 536 | 7063 | 536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 328 | -0- | 328 | 7391 | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 158 | -0- | 158 | 7549 | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 907 | -0- | 907 | 8456 | 907 | 2 | | | N | -0- | | | | | -0- |
| 05 | T. A. | | 408 | -0- | 408 | 8864 | 408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8864 | X | -0- | -0- | -8864 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,519 TOTAL CONDENSATE PROD: -0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | MC | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK'S OIL & GAS //CONT.// 072614
MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| *11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 250 TOTAL CONDENSATE PROD: -0-

BLUE NORTHER OIL & GAS, LLC 076788
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1563 X | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2592 X | 2592 | -0- | -0- | -0- | 2592 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 520 X | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2764 X | 2764 | -0- | -0- | -0- | 2764 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2816 X | 2816 | -0- | -0- | -0- | 2816 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2728 X | 2728 | -0- | -0- | -0- | 2728 | 2 | | | N | -0- | | | | | -0- |
| 11 | 533 X | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,516 TOTAL CONDENSATE PROD: -0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | X | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 346 | X | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 594 | X | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 07 | 397 | X | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 251 | X | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 10 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 11 | 517 | X | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 12 | 336 | X | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,365 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 72 | N | | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 48 | N | | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 31 | N | | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 57 | N | | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63 | N | | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 12 | 41 | N | | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 34 | N | | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 58 | N | | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 45 | N | | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33 | N | | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 328 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21 | X | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20 | X | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 148 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 7 | X | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 97 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | X | 267 | -0- | -0- | -0- | 267 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | N | -0- | | | -0- |
| 04 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 433 | X | 433 | -0- | -0- | -0- | 433 | 2 | | N | -0- | | | -0- |
| 07 | 265 | X | 265 | -0- | -0- | -0- | 265 | 2 | | N | -0- | | | -0- |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | | -0- |
| 09 | 219 | X | 219 | -0- | -0- | -0- | 219 | 2 | | N | -0- | | | -0- |
| 10 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | N | -0- | | | -0- |
| 11 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | N | -0- | | | -0- |
| 12 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,798 TOTAL CONDENSATE PROD: -0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | X | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 04 | 127 | X | 127 | -0- | -0- | -0- | 127 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | N | -0- | | | -0- |
| 07 | 133 | X | 133 | -0- | -0- | -0- | 133 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | | -0- |
| 10 | 117 | X | 117 | -0- | -0- | -0- | 117 | 2 | | N | -0- | | | -0- |
| 11 | 179 | X | 179 | -0- | -0- | -0- | 179 | 2 | | N | -0- | | | -0- |
| 12 | 137 | X | 137 | -0- | -0- | -0- | 137 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,094 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | N | -0- | | | -0- |
| 04 | 745 | X | 745 | -0- | -0- | -0- | 745 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 2 | | N | -0- | | | -0- |
| 07 | 929 | X | 929 | -0- | -0- | -0- | 929 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 593 | X | 593 | -0- | -0- | -0- | 593 | 2 | | N | -0- | | | -0- |
| 10 | 1132 | X | 1132 | -0- | -0- | -0- | 1132 | 2 | | N | -0- | | | -0- |
| 11 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | N | -0- | | | -0- |
| 12 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,030 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1548 | -0- | -64 | -0- | 1206 | 2 | 342 | 9 | Y | 311 | 185 | 1 | | | 193 |
| 02 | 1567 | N | 1567 | -0- | -0- | -0- | 1275 | 2 | 292 | 9 | Y | 265 | 380 | 1 | | | 78 |
| 03 | 1581 | N | 1394 | -0- | -187 | -0- | 1174 | 2 | 220 | 9 | Y | 200 | 182 | 1 | | | 96 |
| 04 | 1947 | N | 1947 | -0- | -0- | -0- | 1681 | 2 | 266 | 9 | Y | 242 | 186 | 1 | | | 152 |
| 05 | 1643 | N | 1244 | -0- | -399 | -0- | 1081 | 2 | 163 | 9 | Y | 148 | 180 | 1 | | | 120 |
| 06 | 1590 | N | 1590 | -0- | -0- | -0- | 1392 | 2 | 198 | 9 | Y | 180 | 182 | 1 | | | 118 |
| 07 | 1643 | N | 1257 | -0- | -386 | -0- | 1103 | 2 | 154 | 9 | Y | 140 | 180 | 1 | | | 78 |
| 08 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 78 |
| 09 | 1590 | N | 902 | -0- | -688 | -0- | 598 | 2 | 304 | 9 | Y | 276 | 182 | 1 | | | 172 |
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | 1317 | 2 | 234 | 9 | Y | 213 | 363 | 1 | | | 22 |
| 11 | 1685 | N | 1685 | -0- | -0- | -0- | 1368 | 2 | 317 | 9 | Y | 288 | 181 | 1 | | | 129 |
| 12 | 1811 | N | 1811 | -0- | -0- | -0- | 1384 | 2 | 427 | 9 | Y | 388 | 375 | 1 | | | 142 |

TOTAL GAS PROD: 16,496 TOTAL CONDENSATE PROD: 2,651

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 395 | -0- | -70 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 384 | -0- | -50 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 04 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 354 | -0- | -111 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 196 | -0- | -254 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 11 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,424 TOTAL CONDENSATE PROD: -0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 956 | X | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 647 | X | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 04 | 981 | X | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1674 | X | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1003 | X | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 901 | X | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1353 | X | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1202 | X | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,857 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 591 | -0- | -91 | -0- | 591 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 576 | -0- | -44 | -0- | 576 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 682 | N | 531 | -0- | -151 | -0- | 531 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | 293 | -0- | -397 | -0- | 293 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,686 TOTAL CONDENSATE PROD: -0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | X | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 167 | X | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 07 | 176 | X | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | X | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 237 | X | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 181 | X | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,447 TOTAL CONDENSATE PROD: -0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | X | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 04 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 07 | 334 | X | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 10 | 451 | X | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 380 | X | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,286 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 771 | X | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 04 | 966 | X | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1017 | X | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 06 | 994 | X | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 07 | 940 | X | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 08 | 956 | X | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 09 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 10 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 11 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| *12 | 872 | X | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,007 TOTAL CONDENSATE PROD: -0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK RESOURCES 100503
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 07 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,367 TOTAL CONDENSATE PROD: -0-

NODDING DONKEY PRODUCTION 100753
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CURZAC OIL AND GAS, LLC 100917
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
T&R ENERGY SERVICES 101260
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 10 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,157 TOTAL CONDENSATE PROD: -0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 956 | N | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,506 TOTAL CONDENSATE PROD: -0-

RABCO ENERGY LLC 101264
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 6 | X | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY LLC //CONT.// 101264
HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14 | X | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

ELENDIL RESOURCES LLC 101740
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ELENDIL RESOURCES LLC //CONT.// 101740
MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. 2764 - 2952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WS RITTER CRITTERS, LLC 101871
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | N | -0- | | | -0- |
| 02 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 3 | | N | -0- | | | -0- |
| 03 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | N | -0- | | | -0- |
| 04 | 2305 | N | 2305 | -0- | -0- | -0- | 2305 | 3 | | N | -0- | | | -0- |
| 05 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 3 | | N | -0- | | | -0- |
| 06 | 1950 | N | 1862 | -0- | -88 | -0- | 1862 | 3 | | N | -0- | | | -0- |
| 07 | 2139 | N | 1528 | -0- | -611 | -0- | 1528 | 3 | | N | -0- | | | -0- |
| 08 | 2139 | N | 1921 | -0- | -218 | -0- | 1921 | 3 | | N | -0- | | | -0- |
| 09 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 3 | | N | -0- | | | -0- |
| 10 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | N | -0- | | | -0- |
| 11 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | N | -0- | | | -0- |
| 12 | 2108 | N | 2026 | -0- | -82 | -0- | 2026 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,504 TOTAL CONDENSATE PROD: -0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | N | -0- | | | -0- |
| 02 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 03 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 04 | 217 | X | 217 | -0- | -0- | -0- | 217 | 3 | | N | -0- | | | -0- |
| 05 | 260 | X | 260 | -0- | -0- | -0- | 260 | 3 | | N | -0- | | | -0- |
| 06 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| 07 | 215 | X | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 08 | 288 | X | 288 | -0- | -0- | -0- | 288 | 3 | | N | -0- | | | -0- |
| 09 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 10 | 333 | X | 333 | -0- | -0- | -0- | 333 | 3 | | N | -0- | | | -0- |
| 11 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 12 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,284 TOTAL CONDENSATE PROD: -0-

IP WELL SERVICE LLC 102116
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC //CONT.// 102116
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC //CONT.// 102116
MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC //CONT.// 102116
MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMRWR, LLC 102699
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | X | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 117 | X | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 208 | X | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 246 | X | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 06 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 237 | X | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 09 | 218 | X | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 211 | X | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| *12 | 217 | X | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,531 TOTAL CONDENSATE PROD: -0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | X | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 02 | 557 | X | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 732 | X | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 04 | 744 | X | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 05 | 705 | X | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 06 | 673 | X | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 07 | 352 | X | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 08 | 539 | X | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 09 | 717 | X | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 825 | X | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 11 | 825 | X | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| *12 | 762 | X | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,209 TOTAL CONDENSATE PROD: -0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 185 | X | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 05 | 184 | X | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 06 | 185 | X | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 122 | X | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 08 | 260 | X | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 09 | 267 | X | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 396 | X | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 396 | X | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| *12 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,741 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/16/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2218 | X | 2218 | -0- | -0- | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414 | X | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1878 | X | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1772 | X | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2231 | X | 2231 | -0- | -0- | -0- | 2231 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2736 | X | 2736 | -0- | -0- | -0- | 2736 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2231 | X | 2231 | -0- | -0- | -0- | 2231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1287 | X | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 11 | 904 | X | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,469 TOTAL CONDENSATE PROD: -0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | X | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 02 | 89 | X | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 402 | X | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 04 | 380 | X | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 05 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 06 | 586 | X | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 07 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 166 | X | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,529 TOTAL CONDENSATE PROD: -0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 78 | -0- | -34 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 78 | -0- | -192 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 1 | -0- | -92 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 5 | -0- | -145 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,092 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | N | 701 | -0- | -0- | -0- | 592 | 2 | 109 | 9 | Y | 99 | 83 | 1 | | | 160 |
| 02 | 504 | N | 64 | -0- | -440 | -0- | 64 | 2 | | | Y | -0- | 74 | 1 | | | 86 |
| 03 | 868 | N | 764 | -0- | -104 | -0- | 642 | 2 | 122 | 9 | Y | 111 | | | | | 197 |
| 04 | 752 | N | 752 | -0- | -0- | -0- | 669 | 2 | 83 | 9 | Y | 75 | 189 | 1 | | | 83 |
| 05 | 600 | N | 600 | -0- | -0- | -0- | 546 | 2 | 54 | 9 | Y | 49 | | | | | 132 |
| 06 | 742 | N | 742 | -0- | -0- | -0- | 630 | 2 | 112 | 9 | Y | 102 | 115 | 1 | | | 119 |
| 07 | 994 | N | 994 | -0- | -0- | -0- | 275 | 1 | 672 | 2 | Y | 43 | 42 | 1 | | | 120 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 985 | N | 985 | -0- | -0- | -0- | 800 | 1 | 1 | 2 | Y | 167 | 213 | 1 | | | 74 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 604 | 2 | 211 | 9 | Y | 192 | 205 | 1 | | | 61 |
| 10 | 1002 | N | 1002 | -0- | -0- | -0- | 787 | 2 | 215 | 9 | Y | 195 | 212 | 1 | | | 44 |
| 11 | 999 | N | 999 | -0- | -0- | -0- | 765 | 2 | 234 | 9 | Y | 213 | 113 | 1 | | | 144 |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | 144 |

TOTAL GAS PROD: 8,418 TOTAL CONDENSATE PROD: 1,246

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 177 | 2 | 33 | 9 | Y | 30 | 25 | 1 | | | 36 |
| 02 | 196 | N | 19 | -0- | -177 | -0- | 19 | 2 | | | Y | -0- | 22 | 1 | | | 14 |
| 03 | 229 | N | 229 | -0- | -0- | -0- | 193 | 2 | 36 | 9 | Y | 33 | | | | | 47 |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 201 | 2 | 25 | 9 | Y | 23 | 57 | 1 | | | 13 |
| 05 | 181 | N | 181 | -0- | -0- | -0- | 164 | 2 | 17 | 9 | Y | 15 | | | | | 28 |
| 06 | 223 | N | 223 | -0- | -0- | -0- | 189 | 2 | 34 | 9 | Y | 31 | 34 | 1 | | | 25 |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 83 | 1 | 202 | 2 | Y | 13 | 12 | 1 | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 240 | 1 | 12 | 2 | Y | 50 | 64 | 1 | | | 12 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 181 | 2 | 64 | 9 | Y | 58 | 61 | 1 | | | 9 |
| 10 | 310 | N | 301 | -0- | -9 | -0- | 236 | 2 | 65 | 9 | Y | 59 | 63 | 1 | | | 5 |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 230 | 2 | 70 | 9 | Y | 64 | 34 | 1 | | | 35 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 35 |

TOTAL GAS PROD: 2,540 TOTAL CONDENSATE PROD: 376

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 217 | 2 | 40 | 9 | Y | 36 | 31 | 1 | | | 39 |
| 02 | 224 | N | 24 | -0- | -200 | -0- | 24 | 2 | | | Y | -0- | 27 | 1 | | | 12 |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 235 | 2 | 45 | 9 | Y | 41 | | | | | 53 |
| 04 | 276 | N | 276 | -0- | -0- | -0- | 245 | 2 | 31 | 9 | Y | 28 | 69 | 1 | | | 12 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 200 | 2 | 20 | 9 | Y | 18 | | | | | 30 |
| 06 | 272 | N | 272 | -0- | -0- | -0- | 231 | 2 | 41 | 9 | Y | 37 | 42 | 1 | | | 25 |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 101 | 1 | 246 | 2 | Y | 16 | 15 | 1 | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 293 | 1 | 15 | 2 | Y | 61 | 78 | 1 | | | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 222 | 2 | 77 | 9 | Y | 70 | 75 | 1 | | | 4 |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 289 | 2 | 79 | 9 | Y | 72 | 74 | 1 | | | 2 |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 281 | 2 | 86 | 9 | Y | 78 | 41 | 1 | | | 39 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 39 |

TOTAL GAS PROD: 3,103 TOTAL CONDENSATE PROD: 457

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1743 | X | 1743 | -0- | -0- | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 02 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1880 | X | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1698 | X | 1698 | -0- | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 07 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1563 | X | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1504 | X | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,684 TOTAL CONDENSATE PROD: -0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 708 | X | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 03 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 04 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 05 | 855 | X | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 757 | X | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 07 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 08 | 793 | X | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 09 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 10 | 688 | X | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 11 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| *12 | 521 | X | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,187 TOTAL CONDENSATE PROD: -0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 853 | X | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1490 | X | 1490 | -0- | -0- | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 843 | X | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1382 | X | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 06 | 723 | X | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 07 | 912 | X | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 08 | 313 | X | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1106 | X | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 673 | X | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1172 | X | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,665 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1320 | X | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | | | 60 |
| 02 | 1235 | X | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | 60 |
| 03 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | 60 |
| 04 | 529 | X | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | 60 |
| 05 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | 60 |
| 06 | 1128 | X | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | 60 |
| 07 | 551 | X | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | 60 |
| 08 | 545 | X | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | 60 |
| 09 | 1031 | X | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | 60 |
| 10 | 892 | X | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | 60 |
| 11 | 1201 | X | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | 60 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: 10,709 TOTAL CONDENSATE PROD: -0-

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 871 | X | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 03 | 196 | X | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 688 | X | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 06 | 283 | X | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,254 TOTAL CONDENSATE PROD: -0-

TOM WELL #: 1 RRCID -> 291910 COMPL. DATE 02/28/1989 TOTAL DEPTH 3605 PERF. 3322 - 3348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 542 | -0- | -78 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 468 | -0- | -64 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 03 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 321 | -0- | -189 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 337 | -0- | -190 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 264 | -0- | -306 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 308 | -0- | -33 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 191 | -0- | -150 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 122 | -0- | -148 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 15 | -0- | -165 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,453 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 02/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | 13 | -0- | 13 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | X | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19 | X | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 17 | X | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 18 | X | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 23 | X | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 184 TOTAL CONDENSATE PROD: -0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | 43 | -0- | 43 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 25 | X | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 63 | X | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 05 | 72 | X | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 07 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 73 | X | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 09 | 75 | X | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 12 | 36 | X | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 606 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 894 | X | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 02 | 808 | X | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 03 | 999 | X | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 04 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 06 | 882 | X | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 07 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 08 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 09 | 882 | X | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 10 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 11 | 382 | X | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,623 TOTAL CONDENSATE PROD: -0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 663 | -0- | -37 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 03 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 578 | -0- | -142 | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 627 | -0- | -117 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 601 | -0- | -119 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 07 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 41 | -0- | -559 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 12 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,584 TOTAL CONDENSATE PROD: -0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1027 | -0- | -244 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 754 | -0- | -416 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 854 | -0- | -293 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1302 | -0- | -124 | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,849 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 548 | -0- | -568 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 765 | -0- | -227 | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 04 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1293 | -0- | -9 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1029 | -0- | -231 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,747 TOTAL CONDENSATE PROD: -0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 694 | -0- | -81 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 04 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 809 | -0- | -276 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 935 | -0- | -115 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,733 TOTAL CONDENSATE PROD: -0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 122 | -0- | -250 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 03 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 443 | -0- | -53 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 06 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 265 | -0- | -185 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 10 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,815 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 699 | -0- | -107 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 845 | -0- | -23 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 04 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 873 | -0- | -119 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 06 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 08 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 877 | -0- | -83 | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,039 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 175 | -0- | -197 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 344 | -0- | -121 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 06 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 286 | -0- | -134 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,504 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1716 | X | 1716 | -0- | -0- | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1526 | X | 1526 | -0- | -0- | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1988 | X | 1988 | -0- | -0- | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1876 | X | 1876 | -0- | -0- | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2203 | X | 2203 | -0- | -0- | -0- | 2203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2099 | X | 2099 | -0- | -0- | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2124 | X | 2124 | -0- | -0- | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 895 | X | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2137 | X | 2137 | -0- | -0- | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 357 | X | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1577 | X | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1384 | X | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,882 TOTAL CONDENSATE PROD: -0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 02 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 147 | X | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 06 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,816 TOTAL CONDENSATE PROD: -0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | X | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1228 | X | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1049 | X | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1088 | X | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 341 | X | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 743 | X | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1810 | X | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,716 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 02 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 147 | X | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 05 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 06 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,816 TOTAL CONDENSATE PROD: -0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2110 | X | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1640 | X | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 03 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1218 | X | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2096 | X | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2484 | X | 2484 | -0- | -0- | -0- | 2484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1545 | X | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 199 | X | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2730 | X | 2730 | -0- | -0- | -0- | 2730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,306 TOTAL CONDENSATE PROD: -0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2110 | X | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1640 | X | 1640 | -0- | -0- | -0- | 1640 | 2 | | | N | -0- | | | | | -0- |
| 03 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1218 | X | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2096 | X | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2484 | X | 2484 | -0- | -0- | -0- | 2484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1545 | X | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 199 | X | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2730 | X | 2730 | -0- | -0- | -0- | 2730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,306 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 161 | -0- | -490 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 04 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 11 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,308 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 167 | -0- | -515 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 07 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 10 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 11 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,460 TOTAL CONDENSATE PROD: -0-

D10 ENERGY LLC 237972
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
D10 ENERGY LLC //CONT.// 237972
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 X | 505 | -0- | -0- | -0- | 505 | 3 | | N | -0- | | | -0- |
| 02 | 321 X | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 03 | 476 X | 476 | -0- | -0- | -0- | 476 | 3 | | N | -0- | | | -0- |
| 04 | 528 X | 528 | -0- | -0- | -0- | 528 | 3 | | N | -0- | | | -0- |
| 05 | 558 X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 06 | 475 X | 475 | -0- | -0- | -0- | 475 | 3 | | N | -0- | | | -0- |
| 07 | 387 X | 387 | -0- | -0- | -0- | 387 | 3 | | N | -0- | | | -0- |
| 08 | 510 X | 510 | -0- | -0- | -0- | 510 | 3 | | N | -0- | | | -0- |
| 09 | 571 X | 571 | -0- | -0- | -0- | 571 | 3 | | N | -0- | | | -0- |
| 10 | 602 X | 602 | -0- | -0- | -0- | 602 | 3 | | N | -0- | | | -0- |
| 11 | 571 X | 571 | -0- | -0- | -0- | 571 | 3 | | N | -0- | | | -0- |
| *12 | 616 X | 616 | -0- | -0- | -0- | 616 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,120 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1343 | X | 1343 | -0- | -0- | -0- | 1343 | 3 | | N | -0- | | | -0- |
| 02 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 3 | | N | -0- | | | -0- |
| 03 | 1702 | X | 1702 | -0- | -0- | -0- | 1702 | 3 | | N | -0- | | | -0- |
| 04 | 2462 | X | 2462 | -0- | -0- | -0- | 2462 | 3 | | N | -0- | | | -0- |
| 05 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 3 | | N | -0- | | | -0- |
| 06 | 2012 | X | 2012 | -0- | -0- | -0- | 2012 | 3 | | N | -0- | | | -0- |
| 07 | 2649 | X | 2649 | -0- | -0- | -0- | 2649 | 3 | | N | -0- | | | -0- |
| 08 | 2645 | X | 2645 | -0- | -0- | -0- | 2645 | 3 | | N | -0- | | | -0- |
| 09 | 2517 | X | 2517 | -0- | -0- | -0- | 2517 | 3 | | N | -0- | | | -0- |
| 10 | 2587 | X | 2587 | -0- | -0- | -0- | 2587 | 3 | | N | -0- | | | -0- |
| 11 | 2012 | X | 2012 | -0- | -0- | -0- | 2012 | 3 | | N | -0- | | | -0- |
| *12 | 2148 | X | 2148 | -0- | -0- | -0- | 2148 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,970 TOTAL CONDENSATE PROD: -0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 3 | | N | -0- | | | -0- |
| 02 | 1282 | X | 1282 | -0- | -0- | -0- | 1282 | 3 | | N | -0- | | | -0- |
| 03 | 1040 | X | 1040 | -0- | -0- | -0- | 1040 | 3 | | N | -0- | | | -0- |
| 04 | 833 | X | 833 | -0- | -0- | -0- | 833 | 3 | | N | -0- | | | -0- |
| 05 | 1825 | X | 1825 | -0- | -0- | -0- | 1825 | 3 | | N | -0- | | | -0- |
| 06 | 1900 | X | 1900 | -0- | -0- | -0- | 1900 | 3 | | N | -0- | | | -0- |
| 07 | 1816 | X | 1816 | -0- | -0- | -0- | 1816 | 3 | | N | -0- | | | -0- |
| 08 | 1772 | X | 1772 | -0- | -0- | -0- | 1772 | 3 | | N | -0- | | | -0- |
| 09 | 1724 | X | 1724 | -0- | -0- | -0- | 1724 | 3 | | N | -0- | | | -0- |
| 10 | 1774 | X | 1774 | -0- | -0- | -0- | 1774 | 3 | | N | -0- | | | -0- |
| 11 | 1656 | X | 1656 | -0- | -0- | -0- | 1656 | 3 | | N | -0- | | | -0- |
| 12 | 1765 | X | 1765 | -0- | -0- | -0- | 1765 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,933 TOTAL CONDENSATE PROD: -0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1739 | X | 1739 | -0- | -0- | -0- | 1739 | 3 | | N | -0- | | | -0- |
| 02 | 1616 | X | 1616 | -0- | -0- | -0- | 1616 | 3 | | N | -0- | | | -0- |
| 03 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 3 | | N | -0- | | | -0- |
| 04 | 1170 | X | 1170 | -0- | -0- | -0- | 1170 | 3 | | N | -0- | | | -0- |
| 05 | 1764 | X | 1764 | -0- | -0- | -0- | 1764 | 3 | | N | -0- | | | -0- |
| 06 | 1600 | X | 1600 | -0- | -0- | -0- | 1600 | 3 | | N | -0- | | | -0- |
| 07 | 1665 | X | 1665 | -0- | -0- | -0- | 1665 | 3 | | N | -0- | | | -0- |
| 08 | 1609 | X | 1609 | -0- | -0- | -0- | 1609 | 3 | | N | -0- | | | -0- |
| 09 | 1477 | X | 1477 | -0- | -0- | -0- | 1477 | 3 | | N | -0- | | | -0- |
| 10 | 1587 | X | 1587 | -0- | -0- | -0- | 1587 | 3 | | N | -0- | | | -0- |
| 11 | 1519 | X | 1519 | -0- | -0- | -0- | 1519 | 3 | | N | -0- | | | -0- |
| 12 | 1181 | X | 1181 | -0- | -0- | -0- | 1181 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,267 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | X | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 02 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 199 | X | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 04 | 728 | X | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 05 | 638 | X | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 06 | 693 | X | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 07 | 481 | X | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 08 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 09 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 10 | 681 | X | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | X | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| *12 | 689 | X | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,853 TOTAL CONDENSATE PROD: -0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | X | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 02 | 597 | X | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 508 | X | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 04 | 661 | X | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 05 | 692 | X | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 06 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 698 | X | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 08 | 679 | X | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 09 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 10 | 616 | X | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 11 | 525 | X | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 645 | X | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,429 TOTAL CONDENSATE PROD: -0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 04 | 188 | X | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 05 | 214 | X | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 89 | X | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 118 | X | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | X | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 10 | 92 | X | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 73 | X | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 12 | 80 | X | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,139 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | X | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 312 | X | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 03 | 464 | X | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 04 | 504 | X | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 05 | 460 | X | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 06 | 414 | X | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 270 | X | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 373 | X | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 09 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | X | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 12 | 342 | X | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,620 TOTAL CONDENSATE PROD: -0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | X | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | X | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 03 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 05 | 96 | X | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 06 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 07 | 101 | X | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 08 | 100 | X | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 92 | X | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 10 | 84 | X | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 11 | 85 | X | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 80 | X | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,119 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | X | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 02 | 72 | X | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 03 | 90 | X | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| 04 | 85 | X | 85 | -0- | -0- | -0- | 85 | 3 | | N | -0- | | | -0- |
| 05 | 81 | X | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | -0- |
| 06 | 91 | X | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 07 | 86 | X | 86 | -0- | -0- | -0- | 86 | 3 | | N | -0- | | | -0- |
| 08 | 86 | X | 86 | -0- | -0- | -0- | 86 | 3 | | N | -0- | | | -0- |
| 09 | 79 | X | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |
| 10 | 71 | X | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 11 | 72 | X | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 12 | 68 | X | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 954 TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | X | 535 | -0- | -0- | -0- | 535 | 3 | | N | -0- | | | -0- |
| 02 | 432 | X | 432 | -0- | -0- | -0- | 432 | 3 | | N | -0- | | | -0- |
| 03 | 501 | X | 501 | -0- | -0- | -0- | 501 | 3 | | N | -0- | | | -0- |
| 04 | 528 | X | 528 | -0- | -0- | -0- | 528 | 3 | | N | -0- | | | -0- |
| 05 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | N | -0- | | | -0- |
| 06 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | N | -0- | | | -0- |
| 07 | 579 | X | 579 | -0- | -0- | -0- | 579 | 3 | | N | -0- | | | -0- |
| 08 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |
| 09 | 552 | X | 552 | -0- | -0- | -0- | 552 | 3 | | N | -0- | | | -0- |
| 10 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |
| 11 | 424 | X | 424 | -0- | -0- | -0- | 424 | 3 | | N | -0- | | | -0- |
| 12 | 425 | X | 425 | -0- | -0- | -0- | 425 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,314 TOTAL CONDENSATE PROD: -0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | N | -0- | | | -0- |
| 02 | 253 | X | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |
| 03 | 356 | X | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | -0- |
| 04 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |
| 05 | 244 | X | 244 | -0- | -0- | -0- | 244 | 3 | | N | -0- | | | -0- |
| 06 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 07 | 313 | X | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | -0- |
| 08 | 254 | X | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| 09 | 288 | X | 288 | -0- | -0- | -0- | 288 | 3 | | N | -0- | | | -0- |
| 10 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 11 | 274 | X | 274 | -0- | -0- | -0- | 274 | 3 | | N | -0- | | | -0- |
| 12 | 264 | X | 264 | -0- | -0- | -0- | 264 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,414 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | X | 574 | -0- | -0- | -0- | 574 | 3 | | N | -0- | | | -0- |
| 02 | 528 | X | 528 | -0- | -0- | -0- | 528 | 3 | | N | -0- | | | -0- |
| 03 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | N | -0- | | | -0- |
| 04 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | N | -0- | | | -0- |
| 05 | 315 | X | 315 | -0- | -0- | -0- | 315 | 3 | | N | -0- | | | -0- |
| 06 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 07 | 215 | X | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 08 | 379 | X | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | -0- |
| 09 | 525 | X | 525 | -0- | -0- | -0- | 525 | 3 | | N | -0- | | | -0- |
| 10 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | N | -0- | | | -0- |
| 11 | 392 | X | 392 | -0- | -0- | -0- | 392 | 3 | | N | -0- | | | -0- |
| 12 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,635 TOTAL CONDENSATE PROD: -0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | X | 545 | -0- | -0- | -0- | 545 | 3 | | N | -0- | | | -0- |
| 02 | 390 | X | 390 | -0- | -0- | -0- | 390 | 3 | | N | -0- | | | -0- |
| 03 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |
| 04 | 641 | X | 641 | -0- | -0- | -0- | 641 | 3 | | N | -0- | | | -0- |
| 05 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | N | -0- | | | -0- |
| 06 | 731 | X | 731 | -0- | -0- | -0- | 731 | 3 | | N | -0- | | | -0- |
| 07 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 08 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 09 | 456 | X | 456 | -0- | -0- | -0- | 456 | 3 | | N | -0- | | | -0- |
| 10 | 435 | X | 435 | -0- | -0- | -0- | 435 | 3 | | N | -0- | | | -0- |
| 11 | 493 | X | 493 | -0- | -0- | -0- | 493 | 3 | | N | -0- | | | -0- |
| 12 | 518 | X | 518 | -0- | -0- | -0- | 518 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,406 TOTAL CONDENSATE PROD: -0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | X | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 02 | 35 | X | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 03 | 36 | X | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 04 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 05 | 43 | X | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 06 | 50 | X | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | -0- |
| 07 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 10 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 11 | 29 | X | 29 | -0- | -0- | -0- | 29 | 3 | | N | -0- | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 294 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | X | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 02 | 160 | X | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 232 | X | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 06 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 90 | X | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 160 | X | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 09 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 475 | X | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 504 | X | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,944 TOTAL CONDENSATE PROD: -0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 03 | 911 | X | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 04 | 742 | X | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1662 | X | 1662 | -0- | -0- | -0- | 1662 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1360 | X | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| 07 | 515 | X | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 175 | X | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| *12 | 848 | X | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,663 TOTAL CONDENSATE PROD: -0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 876 | X | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1289 | X | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1380 | X | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1510 | X | 1510 | -0- | -0- | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 07 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 199 | X | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1611 | X | 1611 | -0- | -0- | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,443 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | X | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 02 | 777 | X | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 03 | 973 | X | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 04 | 929 | X | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 05 | 991 | X | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 949 | X | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 07 | 392 | X | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 126 | X | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 715 | X | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| *12 | 922 | X | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,373 TOTAL CONDENSATE PROD: -0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1237 | X | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 04 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1573 | X | 1573 | -0- | -0- | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1381 | X | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 07 | 370 | X | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48 | X | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 429 | X | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1495 | X | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,989 TOTAL CONDENSATE PROD: -0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 538 | X | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 538 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | X | 281 | -0- | -0- | -0- | 281 | 3 | | N | -0- | | | | | -0- |
| 02 | 432 | X | 432 | -0- | -0- | -0- | 432 | 3 | | N | -0- | | | | | -0- |
| 03 | 394 | X | 394 | -0- | -0- | -0- | 394 | 3 | | N | -0- | | | | | -0- |
| 04 | 343 | X | 343 | -0- | -0- | -0- | 343 | 3 | | N | -0- | | | | | -0- |
| 05 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | N | -0- | | | | | -0- |
| 06 | 699 | X | 699 | -0- | -0- | -0- | 699 | 3 | | N | -0- | | | | | -0- |
| 07 | 401 | X | 401 | -0- | -0- | -0- | 401 | 3 | | N | -0- | | | | | -0- |
| 08 | 30 | X | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | | | -0- |
| 09 | 70 | X | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | | | -0- |
| 10 | 129 | X | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | | | -0- |
| 11 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | N | -0- | | | | | -0- |
| 12 | 275 | X | 275 | -0- | -0- | -0- | 275 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,690 TOTAL CONDENSATE PROD: -0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | X | 314 | -0- | -0- | -0- | 314 | 3 | | N | -0- | | | | | -0- |
| 02 | 253 | X | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | | | -0- |
| 03 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | | | -0- |
| 04 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | | | -0- |
| 05 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | | | -0- |
| 06 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | N | -0- | | | | | -0- |
| 07 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | N | -0- | | | | | -0- |
| 08 | 282 | X | 282 | -0- | -0- | -0- | 282 | 3 | | N | -0- | | | | | -0- |
| 09 | 233 | X | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | | | -0- |
| 10 | 347 | X | 347 | -0- | -0- | -0- | 347 | 3 | | N | -0- | | | | | -0- |
| 11 | 394 | X | 394 | -0- | -0- | -0- | 394 | 3 | | N | -0- | | | | | -0- |
| 12 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,906 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | X | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 02 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 03 | 380 | X | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 04 | 440 | X | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 05 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 06 | 312 | X | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 07 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 08 | 482 | X | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 09 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 395 | X | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,093 TOTAL CONDENSATE PROD: -0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | X | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 185 | X | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 03 | 235 | X | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 04 | 254 | X | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 05 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 06 | 250 | X | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 07 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 08 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 278 | X | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | X | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 251 | X | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,795 TOTAL CONDENSATE PROD: -0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | X | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 386 | X | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 03 | 494 | X | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 04 | 483 | X | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 05 | 447 | X | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 451 | X | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 08 | 417 | X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 09 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 296 | X | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 242 | X | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,493 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2757 | X | 2757 | -0- | -0- | -0- | 2757 | 3 | | N | -0- | | | -0- |
| 02 | 2126 | X | 2126 | -0- | -0- | -0- | 2126 | 3 | | N | -0- | | | -0- |
| 03 | 2532 | X | 2532 | -0- | -0- | -0- | 2532 | 3 | | N | -0- | | | -0- |
| 04 | 2361 | X | 2361 | -0- | -0- | -0- | 2361 | 3 | | N | -0- | | | -0- |
| 05 | 2774 | X | 2774 | -0- | -0- | -0- | 2774 | 3 | | N | -0- | | | -0- |
| 06 | 2348 | X | 2348 | -0- | -0- | -0- | 2348 | 3 | | N | -0- | | | -0- |
| 07 | 1797 | X | 1797 | -0- | -0- | -0- | 1797 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 2675 | X | 2675 | -0- | -0- | -0- | 2675 | 3 | | N | -0- | | | -0- |
| 10 | 2678 | X | 2678 | -0- | -0- | -0- | 2678 | 3 | | N | -0- | | | -0- |
| 11 | 2440 | X | 2440 | -0- | -0- | -0- | 2440 | 3 | | N | -0- | | | -0- |
| 12 | 2500 | X | 2500 | -0- | -0- | -0- | 2500 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,988 TOTAL CONDENSATE PROD: -0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 88 | X | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 11 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | N | -0- | | | -0- |
| 12 | 242 | X | 242 | -0- | -0- | -0- | 242 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 507 TOTAL CONDENSATE PROD: -0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | X | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 03 | 361 | X | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 05 | 388 | X | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 06 | 491 | X | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 07 | 225 | X | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 08 | 20 | X | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 315 | X | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 450 | X | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,760 TOTAL CONDENSATE PROD: -0-

GINSWEET OPERATING, INC. 307362
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GRANITEBAY OPERATING, INC. //CONT.// 325080
BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 246 | X | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 349 | X | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 04 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 05 | 322 | X | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 83 | X | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 07 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 08 | 227 | X | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09 | 361 | X | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 10 | 350 | X | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 12 | 271 | X | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,544 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC 385674
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1115 | X | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1067 | X | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 08 | 688 | X | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 670 | X | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,433 TOTAL CONDENSATE PROD: -0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7560 | X | 7560 | -0- | -0- | -0- | 7560 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6375 | X | 6375 | -0- | -0- | -0- | 6375 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6592 | X | 6592 | -0- | -0- | -0- | 6592 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6413 | X | 6413 | -0- | -0- | -0- | 6413 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6599 | X | 6599 | -0- | -0- | -0- | 6599 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6499 | X | 6499 | -0- | -0- | -0- | 6499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6153 | X | 6153 | -0- | -0- | -0- | 6153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6093 | X | 6093 | -0- | -0- | -0- | 6093 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6166 | X | 6166 | -0- | -0- | -0- | 6166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 6084 | -0- | 6084 | -0- | 6084 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5918 | X | 5918 | -0- | -0- | -0- | 5918 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5829 | X | 5829 | -0- | -0- | -0- | 5829 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,281 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2266 | X | 2266 | -0- | -0- | -0- | 2266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1996 | X | 1996 | -0- | -0- | -0- | 1996 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1699 | X | 1699 | -0- | -0- | -0- | 1699 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1982 | X | 1982 | -0- | -0- | -0- | 1982 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2317 | X | 2317 | -0- | -0- | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1982 | X | 1982 | -0- | -0- | -0- | 1982 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1833 | X | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2114 | -0- | 2114 | -0- | 2114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2075 | X | 2075 | -0- | -0- | -0- | 2075 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2061 | X | 2061 | -0- | -0- | -0- | 2061 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,592 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1020 | X | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 02 | 875 | X | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 03 | 168 | X | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | X | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 106 | X | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | X | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 245 | X | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 159 | -0- | 159 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 144 | X | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,753 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1370 | X | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1084 | X | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1399 | X | 1399 | -0- | -0- | -0- | 1399 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1419 | X | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1411 | -0- | 1411 | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1347 | X | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | X | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,728 TOTAL CONDENSATE PROD: -0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1630 | N | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1695 | -0- | 1695 | -0- | 1695 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,996 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1150 | -0- | 1150 | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1059 | X | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 12 | 976 | X | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,879 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 02 | 570 | X | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 03 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | X | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 06 | 568 | X | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 621 | X | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 08 | 623 | X | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 09 | 591 | X | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 630 | -0- | 630 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 592 | X | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 12 | 571 | X | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,267 TOTAL CONDENSATE PROD: -0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | X | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 02 | 600 | X | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 03 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 04 | 804 | X | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 05 | 759 | X | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 06 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 07 | 841 | X | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 08 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 09 | 790 | X | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 794 | -0- | 794 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 11 | 708 | X | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,033 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 892 | X | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 02 | 845 | X | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 03 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 04 | 942 | X | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 05 | 981 | X | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 06 | 982 | X | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 09 | 963 | X | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1013 | -0- | 1013 | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 11 | 965 | X | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 12 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,480 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1447 | X | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1398 | X | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1346 | X | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1119 | X | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1325 | -0- | 1325 | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1216 | X | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,350 TOTAL CONDENSATE PROD: -0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 03 | 656 | X | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 04 | 746 | X | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 05 | 772 | X | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 06 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 08 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 09 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 746 | -0- | 746 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 11 | 675 | X | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 12 | 698 | X | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,261 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | X | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 02 | 985 | X | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 04 | 719 | X | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 05 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 06 | 906 | X | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 07 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 08 | 827 | X | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 09 | 549 | X | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 784 | -0- | 784 | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 824 | X | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 949 | X | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,657 TOTAL CONDENSATE PROD: -0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1190 | X | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1565 | X | 1565 | -0- | -0- | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1613 | X | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1930 | X | 1930 | -0- | -0- | -0- | 1930 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1567 | X | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1429 | X | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1669 | X | 1669 | -0- | -0- | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1527 | X | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1610 | -0- | 1610 | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1480 | X | 1480 | -0- | -0- | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1397 | X | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,511 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 02 | 940 | X | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1099 | X | 1099 | -0- | -0- | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 08 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 09 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1164 | -0- | 1164 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 756 | X | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,082 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | X | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 385 | X | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 03 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 04 | 524 | X | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 05 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 06 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 07 | 585 | X | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 08 | 546 | X | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 09 | 549 | X | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 594 | -0- | 594 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 11 | 569 | X | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 12 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,901 TOTAL CONDENSATE PROD: -0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | X | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1822 | X | 1822 | -0- | -0- | -0- | 1822 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1621 | X | 1621 | -0- | -0- | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1354 | X | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1579 | -0- | 1579 | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1468 | X | 1468 | -0- | -0- | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1477 | X | 1477 | -0- | -0- | -0- | 1477 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,807 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | X | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 04 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 06 | 605 | X | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 07 | 679 | X | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 08 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 631 | X | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 662 | -0- | 662 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 11 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 12 | 618 | X | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,932 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03 | 560 | X | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 04 | 465 | X | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 06 | 568 | X | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 281 | X | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 08 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 09 | 528 | X | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 462 | -0- | 462 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 11 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 12 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,716 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2553 | X | 2553 | -0- | -0- | -0- | 2553 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2924 | X | 2924 | -0- | -0- | -0- | 2924 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3424 | X | 3424 | -0- | -0- | -0- | 3424 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3763 | X | 3763 | -0- | -0- | -0- | 3763 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2856 | X | 2856 | -0- | -0- | -0- | 2856 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3797 | X | 3797 | -0- | -0- | -0- | 3797 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3674 | X | 3674 | -0- | -0- | -0- | 3674 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3487 | -0- | 3487 | -0- | 3487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3531 | X | 3531 | -0- | -0- | -0- | 3531 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3353 | X | 3353 | -0- | -0- | -0- | 3353 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,638 TOTAL CONDENSATE PROD: -0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1708 | -0- | 1708 | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1470 | -0- | -180 | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1293 | -0- | -412 | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,418 TOTAL CONDENSATE PROD: -0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | X | 984 | -0- | -0- | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1034 | X | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 03 | 846 | X | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 04 | 814 | X | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 05 | 750 | X | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 06 | 628 | X | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1131 | X | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1163 | -0- | 1163 | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 828 | X | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 12 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,410 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1247 | X | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1436 | X | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1029 | X | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1378 | X | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1335 | X | 1335 | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1311 | -0- | 1311 | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,332 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 269 | X | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 05 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 06 | 855 | X | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 07 | 845 | X | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 08 | 891 | X | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 09 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 825 | -0- | 825 | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 11 | 758 | X | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 12 | 732 | X | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,705 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1251 | X | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 05 | 987 | X | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 06 | 423 | X | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 07 | 928 | X | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 08 | 728 | X | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 09 | 613 | X | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 470 | -0- | 470 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,899 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 03 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 302 | X | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 05 | 319 | X | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 350 | X | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 09 | 353 | X | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 359 | -0- | 359 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 12 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,797 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | X | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 02 | 611 | X | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 03 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 682 | X | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 705 | X | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | X | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 758 | X | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 08 | 721 | X | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 09 | 753 | X | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 770 | -0- | 770 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 11 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 727 | X | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,947 TOTAL CONDENSATE PROD: -0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 994 | X | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | X | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 03 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 953 | X | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1220 | X | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1144 | X | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1215 | -0- | 1215 | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1163 | X | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1183 | X | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,216 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | X | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1707 | X | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1799 | X | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1674 | X | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2060 | X | 2060 | -0- | -0- | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1764 | X | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2074 | X | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1888 | X | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1820 | X | 1820 | -0- | -0- | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1995 | -0- | 1995 | -0- | 1995 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1911 | X | 1911 | -0- | -0- | -0- | 1911 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,497 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | N | -0- | | | -0- |
| 02 | 860 | X | 860 | -0- | -0- | -0- | 860 | 2 | | N | -0- | | | -0- |
| 03 | 876 | X | 876 | -0- | -0- | -0- | 876 | 2 | | N | -0- | | | -0- |
| 04 | 805 | X | 805 | -0- | -0- | -0- | 805 | 2 | | N | -0- | | | -0- |
| 05 | 1039 | X | 1039 | -0- | -0- | -0- | 1039 | 2 | | N | -0- | | | -0- |
| 06 | 851 | X | 851 | -0- | -0- | -0- | 851 | 2 | | N | -0- | | | -0- |
| 07 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | N | -0- | | | -0- |
| 08 | 929 | X | 929 | -0- | -0- | -0- | 929 | 2 | | N | -0- | | | -0- |
| 09 | 810 | X | 810 | -0- | -0- | -0- | 810 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 971 | -0- | 971 | -0- | 971 | 2 | | N | -0- | | | -0- |
| 11 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | N | -0- | | | -0- |
| 12 | 968 | X | 968 | -0- | -0- | -0- | 968 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,966 TOTAL CONDENSATE PROD: -0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | N | -0- | | | -0- |
| 02 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 2 | | N | -0- | | | -0- |
| 03 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | N | -0- | | | -0- |
| 04 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | N | -0- | | | -0- |
| 05 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 2 | | N | -0- | | | -0- |
| 06 | 1913 | N | 1913 | -0- | -0- | -0- | 1913 | 2 | | N | -0- | | | -0- |
| 07 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 2 | | N | -0- | | | -0- |
| 08 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 2 | | N | -0- | | | -0- |
| 09 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | N | -0- | | | -0- |
| 10 | 0 | N | 1821 | -0- | 1821 | -0- | 1821 | 2 | | N | -0- | | | -0- |
| 11 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | N | -0- | | | -0- |
| 12 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,147 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2145 | X | 2145 | -0- | -0- | -0- | 2145 | 2 | | N | -0- | | | -0- |
| 02 | 1748 | X | 1748 | -0- | -0- | -0- | 1748 | 2 | | N | -0- | | | -0- |
| 03 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 2 | | N | -0- | | | -0- |
| 04 | 2181 | X | 2181 | -0- | -0- | -0- | 2181 | 2 | | N | -0- | | | -0- |
| 05 | 2147 | X | 2147 | -0- | -0- | -0- | 2147 | 2 | | N | -0- | | | -0- |
| 06 | 2188 | X | 2188 | -0- | -0- | -0- | 2188 | 2 | | N | -0- | | | -0- |
| 07 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 2 | | N | -0- | | | -0- |
| 08 | 2215 | X | 2215 | -0- | -0- | -0- | 2215 | 2 | | N | -0- | | | -0- |
| 09 | 2096 | X | 2096 | -0- | -0- | -0- | 2096 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 2205 | -0- | 2205 | -0- | 2205 | 2 | | N | -0- | | | -0- |
| 11 | 1919 | X | 1919 | -0- | -0- | -0- | 1919 | 2 | | N | -0- | | | -0- |
| 12 | 1744 | X | 1744 | -0- | -0- | -0- | 1744 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,297 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 02 | 828 | X | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 03 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 04 | 358 | X | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 768 | X | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 06 | 642 | X | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 926 | X | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 08 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 09 | 787 | X | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 741 | -0- | 741 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 11 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 12 | 825 | X | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,024 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 03 | 743 | X | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 04 | 595 | X | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 05 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 06 | 412 | X | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 07 | 627 | X | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 08 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 09 | 655 | X | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 676 | -0- | 676 | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 11 | 537 | X | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 12 | 588 | X | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,876 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 723 | -0- | -207 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 709 | -0- | -19 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 760 | -0- | -139 | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 569 | -0- | -121 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 05 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 507 | -0- | -243 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 07 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 690 | -0- | -116 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 09 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 755 | -0- | 755 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 12 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,634 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | X | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 02 | 623 | X | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 03 | 719 | X | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 04 | 738 | X | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | X | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 07 | 525 | X | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,366 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4596 | X | 4596 | -0- | -0- | -0- | 4596 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3594 | X | 3594 | -0- | -0- | -0- | 3594 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3400 | X | 3400 | -0- | -0- | -0- | 3400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4021 | X | 4021 | -0- | -0- | -0- | 4021 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3849 | X | 3849 | -0- | -0- | -0- | 3849 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4234 | X | 4234 | -0- | -0- | -0- | 4234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4260 | X | 4260 | -0- | -0- | -0- | 4260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 4629 | -0- | 4629 | -0- | 4629 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4460 | X | 4460 | -0- | -0- | -0- | 4460 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4692 | X | 4692 | -0- | -0- | -0- | 4692 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,723 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1495 | X | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1483 | -0- | 1483 | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1327 | X | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1205 | X | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,556 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4477 | X | 4477 | -0- | -0- | -0- | 4477 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4021 | X | 4021 | -0- | -0- | -0- | 4021 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3287 | X | 3287 | -0- | -0- | -0- | 3287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 699 | X | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 05 | 55 | X | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | X | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2381 | X | 2381 | -0- | -0- | -0- | 2381 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5213 | X | 5213 | -0- | -0- | -0- | 5213 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4685 | X | 4685 | -0- | -0- | -0- | 4685 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 4837 | -0- | 4837 | -0- | 4837 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4726 | X | 4726 | -0- | -0- | -0- | 4726 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4628 | X | 4628 | -0- | -0- | -0- | 4628 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,109 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 02 | 790 | X | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 03 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 04 | 875 | X | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 05 | 876 | X | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 06 | 795 | X | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 07 | 716 | X | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 08 | 802 | X | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 09 | 825 | X | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 874 | -0- | 874 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 11 | 825 | X | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 12 | 782 | X | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,855 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 02 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | N | -0- | | | -0- |
| 03 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | N | -0- | | | -0- |
| 04 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | N | -0- | | | -0- |
| 05 | 380 | X | 380 | -0- | -0- | -0- | 380 | 2 | | N | -0- | | | -0- |
| 06 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | -0- |
| 07 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 08 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | -0- |
| 09 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 71 | -0- | 71 | -0- | 71 | 2 | | N | -0- | | | -0- |
| 11 | 101 | X | 101 | -0- | -0- | -0- | 101 | 2 | | N | -0- | | | -0- |
| 12 | 72 | X | 72 | -0- | -0- | -0- | 72 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,271 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1505 | X | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1296 | X | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1453 | X | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1494 | X | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1478 | X | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1451 | X | 1451 | -0- | -0- | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1455 | X | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1378 | X | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1485 | -0- | 1485 | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1393 | X | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,075 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2123 | X | 2123 | -0- | -0- | -0- | 2123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2495 | X | 2495 | -0- | -0- | -0- | 2495 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3286 | X | 3286 | -0- | -0- | -0- | 3286 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3805 | X | 3805 | -0- | -0- | -0- | 3805 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3801 | X | 3801 | -0- | -0- | -0- | 3801 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3884 | X | 3884 | -0- | -0- | -0- | 3884 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3864 | X | 3864 | -0- | -0- | -0- | 3864 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3734 | X | 3734 | -0- | -0- | -0- | 3734 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3853 | -0- | 3853 | -0- | 3853 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3756 | X | 3756 | -0- | -0- | -0- | 3756 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3870 | X | 3870 | -0- | -0- | -0- | 3870 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,596 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1947 | X | 1947 | -0- | -0- | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2032 | X | 2032 | -0- | -0- | -0- | 2032 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2118 | X | 2118 | -0- | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1978 | X | 1978 | -0- | -0- | -0- | 1978 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2010 | X | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1980 | X | 1980 | -0- | -0- | -0- | 1980 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1977 | X | 1977 | -0- | -0- | -0- | 1977 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2042 | -0- | 2042 | -0- | 2042 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1934 | X | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1907 | X | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,275 TOTAL CONDENSATE PROD: -0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1467 | X | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1107 | X | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1114 | X | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1183 | X | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1243 | X | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1146 | X | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1138 | X | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1228 | -0- | 1228 | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1174 | X | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,241 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | X | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 03 | 893 | X | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 04 | 828 | X | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 05 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 06 | 625 | X | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 07 | 988 | X | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 08 | 927 | X | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 09 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 939 | -0- | 939 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 11 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 12 | 740 | X | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,080 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1466 | X | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1556 | X | 1556 | -0- | -0- | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1665 | X | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1614 | X | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1745 | X | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1868 | X | 1868 | -0- | -0- | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1804 | X | 1804 | -0- | -0- | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1753 | -0- | 1753 | -0- | 1753 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1361 | X | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1742 | X | 1742 | -0- | -0- | -0- | 1742 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,116 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | X | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 03 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 04 | 926 | X | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 05 | 897 | X | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 06 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 07 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 08 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 09 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 951 | -0- | 951 | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 11 | 940 | X | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 12 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,745 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 02 | 878 | X | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 03 | 846 | X | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 04 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 05 | 824 | X | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 06 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 07 | 909 | X | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 08 | 859 | X | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 09 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 706 | -0- | 706 | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 11 | 640 | X | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 12 | 885 | X | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,837 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1286 | X | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1088 | X | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 03 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 04 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 05 | 808 | X | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 06 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 07 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 08 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 09 | 699 | X | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 792 | -0- | 792 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 11 | 952 | X | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1021 | X | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,004 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | X | 395 | -0- | | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 383 | X | 383 | -0- | | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 03 | 408 | X | 408 | -0- | | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | X | 371 | -0- | | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 383 | X | 383 | -0- | | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 06 | 387 | X | 387 | -0- | | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 07 | 424 | X | 424 | -0- | | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 08 | 413 | X | 413 | -0- | | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09 | 393 | X | 393 | -0- | | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 414 | -0- | | 414 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 420 | -0- | | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 415 | X | 415 | -0- | | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,806 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1535 | X | 1535 | -0- | | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 02 | 895 | X | 895 | -0- | | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 03 | 900 | X | 900 | -0- | | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 04 | 938 | X | 938 | -0- | | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 05 | 678 | X | 678 | -0- | | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 06 | 849 | X | 849 | -0- | | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 07 | 729 | X | 729 | -0- | | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 08 | 892 | X | 892 | -0- | | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 09 | 861 | X | 861 | -0- | | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 889 | -0- | | 889 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 11 | 852 | X | 852 | -0- | | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1011 | X | 1011 | -0- | | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,029 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 341 | X | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 03 | 547 | X | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 04 | 573 | X | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 05 | 414 | X | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 06 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 07 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 08 | 532 | X | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 09 | 505 | X | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 518 | -0- | 518 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 488 | X | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 514 | X | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,722 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2058 | X | 2058 | -0- | -0- | -0- | 2058 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2292 | X | 2292 | -0- | -0- | -0- | 2292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2184 | X | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2139 | X | 2139 | -0- | -0- | -0- | 2139 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2203 | X | 2203 | -0- | -0- | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2123 | X | 2123 | -0- | -0- | -0- | 2123 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2178 | X | 2178 | -0- | -0- | -0- | 2178 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2049 | X | 2049 | -0- | -0- | -0- | 2049 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2092 | -0- | 2092 | -0- | 2092 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1940 | X | 1940 | -0- | -0- | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2416 | X | 2416 | -0- | -0- | -0- | 2416 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,596 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1657 | X | 1657 | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | X | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1832 | X | 1832 | -0- | -0- | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1716 | X | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1830 | X | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1690 | X | 1690 | -0- | -0- | -0- | 1690 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1800 | X | 1800 | -0- | -0- | -0- | 1800 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1784 | X | 1784 | -0- | -0- | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1916 | -0- | 1916 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1826 | X | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1873 | X | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,374 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | X | 259 | -0- | -0- | -0- | 259 | 2 | | N | -0- | | | -0- |
| 02 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | N | -0- | | | -0- |
| 03 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | N | -0- | | | -0- |
| 04 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | N | -0- | | | -0- |
| 05 | 531 | X | 531 | -0- | -0- | -0- | 531 | 2 | | N | -0- | | | -0- |
| 06 | 565 | X | 565 | -0- | -0- | -0- | 565 | 2 | | N | -0- | | | -0- |
| 07 | 575 | X | 575 | -0- | -0- | -0- | 575 | 2 | | N | -0- | | | -0- |
| 08 | 542 | X | 542 | -0- | -0- | -0- | 542 | 2 | | N | -0- | | | -0- |
| 09 | 540 | X | 540 | -0- | -0- | -0- | 540 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 554 | -0- | 554 | -0- | 554 | 2 | | N | -0- | | | -0- |
| 11 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | -0- |
| 12 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,963 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | X | 790 | -0- | -0- | -0- | 790 | 2 | | N | -0- | | | -0- |
| 02 | 1581 | X | 1581 | -0- | -0- | -0- | 1581 | 2 | | N | -0- | | | -0- |
| 03 | 1426 | X | 1426 | -0- | -0- | -0- | 1426 | 2 | | N | -0- | | | -0- |
| 04 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 2 | | N | -0- | | | -0- |
| 05 | 1643 | X | 1643 | -0- | -0- | -0- | 1643 | 2 | | N | -0- | | | -0- |
| 06 | 721 | X | 721 | -0- | -0- | -0- | 721 | 2 | | N | -0- | | | -0- |
| 07 | 1818 | X | 1818 | -0- | -0- | -0- | 1818 | 2 | | N | -0- | | | -0- |
| 08 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 2 | | N | -0- | | | -0- |
| 09 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 1620 | -0- | 1620 | -0- | 1620 | 2 | | N | -0- | | | -0- |
| 11 | 1385 | X | 1385 | -0- | -0- | -0- | 1385 | 2 | | N | -0- | | | -0- |
| 12 | 1238 | X | 1238 | -0- | -0- | -0- | 1238 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,677 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | X | 454 | -0- | -0- | -0- | 454 | 2 | | N | -0- | | | -0- |
| 02 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | | N | -0- | | | -0- |
| 03 | 1234 | X | 1234 | -0- | -0- | -0- | 1234 | 2 | | N | -0- | | | -0- |
| 04 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 2 | | N | -0- | | | -0- |
| 05 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | N | -0- | | | -0- |
| 06 | 1059 | X | 1059 | -0- | -0- | -0- | 1059 | 2 | | N | -0- | | | -0- |
| 07 | 973 | X | 973 | -0- | -0- | -0- | 973 | 2 | | N | -0- | | | -0- |
| 08 | 763 | X | 763 | -0- | -0- | -0- | 763 | 2 | | N | -0- | | | -0- |
| 09 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 1550 | -0- | 1550 | -0- | 1550 | 2 | | N | -0- | | | -0- |
| 11 | 1440 | X | 1440 | -0- | -0- | -0- | 1440 | 2 | | N | -0- | | | -0- |
| 12 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,248 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3150 | X | 3150 | -0- | -0- | -0- | 3150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2971 | X | 2971 | -0- | -0- | -0- | 2971 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3096 | X | 3096 | -0- | -0- | -0- | 3096 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2956 | X | 2956 | -0- | -0- | -0- | 2956 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3091 | X | 3091 | -0- | -0- | -0- | 3091 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3123 | X | 3123 | -0- | -0- | -0- | 3123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3100 | X | 3100 | -0- | -0- | -0- | 3100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3118 | -0- | 3118 | -0- | 3118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2944 | X | 2944 | -0- | -0- | -0- | 2944 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3268 | X | 3268 | -0- | -0- | -0- | 3268 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,341 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 120 | -0- | -66 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 07 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 09 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 384 | -0- | 384 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,284 TOTAL CONDENSATE PROD: -0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | X | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 02 | 631 | X | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 03 | 809 | X | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 04 | 882 | X | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 05 | 634 | X | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 06 | 795 | X | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 07 | 719 | X | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 08 | 826 | X | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 09 | 779 | X | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 794 | -0- | 794 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 11 | 758 | X | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 12 | 746 | X | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,273 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1987 | X | 1987 | -0- | -0- | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3115 | X | 3115 | -0- | -0- | -0- | 3115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3371 | X | 3371 | -0- | -0- | -0- | 3371 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3346 | X | 3346 | -0- | -0- | -0- | 3346 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3582 | X | 3582 | -0- | -0- | -0- | 3582 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3535 | X | 3535 | -0- | -0- | -0- | 3535 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3309 | X | 3309 | -0- | -0- | -0- | 3309 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3389 | -0- | 3389 | -0- | 3389 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3102 | X | 3102 | -0- | -0- | -0- | 3102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2686 | X | 2686 | -0- | -0- | -0- | 2686 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,155 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | X | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 02 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 148 | X | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 08 | 488 | X | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 09 | 248 | X | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 363 | -0- | 363 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 12 | 629 | X | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,369 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2487 | X | 2487 | -0- | -0- | -0- | 2487 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2783 | X | 2783 | -0- | -0- | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2840 | X | 2840 | -0- | -0- | -0- | 2840 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2133 | X | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3895 | X | 3895 | -0- | -0- | -0- | 3895 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3318 | X | 3318 | -0- | -0- | -0- | 3318 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3971 | X | 3971 | -0- | -0- | -0- | 3971 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3953 | -0- | 3953 | -0- | 3953 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4039 | X | 4039 | -0- | -0- | -0- | 4039 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4093 | X | 4093 | -0- | -0- | -0- | 4093 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,181 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 05/18/2022 TOTAL DEPTH 2907 PERF. 2370 - 2822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 331 | -0- | -10 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 372 | -0- | 372 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,176 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 914 | X | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 06 | 949 | X | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 07 | 707 | X | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 08 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 969 | -0- | 969 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 11 | 939 | X | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,781 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2644 | X | 2644 | -0- | -0- | -0- | 2644 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2278 | X | 2278 | -0- | -0- | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2781 | X | 2781 | -0- | -0- | -0- | 2781 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2894 | X | 2894 | -0- | -0- | -0- | 2894 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2834 | X | 2834 | -0- | -0- | -0- | 2834 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2813 | X | 2813 | -0- | -0- | -0- | 2813 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2752 | X | 2752 | -0- | -0- | -0- | 2752 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2776 | X | 2776 | -0- | -0- | -0- | 2776 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2732 | -0- | 2732 | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2560 | X | 2560 | -0- | -0- | -0- | 2560 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2683 | X | 2683 | -0- | -0- | -0- | 2683 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,719 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | X | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 398 | X | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 419 | X | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 06 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 245 | X | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 330 | -0- | 330 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 299 | X | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 12 | 179 | X | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,570 TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1237 | X | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1144 | X | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1107 | X | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1199 | -0- | 1199 | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,374 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 45 | 42 | 1 | | | 15 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 37 | 43 | 1 | | | 9 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 9 | 7 | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 82

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | X | 605 | -0- | -0- | -0- | 294 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 54 | X | 54 | -0- | -0- | -0- | 52 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1850 | X | 1850 | -0- | -0- | -0- | 338 | 1 | 1512 | 2 | N | -0- | | | | | -0- |
| 08 | 1844 | X | 1844 | -0- | -0- | -0- | 374 | 1 | 1470 | 2 | N | -0- | | | | | -0- |
| 09 | 1680 | X | 1680 | -0- | -0- | -0- | 390 | 1 | 1290 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1683 | -0- | 1683 | -0- | 403 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 11 | 1534 | X | 1534 | -0- | -0- | -0- | 390 | 1 | 1144 | 2 | N | -0- | | | | | -0- |
| 12 | 1431 | X | 1431 | -0- | -0- | -0- | 403 | 1 | 1028 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,704 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1021 | X | 1021 | -0- | -0- | -0- | 1021 | 2 | | N | -0- | | | -0- |
| 02 | 1105 | X | 1105 | -0- | -0- | -0- | 1105 | 2 | | N | -0- | | | -0- |
| 03 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 2 | | N | -0- | | | -0- |
| 04 | 1180 | X | 1180 | -0- | -0- | -0- | 1180 | 2 | | N | -0- | | | -0- |
| 05 | 1205 | X | 1205 | -0- | -0- | -0- | 1205 | 2 | | N | -0- | | | -0- |
| 06 | 1181 | X | 1181 | -0- | -0- | -0- | 1181 | 2 | | N | -0- | | | -0- |
| 07 | 1126 | X | 1126 | -0- | -0- | -0- | 1126 | 2 | | N | -0- | | | -0- |
| 08 | 1933 | X | 1933 | -0- | -0- | -0- | 1933 | 2 | | N | -0- | | | -0- |
| 09 | 1502 | X | 1502 | -0- | -0- | -0- | 1502 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 1733 | -0- | 1733 | -0- | 1733 | 2 | | N | -0- | | | -0- |
| 11 | 1603 | X | 1603 | -0- | -0- | -0- | 1603 | 2 | | N | -0- | | | -0- |
| 12 | 1623 | X | 1623 | -0- | -0- | -0- | 1623 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,448 TOTAL CONDENSATE PROD: -0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | X | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 02 | 298 | X | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 03 | 302 | X | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 226 | X | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 254 | X | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 09 | 219 | X | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 245 | -0- | 245 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 263 | X | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 286 | X | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,116 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | X | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 398 | X | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 03 | 368 | X | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 281 | X | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 05 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 07 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 08 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 09 | 407 | X | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 449 | -0- | 449 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 364 | X | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,050 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | X | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 190 | X | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 379 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 172 | X | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 183 | X | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 165 | X | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 06 | 181 | X | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 184 | X | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 183 | X | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 176 | X | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 182 | -0- | 182 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 175 | X | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 180 | X | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,163 TOTAL CONDENSATE PROD: -0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 827 | X | 827 | -0- | -0- | -0- | 748 | 2 | 79 | 9 | N | 72 | 33 | 1 | | | 53 |
| 02 | 1457 | X | 1457 | -0- | -0- | -0- | 1311 | 2 | 146 | 9 | N | 133 | 133 | 1 | | | 53 |
| 03 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 2 | | | N | -0- | 53 | 7 | | | -0- |
| 04 | 1694 | X | 1694 | -0- | -0- | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1815 | X | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1732 | X | 1732 | -0- | -0- | -0- | 1732 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1789 | X | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1470 | X | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1642 | X | 1642 | -0- | -0- | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1728 | -0- | 1728 | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1436 | X | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,064 TOTAL CONDENSATE PROD: 205

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 591 | X | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 03 | 791 | X | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 04 | 849 | X | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 05 | 939 | X | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 06 | 901 | X | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 07 | 919 | X | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 08 | 755 | X | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 09 | 849 | X | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 901 | -0- | 901 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | X | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 12 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,262 TOTAL CONDENSATE PROD: -0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | X | 348 | -0- | -0- | -0- | 314 | 2 | 34 | 9 | N | 31 | 19 | 1 | | | 23 |
| 02 | 648 | X | 648 | -0- | -0- | -0- | 589 | 2 | 59 | 9 | N | 54 | 55 | 1 | | | 22 |
| 03 | 811 | X | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | 22 | 7 | | | -0- |
| 04 | 814 | X | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 05 | 832 | X | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 06 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 07 | 807 | X | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 08 | 666 | X | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 09 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 771 | -0- | 771 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 11 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 12 | 541 | X | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,507 TOTAL CONDENSATE PROD: 85

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1108 | X | 1108 | -0- | -0- | -0- | 1047 | 2 | 61 | 9 | N | 55 | 63 | 1 | | | 24 |
| 02 | 1364 | X | 1364 | -0- | -0- | -0- | 1303 | 2 | 61 | 9 | N | 55 | 45 | 1 | | | 34 |
| 03 | 1639 | X | 1639 | -0- | -0- | -0- | 1639 | 2 | | | N | -0- | 34 | 7 | | | -0- |
| 04 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1881 | X | 1881 | -0- | -0- | -0- | 1881 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1981 | X | 1981 | -0- | -0- | -0- | 1981 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1874 | X | 1874 | -0- | -0- | -0- | 1874 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1778 | X | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1759 | -0- | 1759 | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1662 | X | 1662 | -0- | -0- | -0- | 1662 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,329 TOTAL CONDENSATE PROD: 110

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 619 | X | 619 | -0- | -0- | -0- | 582 | 2 | 37 | 9 | N | 34 | 30 | 1 | | | 17 |
| 02 | 530 | X | 530 | -0- | -0- | -0- | 502 | 2 | 28 | 9 | N | 25 | 23 | 1 | | | 19 |
| 03 | 647 | X | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | 19 | 7 | | | -0- |
| 04 | 588 | X | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 05 | 601 | X | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 06 | 386 | X | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 07 | 671 | X | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 08 | 607 | X | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 09 | 562 | X | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 583 | -0- | 583 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | X | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 12 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,000 TOTAL CONDENSATE PROD: 59

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 66 | -0- | -120 | -0- | 60 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 3 |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 111 | -0- | -189 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 211 | -0- | 211 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,376 TOTAL CONDENSATE PROD: 5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 92 | -0- | -342 | -0- | 85 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 3 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 04 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 288 | -0- | -146 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 162 | -0- | -258 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 419 | -0- | 419 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,252 TOTAL CONDENSATE PROD: 6

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | X | 695 | -0- | -0- | -0- | 653 | 2 | 42 | 9 | N | 38 | 36 | 1 | | | 17 |
| 02 | 680 | X | 680 | -0- | -0- | -0- | 647 | 2 | 33 | 9 | N | 30 | 27 | 1 | | | 20 |
| 03 | 571 | X | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | 20 | 7 | | | -0- |
| 04 | 726 | X | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 05 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 06 | 712 | X | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 07 | 762 | X | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 08 | 718 | X | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 09 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 700 | -0- | 700 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 12 | 657 | X | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,304 TOTAL CONDENSATE PROD: 68

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | X | 900 | -0- | -0- | -0- | 846 | 2 | 54 | 9 | N | 49 | 45 | 1 | | | 23 |
| 02 | 892 | X | 892 | -0- | -0- | -0- | 848 | 2 | 44 | 9 | N | 40 | 37 | 1 | | | 26 |
| 03 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | 26 | 7 | | | -0- |
| 04 | 1000 | X | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1026 | X | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 06 | 998 | X | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 09 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1010 | -0- | 1010 | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 11 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 12 | 931 | X | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,658 TOTAL CONDENSATE PROD: 89

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3594 | X | 3594 | -0- | -0- | -0- | 3594 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3131 | X | 3131 | -0- | -0- | -0- | 3131 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3244 | X | 3244 | -0- | -0- | -0- | 3244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3549 | X | 3549 | -0- | -0- | -0- | 3549 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3628 | X | 3628 | -0- | -0- | -0- | 3628 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3370 | X | 3370 | -0- | -0- | -0- | 3370 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3187 | X | 3187 | -0- | -0- | -0- | 3187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3616 | -0- | 3616 | -0- | 3616 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3054 | X | 3054 | -0- | -0- | -0- | 3054 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3403 | X | 3403 | -0- | -0- | -0- | 3403 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,772 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | X | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1190 | X | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1132 | X | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 06 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 691 | X | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1454 | X | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1509 | -0- | 1509 | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,368 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 928 | X | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 02 | 729 | X | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1089 | X | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1106 | X | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1096 | -0- | 1096 | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,285 TOTAL CONDENSATE PROD: -0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 | X | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1565 | X | 1565 | -0- | -0- | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1655 | X | 1655 | -0- | -0- | -0- | 1655 | 2 | | | N | -0- | | | | | -0- |
| 05 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 06 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 09 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1468 | -0- | 1468 | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1269 | X | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1284 | X | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,107 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2932 | X | 2932 | -0- | -0- | -0- | 620 | 1 | 2312 | 2 | N | -0- | | | | | -0- |
| 02 | 2560 | X | 2560 | -0- | -0- | -0- | 560 | 1 | 2000 | 2 | N | -0- | | | | | -0- |
| 03 | 2904 | X | 2904 | -0- | -0- | -0- | 558 | 1 | 2346 | 2 | N | -0- | | | | | -0- |
| 04 | 2944 | X | 2944 | -0- | -0- | -0- | 540 | 1 | 2404 | 2 | N | -0- | | | | | -0- |
| 05 | 3146 | X | 3146 | -0- | -0- | -0- | 558 | 1 | 2588 | 2 | N | -0- | | | | | -0- |
| 06 | 3038 | X | 3038 | -0- | -0- | -0- | 536 | 1 | 2502 | 2 | N | -0- | | | | | -0- |
| 07 | 3152 | X | 3152 | -0- | -0- | -0- | 558 | 1 | 2594 | 2 | N | -0- | | | | | -0- |
| 08 | 3098 | X | 3098 | -0- | -0- | -0- | 533 | 1 | 2565 | 2 | N | -0- | | | | | -0- |
| 09 | 3127 | X | 3127 | -0- | -0- | -0- | 540 | 1 | 2587 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 3145 | -0- | 3145 | -0- | 554 | 1 | 2591 | 2 | N | -0- | | | | | -0- |
| 11 | 3025 | X | 3025 | -0- | -0- | -0- | 540 | 1 | 2485 | 2 | N | -0- | | | | | -0- |
| 12 | 2874 | X | 2874 | -0- | -0- | -0- | 545 | 1 | 2329 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,945 TOTAL CONDENSATE PROD: -0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1455 | X | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 260 | X | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1643 | X | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1470 | X | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1442 | X | 1442 | -0- | -0- | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1526 | X | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1501 | -0- | 1501 | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1372 | X | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1413 | X | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,358 TOTAL CONDENSATE PROD: -0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | X | 433 | -0- | -0- | -0- | 386 | 2 | 47 | 9 | N | 43 | 41 | 1 | | | 14 |
| 02 | 493 | X | 493 | -0- | -0- | -0- | 452 | 2 | 41 | 9 | N | 37 | 42 | 1 | | | 9 |
| 03 | 762 | X | 762 | -0- | -0- | -0- | 720 | 2 | 42 | 9 | N | 38 | 45 | 1 | | | 2 |
| 04 | 768 | X | 768 | -0- | -0- | -0- | 728 | 2 | 40 | 9 | N | 36 | 30 | 1 | | | 8 |
| 05 | 755 | X | 755 | -0- | -0- | -0- | 723 | 2 | 32 | 9 | N | 29 | 30 | 1 | | | 7 |
| 06 | 700 | X | 700 | -0- | -0- | -0- | 672 | 2 | 28 | 9 | N | 25 | 15 | 1 | | | 17 |
| 07 | 690 | X | 690 | -0- | -0- | -0- | 671 | 2 | 19 | 9 | N | 17 | 29 | 1 | | | 5 |
| 08 | 690 | X | 690 | -0- | -0- | -0- | 668 | 2 | 22 | 9 | N | 20 | 14 | 1 | | | 11 |
| 09 | 364 | X | 364 | -0- | -0- | -0- | 342 | 2 | 22 | 9 | N | 20 | 15 | 1 | | | 16 |
| 10 | 0 | X | 376 | -0- | 376 | -0- | 347 | 2 | 29 | 9 | N | 26 | 30 | 1 | | | 12 |
| 11 | 412 | X | 412 | -0- | -0- | -0- | 389 | 2 | 23 | 9 | N | 21 | 15 | 1 | | | 18 |
| 12 | 632 | X | 632 | -0- | -0- | -0- | 588 | 2 | 44 | 9 | N | 40 | 46 | 0 | 46 | 1 | 12 |

TOTAL GAS PROD: 7,075 TOTAL CONDENSATE PROD: 352

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 982 | X | 982 | -0- | -0- | -0- | 403 | 1 | 539 | 2 | N | 36 | 34 | 1 | | | 12 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 941 | X | 941 | -0- | -0- | -0- | 300 | 1 | 608 | 2 | N | 30 | 35 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1206 | X | 1206 | -0- | -0- | -0- | 286 | 1 | 885 | 2 | N | 32 | 37 | 1 | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 04 | 1445 | X | 1445 | -0- | -0- | -0- | 360 | 1 | 1053 | 2 | N | 29 | 25 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 05 | 1552 | X | 1552 | -0- | -0- | -0- | 403 | 1 | 1121 | 2 | N | 25 | 25 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1364 | X | 1364 | -0- | -0- | -0- | 390 | 1 | 952 | 2 | N | 20 | 12 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1365 | X | 1365 | -0- | -0- | -0- | 403 | 1 | 947 | 2 | N | 14 | 24 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1330 | X | 1330 | -0- | -0- | -0- | 403 | 1 | 908 | 2 | N | 17 | 12 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1272 | X | 1272 | -0- | -0- | -0- | 390 | 1 | 864 | 2 | N | 16 | 12 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 0 | X | 1314 | -0- | 1314 | -0- | 403 | 1 | 887 | 2 | N | 22 | 25 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1039 | X | 1039 | -0- | -0- | -0- | 390 | 1 | 630 | 2 | N | 17 | 12 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 825 | X | 825 | -0- | -0- | -0- | 390 | 1 | 399 | 2 | N | 33 | 38 | 0 | 38 | 1 | 10 |
| | | | | | | | 36 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,635 TOTAL CONDENSATE PROD: 291

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 592 | X | 592 | -0- | -0- | -0- | 526 | 2 | 66 | 9 | N | 60 | 57 | 1 | | | 20 |
| 02 | 687 | X | 687 | -0- | -0- | -0- | 632 | 2 | 55 | 9 | N | 50 | 58 | 1 | | | 12 |
| 03 | 1048 | X | 1048 | -0- | -0- | -0- | 990 | 2 | 58 | 9 | N | 53 | 62 | 1 | | | 3 |
| 04 | 1011 | X | 1011 | -0- | -0- | -0- | 956 | 2 | 55 | 9 | N | 50 | 42 | 1 | | | 11 |
| 05 | 1014 | X | 1014 | -0- | -0- | -0- | 970 | 2 | 44 | 9 | N | 40 | 41 | 1 | | | 10 |
| 06 | 984 | X | 984 | -0- | -0- | -0- | 948 | 2 | 36 | 9 | N | 33 | 20 | 1 | | | 23 |
| 07 | 1008 | X | 1008 | -0- | -0- | -0- | 982 | 2 | 26 | 9 | N | 24 | 41 | 1 | | | 6 |
| 08 | 1018 | X | 1018 | -0- | -0- | -0- | 986 | 2 | 32 | 9 | N | 29 | 20 | 1 | | | 15 |
| 09 | 969 | X | 969 | -0- | -0- | -0- | 938 | 2 | 31 | 9 | N | 28 | 21 | 1 | | | 22 |
| 10 | 0 | X | 993 | -0- | 993 | -0- | 953 | 2 | 40 | 9 | N | 36 | 41 | 1 | | | 17 |
| 11 | 936 | X | 936 | -0- | -0- | -0- | 905 | 2 | 31 | 9 | N | 28 | 21 | 1 | | | 24 |
| 12 | 944 | X | 944 | -0- | -0- | -0- | 882 | 2 | 62 | 9 | N | 56 | 63 | 0 | 63 | 1 | 17 |

TOTAL GAS PROD: 11,204 TOTAL CONDENSATE PROD: 487

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 376 | -0- | -151 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 349 | -0- | -43 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 353 | -0- | -19 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 513 | -0- | 513 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 12 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,994 TOTAL CONDENSATE PROD: -0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | X | 967 | -0- | -0- | -0- | 926 | 2 | 41 | 9 | N | 37 | 35 | 1 | | | 12 |
| 02 | 891 | X | 891 | -0- | -0- | -0- | 856 | 2 | 35 | 9 | N | 32 | 36 | 1 | | | 8 |
| 03 | 577 | X | 577 | -0- | -0- | -0- | 541 | 2 | 36 | 9 | N | 33 | 39 | 1 | | | 2 |
| 04 | 431 | X | 431 | -0- | -0- | -0- | 397 | 2 | 34 | 9 | N | 31 | 26 | 1 | | | 7 |
| 05 | 566 | X | 566 | -0- | -0- | -0- | 538 | 2 | 28 | 9 | N | 25 | 26 | 1 | | | 6 |
| 06 | 660 | X | 660 | -0- | -0- | -0- | 636 | 2 | 24 | 9 | N | 22 | 13 | 1 | | | 15 |
| 07 | 910 | X | 910 | -0- | -0- | -0- | 895 | 2 | 15 | 9 | N | 14 | 25 | 1 | | | 4 |
| 08 | 417 | X | 417 | -0- | -0- | -0- | 398 | 2 | 19 | 9 | N | 17 | 12 | 1 | | | 9 |
| 09 | 875 | X | 875 | -0- | -0- | -0- | 855 | 2 | 20 | 9 | N | 18 | 13 | 1 | | | 14 |
| 10 | 0 | X | 875 | -0- | 875 | -0- | 851 | 2 | 24 | 9 | N | 22 | 26 | 1 | | | 10 |
| 11 | 781 | X | 781 | -0- | -0- | -0- | 761 | 2 | 20 | 9 | N | 18 | 13 | 1 | | | 15 |
| 12 | 826 | X | 826 | -0- | -0- | -0- | 787 | 2 | 39 | 9 | N | 35 | 39 | 0 | 39 | 1 | 11 |

TOTAL GAS PROD: 8,776 TOTAL CONDENSATE PROD: 304

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3523 | X | 3523 | -0- | -0- | -0- | 3283 | 2 | 240 | 9 | N | 218 | 207 | 1 | | | 72 |
| 02 | 3357 | X | 3357 | -0- | -0- | -0- | 3155 | 2 | 202 | 9 | N | 184 | 212 | 1 | | | 44 |
| 03 | 4724 | X | 4724 | -0- | -0- | -0- | 4512 | 2 | 212 | 9 | N | 193 | 226 | 1 | | | 11 |
| 04 | 4598 | X | 4598 | -0- | -0- | -0- | 4400 | 2 | 198 | 9 | N | 180 | 152 | 1 | | | 39 |
| 05 | 4658 | X | 4658 | -0- | -0- | -0- | 4494 | 2 | 164 | 9 | N | 149 | 151 | 1 | | | 37 |
| 06 | 4201 | X | 4201 | -0- | -0- | -0- | 4066 | 2 | 135 | 9 | N | 123 | 74 | 1 | | | 86 |
| 07 | 4579 | X | 4579 | -0- | -0- | -0- | 4484 | 2 | 95 | 9 | N | 86 | 149 | 1 | | | 23 |
| 08 | 4523 | X | 4523 | -0- | -0- | -0- | 4410 | 2 | 113 | 9 | N | 103 | 73 | 1 | | | 53 |
| 09 | 4017 | X | 4017 | -0- | -0- | -0- | 3907 | 2 | 110 | 9 | N | 100 | 74 | 1 | | | 79 |
| 10 | 0 | X | 4540 | -0- | 4540 | -0- | 4394 | 2 | 146 | 9 | N | 133 | 151 | 1 | | | 61 |
| 11 | 4317 | X | 4317 | -0- | -0- | -0- | 4204 | 2 | 113 | 9 | N | 103 | 75 | 1 | | | 89 |
| 12 | 4421 | X | 4421 | -0- | -0- | -0- | 4198 | 2 | 223 | 9 | N | 203 | 230 | 0 | 230 | 1 | 62 |

TOTAL GAS PROD: 51,458 TOTAL CONDENSATE PROD: 1,775

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 959 | X | 959 | -0- | -0- | -0- | 397 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 02 | 827 | X | 827 | -0- | -0- | -0- | 306 | 1 | 521 | 2 | N | -0- | | | | | -0- |
| 03 | 1173 | X | 1173 | -0- | -0- | -0- | 403 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 04 | 1119 | X | 1119 | -0- | -0- | -0- | 389 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 05 | 1165 | X | 1165 | -0- | -0- | -0- | 403 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 06 | 1140 | X | 1140 | -0- | -0- | -0- | 390 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 07 | 1179 | X | 1179 | -0- | -0- | -0- | 403 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 08 | 1171 | X | 1171 | -0- | -0- | -0- | 403 | 1 | 768 | 2 | N | -0- | | | | | -0- |
| 09 | 1115 | X | 1115 | -0- | -0- | -0- | 390 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1158 | -0- | 1158 | -0- | 403 | 1 | 755 | 2 | N | -0- | | | | | -0- |
| 11 | 1119 | X | 1119 | -0- | -0- | -0- | 390 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 12 | 1047 | X | 1047 | -0- | -0- | -0- | 383 | 1 | 664 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,172 TOTAL CONDENSATE PROD: -0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | X | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 974 | X | 974 | -0- | -0- | -0- | 278 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 04 | 1341 | X | 1341 | -0- | -0- | -0- | 377 | 1 | 964 | 2 | N | -0- | | | | | -0- |
| 05 | 1233 | X | 1233 | -0- | -0- | -0- | 403 | 1 | 830 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | X | 360 | -0- | -0- | -0- | 88 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 07 | 1201 | X | 1201 | -0- | -0- | -0- | 346 | 1 | 855 | 2 | N | -0- | | | | | -0- |
| 08 | 1370 | X | 1370 | -0- | -0- | -0- | 390 | 1 | 980 | 2 | N | -0- | | | | | -0- |
| 09 | 1280 | X | 1280 | -0- | -0- | -0- | 390 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1297 | -0- | 1297 | -0- | 402 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 11 | 1053 | X | 1053 | -0- | -0- | -0- | 353 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 12 | 1057 | X | 1057 | -0- | -0- | -0- | 403 | 1 | 654 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,306 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 535 | X | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 04 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 05 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 06 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 578 | X | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 575 | -0- | 575 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 11 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 12 | 483 | X | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,319 TOTAL CONDENSATE PROD: -0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 04 | 569 | X | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 05 | 644 | X | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 06 | 628 | X | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 08 | 704 | X | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 09 | 696 | X | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 673 | -0- | 673 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 11 | 609 | X | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 12 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,942 TOTAL CONDENSATE PROD: -0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | X | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1444 | -0- | 1444 | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,748 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | X | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 02 | 765 | X | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1520 | X | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1136 | X | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 989 | X | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 08 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1341 | -0- | 1341 | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1239 | X | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1244 | X | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,118 TOTAL CONDENSATE PROD: -0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | X | 792 | -0- | -0- | -0- | 403 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 02 | 708 | X | 708 | -0- | -0- | -0- | 364 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 03 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 538 | X | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 05 | 602 | X | 602 | -0- | -0- | -0- | 261 | 1 | 341 | 2 | N | -0- | | | | | -0- |
| 06 | 813 | X | 813 | -0- | -0- | -0- | 390 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 07 | 861 | X | 861 | -0- | -0- | -0- | 341 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 08 | 959 | X | 959 | -0- | -0- | -0- | 397 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 09 | 898 | X | 898 | -0- | -0- | -0- | 390 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1067 | -0- | 1067 | -0- | 403 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 11 | 1119 | X | 1119 | -0- | -0- | -0- | 389 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 12 | 1007 | X | 1007 | -0- | -0- | -0- | 400 | 1 | 607 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,799 TOTAL CONDENSATE PROD: -0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 02 | 615 | X | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1179 | X | 1179 | -0- | -0- | -0- | 341 | 1 | 838 | 2 | N | -0- | | | | | -0- |
| 04 | 1143 | X | 1143 | -0- | -0- | -0- | 329 | 1 | 814 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1093 | -0- | 1093 | -0- | 334 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 11 | 1059 | X | 1059 | -0- | -0- | -0- | 311 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 12 | 1164 | X | 1164 | -0- | -0- | -0- | 341 | 1 | 823 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,028 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 402 | X | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 03 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 04 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 07 | 482 | X | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 08 | 475 | X | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 09 | 505 | X | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 526 | -0- | 526 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 11 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 12 | 534 | X | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,905 TOTAL CONDENSATE PROD: -0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | X | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 02 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 03 | 637 | X | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 04 | 656 | X | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 05 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 07 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 873 | X | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 791 | -0- | 791 | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 11 | 712 | X | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 12 | 685 | X | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,368 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | X | 292 | -0- | -0- | -0- | 292 | 2 | | N | -0- | | | -0- |
| 02 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | N | -0- | | | -0- |
| 03 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | N | -0- | | | -0- |
| 04 | 452 | X | 452 | -0- | -0- | -0- | 452 | 2 | | N | -0- | | | -0- |
| 05 | 346 | X | 346 | -0- | -0- | -0- | 346 | 2 | | N | -0- | | | -0- |
| 06 | 522 | X | 522 | -0- | -0- | -0- | 522 | 2 | | N | -0- | | | -0- |
| 07 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | N | -0- | | | -0- |
| 08 | 602 | X | 602 | -0- | -0- | -0- | 602 | 2 | | N | -0- | | | -0- |
| 09 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 573 | -0- | 573 | -0- | 573 | 2 | | N | -0- | | | -0- |
| 11 | 541 | X | 541 | -0- | -0- | -0- | 541 | 2 | | N | -0- | | | -0- |
| 12 | 290 | X | 290 | -0- | -0- | -0- | 290 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,528 TOTAL CONDENSATE PROD: -0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2116 | X | 2116 | -0- | -0- | -0- | 2116 | 2 | | N | -0- | | | -0- |
| 02 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | N | -0- | | | -0- |
| 03 | 2044 | X | 2044 | -0- | -0- | -0- | 2044 | 2 | | N | -0- | | | -0- |
| 04 | 2092 | X | 2092 | -0- | -0- | -0- | 2092 | 2 | | N | -0- | | | -0- |
| 05 | 2362 | X | 2362 | -0- | -0- | -0- | 2362 | 2 | | N | -0- | | | -0- |
| 06 | 2163 | X | 2163 | -0- | -0- | -0- | 2163 | 2 | | N | -0- | | | -0- |
| 07 | 2316 | X | 2316 | -0- | -0- | -0- | 2316 | 2 | | N | -0- | | | -0- |
| 08 | 2112 | X | 2112 | -0- | -0- | -0- | 2112 | 2 | | N | -0- | | | -0- |
| 09 | 2142 | X | 2142 | -0- | -0- | -0- | 2142 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 2353 | -0- | 2353 | -0- | 2353 | 2 | | N | -0- | | | -0- |
| 11 | 2293 | X | 2293 | -0- | -0- | -0- | 2293 | 2 | | N | -0- | | | -0- |
| 12 | 2450 | X | 2450 | -0- | -0- | -0- | 2450 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,438 TOTAL CONDENSATE PROD: -0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | N | -0- | | | -0- |
| 02 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | N | -0- | | | -0- |
| 03 | 399 | X | 399 | -0- | -0- | -0- | 399 | 2 | | N | -0- | | | -0- |
| 04 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | N | -0- | | | -0- |
| 05 | 600 | X | 600 | -0- | -0- | -0- | 600 | 2 | | N | -0- | | | -0- |
| 06 | 577 | X | 577 | -0- | -0- | -0- | 577 | 2 | | N | -0- | | | -0- |
| 07 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | N | -0- | | | -0- |
| 08 | 563 | X | 563 | -0- | -0- | -0- | 563 | 2 | | N | -0- | | | -0- |
| 09 | 499 | X | 499 | -0- | -0- | -0- | 499 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 495 | -0- | 495 | -0- | 495 | 2 | | N | -0- | | | -0- |
| 11 | 180 | X | 180 | -0- | -0- | -0- | 180 | 2 | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,071 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 269 | -0- | -1002 | -0- | 269 | 2 | | N | -0- | | | -0- |
| 02 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | N | -0- | | | -0- |
| 03 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | N | -0- | | | -0- |
| 04 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | N | -0- | | | -0- |
| 05 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | N | -0- | | | -0- |
| 06 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | N | -0- | | | -0- |
| 07 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | N | -0- | | | -0- |
| 08 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | N | -0- | | | -0- |
| 09 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | N | -0- | | | -0- |
| 10 | 0 | N | 1763 | -0- | 1763 | -0- | 1763 | 2 | | N | -0- | | | -0- |
| 11 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 2 | | N | -0- | | | -0- |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,933 TOTAL CONDENSATE PROD: -0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | N | -0- | | | -0- |
| 02 | 298 | X | 298 | -0- | -0- | -0- | 298 | 2 | | N | -0- | | | -0- |
| 03 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | N | -0- | | | -0- |
| 04 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | N | -0- | | | -0- |
| 05 | 322 | X | 322 | -0- | -0- | -0- | 322 | 2 | | N | -0- | | | -0- |
| 06 | 409 | X | 409 | -0- | -0- | -0- | 409 | 2 | | N | -0- | | | -0- |
| 07 | 415 | X | 415 | -0- | -0- | -0- | 415 | 2 | | N | -0- | | | -0- |
| 08 | 392 | X | 392 | -0- | -0- | -0- | 392 | 2 | | N | -0- | | | -0- |
| 09 | 366 | X | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 369 | -0- | 369 | -0- | 369 | 2 | | N | -0- | | | -0- |
| 11 | 354 | X | 354 | -0- | -0- | -0- | 354 | 2 | | N | -0- | | | -0- |
| 12 | 360 | X | 360 | -0- | -0- | -0- | 360 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,419 TOTAL CONDENSATE PROD: -0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 866 | X | 866 | -0- | -0- | -0- | 866 | 2 | | N | -0- | | | -0- |
| 02 | 943 | X | 943 | -0- | -0- | -0- | 943 | 2 | | N | -0- | | | -0- |
| 03 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | N | -0- | | | -0- |
| 04 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | N | -0- | | | -0- |
| 05 | 1221 | X | 1221 | -0- | -0- | -0- | 1221 | 2 | | N | -0- | | | -0- |
| 06 | 1180 | X | 1180 | -0- | -0- | -0- | 1180 | 2 | | N | -0- | | | -0- |
| 07 | 1219 | X | 1219 | -0- | -0- | -0- | 1219 | 2 | | N | -0- | | | -0- |
| 08 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | N | -0- | | | -0- |
| 09 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 1190 | -0- | 1190 | -0- | 1190 | 2 | | N | -0- | | | -0- |
| 11 | 1082 | X | 1082 | -0- | -0- | -0- | 1082 | 2 | | N | -0- | | | -0- |
| 12 | 1059 | X | 1059 | -0- | -0- | -0- | 1059 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,161 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6100 | X | 6100 | -0- | -0- | -0- | 6100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5826 | X | 5826 | -0- | -0- | -0- | 5826 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5326 | X | 5326 | -0- | -0- | -0- | 5326 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6290 | X | 6290 | -0- | -0- | -0- | 6290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6597 | X | 6597 | -0- | -0- | -0- | 6597 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6424 | X | 6424 | -0- | -0- | -0- | 6424 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6927 | X | 6927 | -0- | -0- | -0- | 6927 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5701 | X | 5701 | -0- | -0- | -0- | 5701 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6650 | X | 6650 | -0- | -0- | -0- | 6650 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 6805 | -0- | 6805 | -0- | 6805 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6449 | X | 6449 | -0- | -0- | -0- | 6449 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6467 | X | 6467 | -0- | -0- | -0- | 6467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 75,562 TOTAL CONDENSATE PROD: -0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 315 | -0- | 315 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 745 TOTAL CONDENSATE PROD: -0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | X | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 02 | 479 | X | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 03 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,404 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1901 | X | 1901 | -0- | -0- | -0- | 1901 | 2 | | | N | -0- | | | | | -0- |
| 02 | 741 | X | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 05 | 710 | X | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 06 | 587 | X | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 07 | 617 | X | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 272 | X | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 767 | -0- | 767 | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 11 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 12 | 663 | X | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,845 TOTAL CONDENSATE PROD: -0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | X | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | X | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 03 | 793 | X | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 04 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 05 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 06 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 07 | 632 | X | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 675 | X | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 09 | 628 | X | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 661 | -0- | 661 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 662 | X | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 12 | 654 | X | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,008 TOTAL CONDENSATE PROD: -0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 03 | 427 | X | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 04 | 433 | X | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 05 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 06 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 07 | 133 | X | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 446 | X | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 685 | -0- | 685 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 11 | 647 | X | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 12 | 472 | X | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,896 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | X | 562 | -0- | -0- | -0- | 562 | 2 | | N | -0- | | | -0- |
| 02 | 507 | X | 507 | -0- | -0- | -0- | 507 | 2 | | N | -0- | | | -0- |
| 03 | 571 | X | 571 | -0- | -0- | -0- | 571 | 2 | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,643 TOTAL CONDENSATE PROD: -0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | X | 901 | -0- | -0- | -0- | 901 | 2 | | N | -0- | | | -0- |
| 02 | 350 | X | 350 | -0- | -0- | -0- | 350 | 2 | | N | -0- | | | -0- |
| 03 | 1852 | X | 1852 | -0- | -0- | -0- | 1852 | 2 | | N | -0- | | | -0- |
| 04 | 2305 | X | 2305 | -0- | -0- | -0- | 2305 | 2 | | N | -0- | | | -0- |
| 05 | 2303 | X | 2303 | -0- | -0- | -0- | 2303 | 2 | | N | -0- | | | -0- |
| 06 | 2253 | X | 2253 | -0- | -0- | -0- | 2253 | 2 | | N | -0- | | | -0- |
| 07 | 2422 | X | 2422 | -0- | -0- | -0- | 2422 | 2 | | N | -0- | | | -0- |
| 08 | 2101 | X | 2101 | -0- | -0- | -0- | 2101 | 2 | | N | -0- | | | -0- |
| 09 | 2269 | X | 2269 | -0- | -0- | -0- | 2269 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 2424 | -0- | 2424 | -0- | 2424 | 2 | | N | -0- | | | -0- |
| 11 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 2 | | N | -0- | | | -0- |
| 12 | 2360 | X | 2360 | -0- | -0- | -0- | 2360 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,776 TOTAL CONDENSATE PROD: -0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 453 | X | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | -0- |
| 02 | 504 | X | 504 | -0- | -0- | -0- | 504 | 2 | | N | -0- | | | -0- |
| 03 | 561 | X | 561 | -0- | -0- | -0- | 561 | 2 | | N | -0- | | | -0- |
| 04 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | N | -0- | | | -0- |
| 05 | 733 | X | 733 | -0- | -0- | -0- | 733 | 2 | | N | -0- | | | -0- |
| 06 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | N | -0- | | | -0- |
| 07 | 788 | X | 788 | -0- | -0- | -0- | 788 | 2 | | N | -0- | | | -0- |
| 08 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | N | -0- | | | -0- |
| 09 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 558 | -0- | 558 | -0- | 558 | 2 | | N | -0- | | | -0- |
| 11 | 510 | X | 510 | -0- | -0- | -0- | 510 | 2 | | N | -0- | | | -0- |
| 12 | 519 | X | 519 | -0- | -0- | -0- | 519 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,206 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 688 | X | 688 | -0- | -0- | | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 02 | 499 | X | 499 | -0- | -0- | | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 03 | 720 | X | 720 | -0- | -0- | | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 04 | 979 | X | 979 | -0- | -0- | | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1070 | X | 1070 | -0- | -0- | | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1094 | X | 1094 | -0- | -0- | | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1003 | X | 1003 | -0- | -0- | | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1111 | X | 1111 | -0- | -0- | | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1101 | X | 1101 | -0- | -0- | | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1105 | -0- | 1105 | | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1019 | X | 1019 | -0- | -0- | | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 12 | 864 | X | 864 | -0- | -0- | | -0- | 864 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,253 TOTAL CONDENSATE PROD: -0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | N | -0- | | | -0- |
| 02 | 565 | X | 565 | -0- | -0- | -0- | 565 | 2 | | N | -0- | | | -0- |
| 03 | 628 | X | 628 | -0- | -0- | -0- | 628 | 2 | | N | -0- | | | -0- |
| 04 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | N | -0- | | | -0- |
| 05 | 841 | X | 841 | -0- | -0- | -0- | 841 | 2 | | N | -0- | | | -0- |
| 06 | 306 | X | 306 | -0- | -0- | -0- | 306 | 2 | | N | -0- | | | -0- |
| 07 | 189 | X | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |
| 08 | 635 | X | 635 | -0- | -0- | -0- | 635 | 2 | | N | -0- | | | -0- |
| 09 | 370 | X | 370 | -0- | -0- | -0- | 370 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 647 | -0- | 647 | -0- | 647 | 2 | | N | -0- | | | -0- |
| 11 | 642 | X | 642 | -0- | -0- | -0- | 642 | 2 | | N | -0- | | | -0- |
| 12 | 655 | X | 655 | -0- | -0- | -0- | 655 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,513 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | X | 442 | -0- | -0- | -0- | 442 | 2 | | N | -0- | | | -0- |
| 02 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | N | -0- | | | -0- |
| 03 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | N | -0- | | | -0- |
| 04 | 385 | X | 385 | -0- | -0- | -0- | 385 | 2 | | N | -0- | | | -0- |
| 05 | 391 | X | 391 | -0- | -0- | -0- | 391 | 2 | | N | -0- | | | -0- |
| 06 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | N | -0- | | | -0- |
| 07 | 347 | X | 347 | -0- | -0- | -0- | 347 | 2 | | N | -0- | | | -0- |
| 08 | 358 | X | 358 | -0- | -0- | -0- | 358 | 2 | | N | -0- | | | -0- |
| 09 | 354 | X | 354 | -0- | -0- | -0- | 354 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 370 | -0- | 370 | -0- | 370 | 2 | | N | -0- | | | -0- |
| 11 | 368 | X | 368 | -0- | -0- | -0- | 368 | 2 | | N | -0- | | | -0- |
| 12 | 482 | X | 482 | -0- | -0- | -0- | 482 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,533 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1357 | X | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 04 | 317 | X | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1509 | X | 1509 | -0- | -0- | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1358 | X | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1329 | -0- | 1329 | -0- | 1329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1234 | X | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,452 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 524 | X | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 704 | X | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 03 | 742 | X | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 04 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 05 | 836 | X | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 06 | 741 | X | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 07 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 08 | 830 | X | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 09 | 565 | X | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 779 | -0- | 779 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 11 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 12 | 629 | X | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,756 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | N | -0- | | | -0- |
| 02 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| 03 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | N | -0- | | | -0- |
| 04 | 341 | X | 341 | -0- | -0- | -0- | 341 | 2 | | N | -0- | | | -0- |
| 05 | 366 | X | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 06 | 294 | X | 294 | -0- | -0- | -0- | 294 | 2 | | N | -0- | | | -0- |
| 07 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | N | -0- | | | -0- |
| 08 | 382 | X | 382 | -0- | -0- | -0- | 382 | 2 | | N | -0- | | | -0- |
| 09 | 358 | X | 358 | -0- | -0- | -0- | 358 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 360 | -0- | 360 | -0- | 360 | 2 | | N | -0- | | | -0- |
| 11 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | N | -0- | | | -0- |
| 12 | 341 | X | 341 | -0- | -0- | -0- | 341 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,910 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 502 | -0- | -118 | -0- | 502 | 2 | | N | -0- | | | -0- |
| 02 | 560 | N | 209 | -0- | -351 | -0- | 209 | 2 | | N | -0- | | | -0- |
| 03 | 620 | N | 330 | -0- | -290 | -0- | 330 | 2 | | N | -0- | | | -0- |
| 04 | 480 | N | 387 | -0- | -93 | -0- | 387 | 2 | | N | -0- | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | N | -0- | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | N | -0- | | | -0- |
| 07 | 403 | N | 387 | -0- | -16 | -0- | 387 | 2 | | N | -0- | | | -0- |
| 08 | 372 | N | 163 | -0- | -209 | -0- | 163 | 2 | | N | -0- | | | -0- |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | N | -0- | | | -0- |
| 10 | 0 | N | 527 | -0- | 527 | -0- | 527 | 2 | | N | -0- | | | -0- |
| 11 | 150 | N | 58 | -0- | -92 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,782 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | X | 612 | -0- | -0- | -0- | 612 | 2 | | N | -0- | | | -0- |
| 02 | 297 | X | 297 | -0- | -0- | -0- | 297 | 2 | | N | -0- | | | -0- |
| 03 | 556 | X | 556 | -0- | -0- | -0- | 556 | 2 | | N | -0- | | | -0- |
| 04 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | N | -0- | | | -0- |
| 05 | 641 | X | 641 | -0- | -0- | -0- | 641 | 2 | | N | -0- | | | -0- |
| 06 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | N | -0- | | | -0- |
| 07 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | N | -0- | | | -0- |
| 08 | 651 | X | 651 | -0- | -0- | -0- | 651 | 2 | | N | -0- | | | -0- |
| 09 | 609 | X | 609 | -0- | -0- | -0- | 609 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 600 | -0- | 600 | -0- | 600 | 2 | | N | -0- | | | -0- |
| 11 | 598 | X | 598 | -0- | -0- | -0- | 598 | 2 | | N | -0- | | | -0- |
| 12 | 640 | X | 640 | -0- | -0- | -0- | 640 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,029 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 892 | X | 892 | -0- | -0- | -0- | 264 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 02 | 1015 | X | 1015 | -0- | -0- | -0- | 271 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 03 | 1447 | X | 1447 | -0- | -0- | -0- | 341 | 1 | 1106 | 2 | N | -0- | | | | | -0- |
| 04 | 1447 | X | 1447 | -0- | -0- | -0- | 325 | 1 | 1122 | 2 | N | -0- | | | | | -0- |
| 05 | 1617 | X | 1617 | -0- | -0- | -0- | 341 | 1 | 1276 | 2 | N | -0- | | | | | -0- |
| 06 | 1305 | X | 1305 | -0- | -0- | -0- | 327 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 07 | 1267 | X | 1267 | -0- | -0- | -0- | 309 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 08 | 1407 | X | 1407 | -0- | -0- | -0- | 341 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 09 | 1229 | X | 1229 | -0- | -0- | -0- | 323 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1187 | -0- | 1187 | -0- | 337 | 1 | 850 | 2 | N | -0- | | | | | -0- |
| 11 | 1228 | X | 1228 | -0- | -0- | -0- | 329 | 1 | 899 | 2 | N | -0- | | | | | -0- |
| 12 | 1236 | X | 1236 | -0- | -0- | -0- | 315 | 1 | 921 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,277 TOTAL CONDENSATE PROD: -0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | N | -0- | | | -0- |
| 02 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | N | -0- | | | -0- |
| 03 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | N | -0- | | | -0- |
| 04 | 410 | X | 410 | -0- | -0- | -0- | 410 | 2 | | N | -0- | | | -0- |
| 05 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | N | -0- | | | -0- |
| 06 | 436 | X | 436 | -0- | -0- | -0- | 436 | 2 | | N | -0- | | | -0- |
| 07 | 329 | X | 329 | -0- | -0- | -0- | 329 | 2 | | N | -0- | | | -0- |
| 08 | 377 | X | 377 | -0- | -0- | -0- | 377 | 2 | | N | -0- | | | -0- |
| 09 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 339 | -0- | 339 | -0- | 339 | 2 | | N | -0- | | | -0- |
| 11 | 425 | X | 425 | -0- | -0- | -0- | 425 | 2 | | N | -0- | | | -0- |
| 12 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,647 TOTAL CONDENSATE PROD: -0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | X | 566 | -0- | -0- | -0- | 566 | 2 | | N | -0- | | | -0- |
| 02 | 841 | X | 841 | -0- | -0- | -0- | 841 | 2 | | N | -0- | | | -0- |
| 03 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | N | -0- | | | -0- |
| 04 | 964 | X | 964 | -0- | -0- | -0- | 964 | 2 | | N | -0- | | | -0- |
| 05 | 968 | X | 968 | -0- | -0- | -0- | 968 | 2 | | N | -0- | | | -0- |
| 06 | 948 | X | 948 | -0- | -0- | -0- | 948 | 2 | | N | -0- | | | -0- |
| 07 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | N | -0- | | | -0- |
| 08 | 998 | X | 998 | -0- | -0- | -0- | 998 | 2 | | N | -0- | | | -0- |
| 09 | 972 | X | 972 | -0- | -0- | -0- | 972 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 1032 | -0- | 1032 | -0- | 1032 | 2 | | N | -0- | | | -0- |
| 11 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | N | -0- | | | -0- |
| 12 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,120 TOTAL CONDENSATE PROD: -0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | N | -0- | | | -0- |
| 02 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | N | -0- | | | -0- |
| 03 | 227 | X | 227 | -0- | -0- | -0- | 227 | 2 | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 06 | 159 | X | 159 | -0- | -0- | -0- | 159 | 2 | | N | -0- | | | -0- |
| 07 | 134 | X | 134 | -0- | -0- | -0- | 134 | 2 | | N | -0- | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 09 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 284 | -0- | 284 | -0- | 284 | 2 | | N | -0- | | | -0- |
| 11 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | N | -0- | | | -0- |
| 12 | 137 | X | 137 | -0- | -0- | -0- | 137 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,169 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 05 | 913 | X | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1187 | X | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1022 | -0- | 1022 | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,160 TOTAL CONDENSATE PROD: -0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3449 | X | 3449 | -0- | -0- | -0- | 3449 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3068 | X | 3068 | -0- | -0- | -0- | 3068 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3093 | X | 3093 | -0- | -0- | -0- | 3093 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3353 | X | 3353 | -0- | -0- | -0- | 3353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3476 | X | 3476 | -0- | -0- | -0- | 3476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3339 | X | 3339 | -0- | -0- | -0- | 3339 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3585 | X | 3585 | -0- | -0- | -0- | 3585 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3467 | X | 3467 | -0- | -0- | -0- | 3467 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3548 | -0- | 3548 | -0- | 3548 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3464 | X | 3464 | -0- | -0- | -0- | 3464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,612 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | X | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212 | X | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 454 | X | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 322 | X | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 07 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 08 | 762 | X | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 09 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 686 | -0- | 686 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 11 | 634 | X | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 12 | 532 | X | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,226 TOTAL CONDENSATE PROD: -0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1407 | X | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2435 | X | 2435 | -0- | -0- | -0- | 2435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2605 | X | 2605 | -0- | -0- | -0- | 2605 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3330 | X | 3330 | -0- | -0- | -0- | 3330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2777 | X | 2777 | -0- | -0- | -0- | 2777 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3427 | X | 3427 | -0- | -0- | -0- | 3427 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3271 | X | 3271 | -0- | -0- | -0- | 3271 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3385 | -0- | 3385 | -0- | 3385 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3187 | X | 3187 | -0- | -0- | -0- | 3187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3133 | X | 3133 | -0- | -0- | -0- | 3133 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,594 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | X | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 02 | 280 | X | 280 | -0- | -0- | -0- | 280 | 1 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 03 | 839 | X | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 04 | 997 | X | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1064 | X | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1121 | X | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1131 | X | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1047 | X | 1047 | -0- | -0- | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1019 | -0- | 1019 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 11 | 888 | X | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 12 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,361 TOTAL CONDENSATE PROD: -0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | X | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 02 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | X | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 06 | 640 | X | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 510 | X | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 08 | 234 | X | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 705 | -0- | 705 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 11 | 635 | X | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 655 | X | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,521 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 982 | X | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 02 | 850 | X | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | X | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1034 | X | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 05 | 957 | X | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1152 | X | 1152 | -0- | -0- | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1137 | X | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1089 | -0- | 1089 | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 11 | 923 | X | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1067 | X | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,177 TOTAL CONDENSATE PROD: -0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 305 | -0- | -171 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 04 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 07 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 08 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 551 | -0- | 551 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,496 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3325 | X | 3325 | -0- | -0- | -0- | 3325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2012 | X | 2012 | -0- | -0- | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1986 | X | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3806 | X | 3806 | -0- | -0- | -0- | 3806 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3426 | X | 3426 | -0- | -0- | -0- | 3426 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2588 | X | 2588 | -0- | -0- | -0- | 2588 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1962 | X | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2747 | X | 2747 | -0- | -0- | -0- | 2747 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3184 | -0- | 3184 | -0- | 3184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3019 | X | 3019 | -0- | -0- | -0- | 3019 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3086 | X | 3086 | -0- | -0- | -0- | 3086 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,407 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 529 | -0- | -60 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 340 | -0- | -164 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 348 | -0- | -117 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 06 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 07 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 09 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 599 | -0- | 599 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 550 | -0- | -20 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 515 | -0- | -74 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,446 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1053 | X | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 02 | 603 | X | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1099 | X | 1099 | -0- | -0- | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1182 | X | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1196 | X | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1182 | -0- | 1182 | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,390 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2024 | X | 2024 | -0- | -0- | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 02 | 927 | X | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 04 | 845 | X | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1728 | X | 1728 | -0- | -0- | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1532 | X | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2020 | X | 2020 | -0- | -0- | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2041 | X | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1978 | X | 1978 | -0- | -0- | -0- | 1978 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2024 | -0- | 2024 | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1963 | X | 1963 | -0- | -0- | -0- | 1963 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1919 | X | 1919 | -0- | -0- | -0- | 1919 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,192 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 449 | X | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 03 | 650 | X | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 04 | 895 | X | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 05 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 06 | 845 | X | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 07 | 906 | X | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 08 | 892 | X | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 09 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 814 | -0- | 814 | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 11 | 787 | X | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 12 | 814 | X | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,303 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 05 | 939 | X | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 06 | 807 | X | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 07 | 852 | X | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 08 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 09 | 768 | X | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 788 | -0- | 788 | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 11 | 757 | X | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 12 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,126 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 03 | 870 | X | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1433 | X | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1502 | X | 1502 | -0- | -0- | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1475 | X | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1398 | X | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1451 | -0- | 1451 | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1382 | X | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1351 | X | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,563 TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | X | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 03 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 04 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 05 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 06 | 829 | X | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 07 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 08 | 879 | X | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 09 | 872 | X | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 924 | -0- | 924 | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 11 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 12 | 880 | X | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,297 TOTAL CONDENSATE PROD: -0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 1 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 1 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 531 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1471 | X | 1471 | -0- | -0- | -0- | 167 | 1 | 1304 | 2 | N | -0- | | | | | -0- |
| 02 | 1168 | X | 1168 | -0- | -0- | -0- | 121 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 03 | 1802 | X | 1802 | -0- | -0- | -0- | 341 | 1 | 1461 | 2 | N | -0- | | | | | -0- |
| 04 | 1667 | X | 1667 | -0- | -0- | -0- | 330 | 1 | 1337 | 2 | N | -0- | | | | | -0- |
| 05 | 1452 | X | 1452 | -0- | -0- | -0- | 297 | 1 | 1155 | 2 | N | -0- | | | | | -0- |
| 06 | 1619 | X | 1619 | -0- | -0- | -0- | 330 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 07 | 1634 | X | 1634 | -0- | -0- | -0- | 341 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 08 | 1608 | X | 1608 | -0- | -0- | -0- | 337 | 1 | 1271 | 2 | N | -0- | | | | | -0- |
| 09 | 651 | X | 651 | -0- | -0- | -0- | 150 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1340 | -0- | 1340 | -0- | 256 | 1 | 1084 | 2 | N | -0- | | | | | -0- |
| 11 | 1613 | X | 1613 | -0- | -0- | -0- | 330 | 1 | 1283 | 2 | N | -0- | | | | | -0- |
| 12 | 1635 | X | 1635 | -0- | -0- | -0- | 341 | 1 | 1294 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,660 TOTAL CONDENSATE PROD: -0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3929 | X | 3929 | -0- | -0- | -0- | 899 | 1 | 3030 | 2 | N | -0- | | | | | -0- |
| 02 | 3455 | X | 3455 | -0- | -0- | -0- | 812 | 1 | 2643 | 2 | N | -0- | | | | | -0- |
| 03 | 3818 | X | 3818 | -0- | -0- | -0- | 557 | 1 | 3261 | 2 | N | -0- | | | | | -0- |
| 04 | 3593 | X | 3593 | -0- | -0- | -0- | 535 | 1 | 3058 | 2 | N | -0- | | | | | -0- |
| 05 | 3773 | X | 3773 | -0- | -0- | -0- | 558 | 1 | 3215 | 2 | N | -0- | | | | | -0- |
| 06 | 3666 | X | 3666 | -0- | -0- | -0- | 540 | 1 | 3126 | 2 | N | -0- | | | | | -0- |
| 07 | 3692 | X | 3692 | -0- | -0- | -0- | 558 | 1 | 3134 | 2 | N | -0- | | | | | -0- |
| 08 | 3732 | X | 3732 | -0- | -0- | -0- | 558 | 1 | 3174 | 2 | N | -0- | | | | | -0- |
| 09 | 3552 | X | 3552 | -0- | -0- | -0- | 540 | 1 | 3012 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 3654 | -0- | 3654 | -0- | 554 | 1 | 3100 | 2 | N | -0- | | | | | -0- |
| 11 | 3437 | X | 3437 | -0- | -0- | -0- | 540 | 1 | 2897 | 2 | N | -0- | | | | | -0- |
| 12 | 3493 | X | 3493 | -0- | -0- | -0- | 558 | 1 | 2935 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,794 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2680 | X | 2680 | -0- | -0- | -0- | 899 | 1 | 1781 | 2 | N | -0- | | | | | -0- |
| 02 | 1174 | X | 1174 | -0- | -0- | -0- | 377 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 03 | 2405 | X | 2405 | -0- | -0- | -0- | 557 | 1 | 1848 | 2 | N | -0- | | | | | -0- |
| 04 | 2284 | X | 2284 | -0- | -0- | -0- | 540 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 05 | 2078 | X | 2078 | -0- | -0- | -0- | 535 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 06 | 2233 | X | 2233 | -0- | -0- | -0- | 540 | 1 | 1693 | 2 | N | -0- | | | | | -0- |
| 07 | 2263 | X | 2263 | -0- | -0- | -0- | 558 | 1 | 1705 | 2 | N | -0- | | | | | -0- |
| 08 | 2351 | X | 2351 | -0- | -0- | -0- | 449 | 1 | 1902 | 2 | N | -0- | | | | | -0- |
| 09 | 2476 | X | 2476 | -0- | -0- | -0- | 540 | 1 | 1936 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 2547 | -0- | 2547 | -0- | 558 | 1 | 1989 | 2 | N | -0- | | | | | -0- |
| 11 | 2417 | X | 2417 | -0- | -0- | -0- | 540 | 1 | 1877 | 2 | N | -0- | | | | | -0- |
| 12 | 2360 | X | 2360 | -0- | -0- | -0- | 537 | 1 | 1823 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,268 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | X | 568 | -0- | -0- | -0- | 71 | 1 | 497 | 2 | N | -0- | | | | | -0- |
| 02 | 407 | X | 407 | -0- | -0- | -0- | 48 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 03 | 582 | X | 582 | -0- | -0- | -0- | 115 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 04 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 417 | X | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 06 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 07 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 08 | 410 | X | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 09 | 494 | X | 494 | -0- | -0- | -0- | 96 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 412 | -0- | 412 | -0- | 74 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 11 | 771 | X | 771 | -0- | -0- | -0- | 141 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 12 | 825 | X | 825 | -0- | -0- | -0- | 145 | 1 | 680 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,101 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1236 | X | 1236 | -0- | -0- | -0- | 154 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 02 | 922 | X | 922 | -0- | -0- | -0- | 109 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 03 | 1474 | X | 1474 | -0- | -0- | -0- | 302 | 1 | 1172 | 2 | N | -0- | | | | | -0- |
| 04 | 1238 | X | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1277 | X | 1277 | -0- | -0- | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1281 | X | 1281 | -0- | -0- | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1263 | X | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1518 | X | 1518 | -0- | -0- | -0- | 295 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1766 | -0- | 1766 | -0- | 317 | 1 | 1449 | 2 | N | -0- | | | | | -0- |
| 11 | 1515 | X | 1515 | -0- | -0- | -0- | 259 | 1 | 1256 | 2 | N | -0- | | | | | -0- |
| 12 | 1521 | X | 1521 | -0- | -0- | -0- | 267 | 1 | 1254 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,233 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1557 | X | 1557 | -0- | -0- | -0- | 609 | 1 | 948 | 2 | N | -0- | | | -0- |
| 02 | 1375 | X | 1375 | -0- | -0- | -0- | 573 | 1 | 802 | 2 | N | -0- | | | -0- |
| 03 | 1275 | X | 1275 | -0- | -0- | -0- | 187 | 1 | 1088 | 2 | N | -0- | | | -0- |
| 04 | 1202 | X | 1202 | -0- | -0- | -0- | 170 | 1 | 1032 | 2 | N | -0- | | | -0- |
| 05 | 1207 | X | 1207 | -0- | -0- | -0- | 179 | 1 | 1028 | 2 | N | -0- | | | -0- |
| 06 | 1149 | X | 1149 | -0- | -0- | -0- | 169 | 1 | 980 | 2 | N | -0- | | | -0- |
| 07 | 1205 | X | 1205 | -0- | -0- | -0- | 179 | 1 | 1026 | 2 | N | -0- | | | -0- |
| 08 | 1124 | X | 1124 | -0- | -0- | -0- | 167 | 1 | 957 | 2 | N | -0- | | | -0- |
| 09 | 1146 | X | 1146 | -0- | -0- | -0- | 171 | 1 | 975 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 1086 | -0- | 1086 | -0- | 170 | 1 | 916 | 2 | N | -0- | | | -0- |
| 11 | 967 | X | 967 | -0- | -0- | -0- | 155 | 1 | 812 | 2 | N | -0- | | | -0- |
| 12 | 888 | X | 888 | -0- | -0- | -0- | 146 | 1 | 742 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,181 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1522 | X | 1522 | -0- | -0- | -0- | 394 | 1 | 1128 | 2 | N | -0- | | | -0- |
| 02 | 1717 | X | 1717 | -0- | -0- | -0- | 360 | 1 | 1357 | 2 | N | -0- | | | -0- |
| 03 | 1829 | X | 1829 | -0- | -0- | -0- | 381 | 1 | 1448 | 2 | N | -0- | | | -0- |
| 04 | 2168 | X | 2168 | -0- | -0- | -0- | 390 | 1 | 1778 | 2 | N | -0- | | | -0- |
| 05 | 2257 | X | 2257 | -0- | -0- | -0- | 403 | 1 | 1854 | 2 | N | -0- | | | -0- |
| 06 | 2383 | X | 2383 | -0- | -0- | -0- | 390 | 1 | 1993 | 2 | N | -0- | | | -0- |
| 07 | 2414 | X | 2414 | -0- | -0- | -0- | 400 | 1 | 2014 | 2 | N | -0- | | | -0- |
| 08 | 1934 | X | 1934 | -0- | -0- | -0- | 403 | 1 | 1531 | 2 | N | -0- | | | -0- |
| 09 | 2140 | X | 2140 | -0- | -0- | -0- | 390 | 1 | 1750 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 2155 | -0- | 2155 | -0- | 403 | 1 | 1752 | 2 | N | -0- | | | -0- |
| 11 | 2032 | X | 2032 | -0- | -0- | -0- | 390 | 1 | 1642 | 2 | N | -0- | | | -0- |
| 12 | 1932 | X | 1932 | -0- | -0- | -0- | 390 | 1 | 1542 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,483 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1175 | X | 1175 | -0- | -0- | -0- | 271 | 1 | 904 | 2 | N | -0- | | | -0- |
| 02 | 906 | X | 906 | -0- | -0- | -0- | 234 | 1 | 672 | 2 | N | -0- | | | -0- |
| 03 | 1506 | X | 1506 | -0- | -0- | -0- | 296 | 1 | 1210 | 2 | N | -0- | | | -0- |
| 04 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | -0- |
| 05 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | -0- |
| 06 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | -0- |
| 07 | 1261 | X | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | -0- |
| 08 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | -0- |
| 09 | 1511 | X | 1511 | -0- | -0- | -0- | 304 | 1 | 1207 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 1491 | -0- | 1491 | -0- | 312 | 1 | 1179 | 2 | N | -0- | | | -0- |
| 11 | 1426 | X | 1426 | -0- | -0- | -0- | 305 | 1 | 1121 | 2 | N | -0- | | | -0- |
| 12 | 1424 | X | 1424 | -0- | -0- | -0- | 316 | 1 | 1108 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,484 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4400 | X | 4400 | -0- | -0- | -0- | 1064 | 1 | 3336 | 2 | N | -0- | | | -0- |
| 02 | 4147 | X | 4147 | -0- | -0- | -0- | 1024 | 1 | 3123 | 2 | N | -0- | | | -0- |
| 03 | 4444 | X | 4444 | -0- | -0- | -0- | 540 | 1 | 3904 | 2 | N | -0- | | | -0- |
| 04 | 4257 | X | 4257 | -0- | -0- | -0- | 522 | 1 | 3735 | 2 | N | -0- | | | -0- |
| 05 | 4038 | X | 4038 | -0- | -0- | -0- | 526 | 1 | 3512 | 2 | N | -0- | | | -0- |
| 06 | 3672 | X | 3672 | -0- | -0- | -0- | 508 | 1 | 3164 | 2 | N | -0- | | | -0- |
| 07 | 4190 | X | 4190 | -0- | -0- | -0- | 539 | 1 | 3651 | 2 | N | -0- | | | -0- |
| 08 | 4119 | X | 4119 | -0- | -0- | -0- | 539 | 1 | 3580 | 2 | N | -0- | | | -0- |
| 09 | 3994 | X | 3994 | -0- | -0- | -0- | 521 | 1 | 3473 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 4282 | -0- | 4282 | -0- | 540 | 1 | 3742 | 2 | N | -0- | | | -0- |
| 11 | 3857 | X | 3857 | -0- | -0- | -0- | 521 | 1 | 3336 | 2 | N | -0- | | | -0- |
| 12 | 3549 | X | 3549 | -0- | -0- | -0- | 518 | 1 | 3031 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 48,949 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 823 | X | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | -0- |
| 02 | 697 | X | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | -0- |
| 03 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | -0- |
| 04 | 776 | X | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | -0- |
| 05 | 790 | X | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | -0- |
| 06 | 671 | X | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | -0- |
| 07 | 772 | X | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | -0- |
| 08 | 732 | X | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | -0- |
| 09 | 310 | X | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | X | 869 | -0- | 869 | -0- | 869 | 2 | | | N | -0- | | | -0- |
| 11 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | -0- |
| 12 | 663 | X | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,460 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2880 | X | 2880 | -0- | -0- | -0- | 897 | 1 | 1983 | 2 | N | -0- | | | -0- |
| 02 | 3109 | X | 3109 | -0- | -0- | -0- | 1053 | 1 | 2056 | 2 | N | -0- | | | -0- |
| 03 | 3122 | X | 3122 | -0- | -0- | -0- | 526 | 1 | 2596 | 2 | N | -0- | | | -0- |
| 04 | 2260 | X | 2260 | -0- | -0- | -0- | 443 | 1 | 1817 | 2 | N | -0- | | | -0- |
| 05 | 2443 | X | 2443 | -0- | -0- | -0- | 487 | 1 | 1956 | 2 | N | -0- | | | -0- |
| 06 | 2206 | X | 2206 | -0- | -0- | -0- | 453 | 1 | 1753 | 2 | N | -0- | | | -0- |
| 07 | 1952 | X | 1952 | -0- | -0- | -0- | 443 | 1 | 1509 | 2 | N | -0- | | | -0- |
| 08 | 1875 | X | 1875 | -0- | -0- | -0- | 439 | 1 | 1436 | 2 | N | -0- | | | -0- |
| 09 | 2924 | X | 2924 | -0- | -0- | -0- | 498 | 1 | 2426 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 2919 | -0- | 2919 | -0- | 524 | 1 | 2395 | 2 | N | -0- | | | -0- |
| 11 | 2938 | X | 2938 | -0- | -0- | -0- | 490 | 1 | 2448 | 2 | N | -0- | | | -0- |
| 12 | 2340 | X | 2340 | -0- | -0- | -0- | 526 | 1 | 1814 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 30,968 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1259 | X | 1259 | -0- | -0- | -0- | 275 | 1 | 984 | 2 | N | -0- | | | | | -0- |
| 02 | 1078 | X | 1078 | -0- | -0- | -0- | 251 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 03 | 1052 | X | 1052 | -0- | -0- | -0- | 212 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 04 | 1200 | X | 1200 | -0- | -0- | -0- | 210 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 05 | 1266 | X | 1266 | -0- | -0- | -0- | 217 | 1 | 1049 | 2 | N | -0- | | | | | -0- |
| 06 | 1200 | X | 1200 | -0- | -0- | -0- | 210 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 07 | 1239 | X | 1239 | -0- | -0- | -0- | 216 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| 08 | 1187 | X | 1187 | -0- | -0- | -0- | 200 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 09 | 759 | X | 759 | -0- | -0- | -0- | 131 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1144 | -0- | 1144 | -0- | 212 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 11 | 1077 | X | 1077 | -0- | -0- | -0- | 206 | 1 | 871 | 2 | N | -0- | | | | | -0- |
| 12 | 1143 | X | 1143 | -0- | -0- | -0- | 210 | 1 | 933 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,604 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1375 | X | 1375 | -0- | -0- | -0- | 403 | 1 | 972 | 2 | N | -0- | | | | | -0- |
| 02 | 1261 | X | 1261 | -0- | -0- | -0- | 358 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 03 | 1515 | X | 1515 | -0- | -0- | -0- | 341 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| 04 | 1269 | X | 1269 | -0- | -0- | -0- | 330 | 1 | 939 | 2 | N | -0- | | | | | -0- |
| 05 | 1499 | X | 1499 | -0- | -0- | -0- | 341 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| 06 | 1467 | X | 1467 | -0- | -0- | -0- | 330 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 07 | 1490 | X | 1490 | -0- | -0- | -0- | 341 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 08 | 1459 | X | 1459 | -0- | -0- | -0- | 341 | 1 | 1118 | 2 | N | -0- | | | | | -0- |
| 09 | 1401 | X | 1401 | -0- | -0- | -0- | 330 | 1 | 1071 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1439 | -0- | 1439 | -0- | 341 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| 11 | 1319 | X | 1319 | -0- | -0- | -0- | 325 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 12 | 1079 | X | 1079 | -0- | -0- | -0- | 246 | 1 | 833 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,573 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | X | 890 | -0- | -0- | -0- | 305 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 02 | 837 | X | 837 | -0- | -0- | -0- | 280 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 03 | 945 | X | 945 | -0- | -0- | -0- | 333 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 04 | 899 | X | 899 | -0- | -0- | -0- | 323 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 05 | 917 | X | 917 | -0- | -0- | -0- | 338 | 1 | 579 | 2 | N | -0- | | | | | -0- |
| 06 | 880 | X | 880 | -0- | -0- | -0- | 330 | 1 | 550 | 2 | N | -0- | | | | | -0- |
| 07 | 887 | X | 887 | -0- | -0- | -0- | 320 | 1 | 567 | 2 | N | -0- | | | | | -0- |
| 08 | 897 | X | 897 | -0- | -0- | -0- | 329 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 09 | 890 | X | 890 | -0- | -0- | -0- | 330 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 928 | -0- | 928 | -0- | 341 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| 11 | 819 | X | 819 | -0- | -0- | -0- | 308 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 12 | 860 | X | 860 | -0- | -0- | -0- | 341 | 1 | 519 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,649 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 798 | X | 798 | -0- | -0- | -0- | 403 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 02 | 720 | X | 720 | -0- | -0- | -0- | 364 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 03 | 820 | X | 820 | -0- | -0- | -0- | 403 | 1 | 417 | 2 | N | -0- | | | | | -0- |
| 04 | 763 | X | 763 | -0- | -0- | -0- | 390 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 05 | 769 | X | 769 | -0- | -0- | -0- | 403 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| 06 | 720 | X | 720 | -0- | -0- | -0- | 390 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 07 | 734 | X | 734 | -0- | -0- | -0- | 403 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 08 | 799 | X | 799 | -0- | -0- | -0- | 399 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 09 | 735 | X | 735 | -0- | -0- | -0- | 390 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 715 | -0- | 715 | -0- | 403 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 11 | 692 | X | 692 | -0- | -0- | -0- | 390 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 12 | 734 | X | 734 | -0- | -0- | -0- | 403 | 1 | 331 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,999 TOTAL CONDENSATE PROD: -0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | X | 1066 | -0- | -0- | -0- | 1021 | 2 | 45 | 9 | N | 41 | 39 | 1 | | | 13 |
| 02 | 987 | X | 987 | -0- | -0- | -0- | 936 | 2 | 51 | 9 | N | 46 | 49 | 1 | | | 10 |
| 03 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | 10 | 7 | | | -0- |
| 04 | 879 | X | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 07 | 968 | X | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1024 | X | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 09 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 972 | -0- | 972 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 12 | 869 | X | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,726 TOTAL CONDENSATE PROD: 87

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 355 X | 355 | -0- | -0- | -0- | 322 2 | 33 9 | N | 30 | 29 1 | | 17 |
| 02 | 319 X | 319 | -0- | -0- | -0- | 287 2 | 32 9 | N | 29 | 34 1 | | 12 |
| 03 | 412 X | 412 | -0- | -0- | -0- | 412 2 | | N | -0- | 12 7 | | -0- |
| 04 | 395 X | 395 | -0- | -0- | -0- | 395 2 | | N | -0- | | | -0- |
| 05 | 401 X | 401 | -0- | -0- | -0- | 401 2 | | N | -0- | | | -0- |
| 06 | 377 X | 377 | -0- | -0- | -0- | 377 2 | | N | -0- | | | -0- |
| 07 | 398 X | 398 | -0- | -0- | -0- | 398 2 | | N | -0- | | | -0- |
| 08 | 384 X | 384 | -0- | -0- | -0- | 384 2 | | N | -0- | | | -0- |
| 09 | 384 X | 384 | -0- | -0- | -0- | 384 2 | | N | -0- | | | -0- |
| 10 | 0 X | 339 | -0- | 339 | -0- | 339 2 | | N | -0- | | | -0- |
| 11 | 402 X | 402 | -0- | -0- | -0- | 402 2 | | N | -0- | | | -0- |
| 12 | 404 X | 404 | -0- | -0- | -0- | 404 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,570 TOTAL CONDENSATE PROD: 59

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 142 | -0- | -261 | -0- | 139 | 2 | 3 | 9 | N | 3 | 11 | 1 | | | 1 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | 1 | 7 | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: 3

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 173 | -0- | 173 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,253 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1068 | X | 1068 | -0- | -0- | -0- | 403 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 02 | 491 | X | 491 | -0- | -0- | -0- | 143 | 1 | 348 | 2 | N | -0- | | | | | -0- |
| 03 | 1002 | X | 1002 | -0- | -0- | -0- | 352 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 04 | 882 | X | 882 | -0- | -0- | -0- | 321 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 05 | 1065 | X | 1065 | -0- | -0- | -0- | 403 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 06 | 1043 | X | 1043 | -0- | -0- | -0- | 390 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 07 | 1094 | X | 1094 | -0- | -0- | -0- | 395 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 08 | 1102 | X | 1102 | -0- | -0- | -0- | 403 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 09 | 1030 | X | 1030 | -0- | -0- | -0- | 390 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 10 | 1054 | X | 1054 | -0- | -0- | -0- | 403 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 11 | 1015 | X | 1015 | -0- | -0- | -0- | 390 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 12 | 932 | X | 932 | -0- | -0- | -0- | 347 | 1 | 585 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,778 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 02 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 03 | 964 | X | 964 | -0- | -0- | -0- | 331 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| 04 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 683 | X | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 06 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 07 | 679 | X | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 08 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 09 | 977 | X | 977 | -0- | -0- | -0- | 324 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 10 | 983 | X | 983 | -0- | -0- | -0- | 334 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 11 | 969 | X | 969 | -0- | -0- | -0- | 288 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 12 | 973 | X | 973 | -0- | -0- | -0- | 272 | 1 | 701 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,042 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | X | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 02 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 03 | 885 | X | 885 | -0- | -0- | -0- | 302 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 04 | 477 | X | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 05 | 501 | X | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 621 | X | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 08 | 625 | X | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1014 | X | 1014 | -0- | -0- | -0- | 336 | 1 | 678 | 2 | N | -0- | | | | | -0- |
| 10 | 1027 | X | 1027 | -0- | -0- | -0- | 348 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 11 | 998 | X | 998 | -0- | -0- | -0- | 296 | 1 | 702 | 2 | N | -0- | | | | | -0- |
| 12 | 1025 | X | 1025 | -0- | -0- | -0- | 286 | 1 | 739 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,522 TOTAL CONDENSATE PROD: -0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 10 | 593 | X | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 692 | X | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 692 | X | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,054 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2804 | X | 2804 | -0- | -0- | -0- | 2804 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2442 | X | 2442 | -0- | -0- | -0- | 2442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3121 | X | 3121 | -0- | -0- | -0- | 3121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2980 | X | 2980 | -0- | -0- | -0- | 2980 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3084 | X | 3084 | -0- | -0- | -0- | 3084 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2437 | X | 2437 | -0- | -0- | -0- | 2437 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2388 | X | 2388 | -0- | -0- | -0- | 2388 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2765 | X | 2765 | -0- | -0- | -0- | 2765 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2787 | -0- | 2787 | -0- | 2787 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,850 TOTAL CONDENSATE PROD: -0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3257 | X | 3257 | -0- | -0- | -0- | 3257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3109 | X | 3109 | -0- | -0- | -0- | 3109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3401 | X | 3401 | -0- | -0- | -0- | 3401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3233 | X | 3233 | -0- | -0- | -0- | 3233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3414 | X | 3414 | -0- | -0- | -0- | 3414 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3092 | X | 3092 | -0- | -0- | -0- | 3092 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3485 | X | 3485 | -0- | -0- | -0- | 3485 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3354 | -0- | 3354 | -0- | 3354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2919 | X | 2919 | -0- | -0- | -0- | 2919 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3189 | X | 3189 | -0- | -0- | -0- | 3189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,797 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1151 | X | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1151 | X | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1145 | X | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1048 | X | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1187 | X | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1063 | X | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1063 | -0- | 1063 | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1029 | X | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1024 | X | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,313 TOTAL CONDENSATE PROD: -0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 02 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 03 | 823 | X | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 04 | 794 | X | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 05 | 891 | X | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 765 | X | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 07 | 894 | X | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 08 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 09 | 831 | X | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 838 | -0- | 838 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 11 | 849 | X | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 12 | 857 | X | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,981 TOTAL CONDENSATE PROD: -0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3459 | X | 3459 | -0- | -0- | -0- | 3459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3325 | X | 3325 | -0- | -0- | -0- | 3325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3171 | X | 3171 | -0- | -0- | -0- | 3171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4841 | X | 4841 | -0- | -0- | -0- | 4841 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5182 | X | 5182 | -0- | -0- | -0- | 5182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5083 | X | 5083 | -0- | -0- | -0- | 5083 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5249 | X | 5249 | -0- | -0- | -0- | 5249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5195 | X | 5195 | -0- | -0- | -0- | 5195 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4958 | X | 4958 | -0- | -0- | -0- | 4958 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 5031 | -0- | 5031 | -0- | 5031 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4794 | X | 4794 | -0- | -0- | -0- | 4794 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4937 | X | 4937 | -0- | -0- | -0- | 4937 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,225 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2178 | X | 2178 | -0- | -0- | -0- | 2178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2892 | X | 2892 | -0- | -0- | -0- | 2892 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2824 | X | 2824 | -0- | -0- | -0- | 2824 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2589 | X | 2589 | -0- | -0- | -0- | 2589 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2272 | X | 2272 | -0- | -0- | -0- | 2272 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2978 | -0- | 2978 | -0- | 2978 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2376 | X | 2376 | -0- | -0- | -0- | 2376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2638 | X | 2638 | -0- | -0- | -0- | 2638 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,540 TOTAL CONDENSATE PROD: -0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | 332 | 1 | | | N | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 1 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 643 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 912 | X | 912 | -0- | -0- | -0- | 584 | 1 | 328 | 2 | N | -0- | | | | | -0- |
| 02 | 965 | X | 965 | -0- | -0- | -0- | 518 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 03 | 1155 | X | 1155 | -0- | -0- | -0- | 403 | 1 | 752 | 2 | N | -0- | | | | | -0- |
| 04 | 1114 | X | 1114 | -0- | -0- | -0- | 390 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 05 | 1169 | X | 1169 | -0- | -0- | -0- | 403 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 06 | 1133 | X | 1133 | -0- | -0- | -0- | 390 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 07 | 1173 | X | 1173 | -0- | -0- | -0- | 403 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 08 | 1119 | X | 1119 | -0- | -0- | -0- | 398 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 09 | 1203 | X | 1203 | -0- | -0- | -0- | 390 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1111 | -0- | 1111 | -0- | 403 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 11 | 1042 | X | 1042 | -0- | -0- | -0- | 390 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 12 | 1035 | X | 1035 | -0- | -0- | -0- | 403 | 1 | 632 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,131 TOTAL CONDENSATE PROD: -0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2685 | N | 2685 | -0- | -0- | -0- | 727 | 1 | 1958 | 2 | N | -0- | | | | | -0- |
| 02 | 2485 | N | 2485 | -0- | -0- | -0- | 697 | 1 | 1788 | 2 | N | -0- | | | | | -0- |
| 03 | 2639 | N | 2639 | -0- | -0- | -0- | 481 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 04 | 2544 | N | 2544 | -0- | -0- | -0- | 465 | 1 | 2079 | 2 | N | -0- | | | | | -0- |
| 05 | 2638 | N | 2638 | -0- | -0- | -0- | 480 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 06 | 2550 | N | 2550 | -0- | -0- | -0- | 462 | 1 | 2088 | 2 | N | -0- | | | | | -0- |
| 07 | 2622 | N | 2622 | -0- | -0- | -0- | 478 | 1 | 2144 | 2 | N | -0- | | | | | -0- |
| 08 | 2624 | N | 2624 | -0- | -0- | -0- | 479 | 1 | 2145 | 2 | N | -0- | | | | | -0- |
| 09 | 2590 | N | 2590 | -0- | -0- | -0- | 464 | 1 | 2126 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2721 | -0- | 2721 | -0- | 481 | 1 | 2240 | 2 | N | -0- | | | | | -0- |
| 11 | 2643 | N | 2643 | -0- | -0- | -0- | 469 | 1 | 2174 | 2 | N | -0- | | | | | -0- |
| 12 | 2690 | N | 2690 | -0- | -0- | -0- | 485 | 1 | 2205 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,431 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 758 | -0- | -110 | -0- | 114 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 617 | -0- | -139 | -0- | 91 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 03 | 873 | N | 873 | -0- | -0- | -0- | 155 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 04 | 880 | N | 880 | -0- | -0- | -0- | 150 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 05 | 1441 | N | 1441 | -0- | -0- | -0- | 212 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 06 | 1504 | N | 1504 | -0- | -0- | -0- | 217 | 1 | 1287 | 2 | N | -0- | | | | | -0- |
| 07 | 1600 | N | 1600 | -0- | -0- | -0- | 234 | 1 | 1366 | 2 | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1581 | -0- | -0- | -0- | 244 | 1 | 1337 | 2 | N | -0- | | | | | -0- |
| 09 | 1643 | N | 1643 | -0- | -0- | -0- | 228 | 1 | 1415 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1686 | -0- | 1686 | -0- | 238 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 11 | 1581 | N | 1581 | -0- | -0- | -0- | 220 | 1 | 1361 | 2 | N | -0- | | | | | -0- |
| 12 | 1618 | N | 1618 | -0- | -0- | -0- | 233 | 1 | 1385 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,782 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1931 | -0- | -363 | -0- | 289 | 1 | 1642 | 2 | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1655 | -0- | -417 | -0- | 245 | 1 | 1410 | 2 | N | -0- | | | | | -0- |
| 03 | 2272 | N | 2272 | -0- | -0- | -0- | 403 | 1 | 1869 | 2 | N | -0- | | | | | -0- |
| 04 | 2291 | N | 2291 | -0- | -0- | -0- | 390 | 1 | 1901 | 2 | N | -0- | | | | | -0- |
| 05 | 2358 | N | 2358 | -0- | -0- | -0- | 346 | 1 | 2012 | 2 | N | -0- | | | | | -0- |
| 06 | 2235 | N | 2235 | -0- | -0- | -0- | 323 | 1 | 1912 | 2 | N | -0- | | | | | -0- |
| 07 | 2356 | N | 2222 | -0- | -134 | -0- | 324 | 1 | 1898 | 2 | N | -0- | | | | | -0- |
| 08 | 2356 | N | 2031 | -0- | -325 | -0- | 314 | 1 | 1717 | 2 | N | -0- | | | | | -0- |
| 09 | 2251 | N | 2251 | -0- | -0- | -0- | 312 | 1 | 1939 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2273 | -0- | 2273 | -0- | 320 | 1 | 1953 | 2 | N | -0- | | | | | -0- |
| 11 | 2181 | N | 2181 | -0- | -0- | -0- | 304 | 1 | 1877 | 2 | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2261 | -0- | -64 | -0- | 325 | 1 | 1936 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,961 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1269 | -0- | -467 | -0- | 343 | 1 | 926 | 2 | N | -0- | | | | | -0- |
| 02 | 1457 | N | 1457 | -0- | -0- | -0- | 223 | 1 | 1234 | 2 | N | -0- | | | | | -0- |
| 03 | 2061 | N | 2061 | -0- | -0- | -0- | 402 | 1 | 1659 | 2 | N | -0- | | | | | -0- |
| 04 | 1666 | N | 1666 | -0- | -0- | -0- | 322 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| 05 | 2200 | N | 2200 | -0- | -0- | -0- | 403 | 1 | 1797 | 2 | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1780 | -0- | -200 | -0- | 331 | 1 | 1449 | 2 | N | -0- | | | | | -0- |
| 07 | 2173 | N | 2173 | -0- | -0- | -0- | 403 | 1 | 1770 | 2 | N | -0- | | | | | -0- |
| 08 | 2139 | N | 2007 | -0- | -132 | -0- | 403 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1577 | -0- | -193 | -0- | 298 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2259 | -0- | 2259 | -0- | 403 | 1 | 1856 | 2 | N | -0- | | | | | -0- |
| 11 | 2024 | N | 2024 | -0- | -0- | -0- | 365 | 1 | 1659 | 2 | N | -0- | | | | | -0- |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 403 | 1 | 1734 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,610 TOTAL CONDENSATE PROD: -0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1859 | N | 1859 | -0- | -0- | -0- | 138 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1436 | -0- | -48 | -0- | 128 | 1 | 1308 | 2 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 742 | -0- | -901 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1178 | -0- | -412 | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1328 | -0- | -262 | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1482 | -0- | 1482 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1392 | -0- | -198 | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1320 | -0- | -44 | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,744 TOTAL CONDENSATE PROD: -0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 807 | -0- | -154 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1435 | N | 1435 | -0- | -0- | -0- | 558 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 04 | 1386 | N | 1386 | -0- | -0- | -0- | 540 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 05 | 1432 | N | 1432 | -0- | -0- | -0- | 558 | 1 | 874 | 2 | N | -0- | | | | | -0- |
| 06 | 1386 | N | 1386 | -0- | -0- | -0- | 540 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 07 | 1430 | N | 1430 | -0- | -0- | -0- | 558 | 1 | 872 | 2 | N | -0- | | | | | -0- |
| 08 | 1428 | N | 1428 | -0- | -0- | -0- | 558 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1380 | -0- | -0- | -0- | 540 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1409 | -0- | 1409 | -0- | 554 | 1 | 855 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1269 | -0- | -51 | -0- | 506 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1331 | -0- | -33 | -0- | 540 | 1 | 791 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,558 TOTAL CONDENSATE PROD: -0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | X | 598 | -0- | -0- | -0- | 137 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 02 | 528 | X | 528 | -0- | -0- | -0- | 125 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 03 | 624 | X | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 04 | 522 | X | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 05 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 07 | 562 | X | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 08 | 454 | X | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 09 | 412 | X | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 364 | -0- | 364 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 11 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 301 | X | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,599 TOTAL CONDENSATE PROD: -0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4493 | X | 4493 | -0- | -0- | -0- | 4493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3530 | X | 3530 | -0- | -0- | -0- | 3530 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4510 | X | 4510 | -0- | -0- | -0- | 4510 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4266 | X | 4266 | -0- | -0- | -0- | 4266 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4469 | X | 4469 | -0- | -0- | -0- | 4469 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4140 | X | 4140 | -0- | -0- | -0- | 4140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4145 | X | 4145 | -0- | -0- | -0- | 4145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4266 | X | 4266 | -0- | -0- | -0- | 4266 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2380 | X | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 4221 | -0- | 4221 | -0- | 4221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4066 | X | 4066 | -0- | -0- | -0- | 4066 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4300 | X | 4300 | -0- | -0- | -0- | 4300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,786 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1681 | X | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1716 | X | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1966 | X | 1966 | -0- | -0- | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2141 | X | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2268 | X | 2268 | -0- | -0- | -0- | 2268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2300 | X | 2300 | -0- | -0- | -0- | 2300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2204 | X | 2204 | -0- | -0- | -0- | 2204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2262 | -0- | 2262 | -0- | 2262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2133 | X | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1314 | X | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,649 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1389 | X | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1239 | X | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1379 | X | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1201 | -0- | 1201 | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 12 | 876 | X | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,560 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 03 | 794 | X | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 04 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1314 | X | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1456 | X | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1504 | X | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1449 | X | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1458 | X | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1518 | -0- | 1518 | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1483 | X | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,143 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1942 | X | 1942 | -0- | -0- | -0- | 116 | 1 | 1826 | 2 | N | -0- | | | -0- |
| 02 | 1809 | X | 1809 | -0- | -0- | -0- | 441 | 1 | 1368 | 2 | N | -0- | | | -0- |
| 03 | 2194 | X | 2194 | -0- | -0- | -0- | 292 | 1 | 1902 | 2 | N | -0- | | | -0- |
| 04 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | -0- |
| 05 | 999 | X | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | -0- |
| 06 | 1034 | X | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | -0- |
| 07 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | -0- |
| 08 | 1090 | X | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | -0- |
| 09 | 2143 | X | 2143 | -0- | -0- | -0- | 269 | 1 | 1874 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 2200 | -0- | 2200 | -0- | 271 | 1 | 1929 | 2 | N | -0- | | | -0- |
| 11 | 2144 | X | 2144 | -0- | -0- | -0- | 268 | 1 | 1876 | 2 | N | -0- | | | -0- |
| 12 | 2233 | X | 2233 | -0- | -0- | -0- | 276 | 1 | 1957 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,175 TOTAL CONDENSATE PROD: -0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 796 | X | 796 | -0- | -0- | -0- | 183 | 1 | 613 | 2 | N | -0- | | | -0- |
| 02 | 581 | X | 581 | -0- | -0- | -0- | 103 | 1 | 478 | 2 | N | -0- | | | -0- |
| 03 | 791 | X | 791 | -0- | -0- | -0- | 215 | 1 | 576 | 2 | N | -0- | | | -0- |
| 04 | 776 | X | 776 | -0- | -0- | -0- | 240 | 1 | 536 | 2 | N | -0- | | | -0- |
| 05 | 547 | X | 547 | -0- | -0- | -0- | 182 | 1 | 365 | 2 | N | -0- | | | -0- |
| 06 | 885 | X | 885 | -0- | -0- | -0- | 240 | 1 | 645 | 2 | N | -0- | | | -0- |
| 07 | 832 | X | 832 | -0- | -0- | -0- | 248 | 1 | 584 | 2 | N | -0- | | | -0- |
| 08 | 853 | X | 853 | -0- | -0- | -0- | 248 | 1 | 605 | 2 | N | -0- | | | -0- |
| 09 | 821 | X | 821 | -0- | -0- | -0- | 234 | 1 | 587 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 783 | -0- | 783 | -0- | 244 | 1 | 539 | 2 | N | -0- | | | -0- |
| 11 | 745 | X | 745 | -0- | -0- | -0- | 240 | 1 | 505 | 2 | N | -0- | | | -0- |
| 12 | 787 | X | 787 | -0- | -0- | -0- | 248 | 1 | 539 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,197 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1242 | X | 1242 | -0- | -0- | -0- | 403 | 1 | 839 | 2 | N | -0- | | | -0- |
| 02 | 867 | X | 867 | -0- | -0- | -0- | 364 | 1 | 503 | 2 | N | -0- | | | -0- |
| 03 | 506 | X | 506 | -0- | -0- | -0- | 145 | 1 | 361 | 2 | N | -0- | | | -0- |
| 04 | 1100 | X | 1100 | -0- | -0- | -0- | 390 | 1 | 710 | 2 | N | -0- | | | -0- |
| 05 | 1243 | X | 1243 | -0- | -0- | -0- | 403 | 1 | 840 | 2 | N | -0- | | | -0- |
| 06 | 1278 | X | 1278 | -0- | -0- | -0- | 390 | 1 | 888 | 2 | N | -0- | | | -0- |
| 07 | 1290 | X | 1290 | -0- | -0- | -0- | 403 | 1 | 887 | 2 | N | -0- | | | -0- |
| 08 | 1273 | X | 1273 | -0- | -0- | -0- | 403 | 1 | 870 | 2 | N | -0- | | | -0- |
| 09 | 1234 | X | 1234 | -0- | -0- | -0- | 390 | 1 | 844 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 1251 | -0- | 1251 | -0- | 403 | 1 | 848 | 2 | N | -0- | | | -0- |
| 11 | 1195 | X | 1195 | -0- | -0- | -0- | 390 | 1 | 805 | 2 | N | -0- | | | -0- |
| 12 | 958 | X | 958 | -0- | -0- | -0- | 403 | 1 | 555 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,437 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1349 | X | 1349 | -0- | -0- | -0- | 403 | 1 | 946 | 2 | N | -0- | | | -0- |
| 02 | 1334 | X | 1334 | -0- | -0- | -0- | 364 | 1 | 970 | 2 | N | -0- | | | -0- |
| 03 | 992 | X | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | -0- |
| 04 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | -0- |
| 05 | 1237 | X | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | -0- |
| 06 | 1260 | X | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | -0- |
| 07 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | -0- |
| 08 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | -0- |
| 09 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | X | 1097 | -0- | 1097 | -0- | 1097 | 2 | | | N | -0- | | | -0- |
| 11 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | -0- |
| 12 | 999 | X | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,031 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1358 | X | 1358 | -0- | -0- | -0- | 403 | 1 | 955 | 2 | N | -0- | | | -0- |
| 02 | 1223 | X | 1223 | -0- | -0- | -0- | 364 | 1 | 859 | 2 | N | -0- | | | -0- |
| 03 | 1457 | X | 1457 | -0- | -0- | -0- | 403 | 1 | 1054 | 2 | N | -0- | | | -0- |
| 04 | 1396 | X | 1396 | -0- | -0- | -0- | 385 | 1 | 1011 | 2 | N | -0- | | | -0- |
| 05 | 1445 | X | 1445 | -0- | -0- | -0- | 403 | 1 | 1042 | 2 | N | -0- | | | -0- |
| 06 | 647 | X | 647 | -0- | -0- | -0- | 186 | 1 | 461 | 2 | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | 140 | -0- | 140 | -0- | 21 | 1 | 119 | 2 | N | -0- | | | -0- |
| 11 | 1727 | X | 1727 | -0- | -0- | -0- | 380 | 1 | 1347 | 2 | N | -0- | | | -0- |
| 12 | 1583 | X | 1583 | -0- | -0- | -0- | 403 | 1 | 1180 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,976 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | X | 1302 | -0- | -0- | -0- | 403 | 1 | 899 | 2 | N | -0- | | | -0- |
| 02 | 843 | X | 843 | -0- | -0- | -0- | 352 | 1 | 491 | 2 | N | -0- | | | -0- |
| 03 | 956 | X | 956 | -0- | -0- | -0- | 175 | 1 | 781 | 2 | N | -0- | | | -0- |
| 04 | 1668 | X | 1668 | -0- | -0- | -0- | 390 | 1 | 1278 | 2 | N | -0- | | | -0- |
| 05 | 1631 | X | 1631 | -0- | -0- | -0- | 400 | 1 | 1231 | 2 | N | -0- | | | -0- |
| 06 | 1599 | X | 1599 | -0- | -0- | -0- | 390 | 1 | 1209 | 2 | N | -0- | | | -0- |
| 07 | 1630 | X | 1630 | -0- | -0- | -0- | 403 | 1 | 1227 | 2 | N | -0- | | | -0- |
| 08 | 1678 | X | 1678 | -0- | -0- | -0- | 377 | 1 | 1301 | 2 | N | -0- | | | -0- |
| 09 | 220 | X | 220 | -0- | -0- | -0- | 62 | 1 | 158 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 1920 | -0- | 1920 | -0- | 385 | 1 | 1535 | 2 | N | -0- | | | -0- |
| 11 | 1454 | X | 1454 | -0- | -0- | -0- | 338 | 1 | 1116 | 2 | N | -0- | | | -0- |
| 12 | 1217 | X | 1217 | -0- | -0- | -0- | 308 | 1 | 909 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,118 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3121 | X | 3121 | -0- | -0- | -0- | 3121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2901 | X | 2901 | -0- | -0- | -0- | 2901 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3176 | X | 3176 | -0- | -0- | -0- | 3176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3380 | X | 3380 | -0- | -0- | -0- | 3380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3257 | X | 3257 | -0- | -0- | -0- | 3257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3389 | X | 3389 | -0- | -0- | -0- | 3389 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3383 | X | 3383 | -0- | -0- | -0- | 3383 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3305 | X | 3305 | -0- | -0- | -0- | 3305 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3420 | -0- | 3420 | -0- | 3420 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3223 | X | 3223 | -0- | -0- | -0- | 3223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3276 | X | 3276 | -0- | -0- | -0- | 3276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,279 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3652 | X | 3652 | -0- | -0- | -0- | 899 | 1 | 2753 | 2 | N | -0- | | | | | -0- |
| 02 | 2186 | X | 2186 | -0- | -0- | -0- | 348 | 1 | 1838 | 2 | N | -0- | | | | | -0- |
| 03 | 3231 | X | 3231 | -0- | -0- | -0- | 520 | 1 | 2711 | 2 | N | -0- | | | | | -0- |
| 04 | 2710 | X | 2710 | -0- | -0- | -0- | 2710 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2854 | X | 2854 | -0- | -0- | -0- | 2854 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2560 | X | 2560 | -0- | -0- | -0- | 2560 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2726 | X | 2726 | -0- | -0- | -0- | 2726 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2756 | X | 2756 | -0- | -0- | -0- | 2756 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2551 | X | 2551 | -0- | -0- | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3111 | -0- | 3111 | -0- | 512 | 1 | 2599 | 2 | N | -0- | | | | | -0- |
| 11 | 2133 | X | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2653 | X | 2653 | -0- | -0- | -0- | 490 | 1 | 2163 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,123 TOTAL CONDENSATE PROD: -0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4241 | X | 4241 | -0- | -0- | -0- | 1159 | 1 | 3082 | 2 | N | -0- | | | | | -0- |
| 02 | 3844 | X | 3844 | -0- | -0- | -0- | 923 | 1 | 2921 | 2 | N | -0- | | | | | -0- |
| 03 | 4435 | X | 4435 | -0- | -0- | -0- | 1017 | 1 | 3418 | 2 | N | -0- | | | | | -0- |
| 04 | 3196 | X | 3196 | -0- | -0- | -0- | 3196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3320 | X | 3320 | -0- | -0- | -0- | 3320 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3567 | X | 3567 | -0- | -0- | -0- | 3567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3468 | X | 3468 | -0- | -0- | -0- | 3468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4467 | X | 4467 | -0- | -0- | -0- | 1015 | 1 | 3452 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 4603 | -0- | 4603 | -0- | 1046 | 1 | 3557 | 2 | N | -0- | | | | | -0- |
| 11 | 4243 | X | 4243 | -0- | -0- | -0- | 1002 | 1 | 3241 | 2 | N | -0- | | | | | -0- |
| 12 | 3788 | X | 3788 | -0- | -0- | -0- | 959 | 1 | 2829 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,607 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | X | 410 | -0- | -0- | -0- | 111 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | X | 364 | -0- | -0- | -0- | 102 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 03 | 420 | X | 420 | -0- | -0- | -0- | 77 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 04 | 412 | X | 412 | -0- | -0- | -0- | 75 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 05 | 431 | X | 431 | -0- | -0- | -0- | 78 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 06 | 429 | X | 429 | -0- | -0- | -0- | 78 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 07 | 440 | X | 440 | -0- | -0- | -0- | 80 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 08 | 435 | X | 435 | -0- | -0- | -0- | 79 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 09 | 423 | X | 423 | -0- | -0- | -0- | 76 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 437 | -0- | 437 | -0- | 77 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 11 | 402 | X | 402 | -0- | -0- | -0- | 71 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 12 | 404 | X | 404 | -0- | -0- | -0- | 73 | 1 | 331 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,007 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | X | 820 | -0- | -0- | -0- | 92 | 1 | 728 | 2 | N | -0- | | | | | -0- |
| 02 | 929 | X | 929 | -0- | -0- | -0- | 123 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 03 | 1092 | X | 1092 | -0- | -0- | -0- | 257 | 1 | 835 | 2 | N | -0- | | | | | -0- |
| 04 | 1366 | X | 1366 | -0- | -0- | -0- | 323 | 1 | 1043 | 2 | N | -0- | | | | | -0- |
| 05 | 1382 | X | 1382 | -0- | -0- | -0- | 302 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| 06 | 1438 | X | 1438 | -0- | -0- | -0- | 317 | 1 | 1121 | 2 | N | -0- | | | | | -0- |
| 07 | 1566 | X | 1566 | -0- | -0- | -0- | 338 | 1 | 1228 | 2 | N | -0- | | | | | -0- |
| 08 | 929 | X | 929 | -0- | -0- | -0- | 193 | 1 | 736 | 2 | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1182 | -0- | 1182 | -0- | 253 | 1 | 929 | 2 | N | -0- | | | | | -0- |
| 11 | 1419 | X | 1419 | -0- | -0- | -0- | 324 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| *12 | 1238 | X | 1238 | -0- | -0- | -0- | 330 | 1 | 908 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,361 TOTAL CONDENSATE PROD: -0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 1798 | -0- | -0- | -0- | 403 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 02 | 1786 | X | 1786 | -0- | -0- | -0- | 354 | 1 | 1432 | 2 | N | -0- | | | | | -0- |
| 03 | 2058 | X | 2058 | -0- | -0- | -0- | 396 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 04 | 1720 | X | 1720 | -0- | -0- | -0- | 295 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 05 | 2207 | X | 2207 | -0- | -0- | -0- | 393 | 1 | 1814 | 2 | N | -0- | | | | | -0- |
| 06 | 2031 | X | 2031 | -0- | -0- | -0- | 388 | 1 | 1643 | 2 | N | -0- | | | | | -0- |
| 07 | 2170 | X | 2170 | -0- | -0- | -0- | 403 | 1 | 1767 | 2 | N | -0- | | | | | -0- |
| 08 | 2259 | X | 2259 | -0- | -0- | -0- | 403 | 1 | 1856 | 2 | N | -0- | | | | | -0- |
| 09 | 1911 | X | 1911 | -0- | -0- | -0- | 386 | 1 | 1525 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1969 | -0- | 1969 | -0- | 389 | 1 | 1580 | 2 | N | -0- | | | | | -0- |
| 11 | 2065 | X | 2065 | -0- | -0- | -0- | 387 | 1 | 1678 | 2 | N | -0- | | | | | -0- |
| 12 | 1935 | X | 1935 | -0- | -0- | -0- | 379 | 1 | 1556 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,909 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | X | 1015 | -0- | -0- | -0- | 399 | 1 | 616 | 2 | N | -0- | | | | | -0- |
| 02 | 763 | X | 763 | -0- | -0- | -0- | 352 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 03 | 1184 | X | 1184 | -0- | -0- | -0- | 389 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 04 | 1046 | X | 1046 | -0- | -0- | -0- | 367 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 05 | 1005 | X | 1005 | -0- | -0- | -0- | 385 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 06 | 998 | X | 998 | -0- | -0- | -0- | 325 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 07 | 1156 | X | 1156 | -0- | -0- | -0- | 403 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 08 | 1102 | X | 1102 | -0- | -0- | -0- | 403 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 09 | 1055 | X | 1055 | -0- | -0- | -0- | 390 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1056 | -0- | 1056 | -0- | 403 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 11 | 953 | X | 953 | -0- | -0- | -0- | 390 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 12 | 919 | X | 919 | -0- | -0- | -0- | 403 | 1 | 516 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,252 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | X | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 341 | X | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 07 | 173 | X | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 149 | X | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 330 | -0- | 330 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 349 | X | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 12 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,163 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 163 | -0- | 163 | -0- | 163 | 2 | | N | -0- | | | -0- |
| 11 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | N | -0- | | | -0- |
| 12 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,177 TOTAL CONDENSATE PROD: -0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 324 | -0- | -110 | -0- | 324 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | N | -0- | | | -0- |
| 03 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | N | -0- | | | -0- |
| 04 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | N | -0- | | | -0- |
| 07 | 713 | N | 449 | -0- | -264 | -0- | 449 | 2 | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 900 | N | 408 | -0- | -492 | -0- | 408 | 2 | | N | -0- | | | -0- |
| 10 | 0 | N | 742 | -0- | 742 | -0- | 742 | 2 | | N | -0- | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | N | -0- | | | -0- |
| 12 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,191 TOTAL CONDENSATE PROD: -0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | X | 440 | -0- | -0- | -0- | 440 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | N | -0- | | | -0- |
| 04 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 791 | X | 791 | -0- | -0- | -0- | 791 | 2 | | N | -0- | | | -0- |
| 07 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 547 | -0- | 547 | -0- | 547 | 2 | | N | -0- | | | -0- |
| 11 | 916 | X | 916 | -0- | -0- | -0- | 916 | 2 | | N | -0- | | | -0- |
| 12 | 963 | X | 963 | -0- | -0- | -0- | 963 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,991 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | X | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 32 | X | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | N | -0- | | | -0- |
| 07 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 267 | -0- | 267 | -0- | 267 | 2 | | N | -0- | | | -0- |
| 11 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | N | -0- | | | -0- |
| 12 | 415 | X | 415 | -0- | -0- | -0- | 415 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,696 TOTAL CONDENSATE PROD: -0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | N | -0- | | | -0- |
| 04 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | | -0- |
| 07 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 61 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | X | 237 | -0- | -0- | -0- | 237 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | N | -0- | | | -0- |
| 04 | 268 | X | 268 | -0- | -0- | -0- | 268 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 402 | X | 402 | -0- | -0- | -0- | 402 | 2 | | N | -0- | | | -0- |
| 07 | 797 | X | 797 | -0- | -0- | -0- | 797 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 907 | -0- | 907 | -0- | 907 | 2 | | N | -0- | | | -0- |
| 11 | 93 | X | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 12 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,251 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | X | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 83 | X | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | -0- |
| 04 | 178 | X | 178 | -0- | -0- | -0- | 178 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | N | -0- | | | -0- |
| 07 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 66 | X | 66 | -0- | -0- | -0- | 66 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 110 | -0- | 110 | -0- | 110 | 2 | | N | -0- | | | -0- |
| 11 | 134 | X | 134 | -0- | -0- | -0- | 134 | 2 | | N | -0- | | | -0- |
| 12 | 138 | X | 138 | -0- | -0- | -0- | 138 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,112 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | X | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 136 | X | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 537 | X | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 653 | X | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 07 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 277 | X | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 466 | -0- | 466 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 622 | X | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 12 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,570 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 228 | -0- | -144 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 171 | -0- | -189 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 365 | -0- | 365 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,751 TOTAL CONDENSATE PROD: -0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | X | 160 | -0- | -0- | -0- | 65 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 02 | 428 | X | 428 | -0- | -0- | -0- | 130 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 03 | 254 | X | 254 | -0- | -0- | -0- | 91 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 04 | 1090 | X | 1090 | -0- | -0- | -0- | 383 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 05 | 1063 | X | 1063 | -0- | -0- | -0- | 370 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 330 | X | 330 | -0- | -0- | -0- | 86 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 09 | 797 | X | 797 | -0- | -0- | -0- | 207 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1270 | -0- | 1270 | -0- | 383 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 11 | 1095 | X | 1095 | -0- | -0- | -0- | 327 | 1 | 768 | 2 | N | -0- | | | | | -0- |
| 12 | 1112 | X | 1112 | -0- | -0- | -0- | 371 | 1 | 741 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,599 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 68 | X | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 123 | X | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 07 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 317 | -0- | 317 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,057 TOTAL CONDENSATE PROD: -0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 701 | X | 701 | -0- | -0- | -0- | 653 | 2 | 48 | 9 | N | 44 | 42 | 1 | | | 20 |
| 02 | 780 | X | 780 | -0- | -0- | -0- | 717 | 2 | 63 | 9 | N | 57 | 56 | 1 | | | 21 |
| 03 | 971 | X | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | 21 | 7 | | | -0- |
| 04 | 998 | X | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 05 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 06 | 984 | X | 984 | -0- | -0- | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1052 | X | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 09 | 991 | X | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1011 | -0- | 1011 | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 11 | 994 | X | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,557 TOTAL CONDENSATE PROD: 101

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 362 | -0- | -103 | -0- | 338 | 2 | 24 | 9 | N | 22 | 24 | 1 | | | 6 |
| 02 | 392 | N | 317 | -0- | -75 | -0- | 292 | 2 | 25 | 9 | N | 23 | 21 | 1 | | | 8 |
| 03 | 434 | N | 304 | -0- | -130 | -0- | 304 | 2 | | | N | -0- | 8 | 7 | | | -0- |
| 04 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 27 | -0- | -273 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 34 | -0- | -400 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 18 | -0- | 18 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,574 TOTAL CONDENSATE PROD: 45

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1669 | X | 1669 | -0- | -0- | -0- | 1550 | 2 | 119 | 9 | N | 108 | 101 | 1 | | | 42 |
| 02 | 1532 | X | 1532 | -0- | -0- | -0- | 1405 | 2 | 127 | 9 | N | 115 | 115 | 1 | | | 42 |
| 03 | 1933 | X | 1933 | -0- | -0- | -0- | 1933 | 2 | | | N | -0- | 42 | 7 | | | -0- |
| 04 | 1875 | X | 1875 | -0- | -0- | -0- | 1875 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1899 | X | 1899 | -0- | -0- | -0- | 1899 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2041 | X | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1964 | X | 1964 | -0- | -0- | -0- | 1964 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1846 | X | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1822 | -0- | 1822 | -0- | 1822 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1837 | X | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1961 | X | 1961 | -0- | -0- | -0- | 1961 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,301 TOTAL CONDENSATE PROD: 223

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3026 | X | 3026 | -0- | -0- | -0- | 2811 | 2 | 215 | 9 | N | 195 | 184 | 1 | | | 76 |
| 02 | 2681 | X | 2681 | -0- | -0- | -0- | 2460 | 2 | 221 | 9 | N | 201 | 204 | 1 | | | 73 |
| 03 | 2964 | X | 2964 | -0- | -0- | -0- | 2964 | 2 | | | N | -0- | 73 | 7 | | | -0- |
| 04 | 3042 | X | 3042 | -0- | -0- | -0- | 3042 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3145 | X | 3145 | -0- | -0- | -0- | 3145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3504 | X | 3504 | -0- | -0- | -0- | 3504 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3300 | X | 3300 | -0- | -0- | -0- | 3300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3120 | X | 3120 | -0- | -0- | -0- | 3120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3290 | -0- | 3290 | -0- | 3290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3198 | X | 3198 | -0- | -0- | -0- | 3198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3297 | X | 3297 | -0- | -0- | -0- | 3297 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,820 TOTAL CONDENSATE PROD: 396

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1957 | X | 1957 | -0- | -0- | -0- | 1822 | 2 | 135 | 9 | N | 123 | 117 | 1 | | | 54 |
| 02 | 2106 | X | 2106 | -0- | -0- | -0- | 1935 | 2 | 171 | 9 | N | 155 | 154 | 1 | | | 55 |
| 03 | 2540 | X | 2540 | -0- | -0- | -0- | 2540 | 2 | | | N | -0- | 55 | 7 | | | -0- |
| 04 | 2606 | X | 2606 | -0- | -0- | -0- | 2606 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1795 | X | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2539 | X | 2539 | -0- | -0- | -0- | 2539 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2684 | X | 2684 | -0- | -0- | -0- | 2684 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2577 | X | 2577 | -0- | -0- | -0- | 2577 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2436 | X | 2436 | -0- | -0- | -0- | 2436 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2486 | -0- | 2486 | -0- | 2486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2395 | X | 2395 | -0- | -0- | -0- | 2395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2459 | X | 2459 | -0- | -0- | -0- | 2459 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,580 TOTAL CONDENSATE PROD: 278

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3297 | X | 3297 | -0- | -0- | -0- | 3078 | 2 | 219 | 9 | N | 199 | 193 | 1 | | | 86 |
| 02 | 3365 | X | 3365 | -0- | -0- | -0- | 3089 | 2 | 276 | 9 | N | 251 | 246 | 1 | | | 91 |
| 03 | 2993 | X | 2993 | -0- | -0- | -0- | 2993 | 2 | | | N | -0- | 91 | 7 | | | -0- |
| 04 | 2581 | X | 2581 | -0- | -0- | -0- | 2581 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3297 | X | 3297 | -0- | -0- | -0- | 3297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3092 | X | 3092 | -0- | -0- | -0- | 3092 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3495 | X | 3495 | -0- | -0- | -0- | 3495 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3467 | X | 3467 | -0- | -0- | -0- | 3467 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3736 | X | 3736 | -0- | -0- | -0- | 3736 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2910 | -0- | 2910 | -0- | 2910 | 2 | | | N | -0- | | | | | -0- |
| 11 | 92 | X | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1994 | X | 1994 | -0- | -0- | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,319 TOTAL CONDENSATE PROD: 450

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | X | 288 | -0- | -0- | -0- | 277 | 2 | 11 | 9 | N | 10 | 11 | 1 | | | 3 |
| 02 | 278 | X | 278 | -0- | -0- | -0- | 266 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 3 |
| 03 | 96 | X | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | 3 | 7 | | | -0- |
| 04 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 385 | X | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 117 | X | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 235 | X | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 381 | X | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 348 | -0- | 348 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 11 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 378 | X | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,080 TOTAL CONDENSATE PROD: 21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | X | 104 | -0- | -0- | -0- | 97 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 02 | 141 | X | 141 | -0- | -0- | -0- | 130 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 4 |
| 03 | 254 | X | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | 4 | 7 | | | -0- |
| 04 | 95 | X | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | X | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 190 | X | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 250 | X | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 255 | -0- | 255 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 11 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 12 | 249 | X | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,204 TOTAL CONDENSATE PROD: 16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | X | 634 | -0- | -0- | -0- | 589 | 2 | 45 | 9 | N | 41 | 39 | 1 | | | 16 |
| 02 | 515 | X | 515 | -0- | -0- | -0- | 473 | 2 | 42 | 9 | N | 38 | 41 | 1 | | | 13 |
| 03 | 641 | X | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | 13 | 7 | | | -0- |
| 04 | 613 | X | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | X | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 06 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | X | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 9 | -0- | 9 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,490 TOTAL CONDENSATE PROD: 79

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | N | -0- | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | N | -0- | | | -0- |
| 03 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | N | -0- | | | -0- |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | N | -0- | | | -0- |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | N | -0- | | | -0- |
| 06 | 660 | N | 596 | -0- | -64 | -0- | 596 | 2 | N | -0- | | | -0- |
| 07 | 651 | N | 611 | -0- | -40 | -0- | 611 | 2 | N | -0- | | | -0- |
| 08 | 620 | N | 615 | -0- | -5 | -0- | 615 | 2 | N | -0- | | | -0- |
| 09 | 600 | N | 592 | -0- | -8 | -0- | 592 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 606 | -0- | 606 | -0- | 606 | 2 | N | -0- | | | -0- |
| 11 | 600 | N | 573 | -0- | -27 | -0- | 573 | 2 | N | -0- | | | -0- |
| 12 | 620 | N | 574 | -0- | -46 | -0- | 574 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,360 TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- | -0- | 214 | 1 | 311 | 2 | N | 18 | 21 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 213 | 1 | 335 | 2 | N | 26 | 26 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 465 | N | 461 | -0- | -4 | -0- | 461 | 2 | | | N | -0- | 6 | 7 | | | -0- |
| 04 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 06 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 381 | -0- | 381 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 12 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,863 TOTAL CONDENSATE PROD: 44

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 03 | 875 | X | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 04 | 839 | X | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 05 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 06 | 733 | X | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 09 | 914 | X | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 941 | -0- | 941 | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 11 | 906 | X | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 12 | 944 | X | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,345 TOTAL CONDENSATE PROD: -0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 06 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 146 | X | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,178 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2559 | X | 2559 | -0- | -0- | -0- | 878 | 1 | 1681 | 2 | N | -0- | | | | | -0- |
| 02 | 2711 | X | 2711 | -0- | -0- | -0- | 812 | 1 | 1899 | 2 | N | -0- | | | | | -0- |
| 03 | 2862 | X | 2862 | -0- | -0- | -0- | 558 | 1 | 2304 | 2 | N | -0- | | | | | -0- |
| 04 | 2710 | X | 2710 | -0- | -0- | -0- | 540 | 1 | 2170 | 2 | N | -0- | | | | | -0- |
| 05 | 2809 | X | 2809 | -0- | -0- | -0- | 558 | 1 | 2251 | 2 | N | -0- | | | | | -0- |
| 06 | 2342 | X | 2342 | -0- | -0- | -0- | 242 | 1 | 2100 | 2 | N | -0- | | | | | -0- |
| 07 | 2889 | X | 2889 | -0- | -0- | -0- | 558 | 1 | 2331 | 2 | N | -0- | | | | | -0- |
| 08 | 2817 | X | 2817 | -0- | -0- | -0- | 558 | 1 | 2259 | 2 | N | -0- | | | | | -0- |
| 09 | 2676 | X | 2676 | -0- | -0- | -0- | 536 | 1 | 2140 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 2645 | -0- | 2645 | -0- | 519 | 1 | 2126 | 2 | N | -0- | | | | | -0- |
| 11 | 2691 | X | 2691 | -0- | -0- | -0- | 540 | 1 | 2151 | 2 | N | -0- | | | | | -0- |
| 12 | 2578 | X | 2578 | -0- | -0- | -0- | 497 | 1 | 2081 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,289 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1855 | X | 1855 | -0- | -0- | -0- | 403 | 1 | 1452 | 2 | N | -0- | | | | | -0- |
| 02 | 1453 | X | 1453 | -0- | -0- | -0- | 364 | 1 | 1089 | 2 | N | -0- | | | | | -0- |
| 03 | 2187 | X | 2187 | -0- | -0- | -0- | 400 | 1 | 1787 | 2 | N | -0- | | | | | -0- |
| 04 | 1945 | X | 1945 | -0- | -0- | -0- | 371 | 1 | 1574 | 2 | N | -0- | | | | | -0- |
| 05 | 2104 | X | 2104 | -0- | -0- | -0- | 401 | 1 | 1703 | 2 | N | -0- | | | | | -0- |
| 06 | 2023 | X | 2023 | -0- | -0- | -0- | 388 | 1 | 1635 | 2 | N | -0- | | | | | -0- |
| 07 | 1107 | X | 1107 | -0- | -0- | -0- | 198 | 1 | 909 | 2 | N | -0- | | | | | -0- |
| 08 | 1794 | X | 1794 | -0- | -0- | -0- | 347 | 1 | 1447 | 2 | N | -0- | | | | | -0- |
| 09 | 1872 | X | 1872 | -0- | -0- | -0- | 379 | 1 | 1493 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 9 | -0- | 9 | -0- | 3 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 557 | X | 557 | -0- | -0- | -0- | 106 | 1 | 451 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,906 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | X | 963 | -0- | -0- | -0- | 372 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 02 | 929 | X | 929 | -0- | -0- | -0- | 336 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | X | 1023 | -0- | -0- | -0- | 341 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 04 | 928 | X | 928 | -0- | -0- | -0- | 326 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 05 | 902 | X | 902 | -0- | -0- | -0- | 338 | 1 | 564 | 2 | N | -0- | | | | | -0- |
| 06 | 938 | X | 938 | -0- | -0- | -0- | 330 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 07 | 1006 | X | 1006 | -0- | -0- | -0- | 335 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 08 | 960 | X | 960 | -0- | -0- | -0- | 323 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 09 | 937 | X | 937 | -0- | -0- | -0- | 327 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 986 | -0- | 986 | -0- | 341 | 1 | 645 | 2 | N | -0- | | | | | -0- |
| 11 | 869 | X | 869 | -0- | -0- | -0- | 315 | 1 | 554 | 2 | N | -0- | | | | | -0- |
| 12 | 912 | X | 912 | -0- | -0- | -0- | 341 | 1 | 571 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,353 TOTAL CONDENSATE PROD: -0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | X | 749 | -0- | -0- | -0- | 186 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 02 | 707 | X | 707 | -0- | -0- | -0- | 168 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 03 | 933 | X | 933 | -0- | -0- | -0- | 341 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 04 | 888 | X | 888 | -0- | -0- | -0- | 322 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 05 | 889 | X | 889 | -0- | -0- | -0- | 315 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 06 | 851 | X | 851 | -0- | -0- | -0- | 318 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | X | 930 | -0- | -0- | -0- | 341 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 08 | 913 | X | 913 | -0- | -0- | -0- | 332 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 09 | 857 | X | 857 | -0- | -0- | -0- | 330 | 1 | 527 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 883 | -0- | 883 | -0- | 339 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 11 | 852 | X | 852 | -0- | -0- | -0- | 330 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 12 | 835 | X | 835 | -0- | -0- | -0- | 341 | 1 | 494 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,287 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 | X | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 02 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 03 | 322 | X | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 04 | 544 | X | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 05 | 535 | X | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 06 | 440 | X | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 07 | 551 | X | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 538 | X | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 09 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 529 | -0- | 529 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 506 | X | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,801 TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1536 | X | 1536 | -0- | -0- | -0- | 1427 | 2 | 109 | 9 | N | 99 | 101 | 1 | | | 35 |
| 02 | 1200 | X | 1200 | -0- | -0- | -0- | 1092 | 2 | 108 | 9 | N | 98 | 94 | 1 | | | 39 |
| 03 | 1734 | X | 1734 | -0- | -0- | -0- | 1734 | 2 | | | N | -0- | 39 | 7 | | | -0- |
| 04 | 1942 | X | 1942 | -0- | -0- | -0- | 1942 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1782 | X | 1782 | -0- | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1921 | X | 1921 | -0- | -0- | -0- | 1921 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1931 | X | 1931 | -0- | -0- | -0- | 1931 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | X | 1736 | -0- | -0- | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1677 | X | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1893 | -0- | 1893 | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1769 | X | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,053 TOTAL CONDENSATE PROD: 197

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | X | 82 | -0- | -0- | -0- | 76 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 2 |
| 02 | 78 | X | 78 | -0- | -0- | -0- | 71 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 03 | 95 | X | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | 2 | 7 | | | -0- |
| 04 | 116 | X | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | X | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 129 | X | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 142 | X | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 97 | X | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 09 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 102 | -0- | 102 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | X | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,239 TOTAL CONDENSATE PROD: 11

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 940 | -0- | -176 | -0- | 157 | 1 | 783 | 2 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 923 | -0- | -85 | -0- | 128 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 03 | 1175 | N | 1175 | -0- | -0- | -0- | 217 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 04 | 1127 | N | 1127 | -0- | -0- | -0- | 210 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 05 | 1154 | N | 1154 | -0- | -0- | -0- | 217 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 06 | 1099 | N | 1099 | -0- | -0- | -0- | 210 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1117 | -0- | -30 | -0- | 217 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1120 | -0- | -27 | -0- | 217 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1083 | -0- | -27 | -0- | 207 | 1 | 876 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1155 | -0- | 1155 | -0- | 217 | 1 | 938 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1110 | -0- | -0- | -0- | 210 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 12 | 1125 | N | 1125 | -0- | -0- | -0- | 209 | 1 | 916 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,128 TOTAL CONDENSATE PROD: -0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 8 | X | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 08 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 09 | 403 | X | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 319 | -0- | 319 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 101 | X | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | X | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,872 TOTAL CONDENSATE PROD: -0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 878 | X | 878 | -0- | -0- | -0- | 842 | 2 | 36 | 9 | N | 33 | 31 | 1 | | | 11 |
| 02 | 700 | X | 700 | -0- | -0- | -0- | 669 | 2 | 31 | 9 | N | 28 | 32 | 1 | | | 7 |
| 03 | 824 | X | 824 | -0- | -0- | -0- | 792 | 2 | 32 | 9 | N | 29 | 34 | 1 | | | 2 |
| 04 | 868 | X | 868 | -0- | -0- | -0- | 838 | 2 | 30 | 9 | N | 27 | 23 | 1 | | | 6 |
| 05 | 905 | X | 905 | -0- | -0- | -0- | 880 | 2 | 25 | 9 | N | 23 | 23 | 1 | | | 6 |
| 06 | 922 | X | 922 | -0- | -0- | -0- | 902 | 2 | 20 | 9 | N | 18 | 11 | 1 | | | 13 |
| 07 | 976 | X | 976 | -0- | -0- | -0- | 963 | 2 | 13 | 9 | N | 12 | 22 | 1 | | | 3 |
| 08 | 689 | X | 689 | -0- | -0- | -0- | 671 | 2 | 18 | 9 | N | 16 | 11 | 1 | | | 8 |
| 09 | 963 | X | 963 | -0- | -0- | -0- | 946 | 2 | 17 | 9 | N | 15 | 11 | 1 | | | 12 |
| 10 | 0 | X | 952 | -0- | 952 | -0- | 930 | 2 | 22 | 9 | N | 20 | 23 | 1 | | | 9 |
| 11 | 937 | X | 937 | -0- | -0- | -0- | 920 | 2 | 17 | 9 | N | 15 | 11 | 1 | | | 13 |
| 12 | 949 | X | 949 | -0- | -0- | -0- | 915 | 2 | 34 | 9 | N | 31 | 35 | 0 | 35 | 1 | 9 |

TOTAL GAS PROD: 10,563 TOTAL CONDENSATE PROD: 267

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3161 | X | 3161 | -0- | -0- | -0- | 2938 | 2 | 223 | 9 | N | 203 | 192 | 1 | | | 79 |
| 02 | 2889 | X | 2889 | -0- | -0- | -0- | 2651 | 2 | 238 | 9 | N | 216 | 216 | 1 | | | 79 |
| 03 | 3449 | X | 3449 | -0- | -0- | -0- | 3449 | 2 | | | N | -0- | 79 | 7 | | | -0- |
| 04 | 3522 | X | 3522 | -0- | -0- | -0- | 3522 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3592 | X | 3592 | -0- | -0- | -0- | 3592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3353 | X | 3353 | -0- | -0- | -0- | 3353 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3644 | X | 3644 | -0- | -0- | -0- | 3644 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3646 | X | 3646 | -0- | -0- | -0- | 3646 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3478 | X | 3478 | -0- | -0- | -0- | 3478 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3587 | -0- | 3587 | -0- | 3587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3396 | X | 3396 | -0- | -0- | -0- | 3396 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3492 | X | 3492 | -0- | -0- | -0- | 3492 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,209 TOTAL CONDENSATE PROD: 419

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | X | 476 | -0- | -0- | -0- | 445 | 2 | 31 | 9 | N | 28 | 27 | 1 | | | 11 |
| 02 | 419 | X | 419 | -0- | -0- | -0- | 385 | 2 | 34 | 9 | N | 31 | 30 | 1 | | | 12 |
| 03 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | 12 | 7 | | | -0- |
| 04 | 613 | X | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 05 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,073 TOTAL CONDENSATE PROD: 59

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | X | 91 | -0- | -0- | -0- | 84 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 02 | 84 | X | 84 | -0- | -0- | -0- | 77 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 03 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | 2 | 7 | | | -0- |
| 04 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 215 | X | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 06 | 228 | X | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 08 | 241 | X | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 217 | -0- | 217 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 11 | 198 | X | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 196 | X | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,355 TOTAL CONDENSATE PROD: 12

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1174 | X | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 561 | X | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 144 | X | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,256 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2228 | X | 2228 | -0- | -0- | -0- | 2228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2047 | X | 2047 | -0- | -0- | -0- | 2047 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2242 | X | 2242 | -0- | -0- | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2167 | X | 2167 | -0- | -0- | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2234 | X | 2234 | -0- | -0- | -0- | 2234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2153 | X | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2178 | X | 2178 | -0- | -0- | -0- | 2178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2152 | X | 2152 | -0- | -0- | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2071 | X | 2071 | -0- | -0- | -0- | 2071 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2133 | -0- | 2133 | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2074 | X | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2161 | X | 2161 | -0- | -0- | -0- | 2161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,840 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 670 | -0- | -167 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 642 | -0- | -142 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 06 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 741 | -0- | -34 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 741 | -0- | -9 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 791 | -0- | 791 | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 770 | -0- | -5 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,954 TOTAL CONDENSATE PROD: -0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 900 | -0- | -61 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 782 | -0- | -2 | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 842 | -0- | -88 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 04 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 05 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 06 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 643 | -0- | -318 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 764 | -0- | -166 | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 400 | -0- | 400 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 273 | -0- | -357 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 54 | -0- | -721 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,385 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 217 | -0- | -62 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 12 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,387 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 246 | X | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 04 | 895 | X | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1138 | X | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 607 | X | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1155 | -0- | 1155 | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1207 | X | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1234 | X | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,925 TOTAL CONDENSATE PROD: -0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | X | 1048 | -0- | -0- | -0- | 967 | 2 | 81 | 9 | N | 74 | 64 | 1 | | | 28 |
| 02 | 844 | X | 844 | -0- | -0- | -0- | 769 | 2 | 75 | 9 | N | 68 | 70 | 1 | | | 26 |
| 03 | 712 | X | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | 26 | 7 | | | -0- |
| 04 | 965 | X | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 05 | 931 | X | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 06 | 854 | X | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 07 | 918 | X | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 08 | 904 | X | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 09 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 927 | -0- | 927 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,016 TOTAL CONDENSATE PROD: 142

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | X | 179 | -0- | -0- | -0- | 167 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 4 |
| 02 | 147 | X | 147 | -0- | -0- | -0- | 135 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 4 |
| 03 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | 4 | 7 | | | -0- |
| 04 | 147 | X | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 05 | 251 | X | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 287 | X | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 08 | 615 | X | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1839 | X | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 154 | -0- | 154 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 144 | X | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 146 | X | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,290 TOTAL CONDENSATE PROD: 22

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | X | 205 | -0- | -0- | -0- | 198 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 32 | X | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 40 | X | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 86 | -0- | 86 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 30 | X | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 393 TOTAL CONDENSATE PROD: 6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1196 | X | 1196 | -0- | -0- | -0- | 403 | 1 | 793 | 2 | N | -0- | | | | | -0- |
| 02 | 832 | X | 832 | -0- | -0- | -0- | 364 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 03 | 765 | X | 765 | -0- | -0- | -0- | 155 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 04 | 1047 | X | 1047 | -0- | -0- | -0- | 238 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 05 | 1053 | X | 1053 | -0- | -0- | -0- | 248 | 1 | 805 | 2 | N | -0- | | | | | -0- |
| 06 | 1063 | X | 1063 | -0- | -0- | -0- | 240 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 07 | 1067 | X | 1067 | -0- | -0- | -0- | 244 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 08 | 818 | X | 818 | -0- | -0- | -0- | 174 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 09 | 808 | X | 808 | -0- | -0- | -0- | 240 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 771 | -0- | 771 | -0- | 247 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 11 | 644 | X | 644 | -0- | -0- | -0- | 240 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 12 | 468 | X | 468 | -0- | -0- | -0- | 136 | 1 | 332 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,532 TOTAL CONDENSATE PROD: -0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | X | 651 | -0- | -0- | -0- | 589 | 2 | 62 | 9 | N | 56 | 50 | 1 | | | 31 |
| 02 | 613 | X | 613 | -0- | -0- | -0- | 558 | 2 | 55 | 9 | N | 50 | 59 | 1 | | | 22 |
| 03 | 612 | X | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | 22 | 7 | | | -0- |
| 04 | 790 | X | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 05 | 852 | X | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 06 | 833 | X | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 07 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 08 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 09 | 861 | X | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 899 | -0- | 899 | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 11 | 841 | X | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 12 | 698 | X | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,365 TOTAL CONDENSATE PROD: 106

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 861 | X | 861 | -0- | -0- | -0- | 783 | 2 | 78 | 9 | N | 71 | 74 | 1 | | | 40 |
| 02 | 731 | X | 731 | -0- | -0- | -0- | 658 | 2 | 73 | 9 | N | 66 | 79 | 1 | | | 27 |
| 03 | 1032 | X | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | 27 | 7 | | | -0- |
| 04 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1567 | X | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1636 | X | 1636 | -0- | -0- | -0- | 1636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1576 | X | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1321 | -0- | 1321 | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,651 TOTAL CONDENSATE PROD: 137

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3484 | X | 3484 | -0- | -0- | -0- | 568 | 1 | 2916 | 2 | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3416 | -0- | -0- | -0- | 546 | 1 | 2870 | 2 | N | -0- | | | | | -0- |
| 03 | 5409 | X | 5409 | -0- | -0- | -0- | 1449 | 1 | 3960 | 2 | N | -0- | | | | | -0- |
| 04 | 5219 | X | 5219 | -0- | -0- | -0- | 1396 | 1 | 3823 | 2 | N | -0- | | | | | -0- |
| 05 | 5375 | X | 5375 | -0- | -0- | -0- | 1390 | 1 | 3985 | 2 | N | -0- | | | | | -0- |
| 06 | 5474 | X | 5474 | -0- | -0- | -0- | 1410 | 1 | 4064 | 2 | N | -0- | | | | | -0- |
| 07 | 5379 | X | 5379 | -0- | -0- | -0- | 1457 | 1 | 3922 | 2 | N | -0- | | | | | -0- |
| 08 | 5343 | X | 5343 | -0- | -0- | -0- | 1457 | 1 | 3886 | 2 | N | -0- | | | | | -0- |
| 09 | 5207 | X | 5207 | -0- | -0- | -0- | 1410 | 1 | 3797 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 5214 | -0- | 5214 | -0- | 1457 | 1 | 3757 | 2 | N | -0- | | | | | -0- |
| 11 | 5017 | X | 5017 | -0- | -0- | -0- | 1410 | 1 | 3607 | 2 | N | -0- | | | | | -0- |
| 12 | 5126 | X | 5126 | -0- | -0- | -0- | 1457 | 1 | 3669 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,663 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1718 | X | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1727 | X | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2099 | X | 2099 | -0- | -0- | -0- | 2099 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2072 | X | 2072 | -0- | -0- | -0- | 2072 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2099 | X | 2099 | -0- | -0- | -0- | 2099 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2069 | X | 2069 | -0- | -0- | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2150 | X | 2150 | -0- | -0- | -0- | 2150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2162 | X | 2162 | -0- | -0- | -0- | 2162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2002 | X | 2002 | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2061 | -0- | 2061 | -0- | 2061 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2045 | X | 2045 | -0- | -0- | -0- | 2045 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,159 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | X | 370 | -0- | -0- | -0- | 345 | 2 | 25 | 9 | N | 23 | 22 | 1 | | | 11 |
| 02 | 406 | X | 406 | -0- | -0- | -0- | 385 | 2 | 21 | 9 | N | 19 | 17 | 1 | | | 13 |
| 03 | 426 | X | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | 13 | 7 | | | -0- |
| 04 | 417 | X | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 05 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 06 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 452 | X | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 09 | 442 | X | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 494 | -0- | 494 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 11 | 454 | X | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 12 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,164 TOTAL CONDENSATE PROD: 42

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2773 | X | 2773 | -0- | -0- | -0- | 620 | 1 | 2153 | 2 | N | -0- | | | | | -0- |
| 02 | 2663 | X | 2663 | -0- | -0- | -0- | 560 | 1 | 2103 | 2 | N | -0- | | | | | -0- |
| 03 | 2941 | X | 2941 | -0- | -0- | -0- | 325 | 1 | 2616 | 2 | N | -0- | | | | | -0- |
| 04 | 2829 | X | 2829 | -0- | -0- | -0- | 315 | 1 | 2514 | 2 | N | -0- | | | | | -0- |
| 05 | 2921 | X | 2921 | -0- | -0- | -0- | 329 | 1 | 2592 | 2 | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2851 | X | 2851 | -0- | -0- | -0- | 311 | 1 | 2540 | 2 | N | -0- | | | | | -0- |
| 08 | 2871 | X | 2871 | -0- | -0- | -0- | 326 | 1 | 2545 | 2 | N | -0- | | | | | -0- |
| 09 | 2845 | X | 2845 | -0- | -0- | -0- | 316 | 1 | 2529 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 2919 | -0- | 2919 | -0- | 325 | 1 | 2594 | 2 | N | -0- | | | | | -0- |
| 11 | 2701 | X | 2701 | -0- | -0- | -0- | 317 | 1 | 2384 | 2 | N | -0- | | | | | -0- |
| 12 | 2858 | X | 2858 | -0- | -0- | -0- | 336 | 1 | 2522 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,172 TOTAL CONDENSATE PROD: -0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1640 | X | 1640 | -0- | -0- | -0- | 354 | 1 | 1286 | 2 | N | -0- | | | | | -0- |
| 02 | 1465 | X | 1465 | -0- | -0- | -0- | 336 | 1 | 1129 | 2 | N | -0- | | | | | -0- |
| 03 | 1603 | X | 1603 | -0- | -0- | -0- | 340 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 04 | 1617 | X | 1617 | -0- | -0- | -0- | 330 | 1 | 1287 | 2 | N | -0- | | | | | -0- |
| 05 | 357 | X | 357 | -0- | -0- | -0- | 147 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1334 | X | 1334 | -0- | -0- | -0- | 147 | 1 | 1187 | 2 | N | -0- | | | | | -0- |
| 09 | 2361 | X | 2361 | -0- | -0- | -0- | 330 | 1 | 2031 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 2347 | -0- | 2347 | -0- | 341 | 1 | 2006 | 2 | N | -0- | | | | | -0- |
| 11 | 2128 | X | 2128 | -0- | -0- | -0- | 330 | 1 | 1798 | 2 | N | -0- | | | | | -0- |
| 12 | 2053 | X | 2053 | -0- | -0- | -0- | 341 | 1 | 1712 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,905 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1428 | X | 1428 | -0- | -0- | -0- | 172 | 1 | 1256 | 2 | N | -0- | | | | | -0- |
| 02 | 908 | X | 908 | -0- | -0- | -0- | 95 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 03 | 1802 | X | 1802 | -0- | -0- | -0- | 403 | 1 | 1399 | 2 | N | -0- | | | | | -0- |
| 04 | 1636 | X | 1636 | -0- | -0- | -0- | 390 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 05 | 1201 | X | 1201 | -0- | -0- | -0- | 382 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 06 | 375 | X | 375 | -0- | -0- | -0- | 81 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 07 | 2038 | X | 2038 | -0- | -0- | -0- | 403 | 1 | 1635 | 2 | N | -0- | | | | | -0- |
| 08 | 1842 | X | 1842 | -0- | -0- | -0- | 403 | 1 | 1439 | 2 | N | -0- | | | | | -0- |
| 09 | 1736 | X | 1736 | -0- | -0- | -0- | 390 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1760 | -0- | 1760 | -0- | 403 | 1 | 1357 | 2 | N | -0- | | | | | -0- |
| 11 | 1325 | X | 1325 | -0- | -0- | -0- | 390 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 12 | 1529 | X | 1529 | -0- | -0- | -0- | 394 | 1 | 1135 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,580 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1998 | X | 1998 | -0- | -0- | -0- | 310 | 1 | 1688 | 2 | N | -0- | | | | | -0- |
| 02 | 1589 | X | 1589 | -0- | -0- | -0- | 166 | 1 | 1423 | 2 | N | -0- | | | | | -0- |
| 03 | 2107 | X | 2107 | -0- | -0- | -0- | 341 | 1 | 1766 | 2 | N | -0- | | | | | -0- |
| 04 | 2064 | X | 2064 | -0- | -0- | -0- | 330 | 1 | 1734 | 2 | N | -0- | | | | | -0- |
| 05 | 2082 | X | 2082 | -0- | -0- | -0- | 336 | 1 | 1746 | 2 | N | -0- | | | | | -0- |
| 06 | 2071 | X | 2071 | -0- | -0- | -0- | 327 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 07 | 2189 | X | 2189 | -0- | -0- | -0- | 341 | 1 | 1848 | 2 | N | -0- | | | | | -0- |
| 08 | 1419 | X | 1419 | -0- | -0- | -0- | 208 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 09 | 2187 | X | 2187 | -0- | -0- | -0- | 330 | 1 | 1857 | 2 | N | -0- | | | | | -0- |
| 10 | 2145 | X | 2145 | -0- | -0- | -0- | 340 | 1 | 1805 | 2 | N | -0- | | | | | -0- |
| 11 | 2022 | X | 2022 | -0- | -0- | -0- | 327 | 1 | 1695 | 2 | N | -0- | | | | | -0- |
| 12 | 2072 | X | 2072 | -0- | -0- | -0- | 341 | 1 | 1731 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,945 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1164 | X | 1164 | -0- | -0- | -0- | 186 | 1 | 978 | 2 | N | -0- | | | -0- |
| 02 | 1031 | X | 1031 | -0- | -0- | -0- | 168 | 1 | 863 | 2 | N | -0- | | | -0- |
| 03 | 1297 | X | 1297 | -0- | -0- | -0- | 217 | 1 | 1080 | 2 | N | -0- | | | -0- |
| 04 | 1296 | X | 1296 | -0- | -0- | -0- | 210 | 1 | 1086 | 2 | N | -0- | | | -0- |
| 05 | 1341 | X | 1341 | -0- | -0- | -0- | 213 | 1 | 1128 | 2 | N | -0- | | | -0- |
| 06 | 1332 | X | 1332 | -0- | -0- | -0- | 210 | 1 | 1122 | 2 | N | -0- | | | -0- |
| 07 | 1384 | X | 1384 | -0- | -0- | -0- | 217 | 1 | 1167 | 2 | N | -0- | | | -0- |
| 08 | 1395 | X | 1395 | -0- | -0- | -0- | 217 | 1 | 1178 | 2 | N | -0- | | | -0- |
| 09 | 1351 | X | 1351 | -0- | -0- | -0- | 210 | 1 | 1141 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 1383 | -0- | 1383 | -0- | 217 | 1 | 1166 | 2 | N | -0- | | | -0- |
| 11 | 1280 | X | 1280 | -0- | -0- | -0- | 210 | 1 | 1070 | 2 | N | -0- | | | -0- |
| *12 | 1284 | X | 1284 | -0- | -0- | -0- | 217 | 1 | 1067 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,538 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | X | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | -0- |
| 02 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | -0- |
| 03 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | -0- |
| 04 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | -0- |
| 05 | 597 | X | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | -0- |
| 06 | 541 | X | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | -0- |
| 07 | 563 | X | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | -0- |
| 08 | 590 | X | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | -0- |
| 09 | 566 | X | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | X | 587 | -0- | 587 | -0- | 587 | 2 | | | N | -0- | | | -0- |
| 11 | 538 | X | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | -0- |
| 12 | 576 | X | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,882 TOTAL CONDENSATE PROD: -0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2478 | X | 2478 | -0- | -0- | -0- | 315 | 1 | 2163 | 2 | N | -0- | | | -0- |
| 02 | 1808 | X | 1808 | -0- | -0- | -0- | 204 | 1 | 1604 | 2 | N | -0- | | | -0- |
| 03 | 2968 | X | 2968 | -0- | -0- | -0- | 682 | 1 | 2286 | 2 | N | -0- | | | -0- |
| 04 | 2172 | X | 2172 | -0- | -0- | -0- | 2172 | 2 | | | N | -0- | | | -0- |
| 05 | 2119 | X | 2119 | -0- | -0- | -0- | 2119 | 2 | | | N | -0- | | | -0- |
| 06 | 2213 | X | 2213 | -0- | -0- | -0- | 2213 | 2 | | | N | -0- | | | -0- |
| 07 | 2265 | X | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | -0- |
| 08 | 2234 | X | 2234 | -0- | -0- | -0- | 2234 | 2 | | | N | -0- | | | -0- |
| 09 | 2829 | X | 2829 | -0- | -0- | -0- | 660 | 1 | 2169 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 2672 | -0- | 2672 | -0- | 638 | 1 | 2034 | 2 | N | -0- | | | -0- |
| 11 | 2803 | X | 2803 | -0- | -0- | -0- | 660 | 1 | 2143 | 2 | N | -0- | | | -0- |
| 12 | 2877 | X | 2877 | -0- | -0- | -0- | 682 | 1 | 2195 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 29,438 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6158 | X | 6158 | -0- | -0- | -0- | 6158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5664 | X | 5664 | -0- | -0- | -0- | 5664 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6368 | X | 6368 | -0- | -0- | -0- | 6368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6218 | X | 6218 | -0- | -0- | -0- | 6218 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6118 | X | 6118 | -0- | -0- | -0- | 6118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6466 | X | 6466 | -0- | -0- | -0- | 6466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6668 | X | 6668 | -0- | -0- | -0- | 6668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6673 | X | 6673 | -0- | -0- | -0- | 6673 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6347 | X | 6347 | -0- | -0- | -0- | 6347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 6255 | -0- | 6255 | -0- | 6255 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6469 | X | 6469 | -0- | -0- | -0- | 6469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6730 | X | 6730 | -0- | -0- | -0- | 6730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 76,134 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | X | 992 | -0- | -0- | -0- | 271 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 02 | 956 | X | 956 | -0- | -0- | -0- | 264 | 1 | 692 | 2 | N | -0- | | | | | -0- |
| 03 | 866 | X | 866 | -0- | -0- | -0- | 237 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 04 | 1137 | X | 1137 | -0- | -0- | -0- | 322 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 05 | 198 | X | 198 | -0- | -0- | -0- | 60 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 06 | 1099 | X | 1099 | -0- | -0- | -0- | 293 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 07 | 898 | X | 898 | -0- | -0- | -0- | 247 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 08 | 1036 | X | 1036 | -0- | -0- | -0- | 270 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 09 | 668 | X | 668 | -0- | -0- | -0- | 184 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1229 | -0- | 1229 | -0- | 313 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 11 | 1187 | X | 1187 | -0- | -0- | -0- | 322 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 12 | 1230 | X | 1230 | -0- | -0- | -0- | 341 | 1 | 889 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,496 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2471 | X | 2471 | -0- | -0- | -0- | 403 | 1 | 2068 | 2 | N | -0- | | | | | -0- |
| 02 | 2081 | X | 2081 | -0- | -0- | -0- | 364 | 1 | 1717 | 2 | N | -0- | | | | | -0- |
| 03 | 2261 | X | 2261 | -0- | -0- | -0- | 375 | 1 | 1886 | 2 | N | -0- | | | | | -0- |
| 04 | 2434 | X | 2434 | -0- | -0- | -0- | 390 | 1 | 2044 | 2 | N | -0- | | | | | -0- |
| 05 | 2487 | X | 2487 | -0- | -0- | -0- | 403 | 1 | 2084 | 2 | N | -0- | | | | | -0- |
| 06 | 2454 | X | 2454 | -0- | -0- | -0- | 390 | 1 | 2064 | 2 | N | -0- | | | | | -0- |
| 07 | 2367 | X | 2367 | -0- | -0- | -0- | 395 | 1 | 1972 | 2 | N | -0- | | | | | -0- |
| 08 | 2338 | X | 2338 | -0- | -0- | -0- | 387 | 1 | 1951 | 2 | N | -0- | | | | | -0- |
| 09 | 2383 | X | 2383 | -0- | -0- | -0- | 390 | 1 | 1993 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 2498 | -0- | 2498 | -0- | 402 | 1 | 2096 | 2 | N | -0- | | | | | -0- |
| 11 | 2104 | X | 2104 | -0- | -0- | -0- | 383 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 12 | 1095 | X | 1095 | -0- | -0- | -0- | 221 | 1 | 874 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,973 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2967 | X | 2967 | -0- | -0- | -0- | 2844 | 2 | 123 | 9 | N | 112 | 108 | 1 | | | 34 |
| 02 | 2614 | X | 2614 | -0- | -0- | -0- | 2491 | 2 | 123 | 9 | N | 112 | 120 | 1 | | | 26 |
| 03 | 2551 | X | 2551 | -0- | -0- | -0- | 2551 | 2 | | | N | -0- | 26 | 7 | | | -0- |
| 04 | 2933 | X | 2933 | -0- | -0- | -0- | 2933 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2780 | X | 2780 | -0- | -0- | -0- | 2780 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3170 | X | 3170 | -0- | -0- | -0- | 3170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3058 | X | 3058 | -0- | -0- | -0- | 3058 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3063 | -0- | 3063 | -0- | 3063 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2841 | X | 2841 | -0- | -0- | -0- | 2841 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2888 | X | 2888 | -0- | -0- | -0- | 2888 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,133 TOTAL CONDENSATE PROD: 224

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 03 | 421 | X | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 04 | 698 | X | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1196 | X | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1182 | X | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1128 | X | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1155 | -0- | 1155 | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 825 | X | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,809 TOTAL CONDENSATE PROD: -0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | X | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 355 | X | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 670 | X | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 09 | 612 | X | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 600 | -0- | 600 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 11 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 410 | X | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,402 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | X | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 186 | X | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 04 | 237 | X | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 05 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 06 | 298 | X | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 07 | 302 | X | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 08 | 297 | X | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 09 | 282 | X | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 293 | -0- | 293 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 11 | 226 | X | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 12 | 135 | X | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,008 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4805 | -0- | -0- | -0- | 4805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4891 | X | 4891 | -0- | -0- | -0- | 4891 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4199 | X | 4199 | -0- | -0- | -0- | 4199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4619 | X | 4619 | -0- | -0- | -0- | 4619 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4480 | X | 4480 | -0- | -0- | -0- | 4480 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4411 | X | 4411 | -0- | -0- | -0- | 4411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4310 | X | 4310 | -0- | -0- | -0- | 4310 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3646 | X | 3646 | -0- | -0- | -0- | 3646 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3407 | X | 3407 | -0- | -0- | -0- | 3407 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 4861 | -0- | 4861 | -0- | 4861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4642 | X | 4642 | -0- | -0- | -0- | 4642 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,591 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 603 | X | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 03 | 650 | X | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 04 | 448 | X | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 05 | 656 | X | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 06 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 07 | 666 | X | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 08 | 627 | X | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 09 | 568 | X | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 607 | -0- | 607 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 11 | 637 | X | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 12 | 505 | X | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,276 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1755 | X | 1755 | -0- | -0- | -0- | 1755 | 2 | | | N | -0- | | | -0- |
| 02 | 2026 | X | 2026 | -0- | -0- | -0- | 2026 | 2 | | | N | -0- | | | -0- |
| 03 | 2505 | X | 2505 | -0- | -0- | -0- | 2505 | 2 | | | N | -0- | | | -0- |
| 04 | 2432 | X | 2432 | -0- | -0- | -0- | 2432 | 2 | | | N | -0- | | | -0- |
| 05 | 2615 | X | 2615 | -0- | -0- | -0- | 2615 | 2 | | | N | -0- | | | -0- |
| 06 | 2569 | X | 2569 | -0- | -0- | -0- | 2569 | 2 | | | N | -0- | | | -0- |
| 07 | 2648 | X | 2648 | -0- | -0- | -0- | 2648 | 2 | | | N | -0- | | | -0- |
| 08 | 2570 | X | 2570 | -0- | -0- | -0- | 2570 | 2 | | | N | -0- | | | -0- |
| 09 | 2426 | X | 2426 | -0- | -0- | -0- | 2426 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | X | 2529 | -0- | 2529 | -0- | 2529 | 2 | | | N | -0- | | | -0- |
| 11 | 2380 | X | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | -0- |
| 12 | 2400 | X | 2400 | -0- | -0- | -0- | 2400 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,855 TOTAL CONDENSATE PROD: -0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1994 | X | 1994 | -0- | -0- | -0- | 403 | 1 | 1591 | 2 | N | -0- | | | -0- |
| 02 | 1704 | X | 1704 | -0- | -0- | -0- | 364 | 1 | 1340 | 2 | N | -0- | | | -0- |
| 03 | 1762 | X | 1762 | -0- | -0- | -0- | 1762 | 2 | | | N | -0- | | | -0- |
| 04 | 1419 | X | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | -0- |
| 05 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | -0- |
| 06 | 1763 | X | 1763 | -0- | -0- | -0- | 1763 | 2 | | | N | -0- | | | -0- |
| 07 | 1833 | X | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | -0- |
| 08 | 1792 | X | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | -0- |
| 09 | 938 | X | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | -0- |
| 10 | 1795 | X | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | -0- |
| 11 | 1689 | X | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | -0- |
| 12 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,957 TOTAL CONDENSATE PROD: -0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1904 | N | 1904 | -0- | -0- | -0- | 365 | 1 | 1539 | 2 | N | -0- | | | -0- |
| 02 | 1912 | N | 1912 | -0- | -0- | -0- | 364 | 1 | 1548 | 2 | N | -0- | | | -0- |
| 03 | 2114 | N | 2114 | -0- | -0- | -0- | 381 | 1 | 1733 | 2 | N | -0- | | | -0- |
| 04 | 2100 | N | 2100 | -0- | -0- | -0- | 383 | 1 | 1717 | 2 | N | -0- | | | -0- |
| 05 | 2057 | N | 2057 | -0- | -0- | -0- | 401 | 1 | 1656 | 2 | N | -0- | | | -0- |
| 06 | 2067 | N | 2067 | -0- | -0- | -0- | 390 | 1 | 1677 | 2 | N | -0- | | | -0- |
| 07 | 2026 | N | 2026 | -0- | -0- | -0- | 403 | 1 | 1623 | 2 | N | -0- | | | -0- |
| 08 | 1906 | N | 1906 | -0- | -0- | -0- | 375 | 1 | 1531 | 2 | N | -0- | | | -0- |
| 09 | 2063 | N | 2063 | -0- | -0- | -0- | 390 | 1 | 1673 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 2058 | -0- | 2058 | -0- | 401 | 1 | 1657 | 2 | N | -0- | | | -0- |
| 11 | 2141 | N | 2141 | -0- | -0- | -0- | 390 | 1 | 1751 | 2 | N | -0- | | | -0- |
| 12 | 2058 | N | 2058 | -0- | -0- | -0- | 394 | 1 | 1664 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,406 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 03 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 04 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 05 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 882 | X | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 07 | 876 | X | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 08 | 903 | X | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 09 | 873 | X | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 835 | -0- | 835 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 12 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,961 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 771 | -0- | -69 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 04 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 05 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 895 | -0- | -95 | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 846 | -0- | -115 | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 956 | -0- | -36 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 920 | -0- | 920 | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 887 | -0- | -43 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 921 | -0- | -9 | -0- | 921 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,890 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1702 | X | 1702 | -0- | -0- | -0- | 1702 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1515 | X | 1515 | -0- | -0- | -0- | 1515 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1535 | X | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1482 | X | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1497 | X | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1197 | X | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | X | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1490 | -0- | 1490 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1455 | X | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1431 | X | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,385 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1937 | X | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1879 | X | 1879 | -0- | -0- | -0- | 1879 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2139 | X | 2139 | -0- | -0- | -0- | 2139 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2042 | X | 2042 | -0- | -0- | -0- | 2042 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1659 | X | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2070 | X | 2070 | -0- | -0- | -0- | 2070 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2061 | X | 2061 | -0- | -0- | -0- | 2061 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2128 | -0- | 2128 | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1936 | X | 1936 | -0- | -0- | -0- | 1936 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,442 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2848 | X | 2848 | -0- | -0- | -0- | 2848 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3256 | X | 3256 | -0- | -0- | -0- | 3256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3494 | X | 3494 | -0- | -0- | -0- | 3494 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3603 | X | 3603 | -0- | -0- | -0- | 3603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2361 | X | 2361 | -0- | -0- | -0- | 2361 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3370 | X | 3370 | -0- | -0- | -0- | 3370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3463 | -0- | 3463 | -0- | 3463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3227 | X | 3227 | -0- | -0- | -0- | 3227 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,988 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4647 | X | 4647 | -0- | -0- | -0- | 4647 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4330 | X | 4330 | -0- | -0- | -0- | 4330 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4245 | X | 4245 | -0- | -0- | -0- | 4245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4019 | X | 4019 | -0- | -0- | -0- | 4019 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4329 | X | 4329 | -0- | -0- | -0- | 4329 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3785 | X | 3785 | -0- | -0- | -0- | 3785 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4413 | X | 4413 | -0- | -0- | -0- | 4413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4242 | X | 4242 | -0- | -0- | -0- | 4242 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4313 | X | 4313 | -0- | -0- | -0- | 4313 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 4469 | -0- | 4469 | -0- | 4469 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3822 | X | 3822 | -0- | -0- | -0- | 3822 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4535 | X | 4535 | -0- | -0- | -0- | 4535 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,149 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | X | 173 | -0- | -0- | -0- | 162 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 4 |
| 02 | 144 | X | 144 | -0- | -0- | -0- | 132 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 4 |
| 03 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | 4 | 7 | | | -0- |
| 04 | 334 | X | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 05 | 331 | X | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 06 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 349 | X | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 08 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 554 | -0- | 554 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 11 | 586 | X | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,413 TOTAL CONDENSATE PROD: 21

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | X | 860 | -0- | -0- | -0- | 275 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 02 | 626 | X | 626 | -0- | -0- | -0- | 212 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 03 | 727 | X | 727 | -0- | -0- | -0- | 205 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 04 | 730 | X | 730 | -0- | -0- | -0- | 210 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 05 | 760 | X | 760 | -0- | -0- | -0- | 217 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 06 | 794 | X | 794 | -0- | -0- | -0- | 210 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 07 | 737 | X | 737 | -0- | -0- | -0- | 199 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 08 | 703 | X | 703 | -0- | -0- | -0- | 199 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 09 | 727 | X | 727 | -0- | -0- | -0- | 208 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 393 | -0- | 393 | -0- | 128 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 27 | X | 27 | -0- | -0- | -0- | 9 | 1 | 18 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,084 TOTAL CONDENSATE PROD: -0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | X | 922 | -0- | -0- | -0- | 857 | 2 | 65 | 9 | N | 59 | 56 | 1 | | | 23 |
| 02 | 991 | X | 991 | -0- | -0- | -0- | 921 | 2 | 70 | 9 | N | 64 | 63 | 1 | | | 24 |
| 03 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | 24 | 7 | | | -0- |
| 04 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1168 | X | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1256 | X | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1115 | X | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1126 | -0- | 1126 | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,104 TOTAL CONDENSATE PROD: 123

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | X | 418 | -0- | -0- | -0- | 383 | 2 | 35 | 9 | N | 32 | 27 | 1 | | | 12 |
| 02 | 300 | X | 300 | -0- | -0- | -0- | 276 | 2 | 24 | 9 | N | 22 | 26 | 1 | | | 8 |
| 03 | 310 | X | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | 8 | 7 | | | -0- |
| 04 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 05 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | X | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 470 | X | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 08 | 415 | X | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 09 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 402 | -0- | 402 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 12 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,468 TOTAL CONDENSATE PROD: 54

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 326 | 2 | 25 | 9 | N | 23 | 22 | 1 | | | 9 |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 244 | 2 | 22 | 9 | N | 20 | 22 | 1 | | | 7 |
| 03 | 341 | N | 253 | -0- | -88 | -0- | 253 | 2 | | | N | -0- | 7 | 7 | | | -0- |
| 04 | 330 | N | 222 | -0- | -108 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 05 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 06 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 07 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 295 | -0- | -35 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 297 | -0- | 297 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 275 | -0- | -25 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 269 | -0- | -41 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,764 TOTAL CONDENSATE PROD: 43

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 839 | X | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 02 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 03 | 693 | X | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 04 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 777 | X | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 06 | 686 | X | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 07 | 916 | X | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 08 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 09 | 871 | X | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 898 | -0- | 898 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 11 | 804 | X | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 12 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,805 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | X | 947 | -0- | -0- | -0- | 879 | 2 | 68 | 9 | N | 62 | 58 | 1 | | | 24 |
| 02 | 947 | X | 947 | -0- | -0- | -0- | 879 | 2 | 68 | 9 | N | 62 | 65 | 1 | | | 21 |
| 03 | 1069 | X | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | 21 | 7 | | | -0- |
| 04 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1097 | X | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1612 | X | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2421 | X | 2421 | -0- | -0- | -0- | 2421 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1828 | X | 1828 | -0- | -0- | -0- | 1828 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3639 | -0- | 3639 | -0- | 3639 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,126 TOTAL CONDENSATE PROD: 124

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 504 | -0- | -85 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 255 | -0- | -396 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 606 | -0- | -14 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 432 | -0- | -198 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 711 | -0- | 711 | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 12 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,318 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 128 | -0- | -306 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 352 | -0- | -8 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 226 | -0- | -254 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 451 | -0- | 451 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,341 TOTAL CONDENSATE PROD: -0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 1290 | 2 | 56 | 9 | N | 51 | 48 | 1 | | | 16 |
| 02 | 1235 | N | 1235 | -0- | -0- | -0- | 1173 | 2 | 62 | 9 | N | 56 | 60 | 1 | | | 12 |
| 03 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | | | N | -0- | 12 | 7 | | | -0- |
| 04 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1465 | -0- | 1465 | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,054 TOTAL CONDENSATE PROD: 107

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1233 | X | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1230 | X | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2223 | X | 2223 | -0- | -0- | -0- | 2223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3032 | X | 3032 | -0- | -0- | -0- | 3032 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2801 | X | 2801 | -0- | -0- | -0- | 2801 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2662 | X | 2662 | -0- | -0- | -0- | 2662 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2671 | -0- | 2671 | -0- | 2671 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2482 | X | 2482 | -0- | -0- | -0- | 2482 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2551 | X | 2551 | -0- | -0- | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,434 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 08/04/2022 TOTAL DEPTH 2829 PERF. 2507 - 5410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 03 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 04 | 942 | X | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 05 | 991 | X | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 980 | X | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | X | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 683 | X | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 09 | 728 | X | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 702 | -0- | 702 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 646 | X | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 12 | 638 | X | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,293 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1580 | X | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1549 | X | 1549 | -0- | -0- | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1460 | X | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1634 | X | 1634 | -0- | -0- | -0- | 1634 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1825 | X | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1810 | X | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1817 | -0- | 1817 | -0- | 1817 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1725 | X | 1725 | -0- | -0- | -0- | 1725 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1754 | X | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,397 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | X | 376 | -0- | -0- | -0- | 355 | 2 | 21 | 9 | N | 19 | 15 | 1 | | | 9 |
| 02 | 314 | X | 314 | -0- | -0- | -0- | 292 | 2 | 22 | 9 | N | 20 | 19 | 1 | | | 10 |
| 03 | 475 | X | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | 10 | 7 | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,165 TOTAL CONDENSATE PROD: 39

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 316 | -0- | -87 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 344 | -0- | -20 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 280 | -0- | -20 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 347 | -0- | -25 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 331 | -0- | -29 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 350 | -0- | 350 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,594 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1345 | X | 1345 | -0- | -0- | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1117 | X | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1215 | X | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1367 | X | 1367 | -0- | -0- | -0- | 1367 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1352 | X | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1299 | X | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1381 | -0- | 1381 | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1317 | X | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,286 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1583 | X | 1583 | -0- | -0- | -0- | 403 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 02 | 1246 | X | 1246 | -0- | -0- | -0- | 364 | 1 | 882 | 2 | N | -0- | | | | | -0- |
| 03 | 1842 | X | 1842 | -0- | -0- | -0- | 403 | 1 | 1439 | 2 | N | -0- | | | | | -0- |
| 04 | 1711 | X | 1711 | -0- | -0- | -0- | 368 | 1 | 1343 | 2 | N | -0- | | | | | -0- |
| 05 | 1790 | X | 1790 | -0- | -0- | -0- | 399 | 1 | 1391 | 2 | N | -0- | | | | | -0- |
| 06 | 824 | X | 824 | -0- | -0- | -0- | 180 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 07 | 1731 | X | 1731 | -0- | -0- | -0- | 391 | 1 | 1340 | 2 | N | -0- | | | | | -0- |
| 08 | 1750 | X | 1750 | -0- | -0- | -0- | 399 | 1 | 1351 | 2 | N | -0- | | | | | -0- |
| 09 | 1576 | X | 1576 | -0- | -0- | -0- | 351 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 10 | 1652 | X | 1652 | -0- | -0- | -0- | 363 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 11 | 1152 | X | 1152 | -0- | -0- | -0- | 246 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| *12 | 1777 | X | 1777 | -0- | -0- | -0- | 389 | 1 | 1388 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,634 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 | X | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 02 | 762 | X | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 03 | 748 | X | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 04 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 06 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 07 | 817 | X | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 08 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 09 | 738 | X | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 794 | -0- | 794 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 11 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 12 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,057 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1335 | X | 1335 | -0- | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1166 | X | 1166 | -0- | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1335 | X | 1335 | -0- | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1429 | X | 1429 | -0- | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1504 | X | 1504 | -0- | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1382 | X | 1382 | -0- | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1382 | X | 1382 | -0- | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | X | 1333 | -0- | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1379 | X | 1379 | -0- | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1490 | -0- | 1490 | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1379 | X | 1379 | -0- | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1384 | X | 1384 | -0- | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,498 TOTAL CONDENSATE PROD: -0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | X | 83 | -0- | -0- | -0- | -0- | 81 | 2 | 2 | 9 | N | 2 | 6 | 1 | | | 1 |
| 02 | 39 | X | 39 | -0- | -0- | -0- | -0- | 36 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03 | 154 | X | 154 | -0- | -0- | -0- | -0- | 154 | 2 | | | N | -0- | 1 | 7 | | | -0- |
| 04 | 228 | X | 228 | -0- | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 05 | 302 | X | 302 | -0- | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 06 | 290 | X | 290 | -0- | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 295 | X | 295 | -0- | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 08 | 295 | X | 295 | -0- | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 09 | 277 | X | 277 | -0- | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 342 | -0- | 342 | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 448 | X | 448 | -0- | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 400 | X | 400 | -0- | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,153 TOTAL CONDENSATE PROD: 5

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (CODE) | (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2025 | X | 2025 | -0- | -0- | -0- | -0- | 1902 | 2 | 123 | 9 | N | 112 | 105 | 1 | | | 49 |
| 02 | 1382 | X | 1382 | -0- | -0- | -0- | -0- | 1313 | 2 | 69 | 9 | N | 63 | 74 | 1 | | | 38 |
| 03 | 2299 | X | 2299 | -0- | -0- | -0- | -0- | 2299 | 2 | | | N | -0- | 38 | 7 | | | -0- |
| 04 | 2074 | X | 2074 | -0- | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2222 | X | 2222 | -0- | -0- | -0- | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2247 | X | 2247 | -0- | -0- | -0- | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2261 | X | 2261 | -0- | -0- | -0- | -0- | 2261 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2205 | X | 2205 | -0- | -0- | -0- | -0- | 2205 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2102 | X | 2102 | -0- | -0- | -0- | -0- | 2102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2117 | -0- | 2117 | -0- | -0- | 2117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2022 | X | 2022 | -0- | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2059 | X | 2059 | -0- | -0- | -0- | -0- | 2059 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,015 TOTAL CONDENSATE PROD: 175

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2657 | X | 2657 | -0- | -0- | -0- | 2657 | 2 | | N | -0- | | | -0- |
| 02 | 2235 | X | 2235 | -0- | -0- | -0- | 2235 | 2 | | N | -0- | | | -0- |
| 03 | 2324 | X | 2324 | -0- | -0- | -0- | 2324 | 2 | | N | -0- | | | -0- |
| 04 | 2240 | X | 2240 | -0- | -0- | -0- | 2240 | 2 | | N | -0- | | | -0- |
| 05 | 2308 | X | 2308 | -0- | -0- | -0- | 2308 | 2 | | N | -0- | | | -0- |
| 06 | 2172 | X | 2172 | -0- | -0- | -0- | 2172 | 2 | | N | -0- | | | -0- |
| 07 | 2248 | X | 2248 | -0- | -0- | -0- | 2248 | 2 | | N | -0- | | | -0- |
| 08 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 2 | | N | -0- | | | -0- |
| 09 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 2214 | -0- | 2214 | -0- | 2214 | 2 | | N | -0- | | | -0- |
| 11 | 2122 | X | 2122 | -0- | -0- | -0- | 2122 | 2 | | N | -0- | | | -0- |
| 12 | 2208 | X | 2208 | -0- | -0- | -0- | 2208 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,113 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2602 | X | 2602 | -0- | -0- | -0- | 2602 | 2 | | N | -0- | | | -0- |
| 02 | 1869 | X | 1869 | -0- | -0- | -0- | 1869 | 2 | | N | -0- | | | -0- |
| 03 | 2890 | X | 2890 | -0- | -0- | -0- | 2890 | 2 | | N | -0- | | | -0- |
| 04 | 2622 | X | 2622 | -0- | -0- | -0- | 2622 | 2 | | N | -0- | | | -0- |
| 05 | 2434 | X | 2434 | -0- | -0- | -0- | 2434 | 2 | | N | -0- | | | -0- |
| 06 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 2 | | N | -0- | | | -0- |
| 07 | 2131 | X | 2131 | -0- | -0- | -0- | 2131 | 2 | | N | -0- | | | -0- |
| 08 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 2 | | N | -0- | | | -0- |
| 09 | 2629 | X | 2629 | -0- | -0- | -0- | 2629 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 2689 | -0- | 2689 | -0- | 2689 | 2 | | N | -0- | | | -0- |
| 11 | 2447 | X | 2447 | -0- | -0- | -0- | 2447 | 2 | | N | -0- | | | -0- |
| 12 | 2179 | X | 2179 | -0- | -0- | -0- | 2179 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,804 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1533 | X | 1533 | -0- | -0- | -0- | 1533 | 2 | | N | -0- | | | -0- |
| 02 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 2 | | N | -0- | | | -0- |
| 03 | 1510 | X | 1510 | -0- | -0- | -0- | 1510 | 2 | | N | -0- | | | -0- |
| 04 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | N | -0- | | | -0- |
| 07 | 1705 | X | 1705 | -0- | -0- | -0- | 1705 | 2 | | N | -0- | | | -0- |
| 08 | 1773 | X | 1773 | -0- | -0- | -0- | 1773 | 2 | | N | -0- | | | -0- |
| 09 | 1708 | X | 1708 | -0- | -0- | -0- | 1708 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 1784 | -0- | 1784 | -0- | 1784 | 2 | | N | -0- | | | -0- |
| 11 | 1624 | X | 1624 | -0- | -0- | -0- | 1624 | 2 | | N | -0- | | | -0- |
| 12 | 1705 | X | 1705 | -0- | -0- | -0- | 1705 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,719 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | X | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 449 | X | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 03 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 04 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 251 | X | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 07 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 08 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 09 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 870 | -0- | 870 | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 11 | 817 | X | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 12 | 805 | X | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,968 TOTAL CONDENSATE PROD: -0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | X | 1328 | -0- | -0- | -0- | 1238 | 2 | 90 | 9 | N | 82 | 75 | 1 | | | 33 |
| 02 | 1123 | X | 1123 | -0- | -0- | -0- | 1032 | 2 | 91 | 9 | N | 83 | 85 | 1 | | | 31 |
| 03 | 1312 | X | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | 31 | 7 | | | -0- |
| 04 | 1596 | X | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1427 | X | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1582 | X | 1582 | -0- | -0- | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1486 | -0- | 1486 | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1420 | X | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,322 TOTAL CONDENSATE PROD: 165

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 04 | 869 | X | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 05 | 776 | X | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 06 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1309 | -0- | 1309 | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,209 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2181 | X | 2181 | -0- | -0- | -0- | 2151 | 2 | 30 | 9 | N | 27 | 31 | 1 | | | 14 |
| 02 | 2001 | X | 2001 | -0- | -0- | -0- | 1934 | 2 | 67 | 9 | N | 61 | 58 | 1 | | | 17 |
| 03 | 1933 | X | 1933 | -0- | -0- | -0- | 1933 | 2 | | | N | -0- | 17 | 7 | | | -0- |
| 04 | 2048 | X | 2048 | -0- | -0- | -0- | 2048 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2151 | X | 2151 | -0- | -0- | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2133 | X | 2133 | -0- | -0- | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1974 | X | 1974 | -0- | -0- | -0- | 1974 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1873 | X | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1836 | -0- | 1836 | -0- | 1836 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1673 | X | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1717 | X | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,649 TOTAL CONDENSATE PROD: 88

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 517 | X | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 02 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 03 | 230 | X | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 04 | 249 | X | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 05 | 348 | X | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 258 | X | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 575 | X | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 582 | -0- | 582 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 11 | 497 | X | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 485 | X | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,146 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | X | 607 | -0- | -0- | -0- | 564 | 2 | 43 | 9 | N | 39 | 37 | 1 | | | 13 |
| 02 | 604 | X | 604 | -0- | -0- | -0- | 568 | 2 | 36 | 9 | N | 33 | 38 | 1 | | | 8 |
| 03 | 920 | X | 920 | -0- | -0- | -0- | 883 | 2 | 37 | 9 | N | 34 | 40 | 1 | | | 2 |
| 04 | 933 | X | 933 | -0- | -0- | -0- | 898 | 2 | 35 | 9 | N | 32 | 27 | 1 | | | 7 |
| 05 | 949 | X | 949 | -0- | -0- | -0- | 919 | 2 | 30 | 9 | N | 27 | 27 | 1 | | | 7 |
| 06 | 908 | X | 908 | -0- | -0- | -0- | 885 | 2 | 23 | 9 | N | 21 | 13 | 1 | | | 15 |
| 07 | 913 | X | 913 | -0- | -0- | -0- | 895 | 2 | 18 | 9 | N | 16 | 27 | 1 | | | 4 |
| 08 | 894 | X | 894 | -0- | -0- | -0- | 874 | 2 | 20 | 9 | N | 18 | 13 | 1 | | | 9 |
| 09 | 811 | X | 811 | -0- | -0- | -0- | 791 | 2 | 20 | 9 | N | 18 | 13 | 1 | | | 14 |
| 10 | 0 | X | 888 | -0- | 888 | -0- | 862 | 2 | 26 | 9 | N | 24 | 27 | 1 | | | 11 |
| 11 | 868 | X | 868 | -0- | -0- | -0- | 848 | 2 | 20 | 9 | N | 18 | 13 | 1 | | | 16 |
| 12 | 879 | X | 879 | -0- | -0- | -0- | 839 | 2 | 40 | 9 | N | 36 | 41 | 0 | 41 | 1 | 11 |

TOTAL GAS PROD: 10,174 TOTAL CONDENSATE PROD: 316

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | X | 575 | -0- | -0- | -0- | 518 | 2 | 57 | 9 | N | 52 | 49 | 1 | | | 17 |
| *02 | 583 | X | 583 | -0- | -0- | -0- | 536 | 2 | 47 | 9 | N | 43 | 50 | 1 | | | 10 |
| 03 | 935 | X | 935 | -0- | -0- | -0- | 884 | 2 | 51 | 9 | N | 46 | 53 | 1 | | | 3 |
| 04 | 952 | X | 952 | -0- | -0- | -0- | 906 | 2 | 46 | 9 | N | 42 | 36 | 1 | | | 9 |
| 05 | 965 | X | 965 | -0- | -0- | -0- | 925 | 2 | 40 | 9 | N | 36 | 36 | 1 | | | 9 |
| 06 | 891 | X | 891 | -0- | -0- | -0- | 859 | 2 | 32 | 9 | N | 29 | 18 | 1 | | | 20 |
| 07 | 868 | X | 868 | -0- | -0- | -0- | 846 | 2 | 22 | 9 | N | 20 | 35 | 1 | | | 5 |
| 08 | 890 | X | 890 | -0- | -0- | -0- | 862 | 2 | 28 | 9 | N | 25 | 17 | 1 | | | 13 |
| 09 | 494 | X | 494 | -0- | -0- | -0- | 468 | 2 | 26 | 9 | N | 24 | 18 | 1 | | | 19 |
| *10 | 420 | X | 420 | -0- | -0- | -0- | 387 | 2 | 33 | 9 | N | 30 | 35 | 1 | | | 14 |
| 11 | 668 | X | 668 | -0- | -0- | -0- | 640 | 2 | 28 | 9 | N | 25 | 18 | 1 | | | 21 |
| 12 | 675 | X | 675 | -0- | -0- | -0- | 623 | 2 | 52 | 9 | N | 47 | 54 | 0 | 54 | 1 | 14 |

TOTAL GAS PROD: 8,916 TOTAL CONDENSATE PROD: 419

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | X | 714 | -0- | -0- | -0- | 646 | 2 | 68 | 9 | N | 62 | 57 | 1 | | | 36 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 696 | X | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | 36 | 7 | | | -0- |
| 04 | 808 | X | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | X | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 06 | 862 | X | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 07 | 919 | X | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 08 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 09 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 942 | -0- | 942 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 11 | 852 | X | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 803 | X | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,279 TOTAL CONDENSATE PROD: 62

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | X | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 02 | 880 | X | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 03 | 997 | X | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 04 | 973 | X | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 05 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 06 | 987 | X | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 08 | 935 | X | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 09 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1018 | -0- | 1018 | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 11 | 972 | X | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 12 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,597 TOTAL CONDENSATE PROD: -0-

BRENT T WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 471 | -0- | -211 | -0- | 224 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 452 | -0- | -80 | -0- | 159 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 03 | 549 | N | 549 | -0- | -0- | -0- | 215 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 194 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 05 | 615 | N | 615 | -0- | -0- | -0- | 217 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 207 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 211 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | 397 | -0- | -223 | -0- | 123 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 487 | -0- | 487 | -0- | 161 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 11 | 586 | N | 586 | -0- | -0- | -0- | 210 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 12 | 427 | N | 427 | -0- | -0- | -0- | 173 | 1 | 254 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,744 TOTAL CONDENSATE PROD: -0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1603 | X | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1352 | X | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1680 | X | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1533 | X | 1533 | -0- | -0- | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1533 | X | 1533 | -0- | -0- | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1567 | X | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1320 | X | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1520 | -0- | 1520 | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1551 | X | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1496 | X | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,084 TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 887 | X | 887 | -0- | -0- | -0- | 828 | 2 | 59 | 9 | N | 54 | 54 | 1 | | | 21 |
| 02 | 841 | X | 841 | -0- | -0- | -0- | 772 | 2 | 69 | 9 | N | 63 | 61 | 1 | | | 23 |
| 03 | 990 | X | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | 23 | 7 | | | -0- |
| 04 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1057 | X | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1132 | X | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | X | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1 | -0- | 1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 864 | X | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1351 | X | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,338 TOTAL CONDENSATE PROD: 117

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1449 | X | 1449 | -0- | -0- | -0- | 1349 | 2 | 100 | 9 | N | 91 | 90 | 1 | | | 36 |
| 02 | 1374 | X | 1374 | -0- | -0- | -0- | 1261 | 2 | 113 | 9 | N | 103 | 101 | 1 | | | 38 |
| 03 | 1465 | X | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | 38 | 7 | | | -0- |
| 04 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1960 | X | 1960 | -0- | -0- | -0- | 1960 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1821 | X | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1558 | X | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2152 | X | 2152 | -0- | -0- | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2167 | -0- | 2167 | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1967 | X | 1967 | -0- | -0- | -0- | 1967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1920 | X | 1920 | -0- | -0- | -0- | 1920 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,975 TOTAL CONDENSATE PROD: 194

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1713 | X | 1713 | -0- | -0- | -0- | 1580 | 2 | 133 | 9 | N | 121 | 64 | 1 | | | 70 |
| 02 | 3073 | X | 3073 | -0- | -0- | -0- | 2835 | 2 | 238 | 9 | N | 216 | 214 | 1 | | | 72 |
| 03 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 2 | | | N | -0- | 72 | 7 | | | -0- |
| 04 | 3849 | X | 3849 | -0- | -0- | -0- | 3849 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3848 | X | 3848 | -0- | -0- | -0- | 3848 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3133 | X | 3133 | -0- | -0- | -0- | 3133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3982 | X | 3982 | -0- | -0- | -0- | 3982 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3905 | X | 3905 | -0- | -0- | -0- | 3905 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3739 | -0- | 3739 | -0- | 3739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3606 | X | 3606 | -0- | -0- | -0- | 3606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3528 | X | 3528 | -0- | -0- | -0- | 3528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,031 TOTAL CONDENSATE PROD: 337

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 914 | X | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 03 | 978 | X | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 04 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | X | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 07 | 761 | X | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 08 | 898 | X | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 09 | 956 | X | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 839 | -0- | 839 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 11 | 965 | X | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 12 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,022 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 02 | 860 | X | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 904 | X | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1049 | X | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1086 | X | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 08 | 773 | X | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 09 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1079 | -0- | 1079 | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 12 | 980 | X | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,835 TOTAL CONDENSATE PROD: -0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | X | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 02 | 257 | X | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 03 | 69 | X | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | X | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 803 | X | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 07 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 08 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 09 | 605 | X | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 644 | -0- | 644 | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 11 | 617 | X | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 12 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,370 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1184 | X | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 972 | X | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1088 | X | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1244 | -0- | 1244 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1276 | X | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,032 TOTAL CONDENSATE PROD: -0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | X | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 112 | X | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 746 | X | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 06 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 07 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 08 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 09 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 751 | -0- | 751 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 199 | X | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,635 TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3320 | X | 3320 | -0- | -0- | -0- | 3085 | 2 | 235 | 9 | N | 214 | 205 | 1 | | | 83 |
| 02 | 2957 | X | 2957 | -0- | -0- | -0- | 2713 | 2 | 244 | 9 | N | 222 | 223 | 1 | | | 82 |
| 03 | 3404 | X | 3404 | -0- | -0- | -0- | 3404 | 2 | | | N | -0- | 82 | 7 | | | -0- |
| 04 | 3954 | X | 3954 | -0- | -0- | -0- | 3954 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2814 | X | 2814 | -0- | -0- | -0- | 2814 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3652 | X | 3652 | -0- | -0- | -0- | 3652 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3961 | X | 3961 | -0- | -0- | -0- | 3961 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4061 | X | 4061 | -0- | -0- | -0- | 4061 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2714 | X | 2714 | -0- | -0- | -0- | 2714 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3965 | -0- | 3965 | -0- | 3965 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3430 | X | 3430 | -0- | -0- | -0- | 3430 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3730 | X | 3730 | -0- | -0- | -0- | 3730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,962 TOTAL CONDENSATE PROD: 436

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1290 | X | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1451 | X | 1451 | -0- | -0- | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1330 | X | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1085 | X | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1060 | X | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1477 | -0- | 1477 | -0- | 1477 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1399 | X | 1399 | -0- | -0- | -0- | 1399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1407 | X | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,736 TOTAL CONDENSATE PROD: -0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 796 | X | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 02 | 682 | X | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 03 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 05 | 765 | X | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 06 | 760 | X | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 07 | 861 | X | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 08 | 872 | X | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 09 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 822 | -0- | 822 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 11 | 941 | X | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 12 | 831 | X | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,386 TOTAL CONDENSATE PROD: -0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5783 | X | 5783 | -0- | -0- | -0- | 923 | 1 | 4637 | 2 | N | 203 | 201 | 1 | | | 69 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 5219 | X | 5219 | -0- | -0- | -0- | 833 | 1 | 4121 | 2 | N | 241 | 249 | 1 | | | 61 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 03 | 6299 | X | 6299 | -0- | -0- | -0- | 666 | 1 | 5633 | 2 | N | -0- | 61 | 7 | | | -0- |
| 04 | 5563 | X | 5563 | -0- | -0- | -0- | 5563 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5507 | X | 5507 | -0- | -0- | -0- | 5507 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4620 | X | 4620 | -0- | -0- | -0- | 4620 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5736 | X | 5736 | -0- | -0- | -0- | 5736 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5331 | X | 5331 | -0- | -0- | -0- | 5331 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5718 | X | 5718 | -0- | -0- | -0- | 5718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 6657 | -0- | 6657 | -0- | 671 | 1 | 5986 | 2 | N | -0- | | | | | -0- |
| 11 | 6527 | X | 6527 | -0- | -0- | -0- | 645 | 1 | 5882 | 2 | N | -0- | | | | | -0- |
| 12 | 6118 | X | 6118 | -0- | -0- | -0- | 664 | 1 | 5454 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69,078 TOTAL CONDENSATE PROD: 444

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | X | 214 | -0- | -0- | -0- | 206 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 1 |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 126 | X | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 110 | X | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 06 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 100 | X | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | X | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 94 | X | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 52 | -0- | 52 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 894 TOTAL CONDENSATE PROD: 7

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2436 | X | 2436 | -0- | -0- | -0- | 2287 | 2 | 149 | 9 | N | 135 | 143 | 1 | | | 32 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 30 | 1 | | | 2 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 7 | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1430 | X | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2624 | -0- | 2624 | -0- | 2624 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2772 | X | 2772 | -0- | -0- | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2519 | X | 2519 | -0- | -0- | -0- | 2519 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,781 TOTAL CONDENSATE PROD: 135

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2774 | X | 2774 | -0- | -0- | -0- | 2394 | 2 | 380 | 9 | N | 345 | 322 | 1 | | | 171 |
| 02 | 2825 | X | 2825 | -0- | -0- | -0- | 2498 | 2 | 327 | 9 | N | 297 | 291 | 1 | | | 177 |
| 03 | 2412 | X | 2412 | -0- | -0- | -0- | 2412 | 2 | | | N | -0- | 177 | 7 | | | -0- |
| 04 | 2687 | X | 2687 | -0- | -0- | -0- | 2687 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2596 | X | 2596 | -0- | -0- | -0- | 2596 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2538 | X | 2538 | -0- | -0- | -0- | 2538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2492 | X | 2492 | -0- | -0- | -0- | 2492 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1938 | X | 1938 | -0- | -0- | -0- | 1938 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2055 | -0- | 2055 | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2066 | X | 2066 | -0- | -0- | -0- | 2066 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2208 | X | 2208 | -0- | -0- | -0- | 2208 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,361 TOTAL CONDENSATE PROD: 642

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1498 | X | 1498 | -0- | -0- | -0- | 1408 | 2 | 90 | 9 | N | 82 | 77 | 1 | | | 37 |
| 02 | 1509 | X | 1509 | -0- | -0- | -0- | 1436 | 2 | 73 | 9 | N | 66 | 59 | 1 | | | 44 |
| 03 | 1359 | X | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | 44 | 7 | | | -0- |
| 04 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1556 | X | 1556 | -0- | -0- | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1247 | X | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1833 | -0- | 1833 | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1597 | X | 1597 | -0- | -0- | -0- | 1597 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1596 | X | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,689 TOTAL CONDENSATE PROD: 148

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | X | 989 | -0- | -0- | -0- | 931 | 2 | 58 | 9 | N | 53 | 53 | 1 | | | 24 |
| 02 | 887 | X | 887 | -0- | -0- | -0- | 841 | 2 | 46 | 9 | N | 42 | 36 | 1 | | | 30 |
| 03 | 1326 | X | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | 30 | 7 | | | -0- |
| 04 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1262 | X | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1151 | X | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1220 | X | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1230 | X | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1248 | -0- | 1248 | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1366 | X | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,301 TOTAL CONDENSATE PROD: 95

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1234 | X | 1234 | -0- | -0- | -0- | 1160 | 2 | 74 | 9 | N | 67 | 59 | 1 | | | 30 |
| 02 | 1234 | X | 1234 | -0- | -0- | -0- | 1173 | 2 | 61 | 9 | N | 55 | 48 | 1 | | | 37 |
| 03 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | 37 | 7 | | | -0- |
| 04 | 1242 | X | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1287 | X | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1317 | X | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1176 | X | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1274 | -0- | 1274 | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1219 | X | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1255 | X | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,910 TOTAL CONDENSATE PROD: 122

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | X | 1015 | -0- | -0- | -0- | 941 | 2 | 74 | 9 | N | 67 | 61 | 1 | | | 26 |
| 02 | 913 | X | 913 | -0- | -0- | -0- | 835 | 2 | 78 | 9 | N | 71 | 70 | 1 | | | 27 |
| 03 | 1104 | X | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | 27 | 7 | | | -0- |
| 04 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 07 | 808 | X | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 08 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1155 | X | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 693 | -0- | 693 | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1207 | X | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,042 TOTAL CONDENSATE PROD: 138

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | X | 1166 | -0- | -0- | -0- | 1059 | 2 | 107 | 9 | N | 97 | 95 | 1 | | | 55 |
| 02 | 973 | X | 973 | -0- | -0- | -0- | 877 | 2 | 96 | 9 | N | 87 | 106 | 1 | | | 36 |
| 03 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | 36 | 7 | | | -0- |
| 04 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4643 | X | 4643 | -0- | -0- | -0- | 4643 | 2 | | | N | -0- | | | | | -0- |
| 06 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 07 | 978 | X | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 08 | 960 | X | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 09 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 821 | -0- | 821 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,156 TOTAL CONDENSATE PROD: 184

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2074 | X | 2074 | -0- | -0- | -0- | 1887 | 2 | 187 | 9 | N | 170 | 176 | 1 | | | 93 |
| 02 | 1850 | X | 1850 | -0- | -0- | -0- | 1668 | 2 | 182 | 9 | N | 165 | 197 | 1 | | | 61 |
| 03 | 2468 | X | 2468 | -0- | -0- | -0- | 2468 | 2 | | | N | -0- | 61 | 7 | | | -0- |
| 04 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2312 | X | 2312 | -0- | -0- | -0- | 2312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2087 | X | 2087 | -0- | -0- | -0- | 2087 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2156 | X | 2156 | -0- | -0- | -0- | 2156 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2090 | X | 2090 | -0- | -0- | -0- | 2090 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2122 | X | 2122 | -0- | -0- | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2199 | -0- | 2199 | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2110 | X | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2136 | X | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,071 TOTAL CONDENSATE PROD: 335

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5940 | X | 5940 | -0- | -0- | -0- | 5142 | 2 | 798 | 9 | N | 725 | 677 | 1 | | | 356 |
| 02 | 5933 | X | 5933 | -0- | -0- | -0- | 5242 | 2 | 691 | 9 | N | 628 | 627 | 1 | | | 357 |
| 03 | 4732 | X | 4732 | -0- | -0- | -0- | 4732 | 2 | | | N | -0- | 357 | 7 | | | -0- |
| 04 | 5583 | X | 5583 | -0- | -0- | -0- | 5583 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5756 | X | 5756 | -0- | -0- | -0- | 5756 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4801 | X | 4801 | -0- | -0- | -0- | 4801 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5802 | X | 5802 | -0- | -0- | -0- | 5802 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5709 | X | 5709 | -0- | -0- | -0- | 5709 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4876 | X | 4876 | -0- | -0- | -0- | 4876 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 5547 | -0- | 5547 | -0- | 5547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5388 | X | 5388 | -0- | -0- | -0- | 5388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5551 | X | 5551 | -0- | -0- | -0- | 5551 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65,618 TOTAL CONDENSATE PROD: 1,353

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1629 | X | 1629 | -0- | -0- | -0- | 1532 | 2 | 97 | 9 | N | 88 | 76 | 1 | | | 41 |
| 02 | 1588 | X | 1588 | -0- | -0- | -0- | 1509 | 2 | 79 | 9 | N | 72 | 65 | 1 | | | 48 |
| 03 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 2 | | | N | -0- | 48 | 7 | | | -0- |
| 04 | 1676 | X | 1676 | -0- | -0- | -0- | 1676 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1723 | X | 1723 | -0- | -0- | -0- | 1723 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1665 | X | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1718 | X | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | X | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1625 | X | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1685 | -0- | 1685 | -0- | 1685 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1643 | X | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1670 | X | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,993 TOTAL CONDENSATE PROD: 160

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | X | 804 | -0- | -0- | -0- | | 756 | 2 | 48 | 9 | N | 44 | 44 | 1 | | | 23 |
| 02 | 825 | X | 825 | -0- | -0- | -0- | | 784 | 2 | 41 | 9 | N | 37 | 32 | 1 | | | 28 |
| 03 | 1023 | X | 1023 | -0- | -0- | -0- | | 1023 | 2 | | | N | -0- | 28 | 7 | | | -0- |
| 04 | 1128 | X | 1128 | -0- | -0- | -0- | | 1128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1267 | X | 1267 | -0- | -0- | -0- | | 1267 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1304 | X | 1304 | -0- | -0- | -0- | | 1304 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1366 | X | 1366 | -0- | -0- | -0- | | 1366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1325 | X | 1325 | -0- | -0- | -0- | | 1325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1272 | X | 1272 | -0- | -0- | -0- | | 1272 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1245 | -0- | 1245 | -0- | | 1245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 966 | X | 966 | -0- | -0- | -0- | | 966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1120 | X | 1120 | -0- | -0- | -0- | | 1120 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,645 TOTAL CONDENSATE PROD: 81

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | X | 244 | -0- | -0- | -0- | | 233 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 3 |
| 02 | 219 | X | 219 | -0- | -0- | -0- | | 208 | 2 | 11 | 9 | N | 10 | 11 | 1 | | | 2 |
| 03 | 248 | X | 248 | -0- | -0- | -0- | | 248 | 2 | | | N | -0- | 2 | 7 | | | -0- |
| 04 | 227 | X | 227 | -0- | -0- | -0- | | 227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 198 | X | 198 | -0- | -0- | -0- | | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 222 | X | 222 | -0- | -0- | -0- | | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 236 | X | 236 | -0- | -0- | -0- | | 236 | 2 | | | N | -0- | | | | | -0- |
| 08 | 233 | X | 233 | -0- | -0- | -0- | | 233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 227 | X | 227 | -0- | -0- | -0- | | 227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 230 | -0- | 230 | -0- | | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 222 | X | 222 | -0- | -0- | -0- | | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 233 | X | 233 | -0- | -0- | -0- | | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,739 TOTAL CONDENSATE PROD: 20

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | X | 1791 | -0- | -0- | -0- | | 1682 | 2 | 109 | 9 | N | 99 | 93 | 1 | | | 47 |
| 02 | 169 | X | 169 | -0- | -0- | -0- | | 161 | 2 | 8 | 9 | N | 7 | 44 | 1 | | | 10 |
| 03 | 770 | X | 770 | -0- | -0- | -0- | | 770 | 2 | | | N | -0- | 10 | 7 | | | -0- |
| 04 | 2083 | X | 2083 | -0- | -0- | -0- | | 2083 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2033 | X | 2033 | -0- | -0- | -0- | | 2033 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1967 | X | 1967 | -0- | -0- | -0- | | 1967 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2031 | X | 2031 | -0- | -0- | -0- | | 2031 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1744 | X | 1744 | -0- | -0- | -0- | | 1744 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1914 | X | 1914 | -0- | -0- | -0- | | 1914 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1689 | -0- | 1689 | -0- | | 1689 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1535 | X | 1535 | -0- | -0- | -0- | | 1535 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1630 | X | 1630 | -0- | -0- | -0- | | 1630 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,356 TOTAL CONDENSATE PROD: 106

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | X | 386 | -0- | -0- | -0- | 373 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 3 |
| 02 | 241 | X | 241 | -0- | -0- | -0- | 235 | 2 | 6 | 9 | N | 5 | 8 | 1 | | | -0- |
| 03 | 244 | X | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 208 | X | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 05 | 177 | X | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | X | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 53 | X | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1 | -0- | 1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,493 TOTAL CONDENSATE PROD: 17

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

| MO | CODE | ALLOW | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1523 | X | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1398 | X | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1925 | X | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1985 | X | 1985 | -0- | -0- | -0- | 1985 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2022 | X | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1968 | X | 1968 | -0- | -0- | -0- | 1968 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2053 | X | 2053 | -0- | -0- | -0- | 2053 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2004 | X | 2004 | -0- | -0- | -0- | 2004 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1998 | X | 1998 | -0- | -0- | -0- | 1998 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2048 | -0- | 2048 | -0- | 2048 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1941 | X | 1941 | -0- | -0- | -0- | 1941 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2009 | X | 2009 | -0- | -0- | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,874 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | X | 754 | -0- | -0- | -0- | 698 | 2 | 56 | 9 | N | 51 | 49 | 1 | | | 20 |
| 02 | 749 | X | 749 | -0- | -0- | -0- | 687 | 2 | 62 | 9 | N | 56 | 55 | 1 | | | 21 |
| 03 | 811 | X | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | 21 | 7 | | | -0- |
| 04 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 05 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 06 | 836 | X | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 07 | 885 | X | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 08 | 391 | X | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1691 | X | 1691 | -0- | -0- | -0- | 1691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1507 | -0- | 1507 | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1396 | X | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,148 TOTAL CONDENSATE PROD: 107

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2800 | X | 2800 | -0- | -0- | -0- | 2703 | 2 | 97 | 9 | N | 88 | 93 | 1 | | | 24 |
| 02 | 722 | X | 722 | -0- | -0- | -0- | 677 | 2 | 45 | 9 | N | 41 | 64 | 1 | | | 1 |
| 03 | 1563 | X | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | 1 | 7 | | | -0- |
| 04 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1751 | X | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1791 | X | 1791 | -0- | -0- | -0- | 1791 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1648 | X | 1648 | -0- | -0- | -0- | 1648 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1769 | X | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1606 | X | 1606 | -0- | -0- | -0- | 1606 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1568 | -0- | 1568 | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1578 | X | 1578 | -0- | -0- | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1311 | X | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,826 TOTAL CONDENSATE PROD: 129

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 920 | -0- | -196 | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 882 | -0- | -141 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 04 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1095 | -0- | 1095 | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1100 | -0- | -10 | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1049 | -0- | -98 | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,661 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3347 | X | 3347 | -0- | -0- | -0- | 795 | 1 | 2552 | 2 | N | -0- | | | | | -0- |
| 02 | 3000 | X | 3000 | -0- | -0- | -0- | 691 | 1 | 2309 | 2 | N | -0- | | | | | -0- |
| 03 | 3250 | X | 3250 | -0- | -0- | -0- | 552 | 1 | 2698 | 2 | N | -0- | | | | | -0- |
| 04 | 3078 | X | 3078 | -0- | -0- | -0- | 540 | 1 | 2538 | 2 | N | -0- | | | | | -0- |
| 05 | 3154 | X | 3154 | -0- | -0- | -0- | 558 | 1 | 2596 | 2 | N | -0- | | | | | -0- |
| 06 | 3088 | X | 3088 | -0- | -0- | -0- | 540 | 1 | 2548 | 2 | N | -0- | | | | | -0- |
| 07 | 3178 | X | 3178 | -0- | -0- | -0- | 558 | 1 | 2620 | 2 | N | -0- | | | | | -0- |
| 08 | 3167 | X | 3167 | -0- | -0- | -0- | 558 | 1 | 2609 | 2 | N | -0- | | | | | -0- |
| 09 | 3052 | X | 3052 | -0- | -0- | -0- | 540 | 1 | 2512 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 3113 | -0- | 3113 | -0- | 558 | 1 | 2555 | 2 | N | -0- | | | | | -0- |
| 11 | 2980 | X | 2980 | -0- | -0- | -0- | 540 | 1 | 2440 | 2 | N | -0- | | | | | -0- |
| 12 | 3076 | X | 3076 | -0- | -0- | -0- | 553 | 1 | 2523 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,483 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3115 | X | 3115 | -0- | -0- | -0- | 899 | 1 | 2216 | 2 | N | -0- | | | | | -0- |
| 02 | 2103 | X | 2103 | -0- | -0- | -0- | 609 | 1 | 1494 | 2 | N | -0- | | | | | -0- |
| 03 | 2177 | X | 2177 | -0- | -0- | -0- | 403 | 1 | 1774 | 2 | N | -0- | | | | | -0- |
| 04 | 2363 | X | 2363 | -0- | -0- | -0- | 390 | 1 | 1973 | 2 | N | -0- | | | | | -0- |
| 05 | 2412 | X | 2412 | -0- | -0- | -0- | 403 | 1 | 2009 | 2 | N | -0- | | | | | -0- |
| 06 | 2537 | X | 2537 | -0- | -0- | -0- | 390 | 1 | 2147 | 2 | N | -0- | | | | | -0- |
| 07 | 1781 | X | 1781 | -0- | -0- | -0- | 283 | 1 | 1498 | 2 | N | -0- | | | | | -0- |
| 08 | 2468 | X | 2468 | -0- | -0- | -0- | 403 | 1 | 2065 | 2 | N | -0- | | | | | -0- |
| 09 | 2073 | X | 2073 | -0- | -0- | -0- | 390 | 1 | 1683 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 632 | -0- | 632 | -0- | 91 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 11 | 1740 | X | 1740 | -0- | -0- | -0- | 380 | 1 | 1360 | 2 | N | -0- | | | | | -0- |
| 12 | 1825 | X | 1825 | -0- | -0- | -0- | 403 | 1 | 1422 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,226 TOTAL CONDENSATE PROD: -0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1357 | X | 1357 | -0- | -0- | -0- | 749 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | X | 1288 | -0- | -0- | -0- | 674 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 03 | 1127 | X | 1127 | -0- | -0- | -0- | 341 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 04 | 1093 | X | 1093 | -0- | -0- | -0- | 330 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 05 | 972 | X | 972 | -0- | -0- | -0- | 338 | 1 | 634 | 2 | N | -0- | | | | | -0- |
| 06 | 981 | X | 981 | -0- | -0- | -0- | 330 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 07 | 921 | X | 921 | -0- | -0- | -0- | 312 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 08 | 1015 | X | 1015 | -0- | -0- | -0- | 341 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 09 | 977 | X | 977 | -0- | -0- | -0- | 330 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 995 | -0- | 995 | -0- | 341 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 11 | 970 | X | 970 | -0- | -0- | -0- | 330 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 12 | 976 | X | 976 | -0- | -0- | -0- | 341 | 1 | 635 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,672 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 9 | X | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6170 | X | 6170 | -0- | -0- | -0- | 6170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5717 | X | 5717 | -0- | -0- | -0- | 5717 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6625 | X | 6625 | -0- | -0- | -0- | 6625 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6485 | X | 6485 | -0- | -0- | -0- | 6485 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6244 | X | 6244 | -0- | -0- | -0- | 6244 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6229 | X | 6229 | -0- | -0- | -0- | 6229 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6362 | X | 6362 | -0- | -0- | -0- | 6362 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6240 | X | 6240 | -0- | -0- | -0- | 6240 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5852 | X | 5852 | -0- | -0- | -0- | 5852 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 5549 | -0- | 5549 | -0- | 5549 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5912 | X | 5912 | -0- | -0- | -0- | 5912 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6193 | X | 6193 | -0- | -0- | -0- | 6193 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73,578 TOTAL CONDENSATE PROD: -0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | X | 667 | -0- | -0- | -0- | 138 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 02 | 620 | X | 620 | -0- | -0- | -0- | 125 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 03 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 04 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 05 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 06 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 07 | 585 | X | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 08 | 570 | X | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 09 | 453 | X | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 538 | -0- | 538 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 11 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 12 | 504 | X | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,757 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 1116 | -0- | -0- | -0- | 167 | 1 | 949 | 2 | N | -0- | | | -0- |
| 02 | 1016 | X | 1016 | -0- | -0- | -0- | 150 | 1 | 866 | 2 | N | -0- | | | -0- |
| 03 | 1590 | X | 1590 | -0- | -0- | -0- | 465 | 1 | 1125 | 2 | N | -0- | | | -0- |
| 04 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | -0- |
| 05 | 1186 | X | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | -0- |
| 06 | 1138 | X | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | -0- |
| 07 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | -0- |
| 08 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | -0- |
| 09 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | X | 1698 | -0- | 1698 | -0- | 465 | 1 | 1233 | 2 | N | -0- | | | -0- |
| 11 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | -0- |
| 12 | 1601 | X | 1601 | -0- | -0- | -0- | 465 | 1 | 1136 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,067 TOTAL CONDENSATE PROD: -0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | X | 1227 | -0- | -0- | -0- | 383 | 1 | 844 | 2 | N | -0- | | | -0- |
| 02 | 1161 | X | 1161 | -0- | -0- | -0- | 336 | 1 | 825 | 2 | N | -0- | | | -0- |
| 03 | 1600 | X | 1600 | -0- | -0- | -0- | 402 | 1 | 1198 | 2 | N | -0- | | | -0- |
| 04 | 1520 | X | 1520 | -0- | -0- | -0- | 379 | 1 | 1141 | 2 | N | -0- | | | -0- |
| 05 | 1534 | X | 1534 | -0- | -0- | -0- | 401 | 1 | 1133 | 2 | N | -0- | | | -0- |
| 06 | 1651 | X | 1651 | -0- | -0- | -0- | 390 | 1 | 1261 | 2 | N | -0- | | | -0- |
| 07 | 1595 | X | 1595 | -0- | -0- | -0- | 403 | 1 | 1192 | 2 | N | -0- | | | -0- |
| 08 | 1667 | X | 1667 | -0- | -0- | -0- | 403 | 1 | 1264 | 2 | N | -0- | | | -0- |
| 09 | 1679 | X | 1679 | -0- | -0- | -0- | 385 | 1 | 1294 | 2 | N | -0- | | | -0- |
| 10 | 0 | X | 1550 | -0- | 1550 | -0- | 385 | 1 | 1165 | 2 | N | -0- | | | -0- |
| 11 | 1647 | X | 1647 | -0- | -0- | -0- | 390 | 1 | 1257 | 2 | N | -0- | | | -0- |
| 12 | 908 | X | 908 | -0- | -0- | -0- | 182 | 1 | 726 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,739 TOTAL CONDENSATE PROD: -0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1060 | X | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | -0- |
| 02 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | -0- |
| 03 | 71 | X | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | -0- |
| 04 | 1428 | X | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | -0- |
| 05 | 1365 | X | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | -0- |
| 06 | 1477 | X | 1477 | -0- | -0- | -0- | 1477 | 2 | | | N | -0- | | | -0- |
| 07 | 1484 | X | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | -0- |
| 08 | 1650 | X | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | -0- |
| 09 | 1617 | X | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | X | 1645 | -0- | 1645 | -0- | 1645 | 2 | | | N | -0- | | | -0- |
| 11 | 1588 | X | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | | | -0- |
| 12 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,941 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | X | 491 | -0- | -0- | -0- | 180 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 02 | 349 | X | 349 | -0- | -0- | -0- | 168 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 03 | 541 | X | 541 | -0- | -0- | -0- | 217 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 04 | 493 | X | 493 | -0- | -0- | -0- | 197 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 05 | 544 | X | 544 | -0- | -0- | -0- | 217 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 06 | 517 | X | 517 | -0- | -0- | -0- | 208 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 07 | 372 | X | 372 | -0- | -0- | -0- | 46 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 08 | 388 | X | 388 | -0- | -0- | -0- | 152 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 09 | 534 | X | 534 | -0- | -0- | -0- | 210 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 577 | -0- | 577 | -0- | 217 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 11 | 553 | X | 553 | -0- | -0- | -0- | 210 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 12 | 529 | X | 529 | -0- | -0- | -0- | 206 | 1 | 323 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,888 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 819 | -0- | 819 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,084 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 842 | X | 842 | -0- | -0- | -0- | 403 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 02 | 832 | X | 832 | -0- | -0- | -0- | 364 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 03 | 888 | X | 888 | -0- | -0- | -0- | 403 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| 04 | 854 | X | 854 | -0- | -0- | -0- | 390 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 05 | 870 | X | 870 | -0- | -0- | -0- | 403 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 06 | 848 | X | 848 | -0- | -0- | -0- | 390 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 07 | 875 | X | 875 | -0- | -0- | -0- | 403 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 08 | 867 | X | 867 | -0- | -0- | -0- | 403 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 09 | 835 | X | 835 | -0- | -0- | -0- | 390 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 856 | -0- | 856 | -0- | 403 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 11 | 813 | X | 813 | -0- | -0- | -0- | 390 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 12 | 830 | X | 830 | -0- | -0- | -0- | 403 | 1 | 427 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,210 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1304 | X | 1304 | -0- | -0- | -0- | 259 | 1 | 1045 | 2 | N | -0- | | | | | -0- |
| 02 | 1118 | X | 1118 | -0- | -0- | -0- | 232 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 03 | 1516 | X | 1516 | -0- | -0- | -0- | 403 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 04 | 1500 | X | 1500 | -0- | -0- | -0- | 389 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 05 | 934 | X | 934 | -0- | -0- | -0- | 229 | 1 | 705 | 2 | N | -0- | | | | | -0- |
| 06 | 1632 | X | 1632 | -0- | -0- | -0- | 390 | 1 | 1242 | 2 | N | -0- | | | | | -0- |
| 07 | 1617 | X | 1617 | -0- | -0- | -0- | 403 | 1 | 1214 | 2 | N | -0- | | | | | -0- |
| 08 | 1552 | X | 1552 | -0- | -0- | -0- | 403 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 09 | 923 | X | 923 | -0- | -0- | -0- | 250 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1518 | -0- | 1518 | -0- | 372 | 1 | 1146 | 2 | N | -0- | | | | | -0- |
| 11 | 1534 | X | 1534 | -0- | -0- | -0- | 375 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 12 | 1606 | X | 1606 | -0- | -0- | -0- | 398 | 1 | 1208 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,754 TOTAL CONDENSATE PROD: -0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14 | X | 14 | -0- | -0- | -0- | 14 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2284 | X | 2284 | -0- | -0- | -0- | 2284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2109 | X | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2399 | X | 2399 | -0- | -0- | -0- | 2399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1998 | X | 1998 | -0- | -0- | -0- | 1998 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2066 | X | 2066 | -0- | -0- | -0- | 2066 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1919 | X | 1919 | -0- | -0- | -0- | 1919 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2340 | X | 2340 | -0- | -0- | -0- | 2340 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2100 | X | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1941 | X | 1941 | -0- | -0- | -0- | 1941 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1696 | -0- | 1696 | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1670 | X | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,444 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | X | 350 | -0- | -0- | -0- | 126 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 02 | 555 | X | 555 | -0- | -0- | -0- | 248 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 03 | 616 | X | 616 | -0- | -0- | -0- | 107 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 04 | 1185 | X | 1185 | -0- | -0- | -0- | 204 | 1 | 981 | 2 | N | -0- | | | | | -0- |
| 05 | 1143 | X | 1143 | -0- | -0- | -0- | 206 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 06 | 1188 | X | 1188 | -0- | -0- | -0- | 210 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 07 | 1194 | X | 1194 | -0- | -0- | -0- | 216 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 08 | 1155 | X | 1155 | -0- | -0- | -0- | 217 | 1 | 938 | 2 | N | -0- | | | | | -0- |
| 09 | 1097 | X | 1097 | -0- | -0- | -0- | 204 | 1 | 893 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 1183 | -0- | 1183 | -0- | 217 | 1 | 966 | 2 | N | -0- | | | | | -0- |
| 11 | 1084 | X | 1084 | -0- | -0- | -0- | 210 | 1 | 874 | 2 | N | -0- | | | | | -0- |
| 12 | 1112 | X | 1112 | -0- | -0- | -0- | 217 | 1 | 895 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,862 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | X | 409 | -0- | -0- | -0- | 186 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 02 | 253 | X | 253 | -0- | -0- | -0- | 166 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 03 | 590 | X | 590 | -0- | -0- | -0- | 248 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 04 | 533 | X | 533 | -0- | -0- | -0- | 240 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 05 | 574 | X | 574 | -0- | -0- | -0- | 248 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 06 | 610 | X | 610 | -0- | -0- | -0- | 240 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 07 | 650 | X | 650 | -0- | -0- | -0- | 248 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 08 | 626 | X | 626 | -0- | -0- | -0- | 248 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 09 | 629 | X | 629 | -0- | -0- | -0- | 240 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | X | 624 | -0- | 624 | -0- | 248 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 11 | 553 | X | 553 | -0- | -0- | -0- | 240 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 12 | 561 | X | 561 | -0- | -0- | -0- | 248 | 1 | 313 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,612 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1127 | X | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1037 | X | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 03 | 931 | X | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 04 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 05 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 06 | 548 | X | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 07 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 08 | 707 | X | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 09 | 621 | X | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 622 | -0- | 622 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 11 | 427 | X | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 12 | 552 | X | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,916 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3530 | X | 3530 | -0- | -0- | -0- | 3530 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3158 | X | 3158 | -0- | -0- | -0- | 3158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3086 | X | 3086 | -0- | -0- | -0- | 3086 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2590 | X | 2590 | -0- | -0- | -0- | 2590 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3221 | X | 3221 | -0- | -0- | -0- | 3221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1565 | X | 1565 | -0- | -0- | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1984 | X | 1984 | -0- | -0- | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2294 | -0- | 2294 | -0- | 2294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1824 | X | 1824 | -0- | -0- | -0- | 1824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2161 | X | 2161 | -0- | -0- | -0- | 2161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,219 TOTAL CONDENSATE PROD: -0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3603 | X | 3603 | -0- | -0- | -0- | 3603 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3537 | X | 3537 | -0- | -0- | -0- | 3537 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3346 | X | 3346 | -0- | -0- | -0- | 3346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3574 | X | 3574 | -0- | -0- | -0- | 3574 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2567 | X | 2567 | -0- | -0- | -0- | 2567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3612 | X | 3612 | -0- | -0- | -0- | 3612 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3354 | X | 3354 | -0- | -0- | -0- | 3354 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3289 | -0- | 3289 | -0- | 3289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2802 | X | 2802 | -0- | -0- | -0- | 2802 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,629 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 388 | -0- | -201 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 102 | -0- | -318 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1785 | -0- | 1785 | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,820 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 2 | | N | -0- | | | -0- |
| 02 | 2671 | X | 2671 | -0- | -0- | -0- | 2671 | 2 | | N | -0- | | | -0- |
| 03 | 3560 | X | 3560 | -0- | -0- | -0- | 3560 | 2 | | N | -0- | | | -0- |
| 04 | 3394 | X | 3394 | -0- | -0- | -0- | 3394 | 2 | | N | -0- | | | -0- |
| 05 | 3451 | X | 3451 | -0- | -0- | -0- | 3451 | 2 | | N | -0- | | | -0- |
| 06 | 3198 | X | 3198 | -0- | -0- | -0- | 3198 | 2 | | N | -0- | | | -0- |
| 07 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 2 | | N | -0- | | | -0- |
| 08 | 3140 | X | 3140 | -0- | -0- | -0- | 3140 | 2 | | N | -0- | | | -0- |
| 09 | 2904 | X | 2904 | -0- | -0- | -0- | 2904 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 3244 | -0- | 3244 | -0- | 3244 | 2 | | N | -0- | | | -0- |
| 11 | 3166 | X | 3166 | -0- | -0- | -0- | 3166 | 2 | | N | -0- | | | -0- |
| 12 | 3238 | X | 3238 | -0- | -0- | -0- | 3238 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 38,016 TOTAL CONDENSATE PROD: -0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2316 | X | 2316 | -0- | -0- | -0- | 2316 | 2 | | N | -0- | | | -0- |
| 02 | 2123 | X | 2123 | -0- | -0- | -0- | 2123 | 2 | | N | -0- | | | -0- |
| 03 | 2459 | X | 2459 | -0- | -0- | -0- | 2459 | 2 | | N | -0- | | | -0- |
| 04 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 2 | | N | -0- | | | -0- |
| 05 | 2451 | X | 2451 | -0- | -0- | -0- | 2451 | 2 | | N | -0- | | | -0- |
| 06 | 2366 | X | 2366 | -0- | -0- | -0- | 2366 | 2 | | N | -0- | | | -0- |
| 07 | 2429 | X | 2429 | -0- | -0- | -0- | 2429 | 2 | | N | -0- | | | -0- |
| 08 | 2438 | X | 2438 | -0- | -0- | -0- | 2438 | 2 | | N | -0- | | | -0- |
| 09 | 2547 | X | 2547 | -0- | -0- | -0- | 2547 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 2574 | -0- | 2574 | -0- | 2574 | 2 | | N | -0- | | | -0- |
| 11 | 2321 | X | 2321 | -0- | -0- | -0- | 2321 | 2 | | N | -0- | | | -0- |
| 12 | 2428 | X | 2428 | -0- | -0- | -0- | 2428 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,837 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4652 | X | 4652 | -0- | -0- | -0- | 4652 | 2 | | N | -0- | | | -0- |
| 02 | 4405 | X | 4405 | -0- | -0- | -0- | 4405 | 2 | | N | -0- | | | -0- |
| 03 | 4712 | X | 4712 | -0- | -0- | -0- | 4712 | 2 | | N | -0- | | | -0- |
| 04 | 4685 | X | 4685 | -0- | -0- | -0- | 4685 | 2 | | N | -0- | | | -0- |
| 05 | 4810 | X | 4810 | -0- | -0- | -0- | 4810 | 2 | | N | -0- | | | -0- |
| 06 | 4683 | X | 4683 | -0- | -0- | -0- | 4683 | 2 | | N | -0- | | | -0- |
| 07 | 5102 | X | 5102 | -0- | -0- | -0- | 5102 | 2 | | N | -0- | | | -0- |
| 08 | 5084 | X | 5084 | -0- | -0- | -0- | 5084 | 2 | | N | -0- | | | -0- |
| 09 | 4983 | X | 4983 | -0- | -0- | -0- | 4983 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 5078 | -0- | 5078 | -0- | 5078 | 2 | | N | -0- | | | -0- |
| 11 | 4866 | X | 4866 | -0- | -0- | -0- | 4866 | 2 | | N | -0- | | | -0- |
| 12 | 4831 | X | 4831 | -0- | -0- | -0- | 4831 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 57,891 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1084 | -0- | -125 | -0- | 1084 | 2 | | N | -0- | | | -0- |
| 02 | 1064 | N | 771 | -0- | -293 | -0- | 771 | 2 | | N | -0- | | | -0- |
| 03 | 1147 | N | 766 | -0- | -381 | -0- | 766 | 2 | | N | -0- | | | -0- |
| 04 | 1050 | N | 548 | -0- | -502 | -0- | 548 | 2 | | N | -0- | | | -0- |
| 05 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | N | -0- | | | -0- |
| 06 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | N | -0- | | | -0- |
| 07 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | N | -0- | | | -0- |
| 08 | 1240 | N | 1230 | -0- | -10 | -0- | 1230 | 2 | | N | -0- | | | -0- |
| 09 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | N | -0- | | | -0- |
| 10 | 0 | N | 1186 | -0- | 1186 | -0- | 1186 | 2 | | N | -0- | | | -0- |
| 11 | 1200 | N | 1105 | -0- | -95 | -0- | 1105 | 2 | | N | -0- | | | -0- |
| 12 | 1147 | N | 1108 | -0- | -39 | -0- | 1108 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,969 TOTAL CONDENSATE PROD: -0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | X | 579 | -0- | -0- | -0- | 579 | 2 | | N | -0- | | | -0- |
| 02 | 505 | X | 505 | -0- | -0- | -0- | 505 | 2 | | N | -0- | | | -0- |
| 03 | 575 | X | 575 | -0- | -0- | -0- | 575 | 2 | | N | -0- | | | -0- |
| 04 | 553 | X | 553 | -0- | -0- | -0- | 553 | 2 | | N | -0- | | | -0- |
| 05 | 567 | X | 567 | -0- | -0- | -0- | 567 | 2 | | N | -0- | | | -0- |
| 06 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | N | -0- | | | -0- |
| 07 | 530 | X | 530 | -0- | -0- | -0- | 530 | 2 | | N | -0- | | | -0- |
| 08 | 562 | X | 562 | -0- | -0- | -0- | 562 | 2 | | N | -0- | | | -0- |
| 09 | 534 | X | 534 | -0- | -0- | -0- | 534 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 546 | -0- | 546 | -0- | 546 | 2 | | N | -0- | | | -0- |
| 11 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | N | -0- | | | -0- |
| 12 | 547 | X | 547 | -0- | -0- | -0- | 547 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,512 TOTAL CONDENSATE PROD: -0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3049 | X | 3049 | -0- | -0- | -0- | 3049 | 2 | | N | -0- | | | -0- |
| 02 | 2315 | X | 2315 | -0- | -0- | -0- | 2315 | 2 | | N | -0- | | | -0- |
| 03 | 1846 | X | 1846 | -0- | -0- | -0- | 1846 | 2 | | N | -0- | | | -0- |
| 04 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | N | -0- | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 06 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 07 | 1705 | X | 1705 | -0- | -0- | -0- | 1705 | 2 | | N | -0- | | | -0- |
| 08 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 2 | | N | -0- | | | -0- |
| 09 | 3048 | X | 3048 | -0- | -0- | -0- | 3048 | 2 | | N | -0- | | | -0- |
| 10 | 0 | X | 3390 | -0- | 3390 | -0- | 3390 | 2 | | N | -0- | | | -0- |
| 11 | 3183 | X | 3183 | -0- | -0- | -0- | 3183 | 2 | | N | -0- | | | -0- |
| 12 | 3171 | X | 3171 | -0- | -0- | -0- | 3171 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,330 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1937 | X | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1159 | X | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1842 | X | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1818 | X | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1880 | X | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1952 | X | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1946 | X | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2006 | X | 2006 | -0- | -0- | -0- | 2006 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1031 | X | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1983 | -0- | 1983 | -0- | 1983 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1638 | X | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1304 | X | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,496 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4152 | X | 4152 | -0- | -0- | -0- | 4152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3612 | X | 3406 | -0- | -206 | -0- | 3406 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3999 | X | 3358 | -0- | -641 | -0- | 3358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4020 | X | 2782 | -0- | -1238 | -0- | 2782 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4154 | X | 1871 | -0- | -2283 | -0- | 1871 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4020 | X | 2587 | -0- | -1433 | -0- | 2587 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3782 | X | 2035 | -0- | -1747 | -0- | 2035 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3348 | X | 2620 | -0- | -728 | -0- | 2620 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2199 | -0- | -591 | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2666 | X | 2378 | -0- | -288 | -0- | 2378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | 2152 | -0- | -428 | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2171 | -0- | -464 | -0- | 2171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,711 TOTAL CONDENSATE PROD: -0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 762 | X | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1819 | X | 1819 | -0- | -0- | -0- | 1819 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1780 | X | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2015 | X | 2015 | -0- | -0- | -0- | 2015 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2283 | X | 2283 | -0- | -0- | -0- | 2283 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1928 | X | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2024 | X | 2024 | -0- | -0- | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1382 | X | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1107 | X | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 1643 | -0- | 1643 | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1594 | X | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1589 | X | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,926 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1936 | X | 1936 | -0- | -0- | -0- | 1936 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2889 | X | 2889 | -0- | -0- | -0- | 2889 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2799 | X | 2799 | -0- | -0- | -0- | 2799 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3138 | X | 3138 | -0- | -0- | -0- | 3138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3062 | X | 3062 | -0- | -0- | -0- | 3062 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3104 | X | 3104 | -0- | -0- | -0- | 3104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3203 | X | 3203 | -0- | -0- | -0- | 3203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3243 | X | 3243 | -0- | -0- | -0- | 3243 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3103 | X | 3103 | -0- | -0- | -0- | 3103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 3131 | -0- | 3131 | -0- | 3131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2846 | X | 2846 | -0- | -0- | -0- | 2846 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,306 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1985 | X | 1985 | -0- | -0- | -0- | 1985 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1365 | X | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1847 | X | 1847 | -0- | -0- | -0- | 1847 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | X | 1890 | -0- | -0- | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2056 | X | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1961 | X | 1961 | -0- | -0- | -0- | 1961 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1894 | X | 1894 | -0- | -0- | -0- | 1894 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1896 | X | 1896 | -0- | -0- | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 2167 | -0- | 2167 | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1937 | X | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,632 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2441 | X | 2441 | -0- | -0- | -0- | 2441 | 2 | | | N | -0- | | | | | -0- |
| 08 | 449 | X | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,890 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6034 | X | 6034 | -0- | -0- | -0- | 6034 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5707 | X | 5707 | -0- | -0- | -0- | 5707 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6013 | X | 6013 | -0- | -0- | -0- | 6013 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6233 | X | 6233 | -0- | -0- | -0- | 6233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6441 | X | 6441 | -0- | -0- | -0- | 6441 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6108 | X | 6108 | -0- | -0- | -0- | 6108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6008 | X | 6008 | -0- | -0- | -0- | 6008 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6012 | X | 6012 | -0- | -0- | -0- | 6012 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5608 | X | 5608 | -0- | -0- | -0- | 5608 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 6240 | -0- | 6240 | -0- | 6240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5750 | X | 5750 | -0- | -0- | -0- | 5750 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5930 | X | 5930 | -0- | -0- | -0- | 5930 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 72,084 TOTAL CONDENSATE PROD: -0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4619 | X | 3864 | -0- | -755 | -0- | 3864 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3976 | X | 3786 | -0- | -190 | -0- | 3786 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4458 | X | 4458 | -0- | -0- | -0- | 4458 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4562 | X | 4562 | -0- | -0- | -0- | 4562 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4751 | X | 4751 | -0- | -0- | -0- | 4751 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4320 | X | 4278 | -0- | -42 | -0- | 4278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5102 | X | 5102 | -0- | -0- | -0- | 5102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4989 | X | 4989 | -0- | -0- | -0- | 4989 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4590 | X | 4558 | -0- | -32 | -0- | 4558 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4743 | X | 4968 | -0- | 225 | -0- | 4968 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4604 | X | 4604 | -0- | -0- | -0- | 4604 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4693 | -0- | -50 | -0- | 4693 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,613 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | X | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 02 | 938 | X | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1185 | X | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1250 | X | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1205 | X | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1626 | X | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4224 | X | 4224 | -0- | -0- | -0- | 4224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4105 | X | 4105 | -0- | -0- | -0- | 4105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | 4052 | -0- | 4052 | -0- | 4052 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4131 | X | 4131 | -0- | -0- | -0- | 4131 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4435 | X | 4435 | -0- | -0- | -0- | 4435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,959 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 490 | -0- | -161 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 376 | -0- | -296 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 458 | -0- | -224 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 04 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 728 | -0- | -16 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 09 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 703 | -0- | 703 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 593 | -0- | -89 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,498 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2139 | -0- | -93 | -0- | 2139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | 1898 | -0- | -230 | -0- | 1898 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2098 | -0- | -134 | -0- | 2098 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2191 | N | 2191 | -0- | -0- | -0- | 2191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2263 | N | 2190 | -0- | -73 | -0- | 2190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2055 | -0- | -208 | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 2176 | -0- | -14 | -0- | 2176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 2257 | -0- | 2257 | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2107 | -0- | -156 | -0- | 2107 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,644 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 03 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 777 | -0- | -3 | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 05 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 713 | -0- | -67 | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 775 | -0- | -31 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 737 | -0- | 737 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 12 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,511 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1391 | -0- | -128 | -0- | 359 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1235 | -0- | -137 | -0- | 305 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 03 | 1630 | N | 1630 | -0- | -0- | -0- | 398 | 1 | 1232 | 2 | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1410 | -0- | -0- | -0- | 370 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 05 | 1418 | N | 1418 | -0- | -0- | -0- | 403 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1374 | -0- | -96 | -0- | 390 | 1 | 984 | 2 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1330 | -0- | -127 | -0- | 317 | 1 | 1013 | 2 | N | -0- | | | | | -0- |
| 08 | 1553 | N | 1553 | -0- | -0- | -0- | 391 | 1 | 1162 | 2 | N | -0- | | | | | -0- |
| 09 | 1628 | N | 1628 | -0- | -0- | -0- | 386 | 1 | 1242 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1573 | -0- | 1573 | -0- | 391 | 1 | 1182 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1389 | -0- | -81 | -0- | 378 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1515 | -0- | -4 | -0- | 372 | 1 | 1143 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,446 TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 302 | -0- | 302 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,468 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1767 | -0- | -403 | -0- | 403 | 1 | 1364 | 2 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1465 | -0- | -355 | -0- | 364 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 03 | 2015 | N | 2000 | -0- | -15 | -0- | 341 | 1 | 1659 | 2 | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1588 | -0- | -122 | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1646 | -0- | -304 | -0- | 1646 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1046 | -0- | -604 | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1573 | -0- | 1573 | -0- | 286 | 1 | 1287 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1527 | -0- | -33 | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1885 | N | 1885 | -0- | -0- | -0- | 341 | 1 | 1544 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,438 TOTAL CONDENSATE PROD: -0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2146 | -0- | -148 | -0- | 899 | 1 | 1247 | 2 | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2032 | -0- | -40 | -0- | 812 | 1 | 1220 | 2 | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2126 | -0- | -168 | -0- | 678 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1953 | -0- | -117 | -0- | 636 | 1 | 1317 | 2 | N | -0- | | | | | -0- |
| 05 | 1892 | N | 1892 | -0- | -0- | -0- | 651 | 1 | 1241 | 2 | N | -0- | | | | | -0- |
| 06 | 2070 | N | 1998 | -0- | -72 | -0- | 656 | 1 | 1342 | 2 | N | -0- | | | | | -0- |
| 07 | 2038 | N | 2038 | -0- | -0- | -0- | 680 | 1 | 1358 | 2 | N | -0- | | | | | -0- |
| 08 | 1982 | N | 1982 | -0- | -0- | -0- | 680 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 09 | 2010 | N | 1795 | -0- | -215 | -0- | 636 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1421 | -0- | 1421 | -0- | 478 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1861 | -0- | -59 | -0- | 514 | 1 | 1347 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1725 | -0- | -135 | -0- | 564 | 1 | 1161 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,969 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1082 | -0- | -189 | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 544 | -0- | -492 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1526 | N | 1526 | -0- | -0- | -0- | 403 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| 04 | 1508 | N | 1508 | -0- | -0- | -0- | 380 | 1 | 1128 | 2 | N | -0- | | | | | -0- |
| 05 | 1524 | N | 1524 | -0- | -0- | -0- | 403 | 1 | 1121 | 2 | N | -0- | | | | | -0- |
| 06 | 1389 | N | 1389 | -0- | -0- | -0- | 390 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1290 | -0- | -12 | -0- | 403 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1243 | -0- | -59 | -0- | 403 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1237 | -0- | -23 | -0- | 390 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1310 | -0- | 1310 | -0- | 403 | 1 | 907 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1084 | -0- | -116 | -0- | 247 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 12 | 1428 | N | 1428 | -0- | -0- | -0- | 390 | 1 | 1038 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,165 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1336 | -0- | -90 | -0- | 170 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1198 | -0- | -146 | -0- | 135 | 1 | 1063 | 2 | N | -0- | | | | | -0- |
| 03 | 1689 | N | 1689 | -0- | -0- | -0- | 403 | 1 | 1286 | 2 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1206 | -0- | -84 | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1230 | -0- | -390 | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1233 | -0- | -7 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1556 | N | 1556 | -0- | -0- | -0- | 390 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1616 | -0- | 1616 | -0- | 403 | 1 | 1213 | 2 | N | -0- | | | | | -0- |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 390 | 1 | 1106 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1592 | -0- | -20 | -0- | 403 | 1 | 1189 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,646 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1269 | -0- | -157 | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 517 | -0- | -351 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1796 | N | 1796 | -0- | -0- | -0- | 399 | 1 | 1397 | 2 | N | -0- | | | | | -0- |
| 04 | 1879 | N | 1879 | -0- | -0- | -0- | 540 | 1 | 1339 | 2 | N | -0- | | | | | -0- |
| 05 | 1830 | N | 1830 | -0- | -0- | -0- | 558 | 1 | 1272 | 2 | N | -0- | | | | | -0- |
| 06 | 1755 | N | 1755 | -0- | -0- | -0- | 475 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 07 | 1875 | N | 1875 | -0- | -0- | -0- | 558 | 1 | 1317 | 2 | N | -0- | | | | | -0- |
| 08 | 1639 | N | 1639 | -0- | -0- | -0- | 545 | 1 | 1094 | 2 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1024 | -0- | -476 | -0- | 353 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2012 | -0- | 2012 | -0- | 548 | 1 | 1464 | 2 | N | -0- | | | | | -0- |
| 11 | 1682 | N | 1682 | -0- | -0- | -0- | 540 | 1 | 1142 | 2 | N | -0- | | | | | -0- |
| 12 | 1670 | N | 1670 | -0- | -0- | -0- | 558 | 1 | 1112 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,948 TOTAL CONDENSATE PROD: -0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1542 | -0- | -504 | -0- | 403 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1636 | -0- | -128 | -0- | 364 | 1 | 1272 | 2 | N | -0- | | | | | -0- |
| 03 | 1985 | N | 1985 | -0- | -0- | -0- | 403 | 1 | 1582 | 2 | N | -0- | | | | | -0- |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 359 | 1 | 1164 | 2 | N | -0- | | | | | -0- |
| 05 | 1907 | N | 1907 | -0- | -0- | -0- | 369 | 1 | 1538 | 2 | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1560 | -0- | -360 | -0- | 286 | 1 | 1274 | 2 | N | -0- | | | | | -0- |
| 07 | 1638 | N | 1638 | -0- | -0- | -0- | 311 | 1 | 1327 | 2 | N | -0- | | | | | -0- |
| 08 | 2042 | N | 2042 | -0- | -0- | -0- | 403 | 1 | 1639 | 2 | N | -0- | | | | | -0- |
| 09 | 1940 | N | 1940 | -0- | -0- | -0- | 390 | 1 | 1550 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1699 | -0- | 1699 | -0- | 332 | 1 | 1367 | 2 | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1785 | -0- | -195 | -0- | 390 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1627 | -0- | -388 | -0- | 221 | 1 | 1406 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,884 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 50 | -0- | -1345 | -0- | 50 | 2 | | | N | -0- | | | -0- |
| 02 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | -0- |
| 03 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | -0- |
| 04 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | -0- |
| 05 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | -0- |
| 06 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | -0- |
| 07 | 1333 | N | 1299 | -0- | -34 | -0- | 1299 | 2 | | | N | -0- | | | -0- |
| 08 | 1271 | N | 1219 | -0- | -52 | -0- | 1219 | 2 | | | N | -0- | | | -0- |
| 09 | 1350 | N | 1199 | -0- | -151 | -0- | 1199 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | 1243 | -0- | 1243 | -0- | 1243 | 2 | | | N | -0- | | | -0- |
| 11 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | -0- |
| 12 | 1240 | N | 1178 | -0- | -62 | -0- | 1178 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,115 TOTAL CONDENSATE PROD: -0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1395 | -0- | -341 | -0- | 327 | 1 | 1068 | 2 | N | -0- | | | -0- |
| 02 | 1456 | N | 1223 | -0- | -233 | -0- | 293 | 1 | 930 | 2 | N | -0- | | | -0- |
| 03 | 1632 | N | 1632 | -0- | -0- | -0- | 403 | 1 | 1229 | 2 | N | -0- | | | -0- |
| 04 | 1670 | N | 1670 | -0- | -0- | -0- | 390 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 05 | 1826 | N | 1826 | -0- | -0- | -0- | 403 | 1 | 1423 | 2 | N | -0- | | | -0- |
| 06 | 1736 | N | 1736 | -0- | -0- | -0- | 390 | 1 | 1346 | 2 | N | -0- | | | -0- |
| 07 | 1736 | N | 1617 | -0- | -119 | -0- | 401 | 1 | 1216 | 2 | N | -0- | | | -0- |
| 08 | 1798 | N | 1632 | -0- | -166 | -0- | 403 | 1 | 1229 | 2 | N | -0- | | | -0- |
| 09 | 1740 | N | 1601 | -0- | -139 | -0- | 390 | 1 | 1211 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 1670 | -0- | 1670 | -0- | 403 | 1 | 1267 | 2 | N | -0- | | | -0- |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 378 | 1 | 1308 | 2 | N | -0- | | | -0- |
| 12 | 1909 | N | 1909 | -0- | -0- | -0- | 346 | 1 | 1563 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,597 TOTAL CONDENSATE PROD: -0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1919 | N | 1919 | -0- | -0- | -0- | 231 | 1 | 1688 | 2 | N | -0- | | | -0- |
| 02 | 1752 | N | 1752 | -0- | -0- | -0- | 184 | 1 | 1568 | 2 | N | -0- | | | -0- |
| 03 | 2250 | N | 2250 | -0- | -0- | -0- | 403 | 1 | 1847 | 2 | N | -0- | | | -0- |
| 04 | 1830 | N | 1659 | -0- | -171 | -0- | 1659 | 2 | | | N | -0- | | | -0- |
| 05 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 2 | | | N | -0- | | | -0- |
| 06 | 1830 | N | 1695 | -0- | -135 | -0- | 1695 | 2 | | | N | -0- | | | -0- |
| 07 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | -0- |
| 08 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | -0- |
| 09 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | 2167 | -0- | 2167 | -0- | 403 | 1 | 1764 | 2 | N | -0- | | | -0- |
| 11 | 1966 | N | 1966 | -0- | -0- | -0- | 377 | 1 | 1589 | 2 | N | -0- | | | -0- |
| 12 | 1992 | N | 1992 | -0- | -0- | -0- | 364 | 1 | 1628 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,456 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 812 | -0- | -583 | -0- | 395 | 1 | 417 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 798 | -0- | -406 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1082 | -0- | -189 | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1038 | -0- | -12 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1488 | -0- | -0- | -0- | 393 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| 08 | 1479 | N | 1479 | -0- | -0- | -0- | 403 | 1 | 1076 | 2 | N | -0- | | | | | -0- |
| 09 | 1056 | N | 1056 | -0- | -0- | -0- | 305 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1427 | -0- | 1427 | -0- | 359 | 1 | 1068 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1361 | -0- | -19 | -0- | 390 | 1 | 971 | 2 | N | -0- | | | | | -0- |
| 12 | 1378 | N | 1378 | -0- | -0- | -0- | 403 | 1 | 975 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,009 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1381 | -0- | -200 | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1057 | -0- | -315 | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1432 | -0- | -242 | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1633 | -0- | -134 | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1539 | -0- | -197 | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1624 | -0- | 1624 | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1469 | -0- | -236 | -0- | 1469 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,407 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 963 | -0- | -401 | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 989 | -0- | -158 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1154 | -0- | -24 | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1115 | -0- | -94 | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 481 | -0- | -599 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1418 | -0- | 1418 | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,927 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2229 | -0- | -251 | -0- | 620 | 1 | 1609 | 2 | N | -0- | | | -0- |
| 02 | 2156 | N | 1357 | -0- | -799 | -0- | 73 | 1 | 1284 | 2 | N | -0- | | | -0- |
| 03 | 2232 | N | 2214 | -0- | -18 | -0- | 537 | 1 | 1677 | 2 | N | -0- | | | -0- |
| 04 | 2182 | N | 2182 | -0- | -0- | -0- | 540 | 1 | 1642 | 2 | N | -0- | | | -0- |
| 05 | 2277 | N | 2277 | -0- | -0- | -0- | 558 | 1 | 1719 | 2 | N | -0- | | | -0- |
| 06 | 2161 | N | 2161 | -0- | -0- | -0- | 533 | 1 | 1628 | 2 | N | -0- | | | -0- |
| 07 | 2287 | N | 2287 | -0- | -0- | -0- | 558 | 1 | 1729 | 2 | N | -0- | | | -0- |
| 08 | 2305 | N | 2305 | -0- | -0- | -0- | 558 | 1 | 1747 | 2 | N | -0- | | | -0- |
| 09 | 2221 | N | 2221 | -0- | -0- | -0- | 540 | 1 | 1681 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 2123 | -0- | 2123 | -0- | 558 | 1 | 1565 | 2 | N | -0- | | | -0- |
| 11 | 2220 | N | 1936 | -0- | -284 | -0- | 533 | 1 | 1403 | 2 | N | -0- | | | -0- |
| 12 | 2294 | N | 1994 | -0- | -300 | -0- | 522 | 1 | 1472 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,286 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 952 | -0- | -9 | -0- | 952 | 2 | | | N | -0- | | | -0- |
| 02 | 840 | N | 627 | -0- | -213 | -0- | 627 | 2 | | | N | -0- | | | -0- |
| 03 | 1009 | N | 1009 | -0- | -0- | -0- | 162 | 1 | 847 | 2 | N | -0- | | | -0- |
| 04 | 930 | N | 867 | -0- | -63 | -0- | 867 | 2 | | | N | -0- | | | -0- |
| 05 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | -0- |
| 06 | 810 | N | 800 | -0- | -10 | -0- | 800 | 2 | | | N | -0- | | | -0- |
| 07 | 899 | N | 890 | -0- | -9 | -0- | 890 | 2 | | | N | -0- | | | -0- |
| 08 | 930 | N | 885 | -0- | -45 | -0- | 885 | 2 | | | N | -0- | | | -0- |
| 09 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | 1029 | -0- | 1029 | -0- | 170 | 1 | 859 | 2 | N | -0- | | | -0- |
| 11 | 870 | N | 797 | -0- | -73 | -0- | 797 | 2 | | | N | -0- | | | -0- |
| 12 | 1035 | N | 1035 | -0- | -0- | -0- | 192 | 1 | 843 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,639 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | | | -0- |
| 02 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | -0- |
| 03 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | -0- |
| 04 | 1350 | N | 1173 | -0- | -177 | -0- | 1173 | 2 | | | N | -0- | | | -0- |
| 05 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | -0- |
| 06 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | -0- |
| 07 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | -0- |
| 08 | 1643 | N | 1282 | -0- | -361 | -0- | 1282 | 2 | | | N | -0- | | | -0- |
| 09 | 1590 | N | 1493 | -0- | -97 | -0- | 1493 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | 1531 | -0- | 1531 | -0- | 1531 | 2 | | | N | -0- | | | -0- |
| 11 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | N | -0- | | | -0- |
| 12 | 1550 | N | 1465 | -0- | -85 | -0- | 1465 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,501 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1546 | -0- | | -221 | -0- | 1546 | 2 | | | N | -0- | | | -0- |
| 02 | 1624 | N | 591 | -0- | | -1033 | -0- | 591 | 2 | | | N | -0- | | | -0- |
| 03 | 1705 | N | -0- | -0- | | -1705 | -0- | | | | | N | -0- | | | -0- |
| 04 | 1500 | N | -0- | -0- | | -1500 | -0- | | | | | N | -0- | | | -0- |
| 05 | 1574 | N | 1574 | -0- | | -0- | -0- | 220 | 1 | 1354 | 2 | N | -0- | | | -0- |
| 06 | 3000 | N | 3157 | -0- | | 157 | 157 | 645 | 1 | 2512 | 2 | N | -0- | | | -0- |
| 07 | 3003 | N | 2846 | -0- | | -157 | -0- | 675 | 1 | 2171 | 2 | N | -0- | | | -0- |
| 08 | 2532 | N | 2532 | -0- | | -0- | -0- | 569 | 1 | 1963 | 2 | N | -0- | | | -0- |
| 09 | 2250 | X | 348 | -0- | | -1902 | -0- | 86 | 1 | 262 | 2 | N | -0- | | | -0- |
| 10 | 2325 | X | 2849 | -0- | | 524 | -0- | 398 | 1 | 2451 | 2 | N | -0- | | | -0- |
| 11 | 2660 | X | 2660 | -0- | | -0- | -0- | 529 | 1 | 2131 | 2 | N | -0- | | | -0- |
| 12 | 2446 | X | 2446 | -0- | | -0- | -0- | 558 | 1 | 1888 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 20,549 TOTAL CONDENSATE PROD: -0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 905 | -0- | | -304 | -0- | 373 | 1 | 532 | 2 | N | -0- | | | -0- |
| 02 | 1036 | N | 837 | -0- | | -199 | -0- | 388 | 1 | 449 | 2 | N | -0- | | | -0- |
| 03 | 1023 | N | 956 | -0- | | -67 | -0- | 392 | 1 | 564 | 2 | N | -0- | | | -0- |
| 04 | 932 | N | 932 | -0- | | -0- | -0- | 390 | 1 | 542 | 2 | N | -0- | | | -0- |
| 05 | 1016 | N | 1016 | -0- | | -0- | -0- | 403 | 1 | 613 | 2 | N | -0- | | | -0- |
| 06 | 1007 | N | 1007 | -0- | | -0- | -0- | 390 | 1 | 617 | 2 | N | -0- | | | -0- |
| 07 | 1039 | N | 1039 | -0- | | -0- | -0- | 403 | 1 | 636 | 2 | N | -0- | | | -0- |
| 08 | 1028 | N | 1028 | -0- | | -0- | -0- | 392 | 1 | 636 | 2 | N | -0- | | | -0- |
| 09 | 1020 | N | 1001 | -0- | | -19 | -0- | 390 | 1 | 611 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 931 | -0- | | 931 | -0- | 375 | 1 | 556 | 2 | N | -0- | | | -0- |
| 11 | 990 | N | 974 | -0- | | -16 | -0- | 390 | 1 | 584 | 2 | N | -0- | | | -0- |
| 12 | 1023 | N | 803 | -0- | | -220 | -0- | 335 | 1 | 468 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,429 TOTAL CONDENSATE PROD: -0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1176 | -0- | | -219 | -0- | 1176 | 2 | | | N | -0- | | | -0- |
| 02 | 1692 | N | 1692 | -0- | | -0- | -0- | 1692 | 2 | | | N | -0- | | | -0- |
| 03 | 2021 | N | 2021 | -0- | | -0- | -0- | 266 | 1 | 1755 | 2 | N | -0- | | | -0- |
| 04 | 1738 | N | 1738 | -0- | | -0- | -0- | 1738 | 2 | | | N | -0- | | | -0- |
| 05 | 1970 | N | 1970 | -0- | | -0- | -0- | 1970 | 2 | | | N | -0- | | | -0- |
| 06 | 1857 | N | 1857 | -0- | | -0- | -0- | 1857 | 2 | | | N | -0- | | | -0- |
| 07 | 1954 | N | 1954 | -0- | | -0- | -0- | 1954 | 2 | | | N | -0- | | | -0- |
| 08 | 1830 | N | 1830 | -0- | | -0- | -0- | 1830 | 2 | | | N | -0- | | | -0- |
| 09 | 2172 | N | 2172 | -0- | | -0- | -0- | 271 | 1 | 1901 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 2328 | -0- | | 2328 | -0- | 287 | 1 | 2041 | 2 | N | -0- | | | -0- |
| 11 | 2177 | N | 2177 | -0- | | -0- | -0- | 272 | 1 | 1905 | 2 | N | -0- | | | -0- |
| 12 | 2284 | N | 2284 | -0- | | -0- | -0- | 282 | 1 | 2002 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,199 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1855 | -0- | -98 | -0- | 1855 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1577 | -0- | -131 | -0- | 1577 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2499 | N | 2499 | -0- | -0- | -0- | 628 | 1 | 1871 | 2 | N | -0- | | | | | -0- |
| 04 | 2512 | N | 2512 | -0- | -0- | -0- | 660 | 1 | 1852 | 2 | N | -0- | | | | | -0- |
| 05 | 2600 | N | 2600 | -0- | -0- | -0- | 682 | 1 | 1918 | 2 | N | -0- | | | | | -0- |
| 06 | 2493 | N | 2493 | -0- | -0- | -0- | 660 | 1 | 1833 | 2 | N | -0- | | | | | -0- |
| 07 | 2522 | N | 2522 | -0- | -0- | -0- | 657 | 1 | 1865 | 2 | N | -0- | | | | | -0- |
| 08 | 2491 | N | 2491 | -0- | -0- | -0- | 682 | 1 | 1809 | 2 | N | -0- | | | | | -0- |
| 09 | 2393 | N | 2393 | -0- | -0- | -0- | 660 | 1 | 1733 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2477 | -0- | 2477 | -0- | 682 | 1 | 1795 | 2 | N | -0- | | | | | -0- |
| 11 | 2361 | N | 2361 | -0- | -0- | -0- | 660 | 1 | 1701 | 2 | N | -0- | | | | | -0- |
| 12 | 2378 | N | 2378 | -0- | -0- | -0- | 682 | 1 | 1696 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,158 TOTAL CONDENSATE PROD: -0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 300 | -0- | -444 | -0- | 82 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 558 | -0- | -58 | -0- | 134 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 158 | 1 | 530 | 2 | N | -0- | | | | | -0- |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 05 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 06 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 07 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 524 | -0- | -3 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 09 | 688 | N | 688 | -0- | -0- | -0- | 156 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 716 | -0- | 716 | -0- | 163 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 151 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 564 | -0- | -149 | -0- | 142 | 1 | 422 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,751 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2742 | -0- | -420 | -0- | 899 | 1 | 1843 | 2 | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2675 | -0- | -153 | -0- | 812 | 1 | 1863 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2700 | -0- | -400 | -0- | 558 | 1 | 2142 | 2 | N | -0- | | | | | -0- |
| 04 | 2880 | X | 1994 | -0- | -886 | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2945 | X | 1700 | -0- | -1245 | -0- | 1700 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2132 | -0- | -748 | -0- | 2132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2976 | X | 2235 | -0- | -741 | -0- | 2235 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 1868 | -0- | -829 | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2130 | X | 2079 | -0- | -51 | -0- | 2079 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2201 | X | 2863 | -0- | 662 | -0- | 558 | 1 | 2305 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | X | 1978 | -0- | -182 | -0- | 1978 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2440 | X | 2440 | -0- | -0- | -0- | 522 | 1 | 1918 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,406 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1297 | -0- | -5 | -0- | 403 | 1 | 894 | 2 | N | -0- | | | -0- |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 359 | 1 | 921 | 2 | N | -0- | | | -0- |
| 03 | 1426 | N | 250 | -0- | -1176 | -0- | 59 | 1 | 191 | 2 | N | -0- | | | -0- |
| 04 | 1260 | N | 13 | -0- | -1247 | -0- | 13 | 1 | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | -0- |
| 07 | 582 | N | 582 | -0- | -0- | -0- | 93 | 1 | 489 | 2 | N | -0- | | | -0- |
| 08 | 1747 | N | 1747 | -0- | -0- | -0- | 390 | 1 | 1357 | 2 | N | -0- | | | -0- |
| 09 | 1486 | N | 1486 | -0- | -0- | -0- | 390 | 1 | 1096 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 1332 | -0- | 1332 | -0- | 335 | 1 | 997 | 2 | N | -0- | | | -0- |
| 11 | 1380 | N | 1268 | -0- | -112 | -0- | 330 | 1 | 938 | 2 | N | -0- | | | -0- |
| 12 | 1426 | N | 1227 | -0- | -199 | -0- | 341 | 1 | 886 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,482 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1307 | -0- | -88 | -0- | 403 | 1 | 904 | 2 | N | -0- | | | -0- |
| 02 | 1176 | N | 1149 | -0- | -27 | -0- | 362 | 1 | 787 | 2 | N | -0- | | | -0- |
| 03 | 1431 | N | 1431 | -0- | -0- | -0- | 403 | 1 | 1028 | 2 | N | -0- | | | -0- |
| 04 | 1260 | N | 522 | -0- | -738 | -0- | 145 | 1 | 377 | 2 | N | -0- | | | -0- |
| 05 | 1527 | N | 1527 | -0- | -0- | -0- | 331 | 1 | 1196 | 2 | N | -0- | | | -0- |
| 06 | 1412 | N | 1412 | -0- | -0- | -0- | 385 | 1 | 1027 | 2 | N | -0- | | | -0- |
| 07 | 1320 | N | 1320 | -0- | -0- | -0- | 350 | 1 | 970 | 2 | N | -0- | | | -0- |
| 08 | 1519 | N | 1077 | -0- | -442 | -0- | 279 | 1 | 798 | 2 | N | -0- | | | -0- |
| 09 | 1410 | N | 1383 | -0- | -27 | -0- | 390 | 1 | 993 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 1313 | -0- | 1313 | -0- | 388 | 1 | 925 | 2 | N | -0- | | | -0- |
| 11 | 1309 | N | 1309 | -0- | -0- | -0- | 390 | 1 | 919 | 2 | N | -0- | | | -0- |
| 12 | 1426 | N | 1269 | -0- | -157 | -0- | 403 | 1 | 866 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,019 TOTAL CONDENSATE PROD: -0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2482 | -0- | -29 | -0- | 899 | 1 | 1583 | 2 | N | -0- | | | -0- |
| 02 | 2156 | N | 1612 | -0- | -544 | -0- | 812 | 1 | 800 | 2 | N | -0- | | | -0- |
| 03 | 2153 | N | 2153 | -0- | -0- | -0- | 550 | 1 | 1603 | 2 | N | -0- | | | -0- |
| 04 | 2400 | N | 2289 | -0- | -111 | -0- | 660 | 1 | 1629 | 2 | N | -0- | | | -0- |
| 05 | 2308 | N | 2308 | -0- | -0- | -0- | 682 | 1 | 1626 | 2 | N | -0- | | | -0- |
| 06 | 2070 | N | 1397 | -0- | -673 | -0- | 407 | 1 | 990 | 2 | N | -0- | | | -0- |
| 07 | 2356 | N | 1898 | -0- | -458 | -0- | 462 | 1 | 1436 | 2 | N | -0- | | | -0- |
| 08 | 2477 | N | 2477 | -0- | -0- | -0- | 682 | 1 | 1795 | 2 | N | -0- | | | -0- |
| 09 | 2275 | N | 2275 | -0- | -0- | -0- | 652 | 1 | 1623 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 2350 | -0- | 2350 | -0- | 664 | 1 | 1686 | 2 | N | -0- | | | -0- |
| 11 | 2400 | N | 2227 | -0- | -173 | -0- | 660 | 1 | 1567 | 2 | N | -0- | | | -0- |
| 12 | 2356 | N | 1859 | -0- | -497 | -0- | 563 | 1 | 1296 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,327 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT ST WELL #: 33D RRCID -> 288087 COMPL. DATE 06/03/2022 TOTAL DEPTH 2863 PERF. 2399 - 2863

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1159 | -0- | -391 | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 370 | -0- | -890 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1183 | -0- | -274 | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1645 | -0- | 1645 | -0- | 1645 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1503 | -0- | -47 | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,852 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 26C RRCID -> 288196 COMPL. DATE 04/26/2019 TOTAL DEPTH 2886 PERF. 2770 - 2872

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1044 | -0- | -599 | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1216 | -0- | -128 | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1366 | -0- | -29 | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1472 | -0- | 1472 | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 873 | -0- | -567 | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 447 | -0- | -1072 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,142 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 97D RRCID -> 288197 COMPL. DATE 03/16/2019 TOTAL DEPTH 2902 PERF. 2242 - 2902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 1620 | -0- | -1015 | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 1442 | -0- | -798 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 1383 | -0- | -911 | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2253 | N | 2253 | -0- | -0- | -0- | 2253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2525 | N | 2525 | -0- | -0- | -0- | 2525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2513 | N | 2513 | -0- | -0- | -0- | 2513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2611 | N | 2611 | -0- | -0- | -0- | 2611 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2594 | N | 2594 | -0- | -0- | -0- | 2594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2520 | N | 2479 | -0- | -41 | -0- | 2479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 2515 | -0- | 2515 | -0- | 2515 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2520 | N | 2345 | -0- | -175 | -0- | 2345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2399 | -0- | -174 | -0- | 2399 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,679 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1734 | -0- | -374 | -0- | 863 | 1 | 871 | 2 | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1719 | -0- | -45 | -0- | 812 | 1 | 907 | 2 | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1616 | -0- | -275 | -0- | 558 | 1 | 1058 | 2 | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1518 | -0- | -162 | -0- | 540 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 05 | 1493 | N | 1493 | -0- | -0- | -0- | 536 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1468 | -0- | -92 | -0- | 536 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1420 | -0- | -161 | -0- | 558 | 1 | 862 | 2 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1353 | -0- | -135 | -0- | 558 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1112 | -0- | -358 | -0- | 518 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1436 | -0- | 1436 | -0- | 558 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1251 | -0- | -69 | -0- | 540 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1053 | -0- | -94 | -0- | 518 | 1 | 535 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,173 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1458 | -0- | -216 | -0- | 403 | 1 | 1055 | 2 | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1070 | -0- | -386 | -0- | 356 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1396 | -0- | -247 | -0- | 260 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 04 | 1481 | N | 1481 | -0- | -0- | -0- | 315 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| 05 | 1730 | N | 1730 | -0- | -0- | -0- | 383 | 1 | 1347 | 2 | N | -0- | | | | | -0- |
| 06 | 1350 | N | 191 | -0- | -1159 | -0- | 43 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 07 | 1794 | N | 1794 | -0- | -0- | -0- | 379 | 1 | 1415 | 2 | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1657 | -0- | -79 | -0- | 403 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 380 | 1 | 1235 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1561 | -0- | 1561 | -0- | 365 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 11 | 1608 | N | 1608 | -0- | -0- | -0- | 390 | 1 | 1218 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1601 | -0- | -73 | -0- | 398 | 1 | 1203 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,162 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2347 | N | 2347 | -0- | -0- | -0- | 899 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 02 | 2100 | N | 2075 | -0- | -25 | -0- | 812 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 03 | 2263 | N | 1996 | -0- | -267 | -0- | 547 | 1 | 1449 | 2 | N | -0- | | | | | -0- |
| 04 | 2280 | N | 1759 | -0- | -521 | -0- | 530 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 05 | 1842 | N | 1842 | -0- | -0- | -0- | 554 | 1 | 1288 | 2 | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1847 | -0- | -73 | -0- | 540 | 1 | 1307 | 2 | N | -0- | | | | | -0- |
| 07 | 1908 | N | 1908 | -0- | -0- | -0- | 558 | 1 | 1350 | 2 | N | -0- | | | | | -0- |
| 08 | 1886 | N | 1886 | -0- | -0- | -0- | 558 | 1 | 1328 | 2 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1829 | -0- | -31 | -0- | 540 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1858 | -0- | 1858 | -0- | 558 | 1 | 1300 | 2 | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1740 | -0- | -90 | -0- | 540 | 1 | 1200 | 2 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1759 | -0- | -132 | -0- | 558 | 1 | 1201 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,846 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3146 | -0- | -853 | -0- | 899 | 1 | 2247 | 2 | N | -0- | | | | | -0- |
| 02 | 3528 | X | 2932 | -0- | -596 | -0- | 812 | 1 | 2120 | 2 | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3395 | -0- | -449 | -0- | 682 | 1 | 2713 | 2 | N | -0- | | | | | -0- |
| 04 | 3360 | X | 3308 | -0- | -52 | -0- | 657 | 1 | 2651 | 2 | N | -0- | | | | | -0- |
| 05 | 3461 | X | 3461 | -0- | -0- | -0- | 681 | 1 | 2780 | 2 | N | -0- | | | | | -0- |
| 06 | 3435 | X | 3435 | -0- | -0- | -0- | 660 | 1 | 2775 | 2 | N | -0- | | | | | -0- |
| 07 | 3574 | X | 3574 | -0- | -0- | -0- | 682 | 1 | 2892 | 2 | N | -0- | | | | | -0- |
| 08 | 3497 | X | 3497 | -0- | -0- | -0- | 672 | 1 | 2825 | 2 | N | -0- | | | | | -0- |
| 09 | 3450 | X | 3404 | -0- | -46 | -0- | 654 | 1 | 2750 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 | X | 2996 | -0- | -569 | -0- | 572 | 1 | 2424 | 2 | N | -0- | | | | | -0- |
| 11 | 3450 | X | 3401 | -0- | -49 | -0- | 649 | 1 | 2752 | 2 | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3227 | -0- | -338 | -0- | 682 | 1 | 2545 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,776 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 29B RRCID -> 289823 COMPL. DATE 04/10/2022 TOTAL DEPTH 2727 PERF. 2296 - 4920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 3 | -0- | -165 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1806 | -0- | 1806 | -0- | 1806 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,720 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 40B RRCID -> 290335 COMPL. DATE 05/11/2022 TOTAL DEPTH 2420 PERF. 2221 - 4949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1194 | -0- | -170 | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1034 | -0- | -114 | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 792 | -0- | -448 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 720 | -0- | -450 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 255 | -0- | -525 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 531 | -0- | -213 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1244 | -0- | 1244 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 980 | -0- | -340 | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 858 | -0- | -413 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,358 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 43A RRCID -> 292006 COMPL. DATE 08/27/2021 TOTAL DEPTH 2932 PERF. 2330 - 2932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1325 | -0- | -132 | -0- | 372 | 1 | 953 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1088 | -0- | -200 | -0- | 332 | 1 | 756 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1286 | -0- | -16 | -0- | 320 | 1 | 966 | 2 | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1225 | -0- | -65 | -0- | 304 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 05 | 1329 | N | 1329 | -0- | -0- | -0- | 332 | 1 | 997 | 2 | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1260 | -0- | -0- | -0- | 307 | 1 | 953 | 2 | N | -0- | | | | | -0- |
| 07 | 1381 | N | 1381 | -0- | -0- | -0- | 341 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 08 | 1347 | N | 1347 | -0- | -0- | -0- | 341 | 1 | 1006 | 2 | N | -0- | | | | | -0- |
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 322 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1314 | -0- | 1314 | -0- | 340 | 1 | 974 | 2 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1210 | -0- | -80 | -0- | 324 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1207 | -0- | -126 | -0- | 309 | 1 | 898 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,251 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 44A RRCID -> 292038 COMPL. DATE 09/02/2021 TOTAL DEPTH 2957 PERF. 2347 - 2957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2170 | -0- | -0- | -0- | 372 | 1 | 1798 | 2 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1808 | -0- | -12 | -0- | 336 | 1 | 1472 | 2 | N | -0- | | | | | -0- |
| 03 | 1997 | N | 1997 | -0- | -0- | -0- | 308 | 1 | 1689 | 2 | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1766 | -0- | -334 | -0- | 276 | 1 | 1490 | 2 | N | -0- | | | | | -0- |
| 05 | 2013 | N | 2013 | -0- | -0- | -0- | 333 | 1 | 1680 | 2 | N | -0- | | | | | -0- |
| 06 | 1990 | N | 1990 | -0- | -0- | -0- | 330 | 1 | 1660 | 2 | N | -0- | | | | | -0- |
| 07 | 2037 | N | 2037 | -0- | -0- | -0- | 341 | 1 | 1696 | 2 | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1910 | -0- | -105 | -0- | 315 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 09 | 1980 | N | 1926 | -0- | -54 | -0- | 330 | 1 | 1596 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1825 | -0- | 1825 | -0- | 300 | 1 | 1525 | 2 | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1700 | -0- | -160 | -0- | 317 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1799 | -0- | -185 | -0- | 330 | 1 | 1469 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,941 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 41A RRCID -> 292039 COMPL. DATE 09/15/2021 TOTAL DEPTH 2941 PERF. 2349 - 2941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1548 | -0- | -33 | -0- | 361 | 1 | 1187 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1261 | -0- | -111 | -0- | 336 | 1 | 925 | 2 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1156 | -0- | -239 | -0- | 341 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1069 | -0- | -431 | -0- | 325 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 05 | 1192 | N | 1192 | -0- | -0- | -0- | 338 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1230 | -0- | -0- | -0- | 317 | 1 | 913 | 2 | N | -0- | | | | | -0- |
| 07 | 1172 | N | 1172 | -0- | -0- | -0- | 315 | 1 | 857 | 2 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1089 | -0- | -89 | -0- | 333 | 1 | 756 | 2 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1044 | -0- | -186 | -0- | 330 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1235 | -0- | 1235 | -0- | 341 | 1 | 894 | 2 | N | -0- | | | | | -0- |
| 11 | 1162 | N | 1162 | -0- | -0- | -0- | 322 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 12 | 1107 | N | 1107 | -0- | -0- | -0- | 337 | 1 | 770 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,265 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 44C RRCID -> 292052 COMPL. DATE 09/03/2021 TOTAL DEPTH 2970 PERF. 2332 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2101 | -0- | -224 | -0- | 372 | 1 | 1729 | 2 | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1838 | -0- | -122 | -0- | 336 | 1 | 1502 | 2 | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1623 | -0- | -299 | -0- | 267 | 1 | 1356 | 2 | N | -0- | | | | | -0- |
| 04 | 2126 | N | 2126 | -0- | -0- | -0- | 324 | 1 | 1802 | 2 | N | -0- | | | | | -0- |
| 05 | 1311 | N | 1311 | -0- | -0- | -0- | 210 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 06 | 2144 | N | 2144 | -0- | -0- | -0- | 330 | 1 | 1814 | 2 | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2162 | -0- | -39 | -0- | 335 | 1 | 1827 | 2 | N | -0- | | | | | -0- |
| 08 | 2127 | N | 2127 | -0- | -0- | -0- | 327 | 1 | 1800 | 2 | N | -0- | | | | | -0- |
| 09 | 2130 | N | 1857 | -0- | -273 | -0- | 322 | 1 | 1535 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 5189 | -0- | 5189 | -0- | 341 | 1 | 4848 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1783 | -0- | -287 | -0- | 330 | 1 | 1453 | 2 | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1823 | -0- | -99 | -0- | 341 | 1 | 1482 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,084 TOTAL CONDENSATE PROD: -0-

SNEED JT WELL #: 45B RRCID -> 292054 COMPL. DATE 08/20/2021 TOTAL DEPTH 3034 PERF. 2329 - 3034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 619 | -0- | -1520 | -0- | 372 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 336 | 1 | 1729 | 2 | N | -0- | | | | | -0- |
| 03 | 2138 | N | 2138 | -0- | -0- | -0- | 341 | 1 | 1797 | 2 | N | -0- | | | | | -0- |
| 04 | 1938 | N | 1938 | -0- | -0- | -0- | 321 | 1 | 1617 | 2 | N | -0- | | | | | -0- |
| 05 | 2027 | N | 2027 | -0- | -0- | -0- | 341 | 1 | 1686 | 2 | N | -0- | | | | | -0- |
| 06 | 1903 | N | 1903 | -0- | -0- | -0- | 330 | 1 | 1573 | 2 | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1964 | -0- | -51 | -0- | 341 | 1 | 1623 | 2 | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1913 | -0- | -102 | -0- | 341 | 1 | 1572 | 2 | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1828 | -0- | -62 | -0- | 330 | 1 | 1498 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1802 | -0- | 1802 | -0- | 341 | 1 | 1461 | 2 | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1700 | -0- | -160 | -0- | 330 | 1 | 1370 | 2 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1619 | -0- | -272 | -0- | 341 | 1 | 1278 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,516 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 24B RRCID -> 292056 COMPL. DATE 09/16/2021 TOTAL DEPTH 2867 PERF. 2304 - 2867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1592 | -0- | -206 | -0- | 371 | 1 | 1221 | 2 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1449 | -0- | -91 | -0- | 335 | 1 | 1114 | 2 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1638 | -0- | -5 | -0- | 331 | 1 | 1307 | 2 | N | -0- | | | | | -0- |
| 04 | 1617 | N | 1617 | -0- | -0- | -0- | 327 | 1 | 1290 | 2 | N | -0- | | | | | -0- |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 341 | 1 | 1299 | 2 | N | -0- | | | | | -0- |
| 06 | 1598 | N | 1598 | -0- | -0- | -0- | 330 | 1 | 1268 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1631 | -0- | -43 | -0- | 338 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1555 | -0- | -88 | -0- | 321 | 1 | 1234 | 2 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1563 | -0- | -27 | -0- | 330 | 1 | 1233 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1384 | -0- | 1384 | -0- | 292 | 1 | 1092 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1444 | -0- | -56 | -0- | 330 | 1 | 1114 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1451 | -0- | -161 | -0- | 337 | 1 | 1114 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,562 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 7B RRCID -> 292062 COMPL. DATE 09/27/2021 TOTAL DEPTH 2874 PERF. 2411 - 2874

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1476 | -0- | -322 | -0- | 372 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 02 | 1570 | N | 1570 | -0- | -0- | -0- | 336 | 1 | 1234 | 2 | N | -0- | | | | | -0- |
| 03 | 1876 | N | 1876 | -0- | -0- | -0- | 336 | 1 | 1540 | 2 | N | -0- | | | | | -0- |
| 04 | 1771 | N | 1771 | -0- | -0- | -0- | 321 | 1 | 1450 | 2 | N | -0- | | | | | -0- |
| 05 | 1656 | N | 1656 | -0- | -0- | -0- | 306 | 1 | 1350 | 2 | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1759 | -0- | -71 | -0- | 290 | 1 | 1469 | 2 | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1756 | -0- | -73 | -0- | 320 | 1 | 1436 | 2 | N | -0- | | | | | -0- |
| 08 | 1686 | N | 1686 | -0- | -0- | -0- | 320 | 1 | 1366 | 2 | N | -0- | | | | | -0- |
| 09 | 1770 | N | 1710 | -0- | -60 | -0- | 296 | 1 | 1414 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1799 | -0- | 1799 | -0- | 332 | 1 | 1467 | 2 | N | -0- | | | | | -0- |
| 11 | 1732 | N | 1732 | -0- | -0- | -0- | 330 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1730 | -0- | -37 | -0- | 340 | 1 | 1390 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,521 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 25B RRCID -> 292063 COMPL. DATE 09/25/2021 TOTAL DEPTH 2733 PERF. 2158 - 2733

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 2916 | -0- | -215 | -0- | 372 | 1 | 2544 | 2 | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2642 | -0- | -186 | -0- | 336 | 1 | 2306 | 2 | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2829 | -0- | -240 | -0- | 333 | 1 | 2496 | 2 | N | -0- | | | | | -0- |
| 04 | 2850 | X | 2765 | -0- | -85 | -0- | 310 | 1 | 2455 | 2 | N | -0- | | | | | -0- |
| 05 | 2979 | X | 2979 | -0- | -0- | -0- | 341 | 1 | 2638 | 2 | N | -0- | | | | | -0- |
| 06 | 2820 | X | 2494 | -0- | -326 | -0- | 281 | 1 | 2213 | 2 | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2300 | -0- | -614 | -0- | 330 | 1 | 1970 | 2 | N | -0- | | | | | -0- |
| 08 | 2976 | X | 2592 | -0- | -384 | -0- | 305 | 1 | 2287 | 2 | N | -0- | | | | | -0- |
| 09 | 2880 | X | 1881 | -0- | -999 | -0- | 227 | 1 | 1654 | 2 | N | -0- | | | | | -0- |
| 10 | 2976 | X | 2642 | -0- | -334 | -0- | 332 | 1 | 2310 | 2 | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2403 | -0- | -117 | -0- | 311 | 1 | 2092 | 2 | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2600 | -0- | -4 | -0- | 338 | 1 | 2262 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,043 TOTAL CONDENSATE PROD: -0-

SNEED -A- WELL #: 21B RRCID -> 292084 COMPL. DATE 09/15/2021 TOTAL DEPTH 3145 PERF. 2345 - 3145

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2305 | N | 2305 | -0- | -0- | -0- | 372 | 1 | 1933 | 2 | N | -0- | | | | | -0- |
| 02 | 2268 | N | 1998 | -0- | -270 | -0- | 336 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2339 | -0- | -17 | -0- | 341 | 1 | 1998 | 2 | N | -0- | | | | | -0- |
| 04 | 2245 | N | 2245 | -0- | -0- | -0- | 330 | 1 | 1915 | 2 | N | -0- | | | | | -0- |
| 05 | 2260 | N | 2260 | -0- | -0- | -0- | 341 | 1 | 1919 | 2 | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2147 | -0- | -103 | -0- | 321 | 1 | 1826 | 2 | N | -0- | | | | | -0- |
| 07 | 2325 | N | 2011 | -0- | -314 | -0- | 296 | 1 | 1715 | 2 | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2034 | -0- | -229 | -0- | 305 | 1 | 1729 | 2 | N | -0- | | | | | -0- |
| 09 | 2160 | N | 2079 | -0- | -81 | -0- | 330 | 1 | 1749 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2176 | -0- | 2176 | -0- | 337 | 1 | 1839 | 2 | N | -0- | | | | | -0- |
| 11 | 2084 | N | 2084 | -0- | -0- | -0- | 330 | 1 | 1754 | 2 | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1905 | -0- | -234 | -0- | 321 | 1 | 1584 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,583 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 48D RRCID -> 292198 COMPL. DATE 11/05/2021 TOTAL DEPTH 2804 PERF. 2074 - 2804

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | -0- | -0- | -1960 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 330 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 1 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 330 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 12 | 1330 | N | 1330 | -0- | -0- | -0- | 154 | 1 | 1176 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,549 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 28C RRCID -> 292211 COMPL. DATE 11/09/2021 TOTAL DEPTH 3070 PERF. 2266 - 3070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1952 | -0- | -94 | -0- | 372 | 1 | 1580 | 2 | N | -0- | | | | | -0- |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 336 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1877 | -0- | -231 | -0- | 341 | 1 | 1536 | 2 | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1784 | -0- | -106 | -0- | 330 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 05 | 1665 | N | 1665 | -0- | -0- | -0- | 311 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 06 | 1830 | N | -0- | -0- | -1830 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2197 | N | 2197 | -0- | -0- | -0- | 286 | 1 | 1911 | 2 | N | -0- | | | | | -0- |
| 08 | 2023 | N | 2023 | -0- | -0- | -0- | 341 | 1 | 1682 | 2 | N | -0- | | | | | -0- |
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 330 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1803 | -0- | 1803 | -0- | 341 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1738 | -0- | -212 | -0- | 322 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1769 | -0- | -122 | -0- | 330 | 1 | 1439 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,382 TOTAL CONDENSATE PROD: -0-

WALKER -A- WELL #: 5A RRCID -> 292243 COMPL. DATE 11/18/2021 TOTAL DEPTH 3000 PERF. 2221 - 3000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1438 | -0- | -112 | -0- | 368 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1035 | -0- | -169 | -0- | 336 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1178 | -0- | -341 | -0- | 240 | 1 | 938 | 2 | N | -0- | | | | | -0- |
| 04 | 1624 | N | 1624 | -0- | -0- | -0- | 321 | 1 | 1303 | 2 | N | -0- | | | | | -0- |
| 05 | 851 | N | 851 | -0- | -0- | -0- | 184 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 06 | 1341 | N | 1341 | -0- | -0- | -0- | 176 | 1 | 1165 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1562 | -0- | -112 | -0- | 268 | 1 | 1294 | 2 | N | -0- | | | | | -0- |
| 08 | 1572 | N | 1572 | -0- | -0- | -0- | 336 | 1 | 1236 | 2 | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1072 | -0- | -278 | -0- | 310 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1078 | -0- | 1078 | -0- | 335 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1031 | -0- | -499 | -0- | 313 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 990 | -0- | -126 | -0- | 309 | 1 | 681 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,772 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 43D RRCID -> 292247 COMPL. DATE 11/03/2021 TOTAL DEPTH 2922 PERF. 2232 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1544 | -0- | | -68 | -0- | 372 | 1 | 1172 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1319 | -0- | | -81 | -0- | 330 | 1 | 989 | 2 | N | -0- | | | | | -0- |
| 03 | 1546 | N | 1546 | -0- | | -0- | -0- | 315 | 1 | 1231 | 2 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1403 | -0- | | -97 | -0- | 299 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 05 | 1418 | N | 1418 | -0- | | -0- | -0- | 310 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1414 | -0- | | -86 | -0- | 316 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| 07 | 1498 | N | 1498 | -0- | | -0- | -0- | 330 | 1 | 1168 | 2 | N | -0- | | | | | -0- |
| 08 | 1553 | N | 1553 | -0- | | -0- | -0- | 341 | 1 | 1212 | 2 | N | -0- | | | | | -0- |
| 09 | 1491 | N | 1491 | -0- | | -0- | -0- | 330 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1528 | -0- | | 1528 | -0- | 341 | 1 | 1187 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1430 | -0- | | -70 | -0- | 330 | 1 | 1100 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1384 | -0- | | -166 | -0- | 341 | 1 | 1043 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,528 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 8D RRCID -> 292251 COMPL. DATE 11/04/2021 TOTAL DEPTH 3139 PERF. 2362 - 3139

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2326 | -0- | | -557 | -0- | 372 | 1 | 1954 | 2 | N | -0- | | | | | -0- |
| 02 | 2576 | X | 2166 | -0- | | -410 | -0- | 336 | 1 | 1830 | 2 | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2262 | -0- | | -435 | -0- | 319 | 1 | 1943 | 2 | N | -0- | | | | | -0- |
| 04 | 2445 | X | 2445 | -0- | | -0- | -0- | 328 | 1 | 2117 | 2 | N | -0- | | | | | -0- |
| 05 | 2551 | X | 2551 | -0- | | -0- | -0- | 341 | 1 | 2210 | 2 | N | -0- | | | | | -0- |
| 06 | 2418 | X | 2418 | -0- | | -0- | -0- | 323 | 1 | 2095 | 2 | N | -0- | | | | | -0- |
| 07 | 2542 | X | 2470 | -0- | | -72 | -0- | 341 | 1 | 2129 | 2 | N | -0- | | | | | -0- |
| 08 | 2542 | X | 2146 | -0- | | -396 | -0- | 306 | 1 | 1840 | 2 | N | -0- | | | | | -0- |
| 09 | 2460 | X | 1610 | -0- | | -850 | -0- | 235 | 1 | 1375 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2062 | -0- | | 2062 | -0- | 299 | 1 | 1763 | 2 | N | -0- | | | | | -0- |
| 11 | 2189 | N | 2189 | -0- | | -0- | -0- | 313 | 1 | 1876 | 2 | N | -0- | | | | | -0- |
| 12 | 1806 | N | 1806 | -0- | | -0- | -0- | 247 | 1 | 1559 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,451 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 4B RRCID -> 292253 COMPL. DATE 12/01/2021 TOTAL DEPTH 2850 PERF. 2360 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2913 | -0- | | -342 | -0- | 2913 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2856 | X | 2595 | -0- | | -261 | -0- | 2595 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | 3044 | -0- | | -118 | -0- | 3044 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3060 | X | 3017 | -0- | | -43 | -0- | 3017 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3162 | X | 3085 | -0- | | -77 | -0- | 3085 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3039 | X | 3039 | -0- | | -0- | -0- | 3039 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3141 | X | 3141 | -0- | | -0- | -0- | 3141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3131 | X | 2972 | -0- | | -159 | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3196 | X | 3196 | -0- | | -0- | -0- | 3196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3131 | X | 3313 | -0- | | 182 | -0- | 3313 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3126 | X | 3126 | -0- | | -0- | -0- | 3126 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 3171 | -0- | | -84 | -0- | 3171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,612 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 41B RRCID -> 292259 COMPL. DATE 11/12/2021 TOTAL DEPTH 2900 PERF. 2358 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 928 | -0- | -622 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1470 | N | 1470 | -0- | -0- | -0- | 299 | 1 | 1171 | 2 | N | -0- | | | | | -0- |
| 04 | 1439 | N | 1439 | -0- | -0- | -0- | 290 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 05 | 1437 | N | 1437 | -0- | -0- | -0- | 305 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| 06 | 1423 | N | 1423 | -0- | -0- | -0- | 320 | 1 | 1103 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1425 | -0- | -63 | -0- | 327 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1384 | -0- | -42 | -0- | 314 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1331 | -0- | -79 | -0- | 311 | 1 | 1020 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1395 | -0- | 1395 | -0- | 336 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1252 | -0- | -98 | -0- | 315 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1362 | -0- | -2 | -0- | 341 | 1 | 1021 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,963 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 29A RRCID -> 292322 COMPL. DATE 01/05/2022 TOTAL DEPTH 2900 PERF. 2410 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1339 | -0- | -117 | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1949 | N | 1949 | -0- | -0- | -0- | 403 | 1 | 1546 | 2 | N | -0- | | | | | -0- |
| 04 | 1824 | N | 1824 | -0- | -0- | -0- | 376 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 05 | 1918 | N | 1918 | -0- | -0- | -0- | 403 | 1 | 1515 | 2 | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1802 | -0- | -88 | -0- | 376 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 07 | 1913 | N | 1913 | -0- | -0- | -0- | 403 | 1 | 1510 | 2 | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1893 | -0- | -29 | -0- | 396 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 09 | 1812 | N | 1812 | -0- | -0- | -0- | 390 | 1 | 1422 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1847 | -0- | 1847 | -0- | 403 | 1 | 1444 | 2 | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1582 | -0- | -248 | -0- | 344 | 1 | 1238 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1736 | -0- | -124 | -0- | 383 | 1 | 1353 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,179 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 23D RRCID -> 292549 COMPL. DATE 03/02/2022 TOTAL DEPTH 2900 PERF. 2279 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1232 | -0- | -535 | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1038 | -0- | -446 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2004 | N | 2004 | -0- | -0- | -0- | 312 | 1 | 1692 | 2 | N | -0- | | | | | -0- |
| 04 | 2006 | N | 2006 | -0- | -0- | -0- | 316 | 1 | 1690 | 2 | N | -0- | | | | | -0- |
| 05 | 1383 | N | 1383 | -0- | -0- | -0- | 233 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 06 | 1950 | N | 900 | -0- | -1050 | -0- | 178 | 1 | 722 | 2 | N | -0- | | | | | -0- |
| 07 | 2183 | N | 2183 | -0- | -0- | -0- | 338 | 1 | 1845 | 2 | N | -0- | | | | | -0- |
| 08 | 2031 | N | 2031 | -0- | -0- | -0- | 334 | 1 | 1697 | 2 | N | -0- | | | | | -0- |
| 09 | 1992 | N | 1992 | -0- | -0- | -0- | 330 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2030 | -0- | 2030 | -0- | 337 | 1 | 1693 | 2 | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1714 | -0- | -266 | -0- | 276 | 1 | 1438 | 2 | N | -0- | | | | | -0- |
| 12 | 2057 | N | 2057 | -0- | -0- | -0- | 340 | 1 | 1717 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,570 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 1F RRCID -> 292551 COMPL. DATE 03/22/2022 TOTAL DEPTH 2750 PERF. 2278 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1955 | -0- | -277 | -0- | 403 | 1 | 1552 | 2 | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1766 | -0- | -166 | -0- | 364 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1587 | -0- | -521 | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1675 | -0- | -215 | -0- | 1675 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1413 | -0- | -323 | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1613 | -0- | -37 | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1638 | -0- | 1638 | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1547 | -0- | -103 | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1465 | -0- | -209 | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,685 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 4002A RRCID -> 292569 COMPL. DATE 03/18/2022 TOTAL DEPTH 3000 PERF. 2388 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1960 | -0- | -396 | -0- | 403 | 1 | 1557 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1503 | -0- | -373 | -0- | 364 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1689 | -0- | -47 | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1672 | -0- | -218 | -0- | 1672 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1078 | -0- | -658 | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1203 | -0- | -502 | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 1999 | -0- | 1999 | -0- | 1999 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1714 | -0- | -239 | -0- | 1714 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,960 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 1E RRCID -> 292635 COMPL. DATE 03/22/2022 TOTAL DEPTH 2800 PERF. 2360 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2377 | -0- | -289 | -0- | 2377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2324 | N | 2137 | -0- | -187 | -0- | 2137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2365 | -0- | -84 | -0- | 2365 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2325 | N | 2325 | -0- | -0- | -0- | 2325 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2386 | N | 2386 | -0- | -0- | -0- | 2386 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2431 | N | 2431 | -0- | -0- | -0- | 2431 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2523 | N | 2523 | -0- | -0- | -0- | 2523 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2417 | N | 2417 | -0- | -0- | -0- | 2417 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2430 | N | 2404 | -0- | -26 | -0- | 2404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 2275 | -0- | 2275 | -0- | 2275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2340 | N | 2166 | -0- | -174 | -0- | 2166 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 1997 | -0- | -483 | -0- | 1997 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,803 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BENNETT B WELL #: 22D RRCID -> 292775 COMPL. DATE 04/08/2022 TOTAL DEPTH 2900 PERF. 2422 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2533 | -0- | -381 | -0- | 2533 | 2 | | | N | -0- | | | -0- |
| 02 | 2632 | X | 1726 | -0- | -906 | -0- | 1726 | 2 | | | N | -0- | | | -0- |
| 03 | 2759 | X | 2432 | -0- | -327 | -0- | 275 | 1 | 2157 | 2 | N | -0- | | | -0- |
| 04 | 2670 | X | 2589 | -0- | -81 | -0- | 2589 | 2 | | | N | -0- | | | -0- |
| 05 | 2759 | X | 2549 | -0- | -210 | -0- | 2549 | 2 | | | N | -0- | | | -0- |
| 06 | 2554 | X | 2554 | -0- | -0- | -0- | 2554 | 2 | | | N | -0- | | | -0- |
| 07 | 2666 | X | 2644 | -0- | -22 | -0- | 2644 | 2 | | | N | -0- | | | -0- |
| 08 | 2666 | X | 2435 | -0- | -231 | -0- | 2435 | 2 | | | N | -0- | | | -0- |
| 09 | 2580 | X | 2397 | -0- | -183 | -0- | 2397 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | 2885 | -0- | 2885 | -0- | 341 | 1 | 2544 | 2 | N | -0- | | | -0- |
| 11 | 2370 | N | 1050 | -0- | -1320 | -0- | 1050 | 2 | | | N | -0- | | | -0- |
| 12 | 2480 | N | 45 | -0- | -2435 | -0- | 44 | 1 | 1 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 25,839 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 4002B RRCID -> 292776 COMPL. DATE 04/07/2022 TOTAL DEPTH 3000 PERF. 2354 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2600 | -0- | -314 | -0- | 403 | 1 | 2197 | 2 | N | -0- | | | -0- |
| 02 | 2604 | X | 2291 | -0- | -313 | -0- | 364 | 1 | 1927 | 2 | N | -0- | | | -0- |
| 03 | 2821 | X | 2248 | -0- | -573 | -0- | 2248 | 2 | | | N | -0- | | | -0- |
| 04 | 2610 | X | 2309 | -0- | -301 | -0- | 2309 | 2 | | | N | -0- | | | -0- |
| 05 | 2666 | X | 2258 | -0- | -408 | -0- | 2258 | 2 | | | N | -0- | | | -0- |
| 06 | 2520 | X | 2182 | -0- | -338 | -0- | 2182 | 2 | | | N | -0- | | | -0- |
| 07 | 2542 | X | 2221 | -0- | -321 | -0- | 2221 | 2 | | | N | -0- | | | -0- |
| 08 | 2387 | X | 2171 | -0- | -216 | -0- | 2171 | 2 | | | N | -0- | | | -0- |
| 09 | 2310 | X | 1714 | -0- | -596 | -0- | 1714 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | 2134 | -0- | 2134 | -0- | 2134 | 2 | | | N | -0- | | | -0- |
| 11 | 2100 | N | 1991 | -0- | -109 | -0- | 1991 | 2 | | | N | -0- | | | -0- |
| 12 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,159 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 2B RRCID -> 292787 COMPL. DATE 04/13/2022 TOTAL DEPTH 3000 PERF. 2384 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1366 | -0- | -804 | -0- | 371 | 1 | 995 | 2 | N | -0- | | | -0- |
| 02 | 1876 | N | 1782 | -0- | -94 | -0- | 364 | 1 | 1418 | 2 | N | -0- | | | -0- |
| 03 | 2150 | N | 2150 | -0- | -0- | -0- | 335 | 1 | 1815 | 2 | N | -0- | | | -0- |
| 04 | 1860 | N | 1860 | -0- | -0- | -0- | 316 | 1 | 1544 | 2 | N | -0- | | | -0- |
| 05 | 1634 | N | 1634 | -0- | -0- | -0- | 263 | 1 | 1371 | 2 | N | -0- | | | -0- |
| 06 | 2070 | N | 1909 | -0- | -161 | -0- | 330 | 1 | 1579 | 2 | N | -0- | | | -0- |
| 07 | 2026 | N | 2026 | -0- | -0- | -0- | 336 | 1 | 1690 | 2 | N | -0- | | | -0- |
| 08 | 2049 | N | 2049 | -0- | -0- | -0- | 341 | 1 | 1708 | 2 | N | -0- | | | -0- |
| 09 | 1920 | N | 1912 | -0- | -8 | -0- | 330 | 1 | 1582 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 1804 | -0- | 1804 | -0- | 341 | 1 | 1463 | 2 | N | -0- | | | -0- |
| 11 | 1980 | N | 1712 | -0- | -268 | -0- | 330 | 1 | 1382 | 2 | N | -0- | | | -0- |
| 12 | 1984 | N | 1864 | -0- | -120 | -0- | 341 | 1 | 1523 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 22,068 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 5040B RRCID -> 292797 COMPL. DATE 04/15/2022 TOTAL DEPTH 3050 PERF. 2397 - 3050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1242 | -0- | -91 | -0- | 372 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1084 | -0- | -120 | -0- | 336 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1203 | -0- | -99 | -0- | 207 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1025 | -0- | -175 | -0- | 179 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 05 | 1105 | N | 1105 | -0- | -0- | -0- | 217 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1035 | -0- | -135 | -0- | 206 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 07 | 1077 | N | 1077 | -0- | -0- | -0- | 217 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 818 | -0- | -298 | -0- | 150 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1045 | -0- | -5 | -0- | 201 | 1 | 844 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1071 | -0- | 1071 | -0- | 217 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 11 | 850 | N | 850 | -0- | -0- | -0- | 196 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1040 | -0- | -45 | -0- | 211 | 1 | 829 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,595 TOTAL CONDENSATE PROD: -0-

WALKER -A- WELL #: 6C RRCID -> 292871 COMPL. DATE 05/04/2022 TOTAL DEPTH 2900 PERF. 2292 - 2900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1523 | -0- | -957 | -0- | 72 | 1 | 1451 | 2 | N | -0- | | | | | -0- |
| 02 | 2184 | N | 1503 | -0- | -681 | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2537 | N | 2537 | -0- | -0- | -0- | 341 | 1 | 2196 | 2 | N | -0- | | | | | -0- |
| 04 | 2151 | N | 2151 | -0- | -0- | -0- | 301 | 1 | 1850 | 2 | N | -0- | | | | | -0- |
| 05 | 2388 | N | 2388 | -0- | -0- | -0- | 330 | 1 | 2058 | 2 | N | -0- | | | | | -0- |
| 06 | 2460 | N | 2249 | -0- | -211 | -0- | 330 | 1 | 1919 | 2 | N | -0- | | | | | -0- |
| 07 | 2303 | N | 2303 | -0- | -0- | -0- | 341 | 1 | 1962 | 2 | N | -0- | | | | | -0- |
| 08 | 2387 | N | 2284 | -0- | -103 | -0- | 341 | 1 | 1943 | 2 | N | -0- | | | | | -0- |
| 09 | 2250 | N | 2197 | -0- | -53 | -0- | 330 | 1 | 1867 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2235 | -0- | 2235 | -0- | 341 | 1 | 1894 | 2 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2100 | -0- | -120 | -0- | 321 | 1 | 1779 | 2 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2069 | -0- | -194 | -0- | 325 | 1 | 1744 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,539 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 39C RRCID -> 293101 COMPL. DATE 04/23/2022 TOTAL DEPTH 3050 PERF. 2122 - 3050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1486 | -0- | -250 | -0- | 395 | 1 | 1091 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1442 | -0- | -70 | -0- | 364 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 03 | 1651 | N | 1651 | -0- | -0- | -0- | 341 | 1 | 1310 | 2 | N | -0- | | | | | -0- |
| 04 | 1630 | N | 1630 | -0- | -0- | -0- | 326 | 1 | 1304 | 2 | N | -0- | | | | | -0- |
| 05 | 1712 | N | 1712 | -0- | -0- | -0- | 341 | 1 | 1371 | 2 | N | -0- | | | | | -0- |
| 06 | 1679 | N | 1679 | -0- | -0- | -0- | 330 | 1 | 1349 | 2 | N | -0- | | | | | -0- |
| 07 | 1707 | N | 1707 | -0- | -0- | -0- | 341 | 1 | 1366 | 2 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1696 | -0- | -9 | -0- | 341 | 1 | 1355 | 2 | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1507 | -0- | -173 | -0- | 318 | 1 | 1189 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1601 | -0- | 1601 | -0- | 341 | 1 | 1260 | 2 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1389 | -0- | -261 | -0- | 322 | 1 | 1067 | 2 | N | -0- | | | | | -0- |
| 12 | 1565 | N | 1565 | -0- | -0- | -0- | 338 | 1 | 1227 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,065 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 39A RRCID -> 293103 COMPL. DATE 04/14/2022 TOTAL DEPTH 3050 PERF. 2115 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1357 | -0- | -38 | -0- | 372 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1236 | -0- | -24 | -0- | 336 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1098 | -0- | -266 | -0- | 244 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 04 | 1342 | N | 1342 | -0- | -0- | -0- | 330 | 1 | 1012 | 2 | N | -0- | | | | | -0- |
| 05 | 1353 | N | 1353 | -0- | -0- | -0- | 341 | 1 | 1012 | 2 | N | -0- | | | | | -0- |
| 06 | 1328 | N | 1328 | -0- | -0- | -0- | 330 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1358 | -0- | -37 | -0- | 341 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 08 | 1364 | N | 987 | -0- | -377 | -0- | 256 | 1 | 731 | 2 | N | -0- | | | | | -0- |
| 09 | 1333 | N | 1333 | -0- | -0- | -0- | 317 | 1 | 1016 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1289 | -0- | 1289 | -0- | 341 | 1 | 948 | 2 | N | -0- | | | | | -0- |
| 11 | 1178 | N | 1178 | -0- | -0- | -0- | 330 | 1 | 848 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1250 | -0- | -114 | -0- | 341 | 1 | 909 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,109 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 8C RRCID -> 293148 COMPL. DATE 05/12/2022 TOTAL DEPTH 3140 PERF. 2377 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1936 | -0- | -265 | -0- | 372 | 1 | 1564 | 2 | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1507 | -0- | -425 | -0- | 144 | 1 | 1363 | 2 | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1951 | -0- | -126 | -0- | 341 | 1 | 1610 | 2 | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1739 | -0- | -121 | -0- | 322 | 1 | 1417 | 2 | N | -0- | | | | | -0- |
| 05 | 1695 | N | 1695 | -0- | -0- | -0- | 341 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1617 | -0- | -273 | -0- | 321 | 1 | 1296 | 2 | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1703 | -0- | -95 | -0- | 341 | 1 | 1362 | 2 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1640 | -0- | -65 | -0- | 338 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1531 | -0- | -89 | -0- | 317 | 1 | 1214 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1588 | -0- | 1588 | -0- | 341 | 1 | 1247 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1560 | -0- | -30 | -0- | 316 | 1 | 1244 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1674 | -0- | -0- | -0- | 314 | 1 | 1360 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,141 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 26A RRCID -> 293151 COMPL. DATE 05/18/2022 TOTAL DEPTH 2741 PERF. 2320 - 2741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | X | 3588 | -0- | -163 | -0- | 372 | 1 | 3216 | 2 | N | -0- | | | | | -0- |
| 02 | 3248 | X | 3219 | -0- | -29 | -0- | 336 | 1 | 2883 | 2 | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3522 | -0- | -74 | -0- | 341 | 1 | 3181 | 2 | N | -0- | | | | | -0- |
| 04 | 3480 | X | 3372 | -0- | -108 | -0- | 330 | 1 | 3042 | 2 | N | -0- | | | | | -0- |
| 05 | 3596 | X | 3456 | -0- | -140 | -0- | 340 | 1 | 3116 | 2 | N | -0- | | | | | -0- |
| 06 | 3480 | X | 3388 | -0- | -92 | -0- | 330 | 1 | 3058 | 2 | N | -0- | | | | | -0- |
| 07 | 3565 | X | 3502 | -0- | -63 | -0- | 341 | 1 | 3161 | 2 | N | -0- | | | | | -0- |
| 08 | 3534 | X | 3415 | -0- | -119 | -0- | 337 | 1 | 3078 | 2 | N | -0- | | | | | -0- |
| 09 | 3390 | X | 3316 | -0- | -74 | -0- | 330 | 1 | 2986 | 2 | N | -0- | | | | | -0- |
| 10 | 3503 | X | 3416 | -0- | -87 | -0- | 341 | 1 | 3075 | 2 | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3279 | -0- | -111 | -0- | 330 | 1 | 2949 | 2 | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3367 | -0- | -136 | -0- | 341 | 1 | 3026 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,840 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 8B RRCID -> 293152 COMPL. DATE 05/17/2022 TOTAL DEPTH 3100 PERF. 2379 - 3100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1297 | -0- | -439 | -0- | 368 | 1 | 929 | 2 | N | -0- | | | | | -0- |
| 02 | 1275 | N | 1275 | -0- | -0- | -0- | 137 | 1 | 1138 | 2 | N | -0- | | | | | -0- |
| 03 | 1919 | N | 1919 | -0- | -0- | -0- | 341 | 1 | 1578 | 2 | N | -0- | | | | | -0- |
| 04 | 1659 | N | 1659 | -0- | -0- | -0- | 322 | 1 | 1337 | 2 | N | -0- | | | | | -0- |
| 05 | 1908 | N | 1908 | -0- | -0- | -0- | 340 | 1 | 1568 | 2 | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1746 | -0- | -114 | -0- | 309 | 1 | 1437 | 2 | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1511 | -0- | -194 | -0- | 283 | 1 | 1228 | 2 | N | -0- | | | | | -0- |
| 08 | 1922 | N | 939 | -0- | -983 | -0- | 186 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 09 | 1740 | N | 619 | -0- | -1121 | -0- | 101 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1514 | -0- | 1514 | -0- | 259 | 1 | 1255 | 2 | N | -0- | | | | | -0- |
| 11 | 1661 | N | 1661 | -0- | -0- | -0- | 328 | 1 | 1333 | 2 | N | -0- | | | | | -0- |
| 12 | 1600 | N | 1600 | -0- | -0- | -0- | 327 | 1 | 1273 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,648 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 7C RRCID -> 293169 COMPL. DATE 05/07/2022 TOTAL DEPTH 3150 PERF. 2333 - 3150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2599 | -0- | -222 | -0- | 372 | 1 | 2227 | 2 | N | -0- | | | | | -0- |
| 02 | 2548 | X | 1732 | -0- | -816 | -0- | 333 | 1 | 1399 | 2 | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2164 | -0- | -626 | -0- | 263 | 1 | 1901 | 2 | N | -0- | | | | | -0- |
| 04 | 2640 | X | 2619 | -0- | -21 | -0- | 316 | 1 | 2303 | 2 | N | -0- | | | | | -0- |
| 05 | 2604 | X | 992 | -0- | -1612 | -0- | 136 | 1 | 856 | 2 | N | -0- | | | | | -0- |
| 06 | 2716 | X | 2716 | -0- | -0- | -0- | 324 | 1 | 2392 | 2 | N | -0- | | | | | -0- |
| 07 | 2697 | X | 2272 | -0- | -425 | -0- | 288 | 1 | 1984 | 2 | N | -0- | | | | | -0- |
| 08 | 2697 | X | 2362 | -0- | -335 | -0- | 319 | 1 | 2043 | 2 | N | -0- | | | | | -0- |
| 09 | 2730 | X | 2494 | -0- | -236 | -0- | 330 | 1 | 2164 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1921 | -0- | 1921 | -0- | 250 | 1 | 1671 | 2 | N | -0- | | | | | -0- |
| 11 | 2280 | N | 1471 | -0- | -809 | -0- | 194 | 1 | 1277 | 2 | N | -0- | | | | | -0- |
| 12 | 2573 | N | 1 | -0- | -2572 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,343 TOTAL CONDENSATE PROD: -0-

SNEED MS WELL #: 23 RRCID -> 293170 COMPL. DATE 05/27/2022 TOTAL DEPTH 2950 PERF. 2392 - 2950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3470 | -0- | -157 | -0- | 372 | 1 | 3098 | 2 | N | -0- | | | | | -0- |
| 02 | 3276 | X | 2810 | -0- | -466 | -0- | 321 | 1 | 2489 | 2 | N | -0- | | | | | -0- |
| 03 | 3441 | X | 3188 | -0- | -253 | -0- | 341 | 1 | 2847 | 2 | N | -0- | | | | | -0- |
| 04 | 3360 | X | 2829 | -0- | -531 | -0- | 2829 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3472 | X | 2972 | -0- | -500 | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3360 | X | 2932 | -0- | -428 | -0- | 2932 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3193 | X | 2966 | -0- | -227 | -0- | 2966 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3193 | X | 2897 | -0- | -296 | -0- | 2897 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2790 | -0- | -150 | -0- | 2790 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 3132 | -0- | 94 | -0- | 341 | 1 | 2791 | 2 | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2817 | -0- | -123 | -0- | 2817 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3069 | X | 3069 | -0- | -0- | -0- | 341 | 1 | 2728 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,872 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED F WELL #: 20C RRCID -> 293192 COMPL. DATE 06/03/2022 TOTAL DEPTH 3200 PERF. 2304 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1613 | -0- | -61 | -0- | 372 | 1 | 1241 | 2 | N | -0- | | | -0- |
| 02 | 1404 | N | 1404 | -0- | -0- | -0- | 335 | 1 | 1069 | 2 | N | -0- | | | -0- |
| 03 | 1581 | N | 1506 | -0- | -75 | -0- | 341 | 1 | 1165 | 2 | N | -0- | | | -0- |
| 04 | 1560 | N | 1352 | -0- | -208 | -0- | 285 | 1 | 1067 | 2 | N | -0- | | | -0- |
| 05 | 1190 | N | 1190 | -0- | -0- | -0- | 245 | 1 | 945 | 2 | N | -0- | | | -0- |
| 06 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | N | -0- | | | -0- |
| 07 | 1662 | N | 1662 | -0- | -0- | -0- | 248 | 1 | 1414 | 2 | N | -0- | | | -0- |
| 08 | 1777 | N | 1777 | -0- | -0- | -0- | 341 | 1 | 1436 | 2 | N | -0- | | | -0- |
| 09 | 1637 | N | 1637 | -0- | -0- | -0- | 330 | 1 | 1307 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 1651 | -0- | 1651 | -0- | 341 | 1 | 1310 | 2 | N | -0- | | | -0- |
| 11 | 1680 | N | 1492 | -0- | -188 | -0- | 321 | 1 | 1171 | 2 | N | -0- | | | -0- |
| 12 | 1705 | N | 1493 | -0- | -212 | -0- | 341 | 1 | 1152 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,777 TOTAL CONDENSATE PROD: -0-

THOMPSON T WELL #: 63A RRCID -> 293277 COMPL. DATE 06/03/2022 TOTAL DEPTH 3350 PERF. 2534 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2107 | -0- | -1 | -0- | 366 | 1 | 1741 | 2 | N | -0- | | | -0- |
| 02 | 1876 | N | 1824 | -0- | -52 | -0- | 336 | 1 | 1488 | 2 | N | -0- | | | -0- |
| 03 | 2046 | N | 2044 | -0- | -2 | -0- | 341 | 1 | 1703 | 2 | N | -0- | | | -0- |
| 04 | 2040 | N | 2015 | -0- | -25 | -0- | 330 | 1 | 1685 | 2 | N | -0- | | | -0- |
| 05 | 2078 | N | 2078 | -0- | -0- | -0- | 341 | 1 | 1737 | 2 | N | -0- | | | -0- |
| 06 | 1985 | N | 1985 | -0- | -0- | -0- | 330 | 1 | 1655 | 2 | N | -0- | | | -0- |
| 07 | 2077 | N | 1997 | -0- | -80 | -0- | 341 | 1 | 1656 | 2 | N | -0- | | | -0- |
| 08 | 2077 | N | 1810 | -0- | -267 | -0- | 327 | 1 | 1483 | 2 | N | -0- | | | -0- |
| 09 | 2102 | N | 2102 | -0- | -0- | -0- | 330 | 1 | 1772 | 2 | N | -0- | | | -0- |
| 10 | 0 | N | 2271 | -0- | 2271 | -0- | 341 | 1 | 1930 | 2 | N | -0- | | | -0- |
| 11 | 2129 | N | 2129 | -0- | -0- | -0- | 314 | 1 | 1815 | 2 | N | -0- | | | -0- |
| 12 | 2238 | N | 2238 | -0- | -0- | -0- | 341 | 1 | 1897 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,600 TOTAL CONDENSATE PROD: -0-

JESTER WELL #: 18D RRCID -> 293303 COMPL. DATE 06/18/2022 TOTAL DEPTH 3250 PERF. 2496 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | X | 3068 | -0- | -218 | -0- | 372 | 1 | 2696 | 2 | N | -0- | | | -0- |
| 02 | 2940 | X | 2554 | -0- | -386 | -0- | 313 | 1 | 2241 | 2 | N | -0- | | | -0- |
| 03 | 3255 | X | 2346 | -0- | -909 | -0- | 236 | 1 | 2110 | 2 | N | -0- | | | -0- |
| 04 | 3060 | X | 2978 | -0- | -82 | -0- | 330 | 1 | 2648 | 2 | N | -0- | | | -0- |
| 05 | 3069 | X | 3018 | -0- | -51 | -0- | 338 | 1 | 2680 | 2 | N | -0- | | | -0- |
| 06 | 2970 | X | 2897 | -0- | -73 | -0- | 327 | 1 | 2570 | 2 | N | -0- | | | -0- |
| 07 | 3069 | X | 3009 | -0- | -60 | -0- | 340 | 1 | 2669 | 2 | N | -0- | | | -0- |
| 08 | 3069 | X | 2919 | -0- | -150 | -0- | 320 | 1 | 2599 | 2 | N | -0- | | | -0- |
| 09 | 2970 | X | 2879 | -0- | -91 | -0- | 330 | 1 | 2549 | 2 | N | -0- | | | -0- |
| 10 | 3007 | X | 2926 | -0- | -81 | -0- | 330 | 1 | 2596 | 2 | N | -0- | | | -0- |
| 11 | 2910 | X | 2762 | -0- | -148 | -0- | 325 | 1 | 2437 | 2 | N | -0- | | | -0- |
| 12 | 3007 | X | 2913 | -0- | -94 | -0- | 341 | 1 | 2572 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 34,269 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -A- WELL #: 21C RRCID -> 293329 COMPL. DATE 05/19/2022 TOTAL DEPTH 3200 PERF. 2296 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 1515 | -0- | -841 | -0- | 366 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 02 | 2128 | N | 2071 | -0- | -57 | -0- | 336 | 1 | 1735 | 2 | N | -0- | | | | | -0- |
| 03 | 2273 | N | 2273 | -0- | -0- | -0- | 338 | 1 | 1935 | 2 | N | -0- | | | | | -0- |
| 04 | 2230 | N | 2230 | -0- | -0- | -0- | 330 | 1 | 1900 | 2 | N | -0- | | | | | -0- |
| 05 | 2262 | N | 2262 | -0- | -0- | -0- | 341 | 1 | 1921 | 2 | N | -0- | | | | | -0- |
| 06 | 2190 | N | 2147 | -0- | -43 | -0- | 330 | 1 | 1817 | 2 | N | -0- | | | | | -0- |
| 07 | 2294 | N | 2240 | -0- | -54 | -0- | 341 | 1 | 1899 | 2 | N | -0- | | | | | -0- |
| 08 | 2263 | N | 2243 | -0- | -20 | -0- | 341 | 1 | 1902 | 2 | N | -0- | | | | | -0- |
| 09 | 2160 | N | 1737 | -0- | -423 | -0- | 278 | 1 | 1459 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 2207 | -0- | 2207 | -0- | 341 | 1 | 1866 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2147 | -0- | -13 | -0- | 330 | 1 | 1817 | 2 | N | -0- | | | | | -0- |
| 12 | 1968 | N | 1968 | -0- | -0- | -0- | 304 | 1 | 1664 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,040 TOTAL CONDENSATE PROD: -0-

BRENT T WELL #: 23A RRCID -> 293591 COMPL. DATE 06/03/2022 TOTAL DEPTH 3275 PERF. 2512 - 3275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1239 | N | 1239 | -0- | -0- | -0- | 372 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 588 | -0- | -196 | -0- | 142 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1128 | -0- | -112 | -0- | 334 | 1 | 794 | 2 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1070 | -0- | -130 | -0- | 306 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 05 | 1176 | N | 1176 | -0- | -0- | -0- | 322 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 06 | 1207 | N | 1207 | -0- | -0- | -0- | 330 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 07 | 1237 | N | 1237 | -0- | -0- | -0- | 334 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1240 | -0- | -0- | -0- | 341 | 1 | 899 | 2 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 1195 | -0- | -5 | -0- | 327 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1221 | -0- | 1221 | -0- | 341 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1118 | -0- | -82 | -0- | 321 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1048 | -0- | -192 | -0- | 308 | 1 | 740 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,467 TOTAL CONDENSATE PROD: -0-

BRENT T WELL #: 23B RRCID -> 293592 COMPL. DATE 06/02/2022 TOTAL DEPTH 3275 PERF. 2471 - 3275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | X | 1723 | -0- | -230 | -0- | 350 | 1 | 1373 | 2 | N | -0- | | | | | -0- |
| 02 | 1764 | X | 1544 | -0- | -220 | -0- | 303 | 1 | 1241 | 2 | N | -0- | | | | | -0- |
| 03 | 1891 | X | 1737 | -0- | -154 | -0- | 341 | 1 | 1396 | 2 | N | -0- | | | | | -0- |
| 04 | 1740 | X | 1679 | -0- | -61 | -0- | 330 | 1 | 1349 | 2 | N | -0- | | | | | -0- |
| 05 | 1798 | X | 1657 | -0- | -141 | -0- | 332 | 1 | 1325 | 2 | N | -0- | | | | | -0- |
| 06 | 1680 | X | 1651 | -0- | -29 | -0- | 330 | 1 | 1321 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | X | 1712 | -0- | -24 | -0- | 341 | 1 | 1371 | 2 | N | -0- | | | | | -0- |
| 08 | 1736 | X | 1703 | -0- | -33 | -0- | 341 | 1 | 1362 | 2 | N | -0- | | | | | -0- |
| 09 | 1680 | X | 1658 | -0- | -22 | -0- | 330 | 1 | 1328 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1684 | -0- | 1684 | -0- | 338 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1352 | -0- | -298 | -0- | 270 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1663 | -0- | -42 | -0- | 323 | 1 | 1340 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,763 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JESTER WELL #: 18B RRCID -> 293628 COMPL. DATE 07/01/2022 TOTAL DEPTH 3275 PERF. 2546 - 3275

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1680 | -0- | -149 | -0- | 372 | 1 | 1308 | 2 | N | -0- | | | | | -0- |
| 02 | 1482 | N | 1482 | -0- | -0- | -0- | 335 | 1 | 1147 | 2 | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1641 | -0- | -64 | -0- | 320 | 1 | 1321 | 2 | N | -0- | | | | | -0- |
| 04 | 1708 | N | 1708 | -0- | -0- | -0- | 329 | 1 | 1379 | 2 | N | -0- | | | | | -0- |
| 05 | 1731 | N | 1731 | -0- | -0- | -0- | 341 | 1 | 1390 | 2 | N | -0- | | | | | -0- |
| 06 | 1643 | N | 1643 | -0- | -0- | -0- | 322 | 1 | 1321 | 2 | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1713 | -0- | -54 | -0- | 341 | 1 | 1372 | 2 | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1704 | -0- | -32 | -0- | 341 | 1 | 1363 | 2 | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1614 | -0- | -36 | -0- | 315 | 1 | 1299 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1666 | -0- | 1666 | -0- | 341 | 1 | 1325 | 2 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1592 | -0- | -58 | -0- | 330 | 1 | 1262 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1600 | -0- | -74 | -0- | 337 | 1 | 1263 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,774 TOTAL CONDENSATE PROD: -0-

JESTER WELL #: 18C RRCID -> 293674 COMPL. DATE 06/25/2022 TOTAL DEPTH 3250 PERF. 2563 - 3250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1546 | -0- | -66 | -0- | 372 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1245 | -0- | -155 | -0- | 305 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 03 | 2138 | N | 2138 | -0- | -0- | -0- | 341 | 1 | 1797 | 2 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1232 | -0- | -268 | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1229 | -0- | -42 | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,269 TOTAL CONDENSATE PROD: -0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/10/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 980 | X | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | -0- |
| 04 | 1654 | X | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | -0- |
| 05 | 1649 | X | 1649 | -0- | -0- | -0- | 1649 | 3 | | | N | -0- | | | -0- |
| 06 | 1404 | X | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | -0- |
| 07 | 1604 | X | 1604 | -0- | -0- | -0- | 1604 | 3 | | | N | -0- | | | -0- |
| 08 | 1293 | X | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | -0- |
| 09 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | -0- |
| 10 | 1629 | X | 1629 | -0- | -0- | -0- | 1629 | 3 | | | N | -0- | | | -0- |
| 11 | 1531 | X | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | -0- |
| *12 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,100 TOTAL CONDENSATE PROD: -0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 422 | X | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | -0- |
| 05 | 443 | X | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | -0- |
| 06 | 422 | X | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | -0- |
| 07 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | -0- |
| 08 | 187 | X | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | -0- |
| 11 | 387 | X | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | -0- |
| *12 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,987 TOTAL CONDENSATE PROD: -0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | -0- |
| 04 | 823 | X | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | -0- |
| 05 | 451 | X | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | -0- |
| 06 | 705 | X | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | -0- |
| 07 | 724 | X | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,764 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 460 | X | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 02 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 202 | X | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 197 | X | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 07 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 472 | X | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 09 | 219 | X | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| *12 | 297 | X | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,327 TOTAL CONDENSATE PROD: -0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | X | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 200 | X | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | X | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 178 | X | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 09 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 121 | X | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| *12 | 147 | X | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,660 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 91 | X | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 04 | 148 | X | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 561 | -0- | -183 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 03 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 461 | -0- | -79 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 05 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 489 | -0- | -51 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 32 | -0- | -557 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 341 | -0- | -139 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 72 | -0- | -455 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,973 TOTAL CONDENSATE PROD: -0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 293 | X | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 03 | 316 | X | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| *12 | 164 | X | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,286 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | X | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 03 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 04 | 236 | X | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 05 | 213 | X | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 206 | X | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 269 | X | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 274 | X | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| *12 | 253 | X | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,709 TOTAL CONDENSATE PROD: -0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 485 TOTAL CONDENSATE PROD: -0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 901 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KISMET PROPERTIES, INC. 469866
JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2025 - WELL PLUGGED 07/30/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 864 | X | 864 | -0- | -0- | -0- | 864 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 396 | X | 396 | -0- | -0- | -0- | 396 | 3 | | N | -0- | | | -0- |
| 04 | 922 | X | 922 | -0- | -0- | -0- | 922 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 1334 | X | 1334 | -0- | -0- | -0- | 1334 | 3 | | N | -0- | | | -0- |
| 07 | 973 | X | 973 | -0- | -0- | -0- | 973 | 3 | | N | -0- | | | -0- |
| 08 | 637 | X | 637 | -0- | -0- | -0- | 637 | 3 | | N | -0- | | | -0- |
| 09 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | N | -0- | | | -0- |
| 10 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | N | -0- | | | -0- |
| 11 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 3 | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 7,244 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 1370 | X | 1370 | -0- | -0- | -0- | 1370 | 3 | | N | -0- | | | -0- |
| 05 | 1813 | X | 1813 | -0- | -0- | -0- | 1813 | 3 | | N | -0- | | | -0- |
| 06 | 1764 | X | 1764 | -0- | -0- | -0- | 1764 | 3 | | N | -0- | | | -0- |
| 07 | 1260 | X | 1260 | -0- | -0- | -0- | 1260 | 3 | | N | -0- | | | -0- |
| 08 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | N | -0- | | | -0- |
| 09 | 594 | X | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |
| 10 | 1410 | X | 1410 | -0- | -0- | -0- | 1410 | 3 | | N | -0- | | | -0- |
| 11 | 1504 | X | 1504 | -0- | -0- | -0- | 1504 | 3 | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 10,169 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 37 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 37 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LARGE OPERATING LLC 486623
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 N | 368 | -0- | -0- | -0- | 368 | 3 | | N | -0- | | | -0- |
| 02 | 349 N | 349 | -0- | -0- | -0- | 349 | 3 | | N | -0- | | | -0- |
| 03 | 501 N | 501 | -0- | -0- | -0- | 501 | 3 | | N | -0- | | | -0- |
| 04 | 506 N | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | -0- |
| 05 | 520 N | 520 | -0- | -0- | -0- | 520 | 3 | | N | -0- | | | -0- |
| 06 | 502 N | 502 | -0- | -0- | -0- | 502 | 3 | | N | -0- | | | -0- |
| 07 | 337 N | 337 | -0- | -0- | -0- | 337 | 3 | | N | -0- | | | -0- |
| 08 | 527 N | 493 | -0- | -34 | -0- | 493 | 3 | | N | -0- | | | -0- |
| 09 | 510 N | 499 | -0- | -11 | -0- | 499 | 3 | | N | -0- | | | -0- |
| 10 | 471 N | 471 | -0- | -0- | -0- | 471 | 3 | | N | -0- | | | -0- |
| 11 | 480 N | 420 | -0- | -60 | -0- | 420 | 3 | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,966 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH 3002 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 122 | -0- | -238 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,303 TOTAL CONDENSATE PROD: -0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| *11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,972 TOTAL CONDENSATE PROD: -0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 29 | -0- | -27 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 138 | X | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 07 | 543 | X | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 655 | X | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 11 | 224 | X | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,618 TOTAL CONDENSATE PROD: -0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,919 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 03 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 675 | -0- | -135 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 05 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 06 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 07 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 695 | -0- | -142 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 418 | -0- | -92 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 355 | -0- | -305 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,032 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | N | -0- | | | -0- |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | N | -0- | | | -0- |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | N | -0- | | | -0- |
| 04 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | N | -0- | | | -0- |
| 05 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | N | -0- | | | -0- |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | N | -0- | | | -0- |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | N | -0- | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | N | -0- | | | -0- |
| 09 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | N | -0- | | | -0- |
| 10 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | N | -0- | | | -0- |
| *11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 7,144 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | S | 442 | -0- | -0- | -0- | 442 | 3 | | N | -0- | | | -0- |
| 02 | 168 | S | 140 | -0- | -28 | -0- | 140 | 3 | | N | -0- | | | -0- |
| 03 | 216 | S | 216 | -0- | -0- | -0- | 216 | 3 | | N | -0- | | | -0- |
| 04 | 270 | S | 267 | -0- | -3 | -0- | 267 | 3 | | N | -0- | | | -0- |
| 05 | 297 | S | 297 | -0- | -0- | -0- | 297 | 3 | | N | -0- | | | -0- |
| 06 | 323 | S | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 07 | 224 | S | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 08 | 279 | S | -0- | -0- | -279 | -0- | | | | N | -0- | | | -0- |
| 09 | 270 | S | 249 | -0- | -21 | -0- | 249 | 3 | | N | -0- | | | -0- |
| 10 | 306 | S | 306 | -0- | -0- | -0- | 306 | 3 | | N | -0- | | | -0- |
| *11 | 45 | S | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |
| 12 | 0 | S | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,509 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 03 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 623 | -0- | -127 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 05 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 641 | -0- | -134 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 386 | -0- | -64 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 328 | -0- | -302 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,492 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 247 | -0- | -5 | -0- | 247 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 374 | -0- | -29 | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 354 | -0- | -49 | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,861 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,565 TOTAL CONDENSATE PROD: -0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 834 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | N | -0- | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,219 TOTAL CONDENSATE PROD: -0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 960 | N | 530 | -0- | -430 | -0- | 530 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,355 TOTAL CONDENSATE PROD: -0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 360 | N | 322 | -0- | -38 | -0- | 322 | 3 | | | Y | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | Y | -0- | | | | | 14 |
| 07 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

TOTAL GAS PROD: 2,902 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 570 | N | 279 | -0- | -291 | -0- | 279 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,102 TOTAL CONDENSATE PROD: -0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | Y | -0- | | | | | 16 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 16 |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | 16 |
| 04 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | Y | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 06 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | Y | -0- | | | | | 16 |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 09 | 870 | N | 55 | -0- | -815 | -0- | 55 | 3 | | | Y | -0- | | | | | 16 |
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 16 |
| *11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | Y | -0- | | | | | 16 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

TOTAL GAS PROD: 3,445 TOTAL CONDENSATE PROD: -0-

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 199 | -0- | -221 | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,104 TOTAL CONDENSATE PROD: -0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | Y | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 06 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 09 | 720 | N | 305 | -0- | -415 | -0- | 305 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | Y | -0- | | | | | 7 |
| *11 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 5,634 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 528 | -0- | -30 | -0- | 528 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,335 TOTAL CONDENSATE PROD: -0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | 199 | -0- | -341 | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,138 TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 523 | -0- | -748 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 861 | X | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1000 | X | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 06 | 411 | X | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,090 TOTAL CONDENSATE PROD: -0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | Y | -0- | | | | | 19 |
| 04 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | Y | -0- | | | | | 19 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 06 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | Y | -0- | | | | | 19 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | Y | -0- | | | | | 19 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 09 | 1020 | N | 521 | -0- | -499 | -0- | 521 | 3 | | | Y | -0- | | | | | 19 |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | Y | -0- | | | | | 19 |
| *11 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | Y | -0- | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 6,438 TOTAL CONDENSATE PROD: -0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHER FEE WELL #: 10 RRCID -> 291412 COMPL. DATE 04/13/1988 TOTAL DEPTH 3508 PERF. 3216 - 3414

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WILSON WELL #: 2 RRCID -> 291570 COMPL. DATE 02/21/1985 TOTAL DEPTH 3638 PERF. 3410 - 3511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | X | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 205 | X | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 04 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 190 | X | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 169 | X | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 08 | 183 | X | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 96 | X | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 10 | 106 | X | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,560 TOTAL CONDENSATE PROD: -0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 02 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 553 | X | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 04 | 359 | X | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 442 | X | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 06 | 436 | X | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 343 | X | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 08 | 463 | X | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 09 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 463 | X | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 546 | X | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,680 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 150 | -0- | -30 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 80 | -0- | -137 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,758 TOTAL CONDENSATE PROD: -0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 141 | -0- | -76 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 189 | -0- | -21 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,017 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1269 | -0- | -560 | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1331 | -0- | -405 | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1344 | -0- | -113 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1507 | -0- | -43 | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 1698 | -0- | -102 | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1524 | -0- | -66 | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1504 | -0- | -263 | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,162 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 176 | -0- | -72 | -0- | 176 | 2 | | N | -0- | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | N | -0- | | | -0- |
| 03 | 248 | N | 185 | -0- | -63 | -0- | 185 | 2 | | N | -0- | | | -0- |
| 04 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | N | -0- | | | -0- |
| 05 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | N | -0- | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | N | -0- | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | N | -0- | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | N | -0- | | | -0- |
| 09 | 240 | N | 236 | -0- | -4 | -0- | 236 | 2 | | N | -0- | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | N | -0- | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | N | -0- | | | -0- |
| 12 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,524 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1374 | -0- | -610 | -0- | 1374 | 2 | | N | -0- | | | -0- |
| 02 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | N | -0- | | | -0- |
| 03 | 1891 | N | 1441 | -0- | -450 | -0- | 1441 | 2 | | N | -0- | | | -0- |
| 04 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | N | -0- | | | -0- |
| 05 | 1581 | N | 1455 | -0- | -126 | -0- | 1455 | 2 | | N | -0- | | | -0- |
| 06 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 2 | | N | -0- | | | -0- |
| 07 | 1674 | N | 1632 | -0- | -42 | -0- | 1632 | 2 | | N | -0- | | | -0- |
| 08 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 2 | | N | -0- | | | -0- |
| 09 | 1950 | N | 1838 | -0- | -112 | -0- | 1838 | 2 | | N | -0- | | | -0- |
| 10 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 2 | | N | -0- | | | -0- |
| 11 | 1740 | N | 1651 | -0- | -89 | -0- | 1651 | 2 | | N | -0- | | | -0- |
| 12 | 1891 | N | 1629 | -0- | -262 | -0- | 1629 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,673 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 211 | -0- | -99 | -0- | 211 | 2 | | N | -0- | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | N | -0- | | | -0- |
| 03 | 279 | N | 222 | -0- | -57 | -0- | 222 | 2 | | N | -0- | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | N | -0- | | | -0- |
| 05 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | N | -0- | | | -0- |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | N | -0- | | | -0- |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | N | -0- | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | N | -0- | | | -0- |
| 09 | 300 | N | 283 | -0- | -17 | -0- | 283 | 2 | | N | -0- | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | N | -0- | | | -0- |
| 11 | 270 | N | 254 | -0- | -16 | -0- | 254 | 2 | | N | -0- | | | -0- |
| 12 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,027 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 247 | -0- | -94 | -0- | 247 | 2 | | N | -0- | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | N | -0- | | | -0- |
| 03 | 341 | N | 259 | -0- | -82 | -0- | 259 | 2 | | N | -0- | | | -0- |
| 04 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | N | -0- | | | -0- |
| 05 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | N | -0- | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | N | -0- | | | -0- |
| 07 | 310 | N | 293 | -0- | -17 | -0- | 293 | 2 | | N | -0- | | | -0- |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | N | -0- | | | -0- |
| 09 | 360 | N | 330 | -0- | -30 | -0- | 330 | 2 | | N | -0- | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 296 | 2 | | N | -0- | | | -0- |
| 12 | 341 | N | 292 | -0- | -49 | -0- | 292 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,531 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1233 | -0- | -534 | -0- | 1233 | 2 | | N | -0- | | | -0- |
| 02 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | N | -0- | | | -0- |
| 03 | 1705 | N | 1294 | -0- | -411 | -0- | 1294 | 2 | | N | -0- | | | -0- |
| 04 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | N | -0- | | | -0- |
| 05 | 1426 | N | 1307 | -0- | -119 | -0- | 1307 | 2 | | N | -0- | | | -0- |
| 06 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 2 | | N | -0- | | | -0- |
| 07 | 1519 | N | 1465 | -0- | -54 | -0- | 1465 | 2 | | N | -0- | | | -0- |
| 08 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 2 | | N | -0- | | | -0- |
| 09 | 1740 | N | 1651 | -0- | -89 | -0- | 1651 | 2 | | N | -0- | | | -0- |
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | N | -0- | | | -0- |
| 11 | 1560 | N | 1481 | -0- | -79 | -0- | 1481 | 2 | | N | -0- | | | -0- |
| 12 | 1705 | N | 1462 | -0- | -243 | -0- | 1462 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,658 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | | -0- |
| 03 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | N | -0- | | | -0- |
| 04 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| 06 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | N | -0- | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | N | -0- | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | N | -0- | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 61 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 282 | -0- | -121 | -0- | 282 | 2 | | N | -0- | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | N | -0- | | | -0- |
| 03 | 372 | N | 296 | -0- | -76 | -0- | 296 | 2 | | N | -0- | | | -0- |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 05 | 341 | N | 299 | -0- | -42 | -0- | 299 | 2 | | N | -0- | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | N | -0- | | | -0- |
| 07 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | N | -0- | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 09 | 390 | N | 377 | -0- | -13 | -0- | 377 | 2 | | N | -0- | | | -0- |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | N | -0- | | | -0- |
| 11 | 360 | N | 339 | -0- | -21 | -0- | 339 | 2 | | N | -0- | | | -0- |
| 12 | 403 | N | 334 | -0- | -69 | -0- | 334 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,037 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | N | -0- | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | N | -0- | | | -0- |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | N | -0- | | | -0- |
| 04 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | N | -0- | | | -0- |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | N | -0- | | | -0- |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | N | -0- | | | -0- |
| 07 | 589 | N | 472 | -0- | -117 | -0- | 472 | 2 | | N | -0- | | | -0- |
| 08 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | N | -0- | | | -0- |
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | N | -0- | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | N | -0- | | | -0- |
| 11 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | N | -0- | | | -0- |
| *12 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,316 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | N | -0- | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | N | -0- | | | -0- |
| 03 | 496 | N | 24 | -0- | -472 | -0- | 24 | 2 | | N | -0- | | | -0- |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |
| 05 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | N | -0- | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | N | -0- | | | -0- |
| 07 | 496 | N | 13 | -0- | -483 | -0- | 13 | 2 | | N | -0- | | | -0- |
| 08 | 465 | N | 393 | -0- | -72 | -0- | 393 | 2 | | N | -0- | | | -0- |
| 09 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | N | -0- | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 11 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | N | -0- | | | -0- |
| *12 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,931 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) (L) LIFT | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 564 | -0- | | -242 | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 591 | -0- | | -184 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 04 | 669 | N | 669 | -0- | | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 597 | -0- | | -54 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 06 | 795 | N | 795 | -0- | | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 670 | -0- | | -12 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 08 | 732 | N | 732 | -0- | | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 755 | -0- | | -55 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 10 | 765 | N | 765 | -0- | | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 677 | -0- | | -43 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 668 | -0- | | -107 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,071 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) (L) LIFT | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 634 | -0- | | -265 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 02 | 661 | N | 661 | -0- | | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 665 | -0- | | -203 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 04 | 753 | N | 753 | -0- | | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 672 | -0- | | -72 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 06 | 895 | N | 895 | -0- | | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 753 | -0- | | -22 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 08 | 824 | N | 824 | -0- | | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 849 | -0- | | -51 | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 10 | 861 | N | 861 | -0- | | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 762 | -0- | | -48 | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 752 | -0- | | -116 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,081 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) (L) LIFT | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 811 | -0- | | -367 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 02 | 845 | N | 845 | -0- | | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 850 | -0- | | -266 | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 04 | 962 | N | 962 | -0- | | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 859 | -0- | | -71 | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1143 | N | 1143 | -0- | | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 963 | -0- | | -29 | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1052 | N | 1052 | -0- | | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1086 | -0- | | -54 | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1100 | N | 1100 | -0- | | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 973 | -0- | | -47 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 961 | -0- | | -155 | -0- | 961 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,605 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE OIL & GAS 503644
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M5OEXIT, LLC 519482
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 11/22/1926 TOTAL DEPTH 3300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 03 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 05 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 06 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 07 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | NO RPT | -0- | -990 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,112 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | N | -0- | | | -0- |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | N | -0- | | | -0- |
| 03 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | N | -0- | | | -0- |
| 04 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | N | -0- | | | -0- |
| 05 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | N | -0- | | | -0- |
| 06 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | N | -0- | | | -0- |
| 07 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | N | -0- | | | -0- |
| 08 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | N | -0- | | | -0- |
| 09 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | N | -0- | | | -0- |
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | N | -0- | | | -0- |
| 11 | 660 | N | NO RPT | -0- | -660 | -0- | | | | N | NO RPT | | | -0- |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 7,670 TOTAL CONDENSATE PROD: -0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | N | -0- | | | -0- |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | N | -0- | | | -0- |
| 04 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | N | -0- | | | -0- |
| 05 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 06 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | N | -0- | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | N | -0- | | | -0- |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | N | -0- | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | NO RPT | -0- | -450 | -0- | | | | N | NO RPT | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,017 TOTAL CONDENSATE PROD: -0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,827 TOTAL CONDENSATE PROD: -0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2868 | N | 2868 | -0- | -0- | -0- | 2868 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2877 | N | 2877 | -0- | -0- | -0- | 2877 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2919 | N | 2919 | -0- | -0- | -0- | 2919 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2907 | N | 2907 | -0- | -0- | -0- | 2907 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | N | NO RPT | -0- | -2550 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 2635 | N | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24,866 TOTAL CONDENSATE PROD: -0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 02 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,768 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 03 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 05 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 06 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 07 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 09 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,974 TOTAL CONDENSATE PROD: -0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 202 TOTAL CONDENSATE PROD: -0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7788 | X | 7788 | -0- | -0- | -0- | 7788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5017 | X | 5017 | -0- | -0- | -0- | 5017 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4787 | X | 4787 | -0- | -0- | -0- | 4787 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5075 | X | 5075 | -0- | -0- | -0- | 5075 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4900 | X | 4900 | -0- | -0- | -0- | 4900 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4710 | X | 4710 | -0- | -0- | -0- | 4710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4489 | X | 4489 | -0- | -0- | -0- | 4489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4604 | X | 4604 | -0- | -0- | -0- | 4604 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4296 | X | 4296 | -0- | -0- | -0- | 4296 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4603 | X | 4603 | -0- | -0- | -0- | 4603 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4534 | X | 4534 | -0- | -0- | -0- | 4534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4497 | X | 4497 | -0- | -0- | -0- | 4497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,300 TOTAL CONDENSATE PROD: -0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOMENTUM OPERATING CO., INC. 574324
HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 04 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 295 | -0- | -77 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,678 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | N | -0- | | | -0- |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | N | -0- | | | -0- |
| 03 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | N | -0- | | | -0- |
| 04 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | N | -0- | | | -0- |
| 05 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | N | -0- | | | -0- |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 384 | -0- | -50 | -0- | 384 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | 324 | -0- | -110 | -0- | 324 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | N | -0- | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | N | -0- | | | -0- |
| 11 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | N | -0- | | | -0- |
| 12 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,636 TOTAL CONDENSATE PROD: -0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | X | 1116 | -0- | -0- | -0- | 1116 | 3 | | N | -0- | | | -0- |
| 02 | 991 | X | 991 | -0- | -0- | -0- | 991 | 3 | | N | -0- | | | -0- |
| 03 | 1093 | X | 1093 | -0- | -0- | -0- | 1093 | 3 | | N | -0- | | | -0- |
| 04 | 994 | X | 994 | -0- | -0- | -0- | 994 | 3 | | N | -0- | | | -0- |
| 05 | 925 | X | 925 | -0- | -0- | -0- | 925 | 3 | | N | -0- | | | -0- |
| 06 | 871 | X | 871 | -0- | -0- | -0- | 871 | 3 | | N | -0- | | | -0- |
| 07 | 912 | X | 912 | -0- | -0- | -0- | 912 | 3 | | N | -0- | | | -0- |
| 08 | 1117 | X | 1117 | -0- | -0- | -0- | 1117 | 3 | | N | -0- | | | -0- |
| 09 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 3 | | N | -0- | | | -0- |
| 10 | 788 | X | 788 | -0- | -0- | -0- | 788 | 3 | | N | -0- | | | -0- |
| 11 | 922 | X | 922 | -0- | -0- | -0- | 922 | 3 | | N | -0- | | | -0- |
| 12 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,207 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 02/16/1927 TOTAL DEPTH 3050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 595 | -0- | -118 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 467 | -0- | -153 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 760 | -0- | -15 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 272 | -0- | -538 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 619 | -0- | -156 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 11 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 12 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,942 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/08/2025 - WELL PLUGGED 04/08/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/17/2025 - WELL PLUGGED 04/17/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 401 | -0- | -95 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 247 | -0- | -203 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 140 | -0- | -263 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,848 TOTAL CONDENSATE PROD: -0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 216 | -0- | -8 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 125 | -0- | -154 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 3 | -0- | -276 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 39 | -0- | -231 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,085 TOTAL CONDENSATE PROD: -0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 314 | -0- | -275 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 265 | -0- | -324 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,812 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 603 | -0- | | -153 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | -0- | -0- | | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 720 | N | -0- | -0- | | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 253 | -0- | | -429 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1445 | N | 1445 | -0- | | -0- | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 534 | N | 534 | -0- | | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 51 | -0- | | -197 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 276 | -0- | | -924 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 563 | N | 563 | -0- | | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,467 TOTAL CONDENSATE PROD: -0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | X | 1215 | -0- | -0- | -0- | 1215 | 3 | | N | -0- | | | -0- |
| 02 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | -0- |
| 03 | 414 | X | 414 | -0- | -0- | -0- | 414 | 3 | | N | -0- | | | -0- |
| 04 | 1460 | X | 1460 | -0- | -0- | -0- | 1460 | 3 | | N | -0- | | | -0- |
| 05 | 1290 | X | 1290 | -0- | -0- | -0- | 1290 | 3 | | N | -0- | | | -0- |
| 06 | 1274 | X | 1274 | -0- | -0- | -0- | 1274 | 3 | | N | -0- | | | -0- |
| 07 | 923 | X | 923 | -0- | -0- | -0- | 923 | 3 | | N | -0- | | | -0- |
| 08 | 1149 | X | 1149 | -0- | -0- | -0- | 1149 | 3 | | N | -0- | | | -0- |
| 09 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 3 | | N | -0- | | | -0- |
| 10 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 3 | | N | -0- | | | -0- |
| 11 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |
| 12 | 1279 | X | 1279 | -0- | -0- | -0- | 1279 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,082 TOTAL CONDENSATE PROD: -0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | X | 419 | -0- | -0- | -0- | 419 | 3 | | N | -0- | | | -0- |
| 02 | 670 | X | 670 | -0- | -0- | -0- | 670 | 3 | | N | -0- | | | -0- |
| 03 | 722 | X | 722 | -0- | -0- | -0- | 722 | 3 | | N | -0- | | | -0- |
| 04 | 329 | X | 329 | -0- | -0- | -0- | 329 | 3 | | N | -0- | | | -0- |
| 05 | 808 | X | 808 | -0- | -0- | -0- | 808 | 3 | | N | -0- | | | -0- |
| 06 | 902 | X | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 07 | 493 | X | 493 | -0- | -0- | -0- | 493 | 3 | | N | -0- | | | -0- |
| 08 | 18 | X | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 09 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 691 | X | 691 | -0- | -0- | -0- | 691 | 3 | | N | -0- | | | -0- |
| 12 | 878 | X | 878 | -0- | -0- | -0- | 878 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,106 TOTAL CONDENSATE PROD: -0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 148 | X | 148 | -0- | -0- | -0- | 148 | 3 | | N | -0- | | | -0- |
| 04 | 883 | X | 883 | -0- | -0- | -0- | 883 | 3 | | N | -0- | | | -0- |
| 05 | 807 | X | 807 | -0- | -0- | -0- | 807 | 3 | | N | -0- | | | -0- |
| 06 | 737 | X | 737 | -0- | -0- | -0- | 737 | 3 | | N | -0- | | | -0- |
| 07 | 761 | X | 761 | -0- | -0- | -0- | 761 | 3 | | N | -0- | | | -0- |
| 08 | 18 | X | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | -0- |
| 11 | 427 | X | 427 | -0- | -0- | -0- | 427 | 3 | | N | -0- | | | -0- |
| 12 | 739 | X | 739 | -0- | -0- | -0- | 739 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,203 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | X | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 216 | X | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 289 | X | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 275 | X | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 07 | 125 | X | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 280 | X | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,085 TOTAL CONDENSATE PROD: -0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/01/2025

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | X | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 02 | 2 | X | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | X | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 02 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 03 | 459 | X | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 04 | 456 | X | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 05 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | X | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 09 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 10 | 475 | X | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | X | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,252 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | X | 12 | -0- | | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 02 | 12 | X | 12 | -0- | | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 03 | 8 | X | 8 | -0- | | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 04 | 12 | X | 12 | -0- | | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 05 | 13 | X | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 06 | 12 | X | 12 | -0- | | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 07 | 8 | X | 8 | -0- | | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 08 | 16 | X | 16 | -0- | | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 09 | 17 | X | 17 | -0- | | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 10 | 17 | X | 17 | -0- | | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 11 | 14 | X | 14 | -0- | | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 12 | 19 | X | 19 | -0- | | -0- | -0- | 19 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 160 TOTAL CONDENSATE PROD: -0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 02 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 03 | 55 | X | 55 | -0- | | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |
| 04 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 05 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 06 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 07 | 74 | X | 74 | -0- | | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |
| 08 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 09 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 10 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 11 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 12 | 118 | X | 118 | -0- | | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,309 TOTAL CONDENSATE PROD: -0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 02 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 05 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 06 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 07 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 08 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 09 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 10 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 11 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 12 | 2 | X | 2 | -0- | | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 71 | X | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32 | X | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 77 | X | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 73 | X | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | X | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48 | X | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 95 | X | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 10 | 106 | X | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64 | X | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | X | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 73 | X | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | X | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 87 | X | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 06 | 76 | X | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | X | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 105 | X | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 11 | 76 | X | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 751 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | -0- |
| 02 | 67 | X | 67 | -0- | -0- | -0- | 67 | 2 | | N | -0- | | | -0- |
| 03 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 04 | 58 | X | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |
| 05 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 06 | 62 | X | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | -0- |
| 07 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 08 | 45 | X | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |
| 09 | 92 | X | 92 | -0- | -0- | -0- | 92 | 2 | | N | -0- | | | -0- |
| 10 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| 11 | 70 | X | 70 | -0- | -0- | -0- | 70 | 2 | | N | -0- | | | -0- |
| 12 | 24 | X | 24 | -0- | -0- | -0- | 24 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 707 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | X | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 02 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 03 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | -0- |
| 04 | 66 | X | 66 | -0- | -0- | -0- | 66 | 2 | | N | -0- | | | -0- |
| 05 | 81 | X | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 06 | 81 | X | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 07 | 38 | X | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |
| 08 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| 09 | 99 | X | 99 | -0- | -0- | -0- | 99 | 2 | | N | -0- | | | -0- |
| 10 | 103 | X | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 11 | 76 | X | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |
| 12 | 36 | X | 36 | -0- | -0- | -0- | 36 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 770 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 02 | 69 | X | 69 | -0- | -0- | -0- | 69 | 2 | | N | -0- | | | -0- |
| 03 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 04 | 64 | X | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | -0- |
| 05 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | N | -0- | | | -0- |
| 06 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | -0- |
| 07 | 44 | X | 44 | -0- | -0- | -0- | 44 | 2 | | N | -0- | | | -0- |
| 08 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | -0- |
| 09 | 103 | X | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 10 | 119 | X | 119 | -0- | -0- | -0- | 119 | 2 | | N | -0- | | | -0- |
| 11 | 65 | X | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | -0- |
| 12 | 40 | X | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 775 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | -0- |
| 02 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | N | -0- | | | -0- |
| 03 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | N | -0- | | | -0- |
| 04 | 55 | X | 55 | -0- | -0- | -0- | 55 | 2 | | N | -0- | | | -0- |
| 05 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 06 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 07 | 42 | X | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 08 | 50 | X | 50 | -0- | -0- | -0- | 50 | 2 | | N | -0- | | | -0- |
| 09 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | N | -0- | | | -0- |
| 10 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | N | -0- | | | -0- |
| 11 | 81 | X | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 12 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 741 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | X | 27 | -0- | -0- | -0- | 27 | 2 | | N | -0- | | | -0- |
| 02 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | N | -0- | | | -0- |
| 03 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | -0- |
| 04 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 05 | 84 | X | 84 | -0- | -0- | -0- | 84 | 2 | | N | -0- | | | -0- |
| 06 | 64 | X | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | -0- |
| 07 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| 08 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 09 | 93 | X | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 10 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | N | -0- | | | -0- |
| 11 | 59 | X | 59 | -0- | -0- | -0- | 59 | 2 | | N | -0- | | | -0- |
| 12 | 27 | X | 27 | -0- | -0- | -0- | 27 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 669 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | N | -0- | | | -0- |
| 02 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 03 | 38 | X | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |
| 04 | 62 | X | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | -0- |
| 05 | 89 | X | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |
| 06 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 07 | 49 | X | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | | -0- |
| 08 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | N | -0- | | | -0- |
| 09 | 106 | X | 106 | -0- | -0- | -0- | 106 | 2 | | N | -0- | | | -0- |
| 10 | 102 | X | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | -0- |
| 11 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | N | -0- | | | -0- |
| 12 | 32 | X | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | X | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | X | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | X | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | X | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09 | 100 | X | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 113 | X | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 71 | X | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18 | X | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 735 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | X | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | X | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 73 | X | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 06 | 56 | X | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 07 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 54 | X | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 09 | 88 | X | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 107 | X | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 736 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | X | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 76 | X | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 69 | X | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 05 | 95 | X | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 06 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 07 | 53 | X | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 08 | 49 | X | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 10 | 95 | X | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 753 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 35 | -0- | -89 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 36 | -0- | -88 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 746 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 31 | -0- | -62 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 35 | -0- | -89 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 771 TOTAL CONDENSATE PROD: -0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/24/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | X | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1345 | X | 1345 | -0- | -0- | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 08 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1661 | X | 1661 | -0- | -0- | -0- | 1661 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1736 | X | 1736 | -0- | -0- | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1660 | X | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1604 | X | 1604 | -0- | -0- | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,404 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | X | 560 | -0- | -0- | -0- | 560 | 3 | | N | -0- | | | -0- |
| 02 | 925 | X | 925 | -0- | -0- | -0- | 925 | 3 | | N | -0- | | | -0- |
| 03 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | N | -0- | | | -0- |
| 04 | 943 | X | 943 | -0- | -0- | -0- | 943 | 2 | | N | -0- | | | -0- |
| 05 | 1327 | X | 1327 | -0- | -0- | -0- | 1327 | 2 | | N | -0- | | | -0- |
| 06 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 2 | | N | -0- | | | -0- |
| 07 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 2 | | N | -0- | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | -0- |
| 09 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | N | -0- | | | -0- |
| 10 | 1350 | X | 1350 | -0- | -0- | -0- | 1350 | 2 | | N | -0- | | | -0- |
| 11 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | N | -0- | | | -0- |
| *12 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,992 TOTAL CONDENSATE PROD: -0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | X | 335 | -0- | -0- | -0- | 335 | 3 | | N | -0- | | | -0- |
| 02 | 564 | X | 564 | -0- | -0- | -0- | 564 | 3 | | N | -0- | | | -0- |
| 03 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |
| 04 | 587 | X | 587 | -0- | -0- | -0- | 587 | 2 | | N | -0- | | | -0- |
| 05 | 758 | X | 758 | -0- | -0- | -0- | 758 | 2 | | N | -0- | | | -0- |
| 06 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | N | -0- | | | -0- |
| 07 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | N | -0- | | | -0- |
| 08 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | -0- |
| 09 | 738 | X | 738 | -0- | -0- | -0- | 738 | 2 | | N | -0- | | | -0- |
| 10 | 772 | X | 772 | -0- | -0- | -0- | 772 | 2 | | N | -0- | | | -0- |
| 11 | 738 | X | 738 | -0- | -0- | -0- | 738 | 2 | | N | -0- | | | -0- |
| *12 | 713 | X | 713 | -0- | -0- | -0- | 713 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,043 TOTAL CONDENSATE PROD: -0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 486 | X | 486 | -0- | -0- | -0- | 486 | 3 | | N | -0- | | | -0- |
| 02 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 03 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | N | -0- | | | -0- |
| 04 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 2 | | N | -0- | | | -0- |
| 05 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 06 | 755 | X | 755 | -0- | -0- | -0- | 755 | 2 | | N | -0- | | | -0- |
| 07 | 651 | X | 651 | -0- | -0- | -0- | 651 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 411 | X | 411 | -0- | -0- | -0- | 411 | 2 | | N | -0- | | | -0- |
| 10 | 807 | X | 807 | -0- | -0- | -0- | 807 | 2 | | N | -0- | | | -0- |
| 11 | 826 | X | 826 | -0- | -0- | -0- | 826 | 2 | | N | -0- | | | -0- |
| *12 | 805 | X | 805 | -0- | -0- | -0- | 805 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,515 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | X | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 02 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 03 | 944 | X | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |
| 05 | 856 | X | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 06 | 871 | X | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 07 | 657 | X | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 813 | X | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 11 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1010 | X | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,068 TOTAL CONDENSATE PROD: -0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | X | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 08 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1201 | X | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| *12 | 449 | X | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,739 TOTAL CONDENSATE PROD: -0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | X | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/04/2025

TOTAL GAS PROD: 174 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 03/21/1946 TOTAL DEPTH 3351 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 11/22/1953 TOTAL DEPTH 3730 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | X | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 04 | 49 | X | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 46 | X | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 36 | X | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 10 | 56 | X | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 311 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | N | -0- | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 03 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 04 | 18 | X | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 06 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | N | -0- | | | -0- |
| 07 | 18 | X | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 14 | X | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 10 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | N | -0- | | | -0- |
| 11 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | X | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 03 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 04 | 30 | X | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 06 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | N | -0- | | | -0- |
| 07 | 29 | X | 29 | -0- | -0- | -0- | 29 | 3 | | N | -0- | | | -0- |
| 08 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 09 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | N | -0- | | | -0- |
| 10 | 35 | X | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 11 | 5 | X | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 194 TOTAL CONDENSATE PROD: -0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | X | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 03 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| 04 | 53 | X | 53 | -0- | -0- | -0- | 53 | 3 | | N | -0- | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 06 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 07 | 51 | X | 51 | -0- | -0- | -0- | 51 | 3 | | N | -0- | | | -0- |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | N | -0- | | | -0- |
| 09 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |
| 10 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 11 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 341 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 03 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 10 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,011 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 1 | -0- | -3 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 1 | -0- | -9 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25 TOTAL CONDENSATE PROD: -0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | X | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 81 | X | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 19 | X | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 07 | 77 | X | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5 | X | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | X | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 516 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 9 | -0- | -6 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 1 | -0- | -8 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 23 | -0- | -70 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 87 TOTAL CONDENSATE PROD: -0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JOHNSON WELL #: 6 RRCID -> 290304 COMPL. DATE 02/24/1957 TOTAL DEPTH 2950 PERF. 2925 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 05 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 472 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 635 | X | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 02 | 367 | X | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 595 | X | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 05 | 677 | X | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 06 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 07 | 489 | X | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 08 | 883 | X | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 09 | 779 | X | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 10 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 11 | 777 | X | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,083 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | X | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 02 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 313 | X | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 344 | X | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 253 | X | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 355 | X | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 09 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 10 | 402 | X | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 383 | X | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 396 | X | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,128 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 238 | -0- | -289 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 322 | -0- | -218 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 278 | -0- | -187 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 188 | -0- | -153 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,248 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1186 | X | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1090 | X | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 801 | X | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1132 | X | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1267 | X | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1233 | X | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,078 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | X | 731 | -0- | -0- | | -0- | 731 | 2 | | | N | -0- | | | -0- |
| 02 | 502 | X | 502 | -0- | -0- | | -0- | 502 | 2 | | | N | -0- | | | -0- |
| 03 | 668 | X | 668 | -0- | -0- | | -0- | 668 | 2 | | | N | -0- | | | -0- |
| 04 | 719 | X | 719 | -0- | -0- | | -0- | 719 | 2 | | | N | -0- | | | -0- |
| 05 | 702 | X | 702 | -0- | -0- | | -0- | 702 | 2 | | | N | -0- | | | -0- |
| 06 | 656 | X | 656 | -0- | -0- | | -0- | 656 | 2 | | | N | -0- | | | -0- |
| 07 | 475 | X | 475 | -0- | -0- | | -0- | 475 | 2 | | | N | -0- | | | -0- |
| 08 | 713 | X | 713 | -0- | -0- | | -0- | 713 | 2 | | | N | -0- | | | -0- |
| 09 | 737 | X | 737 | -0- | -0- | | -0- | 737 | 2 | | | N | -0- | | | -0- |
| 10 | 902 | X | 902 | -0- | -0- | | -0- | 902 | 2 | | | N | -0- | | | -0- |
| 11 | 789 | X | 789 | -0- | -0- | | -0- | 789 | 2 | | | N | -0- | | | -0- |
| 12 | 897 | X | 897 | -0- | -0- | | -0- | 897 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,491 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | X | 761 | -0- | -0- | | -0- | 761 | 2 | | | N | -0- | | | -0- |
| 02 | 331 | X | 331 | -0- | -0- | | -0- | 331 | 2 | | | N | -0- | | | -0- |
| 03 | 233 | X | 233 | -0- | -0- | | -0- | 233 | 2 | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,325 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | N | 854 | -0- | -0- | | -0- | 854 | 2 | | | N | -0- | | | -0- |
| 02 | 741 | N | 741 | -0- | -0- | | -0- | 741 | 2 | | | N | -0- | | | -0- |
| 03 | 961 | N | 928 | -0- | -33 | | -0- | 928 | 2 | | | N | -0- | | | -0- |
| 04 | 898 | N | 898 | -0- | -0- | | -0- | 898 | 2 | | | N | -0- | | | -0- |
| 05 | 822 | N | 822 | -0- | -0- | | -0- | 822 | 2 | | | N | -0- | | | -0- |
| 06 | 900 | N | 786 | -0- | -114 | | -0- | 786 | 2 | | | N | -0- | | | -0- |
| 07 | 930 | N | 516 | -0- | -414 | | -0- | 516 | 2 | | | N | -0- | | | -0- |
| 08 | 837 | N | 741 | -0- | -96 | | -0- | 741 | 2 | | | N | -0- | | | -0- |
| 09 | 842 | N | 842 | -0- | -0- | | -0- | 842 | 2 | | | N | -0- | | | -0- |
| 10 | 791 | N | 791 | -0- | -0- | | -0- | 791 | 2 | | | N | -0- | | | -0- |
| 11 | 828 | N | 828 | -0- | -0- | | -0- | 828 | 2 | | | N | -0- | | | -0- |
| 12 | 868 | N | 811 | -0- | -57 | | -0- | 811 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,558 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 309 | -0- | -125 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 335 | -0- | -25 | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 05 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 277 | -0- | -64 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 394 | -0- | -40 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,239 TOTAL CONDENSATE PROD: -0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 380 | -0- | -116 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 04 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 05 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 06 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 187 | -0- | -309 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,516 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH 2700 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,548 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1398 | X | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 688 | X | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1819 | X | 1819 | -0- | -0- | -0- | 1819 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1679 | X | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1536 | X | 1536 | -0- | -0- | -0- | 1536 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1574 | X | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1612 | X | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 09 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1450 | X | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,991 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 642 | X | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 581 | X | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 563 | X | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 05 | 640 | X | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 06 | 589 | X | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 07 | 410 | X | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 08 | 725 | X | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 09 | 459 | X | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 10 | 326 | X | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 415 | X | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,565 TOTAL CONDENSATE PROD: -0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1135 | X | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 893 | X | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 07 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1085 | X | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1089 | X | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,761 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 145 | X | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 04 | 483 | X | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 591 | X | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1664 | X | 1664 | -0- | -0- | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1475 | X | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 12 | 859 | X | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,701 TOTAL CONDENSATE PROD: -0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 61 | X | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 220 | X | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 164 | X | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 254 | X | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 12 | 304 | X | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,321 TOTAL CONDENSATE PROD: -0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 06/15/1953 TOTAL DEPTH 3101 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 126 | X | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 10 | 254 | X | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 12 | 525 | X | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,896 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 68 | X | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 227 | X | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 228 | X | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 695 | X | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 12 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,684 TOTAL CONDENSATE PROD: -0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 87 | X | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | X | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 259 | X | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 11 | 76 | X | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 536 | X | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,934 TOTAL CONDENSATE PROD: -0-

BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 629 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | | -0- |
| 02 | 14 | N | 11 | -0- | -3 | -0- | 11 | 2 | | N | -0- | | | -0- |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | N | -0- | | | -0- |
| 04 | 13 | N | 6 | -0- | -7 | -0- | 6 | 2 | | N | -0- | | | -0- |
| 05 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | N | -0- | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | | -0- |
| 07 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | N | -0- | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | N | -0- | | | -0- |
| 09 | 13 | N | 12 | -0- | -1 | -0- | 12 | 2 | | N | -0- | | | -0- |
| 10 | 15 | N | 13 | -0- | -2 | -0- | 13 | 2 | | N | -0- | | | -0- |
| 11 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | N | -0- | | | -0- |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 119 TOTAL CONDENSATE PROD: -0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | N | -0- | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | N | -0- | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | N | -0- | | | -0- |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | N | -0- | | | -0- |
| 05 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | N | -0- | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | N | -0- | | | -0- |
| 07 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | N | -0- | | | -0- |
| 08 | 217 | N | 185 | -0- | -32 | -0- | 185 | 2 | | N | -0- | | | -0- |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | N | -0- | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | N | -0- | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | N | -0- | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,606 TOTAL CONDENSATE PROD: -0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | X | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 296 | X | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 03 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 04 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 05 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 323 | X | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | X | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 09 | 323 | X | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 12 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,857 TOTAL CONDENSATE PROD: -0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 02 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 03 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 04 | 367 | X | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 05 | 374 | X | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | X | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 07 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 08 | 368 | X | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 09 | 370 | X | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 396 | X | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 12 | 392 | X | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,322 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1312 | X | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1278 | X | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1267 | X | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 07 | 880 | X | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1303 | X | 1303 | -0- | -0- | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1235 | X | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1253 | X | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1297 | X | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,940 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | X | 699 | -0- | -0- | | -0- | 699 | 2 | | | N | -0- | | | -0- |
| 02 | 610 | X | 610 | -0- | -0- | | -0- | 610 | 2 | | | N | -0- | | | -0- |
| 03 | 701 | X | 701 | -0- | -0- | | -0- | 701 | 2 | | | N | -0- | | | -0- |
| 04 | 685 | X | 685 | -0- | -0- | | -0- | 685 | 2 | | | N | -0- | | | -0- |
| 05 | 691 | X | 691 | -0- | -0- | | -0- | 691 | 2 | | | N | -0- | | | -0- |
| 06 | 670 | X | 670 | -0- | -0- | | -0- | 670 | 2 | | | N | -0- | | | -0- |
| 07 | 466 | X | 466 | -0- | -0- | | -0- | 466 | 2 | | | N | -0- | | | -0- |
| 08 | 672 | X | 672 | -0- | -0- | | -0- | 672 | 2 | | | N | -0- | | | -0- |
| 09 | 672 | X | 672 | -0- | -0- | | -0- | 672 | 2 | | | N | -0- | | | -0- |
| 10 | 711 | X | 711 | -0- | -0- | | -0- | 711 | 2 | | | N | -0- | | | -0- |
| 11 | 668 | X | 668 | -0- | -0- | | -0- | 668 | 2 | | | N | -0- | | | -0- |
| 12 | 690 | X | 690 | -0- | -0- | | -0- | 690 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,935 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | X | 246 | -0- | -0- | | -0- | 246 | 2 | | | N | -0- | | | -0- |
| 02 | 178 | X | 178 | -0- | -0- | | -0- | 178 | 2 | | | N | -0- | | | -0- |
| 03 | 294 | X | 294 | -0- | -0- | | -0- | 294 | 2 | | | N | -0- | | | -0- |
| 04 | 321 | X | 321 | -0- | -0- | | -0- | 321 | 2 | | | N | -0- | | | -0- |
| 05 | 301 | X | 301 | -0- | -0- | | -0- | 301 | 2 | | | N | -0- | | | -0- |
| 06 | 308 | X | 308 | -0- | -0- | | -0- | 308 | 2 | | | N | -0- | | | -0- |
| 07 | 215 | X | 215 | -0- | -0- | | -0- | 215 | 2 | | | N | -0- | | | -0- |
| 08 | 307 | X | 307 | -0- | -0- | | -0- | 307 | 2 | | | N | -0- | | | -0- |
| 09 | 320 | X | 320 | -0- | -0- | | -0- | 320 | 2 | | | N | -0- | | | -0- |
| 10 | 385 | X | 385 | -0- | -0- | | -0- | 385 | 2 | | | N | -0- | | | -0- |
| 11 | 310 | X | 310 | -0- | -0- | | -0- | 310 | 2 | | | N | -0- | | | -0- |
| 12 | 298 | X | 298 | -0- | -0- | | -0- | 298 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,483 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | X | 415 | -0- | -0- | | -0- | 415 | 2 | | | N | -0- | | | -0- |
| 02 | 307 | X | 307 | -0- | -0- | | -0- | 307 | 2 | | | N | -0- | | | -0- |
| 03 | 400 | X | 400 | -0- | -0- | | -0- | 400 | 2 | | | N | -0- | | | -0- |
| 04 | 398 | X | 398 | -0- | -0- | | -0- | 398 | 2 | | | N | -0- | | | -0- |
| 05 | 394 | X | 394 | -0- | -0- | | -0- | 394 | 2 | | | N | -0- | | | -0- |
| 06 | 387 | X | 387 | -0- | -0- | | -0- | 387 | 2 | | | N | -0- | | | -0- |
| 07 | 276 | X | 276 | -0- | -0- | | -0- | 276 | 2 | | | N | -0- | | | -0- |
| 08 | 479 | X | 479 | -0- | -0- | | -0- | 479 | 2 | | | N | -0- | | | -0- |
| 09 | 415 | X | 415 | -0- | -0- | | -0- | 415 | 2 | | | N | -0- | | | -0- |
| 10 | 439 | X | 439 | -0- | -0- | | -0- | 439 | 2 | | | N | -0- | | | -0- |
| 11 | 402 | X | 402 | -0- | -0- | | -0- | 402 | 2 | | | N | -0- | | | -0- |
| 12 | 410 | X | 410 | -0- | -0- | | -0- | 410 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,722 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1255 | X | 1255 | -0- | -0- | -0- | 1255 | 2 | | N | -0- | | | -0- |
| 02 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 2 | | N | -0- | | | -0- |
| 03 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 2 | | N | -0- | | | -0- |
| 04 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 2 | | N | -0- | | | -0- |
| 05 | 1238 | X | 1238 | -0- | -0- | -0- | 1238 | 2 | | N | -0- | | | -0- |
| 06 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 2 | | N | -0- | | | -0- |
| 07 | 831 | X | 831 | -0- | -0- | -0- | 831 | 2 | | N | -0- | | | -0- |
| 08 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 2 | | N | -0- | | | -0- |
| 09 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | N | -0- | | | -0- |
| 10 | 1256 | X | 1256 | -0- | -0- | -0- | 1256 | 2 | | N | -0- | | | -0- |
| 11 | 1201 | X | 1201 | -0- | -0- | -0- | 1201 | 2 | | N | -0- | | | -0- |
| 12 | 1238 | X | 1238 | -0- | -0- | -0- | 1238 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,232 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 982 | X | 982 | -0- | -0- | -0- | 982 | 2 | | N | -0- | | | -0- |
| 02 | 889 | X | 889 | -0- | -0- | -0- | 889 | 2 | | N | -0- | | | -0- |
| 03 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | N | -0- | | | -0- |
| 04 | 949 | X | 949 | -0- | -0- | -0- | 949 | 2 | | N | -0- | | | -0- |
| 05 | 946 | X | 946 | -0- | -0- | -0- | 946 | 2 | | N | -0- | | | -0- |
| 06 | 903 | X | 903 | -0- | -0- | -0- | 903 | 2 | | N | -0- | | | -0- |
| 07 | 638 | X | 638 | -0- | -0- | -0- | 638 | 2 | | N | -0- | | | -0- |
| 08 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | | N | -0- | | | -0- |
| 09 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | N | -0- | | | -0- |
| 10 | 1003 | X | 1003 | -0- | -0- | -0- | 1003 | 2 | | N | -0- | | | -0- |
| 11 | 944 | X | 944 | -0- | -0- | -0- | 944 | 2 | | N | -0- | | | -0- |
| 12 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,163 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1057 | X | 1057 | -0- | -0- | -0- | 1057 | 2 | | N | -0- | | | -0- |
| 02 | 178 | X | 178 | -0- | -0- | -0- | 178 | 2 | | N | -0- | | | -0- |
| 03 | 1095 | X | 1095 | -0- | -0- | -0- | 1095 | 2 | | N | -0- | | | -0- |
| 04 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 2 | | N | -0- | | | -0- |
| 05 | 1177 | X | 1177 | -0- | -0- | -0- | 1177 | 2 | | N | -0- | | | -0- |
| 06 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | N | -0- | | | -0- |
| 07 | 776 | X | 776 | -0- | -0- | -0- | 776 | 2 | | N | -0- | | | -0- |
| 08 | 1233 | X | 1233 | -0- | -0- | -0- | 1233 | 2 | | N | -0- | | | -0- |
| 09 | 1134 | X | 1134 | -0- | -0- | -0- | 1134 | 2 | | N | -0- | | | -0- |
| 10 | 1225 | X | 1225 | -0- | -0- | -0- | 1225 | 2 | | N | -0- | | | -0- |
| 11 | 1099 | X | 1099 | -0- | -0- | -0- | 1099 | 2 | | N | -0- | | | -0- |
| 12 | 1066 | X | 1066 | -0- | -0- | -0- | 1066 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,278 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | X | 809 | -0- | -0- | -0- | 809 | 2 | | N | -0- | | | -0- |
| 02 | 568 | X | 568 | -0- | -0- | -0- | 568 | 2 | | N | -0- | | | -0- |
| 03 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | N | -0- | | | -0- |
| 04 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | N | -0- | | | -0- |
| 05 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | N | -0- | | | -0- |
| 06 | 704 | X | 704 | -0- | -0- | -0- | 704 | 2 | | N | -0- | | | -0- |
| 07 | 497 | X | 497 | -0- | -0- | -0- | 497 | 2 | | N | -0- | | | -0- |
| 08 | 781 | X | 781 | -0- | -0- | -0- | 781 | 2 | | N | -0- | | | -0- |
| 09 | 721 | X | 721 | -0- | -0- | -0- | 721 | 2 | | N | -0- | | | -0- |
| 10 | 804 | X | 804 | -0- | -0- | -0- | 804 | 2 | | N | -0- | | | -0- |
| 11 | 711 | X | 711 | -0- | -0- | -0- | 711 | 2 | | N | -0- | | | -0- |
| 12 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,665 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | -0- |
| 02 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | N | -0- | | | -0- |
| 03 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | N | -0- | | | -0- |
| 04 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |
| 05 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | N | -0- | | | -0- |
| 06 | 421 | X | 421 | -0- | -0- | -0- | 421 | 2 | | N | -0- | | | -0- |
| 07 | 228 | X | 228 | -0- | -0- | -0- | 228 | 2 | | N | -0- | | | -0- |
| 08 | 353 | X | 353 | -0- | -0- | -0- | 353 | 2 | | N | -0- | | | -0- |
| 09 | 472 | X | 472 | -0- | -0- | -0- | 472 | 2 | | N | -0- | | | -0- |
| 10 | 544 | X | 544 | -0- | -0- | -0- | 544 | 2 | | N | -0- | | | -0- |
| 11 | 451 | X | 451 | -0- | -0- | -0- | 451 | 2 | | N | -0- | | | -0- |
| 12 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,230 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1181 | X | 1181 | -0- | | -0- | -0- | 1181 | 2 | | N | -0- | | | -0- |
| 02 | 502 | X | 502 | -0- | | -0- | -0- | 502 | 2 | | N | -0- | | | -0- |
| 03 | 658 | X | 658 | -0- | | -0- | -0- | 658 | 2 | | N | -0- | | | -0- |
| 04 | 1324 | X | 1324 | -0- | | -0- | -0- | 1324 | 2 | | N | -0- | | | -0- |
| 05 | 1140 | X | 1140 | -0- | | -0- | -0- | 1140 | 2 | | N | -0- | | | -0- |
| 06 | 1122 | X | 1122 | -0- | | -0- | -0- | 1122 | 2 | | N | -0- | | | -0- |
| 07 | 781 | X | 781 | -0- | | -0- | -0- | 781 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,708 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 507 | X | 507 | -0- | | -0- | -0- | 507 | 2 | | N | -0- | | | -0- |
| 05 | 922 | X | 922 | -0- | | -0- | -0- | 922 | 2 | | N | -0- | | | -0- |
| 06 | 882 | X | 882 | -0- | | -0- | -0- | 882 | 2 | | N | -0- | | | -0- |
| 07 | 618 | X | 618 | -0- | | -0- | -0- | 618 | 2 | | N | -0- | | | -0- |
| 08 | 832 | X | 832 | -0- | | -0- | -0- | 832 | 2 | | N | -0- | | | -0- |
| 09 | 848 | X | 848 | -0- | | -0- | -0- | 848 | 2 | | N | -0- | | | -0- |
| 10 | 1018 | X | 1018 | -0- | | -0- | -0- | 1018 | 2 | | N | -0- | | | -0- |
| 11 | 855 | X | 855 | -0- | | -0- | -0- | 855 | 2 | | N | -0- | | | -0- |
| 12 | 908 | X | 908 | -0- | | -0- | -0- | 908 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,390 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 355 | X | 355 | -0- | | -0- | -0- | 355 | 2 | | N | -0- | | | -0- |
| 02 | 238 | X | 238 | -0- | | -0- | -0- | 238 | 2 | | N | -0- | | | -0- |
| 03 | 287 | X | 287 | -0- | | -0- | -0- | 287 | 2 | | N | -0- | | | -0- |
| 04 | 286 | X | 286 | -0- | | -0- | -0- | 286 | 2 | | N | -0- | | | -0- |
| 05 | 267 | X | 267 | -0- | | -0- | -0- | 267 | 2 | | N | -0- | | | -0- |
| 06 | 252 | X | 252 | -0- | | -0- | -0- | 252 | 2 | | N | -0- | | | -0- |
| 07 | 206 | X | 206 | -0- | | -0- | -0- | 206 | 2 | | N | -0- | | | -0- |
| 08 | 324 | X | 324 | -0- | | -0- | -0- | 324 | 2 | | N | -0- | | | -0- |
| 09 | 298 | X | 298 | -0- | | -0- | -0- | 298 | 2 | | N | -0- | | | -0- |
| 10 | 385 | X | 385 | -0- | | -0- | -0- | 385 | 2 | | N | -0- | | | -0- |
| 11 | 347 | X | 347 | -0- | | -0- | -0- | 347 | 2 | | N | -0- | | | -0- |
| 12 | 353 | X | 353 | -0- | | -0- | -0- | 353 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,598 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | X | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 169 | X | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 04 | 358 | X | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 06 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 538 | X | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 09 | 504 | X | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 546 | X | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 11 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,974 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 02 | 580 | X | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 03 | 631 | X | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 04 | 667 | X | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 05 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 06 | 628 | X | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 07 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 213 | X | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | X | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 827 | X | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 11 | 718 | X | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 12 | 832 | X | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,347 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1659 | X | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1418 | X | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1652 | X | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1598 | X | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1568 | X | 1568 | -0- | -0- | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1090 | X | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1613 | X | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,614 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 169 | -0- | -79 | -0- | 169 | 2 | | N | -0- | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 | -0- | 96 | 2 | | N | -0- | | | -0- |
| 03 | 248 | N | 172 | -0- | -76 | -0- | 172 | 2 | | N | -0- | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | N | -0- | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | N | -0- | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | N | -0- | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | N | -0- | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | N | -0- | | | -0- |
| 09 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | N | -0- | | | -0- |
| 10 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | N | -0- | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | N | -0- | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 256 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,435 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | N | -0- | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 2 | | N | -0- | | | -0- |
| 03 | 248 | N | 51 | -0- | -197 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 04 | 210 | N | 160 | -0- | -50 | -0- | 160 | 2 | | N | -0- | | | -0- |
| 05 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | N | -0- | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | N | -0- | | | -0- |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | N | -0- | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | N | -0- | | | -0- |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | N | -0- | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | N | -0- | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | N | -0- | | | -0- |
| 12 | 279 | N | 218 | -0- | -61 | -0- | 218 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,367 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | X | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 02 | 260 | X | 260 | -0- | -0- | -0- | 260 | 2 | | N | -0- | | | -0- |
| 03 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | N | -0- | | | -0- |
| 04 | 344 | X | 344 | -0- | -0- | -0- | 344 | 2 | | N | -0- | | | -0- |
| 05 | 312 | X | 312 | -0- | -0- | -0- | 312 | 2 | | N | -0- | | | -0- |
| 06 | 290 | X | 290 | -0- | -0- | -0- | 290 | 2 | | N | -0- | | | -0- |
| 07 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | N | -0- | | | -0- |
| 08 | 425 | X | 425 | -0- | -0- | -0- | 425 | 2 | | N | -0- | | | -0- |
| 09 | 354 | X | 354 | -0- | -0- | -0- | 354 | 2 | | N | -0- | | | -0- |
| 10 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | N | -0- | | | -0- |
| 11 | 339 | X | 339 | -0- | -0- | -0- | 339 | 2 | | N | -0- | | | -0- |
| 12 | 364 | X | 364 | -0- | -0- | -0- | 364 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,029 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | X | 235 | -0- | -0- | -0- | 235 | 2 | | N | -0- | | | -0- |
| 02 | 186 | X | 186 | -0- | -0- | -0- | 186 | 2 | | N | -0- | | | -0- |
| 03 | 225 | X | 225 | -0- | -0- | -0- | 225 | 2 | | N | -0- | | | -0- |
| 04 | 219 | X | 219 | -0- | -0- | -0- | 219 | 2 | | N | -0- | | | -0- |
| 05 | 218 | X | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | -0- |
| 06 | 215 | X | 215 | -0- | -0- | -0- | 215 | 2 | | N | -0- | | | -0- |
| 07 | 146 | X | 146 | -0- | -0- | -0- | 146 | 2 | | N | -0- | | | -0- |
| 08 | 208 | X | 208 | -0- | -0- | -0- | 208 | 2 | | N | -0- | | | -0- |
| 09 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | N | -0- | | | -0- |
| 10 | 214 | X | 214 | -0- | -0- | -0- | 214 | 2 | | N | -0- | | | -0- |
| 11 | 212 | X | 212 | -0- | -0- | -0- | 212 | 2 | | N | -0- | | | -0- |
| 12 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,515 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | X | 961 | -0- | -0- | -0- | 961 | 2 | | N | -0- | | | -0- |
| 02 | 565 | X | 565 | -0- | -0- | -0- | 565 | 2 | | N | -0- | | | -0- |
| 03 | 710 | X | 710 | -0- | -0- | -0- | 710 | 2 | | N | -0- | | | -0- |
| 04 | 836 | X | 836 | -0- | -0- | -0- | 836 | 2 | | N | -0- | | | -0- |
| 05 | 935 | X | 935 | -0- | -0- | -0- | 935 | 2 | | N | -0- | | | -0- |
| 06 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | N | -0- | | | -0- |
| 07 | 844 | X | 844 | -0- | -0- | -0- | 844 | 2 | | N | -0- | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 59 | X | 59 | -0- | -0- | -0- | 59 | 2 | | N | -0- | | | -0- |
| 12 | 144 | X | 144 | -0- | -0- | -0- | 144 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,221 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 930 | -0- | -0- | -0- | 930 | 2 | | N | -0- | | | -0- |
| 02 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | N | -0- | | | -0- |
| 03 | 1157 | X | 1157 | -0- | -0- | -0- | 1157 | 2 | | N | -0- | | | -0- |
| 04 | 1381 | X | 1381 | -0- | -0- | -0- | 1381 | 2 | | N | -0- | | | -0- |
| 05 | 1253 | X | 1253 | -0- | -0- | -0- | 1253 | 2 | | N | -0- | | | -0- |
| 06 | 1150 | X | 1150 | -0- | -0- | -0- | 1150 | 2 | | N | -0- | | | -0- |
| 07 | 836 | X | 836 | -0- | -0- | -0- | 836 | 2 | | N | -0- | | | -0- |
| 08 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | N | -0- | | | -0- |
| 09 | 1193 | X | 1193 | -0- | -0- | -0- | 1193 | 2 | | N | -0- | | | -0- |
| 10 | 1501 | X | 1501 | -0- | -0- | -0- | 1501 | 2 | | N | -0- | | | -0- |
| 11 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 2 | | N | -0- | | | -0- |
| 12 | 1302 | X | 1302 | -0- | -0- | -0- | 1302 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,711 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 905 | X | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 02 | 599 | X | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1022 | X | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1063 | X | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 07 | 740 | X | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1096 | X | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,833 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 03 | 768 | X | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 770 | X | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 05 | 711 | X | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 06 | 692 | X | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 07 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 08 | 645 | X | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 09 | 742 | X | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 733 | X | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 12 | 756 | X | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,767 TOTAL CONDENSATE PROD: -0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 119 | X | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 161 | X | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 382 | X | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 10 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 987 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | X | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 02 | 958 | X | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1052 | X | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 06 | 988 | X | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 07 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 901 | X | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 09 | 956 | X | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 11 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 12 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,480 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | X | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 02 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 03 | 529 | X | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 04 | 530 | X | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 05 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | X | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 07 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 08 | 621 | X | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 09 | 604 | X | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 10 | 597 | X | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 11 | 499 | X | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 12 | 540 | X | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,458 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212 | X | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 104 | X | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 125 | X | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 152 | X | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 152 | X | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 09 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 234 | X | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,280 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | X | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 433 | X | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 03 | 561 | X | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 644 | X | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 05 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 06 | 664 | X | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 07 | 543 | X | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 08 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 09 | 748 | X | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 10 | 938 | X | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 11 | 850 | X | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 12 | 833 | X | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,371 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | X | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 02 | 352 | X | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 03 | 543 | X | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 04 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | X | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 631 | X | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 07 | 449 | X | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 667 | X | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 09 | 619 | X | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 10 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 11 | 647 | X | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 12 | 653 | X | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,131 TOTAL CONDENSATE PROD: -0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2988 PERF. 2662 - 2722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | X | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 429 | X | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 04 | 439 | X | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 382 | X | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 06 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 196 | X | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 08 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 09 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 10 | 488 | X | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 11 | 399 | X | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,790 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | X | 307 | -0- | -0- | -0- | 9 | 1 | 298 | 2 | N | -0- | | | | | 140 |
| 02 | 232 | X | 232 | -0- | -0- | -0- | 9 | 1 | 223 | 2 | N | -0- | | | | | 140 |
| 03 | 297 | X | 297 | -0- | -0- | -0- | 9 | 1 | 288 | 2 | N | -0- | | | | | 140 |
| 04 | 297 | X | 297 | -0- | -0- | -0- | 9 | 1 | 288 | 2 | N | -0- | | | | | 140 |
| 05 | 288 | X | 288 | -0- | -0- | -0- | 9 | 1 | 279 | 2 | N | -0- | | | | | 140 |
| 06 | 280 | X | 280 | -0- | -0- | -0- | 9 | 1 | 271 | 2 | N | -0- | | | | | 140 |
| 07 | 188 | X | 188 | -0- | -0- | -0- | 9 | 1 | 179 | 2 | N | -0- | | | | | 140 |
| 08 | 291 | X | 291 | -0- | -0- | -0- | 9 | 1 | 282 | 2 | N | -0- | | | | | 140 |
| 09 | 311 | X | 311 | -0- | -0- | -0- | 9 | 1 | 302 | 2 | N | -0- | | | | | 140 |
| 10 | 324 | X | 324 | -0- | -0- | -0- | 9 | 1 | 315 | 2 | N | -0- | | | | | 140 |
| 11 | 286 | X | 286 | -0- | -0- | -0- | 9 | 1 | 277 | 2 | N | -0- | | | | | 140 |
| 12 | 310 | X | 310 | -0- | -0- | -0- | 9 | 1 | 301 | 2 | N | -0- | | | | | 140 |

TOTAL GAS PROD: 3,411 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 03 | 763 | X | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 04 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 05 | 802 | X | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 06 | 803 | X | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 07 | 593 | X | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 08 | 880 | X | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 09 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 10 | 902 | X | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 11 | 832 | X | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 12 | 840 | X | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,427 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 02 | 549 | X | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 03 | 613 | X | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 04 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 05 | 588 | X | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 06 | 604 | X | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 07 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 666 | X | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 09 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 10 | 706 | X | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 11 | 617 | X | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 12 | 630 | X | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,289 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1595 | X | 1595 | -0- | -0- | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1230 | X | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | X | 1581 | -0- | -0- | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1585 | X | 1585 | -0- | -0- | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1594 | X | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1556 | X | 1556 | -0- | -0- | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1575 | X | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1712 | X | 1712 | -0- | -0- | -0- | 1712 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1558 | X | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1564 | X | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,350 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 136 | X | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 170 | X | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 04 | 163 | X | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 05 | 170 | X | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 158 | X | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 07 | 109 | X | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 08 | 162 | X | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 159 | X | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 163 | X | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 159 | X | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 161 | X | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,903 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 2 | | N | -0- | | | -0- |
| 02 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 2 | | N | -0- | | | -0- |
| 03 | 2737 | X | 2737 | -0- | -0- | -0- | 2737 | 2 | | N | -0- | | | -0- |
| 04 | 2736 | X | 2736 | -0- | -0- | -0- | 2736 | 2 | | N | -0- | | | -0- |
| 05 | 2775 | X | 2775 | -0- | -0- | -0- | 2775 | 2 | | N | -0- | | | -0- |
| 06 | 2762 | X | 2762 | -0- | -0- | -0- | 2762 | 2 | | N | -0- | | | -0- |
| 07 | 1910 | X | 1910 | -0- | -0- | -0- | 1910 | 2 | | N | -0- | | | -0- |
| 08 | 2651 | X | 2651 | -0- | -0- | -0- | 2651 | 2 | | N | -0- | | | -0- |
| 09 | 2734 | X | 2734 | -0- | -0- | -0- | 2734 | 2 | | N | -0- | | | -0- |
| 10 | 2919 | X | 2919 | -0- | -0- | -0- | 2919 | 2 | | N | -0- | | | -0- |
| 11 | 2742 | X | 2742 | -0- | -0- | -0- | 2742 | 2 | | N | -0- | | | -0- |
| 12 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,028 TOTAL CONDENSATE PROD: -0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | N | -0- | | | -0- |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | N | -0- | | | -0- |
| 03 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | N | -0- | | | -0- |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | N | -0- | | | -0- |
| 05 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | N | -0- | | | -0- |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | N | -0- | | | -0- |
| 07 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | N | -0- | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | N | -0- | | | -0- |
| 09 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | N | -0- | | | -0- |
| 10 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | N | -0- | | | -0- |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | N | -0- | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,863 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | N | -0- | | | -0- |
| 02 | 575 | X | 575 | -0- | -0- | -0- | 575 | 2 | | N | -0- | | | -0- |
| 03 | 631 | X | 631 | -0- | -0- | -0- | 631 | 2 | | N | -0- | | | -0- |
| 04 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | N | -0- | | | -0- |
| 05 | 658 | X | 658 | -0- | -0- | -0- | 658 | 2 | | N | -0- | | | -0- |
| 06 | 641 | X | 641 | -0- | -0- | -0- | 641 | 2 | | N | -0- | | | -0- |
| 07 | 456 | X | 456 | -0- | -0- | -0- | 456 | 2 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 142 | X | 142 | -0- | -0- | -0- | 142 | 2 | | N | -0- | | | -0- |
| 11 | 1609 | X | 1609 | -0- | -0- | -0- | 1609 | 2 | | N | -0- | | | -0- |
| 12 | 1186 | X | 1186 | -0- | -0- | -0- | 1186 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,205 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | X | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 02 | 423 | X | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 03 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 04 | 536 | X | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 05 | 501 | X | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 07 | 359 | X | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 08 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 09 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 10 | 521 | X | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 11 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,895 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 748 | X | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 02 | 462 | X | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 04 | 581 | X | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 05 | 633 | X | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 06 | 726 | X | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 07 | 482 | X | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 08 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 09 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 10 | 547 | X | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 568 | X | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 12 | 607 | X | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,872 TOTAL CONDENSATE PROD: -0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 56 | -0- | -99 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 90 | -0- | -60 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 07 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 08 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,339 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 631 | X | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 04 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 05 | 674 | X | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 06 | 647 | X | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 461 | X | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 08 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 09 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 10 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 11 | 678 | X | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 707 | X | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,598 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | X | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 05 | 975 | X | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 06 | 921 | X | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 07 | 671 | X | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 08 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 09 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1184 | X | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1128 | X | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,761 TOTAL CONDENSATE PROD: -0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1127 | X | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1091 | X | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 07 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1196 | X | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1126 | X | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1121 | X | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1163 | X | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,305 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 423 X | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 374 X | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 353 X | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 04 | 417 X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 05 | 522 X | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 06 | 440 X | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 07 | 508 X | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 431 X | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 09 | 464 X | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 10 | 469 X | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 416 X | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 12 | 371 X | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,188 TOTAL CONDENSATE PROD: -0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 X | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 213 X | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 305 X | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 282 X | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 05 | 348 X | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 313 X | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 320 X | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 X | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 X | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 X | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 315 X | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 337 X | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,703 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 58 | -0- | -407 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | N | -0- | | | -0- |
| 05 | 759 | N | 759 | -0- | -0- | -0- | 759 | 3 | | N | -0- | | | -0- |
| 06 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | N | -0- | | | -0- |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | N | -0- | | | -0- |
| 08 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | N | -0- | | | -0- |
| 09 | 630 | N | 467 | -0- | -163 | -0- | 467 | 3 | | N | -0- | | | -0- |
| 10 | 651 | N | 595 | -0- | -56 | -0- | 595 | 3 | | N | -0- | | | -0- |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | N | -0- | | | -0- |
| 12 | 496 | N | 409 | -0- | -87 | -0- | 409 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,992 TOTAL CONDENSATE PROD: -0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | X | 401 | -0- | -0- | -0- | 401 | 3 | | N | -0- | | | -0- |
| 02 | 395 | X | 395 | -0- | -0- | -0- | 395 | 3 | | N | -0- | | | -0- |
| 03 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 04 | 187 | X | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 05 | 371 | X | 371 | -0- | -0- | -0- | 371 | 3 | | N | -0- | | | -0- |
| 06 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | N | -0- | | | -0- |
| 07 | 222 | X | 222 | -0- | -0- | -0- | 222 | 3 | | N | -0- | | | -0- |
| 08 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 09 | 309 | X | 309 | -0- | -0- | -0- | 309 | 3 | | N | -0- | | | -0- |
| 10 | 297 | X | 297 | -0- | -0- | -0- | 297 | 3 | | N | -0- | | | -0- |
| 11 | 306 | X | 306 | -0- | -0- | -0- | 306 | 3 | | N | -0- | | | -0- |
| 12 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,776 TOTAL CONDENSATE PROD: -0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 02 | 367 | X | 367 | -0- | -0- | -0- | 367 | 3 | | N | -0- | | | -0- |
| 03 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 04 | 397 | X | 397 | -0- | -0- | -0- | 397 | 3 | | N | -0- | | | -0- |
| 05 | 345 | X | 345 | -0- | -0- | -0- | 345 | 3 | | N | -0- | | | -0- |
| 06 | 383 | X | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 07 | 421 | X | 421 | -0- | -0- | -0- | 421 | 3 | | N | -0- | | | -0- |
| 08 | 407 | X | 407 | -0- | -0- | -0- | 407 | 3 | | N | -0- | | | -0- |
| 09 | 385 | X | 385 | -0- | -0- | -0- | 385 | 3 | | N | -0- | | | -0- |
| 10 | 386 | X | 386 | -0- | -0- | -0- | 386 | 3 | | N | -0- | | | -0- |
| 11 | 357 | X | 357 | -0- | -0- | -0- | 357 | 3 | | N | -0- | | | -0- |
| 12 | 333 | X | 333 | -0- | -0- | -0- | 333 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,559 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | X | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 342 | X | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 566 | X | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 513 | X | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 12 | 375 | X | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,889 TOTAL CONDENSATE PROD: -0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 665 | X | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 02 | 487 | X | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 632 | X | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 04 | 562 | X | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 05 | 552 | X | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 06 | 774 | X | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 07 | 803 | X | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 08 | 785 | X | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 09 | 755 | X | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 10 | 759 | X | 759 | -0- | -0- | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 11 | 729 | X | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 12 | 734 | X | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,237 TOTAL CONDENSATE PROD: -0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 03 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 09 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,117 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| 02 | 327 | X | 327 | -0- | -0- | -0- | 327 | 3 | | N | -0- | | | -0- |
| 03 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 04 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | N | -0- | | | -0- |
| 05 | 316 | X | 316 | -0- | -0- | -0- | 316 | 3 | | N | -0- | | | -0- |
| 06 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |
| 07 | 383 | X | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 08 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | N | -0- | | | -0- |
| 09 | 243 | X | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 10 | 178 | X | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 11 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 12 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,307 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2354 | X | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2326 | X | 2326 | -0- | -0- | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2057 | X | 2057 | -0- | -0- | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2506 | X | 2506 | -0- | -0- | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2690 | X | 2690 | -0- | -0- | -0- | 2690 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2556 | X | 2556 | -0- | -0- | -0- | 2556 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2365 | X | 2365 | -0- | -0- | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2602 | X | 2602 | -0- | -0- | -0- | 2602 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2447 | X | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2535 | X | 2535 | -0- | -0- | -0- | 2535 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,449 TOTAL CONDENSATE PROD: -0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | X | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 665 | X | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 576 | X | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 04 | 421 | X | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 05 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 06 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 417 | X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 427 | X | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 09 | 504 | X | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 10 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 11 | 405 | X | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 12 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,583 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 797 | X | 797 | -0- | -0- | -0- | 797 | 3 | | N | -0- | | | -0- |
| 02 | 713 | X | 713 | -0- | -0- | -0- | 713 | 3 | | N | -0- | | | -0- |
| 03 | 920 | X | 920 | -0- | -0- | -0- | 920 | 3 | | N | -0- | | | -0- |
| 04 | 941 | X | 941 | -0- | -0- | -0- | 941 | 3 | | N | -0- | | | -0- |
| 05 | 964 | X | 964 | -0- | -0- | -0- | 964 | 3 | | N | -0- | | | -0- |
| 06 | 712 | X | 712 | -0- | -0- | -0- | 712 | 3 | | N | -0- | | | -0- |
| 07 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 3 | | N | -0- | | | -0- |
| 08 | 1089 | X | 1089 | -0- | -0- | -0- | 1089 | 3 | | N | -0- | | | -0- |
| 09 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 3 | | N | -0- | | | -0- |
| 10 | 1116 | X | 1116 | -0- | -0- | -0- | 1116 | 3 | | N | -0- | | | -0- |
| 11 | 1001 | X | 1001 | -0- | -0- | -0- | 1001 | 3 | | N | -0- | | | -0- |
| 12 | 1084 | X | 1084 | -0- | -0- | -0- | 1084 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,542 TOTAL CONDENSATE PROD: -0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |
| 04 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 98 | X | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 07 | 63 | X | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 30 | X | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 82 | X | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | -0- |
| 12 | 142 | X | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 660 TOTAL CONDENSATE PROD: -0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 08 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 09 | 313 | X | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | -0- |
| 10 | 75 | X | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 11 | 54 | X | 54 | -0- | -0- | -0- | 54 | 3 | | N | -0- | | | -0- |
| 12 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,022 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1444 | X | 1444 | -0- | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 820 | X | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1137 | X | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1559 | X | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1351 | X | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,670 TOTAL CONDENSATE PROD: -0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | X | 461 | -0- | | -0- | -0- | 461 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 5 | X | 5 | -0- | | -0- | -0- | 5 | 3 | | N | -0- | | | -0- |
| 04 | 9 | X | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 111 | X | 111 | -0- | | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 9 | X | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 11 | 1096 | X | 1096 | -0- | | -0- | -0- | 1096 | 3 | | N | -0- | | | -0- |
| 12 | 1178 | X | 1178 | -0- | | -0- | -0- | 1178 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,869 TOTAL CONDENSATE PROD: -0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | X | 666 | -0- | | -0- | -0- | 666 | 3 | | N | -0- | | | -0- |
| 02 | 493 | X | 493 | -0- | | -0- | -0- | 493 | 3 | | N | -0- | | | -0- |
| 03 | 557 | X | 557 | -0- | | -0- | -0- | 557 | 3 | | N | -0- | | | -0- |
| 04 | 629 | X | 629 | -0- | | -0- | -0- | 629 | 3 | | N | -0- | | | -0- |
| 05 | 660 | X | 660 | -0- | | -0- | -0- | 660 | 3 | | N | -0- | | | -0- |
| 06 | 667 | X | 667 | -0- | | -0- | -0- | 667 | 3 | | N | -0- | | | -0- |
| 07 | 742 | X | 742 | -0- | | -0- | -0- | 742 | 3 | | N | -0- | | | -0- |
| 08 | 615 | X | 615 | -0- | | -0- | -0- | 615 | 3 | | N | -0- | | | -0- |
| 09 | 729 | X | 729 | -0- | | -0- | -0- | 729 | 3 | | N | -0- | | | -0- |
| 10 | 752 | X | 752 | -0- | | -0- | -0- | 752 | 3 | | N | -0- | | | -0- |
| 11 | 715 | X | 715 | -0- | | -0- | -0- | 715 | 3 | | N | -0- | | | -0- |
| 12 | 696 | X | 696 | -0- | | -0- | -0- | 696 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,921 TOTAL CONDENSATE PROD: -0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | X | 589 | -0- | | -0- | -0- | 589 | 3 | | N | -0- | | | -0- |
| 02 | 317 | X | 317 | -0- | | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 03 | 586 | X | 586 | -0- | | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 04 | 656 | X | 656 | -0- | | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 05 | 629 | X | 629 | -0- | | -0- | -0- | 629 | 3 | | N | -0- | | | -0- |
| 06 | 606 | X | 606 | -0- | | -0- | -0- | 606 | 3 | | N | -0- | | | -0- |
| 07 | 668 | X | 668 | -0- | | -0- | -0- | 668 | 3 | | N | -0- | | | -0- |
| 08 | 556 | X | 556 | -0- | | -0- | -0- | 556 | 3 | | N | -0- | | | -0- |
| 09 | 663 | X | 663 | -0- | | -0- | -0- | 663 | 3 | | N | -0- | | | -0- |
| 10 | 674 | X | 674 | -0- | | -0- | -0- | 674 | 3 | | N | -0- | | | -0- |
| 11 | 630 | X | 630 | -0- | | -0- | -0- | 630 | 3 | | N | -0- | | | -0- |
| 12 | 600 | X | 600 | -0- | | -0- | -0- | 600 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,174 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | X | 1047 | -0- | -0- | -0- | | 1047 | 3 | | N | -0- | | | -0- |
| 02 | 917 | X | 917 | -0- | -0- | -0- | | 917 | 3 | | N | -0- | | | -0- |
| 03 | 1019 | X | 1019 | -0- | -0- | -0- | | 1019 | 3 | | N | -0- | | | -0- |
| 04 | 1081 | X | 1081 | -0- | -0- | -0- | | 1081 | 3 | | N | -0- | | | -0- |
| 05 | 1097 | X | 1097 | -0- | -0- | -0- | | 1097 | 3 | | N | -0- | | | -0- |
| 06 | 1060 | X | 1060 | -0- | -0- | -0- | | 1060 | 3 | | N | -0- | | | -0- |
| 07 | 1151 | X | 1151 | -0- | -0- | -0- | | 1151 | 3 | | N | -0- | | | -0- |
| 08 | 1010 | X | 1010 | -0- | -0- | -0- | | 1010 | 3 | | N | -0- | | | -0- |
| 09 | 1136 | X | 1136 | -0- | -0- | -0- | | 1136 | 3 | | N | -0- | | | -0- |
| 10 | 1148 | X | 1148 | -0- | -0- | -0- | | 1148 | 3 | | N | -0- | | | -0- |
| 11 | 1059 | X | 1059 | -0- | -0- | -0- | | 1059 | 3 | | N | -0- | | | -0- |
| 12 | 967 | X | 967 | -0- | -0- | -0- | | 967 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,692 TOTAL CONDENSATE PROD: -0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 | X | 1019 | -0- | -0- | -0- | | 1019 | 3 | | N | -0- | | | -0- |
| 02 | 826 | X | 826 | -0- | -0- | -0- | | 826 | 3 | | N | -0- | | | -0- |
| 03 | 1064 | X | 1064 | -0- | -0- | -0- | | 1064 | 3 | | N | -0- | | | -0- |
| 04 | 1141 | X | 1141 | -0- | -0- | -0- | | 1141 | 3 | | N | -0- | | | -0- |
| 05 | 1131 | X | 1131 | -0- | -0- | -0- | | 1131 | 3 | | N | -0- | | | -0- |
| 06 | 1071 | X | 1071 | -0- | -0- | -0- | | 1071 | 3 | | N | -0- | | | -0- |
| 07 | 1158 | X | 1158 | -0- | -0- | -0- | | 1158 | 3 | | N | -0- | | | -0- |
| 08 | 986 | X | 986 | -0- | -0- | -0- | | 986 | 3 | | N | -0- | | | -0- |
| 09 | 1118 | X | 1118 | -0- | -0- | -0- | | 1118 | 3 | | N | -0- | | | -0- |
| 10 | 1139 | X | 1139 | -0- | -0- | -0- | | 1139 | 3 | | N | -0- | | | -0- |
| 11 | 1115 | X | 1115 | -0- | -0- | -0- | | 1115 | 3 | | N | -0- | | | -0- |
| 12 | 1033 | X | 1033 | -0- | -0- | -0- | | 1033 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,801 TOTAL CONDENSATE PROD: -0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1266 | X | 1266 | -0- | -0- | -0- | | 1266 | 3 | | N | -0- | | | -0- |
| 02 | 1335 | X | 1335 | -0- | -0- | -0- | | 1335 | 3 | | N | -0- | | | -0- |
| 03 | 1485 | X | 1485 | -0- | -0- | -0- | | 1485 | 3 | | N | -0- | | | -0- |
| 04 | 1403 | X | 1403 | -0- | -0- | -0- | | 1403 | 3 | | N | -0- | | | -0- |
| 05 | 1473 | X | 1473 | -0- | -0- | -0- | | 1473 | 3 | | N | -0- | | | -0- |
| 06 | 1474 | X | 1474 | -0- | -0- | -0- | | 1474 | 3 | | N | -0- | | | -0- |
| 07 | 1490 | X | 1490 | -0- | -0- | -0- | | 1490 | 3 | | N | -0- | | | -0- |
| 08 | 1572 | X | 1572 | -0- | -0- | -0- | | 1572 | 3 | | N | -0- | | | -0- |
| 09 | 1425 | X | 1425 | -0- | -0- | -0- | | 1425 | 3 | | N | -0- | | | -0- |
| 10 | 1310 | X | 1310 | -0- | -0- | -0- | | 1310 | 3 | | N | -0- | | | -0- |
| 11 | 725 | X | 725 | -0- | -0- | -0- | | 725 | 3 | | N | -0- | | | -0- |
| 12 | 784 | X | 784 | -0- | -0- | -0- | | 784 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,742 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 795 | X | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 04 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,396 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2285 | X | 2285 | -0- | -0- | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 978 | X | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 04 | 814 | X | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14 | X | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | X | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2451 | X | 2451 | -0- | -0- | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2369 | X | 2369 | -0- | -0- | -0- | 2369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,916 TOTAL CONDENSATE PROD: -0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | X | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 796 | X | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 52 | X | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,794 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 126 | X | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 162 | X | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 219 | X | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 87 | X | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 12 | 289 | X | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,229 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | X | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 167 | X | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 98 | X | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 257 | X | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,136 TOTAL CONDENSATE PROD: -0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 253 | X | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 04 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 497 | X | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 512 | X | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 611 | X | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 576 | X | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,416 TOTAL CONDENSATE PROD: -0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | X | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 02 | 460 | X | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 03 | 515 | X | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 04 | 504 | X | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 05 | 481 | X | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 530 | X | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 07 | 539 | X | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 08 | 539 | X | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 09 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 520 | X | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 11 | 486 | X | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 508 | X | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,086 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 126 | X | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 187 | X | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 04 | 194 | X | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 05 | 199 | X | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 06 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 242 | X | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 09 | 233 | X | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 219 | X | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | X | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 222 | X | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,468 TOTAL CONDENSATE PROD: -0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 60 | X | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 09 | 353 | X | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 10 | 340 | X | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 11 | 314 | X | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 325 | X | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,392 TOTAL CONDENSATE PROD: -0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | X | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 06 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 167 | X | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,552 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1375 | X | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1531 | X | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1571 | X | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1561 | X | 1561 | -0- | -0- | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,984 TOTAL CONDENSATE PROD: -0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4130 | X | 4130 | -0- | -0- | -0- | 4130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4100 | X | 4100 | -0- | -0- | -0- | 4100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4445 | X | 4445 | -0- | -0- | -0- | 4445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4663 | X | 4663 | -0- | -0- | -0- | 4663 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4925 | X | 4925 | -0- | -0- | -0- | 4925 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4816 | X | 4816 | -0- | -0- | -0- | 4816 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4958 | X | 4958 | -0- | -0- | -0- | 4958 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4985 | X | 4985 | -0- | -0- | -0- | 4985 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4631 | X | 4631 | -0- | -0- | -0- | 4631 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4488 | X | 4488 | -0- | -0- | -0- | 4488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4265 | X | 4265 | -0- | -0- | -0- | 4265 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54,540 TOTAL CONDENSATE PROD: -0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 216 | X | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 261 | X | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 04 | 265 | X | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 05 | 260 | X | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 269 | X | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 174 | X | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 214 | X | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 09 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 281 | X | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 262 | X | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 274 | X | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,029 TOTAL CONDENSATE PROD: -0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | X | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 02 | 565 | X | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 03 | 722 | X | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 04 | 702 | X | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 05 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 06 | 710 | X | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 463 | X | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 08 | 676 | X | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 09 | 765 | X | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 10 | 776 | X | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 11 | 725 | X | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 12 | 789 | X | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,294 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 624 | -0- | -213 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2473 | N | 2473 | -0- | -0- | -0- | 2473 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2773 | N | 2773 | -0- | -0- | -0- | 2773 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2508 | N | 2508 | -0- | -0- | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 377 | -0- | -1142 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 578 | -0- | -892 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,546 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1763 | X | 1763 | -0- | -0- | -0- | 1763 | 3 | | N | -0- | | | -0- |
| 02 | 2054 | X | 2054 | -0- | -0- | -0- | 2054 | 3 | | N | -0- | | | -0- |
| 03 | 2162 | X | 2162 | -0- | -0- | -0- | 2162 | 3 | | N | -0- | | | -0- |
| 04 | 2373 | X | 2373 | -0- | -0- | -0- | 2373 | 3 | | N | -0- | | | -0- |
| 05 | 2413 | X | 2413 | -0- | -0- | -0- | 2413 | 3 | | N | -0- | | | -0- |
| 06 | 2034 | X | 2034 | -0- | -0- | -0- | 2034 | 3 | | N | -0- | | | -0- |
| 07 | 2170 | X | 2170 | -0- | -0- | -0- | 2170 | 3 | | N | -0- | | | -0- |
| 08 | 136 | X | 136 | -0- | -0- | -0- | 136 | 3 | | N | -0- | | | -0- |
| 09 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1673 | X | 1673 | -0- | -0- | -0- | 1673 | 3 | | N | -0- | | | -0- |
| 12 | 2442 | X | 2442 | -0- | -0- | -0- | 2442 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,231 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | N | -0- | | | -0- |
| 02 | 840 | N | -0- | -0- | -840 | -0- | | | | N | -0- | | | -0- |
| 03 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | N | -0- | | | -0- |
| 04 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 3 | | N | -0- | | | -0- |
| 05 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 3 | | N | -0- | | | -0- |
| 06 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 3 | | N | -0- | | | -0- |
| 07 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 3 | | N | -0- | | | -0- |
| 08 | 930 | N | 254 | -0- | -676 | -0- | 254 | 3 | | N | -0- | | | -0- |
| 09 | 900 | N | 240 | -0- | -660 | -0- | 240 | 3 | | N | -0- | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | N | -0- | | | -0- |
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | N | -0- | | | -0- |
| 12 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,625 TOTAL CONDENSATE PROD: -0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | X | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | -0- |
| 02 | 566 | X | 566 | -0- | -0- | -0- | 566 | 3 | | N | -0- | | | -0- |
| 03 | 703 | X | 703 | -0- | -0- | -0- | 703 | 3 | | N | -0- | | | -0- |
| 04 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | N | -0- | | | -0- |
| 05 | 829 | X | 829 | -0- | -0- | -0- | 829 | 3 | | N | -0- | | | -0- |
| 06 | 713 | X | 713 | -0- | -0- | -0- | 713 | 3 | | N | -0- | | | -0- |
| 07 | 657 | X | 657 | -0- | -0- | -0- | 657 | 3 | | N | -0- | | | -0- |
| 08 | 705 | X | 705 | -0- | -0- | -0- | 705 | 3 | | N | -0- | | | -0- |
| 09 | 851 | X | 851 | -0- | -0- | -0- | 851 | 3 | | N | -0- | | | -0- |
| 10 | 996 | X | 996 | -0- | -0- | -0- | 996 | 3 | | N | -0- | | | -0- |
| 11 | 951 | X | 951 | -0- | -0- | -0- | 951 | 3 | | N | -0- | | | -0- |
| 12 | 897 | X | 897 | -0- | -0- | -0- | 897 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,383 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1279 | X | 1279 | -0- | -0- | -0- | 1279 | 3 | | N | -0- | | | -0- |
| 02 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 3 | | N | -0- | | | -0- |
| 03 | 1252 | X | 1252 | -0- | -0- | -0- | 1252 | 3 | | N | -0- | | | -0- |
| 04 | 872 | X | 872 | -0- | -0- | -0- | 872 | 3 | | N | -0- | | | -0- |
| 05 | 1164 | X | 1164 | -0- | -0- | -0- | 1164 | 3 | | N | -0- | | | -0- |
| 06 | 984 | X | 984 | -0- | -0- | -0- | 984 | 3 | | N | -0- | | | -0- |
| 07 | 846 | X | 846 | -0- | -0- | -0- | 846 | 3 | | N | -0- | | | -0- |
| 08 | 1041 | X | 1041 | -0- | -0- | -0- | 1041 | 3 | | N | -0- | | | -0- |
| 09 | 1174 | X | 1174 | -0- | -0- | -0- | 1174 | 3 | | N | -0- | | | -0- |
| 10 | 1300 | X | 1300 | -0- | -0- | -0- | 1300 | 3 | | N | -0- | | | -0- |
| 11 | 1231 | X | 1231 | -0- | -0- | -0- | 1231 | 3 | | N | -0- | | | -0- |
| 12 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,450 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |
| 02 | 327 | X | 327 | -0- | -0- | -0- | 327 | 3 | | N | -0- | | | -0- |
| 03 | 207 | X | 207 | -0- | -0- | -0- | 207 | 3 | | N | -0- | | | -0- |
| 04 | 233 | X | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 05 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 169 | X | 169 | -0- | -0- | -0- | 169 | 3 | | N | -0- | | | -0- |
| 08 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | N | -0- | | | -0- |
| 09 | 381 | X | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 10 | 384 | X | 384 | -0- | -0- | -0- | 384 | 3 | | N | -0- | | | -0- |
| 11 | 368 | X | 368 | -0- | -0- | -0- | 368 | 3 | | N | -0- | | | -0- |
| 12 | 376 | X | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,332 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 202 | X | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 05 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 327 | X | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 08 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 09 | 202 | X | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 361 | X | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,601 TOTAL CONDENSATE PROD: -0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 03 | 634 | X | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 04 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 05 | 645 | X | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 06 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | X | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 08 | 635 | X | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 09 | 602 | X | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 10 | 640 | X | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 11 | 601 | X | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,875 TOTAL CONDENSATE PROD: -0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 461 | -0- | -15 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 433 | -0- | -94 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 503 | -0- | -7 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 483 | -0- | -13 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 445 | -0- | -82 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 458 | -0- | -38 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 438 | -0- | -12 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 437 | -0- | -59 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,546 TOTAL CONDENSATE PROD: -0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 02 | 906 | X | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1103 | X | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 875 | X | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1123 | X | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1122 | X | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1105 | X | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1027 | X | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,535 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | X | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 02 | 170 | X | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 111 | X | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 163 | X | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 05 | 144 | X | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 147 | X | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 08 | 113 | X | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 169 | X | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 148 | X | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 181 | X | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,824 TOTAL CONDENSATE PROD: -0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 02 | 343 | X | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 04 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 05 | 448 | X | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 06 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 456 | X | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 387 | X | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 09 | 380 | X | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 10 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 675 | X | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 12 | 648 | X | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,462 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | X | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 02 | 879 | X | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 03 | 973 | X | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 04 | 918 | X | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 05 | 931 | X | 931 | -0- | -0- | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 06 | 957 | X | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 07 | 116 | X | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 505 | X | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 10 | 991 | X | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 11 | 908 | X | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,189 TOTAL CONDENSATE PROD: -0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | X | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 264 | X | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 202 | X | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 197 | X | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 07 | 164 | X | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 08 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09 | 228 | X | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 10 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 12 | 249 | X | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,348 TOTAL CONDENSATE PROD: -0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | X | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 02 | 623 | X | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 03 | 746 | X | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 04 | 671 | X | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 05 | 617 | X | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 06 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 07 | 642 | X | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 08 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 09 | 616 | X | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 10 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 625 | X | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 675 | X | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,655 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | X | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |
| 02 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 03 | 763 | X | 763 | -0- | -0- | -0- | 763 | 3 | | N | -0- | | | -0- |
| 04 | 793 | X | 793 | -0- | -0- | -0- | 793 | 3 | | N | -0- | | | -0- |
| 05 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 06 | 784 | X | 784 | -0- | -0- | -0- | 784 | 3 | | N | -0- | | | -0- |
| 07 | 849 | X | 849 | -0- | -0- | -0- | 849 | 3 | | N | -0- | | | -0- |
| 08 | 712 | X | 712 | -0- | -0- | -0- | 712 | 3 | | N | -0- | | | -0- |
| 09 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | N | -0- | | | -0- |
| 10 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 3 | | N | -0- | | | -0- |
| 11 | 902 | X | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 12 | 786 | X | 786 | -0- | -0- | -0- | 786 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,450 TOTAL CONDENSATE PROD: -0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 02 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 03 | 366 | X | 366 | -0- | -0- | -0- | 366 | 3 | | N | -0- | | | -0- |
| 04 | 385 | X | 385 | -0- | -0- | -0- | 385 | 3 | | N | -0- | | | -0- |
| 05 | 441 | X | 441 | -0- | -0- | -0- | 441 | 3 | | N | -0- | | | -0- |
| 06 | 528 | X | 528 | -0- | -0- | -0- | 528 | 3 | | N | -0- | | | -0- |
| 07 | 513 | X | 513 | -0- | -0- | -0- | 513 | 3 | | N | -0- | | | -0- |
| 08 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | N | -0- | | | -0- |
| 09 | 479 | X | 479 | -0- | -0- | -0- | 479 | 3 | | N | -0- | | | -0- |
| 10 | 494 | X | 494 | -0- | -0- | -0- | 494 | 3 | | N | -0- | | | -0- |
| 11 | 327 | X | 327 | -0- | -0- | -0- | 327 | 3 | | N | -0- | | | -0- |
| 12 | 448 | X | 448 | -0- | -0- | -0- | 448 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,214 TOTAL CONDENSATE PROD: -0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | X | 562 | -0- | -0- | -0- | 562 | 3 | | N | -0- | | | -0- |
| 02 | 671 | X | 671 | -0- | -0- | -0- | 671 | 3 | | N | -0- | | | -0- |
| 03 | 626 | X | 626 | -0- | -0- | -0- | 626 | 3 | | N | -0- | | | -0- |
| 04 | 529 | X | 529 | -0- | -0- | -0- | 529 | 3 | | N | -0- | | | -0- |
| 05 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | -0- |
| 06 | 569 | X | 569 | -0- | -0- | -0- | 569 | 3 | | N | -0- | | | -0- |
| 07 | 168 | X | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 08 | 649 | X | 649 | -0- | -0- | -0- | 649 | 3 | | N | -0- | | | -0- |
| 09 | 466 | X | 466 | -0- | -0- | -0- | 466 | 3 | | N | -0- | | | -0- |
| 10 | 551 | X | 551 | -0- | -0- | -0- | 551 | 3 | | N | -0- | | | -0- |
| 11 | 600 | X | 600 | -0- | -0- | -0- | 600 | 3 | | N | -0- | | | -0- |
| 12 | 597 | X | 597 | -0- | -0- | -0- | 597 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,584 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | X | 391 | -0- | -0- | -0- | 391 | 3 | | N | -0- | | | -0- |
| 02 | 652 | X | 652 | -0- | -0- | -0- | 652 | 3 | | N | -0- | | | -0- |
| 03 | 634 | X | 634 | -0- | -0- | -0- | 634 | 3 | | N | -0- | | | -0- |
| 04 | 459 | X | 459 | -0- | -0- | -0- | 459 | 3 | | N | -0- | | | -0- |
| 05 | 467 | X | 467 | -0- | -0- | -0- | 467 | 3 | | N | -0- | | | -0- |
| 06 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | -0- |
| 07 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | N | -0- | | | -0- |
| 08 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | -0- |
| 09 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 10 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | N | -0- | | | -0- |
| 11 | 593 | X | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | -0- |
| 12 | 600 | X | 600 | -0- | -0- | -0- | 600 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,098 TOTAL CONDENSATE PROD: -0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | X | 860 | -0- | -0- | -0- | 860 | 3 | | N | -0- | | | -0- |
| 02 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 3 | | N | -0- | | | -0- |
| 03 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 3 | | N | -0- | | | -0- |
| 04 | 868 | X | 868 | -0- | -0- | -0- | 868 | 3 | | N | -0- | | | -0- |
| 05 | 962 | X | 962 | -0- | -0- | -0- | 962 | 3 | | N | -0- | | | -0- |
| 06 | 814 | X | 814 | -0- | -0- | -0- | 814 | 3 | | N | -0- | | | -0- |
| 07 | 926 | X | 926 | -0- | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |
| 08 | 952 | X | 952 | -0- | -0- | -0- | 952 | 3 | | N | -0- | | | -0- |
| 09 | 917 | X | 917 | -0- | -0- | -0- | 917 | 3 | | N | -0- | | | -0- |
| 10 | 919 | X | 919 | -0- | -0- | -0- | 919 | 3 | | N | -0- | | | -0- |
| 11 | 1010 | X | 1010 | -0- | -0- | -0- | 1010 | 3 | | N | -0- | | | -0- |
| 12 | 926 | X | 926 | -0- | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,249 TOTAL CONDENSATE PROD: -0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | X | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 02 | 36 | X | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 03 | 184 | X | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 04 | 170 | X | 170 | -0- | -0- | -0- | 170 | 3 | | N | -0- | | | -0- |
| 05 | 78 | X | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 06 | 116 | X | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | -0- |
| 07 | 122 | X | 122 | -0- | -0- | -0- | 122 | 3 | | N | -0- | | | -0- |
| 08 | 60 | X | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | -0- |
| 09 | 92 | X | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 10 | 128 | X | 128 | -0- | -0- | -0- | 128 | 3 | | N | -0- | | | -0- |
| 11 | 112 | X | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 12 | 138 | X | 138 | -0- | -0- | -0- | 138 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,336 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1811 | X | 1811 | -0- | -0- | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1289 | X | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1967 | X | 1967 | -0- | -0- | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1916 | X | 1916 | -0- | -0- | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1897 | X | 1897 | -0- | -0- | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1855 | X | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1948 | X | 1948 | -0- | -0- | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1929 | X | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1867 | X | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1808 | X | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,856 TOTAL CONDENSATE PROD: -0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1527 | X | 1527 | -0- | -0- | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1404 | X | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1337 | X | 1337 | -0- | -0- | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1591 | X | 1591 | -0- | -0- | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1685 | X | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1701 | X | 1701 | -0- | -0- | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1746 | X | 1746 | -0- | -0- | -0- | 1746 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1717 | X | 1717 | -0- | -0- | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1623 | X | 1623 | -0- | -0- | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1535 | X | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1591 | X | 1591 | -0- | -0- | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,050 TOTAL CONDENSATE PROD: -0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | X | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 975 | X | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1135 | X | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1134 | X | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1104 | X | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1185 | X | 1185 | -0- | -0- | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1237 | X | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,353 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 03 | 349 | X | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 04 | 460 | X | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 05 | 449 | X | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 06 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 07 | 509 | X | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 08 | 510 | X | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 09 | 489 | X | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 10 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 463 | X | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 12 | 477 | X | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,480 TOTAL CONDENSATE PROD: -0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 09 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,133 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | N | -0- | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | N | -0- | | | -0- |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | N | -0- | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,720 TOTAL CONDENSATE PROD: -0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 590 | X | 590 | -0- | -0- | -0- | 590 | 3 | | N | -0- | | | -0- |
| 02 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | N | -0- | | | -0- |
| 03 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 04 | 618 | X | 618 | -0- | -0- | -0- | 618 | 3 | | N | -0- | | | -0- |
| 05 | 637 | X | 637 | -0- | -0- | -0- | 637 | 3 | | N | -0- | | | -0- |
| 06 | 649 | X | 649 | -0- | -0- | -0- | 649 | 3 | | N | -0- | | | -0- |
| 07 | 682 | X | 682 | -0- | -0- | -0- | 682 | 3 | | N | -0- | | | -0- |
| 08 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | N | -0- | | | -0- |
| 09 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 10 | 650 | X | 650 | -0- | -0- | -0- | 650 | 3 | | N | -0- | | | -0- |
| 11 | 533 | X | 533 | -0- | -0- | -0- | 533 | 3 | | N | -0- | | | -0- |
| 12 | 631 | X | 631 | -0- | -0- | -0- | 631 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,449 TOTAL CONDENSATE PROD: -0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1712 | X | 1712 | -0- | -0- | -0- | 1712 | 3 | | N | -0- | | | -0- |
| 02 | 1567 | X | 1567 | -0- | -0- | -0- | 1567 | 3 | | N | -0- | | | -0- |
| 03 | 1753 | X | 1753 | -0- | -0- | -0- | 1753 | 3 | | N | -0- | | | -0- |
| 04 | 1748 | X | 1748 | -0- | -0- | -0- | 1748 | 3 | | N | -0- | | | -0- |
| 05 | 1422 | X | 1422 | -0- | -0- | -0- | 1422 | 3 | | N | -0- | | | -0- |
| 06 | 1716 | X | 1716 | -0- | -0- | -0- | 1716 | 3 | | N | -0- | | | -0- |
| 07 | 1644 | X | 1644 | -0- | -0- | -0- | 1644 | 3 | | N | -0- | | | -0- |
| 08 | 1499 | X | 1499 | -0- | -0- | -0- | 1499 | 3 | | N | -0- | | | -0- |
| 09 | 1445 | X | 1445 | -0- | -0- | -0- | 1445 | 3 | | N | -0- | | | -0- |
| 10 | 1287 | X | 1287 | -0- | -0- | -0- | 1287 | 3 | | N | -0- | | | -0- |
| 11 | 1099 | X | 1099 | -0- | -0- | -0- | 1099 | 3 | | N | -0- | | | -0- |
| 12 | 1311 | X | 1311 | -0- | -0- | -0- | 1311 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,203 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | X | 450 | -0- | -0- | -0- | 450 | 3 | | N | -0- | | | -0- |
| 02 | 537 | X | 537 | -0- | -0- | -0- | 537 | 3 | | N | -0- | | | -0- |
| 03 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 04 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 05 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 06 | 568 | X | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 07 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 08 | 579 | X | 579 | -0- | -0- | -0- | 579 | 3 | | N | -0- | | | -0- |
| 09 | 564 | X | 564 | -0- | -0- | -0- | 564 | 3 | | N | -0- | | | -0- |
| 10 | 557 | X | 557 | -0- | -0- | -0- | 557 | 3 | | N | -0- | | | -0- |
| 11 | 574 | X | 574 | -0- | -0- | -0- | 574 | 3 | | N | -0- | | | -0- |
| 12 | 592 | X | 592 | -0- | -0- | -0- | 592 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,777 TOTAL CONDENSATE PROD: -0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | X | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 02 | 242 | X | 242 | -0- | -0- | -0- | 242 | 3 | | N | -0- | | | -0- |
| 03 | 350 | X | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | -0- |
| 04 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |
| 05 | 326 | X | 326 | -0- | -0- | -0- | 326 | 3 | | N | -0- | | | -0- |
| 06 | 347 | X | 347 | -0- | -0- | -0- | 347 | 3 | | N | -0- | | | -0- |
| 07 | 350 | X | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | -0- |
| 08 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | N | -0- | | | -0- |
| 09 | 278 | X | 278 | -0- | -0- | -0- | 278 | 3 | | N | -0- | | | -0- |
| 10 | 297 | X | 297 | -0- | -0- | -0- | 297 | 3 | | N | -0- | | | -0- |
| 11 | 269 | X | 269 | -0- | -0- | -0- | 269 | 3 | | N | -0- | | | -0- |
| 12 | 242 | X | 242 | -0- | -0- | -0- | 242 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,613 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1382 | X | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 813 | X | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1549 | X | 1549 | -0- | -0- | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1571 | X | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1527 | X | 1527 | -0- | -0- | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1136 | X | 1136 | -0- | -0- | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1398 | X | 1398 | -0- | -0- | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1425 | X | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1571 | X | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1272 | X | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,561 TOTAL CONDENSATE PROD: -0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | X | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 828 | X | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 03 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 04 | 669 | X | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | X | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 06 | 906 | X | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 07 | 167 | X | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 937 | X | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 09 | 713 | X | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 10 | 940 | X | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 11 | 640 | X | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 922 | X | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,927 TOTAL CONDENSATE PROD: -0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | X | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 999 | X | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1132 | X | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1095 | X | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1149 | X | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 11 | 997 | X | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1040 | X | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,933 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 237 | X | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 218 | X | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 302 | X | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 262 | X | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 05 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 333 | X | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 370 | X | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 357 | X | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 09 | 333 | X | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 10 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 203 | X | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | X | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: -0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | X | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 235 | X | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 274 | X | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 05 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 07 | 79 | X | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 08 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 09 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 10 | 221 | X | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | X | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,472 TOTAL CONDENSATE PROD: -0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | X | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | X | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03 | 949 | X | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 04 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 05 | 598 | X | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 06 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 07 | 650 | X | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 08 | 657 | X | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 09 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 10 | 650 | X | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 11 | 628 | X | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,718 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | X | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 02 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | N | -0- | | | -0- |
| 03 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | N | -0- | | | -0- |
| 04 | 163 | X | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | -0- |
| 05 | 159 | X | 159 | -0- | -0- | -0- | 159 | 3 | | N | -0- | | | -0- |
| 06 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | -0- |
| 07 | 193 | X | 193 | -0- | -0- | -0- | 193 | 3 | | N | -0- | | | -0- |
| 08 | 162 | X | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | -0- |
| 09 | 187 | X | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 10 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | -0- |
| 11 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |
| 12 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,251 TOTAL CONDENSATE PROD: -0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | N | -0- | | | -0- |
| 02 | 252 | N | 246 | -0- | -6 | -0- | 246 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 256 | -0- | -54 | -0- | 256 | 3 | | N | -0- | | | -0- |
| 04 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | N | -0- | | | -0- |
| 05 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | N | -0- | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | N | -0- | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | N | -0- | | | -0- |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | N | -0- | | | -0- |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | N | -0- | | | -0- |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | N | -0- | | | -0- |
| 12 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,024 TOTAL CONDENSATE PROD: -0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | X | 552 | -0- | -0- | -0- | 552 | 3 | | N | -0- | | | -0- |
| 02 | 496 | X | 496 | -0- | -0- | -0- | 496 | 3 | | N | -0- | | | -0- |
| 03 | 565 | X | 565 | -0- | -0- | -0- | 565 | 3 | | N | -0- | | | -0- |
| 04 | 541 | X | 541 | -0- | -0- | -0- | 541 | 3 | | N | -0- | | | -0- |
| 05 | 528 | X | 528 | -0- | -0- | -0- | 528 | 3 | | N | -0- | | | -0- |
| 06 | 547 | X | 547 | -0- | -0- | -0- | 547 | 3 | | N | -0- | | | -0- |
| 07 | 593 | X | 593 | -0- | -0- | -0- | 593 | 3 | | N | -0- | | | -0- |
| 08 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 09 | 448 | X | 448 | -0- | -0- | -0- | 448 | 3 | | N | -0- | | | -0- |
| 10 | 568 | X | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 11 | 511 | X | 511 | -0- | -0- | -0- | 511 | 3 | | N | -0- | | | -0- |
| 12 | 544 | X | 544 | -0- | -0- | -0- | 544 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,451 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | X | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 476 | X | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 07 | 537 | X | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 08 | 522 | X | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | X | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 10 | 518 | X | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 11 | 485 | X | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 12 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,582 TOTAL CONDENSATE PROD: -0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | X | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 546 | X | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 03 | 594 | X | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 04 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 371 | X | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 06 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 07 | 438 | X | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 428 | X | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 09 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 11 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 12 | 676 | X | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,067 TOTAL CONDENSATE PROD: -0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 960 | X | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 02 | 985 | X | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1220 | X | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 04 | 973 | X | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1221 | X | 1221 | -0- | -0- | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1141 | X | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1156 | X | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | X | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1037 | X | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1123 | X | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,066 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | X | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 02 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 453 | X | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 04 | 462 | X | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 05 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 06 | 431 | X | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 443 | X | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 08 | 423 | X | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 09 | 354 | X | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 10 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 12 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,716 TOTAL CONDENSATE PROD: -0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 923 | X | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1049 | X | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 04 | 943 | X | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1047 | X | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1024 | X | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 09 | 966 | X | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 10 | 941 | X | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1031 | X | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1032 | X | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,033 TOTAL CONDENSATE PROD: -0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1090 | X | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | -0- |
| 02 | 687 | X | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 712 | X | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 07 | 953 | X | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1001 | X | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 09 | 884 | X | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 10 | 742 | X | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 11 | 791 | X | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 12 | 864 | X | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,210 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2658 | X | 2658 | -0- | -0- | -0- | 2658 | 3 | | N | -0- | | | -0- |
| 02 | 2227 | X | 2227 | -0- | -0- | -0- | 2227 | 3 | | N | -0- | | | -0- |
| 03 | 2092 | X | 2092 | -0- | -0- | -0- | 2092 | 3 | | N | -0- | | | -0- |
| 04 | 2486 | X | 2486 | -0- | -0- | -0- | 2486 | 3 | | N | -0- | | | -0- |
| 05 | 2528 | X | 2528 | -0- | -0- | -0- | 2528 | 3 | | N | -0- | | | -0- |
| 06 | 2455 | X | 2455 | -0- | -0- | -0- | 2455 | 3 | | N | -0- | | | -0- |
| 07 | 2515 | X | 2515 | -0- | -0- | -0- | 2515 | 3 | | N | -0- | | | -0- |
| 08 | 2420 | X | 2420 | -0- | -0- | -0- | 2420 | 3 | | N | -0- | | | -0- |
| 09 | 2452 | X | 2452 | -0- | -0- | -0- | 2452 | 3 | | N | -0- | | | -0- |
| 10 | 2387 | X | 2387 | -0- | -0- | -0- | 2387 | 3 | | N | -0- | | | -0- |
| 11 | 2391 | X | 2391 | -0- | -0- | -0- | 2391 | 3 | | N | -0- | | | -0- |
| 12 | 2473 | X | 2473 | -0- | -0- | -0- | 2473 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,084 TOTAL CONDENSATE PROD: -0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 12/15/1931 TOTAL DEPTH 2720 PERF. 2423 - 2720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 204 | 3 | | N | -0- | | | -0- |
| 05 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | N | -0- | | | -0- |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | N | -0- | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | 235 | -0- | -5 | -0- | 235 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 148 | -0- | -100 | -0- | 148 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 178 | -0- | -62 | -0- | 178 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,598 TOTAL CONDENSATE PROD: -0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 02 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | N | -0- | | | -0- |
| 03 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | N | -0- | | | -0- |
| 04 | 281 | X | 281 | -0- | -0- | -0- | 281 | 3 | | N | -0- | | | -0- |
| 05 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | N | -0- | | | -0- |
| 06 | 314 | X | 314 | -0- | -0- | -0- | 314 | 3 | | N | -0- | | | -0- |
| 07 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 08 | 313 | X | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | -0- |
| 09 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | N | -0- | | | -0- |
| 10 | 78 | X | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 11 | 81 | X | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | -0- |
| 12 | 75 | X | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,717 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | Y | -0- | | | -0- |
| 02 | 644 | N | 390 | -0- | -254 | -0- | 390 | 3 | | Y | -0- | | | -0- |
| 03 | 589 | N | 439 | -0- | -150 | -0- | 439 | 3 | | Y | -0- | | | -0- |
| 04 | 630 | N | 308 | -0- | -322 | -0- | 308 | 3 | | Y | -0- | | | -0- |
| 05 | 434 | N | 22 | -0- | -412 | -0- | 22 | 3 | | Y | -0- | | | -0- |
| 06 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | Y | -0- | | | -0- |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | Y | -0- | | | -0- |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | Y | -0- | | | -0- |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | Y | -0- | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | Y | -0- | | | -0- |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | Y | -0- | | | -0- |
| 12 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 6,929 TOTAL CONDENSATE PROD: -0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 02 | 225 | X | 225 | -0- | -0- | -0- | 225 | 3 | | N | -0- | | | -0- |
| 03 | 217 | X | 217 | -0- | -0- | -0- | 217 | 3 | | N | -0- | | | -0- |
| 04 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | -0- |
| 05 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | N | -0- | | | -0- |
| 06 | 234 | X | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 07 | 302 | X | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |
| 08 | 230 | X | 230 | -0- | -0- | -0- | 230 | 3 | | N | -0- | | | -0- |
| 09 | 221 | X | 221 | -0- | -0- | -0- | 221 | 3 | | N | -0- | | | -0- |
| 10 | 214 | X | 214 | -0- | -0- | -0- | 214 | 3 | | N | -0- | | | -0- |
| 11 | 197 | X | 197 | -0- | -0- | -0- | 197 | 3 | | N | -0- | | | -0- |
| 12 | 222 | X | 222 | -0- | -0- | -0- | 222 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,621 TOTAL CONDENSATE PROD: -0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | X | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | Y | -0- | | | -0- |
| 02 | 672 | N | 364 | -0- | -308 | -0- | 364 | 3 | | Y | -0- | | | -0- |
| 03 | 744 | N | 633 | -0- | -111 | -0- | 633 | 3 | | Y | -0- | | | -0- |
| 04 | 630 | N | 351 | -0- | -279 | -0- | 351 | 3 | | Y | -0- | | | -0- |
| 05 | 403 | N | 48 | -0- | -355 | -0- | 48 | 3 | | Y | -0- | | | -0- |
| 06 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | Y | -0- | | | -0- |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | Y | -0- | | | -0- |
| 08 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | Y | -0- | | | -0- |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | Y | -0- | | | -0- |
| 10 | 775 | N | 729 | -0- | -46 | -0- | 729 | 3 | | Y | -0- | | | -0- |
| 11 | 750 | N | 685 | -0- | -65 | -0- | 685 | 3 | | Y | -0- | | | -0- |
| 12 | 713 | N | 697 | -0- | -16 | -0- | 697 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,385 TOTAL CONDENSATE PROD: -0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 02 | 131 | X | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |
| 03 | 196 | X | 196 | -0- | -0- | -0- | 196 | 3 | | N | -0- | | | -0- |
| 04 | 204 | X | 204 | -0- | -0- | -0- | 204 | 3 | | N | -0- | | | -0- |
| 05 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | N | -0- | | | -0- |
| 06 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | -0- |
| 07 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | N | -0- | | | -0- |
| 08 | 237 | X | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | -0- |
| 09 | 225 | X | 225 | -0- | -0- | -0- | 225 | 3 | | N | -0- | | | -0- |
| 10 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | -0- |
| 11 | 196 | X | 196 | -0- | -0- | -0- | 196 | 3 | | N | -0- | | | -0- |
| 12 | 213 | X | 213 | -0- | -0- | -0- | 213 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,459 TOTAL CONDENSATE PROD: -0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | N | -0- | | | -0- |
| 02 | 492 | X | 492 | -0- | -0- | -0- | 492 | 3 | | N | -0- | | | -0- |
| 03 | 547 | X | 547 | -0- | -0- | -0- | 547 | 3 | | N | -0- | | | -0- |
| 04 | 546 | X | 546 | -0- | -0- | -0- | 546 | 3 | | N | -0- | | | -0- |
| 05 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | N | -0- | | | -0- |
| 06 | 701 | X | 701 | -0- | -0- | -0- | 701 | 3 | | N | -0- | | | -0- |
| 07 | 586 | X | 586 | -0- | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 08 | 298 | X | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 09 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 10 | 698 | X | 698 | -0- | -0- | -0- | 698 | 3 | | N | -0- | | | -0- |
| 11 | 673 | X | 673 | -0- | -0- | -0- | 673 | 3 | | N | -0- | | | -0- |
| 12 | 655 | X | 655 | -0- | -0- | -0- | 655 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,206 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 50 | X | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | -0- |
| 03 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | -0- |
| 04 | 68 | X | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 05 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |
| 06 | 269 | X | 269 | -0- | -0- | -0- | 269 | 3 | | N | -0- | | | -0- |
| 07 | 287 | X | 287 | -0- | -0- | -0- | 287 | 3 | | N | -0- | | | -0- |
| 08 | 287 | X | 287 | -0- | -0- | -0- | 287 | 3 | | N | -0- | | | -0- |
| 09 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | N | -0- | | | -0- |
| 10 | 245 | X | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | -0- |
| 11 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | N | -0- | | | -0- |
| 12 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,408 TOTAL CONDENSATE PROD: -0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |
| 02 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 03 | 463 | X | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |
| 04 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 05 | 636 | X | 636 | -0- | -0- | -0- | 636 | 3 | | N | -0- | | | -0- |
| 06 | 711 | X | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | -0- |
| 07 | 919 | X | 919 | -0- | -0- | -0- | 919 | 3 | | N | -0- | | | -0- |
| 08 | 823 | X | 823 | -0- | -0- | -0- | 823 | 3 | | N | -0- | | | -0- |
| 09 | 812 | X | 812 | -0- | -0- | -0- | 812 | 3 | | N | -0- | | | -0- |
| 10 | 834 | X | 834 | -0- | -0- | -0- | 834 | 3 | | N | -0- | | | -0- |
| 11 | 861 | X | 861 | -0- | -0- | -0- | 861 | 3 | | N | -0- | | | -0- |
| 12 | 714 | X | 714 | -0- | -0- | -0- | 714 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,908 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | X | 844 | -0- | -0- | -0- | 844 | 3 | | N | -0- | | | -0- |
| 02 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | N | -0- | | | -0- |
| 03 | 725 | X | 725 | -0- | -0- | -0- | 725 | 3 | | N | -0- | | | -0- |
| 04 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | N | -0- | | | -0- |
| 05 | 710 | X | 710 | -0- | -0- | -0- | 710 | 3 | | N | -0- | | | -0- |
| 06 | 595 | X | 595 | -0- | -0- | -0- | 595 | 3 | | N | -0- | | | -0- |
| 07 | 491 | X | 491 | -0- | -0- | -0- | 491 | 3 | | N | -0- | | | -0- |
| 08 | 715 | X | 715 | -0- | -0- | -0- | 715 | 3 | | N | -0- | | | -0- |
| 09 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | N | -0- | | | -0- |
| 10 | 618 | X | 618 | -0- | -0- | -0- | 618 | 3 | | N | -0- | | | -0- |
| 11 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 12 | 611 | X | 611 | -0- | -0- | -0- | 611 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,890 TOTAL CONDENSATE PROD: -0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2749 | X | 2749 | -0- | -0- | -0- | 2749 | 3 | | N | -0- | | | -0- |
| 02 | 1231 | X | 1231 | -0- | -0- | -0- | 1231 | 3 | | N | -0- | | | -0- |
| 03 | 1906 | X | 1906 | -0- | -0- | -0- | 1906 | 3 | | N | -0- | | | -0- |
| 04 | 2698 | X | 2698 | -0- | -0- | -0- | 2698 | 3 | | N | -0- | | | -0- |
| 05 | 2727 | X | 2727 | -0- | -0- | -0- | 2727 | 3 | | N | -0- | | | -0- |
| 06 | 2716 | X | 2716 | -0- | -0- | -0- | 2716 | 3 | | N | -0- | | | -0- |
| 07 | 1967 | X | 1967 | -0- | -0- | -0- | 1967 | 3 | | N | -0- | | | -0- |
| 08 | 2155 | X | 2155 | -0- | -0- | -0- | 2155 | 3 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 1806 | X | 1806 | -0- | -0- | -0- | 1806 | 3 | | N | -0- | | | -0- |
| 11 | 839 | X | 839 | -0- | -0- | -0- | 839 | 3 | | N | -0- | | | -0- |
| 12 | 2203 | X | 2203 | -0- | -0- | -0- | 2203 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,997 TOTAL CONDENSATE PROD: -0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 3 | | N | -0- | | | -0- |
| 02 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 3 | | N | -0- | | | -0- |
| 03 | 1703 | X | 1703 | -0- | -0- | -0- | 1703 | 3 | | N | -0- | | | -0- |
| 04 | 1983 | X | 1983 | -0- | -0- | -0- | 1983 | 3 | | N | -0- | | | -0- |
| 05 | 2033 | X | 2033 | -0- | -0- | -0- | 2033 | 3 | | N | -0- | | | -0- |
| 06 | 1739 | X | 1739 | -0- | -0- | -0- | 1739 | 3 | | N | -0- | | | -0- |
| 07 | 2108 | X | 2108 | -0- | -0- | -0- | 2108 | 3 | | N | -0- | | | -0- |
| 08 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 09 | 568 | X | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 10 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 3 | | N | -0- | | | -0- |
| 11 | 1921 | X | 1921 | -0- | -0- | -0- | 1921 | 3 | | N | -0- | | | -0- |
| 12 | 2051 | X | 2051 | -0- | -0- | -0- | 2051 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,532 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 891 | X | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1154 | X | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1197 | X | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1325 | X | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1325 | X | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1269 | X | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 481 | X | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1585 | X | 1585 | -0- | -0- | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,699 TOTAL CONDENSATE PROD: -0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 35 | -0- | -182 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 414 | -0- | -6 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 05 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 06 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 07 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 129 | -0- | -677 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 109 | -0- | -641 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 12 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,993 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 1471 | X | 1471 | -0- | -0- | -0- | 1471 | 3 | | N | -0- | | | -0- |
| 03 | 901 | X | 901 | -0- | -0- | -0- | 901 | 3 | | N | -0- | | | -0- |
| 04 | 2086 | X | 2086 | -0- | -0- | -0- | 2086 | 3 | | N | -0- | | | -0- |
| 05 | 1892 | X | 1892 | -0- | -0- | -0- | 1892 | 3 | | N | -0- | | | -0- |
| 06 | 1687 | X | 1687 | -0- | -0- | -0- | 1687 | 3 | | N | -0- | | | -0- |
| 07 | 1663 | X | 1663 | -0- | -0- | -0- | 1663 | 3 | | N | -0- | | | -0- |
| 08 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |
| 09 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | N | -0- | | | -0- |
| 10 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 3 | | N | -0- | | | -0- |
| 11 | 1974 | X | 1974 | -0- | -0- | -0- | 1974 | 3 | | N | -0- | | | -0- |
| 12 | 1983 | X | 1983 | -0- | -0- | -0- | 1983 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,689 TOTAL CONDENSATE PROD: -0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | N | -0- | | | -0- |
| 02 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | N | -0- | | | -0- |
| 03 | 640 | X | 640 | -0- | -0- | -0- | 640 | 3 | | N | -0- | | | -0- |
| 04 | 951 | X | 951 | -0- | -0- | -0- | 951 | 3 | | N | -0- | | | -0- |
| 05 | 928 | X | 928 | -0- | -0- | -0- | 928 | 3 | | N | -0- | | | -0- |
| 06 | 974 | X | 974 | -0- | -0- | -0- | 974 | 3 | | N | -0- | | | -0- |
| 07 | 684 | X | 684 | -0- | -0- | -0- | 684 | 3 | | N | -0- | | | -0- |
| 08 | 651 | X | 651 | -0- | -0- | -0- | 651 | 3 | | N | -0- | | | -0- |
| 09 | 514 | X | 514 | -0- | -0- | -0- | 514 | 3 | | N | -0- | | | -0- |
| 10 | 992 | X | 992 | -0- | -0- | -0- | 992 | 3 | | N | -0- | | | -0- |
| 11 | 388 | X | 388 | -0- | -0- | -0- | 388 | 3 | | N | -0- | | | -0- |
| 12 | 868 | X | 868 | -0- | -0- | -0- | 868 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,024 TOTAL CONDENSATE PROD: -0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 3 | | N | -0- | | | -0- |
| 02 | 977 | X | 977 | -0- | -0- | -0- | 977 | 3 | | N | -0- | | | -0- |
| 03 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 3 | | N | -0- | | | -0- |
| 04 | 466 | X | 466 | -0- | -0- | -0- | 466 | 3 | | N | -0- | | | -0- |
| 05 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 3 | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 1219 | X | 1219 | -0- | -0- | -0- | 1219 | 3 | | N | -0- | | | -0- |
| 08 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 09 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 3 | | N | -0- | | | -0- |
| 10 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 3 | | N | -0- | | | -0- |
| 11 | 1194 | X | 1194 | -0- | -0- | -0- | 1194 | 3 | | N | -0- | | | -0- |
| 12 | 1176 | X | 1176 | -0- | -0- | -0- | 1176 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,626 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | X | 680 | -0- | -0- | -0- | 680 | 3 | | N | -0- | | | -0- |
| 02 | 1035 | X | 1035 | -0- | -0- | -0- | 1035 | 3 | | N | -0- | | | -0- |
| 03 | 1425 | X | 1425 | -0- | -0- | -0- | 1425 | 3 | | N | -0- | | | -0- |
| 04 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 3 | | N | -0- | | | -0- |
| 05 | 1215 | X | 1215 | -0- | -0- | -0- | 1215 | 3 | | N | -0- | | | -0- |
| 06 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 3 | | N | -0- | | | -0- |
| 07 | 859 | X | 859 | -0- | -0- | -0- | 859 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | N | -0- | | | -0- |
| 10 | 1465 | X | 1465 | -0- | -0- | -0- | 1465 | 3 | | N | -0- | | | -0- |
| 11 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 3 | | N | -0- | | | -0- |
| 12 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,295 TOTAL CONDENSATE PROD: -0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1608 | X | 1608 | -0- | -0- | -0- | 1608 | 3 | | N | -0- | | | -0- |
| 02 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 3 | | N | -0- | | | -0- |
| 03 | 1752 | X | 1752 | -0- | -0- | -0- | 1752 | 3 | | N | -0- | | | -0- |
| 04 | 1763 | X | 1763 | -0- | -0- | -0- | 1763 | 3 | | N | -0- | | | -0- |
| 05 | 1793 | X | 1793 | -0- | -0- | -0- | 1793 | 3 | | N | -0- | | | -0- |
| 06 | 1765 | X | 1765 | -0- | -0- | -0- | 1765 | 3 | | N | -0- | | | -0- |
| 07 | 1844 | X | 1844 | -0- | -0- | -0- | 1844 | 3 | | N | -0- | | | -0- |
| 08 | 663 | X | 663 | -0- | -0- | -0- | 663 | 3 | | N | -0- | | | -0- |
| 09 | 1730 | X | 1730 | -0- | -0- | -0- | 1730 | 3 | | N | -0- | | | -0- |
| 10 | 693 | X | 693 | -0- | -0- | -0- | 693 | 3 | | N | -0- | | | -0- |
| 11 | 1865 | X | 1865 | -0- | -0- | -0- | 1865 | 3 | | N | -0- | | | -0- |
| 12 | 1617 | X | 1617 | -0- | -0- | -0- | 1617 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,448 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | N | -0- | | | -0- |
| 02 | 1428 | N | 1360 | -0- | -68 | -0- | 1360 | 3 | | N | -0- | | | -0- |
| 03 | 1550 | N | 1410 | -0- | -140 | -0- | 1410 | 3 | | N | -0- | | | -0- |
| 04 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | N | -0- | | | -0- |
| 05 | 1519 | N | 1455 | -0- | -64 | -0- | 1455 | 3 | | N | -0- | | | -0- |
| 06 | 1350 | N | 891 | -0- | -459 | -0- | 891 | 3 | | N | -0- | | | -0- |
| 07 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 3 | | N | -0- | | | -0- |
| 08 | 1457 | N | 241 | -0- | -1216 | -0- | 241 | 3 | | N | -0- | | | -0- |
| 09 | 900 | N | 258 | -0- | -642 | -0- | 258 | 3 | | N | -0- | | | -0- |
| 10 | 1550 | N | -0- | -0- | -1550 | -0- | | | | N | -0- | | | -0- |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | N | -0- | | | -0- |
| 12 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,522 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 03 | 544 | X | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 04 | 550 | X | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 05 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 06 | 559 | X | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 07 | 580 | X | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 08 | 199 | X | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 09 | 604 | X | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 10 | 249 | X | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 11 | 627 | X | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 12 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,182 TOTAL CONDENSATE PROD: -0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 04/11/1949 TOTAL DEPTH 3350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 840 | X | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 02 | 813 | X | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 03 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 07 | 838 | X | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 572 | X | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1164 | X | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,081 TOTAL CONDENSATE PROD: -0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3928 | X | 3928 | -0- | -0- | -0- | 3928 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3550 | X | 3550 | -0- | -0- | -0- | 3550 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3811 | X | 3811 | -0- | -0- | -0- | 3811 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3783 | X | 3783 | -0- | -0- | -0- | 3783 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3650 | X | 3650 | -0- | -0- | -0- | 3650 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2641 | X | 2641 | -0- | -0- | -0- | 2641 | 3 | | | N | -0- | | | | | -0- |
| 08 | 567 | X | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2100 | X | 2100 | -0- | -0- | -0- | 2100 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4075 | X | 4075 | -0- | -0- | -0- | 4075 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3166 | X | 3166 | -0- | -0- | -0- | 3166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3621 | X | 3621 | -0- | -0- | -0- | 3621 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,721 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | X | 447 | -0- | -0- | -0- | 447 | 3 | | N | -0- | | | -0- |
| 02 | 481 | X | 481 | -0- | -0- | -0- | 481 | 3 | | N | -0- | | | -0- |
| 03 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | N | -0- | | | -0- |
| 04 | 739 | X | 739 | -0- | -0- | -0- | 739 | 3 | | N | -0- | | | -0- |
| 05 | 813 | X | 813 | -0- | -0- | -0- | 813 | 3 | | N | -0- | | | -0- |
| 06 | 780 | X | 780 | -0- | -0- | -0- | 780 | 3 | | N | -0- | | | -0- |
| 07 | 771 | X | 771 | -0- | -0- | -0- | 771 | 3 | | N | -0- | | | -0- |
| 08 | 144 | X | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 09 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | N | -0- | | | -0- |
| 10 | 1119 | X | 1119 | -0- | -0- | -0- | 1119 | 3 | | N | -0- | | | -0- |
| 11 | 989 | X | 989 | -0- | -0- | -0- | 989 | 3 | | N | -0- | | | -0- |
| 12 | 895 | X | 895 | -0- | -0- | -0- | 895 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,588 TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | N | -0- | | | -0- |
| 02 | 562 | X | 562 | -0- | -0- | -0- | 562 | 3 | | N | -0- | | | -0- |
| 03 | 544 | X | 544 | -0- | -0- | -0- | 544 | 3 | | N | -0- | | | -0- |
| 04 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | N | -0- | | | -0- |
| 05 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 06 | 517 | X | 517 | -0- | -0- | -0- | 517 | 3 | | N | -0- | | | -0- |
| 07 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | N | -0- | | | -0- |
| 08 | 68 | X | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 09 | 59 | X | 59 | -0- | -0- | -0- | 59 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | N | -0- | | | -0- |
| 12 | 572 | X | 572 | -0- | -0- | -0- | 572 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,148 TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1997 | X | 1997 | -0- | -0- | -0- | 1997 | 3 | | N | -0- | | | -0- |
| 02 | 1721 | X | 1721 | -0- | -0- | -0- | 1721 | 3 | | N | -0- | | | -0- |
| 03 | 1692 | X | 1692 | -0- | -0- | -0- | 1692 | 3 | | N | -0- | | | -0- |
| 04 | 1078 | X | 1078 | -0- | -0- | -0- | 1078 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 940 | X | 940 | -0- | -0- | -0- | 940 | 3 | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 168 | X | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 604 | X | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |
| 12 | 1660 | X | 1660 | -0- | -0- | -0- | 1660 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,860 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 3 | | N | -0- | | | -0- |
| 02 | 967 | X | 967 | -0- | -0- | -0- | 967 | 3 | | N | -0- | | | -0- |
| 03 | 917 | X | 917 | -0- | -0- | -0- | 917 | 3 | | N | -0- | | | -0- |
| 04 | 423 | X | 423 | -0- | -0- | -0- | 423 | 3 | | N | -0- | | | -0- |
| 05 | 779 | X | 779 | -0- | -0- | -0- | 779 | 3 | | N | -0- | | | -0- |
| 06 | 1021 | X | 1021 | -0- | -0- | -0- | 1021 | 3 | | N | -0- | | | -0- |
| 07 | 989 | X | 989 | -0- | -0- | -0- | 989 | 3 | | N | -0- | | | -0- |
| 08 | 236 | X | 236 | -0- | -0- | -0- | 236 | 3 | | N | -0- | | | -0- |
| 09 | 220 | X | 220 | -0- | -0- | -0- | 220 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 726 | X | 726 | -0- | -0- | -0- | 726 | 3 | | N | -0- | | | -0- |
| 12 | 1103 | X | 1103 | -0- | -0- | -0- | 1103 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,389 TOTAL CONDENSATE PROD: -0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | X | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 665 | X | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 04 | 686 | X | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 05 | 30 | X | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 193 | X | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 07 | 430 | X | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 71 | X | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 441 | X | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 12 | 418 | X | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,448 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | X | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 327 | X | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 04 | 493 | X | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 448 | X | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 07 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 203 | X | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,336 TOTAL CONDENSATE PROD: -0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 883 | X | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1246 | X | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 940 | X | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 699 | X | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1154 | X | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,766 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 101 | X | 101 | -0- | -0- | -0- | 101 | 3 | | N | -0- | | | -0- |
| 04 | 214 | X | 214 | -0- | -0- | -0- | 214 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | N | -0- | | | -0- |
| 07 | 271 | X | 271 | -0- | -0- | -0- | 271 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |
| 10 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | N | -0- | | | -0- |
| 11 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | N | -0- | | | -0- |
| 12 | 309 | X | 309 | -0- | -0- | -0- | 309 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,166 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | X | 202 | -0- | -0- | -0- | 202 | 3 | | N | -0- | | | -0- |
| 02 | 254 | X | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| 03 | 507 | X | 507 | -0- | -0- | -0- | 507 | 3 | | N | -0- | | | -0- |
| 04 | 524 | X | 524 | -0- | -0- | -0- | 524 | 3 | | N | -0- | | | -0- |
| 05 | 487 | X | 487 | -0- | -0- | -0- | 487 | 3 | | N | -0- | | | -0- |
| 06 | 494 | X | 494 | -0- | -0- | -0- | 494 | 3 | | N | -0- | | | -0- |
| 07 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | N | -0- | | | -0- |
| 08 | 373 | X | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 09 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 10 | 270 | X | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 11 | 384 | X | 384 | -0- | -0- | -0- | 384 | 3 | | N | -0- | | | -0- |
| 12 | 492 | X | 492 | -0- | -0- | -0- | 492 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,622 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | X | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 02 | 530 | X | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 03 | 185 | X | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 266 | X | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 619 | X | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 516 | X | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 07 | 289 | X | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 417 | X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| *12 | 384 | X | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,802 TOTAL CONDENSATE PROD: -0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | X | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 02 | 572 | X | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 03 | 660 | X | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 782 | X | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 221 | X | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 06 | 710 | X | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1061 | X | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 08 | 180 | X | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 788 | X | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,373 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | X | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 02 | 991 | X | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2032 | X | 2032 | -0- | -0- | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1916 | X | 1916 | -0- | -0- | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 07 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 218 | X | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 979 | X | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2087 | X | 2087 | -0- | -0- | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,922 TOTAL CONDENSATE PROD: -0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2078 | N | 2078 | -0- | -0- | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | N | 1446 | -0- | -878 | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2010 | N | -0- | -0- | -2010 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1481 | -0- | -131 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3176 | -0- | 176 | 176 | 3176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1536 | N | 1360 | -0- | -176 | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2850 | X | 429 | -0- | -2421 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2079 | -0- | -771 | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2595 | X | 2595 | -0- | -0- | -0- | 2595 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,644 TOTAL CONDENSATE PROD: -0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 03 | 459 | X | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 04 | 415 | X | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 05 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,713 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 06 | 642 | X | 642 | -0- | -0- | -0- | 642 | 3 | | N | -0- | | | -0- |
| 07 | 282 | X | 282 | -0- | -0- | -0- | 282 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 142 | X | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 348 | X | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | -0- |
| 12 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,783 TOTAL CONDENSATE PROD: -0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | X | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 02 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 03 | 212 | X | 212 | -0- | -0- | -0- | 212 | 3 | | N | -0- | | | -0- |
| 04 | 138 | X | 138 | -0- | -0- | -0- | 138 | 3 | | N | -0- | | | -0- |
| 05 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |
| 06 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | N | -0- | | | -0- |
| 07 | 79 | X | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 31 | X | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 204 | X | 204 | -0- | -0- | -0- | 204 | 3 | | N | -0- | | | -0- |
| 12 | 267 | X | 267 | -0- | -0- | -0- | 267 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,892 TOTAL CONDENSATE PROD: -0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1511 | X | 1511 | -0- | -0- | -0- | 1511 | 3 | | N | -0- | | | -0- |
| 02 | 863 | X | 863 | -0- | -0- | -0- | 863 | 3 | | N | -0- | | | -0- |
| 03 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 3 | | N | -0- | | | -0- |
| 04 | 1360 | X | 1360 | -0- | -0- | -0- | 1360 | 3 | | N | -0- | | | -0- |
| 05 | 1389 | X | 1389 | -0- | -0- | -0- | 1389 | 3 | | N | -0- | | | -0- |
| 06 | 703 | X | 703 | -0- | -0- | -0- | 703 | 3 | | N | -0- | | | -0- |
| 07 | 367 | X | 367 | -0- | -0- | -0- | 367 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 964 | X | 964 | -0- | -0- | -0- | 964 | 3 | | N | -0- | | | -0- |
| 10 | 2138 | X | 2138 | -0- | -0- | -0- | 2138 | 3 | | N | -0- | | | -0- |
| 11 | 2086 | X | 2086 | -0- | -0- | -0- | 2086 | 3 | | N | -0- | | | -0- |
| 12 | 2351 | X | 2351 | -0- | -0- | -0- | 2351 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,843 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | X | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1399 | X | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1335 | X | 1335 | -0- | -0- | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1570 | X | 1570 | -0- | -0- | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2080 | X | 2080 | -0- | -0- | -0- | 2080 | 3 | | | N | -0- | | | | | -0- |
| 07 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5 | X | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 12 | 91 | X | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,377 TOTAL CONDENSATE PROD: -0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | X | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 463 | X | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 07 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1243 | X | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,431 TOTAL CONDENSATE PROD: -0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1167 | X | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1312 | X | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1243 | X | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 09 | 156 | X | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 844 | X | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,393 TOTAL CONDENSATE PROD: -0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | X | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1594 | X | 1594 | -0- | -0- | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2185 | X | 2185 | -0- | -0- | -0- | 2185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 08 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | X | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 527 | X | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,409 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 3 | | N | -0- | | | -0- |
| 02 | 1227 | X | 1227 | -0- | -0- | -0- | 1227 | 3 | | N | -0- | | | -0- |
| 03 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 3 | | N | -0- | | | -0- |
| 04 | 1206 | X | 1206 | -0- | -0- | -0- | 1206 | 3 | | N | -0- | | | -0- |
| 05 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 3 | | N | -0- | | | -0- |
| 06 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 3 | | N | -0- | | | -0- |
| 07 | 1020 | X | 1020 | -0- | -0- | -0- | 1020 | 3 | | N | -0- | | | -0- |
| 08 | 118 | X | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 09 | 216 | X | 216 | -0- | -0- | -0- | 216 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | N | -0- | | | -0- |
| 12 | 975 | X | 975 | -0- | -0- | -0- | 975 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,228 TOTAL CONDENSATE PROD: -0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | N | -0- | | | -0- |
| 02 | 1390 | X | 1390 | -0- | -0- | -0- | 1390 | 3 | | N | -0- | | | -0- |
| 03 | 1688 | X | 1688 | -0- | -0- | -0- | 1688 | 3 | | N | -0- | | | -0- |
| 04 | 1985 | X | 1985 | -0- | -0- | -0- | 1985 | 3 | | N | -0- | | | -0- |
| 05 | 2040 | X | 2040 | -0- | -0- | -0- | 2040 | 3 | | N | -0- | | | -0- |
| 06 | 1780 | X | 1780 | -0- | -0- | -0- | 1780 | 3 | | N | -0- | | | -0- |
| 07 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | N | -0- | | | -0- |
| 08 | 18 | X | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 09 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 3 | | N | -0- | | | -0- |
| 12 | 1881 | X | 1881 | -0- | -0- | -0- | 1881 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,170 TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | -0- |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | -0- |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | N | -0- | | | -0- |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | N | -0- | | | -0- |
| 05 | 713 | N | 8 | -0- | -705 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 8 | N | -0- | -0- | -8 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,567 TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 02 | 187 | X | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | N | -0- | | | -0- |
| 06 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | N | -0- | | | -0- |
| 07 | 275 | X | 275 | -0- | -0- | -0- | 275 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 100 | X | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 437 | X | 437 | -0- | -0- | -0- | 437 | 3 | | N | -0- | | | -0- |
| 12 | 711 | X | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,631 TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 834 | X | 834 | -0- | -0- | -0- | 834 | 3 | | N | -0- | | | -0- |
| 02 | 517 | X | 517 | -0- | -0- | -0- | 517 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | N | -0- | | | -0- |
| 06 | 625 | X | 625 | -0- | -0- | -0- | 625 | 3 | | N | -0- | | | -0- |
| 07 | 520 | X | 520 | -0- | -0- | -0- | 520 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 211 | X | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 711 | X | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | -0- |
| 12 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,359 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 3 | | N | -0- | | | -0- |
| 02 | 748 | X | 748 | -0- | -0- | -0- | 748 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 3 | | N | -0- | | | -0- |
| 06 | 1396 | X | 1396 | -0- | -0- | -0- | 1396 | 3 | | N | -0- | | | -0- |
| 07 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | N | -0- | | | -0- |
| 08 | 16 | X | 16 | -0- | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 09 | 181 | X | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 902 | X | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 12 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,679 TOTAL CONDENSATE PROD: -0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 02 | 1254 | X | 1254 | -0- | -0- | -0- | 1254 | 3 | | N | -0- | | | -0- |
| 03 | 691 | X | 691 | -0- | -0- | -0- | 691 | 3 | | N | -0- | | | -0- |
| 04 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 3 | | N | -0- | | | -0- |
| 05 | 1868 | X | 1868 | -0- | -0- | -0- | 1868 | 3 | | N | -0- | | | -0- |
| 06 | 1350 | X | 1350 | -0- | -0- | -0- | 1350 | 3 | | N | -0- | | | -0- |
| 07 | 475 | X | 475 | -0- | -0- | -0- | 475 | 3 | | N | -0- | | | -0- |
| 08 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 09 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 3 | | N | -0- | | | -0- |
| 12 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,942 TOTAL CONDENSATE PROD: -0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/08/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 3 | | N | -0- | | | -0- |
| 02 | 604 | X | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |
| 03 | 1163 | X | 1163 | -0- | -0- | -0- | 1163 | 3 | | N | -0- | | | -0- |
| 04 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 05 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 3 | | N | -0- | | | -0- |
| 06 | 913 | X | 913 | -0- | -0- | -0- | 913 | 3 | | N | -0- | | | -0- |
| 07 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | N | -0- | | | -0- |
| 08 | 67 | X | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |
| 09 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1211 | X | 1211 | -0- | -0- | -0- | 1211 | 3 | | N | -0- | | | -0- |
| 12 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,996 TOTAL CONDENSATE PROD: -0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | X | 739 | -0- | -0- | -0- | 739 | 3 | | N | -0- | | | -0- |
| 02 | 763 | X | 763 | -0- | -0- | -0- | 763 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 554 | X | 554 | -0- | -0- | -0- | 554 | 3 | | N | -0- | | | -0- |
| 06 | 1192 | X | 1192 | -0- | -0- | -0- | 1192 | 3 | | N | -0- | | | -0- |
| 07 | 509 | X | 509 | -0- | -0- | -0- | 509 | 3 | | N | -0- | | | -0- |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 09 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 834 | X | 834 | -0- | -0- | -0- | 834 | 3 | | N | -0- | | | -0- |
| 12 | 33 | X | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,826 TOTAL CONDENSATE PROD: -0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 11/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/16/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 673 | X | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 02 | 689 | X | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 03 | 709 | X | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 04 | 432 | X | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 05 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 06 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 07 | 309 | X | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 91 | X | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 186 | X | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 697 | X | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,896 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | X | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 285 | X | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 637 | X | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | X | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 07 | 271 | X | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 80 | X | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 330 | X | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 12 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,978 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1034 | X | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 02 | 766 | X | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2205 | X | 2205 | -0- | -0- | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 07 | 704 | X | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 374 | X | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1622 | X | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1825 | X | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,171 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | X | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1312 | X | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1474 | X | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1282 | X | 1282 | -0- | -0- | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 540 | X | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 181 | X | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 825 | X | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1194 | X | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,396 TOTAL CONDENSATE PROD: -0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1311 | X | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1620 | X | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1405 | X | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1480 | X | 1480 | -0- | -0- | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1268 | X | 1268 | -0- | -0- | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 07 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 27 | X | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1657 | X | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,876 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 657 | X | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 04 | 741 | X | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 05 | 773 | X | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 06 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 07 | 758 | X | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 08 | 58 | X | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 137 | X | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 511 | X | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,944 TOTAL CONDENSATE PROD: -0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 830 | -0- | -875 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 25 | -0- | -1680 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 218 | -0- | -1432 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,145 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | 3192 | -0- | -0- | -0- | 3192 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2769 | X | 2769 | -0- | -0- | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3446 | X | 3446 | -0- | -0- | -0- | 3446 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3409 | X | 3409 | -0- | -0- | -0- | 3409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | X | 36 | -0- | -119 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 09 | 496 | X | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2175 | X | 2175 | -0- | -0- | -0- | 2175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3567 | X | 3567 | -0- | -0- | -0- | 3567 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,393 TOTAL CONDENSATE PROD: -0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1204 | X | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1887 | X | 1887 | -0- | -0- | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1814 | X | 1814 | -0- | -0- | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 07 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 08 | 17 | X | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 09 | 275 | X | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1388 | X | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,513 TOTAL CONDENSATE PROD: -0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 620 | -0- | -136 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 03 | 979 | N | 979 | -0- | -0- | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 04 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 05 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 07 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 228 | -0- | -671 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 213 | -0- | -657 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,687 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1930 | X | 1930 | -0- | -0- | -0- | 1930 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1455 | X | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2295 | X | 2295 | -0- | -0- | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2485 | X | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 361 | X | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1633 | X | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2213 | X | 2213 | -0- | -0- | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,614 TOTAL CONDENSATE PROD: -0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3516 | X | 3516 | -0- | -0- | -0- | 3516 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4109 | X | 4109 | -0- | -0- | -0- | 4109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4404 | X | 4404 | -0- | -0- | -0- | 4404 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4385 | X | 4385 | -0- | -0- | -0- | 4385 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4802 | X | 4802 | -0- | -0- | -0- | 4802 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4615 | X | 4615 | -0- | -0- | -0- | 4615 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4923 | X | 4923 | -0- | -0- | -0- | 4923 | 3 | | | N | -0- | | | | | -0- |
| 08 | 641 | X | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | X | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2969 | X | 2969 | -0- | -0- | -0- | 2969 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5056 | X | 5056 | -0- | -0- | -0- | 5056 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,050 TOTAL CONDENSATE PROD: -0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 792 | X | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 02 | 567 | X | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 03 | 619 | X | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 04 | 579 | X | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 05 | 732 | X | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 06 | 730 | X | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 07 | 510 | X | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 09 | 545 | X | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 843 | X | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 11 | 698 | X | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 12 | 662 | X | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,453 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 3 | | N | -0- | | | -0- |
| 03 | 1398 | X | 1398 | -0- | -0- | -0- | 1398 | 3 | | N | -0- | | | -0- |
| 04 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 3 | | N | -0- | | | -0- |
| 05 | 1224 | X | 1224 | -0- | -0- | -0- | 1224 | 3 | | N | -0- | | | -0- |
| 06 | 592 | X | 592 | -0- | -0- | -0- | 592 | 3 | | N | -0- | | | -0- |
| 07 | 436 | X | 436 | -0- | -0- | -0- | 436 | 3 | | N | -0- | | | -0- |
| 08 | 6 | X | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 09 | 285 | X | 285 | -0- | -0- | -0- | 285 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,636 TOTAL CONDENSATE PROD: -0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1378 | X | 1378 | -0- | -0- | -0- | 1378 | 3 | | N | -0- | | | -0- |
| 02 | 163 | X | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 1988 | X | 1988 | -0- | -0- | -0- | 1988 | 3 | | N | -0- | | | -0- |
| 06 | 1847 | X | 1847 | -0- | -0- | -0- | 1847 | 3 | | N | -0- | | | -0- |
| 07 | 218 | X | 218 | -0- | -0- | -0- | 218 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1030 | X | 1030 | -0- | -0- | -0- | 1030 | 3 | | N | -0- | | | -0- |
| 12 | 2483 | X | 2483 | -0- | -0- | -0- | 2483 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,107 TOTAL CONDENSATE PROD: -0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 688 | X | 688 | -0- | -0- | -0- | 688 | 3 | | N | -0- | | | -0- |
| 02 | 438 | X | 438 | -0- | -0- | -0- | 438 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 1190 | X | 1190 | -0- | -0- | -0- | 1190 | 3 | | N | -0- | | | -0- |
| 06 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | N | -0- | | | -0- |
| 07 | 244 | X | 244 | -0- | -0- | -0- | 244 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 739 | X | 739 | -0- | -0- | -0- | 739 | 3 | | N | -0- | | | -0- |
| 12 | 876 | X | 876 | -0- | -0- | -0- | 876 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,056 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1405 | X | 1405 | -0- | -0- | -0- | 1405 | 3 | | N | -0- | | | -0- |
| 02 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 1740 | X | 1740 | -0- | -0- | -0- | 1740 | 3 | | N | -0- | | | -0- |
| 06 | 2116 | X | 2116 | -0- | -0- | -0- | 2116 | 3 | | N | -0- | | | -0- |
| 07 | 25 | X | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,382 TOTAL CONDENSATE PROD: -0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | X | 400 | -0- | -0- | -0- | 400 | 3 | | N | -0- | | | -0- |
| 02 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 3 | | N | -0- | | | -0- |
| 06 | 1363 | X | 1363 | -0- | -0- | -0- | 1363 | 3 | | N | -0- | | | -0- |
| 07 | 635 | X | 635 | -0- | -0- | -0- | 635 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 169 | X | 169 | -0- | -0- | -0- | 169 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 705 | X | 705 | -0- | -0- | -0- | 705 | 3 | | N | -0- | | | -0- |
| 12 | 500 | X | 500 | -0- | -0- | -0- | 500 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,384 TOTAL CONDENSATE PROD: -0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | X | 848 | -0- | -0- | -0- | 848 | 3 | | N | -0- | | | -0- |
| 02 | 680 | X | 680 | -0- | -0- | -0- | 680 | 3 | | N | -0- | | | -0- |
| 03 | 878 | X | 878 | -0- | -0- | -0- | 878 | 3 | | N | -0- | | | -0- |
| 04 | 974 | X | 974 | -0- | -0- | -0- | 974 | 3 | | N | -0- | | | -0- |
| 05 | 954 | X | 954 | -0- | -0- | -0- | 954 | 3 | | N | -0- | | | -0- |
| 06 | 892 | X | 892 | -0- | -0- | -0- | 892 | 3 | | N | -0- | | | -0- |
| 07 | 906 | X | 906 | -0- | -0- | -0- | 906 | 3 | | N | -0- | | | -0- |
| 08 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | N | -0- | | | -0- |
| 09 | 235 | X | 235 | -0- | -0- | -0- | 235 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1167 | X | 1167 | -0- | -0- | -0- | 1167 | 3 | | N | -0- | | | -0- |
| 12 | 1181 | X | 1181 | -0- | -0- | -0- | 1181 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,991 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | X | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 591 | X | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 03 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 04 | 566 | X | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 05 | 664 | X | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 06 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 07 | 591 | X | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | X | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 116 | X | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 726 | X | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 12 | 829 | X | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,874 TOTAL CONDENSATE PROD: -0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | X | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 289 | X | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 03 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 05 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 06 | 354 | X | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 87 | X | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 268 | X | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 12 | 387 | X | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,962 TOTAL CONDENSATE PROD: -0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 03 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 04 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 617 | -0- | -65 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 497 | -0- | -253 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 227 | -0- | -176 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,715 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 551 | X | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 03 | 747 | X | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,251 TOTAL CONDENSATE PROD: -0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1397 | X | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1523 | X | 1523 | -0- | -0- | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 03 | 540 | X | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 04 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 370 | X | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,710 TOTAL CONDENSATE PROD: -0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1607 | -0- | -269 | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1840 | -0- | -268 | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 818 | -0- | -1135 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 329 | -0- | -1471 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,748 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | X | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 582 | X | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 03 | 671 | X | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 04 | 650 | X | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 05 | 662 | X | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 06 | 632 | X | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 07 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 08 | 95 | X | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 09 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 523 | X | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 12 | 687 | X | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,856 TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 189 | -0- | -119 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 07 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 4 | -0- | -337 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 70 | -0- | -230 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,755 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2957 | X | 2957 | -0- | -0- | -0- | 2957 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3335 | X | 3335 | -0- | -0- | -0- | 3335 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2956 | X | 2956 | -0- | -0- | -0- | 2956 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2815 | X | 2815 | -0- | -0- | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3144 | X | 3144 | -0- | -0- | -0- | 3144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3067 | X | 3067 | -0- | -0- | -0- | 3067 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3107 | X | 3107 | -0- | -0- | -0- | 3107 | 3 | | | N | -0- | | | | | -0- |
| 08 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 09 | 447 | X | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2207 | X | 2207 | -0- | -0- | -0- | 2207 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2691 | X | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,155 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 100 | X | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 381 | X | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 06 | 945 | X | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 07 | 386 | X | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 12 | 469 | X | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,892 TOTAL CONDENSATE PROD: -0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 02 | 919 | X | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1175 | X | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1366 | X | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1154 | X | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 07 | 520 | X | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 08 | 20 | X | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1395 | X | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2338 | X | 2338 | -0- | -0- | -0- | 2338 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,147 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | X | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 02 | 261 | X | 261 | -0- | -0- | -0- | 261 | 3 | | N | -0- | | | -0- |
| 03 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | N | -0- | | | -0- |
| 04 | 298 | X | 298 | -0- | -0- | -0- | 298 | 3 | | N | -0- | | | -0- |
| 05 | 313 | X | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | -0- |
| 06 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | N | -0- | | | -0- |
| 07 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| 08 | 88 | X | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 09 | 84 | X | 84 | -0- | -0- | -0- | 84 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 377 | X | 377 | -0- | -0- | -0- | 377 | 3 | | N | -0- | | | -0- |
| 12 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,982 TOTAL CONDENSATE PROD: -0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 862 | X | 862 | -0- | -0- | -0- | 862 | 3 | | N | -0- | | | -0- |
| 02 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 2776 | X | 2776 | -0- | -0- | -0- | 2776 | 3 | | N | -0- | | | -0- |
| 06 | 2758 | X | 2758 | -0- | -0- | -0- | 2758 | 3 | | N | -0- | | | -0- |
| 07 | 1451 | X | 1451 | -0- | -0- | -0- | 1451 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 257 | X | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 3 | | N | -0- | | | -0- |
| 12 | 3121 | X | 3121 | -0- | -0- | -0- | 3121 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,286 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1774 | -0- | -18 | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1884 | -0- | -224 | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 792 | -0- | -1192 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 224 | -0- | -1636 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,811 TOTAL CONDENSATE PROD: -0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 02 | 326 | X | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 03 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 04 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 05 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 06 | 371 | X | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 07 | 167 | X | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 194 | X | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 415 | X | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,877 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1660 | X | 1660 | -0- | -0- | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4161 | X | 4161 | -0- | -0- | -0- | 4161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3450 | X | 3450 | -0- | -0- | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1525 | X | 1525 | -0- | -0- | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 631 | X | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2988 | X | 2988 | -0- | -0- | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3692 | X | 3692 | -0- | -0- | -0- | 3692 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,540 TOTAL CONDENSATE PROD: -0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | X | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 194 | X | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03 | 353 | X | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 04 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 05 | 427 | X | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 363 | X | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 07 | 322 | X | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 08 | 96 | X | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 347 | X | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,971 TOTAL CONDENSATE PROD: -0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 904 | X | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 02 | 508 | X | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1053 | X | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1063 | X | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 07 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 52 | X | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 886 | X | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,143 TOTAL CONDENSATE PROD: -0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 1426 | -0- | -0- | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1040 | X | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1578 | X | 1578 | -0- | -0- | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1544 | X | 1544 | -0- | -0- | -0- | 1544 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1423 | X | 1423 | -0- | -0- | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1478 | X | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | X | 1410 | -0- | -0- | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1425 | X | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,663 TOTAL CONDENSATE PROD: -0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 220 | -0- | -200 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 9 | -0- | -456 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 93 | -0- | -357 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,804 TOTAL CONDENSATE PROD: -0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | X | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 02 | 679 | X | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 03 | 594 | X | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | X | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 781 | X | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 06 | 739 | X | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 07 | 662 | X | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 08 | 762 | X | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 09 | 715 | X | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 10 | 789 | X | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 11 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 12 | 751 | X | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,538 TOTAL CONDENSATE PROD: -0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 03 | 705 | X | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 04 | 723 | X | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 05 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 06 | 695 | X | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 07 | 510 | X | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 477 | X | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 10 | 739 | X | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 11 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 12 | 698 | X | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,837 TOTAL CONDENSATE PROD: -0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1470 | X | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1536 | X | 1536 | -0- | -0- | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | X | 1488 | -0- | -0- | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | X | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1552 | X | 1552 | -0- | -0- | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 08 | 33 | X | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1027 | X | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1940 | X | 1940 | -0- | -0- | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1818 | X | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,395 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 837 | -0- | | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 02 | 298 | X | 298 | -0- | | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1100 | X | 1100 | -0- | | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 922 | X | 922 | -0- | | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 05 | 932 | X | 932 | -0- | | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 06 | 874 | X | 874 | -0- | | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 07 | 441 | X | 441 | -0- | | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 08 | 48 | X | 48 | -0- | | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09 | 253 | X | 253 | -0- | | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1108 | X | 1108 | -0- | | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1141 | X | 1141 | -0- | | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,954 TOTAL CONDENSATE PROD: -0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1797 | X | 1797 | -0- | | -0- | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1838 | X | 1838 | -0- | | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 03 | 738 | X | 738 | -0- | | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 04 | 977 | X | 977 | -0- | | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2134 | X | 2134 | -0- | | -0- | -0- | 2134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1849 | X | 1849 | -0- | | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 07 | 616 | X | 616 | -0- | | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10 | X | 10 | -0- | | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 284 | X | 284 | -0- | | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 994 | X | 994 | -0- | | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1663 | X | 1663 | -0- | | -0- | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,900 TOTAL CONDENSATE PROD: -0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 636 | -0- | | -92 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 713 | -0- | | -93 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 613 | -0- | | -47 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 05 | 911 | N | 911 | -0- | | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 668 | -0- | | -22 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 308 | -0- | | -312 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 4 | -0- | | -802 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 306 | -0- | | -354 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 888 | N | 888 | -0- | | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 12 | 937 | N | 937 | -0- | | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,678 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4348 | X | 4348 | -0- | -0- | -0- | 4348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3470 | X | 3470 | -0- | -0- | -0- | 3470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3683 | X | 3683 | -0- | -0- | -0- | 3683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3698 | X | 3698 | -0- | -0- | -0- | 3698 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3450 | X | 3450 | -0- | -0- | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2332 | X | 2332 | -0- | -0- | -0- | 2332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4725 | X | 4725 | -0- | -0- | -0- | 4725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,728 TOTAL CONDENSATE PROD: -0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | X | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 03 | 561 | X | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 509 | X | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 05 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 06 | 589 | X | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 07 | 638 | X | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 08 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 09 | 616 | X | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 10 | 563 | X | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 11 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 12 | 580 | X | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,598 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |
| 02 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |
| 03 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| 04 | 30 | X | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 05 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 06 | 60 | X | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | -0- |
| 07 | 29 | X | 29 | -0- | -0- | -0- | 29 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 12 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 3 | | N | -0- | | | -0- |
| 02 | 998 | X | 998 | -0- | -0- | -0- | 998 | 3 | | N | -0- | | | -0- |
| 03 | 1066 | X | 1066 | -0- | -0- | -0- | 1066 | 3 | | N | -0- | | | -0- |
| 04 | 1097 | X | 1097 | -0- | -0- | -0- | 1097 | 3 | | N | -0- | | | -0- |
| 05 | 1039 | X | 1039 | -0- | -0- | -0- | 1039 | 3 | | N | -0- | | | -0- |
| 06 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 07 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 3 | | N | -0- | | | -0- |
| 08 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 3 | | N | -0- | | | -0- |
| 09 | 1020 | X | 1020 | -0- | -0- | -0- | 1020 | 3 | | N | -0- | | | -0- |
| 10 | 981 | X | 981 | -0- | -0- | -0- | 981 | 3 | | N | -0- | | | -0- |
| 11 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 3 | | N | -0- | | | -0- |
| 12 | 1086 | X | 1086 | -0- | -0- | -0- | 1086 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,530 TOTAL CONDENSATE PROD: -0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | N | -0- | | | -0- |
| 02 | 156 | X | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 03 | 197 | X | 197 | -0- | -0- | -0- | 197 | 3 | | N | -0- | | | -0- |
| 04 | 146 | X | 146 | -0- | -0- | -0- | 146 | 3 | | N | -0- | | | -0- |
| 05 | 128 | X | 128 | -0- | -0- | -0- | 128 | 3 | | N | -0- | | | -0- |
| 06 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | N | -0- | | | -0- |
| 07 | 174 | X | 174 | -0- | -0- | -0- | 174 | 3 | | N | -0- | | | -0- |
| 08 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | N | -0- | | | -0- |
| 09 | 173 | X | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | -0- |
| 10 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 11 | 217 | X | 217 | -0- | -0- | -0- | 217 | 3 | | N | -0- | | | -0- |
| 12 | 245 | X | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,093 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1401 | X | 1401 | -0- | -0- | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1234 | X | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1676 | X | 1676 | -0- | -0- | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1476 | X | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1550 | X | 1550 | -0- | -0- | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1608 | X | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1569 | X | 1569 | -0- | -0- | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1508 | X | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,975 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 03 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 04 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 602 | -0- | -235 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 40 | -0- | -797 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,823 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 396 | X | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1383 | X | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 961 | X | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1187 | X | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1514 | X | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 795 | X | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 701 | X | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2014 | X | 2014 | -0- | -0- | -0- | 2014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,191 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 360 | X | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 346 | X | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 04 | 291 | X | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 252 | X | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 07 | 270 | X | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 225 | X | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 09 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 10 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 12 | 356 | X | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,540 TOTAL CONDENSATE PROD: -0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1451 | X | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1345 | X | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | X | 1380 | -0- | -0- | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1366 | X | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1412 | X | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | X | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 09 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1499 | X | 1499 | -0- | -0- | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1475 | X | 1475 | -0- | -0- | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,250 TOTAL CONDENSATE PROD: -0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1884 | X | 1884 | -0- | -0- | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1895 | X | 1895 | -0- | -0- | -0- | 1895 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1263 | X | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2004 | X | 2004 | -0- | -0- | -0- | 2004 | 3 | | | N | -0- | | | | | -0- |
| 07 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 322 | X | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 134 | X | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 928 | X | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2275 | X | 2275 | -0- | -0- | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,927 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | K NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | X | 1437 | -0- | -0- | -0- | 1437 | 3 | | N | -0- | | | -0- |
| 02 | 314 | X | 314 | -0- | -0- | -0- | 314 | 3 | | N | -0- | | | -0- |
| 03 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 3 | | N | -0- | | | -0- |
| 04 | 1507 | X | 1507 | -0- | -0- | -0- | 1507 | 3 | | N | -0- | | | -0- |
| 05 | 1451 | X | 1451 | -0- | -0- | -0- | 1451 | 3 | | N | -0- | | | -0- |
| 06 | 1361 | X | 1361 | -0- | -0- | -0- | 1361 | 3 | | N | -0- | | | -0- |
| 07 | 1379 | X | 1379 | -0- | -0- | -0- | 1379 | 3 | | N | -0- | | | -0- |
| 08 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |
| 09 | 440 | X | 440 | -0- | -0- | -0- | 440 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 3 | | N | -0- | | | -0- |
| 12 | 1728 | X | 1728 | -0- | -0- | -0- | 1728 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,930 TOTAL CONDENSATE PROD: -0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | X | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 02 | 162 | X | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 111 | X | 111 | -0- | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |
| 06 | 273 | X | 273 | -0- | -0- | -0- | 273 | 3 | | N | -0- | | | -0- |
| 07 | 125 | X | 125 | -0- | -0- | -0- | 125 | 3 | | N | -0- | | | -0- |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | N | -0- | | | -0- |
| 09 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 195 | X | 195 | -0- | -0- | -0- | 195 | 3 | | N | -0- | | | -0- |
| 12 | 8 | X | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 923 TOTAL CONDENSATE PROD: -0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | X | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 02 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 03 | 914 | X | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 04 | 944 | X | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 05 | 879 | X | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 06 | 968 | X | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1027 | X | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1234 | X | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1347 | X | 1347 | -0- | -0- | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,570 TOTAL CONDENSATE PROD: -0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | X | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 02 | 766 | X | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1047 | X | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 04 | 936 | X | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1003 | X | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 06 | 929 | X | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 07 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 09 | 868 | X | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 10 | 964 | X | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 11 | 865 | X | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 12 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,469 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1314 | X | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1465 | X | 1465 | -0- | -0- | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1402 | X | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1370 | X | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1293 | X | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1263 | X | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1281 | X | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1343 | X | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,942 TOTAL CONDENSATE PROD: -0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1365 | X | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 811 | X | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1708 | X | 1708 | -0- | -0- | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1750 | X | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 07 | 798 | X | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 138 | X | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 988 | X | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1711 | X | 1711 | -0- | -0- | -0- | 1711 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,269 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 268 | X | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 247 | X | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 161 | X | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | X | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 06 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 07 | 112 | X | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 311 | X | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,227 TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 800 | X | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 766 | X | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 03 | 773 | X | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 04 | 736 | X | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 05 | 691 | X | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 06 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 07 | 474 | X | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 10 | 641 | X | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 11 | 695 | X | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 12 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,735 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 673 | X | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 02 | 614 | X | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 03 | 777 | X | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 04 | 757 | X | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 05 | 956 | X | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1089 | X | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 09 | 912 | X | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 10 | 907 | X | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 11 | 842 | X | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 12 | 933 | X | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,609 TOTAL CONDENSATE PROD: -0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 02 | 361 | X | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 03 | 407 | X | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 04 | 368 | X | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 05 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 06 | 201 | X | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 07 | 195 | X | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09 | 178 | X | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 10 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 168 | X | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 12 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,083 TOTAL CONDENSATE PROD: -0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | X | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 110 | X | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 505 | X | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 04 | 745 | X | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 05 | 593 | X | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 06 | 538 | X | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 07 | 677 | X | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 08 | 49 | X | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 09 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 12 | 687 | X | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,911 TOTAL CONDENSATE PROD: -0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | X | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 02 | 760 | X | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 03 | 672 | X | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 845 | X | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 06 | 485 | X | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 07 | 184 | X | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 12 | 573 | X | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,794 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 686 | X | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 05 | 769 | X | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 668 | X | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 07 | 593 | X | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 08 | 91 | X | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 293 | X | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 430 | X | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,758 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 4030 | -0- | -0- | -0- | 4030 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2129 | X | 2129 | -0- | -0- | -0- | 2129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 5864 | X | 5864 | -0- | -0- | -0- | 5864 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5796 | X | 5796 | -0- | -0- | -0- | 5796 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2582 | X | 2582 | -0- | -0- | -0- | 2582 | 3 | | | N | -0- | | | | | -0- |
| 08 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 687 | X | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 159 | X | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4420 | X | 4420 | -0- | -0- | -0- | 4420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,728 TOTAL CONDENSATE PROD: -0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | X | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | X | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 03 | 149 | X | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 04 | 191 | X | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 05 | 312 | X | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 06 | 298 | X | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 07 | 274 | X | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 08 | 282 | X | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 273 | X | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 10 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 11 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 232 | X | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,926 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 03 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 336 | -0- | -24 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,346 TOTAL CONDENSATE PROD: -0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | X | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 02 | 509 | X | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 481 | X | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 04 | 514 | X | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 05 | 518 | X | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 06 | 482 | X | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 07 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 08 | 458 | X | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 09 | 488 | X | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 497 | X | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 12 | 531 | X | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,982 TOTAL CONDENSATE PROD: -0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1374 | X | 1374 | -0- | -0- | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1430 | X | 1430 | -0- | -0- | -0- | 1430 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1360 | X | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1459 | X | 1459 | -0- | -0- | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1355 | X | 1355 | -0- | -0- | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |
| 07 | 676 | X | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 08 | 67 | X | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09 | 414 | X | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1675 | X | 1675 | -0- | -0- | -0- | 1675 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1754 | X | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,892 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | X | 1488 | -0- | -0- | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1425 | X | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1536 | X | 1536 | -0- | -0- | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1996 | X | 1996 | -0- | -0- | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2257 | X | 2257 | -0- | -0- | -0- | 2257 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2267 | X | 2267 | -0- | -0- | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2289 | X | 2289 | -0- | -0- | -0- | 2289 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2269 | X | 2269 | -0- | -0- | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2182 | X | 2182 | -0- | -0- | -0- | 2182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2111 | X | 2111 | -0- | -0- | -0- | 2111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1935 | X | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | X | 2046 | -0- | -0- | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,801 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | X | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 23 | X | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 287 | X | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 302 | X | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 108 | X | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 425 | X | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 608 | X | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 12 | 443 | X | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,750 TOTAL CONDENSATE PROD: -0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | X | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 642 | X | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 05 | 649 | X | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 06 | 616 | X | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 07 | 587 | X | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 604 | X | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 09 | 569 | X | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 10 | 562 | X | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 559 | X | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 12 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,997 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | X | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 133 | X | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 121 | X | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 111 | X | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 43 | X | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 34 | X | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 103 | X | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 119 | X | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 958 TOTAL CONDENSATE PROD: -0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | X | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 307 | X | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 04 | 345 | X | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 401 | X | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 06 | 298 | X | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 07 | 334 | X | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 08 | 297 | X | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 09 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 10 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 275 | X | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 270 | X | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,429 TOTAL CONDENSATE PROD: -0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 586 | X | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 404 | X | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 03 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 622 | X | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 05 | 623 | X | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 06 | 770 | X | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 07 | 787 | X | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 08 | 787 | X | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 09 | 789 | X | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 10 | 823 | X | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 11 | 704 | X | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 12 | 680 | X | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,233 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1421 | X | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2796 | X | 2796 | -0- | -0- | -0- | 2796 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3631 | X | 3631 | -0- | -0- | -0- | 3631 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3973 | X | 3973 | -0- | -0- | -0- | 3973 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3857 | X | 3857 | -0- | -0- | -0- | 3857 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2542 | X | 2542 | -0- | -0- | -0- | 2542 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3504 | X | 3504 | -0- | -0- | -0- | 3504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3728 | X | 3728 | -0- | -0- | -0- | 3728 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3655 | X | 3655 | -0- | -0- | -0- | 3655 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,417 TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | X | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | X | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 03 | 366 | X | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 04 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 05 | 357 | X | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 419 | X | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | X | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 197 | X | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,118 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 998 | X | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 02 | 856 | X | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 03 | 890 | X | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 282 | X | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1067 | X | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 10 | 539 | X | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1059 | X | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,588 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | Y | -0- | | | -0- |
| 02 | 420 | N | 320 | -0- | -100 | -0- | 320 | 3 | | Y | -0- | | | -0- |
| 03 | 465 | N | 380 | -0- | -85 | -0- | 380 | 3 | | Y | -0- | | | -0- |
| 04 | 540 | N | 266 | -0- | -274 | -0- | 266 | 3 | | Y | -0- | | | -0- |
| 05 | 341 | N | 20 | -0- | -321 | -0- | 20 | 3 | | Y | -0- | | | -0- |
| 06 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | Y | -0- | | | -0- |
| 07 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | Y | -0- | | | -0- |
| 08 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | Y | -0- | | | -0- |
| 09 | 570 | N | 537 | -0- | -33 | -0- | 537 | 3 | | Y | -0- | | | -0- |
| 10 | 558 | N | 465 | -0- | -93 | -0- | 465 | 3 | | Y | -0- | | | -0- |
| 11 | 540 | N | 420 | -0- | -120 | -0- | 420 | 3 | | Y | -0- | | | -0- |
| 12 | 558 | N | 385 | -0- | -173 | -0- | 385 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,039 TOTAL CONDENSATE PROD: -0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | N | -0- | | | -0- |
| 02 | 236 | X | 236 | -0- | -0- | -0- | 236 | 3 | | N | -0- | | | -0- |
| 03 | 245 | X | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | -0- |
| 04 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | N | -0- | | | -0- |
| 05 | 329 | X | 329 | -0- | -0- | -0- | 329 | 3 | | N | -0- | | | -0- |
| 06 | 370 | X | 370 | -0- | -0- | -0- | 370 | 3 | | N | -0- | | | -0- |
| 07 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | -0- |
| 08 | 400 | X | 400 | -0- | -0- | -0- | 400 | 3 | | N | -0- | | | -0- |
| 09 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 10 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | N | -0- | | | -0- |
| 11 | 232 | X | 232 | -0- | -0- | -0- | 232 | 3 | | N | -0- | | | -0- |
| 12 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,965 TOTAL CONDENSATE PROD: -0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2029 | X | 2029 | -0- | -0- | -0- | 2029 | 3 | | N | -0- | | | -0- |
| 02 | 1442 | X | 1442 | -0- | -0- | -0- | 1442 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 3600 | X | 3600 | -0- | -0- | -0- | 3600 | 3 | | N | -0- | | | -0- |
| 06 | 2672 | X | 2672 | -0- | -0- | -0- | 2672 | 3 | | N | -0- | | | -0- |
| 07 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 3 | | N | -0- | | | -0- |
| 08 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| 09 | 474 | X | 474 | -0- | -0- | -0- | 474 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 2107 | X | 2107 | -0- | -0- | -0- | 2107 | 3 | | N | -0- | | | -0- |
| 12 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,904 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | X | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | X | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 219 | X | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 04 | 208 | X | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 05 | 232 | X | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 270 | X | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 234 | X | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 09 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 132 | X | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 75 | X | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,334 TOTAL CONDENSATE PROD: -0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | X | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 200 | X | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 421 | X | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 06 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 07 | 567 | X | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 08 | 540 | X | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 09 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 515 | X | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 12 | 501 | X | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,869 TOTAL CONDENSATE PROD: -0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 265 | X | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 631 | X | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 06 | 406 | X | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 07 | 219 | X | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 64 | X | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 245 | X | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 12 | 423 | X | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | X | 349 | -0- | -0- | -0- | 349 | 3 | | N | -0- | | | -0- |
| 02 | 66 | X | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 03 | 291 | X | 291 | -0- | -0- | -0- | 291 | 3 | | N | -0- | | | -0- |
| 04 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | N | -0- | | | -0- |
| 05 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | N | -0- | | | -0- |
| 06 | 287 | X | 287 | -0- | -0- | -0- | 287 | 3 | | N | -0- | | | -0- |
| 07 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 3 | | N | -0- | | | -0- |
| 08 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | N | -0- | | | -0- |
| 09 | 127 | X | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 767 | X | 767 | -0- | -0- | -0- | 767 | 3 | | N | -0- | | | -0- |
| 12 | 2055 | X | 2055 | -0- | -0- | -0- | 2055 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,349 TOTAL CONDENSATE PROD: -0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | X | 260 | -0- | -0- | -0- | 260 | 3 | | N | -0- | | | -0- |
| 02 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | -0- |
| 03 | 251 | X | 251 | -0- | -0- | -0- | 251 | 3 | | N | -0- | | | -0- |
| 04 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | N | -0- | | | -0- |
| 05 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | N | -0- | | | -0- |
| 06 | 246 | X | 246 | -0- | -0- | -0- | 246 | 3 | | N | -0- | | | -0- |
| 07 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 08 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |
| 09 | 253 | X | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |
| 10 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | N | -0- | | | -0- |
| 11 | 243 | X | 243 | -0- | -0- | -0- | 243 | 3 | | N | -0- | | | -0- |
| 12 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,846 TOTAL CONDENSATE PROD: -0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2336 | X | 2336 | -0- | -0- | -0- | 2336 | 3 | | N | -0- | | | -0- |
| 02 | 2065 | X | 2065 | -0- | -0- | -0- | 2065 | 3 | | N | -0- | | | -0- |
| 03 | 2753 | X | 2753 | -0- | -0- | -0- | 2753 | 3 | | N | -0- | | | -0- |
| 04 | 2699 | X | 2699 | -0- | -0- | -0- | 2699 | 3 | | N | -0- | | | -0- |
| 05 | 3115 | X | 3115 | -0- | -0- | -0- | 3115 | 3 | | N | -0- | | | -0- |
| 06 | 2978 | X | 2978 | -0- | -0- | -0- | 2978 | 3 | | N | -0- | | | -0- |
| 07 | 3116 | X | 3116 | -0- | -0- | -0- | 3116 | 3 | | N | -0- | | | -0- |
| 08 | 3036 | X | 3036 | -0- | -0- | -0- | 3036 | 3 | | N | -0- | | | -0- |
| 09 | 2624 | X | 2624 | -0- | -0- | -0- | 2624 | 3 | | N | -0- | | | -0- |
| 10 | 2755 | X | 2755 | -0- | -0- | -0- | 2755 | 3 | | N | -0- | | | -0- |
| 11 | 2717 | X | 2717 | -0- | -0- | -0- | 2717 | 3 | | N | -0- | | | -0- |
| 12 | 2816 | X | 2816 | -0- | -0- | -0- | 2816 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,010 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1484 | X | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1440 | X | 1440 | -0- | -0- | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1541 | X | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1400 | X | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1531 | X | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1474 | X | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2259 | X | 2259 | -0- | -0- | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1493 | X | 1493 | -0- | -0- | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1469 | X | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,575 TOTAL CONDENSATE PROD: -0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 624 | X | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 04 | 579 | X | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 05 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 06 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 07 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 707 | X | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 09 | 588 | X | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 10 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 11 | 121 | X | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 586 | X | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,264 TOTAL CONDENSATE PROD: -0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | X | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 411 | X | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 03 | 473 | X | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 04 | 376 | X | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 05 | 486 | X | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 06 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | X | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 08 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 09 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 474 | X | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 453 | X | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 12 | 475 | X | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,385 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | X | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 147 | X | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 131 | X | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 04 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 141 | X | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 06 | 132 | X | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | X | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 133 | X | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 09 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 208 | X | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,801 TOTAL CONDENSATE PROD: -0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | X | 59 | -0- | -0- | -0- | 59 | 3 | | N | -0- | | | -0- |
| 02 | 25 | X | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |
| 03 | 23 | X | 23 | -0- | -0- | -0- | 23 | 3 | | N | -0- | | | -0- |
| 04 | 6 | X | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 05 | 65 | X | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 06 | 73 | X | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 07 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | N | -0- | | | -0- |
| *12 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 306 TOTAL CONDENSATE PROD: -0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | X | 996 | -0- | -0- | -0- | 996 | 3 | | N | -0- | | | -0- |
| 02 | 1247 | X | 1247 | -0- | -0- | -0- | 1247 | 3 | | N | -0- | | | -0- |
| 03 | 1572 | X | 1572 | -0- | -0- | -0- | 1572 | 3 | | N | -0- | | | -0- |
| 04 | 1494 | X | 1494 | -0- | -0- | -0- | 1494 | 3 | | N | -0- | | | -0- |
| 05 | 1498 | X | 1498 | -0- | -0- | -0- | 1498 | 3 | | N | -0- | | | -0- |
| 06 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 3 | | N | -0- | | | -0- |
| 07 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 188 | X | 188 | -0- | -0- | -0- | 188 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 839 | X | 839 | -0- | -0- | -0- | 839 | 3 | | N | -0- | | | -0- |
| 12 | 1430 | X | 1430 | -0- | -0- | -0- | 1430 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,077 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3500 PERF. 3034 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 385 | -0- | -455 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 213 | -0- | -387 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,569 TOTAL CONDENSATE PROD: -0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1997 | X | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 02 | 452 | X | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 774 | X | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 06 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 07 | 250 | X | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 125 | X | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 794 | X | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,153 TOTAL CONDENSATE PROD: -0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 139 | -0- | -29 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 3 | -0- | -183 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 43 | -0- | -137 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,372 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 356 | X | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 887 TOTAL CONDENSATE PROD: -0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1888 | X | 1888 | -0- | -0- | -0- | 1888 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | X | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2927 | X | 2927 | -0- | -0- | -0- | 2927 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2323 | X | 2323 | -0- | -0- | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 985 | X | 985 | -0- | -0- | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | X | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 09 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1883 | X | 1883 | -0- | -0- | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2576 | X | 2576 | -0- | -0- | -0- | 2576 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,127 TOTAL CONDENSATE PROD: -0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 171 | X | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1682 | X | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1489 | X | 1489 | -0- | -0- | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |
| 07 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 08 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 09 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1163 | X | 1163 | -0- | -0- | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1902 | X | 1902 | -0- | -0- | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,608 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | X | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 02 | 663 | X | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 03 | 809 | X | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 04 | 796 | X | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 05 | 807 | X | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 06 | 807 | X | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 07 | 815 | X | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 08 | 164 | X | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 09 | 169 | X | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 877 | X | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 12 | 978 | X | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,472 TOTAL CONDENSATE PROD: -0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 02 | 677 | X | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 288 | X | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 857 | X | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 07 | 243 | X | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 397 | X | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,718 TOTAL CONDENSATE PROD: -0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 02 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 03 | 1656 | X | 1656 | -0- | -0- | -0- | 1656 | 3 | | N | -0- | | | -0- |
| 04 | 1477 | X | 1477 | -0- | -0- | -0- | 1477 | 3 | | N | -0- | | | -0- |
| 05 | 1440 | X | 1440 | -0- | -0- | -0- | 1440 | 3 | | N | -0- | | | -0- |
| 06 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 3 | | N | -0- | | | -0- |
| 07 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | -0- |
| 08 | 20 | X | 20 | -0- | -0- | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 212 | X | 212 | -0- | -0- | -0- | 212 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 921 | X | 921 | -0- | -0- | -0- | 921 | 3 | | N | -0- | | | -0- |
| 12 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,304 TOTAL CONDENSATE PROD: -0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | N | -0- | | | -0- |
| 06 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 07 | 146 | X | 146 | -0- | -0- | -0- | 146 | 3 | | N | -0- | | | -0- |
| 08 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 09 | 220 | X | 220 | -0- | -0- | -0- | 220 | 3 | | N | -0- | | | -0- |
| 10 | 43 | X | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 11 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 12 | 474 | X | 474 | -0- | -0- | -0- | 474 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,750 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 02 | 307 | X | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 03 | 446 | X | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 04 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 05 | 407 | X | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 440 | X | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 07 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 08 | 477 | X | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | X | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 10 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 11 | 379 | X | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,071 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 247 | X | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 472 | X | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 06 | 416 | X | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 07 | 195 | X | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 271 | X | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 12 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,069 TOTAL CONDENSATE PROD: -0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1460 | X | 1460 | -0- | -0- | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 02 | 396 | X | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1659 | X | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1492 | X | 1492 | -0- | -0- | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1254 | X | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 08 | 334 | X | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 09 | 244 | X | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 819 | X | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,363 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 921 | X | 921 | -0- | -0- | -0- | 921 | 3 | | N | -0- | | | -0- |
| 02 | 1996 | X | 1996 | -0- | -0- | -0- | 1996 | 3 | | N | -0- | | | -0- |
| 03 | 1973 | X | 1973 | -0- | -0- | -0- | 1973 | 3 | | N | -0- | | | -0- |
| 04 | 1793 | X | 1793 | -0- | -0- | -0- | 1793 | 3 | | N | -0- | | | -0- |
| 05 | 1385 | X | 1385 | -0- | -0- | -0- | 1385 | 3 | | N | -0- | | | -0- |
| 06 | 1053 | X | 1053 | -0- | -0- | -0- | 1053 | 3 | | N | -0- | | | -0- |
| 07 | 1366 | X | 1366 | -0- | -0- | -0- | 1366 | 3 | | N | -0- | | | -0- |
| 08 | 233 | X | 233 | -0- | -0- | -0- | 233 | 3 | | N | -0- | | | -0- |
| 09 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1105 | X | 1105 | -0- | -0- | -0- | 1105 | 3 | | N | -0- | | | -0- |
| 12 | 1721 | X | 1721 | -0- | -0- | -0- | 1721 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,773 TOTAL CONDENSATE PROD: -0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 11/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 02 | 353 | X | 353 | -0- | -0- | -0- | 353 | 3 | | N | -0- | | | -0- |
| 03 | 397 | X | 397 | -0- | -0- | -0- | 397 | 3 | | N | -0- | | | -0- |
| 04 | 412 | X | 412 | -0- | -0- | -0- | 412 | 3 | | N | -0- | | | -0- |
| 05 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | N | -0- | | | -0- |
| 06 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | N | -0- | | | -0- |
| 07 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | N | -0- | | | -0- |
| 08 | 430 | X | 430 | -0- | -0- | -0- | 430 | 3 | | N | -0- | | | -0- |
| 09 | 372 | X | 372 | -0- | -0- | -0- | 372 | 3 | | N | -0- | | | -0- |
| 10 | 446 | X | 446 | -0- | -0- | -0- | 446 | 3 | | N | -0- | | | -0- |
| 11 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 12 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,848 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09 | 579 | X | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 10 | 561 | X | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 11 | 522 | X | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,271 TOTAL CONDENSATE PROD: -0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | X | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 147 | X | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 113 | X | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | X | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 54 | X | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 10 | 191 | X | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 179 | X | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 12 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,057 TOTAL CONDENSATE PROD: -0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | X | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 02 | 552 | X | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 03 | 663 | X | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 04 | 580 | X | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 05 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 06 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 07 | 608 | X | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 08 | 648 | X | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | X | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 10 | 516 | X | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 369 | X | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 12 | 869 | X | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,210 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | X | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 02 | 525 | X | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 583 | X | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 04 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 05 | 619 | X | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 597 | X | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 07 | 622 | X | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 08 | 638 | X | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 09 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 10 | 626 | X | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 590 | X | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 548 | X | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,959 TOTAL CONDENSATE PROD: -0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | X | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 417 | X | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 03 | 522 | X | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 636 | X | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 05 | 647 | X | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 06 | 641 | X | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 07 | 654 | X | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 08 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 09 | 591 | X | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 10 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 11 | 611 | X | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 12 | 543 | X | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,104 TOTAL CONDENSATE PROD: -0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | -0- |
| 02 | 161 | X | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | -0- |
| 03 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | -0- |
| 04 | 184 | X | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | -0- |
| 05 | 199 | X | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | -0- |
| 06 | 209 | X | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | -0- |
| 07 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | -0- |
| 08 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | -0- |
| 09 | 195 | X | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | -0- |
| 10 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | -0- |
| 11 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | -0- |
| 12 | 203 | X | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 2,364 TOTAL CONDENSATE PROD: -0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | X | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 186 | X | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | -0- |
| 05 | 723 | X | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | -0- |
| 06 | 679 | X | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | -0- |
| 07 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | -0- |
| 08 | 634 | X | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | -0- |
| 09 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | -0- |
| 10 | 567 | X | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | -0- |
| 11 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | -0- |
| 12 | 571 | X | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 5,555 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 891 | X | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 02 | 816 | X | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 03 | 143 | X | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2469 | X | 2469 | -0- | -0- | -0- | 2469 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2358 | X | 2358 | -0- | -0- | -0- | 2358 | 3 | | | N | -0- | | | | | -0- |
| 08 | 261 | X | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 325 | X | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1461 | X | 1461 | -0- | -0- | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2169 | X | 2169 | -0- | -0- | -0- | 2169 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,606 TOTAL CONDENSATE PROD: -0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1267 | X | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1749 | X | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 06 | 796 | X | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 07 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14 | X | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 09 | 443 | X | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 550 | X | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,486 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 226 | X | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 03 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 121 | X | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 118 | X | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 12 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,466 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2763 X | 2763 | -0- | -0- | -0- | 2763 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2398 X | 2398 | -0- | -0- | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3221 X | 3221 | -0- | -0- | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3658 X | 3658 | -0- | -0- | -0- | 3658 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3205 X | 3205 | -0- | -0- | -0- | 3205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3422 X | 3422 | -0- | -0- | -0- | 3422 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3213 X | 3213 | -0- | -0- | -0- | 3213 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3898 X | 3898 | -0- | -0- | -0- | 3898 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3586 X | 3586 | -0- | -0- | -0- | 3586 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3594 X | 3594 | -0- | -0- | -0- | 3594 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 X | 3360 | -0- | -0- | -0- | 3360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3461 X | 3461 | -0- | -0- | -0- | 3461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,779 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 748 | X | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 02 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 03 | 587 | X | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 04 | 704 | X | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 05 | 725 | X | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 06 | 727 | X | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 07 | 712 | X | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 08 | 731 | X | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 09 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 724 | X | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 703 | X | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 12 | 586 | X | 586 | -0- | -0- | -0- | 586 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,998 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1185 | X | 1185 | -0- | -0- | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1448 | X | 1448 | -0- | -0- | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1573 | X | 1573 | -0- | -0- | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2105 | X | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1456 | X | 1456 | -0- | -0- | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1631 | X | 1631 | -0- | -0- | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2257 | X | 2257 | -0- | -0- | -0- | 2257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2082 | X | 2082 | -0- | -0- | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2123 | X | 2123 | -0- | -0- | -0- | 2123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,052 TOTAL CONDENSATE PROD: -0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1517 | X | 1517 | -0- | -0- | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1799 | X | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2891 | X | 2891 | -0- | -0- | -0- | 2891 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1970 | X | 1970 | -0- | -0- | -0- | 1970 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2456 | X | 2456 | -0- | -0- | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 144 | X | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,469 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | X | 290 | -0- | | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 248 | X | 248 | -0- | | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 180 | X | 180 | -0- | | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 04 | 275 | X | 275 | -0- | | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 05 | 161 | X | 161 | -0- | | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 11 | X | 11 | -0- | | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,165 TOTAL CONDENSATE PROD: -0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | X | 470 | -0- | | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 02 | 481 | X | 481 | -0- | | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 03 | 463 | X | 463 | -0- | | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7 | X | 7 | -0- | | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 623 | X | 623 | -0- | | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 06 | 464 | X | 464 | -0- | | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 07 | 200 | X | 200 | -0- | | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14 | X | 14 | -0- | | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 09 | 87 | X | 87 | -0- | | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 515 | X | 515 | -0- | | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 12 | 647 | X | 647 | -0- | | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,971 TOTAL CONDENSATE PROD: -0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2415 | X | 2415 | -0- | | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 485 | X | 485 | -0- | | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1838 | X | 1838 | -0- | | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2550 | X | 2550 | -0- | | -0- | -0- | 2550 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1758 | X | 1758 | -0- | | -0- | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1194 | X | 1194 | -0- | | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1014 | X | 1014 | -0- | | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 08 | 486 | X | 486 | -0- | | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 09 | 175 | X | 175 | -0- | | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1099 | X | 1099 | -0- | | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2524 | X | 2524 | -0- | | -0- | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,538 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 202 | X | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 05 | 381 | X | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 06 | 313 | X | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 43 | X | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 09 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 164 | X | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,557 TOTAL CONDENSATE PROD: -0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | X | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 02 | 314 | X | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 03 | 312 | X | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 04 | 361 | X | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 05 | 333 | X | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 425 | X | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 07 | 514 | X | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | X | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 10 | 528 | X | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 505 | X | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 12 | 544 | X | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,163 TOTAL CONDENSATE PROD: -0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | X | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 02 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 03 | 399 | X | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 04 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 05 | 477 | X | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 06 | 418 | X | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 525 | X | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 507 | X | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 09 | 431 | X | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | X | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 462 | X | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 12 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,263 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1871 | X | 1871 | -0- | -0- | -0- | 1871 | 3 | | N | -0- | | | -0- |
| 02 | 2104 | X | 2104 | -0- | -0- | -0- | 2104 | 3 | | N | -0- | | | -0- |
| 03 | 2396 | X | 2396 | -0- | -0- | -0- | 2396 | 3 | | N | -0- | | | -0- |
| 04 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | N | -0- | | | -0- |
| 05 | 1501 | X | 1501 | -0- | -0- | -0- | 1501 | 3 | | N | -0- | | | -0- |
| 06 | 2255 | X | 2255 | -0- | -0- | -0- | 2255 | 3 | | N | -0- | | | -0- |
| 07 | 1667 | X | 1667 | -0- | -0- | -0- | 1667 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1721 | X | 1721 | -0- | -0- | -0- | 1721 | 3 | | N | -0- | | | -0- |
| 12 | 2453 | X | 2453 | -0- | -0- | -0- | 2453 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,060 TOTAL CONDENSATE PROD: -0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | X | 457 | -0- | -0- | -0- | 457 | 3 | | N | -0- | | | -0- |
| 02 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | N | -0- | | | -0- |
| 03 | 426 | X | 426 | -0- | -0- | -0- | 426 | 3 | | N | -0- | | | -0- |
| 04 | 371 | X | 371 | -0- | -0- | -0- | 371 | 3 | | N | -0- | | | -0- |
| 05 | 385 | X | 385 | -0- | -0- | -0- | 385 | 3 | | N | -0- | | | -0- |
| 06 | 464 | X | 464 | -0- | -0- | -0- | 464 | 3 | | N | -0- | | | -0- |
| 07 | 504 | X | 504 | -0- | -0- | -0- | 504 | 3 | | N | -0- | | | -0- |
| 08 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | N | -0- | | | -0- |
| 09 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | N | -0- | | | -0- |
| 10 | 506 | X | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | -0- |
| 11 | 463 | X | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |
| 12 | 516 | X | 516 | -0- | -0- | -0- | 516 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,139 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 759 | X | 759 | -0- | -0- | -0- | 759 | 3 | | N | -0- | | | -0- |
| 02 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | -0- |
| 03 | 695 | X | 695 | -0- | -0- | -0- | 695 | 3 | | N | -0- | | | -0- |
| 04 | 771 | X | 771 | -0- | -0- | -0- | 771 | 3 | | N | -0- | | | -0- |
| 05 | 785 | X | 785 | -0- | -0- | -0- | 785 | 3 | | N | -0- | | | -0- |
| 06 | 685 | X | 685 | -0- | -0- | -0- | 685 | 3 | | N | -0- | | | -0- |
| 07 | 784 | X | 784 | -0- | -0- | -0- | 784 | 3 | | N | -0- | | | -0- |
| 08 | 802 | X | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |
| 09 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | N | -0- | | | -0- |
| 10 | 792 | X | 792 | -0- | -0- | -0- | 792 | 3 | | N | -0- | | | -0- |
| 11 | 728 | X | 728 | -0- | -0- | -0- | 728 | 3 | | N | -0- | | | -0- |
| 12 | 682 | X | 682 | -0- | -0- | -0- | 682 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,869 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2395 | X | 2395 | -0- | -0- | -0- | 2395 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1270 | X | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3605 | X | 3605 | -0- | -0- | -0- | 3605 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3211 | X | 3211 | -0- | -0- | -0- | 3211 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1360 | X | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 475 | X | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2182 | X | 2182 | -0- | -0- | -0- | 2182 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3464 | X | 3464 | -0- | -0- | -0- | 3464 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,887 TOTAL CONDENSATE PROD: -0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | X | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | X | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 54 | X | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 95 | X | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 563 TOTAL CONDENSATE PROD: -0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | X | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | -0- |
| 02 | 306 | X | 306 | -0- | -0- | -0- | 306 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | N | -0- | | | -0- |
| 06 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | N | -0- | | | -0- |
| 07 | 252 | X | 252 | -0- | -0- | -0- | 252 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 139 | X | 139 | -0- | -0- | -0- | 139 | 3 | | N | -0- | | | -0- |
| 12 | 11 | X | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,012 TOTAL CONDENSATE PROD: -0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | X | 756 | -0- | -0- | -0- | 756 | 3 | | N | -0- | | | -0- |
| 02 | 467 | X | 467 | -0- | -0- | -0- | 467 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 270 | X | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 06 | 802 | X | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |
| 07 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 12 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,039 TOTAL CONDENSATE PROD: -0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | X | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | N | -0- | | | -0- |
| 04 | 181 | X | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 07 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |
| 10 | 659 | X | 659 | -0- | -0- | -0- | 659 | 3 | | N | -0- | | | -0- |
| 11 | 184 | X | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| *12 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,663 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1811 | -0- | -979 | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2520 | X | 1817 | -0- | -703 | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | 544 | -0- | -2122 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2580 | X | 1439 | -0- | -1141 | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2854 | X | 2854 | -0- | -0- | -0- | 2854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2238 | X | 2238 | -0- | -0- | -0- | 2238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | X | 1335 | -0- | -680 | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2760 | X | 248 | -0- | -2512 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2600 | N | 2600 | -0- | -0- | -0- | 2600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,792 TOTAL CONDENSATE PROD: -0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 337 | X | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 04 | 675 | X | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 939 | X | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 07 | 801 | X | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 468 | X | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 10 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 903 | X | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 12 | 859 | X | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,326 TOTAL CONDENSATE PROD: -0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | X | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 04 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 483 | X | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 06 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 445 | X | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 458 | X | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 09 | 467 | X | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 10 | 441 | X | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 11 | 438 | X | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 437 | X | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,546 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 110 | X | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 197 | X | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 07 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 131 | X | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,703 TOTAL CONDENSATE PROD: -0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 52 | X | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 23 | X | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | X | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 51 | X | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 50 | X | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 23 | X | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 25 | X | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 366 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 264 | X | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 423 | X | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 615 | X | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | X | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 391 | X | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 11 | 752 | X | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 12 | 652 | X | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,956 TOTAL CONDENSATE PROD: -0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | X | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 54 | X | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 86 | X | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 07 | 462 | X | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 357 | X | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 10 | 588 | X | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 535 | X | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 486 | X | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,972 TOTAL CONDENSATE PROD: -0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | X | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 132 | X | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 160 | X | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 48 | X | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 103 | X | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 11 | 224 | X | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 12 | 110 | X | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 964 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 555 | X | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 07 | 446 | X | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 295 | X | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,110 TOTAL CONDENSATE PROD: -0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 225 | X | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 374 | X | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 570 | X | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 07 | 401 | X | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 10 | 493 | X | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 538 | X | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 12 | 448 | X | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,724 TOTAL CONDENSATE PROD: -0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | X | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 508 | X | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | X | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 704 | X | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 07 | 598 | X | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 08 | 942 | X | 942 | -0- | -0- | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 09 | 885 | X | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 473 | X | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 611 | X | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,922 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | X | 370 | -0- | -0- | -0- | 370 | 3 | | N | -0- | | | -0- |
| 02 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | N | -0- | | | -0- |
| 03 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 04 | 379 | X | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 302 | X | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |
| 07 | 123 | X | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 10 | 604 | X | 604 | -0- | -0- | -0- | 604 | 3 | | N | -0- | | | -0- |
| 11 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | N | -0- | | | -0- |
| 12 | 641 | X | 641 | -0- | -0- | -0- | 641 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,572 TOTAL CONDENSATE PROD: -0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 770 | X | 770 | -0- | -0- | -0- | 770 | 3 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 383 | X | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 04 | 680 | X | 680 | -0- | -0- | -0- | 680 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 709 | X | 709 | -0- | -0- | -0- | 709 | 3 | | N | -0- | | | -0- |
| 07 | 752 | X | 752 | -0- | -0- | -0- | 752 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 529 | X | 529 | -0- | -0- | -0- | 529 | 3 | | N | -0- | | | -0- |
| 10 | 903 | X | 903 | -0- | -0- | -0- | 903 | 3 | | N | -0- | | | -0- |
| 11 | 940 | X | 940 | -0- | -0- | -0- | 940 | 3 | | N | -0- | | | -0- |
| 12 | 821 | X | 821 | -0- | -0- | -0- | 821 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,487 TOTAL CONDENSATE PROD: -0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | X | 559 | -0- | -0- | -0- | 559 | 3 | | N | -0- | | | -0- |
| 02 | 122 | X | 122 | -0- | -0- | -0- | 122 | 3 | | N | -0- | | | -0- |
| 03 | 568 | X | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 04 | 567 | X | 567 | -0- | -0- | -0- | 567 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 562 | X | 562 | -0- | -0- | -0- | 562 | 3 | | N | -0- | | | -0- |
| 07 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | N | -0- | | | -0- |
| 08 | 710 | X | 710 | -0- | -0- | -0- | 710 | 3 | | N | -0- | | | -0- |
| 09 | 715 | X | 715 | -0- | -0- | -0- | 715 | 3 | | N | -0- | | | -0- |
| 10 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | N | -0- | | | -0- |
| 11 | 612 | X | 612 | -0- | -0- | -0- | 612 | 3 | | N | -0- | | | -0- |
| 12 | 438 | X | 438 | -0- | -0- | -0- | 438 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,968 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 167 | X | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 257 | X | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 426 | X | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 312 | X | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 261 | X | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 414 | X | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 12 | 295 | X | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,371 TOTAL CONDENSATE PROD: -0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 110 | X | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 50 | X | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 86 | X | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 67 | X | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 828 TOTAL CONDENSATE PROD: -0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 31 | X | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 401 | X | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 225 | X | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,691 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | X | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 07 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 10 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 11 | 135 | X | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 251 | X | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,064 TOTAL CONDENSATE PROD: -0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 187 | X | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 74 | X | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 91 | X | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 11 | 186 | X | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 166 | X | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,007 TOTAL CONDENSATE PROD: -0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 162 | X | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 602 | X | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 04 | 569 | X | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 06 | 588 | X | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 07 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 69 | X | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,872 TOTAL CONDENSATE PROD: -0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | X | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 02 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 735 | X | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 04 | 752 | X | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1003 | X | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 06 | 808 | X | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 07 | 830 | X | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 08 | 95 | X | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 09 | 136 | X | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 915 | X | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,744 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | X | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44 | X | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 483 | X | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 04 | 672 | X | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 05 | 705 | X | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 06 | 526 | X | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | X | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 145 | X | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 49 | X | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 291 | X | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 12 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,153 TOTAL CONDENSATE PROD: -0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 356 | X | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 04 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 632 | X | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 07 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 537 | X | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,143 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 592 | X | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 04 | 587 | X | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 05 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 06 | 477 | X | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | X | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 464 | X | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 537 | X | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,774 TOTAL CONDENSATE PROD: -0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | X | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 02 | 623 | X | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 03 | 649 | X | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 04 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 05 | 366 | X | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 06 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 07 | 269 | X | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 56 | X | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 103 | X | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,409 TOTAL CONDENSATE PROD: -0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 26 | -0- | -36 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 5 | -0- | -85 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 459 TOTAL CONDENSATE PROD: -0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | X | 930 | -0- | -0- | -0- | 930 | 3 | | N | -0- | | | -0- |
| 02 | 1412 | X | 1412 | -0- | -0- | -0- | 1412 | 3 | | N | -0- | | | -0- |
| 03 | 1420 | X | 1420 | -0- | -0- | -0- | 1420 | 3 | | N | -0- | | | -0- |
| 04 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | N | -0- | | | -0- |
| 05 | 2092 | X | 2092 | -0- | -0- | -0- | 2092 | 3 | | N | -0- | | | -0- |
| 06 | 1731 | X | 1731 | -0- | -0- | -0- | 1731 | 3 | | N | -0- | | | -0- |
| 07 | 735 | X | 735 | -0- | -0- | -0- | 735 | 3 | | N | -0- | | | -0- |
| 08 | 25 | X | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |
| 09 | 392 | X | 392 | -0- | -0- | -0- | 392 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1995 | X | 1995 | -0- | -0- | -0- | 1995 | 3 | | N | -0- | | | -0- |
| 12 | 2244 | X | 2244 | -0- | -0- | -0- | 2244 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,998 TOTAL CONDENSATE PROD: -0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | X | 950 | -0- | -0- | -0- | 950 | 3 | | N | -0- | | | -0- |
| 02 | 692 | X | 692 | -0- | -0- | -0- | 692 | 3 | | N | -0- | | | -0- |
| 03 | 982 | X | 982 | -0- | -0- | -0- | 982 | 3 | | N | -0- | | | -0- |
| 04 | 992 | X | 992 | -0- | -0- | -0- | 992 | 3 | | N | -0- | | | -0- |
| 05 | 929 | X | 929 | -0- | -0- | -0- | 929 | 3 | | N | -0- | | | -0- |
| 06 | 875 | X | 875 | -0- | -0- | -0- | 875 | 3 | | N | -0- | | | -0- |
| 07 | 538 | X | 538 | -0- | -0- | -0- | 538 | 3 | | N | -0- | | | -0- |
| 08 | 786 | X | 786 | -0- | -0- | -0- | 786 | 3 | | N | -0- | | | -0- |
| 09 | 956 | X | 956 | -0- | -0- | -0- | 956 | 3 | | N | -0- | | | -0- |
| 10 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 3 | | N | -0- | | | -0- |
| 11 | 926 | X | 926 | -0- | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |
| 12 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,718 TOTAL CONDENSATE PROD: -0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 02 | 561 | X | 561 | -0- | -0- | -0- | 561 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 1296 | X | 1296 | -0- | -0- | -0- | 1296 | 3 | | N | -0- | | | -0- |
| 06 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 3 | | N | -0- | | | -0- |
| 07 | 548 | X | 548 | -0- | -0- | -0- | 548 | 3 | | N | -0- | | | -0- |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | N | -0- | | | -0- |
| 09 | 150 | X | 150 | -0- | -0- | -0- | 150 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 779 | X | 779 | -0- | -0- | -0- | 779 | 3 | | N | -0- | | | -0- |
| 12 | 1204 | X | 1204 | -0- | -0- | -0- | 1204 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,141 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 249 | X | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 04 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 06 | 301 | X | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 193 | X | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 08 | 191 | X | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 93 | X | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 10 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 111 | X | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,492 TOTAL CONDENSATE PROD: -0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 228 | X | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 264 | X | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 06 | 287 | X | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 07 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 08 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 09 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 11 | 292 | X | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 317 | X | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,324 TOTAL CONDENSATE PROD: -0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 02 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 03 | 608 | X | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 04 | 809 | X | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 05 | 834 | X | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 06 | 834 | X | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 07 | 609 | X | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 08 | 634 | X | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 09 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 10 | 875 | X | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 789 | X | 789 | -0- | -0- | -0- | 789 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,917 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1684 | X | 1684 | -0- | -0- | -0- | 1684 | 3 | | N | -0- | | | -0- |
| 02 | 1780 | X | 1780 | -0- | -0- | -0- | 1780 | 3 | | N | -0- | | | -0- |
| 03 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 3 | | N | -0- | | | -0- |
| 04 | 1869 | X | 1869 | -0- | -0- | -0- | 1869 | 3 | | N | -0- | | | -0- |
| 05 | 1935 | X | 1935 | -0- | -0- | -0- | 1935 | 3 | | N | -0- | | | -0- |
| 06 | 1862 | X | 1862 | -0- | -0- | -0- | 1862 | 3 | | N | -0- | | | -0- |
| 07 | 891 | X | 891 | -0- | -0- | -0- | 891 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 349 | X | 349 | -0- | -0- | -0- | 349 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1530 | X | 1530 | -0- | -0- | -0- | 1530 | 3 | | N | -0- | | | -0- |
| 12 | 2002 | X | 2002 | -0- | -0- | -0- | 2002 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,815 TOTAL CONDENSATE PROD: -0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 3 | | N | -0- | | | -0- |
| 02 | 1021 | X | 1021 | -0- | -0- | -0- | 1021 | 3 | | N | -0- | | | -0- |
| 03 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | N | -0- | | | -0- |
| 04 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 3 | | N | -0- | | | -0- |
| 05 | 1144 | X | 1144 | -0- | -0- | -0- | 1144 | 3 | | N | -0- | | | -0- |
| 06 | 1091 | X | 1091 | -0- | -0- | -0- | 1091 | 3 | | N | -0- | | | -0- |
| 07 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 3 | | N | -0- | | | -0- |
| 08 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 3 | | N | -0- | | | -0- |
| 12 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,554 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1136 | X | 1136 | -0- | -0- | -0- | 1136 | 3 | | N | -0- | | | -0- |
| 02 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 3 | | N | -0- | | | -0- |
| 03 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 3 | | N | -0- | | | -0- |
| 04 | 1350 | X | 1350 | -0- | -0- | -0- | 1350 | 3 | | N | -0- | | | -0- |
| 05 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 3 | | N | -0- | | | -0- |
| 06 | 1298 | X | 1298 | -0- | -0- | -0- | 1298 | 3 | | N | -0- | | | -0- |
| 07 | 1363 | X | 1363 | -0- | -0- | -0- | 1363 | 3 | | N | -0- | | | -0- |
| 08 | 573 | X | 573 | -0- | -0- | -0- | 573 | 3 | | N | -0- | | | -0- |
| 09 | 1520 | X | 1520 | -0- | -0- | -0- | 1520 | 3 | | N | -0- | | | -0- |
| 10 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | N | -0- | | | -0- |
| 11 | 1672 | X | 1672 | -0- | -0- | -0- | 1672 | 3 | | N | -0- | | | -0- |
| 12 | 1357 | X | 1357 | -0- | -0- | -0- | 1357 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,595 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1103 | X | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1088 | X | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 04 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 05 | 769 | X | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1136 | X | 1136 | -0- | -0- | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | X | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 09 | 204 | X | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 782 | X | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,169 TOTAL CONDENSATE PROD: -0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2427 | X | 2427 | -0- | -0- | -0- | 2427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2266 | X | 2266 | -0- | -0- | -0- | 2266 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2507 | X | 2507 | -0- | -0- | -0- | 2507 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2599 | X | 2599 | -0- | -0- | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2420 | X | 2420 | -0- | -0- | -0- | 2420 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2056 | X | 2056 | -0- | -0- | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 08 | 384 | X | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1533 | X | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2515 | X | 2515 | -0- | -0- | -0- | 2515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2935 | X | 2935 | -0- | -0- | -0- | 2935 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,477 TOTAL CONDENSATE PROD: -0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | X | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 795 | X | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 03 | 840 | X | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 04 | 884 | X | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 05 | 881 | X | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 06 | 832 | X | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 07 | 680 | X | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 08 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 09 | 873 | X | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 10 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 11 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 696 | X | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,581 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 02 | 292 | X | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 03 | 334 | X | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 04 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 05 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 06 | 325 | X | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 311 | X | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 08 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 09 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 10 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 419 | X | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 12 | 450 | X | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,021 TOTAL CONDENSATE PROD: -0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | X | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1091 | X | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 03 | 816 | X | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1756 | X | 1756 | -0- | -0- | -0- | 1756 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1755 | X | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1395 | X | 1395 | -0- | -0- | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1405 | X | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 08 | 237 | X | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09 | 232 | X | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 702 | X | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,086 TOTAL CONDENSATE PROD: -0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 865 | X | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 02 | 682 | X | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1270 | X | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1375 | X | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 24 | X | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1216 | X | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,309 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2795 | X | 2795 | -0- | -0- | -0- | 2795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3191 | X | 3191 | -0- | -0- | -0- | 3191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3610 | X | 3610 | -0- | -0- | -0- | 3610 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3548 | X | 3548 | -0- | -0- | -0- | 3548 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1525 | X | 1525 | -0- | -0- | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 441 | X | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2105 | X | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3344 | X | 3344 | -0- | -0- | -0- | 3344 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,990 TOTAL CONDENSATE PROD: -0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1490 | X | 1490 | -0- | -0- | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2157 | X | 2157 | -0- | -0- | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4911 | X | 4911 | -0- | -0- | -0- | 4911 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4397 | X | 4397 | -0- | -0- | -0- | 4397 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1864 | X | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | -0- |
| 08 | 15 | X | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2387 | X | 2387 | -0- | -0- | -0- | 2387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4415 | X | 4415 | -0- | -0- | -0- | 4415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,134 TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 786 | X | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1443 | X | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1538 | X | 1538 | -0- | -0- | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 07 | 707 | X | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,621 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1370 | X | 1370 | -0- | -0- | -0- | 1370 | 3 | | N | -0- | | | -0- |
| 02 | 1057 | X | 1057 | -0- | -0- | -0- | 1057 | 3 | | N | -0- | | | -0- |
| 03 | 981 | X | 981 | -0- | -0- | -0- | 981 | 3 | | N | -0- | | | -0- |
| 04 | 1318 | X | 1318 | -0- | -0- | -0- | 1318 | 3 | | N | -0- | | | -0- |
| 05 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 3 | | N | -0- | | | -0- |
| 06 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 3 | | N | -0- | | | -0- |
| 07 | 869 | X | 869 | -0- | -0- | -0- | 869 | 3 | | N | -0- | | | -0- |
| 08 | 311 | X | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 09 | 703 | X | 703 | -0- | -0- | -0- | 703 | 3 | | N | -0- | | | -0- |
| 10 | 1172 | X | 1172 | -0- | -0- | -0- | 1172 | 3 | | N | -0- | | | -0- |
| 11 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |
| 12 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,620 TOTAL CONDENSATE PROD: -0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | X | 340 | -0- | -0- | -0- | 340 | 3 | | N | -0- | | | -0- |
| 02 | 801 | X | 801 | -0- | -0- | -0- | 801 | 3 | | N | -0- | | | -0- |
| 03 | 729 | X | 729 | -0- | -0- | -0- | 729 | 3 | | N | -0- | | | -0- |
| 04 | 151 | X | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | -0- |
| 05 | 183 | X | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 06 | 147 | X | 147 | -0- | -0- | -0- | 147 | 3 | | N | -0- | | | -0- |
| 07 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | N | -0- | | | -0- |
| 08 | 20 | X | 20 | -0- | -0- | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 78 | X | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 348 | X | 348 | -0- | -0- | -0- | 348 | 3 | | N | -0- | | | -0- |
| 12 | 975 | X | 975 | -0- | -0- | -0- | 975 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,995 TOTAL CONDENSATE PROD: -0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 | X | 810 | -0- | -0- | -0- | 810 | 3 | | N | -0- | | | -0- |
| 02 | 422 | X | 422 | -0- | -0- | -0- | 422 | 3 | | N | -0- | | | -0- |
| 03 | 615 | X | 615 | -0- | -0- | -0- | 615 | 3 | | N | -0- | | | -0- |
| 04 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 3 | | N | -0- | | | -0- |
| 05 | 1558 | X | 1558 | -0- | -0- | -0- | 1558 | 3 | | N | -0- | | | -0- |
| 06 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 3 | | N | -0- | | | -0- |
| 07 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 3 | | N | -0- | | | -0- |
| 08 | 259 | X | 259 | -0- | -0- | -0- | 259 | 3 | | N | -0- | | | -0- |
| 09 | 792 | X | 792 | -0- | -0- | -0- | 792 | 3 | | N | -0- | | | -0- |
| 10 | 1672 | X | 1672 | -0- | -0- | -0- | 1672 | 3 | | N | -0- | | | -0- |
| 11 | 1413 | X | 1413 | -0- | -0- | -0- | 1413 | 3 | | N | -0- | | | -0- |
| 12 | 1148 | X | 1148 | -0- | -0- | -0- | 1148 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,627 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | X | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 110 | X | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 06 | 358 | X | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 07 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 63 | X | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 12 | 235 | X | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,394 TOTAL CONDENSATE PROD: -0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 02 | 699 | X | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 03 | 109 | X | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1760 | X | 1760 | -0- | -0- | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 06 | 722 | X | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1435 | X | 1435 | -0- | -0- | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2183 | X | 2183 | -0- | -0- | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,296 TOTAL CONDENSATE PROD: -0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1563 | X | 1563 | -0- | -0- | -0- | 1563 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1134 | X | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 876 | X | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1443 | X | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1523 | X | 1523 | -0- | -0- | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 06 | 852 | X | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1099 | X | 1099 | -0- | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 08 | 29 | X | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 222 | X | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 995 | X | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 11 | 396 | X | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,799 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 5456 | -0- | -248 | -0- | 5456 | 3 | | N | -0- | | | -0- |
| 02 | 5201 | X | 5201 | -0- | -0- | -0- | 5201 | 3 | | N | -0- | | | -0- |
| 03 | 5563 | X | 5563 | -0- | -0- | -0- | 5563 | 3 | | N | -0- | | | -0- |
| 04 | 5536 | X | 5536 | -0- | -0- | -0- | 5536 | 3 | | N | -0- | | | -0- |
| 05 | 5766 | X | 5350 | -0- | -416 | -0- | 5350 | 3 | | N | -0- | | | -0- |
| 06 | 5580 | X | 3669 | -0- | -1911 | -0- | 3669 | 3 | | N | -0- | | | -0- |
| 07 | 5766 | X | 2225 | -0- | -3541 | -0- | 2225 | 3 | | N | -0- | | | -0- |
| 08 | 5735 | X | 383 | -0- | -5352 | -0- | 383 | 3 | | N | -0- | | | -0- |
| 09 | 5550 | X | 3149 | -0- | -2401 | -0- | 3149 | 3 | | N | -0- | | | -0- |
| 10 | 5434 | X | 5434 | -0- | -0- | -0- | 5434 | 3 | | N | -0- | | | -0- |
| 11 | 5228 | X | 5228 | -0- | -0- | -0- | 5228 | 3 | | N | -0- | | | -0- |
| 12 | 5933 | X | 5933 | -0- | -0- | -0- | 5933 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 53,127 TOTAL CONDENSATE PROD: -0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 234 | X | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | -0- |
| 04 | 1187 | X | 1187 | -0- | -0- | -0- | 1187 | 3 | | N | -0- | | | -0- |
| 05 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 3 | | N | -0- | | | -0- |
| 06 | 1192 | X | 1192 | -0- | -0- | -0- | 1192 | 3 | | N | -0- | | | -0- |
| 07 | 832 | X | 832 | -0- | -0- | -0- | 832 | 3 | | N | -0- | | | -0- |
| 08 | 1041 | X | 1041 | -0- | -0- | -0- | 1041 | 3 | | N | -0- | | | -0- |
| 09 | 1149 | X | 1149 | -0- | -0- | -0- | 1149 | 3 | | N | -0- | | | -0- |
| 10 | 1253 | X | 1253 | -0- | -0- | -0- | 1253 | 3 | | N | -0- | | | -0- |
| 11 | 373 | X | 373 | -0- | -0- | -0- | 373 | 3 | | N | -0- | | | -0- |
| 12 | 1157 | X | 1157 | -0- | -0- | -0- | 1157 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,628 TOTAL CONDENSATE PROD: -0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1926 | X | 1926 | -0- | -0- | -0- | 1926 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1987 | X | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1894 | X | 1894 | -0- | -0- | -0- | 1894 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2110 | X | 2110 | -0- | -0- | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1836 | X | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1413 | X | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 08 | 164 | X | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1725 | X | 1725 | -0- | -0- | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1797 | X | 1797 | -0- | -0- | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1728 | X | 1728 | -0- | -0- | -0- | 1728 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,656 TOTAL CONDENSATE PROD: -0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1684 | X | 1684 | -0- | -0- | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1423 | X | 1423 | -0- | -0- | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1971 | X | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1909 | X | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1585 | X | 1585 | -0- | -0- | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |
| 08 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09 | 598 | X | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1813 | X | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2119 | X | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1854 | X | 1854 | -0- | -0- | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,625 TOTAL CONDENSATE PROD: -0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2814 | X | 2814 | -0- | -0- | -0- | 2814 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3071 | X | 3071 | -0- | -0- | -0- | 3071 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3462 | X | 3462 | -0- | -0- | -0- | 3462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3553 | X | 3553 | -0- | -0- | -0- | 3553 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3843 | X | 3843 | -0- | -0- | -0- | 3843 | 3 | | | N | -0- | | | | | -0- |
| 08 | 565 | X | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 09 | 553 | X | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2903 | X | 2903 | -0- | -0- | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1741 | X | 1741 | -0- | -0- | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,809 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 211 | -0- | -2362 | -0- | 211 | 3 | | N | -0- | | | -0- |
| 02 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 3 | | N | -0- | | | -0- |
| 03 | 3062 | N | 3062 | -0- | -0- | -0- | 3062 | 3 | | N | -0- | | | -0- |
| 04 | 2961 | N | 2961 | -0- | -0- | -0- | 2961 | 3 | | N | -0- | | | -0- |
| 05 | 2989 | N | 2989 | -0- | -0- | -0- | 2989 | 3 | | N | -0- | | | -0- |
| 06 | 2910 | N | 2427 | -0- | -483 | -0- | 2427 | 3 | | N | -0- | | | -0- |
| 07 | 3007 | N | 1043 | -0- | -1964 | -0- | 1043 | 3 | | N | -0- | | | -0- |
| 08 | 2976 | N | 177 | -0- | -2799 | -0- | 177 | 3 | | N | -0- | | | -0- |
| 09 | 2430 | N | 2140 | -0- | -290 | -0- | 2140 | 3 | | N | -0- | | | -0- |
| 10 | 3100 | N | 3194 | -0- | 94 | 94 | 3194 | 3 | | N | -0- | | | -0- |
| 11 | 2964 | N | 2870 | -0- | -94 | -0- | 2870 | 3 | | N | -0- | | | -0- |
| 12 | 2799 | N | 2799 | -0- | -0- | -0- | 2799 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,365 TOTAL CONDENSATE PROD: -0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | X | 1612 | -0- | -0- | -0- | 1612 | 3 | | N | -0- | | | -0- |
| 02 | 1682 | X | 1682 | -0- | -0- | -0- | 1682 | 3 | | N | -0- | | | -0- |
| 03 | 1699 | X | 1699 | -0- | -0- | -0- | 1699 | 3 | | N | -0- | | | -0- |
| 04 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 3 | | N | -0- | | | -0- |
| 05 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 3 | | N | -0- | | | -0- |
| 06 | 1657 | X | 1657 | -0- | -0- | -0- | 1657 | 3 | | N | -0- | | | -0- |
| 07 | 1642 | X | 1642 | -0- | -0- | -0- | 1642 | 3 | | N | -0- | | | -0- |
| 08 | 35 | X | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 09 | 607 | X | 607 | -0- | -0- | -0- | 607 | 3 | | N | -0- | | | -0- |
| 10 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 3 | | N | -0- | | | -0- |
| 11 | 2065 | X | 2065 | -0- | -0- | -0- | 2065 | 3 | | N | -0- | | | -0- |
| 12 | 1755 | X | 1755 | -0- | -0- | -0- | 1755 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,992 TOTAL CONDENSATE PROD: -0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | X | 847 | -0- | -0- | -0- | 847 | 3 | | N | -0- | | | -0- |
| 02 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 3 | | N | -0- | | | -0- |
| 03 | 1980 | X | 1980 | -0- | -0- | -0- | 1980 | 3 | | N | -0- | | | -0- |
| 04 | 1945 | X | 1945 | -0- | -0- | -0- | 1945 | 3 | | N | -0- | | | -0- |
| 05 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 3 | | N | -0- | | | -0- |
| 06 | 1828 | X | 1828 | -0- | -0- | -0- | 1828 | 3 | | N | -0- | | | -0- |
| 07 | 1061 | X | 1061 | -0- | -0- | -0- | 1061 | 3 | | N | -0- | | | -0- |
| 08 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 09 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | N | -0- | | | -0- |
| 10 | 1563 | X | 1563 | -0- | -0- | -0- | 1563 | 3 | | N | -0- | | | -0- |
| 11 | 2218 | X | 2218 | -0- | -0- | -0- | 2218 | 3 | | N | -0- | | | -0- |
| 12 | 2022 | X | 2022 | -0- | -0- | -0- | 2022 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,550 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1351 | X | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1918 | X | 1918 | -0- | -0- | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2059 | X | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2322 | X | 2322 | -0- | -0- | -0- | 2322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2321 | X | 2321 | -0- | -0- | -0- | 2321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 08 | 490 | X | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1698 | X | 1698 | -0- | -0- | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2417 | X | 2417 | -0- | -0- | -0- | 2417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1973 | X | 1973 | -0- | -0- | -0- | 1973 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,205 TOTAL CONDENSATE PROD: -0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | X | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1307 | X | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1801 | X | 1801 | -0- | -0- | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1715 | X | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1727 | X | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1629 | X | 1629 | -0- | -0- | -0- | 1629 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1223 | X | 1223 | -0- | -0- | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 870 | X | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1947 | X | 1947 | -0- | -0- | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1634 | X | 1634 | -0- | -0- | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1620 | X | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,274 TOTAL CONDENSATE PROD: -0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1667 | X | 1667 | -0- | -0- | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1875 | X | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1755 | X | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 08 | 492 | X | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1785 | X | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1702 | X | 1702 | -0- | -0- | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1712 | X | 1712 | -0- | -0- | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1646 | X | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,975 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1882 | X | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1343 | X | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1904 | X | 1904 | -0- | -0- | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 07 | 910 | X | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 220 | X | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1601 | X | 1601 | -0- | -0- | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 34 | X | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,009 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 433 | X | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 03 | 501 | X | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 04 | 473 | X | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 05 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 06 | 465 | X | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 07 | 497 | X | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 08 | 230 | X | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 09 | 577 | X | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 10 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 598 | X | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 12 | 494 | X | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,360 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1207 | X | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1242 | X | 1242 | -0- | -0- | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | X | 1380 | -0- | -0- | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1397 | X | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1311 | X | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1387 | X | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 08 | 374 | X | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1510 | X | 1510 | -0- | -0- | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 10 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1535 | X | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1467 | X | 1467 | -0- | -0- | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,737 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2926 | X | 2926 | -0- | -0- | -0- | 2926 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2683 | X | 2683 | -0- | -0- | -0- | 2683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3119 | X | 3119 | -0- | -0- | -0- | 3119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2969 | X | 2969 | -0- | -0- | -0- | 2969 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3049 | X | 3049 | -0- | -0- | -0- | 3049 | 3 | | | N | -0- | | | | | -0- |
| 08 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1037 | X | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3883 | X | 3883 | -0- | -0- | -0- | 3883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3182 | X | 3182 | -0- | -0- | -0- | 3182 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3139 | X | 3139 | -0- | -0- | -0- | 3139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,336 TOTAL CONDENSATE PROD: -0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1837 | X | 1837 | -0- | -0- | -0- | 1837 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1625 | X | 1625 | -0- | -0- | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1720 | X | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1899 | X | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1927 | X | 1927 | -0- | -0- | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |
| 06 | 246 | X | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2251 | X | 2251 | -0- | -0- | -0- | 2251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1960 | X | 1960 | -0- | -0- | -0- | 1960 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2122 | X | 2122 | -0- | -0- | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,082 TOTAL CONDENSATE PROD: -0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | X | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 159 | X | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 221 | X | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 256 | X | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 09 | 288 | X | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 251 | X | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 230 | X | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,986 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | X | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | -0- |
| 02 | 924 | X | 924 | -0- | -0- | -0- | 924 | 3 | | N | -0- | | | -0- |
| 03 | 791 | X | 791 | -0- | -0- | -0- | 791 | 3 | | N | -0- | | | -0- |
| 04 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 3 | | N | -0- | | | -0- |
| 05 | 1262 | X | 1262 | -0- | -0- | -0- | 1262 | 3 | | N | -0- | | | -0- |
| 06 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 3 | | N | -0- | | | -0- |
| 07 | 1424 | X | 1424 | -0- | -0- | -0- | 1424 | 3 | | N | -0- | | | -0- |
| 08 | 197 | X | 197 | -0- | -0- | -0- | 197 | 3 | | N | -0- | | | -0- |
| 09 | 224 | X | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 614 | X | 614 | -0- | -0- | -0- | 614 | 3 | | N | -0- | | | -0- |
| 12 | 1218 | X | 1218 | -0- | -0- | -0- | 1218 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,503 TOTAL CONDENSATE PROD: -0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 3 | | N | -0- | | | -0- |
| 02 | 855 | X | 855 | -0- | -0- | -0- | 855 | 3 | | N | -0- | | | -0- |
| 03 | 1001 | X | 1001 | -0- | -0- | -0- | 1001 | 3 | | N | -0- | | | -0- |
| 04 | 1093 | X | 1093 | -0- | -0- | -0- | 1093 | 3 | | N | -0- | | | -0- |
| 05 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 3 | | N | -0- | | | -0- |
| 06 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 3 | | N | -0- | | | -0- |
| 07 | 656 | X | 656 | -0- | -0- | -0- | 656 | 3 | | N | -0- | | | -0- |
| 08 | 261 | X | 261 | -0- | -0- | -0- | 261 | 3 | | N | -0- | | | -0- |
| 09 | 822 | X | 822 | -0- | -0- | -0- | 822 | 3 | | N | -0- | | | -0- |
| 10 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 3 | | N | -0- | | | -0- |
| 11 | 1175 | X | 1175 | -0- | -0- | -0- | 1175 | 3 | | N | -0- | | | -0- |
| 12 | 1117 | X | 1117 | -0- | -0- | -0- | 1117 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,534 TOTAL CONDENSATE PROD: -0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 938 | X | 938 | -0- | -0- | -0- | 938 | 3 | | N | -0- | | | -0- |
| 02 | 1069 | X | 1069 | -0- | -0- | -0- | 1069 | 3 | | N | -0- | | | -0- |
| 03 | 1338 | X | 1338 | -0- | -0- | -0- | 1338 | 3 | | N | -0- | | | -0- |
| 04 | 1363 | X | 1363 | -0- | -0- | -0- | 1363 | 3 | | N | -0- | | | -0- |
| 05 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 3 | | N | -0- | | | -0- |
| 06 | 1345 | X | 1345 | -0- | -0- | -0- | 1345 | 3 | | N | -0- | | | -0- |
| 07 | 1325 | X | 1325 | -0- | -0- | -0- | 1325 | 3 | | N | -0- | | | -0- |
| 08 | 183 | X | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 09 | 230 | X | 230 | -0- | -0- | -0- | 230 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1128 | X | 1128 | -0- | -0- | -0- | 1128 | 3 | | N | -0- | | | -0- |
| 12 | 1439 | X | 1439 | -0- | -0- | -0- | 1439 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,764 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 230 | X | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 226 | X | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 04 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | X | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 246 | X | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | X | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | X | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | X | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 214 | X | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 245 | X | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,061 TOTAL CONDENSATE PROD: -0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1233 | X | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1105 | X | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1197 | X | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1304 | X | 1304 | -0- | -0- | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1381 | X | 1381 | -0- | -0- | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1261 | X | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1273 | X | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1413 | X | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,685 TOTAL CONDENSATE PROD: -0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2598 | X | 2598 | -0- | -0- | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2252 | X | 2252 | -0- | -0- | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2555 | X | 2555 | -0- | -0- | -0- | 2555 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2587 | X | 2587 | -0- | -0- | -0- | 2587 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2622 | X | 2622 | -0- | -0- | -0- | 2622 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2418 | X | 2418 | -0- | -0- | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2383 | X | 2383 | -0- | -0- | -0- | 2383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 895 | X | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2555 | X | 2555 | -0- | -0- | -0- | 2555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1134 | X | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2574 | X | 2574 | -0- | -0- | -0- | 2574 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,341 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1122 | X | 1122 | -0- | -0- | -0- | 1122 | 3 | | N | -0- | | | -0- |
| 02 | 1097 | X | 1097 | -0- | -0- | -0- | 1097 | 3 | | N | -0- | | | -0- |
| 03 | 1273 | X | 1273 | -0- | -0- | -0- | 1273 | 3 | | N | -0- | | | -0- |
| 04 | 1296 | X | 1296 | -0- | -0- | -0- | 1296 | 3 | | N | -0- | | | -0- |
| 05 | 1297 | X | 1297 | -0- | -0- | -0- | 1297 | 3 | | N | -0- | | | -0- |
| 06 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 3 | | N | -0- | | | -0- |
| 07 | 1362 | X | 1362 | -0- | -0- | -0- | 1362 | 3 | | N | -0- | | | -0- |
| 08 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | N | -0- | | | -0- |
| 09 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 3 | | N | -0- | | | -0- |
| 10 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | N | -0- | | | -0- |
| 11 | 1588 | X | 1588 | -0- | -0- | -0- | 1588 | 3 | | N | -0- | | | -0- |
| 12 | 1389 | X | 1389 | -0- | -0- | -0- | 1389 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,339 TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2465 | X | 2465 | -0- | -0- | -0- | 2465 | 3 | | N | -0- | | | -0- |
| 02 | 2148 | X | 2148 | -0- | -0- | -0- | 2148 | 3 | | N | -0- | | | -0- |
| 03 | 2835 | X | 2835 | -0- | -0- | -0- | 2835 | 3 | | N | -0- | | | -0- |
| 04 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 3 | | N | -0- | | | -0- |
| 05 | 1895 | X | 1895 | -0- | -0- | -0- | 1895 | 3 | | N | -0- | | | -0- |
| 06 | 2885 | X | 2885 | -0- | -0- | -0- | 2885 | 3 | | N | -0- | | | -0- |
| 07 | 3022 | X | 3022 | -0- | -0- | -0- | 3022 | 3 | | N | -0- | | | -0- |
| 08 | 580 | X | 580 | -0- | -0- | -0- | 580 | 3 | | N | -0- | | | -0- |
| 09 | 505 | X | 505 | -0- | -0- | -0- | 505 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1782 | X | 1782 | -0- | -0- | -0- | 1782 | 3 | | N | -0- | | | -0- |
| 12 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,596 TOTAL CONDENSATE PROD: -0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 3 | | N | -0- | | | -0- |
| 02 | 1896 | X | 1896 | -0- | -0- | -0- | 1896 | 3 | | N | -0- | | | -0- |
| 03 | 2186 | X | 2186 | -0- | -0- | -0- | 2186 | 3 | | N | -0- | | | -0- |
| 04 | 2084 | X | 2084 | -0- | -0- | -0- | 2084 | 3 | | N | -0- | | | -0- |
| 05 | 2223 | X | 2223 | -0- | -0- | -0- | 2223 | 3 | | N | -0- | | | -0- |
| 06 | 2098 | X | 2098 | -0- | -0- | -0- | 2098 | 3 | | N | -0- | | | -0- |
| 07 | 2062 | X | 2062 | -0- | -0- | -0- | 2062 | 3 | | N | -0- | | | -0- |
| 08 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 09 | 295 | X | 295 | -0- | -0- | -0- | 295 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1621 | X | 1621 | -0- | -0- | -0- | 1621 | 3 | | N | -0- | | | -0- |
| 12 | 2075 | X | 2075 | -0- | -0- | -0- | 2075 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,453 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2697 | -0- | -0- | -0- | 2697 | 3 | | N | -0- | | | -0- |
| 02 | 2797 | X | 2797 | -0- | -0- | -0- | 2797 | 3 | | N | -0- | | | -0- |
| 03 | 2752 | X | 2752 | -0- | -0- | -0- | 2752 | 3 | | N | -0- | | | -0- |
| 04 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 3 | | N | -0- | | | -0- |
| 05 | 1785 | X | 1785 | -0- | -0- | -0- | 1785 | 3 | | N | -0- | | | -0- |
| 06 | 2950 | X | 2950 | -0- | -0- | -0- | 2950 | 3 | | N | -0- | | | -0- |
| 07 | 2930 | X | 2930 | -0- | -0- | -0- | 2930 | 3 | | N | -0- | | | -0- |
| 08 | 520 | X | 520 | -0- | -0- | -0- | 520 | 3 | | N | -0- | | | -0- |
| 09 | 450 | X | 450 | -0- | -0- | -0- | 450 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1662 | X | 1662 | -0- | -0- | -0- | 1662 | 3 | | N | -0- | | | -0- |
| 12 | 3071 | X | 3071 | -0- | -0- | -0- | 3071 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,897 TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1874 | X | 1874 | -0- | -0- | -0- | 1874 | 3 | | N | -0- | | | -0- |
| 02 | 2018 | X | 2018 | -0- | -0- | -0- | 2018 | 3 | | N | -0- | | | -0- |
| 03 | 1600 | X | 1600 | -0- | -0- | -0- | 1600 | 3 | | N | -0- | | | -0- |
| 04 | 1159 | X | 1159 | -0- | -0- | -0- | 1159 | 3 | | N | -0- | | | -0- |
| 05 | 1356 | X | 1356 | -0- | -0- | -0- | 1356 | 3 | | N | -0- | | | -0- |
| 06 | 2161 | X | 2161 | -0- | -0- | -0- | 2161 | 3 | | N | -0- | | | -0- |
| 07 | 2117 | X | 2117 | -0- | -0- | -0- | 2117 | 3 | | N | -0- | | | -0- |
| 08 | 371 | X | 371 | -0- | -0- | -0- | 371 | 3 | | N | -0- | | | -0- |
| 09 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1021 | X | 1021 | -0- | -0- | -0- | 1021 | 3 | | N | -0- | | | -0- |
| 12 | 2161 | X | 2161 | -0- | -0- | -0- | 2161 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,148 TOTAL CONDENSATE PROD: -0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 02 | 342 | X | 342 | -0- | -0- | -0- | 342 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 892 | X | 892 | -0- | -0- | -0- | 892 | 3 | | N | -0- | | | -0- |
| 06 | 828 | X | 828 | -0- | -0- | -0- | 828 | 3 | | N | -0- | | | -0- |
| 07 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | N | -0- | | | -0- |
| 08 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 09 | 107 | X | 107 | -0- | -0- | -0- | 107 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 452 | X | 452 | -0- | -0- | -0- | 452 | 3 | | N | -0- | | | -0- |
| 12 | 706 | X | 706 | -0- | -0- | -0- | 706 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,995 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4649 | X | 4649 | -0- | -0- | -0- | 4649 | 3 | | N | -0- | | | -0- |
| 02 | 4666 | X | 4666 | -0- | -0- | -0- | 4666 | 3 | | N | -0- | | | -0- |
| 03 | 4247 | X | 4247 | -0- | -0- | -0- | 4247 | 3 | | N | -0- | | | -0- |
| 04 | 2220 | X | 2220 | -0- | -0- | -0- | 2220 | 3 | | N | -0- | | | -0- |
| 05 | 3079 | X | 3079 | -0- | -0- | -0- | 3079 | 3 | | N | -0- | | | -0- |
| 06 | 4924 | X | 4924 | -0- | -0- | -0- | 4924 | 3 | | N | -0- | | | -0- |
| 07 | 4881 | X | 4881 | -0- | -0- | -0- | 4881 | 3 | | N | -0- | | | -0- |
| 08 | 875 | X | 875 | -0- | -0- | -0- | 875 | 3 | | N | -0- | | | -0- |
| 09 | 821 | X | 821 | -0- | -0- | -0- | 821 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | N | -0- | | | -0- |
| 12 | 5567 | X | 5567 | -0- | -0- | -0- | 5567 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 38,999 TOTAL CONDENSATE PROD: -0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2200 | X | 2200 | -0- | -0- | -0- | 2200 | 3 | | N | -0- | | | -0- |
| 02 | 2339 | X | 2339 | -0- | -0- | -0- | 2339 | 3 | | N | -0- | | | -0- |
| 03 | 2477 | X | 2477 | -0- | -0- | -0- | 2477 | 3 | | N | -0- | | | -0- |
| 04 | 2512 | X | 2512 | -0- | -0- | -0- | 2512 | 3 | | N | -0- | | | -0- |
| 05 | 2535 | X | 2535 | -0- | -0- | -0- | 2535 | 3 | | N | -0- | | | -0- |
| 06 | 2319 | X | 2319 | -0- | -0- | -0- | 2319 | 3 | | N | -0- | | | -0- |
| 07 | 2172 | X | 2172 | -0- | -0- | -0- | 2172 | 3 | | N | -0- | | | -0- |
| 08 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | N | -0- | | | -0- |
| 09 | 333 | X | 333 | -0- | -0- | -0- | 333 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 3 | | N | -0- | | | -0- |
| 12 | 2407 | X | 2407 | -0- | -0- | -0- | 2407 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,428 TOTAL CONDENSATE PROD: -0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2667 | X | 2667 | -0- | -0- | -0- | 2667 | 3 | | N | -0- | | | -0- |
| 02 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 3 | | N | -0- | | | -0- |
| 03 | 2501 | X | 2501 | -0- | -0- | -0- | 2501 | 3 | | N | -0- | | | -0- |
| 04 | 3236 | X | 3236 | -0- | -0- | -0- | 3236 | 3 | | N | -0- | | | -0- |
| 05 | 2826 | X | 2826 | -0- | -0- | -0- | 2826 | 3 | | N | -0- | | | -0- |
| 06 | 2335 | X | 2335 | -0- | -0- | -0- | 2335 | 3 | | N | -0- | | | -0- |
| 07 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 3 | | N | -0- | | | -0- |
| 08 | 375 | X | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 09 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1922 | X | 1922 | -0- | -0- | -0- | 1922 | 3 | | N | -0- | | | -0- |
| 12 | 2886 | X | 2886 | -0- | -0- | -0- | 2886 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,050 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2146 | X | 2146 | -0- | -0- | -0- | 2146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1279 | X | 1279 | -0- | -0- | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2886 | X | 2886 | -0- | -0- | -0- | 2886 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2562 | X | 2562 | -0- | -0- | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1091 | X | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 391 | X | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1561 | X | 1561 | -0- | -0- | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2246 | X | 2246 | -0- | -0- | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,190 TOTAL CONDENSATE PROD: -0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2550 | X | 2550 | -0- | -0- | -0- | 2550 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2310 | X | 2310 | -0- | -0- | -0- | 2310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 901 | X | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2962 | X | 2962 | -0- | -0- | -0- | 2962 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3145 | X | 3145 | -0- | -0- | -0- | 3145 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3283 | X | 3283 | -0- | -0- | -0- | 3283 | 3 | | | N | -0- | | | | | -0- |
| 08 | 454 | X | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 09 | 446 | X | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2186 | X | 2186 | -0- | -0- | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2653 | X | 2653 | -0- | -0- | -0- | 2653 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,368 TOTAL CONDENSATE PROD: -0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1308 | X | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1270 | X | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 08 | 209 | X | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 09 | 202 | X | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 12 | 811 | X | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,039 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1393 | X | 1393 | -0- | -0- | -0- | 1393 | 3 | | N | -0- | | | -0- |
| 02 | 1519 | X | 1519 | -0- | -0- | -0- | 1519 | 3 | | N | -0- | | | -0- |
| 03 | 1632 | X | 1632 | -0- | -0- | -0- | 1632 | 3 | | N | -0- | | | -0- |
| 04 | 1578 | X | 1578 | -0- | -0- | -0- | 1578 | 3 | | N | -0- | | | -0- |
| 05 | 1556 | X | 1556 | -0- | -0- | -0- | 1556 | 3 | | N | -0- | | | -0- |
| 06 | 1484 | X | 1484 | -0- | -0- | -0- | 1484 | 3 | | N | -0- | | | -0- |
| 07 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 3 | | N | -0- | | | -0- |
| 08 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | N | -0- | | | -0- |
| 09 | 230 | X | 230 | -0- | -0- | -0- | 230 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1205 | X | 1205 | -0- | -0- | -0- | 1205 | 3 | | N | -0- | | | -0- |
| 12 | 1381 | X | 1381 | -0- | -0- | -0- | 1381 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,637 TOTAL CONDENSATE PROD: -0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 3 | | N | -0- | | | -0- |
| 02 | 2387 | X | 2387 | -0- | -0- | -0- | 2387 | 3 | | N | -0- | | | -0- |
| 03 | 2300 | X | 2300 | -0- | -0- | -0- | 2300 | 3 | | N | -0- | | | -0- |
| 04 | 2501 | X | 2501 | -0- | -0- | -0- | 2501 | 3 | | N | -0- | | | -0- |
| 05 | 2517 | X | 2517 | -0- | -0- | -0- | 2517 | 3 | | N | -0- | | | -0- |
| 06 | 2384 | X | 2384 | -0- | -0- | -0- | 2384 | 3 | | N | -0- | | | -0- |
| 07 | 936 | X | 936 | -0- | -0- | -0- | 936 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 344 | X | 344 | -0- | -0- | -0- | 344 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 1705 | X | 1705 | -0- | -0- | -0- | 1705 | 3 | | N | -0- | | | -0- |
| 12 | 2515 | X | 2515 | -0- | -0- | -0- | 2515 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,717 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2407 | X | 2407 | -0- | -0- | -0- | 2407 | 3 | | N | -0- | | | -0- |
| 02 | 2612 | X | 2612 | -0- | -0- | -0- | 2612 | 3 | | N | -0- | | | -0- |
| 03 | 3819 | X | 3819 | -0- | -0- | -0- | 3819 | 3 | | N | -0- | | | -0- |
| 04 | 2646 | X | 2646 | -0- | -0- | -0- | 2646 | 3 | | N | -0- | | | -0- |
| 05 | 3236 | X | 3236 | -0- | -0- | -0- | 3236 | 3 | | N | -0- | | | -0- |
| 06 | 3442 | X | 3442 | -0- | -0- | -0- | 3442 | 3 | | N | -0- | | | -0- |
| 07 | 1216 | X | 1216 | -0- | -0- | -0- | 1216 | 3 | | N | -0- | | | -0- |
| 08 | 2722 | X | 2722 | -0- | -0- | -0- | 2722 | 3 | | N | -0- | | | -0- |
| 09 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 3 | | N | -0- | | | -0- |
| 10 | 1060 | X | 1060 | -0- | -0- | -0- | 1060 | 3 | | N | -0- | | | -0- |
| 11 | 2387 | X | 2387 | -0- | -0- | -0- | 2387 | 3 | | N | -0- | | | -0- |
| 12 | 2938 | X | 2938 | -0- | -0- | -0- | 2938 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 31,513 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | X | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 306 | X | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 03 | 400 | X | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 04 | 245 | X | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 214 | X | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 268 | X | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 752 | X | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,921 TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2585 | X | 2585 | -0- | -0- | -0- | 2585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2765 | X | 2765 | -0- | -0- | -0- | 2765 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | X | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1177 | X | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2389 | X | 2389 | -0- | -0- | -0- | 2389 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2378 | X | 2378 | -0- | -0- | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 130 | X | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1876 | X | 1876 | -0- | -0- | -0- | 1876 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3908 | X | 3908 | -0- | -0- | -0- | 3908 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,464 TOTAL CONDENSATE PROD: -0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | X | 1466 | -0- | -1076 | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2296 | X | 1221 | -0- | -1075 | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2283 | -0- | -414 | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 1301 | -0- | -1309 | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2825 | X | 2825 | -0- | -0- | -0- | 2825 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2375 | X | 2375 | -0- | -0- | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2294 | X | 971 | -0- | -1323 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2730 | X | 98 | -0- | -2632 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1976 | N | 1976 | -0- | -0- | -0- | 1976 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3208 | -0- | 108 | 108 | 3208 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,724 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 842 | X | 842 | -0- | -0- | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1859 | X | 1859 | -0- | -0- | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1655 | X | 1655 | -0- | -0- | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3557 | X | 3557 | -0- | -0- | -0- | 3557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3159 | X | 3159 | -0- | -0- | -0- | 3159 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1330 | X | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2170 | X | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3334 | X | 3334 | -0- | -0- | -0- | 3334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,160 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1819 | X | 1819 | -0- | -0- | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1667 | X | 1667 | -0- | -0- | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2213 | X | 2213 | -0- | -0- | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1611 | X | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2252 | X | 2252 | -0- | -0- | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2101 | X | 2101 | -0- | -0- | -0- | 2101 | 3 | | | N | -0- | | | | | -0- |
| 07 | 956 | X | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1952 | X | 1952 | -0- | -0- | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 10 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1867 | X | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,161 TOTAL CONDENSATE PROD: -0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1387 | X | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1466 | X | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2344 | X | 2344 | -0- | -0- | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1697 | X | 1697 | -0- | -0- | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2394 | X | 2394 | -0- | -0- | -0- | 2394 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2174 | X | 2174 | -0- | -0- | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 07 | 986 | X | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1774 | X | 1774 | -0- | -0- | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2761 | X | 2761 | -0- | -0- | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,341 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2257 | X | 2257 | -0- | -0- | -0- | 2257 | 3 | | N | -0- | | | -0- |
| 02 | 2100 | X | 2100 | -0- | -0- | -0- | 2100 | 3 | | N | -0- | | | -0- |
| 03 | 2123 | X | 2123 | -0- | -0- | -0- | 2123 | 3 | | N | -0- | | | -0- |
| 04 | 1979 | X | 1979 | -0- | -0- | -0- | 1979 | 3 | | N | -0- | | | -0- |
| 05 | 2775 | X | 2775 | -0- | -0- | -0- | 2775 | 3 | | N | -0- | | | -0- |
| 06 | 2548 | X | 2548 | -0- | -0- | -0- | 2548 | 3 | | N | -0- | | | -0- |
| 07 | 1049 | X | 1049 | -0- | -0- | -0- | 1049 | 3 | | N | -0- | | | -0- |
| 08 | 2047 | X | 2047 | -0- | -0- | -0- | 2047 | 3 | | N | -0- | | | -0- |
| 09 | 2081 | X | 2081 | -0- | -0- | -0- | 2081 | 3 | | N | -0- | | | -0- |
| 10 | 765 | X | 765 | -0- | -0- | -0- | 765 | 3 | | N | -0- | | | -0- |
| 11 | 1512 | X | 1512 | -0- | -0- | -0- | 1512 | 3 | | N | -0- | | | -0- |
| 12 | 2091 | X | 2091 | -0- | -0- | -0- | 2091 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,327 TOTAL CONDENSATE PROD: -0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1040 | X | 1040 | -0- | -0- | -0- | 1040 | 3 | | N | -0- | | | -0- |
| 02 | 798 | X | 798 | -0- | -0- | -0- | 798 | 3 | | N | -0- | | | -0- |
| 03 | 2470 | X | 2470 | -0- | -0- | -0- | 2470 | 3 | | N | -0- | | | -0- |
| 04 | 963 | X | 963 | -0- | -0- | -0- | 963 | 3 | | N | -0- | | | -0- |
| 05 | 44 | X | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 06 | 613 | X | 613 | -0- | -0- | -0- | 613 | 3 | | N | -0- | | | -0- |
| 07 | 739 | X | 739 | -0- | -0- | -0- | 739 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 456 | X | 456 | -0- | -0- | -0- | 456 | 3 | | N | -0- | | | -0- |
| 12 | 1870 | X | 1870 | -0- | -0- | -0- | 1870 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,993 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 3 | | N | -0- | | | -0- |
| 02 | 1945 | X | 1945 | -0- | -0- | -0- | 1945 | 3 | | N | -0- | | | -0- |
| 03 | 1999 | X | 1999 | -0- | -0- | -0- | 1999 | 3 | | N | -0- | | | -0- |
| 04 | 1829 | X | 1829 | -0- | -0- | -0- | 1829 | 3 | | N | -0- | | | -0- |
| 05 | 2372 | X | 2372 | -0- | -0- | -0- | 2372 | 3 | | N | -0- | | | -0- |
| 06 | 2254 | X | 2254 | -0- | -0- | -0- | 2254 | 3 | | N | -0- | | | -0- |
| 07 | 973 | X | 973 | -0- | -0- | -0- | 973 | 3 | | N | -0- | | | -0- |
| 08 | 2031 | X | 2031 | -0- | -0- | -0- | 2031 | 3 | | N | -0- | | | -0- |
| 09 | 2116 | X | 2116 | -0- | -0- | -0- | 2116 | 3 | | N | -0- | | | -0- |
| 10 | 747 | X | 747 | -0- | -0- | -0- | 747 | 3 | | N | -0- | | | -0- |
| 11 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 3 | | N | -0- | | | -0- |
| 12 | 1741 | X | 1741 | -0- | -0- | -0- | 1741 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,291 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 143 | X | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1836 | X | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1371 | X | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 07 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 246 | X | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1273 | X | 1273 | -0- | -0- | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1572 | X | 1572 | -0- | -0- | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,180 TOTAL CONDENSATE PROD: -0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2989 | X | 2989 | -0- | -0- | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1712 | X | 1712 | -0- | -0- | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3064 | X | 3064 | -0- | -0- | -0- | 3064 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2650 | X | 2650 | -0- | -0- | -0- | 2650 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2470 | X | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3459 | X | 3459 | -0- | -0- | -0- | 3459 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3430 | X | 3430 | -0- | -0- | -0- | 3430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 480 | X | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 09 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2057 | X | 2057 | -0- | -0- | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1813 | X | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,553 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | X | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1444 | X | 1444 | -0- | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1195 | X | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2266 | X | 2266 | -0- | -0- | -0- | 2266 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2003 | X | 2003 | -0- | -0- | -0- | 2003 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2151 | X | 2151 | -0- | -0- | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 09 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1235 | X | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 826 | X | 826 | -0- | -0- | -0- | 826 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,571 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1320 | X | 1320 | -0- | -0- | -0- | 1320 | 3 | | | N | -0- | | | -0- |
| 02 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | -0- |
| 03 | 2025 | X | 2025 | -0- | -0- | -0- | 2025 | 3 | | | N | -0- | | | -0- |
| 04 | 1460 | X | 1460 | -0- | -0- | -0- | 1460 | 3 | | | N | -0- | | | -0- |
| 05 | 2073 | X | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | -0- |
| 06 | 1751 | X | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | -0- |
| 07 | 803 | X | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | -0- |
| 09 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 3 | | | N | -0- | | | -0- |
| 12 | 2319 | X | 2319 | -0- | -0- | -0- | 2319 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,965 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3960 | X | 3960 | -0- | -0- | -0- | 3960 | 3 | | | N | -0- | | | -0- |
| 02 | 1393 | X | 1393 | -0- | -0- | -0- | 1393 | 3 | | | N | -0- | | | -0- |
| 03 | 2031 | X | 2031 | -0- | -0- | -0- | 2031 | 3 | | | N | -0- | | | -0- |
| 04 | 5512 | X | 5512 | -0- | -0- | -0- | 5512 | 3 | | | N | -0- | | | -0- |
| 05 | 4824 | X | 4824 | -0- | -0- | -0- | 4824 | 3 | | | N | -0- | | | -0- |
| 06 | 5331 | X | 5331 | -0- | -0- | -0- | 5331 | 3 | | | N | -0- | | | -0- |
| 07 | 6622 | X | 6622 | -0- | -0- | -0- | 6622 | 3 | | | N | -0- | | | -0- |
| 08 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | -0- |
| 09 | 895 | X | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 4698 | X | 4698 | -0- | -0- | -0- | 4698 | 3 | | | N | -0- | | | -0- |
| 12 | 3390 | X | 3390 | -0- | -0- | -0- | 3390 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,439 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | -0- |
| 02 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | -0- |
| 03 | 872 | N | 872 | -0- | -0- | -0- | 872 | 3 | | | N | -0- | | | -0- |
| 04 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | -0- |
| 05 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | -0- |
| 06 | 840 | N | 770 | -0- | -70 | -0- | 770 | 3 | | | N | -0- | | | -0- |
| 07 | 930 | N | 764 | -0- | -166 | -0- | 764 | 3 | | | N | -0- | | | -0- |
| 08 | 837 | N | 137 | -0- | -700 | -0- | 137 | 3 | | | N | -0- | | | -0- |
| 09 | 780 | N | 123 | -0- | -657 | -0- | 123 | 3 | | | N | -0- | | | -0- |
| 10 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | -0- |
| 11 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | -0- |
| 12 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,065 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1516 | X | 1516 | -0- | -0- | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 02 | 974 | X | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2566 | X | 2566 | -0- | -0- | -0- | 2566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 07 | 615 | X | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1404 | X | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1868 | X | 1868 | -0- | -0- | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,071 TOTAL CONDENSATE PROD: -0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3138 | X | 3138 | -0- | -0- | -0- | 3138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 427 | X | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4845 | X | 4845 | -0- | -0- | -0- | 4845 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3384 | X | 3384 | -0- | -0- | -0- | 3384 | 3 | | | N | -0- | | | | | -0- |
| 07 | 987 | X | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2510 | X | 2510 | -0- | -0- | -0- | 2510 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4692 | X | 4692 | -0- | -0- | -0- | 4692 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,983 TOTAL CONDENSATE PROD: -0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2343 | X | 2343 | -0- | -0- | -0- | 2343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 248 | X | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3979 | X | 3979 | -0- | -0- | -0- | 3979 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2896 | X | 2896 | -0- | -0- | -0- | 2896 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1362 | X | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3398 | X | 3398 | -0- | -0- | -0- | 3398 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3295 | X | 3295 | -0- | -0- | -0- | 3295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,521 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2704 | X | 2704 | -0- | -0- | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 2387 | -0- | -0- | -0- | 2387 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1931 | X | 1931 | -0- | -0- | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2101 | X | 2101 | -0- | -0- | -0- | 2101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1673 | X | 1673 | -0- | -0- | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 07 | 804 | X | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 08 | 51 | X | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 09 | 367 | X | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1524 | X | 1524 | -0- | -0- | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2060 | X | 2060 | -0- | -0- | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,574 TOTAL CONDENSATE PROD: -0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1137 | X | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2289 | X | 2289 | -0- | -0- | -0- | 2289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 07 | 576 | X | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 08 | 29 | X | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 395 | X | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1353 | X | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,772 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | X | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2587 | X | 2587 | -0- | -0- | -0- | 2587 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2438 | X | 2438 | -0- | -0- | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2924 | X | 2924 | -0- | -0- | -0- | 2924 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3490 | X | 3490 | -0- | -0- | -0- | 3490 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3177 | X | 3177 | -0- | -0- | -0- | 3177 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3178 | X | 3178 | -0- | -0- | -0- | 3178 | 3 | | | N | -0- | | | | | -0- |
| 08 | 353 | X | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 09 | 533 | X | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2418 | X | 2418 | -0- | -0- | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1443 | X | 1443 | -0- | -0- | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,480 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1555 | X | 1555 | -0- | -0- | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2229 | X | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2181 | X | 2181 | -0- | -0- | -0- | 2181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2021 | X | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2060 | X | 2060 | -0- | -0- | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 08 | 316 | X | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 09 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1806 | X | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2381 | X | 2381 | -0- | -0- | -0- | 2381 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,938 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 447 | X | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 04 | 523 | X | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 05 | 549 | X | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 06 | 615 | X | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 07 | 606 | X | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 08 | 91 | X | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 09 | 96 | X | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 479 | X | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 618 | X | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,024 TOTAL CONDENSATE PROD: -0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 9 | -0- | -3 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,042 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 249 | X | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 49 | X | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | X | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 07 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 89 | X | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 141 | X | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | X | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 58 | X | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,305 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 614 | X | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1103 | X | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 07 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 82 | X | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | X | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 469 | X | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1238 | X | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,531 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 672 | X | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 04 | 522 | X | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 886 | X | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 06 | 937 | X | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 07 | 161 | X | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 08 | 70 | X | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 398 | X | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1052 | X | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,701 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4241 | X | 4241 | -0- | -0- | -0- | 4241 | 3 | | N | -0- | | | -0- |
| 02 | 3447 | X | 3447 | -0- | -0- | -0- | 3447 | 3 | | N | -0- | | | -0- |
| 03 | 4855 | X | 4855 | -0- | -0- | -0- | 4855 | 3 | | N | -0- | | | -0- |
| 04 | 5258 | X | 5258 | -0- | -0- | -0- | 5258 | 3 | | N | -0- | | | -0- |
| 05 | 5745 | X | 5745 | -0- | -0- | -0- | 5745 | 3 | | N | -0- | | | -0- |
| 06 | 5287 | X | 5287 | -0- | -0- | -0- | 5287 | 3 | | N | -0- | | | -0- |
| 07 | 5912 | X | 5912 | -0- | -0- | -0- | 5912 | 3 | | N | -0- | | | -0- |
| 08 | 791 | X | 791 | -0- | -0- | -0- | 791 | 3 | | N | -0- | | | -0- |
| 09 | 804 | X | 804 | -0- | -0- | -0- | 804 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 12 | 3053 | X | 3053 | -0- | -0- | -0- | 3053 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,716 TOTAL CONDENSATE PROD: -0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 22 | -0- | | -257 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 350 | N | 350 | -0- | | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 05 | 336 | N | 336 | -0- | | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | N | 408 | -0- | | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 396 | N | 396 | -0- | | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 138 | -0- | | -132 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 370 | N | 370 | -0- | | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 12 | 468 | N | 468 | -0- | | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,842 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 364 | -0- | | -132 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1247 | N | 1247 | -0- | | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1066 | -0- | | -143 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1270 | N | 1270 | -0- | | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1166 | -0- | | -229 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1267 | N | 1267 | -0- | | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1186 | -0- | | -116 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 186 | -0- | | -992 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 202 | -0- | | -1058 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | -0- | -0- | | -1178 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1076 | N | 1076 | -0- | | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1275 | N | 1275 | -0- | | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,305 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 770 | N | 770 | -0- | | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 833 | -0- | | -119 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 797 | -0- | | -195 | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 04 | 786 | N | 786 | -0- | | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 763 | -0- | | -167 | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 06 | 800 | N | 800 | -0- | | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 07 | 879 | N | 879 | -0- | | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 128 | -0- | | -647 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 177 | -0- | | -633 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 812 | N | 812 | -0- | | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1070 | N | 1070 | -0- | | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,815 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1141 | -0- | -161 | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 210 | -0- | -1061 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 207 | -0- | -993 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,833 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1460 | -0- | -276 | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1443 | -0- | -293 | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1399 | -0- | -11 | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1556 | -0- | -87 | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 324 | -0- | -1319 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 304 | -0- | -1106 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,580 TOTAL CONDENSATE PROD: -0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 283 | -0- | -585 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,736 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | -0- | -0- | -1988 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2103 | -0- | -36 | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 292 | -0- | -1909 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 257 | -0- | -1783 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,775 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1008 | -0- | -112 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 970 | -0- | -146 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 222 | -0- | -956 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 232 | -0- | -968 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,595 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 05 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 06 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 127 | -0- | -307 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 56 | -0- | -440 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 3 | -0- | -477 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,726 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 950 | -0- | -702 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1490 | -0- | -29 | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1517 | -0- | -157 | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 272 | -0- | -1340 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 269 | -0- | -1321 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,122 TOTAL CONDENSATE PROD: -0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 582 | -0- | -6 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 561 | -0- | -90 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 05 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 194 | -0- | -346 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 96 | -0- | -648 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 100 | -0- | -80 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,281 TOTAL CONDENSATE PROD: -0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 97 | -0- | -883 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 10 | -0- | -1075 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 207 | -0- | -843 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,427 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 167 | -0- | -1401 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 07 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 27 | -0- | -1740 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 257 | -0- | -1273 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,576 TOTAL CONDENSATE PROD: -0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 123 | -0- | -1221 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2259 | N | 2259 | -0- | -0- | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 15 | -0- | -1473 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 295 | -0- | -1145 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,818 TOTAL CONDENSATE PROD: -0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2408 | N | 233 | -0- | -2175 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | -0- | -0- | -2449 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | -0- | -0- | -1890 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2949 | N | 2949 | -0- | -0- | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2634 | N | 2634 | -0- | -0- | -0- | 2634 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2759 | N | 61 | -0- | -2698 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2640 | N | 457 | -0- | -2183 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,037 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3351 | X | 3351 | -0- | -0- | -0- | 3351 | 3 | | N | -0- | | | -0- |
| 02 | 2128 | X | 446 | -0- | -1682 | -0- | 446 | 3 | | N | -0- | | | -0- |
| 03 | 2356 | X | -0- | -0- | -2356 | -0- | | | | N | -0- | | | -0- |
| 04 | 2280 | X | -0- | -0- | -2280 | -0- | | | | N | -0- | | | -0- |
| 05 | 5223 | X | 5223 | -0- | -0- | -0- | 5223 | 3 | | N | -0- | | | -0- |
| 06 | 3783 | X | 3783 | -0- | -0- | -0- | 3783 | 3 | | N | -0- | | | -0- |
| 07 | 1479 | X | 1479 | -0- | -0- | -0- | 1479 | 3 | | N | -0- | | | -0- |
| 08 | 2356 | X | 49 | -0- | -2307 | -0- | 49 | 3 | | N | -0- | | | -0- |
| 09 | 2280 | X | 694 | -0- | -1586 | -0- | 694 | 3 | | N | -0- | | | -0- |
| 10 | 2356 | X | -0- | -0- | -2356 | -0- | | | | N | -0- | | | -0- |
| 11 | 3220 | X | 3220 | -0- | -0- | -0- | 3220 | 3 | | N | -0- | | | -0- |
| 12 | 4434 | X | 4434 | -0- | -0- | -0- | 4434 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,679 TOTAL CONDENSATE PROD: -0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | N | -0- | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 03 | 310 | N | 283 | -0- | -27 | -0- | 283 | 3 | | N | -0- | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 05 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 215 | -0- | -55 | -0- | 215 | 3 | | N | -0- | | | -0- |
| 07 | 279 | N | 153 | -0- | -126 | -0- | 153 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | N | -0- | | | -0- |
| 09 | 210 | N | 63 | -0- | -147 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | N | -0- | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | N | -0- | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,487 TOTAL CONDENSATE PROD: -0-

FOWLSTON WELL #: 2239 RRCID -> 292575 COMPL. DATE 03/18/2022 TOTAL DEPTH 3223 PERF. 2820 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 1102 | -0- | -2401 | -0- | 1102 | 3 | | N | -0- | | | -0- |
| 02 | 3136 | X | 1924 | -0- | -1212 | -0- | 1924 | 3 | | N | -0- | | | -0- |
| 03 | 3472 | X | 1656 | -0- | -1816 | -0- | 1656 | 3 | | N | -0- | | | -0- |
| 04 | 3833 | X | 3833 | -0- | -0- | -0- | 3833 | 3 | | N | -0- | | | -0- |
| 05 | 3495 | X | 3495 | -0- | -0- | -0- | 3495 | 3 | | N | -0- | | | -0- |
| 06 | 3269 | X | 3269 | -0- | -0- | -0- | 3269 | 3 | | N | -0- | | | -0- |
| 07 | 3968 | X | 1149 | -0- | -2819 | -0- | 1149 | 3 | | N | -0- | | | -0- |
| 08 | 3968 | X | 58 | -0- | -3910 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 09 | 3840 | X | 486 | -0- | -3354 | -0- | 486 | 3 | | N | -0- | | | -0- |
| 10 | 3503 | X | -0- | -0- | -3503 | -0- | | | | N | -0- | | | -0- |
| 11 | 3270 | X | 2606 | -0- | -664 | -0- | 2606 | 3 | | N | -0- | | | -0- |
| 12 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,085 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE H WELL #: 3237 RRCID -> 292636 COMPL. DATE 02/13/2022 TOTAL DEPTH 3150 PERF. 2792 - 3143

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4131 | X | 4131 | -0- | -0- | -0- | 4131 | 3 | | N | -0- | | | -0- |
| 02 | 3644 | X | 3644 | -0- | -0- | -0- | 3644 | 3 | | N | -0- | | | -0- |
| 03 | 3817 | X | 3817 | -0- | -0- | -0- | 3817 | 3 | | N | -0- | | | -0- |
| 04 | 3656 | X | 3656 | -0- | -0- | -0- | 3656 | 3 | | N | -0- | | | -0- |
| 05 | 3759 | X | 3759 | -0- | -0- | -0- | 3759 | 3 | | N | -0- | | | -0- |
| 06 | 3993 | X | 3993 | -0- | -0- | -0- | 3993 | 3 | | N | -0- | | | -0- |
| 07 | 4169 | X | 4169 | -0- | -0- | -0- | 4169 | 3 | | N | -0- | | | -0- |
| 08 | 2077 | X | 475 | -0- | -1602 | -0- | 475 | 3 | | N | -0- | | | -0- |
| 09 | 2010 | X | 461 | -0- | -1549 | -0- | 461 | 3 | | N | -0- | | | -0- |
| 10 | 2077 | X | -0- | -0- | -2077 | -0- | | | | N | -0- | | | -0- |
| 11 | 2557 | X | 2557 | -0- | -0- | -0- | 2557 | 3 | | N | -0- | | | -0- |
| 12 | 3944 | X | 3944 | -0- | -0- | -0- | 3944 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,606 TOTAL CONDENSATE PROD: -0-

THOMPSON, ESTATE WELL #: 2 RRCID -> 294700 COMPL. DATE 08/29/1957 TOTAL DEPTH 3255 PERF. 3160 - 3345

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | 352 | -0- | -12 | -0- | 352 | 3 | | N | -0- | | | -0- |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | N | -0- | | | -0- |
| 04 | 360 | N | 354 | -0- | -6 | -0- | 354 | 3 | | N | -0- | | | -0- |
| 05 | 403 | N | 288 | -0- | -115 | -0- | 288 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | 344 | -0- | -46 | -0- | 344 | 3 | | N | -0- | | | -0- |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | N | -0- | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | N | -0- | | | -0- |
| 12 | 403 | N | 326 | -0- | -77 | -0- | 326 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,447 TOTAL CONDENSATE PROD: -0-

BURKE WELL #: 8 RRCID -> 294739 COMPL. DATE 03/18/2023 TOTAL DEPTH 2920 PERF. 2884 - 2920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 158 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | N | -0- | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | -0- |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | N | -0- | | | -0- |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | N | -0- | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | N | -0- | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | N | -0- | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,137 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 10 RRCID -> 294740 COMPL. DATE 02/13/2022 TOTAL DEPTH 3170 PERF. 2904 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 226 | -0- | -26 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 228 | -0- | -51 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 257 | -0- | -13 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 09 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 261 | -0- | -18 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 266 | -0- | -4 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 252 | -0- | -27 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,053 TOTAL CONDENSATE PROD: -0-

HERBER, ANNA WELL #: 1 RRCID -> 294747 COMPL. DATE 07/09/1943 TOTAL DEPTH 3020 PERF. 2960 - 3020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: -0-

HERBER, ANNA WELL #: 4 RRCID -> 294748 COMPL. DATE 05/15/1986 TOTAL DEPTH 3173 PERF. 2825 - 3173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,242 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HERBER, ANNA WELL #: 9 RRCID -> 294880 COMPL. DATE 04/22/1987 TOTAL DEPTH 3404 PERF. 2906 - 2998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: -0-

STRUNK WELL #: 2 RRCID -> 300776 COMPL. DATE 09/12/2025 TOTAL DEPTH 3238 PERF. 2838 - 3213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 4595 | -0- | 4595 | 4595 | 4595 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4879 | -0- | 4879 | 9474 | 4879 | 3 | | | N | -0- | | | | | -0- |
| *11 | 13298 | X | 3824 | -0- | -9474 | -0- | 3824 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5110 | X | 5110 | -0- | -0- | -0- | 5110 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,408 TOTAL CONDENSATE PROD: -0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 120 | X | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 586 | X | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 10 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,091 TOTAL CONDENSATE PROD: -0-

JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | X | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 04 | 299 | X | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 05 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 277 | X | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 08 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09 | 280 | X | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 388 | X | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| *12 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,641 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION 657795
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 249 TOTAL CONDENSATE PROD: -0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 55 TOTAL CONDENSATE PROD: -0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,300 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION //CONT.// 657795
JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 966 | -0- | -26 | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1008 | -0- | -308 | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1302 | -0- | -186 | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 774 | -0- | -559 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1234 | -0- | -116 | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1023 | -0- | -297 | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,695 TOTAL CONDENSATE PROD: -0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 825 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION //CONT.// 657795
BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 17 | -0- | -43 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 597 TOTAL CONDENSATE PROD: -0-

PETRO HALEY 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1000 | X | 1000 | -0- | -0- | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 02 | 876 | X | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | X | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 06 | 999 | X | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 07 | 691 | X | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1001 | X | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1055 | X | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| *11 | 908 | X | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,571 TOTAL CONDENSATE PROD: -0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | X | 446 | -0- | -0- | -0- | 446 | 3 | | N | -0- | | | -0- |
| 02 | 466 | X | 466 | -0- | -0- | -0- | 466 | 3 | | N | -0- | | | -0- |
| 03 | 381 | X | 381 | -0- | -0- | -0- | 381 | 3 | | N | -0- | | | -0- |
| 04 | 535 | X | 535 | -0- | -0- | -0- | 535 | 3 | | N | -0- | | | -0- |
| 05 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | N | -0- | | | -0- |
| 06 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 07 | 569 | X | 569 | -0- | -0- | -0- | 569 | 3 | | N | -0- | | | -0- |
| 08 | 526 | X | 526 | -0- | -0- | -0- | 526 | 3 | | N | -0- | | | -0- |
| 09 | 545 | X | 545 | -0- | -0- | -0- | 545 | 3 | | N | -0- | | | -0- |
| 10 | 561 | X | 561 | -0- | -0- | -0- | 561 | 3 | | N | -0- | | | -0- |
| *11 | 539 | X | 539 | -0- | -0- | -0- | 539 | 3 | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 5,701 TOTAL CONDENSATE PROD: -0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | X | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |
| 02 | 203 | X | 203 | -0- | -0- | -0- | 203 | 3 | | N | -0- | | | -0- |
| 03 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 04 | 267 | X | 267 | -0- | -0- | -0- | 267 | 3 | | N | -0- | | | -0- |
| 05 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | N | -0- | | | -0- |
| 06 | 279 | X | 279 | -0- | -0- | -0- | 279 | 3 | | N | -0- | | | -0- |
| 07 | 288 | X | 288 | -0- | -0- | -0- | 288 | 3 | | N | -0- | | | -0- |
| 08 | 149 | X | 149 | -0- | -0- | -0- | 149 | 3 | | N | -0- | | | -0- |
| 09 | 283 | X | 283 | -0- | -0- | -0- | 283 | 3 | | N | -0- | | | -0- |
| 10 | 274 | X | 274 | -0- | -0- | -0- | 274 | 3 | | N | -0- | | | -0- |
| *11 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,540 TOTAL CONDENSATE PROD: -0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 15 | -0- | -140 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 101 | -0- | -49 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 121 | -0- | -34 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| *11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,338 TOTAL CONDENSATE PROD: -0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 02 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 316 | X | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 288 | X | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 246 | X | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09 | 372 | X | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 10 | 376 | X | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| *11 | 362 | X | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,334 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 60 | X | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 03 | 163 | X | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 132 | X | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 98 | X | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 07 | 134 | X | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,324 TOTAL CONDENSATE PROD: -0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | X | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173 | X | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 160 | X | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 04 | 306 | X | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 05 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 264 | X | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 07 | 142 | X | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 09 | 289 | X | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 260 | X | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| *11 | 185 | X | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,626 TOTAL CONDENSATE PROD: -0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | X | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 02 | 78 | X | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 03 | 100 | X | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 05 | 99 | X | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 06 | 95 | X | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 64 | X | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 77 | X | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 92 | X | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 10 | 95 | X | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| *11 | 109 | X | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: -0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | X | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 278 | X | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 04 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 05 | 273 | X | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 267 | X | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 177 | X | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 08 | 224 | X | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 09 | 271 | X | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 10 | 264 | X | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 278 | X | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,870 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | X | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 966 | X | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 03 | 893 | X | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 04 | 107 | X | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1181 | X | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1237 | X | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 799 | X | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1026 | X | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 09 | 913 | X | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 10 | 952 | X | 952 | -0- | -0- | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,323 TOTAL CONDENSATE PROD: -0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 554 | -0- | -174 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 915 TOTAL CONDENSATE PROD: -0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 37 | -0- | -56 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| *11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 2346 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 2346 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | X | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 487 | X | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 311 | X | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 513 | X | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 489 | X | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,491 TOTAL CONDENSATE PROD: -0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 181 | X | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 183 | X | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 07 | 119 | X | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 09 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 10 | 184 | X | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| *11 | 178 | X | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,896 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | N | -0- | | | -0- |
| 02 | 121 | X | 121 | -0- | -0- | -0- | 121 | 3 | | N | -0- | | | -0- |
| 03 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 533 | X | 533 | -0- | -0- | -0- | 533 | 3 | | N | -0- | | | -0- |
| 07 | 572 | X | 572 | -0- | -0- | -0- | 572 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | N | -0- | | | -0- |
| 10 | 530 | X | 530 | -0- | -0- | -0- | 530 | 3 | | N | -0- | | | -0- |
| *11 | 1565 | X | 1565 | -0- | -0- | -0- | 1565 | 3 | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,105 TOTAL CONDENSATE PROD: -0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | N | -0- | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 966 TOTAL CONDENSATE PROD: -0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 67 | X | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 03 | 83 | X | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 04 | 86 | X | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 05 | 82 | X | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 06 | 77 | X | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 41 | X | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 08 | 66 | X | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 09 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | X | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| *11 | 81 | X | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,514 TOTAL CONDENSATE PROD: -0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | X | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 356 | X | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | X | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 04 | 537 | X | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 05 | 521 | X | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 06 | 512 | X | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 07 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 08 | 464 | X | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 09 | 523 | X | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 10 | 499 | X | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| *11 | 500 | X | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,319 TOTAL CONDENSATE PROD: -0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 225 | X | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 305 | X | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 330 | X | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | X | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 08 | 327 | X | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 09 | 337 | X | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 10 | 296 | X | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| *11 | 315 | X | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,323 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | X | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 02 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 530 | X | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 04 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 06 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 182 | X | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 356 | X | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 09 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| *11 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,280 TOTAL CONDENSATE PROD: -0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 736 | X | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 03 | 515 | X | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 04 | 629 | X | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 07 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 530 | -0- | -40 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,129 TOTAL CONDENSATE PROD: -0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | X | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 68 | X | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 249 TOTAL CONDENSATE PROD: -0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | X | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 03 | 452 | X | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 04 | 148 | X | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 424 | X | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | X | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 07 | 629 | X | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 08 | 515 | X | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 09 | 393 | X | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | X | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| *11 | 418 | X | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,002 TOTAL CONDENSATE PROD: -0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | X | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | X | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 03 | 345 | X | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1113 | X | 1113 | -0- | -0- | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1035 | X | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 06 | 798 | X | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 07 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 08 | 699 | X | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 09 | 871 | X | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| *11 | 950 | X | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,024 TOTAL CONDENSATE PROD: -0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 75 | X | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 04 | 96 | X | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 05 | 90 | X | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 82 | X | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 07 | 44 | X | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 94 | X | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09 | 97 | X | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 98 | X | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 67 | X | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 861 TOTAL CONDENSATE PROD: -0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | X | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 484 | X | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1010 | X | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 131 | X | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,242 TOTAL CONDENSATE PROD: -0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3432 | X | 3432 | -0- | -0- | -0- | 3432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1388 | X | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2241 | X | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2639 | X | 2639 | -0- | -0- | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1727 | X | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3826 | X | 3826 | -0- | -0- | -0- | 3826 | 3 | | | N | -0- | | | | | -0- |
| 09 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2215 | X | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3065 | X | 3065 | -0- | -0- | -0- | 3065 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,462 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/24/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | X | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 176 | X | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 163 | X | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 05 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 301 | X | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 174 | X | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 08 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 09 | 338 | X | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 10 | 319 | X | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 179 | X | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,825 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | X | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 47 | X | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 03 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 92 | X | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 05 | 89 | X | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 74 | X | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 07 | 50 | X | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 08 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 88 | X | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 59 | X | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 709 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 65 | X | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 06 | 137 | X | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 56 | X | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: -0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | X | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16 | X | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 34 | X | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 04 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 72 | X | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 83 | X | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 07 | 79 | X | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 61 | X | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 70 | X | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| *11 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 770 TOTAL CONDENSATE PROD: -0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | X | 218 | -0- | | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | X | 255 | -0- | | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 298 | X | 298 | -0- | | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 339 | X | 339 | -0- | | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 05 | 378 | X | 378 | -0- | | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 06 | 431 | X | 431 | -0- | | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 231 | X | 231 | -0- | | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 376 | X | 376 | -0- | | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 09 | 424 | X | 424 | -0- | | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 438 | X | 438 | -0- | | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | X | 425 | -0- | | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,813 TOTAL CONDENSATE PROD: -0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 217 | -0- | | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 175 | X | 175 | -0- | | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 392 TOTAL CONDENSATE PROD: -0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | X | 427 | -0- | | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 350 | X | 350 | -0- | | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 03 | 410 | X | 410 | -0- | | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 04 | 292 | X | 292 | -0- | | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 462 | X | 462 | -0- | | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 370 | X | 370 | -0- | | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 430 | X | 430 | -0- | | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 436 | X | 436 | -0- | | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 09 | 424 | X | 424 | -0- | | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 421 | X | 421 | -0- | | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 430 | X | 430 | -0- | | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,452 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | X | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 02 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 316 | X | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 04 | 299 | X | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 05 | 288 | X | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 06 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 246 | X | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 324 | X | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09 | 372 | X | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 10 | 376 | X | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 11 | 362 | X | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,334 TOTAL CONDENSATE PROD: -0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | X | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 02 | 372 | X | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 05 | 678 | X | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 06 | 694 | X | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 07 | 498 | X | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 08 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 268 | X | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| *11 | 597 | X | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,732 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C. 671480
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 262 | -0- | -102 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 434 | -0- | -31 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 478 | -0- | -18 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 411 | -0- | -69 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 434 | -0- | -16 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,791 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 05 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 09 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,638 TOTAL CONDENSATE PROD: -0-

HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 02 | 328 | X | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 03 | 374 | X | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 423 | X | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 05 | 427 | X | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 377 | X | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 09 | 382 | X | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 10 | 485 | X | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 476 | X | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,233 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C.//CONT.// 671480
BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 356 | -0- | -16 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 328 | -0- | -92 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 04 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 330 | -0- | -104 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 09 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,329 TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 02 | 339 | X | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 03 | 690 | X | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 04 | 582 | X | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 05 | 877 | X | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | X | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 07 | 829 | X | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 08 | 819 | X | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 09 | 794 | X | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 10 | 810 | X | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 11 | 651 | X | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 12 | 833 | X | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,654 TOTAL CONDENSATE PROD: -0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | X | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 28 |
| 02 | 103 | X | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 28 |
| 03 | 114 | X | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | 28 |
| 04 | 108 | X | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 28 |
| 05 | 103 | X | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 28 |
| 06 | 108 | X | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 28 |
| 07 | 103 | X | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 28 |
| 08 | 108 | X | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 28 |
| 09 | 103 | X | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 28 |
| 10 | 106 | X | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 28 |
| 11 | 105 | X | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | 28 |
| 12 | 111 | X | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 1,280 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 615 | X | 615 | -0- | -0- | -0- | 615 | 3 | | N | -0- | | | -0- |
| 02 | 536 | X | 536 | -0- | -0- | -0- | 536 | 3 | | N | -0- | | | -0- |
| 03 | 525 | X | 525 | -0- | -0- | -0- | 525 | 3 | | N | -0- | | | -0- |
| 04 | 469 | X | 469 | -0- | -0- | -0- | 469 | 3 | | N | -0- | | | -0- |
| 05 | 486 | X | 486 | -0- | -0- | -0- | 486 | 3 | | N | -0- | | | -0- |
| 06 | 486 | X | 486 | -0- | -0- | -0- | 486 | 3 | | N | -0- | | | -0- |
| 07 | 501 | X | 501 | -0- | -0- | -0- | 501 | 3 | | N | -0- | | | -0- |
| 08 | 496 | X | 496 | -0- | -0- | -0- | 496 | 3 | | N | -0- | | | -0- |
| 09 | 488 | X | 488 | -0- | -0- | -0- | 488 | 3 | | N | -0- | | | -0- |
| 10 | 503 | X | 503 | -0- | -0- | -0- | 503 | 3 | | N | -0- | | | -0- |
| 11 | 414 | X | 414 | -0- | -0- | -0- | 414 | 3 | | N | -0- | | | -0- |
| 12 | 472 | X | 472 | -0- | -0- | -0- | 472 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,991 TOTAL CONDENSATE PROD: -0-

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 3 | | N | -0- | | | -0- |
| 02 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 3 | | N | -0- | | | -0- |
| 03 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 3 | | N | -0- | | | -0- |
| 04 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 3 | | N | -0- | | | -0- |
| 05 | 1424 | X | 1424 | -0- | -0- | -0- | 1424 | 3 | | N | -0- | | | -0- |
| 06 | 385 | X | 385 | -0- | -0- | -0- | 385 | 3 | | N | -0- | | | -0- |
| 07 | 551 | X | 551 | -0- | -0- | -0- | 551 | 3 | | N | -0- | | | -0- |
| 08 | 1025 | X | 1025 | -0- | -0- | -0- | 1025 | 3 | | N | -0- | | | -0- |
| 09 | 1310 | X | 1310 | -0- | -0- | -0- | 1310 | 3 | | N | -0- | | | -0- |
| 10 | 677 | X | 677 | -0- | -0- | -0- | 677 | 3 | | N | -0- | | | -0- |
| 11 | 818 | X | 818 | -0- | -0- | -0- | 818 | 3 | | N | -0- | | | -0- |
| 12 | 1404 | X | 1404 | -0- | -0- | -0- | 1404 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,589 TOTAL CONDENSATE PROD: -0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 206 | X | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 183 | X | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 172 | X | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 100 | X | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 151 | X | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 09 | 87 | X | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 253 | X | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 71 | X | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | X | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,607 TOTAL CONDENSATE PROD: -0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 80 TOTAL CONDENSATE PROD: -0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2902 | X | 2902 | -0- | -0- | -0- | 2902 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1865 | X | 1865 | -0- | -0- | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2039 | X | 2039 | -0- | -0- | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2645 | X | 2645 | -0- | -0- | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2748 | X | 2748 | -0- | -0- | -0- | 2748 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2638 | X | 2638 | -0- | -0- | -0- | 2638 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2625 | X | 2625 | -0- | -0- | -0- | 2625 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2369 | X | 2369 | -0- | -0- | -0- | 2369 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2578 | X | 2578 | -0- | -0- | -0- | 2578 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2650 | X | 2650 | -0- | -0- | -0- | 2650 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2601 | X | 2601 | -0- | -0- | -0- | 2601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,297 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1804 | X | 1804 | -0- | -0- | -0- | 1804 | 3 | | | N | -0- | | | | | 192 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 03 | 1821 | X | 1821 | -0- | -0- | -0- | 1821 | 3 | | | N | -0- | | | | | 192 |
| 04 | 2340 | X | 2340 | -0- | -0- | -0- | 2340 | 3 | | | N | -0- | | | | | 192 |
| 05 | 3998 | X | 3998 | -0- | -0- | -0- | 3998 | 3 | | | N | -0- | | | | | 192 |
| 06 | 3440 | X | 3440 | -0- | -0- | -0- | 3440 | 3 | | | N | -0- | | | | | 192 |
| 07 | 2608 | X | 2608 | -0- | -0- | -0- | 2608 | 3 | | | N | -0- | | | | | 192 |
| 08 | 3580 | X | 3580 | -0- | -0- | -0- | 3580 | 3 | | | N | -0- | | | | | 192 |
| 09 | 3242 | X | 3242 | -0- | -0- | -0- | 3242 | 3 | | | N | -0- | | | | | 192 |
| 10 | 3158 | X | 3158 | -0- | -0- | -0- | 3158 | 3 | | | N | -0- | | | | | 192 |
| 11 | 1276 | X | 1276 | -0- | -0- | -0- | 1276 | 3 | | | N | -0- | | | | | 192 |
| 12 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 3 | | | N | -0- | | | | | 192 |

TOTAL GAS PROD: 30,533 TOTAL CONDENSATE PROD: -0-

QUESTA OPERATING COMPANY, LLC 684641
RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 218 | -0- | 218 | 218 | 218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | 794 | -0- | 794 | 1012 | 794 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2097 | X | 1085 | -0- | -1012 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,097 TOTAL CONDENSATE PROD: -0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | X | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 76 | X | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 06 | 227 | X | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 950 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | X | 950 | -0- | -0- | -0- | 475 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 02 | 606 | X | 606 | -0- | -0- | -0- | 303 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 03 | 782 | X | 782 | -0- | -0- | -0- | 391 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 04 | 562 | X | 562 | -0- | -0- | -0- | 281 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 05 | 1169 | X | 1169 | -0- | -0- | -0- | 585 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 06 | 1063 | X | 1063 | -0- | -0- | -0- | 532 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 07 | 832 | X | 832 | -0- | -0- | -0- | 416 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 08 | 986 | X | 986 | -0- | -0- | -0- | 493 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 09 | 1080 | X | 1080 | -0- | -0- | -0- | 540 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | X | 1116 | -0- | -0- | -0- | 558 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | X | 960 | -0- | -0- | -0- | 480 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 12 | 482 | X | 482 | -0- | -0- | -0- | 241 | 1 | 241 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,588 TOTAL CONDENSATE PROD: -0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 159 | -0- | -58 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 04 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 116 | -0- | -101 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 161 | -0- | -56 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 87 | -0- | -123 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 75 | -0- | -75 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,892 TOTAL CONDENSATE PROD: -0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | X | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 216 | X | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 04 | 455 | X | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 05 | 411 | X | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 06 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 329 | X | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 08 | 377 | X | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 10 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 11 | 206 | X | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,296 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 303 | X | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 217 | X | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 04 | 456 | X | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 05 | 412 | X | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 06 | 414 | X | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 07 | 330 | X | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | X | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 10 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 11 | 207 | X | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 12 | 351 | X | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,304 TOTAL CONDENSATE PROD: -0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | X | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 02 | 488 | X | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 03 | 167 | X | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 101 | X | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 506 | X | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 06 | 459 | X | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 07 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 487 | X | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 341 | X | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 285 | X | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 12 | 534 | X | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,544 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 716 | X | 716 | -0- | -0- | -0- | 716 | 3 | | N | -0- | | | -0- |
| 02 | 489 | X | 489 | -0- | -0- | -0- | 489 | 3 | | N | -0- | | | -0- |
| 03 | 168 | X | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 04 | 102 | X | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 05 | 506 | X | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | -0- |
| 06 | 459 | X | 459 | -0- | -0- | -0- | 459 | 3 | | N | -0- | | | -0- |
| 07 | 461 | X | 461 | -0- | -0- | -0- | 461 | 3 | | N | -0- | | | -0- |
| 08 | 487 | X | 487 | -0- | -0- | -0- | 487 | 3 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 341 | X | 341 | -0- | -0- | -0- | 341 | 3 | | N | -0- | | | -0- |
| 11 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | N | -0- | | | -0- |
| 12 | 535 | X | 535 | -0- | -0- | -0- | 535 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,550 TOTAL CONDENSATE PROD: -0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | N | -0- | | | -0- |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | N | -0- | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | N | -0- | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | N | -0- | | | -0- |
| 05 | 341 | N | 209 | -0- | -132 | -0- | 209 | 3 | | N | -0- | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | N | -0- | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | N | -0- | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,807 TOTAL CONDENSATE PROD: -0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1155 | X | 1155 | -0- | -0- | -0- | 1155 | 3 | | N | -0- | | | -0- |
| 02 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 3 | | N | -0- | | | -0- |
| 03 | 1296 | X | 1296 | -0- | -0- | -0- | 1296 | 3 | | N | -0- | | | -0- |
| 04 | 603 | X | 603 | -0- | -0- | -0- | 603 | 3 | | N | -0- | | | -0- |
| 05 | 1293 | X | 1293 | -0- | -0- | -0- | 1293 | 3 | | N | -0- | | | -0- |
| 06 | 1256 | X | 1256 | -0- | -0- | -0- | 1256 | 3 | | N | -0- | | | -0- |
| 07 | 898 | X | 898 | -0- | -0- | -0- | 898 | 3 | | N | -0- | | | -0- |
| 08 | 168 | X | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 09 | 483 | X | 483 | -0- | -0- | -0- | 483 | 3 | | N | -0- | | | -0- |
| 10 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 3 | | N | -0- | | | -0- |
| 11 | 956 | X | 956 | -0- | -0- | -0- | 956 | 3 | | N | -0- | | | -0- |
| 12 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,686 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | N | -0- | | | -0- |
| 03 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 170 | -0- | -130 | -0- | 170 | 3 | | N | -0- | | | -0- |
| 05 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | -0- |
| 06 | 510 | N | 485 | -0- | -25 | -0- | 485 | 3 | | N | -0- | | | -0- |
| 07 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | N | -0- | | | -0- |
| 08 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | N | -0- | | | -0- |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | N | -0- | | | -0- |
| 10 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | N | -0- | | | -0- |
| 11 | 510 | N | 384 | -0- | -126 | -0- | 384 | 3 | | N | -0- | | | -0- |
| 12 | 527 | N | 208 | -0- | -319 | -0- | 208 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,960 TOTAL CONDENSATE PROD: -0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1366 | X | 1366 | -0- | -0- | -0- | 1366 | 3 | | N | -0- | | | -0- |
| 02 | 828 | X | 828 | -0- | -0- | -0- | 828 | 3 | | N | -0- | | | -0- |
| 03 | 596 | X | 596 | -0- | -0- | -0- | 596 | 3 | | N | -0- | | | -0- |
| 04 | 458 | X | 458 | -0- | -0- | -0- | 458 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 332 | X | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |
| 09 | 211 | X | 211 | -0- | -0- | -0- | 211 | 3 | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 49 | X | 49 | -0- | -0- | -0- | 49 | 3 | | N | -0- | | | -0- |
| 12 | 43 | X | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,883 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | X | 476 | -0- | -0- | -0- | 476 | 3 | | N | -0- | | | -0- |
| 02 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 03 | 335 | X | 335 | -0- | -0- | -0- | 335 | 3 | | N | -0- | | | -0- |
| 04 | 388 | X | 388 | -0- | -0- | -0- | 388 | 3 | | N | -0- | | | -0- |
| 05 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | N | -0- | | | -0- |
| 06 | 322 | X | 322 | -0- | -0- | -0- | 322 | 3 | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 122 | X | 122 | -0- | -0- | -0- | 122 | 3 | | N | -0- | | | -0- |
| 09 | 157 | X | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 10 | 113 | X | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | -0- |
| 11 | 140 | X | 140 | -0- | -0- | -0- | 140 | 3 | | N | -0- | | | -0- |
| 12 | 463 | X | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,358 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 477 | X | 477 | -0- | -0- | -0- | 477 | 3 | | N | -0- | | | -0- |
| 02 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 03 | 336 | X | 336 | -0- | -0- | -0- | 336 | 3 | | N | -0- | | | -0- |
| 04 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | N | -0- | | | -0- |
| 05 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | N | -0- | | | -0- |
| 06 | 323 | X | 323 | -0- | -0- | -0- | 323 | 3 | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 123 | X | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 09 | 158 | X | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 10 | 113 | X | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | -0- |
| 11 | 140 | X | 140 | -0- | -0- | -0- | 140 | 3 | | N | -0- | | | -0- |
| 12 | 463 | X | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,364 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1018 | X | 1018 | -0- | -0- | -0- | 1018 | 3 | | N | -0- | | | -0- |
| 02 | 1460 | X | 1460 | -0- | -0- | -0- | 1460 | 3 | | N | -0- | | | -0- |
| 03 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 3 | | N | -0- | | | -0- |
| 04 | 1446 | X | 1446 | -0- | -0- | -0- | 1446 | 3 | | N | -0- | | | -0- |
| 05 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 3 | | N | -0- | | | -0- |
| 06 | 1242 | X | 1242 | -0- | -0- | -0- | 1242 | 3 | | N | -0- | | | -0- |
| 07 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 08 | 12 | X | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 09 | 113 | X | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | -0- |
| 10 | 66 | X | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 11 | 1989 | X | 1989 | -0- | -0- | -0- | 1989 | 3 | | N | -0- | | | -0- |
| 12 | 1431 | X | 1431 | -0- | -0- | -0- | 1431 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,938 TOTAL CONDENSATE PROD: -0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 02 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | N | -0- | | | -0- |
| 03 | 647 | X | 647 | -0- | -0- | -0- | 647 | 3 | | N | -0- | | | -0- |
| 04 | 342 | X | 342 | -0- | -0- | -0- | 342 | 3 | | N | -0- | | | -0- |
| 05 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | N | -0- | | | -0- |
| 06 | 500 | X | 500 | -0- | -0- | -0- | 500 | 3 | | N | -0- | | | -0- |
| 07 | 396 | X | 396 | -0- | -0- | -0- | 396 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 183 | X | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 12 | 654 | X | 654 | -0- | -0- | -0- | 654 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,706 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | X | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | X | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 03 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 04 | 261 | X | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 06 | 410 | X | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 07 | 223 | X | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 08 | 125 | X | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 09 | 215 | X | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 10 | 380 | X | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,450 TOTAL CONDENSATE PROD: -0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 421 | X | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1138 | X | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1383 | X | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1516 | X | 1516 | -0- | -0- | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1247 | X | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,915 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 02 | 367 | X | 367 | -0- | -0- | -0- | 367 | 3 | | N | -0- | | | -0- |
| 03 | 991 | X | 991 | -0- | -0- | -0- | 991 | 3 | | N | -0- | | | -0- |
| 04 | 904 | X | 904 | -0- | -0- | -0- | 904 | 3 | | N | -0- | | | -0- |
| 05 | 1204 | X | 1204 | -0- | -0- | -0- | 1204 | 3 | | N | -0- | | | -0- |
| 06 | 1168 | X | 1168 | -0- | -0- | -0- | 1168 | 3 | | N | -0- | | | -0- |
| 07 | 938 | X | 938 | -0- | -0- | -0- | 938 | 3 | | N | -0- | | | -0- |
| 08 | 938 | X | 938 | -0- | -0- | -0- | 938 | 3 | | N | -0- | | | -0- |
| 09 | 918 | X | 918 | -0- | -0- | -0- | 918 | 3 | | N | -0- | | | -0- |
| 10 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 3 | | N | -0- | | | -0- |
| 11 | 1086 | X | 1086 | -0- | -0- | -0- | 1086 | 3 | | N | -0- | | | -0- |
| *12 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,119 TOTAL CONDENSATE PROD: -0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 3 | | N | -0- | | | -0- |
| 02 | 570 | X | 570 | -0- | -0- | -0- | 570 | 3 | | N | -0- | | | -0- |
| 03 | 1542 | X | 1542 | -0- | -0- | -0- | 1542 | 3 | | N | -0- | | | -0- |
| 04 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 3 | | N | -0- | | | -0- |
| 05 | 1874 | X | 1874 | -0- | -0- | -0- | 1874 | 3 | | N | -0- | | | -0- |
| 06 | 1817 | X | 1817 | -0- | -0- | -0- | 1817 | 3 | | N | -0- | | | -0- |
| 07 | 1459 | X | 1459 | -0- | -0- | -0- | 1459 | 3 | | N | -0- | | | -0- |
| 08 | 1459 | X | 1459 | -0- | -0- | -0- | 1459 | 3 | | N | -0- | | | -0- |
| 09 | 1428 | X | 1428 | -0- | -0- | -0- | 1428 | 3 | | N | -0- | | | -0- |
| 10 | 2055 | X | 2055 | -0- | -0- | -0- | 2055 | 3 | | N | -0- | | | -0- |
| 11 | 1690 | X | 1690 | -0- | -0- | -0- | 1690 | 3 | | N | -0- | | | -0- |
| *12 | 1889 | X | 1889 | -0- | -0- | -0- | 1889 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,855 TOTAL CONDENSATE PROD: -0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 02 | 294 | X | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 321 | X | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 523 | X | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 05 | 649 | X | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 06 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 07 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 08 | 378 | X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 09 | 452 | X | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 10 | 588 | X | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 442 | X | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 12 | 173 | X | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,364 TOTAL CONDENSATE PROD: -0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 285 | -0- | -105 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 230 | -0- | -80 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 230 | -0- | -80 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 249 | -0- | -51 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,195 TOTAL CONDENSATE PROD: -0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | X | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 02 | 353 | X | 353 | -0- | -0- | -0- | 353 | 3 | | N | -0- | | | -0- |
| 03 | 164 | X | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | -0- |
| 04 | 238 | X | 238 | -0- | -0- | -0- | 238 | 3 | | N | -0- | | | -0- |
| 05 | 201 | X | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 06 | 73 | X | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 07 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | -0- |
| 08 | 153 | X | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | -0- |
| 09 | 189 | X | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |
| 10 | 144 | X | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 11 | 264 | X | 264 | -0- | -0- | -0- | 264 | 3 | | N | -0- | | | -0- |
| 12 | 173 | X | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,377 TOTAL CONDENSATE PROD: -0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 802 | X | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |
| 02 | 1378 | X | 1378 | -0- | -0- | -0- | 1378 | 3 | | N | -0- | | | -0- |
| 03 | 1531 | X | 1531 | -0- | -0- | -0- | 1531 | 3 | | N | -0- | | | -0- |
| 04 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 3 | | N | -0- | | | -0- |
| 05 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 3 | | N | -0- | | | -0- |
| 06 | 1185 | X | 1185 | -0- | -0- | -0- | 1185 | 3 | | N | -0- | | | -0- |
| 07 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 08 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 09 | 1815 | X | 1815 | -0- | -0- | -0- | 1815 | 3 | | N | -0- | | | -0- |
| 10 | 1834 | X | 1834 | -0- | -0- | -0- | 1834 | 3 | | N | -0- | | | -0- |
| 11 | 1721 | X | 1721 | -0- | -0- | -0- | 1721 | 3 | | N | -0- | | | -0- |
| 12 | 1752 | X | 1752 | -0- | -0- | -0- | 1752 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,876 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | X | 706 | -0- | -0- | -0- | 706 | 3 | | N | -0- | | | -0- |
| 02 | 446 | X | 446 | -0- | -0- | -0- | 446 | 3 | | N | -0- | | | -0- |
| 03 | 608 | X | 608 | -0- | -0- | -0- | 608 | 3 | | N | -0- | | | -0- |
| 04 | 509 | X | 509 | -0- | -0- | -0- | 509 | 3 | | N | -0- | | | -0- |
| 05 | 609 | X | 609 | -0- | -0- | -0- | 609 | 3 | | N | -0- | | | -0- |
| 06 | 564 | X | 564 | -0- | -0- | -0- | 564 | 3 | | N | -0- | | | -0- |
| 07 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 08 | 408 | X | 408 | -0- | -0- | -0- | 408 | 3 | | N | -0- | | | -0- |
| 09 | 597 | X | 597 | -0- | -0- | -0- | 597 | 3 | | N | -0- | | | -0- |
| 10 | 623 | X | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |
| 11 | 558 | X | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 12 | 605 | X | 605 | -0- | -0- | -0- | 605 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,641 TOTAL CONDENSATE PROD: -0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | X | 491 | -0- | -0- | -0- | 491 | 3 | | N | -0- | | | -0- |
| 02 | 844 | X | 844 | -0- | -0- | -0- | 844 | 3 | | N | -0- | | | -0- |
| 03 | 938 | X | 938 | -0- | -0- | -0- | 938 | 3 | | N | -0- | | | -0- |
| 04 | 838 | X | 838 | -0- | -0- | -0- | 838 | 3 | | N | -0- | | | -0- |
| 05 | 897 | X | 897 | -0- | -0- | -0- | 897 | 3 | | N | -0- | | | -0- |
| 06 | 726 | X | 726 | -0- | -0- | -0- | 726 | 3 | | N | -0- | | | -0- |
| 07 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | N | -0- | | | -0- |
| 08 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | N | -0- | | | -0- |
| 09 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 3 | | N | -0- | | | -0- |
| 10 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 3 | | N | -0- | | | -0- |
| 11 | 1055 | X | 1055 | -0- | -0- | -0- | 1055 | 3 | | N | -0- | | | -0- |
| 12 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,340 TOTAL CONDENSATE PROD: -0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 923 | X | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 02 | 873 | X | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 03 | 927 | X | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 04 | 808 | X | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 05 | 885 | X | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 06 | 876 | X | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 07 | 630 | X | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 08 | 630 | X | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 09 | 658 | X | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 852 | X | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 11 | 572 | X | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 12 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,424 TOTAL CONDENSATE PROD: -0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 157 | X | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | X | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 311 | X | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,682 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RESTORATION ENERGY LLC //CONT.// 703470
BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 2 | -0- | -525 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 365 | -0- | -55 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 08 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 09 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| *12 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,608 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 08 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 9 | -0- | -84 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 897 TOTAL CONDENSATE PROD: -0-

SANCHEZ PRODUCTION, LLC 747019
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SANCHEZ PRODUCTION, LLC //CONT.// 747019
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 04 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 06 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 410 | X | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 08 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 09 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,593 TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 159 | -0- | -89 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 604 | -0- | -40 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 550 | -0- | -70 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 04 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 651 | -0- | -31 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 593 | -0- | -58 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 650 | -0- | -1 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 607 | -0- | -44 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,989 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1869 | N | 1869 | -0- | -0- | -0- | 1869 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1688 | -0- | -104 | -0- | 1688 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1537 | -0- | -385 | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1985 | N | 1985 | -0- | -0- | -0- | 1985 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1489 | -0- | -464 | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1869 | N | 1869 | -0- | -0- | -0- | 1869 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1923 | -0- | -61 | -0- | 1923 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1851 | -0- | -71 | -0- | 1851 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,695 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 93 | -0- | -62 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 246 | -0- | -118 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 297 | -0- | -75 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 05 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 265 | -0- | -76 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 49 | -0- | -323 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,203 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1471 | -0- | -17 | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1327 | -0- | -45 | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1451 | -0- | -37 | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1467 | -0- | -21 | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1448 | -0- | -22 | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1472 | -0- | -47 | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1395 | -0- | -15 | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1424 | -0- | -64 | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,352 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 44 | -0- | -421 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 353 | -0- | -67 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 256 | -0- | -209 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 05 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 462 | -0- | -3 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 396 | -0- | -69 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 391 | -0- | -59 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 463 | -0- | -2 | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,633 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1169 | -0- | -71 | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1058 | -0- | -6 | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1117 | -0- | -61 | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1017 | -0- | -123 | -0- | 1017 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1112 | -0- | -66 | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1069 | -0- | -11 | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 880 | -0- | -236 | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1169 | -0- | -9 | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1081 | -0- | -66 | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,049 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 820 | -0- | -327 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 858 | -0- | -150 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 806 | -0- | -310 | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 06 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 936 | -0- | -87 | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 978 | -0- | -12 | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 805 | -0- | -218 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 11 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 900 | -0- | -123 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,010 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | X | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 02 | 525 | X | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 03 | 462 | X | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 04 | 931 | X | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 05 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 06 | 945 | X | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 07 | 962 | X | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 08 | 698 | X | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 09 | 939 | X | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 768 | X | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 11 | 629 | X | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 12 | 883 | X | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,237 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 397 | X | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 04 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 457 | X | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 06 | 427 | X | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 423 | X | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 08 | 348 | X | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 10 | 422 | X | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 388 | X | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,432 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1048 | X | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 02 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 03 | 972 | X | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1138 | X | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1112 | X | 1112 | -0- | -0- | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1061 | X | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 08 | 825 | X | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 10 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 11 | 781 | X | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1033 | X | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,724 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | X | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 02 | 190 | X | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 03 | 238 | X | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 04 | 263 | X | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | X | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 274 | X | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 07 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 273 | X | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 258 | X | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 12 | 246 | X | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,053 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2672 | X | 2672 | -0- | -0- | -0- | 2672 | 2 | | N | -0- | | | -0- |
| 02 | 2376 | X | 2376 | -0- | -0- | -0- | 2376 | 2 | | N | -0- | | | -0- |
| 03 | 2278 | X | 2278 | -0- | -0- | -0- | 2278 | 2 | | N | -0- | | | -0- |
| 04 | 2776 | X | 2776 | -0- | -0- | -0- | 2776 | 2 | | N | -0- | | | -0- |
| 05 | 2905 | X | 2905 | -0- | -0- | -0- | 2905 | 2 | | N | -0- | | | -0- |
| 06 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 2 | | N | -0- | | | -0- |
| 07 | 2840 | X | 2840 | -0- | -0- | -0- | 2840 | 2 | | N | -0- | | | -0- |
| 08 | 2608 | X | 2608 | -0- | -0- | -0- | 2608 | 2 | | N | -0- | | | -0- |
| 09 | 2827 | X | 2827 | -0- | -0- | -0- | 2827 | 2 | | N | -0- | | | -0- |
| 10 | 2871 | X | 2871 | -0- | -0- | -0- | 2871 | 2 | | N | -0- | | | -0- |
| 11 | 2673 | X | 2673 | -0- | -0- | -0- | 2673 | 2 | | N | -0- | | | -0- |
| 12 | 2609 | X | 2609 | -0- | -0- | -0- | 2609 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,229 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1205 | X | 1205 | -0- | -0- | -0- | 1205 | 2 | | N | -0- | | | -0- |
| 02 | 1256 | X | 1256 | -0- | -0- | -0- | 1256 | 2 | | N | -0- | | | -0- |
| 03 | 1139 | X | 1139 | -0- | -0- | -0- | 1139 | 2 | | N | -0- | | | -0- |
| 04 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | N | -0- | | | -0- |
| 05 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 2 | | N | -0- | | | -0- |
| 06 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 2 | | N | -0- | | | -0- |
| 07 | 1113 | X | 1113 | -0- | -0- | -0- | 1113 | 2 | | N | -0- | | | -0- |
| 08 | 1030 | X | 1030 | -0- | -0- | -0- | 1030 | 2 | | N | -0- | | | -0- |
| 09 | 1311 | X | 1311 | -0- | -0- | -0- | 1311 | 2 | | N | -0- | | | -0- |
| 10 | 1634 | X | 1634 | -0- | -0- | -0- | 1634 | 2 | | N | -0- | | | -0- |
| 11 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | N | -0- | | | -0- |
| 12 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,704 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | X | 141 | -0- | -0- | -0- | 141 | 2 | | N | -0- | | | -0- |
| 02 | 45 | X | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |
| 03 | 674 | X | 674 | -0- | -0- | -0- | 674 | 2 | | N | -0- | | | -0- |
| 04 | 553 | X | 553 | -0- | -0- | -0- | 553 | 2 | | N | -0- | | | -0- |
| 05 | 644 | X | 644 | -0- | -0- | -0- | 644 | 2 | | N | -0- | | | -0- |
| 06 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | N | -0- | | | -0- |
| 07 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | N | -0- | | | -0- |
| 08 | 613 | X | 613 | -0- | -0- | -0- | 613 | 2 | | N | -0- | | | -0- |
| 09 | 725 | X | 725 | -0- | -0- | -0- | 725 | 2 | | N | -0- | | | -0- |
| 10 | 870 | X | 870 | -0- | -0- | -0- | 870 | 2 | | N | -0- | | | -0- |
| 11 | 819 | X | 819 | -0- | -0- | -0- | 819 | 2 | | N | -0- | | | -0- |
| 12 | 705 | X | 705 | -0- | -0- | -0- | 705 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,074 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | X | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 181 | X | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 160 | X | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 178 | X | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 06 | 158 | X | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 07 | 167 | X | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 08 | 151 | X | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 200 | X | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 259 | X | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 11 | 249 | X | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 12 | 258 | X | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,311 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 334 | X | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 04 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 456 | X | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 06 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 07 | 470 | X | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 08 | 440 | X | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 09 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 413 | X | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 12 | 417 | X | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,736 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1589 | X | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1422 | X | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1598 | X | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1472 | X | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1493 | X | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1474 | X | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1475 | X | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | X | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1538 | X | 1538 | -0- | -0- | -0- | 1538 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,173 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | X | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 262 | X | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 04 | 436 | X | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 05 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 06 | 573 | X | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 07 | 601 | X | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 08 | 565 | X | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 09 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 10 | 522 | X | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 11 | 489 | X | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 12 | 470 | X | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,419 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | X | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 03 | 597 | X | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 04 | 530 | X | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 05 | 546 | X | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 06 | 612 | X | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 07 | 551 | X | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 523 | X | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 09 | 567 | X | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 10 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 368 | X | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,470 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2150 | X | 2150 | -0- | -0- | -0- | 2150 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1578 | X | 1578 | -0- | -0- | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1998 | X | 1998 | -0- | -0- | -0- | 1998 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2215 | X | 2215 | -0- | -0- | -0- | 2215 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2355 | X | 2355 | -0- | -0- | -0- | 2355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2302 | X | 2302 | -0- | -0- | -0- | 2302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2379 | X | 2379 | -0- | -0- | -0- | 2379 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2270 | X | 2270 | -0- | -0- | -0- | 2270 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2304 | X | 2304 | -0- | -0- | -0- | 2304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2047 | X | 2047 | -0- | -0- | -0- | 2047 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2160 | X | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,089 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2200 | X | 2200 | -0- | -0- | -0- | 2200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1840 | X | 1840 | -0- | -0- | -0- | 1840 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1893 | X | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2017 | X | 2017 | -0- | -0- | -0- | 2017 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1889 | X | 1889 | -0- | -0- | -0- | 1889 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1957 | X | 1957 | -0- | -0- | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1939 | X | 1939 | -0- | -0- | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1570 | X | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1965 | X | 1965 | -0- | -0- | -0- | 1965 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1825 | X | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1845 | X | 1845 | -0- | -0- | -0- | 1845 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,016 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2703 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8001 | X | 8001 | -0- | -0- | -0- | 8001 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6024 | X | 6024 | -0- | -0- | -0- | 6024 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6828 | X | 6828 | -0- | -0- | -0- | 6828 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7865 | X | 7865 | -0- | -0- | -0- | 7865 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7808 | X | 7808 | -0- | -0- | -0- | 7808 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7180 | X | 7180 | -0- | -0- | -0- | 7180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7335 | X | 7335 | -0- | -0- | -0- | 7335 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6567 | X | 6567 | -0- | -0- | -0- | 6567 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6740 | X | 6740 | -0- | -0- | -0- | 6740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5971 | X | 5971 | -0- | -0- | -0- | 5971 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9280 | X | 9280 | -0- | -0- | -0- | 9280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8633 | X | 8633 | -0- | -0- | -0- | 8633 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88,232 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | X | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 520 | X | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 03 | 453 | X | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 552 | X | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 05 | 532 | X | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 485 | X | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 07 | 449 | X | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 339 | X | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 09 | 456 | X | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 517 | X | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,325 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | X | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 02 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | -0- |
| 03 | 499 | X | 499 | -0- | -0- | -0- | 499 | 2 | | N | -0- | | | -0- |
| 04 | 408 | X | 408 | -0- | -0- | -0- | 408 | 2 | | N | -0- | | | -0- |
| 05 | 335 | X | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 06 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | N | -0- | | | -0- |
| 07 | 654 | X | 654 | -0- | -0- | -0- | 654 | 2 | | N | -0- | | | -0- |
| 08 | 430 | X | 430 | -0- | -0- | -0- | 430 | 2 | | N | -0- | | | -0- |
| 09 | 544 | X | 544 | -0- | -0- | -0- | 544 | 2 | | N | -0- | | | -0- |
| 10 | 427 | X | 427 | -0- | -0- | -0- | 427 | 2 | | N | -0- | | | -0- |
| 11 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | N | -0- | | | -0- |
| 12 | 567 | X | 567 | -0- | -0- | -0- | 567 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,210 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | N | -0- | | | -0- |
| 02 | 433 | X | 433 | -0- | -0- | -0- | 433 | 2 | | N | -0- | | | -0- |
| 03 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | N | -0- | | | -0- |
| 04 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | N | -0- | | | -0- |
| 05 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | N | -0- | | | -0- |
| 06 | 497 | X | 497 | -0- | -0- | -0- | 497 | 2 | | N | -0- | | | -0- |
| 07 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | N | -0- | | | -0- |
| 08 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | N | -0- | | | -0- |
| 09 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | N | -0- | | | -0- |
| 10 | 475 | X | 475 | -0- | -0- | -0- | 475 | 2 | | N | -0- | | | -0- |
| 11 | 483 | X | 483 | -0- | -0- | -0- | 483 | 2 | | N | -0- | | | -0- |
| 12 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,737 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2984 | X | 2984 | -0- | -0- | -0- | 2984 | 2 | | N | -0- | | | -0- |
| 02 | 2654 | X | 2654 | -0- | -0- | -0- | 2654 | 2 | | N | -0- | | | -0- |
| 03 | 2424 | X | 2424 | -0- | -0- | -0- | 2424 | 2 | | N | -0- | | | -0- |
| 04 | 2700 | X | 2700 | -0- | -0- | -0- | 2700 | 2 | | N | -0- | | | -0- |
| 05 | 2988 | X | 2988 | -0- | -0- | -0- | 2988 | 2 | | N | -0- | | | -0- |
| 06 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | N | -0- | | | -0- |
| 07 | 2971 | X | 2971 | -0- | -0- | -0- | 2971 | 2 | | N | -0- | | | -0- |
| 08 | 2213 | X | 2213 | -0- | -0- | -0- | 2213 | 2 | | N | -0- | | | -0- |
| 09 | 2980 | X | 2980 | -0- | -0- | -0- | 2980 | 2 | | N | -0- | | | -0- |
| 10 | 3038 | X | 3038 | -0- | -0- | -0- | 3038 | 2 | | N | -0- | | | -0- |
| 11 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 2 | | N | -0- | | | -0- |
| 12 | 3006 | X | 3006 | -0- | -0- | -0- | 3006 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,766 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 03 | 534 | X | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 04 | 598 | X | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 05 | 615 | X | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 06 | 581 | X | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 07 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 08 | 517 | X | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 633 | X | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 10 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 11 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 12 | 599 | X | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,372 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 206 | X | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 03 | 287 | X | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 310 | X | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 05 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 06 | 298 | X | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 07 | 307 | X | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 08 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 09 | 319 | X | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 326 | X | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 308 | X | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 292 | X | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,541 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2345 | X | 2345 | -0- | -0- | -0- | 2345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1946 | X | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2037 | X | 2037 | -0- | -0- | -0- | 2037 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2052 | X | 2052 | -0- | -0- | -0- | 2052 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1950 | X | 1950 | -0- | -0- | -0- | 1950 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1804 | X | 1804 | -0- | -0- | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1952 | X | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1450 | X | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1901 | X | 1901 | -0- | -0- | -0- | 1901 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1827 | X | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1426 | X | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1633 | X | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,323 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 02 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 03 | 859 | X | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 04 | 851 | X | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 05 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | X | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 07 | 904 | X | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 08 | 724 | X | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 09 | 878 | X | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 10 | 871 | X | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 11 | 797 | X | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 944 | X | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,097 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2454 | X | 2454 | -0- | -0- | -0- | 2454 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2056 | X | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2044 | X | 2044 | -0- | -0- | -0- | 2044 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2546 | X | 2546 | -0- | -0- | -0- | 2546 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2758 | X | 2758 | -0- | -0- | -0- | 2758 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2718 | X | 2718 | -0- | -0- | -0- | 2718 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2096 | X | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2753 | X | 2753 | -0- | -0- | -0- | 2753 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2715 | X | 2715 | -0- | -0- | -0- | 2715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2376 | X | 2376 | -0- | -0- | -0- | 2376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2539 | X | 2539 | -0- | -0- | -0- | 2539 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,740 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2976 | -0- | -0- | -0- | 2976 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2457 | X | 2457 | -0- | -0- | -0- | 2457 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2880 | X | 2880 | -0- | -0- | -0- | 2880 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2970 | X | 2970 | -0- | -0- | -0- | 2970 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2913 | X | 2913 | -0- | -0- | -0- | 2913 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2134 | X | 2134 | -0- | -0- | -0- | 2134 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2725 | X | 2725 | -0- | -0- | -0- | 2725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2834 | X | 2834 | -0- | -0- | -0- | 2834 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2675 | X | 2675 | -0- | -0- | -0- | 2675 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2635 | -0- | -0- | -0- | 2635 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,761 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | X | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 02 | 710 | X | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 03 | 739 | X | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 04 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 05 | 988 | X | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 06 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 07 | 953 | X | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 08 | 875 | X | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 09 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 10 | 937 | X | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 11 | 894 | X | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 12 | 858 | X | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,268 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 228 | X | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 03 | 413 | X | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 04 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 06 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 08 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 09 | 479 | X | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 431 | X | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,876 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 03 | 943 | X | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1121 | X | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1095 | X | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1145 | X | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1003 | X | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1085 | X | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1096 | X | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,773 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1273 | X | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1202 | X | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1357 | X | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1383 | X | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1350 | X | 1350 | -0- | -0- | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1493 | X | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1392 | X | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1246 | X | 1246 | -0- | -0- | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,580 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1604 | X | 1604 | -0- | -0- | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1463 | X | 1463 | -0- | -0- | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1925 | X | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2009 | X | 2009 | -0- | -0- | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2096 | X | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2041 | X | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2099 | X | 2099 | -0- | -0- | -0- | 2099 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2026 | X | 2026 | -0- | -0- | -0- | 2026 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1526 | X | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1540 | X | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1467 | X | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1494 | X | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,290 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4462 | X | 4462 | -0- | -0- | -0- | 4462 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4214 | X | 4214 | -0- | -0- | -0- | 4214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6091 | X | 6091 | -0- | -0- | -0- | 6091 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7149 | X | 7149 | -0- | -0- | -0- | 7149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6515 | X | 6515 | -0- | -0- | -0- | 6515 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5213 | X | 5213 | -0- | -0- | -0- | 5213 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5314 | X | 5314 | -0- | -0- | -0- | 5314 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4007 | X | 4007 | -0- | -0- | -0- | 4007 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5048 | X | 5048 | -0- | -0- | -0- | 5048 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5264 | X | 5264 | -0- | -0- | -0- | 5264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4600 | X | 4600 | -0- | -0- | -0- | 4600 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 62,041 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | X | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 02 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 03 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 04 | 779 | X | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 05 | 833 | X | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 06 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 07 | 825 | X | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 08 | 646 | X | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 09 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 10 | 832 | X | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 11 | 765 | X | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 12 | 760 | X | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,201 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1624 | X | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1483 | X | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | X | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1384 | X | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1358 | X | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 942 | X | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 09 | 646 | X | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2314 | X | 2314 | -0- | -0- | -0- | 2314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2320 | X | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,154 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 03 | 768 | X | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 05 | 865 | X | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 06 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 07 | 803 | X | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 08 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 09 | 757 | X | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 10 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 11 | 743 | X | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 12 | 726 | X | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,257 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 262 | X | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 03 | 286 | X | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 06 | 302 | X | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 303 | X | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 08 | 346 | X | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 09 | 319 | X | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 11 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 331 | X | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,705 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2964 | X | 2964 | -0- | -0- | -0- | 2964 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2740 | X | 2740 | -0- | -0- | -0- | 2740 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2939 | X | 2939 | -0- | -0- | -0- | 2939 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2826 | X | 2826 | -0- | -0- | -0- | 2826 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2929 | X | 2929 | -0- | -0- | -0- | 2929 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2822 | X | 2822 | -0- | -0- | -0- | 2822 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2816 | X | 2816 | -0- | -0- | -0- | 2816 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2888 | X | 2888 | -0- | -0- | -0- | 2888 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2891 | X | 2891 | -0- | -0- | -0- | 2891 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2895 | X | 2895 | -0- | -0- | -0- | 2895 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2800 | X | 2800 | -0- | -0- | -0- | 2800 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,380 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3121 | X | 3121 | -0- | -0- | -0- | 3121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2693 | X | 2693 | -0- | -0- | -0- | 2693 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2874 | X | 2874 | -0- | -0- | -0- | 2874 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3196 | X | 3196 | -0- | -0- | -0- | 3196 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3148 | X | 3148 | -0- | -0- | -0- | 3148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1782 | X | 1782 | -0- | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2953 | X | 2953 | -0- | -0- | -0- | 2953 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3258 | X | 3258 | -0- | -0- | -0- | 3258 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3034 | X | 3034 | -0- | -0- | -0- | 3034 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2775 | X | 2775 | -0- | -0- | -0- | 2775 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,834 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 920 | X | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 02 | 884 | X | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 03 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 04 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 05 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 06 | 885 | X | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 07 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 08 | 753 | X | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 09 | 929 | X | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 10 | 934 | X | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 11 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 12 | 827 | X | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,582 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1053 | X | 1053 | -0- | -0- | -0- | 1053 | 2 | | N | -0- | | | -0- |
| 02 | 938 | X | 938 | -0- | -0- | -0- | 938 | 2 | | N | -0- | | | -0- |
| 03 | 958 | X | 958 | -0- | -0- | -0- | 958 | 2 | | N | -0- | | | -0- |
| 04 | 1018 | X | 1018 | -0- | -0- | -0- | 1018 | 2 | | N | -0- | | | -0- |
| 05 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 2 | | N | -0- | | | -0- |
| 06 | 991 | X | 991 | -0- | -0- | -0- | 991 | 2 | | N | -0- | | | -0- |
| 07 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | N | -0- | | | -0- |
| 08 | 1041 | X | 1041 | -0- | -0- | -0- | 1041 | 2 | | N | -0- | | | -0- |
| 09 | 999 | X | 999 | -0- | -0- | -0- | 999 | 2 | | N | -0- | | | -0- |
| 10 | 1026 | X | 1026 | -0- | -0- | -0- | 1026 | 2 | | N | -0- | | | -0- |
| 11 | 972 | X | 972 | -0- | -0- | -0- | 972 | 2 | | N | -0- | | | -0- |
| 12 | 1030 | X | 1030 | -0- | -0- | -0- | 1030 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,082 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | X | 170 | -0- | -0- | -0- | 170 | 2 | | N | -0- | | | -0- |
| 02 | 122 | X | 122 | -0- | -0- | -0- | 122 | 2 | | N | -0- | | | -0- |
| 03 | 155 | X | 155 | -0- | -0- | -0- | 155 | 2 | | N | -0- | | | -0- |
| 04 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | N | -0- | | | -0- |
| 05 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | N | -0- | | | -0- |
| 06 | 180 | X | 180 | -0- | -0- | -0- | 180 | 2 | | N | -0- | | | -0- |
| 07 | 183 | X | 183 | -0- | -0- | -0- | 183 | 2 | | N | -0- | | | -0- |
| 08 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | N | -0- | | | -0- |
| 09 | 189 | X | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |
| 10 | 192 | X | 192 | -0- | -0- | -0- | 192 | 2 | | N | -0- | | | -0- |
| 11 | 189 | X | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |
| 12 | 198 | X | 198 | -0- | -0- | -0- | 198 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,150 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | X | 344 | -0- | -0- | -0- | 344 | 2 | | N | -0- | | | -0- |
| 02 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | N | -0- | | | -0- |
| 03 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | N | -0- | | | -0- |
| 04 | 336 | X | 336 | -0- | -0- | -0- | 336 | 2 | | N | -0- | | | -0- |
| 05 | 347 | X | 347 | -0- | -0- | -0- | 347 | 2 | | N | -0- | | | -0- |
| 06 | 336 | X | 336 | -0- | -0- | -0- | 336 | 2 | | N | -0- | | | -0- |
| 07 | 344 | X | 344 | -0- | -0- | -0- | 344 | 2 | | N | -0- | | | -0- |
| 08 | 350 | X | 350 | -0- | -0- | -0- | 350 | 2 | | N | -0- | | | -0- |
| 09 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | N | -0- | | | -0- |
| 10 | 339 | X | 339 | -0- | -0- | -0- | 339 | 2 | | N | -0- | | | -0- |
| 11 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | N | -0- | | | -0- |
| 12 | 329 | X | 329 | -0- | -0- | -0- | 329 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,010 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1522 | X | 1522 | -0- | -0- | -0- | 1522 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1213 | X | 1213 | -0- | -0- | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 03 | 807 | X | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1126 | X | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 927 | X | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 06 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1063 | X | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1163 | X | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2216 | X | 2216 | -0- | -0- | -0- | 2216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1883 | X | 1883 | -0- | -0- | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1872 | X | 1872 | -0- | -0- | -0- | 1872 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,714 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1800 | X | 1800 | -0- | -0- | -0- | 1800 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1711 | X | 1711 | -0- | -0- | -0- | 1711 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1608 | X | 1608 | -0- | -0- | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1891 | X | 1891 | -0- | -0- | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1804 | X | 1804 | -0- | -0- | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1784 | X | 1784 | -0- | -0- | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1479 | X | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1803 | X | 1803 | -0- | -0- | -0- | 1803 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1866 | X | 1866 | -0- | -0- | -0- | 1866 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1757 | X | 1757 | -0- | -0- | -0- | 1757 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1809 | X | 1809 | -0- | -0- | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,175 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 603 | X | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 02 | 761 | X | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 03 | 689 | X | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 04 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | X | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 133 | X | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 146 | X | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 141 | X | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 09 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 95 | X | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1380 | X | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,969 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2313 | X | 2313 | -0- | -0- | -0- | 2313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2000 | X | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1912 | X | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2243 | X | 2243 | -0- | -0- | -0- | 2243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2346 | X | 2346 | -0- | -0- | -0- | 2346 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2247 | X | 2247 | -0- | -0- | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2310 | X | 2310 | -0- | -0- | -0- | 2310 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1866 | X | 1866 | -0- | -0- | -0- | 1866 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2209 | X | 2209 | -0- | -0- | -0- | 2209 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2057 | X | 2057 | -0- | -0- | -0- | 2057 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2059 | X | 2059 | -0- | -0- | -0- | 2059 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2274 | X | 2274 | -0- | -0- | -0- | 2274 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,836 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 294 | X | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 296 | X | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 05 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 06 | 310 | X | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 07 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 08 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 09 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 326 | X | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 348 | X | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,346 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1478 | X | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1505 | X | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1418 | X | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | X | 1350 | -0- | -0- | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1294 | X | 1294 | -0- | -0- | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1237 | X | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,325 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2194 | X | 2194 | -0- | -0- | -0- | 2194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1973 | X | 1973 | -0- | -0- | -0- | 1973 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1874 | X | 1874 | -0- | -0- | -0- | 1874 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2138 | X | 2138 | -0- | -0- | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2292 | X | 2292 | -0- | -0- | -0- | 2292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2242 | X | 2242 | -0- | -0- | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2326 | X | 2326 | -0- | -0- | -0- | 2326 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2009 | X | 2009 | -0- | -0- | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2222 | X | 2222 | -0- | -0- | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2276 | X | 2276 | -0- | -0- | -0- | 2276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2163 | X | 2163 | -0- | -0- | -0- | 2163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2221 | X | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,930 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 310 | X | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 03 | 355 | X | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 04 | 403 | X | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 05 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 06 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 422 | X | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 08 | 411 | X | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 09 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 10 | 409 | X | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | X | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 12 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,344 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 03 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 963 | X | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1079 | X | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 08 | 866 | X | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1055 | X | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 985 | X | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 12 | 956 | X | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,684 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 02 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03 | 97 | X | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 05 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 103 | X | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 09 | 225 | X | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 292 | X | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 11 | 136 | X | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,657 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | N | -0- | | | -0- |
| 02 | 2016 | N | 1552 | -0- | -464 | -0- | 1552 | 2 | | N | -0- | | | -0- |
| 03 | 1829 | N | 1800 | -0- | -29 | -0- | 1800 | 2 | | N | -0- | | | -0- |
| 04 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 2 | | N | -0- | | | -0- |
| 05 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | N | -0- | | | -0- |
| 06 | 1740 | N | 1668 | -0- | -72 | -0- | 1668 | 2 | | N | -0- | | | -0- |
| 07 | 1829 | N | 1773 | -0- | -56 | -0- | 1773 | 2 | | N | -0- | | | -0- |
| 08 | 1736 | N | 1599 | -0- | -137 | -0- | 1599 | 2 | | N | -0- | | | -0- |
| 09 | 1680 | N | 1670 | -0- | -10 | -0- | 1670 | 2 | | N | -0- | | | -0- |
| 10 | 1767 | N | 1708 | -0- | -59 | -0- | 1708 | 2 | | N | -0- | | | -0- |
| 11 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | N | -0- | | | -0- |
| 12 | 1736 | N | 1599 | -0- | -137 | -0- | 1599 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,249 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1692 | X | 1692 | -0- | -0- | -0- | 1692 | 2 | | N | -0- | | | -0- |
| 02 | 1477 | X | 1477 | -0- | -0- | -0- | 1477 | 2 | | N | -0- | | | -0- |
| 03 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 2 | | N | -0- | | | -0- |
| 04 | 1794 | X | 1794 | -0- | -0- | -0- | 1794 | 2 | | N | -0- | | | -0- |
| 05 | 1799 | X | 1799 | -0- | -0- | -0- | 1799 | 2 | | N | -0- | | | -0- |
| 06 | 1732 | X | 1732 | -0- | -0- | -0- | 1732 | 2 | | N | -0- | | | -0- |
| 07 | 1769 | X | 1769 | -0- | -0- | -0- | 1769 | 2 | | N | -0- | | | -0- |
| 08 | 1594 | X | 1594 | -0- | -0- | -0- | 1594 | 2 | | N | -0- | | | -0- |
| 09 | 1731 | X | 1731 | -0- | -0- | -0- | 1731 | 2 | | N | -0- | | | -0- |
| 10 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 2 | | N | -0- | | | -0- |
| 11 | 1631 | X | 1631 | -0- | -0- | -0- | 1631 | 2 | | N | -0- | | | -0- |
| 12 | 1612 | X | 1612 | -0- | -0- | -0- | 1612 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,780 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 2 | | N | -0- | | | -0- |
| 02 | 944 | X | 944 | -0- | -0- | -0- | 944 | 2 | | N | -0- | | | -0- |
| 03 | 793 | X | 793 | -0- | -0- | -0- | 793 | 2 | | N | -0- | | | -0- |
| 04 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 2 | | N | -0- | | | -0- |
| 05 | 1099 | X | 1099 | -0- | -0- | -0- | 1099 | 2 | | N | -0- | | | -0- |
| 06 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 2 | | N | -0- | | | -0- |
| 07 | 1091 | X | 1091 | -0- | -0- | -0- | 1091 | 2 | | N | -0- | | | -0- |
| 08 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | | N | -0- | | | -0- |
| 09 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 2 | | N | -0- | | | -0- |
| 10 | 879 | X | 879 | -0- | -0- | -0- | 879 | 2 | | N | -0- | | | -0- |
| 11 | 1040 | X | 1040 | -0- | -0- | -0- | 1040 | 2 | | N | -0- | | | -0- |
| 12 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,132 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 09/18/2019 TOTAL DEPTH 2995 PERF. 2605 - 2995

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 459 | -0- | -68 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 03 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 04 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 05 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 630 | -0- | -30 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 479 | -0- | -172 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 611 | -0- | -19 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 546 | -0- | -105 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 11 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 494 | -0- | -126 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,918 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3213 | X | 3213 | -0- | -0- | -0- | 3213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2493 | X | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2946 | X | 2946 | -0- | -0- | -0- | 2946 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3170 | X | 3170 | -0- | -0- | -0- | 3170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3673 | X | 3673 | -0- | -0- | -0- | 3673 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2786 | X | 2786 | -0- | -0- | -0- | 2786 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2848 | X | 2848 | -0- | -0- | -0- | 2848 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2396 | X | 2396 | -0- | -0- | -0- | 2396 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3020 | X | 3020 | -0- | -0- | -0- | 3020 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3083 | X | 3083 | -0- | -0- | -0- | 3083 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3012 | X | 3012 | -0- | -0- | -0- | 3012 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3171 | X | 3171 | -0- | -0- | -0- | 3171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,811 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | X | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1586 | X | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1683 | X | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1745 | X | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1760 | X | 1760 | -0- | -0- | -0- | 1760 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1779 | X | 1779 | -0- | -0- | -0- | 1779 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1619 | X | 1619 | -0- | -0- | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,394 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 02 | 958 | X | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 03 | 896 | X | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1048 | X | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1086 | X | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 08 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1064 | X | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1040 | X | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 11 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1001 | X | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,210 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1727 | X | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1611 | X | 1611 | -0- | -0- | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1647 | X | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1929 | X | 1929 | -0- | -0- | -0- | 1929 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1935 | X | 1935 | -0- | -0- | -0- | 1935 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1965 | X | 1965 | -0- | -0- | -0- | 1965 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | X | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1882 | X | 1882 | -0- | -0- | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1948 | X | 1948 | -0- | -0- | -0- | 1948 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1826 | X | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1757 | X | 1757 | -0- | -0- | -0- | 1757 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,615 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | X | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 | X | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 185 | X | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 119 | X | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 235 | X | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 06 | 250 | X | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 07 | 274 | X | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 08 | 388 | X | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 09 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 264 | X | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 243 | X | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 280 | X | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,910 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 06 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,576 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | X | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 103 | X | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 119 | X | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 499 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 963 | X | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 03 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1027 | X | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1010 | X | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1020 | X | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 09 | 973 | X | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 11 | 959 | X | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 990 | X | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,172 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 113 | -0- | -27 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,650 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | X | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 313 | X | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 04 | 381 | X | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 390 | X | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 06 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 08 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 09 | 347 | X | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 359 | X | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 348 | X | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,430 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 49 | X | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 04 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 05 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 06 | 527 | X | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 07 | 542 | X | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 544 | X | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 09 | 524 | X | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 10 | 536 | X | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 11 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 529 | X | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,683 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | X | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1286 | X | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1331 | X | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1372 | X | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | X | 1350 | -0- | -0- | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1371 | X | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1331 | X | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1353 | X | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1372 | X | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,248 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2223 | X | 2223 | -0- | -0- | -0- | 2223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2306 | X | 2306 | -0- | -0- | -0- | 2306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2509 | X | 2509 | -0- | -0- | -0- | 2509 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2820 | X | 2820 | -0- | -0- | -0- | 2820 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2742 | X | 2742 | -0- | -0- | -0- | 2742 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2820 | X | 2820 | -0- | -0- | -0- | 2820 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2548 | X | 2548 | -0- | -0- | -0- | 2548 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2716 | X | 2716 | -0- | -0- | -0- | 2716 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2771 | X | 2771 | -0- | -0- | -0- | 2771 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2576 | X | 2576 | -0- | -0- | -0- | 2576 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2627 | X | 2627 | -0- | -0- | -0- | 2627 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,268 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 250 | X | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 331 | X | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 353 | X | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 352 | X | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 06 | 336 | X | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 07 | 344 | X | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 08 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 396 | X | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 396 | X | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 12 | 356 | X | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,163 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 07/01/2019 TOTAL DEPTH 2857 PERF. 2477 - 2857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 396 | -0- | -136 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 04 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 05 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 07 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 566 | -0- | -23 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 562 | -0- | -8 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 584 | -0- | -5 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 556 | -0- | -33 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,561 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 137 | X | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 140 | X | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 134 | X | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 05 | 135 | X | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 126 | X | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 128 | X | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 131 | X | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 129 | X | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 10 | 132 | X | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | X | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 143 | X | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,620 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1251 | X | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1182 | X | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1327 | X | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1374 | X | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1373 | X | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1438 | X | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1424 | X | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1387 | X | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,095 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1788 | X | 1788 | -0- | -0- | -0- | 1788 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2017 | X | 2017 | -0- | -0- | -0- | 2017 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1834 | X | 1834 | -0- | -0- | -0- | 1834 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1832 | X | 1832 | -0- | -0- | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1768 | X | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1756 | X | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1685 | X | 1685 | -0- | -0- | -0- | 1685 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,344 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1850 | X | 1850 | -0- | -0- | -0- | 1850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1604 | X | 1604 | -0- | -0- | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1680 | X | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1756 | X | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1699 | X | 1699 | -0- | -0- | -0- | 1699 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1785 | X | 1785 | -0- | -0- | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1878 | X | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1877 | X | 1877 | -0- | -0- | -0- | 1877 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1931 | X | 1931 | -0- | -0- | -0- | 1931 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1811 | X | 1811 | -0- | -0- | -0- | 1811 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1862 | X | 1862 | -0- | -0- | -0- | 1862 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,267 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1660 | X | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1557 | X | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1610 | X | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1637 | X | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1609 | X | 1609 | -0- | -0- | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1482 | X | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1427 | X | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1462 | X | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,497 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1322 | X | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1195 | X | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1063 | X | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1484 | X | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1638 | X | 1638 | -0- | -0- | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1594 | X | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1493 | X | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1533 | X | 1533 | -0- | -0- | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1559 | X | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1459 | X | 1459 | -0- | -0- | -0- | 1459 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,408 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | X | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1078 | X | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | X | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1131 | X | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1128 | X | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 938 | X | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1216 | X | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1149 | X | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,984 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | X | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1225 | X | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1304 | X | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1119 | X | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 882 | X | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 07 | 847 | X | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1353 | X | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1462 | X | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1551 | X | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,191 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2105 | X | 2105 | -0- | -0- | -0- | 2105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2021 | X | 2021 | -0- | -0- | -0- | 2021 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1975 | X | 1975 | -0- | -0- | -0- | 1975 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2141 | X | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2035 | X | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2106 | X | 2106 | -0- | -0- | -0- | 2106 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2268 | X | 2268 | -0- | -0- | -0- | 2268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2237 | X | 2237 | -0- | -0- | -0- | 2237 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2188 | X | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2295 | X | 2295 | -0- | -0- | -0- | 2295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,154 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 44 | X | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 04 | 50 | X | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 05 | 53 | X | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 52 | X | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 52 | X | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 08 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 24 | X | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 36 | X | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | N | -0- | | | -0- |
| 02 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | N | -0- | | | -0- |
| 03 | 556 | X | 556 | -0- | -0- | -0- | 556 | 2 | | N | -0- | | | -0- |
| 04 | 715 | X | 715 | -0- | -0- | -0- | 715 | 2 | | N | -0- | | | -0- |
| 05 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | N | -0- | | | -0- |
| 06 | 716 | X | 716 | -0- | -0- | -0- | 716 | 2 | | N | -0- | | | -0- |
| 07 | 722 | X | 722 | -0- | -0- | -0- | 722 | 2 | | N | -0- | | | -0- |
| 08 | 640 | X | 640 | -0- | -0- | -0- | 640 | 2 | | N | -0- | | | -0- |
| 09 | 657 | X | 657 | -0- | -0- | -0- | 657 | 2 | | N | -0- | | | -0- |
| 10 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | N | -0- | | | -0- |
| 11 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | N | -0- | | | -0- |
| 12 | 692 | X | 692 | -0- | -0- | -0- | 692 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,803 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 | X | 323 | -0- | -0- | -0- | 323 | 2 | | N | -0- | | | -0- |
| 02 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | N | -0- | | | -0- |
| 03 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | N | -0- | | | -0- |
| 04 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | N | -0- | | | -0- |
| 05 | 336 | X | 336 | -0- | -0- | -0- | 336 | 2 | | N | -0- | | | -0- |
| 06 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | N | -0- | | | -0- |
| 07 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | N | -0- | | | -0- |
| 08 | 248 | X | 248 | -0- | -0- | -0- | 248 | 2 | | N | -0- | | | -0- |
| 09 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | N | -0- | | | -0- |
| 10 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | N | -0- | | | -0- |
| 11 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | N | -0- | | | -0- |
| 12 | 92 | X | 92 | -0- | -0- | -0- | 92 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,414 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1902 | X | 1902 | -0- | -0- | -0- | 1902 | 2 | | N | -0- | | | -0- |
| 02 | 1564 | X | 1564 | -0- | -0- | -0- | 1564 | 2 | | N | -0- | | | -0- |
| 03 | 1822 | X | 1822 | -0- | -0- | -0- | 1822 | 2 | | N | -0- | | | -0- |
| 04 | 1820 | X | 1820 | -0- | -0- | -0- | 1820 | 2 | | N | -0- | | | -0- |
| 05 | 2225 | X | 2225 | -0- | -0- | -0- | 2225 | 2 | | N | -0- | | | -0- |
| 06 | 2328 | X | 2328 | -0- | -0- | -0- | 2328 | 2 | | N | -0- | | | -0- |
| 07 | 2408 | X | 2408 | -0- | -0- | -0- | 2408 | 2 | | N | -0- | | | -0- |
| 08 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 2 | | N | -0- | | | -0- |
| 09 | 2102 | X | 2102 | -0- | -0- | -0- | 2102 | 2 | | N | -0- | | | -0- |
| 10 | 2248 | X | 2248 | -0- | -0- | -0- | 2248 | 2 | | N | -0- | | | -0- |
| 11 | 2097 | X | 2097 | -0- | -0- | -0- | 2097 | 2 | | N | -0- | | | -0- |
| 12 | 2052 | X | 2052 | -0- | -0- | -0- | 2052 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,354 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1135 | X | 1135 | -0- | -0- | -0- | 1135 | 2 | | N | -0- | | | -0- |
| 02 | 1025 | X | 1025 | -0- | -0- | -0- | 1025 | 2 | | N | -0- | | | -0- |
| 03 | 1093 | X | 1093 | -0- | -0- | -0- | 1093 | 2 | | N | -0- | | | -0- |
| 04 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 2 | | N | -0- | | | -0- |
| 05 | 1139 | X | 1139 | -0- | -0- | -0- | 1139 | 2 | | N | -0- | | | -0- |
| 06 | 1119 | X | 1119 | -0- | -0- | -0- | 1119 | 2 | | N | -0- | | | -0- |
| 07 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 2 | | N | -0- | | | -0- |
| 08 | 1119 | X | 1119 | -0- | -0- | -0- | 1119 | 2 | | N | -0- | | | -0- |
| 09 | 1029 | X | 1029 | -0- | -0- | -0- | 1029 | 2 | | N | -0- | | | -0- |
| 10 | 1185 | X | 1185 | -0- | -0- | -0- | 1185 | 2 | | N | -0- | | | -0- |
| 11 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 2 | | N | -0- | | | -0- |
| 12 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,207 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | X | 200 | -0- | -0- | -0- | 200 | 2 | | N | -0- | | | -0- |
| 02 | 647 | X | 647 | -0- | -0- | -0- | 647 | 2 | | N | -0- | | | -0- |
| 03 | 699 | X | 699 | -0- | -0- | -0- | 699 | 2 | | N | -0- | | | -0- |
| 04 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | N | -0- | | | -0- |
| 05 | 685 | X | 685 | -0- | -0- | -0- | 685 | 2 | | N | -0- | | | -0- |
| 06 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | N | -0- | | | -0- |
| 07 | 688 | X | 688 | -0- | -0- | -0- | 688 | 2 | | N | -0- | | | -0- |
| 08 | 678 | X | 678 | -0- | -0- | -0- | 678 | 2 | | N | -0- | | | -0- |
| 09 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | N | -0- | | | -0- |
| 10 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | N | -0- | | | -0- |
| 11 | 639 | X | 639 | -0- | -0- | -0- | 639 | 2 | | N | -0- | | | -0- |
| 12 | 657 | X | 657 | -0- | -0- | -0- | 657 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,540 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 2 | | N | -0- | | | -0- |
| 02 | 918 | X | 918 | -0- | -0- | -0- | 918 | 2 | | N | -0- | | | -0- |
| 03 | 844 | X | 844 | -0- | -0- | -0- | 844 | 2 | | N | -0- | | | -0- |
| 04 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | N | -0- | | | -0- |
| 05 | 1021 | X | 1021 | -0- | -0- | -0- | 1021 | 2 | | N | -0- | | | -0- |
| 06 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | | N | -0- | | | -0- |
| 07 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 2 | | N | -0- | | | -0- |
| 08 | 900 | X | 900 | -0- | -0- | -0- | 900 | 2 | | N | -0- | | | -0- |
| 09 | 988 | X | 988 | -0- | -0- | -0- | 988 | 2 | | N | -0- | | | -0- |
| 10 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 2 | | N | -0- | | | -0- |
| 11 | 862 | X | 862 | -0- | -0- | -0- | 862 | 2 | | N | -0- | | | -0- |
| 12 | 938 | X | 938 | -0- | -0- | -0- | 938 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,504 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1445 | -0- | -229 | -0- | 1445 | 2 | | N | -0- | | | -0- |
| 02 | 1428 | N | 1027 | -0- | -401 | -0- | 1027 | 2 | | N | -0- | | | -0- |
| 03 | 1488 | N | 983 | -0- | -505 | -0- | 983 | 2 | | N | -0- | | | -0- |
| 04 | 1410 | N | 1346 | -0- | -64 | -0- | 1346 | 2 | | N | -0- | | | -0- |
| 05 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | N | -0- | | | -0- |
| 06 | 1517 | N | 1517 | -0- | -0- | -0- | 1517 | 2 | | N | -0- | | | -0- |
| 07 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | N | -0- | | | -0- |
| 08 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 2 | | N | -0- | | | -0- |
| 09 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | N | -0- | | | -0- |
| 10 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 2 | | N | -0- | | | -0- |
| 11 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | N | -0- | | | -0- |
| 12 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,008 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 534 | X | 534 | -0- | -0- | -0- | 534 | 2 | | N | -0- | | | -0- |
| 02 | 406 | X | 406 | -0- | -0- | -0- | 406 | 2 | | N | -0- | | | -0- |
| 03 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | N | -0- | | | -0- |
| 04 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | N | -0- | | | -0- |
| 05 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | N | -0- | | | -0- |
| 06 | 686 | X | 686 | -0- | -0- | -0- | 686 | 2 | | N | -0- | | | -0- |
| 07 | 640 | X | 640 | -0- | -0- | -0- | 640 | 2 | | N | -0- | | | -0- |
| 08 | 593 | X | 593 | -0- | -0- | -0- | 593 | 2 | | N | -0- | | | -0- |
| 09 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | N | -0- | | | -0- |
| 10 | 579 | X | 579 | -0- | -0- | -0- | 579 | 2 | | N | -0- | | | -0- |
| 11 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | N | -0- | | | -0- |
| 12 | 576 | X | 576 | -0- | -0- | -0- | 576 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,771 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 2 | | N | -0- | | | -0- |
| 02 | 1300 | X | 1300 | -0- | -0- | -0- | 1300 | 2 | | N | -0- | | | -0- |
| 03 | 1136 | X | 1136 | -0- | -0- | -0- | 1136 | 2 | | N | -0- | | | -0- |
| 04 | 1353 | X | 1353 | -0- | -0- | -0- | 1353 | 2 | | N | -0- | | | -0- |
| 05 | 1334 | X | 1334 | -0- | -0- | -0- | 1334 | 2 | | N | -0- | | | -0- |
| 06 | 1321 | X | 1321 | -0- | -0- | -0- | 1321 | 2 | | N | -0- | | | -0- |
| 07 | 1357 | X | 1357 | -0- | -0- | -0- | 1357 | 2 | | N | -0- | | | -0- |
| 08 | 1085 | X | 1085 | -0- | -0- | -0- | 1085 | 2 | | N | -0- | | | -0- |
| 09 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 2 | | N | -0- | | | -0- |
| 10 | 1271 | X | 1271 | -0- | -0- | -0- | 1271 | 2 | | N | -0- | | | -0- |
| 11 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 2 | | N | -0- | | | -0- |
| 12 | 1254 | X | 1254 | -0- | -0- | -0- | 1254 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,169 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | X | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 398 | X | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 03 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 488 | X | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 05 | 519 | X | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 06 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 07 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 456 | X | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 09 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 472 | X | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 12 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,393 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 02 | 754 | X | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 03 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 04 | 896 | X | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 05 | 922 | X | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 06 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 07 | 949 | X | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 08 | 942 | X | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 09 | 964 | X | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1113 | X | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1067 | X | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 12 | 978 | X | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,951 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | X | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 02 | 724 | X | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 03 | 711 | X | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 04 | 697 | X | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 05 | 778 | X | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 06 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 679 | X | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 09 | 711 | X | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 10 | 718 | X | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 11 | 527 | X | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,213 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 422 | X | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 313 | X | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 05 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 07 | 507 | X | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 08 | 532 | X | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 09 | 527 | X | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 10 | 543 | X | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 11 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 12 | 459 | X | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,662 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2183 | X | 2183 | -0- | -0- | -0- | 2183 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1931 | X | 1931 | -0- | -0- | -0- | 1931 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1869 | X | 1869 | -0- | -0- | -0- | 1869 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2078 | X | 2078 | -0- | -0- | -0- | 2078 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2186 | X | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2182 | X | 2182 | -0- | -0- | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2158 | X | 2158 | -0- | -0- | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1825 | X | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2198 | X | 2198 | -0- | -0- | -0- | 2198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2140 | X | 2140 | -0- | -0- | -0- | 2140 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2267 | X | 2267 | -0- | -0- | -0- | 2267 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,145 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1444 | X | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1752 | X | 1752 | -0- | -0- | -0- | 1752 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1808 | X | 1808 | -0- | -0- | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2153 | X | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2061 | X | 2061 | -0- | -0- | -0- | 2061 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2115 | X | 2115 | -0- | -0- | -0- | 2115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1954 | X | 1954 | -0- | -0- | -0- | 1954 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1732 | X | 1732 | -0- | -0- | -0- | 1732 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1789 | X | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1631 | X | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1549 | X | 1549 | -0- | -0- | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,252 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1678 | X | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1507 | X | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1031 | X | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1763 | X | 1763 | -0- | -0- | -0- | 1763 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1539 | X | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1962 | X | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1900 | X | 1900 | -0- | -0- | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1946 | X | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1540 | X | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,652 TOTAL CONDENSATE PROD: -0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | X | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 609 | X | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 03 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 04 | 718 | X | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 05 | 762 | X | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 06 | 585 | X | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 07 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 08 | 756 | X | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 09 | 757 | X | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 10 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 11 | 809 | X | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 12 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,160 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2158 | X | 2158 | -0- | -0- | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2074 | X | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2119 | X | 2119 | -0- | -0- | -0- | 2119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2064 | X | 2064 | -0- | -0- | -0- | 2064 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1995 | X | 1995 | -0- | -0- | -0- | 1995 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1824 | X | 1824 | -0- | -0- | -0- | 1824 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1839 | X | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1928 | X | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1951 | X | 1951 | -0- | -0- | -0- | 1951 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1893 | X | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1987 | X | 1987 | -0- | -0- | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,692 TOTAL CONDENSATE PROD: -0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1106 | X | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1169 | X | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1182 | X | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | X | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | X | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1357 | X | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,886 TOTAL CONDENSATE PROD: -0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 998 | X | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 02 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 03 | 860 | X | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 04 | 961 | X | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 05 | 991 | X | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 963 | X | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 07 | 999 | X | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 08 | 875 | X | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 09 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 10 | 976 | X | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 11 | 940 | X | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 12 | 934 | X | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,332 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | | N | -0- | | | -0- |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | N | -0- | | | -0- |
| 03 | 595 | X | 595 | -0- | -0- | -0- | 595 | 2 | | N | -0- | | | -0- |
| 04 | 542 | X | 542 | -0- | -0- | -0- | 542 | 2 | | N | -0- | | | -0- |
| 05 | 563 | X | 563 | -0- | -0- | -0- | 563 | 2 | | N | -0- | | | -0- |
| 06 | 517 | X | 517 | -0- | -0- | -0- | 517 | 2 | | N | -0- | | | -0- |
| 07 | 579 | X | 579 | -0- | -0- | -0- | 579 | 2 | | N | -0- | | | -0- |
| 08 | 548 | X | 548 | -0- | -0- | -0- | 548 | 2 | | N | -0- | | | -0- |
| 09 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | N | -0- | | | -0- |
| 10 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | N | -0- | | | -0- |
| 11 | 547 | X | 547 | -0- | -0- | -0- | 547 | 2 | | N | -0- | | | -0- |
| 12 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,516 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | X | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 02 | 45 | X | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |
| 03 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 04 | 53 | X | 53 | -0- | -0- | -0- | 53 | 2 | | N | -0- | | | -0- |
| 05 | 55 | X | 55 | -0- | -0- | -0- | 55 | 2 | | N | -0- | | | -0- |
| 06 | 52 | X | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | -0- |
| 07 | 53 | X | 53 | -0- | -0- | -0- | 53 | 2 | | N | -0- | | | -0- |
| 08 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | N | -0- | | | -0- |
| 09 | 52 | X | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | -0- |
| 10 | 52 | X | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | -0- |
| 11 | 48 | X | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 12 | 45 | X | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 601 TOTAL CONDENSATE PROD: -0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1267 | X | 1267 | -0- | -0- | -0- | 1267 | 2 | | N | -0- | | | -0- |
| 02 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 2 | | N | -0- | | | -0- |
| 03 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 2 | | N | -0- | | | -0- |
| 04 | 1185 | X | 1185 | -0- | -0- | -0- | 1185 | 2 | | N | -0- | | | -0- |
| 05 | 1151 | X | 1151 | -0- | -0- | -0- | 1151 | 2 | | N | -0- | | | -0- |
| 06 | 1189 | X | 1189 | -0- | -0- | -0- | 1189 | 2 | | N | -0- | | | -0- |
| 07 | 1249 | X | 1249 | -0- | -0- | -0- | 1249 | 2 | | N | -0- | | | -0- |
| 08 | 1091 | X | 1091 | -0- | -0- | -0- | 1091 | 2 | | N | -0- | | | -0- |
| 09 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 2 | | N | -0- | | | -0- |
| 10 | 1242 | X | 1242 | -0- | -0- | -0- | 1242 | 2 | | N | -0- | | | -0- |
| 11 | 1197 | X | 1197 | -0- | -0- | -0- | 1197 | 2 | | N | -0- | | | -0- |
| 12 | 1174 | X | 1174 | -0- | -0- | -0- | 1174 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,877 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3524 | X | 3524 | -0- | -0- | -0- | 3524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3005 | X | 3005 | -0- | -0- | -0- | 3005 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4014 | X | 4014 | -0- | -0- | -0- | 4014 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4055 | X | 4055 | -0- | -0- | -0- | 4055 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3983 | X | 3983 | -0- | -0- | -0- | 3983 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3630 | X | 3630 | -0- | -0- | -0- | 3630 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3808 | X | 3808 | -0- | -0- | -0- | 3808 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3985 | X | 3985 | -0- | -0- | -0- | 3985 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3834 | X | 3834 | -0- | -0- | -0- | 3834 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3950 | X | 3950 | -0- | -0- | -0- | 3950 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,938 TOTAL CONDENSATE PROD: -0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1450 | X | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1184 | X | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1379 | X | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1358 | X | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1502 | X | 1502 | -0- | -0- | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1293 | X | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1438 | X | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1487 | X | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1352 | X | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1375 | X | 1375 | -0- | -0- | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,467 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 02 | 652 | X | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 03 | 649 | X | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 04 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 05 | 721 | X | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 06 | 737 | X | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 07 | 778 | X | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 08 | 729 | X | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 09 | 732 | X | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 10 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 11 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,449 TOTAL CONDENSATE PROD: -0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1642 | X | 1642 | -0- | -0- | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1481 | X | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1841 | X | 1841 | -0- | -0- | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1642 | X | 1642 | -0- | -0- | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1670 | X | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1643 | X | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1655 | X | 1655 | -0- | -0- | -0- | 1655 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1564 | X | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1555 | X | 1555 | -0- | -0- | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,711 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1239 | X | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1392 | X | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1330 | X | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1352 | X | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1278 | X | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1314 | X | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1303 | X | 1303 | -0- | -0- | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1342 | X | 1342 | -0- | -0- | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,890 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | X | 24 | -0- | -0- | -0- | 24 | 2 | | N | -0- | | | -0- |
| 02 | 340 | X | 340 | -0- | -0- | -0- | 340 | 2 | | N | -0- | | | -0- |
| 03 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | N | -0- | | | -0- |
| 04 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | N | -0- | | | -0- |
| 05 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | -0- |
| 06 | 499 | X | 499 | -0- | -0- | -0- | 499 | 2 | | N | -0- | | | -0- |
| 07 | 505 | X | 505 | -0- | -0- | -0- | 505 | 2 | | N | -0- | | | -0- |
| 08 | 457 | X | 457 | -0- | -0- | -0- | 457 | 2 | | N | -0- | | | -0- |
| 09 | 504 | X | 504 | -0- | -0- | -0- | 504 | 2 | | N | -0- | | | -0- |
| 10 | 515 | X | 515 | -0- | -0- | -0- | 515 | 2 | | N | -0- | | | -0- |
| 11 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | N | -0- | | | -0- |
| 12 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,135 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1472 | X | 1472 | -0- | -0- | -0- | 1472 | 2 | | N | -0- | | | -0- |
| 02 | 1327 | X | 1327 | -0- | -0- | -0- | 1327 | 2 | | N | -0- | | | -0- |
| 03 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 2 | | N | -0- | | | -0- |
| 04 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 2 | | N | -0- | | | -0- |
| 05 | 1407 | X | 1407 | -0- | -0- | -0- | 1407 | 2 | | N | -0- | | | -0- |
| 06 | 1397 | X | 1397 | -0- | -0- | -0- | 1397 | 2 | | N | -0- | | | -0- |
| 07 | 1438 | X | 1438 | -0- | -0- | -0- | 1438 | 2 | | N | -0- | | | -0- |
| 08 | 1331 | X | 1331 | -0- | -0- | -0- | 1331 | 2 | | N | -0- | | | -0- |
| 09 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 2 | | N | -0- | | | -0- |
| 10 | 1437 | X | 1437 | -0- | -0- | -0- | 1437 | 2 | | N | -0- | | | -0- |
| 11 | 1361 | X | 1361 | -0- | -0- | -0- | 1361 | 2 | | N | -0- | | | -0- |
| 12 | 1383 | X | 1383 | -0- | -0- | -0- | 1383 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,531 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | -0- |
| 02 | 219 | X | 219 | -0- | -0- | -0- | 219 | 2 | | N | -0- | | | -0- |
| 03 | 223 | X | 223 | -0- | -0- | -0- | 223 | 2 | | N | -0- | | | -0- |
| 04 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | N | -0- | | | -0- |
| 05 | 277 | X | 277 | -0- | -0- | -0- | 277 | 2 | | N | -0- | | | -0- |
| 06 | 277 | X | 277 | -0- | -0- | -0- | 277 | 2 | | N | -0- | | | -0- |
| 07 | 294 | X | 294 | -0- | -0- | -0- | 294 | 2 | | N | -0- | | | -0- |
| 08 | 304 | X | 304 | -0- | -0- | -0- | 304 | 2 | | N | -0- | | | -0- |
| 09 | 290 | X | 290 | -0- | -0- | -0- | 290 | 2 | | N | -0- | | | -0- |
| 10 | 292 | X | 292 | -0- | -0- | -0- | 292 | 2 | | N | -0- | | | -0- |
| 11 | 280 | X | 280 | -0- | -0- | -0- | 280 | 2 | | N | -0- | | | -0- |
| 12 | 283 | X | 283 | -0- | -0- | -0- | 283 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,008 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2233 | X | 2233 | -0- | -0- | -0- | 2233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2155 | X | 2155 | -0- | -0- | -0- | 2155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1996 | X | 1996 | -0- | -0- | -0- | 1996 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2230 | X | 2230 | -0- | -0- | -0- | 2230 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2317 | X | 2317 | -0- | -0- | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2227 | X | 2227 | -0- | -0- | -0- | 2227 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2350 | X | 2350 | -0- | -0- | -0- | 2350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2136 | X | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2276 | X | 2276 | -0- | -0- | -0- | 2276 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2322 | X | 2322 | -0- | -0- | -0- | 2322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2229 | X | 2229 | -0- | -0- | -0- | 2229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2319 | X | 2319 | -0- | -0- | -0- | 2319 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,790 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 30 | X | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31 | X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 54 | X | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 45 | X | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 50 | X | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 334 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 02 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 03 | 271 | X | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 269 | X | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 05 | 282 | X | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 281 | X | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | X | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 08 | 255 | X | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 09 | 274 | X | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 257 | X | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 262 | X | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,174 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | X | 383 | -0- | -0- | -0- | 383 | 2 | | N | -0- | | | -0- |
| 02 | 647 | X | 647 | -0- | -0- | -0- | 647 | 2 | | N | -0- | | | -0- |
| 03 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | N | -0- | | | -0- |
| 04 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | N | -0- | | | -0- |
| 05 | 696 | X | 696 | -0- | -0- | -0- | 696 | 2 | | N | -0- | | | -0- |
| 06 | 675 | X | 675 | -0- | -0- | -0- | 675 | 2 | | N | -0- | | | -0- |
| 07 | 686 | X | 686 | -0- | -0- | -0- | 686 | 2 | | N | -0- | | | -0- |
| 08 | 627 | X | 627 | -0- | -0- | -0- | 627 | 2 | | N | -0- | | | -0- |
| 09 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | N | -0- | | | -0- |
| 10 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | N | -0- | | | -0- |
| 11 | 670 | X | 670 | -0- | -0- | -0- | 670 | 2 | | N | -0- | | | -0- |
| 12 | 690 | X | 690 | -0- | -0- | -0- | 690 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,714 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | X | 22 | -0- | -0- | -0- | 22 | 2 | | N | -0- | | | -0- |
| 02 | 386 | X | 386 | -0- | -0- | -0- | 386 | 2 | | N | -0- | | | -0- |
| 03 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | N | -0- | | | -0- |
| 04 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | N | -0- | | | -0- |
| 05 | 507 | X | 507 | -0- | -0- | -0- | 507 | 2 | | N | -0- | | | -0- |
| 06 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | -0- |
| 07 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | N | -0- | | | -0- |
| 08 | 457 | X | 457 | -0- | -0- | -0- | 457 | 2 | | N | -0- | | | -0- |
| 09 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | N | -0- | | | -0- |
| 10 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | N | -0- | | | -0- |
| 11 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | N | -0- | | | -0- |
| 12 | 499 | X | 499 | -0- | -0- | -0- | 499 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,142 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 03 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 04 | 452 | X | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 05 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 457 | X | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 07 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 418 | X | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 10 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 446 | X | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 444 | X | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,824 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 979 | X | 979 | -0- | -0- | -0- | 979 | 2 | | N | -0- | | | -0- |
| 02 | 887 | X | 887 | -0- | -0- | -0- | 887 | 2 | | N | -0- | | | -0- |
| 03 | 817 | X | 817 | -0- | -0- | -0- | 817 | 2 | | N | -0- | | | -0- |
| 04 | 968 | X | 968 | -0- | -0- | -0- | 968 | 2 | | N | -0- | | | -0- |
| 05 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 2 | | N | -0- | | | -0- |
| 06 | 951 | X | 951 | -0- | -0- | -0- | 951 | 2 | | N | -0- | | | -0- |
| 07 | 961 | X | 961 | -0- | -0- | -0- | 961 | 2 | | N | -0- | | | -0- |
| 08 | 861 | X | 861 | -0- | -0- | -0- | 861 | 2 | | N | -0- | | | -0- |
| 09 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | N | -0- | | | -0- |
| 10 | 929 | X | 929 | -0- | -0- | -0- | 929 | 2 | | N | -0- | | | -0- |
| 11 | 893 | X | 893 | -0- | -0- | -0- | 893 | 2 | | N | -0- | | | -0- |
| 12 | 985 | X | 985 | -0- | -0- | -0- | 985 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,158 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1805 | X | 1805 | -0- | -0- | -0- | 1805 | 2 | | N | -0- | | | -0- |
| 02 | 2284 | X | 2284 | -0- | -0- | -0- | 2284 | 2 | | N | -0- | | | -0- |
| 03 | 2000 | X | 2000 | -0- | -0- | -0- | 2000 | 2 | | N | -0- | | | -0- |
| 04 | 2506 | X | 2506 | -0- | -0- | -0- | 2506 | 2 | | N | -0- | | | -0- |
| 05 | 2638 | X | 2638 | -0- | -0- | -0- | 2638 | 2 | | N | -0- | | | -0- |
| 06 | 2547 | X | 2547 | -0- | -0- | -0- | 2547 | 2 | | N | -0- | | | -0- |
| 07 | 2647 | X | 2647 | -0- | -0- | -0- | 2647 | 2 | | N | -0- | | | -0- |
| 08 | 2392 | X | 2392 | -0- | -0- | -0- | 2392 | 2 | | N | -0- | | | -0- |
| 09 | 2567 | X | 2567 | -0- | -0- | -0- | 2567 | 2 | | N | -0- | | | -0- |
| 10 | 2521 | X | 2521 | -0- | -0- | -0- | 2521 | 2 | | N | -0- | | | -0- |
| 11 | 2671 | X | 2671 | -0- | -0- | -0- | 2671 | 2 | | N | -0- | | | -0- |
| 12 | 2951 | X | 2951 | -0- | -0- | -0- | 2951 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,529 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 690 | X | 690 | -0- | -0- | -0- | 690 | 2 | | N | -0- | | | -0- |
| 02 | 522 | X | 522 | -0- | -0- | -0- | 522 | 2 | | N | -0- | | | -0- |
| 03 | 573 | X | 573 | -0- | -0- | -0- | 573 | 2 | | N | -0- | | | -0- |
| 04 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | N | -0- | | | -0- |
| 05 | 662 | X | 662 | -0- | -0- | -0- | 662 | 2 | | N | -0- | | | -0- |
| 06 | 615 | X | 615 | -0- | -0- | -0- | 615 | 2 | | N | -0- | | | -0- |
| 07 | 653 | X | 653 | -0- | -0- | -0- | 653 | 2 | | N | -0- | | | -0- |
| 08 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | N | -0- | | | -0- |
| 09 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | N | -0- | | | -0- |
| 10 | 607 | X | 607 | -0- | -0- | -0- | 607 | 2 | | N | -0- | | | -0- |
| 11 | 635 | X | 635 | -0- | -0- | -0- | 635 | 2 | | N | -0- | | | -0- |
| 12 | 627 | X | 627 | -0- | -0- | -0- | 627 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,459 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 03 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 499 | X | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 05 | 510 | X | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 465 | X | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 07 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 08 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 09 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 10 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 11 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,661 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2099 | X | 2099 | -0- | -0- | -0- | 2099 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1808 | X | 1808 | -0- | -0- | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1670 | X | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1896 | X | 1896 | -0- | -0- | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1911 | X | 1911 | -0- | -0- | -0- | 1911 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1865 | X | 1865 | -0- | -0- | -0- | 1865 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1631 | X | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1540 | X | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1681 | X | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1276 | X | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,651 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | X | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 02 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 03 | 771 | X | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1183 | X | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1349 | X | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1025 | X | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1246 | X | 1246 | -0- | -0- | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 937 | X | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,227 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | X | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 02 | 265 | X | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 520 | X | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 295 | X | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 449 | X | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 208 | X | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,803 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4628 | X | 4628 | -0- | -0- | -0- | 4628 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4226 | X | 4226 | -0- | -0- | -0- | 4226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4748 | X | 4748 | -0- | -0- | -0- | 4748 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4589 | X | 4589 | -0- | -0- | -0- | 4589 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4703 | X | 4703 | -0- | -0- | -0- | 4703 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4459 | X | 4459 | -0- | -0- | -0- | 4459 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4559 | X | 4559 | -0- | -0- | -0- | 4559 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4078 | X | 4078 | -0- | -0- | -0- | 4078 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2747 | X | 2747 | -0- | -0- | -0- | 2747 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4880 | X | 4880 | -0- | -0- | -0- | 4880 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4514 | X | 4514 | -0- | -0- | -0- | 4514 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4708 | X | 4708 | -0- | -0- | -0- | 4708 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52,839 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7018 | X | 7018 | -0- | -0- | -0- | 7018 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6355 | X | 6355 | -0- | -0- | -0- | 6355 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5663 | X | 5663 | -0- | -0- | -0- | 5663 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6765 | X | 6765 | -0- | -0- | -0- | 6765 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6980 | X | 6980 | -0- | -0- | -0- | 6980 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6308 | X | 6308 | -0- | -0- | -0- | 6308 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6923 | X | 6923 | -0- | -0- | -0- | 6923 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6196 | X | 6196 | -0- | -0- | -0- | 6196 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6808 | X | 6808 | -0- | -0- | -0- | 6808 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6775 | X | 6775 | -0- | -0- | -0- | 6775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6814 | X | 6814 | -0- | -0- | -0- | 6814 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7008 | X | 7008 | -0- | -0- | -0- | 7008 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 79,613 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1021 | X | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| 02 | 833 | X | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 03 | 841 | X | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 04 | 962 | X | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 05 | 924 | X | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 06 | 895 | X | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 07 | 984 | X | 984 | -0- | -0- | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 08 | 911 | X | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 09 | 891 | X | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 10 | 888 | X | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 866 | X | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 12 | 929 | X | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,945 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | X | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 03 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 05 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 06 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 07 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 08 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 09 | 479 | X | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,669 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4550 | X | 4550 | -0- | -0- | -0- | 4550 | 2 | | N | -0- | | | -0- |
| 02 | 3883 | X | 3883 | -0- | -0- | -0- | 3883 | 2 | | N | -0- | | | -0- |
| 03 | 4710 | X | 4710 | -0- | -0- | -0- | 4710 | 2 | | N | -0- | | | -0- |
| 04 | 4342 | X | 4342 | -0- | -0- | -0- | 4342 | 2 | | N | -0- | | | -0- |
| 05 | 4349 | X | 4349 | -0- | -0- | -0- | 4349 | 2 | | N | -0- | | | -0- |
| 06 | 4055 | X | 4055 | -0- | -0- | -0- | 4055 | 2 | | N | -0- | | | -0- |
| 07 | 4036 | X | 4036 | -0- | -0- | -0- | 4036 | 2 | | N | -0- | | | -0- |
| 08 | 3939 | X | 3939 | -0- | -0- | -0- | 3939 | 2 | | N | -0- | | | -0- |
| 09 | 4151 | X | 4151 | -0- | -0- | -0- | 4151 | 2 | | N | -0- | | | -0- |
| 10 | 5192 | X | 5192 | -0- | -0- | -0- | 5192 | 2 | | N | -0- | | | -0- |
| 11 | 4898 | X | 4898 | -0- | -0- | -0- | 4898 | 2 | | N | -0- | | | -0- |
| 12 | 4955 | X | 4955 | -0- | -0- | -0- | 4955 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 53,060 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | N | -0- | | | -0- |
| 02 | 283 | X | 283 | -0- | -0- | -0- | 283 | 2 | | N | -0- | | | -0- |
| 03 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | N | -0- | | | -0- |
| 04 | 434 | X | 434 | -0- | -0- | -0- | 434 | 2 | | N | -0- | | | -0- |
| 05 | 453 | X | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | -0- |
| 06 | 459 | X | 459 | -0- | -0- | -0- | 459 | 2 | | N | -0- | | | -0- |
| 07 | 453 | X | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | -0- |
| 08 | 399 | X | 399 | -0- | -0- | -0- | 399 | 2 | | N | -0- | | | -0- |
| 09 | 441 | X | 441 | -0- | -0- | -0- | 441 | 2 | | N | -0- | | | -0- |
| 10 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | N | -0- | | | -0- |
| 11 | 455 | X | 455 | -0- | -0- | -0- | 455 | 2 | | N | -0- | | | -0- |
| 12 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,155 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3704 | X | 3704 | -0- | -0- | -0- | 3704 | 2 | | N | -0- | | | -0- |
| 02 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 2 | | N | -0- | | | -0- |
| 03 | 3177 | X | 3177 | -0- | -0- | -0- | 3177 | 2 | | N | -0- | | | -0- |
| 04 | 3891 | X | 3891 | -0- | -0- | -0- | 3891 | 2 | | N | -0- | | | -0- |
| 05 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 2 | | N | -0- | | | -0- |
| 06 | 4028 | X | 4028 | -0- | -0- | -0- | 4028 | 2 | | N | -0- | | | -0- |
| 07 | 4143 | X | 4143 | -0- | -0- | -0- | 4143 | 2 | | N | -0- | | | -0- |
| 08 | 3854 | X | 3854 | -0- | -0- | -0- | 3854 | 2 | | N | -0- | | | -0- |
| 09 | 4095 | X | 4095 | -0- | -0- | -0- | 4095 | 2 | | N | -0- | | | -0- |
| 10 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 2 | | N | -0- | | | -0- |
| 11 | 3999 | X | 3999 | -0- | -0- | -0- | 3999 | 2 | | N | -0- | | | -0- |
| 12 | 4041 | X | 4041 | -0- | -0- | -0- | 4041 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 46,612 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5753 | X | 5753 | -0- | -0- | -0- | 5753 | 2 | | N | -0- | | | -0- |
| 02 | 5182 | X | 5182 | -0- | -0- | -0- | 5182 | 2 | | N | -0- | | | -0- |
| 03 | 4644 | X | 4644 | -0- | -0- | -0- | 4644 | 2 | | N | -0- | | | -0- |
| 04 | 5535 | X | 5535 | -0- | -0- | -0- | 5535 | 2 | | N | -0- | | | -0- |
| 05 | 5592 | X | 5592 | -0- | -0- | -0- | 5592 | 2 | | N | -0- | | | -0- |
| 06 | 6143 | X | 6143 | -0- | -0- | -0- | 6143 | 2 | | N | -0- | | | -0- |
| 07 | 6040 | X | 6040 | -0- | -0- | -0- | 6040 | 2 | | N | -0- | | | -0- |
| 08 | 4863 | X | 4863 | -0- | -0- | -0- | 4863 | 2 | | N | -0- | | | -0- |
| 09 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 2 | | N | -0- | | | -0- |
| 10 | 6858 | X | 6858 | -0- | -0- | -0- | 6858 | 2 | | N | -0- | | | -0- |
| 11 | 6317 | X | 6317 | -0- | -0- | -0- | 6317 | 2 | | N | -0- | | | -0- |
| 12 | 6420 | X | 6420 | -0- | -0- | -0- | 6420 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 67,511 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | X | 361 | -0- | -0- | -0- | 361 | 2 | | N | -0- | | | -0- |
| 02 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | N | -0- | | | -0- |
| 03 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 04 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | N | -0- | | | -0- |
| 05 | 408 | X | 408 | -0- | -0- | -0- | 408 | 2 | | N | -0- | | | -0- |
| 06 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | N | -0- | | | -0- |
| 07 | 413 | X | 413 | -0- | -0- | -0- | 413 | 2 | | N | -0- | | | -0- |
| 08 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | N | -0- | | | -0- |
| 09 | 267 | X | 267 | -0- | -0- | -0- | 267 | 2 | | N | -0- | | | -0- |
| 10 | 251 | X | 251 | -0- | -0- | -0- | 251 | 2 | | N | -0- | | | -0- |
| 11 | 524 | X | 524 | -0- | -0- | -0- | 524 | 2 | | N | -0- | | | -0- |
| 12 | 370 | X | 370 | -0- | -0- | -0- | 370 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,325 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | X | 236 | -0- | -0- | -0- | 236 | 2 | | N | -0- | | | -0- |
| 02 | 206 | X | 206 | -0- | -0- | -0- | 206 | 2 | | N | -0- | | | -0- |
| 03 | 296 | X | 296 | -0- | -0- | -0- | 296 | 2 | | N | -0- | | | -0- |
| 04 | 348 | X | 348 | -0- | -0- | -0- | 348 | 2 | | N | -0- | | | -0- |
| 05 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | N | -0- | | | -0- |
| 06 | 255 | X | 255 | -0- | -0- | -0- | 255 | 2 | | N | -0- | | | -0- |
| 07 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | N | -0- | | | -0- |
| 08 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | N | -0- | | | -0- |
| 09 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | N | -0- | | | -0- |
| 10 | 347 | X | 347 | -0- | -0- | -0- | 347 | 2 | | N | -0- | | | -0- |
| 11 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 12 | 350 | X | 350 | -0- | -0- | -0- | 350 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,666 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7757 | X | 7757 | -0- | -0- | -0- | 7757 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6974 | X | 6974 | -0- | -0- | -0- | 6974 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6411 | X | 6411 | -0- | -0- | -0- | 6411 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7581 | X | 7581 | -0- | -0- | -0- | 7581 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8253 | X | 8253 | -0- | -0- | -0- | 8253 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7866 | X | 7866 | -0- | -0- | -0- | 7866 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8303 | X | 8303 | -0- | -0- | -0- | 8303 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6829 | X | 6829 | -0- | -0- | -0- | 6829 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8379 | X | 8379 | -0- | -0- | -0- | 8379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8302 | X | 8302 | -0- | -0- | -0- | 8302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7974 | X | 7974 | -0- | -0- | -0- | 7974 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8079 | X | 8079 | -0- | -0- | -0- | 8079 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92,708 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 02 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 03 | 906 | X | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 04 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 05 | 982 | X | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 06 | 924 | X | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 07 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 08 | 956 | X | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 09 | 948 | X | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 10 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 11 | 906 | X | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 12 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,900 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 03 | 677 | X | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 04 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 05 | 748 | X | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 06 | 728 | X | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 07 | 732 | X | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 08 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 09 | 744 | X | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 10 | 762 | X | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 11 | 725 | X | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 12 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,641 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1110 | X | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1289 | X | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1632 | X | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1596 | X | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1723 | X | 1723 | -0- | -0- | -0- | 1723 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1583 | X | 1583 | -0- | -0- | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1629 | X | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1650 | X | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1145 | X | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,098 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2022 | X | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1828 | X | 1828 | -0- | -0- | -0- | 1828 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1647 | X | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2020 | X | 2020 | -0- | -0- | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1972 | X | 1972 | -0- | -0- | -0- | 1972 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2041 | X | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1842 | X | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2060 | X | 2060 | -0- | -0- | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1993 | X | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2075 | X | 2075 | -0- | -0- | -0- | 2075 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,199 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 926 | X | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 02 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 03 | 879 | X | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 04 | 904 | X | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 06 | 998 | X | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1030 | X | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 08 | 987 | X | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 09 | 986 | X | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 10 | 986 | X | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 11 | 913 | X | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 12 | 923 | X | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,408 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 02 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 03 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 04 | 981 | X | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1085 | X | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1180 | X | 1180 | -0- | -0- | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1067 | X | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 11 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 12 | 903 | X | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,614 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | X | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 03 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 04 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 05 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 06 | 370 | X | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 07 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 08 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 10 | 378 | X | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 355 | X | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,468 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | X | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 549 | X | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 04 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 547 | X | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 07 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 08 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 09 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 10 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 11 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,902 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5746 | X | 5746 | -0- | -0- | | -0- | 5746 | 2 | | N | -0- | | | -0- |
| 02 | 5298 | X | 5298 | -0- | -0- | | -0- | 5298 | 2 | | N | -0- | | | -0- |
| 03 | 4321 | X | 4321 | -0- | -0- | | -0- | 4321 | 2 | | N | -0- | | | -0- |
| 04 | 4669 | X | 4669 | -0- | -0- | | -0- | 4669 | 2 | | N | -0- | | | -0- |
| 05 | 6171 | X | 6171 | -0- | -0- | | -0- | 6171 | 2 | | N | -0- | | | -0- |
| 06 | 5656 | X | 5656 | -0- | -0- | | -0- | 5656 | 2 | | N | -0- | | | -0- |
| 07 | 5665 | X | 5665 | -0- | -0- | | -0- | 5665 | 2 | | N | -0- | | | -0- |
| 08 | 4444 | X | 4444 | -0- | -0- | | -0- | 4444 | 2 | | N | -0- | | | -0- |
| 09 | 5899 | X | 5899 | -0- | -0- | | -0- | 5899 | 2 | | N | -0- | | | -0- |
| 10 | 5883 | X | 5883 | -0- | -0- | | -0- | 5883 | 2 | | N | -0- | | | -0- |
| 11 | 5587 | X | 5587 | -0- | -0- | | -0- | 5587 | 2 | | N | -0- | | | -0- |
| 12 | 5795 | X | 5795 | -0- | -0- | | -0- | 5795 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 65,134 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | X | 754 | -0- | -0- | | -0- | 754 | 2 | | N | -0- | | | -0- |
| 02 | 680 | X | 680 | -0- | -0- | | -0- | 680 | 2 | | N | -0- | | | -0- |
| 03 | 514 | X | 514 | -0- | -0- | | -0- | 514 | 2 | | N | -0- | | | -0- |
| 04 | 719 | X | 719 | -0- | -0- | | -0- | 719 | 2 | | N | -0- | | | -0- |
| 05 | 728 | X | 728 | -0- | -0- | | -0- | 728 | 2 | | N | -0- | | | -0- |
| 06 | 697 | X | 697 | -0- | -0- | | -0- | 697 | 2 | | N | -0- | | | -0- |
| 07 | 697 | X | 697 | -0- | -0- | | -0- | 697 | 2 | | N | -0- | | | -0- |
| 08 | 670 | X | 670 | -0- | -0- | | -0- | 670 | 2 | | N | -0- | | | -0- |
| 09 | 620 | X | 620 | -0- | -0- | | -0- | 620 | 2 | | N | -0- | | | -0- |
| 10 | 711 | X | 711 | -0- | -0- | | -0- | 711 | 2 | | N | -0- | | | -0- |
| 11 | 654 | X | 654 | -0- | -0- | | -0- | 654 | 2 | | N | -0- | | | -0- |
| 12 | 662 | X | 662 | -0- | -0- | | -0- | 662 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,106 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 757 | X | 757 | -0- | -0- | | -0- | 757 | 2 | | N | -0- | | | -0- |
| 02 | 671 | X | 671 | -0- | -0- | | -0- | 671 | 2 | | N | -0- | | | -0- |
| 03 | 656 | X | 656 | -0- | -0- | | -0- | 656 | 2 | | N | -0- | | | -0- |
| 04 | 766 | X | 766 | -0- | -0- | | -0- | 766 | 2 | | N | -0- | | | -0- |
| 05 | 805 | X | 805 | -0- | -0- | | -0- | 805 | 2 | | N | -0- | | | -0- |
| 06 | 773 | X | 773 | -0- | -0- | | -0- | 773 | 2 | | N | -0- | | | -0- |
| 07 | 804 | X | 804 | -0- | -0- | | -0- | 804 | 2 | | N | -0- | | | -0- |
| 08 | 662 | X | 662 | -0- | -0- | | -0- | 662 | 2 | | N | -0- | | | -0- |
| 09 | 787 | X | 787 | -0- | -0- | | -0- | 787 | 2 | | N | -0- | | | -0- |
| 10 | 784 | X | 784 | -0- | -0- | | -0- | 784 | 2 | | N | -0- | | | -0- |
| 11 | 727 | X | 727 | -0- | -0- | | -0- | 727 | 2 | | N | -0- | | | -0- |
| 12 | 685 | X | 685 | -0- | -0- | | -0- | 685 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,877 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2578 | X | 2578 | -0- | -0- | -0- | 2578 | 2 | | N | -0- | | | -0- |
| 02 | 2302 | X | 2302 | -0- | -0- | -0- | 2302 | 2 | | N | -0- | | | -0- |
| 03 | 2242 | X | 2242 | -0- | -0- | -0- | 2242 | 2 | | N | -0- | | | -0- |
| 04 | 2688 | X | 2688 | -0- | -0- | -0- | 2688 | 2 | | N | -0- | | | -0- |
| 05 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 2 | | N | -0- | | | -0- |
| 06 | 2719 | X | 2719 | -0- | -0- | -0- | 2719 | 2 | | N | -0- | | | -0- |
| 07 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 2 | | N | -0- | | | -0- |
| 08 | 2277 | X | 2277 | -0- | -0- | -0- | 2277 | 2 | | N | -0- | | | -0- |
| 09 | 2716 | X | 2716 | -0- | -0- | -0- | 2716 | 2 | | N | -0- | | | -0- |
| 10 | 2700 | X | 2700 | -0- | -0- | -0- | 2700 | 2 | | N | -0- | | | -0- |
| 11 | 2526 | X | 2526 | -0- | -0- | -0- | 2526 | 2 | | N | -0- | | | -0- |
| 12 | 2318 | X | 2318 | -0- | -0- | -0- | 2318 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,699 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 | X | 1019 | -0- | -0- | -0- | 1019 | 2 | | N | -0- | | | -0- |
| 02 | 810 | X | 810 | -0- | -0- | -0- | 810 | 2 | | N | -0- | | | -0- |
| 03 | 757 | X | 757 | -0- | -0- | -0- | 757 | 2 | | N | -0- | | | -0- |
| 04 | 934 | X | 934 | -0- | -0- | -0- | 934 | 2 | | N | -0- | | | -0- |
| 05 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 2 | | N | -0- | | | -0- |
| 06 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 2 | | N | -0- | | | -0- |
| 07 | 1139 | X | 1139 | -0- | -0- | -0- | 1139 | 2 | | N | -0- | | | -0- |
| 08 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 2 | | N | -0- | | | -0- |
| 09 | 1217 | X | 1217 | -0- | -0- | -0- | 1217 | 2 | | N | -0- | | | -0- |
| 10 | 1281 | X | 1281 | -0- | -0- | -0- | 1281 | 2 | | N | -0- | | | -0- |
| 11 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 2 | | N | -0- | | | -0- |
| 12 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,812 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1774 | X | 1774 | -0- | -0- | -0- | 1774 | 2 | | N | -0- | | | -0- |
| 02 | 1739 | X | 1739 | -0- | -0- | -0- | 1739 | 2 | | N | -0- | | | -0- |
| 03 | 1599 | X | 1599 | -0- | -0- | -0- | 1599 | 2 | | N | -0- | | | -0- |
| 04 | 1858 | X | 1858 | -0- | -0- | -0- | 1858 | 2 | | N | -0- | | | -0- |
| 05 | 1938 | X | 1938 | -0- | -0- | -0- | 1938 | 2 | | N | -0- | | | -0- |
| 06 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 2 | | N | -0- | | | -0- |
| 07 | 1814 | X | 1814 | -0- | -0- | -0- | 1814 | 2 | | N | -0- | | | -0- |
| 08 | 1661 | X | 1661 | -0- | -0- | -0- | 1661 | 2 | | N | -0- | | | -0- |
| 09 | 1792 | X | 1792 | -0- | -0- | -0- | 1792 | 2 | | N | -0- | | | -0- |
| 10 | 1833 | X | 1833 | -0- | -0- | -0- | 1833 | 2 | | N | -0- | | | -0- |
| 11 | 1733 | X | 1733 | -0- | -0- | -0- | 1733 | 2 | | N | -0- | | | -0- |
| 12 | 1765 | X | 1765 | -0- | -0- | -0- | 1765 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,292 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 09/03/2019 TOTAL DEPTH 2674 PERF. 2294 - 2648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 307 | -0- | -220 | -0- | 307 | 2 | | N | -0- | | | -0- |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | N | -0- | | | -0- |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | N | -0- | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | N | -0- | | | -0- |
| 08 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | N | -0- | | | -0- |
| 09 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | N | -0- | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | N | -0- | | | -0- |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | N | -0- | | | -0- |
| 12 | 558 | N | 544 | -0- | -14 | -0- | 544 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,783 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | N | -0- | | | -0- |
| 02 | 825 | X | 825 | -0- | -0- | -0- | 825 | 2 | | N | -0- | | | -0- |
| 03 | 908 | X | 908 | -0- | -0- | -0- | 908 | 2 | | N | -0- | | | -0- |
| 04 | 1149 | X | 1149 | -0- | -0- | -0- | 1149 | 2 | | N | -0- | | | -0- |
| 05 | 1345 | X | 1345 | -0- | -0- | -0- | 1345 | 2 | | N | -0- | | | -0- |
| 06 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 2 | | N | -0- | | | -0- |
| 07 | 1377 | X | 1377 | -0- | -0- | -0- | 1377 | 2 | | N | -0- | | | -0- |
| 08 | 1186 | X | 1186 | -0- | -0- | -0- | 1186 | 2 | | N | -0- | | | -0- |
| 09 | 1375 | X | 1375 | -0- | -0- | -0- | 1375 | 2 | | N | -0- | | | -0- |
| 10 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 2 | | N | -0- | | | -0- |
| 11 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 2 | | N | -0- | | | -0- |
| 12 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,299 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1990 | X | 1990 | -0- | -0- | -0- | 1990 | 2 | | N | -0- | | | -0- |
| 02 | 1990 | X | 1990 | -0- | -0- | -0- | 1990 | 2 | | N | -0- | | | -0- |
| 03 | 1924 | X | 1924 | -0- | -0- | -0- | 1924 | 2 | | N | -0- | | | -0- |
| 04 | 2387 | X | 2387 | -0- | -0- | -0- | 2387 | 2 | | N | -0- | | | -0- |
| 05 | 2671 | X | 2671 | -0- | -0- | -0- | 2671 | 2 | | N | -0- | | | -0- |
| 06 | 2587 | X | 2587 | -0- | -0- | -0- | 2587 | 2 | | N | -0- | | | -0- |
| 07 | 2553 | X | 2553 | -0- | -0- | -0- | 2553 | 2 | | N | -0- | | | -0- |
| 08 | 2081 | X | 2081 | -0- | -0- | -0- | 2081 | 2 | | N | -0- | | | -0- |
| 09 | 2631 | X | 2631 | -0- | -0- | -0- | 2631 | 2 | | N | -0- | | | -0- |
| 10 | 2647 | X | 2647 | -0- | -0- | -0- | 2647 | 2 | | N | -0- | | | -0- |
| 11 | 2519 | X | 2519 | -0- | -0- | -0- | 2519 | 2 | | N | -0- | | | -0- |
| 12 | 2319 | X | 2319 | -0- | -0- | -0- | 2319 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,299 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2541 | X | 2541 | -0- | -0- | -0- | 2541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2161 | X | 2161 | -0- | -0- | -0- | 2161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2033 | X | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2875 | X | 2875 | -0- | -0- | -0- | 2875 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3034 | X | 3034 | -0- | -0- | -0- | 3034 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2450 | X | 2450 | -0- | -0- | -0- | 2450 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3055 | X | 3055 | -0- | -0- | -0- | 3055 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | X | 3100 | -0- | -0- | -0- | 3100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2831 | X | 2831 | -0- | -0- | -0- | 2831 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2470 | X | 2470 | -0- | -0- | -0- | 2470 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,716 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1268 | X | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1436 | X | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1524 | X | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1444 | X | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1570 | X | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1474 | X | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1516 | X | 1516 | -0- | -0- | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | X | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1471 | X | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1472 | X | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,315 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1521 | X | 1521 | -0- | -0- | -0- | 1521 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1549 | X | 1549 | -0- | -0- | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1609 | X | 1609 | -0- | -0- | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1645 | X | 1645 | -0- | -0- | -0- | 1645 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1599 | X | 1599 | -0- | -0- | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1422 | X | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1542 | X | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1430 | X | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1296 | X | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,100 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | X | 329 | -0- | -0- | -0- | 329 | 2 | | N | -0- | | | -0- |
| 02 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | N | -0- | | | -0- |
| 03 | 249 | X | 249 | -0- | -0- | -0- | 249 | 2 | | N | -0- | | | -0- |
| 04 | 346 | X | 346 | -0- | -0- | -0- | 346 | 2 | | N | -0- | | | -0- |
| 05 | 360 | X | 360 | -0- | -0- | -0- | 360 | 2 | | N | -0- | | | -0- |
| 06 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | N | -0- | | | -0- |
| 07 | 364 | X | 364 | -0- | -0- | -0- | 364 | 2 | | N | -0- | | | -0- |
| 08 | 295 | X | 295 | -0- | -0- | -0- | 295 | 2 | | N | -0- | | | -0- |
| 09 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 10 | 373 | X | 373 | -0- | -0- | -0- | 373 | 2 | | N | -0- | | | -0- |
| 11 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 12 | 368 | X | 368 | -0- | -0- | -0- | 368 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,056 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 2 | | N | -0- | | | -0- |
| 02 | 577 | X | 577 | -0- | -0- | -0- | 577 | 2 | | N | -0- | | | -0- |
| 03 | 794 | X | 794 | -0- | -0- | -0- | 794 | 2 | | N | -0- | | | -0- |
| 04 | 958 | X | 958 | -0- | -0- | -0- | 958 | 2 | | N | -0- | | | -0- |
| 05 | 975 | X | 975 | -0- | -0- | -0- | 975 | 2 | | N | -0- | | | -0- |
| 06 | 921 | X | 921 | -0- | -0- | -0- | 921 | 2 | | N | -0- | | | -0- |
| 07 | 925 | X | 925 | -0- | -0- | -0- | 925 | 2 | | N | -0- | | | -0- |
| 08 | 882 | X | 882 | -0- | -0- | -0- | 882 | 2 | | N | -0- | | | -0- |
| 09 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | N | -0- | | | -0- |
| 10 | 928 | X | 928 | -0- | -0- | -0- | 928 | 2 | | N | -0- | | | -0- |
| 11 | 879 | X | 879 | -0- | -0- | -0- | 879 | 2 | | N | -0- | | | -0- |
| 12 | 857 | X | 857 | -0- | -0- | -0- | 857 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,655 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | X | 483 | -0- | -0- | -0- | 483 | 2 | | N | -0- | | | -0- |
| 02 | 470 | X | 470 | -0- | -0- | -0- | 470 | 2 | | N | -0- | | | -0- |
| 03 | 440 | X | 440 | -0- | -0- | -0- | 440 | 2 | | N | -0- | | | -0- |
| 04 | 501 | X | 501 | -0- | -0- | -0- | 501 | 2 | | N | -0- | | | -0- |
| 05 | 551 | X | 551 | -0- | -0- | -0- | 551 | 2 | | N | -0- | | | -0- |
| 06 | 537 | X | 537 | -0- | -0- | -0- | 537 | 2 | | N | -0- | | | -0- |
| 07 | 566 | X | 566 | -0- | -0- | -0- | 566 | 2 | | N | -0- | | | -0- |
| 08 | 549 | X | 549 | -0- | -0- | -0- | 549 | 2 | | N | -0- | | | -0- |
| 09 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | N | -0- | | | -0- |
| 10 | 504 | X | 504 | -0- | -0- | -0- | 504 | 2 | | N | -0- | | | -0- |
| 11 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |
| 12 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,150 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | X | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 02 | 453 | X | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 03 | 597 | X | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 04 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 05 | 592 | X | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 07 | 586 | X | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 08 | 577 | X | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 09 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 10 | 576 | X | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 11 | 548 | X | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 12 | 559 | X | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,773 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | X | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 213 | X | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 03 | 269 | X | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 299 | X | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 05 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 06 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 334 | X | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 08 | 284 | X | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 09 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 10 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,546 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2928 | X | 2928 | -0- | -0- | -0- | 2928 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2717 | X | 2717 | -0- | -0- | -0- | 2717 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2420 | X | 2420 | -0- | -0- | -0- | 2420 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2875 | X | 2875 | -0- | -0- | -0- | 2875 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3380 | X | 3380 | -0- | -0- | -0- | 3380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3596 | X | 3596 | -0- | -0- | -0- | 3596 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3799 | X | 3799 | -0- | -0- | -0- | 3799 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2963 | X | 2963 | -0- | -0- | -0- | 2963 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3662 | X | 3662 | -0- | -0- | -0- | 3662 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3733 | X | 3733 | -0- | -0- | -0- | 3733 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3495 | X | 3495 | -0- | -0- | -0- | 3495 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3564 | X | 3564 | -0- | -0- | -0- | 3564 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,132 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | X | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 02 | 611 | X | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 03 | 619 | X | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 04 | 658 | X | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 05 | 690 | X | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 06 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 623 | X | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 08 | 612 | X | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 09 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 10 | 642 | X | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 11 | 604 | X | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 12 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,598 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 918 | X | 918 | -0- | -0- | -0- | 918 | 2 | | N | -0- | | | -0- |
| 02 | 823 | X | 823 | -0- | -0- | -0- | 823 | 2 | | N | -0- | | | -0- |
| 03 | 810 | X | 810 | -0- | -0- | -0- | 810 | 2 | | N | -0- | | | -0- |
| 04 | 898 | X | 898 | -0- | -0- | -0- | 898 | 2 | | N | -0- | | | -0- |
| 05 | 975 | X | 975 | -0- | -0- | -0- | 975 | 2 | | N | -0- | | | -0- |
| 06 | 859 | X | 859 | -0- | -0- | -0- | 859 | 2 | | N | -0- | | | -0- |
| 07 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | N | -0- | | | -0- |
| 08 | 908 | X | 908 | -0- | -0- | -0- | 908 | 2 | | N | -0- | | | -0- |
| 09 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | N | -0- | | | -0- |
| 10 | 975 | X | 975 | -0- | -0- | -0- | 975 | 2 | | N | -0- | | | -0- |
| 11 | 916 | X | 916 | -0- | -0- | -0- | 916 | 2 | | N | -0- | | | -0- |
| 12 | 921 | X | 921 | -0- | -0- | -0- | 921 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,907 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5562 | X | 5562 | -0- | -0- | -0- | 5562 | 2 | | N | -0- | | | -0- |
| 02 | 5277 | X | 5277 | -0- | -0- | -0- | 5277 | 2 | | N | -0- | | | -0- |
| 03 | 4882 | X | 4882 | -0- | -0- | -0- | 4882 | 2 | | N | -0- | | | -0- |
| 04 | 5705 | X | 5705 | -0- | -0- | -0- | 5705 | 2 | | N | -0- | | | -0- |
| 05 | 6135 | X | 6135 | -0- | -0- | -0- | 6135 | 2 | | N | -0- | | | -0- |
| 06 | 6054 | X | 6054 | -0- | -0- | -0- | 6054 | 2 | | N | -0- | | | -0- |
| 07 | 6254 | X | 6254 | -0- | -0- | -0- | 6254 | 2 | | N | -0- | | | -0- |
| 08 | 4765 | X | 4765 | -0- | -0- | -0- | 4765 | 2 | | N | -0- | | | -0- |
| 09 | 5569 | X | 5569 | -0- | -0- | -0- | 5569 | 2 | | N | -0- | | | -0- |
| 10 | 5616 | X | 5616 | -0- | -0- | -0- | 5616 | 2 | | N | -0- | | | -0- |
| 11 | 5288 | X | 5288 | -0- | -0- | -0- | 5288 | 2 | | N | -0- | | | -0- |
| 12 | 5830 | X | 5830 | -0- | -0- | -0- | 5830 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 66,937 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | X | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 02 | 815 | X | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 03 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 04 | 905 | X | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 05 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 06 | 854 | X | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 07 | 919 | X | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 08 | 726 | X | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 09 | 899 | X | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 10 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 11 | 859 | X | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 12 | 878 | X | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,436 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1244 | X | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 03 | 900 | X | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1309 | X | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1472 | X | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1447 | X | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1219 | X | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1482 | X | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1485 | X | 1485 | -0- | -0- | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1420 | X | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,760 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69 | X | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 88 | X | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 05 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 84 | X | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 87 | X | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 08 | 108 | X | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 09 | 136 | X | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 10 | 97 | X | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 80 | X | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,084 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 02 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 03 | 633 | X | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 04 | 749 | X | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 05 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 06 | 723 | X | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 07 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 08 | 733 | X | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 09 | 723 | X | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 10 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 11 | 688 | X | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 12 | 665 | X | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,268 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1694 | X | 1694 | -0- | -0- | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1572 | X | 1572 | -0- | -0- | -0- | 1572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1543 | X | 1543 | -0- | -0- | -0- | 1543 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1777 | X | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1788 | X | 1788 | -0- | -0- | -0- | 1788 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1607 | X | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1703 | X | 1703 | -0- | -0- | -0- | 1703 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1590 | X | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1564 | X | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,663 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | X | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 02 | 642 | X | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 723 | X | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 05 | 746 | X | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 06 | 740 | X | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 07 | 771 | X | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 08 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 09 | 742 | X | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 10 | 737 | X | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | X | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 12 | 693 | X | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,494 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 921 | X | 921 | -0- | -0- | -0- | 921 | 2 | | N | -0- | | | -0- |
| 02 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | N | -0- | | | -0- |
| 03 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | N | -0- | | | -0- |
| 04 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | N | -0- | | | -0- |
| 05 | 988 | X | 988 | -0- | -0- | -0- | 988 | 2 | | N | -0- | | | -0- |
| 06 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | N | -0- | | | -0- |
| 07 | 989 | X | 989 | -0- | -0- | -0- | 989 | 2 | | N | -0- | | | -0- |
| 08 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | N | -0- | | | -0- |
| 09 | 979 | X | 979 | -0- | -0- | -0- | 979 | 2 | | N | -0- | | | -0- |
| 10 | 1003 | X | 1003 | -0- | -0- | -0- | 1003 | 2 | | N | -0- | | | -0- |
| 11 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | N | -0- | | | -0- |
| 12 | 968 | X | 968 | -0- | -0- | -0- | 968 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,254 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1878 | X | 1878 | -0- | -0- | -0- | 1878 | 2 | | N | -0- | | | -0- |
| 02 | 1756 | X | 1756 | -0- | -0- | -0- | 1756 | 2 | | N | -0- | | | -0- |
| 03 | 1744 | X | 1744 | -0- | -0- | -0- | 1744 | 2 | | N | -0- | | | -0- |
| 04 | 1742 | X | 1742 | -0- | -0- | -0- | 1742 | 2 | | N | -0- | | | -0- |
| 05 | 2012 | X | 2012 | -0- | -0- | -0- | 2012 | 2 | | N | -0- | | | -0- |
| 06 | 1947 | X | 1947 | -0- | -0- | -0- | 1947 | 2 | | N | -0- | | | -0- |
| 07 | 2019 | X | 2019 | -0- | -0- | -0- | 2019 | 2 | | N | -0- | | | -0- |
| 08 | 1861 | X | 1861 | -0- | -0- | -0- | 1861 | 2 | | N | -0- | | | -0- |
| 09 | 1949 | X | 1949 | -0- | -0- | -0- | 1949 | 2 | | N | -0- | | | -0- |
| 10 | 1982 | X | 1982 | -0- | -0- | -0- | 1982 | 2 | | N | -0- | | | -0- |
| 11 | 1880 | X | 1880 | -0- | -0- | -0- | 1880 | 2 | | N | -0- | | | -0- |
| 12 | 1915 | X | 1915 | -0- | -0- | -0- | 1915 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,685 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 02 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | N | -0- | | | -0- |
| 03 | 310 | X | 310 | -0- | -0- | -0- | 310 | 2 | | N | -0- | | | -0- |
| 04 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | N | -0- | | | -0- |
| 05 | 383 | X | 383 | -0- | -0- | -0- | 383 | 2 | | N | -0- | | | -0- |
| 06 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | N | -0- | | | -0- |
| 07 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | N | -0- | | | -0- |
| 08 | 348 | X | 348 | -0- | -0- | -0- | 348 | 2 | | N | -0- | | | -0- |
| 09 | 360 | X | 360 | -0- | -0- | -0- | 360 | 2 | | N | -0- | | | -0- |
| 10 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | N | -0- | | | -0- |
| 11 | 339 | X | 339 | -0- | -0- | -0- | 339 | 2 | | N | -0- | | | -0- |
| 12 | 355 | X | 355 | -0- | -0- | -0- | 355 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,255 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 04 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 05 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 06 | 282 | X | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 07 | 283 | X | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 08 | 282 | X | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 09 | 284 | X | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 283 | X | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 275 | X | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 12 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,401 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1361 | X | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1256 | X | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1349 | X | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1186 | X | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1476 | X | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1392 | X | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1435 | X | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1348 | X | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1367 | X | 1367 | -0- | -0- | -0- | 1367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,340 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | X | 370 | -0- | -0- | -0- | 370 | 2 | | N | -0- | | | -0- |
| 02 | 258 | X | 258 | -0- | -0- | -0- | 258 | 2 | | N | -0- | | | -0- |
| 03 | 359 | X | 359 | -0- | -0- | -0- | 359 | 2 | | N | -0- | | | -0- |
| 04 | 366 | X | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 05 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 06 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | N | -0- | | | -0- |
| 07 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 08 | 360 | X | 360 | -0- | -0- | -0- | 360 | 2 | | N | -0- | | | -0- |
| 09 | 364 | X | 364 | -0- | -0- | -0- | 364 | 2 | | N | -0- | | | -0- |
| 10 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | N | -0- | | | -0- |
| 11 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | N | -0- | | | -0- |
| 12 | 367 | X | 367 | -0- | -0- | -0- | 367 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,295 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 962 | X | 962 | -0- | -0- | -0- | 962 | 2 | | N | -0- | | | -0- |
| 02 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 2 | | N | -0- | | | -0- |
| 03 | 1293 | X | 1293 | -0- | -0- | -0- | 1293 | 2 | | N | -0- | | | -0- |
| 04 | 1595 | X | 1595 | -0- | -0- | -0- | 1595 | 2 | | N | -0- | | | -0- |
| 05 | 1681 | X | 1681 | -0- | -0- | -0- | 1681 | 2 | | N | -0- | | | -0- |
| 06 | 1631 | X | 1631 | -0- | -0- | -0- | 1631 | 2 | | N | -0- | | | -0- |
| 07 | 1661 | X | 1661 | -0- | -0- | -0- | 1661 | 2 | | N | -0- | | | -0- |
| 08 | 1556 | X | 1556 | -0- | -0- | -0- | 1556 | 2 | | N | -0- | | | -0- |
| 09 | 1610 | X | 1610 | -0- | -0- | -0- | 1610 | 2 | | N | -0- | | | -0- |
| 10 | 1635 | X | 1635 | -0- | -0- | -0- | 1635 | 2 | | N | -0- | | | -0- |
| 11 | 1540 | X | 1540 | -0- | -0- | -0- | 1540 | 2 | | N | -0- | | | -0- |
| 12 | 1596 | X | 1596 | -0- | -0- | -0- | 1596 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,969 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | X | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | -0- |
| 02 | 83 | X | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | -0- |
| 03 | 93 | X | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 04 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | N | -0- | | | -0- |
| 05 | 83 | X | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | -0- |
| 06 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | N | -0- | | | -0- |
| 07 | 73 | X | 73 | -0- | -0- | -0- | 73 | 2 | | N | -0- | | | -0- |
| 08 | 65 | X | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | -0- |
| 09 | 60 | X | 60 | -0- | -0- | -0- | 60 | 2 | | N | -0- | | | -0- |
| 10 | 60 | X | 60 | -0- | -0- | -0- | 60 | 2 | | N | -0- | | | -0- |
| 11 | 56 | X | 56 | -0- | -0- | -0- | 56 | 2 | | N | -0- | | | -0- |
| 12 | 58 | X | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 893 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |
| 02 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | N | -0- | | | -0- |
| 03 | 431 | X | 431 | -0- | -0- | -0- | 431 | 2 | | N | -0- | | | -0- |
| 04 | 514 | X | 514 | -0- | -0- | -0- | 514 | 2 | | N | -0- | | | -0- |
| 05 | 507 | X | 507 | -0- | -0- | -0- | 507 | 2 | | N | -0- | | | -0- |
| 06 | 472 | X | 472 | -0- | -0- | -0- | 472 | 2 | | N | -0- | | | -0- |
| 07 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | N | -0- | | | -0- |
| 08 | 444 | X | 444 | -0- | -0- | -0- | 444 | 2 | | N | -0- | | | -0- |
| 09 | 431 | X | 431 | -0- | -0- | -0- | 431 | 2 | | N | -0- | | | -0- |
| 10 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | N | -0- | | | -0- |
| 11 | 452 | X | 452 | -0- | -0- | -0- | 452 | 2 | | N | -0- | | | -0- |
| 12 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,532 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | X | 677 | -0- | -0- | -0- | 677 | 2 | | N | -0- | | | -0- |
| 02 | 233 | X | 233 | -0- | -0- | -0- | 233 | 2 | | N | -0- | | | -0- |
| 03 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | N | -0- | | | -0- |
| 04 | 837 | X | 837 | -0- | -0- | -0- | 837 | 2 | | N | -0- | | | -0- |
| 05 | 931 | X | 931 | -0- | -0- | -0- | 931 | 2 | | N | -0- | | | -0- |
| 06 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | N | -0- | | | -0- |
| 07 | 826 | X | 826 | -0- | -0- | -0- | 826 | 2 | | N | -0- | | | -0- |
| 08 | 688 | X | 688 | -0- | -0- | -0- | 688 | 2 | | N | -0- | | | -0- |
| 09 | 802 | X | 802 | -0- | -0- | -0- | 802 | 2 | | N | -0- | | | -0- |
| 10 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | N | -0- | | | -0- |
| 11 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | N | -0- | | | -0- |
| 12 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,697 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | X | 945 | -0- | -0- | -0- | 945 | 2 | | N | -0- | | | -0- |
| 02 | 830 | X | 830 | -0- | -0- | -0- | 830 | 2 | | N | -0- | | | -0- |
| 03 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | N | -0- | | | -0- |
| 04 | 899 | X | 899 | -0- | -0- | -0- | 899 | 2 | | N | -0- | | | -0- |
| 05 | 841 | X | 841 | -0- | -0- | -0- | 841 | 2 | | N | -0- | | | -0- |
| 06 | 862 | X | 862 | -0- | -0- | -0- | 862 | 2 | | N | -0- | | | -0- |
| 07 | 904 | X | 904 | -0- | -0- | -0- | 904 | 2 | | N | -0- | | | -0- |
| 08 | 740 | X | 740 | -0- | -0- | -0- | 740 | 2 | | N | -0- | | | -0- |
| 09 | 836 | X | 836 | -0- | -0- | -0- | 836 | 2 | | N | -0- | | | -0- |
| 10 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | N | -0- | | | -0- |
| 11 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | N | -0- | | | -0- |
| 12 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,460 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2591 | X | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2462 | X | 2462 | -0- | -0- | -0- | 2462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2517 | X | 2517 | -0- | -0- | -0- | 2517 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2680 | X | 2680 | -0- | -0- | -0- | 2680 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2110 | X | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6853 | X | 6853 | -0- | -0- | -0- | 6853 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2044 | X | 2044 | -0- | -0- | -0- | 2044 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9110 | X | 9110 | -0- | -0- | -0- | 9110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2184 | X | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2019 | X | 2019 | -0- | -0- | -0- | 2019 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2037 | X | 2037 | -0- | -0- | -0- | 2037 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,539 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2979 | X | 2979 | -0- | -0- | -0- | 2979 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3309 | X | 3309 | -0- | -0- | -0- | 3309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3590 | X | 3590 | -0- | -0- | -0- | 3590 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3489 | X | 3489 | -0- | -0- | -0- | 3489 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3565 | X | 3565 | -0- | -0- | -0- | 3565 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3281 | X | 3281 | -0- | -0- | -0- | 3281 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3420 | X | 3420 | -0- | -0- | -0- | 3420 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3495 | X | 3495 | -0- | -0- | -0- | 3495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3420 | X | 3420 | -0- | -0- | -0- | 3420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,135 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1243 | X | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1462 | X | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1637 | X | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1612 | X | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1639 | X | 1639 | -0- | -0- | -0- | 1639 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1521 | X | 1521 | -0- | -0- | -0- | 1521 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1559 | X | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1588 | X | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | X | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1502 | X | 1502 | -0- | -0- | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,802 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2388 | X | 2388 | -0- | -0- | -0- | 2388 | 2 | | N | -0- | | | -0- |
| 02 | 2159 | X | 2159 | -0- | -0- | -0- | 2159 | 2 | | N | -0- | | | -0- |
| 03 | 1995 | X | 1995 | -0- | -0- | -0- | 1995 | 2 | | N | -0- | | | -0- |
| 04 | 2336 | X | 2336 | -0- | -0- | -0- | 2336 | 2 | | N | -0- | | | -0- |
| 05 | 2414 | X | 2414 | -0- | -0- | -0- | 2414 | 2 | | N | -0- | | | -0- |
| 06 | 2444 | X | 2444 | -0- | -0- | -0- | 2444 | 2 | | N | -0- | | | -0- |
| 07 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 2 | | N | -0- | | | -0- |
| 08 | 2065 | X | 2065 | -0- | -0- | -0- | 2065 | 2 | | N | -0- | | | -0- |
| 09 | 2378 | X | 2378 | -0- | -0- | -0- | 2378 | 2 | | N | -0- | | | -0- |
| 10 | 2449 | X | 2449 | -0- | -0- | -0- | 2449 | 2 | | N | -0- | | | -0- |
| 11 | 2377 | X | 2377 | -0- | -0- | -0- | 2377 | 2 | | N | -0- | | | -0- |
| 12 | 2307 | X | 2307 | -0- | -0- | -0- | 2307 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,779 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | N | -0- | | | -0- |
| 02 | 454 | X | 454 | -0- | -0- | -0- | 454 | 2 | | N | -0- | | | -0- |
| 03 | 479 | X | 479 | -0- | -0- | -0- | 479 | 2 | | N | -0- | | | -0- |
| 04 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | N | -0- | | | -0- |
| 05 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | N | -0- | | | -0- |
| 06 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | N | -0- | | | -0- |
| 07 | 514 | X | 514 | -0- | -0- | -0- | 514 | 2 | | N | -0- | | | -0- |
| 08 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | N | -0- | | | -0- |
| 09 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | N | -0- | | | -0- |
| 10 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |
| 11 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | N | -0- | | | -0- |
| 12 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,908 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2101 | X | 2101 | -0- | -0- | -0- | 2101 | 2 | | N | -0- | | | -0- |
| 02 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 2 | | N | -0- | | | -0- |
| 03 | 1950 | X | 1950 | -0- | -0- | -0- | 1950 | 2 | | N | -0- | | | -0- |
| 04 | 2126 | X | 2126 | -0- | -0- | -0- | 2126 | 2 | | N | -0- | | | -0- |
| 05 | 2232 | X | 2232 | -0- | -0- | -0- | 2232 | 2 | | N | -0- | | | -0- |
| 06 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 2 | | N | -0- | | | -0- |
| 07 | 2251 | X | 2251 | -0- | -0- | -0- | 2251 | 2 | | N | -0- | | | -0- |
| 08 | 2152 | X | 2152 | -0- | -0- | -0- | 2152 | 2 | | N | -0- | | | -0- |
| 09 | 2202 | X | 2202 | -0- | -0- | -0- | 2202 | 2 | | N | -0- | | | -0- |
| 10 | 2255 | X | 2255 | -0- | -0- | -0- | 2255 | 2 | | N | -0- | | | -0- |
| 11 | 2166 | X | 2166 | -0- | -0- | -0- | 2166 | 2 | | N | -0- | | | -0- |
| 12 | 2219 | X | 2219 | -0- | -0- | -0- | 2219 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,716 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 218 | X | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | -0- |
| 06 | 366 | X | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 07 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | N | -0- | | | -0- |
| 08 | 335 | X | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 09 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | N | -0- | | | -0- |
| 10 | 352 | X | 352 | -0- | -0- | -0- | 352 | 2 | | N | -0- | | | -0- |
| 11 | 335 | X | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 12 | 336 | X | 336 | -0- | -0- | -0- | 336 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,656 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 604 | X | 604 | -0- | -0- | -0- | 604 | 2 | | N | -0- | | | -0- |
| 02 | 571 | X | 571 | -0- | -0- | -0- | 571 | 2 | | N | -0- | | | -0- |
| 03 | 554 | X | 554 | -0- | -0- | -0- | 554 | 2 | | N | -0- | | | -0- |
| 04 | 622 | X | 622 | -0- | -0- | -0- | 622 | 2 | | N | -0- | | | -0- |
| 05 | 680 | X | 680 | -0- | -0- | -0- | 680 | 2 | | N | -0- | | | -0- |
| 06 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | N | -0- | | | -0- |
| 07 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | N | -0- | | | -0- |
| 08 | 595 | X | 595 | -0- | -0- | -0- | 595 | 2 | | N | -0- | | | -0- |
| 09 | 624 | X | 624 | -0- | -0- | -0- | 624 | 2 | | N | -0- | | | -0- |
| 10 | 628 | X | 628 | -0- | -0- | -0- | 628 | 2 | | N | -0- | | | -0- |
| 11 | 586 | X | 586 | -0- | -0- | -0- | 586 | 2 | | N | -0- | | | -0- |
| 12 | 595 | X | 595 | -0- | -0- | -0- | 595 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,326 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 X | 1199 | -0- | -0- | -0- | 1199 | 2 | | N | -0- | | | -0- |
| 02 | 1092 X | 1092 | -0- | -0- | -0- | 1092 | 2 | | N | -0- | | | -0- |
| 03 | 1161 X | 1161 | -0- | -0- | -0- | 1161 | 2 | | N | -0- | | | -0- |
| 04 | 537 X | 537 | -0- | -0- | -0- | 537 | 2 | | N | -0- | | | -0- |
| 05 | 511 X | 511 | -0- | -0- | -0- | 511 | 2 | | N | -0- | | | -0- |
| 06 | 1345 X | 1345 | -0- | -0- | -0- | 1345 | 2 | | N | -0- | | | -0- |
| 07 | 1315 X | 1315 | -0- | -0- | -0- | 1315 | 2 | | N | -0- | | | -0- |
| 08 | 1273 X | 1273 | -0- | -0- | -0- | 1273 | 2 | | N | -0- | | | -0- |
| 09 | 1247 X | 1247 | -0- | -0- | -0- | 1247 | 2 | | N | -0- | | | -0- |
| 10 | 1243 X | 1243 | -0- | -0- | -0- | 1243 | 2 | | N | -0- | | | -0- |
| 11 | 1156 X | 1156 | -0- | -0- | -0- | 1156 | 2 | | N | -0- | | | -0- |
| 12 | 1171 X | 1171 | -0- | -0- | -0- | 1171 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,250 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1416 X | 1416 | -0- | -0- | -0- | 1416 | 2 | | N | -0- | | | -0- |
| 02 | 1403 X | 1403 | -0- | -0- | -0- | 1403 | 2 | | N | -0- | | | -0- |
| 03 | 1961 X | 1961 | -0- | -0- | -0- | 1961 | 2 | | N | -0- | | | -0- |
| 04 | 2067 X | 2067 | -0- | -0- | -0- | 2067 | 2 | | N | -0- | | | -0- |
| 05 | 2324 X | 2324 | -0- | -0- | -0- | 2324 | 2 | | N | -0- | | | -0- |
| 06 | 2538 X | 2538 | -0- | -0- | -0- | 2538 | 2 | | N | -0- | | | -0- |
| 07 | 2362 X | 2362 | -0- | -0- | -0- | 2362 | 2 | | N | -0- | | | -0- |
| 08 | 1978 X | 1978 | -0- | -0- | -0- | 1978 | 2 | | N | -0- | | | -0- |
| 09 | 1943 X | 1943 | -0- | -0- | -0- | 1943 | 2 | | N | -0- | | | -0- |
| 10 | 1835 X | 1835 | -0- | -0- | -0- | 1835 | 2 | | N | -0- | | | -0- |
| 11 | 1009 X | 1009 | -0- | -0- | -0- | 1009 | 2 | | N | -0- | | | -0- |
| 12 | 956 X | 956 | -0- | -0- | -0- | 956 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,792 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | X | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 02 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 03 | 797 | X | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 04 | 820 | X | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 05 | 859 | X | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 06 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 07 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 08 | 814 | X | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 09 | 844 | X | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 10 | 858 | X | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 11 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 12 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,911 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | X | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 170 | X | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 04 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 228 | X | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | X | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 09 | 226 | X | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 226 | X | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 12 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,474 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | X | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | -0- |
| 02 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | -0- |
| 03 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | -0- |
| 04 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | -0- |
| 05 | 485 | X | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | -0- |
| 06 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | -0- |
| 07 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | -0- |
| 08 | 444 | X | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | -0- |
| 09 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | -0- |
| 10 | 505 | X | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | -0- |
| 11 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | -0- |
| 12 | 406 | X | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,501 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4753 | X | 4753 | -0- | -0- | -0- | 4753 | 2 | | | N | -0- | | | -0- |
| 02 | 4199 | X | 4199 | -0- | -0- | -0- | 4199 | 2 | | | N | -0- | | | -0- |
| 03 | 4059 | X | 4059 | -0- | -0- | -0- | 4059 | 2 | | | N | -0- | | | -0- |
| 04 | 4745 | X | 4745 | -0- | -0- | -0- | 4745 | 2 | | | N | -0- | | | -0- |
| 05 | 5130 | X | 5130 | -0- | -0- | -0- | 5130 | 2 | | | N | -0- | | | -0- |
| 06 | 4712 | X | 4712 | -0- | -0- | -0- | 4712 | 2 | | | N | -0- | | | -0- |
| 07 | 4829 | X | 4829 | -0- | -0- | -0- | 4829 | 2 | | | N | -0- | | | -0- |
| 08 | 4170 | X | 4170 | -0- | -0- | -0- | 4170 | 2 | | | N | -0- | | | -0- |
| 09 | 4724 | X | 4724 | -0- | -0- | -0- | 4724 | 2 | | | N | -0- | | | -0- |
| 10 | 4934 | X | 4934 | -0- | -0- | -0- | 4934 | 2 | | | N | -0- | | | -0- |
| 11 | 4621 | X | 4621 | -0- | -0- | -0- | 4621 | 2 | | | N | -0- | | | -0- |
| 12 | 4574 | X | 4574 | -0- | -0- | -0- | 4574 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 55,450 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 882 | X | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | -0- |
| 02 | 771 | X | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | -0- |
| 03 | 814 | X | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | -0- |
| 04 | 840 | X | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | -0- |
| 05 | 878 | X | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | -0- |
| 06 | 864 | X | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | -0- |
| 07 | 815 | X | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | -0- |
| 08 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | -0- |
| 09 | 830 | X | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | -0- |
| 10 | 850 | X | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | -0- |
| 11 | 813 | X | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | -0- |
| 12 | 828 | X | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,007 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | X | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 51 | X | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 178 | X | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 245 | X | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 247 | X | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 08 | 280 | X | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 09 | 234 | X | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 202 | X | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 12 | 204 | X | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,426 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1547 | X | 1547 | -0- | -0- | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1457 | X | 1457 | -0- | -0- | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1837 | X | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1901 | X | 1901 | -0- | -0- | -0- | 1901 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1811 | X | 1811 | -0- | -0- | -0- | 1811 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1890 | X | 1890 | -0- | -0- | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1539 | X | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1810 | X | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1816 | X | 1816 | -0- | -0- | -0- | 1816 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1702 | X | 1702 | -0- | -0- | -0- | 1702 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,428 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 02 | 887 | X | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1036 | X | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1086 | X | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1039 | X | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 08 | 886 | X | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 10 | 987 | X | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 11 | 901 | X | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 12 | 888 | X | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,544 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | X | 1932 | -0- | -0- | -0- | 1932 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2118 | X | 2118 | -0- | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2187 | X | 2187 | -0- | -0- | -0- | 2187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2109 | X | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2217 | X | 2217 | -0- | -0- | -0- | 2217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2136 | X | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2162 | X | 2162 | -0- | -0- | -0- | 2162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2052 | X | 2052 | -0- | -0- | -0- | 2052 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2127 | X | 2127 | -0- | -0- | -0- | 2127 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,517 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1115 | X | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1036 | X | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1202 | X | 1202 | -0- | -0- | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1261 | X | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1274 | X | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1143 | X | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1409 | X | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1427 | X | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1286 | X | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,812 TOTAL CONDENSATE PROD: -0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5184 | X | 5184 | -0- | -0- | -0- | 5184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2778 | X | 2778 | -0- | -0- | -0- | 2778 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3251 | X | 3251 | -0- | -0- | -0- | 3251 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3400 | X | 3400 | -0- | -0- | -0- | 3400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3291 | X | 3291 | -0- | -0- | -0- | 3291 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3443 | X | 3443 | -0- | -0- | -0- | 3443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4794 | X | 4794 | -0- | -0- | -0- | 4794 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3853 | X | 3853 | -0- | -0- | -0- | 3853 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4795 | X | 4795 | -0- | -0- | -0- | 4795 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4888 | X | 4888 | -0- | -0- | -0- | 4888 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4969 | X | 4969 | -0- | -0- | -0- | 4969 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,190 TOTAL CONDENSATE PROD: -0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2843 | X | 2843 | -0- | -0- | -0- | 2843 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3523 | X | 3523 | -0- | -0- | -0- | 3523 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3366 | X | 3366 | -0- | -0- | -0- | 3366 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3427 | X | 3427 | -0- | -0- | -0- | 3427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3236 | X | 3236 | -0- | -0- | -0- | 3236 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3127 | X | 3127 | -0- | -0- | -0- | 3127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3181 | X | 3181 | -0- | -0- | -0- | 3181 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3055 | X | 3055 | -0- | -0- | -0- | 3055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2900 | X | 2900 | -0- | -0- | -0- | 2900 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2945 | -0- | -0- | -0- | 2945 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,029 TOTAL CONDENSATE PROD: -0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2084 | X | 2084 | -0- | -0- | -0- | 2084 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1936 | X | 1936 | -0- | -0- | -0- | 1936 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1914 | X | 1914 | -0- | -0- | -0- | 1914 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2338 | X | 2338 | -0- | -0- | -0- | 2338 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2336 | X | 2336 | -0- | -0- | -0- | 2336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2386 | X | 2386 | -0- | -0- | -0- | 2386 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2458 | X | 2458 | -0- | -0- | -0- | 2458 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2064 | X | 2064 | -0- | -0- | -0- | 2064 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2552 | X | 2552 | -0- | -0- | -0- | 2552 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2536 | X | 2536 | -0- | -0- | -0- | 2536 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2395 | X | 2395 | -0- | -0- | -0- | 2395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2346 | X | 2346 | -0- | -0- | -0- | 2346 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,345 TOTAL CONDENSATE PROD: -0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | X | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 03 | 757 | X | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 04 | 880 | X | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 05 | 925 | X | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 06 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 07 | 934 | X | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 09 | 670 | X | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 10 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 11 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 629 | X | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,353 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1830 | X | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1737 | X | 1737 | -0- | -0- | -0- | 1737 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1732 | X | 1732 | -0- | -0- | -0- | 1732 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1971 | X | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2050 | X | 2050 | -0- | -0- | -0- | 2050 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1974 | X | 1974 | -0- | -0- | -0- | 1974 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1782 | X | 1782 | -0- | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2095 | X | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2012 | X | 2012 | -0- | -0- | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1826 | X | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1799 | X | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,764 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4467 | X | 4467 | -0- | -0- | -0- | 4467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4284 | X | 4284 | -0- | -0- | -0- | 4284 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1986 | X | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4705 | X | 4705 | -0- | -0- | -0- | 4705 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5013 | X | 5013 | -0- | -0- | -0- | 5013 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4888 | X | 4888 | -0- | -0- | -0- | 4888 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5004 | X | 5004 | -0- | -0- | -0- | 5004 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4340 | X | 4340 | -0- | -0- | -0- | 4340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4189 | X | 4189 | -0- | -0- | -0- | 4189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4284 | X | 4284 | -0- | -0- | -0- | 4284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4004 | X | 4004 | -0- | -0- | -0- | 4004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4546 | X | 4546 | -0- | -0- | -0- | 4546 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51,710 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1799 | X | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1771 | X | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1356 | X | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2203 | X | 2203 | -0- | -0- | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2281 | X | 2281 | -0- | -0- | -0- | 2281 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2218 | X | 2218 | -0- | -0- | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2247 | X | 2247 | -0- | -0- | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2094 | X | 2094 | -0- | -0- | -0- | 2094 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2063 | X | 2063 | -0- | -0- | -0- | 2063 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1960 | X | 1960 | -0- | -0- | -0- | 1960 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1989 | X | 1989 | -0- | -0- | -0- | 1989 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,830 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3846 | X | 3846 | -0- | -0- | -0- | 3846 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3563 | X | 3563 | -0- | -0- | -0- | 3563 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3188 | X | 3188 | -0- | -0- | -0- | 3188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3956 | X | 3956 | -0- | -0- | -0- | 3956 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4008 | X | 4008 | -0- | -0- | -0- | 4008 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3898 | X | 3898 | -0- | -0- | -0- | 3898 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4073 | X | 4073 | -0- | -0- | -0- | 4073 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3718 | X | 3718 | -0- | -0- | -0- | 3718 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4083 | X | 4083 | -0- | -0- | -0- | 4083 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4181 | X | 4181 | -0- | -0- | -0- | 4181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3963 | X | 3963 | -0- | -0- | -0- | 3963 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3955 | X | 3955 | -0- | -0- | -0- | 3955 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,432 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 720 | X | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 02 | 650 | X | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 03 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 04 | 771 | X | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 05 | 903 | X | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 06 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 07 | 700 | X | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 08 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 10 | 624 | X | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 11 | 167 | X | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 727 | X | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,822 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 598 | X | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 02 | 489 | X | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 04 | 709 | X | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 05 | 727 | X | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 06 | 691 | X | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 07 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 08 | 482 | X | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 09 | 718 | X | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 707 | X | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 11 | 708 | X | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 718 | X | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,769 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3852 | X | 3852 | -0- | -0- | -0- | 3852 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3721 | X | 3721 | -0- | -0- | -0- | 3721 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3350 | X | 3350 | -0- | -0- | -0- | 3350 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4182 | X | 4182 | -0- | -0- | -0- | 4182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4655 | X | 4655 | -0- | -0- | -0- | 4655 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4450 | X | 4450 | -0- | -0- | -0- | 4450 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4662 | X | 4662 | -0- | -0- | -0- | 4662 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3607 | X | 3607 | -0- | -0- | -0- | 3607 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4592 | X | 4592 | -0- | -0- | -0- | 4592 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4613 | X | 4613 | -0- | -0- | -0- | 4613 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4393 | X | 4393 | -0- | -0- | -0- | 4393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4331 | X | 4331 | -0- | -0- | -0- | 4331 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 50,408 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3711 | X | 3711 | -0- | -0- | -0- | 3711 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3377 | X | 3377 | -0- | -0- | -0- | 3377 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2987 | X | 2987 | -0- | -0- | -0- | 2987 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3630 | X | 3630 | -0- | -0- | -0- | 3630 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3776 | X | 3776 | -0- | -0- | -0- | 3776 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3671 | X | 3671 | -0- | -0- | -0- | 3671 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3809 | X | 3809 | -0- | -0- | -0- | 3809 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2590 | X | 2590 | -0- | -0- | -0- | 2590 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3490 | X | 3490 | -0- | -0- | -0- | 3490 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3517 | X | 3517 | -0- | -0- | -0- | 3517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3390 | -0- | -0- | -0- | 3390 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3567 | X | 3567 | -0- | -0- | -0- | 3567 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,515 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1124 | X | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1105 | X | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1385 | X | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1429 | X | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1445 | X | 1445 | -0- | -0- | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1499 | X | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1445 | X | 1445 | -0- | -0- | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1453 | X | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1312 | X | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,163 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | X | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 601 | X | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 03 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 04 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 05 | 761 | X | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 06 | 921 | X | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 07 | 966 | X | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 08 | 931 | X | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1000 | X | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 10 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 11 | 819 | X | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 12 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,859 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3818 | X | 3818 | -0- | -0- | -0- | 496 | 1 | 3322 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3463 | X | 3463 | -0- | -0- | -0- | 448 | 1 | 3015 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3198 | X | 3198 | -0- | -0- | -0- | 224 | 1 | 2974 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3932 | X | 3932 | -0- | -0- | -0- | 479 | 1 | 3453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4079 | X | 4079 | -0- | -0- | -0- | 496 | 1 | 3583 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3812 | X | 3812 | -0- | -0- | -0- | 480 | 1 | 3332 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4093 | X | 4093 | -0- | -0- | -0- | 496 | 1 | 3597 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3415 | X | 3415 | -0- | -0- | -0- | 496 | 1 | 2919 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3990 | X | 3990 | -0- | -0- | -0- | 480 | 1 | 3510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4046 | X | 4046 | -0- | -0- | -0- | 496 | 1 | 3550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3892 | X | 3892 | -0- | -0- | -0- | 480 | 1 | 3412 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3975 | X | 3975 | -0- | -0- | -0- | 496 | 1 | 3479 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,713 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | X | 1906 | -0- | -0- | -0- | 1906 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1738 | X | 1738 | -0- | -0- | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1926 | X | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2369 | X | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2658 | X | 2658 | -0- | -0- | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2710 | X | 2710 | -0- | -0- | -0- | 2710 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2942 | X | 2942 | -0- | -0- | -0- | 2942 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2595 | X | 2595 | -0- | -0- | -0- | 2595 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3235 | X | 3235 | -0- | -0- | -0- | 3235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3024 | X | 3024 | -0- | -0- | -0- | 3024 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2899 | X | 2899 | -0- | -0- | -0- | 2899 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,268 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 03/01/2020 TOTAL DEPTH 3080 PERF. 2303 - 2957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 938 | -0- | -147 | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 855 | -0- | -69 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 784 | -0- | -208 | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 951 | -0- | -10 | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 06 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 952 | -0- | -9 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 933 | -0- | -28 | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 825 | -0- | -75 | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 745 | -0- | -216 | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 775 | -0- | -125 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 858 | -0- | -10 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,429 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,874 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3000 | X | 3000 | -0- | -0- | -0- | 3000 | 2 | | | N | -0- | | | -0- |
| 02 | 2701 | X | 2701 | -0- | -0- | -0- | 2701 | 2 | | | N | -0- | | | -0- |
| 03 | 3102 | X | 3102 | -0- | -0- | -0- | 3102 | 2 | | | N | -0- | | | -0- |
| 04 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 2 | | | N | -0- | | | -0- |
| 05 | 3217 | X | 3217 | -0- | -0- | -0- | 3217 | 2 | | | N | -0- | | | -0- |
| 06 | 3141 | X | 3141 | -0- | -0- | -0- | 3141 | 2 | | | N | -0- | | | -0- |
| 07 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 2 | | | N | -0- | | | -0- |
| 08 | 2879 | X | 2879 | -0- | -0- | -0- | 2879 | 2 | | | N | -0- | | | -0- |
| 09 | 3138 | X | 3138 | -0- | -0- | -0- | 3138 | 2 | | | N | -0- | | | -0- |
| 10 | 3072 | X | 3072 | -0- | -0- | -0- | 3072 | 2 | | | N | -0- | | | -0- |
| 11 | 3073 | X | 3073 | -0- | -0- | -0- | 3073 | 2 | | | N | -0- | | | -0- |
| 12 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 36,725 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3172 | X | 3172 | -0- | -0- | -0- | 3172 | 2 | | | N | -0- | | | -0- |
| 02 | 3080 | X | 3080 | -0- | -0- | -0- | 3080 | 2 | | | N | -0- | | | -0- |
| 03 | 2879 | X | 2879 | -0- | -0- | -0- | 2879 | 2 | | | N | -0- | | | -0- |
| 04 | 3425 | X | 3425 | -0- | -0- | -0- | 3425 | 2 | | | N | -0- | | | -0- |
| 05 | 3679 | X | 3679 | -0- | -0- | -0- | 3679 | 2 | | | N | -0- | | | -0- |
| 06 | 3546 | X | 3546 | -0- | -0- | -0- | 3546 | 2 | | | N | -0- | | | -0- |
| 07 | 3658 | X | 3658 | -0- | -0- | -0- | 3658 | 2 | | | N | -0- | | | -0- |
| 08 | 3091 | X | 3091 | -0- | -0- | -0- | 3091 | 2 | | | N | -0- | | | -0- |
| 09 | 3434 | X | 3434 | -0- | -0- | -0- | 3434 | 2 | | | N | -0- | | | -0- |
| 10 | 3519 | X | 3519 | -0- | -0- | -0- | 3519 | 2 | | | N | -0- | | | -0- |
| 11 | 3229 | X | 3229 | -0- | -0- | -0- | 3229 | 2 | | | N | -0- | | | -0- |
| 12 | 3426 | X | 3426 | -0- | -0- | -0- | 3426 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 40,138 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | X | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | -0- |
| 02 | 649 | X | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | -0- |
| 03 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | -0- |
| 04 | 691 | X | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | -0- |
| 05 | 695 | X | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | -0- |
| 06 | 667 | X | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | -0- |
| 07 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | -0- |
| 08 | 646 | X | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | -0- |
| 09 | 664 | X | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | -0- |
| 10 | 667 | X | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | -0- |
| 11 | 651 | X | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | -0- |
| 12 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,739 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | N | -0- | | | -0- |
| 02 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | N | -0- | | | -0- |
| 03 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | N | -0- | | | -0- |
| 04 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | N | -0- | | | -0- |
| 05 | 1037 | X | 1037 | -0- | -0- | -0- | 1037 | 2 | | N | -0- | | | -0- |
| 06 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | N | -0- | | | -0- |
| 07 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | N | -0- | | | -0- |
| 08 | 979 | X | 979 | -0- | -0- | -0- | 979 | 2 | | N | -0- | | | -0- |
| 09 | 1020 | X | 1020 | -0- | -0- | -0- | 1020 | 2 | | N | -0- | | | -0- |
| 10 | 1031 | X | 1031 | -0- | -0- | -0- | 1031 | 2 | | N | -0- | | | -0- |
| 11 | 984 | X | 984 | -0- | -0- | -0- | 984 | 2 | | N | -0- | | | -0- |
| 12 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,668 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 477 | -0- | -19 | -0- | 477 | 2 | | N | -0- | | | -0- |
| 02 | 448 | N | 315 | -0- | -133 | -0- | 315 | 2 | | N | -0- | | | -0- |
| 03 | 496 | N | 446 | -0- | -50 | -0- | 446 | 2 | | N | -0- | | | -0- |
| 04 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | N | -0- | | | -0- |
| 05 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | N | -0- | | | -0- |
| 06 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | N | -0- | | | -0- |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | N | -0- | | | -0- |
| 08 | 527 | N | 455 | -0- | -72 | -0- | 455 | 2 | | N | -0- | | | -0- |
| 09 | 480 | N | 472 | -0- | -8 | -0- | 472 | 2 | | N | -0- | | | -0- |
| 10 | 496 | N | 474 | -0- | -22 | -0- | 474 | 2 | | N | -0- | | | -0- |
| 11 | 450 | N | 445 | -0- | -5 | -0- | 445 | 2 | | N | -0- | | | -0- |
| 12 | 496 | N | 451 | -0- | -45 | -0- | 451 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,456 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | N | -0- | | | -0- |
| 02 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | N | -0- | | | -0- |
| 03 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | N | -0- | | | -0- |
| 04 | 412 | X | 412 | -0- | -0- | -0- | 412 | 2 | | N | -0- | | | -0- |
| 05 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | N | -0- | | | -0- |
| 06 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | N | -0- | | | -0- |
| 07 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | N | -0- | | | -0- |
| 08 | 440 | X | 440 | -0- | -0- | -0- | 440 | 2 | | N | -0- | | | -0- |
| 09 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | N | -0- | | | -0- |
| 10 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | N | -0- | | | -0- |
| 11 | 465 | X | 465 | -0- | -0- | -0- | 465 | 2 | | N | -0- | | | -0- |
| 12 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,581 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | N | -0- | | | -0- |
| 02 | 171 | X | 171 | -0- | -0- | -0- | 171 | 2 | | N | -0- | | | -0- |
| 03 | 185 | X | 185 | -0- | -0- | -0- | 185 | 2 | | N | -0- | | | -0- |
| 04 | 174 | X | 174 | -0- | -0- | -0- | 174 | 2 | | N | -0- | | | -0- |
| 05 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | N | -0- | | | -0- |
| 06 | 196 | X | 196 | -0- | -0- | -0- | 196 | 2 | | N | -0- | | | -0- |
| 07 | 198 | X | 198 | -0- | -0- | -0- | 198 | 2 | | N | -0- | | | -0- |
| 08 | 178 | X | 178 | -0- | -0- | -0- | 178 | 2 | | N | -0- | | | -0- |
| 09 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | N | -0- | | | -0- |
| 10 | 196 | X | 196 | -0- | -0- | -0- | 196 | 2 | | N | -0- | | | -0- |
| 11 | 188 | X | 188 | -0- | -0- | -0- | 188 | 2 | | N | -0- | | | -0- |
| 12 | 195 | X | 195 | -0- | -0- | -0- | 195 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,298 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | X | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | -0- |
| 02 | 59 | X | 59 | -0- | -0- | -0- | 59 | 2 | | N | -0- | | | -0- |
| 03 | 62 | X | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | -0- |
| 04 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 05 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | N | -0- | | | -0- |
| 06 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 07 | 76 | X | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |
| 08 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 09 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 10 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 11 | 71 | X | 71 | -0- | -0- | -0- | 71 | 2 | | N | -0- | | | -0- |
| 12 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 858 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1532 | -0- | -80 | -0- | 1532 | 2 | | N | -0- | | | -0- |
| 02 | 1400 | N | 1365 | -0- | -35 | -0- | 1365 | 2 | | N | -0- | | | -0- |
| 03 | 1581 | N | 1354 | -0- | -227 | -0- | 1354 | 2 | | N | -0- | | | -0- |
| 04 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | N | -0- | | | -0- |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 2 | | N | -0- | | | -0- |
| 06 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 2 | | N | -0- | | | -0- |
| 07 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | N | -0- | | | -0- |
| 08 | 1643 | N | 1562 | -0- | -81 | -0- | 1562 | 2 | | N | -0- | | | -0- |
| 09 | 1590 | N | 1587 | -0- | -3 | -0- | 1587 | 2 | | N | -0- | | | -0- |
| 10 | 1643 | N | 1599 | -0- | -44 | -0- | 1599 | 2 | | N | -0- | | | -0- |
| 11 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | N | -0- | | | -0- |
| 12 | 1643 | N | 1521 | -0- | -122 | -0- | 1521 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,479 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 331 | X | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 04 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 419 | X | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 06 | 413 | X | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 436 | X | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 409 | X | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 09 | 413 | X | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 10 | 413 | X | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | X | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 12 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,729 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3169 | -0- | 169 | 169 | 3169 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1250 | N | 1081 | -0- | -169 | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 640 | -0- | -320 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1365 | X | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,794 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3133 | X | 3133 | -0- | -0- | -0- | 3133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2905 | X | 2905 | -0- | -0- | -0- | 2905 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2720 | X | 2720 | -0- | -0- | -0- | 2720 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3359 | X | 3359 | -0- | -0- | -0- | 3359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3504 | X | 3504 | -0- | -0- | -0- | 3504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3327 | X | 3327 | -0- | -0- | -0- | 3327 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3315 | X | 3315 | -0- | -0- | -0- | 3315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3348 | X | 3348 | -0- | -0- | -0- | 3348 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3157 | X | 3157 | -0- | -0- | -0- | 3157 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,473 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 03 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1157 | X | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1088 | X | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,127 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1652 | X | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1539 | X | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1465 | X | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1745 | X | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1760 | X | 1760 | -0- | -0- | -0- | 1760 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1681 | X | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1741 | X | 1741 | -0- | -0- | -0- | 1741 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1695 | X | 1695 | -0- | -0- | -0- | 1695 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1679 | X | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1694 | X | 1694 | -0- | -0- | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1606 | X | 1606 | -0- | -0- | -0- | 1606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,875 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2538 | X | 2538 | -0- | -0- | -0- | 2538 | 2 | | N | -0- | | | -0- |
| 02 | 2240 | X | 2192 | -0- | -48 | -0- | 2192 | 2 | | N | -0- | | | -0- |
| 03 | 2480 | X | 2344 | -0- | -136 | -0- | 2344 | 2 | | N | -0- | | | -0- |
| 04 | 2588 | N | 2588 | -0- | -0- | -0- | 2588 | 2 | | N | -0- | | | -0- |
| 05 | 2684 | N | 2684 | -0- | -0- | -0- | 2684 | 2 | | N | -0- | | | -0- |
| 06 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | N | -0- | | | -0- |
| 07 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 2 | | N | -0- | | | -0- |
| 08 | 2480 | N | 2426 | -0- | -54 | -0- | 2426 | 2 | | N | -0- | | | -0- |
| 09 | 2498 | N | 2498 | -0- | -0- | -0- | 2498 | 2 | | N | -0- | | | -0- |
| 10 | 2480 | N | 2473 | -0- | -7 | -0- | 2473 | 2 | | N | -0- | | | -0- |
| 11 | 2340 | N | 2249 | -0- | -91 | -0- | 2249 | 2 | | N | -0- | | | -0- |
| 12 | 2480 | N | 2315 | -0- | -165 | -0- | 2315 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,436 TOTAL CONDENSATE PROD: -0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | X | 149 | -0- | -0- | -0- | 149 | 2 | | N | -0- | | | -0- |
| 02 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | N | -0- | | | -0- |
| 03 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | N | -0- | | | -0- |
| 04 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 05 | 167 | X | 167 | -0- | -0- | -0- | 167 | 2 | | N | -0- | | | -0- |
| 06 | 165 | X | 165 | -0- | -0- | -0- | 165 | 2 | | N | -0- | | | -0- |
| 07 | 173 | X | 173 | -0- | -0- | -0- | 173 | 2 | | N | -0- | | | -0- |
| 08 | 164 | X | 164 | -0- | -0- | -0- | 164 | 2 | | N | -0- | | | -0- |
| 09 | 184 | X | 184 | -0- | -0- | -0- | 184 | 2 | | N | -0- | | | -0- |
| 10 | 201 | X | 201 | -0- | -0- | -0- | 201 | 2 | | N | -0- | | | -0- |
| 11 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | N | -0- | | | -0- |
| 12 | 179 | X | 179 | -0- | -0- | -0- | 179 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,041 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 736 | X | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 02 | 657 | X | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 03 | 709 | X | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 04 | 705 | X | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 05 | 751 | X | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 06 | 738 | X | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 07 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 08 | 752 | X | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | X | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 10 | 782 | X | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 11 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 12 | 708 | X | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,788 TOTAL CONDENSATE PROD: -0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 548 | -0- | -227 | -0- | 525 | 2 | 23 | 9 | N | 21 | 19 | 1 | 1 | 8 | 11 |
| 02 | 728 | N | 677 | -0- | -51 | -0- | 665 | 2 | 12 | 9 | N | 11 | 13 | 1 | | | 9 |
| 03 | 897 | N | 897 | -0- | -0- | -0- | 868 | 2 | 29 | 9 | N | 26 | 21 | 1 | | | 14 |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 820 | 2 | 23 | 9 | N | 21 | 24 | 1 | | | 11 |
| 05 | 875 | N | 875 | -0- | -0- | -0- | 857 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 9 |
| 06 | 861 | N | 861 | -0- | -0- | -0- | 843 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 7 |
| 07 | 895 | N | 895 | -0- | -0- | -0- | 876 | 2 | 19 | 9 | N | 17 | 14 | 1 | | | 10 |
| 08 | 868 | N | 810 | -0- | -58 | -0- | 799 | 2 | 11 | 9 | N | 10 | 15 | 1 | | | 5 |
| 09 | 850 | N | 850 | -0- | -0- | -0- | 835 | 2 | 15 | 9 | N | 14 | 13 | 1 | | | 6 |
| 10 | 868 | N | 820 | -0- | -48 | -0- | 809 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 6 |
| 11 | 833 | N | 833 | -0- | -0- | -0- | 819 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 7 |
| 12 | 868 | N | 853 | -0- | -15 | -0- | 834 | 2 | 19 | 9 | N | 17 | 11 | 1 | | | 13 |

TOTAL GAS PROD: 9,762 TOTAL CONDENSATE PROD: 192

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | X | 300 | -0- | -0- | -0- | 281 | 2 | 19 | 9 | N | 17 | 14 | 1 | | | 12 |
| 02 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | 7 | 1 | | | 5 |
| 03 | 446 | X | 446 | -0- | -0- | -0- | 427 | 2 | 19 | 9 | N | 17 | 9 | 1 | | | 13 |
| 04 | 857 | X | 857 | -0- | -0- | -0- | 823 | 2 | 34 | 9 | N | 31 | 27 | 1 | | | 17 |
| 05 | 779 | X | 779 | -0- | -0- | -0- | 756 | 2 | 23 | 9 | N | 21 | 28 | 1 | | | 10 |
| 06 | 731 | X | 731 | -0- | -0- | -0- | 711 | 2 | 20 | 9 | N | 18 | 15 | 1 | | | 13 |
| 07 | 494 | X | 494 | -0- | -0- | -0- | 482 | 2 | 12 | 9 | N | 11 | 13 | 1 | | | 11 |
| 08 | 775 | N | 432 | -0- | -343 | -0- | 424 | 2 | 8 | 9 | N | 7 | 11 | 1 | | | 7 |
| 09 | 720 | N | 449 | -0- | -271 | -0- | 438 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 8 |
| 10 | 496 | N | 435 | -0- | -61 | -0- | 427 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 9 |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 426 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 9 |
| 12 | 465 | N | 464 | -0- | -1 | -0- | 449 | 2 | 15 | 9 | N | 14 | 10 | 1 | | | 13 |

TOTAL GAS PROD: 5,827 TOTAL CONDENSATE PROD: 161

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | X | 159 | -0- | -0- | -0- | 138 | 2 | 21 | 9 | N | 19 | 13 | 1 | | | 18 |
| 02 | 526 | X | 526 | -0- | -0- | -0- | 496 | 2 | 30 | 9 | N | 27 | 22 | 1 | | | 23 |
| 03 | 446 | X | 446 | -0- | -0- | -0- | 428 | 2 | 18 | 9 | N | 16 | 22 | 1 | | | 17 |
| 04 | 434 | X | 434 | -0- | -0- | -0- | 415 | 2 | 19 | 9 | N | 17 | 14 | 1 | | | 20 |
| 05 | 435 | X | 435 | -0- | -0- | -0- | 424 | 2 | 11 | 9 | N | 10 | 23 | 1 | | | 7 |
| 06 | 420 | X | 420 | -0- | -0- | -0- | 408 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 9 |
| 07 | 431 | X | 431 | -0- | -0- | -0- | 420 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 10 |
| 08 | 397 | X | 397 | -0- | -0- | -0- | 389 | 2 | 8 | 9 | N | 7 | 10 | 1 | | | 7 |
| 09 | 389 | X | 389 | -0- | -0- | -0- | 379 | 2 | 10 | 9 | N | 9 | 8 | 1 | | | 8 |
| 10 | 338 | X | 338 | -0- | -0- | -0- | 332 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 8 |
| 11 | 434 | X | 434 | -0- | -0- | -0- | 425 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 9 |
| 12 | 384 | X | 384 | -0- | -0- | -0- | 370 | 2 | 14 | 9 | N | 13 | 9 | 1 | | | 13 |

TOTAL GAS PROD: 4,793 TOTAL CONDENSATE PROD: 152

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 211 | X | 211 | -0- | -0- | -0- | 194 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | 6 |
| 02 | 247 | X | 247 | -0- | -0- | -0- | 234 | 2 | 13 | 9 | N | 12 | 10 | 1 | | | 8 |
| 03 | 355 | X | 355 | -0- | -0- | -0- | 337 | 2 | 18 | 9 | N | 16 | 17 | 1 | | | 7 |
| 04 | 308 | X | 308 | -0- | -0- | -0- | 294 | 2 | 14 | 9 | N | 13 | 15 | 1 | | | 5 |
| 05 | 262 | X | 262 | -0- | -0- | -0- | 253 | 2 | 9 | 9 | N | 8 | 10 | 1 | | | 3 |
| 06 | 339 | X | 339 | -0- | -0- | -0- | 328 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 4 |
| 07 | 259 | X | 259 | -0- | -0- | -0- | 250 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 4 |
| 08 | 201 | X | 201 | -0- | -0- | -0- | 197 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 2 |
| 09 | 221 | X | 221 | -0- | -0- | -0- | 214 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 3 |
| 10 | 213 | X | 213 | -0- | -0- | -0- | 207 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 3 |
| 11 | 211 | X | 211 | -0- | -0- | -0- | 204 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 12 | 463 | X | 463 | -0- | -0- | -0- | 444 | 2 | 19 | 9 | N | 17 | 11 | 1 | | | 9 |

TOTAL GAS PROD: 3,290 TOTAL CONDENSATE PROD: 120

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 120 | X | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 174 | X | 174 | -0- | -0- | -0- | 170 | 2 | 4 | 9 | N | 4 | 2 | 1 | | | 2 |
| 04 | 191 | X | 191 | -0- | -0- | -0- | 189 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 05 | 257 | X | 257 | -0- | -0- | -0- | 255 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 06 | 151 | X | 151 | -0- | -0- | -0- | 150 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 07 | 189 | X | 189 | -0- | -0- | -0- | 187 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 08 | 191 | X | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09 | 190 | X | 190 | -0- | -0- | -0- | 188 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 155 | X | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 11 | 196 | X | 196 | -0- | -0- | -0- | 193 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 12 | 167 | X | 167 | -0- | -0- | -0- | 166 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 1,981 TOTAL CONDENSATE PROD: 17

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | X | 55 | -0- | -0- | -0- | 53 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 02 | 78 | X | 78 | -0- | -0- | -0- | 76 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 03 | 88 | X | 88 | -0- | -0- | -0- | 87 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 04 | 72 | X | 72 | -0- | -0- | -0- | 70 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 05 | 70 | X | 70 | -0- | -0- | -0- | 69 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 06 | 60 | X | 60 | -0- | -0- | -0- | 59 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 07 | 66 | X | 66 | -0- | -0- | -0- | 65 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 56 | X | 56 | -0- | -0- | -0- | 55 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 66 | X | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 12 | 64 | X | 64 | -0- | -0- | -0- | 63 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: 12

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | X | 82 | -0- | -0- | -0- | 79 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 02 | 107 | X | 107 | -0- | -0- | -0- | 105 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 03 | 123 | X | 123 | -0- | -0- | -0- | 120 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 131 | X | 131 | -0- | -0- | -0- | 129 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 05 | 126 | X | 126 | -0- | -0- | -0- | 125 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 06 | 90 | X | 90 | -0- | -0- | -0- | 89 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 07 | 108 | X | 108 | -0- | -0- | -0- | 106 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 08 | 116 | X | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09 | 129 | X | 129 | -0- | -0- | -0- | 127 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 121 | X | 121 | -0- | -0- | -0- | 120 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 128 | X | 128 | -0- | -0- | -0- | 126 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 127 | X | 127 | -0- | -0- | -0- | 125 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 1,388 TOTAL CONDENSATE PROD: 21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | X | 110 | -0- | -0- | -0- | 104 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 02 | 134 | X | 134 | -0- | -0- | -0- | 131 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03 | 166 | X | 166 | -0- | -0- | -0- | 162 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 04 | 189 | X | 189 | -0- | -0- | -0- | 186 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 202 | X | 202 | -0- | -0- | -0- | 199 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 06 | 178 | X | 178 | -0- | -0- | -0- | 176 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 154 | X | 154 | -0- | -0- | -0- | 152 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 134 | X | 134 | -0- | -0- | -0- | 132 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09 | 156 | X | 156 | -0- | -0- | -0- | 155 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 10 | 143 | X | 143 | -0- | -0- | -0- | 141 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 88 | X | 88 | -0- | -0- | -0- | 87 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,654 TOTAL CONDENSATE PROD: 28

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 400 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 3 |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 299 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 3 |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 312 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 2 |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 411 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 485 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 1 |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 336 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| 07 | 364 | N | 364 | -0- | -0- | -0- | 360 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 08 | 361 | N | 361 | -0- | -0- | -0- | 358 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 09 | 402 | N | 402 | -0- | -0- | -0- | 396 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 3 |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 372 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 3 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 566 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 4 |
| 12 | 431 | N | 431 | -0- | -0- | -0- | 423 | 2 | 8 | 9 | N | 7 | 9 | 1 | | | 2 |

TOTAL GAS PROD: 4,808 TOTAL CONDENSATE PROD: 80

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | X | 104 | -0- | -0- | -0- | 100 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 02 | 592 | X | 592 | -0- | -0- | -0- | 589 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 03 | 390 | X | 390 | -0- | -0- | -0- | 383 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 04 | 197 | X | 197 | -0- | -0- | -0- | 191 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 2 |
| 05 | 410 | X | 410 | -0- | -0- | -0- | 406 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 06 | 194 | X | 194 | -0- | -0- | -0- | 190 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 07 | 395 | X | 395 | -0- | -0- | -0- | 392 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 08 | 388 | X | 388 | -0- | -0- | -0- | 386 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 09 | 199 | X | 199 | -0- | -0- | -0- | 196 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 10 | 208 | X | 208 | -0- | -0- | -0- | 204 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 11 | 194 | X | 194 | -0- | -0- | -0- | 191 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 12 | 191 | X | 191 | -0- | -0- | -0- | 187 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 3,462 TOTAL CONDENSATE PROD: 45

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 558 | -0- | -0- | -0- | 537 | 2 | 21 | 9 | N | 19 | 19 | 1 | 1 | 8 | 10 |
| 02 | 754 | X | 754 | -0- | -0- | -0- | 740 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 11 |
| 03 | 942 | X | 942 | -0- | -0- | -0- | 912 | 2 | 30 | 9 | N | 27 | 24 | 1 | | | 14 |
| 04 | 911 | X | 911 | -0- | -0- | -0- | 885 | 2 | 26 | 9 | N | 24 | 26 | 1 | | | 12 |
| 05 | 989 | X | 989 | -0- | -0- | -0- | 967 | 2 | 22 | 9 | N | 20 | 21 | 1 | | | 11 |
| 06 | 832 | X | 832 | -0- | -0- | -0- | 814 | 2 | 18 | 9 | N | 16 | 19 | 1 | | | 8 |
| 07 | 952 | X | 952 | -0- | -0- | -0- | 932 | 2 | 20 | 9 | N | 18 | 15 | 1 | | | 11 |
| 08 | 838 | X | 838 | -0- | -0- | -0- | 827 | 2 | 11 | 9 | N | 10 | 16 | 1 | | | 5 |
| 09 | 964 | X | 964 | -0- | -0- | -0- | 945 | 2 | 19 | 9 | N | 17 | 15 | 1 | | | 7 |
| 10 | 770 | X | 770 | -0- | -0- | -0- | 759 | 2 | 11 | 9 | N | 10 | 12 | 1 | | | 5 |
| 11 | 664 | X | 664 | -0- | -0- | -0- | 653 | 2 | 11 | 9 | N | 10 | 11 | 1 | | | 4 |
| 12 | 615 | X | 615 | -0- | -0- | -0- | 603 | 2 | 12 | 9 | N | 11 | 8 | 1 | | | 7 |

TOTAL GAS PROD: 9,789 TOTAL CONDENSATE PROD: 195

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | X | 78 | -0- | -0- | -0- | 75 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 02 | 132 | X | 132 | -0- | -0- | -0- | 129 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03 | 138 | X | 138 | -0- | -0- | -0- | 135 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 142 | X | 142 | -0- | -0- | -0- | 139 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 140 | X | 140 | -0- | -0- | -0- | 139 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 06 | 108 | X | 108 | -0- | -0- | -0- | 106 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 07 | 119 | X | 119 | -0- | -0- | -0- | 118 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 08 | 114 | X | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09 | 136 | X | 136 | -0- | -0- | -0- | 134 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 110 | X | 110 | -0- | -0- | -0- | 109 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 133 | X | 133 | -0- | -0- | -0- | 131 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 113 | X | 113 | -0- | -0- | -0- | 111 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 1,463 TOTAL CONDENSATE PROD: 23

WILLIAMS -A- WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 968 | X | 968 | -0- | -0- | -0- | 938 | 2 | 30 | 9 | N | 27 | 29 | 1 | | | 7 |
| 02 | 901 | X | 901 | -0- | -0- | -0- | 877 | 2 | 24 | 9 | N | 22 | 20 | 1 | | | 9 |
| 03 | 1030 | X | 1030 | -0- | -0- | -0- | 1008 | 2 | 22 | 9 | N | 20 | 24 | 1 | | | 5 |
| 04 | 1042 | X | 1042 | -0- | -0- | -0- | 1019 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | 5 |
| 05 | 1152 | X | 1152 | -0- | -0- | -0- | 1134 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 3 |
| 06 | 1192 | X | 1192 | -0- | -0- | -0- | 1177 | 2 | 15 | 9 | N | 14 | 12 | 1 | | | 5 |
| 07 | 1099 | X | 1099 | -0- | -0- | -0- | 1085 | 2 | 14 | 9 | N | 13 | 13 | 1 | | | 5 |
| 08 | 219 | X | 219 | -0- | -0- | -0- | 218 | 2 | 1 | 9 | N | 1 | 6 | 1 | | | -0- |
| 09 | 888 | X | 888 | -0- | -0- | -0- | 877 | 2 | 11 | 9 | N | 10 | 8 | 1 | | | 2 |
| 10 | 1102 | X | 1102 | -0- | -0- | -0- | 1089 | 2 | 13 | 9 | N | 12 | 2 | 1 | | | 12 |
| 11 | 1220 | X | 1220 | -0- | -0- | -0- | 1203 | 2 | 17 | 9 | N | 15 | 19 | 1 | | | 8 |
| 12 | 1148 | X | 1148 | -0- | -0- | -0- | 1123 | 2 | 25 | 9 | N | 23 | 21 | 1 | | | 10 |

TOTAL GAS PROD: 11,961 TOTAL CONDENSATE PROD: 194

WILLIAMS -A- WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | X | 364 | -0- | -0- | -0- | 111 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 02 | 346 | X | 346 | -0- | -0- | -0- | 114 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 03 | 306 | X | 306 | -0- | -0- | -0- | 102 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 04 | 82 | X | 82 | -0- | -0- | -0- | 82 | 1 | | | N | -0- | | | | | -0- |
| 05 | 367 | X | 367 | -0- | -0- | -0- | 85 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 06 | 300 | X | 300 | -0- | -0- | -0- | 79 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 07 | 299 | X | 299 | -0- | -0- | -0- | 81 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 08 | 52 | X | 52 | -0- | -0- | -0- | 44 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 09 | 85 | X | 85 | -0- | -0- | -0- | 80 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 10 | 211 | X | 211 | -0- | -0- | -0- | 93 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 11 | 372 | X | 372 | -0- | -0- | -0- | 79 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 12 | 137 | X | 137 | -0- | -0- | -0- | 99 | 1 | 38 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,921 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 33 | -0- | -215 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 36 | -0- | -204 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,079 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 33 | -0- | -122 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 36 | -0- | -114 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,079 TOTAL CONDENSATE PROD: -0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1999 | N | 1999 | -0- | -0- | -0- | 217 | 1 | 1782 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1281 | -0- | -203 | -0- | 168 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1190 | -0- | -484 | -0- | 147 | 1 | 1043 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 709 | -0- | -911 | -0- | 91 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 05 | 1695 | N | 1695 | -0- | -0- | -0- | 217 | 1 | 1478 | 2 | N | -0- | | | | | -0- |
| 06 | 1345 | N | 1345 | -0- | -0- | -0- | 210 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 735 | -0- | -9 | -0- | 91 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1523 | -0- | -151 | -0- | 14 | 1 | 1509 | 2 | N | -0- | | | | | -0- |
| 09 | 1561 | N | 1561 | -0- | -0- | -0- | 169 | 1 | 1392 | 2 | N | -0- | | | | | -0- |
| 10 | 1470 | N | 1470 | -0- | -0- | -0- | 91 | 1 | 1379 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1269 | -0- | -201 | -0- | 140 | 1 | 1129 | 2 | N | -0- | | | | | -0- |
| 12 | 1704 | N | 1704 | -0- | -0- | -0- | 217 | 1 | 1487 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,481 TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1050 | -0- | -283 | -0- | 344 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 854 | -0- | -322 | -0- | 247 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1158 | -0- | -51 | -0- | 316 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 04 | 1268 | N | 1268 | -0- | -0- | -0- | 360 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 05 | 983 | N | 983 | -0- | -0- | -0- | 252 | 1 | 731 | 2 | N | -0- | | | | | -0- |
| 06 | 1229 | N | 1229 | -0- | -0- | -0- | 360 | 1 | 869 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1161 | -0- | -141 | -0- | 348 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 08 | 1262 | N | 1262 | -0- | -0- | -0- | 372 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1166 | -0- | -64 | -0- | 360 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1110 | -0- | -37 | -0- | 372 | 1 | 738 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1110 | -0- | -120 | -0- | 360 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1161 | -0- | -48 | -0- | 372 | 1 | 789 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,512 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | | 266 | 1 | 792 | 2 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 936 | -0- | -492 | -0- | | 175 | 1 | 761 | 2 | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1323 | -0- | -506 | -0- | | 257 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | | 277 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 05 | 2147 | N | 2147 | -0- | -0- | -0- | | 403 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1285 | -0- | -5 | -0- | | 318 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 871 | -0- | -710 | -0- | | 176 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 08 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 1279 | N | 1279 | -0- | -0- | -0- | | 264 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 12 | 2343 | N | 2343 | -0- | -0- | -0- | | 403 | 1 | 1940 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,765 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | | 460 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 02 | 991 | N | 991 | -0- | -0- | -0- | | 273 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 03 | 1611 | N | 1611 | -0- | -0- | -0- | | 500 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 04 | 1609 | N | 1609 | -0- | -0- | -0- | | 600 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 05 | 1619 | N | 1619 | -0- | -0- | -0- | | 620 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 06 | 1552 | N | 1552 | -0- | -0- | -0- | | 600 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| 07 | 818 | N | 818 | -0- | -0- | -0- | | 320 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 08 | 887 | N | 887 | -0- | -0- | -0- | | 241 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 09 | 1739 | N | 1739 | -0- | -0- | -0- | | 513 | 1 | 1226 | 2 | N | -0- | | | | | -0- |
| 10 | 1349 | N | 1349 | -0- | -0- | -0- | | 428 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | | 503 | 1 | 899 | 2 | N | -0- | | | | | -0- |
| 12 | 1361 | N | 1361 | -0- | -0- | -0- | | 600 | 1 | 761 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,066 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 859 | N | 859 | -0- | -0- | -0- | | 420 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 02 | 980 | N | 739 | -0- | -241 | -0- | | 392 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 9 | -0- | -1231 | -0- | | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 636 | -0- | -204 | -0- | | 241 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 05 | 999 | N | 999 | -0- | -0- | -0- | | 433 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 06 | 1130 | N | 1130 | -0- | -0- | -0- | | 539 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 565 | -0- | -86 | -0- | | 268 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 08 | 992 | N | 479 | -0- | -513 | -0- | | 173 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1067 | -0- | -73 | -0- | | 393 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 10 | 1151 | N | 1151 | -0- | -0- | -0- | | 502 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 11 | 862 | N | 862 | -0- | -0- | -0- | | 406 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 916 | -0- | -200 | -0- | | 372 | 1 | 544 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,412 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | -0- |
| 02 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | -0- |
| 03 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | -0- |
| 04 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 2 | | | N | -0- | | | -0- |
| 05 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 2 | | | N | -0- | | | -0- |
| 06 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | N | -0- | | | -0- |
| 07 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | -0- |
| 08 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | -0- |
| 09 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 2 | | | N | -0- | | | -0- |
| 10 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | -0- |
| 11 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | -0- |
| 12 | 1209 | N | 1108 | -0- | -101 | -0- | 1108 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,833 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 856 | N | 856 | -0- | -0- | -0- | 199 | 1 | 657 | 2 | N | -0- | | | -0- |
| 02 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | -0- |
| 03 | 1452 | N | 1452 | -0- | -0- | -0- | 244 | 1 | 1208 | 2 | N | -0- | | | -0- |
| 04 | 1785 | N | 1785 | -0- | -0- | -0- | 368 | 1 | 1417 | 2 | N | -0- | | | -0- |
| 05 | 1478 | N | 1478 | -0- | -0- | -0- | 383 | 1 | 1095 | 2 | N | -0- | | | -0- |
| 06 | 1839 | N | 1839 | -0- | -0- | -0- | 364 | 1 | 1475 | 2 | N | -0- | | | -0- |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 183 | 1 | 767 | 2 | N | -0- | | | -0- |
| 08 | 1894 | N | 1894 | -0- | -0- | -0- | 317 | 1 | 1577 | 2 | N | -0- | | | -0- |
| 09 | 1771 | N | 1771 | -0- | -0- | -0- | 336 | 1 | 1435 | 2 | N | -0- | | | -0- |
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 215 | 1 | 881 | 2 | N | -0- | | | -0- |
| 11 | 1297 | N | 1297 | -0- | -0- | -0- | 220 | 1 | 1077 | 2 | N | -0- | | | -0- |
| 12 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,743 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2511 | -0- | -0- | -0- | 390 | 1 | 2121 | 2 | N | -0- | | | -0- |
| 02 | 2097 | X | 2097 | -0- | -0- | -0- | 325 | 1 | 1772 | 2 | N | -0- | | | -0- |
| 03 | 2515 | X | 2515 | -0- | -0- | -0- | 403 | 1 | 2112 | 2 | N | -0- | | | -0- |
| 04 | 420 | X | 420 | -0- | -0- | -0- | 390 | 1 | 30 | 2 | N | -0- | | | -0- |
| 05 | 434 | X | 434 | -0- | -0- | -0- | 403 | 1 | 31 | 2 | N | -0- | | | -0- |
| 06 | 419 | X | 419 | -0- | -0- | -0- | 390 | 1 | 29 | 2 | N | -0- | | | -0- |
| 07 | 209 | X | 209 | -0- | -0- | -0- | 194 | 1 | 15 | 2 | N | -0- | | | -0- |
| 08 | 1583 | X | 1583 | -0- | -0- | -0- | 189 | 1 | 1394 | 2 | N | -0- | | | -0- |
| 09 | 2309 | X | 2309 | -0- | -0- | -0- | 338 | 1 | 1971 | 2 | N | -0- | | | -0- |
| 10 | 1427 | X | 1427 | -0- | -0- | -0- | 228 | 1 | 1199 | 2 | N | -0- | | | -0- |
| 11 | 1954 | X | 1954 | -0- | -0- | -0- | 241 | 1 | 1713 | 2 | N | -0- | | | -0- |
| 12 | 2421 | X | 2421 | -0- | -0- | -0- | 403 | 1 | 2018 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,299 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1468 | N | 1468 | -0- | -0- | -0- | 364 | 1 | 1104 | 2 | N | -0- | | | -0- |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 359 | 1 | 887 | 2 | N | -0- | | | -0- |
| 03 | 1615 | N | 1615 | -0- | -0- | -0- | 403 | 1 | 1212 | 2 | N | -0- | | | -0- |
| 04 | 1508 | N | 1508 | -0- | -0- | -0- | 390 | 1 | 1118 | 2 | N | -0- | | | -0- |
| 05 | 1596 | N | 1596 | -0- | -0- | -0- | 403 | 1 | 1193 | 2 | N | -0- | | | -0- |
| 06 | 1539 | N | 1539 | -0- | -0- | -0- | 390 | 1 | 1149 | 2 | N | -0- | | | -0- |
| 07 | 1240 | N | 1239 | -0- | -1 | -0- | 307 | 1 | 932 | 2 | N | -0- | | | -0- |
| 08 | 1454 | N | 1454 | -0- | -0- | -0- | 303 | 1 | 1151 | 2 | N | -0- | | | -0- |
| 09 | 1560 | N | 1560 | -0- | -0- | -0- | 390 | 1 | 1170 | 2 | N | -0- | | | -0- |
| 10 | 1240 | N | 998 | -0- | -242 | -0- | 266 | 1 | 732 | 2 | N | -0- | | | -0- |
| 11 | 1266 | N | 1266 | -0- | -0- | -0- | 347 | 1 | 919 | 2 | N | -0- | | | -0- |
| 12 | 1493 | N | 1493 | -0- | -0- | -0- | 403 | 1 | 1090 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,982 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3227 | -0- | -183 | -0- | 810 | 1 | 2417 | 2 | N | -0- | | | -0- |
| 02 | 2688 | X | 2523 | -0- | -165 | -0- | 621 | 1 | 1902 | 2 | N | -0- | | | -0- |
| 03 | 3565 | X | 3498 | -0- | -67 | -0- | 837 | 1 | 2661 | 2 | N | -0- | | | -0- |
| 04 | 3450 | X | 2904 | -0- | -546 | -0- | 689 | 1 | 2215 | 2 | N | -0- | | | -0- |
| 05 | 3565 | X | 3424 | -0- | -141 | -0- | 819 | 1 | 2605 | 2 | N | -0- | | | -0- |
| 06 | 3390 | X | 3123 | -0- | -267 | -0- | 756 | 1 | 2367 | 2 | N | -0- | | | -0- |
| 07 | 3503 | X | 1808 | -0- | -1695 | -0- | 410 | 1 | 1398 | 2 | N | -0- | | | -0- |
| 08 | 3503 | X | 2898 | -0- | -605 | -0- | 527 | 1 | 2371 | 2 | N | -0- | | | -0- |
| 09 | 3300 | X | 3126 | -0- | -174 | -0- | 729 | 1 | 2397 | 2 | N | -0- | | | -0- |
| 10 | 3410 | X | 2002 | -0- | -1408 | -0- | 473 | 1 | 1529 | 2 | N | -0- | | | -0- |
| 11 | 3120 | X | 2455 | -0- | -665 | -0- | 500 | 1 | 1955 | 2 | N | -0- | | | -0- |
| 12 | 3326 | X | 3326 | -0- | -0- | -0- | 837 | 1 | 2489 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 34,314 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1305 | -0- | -45 | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 849 | -0- | -531 | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 667 | -0- | -697 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1258 | -0- | -44 | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1023 | -0- | -207 | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1247 | -0- | -117 | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,642 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 437 | -0- | -369 | -0- | 101 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 530 | -0- | -310 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 867 | -0- | -187 | -0- | 146 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 04 | 1123 | N | 1123 | -0- | -0- | -0- | 232 | 1 | 891 | 2 | N | -0- | | | | | -0- |
| 05 | 913 | N | 913 | -0- | -0- | -0- | 237 | 1 | 676 | 2 | N | -0- | | | | | -0- |
| 06 | 1123 | N | 1123 | -0- | -0- | -0- | 222 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 561 | -0- | -586 | -0- | 108 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 08 | 1140 | N | 1140 | -0- | -0- | -0- | 191 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1090 | -0- | -20 | -0- | 207 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 132 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 757 | -0- | -353 | -0- | 128 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 792 | -0- | -324 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,004 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 1583 | -0- | -649 | -0- | 390 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1335 | -0- | -681 | -0- | 312 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1747 | -0- | -330 | -0- | 325 | 1 | 1422 | 2 | N | -0- | | | | | -0- |
| 04 | 2777 | N | 2777 | -0- | -0- | -0- | 372 | 1 | 2405 | 2 | N | -0- | | | | | -0- |
| 05 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 475 | -0- | -1205 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 1279 | -0- | -953 | -0- | 130 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 08 | 2528 | N | 2528 | -0- | -0- | -0- | 304 | 1 | 2224 | 2 | N | -0- | | | | | -0- |
| 09 | 2303 | N | 2303 | -0- | -0- | -0- | 299 | 1 | 2004 | 2 | N | -0- | | | | | -0- |
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 182 | 1 | 2003 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1522 | -0- | -638 | -0- | 273 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 12 | 2242 | N | 2242 | -0- | -0- | -0- | 403 | 1 | 1839 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,507 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 569 | -0- | -82 | -0- | 190 | 1 | 379 | 2 | N | -0- | | | -0- |
| 02 | 1059 | N | 1059 | -0- | -0- | -0- | 300 | 1 | 759 | 2 | N | -0- | | | -0- |
| 03 | 1407 | N | 1407 | -0- | -0- | -0- | 560 | 1 | 847 | 2 | N | -0- | | | -0- |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 600 | 1 | 788 | 2 | N | -0- | | | -0- |
| 05 | 1444 | N | 1444 | -0- | -0- | -0- | 620 | 1 | 824 | 2 | N | -0- | | | -0- |
| 06 | 1408 | N | 1408 | -0- | -0- | -0- | 600 | 1 | 808 | 2 | N | -0- | | | -0- |
| 07 | 1426 | N | 787 | -0- | -639 | -0- | 340 | 1 | 447 | 2 | N | -0- | | | -0- |
| 08 | 1457 | N | 692 | -0- | -765 | -0- | 218 | 1 | 474 | 2 | N | -0- | | | -0- |
| 09 | 1492 | N | 1492 | -0- | -0- | -0- | 534 | 1 | 958 | 2 | N | -0- | | | -0- |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 345 | 1 | 576 | 2 | N | -0- | | | -0- |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 441 | 1 | 666 | 2 | N | -0- | | | -0- |
| 12 | 1550 | N | 1404 | -0- | -146 | -0- | 613 | 1 | 791 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 13,678 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1492 | N | 1492 | -0- | -0- | -0- | 377 | 1 | 1115 | 2 | N | -0- | | | -0- |
| 02 | 1111 | N | 1111 | -0- | -0- | -0- | 247 | 1 | 864 | 2 | N | -0- | | | -0- |
| 03 | 1736 | N | 987 | -0- | -749 | -0- | 208 | 1 | 779 | 2 | N | -0- | | | -0- |
| 04 | 1944 | N | 1944 | -0- | -0- | -0- | 323 | 1 | 1621 | 2 | N | -0- | | | -0- |
| 05 | 1834 | N | 1834 | -0- | -0- | -0- | 351 | 1 | 1483 | 2 | N | -0- | | | -0- |
| 06 | 1925 | N | 1925 | -0- | -0- | -0- | 390 | 1 | 1535 | 2 | N | -0- | | | -0- |
| 07 | 1922 | N | 1116 | -0- | -806 | -0- | 169 | 1 | 947 | 2 | N | -0- | | | -0- |
| 08 | 1829 | N | 1647 | -0- | -182 | -0- | 304 | 1 | 1343 | 2 | N | -0- | | | -0- |
| 09 | 1860 | N | 1650 | -0- | -210 | -0- | 312 | 1 | 1338 | 2 | N | -0- | | | -0- |
| 10 | 1116 | N | 839 | -0- | -277 | -0- | 182 | 1 | 657 | 2 | N | -0- | | | -0- |
| 11 | 1590 | N | 1255 | -0- | -335 | -0- | 247 | 1 | 1008 | 2 | N | -0- | | | -0- |
| 12 | 2068 | N | 2068 | -0- | -0- | -0- | 403 | 1 | 1665 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,868 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1450 | N | 1450 | -0- | -0- | -0- | 520 | 1 | 930 | 2 | N | -0- | | | -0- |
| 02 | 1260 | N | 849 | -0- | -411 | -0- | 93 | 1 | 756 | 2 | N | -0- | | | -0- |
| 03 | 1767 | N | 1091 | -0- | -676 | -0- | 300 | 1 | 791 | 2 | N | -0- | | | -0- |
| 04 | 1724 | N | 1724 | -0- | -0- | -0- | 600 | 1 | 1124 | 2 | N | -0- | | | -0- |
| 05 | 1531 | N | 1531 | -0- | -0- | -0- | 620 | 1 | 911 | 2 | N | -0- | | | -0- |
| 06 | 1050 | N | 1022 | -0- | -28 | -0- | 291 | 1 | 731 | 2 | N | -0- | | | -0- |
| 07 | 1767 | N | 1072 | -0- | -695 | -0- | 320 | 1 | 752 | 2 | N | -0- | | | -0- |
| 08 | 1519 | N | 730 | -0- | -789 | -0- | 730 | 2 | | | N | -0- | | | -0- |
| 09 | 1737 | N | 1737 | -0- | -0- | -0- | 540 | 1 | 1197 | 2 | N | -0- | | | -0- |
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 620 | 1 | 1125 | 2 | N | -0- | | | -0- |
| 11 | 1709 | N | 1709 | -0- | -0- | -0- | 600 | 1 | 1109 | 2 | N | -0- | | | -0- |
| 12 | 1772 | N | 1772 | -0- | -0- | -0- | 620 | 1 | 1152 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,432 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | N | 976 | -0- | -0- | -0- | 147 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 816 | -0- | -108 | -0- | 42 | 1 | 774 | 2 | N | -0- | | | | | -0- |
| 03 | 1446 | N | 1446 | -0- | -0- | -0- | 217 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 168 | 1 | 873 | 2 | N | -0- | | | | | -0- |
| 05 | 1125 | N | 1125 | -0- | -0- | -0- | 217 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 06 | 1200 | N | 974 | -0- | -226 | -0- | 210 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 07 | 1085 | N | 640 | -0- | -445 | -0- | 91 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 965 | -0- | -151 | -0- | 147 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 09 | 960 | N | 830 | -0- | -130 | -0- | 91 | 1 | 739 | 2 | N | -0- | | | | | -0- |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 91 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 11 | 1111 | N | 1111 | -0- | -0- | -0- | 133 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 12 | 1198 | N | 1198 | -0- | -0- | -0- | 217 | 1 | 981 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,860 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1096 | N | 1096 | -0- | -0- | -0- | 310 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 240 | 1 | 697 | 2 | N | -0- | | | | | -0- |
| 03 | 1245 | N | 1245 | -0- | -0- | -0- | 310 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 04 | 1126 | N | 1126 | -0- | -0- | -0- | 280 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 05 | 870 | N | 870 | -0- | -0- | -0- | 220 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 190 | 1 | 717 | 2 | N | -0- | | | | | -0- |
| 07 | 691 | N | 691 | -0- | -0- | -0- | 130 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 08 | 1016 | N | 1016 | -0- | -0- | -0- | 210 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 09 | 1215 | N | 1215 | -0- | -0- | -0- | 280 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 10 | 725 | N | 725 | -0- | -0- | -0- | 130 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 11 | 943 | N | 943 | -0- | -0- | -0- | 200 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 12 | 1191 | N | 1191 | -0- | -0- | -0- | 310 | 1 | 881 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,962 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 699 | -0- | -225 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 652 | -0- | -247 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 757 | -0- | -18 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 559 | -0- | -464 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 08 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 10 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 11 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 790 | -0- | -233 | -0- | 790 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,520 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 783 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1616 | -0- | -64 | -0- | 702 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 03 | 1968 | N | 1968 | -0- | -0- | -0- | 837 | 1 | 1131 | 2 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1758 | -0- | -12 | -0- | 756 | 1 | 1002 | 2 | N | -0- | | | | | -0- |
| 05 | 1845 | N | 1845 | -0- | -0- | -0- | 837 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1781 | -0- | -19 | -0- | 810 | 1 | 971 | 2 | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1161 | -0- | -668 | -0- | 518 | 1 | 643 | 2 | N | -0- | | | | | -0- |
| 08 | 1860 | N | 805 | -0- | -1055 | -0- | 257 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 635 | 1 | 1182 | 2 | N | -0- | | | | | -0- |
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 459 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 11 | 1716 | N | 1716 | -0- | -0- | -0- | 756 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1667 | -0- | -193 | -0- | 735 | 1 | 932 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,298 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | 208 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 02 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 03 | 982 | N | 982 | -0- | -0- | -0- | 117 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 04 | 1160 | N | 1160 | -0- | -0- | -0- | 319 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 05 | 1083 | N | 1083 | -0- | -0- | -0- | 332 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 06 | 1237 | N | 1237 | -0- | -0- | -0- | 322 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 07 | 605 | N | 605 | -0- | -0- | -0- | 160 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 08 | 642 | N | 642 | -0- | -0- | -0- | 127 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 331 | 1 | 992 | 2 | N | -0- | | | | | -0- |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 206 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| 11 | 1189 | N | 1189 | -0- | -0- | -0- | 305 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 12 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,620 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 584 | N | 584 | -0- | -0- | -0- | 103 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | -0- | -0- | -812 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 748 | N | 748 | -0- | -0- | -0- | 99 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 05 | 955 | N | 955 | -0- | -0- | -0- | 145 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 06 | 1511 | N | 1511 | -0- | -0- | -0- | 227 | 1 | 1284 | 2 | N | -0- | | | | | -0- |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 149 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1209 | -0- | -0- | -0- | 172 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1446 | -0- | -54 | -0- | 245 | 1 | 1201 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | N | 673 | -0- | -226 | -0- | 127 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1112 | -0- | -58 | -0- | 160 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1165 | -0- | -323 | -0- | 192 | 1 | 973 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,294 TOTAL CONDENSATE PROD: -0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1772 | X | 1772 | -0- | -0- | -0- | 194 | 1 | 1578 | 2 | N | -0- | | | | | -0- |
| 02 | 2553 | X | 2553 | -0- | -0- | -0- | 223 | 1 | 2330 | 2 | N | -0- | | | | | -0- |
| 03 | 3655 | X | 3655 | -0- | -0- | -0- | 325 | 1 | 3330 | 2 | N | -0- | | | | | -0- |
| 04 | 1916 | X | 1916 | -0- | -0- | -0- | 180 | 1 | 1736 | 2 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3461 | -0- | 361 | 361 | 316 | 1 | 3145 | 2 | N | -0- | | | | | -0- |
| 06 | 2674 | X | 2313 | -0- | -361 | -0- | 209 | 1 | 2104 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | X | 1089 | -0- | -585 | -0- | 102 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 08 | 1674 | X | 418 | -0- | -1256 | -0- | 34 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 09 | 2934 | X | 2934 | -0- | -0- | -0- | 308 | 1 | 2626 | 2 | N | -0- | | | | | -0- |
| 10 | 1674 | X | 901 | -0- | -773 | -0- | 110 | 1 | 791 | 2 | N | -0- | | | | | -0- |
| 11 | 2301 | X | 2301 | -0- | -0- | -0- | 165 | 1 | 2136 | 2 | N | -0- | | | | | -0- |
| 12 | 4205 | X | 4205 | -0- | -0- | -0- | 341 | 1 | 3864 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,518 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1682 | N | 1682 | -0- | -0- | -0- | 295 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1644 | -0- | -232 | -0- | 270 | 1 | 1374 | 2 | N | -0- | | | | | -0- |
| 03 | 2165 | N | 2165 | -0- | -0- | -0- | 403 | 1 | 1762 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1404 | -0- | -216 | -0- | 244 | 1 | 1160 | 2 | N | -0- | | | | | -0- |
| 05 | 2123 | N | 2123 | -0- | -0- | -0- | 350 | 1 | 1773 | 2 | N | -0- | | | | | -0- |
| 06 | 2138 | N | 2138 | -0- | -0- | -0- | 378 | 1 | 1760 | 2 | N | -0- | | | | | -0- |
| 07 | 1457 | N | 960 | -0- | -497 | -0- | 178 | 1 | 782 | 2 | N | -0- | | | | | -0- |
| 08 | 2108 | N | 880 | -0- | -1228 | -0- | 125 | 1 | 755 | 2 | N | -0- | | | | | -0- |
| 09 | 2130 | N | 1392 | -0- | -738 | -0- | 279 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 832 | -0- | -129 | -0- | 223 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 11 | 1831 | N | 1831 | -0- | -0- | -0- | 390 | 1 | 1441 | 2 | N | -0- | | | | | -0- |
| 12 | 1963 | N | 1963 | -0- | -0- | -0- | 350 | 1 | 1613 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,014 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | -0- |
| 02 | 1036 | N | 458 | -0- | -578 | -0- | 52 | 1 | 406 | 2 | N | -0- | | | -0- |
| 03 | 2171 | N | 2171 | -0- | -0- | -0- | 319 | 1 | 1852 | 2 | N | -0- | | | -0- |
| 04 | 1563 | N | 1563 | -0- | -0- | -0- | 235 | 1 | 1328 | 2 | N | -0- | | | -0- |
| 05 | 1433 | N | 1433 | -0- | -0- | -0- | 219 | 1 | 1214 | 2 | N | -0- | | | -0- |
| 06 | 2349 | N | 2349 | -0- | -0- | -0- | 351 | 1 | 1998 | 2 | N | -0- | | | -0- |
| 07 | 1612 | N | 1097 | -0- | -515 | -0- | 160 | 1 | 937 | 2 | N | -0- | | | -0- |
| 08 | 1426 | N | 1321 | -0- | -105 | -0- | 165 | 1 | 1156 | 2 | N | -0- | | | -0- |
| 09 | 2438 | N | 2438 | -0- | -0- | -0- | 364 | 1 | 2074 | 2 | N | -0- | | | -0- |
| 10 | 1085 | N | 975 | -0- | -110 | -0- | 150 | 1 | 825 | 2 | N | -0- | | | -0- |
| 11 | 1623 | N | 1623 | -0- | -0- | -0- | 228 | 1 | 1395 | 2 | N | -0- | | | -0- |
| 12 | 2511 | N | 2370 | -0- | -141 | -0- | 372 | 1 | 1998 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,798 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1509 | N | 1509 | -0- | -0- | -0- | 364 | 1 | 1145 | 2 | N | -0- | | | -0- |
| 02 | 1708 | N | 968 | -0- | -740 | -0- | 176 | 1 | 792 | 2 | N | -0- | | | -0- |
| 03 | 1950 | N | 1950 | -0- | -0- | -0- | 403 | 1 | 1547 | 2 | N | -0- | | | -0- |
| 04 | 1605 | N | 1605 | -0- | -0- | -0- | 358 | 1 | 1247 | 2 | N | -0- | | | -0- |
| 05 | 1804 | N | 1804 | -0- | -0- | -0- | 397 | 1 | 1407 | 2 | N | -0- | | | -0- |
| 06 | 1830 | N | 1713 | -0- | -117 | -0- | 390 | 1 | 1323 | 2 | N | -0- | | | -0- |
| 07 | 1674 | N | 952 | -0- | -722 | -0- | 210 | 1 | 742 | 2 | N | -0- | | | -0- |
| 08 | 1798 | N | 1064 | -0- | -734 | -0- | 195 | 1 | 869 | 2 | N | -0- | | | -0- |
| 09 | 1867 | N | 1867 | -0- | -0- | -0- | 375 | 1 | 1492 | 2 | N | -0- | | | -0- |
| 10 | 1221 | N | 1221 | -0- | -0- | -0- | 236 | 1 | 985 | 2 | N | -0- | | | -0- |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 371 | 1 | 1335 | 2 | N | -0- | | | -0- |
| 12 | 1891 | N | 737 | -0- | -1154 | -0- | 174 | 1 | 563 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,096 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1533 | N | 1533 | -0- | -0- | -0- | 210 | 1 | 1323 | 2 | N | -0- | | | -0- |
| 02 | 1680 | N | 1495 | -0- | -185 | -0- | 220 | 1 | 1275 | 2 | N | -0- | | | -0- |
| 03 | 2046 | N | 2008 | -0- | -38 | -0- | 270 | 1 | 1738 | 2 | N | -0- | | | -0- |
| 04 | 1470 | N | 1217 | -0- | -253 | -0- | 70 | 1 | 1147 | 2 | N | -0- | | | -0- |
| 05 | 1889 | N | 1889 | -0- | -0- | -0- | 260 | 1 | 1629 | 2 | N | -0- | | | -0- |
| 06 | 2149 | N | 2149 | -0- | -0- | -0- | 300 | 1 | 1849 | 2 | N | -0- | | | -0- |
| 07 | 1271 | N | 1065 | -0- | -206 | -0- | 130 | 1 | 935 | 2 | N | -0- | | | -0- |
| 08 | 1891 | N | 1289 | -0- | -602 | -0- | 224 | 1 | 1065 | 2 | N | -0- | | | -0- |
| 09 | 2914 | N | 2914 | -0- | -0- | -0- | 280 | 1 | 2634 | 2 | N | -0- | | | -0- |
| 10 | 2000 | N | 2000 | -0- | -0- | -0- | 180 | 1 | 1820 | 2 | N | -0- | | | -0- |
| 11 | 2697 | N | 2697 | -0- | -0- | -0- | 300 | 1 | 2397 | 2 | N | -0- | | | -0- |
| 12 | 3100 | N | 3879 | -0- | 779 | 779 | 310 | 1 | 3569 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 24,135 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 305 | 1 | 1182 | 2 | N | -0- | | | -0- |
| 02 | 1540 | N | 1067 | -0- | -473 | -0- | 1067 | 2 | | | N | -0- | | | -0- |
| 03 | 1922 | N | 1519 | -0- | -403 | -0- | 180 | 1 | 1339 | 2 | N | -0- | | | -0- |
| 04 | 1786 | N | 1786 | -0- | -0- | -0- | 491 | 1 | 1295 | 2 | N | -0- | | | -0- |
| 05 | 1645 | N | 1645 | -0- | -0- | -0- | 505 | 1 | 1140 | 2 | N | -0- | | | -0- |
| 06 | 1872 | N | 1872 | -0- | -0- | -0- | 488 | 1 | 1384 | 2 | N | -0- | | | -0- |
| 07 | 1860 | N | 924 | -0- | -936 | -0- | 245 | 1 | 679 | 2 | N | -0- | | | -0- |
| 08 | 1643 | N | 863 | -0- | -780 | -0- | 170 | 1 | 693 | 2 | N | -0- | | | -0- |
| 09 | 1916 | N | 1916 | -0- | -0- | -0- | 479 | 1 | 1437 | 2 | N | -0- | | | -0- |
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 294 | 1 | 954 | 2 | N | -0- | | | -0- |
| 11 | 1757 | N | 1757 | -0- | -0- | -0- | 451 | 1 | 1306 | 2 | N | -0- | | | -0- |
| 12 | 1922 | N | 1338 | -0- | -584 | -0- | 1338 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,422 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | -0- |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | -0- |
| 04 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | -0- |
| 05 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | -0- |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | -0- |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | -0- |
| 08 | 1085 | N | 736 | -0- | -349 | -0- | 736 | 2 | | | N | -0- | | | -0- |
| 09 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | -0- |
| 10 | 465 | N | 169 | -0- | -296 | -0- | 169 | 2 | | | N | -0- | | | -0- |
| 11 | 720 | N | 246 | -0- | -474 | -0- | 246 | 2 | | | N | -0- | | | -0- |
| 12 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,515 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2019 | N | 1714 | -0- | -305 | -0- | 286 | 1 | 1428 | 2 | N | -0- | | | -0- |
| 02 | 1848 | N | 1627 | -0- | -221 | -0- | 260 | 1 | 1367 | 2 | N | -0- | | | -0- |
| 03 | 2046 | X | 1978 | -0- | -68 | -0- | 403 | 1 | 1575 | 2 | N | -0- | | | -0- |
| 04 | 1980 | X | 1890 | -0- | -90 | -0- | 390 | 1 | 1500 | 2 | N | -0- | | | -0- |
| 05 | 2046 | X | 1881 | -0- | -165 | -0- | 403 | 1 | 1478 | 2 | N | -0- | | | -0- |
| 06 | 1920 | X | 1821 | -0- | -99 | -0- | 390 | 1 | 1431 | 2 | N | -0- | | | -0- |
| 07 | 1984 | X | 857 | -0- | -1127 | -0- | 169 | 1 | 688 | 2 | N | -0- | | | -0- |
| 08 | 1984 | X | 1104 | -0- | -880 | -0- | 195 | 1 | 909 | 2 | N | -0- | | | -0- |
| 09 | 1927 | N | 1927 | -0- | -0- | -0- | 364 | 1 | 1563 | 2 | N | -0- | | | -0- |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 221 | 1 | 1021 | 2 | N | -0- | | | -0- |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 390 | 1 | 1106 | 2 | N | -0- | | | -0- |
| 12 | 1984 | N | 1950 | -0- | -34 | -0- | 403 | 1 | 1547 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,487 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2437 | N | 2437 | -0- | -0- | -0- | 783 | 1 | 1654 | 2 | N | -0- | | | | | -0- |
| 02 | 2632 | N | 2321 | -0- | -311 | -0- | 675 | 1 | 1646 | 2 | N | -0- | | | | | -0- |
| 03 | 2852 | N | 2825 | -0- | -27 | -0- | 837 | 1 | 1988 | 2 | N | -0- | | | | | -0- |
| 04 | 2603 | N | 2603 | -0- | -0- | -0- | 810 | 1 | 1793 | 2 | N | -0- | | | | | -0- |
| 05 | 2595 | N | 2595 | -0- | -0- | -0- | 783 | 1 | 1812 | 2 | N | -0- | | | | | -0- |
| 06 | 2730 | N | 2643 | -0- | -87 | -0- | 810 | 1 | 1833 | 2 | N | -0- | | | | | -0- |
| 07 | 2697 | N | 1388 | -0- | -1309 | -0- | 410 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 08 | 2604 | N | 725 | -0- | -1879 | -0- | 162 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 09 | 2991 | N | 2991 | -0- | -0- | -0- | 716 | 1 | 2275 | 2 | N | -0- | | | | | -0- |
| 10 | 1407 | N | 1407 | -0- | -0- | -0- | 405 | 1 | 1002 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3091 | -0- | 91 | 91 | 810 | 1 | 2281 | 2 | N | -0- | | | | | -0- |
| 12 | 2914 | N | 2640 | -0- | -274 | -0- | 837 | 1 | 1803 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,666 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 138 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1825 | -0- | -35 | -0- | 620 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 04 | 1634 | N | 1634 | -0- | -0- | -0- | 600 | 1 | 1034 | 2 | N | -0- | | | | | -0- |
| 05 | 1679 | N | 1679 | -0- | -0- | -0- | 620 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1617 | -0- | -153 | -0- | 600 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 476 | -0- | -1198 | -0- | 18 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 08 | 1674 | N | 674 | -0- | -1000 | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1730 | N | 1730 | -0- | -0- | -0- | 580 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 620 | 1 | 641 | 2 | N | -0- | | | | | -0- |
| 11 | 1676 | N | 1676 | -0- | -0- | -0- | 600 | 1 | 1076 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1702 | -0- | -96 | -0- | 620 | 1 | 1082 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,146 TOTAL CONDENSATE PROD: -0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 865 | N | 865 | -0- | -0- | -0- | 117 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | N | 925 | -0- | -363 | -0- | 143 | 1 | 782 | 2 | N | -0- | | | | | -0- |
| 03 | 1617 | N | 1617 | -0- | -0- | -0- | 260 | 1 | 1357 | 2 | N | -0- | | | | | -0- |
| 04 | 840 | N | 758 | -0- | -82 | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1514 | N | 1514 | -0- | -0- | -0- | 325 | 1 | 1189 | 2 | N | -0- | | | | | -0- |
| 06 | 1591 | N | 1591 | -0- | -0- | -0- | 390 | 1 | 1201 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 539 | -0- | -236 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1376 | -0- | -143 | -0- | 403 | 1 | 973 | 2 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1305 | -0- | -285 | -0- | 390 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 10 | 801 | N | 801 | -0- | -0- | -0- | 403 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1145 | -0- | -175 | -0- | 390 | 1 | 755 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1327 | -0- | -37 | -0- | 403 | 1 | 924 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,763 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1474 | N | 1474 | -0- | -0- | -0- | 276 | 1 | 1198 | 2 | N | -0- | | | -0- |
| 02 | 1820 | N | 1662 | -0- | -158 | -0- | 303 | 1 | 1359 | 2 | N | -0- | | | -0- |
| 03 | 2015 | N | 1831 | -0- | -184 | -0- | 370 | 1 | 1461 | 2 | N | -0- | | | -0- |
| 04 | 1440 | N | 1323 | -0- | -117 | -0- | 250 | 1 | 1073 | 2 | N | -0- | | | -0- |
| 05 | 1940 | N | 1940 | -0- | -0- | -0- | 349 | 1 | 1591 | 2 | N | -0- | | | -0- |
| 06 | 1791 | N | 1791 | -0- | -0- | -0- | 353 | 1 | 1438 | 2 | N | -0- | | | -0- |
| 07 | 1364 | N | 802 | -0- | -562 | -0- | 162 | 1 | 640 | 2 | N | -0- | | | -0- |
| 08 | 1953 | N | 1757 | -0- | -196 | -0- | 311 | 1 | 1446 | 2 | N | -0- | | | -0- |
| 09 | 1800 | N | 1709 | -0- | -91 | -0- | 390 | 1 | 1319 | 2 | N | -0- | | | -0- |
| 10 | 929 | N | 929 | -0- | -0- | -0- | 177 | 1 | 752 | 2 | N | -0- | | | -0- |
| 11 | 1710 | N | 1316 | -0- | -394 | -0- | 226 | 1 | 1090 | 2 | N | -0- | | | -0- |
| 12 | 1887 | N | 1887 | -0- | -0- | -0- | 375 | 1 | 1512 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,421 TOTAL CONDENSATE PROD: -0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1370 | N | 1370 | -0- | -0- | -0- | 221 | 1 | 1149 | 2 | N | -0- | | | -0- |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 309 | 1 | 1410 | 2 | N | -0- | | | -0- |
| 03 | 1891 | N | 1300 | -0- | -591 | -0- | 250 | 1 | 1050 | 2 | N | -0- | | | -0- |
| 04 | 1394 | N | 1394 | -0- | -0- | -0- | 254 | 1 | 1140 | 2 | N | -0- | | | -0- |
| 05 | 2019 | N | 2019 | -0- | -0- | -0- | 403 | 1 | 1616 | 2 | N | -0- | | | -0- |
| 06 | 1725 | N | 1725 | -0- | -0- | -0- | 371 | 1 | 1354 | 2 | N | -0- | | | -0- |
| 07 | 1426 | N | 812 | -0- | -614 | -0- | 182 | 1 | 630 | 2 | N | -0- | | | -0- |
| 08 | 2015 | N | 1964 | -0- | -51 | -0- | 325 | 1 | 1639 | 2 | N | -0- | | | -0- |
| 09 | 1764 | N | 1764 | -0- | -0- | -0- | 390 | 1 | 1374 | 2 | N | -0- | | | -0- |
| 10 | 1267 | N | 1267 | -0- | -0- | -0- | 247 | 1 | 1020 | 2 | N | -0- | | | -0- |
| 11 | 1890 | N | 1785 | -0- | -105 | -0- | 369 | 1 | 1416 | 2 | N | -0- | | | -0- |
| 12 | 1829 | N | 1411 | -0- | -418 | -0- | 265 | 1 | 1146 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,530 TOTAL CONDENSATE PROD: -0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | X | 898 | -0- | -0- | -0- | 307 | 1 | 591 | 2 | N | -0- | | | -0- |
| 02 | 1732 | X | 1732 | -0- | -0- | -0- | 575 | 1 | 1157 | 2 | N | -0- | | | -0- |
| 03 | 2283 | X | 2283 | -0- | -0- | -0- | 819 | 1 | 1464 | 2 | N | -0- | | | -0- |
| 04 | 1134 | X | 1134 | -0- | -0- | -0- | 172 | 1 | 962 | 2 | N | -0- | | | -0- |
| 05 | 1833 | X | 1833 | -0- | -0- | -0- | 238 | 1 | 1595 | 2 | N | -0- | | | -0- |
| 06 | 1218 | X | 1218 | -0- | -0- | -0- | 168 | 1 | 1050 | 2 | N | -0- | | | -0- |
| 07 | 1110 | X | 1110 | -0- | -0- | -0- | 90 | 1 | 1020 | 2 | N | -0- | | | -0- |
| 08 | 268 | X | 268 | -0- | -0- | -0- | 27 | 1 | 241 | 2 | N | -0- | | | -0- |
| 09 | 2192 | X | 2192 | -0- | -0- | -0- | 247 | 1 | 1945 | 2 | N | -0- | | | -0- |
| 10 | 1563 | X | 1563 | -0- | -0- | -0- | 163 | 1 | 1400 | 2 | N | -0- | | | -0- |
| 11 | 1493 | X | 1493 | -0- | -0- | -0- | 152 | 1 | 1341 | 2 | N | -0- | | | -0- |
| 12 | 2351 | X | 2351 | -0- | -0- | -0- | 155 | 1 | 2196 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,075 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | X | 20 | -0- | | -1778 | -0- | 20 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1624 | X | 934 | -0- | | -690 | -0- | 191 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 03 | 737 | X | 737 | -0- | | -0- | -0- | 132 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 04 | 2137 | X | 2137 | -0- | | -0- | -0- | 283 | 1 | 1854 | 2 | N | -0- | | | | | -0- |
| 05 | 1649 | X | 1649 | -0- | | -0- | -0- | 191 | 1 | 1458 | 2 | N | -0- | | | | | -0- |
| 06 | 5448 | X | 5448 | -0- | | -0- | -0- | 589 | 1 | 4859 | 2 | N | -0- | | | | | -0- |
| 07 | 2201 | X | 2133 | -0- | | -68 | -0- | 270 | 1 | 1863 | 2 | N | -0- | | | | | -0- |
| 08 | 2201 | X | -0- | -0- | | -2201 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 625 | -0- | | -2705 | -0- | 60 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| 10 | 3441 | X | -0- | -0- | | -3441 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3051 | -0- | | -279 | -0- | 368 | 1 | 2683 | 2 | N | -0- | | | | | -0- |
| 12 | 3755 | X | 3755 | -0- | | -0- | -0- | 369 | 1 | 3386 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,489 TOTAL CONDENSATE PROD: -0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | X | 270 | -0- | | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 629 | X | 629 | -0- | | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 03 | 990 | X | 990 | -0- | | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 04 | 535 | X | 535 | -0- | | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | X | 806 | -0- | | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1146 | X | 1146 | -0- | | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 07 | 557 | X | 557 | -0- | | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 541 | X | 541 | -0- | | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1207 | X | 1207 | -0- | | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,681 TOTAL CONDENSATE PROD: -0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 534 | -0- | | -54 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 624 | -0- | | -27 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 334 | -0- | | -296 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 509 | -0- | | -80 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 655 | N | 655 | -0- | | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 309 | -0- | | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | -0- | -0- | | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 630 | N | -0- | -0- | | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 736 | N | 736 | -0- | | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,737 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2246 | -0- | -730 | -0- | 520 | 1 | 1726 | 2 | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2346 | -0- | -342 | -0- | 520 | 1 | 1826 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | X | 3100 | -0- | -0- | -0- | 620 | 1 | 2480 | 2 | N | -0- | | | | | -0- |
| 04 | 2790 | X | 1828 | -0- | -962 | -0- | 398 | 1 | 1430 | 2 | N | -0- | | | | | -0- |
| 05 | 3177 | X | 3177 | -0- | -0- | -0- | 610 | 1 | 2567 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2570 | -0- | -430 | -0- | 460 | 1 | 2110 | 2 | N | -0- | | | | | -0- |
| 07 | 3100 | X | 1210 | -0- | -1890 | -0- | 140 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 08 | 3162 | X | 586 | -0- | -2576 | -0- | 160 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| 09 | 3060 | X | 1976 | -0- | -1084 | -0- | 560 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 10 | 3162 | X | 1843 | -0- | -1319 | -0- | 360 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 11 | 2747 | X | 2747 | -0- | -0- | -0- | 600 | 1 | 2147 | 2 | N | -0- | | | | | -0- |
| 12 | 2844 | X | 2844 | -0- | -0- | -0- | 620 | 1 | 2224 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,473 TOTAL CONDENSATE PROD: -0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 1391 | -0- | -3662 | -0- | 140 | 1 | 1251 | 2 | N | -0- | | | | | -0- |
| 02 | 4564 | X | -0- | -0- | -4564 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5053 | X | 4922 | -0- | -131 | -0- | 520 | 1 | 4402 | 2 | N | -0- | | | | | -0- |
| 04 | 4890 | X | 2607 | -0- | -2283 | -0- | 300 | 1 | 2307 | 2 | N | -0- | | | | | -0- |
| 05 | 5053 | X | 4347 | -0- | -706 | -0- | 480 | 1 | 3867 | 2 | N | -0- | | | | | -0- |
| 06 | 5037 | X | 5037 | -0- | -0- | -0- | 600 | 1 | 4437 | 2 | N | -0- | | | | | -0- |
| 07 | 4929 | X | 2470 | -0- | -2459 | -0- | 270 | 1 | 2200 | 2 | N | -0- | | | | | -0- |
| 08 | 4929 | X | 60 | -0- | -4869 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 09 | 4890 | X | -0- | -0- | -4890 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 4890 | X | 2415 | -0- | -2475 | -0- | 260 | 1 | 2155 | 2 | N | -0- | | | | | -0- |
| 12 | 5972 | X | 5972 | -0- | -0- | -0- | 620 | 1 | 5352 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,221 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/25/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | X | 628 | -0- | -2689 | -0- | 169 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2770 | -0- | -226 | -0- | 52 | 1 | 2718 | 2 | N | -0- | | | | | -0- |
| 03 | 4011 | X | 4011 | -0- | -0- | -0- | 398 | 1 | 3613 | 2 | N | -0- | | | | | -0- |
| 04 | 3210 | X | 2773 | -0- | -437 | -0- | 277 | 1 | 2496 | 2 | N | -0- | | | | | -0- |
| 05 | 3794 | X | 3794 | -0- | -0- | -0- | 400 | 1 | 3394 | 2 | N | -0- | | | | | -0- |
| 06 | 3254 | X | 3254 | -0- | -0- | -0- | 383 | 1 | 2871 | 2 | N | -0- | | | | | -0- |
| 07 | 3317 | X | 1522 | -0- | -1795 | -0- | 182 | 1 | 1340 | 2 | N | -0- | | | | | -0- |
| 08 | 3317 | X | 1794 | -0- | -1523 | -0- | 79 | 1 | 1715 | 2 | N | -0- | | | | | -0- |
| 09 | 3210 | X | 2028 | -0- | -1182 | -0- | 159 | 1 | 1869 | 2 | N | -0- | | | | | -0- |
| 10 | 3317 | X | 2529 | -0- | -788 | -0- | 241 | 1 | 2288 | 2 | N | -0- | | | | | -0- |
| 11 | 3210 | X | 2996 | -0- | -214 | -0- | 390 | 1 | 2606 | 2 | N | -0- | | | | | -0- |
| 12 | 3433 | X | 3433 | -0- | -0- | -0- | 403 | 1 | 3030 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,532 TOTAL CONDENSATE PROD: -0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2395 | -0- | -519 | -0- | 2395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2576 | X | 2052 | -0- | -524 | -0- | 2052 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3070 | X | 3070 | -0- | -0- | -0- | 620 | 1 | 2450 | 2 | N | -0- | | | | | -0- |
| 04 | 2765 | X | 2765 | -0- | -0- | -0- | 541 | 1 | 2224 | 2 | N | -0- | | | | | -0- |
| 05 | 2893 | X | 2893 | -0- | -0- | -0- | 620 | 1 | 2273 | 2 | N | -0- | | | | | -0- |
| 06 | 2970 | X | 2804 | -0- | -166 | -0- | 600 | 1 | 2204 | 2 | N | -0- | | | | | -0- |
| 07 | 3069 | X | 1782 | -0- | -1287 | -0- | 400 | 1 | 1382 | 2 | N | -0- | | | | | -0- |
| 08 | 3069 | X | 2773 | -0- | -296 | -0- | 503 | 1 | 2270 | 2 | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2739 | -0- | -51 | -0- | 568 | 1 | 2171 | 2 | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1633 | -0- | -134 | -0- | 364 | 1 | 1269 | 2 | N | -0- | | | | | -0- |
| 11 | 2670 | N | 2028 | -0- | -642 | -0- | 369 | 1 | 1659 | 2 | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2796 | -0- | -25 | -0- | 620 | 1 | 2176 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,730 TOTAL CONDENSATE PROD: -0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 108 | 1 | 1052 | 2 | N | -0- | | | | | -0- |
| 03 | 2421 | N | 2421 | -0- | -0- | -0- | 236 | 1 | 2185 | 2 | N | -0- | | | | | -0- |
| 04 | 1689 | N | 1689 | -0- | -0- | -0- | 189 | 1 | 1500 | 2 | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3234 | -0- | 134 | 134 | 401 | 1 | 2833 | 2 | N | -0- | | | | | -0- |
| 06 | 2752 | N | 2618 | -0- | -134 | -0- | 314 | 1 | 2304 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1451 | -0- | -285 | -0- | 176 | 1 | 1275 | 2 | N | -0- | | | | | -0- |
| 08 | 3007 | X | 903 | -0- | -2104 | -0- | 178 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2144 | -0- | -766 | -0- | 375 | 1 | 1769 | 2 | N | -0- | | | | | -0- |
| 10 | 3007 | X | 1698 | -0- | -1309 | -0- | 199 | 1 | 1499 | 2 | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2880 | -0- | -0- | -0- | 343 | 1 | 2537 | 2 | N | -0- | | | | | -0- |
| 12 | 3065 | X | 3065 | -0- | -0- | -0- | 394 | 1 | 2671 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,263 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | N | -0- | | | -0- |
| 02 | 672 | N | 120 | -0- | -552 | -0- | 120 | 2 | | N | -0- | | | -0- |
| 03 | 651 | N | 85 | -0- | -566 | -0- | 85 | 2 | | N | -0- | | | -0- |
| 04 | 390 | N | 246 | -0- | -144 | -0- | 246 | 2 | | N | -0- | | | -0- |
| 05 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | N | -0- | | | -0- |
| 06 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | N | -0- | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | N | -0- | | | -0- |
| 08 | 682 | N | 3 | -0- | -679 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | N | -0- | | | -0- |
| 12 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,269 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | N | -0- | | | -0- |
| 02 | 1876 | N | 700 | -0- | -1176 | -0- | 700 | 2 | | N | -0- | | | -0- |
| 03 | 2015 | N | 249 | -0- | -1766 | -0- | 249 | 2 | | N | -0- | | | -0- |
| 04 | 1350 | N | 965 | -0- | -385 | -0- | 965 | 2 | | N | -0- | | | -0- |
| 05 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 2 | | N | -0- | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | N | -0- | | | -0- |
| 07 | 992 | N | 503 | -0- | -489 | -0- | 503 | 2 | | N | -0- | | | -0- |
| 08 | 1550 | N | 887 | -0- | -663 | -0- | 887 | 2 | | N | -0- | | | -0- |
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | N | -0- | | | -0- |
| 10 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | N | -0- | | | -0- |
| 11 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 2 | | N | -0- | | | -0- |
| 12 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,189 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | N | -0- | | | -0- |
| 02 | 784 | N | 218 | -0- | -566 | -0- | 218 | 2 | | N | -0- | | | -0- |
| 03 | 806 | N | 160 | -0- | -646 | -0- | 160 | 2 | | N | -0- | | | -0- |
| 04 | 510 | N | 336 | -0- | -174 | -0- | 336 | 2 | | N | -0- | | | -0- |
| 05 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | N | -0- | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | N | -0- | | | -0- |
| 07 | 341 | N | 167 | -0- | -174 | -0- | 167 | 2 | | N | -0- | | | -0- |
| 08 | 806 | N | 312 | -0- | -494 | -0- | 312 | 2 | | N | -0- | | | -0- |
| 09 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | N | -0- | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | N | -0- | | | -0- |
| 11 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | N | -0- | | | -0- |
| 12 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,276 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 742 | -0- | -238 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1101 | -0- | -159 | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 619 | -0- | -94 | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,986 TOTAL CONDENSATE PROD: -0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | N | 967 | -0- | -0- | -0- | 136 | 1 | 831 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 658 | -0- | -238 | -0- | 114 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 03 | 1215 | N | 1215 | -0- | -0- | -0- | 142 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 04 | 930 | N | 867 | -0- | -63 | -0- | 138 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1209 | -0- | -0- | -0- | 143 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 996 | -0- | -174 | -0- | 114 | 1 | 882 | 2 | N | -0- | | | | | -0- |
| 07 | 899 | N | 498 | -0- | -401 | -0- | 55 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 615 | -0- | -594 | -0- | 57 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 988 | -0- | -2 | -0- | 107 | 1 | 881 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 435 | -0- | -61 | -0- | 50 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 62 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 910 | -0- | -113 | -0- | 910 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,009 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2115 | -0- | -1078 | -0- | 460 | 1 | 1655 | 2 | N | -0- | | | | | -0- |
| 02 | 2884 | X | 930 | -0- | -1954 | -0- | 200 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 03 | 3791 | X | 3791 | -0- | -0- | -0- | 620 | 1 | 3171 | 2 | N | -0- | | | | | -0- |
| 04 | 3090 | X | 2539 | -0- | -551 | -0- | 440 | 1 | 2099 | 2 | N | -0- | | | | | -0- |
| 05 | 3624 | X | 3624 | -0- | -0- | -0- | 620 | 1 | 3004 | 2 | N | -0- | | | | | -0- |
| 06 | 3207 | X | 3207 | -0- | -0- | -0- | 600 | 1 | 2607 | 2 | N | -0- | | | | | -0- |
| 07 | 3193 | X | 1603 | -0- | -1590 | -0- | 260 | 1 | 1343 | 2 | N | -0- | | | | | -0- |
| 08 | 3193 | X | 3035 | -0- | -158 | -0- | 489 | 1 | 2546 | 2 | N | -0- | | | | | -0- |
| 09 | 3090 | X | 2721 | -0- | -369 | -0- | 453 | 1 | 2268 | 2 | N | -0- | | | | | -0- |
| 10 | 3193 | X | 771 | -0- | -2422 | -0- | 100 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 11 | 3090 | X | 2372 | -0- | -718 | -0- | 420 | 1 | 1952 | 2 | N | -0- | | | | | -0- |
| 12 | 3280 | X | 3280 | -0- | -0- | -0- | 580 | 1 | 2700 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,988 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1937 | -0- | -760 | -0- | 1937 | 2 | | | N | -0- | | | -0- |
| 02 | 2380 | X | 1792 | -0- | -588 | -0- | 1792 | 2 | | | N | -0- | | | -0- |
| 03 | 2859 | X | 2859 | -0- | -0- | -0- | 2859 | 2 | | | N | -0- | | | -0- |
| 04 | 2520 | X | 1920 | -0- | -600 | -0- | 1920 | 2 | | | N | -0- | | | -0- |
| 05 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 2 | | | N | -0- | | | -0- |
| 06 | 2760 | X | 2342 | -0- | -418 | -0- | 2342 | 2 | | | N | -0- | | | -0- |
| 07 | 2852 | X | 1478 | -0- | -1374 | -0- | 1478 | 2 | | | N | -0- | | | -0- |
| 08 | 2883 | X | 249 | -0- | -2634 | -0- | 249 | 2 | | | N | -0- | | | -0- |
| 09 | 2790 | X | 575 | -0- | -2215 | -0- | 575 | 2 | | | N | -0- | | | -0- |
| 10 | 1488 | N | 133 | -0- | -1355 | -0- | 133 | 2 | | | N | -0- | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | -0- |
| 12 | 3100 | N | 3841 | -0- | 741 | 741 | 3841 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,325 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | N | 901 | -0- | -0- | -0- | 170 | 1 | 731 | 2 | N | -0- | | | -0- |
| 02 | 1312 | N | 1312 | -0- | -0- | -0- | 225 | 1 | 1087 | 2 | N | -0- | | | -0- |
| 03 | 1798 | N | 1784 | -0- | -14 | -0- | 310 | 1 | 1474 | 2 | N | -0- | | | -0- |
| 04 | 1116 | N | 1116 | -0- | -0- | -0- | 192 | 1 | 924 | 2 | N | -0- | | | -0- |
| 05 | 1457 | N | 991 | -0- | -466 | -0- | 180 | 1 | 811 | 2 | N | -0- | | | -0- |
| 06 | 1740 | N | 1661 | -0- | -79 | -0- | 246 | 1 | 1415 | 2 | N | -0- | | | -0- |
| 07 | 1147 | N | 836 | -0- | -311 | -0- | 138 | 1 | 698 | 2 | N | -0- | | | -0- |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | 260 | 1 | 1398 | 2 | N | -0- | | | -0- |
| 09 | 1650 | N | 1631 | -0- | -19 | -0- | 300 | 1 | 1331 | 2 | N | -0- | | | -0- |
| 10 | 837 | N | 595 | -0- | -242 | -0- | 108 | 1 | 487 | 2 | N | -0- | | | -0- |
| 11 | 1590 | N | 1088 | -0- | -502 | -0- | 174 | 1 | 914 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1537 | -0- | -137 | -0- | 259 | 1 | 1278 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,110 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1305 | N | 1305 | -0- | -0- | -0- | 260 | 1 | 1045 | 2 | N | -0- | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 1 | | | N | -0- | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 52 | 1 | 68 | 2 | N | -0- | | | -0- |
| 04 | 1078 | N | 1078 | -0- | -0- | -0- | 176 | 1 | 902 | 2 | N | -0- | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 1 | | | N | -0- | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 143 | 1 | 411 | 2 | N | -0- | | | -0- |
| 07 | 1145 | N | 1145 | -0- | -0- | -0- | 143 | 1 | 1002 | 2 | N | -0- | | | -0- |
| 08 | 62 | N | 39 | -0- | -23 | -0- | 39 | 1 | | | N | -0- | | | -0- |
| 09 | 390 | N | 253 | -0- | -137 | -0- | 33 | 1 | 220 | 2 | N | -0- | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 85 | 1 | 593 | 2 | N | -0- | | | -0- |
| 12 | 2680 | N | 2680 | -0- | -0- | -0- | 390 | 1 | 2290 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,944 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2894 | X | 2894 | -0- | -0- | -0- | 610 | 1 | 2284 | 2 | N | -0- | | | -0- |
| 02 | 2687 | X | 2687 | -0- | -0- | -0- | 574 | 1 | 2113 | 2 | N | -0- | | | -0- |
| 03 | 3761 | X | 3761 | -0- | -0- | -0- | 837 | 1 | 2924 | 2 | N | -0- | | | -0- |
| 04 | 2292 | X | 2292 | -0- | -0- | -0- | 513 | 1 | 1779 | 2 | N | -0- | | | -0- |
| 05 | 3972 | X | 3972 | -0- | -0- | -0- | 837 | 1 | 3135 | 2 | N | -0- | | | -0- |
| 06 | 3450 | X | 3450 | -0- | -0- | -0- | 728 | 1 | 2722 | 2 | N | -0- | | | -0- |
| 07 | 2170 | X | 1753 | -0- | -417 | -0- | 376 | 1 | 1377 | 2 | N | -0- | | | -0- |
| 08 | 3399 | X | 3399 | -0- | -0- | -0- | 693 | 1 | 2706 | 2 | N | -0- | | | -0- |
| 09 | 3480 | X | 3480 | -0- | -0- | -0- | 749 | 1 | 2731 | 2 | N | -0- | | | -0- |
| 10 | 2170 | X | 1477 | -0- | -693 | -0- | 320 | 1 | 1157 | 2 | N | -0- | | | -0- |
| 11 | 2421 | X | 2421 | -0- | -0- | -0- | 492 | 1 | 1929 | 2 | N | -0- | | | -0- |
| 12 | 3626 | X | 3626 | -0- | -0- | -0- | 753 | 1 | 2873 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 35,212 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | -0- |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | -0- |
| 03 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | -0- |
| 05 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 2 | | | N | -0- | | | -0- |
| 06 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | -0- |
| 07 | 682 | N | 594 | -0- | -88 | -0- | 594 | 2 | | | N | -0- | | | -0- |
| 08 | 682 | N | 19 | -0- | -663 | -0- | 19 | 2 | | | N | -0- | | | -0- |
| 09 | 660 | N | 230 | -0- | -430 | -0- | 230 | 2 | | | N | -0- | | | -0- |
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | -0- |
| 11 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | -0- |
| 12 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,319 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | -0- |
| 02 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | -0- |
| 03 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | -0- |
| 04 | 1110 | N | 883 | -0- | -227 | -0- | 883 | 2 | | | N | -0- | | | -0- |
| 05 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | | | -0- |
| 06 | 1320 | N | 988 | -0- | -332 | -0- | 988 | 2 | | | N | -0- | | | -0- |
| 07 | 899 | N | 640 | -0- | -259 | -0- | 640 | 2 | | | N | -0- | | | -0- |
| 08 | 1426 | N | 27 | -0- | -1399 | -0- | 27 | 2 | | | N | -0- | | | -0- |
| 09 | 990 | N | 152 | -0- | -838 | -0- | 152 | 2 | | | N | -0- | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | -0- |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | -0- |
| 12 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,769 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1495 | N | 1495 | -0- | -0- | -0- | 403 | 1 | 1092 | 2 | N | -0- | | | -0- |
| 02 | 1256 | N | 1256 | -0- | -0- | -0- | 299 | 1 | 957 | 2 | N | -0- | | | -0- |
| 03 | 1870 | N | 1870 | -0- | -0- | -0- | 403 | 1 | 1467 | 2 | N | -0- | | | -0- |
| 04 | 1200 | N | 1132 | -0- | -68 | -0- | 91 | 1 | 1041 | 2 | N | -0- | | | -0- |
| 05 | 1874 | N | 1874 | -0- | -0- | -0- | 377 | 1 | 1497 | 2 | N | -0- | | | -0- |
| 06 | 1620 | N | 1620 | -0- | -0- | -0- | 340 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 07 | 1178 | N | 786 | -0- | -392 | -0- | 166 | 1 | 620 | 2 | N | -0- | | | -0- |
| 08 | 1240 | N | 1206 | -0- | -34 | -0- | 210 | 1 | 996 | 2 | N | -0- | | | -0- |
| 09 | 1670 | N | 1670 | -0- | -0- | -0- | 339 | 1 | 1331 | 2 | N | -0- | | | -0- |
| 10 | 775 | N | 698 | -0- | -77 | -0- | 151 | 1 | 547 | 2 | N | -0- | | | -0- |
| 11 | 1192 | N | 1192 | -0- | -0- | -0- | 211 | 1 | 981 | 2 | N | -0- | | | -0- |
| 12 | 1644 | N | 1644 | -0- | -0- | -0- | 352 | 1 | 1292 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,443 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | -0- |
| 02 | 802 | X | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | -0- |
| 03 | 1760 | X | 1760 | -0- | -0- | -0- | 1760 | 2 | | | N | -0- | | | -0- |
| 04 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | -0- |
| 05 | 2055 | X | 2055 | -0- | -0- | -0- | 2055 | 2 | | | N | -0- | | | -0- |
| 06 | 1494 | X | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | -0- |
| 07 | 934 | X | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | -0- |
| 08 | 49 | X | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 2022 | X | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,183 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | -0- |
| 02 | 1708 | N | 1601 | -0- | -107 | -0- | 1601 | 2 | | | N | -0- | | | -0- |
| 03 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 2 | | | N | -0- | | | -0- |
| 04 | 1350 | N | 1081 | -0- | -269 | -0- | 1081 | 2 | | | N | -0- | | | -0- |
| 05 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 2 | | | N | -0- | | | -0- |
| 06 | 2010 | N | 1886 | -0- | -124 | -0- | 1886 | 2 | | | N | -0- | | | -0- |
| 07 | 1116 | N | 878 | -0- | -238 | -0- | 878 | 2 | | | N | -0- | | | -0- |
| 08 | 2108 | N | 35 | -0- | -2073 | -0- | 35 | 2 | | | N | -0- | | | -0- |
| 09 | 1890 | N | 220 | -0- | -1670 | -0- | 220 | 2 | | | N | -0- | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | -0- |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | -0- |
| 12 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,154 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 648 | -0- | -472 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 550 | -0- | -194 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 17 | -0- | -1409 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 215 | -0- | -985 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,255 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1063 | -0- | -167 | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1650 | -0- | -60 | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 830 | -0- | -255 | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 140 | -0- | -1627 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 93 | -0- | -1557 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 78 | -0- | -759 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 11 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,710 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 805 | -0- | -395 | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1325 | -0- | -55 | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 659 | -0- | -178 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 26 | -0- | -1400 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 149 | -0- | -1171 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,049 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 807 | -0- | -393 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 986 | -0- | -304 | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 537 | -0- | -300 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 29 | -0- | -961 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,458 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2670 | -0- | -895 | -0- | 540 | 1 | 2130 | 2 | N | -0- | | | | | -0- |
| 02 | 3192 | X | 2070 | -0- | -1122 | -0- | 360 | 1 | 1710 | 2 | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3398 | -0- | -167 | -0- | 560 | 1 | 2838 | 2 | N | -0- | | | | | -0- |
| 04 | 3450 | X | 2652 | -0- | -798 | -0- | 440 | 1 | 2212 | 2 | N | -0- | | | | | -0- |
| 05 | 3680 | X | 3680 | -0- | -0- | -0- | 620 | 1 | 3060 | 2 | N | -0- | | | | | -0- |
| 06 | 3429 | X | 3429 | -0- | -0- | -0- | 600 | 1 | 2829 | 2 | N | -0- | | | | | -0- |
| 07 | 3410 | X | 1569 | -0- | -1841 | -0- | 260 | 1 | 1309 | 2 | N | -0- | | | | | -0- |
| 08 | 3565 | X | 2956 | -0- | -609 | -0- | 470 | 1 | 2486 | 2 | N | -0- | | | | | -0- |
| 09 | 3450 | X | 3283 | -0- | -167 | -0- | 560 | 1 | 2723 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 | X | 1266 | -0- | -2299 | -0- | 200 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2480 | -0- | -940 | -0- | 420 | 1 | 2060 | 2 | N | -0- | | | | | -0- |
| 12 | 3390 | X | 3390 | -0- | -0- | -0- | 580 | 1 | 2810 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,843 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | N | -0- | | | -0- |
| 02 | 924 | N | 823 | -0- | -101 | -0- | 823 | 2 | | N | -0- | | | -0- |
| 03 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | N | -0- | | | -0- |
| 04 | 690 | N | 646 | -0- | -44 | -0- | 646 | 2 | | N | -0- | | | -0- |
| 05 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | N | -0- | | | -0- |
| 06 | 1230 | N | 1073 | -0- | -157 | -0- | 1073 | 2 | | N | -0- | | | -0- |
| 07 | 682 | N | 668 | -0- | -14 | -0- | 668 | 2 | | N | -0- | | | -0- |
| 08 | 1085 | N | -0- | -0- | -1085 | -0- | | | | N | -0- | | | -0- |
| 09 | 1080 | N | -0- | -0- | -1080 | -0- | | | | N | -0- | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | N | -0- | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 12 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,730 TOTAL CONDENSATE PROD: -0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 252 | -0- | -58 | -0- | 252 | 2 | | N | -0- | | | -0- |
| 02 | 560 | N | 501 | -0- | -59 | -0- | 501 | 2 | | N | -0- | | | -0- |
| 03 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | N | -0- | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | N | -0- | | | -0- |
| 05 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | N | -0- | | | -0- |
| 06 | 810 | N | 651 | -0- | -159 | -0- | 651 | 2 | | N | -0- | | | -0- |
| 07 | 465 | N | 418 | -0- | -47 | -0- | 418 | 2 | | N | -0- | | | -0- |
| 08 | 899 | N | -0- | -0- | -899 | -0- | | | | N | -0- | | | -0- |
| 09 | 660 | N | -0- | -0- | -660 | -0- | | | | N | -0- | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | N | -0- | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |
| 12 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,843 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | -0- |
| 02 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 569 | N | 569 | -0- | -0- | -0- | 52 | 1 | 517 | 2 | N | -0- | | | -0- |
| 07 | 831 | N | 831 | -0- | -0- | -0- | 95 | 1 | 736 | 2 | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | -0- |
| 10 | 837 | N | 236 | -0- | -601 | -0- | 22 | 1 | 214 | 2 | N | -0- | | | -0- |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 75 | 1 | 684 | 2 | N | -0- | | | -0- |
| 12 | 1445 | N | 1445 | -0- | -0- | -0- | 172 | 1 | 1273 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,840 TOTAL CONDENSATE PROD: -0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 201 | 1 | 1231 | 2 | N | -0- | | | -0- |
| 02 | 1596 | N | 1315 | -0- | -281 | -0- | 228 | 1 | 1087 | 2 | N | -0- | | | -0- |
| 03 | 1931 | N | 1931 | -0- | -0- | -0- | 225 | 1 | 1706 | 2 | N | -0- | | | -0- |
| 04 | 1384 | N | 1384 | -0- | -0- | -0- | 221 | 1 | 1163 | 2 | N | -0- | | | -0- |
| 05 | 1982 | N | 1982 | -0- | -0- | -0- | 235 | 1 | 1747 | 2 | N | -0- | | | -0- |
| 06 | 1781 | N | 1781 | -0- | -0- | -0- | 205 | 1 | 1576 | 2 | N | -0- | | | -0- |
| 07 | 1426 | N | 897 | -0- | -529 | -0- | 99 | 1 | 798 | 2 | N | -0- | | | -0- |
| 08 | 1767 | N | 1374 | -0- | -393 | -0- | 128 | 1 | 1246 | 2 | N | -0- | | | -0- |
| 09 | 1849 | N | 1849 | -0- | -0- | -0- | 200 | 1 | 1649 | 2 | N | -0- | | | -0- |
| 10 | 899 | N | 762 | -0- | -137 | -0- | 88 | 1 | 674 | 2 | N | -0- | | | -0- |
| 11 | 1320 | N | 1290 | -0- | -30 | -0- | 123 | 1 | 1167 | 2 | N | -0- | | | -0- |
| 12 | 1767 | N | 1475 | -0- | -292 | -0- | 1475 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,472 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | X | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | -0- |
| 02 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | -0- |
| 03 | 1890 | X | 1890 | -0- | -0- | -0- | 1890 | 2 | | | N | -0- | | | -0- |
| 04 | 985 | X | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | -0- |
| 05 | 2002 | X | 2002 | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | -0- |
| 06 | 1356 | X | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | -0- |
| 07 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 61 | X | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | -0- |
| 12 | 1101 | X | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,268 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 852 | N | 852 | -0- | -0- | -0- | 164 | 1 | 688 | 2 | N | -0- | | | -0- |
| 02 | 896 | N | 808 | -0- | -88 | -0- | 144 | 1 | 664 | 2 | N | -0- | | | -0- |
| 03 | 1072 | N | 1072 | -0- | -0- | -0- | 142 | 1 | 930 | 2 | N | -0- | | | -0- |
| 04 | 810 | N | 806 | -0- | -4 | -0- | 152 | 1 | 654 | 2 | N | -0- | | | -0- |
| 05 | 1096 | N | 1096 | -0- | -0- | -0- | 146 | 1 | 950 | 2 | N | -0- | | | -0- |
| 06 | 1050 | N | 1016 | -0- | -34 | -0- | 133 | 1 | 883 | 2 | N | -0- | | | -0- |
| 07 | 837 | N | 415 | -0- | -422 | -0- | 53 | 1 | 362 | 2 | N | -0- | | | -0- |
| 08 | 1085 | N | 1004 | -0- | -81 | -0- | 123 | 1 | 881 | 2 | N | -0- | | | -0- |
| 09 | 1020 | N | 888 | -0- | -132 | -0- | 139 | 1 | 749 | 2 | N | -0- | | | -0- |
| 10 | 403 | N | 372 | -0- | -31 | -0- | 55 | 1 | 317 | 2 | N | -0- | | | -0- |
| 11 | 960 | N | 779 | -0- | -181 | -0- | 90 | 1 | 689 | 2 | N | -0- | | | -0- |
| 12 | 930 | N | 870 | -0- | -60 | -0- | 870 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,978 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 239 | 1 | 1006 | 2 | N | -0- | | | -0- |
| 02 | 1568 | N | 1235 | -0- | -333 | -0- | 220 | 1 | 1015 | 2 | N | -0- | | | -0- |
| 03 | 1973 | N | 1973 | -0- | -0- | -0- | 261 | 1 | 1712 | 2 | N | -0- | | | -0- |
| 04 | 1262 | N | 1262 | -0- | -0- | -0- | 238 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 05 | 1923 | N | 1923 | -0- | -0- | -0- | 257 | 1 | 1666 | 2 | N | -0- | | | -0- |
| 06 | 1958 | N | 1958 | -0- | -0- | -0- | 257 | 1 | 1701 | 2 | N | -0- | | | -0- |
| 07 | 1302 | N | 862 | -0- | -440 | -0- | 110 | 1 | 752 | 2 | N | -0- | | | -0- |
| 08 | 1922 | N | 1696 | -0- | -226 | -0- | 208 | 1 | 1488 | 2 | N | -0- | | | -0- |
| 09 | 1950 | N | 1604 | -0- | -346 | -0- | 251 | 1 | 1353 | 2 | N | -0- | | | -0- |
| 10 | 868 | N | 689 | -0- | -179 | -0- | 102 | 1 | 587 | 2 | N | -0- | | | -0- |
| 11 | 1650 | N | 1252 | -0- | -398 | -0- | 144 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 12 | 1643 | N | 1496 | -0- | -147 | -0- | 1496 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,195 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | N | 712 | -0- | -0- | -0- | 82 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1277 | -0- | -599 | -0- | 37 | 1 | 1240 | 2 | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1972 | -0- | -198 | -0- | 230 | 1 | 1742 | 2 | N | -0- | | | | | -0- |
| 04 | 1618 | N | 1618 | -0- | -0- | -0- | 191 | 1 | 1427 | 2 | N | -0- | | | | | -0- |
| 05 | 2318 | N | 2318 | -0- | -0- | -0- | 279 | 1 | 2039 | 2 | N | -0- | | | | | -0- |
| 06 | 2060 | N | 2060 | -0- | -0- | -0- | 260 | 1 | 1800 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 910 | -0- | -764 | -0- | 122 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 08 | 2170 | N | 1442 | -0- | -728 | -0- | 158 | 1 | 1284 | 2 | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1763 | -0- | -307 | -0- | 212 | 1 | 1551 | 2 | N | -0- | | | | | -0- |
| 10 | 1310 | N | 1310 | -0- | -0- | -0- | 155 | 1 | 1155 | 2 | N | -0- | | | | | -0- |
| 11 | 2064 | N | 2064 | -0- | -0- | -0- | 270 | 1 | 1794 | 2 | N | -0- | | | | | -0- |
| 12 | 1981 | N | 1981 | -0- | -0- | -0- | 257 | 1 | 1724 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,427 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1701 | N | 1701 | -0- | -0- | -0- | 216 | 1 | 1485 | 2 | N | -0- | | | | | -0- |
| 04 | 2404 | N | 2404 | -0- | -0- | -0- | 626 | 1 | 1778 | 2 | N | -0- | | | | | -0- |
| 05 | 884 | N | 884 | -0- | -0- | -0- | 177 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 06 | 2801 | N | 2801 | -0- | -0- | -0- | 810 | 1 | 1991 | 2 | N | -0- | | | | | -0- |
| 07 | 2745 | N | 2745 | -0- | -0- | -0- | 837 | 1 | 1908 | 2 | N | -0- | | | | | -0- |
| 08 | 899 | N | 149 | -0- | -750 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2790 | N | 2435 | -0- | -355 | -0- | 501 | 1 | 1934 | 2 | N | -0- | | | | | -0- |
| 10 | 2759 | N | 533 | -0- | -2226 | -0- | 150 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 11 | 2024 | N | 2024 | -0- | -0- | -0- | 527 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 12 | 2641 | N | 2641 | -0- | -0- | -0- | 837 | 1 | 1804 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,066 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | X | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2207 | X | 2207 | -0- | -0- | -0- | 2207 | 2 | | | N | -0- | | | | | -0- |
| 04 | 948 | X | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2093 | X | 2093 | -0- | -0- | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 07 | 925 | X | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1603 | X | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2513 | X | 2513 | -0- | -0- | -0- | 2513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,817 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 610 | -0- | -10 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 484 | -0- | -105 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 06 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,147 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 218 | X | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 218 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 187 | -0- | -154 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 03 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 655 | -0- | -213 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 794 | -0- | -16 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 415 | -0- | -112 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 12 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,685 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 236 | -0- | -167 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 366 | -0- | -474 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 424 | -0- | -723 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 359 | -0- | -44 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 402 | -0- | -18 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 162 | -0- | -55 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,173 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 351 | -0- | -265 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 214 | -0- | -716 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 546 | -0- | -322 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 511 | -0- | -698 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 09 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 11 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 556 | -0- | -281 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,837 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 04 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 893 | -0- | -157 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 575 | -0- | -386 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 682 | -0- | -403 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 09 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 538 | -0- | -423 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,962 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | -0- | -0- | | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 812 | N | -0- | -0- | | -812 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1001 | N | 1001 | -0- | | -0- | -0- | 202 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 04 | 1280 | N | 1280 | -0- | | -0- | -0- | 321 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 05 | 1308 | N | 1308 | -0- | | -0- | -0- | 323 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 06 | 960 | N | 945 | -0- | | -15 | -0- | 306 | 1 | 639 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 775 | -0- | | -465 | -0- | 189 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 936 | -0- | | -304 | -0- | 197 | 1 | 739 | 2 | N | -0- | | | | | -0- |
| 09 | 1366 | N | 1366 | -0- | | -0- | -0- | 361 | 1 | 1005 | 2 | N | -0- | | | | | -0- |
| 10 | 847 | N | 847 | -0- | | -0- | -0- | 238 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 11 | 937 | N | 937 | -0- | | -0- | -0- | 224 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 12 | 1448 | N | 1448 | -0- | | -0- | -0- | 403 | 1 | 1045 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,843 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 160 | -0- | | -26 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 03 | 534 | N | 534 | -0- | | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 503 | -0- | | -55 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 06 | 575 | N | 575 | -0- | | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 277 | -0- | | -2 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | -0- | -0- | | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 570 | N | -0- | -0- | | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 620 | -0- | | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,989 TOTAL CONDENSATE PROD: -0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | | -0- | -0- | 85 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 02 | 899 | N | 899 | -0- | | -0- | -0- | 234 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 696 | -0- | | -482 | -0- | 169 | 1 | 527 | 2 | N | -0- | | | | | -0- |
| 04 | 656 | N | 656 | -0- | | -0- | -0- | 130 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 05 | 1284 | N | 1284 | -0- | | -0- | -0- | 312 | 1 | 972 | 2 | N | -0- | | | | | -0- |
| 06 | 1246 | N | 1246 | -0- | | -0- | -0- | 345 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 681 | -0- | | -1 | -0- | 169 | 1 | 512 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 39 | -0- | | -1232 | -0- | 39 | 1 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | -0- | -0- | | -1260 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 47 | -0- | | -635 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | | -0- | -0- | 59 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 12 | 1216 | N | 1216 | -0- | | -0- | -0- | 306 | 1 | 910 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,334 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | X | 310 | -0- | -0- | -0- | 310 | 1 | | | N | -0- | | | | | -0- |
| 02 | 116 | X | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2249 | X | 2249 | -0- | -0- | -0- | 300 | 1 | 1949 | 2 | N | -0- | | | | | -0- |
| 04 | 2296 | X | 2296 | -0- | -0- | -0- | 300 | 1 | 1996 | 2 | N | -0- | | | | | -0- |
| 05 | 2373 | X | 2373 | -0- | -0- | -0- | 310 | 1 | 2063 | 2 | N | -0- | | | | | -0- |
| 06 | 2253 | X | 2253 | -0- | -0- | -0- | 300 | 1 | 1953 | 2 | N | -0- | | | | | -0- |
| 07 | 962 | X | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2004 | X | 2004 | -0- | -0- | -0- | 300 | 1 | 1704 | 2 | N | -0- | | | | | -0- |
| 09 | 963 | X | 963 | -0- | -0- | -0- | 300 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 10 | 1378 | X | 1378 | -0- | -0- | -0- | 310 | 1 | 1068 | 2 | N | -0- | | | | | -0- |
| 11 | 1837 | X | 1837 | -0- | -0- | -0- | 300 | 1 | 1537 | 2 | N | -0- | | | | | -0- |
| 12 | 2348 | X | 2348 | -0- | -0- | -0- | 310 | 1 | 2038 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,089 TOTAL CONDENSATE PROD: -0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 211 | X | 211 | -0- | -0- | -0- | 48 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 16 | X | 16 | -0- | -0- | -0- | 16 | 1 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 356 | X | 356 | -0- | -0- | -0- | 16 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 07 | 237 | X | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 464 | X | 464 | -0- | -0- | -0- | 464 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1289 | X | 1289 | -0- | -0- | -0- | 496 | 1 | 793 | 2 | N | -0- | | | | | -0- |
| 11 | 2641 | X | 2641 | -0- | -0- | -0- | 480 | 1 | 2161 | 2 | N | -0- | | | | | -0- |
| 12 | 2947 | X | 2947 | -0- | -0- | -0- | 496 | 1 | 2451 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,161 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 869 | X | 869 | -0- | -0- | -0- | 312 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 03 | 416 | X | 416 | -0- | -0- | -0- | 390 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 407 | X | 407 | -0- | -0- | -0- | 351 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 06 | 478 | X | 478 | -0- | -0- | -0- | 390 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 07 | 644 | X | 644 | -0- | -0- | -0- | 403 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 08 | 551 | X | 551 | -0- | -0- | -0- | 403 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 09 | 463 | X | 463 | -0- | -0- | -0- | 390 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | X | 403 | -0- | -0- | -0- | 403 | 1 | | | N | -0- | | | | | -0- |
| 11 | 395 | X | 395 | -0- | -0- | -0- | 390 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| *12 | 1300 | X | 1300 | -0- | -0- | -0- | 403 | 1 | 897 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,929 TOTAL CONDENSATE PROD: -0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | X | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 677 | X | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 861 | X | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1314 | X | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,317 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 1 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 1 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 1 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,089 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 770 | -0- | -129 | -0- | 138 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 738 | -0- | -46 | -0- | 126 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | N | 18 | -0- | -819 | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 12 | -0- | -794 | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 1 | | | N | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 1 | | | N | -0- | | | | | -0- |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 1 | | | N | -0- | | | | | -0- |
| 12 | 419 | N | 419 | -0- | -0- | -0- | 419 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,185 TOTAL CONDENSATE PROD: -0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | X | 812 | -0- | -0- | -0- | 812 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1264 | X | 1264 | -0- | -0- | -0- | 754 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 192 | X | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 783 | X | 783 | -0- | -0- | -0- | 783 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1044 | X | 1044 | -0- | -0- | -0- | 899 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 11 | 1123 | X | 1123 | -0- | -0- | -0- | 870 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 12 | 1621 | X | 1621 | -0- | -0- | -0- | 899 | 1 | 722 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,839 TOTAL CONDENSATE PROD: -0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 4995 | -0- | 2195 | 2195 | 4995 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2195 | N | -0- | -0- | -2195 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 682 | X | 34 | -0- | -648 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | X | 16 | -0- | -644 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,045 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | X | 2310 | -0- | -170 | -0- | 44 | 1 | 2266 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | X | 1877 | -0- | -363 | -0- | 1877 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2418 | X | 2157 | -0- | -261 | -0- | 42 | 1 | 2115 | 2 | N | -0- | | | | | -0- |
| 04 | 2340 | X | 2068 | -0- | -272 | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2418 | X | 2083 | -0- | -335 | -0- | 42 | 1 | 2041 | 2 | N | -0- | | | | | -0- |
| 06 | 2250 | X | 2086 | -0- | -164 | -0- | 41 | 1 | 2045 | 2 | N | -0- | | | | | -0- |
| 07 | 2170 | X | 1825 | -0- | -345 | -0- | 40 | 1 | 1785 | 2 | N | -0- | | | | | -0- |
| 08 | 2170 | X | 1138 | -0- | -1032 | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2100 | X | 1747 | -0- | -353 | -0- | 26 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1329 | -0- | -500 | -0- | 1329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2907 | N | 2907 | -0- | -0- | -0- | 2907 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,527 TOTAL CONDENSATE PROD: -0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1455 | N | 1455 | -0- | -0- | -0- | 155 | 1 | 1300 | 2 | N | -0- | | | | | -0- |
| 02 | 1198 | N | 1198 | -0- | -0- | -0- | 125 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1180 | -0- | -215 | -0- | 132 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 04 | 1497 | N | 1497 | -0- | -0- | -0- | 156 | 1 | 1341 | 2 | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1323 | -0- | -10 | -0- | 148 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 06 | 1335 | N | 1335 | -0- | -0- | -0- | 148 | 1 | 1187 | 2 | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1160 | -0- | -359 | -0- | 140 | 1 | 1020 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1288 | -0- | -45 | -0- | 139 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 09 | 1375 | N | 1375 | -0- | -0- | -0- | 132 | 1 | 1243 | 2 | N | -0- | | | | | -0- |
| 10 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1387 | -0- | -39 | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,924 TOTAL CONDENSATE PROD: -0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 923 | -0- | -224 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1072 | -0- | -104 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 820 | -0- | -513 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 768 | -0- | -132 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 721 | -0- | -457 | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 589 | -0- | -551 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 901 | -0- | -463 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,733 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 238 | -0- | -98 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 215 | -0- | -126 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 271 | -0- | -119 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 221 | -0- | -58 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 79 | -0- | -200 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 146 | -0- | -64 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,665 TOTAL CONDENSATE PROD: -0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 02 | 586 | X | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1412 | X | 1412 | -0- | -0- | -0- | 1412 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1379 | X | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 973 | X | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1263 | X | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1363 | X | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,557 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2249 | N | 2249 | -0- | -0- | -0- | 2249 | 2 | | N | -0- | | | -0- |
| 02 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 2 | | N | -0- | | | -0- |
| 03 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 2 | | N | -0- | | | -0- |
| 04 | 2146 | N | 2146 | -0- | -0- | -0- | 2146 | 2 | | N | -0- | | | -0- |
| 05 | 2149 | N | 2149 | -0- | -0- | -0- | 2149 | 2 | | N | -0- | | | -0- |
| 06 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | N | -0- | | | -0- |
| 07 | 2157 | N | 2157 | -0- | -0- | -0- | 2157 | 2 | | N | -0- | | | -0- |
| 08 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 2 | | N | -0- | | | -0- |
| 09 | 1980 | N | 1103 | -0- | -877 | -0- | 1103 | 2 | | N | -0- | | | -0- |
| 10 | 2046 | N | 1675 | -0- | -371 | -0- | 1675 | 2 | | N | -0- | | | -0- |
| 11 | 1980 | N | 718 | -0- | -1262 | -0- | 718 | 2 | | N | -0- | | | -0- |
| 12 | 2327 | N | 2327 | -0- | -0- | -0- | 2327 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,683 TOTAL CONDENSATE PROD: -0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | X | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |
| 02 | 101 | X | 101 | -0- | -0- | -0- | 101 | 2 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| 05 | 162 | X | 162 | -0- | -0- | -0- | 162 | 2 | | N | -0- | | | -0- |
| 06 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 07 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | -0- |
| 08 | 20 | X | 20 | -0- | -0- | -0- | 20 | 2 | | N | -0- | | | -0- |
| 09 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | | -0- |
| 10 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 11 | 120 | X | 120 | -0- | -0- | -0- | 120 | 2 | | N | -0- | | | -0- |
| 12 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 824 TOTAL CONDENSATE PROD: -0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | N | -0- | | | -0- |
| 02 | 924 | N | 857 | -0- | -67 | -0- | 857 | 2 | | N | -0- | | | -0- |
| 03 | 1116 | N | 731 | -0- | -385 | -0- | 731 | 2 | | N | -0- | | | -0- |
| 04 | 990 | N | 666 | -0- | -324 | -0- | 666 | 2 | | N | -0- | | | -0- |
| 05 | 961 | N | 601 | -0- | -360 | -0- | 601 | 2 | | N | -0- | | | -0- |
| 06 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | N | -0- | | | -0- |
| 07 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 2 | | N | -0- | | | -0- |
| 08 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | N | -0- | | | -0- |
| 09 | 840 | N | 493 | -0- | -347 | -0- | 493 | 2 | | N | -0- | | | -0- |
| 10 | 1178 | N | 651 | -0- | -527 | -0- | 651 | 2 | | N | -0- | | | -0- |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | N | -0- | | | -0- |
| 12 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,542 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 59 | -0- | -158 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 39 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 12 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 44 | -0- | -16 | -0- | 13 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 246 TOTAL CONDENSATE PROD: -0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 181 | -0- | -36 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 116 | -0- | -101 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 164 | -0- | -53 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 151 | -0- | -59 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 113 | -0- | -37 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 76 | -0- | -79 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 05 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 07 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,366 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 554 | -0- | -4 | -0- | 554 | 2 | | N | -0- | | | -0- |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | N | -0- | | | -0- |
| 03 | 589 | N | 522 | -0- | -67 | -0- | 522 | 2 | | N | -0- | | | -0- |
| 04 | 540 | N | 494 | -0- | -46 | -0- | 494 | 2 | | N | -0- | | | -0- |
| 05 | 589 | N | 505 | -0- | -84 | -0- | 505 | 2 | | N | -0- | | | -0- |
| 06 | 510 | N | 481 | -0- | -29 | -0- | 481 | 2 | | N | -0- | | | -0- |
| 07 | 496 | N | 494 | -0- | -2 | -0- | 494 | 2 | | N | -0- | | | -0- |
| 08 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | N | -0- | | | -0- |
| 09 | 480 | N | 474 | -0- | -6 | -0- | 474 | 2 | | N | -0- | | | -0- |
| 10 | 496 | N | 490 | -0- | -6 | -0- | 490 | 2 | | N | -0- | | | -0- |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | N | -0- | | | -0- |
| 12 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,068 TOTAL CONDENSATE PROD: -0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 459 | -0- | -99 | -0- | 459 | 2 | | N | -0- | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | N | -0- | | | -0- |
| 03 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | N | -0- | | | -0- |
| 04 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | N | -0- | | | -0- |
| 05 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | N | -0- | | | -0- |
| 06 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | N | -0- | | | -0- |
| 07 | 651 | N | 482 | -0- | -169 | -0- | 482 | 2 | | N | -0- | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | N | -0- | | | -0- |
| 09 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | N | -0- | | | -0- |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | N | -0- | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | N | -0- | | | -0- |
| 12 | 651 | N | 529 | -0- | -122 | -0- | 529 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,008 TOTAL CONDENSATE PROD: -0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 111 | -0- | -44 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 165 | -0- | -52 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 94 | -0- | -123 | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 37 | -0- | -143 | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,658 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1673 | X | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 03 | 666 | X | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 04 | 732 | X | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2035 | X | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1710 | X | 1710 | -0- | -0- | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1205 | X | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1441 | X | 1441 | -0- | -0- | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1407 | X | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1548 | X | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1535 | X | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,071 TOTAL CONDENSATE PROD: -0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1090 | X | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 03 | 970 | X | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1106 | X | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1157 | X | 1157 | -0- | -0- | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1337 | X | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1123 | X | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09 | 961 | X | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 10 | 811 | X | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1265 | X | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1300 | X | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,728 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | X | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 02 | 687 | X | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 03 | 655 | X | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 04 | 995 | X | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 07 | 959 | X | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 08 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 721 | X | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 10 | 663 | X | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1151 | X | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 849 | X | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,741 TOTAL CONDENSATE PROD: -0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 645 | -0- | -27 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 553 | -0- | -253 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 532 | -0- | -158 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 483 | -0- | -230 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 07 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 08 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 359 | -0- | -271 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 483 | -0- | -447 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 12 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,824 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | X | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 845 | X | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 05 | 430 | X | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 06 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 07 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 08 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 09 | 752 | X | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 10 | 171 | X | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,390 TOTAL CONDENSATE PROD: -0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 565 | -0- | -148 | -0- | 121 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 143 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 710 | -0- | -34 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 141 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 05 | 682 | N | 669 | -0- | -13 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 06 | 723 | N | 723 | -0- | -0- | -0- | 120 | 1 | 603 | 2 | N | -0- | | | | | -0- |
| 07 | 744 | N | 592 | -0- | -152 | -0- | 119 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| 08 | 682 | N | 575 | -0- | -107 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 246 | -0- | -474 | -0- | 27 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 460 | -0- | -110 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 12 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,343 TOTAL CONDENSATE PROD: -0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 836 | N | 836 | -0- | -0- | -0- | 117 | 1 | 719 | 2 | N | -0- | | | | | -0- |
| 04 | 664 | N | 664 | -0- | -0- | -0- | 13 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 05 | 946 | N | 946 | -0- | -0- | -0- | 247 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 06 | 810 | N | 406 | -0- | -404 | -0- | 169 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 592 | -0- | -90 | -0- | 247 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 08 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 93 | -0- | -496 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 239 | 1 | 1151 | 2 | N | -0- | | | | | -0- |
| 12 | 1521 | N | 1521 | -0- | -0- | -0- | 403 | 1 | 1118 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,448 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1460 | -0- | -59 | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1381 | -0- | -29 | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1455 | -0- | -33 | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 283 | -0- | -1329 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1444 | -0- | -137 | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,486 TOTAL CONDENSATE PROD: -0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 351 | 424 | 1 | | | 16 |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 311 | 265 | 1 | | | 62 |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 390 | 361 | 1 | | | 91 |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 291 | 354 | 1 | | | 28 |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 276 | 249 | 1 | | | 55 |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 44 | 91 | 1 | | | 8 |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 22 | 22 | 1 | | | 8 |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 15 |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 29 |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 22 | 22 | 1 | | | 29 |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 24 |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | 31 | 10 | 1 | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1,759

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 395 | -0- | -8 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 389 | -0- | -1 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 06 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 07 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 57 | -0- | -377 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 357 | -0- | -33 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,556 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 722 | -0- | -518 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 12 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,559 TOTAL CONDENSATE PROD: -0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 352 | -0- | -733 | -0- | 140 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 110 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 866 | -0- | -157 | -0- | 280 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 04 | 1204 | N | 1204 | -0- | -0- | -0- | 300 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 310 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 06 | 1129 | N | 1129 | -0- | -0- | -0- | 292 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 610 | -0- | -630 | -0- | 218 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1018 | -0- | -222 | -0- | 290 | 1 | 728 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 920 | -0- | -220 | -0- | 254 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 310 | 1 | 862 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 888 | -0- | -102 | -0- | 240 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 410 | -0- | -551 | -0- | 130 | 1 | 280 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,264 TOTAL CONDENSATE PROD: -0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2110 | N | 2110 | -0- | -0- | -0- | 125 | 1 | 1985 | 2 | N | -0- | | | | | -0- |
| 02 | 2119 | N | 2119 | -0- | -0- | -0- | 143 | 1 | 1976 | 2 | N | -0- | | | | | -0- |
| 03 | 2308 | N | 2308 | -0- | -0- | -0- | 127 | 1 | 2181 | 2 | N | -0- | | | | | -0- |
| 04 | 2261 | N | 2261 | -0- | -0- | -0- | 124 | 1 | 2137 | 2 | N | -0- | | | | | -0- |
| 05 | 2294 | N | 2294 | -0- | -0- | -0- | 131 | 1 | 2163 | 2 | N | -0- | | | | | -0- |
| 06 | 2344 | N | 2344 | -0- | -0- | -0- | 124 | 1 | 2220 | 2 | N | -0- | | | | | -0- |
| 07 | 2422 | N | 2422 | -0- | -0- | -0- | 129 | 1 | 2293 | 2 | N | -0- | | | | | -0- |
| 08 | 2149 | N | 2149 | -0- | -0- | -0- | 133 | 1 | 2016 | 2 | N | -0- | | | | | -0- |
| 09 | 2197 | N | 2197 | -0- | -0- | -0- | 129 | 1 | 2068 | 2 | N | -0- | | | | | -0- |
| 10 | 2317 | N | 2317 | -0- | -0- | -0- | 129 | 1 | 2188 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1342 | -0- | -218 | -0- | 168 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| 12 | 1947 | N | 1947 | -0- | -0- | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,810 TOTAL CONDENSATE PROD: -0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | -0- | -0- | -2128 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2635 | N | -0- | -0- | -2635 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 308 | -0- | -343 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1044 | -0- | -246 | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,823 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1152 | -0- | -26 | -0- | 1152 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 1078 | -0- | -286 | -0- | 1078 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1110 | N | 911 | -0- | -199 | -0- | 911 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1116 | N | 1093 | -0- | -23 | -0- | 1093 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1050 | N | 1028 | -0- | -22 | -0- | 1028 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1085 | N | 949 | -0- | -136 | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1020 | N | 980 | -0- | -40 | -0- | 980 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,138 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 400 | -0- | -685 | -0- | 100 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 230 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 03 | 775 | N | 703 | -0- | -72 | -0- | 78 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | 300 | 1 | 1034 | 2 | N | -0- | | | | | -0- |
| 05 | 1319 | N | 1319 | -0- | -0- | -0- | 310 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 06 | 1029 | N | 1029 | -0- | -0- | -0- | 190 | 1 | 839 | 2 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 671 | -0- | -693 | -0- | 5 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1153 | -0- | -180 | -0- | 270 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 981 | -0- | -39 | -0- | 192 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 10 | 696 | N | 696 | -0- | -0- | -0- | 119 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 11 | 1179 | N | 1179 | -0- | -0- | -0- | 291 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 987 | -0- | -36 | -0- | 310 | 1 | 677 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,039 TOTAL CONDENSATE PROD: -0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 754 | -0- | -114 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 792 | -0- | -262 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 04 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 05 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 06 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 642 | -0- | -381 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 895 | -0- | -97 | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 901 | -0- | -59 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 10 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 11 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 12 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,113 TOTAL CONDENSATE PROD: -0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 407 | -0- | -89 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 462 | -0- | -158 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 373 | -0- | -247 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 506 | -0- | -83 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 520 | -0- | -50 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 12 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,886 TOTAL CONDENSATE PROD: -0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 962 | N | 962 | -0- | -0- | -0- | 164 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 141 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 03 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1258 | N | 1258 | -0- | -0- | -0- | 145 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 05 | 744 | N | 609 | -0- | -135 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 144 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 612 | -0- | -690 | -0- | 67 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | 590 | -0- | -30 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 555 | -0- | -585 | -0- | 60 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 313 | -0- | -257 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,926 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 53 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 55 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 65 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 264 | -0- | -46 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | -0- | 66 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 250 | -0- | -339 | -0- | 27 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 225 | -0- | -285 | -0- | 24 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 120 | -0- | -150 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,281 TOTAL CONDENSATE PROD: -0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1892 | N | 1892 | -0- | -0- | -0- | 36 | 1 | 1856 | 2 | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1489 | -0- | -79 | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1807 | -0- | -270 | -0- | 36 | 1 | 1771 | 2 | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1678 | -0- | -152 | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1703 | N | 1703 | -0- | -0- | -0- | 35 | 1 | 1668 | 2 | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1707 | -0- | -33 | -0- | 33 | 1 | 1674 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1533 | -0- | -203 | -0- | 34 | 1 | 1499 | 2 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 574 | -0- | -1131 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1710 | N | 1472 | -0- | -238 | -0- | 22 | 1 | 1450 | 2 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 819 | -0- | -700 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2348 | N | 2348 | -0- | -0- | -0- | 2348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,022 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 157 | -0- | -184 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 04 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 07 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 151 | -0- | -190 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 274 | -0- | -56 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 12 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,580 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1218 | -0- | -115 | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1079 | -0- | -91 | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1068 | -0- | -234 | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1039 | -0- | -263 | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 577 | -0- | -503 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 345 | -0- | -244 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,068 TOTAL CONDENSATE PROD: -0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,024 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1165 | N | 1165 | -0- | -0- | -0- | 115 | 1 | 1050 | 2 | N | -0- | | | -0- |
| 02 | 1344 | N | 1194 | -0- | -150 | -0- | 110 | 1 | 1084 | 2 | N | -0- | | | -0- |
| 03 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | -0- |
| 04 | 1593 | N | 1593 | -0- | -0- | -0- | 134 | 1 | 1459 | 2 | N | -0- | | | -0- |
| 05 | 1333 | N | 668 | -0- | -665 | -0- | 96 | 1 | 572 | 2 | N | -0- | | | -0- |
| 06 | 1320 | N | 386 | -0- | -934 | -0- | 386 | 2 | | | N | -0- | | | -0- |
| 07 | 1643 | N | 1388 | -0- | -255 | -0- | 157 | 1 | 1231 | 2 | N | -0- | | | -0- |
| 08 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | N | -0- | | | -0- |
| 09 | 1532 | N | 1532 | -0- | -0- | -0- | 126 | 1 | 1406 | 2 | N | -0- | | | -0- |
| 10 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | -0- |
| 11 | 1470 | N | 542 | -0- | -928 | -0- | 542 | 2 | | | N | -0- | | | -0- |
| 12 | 1581 | N | 1245 | -0- | -336 | -0- | 1245 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,028 TOTAL CONDENSATE PROD: -0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | -0- |
| 02 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 22 | X | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 31 | X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | -0- |
| 07 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 218 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2515 | N | 2515 | -0- | -0- | -0- | 2515 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2562 | N | 2562 | -0- | -0- | -0- | 2562 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2676 | N | 2676 | -0- | -0- | -0- | 2676 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2809 | N | 2809 | -0- | -0- | -0- | 2809 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2654 | N | 2654 | -0- | -0- | -0- | 2654 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2340 | N | 1397 | -0- | -943 | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2418 | N | 2348 | -0- | -70 | -0- | 2348 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2340 | N | 950 | -0- | -1390 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2881 | N | 2881 | -0- | -0- | -0- | 2881 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,284 TOTAL CONDENSATE PROD: -0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 872 | -0- | -368 | -0- | 130 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 144 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 643 | -0- | -597 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 808 | -0- | -32 | -0- | 152 | 1 | 656 | 2 | N | -0- | | | | | -0- |
| 05 | 992 | N | 914 | -0- | -78 | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1016 | N | 1016 | -0- | -0- | -0- | 97 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 07 | 837 | N | 695 | -0- | -142 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1143 | N | 1143 | -0- | -0- | -0- | 148 | 1 | 995 | 2 | N | -0- | | | | | -0- |
| 10 | 784 | N | 784 | -0- | -0- | -0- | 156 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 11 | 1081 | N | 1081 | -0- | -0- | -0- | 153 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 318 | -0- | -860 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,104 TOTAL CONDENSATE PROD: -0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1203 | N | 1203 | -0- | -0- | -0- | 180 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 136 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 03 | 1116 | N | 571 | -0- | -545 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 784 | -0- | -326 | -0- | 148 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 05 | 930 | N | 887 | -0- | -43 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 06 | 979 | N | 979 | -0- | -0- | -0- | 93 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 07 | 806 | N | 631 | -0- | -175 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 898 | -0- | -1 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1090 | N | 1090 | -0- | -0- | -0- | 141 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 10 | 774 | N | 774 | -0- | -0- | -0- | 154 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 147 | 1 | 892 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 328 | -0- | -788 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,033 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1286 | X | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1104 | X | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1119 | X | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 07 | 758 | X | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 08 | 994 | X | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 10 | 812 | X | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 11 | 381 | X | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,816 TOTAL CONDENSATE PROD: -0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 714 | N | 714 | -0- | -0- | -0- | 76 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 56 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 03 | 589 | N | 485 | -0- | -104 | -0- | 54 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 649 | -0- | -41 | -0- | 68 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 563 | -0- | -26 | -0- | 63 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 06 | 513 | N | 513 | -0- | -0- | -0- | 57 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 420 | -0- | -262 | -0- | 51 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 08 | 558 | N | 409 | -0- | -149 | -0- | 44 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 50 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 376 | -0- | -151 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,005 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 154 | X | 154 | -0- | -0- | -0- | 154 | 2 | | N | -0- | | | -0- |
| 03 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | N | -0- | | | -0- |
| 04 | 653 | X | 653 | -0- | -0- | -0- | 653 | 2 | | N | -0- | | | -0- |
| 05 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | N | -0- | | | -0- |
| 06 | 884 | X | 884 | -0- | -0- | -0- | 884 | 2 | | N | -0- | | | -0- |
| 07 | 744 | X | 744 | -0- | -0- | -0- | 744 | 2 | | N | -0- | | | -0- |
| 08 | 71 | X | 71 | -0- | -0- | -0- | 71 | 2 | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 802 | X | 802 | -0- | -0- | -0- | 802 | 2 | | N | -0- | | | -0- |
| 11 | 992 | X | 992 | -0- | -0- | -0- | 992 | 2 | | N | -0- | | | -0- |
| 12 | 1058 | X | 1058 | -0- | -0- | -0- | 1058 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,626 TOTAL CONDENSATE PROD: -0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 123 | X | 123 | -0- | -0- | -0- | 123 | 2 | | N | -0- | | | -0- |
| 04 | 21 | X | 21 | -0- | -0- | -0- | 21 | 2 | | N | -0- | | | -0- |
| 05 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | -0- |
| 06 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 07 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 08 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 09 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | -0- |
| 10 | 107 | X | 107 | -0- | -0- | -0- | 107 | 2 | | N | -0- | | | -0- |
| 11 | 132 | X | 132 | -0- | -0- | -0- | 132 | 2 | | N | -0- | | | -0- |
| 12 | 117 | X | 117 | -0- | -0- | -0- | 117 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 673 TOTAL CONDENSATE PROD: -0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 922 | X | 922 | -0- | -0- | -0- | 922 | 2 | | N | -0- | | | -0- |
| 02 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | N | -0- | | | -0- |
| 03 | 842 | X | 842 | -0- | -0- | -0- | 842 | 2 | | N | -0- | | | -0- |
| 04 | 1136 | X | 1136 | -0- | -0- | -0- | 1136 | 2 | | N | -0- | | | -0- |
| 05 | 1164 | X | 1164 | -0- | -0- | -0- | 1164 | 2 | | N | -0- | | | -0- |
| 06 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 2 | | N | -0- | | | -0- |
| 07 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 2 | | N | -0- | | | -0- |
| 08 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| 09 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | N | -0- | | | -0- |
| 10 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | N | -0- | | | -0- |
| 11 | 1303 | X | 1303 | -0- | -0- | -0- | 1303 | 2 | | N | -0- | | | -0- |
| 12 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,062 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | X | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 645 | X | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 05 | 618 | X | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 06 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 07 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 08 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 09 | 256 | X | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 59 | X | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,433 TOTAL CONDENSATE PROD: -0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 503 | -0- | -210 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 182 | -0- | -182 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 234 | -0- | -1223 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 820 | -0- | -260 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 771 | -0- | -500 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 733 | -0- | -104 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,905 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 96 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 387 | N | 387 | -0- | -0- | -0- | 264 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 497 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1968 | N | 1968 | -0- | -0- | -0- | 210 | 1 | 1758 | 2 | N | -0- | | | -0- |
| 02 | 1602 | N | 1602 | -0- | -0- | -0- | 167 | 1 | 1435 | 2 | N | -0- | | | -0- |
| 03 | 1798 | N | 1551 | -0- | -247 | -0- | 173 | 1 | 1378 | 2 | N | -0- | | | -0- |
| 04 | 1922 | N | 1922 | -0- | -0- | -0- | 200 | 1 | 1722 | 2 | N | -0- | | | -0- |
| 05 | 1886 | N | 1886 | -0- | -0- | -0- | 211 | 1 | 1675 | 2 | N | -0- | | | -0- |
| 06 | 1855 | N | 1855 | -0- | -0- | -0- | 206 | 1 | 1649 | 2 | N | -0- | | | -0- |
| 07 | 1984 | N | 1781 | -0- | -203 | -0- | 215 | 1 | 1566 | 2 | N | -0- | | | -0- |
| 08 | 1891 | N | 1676 | -0- | -215 | -0- | 181 | 1 | 1495 | 2 | N | -0- | | | -0- |
| 09 | 1860 | N | 1794 | -0- | -66 | -0- | 172 | 1 | 1622 | 2 | N | -0- | | | -0- |
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | -0- |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | N | -0- | | | -0- |
| 12 | 1860 | N | 1837 | -0- | -23 | -0- | 1837 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,477 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | X | 399 | -0- | -0- | | -0- | 399 | 2 | | N | -0- | | | -0- |
| 02 | 578 | X | 578 | -0- | -0- | | -0- | 578 | 2 | | N | -0- | | | -0- |
| 03 | 913 | X | 913 | -0- | -0- | | -0- | 913 | 2 | | N | -0- | | | -0- |
| 04 | 688 | X | 688 | -0- | -0- | | -0- | 688 | 2 | | N | -0- | | | -0- |
| 05 | 686 | X | 686 | -0- | -0- | | -0- | 686 | 2 | | N | -0- | | | -0- |
| 06 | 645 | X | 645 | -0- | -0- | | -0- | 645 | 2 | | N | -0- | | | -0- |
| 07 | 599 | X | 599 | -0- | -0- | | -0- | 599 | 2 | | N | -0- | | | -0- |
| 08 | 596 | X | 596 | -0- | -0- | | -0- | 596 | 2 | | N | -0- | | | -0- |
| 09 | 865 | X | 865 | -0- | -0- | | -0- | 865 | 2 | | N | -0- | | | -0- |
| 10 | 694 | X | 694 | -0- | -0- | | -0- | 694 | 2 | | N | -0- | | | -0- |
| 11 | 639 | X | 639 | -0- | -0- | | -0- | 639 | 2 | | N | -0- | | | -0- |
| 12 | 586 | X | 586 | -0- | -0- | | -0- | 586 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,888 TOTAL CONDENSATE PROD: -0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1217 | X | 1217 | -0- | -0- | | -0- | 1217 | 2 | | N | -0- | | | -0- |
| 02 | 1139 | X | 1139 | -0- | -0- | | -0- | 1139 | 2 | | N | -0- | | | -0- |
| 03 | 1147 | X | 1147 | -0- | -0- | | -0- | 1147 | 2 | | N | -0- | | | -0- |
| 04 | 1078 | X | 1078 | -0- | -0- | | -0- | 1078 | 2 | | N | -0- | | | -0- |
| 05 | 1101 | X | 1101 | -0- | -0- | | -0- | 1101 | 2 | | N | -0- | | | -0- |
| 06 | 1010 | X | 1010 | -0- | -0- | | -0- | 1010 | 2 | | N | -0- | | | -0- |
| 07 | 1060 | X | 1060 | -0- | -0- | | -0- | 1060 | 2 | | N | -0- | | | -0- |
| 08 | 468 | X | 468 | -0- | -0- | | -0- | 468 | 2 | | N | -0- | | | -0- |
| 09 | 1360 | X | 1360 | -0- | -0- | | -0- | 1360 | 2 | | N | -0- | | | -0- |
| 10 | 2051 | X | 2051 | -0- | -0- | | -0- | 2051 | 2 | | N | -0- | | | -0- |
| 11 | 1168 | X | 1168 | -0- | -0- | | -0- | 1168 | 2 | | N | -0- | | | -0- |
| 12 | 1162 | X | 1162 | -0- | -0- | | -0- | 1162 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,961 TOTAL CONDENSATE PROD: -0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | N | -0- | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | N | -0- | | | -0- |
| 03 | 341 | N | 307 | -0- | -34 | -0- | 307 | 2 | | N | -0- | | | -0- |
| 04 | 360 | N | 286 | -0- | -74 | -0- | 286 | 2 | | N | -0- | | | -0- |
| 05 | 403 | N | 304 | -0- | -99 | -0- | 304 | 2 | | N | -0- | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | N | -0- | | | -0- |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | N | -0- | | | -0- |
| 08 | 310 | N | 89 | -0- | -221 | -0- | 89 | 2 | | N | -0- | | | -0- |
| 09 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | N | -0- | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | N | -0- | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | N | -0- | | | -0- |
| 12 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,624 TOTAL CONDENSATE PROD: -0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 24 | -0- | -32 | -0- | 24 | 2 | | N | -0- | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | N | -0- | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | N | -0- | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 09 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | N | -0- | | | -0- |
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | N | -0- | | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,371 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | X | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1444 | X | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1456 | X | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1480 | X | 1480 | -0- | -0- | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1508 | X | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1453 | X | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1210 | X | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 08 | 381 | X | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1123 | X | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1422 | X | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1421 | X | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,156 TOTAL CONDENSATE PROD: -0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 279 | X | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 287 | X | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 05 | 303 | X | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 297 | X | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 07 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 181 | X | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 09 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | X | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,121 TOTAL CONDENSATE PROD: -0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 724 | X | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 03 | 667 | X | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 04 | 689 | X | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 05 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 06 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 07 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 243 | X | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 09 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 562 | X | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 11 | 662 | X | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 12 | 677 | X | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,233 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | X | 794 | -0- | -0- | -0- | 794 | 2 | | N | -0- | | | -0- |
| 02 | 1289 | X | 1289 | -0- | -0- | -0- | 1289 | 2 | | N | -0- | | | -0- |
| 03 | 1272 | X | 1272 | -0- | -0- | -0- | 1272 | 2 | | N | -0- | | | -0- |
| 04 | 1451 | X | 1451 | -0- | -0- | -0- | 1451 | 2 | | N | -0- | | | -0- |
| 05 | 1580 | X | 1580 | -0- | -0- | -0- | 1580 | 2 | | N | -0- | | | -0- |
| 06 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 2 | | N | -0- | | | -0- |
| 07 | 1304 | X | 1304 | -0- | -0- | -0- | 1304 | 2 | | N | -0- | | | -0- |
| 08 | 303 | X | 303 | -0- | -0- | -0- | 303 | 2 | | N | -0- | | | -0- |
| 09 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 2 | | N | -0- | | | -0- |
| 10 | 1352 | X | 1352 | -0- | -0- | -0- | 1352 | 2 | | N | -0- | | | -0- |
| 11 | 1596 | X | 1596 | -0- | -0- | -0- | 1596 | 2 | | N | -0- | | | -0- |
| 12 | 1550 | X | 1550 | -0- | -0- | -0- | 1550 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,204 TOTAL CONDENSATE PROD: -0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 351 | -0- | -486 | -0- | 351 | 2 | | N | -0- | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | N | -0- | | | -0- |
| 03 | 744 | N | 249 | -0- | -495 | -0- | 249 | 2 | | N | -0- | | | -0- |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | N | -0- | | | -0- |
| 05 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | N | -0- | | | -0- |
| 06 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | N | -0- | | | -0- |
| 07 | 527 | N | 363 | -0- | -164 | -0- | 363 | 2 | | N | -0- | | | -0- |
| 08 | 620 | N | 597 | -0- | -23 | -0- | 597 | 2 | | N | -0- | | | -0- |
| 09 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | N | -0- | | | -0- |
| 10 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | N | -0- | | | -0- |
| 11 | 570 | N | 409 | -0- | -161 | -0- | 409 | 2 | | N | -0- | | | -0- |
| 12 | 806 | N | 557 | -0- | -249 | -0- | 557 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,653 TOTAL CONDENSATE PROD: -0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 2 | | N | -0- | | | -0- |
| 02 | 448 | X | 448 | -0- | -0- | -0- | 448 | 2 | | N | -0- | | | -0- |
| 03 | 430 | X | 430 | -0- | -0- | -0- | 430 | 2 | | N | -0- | | | -0- |
| 04 | 397 | X | 397 | -0- | -0- | -0- | 397 | 2 | | N | -0- | | | -0- |
| 05 | 566 | X | 566 | -0- | -0- | -0- | 566 | 2 | | N | -0- | | | -0- |
| 06 | 603 | X | 603 | -0- | -0- | -0- | 603 | 2 | | N | -0- | | | -0- |
| 07 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | N | -0- | | | -0- |
| 08 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | N | -0- | | | -0- |
| 09 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | -0- |
| 10 | 580 | X | 580 | -0- | -0- | -0- | 580 | 2 | | N | -0- | | | -0- |
| 11 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 12 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,679 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2033 | -0- | -416 | -0- | 2033 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2314 | N | 2314 | -0- | -0- | -0- | 2314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 2184 | -0- | -172 | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 1059 | -0- | -1266 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | N | 1404 | -0- | -846 | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 983 | -0- | -1187 | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 398 | -0- | -622 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,541 TOTAL CONDENSATE PROD: -0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2998 | X | 2998 | -0- | -0- | -0- | 2998 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2548 | X | 2389 | -0- | -159 | -0- | 2389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3021 | X | 3021 | -0- | -0- | -0- | 3021 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3007 | X | 3007 | -0- | -0- | -0- | 3007 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3051 | X | 3051 | -0- | -0- | -0- | 3051 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3020 | X | 3020 | -0- | -0- | -0- | 3020 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | X | 3100 | -0- | -0- | -0- | 3100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2730 | X | 1566 | -0- | -1164 | -0- | 1566 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2730 | X | 1016 | -0- | -1714 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3679 | X | 3679 | -0- | -0- | -0- | 3679 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,875 TOTAL CONDENSATE PROD: -0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2873 | X | 2873 | -0- | -0- | -0- | 2873 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1844 | X | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2059 | X | 2059 | -0- | -0- | -0- | 2059 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2030 | X | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2008 | X | 2008 | -0- | -0- | -0- | 2008 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1817 | X | 1817 | -0- | -0- | -0- | 1817 | 2 | | | N | -0- | | | | | -0- |
| 08 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1542 | X | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2035 | X | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1078 | X | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 12 | 171 | X | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,521 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | N | -0- | | | -0- |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | N | -0- | | | -0- |
| 03 | 899 | N | 891 | -0- | -8 | -0- | 891 | 2 | | N | -0- | | | -0- |
| 04 | 870 | N | 839 | -0- | -31 | -0- | 839 | 2 | | N | -0- | | | -0- |
| 05 | 899 | N | 877 | -0- | -22 | -0- | 877 | 2 | | N | -0- | | | -0- |
| 06 | 870 | N | 858 | -0- | -12 | -0- | 858 | 2 | | N | -0- | | | -0- |
| 07 | 868 | N | 749 | -0- | -119 | -0- | 749 | 2 | | N | -0- | | | -0- |
| 08 | 868 | N | 409 | -0- | -459 | -0- | 409 | 2 | | N | -0- | | | -0- |
| 09 | 870 | N | 799 | -0- | -71 | -0- | 799 | 2 | | N | -0- | | | -0- |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | N | -0- | | | -0- |
| 11 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | N | -0- | | | -0- |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,976 TOTAL CONDENSATE PROD: -0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | N | -0- | | | -0- |
| 02 | 728 | N | 662 | -0- | -66 | -0- | 662 | 2 | | N | -0- | | | -0- |
| 03 | 868 | N | 428 | -0- | -440 | -0- | 428 | 2 | | N | -0- | | | -0- |
| 04 | 840 | N | 439 | -0- | -401 | -0- | 439 | 2 | | N | -0- | | | -0- |
| 05 | 744 | N | 434 | -0- | -310 | -0- | 434 | 2 | | N | -0- | | | -0- |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | N | -0- | | | -0- |
| 07 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | N | -0- | | | -0- |
| 08 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | N | -0- | | | -0- |
| 09 | 840 | N | 400 | -0- | -440 | -0- | 400 | 2 | | N | -0- | | | -0- |
| 10 | 992 | N | 605 | -0- | -387 | -0- | 605 | 2 | | N | -0- | | | -0- |
| 11 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | N | -0- | | | -0- |
| 12 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,639 TOTAL CONDENSATE PROD: -0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 2 | | N | -0- | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | N | -0- | | | -0- |
| 03 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | N | -0- | | | -0- |
| 04 | 960 | N | 329 | -0- | -631 | -0- | 329 | 2 | | N | -0- | | | -0- |
| 05 | 992 | N | -0- | -0- | -992 | -0- | | | | N | -0- | | | -0- |
| 06 | 960 | N | -0- | -0- | -960 | -0- | | | | N | -0- | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 1960 | N | 1960 | -0- | -0- | -0- | 1960 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,464 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 03 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 04 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 05 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 06 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,177 TOTAL CONDENSATE PROD: -0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 336 | -0- | -191 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 203 | -0- | -187 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 248 | -0- | -155 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 06 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 174 | -0- | -43 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 40 | -0- | -410 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 22 | -0- | -164 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 12 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,576 TOTAL CONDENSATE PROD: -0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1740 | -0- | -306 | -0- | 1740 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1920 | N | 1920 | -0- | -0- | -0- | 1920 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1853 | N | 1853 | -0- | -0- | -0- | 1853 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1842 | -0- | -80 | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1753 | -0- | -169 | -0- | 1753 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,212 TOTAL CONDENSATE PROD: -0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2067 | N | 2067 | -0- | -0- | -0- | 205 | 1 | 1862 | 2 | N | -0- | | | | | -0- |
| 02 | 1899 | N | 1899 | -0- | -0- | -0- | 175 | 1 | 1724 | 2 | N | -0- | | | | | -0- |
| 03 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2560 | N | 2560 | -0- | -0- | -0- | 215 | 1 | 2345 | 2 | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1290 | -0- | -570 | -0- | 186 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2310 | -0- | -0- | -0- | 2310 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1831 | -0- | -29 | -0- | 207 | 1 | 1624 | 2 | N | -0- | | | | | -0- |
| 08 | 2497 | N | 2497 | -0- | -0- | -0- | 2497 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2536 | N | 2536 | -0- | -0- | -0- | 209 | 1 | 2327 | 2 | N | -0- | | | | | -0- |
| 10 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 733 | -0- | -1067 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,103 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 851 | X | 851 | -0- | -0- | -0- | 851 | 2 | | N | -0- | | | -0- |
| 02 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | N | -0- | | | -0- |
| 03 | 987 | X | 987 | -0- | -0- | -0- | 987 | 2 | | N | -0- | | | -0- |
| 04 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 2 | | N | -0- | | | -0- |
| 05 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 2 | | N | -0- | | | -0- |
| 06 | 1114 | X | 1114 | -0- | -0- | -0- | 1114 | 2 | | N | -0- | | | -0- |
| 07 | 1032 | X | 1032 | -0- | -0- | -0- | 1032 | 2 | | N | -0- | | | -0- |
| 08 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | N | -0- | | | -0- |
| 09 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | N | -0- | | | -0- |
| 10 | 933 | X | 933 | -0- | -0- | -0- | 933 | 2 | | N | -0- | | | -0- |
| 11 | 1082 | X | 1082 | -0- | -0- | -0- | 1082 | 2 | | N | -0- | | | -0- |
| 12 | 1065 | X | 1065 | -0- | -0- | -0- | 1065 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,479 TOTAL CONDENSATE PROD: -0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | N | -0- | | | -0- |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | N | -0- | | | -0- |
| 03 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | N | -0- | | | -0- |
| 04 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | N | -0- | | | -0- |
| 05 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | N | -0- | | | -0- |
| 06 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 2 | | N | -0- | | | -0- |
| 07 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | N | -0- | | | -0- |
| 08 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 2 | | N | -0- | | | -0- |
| 09 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | N | -0- | | | -0- |
| 10 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | N | -0- | | | -0- |
| 11 | 870 | N | 380 | -0- | -490 | -0- | 380 | 2 | | N | -0- | | | -0- |
| 12 | 899 | N | 887 | -0- | -12 | -0- | 887 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,296 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 919 | X | 919 | -0- | -0- | -0- | 54 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 02 | 599 | X | 599 | -0- | -0- | -0- | 57 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 03 | 1078 | X | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 04 | 419 | X | 419 | -0- | -0- | -0- | 58 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 05 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 06 | 352 | X | 352 | -0- | -0- | -0- | 35 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 07 | 466 | X | 466 | -0- | -0- | -0- | 64 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 08 | 778 | X | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 09 | 573 | X | 573 | -0- | -0- | -0- | 65 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 10 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 713 | X | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 611 | X | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,857 TOTAL CONDENSATE PROD: -0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1412 | X | 1412 | -0- | -0- | -0- | 83 | 1 | 1329 | 2 | N | -0- | | | | | -0- |
| 02 | 957 | X | 957 | -0- | -0- | -0- | 92 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 03 | 1669 | X | 1669 | -0- | -0- | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |
| 04 | 549 | X | 549 | -0- | -0- | -0- | 76 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| 05 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 531 | X | 531 | -0- | -0- | -0- | 53 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 07 | 675 | X | 675 | -0- | -0- | -0- | 93 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 08 | 1063 | X | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 09 | 773 | X | 773 | -0- | -0- | -0- | 87 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 10 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | X | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 12 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,974 TOTAL CONDENSATE PROD: -0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | X | 644 | -0- | -0- | -0- | 38 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | X | 448 | -0- | -0- | -0- | 43 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 03 | 900 | X | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 04 | 341 | X | 341 | -0- | -0- | -0- | 47 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 05 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 206 | X | 206 | -0- | -0- | -0- | 21 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 07 | 275 | X | 275 | -0- | -0- | -0- | 38 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 08 | 545 | X | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 09 | 475 | X | 475 | -0- | -0- | -0- | 54 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 10 | 304 | X | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 12 | 544 | X | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,369 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 733 | X | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1196 | X | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1632 | X | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1453 | X | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 461 | X | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 06 | 959 | X | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 07 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 08 | 157 | X | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 323 | X | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 11 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 12 | 652 | X | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,349 TOTAL CONDENSATE PROD: -0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | X | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 02 | 610 | X | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 03 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 04 | 661 | X | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 05 | 720 | X | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 06 | 682 | X | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 07 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 08 | 717 | X | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 09 | 121 | X | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 12 | 926 | X | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,158 TOTAL CONDENSATE PROD: -0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2134 | N | 2134 | -0- | -0- | -0- | 126 | 1 | 2008 | 2 | N | -0- | | | | | -0- |
| 02 | 2044 | N | 1629 | -0- | -415 | -0- | 110 | 1 | 1519 | 2 | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2341 | -0- | -108 | -0- | 129 | 1 | 2212 | 2 | N | -0- | | | | | -0- |
| 04 | 2235 | N | 2235 | -0- | -0- | -0- | 123 | 1 | 2112 | 2 | N | -0- | | | | | -0- |
| 05 | 2185 | N | 2185 | -0- | -0- | -0- | 124 | 1 | 2061 | 2 | N | -0- | | | | | -0- |
| 06 | 2280 | N | 2265 | -0- | -15 | -0- | 120 | 1 | 2145 | 2 | N | -0- | | | | | -0- |
| 07 | 2342 | N | 2342 | -0- | -0- | -0- | 125 | 1 | 2217 | 2 | N | -0- | | | | | -0- |
| 08 | 2170 | N | 2021 | -0- | -149 | -0- | 125 | 1 | 1896 | 2 | N | -0- | | | | | -0- |
| 09 | 2280 | N | 2070 | -0- | -210 | -0- | 122 | 1 | 1948 | 2 | N | -0- | | | | | -0- |
| 10 | 2356 | N | 2239 | -0- | -117 | -0- | 125 | 1 | 2114 | 2 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 972 | -0- | -978 | -0- | 121 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1902 | -0- | -237 | -0- | 1902 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,335 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2385 | N | 2385 | -0- | -0- | -0- | 2385 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2518 | N | 2518 | -0- | -0- | -0- | 2518 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2495 | N | 2495 | -0- | -0- | -0- | 2495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2359 | N | 2359 | -0- | -0- | -0- | 2359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1853 | N | 1853 | -0- | -0- | -0- | 1853 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2452 | N | 2452 | -0- | -0- | -0- | 2452 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,920 TOTAL CONDENSATE PROD: -0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1385 | -0- | -41 | -0- | 82 | 1 | 1303 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1027 | -0- | -373 | -0- | 69 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1576 | -0- | -5 | -0- | 87 | 1 | 1489 | 2 | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1530 | -0- | -0- | -0- | 84 | 1 | 1446 | 2 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1550 | -0- | -0- | -0- | 88 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 06 | 1598 | N | 1598 | -0- | -0- | -0- | 84 | 1 | 1514 | 2 | N | -0- | | | | | -0- |
| 07 | 1630 | N | 1630 | -0- | -0- | -0- | 87 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1417 | -0- | -133 | -0- | 88 | 1 | 1329 | 2 | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1438 | -0- | -152 | -0- | 85 | 1 | 1353 | 2 | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1546 | -0- | -97 | -0- | 86 | 1 | 1460 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 670 | -0- | -710 | -0- | 84 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1315 | -0- | -173 | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,682 TOTAL CONDENSATE PROD: -0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1389 | -0- | -6 | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1415 | -0- | -104 | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1262 | -0- | -88 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1261 | -0- | -41 | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1386 | -0- | -71 | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1377 | -0- | -3 | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1397 | -0- | -29 | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,353 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 02 | 575 | X | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 03 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 04 | 808 | X | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 05 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 06 | 914 | X | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 07 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 08 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 09 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 10 | 803 | X | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 11 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 12 | 688 | X | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,428 TOTAL CONDENSATE PROD: -0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | X | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 142 | X | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 03 | 446 | X | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 04 | 756 | X | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 05 | 113 | X | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 06 | 247 | X | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 852 | X | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 08 | 20 | X | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 541 | X | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 10 | 729 | X | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 11 | 952 | X | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 12 | 819 | X | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,000 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 524 | -0- | -220 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 476 | -0- | -244 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 431 | -0- | -282 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 429 | -0- | -81 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 07 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 08 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 278 | -0- | -142 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 510 | -0- | -110 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,349 TOTAL CONDENSATE PROD: -0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 761 | -0- | -469 | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 881 | -0- | -390 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 603 | -0- | -627 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,858 TOTAL CONDENSATE PROD: -0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1547 | N | 1547 | -0- | -0- | -0- | 153 | 1 | 1394 | 2 | N | -0- | | | | | -0- |
| 02 | 1527 | N | 1527 | -0- | -0- | -0- | 141 | 1 | 1386 | 2 | N | -0- | | | | | -0- |
| 03 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1586 | N | 1586 | -0- | -0- | -0- | 133 | 1 | 1453 | 2 | N | -0- | | | | | -0- |
| 05 | 1457 | N | 896 | -0- | -561 | -0- | 129 | 1 | 767 | 2 | N | -0- | | | | | -0- |
| 06 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1159 | -0- | -298 | -0- | 131 | 1 | 1028 | 2 | N | -0- | | | | | -0- |
| 08 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1542 | N | 1542 | -0- | -0- | -0- | 127 | 1 | 1415 | 2 | N | -0- | | | | | -0- |
| 10 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 525 | -0- | -885 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1282 | -0- | -175 | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,982 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | N | -0- | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | N | -0- | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | N | -0- | | | -0- |
| 04 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | N | -0- | | | -0- |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | N | -0- | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | N | -0- | | | -0- |
| 07 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | N | -0- | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | N | -0- | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | N | -0- | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | N | -0- | | | -0- |
| 12 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,228 TOTAL CONDENSATE PROD: -0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 520 | -0- | -100 | -0- | 520 | 2 | | N | -0- | | | -0- |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | N | -0- | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | N | -0- | | | -0- |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | N | -0- | | | -0- |
| 05 | 651 | N | 600 | -0- | -51 | -0- | 600 | 2 | | N | -0- | | | -0- |
| 06 | 630 | N | 567 | -0- | -63 | -0- | 567 | 2 | | N | -0- | | | -0- |
| 07 | 589 | N | 575 | -0- | -14 | -0- | 575 | 2 | | N | -0- | | | -0- |
| 08 | 589 | N | 196 | -0- | -393 | -0- | 196 | 2 | | N | -0- | | | -0- |
| 09 | 570 | N | 360 | -0- | -210 | -0- | 360 | 2 | | N | -0- | | | -0- |
| 10 | 589 | N | 492 | -0- | -97 | -0- | 492 | 2 | | N | -0- | | | -0- |
| 11 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | N | -0- | | | -0- |
| 12 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,263 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 2 | | N | -0- | | | -0- |
| 02 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | N | -0- | | | -0- |
| 03 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | N | -0- | | | -0- |
| 04 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | N | -0- | | | -0- |
| 05 | 1581 | N | 321 | -0- | -1260 | -0- | 321 | 2 | | N | -0- | | | -0- |
| 06 | 1260 | N | -0- | -0- | -1260 | -0- | | | | N | -0- | | | -0- |
| 07 | 1643 | N | -0- | -0- | -1643 | -0- | | | | N | -0- | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,503 TOTAL CONDENSATE PROD: -0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | N | -0- | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | N | -0- | | | -0- |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | N | -0- | | | -0- |
| 04 | 300 | N | 225 | -0- | -75 | -0- | 225 | 2 | | N | -0- | | | -0- |
| 05 | 341 | N | 5 | -0- | -336 | -0- | 5 | 2 | | N | -0- | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | N | -0- | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | N | -0- | | | -0- |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,129 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3258 | -0- | -1144 | -0- | 3258 | 2 | | | N | -0- | | | -0- |
| 02 | 3556 | X | 3207 | -0- | -349 | -0- | 3207 | 2 | | | N | -0- | | | -0- |
| 03 | 3937 | X | 3782 | -0- | -155 | -0- | 3782 | 2 | | | N | -0- | | | -0- |
| 04 | 3810 | X | 3268 | -0- | -542 | -0- | 3268 | 2 | | | N | -0- | | | -0- |
| 05 | 3937 | X | 3718 | -0- | -219 | -0- | 3718 | 2 | | | N | -0- | | | -0- |
| 06 | 3660 | X | 3603 | -0- | -57 | -0- | 3603 | 2 | | | N | -0- | | | -0- |
| 07 | 4035 | X | 4035 | -0- | -0- | -0- | 4035 | 2 | | | N | -0- | | | -0- |
| 08 | 3782 | X | 1457 | -0- | -2325 | -0- | 1457 | 2 | | | N | -0- | | | -0- |
| 09 | 3600 | X | 2790 | -0- | -810 | -0- | 2790 | 2 | | | N | -0- | | | -0- |
| 10 | 4030 | X | 3726 | -0- | -304 | -0- | 3726 | 2 | | | N | -0- | | | -0- |
| 11 | 3900 | X | 3566 | -0- | -334 | -0- | 3566 | 2 | | | N | -0- | | | -0- |
| 12 | 4030 | X | 3801 | -0- | -229 | -0- | 3801 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 40,211 TOTAL CONDENSATE PROD: -0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1577 | N | 1577 | -0- | -0- | -0- | 30 | 1 | 1547 | 2 | N | -0- | | | -0- |
| 02 | 1456 | N | 1286 | -0- | -170 | -0- | 1286 | 2 | | | N | -0- | | | -0- |
| 03 | 1612 | N | 1507 | -0- | -105 | -0- | 30 | 1 | 1477 | 2 | N | -0- | | | -0- |
| 04 | 1530 | N | 1437 | -0- | -93 | -0- | 1437 | 2 | | | N | -0- | | | -0- |
| 05 | 1476 | N | 1476 | -0- | -0- | -0- | 30 | 1 | 1446 | 2 | N | -0- | | | -0- |
| 06 | 1470 | N | 1466 | -0- | -4 | -0- | 29 | 1 | 1437 | 2 | N | -0- | | | -0- |
| 07 | 1488 | N | 1336 | -0- | -152 | -0- | 29 | 1 | 1307 | 2 | N | -0- | | | -0- |
| 08 | 1488 | N | 813 | -0- | -675 | -0- | 813 | 2 | | | N | -0- | | | -0- |
| 09 | 1580 | N | 1580 | -0- | -0- | -0- | 24 | 1 | 1556 | 2 | N | -0- | | | -0- |
| 10 | 1333 | N | 1048 | -0- | -285 | -0- | 1048 | 2 | | | N | -0- | | | -0- |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | -0- |
| 12 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,420 TOTAL CONDENSATE PROD: -0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1264 | -0- | -7 | -0- | 75 | 1 | 1189 | 2 | N | -0- | | | -0- |
| 02 | 1232 | N | 913 | -0- | -319 | -0- | 62 | 1 | 851 | 2 | N | -0- | | | -0- |
| 03 | 1488 | N | 1403 | -0- | -85 | -0- | 77 | 1 | 1326 | 2 | N | -0- | | | -0- |
| 04 | 1370 | N | 1370 | -0- | -0- | -0- | 75 | 1 | 1295 | 2 | N | -0- | | | -0- |
| 05 | 1377 | N | 1377 | -0- | -0- | -0- | 78 | 1 | 1299 | 2 | N | -0- | | | -0- |
| 06 | 1437 | N | 1437 | -0- | -0- | -0- | 76 | 1 | 1361 | 2 | N | -0- | | | -0- |
| 07 | 1460 | N | 1460 | -0- | -0- | -0- | 78 | 1 | 1382 | 2 | N | -0- | | | -0- |
| 08 | 1364 | N | 1231 | -0- | -133 | -0- | 76 | 1 | 1155 | 2 | N | -0- | | | -0- |
| 09 | 1440 | N | 1275 | -0- | -165 | -0- | 75 | 1 | 1200 | 2 | N | -0- | | | -0- |
| 10 | 1457 | N | 1418 | -0- | -39 | -0- | 79 | 1 | 1339 | 2 | N | -0- | | | -0- |
| 11 | 1200 | N | 546 | -0- | -654 | -0- | 68 | 1 | 478 | 2 | N | -0- | | | -0- |
| 12 | 1333 | N | 1149 | -0- | -184 | -0- | 1149 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,843 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | N | -0- | | | -0- |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | N | -0- | | | -0- |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | N | -0- | | | -0- |
| 04 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | N | -0- | | | -0- |
| 05 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | N | -0- | | | -0- |
| 06 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | N | -0- | | | -0- |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | N | -0- | | | -0- |
| 08 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | N | -0- | | | -0- |
| 09 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | N | -0- | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | N | -0- | | | -0- |
| 11 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | N | -0- | | | -0- |
| 12 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,480 TOTAL CONDENSATE PROD: -0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 2 | | N | -0- | | | -0- |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 2 | | N | -0- | | | -0- |
| 03 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | N | -0- | | | -0- |
| 04 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | N | -0- | | | -0- |
| 05 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 2 | | N | -0- | | | -0- |
| 06 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | N | -0- | | | -0- |
| 07 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | N | -0- | | | -0- |
| 08 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | N | -0- | | | -0- |
| 09 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | N | -0- | | | -0- |
| 10 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | N | -0- | | | -0- |
| 11 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | N | -0- | | | -0- |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,544 TOTAL CONDENSATE PROD: -0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1191 | X | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1318 | X | 1318 | -0- | -0- | -0- | 1318 | 2 | | | N | -0- | | | | | -0- |
| 04 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1314 | X | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 07 | 377 | X | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 08 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 09 | 574 | X | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 11 | 551 | X | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 557 | X | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,398 TOTAL CONDENSATE PROD: -0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 257 | X | 257 | -0- | -0- | -0- | 115 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1497 | X | 1497 | -0- | -0- | -0- | 336 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 05 | 1718 | X | 1718 | -0- | -0- | -0- | 372 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 06 | 1698 | X | 1698 | -0- | -0- | -0- | 360 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 07 | 1609 | X | 1609 | -0- | -0- | -0- | 372 | 1 | 1237 | 2 | N | -0- | | | | | -0- |
| 08 | 1301 | X | 1301 | -0- | -0- | -0- | 300 | 1 | 1001 | 2 | N | -0- | | | | | -0- |
| 09 | 1488 | X | 1488 | -0- | -0- | -0- | 324 | 1 | 1164 | 2 | N | -0- | | | | | -0- |
| 10 | 1664 | X | 1664 | -0- | -0- | -0- | 372 | 1 | 1292 | 2 | N | -0- | | | | | -0- |
| 11 | 1342 | X | 1342 | -0- | -0- | -0- | 336 | 1 | 1006 | 2 | N | -0- | | | | | -0- |
| 12 | 1615 | X | 1615 | -0- | -0- | -0- | 372 | 1 | 1243 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,189 TOTAL CONDENSATE PROD: -0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1495 | X | 1495 | -0- | -0- | -0- | 274 | 1 | 1221 | 2 | N | -0- | | | | | -0- |
| 02 | 809 | X | 809 | -0- | -0- | -0- | 226 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 03 | 50 | X | 50 | -0- | -0- | -0- | 50 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1355 | X | 1355 | -0- | -0- | -0- | 180 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 06 | 1190 | X | 1190 | -0- | -0- | -0- | 200 | 1 | 990 | 2 | N | -0- | | | | | -0- |
| 07 | 1081 | X | 1081 | -0- | -0- | -0- | 160 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 08 | 1736 | X | 1736 | -0- | -0- | -0- | 310 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 09 | 1400 | X | 1400 | -0- | -0- | -0- | 300 | 1 | 1100 | 2 | N | -0- | | | | | -0- |
| 10 | 1447 | X | 1447 | -0- | -0- | -0- | 310 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 11 | 1227 | X | 1227 | -0- | -0- | -0- | 300 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 12 | 376 | X | 376 | -0- | -0- | -0- | 260 | 1 | 116 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,166 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1459 | X | 1459 | -0- | -0- | -0- | 86 | 1 | 1373 | 2 | N | -0- | | | -0- |
| 02 | 919 | X | 919 | -0- | -0- | -0- | 88 | 1 | 831 | 2 | N | -0- | | | -0- |
| 03 | 1485 | X | 1485 | -0- | -0- | -0- | 1485 | 2 | | | N | -0- | | | -0- |
| 04 | 666 | X | 666 | -0- | -0- | -0- | 92 | 1 | 574 | 2 | N | -0- | | | -0- |
| 05 | 72 | X | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | -0- |
| 06 | 798 | X | 798 | -0- | -0- | -0- | 80 | 1 | 718 | 2 | N | -0- | | | -0- |
| 07 | 765 | X | 765 | -0- | -0- | -0- | 105 | 1 | 660 | 2 | N | -0- | | | -0- |
| 08 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | -0- |
| 09 | 835 | X | 835 | -0- | -0- | -0- | 94 | 1 | 741 | 2 | N | -0- | | | -0- |
| 10 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | -0- |
| 11 | 993 | X | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | -0- |
| 12 | 895 | X | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,567 TOTAL CONDENSATE PROD: -0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | -0- |
| 02 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | -0- |
| 06 | 561 | X | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | -0- |
| 07 | 970 | X | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | -0- |
| 08 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | -0- |
| 09 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | -0- |
| 10 | 940 | X | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | -0- |
| 11 | 873 | X | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | -0- |
| 12 | 880 | X | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,232 TOTAL CONDENSATE PROD: -0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | -0- |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | -0- |
| 03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | -0- |
| 04 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | -0- |
| 05 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | -0- |
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | -0- |
| 07 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | -0- |
| 08 | 372 | N | 245 | -0- | -127 | -0- | 245 | 2 | | | N | -0- | | | -0- |
| 09 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | -0- |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | -0- |
| 11 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | -0- |
| 12 | 372 | N | 246 | -0- | -126 | -0- | 246 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,026 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1427 | X | 1427 | -0- | -0- | -0- | 245 | 1 | 1182 | 2 | N | -0- | | | | | -0- |
| 02 | 1100 | X | 1100 | -0- | -0- | -0- | 196 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 03 | 1544 | X | 1544 | -0- | -0- | -0- | 313 | 1 | 1231 | 2 | N | -0- | | | | | -0- |
| 04 | 1805 | X | 1805 | -0- | -0- | -0- | 360 | 1 | 1445 | 2 | N | -0- | | | | | -0- |
| 05 | 1147 | X | 1147 | -0- | -0- | -0- | 261 | 1 | 886 | 2 | N | -0- | | | | | -0- |
| 06 | 863 | X | 863 | -0- | -0- | -0- | 150 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 07 | 1340 | X | 1340 | -0- | -0- | -0- | 270 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 08 | 1721 | X | 1721 | -0- | -0- | -0- | 360 | 1 | 1361 | 2 | N | -0- | | | | | -0- |
| 09 | 1171 | X | 1171 | -0- | -0- | -0- | 264 | 1 | 907 | 2 | N | -0- | | | | | -0- |
| 10 | 1438 | X | 1438 | -0- | -0- | -0- | 252 | 1 | 1186 | 2 | N | -0- | | | | | -0- |
| 11 | 1612 | X | 1612 | -0- | -0- | -0- | 360 | 1 | 1252 | 2 | N | -0- | | | | | -0- |
| 12 | 1773 | X | 1773 | -0- | -0- | -0- | 372 | 1 | 1401 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,941 TOTAL CONDENSATE PROD: -0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 764 | X | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 03 | 905 | X | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1524 | X | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1424 | X | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1586 | X | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1130 | X | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 81 | X | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1276 | X | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1542 | X | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,030 TOTAL CONDENSATE PROD: -0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 02 | 679 | X | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 03 | 561 | X | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 05 | 937 | X | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 06 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,182 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 787 | X | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 02 | 482 | X | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 03 | 609 | X | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 04 | 983 | X | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 05 | 568 | X | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | X | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 07 | 807 | X | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 08 | 196 | X | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 09 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 10 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 11 | 941 | X | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 12 | 861 | X | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,687 TOTAL CONDENSATE PROD: -0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPURLOCK A.M. WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 552 | -0- | -192 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 515 | -0- | -235 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 488 | -0- | -256 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 06 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 08 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 359 | -0- | -211 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 394 | -0- | -474 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 12 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,528 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | 36 | 1 | 1840 | 2 | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1564 | -0- | -200 | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1826 | -0- | -158 | -0- | 36 | 1 | 1790 | 2 | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1728 | -0- | -102 | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1823 | N | 1823 | -0- | -0- | -0- | 37 | 1 | 1786 | 2 | N | -0- | | | | | -0- |
| 06 | 1797 | N | 1797 | -0- | -0- | -0- | 35 | 1 | 1762 | 2 | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1649 | -0- | -149 | -0- | 36 | 1 | 1613 | 2 | N | -0- | | | | | -0- |
| 08 | 1829 | N | 902 | -0- | -927 | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1886 | N | 1886 | -0- | -0- | -0- | 28 | 1 | 1858 | 2 | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1208 | -0- | -435 | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,521 TOTAL CONDENSATE PROD: -0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 03 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 567 | -0- | -303 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 870 | -0- | -29 | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 394 | -0- | -476 | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,791 TOTAL CONDENSATE PROD: -0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1529 | -0- | -83 | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1413 | -0- | -57 | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1490 | -0- | -29 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 332 | -0- | -1311 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1501 | -0- | -142 | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,287 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | N | -0- | | | -0- |
| 02 | 1120 | N | 946 | -0- | -174 | -0- | 946 | 2 | | N | -0- | | | -0- |
| 03 | 1488 | N | 1129 | -0- | -359 | -0- | 1129 | 2 | | N | -0- | | | -0- |
| 04 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | N | -0- | | | -0- |
| 05 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | N | -0- | | | -0- |
| 06 | 1080 | N | 911 | -0- | -169 | -0- | 911 | 2 | | N | -0- | | | -0- |
| 07 | 1271 | N | 957 | -0- | -314 | -0- | 957 | 2 | | N | -0- | | | -0- |
| 08 | 1271 | N | 1209 | -0- | -62 | -0- | 1209 | 2 | | N | -0- | | | -0- |
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | N | -0- | | | -0- |
| 10 | 961 | N | 649 | -0- | -312 | -0- | 649 | 2 | | N | -0- | | | -0- |
| 11 | 1170 | N | 15 | -0- | -1155 | -0- | 15 | 2 | | N | -0- | | | -0- |
| 12 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,947 TOTAL CONDENSATE PROD: -0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | N | -0- | | | -0- |
| 02 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | N | -0- | | | -0- |
| 03 | 1922 | N | 1576 | -0- | -346 | -0- | 1576 | 2 | | N | -0- | | | -0- |
| 04 | 1230 | N | 1041 | -0- | -189 | -0- | 1041 | 2 | | N | -0- | | | -0- |
| 05 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | N | -0- | | | -0- |
| 06 | 1530 | N | 960 | -0- | -570 | -0- | 960 | 2 | | N | -0- | | | -0- |
| 07 | 1085 | N | 456 | -0- | -629 | -0- | 456 | 2 | | N | -0- | | | -0- |
| 08 | 1643 | N | 177 | -0- | -1466 | -0- | 177 | 2 | | N | -0- | | | -0- |
| 09 | 960 | N | 617 | -0- | -343 | -0- | 617 | 2 | | N | -0- | | | -0- |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | N | -0- | | | -0- |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | N | -0- | | | -0- |
| 12 | 651 | N | 389 | -0- | -262 | -0- | 389 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,071 TOTAL CONDENSATE PROD: -0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | N | -0- | | | -0- |
| 02 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | N | -0- | | | -0- |
| 03 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | N | -0- | | | -0- |
| 04 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 2 | | N | -0- | | | -0- |
| 05 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 2 | | N | -0- | | | -0- |
| 06 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | N | -0- | | | -0- |
| 07 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | N | -0- | | | -0- |
| 08 | 1395 | N | 191 | -0- | -1204 | -0- | 191 | 2 | | N | -0- | | | -0- |
| 09 | 1260 | N | 1065 | -0- | -195 | -0- | 1065 | 2 | | N | -0- | | | -0- |
| 10 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | N | -0- | | | -0- |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | N | -0- | | | -0- |
| 12 | 1116 | N | 1092 | -0- | -24 | -0- | 1092 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,484 TOTAL CONDENSATE PROD: -0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | N | -0- | | | -0- |
| 02 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | N | -0- | | | -0- |
| 03 | 1333 | N | 512 | -0- | -821 | -0- | 512 | 2 | | N | -0- | | | -0- |
| 04 | 1110 | N | 603 | -0- | -507 | -0- | 603 | 2 | | N | -0- | | | -0- |
| 05 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | N | -0- | | | -0- |
| 06 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | N | -0- | | | -0- |
| 07 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | N | -0- | | | -0- |
| 08 | 1333 | N | 1120 | -0- | -213 | -0- | 1120 | 2 | | N | -0- | | | -0- |
| 09 | 1290 | N | 1044 | -0- | -246 | -0- | 1044 | 2 | | N | -0- | | | -0- |
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | N | -0- | | | -0- |
| 11 | 1080 | N | 843 | -0- | -237 | -0- | 843 | 2 | | N | -0- | | | -0- |
| 12 | 1085 | N | 919 | -0- | -166 | -0- | 919 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,965 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 805 | -0- | -63 | -0- | 694 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1106 | N | 1106 | -0- | -0- | -0- | 630 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 195 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 07 | 868 | N | 560 | -0- | -308 | -0- | 136 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 08 | 651 | N | 641 | -0- | -10 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 426 | -0- | -354 | -0- | 96 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 12 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,507 TOTAL CONDENSATE PROD: -0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1158 | -0- | -51 | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1459 | -0- | -153 | -0- | 1459 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 866 | -0- | -244 | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 615 | -0- | -795 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 530 | -0- | -369 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 09 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 984 | N | 984 | -0- | -0- | -0- | 984 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,732 TOTAL CONDENSATE PROD: -0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1936 | N | 1936 | -0- | -0- | -0- | 207 | 1 | 1729 | 2 | N | -0- | | | | | -0- |
| 02 | 1575 | N | 1575 | -0- | -0- | -0- | 164 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1508 | -0- | -352 | -0- | 168 | 1 | 1340 | 2 | N | -0- | | | | | -0- |
| 04 | 2005 | N | 2005 | -0- | -0- | -0- | 209 | 1 | 1796 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1602 | -0- | -134 | -0- | 179 | 1 | 1423 | 2 | N | -0- | | | | | -0- |
| 06 | 1771 | N | 1771 | -0- | -0- | -0- | 197 | 1 | 1574 | 2 | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1402 | -0- | -613 | -0- | 169 | 1 | 1233 | 2 | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1705 | -0- | -0- | -0- | 184 | 1 | 1521 | 2 | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1860 | -0- | -0- | -0- | 178 | 1 | 1682 | 2 | N | -0- | | | | | -0- |
| 10 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1805 | -0- | -117 | -0- | 1805 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,767 TOTAL CONDENSATE PROD: -0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1093 | -0- | -54 | -0- | 65 | 1 | 1028 | 2 | N | -0- | | | | | -0- |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 72 | 1 | 1002 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1236 | -0- | -4 | -0- | 68 | 1 | 1168 | 2 | N | -0- | | | | | -0- |
| 04 | 1198 | N | 1198 | -0- | -0- | -0- | 66 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| 05 | 1199 | N | 1199 | -0- | -0- | -0- | 68 | 1 | 1131 | 2 | N | -0- | | | | | -0- |
| 06 | 1217 | N | 1217 | -0- | -0- | -0- | 64 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 07 | 1256 | N | 1256 | -0- | -0- | -0- | 67 | 1 | 1189 | 2 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1138 | -0- | -71 | -0- | 71 | 1 | 1067 | 2 | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1141 | -0- | -89 | -0- | 67 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1218 | -0- | -53 | -0- | 68 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 572 | -0- | -538 | -0- | 71 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1112 | -0- | -66 | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,454 TOTAL CONDENSATE PROD: -0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 369 | -0- | -21 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 403 | -0- | -62 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 360 | -0- | -30 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 07 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 292 | -0- | -111 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 45 | -0- | -315 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 208 | -0- | -62 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,669 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1344 | -0- | -268 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 988 | -0- | -302 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 986 | -0- | -347 | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1262 | -0- | -71 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 672 | -0- | -320 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 17 | -0- | -1213 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,709 TOTAL CONDENSATE PROD: -0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 456 | -0- | -443 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 969 | -0- | -171 | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 975 | -0- | -389 | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1260 | -0- | -73 | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 826 | -0- | -135 | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 15 | -0- | -1215 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1261 | -0- | -10 | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,663 TOTAL CONDENSATE PROD: -0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2084 | X | 2084 | -0- | -0- | -0- | 2084 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1935 | X | 1935 | -0- | -0- | -0- | 1935 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2639 | X | 2639 | -0- | -0- | -0- | 2639 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3299 | X | 3299 | -0- | -0- | -0- | 3299 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2367 | X | 2367 | -0- | -0- | -0- | 2367 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2882 | X | 2882 | -0- | -0- | -0- | 2882 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2700 | X | 2700 | -0- | -0- | -0- | 2700 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1566 | X | 1566 | -0- | -0- | -0- | 1566 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | X | 31 | -0- | -839 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2771 | X | 2771 | -0- | -0- | -0- | 2771 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,644 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 646 | -0- | -315 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 255 | -0- | -137 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 579 | -0- | -382 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 523 | -0- | -47 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 610 | -0- | -351 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 632 | -0- | -329 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,448 TOTAL CONDENSATE PROD: -0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 224 | -0- | -1326 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 77 | 1 | 861 | 2 | N | -0- | | | | | -0- |
| 03 | 2067 | N | 2067 | -0- | -0- | -0- | 224 | 1 | 1843 | 2 | N | -0- | | | | | -0- |
| 04 | 1681 | N | 1681 | -0- | -0- | -0- | 228 | 1 | 1453 | 2 | N | -0- | | | | | -0- |
| 05 | 1207 | N | 1207 | -0- | -0- | -0- | 152 | 1 | 1055 | 2 | N | -0- | | | | | -0- |
| 06 | 1920 | N | 1548 | -0- | -372 | -0- | 224 | 1 | 1324 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 696 | -0- | -1040 | -0- | 105 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 08 | 1941 | N | 1941 | -0- | -0- | -0- | 238 | 1 | 1703 | 2 | N | -0- | | | | | -0- |
| 09 | 1644 | N | 1644 | -0- | -0- | -0- | 270 | 1 | 1374 | 2 | N | -0- | | | | | -0- |
| 10 | 1559 | N | 1559 | -0- | -0- | -0- | 279 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1070 | -0- | -820 | -0- | 152 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1019 | -0- | -686 | -0- | 184 | 1 | 835 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,594 TOTAL CONDENSATE PROD: -0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 227 | -0- | -176 | -0- | 120 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 40 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 03 | 672 | N | 672 | -0- | -0- | -0- | 310 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 300 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 05 | 539 | N | 539 | -0- | -0- | -0- | 290 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 06 | 660 | N | 618 | -0- | -42 | -0- | 300 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 07 | 682 | N | 346 | -0- | -336 | -0- | 180 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 176 | -0- | -351 | -0- | 120 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 495 | -0- | -135 | -0- | 300 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 300 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 290 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 12 | 572 | N | 572 | -0- | -0- | -0- | 170 | 1 | 402 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,483 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1829 | -0- | -279 | -0- | 1829 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1852 | -0- | -218 | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1864 | -0- | -89 | -0- | 1864 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1553 | -0- | -369 | -0- | 1553 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2719 | N | 2719 | -0- | -0- | -0- | 2719 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 716 | -0- | -1354 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1784 | -0- | -355 | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,751 TOTAL CONDENSATE PROD: -0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 61 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 713 | -0- | -211 | -0- | 48 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1112 | -0- | -97 | -0- | 61 | 1 | 1051 | 2 | N | -0- | | | | | -0- |
| 04 | 1064 | N | 1064 | -0- | -0- | -0- | 58 | 1 | 1006 | 2 | N | -0- | | | | | -0- |
| 05 | 1000 | N | 1000 | -0- | -0- | -0- | 57 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 06 | 1154 | N | 1154 | -0- | -0- | -0- | 61 | 1 | 1093 | 2 | N | -0- | | | | | -0- |
| 07 | 1163 | N | 1163 | -0- | -0- | -0- | 62 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 08 | 992 | N | 898 | -0- | -94 | -0- | 56 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 09 | 1140 | N | 895 | -0- | -245 | -0- | 53 | 1 | 842 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1079 | -0- | -99 | -0- | 60 | 1 | 1019 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 235 | -0- | -635 | -0- | 29 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 636 | -0- | -294 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,988 TOTAL CONDENSATE PROD: -0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 673 | -0- | -660 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 758 | -0- | -668 | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1331 | -0- | -109 | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1349 | -0- | -201 | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,919 TOTAL CONDENSATE PROD: -0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 1 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 4 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 05 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 13 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 78 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 08 | 1143 | N | 1143 | -0- | -0- | -0- | 349 | 1 | 794 | 2 | N | -0- | | | | | -0- |
| 09 | 930 | N | 890 | -0- | -40 | -0- | 390 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 10 | 1169 | N | 1169 | -0- | -0- | -0- | 403 | 1 | 766 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 690 | -0- | -240 | -0- | 390 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 877 | -0- | -53 | -0- | 361 | 1 | 516 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,563 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1155 | X | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 668 | X | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 03 | 925 | X | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 07 | 826 | X | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 798 | X | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 10 | 959 | X | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 871 | X | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,731 TOTAL CONDENSATE PROD: -0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 02 | 604 | X | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 03 | 725 | X | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 04 | 824 | X | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 05 | 717 | X | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 06 | 747 | X | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 07 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 08 | 255 | X | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 09 | 553 | X | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 10 | 715 | X | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 705 | X | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 12 | 776 | X | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,734 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1233 | -0- | -379 | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1550 | -0- | -93 | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1110 | -0- | -750 | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1413 | -0- | -540 | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 436 | -0- | -1364 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,834 TOTAL CONDENSATE PROD: -0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 159 | -0- | -709 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 481 | -0- | -480 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 04 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 07 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 168 | -0- | -173 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 292 | -0- | -518 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 12 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,233 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1973 | X | 1973 | -0- | -0- | -0- | 186 | 1 | 1787 | 2 | N | -0- | | | -0- |
| 02 | 2181 | X | 2181 | -0- | -0- | -0- | 155 | 1 | 2026 | 2 | N | -0- | | | -0- |
| 03 | 1928 | X | 1928 | -0- | -0- | -0- | 168 | 1 | 1760 | 2 | N | -0- | | | -0- |
| 04 | 1736 | X | 1736 | -0- | -0- | -0- | 151 | 1 | 1585 | 2 | N | -0- | | | -0- |
| 05 | 1741 | X | 1741 | -0- | -0- | -0- | 160 | 1 | 1581 | 2 | N | -0- | | | -0- |
| 06 | 1699 | X | 1699 | -0- | -0- | -0- | 155 | 1 | 1544 | 2 | N | -0- | | | -0- |
| 07 | 1697 | X | 1697 | -0- | -0- | -0- | 163 | 1 | 1534 | 2 | N | -0- | | | -0- |
| 08 | 1613 | X | 1613 | -0- | -0- | -0- | 163 | 1 | 1450 | 2 | N | -0- | | | -0- |
| 09 | 1644 | X | 1644 | -0- | -0- | -0- | 136 | 1 | 1508 | 2 | N | -0- | | | -0- |
| 10 | 1766 | X | 1766 | -0- | -0- | -0- | 138 | 1 | 1628 | 2 | N | -0- | | | -0- |
| 11 | 1808 | X | 1808 | -0- | -0- | -0- | 136 | 1 | 1672 | 2 | N | -0- | | | -0- |
| 12 | 1791 | X | 1791 | -0- | -0- | -0- | 151 | 1 | 1640 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 21,577 TOTAL CONDENSATE PROD: -0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 511 | X | 511 | -0- | -0- | -0- | 48 | 1 | 463 | 2 | N | -0- | | | -0- |
| 02 | 962 | X | 962 | -0- | -0- | -0- | 69 | 1 | 893 | 2 | N | -0- | | | -0- |
| 03 | 873 | X | 873 | -0- | -0- | -0- | 76 | 1 | 797 | 2 | N | -0- | | | -0- |
| 04 | 945 | X | 945 | -0- | -0- | -0- | 82 | 1 | 863 | 2 | N | -0- | | | -0- |
| 05 | 895 | X | 895 | -0- | -0- | -0- | 82 | 1 | 813 | 2 | N | -0- | | | -0- |
| 06 | 881 | X | 881 | -0- | -0- | -0- | 81 | 1 | 800 | 2 | N | -0- | | | -0- |
| 07 | 769 | X | 769 | -0- | -0- | -0- | 74 | 1 | 695 | 2 | N | -0- | | | -0- |
| 08 | 747 | X | 747 | -0- | -0- | -0- | 75 | 1 | 672 | 2 | N | -0- | | | -0- |
| 09 | 990 | X | 990 | -0- | -0- | -0- | 82 | 1 | 908 | 2 | N | -0- | | | -0- |
| 10 | 1189 | X | 1189 | -0- | -0- | -0- | 93 | 1 | 1096 | 2 | N | -0- | | | -0- |
| 11 | 1233 | X | 1233 | -0- | -0- | -0- | 93 | 1 | 1140 | 2 | N | -0- | | | -0- |
| 12 | 1122 | X | 1122 | -0- | -0- | -0- | 95 | 1 | 1027 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,117 TOTAL CONDENSATE PROD: -0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | N | 760 | -0- | -0- | -0- | 75 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 75 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 03 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 04 | 888 | N | 888 | -0- | -0- | -0- | 75 | 1 | 813 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 488 | -0- | -349 | -0- | 70 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 634 | -0- | -203 | -0- | 72 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 08 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 09 | 896 | N | 896 | -0- | -0- | -0- | 74 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 10 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 236 | -0- | -574 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 665 | -0- | -172 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,759 TOTAL CONDENSATE PROD: -0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | X | 829 | -0- | -0- | -0- | 829 | 2 | N | -0- | | | | | -0- |
| 02 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | N | -0- | | | | | -0- |
| 03 | 446 | X | 446 | -0- | -0- | -0- | 446 | 2 | N | -0- | | | | | -0- |
| 04 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | N | -0- | | | | | -0- |
| 05 | 490 | X | 490 | -0- | -0- | -0- | 490 | 2 | N | -0- | | | | | -0- |
| 06 | 618 | X | 618 | -0- | -0- | -0- | 618 | 2 | N | -0- | | | | | -0- |
| 07 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 2 | N | -0- | | | | | -0- |
| 08 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 2 | N | -0- | | | | | -0- |
| 09 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 2 | N | -0- | | | | | -0- |
| 10 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 2 | N | -0- | | | | | -0- |
| 11 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 2 | N | -0- | | | | | -0- |
| 12 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,929 TOTAL CONDENSATE PROD: -0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | X | 646 | -0- | -0- | -0- | 646 | 2 | N | -0- | | | | | -0- |
| 02 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | N | -0- | | | | | -0- |
| 03 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | N | -0- | | | | | -0- |
| 04 | 462 | X | 462 | -0- | -0- | -0- | 462 | 2 | N | -0- | | | | | -0- |
| 05 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | N | -0- | | | | | -0- |
| 06 | 591 | X | 591 | -0- | -0- | -0- | 591 | 2 | N | -0- | | | | | -0- |
| 07 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | N | -0- | | | | | -0- |
| 08 | 951 | X | 951 | -0- | -0- | -0- | 951 | 2 | N | -0- | | | | | -0- |
| 09 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | N | -0- | | | | | -0- |
| 10 | 948 | X | 948 | -0- | -0- | -0- | 948 | 2 | N | -0- | | | | | -0- |
| 11 | 829 | X | 829 | -0- | -0- | -0- | 829 | 2 | N | -0- | | | | | -0- |
| 12 | 729 | X | 729 | -0- | -0- | -0- | 729 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,580 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 983 | X | 983 | -0- | -0- | -0- | 983 | 2 | | N | -0- | | | -0- |
| 02 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | N | -0- | | | -0- |
| 03 | 646 | X | 646 | -0- | -0- | -0- | 646 | 2 | | N | -0- | | | -0- |
| 04 | 681 | X | 681 | -0- | -0- | -0- | 681 | 2 | | N | -0- | | | -0- |
| 05 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | N | -0- | | | -0- |
| 06 | 951 | X | 951 | -0- | -0- | -0- | 951 | 2 | | N | -0- | | | -0- |
| 07 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 2 | | N | -0- | | | -0- |
| 08 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 2 | | N | -0- | | | -0- |
| 09 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 2 | | N | -0- | | | -0- |
| 10 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | N | -0- | | | -0- |
| 11 | 1227 | X | 1227 | -0- | -0- | -0- | 1227 | 2 | | N | -0- | | | -0- |
| 12 | 1214 | X | 1214 | -0- | -0- | -0- | 1214 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,380 TOTAL CONDENSATE PROD: -0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | X | 457 | -0- | -0- | -0- | 457 | 2 | | N | -0- | | | -0- |
| 02 | 331 | X | 331 | -0- | -0- | -0- | 331 | 2 | | N | -0- | | | -0- |
| 03 | 274 | X | 274 | -0- | -0- | -0- | 274 | 2 | | N | -0- | | | -0- |
| 04 | 222 | X | 222 | -0- | -0- | -0- | 222 | 2 | | N | -0- | | | -0- |
| 05 | 83 | X | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | -0- |
| 06 | 69 | X | 69 | -0- | -0- | -0- | 69 | 2 | | N | -0- | | | -0- |
| 07 | 282 | X | 282 | -0- | -0- | -0- | 282 | 2 | | N | -0- | | | -0- |
| 08 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | N | -0- | | | -0- |
| 09 | 237 | X | 237 | -0- | -0- | -0- | 237 | 2 | | N | -0- | | | -0- |
| 10 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | N | -0- | | | -0- |
| 11 | 159 | X | 159 | -0- | -0- | -0- | 159 | 2 | | N | -0- | | | -0- |
| 12 | 108 | X | 108 | -0- | -0- | -0- | 108 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,722 TOTAL CONDENSATE PROD: -0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | N | -0- | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | N | -0- | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 5 | -0- | -85 | -0- | 5 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 7 | -0- | -117 | -0- | 7 | 2 | | N | -0- | | | -0- |
| 06 | 14 | N | 5 | -0- | -9 | -0- | 5 | 2 | | N | -0- | | | -0- |
| 07 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 08 | 7 | N | -0- | -0- | -7 | -0- | | | | N | -0- | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | N | -0- | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 719 | -0- | -149 | -0- | 719 | 2 | | N | -0- | | | -0- |
| 02 | 2565 | N | 2565 | -0- | -0- | -0- | 2565 | 2 | | N | -0- | | | -0- |
| 03 | 2689 | N | 2689 | -0- | -0- | -0- | 2689 | 2 | | N | -0- | | | -0- |
| 04 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | N | -0- | | | -0- |
| 05 | 2852 | N | 1511 | -0- | -1341 | -0- | 1511 | 2 | | N | -0- | | | -0- |
| 06 | 2610 | N | 2499 | -0- | -111 | -0- | 2499 | 2 | | N | -0- | | | -0- |
| 07 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 2 | | N | -0- | | | -0- |
| 08 | 1519 | N | -0- | -0- | -1519 | -0- | | | | N | -0- | | | -0- |
| 09 | 2490 | N | -0- | -0- | -2490 | -0- | | | | N | -0- | | | -0- |
| 10 | 1984 | N | -0- | -0- | -1984 | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 3002 | N | 3002 | -0- | -0- | -0- | 3002 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,248 TOTAL CONDENSATE PROD: -0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | N | -0- | | | -0- |
| 02 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 2 | | N | -0- | | | -0- |
| 03 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | N | -0- | | | -0- |
| 04 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | N | -0- | | | -0- |
| 05 | 2015 | N | 1236 | -0- | -779 | -0- | 1236 | 2 | | N | -0- | | | -0- |
| 06 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 2 | | N | -0- | | | -0- |
| 07 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | N | -0- | | | -0- |
| 08 | 1240 | N | -0- | -0- | -1240 | -0- | | | | N | -0- | | | -0- |
| 09 | 1770 | N | -0- | -0- | -1770 | -0- | | | | N | -0- | | | -0- |
| 10 | 1333 | N | -0- | -0- | -1333 | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,506 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5626 | X | 5626 | -0- | -0- | -0- | 5626 | 2 | | N | -0- | | | 24 |
| 02 | 5361 | X | 5361 | -0- | -0- | -0- | 5361 | 2 | | N | -0- | | | 24 |
| 03 | 5236 | X | 5236 | -0- | -0- | -0- | 5236 | 2 | | N | -0- | | | 24 |
| 04 | 6135 | X | 6135 | -0- | -0- | -0- | 6135 | 2 | | N | -0- | | | 24 |
| 05 | 5002 | X | 5002 | -0- | -0- | -0- | 5002 | 2 | | N | -0- | | | 24 |
| 06 | 5686 | X | 5686 | -0- | -0- | -0- | 5686 | 2 | | N | -0- | | | 24 |
| 07 | 6181 | X | 6181 | -0- | -0- | -0- | 6181 | 2 | | N | -0- | | | 24 |
| 08 | 5574 | X | 5574 | -0- | -0- | -0- | 5574 | 2 | | N | -0- | | | 24 |
| 09 | 6031 | X | 6031 | -0- | -0- | -0- | 6031 | 2 | | N | -0- | | | 24 |
| 10 | 6137 | X | 6137 | -0- | -0- | -0- | 6137 | 2 | | N | -0- | | | 24 |
| 11 | 5732 | X | 5732 | -0- | -0- | -0- | 5732 | 2 | | N | -0- | | | 24 |
| 12 | 5741 | X | 5741 | -0- | -0- | -0- | 5741 | 2 | | N | -0- | | | 24 |

TOTAL GAS PROD: 68,442 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2649 | X | 2649 | -0- | -0- | -0- | 2649 | 2 | | | N | -0- | | | | | 6 |
| 02 | 2120 | X | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | | | 6 |
| 03 | 2006 | X | 2006 | -0- | -0- | -0- | 2006 | 2 | | | N | -0- | | | | | 6 |
| 04 | 2346 | X | 2346 | -0- | -0- | -0- | 2346 | 2 | | | N | -0- | | | | | 6 |
| 05 | 2235 | X | 2235 | -0- | -0- | -0- | 2235 | 2 | | | N | -0- | | | | | 6 |
| 06 | 2365 | X | 2365 | -0- | -0- | -0- | 2365 | 2 | | | N | -0- | | | | | 6 |
| 07 | 2495 | N | 2495 | -0- | -0- | -0- | 2495 | 2 | | | N | -0- | | | | | 6 |
| 08 | 2494 | N | 2494 | -0- | -0- | -0- | 2494 | 2 | | | N | -0- | | | | | 6 |
| 09 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | | | 6 |
| 10 | 2654 | N | 2654 | -0- | -0- | -0- | 2654 | 2 | | | N | -0- | | | | | 6 |
| 11 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | N | -0- | | | | | 6 |
| 12 | 2129 | N | 2129 | -0- | -0- | -0- | 2129 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 28,450 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1950 | X | 1950 | -0- | -0- | -0- | 1950 | 2 | | | N | -0- | | | | | 8 |
| 02 | 1905 | X | 1905 | -0- | -0- | -0- | 1905 | 2 | | | N | -0- | | | | | 8 |
| 03 | 2190 | X | 2190 | -0- | -0- | -0- | 2190 | 2 | | | N | -0- | | | | | 8 |
| 04 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 2 | | | N | -0- | | | | | 8 |
| 05 | 2238 | X | 2238 | -0- | -0- | -0- | 2238 | 2 | | | N | -0- | | | | | 8 |
| 06 | 2208 | X | 2208 | -0- | -0- | -0- | 2208 | 2 | | | N | -0- | | | | | 8 |
| 07 | 2291 | X | 2291 | -0- | -0- | -0- | 2291 | 2 | | | N | -0- | | | | | 8 |
| 08 | 1995 | X | 1995 | -0- | -0- | -0- | 1995 | 2 | | | N | -0- | | | | | 8 |
| 09 | 2241 | X | 2241 | -0- | -0- | -0- | 2241 | 2 | | | N | -0- | | | | | 8 |
| 10 | 2180 | X | 2180 | -0- | -0- | -0- | 2180 | 2 | | | N | -0- | | | | | 8 |
| 11 | 2006 | X | 2006 | -0- | -0- | -0- | 2006 | 2 | | | N | -0- | | | | | 8 |
| 12 | 1986 | X | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 25,426 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3000 | X | 3000 | -0- | -0- | -0- | 3000 | 2 | | | N | -0- | | | | | 14 |
| 02 | 2636 | X | 2636 | -0- | -0- | -0- | 2636 | 2 | | | N | -0- | | | | | 14 |
| 03 | 3420 | X | 3420 | -0- | -0- | -0- | 3420 | 2 | | | N | -0- | | | | | 14 |
| 04 | 3322 | X | 3322 | -0- | -0- | -0- | 3322 | 2 | | | N | -0- | | | | | 14 |
| 05 | 3387 | X | 3387 | -0- | -0- | -0- | 3387 | 2 | | | N | -0- | | | | | 14 |
| 06 | 3344 | X | 3344 | -0- | -0- | -0- | 3344 | 2 | | | N | -0- | | | | | 14 |
| 07 | 3501 | X | 3501 | -0- | -0- | -0- | 3501 | 2 | | | N | -0- | | | | | 14 |
| 08 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 2 | | | N | -0- | | | | | 14 |
| 09 | 3502 | X | 3502 | -0- | -0- | -0- | 3502 | 2 | | | N | -0- | | | | | 14 |
| 10 | 3057 | X | 3057 | -0- | -0- | -0- | 3057 | 2 | | | N | -0- | | | | | 14 |
| 11 | 2781 | X | 2781 | -0- | -0- | -0- | 2781 | 2 | | | N | -0- | | | | | 14 |
| 12 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 38,405 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 952 | X | 952 | -0- | -0- | -0- | 952 | 2 | | N | -0- | | | 4 |
| 02 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | N | -0- | | | 4 |
| 03 | 816 | X | 816 | -0- | -0- | -0- | 816 | 2 | | N | -0- | | | 4 |
| 04 | 815 | X | 815 | -0- | -0- | -0- | 815 | 2 | | N | -0- | | | 4 |
| 05 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | N | -0- | | | 4 |
| 06 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | N | -0- | | | 4 |
| 07 | 860 | X | 860 | -0- | -0- | -0- | 860 | 2 | | N | -0- | | | 4 |
| 08 | 987 | X | 987 | -0- | -0- | -0- | 987 | 2 | | N | -0- | | | 4 |
| 09 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | N | -0- | | | 4 |
| 10 | 1036 | X | 1036 | -0- | -0- | -0- | 1036 | 2 | | N | -0- | | | 4 |
| 11 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 2 | | N | -0- | | | 4 |
| 12 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 2 | | N | -0- | | | 4 |

TOTAL GAS PROD: 10,798 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 642 | -0- | -133 | -0- | 642 | 2 | | N | -0- | | | -0- |
| 02 | 700 | N | 692 | -0- | -8 | -0- | 692 | 2 | | N | -0- | | | -0- |
| 03 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | N | -0- | | | -0- |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | N | -0- | | | -0- |
| 05 | 775 | N | 704 | -0- | -71 | -0- | 704 | 2 | | N | -0- | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | N | -0- | | | -0- |
| 07 | 837 | N | 815 | -0- | -22 | -0- | 815 | 2 | | N | -0- | | | -0- |
| 08 | 713 | N | 675 | -0- | -38 | -0- | 675 | 2 | | N | -0- | | | -0- |
| 09 | 810 | N | 756 | -0- | -54 | -0- | 756 | 2 | | N | -0- | | | -0- |
| 10 | 806 | N | 724 | -0- | -82 | -0- | 724 | 2 | | N | -0- | | | -0- |
| 11 | 660 | N | 648 | -0- | -12 | -0- | 648 | 2 | | N | -0- | | | -0- |
| 12 | 775 | N | 644 | -0- | -131 | -0- | 644 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,782 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | N | -0- | | | -0- |
| 02 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | N | -0- | | | -0- |
| 03 | 2015 | N | 1780 | -0- | -235 | -0- | 1780 | 2 | | N | -0- | | | -0- |
| 04 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | N | -0- | | | -0- |
| 05 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 2 | | N | -0- | | | -0- |
| 06 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 2 | | N | -0- | | | -0- |
| 07 | 1922 | N | 1732 | -0- | -190 | -0- | 1732 | 2 | | N | -0- | | | -0- |
| 08 | 1891 | N | 1142 | -0- | -749 | -0- | 1142 | 2 | | N | -0- | | | -0- |
| 09 | 1800 | N | 1432 | -0- | -368 | -0- | 1432 | 2 | | N | -0- | | | -0- |
| 10 | 1736 | N | 1045 | -0- | -691 | -0- | 1045 | 2 | | N | -0- | | | -0- |
| 11 | 1110 | N | 337 | -0- | -773 | -0- | 337 | 2 | | N | -0- | | | -0- |
| 12 | 1488 | N | 1202 | -0- | -286 | -0- | 1202 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,553 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 02 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 560 | -0- | -494 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 650 | -0- | -340 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 740 | -0- | -97 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 06 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 579 | -0- | -103 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 653 | -0- | -91 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 80 | -0- | -580 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 208 | -0- | -422 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,861 TOTAL CONDENSATE PROD: -0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | X | 741 | -0- | -0- | -0- | 716 | 2 | 25 | 9 | N | 23 | 26 | 1 | | | 4 |
| 02 | 410 | X | 410 | -0- | -0- | -0- | 398 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 4 |
| 03 | 412 | X | 412 | -0- | -0- | -0- | 404 | 2 | 8 | 9 | N | 7 | 9 | 1 | | | 2 |
| 04 | 423 | X | 423 | -0- | -0- | -0- | 415 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 05 | 417 | X | 417 | -0- | -0- | -0- | 410 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 06 | 397 | X | 397 | -0- | -0- | -0- | 391 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| 07 | 228 | X | 228 | -0- | -0- | -0- | 226 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 08 | 196 | X | 196 | -0- | -0- | -0- | 193 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 2 |
| 11 | 252 | X | 252 | -0- | -0- | -0- | 248 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 12 | 203 | X | 203 | -0- | -0- | -0- | 199 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 3,679 TOTAL CONDENSATE PROD: 74

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | X | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 02 | 894 | X | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1402 | X | 1402 | -0- | -0- | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1298 | X | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1029 | X | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1621 | X | 1621 | -0- | -0- | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 09 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 10 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1309 | X | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1514 | X | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,183 TOTAL CONDENSATE PROD: -0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 143 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 217 | N | 56 | -0- | -161 | -0- | 55 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 150 | N | 80 | -0- | -70 | -0- | 78 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 05 | 231 | N | 231 | -0- | -0- | -0- | 229 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 203 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 07 | 178 | N | 178 | -0- | -0- | -0- | 177 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 217 | N | 175 | -0- | -42 | -0- | 174 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 09 | 210 | N | 49 | -0- | -161 | -0- | 48 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 1 | | | | | 1 |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 325 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 303 | N | 303 | -0- | -0- | -0- | 300 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 1,877 TOTAL CONDENSATE PROD: 18

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,821 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1314 | X | 1314 | -0- | -0- | -0- | 1299 | 2 | 15 | 9 | N | 14 | 14 | 1 | 1 | 8 | 5 |
| 02 | 1178 | X | 1178 | -0- | -0- | -0- | 1168 | 2 | 10 | 9 | N | 9 | 11 | 1 | | | 3 |
| 03 | 717 | X | 717 | -0- | -0- | -0- | 705 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 2 |
| 04 | 783 | X | 783 | -0- | -0- | -0- | 772 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 3 |
| 05 | 1593 | X | 1593 | -0- | -0- | -0- | 1578 | 2 | 15 | 9 | N | 14 | 13 | 1 | | | 4 |
| 06 | 1587 | X | 1587 | -0- | -0- | -0- | 1573 | 2 | 14 | 9 | N | 13 | 15 | 1 | 1 | 8 | 1 |
| 07 | 1642 | X | 1642 | -0- | -0- | -0- | 1630 | 2 | 12 | 9 | N | 11 | 8 | 1 | | | 4 |
| 08 | 1344 | X | 1344 | -0- | -0- | -0- | 1337 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 3 |
| 09 | 1482 | X | 1482 | -0- | -0- | -0- | 1470 | 2 | 12 | 9 | N | 11 | 7 | 1 | | | 7 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | 6 | 1 | | | 3 |
| 11 | 1310 | X | 1310 | -0- | -0- | -0- | 1299 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 3 |
| 12 | 1448 | X | 1448 | -0- | -0- | -0- | 1430 | 2 | 18 | 9 | N | 16 | 10 | 1 | | | 9 |

TOTAL GAS PROD: 14,398 TOTAL CONDENSATE PROD: 127

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1247 | N | 1247 | -0- | -0- | -0- | 1233 | 2 | 14 | 9 | N | 13 | 12 | 1 | 1 | 8 | 5 |
| 02 | 1121 | N | 1121 | -0- | -0- | -0- | 1112 | 2 | 9 | 9 | N | 8 | 10 | 1 | | | 3 |
| 03 | 1302 | N | 671 | -0- | -631 | -0- | 659 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 2 |
| 04 | 1200 | N | 759 | -0- | -441 | -0- | 748 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 3 |
| 05 | 1297 | N | 1297 | -0- | -0- | -0- | 1285 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 3 |
| 06 | 1190 | N | 1190 | -0- | -0- | -0- | 1180 | 2 | 10 | 9 | N | 9 | 11 | 1 | | | 1 |
| 07 | 1188 | N | 1188 | -0- | -0- | -0- | 1179 | 2 | 9 | 9 | N | 8 | 6 | 1 | | | 3 |
| 08 | 1302 | N | 1119 | -0- | -183 | -0- | 1112 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1228 | 2 | 9 | 9 | N | 8 | 6 | 1 | | | 5 |
| 10 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | 2 | 5 | 1 | | | 2 |
| 11 | 1207 | N | 1207 | -0- | -0- | -0- | 1196 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 3 |
| 12 | 1338 | N | 1338 | -0- | -0- | -0- | 1323 | 2 | 15 | 9 | N | 14 | 9 | 1 | | | 8 |

TOTAL GAS PROD: 12,374 TOTAL CONDENSATE PROD: 110

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | X | 925 | -0- | -0- | -0- | | 913 | 2 | 12 | 9 | N | 11 | 11 | 1 | 1 | 8 | 4 |
| 02 | 1036 | X | 1036 | -0- | -0- | -0- | | 1026 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 3 |
| 03 | 1375 | X | 1375 | -0- | -0- | -0- | | 1353 | 2 | 22 | 9 | N | 20 | 14 | 1 | | | 9 |
| 04 | 992 | X | 992 | -0- | -0- | -0- | | 978 | 2 | 14 | 9 | N | 13 | 18 | 1 | | | 4 |
| 05 | 991 | X | 991 | -0- | -0- | -0- | | 981 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 3 |
| 06 | 997 | X | 997 | -0- | -0- | -0- | | 988 | 2 | 9 | 9 | N | 8 | 10 | 1 | | | 1 |
| 07 | 1218 | X | 1218 | -0- | -0- | -0- | | 1209 | 2 | 9 | 9 | N | 8 | 6 | 1 | | | 3 |
| 08 | 1107 | X | 1107 | -0- | -0- | -0- | | 1100 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 09 | 1160 | X | 1160 | -0- | -0- | -0- | | 1152 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 5 |
| 10 | 586 | X | 586 | -0- | -0- | -0- | | 582 | 2 | 4 | 9 | N | 4 | 7 | 1 | | | 2 |
| 11 | 725 | X | 725 | -0- | -0- | -0- | | 718 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 12 | 800 | X | 800 | -0- | -0- | -0- | | 790 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 5 |

TOTAL GAS PROD: 11,912 TOTAL CONDENSATE PROD: 110

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | X | 241 | -0- | -0- | -0- | | 238 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 02 | 242 | X | 242 | -0- | -0- | -0- | | 240 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 03 | 358 | X | 358 | -0- | -0- | -0- | | 352 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| 04 | 265 | X | 265 | -0- | -0- | -0- | | 261 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 05 | 312 | X | 312 | -0- | -0- | -0- | | 309 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 06 | 288 | X | 288 | -0- | -0- | -0- | | 286 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 07 | 356 | X | 356 | -0- | -0- | -0- | | 353 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 08 | 301 | X | 301 | -0- | -0- | -0- | | 299 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09 | 345 | X | 345 | -0- | -0- | -0- | | 343 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 449 | X | 449 | -0- | -0- | -0- | | 446 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 11 | 498 | X | 498 | -0- | -0- | -0- | | 494 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 12 | 527 | X | 527 | -0- | -0- | -0- | | 520 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 3 |

TOTAL GAS PROD: 4,182 TOTAL CONDENSATE PROD: 39

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | -0- | -0- | 252 | 1 | 1385 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1189 | -0- | -211 | -0- | 186 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 03 | 2160 | N | 2160 | -0- | -0- | -0- | 385 | 1 | 1775 | 2 | N | -0- | | | | | -0- |
| 04 | 1500 | N | 911 | -0- | -589 | -0- | 163 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 05 | 2102 | N | 2102 | -0- | -0- | -0- | 376 | 1 | 1726 | 2 | N | -0- | | | | | -0- |
| 06 | 1628 | N | 1628 | -0- | -0- | -0- | 296 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 662 | -0- | -268 | -0- | 122 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 08 | 1550 | N | 20 | -0- | -1530 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 558 | -0- | -942 | -0- | 57 | 1 | 501 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 608 | -0- | -43 | -0- | 100 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 72 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 12 | 1862 | N | 1862 | -0- | -0- | -0- | 273 | 1 | 1589 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,061 TOTAL CONDENSATE PROD: -0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1123 | -0- | -107 | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 815 | -0- | -580 | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1103 | -0- | -106 | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 773 | -0- | -33 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 778 | -0- | -302 | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1097 | -0- | -81 | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,678 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2621 | N | 2621 | -0- | -0- | -0- | 810 | 1 | 1811 | 2 | N | -0- | | | -0- |
| 02 | 2226 | N | 2226 | -0- | -0- | -0- | 756 | 1 | 1470 | 2 | N | -0- | | | -0- |
| 03 | 2821 | N | 2726 | -0- | -95 | -0- | 837 | 1 | 1889 | 2 | N | -0- | | | -0- |
| 04 | 2550 | N | 2502 | -0- | -48 | -0- | 810 | 1 | 1692 | 2 | N | -0- | | | -0- |
| 05 | 2544 | N | 2544 | -0- | -0- | -0- | 837 | 1 | 1707 | 2 | N | -0- | | | -0- |
| 06 | 2640 | N | 2425 | -0- | -215 | -0- | 810 | 1 | 1615 | 2 | N | -0- | | | -0- |
| 07 | 2573 | N | 1307 | -0- | -1266 | -0- | 410 | 1 | 897 | 2 | N | -0- | | | -0- |
| 08 | 2542 | N | 1843 | -0- | -699 | -0- | 392 | 1 | 1451 | 2 | N | -0- | | | -0- |
| 09 | 2431 | N | 2431 | -0- | -0- | -0- | 752 | 1 | 1679 | 2 | N | -0- | | | -0- |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 473 | 1 | 981 | 2 | N | -0- | | | -0- |
| 11 | 1862 | N | 1862 | -0- | -0- | -0- | 500 | 1 | 1362 | 2 | N | -0- | | | -0- |
| 12 | 2587 | N | 2587 | -0- | -0- | -0- | 837 | 1 | 1750 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 26,528 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 2 | | | N | -0- | | | -0- |
| 02 | 1092 | N | 696 | -0- | -396 | -0- | 696 | 2 | | | N | -0- | | | -0- |
| 03 | 1302 | N | 1257 | -0- | -45 | -0- | 1257 | 2 | | | N | -0- | | | -0- |
| 04 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | -0- |
| 05 | 775 | N | 745 | -0- | -30 | -0- | 745 | 2 | | | N | -0- | | | -0- |
| 06 | 1230 | N | 963 | -0- | -267 | -0- | 963 | 2 | | | N | -0- | | | -0- |
| 07 | 1178 | N | 337 | -0- | -841 | -0- | 337 | 2 | | | N | -0- | | | -0- |
| 08 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | -0- |
| 09 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | -0- |
| 10 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | -0- |
| 11 | 1260 | N | 1015 | -0- | -245 | -0- | 1015 | 2 | | | N | -0- | | | -0- |
| 12 | 1240 | N | 1211 | -0- | -29 | -0- | 1211 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,570 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1721 | N | 1721 | -0- | -0- | -0- | 377 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1596 | -0- | -140 | -0- | 338 | 1 | 1258 | 2 | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1953 | -0- | -248 | -0- | 403 | 1 | 1550 | 2 | N | -0- | | | | | -0- |
| 04 | 1790 | N | 1790 | -0- | -0- | -0- | 360 | 1 | 1430 | 2 | N | -0- | | | | | -0- |
| 05 | 2112 | N | 2112 | -0- | -0- | -0- | 387 | 1 | 1725 | 2 | N | -0- | | | | | -0- |
| 06 | 2062 | N | 2062 | -0- | -0- | -0- | 386 | 1 | 1676 | 2 | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1080 | -0- | -780 | -0- | 197 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| 08 | 2108 | N | 897 | -0- | -1211 | -0- | 107 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 09 | 2375 | N | 2375 | -0- | -0- | -0- | 362 | 1 | 2013 | 2 | N | -0- | | | | | -0- |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 234 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| 11 | 1161 | N | 1161 | -0- | -0- | -0- | 215 | 1 | 946 | 2 | N | -0- | | | | | -0- |
| 12 | 2418 | N | 1971 | -0- | -447 | -0- | 317 | 1 | 1654 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,075 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | -0- | -0- | 190 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 680 | -0- | -552 | -0- | 200 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 03 | 1361 | N | 1361 | -0- | -0- | -0- | 531 | 1 | 830 | 2 | N | -0- | | | | | -0- |
| 04 | 1246 | N | 1246 | -0- | -0- | -0- | 577 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| 05 | 1265 | N | 1265 | -0- | -0- | -0- | 620 | 1 | 645 | 2 | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1248 | -0- | -72 | -0- | 600 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 671 | -0- | -631 | -0- | 320 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 730 | -0- | -541 | -0- | 220 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 09 | 1337 | N | 1337 | -0- | -0- | -0- | 516 | 1 | 821 | 2 | N | -0- | | | | | -0- |
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 425 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 411 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1106 | -0- | -258 | -0- | 537 | 1 | 569 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,297 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 580 | 1 | 783 | 2 | N | -0- | | | | | -0- |
| 02 | 1051 | N | 1051 | -0- | -0- | -0- | 400 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 03 | 1689 | N | 1689 | -0- | -0- | -0- | 620 | 1 | 1069 | 2 | N | -0- | | | | | -0- |
| 04 | 1503 | N | 1503 | -0- | -0- | -0- | 600 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 05 | 1064 | N | 1064 | -0- | -0- | -0- | 460 | 1 | 604 | 2 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1230 | -0- | -0- | -0- | 440 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 07 | 837 | N | 442 | -0- | -395 | -0- | 160 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 08 | 1562 | N | 1562 | -0- | -0- | -0- | 482 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| 09 | 1572 | N | 1572 | -0- | -0- | -0- | 540 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 200 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 380 | 1 | 849 | 2 | N | -0- | | | | | -0- |
| 12 | 1672 | N | 1672 | -0- | -0- | -0- | 620 | 1 | 1052 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,022 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | X | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 145 | X | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 04 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 209 | X | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 06 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 209 | X | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 08 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 237 | X | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 10 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | X | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 12 | 268 | X | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,440 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 02 | 978 | X | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 04 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1010 | X | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1019 | X | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 08 | 980 | X | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 959 | X | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,287 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 02 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 03 | 698 | X | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1625 | X | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1600 | X | 1600 | -0- | -0- | -0- | 1600 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1680 | X | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1531 | X | 1531 | -0- | -0- | -0- | 1531 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1843 | X | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1679 | X | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,134 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | X | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1369 | X | 1369 | -0- | -0- | -0- | 1369 | 2 | | | N | -0- | | | | | -0- |
| 03 | 916 | X | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | X | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1774 | X | 1774 | -0- | -0- | -0- | 1774 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1359 | X | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 709 | X | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1392 | X | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1801 | X | 1801 | -0- | -0- | -0- | 1801 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,607 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1420 | X | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1254 | X | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1469 | X | 1469 | -0- | -0- | -0- | 1469 | 2 | | | N | -0- | | | | | -0- |
| 04 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1544 | X | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 07 | 722 | X | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 202 | X | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 843 | X | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,084 TOTAL CONDENSATE PROD: -0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 861 | X | 861 | -0- | -0- | -0- | 138 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 02 | 550 | X | 550 | -0- | -0- | -0- | 126 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 03 | 18 | X | 18 | -0- | -0- | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 12 | X | 12 | -0- | -0- | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 12 | X | 12 | -0- | -0- | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 392 | X | 392 | -0- | -0- | -0- | 392 | 1 | | | N | -0- | | | | | -0- |
| 10 | 419 | X | 419 | -0- | -0- | -0- | 419 | 1 | | | N | -0- | | | | | -0- |
| 11 | 405 | X | 405 | -0- | -0- | -0- | 405 | 1 | | | N | -0- | | | | | -0- |
| 12 | 419 | X | 419 | -0- | -0- | -0- | 419 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,088 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 686 | -0- | -120 | -0- | 686 | 2 | | N | -0- | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | N | -0- | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | N | -0- | | | -0- |
| 04 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | N | -0- | | | -0- |
| 05 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | N | -0- | | | -0- |
| 06 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | N | -0- | | | -0- |
| 07 | 837 | N | 600 | -0- | -237 | -0- | 600 | 2 | | N | -0- | | | -0- |
| 08 | 868 | N | 222 | -0- | -646 | -0- | 222 | 2 | | N | -0- | | | -0- |
| 09 | 690 | N | 522 | -0- | -168 | -0- | 522 | 2 | | N | -0- | | | -0- |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | N | -0- | | | -0- |
| 11 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | N | -0- | | | -0- |
| 12 | 527 | N | 163 | -0- | -364 | -0- | 163 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,219 TOTAL CONDENSATE PROD: -0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2563 | X | 2563 | -0- | -0- | -0- | 2563 | 2 | | N | -0- | | | -0- |
| 02 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 2 | | N | -0- | | | -0- |
| 03 | 1448 | X | 1448 | -0- | -0- | -0- | 1448 | 2 | | N | -0- | | | -0- |
| 04 | 2257 | X | 2257 | -0- | -0- | -0- | 2257 | 2 | | N | -0- | | | -0- |
| 05 | 1916 | X | 1916 | -0- | -0- | -0- | 1916 | 2 | | N | -0- | | | -0- |
| 06 | 2156 | X | 2156 | -0- | -0- | -0- | 2156 | 2 | | N | -0- | | | -0- |
| 07 | 1527 | X | 1527 | -0- | -0- | -0- | 1527 | 2 | | N | -0- | | | -0- |
| 08 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | N | -0- | | | -0- |
| 09 | 1420 | X | 1420 | -0- | -0- | -0- | 1420 | 2 | | N | -0- | | | -0- |
| 10 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 1559 | X | 1559 | -0- | -0- | -0- | 1559 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,087 TOTAL CONDENSATE PROD: -0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1725 | X | 1725 | -0- | -0- | -0- | 1725 | 2 | | N | -0- | | | -0- |
| 02 | 997 | X | 997 | -0- | -0- | -0- | 997 | 2 | | N | -0- | | | -0- |
| 03 | 1247 | X | 1247 | -0- | -0- | -0- | 1247 | 2 | | N | -0- | | | -0- |
| 04 | 1471 | X | 1471 | -0- | -0- | -0- | 1471 | 2 | | N | -0- | | | -0- |
| 05 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 2 | | N | -0- | | | -0- |
| 06 | 1424 | X | 1424 | -0- | -0- | -0- | 1424 | 2 | | N | -0- | | | -0- |
| 07 | 1250 | X | 1250 | -0- | -0- | -0- | 1250 | 2 | | N | -0- | | | -0- |
| 08 | 419 | X | 419 | -0- | -0- | -0- | 419 | 2 | | N | -0- | | | -0- |
| 09 | 1107 | X | 1107 | -0- | -0- | -0- | 1107 | 2 | | N | -0- | | | -0- |
| 10 | 1466 | X | 1466 | -0- | -0- | -0- | 1466 | 2 | | N | -0- | | | -0- |
| 11 | 1578 | X | 1578 | -0- | -0- | -0- | 1578 | 2 | | N | -0- | | | -0- |
| 12 | 203 | X | 203 | -0- | -0- | -0- | 203 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,339 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | X | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 247 | X | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 03 | 314 | X | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 05 | 406 | X | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 06 | 385 | X | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 07 | 367 | X | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 08 | 322 | X | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 09 | 335 | X | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 350 | X | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 356 | X | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,080 TOTAL CONDENSATE PROD: -0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 881 | -0- | -390 | -0- | 270 | 1 | 611 | 2 | N | -0- | | | | | -0- |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 226 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 03 | 890 | N | 890 | -0- | -0- | -0- | 297 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 04 | 840 | N | 310 | -0- | -530 | -0- | 310 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1365 | N | 1365 | -0- | -0- | -0- | 317 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 06 | 1194 | N | 1194 | -0- | -0- | -0- | 313 | 1 | 881 | 2 | N | -0- | | | | | -0- |
| 07 | 1165 | N | 1165 | -0- | -0- | -0- | 317 | 1 | 848 | 2 | N | -0- | | | | | -0- |
| 08 | 1364 | N | 91 | -0- | -1273 | -0- | 77 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 09 | 1200 | N | 282 | -0- | -918 | -0- | 266 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 693 | -0- | -485 | -0- | 305 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 11 | 1489 | N | 1489 | -0- | -0- | -0- | 316 | 1 | 1173 | 2 | N | -0- | | | | | -0- |
| 12 | 396 | N | 396 | -0- | -0- | -0- | 286 | 1 | 110 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,443 TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | | -124 | -0- | | | | | N | -0- | | | 17 |
| 02 | 336 | N | 43 | -0- | | -293 | -0- | 43 | 2 | | | N | -0- | | | 17 |
| 03 | 341 | N | 311 | -0- | | -30 | -0- | 311 | 2 | | | N | -0- | | | 17 |
| 04 | 397 | N | 397 | -0- | | -0- | -0- | 397 | 2 | | | N | -0- | | | 17 |
| 05 | 389 | N | 389 | -0- | | -0- | -0- | 389 | 2 | | | N | -0- | | | 17 |
| 06 | 347 | N | 347 | -0- | | -0- | -0- | 347 | 2 | | | N | -0- | | | 17 |
| 07 | 372 | N | 320 | -0- | | -52 | -0- | 320 | 2 | | | N | -0- | | | 17 |
| 08 | 372 | N | 264 | -0- | | -108 | -0- | 264 | 2 | | | N | -0- | | | 17 |
| 09 | 360 | N | 318 | -0- | | -42 | -0- | 318 | 2 | | | N | -0- | | | 17 |
| 10 | 324 | N | 324 | -0- | | -0- | -0- | 324 | 2 | | | N | -0- | | | 17 |
| 11 | 294 | N | 294 | -0- | | -0- | -0- | 294 | 2 | | | N | -0- | | | 17 |
| 12 | 341 | N | 293 | -0- | | -48 | -0- | 293 | 2 | | | N | -0- | | | 17 |

TOTAL GAS PROD: 3,300 TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | | -248 | -0- | | | | | N | -0- | | | -0- |
| 02 | 140 | N | 61 | -0- | | -79 | -0- | 61 | 2 | | | N | -0- | | | -0- |
| 03 | 179 | N | 179 | -0- | | -0- | -0- | 179 | 2 | | | N | -0- | | | -0- |
| 04 | 202 | N | 202 | -0- | | -0- | -0- | 202 | 2 | | | N | -0- | | | -0- |
| 05 | 212 | N | 212 | -0- | | -0- | -0- | 212 | 2 | | | N | -0- | | | -0- |
| 06 | 207 | N | 207 | -0- | | -0- | -0- | 207 | 2 | | | N | -0- | | | -0- |
| 07 | 217 | N | 204 | -0- | | -13 | -0- | 204 | 2 | | | N | -0- | | | -0- |
| 08 | 217 | N | 191 | -0- | | -26 | -0- | 191 | 2 | | | N | -0- | | | -0- |
| 09 | 210 | N | 186 | -0- | | -24 | -0- | 186 | 2 | | | N | -0- | | | -0- |
| 10 | 217 | N | 192 | -0- | | -25 | -0- | 192 | 2 | | | N | -0- | | | -0- |
| 11 | 180 | N | 177 | -0- | | -3 | -0- | 177 | 2 | | | N | -0- | | | -0- |
| 12 | 191 | N | 191 | -0- | | -0- | -0- | 191 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,002 TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1445 | N | 1445 | -0- | | -0- | -0- | 1445 | 2 | | | N | -0- | | | 27 |
| 02 | 1484 | N | 1372 | -0- | | -112 | -0- | 1372 | 2 | | | N | -0- | | | 27 |
| 03 | 1550 | N | 1519 | -0- | | -31 | -0- | 1519 | 2 | | | N | -0- | | | 27 |
| 04 | 1513 | N | 1513 | -0- | | -0- | -0- | 1513 | 2 | | | N | -0- | | | 27 |
| 05 | 1519 | N | 1511 | -0- | | -8 | -0- | 1511 | 2 | | | N | -0- | | | 27 |
| 06 | 1479 | N | 1479 | -0- | | -0- | -0- | 1479 | 2 | | | N | -0- | | | 27 |
| 07 | 1609 | N | 1609 | -0- | | -0- | -0- | 1609 | 2 | | | N | -0- | | | 27 |
| 08 | 1519 | N | 1150 | -0- | | -369 | -0- | 1150 | 2 | | | N | -0- | | | 27 |
| 09 | 1542 | N | 1542 | -0- | | -0- | -0- | 1542 | 2 | | | N | -0- | | | 27 |
| 10 | 1686 | N | 1686 | -0- | | -0- | -0- | 1686 | 2 | | | N | -0- | | | 27 |
| 11 | 1402 | N | 1402 | -0- | | -0- | -0- | 1402 | 2 | | | N | -0- | | | 27 |
| 12 | 1581 | N | 1360 | -0- | | -221 | -0- | 1360 | 2 | | | N | -0- | | | 27 |

TOTAL GAS PROD: 17,588 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1443 | N | 1443 | -0- | -0- | -0- | 377 | 1 | 1066 | 2 | N | -0- | | | -0- |
| 02 | 1540 | X | 1161 | -0- | -379 | -0- | 299 | 1 | 862 | 2 | N | -0- | | | -0- |
| 03 | 1705 | X | 1418 | -0- | -287 | -0- | 403 | 1 | 1015 | 2 | N | -0- | | | -0- |
| 04 | 1650 | X | 1243 | -0- | -407 | -0- | 286 | 1 | 957 | 2 | N | -0- | | | -0- |
| 05 | 1643 | X | 1533 | -0- | -110 | -0- | 384 | 1 | 1149 | 2 | N | -0- | | | -0- |
| 06 | 1479 | X | 1479 | -0- | -0- | -0- | 390 | 1 | 1089 | 2 | N | -0- | | | -0- |
| 07 | 1426 | X | 698 | -0- | -728 | -0- | 157 | 1 | 541 | 2 | N | -0- | | | -0- |
| 08 | 1519 | N | 591 | -0- | -928 | -0- | 106 | 1 | 485 | 2 | N | -0- | | | -0- |
| 09 | 1558 | N | 1558 | -0- | -0- | -0- | 362 | 1 | 1196 | 2 | N | -0- | | | -0- |
| 10 | 907 | N | 907 | -0- | -0- | -0- | 228 | 1 | 679 | 2 | N | -0- | | | -0- |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 225 | 1 | 894 | 2 | N | -0- | | | -0- |
| 12 | 1644 | N | 1644 | -0- | -0- | -0- | 403 | 1 | 1241 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 14,794 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | -0- |
| 02 | 1247 | N | 1247 | -0- | -0- | -0- | 420 | 1 | 827 | 2 | N | -0- | | | -0- |
| 03 | 1860 | N | 1779 | -0- | -81 | -0- | 620 | 1 | 1159 | 2 | N | -0- | | | -0- |
| 04 | 1649 | N | 1649 | -0- | -0- | -0- | 600 | 1 | 1049 | 2 | N | -0- | | | -0- |
| 05 | 1662 | N | 1662 | -0- | -0- | -0- | 620 | 1 | 1042 | 2 | N | -0- | | | -0- |
| 06 | 1710 | N | 1684 | -0- | -26 | -0- | 600 | 1 | 1084 | 2 | N | -0- | | | -0- |
| 07 | 1705 | N | 745 | -0- | -960 | -0- | 260 | 1 | 485 | 2 | N | -0- | | | -0- |
| 08 | 1674 | N | 917 | -0- | -757 | -0- | 300 | 1 | 617 | 2 | N | -0- | | | -0- |
| 09 | 1738 | N | 1738 | -0- | -0- | -0- | 600 | 1 | 1138 | 2 | N | -0- | | | -0- |
| 10 | 922 | N | 922 | -0- | -0- | -0- | 280 | 1 | 642 | 2 | N | -0- | | | -0- |
| 11 | 1647 | N | 1647 | -0- | -0- | -0- | 600 | 1 | 1047 | 2 | N | -0- | | | -0- |
| 12 | 1798 | N | 1628 | -0- | -170 | -0- | 620 | 1 | 1008 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,266 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 47 | 1 | 378 | 2 | N | -0- | | | -0- |
| 03 | 1854 | N | 1854 | -0- | -0- | -0- | 326 | 1 | 1528 | 2 | N | -0- | | | -0- |
| 04 | 1842 | N | 1842 | -0- | -0- | -0- | 374 | 1 | 1468 | 2 | N | -0- | | | -0- |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 403 | 1 | 1359 | 2 | N | -0- | | | -0- |
| 06 | 1644 | N | 1644 | -0- | -0- | -0- | 378 | 1 | 1266 | 2 | N | -0- | | | -0- |
| 07 | 1674 | N | 736 | -0- | -938 | -0- | 175 | 1 | 561 | 2 | N | -0- | | | -0- |
| 08 | 1674 | N | 783 | -0- | -891 | -0- | 148 | 1 | 635 | 2 | N | -0- | | | -0- |
| 09 | 1831 | N | 1831 | -0- | -0- | -0- | 351 | 1 | 1480 | 2 | N | -0- | | | -0- |
| 10 | 1537 | N | 1537 | -0- | -0- | -0- | 337 | 1 | 1200 | 2 | N | -0- | | | -0- |
| 11 | 1578 | N | 1578 | -0- | -0- | -0- | 390 | 1 | 1188 | 2 | N | -0- | | | -0- |
| 12 | 1674 | N | 1379 | -0- | -295 | -0- | 397 | 1 | 982 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,371 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | -0- |
| 04 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | -0- |
| 05 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | -0- |
| 06 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | -0- |
| 07 | 1209 | N | 442 | -0- | -767 | -0- | 442 | 2 | | | N | -0- | | | -0- |
| 08 | 961 | N | 843 | -0- | -118 | -0- | 843 | 2 | | | N | -0- | | | -0- |
| 09 | 930 | N | 855 | -0- | -75 | -0- | 855 | 2 | | | N | -0- | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | -0- |
| 11 | 810 | N | 697 | -0- | -113 | -0- | 697 | 2 | | | N | -0- | | | -0- |
| 12 | 899 | N | 790 | -0- | -109 | -0- | 790 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,719 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1562 | N | 1562 | -0- | -0- | -0- | 290 | 1 | 1272 | 2 | N | -0- | | | -0- |
| 02 | 1372 | N | 1358 | -0- | -14 | -0- | 250 | 1 | 1108 | 2 | N | -0- | | | -0- |
| 03 | 1767 | N | 1658 | -0- | -109 | -0- | 310 | 1 | 1348 | 2 | N | -0- | | | -0- |
| 04 | 1500 | N | 1498 | -0- | -2 | -0- | 258 | 1 | 1240 | 2 | N | -0- | | | -0- |
| 05 | 1728 | N | 1728 | -0- | -0- | -0- | 305 | 1 | 1423 | 2 | N | -0- | | | -0- |
| 06 | 1732 | N | 1732 | -0- | -0- | -0- | 300 | 1 | 1432 | 2 | N | -0- | | | -0- |
| 07 | 1550 | N | 879 | -0- | -671 | -0- | 152 | 1 | 727 | 2 | N | -0- | | | -0- |
| 08 | 1736 | N | 752 | -0- | -984 | -0- | 90 | 1 | 662 | 2 | N | -0- | | | -0- |
| 09 | 1834 | N | 1834 | -0- | -0- | -0- | 262 | 1 | 1572 | 2 | N | -0- | | | -0- |
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 200 | 1 | 957 | 2 | N | -0- | | | -0- |
| 11 | 1649 | N | 1649 | -0- | -0- | -0- | 280 | 1 | 1369 | 2 | N | -0- | | | -0- |
| 12 | 1798 | N | 1206 | -0- | -592 | -0- | 230 | 1 | 976 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 17,013 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 896 | N | 896 | -0- | -0- | -0- | 247 | 1 | 649 | 2 | N | -0- | | | -0- |
| 02 | 1204 | N | -0- | -0- | -1204 | -0- | | | | | N | -0- | | | -0- |
| 03 | 1674 | N | 1447 | -0- | -227 | -0- | 234 | 1 | 1213 | 2 | N | -0- | | | -0- |
| 04 | 1810 | N | 1810 | -0- | -0- | -0- | 390 | 1 | 1420 | 2 | N | -0- | | | -0- |
| 05 | 1163 | N | 1163 | -0- | -0- | -0- | 221 | 1 | 942 | 2 | N | -0- | | | -0- |
| 06 | 1798 | N | 1798 | -0- | -0- | -0- | 390 | 1 | 1408 | 2 | N | -0- | | | -0- |
| 07 | 1736 | N | 857 | -0- | -879 | -0- | 197 | 1 | 660 | 2 | N | -0- | | | -0- |
| 08 | 1178 | N | 861 | -0- | -317 | -0- | 130 | 1 | 731 | 2 | N | -0- | | | -0- |
| 09 | 1791 | N | 1791 | -0- | -0- | -0- | 319 | 1 | 1472 | 2 | N | -0- | | | -0- |
| 10 | 1426 | N | 1426 | -0- | -0- | -0- | 319 | 1 | 1107 | 2 | N | -0- | | | -0- |
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 364 | 1 | 1067 | 2 | N | -0- | | | -0- |
| 12 | 1736 | N | 1617 | -0- | -119 | -0- | 403 | 1 | 1214 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 15,097 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 9 |
| 02 | 196 | N | 104 | -0- | -92 | -0- | 104 | 2 | | | N | -0- | | | | | 9 |
| 03 | 124 | N | 61 | -0- | -63 | -0- | 61 | 2 | | | N | -0- | | | | | 9 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 9 |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 9 |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 9 |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 9 |
| 08 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | 9 |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 9 |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | 9 |
| 11 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | N | -0- | | | | | 9 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 1,705 TOTAL CONDENSATE PROD: -0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 03 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 05 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 56 | -0- | -99 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 11 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 12 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,596 TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1622 | X | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1478 | X | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1663 | X | 1663 | -0- | -0- | -0- | 1663 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1616 | X | 1616 | -0- | -0- | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1707 | X | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1668 | X | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1681 | X | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1649 | X | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1633 | X | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1682 | X | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1584 | X | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1619 | X | 1619 | -0- | -0- | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,602 TOTAL CONDENSATE PROD: -0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 02 | 943 | X | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1055 | X | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1098 | X | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1122 | X | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1060 | X | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,818 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | X | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 155 | X | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 223 | X | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 188 | X | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 234 | X | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 234 | X | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 07 | 249 | X | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 228 | X | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 09 | 236 | X | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 239 | X | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 11 | 188 | X | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,603 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 02 | 715 | X | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 03 | 814 | X | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 05 | 781 | X | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 06 | 777 | X | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 07 | 781 | X | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 08 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 09 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 10 | 787 | X | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 11 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 12 | 758 | X | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,252 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | X | 304 | -0- | -0- | -0- | 200 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 02 | 501 | X | 501 | -0- | -0- | -0- | 154 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 730 | X | 730 | -0- | -0- | -0- | 168 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 05 | 1226 | X | 1226 | -0- | -0- | -0- | 344 | 1 | 882 | 2 | N | -0- | | | | | -0- |
| 06 | 1347 | X | 1347 | -0- | -0- | -0- | 240 | 1 | 1107 | 2 | N | -0- | | | | | -0- |
| 07 | 872 | X | 872 | -0- | -0- | -0- | 188 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 08 | 826 | X | 826 | -0- | -0- | -0- | 193 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| 09 | 605 | X | 605 | -0- | -0- | -0- | 190 | 1 | 415 | 2 | N | -0- | | | | | -0- |
| 10 | 277 | X | 277 | -0- | -0- | -0- | 157 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 166 | X | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,854 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3383 | X | 3383 | -0- | -0- | -0- | 3383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3081 | X | 3081 | -0- | -0- | -0- | 3081 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3368 | X | 3368 | -0- | -0- | -0- | 3368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3471 | X | 3471 | -0- | -0- | -0- | 3471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3663 | X | 3663 | -0- | -0- | -0- | 3663 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3540 | X | 3540 | -0- | -0- | -0- | 3540 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3715 | X | 3715 | -0- | -0- | -0- | 3715 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3511 | X | 3511 | -0- | -0- | -0- | 3511 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3922 | X | 3922 | -0- | -0- | -0- | 3922 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3926 | X | 3926 | -0- | -0- | -0- | 3926 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4124 | X | 4124 | -0- | -0- | -0- | 4124 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,139 TOTAL CONDENSATE PROD: -0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,327 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 287 | X | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 02 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 03 | 272 | X | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 04 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 05 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 06 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 07 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 301 | X | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 09 | 307 | X | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | X | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 341 | X | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 12 | 312 | X | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,390 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1495 | X | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | 7 |
| 02 | 1463 | X | 1463 | -0- | -0- | -0- | 1463 | 2 | | | N | -0- | | | | | 7 |
| 03 | 1826 | X | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | 7 |
| 04 | 1725 | X | 1725 | -0- | -0- | -0- | 1725 | 2 | | | N | -0- | | | | | 7 |
| 05 | 1683 | X | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | 7 |
| 06 | 1695 | X | 1695 | -0- | -0- | -0- | 1695 | 2 | | | N | -0- | | | | | 7 |
| 07 | 1769 | X | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | 7 |
| 08 | 1593 | X | 1593 | -0- | -0- | -0- | 1593 | 2 | | | N | -0- | | | | | 7 |
| 09 | 1740 | X | 1740 | -0- | -0- | -0- | 1740 | 2 | | | N | -0- | | | | | 7 |
| 10 | 1674 | X | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | 7 |
| 11 | 1553 | X | 1553 | -0- | -0- | -0- | 1553 | 2 | | | N | -0- | | | | | 7 |
| 12 | 1521 | X | 1521 | -0- | -0- | -0- | 1521 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 19,737 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3601 | X | 3601 | -0- | -0- | -0- | 3601 | 2 | | | N | -0- | | | | | 15 |
| 02 | 3206 | X | 3206 | -0- | -0- | -0- | 3206 | 2 | | | N | -0- | | | | | 15 |
| 03 | 4070 | X | 4070 | -0- | -0- | -0- | 4070 | 2 | | | N | -0- | | | | | 15 |
| 04 | 3726 | X | 3726 | -0- | -0- | -0- | 3726 | 2 | | | N | -0- | | | | | 15 |
| 05 | 3734 | X | 3734 | -0- | -0- | -0- | 3734 | 2 | | | N | -0- | | | | | 15 |
| 06 | 3625 | X | 3625 | -0- | -0- | -0- | 3625 | 2 | | | N | -0- | | | | | 15 |
| 07 | 3740 | X | 3740 | -0- | -0- | -0- | 3740 | 2 | | | N | -0- | | | | | 15 |
| 08 | 3708 | X | 3708 | -0- | -0- | -0- | 3708 | 2 | | | N | -0- | | | | | 15 |
| 09 | 3861 | X | 3861 | -0- | -0- | -0- | 3861 | 2 | | | N | -0- | | | | | 15 |
| 10 | 3806 | X | 3806 | -0- | -0- | -0- | 3806 | 2 | | | N | -0- | | | | | 15 |
| 11 | 3562 | X | 3562 | -0- | -0- | -0- | 3562 | 2 | | | N | -0- | | | | | 15 |
| 12 | 3585 | X | 3585 | -0- | -0- | -0- | 3585 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 44,224 TOTAL CONDENSATE PROD: -0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2245 | X | 2245 | -0- | -0- | -0- | 2245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2029 | X | 2029 | -0- | -0- | -0- | 2029 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1995 | X | 1995 | -0- | -0- | -0- | 1995 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2243 | X | 2243 | -0- | -0- | -0- | 2243 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2243 | X | 2243 | -0- | -0- | -0- | 2243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2131 | X | 2131 | -0- | -0- | -0- | 2131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2258 | X | 2258 | -0- | -0- | -0- | 2258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2142 | X | 2142 | -0- | -0- | -0- | 2142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2177 | X | 2177 | -0- | -0- | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2180 | X | 2180 | -0- | -0- | -0- | 2180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2136 | X | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,879 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) (L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1150 | X | 1150 | -0- | -0- | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1393 | X | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1445 | X | 1445 | -0- | -0- | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1371 | X | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1481 | X | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1432 | X | 1432 | -0- | -0- | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1446 | X | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1388 | X | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1435 | X | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,253 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 02 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 03 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 04 | 622 | X | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 05 | 637 | X | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 06 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 07 | 624 | X | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 08 | 610 | X | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 09 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 10 | 621 | X | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 11 | 590 | X | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 602 | X | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,364 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2297 | X | 2297 | -0- | -0- | -0- | 2297 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2148 | X | 2148 | -0- | -0- | -0- | 2148 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1994 | X | 1994 | -0- | -0- | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2333 | X | 2333 | -0- | -0- | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2405 | X | 2405 | -0- | -0- | -0- | 2405 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2372 | X | 2372 | -0- | -0- | -0- | 2372 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2454 | X | 2454 | -0- | -0- | -0- | 2454 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2171 | X | 2171 | -0- | -0- | -0- | 2171 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2335 | X | 2335 | -0- | -0- | -0- | 2335 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2174 | X | 2174 | -0- | -0- | -0- | 2174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2203 | X | 2203 | -0- | -0- | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,122 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | X | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 166 | X | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 03 | 195 | X | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 227 | X | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 243 | X | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 249 | X | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 07 | 258 | X | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 223 | X | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 10 | 246 | X | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 11 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 232 | X | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,699 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1757 | X | 1757 | -0- | -0- | -0- | 1757 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1551 | X | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1738 | X | 1738 | -0- | -0- | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1770 | X | 1770 | -0- | -0- | -0- | 1770 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1965 | X | 1965 | -0- | -0- | -0- | 1965 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2024 | X | 2024 | -0- | -0- | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1768 | X | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1980 | X | 1980 | -0- | -0- | -0- | 1980 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1909 | X | 1909 | -0- | -0- | -0- | 1909 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1885 | X | 1885 | -0- | -0- | -0- | 1885 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1777 | X | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,973 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1910 | X | 1910 | -0- | -0- | -0- | 1910 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2652 | X | 2652 | -0- | -0- | -0- | 2652 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2093 | X | 2093 | -0- | -0- | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2211 | X | 2211 | -0- | -0- | -0- | 2211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3080 | X | 3080 | -0- | -0- | -0- | 3080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2438 | X | 2438 | -0- | -0- | -0- | 2438 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2780 | X | 2780 | -0- | -0- | -0- | 2780 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2557 | X | 2557 | -0- | -0- | -0- | 2557 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2604 | -0- | -0- | -0- | 2604 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,832 TOTAL CONDENSATE PROD: -0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1371 | X | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1385 | X | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1614 | X | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1589 | X | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1581 | X | 1581 | -0- | -0- | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1290 | X | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1265 | X | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1381 | X | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1420 | X | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,006 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | X | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | X | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | X | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 245 TOTAL CONDENSATE PROD: -0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 940 | N | 940 | -0- | -0- | -0- | 929 | 2 | 11 | 9 | N | 10 | 9 | 1 | 1 | 8 | 4 |
| 02 | 782 | N | 782 | -0- | -0- | -0- | 775 | 2 | 7 | 9 | N | 6 | 8 | 1 | | | 2 |
| 03 | 589 | N | 468 | -0- | -121 | -0- | 460 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 1 |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 635 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 3 |
| 05 | 1041 | N | 1041 | -0- | -0- | -0- | 1030 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 3 |
| 06 | 906 | N | 906 | -0- | -0- | -0- | 899 | 2 | 7 | 9 | N | 6 | 9 | 1 | | | -0- |
| 07 | 894 | N | 894 | -0- | -0- | -0- | 887 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 2 |
| 08 | 858 | X | 858 | -0- | -0- | -0- | 854 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 09 | 894 | X | 894 | -0- | -0- | -0- | 887 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 4 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | 4 | 1 | | | 2 |
| 11 | 880 | X | 880 | -0- | -0- | -0- | 872 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 12 | 863 | X | 863 | -0- | -0- | -0- | 853 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 5 |

TOTAL GAS PROD: 9,171 TOTAL CONDENSATE PROD: 82

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | X | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 200 | X | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 03 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 04 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 238 | X | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 06 | 230 | X | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 07 | 235 | X | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 08 | 223 | X | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09 | 232 | X | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 236 | X | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 11 | 221 | X | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 227 | X | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,698 TOTAL CONDENSATE PROD: -0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 132 | -0- | -271 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 84 | -0- | -40 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,340 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | N | -0- | | | -0- |
| 02 | 973 | X | 973 | -0- | -0- | -0- | 973 | 2 | | N | -0- | | | -0- |
| 03 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | N | -0- | | | -0- |
| 04 | 908 | X | 908 | -0- | -0- | -0- | 908 | 2 | | N | -0- | | | -0- |
| 05 | 1077 | X | 1077 | -0- | -0- | -0- | 1077 | 2 | | N | -0- | | | -0- |
| 06 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 2 | | N | -0- | | | -0- |
| 07 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 2 | | N | -0- | | | -0- |
| 08 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | N | -0- | | | -0- |
| 09 | 1032 | X | 1032 | -0- | -0- | -0- | 1032 | 2 | | N | -0- | | | -0- |
| 10 | 1061 | X | 1061 | -0- | -0- | -0- | 1061 | 2 | | N | -0- | | | -0- |
| 11 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | N | -0- | | | -0- |
| 12 | 960 | X | 960 | -0- | -0- | -0- | 960 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,871 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3104 | X | 3104 | -0- | -0- | -0- | 3104 | 2 | | N | -0- | | | -0- |
| 02 | 2765 | X | 2765 | -0- | -0- | -0- | 2765 | 2 | | N | -0- | | | -0- |
| 03 | 3092 | X | 3092 | -0- | -0- | -0- | 3092 | 2 | | N | -0- | | | -0- |
| 04 | 3066 | X | 3066 | -0- | -0- | -0- | 3066 | 2 | | N | -0- | | | -0- |
| 05 | 3215 | X | 3215 | -0- | -0- | -0- | 3215 | 2 | | N | -0- | | | -0- |
| 06 | 3160 | X | 3160 | -0- | -0- | -0- | 3160 | 2 | | N | -0- | | | -0- |
| 07 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 2 | | N | -0- | | | -0- |
| 08 | 2811 | X | 2811 | -0- | -0- | -0- | 2811 | 2 | | N | -0- | | | -0- |
| 09 | 3185 | X | 3185 | -0- | -0- | -0- | 3185 | 2 | | N | -0- | | | -0- |
| 10 | 3266 | X | 3266 | -0- | -0- | -0- | 3266 | 2 | | N | -0- | | | -0- |
| 11 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 2 | | N | -0- | | | -0- |
| 12 | 3081 | X | 3081 | -0- | -0- | -0- | 3081 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 36,965 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | N | -0- | | | -0- |
| 02 | 636 | X | 636 | -0- | -0- | -0- | 636 | 2 | | N | -0- | | | -0- |
| 03 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | N | -0- | | | -0- |
| 04 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | N | -0- | | | -0- |
| 05 | 817 | X | 817 | -0- | -0- | -0- | 817 | 2 | | N | -0- | | | -0- |
| 06 | 777 | X | 777 | -0- | -0- | -0- | 777 | 2 | | N | -0- | | | -0- |
| 07 | 767 | X | 767 | -0- | -0- | -0- | 767 | 2 | | N | -0- | | | -0- |
| 08 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | N | -0- | | | -0- |
| 09 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | N | -0- | | | -0- |
| 10 | 665 | X | 665 | -0- | -0- | -0- | 665 | 2 | | N | -0- | | | -0- |
| 11 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | N | -0- | | | -0- |
| 12 | 639 | X | 639 | -0- | -0- | -0- | 639 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,410 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 385 | X | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 03 | 472 | X | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | X | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 05 | 528 | X | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 06 | 502 | X | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 07 | 512 | X | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | X | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 501 | X | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 11 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,300 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | X | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 237 | X | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 339 | X | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 04 | 293 | X | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 05 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 317 | X | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 09 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 314 | X | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,774 TOTAL CONDENSATE PROD: -0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 347 | X | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 04 | 407 | X | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 423 | X | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 412 | X | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 07 | 422 | X | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 08 | 383 | X | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 09 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 422 | X | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 402 | X | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,356 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 881 N | 881 | -0- | -0- | -0- | 189 | 1 | 692 | 2 | N | -0- | | | -0- |
| 02 | 583 N | 583 | -0- | -0- | -0- | 137 | 1 | 446 | 2 | N | -0- | | | -0- |
| 03 | 837 N | 693 | -0- | -144 | -0- | 693 | 2 | | | N | -0- | | | -0- |
| 04 | 863 N | 863 | -0- | -0- | -0- | 159 | 1 | 704 | 2 | N | -0- | | | -0- |
| 05 | 681 N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | -0- |
| 06 | 845 N | 845 | -0- | -0- | -0- | 140 | 1 | 705 | 2 | N | -0- | | | -0- |
| 07 | 837 N | 603 | -0- | -234 | -0- | 121 | 1 | 482 | 2 | N | -0- | | | -0- |
| 08 | 687 N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | -0- |
| 09 | 810 N | 336 | -0- | -474 | -0- | 37 | 1 | 299 | 2 | N | -0- | | | -0- |
| 10 | 853 N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | -0- |
| 11 | 660 N | 478 | -0- | -182 | -0- | 478 | 2 | | | N | -0- | | | -0- |
| 12 | 766 N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,269 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 02 | 665 | X | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 03 | 815 | X | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 04 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1022 | X | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 06 | 940 | X | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 07 | 889 | X | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 08 | 843 | X | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 09 | 765 | X | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 10 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 12 | 777 | X | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,276 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 396 | -0- | -131 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 243 | -0- | -9 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 245 | -0- | -313 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 256 | -0- | -134 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 122 | -0- | -157 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 2 | -0- | -238 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,264 TOTAL CONDENSATE PROD: -0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 68 | -0- | -25 | -0- | 8 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 631 | N | 631 | -0- | -0- | -0- | 58 | 1 | 573 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 825 TOTAL CONDENSATE PROD: -0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 11 | -0- | -144 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 8 | -0- | -112 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,213 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | X | 429 | -0- | -0- | -0- | 233 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 02 | 648 | X | 648 | -0- | -0- | -0- | 40 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 03 | 911 | X | 911 | -0- | -0- | -0- | 8 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 04 | 411 | X | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 05 | 851 | X | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | X | 960 | -0- | -0- | -0- | 171 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 07 | 456 | X | 456 | -0- | -0- | -0- | 89 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 536 | X | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 10 | 383 | X | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 755 | X | 755 | -0- | -0- | -0- | 119 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 12 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,309 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | X | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 03 | 659 | X | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 04 | 813 | X | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 05 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 06 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 07 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 08 | 594 | X | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 790 | X | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 11 | 288 | X | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1174 | X | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,366 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | X | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 02 | 418 | X | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 03 | 440 | X | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 06 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 08 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 09 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 11 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 12 | 489 | X | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,580 TOTAL CONDENSATE PROD: -0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 671 | -0- | -104 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 468 | -0- | -222 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 530 | -0- | -183 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 541 | -0- | -119 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 07 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 104 | -0- | -436 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 366 | -0- | -234 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 12 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,072 TOTAL CONDENSATE PROD: -0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 218 | -0- | | -650 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 674 | N | 674 | -0- | | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 684 | -0- | | -29 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 04 | 731 | N | 731 | -0- | | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 05 | 790 | N | 790 | -0- | | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 06 | 749 | N | 749 | -0- | | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1000 | N | 1000 | -0- | | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 08 | 834 | N | 834 | -0- | | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 147 | -0- | | -603 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | -0- | -0- | | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 561 | -0- | | -249 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 12 | 985 | N | 985 | -0- | | -0- | -0- | 985 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,373 TOTAL CONDENSATE PROD: -0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1352 | N | 1352 | -0- | | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 02 | 992 | N | 992 | -0- | | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1242 | N | 1242 | -0- | | -0- | -0- | 280 | 1 | 962 | 2 | N | -0- | | | | | -0- |
| 04 | 1320 | N | 581 | -0- | | -739 | -0- | 148 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 05 | 1085 | N | 317 | -0- | | -768 | -0- | 40 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 06 | 1625 | N | 1625 | -0- | | -0- | -0- | 281 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| 07 | 1425 | N | 1425 | -0- | | -0- | -0- | 305 | 1 | 1120 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | N | 90 | -0- | | -220 | -0- | 21 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 09 | 1620 | N | -0- | -0- | | -1620 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | -0- | -0- | | -1426 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | | -0- | -0- | 173 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1458 | N | 1458 | -0- | | -0- | -0- | 310 | 1 | 1148 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,255 TOTAL CONDENSATE PROD: -0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 538 | -0- | | -51 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 02 | 462 | N | 462 | -0- | | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 424 | -0- | | -227 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 204 | -0- | | -306 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 05 | 719 | N | 719 | -0- | | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 06 | 652 | N | 652 | -0- | | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 107 | -0- | | -544 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 74 | -0- | | -556 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 45 | -0- | | -420 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 769 | N | 769 | -0- | | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 672 | N | 672 | -0- | | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,131 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1671 | X | 1671 | -0- | -0- | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1494 | X | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1714 | X | 1714 | -0- | -0- | -0- | 1714 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1701 | X | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1826 | X | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1385 | X | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1196 | X | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1351 | X | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1821 | X | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1727 | X | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,256 TOTAL CONDENSATE PROD: -0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/23/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 431 | -0- | -220 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2024 | N | 2024 | -0- | -0- | -0- | 2024 | 2 | | | N | -0- | | | | | -0- |
| 04 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1043 | -0- | -1034 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,172 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1260 | X | 1260 | -0- | -0- | -0- | 1260 | 2 | | N | -0- | | | -0- |
| 02 | 1139 | X | 1139 | -0- | -0- | -0- | 1139 | 2 | | N | -0- | | | -0- |
| 03 | 1349 | X | 1349 | -0- | -0- | -0- | 1349 | 2 | | N | -0- | | | -0- |
| 04 | 1289 | X | 1289 | -0- | -0- | -0- | 1289 | 2 | | N | -0- | | | -0- |
| 05 | 1349 | X | 1349 | -0- | -0- | -0- | 1349 | 2 | | N | -0- | | | -0- |
| 06 | 1304 | X | 1304 | -0- | -0- | -0- | 1304 | 2 | | N | -0- | | | -0- |
| 07 | 1331 | X | 1331 | -0- | -0- | -0- | 1331 | 2 | | N | -0- | | | -0- |
| 08 | 1225 | X | 1225 | -0- | -0- | -0- | 1225 | 2 | | N | -0- | | | -0- |
| 09 | 1320 | X | 1320 | -0- | -0- | -0- | 1320 | 2 | | N | -0- | | | -0- |
| 10 | 1330 | X | 1330 | -0- | -0- | -0- | 1330 | 2 | | N | -0- | | | -0- |
| 11 | 1226 | X | 1226 | -0- | -0- | -0- | 1226 | 2 | | N | -0- | | | -0- |
| 12 | 1349 | X | 1349 | -0- | -0- | -0- | 1349 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,471 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1251 | X | 1251 | -0- | -0- | -0- | 1251 | 2 | | N | -0- | | | -0- |
| 02 | 547 | X | 547 | -0- | -0- | -0- | 547 | 2 | | N | -0- | | | -0- |
| 03 | 633 | X | 633 | -0- | -0- | -0- | 633 | 2 | | N | -0- | | | -0- |
| 04 | 1246 | X | 1246 | -0- | -0- | -0- | 1246 | 2 | | N | -0- | | | -0- |
| 05 | 1091 | X | 1091 | -0- | -0- | -0- | 1091 | 2 | | N | -0- | | | -0- |
| 06 | 1196 | X | 1196 | -0- | -0- | -0- | 1196 | 2 | | N | -0- | | | -0- |
| 07 | 1439 | X | 1439 | -0- | -0- | -0- | 1439 | 2 | | N | -0- | | | -0- |
| 08 | 1489 | X | 1489 | -0- | -0- | -0- | 1489 | 2 | | N | -0- | | | -0- |
| 09 | 1581 | X | 1581 | -0- | -0- | -0- | 1581 | 2 | | N | -0- | | | -0- |
| 10 | 1467 | X | 1467 | -0- | -0- | -0- | 1467 | 2 | | N | -0- | | | -0- |
| 11 | 1516 | X | 1516 | -0- | -0- | -0- | 1516 | 2 | | N | -0- | | | -0- |
| 12 | 1453 | X | 1453 | -0- | -0- | -0- | 1453 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,909 TOTAL CONDENSATE PROD: -0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5022 | X | 4442 | -0- | -580 | -0- | | 4442 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4284 | X | 4284 | -0- | -0- | -0- | | 4284 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5177 | X | 4604 | -0- | -573 | -0- | | 4604 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5010 | X | 4897 | -0- | -113 | -0- | | 4897 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5177 | X | 5025 | -0- | -152 | -0- | | 5025 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4927 | X | 4927 | -0- | -0- | -0- | | 4927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5053 | X | 4737 | -0- | -316 | -0- | | 4737 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5053 | X | 2512 | -0- | -2541 | -0- | | 2512 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4920 | X | 3334 | -0- | -1586 | -0- | | 3334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5084 | X | 2700 | -0- | -2384 | -0- | | 2700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 859 | -0- | -4061 | -0- | | 859 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 3198 | -0- | -1545 | -0- | | 3198 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,519 TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | X | 312 | -0- | -0- | -0- | | 300 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 3 |
| 02 | 355 | X | 355 | -0- | -0- | -0- | | 345 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 3 |
| 03 | 571 | X | 571 | -0- | -0- | -0- | | 558 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 3 |
| 04 | 492 | X | 492 | -0- | -0- | -0- | | 482 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 2 |
| 05 | 606 | X | 606 | -0- | -0- | -0- | | 595 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 2 |
| 06 | 670 | X | 670 | -0- | -0- | -0- | | 661 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 07 | 662 | X | 662 | -0- | -0- | -0- | | 653 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 4 |
| 08 | 680 | X | 680 | -0- | -0- | -0- | | 672 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 3 |
| 09 | 703 | X | 703 | -0- | -0- | -0- | | 694 | 2 | 9 | 9 | N | 8 | 6 | 1 | | | 5 |
| 10 | 652 | X | 652 | -0- | -0- | -0- | | 645 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 5 |
| 11 | 661 | X | 661 | -0- | -0- | -0- | | 653 | 2 | 8 | 9 | N | 7 | 9 | 1 | | | 3 |
| 12 | 611 | X | 611 | -0- | -0- | -0- | | 600 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 3 |

TOTAL GAS PROD: 6,975 TOTAL CONDENSATE PROD: 105

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | X | 395 | -0- | -0- | -0- | | 395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 627 | X | 627 | -0- | -0- | -0- | | 627 | 2 | | | N | -0- | | | | | -0- |
| 03 | 665 | X | 665 | -0- | -0- | -0- | | 665 | 2 | | | N | -0- | | | | | -0- |
| 04 | 795 | X | 795 | -0- | -0- | -0- | | 795 | 2 | | | N | -0- | | | | | -0- |
| 05 | 829 | X | 829 | -0- | -0- | -0- | | 829 | 2 | | | N | -0- | | | | | -0- |
| 06 | 778 | X | 778 | -0- | -0- | -0- | | 778 | 2 | | | N | -0- | | | | | -0- |
| 07 | 810 | X | 810 | -0- | -0- | -0- | | 810 | 2 | | | N | -0- | | | | | -0- |
| 08 | 789 | X | 789 | -0- | -0- | -0- | | 789 | 2 | | | N | -0- | | | | | -0- |
| 09 | 874 | X | 874 | -0- | -0- | -0- | | 874 | 2 | | | N | -0- | | | | | -0- |
| 10 | 904 | X | 904 | -0- | -0- | -0- | | 904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 839 | X | 839 | -0- | -0- | -0- | | 839 | 2 | | | N | -0- | | | | | -0- |
| 12 | 815 | X | 815 | -0- | -0- | -0- | | 815 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,120 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1132 | X | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1332 | X | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1390 | X | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1363 | X | 1363 | -0- | -0- | -0- | 1363 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1438 | X | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1248 | X | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1421 | X | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1339 | X | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1362 | X | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,933 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | X | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 58 | X | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 106 | X | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 129 | X | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 138 | X | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | X | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 130 | X | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 133 | X | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 137 | X | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 143 | X | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 134 | X | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 127 | X | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,446 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | X | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 02 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 03 | 533 | X | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 04 | 469 | X | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 05 | 530 | X | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 06 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 07 | 520 | X | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 08 | 507 | X | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 09 | 519 | X | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 10 | 520 | X | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 11 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 12 | 514 | X | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,132 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 04 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 05 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,419 TOTAL CONDENSATE PROD: -0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1722 | -0- | -107 | -0- | 1722 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1991 | -0- | -179 | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1800 | N | 348 | -0- | -1452 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,238 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 468 | X | 468 | -0- | -0- | -0- | 464 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 02 | 299 | X | 299 | -0- | -0- | -0- | 297 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 03 | 355 | X | 355 | -0- | -0- | -0- | 349 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| 04 | 385 | X | 385 | -0- | -0- | -0- | 383 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | -0- |
| 05 | 567 | X | 567 | -0- | -0- | -0- | 561 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 1 |
| 06 | 450 | X | 450 | -0- | -0- | -0- | 447 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | -0- |
| 07 | 490 | X | 490 | -0- | -0- | -0- | 487 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 08 | 693 | X | 693 | -0- | -0- | -0- | 690 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 09 | 654 | X | 654 | -0- | -0- | -0- | 648 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 3 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 3 | 1 | | | 1 |
| 11 | 733 | X | 733 | -0- | -0- | -0- | 725 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 2 |
| 12 | 536 | X | 536 | -0- | -0- | -0- | 530 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 3 |

TOTAL GAS PROD: 5,630 TOTAL CONDENSATE PROD: 45

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 787 | -0- | -563 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1129 | -0- | -266 | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 472 | -0- | -878 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,777 TOTAL CONDENSATE PROD: -0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 962 | X | 962 | -0- | -0- | -0- | 77 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 02 | 464 | X | 464 | -0- | -0- | -0- | 77 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 03 | 602 | X | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1104 | X | 1104 | -0- | -0- | -0- | 147 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 268 | X | 268 | -0- | -0- | -0- | 36 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 08 | 1782 | X | 1782 | -0- | -0- | -0- | 196 | 1 | 1586 | 2 | N | -0- | | | | | -0- |
| 09 | 1949 | X | 1949 | -0- | -0- | -0- | 209 | 1 | 1740 | 2 | N | -0- | | | | | -0- |
| 10 | 1327 | X | 1327 | -0- | -0- | -0- | 131 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 11 | 1846 | X | 1846 | -0- | -0- | -0- | 169 | 1 | 1677 | 2 | N | -0- | | | | | -0- |
| 12 | 1847 | X | 1847 | -0- | -0- | -0- | 217 | 1 | 1630 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,151 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | X | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 02 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 247 | X | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 797 | X | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 850 | X | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 07 | 791 | X | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 08 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 09 | 686 | X | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 10 | 540 | X | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 11 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 12 | 464 | X | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,552 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1132 | N | 1132 | -0- | -0- | -0- | 245 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 09 | 1384 | N | 1384 | -0- | -0- | -0- | 374 | 1 | 1010 | 2 | N | -0- | | | | | -0- |
| 10 | 1604 | N | 1604 | -0- | -0- | -0- | 589 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 11 | 1701 | N | 1701 | -0- | -0- | -0- | 600 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 12 | 1967 | N | 1967 | -0- | -0- | -0- | 620 | 1 | 1347 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,066 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | X | 166 | -0- | -0- | -0- | 151 | 2 | 15 | 9 | N | 14 | 13 | 1 | | | 13 |
| 02 | 515 | X | 515 | -0- | -0- | -0- | 486 | 2 | 29 | 9 | N | 26 | 17 | 1 | | | 22 |
| 03 | 508 | X | 508 | -0- | -0- | -0- | 488 | 2 | 20 | 9 | N | 18 | 23 | 1 | | | 17 |
| 04 | 498 | X | 498 | -0- | -0- | -0- | 477 | 2 | 21 | 9 | N | 19 | 16 | 1 | | | 20 |
| 05 | 473 | X | 473 | -0- | -0- | -0- | 460 | 2 | 13 | 9 | N | 12 | 24 | 1 | | | 8 |
| 06 | 404 | X | 404 | -0- | -0- | -0- | 393 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 9 |
| 07 | 257 | X | 257 | -0- | -0- | -0- | 251 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 7 |
| 08 | 163 | X | 163 | -0- | -0- | -0- | 160 | 2 | 3 | 9 | N | 3 | 5 | 1 | | | 5 |
| 09 | 240 | X | 240 | -0- | -0- | -0- | 233 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 7 |
| 10 | 249 | X | 249 | -0- | -0- | -0- | 245 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 7 |
| 11 | 67 | X | 67 | -0- | -0- | -0- | 59 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 8 |
| 12 | 265 | X | 265 | -0- | -0- | -0- | 253 | 2 | 12 | 9 | N | 11 | 7 | 1 | | | 12 |

TOTAL GAS PROD: 3,805 TOTAL CONDENSATE PROD: 135

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | X | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 02 | 889 | X | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1048 | X | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 04 | 998 | X | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 05 | 866 | X | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 06 | 665 | X | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 07 | 900 | X | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 08 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 277 | X | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 12 | 284 | X | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,606 TOTAL CONDENSATE PROD: -0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 05 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 268 | -0- | -2 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 44 | -0- | -226 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,924 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2735 | X | 2735 | -0- | -0- | -0- | 727 | 1 | 2008 | 2 | N | -0- | | | -0- |
| 02 | 2287 | X | 2287 | -0- | -0- | -0- | 659 | 1 | 1628 | 2 | N | -0- | | | -0- |
| 03 | 3410 | X | 3119 | -0- | -291 | -0- | 3119 | 2 | | | N | -0- | | | -0- |
| 04 | 3401 | X | 3401 | -0- | -0- | -0- | 3401 | 2 | | | N | -0- | | | -0- |
| 05 | 3410 | X | 3324 | -0- | -86 | -0- | 3324 | 2 | | | N | -0- | | | -0- |
| 06 | 3529 | X | 3529 | -0- | -0- | -0- | 482 | 1 | 3047 | 2 | N | -0- | | | -0- |
| 07 | 3410 | X | 3391 | -0- | -19 | -0- | 677 | 1 | 2714 | 2 | N | -0- | | | -0- |
| 08 | 3410 | X | 2303 | -0- | -1107 | -0- | 2303 | 2 | | | N | -0- | | | -0- |
| 09 | 3807 | X | 3807 | -0- | -0- | -0- | 224 | 1 | 3583 | 2 | N | -0- | | | -0- |
| 10 | 3410 | X | 3373 | -0- | -37 | -0- | 3373 | 2 | | | N | -0- | | | -0- |
| 11 | 3300 | X | 403 | -0- | -2897 | -0- | 403 | 2 | | | N | -0- | | | -0- |
| 12 | 3410 | X | 2358 | -0- | -1052 | -0- | 2358 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 34,030 TOTAL CONDENSATE PROD: -0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2291 | X | 2291 | -0- | -0- | -0- | 2291 | 2 | | | N | -0- | | | -0- |
| 02 | 2050 | X | 2050 | -0- | -0- | -0- | 2050 | 2 | | | N | -0- | | | -0- |
| 03 | 2635 | X | 2195 | -0- | -440 | -0- | 2195 | 2 | | | N | -0- | | | -0- |
| 04 | 2550 | X | 2125 | -0- | -425 | -0- | 2125 | 2 | | | N | -0- | | | -0- |
| 05 | 2635 | X | 2122 | -0- | -513 | -0- | 2122 | 2 | | | N | -0- | | | -0- |
| 06 | 2220 | X | 2061 | -0- | -159 | -0- | 2061 | 2 | | | N | -0- | | | -0- |
| 07 | 2263 | X | 2086 | -0- | -177 | -0- | 2086 | 2 | | | N | -0- | | | -0- |
| 08 | 2201 | X | 2032 | -0- | -169 | -0- | 2032 | 2 | | | N | -0- | | | -0- |
| 09 | 2130 | X | 1988 | -0- | -142 | -0- | 1988 | 2 | | | N | -0- | | | -0- |
| 10 | 2077 | N | 2046 | -0- | -31 | -0- | 2046 | 2 | | | N | -0- | | | -0- |
| 11 | 1980 | N | 1967 | -0- | -13 | -0- | 1967 | 2 | | | N | -0- | | | -0- |
| 12 | 2046 | N | 2008 | -0- | -38 | -0- | 2008 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,971 TOTAL CONDENSATE PROD: -0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | 403 | -0- | -0- | -0- | 403 | 1 | | | N | -0- | | | -0- |
| 02 | 478 | X | 478 | -0- | -0- | -0- | 351 | 1 | 127 | 2 | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | -0- |
| 07 | 31 | X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 338 | X | 338 | -0- | -0- | -0- | 338 | 1 | | | N | -0- | | | -0- |
| 10 | 403 | X | 403 | -0- | -0- | -0- | 403 | 1 | | | N | -0- | | | -0- |
| 11 | 390 | X | 390 | -0- | -0- | -0- | 390 | 1 | | | N | -0- | | | -0- |
| 12 | 494 | X | 494 | -0- | -0- | -0- | 403 | 1 | 91 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,609 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 268 | X | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 451 | X | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 03 | 380 | X | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 395 | X | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 06 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 335 | X | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 08 | 80 | X | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09 | 331 | X | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 345 | X | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 11 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 426 | X | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,216 TOTAL CONDENSATE PROD: -0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1725 | N | 1725 | -0- | -0- | -0- | 184 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 02 | 1390 | N | 1390 | -0- | -0- | -0- | 145 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1311 | -0- | -332 | -0- | 146 | 1 | 1165 | 2 | N | -0- | | | | | -0- |
| 04 | 1745 | N | 1745 | -0- | -0- | -0- | 182 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1506 | -0- | -44 | -0- | 169 | 1 | 1337 | 2 | N | -0- | | | | | -0- |
| 06 | 1535 | N | 1535 | -0- | -0- | -0- | 170 | 1 | 1365 | 2 | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1260 | -0- | -538 | -0- | 152 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1486 | -0- | -33 | -0- | 160 | 1 | 1326 | 2 | N | -0- | | | | | -0- |
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 154 | 1 | 1455 | 2 | N | -0- | | | | | -0- |
| 10 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1497 | -0- | -177 | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,246 TOTAL CONDENSATE PROD: -0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1987 | N | 1987 | -0- | -0- | -0- | 1871 | 2 | 116 | 9 | Y | 105 | 162 | 1 | | | 175 |
| 02 | 1518 | N | 1518 | -0- | -0- | -0- | 1516 | 2 | 2 | 9 | Y | 2 | 126 | 1 | | | 51 |
| 03 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | Y | -0- | 20 | 1 | | | 31 |
| 04 | 1901 | N | 1901 | -0- | -0- | -0- | 1724 | 2 | 177 | 9 | Y | 161 | | | | | 192 |
| 05 | 1721 | N | 1721 | -0- | -0- | -0- | 1713 | 2 | 8 | 9 | Y | 7 | 77 | 1 | | | 122 |
| 06 | 1667 | N | 1667 | -0- | -0- | -0- | 1664 | 2 | 3 | 9 | Y | 3 | 100 | 1 | | | 25 |
| 07 | 1719 | N | 1719 | -0- | -0- | -0- | 1694 | 2 | 25 | 9 | Y | 23 | | | | | 48 |
| 08 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | Y | -0- | | | | | 48 |
| 09 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 1723 | 2 | 24 | 9 | Y | 22 | | | | | 70 |
| 11 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | Y | -0- | | | | | 70 |
| 12 | 1702 | N | 1702 | -0- | -0- | -0- | 1690 | 2 | 12 | 9 | Y | 11 | | | | | 81 |

TOTAL GAS PROD: 20,730 TOTAL CONDENSATE PROD: 334

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 136 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 122 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 567 | -0- | -146 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 04 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 05 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 341 | -0- | -199 | -0- | 47 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,212 TOTAL CONDENSATE PROD: -0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1920 | N | 1801 | -0- | -119 | -0- | 1801 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1984 | N | 1900 | -0- | -84 | -0- | 1900 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1920 | N | 1893 | -0- | -27 | -0- | 1893 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1933 | N | 1933 | -0- | -0- | -0- | 1933 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 23,275 TOTAL CONDENSATE PROD: -0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 712 | X | 712 | -0- | -0- | -0- | 387 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 02 | 634 | X | 634 | -0- | -0- | -0- | 40 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 03 | 1504 | X | 1504 | -0- | -0- | -0- | 12 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 04 | 770 | X | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1628 | X | 1628 | -0- | -0- | -0- | 289 | 1 | 1339 | 2 | N | -0- | | | | | -0- |
| 07 | 874 | X | 874 | -0- | -0- | -0- | 171 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 959 | X | 959 | -0- | -0- | -0- | 151 | 1 | 808 | 2 | N | -0- | | | | | -0- |
| 12 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,890 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 357 | -0- | -139 | -0- | 357 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 54 | -0- | -114 | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 341 | -0- | -217 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 322 | -0- | -8 | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 229 | -0- | -298 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | N | 160 | -0- | -212 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,350 TOTAL CONDENSATE PROD: -0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 320 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 324 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 03 | 310 | N | 196 | -0- | -114 | -0- | 193 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 300 | N | 230 | -0- | -70 | -0- | 227 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 351 | N | 351 | -0- | -0- | -0- | 348 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 333 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 347 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 08 | 341 | N | 317 | -0- | -24 | -0- | 315 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 340 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | 1 | 1 | | | 1 |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 321 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 341 | N | 307 | -0- | -34 | -0- | 304 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |

TOTAL GAS PROD: 3,403 TOTAL CONDENSATE PROD: 31

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | N | -0- | | | -0- |
| 02 | 1064 | N | -0- | -0- | -1064 | -0- | | | N | -0- | | | -0- |
| 03 | 1271 | N | 367 | -0- | -904 | -0- | 367 | 2 | N | -0- | | | -0- |
| 04 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 2 | N | -0- | | | -0- |
| 05 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 2 | N | -0- | | | -0- |
| 06 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 2 | N | -0- | | | -0- |
| 07 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 2 | N | -0- | | | -0- |
| 08 | 1395 | N | -0- | -0- | -1395 | -0- | | | N | -0- | | | -0- |
| 09 | 1350 | N | 360 | -0- | -990 | -0- | 360 | 2 | N | -0- | | | -0- |
| 10 | 1395 | N | -0- | -0- | -1395 | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 10,826 TOTAL CONDENSATE PROD: -0-

READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 884 | X | 884 | -0- | | -0- | -0- | 884 | 2 | | | N | -0- | | | -0- |
| 02 | 1007 | X | 1007 | -0- | | -0- | -0- | 1007 | 2 | | | N | -0- | | | -0- |
| 03 | 1042 | X | 1042 | -0- | | -0- | -0- | 1042 | 2 | | | N | -0- | | | -0- |
| 04 | 1112 | X | 1112 | -0- | | -0- | -0- | 1112 | 2 | | | N | -0- | | | -0- |
| 05 | 1125 | X | 1125 | -0- | | -0- | -0- | 1125 | 2 | | | N | -0- | | | -0- |
| 06 | 1073 | X | 1073 | -0- | | -0- | -0- | 1073 | 2 | | | N | -0- | | | -0- |
| 07 | 1098 | X | 1098 | -0- | | -0- | -0- | 1098 | 2 | | | N | -0- | | | -0- |
| 08 | 982 | X | 982 | -0- | | -0- | -0- | 982 | 2 | | | N | -0- | | | -0- |
| 09 | 938 | X | 938 | -0- | | -0- | -0- | 938 | 2 | | | N | -0- | | | -0- |
| 10 | 1088 | X | 1088 | -0- | | -0- | -0- | 1088 | 2 | | | N | -0- | | | -0- |
| 11 | 1025 | X | 1025 | -0- | | -0- | -0- | 1025 | 2 | | | N | -0- | | | -0- |
| 12 | 1025 | X | 1025 | -0- | | -0- | -0- | 1025 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,399 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1894 | X | 1894 | -0- | | -0- | -0- | 1894 | 2 | | | N | -0- | | | -0- |
| 02 | 1708 | X | 1708 | -0- | | -0- | -0- | 1708 | 2 | | | N | -0- | | | -0- |
| 03 | 1590 | X | 1590 | -0- | | -0- | -0- | 1590 | 2 | | | N | -0- | | | -0- |
| 04 | 1917 | X | 1917 | -0- | | -0- | -0- | 1917 | 2 | | | N | -0- | | | -0- |
| 05 | 2047 | X | 2047 | -0- | | -0- | -0- | 2047 | 2 | | | N | -0- | | | -0- |
| 06 | 1975 | X | 1975 | -0- | | -0- | -0- | 1975 | 2 | | | N | -0- | | | -0- |
| 07 | 2069 | X | 2069 | -0- | | -0- | -0- | 2069 | 2 | | | N | -0- | | | -0- |
| 08 | 1865 | X | 1865 | -0- | | -0- | -0- | 1865 | 2 | | | N | -0- | | | -0- |
| 09 | 2084 | X | 2084 | -0- | | -0- | -0- | 2084 | 2 | | | N | -0- | | | -0- |
| 10 | 2135 | X | 2135 | -0- | | -0- | -0- | 2135 | 2 | | | N | -0- | | | -0- |
| 11 | 2042 | X | 2042 | -0- | | -0- | -0- | 2042 | 2 | | | N | -0- | | | -0- |
| 12 | 2091 | X | 2091 | -0- | | -0- | -0- | 2091 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,417 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1570 | X | 1570 | -0- | | -0- | -0- | 1570 | 2 | | | N | -0- | | | -0- |
| 02 | 1483 | X | 1483 | -0- | | -0- | -0- | 1483 | 2 | | | N | -0- | | | -0- |
| 03 | 1453 | X | 1453 | -0- | | -0- | -0- | 1453 | 2 | | | N | -0- | | | -0- |
| 04 | 1813 | X | 1813 | -0- | | -0- | -0- | 1813 | 2 | | | N | -0- | | | -0- |
| 05 | 1888 | X | 1888 | -0- | | -0- | -0- | 1888 | 2 | | | N | -0- | | | -0- |
| 06 | 1818 | X | 1818 | -0- | | -0- | -0- | 1818 | 2 | | | N | -0- | | | -0- |
| 07 | 1892 | X | 1892 | -0- | | -0- | -0- | 1892 | 2 | | | N | -0- | | | -0- |
| 08 | 1703 | X | 1703 | -0- | | -0- | -0- | 1703 | 2 | | | N | -0- | | | -0- |
| 09 | 1830 | X | 1830 | -0- | | -0- | -0- | 1830 | 2 | | | N | -0- | | | -0- |
| 10 | 1838 | X | 1838 | -0- | | -0- | -0- | 1838 | 2 | | | N | -0- | | | -0- |
| 11 | 1680 | X | 1680 | -0- | | -0- | -0- | 1680 | 2 | | | N | -0- | | | -0- |
| 12 | 1677 | X | 1677 | -0- | | -0- | -0- | 1677 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,645 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 243 | -0- | -36 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 217 | -0- | -31 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 206 | -0- | -42 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,764 TOTAL CONDENSATE PROD: -0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2091 | X | 2091 | -0- | -0- | -0- | 1767 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 02 | 1778 | X | 1778 | -0- | -0- | -0- | 52 | 1 | 1726 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1783 | X | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5691 | X | 5691 | -0- | -0- | -0- | 1539 | 1 | 4152 | 2 | N | -0- | | | | | -0- |
| 06 | 5989 | X | 5989 | -0- | -0- | -0- | 1710 | 1 | 4279 | 2 | N | -0- | | | | | -0- |
| 07 | 4263 | X | 4263 | -0- | -0- | -0- | 4263 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4510 | X | 4510 | -0- | -0- | -0- | 1311 | 1 | 3199 | 2 | N | -0- | | | | | -0- |
| 09 | 5884 | X | 5884 | -0- | -0- | -0- | 1710 | 1 | 4174 | 2 | N | -0- | | | | | -0- |
| 10 | 5939 | X | 5939 | -0- | -0- | -0- | 1767 | 1 | 4172 | 2 | N | -0- | | | | | -0- |
| 11 | 5685 | X | 5685 | -0- | -0- | -0- | 1710 | 1 | 3975 | 2 | N | -0- | | | | | -0- |
| 12 | 5719 | X | 5719 | -0- | -0- | -0- | 1767 | 1 | 3952 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,332 TOTAL CONDENSATE PROD: -0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 234 | X | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 03 | 323 | X | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 04 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 05 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 06 | 273 | X | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 301 | X | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 10 | 296 | X | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 11 | 282 | X | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,541 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 11 A RRCID -> 145339 COMPL. DATE 03/30/1993 TOTAL DEPTH 3141 PERF. 2075 - 4505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2364 | X | 2364 | -0- | -0- | -0- | 2364 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2172 | X | 2172 | -0- | -0- | -0- | 2172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2344 | X | 2344 | -0- | -0- | -0- | 2344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2499 | X | 2499 | -0- | -0- | -0- | 2499 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2441 | X | 2441 | -0- | -0- | -0- | 2441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2502 | X | 2502 | -0- | -0- | -0- | 2502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2022 | X | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2454 | X | 2454 | -0- | -0- | -0- | 2454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2498 | X | 2498 | -0- | -0- | -0- | 2498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2366 | X | 2366 | -0- | -0- | -0- | 2366 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2414 | X | 2414 | -0- | -0- | -0- | 2414 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,989 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1191 | X | 1191 | -0- | -0- | -0- | | 1191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1080 | X | 1080 | -0- | -0- | -0- | | 1080 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1021 | X | 1021 | -0- | -0- | -0- | | 1021 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1152 | X | 1152 | -0- | -0- | -0- | | 1152 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1253 | X | 1253 | -0- | -0- | -0- | | 1253 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1194 | X | 1194 | -0- | -0- | -0- | | 1194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1254 | X | 1254 | -0- | -0- | -0- | | 1254 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1175 | X | 1175 | -0- | -0- | -0- | | 1175 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1204 | X | 1204 | -0- | -0- | -0- | | 1204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1222 | X | 1222 | -0- | -0- | -0- | | 1222 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1165 | X | 1165 | -0- | -0- | -0- | | 1165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1190 | X | 1190 | -0- | -0- | -0- | | 1190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,101 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | X | 425 | -0- | -0- | -0- | | 425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 269 | X | 269 | -0- | -0- | -0- | | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 307 | X | 307 | -0- | -0- | -0- | | 307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 374 | X | 374 | -0- | -0- | -0- | | 374 | 2 | | | N | -0- | | | | | -0- |
| 05 | 442 | X | 442 | -0- | -0- | -0- | | 442 | 2 | | | N | -0- | | | | | -0- |
| 06 | 457 | X | 457 | -0- | -0- | -0- | | 457 | 2 | | | N | -0- | | | | | -0- |
| 07 | 464 | X | 464 | -0- | -0- | -0- | | 464 | 2 | | | N | -0- | | | | | -0- |
| 08 | 467 | X | 467 | -0- | -0- | -0- | | 467 | 2 | | | N | -0- | | | | | -0- |
| 09 | 444 | X | 444 | -0- | -0- | -0- | | 444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 458 | X | 458 | -0- | -0- | -0- | | 458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 441 | X | 441 | -0- | -0- | -0- | | 441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 450 | X | 450 | -0- | -0- | -0- | | 450 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,998 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3366 | X | 3366 | -0- | -0- | -0- | | 3366 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3184 | X | 3184 | -0- | -0- | -0- | | 3184 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 3069 | -0- | -0- | -0- | | 3069 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3442 | X | 3442 | -0- | -0- | -0- | | 3442 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3621 | X | 3621 | -0- | -0- | -0- | | 3621 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3365 | X | 3365 | -0- | -0- | -0- | | 3365 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3643 | X | 3643 | -0- | -0- | -0- | | 3643 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3341 | X | 3341 | -0- | -0- | -0- | | 3341 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3486 | X | 3486 | -0- | -0- | -0- | | 3486 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3532 | X | 3532 | -0- | -0- | -0- | | 3532 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3308 | X | 3308 | -0- | -0- | -0- | | 3308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3324 | X | 3324 | -0- | -0- | -0- | | 3324 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,681 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2222 | X | 2222 | -0- | | -0- | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1994 | X | 1994 | -0- | | -0- | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1920 | X | 1920 | -0- | | -0- | -0- | 1920 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2175 | X | 2175 | -0- | | -0- | -0- | 2175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2166 | X | 2166 | -0- | | -0- | -0- | 2166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2144 | X | 2144 | -0- | | -0- | -0- | 2144 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2131 | X | 2131 | -0- | | -0- | -0- | 2131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2064 | X | 2064 | -0- | | -0- | -0- | 2064 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2085 | X | 2085 | -0- | | -0- | -0- | 2085 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2118 | X | 2118 | -0- | | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1936 | X | 1936 | -0- | | -0- | -0- | 1936 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2001 | X | 2001 | -0- | | -0- | -0- | 2001 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,956 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2151 | X | 2151 | -0- | | -0- | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1976 | X | 1976 | -0- | | -0- | -0- | 1976 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1924 | X | 1924 | -0- | | -0- | -0- | 1924 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2337 | X | 2337 | -0- | | -0- | -0- | 2337 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2453 | X | 2453 | -0- | | -0- | -0- | 2453 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2432 | X | 2432 | -0- | | -0- | -0- | 2432 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2514 | X | 2514 | -0- | | -0- | -0- | 2514 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2149 | X | 2149 | -0- | | -0- | -0- | 2149 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2654 | X | 2654 | -0- | | -0- | -0- | 2654 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2692 | X | 2692 | -0- | | -0- | -0- | 2692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2323 | X | 2323 | -0- | | -0- | -0- | 2323 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1373 | X | 1373 | -0- | | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,978 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 891 | X | 891 | -0- | | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 02 | 770 | X | 770 | -0- | | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 03 | 793 | X | 793 | -0- | | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 04 | 838 | X | 838 | -0- | | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 05 | 877 | X | 877 | -0- | | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 06 | 841 | X | 841 | -0- | | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 07 | 864 | X | 864 | -0- | | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 08 | 828 | X | 828 | -0- | | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 09 | 883 | X | 883 | -0- | | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 10 | 871 | X | 871 | -0- | | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 11 | 820 | X | 820 | -0- | | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 12 | 835 | X | 835 | -0- | | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,111 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3216 | X | 3216 | -0- | -0- | -0- | 3216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2952 | X | 2952 | -0- | -0- | -0- | 2952 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2742 | X | 2742 | -0- | -0- | -0- | 2742 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3201 | X | 3201 | -0- | -0- | -0- | 3201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3338 | X | 3338 | -0- | -0- | -0- | 3338 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3444 | X | 3444 | -0- | -0- | -0- | 3444 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3330 | X | 3330 | -0- | -0- | -0- | 3330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3427 | X | 3427 | -0- | -0- | -0- | 3427 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3298 | X | 3298 | -0- | -0- | -0- | 3298 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3375 | X | 3375 | -0- | -0- | -0- | 3375 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,781 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | X | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 02 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 03 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 04 | 695 | X | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 05 | 753 | X | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 06 | 728 | X | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 07 | 764 | X | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 08 | 602 | X | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 09 | 689 | X | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 700 | X | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 715 | X | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 12 | 609 | X | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,757 TOTAL CONDENSATE PROD: -0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1536 | X | 1536 | -0- | -0- | -0- | 1536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1574 | X | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1659 | X | 1659 | -0- | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1614 | X | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 07 | 831 | X | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1527 | X | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1603 | X | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1053 | X | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1225 | X | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1717 | X | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,257 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 401 | -0- | -591 | -0- | 204 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 95 | -0- | -661 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 12 | -0- | -732 | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 6 | -0- | -384 | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 176 | 1 | | | N | -0- | | | | | -0- |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 1 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 1 | | | N | -0- | | | | | -0- |
| 12 | 202 | N | 202 | -0- | -0- | -0- | 202 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,289 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 892 | X | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 02 | 780 | X | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 03 | 613 | X | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 04 | 879 | X | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 05 | 851 | X | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 06 | 875 | X | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 07 | 870 | X | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 08 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 09 | 851 | X | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 10 | 904 | X | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 849 | X | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 12 | 842 | X | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,991 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | X | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 02 | 796 | X | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 03 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 04 | 847 | X | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 05 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 06 | 873 | X | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 07 | 889 | X | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 08 | 843 | X | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 09 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 10 | 887 | X | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 11 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 12 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,383 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1979 | X | 1979 | -0- | -0- | -0- | 1767 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 222 | X | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1756 | X | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2851 | X | 2851 | -0- | -0- | -0- | 1653 | 1 | 1198 | 2 | N | -0- | | | | | -0- |
| 06 | 2859 | X | 2859 | -0- | -0- | -0- | 1710 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| 07 | 2823 | X | 2823 | -0- | -0- | -0- | 1653 | 1 | 1170 | 2 | N | -0- | | | | | -0- |
| 08 | 2643 | X | 2643 | -0- | -0- | -0- | 1767 | 1 | 876 | 2 | N | -0- | | | | | -0- |
| 09 | 2868 | X | 2868 | -0- | -0- | -0- | 1710 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| 10 | 2973 | X | 2973 | -0- | -0- | -0- | 1767 | 1 | 1206 | 2 | N | -0- | | | | | -0- |
| 11 | 2879 | X | 2879 | -0- | -0- | -0- | 1710 | 1 | 1169 | 2 | N | -0- | | | | | -0- |
| 12 | 3000 | X | 3000 | -0- | -0- | -0- | 1767 | 1 | 1233 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,853 TOTAL CONDENSATE PROD: -0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | 32 |
| 02 | 1680 | N | 1640 | -0- | -40 | -0- | 1640 | 2 | | | N | -0- | | | | | 32 |
| 03 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | 32 |
| 04 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | 32 |
| 05 | 1829 | N | 1769 | -0- | -60 | -0- | 1769 | 2 | | | N | -0- | | | | | 32 |
| 06 | 1800 | N | 1534 | -0- | -266 | -0- | 1534 | 2 | | | N | -0- | | | | | 32 |
| 07 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | 32 |
| 08 | 1767 | N | 1348 | -0- | -419 | -0- | 1348 | 2 | | | N | -0- | | | | | 32 |
| 09 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1767 | N | 1751 | -0- | -16 | -0- | 1751 | 2 | | | N | -0- | | | | | 32 |
| 11 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | 32 |
| 12 | 1798 | N | 1568 | -0- | -230 | -0- | 1568 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 19,891 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3382 | X | 3382 | -0- | -0- | -0- | 3382 | 2 | | | N | -0- | | | | | 42 |
| 02 | 3061 | X | 3061 | -0- | -0- | -0- | 3061 | 2 | | | N | -0- | | | | | 42 |
| 03 | 3658 | X | 3608 | -0- | -50 | -0- | 3608 | 2 | | | N | -0- | | | | | 42 |
| 04 | 3540 | X | 3203 | -0- | -337 | -0- | 3203 | 2 | | | N | -0- | | | | | 42 |
| 05 | 3658 | X | 3229 | -0- | -429 | -0- | 3229 | 2 | | | N | -0- | | | | | 42 |
| 06 | 3480 | X | 3103 | -0- | -377 | -0- | 3103 | 2 | | | N | -0- | | | | | 42 |
| 07 | 3596 | X | 3327 | -0- | -269 | -0- | 3327 | 2 | | | N | -0- | | | | | 42 |
| 08 | 3596 | X | 2428 | -0- | -1168 | -0- | 2428 | 2 | | | N | -0- | | | | | 42 |
| 09 | 3456 | X | 3456 | -0- | -0- | -0- | 3456 | 2 | | | N | -0- | | | | | 42 |
| 10 | 3731 | X | 3731 | -0- | -0- | -0- | 3731 | 2 | | | N | -0- | | | | | 42 |
| 11 | 3253 | X | 3253 | -0- | -0- | -0- | 3253 | 2 | | | N | -0- | | | | | 42 |
| 12 | 3565 | X | 3115 | -0- | -450 | -0- | 3115 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 38,896 TOTAL CONDENSATE PROD: -0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2092 | X | 2092 | -0- | -0- | -0- | 2064 | 2 | 28 | 9 | N | 25 | 22 | 1 | 2 | 8 | 10 |
| 02 | 1858 | X | 1858 | -0- | -0- | -0- | 1841 | 2 | 17 | 9 | N | 15 | 20 | 1 | | | 5 |
| 03 | 1562 | X | 1562 | -0- | -0- | -0- | 1533 | 2 | 29 | 9 | N | 26 | 23 | 1 | 1 | 8 | 7 |
| 04 | 989 | X | 989 | -0- | -0- | -0- | 975 | 2 | 14 | 9 | N | 13 | 18 | 1 | | | 2 |
| 05 | 2760 | X | 2760 | -0- | -0- | -0- | 2732 | 2 | 28 | 9 | N | 25 | 20 | 1 | | | 7 |
| 06 | 2169 | X | 2169 | -0- | -0- | -0- | 2151 | 2 | 18 | 9 | N | 16 | 21 | 1 | 1 | 8 | 1 |
| 07 | 2341 | X | 2341 | -0- | -0- | -0- | 2324 | 2 | 17 | 9 | N | 15 | 10 | 1 | | | 6 |
| 08 | 2690 | X | 2690 | -0- | -0- | -0- | 2676 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 7 |
| 09 | 2921 | X | 2921 | -0- | -0- | -0- | 2899 | 2 | 22 | 9 | N | 20 | 14 | 1 | | | 13 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 4 | 13 | 1 | | | 4 |
| 11 | 3080 | X | 3080 | -0- | -0- | -0- | 3050 | 2 | 30 | 9 | N | 27 | 23 | 1 | | | 8 |
| 12 | 2443 | X | 2443 | -0- | -0- | -0- | 2413 | 2 | 30 | 9 | N | 27 | 20 | 1 | 1 | 8 | 14 |

TOTAL GAS PROD: 24,905 TOTAL CONDENSATE PROD: 226

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 497 | N | 497 | -0- | -0- | -0- | 261 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 64 | -0- | -146 | -0- | 13 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 198 | N | 198 | -0- | -0- | -0- | 59 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,014 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | X | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 02 | 133 | X | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 226 | X | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 135 | X | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 06 | 477 | X | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 816 | X | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | X | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 09 | 313 | X | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 10 | 295 | X | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 12 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,263 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | X | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 | X | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 101 | X | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | X | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | X | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 264 | X | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 09 | 280 | X | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 261 | X | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 288 | X | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,601 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2193 | X | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1966 | X | 1966 | -0- | -0- | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1772 | X | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2209 | X | 2209 | -0- | -0- | -0- | 2209 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2278 | X | 2278 | -0- | -0- | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2091 | X | 2091 | -0- | -0- | -0- | 2091 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2410 | X | 2410 | -0- | -0- | -0- | 2410 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1920 | X | 1920 | -0- | -0- | -0- | 1920 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2286 | X | 2286 | -0- | -0- | -0- | 2286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2091 | X | 2091 | -0- | -0- | -0- | 2091 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2041 | X | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2216 | X | 2216 | -0- | -0- | -0- | 2216 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,473 TOTAL CONDENSATE PROD: -0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 03 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 04 | 885 | X | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 05 | 924 | X | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 06 | 880 | X | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 07 | 965 | X | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 08 | 878 | X | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 09 | 927 | X | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 10 | 936 | X | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | X | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 12 | 784 | X | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,212 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1224 | -0- | -481 | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 889 | -0- | -511 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 874 | -0- | -800 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1290 | -0- | -353 | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1579 | -0- | -71 | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1618 | -0- | -118 | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1155 | -0- | -488 | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,477 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2052 | X | 2052 | -0- | -0- | -0- | 2052 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1779 | X | 1779 | -0- | -0- | -0- | 1779 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1706 | X | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2093 | X | 2093 | -0- | -0- | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2260 | X | 2260 | -0- | -0- | -0- | 2260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2194 | X | 2194 | -0- | -0- | -0- | 2194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2289 | X | 2289 | -0- | -0- | -0- | 2289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1795 | X | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2158 | X | 2158 | -0- | -0- | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2202 | X | 2202 | -0- | -0- | -0- | 2202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2086 | X | 2086 | -0- | -0- | -0- | 2086 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2055 | X | 2055 | -0- | -0- | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,669 TOTAL CONDENSATE PROD: -0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 826 | X | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 02 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 03 | 608 | X | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 905 | X | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 05 | 927 | X | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 06 | 942 | X | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 07 | 905 | X | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 08 | 925 | X | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 09 | 966 | X | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 10 | 962 | X | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 11 | 876 | X | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 12 | 795 | X | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,313 TOTAL CONDENSATE PROD: -0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 672 | -0- | -103 | -0- | 663 | 2 | 9 | 9 | N | 8 | 9 | 1 | 1 | 8 | 3 |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 813 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 3 |
| 03 | 886 | N | 886 | -0- | -0- | -0- | 868 | 2 | 18 | 9 | N | 16 | 11 | 1 | | | 8 |
| 04 | 851 | N | 851 | -0- | -0- | -0- | 837 | 2 | 14 | 9 | N | 13 | 17 | 1 | | | 4 |
| 05 | 899 | N | 883 | -0- | -16 | -0- | 874 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 3 |
| 06 | 870 | N | 799 | -0- | -71 | -0- | 790 | 2 | 9 | 9 | N | 8 | 10 | 1 | | | 1 |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 877 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 3 |
| 08 | 868 | N | 790 | -0- | -78 | -0- | 786 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 2 |
| 09 | 841 | N | 841 | -0- | -0- | -0- | 834 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 4 |
| 10 | 899 | N | 869 | -0- | -30 | -0- | 861 | 2 | 8 | 9 | N | 7 | 7 | 1 | 1 | 8 | 3 |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 809 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 2 |
| 12 | 868 | N | 866 | -0- | -2 | -0- | 855 | 2 | 11 | 9 | N | 10 | 6 | 1 | | | 6 |

TOTAL GAS PROD: 9,981 TOTAL CONDENSATE PROD: 102

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 02 | 613 | X | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 03 | 708 | X | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 04 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 12 | 671 | X | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,053 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 268 | X | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 257 | X | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 319 | X | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 313 | X | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 07 | 315 | X | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 10 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 306 | X | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,580 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1060 | X | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2273 | X | 2273 | -0- | -0- | -0- | 2273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1980 | X | 1980 | -0- | -0- | -0- | 1980 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2185 | X | 2185 | -0- | -0- | -0- | 2185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2201 | X | 2201 | -0- | -0- | -0- | 2201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2073 | X | 2073 | -0- | -0- | -0- | 2073 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2093 | X | 2093 | -0- | -0- | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1813 | X | 1813 | -0- | -0- | -0- | 1813 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1875 | X | 1875 | -0- | -0- | -0- | 1875 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1883 | X | 1883 | -0- | -0- | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1787 | X | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1813 | X | 1813 | -0- | -0- | -0- | 1813 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,036 TOTAL CONDENSATE PROD: -0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 02 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 03 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,442 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1165 | X | 1165 | -0- | -0- | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 357 | X | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 06 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 07 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 58 | X | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | X | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,316 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1265 | X | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1010 | X | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 03 | 951 | X | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1320 | X | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1272 | X | 1272 | -0- | -0- | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1301 | X | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1228 | X | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1250 | X | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1211 | X | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,519 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2495 | X | 2495 | -0- | -0- | -0- | 2495 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2419 | X | 2419 | -0- | -0- | -0- | 2419 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2868 | X | 2868 | -0- | -0- | -0- | 2868 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2772 | X | 2772 | -0- | -0- | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2855 | X | 2855 | -0- | -0- | -0- | 2855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2792 | X | 2792 | -0- | -0- | -0- | 2792 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2854 | X | 2854 | -0- | -0- | -0- | 2854 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2879 | X | 2879 | -0- | -0- | -0- | 2879 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2904 | X | 2904 | -0- | -0- | -0- | 2904 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2757 | X | 2757 | -0- | -0- | -0- | 2757 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2757 | X | 2757 | -0- | -0- | -0- | 2757 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,785 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/14/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | X | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 335 | X | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 03 | 488 | X | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 04 | 488 | X | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 05 | 520 | X | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 396 | X | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 531 | X | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 08 | 486 | X | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 09 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 504 | X | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 11 | 429 | X | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,673 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 815 | N | 815 | -0- | -0- | -0- | 133 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 294 | -0- | -266 | -0- | 70 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 2 | -0- | -1393 | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 315 | -0- | -465 | -0- | 55 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 05 | 1013 | N | 1013 | -0- | -0- | -0- | 207 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 06 | 913 | N | 913 | -0- | -0- | -0- | 203 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 07 | 433 | N | 433 | -0- | -0- | -0- | 97 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 08 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 122 | -0- | -778 | -0- | 21 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 72 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 12 | 1656 | N | 1656 | -0- | -0- | -0- | 217 | 1 | 1439 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,099 TOTAL CONDENSATE PROD: -0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1852 | X | 1852 | -0- | -0- | -0- | 1828 | 2 | 24 | 9 | N | 22 | 20 | 1 | 2 | 8 | 9 |
| 02 | 1242 | X | 1242 | -0- | -0- | -0- | 1232 | 2 | 10 | 9 | N | 9 | 15 | 1 | | | 3 |
| 03 | 1025 | X | 1025 | -0- | -0- | -0- | 1007 | 2 | 18 | 9 | N | 16 | 14 | 1 | | | 5 |
| 04 | 817 | X | 817 | -0- | -0- | -0- | 808 | 2 | 9 | 9 | N | 8 | 12 | 1 | | | 1 |
| 05 | 1774 | X | 1774 | -0- | -0- | -0- | 1756 | 2 | 18 | 9 | N | 16 | 13 | 1 | | | 4 |
| 06 | 1317 | X | 1317 | -0- | -0- | -0- | 1306 | 2 | 11 | 9 | N | 10 | 13 | 1 | | | 1 |
| 07 | 1411 | X | 1411 | -0- | -0- | -0- | 1401 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 4 |
| 08 | 1743 | X | 1743 | -0- | -0- | -0- | 1735 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 4 |
| 09 | 1734 | X | 1734 | -0- | -0- | -0- | 1721 | 2 | 13 | 9 | N | 12 | 8 | 1 | | | 8 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | 8 | 1 | | | 3 |
| 11 | 1821 | X | 1821 | -0- | -0- | -0- | 1804 | 2 | 17 | 9 | N | 15 | 14 | 1 | | | 4 |
| 12 | 1364 | X | 1364 | -0- | -0- | -0- | 1347 | 2 | 17 | 9 | N | 15 | 11 | 1 | | | 8 |

TOTAL GAS PROD: 16,100 TOTAL CONDENSATE PROD: 142

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1792 | X | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1612 | X | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1759 | X | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2145 | X | 2145 | -0- | -0- | -0- | 2145 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2220 | X | 2220 | -0- | -0- | -0- | 2220 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2185 | X | 2185 | -0- | -0- | -0- | 2185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2215 | X | 2215 | -0- | -0- | -0- | 2215 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1761 | X | 1761 | -0- | -0- | -0- | 1761 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2132 | X | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2153 | X | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2038 | X | 2038 | -0- | -0- | -0- | 2038 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2000 | X | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,012 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1201 | X | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1123 | X | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 521 | X | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 04 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1212 | X | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1126 | X | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1197 | X | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1156 | X | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1155 | X | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,804 TOTAL CONDENSATE PROD: -0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | X | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 02 | 457 | X | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 03 | 601 | X | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 04 | 610 | X | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 05 | 649 | X | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | X | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 08 | 641 | X | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 09 | 596 | X | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 10 | 641 | X | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 11 | 531 | X | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 12 | 634 | X | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,185 TOTAL CONDENSATE PROD: -0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2876 | -0- | -131 | -0- | 2876 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3024 | X | 2628 | -0- | -396 | -0- | 2628 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 2597 | -0- | -751 | -0- | 2597 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3240 | X | 2854 | -0- | -386 | -0- | 2854 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3162 | X | 3094 | -0- | -68 | -0- | 3094 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3017 | X | 3017 | -0- | -0- | -0- | 3017 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2917 | -0- | -28 | -0- | 2917 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | X | 2632 | -0- | -468 | -0- | 2632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3030 | X | 2807 | -0- | -223 | -0- | 2807 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3131 | X | 2863 | -0- | -268 | -0- | 2863 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2763 | -0- | -267 | -0- | 2763 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2770 | -0- | -144 | -0- | 2770 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,818 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | X | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 02 | 695 | X | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 03 | 676 | X | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 04 | 656 | X | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 05 | 759 | X | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 06 | 707 | X | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 07 | 716 | X | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 08 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 09 | 640 | X | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 10 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 11 | 733 | X | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 12 | 687 | X | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,152 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 271 | -0- | -65 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 281 | -0- | -29 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 170 | -0- | -100 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 254 | -0- | -56 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 197 | -0- | -73 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,619 TOTAL CONDENSATE PROD: -0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 02 | 859 | X | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 03 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 08 | 846 | X | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 09 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 10 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 11 | 735 | X | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 12 | 741 | X | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,505 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1797 | X | 1797 | -0- | -0- | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1574 | X | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1576 | X | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1871 | X | 1871 | -0- | -0- | -0- | 1871 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1876 | X | 1876 | -0- | -0- | -0- | 1876 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1966 | X | 1966 | -0- | -0- | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1529 | X | 1529 | -0- | -0- | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1811 | X | 1811 | -0- | -0- | -0- | 1811 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1601 | X | 1601 | -0- | -0- | -0- | 1601 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | X | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,775 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | X | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 734 | X | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 03 | 844 | X | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 04 | 881 | X | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 05 | 912 | X | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 06 | 873 | X | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 07 | 895 | X | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 08 | 925 | X | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 09 | 612 | X | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 10 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 11 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 12 | 617 | X | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,127 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 501 | X | 501 | -0- | -0- | -0- | 480 | 2 | 21 | 9 | N | 19 | 19 | 1 | | | 4 |
| 02 | 377 | X | 377 | -0- | -0- | -0- | 367 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 4 |
| 03 | 346 | X | 346 | -0- | -0- | -0- | 336 | 2 | 10 | 9 | N | 9 | 11 | 1 | | | 2 |
| 04 | 504 | X | 504 | -0- | -0- | -0- | 494 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 2 |
| 05 | 522 | X | 522 | -0- | -0- | -0- | 514 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 1 |
| 06 | 428 | X | 428 | -0- | -0- | -0- | 421 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 2 |
| 07 | 705 | X | 705 | -0- | -0- | -0- | 697 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 3 |
| 08 | 1006 | X | 1006 | -0- | -0- | -0- | 1000 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 2 |
| 09 | 586 | X | 586 | -0- | -0- | -0- | 579 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 4 |
| 10 | 563 | X | 563 | -0- | -0- | -0- | 556 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 4 |
| 11 | 595 | X | 595 | -0- | -0- | -0- | 586 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 4 |
| 12 | 512 | X | 512 | -0- | -0- | -0- | 500 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 5 |

TOTAL GAS PROD: 6,645 TOTAL CONDENSATE PROD: 102

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 281 | -0- | -432 | -0- | 30 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 350 | -0- | -14 | -0- | 36 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 373 | -0- | -61 | -0- | 42 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 04 | 328 | N | 328 | -0- | -0- | -0- | 34 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 05 | 506 | N | 506 | -0- | -0- | -0- | 57 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 480 | -0- | -0- | -0- | 53 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- | -0- | 47 | 1 | 341 | 2 | N | -0- | | | | | -0- |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 59 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 70 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 11 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 741 | -0- | -3 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,292 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2274 | X | 2274 | -0- | -0- | -0- | 2274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1953 | X | 1953 | -0- | -0- | -0- | 1953 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2186 | X | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2363 | X | 2363 | -0- | -0- | -0- | 2363 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2543 | X | 2543 | -0- | -0- | -0- | 2543 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2481 | X | 2481 | -0- | -0- | -0- | 2481 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2589 | X | 2589 | -0- | -0- | -0- | 2589 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2348 | X | 2348 | -0- | -0- | -0- | 2348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2579 | X | 2579 | -0- | -0- | -0- | 2579 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2600 | X | 2600 | -0- | -0- | -0- | 2600 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2440 | X | 2440 | -0- | -0- | -0- | 2440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2450 | X | 2450 | -0- | -0- | -0- | 2450 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,806 TOTAL CONDENSATE PROD: -0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2877 | -0- | -223 | 104 | 598 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 02 | 2781 | N | 2677 | -0- | -104 | -0- | 527 | 1 | 2150 | 2 | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2952 | -0- | -55 | -0- | 600 | 1 | 2352 | 2 | N | -0- | | | | | -0- |
| 04 | 2960 | X | 2960 | -0- | -0- | -0- | 600 | 1 | 2360 | 2 | N | -0- | | | | | -0- |
| 05 | 3007 | X | 2992 | -0- | -15 | -0- | 620 | 1 | 2372 | 2 | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2872 | -0- | -8 | -0- | 600 | 1 | 2272 | 2 | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2579 | -0- | -428 | -0- | 508 | 1 | 2071 | 2 | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2549 | -0- | -458 | -0- | 585 | 1 | 1964 | 2 | N | -0- | | | | | -0- |
| 09 | 2880 | N | 2879 | -0- | -1 | -0- | 584 | 1 | 2295 | 2 | N | -0- | | | | | -0- |
| 10 | 2840 | N | 2840 | -0- | -0- | -0- | 598 | 1 | 2242 | 2 | N | -0- | | | | | -0- |
| 11 | 2817 | N | 2817 | -0- | -0- | -0- | 600 | 1 | 2217 | 2 | N | -0- | | | | | -0- |
| 12 | 2976 | N | 2882 | -0- | -94 | -0- | 620 | 1 | 2262 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,876 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | X | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40 | X | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43 | X | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24 | X | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18 | X | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 391 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | X | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 129 | X | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | X | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 190 | X | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | X | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 171 | X | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 132 | X | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1152 | X | 1152 | -0- | -0- | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1048 | X | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 03 | 959 | X | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1106 | X | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1185 | X | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1169 | X | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1216 | X | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1144 | X | 1144 | -0- | -0- | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1117 | X | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,466 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 61 | X | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 49 | X | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 05 | 39 | X | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 06 | 49 | X | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | X | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 43 | X | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 12 | 42 | X | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 567 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | X | 2325 | -0- | -0- | -0- | 2325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2192 | X | 2192 | -0- | -0- | -0- | 2192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2215 | X | 2215 | -0- | -0- | -0- | 2215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2493 | X | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2659 | X | 2659 | -0- | -0- | -0- | 2659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2567 | X | 2567 | -0- | -0- | -0- | 2567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2691 | X | 2691 | -0- | -0- | -0- | 2691 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2397 | X | 2397 | -0- | -0- | -0- | 2397 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3102 | X | 3102 | -0- | -0- | -0- | 3102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2758 | X | 2758 | -0- | -0- | -0- | 2758 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2783 | X | 2783 | -0- | -0- | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,819 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1218 | X | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1340 | X | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1235 | X | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1270 | X | 1270 | -0- | -0- | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1261 | X | 1261 | -0- | -0- | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1295 | X | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1334 | X | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1351 | X | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1272 | X | 1272 | -0- | -0- | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1320 | X | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,215 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 07/14/1999 TOTAL DEPTH 3291 PERF. 2087 - 4978

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 975 | X | 975 | -0- | -0- | -0- | 975 | 2 | | N | -0- | | | -0- |
| 02 | 884 | X | 884 | -0- | -0- | -0- | 884 | 2 | | N | -0- | | | -0- |
| 03 | 710 | X | 710 | -0- | -0- | -0- | 710 | 2 | | N | -0- | | | -0- |
| 04 | 1017 | X | 1017 | -0- | -0- | -0- | 1017 | 2 | | N | -0- | | | -0- |
| 05 | 1060 | X | 1060 | -0- | -0- | -0- | 1060 | 2 | | N | -0- | | | -0- |
| 06 | 989 | X | 989 | -0- | -0- | -0- | 989 | 2 | | N | -0- | | | -0- |
| 07 | 1033 | X | 1033 | -0- | -0- | -0- | 1033 | 2 | | N | -0- | | | -0- |
| 08 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | N | -0- | | | -0- |
| 09 | 1018 | X | 1018 | -0- | -0- | -0- | 1018 | 2 | | N | -0- | | | -0- |
| 10 | 1028 | X | 1028 | -0- | -0- | -0- | 1028 | 2 | | N | -0- | | | -0- |
| 11 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | N | -0- | | | -0- |
| 12 | 976 | X | 976 | -0- | -0- | -0- | 976 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,574 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | X | 723 | -0- | -0- | -0- | 723 | 2 | | N | -0- | | | -0- |
| 02 | 619 | X | 619 | -0- | -0- | -0- | 619 | 2 | | N | -0- | | | -0- |
| 03 | 627 | X | 627 | -0- | -0- | -0- | 627 | 2 | | N | -0- | | | -0- |
| 04 | 766 | X | 766 | -0- | -0- | -0- | 766 | 2 | | N | -0- | | | -0- |
| 05 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | N | -0- | | | -0- |
| 06 | 848 | X | 848 | -0- | -0- | -0- | 848 | 2 | | N | -0- | | | -0- |
| 07 | 907 | X | 907 | -0- | -0- | -0- | 907 | 2 | | N | -0- | | | -0- |
| 08 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | N | -0- | | | -0- |
| 09 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | N | -0- | | | -0- |
| 10 | 915 | X | 915 | -0- | -0- | -0- | 915 | 2 | | N | -0- | | | -0- |
| 11 | 854 | X | 854 | -0- | -0- | -0- | 854 | 2 | | N | -0- | | | -0- |
| 12 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,613 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1720 | X | 1720 | -0- | -0- | -0- | 1720 | 2 | | N | -0- | | | -0- |
| 02 | 1406 | X | 1406 | -0- | -0- | -0- | 1406 | 2 | | N | -0- | | | -0- |
| 03 | 1449 | X | 1449 | -0- | -0- | -0- | 1449 | 2 | | N | -0- | | | -0- |
| 04 | 1920 | X | 1920 | -0- | -0- | -0- | 1920 | 2 | | N | -0- | | | -0- |
| 05 | 2036 | X | 2036 | -0- | -0- | -0- | 2036 | 2 | | N | -0- | | | -0- |
| 06 | 2006 | X | 2006 | -0- | -0- | -0- | 2006 | 2 | | N | -0- | | | -0- |
| 07 | 2062 | X | 2062 | -0- | -0- | -0- | 2062 | 2 | | N | -0- | | | -0- |
| 08 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 2 | | N | -0- | | | -0- |
| 09 | 1912 | X | 1912 | -0- | -0- | -0- | 1912 | 2 | | N | -0- | | | -0- |
| 10 | 2042 | X | 2042 | -0- | -0- | -0- | 2042 | 2 | | N | -0- | | | -0- |
| 11 | 1903 | X | 1903 | -0- | -0- | -0- | 1903 | 2 | | N | -0- | | | -0- |
| 12 | 1904 | X | 1904 | -0- | -0- | -0- | 1904 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,531 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1143 | X | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1861 | X | 1861 | -0- | -0- | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2307 | X | 2307 | -0- | -0- | -0- | 2307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2673 | X | 2673 | -0- | -0- | -0- | 2673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2855 | X | 2855 | -0- | -0- | -0- | 2855 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2807 | X | 2807 | -0- | -0- | -0- | 2807 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2915 | X | 2915 | -0- | -0- | -0- | 2915 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2613 | X | 2613 | -0- | -0- | -0- | 2613 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3021 | X | 3021 | -0- | -0- | -0- | 3021 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3024 | X | 3024 | -0- | -0- | -0- | 3024 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2791 | X | 2791 | -0- | -0- | -0- | 2791 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,780 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | X | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 02 | 426 | X | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 03 | 430 | X | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 04 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 05 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 07 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 525 | X | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 09 | 472 | X | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 10 | 479 | X | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 483 | X | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,684 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | X | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 02 | 381 | X | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 03 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 04 | 588 | X | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 05 | 577 | X | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 558 | X | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 07 | 573 | X | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 08 | 525 | X | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 09 | 506 | X | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 579 | X | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 11 | 529 | X | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 12 | 545 | X | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,506 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | X | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 02 | 721 | X | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 03 | 843 | X | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 04 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 05 | 827 | X | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 06 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 07 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 08 | 788 | X | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 09 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 10 | 787 | X | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 11 | 742 | X | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 12 | 773 | X | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,453 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 942 | -0- | -19 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 829 | -0- | -95 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 856 | -0- | -136 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 04 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 05 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 06 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 07 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 900 | -0- | -30 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 903 | -0- | -89 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 756 | -0- | -114 | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 748 | -0- | -213 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,633 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | X | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 02 | 151 | X | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 140 | X | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 05 | 232 | X | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 217 | X | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 07 | 219 | X | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 154 | X | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 09 | 101 | X | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 100 | X | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,848 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 163 | -0- | -85 | -0- | 19 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: -0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1482 | X | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1353 | X | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1479 | X | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1497 | X | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1504 | X | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1616 | X | 1616 | -0- | -0- | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1582 | X | 1582 | -0- | -0- | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1542 | X | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1556 | X | 1556 | -0- | -0- | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1422 | X | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,984 TOTAL CONDENSATE PROD: -0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | N | 591 | -0- | -0- | -0- | 178 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 902 | -0- | -190 | -0- | 260 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1269 | -0- | -33 | -0- | 403 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 275 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 05 | 1221 | N | 1221 | -0- | -0- | -0- | 397 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1015 | -0- | -215 | -0- | 351 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 07 | 899 | N | 529 | -0- | -370 | -0- | 188 | 1 | 341 | 2 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 920 | -0- | -289 | -0- | 308 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 942 | -0- | -78 | -0- | 354 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 382 | -0- | -145 | -0- | 151 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 695 | -0- | -205 | -0- | 258 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 915 | -0- | -46 | -0- | 356 | 1 | 559 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,247 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 04 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 05 | 487 | X | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 459 | X | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 07 | 519 | X | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 08 | 490 | X | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09 | 506 | X | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 11 | 457 | X | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 12 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,624 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1304 | X | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1223 | X | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1437 | X | 1437 | -0- | -0- | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1316 | X | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1370 | X | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1271 | X | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1380 | X | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1372 | X | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1358 | X | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,794 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | X | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 02 | 982 | X | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 03 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | X | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 05 | 986 | X | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 06 | 941 | X | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 07 | 994 | X | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 08 | 948 | X | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 09 | 952 | X | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 10 | 969 | X | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 11 | 957 | X | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1006 | X | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,627 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | X | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 02 | 619 | X | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 03 | 600 | X | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 04 | 650 | X | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 06 | 643 | X | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 07 | 677 | X | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 08 | 652 | X | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 09 | 644 | X | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 10 | 656 | X | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 11 | 629 | X | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 12 | 639 | X | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,763 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | X | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 02 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 03 | 917 | X | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1080 | X | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1007 | X | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 08 | 864 | X | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1013 | X | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1052 | X | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,977 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 334 | -0- | -286 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 06 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,134 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2240 | X | 2240 | -0- | -0- | -0- | 2240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2007 | X | 2007 | -0- | -0- | -0- | 2007 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1842 | X | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3244 | X | 3244 | -0- | -0- | -0- | 3244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3408 | X | 3408 | -0- | -0- | -0- | 3408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3600 | X | 3600 | -0- | -0- | -0- | 3600 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3008 | X | 3008 | -0- | -0- | -0- | 3008 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3445 | X | 3445 | -0- | -0- | -0- | 3445 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3683 | X | 3683 | -0- | -0- | -0- | 3683 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3471 | X | 3471 | -0- | -0- | -0- | 3471 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2962 | X | 2962 | -0- | -0- | -0- | 2962 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,417 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1030 | X | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1264 | X | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1223 | X | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1219 | X | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1097 | X | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,003 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1184 | X | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1074 | X | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1220 | X | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1247 | X | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1281 | X | 1281 | -0- | -0- | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1284 | X | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1329 | X | 1329 | -0- | -0- | -0- | 1329 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1359 | X | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1297 | X | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1328 | X | 1328 | -0- | -0- | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,832 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2408 | X | 2408 | -0- | -0- | -0- | 2408 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2312 | X | 2312 | -0- | -0- | -0- | 2312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2081 | X | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2504 | X | 2504 | -0- | -0- | -0- | 2504 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2625 | X | 2625 | -0- | -0- | -0- | 2625 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2469 | X | 2469 | -0- | -0- | -0- | 2469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2590 | X | 2590 | -0- | -0- | -0- | 2590 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2380 | X | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2432 | X | 2432 | -0- | -0- | -0- | 2432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2487 | X | 2487 | -0- | -0- | -0- | 2487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2368 | X | 2368 | -0- | -0- | -0- | 2368 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2435 | X | 2435 | -0- | -0- | -0- | 2435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,091 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4015 | X | 4015 | -0- | -0- | -0- | 4015 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3248 | X | 3248 | -0- | -0- | -0- | 3248 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4077 | X | 4077 | -0- | -0- | -0- | 4077 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4147 | X | 4147 | -0- | -0- | -0- | 4147 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3939 | X | 3939 | -0- | -0- | -0- | 3939 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4085 | X | 4085 | -0- | -0- | -0- | 4085 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3438 | X | 3438 | -0- | -0- | -0- | 3438 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4224 | X | 4224 | -0- | -0- | -0- | 4224 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4255 | X | 4255 | -0- | -0- | -0- | 4255 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4027 | X | 4027 | -0- | -0- | -0- | 4027 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4066 | X | 4066 | -0- | -0- | -0- | 4066 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,166 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 02 | 765 | X | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 03 | 740 | X | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 04 | 807 | X | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 05 | 853 | X | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 06 | 829 | X | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 07 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 08 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 09 | 845 | X | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 10 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 11 | 824 | X | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 822 | X | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,897 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1717 | X | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1591 | X | 1591 | -0- | -0- | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1731 | X | 1731 | -0- | -0- | -0- | 1731 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1843 | X | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1724 | X | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1724 | X | 1724 | -0- | -0- | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1744 | X | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1723 | X | 1723 | -0- | -0- | -0- | 1723 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1750 | X | 1750 | -0- | -0- | -0- | 1750 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1667 | X | 1667 | -0- | -0- | -0- | 1667 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1708 | X | 1708 | -0- | -0- | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,835 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2698 | X | 2698 | -0- | -0- | -0- | 2698 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2442 | X | 2442 | -0- | -0- | -0- | 2442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2737 | X | 2737 | -0- | -0- | -0- | 2737 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2628 | X | 2628 | -0- | -0- | -0- | 2628 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2851 | X | 2851 | -0- | -0- | -0- | 2851 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2080 | X | 2080 | -0- | -0- | -0- | 2080 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2718 | X | 2718 | -0- | -0- | -0- | 2718 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2375 | X | 2375 | -0- | -0- | -0- | 2375 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2800 | X | 2800 | -0- | -0- | -0- | 2800 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2858 | X | 2858 | -0- | -0- | -0- | 2858 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2716 | X | 2716 | -0- | -0- | -0- | 2716 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2609 | X | 2609 | -0- | -0- | -0- | 2609 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,512 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 02 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 03 | 801 | X | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 04 | 818 | X | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 05 | 839 | X | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 06 | 823 | X | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 07 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 08 | 799 | X | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 09 | 789 | X | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 10 | 811 | X | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 11 | 816 | X | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 12 | 844 | X | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,851 TOTAL CONDENSATE PROD: -0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | X | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 697 | X | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 03 | 694 | X | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 662 | X | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 07 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 686 | X | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,301 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4142 | X | 4142 | -0- | -0- | -0- | 4142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3652 | X | 3652 | -0- | -0- | -0- | 3652 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3275 | X | 3275 | -0- | -0- | -0- | 3275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3863 | X | 3863 | -0- | -0- | -0- | 3863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3882 | X | 3882 | -0- | -0- | -0- | 3882 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3809 | X | 3809 | -0- | -0- | -0- | 3809 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3864 | X | 3864 | -0- | -0- | -0- | 3864 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3245 | X | 3245 | -0- | -0- | -0- | 3245 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3976 | X | 3976 | -0- | -0- | -0- | 3976 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2968 | X | 2968 | -0- | -0- | -0- | 2968 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4761 | X | 4761 | -0- | -0- | -0- | 4761 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,362 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6377 | X | 6377 | -0- | -0- | -0- | 6377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5036 | X | 5036 | -0- | -0- | -0- | 5036 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5049 | X | 5049 | -0- | -0- | -0- | 5049 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6089 | X | 6089 | -0- | -0- | -0- | 6089 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6165 | X | 6165 | -0- | -0- | -0- | 6165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5901 | X | 5901 | -0- | -0- | -0- | 5901 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6026 | X | 6026 | -0- | -0- | -0- | 6026 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4606 | X | 4606 | -0- | -0- | -0- | 4606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5867 | X | 5867 | -0- | -0- | -0- | 5867 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5948 | X | 5948 | -0- | -0- | -0- | 5948 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5539 | X | 5539 | -0- | -0- | -0- | 5539 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5625 | X | 5625 | -0- | -0- | -0- | 5625 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68,228 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | X | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 265 | X | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 04 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 489 | X | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 06 | 466 | X | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 08 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 09 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 10 | 399 | X | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 11 | 374 | X | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 12 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,746 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1677 | X | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1539 | X | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1654 | X | 1654 | -0- | -0- | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1665 | X | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1683 | X | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1584 | X | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1624 | X | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1584 | X | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1511 | X | 1511 | -0- | -0- | -0- | 1511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1471 | X | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,753 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3012 | X | 3012 | -0- | -0- | -0- | 3012 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2649 | X | 2649 | -0- | -0- | -0- | 2649 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2591 | X | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2988 | X | 2988 | -0- | -0- | -0- | 2988 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3188 | X | 3188 | -0- | -0- | -0- | 3188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2752 | X | 2752 | -0- | -0- | -0- | 2752 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2871 | X | 2871 | -0- | -0- | -0- | 2871 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2535 | X | 2535 | -0- | -0- | -0- | 2535 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2787 | X | 2787 | -0- | -0- | -0- | 2787 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2957 | X | 2957 | -0- | -0- | -0- | 2957 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2845 | X | 2845 | -0- | -0- | -0- | 2845 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,027 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 02 | 964 | X | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 03 | 896 | X | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 04 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1018 | X | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1096 | X | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 08 | 905 | X | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1051 | X | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1015 | X | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,117 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1300 | X | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1407 | X | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1404 | X | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1312 | X | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1256 | X | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1300 | X | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1027 | X | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | X | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | X | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1228 | X | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1161 | X | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,245 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2704 | X | 2704 | -0- | | -0- | -0- | 2704 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3670 | X | 3670 | -0- | | -0- | -0- | 3670 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4025 | X | 4025 | -0- | | -0- | -0- | 4025 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3784 | X | 3784 | -0- | | -0- | -0- | 3784 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3743 | X | 3743 | -0- | | -0- | -0- | 3743 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3530 | X | 3530 | -0- | | -0- | -0- | 3530 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3749 | X | 3749 | -0- | | -0- | -0- | 3749 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2927 | X | 2927 | -0- | | -0- | -0- | 2927 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3854 | X | 3854 | -0- | | -0- | -0- | 3854 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3837 | X | 3837 | -0- | | -0- | -0- | 3837 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3602 | X | 3602 | -0- | | -0- | -0- | 3602 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3606 | X | 3606 | -0- | | -0- | -0- | 3606 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,031 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3684 | X | 3684 | -0- | | -0- | -0- | 3684 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3363 | X | 3363 | -0- | | -0- | -0- | 3363 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3763 | X | 3763 | -0- | | -0- | -0- | 3763 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3639 | X | 3639 | -0- | | -0- | -0- | 3639 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3774 | X | 3774 | -0- | | -0- | -0- | 3774 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3626 | X | 3626 | -0- | | -0- | -0- | 3626 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3679 | X | 3679 | -0- | | -0- | -0- | 3679 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3501 | X | 3501 | -0- | | -0- | -0- | 3501 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3508 | X | 3508 | -0- | | -0- | -0- | 3508 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3556 | X | 3556 | -0- | | -0- | -0- | 3556 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3400 | X | 3400 | -0- | | -0- | -0- | 3400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3412 | X | 3412 | -0- | | -0- | -0- | 3412 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,905 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | X | 542 | -0- | | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 485 | X | 485 | -0- | | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 03 | 590 | X | 590 | -0- | | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 04 | 542 | X | 542 | -0- | | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 05 | 567 | X | 567 | -0- | | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 06 | 528 | X | 528 | -0- | | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 07 | 559 | X | 559 | -0- | | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 08 | 566 | X | 566 | -0- | | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 09 | 559 | X | 559 | -0- | | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 10 | 592 | X | 592 | -0- | | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 528 | X | 528 | -0- | | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 541 | X | 541 | -0- | | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,599 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1976 | X | 1976 | -0- | -0- | -0- | 1976 | 2 | | N | -0- | | | -0- |
| 02 | 1879 | X | 1879 | -0- | -0- | -0- | 1879 | 2 | | N | -0- | | | -0- |
| 03 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 2 | | N | -0- | | | -0- |
| 04 | 1891 | X | 1891 | -0- | -0- | -0- | 1891 | 2 | | N | -0- | | | -0- |
| 05 | 1804 | X | 1804 | -0- | -0- | -0- | 1804 | 2 | | N | -0- | | | -0- |
| 06 | 1457 | X | 1457 | -0- | -0- | -0- | 1457 | 2 | | N | -0- | | | -0- |
| 07 | 1301 | X | 1301 | -0- | -0- | -0- | 1301 | 2 | | N | -0- | | | -0- |
| 08 | 1068 | X | 1068 | -0- | -0- | -0- | 1068 | 2 | | N | -0- | | | -0- |
| 09 | 1902 | X | 1902 | -0- | -0- | -0- | 1902 | 2 | | N | -0- | | | -0- |
| 10 | 1991 | X | 1991 | -0- | -0- | -0- | 1991 | 2 | | N | -0- | | | -0- |
| 11 | 2104 | X | 2104 | -0- | -0- | -0- | 2104 | 2 | | N | -0- | | | -0- |
| 12 | 1206 | X | 1206 | -0- | -0- | -0- | 1206 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,428 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 2 | | N | -0- | | | -0- |
| 02 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 2 | | N | -0- | | | -0- |
| 03 | 999 | X | 999 | -0- | -0- | -0- | 999 | 2 | | N | -0- | | | -0- |
| 04 | 1171 | X | 1171 | -0- | -0- | -0- | 1171 | 2 | | N | -0- | | | -0- |
| 05 | 1244 | X | 1244 | -0- | -0- | -0- | 1244 | 2 | | N | -0- | | | -0- |
| 06 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 2 | | N | -0- | | | -0- |
| 07 | 1260 | X | 1260 | -0- | -0- | -0- | 1260 | 2 | | N | -0- | | | -0- |
| 08 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 2 | | N | -0- | | | -0- |
| 09 | 1222 | X | 1222 | -0- | -0- | -0- | 1222 | 2 | | N | -0- | | | -0- |
| 10 | 1227 | X | 1227 | -0- | -0- | -0- | 1227 | 2 | | N | -0- | | | -0- |
| 11 | 1156 | X | 1156 | -0- | -0- | -0- | 1156 | 2 | | N | -0- | | | -0- |
| 12 | 1159 | X | 1159 | -0- | -0- | -0- | 1159 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,967 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | X | 532 | -0- | -0- | -0- | 532 | 2 | | N | -0- | | | -0- |
| 02 | 474 | X | 474 | -0- | -0- | -0- | 474 | 2 | | N | -0- | | | -0- |
| 03 | 462 | X | 462 | -0- | -0- | -0- | 462 | 2 | | N | -0- | | | -0- |
| 04 | 526 | X | 526 | -0- | -0- | -0- | 526 | 2 | | N | -0- | | | -0- |
| 05 | 515 | X | 515 | -0- | -0- | -0- | 515 | 2 | | N | -0- | | | -0- |
| 06 | 482 | X | 482 | -0- | -0- | -0- | 482 | 2 | | N | -0- | | | -0- |
| 07 | 522 | X | 522 | -0- | -0- | -0- | 522 | 2 | | N | -0- | | | -0- |
| 08 | 476 | X | 476 | -0- | -0- | -0- | 476 | 2 | | N | -0- | | | -0- |
| 09 | 475 | X | 475 | -0- | -0- | -0- | 475 | 2 | | N | -0- | | | -0- |
| 10 | 482 | X | 482 | -0- | -0- | -0- | 482 | 2 | | N | -0- | | | -0- |
| 11 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | N | -0- | | | -0- |
| 12 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,872 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 02 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 271 | X | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 326 | X | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 06 | 319 | X | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 09 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 10 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 334 | X | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,742 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2546 | X | 2546 | -0- | -0- | -0- | 2546 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2305 | X | 2305 | -0- | -0- | -0- | 2305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2555 | X | 2555 | -0- | -0- | -0- | 2555 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2707 | X | 2707 | -0- | -0- | -0- | 2707 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2561 | X | 2561 | -0- | -0- | -0- | 2561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2614 | X | 2614 | -0- | -0- | -0- | 2614 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2444 | X | 2444 | -0- | -0- | -0- | 2444 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2596 | X | 2596 | -0- | -0- | -0- | 2596 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2636 | X | 2636 | -0- | -0- | -0- | 2636 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2530 | X | 2530 | -0- | -0- | -0- | 2530 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2577 | X | 2577 | -0- | -0- | -0- | 2577 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,688 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3697 | X | 3697 | -0- | -0- | -0- | 3697 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3355 | X | 3355 | -0- | -0- | -0- | 3355 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3380 | X | 3380 | -0- | -0- | -0- | 3380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4005 | X | 4005 | -0- | -0- | -0- | 4005 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3948 | X | 3948 | -0- | -0- | -0- | 3948 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3777 | X | 3777 | -0- | -0- | -0- | 3777 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3876 | X | 3876 | -0- | -0- | -0- | 3876 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2975 | X | 2975 | -0- | -0- | -0- | 2975 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3823 | X | 3823 | -0- | -0- | -0- | 3823 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3856 | X | 3856 | -0- | -0- | -0- | 3856 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3456 | X | 3456 | -0- | -0- | -0- | 3456 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3437 | X | 3437 | -0- | -0- | -0- | 3437 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,585 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1802 | X | 1802 | -0- | -0- | -0- | 1802 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1656 | X | 1656 | -0- | -0- | -0- | 1656 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1458 | X | 1458 | -0- | -0- | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1504 | X | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1865 | X | 1865 | -0- | -0- | -0- | 1865 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1755 | X | 1755 | -0- | -0- | -0- | 1755 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1654 | X | 1654 | -0- | -0- | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1827 | X | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1859 | X | 1859 | -0- | -0- | -0- | 1859 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 1829 | -0- | -0- | -0- | 1829 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,770 TOTAL CONDENSATE PROD: -0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | X | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 02 | 463 | X | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 03 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 04 | 516 | X | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 05 | 508 | X | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 06 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 523 | X | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 08 | 468 | X | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 545 | X | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 523 | X | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 11 | 473 | X | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 12 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,004 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | X | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 02 | 811 | X | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 03 | 832 | X | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 04 | 861 | X | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 05 | 965 | X | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 06 | 922 | X | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 07 | 994 | X | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 08 | 792 | X | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 09 | 857 | X | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 10 | 855 | X | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 11 | 786 | X | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 12 | 771 | X | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,275 TOTAL CONDENSATE PROD: -0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1129 | X | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1081 | X | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1176 | X | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1272 | X | 1272 | -0- | -0- | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1201 | X | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1233 | X | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1229 | X | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1126 | X | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1219 | X | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,319 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3339 | X | 3339 | -0- | -0- | -0- | 3339 | 2 | | | N | -0- | | | | 16 |
| 02 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 2 | | | N | -0- | | | | 16 |
| 03 | 3419 | X | 3419 | -0- | -0- | -0- | 3419 | 2 | | | N | -0- | | | | 16 |
| 04 | 3112 | X | 3112 | -0- | -0- | -0- | 3112 | 2 | | | N | -0- | | | | 16 |
| 05 | 2978 | X | 2978 | -0- | -0- | -0- | 2978 | 2 | | | N | -0- | | | | 16 |
| 06 | 3099 | X | 3099 | -0- | -0- | -0- | 3099 | 2 | | | N | -0- | | | | 16 |
| 07 | 2958 | X | 2958 | -0- | -0- | -0- | 2958 | 2 | | | N | -0- | | | | 16 |
| 08 | 3116 | X | 3116 | -0- | -0- | -0- | 3116 | 2 | | | N | -0- | | | | 16 |
| 09 | 2960 | X | 2960 | -0- | -0- | -0- | 2960 | 2 | | | N | -0- | | | | 16 |
| 10 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 2 | | | N | -0- | | | | 16 |
| 11 | 3066 | X | 3066 | -0- | -0- | -0- | 3066 | 2 | | | N | -0- | | | | 16 |
| 12 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 2 | | | N | -0- | | | | 16 |

TOTAL GAS PROD: 37,071 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | X | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | -0- |
| 02 | 806 | X | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | -0- |
| 03 | 750 | X | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | -0- |
| 04 | 876 | X | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | -0- |
| 05 | 889 | X | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | -0- |
| 06 | 868 | X | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | -0- |
| 07 | 895 | X | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | -0- |
| 08 | 803 | X | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | -0- |
| 09 | 807 | X | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | -0- |
| 10 | 855 | X | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | -0- |
| 11 | 813 | X | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | -0- |
| 12 | 811 | X | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 9,972 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | X | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 139 | X | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 05 | 143 | X | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 06 | 126 | X | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 133 | X | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 122 | X | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 149 | X | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 185 | X | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 11 | 178 | X | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 185 | X | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,447 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 02 | 239 | X | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 03 | 304 | X | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 365 | X | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 06 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 07 | 388 | X | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 08 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 09 | 398 | X | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 386 | X | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 344 | X | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 258 | X | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,045 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1322 | X | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1223 | X | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1565 | X | 1565 | -0- | -0- | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1605 | X | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1783 | X | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1653 | X | 1653 | -0- | -0- | -0- | 1653 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1661 | X | 1661 | -0- | -0- | -0- | 1661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1543 | X | 1543 | -0- | -0- | -0- | 1543 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,314 TOTAL CONDENSATE PROD: -0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | X | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 02 | 557 | X | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 03 | 707 | X | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 04 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 05 | 673 | X | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 06 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 07 | 712 | X | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 08 | 690 | X | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 09 | 774 | X | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 10 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 11 | 682 | X | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 12 | 697 | X | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,043 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2064 | X | 2064 | -0- | -0- | -0- | 2064 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1580 | X | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1870 | X | 1870 | -0- | -0- | -0- | 1870 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1909 | X | 1909 | -0- | -0- | -0- | 1909 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1945 | X | 1945 | -0- | -0- | -0- | 1945 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1882 | X | 1882 | -0- | -0- | -0- | 1882 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1893 | X | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1875 | X | 1875 | -0- | -0- | -0- | 1875 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1893 | X | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1823 | X | 1823 | -0- | -0- | -0- | 1823 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,393 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5437 | X | 5437 | -0- | -0- | -0- | 5437 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4435 | X | 4435 | -0- | -0- | -0- | 4435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4036 | X | 4036 | -0- | -0- | -0- | 4036 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5323 | X | 5323 | -0- | -0- | -0- | 5323 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4843 | X | 4843 | -0- | -0- | -0- | 4843 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5264 | X | 5264 | -0- | -0- | -0- | 5264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4820 | X | 4820 | -0- | -0- | -0- | 4820 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4837 | X | 4837 | -0- | -0- | -0- | 4837 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3924 | X | 3924 | -0- | -0- | -0- | 3924 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4451 | X | 4451 | -0- | -0- | -0- | 4451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7226 | X | 7226 | -0- | -0- | -0- | 7226 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7293 | X | 7293 | -0- | -0- | -0- | 7293 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 61,889 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1500 | X | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1415 | X | 1415 | -0- | -0- | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1374 | X | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1561 | X | 1561 | -0- | -0- | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1480 | X | 1480 | -0- | -0- | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1304 | X | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1446 | X | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1389 | X | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1529 | X | 1529 | -0- | -0- | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1698 | X | 1698 | -0- | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1542 | X | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1382 | X | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,620 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 369 | N | 369 | -0- | -0- | -0- | 98 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 87 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 03 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 63 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 81 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | 303 | -0- | -100 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 09 | 409 | N | 409 | -0- | -0- | -0- | 24 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 343 | -0- | -60 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 47 | -0- | -253 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 306 | -0- | -97 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,104 TOTAL CONDENSATE PROD: -0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 03 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 04 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 06 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,542 TOTAL CONDENSATE PROD: -0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1340 | -0- | -256 | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 855 | -0- | -881 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1205 | -0- | -469 | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1726 | -0- | -10 | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,632 TOTAL CONDENSATE PROD: -0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 04 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2440 | N | 2440 | -0- | -0- | -0- | 2440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | N | 2400 | -0- | -0- | -0- | 2400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,107 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | X | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 02 | 937 | X | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 03 | 956 | X | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1147 | X | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | X | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1078 | X | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1022 | X | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1083 | X | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1012 | X | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1001 | X | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,650 TOTAL CONDENSATE PROD: -0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1093 | -0- | -677 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 797 | -0- | -1218 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1381 | -0- | -509 | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 990 | -0- | -126 | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,015 TOTAL CONDENSATE PROD: -0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 443 | -0- | -1262 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1608 | -0- | -469 | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1753 | N | 1753 | -0- | -0- | -0- | 1753 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1687 | -0- | -18 | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 142 | -0- | -1625 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 942 | -0- | -948 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,887 TOTAL CONDENSATE PROD: -0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 89 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 05 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 08 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 10 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 12 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,647 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | -0- | 220 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 28 | -0- | -1243 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 428 | -0- | -347 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 329 | -0- | -725 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 738 | -0- | -192 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 589 | -0- | -186 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,537 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1326 | N | 1326 | -0- | -0- | -0- | 299 | 1 | 1027 | 2 | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1809 | -0- | -151 | -0- | 325 | 1 | 1484 | 2 | N | -0- | | | | | -0- |
| 03 | 2385 | N | 2385 | -0- | -0- | -0- | 403 | 1 | 1982 | 2 | N | -0- | | | | | -0- |
| 04 | 2118 | N | 2118 | -0- | -0- | -0- | 390 | 1 | 1728 | 2 | N | -0- | | | | | -0- |
| 05 | 2286 | N | 2286 | -0- | -0- | -0- | 403 | 1 | 1883 | 2 | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2216 | -0- | -34 | -0- | 390 | 1 | 1826 | 2 | N | -0- | | | | | -0- |
| 07 | 2201 | N | 1044 | -0- | -1157 | -0- | 169 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 08 | 2294 | N | 1208 | -0- | -1086 | -0- | 169 | 1 | 1039 | 2 | N | -0- | | | | | -0- |
| 09 | 2220 | N | 2213 | -0- | -7 | -0- | 364 | 1 | 1849 | 2 | N | -0- | | | | | -0- |
| 10 | 1293 | N | 1293 | -0- | -0- | -0- | 208 | 1 | 1085 | 2 | N | -0- | | | | | -0- |
| 11 | 1967 | N | 1967 | -0- | -0- | -0- | 390 | 1 | 1577 | 2 | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2044 | -0- | -250 | -0- | 403 | 1 | 1641 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,909 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | X | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 425 | X | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 680 | X | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | X | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 720 | X | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 06 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | X | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 256 | X | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 12 | 722 | X | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,308 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1391 | -0- | -314 | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1027 | -0- | -413 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1334 | -0- | -16 | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 843 | -0- | -211 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 263 | -0- | -1057 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,082 TOTAL CONDENSATE PROD: -0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1177 | -0- | -125 | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1152 | -0- | -18 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 236 | -0- | -964 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1018 | -0- | -272 | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,942 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 879 | -0- | -237 | -0- | 210 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 105 | -0- | -987 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 525 | -0- | -684 | -0- | 100 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 04 | 984 | N | 984 | -0- | -0- | -0- | 300 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 310 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 300 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 804 | -0- | -219 | -0- | 210 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 08 | 992 | N | 789 | -0- | -203 | -0- | 246 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 09 | 1013 | N | 1013 | -0- | -0- | -0- | 260 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 10 | 806 | N | 627 | -0- | -179 | -0- | 168 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 250 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 556 | -0- | -498 | -0- | 286 | 1 | 270 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,072 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 175 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 270 | -0- | -206 | -0- | 39 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 03 | 744 | N | 441 | -0- | -303 | -0- | 43 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 04 | 1279 | N | 1279 | -0- | -0- | -0- | 186 | 1 | 1093 | 2 | N | -0- | | | | | -0- |
| 05 | 1297 | N | 1297 | -0- | -0- | -0- | 217 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| 06 | 1171 | N | 1171 | -0- | -0- | -0- | 208 | 1 | 963 | 2 | N | -0- | | | | | -0- |
| 07 | 1271 | N | 550 | -0- | -721 | -0- | 103 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | 715 | -0- | -556 | -0- | 88 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1063 | -0- | -107 | -0- | 147 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 10 | 933 | N | 933 | -0- | -0- | -0- | 124 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 11 | 1204 | N | 1204 | -0- | -0- | -0- | 196 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1059 | -0- | -26 | -0- | 168 | 1 | 891 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,045 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 243 | 1 | 1487 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1258 | -0- | -422 | -0- | 218 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 03 | 2172 | N | 2172 | -0- | -0- | -0- | 253 | 1 | 1919 | 2 | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1514 | -0- | -166 | -0- | 241 | 1 | 1273 | 2 | N | -0- | | | | | -0- |
| 05 | 2047 | N | 2047 | -0- | -0- | -0- | 242 | 1 | 1805 | 2 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1764 | -0- | -36 | -0- | 203 | 1 | 1561 | 2 | N | -0- | | | | | -0- |
| 07 | 1550 | N | 910 | -0- | -640 | -0- | 101 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1394 | -0- | -466 | -0- | 130 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 211 | 1 | 1741 | 2 | N | -0- | | | | | -0- |
| 10 | 899 | N | 818 | -0- | -81 | -0- | 94 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 11 | 1454 | N | 1454 | -0- | -0- | -0- | 138 | 1 | 1316 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1797 | -0- | -63 | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,810 TOTAL CONDENSATE PROD: -0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 03 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 906 | -0- | -624 | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 779 | -0- | -523 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2361 | N | 2361 | -0- | -0- | -0- | 2361 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 972 | -0- | -438 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2378 | N | 2378 | -0- | -0- | -0- | 2378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,651 TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 760 | X | 760 | -0- | -0- | -0- | 727 | 2 | 33 | 9 | N | 30 | 32 | 1 | | | 7 |
| 02 | 1055 | X | 1055 | -0- | -0- | -0- | 1026 | 2 | 29 | 9 | N | 26 | 23 | 1 | | | 10 |
| 03 | 1290 | X | 1290 | -0- | -0- | -0- | 1262 | 2 | 28 | 9 | N | 25 | 28 | 1 | | | 7 |
| 04 | 1276 | X | 1276 | -0- | -0- | -0- | 1250 | 2 | 26 | 9 | N | 24 | 25 | 1 | | | 6 |
| 05 | 1295 | X | 1295 | -0- | -0- | -0- | 1274 | 2 | 21 | 9 | N | 19 | 22 | 1 | | | 3 |
| 06 | 1198 | X | 1198 | -0- | -0- | -0- | 1181 | 2 | 17 | 9 | N | 15 | 12 | 1 | | | 6 |
| 07 | 1234 | X | 1234 | -0- | -0- | -0- | 1219 | 2 | 15 | 9 | N | 14 | 13 | 1 | | | 7 |
| 08 | 1291 | X | 1291 | -0- | -0- | -0- | 1278 | 2 | 13 | 9 | N | 12 | 14 | 1 | | | 5 |
| 09 | 1292 | X | 1292 | -0- | -0- | -0- | 1275 | 2 | 17 | 9 | N | 15 | 11 | 1 | | | 9 |
| 10 | 1297 | X | 1297 | -0- | -0- | -0- | 1283 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 10 |
| 11 | 1258 | X | 1258 | -0- | -0- | -0- | 1243 | 2 | 15 | 9 | N | 14 | 17 | 1 | | | 7 |
| 12 | 1258 | X | 1258 | -0- | -0- | -0- | 1234 | 2 | 24 | 9 | N | 22 | 22 | 1 | | | 7 |

TOTAL GAS PROD: 14,504 TOTAL CONDENSATE PROD: 229

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 708 | -0- | -48 | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 769 | -0- | -6 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 438 | -0- | -222 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 654 | -0- | -96 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 342 | -0- | -123 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 173 | -0- | -487 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 12 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,150 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1751 | N | 1751 | -0- | -0- | -0- | 305 | 1 | 1446 | 2 | N | -0- | | | | | -0- |
| 02 | 1342 | N | 1342 | -0- | -0- | -0- | 198 | 1 | 1144 | 2 | N | -0- | | | | | -0- |
| 03 | 2662 | N | 2662 | -0- | -0- | -0- | 403 | 1 | 2259 | 2 | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1256 | -0- | -424 | -0- | 191 | 1 | 1065 | 2 | N | -0- | | | | | -0- |
| 05 | 2769 | N | 2769 | -0- | -0- | -0- | 403 | 1 | 2366 | 2 | N | -0- | | | | | -0- |
| 06 | 2445 | N | 2445 | -0- | -0- | -0- | 363 | 1 | 2082 | 2 | N | -0- | | | | | -0- |
| 07 | 1302 | N | 671 | -0- | -631 | -0- | 103 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1924 | -0- | -91 | -0- | 268 | 1 | 1656 | 2 | N | -0- | | | | | -0- |
| 09 | 2143 | N | 2143 | -0- | -0- | -0- | 336 | 1 | 1807 | 2 | N | -0- | | | | | -0- |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 126 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 11 | 2458 | N | 2458 | -0- | -0- | -0- | 384 | 1 | 2074 | 2 | N | -0- | | | | | -0- |
| 12 | 2533 | N | 2533 | -0- | -0- | -0- | 403 | 1 | 2130 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,857 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 567 | X | 567 | -0- | -0- | -0- | | 542 | 2 | 25 | 9 | N | 23 | 23 | 1 | | | 6 |
| 02 | 772 | X | 772 | -0- | -0- | -0- | | 751 | 2 | 21 | 9 | N | 19 | 17 | 1 | | | 8 |
| 03 | 943 | X | 943 | -0- | -0- | -0- | | 922 | 2 | 21 | 9 | N | 19 | 22 | 1 | | | 5 |
| 04 | 944 | X | 944 | -0- | -0- | -0- | | 925 | 2 | 19 | 9 | N | 17 | 18 | 1 | | | 4 |
| 05 | 981 | X | 981 | -0- | -0- | -0- | | 966 | 2 | 15 | 9 | N | 14 | 16 | 1 | | | 2 |
| 06 | 914 | X | 914 | -0- | -0- | -0- | | 902 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 4 |
| 07 | 1447 | X | 1447 | -0- | -0- | -0- | | 1437 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 4 |
| 08 | 1754 | X | 1754 | -0- | -0- | -0- | | 1743 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 4 |
| 09 | 931 | X | 931 | -0- | -0- | -0- | | 920 | 2 | 11 | 9 | N | 10 | 7 | 1 | | | 7 |
| 10 | 954 | X | 954 | -0- | -0- | -0- | | 943 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 7 |
| 11 | 983 | X | 983 | -0- | -0- | -0- | | 970 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 6 |
| 12 | 787 | X | 787 | -0- | -0- | -0- | | 767 | 2 | 20 | 9 | N | 18 | 16 | 1 | | | 8 |

TOTAL GAS PROD: 11,977 TOTAL CONDENSATE PROD: 172

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | X | 1637 | -0- | -0- | -0- | | 1567 | 2 | 70 | 9 | N | 64 | 67 | 1 | | | 18 |
| 02 | 2097 | X | 2097 | -0- | -0- | -0- | | 2043 | 2 | 54 | 9 | N | 49 | 50 | 1 | | | 17 |
| 03 | 3232 | X | 3232 | -0- | -0- | -0- | | 3159 | 2 | 73 | 9 | N | 66 | 67 | 1 | | | 16 |
| 04 | 2610 | X | 2610 | -0- | -0- | -0- | | 2555 | 2 | 55 | 9 | N | 50 | 55 | 1 | | | 11 |
| 05 | 3151 | X | 3151 | -0- | -0- | -0- | | 3095 | 2 | 56 | 9 | N | 51 | 53 | 1 | | | 9 |
| 06 | 3087 | X | 3087 | -0- | -0- | -0- | | 3046 | 2 | 41 | 9 | N | 37 | 33 | 1 | | | 13 |
| 07 | 1876 | X | 1876 | -0- | -0- | -0- | | 1853 | 2 | 23 | 9 | N | 21 | 23 | 1 | | | 11 |
| 08 | 2172 | X | 2172 | -0- | -0- | -0- | | 2149 | 2 | 23 | 9 | N | 21 | 24 | 1 | | | 8 |
| 09 | 2155 | X | 2155 | -0- | -0- | -0- | | 2127 | 2 | 28 | 9 | N | 25 | 18 | 1 | | | 15 |
| 10 | 2258 | X | 2258 | -0- | -0- | -0- | | 2233 | 2 | 25 | 9 | N | 23 | 21 | 1 | | | 17 |
| 11 | 2267 | X | 2267 | -0- | -0- | -0- | | 2236 | 2 | 31 | 9 | N | 28 | 31 | 1 | | | 14 |
| 12 | 2245 | X | 2245 | -0- | -0- | -0- | | 2195 | 2 | 50 | 9 | N | 45 | 39 | 1 | | | 20 |

TOTAL GAS PROD: 28,787 TOTAL CONDENSATE PROD: 480

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | X | 458 | -0- | -0- | -0- | | 438 | 2 | 20 | 9 | N | 18 | 20 | 1 | | | 4 |
| 02 | 624 | X | 624 | -0- | -0- | -0- | | 606 | 2 | 18 | 9 | N | 16 | 14 | 1 | | | 6 |
| 03 | 766 | X | 766 | -0- | -0- | -0- | | 748 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 4 |
| 04 | 760 | X | 760 | -0- | -0- | -0- | | 745 | 2 | 15 | 9 | N | 14 | 15 | 1 | | | 3 |
| 05 | 789 | X | 789 | -0- | -0- | -0- | | 776 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 2 |
| 06 | 740 | X | 740 | -0- | -0- | -0- | | 730 | 2 | 10 | 9 | N | 9 | 8 | 1 | | | 3 |
| 07 | 769 | X | 769 | -0- | -0- | -0- | | 759 | 2 | 10 | 9 | N | 9 | 8 | 1 | | | 4 |
| 08 | 494 | X | 494 | -0- | -0- | -0- | | 490 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 2 |
| 09 | 862 | X | 862 | -0- | -0- | -0- | | 851 | 2 | 11 | 9 | N | 10 | 6 | 1 | | | 6 |
| 10 | 711 | X | 711 | -0- | -0- | -0- | | 703 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 5 |
| 11 | 748 | X | 748 | -0- | -0- | -0- | | 739 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 4 |
| 12 | 1046 | X | 1046 | -0- | -0- | -0- | | 1027 | 2 | 19 | 9 | N | 17 | 15 | 1 | | | 6 |

TOTAL GAS PROD: 8,767 TOTAL CONDENSATE PROD: 140

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1124 | -0- | -276 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1505 | -0- | -45 | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1465 | -0- | -23 | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,858 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2109 | -0- | -1394 | -0- | 400 | 1 | 1709 | 2 | N | -0- | | | | | -0- |
| 02 | 3164 | X | 1921 | -0- | -1243 | -0- | 300 | 1 | 1621 | 2 | N | -0- | | | | | -0- |
| 03 | 3503 | X | 3344 | -0- | -159 | -0- | 560 | 1 | 2784 | 2 | N | -0- | | | | | -0- |
| 04 | 3390 | X | 2099 | -0- | -1291 | -0- | 360 | 1 | 1739 | 2 | N | -0- | | | | | -0- |
| 05 | 3683 | X | 3683 | -0- | -0- | -0- | 620 | 1 | 3063 | 2 | N | -0- | | | | | -0- |
| 06 | 3345 | X | 3345 | -0- | -0- | -0- | 600 | 1 | 2745 | 2 | N | -0- | | | | | -0- |
| 07 | 3348 | X | 1711 | -0- | -1637 | -0- | 260 | 1 | 1451 | 2 | N | -0- | | | | | -0- |
| 08 | 3503 | X | 2999 | -0- | -504 | -0- | 471 | 1 | 2528 | 2 | N | -0- | | | | | -0- |
| 09 | 3521 | X | 3521 | -0- | -0- | -0- | 560 | 1 | 2961 | 2 | N | -0- | | | | | -0- |
| 10 | 3503 | X | 1375 | -0- | -2128 | -0- | 200 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 11 | 3360 | X | 2191 | -0- | -1169 | -0- | 420 | 1 | 1771 | 2 | N | -0- | | | | | -0- |
| 12 | 3674 | X | 3674 | -0- | -0- | -0- | 580 | 1 | 3094 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,972 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | X | 421 | -0- | -0- | -0- | 402 | 2 | 19 | 9 | N | 17 | 18 | 1 | | | 4 |
| 02 | 778 | X | 778 | -0- | -0- | -0- | 760 | 2 | 18 | 9 | N | 16 | 14 | 1 | | | 6 |
| 03 | 768 | X | 768 | -0- | -0- | -0- | 750 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 4 |
| 04 | 744 | X | 744 | -0- | -0- | -0- | 729 | 2 | 15 | 9 | N | 14 | 15 | 1 | | | 3 |
| 05 | 744 | X | 744 | -0- | -0- | -0- | 731 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 2 |
| 06 | 692 | X | 692 | -0- | -0- | -0- | 683 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 07 | 711 | X | 711 | -0- | -0- | -0- | 702 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 4 |
| 08 | 455 | X | 455 | -0- | -0- | -0- | 451 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 2 |
| 09 | 790 | X | 790 | -0- | -0- | -0- | 780 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 5 |
| 10 | 692 | X | 692 | -0- | -0- | -0- | 684 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 5 |
| 11 | 716 | X | 716 | -0- | -0- | -0- | 706 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 5 |
| 12 | 728 | X | 728 | -0- | -0- | -0- | 715 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 4 |

TOTAL GAS PROD: 8,239 TOTAL CONDENSATE PROD: 132

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 119 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 14 | -0- | -574 | -0- | 14 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 306 | -0- | -717 | -0- | 35 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 91 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 05 | 575 | N | 575 | -0- | -0- | -0- | 126 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 06 | 1077 | N | 1077 | -0- | -0- | -0- | 210 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 436 | -0- | -339 | -0- | 91 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 08 | 805 | N | 805 | -0- | -0- | -0- | 147 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 922 | -0- | -68 | -0- | 196 | 1 | 726 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 342 | -0- | -92 | -0- | 70 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 613 | -0- | -167 | -0- | 147 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 894 | -0- | -67 | -0- | 203 | 1 | 691 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,134 TOTAL CONDENSATE PROD: -0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | X | 96 | -0- | -0- | -0- | 88 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 11 |
| 02 | 318 | X | 318 | -0- | -0- | -0- | 299 | 2 | 19 | 9 | N | 17 | 13 | 1 | | | 15 |
| 03 | 324 | X | 324 | -0- | -0- | -0- | 311 | 2 | 13 | 9 | N | 12 | 15 | 1 | | | 12 |
| 04 | 327 | X | 327 | -0- | -0- | -0- | 314 | 2 | 13 | 9 | N | 12 | 10 | 1 | | | 14 |
| 05 | 315 | X | 315 | -0- | -0- | -0- | 306 | 2 | 9 | 9 | N | 8 | 17 | 1 | | | 5 |
| 06 | 300 | X | 300 | -0- | -0- | -0- | 291 | 2 | 9 | 9 | N | 8 | 6 | 1 | | | 7 |
| 07 | 307 | X | 307 | -0- | -0- | -0- | 299 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 7 |
| 08 | 272 | X | 272 | -0- | -0- | -0- | 266 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 5 |
| 09 | 276 | X | 276 | -0- | -0- | -0- | 269 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 5 |
| 10 | 211 | X | 211 | -0- | -0- | -0- | 205 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 6 |
| 11 | 252 | X | 252 | -0- | -0- | -0- | 246 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 6 |
| 12 | 248 | X | 248 | -0- | -0- | -0- | 238 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 9 |

TOTAL GAS PROD: 3,246 TOTAL CONDENSATE PROD: 101

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | X | 685 | -0- | -0- | -0- | 655 | 2 | 30 | 9 | N | 27 | 28 | 1 | | | 7 |
| 02 | 931 | X | 931 | -0- | -0- | -0- | 907 | 2 | 24 | 9 | N | 22 | 20 | 1 | | | 9 |
| 03 | 1012 | X | 1012 | -0- | -0- | -0- | 991 | 2 | 21 | 9 | N | 19 | 22 | 1 | | | 6 |
| 04 | 1104 | X | 1104 | -0- | -0- | -0- | 1082 | 2 | 22 | 9 | N | 20 | 21 | 1 | | | 5 |
| 05 | 1162 | X | 1162 | -0- | -0- | -0- | 1142 | 2 | 20 | 9 | N | 18 | 20 | 1 | | | 3 |
| 06 | 1070 | X | 1070 | -0- | -0- | -0- | 1056 | 2 | 14 | 9 | N | 13 | 11 | 1 | | | 5 |
| 07 | 1099 | X | 1099 | -0- | -0- | -0- | 1085 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 6 |
| 08 | 1017 | X | 1017 | -0- | -0- | -0- | 1006 | 2 | 11 | 9 | N | 10 | 12 | 1 | | | 4 |
| 09 | 1121 | X | 1121 | -0- | -0- | -0- | 1107 | 2 | 14 | 9 | N | 13 | 9 | 1 | | | 8 |
| 10 | 1084 | X | 1084 | -0- | -0- | -0- | 1072 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 8 |
| 11 | 1102 | X | 1102 | -0- | -0- | -0- | 1088 | 2 | 14 | 9 | N | 13 | 15 | 1 | | | 6 |
| 12 | 1178 | X | 1178 | -0- | -0- | -0- | 1152 | 2 | 26 | 9 | N | 24 | 19 | 1 | | | 11 |

TOTAL GAS PROD: 12,565 TOTAL CONDENSATE PROD: 203

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 636 | N | 636 | -0- | -0- | -0- | 324 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1168 | -0- | -820 | -0- | 270 | 1 | 898 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1292 | -0- | -847 | -0- | 648 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 04 | 1393 | N | 1393 | -0- | -0- | -0- | 378 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 05 | 2526 | N | 2526 | -0- | -0- | -0- | 815 | 1 | 1711 | 2 | N | -0- | | | | | -0- |
| 06 | 2084 | N | 2084 | -0- | -0- | -0- | 756 | 1 | 1328 | 2 | N | -0- | | | | | -0- |
| 07 | 1426 | N | 978 | -0- | -448 | -0- | 369 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 08 | 2201 | N | 1681 | -0- | -520 | -0- | 540 | 1 | 1141 | 2 | N | -0- | | | | | -0- |
| 09 | 2192 | N | 2192 | -0- | -0- | -0- | 752 | 1 | 1440 | 2 | N | -0- | | | | | -0- |
| 10 | 1244 | N | 1244 | -0- | -0- | -0- | 446 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 11 | 2041 | N | 2041 | -0- | -0- | -0- | 702 | 1 | 1339 | 2 | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2115 | -0- | -86 | -0- | 837 | 1 | 1278 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,350 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 593 | X | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 02 | 366 | X | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 03 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 04 | 817 | X | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 05 | 820 | X | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 06 | 830 | X | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 07 | 826 | X | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 935 | X | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,819 TOTAL CONDENSATE PROD: -0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1149 | -0- | -246 | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1131 | -0- | -171 | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1180 | -0- | -29 | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 90 | -0- | -1026 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | N | 43 | -0- | -1157 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,619 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 06 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 09 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,730 TOTAL CONDENSATE PROD: -0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1630 | X | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1417 | X | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1594 | X | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1625 | X | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1673 | X | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1721 | X | 1721 | -0- | -0- | -0- | 1721 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1568 | X | 1568 | -0- | -0- | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 08 | 426 | X | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1315 | X | 1315 | -0- | -0- | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1688 | X | 1688 | -0- | -0- | -0- | 1688 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1769 | X | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1775 | X | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,201 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 130 | -0- | -180 | -0- | 112 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 150 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 44 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 151 | -0- | -128 | -0- | 37 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 08 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 09 | 374 | N | 374 | -0- | -0- | -0- | 84 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 10 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,320 TOTAL CONDENSATE PROD: -0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 441 | -0- | -303 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 300 | -0- | -1157 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 724 | -0- | -716 | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,252 TOTAL CONDENSATE PROD: -0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 816 | X | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 02 | 785 | X | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 03 | 732 | X | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 04 | 814 | X | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 05 | 782 | X | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 06 | 783 | X | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 07 | 839 | X | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | X | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 09 | 856 | X | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 10 | 857 | X | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 11 | 817 | X | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 12 | 811 | X | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,667 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3205 | X | 3205 | -0- | -0- | -0- | 3205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2774 | X | 2774 | -0- | -0- | -0- | 2774 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3006 | X | 3006 | -0- | -0- | -0- | 3006 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3076 | X | 3076 | -0- | -0- | -0- | 3076 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3054 | X | 3054 | -0- | -0- | -0- | 3054 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2835 | X | 2835 | -0- | -0- | -0- | 2835 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3029 | X | 3029 | -0- | -0- | -0- | 3029 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3243 | X | 3243 | -0- | -0- | -0- | 3243 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3054 | X | 3054 | -0- | -0- | -0- | 3054 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2935 | X | 2935 | -0- | -0- | -0- | 2935 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,491 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1323 | X | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1589 | X | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1512 | X | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1513 | X | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1591 | X | 1591 | -0- | -0- | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1562 | X | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1582 | X | 1582 | -0- | -0- | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | X | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1679 | X | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,486 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2211 | X | 2211 | -0- | -0- | -0- | 2211 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1997 | X | 1997 | -0- | -0- | -0- | 1997 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2200 | X | 2200 | -0- | -0- | -0- | 2200 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2315 | X | 2315 | -0- | -0- | -0- | 2315 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2221 | X | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2266 | X | 2266 | -0- | -0- | -0- | 2266 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2057 | X | 2057 | -0- | -0- | -0- | 2057 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | X | 2190 | -0- | -0- | -0- | 2190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2217 | X | 2217 | -0- | -0- | -0- | 2217 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2189 | X | 2189 | -0- | -0- | -0- | 2189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,789 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 848 | X | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 02 | 765 | X | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 03 | 929 | X | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 04 | 871 | X | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | X | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 06 | 878 | X | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 07 | 894 | X | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 08 | 770 | X | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 09 | 867 | X | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 10 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 11 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 12 | 845 | X | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,264 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2111 | X | 2111 | -0- | -0- | -0- | 2111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1959 | X | 1959 | -0- | -0- | -0- | 1959 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1748 | X | 1748 | -0- | -0- | -0- | 1748 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1921 | X | 1921 | -0- | -0- | -0- | 1921 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2202 | X | 2202 | -0- | -0- | -0- | 2202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2271 | X | 2271 | -0- | -0- | -0- | 2271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2329 | X | 2329 | -0- | -0- | -0- | 2329 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1827 | X | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2172 | X | 2172 | -0- | -0- | -0- | 2172 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2092 | X | 2092 | -0- | -0- | -0- | 2092 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1649 | X | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1390 | X | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,671 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2812 | X | 2812 | -0- | -0- | -0- | 2812 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2551 | X | 2551 | -0- | -0- | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2845 | X | 2845 | -0- | -0- | -0- | 2845 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2869 | X | 2869 | -0- | -0- | -0- | 2869 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2776 | X | 2776 | -0- | -0- | -0- | 2776 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2868 | X | 2868 | -0- | -0- | -0- | 2868 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2544 | X | 2544 | -0- | -0- | -0- | 2544 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2493 | X | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2850 | X | 2850 | -0- | -0- | -0- | 2850 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2756 | X | 2756 | -0- | -0- | -0- | 2756 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,525 TOTAL CONDENSATE PROD: -0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/06/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 542 | -0- | -295 | -0- | 497 | 2 | 45 | 9 | N | 41 | 30 | 1 | | | 41 |
| 02 | 1044 | N | 1044 | -0- | -0- | -0- | 985 | 2 | 59 | 9 | N | 54 | 48 | 1 | | | 47 |
| 03 | 1099 | N | 1099 | -0- | -0- | -0- | 1060 | 2 | 39 | 9 | N | 35 | 47 | 1 | | | 35 |
| 04 | 1088 | N | 1088 | -0- | -0- | -0- | 1043 | 2 | 45 | 9 | N | 41 | 33 | 1 | | | 43 |
| 05 | 1110 | N | 1110 | -0- | -0- | -0- | 1079 | 2 | 31 | 9 | N | 28 | 54 | 1 | | | 17 |
| 06 | 1006 | N | 1006 | -0- | -0- | -0- | 976 | 2 | 30 | 9 | N | 27 | 22 | 1 | | | 22 |
| 07 | 1481 | N | 1481 | -0- | -0- | -0- | 1457 | 2 | 24 | 9 | N | 22 | 22 | 1 | | | 22 |
| 08 | 1039 | N | 1039 | -0- | -0- | -0- | 1028 | 2 | 11 | 9 | N | 10 | 18 | 1 | | | 14 |
| 09 | 810 | N | 615 | -0- | -195 | -0- | 601 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 15 |
| 10 | 837 | N | 520 | -0- | -317 | -0- | 509 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 16 |
| 11 | 810 | N | 704 | -0- | -106 | -0- | 690 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 17 |
| 12 | 651 | N | 534 | -0- | -117 | -0- | 515 | 2 | 19 | 9 | N | 17 | 14 | 1 | | | 20 |

TOTAL GAS PROD: 10,782 TOTAL CONDENSATE PROD: 311

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 123 | -0- | -27 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 68 | -0- | -52 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 39 | -0- | -85 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 7 | -0- | -83 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,168 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 | X | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 02 | 699 | X | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 03 | 896 | X | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1239 | X | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1290 | X | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1244 | X | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1160 | X | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1282 | X | 1282 | -0- | -0- | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1275 | X | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1199 | X | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1090 | X | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,635 TOTAL CONDENSATE PROD: -0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | X | 206 | -0- | -0- | -0- | 197 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 2 |
| 02 | 372 | X | 372 | -0- | -0- | -0- | 363 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 03 | 205 | X | 205 | -0- | -0- | -0- | 199 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 1 |
| 04 | 339 | X | 339 | -0- | -0- | -0- | 331 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 2 |
| 05 | 348 | X | 348 | -0- | -0- | -0- | 342 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 1 |
| 06 | 316 | X | 316 | -0- | -0- | -0- | 313 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 323 | X | 323 | -0- | -0- | -0- | 319 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 08 | 299 | X | 299 | -0- | -0- | -0- | 296 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 09 | 293 | X | 293 | -0- | -0- | -0- | 289 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 10 | 242 | X | 242 | -0- | -0- | -0- | 239 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 281 | X | 281 | -0- | -0- | -0- | 278 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 12 | 265 | X | 265 | -0- | -0- | -0- | 261 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 3,489 TOTAL CONDENSATE PROD: 57

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1153 | X | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1221 | X | 1221 | -0- | -0- | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1408 | X | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1354 | X | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | X | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1512 | X | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1544 | X | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 11 | 666 | X | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1187 | X | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,685 TOTAL CONDENSATE PROD: -0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 423 | -0- | -724 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2334 | N | 2334 | -0- | -0- | -0- | 2334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2801 | N | 2801 | -0- | -0- | -0- | 2801 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2926 | N | 2926 | -0- | -0- | -0- | 2926 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2780 | N | 2780 | -0- | -0- | -0- | 2780 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2883 | N | 2021 | -0- | -862 | -0- | 2021 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2883 | N | 1402 | -0- | -1481 | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2790 | N | 2784 | -0- | -6 | -0- | 2784 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2855 | N | 2855 | -0- | -0- | -0- | 2855 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2754 | N | 2754 | -0- | -0- | -0- | 2754 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 1516 | -0- | -1367 | -0- | 1508 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |

TOTAL GAS PROD: 26,892 TOTAL CONDENSATE PROD: 7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 678 | X | 678 | -0- | -0- | -0- | | 624 | 2 | 54 | 9 | N | 49 | 51 | 1 | 1 | 8 | 18 |
| 02 | 867 | X | 867 | -0- | -0- | -0- | | 822 | 2 | 45 | 9 | N | 41 | 33 | 1 | | | 26 |
| 03 | 1141 | X | 1141 | -0- | -0- | -0- | | 1082 | 2 | 59 | 9 | N | 54 | 56 | 1 | | | 24 |
| 04 | 1128 | X | 1128 | -0- | -0- | -0- | | 1075 | 2 | 53 | 9 | N | 48 | 53 | 1 | | | 19 |
| 05 | 1094 | X | 1094 | -0- | -0- | -0- | | 1054 | 2 | 40 | 9 | N | 36 | 40 | 1 | | | 15 |
| 06 | 1114 | X | 1114 | -0- | -0- | -0- | | 1077 | 2 | 37 | 9 | N | 34 | 35 | 1 | | | 14 |
| 07 | 1086 | X | 1086 | -0- | -0- | -0- | | 1047 | 2 | 39 | 9 | N | 35 | 30 | 1 | | | 19 |
| 08 | 1111 | X | 1111 | -0- | -0- | -0- | | 1085 | 2 | 26 | 9 | N | 24 | 33 | 1 | | | 10 |
| 09 | 1144 | X | 1144 | -0- | -0- | -0- | | 1108 | 2 | 36 | 9 | N | 33 | 27 | 1 | | | 16 |
| 10 | 1110 | X | 1110 | -0- | -0- | -0- | | 1080 | 2 | 30 | 9 | N | 27 | 25 | 1 | 1 | 8 | 17 |
| 11 | 1097 | X | 1097 | -0- | -0- | -0- | | 1064 | 2 | 33 | 9 | N | 30 | 31 | 1 | | | 16 |
| 12 | 1146 | X | 1146 | -0- | -0- | -0- | | 1101 | 2 | 45 | 9 | N | 41 | 34 | 1 | | | 23 |

TOTAL GAS PROD: 12,716 TOTAL CONDENSATE PROD: 452

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2285 | X | 2285 | -0- | -0- | -0- | | 2285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2092 | X | 2092 | -0- | -0- | -0- | | 2092 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2003 | X | 2003 | -0- | -0- | -0- | | 2003 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2351 | X | 2351 | -0- | -0- | -0- | | 2351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2459 | X | 2459 | -0- | -0- | -0- | | 2459 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2369 | X | 2369 | -0- | -0- | -0- | | 2369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2488 | X | 2488 | -0- | -0- | -0- | | 2488 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2333 | X | 2333 | -0- | -0- | -0- | | 2333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2404 | X | 2404 | -0- | -0- | -0- | | 2404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2429 | X | 2429 | -0- | -0- | -0- | | 2429 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2305 | X | 2305 | -0- | -0- | -0- | | 2305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2342 | X | 2342 | -0- | -0- | -0- | | 2342 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,860 TOTAL CONDENSATE PROD: -0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 754 | -0- | -362 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 985 | -0- | -131 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1029 | -0- | -21 | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 478 | -0- | -576 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,567 TOTAL CONDENSATE PROD: -0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1122 | N | 1122 | -0- | -0- | -0- | 310 | 1 | 812 | 2 | N | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 160 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1263 | -0- | -8 | -0- | 310 | 1 | 953 | 2 | N | -0- | | | | | -0- |
| 04 | 1151 | N | 1151 | -0- | -0- | -0- | 300 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 26 | -0- | -811 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 986 | -0- | -244 | -0- | 175 | 1 | 811 | 2 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1025 | -0- | -153 | -0- | 230 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 08 | 1187 | N | 1187 | -0- | -0- | -0- | 260 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 300 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 762 | -0- | -261 | -0- | 169 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | N | 77 | -0- | -1063 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 753 | -0- | -518 | -0- | 150 | 1 | 603 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,440 TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 02 | 909 | X | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 03 | 577 | X | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 04 | 535 | X | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 05 | 534 | X | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 06 | 506 | X | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 07 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 08 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 09 | 515 | X | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 10 | 513 | X | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 11 | 997 | X | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1067 | X | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,361 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 950 | X | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 03 | 731 | X | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1063 | X | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1102 | X | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1078 | X | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 08 | 946 | X | 946 | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 09 | 939 | X | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1113 | X | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1035 | X | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,186 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1539 | X | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1928 | X | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2578 | X | 2578 | -0- | -0- | -0- | 2578 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1554 | X | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1330 | X | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1347 | X | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1428 | X | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1588 | X | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1482 | X | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1539 | X | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1467 | X | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1475 | X | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,255 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1072 | X | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 02 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1005 | X | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1033 | X | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1043 | X | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1037 | X | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1004 | X | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1009 | X | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 11 | 974 | X | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,196 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 255 | -0- | -55 | -0- | 252 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 177 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 03 | 279 | N | 111 | -0- | -168 | -0- | 109 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 04 | 240 | N | 95 | -0- | -145 | -0- | 95 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 05 | 186 | N | 147 | -0- | -39 | -0- | 146 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 143 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 145 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 155 | N | 129 | -0- | -26 | -0- | 128 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 150 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 126 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 12 | 155 | N | 127 | -0- | -28 | -0- | 125 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 1,612 TOTAL CONDENSATE PROD: 16

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 509 | X | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 02 | 462 | X | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 04 | 515 | X | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 05 | 526 | X | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 06 | 561 | X | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 588 | X | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 08 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 09 | 565 | X | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 10 | 571 | X | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 11 | 515 | X | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 12 | 543 | X | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,400 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305 | X | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 262 | X | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 05 | 459 | X | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 06 | 478 | X | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 07 | 518 | X | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 08 | 658 | X | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 09 | 511 | X | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 10 | 545 | X | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 11 | 496 | X | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 12 | 551 | X | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,552 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 459 | -0- | -99 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1125 | X | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4569 | X | 4569 | -0- | -0- | -0- | 203 | 1 | 4366 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | X | 8 | -0- | -550 | -0- | 8 | 1 | | | N | -0- | | | | | -0- |
| 06 | 2813 | X | 2813 | -0- | -0- | -0- | 112 | 1 | 2701 | 2 | N | -0- | | | | | -0- |
| 07 | 3051 | X | 3051 | -0- | -0- | -0- | 144 | 1 | 2907 | 2 | N | -0- | | | | | -0- |
| 08 | 4339 | X | 4339 | -0- | -0- | -0- | 196 | 1 | 4143 | 2 | N | -0- | | | | | -0- |
| 09 | 4857 | X | 4857 | -0- | -0- | -0- | 210 | 1 | 4647 | 2 | N | -0- | | | | | -0- |
| 10 | 4958 | X | 4958 | -0- | -0- | -0- | 217 | 1 | 4741 | 2 | N | -0- | | | | | -0- |
| 11 | 4307 | X | 4307 | -0- | -0- | -0- | 199 | 1 | 4108 | 2 | N | -0- | | | | | -0- |
| 12 | 4789 | X | 4789 | -0- | -0- | -0- | 217 | 1 | 4572 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,275 TOTAL CONDENSATE PROD: -0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 32 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 07 | 301 | N | 301 | -0- | -0- | -0- | 73 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 74 | -0- | -46 | -0- | 17 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 810 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5216 | X | 5216 | -0- | | -0- | -0- | 5216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4521 | X | 4521 | -0- | | -0- | -0- | 4521 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4685 | X | 4685 | -0- | | -0- | -0- | 4685 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5047 | X | 5047 | -0- | | -0- | -0- | 5047 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5234 | X | 5234 | -0- | | -0- | -0- | 5234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5038 | X | 5038 | -0- | | -0- | -0- | 5038 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5161 | X | 5161 | -0- | | -0- | -0- | 5161 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3937 | X | 3937 | -0- | | -0- | -0- | 3937 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5045 | X | 5045 | -0- | | -0- | -0- | 5045 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5172 | X | 5172 | -0- | | -0- | -0- | 5172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4972 | X | 4972 | -0- | | -0- | -0- | 4972 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5019 | X | 5019 | -0- | | -0- | -0- | 5019 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 59,047 TOTAL CONDENSATE PROD: -0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 890 | -0- | | -164 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 02 | 764 | N | 764 | -0- | | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1066 | N | 1066 | -0- | | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1226 | N | 1226 | -0- | | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1283 | N | 1283 | -0- | | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1301 | N | 1301 | -0- | | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1394 | N | 1394 | -0- | | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1311 | N | 1311 | -0- | | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 769 | -0- | | -491 | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 758 | -0- | | -544 | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 293 | -0- | | -967 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1133 | N | 1133 | -0- | | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,188 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 672 | X | 672 | -0- | | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 02 | 600 | X | 600 | -0- | | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 03 | 612 | X | 612 | -0- | | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 04 | 623 | X | 623 | -0- | | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 05 | 625 | X | 625 | -0- | | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 06 | 599 | X | 599 | -0- | | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 07 | 607 | X | 607 | -0- | | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 08 | 619 | X | 619 | -0- | | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 09 | 602 | X | 602 | -0- | | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 10 | 629 | X | 629 | -0- | | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 11 | 602 | X | 602 | -0- | | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 12 | 622 | X | 622 | -0- | | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,412 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1111 | X | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1075 | X | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | X | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1179 | X | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1100 | X | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1040 | X | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1001 | X | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 08 | 804 | X | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1044 | X | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1057 | X | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1036 | X | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,546 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | X | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 85 | X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 92 | X | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 08 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 88 | X | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 87 | X | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 11 | 80 | X | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 11/21/2005 TOTAL DEPTH 3303 PERF. 2913 - 3929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 187 | -0- | -93 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 05 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 213 | -0- | -27 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,661 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3311 | X | 3311 | -0- | -0- | -0- | 3208 | 2 | 103 | 9 | N | 94 | 100 | 1 | | | 20 |
| 02 | 2712 | X | 2712 | -0- | -0- | -0- | 2636 | 2 | 76 | 9 | N | 69 | 61 | 1 | | | 28 |
| 03 | 2885 | X | 2885 | -0- | -0- | -0- | 2818 | 2 | 67 | 9 | N | 61 | 72 | 1 | | | 17 |
| 04 | 3332 | X | 3332 | -0- | -0- | -0- | 3258 | 2 | 74 | 9 | N | 67 | 69 | 1 | | | 15 |
| 05 | 2853 | X | 2853 | -0- | -0- | -0- | 2808 | 2 | 45 | 9 | N | 41 | 48 | 1 | | | 8 |
| 06 | 3201 | X | 3201 | -0- | -0- | -0- | 3157 | 2 | 44 | 9 | N | 40 | 33 | 1 | | | 15 |
| 07 | 2644 | X | 2644 | -0- | -0- | -0- | 2609 | 2 | 35 | 9 | N | 32 | 35 | 1 | | | 12 |
| 08 | 826 | X | 826 | -0- | -0- | -0- | 822 | 2 | 4 | 9 | N | 4 | 15 | 1 | | | 1 |
| 09 | 1858 | X | 1858 | -0- | -0- | -0- | 1835 | 2 | 23 | 9 | N | 21 | 17 | 1 | | | 5 |
| 10 | 2838 | X | 2838 | -0- | -0- | -0- | 2803 | 2 | 35 | 9 | N | 32 | 5 | 1 | | | 32 |
| 11 | 4130 | X | 4130 | -0- | -0- | -0- | 4072 | 2 | 58 | 9 | N | 53 | 57 | 1 | | | 28 |
| 12 | 4344 | X | 4344 | -0- | -0- | -0- | 4246 | 2 | 98 | 9 | N | 89 | 78 | 1 | | | 39 |

TOTAL GAS PROD: 34,934 TOTAL CONDENSATE PROD: 603

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5783 | X | 5783 | -0- | -0- | -0- | 5783 | 2 | | | N | -0- | | | | | 36 |
| 02 | 4145 | X | 4145 | -0- | -0- | -0- | 4145 | 2 | | | N | -0- | | | | | 36 |
| 03 | 1667 | X | 1667 | -0- | -0- | -0- | 1667 | 2 | | | N | -0- | | | | | 36 |
| 04 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 5518 | X | -0- | -0- | -5518 | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 5340 | X | -0- | -0- | -5340 | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 4588 | X | -0- | -0- | -4588 | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 11,595 TOTAL CONDENSATE PROD: -0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 668 | -0- | -472 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 848 | -0- | -330 | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2046 | N | 2046 | -0- | -0- | -0- | 2046 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2722 | N | 2722 | -0- | -0- | -0- | 2722 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,260 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1216 | X | 1216 | -0- | -0- | -0- | | 1199 | 2 | 17 | 9 | N | 15 | 14 | 1 | 1 | 8 | 5 |
| 02 | 927 | X | 927 | -0- | -0- | -0- | | 918 | 2 | 9 | 9 | N | 8 | 11 | 1 | | | 2 |
| 03 | 1130 | X | 1130 | -0- | -0- | -0- | | 1109 | 2 | 21 | 9 | N | 19 | 11 | 1 | | | 10 |
| 04 | 1304 | X | 1304 | -0- | -0- | -0- | | 1285 | 2 | 19 | 9 | N | 17 | 22 | 1 | | | 5 |
| 05 | 1348 | X | 1348 | -0- | -0- | -0- | | 1334 | 2 | 14 | 9 | N | 13 | 14 | 1 | | | 4 |
| 06 | 1342 | X | 1342 | -0- | -0- | -0- | | 1331 | 2 | 11 | 9 | N | 10 | 13 | 1 | | | 1 |
| 07 | 1386 | X | 1386 | -0- | -0- | -0- | | 1378 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 3 |
| 08 | 1250 | X | 1250 | -0- | -0- | -0- | | 1243 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 3 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | | N | -0- | 3 | 1 | | | -0- |
| 10 | 1137 | X | 1137 | -0- | -0- | -0- | | 1127 | 2 | 10 | 9 | N | 9 | 3 | 1 | 1 | 8 | 5 |
| 11 | 1268 | X | 1268 | -0- | -0- | -0- | | 1256 | 2 | 12 | 9 | N | 11 | 13 | 1 | | | 3 |
| 12 | 1093 | X | 1093 | -0- | -0- | -0- | | 1080 | 2 | 13 | 9 | N | 12 | 7 | 1 | | | 8 |

TOTAL GAS PROD: 13,401 TOTAL CONDENSATE PROD: 127

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1518 | X | 1518 | -0- | -0- | -0- | | 1518 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1293 | X | 1293 | -0- | -0- | -0- | | 1293 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1164 | X | 1164 | -0- | -0- | -0- | | 1164 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1574 | X | 1574 | -0- | -0- | -0- | | 1574 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1606 | X | 1606 | -0- | -0- | -0- | | 1606 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1521 | X | 1521 | -0- | -0- | -0- | | 1521 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1432 | X | 1432 | -0- | -0- | -0- | | 1432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1168 | X | 1168 | -0- | -0- | -0- | | 1168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1237 | X | 1237 | -0- | -0- | -0- | | 1237 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1342 | X | 1342 | -0- | -0- | -0- | | 1342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1257 | X | 1257 | -0- | -0- | -0- | | 1257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1075 | X | 1075 | -0- | -0- | -0- | | 1075 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,187 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/14/2005 TOTAL DEPTH 3600 PERF. 3160 - 3296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 56 | -0- | 56 | 56 | 56 | 1 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 399 | -0- | 399 | 455 | 399 | 1 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 245 | -0- | 245 | 700 | 245 | 1 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 253 | -0- | 253 | 953 | 253 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1387 | X | 434 | -0- | -953 | -0- | 434 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,387 TOTAL CONDENSATE PROD: -0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1259 | X | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1298 | X | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1391 | X | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1387 | X | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1383 | X | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 08 | 420 | X | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1330 | X | 1330 | -0- | -0- | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1698 | X | 1698 | -0- | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1235 | X | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,334 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER A WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- | -0- | 38 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 39 | 1 | 381 | 2 | N | -0- | | | | | -0- |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 38 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 05 | 341 | N | 214 | -0- | -127 | -0- | 31 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 288 | -0- | -53 | -0- | 33 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 08 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 44 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 167 | -0- | -163 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 339 | -0- | -2 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,642 TOTAL CONDENSATE PROD: -0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 639 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 2 |
| 03 | 806 | N | 43 | -0- | -763 | -0- | 43 | 2 | | | N | -0- | 2 | 1 | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 139 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 05 | 713 | N | 173 | -0- | -540 | -0- | 171 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 465 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 08 | 398 | N | 398 | -0- | -0- | -0- | 396 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 374 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | 1 | 2 | 1 | | | 1 |
| 11 | 390 | N | 376 | -0- | -14 | -0- | 373 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 403 | N | 346 | -0- | -57 | -0- | 342 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 2,967 TOTAL CONDENSATE PROD: 25

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1119 | X | 1119 | -0- | -0- | -0- | 66 | 1 | 1053 | 2 | N | -0- | | | | | -0- |
| 02 | 833 | X | 833 | -0- | -0- | -0- | 56 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 03 | 1275 | X | 1275 | -0- | -0- | -0- | 70 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 04 | 1269 | X | 1269 | -0- | -0- | -0- | 70 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 05 | 1287 | X | 1287 | -0- | -0- | -0- | 73 | 1 | 1214 | 2 | N | -0- | | | | | -0- |
| 06 | 1348 | X | 1348 | -0- | -0- | -0- | 71 | 1 | 1277 | 2 | N | -0- | | | | | -0- |
| 07 | 1368 | X | 1368 | -0- | -0- | -0- | 73 | 1 | 1295 | 2 | N | -0- | | | | | -0- |
| 08 | 1141 | X | 1141 | -0- | -0- | -0- | 71 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 09 | 1183 | X | 1183 | -0- | -0- | -0- | 70 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 10 | 1311 | X | 1311 | -0- | -0- | -0- | 73 | 1 | 1238 | 2 | N | -0- | | | | | -0- |
| 11 | 466 | X | 466 | -0- | -0- | -0- | 58 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 12 | 960 | X | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,560 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | X | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1599 | X | 1599 | -0- | -0- | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1560 | X | 1560 | -0- | -0- | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1614 | X | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1722 | X | 1722 | -0- | -0- | -0- | 1722 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1674 | X | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1743 | X | 1743 | -0- | -0- | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1927 | X | 1927 | -0- | -0- | -0- | 1927 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,173 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | X | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 02 | 594 | X | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 03 | 577 | X | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 04 | 714 | X | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 05 | 720 | X | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 06 | 684 | X | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 07 | 675 | X | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 08 | 555 | X | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 09 | 708 | X | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 10 | 723 | X | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 11 | 703 | X | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 12 | 712 | X | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,051 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1508 | X | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1404 | X | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1650 | X | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1784 | X | 1784 | -0- | -0- | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1733 | X | 1733 | -0- | -0- | -0- | 1733 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1523 | X | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1812 | X | 1812 | -0- | -0- | -0- | 1812 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1836 | X | 1836 | -0- | -0- | -0- | 1836 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1685 | X | 1685 | -0- | -0- | -0- | 1685 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,151 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | 21 |
| 02 | 1484 | N | -0- | -0- | -1484 | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | 21 |
| 04 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 2 | | | N | -0- | | | | | 21 |
| 05 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | 21 |
| 06 | 1530 | N | 1511 | -0- | -19 | -0- | 1511 | 2 | | | N | -0- | | | | | 21 |
| 07 | 1612 | N | 1531 | -0- | -81 | -0- | 1531 | 2 | | | N | -0- | | | | | 21 |
| 08 | 1550 | N | 1205 | -0- | -345 | -0- | 1205 | 2 | | | N | -0- | | | | | 21 |
| 09 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 2 | | | N | -0- | | | | | 21 |
| 10 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | 21 |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | 21 |
| 12 | 1643 | N | 1458 | -0- | -185 | -0- | 1458 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 16,259 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 799 | X | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 02 | 691 | X | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 03 | 910 | X | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 04 | 852 | X | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 05 | 864 | X | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 06 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 07 | 863 | X | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 08 | 883 | X | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 09 | 834 | X | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 10 | 861 | X | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 824 | X | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 858 | X | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,073 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | N | -0- | | | -0- |
| 02 | 890 | X | 890 | -0- | -0- | -0- | 890 | 2 | | N | -0- | | | -0- |
| 03 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | N | -0- | | | -0- |
| 04 | 957 | X | 957 | -0- | -0- | -0- | 957 | 2 | | N | -0- | | | -0- |
| 05 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | N | -0- | | | -0- |
| 06 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | N | -0- | | | -0- |
| 07 | 977 | X | 977 | -0- | -0- | -0- | 977 | 2 | | N | -0- | | | -0- |
| 08 | 947 | X | 947 | -0- | -0- | -0- | 947 | 2 | | N | -0- | | | -0- |
| 09 | 955 | X | 955 | -0- | -0- | -0- | 955 | 2 | | N | -0- | | | -0- |
| 10 | 966 | X | 966 | -0- | -0- | -0- | 966 | 2 | | N | -0- | | | -0- |
| 11 | 923 | X | 923 | -0- | -0- | -0- | 923 | 2 | | N | -0- | | | -0- |
| 12 | 946 | X | 946 | -0- | -0- | -0- | 946 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,428 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | X | 1637 | -0- | -0- | -0- | 1637 | 2 | | N | -0- | | | -0- |
| 02 | 1459 | X | 1459 | -0- | -0- | -0- | 1459 | 2 | | N | -0- | | | -0- |
| 03 | 1463 | X | 1463 | -0- | -0- | -0- | 1463 | 2 | | N | -0- | | | -0- |
| 04 | 672 | X | 672 | -0- | -0- | -0- | 672 | 2 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 1457 | X | 1457 | -0- | -0- | -0- | 1457 | 2 | | N | -0- | | | -0- |
| 07 | 1941 | X | 1941 | -0- | -0- | -0- | 1941 | 2 | | N | -0- | | | -0- |
| 08 | 1739 | X | 1739 | -0- | -0- | -0- | 1739 | 2 | | N | -0- | | | -0- |
| 09 | 1773 | X | 1773 | -0- | -0- | -0- | 1773 | 2 | | N | -0- | | | -0- |
| 10 | 1766 | X | 1766 | -0- | -0- | -0- | 1766 | 2 | | N | -0- | | | -0- |
| 11 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 2 | | N | -0- | | | -0- |
| 12 | 1676 | X | 1676 | -0- | -0- | -0- | 1676 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,249 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1462 | X | 1462 | -0- | -0- | -0- | 1462 | 2 | | N | -0- | | | -0- |
| 02 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 2 | | N | -0- | | | -0- |
| 03 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 2 | | N | -0- | | | -0- |
| 04 | 1462 | X | 1462 | -0- | -0- | -0- | 1462 | 2 | | N | -0- | | | -0- |
| 05 | 1542 | X | 1542 | -0- | -0- | -0- | 1542 | 2 | | N | -0- | | | -0- |
| 06 | 1481 | X | 1481 | -0- | -0- | -0- | 1481 | 2 | | N | -0- | | | -0- |
| 07 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 2 | | N | -0- | | | -0- |
| 08 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 2 | | N | -0- | | | -0- |
| 09 | 1473 | X | 1473 | -0- | -0- | -0- | 1473 | 2 | | N | -0- | | | -0- |
| 10 | 1480 | X | 1480 | -0- | -0- | -0- | 1480 | 2 | | N | -0- | | | -0- |
| 11 | 1383 | X | 1383 | -0- | -0- | -0- | 1383 | 2 | | N | -0- | | | -0- |
| 12 | 1401 | X | 1401 | -0- | -0- | -0- | 1401 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,132 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 12 | X | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 675 | X | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 8 | X | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 725 TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 9 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 9 |
| 03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 9 |
| 04 | 390 | N | 350 | -0- | -40 | -0- | 350 | 2 | | | N | -0- | | | | | 9 |
| 05 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | 9 |
| 06 | 360 | N | 332 | -0- | -28 | -0- | 332 | 2 | | | N | -0- | | | | | 9 |
| 07 | 372 | N | 340 | -0- | -32 | -0- | 340 | 2 | | | N | -0- | | | | | 9 |
| 08 | 341 | N | 334 | -0- | -7 | -0- | 334 | 2 | | | N | -0- | | | | | 9 |
| 09 | 330 | N | 320 | -0- | -10 | -0- | 320 | 2 | | | N | -0- | | | | | 9 |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 329 | 2 | | | N | -0- | | | | | 9 |
| 11 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | 9 |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 4,024 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2112 | X | 2112 | -0- | -0- | -0- | 2112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | X | 1400 | -0- | -0- | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1563 | X | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2425 | X | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2340 | X | 2340 | -0- | -0- | -0- | 2340 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2326 | X | 2326 | -0- | -0- | -0- | 2326 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2193 | X | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2713 | X | 2713 | -0- | -0- | -0- | 2713 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2695 | X | 2695 | -0- | -0- | -0- | 2695 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2407 | X | 2407 | -0- | -0- | -0- | 2407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2322 | X | 2322 | -0- | -0- | -0- | 2322 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,705 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | X | 458 | -0- | -0- | -0- | 458 | 2 | | N | -0- | | | -0- |
| 02 | 503 | X | 503 | -0- | -0- | -0- | 503 | 2 | | N | -0- | | | -0- |
| 03 | 454 | X | 454 | -0- | -0- | -0- | 454 | 2 | | N | -0- | | | -0- |
| 04 | 569 | X | 569 | -0- | -0- | -0- | 569 | 2 | | N | -0- | | | -0- |
| 05 | 544 | X | 544 | -0- | -0- | -0- | 544 | 2 | | N | -0- | | | -0- |
| 06 | 616 | X | 616 | -0- | -0- | -0- | 616 | 2 | | N | -0- | | | -0- |
| 07 | 626 | X | 626 | -0- | -0- | -0- | 626 | 2 | | N | -0- | | | -0- |
| 08 | 527 | X | 527 | -0- | -0- | -0- | 527 | 2 | | N | -0- | | | -0- |
| 09 | 588 | X | 588 | -0- | -0- | -0- | 588 | 2 | | N | -0- | | | -0- |
| 10 | 611 | X | 611 | -0- | -0- | -0- | 611 | 2 | | N | -0- | | | -0- |
| 11 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | N | -0- | | | -0- |
| 12 | 553 | X | 553 | -0- | -0- | -0- | 553 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,631 TOTAL CONDENSATE PROD: -0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1144 | -0- | -189 | -0- | 1144 | 2 | | N | -0- | | | -0- |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | N | -0- | | | -0- |
| 03 | 1457 | N | 850 | -0- | -607 | -0- | 850 | 2 | | N | -0- | | | -0- |
| 04 | 1110 | N | 872 | -0- | -238 | -0- | 872 | 2 | | N | -0- | | | -0- |
| 05 | 1023 | N | 934 | -0- | -89 | -0- | 934 | 2 | | N | -0- | | | -0- |
| 06 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | N | -0- | | | -0- |
| 07 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | N | -0- | | | -0- |
| 08 | 930 | N | 244 | -0- | -686 | -0- | 244 | 2 | | N | -0- | | | -0- |
| 09 | 930 | N | 781 | -0- | -149 | -0- | 781 | 2 | | N | -0- | | | -0- |
| 10 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | N | -0- | | | -0- |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | N | -0- | | | -0- |
| 12 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,379 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 58 | X | 58 | -0- | -0- | -0- | 57 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 49 | X | 49 | -0- | -0- | -0- | 48 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 05 | 108 | X | 108 | -0- | -0- | -0- | 107 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 06 | 90 | X | 90 | -0- | -0- | -0- | 89 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 07 | 93 | X | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 08 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 82 | X | 82 | -0- | -0- | -0- | 81 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 12 | 64 | X | 64 | -0- | -0- | -0- | 63 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 756 TOTAL CONDENSATE PROD: 6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | X | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 03 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 492 | X | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 05 | 495 | X | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 438 | X | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 07 | 456 | X | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | X | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 09 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 10 | 394 | X | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 11 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 12 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,835 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | X | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 493 | X | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 423 | X | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 07 | 406 | X | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 08 | 393 | X | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 09 | 403 | X | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 407 | X | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 11 | 400 | X | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 404 | X | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,481 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 4933 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | X | 263 | -0- | -0- | -0- | 253 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 3 |
| 02 | 1072 | X | 1072 | -0- | -0- | -0- | 1042 | 2 | 30 | 9 | N | 27 | 20 | 1 | | | 10 |
| 03 | 726 | X | 726 | -0- | -0- | -0- | 709 | 2 | 17 | 9 | N | 15 | 21 | 1 | | | 4 |
| 04 | 676 | X | 676 | -0- | -0- | -0- | 663 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 3 |
| 05 | 720 | X | 720 | -0- | -0- | -0- | 708 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 2 |
| 06 | 667 | X | 667 | -0- | -0- | -0- | 658 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 07 | 684 | X | 684 | -0- | -0- | -0- | 675 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 4 |
| 08 | 697 | X | 697 | -0- | -0- | -0- | 689 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 3 |
| 09 | 716 | X | 716 | -0- | -0- | -0- | 707 | 2 | 9 | 9 | N | 8 | 6 | 1 | | | 5 |
| 10 | 692 | X | 692 | -0- | -0- | -0- | 684 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 5 |
| 11 | 694 | X | 694 | -0- | -0- | -0- | 684 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 4 |
| 12 | 698 | X | 698 | -0- | -0- | -0- | 685 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 4 |

TOTAL GAS PROD: 8,305 TOTAL CONDENSATE PROD: 133

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | X | 984 | -0- | -0- | -0- | 954 | 2 | 30 | 9 | N | 27 | 28 | 1 | | | 6 |
| 02 | 837 | X | 837 | -0- | -0- | -0- | 815 | 2 | 22 | 9 | N | 20 | 18 | 1 | | | 8 |
| 03 | 694 | X | 694 | -0- | -0- | -0- | 680 | 2 | 14 | 9 | N | 13 | 17 | 1 | | | 4 |
| 04 | 890 | X | 890 | -0- | -0- | -0- | 870 | 2 | 20 | 9 | N | 18 | 18 | 1 | | | 4 |
| 05 | 858 | X | 858 | -0- | -0- | -0- | 845 | 2 | 13 | 9 | N | 12 | 14 | 1 | | | 2 |
| 06 | 970 | X | 970 | -0- | -0- | -0- | 957 | 2 | 13 | 9 | N | 12 | 10 | 1 | | | 4 |
| 07 | 820 | X | 820 | -0- | -0- | -0- | 809 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 4 |
| 08 | 148 | X | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | 4 | 1 | | | -0- |
| 09 | 560 | X | 560 | -0- | -0- | -0- | 553 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 1 |
| 10 | 661 | X | 661 | -0- | -0- | -0- | 653 | 2 | 8 | 9 | N | 7 | 1 | 1 | | | 7 |
| 11 | 881 | X | 881 | -0- | -0- | -0- | 868 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 6 |
| 12 | 728 | X | 728 | -0- | -0- | -0- | 711 | 2 | 17 | 9 | N | 15 | 14 | 1 | | | 7 |

TOTAL GAS PROD: 9,031 TOTAL CONDENSATE PROD: 152

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | X | 943 | -0- | -0- | -0- | 914 | 2 | 29 | 9 | N | 26 | 28 | 1 | | | 6 |
| 02 | 812 | X | 812 | -0- | -0- | -0- | 790 | 2 | 22 | 9 | N | 20 | 18 | 1 | | | 8 |
| 03 | 865 | X | 865 | -0- | -0- | -0- | 848 | 2 | 17 | 9 | N | 15 | 18 | 1 | | | 5 |
| 04 | 989 | X | 989 | -0- | -0- | -0- | 967 | 2 | 22 | 9 | N | 20 | 20 | 1 | | | 5 |
| 05 | 1026 | X | 1026 | -0- | -0- | -0- | 1009 | 2 | 17 | 9 | N | 15 | 17 | 1 | | | 3 |
| 06 | 1038 | X | 1038 | -0- | -0- | -0- | 1025 | 2 | 13 | 9 | N | 12 | 10 | 1 | | | 5 |
| 07 | 947 | X | 947 | -0- | -0- | -0- | 935 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 5 |
| 08 | 257 | X | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | 5 | 1 | | | -0- |
| 09 | 818 | X | 818 | -0- | -0- | -0- | 808 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 2 |
| 10 | 1029 | X | 1029 | -0- | -0- | -0- | 1017 | 2 | 12 | 9 | N | 11 | 2 | 1 | | | 11 |
| 11 | 1084 | X | 1084 | -0- | -0- | -0- | 1069 | 2 | 15 | 9 | N | 14 | 18 | 1 | | | 7 |
| 12 | 1184 | X | 1184 | -0- | -0- | -0- | 1159 | 2 | 25 | 9 | N | 23 | 20 | 1 | | | 10 |

TOTAL GAS PROD: 10,992 TOTAL CONDENSATE PROD: 176

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 658 | N | 658 | -0- | -0- | -0- | 651 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 3 |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 907 | 2 | 8 | 9 | N | 7 | 9 | 1 | | | 1 |
| 03 | 217 | N | 112 | -0- | -105 | -0- | 109 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 270 | N | 138 | -0- | -132 | -0- | 136 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 05 | 300 | N | 300 | -0- | -0- | -0- | 298 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 275 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 224 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 08 | 279 | N | 223 | -0- | -56 | -0- | 222 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 09 | 270 | N | 78 | -0- | -192 | -0- | 78 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 1 | | | | | 1 |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 405 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 392 | N | 392 | -0- | -0- | -0- | 388 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 3,727 TOTAL CONDENSATE PROD: 33

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 871 | -0- | -741 | -0- | 839 | 2 | 32 | 9 | N | 29 | 36 | 1 | 1 | 8 | 12 |
| 02 | 1456 | N | 1456 | -0- | -0- | -0- | 1422 | 2 | 34 | 9 | N | 31 | 18 | 1 | | | 25 |
| 03 | 1798 | N | 1692 | -0- | -106 | -0- | 1638 | 2 | 54 | 9 | N | 49 | 47 | 1 | | | 27 |
| 04 | 1653 | N | 1653 | -0- | -0- | -0- | 1609 | 2 | 44 | 9 | N | 40 | 47 | 1 | | | 20 |
| 05 | 1704 | N | 1704 | -0- | -0- | -0- | 1668 | 2 | 36 | 9 | N | 33 | 35 | 1 | | | 18 |
| 06 | 1650 | N | 1590 | -0- | -60 | -0- | 1556 | 2 | 34 | 9 | N | 31 | 34 | 1 | 1 | 8 | 14 |
| 07 | 1705 | N | 1660 | -0- | -45 | -0- | 1626 | 2 | 34 | 9 | N | 31 | 26 | 1 | | | 19 |
| 08 | 1705 | N | 1633 | -0- | -72 | -0- | 1612 | 2 | 21 | 9 | N | 19 | 29 | 1 | | | 9 |
| 09 | 1723 | N | 1723 | -0- | -0- | -0- | 1690 | 2 | 33 | 9 | N | 30 | 26 | 1 | | | 13 |
| 10 | 1674 | N | 1668 | -0- | -6 | -0- | 1643 | 2 | 25 | 9 | N | 23 | 22 | 1 | 1 | 8 | 13 |
| 11 | 1590 | N | 1581 | -0- | -9 | -0- | 1553 | 2 | 28 | 9 | N | 25 | 24 | 1 | | | 14 |
| 12 | 1767 | N | 1707 | -0- | -60 | -0- | 1671 | 2 | 36 | 9 | N | 33 | 22 | 1 | | | 25 |

TOTAL GAS PROD: 18,938 TOTAL CONDENSATE PROD: 374

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | X | 20 | -0- | -0- | -0- | 19 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 44 | X | 44 | -0- | -0- | -0- | 43 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 03 | 64 | X | 64 | -0- | -0- | -0- | 63 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 52 | X | 52 | -0- | -0- | -0- | 51 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 05 | 71 | X | 71 | -0- | -0- | -0- | 70 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 06 | 62 | X | 62 | -0- | -0- | -0- | 61 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 07 | 57 | X | 57 | -0- | -0- | -0- | 56 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20 | X | 20 | -0- | -0- | -0- | 19 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 12 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 467 TOTAL CONDENSATE PROD: 8

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 675 | 2 | 9 | 9 | N | 8 | 7 | 1 | 1 | 8 | 3 |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 626 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 2 |
| 03 | 682 | N | 451 | -0- | -231 | -0- | 443 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 04 | 660 | N | 485 | -0- | -175 | -0- | 478 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 05 | 707 | N | 707 | -0- | -0- | -0- | 700 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 06 | 650 | N | 650 | -0- | -0- | -0- | 646 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | -0- |
| 07 | 644 | N | 644 | -0- | -0- | -0- | 638 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 2 |
| 08 | 682 | N | 554 | -0- | -128 | -0- | 552 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 09 | 660 | N | 608 | -0- | -52 | -0- | 602 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 3 |
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | 1 | 3 | 1 | | | 1 |
| 11 | 540 | N | 494 | -0- | -46 | -0- | 490 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 12 | 620 | N | 501 | -0- | -119 | -0- | 494 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 3 |

TOTAL GAS PROD: 6,410 TOTAL CONDENSATE PROD: 59

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 57 | -0- | -36 | -0- | 56 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 55 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 03 | 62 | N | 34 | -0- | -28 | -0- | 33 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 98 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 185 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 142 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 154 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 156 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 11 | 150 | N | 2 | -0- | -148 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1448 | N | 1448 | -0- | -0- | -0- | 1430 | 2 | 18 | 9 | N | 16 | 5 | 1 | | | 11 |

TOTAL GAS PROD: 2,443 TOTAL CONDENSATE PROD: 27

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1300 | -0- | -128 | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1305 | -0- | -276 | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,228 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | X | 332 | -0- | -0- | -0- | 320 | 2 | 12 | 9 | N | 11 | 13 | 1 | | | 6 |
| 02 | 463 | X | 463 | -0- | -0- | -0- | 453 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 8 |
| 03 | 587 | X | 587 | -0- | -0- | -0- | 567 | 2 | 20 | 9 | N | 18 | 16 | 1 | | | 10 |
| 04 | 621 | X | 621 | -0- | -0- | -0- | 604 | 2 | 17 | 9 | N | 15 | 17 | 1 | | | 8 |
| 05 | 663 | X | 663 | -0- | -0- | -0- | 650 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 7 |
| 06 | 624 | X | 624 | -0- | -0- | -0- | 612 | 2 | 12 | 9 | N | 11 | 13 | 1 | | | 5 |
| 07 | 586 | X | 586 | -0- | -0- | -0- | 577 | 2 | 9 | 9 | N | 8 | 10 | 1 | | | 3 |
| 08 | 471 | X | 471 | -0- | -0- | -0- | 465 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 3 |
| 09 | 784 | X | 784 | -0- | -0- | -0- | 769 | 2 | 15 | 9 | N | 14 | 11 | 1 | | | 6 |
| 10 | 702 | X | 702 | -0- | -0- | -0- | 693 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 5 |
| 11 | 472 | X | 472 | -0- | -0- | -0- | 464 | 2 | 8 | 9 | N | 7 | 9 | 1 | | | 3 |
| 12 | 791 | X | 791 | -0- | -0- | -0- | 774 | 2 | 17 | 9 | N | 15 | 7 | 1 | | | 11 |

TOTAL GAS PROD: 7,096 TOTAL CONDENSATE PROD: 133

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 71 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 117 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 111 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 88 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 05 | 124 | N | 97 | -0- | -27 | -0- | 95 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 100 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 93 | N | 26 | -0- | -67 | -0- | 26 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 64 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 09 | 90 | N | 31 | -0- | -59 | -0- | 30 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 42 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 57 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 101 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |

TOTAL GAS PROD: 922 TOTAL CONDENSATE PROD: 20

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 443 | -0- | -704 | -0- | 425 | 2 | 18 | 9 | N | 16 | 15 | 1 | 1 | 8 | 8 |
| 02 | 2800 | N | 3259 | -0- | 459 | 459 | 3242 | 2 | 17 | 9 | N | 15 | 10 | 1 | | | 13 |
| 03 | 2220 | N | 1761 | -0- | -459 | -0- | 1721 | 2 | 40 | 9 | N | 36 | 30 | 1 | | | 19 |
| 04 | 1068 | N | 1068 | -0- | -0- | -0- | 1038 | 2 | 30 | 9 | N | 27 | 32 | 1 | | | 14 |
| 05 | 2282 | X | 2282 | -0- | -0- | -0- | 2259 | 2 | 23 | 9 | N | 21 | 23 | 1 | | | 12 |
| 06 | 1380 | X | 1121 | -0- | -259 | -0- | 1098 | 2 | 23 | 9 | N | 21 | 23 | 1 | | | 10 |
| 07 | 2418 | X | 2418 | -0- | -0- | -0- | 2393 | 2 | 25 | 9 | N | 23 | 19 | 1 | | | 14 |
| 08 | 1894 | X | 1894 | -0- | -0- | -0- | 1882 | 2 | 12 | 9 | N | 11 | 19 | 1 | | | 6 |
| 09 | 1380 | X | 1147 | -0- | -233 | -0- | 1124 | 2 | 23 | 9 | N | 21 | 18 | 1 | | | 9 |
| 10 | 1426 | X | 989 | -0- | -437 | -0- | 974 | 2 | 15 | 9 | N | 14 | 14 | 1 | 1 | 8 | 8 |
| 11 | 1380 | N | 1100 | -0- | -280 | -0- | 1081 | 2 | 19 | 9 | N | 17 | 16 | 1 | | | 9 |
| 12 | 1178 | N | 1057 | -0- | -121 | -0- | 1034 | 2 | 23 | 9 | N | 21 | 14 | 1 | | | 16 |

TOTAL GAS PROD: 18,539 TOTAL CONDENSATE PROD: 243

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | | 296 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 6 |
| 02 | 2105 | N | 2105 | -0- | -0- | -0- | | 2095 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 8 |
| 03 | 1016 | N | 1016 | -0- | -0- | -0- | | 993 | 2 | 23 | 9 | N | 21 | 18 | 1 | | | 11 |
| 04 | 647 | N | 647 | -0- | -0- | -0- | | 629 | 2 | 18 | 9 | N | 16 | 19 | 1 | | | 8 |
| 05 | 1308 | N | 1308 | -0- | -0- | -0- | | 1294 | 2 | 14 | 9 | N | 13 | 14 | 1 | | | 7 |
| 06 | 606 | N | 606 | -0- | -0- | -0- | | 594 | 2 | 12 | 9 | N | 11 | 13 | 1 | | | 5 |
| 07 | 1167 | N | 1167 | -0- | -0- | -0- | | 1155 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 6 |
| 08 | 900 | N | 900 | -0- | -0- | -0- | | 894 | 2 | 6 | 9 | N | 5 | 8 | 1 | | | 3 |
| 09 | 595 | N | 595 | -0- | -0- | -0- | | 583 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 5 |
| 10 | 578 | N | 578 | -0- | -0- | -0- | | 570 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 4 |
| 11 | 585 | N | 585 | -0- | -0- | -0- | | 574 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 5 |
| 12 | 442 | N | 442 | -0- | -0- | -0- | | 433 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 6 |

TOTAL GAS PROD: 10,257 TOTAL CONDENSATE PROD: 133

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1078 | N | 1078 | -0- | -0- | -0- | | 1044 | 2 | 34 | 9 | N | 31 | 21 | 1 | | | 11 |
| 02 | 1523 | N | 1523 | -0- | -0- | -0- | | 1480 | 2 | 43 | 9 | N | 39 | 37 | 1 | | | 13 |
| 03 | 1806 | N | 1806 | -0- | -0- | -0- | | 1771 | 2 | 35 | 9 | N | 32 | 34 | 1 | | | 11 |
| 04 | 2087 | N | 2087 | -0- | -0- | -0- | | 2054 | 2 | 33 | 9 | N | 30 | 33 | 1 | | | 8 |
| 05 | 1983 | N | 1983 | -0- | -0- | -0- | | 1949 | 2 | 34 | 9 | N | 31 | 34 | 1 | | | 5 |
| 06 | 1792 | N | 1792 | -0- | -0- | -0- | | 1769 | 2 | 23 | 9 | N | 21 | 18 | 1 | | | 8 |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | | 1171 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 7 |
| 08 | 677 | N | 677 | -0- | -0- | -0- | | 667 | 2 | 10 | 9 | N | 9 | 12 | 1 | | | 4 |
| 09 | 600 | N | -0- | -0- | -600 | -0- | | | | | | N | -0- | 3 | 1 | 1 | 5 | -0- |
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | | N | 9 | 1 | 1 | | | 8 |
| 11 | 735 | N | 735 | -0- | -0- | -0- | | 724 | 2 | 11 | 9 | N | 10 | 13 | 1 | | | 5 |
| 12 | 738 | N | 738 | -0- | -0- | -0- | | 721 | 2 | 17 | 9 | N | 15 | 13 | 1 | | | 7 |

TOTAL GAS PROD: 13,603 TOTAL CONDENSATE PROD: 239

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 2435 | N | 2435 | -0- | -0- | -0- | | 2435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1240 | -0- | -0- | -0- | | 1240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2445 | N | 2445 | -0- | -0- | -0- | | 2445 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 2330 | -0- | -57 | -0- | | 2330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2191 | N | 2191 | -0- | -0- | -0- | | 2191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2222 | -0- | -165 | -0- | | 2222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 658 | -0- | -1667 | -0- | | 658 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | -0- | -0- | -2190 | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 893 | N | 893 | -0- | -0- | -0- | | 893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2438 | N | 2438 | -0- | -0- | -0- | | 2438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2292 | N | 2292 | -0- | -0- | -0- | | 2292 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,144 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 620 | -0- | -2015 | -0- | 620 | 1 | | | N | -0- | | | | | -0- |
| 02 | 2380 | X | 952 | -0- | -1428 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 1 | -0- | -2634 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 127 | -0- | -473 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 09 | 560 | N | 560 | -0- | -0- | -0- | 560 | 1 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3528 | -0- | 428 | 428 | 620 | 1 | 2908 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3515 | -0- | 515 | 943 | 600 | 1 | 2915 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3137 | -0- | 37 | 980 | 620 | 1 | 2517 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,733 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2455 | -0- | -707 | -0- | 2455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2227 | -0- | -601 | -0- | 2227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2668 | -0- | -277 | -0- | 2668 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2627 | X | 2627 | -0- | -0- | -0- | 2627 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3046 | X | 3046 | -0- | -0- | -0- | 3046 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3023 | X | 3023 | -0- | -0- | -0- | 3023 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3211 | X | 3211 | -0- | -0- | -0- | 3211 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3038 | X | 2825 | -0- | -213 | -0- | 2825 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3228 | X | 3228 | -0- | -0- | -0- | 3228 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3224 | X | 3159 | -0- | -65 | -0- | 3159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 2745 | -0- | -375 | -0- | 2745 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 2788 | -0- | -436 | -0- | 2788 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,002 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1027 | -0- | -27 | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1020 | -0- | -34 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 147 | -0- | -873 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 352 | -0- | -638 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,334 TOTAL CONDENSATE PROD: -0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 662 | N | 662 | -0- | -0- | -0- | 71 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 55 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 475 | -0- | -83 | -0- | 53 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 67 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 516 | -0- | -73 | -0- | 58 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 55 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 372 | -0- | -279 | -0- | 45 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 08 | 527 | N | 454 | -0- | -73 | -0- | 49 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 09 | 636 | N | 636 | -0- | -0- | -0- | 61 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 10 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,764 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3221 | -0- | -251 | -0- | 61 | 1 | 3160 | 2 | N | -0- | | | -0- |
| 02 | 3136 | X | 2653 | -0- | -483 | -0- | 2653 | 2 | | | N | -0- | | | -0- |
| 03 | 3410 | X | 3167 | -0- | -243 | -0- | 62 | 1 | 3105 | 2 | N | -0- | | | -0- |
| 04 | 3300 | X | 3028 | -0- | -272 | -0- | 3028 | 2 | | | N | -0- | | | -0- |
| 05 | 3410 | X | 3189 | -0- | -221 | -0- | 65 | 1 | 3124 | 2 | N | -0- | | | -0- |
| 06 | 3153 | X | 3153 | -0- | -0- | -0- | 62 | 1 | 3091 | 2 | N | -0- | | | -0- |
| 07 | 3162 | X | 2882 | -0- | -280 | -0- | 63 | 1 | 2819 | 2 | N | -0- | | | -0- |
| 08 | 3193 | X | 1119 | -0- | -2074 | -0- | 1119 | 2 | | | N | -0- | | | -0- |
| 09 | 3150 | X | 2297 | -0- | -853 | -0- | 35 | 1 | 2262 | 2 | N | -0- | | | -0- |
| 10 | 3255 | X | 1415 | -0- | -1840 | -0- | 1415 | 2 | | | N | -0- | | | -0- |
| 11 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | N | -0- | | | -0- |
| 12 | 3821 | X | 3821 | -0- | -0- | -0- | 3821 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 29,945 TOTAL CONDENSATE PROD: -0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2812 | -0- | -226 | -0- | 53 | 1 | 2759 | 2 | N | -0- | | | -0- |
| 02 | 2716 | X | 2683 | -0- | -33 | -0- | 2683 | 2 | | | N | -0- | | | -0- |
| 03 | 2945 | X | 2765 | -0- | -180 | -0- | 54 | 1 | 2711 | 2 | N | -0- | | | -0- |
| 04 | 2850 | X | 2600 | -0- | -250 | -0- | 2600 | 2 | | | N | -0- | | | -0- |
| 05 | 2976 | X | 2692 | -0- | -284 | -0- | 55 | 1 | 2637 | 2 | N | -0- | | | -0- |
| 06 | 2880 | X | 2654 | -0- | -226 | -0- | 52 | 1 | 2602 | 2 | N | -0- | | | -0- |
| 07 | 2976 | X | 2408 | -0- | -568 | -0- | 53 | 1 | 2355 | 2 | N | -0- | | | -0- |
| 08 | 2759 | X | 787 | -0- | -1972 | -0- | 787 | 2 | | | N | -0- | | | -0- |
| 09 | 2640 | X | 2352 | -0- | -288 | -0- | 35 | 1 | 2317 | 2 | N | -0- | | | -0- |
| 10 | 2418 | N | 1230 | -0- | -1188 | -0- | 1230 | 2 | | | N | -0- | | | -0- |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | -0- |
| 12 | 3100 | N | 3299 | -0- | 199 | 199 | 3299 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,282 TOTAL CONDENSATE PROD: -0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3200 | -0- | -210 | -0- | 61 | 1 | 3139 | 2 | N | -0- | | | -0- |
| 02 | 3080 | X | 2817 | -0- | -263 | -0- | 2817 | 2 | | | N | -0- | | | -0- |
| 03 | 3348 | X | 3109 | -0- | -239 | -0- | 61 | 1 | 3048 | 2 | N | -0- | | | -0- |
| 04 | 3240 | X | 2956 | -0- | -284 | -0- | 2956 | 2 | | | N | -0- | | | -0- |
| 05 | 3348 | X | 2678 | -0- | -670 | -0- | 54 | 1 | 2624 | 2 | N | -0- | | | -0- |
| 06 | 3090 | X | 3020 | -0- | -70 | -0- | 59 | 1 | 2961 | 2 | N | -0- | | | -0- |
| 07 | 3131 | X | 2756 | -0- | -375 | -0- | 60 | 1 | 2696 | 2 | N | -0- | | | -0- |
| 08 | 3100 | X | 930 | -0- | -2170 | -0- | 930 | 2 | | | N | -0- | | | -0- |
| 09 | 3030 | X | 2347 | -0- | -683 | -0- | 35 | 1 | 2312 | 2 | N | -0- | | | -0- |
| 10 | 3131 | X | 1340 | -0- | -1791 | -0- | 1340 | 2 | | | N | -0- | | | -0- |
| 11 | 3030 | X | -0- | -0- | -3030 | -0- | | | | | N | -0- | | | -0- |
| 12 | 3778 | X | 3778 | -0- | -0- | -0- | 3778 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,931 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1071 | -0- | -200 | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 150 | -0- | -253 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 979 | -0- | -71 | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 370 | -0- | -653 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 497 | -0- | -898 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 11 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 771 | -0- | -624 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,704 TOTAL CONDENSATE PROD: -0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1403 | -0- | -109 | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1627 | -0- | -109 | -0- | 1627 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 348 | -0- | -1605 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1697 | -0- | -163 | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,346 TOTAL CONDENSATE PROD: -0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1583 | N | 1583 | -0- | -0- | -0- | 157 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 116 | 1 | 1144 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1140 | -0- | -224 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1455 | -0- | -75 | -0- | 122 | 1 | 1333 | 2 | N | -0- | | | | | -0- |
| 05 | 1637 | N | 1637 | -0- | -0- | -0- | 236 | 1 | 1401 | 2 | N | -0- | | | | | -0- |
| 06 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1158 | -0- | -361 | -0- | 131 | 1 | 1027 | 2 | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1594 | -0- | -49 | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1602 | N | 1602 | -0- | -0- | -0- | 132 | 1 | 1470 | 2 | N | -0- | | | | | -0- |
| 10 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 526 | -0- | -1004 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1356 | -0- | -287 | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,421 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3228 | -0- | -120 | -0- | 3228 | 2 | | N | -0- | | | -0- |
| 02 | 3024 | X | 2661 | -0- | -363 | -0- | 2661 | 2 | | N | -0- | | | -0- |
| 03 | 3362 | X | 3362 | -0- | -0- | -0- | 3362 | 2 | | N | -0- | | | -0- |
| 04 | 3426 | X | 3426 | -0- | -0- | -0- | 3426 | 2 | | N | -0- | | | -0- |
| 05 | 3532 | X | 3532 | -0- | -0- | -0- | 3532 | 2 | | N | -0- | | | -0- |
| 06 | 3511 | X | 3511 | -0- | -0- | -0- | 3511 | 2 | | N | -0- | | | -0- |
| 07 | 3679 | X | 3679 | -0- | -0- | -0- | 3679 | 2 | | N | -0- | | | -0- |
| 08 | 3460 | X | 3460 | -0- | -0- | -0- | 3460 | 2 | | N | -0- | | | -0- |
| 09 | 3240 | X | 2378 | -0- | -862 | -0- | 2378 | 2 | | N | -0- | | | -0- |
| 10 | 3348 | X | 3260 | -0- | -88 | -0- | 3260 | 2 | | N | -0- | | | -0- |
| 11 | 3240 | X | 1026 | -0- | -2214 | -0- | 1026 | 2 | | N | -0- | | | -0- |
| 12 | 3706 | X | 3706 | -0- | -0- | -0- | 3706 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 37,229 TOTAL CONDENSATE PROD: -0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | N | -0- | | | -0- |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | N | -0- | | | -0- |
| 03 | 837 | N | 753 | -0- | -84 | -0- | 753 | 2 | | N | -0- | | | -0- |
| 04 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | N | -0- | | | -0- |
| 05 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | N | -0- | | | -0- |
| 06 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | N | -0- | | | -0- |
| 07 | 775 | N | 672 | -0- | -103 | -0- | 672 | 2 | | N | -0- | | | -0- |
| 08 | 775 | N | 682 | -0- | -93 | -0- | 682 | 2 | | N | -0- | | | -0- |
| 09 | 720 | N | 335 | -0- | -385 | -0- | 335 | 2 | | N | -0- | | | -0- |
| 10 | 682 | N | 660 | -0- | -22 | -0- | 660 | 2 | | N | -0- | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | N | -0- | | | -0- |
| 12 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,148 TOTAL CONDENSATE PROD: -0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2679 | N | 2679 | -0- | -0- | -0- | 2679 | 2 | | N | -0- | | | -0- |
| 02 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 2 | | N | -0- | | | -0- |
| 03 | 2790 | N | 2498 | -0- | -292 | -0- | 2498 | 2 | | N | -0- | | | -0- |
| 04 | 2600 | N | 2600 | -0- | -0- | -0- | 2600 | 2 | | N | -0- | | | -0- |
| 05 | 2632 | N | 2632 | -0- | -0- | -0- | 2632 | 2 | | N | -0- | | | -0- |
| 06 | 2546 | N | 2546 | -0- | -0- | -0- | 2546 | 2 | | N | -0- | | | -0- |
| 07 | 2697 | N | 2477 | -0- | -220 | -0- | 2477 | 2 | | N | -0- | | | -0- |
| 08 | 2635 | N | 1775 | -0- | -860 | -0- | 1775 | 2 | | N | -0- | | | -0- |
| 09 | 2550 | N | 2122 | -0- | -428 | -0- | 2122 | 2 | | N | -0- | | | -0- |
| 10 | 2480 | N | 1494 | -0- | -986 | -0- | 1494 | 2 | | N | -0- | | | -0- |
| 11 | 1710 | N | 496 | -0- | -1214 | -0- | 496 | 2 | | N | -0- | | | -0- |
| 12 | 2201 | N | 1691 | -0- | -510 | -0- | 1691 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25,359 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2725 | -0- | -220 | -0- | 52 | 1 | 2673 | 2 | N | -0- | | | | | -0- |
| 02 | 2352 | N | 2186 | -0- | -166 | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2883 | N | 2628 | -0- | -255 | -0- | 52 | 1 | 2576 | 2 | N | -0- | | | | | -0- |
| 04 | 2640 | N | 2504 | -0- | -136 | -0- | 2504 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2566 | N | 2566 | -0- | -0- | -0- | 52 | 1 | 2514 | 2 | N | -0- | | | | | -0- |
| 06 | 2550 | N | 2526 | -0- | -24 | -0- | 49 | 1 | 2477 | 2 | N | -0- | | | | | -0- |
| 07 | 2573 | N | 2324 | -0- | -249 | -0- | 51 | 1 | 2273 | 2 | N | -0- | | | | | -0- |
| 08 | 2573 | N | 774 | -0- | -1799 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2520 | N | 2205 | -0- | -315 | -0- | 33 | 1 | 2172 | 2 | N | -0- | | | | | -0- |
| 10 | 2325 | N | 1155 | -0- | -1170 | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3162 | -0- | 62 | 62 | 3162 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,755 TOTAL CONDENSATE PROD: -0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | X | 2071 | -0- | -223 | -0- | 39 | 1 | 2032 | 2 | N | -0- | | | | | -0- |
| 02 | 2072 | X | 1701 | -0- | -371 | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2201 | X | 1975 | -0- | -226 | -0- | 39 | 1 | 1936 | 2 | N | -0- | | | | | -0- |
| 04 | 2130 | X | 1878 | -0- | -252 | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2201 | X | 1939 | -0- | -262 | -0- | 39 | 1 | 1900 | 2 | N | -0- | | | | | -0- |
| 06 | 2010 | X | 1926 | -0- | -84 | -0- | 38 | 1 | 1888 | 2 | N | -0- | | | | | -0- |
| 07 | 1984 | X | 1731 | -0- | -253 | -0- | 38 | 1 | 1693 | 2 | N | -0- | | | | | -0- |
| 08 | 1984 | X | 576 | -0- | -1408 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1920 | X | 1686 | -0- | -234 | -0- | 25 | 1 | 1661 | 2 | N | -0- | | | | | -0- |
| 10 | 1736 | N | 875 | -0- | -861 | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,691 TOTAL CONDENSATE PROD: -0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2194 | N | 2194 | -0- | -0- | -0- | 217 | 1 | 1977 | 2 | N | -0- | | | | | -0- |
| 02 | 2293 | N | 2293 | -0- | -0- | -0- | 212 | 1 | 2081 | 2 | N | -0- | | | | | -0- |
| 03 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2529 | N | 2529 | -0- | -0- | -0- | 213 | 1 | 2316 | 2 | N | -0- | | | | | -0- |
| 05 | 2542 | N | 1467 | -0- | -1075 | -0- | 212 | 1 | 1255 | 2 | N | -0- | | | | | -0- |
| 06 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2604 | N | 2024 | -0- | -580 | -0- | 229 | 1 | 1795 | 2 | N | -0- | | | | | -0- |
| 08 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2628 | N | 2628 | -0- | -0- | -0- | 217 | 1 | 2411 | 2 | N | -0- | | | | | -0- |
| 10 | 2523 | N | 2523 | -0- | -0- | -0- | 2523 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2460 | N | 955 | -0- | -1505 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2728 | N | 2033 | -0- | -695 | -0- | 2033 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,987 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 899 | -0- | | -465 | | -0- | 899 | 2 | | | N | -0- | | | | -0- |
| 02 | 812 | N | 519 | -0- | | -293 | | -0- | 519 | 2 | | | N | -0- | | | | -0- |
| 03 | 1581 | N | 521 | -0- | | -1060 | | -0- | 521 | 2 | | | N | -0- | | | | -0- |
| 04 | 870 | N | 676 | -0- | | -194 | | -0- | 676 | 2 | | | N | -0- | | | | -0- |
| 05 | 783 | N | 783 | -0- | | -0- | | -0- | 783 | 2 | | | N | -0- | | | | -0- |
| 06 | 552 | N | 552 | -0- | | -0- | | -0- | 552 | 2 | | | N | -0- | | | | -0- |
| 07 | 713 | N | 591 | -0- | | -122 | | -0- | 591 | 2 | | | N | -0- | | | | -0- |
| 08 | 775 | N | 751 | -0- | | -24 | | -0- | 751 | 2 | | | N | -0- | | | | -0- |
| 09 | 720 | N | 720 | -0- | | -0- | | -0- | 720 | 2 | | | N | -0- | | | | -0- |
| 10 | 589 | N | 409 | -0- | | -180 | | -0- | 409 | 2 | | | N | -0- | | | | -0- |
| 11 | 720 | N | 9 | -0- | | -711 | | -0- | 9 | 2 | | | N | -0- | | | | -0- |
| 12 | 855 | N | 855 | -0- | | -0- | | -0- | 855 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 7,285 TOTAL CONDENSATE PROD: -0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 959 | N | 959 | -0- | | -0- | | -0- | 959 | 2 | | | N | -0- | | | | -0- |
| 02 | 868 | N | 781 | -0- | | -87 | | -0- | 781 | 2 | | | N | -0- | | | | -0- |
| 03 | 1209 | N | 986 | -0- | | -223 | | -0- | 986 | 2 | | | N | -0- | | | | -0- |
| 04 | 1016 | N | 1016 | -0- | | -0- | | -0- | 1016 | 2 | | | N | -0- | | | | -0- |
| 05 | 1012 | N | 1012 | -0- | | -0- | | -0- | 1012 | 2 | | | N | -0- | | | | -0- |
| 06 | 960 | N | 705 | -0- | | -255 | | -0- | 705 | 2 | | | N | -0- | | | | -0- |
| 07 | 1054 | N | 736 | -0- | | -318 | | -0- | 736 | 2 | | | N | -0- | | | | -0- |
| 08 | 1023 | N | 953 | -0- | | -70 | | -0- | 953 | 2 | | | N | -0- | | | | -0- |
| 09 | 923 | N | 923 | -0- | | -0- | | -0- | 923 | 2 | | | N | -0- | | | | -0- |
| 10 | 744 | N | 509 | -0- | | -235 | | -0- | 509 | 2 | | | N | -0- | | | | -0- |
| 11 | 930 | N | 11 | -0- | | -919 | | -0- | 11 | 2 | | | N | -0- | | | | -0- |
| 12 | 1072 | N | 1072 | -0- | | -0- | | -0- | 1072 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 9,663 TOTAL CONDENSATE PROD: -0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1732 | N | 1732 | -0- | | -0- | | -0- | 1732 | 2 | | | N | -0- | | | | -0- |
| 02 | 1569 | N | 1569 | -0- | | -0- | | -0- | 1569 | 2 | | | N | -0- | | | | -0- |
| 03 | 2108 | N | 1698 | -0- | | -410 | | -0- | 1698 | 2 | | | N | -0- | | | | -0- |
| 04 | 1784 | N | 1784 | -0- | | -0- | | -0- | 1784 | 2 | | | N | -0- | | | | -0- |
| 05 | 1779 | N | 1779 | -0- | | -0- | | -0- | 1779 | 2 | | | N | -0- | | | | -0- |
| 06 | 1650 | N | 1230 | -0- | | -420 | | -0- | 1230 | 2 | | | N | -0- | | | | -0- |
| 07 | 1829 | N | 1300 | -0- | | -529 | | -0- | 1300 | 2 | | | N | -0- | | | | -0- |
| 08 | 1767 | N | 1665 | -0- | | -102 | | -0- | 1665 | 2 | | | N | -0- | | | | -0- |
| 09 | 1621 | N | 1621 | -0- | | -0- | | -0- | 1621 | 2 | | | N | -0- | | | | -0- |
| 10 | 1302 | N | 904 | -0- | | -398 | | -0- | 904 | 2 | | | N | -0- | | | | -0- |
| 11 | 1620 | N | 19 | -0- | | -1601 | | -0- | 19 | 2 | | | N | -0- | | | | -0- |
| 12 | 1946 | N | 1946 | -0- | | -0- | | -0- | 1946 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 17,247 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4820 | X | 4820 | -0- | -0- | -0- | 4820 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4346 | X | 4346 | -0- | -0- | -0- | 4346 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4070 | X | 4070 | -0- | -0- | -0- | 4070 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4629 | X | 4629 | -0- | -0- | -0- | 4629 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4883 | X | 4883 | -0- | -0- | -0- | 4883 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4724 | X | 4724 | -0- | -0- | -0- | 4724 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4870 | X | 4870 | -0- | -0- | -0- | 4870 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4495 | X | 4495 | -0- | -0- | -0- | 4495 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4674 | X | 4674 | -0- | -0- | -0- | 4674 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4785 | X | 4785 | -0- | -0- | -0- | 4785 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4590 | X | 4590 | -0- | -0- | -0- | 4590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4686 | X | 4686 | -0- | -0- | -0- | 4686 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,572 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1505 | -0- | -14 | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1350 | -0- | -78 | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1404 | -0- | -115 | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1422 | -0- | -97 | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1421 | -0- | -79 | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1434 | -0- | -85 | -0- | 1434 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1342 | -0- | -38 | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1397 | -0- | -60 | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,290 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 606 | -0- | -1102 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 3 | -0- | -152 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,410 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | N | -0- | | | -0- |
| 02 | 1960 | N | 1901 | -0- | -59 | -0- | 1901 | 2 | | N | -0- | | | -0- |
| 03 | 1829 | N | 1677 | -0- | -152 | -0- | 1677 | 2 | | N | -0- | | | -0- |
| 04 | 2129 | N | 2129 | -0- | -0- | -0- | 2129 | 2 | | N | -0- | | | -0- |
| 05 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 2 | | N | -0- | | | -0- |
| 06 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 2 | | N | -0- | | | -0- |
| 07 | 2201 | N | 1481 | -0- | -720 | -0- | 1481 | 2 | | N | -0- | | | -0- |
| 08 | 2139 | N | 2078 | -0- | -61 | -0- | 2078 | 2 | | N | -0- | | | -0- |
| 09 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | N | -0- | | | -0- |
| 10 | 2312 | N | 2312 | -0- | -0- | -0- | 2312 | 2 | | N | -0- | | | -0- |
| 11 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | N | -0- | | | -0- |
| 12 | 2325 | N | 2047 | -0- | -278 | -0- | 2047 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,498 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 171 | -0- | -77 | -0- | 171 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 128 | -0- | -68 | -0- | 128 | 2 | | N | -0- | | | -0- |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | N | -0- | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | N | -0- | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | N | -0- | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | N | -0- | | | -0- |
| 07 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | N | -0- | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | N | -0- | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,338 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 571 | -0- | -607 | -0- | 571 | 2 | | N | -0- | | | -0- |
| 02 | 728 | N | 596 | -0- | -132 | -0- | 596 | 2 | | N | -0- | | | -0- |
| 03 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | N | -0- | | | -0- |
| 04 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | N | -0- | | | -0- |
| 05 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | N | -0- | | | -0- |
| 06 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | N | -0- | | | -0- |
| 07 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | N | -0- | | | -0- |
| 08 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | N | -0- | | | -0- |
| 09 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | N | -0- | | | -0- |
| 10 | 1178 | N | 1164 | -0- | -14 | -0- | 1164 | 2 | | N | -0- | | | -0- |
| 11 | 1110 | N | 909 | -0- | -201 | -0- | 909 | 2 | | N | -0- | | | -0- |
| 12 | 1240 | N | 595 | -0- | -645 | -0- | 595 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,953 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 859 | -0- | | -474 | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 858 | -0- | | -150 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 992 | -0- | | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1272 | N | 1272 | -0- | | -0- | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1240 | -0- | | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1251 | N | 1251 | -0- | | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1335 | N | 1335 | -0- | | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1162 | -0- | | -78 | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 911 | -0- | | -349 | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1280 | -0- | | -53 | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1179 | N | 1179 | -0- | | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1111 | N | 1111 | -0- | | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,450 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 610 | -0- | | -165 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 292 | -0- | | -268 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 130 | -0- | | -459 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 723 | N | 723 | -0- | | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 744 | -0- | | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 06 | 729 | N | 729 | -0- | | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 07 | 769 | N | 769 | -0- | | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 695 | -0- | | -49 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 717 | -0- | | -3 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 677 | -0- | | -98 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 531 | -0- | | -129 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 561 | -0- | | -183 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,178 TOTAL CONDENSATE PROD: -0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1483 | -0- | | -129 | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1390 | N | 1390 | -0- | | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1338 | -0- | | -181 | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1467 | N | 1467 | -0- | | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1438 | -0- | | -112 | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1422 | N | 1422 | -0- | | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1466 | -0- | | -53 | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1277 | -0- | | -149 | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1410 | N | 1314 | -0- | | -96 | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1409 | -0- | | -48 | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1325 | N | 1325 | -0- | | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1340 | -0- | | -24 | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,669 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 770 | -0- | -98 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 738 | -0- | -74 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 766 | -0- | -404 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 746 | -0- | -463 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 678 | -0- | -492 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 723 | -0- | -83 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,737 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 33 | -0- | -275 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,244 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 697 | -0- | -143 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 600 | -0- | -237 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 04 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 05 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 06 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 788 | -0- | -18 | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 591 | -0- | -215 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 650 | -0- | -125 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 563 | -0- | -7 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 794 | -0- | -12 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,595 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 2022 | -0- | -427 | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | 2023 | -0- | -189 | -0- | 2023 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | X | 1812 | -0- | -637 | -0- | 1812 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2317 | X | 2317 | -0- | -0- | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2538 | X | 2538 | -0- | -0- | -0- | 2538 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2365 | X | 2365 | -0- | -0- | -0- | 2365 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2477 | X | 2477 | -0- | -0- | -0- | 2477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2542 | X | 1929 | -0- | -613 | -0- | 1929 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2460 | X | 2209 | -0- | -251 | -0- | 2209 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2642 | N | 2642 | -0- | -0- | -0- | 2642 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2455 | N | 2455 | -0- | -0- | -0- | 2455 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2222 | -0- | -72 | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,011 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 65 | -0- | -25 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 107D RRCID -> 289156 COMPL. DATE 02/13/2020 TOTAL DEPTH 2766 PERF. 2182 - 2766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1490 | -0- | -78 | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1538 | -0- | -198 | -0- | 1538 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1660 | -0- | -45 | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1571 | -0- | -103 | -0- | 1571 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1574 | -0- | -76 | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1597 | -0- | -77 | -0- | 1597 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1496 | -0- | -34 | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,205 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 1A RRCID -> 289182 COMPL. DATE 11/14/2024 TOTAL DEPTH 3151 PERF. 2103 - 4700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2121 | -0- | -1568 | -0- | 2121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3332 | X | 1991 | -0- | -1341 | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 1779 | -0- | -1910 | -0- | 1779 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3570 | X | 1966 | -0- | -1604 | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2263 | X | 1926 | -0- | -337 | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2130 | X | 1815 | -0- | -315 | -0- | 1815 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | X | 1837 | -0- | -364 | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2046 | X | 1752 | -0- | -294 | -0- | 1752 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2018 | X | 2018 | -0- | -0- | -0- | 2018 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1879 | -0- | -198 | -0- | 1879 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,100 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 18A RRCID -> 289217 COMPL. DATE 08/14/2019 TOTAL DEPTH 2705 PERF. 2069 - 2705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1387 | -0- | -163 | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1254 | -0- | -202 | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1065 | -0- | -392 | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1275 | -0- | -75 | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1423 | -0- | -34 | -0- | 1423 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1470 | N | 1467 | -0- | -3 | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1456 | -0- | -63 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1286 | -0- | -94 | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1344 | -0- | -175 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,410 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 13A RRCID -> 289446 COMPL. DATE 08/09/2019 TOTAL DEPTH 2806 PERF. 2235 - 2806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 722 | -0- | -84 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 586 | -0- | -170 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 635 | -0- | -78 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 05 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 07 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 717 | -0- | -27 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 09 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 699 | -0- | -45 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 625 | -0- | -65 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 702 | -0- | -73 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,379 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 4 RRCID -> 289468 COMPL. DATE 04/01/2021 TOTAL DEPTH 2772 PERF. 2173 - 2772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1850 | -0- | -320 | -0- | 1850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1646 | -0- | -174 | -0- | 1646 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1746 | -0- | -207 | -0- | 1746 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1706 | -0- | -94 | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1896 | N | 1896 | -0- | -0- | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1809 | -0- | -82 | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1797 | -0- | -94 | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1651 | -0- | -89 | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1537 | -0- | -292 | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,084 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 3 RRCID -> 289530 COMPL. DATE 04/21/2021 TOTAL DEPTH 2722 PERF. 2120 - 2722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | X | 2694 | -0- | -344 | -0- | 2694 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3418 | X | 3418 | -0- | -0- | -0- | 3418 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4481 | X | 4481 | -0- | -0- | -0- | 4481 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4674 | X | 4674 | -0- | -0- | -0- | 4674 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4778 | X | 4778 | -0- | -0- | -0- | 4778 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4445 | X | 4445 | -0- | -0- | -0- | 4445 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4610 | X | 4610 | -0- | -0- | -0- | 4610 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4439 | X | 4439 | -0- | -0- | -0- | 4439 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3600 | X | 2609 | -0- | -991 | -0- | 2609 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 2614 | -0- | -1106 | -0- | 2614 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 2467 | -0- | -1133 | -0- | 2467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 2494 | -0- | -1226 | -0- | 2494 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,723 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 17D RRCID -> 289703 COMPL. DATE 08/07/2019 TOTAL DEPTH 2891 PERF. 2326 - 2891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 794 | -0- | -43 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 712 | -0- | -16 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 757 | -0- | -49 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 06 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 09 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 10 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 824 | -0- | -16 | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 798 | -0- | -70 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,836 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 52R RRCID -> 290361 COMPL. DATE 12/27/2020 TOTAL DEPTH 2703 PERF. 1954 - 2703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1615 | -0- | -121 | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1523 | -0- | -45 | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1511 | -0- | -194 | -0- | 1511 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1654 | -0- | -20 | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1659 | -0- | -15 | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1124 | -0- | -519 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1533 | -0- | -87 | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,950 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 16D RRCID -> 290783 COMPL. DATE 04/14/2021 TOTAL DEPTH 3220 PERF. 2390 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2182 | N | 2182 | -0- | -0- | -0- | 188 | 1 | 1994 | 2 | N | -0- | | | | | -0- |
| 02 | 2331 | N | 2331 | -0- | -0- | -0- | 189 | 1 | 2142 | 2 | N | -0- | | | | | -0- |
| 03 | 2697 | N | 2194 | -0- | -503 | -0- | 183 | 1 | 2011 | 2 | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1332 | -0- | -768 | -0- | 107 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 05 | 2573 | N | 1888 | -0- | -685 | -0- | 152 | 1 | 1736 | 2 | N | -0- | | | | | -0- |
| 06 | 2130 | N | 1853 | -0- | -277 | -0- | 153 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1252 | -0- | -112 | -0- | 122 | 1 | 1130 | 2 | N | -0- | | | | | -0- |
| 08 | 2294 | N | 2294 | -0- | -0- | -0- | 213 | 1 | 2081 | 2 | N | -0- | | | | | -0- |
| 09 | 2418 | N | 2418 | -0- | -0- | -0- | 245 | 1 | 2173 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 971 | -0- | -269 | -0- | 104 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 1392 | -0- | -828 | -0- | 119 | 1 | 1273 | 2 | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2246 | -0- | -265 | -0- | 219 | 1 | 2027 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,353 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 7B RRCID -> 290788 COMPL. DATE 03/28/2021 TOTAL DEPTH 2817 PERF. 2335 - 2817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1667 | N | 1667 | -0- | -0- | -0- | 335 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1538 | -0- | -142 | -0- | 282 | 1 | 1256 | 2 | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1469 | -0- | -360 | -0- | 288 | 1 | 1181 | 2 | N | -0- | | | | | -0- |
| 04 | 1620 | N | 916 | -0- | -704 | -0- | 180 | 1 | 736 | 2 | N | -0- | | | | | -0- |
| 05 | 2133 | N | 2133 | -0- | -0- | -0- | 372 | 1 | 1761 | 2 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1052 | -0- | -358 | -0- | 186 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| 07 | 990 | N | 990 | -0- | -0- | -0- | 162 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 08 | 2139 | N | 80 | -0- | -2059 | -0- | 66 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | N | 249 | -0- | -801 | -0- | 36 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 838 | N | 838 | -0- | -0- | -0- | 150 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 12 | 2243 | N | 2243 | -0- | -0- | -0- | 366 | 1 | 1877 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,175 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 7A RRCID -> 290851 COMPL. DATE 03/23/2021 TOTAL DEPTH 2811 PERF. 2344 - 2811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2075 | -0- | -622 | -0- | 2075 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2261 | X | 2261 | -0- | -0- | -0- | 2261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 2458 | -0- | -53 | -0- | 2458 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2430 | X | 687 | -0- | -1743 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2430 | X | 1603 | -0- | -827 | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2511 | X | 1203 | -0- | -1308 | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 49 | -0- | -2648 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 496 | -0- | -2114 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,375 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 7C RRCID -> 290853 COMPL. DATE 03/21/2021 TOTAL DEPTH 2847 PERF. 2280 - 2847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | X | 2051 | -0- | -367 | -0- | 305 | 1 | 1746 | 2 | N | -0- | | | | | -0- |
| 02 | 2184 | X | 1969 | -0- | -215 | -0- | 264 | 1 | 1705 | 2 | N | -0- | | | | | -0- |
| 03 | 2418 | X | 2218 | -0- | -200 | -0- | 348 | 1 | 1870 | 2 | N | -0- | | | | | -0- |
| 04 | 2340 | X | 1261 | -0- | -1079 | -0- | 198 | 1 | 1063 | 2 | N | -0- | | | | | -0- |
| 05 | 2511 | X | 2511 | -0- | -0- | -0- | 366 | 1 | 2145 | 2 | N | -0- | | | | | -0- |
| 06 | 2160 | X | 1417 | -0- | -743 | -0- | 246 | 1 | 1171 | 2 | N | -0- | | | | | -0- |
| 07 | 2232 | X | 945 | -0- | -1287 | -0- | 144 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| 08 | 2511 | X | 263 | -0- | -2248 | -0- | 66 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 09 | 2430 | X | 533 | -0- | -1897 | -0- | 42 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2217 | N | 2217 | -0- | -0- | -0- | 222 | 1 | 1995 | 2 | N | -0- | | | | | -0- |
| 12 | 2841 | N | 2841 | -0- | -0- | -0- | 372 | 1 | 2469 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,226 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 16A RRCID -> 290929 COMPL. DATE 04/15/2021 TOTAL DEPTH 3239 PERF. 2512 - 3239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2039 | N | 2039 | -0- | -0- | -0- | 258 | 1 | 1781 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | N | 1850 | -0- | -390 | -0- | 186 | 1 | 1664 | 2 | N | -0- | | | | | -0- |
| 03 | 2666 | N | 2460 | -0- | -206 | -0- | 277 | 1 | 2183 | 2 | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1777 | -0- | -203 | -0- | 189 | 1 | 1588 | 2 | N | -0- | | | | | -0- |
| 05 | 2692 | N | 2692 | -0- | -0- | -0- | 279 | 1 | 2413 | 2 | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2004 | -0- | -366 | -0- | 208 | 1 | 1796 | 2 | N | -0- | | | | | -0- |
| 07 | 1829 | N | 605 | -0- | -1224 | -0- | 60 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 08 | 2697 | N | 1163 | -0- | -1534 | -0- | 79 | 1 | 1084 | 2 | N | -0- | | | | | -0- |
| 09 | 2396 | N | 2396 | -0- | -0- | -0- | 224 | 1 | 2172 | 2 | N | -0- | | | | | -0- |
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 131 | 1 | 983 | 2 | N | -0- | | | | | -0- |
| 11 | 1983 | N | 1983 | -0- | -0- | -0- | 165 | 1 | 1818 | 2 | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2360 | -0- | -120 | -0- | 256 | 1 | 2104 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,443 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 3D RRCID -> 291012 COMPL. DATE 04/28/2019 TOTAL DEPTH 3144 PERF. 2243 - 3144

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 985 | -0- | | -100 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 822 | -0- | | -158 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 916 | -0- | | -138 | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1085 | N | 1085 | -0- | | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1094 | N | 1094 | -0- | | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1269 | N | 1269 | -0- | | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1305 | N | 1305 | -0- | | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1248 | N | 1248 | -0- | | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1266 | N | 1266 | -0- | | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1296 | N | 1296 | -0- | | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1187 | -0- | | -13 | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1173 | -0- | | -98 | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,646 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 72B RRCID -> 291015 COMPL. DATE 04/05/2021 TOTAL DEPTH 2826 PERF. 2286 - 2826

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2216 | -0- | | -357 | -0- | 2216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2408 | X | 2224 | -0- | | -184 | -0- | 2224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2552 | -0- | | -114 | -0- | 2552 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2580 | X | 1474 | -0- | | -1106 | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2687 | X | 2687 | -0- | | -0- | -0- | 2687 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2460 | X | 2305 | -0- | | -155 | -0- | 2305 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2542 | X | 1094 | -0- | | -1448 | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 62 | -0- | | -2635 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 340 | -0- | | -2270 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1483 | N | 1483 | -0- | | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2828 | N | 2828 | -0- | | -0- | -0- | 2828 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,265 TOTAL CONDENSATE PROD: -0-

GOBER WELL #: 16D RRCID -> 291017 COMPL. DATE 04/29/2021 TOTAL DEPTH 3039 PERF. 2596 - 3039

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4061 | X | 2290 | -0- | | -1771 | -0- | 110 | 1 | 2180 | 2 | N | -0- | | | | | -0- |
| 02 | 4200 | X | 4057 | -0- | | -143 | -0- | 201 | 1 | 3856 | 2 | N | -0- | | | | | -0- |
| 03 | 4650 | X | 4265 | -0- | | -385 | -0- | 279 | 1 | 3986 | 2 | N | -0- | | | | | -0- |
| 04 | 4500 | X | 2695 | -0- | | -1805 | -0- | 165 | 1 | 2530 | 2 | N | -0- | | | | | -0- |
| 05 | 4495 | X | 4439 | -0- | | -56 | -0- | 279 | 1 | 4160 | 2 | N | -0- | | | | | -0- |
| 06 | 4350 | X | 3875 | -0- | | -475 | -0- | 261 | 1 | 3614 | 2 | N | -0- | | | | | -0- |
| 07 | 4495 | X | 1792 | -0- | | -2703 | -0- | 122 | 1 | 1670 | 2 | N | -0- | | | | | -0- |
| 08 | 4433 | X | 4240 | -0- | | -193 | -0- | 228 | 1 | 4012 | 2 | N | -0- | | | | | -0- |
| 09 | 4290 | X | 3798 | -0- | | -492 | -0- | 253 | 1 | 3545 | 2 | N | -0- | | | | | -0- |
| 10 | 4433 | X | 2670 | -0- | | -1763 | -0- | 155 | 1 | 2515 | 2 | N | -0- | | | | | -0- |
| 11 | 4110 | X | 3815 | -0- | | -295 | -0- | 258 | 1 | 3557 | 2 | N | -0- | | | | | -0- |
| 12 | 4247 | X | 3737 | -0- | | -510 | -0- | 268 | 1 | 3469 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,673 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. 'W' WELL #: 13B RRCID -> 291026 COMPL. DATE 04/27/2021 TOTAL DEPTH 2877 PERF. 2443 - 2877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 459 | -0- | -409 | -0- | 45 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 02 | 1988 | N | -0- | -0- | -1988 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2883 | N | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 386 | -0- | -64 | -0- | 32 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| 05 | 2646 | N | 2646 | -0- | -0- | -0- | 246 | 1 | 2400 | 2 | N | -0- | | | | | -0- |
| 06 | 2359 | N | 2359 | -0- | -0- | -0- | 239 | 1 | 2120 | 2 | N | -0- | | | | | -0- |
| 07 | 1256 | N | 1256 | -0- | -0- | -0- | 131 | 1 | 1125 | 2 | N | -0- | | | | | -0- |
| 08 | 2635 | N | 1932 | -0- | -703 | -0- | 185 | 1 | 1747 | 2 | N | -0- | | | | | -0- |
| 09 | 2384 | N | 2384 | -0- | -0- | -0- | 270 | 1 | 2114 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1072 | -0- | -199 | -0- | 117 | 1 | 955 | 2 | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1192 | -0- | -668 | -0- | 113 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2370 | -0- | -79 | -0- | 267 | 1 | 2103 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,056 TOTAL CONDENSATE PROD: -0-

GOBER WELL #: 15B RRCID -> 291031 COMPL. DATE 04/29/2021 TOTAL DEPTH 2995 PERF. 2586 - 2995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 1749 | -0- | -173 | -0- | 170 | 1 | 1579 | 2 | N | -0- | | | | | -0- |
| 02 | 2408 | X | 1615 | -0- | -793 | -0- | 139 | 1 | 1476 | 2 | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2776 | -0- | -14 | -0- | 279 | 1 | 2497 | 2 | N | -0- | | | | | -0- |
| 04 | 2700 | X | 1613 | -0- | -1087 | -0- | 165 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 05 | 2790 | X | 2790 | -0- | -0- | -0- | 279 | 1 | 2511 | 2 | N | -0- | | | | | -0- |
| 06 | 2700 | X | 2331 | -0- | -369 | -0- | 255 | 1 | 2076 | 2 | N | -0- | | | | | -0- |
| 07 | 2790 | X | 1073 | -0- | -1717 | -0- | 124 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 08 | 2790 | X | 2069 | -0- | -721 | -0- | 184 | 1 | 1885 | 2 | N | -0- | | | | | -0- |
| 09 | 2700 | X | 2327 | -0- | -373 | -0- | 270 | 1 | 2057 | 2 | N | -0- | | | | | -0- |
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 122 | 1 | 1182 | 2 | N | -0- | | | | | -0- |
| 11 | 2272 | N | 2272 | -0- | -0- | -0- | 270 | 1 | 2002 | 2 | N | -0- | | | | | -0- |
| 12 | 2418 | N | 2282 | -0- | -136 | -0- | 279 | 1 | 2003 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,201 TOTAL CONDENSATE PROD: -0-

SCHLEE WELL #: 271C RRCID -> 291037 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2820 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 1236 | -0- | -1554 | -0- | 171 | 1 | 1065 | 2 | N | -0- | | | | | -0- |
| 02 | 2441 | X | 2441 | -0- | -0- | -0- | 252 | 1 | 2189 | 2 | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2367 | -0- | -299 | -0- | 279 | 1 | 2088 | 2 | N | -0- | | | | | -0- |
| 04 | 2580 | X | 2181 | -0- | -399 | -0- | 270 | 1 | 1911 | 2 | N | -0- | | | | | -0- |
| 05 | 2697 | X | 2177 | -0- | -520 | -0- | 279 | 1 | 1898 | 2 | N | -0- | | | | | -0- |
| 06 | 2610 | X | 2396 | -0- | -214 | -0- | 270 | 1 | 2126 | 2 | N | -0- | | | | | -0- |
| 07 | 2697 | X | 1616 | -0- | -1081 | -0- | 180 | 1 | 1436 | 2 | N | -0- | | | | | -0- |
| 08 | 2723 | X | 2723 | -0- | -0- | -0- | 231 | 1 | 2492 | 2 | N | -0- | | | | | -0- |
| 09 | 2570 | X | 2570 | -0- | -0- | -0- | 270 | 1 | 2300 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1352 | -0- | -260 | -0- | 153 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 11 | 2640 | N | 2237 | -0- | -403 | -0- | 189 | 1 | 2048 | 2 | N | -0- | | | | | -0- |
| 12 | 2666 | N | 2593 | -0- | -73 | -0- | 279 | 1 | 2314 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,889 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G. L. WELL #: 273B RRCID -> 291038 COMPL. DATE 05/10/2021 TOTAL DEPTH 3331 PERF. 2779 - 3331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2263 | N | 2153 | -0- | -110 | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1843 | -0- | -137 | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 2032 | -0- | -76 | -0- | 2032 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | 1854 | -0- | -216 | -0- | 1854 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1080 | -0- | -811 | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1720 | -0- | -326 | -0- | 1720 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2110 | N | 2110 | -0- | -0- | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1923 | -0- | -247 | -0- | 1923 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,668 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 234B RRCID -> 291100 COMPL. DATE 05/25/2021 TOTAL DEPTH 3342 PERF. 2858 - 3342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 295 | -0- | -3487 | -0- | 81 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 02 | 3360 | X | 334 | -0- | -3026 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4464 | X | 3942 | -0- | -522 | -0- | 225 | 1 | 3717 | 2 | N | -0- | | | | | -0- |
| 04 | 4320 | X | 3803 | -0- | -517 | -0- | 268 | 1 | 3535 | 2 | N | -0- | | | | | -0- |
| 05 | 4464 | X | 3845 | -0- | -619 | -0- | 279 | 1 | 3566 | 2 | N | -0- | | | | | -0- |
| 06 | 3810 | X | 3604 | -0- | -206 | -0- | 270 | 1 | 3334 | 2 | N | -0- | | | | | -0- |
| 07 | 3937 | X | 1235 | -0- | -2702 | -0- | 153 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 08 | 3937 | X | 3197 | -0- | -740 | -0- | 230 | 1 | 2967 | 2 | N | -0- | | | | | -0- |
| 09 | 3810 | X | 1209 | -0- | -2601 | -0- | 72 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 10 | 3844 | X | 2021 | -0- | -1823 | -0- | 135 | 1 | 1886 | 2 | N | -0- | | | | | -0- |
| 11 | 3600 | X | 2902 | -0- | -698 | -0- | 171 | 1 | 2731 | 2 | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3720 | -0- | -0- | -0- | 279 | 1 | 3441 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,107 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 1B RRCID -> 291170 COMPL. DATE 06/05/2021 TOTAL DEPTH 3015 PERF. 2257 - 3015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2319 | -0- | -378 | -0- | 2319 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 2304 | -0- | -132 | -0- | 2304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2504 | -0- | -193 | -0- | 2504 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 1502 | -0- | -1108 | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2460 | X | 1788 | -0- | -672 | -0- | 1788 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2542 | X | 1253 | -0- | -1289 | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2914 | X | 13 | -0- | -2901 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2820 | X | 379 | -0- | -2441 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2972 | N | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,279 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G. L. WELL #: 273A RRCID -> 291204 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2787 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2507 | -0- | -407 | -0- | 270 | 1 | 2237 | 2 | N | -0- | | | | | -0- |
| 02 | 2576 | X | 2150 | -0- | -426 | -0- | 252 | 1 | 1898 | 2 | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2756 | -0- | -189 | -0- | 279 | 1 | 2477 | 2 | N | -0- | | | | | -0- |
| 04 | 2850 | X | 2376 | -0- | -474 | -0- | 270 | 1 | 2106 | 2 | N | -0- | | | | | -0- |
| 05 | 2945 | X | 2628 | -0- | -317 | -0- | 279 | 1 | 2349 | 2 | N | -0- | | | | | -0- |
| 06 | 2670 | X | 2450 | -0- | -220 | -0- | 270 | 1 | 2180 | 2 | N | -0- | | | | | -0- |
| 07 | 2759 | X | 1454 | -0- | -1305 | -0- | 153 | 1 | 1301 | 2 | N | -0- | | | | | -0- |
| 08 | 2759 | X | 2058 | -0- | -701 | -0- | 198 | 1 | 1860 | 2 | N | -0- | | | | | -0- |
| 09 | 2822 | X | 2822 | -0- | -0- | -0- | 270 | 1 | 2552 | 2 | N | -0- | | | | | -0- |
| 10 | 1680 | N | 1680 | -0- | -0- | -0- | 189 | 1 | 1491 | 2 | N | -0- | | | | | -0- |
| 11 | 2126 | N | 2126 | -0- | -0- | -0- | 162 | 1 | 1964 | 2 | N | -0- | | | | | -0- |
| 12 | 2914 | N | 2544 | -0- | -370 | -0- | 270 | 1 | 2274 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,551 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 230B RRCID -> 291205 COMPL. DATE 06/01/2021 TOTAL DEPTH 3290 PERF. 2814 - 3290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2296 | N | 2296 | -0- | -0- | -0- | 261 | 1 | 2035 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | N | 300 | -0- | -1856 | -0- | 32 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 03 | 2604 | N | 1841 | -0- | -763 | -0- | 122 | 1 | 1719 | 2 | N | -0- | | | | | -0- |
| 04 | 2695 | N | 2695 | -0- | -0- | -0- | 266 | 1 | 2429 | 2 | N | -0- | | | | | -0- |
| 05 | 2231 | N | 2231 | -0- | -0- | -0- | 239 | 1 | 1992 | 2 | N | -0- | | | | | -0- |
| 06 | 2419 | N | 2419 | -0- | -0- | -0- | 261 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 07 | 2790 | N | 1539 | -0- | -1251 | -0- | 173 | 1 | 1366 | 2 | N | -0- | | | | | -0- |
| 08 | 2251 | N | 2251 | -0- | -0- | -0- | 185 | 1 | 2066 | 2 | N | -0- | | | | | -0- |
| 09 | 2430 | N | 2353 | -0- | -77 | -0- | 258 | 1 | 2095 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1137 | -0- | -413 | -0- | 131 | 1 | 1006 | 2 | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2048 | -0- | -142 | -0- | 171 | 1 | 1877 | 2 | N | -0- | | | | | -0- |
| 12 | 2418 | N | 2407 | -0- | -11 | -0- | 275 | 1 | 2132 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,517 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 2 RRCID -> 291223 COMPL. DATE 06/15/2021 TOTAL DEPTH 2582 PERF. 2005 - 2582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1261 | -0- | -103 | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1064 | -0- | -140 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2312 | N | 2312 | -0- | -0- | -0- | 2312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 818 | -0- | -712 | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1032 | -0- | -549 | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1188 | -0- | -342 | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,539 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 6 RRCID -> 291403 COMPL. DATE 06/28/2021 TOTAL DEPTH 2475 PERF. 1993 - 2475

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 836 | -0- | -63 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 742 | -0- | -42 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 796 | -0- | -194 | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 795 | -0- | -228 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 748 | -0- | -242 | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 760 | -0- | -77 | -0- | 760 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,764 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 1 RRCID -> 291487 COMPL. DATE 07/07/2021 TOTAL DEPTH 2623 PERF. 2046 - 2623

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | X | 3359 | -0- | -423 | -0- | 3359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3360 | X | 3056 | -0- | -304 | -0- | 3056 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3375 | -0- | -314 | -0- | 3375 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3360 | X | 3332 | -0- | -28 | -0- | 3332 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3472 | X | 3428 | -0- | -44 | -0- | 3428 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3377 | X | 3377 | -0- | -0- | -0- | 3377 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3454 | X | 3454 | -0- | -0- | -0- | 3454 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3441 | X | 2740 | -0- | -701 | -0- | 2740 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3390 | X | 3390 | -0- | -0- | -0- | 3390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 3377 | -0- | -126 | -0- | 3377 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3088 | -0- | -302 | -0- | 3088 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3179 | -0- | -324 | -0- | 3179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,155 TOTAL CONDENSATE PROD: -0-

FEE WELL #: S 3 RRCID -> 291503 COMPL. DATE 07/09/2021 TOTAL DEPTH 2770 PERF. 2120 - 2770

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2292 | -0- | -405 | -0- | 2292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2224 | N | 2224 | -0- | -0- | -0- | 2224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2523 | N | 2523 | -0- | -0- | -0- | 2523 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2316 | N | 2316 | -0- | -0- | -0- | 2316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2182 | -0- | -267 | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2430 | N | 2082 | -0- | -348 | -0- | 2082 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2331 | -0- | -56 | -0- | 2331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 2069 | -0- | -101 | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2116 | N | 2116 | -0- | -0- | -0- | 2116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2191 | -0- | -134 | -0- | 2191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2135 | -0- | -66 | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,666 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 5 RRCID -> 291521 COMPL. DATE 07/02/2021 TOTAL DEPTH 2751 PERF. 2210 - 2751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1322 | -0- | -42 | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1333 | -0- | -77 | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1327 | -0- | -68 | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1259 | -0- | -105 | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1173 | -0- | -160 | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 1217 | -0- | -73 | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1260 | -0- | -11 | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1217 | -0- | -54 | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,304 TOTAL CONDENSATE PROD: -0-

FEE WELL #: S 1 RRCID -> 291659 COMPL. DATE 12/13/2024 TOTAL DEPTH 2623 PERF. 2022 - 4196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3066 | X | 3066 | -0- | -0- | -0- | 3066 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3351 | -0- | -214 | -0- | 3351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3450 | X | 3111 | -0- | -339 | -0- | 3111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3565 | X | 2859 | -0- | -706 | -0- | 2859 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3450 | X | 2744 | -0- | -706 | -0- | 2744 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3565 | X | 3372 | -0- | -193 | -0- | 3372 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3565 | X | 2991 | -0- | -574 | -0- | 2991 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3120 | X | 3037 | -0- | -83 | -0- | 3037 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3379 | X | 3168 | -0- | -211 | -0- | 3168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2989 | -0- | -281 | -0- | 2989 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 2975 | -0- | -404 | -0- | 2975 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,058 TOTAL CONDENSATE PROD: -0-

FEE WELL #: S 2 RRCID -> 291751 COMPL. DATE 07/03/2021 TOTAL DEPTH 2714 PERF. 2004 - 2714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2087 | X | 2087 | -0- | -0- | -0- | 2087 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1935 | X | 1935 | -0- | -0- | -0- | 1935 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2255 | X | 2255 | -0- | -0- | -0- | 2255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2218 | X | 2218 | -0- | -0- | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2247 | X | 2247 | -0- | -0- | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2308 | X | 2308 | -0- | -0- | -0- | 2308 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2407 | X | 2407 | -0- | -0- | -0- | 2407 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2017 | X | 2017 | -0- | -0- | -0- | 2017 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2248 | X | 2248 | -0- | -0- | -0- | 2248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2192 | X | 2192 | -0- | -0- | -0- | 2192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2000 | X | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1904 | X | 1904 | -0- | -0- | -0- | 1904 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,818 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: S 1 RRCID -> 291810 COMPL. DATE 09/26/2024 TOTAL DEPTH 3111 PERF. 1914 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 2591 | -0- | -2307 | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4424 | X | 2236 | -0- | -2188 | -0- | 2236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4898 | X | 2506 | -0- | -2392 | -0- | 2506 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4740 | X | 2431 | -0- | -2309 | -0- | 2431 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2697 | X | 2254 | -0- | -443 | -0- | 2254 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2520 | X | 2301 | -0- | -219 | -0- | 2301 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2511 | X | 2264 | -0- | -247 | -0- | 2264 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2511 | X | 2500 | -0- | -11 | -0- | 2500 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2783 | X | 2783 | -0- | -0- | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2801 | N | 2801 | -0- | -0- | -0- | 2801 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2646 | N | 2646 | -0- | -0- | -0- | 2646 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2669 | -0- | -214 | -0- | 2669 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,982 TOTAL CONDENSATE PROD: -0-

READ WELL #: S 3 RRCID -> 291815 COMPL. DATE 07/31/2021 TOTAL DEPTH 3148 PERF. 2179 - 3148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2645 | -0- | -362 | -0- | 2645 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2403 | -0- | -285 | -0- | 2403 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | 2864 | -0- | -50 | -0- | 2864 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2656 | X | 2656 | -0- | -0- | -0- | 2656 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2732 | X | 2732 | -0- | -0- | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2760 | X | 2581 | -0- | -179 | -0- | 2581 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2852 | X | 2657 | -0- | -195 | -0- | 2657 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2852 | X | 2551 | -0- | -301 | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2670 | X | 2590 | -0- | -80 | -0- | 2590 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2666 | N | 2583 | -0- | -83 | -0- | 2583 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2448 | -0- | -12 | -0- | 2448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2666 | N | 2422 | -0- | -244 | -0- | 2422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,132 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: S 5 RRCID -> 291816 COMPL. DATE 07/08/2021 TOTAL DEPTH 3158 PERF. 2301 - 3158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 831 | -0- | -316 | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 729 | -0- | -139 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 04 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 05 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 793 | -0- | -77 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 818 | -0- | -19 | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 787 | -0- | -50 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 773 | -0- | -7 | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 741 | -0- | -65 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 727 | -0- | -23 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 652 | -0- | -154 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,391 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 1 RRCID -> 291825 COMPL. DATE 07/17/2021 TOTAL DEPTH 2696 PERF. 2325 - 2696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 671 | -0- | -135 | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 614 | -0- | -30 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 03 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 656 | -0- | -4 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 645 | -0- | -37 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 593 | -0- | -97 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 632 | -0- | -50 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 591 | -0- | -60 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 09 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 715 | -0- | -91 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,337 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 46C RRCID -> 292029 COMPL. DATE 08/13/2021 TOTAL DEPTH 3119 PERF. 2286 - 3119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 372 | -0- | -961 | -0- | 372 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 390 | -0- | -618 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 71 | -0- | -289 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 288 | N | 288 | -0- | -0- | -0- | 288 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1902 | N | 1902 | -0- | -0- | -0- | 372 | 1 | 1530 | 2 | N | -0- | | | | | -0- |
| 11 | 1819 | N | 1819 | -0- | -0- | -0- | 360 | 1 | 1459 | 2 | N | -0- | | | | | -0- |
| 12 | 1823 | N | 1823 | -0- | -0- | -0- | 372 | 1 | 1451 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,980 TOTAL CONDENSATE PROD: -0-

SPURLOCK WELL #: 10 RRCID -> 292051 COMPL. DATE 11/15/2021 TOTAL DEPTH 3590 PERF. 2913 - 3080

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 15 | 1 | 431 | 2 | N | 19 | 19 | 1 | | | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | | | |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 18 | 1 | 223 | 2 | N | 16 | 17 | 1 | | | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | | | |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 14 | 1 | 189 | 2 | N | 21 | 21 | 1 | | | | | 12 |
| | | | | | | | 23 | 9 | | | | | | | | | | | |
| 04 | 395 | N | 395 | -0- | -0- | -0- | 8 | 1 | 364 | 2 | N | 21 | 20 | 1 | | | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | | | |
| 05 | 994 | N | 994 | -0- | -0- | -0- | 13 | 1 | 955 | 2 | N | 24 | 26 | 1 | | | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | | | |
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 12 | 1 | 984 | 2 | N | 19 | 17 | 1 | | | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | | | |
| 07 | 745 | N | 745 | -0- | -0- | -0- | 4 | 1 | 720 | 2 | N | 19 | 19 | 1 | | | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | | | |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 585 | 2 | 17 | 9 | N | 15 | 18 | 1 | | | | | 10 |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 282 | 2 | 20 | 9 | N | 18 | 20 | 1 | | | | | 8 |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 313 | 2 | 25 | 9 | N | 23 | 9 | 1 | | | | | 22 |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 11 | 1 | 863 | 2 | N | 29 | 29 | 1 | | | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | | | |
| 12 | 857 | N | 857 | -0- | -0- | -0- | 32 | 1 | 796 | 2 | N | 26 | 29 | 1 | | | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 7,108 TOTAL CONDENSATE PROD: 250

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 7 RRCID -> 292053 COMPL. DATE 08/08/2021 TOTAL DEPTH 2895 PERF. 1935 - 2895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 410 | -0- | -303 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 325 | -0- | -235 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 516 | -0- | -42 | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 04 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 05 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 07 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 08 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 09 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 616 | -0- | -14 | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 548 | -0- | -196 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,872 TOTAL CONDENSATE PROD: -0-

SNEED -C- WELL #: 46A RRCID -> 292055 COMPL. DATE 09/02/2021 TOTAL DEPTH 3140 PERF. 2279 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 372 | -0- | -1023 | -0- | 372 | 1 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | -0- | -0- | -672 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 12 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 348 | N | 348 | -0- | -0- | -0- | 348 | 1 | | | N | -0- | | | | | -0- |
| 10 | 2490 | N | 2490 | -0- | -0- | -0- | 372 | 1 | 2118 | 2 | N | -0- | | | | | -0- |
| 11 | 2485 | N | 2485 | -0- | -0- | -0- | 360 | 1 | 2125 | 2 | N | -0- | | | | | -0- |
| 12 | 2316 | N | 2316 | -0- | -0- | -0- | 372 | 1 | 1944 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,355 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 7 RRCID -> 292145 COMPL. DATE 10/02/2021 TOTAL DEPTH 3525 PERF. 2474 - 3525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1299 | -0- | -297 | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1188 | -0- | -393 | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 1238 | -0- | -436 | -0- | 1238 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1137 | -0- | -63 | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1562 | -0- | -143 | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,719 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 8 RRCID -> 292163 COMPL. DATE 10/13/2021 TOTAL DEPTH 3289 PERF. 2916 - 3289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1895 | -0- | -205 | -0- | 1895 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | 2145 | -0- | -15 | -0- | 2145 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2328 | N | 2328 | -0- | -0- | -0- | 2328 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2239 | -0- | -11 | -0- | 2239 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 1719 | -0- | -606 | -0- | 1719 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | N | 2221 | -0- | -29 | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2182 | -0- | -112 | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,139 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 9 RRCID -> 292176 COMPL. DATE 10/08/2021 TOTAL DEPTH 3000 PERF. 2265 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1110 | -0- | -318 | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1107 | -0- | -164 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1181 | -0- | -59 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1167 | -0- | -73 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1091 | -0- | -87 | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1119 | -0- | -59 | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1038 | -0- | -12 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1019 | -0- | -159 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,495 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 1BB RRCID -> 292254 COMPL. DATE 12/21/2021 TOTAL DEPTH 2900 PERF. 2332 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 1864 | -0- | -348 | -0- | 1864 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1346 | -0- | -694 | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2340 | N | 2145 | -0- | -195 | -0- | 2145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 992 | -0- | -403 | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2480 | N | 46 | -0- | -2434 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | 332 | -0- | -1828 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2582 | N | 2582 | -0- | -0- | -0- | 2582 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,937 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 72A RRCID -> 292265 COMPL. DATE 12/02/2021 TOTAL DEPTH 2850 PERF. 2254 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2317 | -0- | -318 | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2471 | X | 2471 | -0- | -0- | -0- | 2471 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2563 | -0- | -134 | -0- | 2563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 1456 | -0- | -1154 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2728 | X | 2698 | -0- | -30 | -0- | 2698 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2640 | X | 2322 | -0- | -318 | -0- | 2322 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2728 | X | 1070 | -0- | -1658 | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2697 | X | 43 | -0- | -2654 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2610 | X | 359 | -0- | -2251 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2804 | N | 2804 | -0- | -0- | -0- | 2804 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,820 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 1D RRCID -> 292266 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2248 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1481 | -0- | -451 | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 2094 | -0- | -76 | -0- | 2094 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1221 | -0- | -339 | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2040 | N | 2019 | -0- | -21 | -0- | 2019 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1257 | -0- | -14 | -0- | 1257 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 74 | -0- | -2189 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2010 | N | 275 | -0- | -1735 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,912 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 5A RRCID -> 292275 COMPL. DATE 12/17/2021 TOTAL DEPTH 2800 PERF. 2190 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2251 | -0- | -260 | -0- | 335 | 1 | 1916 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | X | 2005 | -0- | -151 | -0- | 318 | 1 | 1687 | 2 | N | -0- | | | | | -0- |
| 03 | 2542 | X | 2291 | -0- | -251 | -0- | 359 | 1 | 1932 | 2 | N | -0- | | | | | -0- |
| 04 | 2460 | X | 1306 | -0- | -1154 | -0- | 198 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 05 | 2542 | X | 2506 | -0- | -36 | -0- | 354 | 1 | 2152 | 2 | N | -0- | | | | | -0- |
| 06 | 2220 | X | 1392 | -0- | -828 | -0- | 222 | 1 | 1170 | 2 | N | -0- | | | | | -0- |
| 07 | 2294 | X | 1099 | -0- | -1195 | -0- | 156 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 08 | 2511 | X | 82 | -0- | -2429 | -0- | 66 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 09 | 2430 | X | 47 | -0- | -2383 | -0- | 18 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1988 | N | 1988 | -0- | -0- | -0- | 192 | 1 | 1796 | 2 | N | -0- | | | | | -0- |
| 12 | 2771 | N | 2771 | -0- | -0- | -0- | 366 | 1 | 2405 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,738 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 6D RRCID -> 292294 COMPL. DATE 01/04/2022 TOTAL DEPTH 2800 PERF. 2239 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1332 | -0- | -236 | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1000 | -0- | -290 | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1528 | -0- | -152 | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 897 | -0- | -715 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1530 | N | 840 | -0- | -690 | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 852 | -0- | -419 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 833 | -0- | -37 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,707 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 1A RRCID -> 292321 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2356 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2393 | -0- | -304 | -0- | 2393 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 2327 | -0- | -109 | -0- | 2327 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2697 | X | 2619 | -0- | -78 | -0- | 2619 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 1461 | -0- | -1149 | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2752 | X | 2752 | -0- | -0- | -0- | 2752 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2520 | X | 2371 | -0- | -149 | -0- | 2371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2604 | X | 1098 | -0- | -1506 | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2759 | X | 28 | -0- | -2731 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2670 | X | 339 | -0- | -2331 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,530 TOTAL CONDENSATE PROD: -0-

JESTER WELL #: 14A RRCID -> 292332 COMPL. DATE 01/13/2022 TOTAL DEPTH 3150 PERF. 2494 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1750 | -0- | -238 | -0- | 1750 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 2047 | -0- | -30 | -0- | 2047 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1787 | N | 1787 | -0- | -0- | -0- | 270 | 1 | 1517 | 2 | N | -0- | | | | | -0- |
| 05 | 2268 | N | 2268 | -0- | -0- | -0- | 279 | 1 | 1989 | 2 | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1938 | -0- | -42 | -0- | 270 | 1 | 1668 | 2 | N | -0- | | | | | -0- |
| 07 | 1860 | N | 879 | -0- | -981 | -0- | 9 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| 08 | 2263 | N | 965 | -0- | -1298 | -0- | 8 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 09 | 1950 | N | 1580 | -0- | -370 | -0- | 242 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 279 | 1 | 1297 | 2 | N | -0- | | | | | -0- |
| 11 | 2356 | N | 2356 | -0- | -0- | -0- | 270 | 1 | 2086 | 2 | N | -0- | | | | | -0- |
| 12 | 2228 | N | 2228 | -0- | -0- | -0- | 279 | 1 | 1949 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,760 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 229B RRCID -> 292336 COMPL. DATE 01/18/2022 TOTAL DEPTH 3320 PERF. 2799 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 955 | -0- | -781 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1667 | -0- | -193 | -0- | 1667 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1492 | -0- | -128 | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1005 | -0- | -731 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1539 | -0- | -73 | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1495 | -0- | -5 | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 861 | -0- | -131 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1270 | -0- | -230 | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1470 | -0- | -80 | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,000 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 16B RRCID -> 292388 COMPL. DATE 01/06/2022 TOTAL DEPTH 3218 PERF. 2408 - 3218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1821 | -0- | -814 | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 1691 | -0- | -325 | -0- | 1691 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3060 | X | 3060 | -0- | -0- | -0- | 831 | 1 | 2229 | 2 | N | -0- | | | | | -0- |
| 04 | 2190 | X | 2168 | -0- | -22 | -0- | 524 | 1 | 1644 | 2 | N | -0- | | | | | -0- |
| 05 | 3017 | X | 3017 | -0- | -0- | -0- | 796 | 1 | 2221 | 2 | N | -0- | | | | | -0- |
| 06 | 2970 | X | 13 | -0- | -2957 | -0- | 4 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 07 | 3069 | X | 247 | -0- | -2822 | -0- | 69 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| 08 | 3069 | X | 428 | -0- | -2641 | -0- | 86 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2855 | -0- | -55 | -0- | 705 | 1 | 2150 | 2 | N | -0- | | | | | -0- |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 305 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1350 | -0- | -0- | -0- | 347 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 12 | 2945 | N | 658 | -0- | -2287 | -0- | 216 | 1 | 442 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,281 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 234C RRCID -> 292394 COMPL. DATE 02/02/2022 TOTAL DEPTH 3360 PERF. 2813 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | X | 2147 | -0- | -364 | -0- | 2147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2268 | X | 1475 | -0- | -793 | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2325 | X | 1858 | -0- | -467 | -0- | 1858 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | X | 2128 | -0- | -122 | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2325 | X | 1780 | -0- | -545 | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2070 | X | 1826 | -0- | -244 | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | X | 579 | -0- | -1622 | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2201 | X | 1842 | -0- | -359 | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2231 | X | 2231 | -0- | -0- | -0- | 2231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1694 | -0- | -76 | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2283 | -0- | -11 | -0- | 2283 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,180 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHLEE WELL #: 271D RRCID -> 292403 COMPL. DATE 02/17/2022 TOTAL DEPTH 3325 PERF. 2758 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 2785 | -0- | -718 | -0- | 2785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2716 | X | 2501 | -0- | -215 | -0- | 2501 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2907 | -0- | -410 | -0- | 2907 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3210 | X | 2403 | -0- | -807 | -0- | 2403 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3317 | X | 2744 | -0- | -573 | -0- | 2744 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2820 | X | 2211 | -0- | -609 | -0- | 2211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 1961 | -0- | -953 | -0- | 1961 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2914 | X | 2151 | -0- | -763 | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2670 | X | 2176 | -0- | -494 | -0- | 2176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2759 | X | 1169 | -0- | -1590 | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2220 | X | 1510 | -0- | -710 | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 | X | 2188 | -0- | -75 | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,706 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 230A RRCID -> 292428 COMPL. DATE 01/29/2022 TOTAL DEPTH 3320 PERF. 2780 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1974 | -0- | -475 | -0- | 1974 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | X | 1505 | -0- | -567 | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2328 | X | 2328 | -0- | -0- | -0- | 2328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | X | 1920 | -0- | -330 | -0- | 1920 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2325 | X | 2007 | -0- | -318 | -0- | 2007 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2250 | X | 2082 | -0- | -168 | -0- | 2082 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2325 | X | 1237 | -0- | -1088 | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | X | 1923 | -0- | -402 | -0- | 1923 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2462 | X | 2462 | -0- | -0- | -0- | 2462 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1833 | -0- | -27 | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2308 | -0- | -141 | -0- | 2308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,926 TOTAL CONDENSATE PROD: -0-

FOSTER WELL #: 240 D RRCID -> 292449 COMPL. DATE 02/11/2022 TOTAL DEPTH 3100 PERF. 2838 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1433 | X | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1427 | X | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2435 | X | 2435 | -0- | -0- | -0- | 2435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2203 | X | 2203 | -0- | -0- | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2260 | X | 2260 | -0- | -0- | -0- | 2260 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1844 | X | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1689 | X | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 730 | X | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1397 | X | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1754 | X | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,597 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER WELL #: 12C RRCID -> 292506 COMPL. DATE 03/08/2022 TOTAL DEPTH 3050 PERF. 2497 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 2455 | -0- | -211 | -0- | 2455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2881 | X | 2881 | -0- | -0- | -0- | 2881 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3109 | -0- | -239 | -0- | 3109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3240 | X | 2118 | -0- | -1122 | -0- | 153 | 1 | 1965 | 2 | N | -0- | | | | | -0- |
| 05 | 3348 | X | 1506 | -0- | -1842 | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3412 | X | 3412 | -0- | -0- | -0- | 225 | 1 | 3187 | 2 | N | -0- | | | | | -0- |
| 07 | 3193 | X | 1164 | -0- | -2029 | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | X | 1086 | -0- | -2014 | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3420 | X | 3136 | -0- | -284 | -0- | 3136 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3534 | X | 1783 | -0- | -1751 | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2119 | -0- | -1301 | -0- | 2119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 2882 | -0- | -373 | -0- | 2882 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,651 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 3B RRCID -> 292548 COMPL. DATE 03/01/2022 TOTAL DEPTH 3050 PERF. 2624 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2604 | N | 2224 | -0- | -380 | -0- | 2224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2746 | N | 2746 | -0- | -0- | -0- | 2746 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1592 | N | 1592 | -0- | -0- | -0- | 144 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2226 | -0- | -223 | -0- | 279 | 1 | 1947 | 2 | N | -0- | | | | | -0- |
| 06 | 2670 | N | 2627 | -0- | -43 | -0- | 270 | 1 | 2357 | 2 | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1023 | -0- | -620 | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3035 | N | 3035 | -0- | -0- | -0- | 279 | 1 | 2756 | 2 | N | -0- | | | | | -0- |
| 09 | 2676 | N | 2676 | -0- | -0- | -0- | 270 | 1 | 2406 | 2 | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1953 | -0- | -0- | -0- | 279 | 1 | 1674 | 2 | N | -0- | | | | | -0- |
| 11 | 2790 | N | 2536 | -0- | -254 | -0- | 270 | 1 | 2266 | 2 | N | -0- | | | | | -0- |
| 12 | 2759 | N | 2273 | -0- | -486 | -0- | 279 | 1 | 1994 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,989 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: S 52D RRCID -> 292655 COMPL. DATE 10/30/2021 TOTAL DEPTH 2789 PERF. 2076 - 2789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 504 | -0- | -85 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 04 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 05 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 462 | -0- | -18 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 07 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 559 | -0- | -185 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 09 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 684 | -0- | -60 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 668 | -0- | -76 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,698 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: S 51B RRCID -> 293396 COMPL. DATE 07/20/2022 TOTAL DEPTH 2886 PERF. 2111 - 2886

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | -0- |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | -0- |
| 03 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | -0- |
| 04 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | -0- |
| 05 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | -0- |
| 06 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | -0- |
| 07 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | -0- |
| 08 | 1147 | N | 973 | -0- | -174 | -0- | 973 | 2 | | | N | -0- | | | -0- |
| 09 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | -0- |
| 10 | 1116 | N | 1093 | -0- | -23 | -0- | 1093 | 2 | | | N | -0- | | | -0- |
| 11 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | -0- |
| 12 | 1085 | N | 973 | -0- | -112 | -0- | 973 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,039 TOTAL CONDENSATE PROD: -0-

FEE WELL #: S 5 RRCID -> 293427 COMPL. DATE 07/15/2022 TOTAL DEPTH 3150 PERF. 2171 - 3150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2316 | -0- | -195 | -0- | 2316 | 2 | | | N | -0- | | | -0- |
| 02 | 2156 | N | 2044 | -0- | -112 | -0- | 2044 | 2 | | | N | -0- | | | -0- |
| 03 | 2387 | N | 2017 | -0- | -370 | -0- | 2017 | 2 | | | N | -0- | | | -0- |
| 04 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 2 | | | N | -0- | | | -0- |
| 05 | 2263 | N | 2163 | -0- | -100 | -0- | 2163 | 2 | | | N | -0- | | | -0- |
| 06 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 2 | | | N | -0- | | | -0- |
| 07 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 2 | | | N | -0- | | | -0- |
| 08 | 2234 | N | 2234 | -0- | -0- | -0- | 2234 | 2 | | | N | -0- | | | -0- |
| 09 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 2 | | | N | -0- | | | -0- |
| 10 | 2449 | N | 2415 | -0- | -34 | -0- | 2415 | 2 | | | N | -0- | | | -0- |
| 11 | 2160 | N | 2068 | -0- | -92 | -0- | 2068 | 2 | | | N | -0- | | | -0- |
| 12 | 2387 | N | 2352 | -0- | -35 | -0- | 2352 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,004 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: S 11D RRCID -> 293473 COMPL. DATE 07/23/2022 TOTAL DEPTH 3150 PERF. 2207 - 3150

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | X | 4395 | -0- | -410 | -0- | 4395 | 2 | | | N | -0- | | | -0- |
| 02 | 4340 | X | 3800 | -0- | -540 | -0- | 3800 | 2 | | | N | -0- | | | -0- |
| 03 | 4743 | X | 3544 | -0- | -1199 | -0- | 3544 | 2 | | | N | -0- | | | -0- |
| 04 | 4410 | X | 4144 | -0- | -266 | -0- | 4144 | 2 | | | N | -0- | | | -0- |
| 05 | 4526 | X | 4236 | -0- | -290 | -0- | 4236 | 2 | | | N | -0- | | | -0- |
| 06 | 4260 | X | 4061 | -0- | -199 | -0- | 4061 | 2 | | | N | -0- | | | -0- |
| 07 | 4278 | X | 3933 | -0- | -345 | -0- | 3933 | 2 | | | N | -0- | | | -0- |
| 08 | 4278 | X | 3799 | -0- | -479 | -0- | 3799 | 2 | | | N | -0- | | | -0- |
| 09 | 4140 | X | 3835 | -0- | -305 | -0- | 3835 | 2 | | | N | -0- | | | -0- |
| 10 | 4247 | X | 4143 | -0- | -104 | -0- | 4143 | 2 | | | N | -0- | | | -0- |
| 11 | 4050 | X | 3881 | -0- | -169 | -0- | 3881 | 2 | | | N | -0- | | | -0- |
| 12 | 3968 | X | 3930 | -0- | -38 | -0- | 3930 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 47,701 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: S 1A RRCID -> 293585 COMPL. DATE 08/02/2022 TOTAL DEPTH 3050 PERF. 2082 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2485 | -0- | -305 | -0- | 2485 | 2 | | N | -0- | | | -0- |
| 02 | 2492 | X | 2245 | -0- | -247 | -0- | 2245 | 2 | | N | -0- | | | -0- |
| 03 | 2728 | X | 2218 | -0- | -510 | -0- | 2218 | 2 | | N | -0- | | | -0- |
| 04 | 2520 | X | 2469 | -0- | -51 | -0- | 2469 | 2 | | N | -0- | | | -0- |
| 05 | 2573 | X | 2550 | -0- | -23 | -0- | 2550 | 2 | | N | -0- | | | -0- |
| 06 | 2400 | X | 2390 | -0- | -10 | -0- | 2390 | 2 | | N | -0- | | | -0- |
| 07 | 2542 | X | 2473 | -0- | -69 | -0- | 2473 | 2 | | N | -0- | | | -0- |
| 08 | 2542 | X | 2296 | -0- | -246 | -0- | 2296 | 2 | | N | -0- | | | -0- |
| 09 | 2460 | X | 2332 | -0- | -128 | -0- | 2332 | 2 | | N | -0- | | | -0- |
| 10 | 2480 | N | 2312 | -0- | -168 | -0- | 2312 | 2 | | N | -0- | | | -0- |
| 11 | 2220 | N | 2153 | -0- | -67 | -0- | 2153 | 2 | | N | -0- | | | -0- |
| 12 | 2418 | N | 2193 | -0- | -225 | -0- | 2193 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,116 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: S 2 RRCID -> 293621 COMPL. DATE 07/28/2022 TOTAL DEPTH 3050 PERF. 2118 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3921 | -0- | -512 | -0- | 3921 | 2 | | N | -0- | | | -0- |
| 02 | 3976 | X | 3518 | -0- | -458 | -0- | 3518 | 2 | | N | -0- | | | -0- |
| 03 | 4278 | X | 3458 | -0- | -820 | -0- | 3458 | 2 | | N | -0- | | | -0- |
| 04 | 4020 | X | 3914 | -0- | -106 | -0- | 3914 | 2 | | N | -0- | | | -0- |
| 05 | 3987 | X | 3987 | -0- | -0- | -0- | 3987 | 2 | | N | -0- | | | -0- |
| 06 | 3780 | X | 3716 | -0- | -64 | -0- | 3716 | 2 | | N | -0- | | | -0- |
| 07 | 4030 | X | 3814 | -0- | -216 | -0- | 3814 | 2 | | N | -0- | | | -0- |
| 08 | 4030 | X | 3376 | -0- | -654 | -0- | 3376 | 2 | | N | -0- | | | -0- |
| 09 | 3900 | X | 3387 | -0- | -513 | -0- | 3387 | 2 | | N | -0- | | | -0- |
| 10 | 3999 | X | 3417 | -0- | -582 | -0- | 3417 | 2 | | N | -0- | | | -0- |
| 11 | 3720 | X | 3315 | -0- | -405 | -0- | 3315 | 2 | | N | -0- | | | -0- |
| 12 | 3813 | X | 3204 | -0- | -609 | -0- | 3204 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 43,027 TOTAL CONDENSATE PROD: -0-

READ WELL #: S 4 RRCID -> 293638 COMPL. DATE 08/10/2022 TOTAL DEPTH 3114 PERF. 2272 - 3114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2656 | -0- | -227 | -0- | 2656 | 2 | | N | -0- | | | -0- |
| 02 | 2492 | X | 2324 | -0- | -168 | -0- | 2324 | 2 | | N | -0- | | | -0- |
| 03 | 2755 | X | 2755 | -0- | -0- | -0- | 2755 | 2 | | N | -0- | | | -0- |
| 04 | 2580 | X | 2559 | -0- | -21 | -0- | 2559 | 2 | | N | -0- | | | -0- |
| 05 | 2666 | X | 2586 | -0- | -80 | -0- | 2586 | 2 | | N | -0- | | | -0- |
| 06 | 2670 | X | 2432 | -0- | -238 | -0- | 2432 | 2 | | N | -0- | | | -0- |
| 07 | 2759 | X | 2523 | -0- | -236 | -0- | 2523 | 2 | | N | -0- | | | -0- |
| 08 | 2759 | X | 2302 | -0- | -457 | -0- | 2302 | 2 | | N | -0- | | | -0- |
| 09 | 2565 | X | 2565 | -0- | -0- | -0- | 2565 | 2 | | N | -0- | | | -0- |
| 10 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 2 | | N | -0- | | | -0- |
| 11 | 2378 | N | 2378 | -0- | -0- | -0- | 2378 | 2 | | N | -0- | | | -0- |
| 12 | 2727 | N | 2727 | -0- | -0- | -0- | 2727 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 30,361 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: S 11BB RRCID -> 293646 COMPL. DATE 08/12/2022 TOTAL DEPTH 3067 PERF. 2226 - 3067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1484 | -0- | -686 | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1927 | -0- | -5 | -0- | 1927 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2141 | N | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2139 | N | 1964 | -0- | -175 | -0- | 1964 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | 2036 | -0- | -34 | -0- | 2036 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2003 | -0- | -136 | -0- | 2003 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1923 | -0- | -30 | -0- | 1923 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 1987 | -0- | -53 | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1943 | -0- | -103 | -0- | 1943 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,435 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: S 12D RRCID -> 293648 COMPL. DATE 08/18/2022 TOTAL DEPTH 2325 PERF. 2029 - 2325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6324 | X | 5260 | -0- | -1064 | -0- | 5260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5572 | X | 4740 | -0- | -832 | -0- | 4740 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6076 | X | 6067 | -0- | -9 | -0- | 6067 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5790 | X | 5740 | -0- | -50 | -0- | 5740 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6118 | X | 6118 | -0- | -0- | -0- | 6118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5880 | X | 5835 | -0- | -45 | -0- | 5835 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6076 | X | 6012 | -0- | -64 | -0- | 6012 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6107 | X | 4492 | -0- | -1615 | -0- | 4492 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5910 | X | 5336 | -0- | -574 | -0- | 5336 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6295 | X | 6295 | -0- | -0- | -0- | 6295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5926 | X | 5926 | -0- | -0- | -0- | 5926 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6014 | X | 5997 | -0- | -17 | -0- | 5997 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,818 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: S 11A RRCID -> 293702 COMPL. DATE 08/16/2022 TOTAL DEPTH 3000 PERF. 2190 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1401 | -0- | -831 | -0- | 1401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1371 | -0- | -617 | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1675 | -0- | -309 | -0- | 1675 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 2181 | -0- | -51 | -0- | 2181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2248 | N | 2248 | -0- | -0- | -0- | 2248 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2332 | N | 2332 | -0- | -0- | -0- | 2332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2193 | N | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2243 | -0- | -82 | -0- | 2243 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,203 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER WELL #: 6 RRCID -> 293879 COMPL. DATE 10/20/2022 TOTAL DEPTH 3765 PERF. 3086 - 3236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | X | 1044 | -0- | -165 | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | X | 890 | -0- | -174 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | X | 898 | -0- | -156 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1219 | X | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1137 | X | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | X | 1083 | -0- | -188 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | X | 1004 | -0- | -267 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | X | 1071 | -0- | -159 | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1093 | -0- | -23 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,871 TOTAL CONDENSATE PROD: -0-

READ WELL #: S 2 RRCID -> 293896 COMPL. DATE 10/03/2024 TOTAL DEPTH 3100 PERF. 2026 - 4321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8990 | X | 8980 | -0- | -10 | -0- | 8980 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8120 | X | 7931 | -0- | -189 | -0- | 7931 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10171 | X | 10171 | -0- | -0- | -0- | 10171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8700 | X | 8520 | -0- | -180 | -0- | 8520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8990 | X | 8537 | -0- | -453 | -0- | 8537 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8700 | X | 7895 | -0- | -805 | -0- | 7895 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8990 | X | 8043 | -0- | -947 | -0- | 8043 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8990 | X | 7505 | -0- | -1485 | -0- | 7505 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8520 | X | 4615 | -0- | -3905 | -0- | 4615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8525 | X | 4629 | -0- | -3896 | -0- | 4629 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7890 | X | 4370 | -0- | -3520 | -0- | 4370 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8029 | X | 4353 | -0- | -3676 | -0- | 4353 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85,549 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: S 12 RRCID -> 293898 COMPL. DATE 08/24/2022 TOTAL DEPTH 2500 PERF. 1990 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 293 | -0- | -203 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 03 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 04 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 489 | -0- | -193 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 455 | -0- | -205 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 425 | -0- | -71 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 282 | -0- | -168 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 497 | -0- | -30 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,078 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 58D RRCID -> 293905 COMPL. DATE 09/30/2022 TOTAL DEPTH 2700 PERF. 1990 - 2700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 712 | -0- | -125 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 765 | -0- | -45 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 05 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 06 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 07 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 725 | -0- | -112 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 470 | -0- | -400 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 840 | -0- | -28 | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 11 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,421 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: S 58C RRCID -> 293982 COMPL. DATE 09/27/2022 TOTAL DEPTH 2700 PERF. 1989 - 2700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 684 | -0- | -339 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 865 | -0- | -3 | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 822 | -0- | -139 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 834 | -0- | -189 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1019 | -0- | -35 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 11 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 892 | -0- | -193 | -0- | 892 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,196 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: S 8 RRCID -> 294064 COMPL. DATE 09/16/2022 TOTAL DEPTH 3200 PERF. 2259 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 645 | -0- | -68 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 332 | -0- | -284 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 595 | -0- | -118 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 04 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 05 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 06 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 07 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 664 | -0- | -49 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 09 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 687 | -0- | -26 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 667 | -0- | -46 | -0- | 667 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,756 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 13 RRCID -> 294091 COMPL. DATE 08/20/2022 TOTAL DEPTH 2715 PERF. 1988 - 2715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 273 | -0- | -175 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 240 | -0- | -225 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 213 | -0- | -207 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 293 | -0- | -17 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 06 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 07 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 223 | -0- | -107 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 344 | -0- | -59 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 12 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,785 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: S 24D RRCID -> 294097 COMPL. DATE 09/17/2022 TOTAL DEPTH 2902 PERF. 2356 - 2902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 114 | -0- | -110 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 09 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,444 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: S 24C RRCID -> 294108 COMPL. DATE 09/21/2022 TOTAL DEPTH 2902 PERF. 2403 - 2902

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1741 | N | 1741 | -0- | -0- | -0- | 1741 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,632 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: S 58D RRCID -> 294109 COMPL. DATE 10/04/2022 TOTAL DEPTH 3115 PERF. 2657 - 3115

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 273 | -0- | -37 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 205 | -0- | -75 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 233 | -0- | -77 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 235 | -0- | -75 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 153 | -0- | -177 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 166 | -0- | -74 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 12 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,181 TOTAL CONDENSATE PROD: -0-

CARVER, C.S. -A- WELL #: 10 RRCID -> 294143 COMPL. DATE 11/10/2022 TOTAL DEPTH 3800 PERF. 3130 - 3318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 03 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 04 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 420 | -0- | -231 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 06 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 07 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,030 TOTAL CONDENSATE PROD: -0-

KILLGORE WELL #: S 20D RRCID -> 294166 COMPL. DATE 10/06/2022 TOTAL DEPTH 3650 PERF. 2845 - 3650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 453 | -0- | -79 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 440 | -0- | -87 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 492 | -0- | -4 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 439 | -0- | -88 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 464 | -0- | -32 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 09 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 10 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 439 | -0- | -11 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 450 | -0- | -15 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,536 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: S 4 RRCID -> 294182 COMPL. DATE 10/21/2022 TOTAL DEPTH 3000 PERF. 2054 - 3000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1485 | X | 1485 | -0- | -0- | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1540 | X | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1897 | X | 1897 | -0- | -0- | -0- | 1897 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1934 | X | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2031 | X | 2031 | -0- | -0- | -0- | 2031 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | X | 1798 | -0- | -0- | -0- | 1798 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1944 | X | 1944 | -0- | -0- | -0- | 1944 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1946 | X | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1838 | X | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,926 TOTAL CONDENSATE PROD: -0-

FEE WELL #: S 7 RRCID -> 294189 COMPL. DATE 10/19/2022 TOTAL DEPTH 2800 PERF. 2043 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2489 | -0- | -487 | -0- | 2489 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2632 | X | 2272 | -0- | -360 | -0- | 2272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2106 | -0- | -715 | -0- | 2106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2610 | X | 2445 | -0- | -165 | -0- | 2445 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2697 | X | 2476 | -0- | -221 | -0- | 2476 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2461 | X | 2461 | -0- | -0- | -0- | 2461 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2676 | X | 2676 | -0- | -0- | -0- | 2676 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2542 | X | 1981 | -0- | -561 | -0- | 1981 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2460 | X | 2411 | -0- | -49 | -0- | 2411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2666 | N | 2366 | -0- | -300 | -0- | 2366 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2122 | -0- | -358 | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,013 TOTAL CONDENSATE PROD: -0-

SOUTH HERRING WELL #: 207 RRCID -> 294200 COMPL. DATE 10/23/2022 TOTAL DEPTH 3380 PERF. 2660 - 2753

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 421 | -0- | -44 | -0- | 401 | 2 | 20 | 9 | N | 18 | 17 | 1 | | | 8 |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 513 | 2 | 17 | 9 | N | 15 | 14 | 1 | | | 9 |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 767 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 7 |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 558 | 2 | 17 | 9 | N | 15 | 16 | 1 | | | 6 |
| 05 | 768 | N | 768 | -0- | -0- | -0- | 756 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 5 |
| 06 | 750 | N | 647 | -0- | -103 | -0- | 637 | 2 | 10 | 9 | N | 9 | 8 | 1 | | | 6 |
| 07 | 797 | N | 797 | -0- | -0- | -0- | 787 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 8 |
| 08 | 775 | N | 14 | -0- | -761 | -0- | 14 | 2 | | | N | -0- | 5 | 1 | | | 3 |
| 09 | 660 | N | 101 | -0- | -559 | -0- | 98 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 4 |
| 10 | 806 | N | 306 | -0- | -500 | -0- | 300 | 2 | 6 | 9 | N | 5 | 1 | 1 | | | 8 |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 701 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 8 |
| 12 | 569 | N | 569 | -0- | -0- | -0- | 558 | 2 | 11 | 9 | N | 10 | 11 | 1 | | | 7 |

TOTAL GAS PROD: 6,225 TOTAL CONDENSATE PROD: 121

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SOUTH HERRING WELL #: 205 RRCID -> 294213 COMPL. DATE 08/19/2022 TOTAL DEPTH 3385 PERF. 2619 - 2789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,285 TOTAL CONDENSATE PROD: -0-

SOUTH HERRING WELL #: 204 RRCID -> 294214 COMPL. DATE 06/29/2022 TOTAL DEPTH 3370 PERF. 2703 - 2871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 376 | -0- | -399 | -0- | 359 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 20 |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 475 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 22 |
| 03 | 806 | N | 700 | -0- | -106 | -0- | 685 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 20 |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 536 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 18 |
| 05 | 1071 | N | 1071 | -0- | -0- | -0- | 1053 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 18 |
| 06 | 946 | N | 946 | -0- | -0- | -0- | 933 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 19 |
| 07 | 1009 | N | 1009 | -0- | -0- | -0- | 996 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 21 |
| 08 | 930 | N | 17 | -0- | -913 | -0- | 17 | 2 | | | Y | -0- | 5 | 1 | | | 16 |
| 09 | 900 | N | 92 | -0- | -808 | -0- | 91 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 16 |
| 10 | 1023 | N | 323 | -0- | -700 | -0- | 319 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 841 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 21 |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 701 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 21 |

TOTAL GAS PROD: 7,147 TOTAL CONDENSATE PROD: 129

ETHELYN WELL #: 272D RRCID -> 294559 COMPL. DATE 10/26/2022 TOTAL DEPTH 3350 PERF. 2776 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | X | 3171 | -0- | -456 | -0- | 60 | 1 | 3111 | 2 | N | -0- | | | | | -0- |
| 02 | 3276 | X | 2537 | -0- | -739 | -0- | 2537 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3472 | X | 3096 | -0- | -376 | -0- | 61 | 1 | 3035 | 2 | N | -0- | | | | | -0- |
| 04 | 3360 | X | 2922 | -0- | -438 | -0- | 2922 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3472 | X | 2984 | -0- | -488 | -0- | 61 | 1 | 2923 | 2 | N | -0- | | | | | -0- |
| 06 | 3060 | X | 2941 | -0- | -119 | -0- | 58 | 1 | 2883 | 2 | N | -0- | | | | | -0- |
| 07 | 3100 | X | 2671 | -0- | -429 | -0- | 59 | 1 | 2612 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | X | 883 | -0- | -2217 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2713 | -0- | -227 | -0- | 41 | 1 | 2672 | 2 | N | -0- | | | | | -0- |
| 10 | 3038 | X | 1383 | -0- | -1655 | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3769 | X | 3769 | -0- | -0- | -0- | 3769 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,070 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 9 RRCID -> 294572 COMPL. DATE 08/26/2022 TOTAL DEPTH 2767 PERF. 2129 - 2767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 344 | -0- | -121 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 214 | -0- | -122 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 04 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 405 | -0- | -135 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 449 | -0- | -16 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 311 | -0- | -92 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 09 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 392 | -0- | -42 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 232 | -0- | -233 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,548 TOTAL CONDENSATE PROD: -0-

STAN WELL #: 233A RRCID -> 294573 COMPL. DATE 10/22/2022 TOTAL DEPTH 3350 PERF. 2799 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2361 | -0- | -708 | -0- | 45 | 1 | 2316 | 2 | N | -0- | | | | | -0- |
| 02 | 2716 | X | 1966 | -0- | -750 | -0- | 1966 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2513 | -0- | -277 | -0- | 49 | 1 | 2464 | 2 | N | -0- | | | | | -0- |
| 04 | 2700 | X | 2370 | -0- | -330 | -0- | 2370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2790 | X | 2437 | -0- | -353 | -0- | 50 | 1 | 2387 | 2 | N | -0- | | | | | -0- |
| 06 | 2481 | X | 2481 | -0- | -0- | -0- | 49 | 1 | 2432 | 2 | N | -0- | | | | | -0- |
| 07 | 2512 | X | 2512 | -0- | -0- | -0- | 55 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 08 | 2511 | X | 759 | -0- | -1752 | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2490 | X | 2193 | -0- | -297 | -0- | 33 | 1 | 2160 | 2 | N | -0- | | | | | -0- |
| 10 | 2511 | N | 1122 | -0- | -1389 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2954 | N | 2954 | -0- | -0- | -0- | 2954 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,668 TOTAL CONDENSATE PROD: -0-

ROREX WELL #: 232C RRCID -> 294574 COMPL. DATE 11/09/2022 TOTAL DEPTH 3342 PERF. 2777 - 3342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2527 | -0- | -201 | -0- | 48 | 1 | 2479 | 2 | N | -0- | | | | | -0- |
| 02 | 2464 | X | 2069 | -0- | -395 | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2604 | X | 2371 | -0- | -233 | -0- | 47 | 1 | 2324 | 2 | N | -0- | | | | | -0- |
| 04 | 2520 | X | 2257 | -0- | -263 | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2604 | X | 2300 | -0- | -304 | -0- | 47 | 1 | 2253 | 2 | N | -0- | | | | | -0- |
| 06 | 2460 | X | 2303 | -0- | -157 | -0- | 45 | 1 | 2258 | 2 | N | -0- | | | | | -0- |
| 07 | 2356 | X | 2338 | -0- | -18 | -0- | 51 | 1 | 2287 | 2 | N | -0- | | | | | -0- |
| 08 | 2356 | X | 678 | -0- | -1678 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2310 | X | 20 | -0- | -2290 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 1007 | -0- | -1318 | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,522 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROREX WELL #: 232A RRCID -> 294575 COMPL. DATE 11/11/2022 TOTAL DEPTH 3400 PERF. 2799 - 3400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 2670 | -0- | -306 | -0- | 51 | 1 | 2619 | 2 | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2214 | -0- | -474 | -0- | 2214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2505 | -0- | -347 | -0- | 49 | 1 | 2456 | 2 | N | -0- | | | | | -0- |
| 04 | 2760 | X | 2402 | -0- | -358 | -0- | 2402 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2852 | X | 2450 | -0- | -402 | -0- | 50 | 1 | 2400 | 2 | N | -0- | | | | | -0- |
| 06 | 2580 | X | 2500 | -0- | -80 | -0- | 49 | 1 | 2451 | 2 | N | -0- | | | | | -0- |
| 07 | 2511 | X | 2268 | -0- | -243 | -0- | 50 | 1 | 2218 | 2 | N | -0- | | | | | -0- |
| 08 | 2511 | X | 770 | -0- | -1741 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2490 | X | 2157 | -0- | -333 | -0- | 32 | 1 | 2125 | 2 | N | -0- | | | | | -0- |
| 10 | 2263 | N | 1114 | -0- | -1149 | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3037 | N | 3037 | -0- | -0- | -0- | 3037 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,087 TOTAL CONDENSATE PROD: -0-

ROREX WELL #: 232D RRCID -> 294577 COMPL. DATE 11/15/2022 TOTAL DEPTH 3350 PERF. 2778 - 3350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | X | 2142 | -0- | -214 | -0- | 41 | 1 | 2101 | 2 | N | -0- | | | | | -0- |
| 02 | 2100 | X | 1728 | -0- | -372 | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 1916 | -0- | -378 | -0- | 38 | 1 | 1878 | 2 | N | -0- | | | | | -0- |
| 04 | 2220 | X | 1865 | -0- | -355 | -0- | 1865 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2294 | X | 1918 | -0- | -376 | -0- | 39 | 1 | 1879 | 2 | N | -0- | | | | | -0- |
| 06 | 2070 | X | 1927 | -0- | -143 | -0- | 38 | 1 | 1889 | 2 | N | -0- | | | | | -0- |
| 07 | 1922 | X | 1795 | -0- | -127 | -0- | 39 | 1 | 1756 | 2 | N | -0- | | | | | -0- |
| 08 | 1922 | X | 628 | -0- | -1294 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1920 | X | 1835 | -0- | -85 | -0- | 28 | 1 | 1807 | 2 | N | -0- | | | | | -0- |
| 10 | 1798 | N | 942 | -0- | -856 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,269 TOTAL CONDENSATE PROD: -0-

HENKEL WELL #: 241C RRCID -> 294578 COMPL. DATE 11/16/2022 TOTAL DEPTH 3150 PERF. 2668 - 3150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2664 | X | 2664 | -0- | -0- | -0- | 2664 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2324 | X | 2232 | -0- | -92 | -0- | 2232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2542 | X | 2064 | -0- | -478 | -0- | 2064 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2580 | X | 2227 | -0- | -353 | -0- | 2227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2666 | X | 2242 | -0- | -424 | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2580 | X | 2068 | -0- | -512 | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2480 | X | 1621 | -0- | -859 | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2294 | X | 2050 | -0- | -244 | -0- | 2050 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2220 | X | 2119 | -0- | -101 | -0- | 2119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 819 | -0- | -1161 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,118 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENKEL WELL #: 241B RRCID -> 294580 COMPL. DATE 11/18/2022 TOTAL DEPTH 3225 PERF. 2771 - 3225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1135 | -0- | -215 | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1114 | -0- | -219 | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 06 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 752 | -0- | -426 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1026 | -0- | -90 | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 10 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 406 | -0- | -584 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,027 TOTAL CONDENSATE PROD: -0-

KELL WELL #: 242A RRCID -> 294595 COMPL. DATE 12/12/2022 TOTAL DEPTH 3200 PERF. 2771 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 838 | -0- | -526 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1180 | -0- | -339 | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 566 | -0- | -574 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,919 TOTAL CONDENSATE PROD: -0-

LOR WELL #: 243D RRCID -> 294603 COMPL. DATE 12/20/2022 TOTAL DEPTH 3215 PERF. 2714 - 3215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 02 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1393 | -0- | -17 | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 702 | -0- | -755 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1375 | -0- | -392 | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1240 | -0- | -140 | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 611 | -0- | -102 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 363 | -0- | -957 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,804 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELL WELL #: 242B RRCID -> 294607 COMPL. DATE 12/14/2022 TOTAL DEPTH 3150 PERF. 2769 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3097 | N | 3097 | -0- | -0- | -0- | 3097 | 2 | | | N | -0- | | | | | -0- |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 677 | -0- | -377 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1171 | -0- | -779 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 2 | | | N | -0- | | | | | -0- |
| 06 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 466 | -0- | -743 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 634 | -0- | -730 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 576 | -0- | -24 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,146 TOTAL CONDENSATE PROD: -0-

VENT WELL #: 3B RRCID -> 294669 COMPL. DATE 12/22/2022 TOTAL DEPTH 3050 PERF. 2647 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 987 | -0- | -441 | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1319 | -0- | -572 | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1056 | -0- | -234 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1030 | -0- | -489 | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1280 | -0- | -208 | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 688 | -0- | -335 | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 18 | -0- | -1212 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,848 TOTAL CONDENSATE PROD: -0-

CARVER, C.S. -A- WELL #: 15 RRCID -> 294672 COMPL. DATE 01/11/2022 TOTAL DEPTH 3830 PERF. 3144 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 04 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 569 | -0- | -423 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 06 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,993 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 4A RRCID -> 294750 COMPL. DATE 12/20/2022 TOTAL DEPTH 3102 PERF. 2669 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 580 | -0- | -567 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 281 | -0- | -1007 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 361 | -0- | -941 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 508 | -0- | -62 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 416 | -0- | -111 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 520 | -0- | -38 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 283 | -0- | -120 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 7 | -0- | -503 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,997 TOTAL CONDENSATE PROD: -0-

LOR WELL #: 243B RRCID -> 294843 COMPL. DATE 12/16/2022 TOTAL DEPTH 3215 PERF. 2761 - 3215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1131 | -0- | -109 | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 374 | -0- | -866 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 622 | -0- | -742 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 569 | -0- | -31 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1272 | -0- | -92 | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,855 TOTAL CONDENSATE PROD: -0-

VENT WELL #: 3D RRCID -> 294853 COMPL. DATE 01/06/2023 TOTAL DEPTH 3004 PERF. 2512 - 3004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 1130 | -0- | -1071 | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | X | 551 | -0- | -1437 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 | X | 896 | -0- | -1119 | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1950 | X | 1361 | -0- | -589 | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1798 | X | 1487 | -0- | -311 | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | X | 1009 | -0- | -71 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | X | 1083 | -0- | -312 | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | X | 1356 | -0- | -132 | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | X | 1330 | -0- | -110 | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 732 | -0- | -353 | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 12 | -0- | -1308 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,399 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 5 RRCID -> 294875 COMPL. DATE 01/14/2023 TOTAL DEPTH 3750 PERF. 2717 - 3054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2173 | N | 2173 | -0- | -0- | -0- | 2173 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1976 | N | 1976 | -0- | -0- | -0- | 1976 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1980 | N | 253 | -0- | -1727 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,103 TOTAL CONDENSATE PROD: -0-

ZELLA WELL #: 16C RRCID -> 294917 COMPL. DATE 01/20/2023 TOTAL DEPTH 3050 PERF. 2565 - 3050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 948 | -0- | -648 | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1843 | -0- | -172 | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1062 | -0- | -168 | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1657 | -0- | -113 | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 678 | -0- | -407 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 18 | -0- | -1718 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 200 | -0- | -1450 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,798 TOTAL CONDENSATE PROD: -0-

HENKEL WELL #: 241A RRCID -> 294942 COMPL. DATE 01/07/2023 TOTAL DEPTH 3200 PERF. 2771 - 3200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 3336 | -0- | -12 | -0- | 3336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3024 | X | 2871 | -0- | -153 | -0- | 2871 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 2496 | -0- | -635 | -0- | 2496 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3240 | X | 2719 | -0- | -521 | -0- | 2719 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3348 | X | 2766 | -0- | -582 | -0- | 2766 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3240 | X | 2604 | -0- | -636 | -0- | 2604 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3193 | X | 2061 | -0- | -1132 | -0- | 2061 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2821 | X | 2620 | -0- | -201 | -0- | 2620 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2782 | X | 2782 | -0- | -0- | -0- | 2782 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2759 | X | 2279 | -0- | -480 | -0- | 2279 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2610 | X | 1079 | -0- | -1531 | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2981 | X | 2981 | -0- | -0- | -0- | 2981 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,594 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA WELL #: 16B RRCID -> 294962 COMPL. DATE 01/25/2023 TOTAL DEPTH 3050 PERF. 2523 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1031 | -0- | -397 | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1258 | -0- | -512 | -0- | 1258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 726 | -0- | -607 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 21 | -0- | -1529 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 208 | -0- | -1052 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,843 TOTAL CONDENSATE PROD: -0-

ZELLA WELL #: 16A RRCID -> 294963 COMPL. DATE 01/27/2023 TOTAL DEPTH 3050 PERF. 2539 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 833 | -0- | -63 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 938 | -0- | -147 | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 897 | -0- | -123 | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 05 | 946 | N | 946 | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 809 | -0- | -121 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 453 | -0- | -867 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1144 | -0- | -220 | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,458 TOTAL CONDENSATE PROD: -0-

ETHELYN WELL #: 272B RRCID -> 294968 COMPL. DATE 01/13/2023 TOTAL DEPTH 3334 PERF. 2758 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3094 | -0- | -285 | -0- | 59 | 1 | 3035 | 2 | N | -0- | | | | | -0- |
| 02 | 2996 | X | 2462 | -0- | -534 | -0- | 2462 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3193 | X | 2906 | -0- | -287 | -0- | 57 | 1 | 2849 | 2 | N | -0- | | | | | -0- |
| 04 | 3090 | X | 2724 | -0- | -366 | -0- | 2724 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3193 | X | 2810 | -0- | -383 | -0- | 57 | 1 | 2753 | 2 | N | -0- | | | | | -0- |
| 06 | 3000 | X | 2777 | -0- | -223 | -0- | 54 | 1 | 2723 | 2 | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2506 | -0- | -408 | -0- | 55 | 1 | 2451 | 2 | N | -0- | | | | | -0- |
| 08 | 2914 | X | 816 | -0- | -2098 | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2790 | X | 2543 | -0- | -247 | -0- | 38 | 1 | 2505 | 2 | N | -0- | | | | | -0- |
| 10 | 2883 | X | 1281 | -0- | -1602 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3409 | X | 3409 | -0- | -0- | -0- | 3409 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,328 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRISCILLA WELL #: 9D RRCID -> 295014 COMPL. DATE 02/07/2023 TOTAL DEPTH 3000 PERF. 2523 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1421 | -0- | -315 | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1548 | -0- | -162 | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 988 | -0- | -686 | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 468 | -0- | -1002 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1241 | -0- | -278 | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,618 TOTAL CONDENSATE PROD: -0-

STEM WELL #: 6D RRCID -> 295042 COMPL. DATE 02/25/2023 TOTAL DEPTH 3150 PERF. 2712 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | X | 2366 | -0- | -238 | -0- | 2366 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2352 | X | 2155 | -0- | -197 | -0- | 2155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2480 | X | 2295 | -0- | -185 | -0- | 2295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2400 | X | 2247 | -0- | -153 | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2387 | X | 2234 | -0- | -153 | -0- | 2234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2310 | X | 2198 | -0- | -112 | -0- | 2198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | X | 1606 | -0- | -781 | -0- | 1606 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2325 | X | 2302 | -0- | -23 | -0- | 2302 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | X | 2199 | -0- | -51 | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2290 | N | 2290 | -0- | -0- | -0- | 2290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 876 | -0- | -1344 | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1985 | -0- | -278 | -0- | 1985 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,753 TOTAL CONDENSATE PROD: -0-

GOB WELL #: 8B RRCID -> 295049 COMPL. DATE 02/17/2023 TOTAL DEPTH 3229 PERF. 2661 - 3229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1116 | -0- | -228 | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1058 | -0- | -616 | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1330 | -0- | -110 | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1219 | -0- | -145 | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 609 | -0- | -1161 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1560 | -0- | -207 | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,121 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOB WELL #: 8C RRCID -> 295050 COMPL. DATE 02/21/2023 TOTAL DEPTH 3125 PERF. 2565 - 3125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1634 | -0- | -164 | -0- | 1634 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1115 | -0- | -621 | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 583 | -0- | -1037 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1349 | -0- | -294 | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,809 TOTAL CONDENSATE PROD: -0-

PRISCILLA WELL #: 9A RRCID -> 295080 COMPL. DATE 02/03/2023 TOTAL DEPTH 3000 PERF. 2550 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1937 | -0- | -16 | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1891 | -0- | -93 | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1443 | -0- | -510 | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 734 | -0- | -1366 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1863 | -0- | -245 | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,906 TOTAL CONDENSATE PROD: -0-

LANGMACK WELL #: 7C RRCID -> 295081 COMPL. DATE 02/24/2023 TOTAL DEPTH 3150 PERF. 2680 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1657 | -0- | -163 | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1871 | -0- | -144 | -0- | 1871 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1915 | N | 1915 | -0- | -0- | -0- | 1915 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 1372 | -0- | -612 | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 733 | -0- | -1187 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1689 | -0- | -264 | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,828 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEMPSON WELL #: 3B RRCID -> 295091 COMPL. DATE 05/01/2023 TOTAL DEPTH 3200 PERF. 2615 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2175 | N | 2175 | -0- | -0- | -0- | 2175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2073 | -0- | -283 | -0- | 2073 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2068 | -0- | -32 | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2263 | N | 2061 | -0- | -202 | -0- | 2061 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 1885 | -0- | -125 | -0- | 1885 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 1954 | -0- | -185 | -0- | 1954 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1653 | -0- | -393 | -0- | 1653 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1796 | -0- | -94 | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1337 | -0- | -616 | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,801 TOTAL CONDENSATE PROD: -0-

HOHMANN, R. N. WELL #: 8 RRCID -> 295092 COMPL. DATE 03/02/2023 TOTAL DEPTH 3570 PERF. 3026 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 484 | -0- | -167 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 326 | -0- | -682 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 168 | -0- | -359 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 452 | -0- | -28 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 05 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 06 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 527 | -0- | -163 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 424 | -0- | -289 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 682 | -0- | -98 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,726 TOTAL CONDENSATE PROD: -0-

LANGMACK WELL #: 7A RRCID -> 295110 COMPL. DATE 03/30/2023 TOTAL DEPTH 3200 PERF. 2671 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 2880 | -0- | -716 | -0- | 2880 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 2683 | -0- | -565 | -0- | 2683 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3083 | -0- | -327 | -0- | 3083 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3300 | X | 3099 | -0- | -201 | -0- | 3099 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3410 | X | 3048 | -0- | -362 | -0- | 3048 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2970 | X | 2965 | -0- | -5 | -0- | 2965 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3193 | X | 2242 | -0- | -951 | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3193 | X | 3047 | -0- | -146 | -0- | 3047 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3090 | X | 1605 | -0- | -1485 | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 2137 | -0- | -932 | -0- | 2137 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 1012 | -0- | -1958 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2992 | -0- | -46 | -0- | 2992 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,793 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILBAR WELL #: 10 RRCID -> 295136 COMPL. DATE 05/12/2022 TOTAL DEPTH 3750 PERF. 2820 - 3111

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1277 | -0- | -583 | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1628 | -0- | -232 | -0- | 188 | 1 | 1440 | 2 | N | -0- | | | | | -0- |
| 08 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 200 | 1 | 1969 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,756 TOTAL CONDENSATE PROD: -0-

RUBIN WELL #: 10A RRCID -> 295156 COMPL. DATE 03/30/2023 TOTAL DEPTH 3100 PERF. 2625 - 3100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 3360 | -0- | -19 | -0- | 3360 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3052 | X | 2891 | -0- | -161 | -0- | 2891 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3120 | -0- | -476 | -0- | 3120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3480 | X | 3053 | -0- | -427 | -0- | 3053 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3596 | X | 3148 | -0- | -448 | -0- | 3148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3240 | X | 3030 | -0- | -210 | -0- | 3030 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3193 | X | 3124 | -0- | -69 | -0- | 3124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3162 | X | 3072 | -0- | -90 | -0- | 3072 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3227 | X | 3227 | -0- | -0- | -0- | 3227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3162 | X | 2418 | -0- | -744 | -0- | 2418 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2480 | -0- | -550 | -0- | 2480 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 3161 | -0- | -187 | -0- | 3161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,084 TOTAL CONDENSATE PROD: -0-

PRISCILLA WELL #: 9C RRCID -> 295267 COMPL. DATE 02/04/2023 TOTAL DEPTH 2950 PERF. 2500 - 2950

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1443 | -0- | -107 | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1561 | N | 1561 | -0- | -0- | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1080 | -0- | -470 | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 553 | -0- | -1037 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1306 | -0- | -337 | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,758 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL 'B' WELL #: 5 RRCID -> 295394 COMPL. DATE 07/22/2022 TOTAL DEPTH 3700 PERF. 3060 - 3145

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1050 | -0- | -314 | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1012 | -0- | -166 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 92 | -0- | -1117 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 09 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,977 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 21 RRCID -> 296152 COMPL. DATE 10/07/2023 TOTAL DEPTH 2750 PERF. 2212 - 2750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1630 | N | 1630 | -0- | -0- | -0- | 1630 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1588 | -0- | -92 | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1604 | -0- | -70 | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1528 | -0- | -115 | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1030 | -0- | -560 | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1045 | -0- | -567 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 970 | -0- | -500 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,296 TOTAL CONDENSATE PROD: -0-

READ WELL #: S 14A RRCID -> 296182 COMPL. DATE 10/08/2024 TOTAL DEPTH 2900 PERF. 2047 - 4700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7440 | X | 4676 | -0- | -2764 | -0- | 4676 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6720 | X | 4112 | -0- | -2608 | -0- | 4112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7440 | X | 3763 | -0- | -3677 | -0- | 3763 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7200 | X | 4054 | -0- | -3146 | -0- | 4054 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5363 | X | 4014 | -0- | -1349 | -0- | 4014 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4530 | X | 3668 | -0- | -862 | -0- | 3668 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4557 | X | 3464 | -0- | -1093 | -0- | 3464 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4185 | X | 3424 | -0- | -761 | -0- | 3424 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4050 | X | 3390 | -0- | -660 | -0- | 3390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3999 | X | 3336 | -0- | -663 | -0- | 3336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 3109 | -0- | -551 | -0- | 3109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 41,010 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 15 RRCID -> 296316 COMPL. DATE 10/24/2023 TOTAL DEPTH 2420 PERF. 1949 - 2420

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 365 | -0- | -307 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 477 | -0- | -236 | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 04 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 546 | -0- | -444 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 700 | -0- | -323 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 672 | -0- | -318 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,293 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 11 RRCID -> 296340 COMPL. DATE 10/24/2023 TOTAL DEPTH 2550 PERF. 2054 - 2550

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 389 | -0- | -76 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 278 | -0- | -86 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 04 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 06 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 07 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 545 | -0- | -106 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 410 | -0- | -250 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 383 | -0- | -299 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 342 | -0- | -198 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 344 | -0- | -90 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,663 TOTAL CONDENSATE PROD: -0-

FEE WELL #: S 50B RRCID -> 296342 COMPL. DATE 10/28/2023 TOTAL DEPTH 2800 PERF. 2037 - 2800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | X | 3244 | -0- | -259 | -0- | 3244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3164 | X | 2121 | -0- | -1043 | -0- | 2121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3503 | X | 2476 | -0- | -1027 | -0- | 2476 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3390 | X | 2246 | -0- | -1144 | -0- | 2246 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3503 | X | 2166 | -0- | -1337 | -0- | 2166 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3150 | X | 2256 | -0- | -894 | -0- | 2256 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2480 | X | 2355 | -0- | -125 | -0- | 2355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2767 | X | 2767 | -0- | -0- | -0- | 2767 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | X | 2163 | -0- | -87 | -0- | 2163 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2356 | X | 2091 | -0- | -265 | -0- | 2091 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 1999 | -0- | -671 | -0- | 1999 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 25,884 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: S 51A RRCID -> 296582 COMPL. DATE 11/04/2023 TOTAL DEPTH 2800 PERF. 1966 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2635 | -0- | -589 | -0- | 2635 | 2 | | N | -0- | | | -0- |
| 02 | 2772 | X | 2454 | -0- | -318 | -0- | 2454 | 2 | | N | -0- | | | -0- |
| 03 | 2976 | X | 2097 | -0- | -879 | -0- | 2097 | 2 | | N | -0- | | | -0- |
| 04 | 2670 | X | 2366 | -0- | -304 | -0- | 2366 | 2 | | N | -0- | | | -0- |
| 05 | 2759 | X | 2218 | -0- | -541 | -0- | 2218 | 2 | | N | -0- | | | -0- |
| 06 | 2640 | X | 2481 | -0- | -159 | -0- | 2481 | 2 | | N | -0- | | | -0- |
| 07 | 2728 | X | 2550 | -0- | -178 | -0- | 2550 | 2 | | N | -0- | | | -0- |
| 08 | 2449 | X | 2249 | -0- | -200 | -0- | 2249 | 2 | | N | -0- | | | -0- |
| 09 | 2490 | X | 2290 | -0- | -200 | -0- | 2290 | 2 | | N | -0- | | | -0- |
| 10 | 2573 | X | 2518 | -0- | -55 | -0- | 2518 | 2 | | N | -0- | | | -0- |
| 11 | 2490 | X | 2359 | -0- | -131 | -0- | 2359 | 2 | | N | -0- | | | -0- |
| 12 | 2542 | X | 2313 | -0- | -229 | -0- | 2313 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,530 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 14 RRCID -> 296583 COMPL. DATE 10/25/2023 TOTAL DEPTH 2565 PERF. 2034 - 2565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | N | -0- | | | -0- |
| 02 | 504 | N | 313 | -0- | -191 | -0- | 313 | 2 | | N | -0- | | | -0- |
| 03 | 465 | N | 407 | -0- | -58 | -0- | 407 | 2 | | N | -0- | | | -0- |
| 04 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | N | -0- | | | -0- |
| 05 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | N | -0- | | | -0- |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | N | -0- | | | -0- |
| 07 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | N | -0- | | | -0- |
| 08 | 837 | N | 781 | -0- | -56 | -0- | 781 | 2 | | N | -0- | | | -0- |
| 09 | 780 | N | 380 | -0- | -400 | -0- | 380 | 2 | | N | -0- | | | -0- |
| 10 | 837 | N | 475 | -0- | -362 | -0- | 475 | 2 | | N | -0- | | | -0- |
| 11 | 750 | N | 455 | -0- | -295 | -0- | 455 | 2 | | N | -0- | | | -0- |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,977 TOTAL CONDENSATE PROD: -0-

READ WELL #: S 16C RRCID -> 296771 COMPL. DATE 12/05/2023 TOTAL DEPTH 2835 PERF. 2045 - 2835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1054 | -0- | -186 | -0- | 1054 | 2 | | N | -0- | | | -0- |
| 02 | 1008 | N | 961 | -0- | -47 | -0- | 961 | 2 | | N | -0- | | | -0- |
| 03 | 1116 | N | 1057 | -0- | -59 | -0- | 1057 | 2 | | N | -0- | | | -0- |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | N | -0- | | | -0- |
| 05 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | N | -0- | | | -0- |
| 06 | 1020 | N | 946 | -0- | -74 | -0- | 946 | 2 | | N | -0- | | | -0- |
| 07 | 1116 | N | 895 | -0- | -221 | -0- | 895 | 2 | | N | -0- | | | -0- |
| 08 | 1116 | N | 1013 | -0- | -103 | -0- | 1013 | 2 | | N | -0- | | | -0- |
| 09 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | N | -0- | | | -0- |
| 10 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | N | -0- | | | -0- |
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | N | -0- | | | -0- |
| 12 | 1178 | N | 1050 | -0- | -128 | -0- | 1050 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,631 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: S 47B RRCID -> 296772 COMPL. DATE 12/23/2023 TOTAL DEPTH 2850 PERF. 2123 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 1559 | -0- | -890 | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 2000 | -0- | -46 | -0- | 2000 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2525 | N | 2525 | -0- | -0- | -0- | 2525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2481 | N | 2481 | -0- | -0- | -0- | 2481 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2543 | N | 2543 | -0- | -0- | -0- | 2543 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2511 | N | 2135 | -0- | -376 | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2622 | N | 2622 | -0- | -0- | -0- | 2622 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2623 | N | 2623 | -0- | -0- | -0- | 2623 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2356 | N | 2356 | -0- | -0- | -0- | 2356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2172 | -0- | -401 | -0- | 2172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,312 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: S 13C RRCID -> 296827 COMPL. DATE 11/18/2023 TOTAL DEPTH 2900 PERF. 2031 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 1392 | -0- | -2607 | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | X | 1832 | -0- | -16 | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1984 | X | 1921 | -0- | -63 | -0- | 1921 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2258 | X | 2258 | -0- | -0- | -0- | 2258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2389 | X | 2389 | -0- | -0- | -0- | 2389 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2449 | X | 2449 | -0- | -0- | -0- | 2449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2387 | X | 1511 | -0- | -876 | -0- | 1511 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2340 | X | 1989 | -0- | -351 | -0- | 1989 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2449 | X | 1740 | -0- | -709 | -0- | 1740 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2370 | X | 1608 | -0- | -762 | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 1547 | -0- | -902 | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,989 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: S 12B RRCID -> 296841 COMPL. DATE 11/09/2023 TOTAL DEPTH 2800 PERF. 2056 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 | X | 2991 | -0- | -357 | -0- | 2991 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2912 | X | 2625 | -0- | -287 | -0- | 2625 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 2400 | -0- | -731 | -0- | 2400 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2758 | -0- | -272 | -0- | 2758 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3007 | X | 2858 | -0- | -149 | -0- | 2858 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2658 | -0- | -222 | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2641 | -0- | -273 | -0- | 2641 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2852 | X | 2458 | -0- | -394 | -0- | 2458 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2760 | X | 2479 | -0- | -281 | -0- | 2479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2852 | X | 2435 | -0- | -417 | -0- | 2435 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 2244 | -0- | -426 | -0- | 2244 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2374 | -0- | -261 | -0- | 2374 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,921 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: S 49D RRCID -> 296842 COMPL. DATE 11/22/2023 TOTAL DEPTH 2500 PERF. 2052 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | N | 2484 | -0- | -399 | -0- | 2484 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2548 | N | 2348 | -0- | -200 | -0- | 2348 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | N | 2200 | -0- | -590 | -0- | 2200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2949 | N | 2949 | -0- | -0- | -0- | 2949 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2855 | N | 2855 | -0- | -0- | -0- | 2855 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2944 | N | 2944 | -0- | -0- | -0- | 2944 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2945 | N | 2651 | -0- | -294 | -0- | 2651 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2850 | N | 2785 | -0- | -65 | -0- | 2785 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3363 | -0- | 263 | 263 | 3363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3118 | -0- | 118 | 381 | 3118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3378 | -0- | 278 | 659 | 3378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,776 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: S 12 RRCID -> 296880 COMPL. DATE 10/12/2023 TOTAL DEPTH 2700 PERF. 2095 - 2700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2976 | -0- | -589 | -0- | 2976 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2660 | -0- | -420 | -0- | 2660 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 2914 | -0- | -496 | -0- | 2914 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3060 | X | 2815 | -0- | -245 | -0- | 2815 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3131 | X | 2931 | -0- | -200 | -0- | 2931 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2880 | X | 2805 | -0- | -75 | -0- | 2805 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2945 | X | 2916 | -0- | -29 | -0- | 2916 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2945 | X | 2790 | -0- | -155 | -0- | 2790 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2850 | X | 2755 | -0- | -95 | -0- | 2755 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | 2732 | -0- | -213 | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2472 | -0- | -348 | -0- | 2472 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2640 | -0- | -274 | -0- | 2640 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,406 TOTAL CONDENSATE PROD: -0-

BONNIE WELL #: 1 RRCID -> 298852 COMPL. DATE 05/15/2025 TOTAL DEPTH 6520 PERF. 2660 - 2870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 5425 | X | 2421 | -0- | -3004 | -0- | 2421 | 2 | | | N | -0- | | | | | -0- |
| 08 | DELQ PR | | 1925 | -0- | 1925 | 1925 | 1925 | 2 | | | N | -0- | | | | | -0- |
| 09 | DELQ PR | | 327 | -0- | 327 | 2252 | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5425 | X | -0- | -0- | -5425 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1815 | X | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,488 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SNW OPERATING COMPANY 799856
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| *08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 21 | -0- | -39 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: -0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 31 | X | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 628 | X | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 04 | 627 | X | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 05 | 797 | X | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 06 | 773 | X | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 07 | 418 | X | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 350 | X | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 11 | 342 | X | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 529 | X | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,495 TOTAL CONDENSATE PROD: -0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 115 | -0- | -40 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| *08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 30 | -0- | -90 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 653 TOTAL CONDENSATE PROD: -0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2092 | X | 2092 | -0- | -0- | -0- | 2092 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2115 | X | 2115 | -0- | -0- | -0- | 2115 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2164 | X | 2164 | -0- | -0- | -0- | 2164 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1521 | X | 1521 | -0- | -0- | -0- | 1521 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1699 | X | 1699 | -0- | -0- | -0- | 1699 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2714 | X | 2714 | -0- | -0- | -0- | 2714 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1198 | X | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 465 | X | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1087 | X | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3289 | X | 3289 | -0- | -0- | -0- | 3289 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,344 TOTAL CONDENSATE PROD: -0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1982 | -0- | -157 | -0- | 1982 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1280 | -0- | -580 | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1419 | -0- | -689 | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 875 | -0- | -458 | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2040 | N | 415 | -0- | -1625 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,090 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TOP O'TEXAS ENERGY, L.P. 862573
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1060 | X | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 03 | 914 | X | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 04 | 584 | X | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 05 | 461 | X | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1038 | X | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 07 | 700 | X | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 08 | 571 | X | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 09 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1029 | X | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 11 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 12 | 716 | X | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,536 TOTAL CONDENSATE PROD: -0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 13 | X | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 943 | X | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 02 | 155 | X | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1574 | X | 1574 | -0- | -0- | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 04 | 877 | X | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 05 | 233 | X | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 471 | X | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 316 | X | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 10 | 815 | X | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 11 | 108 | X | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,492 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY 865980
RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | X | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 805 | X | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 03 | 583 | X | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 04 | 794 | X | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1024 | X | 1024 | -0- | -0- | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 06 | 702 | X | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 07 | 280 | X | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 920 | X | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 280 | X | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 74 | X | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| *12 | 82 | X | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,104 TOTAL CONDENSATE PROD: -0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 853 | X | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1538 | X | 1538 | -0- | -0- | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,624 TOTAL CONDENSATE PROD: -0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 775 | X | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 165 | X | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 06 | 892 | X | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 07 | 554 | X | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 531 | X | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1345 | X | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,908 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2038 | X | 2038 | -0- | -0- | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1534 | X | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1330 | X | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1296 | X | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 1988 | X | 1988 | -0- | -0- | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,186 TOTAL CONDENSATE PROD: -0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | X | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 02 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 03 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1046 | X | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1496 | X | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |
| 06 | 429 | X | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 07 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 717 | X | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 09 | 803 | X | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 10 | 810 | X | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 11 | 774 | X | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| *12 | 684 | X | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,064 TOTAL CONDENSATE PROD: -0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 345 | X | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 217 | X | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 373 | X | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 04 | 610 | X | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 05 | 430 | X | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 06 | 291 | X | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 07 | 188 | X | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 80 | X | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 326 | X | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 345 | X | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| *12 | 96 | X | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,301 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | X | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 03 | 367 | X | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 239 | X | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 621 | X | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 06 | 580 | X | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 07 | 309 | X | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 08 | 276 | X | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 318 | X | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 346 | X | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *12 | 126 | X | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,094 TOTAL CONDENSATE PROD: -0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | X | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 02 | 614 | X | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 03 | 913 | X | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 04 | 848 | X | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 05 | 886 | X | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 06 | 833 | X | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 07 | 629 | X | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 08 | 810 | X | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 09 | 844 | X | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 10 | 871 | X | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 11 | 783 | X | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| *12 | 847 | X | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,593 TOTAL CONDENSATE PROD: -0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 203 | X | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 04 | 252 | X | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 389 | X | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 06 | 293 | X | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 296 | X | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 273 | X | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 09 | 465 | X | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 567 | X | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 11 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| *12 | 263 | X | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,206 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 257 | X | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 03 | 337 | X | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | X | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 05 | 232 | X | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | X | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 152 | X | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 126 | X | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 175 | X | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 260 | X | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,176 TOTAL CONDENSATE PROD: -0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 548 | X | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 236 | X | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03 | 771 | X | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 650 | X | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 06 | 548 | X | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 07 | 585 | X | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 550 | X | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 397 | X | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,285 TOTAL CONDENSATE PROD: -0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | X | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 590 | X | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1546 | X | 1546 | -0- | -0- | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1285 | X | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1535 | X | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 08 | 229 | X | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 09 | 16 | X | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1521 | X | 1521 | -0- | -0- | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,265 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1122 | X | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1472 | X | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1445 | X | 1445 | -0- | -0- | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 07 | 430 | X | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 342 | X | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 771 | X | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 11 | 675 | X | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| *12 | 567 | X | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,831 TOTAL CONDENSATE PROD: -0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1824 | X | 1824 | -0- | -0- | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 02 | 798 | X | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2165 | X | 2165 | -0- | -0- | -0- | 2165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1158 | X | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1213 | X | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 09 | 139 | X | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2559 | X | 2559 | -0- | -0- | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2081 | X | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| *12 | 725 | X | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,114 TOTAL CONDENSATE PROD: -0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 908 | X | 908 | -0- | -0- | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 765 | X | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | X | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 970 | X | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1101 | X | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 07 | 679 | X | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1464 | X | 1464 | -0- | -0- | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1414 | X | 1414 | -0- | -0- | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,115 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1419 | X | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1070 | X | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1208 | X | 1208 | -0- | -0- | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1235 | X | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1216 | X | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1035 | X | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 07 | 958 | X | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 08 | 368 | X | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 09 | 670 | X | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1071 | X | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,556 TOTAL CONDENSATE PROD: -0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | X | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 162 | X | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 456 | X | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 04 | 154 | X | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 184 | X | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 467 | X | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 08 | 495 | X | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 09 | 211 | X | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 638 | X | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 11 | 304 | X | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| *12 | 784 | X | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,163 TOTAL CONDENSATE PROD: -0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1176 | X | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1231 | X | 1231 | -0- | -0- | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1504 | X | 1504 | -0- | -0- | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1503 | X | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1337 | X | 1337 | -0- | -0- | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | X | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1053 | X | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1469 | X | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1510 | X | 1510 | -0- | -0- | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1447 | X | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1245 | X | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,190 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | X | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1133 | X | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1014 | X | 1014 | -0- | -0- | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 06 | 976 | X | 976 | -0- | -0- | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1011 | X | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 08 | 61 | X | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 09 | 735 | X | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 856 | X | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1092 | X | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,159 TOTAL CONDENSATE PROD: -0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1207 | X | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 02 | 876 | X | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1511 | X | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 04 | 664 | X | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1453 | X | 1453 | -0- | -0- | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 995 | X | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 08 | 724 | X | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1156 | X | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1473 | X | 1473 | -0- | -0- | -0- | 1473 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1121 | X | 1121 | -0- | -0- | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,548 TOTAL CONDENSATE PROD: -0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | X | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 470 | X | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 507 | X | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 977 | X | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 06 | 907 | X | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 07 | 916 | X | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 08 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 09 | 682 | X | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 597 | X | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,927 TOTAL CONDENSATE PROD: -0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | X | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 02 | 636 | X | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 03 | 701 | X | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 04 | 669 | X | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 05 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 06 | 655 | X | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 07 | 672 | X | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 08 | 674 | X | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 09 | 646 | X | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 10 | 665 | X | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 11 | 642 | X | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| *12 | 663 | X | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,052 TOTAL CONDENSATE PROD: -0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | X | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 487 | X | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 03 | 843 | X | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 04 | 645 | X | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 05 | 893 | X | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 06 | 277 | X | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 654 | X | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 08 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 631 | X | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 909 | X | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,176 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | X | 260 | -0- | -0- | -0- | 260 | 3 | | N | -0- | | | -0- |
| 02 | 254 | X | 254 | -0- | -0- | -0- | 254 | 3 | | N | -0- | | | -0- |
| 03 | 568 | X | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | -0- |
| 04 | 622 | X | 622 | -0- | -0- | -0- | 622 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 556 | X | 556 | -0- | -0- | -0- | 556 | 3 | | N | -0- | | | -0- |
| 08 | 613 | X | 613 | -0- | -0- | -0- | 613 | 3 | | N | -0- | | | -0- |
| 09 | 253 | X | 253 | -0- | -0- | -0- | 253 | 3 | | N | -0- | | | -0- |
| 10 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | N | -0- | | | -0- |
| 11 | 26 | X | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| *12 | 414 | X | 414 | -0- | -0- | -0- | 414 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,850 TOTAL CONDENSATE PROD: -0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 465 | -0- | -0- | -0- | 465 | 3 | | N | -0- | | | -0- |
| 02 | 92 | X | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 03 | 190 | X | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | -0- |
| 04 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 138 | X | 138 | -0- | -0- | -0- | 138 | 3 | | N | -0- | | | -0- |
| 07 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | N | -0- | | | -0- |
| 08 | 31 | X | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 09 | 95 | X | 95 | -0- | -0- | -0- | 95 | 3 | | N | -0- | | | -0- |
| 10 | 295 | X | 295 | -0- | -0- | -0- | 295 | 3 | | N | -0- | | | -0- |
| 11 | 110 | X | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| *12 | 71 | X | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,066 TOTAL CONDENSATE PROD: -0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | X | 883 | -0- | -0- | -0- | 883 | 3 | | N | -0- | | | -0- |
| 02 | 603 | X | 603 | -0- | -0- | -0- | 603 | 3 | | N | -0- | | | -0- |
| 03 | 644 | X | 644 | -0- | -0- | -0- | 644 | 3 | | N | -0- | | | -0- |
| 04 | 1054 | X | 1054 | -0- | -0- | -0- | 1054 | 3 | | N | -0- | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | N | -0- | | | -0- |
| 07 | 1024 | X | 1024 | -0- | -0- | -0- | 1024 | 3 | | N | -0- | | | -0- |
| 08 | 1022 | X | 1022 | -0- | -0- | -0- | 1022 | 3 | | N | -0- | | | -0- |
| 09 | 851 | X | 851 | -0- | -0- | -0- | 851 | 3 | | N | -0- | | | -0- |
| 10 | 1800 | X | 1800 | -0- | -0- | -0- | 1800 | 3 | | N | -0- | | | -0- |
| 11 | 1162 | X | 1162 | -0- | -0- | -0- | 1162 | 3 | | N | -0- | | | -0- |
| *12 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,007 TOTAL CONDENSATE PROD: -0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | X | 137 | -0- | -0- | -0- | 137 | 3 | | N | -0- | | | -0- |
| 02 | 413 | X | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 192 | X | 192 | -0- | -0- | -0- | 192 | 3 | | N | -0- | | | -0- |
| 05 | 773 | X | 773 | -0- | -0- | -0- | 773 | 3 | | N | -0- | | | -0- |
| 06 | 639 | X | 639 | -0- | -0- | -0- | 639 | 3 | | N | -0- | | | -0- |
| 07 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | N | -0- | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 355 | X | 355 | -0- | -0- | -0- | 355 | 3 | | N | -0- | | | -0- |
| 11 | 425 | X | 425 | -0- | -0- | -0- | 425 | 3 | | N | -0- | | | -0- |
| *12 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,967 TOTAL CONDENSATE PROD: -0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 702 | X | 702 | -0- | -0- | -0- | 702 | 3 | | N | -0- | | | -0- |
| 02 | 683 | X | 683 | -0- | -0- | -0- | 683 | 3 | | N | -0- | | | -0- |
| 03 | 866 | X | 866 | -0- | -0- | -0- | 866 | 3 | | N | -0- | | | -0- |
| 04 | 418 | X | 418 | -0- | -0- | -0- | 418 | 3 | | N | -0- | | | -0- |
| 05 | 767 | X | 767 | -0- | -0- | -0- | 767 | 3 | | N | -0- | | | -0- |
| 06 | 442 | X | 442 | -0- | -0- | -0- | 442 | 3 | | N | -0- | | | -0- |
| 07 | 537 | X | 537 | -0- | -0- | -0- | 537 | 3 | | N | -0- | | | -0- |
| 08 | 25 | X | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |
| 09 | 126 | X | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 10 | 542 | X | 542 | -0- | -0- | -0- | 542 | 3 | | N | -0- | | | -0- |
| 11 | 734 | X | 734 | -0- | -0- | -0- | 734 | 3 | | N | -0- | | | -0- |
| *12 | 792 | X | 792 | -0- | -0- | -0- | 792 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,634 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | X | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 601 | X | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 715 | X | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1107 | X | 1107 | -0- | -0- | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 719 | X | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 290 | X | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1327 | X | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,735 TOTAL CONDENSATE PROD: -0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 254 | -0- | -180 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 254 | -0- | -82 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 06 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| *12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,087 TOTAL CONDENSATE PROD: -0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 497 | -0- | -898 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1427 | -0- | -43 | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 07 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | -0- | -0- | -1440 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1329 | N | 1329 | -0- | -0- | -0- | 1329 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,939 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | X | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | X | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03 | 258 | X | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 310 | X | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 05 | 360 | X | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 06 | 341 | X | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 349 | X | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 08 | 322 | X | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 09 | 316 | X | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 300 | X | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 11 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 12 | 284 | X | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,722 TOTAL CONDENSATE PROD: -0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2025 - WELL PLUGGED 01/02/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2025 - WELL PLUGGED 01/02/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | X | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 02 | 566 | X | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 03 | 560 | X | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 04 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,946 TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | X | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | X | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 162 | X | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 04 | 334 | X | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 05 | 610 | X | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | X | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 463 | X | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 08 | 213 | X | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 09 | 259 | X | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 201 | X | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 209 | X | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 12 | 32 | X | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,809 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 497 | X | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 403 | X | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 03 | 665 | X | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 04 | 560 | X | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 70 | X | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 680 | X | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 09 | 873 | X | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | X | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 11 | 727 | X | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 12 | 838 | X | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,033 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | X | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 273 | X | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 373 | X | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 04 | 217 | X | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 05 | 313 | X | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 06 | 193 | X | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | X | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 452 | X | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 09 | 278 | X | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 290 | X | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 107 | X | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,434 TOTAL CONDENSATE PROD: -0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | X | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | X | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 03 | 598 | X | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 04 | 749 | X | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 05 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 749 | X | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 07 | 481 | X | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 08 | 158 | X | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 09 | 173 | X | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 10 | 490 | X | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 494 | X | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 587 | X | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,831 TOTAL CONDENSATE PROD: -0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 373 | X | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 03 | 398 | X | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 04 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 05 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 499 | X | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 08 | 106 | X | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 115 | X | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 329 | X | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 12 | 392 | X | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,887 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

6A PRODUCTION 953900
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 415 | X | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 401 | X | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 303 | X | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 05 | 287 | X | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 06 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 371 | X | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 339 | X | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 09 | 637 | X | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 10 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 403 | X | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | X | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,689 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | X | 110 | -0- | -0- | -0- | 110 | 2 | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 227 | X | 227 | -0- | -0- | -0- | 227 | 2 | | N | -0- | | | -0- |
| 05 | 284 | X | 284 | -0- | -0- | -0- | 284 | 2 | | N | -0- | | | -0- |
| 06 | 285 | X | 285 | -0- | -0- | -0- | 285 | 2 | | N | -0- | | | -0- |
| 07 | 286 | X | 286 | -0- | -0- | -0- | 286 | 2 | | N | -0- | | | -0- |
| 08 | 289 | X | 289 | -0- | -0- | -0- | 289 | 2 | | N | -0- | | | -0- |
| 09 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | N | -0- | | | -0- |
| 10 | 290 | X | 290 | -0- | -0- | -0- | 290 | 2 | | N | -0- | | | -0- |
| 11 | 249 | X | 249 | -0- | -0- | -0- | 249 | 2 | | N | -0- | | | -0- |
| 12 | 256 | X | 256 | -0- | -0- | -0- | 256 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,516 TOTAL CONDENSATE PROD: -0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | X | 134 | -0- | -0- | -0- | 134 | 2 | | N | -0- | | | -0- |
| 02 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | -0- |
| 03 | 160 | X | 160 | -0- | -0- | -0- | 160 | 2 | | N | -0- | | | -0- |
| 04 | 173 | X | 173 | -0- | -0- | -0- | 173 | 2 | | N | -0- | | | -0- |
| 05 | 270 | X | 270 | -0- | -0- | -0- | 270 | 2 | | N | -0- | | | -0- |
| 06 | 268 | X | 268 | -0- | -0- | -0- | 268 | 2 | | N | -0- | | | -0- |
| 07 | 264 | X | 264 | -0- | -0- | -0- | 264 | 2 | | N | -0- | | | -0- |
| 08 | 243 | X | 243 | -0- | -0- | -0- | 243 | 2 | | N | -0- | | | -0- |
| 09 | 181 | X | 181 | -0- | -0- | -0- | 181 | 2 | | N | -0- | | | -0- |
| 10 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | N | -0- | | | -0- |
| 11 | 199 | X | 199 | -0- | -0- | -0- | 199 | 2 | | N | -0- | | | -0- |
| 12 | 256 | X | 256 | -0- | -0- | -0- | 256 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,375 TOTAL CONDENSATE PROD: -0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 50 | X | 50 | -0- | | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 142 | X | 142 | -0- | | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 115 | X | 115 | -0- | | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 307 TOTAL CONDENSATE PROD: -0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | X | 277 | -0- | | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 02 | 258 | X | 258 | -0- | | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 03 | 294 | X | 294 | -0- | | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 288 | X | 288 | -0- | | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 255 | X | 255 | -0- | | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | X | 210 | -0- | | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | X | 186 | -0- | | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 191 | X | 191 | -0- | | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 09 | 207 | X | 207 | -0- | | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 109 | X | 109 | -0- | | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | X | 18 | -0- | | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,293 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 272 | X | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 219 | X | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 03 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 05 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 308 | X | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 07 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 09 | 303 | X | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 322 | X | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 307 | X | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 12 | 324 | X | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,651 TOTAL CONDENSATE PROD: -0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 416 | X | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414 | X | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 386 | X | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 442 | X | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 06 | 406 | X | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 07 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 08 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 09 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | X | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 186 | X | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,897 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | X | 232 | -0- | -0- | -0- | 232 | 2 | | N | -0- | | | -0- |
| 02 | 238 | X | 238 | -0- | -0- | -0- | 238 | 2 | | N | -0- | | | -0- |
| 03 | 291 | X | 291 | -0- | -0- | -0- | 291 | 2 | | N | -0- | | | -0- |
| 04 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | N | -0- | | | -0- |
| 05 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | N | -0- | | | -0- |
| 06 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | N | -0- | | | -0- |
| 07 | 374 | X | 374 | -0- | -0- | -0- | 374 | 2 | | N | -0- | | | -0- |
| 08 | 377 | X | 377 | -0- | -0- | -0- | 377 | 2 | | N | -0- | | | -0- |
| 09 | 370 | X | 370 | -0- | -0- | -0- | 370 | 2 | | N | -0- | | | -0- |
| 10 | 341 | X | 341 | -0- | -0- | -0- | 341 | 2 | | N | -0- | | | -0- |
| 11 | 312 | X | 312 | -0- | -0- | -0- | 312 | 2 | | N | -0- | | | -0- |
| 12 | 302 | X | 302 | -0- | -0- | -0- | 302 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,882 TOTAL CONDENSATE PROD: -0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1357 | X | 1357 | -0- | -0- | -0- | 1357 | 2 | | N | -0- | | | -0- |
| 02 | 1221 | X | 1221 | -0- | -0- | -0- | 1221 | 2 | | N | -0- | | | -0- |
| 03 | 1389 | X | 1389 | -0- | -0- | -0- | 1389 | 2 | | N | -0- | | | -0- |
| 04 | 1370 | X | 1370 | -0- | -0- | -0- | 1370 | 2 | | N | -0- | | | -0- |
| 05 | 1218 | X | 1218 | -0- | -0- | -0- | 1218 | 2 | | N | -0- | | | -0- |
| 06 | 1467 | X | 1467 | -0- | -0- | -0- | 1467 | 2 | | N | -0- | | | -0- |
| 07 | 1453 | X | 1453 | -0- | -0- | -0- | 1453 | 2 | | N | -0- | | | -0- |
| 08 | 1430 | X | 1430 | -0- | -0- | -0- | 1430 | 2 | | N | -0- | | | -0- |
| 09 | 1398 | X | 1398 | -0- | -0- | -0- | 1398 | 2 | | N | -0- | | | -0- |
| 10 | 1497 | X | 1497 | -0- | -0- | -0- | 1497 | 2 | | N | -0- | | | -0- |
| 11 | 1423 | X | 1423 | -0- | -0- | -0- | 1423 | 2 | | N | -0- | | | -0- |
| 12 | 1460 | X | 1460 | -0- | -0- | -0- | 1460 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,683 TOTAL CONDENSATE PROD: -0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | X | 391 | -0- | -0- | -0- | 391 | 2 | | N | -0- | | | -0- |
| 02 | 320 | X | 320 | -0- | -0- | -0- | 320 | 2 | | N | -0- | | | -0- |
| 03 | 363 | X | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 04 | 313 | X | 313 | -0- | -0- | -0- | 313 | 2 | | N | -0- | | | -0- |
| 05 | 299 | X | 299 | -0- | -0- | -0- | 299 | 2 | | N | -0- | | | -0- |
| 06 | 317 | X | 317 | -0- | -0- | -0- | 317 | 2 | | N | -0- | | | -0- |
| 07 | 338 | X | 338 | -0- | -0- | -0- | 338 | 2 | | N | -0- | | | -0- |
| 08 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | N | -0- | | | -0- |
| 09 | 317 | X | 317 | -0- | -0- | -0- | 317 | 2 | | N | -0- | | | -0- |
| 10 | 382 | X | 382 | -0- | -0- | -0- | 382 | 2 | | N | -0- | | | -0- |
| 11 | 327 | X | 327 | -0- | -0- | -0- | 327 | 2 | | N | -0- | | | -0- |
| 12 | 301 | X | 301 | -0- | -0- | -0- | 301 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,920 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | X | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 04 | 202 | X | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 225 | X | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 06 | 223 | X | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 235 | X | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 08 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 77 | X | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,791 TOTAL CONDENSATE PROD: -0-

GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 687 | -0- | -13 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 544 | -0- | -56 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 05 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 06 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 714 | -0- | -36 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 747 | -0- | -28 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 714 | -0- | -36 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 741 | -0- | -3 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,739 TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | X | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 | X | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 333 | X | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 04 | 429 | X | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 05 | 375 | X | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 06 | 421 | X | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 08 | 441 | X | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 09 | 430 | X | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 10 | 425 | X | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | X | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 436 | X | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,863 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 296 | X | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 225 | X | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 326 | X | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 04 | 309 | X | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | X | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 346 | X | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 07 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 09 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 252 | X | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 342 | X | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 12 | 328 | X | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,622 TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | X | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 585 | X | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 03 | 669 | X | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | X | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 05 | 662 | X | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 06 | 704 | X | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 07 | 702 | X | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 08 | 629 | X | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 09 | 717 | X | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 701 | X | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 11 | 648 | X | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 607 | X | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,505 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ALYAHA ENERGY, LLC 016536
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 16 | -0- | -15 B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 13 | N | -0- | -0- | -13 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ALYAHA ENERGY, LLC //CONT.// 016536
RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 12 | N | -0- | -0- | -12 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 9 | N | -0- | -0- | -9 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 17 | -0- | -14 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 5 | -0- | -25 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 258 TOTAL CONDENSATE PROD: -0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

RABCO ENERGY LLC 101264

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 13 | N | -0- | -0- | -13 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 9 | N | -0- | -0- | -9 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 10 | N | NO RPT | -0- | -10 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

DRAIN OIL CO. LLC 227879

SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 12 | -0- | -50 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | -0- | -0- | -13 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 328 TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674

DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- B | -0- | 326 | 2 | 17 | 9 | N | 15 | 13 | 1 | | | 5 |
| 02 | 359 | N | 359 | -0- | -0- B | -0- | 340 | 2 | 19 | 9 | N | 17 | 18 | 1 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 298 | -0- | -12 B | -0- | 298 | 2 | | | N | -0- | 4 | 7 | | | -0- |
| 04 | 300 | N | 287 | -0- | -13 B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 05 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 295 | -0- | -5 B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 305 | -0- | -5 B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 302 | -0- | -8 B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 291 | -0- | -9 B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 297 | -0- | 297 B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 282 | -0- | -18 B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 294 | -0- | -16 B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,656 TOTAL CONDENSATE PROD: 32

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 45 | -0- | -39 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 127 TOTAL CONDENSATE PROD: -0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 83 | -0- | -41 B | -0- | 73 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 6 |
| 02 | 138 | N | 138 | -0- | -0- B | -0- | 125 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 5 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 2 | | | N | -0- | 5 | 7 | | | -0- |
| 04 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 168 | -0- | 168 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,876 TOTAL CONDENSATE PROD: 21

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 37 | -0- | -25 B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 04 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 23 | -0- | 23 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 706 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 119 | N | 119 | -0- | -0- B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 119 | -0- | 119 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,333 TOTAL CONDENSATE PROD: -0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 160 | -0- | -80 B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 205 | -0- | 205 B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,588 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 232 | -0- | 232 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,358 TOTAL CONDENSATE PROD: -0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- B | -0- | 247 | 2 | 20 | 9 | N | 18 | 16 | 1 | | | 7 |
| 02 | 240 | N | 240 | -0- | -0- B | -0- | 221 | 2 | 19 | 9 | N | 17 | 18 | 1 | | | 6 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 2 | | | N | -0- | 6 | 7 | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 05 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 07 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 283 | -0- | 283 B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 12 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,713 TOTAL CONDENSATE PROD: 35

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 210 | -0- | -7 | B | -0- | 190 | 2 | 20 | 9 | N | 18 | 17 | 1 | | | 10 |
| 02 | 196 | N | 186 | -0- | -10 | B | -0- | 167 | 2 | 19 | 9 | N | 17 | 20 | 1 | | | 7 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 2 | | | N | -0- | 7 | 7 | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- | B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 230 | -0- | 230 | B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 12 | 221 | N | 221 | -0- | -0- | B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,686 TOTAL CONDENSATE PROD: 35

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 91 | -0- | -64 B | -0- | 84 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 02 | 84 | N | 79 | -0- | -5 B | -0- | 72 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 2 | | | N | -0- | 2 | 7 | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- B | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 05 | 613 | N | 613 | -0- | -0- B | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- B | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 07 | 602 | N | 602 | -0- | -0- B | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 154 | -0- | -218 B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 679 | N | 679 | -0- | -0- B | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 618 | -0- | 618 B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 11 | 586 | N | 586 | -0- | -0- B | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 12 | 595 | N | 595 | -0- | -0- B | -0- | 595 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,743 TOTAL CONDENSATE PROD: 12

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- B | -0- | 34 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 02 | 106 | N | 106 | -0- | -0- B | -0- | 103 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | 1 | 7 | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 181 | -0- | 181 B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,028 TOTAL CONDENSATE PROD: 5

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 61 | N | 61 | -0- | -0- B | -0- | 50 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 199 | -0- | -18 | B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 192 | -0- | -48 | B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 05 | 158 | N | 158 | -0- | -0- | B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 79 | -0- | -101 | B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 178 | -0- | -8 | B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 62 | -0- | 62 | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 172 | -0- | -45 | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,102 TOTAL CONDENSATE PROD: -0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | -0- | -0- | -372 | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 101 | -0- | -116 B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 152 | -0- | -44 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 184 | -0- | -33 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 192 | -0- | 192 B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,174 TOTAL CONDENSATE PROD: -0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 868 | -0- | -0- B | -0- | 138 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 688 | -0- | -68 B | -0- | 125 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 585 | -0- | -252 B | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 571 | -0- | -239 B | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 620 | -0- | -0- B | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 06 | 571 | N | 571 | -0- | -0- B | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 508 | -0- | -81 B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 519 | -0- | -101 B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 415 | -0- | -155 B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 434 | -0- | 434 B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 11 | 705 | N | 705 | -0- | -0- B | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 12 | 701 | N | 701 | -0- | -0- B | -0- | 701 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,185 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | B | -0- | 55 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | B | -0- | 34 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 150 | N | 150 | -0- | -0- | B | -0- | 18 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 04 | 144 | N | 144 | -0- | -0- | B | -0- | 18 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | B | -0- | 17 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | B | -0- | 19 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 07 | 148 | N | 148 | -0- | -0- | B | -0- | 19 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | B | -0- | 19 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 143 | N | 143 | -0- | -0- | B | -0- | 19 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 145 | -0- | 145 | B | -0- | 18 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | B | -0- | 19 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | B | -0- | 15 | 1 | 93 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,756 TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 338 | -0- | 338 B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 11 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 843 TOTAL CONDENSATE PROD: -0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | 31 | -0- | 31 B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | 8 | -0- | 8 B | 8 | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- B | 8 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 280 | -0- | -112 B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 369 | -0- | -65 B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 381 | -0- | -39 B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 07 | 526 | N | 526 | -0- | -0- B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 481 | -0- | 481 B | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 12 | 447 | N | 447 | -0- | -0- B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,404 TOTAL CONDENSATE PROD: -0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- B | -0- | 80<br>9 | 1<br>9 | 116 | 2 | N | 8 | 7 | 1 | | | 3 |
| 02 | 181 | N | 181 | -0- | -0- B | -0- | 67<br>9 | 1<br>9 | 105 | 2 | N | 8 | 9 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 145 | -0- | -10 B | -0- | 16 | 1 | 129 | 2 | N | -0- | 2 | 7 | | | -0- |
| 04 | 150 | N | 134 | -0- | -16 B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 126 | -0- | -24 B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 111 | -0- | 111 B | -0- | 11 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- B | -0- | 15 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- B | -0- | 18 | 1 | 138 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,730 TOTAL CONDENSATE PROD: 16

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 741 | N | 741 | -0- | -0- B | -0- | 290 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- B | -0- | 239 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 553 | N | 553 | -0- | -0- B | -0- | 81 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 04 | 516 | N | 516 | -0- | -0- B | -0- | 73 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 05 | 542 | N | 542 | -0- | -0- B | -0- | 80 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | -0- B | -0- | 75 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 07 | 526 | N | 526 | -0- | -0- B | -0- | 78 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- B | -0- | 74 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 523 | N | 523 | -0- | -0- B | -0- | 78 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 537 | -0- | 537 B | -0- | 84 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- B | -0- | 86 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 12 | 590 | N | 590 | -0- | -0- B | -0- | 97 | 1 | 493 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,644 TOTAL CONDENSATE PROD: -0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 488 | -0- | -8 B | -0- | 459 | 2 | 29 | 9 | N | 26 | 29 | 1 | | | 5 |
| 02 | 336 | N | -0- | -0- | -336 B | -0- | | | | | N | -0- | 5 | 1 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 480 | N | -0- | -0- | -480 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 390 | -0- | -0- B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 586 | -0- | 586 B | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 11 | 561 | N | 561 | -0- | -0- B | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 12 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,533 TOTAL CONDENSATE PROD: 26

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 255 | -0- | -55 | B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 203 | -0- | -49 | B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 285 | N | 285 | -0- | -0- | B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 06 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 308 | N | 308 | -0- | -0- | B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 306 | N | 306 | -0- | -0- | B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 294 | -0- | -6 | B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 300 | -0- | 300 | B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 276 | -0- | -24 | B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 280 | -0- | -30 | B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,370 TOTAL CONDENSATE PROD: -0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 N | 474 | -0- | -0- B | -0- | 109 | 1 | 365 | 2 | N | -0- | | | | | 75 |
| 02 | 415 N | 415 | -0- | -0- B | -0- | 107 | 1 | 308 | 2 | N | -0- | | | | | 75 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 431 N | 431 | -0- | -0- B | -0- | 86 | 1 | 345 | 2 | N | -0- | | | | | 75 |
| 04 | 328 N | 328 | -0- | -0- B | -0- | 328 | 2 | | | N | -0- | | | | | 75 |
| 05 | 334 N | 334 | -0- | -0- B | -0- | 334 | 2 | | | N | -0- | | | | | 75 |
| 06 | 310 N | 310 | -0- | -0- B | -0- | 310 | 2 | | | N | -0- | | | | | 75 |
| 07 | 303 N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | 75 |
| 08 | 289 N | 289 | -0- | -0- B | -0- | 289 | 2 | | | N | -0- | | | | | 75 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 328 N | 328 | -0- | -0- B | -0- | 66 | 1 | 262 | 2 | N | -0- | | | | | 75 |
| 10 | 0 N | 332 | -0- | 332 B | -0- | 70 | 1 | 262 | 2 | N | -0- | | | | | 75 |
| 11 | 307 N | 307 | -0- | -0- B | -0- | 66 | 1 | 241 | 2 | N | -0- | | | | | 75 |
| 12 | 302 N | 302 | -0- | -0- B | -0- | 67 | 1 | 235 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 4,153 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- B | -0- | 23 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- B | -0- | 23 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 109 | N | 109 | -0- | -0- B | -0- | 22 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | N | 76 | -0- | -14 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 79 | -0- | -11 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 82 | -0- | -11 B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 82 | -0- | -11 B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 97 | N | 97 | -0- | -0- B | -0- | 20 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 100 | -0- | 100 B | -0- | 21 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- B | -0- | 19 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 B | -0- | 20 | 1 | 71 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,075 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 666 | N | 666 | -0- | -0- B | -0- | 83 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 02 | 626 | N | 626 | -0- | -0- B | -0- | 74 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 686 | N | 686 | -0- | -0- B | -0- | 140 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 04 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 05 | 588 | N | 588 | -0- | -0- B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 06 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 07 | 611 | N | 611 | -0- | -0- B | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 08 | 623 | N | 623 | -0- | -0- B | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 768 | N | 768 | -0- | -0- B | -0- | 149 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 931 | -0- | 931 B | -0- | 167 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 11 | 789 | N | 789 | -0- | -0- B | -0- | 140 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 12 | 818 | N | 818 | -0- | -0- B | -0- | 145 | 1 | 673 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,235 TOTAL CONDENSATE PROD: -0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 512 | N | 512 | -0- | -0- B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 821 | N | 821 | -0- | -0- B | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 439 | -0- | -57 B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 356 | -0- | -124 B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 645 | -0- | 645 B | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 517 | N | 517 | -0- | -0- B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,063 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 223 | -0- | -25 B | -0- | 206 | 2 | 17 | 9 | N | 15 | 14 | 1 | | | 7 |
| 02 | 245 | N | 245 | -0- | -0- B | -0- | 225 | 2 | 20 | 9 | N | 18 | 18 | 1 | | | 7 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 244 | -0- | -4 B | -0- | 244 | 2 | | | N | -0- | 7 | 7 | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 257 | -0- | 257 B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 239 | -0- | -1 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,926 TOTAL CONDENSATE PROD: 33

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 48 | -0- | -45 B | -0- | 45 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 02 | 56 | N | 45 | -0- | -11 B | -0- | 42 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | 1 | 7 | | | -0- |
| 04 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 93 | -0- | -93 B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 368 | -0- | 368 B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 11 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,355 TOTAL CONDENSATE PROD: 6

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- B | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 512 | -0- | -48 B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 692 | N | 692 | -0- | -0- B | -0- | 102 | 1 | 590 | 2 | N | -0- | | | | | -0- |
| 04 | 798 | N | 798 | -0- | -0- B | -0- | 113 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 05 | 763 | N | 763 | -0- | -0- B | -0- | 113 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 06 | 913 | N | 913 | -0- | -0- B | -0- | 134 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 07 | 880 | N | 880 | -0- | -0- B | -0- | 131 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| 08 | 861 | N | 861 | -0- | -0- B | -0- | 128 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 848 | N | 848 | -0- | -0- B | -0- | 125 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 803 | -0- | 803 B | -0- | 125 | 1 | 678 | 2 | N | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- B | -0- | 127 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 12 | 801 | N | 801 | -0- | -0- B | -0- | 134 | 1 | 667 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,377 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 895 | N | 895 | -0- | -0- B | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 683 | -0- | -73 B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1168 | N | 1168 | -0- | -0- B | -0- | 171 | 1 | 997 | 2 | N | -0- | | | | | -0- |
| 04 | 1095 | N | 1095 | -0- | -0- B | -0- | 155 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 05 | 1154 | N | 1154 | -0- | -0- B | -0- | 171 | 1 | 983 | 2 | N | -0- | | | | | -0- |
| 06 | 1091 | N | 1091 | -0- | -0- B | -0- | 161 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 07 | 1128 | N | 1128 | -0- | -0- B | -0- | 168 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 08 | 1046 | N | 1046 | -0- | -0- B | -0- | 156 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1116 | N | 1116 | -0- | -0- B | -0- | 166 | 1 | 950 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1135 | -0- | 1135 B | -0- | 177 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 11 | 1073 | N | 1073 | -0- | -0- B | -0- | 172 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 12 | 1099 | N | 1099 | -0- | -0- B | -0- | 181 | 1 | 918 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,683 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC 486623
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 9 | N | 9 | -0- | -0- | B | -0- | 9 | 3 | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | B | -0- | 109 | 3 | | N | -0- | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | B | -0- | 77 | 3 | | N | -0- | | | -0- |
| 08 | 49 | N | 49 | -0- | -0- | B | -0- | 49 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 90 | N | 34 | -0- | -56 | B | -0- | 34 | 3 | | N | -0- | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 3 | | N | -0- | | | -0- |
| 11 | 60 | N | 29 | -0- | -31 | B | -0- | 29 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 376 TOTAL CONDENSATE PROD: -0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 654 | N | 654 | -0- | -0- | B | -0- | 654 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 448 | N | 448 | -0- | -0- | B | -0- | 448 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- | B | -0- | 420 | 3 | | N | -0- | | | -0- |
| 05 | 445 | N | 445 | -0- | -0- | B | -0- | 445 | 3 | | N | -0- | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | B | -0- | 347 | 3 | | N | -0- | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | B | -0- | 101 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | -0- | -0- | -434 | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 360 | N | -0- | -0- | -360 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,415 TOTAL CONDENSATE PROD: -0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | B | -0- | 808 | 3 | | N | -0- | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | B | -0- | 442 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 411 | N | 411 | -0- | -0- | B | -0- | 411 | 3 | | N | -0- | | | -0- |
| 04 | 420 | N | 366 | -0- | -54 | B | -0- | 366 | 3 | | N | -0- | | | -0- |
| 05 | 526 | N | 526 | -0- | -0- | B | -0- | 526 | 3 | | N | -0- | | | -0- |
| 06 | 288 | N | 288 | -0- | -0- | B | -0- | 288 | 3 | | N | -0- | | | -0- |
| 07 | 114 | N | 114 | -0- | -0- | B | -0- | 114 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | -0- | -0- | -434 | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 300 | N | -0- | -0- | -300 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,955 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 3 | -0- | -121 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 29 | -0- | -121 B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 143 | N | 143 | -0- | -0- B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 983 TOTAL CONDENSATE PROD: -0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/14/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'BRIEN ENERGY RESOURCES CORP 617005
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 307 | -0- | -96 | B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- | B | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 436 | N | 436 | -0- | -0- | B | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 04 | 421 | N | 421 | -0- | -0- | B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 05 | 453 | N | 453 | -0- | -0- | B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 06 | 415 | N | 333 | -0- | -82 | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 471 | N | 471 | -0- | -0- | B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 08 | 450 | N | 450 | -0- | -0- | B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 448 | N | 448 | -0- | -0- | B | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 452 | N | 452 | -0- | -0- | B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,002 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 150 | -0- | -67 | B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 107 | -0- | -89 | B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 126 | -0- | -29 | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 128 | -0- | -22 | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 119 | -0- | -1 | B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 109 | -0- | -15 | B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 141 | N | 141 | -0- | -0- | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,552 TOTAL CONDENSATE PROD: -0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 491 | N | 166 | -0- | -325 | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 247 | -0- | -5 | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 265 | -0- | -14 | B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 248 | -0- | -31 | B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 252 | -0- | -18 | B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 200 | -0- | -79 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 161 | -0- | -79 | B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 157 | -0- | -91 | B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,675 TOTAL CONDENSATE PROD: -0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 130 | -0- | -180 | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 119 | -0- | -181 | B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 11 | -0- | -113 | B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 11 | N | -0- | -0- | -11 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- | B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1069 | N | 1069 | -0- | -0- | B | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,993 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | B | -0- | 147 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 186 | N | 99 | -0- | -87 | B | -0- | 99 | 3 | | N | -0- | | | -0- |
| 04 | 285 | N | 285 | -0- | -0- | B | -0- | 285 | 3 | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | B | -0- | | | | N | -0- | | | -0- |
| 07 | 186 | N | 25 | -0- | -161 | B | -0- | 25 | 3 | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 3 | | N | -0- | | | -0- |
| 12 | 390 | N | 390 | -0- | -0- | B | -0- | 390 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,274 TOTAL CONDENSATE PROD: -0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 271 | -0- | -318 | B | -0- | 271 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 357 | -0- | -175 | B | -0- | 357 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 565 | N | 565 | -0- | -0- | B | -0- | 565 | 3 | | N | -0- | | | -0- |
| 04 | 556 | N | 556 | -0- | -0- | B | -0- | 556 | 3 | | N | -0- | | | -0- |
| 05 | 585 | N | 585 | -0- | -0- | B | -0- | 585 | 3 | | N | -0- | | | -0- |
| 06 | 566 | N | 566 | -0- | -0- | B | -0- | 566 | 3 | | N | -0- | | | -0- |
| 07 | 591 | N | 591 | -0- | -0- | B | -0- | 591 | 3 | | N | -0- | | | -0- |
| 08 | 589 | N | 574 | -0- | -15 | B | -0- | 574 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 570 | N | 512 | -0- | -58 | B | -0- | 512 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 513 | -0- | -76 | B | -0- | 513 | 3 | | N | -0- | | | -0- |
| 11 | 570 | N | 10 | -0- | -560 | B | -0- | 10 | 3 | | N | -0- | | | -0- |
| 12 | 527 | N | 408 | -0- | -119 | B | -0- | 408 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,508 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 101 | -0- | -23 | B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 10 | -0- | -83 | B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 63 | -0- | -27 | B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 | B | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| *11 | 103 | N | 103 | -0- | -0- | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 831 TOTAL CONDENSATE PROD: -0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 122 | -0- | -46 | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 70 | N | 70 | -0- | -0- | B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 325 | N | 325 | -0- | -0- | B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 207 | -0- | -93 | B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | B | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- | B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,661 TOTAL CONDENSATE PROD: -0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1363 | N | 1363 | -0- | -0- | B | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 979 | N | 979 | -0- | -0- | B | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 933 | N | 933 | -0- | -0- | B | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1069 | N | 1069 | -0- | -0- | B | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1068 | N | 1068 | -0- | -0- | B | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1166 | N | 1166 | -0- | -0- | B | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 837 | -0- | -0- | B | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1030 | N | 1030 | -0- | -0- | B | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1089 | N | 1089 | -0- | -0- | B | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1215 | N | 1215 | -0- | -0- | B | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1273 | N | 1273 | -0- | -0- | B | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,022 TOTAL CONDENSATE PROD: -0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 481 | N | 481 | -0- | -0- | B | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 02 | 372 | N | 372 | -0- | -0- | B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 169 | -0- | -311 | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 136 | -0- | -267 | B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 06 | 254 | N | 254 | -0- | -0- | B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 118 | -0- | -122 | B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 335 | N | 335 | -0- | -0- | B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,591 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 574 | N | 574 | -0- | -0- | B | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 540 | -0- | -49 | B | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 06 | 649 | N | 649 | -0- | -0- | B | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 07 | 615 | N | 615 | -0- | -0- | B | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 237 | -0- | -290 | B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 544 | -0- | -116 | B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 10 | 654 | N | 654 | -0- | -0- | B | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| *11 | 660 | N | 660 | -0- | -0- | B | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,455 TOTAL CONDENSATE PROD: -0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 6 | N | -0- | -0- | -6 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,185 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 12 | -0- | -112 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 109 | -0- | -3 B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 07 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 137 | -0- | -13 B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 149 | -0- | -6 B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 124 | -0- | -26 B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,492 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 297 | -0- | -447 B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 633 | -0- | -11 B | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 692 | -0- | -21 B | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 04 | 673 | N | 673 | -0- | -0- B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 05 | 740 | N | 740 | -0- | -0- B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 06 | 716 | N | 716 | -0- | -0- B | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 07 | 737 | N | 737 | -0- | -0- B | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 737 | -0- | -7 B | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 707 | -0- | -13 B | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 715 | -0- | -29 B | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 637 | -0- | -83 B | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 726 | -0- | -18 B | -0- | 726 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,010 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 170 | -0- | -16 B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 129 | -0- | -39 B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 168 | -0- | -18 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 184 | -0- | -2 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,089 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 459 | -0- | -6 B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 354 | -0- | -66 B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 464 | -0- | -1 B | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 465 | -0- | -0- B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 435 | -0- | -15 B | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 437 | -0- | -28 B | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 447 | -0- | -18 B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 454 | N | 454 | -0- | -0- B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- B | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 12 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,455 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 204 | -0- | -13 B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 209 | -0- | -8 B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 206 | -0- | -4 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 204 | -0- | -6 B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 211 | -0- | -6 B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 206 | -0- | -4 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 212 | -0- | -5 B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 195 | -0- | -22 B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,450 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 898 | -0- | -1 B | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 02 | 803 | N | 803 | -0- | -0- B | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 875 | N | 875 | -0- | -0- B | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 825 | -0- | -45 B | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 878 | -0- | -21 B | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 06 | 845 | N | 845 | -0- | -0- B | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 07 | 876 | N | 876 | -0- | -0- B | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 849 | -0- | -19 B | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 856 | N | 856 | -0- | -0- B | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 867 | -0- | -1 B | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 832 | N | 832 | -0- | -0- B | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 854 | -0- | -45 B | -0- | 854 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,258 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 371 | -0- | -1 B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 384 | -0- | -19 B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 385 | -0- | -5 B | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 398 | -0- | -5 B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 378 | -0- | -25 B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,530 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 122 | -0- | -2 B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,387 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 109 | -0- | -15 B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 104 | -0- | -16 B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 105 | -0- | -19 B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,252 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1069 | -0- | -16 B | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 972 | -0- | -8 B | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 1067 | -0- | -18 B | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1042 | N | 1042 | -0- | -0- B | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1079 | -0- | -6 B | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1043 | N | 1043 | -0- | -0- B | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1079 | -0- | -6 B | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1078 | -0- | -7 B | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | 1040 | -0- | -10 B | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1068 | -0- | -17 B | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1032 | -0- | -18 B | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1060 | -0- | -25 B | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,629 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 642 | -0- | -164 B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1077 | N | 1077 | -0- | -0- B | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 04 | 983 | N | 983 | -0- | -0- B | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1000 | N | 1000 | -0- | -0- B | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 06 | 966 | N | 966 | -0- | -0- B | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1005 | N | 1005 | -0- | -0- B | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 793 | -0- | -168 B | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 866 | -0- | -64 B | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 708 | -0- | -253 B | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 642 | -0- | -138 B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 642 | -0- | -257 B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,125 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A160 RRCID -> 027071 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 278 | -0- | -2 | B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 298 | -0- | -2 | B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 297 | -0- | -13 | B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 295 | -0- | -5 | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 297 | -0- | -13 | B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 296 | -0- | -14 | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 288 | -0- | -12 | B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 296 | -0- | -14 | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 291 | -0- | -9 | B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 293 | -0- | -17 | B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,550 TOTAL CONDENSATE PROD: -0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 121 | -0- | -19 | B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 142 | -0- | -8 | B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 149 | -0- | -6 | B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 151 | N | 151 | -0- | -0- | B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- | B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,821 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 382 | -0- | -300 | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 670 | N | 670 | -0- | -0- | B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 593 | -0- | -89 | B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 04 | 682 | N | 682 | -0- | -0- | B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 700 | -0- | -44 | B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | B | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 689 | -0- | -24 | B | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 618 | -0- | -95 | B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 636 | -0- | -54 | B | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 11 | 670 | N | 670 | -0- | -0- | B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 12 | 674 | N | 674 | -0- | -0- | B | -0- | 674 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,680 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1033 | N | 1033 | -0- | -0- B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 930 | -0- | -22 B | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 899 | -0- | -155 B | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1015 | N | 1015 | -0- | -0- B | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1039 | N | 1039 | -0- | -0- B | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- B | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1008 | -0- | -46 B | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 924 | -0- | -130 B | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | 911 | -0- | -79 B | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1028 | N | 1028 | -0- | -0- B | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 11 | 988 | N | 988 | -0- | -0- B | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1006 | N | 1006 | -0- | -0- B | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,765 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 03/19/2024 TOTAL DEPTH 1566 PERF. 1332 - 1540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 511 | -0- | -47 B | -3484 | 511 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 420 | -0- | -56 B | -3484 | 420 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1160 CANCELLED UNDERAGE -> -2324 | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 427 | -0- | -69 B | -1160 | 427 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 487 | -0- | 7 B | -1153 | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 510 | -0- | 45 B | -1108 | 510 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 491 | -0- | 71 B | -1037 | 491 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 498 | -0- | 2 B | -1035 | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 471 | -0- | -25 B | -1035 | 471 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1035 | | | | | | | | | | | | | | | | | |
| 09 | 493 | N | 493 | -0- | -0- B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- B | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 484 | -0- | -12 B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,763 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 133 | -0- | -35 B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 179 | -0- | -1 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 178 | -0- | -2 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 184 | -0- | -2 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 175 | -0- | -5 B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 168 | -0- | -12 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 175 | -0- | -11 B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,110 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 486 | -0- | -10 B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 38 | -0- | -494 B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 499 | -0- | -214 B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 04 | 717 | N | 717 | -0- | -0- B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 05 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 06 | 672 | N | 672 | -0- | -0- B | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 555 | -0- | -189 B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 08 | 749 | N | 749 | -0- | -0- B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 691 | N | 691 | -0- | -0- B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- B | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 671 | -0- | -49 B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 643 | -0- | -70 B | -0- | 643 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,996 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 608 | -0- | -43 B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 450 | -0- | -110 B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 563 | -0- | -57 B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 05 | 636 | N | 636 | -0- | -0- B | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 06 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 635 | -0- | -16 B | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 625 | -0- | -26 B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 612 | -0- | -18 B | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 10 | 625 | N | 625 | -0- | -0- B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 597 | -0- | -3 B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 609 | -0- | -11 B | -0- | 609 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,192 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 04 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 254 | -0- | -87 B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 08 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 204 | -0- | -126 B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 253 | -0- | -77 B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,790 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- | B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 02 | 676 | N | 676 | -0- | -0- | B | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 703 | N | 703 | -0- | -0- | B | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 04 | 743 | N | 743 | -0- | -0- | B | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 05 | 764 | N | 764 | -0- | -0- | B | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 06 | 735 | N | 735 | -0- | -0- | B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 07 | 763 | N | 763 | -0- | -0- | B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 08 | 698 | N | 698 | -0- | -0- | B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 740 | N | 740 | -0- | -0- | B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 752 | N | 752 | -0- | -0- | B | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 11 | 717 | N | 717 | -0- | -0- | B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 12 | 734 | N | 734 | -0- | -0- | B | -0- | 734 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,774 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 339 | -0- | -157 | B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 02 | 524 | N | 524 | -0- | -0- | B | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 566 | N | 566 | -0- | -0- | B | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 04 | 526 | N | 526 | -0- | -0- | B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 525 | -0- | -64 | B | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 494 | -0- | -46 | B | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 525 | -0- | -33 | B | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 515 | -0- | -12 | B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 500 | N | 500 | -0- | -0- | B | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 508 | -0- | -19 | B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 478 | -0- | -32 | B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 517 | -0- | -10 | B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,017 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 264 | -0- | -72 | B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 319 | -0- | -22 | B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 359 | -0- | -1 | B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 06 | 359 | N | 359 | -0- | -0- | B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 363 | -0- | -9 | B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 334 | -0- | -38 | B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 373 | N | 373 | -0- | -0- | B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 354 | N | 354 | -0- | -0- | B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 336 | -0- | -36 | B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,185 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 460 | -0- | -5 B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 328 | -0- | -92 B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 437 | -0- | -28 B | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 447 | -0- | -3 B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 05 | 459 | N | 459 | -0- | -0- B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 07 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 449 | -0- | -16 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 445 | -0- | -5 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 458 | -0- | -7 B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 448 | -0- | -17 B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,274 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 115 | -0- | -5 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 121 | -0- | -3 B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,460 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,486 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1488 | -0- | -0- B | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1338 | N | 1338 | -0- | -0- B | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 1229 | -0- | -104 B | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1358 | N | 1358 | -0- | -0- B | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1444 | N | 1444 | -0- | -0- B | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1452 | N | 1452 | -0- | -0- B | -0- | 1452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1494 | N | 1494 | -0- | -0- B | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1378 | N | 1378 | -0- | -0- B | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1430 | N | 1430 | -0- | -0- B | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1465 | N | 1465 | -0- | -0- B | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1404 | N | 1404 | -0- | -0- B | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1445 | N | 1445 | -0- | -0- B | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,925 TOTAL CONDENSATE PROD: -0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 175 | -0- | -11 B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 129 | -0- | -39 B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 172 | -0- | -14 B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 164 | -0- | -16 B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 177 | -0- | -3 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 183 | -0- | -3 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 177 | -0- | -3 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 176 | -0- | -10 B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,072 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 717 | -0- | -27 B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 645 | -0- | -27 B | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 632 | -0- | -112 B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 04 | 723 | N | 723 | -0- | -0- B | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 05 | 738 | N | 738 | -0- | -0- B | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 06 | 713 | N | 713 | -0- | -0- B | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 722 | -0- | -22 B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 665 | -0- | -79 B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 688 | -0- | -32 B | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 10 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 691 | -0- | -22 B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,346 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | -0- | -0- | -14 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 6 | -0- | -7 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | -0- | -0- | -8 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 244 | -0- | -4 B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 173 | -0- | -51 B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 236 | -0- | -12 B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 226 | -0- | -14 B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 222 | -0- | -18 B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 224 | -0- | -24 B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,713 TOTAL CONDENSATE PROD: -0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,537 TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 49 | -0- | -44 B | -0- | 48 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- B | -0- | 62 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 74 | -0- | -19 B | -0- | 73 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- B | -0- | 80 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- B | -0- | 103 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- B | -0- | 112 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 07 | 169 | N | 169 | -0- | -0- B | -0- | 167 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 93 | N | 79 | -0- | -14 B | -0- | 79 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 80 | -0- | -40 B | -0- | 78 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 124 | N | 75 | -0- | -49 B | -0- | 74 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 90 | N | 73 | -0- | -17 B | -0- | 73 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 12 | 93 | N | 19 | -0- | -74 B | -0- | 18 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 983 TOTAL CONDENSATE PROD: 16

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 12 | -0- | -19 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 108 | N | 108 | -0- | -0- B | -0- | 106 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 05 | 155 | N | 155 | -0- | -0- B | -0- | 153 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- B | -0- | 131 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 07 | 132 | N | 132 | -0- | -0- B | -0- | 131 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 08 | 155 | N | 122 | -0- | -33 B | -0- | 121 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 132 | N | 132 | -0- | -0- B | -0- | 130 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 124 | N | 124 | -0- | -0- B | -0- | 123 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 122 | N | 122 | -0- | -0- B | -0- | 120 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 124 | N | 57 | -0- | -67 B | -0- | 56 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |

TOTAL GAS PROD: 1,097 TOTAL CONDENSATE PROD: 14

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | -0- | -0- | -527 B | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 379 | N | 379 | -0- | -0- B | -0- | 375 | 2 | 4 | 9 | N | 4 | 2 | 1 | | | 2 |
| 05 | 744 | N | 744 | -0- | -0- B | -0- | 732 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 2 |
| 06 | 654 | N | 654 | -0- | -0- B | -0- | 646 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 07 | 706 | N | 706 | -0- | -0- B | -0- | 696 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 4 |
| 08 | 527 | N | 103 | -0- | -424 B | -0- | 103 | 2 | | | N | -0- | 4 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 177 | -0- | -333 B | -0- | 176 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 10 | 527 | N | 250 | -0- | -277 B | -0- | 246 | 2 | 4 | 9 | N | 4 | | | | | 4 |
| 11 | 576 | N | 576 | -0- | -0- B | -0- | 568 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 4 |
| 12 | 544 | N | 544 | -0- | -0- B | -0- | 533 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 5 |

TOTAL GAS PROD: 4,133 TOTAL CONDENSATE PROD: 53

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- B | -0- | 254 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 3 |
| 02 | 207 | N | 207 | -0- | -0- B | -0- | 201 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 271 | -0- | -8 B | -0- | 265 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| 04 | 336 | N | 336 | -0- | -0- B | -0- | 328 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 05 | 316 | N | 316 | -0- | -0- B | -0- | 312 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 06 | 270 | N | 269 | -0- | -1 B | -0- | 266 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 289 | N | 289 | -0- | -0- B | -0- | 285 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 08 | 279 | N | 159 | -0- | -120 B | -0- | 158 | 2 | 1 | 9 | N | 1 | 3 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 306 | N | 306 | -0- | -0- B | -0- | 303 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 10 | 354 | N | 354 | -0- | -0- B | -0- | 348 | 2 | 6 | 9 | N | 5 | 1 | 1 | | | 5 |
| 11 | 1026 | N | 1026 | -0- | -0- B | -0- | 1009 | 2 | 17 | 9 | N | 15 | 9 | 1 | | | 11 |
| 12 | 1073 | N | 1073 | -0- | -0- B | -0- | 1053 | 2 | 20 | 9 | N | 18 | 23 | 1 | | | 6 |

TOTAL GAS PROD: 4,871 TOTAL CONDENSATE PROD: 80

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- B | -0- | 716 | 2 | 23 | 9 | N | 21 | 22 | 1 | | | 5 |
| 02 | 465 | N | 465 | -0- | -0- B | -0- | 453 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 5 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 721 | N | 721 | -0- | -0- B | -0- | 702 | 2 | 19 | 9 | N | 17 | 18 | 1 | | | 4 |
| 04 | 647 | N | 647 | -0- | -0- B | -0- | 633 | 2 | 14 | 9 | N | 13 | 14 | 1 | | | 3 |
| 05 | 659 | N | 659 | -0- | -0- B | -0- | 647 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 2 |
| 06 | 705 | N | 705 | -0- | -0- B | -0- | 696 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 07 | 558 | N | 381 | -0- | -177 B | -0- | 375 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 1 |
| 08 | 558 | N | 117 | -0- | -441 B | -0- | 115 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 162 | -0- | -378 B | -0- | 160 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 372 | N | 161 | -0- | -211 B | -0- | 159 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 11 | 175 | N | 175 | -0- | -0- B | -0- | 173 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 12 | 199 | N | 199 | -0- | -0- B | -0- | 195 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 5,131 TOTAL CONDENSATE PROD: 98

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 79 | -0- | -45 B | -0- | 78 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- B | -0- | 39 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 68 | -0- | -56 B | -0- | 66 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 04 | 101 | N | 101 | -0- | -0- B | -0- | 100 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- B | -0- | 127 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 06 | 141 | N | 141 | -0- | -0- B | -0- | 139 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 07 | 152 | N | 152 | -0- | -0- B | -0- | 150 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 124 | N | 120 | -0- | -4 B | -0- | 119 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 151 | N | 151 | -0- | -0- B | -0- | 149 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 155 | N | 144 | -0- | -11 B | -0- | 143 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 130 | N | 130 | -0- | -0- B | -0- | 128 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 155 | N | 123 | -0- | -32 B | -0- | 121 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: 19

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | -0- | -0- | -7 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 357 | -0- | -35 B | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 105 | -0- | -329 B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 381 | -0- | -22 B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,953 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 129 | -0- | -88 B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 195 | -0- | -22 B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 192 | -0- | -18 B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 186 | -0- | -31 B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,251 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- B | -0- | 430 | 2 | | N | -0- | | | -0- |
| 02 | 532 | N | 293 | -0- | -239 B | -0- | 293 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 526 | N | 526 | -0- | -0- B | -0- | 526 | 2 | | N | -0- | | | -0- |
| 04 | 420 | N | 301 | -0- | -119 B | -0- | 301 | 2 | | N | -0- | | | -0- |
| 05 | 562 | N | 562 | -0- | -0- B | -0- | 562 | 2 | | N | -0- | | | -0- |
| 06 | 510 | N | 429 | -0- | -81 B | -0- | 429 | 2 | | N | -0- | | | -0- |
| 07 | 310 | N | 208 | -0- | -102 B | -0- | 208 | 2 | | N | -0- | | | -0- |
| 08 | 558 | N | 8 | -0- | -550 B | -0- | 8 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 420 | N | -0- | -0- | -420 B | -0- | | | | N | -0- | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 B | -0- | | | | N | -0- | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | N | -0- | | | -0- |
| 12 | 1152 | N | 1152 | -0- | -0- B | -0- | 1152 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,989 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 2 | | N | -0- | | | -0- |
| 02 | 364 | N | 252 | -0- | -112 B | -0- | 252 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 403 | N | 395 | -0- | -8 B | -0- | 395 | 2 | | N | -0- | | | -0- |
| 04 | 330 | N | 317 | -0- | -13 B | -0- | 317 | 2 | | N | -0- | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 2 | | N | -0- | | | -0- |
| 06 | 390 | N | 352 | -0- | -38 B | -0- | 352 | 2 | | N | -0- | | | -0- |
| 07 | 341 | N | 289 | -0- | -52 B | -0- | 289 | 2 | | N | -0- | | | -0- |
| 08 | 403 | N | 230 | -0- | -173 B | -0- | 230 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 360 | N | 218 | -0- | -142 B | -0- | 218 | 2 | | N | -0- | | | -0- |
| 10 | 279 | N | 213 | -0- | -66 B | -0- | 213 | 2 | | N | -0- | | | -0- |
| 11 | 210 | N | 196 | -0- | -14 B | -0- | 196 | 2 | | N | -0- | | | -0- |
| 12 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,702 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- B | -0- | 849 | 2 | | N | -0- | | | -0- |
| 02 | 868 | N | 792 | -0- | -76 B | -0- | 792 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 899 | N | 897 | -0- | -2 B | -0- | 897 | 2 | | N | -0- | | | -0- |
| 04 | 810 | N | 695 | -0- | -115 B | -0- | 695 | 2 | | N | -0- | | | -0- |
| 05 | 919 | N | 919 | -0- | -0- B | -0- | 919 | 2 | | N | -0- | | | -0- |
| 06 | 870 | N | 762 | -0- | -108 B | -0- | 762 | 2 | | N | -0- | | | -0- |
| 07 | 713 | N | 427 | -0- | -286 B | -0- | 427 | 2 | | N | -0- | | | -0- |
| 08 | 930 | N | 38 | -0- | -892 B | -0- | 38 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 750 | N | 522 | -0- | -228 B | -0- | 522 | 2 | | N | -0- | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | N | -0- | | | -0- |
| 11 | 844 | N | 844 | -0- | -0- B | -0- | 844 | 2 | | N | -0- | | | -0- |
| 12 | 976 | N | 976 | -0- | -0- B | -0- | 976 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,188 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 N | 146 | -0- | -71 B | -0- | 140 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 1 |
| 02 | 197 N | 197 | -0- | -0- B | -0- | 191 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 248 N | 225 | -0- | -23 B | -0- | 221 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 04 | 218 N | 218 | -0- | -0- B | -0- | 214 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 05 | 221 N | 221 | -0- | -0- B | -0- | 217 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 06 | 210 N | 206 | -0- | -4 B | -0- | 204 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 217 N | 214 | -0- | -3 B | -0- | 212 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 217 N | 195 | -0- | -22 B | -0- | 193 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 210 N | 144 | -0- | -66 B | -0- | 143 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 10 | 217 N | 149 | -0- | -68 B | -0- | 147 | 2 | 2 | 9 | N | 2 | | | | | 2 |
| 11 | 215 N | 215 | -0- | -0- B | -0- | 213 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 12 | 219 N | 219 | -0- | -0- B | -0- | 215 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 2,349 TOTAL CONDENSATE PROD: 37

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 171 | -0- | -15 B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 139 | -0- | -47 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 135 | -0- | -45 B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 129 | -0- | -57 B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 154 | -0- | -1 B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,102 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 332 | -0- | -102 | B | -0- | 332 | 2 | | | N | -0- | | | | | 2 |
| 02 | 392 | N | 265 | -0- | -127 | B | -0- | 265 | 2 | | | N | -0- | | | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 285 | -0- | -118 | B | -0- | 285 | 2 | | | N | -0- | | | | | 2 |
| 04 | 361 | N | 361 | -0- | -0- | B | -0- | 361 | 2 | | | N | -0- | | | | | 2 |
| 05 | 342 | N | 342 | -0- | -0- | B | -0- | 342 | 2 | | | N | -0- | | | | | 2 |
| 06 | 361 | N | 361 | -0- | -0- | B | -0- | 361 | 2 | | | N | -0- | | | | | 2 |
| 07 | 379 | N | 379 | -0- | -0- | B | -0- | 379 | 2 | | | N | -0- | | | | | 2 |
| 08 | 368 | N | 368 | -0- | -0- | B | -0- | 368 | 2 | | | N | -0- | | | | | 2 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 359 | -0- | -1 | B | -0- | 359 | 2 | | | N | -0- | | | | | 2 |
| 10 | 394 | N | 394 | -0- | -0- | B | -0- | 394 | 2 | | | N | -0- | | | | | 2 |
| 11 | 360 | N | 357 | -0- | -3 | B | -0- | 357 | 2 | | | N | -0- | | | | | 2 |
| 12 | 372 | N | 310 | -0- | -62 | B | -0- | 310 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 4,113 TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 222 | -0- | -26 | B | -0- | 222 | 2 | | | N | -0- | | | | | 1 |
| 02 | 252 | N | 228 | -0- | -24 | B | -0- | 228 | 2 | | | N | -0- | | | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 2 | | | N | -0- | | | | | 1 |
| 04 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 2 | | | N | -0- | | | | | 1 |
| 05 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 2 | | | N | -0- | | | | | 1 |
| 06 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 2 | | | N | -0- | | | | | 1 |
| 07 | 279 | N | 261 | -0- | -18 | B | -0- | 261 | 2 | | | N | -0- | | | | | 1 |
| 08 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 2 | | | N | -0- | | | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 267 | N | 267 | -0- | -0- | B | -0- | 267 | 2 | | | N | -0- | | | | | 1 |
| 10 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 2 | | | N | -0- | | | | | 1 |
| 11 | 240 | N | 237 | -0- | -3 | B | -0- | 237 | 2 | | | N | -0- | | | | | 1 |
| 12 | 279 | N | 245 | -0- | -34 | B | -0- | 245 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 3,016 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 134 | -0- | -21 B | -0- | 134 | 2 | | | N | -0- | | | | | 1 |
| 02 | 140 | N | 124 | -0- | -16 B | -0- | 124 | 2 | | | N | -0- | | | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 148 | -0- | -7 B | -0- | 148 | 2 | | | N | -0- | | | | | 1 |
| 04 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 2 | | | N | -0- | | | | | 1 |
| 05 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 2 | | | N | -0- | | | | | 1 |
| 06 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | 1 |
| 07 | 186 | N | 173 | -0- | -13 B | -0- | 173 | 2 | | | N | -0- | | | | | 1 |
| 08 | 186 | N | 153 | -0- | -33 B | -0- | 153 | 2 | | | N | -0- | | | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 173 | -0- | -7 B | -0- | 173 | 2 | | | N | -0- | | | | | 1 |
| 10 | 186 | N | 138 | -0- | -48 B | -0- | 138 | 2 | | | N | -0- | | | | | 1 |
| 11 | 150 | N | 123 | -0- | -27 B | -0- | 123 | 2 | | | N | -0- | | | | | 1 |
| 12 | 186 | N | 161 | -0- | -25 B | -0- | 161 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 1,838 TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 206 | -0- | -42 B | -0- | 206 | 2 | | | N | -0- | | | | | 1 |
| 02 | 224 | N | 168 | -0- | -56 B | -0- | 168 | 2 | | | N | -0- | | | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 189 | -0- | -59 B | -0- | 189 | 2 | | | N | -0- | | | | | 1 |
| 04 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | 1 |
| 05 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 2 | | | N | -0- | | | | | 1 |
| 06 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 2 | | | N | -0- | | | | | 1 |
| 07 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 2 | | | N | -0- | | | | | 1 |
| 08 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 2 | | | N | -0- | | | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 2 | | | N | -0- | | | | | 1 |
| 10 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | N | -0- | | | | | 1 |
| 11 | 247 | N | 247 | -0- | -0- B | -0- | 247 | 2 | | | N | -0- | | | | | 1 |
| 12 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 2,659 TOTAL CONDENSATE PROD: -0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 309 | -0- | -528 B | -0- | 203 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 685 | -0- | -71 B | -0- | 210 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 489 | N | 489 | -0- | -0- B | -0- | 403 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 04 | 962 | N | 962 | -0- | -0- B | -0- | 222 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- B | -0- | 59 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 06 | 847 | N | 847 | -0- | -0- B | -0- | 151 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 07 | 999 | N | 999 | -0- | -0- B | -0- | 215 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 08 | 898 | N | 898 | -0- | -0- B | -0- | 210 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 636 | -0- | -174 B | -0- | 200 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 10 | 837 | N | 434 | -0- | -403 B | -0- | 246 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | -0- | -0- | -810 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 427 | -0- | -224 B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,897 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 389 | -0- | -262 B | -0- | 199 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 198 | -0- | -390 B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 12 | -0- | -608 B | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 6 | -0- | -384 B | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 12 | N | -0- | -0- | -12 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 1 | | | N | -0- | | | | | -0- |
| 10 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 1 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 1 | | | N | -0- | | | | | -0- |
| 12 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,380 TOTAL CONDENSATE PROD: -0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 557 | N | 557 | -0- | -0- B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 386 | -0- | -203 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 496 | -0- | -44 B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 482 | N | 482 | -0- | -0- B | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 323 | -0- | -204 B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 105 | -0- | -236 B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 428 | -0- | -52 B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,794 TOTAL CONDENSATE PROD: -0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 114 | -0- | -41 B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 80 | -0- | -75 B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 06 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 143 | -0- | -12 B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 08 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 146 | -0- | -4 B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 150 | -0- | -5 B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 146 | -0- | -4 B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 151 | -0- | -4 B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,679 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | B | -0- | 379 | 2 | | N | -0- | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | B | -0- | 351 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 372 | N | 362 | -0- | -10 | B | -0- | 362 | 2 | | N | -0- | | | -0- |
| 04 | 360 | N | 348 | -0- | -12 | B | -0- | 348 | 2 | | N | -0- | | | -0- |
| 05 | 372 | N | 353 | -0- | -19 | B | -0- | 353 | 2 | | N | -0- | | | -0- |
| 06 | 360 | N | 342 | -0- | -18 | B | -0- | 342 | 2 | | N | -0- | | | -0- |
| 07 | 372 | N | 317 | -0- | -55 | B | -0- | 317 | 2 | | N | -0- | | | -0- |
| 08 | 341 | N | 338 | -0- | -3 | B | -0- | 338 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 337 | N | 337 | -0- | -0- | B | -0- | 337 | 2 | | N | -0- | | | -0- |
| 10 | 365 | N | 365 | -0- | -0- | B | -0- | 365 | 2 | | N | -0- | | | -0- |
| 11 | 354 | N | 354 | -0- | -0- | B | -0- | 354 | 2 | | N | -0- | | | -0- |
| 12 | 362 | N | 362 | -0- | -0- | B | -0- | 362 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,208 TOTAL CONDENSATE PROD: -0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | B | -0- | 313 | 2 | | N | -0- | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 248 | N | 56 | -0- | -192 | B | -0- | 56 | 2 | | N | -0- | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 2 | | N | -0- | | | -0- |
| 05 | 248 | N | 232 | -0- | -16 | B | -0- | 232 | 2 | | N | -0- | | | -0- |
| 06 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 2 | | N | -0- | | | -0- |
| 07 | 248 | N | 202 | -0- | -46 | B | -0- | 202 | 2 | | N | -0- | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | B | -0- | 273 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 240 | N | 221 | -0- | -19 | B | -0- | 221 | 2 | | N | -0- | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 2 | | N | -0- | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 2 | | N | -0- | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- | B | -0- | 334 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,814 TOTAL CONDENSATE PROD: -0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | B | -0- | 329 | 2 | | N | -0- | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- | B | -0- | 260 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 254 | N | 254 | -0- | -0- | B | -0- | 254 | 2 | | N | -0- | | | -0- |
| 04 | 270 | N | 215 | -0- | -55 | B | -0- | 215 | 2 | | N | -0- | | | -0- |
| 05 | 279 | N | 220 | -0- | -59 | B | -0- | 220 | 2 | | N | -0- | | | -0- |
| 06 | 240 | N | 219 | -0- | -21 | B | -0- | 219 | 2 | | N | -0- | | | -0- |
| 07 | 217 | N | 211 | -0- | -6 | B | -0- | 211 | 2 | | N | -0- | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 2 | | N | -0- | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 2 | | N | -0- | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | B | -0- | 217 | 2 | | N | -0- | | | -0- |
| 12 | 248 | N | 220 | -0- | -28 | B | -0- | 220 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,896 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 11 | -0- | -144 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 152 N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 85 N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 376 TOTAL CONDENSATE PROD: -0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 323 N | 323 | -0- | -0- B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 02 | 142 N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 124 N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 N | 186 | -0- | -54 B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 172 N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 06 | 157 N | 157 | -0- | -0- B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 N | 152 | -0- | -34 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 N | 79 | -0- | -107 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 171 N | 171 | -0- | -0- B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 207 N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 11 | 236 N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 N | 71 | -0- | -115 B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,020 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1124 | N | 1124 | -0- | -0- B | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1183 | N | 1183 | -0- | -0- B | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 623 | -0- | -493 B | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 809 | -0- | -271 B | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 839 | -0- | -463 B | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 06 | 722 | N | 722 | -0- | -0- B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 502 | -0- | -335 B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 796 | -0- | -41 B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 819 | N | 819 | -0- | -0- B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1016 | N | 1016 | -0- | -0- B | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 11 | 981 | N | 981 | -0- | -0- B | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 12 | 914 | N | 914 | -0- | -0- B | -0- | 914 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,328 TOTAL CONDENSATE PROD: -0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 10 | N | -0- | -0- | -10 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 9 | N | -0- | -0- | -9 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 07 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,752 TOTAL CONDENSATE PROD: -0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 02 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 277 | -0- | -53 B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 172 | -0- | -107 B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 258 | -0- | -52 B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,121 TOTAL CONDENSATE PROD: -0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- B | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 05 | 545 | N | 545 | -0- | -0- B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 08 | 454 | N | 454 | -0- | -0- B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- B | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 12 | 809 | N | 809 | -0- | -0- B | -0- | 809 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,510 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 05 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 88 | -0- | -160 B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,868 TOTAL CONDENSATE PROD: -0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 12 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,224 TOTAL CONDENSATE PROD: -0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 12 | N | -0- | -0- | -12 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1078 | N | 1078 | -0- | -0- B | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 02 | 838 | N | 838 | -0- | -0- B | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 231 | -0- | -823 B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1225 | N | 1225 | -0- | -0- B | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1112 | N | 1112 | -0- | -0- B | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1040 | N | 1040 | -0- | -0- B | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 991 | -0- | -63 B | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1056 | N | 1056 | -0- | -0- B | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1020 | N | 1014 | -0- | -6 B | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1035 | N | 1035 | -0- | -0- B | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1005 | -0- | -15 B | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1042 | -0- | -12 B | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,667 TOTAL CONDENSATE PROD: -0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 2 | | N | -0- | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 2 | | N | -0- | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | B | -0- | 375 | 2 | | N | -0- | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- | B | -0- | 380 | 2 | | N | -0- | | | -0- |
| 06 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 2 | | N | -0- | | | -0- |
| 07 | 335 | N | 335 | -0- | -0- | B | -0- | 335 | 2 | | N | -0- | | | -0- |
| 08 | 279 | N | 46 | -0- | -233 | B | -0- | 46 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 408 | N | 408 | -0- | -0- | B | -0- | 408 | 2 | | N | -0- | | | -0- |
| 10 | 309 | N | 309 | -0- | -0- | B | -0- | 309 | 2 | | N | -0- | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- | B | -0- | 418 | 2 | | N | -0- | | | -0- |
| 12 | 417 | N | 417 | -0- | -0- | B | -0- | 417 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,007 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | B | -0- | 474 | 2 | | N | -0- | | | -0- |
| 02 | 476 | N | 350 | -0- | -126 | B | -0- | 350 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 496 | N | 489 | -0- | -7 | B | -0- | 489 | 2 | | N | -0- | | | -0- |
| 04 | 450 | N | 426 | -0- | -24 | B | -0- | 426 | 2 | | N | -0- | | | -0- |
| 05 | 503 | N | 503 | -0- | -0- | B | -0- | 503 | 2 | | N | -0- | | | -0- |
| 06 | 480 | N | 442 | -0- | -38 | B | -0- | 442 | 2 | | N | -0- | | | -0- |
| 07 | 434 | N | 336 | -0- | -98 | B | -0- | 336 | 2 | | N | -0- | | | -0- |
| 08 | 496 | N | 333 | -0- | -163 | B | -0- | 333 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 450 | N | 448 | -0- | -2 | B | -0- | 448 | 2 | | N | -0- | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | B | -0- | 407 | 2 | | N | -0- | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 2 | | N | -0- | | | -0- |
| 12 | 510 | N | 510 | -0- | -0- | B | -0- | 510 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,268 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | B | -0- | 742 | 2 | | N | -0- | | | -0- |
| 02 | 845 | N | 845 | -0- | -0- | B | -0- | 845 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 852 | N | 852 | -0- | -0- | B | -0- | 852 | 2 | | N | -0- | | | -0- |
| 04 | 720 | N | 501 | -0- | -219 | B | -0- | 501 | 2 | | N | -0- | | | -0- |
| 05 | 899 | N | 853 | -0- | -46 | B | -0- | 853 | 2 | | N | -0- | | | -0- |
| 06 | 810 | N | 752 | -0- | -58 | B | -0- | 752 | 2 | | N | -0- | | | -0- |
| 07 | 527 | N | 354 | -0- | -173 | B | -0- | 354 | 2 | | N | -0- | | | -0- |
| 08 | 868 | N | 23 | -0- | -845 | B | -0- | 23 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 750 | N | 269 | -0- | -481 | B | -0- | 269 | 2 | | N | -0- | | | -0- |
| 10 | 341 | N | 154 | -0- | -187 | B | -0- | 154 | 2 | | N | -0- | | | -0- |
| 11 | 835 | N | 835 | -0- | -0- | B | -0- | 835 | 2 | | N | -0- | | | -0- |
| 12 | 1026 | N | 1026 | -0- | -0- | B | -0- | 1026 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,206 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 775 | -0- | 88 | B | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 805 | -0- | -35 | B | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 865 | N | 865 | -0- | -0- | B | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 483 | -0- | -267 | B | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 05 | 905 | N | 905 | -0- | -0- | B | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 772 | -0- | -68 | B | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 361 | -0- | -135 | B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 26 | -0- | -873 | B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 174 | -0- | -606 | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | -0- | -0- | -372 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1033 | N | 1033 | -0- | -0- | B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1113 | N | 1113 | -0- | -0- | B | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,312 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | B | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 861 | N | 861 | -0- | -0- | B | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 358 | -0- | -242 | B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 648 | -0- | -3 | B | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 511 | -0- | -149 | B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 275 | -0- | -97 | B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 16 | -0- | -635 | B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 82 | -0- | -428 | B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 698 | N | 698 | -0- | -0- | B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 12 | 586 | N | 586 | -0- | -0- | B | -0- | 586 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,244 TOTAL CONDENSATE PROD: -0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | N | -0- | -0- | -210 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 208 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 123 | -0- | -32 | B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 87 | -0- | -25 | B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 127 | -0- | -28 | B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 139 | N | 139 | -0- | -0- | B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 06 | 157 | N | 157 | -0- | -0- | B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 139 | -0- | -11 | B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 | B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 131 | -0- | -19 | B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,621 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 21 | N | 21 | -0- | -0- | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 46 | N | 46 | -0- | -0- | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 46 | N | 46 | -0- | -0- | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 246 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 201 | -0- | -419 B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 462 | -0- | -98 B | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 500 | -0- | -120 B | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 04 | 524 | N | 524 | -0- | -0- B | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 472 | -0- | -55 B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 06 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 413 | -0- | -114 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 449 | -0- | -16 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 431 | -0- | -79 B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 10 | 605 | N | 605 | -0- | -0- B | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 12 | 520 | N | 520 | -0- | -0- B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,582 TOTAL CONDENSATE PROD: -0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 07/27/2023 TOTAL DEPTH 2212 PERF. 1882 - 2159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 125 | -0- | -278 B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 386 | N | 386 | -0- | -0- B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 286 | -0- | -148 B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 214 | -0- | -146 B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 331 | -0- | -41 B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 256 | -0- | -23 B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 159 | -0- | -182 B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 19 | -0- | -221 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,753 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 29 | -0- | -55 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 05 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 40 | -0- | -22 B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 629 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1194 | N | 1194 | -0- | -0- B | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1076 | N | 1076 | -0- | -0- B | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1076 | N | 1076 | -0- | -0- B | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1167 | N | 1167 | -0- | -0- B | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1199 | N | 1199 | -0- | -0- B | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1145 | N | 1145 | -0- | -0- B | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1182 | N | 1182 | -0- | -0- B | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1154 | N | 1154 | -0- | -0- B | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1172 | N | 1172 | -0- | -0- B | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1199 | N | 1199 | -0- | -0- B | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1160 | N | 1160 | -0- | -0- B | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1189 | N | 1189 | -0- | -0- B | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,913 TOTAL CONDENSATE PROD: -0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 478 | N | 478 | -0- | -0- B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 416 | -0- | -4 B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 482 | N | 482 | -0- | -0- B | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 456 | -0- | -24 B | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 12 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,532 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 231 | -0- | -77 B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 275 | -0- | -4 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 166 | -0- | -104 B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 247 | -0- | -23 B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 112 | -0- | -74 B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 19 | -0- | -260 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 226 | -0- | -14 B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,700 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 03/01/2020 TOTAL DEPTH 2200 PERF. 1884 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 222 | -0- | -142 B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 319 | -0- | -53 B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 05 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 204 | -0- | -96 B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 08 | 497 | N | 497 | -0- | -0- B | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 328 | -0- | -75 B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 314 | -0- | -76 B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 310 | -0- | -93 B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,966 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 52 | -0- | -60 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 78 | -0- | -46 B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 104 | N | 104 | -0- | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,317 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 203 | -0- | -14 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 45 | -0- | -165 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 211 | -0- | -6 B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 140 | -0- | -70 B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 152 | -0- | -65 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 6 | -0- | -144 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,866 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 29 | -0- | -312 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 396 | -0- | -7 B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 317 | -0- | -43 B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 333 | -0- | -70 B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 362 | -0- | -10 B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 306 | -0- | -66 B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,007 TOTAL CONDENSATE PROD: -0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 275 | N | 275 | -0- | -0- B | -0- | 84 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 02 | 241 | N | 241 | -0- | -0- B | -0- | 79 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 200 | N | 200 | -0- | -0- B | -0- | 67 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | 59 | -0- | -151 B | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- B | -0- | 63 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- B | -0- | 59 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 07 | 247 | N | 247 | -0- | -0- B | -0- | 67 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- B | -0- | 344 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 110 | -0- | -100 B | -0- | 104 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 150 | -0- | -67 B | -0- | 66 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- B | -0- | 56 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 B | -0- | 80 | 1 | 31 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,561 TOTAL CONDENSATE PROD: -0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 145 | -0- | -23 B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 06 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 200 | -0- | -17 B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 182 | -0- | -35 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 171 | -0- | -9 B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 177 | -0- | -9 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,204 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 N | 87 | -0- | -0- | B | -0- | 87 | 2 | | N | -0- | | | -0- |
| 02 | 56 N | 40 | -0- | -16 | B | -0- | 40 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 62 N | 55 | -0- | -7 | B | -0- | 55 | 2 | | N | -0- | | | -0- |
| 04 | 90 N | 60 | -0- | -30 | B | -0- | 60 | 2 | | N | -0- | | | -0- |
| 05 | 50 N | 50 | -0- | -0- | B | -0- | 50 | 2 | | N | -0- | | | -0- |
| 06 | 65 N | 65 | -0- | -0- | B | -0- | 65 | 2 | | N | -0- | | | -0- |
| 07 | 105 N | 105 | -0- | -0- | B | -0- | 105 | 2 | | N | -0- | | | -0- |
| 08 | 82 N | 82 | -0- | -0- | B | -0- | 82 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 74 N | 74 | -0- | -0- | B | -0- | 74 | 2 | | N | -0- | | | -0- |
| 10 | 99 N | 99 | -0- | -0- | B | -0- | 99 | 2 | | N | -0- | | | -0- |
| 11 | 93 N | 93 | -0- | -0- | B | -0- | 93 | 2 | | N | -0- | | | -0- |
| 12 | 80 N | 80 | -0- | -0- | B | -0- | 80 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 890 TOTAL CONDENSATE PROD: -0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 555 | -0- | -3 | B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 360 | -0- | -144 | B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 523 | -0- | -35 | B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 04 | 545 | N | 545 | -0- | -0- | B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- | B | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 532 | N | 532 | -0- | -0- | B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 546 | -0- | -12 | B | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 504 | -0- | -54 | B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 537 | -0- | -3 | B | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 542 | -0- | -16 | B | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 11 | 523 | N | 523 | -0- | -0- | B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 533 | -0- | -25 | B | -0- | 533 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,247 TOTAL CONDENSATE PROD: -0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 494 | N | 494 | -0- | -0- | B | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | -0- | -0- | -403 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 450 | N | -0- | -0- | -450 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 964 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 19 | -0- | -477 | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 369 | -0- | -79 | B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 509 | N | 509 | -0- | -0- | B | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 482 | N | 482 | -0- | -0- | B | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 05 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 06 | 484 | N | 484 | -0- | -0- | B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 499 | N | 499 | -0- | -0- | B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 477 | -0- | -3 | B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 491 | -0- | -5 | B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 473 | -0- | -7 | B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 490 | -0- | -6 | B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,291 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 73 | -0- | -330 | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 305 | -0- | -59 | B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 361 | -0- | -42 | B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 05 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 351 | -0- | -9 | B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 381 | -0- | -22 | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 339 | -0- | -33 | B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 350 | -0- | -10 | B | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 377 | N | 377 | -0- | -0- | B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,039 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 161 | -0- | -119 | B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 243 | -0- | -98 | B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 05 | 244 | N | 244 | -0- | -0- | B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 188 | -0- | -52 | B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 260 | -0- | -50 | B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 08 | 272 | N | 272 | -0- | -0- | B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 259 | -0- | -11 | B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 276 | N | 276 | -0- | -0- | B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,925 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 177 | N | 177 | -0- | -0- B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 166 | N | 166 | -0- | -0- B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,999 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 233 | -0- | -7 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 237 | -0- | -63 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 23 | -0- | -287 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 202 | -0- | -38 B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 145 | -0- | -72 B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,236 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 08/01/2022 TOTAL DEPTH 2019 PERF. 1704 - 1892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 14 | -0- | -451 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 341 | -0- | -107 B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 04 | 440 | N | 440 | -0- | -0- B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 472 | -0- | -8 B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 474 | N | 474 | -0- | -0- B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 08 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 437 | -0- | -43 B | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 444 | -0- | -21 B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 402 | -0- | -48 B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 399 | -0- | -66 B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,812 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 2 | | | N | -0- | | | | | 1 |
| 02 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | 1 |
| 04 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | 1 |
| 05 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | 1 |
| 06 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | 1 |
| 07 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | 1 |
| 08 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | N | -0- | | | | | 1 |
| 10 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | N | -0- | | | | | 1 |
| 11 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | 1 |
| 12 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 917 TOTAL CONDENSATE PROD: -0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 113 | -0- | -104 B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 557 | -0- | -59 B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 540 | -0- | -80 B | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 04 | 497 | N | 497 | -0- | -0- B | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 513 | -0- | -107 B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 428 | -0- | -82 B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 589 | -0- | -0- B | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 554 | -0- | -4 B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 530 | -0- | -40 B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 493 | -0- | -65 B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,930 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1303 | -0- | -61 B | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1231 | -0- | -1 B | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 1245 | -0- | -88 B | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1348 | N | 1348 | -0- | -0- B | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1379 | N | 1379 | -0- | -0- B | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1319 | N | 1319 | -0- | -0- B | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1346 | -0- | -49 B | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1334 | -0- | -30 B | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1322 | N | 1322 | -0- | -0- B | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1341 | N | 1341 | -0- | -0- B | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1294 | N | 1294 | -0- | -0- B | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1335 | -0- | -29 B | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,797 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 259 | -0- | -49 B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 305 | -0- | -36 B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 05 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 06 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 352 | -0- | -20 B | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 328 | -0- | -44 B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 346 | -0- | -14 B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 10 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 346 | -0- | -26 B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,034 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 29 | -0- | -33 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 117 | -0- | -3 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 67 | -0- | -53 B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 12 | -0- | -112 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 853 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 450 | -0- | -15 B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 411 | -0- | -9 B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 411 | -0- | -54 B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 04 | 461 | N | 461 | -0- | -0- B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 487 | N | 487 | -0- | -0- B | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 489 | N | 489 | -0- | -0- B | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 460 | -0- | -36 B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 469 | -0- | -11 B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 482 | -0- | -14 B | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 460 | -0- | -36 B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,513 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 52 | -0- | -475 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 472 | -0- | -144 B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 523 | -0- | -128 B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- B | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 05 | 600 | N | 600 | -0- | -0- B | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 06 | 608 | N | 608 | -0- | -0- B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 502 | -0- | -87 B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 544 | -0- | -45 B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 574 | -0- | -26 B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 589 | -0- | -0- B | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 11 | 569 | N | 569 | -0- | -0- B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 12 | 602 | N | 602 | -0- | -0- B | -0- | 602 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,211 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 69 | -0- | -675 B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 547 | -0- | -125 B | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 729 | N | 729 | -0- | -0- B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 04 | 697 | N | 697 | -0- | -0- B | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 05 | 731 | N | 731 | -0- | -0- B | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 709 | -0- | -11 B | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 07 | 738 | N | 738 | -0- | -0- B | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 735 | -0- | -9 B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 718 | -0- | -2 B | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 734 | -0- | -10 B | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 698 | -0- | -22 B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 712 | -0- | -32 B | -0- | 712 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,817 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 207 | -0- | -129 B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 269 | -0- | -72 B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 173 | -0- | -97 B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 240 | -0- | -70 B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 235 | -0- | -95 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 203 | -0- | -76 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,064 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 295 | N | 295 | -0- | -0- B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 312 | -0- | -29 B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 222 | -0- | -78 B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 118 | -0- | -254 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 9 | -0- | -301 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 3 | -0- | -207 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,795 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 204 | -0- | -13 B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 05 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 206 | -0- | -4 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 182 | -0- | -35 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 202 | -0- | -8 B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 206 | -0- | -11 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,612 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 212 | -0- | -5 B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 195 | -0- | -1 B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 199 | -0- | -18 B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 06 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,589 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 3 | -0- | -214 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 187 | -0- | -9 B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 187 | -0- | -30 B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 201 | -0- | -16 B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 202 | -0- | -8 B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 207 | -0- | -10 B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 205 | -0- | -12 B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,215 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 944 | N | 944 | -0- | -0- B | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 696 | -0- | -144 B | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 903 | -0- | -27 B | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 04 | 954 | N | 954 | -0- | -0- B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 05 | 871 | N | 871 | -0- | -0- B | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 702 | -0- | -168 B | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 791 | -0- | -139 B | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1086 | N | 1086 | -0- | -0- B | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1033 | N | 1033 | -0- | -0- B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1060 | N | 1060 | -0- | -0- B | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1027 | N | 1027 | -0- | -0- B | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1006 | N | 1006 | -0- | -0- B | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,073 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 | N | 510 | -0- | -0- B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- B | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 494 | N | 494 | -0- | -0- B | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 04 | 639 | N | 639 | -0- | -0- B | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 05 | 584 | N | 584 | -0- | -0- B | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 06 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 07 | 570 | N | 570 | -0- | -0- B | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 08 | 670 | N | 670 | -0- | -0- B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 627 | N | 627 | -0- | -0- B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 10 | 630 | N | 630 | -0- | -0- B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 572 | N | 572 | -0- | -0- B | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 12 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,893 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 418 | -0- | -2 B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 502 | N | 502 | -0- | -0- B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 05 | 491 | N | 491 | -0- | -0- B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 06 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 10 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 765 | N | 765 | -0- | -0- B | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 419 | -0- | -46 B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,913 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 182 | -0- | -531 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 850 | N | 850 | -0- | -0- B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 04 | 726 | N | 726 | -0- | -0- B | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 785 | -0- | -21 B | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 06 | 827 | N | 827 | -0- | -0- B | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 07 | 807 | N | 807 | -0- | -0- B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 08 | 839 | N | 839 | -0- | -0- B | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 773 | -0- | -37 B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 800 | -0- | -6 B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 737 | -0- | -73 B | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 621 | -0- | -185 B | -0- | 621 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,662 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 07/21/2022 TOTAL DEPTH 2110 PERF. 1787 - 2061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | N | 17 | -0- | -372 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 72 | -0- | -208 B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 606 | N | 606 | -0- | -0- B | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 05 | 426 | N | 426 | -0- | -0- B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 168 | -0- | -432 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 420 | -0- | -14 B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 518 | N | 518 | -0- | -0- B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- B | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 236 | -0- | -184 B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 117 | -0- | -410 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,693 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 04/05/2020 TOTAL DEPTH 2118 PERF. 1779 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 255 | -0- | -221 B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 334 | -0- | -100 B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 04 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 400 | -0- | -34 B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 398 | -0- | -5 B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 371 | -0- | -19 B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 57 | -0- | -377 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,169 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 418 | N | 418 | -0- | -0- | B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 506 | N | 506 | -0- | -0- | B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 05 | 532 | N | 532 | -0- | -0- | B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 501 | N | 501 | -0- | -0- | B | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 07 | 513 | N | 513 | -0- | -0- | B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 08 | 506 | N | 506 | -0- | -0- | B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 497 | N | 497 | -0- | -0- | B | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 10 | 505 | N | 505 | -0- | -0- | B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- | B | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,983 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 30 | -0- | -435 | B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 329 | -0- | -91 | B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 05 | 455 | N | 455 | -0- | -0- | B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 433 | -0- | -47 | B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 458 | -0- | -7 | B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 404 | -0- | -61 | B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 449 | N | 449 | -0- | -0- | B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 449 | -0- | -16 | B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 429 | N | 429 | -0- | -0- | B | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 440 | -0- | -25 | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,812 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 150 | -0- | -186 B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 166 | -0- | -144 B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 160 | -0- | -80 B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 139 | -0- | -16 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 126 | -0- | -24 B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 147 | -0- | -8 B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,941 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 284 | -0- | -108 B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 314 | -0- | -58 B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 287 | -0- | -43 B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 260 | -0- | -50 B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 250 | -0- | -50 B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 329 | N | 329 | -0- | -0- B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 10 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 325 | -0- | -5 B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 308 | -0- | -33 B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,676 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 120 | -0- | -160 B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 137 | -0- | -111 B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 170 | -0- | -40 B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 190 | -0- | -27 B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,229 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 292 | -0- | -390 B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 609 | -0- | -7 B | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 568 | -0- | -83 B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 04 | 662 | N | 662 | -0- | -0- B | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 669 | -0- | -13 B | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 675 | -0- | -7 B | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 631 | -0- | -51 B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 654 | -0- | -6 B | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 651 | -0- | -31 B | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 623 | -0- | -59 B | -0- | 623 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,297 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 113 | -0- | -83 B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 115 | -0- | -71 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 135 | -0- | -15 B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 08 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 169 | -0- | -11 B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 159 | -0- | -27 B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,732 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 02/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 828 | -0- | -102 B | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 953 | -0- | -111 B | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 873 | -0- | -274 B | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1009 | N | 1009 | -0- | -0- B | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1024 | -0- | -30 B | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 06 | 975 | N | 975 | -0- | -0- B | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1014 | -0- | -40 B | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 992 | -0- | -31 B | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1025 | N | 1025 | -0- | -0- B | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1007 | -0- | -16 B | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 11 | 975 | N | 975 | -0- | -0- B | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 284 | -0- | -770 B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,959 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 213 | -0- | -4 B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 145 | -0- | -51 B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 168 | -0- | -49 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 182 | -0- | -35 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 191 | -0- | -19 B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 193 | -0- | -24 B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 23 | -0- | -163 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,115 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- B | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 06 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 515 | N | 515 | -0- | -0- B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 08 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 443 | N | 443 | -0- | -0- B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 10 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 474 | N | 474 | -0- | -0- B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,773 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 179 | -0- | -129 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 111 | -0- | -230 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 201 | -0- | -78 B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 168 | -0- | -18 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 183 | -0- | -27 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,518 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 106 | -0- | -90 B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 64 | -0- | -122 B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 41 | -0- | -109 B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 195 | -0- | -22 B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 92 | -0- | -32 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,644 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/01/1990 TOTAL DEPTH 2115 PERF. 1780 - 1961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 103 | -0- | -269 B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 409 | N | 409 | -0- | -0- B | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 325 | -0- | -171 B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 249 | -0- | -216 B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 315 | -0- | -57 B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 242 | -0- | -118 B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 36 | -0- | -212 B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,603 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | -48 B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 46 | -0- | -94 B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 98 | -0- | -57 B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 143 | -0- | -12 B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- B | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 255 | -0- | -24 B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,055 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 241 | -0- | -39 B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 278 | -0- | -1 B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 04 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 304 | -0- | -6 B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 285 | -0- | -25 B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 294 | -0- | -6 B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 280 | -0- | -30 B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 279 | -0- | -31 B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,483 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 459 | N | 459 | -0- | -0- B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 480 | -0- | -164 B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 345 | -0- | -337 B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 04 | 631 | N | 631 | -0- | -0- B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 05 | 602 | N | 602 | -0- | -0- B | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 567 | -0- | -84 B | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 511 | -0- | -78 B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 563 | N | 563 | -0- | -0- B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 10 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 549 | -0- | -40 B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,386 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 21 | -0- | -506 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 504 | -0- | -56 B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 514 | -0- | -75 B | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 04 | 557 | N | 557 | -0- | -0- B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 06 | 584 | N | 584 | -0- | -0- B | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 07 | 723 | N | 723 | -0- | -0- B | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 08 | 597 | N | 597 | -0- | -0- B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 568 | -0- | -2 B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 577 | -0- | -105 B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 553 | -0- | -17 B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 553 | -0- | -36 B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,348 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 233 | -0- | -47 | B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 286 | -0- | -24 | B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 05 | 334 | N | 334 | -0- | -0- | B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 06 | 326 | N | 326 | -0- | -0- | B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 303 | -0- | -38 | B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 323 | -0- | -7 | B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 322 | -0- | -19 | B | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 | B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,704 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 12 | -0- | -391 | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 296 | -0- | -68 | B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 379 | -0- | -24 | B | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 05 | 416 | N | 416 | -0- | -0- | B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 06 | 405 | N | 405 | -0- | -0- | B | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 07 | 415 | N | 415 | -0- | -0- | B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 378 | -0- | -25 | B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 406 | -0- | -14 | B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 403 | -0- | -31 | B | -0- | 403 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,312 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1228 | N | 1228 | -0- | -0- | B | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1084 | N | 1084 | -0- | -0- | B | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1050 | -0- | -159 | B | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1173 | -0- | -27 | B | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1197 | -0- | -12 | B | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1161 | N | 1161 | -0- | -0- | B | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1191 | -0- | -18 | B | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1153 | -0- | -56 | B | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1188 | N | 1188 | -0- | -0- | B | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1210 | N | 1210 | -0- | -0- | B | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1161 | N | 1161 | -0- | -0- | B | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1203 | -0- | -37 | B | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,999 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 361 | -0- | -135 B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 625 | N | 625 | -0- | -0- B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 543 | -0- | -46 B | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 05 | 603 | N | 603 | -0- | -0- B | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 356 | -0- | -233 B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 470 | -0- | -119 B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 481 | -0- | -89 B | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 506 | N | 506 | -0- | -0- B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 12 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,244 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 183 | -0- | -282 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 81 | -0- | -171 B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 167 | -0- | -81 B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 05 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 136 | -0- | -14 B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 181 | -0- | -36 B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 179 | -0- | -31 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 150 | -0- | -36 B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,103 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 418 | -0- | -16 B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 447 | N | 447 | -0- | -0- B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 433 | -0- | -1 B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 419 | -0- | -1 B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 07 | 443 | N | 443 | -0- | -0- B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 422 | -0- | -12 B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 421 | N | 421 | -0- | -0- B | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 425 | -0- | -9 B | -0- | 425 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,129 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 601 | -0- | -19 B | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 536 | -0- | -24 B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 550 | -0- | -70 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 04 | 597 | N | 597 | -0- | -0- B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 06 | 599 | N | 599 | -0- | -0- B | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- B | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 550 | -0- | -70 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 604 | N | 604 | -0- | -0- B | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 608 | -0- | -12 B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- B | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 593 | -0- | -27 B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,054 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 159 | -0- | -9 B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 177 | -0- | -9 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 176 | -0- | -4 B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,183 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 87 | -0- | -6 B | -0- | 87 | 2 | | N | -0- | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 B | -0- | 65 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 93 | N | 84 | -0- | -9 B | -0- | 84 | 2 | | N | -0- | | | -0- |
| 04 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | N | -0- | | | -0- |
| 06 | 90 | N | 88 | -0- | -2 B | -0- | 88 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 B | -0- | 89 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 84 | -0- | -9 B | -0- | 84 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 90 | N | 88 | -0- | -2 B | -0- | 88 | 2 | | N | -0- | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 B | -0- | 88 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 B | -0- | 84 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 B | -0- | 84 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,026 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 10 | -0- | -548 B | -0- | 10 | 2 | | N | -0- | | | -0- |
| 02 | 476 | N | 372 | -0- | -104 B | -0- | 372 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 527 | N | 489 | -0- | -38 B | -0- | 489 | 2 | | N | -0- | | | -0- |
| 04 | 546 | N | 546 | -0- | -0- B | -0- | 546 | 2 | | N | -0- | | | -0- |
| 05 | 563 | N | 563 | -0- | -0- B | -0- | 563 | 2 | | N | -0- | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 2 | | N | -0- | | | -0- |
| 07 | 558 | N | 551 | -0- | -7 B | -0- | 551 | 2 | | N | -0- | | | -0- |
| 08 | 558 | N | 481 | -0- | -77 B | -0- | 481 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 540 | N | 540 | -0- | -0- B | -0- | 540 | 2 | | N | -0- | | | -0- |
| 10 | 558 | N | 547 | -0- | -11 B | -0- | 547 | 2 | | N | -0- | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- B | -0- | 514 | 2 | | N | -0- | | | -0- |
| 12 | 558 | N | 529 | -0- | -29 B | -0- | 529 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,677 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 785 | -0- | -52 B | -0- | 785 | 2 | | N | -0- | | | -0- |
| 02 | 756 | N | 753 | -0- | -3 B | -0- | 753 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 837 | N | 756 | -0- | -81 B | -0- | 756 | 2 | | N | -0- | | | -0- |
| 04 | 810 | N | 810 | -0- | -0- B | -0- | 810 | 2 | | N | -0- | | | -0- |
| 05 | 846 | N | 846 | -0- | -0- B | -0- | 846 | 2 | | N | -0- | | | -0- |
| 06 | 808 | N | 808 | -0- | -0- B | -0- | 808 | 2 | | N | -0- | | | -0- |
| 07 | 854 | N | 854 | -0- | -0- B | -0- | 854 | 2 | | N | -0- | | | -0- |
| 08 | 837 | N | 802 | -0- | -35 B | -0- | 802 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 810 | N | 808 | -0- | -2 B | -0- | 808 | 2 | | N | -0- | | | -0- |
| 10 | 868 | N | 820 | -0- | -48 B | -0- | 820 | 2 | | N | -0- | | | -0- |
| 11 | 796 | N | 796 | -0- | -0- B | -0- | 796 | 2 | | N | -0- | | | -0- |
| 12 | 837 | N | 799 | -0- | -38 B | -0- | 799 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,637 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 170 | -0- | -26 B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 05 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 196 | -0- | -14 B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 208 | -0- | -9 B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 197 | -0- | -20 B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 197 | -0- | -13 B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 196 | -0- | -21 B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,435 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 905 | -0- | -25 B | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 806 | -0- | -62 B | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1001 | N | 1001 | -0- | -0- B | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 04 | 964 | N | 964 | -0- | -0- B | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 05 | 951 | N | 951 | -0- | -0- B | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 937 | -0- | -23 B | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 948 | -0- | -44 B | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1026 | N | 1026 | -0- | -0- B | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 940 | N | 940 | -0- | -0- B | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 942 | -0- | -19 B | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 894 | -0- | -66 B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 870 | -0- | -91 B | -0- | 870 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,184 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- B | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 04 | 620 | N | 620 | -0- | -0- B | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 05 | 650 | N | 650 | -0- | -0- B | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 06 | 644 | N | 644 | -0- | -0- B | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 649 | -0- | -2 B | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 601 | -0- | -29 B | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 597 | -0- | -54 B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 542 | -0- | -88 B | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 470 | -0- | -150 B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,061 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 08 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 281 | N | 281 | -0- | -0- B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,486 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 261 | -0- | -173 B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 332 | -0- | -257 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 482 | N | 482 | -0- | -0- B | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 402 | -0- | -94 B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 314 | -0- | -16 B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 409 | -0- | -87 B | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 08 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 418 | N | 418 | -0- | -0- B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 10 | 591 | N | 591 | -0- | -0- B | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 445 | -0- | -5 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 177 | -0- | -257 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,750 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 294 | -0- | -98 B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 308 | -0- | -22 B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 275 | -0- | -66 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 270 | -0- | -60 B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 07 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 334 | -0- | -7 B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 329 | -0- | -1 B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 311 | -0- | -30 B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,834 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 9 | -0- | -22 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 4 | -0- | -27 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 23 | N | 23 | -0- | -0- B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 75 | -0- | -49 B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 27 | -0- | -93 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 38 | -0- | -55 B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 553 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 11 | -0- | -392 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 471 | -0- | -61 B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 445 | -0- | -144 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 04 | 544 | N | 544 | -0- | -0- B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 05 | 537 | N | 537 | -0- | -0- B | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 06 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 519 | -0- | -39 B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 505 | -0- | -22 B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 10 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 11 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 513 | -0- | -14 B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,607 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 395 | N | 395 | -0- | -0- B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 05 | 397 | N | 397 | -0- | -0- B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 07 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 12 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,452 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 333 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 94 | -0- | -46 B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 100 | -0- | -50 B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 148 | N | 148 | -0- | -0- B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,541 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 60 | -0- | -467 B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 527 | -0- | -61 B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 563 | -0- | -57 B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 04 | 612 | N | 612 | -0- | -0- B | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 05 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 06 | 578 | N | 578 | -0- | -0- B | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 07 | 624 | N | 624 | -0- | -0- B | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 618 | -0- | -2 B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 598 | N | 598 | -0- | -0- B | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 613 | -0- | -7 B | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 591 | -0- | -9 B | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 598 | -0- | -22 B | -0- | 598 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,598 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 329 | -0- | -446 B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 665 | -0- | -35 B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 712 | -0- | -32 B | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 04 | 741 | N | 741 | -0- | -0- B | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 05 | 763 | N | 763 | -0- | -0- B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 06 | 741 | N | 741 | -0- | -0- B | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 759 | -0- | -16 B | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 735 | -0- | -40 B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 709 | -0- | -41 B | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 722 | -0- | -22 B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 695 | -0- | -25 B | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 702 | -0- | -42 B | -0- | 702 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,273 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 111 | -0- | -99 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 190 | -0- | -27 B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 190 | -0- | -27 B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,231 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 371 | -0- | -1 B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 272 | -0- | -64 B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 324 | -0- | -48 B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 05 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 06 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 07 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 325 | -0- | -47 B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 370 | -0- | -2 B | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 364 | -0- | -8 B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,229 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 753 | -0- | -22 B | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 691 | -0- | -9 B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 681 | -0- | -94 B | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 04 | 781 | N | 781 | -0- | -0- B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 05 | 795 | N | 795 | -0- | -0- B | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 06 | 766 | N | 766 | -0- | -0- B | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 792 | -0- | -14 B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 721 | -0- | -85 B | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 779 | -0- | -1 B | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 792 | -0- | -14 B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 11 | 762 | N | 762 | -0- | -0- B | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 779 | -0- | -27 B | -0- | 779 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,092 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 266 | -0- | | -13 B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 206 | -0- | | -46 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 304 | N | 304 | -0- | | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | | -0- B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 273 | -0- | | -27 B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 277 | -0- | | -2 B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 274 | -0- | | -5 B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 265 | -0- | | -5 B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 269 | -0- | | -10 B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 254 | -0- | | -16 B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 262 | -0- | | -17 B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,202 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | | -5 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 104 | N | 104 | -0- | | -0- B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 108 | N | 108 | -0- | | -0- B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | | -0- B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 112 | N | 112 | -0- | | -0- B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | | -13 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 110 | -0- | | -10 B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | | -9 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | | -14 B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | | -12 B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,272 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 40 | -0- | | -363 B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 356 | -0- | | -92 B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 416 | -0- | | -49 B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | | -0- B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 05 | 415 | N | 415 | -0- | | -0- B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 296 | -0- | | -94 B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 391 | -0- | | -43 B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 430 | N | 430 | -0- | | -0- B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 10 | 439 | N | 439 | -0- | | -0- B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | | -0- B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 446 | N | 446 | -0- | | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,539 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 70 | -0- | -20 B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 826 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 97 | N | 97 | -0- | -0- B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 89 | -0- | -1 B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 91 | -0- | -2 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,083 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 176 | -0- | -10 B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 160 | -0- | -8 B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 155 | -0- | -31 B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 152 | -0- | -34 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 176 | -0- | -4 B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 178 | -0- | -8 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 173 | -0- | -13 B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,042 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 755 | N | 755 | -0- | -0- B | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 624 | -0- | -20 B | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 887 | N | 887 | -0- | -0- B | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 04 | 734 | N | 734 | -0- | -0- B | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 05 | 778 | N | 778 | -0- | -0- B | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 740 | -0- | -70 B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 07 | 800 | N | 800 | -0- | -0- B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 769 | -0- | -6 B | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 771 | N | 771 | -0- | -0- B | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 747 | -0- | -59 B | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 727 | -0- | -23 B | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 682 | -0- | -124 B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,014 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- B | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 450 | -0- | -138 B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 576 | -0- | -75 B | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 04 | 645 | N | 645 | -0- | -0- B | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 05 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 06 | 627 | N | 627 | -0- | -0- B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 636 | -0- | -46 B | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 628 | -0- | -23 B | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 637 | N | 637 | -0- | -0- B | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 647 | -0- | -4 B | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 11 | 608 | N | 608 | -0- | -0- B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 632 | -0- | -19 B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,383 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 376 | -0- | -27 | B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 300 | -0- | -64 | B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 357 | -0- | -46 | B | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 04 | 380 | N | 380 | -0- | -0- | B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 05 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 06 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 382 | -0- | -21 | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 08 | 421 | N | 421 | -0- | -0- | B | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 394 | N | 394 | -0- | -0- | B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 365 | -0- | -25 | B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 389 | -0- | -14 | B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,522 TOTAL CONDENSATE PROD: -0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 582 | N | 582 | -0- | -0- | B | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- | B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 578 | N | 578 | -0- | -0- | B | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 04 | 549 | N | 549 | -0- | -0- | B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 05 | 563 | N | 563 | -0- | -0- | B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 06 | 546 | N | 546 | -0- | -0- | B | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 564 | N | 564 | -0- | -0- | B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 08 | 563 | N | 563 | -0- | -0- | B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 542 | N | 542 | -0- | -0- | B | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 10 | 556 | N | 556 | -0- | -0- | B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 11 | 535 | N | 535 | -0- | -0- | B | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 12 | 556 | N | 556 | -0- | -0- | B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,562 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 339 | -0- | -2 | B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 250 | -0- | -86 | B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 358 | N | 358 | -0- | -0- | B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 307 | -0- | -23 | B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- | B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 329 | -0- | -31 | B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 08 | 322 | N | 322 | -0- | -0- | B | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 298 | -0- | -32 | B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 331 | -0- | -10 | B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 11 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 287 | -0- | -23 | B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,798 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 820 | N | 820 | -0- | -0- | B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 740 | N | 740 | -0- | -0- | B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 04 | 733 | N | 733 | -0- | -0- | B | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 05 | 811 | N | 811 | -0- | -0- | B | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 06 | 734 | N | 734 | -0- | -0- | B | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 07 | 722 | N | 722 | -0- | -0- | B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 678 | N | 678 | -0- | -0- | B | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 670 | N | 670 | -0- | -0- | B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 10 | 687 | N | 687 | -0- | -0- | B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 11 | 608 | N | 608 | -0- | -0- | B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- | B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,927 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | N | 1199 | -0- | -0- | B | -0- | 1199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1054 | N | 1054 | -0- | -0- | B | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1166 | N | 1166 | -0- | -0- | B | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1153 | N | 1153 | -0- | -0- | B | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1122 | N | 1122 | -0- | -0- | B | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1178 | N | 1178 | -0- | -0- | B | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1180 | N | 1180 | -0- | -0- | B | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1087 | N | 1087 | -0- | -0- | B | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1117 | N | 1117 | -0- | -0- | B | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1162 | N | 1162 | -0- | -0- | B | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1049 | N | 1049 | -0- | -0- | B | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1111 | N | 1111 | -0- | -0- | B | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,578 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 74 | N | 74 | -0- | -0- | B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 87 | N | 87 | -0- | -0- | B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 96 | N | 96 | -0- | -0- | B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,047 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 403 | -0- | -0- | B | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 285 | -0- | -79 | B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 371 | -0- | -32 | B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 384 | -0- | -6 | B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 400 | N | 400 | -0- | -0- | B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 413 | N | 413 | -0- | -0- | B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 389 | -0- | -45 | B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 10 | 405 | N | 405 | -0- | -0- | B | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 388 | -0- | -2 | B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 393 | -0- | -10 | B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,653 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | -0- | B | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 396 | -0- | -52 | B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 584 | N | 584 | -0- | -0- | B | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 04 | 546 | N | 546 | -0- | -0- | B | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 05 | 588 | N | 588 | -0- | -0- | B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 06 | 564 | N | 564 | -0- | -0- | B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 07 | 570 | N | 570 | -0- | -0- | B | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 08 | 532 | N | 532 | -0- | -0- | B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 558 | N | 558 | -0- | -0- | B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 12 | 563 | N | 563 | -0- | -0- | B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,560 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 204 | -0- | -230 B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 13 | -0- | -379 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 347 | -0- | -87 B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 04 | 454 | N | 454 | -0- | -0- B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 05 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 391 | -0- | -43 B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 370 | -0- | -20 B | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 356 | -0- | -47 B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 303 | -0- | -87 B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 226 | -0- | -146 B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,830 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 329 | -0- | -12 B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 244 | -0- | -64 B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 334 | -0- | -7 B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 324 | -0- | -6 B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 05 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 323 | -0- | -7 B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 333 | -0- | -8 B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 327 | -0- | -14 B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 318 | -0- | -12 B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 327 | -0- | -14 B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 314 | -0- | -16 B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,832 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 398 | -0- | -5 B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 286 | -0- | -78 B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 355 | -0- | -48 B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 06 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 428 | -0- | -6 B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 405 | -0- | -29 B | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 397 | -0- | -23 B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 416 | -0- | -18 B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 401 | -0- | -2 B | -0- | 401 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,714 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 199 | -0- | -25 B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,006 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 523 | N | 523 | -0- | -0- B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 378 | -0- | -98 B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 541 | N | 541 | -0- | -0- B | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 04 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 05 | 561 | N | 561 | -0- | -0- B | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 06 | 537 | N | 537 | -0- | -0- B | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 555 | -0- | -3 B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 08 | 562 | N | 562 | -0- | -0- B | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 535 | -0- | -5 B | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 544 | -0- | -14 B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 518 | -0- | -22 B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 531 | -0- | -27 B | -0- | 531 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,332 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 524 | -0- | -220 B | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 558 | -0- | -114 B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 721 | -0- | -23 B | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 04 | 726 | N | 726 | -0- | -0- B | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 05 | 733 | N | 733 | -0- | -0- B | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 671 | -0- | -19 B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 07 | 761 | N | 761 | -0- | -0- B | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 743 | -0- | -1 B | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 717 | N | 717 | -0- | -0- B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 735 | -0- | -40 B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 709 | -0- | -11 B | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 733 | -0- | -11 B | -0- | 733 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,331 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 244 | N | 244 | -0- | -0- | B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- | B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,086 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1121 | -0- | -57 | B | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1033 | -0- | -31 | B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1153 | N | 1153 | -0- | -0- | B | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1107 | N | 1107 | -0- | -0- | B | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1122 | -0- | -25 | B | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1093 | -0- | -17 | B | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1137 | -0- | -10 | B | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1123 | N | 1123 | -0- | -0- | B | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1087 | N | 1087 | -0- | -0- | B | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1113 | -0- | -34 | B | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1064 | -0- | -16 | B | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1104 | -0- | -12 | B | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,257 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/26/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/31/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 528 | N | 528 | -0- | -0- | B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 387 | -0- | -89 | B | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 515 | -0- | -12 | B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 04 | 519 | N | 519 | -0- | -0- | B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 05 | 534 | N | 534 | -0- | -0- | B | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 06 | 517 | N | 517 | -0- | -0- | B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 07 | 532 | N | 532 | -0- | -0- | B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 08 | 530 | N | 530 | -0- | -0- | B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 514 | N | 514 | -0- | -0- | B | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 507 | -0- | -3 | B | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 12 | 528 | N | 528 | -0- | -0- | B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,139 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 83 | -0- | -10 | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 77 | -0- | -13 | B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 67 | -0- | -26 | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 59 | -0- | -31 | B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 44 | -0- | -49 | B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 39 | -0- | -23 | B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 16 | -0- | -46 | B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 612 TOTAL CONDENSATE PROD: -0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 477 | -0- | -19 | B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 461 | -0- | -4 | B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 04 | 465 | N | 465 | -0- | -0- | B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 468 | N | 468 | -0- | -0- | B | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 469 | -0- | -27 | B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 414 | -0- | -51 | B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 462 | N | 462 | -0- | -0- | B | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 474 | N | 474 | -0- | -0- | B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,414 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 139 | -0- | -1 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 167 | -0- | -19 B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 162 | -0- | -24 B | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 174 | -0- | -6 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 171 | -0- | -15 B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,054 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 432 | -0- | -2 B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 316 | -0- | -76 B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 414 | -0- | -20 B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 413 | -0- | -7 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 05 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 358 | -0- | -32 B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 418 | -0- | -16 B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 413 | -0- | -21 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 370 | -0- | -20 B | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 12 | 422 | N | 422 | -0- | -0- B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,794 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 26 | -0- | -687 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 636 | -0- | -8 B | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 672 | -0- | -41 B | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 04 | 691 | N | 691 | -0- | -0- B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 711 | -0- | -2 B | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 690 | -0- | -0- B | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 705 | -0- | -8 B | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 686 | -0- | -27 B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 691 | N | 691 | -0- | -0- B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 708 | -0- | -5 B | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 11 | 682 | N | 682 | -0- | -0- B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 701 | -0- | -12 B | -0- | 701 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,599 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 12/17/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 454 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 2 | 2 | 1 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 363 | -0- | -29 B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 431 | -0- | -3 B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 359 | -0- | -44 B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 218 | -0- | -202 B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 174 | -0- | -260 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 137 | -0- | -235 B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 113 | -0- | -97 B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 87 | -0- | -99 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 73 | -0- | -47 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 53 | -0- | -71 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,868 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 270 | -0- | -133 B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 221 | -0- | -171 B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 293 | -0- | -37 B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 378 | -0- | -25 B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 08 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 407 | -0- | -13 B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 386 | -0- | -48 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,494 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 11 | -0- | -113 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 104 | -0- | -36 B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 136 | -0- | -19 B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 90 | -0- | -30 B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 122 | -0- | -2 B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,257 TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 88 | -0- | -36 B | -0- | 84 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 02 | 122 | N | 122 | -0- | -0- B | -0- | 119 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 137 | -0- | -18 B | -0- | 134 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 132 | N | 132 | -0- | -0- B | -0- | 129 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 136 | N | 136 | -0- | -0- B | -0- | 135 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- B | -0- | 123 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 07 | 131 | N | 131 | -0- | -0- B | -0- | 130 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 08 | 124 | N | 99 | -0- | -25 B | -0- | 99 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 91 | -0- | -29 B | -0- | 90 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 10 | 124 | N | 91 | -0- | -33 B | -0- | 90 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 135 | N | 135 | -0- | -0- B | -0- | 133 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 138 | N | 138 | -0- | -0- B | -0- | 136 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 1,425 TOTAL CONDENSATE PROD: 23

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 02 | 828 | N | 828 | -0- | -0- | B | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 902 | -0- | -59 | B | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 870 | -0- | -30 | B | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 891 | -0- | -39 | B | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 879 | N | 879 | -0- | -0- | B | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 629 | -0- | -270 | B | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 808 | -0- | -91 | B | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 870 | N | 815 | -0- | -55 | B | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 10 | 901 | N | 901 | -0- | -0- | B | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 11 | 915 | N | 915 | -0- | -0- | B | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 12 | 963 | N | 963 | -0- | -0- | B | -0- | 963 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,326 TOTAL CONDENSATE PROD: -0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | B | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 02 | 763 | N | 763 | -0- | -0- | B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 685 | N | 685 | -0- | -0- | B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 640 | -0- | -110 | B | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 658 | -0- | -117 | B | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 06 | 706 | N | 706 | -0- | -0- | B | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 459 | -0- | -192 | B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 485 | -0- | -166 | B | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 537 | -0- | -183 | B | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 650 | N | 650 | -0- | -0- | B | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | B | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 786 | N | 786 | -0- | -0- | B | -0- | 786 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,123 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3091 | N | 3091 | -0- | | -0- | B | -0- | 3091 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2203 | N | 2203 | -0- | | -0- | B | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2069 | N | 2069 | -0- | | -0- | B | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2130 | N | 1978 | -0- | | -152 | B | -0- | 1978 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 2051 | -0- | | -150 | B | -0- | 2051 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2238 | N | 2238 | -0- | | -0- | B | -0- | 2238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1514 | -0- | | -532 | B | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1616 | -0- | | -430 | B | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 2130 | N | 1739 | -0- | | -391 | B | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2145 | N | 2145 | -0- | | -0- | B | -0- | 2145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2266 | N | 2266 | -0- | | -0- | B | -0- | 2266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2448 | N | 2448 | -0- | | -0- | B | -0- | 2448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,358 TOTAL CONDENSATE PROD: -0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 806 | N | -0- | -0- | | -806 | B | -0- | | | | | N | -0- | 5 | 7 | | | -0- |
| *02 | 644 | N | 437 | -0- | | -207 | B | -0- | 427 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 414 | -0- | | -268 | B | -0- | 403 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 4 |
| 04 | 654 | N | 654 | -0- | | -0- | B | -0- | 648 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 2 |
| 05 | 622 | N | 622 | -0- | | -0- | B | -0- | 609 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 2 |
| 06 | 712 | N | 712 | -0- | | -0- | B | -0- | 703 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 07 | 708 | N | 708 | -0- | | -0- | B | -0- | 699 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 4 |
| 08 | 732 | N | 732 | -0- | | -0- | B | -0- | 710 | 2 | 22 | 9 | N | 20 | 20 | 1 | | | 4 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 640 | -0- | | -80 | B | -0- | 631 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 5 |
| 10 | 713 | N | 622 | -0- | | -91 | B | -0- | 614 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 6 |
| 11 | 720 | N | 546 | -0- | | -174 | B | -0- | 538 | 2 | 8 | 9 | N | 7 | 9 | 1 | | | 4 |
| 12 | 651 | N | 478 | -0- | | -173 | B | -0- | 468 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 4 |

TOTAL GAS PROD: 6,565 TOTAL CONDENSATE PROD: 103

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1703 | N | 1703 | -0- | | -0- | B | -0- | 1703 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1512 | -0- | | -0- | B | -0- | 1512 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1643 | N | 1624 | -0- | | -19 | B | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1590 | -0- | | -0- | B | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1651 | N | 1651 | -0- | | -0- | B | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1684 | N | 1684 | -0- | | -0- | B | -0- | 1684 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1170 | -0- | | -473 | B | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1508 | -0- | | -135 | B | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1590 | N | 1532 | -0- | | -58 | B | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1693 | N | 1693 | -0- | | -0- | B | -0- | 1693 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1724 | N | 1724 | -0- | | -0- | B | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1775 | N | 1775 | -0- | | -0- | B | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,166 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 320 | N | 320 | -0- | -0- | B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 05 | 318 | N | 318 | -0- | -0- | B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 06 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 237 | -0- | -42 | B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 292 | N | 292 | -0- | -0- | B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 325 | N | 325 | -0- | -0- | B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | B | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 268 | -0- | -11 | B | -0- | 268 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,491 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- | B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 02 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 359 | N | 359 | -0- | -0- | B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 347 | -0- | -73 | B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 360 | -0- | -74 | B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 250 | -0- | -122 | B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 230 | -0- | -142 | B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 292 | -0- | -128 | B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- | B | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 479 | N | 479 | -0- | -0- | B | -0- | 479 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,562 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2300 PERF. 1838 - 2018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1178 | -0- | -0- | B | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1119 | N | 1119 | -0- | -0- | B | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1064 | N | 1064 | -0- | -0- | B | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1200 | -0- | -0- | B | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1163 | N | 1163 | -0- | -0- | B | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1077 | N | 1077 | -0- | -0- | B | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1138 | N | 1138 | -0- | -0- | B | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1063 | N | 1063 | -0- | -0- | B | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1105 | N | 1105 | -0- | -0- | B | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1127 | N | 1127 | -0- | -0- | B | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1095 | N | 1095 | -0- | -0- | B | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1083 | N | 1083 | -0- | -0- | B | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,412 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1208 | N | 1208 | -0- | -0- | B | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 870 | -0- | -530 | B | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 1052 | -0- | -250 | B | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1049 | -0- | -121 | B | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1010 | N | 1010 | -0- | -0- | B | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 989 | -0- | -31 | B | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1184 | N | 1184 | -0- | -0- | B | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1179 | N | 1179 | -0- | -0- | B | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1211 | N | 1211 | -0- | -0- | B | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1210 | N | 1210 | -0- | -0- | B | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1203 | N | 1203 | -0- | -0- | B | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1046 | -0- | -194 | B | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,211 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 264 | -0- | -46 | B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 219 | -0- | -61 | B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 293 | -0- | -17 | B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 261 | -0- | -9 | B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 06 | 362 | N | 362 | -0- | -0- | B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 316 | -0- | -44 | B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 356 | -0- | -16 | B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 327 | -0- | -14 | B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,800 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 801 | N | 801 | -0- | -0- | B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 695 | -0- | -5 | B | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 710 | -0- | -34 | B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 754 | -0- | -26 | B | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 755 | -0- | -20 | B | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 06 | 723 | N | 723 | -0- | -0- | B | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 741 | -0- | -34 | B | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 732 | -0- | -12 | B | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 691 | -0- | -29 | B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 767 | N | 767 | -0- | -0- | B | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 708 | -0- | -12 | B | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 722 | N | 722 | -0- | -0- | B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,799 TOTAL CONDENSATE PROD: -0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 957 | -0- | -4 | B | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 863 | -0- | -5 | B | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 872 | -0- | -89 | B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 04 | 957 | N | 957 | -0- | -0- | B | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 917 | -0- | -44 | B | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | B | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 976 | -0- | -16 | B | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 08 | 982 | N | 982 | -0- | -0- | B | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 997 | N | 997 | -0- | -0- | B | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1022 | N | 1022 | -0- | -0- | B | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 11 | 984 | N | 984 | -0- | -0- | B | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1068 | N | 1068 | -0- | -0- | B | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,579 TOTAL CONDENSATE PROD: -0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 413 | -0- | -21 | B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 305 | -0- | -87 | B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 397 | -0- | -6 | B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 04 | 417 | N | 417 | -0- | -0- | B | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 06 | 407 | N | 407 | -0- | -0- | B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 425 | -0- | -9 | B | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 421 | -0- | -13 | B | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 410 | -0- | -10 | B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 419 | -0- | -15 | B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 403 | -0- | -17 | B | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 416 | -0- | -18 | B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,856 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 03/01/2020 TOTAL DEPTH 2000 PERF. 1650 - 1867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 335 | -0- | -99 B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 386 | -0- | -118 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 481 | -0- | -15 B | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 04 | 491 | N | 491 | -0- | -0- B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 05 | 513 | N | 513 | -0- | -0- B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 427 | -0- | -69 B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 519 | -0- | -8 B | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 486 | -0- | -24 B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- B | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 464 | -0- | -46 B | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 457 | -0- | -39 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,559 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 84 | -0- | -9 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 87 | -0- | -6 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 85 | -0- | -8 B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 84 | -0- | -6 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,003 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 N | 786 | -0- | 215 | B | -0- | 786 | 2 | N | -0- | | | -0- |
| 02 | 930 N | 930 | -0- | -0- | B | -0- | 930 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 984 N | 984 | -0- | -0- | B | -0- | 984 | 2 | N | -0- | | | -0- |
| 04 | 750 N | 521 | -0- | -229 | B | -0- | 521 | 2 | N | -0- | | | -0- |
| 05 | 1023 N | 944 | -0- | -79 | B | -0- | 944 | 2 | N | -0- | | | -0- |
| 06 | 960 N | 840 | -0- | -120 | B | -0- | 840 | 2 | N | -0- | | | -0- |
| 07 | 527 N | 368 | -0- | -159 | B | -0- | 368 | 2 | N | -0- | | | -0- |
| 08 | 930 N | 13 | -0- | -917 | B | -0- | 13 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 840 N | 136 | -0- | -704 | B | -0- | 136 | 2 | N | -0- | | | -0- |
| 10 | 372 N | -0- | -0- | -372 | B | -0- | | | N | -0- | | | -0- |
| 11 | 1096 N | 1096 | -0- | -0- | B | -0- | 1096 | 2 | N | -0- | | | -0- |
| 12 | 1248 N | 1248 | -0- | -0- | B | -0- | 1248 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,866 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 430 | N | 430 | -0- | -0- B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 370 | -0- | -20 B | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 358 | -0- | -32 B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 185 | -0- | -187 B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | -0- | -0- | -372 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | -0- | -0- | -360 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 12 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,509 TOTAL CONDENSATE PROD: -0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B DENY | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 11/03/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 495 | N | 495 | -0- | -0- B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 240 | -0- | -180 B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 317 | -0- | -133 B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 168 | -0- | -80 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 17 | -0- | -417 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 90 | -0- | -240 B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,444 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 2 | | N | -0- | | | -0- |
| 02 | 280 | N | 233 | -0- | -47 | B | -0- | 233 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 186 | N | 177 | -0- | -9 | B | -0- | 177 | 2 | | N | -0- | | | -0- |
| 04 | 240 | N | 84 | -0- | -156 | B | -0- | 84 | 2 | | N | -0- | | | -0- |
| 05 | 248 | N | 168 | -0- | -80 | B | -0- | 168 | 2 | | N | -0- | | | -0- |
| 06 | 180 | N | 139 | -0- | -41 | B | -0- | 139 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 | B | -0- | 70 | 2 | | N | -0- | | | -0- |
| 08 | 155 | N | 12 | -0- | -143 | B | -0- | 12 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 150 | N | 68 | -0- | -82 | B | -0- | 68 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | B | -0- | 334 | 2 | | N | -0- | | | -0- |
| 12 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,749 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 | N | 751 | -0- | -0- | B | -0- | 751 | 2 | | N | -0- | | | -0- |
| 02 | 812 | N | 643 | -0- | -169 | B | -0- | 643 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 932 | N | 932 | -0- | -0- | B | -0- | 932 | 2 | | N | -0- | | | -0- |
| 04 | 720 | N | 530 | -0- | -190 | B | -0- | 530 | 2 | | N | -0- | | | -0- |
| 05 | 714 | N | 714 | -0- | -0- | B | -0- | 714 | 2 | | N | -0- | | | -0- |
| 06 | 900 | N | 587 | -0- | -313 | B | -0- | 587 | 2 | | N | -0- | | | -0- |
| 07 | 558 | N | 337 | -0- | -221 | B | -0- | 337 | 2 | | N | -0- | | | -0- |
| 08 | 713 | N | 13 | -0- | -700 | B | -0- | 13 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 600 | N | 100 | -0- | -500 | B | -0- | 100 | 2 | | N | -0- | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 834 | N | 834 | -0- | -0- | B | -0- | 834 | 2 | | N | -0- | | | -0- |
| 12 | 864 | N | 864 | -0- | -0- | B | -0- | 864 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,305 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 453 | N | 453 | -0- | -0- | B | -0- | 453 | 2 | | N | -0- | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | B | -0- | 469 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 530 | N | 530 | -0- | -0- | B | -0- | 530 | 2 | | N | -0- | | | -0- |
| 04 | 450 | N | 245 | -0- | -205 | B | -0- | 245 | 2 | | N | -0- | | | -0- |
| 05 | 496 | N | 467 | -0- | -29 | B | -0- | 467 | 2 | | N | -0- | | | -0- |
| 06 | 490 | N | 490 | -0- | -0- | B | -0- | 490 | 2 | | N | -0- | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | B | -0- | 236 | 2 | | N | -0- | | | -0- |
| 08 | 465 | N | 15 | -0- | -450 | B | -0- | 15 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 480 | N | 200 | -0- | -280 | B | -0- | 200 | 2 | | N | -0- | | | -0- |
| 10 | 248 | N | 59 | -0- | -189 | B | -0- | 59 | 2 | | N | -0- | | | -0- |
| 11 | 503 | N | 503 | -0- | -0- | B | -0- | 503 | 2 | | N | -0- | | | -0- |
| *12 | 625 | N | 625 | -0- | -0- | B | -0- | 625 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 229 | -0- | -51 | B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 293 | -0- | -7 | B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 05 | 299 | N | 299 | -0- | -0- | B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 287 | -0- | -13 | B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 303 | -0- | -7 | B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 303 | -0- | -7 | B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 293 | -0- | -7 | B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 301 | -0- | -9 | B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 288 | -0- | -12 | B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 294 | -0- | -16 | B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,495 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- | B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 310 | -0- | -222 | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 335 | -0- | -192 | B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 394 | -0- | -26 | B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 392 | N | 392 | -0- | -0- | B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 06 | 363 | N | 363 | -0- | -0- | B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 07 | 448 | N | 448 | -0- | -0- | B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 469 | N | 469 | -0- | -0- | B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | B | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 453 | -0- | -27 | B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 434 | -0- | -62 | B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,003 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 445 | -0- | -283 | B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 608 | -0- | -74 | B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 675 | N | 675 | -0- | -0- | B | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 05 | 700 | N | 700 | -0- | -0- | B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- | B | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 687 | -0- | -26 | B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 631 | -0- | -82 | B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 688 | N | 688 | -0- | -0- | B | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 10 | 700 | N | 700 | -0- | -0- | B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | B | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 681 | -0- | -32 | B | -0- | 681 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,579 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 556 | N | 556 | -0- | -0- B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 454 | -0- | -134 B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 515 | -0- | -74 B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 04 | 556 | N | 556 | -0- | -0- B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 05 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 558 | -0- | -31 B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 527 | -0- | -31 B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 533 | -0- | -7 B | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 536 | -0- | -22 B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 505 | -0- | -5 B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 517 | -0- | -41 B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,360 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 618 | -0- | -33 B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 452 | -0- | -136 B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 587 | -0- | -33 B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 04 | 607 | N | 607 | -0- | -0- B | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 651 | -0- | -0- B | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 618 | N | 618 | -0- | -0- B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 07 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 618 | -0- | -33 B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 630 | -0- | -0- B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 632 | -0- | -19 B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 598 | -0- | -2 B | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 600 | -0- | -51 B | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,257 TOTAL CONDENSATE PROD: -0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 495 | -0- | -1 B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 507 | N | 507 | -0- | -0- B | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 461 | -0- | -19 B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 468 | -0- | -28 B | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 467 | -0- | -13 B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 07 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 08 | 492 | N | 492 | -0- | -0- B | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 470 | -0- | -10 B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 479 | -0- | -17 B | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 452 | -0- | -28 B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 467 | -0- | -29 B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,687 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 167 | -0- | -236 | B | -0- | 160 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 02 | 847 | N | 847 | -0- | -0- | B | -0- | 841 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 493 | -0- | -34 | B | -0- | 487 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 1 |
| 04 | 294 | N | 294 | -0- | -0- | B | -0- | 288 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 05 | 597 | N | 597 | -0- | -0- | B | -0- | 591 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 06 | 480 | N | 274 | -0- | -206 | B | -0- | 271 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 580 | N | 580 | -0- | -0- | B | -0- | 576 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 08 | 693 | N | 693 | -0- | -0- | B | -0- | 690 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 324 | N | 324 | -0- | -0- | B | -0- | 320 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 10 | 527 | N | 333 | -0- | -194 | B | -0- | 330 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 510 | N | 312 | -0- | -198 | B | -0- | 308 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 12 | 341 | N | 301 | -0- | -40 | B | -0- | 295 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 2 |

TOTAL GAS PROD: 5,215 TOTAL CONDENSATE PROD: 52

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 894 | -0- | -36 B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 02 | 815 | N | 815 | -0- | -0- B | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 957 | N | 957 | -0- | -0- B | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 04 | 881 | N | 881 | -0- | -0- B | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 05 | 923 | N | 923 | -0- | -0- B | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 898 | -0- | -32 B | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 930 | -0- | -0- B | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 08 | 970 | N | 970 | -0- | -0- B | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 896 | -0- | -4 B | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 910 | -0- | -20 B | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 862 | -0- | -68 B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 879 | -0- | -51 B | -0- | 879 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,815 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 889 | -0- | -10 B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 02 | 830 | N | 830 | -0- | -0- B | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 768 | -0- | -131 B | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 892 | N | 892 | -0- | -0- B | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 904 | -0- | -26 B | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 06 | 865 | N | 865 | -0- | -0- B | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 877 | -0- | -53 B | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 808 | -0- | -91 B | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 870 | N | 847 | -0- | -23 B | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 861 | -0- | -7 B | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 836 | N | 836 | -0- | -0- B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 856 | -0- | -12 B | -0- | 856 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,233 TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 B | -0- | 107 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 02 | 132 | N | 132 | -0- | -0- B | -0- | 129 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 166 | N | 166 | -0- | -0- B | -0- | 162 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 04 | 130 | N | 130 | -0- | -0- B | -0- | 127 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 155 | N | 144 | -0- | -11 B | -0- | 143 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 06 | 150 | N | 133 | -0- | -17 B | -0- | 130 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 07 | 160 | N | 160 | -0- | -0- B | -0- | 159 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 08 | 155 | N | 6 | -0- | -149 B | -0- | 6 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 36 | -0- | -84 B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 70 | -0- | -85 B | -0- | 69 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 148 | N | 148 | -0- | -0- B | -0- | 146 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 141 | N | 141 | -0- | -0- B | -0- | 139 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |

TOTAL GAS PROD: 1,377 TOTAL CONDENSATE PROD: 24

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 796 | N | 796 | -0- | -0- B | -0- | 75 | 1 | 721 | 2 | N | -0- | | | -0- |
| 02 | 786 | N | 786 | -0- | -0- B | -0- | 56 | 1 | 730 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 762 | N | 762 | -0- | -0- B | -0- | 66 | 1 | 696 | 2 | N | -0- | | | -0- |
| 04 | 769 | N | 769 | -0- | -0- B | -0- | 67 | 1 | 702 | 2 | N | -0- | | | -0- |
| 05 | 744 | N | 744 | -0- | -0- B | -0- | 68 | 1 | 676 | 2 | N | -0- | | | -0- |
| 06 | 700 | N | 700 | -0- | -0- B | -0- | 64 | 1 | 636 | 2 | N | -0- | | | -0- |
| 07 | 767 | N | 767 | -0- | -0- B | -0- | 74 | 1 | 693 | 2 | N | -0- | | | -0- |
| 08 | 716 | N | 716 | -0- | -0- B | -0- | 72 | 1 | 644 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 984 | N | 984 | -0- | -0- B | -0- | 82 | 1 | 902 | 2 | N | -0- | | | -0- |
| 10 | 1011 | N | 1011 | -0- | -0- B | -0- | 79 | 1 | 932 | 2 | N | -0- | | | -0- |
| 11 | 950 | N | 950 | -0- | -0- B | -0- | 71 | 1 | 879 | 2 | N | -0- | | | -0- |
| 12 | 763 | N | 763 | -0- | -0- B | -0- | 64 | 1 | 699 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,748 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 411 | -0- | -23 B | -0- | 411 | 2 | | | N | -0- | | | -0- |
| 02 | 504 | N | 343 | -0- | -161 B | -0- | 343 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 465 | N | 438 | -0- | -27 B | -0- | 438 | 2 | | | N | -0- | | | -0- |
| 04 | 470 | N | 470 | -0- | -0- B | -0- | 470 | 2 | | | N | -0- | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- B | -0- | 442 | 2 | | | N | -0- | | | -0- |
| 07 | 496 | N | 471 | -0- | -25 B | -0- | 471 | 2 | | | N | -0- | | | -0- |
| 08 | 605 | N | 605 | -0- | -0- B | -0- | 605 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 2 | | | N | -0- | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- B | -0- | 534 | 2 | | | N | -0- | | | -0- |
| 11 | 540 | N | 494 | -0- | -46 B | -0- | 494 | 2 | | | N | -0- | | | -0- |
| 12 | 558 | N | 443 | -0- | -115 B | -0- | 443 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,609 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1003 | N | 1003 | -0- | -0- B | -0- | 1003 | 2 | | | N | -0- | | | -0- |
| 02 | 973 | N | 973 | -0- | -0- B | -0- | 973 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 992 | N | 896 | -0- | -96 B | -0- | 896 | 2 | | | N | -0- | | | -0- |
| 04 | 989 | N | 989 | -0- | -0- B | -0- | 989 | 2 | | | N | -0- | | | -0- |
| 05 | 1085 | N | 994 | -0- | -91 B | -0- | 994 | 2 | | | N | -0- | | | -0- |
| 06 | 939 | N | 939 | -0- | -0- B | -0- | 939 | 2 | | | N | -0- | | | -0- |
| 07 | 1023 | N | 960 | -0- | -63 B | -0- | 960 | 2 | | | N | -0- | | | -0- |
| 08 | 992 | N | 903 | -0- | -89 B | -0- | 903 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 932 | N | 932 | -0- | -0- B | -0- | 932 | 2 | | | N | -0- | | | -0- |
| 10 | 961 | N | 956 | -0- | -5 B | -0- | 956 | 2 | | | N | -0- | | | -0- |
| 11 | 902 | N | 902 | -0- | -0- B | -0- | 902 | 2 | | | N | -0- | | | -0- |
| 12 | 961 | N | 930 | -0- | -31 B | -0- | 930 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,377 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 505 | -0- | -27 B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 579 | -0- | -10 B | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 583 | -0- | -17 B | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 05 | 605 | N | 605 | -0- | -0- B | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 06 | 585 | N | 585 | -0- | -0- B | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 07 | 609 | N | 609 | -0- | -0- B | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 581 | -0- | -39 B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 593 | -0- | -7 B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 594 | -0- | -26 B | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 558 | -0- | -12 B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 569 | -0- | -51 B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,969 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 262 | -0- | -17 B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 199 | -0- | -53 B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 256 | -0- | -23 B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 278 | -0- | -1 B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 263 | -0- | -7 B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 267 | -0- | -12 B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,207 TOTAL CONDENSATE PROD: -0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 16 | -0- | -46 B | -0- | 15 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- B | -0- | 97 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 63 | -0- | -30 B | -0- | 62 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- B | -0- | 35 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 B | -0- | 77 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 06 | 60 | N | 39 | -0- | -21 B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 47 | -0- | -46 B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 3 | -0- | -27 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 13 | -0- | -80 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 22 | -0- | -38 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 35 | N | 35 | -0- | -0- B | -0- | 34 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |

TOTAL GAS PROD: 528 TOTAL CONDENSATE PROD: 6

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 167 | -0- | -19 B | -0- | 160 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 02 | 744 | N | 744 | -0- | -0- B | -0- | 737 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 395 | N | 395 | -0- | -0- B | -0- | 391 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 04 | 191 | N | 191 | -0- | -0- B | -0- | 188 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 463 | N | 463 | -0- | -0- B | -0- | 459 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 06 | 215 | N | 215 | -0- | -0- B | -0- | 213 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 417 | N | 417 | -0- | -0- B | -0- | 415 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 375 | N | 375 | -0- | -0- B | -0- | 373 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 244 | N | 244 | -0- | -0- B | -0- | 241 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 191 | N | 191 | -0- | -0- B | -0- | 190 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 1 |
| 11 | 192 | N | 192 | -0- | -0- B | -0- | 190 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 186 | N | 185 | -0- | -1 B | -0- | 182 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 3,779 TOTAL CONDENSATE PROD: 38

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 202 | -0- | -356 B | -0- | 194 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 2 |
| 02 | 1150 | N | 1150 | -0- | -0- B | -0- | 1141 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 633 | N | 633 | -0- | -0- B | -0- | 626 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 2 |
| 04 | 388 | N | 388 | -0- | -0- B | -0- | 380 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 05 | 828 | N | 828 | -0- | -0- B | -0- | 821 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 06 | 540 | N | 394 | -0- | -146 B | -0- | 388 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| 07 | 776 | N | 776 | -0- | -0- B | -0- | 772 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 08 | 755 | N | 755 | -0- | -0- B | -0- | 751 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 422 | N | 422 | -0- | -0- B | -0- | 418 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 3 |
| 10 | 558 | N | 402 | -0- | -156 B | -0- | 398 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 3 |
| 11 | 540 | N | 411 | -0- | -129 B | -0- | 405 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 3 |
| 12 | 434 | N | 414 | -0- | -20 B | -0- | 407 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 2 |

TOTAL GAS PROD: 6,775 TOTAL CONDENSATE PROD: 66

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 24 | -0- | -38 B | -0- | 23 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 52 | -0- | -72 B | -0- | 51 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 B | -0- | 26 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 05 | 93 | N | 2 | -0- | -91 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 191 TOTAL CONDENSATE PROD: 3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 43 | -0- | -181 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 3 | -0- | -147 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 180 | N | -0- | -0- | -180 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 12 | 205 | N | 205 | -0- | -0- B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,397 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 873 | N | 873 | -0- | -0- B | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 02 | 892 | N | 892 | -0- | -0- B | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 892 | N | 892 | -0- | -0- B | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 04 | 878 | N | 878 | -0- | -0- B | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 872 | -0- | -120 B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 06 | 883 | N | 883 | -0- | -0- B | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 07 | 915 | N | 915 | -0- | -0- B | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 08 | 875 | N | 875 | -0- | -0- B | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 871 | N | 871 | -0- | -0- B | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 889 | -0- | -41 B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 11 | 852 | N | 852 | -0- | -0- B | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 859 | -0- | -40 B | -0- | 859 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,551 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 236 | -0- | -44 B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 331 | -0- | -10 B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 318 | -0- | -23 B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 316 | -0- | -14 B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 321 | -0- | -20 B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 11 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 309 | -0- | -32 B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,724 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 119 | -0- | -67 B | -0- | 115 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 02 | 583 | N | 583 | -0- | -0- B | -0- | 580 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 313 | N | 313 | -0- | -0- B | -0- | 309 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 04 | 180 | N | 180 | -0- | -0- B | -0- | 177 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 371 | N | 371 | -0- | -0- B | -0- | 369 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 06 | 240 | N | 169 | -0- | -71 B | -0- | 166 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 07 | 354 | N | 354 | -0- | -0- B | -0- | 352 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 345 | N | 345 | -0- | -0- B | -0- | 343 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 187 | N | 187 | -0- | -0- B | -0- | 185 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 248 | N | 183 | -0- | -65 B | -0- | 181 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 240 | N | 172 | -0- | -68 B | -0- | 170 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 186 | N | 171 | -0- | -15 B | -0- | 168 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 3,147 TOTAL CONDENSATE PROD: 32

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 213 | -0- | -128 B | -0- | 205 | 2 | 8 | 9 | N | 7 | 10 | 1 | | | 1 |
| 02 | 1212 | N | 1212 | -0- | -0- B | -0- | 1203 | 2 | 9 | 9 | N | 8 | 5 | 1 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 957 | N | 957 | -0- | -0- B | -0- | 946 | 2 | 11 | 9 | N | 10 | 12 | 1 | | | 2 |
| 04 | 210 | N | 189 | -0- | -21 B | -0- | 186 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 05 | 434 | N | 434 | -0- | -0- B | -0- | 430 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 06 | 360 | N | 212 | -0- | -148 B | -0- | 210 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 453 | N | 453 | -0- | -0- B | -0- | 451 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 407 | N | 407 | -0- | -0- B | -0- | 405 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 212 | N | 212 | -0- | -0- B | -0- | 210 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 372 | N | 190 | -0- | -182 B | -0- | 188 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 360 | N | 177 | -0- | -183 B | -0- | 175 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 217 | N | 177 | -0- | -40 B | -0- | 174 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 4,833 TOTAL CONDENSATE PROD: 47

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 436 | -0- | -29 B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 452 | -0- | -44 B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 05 | 507 | N | 507 | -0- | -0- B | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 06 | 465 | N | 465 | -0- | -0- B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 471 | -0- | -56 B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 459 | -0- | -37 B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 460 | -0- | -20 B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,628 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 232 | -0- | -16 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 181 | -0- | -15 B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 231 | -0- | -17 B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 210 | -0- | -38 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 230 | -0- | -10 B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 227 | -0- | -21 B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,680 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 18 | -0- | -12 B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 9 | -0- | 9 B | 9 | 9 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 9 | | | | | | | | | | | | | | | | | |
| 03 | 16 | R | 7 | -0- | -9 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2025 - WELL PLUGGED 04/29/25

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 229 | -0- | -51 | B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 324 | N | 324 | -0- | -0- | B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 307 | -0- | -3 | B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 290 | -0- | -10 | B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 272 | -0- | -38 | B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 256 | -0- | -44 | B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 259 | -0- | -51 | B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,516 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 83 | -0- | -134 | B | -0- | 80 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 02 | 448 | N | 448 | -0- | -0- | B | -0- | 445 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 249 | N | 249 | -0- | -0- | B | -0- | 246 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 158 | N | 158 | -0- | -0- | B | -0- | 155 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 345 | N | 345 | -0- | -0- | B | -0- | 343 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 06 | 240 | N | 127 | -0- | -113 | B | -0- | 124 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 07 | 313 | N | 313 | -0- | -0- | B | -0- | 311 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 296 | N | 296 | -0- | -0- | B | -0- | 294 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 167 | N | 167 | -0- | -0- | B | -0- | 166 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 10 | 248 | N | 148 | -0- | -100 | B | -0- | 146 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 240 | N | 140 | -0- | -100 | B | -0- | 138 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 12 | 186 | N | 155 | -0- | -31 | B | -0- | 152 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 2,629 TOTAL CONDENSATE PROD: 29

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1339 | -0- | -25 B | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1191 | -0- | -13 B | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1310 | N | 1310 | -0- | -0- B | -0- | 1310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1265 | -0- | -25 B | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1319 | -0- | -14 B | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1278 | N | 1278 | -0- | -0- B | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1303 | N | 1303 | -0- | -0- B | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1183 | -0- | -150 B | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1290 | N | 1184 | -0- | -106 B | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1231 | -0- | -71 B | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1181 | N | 1181 | -0- | -0- B | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1237 | N | 1237 | -0- | -0- B | -0- | 1237 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,021 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1043 | N | 1043 | -0- | -0- B | -0- | 1036 | 2 | 7 | 9 | N | 6 | 2 | 1 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 530 | N | 530 | -0- | -0- B | -0- | 524 | 2 | 6 | 9 | N | 5 | 9 | 1 | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- B | -0- | 101 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 05 | 457 | N | 457 | -0- | -0- B | -0- | 453 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 06 | 420 | N | 211 | -0- | -209 B | -0- | 209 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 434 | N | 434 | -0- | -0- B | -0- | 432 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 434 | N | 414 | -0- | -20 B | -0- | 412 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 220 | N | 220 | -0- | -0- B | -0- | 218 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 434 | N | 202 | -0- | -232 B | -0- | 200 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 390 | N | 200 | -0- | -190 B | -0- | 197 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 217 | N | 199 | -0- | -18 B | -0- | 195 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 4,013 TOTAL CONDENSATE PROD: 34

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 99 | -0- | -180 B | -0- | 95 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 02 | 556 | N | 556 | -0- | -0- B | -0- | 553 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 309 | -0- | -32 B | -0- | 305 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 04 | 191 | N | 191 | -0- | -0- B | -0- | 188 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 403 | N | 403 | -0- | -0- B | -0- | 400 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 06 | 300 | N | 190 | -0- | -110 B | -0- | 188 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 391 | N | 391 | -0- | -0- B | -0- | 389 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 386 | N | 386 | -0- | -0- B | -0- | 384 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 214 | N | 214 | -0- | -0- B | -0- | 212 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 341 | N | 199 | -0- | -142 B | -0- | 197 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 330 | N | 204 | -0- | -126 B | -0- | 201 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 217 | N | 205 | -0- | -12 B | -0- | 201 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 3,347 TOTAL CONDENSATE PROD: 34

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1041 | -0- | -13 B | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 950 | -0- | -2 B | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 987 | -0- | -67 B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1031 | N | 1031 | -0- | -0- B | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1048 | -0- | -6 B | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1031 | N | 1031 | -0- | -0- B | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1070 | N | 1070 | -0- | -0- B | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1041 | -0- | -13 B | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1032 | N | 1032 | -0- | -0- B | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1051 | -0- | -34 B | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 999 | -0- | -21 B | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1018 | -0- | -36 B | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,299 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 959 | -0- | -33 B | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 858 | -0- | -10 B | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 789 | -0- | -172 B | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 8 | -0- | -922 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 936 | -0- | -25 B | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 06 | 904 | N | 904 | -0- | -0- B | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 930 | -0- | -0- B | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 840 | -0- | -90 B | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 835 | -0- | -65 B | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 917 | -0- | -13 B | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 11 | 872 | N | 872 | -0- | -0- B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 12 | 897 | N | 897 | -0- | -0- B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,745 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1126 | N | 1126 | -0- | -0- B | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 964 | -0- | -72 B | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 988 | -0- | -128 B | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1066 | -0- | -14 B | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1100 | N | 1100 | -0- | -0- B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1045 | N | 1045 | -0- | -0- B | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1080 | -0- | -36 B | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1029 | -0- | -56 B | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1070 | N | 1070 | -0- | -0- B | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1093 | N | 1093 | -0- | -0- B | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1056 | N | 1056 | -0- | -0- B | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1066 | -0- | -50 B | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,683 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 216 | -0- | -1 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 193 | -0- | -87 B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 215 | -0- | -33 B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 197 | -0- | -20 B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 168 | -0- | -42 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 219 | -0- | -29 B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 236 | -0- | -4 B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,679 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 394 | -0- | -9 B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 230 | -0- | -274 B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 278 | -0- | -218 B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 248 | -0- | -142 B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 523 | N | 523 | -0- | -0- B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 06 | 346 | N | 346 | -0- | -0- B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 07 | 399 | N | 399 | -0- | -0- B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 404 | -0- | -123 B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 203 | -0- | -157 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 12 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,458 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 154 | -0- | -154 B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 05 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 312 | -0- | -48 B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 328 | -0- | -13 B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 319 | -0- | -22 B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 298 | -0- | -2 B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 286 | -0- | -24 B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,688 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 402 | -0- | -1 B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 352 | -0- | -12 B | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 393 | -0- | -41 B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 390 | -0- | -0- B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 12 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,725 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1578 | N | 1578 | -0- | -0- | B | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1419 | N | 1419 | -0- | -0- | B | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1519 | N | 1408 | -0- | -111 | B | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1485 | -0- | -45 | B | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1513 | -0- | -68 | B | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1450 | N | 1450 | -0- | -0- | B | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1483 | -0- | -67 | B | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1406 | -0- | -113 | B | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1456 | N | 1456 | -0- | -0- | B | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1510 | N | 1510 | -0- | -0- | B | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1455 | N | 1455 | -0- | -0- | B | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1513 | -0- | -6 | B | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,676 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 198 | -0- | -267 | B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 114 | -0- | -306 | B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 05 | 501 | N | 501 | -0- | -0- | B | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 472 | -0- | -38 | B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 480 | -0- | -47 | B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 462 | -0- | -34 | B | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 454 | -0- | -26 | B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 460 | -0- | -5 | B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 441 | -0- | -9 | B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 452 | -0- | -13 | B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,101 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 734 | -0- | -41 | B | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 801 | N | 801 | -0- | -0- | B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 772 | N | 772 | -0- | -0- | B | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 04 | 851 | N | 851 | -0- | -0- | B | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 856 | -0- | -43 | B | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 06 | 788 | N | 788 | -0- | -0- | B | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 856 | -0- | -12 | B | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 832 | -0- | -36 | B | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 833 | N | 833 | -0- | -0- | B | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 800 | -0- | -68 | B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 804 | -0- | -6 | B | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 720 | -0- | -148 | B | -0- | 720 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,647 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1398 | N | 1398 | -0- | -0- B | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1356 | -0- | -100 B | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1176 | -0- | -374 B | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1308 | -0- | -42 B | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1284 | -0- | -204 B | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1233 | N | 1233 | -0- | -0- B | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1485 | N | 1485 | -0- | -0- B | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1273 | N | 1273 | -0- | -0- B | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1454 | N | 1454 | -0- | -0- B | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1497 | N | 1497 | -0- | -0- B | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1461 | N | 1461 | -0- | -0- B | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1406 | -0- | -82 B | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,331 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 559 | N | 559 | -0- | -0- B | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 497 | -0- | -7 B | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 512 | -0- | -46 B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 04 | 541 | N | 541 | -0- | -0- B | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 536 | -0- | -22 B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 505 | -0- | -5 B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 545 | -0- | -13 B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 484 | -0- | -43 B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 534 | N | 534 | -0- | -0- B | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 539 | -0- | -19 B | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 11 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 535 | -0- | -23 B | -0- | 535 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,308 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 395 | N | 395 | -0- | -0- B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 04 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 06 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 08 | 242 | N | 242 | -0- | -0- B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 202 | N | 202 | -0- | -0- B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,351 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2289 | -0- | -5 B | -119 | 2289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2068 | -0- | -4 B | -119 | 2068 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | | -119 | | | | | | | | | | |
| 03 | 2263 | N | 1759 | -0- | -504 B | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 2086 | -0- | -134 B | -0- | 2086 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2294 | N | 1572 | -0- | -722 B | -0- | 1572 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2364 | N | 2364 | -0- | -0- B | -0- | 2364 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2359 | N | 2359 | -0- | -0- B | -0- | 2359 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2178 | N | 2178 | -0- | -0- B | -0- | 2178 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 2370 | N | 2244 | -0- | -126 B | -0- | 2244 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2356 | N | 2268 | -0- | -88 B | -0- | 2268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2153 | N | 2153 | -0- | -0- B | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2194 | -0- | -131 B | -0- | 2194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,534 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 460 | -0- | -5 B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 414 | -0- | -6 B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 468 | N | 468 | -0- | -0- B | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 448 | -0- | -2 B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 461 | -0- | -4 B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 444 | -0- | -6 B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 183 | -0- | -282 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 458 | -0- | -7 B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 444 | -0- | -21 B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,142 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 301 | -0- | -40 B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 04 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 05 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 06 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 08 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 501 | N | 501 | -0- | -0- B | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 10 | 495 | N | 495 | -0- | -0- B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 477 | N | 477 | -0- | -0- B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 12 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,382 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 61 | -0- | -107 B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 119 | -0- | -67 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 114 | -0- | -6 B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 168 | -0- | -18 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 137 | N | 137 | -0- | -0- B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 151 | -0- | -4 B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,686 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 132 | -0- | -36 B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 180 | -0- | -6 B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 05 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 194 | -0- | -23 B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 192 | -0- | -18 B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 194 | -0- | -23 B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 185 | -0- | -1 B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,239 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 10 | -0- | -362 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 14 | -0- | -350 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 04 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 05 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 06 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 444 | -0- | -21 B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 449 | -0- | -16 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 403 | -0- | -47 B | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 423 | -0- | -11 B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 416 | -0- | -4 B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 347 | -0- | -56 B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,273 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 241 | -0- | -11 | B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- | B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 318 | N | 318 | -0- | -0- | B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 06 | 306 | N | 306 | -0- | -0- | B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 309 | N | 309 | -0- | -0- | B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 299 | N | 299 | -0- | -0- | B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 313 | N | 313 | -0- | -0- | B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,588 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1015 | -0- | -8 | B | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 913 | -0- | -11 | B | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1023 | N | 889 | -0- | -134 | B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1012 | N | 1012 | -0- | -0- | B | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1018 | -0- | -5 | B | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 06 | 974 | N | 974 | -0- | -0- | B | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1019 | -0- | -35 | B | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 979 | -0- | -44 | B | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 976 | N | 976 | -0- | -0- | B | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 992 | -0- | -31 | B | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 948 | -0- | -12 | B | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 971 | -0- | -52 | B | -0- | 971 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,706 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 265 | -0- | -14 | B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 130 | -0- | -206 | B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 278 | -0- | -63 | B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 04 | 352 | N | 352 | -0- | -0- | B | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 05 | 290 | N | 290 | -0- | -0- | B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 222 | -0- | -48 | B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 290 | -0- | -82 | B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 319 | N | 319 | -0- | -0- | B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 306 | -0- | -24 | B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 259 | -0- | -51 | B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,364 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 313 | -0- | -59 B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 418 | N | 418 | -0- | -0- B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 05 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 296 | -0- | -64 B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 300 | -0- | -72 B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 278 | -0- | -32 B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 291 | -0- | -9 B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 301 | -0- | -9 B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 11 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 295 | -0- | -15 B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,464 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 384 | -0- | -19 B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 283 | -0- | -81 B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 07 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 383 | -0- | -20 B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 389 | -0- | -1 B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 395 | -0- | -8 B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 389 | -0- | -14 B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,609 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 256 | -0- | -85 B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 234 | -0- | -74 B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 282 | -0- | -28 B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 04 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 07 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 300 | -0- | -41 B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 321 | -0- | -20 B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,749 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 267 | -0- | -12 | B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 234 | -0- | -18 | B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 279 | N | 279 | -0- | -0- | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 262 | -0- | -8 | B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 262 | -0- | -17 | B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,253 TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | B | -0- | 439 | 2 | | | N | -0- | | | | | 1 |
| 02 | 417 | N | 417 | -0- | -0- | B | -0- | 417 | 2 | | | N | -0- | | | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 363 | N | 363 | -0- | -0- | B | -0- | 363 | 2 | | | N | -0- | | | | | 1 |
| 04 | 420 | N | 354 | -0- | -66 | B | -0- | 354 | 2 | | | N | -0- | | | | | 1 |
| 05 | 434 | N | 350 | -0- | -84 | B | -0- | 350 | 2 | | | N | -0- | | | | | 1 |
| 06 | 360 | N | 324 | -0- | -36 | B | -0- | 324 | 2 | | | N | -0- | | | | | 1 |
| 07 | 372 | N | 349 | -0- | -23 | B | -0- | 349 | 2 | | | N | -0- | | | | | 1 |
| 08 | 341 | N | 324 | -0- | -17 | B | -0- | 324 | 2 | | | N | -0- | | | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 2 | | | N | -0- | | | | | 1 |
| 10 | 341 | N | 321 | -0- | -20 | B | -0- | 321 | 2 | | | N | -0- | | | | | 1 |
| 11 | 301 | N | 301 | -0- | -0- | B | -0- | 301 | 2 | | | N | -0- | | | | | 1 |
| 12 | 341 | N | 301 | -0- | -40 | B | -0- | 301 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 4,184 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 473 | -0- | -23 B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 349 | -0- | -71 B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 457 | -0- | -8 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 440 | -0- | -10 B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 478 | N | 478 | -0- | -0- B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 06 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 449 | -0- | -1 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 457 | -0- | -8 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 419 | -0- | -31 B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 12 | 468 | N | 468 | -0- | -0- B | -0- | 468 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,383 TOTAL CONDENSATE PROD: -0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 116 | -0- | -101 B | -0- | 112 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 02 | 1121 | N | 1121 | -0- | -0- B | -0- | 1113 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 898 | N | 898 | -0- | -0- B | -0- | 888 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 2 |
| 04 | 418 | N | 418 | -0- | -0- B | -0- | 409 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 1 |
| 05 | 439 | N | 439 | -0- | -0- B | -0- | 435 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 06 | 300 | N | 189 | -0- | -111 B | -0- | 187 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 388 | N | 388 | -0- | -0- B | -0- | 386 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 391 | N | 391 | -0- | -0- B | -0- | 389 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 201 | N | 201 | -0- | -0- B | -0- | 199 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 310 | N | 225 | -0- | -85 B | -0- | 222 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 11 | 300 | N | 191 | -0- | -109 B | -0- | 189 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 12 | 217 | N | 189 | -0- | -28 B | -0- | 186 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 4,766 TOTAL CONDENSATE PROD: 48

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 925 | -0- | -5 B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 783 | -0- | -29 B | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 821 | -0- | -109 B | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 875 | -0- | -25 B | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 05 | 891 | N | 891 | -0- | -0- B | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 843 | N | 843 | -0- | -0- B | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 862 | -0- | -37 B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 856 | -0- | -43 B | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 851 | N | 851 | -0- | -0- B | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 868 | -0- | -0- B | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 830 | -0- | -10 B | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 853 | -0- | -15 B | -0- | 853 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,258 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 179 | -0- | -224 B | -0- | 172 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 2 |
| 02 | 1011 | N | 1011 | -0- | -0- B | -0- | 1004 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 540 | N | 540 | -0- | -0- B | -0- | 533 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 04 | 336 | N | 336 | -0- | -0- B | -0- | 328 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 2 |
| 05 | 705 | N | 705 | -0- | -0- B | -0- | 699 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 1 |
| 06 | 390 | N | 329 | -0- | -61 B | -0- | 325 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 07 | 665 | N | 665 | -0- | -0- B | -0- | 661 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 08 | 620 | N | 620 | -0- | -0- B | -0- | 617 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 360 | -0- | -0- B | -0- | 356 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 10 | 403 | N | 321 | -0- | -82 B | -0- | 318 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 390 | N | 335 | -0- | -55 B | -0- | 331 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 12 | 372 | N | 337 | -0- | -35 B | -0- | 330 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |

TOTAL GAS PROD: 5,738 TOTAL CONDENSATE PROD: 58

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 184 | -0- | -33 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- B | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,651 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | N | 777 | -0- | -0- B | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 632 | -0- | -236 B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 712 | -0- | -187 B | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 04 | 792 | N | 792 | -0- | -0- B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 05 | 752 | N | 752 | -0- | -0- B | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 687 | -0- | -3 B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 695 | -0- | -111 B | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 08 | 827 | N | 827 | -0- | -0- B | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 848 | N | 848 | -0- | -0- B | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 10 | 872 | N | 872 | -0- | -0- B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 11 | 845 | N | 845 | -0- | -0- B | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 837 | -0- | -31 B | -0- | 837 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,276 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- B | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 471 | -0- | -117 B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 550 | -0- | -70 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 582 | -0- | -18 B | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 05 | 648 | N | 648 | -0- | -0- B | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 06 | 556 | N | 556 | -0- | -0- B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 07 | 631 | N | 631 | -0- | -0- B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 605 | -0- | -46 B | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 10 | 630 | N | 630 | -0- | -0- B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 587 | -0- | -13 B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 290 | -0- | -361 B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,773 TOTAL CONDENSATE PROD: -0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1244 | N | 1244 | -0- | -0- B | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1083 | -0- | -289 B | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 1055 | -0- | -247 B | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1240 | N | 1240 | -0- | -0- B | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1217 | N | 1217 | -0- | -0- B | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1088 | N | 1088 | -0- | -0- B | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1188 | -0- | -83 B | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1119 | -0- | -90 B | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1167 | N | 1167 | -0- | -0- B | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1197 | N | 1197 | -0- | -0- B | -0- | 1197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1185 | N | 1185 | -0- | -0- B | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1065 | -0- | -144 B | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,848 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 147 | -0- | -39 B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 115 | -0- | -53 B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 183 | -0- | -3 B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 181 | N | 181 | -0- | -0- B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,150 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 427 | -0- | -189 B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 677 | N | 677 | -0- | -0- B | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 04 | 638 | N | 638 | -0- | -0- B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 05 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 524 | -0- | -136 B | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 07 | 653 | N | 653 | -0- | -0- B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 08 | 669 | N | 669 | -0- | -0- B | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 658 | N | 658 | -0- | -0- B | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 644 | -0- | -16 B | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 638 | -0- | -44 B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,478 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,229 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 940 | N | 940 | -0- | -0- B | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 868 | -0- | -84 B | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1023 | N | 894 | -0- | -129 B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 04 | 968 | N | 968 | -0- | -0- B | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1002 | N | 1002 | -0- | -0- B | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 967 | N | 967 | -0- | -0- B | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1327 | N | 1327 | -0- | -0- B | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1038 | N | 1038 | -0- | -0- B | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 986 | N | 986 | -0- | -0- B | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 995 | -0- | -152 B | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 946 | -0- | -44 B | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 934 | -0- | -89 B | -0- | 934 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,865 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 23 | -0- | -7 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 284 TOTAL CONDENSATE PROD: -0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 701 | -0- | -12 B | -0- | 701 | 2 | | | N | -0- | | | | | 3 |
| 02 | 733 | N | 733 | -0- | -0- B | -0- | 733 | 2 | | | N | -0- | | | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 828 | N | 828 | -0- | -0- B | -0- | 828 | 2 | | | N | -0- | | | | | 3 |
| 04 | 784 | N | 784 | -0- | -0- B | -0- | 784 | 2 | | | N | -0- | | | | | 3 |
| 05 | 806 | N | 781 | -0- | -25 B | -0- | 781 | 2 | | | N | -0- | | | | | 3 |
| 06 | 810 | N | 766 | -0- | -44 B | -0- | 766 | 2 | | | N | -0- | | | | | 3 |
| 07 | 883 | N | 883 | -0- | -0- B | -0- | 883 | 2 | | | N | -0- | | | | | 3 |
| 08 | 896 | N | 896 | -0- | -0- B | -0- | 896 | 2 | | | N | -0- | | | | | 3 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 853 | N | 853 | -0- | -0- B | -0- | 853 | 2 | | | N | -0- | | | | | 3 |
| 10 | 999 | N | 999 | -0- | -0- B | -0- | 999 | 2 | | | N | -0- | | | | | 3 |
| 11 | 870 | N | 864 | -0- | -6 B | -0- | 864 | 2 | | | N | -0- | | | | | 3 |
| 12 | 870 | N | 870 | -0- | -0- B | -0- | 870 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 9,958 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1387 | -0- | -39 B | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1178 | -0- | -82 B | -0- | 1178 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 1273 | -0- | -122 B | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1374 | N | 1374 | -0- | -0- B | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1395 | -0- | -0- B | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1334 | N | 1334 | -0- | -0- B | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1378 | -0- | -48 B | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1243 | -0- | -152 B | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1362 | N | 1362 | -0- | -0- B | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1365 | N | 1365 | -0- | -0- B | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1311 | N | 1311 | -0- | -0- B | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1344 | -0- | -51 B | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,944 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 296 | -0- | -14 B | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 297 | -0- | -13 B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 241 | -0- | -59 B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 280 | -0- | -30 B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 292 | -0- | -18 B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,477 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- B | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1128 | N | 1128 | -0- | -0- B | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1101 | -0- | -108 B | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1176 | -0- | -24 B | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1228 | -0- | -12 B | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1192 | N | 1192 | -0- | -0- B | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1230 | N | 1230 | -0- | -0- B | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1150 | -0- | -90 B | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1200 | N | 1179 | -0- | -21 B | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1202 | -0- | -38 B | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1149 | N | 1149 | -0- | -0- B | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1167 | -0- | -42 B | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,155 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1391 | -0- | -159 B | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1376 | -0- | -52 B | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1453 | -0- | -97 B | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1529 | N | 1529 | -0- | -0- B | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1581 | -0- | -0- B | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1508 | N | 1508 | -0- | -0- B | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1515 | -0- | -66 B | -0- | 1515 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1433 | -0- | -148 B | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1500 | N | 1462 | -0- | -38 B | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1496 | -0- | -23 B | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1466 | N | 1466 | -0- | -0- B | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1503 | -0- | -16 B | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,713 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 243 | -0- | -5 B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 227 | -0- | -25 B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 229 | -0- | -50 B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 06 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 262 | -0- | -17 B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 258 | -0- | -12 B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 247 | -0- | -23 B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 228 | -0- | -51 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,014 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 255 | -0- | -148 B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 04 | 305 | N | 305 | -0- | -0- B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 330 | -0- | -73 B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 311 | -0- | -19 B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 317 | -0- | -24 B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 299 | -0- | -1 B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 302 | -0- | -39 B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,802 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 949 | -0- | -43 | B | -0- | 949 | 2 | | | N | -0- | | | | | -0- |
| 02 | 913 | N | 913 | -0- | -0- | B | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 846 | -0- | -84 | B | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 04 | 977 | N | 977 | -0- | -0- | B | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1019 | -0- | -4 | B | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 06 | 935 | N | 935 | -0- | -0- | B | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1006 | -0- | -17 | B | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 890 | -0- | -133 | B | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 971 | N | 971 | -0- | -0- | B | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 981 | -0- | -11 | B | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 11 | 927 | N | 927 | -0- | -0- | B | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 930 | -0- | -62 | B | -0- | 930 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,344 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 459 | -0- | -68 | B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 228 | -0- | -220 | B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 04 | 520 | N | 520 | -0- | -0- | B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 532 | N | 532 | -0- | -0- | B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 06 | 494 | N | 494 | -0- | -0- | B | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 510 | -0- | -17 | B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 486 | -0- | -41 | B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 658 | N | 658 | -0- | -0- | B | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 10 | 850 | N | 850 | -0- | -0- | B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | B | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 382 | -0- | -207 | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,318 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 51 | -0- | -33 B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 66 | -0- | -24 B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 758 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 168 | -0- | -84 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 203 | -0- | -45 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 217 | -0- | -23 B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 05 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 206 | -0- | -4 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 07 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- B | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 229 | -0- | -19 B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,694 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * DISPOSITIONS * AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 306 | N | 306 | -0- | -0- | B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 398 | N | 398 | -0- | -0- | B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 04 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 05 | 412 | N | 412 | -0- | -0- | B | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 06 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 07 | 413 | N | 413 | -0- | -0- | B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 398 | N | 398 | -0- | -0- | B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 393 | N | 393 | -0- | -0- | B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 10 | 400 | N | 400 | -0- | -0- | B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 393 | N | 393 | -0- | -0- | B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,697 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 N | 956 | -0- | -5 | B | -0- | 956 | 2 | N | -0- | | | -0- |
| 02 | 868 N | 851 | -0- | -17 | B | -0- | 851 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 961 N | 907 | -0- | -54 | B | -0- | 907 | 2 | N | -0- | | | -0- |
| 04 | 942 N | 942 | -0- | -0- | B | -0- | 942 | 2 | N | -0- | | | -0- |
| 05 | 967 N | 967 | -0- | -0- | B | -0- | 967 | 2 | N | -0- | | | -0- |
| 06 | 933 N | 933 | -0- | -0- | B | -0- | 933 | 2 | N | -0- | | | -0- |
| 07 | 964 N | 964 | -0- | -0- | B | -0- | 964 | 2 | N | -0- | | | -0- |
| 08 | 961 N | 934 | -0- | -27 | B | -0- | 934 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 930 N | 920 | -0- | -10 | B | -0- | 920 | 2 | N | -0- | | | -0- |
| 10 | 961 N | 937 | -0- | -24 | B | -0- | 937 | 2 | N | -0- | | | -0- |
| 11 | 903 N | 903 | -0- | -0- | B | -0- | 903 | 2 | N | -0- | | | -0- |
| 12 | 961 N | 928 | -0- | -33 | B | -0- | 928 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,142 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 N | 578 | -0- | -11 | B | -0- | 578 | 2 | N | -0- | | | -0- |
| 02 | 532 N | 421 | -0- | -111 | B | -0- | 421 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 588 N | 588 | -0- | -0- | B | -0- | 588 | 2 | N | -0- | | | -0- |
| 04 | 582 N | 582 | -0- | -0- | B | -0- | 582 | 2 | N | -0- | | | -0- |
| 05 | 605 N | 605 | -0- | -0- | B | -0- | 605 | 2 | N | -0- | | | -0- |
| 06 | 570 N | 564 | -0- | -6 | B | -0- | 564 | 2 | N | -0- | | | -0- |
| 07 | 589 N | 559 | -0- | -30 | B | -0- | 559 | 2 | N | -0- | | | -0- |
| 08 | 620 N | 546 | -0- | -74 | B | -0- | 546 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 570 N | 536 | -0- | -34 | B | -0- | 536 | 2 | N | -0- | | | -0- |
| 10 | 558 N | 549 | -0- | -9 | B | -0- | 549 | 2 | N | -0- | | | -0- |
| 11 | 540 N | 522 | -0- | -18 | B | -0- | 522 | 2 | N | -0- | | | -0- |
| 12 | 558 N | 526 | -0- | -32 | B | -0- | 526 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,576 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 320 | -0- | -114 | B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 249 | -0- | -143 | B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 455 | N | 455 | -0- | -0- | B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- | B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 07 | 508 | N | 508 | -0- | -0- | B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 08 | 570 | N | 570 | -0- | -0- | B | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 491 | -0- | -19 | B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 479 | -0- | -17 | B | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 414 | -0- | -96 | B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 356 | -0- | -140 | B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,267 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 390 | N | 390 | -0- | -0- | B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 297 | -0- | -39 | B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 381 | -0- | -22 | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 368 | -0- | -22 | B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 05 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 07 | 387 | N | 387 | -0- | -0- | B | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 08 | 378 | N | 378 | -0- | -0- | B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 342 | -0- | -48 | B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 367 | -0- | -5 | B | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 11 | 411 | N | 411 | -0- | -0- | B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 12 | 418 | N | 418 | -0- | -0- | B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,500 TOTAL CONDENSATE PROD: -0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 161 | -0- | -87 | B | -0- | 154 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 02 | 203 | N | 203 | -0- | -0- | B | -0- | 196 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 253 | -0- | -26 | B | -0- | 247 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 1 |
| 04 | 244 | N | 244 | -0- | -0- | B | -0- | 238 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 05 | 255 | N | 255 | -0- | -0- | B | -0- | 251 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 06 | 240 | N | 232 | -0- | -8 | B | -0- | 229 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 253 | N | 253 | -0- | -0- | B | -0- | 250 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 08 | 248 | N | 66 | -0- | -182 | B | -0- | 65 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 160 | -0- | -80 | B | -0- | 159 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 10 | 248 | N | 172 | -0- | -76 | B | -0- | 170 | 2 | 2 | 9 | N | 2 | | | | | 2 |
| 11 | 261 | N | 261 | -0- | -0- | B | -0- | 258 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 12 | 263 | N | 263 | -0- | -0- | B | -0- | 259 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 2,523 TOTAL CONDENSATE PROD: 43

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 303 | -0- | -162 B | -0- | 290 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 3 |
| 02 | 415 | N | 415 | -0- | -0- B | -0- | 404 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 512 | N | 512 | -0- | -0- B | -0- | 500 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 3 |
| 04 | 494 | N | 494 | -0- | -0- B | -0- | 484 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 2 |
| 05 | 515 | N | 515 | -0- | -0- B | -0- | 506 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 1 |
| 06 | 480 | N | 470 | -0- | -10 B | -0- | 463 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 2 |
| 07 | 496 | N | 494 | -0- | -2 B | -0- | 487 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 3 |
| 08 | 496 | N | 407 | -0- | -89 B | -0- | 403 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 2 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 326 | -0- | -154 B | -0- | 323 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 1 |
| 10 | 496 | N | 417 | -0- | -79 B | -0- | 411 | 2 | 6 | 9 | N | 5 | 1 | 1 | | | 5 |
| 11 | 542 | N | 542 | -0- | -0- B | -0- | 535 | 2 | 7 | 9 | N | 6 | 8 | 1 | | | 3 |
| 12 | 508 | N | 508 | -0- | -0- B | -0- | 499 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 3 |

TOTAL GAS PROD: 5,403 TOTAL CONDENSATE PROD: 88

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 274 | -0- | -370 B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 748 | N | 748 | -0- | -0- B | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 05 | 686 | N | 686 | -0- | -0- B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 643 | -0- | -77 B | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 684 | -0- | -29 B | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 646 | -0- | -36 B | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 615 | -0- | -15 B | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 680 | -0- | -2 B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 625 | -0- | -5 B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 368 | -0- | -283 B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,239 TOTAL CONDENSATE PROD: -0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 120 | -0- | -35 B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 92 | -0- | -20 B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 199 | -0- | -11 B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 174 | -0- | -43 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,435 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2703 PERF. 1954 - 2220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 N | 42 | -0- | -0- B | -0- | 42 | 2 | | N | -0- | | | -0- |
| 02 | 32 N | 32 | -0- | -0- B | -0- | 32 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 48 N | 48 | -0- | -0- B | -0- | 48 | 2 | | N | -0- | | | -0- |
| 04 | 51 N | 51 | -0- | -0- B | -0- | 51 | 2 | | N | -0- | | | -0- |
| 05 | 63 N | 63 | -0- | -0- B | -0- | 63 | 2 | | N | -0- | | | -0- |
| 06 | 57 N | 57 | -0- | -0- B | -0- | 57 | 2 | | N | -0- | | | -0- |
| 07 | 58 N | 58 | -0- | -0- B | -0- | 58 | 2 | | N | -0- | | | -0- |
| 08 | 31 N | 30 | -0- | -1 B | -0- | 30 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 36 N | 36 | -0- | -0- B | -0- | 36 | 2 | | N | -0- | | | -0- |
| 10 | 37 N | 37 | -0- | -0- B | -0- | 37 | 2 | | N | -0- | | | -0- |
| 11 | 39 N | 39 | -0- | -0- B | -0- | 39 | 2 | | N | -0- | | | -0- |
| 12 | 226 N | 226 | -0- | -0- B | -0- | 226 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 719 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 308 | -0- | -33 | B | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 329 | -0- | -7 | B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 426 | N | 426 | -0- | -0- | B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- | B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- | B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 382 | -0- | -8 | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 381 | -0- | -22 | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 341 | -0- | -62 | B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 328 | -0- | -62 | B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 305 | -0- | -67 | B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 280 | -0- | -50 | B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 279 | -0- | -62 | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,157 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | N | 932 | -0- | -0- B | -0- | 904 | 2 | 28 | 9 | N | 25 | 26 | 1 | | | 6 |
| 02 | 703 | N | 703 | -0- | -0- B | -0- | 685 | 2 | 18 | 9 | N | 16 | 16 | 1 | | | 6 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 709 | -0- | -376 B | -0- | 691 | 2 | 18 | 9 | N | 16 | 18 | 1 | | | 4 |
| 04 | 900 | N | 697 | -0- | -203 B | -0- | 683 | 2 | 14 | 9 | N | 13 | 14 | 1 | | | 3 |
| 05 | 775 | N | 752 | -0- | -23 B | -0- | 739 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 2 |
| 06 | 816 | N | 816 | -0- | -0- B | -0- | 805 | 2 | 11 | 9 | N | 10 | 8 | 1 | | | 4 |
| 07 | 837 | N | 837 | -0- | -0- B | -0- | 826 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 5 |
| 08 | 744 | N | 696 | -0- | -48 B | -0- | 687 | 2 | 9 | 9 | N | 8 | 12 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 831 | N | 831 | -0- | -0- B | -0- | 822 | 2 | 9 | 9 | N | 8 | 4 | 1 | | | 5 |
| 10 | 837 | N | 792 | -0- | -45 B | -0- | 780 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 7 |
| 11 | 803 | N | 803 | -0- | -0- B | -0- | 791 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 6 |
| 12 | 904 | N | 904 | -0- | -0- B | -0- | 884 | 2 | 20 | 9 | N | 18 | 16 | 1 | | | 8 |

TOTAL GAS PROD: 9,472 TOTAL CONDENSATE PROD: 158

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 14B2 EXT | NO RPT | | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 N | 487 | -0- | -0- | B | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 416 N | 416 | -0- | -0- | B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 441 N | 441 | -0- | -0- | B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 N | 231 | -0- | -219 | B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 N | 435 | -0- | -30 | B | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 N | 378 | -0- | -42 | B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 N | 181 | -0- | -67 | B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 N | 4 | -0- | -430 | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 N | 60 | -0- | -330 | B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 477 N | 477 | -0- | -0- | B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 12 | 554 N | 554 | -0- | -0- | B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,664 TOTAL CONDENSATE PROD: -0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 18 N | 18 | -0- | -0- | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 751 | -0- | -24 B | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 700 | -0- | -28 B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 709 | -0- | -66 B | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 04 | 751 | N | 751 | -0- | -0- B | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 05 | 776 | N | 776 | -0- | -0- B | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 06 | 766 | N | 766 | -0- | -0- B | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 07 | 782 | N | 782 | -0- | -0- B | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 748 | -0- | -27 B | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 776 | -0- | -4 B | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 10 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 760 | -0- | -46 B | -0- | 760 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,056 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 524 | -0- | -34 B | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 317 | -0- | -131 B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 499 | -0- | -28 B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 04 | 513 | N | 513 | -0- | -0- B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 558 | -0- | -0- B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 06 | 520 | N | 520 | -0- | -0- B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 522 | -0- | -5 B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 542 | -0- | -16 B | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 501 | -0- | -26 B | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 426 | -0- | -84 B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 515 | -0- | -43 B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,972 TOTAL CONDENSATE PROD: -0-

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 450 | -0- | -15 B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 344 | -0- | -76 B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 458 | -0- | -7 B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 446 | -0- | -4 B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 05 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 441 | -0- | -9 B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 454 | -0- | -11 B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 454 | -0- | -11 B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 436 | -0- | -14 B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 449 | -0- | -16 B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 431 | -0- | -19 B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 441 | -0- | -24 B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,262 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- B | -0- | 470 | 2 | 15 | 9 | N | 14 | 14 | 1 | | | 3 |
| 02 | 318 | N | 318 | -0- | -0- B | -0- | 311 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 251 | -0- | -214 B | -0- | 244 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 04 | 480 | N | 297 | -0- | -183 B | -0- | 291 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 1 |
| 05 | 341 | N | 300 | -0- | -41 B | -0- | 294 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 06 | 240 | N | 196 | -0- | -44 B | -0- | 194 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 07 | 310 | N | 162 | -0- | -148 B | -0- | 160 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 08 | 310 | N | 160 | -0- | -150 B | -0- | 160 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 309 | N | 309 | -0- | -0- B | -0- | 306 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 10 | 296 | N | 296 | -0- | -0- B | -0- | 290 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 3 |
| 11 | 235 | N | 235 | -0- | -0- B | -0- | 233 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 1 |
| 12 | 310 | N | 239 | -0- | -71 B | -0- | 233 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |

TOTAL GAS PROD: 3,248 TOTAL CONDENSATE PROD: 55

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1268 | -0- | -34 B | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1130 | -0- | -18 B | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1096 | -0- | -175 B | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1223 | -0- | -7 B | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1267 | N | 1267 | -0- | -0- B | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1216 | N | 1216 | -0- | -0- B | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1282 | N | 1282 | -0- | -0- B | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1160 | -0- | -111 B | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1267 | N | 1267 | -0- | -0- B | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1304 | N | 1304 | -0- | -0- B | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1243 | N | 1243 | -0- | -0- B | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1232 | -0- | -70 B | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,688 TOTAL CONDENSATE PROD: -0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 150 | -0- | -90 B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 150 | -0- | -36 B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 210 | -0- | -60 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 123 | -0- | -32 B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | -0- | -0- | -210 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,687 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | N | 551 | -0- | -0- B | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 466 | -0- | -10 B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 475 | -0- | -52 B | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 515 | -0- | -25 B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 05 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 06 | 516 | N | 516 | -0- | -0- B | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 07 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 509 | -0- | -18 B | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 517 | N | 517 | -0- | -0- B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 514 | -0- | -13 B | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 495 | -0- | -32 B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,111 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 24 | -0- | -69 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 66 | -0- | -89 B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 75 | -0- | -80 B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 213 | -0- | -57 B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 164 | -0- | -115 B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,698 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 327 | -0- | -93 | B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 311 | -0- | -123 | B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- | B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 354 | -0- | -18 | B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 295 | -0- | -5 | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 338 | -0- | -65 | B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 339 | -0- | -2 | B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 360 | -0- | -0- | B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 370 | N | 370 | -0- | -0- | B | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 369 | N | 369 | -0- | -0- | B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 344 | -0- | -28 | B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,172 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2242 | N | 2242 | -0- | -0- | B | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1991 | N | 1991 | -0- | -0- | B | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1797 | N | 1797 | -0- | -0- | B | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2138 | N | 2138 | -0- | -0- | B | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2150 | N | 2150 | -0- | -0- | B | -0- | 2150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1764 | N | 1764 | -0- | -0- | B | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2002 | N | 2002 | -0- | -0- | B | -0- | 2002 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1766 | N | 1766 | -0- | -0- | B | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1830 | N | 1830 | -0- | -0- | B | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1947 | N | 1947 | -0- | -0- | B | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1977 | N | 1977 | -0- | -0- | B | -0- | 1977 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1872 | N | 1872 | -0- | -0- | B | -0- | 1872 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,476 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 545 | N | 545 | -0- | -0- | B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 480 | -0- | -164 | B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 395 | -0- | -225 | B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- | B | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | -0- | B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 06 | 483 | N | 483 | -0- | -0- | B | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 536 | -0- | -53 | B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 490 | -0- | -68 | B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 531 | N | 531 | -0- | -0- | B | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 10 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 445 | -0- | -113 | B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,138 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 1161 | -0- | 1161 | B | 1161 | 1161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1512 | -0- | 1512 | B | 2673 | 1512 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,673 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 374 | -0- | -74 | B | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 436 | -0- | -60 | B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 04 | 485 | N | 485 | -0- | -0- | B | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 05 | 495 | N | 495 | -0- | -0- | B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 06 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 07 | 502 | N | 502 | -0- | -0- | B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 459 | -0- | -37 | B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 479 | -0- | -1 | B | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 478 | -0- | -18 | B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 448 | -0- | -2 | B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 456 | -0- | -40 | B | -0- | 456 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,594 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 229 | -0- | -19 B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 07 | 290 | N | 290 | -0- | -0- B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 258 | -0- | -21 B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 237 | -0- | -42 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,195 TOTAL CONDENSATE PROD: -0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- B | -0- | 649 | 2 | 4 | 9 | N | 4 | 1 | 1 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 673 | N | 673 | -0- | -0- B | -0- | 665 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 2 |
| 04 | 320 | N | 320 | -0- | -0- B | -0- | 313 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 05 | 627 | N | 627 | -0- | -0- B | -0- | 623 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 06 | 278 | N | 278 | -0- | -0- B | -0- | 275 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 558 | N | 558 | -0- | -0- B | -0- | 554 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 08 | 384 | N | 384 | -0- | -0- B | -0- | 382 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | -0- | -0- | -210 B | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 10 | 217 | N | 1 | -0- | -216 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,510 TOTAL CONDENSATE PROD: 30

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 142 | -0- | -230 B | -0- | 135 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 02 | 217 | N | 217 | -0- | -0- B | -0- | 210 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 286 | -0- | -55 B | -0- | 280 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 1 |
| 04 | 253 | N | 253 | -0- | -0- B | -0- | 247 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 05 | 300 | N | 300 | -0- | -0- B | -0- | 294 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 06 | 272 | N | 272 | -0- | -0- B | -0- | 269 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 305 | N | 305 | -0- | -0- B | -0- | 301 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 08 | 310 | N | 230 | -0- | -80 B | -0- | 228 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 193 | -0- | -77 B | -0- | 191 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 10 | 310 | N | 255 | -0- | -55 B | -0- | 252 | 2 | 3 | 9 | N | 3 | 1 | 1 | | | 3 |
| 11 | 262 | N | 262 | -0- | -0- B | -0- | 259 | 2 | 3 | 9 | N | 3 | 5 | 1 | | | 1 |
| 12 | 261 | N | 261 | -0- | -0- B | -0- | 257 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |

TOTAL GAS PROD: 2,976 TOTAL CONDENSATE PROD: 48

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 182 | -0- | -221 B | -0- | 175 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 02 | 833 | N | 833 | -0- | -0- B | -0- | 827 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 438 | -0- | -58 B | -0- | 434 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 04 | 269 | N | 269 | -0- | -0- B | -0- | 263 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 05 | 579 | N | 579 | -0- | -0- B | -0- | 573 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 06 | 420 | N | 261 | -0- | -159 B | -0- | 258 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 07 | 551 | N | 551 | -0- | -0- B | -0- | 547 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 08 | 536 | N | 536 | -0- | -0- B | -0- | 534 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 302 | N | 302 | -0- | -0- B | -0- | 299 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 496 | N | 295 | -0- | -201 B | -0- | 292 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 480 | N | 281 | -0- | -199 B | -0- | 277 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 12 | 310 | N | 252 | -0- | -58 B | -0- | 248 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |

TOTAL GAS PROD: 4,779 TOTAL CONDENSATE PROD: 48

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 13 | -0- | -576 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 375 | -0- | -269 B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 644 | -0- | -7 B | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 04 | 596 | N | 596 | -0- | -0- B | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 05 | 542 | N | 542 | -0- | -0- B | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 495 | -0- | -135 B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 505 | -0- | -115 B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 08 | 711 | N | 711 | -0- | -0- B | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 651 | N | 651 | -0- | -0- B | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 615 | -0- | -75 B | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 587 | -0- | -95 B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,375 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 155 | -0- | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 N | 115 | -0- | -25 | B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 N | 154 | -0- | -1 | B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 N | 148 | -0- | -2 | B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 154 N | 154 | -0- | -0- | B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 N | 148 | -0- | -2 | B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 N | 153 | -0- | -2 | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 N | 154 | -0- | -1 | B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 N | 150 | -0- | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 N | 155 | -0- | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 N | 149 | -0- | -1 | B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 N | 155 | -0- | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,790 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 977 N | 977 | -0- | -0- | B | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 N | 841 | -0- | -27 | B | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 N | 1085 | -0- | -0- | B | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 04 | 967 N | 967 | -0- | -0- | B | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 05 | 994 N | 994 | -0- | -0- | B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 N | 930 | -0- | -60 | B | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 N | 987 | -0- | -5 | B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 N | 906 | -0- | -86 | B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 959 N | 959 | -0- | -0- | B | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 N | 909 | -0- | -83 | B | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 N | 859 | -0- | -11 | B | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 N | 880 | -0- | -112 | B | -0- | 880 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,294 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- B | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 586 | -0- | -114 B | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 646 | -0- | -98 B | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 683 | -0- | -37 B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 05 | 686 | N | 686 | -0- | -0- B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 660 | -0- | -0- B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 674 | -0- | -39 B | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 660 | -0- | -22 B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 668 | N | 668 | -0- | -0- B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 667 | -0- | -15 B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- B | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 668 | -0- | -14 B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,983 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 404 | -0- | -92 B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 463 | -0- | -97 B | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 545 | -0- | -44 B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- B | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 626 | N | 626 | -0- | -0- B | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 06 | 596 | N | 596 | -0- | -0- B | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 616 | -0- | -4 B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 578 | -0- | -42 B | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 602 | N | 602 | -0- | -0- B | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 616 | -0- | -4 B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 11 | 595 | N | 595 | -0- | -0- B | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 611 | -0- | -9 B | -0- | 611 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,837 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 654 | -0- | -28 B | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 02 | 611 | N | 611 | -0- | -0- B | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 575 | -0- | -76 B | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 666 | -0- | -16 B | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 06 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 07 | 685 | N | 685 | -0- | -0- B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 630 | -0- | -21 B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 649 | -0- | -11 B | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 651 | -0- | -31 B | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 11 | 627 | N | 627 | -0- | -0- B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 605 | -0- | -77 B | -0- | 605 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,633 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 346 | -0- | -74 B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 435 | -0- | -30 B | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 448 | -0- | -32 B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 05 | 459 | N | 459 | -0- | -0- B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 455 | -0- | -10 B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 435 | -0- | -30 B | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 445 | -0- | -5 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 459 | -0- | -6 B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 11 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 12 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,355 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 238 | -0- | -2 B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 245 | -0- | -3 B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 231 | -0- | -9 B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 237 | -0- | -11 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 236 | -0- | -12 B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,852 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 284 | -0- | -52 B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 369 | -0- | -3 B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 06 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 07 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 371 | -0- | -1 B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 374 | N | 374 | -0- | -0- B | -0- | 374 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,389 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 309 | -0- | -32 B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 313 | N | 313 | -0- | -0- B | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 05 | 333 | N | 333 | -0- | -0- B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 334 | -0- | -7 B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 317 | -0- | -13 B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 316 | -0- | -25 B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,866 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 592 | -0- | -28 B | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 02 | 624 | N | 624 | -0- | -0- B | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 641 | N | 641 | -0- | -0- B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 04 | 599 | N | 599 | -0- | -0- B | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 05 | 668 | N | 668 | -0- | -0- B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 586 | -0- | -14 B | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 558 | -0- | -62 B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 615 | -0- | -5 B | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 656 | N | 656 | -0- | -0- B | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 527 | -0- | -31 B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 401 | -0- | -199 B | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 601 | -0- | -19 B | -0- | 601 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,068 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 181 | -0- | -36 B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 111 | -0- | -168 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 219 | -0- | -60 B | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 271 | -0- | -29 B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 182 | -0- | -118 B | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 109 | -0- | -170 B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,688 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 270 | -0- | -94 B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 388 | -0- | -46 B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 367 | -0- | -53 B | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 05 | 354 | N | 354 | -0- | -0- B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 346 | -0- | -44 B | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 325 | -0- | -47 B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 334 | -0- | -7 B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 330 | -0- | -30 B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 320 | -0- | -10 B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,268 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 736 | -0- | -132 B | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 700 | -0- | -0- B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 753 | N | 753 | -0- | -0- B | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 695 | -0- | -25 B | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 758 | -0- | -17 B | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 06 | 743 | N | 743 | -0- | -0- B | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 07 | 768 | N | 768 | -0- | -0- B | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 08 | 768 | N | 768 | -0- | -0- B | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 723 | -0- | -27 B | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 743 | -0- | -32 B | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 729 | -0- | -21 B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 766 | N | 766 | -0- | -0- B | -0- | 766 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,882 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 247 | -0- | -1 B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 225 | -0- | -15 B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 242 | -0- | -6 B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 233 | -0- | -7 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 239 | -0- | -9 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 229 | -0- | -19 B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 225 | -0- | -15 B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 228 | -0- | -20 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 217 | -0- | -31 B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,778 TOTAL CONDENSATE PROD: -0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 915 | N | 915 | -0- | -0- B | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 998 | -0- | -178 B | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 979 | -0- | -168 B | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1100 | N | 1100 | -0- | -0- B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1222 | N | 1222 | -0- | -0- B | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1174 | N | 1174 | -0- | -0- B | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1220 | N | 1220 | -0- | -0- B | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1103 | -0- | -106 B | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1170 | N | 1154 | -0- | -16 B | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1157 | -0- | -52 B | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1065 | -0- | -15 B | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1064 | -0- | -114 B | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,151 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 618 | -0- | -33 B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 440 | -0- | -148 B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 530 | -0- | -90 B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 566 | -0- | -34 B | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 05 | 605 | N | 605 | -0- | -0- B | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 06 | 561 | N | 561 | -0- | -0- B | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 593 | -0- | -27 B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 608 | -0- | -12 B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 11 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 588 | -0- | -1 B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,883 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 44 RRCID -> 291801 COMPL. DATE 11/19/2021 TOTAL DEPTH 3280 PERF. 1780 - 2046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1056 | N | 1056 | -0- | -0- B | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1091 | -0- | -57 B | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 956 | -0- | -315 B | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1040 | N | 1040 | -0- | -0- B | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 983 | -0- | -226 B | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1002 | N | 1002 | -0- | -0- B | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1041 | -0- | -44 B | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1062 | N | 1062 | -0- | -0- B | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1085 | N | 1085 | -0- | -0- B | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1056 | N | 1056 | -0- | -0- B | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 969 | -0- | -51 B | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1180 | N | 1180 | -0- | -0- B | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,521 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: A218 RRCID -> 292083 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 38 RRCID -> 293680 COMPL. DATE 04/28/2022 TOTAL DEPTH 2652 PERF. 1808 - 2054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1088 | -0- | -90 | B | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 978 | -0- | -86 | B | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 743 | -0- | -404 | B | -0- | 743 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1031 | -0- | -19 | B | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1057 | -0- | -28 | B | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 06 | 984 | N | 984 | -0- | -0- | B | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1004 | -0- | -50 | B | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 911 | -0- | -143 | B | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | 958 | -0- | -32 | B | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 936 | -0- | -56 | B | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 11 | 892 | N | 892 | -0- | -0- | B | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 894 | -0- | -98 | B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,476 TOTAL CONDENSATE PROD: -0-

SNW OPERATING COMPANY 799856
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
BUFFALO RAIDER CONSULTING, LLC 100179
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | 1 | 7 | | | 48 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 48 |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 48 |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 48 |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 48 |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 48 |
| 09 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | 48 |
| 10 | 0 | N | 10 | -0- | 10 | -0- | 10 | 2 | | | N | -0- | | | | | 48 |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | 48 |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 147 TOTAL CONDENSATE PROD: -0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 06 | 14B DENY | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | 143 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 563 N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 N | 421 | -0- | -27 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 N | 480 | -0- | -109 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 N | 510 | -0- | -30 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 05 | 368 N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 06 | 688 N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 07 | 541 N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 08 | 508 N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 N | 504 | -0- | -66 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 N | 510 | -0- | 510 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 497 N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 N | 478 | -0- | -49 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,068 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | N | 625 | -0- | -0- | -0- | 171 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 129 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 03 | 598 | N | 598 | -0- | -0- | -0- | 137 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 04 | 510 | N | 454 | -0- | -56 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 447 | -0- | -3 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 428 | -0- | -37 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 125 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 575 | -0- | 575 | -0- | 131 | 1 | 444 | 2 | N | -0- | | | | | -0- |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 134 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 12 | 590 | N | 590 | -0- | -0- | -0- | 152 | 1 | 438 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,282 TOTAL CONDENSATE PROD: -0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 80 | -0- | -106 | -0- | 80 | 2 | | | N | -0- | | | | | 115 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | 115 |
| 04 | 90 | N | 15 | -0- | -75 | -0- | 15 | 2 | | | N | -0- | | | | | 115 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 115 |
| 06 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | 115 |
| 07 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 115 |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 118 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 380 | -0- | 380 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 12 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,727 TOTAL CONDENSATE PROD: -0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 68 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 43 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 17 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | 98 | -0- | -112 | -0- | 19 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 20 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 25 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 29 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 30 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 09 | 120 | N | 101 | -0- | -19 | -0- | 17 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 89 | -0- | 89 | -0- | 15 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 96 | -0- | -24 | -0- | 17 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 18 | 1 | 77 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,403 TOTAL CONDENSATE PROD: -0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- | -0- | 106 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 264 | -0- | -16 | -0- | 63 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 03 | 371 | N | 371 | -0- | -0- | -0- | 86 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 04 | 300 | N | 274 | -0- | -26 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 256 | -0- | -14 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 09 | 351 | N | 351 | -0- | -0- | -0- | 80 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 364 | -0- | 364 | -0- | 83 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 86 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 12 | 385 | N | 385 | -0- | -0- | -0- | 100 | 1 | 285 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,849 TOTAL CONDENSATE PROD: -0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 155 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 06 | 14B2 | EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 155 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | 155 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | 155 |
| 09 | 6 | X | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 155 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 12 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | 155 |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 20 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | 11 | -0- | 11 | 11 | 11 | 2 | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | 3 | -0- | 3 | 14 | 3 | 2 | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 20 |
| 08 | 24 | X | 10 | -0- | -14 | -0- | 10 | 2 | | | N | -0- | | | | | 20 |
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | 1 | -0- | 1 | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 11 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 32 TOTAL CONDENSATE PROD: -0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | 1 | 7 | | | 28 |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 28 |
| 05 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 28 |
| 06 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 28 |
| 07 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 28 |
| 08 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 28 |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 28 |
| 10 | 0 | N | 14 | -0- | 14 | -0- | 14 | 2 | | | N | -0- | | | | | 28 |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 28 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |

PLUGGED AND ABANDONED_____ 09/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | 98 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 N | 194 | -0- | -23 | -0- | 194 | 2 | | | N | -0- | | | | | 441 |
| 02 | 196 N | 107 | -0- | -89 | -0- | 107 | 2 | | | N | -0- | | | | | 441 |
| 03 | 383 N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | 428 | 7 | | | 13 |
| 04 | 274 N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 13 |
| 05 | 266 N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 13 |
| 06 | 240 N | 239 | -0- | -1 | -0- | 239 | 2 | | | N | -0- | | | | | 13 |
| 07 | 248 N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | 13 |
| 08 | 281 N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 13 |
| 09 | 342 N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 13 |
| 10 | 0 N | 356 | -0- | 356 | -0- | 356 | 2 | | | N | -0- | | | | | 13 |
| 11 | 349 N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | 13 |
| 12 | 372 N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 3,402 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

PLUGGED AND ABANDONED_____ 09/09/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 64 |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 64 |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | 1 | 7 | | | 63 |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 63 |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 63 |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 63 |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 63 |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 63 |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 63 |
| 10 | 0 | N | 153 | -0- | 153 | -0- | 153 | 2 | | | N | -0- | | | | | 63 |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 63 |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 1,757 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 05 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 06 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 365 | -0- | -7 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 356 | -0- | -16 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 343 | -0- | -17 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 343 | -0- | 343 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,895 TOTAL CONDENSATE PROD: -0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 10 | 7 | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 176 | -0- | -20 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 178 | -0- | -39 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 200 | -0- | 200 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 171 | -0- | -39 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,305 TOTAL CONDENSATE PROD: -0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | 78 |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 298 | 2 | | | N | -0- | | | | | 78 |
| 03 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | 78 |
| 04 | 360 | N | 351 | -0- | -9 | -0- | 351 | 2 | | | N | -0- | | | | | 78 |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 78 |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 78 |
| 07 | 372 | N | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | 78 |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 78 |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 78 |
| 10 | 0 | N | 334 | -0- | 334 | -0- | 334 | 2 | | | N | -0- | | | | | 78 |
| 11 | 360 | N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | 78 |
| 12 | 372 | N | 257 | -0- | -115 | -0- | 257 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 4,083 TOTAL CONDENSATE PROD: -0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,643 TOTAL CONDENSATE PROD: -0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 06 | 14B2 EXT | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 258 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | 258 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | 258 |
| 09 | 2 | X | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 258 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 258 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 408 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 408 |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | 375 | 7 | | | 33 |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 33 |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 33 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 33 |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 33 |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 33 |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 33 |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 33 |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 33 |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 129 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 14B2 EXT | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 130 |
| 04 | 14B2 EXT | | 2 | -0- | 2 | 3 | 2 | 2 | | | N | -0- | | | | | 130 |
| 05 | 14B2 EXT | | 1 | -0- | 1 | 4 | 1 | 2 | | | N | -0- | | | | | 130 |
| 06 | 14B2 EXT | | 3 | -0- | 3 | 7 | 3 | 2 | | | N | -0- | | | | | 130 |
| 07 | 86 | X | 79 | -0- | -7 | -0- | 79 | 2 | | | N | -0- | | | | | 130 |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 130 |
| 09 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 130 |
| 10 | 0 | N | 8 | -0- | 8 | -0- | 8 | 2 | | | N | -0- | | | | | 130 |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 130 |
| 12 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 200 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | | 1 | -0- | 1 | 2 | 1 | 2 | | | N | -0- | | | | | 10 |
| 05 | 14B2 EXT | | 2 | -0- | 2 | 4 | 2 | 2 | | | N | -0- | | | | | 10 |
| 06 | 14B2 EXT | | 2 | -0- | 2 | 6 | 2 | 2 | | | N | -0- | | | | | 10 |
| 07 | 7 | X | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | 10 |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 27 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 27 |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 27 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 27 |
| 08 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | 27 |
| 09 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | 27 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 27 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| *12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 298 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 298 |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 298 |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 298 |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 298 |
| 06 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 298 |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 298 |
| 08 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 298 |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 298 |
| 10 | 0 | N | 172 | -0- | 172 | -0- | 172 | 2 | | | N | -0- | | | | | 298 |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 298 |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 298 |

TOTAL GAS PROD: 2,232 TOTAL CONDENSATE PROD: -0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 16 | 1 | 36 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 52 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | 162 |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 162 |
| 03 | 454 | N | 454 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 162 |
| 04 | 364 | N | 364 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 162 |
| 05 | 14B2 EXT | | 342 | -0- | 342 | 342 | 342 | 2 | | | N | -0- | | | | | 162 |
| 06 | 14B2 EXT | | 311 | -0- | 311 | 653 | 311 | 2 | | | N | -0- | | | | | 162 |
| 07 | 14B2 EXT | | 304 | -0- | 304 | 957 | 304 | 2 | | | N | -0- | | | | | 162 |
| 08 | 14B2 EXT | | 292 | -0- | 292 | 1249 | 292 | 2 | | | N | -0- | | | | | 162 |
| 09 | 1510 | X | 261 | -0- | -1249 | -0- | 261 | 2 | | | N | -0- | | | | | 162 |
| 10 | 0 | N | 299 | -0- | 299 | -0- | 299 | 2 | | | N | -0- | | | | | 162 |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 162 |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 3,825 TOTAL CONDENSATE PROD: -0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 179 |
| 03 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 179 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 179 |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 179 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 07 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 179 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 179 |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 179 |

TOTAL GAS PROD: 37 TOTAL CONDENSATE PROD: -0-

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 373 | N | 373 | -0- | -0- | -0- | 116 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 105 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 49 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 04 | 330 | N | 297 | -0- | -33 | -0- | 58 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 05 | 305 | N | 305 | -0- | -0- | -0- | 61 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 06 | 298 | N | 298 | -0- | -0- | -0- | 61 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 72 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 74 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 09 | 300 | N | 281 | -0- | -19 | -0- | 48 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 52 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 48 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 248 | -0- | -31 | -0- | 53 | 1 | 195 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,607 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 173 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 436 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 56 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | 1 | 7 | | | 148 |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 148 |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 148 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 148 |
| 07 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 148 |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 148 |
| 09 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | N | -0- | | | | | 148 |
| 10 | 0 | N | 1 | -0- | 1 | -0- | 1 | 2 | | | N | -0- | | | | | 148 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 148 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 148 |

TOTAL GAS PROD: 174 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 46 | -0- | 46 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 494 TOTAL CONDENSATE PROD: -0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | | 10 | -0- | 10 | 10 | 2 | 1 | 8 | 2 | N | -0- | 30 | 7 | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | -0- |
| 07 | 11 | X | 1 | -0- | -10 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | -0- | 76 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 62 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 28 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 04 | 240 | N | 159 | -0- | -81 | -0- | 31 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 33 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 33 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 38 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 40 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 26 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 149 | -0- | 149 | -0- | 26 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 27 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 133 | -0- | -22 | -0- | 25 | 1 | 108 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,007 TOTAL CONDENSATE PROD: -0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 95 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 97 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 42 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 04 | 234 | N | 234 | -0- | -0- | -0- | 46 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 05 | 241 | N | 241 | -0- | -0- | -0- | 48 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 06 | 239 | N | 239 | -0- | -0- | -0- | 49 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 56 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 59 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 38 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 219 | -0- | 219 | -0- | 38 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 11 | 232 | N | 232 | -0- | -0- | -0- | 39 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 36 | 1 | 160 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,926 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 57 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 140 | -0- | -40 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 134 | -0- | -52 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 121 | -0- | -34 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 34 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 154 | -0- | 154 | -0- | 35 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 37 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 40 | 1 | 116 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,579 TOTAL CONDENSATE PROD: -0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 64 |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 219 | 2 | | | N | -0- | | | | | 64 |
| 03 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | 64 |
| 04 | 240 | N | 205 | -0- | -35 | -0- | 205 | 2 | | | N | -0- | | | | | 64 |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 64 |
| 06 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | N | -0- | | | | | 64 |
| 07 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | 64 |
| 08 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | N | -0- | | | | | 64 |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 64 |
| 10 | 0 | N | 192 | -0- | 192 | -0- | 192 | 2 | | | N | -0- | | | | | 64 |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 64 |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 2,380 TOTAL CONDENSATE PROD: -0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- | -0- | 71 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 59 | -0- | -137 | -0- | 20 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 20 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 04 | 210 | N | 165 | -0- | -45 | -0- | 32 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 34 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 06 | 165 | N | 165 | -0- | -0- | -0- | 34 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 175 | -0- | -11 | -0- | 40 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 42 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 157 | -0- | -23 | -0- | 27 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 154 | -0- | 154 | -0- | 27 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 27 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 24 | 1 | 110 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,862 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 133 | -0- | 133 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,498 TOTAL CONDENSATE PROD: -0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 70 |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 70 |
| 03 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | 70 |
| 04 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 70 |
| 05 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 70 |
| 06 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | | | 70 |
| 07 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | 70 |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | 70 |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | 70 |
| 10 | 0 | N | 132 | -0- | 132 | -0- | 132 | 2 | | | N | -0- | | | | | 70 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 70 |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 1,550 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 644 | N | -0- | -0- | -644 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 162 | -0- | -303 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 06 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 995 | N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 79 | -0- | -696 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 170 | -0- | -250 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 52 | -0- | -940 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 12 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,798 TOTAL CONDENSATE PROD: -0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 30 | -0- | -125 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 26 | -0- | -98 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 57 | -0- | -93 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 870 TOTAL CONDENSATE PROD: -0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 05 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 07 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 83 | -0- | -196 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 09 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 121 | -0- | -158 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 246 | -0- | -33 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,153 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. //CONT.// 427974
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 74 | -0- | -143 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 05 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 380 | -0- | -23 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 28 | -0- | -282 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 41 | -0- | -331 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,476 TOTAL CONDENSATE PROD: -0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 135 | -0- | -299 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 358 | -0- | -62 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 33 | -0- | -308 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 82 | -0- | -278 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 313 | -0- | -28 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,245 TOTAL CONDENSATE PROD: -0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 155 | -0- | -13 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,058 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 622 | -0- | -29 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 629 | -0- | -1 | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 657 | -0- | -56 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 648 | -0- | -3 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 645 | -0- | -6 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 09 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 10 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 625 | -0- | -5 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 641 | -0- | -41 | -0- | 641 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,719 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 446 | -0- | -112 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 262 | -0- | -158 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 427 | -0- | -69 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 06 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 227 | -0- | -207 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 134 | -0- | -286 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 113 | -0- | -259 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,123 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/19/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 48 | -0- | -76 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 167 | -0- | -13 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 75 | -0- | -49 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,675 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 3 |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 3 |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 3 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 3 |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 3 |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 3 |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 3 |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 3 |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 1,880 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 06 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 12 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,997 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 473 TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 113 | -0- | -73 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 122 | -0- | -64 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 954 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 240 | -0- | -101 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 281 | -0- | -27 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 326 | -0- | -4 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 319 | -0- | -22 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,732 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,340 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 883 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,341 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 15 |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 15 |
| 03 | 279 | N | 127 | -0- | -152 | -0- | 127 | 2 | | | N | -0- | | | | | 15 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 186 | N | 111 | -0- | -75 | -0- | 111 | 2 | | | N | -0- | | | | | 15 |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 15 |
| 07 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 15 |
| 08 | 124 | N | 32 | -0- | -92 | -0- | 32 | 2 | | | N | -0- | | | | | 15 |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 15 |
| 12 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 1,497 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 287 | -0- | -457 | -0- | 52 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 02 | 995 | N | 995 | -0- | -0- | -0- | 169 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 03 | 1978 | N | 1978 | -0- | -0- | -0- | 403 | 1 | 1575 | 2 | N | -0- | | | | | -0- |
| 04 | 1712 | N | 1712 | -0- | -0- | -0- | 377 | 1 | 1335 | 2 | N | -0- | | | | | -0- |
| 05 | 1797 | N | 1797 | -0- | -0- | -0- | 395 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 06 | 1738 | N | 1738 | -0- | -0- | -0- | 390 | 1 | 1348 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1020 | -0- | -220 | -0- | 183 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1581 | -0- | -0- | -0- | 316 | 1 | 1265 | 2 | N | -0- | | | | | -0- |
| 09 | 1776 | N | 1776 | -0- | -0- | -0- | 381 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 10 | 1587 | N | 1587 | -0- | -0- | -0- | 391 | 1 | 1196 | 2 | N | -0- | | | | | -0- |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 390 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 12 | 1792 | N | 1792 | -0- | -0- | -0- | 403 | 1 | 1389 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,858 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 202 | -0- | -108 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 265 | -0- | -45 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 289 | -0- | -11 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 261 | -0- | -49 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,364 TOTAL CONDENSATE PROD: -0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 166 | -0- | -82 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 181 | -0- | -43 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 226 | -0- | -53 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,792 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 112 | -0- | -28 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 50 | -0- | -100 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 36 | -0- | -88 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 25 | -0- | -95 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 18 | -0- | -75 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,083 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 137 | -0- | -80 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 37 | -0- | -118 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 15 | -0- | -135 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 4 | -0- | -151 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,408 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 03 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 278 | -0- | -322 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 197 | -0- | -423 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 143 | -0- | -427 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 117 | -0- | -162 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 09 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 548 | -0- | -103 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,245 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 14 |
| 02 | 252 | N | 212 | -0- | -40 | -0- | 212 | 2 | | | N | -0- | | | | | 14 |
| 03 | 279 | N | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | | | | | 14 |
| 04 | 240 | N | 82 | -0- | -158 | -0- | 82 | 2 | | | N | -0- | | | | | 14 |
| 05 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | 14 |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 14 |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 14 |
| 08 | 248 | N | 70 | -0- | -178 | -0- | 70 | 2 | | | N | -0- | | | | | 14 |
| 09 | 240 | N | 26 | -0- | -214 | -0- | 26 | 2 | | | N | -0- | | | | | 14 |
| 10 | 217 | N | 20 | -0- | -197 | -0- | 20 | 2 | | | N | -0- | | | | | 14 |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 14 |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 2,237 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 242 | -0- | -68 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 104 | -0- | -196 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 75 | -0- | -173 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 31 | -0- | -239 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 11 | -0- | -268 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,427 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 196 | -0- | -28 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 183 | -0- | -127 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 33 | -0- | -147 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 163 | -0- | -54 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 44 | -0- | -111 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,719 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 145 | -0- | -72 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 38 | -0- | -112 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 07 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 39 | -0- | -116 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 10 | -0- | -140 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 12 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,460 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 233 | -0- | -46 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 177 | -0- | -63 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 210 | -0- | -69 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 157 | -0- | -113 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 118 | -0- | -130 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,782 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 167 | -0- | -50 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 75 | -0- | -105 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 26 | -0- | -160 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,449 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 728 | -0- | -16 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 465 | -0- | -135 | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 568 | -0- | -122 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 505 | -0- | -208 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 531 | -0- | -39 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 465 | -0- | -93 | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 11 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,955 TOTAL CONDENSATE PROD: -0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 371 | -0- | -19 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 378 | -0- | -25 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 370 | -0- | -2 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,550 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 21 | -0- | -189 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 38 | -0- | -55 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,745 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 248 | -0- | -32 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 224 | -0- | -148 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 65 | -0- | -145 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 61 | -0- | -156 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 17 | -0- | -223 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 4 | -0- | -244 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,182 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 98 | -0- | -26 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,360 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 673 | -0- | -71 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 03 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 04 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 833 | -0- | -4 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 747 | -0- | -33 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 747 | -0- | -59 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 742 | -0- | -95 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 739 | -0- | -11 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 11 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 714 | -0- | -61 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,127 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,608 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 201 | -0- | -78 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 205 | -0- | -47 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 240 | -0- | -30 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,893 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 272 | -0- | -8 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 281 | -0- | -29 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 279 | -0- | -51 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,392 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 204 | -0- | -44 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 210 | -0- | -38 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,827 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 279 | -0- | -155 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 52 | -0- | -38 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 243 | -0- | -129 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 257 | -0- | -13 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,112 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,264 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 134 | -0- | -16 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,550 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 233 | -0- | -37 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 255 | -0- | -24 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 232 | -0- | -8 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 10 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,891 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 214 | -0- | -96 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 360 | -0- | -43 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 268 | -0- | -92 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 365 | -0- | -38 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 317 | -0- | -43 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 307 | -0- | -3 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,912 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 103 | -0- | -37 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,711 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,106 TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 240 | -0- | -96 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 364 | -0- | -8 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 05 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 378 | -0- | -25 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,556 TOTAL CONDENSATE PROD: -0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 145 | -0- | -72 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 04 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 166 | -0- | -44 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 147 | -0- | -70 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 144 | -0- | -73 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 156 | -0- | -24 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,184 TOTAL CONDENSATE PROD: -0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 12/22/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HICKS EXPLORATION, LLC 102036
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- | B | -0- | 833 | 2 | | N | -0- | | | | | 8 |
| 02 | 868 | N | 642 | -0- | -226 | B | -0- | 642 | 2 | | N | -0- | | | | | 8 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 943 | -0- | -18 | B | -0- | 943 | 2 | | N | -0- | | | | | 8 |
| 04 | 915 | N | 915 | -0- | -0- | B | -0- | 915 | 2 | | N | -0- | | | | | 8 |
| 05 | 942 | N | 942 | -0- | -0- | B | -0- | 942 | 2 | | N | -0- | | | | | 8 |
| 06 | 934 | N | 934 | -0- | -0- | B | -0- | 934 | 2 | | N | -0- | | | | | 8 |
| 07 | 961 | N | 942 | -0- | -19 | B | -0- | 942 | 2 | | N | -0- | | | | | 8 |
| 08 | 953 | N | 953 | -0- | -0- | B | -0- | 953 | 2 | | N | -0- | | | | | 8 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 911 | -0- | -19 | B | -0- | 911 | 2 | | N | -0- | | | | | 8 |
| 10 | 959 | N | 959 | -0- | -0- | B | -0- | 959 | 2 | | N | -0- | | | | | 8 |
| 11 | 930 | N | 925 | -0- | -5 | B | -0- | 925 | 2 | | N | -0- | | | | | 8 |
| 12 | 972 | N | 972 | -0- | -0- | B | -0- | 972 | 2 | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 10,871 TOTAL CONDENSATE PROD: -0-

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 147 |
| 02 | 196 | N | 123 | -0- | -73 | -0- | 123 | 2 | | | N | -0- | | | | | 147 |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 147 |
| 04 | 270 | N | 184 | -0- | -86 | -0- | 184 | 2 | | | N | -0- | | | | | 147 |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 147 |
| 06 | 180 | N | 118 | -0- | -62 | -0- | 118 | 2 | | | N | -0- | | | | | 147 |
| 07 | 186 | N | 6 | -0- | -180 | -0- | 6 | 2 | | | N | -0- | | | | | 147 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 147 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |

TOTAL GAS PROD: 1,081 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 31 | -0- | -217 | -0- | 31 | 1 | | | N | -0- | | | | | 82 |
| 02 | 224 | N | 21 | -0- | -203 | -0- | 15 | 1 | 6 | 2 | N | -0- | | | | | 82 |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 31 | 1 | 236 | 2 | N | -0- | | | | | 82 |
| 04 | 235 | N | 235 | -0- | -0- | -0- | 30 | 1 | 205 | 2 | N | -0- | | | | | 82 |
| 05 | 302 | N | 302 | -0- | -0- | -0- | 31 | 1 | 271 | 2 | N | -0- | | | | | 82 |
| 06 | 346 | N | 346 | -0- | -0- | -0- | 30 | 1 | 316 | 2 | N | -0- | | | | | 82 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 31 | 1 | 239 | 2 | N | -0- | | | | | 82 |
| 08 | 299 | N | 299 | -0- | -0- | -0- | 31 | 1 | 268 | 2 | N | -0- | | | | | 82 |
| 09 | 240 | N | 180 | -0- | -60 | -0- | 30 | 1 | 150 | 2 | N | -0- | | | | | 82 |
| 10 | 248 | N | 128 | -0- | -120 | -0- | 31 | 1 | 97 | 2 | N | -0- | | | | | 82 |
| 11 | 240 | N | 212 | -0- | -28 | -0- | 30 | 1 | 182 | 2 | N | -0- | | | | | 82 |
| 12 | 202 | N | 202 | -0- | -0- | -0- | 31 | 1 | 171 | 2 | N | -0- | | | | | 82 |

TOTAL GAS PROD: 2,493 TOTAL CONDENSATE PROD: -0-

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | X | 3703 | -0- | -296 | -0- | 3703 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3640 | X | 3083 | -0- | -557 | -0- | 3083 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 3820 | -0- | -210 | -0- | 3820 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3900 | X | 3614 | -0- | -286 | -0- | 3614 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3906 | X | 3751 | -0- | -155 | -0- | 3751 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3690 | X | 3101 | -0- | -589 | -0- | 3101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4711 | X | 4711 | -0- | -0- | -0- | 4711 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4645 | X | 4645 | -0- | -0- | -0- | 4645 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4241 | X | 4241 | -0- | -0- | -0- | 4241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4030 | X | 3862 | -0- | -168 | -0- | 3862 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3900 | X | 3428 | -0- | -472 | -0- | 3428 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4030 | X | 2883 | -0- | -1147 | -0- | 2883 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,842 TOTAL CONDENSATE PROD: -0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1678 | -0- | -27 | -0- | 1678 | 2 | | N | -0- | | | -0- |
| 02 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 2 | | N | -0- | | | -0- |
| 03 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 2 | | N | -0- | | | -0- |
| 04 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | N | -0- | | | -0- |
| 05 | 1736 | N | 1219 | -0- | -517 | -0- | 1219 | 2 | | N | -0- | | | -0- |
| 06 | 1770 | N | 1240 | -0- | -530 | -0- | 1240 | 2 | | N | -0- | | | -0- |
| 07 | 1829 | N | 989 | -0- | -840 | -0- | 989 | 2 | | N | -0- | | | -0- |
| 08 | 1209 | N | 846 | -0- | -363 | -0- | 846 | 2 | | N | -0- | | | -0- |
| 09 | 1230 | N | 1038 | -0- | -192 | -0- | 1038 | 2 | | N | -0- | | | -0- |
| 10 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | N | -0- | | | -0- |
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | N | -0- | | | -0- |
| 12 | 1085 | N | 1062 | -0- | -23 | -0- | 1062 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,397 TOTAL CONDENSATE PROD: -0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 365 | -0- | -1495 | -0- | 365 | 2 | | | N | -0- | | | | | 32 |
| 02 | 1512 | N | 1088 | -0- | -424 | -0- | 1088 | 2 | | | N | -0- | | | | | 32 |
| 03 | 434 | N | 112 | -0- | -322 | -0- | 112 | 2 | | | N | -0- | | | | | 32 |
| 04 | 360 | N | 93 | -0- | -267 | -0- | 93 | 2 | | | N | -0- | | | | | 32 |
| 05 | 1209 | N | 84 | -0- | -1125 | -0- | 84 | 2 | | | N | -0- | | | | | 32 |
| 06 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | N | -0- | | | | | 32 |
| 07 | 2547 | N | 2547 | -0- | -0- | -0- | 2547 | 2 | | | N | -0- | | | | | 32 |
| 08 | 2022 | N | 2022 | -0- | -0- | -0- | 1989 | 2 | 33 | 9 | N | 30 | | | | | 62 |
| 09 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | 62 |
| 10 | 1860 | N | 1715 | -0- | -145 | -0- | 1715 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1800 | N | 1677 | -0- | -123 | -0- | 1677 | 2 | | | N | -0- | | | | | 62 |
| 12 | 1860 | N | 1607 | -0- | -253 | -0- | 1607 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 14,755 TOTAL CONDENSATE PROD: 30

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 17 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 17 |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 17 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 17 |
| 05 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 17 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 17 |
| 07 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 17 |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 10 | N | 4 | -0- | -6 | -0- | 4 | 2 | | | N | -0- | | | | | 17 |
| 10 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | 17 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 17 |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 99 TOTAL CONDENSATE PROD: -0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 62 | 1 | 938 | 2 | N | -0- | | | | | 20 |
| 02 | 761 | N | 761 | -0- | -0- | -0- | 56 | 1 | 705 | 2 | N | -0- | | | | | 20 |
| 03 | 793 | N | 793 | -0- | -0- | -0- | 62 | 1 | 731 | 2 | N | -0- | | | | | 20 |
| 04 | 1137 | N | 1137 | -0- | -0- | -0- | 60 | 1 | 1030 | 2 | N | 43 | | | | | 63 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 1814 | N | 1814 | -0- | -0- | -0- | 62 | 1 | 1735 | 2 | N | 15 | | | | | 78 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | 5 | | | | | 83 |
| 08 | 1501 | N | 1501 | -0- | -0- | -0- | 62 | 1 | 1437 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1406 | N | 1406 | -0- | -0- | -0- | 60 | 1 | 1346 | 2 | N | -0- | | | | | 85 |
| 10 | 1463 | N | 1463 | -0- | -0- | -0- | 62 | 1 | 1401 | 2 | N | -0- | | | | | 85 |
| 11 | 1356 | N | 1356 | -0- | -0- | -0- | 60 | 1 | 1296 | 2 | N | -0- | | | | | 85 |
| 12 | 1389 | N | 1389 | -0- | -0- | -0- | 62 | 1 | 1327 | 2 | N | -0- | | | | | 85 |

TOTAL GAS PROD: 12,620 TOTAL CONDENSATE PROD: 65

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 916 | -0- | -324 | -0- | 60 | 1 | 846 | 2 | N | 9 | | | | | 156 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1065 | -0- | -139 | -0- | 56 | 1 | 995 | 2 | N | 13 | | | | | 169 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1147 | N | 949 | -0- | -198 | -0- | 62 | 1 | 887 | 2 | N | -0- | | | | | 169 |
| 04 | 1063 | N | 1063 | -0- | -0- | -0- | 60 | 1 | 994 | 2 | N | 8 | | | | | 177 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1178 | N | 1153 | -0- | -25 | -0- | 62 | 1 | 1074 | 2 | N | 15 | | | | | 192 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | 13 | 180 | 1 | | | 25 |
| 07 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | 15 | | | | | 40 |
| 08 | 1147 | N | 1116 | -0- | -31 | -0- | 62 | 1 | 1045 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 60 | 1 | 1009 | 2 | N | 13 | | | | | 61 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1116 | -0- | -0- | -0- | 62 | 1 | 1037 | 2 | N | 15 | | | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1080 | N | 995 | -0- | -85 | -0- | 60 | 1 | 931 | 2 | N | 4 | | | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1302 | -0- | -0- | -0- | 62 | 1 | 1218 | 2 | N | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 10,758 TOTAL CONDENSATE PROD: 133

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF. 10057 - 10082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARNELL, SOUTH (MORROW, BASAL) //CONT.// 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 9 | -0- | -19 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 990 | -0- | -157 | -0- | 990 | 2 | | | N | -0- | | | | | 24 |
| 02 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 24 |
| 03 | 1177 | N | 1177 | -0- | -0- | -0- | 1169 | 2 | 8 | 9 | N | 7 | | | | | 31 |
| 04 | 1093 | N | 1093 | -0- | -0- | -0- | 1090 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 05 | 1209 | N | 1094 | -0- | -115 | -0- | 1094 | 2 | | | N | -0- | | | | | 34 |
| 06 | 1140 | N | 1110 | -0- | -30 | -0- | 1110 | 2 | | | N | -0- | | | | | 34 |
| 07 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | 34 |
| 08 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | 34 |
| 09 | 1110 | N | 1087 | -0- | -23 | -0- | 1087 | 2 | | | N | -0- | | | | | 34 |
| 10 | 1147 | N | 1125 | -0- | -22 | -0- | 1113 | 2 | 12 | 9 | N | 11 | | | | | 45 |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 1149 | 2 | 22 | 9 | N | 20 | | | | | 65 |
| *12 | 1177 | N | 1177 | -0- | -0- | -0- | 1158 | 2 | 19 | 9 | N | 17 | | | | | 82 |

TOTAL GAS PROD: 13,390 TOTAL CONDENSATE PROD: 58

BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 84 | | | | | 84 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 84

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 527 | -0- | -62 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 286 | -0- | -246 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 384 | -0- | -205 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3157 | -0- | 57 | 57 | 3157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3160 | -0- | 160 | 217 | 3160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3093 | N | 2876 | -0- | -217 | -0- | 2876 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2904 | X | 2904 | -0- | -0- | -0- | 2904 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2742 | X | 2742 | -0- | -0- | -0- | 2742 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2691 | X | 2691 | -0- | -0- | -0- | 2691 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2774 | X | 2774 | -0- | -0- | -0- | 2774 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,580 TOTAL CONDENSATE PROD: -0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 20

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1743 | -0- | -55 | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1603 | -0- | -21 | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1743 | -0- | -55 | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1734 | -0- | -33 | -0- | 1734 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1669 | -0- | -11 | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1549 | -0- | -187 | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1547 | -0- | -189 | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1499 | -0- | -181 | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1518 | -0- | -32 | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1494 | -0- | -6 | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1489 | -0- | -61 | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,270 TOTAL CONDENSATE PROD: -0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 84 | | | | | 84 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 84

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 05 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 06 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 12 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,289 TOTAL CONDENSATE PROD: -0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1552 | N | 1552 | -0- | -0- | -0- | 1552 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,035 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 X | 591 | -0- | -3377 | -0- | 587 | 2 | 4 | 9 | N | 4 | | | | | 157 |
| 02 | 3584 X | 726 | -0- | -2858 | -0- | 723 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 03 | 2201 X | 1155 | -0- | -1046 | -0- | 1152 | 2 | 3 | 9 | N | 3 | | | | | 163 |
| 04 | 2637 X | 2637 | -0- | -0- | -0- | 2635 | 2 | 2 | 9 | N | 2 | | | | | 165 |
| 05 | 4147 X | 4147 | -0- | -0- | -0- | 4122 | 2 | 25 | 9 | N | 23 | | | | | 188 |
| 06 | 3689 X | 3689 | -0- | -0- | -0- | 3667 | 2 | 22 | 9 | N | 20 | | | | | 208 |
| 07 | 4029 X | 4029 | -0- | -0- | -0- | 4021 | 2 | 8 | 9 | N | 7 | | | | | 215 |
| 08 | 4154 X | 2791 | -0- | -1363 | -0- | 2791 | 2 | | | N | -0- | | | | | 215 |
| 09 | 4020 X | 2405 | -0- | -1615 | -0- | 2399 | 2 | 6 | 9 | N | 5 | | | | | 220 |
| 10 | 4154 X | 3406 | -0- | -748 | -0- | 3387 | 2 | 19 | 9 | N | 17 | | | | | 237 |
| 11 | 3900 X | 2744 | -0- | -1156 | -0- | 2714 | 2 | 30 | 9 | N | 27 | 171 | 1 | | | 93 |
| 12 | 4030 X | 2875 | -0- | -1155 | -0- | 2875 | 2 | | | N | -0- | | | | | 93 |

TOTAL GAS PROD: 31,195 TOTAL CONDENSATE PROD: 111

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 | N | 729 | -0- | -0- | -0- | 62 | 1 | 667 | 2 | N | -0- | | | 43 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 56 | 1 | 588 | 2 | N | -0- | | | 43 |
| 03 | 589 | N | 486 | -0- | -103 | -0- | 62 | 1 | 424 | 2 | N | -0- | | | 43 |
| 04 | 570 | N | 488 | -0- | -82 | -0- | 60 | 1 | 428 | 2 | N | -0- | | | 43 |
| 05 | 589 | N | 516 | -0- | -73 | -0- | 62 | 1 | 454 | 2 | N | -0- | | | 43 |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | 43 |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | 43 |
| 08 | 527 | N | 352 | -0- | -175 | -0- | 62 | 1 | 290 | 2 | N | -0- | | | 43 |
| 09 | 396 | N | 396 | -0- | -0- | -0- | 60 | 1 | 336 | 2 | N | -0- | | | 43 |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 52 | 1 | 333 | 2 | N | -0- | | | 43 |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 58 | 1 | 396 | 2 | N | -0- | | | 43 |
| 12 | 424 | N | 424 | -0- | -0- | -0- | 58 | 1 | 366 | 2 | N | -0- | | | 43 |

TOTAL GAS PROD: 4,874 TOTAL CONDENSATE PROD: -0-

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/15/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 132 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 132 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 132 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 132 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 133 | | | 265 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 265 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 265 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 265 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 265 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 265 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 265 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 265 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 133

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | 108 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | 108 |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | 108 |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | 108 |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | 108 |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | 108 |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | 108 |
| 08 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | 108 |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | 108 |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | 108 |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | 108 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 108 |

TOTAL GAS PROD: 670 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 5 |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 5 |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | 5 |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | 5 |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | 5 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 5 |
| 07 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 5 |
| 08 | 310 | N | 303 | -0- | -7 | -0- | 303 | 3 | | | N | -0- | | | | | 5 |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 5 |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | 5 |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 2,713 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | 19 |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 19 |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 19 |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 19 |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | 19 |
| 06 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | 19 |
| 07 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | 19 |
| 08 | 248 | N | 246 | -0- | -2 | -0- | 246 | 3 | | | N | -0- | | | | | 19 |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | 19 |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 19 |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 2,808 TOTAL CONDENSATE PROD: -0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | 57 |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 1175 | 3 | 7 | 9 | N | 6 | | | | | 63 |
| 03 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | | N | -0- | | | | | 63 |
| 04 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | 63 |
| 05 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | | N | -0- | | | | | 63 |
| 06 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | 63 |
| 07 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 3 | | | N | -0- | | | | | 63 |
| 08 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | 63 |
| 09 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | N | -0- | | | | | 63 |
| 10 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | 63 |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 3 | | | N | -0- | | | | | 63 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 15,461 TOTAL CONDENSATE PROD: 6

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | 12 |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | 12 |
| 03 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 12 |
| 04 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 12 |
| 05 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 12 |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | 12 |
| 07 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 12 |
| 08 | 465 | N | 404 | -0- | -61 | -0- | 404 | 3 | | | N | -0- | | | | | 12 |
| 09 | 420 | N | 419 | -0- | -1 | -0- | 419 | 3 | | | N | -0- | | | | | 12 |
| 10 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 12 |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 4,812 TOTAL CONDENSATE PROD: -0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | 106 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | 106 |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | 106 |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 106 |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | 106 |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 106 |
| 07 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 106 |
| 08 | 310 | N | 294 | -0- | -16 | -0- | 294 | 3 | | | N | -0- | | | | | 106 |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 106 |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 106 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 106 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |

TOTAL GAS PROD: 3,199 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | 98 |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | 98 |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | 98 |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | 98 |
| 05 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | 98 |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | 98 |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | 98 |
| 08 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | | N | -0- | | | | | 98 |
| 09 | 330 | N | 315 | -0- | -15 | -0- | 315 | 3 | | | N | -0- | | | | | 98 |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | 98 |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 98 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

TOTAL GAS PROD: 3,548 TOTAL CONDENSATE PROD: -0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | 147 |
| 02 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | N | -0- | | | | | 147 |
| 03 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | 147 |
| 04 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 3 | | | N | -0- | | | | | 147 |
| 05 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 3 | | | N | -0- | | | | | 147 |
| 06 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 3 | | | N | -0- | | | | | 147 |
| 07 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | 147 |
| 08 | 1674 | N | 1607 | -0- | -67 | -0- | 1607 | 3 | | | N | -0- | | | | | 147 |
| 09 | 1590 | N | 1573 | -0- | -17 | -0- | 1573 | 3 | | | N | -0- | | | | | 147 |
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | 147 |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | N | -0- | | | | | 147 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

TOTAL GAS PROD: 17,892 TOTAL CONDENSATE PROD: -0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 158 |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | 158 |
| 03 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | 158 |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | 158 |
| 05 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 158 |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | 158 |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 158 |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | 158 |
| 09 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 158 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 158 |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | 158 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

TOTAL GAS PROD: 2,328 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | 92 |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | 92 |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | 92 |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 92 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 92 |
| 07 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 92 |
| 08 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | 92 |
| 09 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | 92 |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 92 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 92 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: 4,010 TOTAL CONDENSATE PROD: -0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 03 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 04 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 05 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 07 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 888 | -0- | -42 | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 861 | -0- | -9 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,985 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | | 31 | 1 | 1828 | 2 | N | 15 | | | | | 79 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1764 | -0- | -0- | -0- | | 28 | 1 | 1682 | 2 | N | 49 | | | | | 128 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 1934 | N | 1934 | -0- | -0- | -0- | | 31 | 1 | 1880 | 2 | N | 21 | | | | | 149 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 1934 | N | 1934 | -0- | -0- | -0- | | 30 | 1 | 1886 | 2 | N | 16 | | | | | 165 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 1981 | N | 1981 | -0- | -0- | -0- | | 31 | 1 | 1927 | 2 | N | 21 | | | | | 186 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 1867 | N | 1867 | -0- | -0- | -0- | | 30 | 1 | 1819 | 2 | N | 16 | | | | | 202 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2023 | N | 2023 | -0- | -0- | -0- | | 31 | 1 | 1972 | 2 | N | 18 | 181 | 1 | | | 39 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2081 | N | 2081 | -0- | -0- | -0- | | 31 | 1 | 2047 | 2 | N | 3 | | | | | 42 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2045 | N | 2045 | -0- | -0- | -0- | | 30 | 1 | 1996 | 2 | N | 17 | | | | | 59 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2033 | N | 2033 | -0- | -0- | -0- | | 31 | 1 | 1973 | 2 | N | 26 | | | | | 85 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1906 | N | 1906 | -0- | -0- | -0- | | 30 | 1 | 1850 | 2 | N | 24 | | | | | 109 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1986 | N | 1986 | -0- | -0- | -0- | | 31 | 1 | 1924 | 2 | N | 28 | | | | | 137 |
| | | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,430 TOTAL CONDENSATE PROD: 254

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 31 | 1 | 220 | 2 | N | -0- | | | 2 |
| 02 | 224 | N | 209 | -0- | -15 | -0- | 28 | 1 | 181 | 2 | N | -0- | | | 2 |
| 03 | 248 | N | 212 | -0- | -36 | -0- | 31 | 1 | 181 | 2 | N | -0- | | | 2 |
| 04 | 240 | N | 204 | -0- | -36 | -0- | 30 | 1 | 174 | 2 | N | -0- | | | 2 |
| 05 | 217 | N | 207 | -0- | -10 | -0- | 31 | 1 | 176 | 2 | N | -0- | | | 2 |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 30 | 1 | 177 | 2 | N | -0- | | | 2 |
| 07 | 217 | N | 212 | -0- | -5 | -0- | 31 | 1 | 181 | 2 | N | -0- | | | 2 |
| 08 | 217 | N | 204 | -0- | -13 | -0- | 31 | 1 | 173 | 2 | N | -0- | | | 2 |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 30 | 1 | 164 | 2 | N | -0- | | | 2 |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 31 | 1 | 184 | 2 | N | -0- | | | 2 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 30 | 1 | 184 | 2 | N | -0- | | | 2 |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 25 | 1 | 141 | 2 | N | -0- | | | 2 |

TOTAL GAS PROD: 2,495 TOTAL CONDENSATE PROD: -0-

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 07/05/2019 TOTAL DEPTH 11300 PERF. 8870 - 8964

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/25/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5488 | X | 5488 | -0- | -0- | -0- | 5488 | 2 | | | N | -0- | | | -0- |
| 02 | 5239 | X | 5239 | -0- | -0- | -0- | 5239 | 2 | | | N | -0- | | | -0- |
| 03 | 6491 | X | 6491 | -0- | -0- | -0- | 6491 | 2 | | | N | -0- | | | -0- |
| 04 | 6118 | X | 6118 | -0- | -0- | -0- | 6118 | 2 | | | N | -0- | | | -0- |
| 05 | 6199 | X | 6199 | -0- | -0- | -0- | 6199 | 2 | | | N | -0- | | | -0- |
| 06 | 6341 | X | 6341 | -0- | -0- | -0- | 6341 | 2 | | | N | -0- | | | -0- |
| 07 | 6585 | X | 6585 | -0- | -0- | -0- | 6585 | 2 | | | N | -0- | | | -0- |
| 08 | 6552 | X | 6552 | -0- | -0- | -0- | 6552 | 2 | | | N | -0- | | | -0- |
| 09 | 6320 | X | 6320 | -0- | -0- | -0- | 6320 | 2 | | | N | -0- | | | -0- |
| 10 | 5767 | X | 5767 | -0- | -0- | -0- | 5767 | 2 | | | N | -0- | | | -0- |
| 11 | 6246 | X | 6246 | -0- | -0- | -0- | 6246 | 2 | | | N | -0- | | | -0- |
| 12 | 6317 | X | 6317 | -0- | -0- | -0- | 6317 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 73,663 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 4 | -0- | -27 | -0- | 2 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 30 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | 30 |
| 05 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 30 |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | 30 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 30 |
| 08 | 31 | N | 6 | -0- | -25 | -0- | 6 | 3 | | | N | -0- | | | | | 30 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 30 |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 72 TOTAL CONDENSATE PROD: 2

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 137 |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | 137 |
| 03 | 651 | N | 623 | -0- | -28 | -0- | 623 | 3 | | | N | -0- | | | | | 137 |
| 04 | 630 | N | 441 | -0- | -189 | -0- | 441 | 3 | | | N | -0- | | | | | 137 |
| 05 | 651 | N | 526 | -0- | -125 | -0- | 526 | 3 | | | N | -0- | | | | | 137 |
| 06 | 600 | N | 419 | -0- | -181 | -0- | 419 | 3 | | | N | -0- | | | | | 137 |
| 07 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | 137 |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | 137 |
| 09 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | 137 |
| 10 | 651 | N | 632 | -0- | -19 | -0- | 632 | 3 | | | N | -0- | | | | | 137 |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | 137 |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 7,329 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | 208 |
| 02 | 151 N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 208 |
| 03 | 775 N | 332 | -0- | -443 | -0- | 332 | 3 | | | N | -0- | | | | | 208 |
| 04 | 490 N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 208 |
| 05 | 282 N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | 208 |
| 06 | 285 N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | 208 |
| 07 | 496 N | 329 | -0- | -167 | -0- | 329 | 3 | | | N | -0- | | | | | 208 |
| 08 | 347 N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 208 |
| 09 | 300 N | 278 | -0- | -22 | -0- | 278 | 3 | | | N | -0- | | | | | 208 |
| 10 | 341 N | 250 | -0- | -91 | -0- | 250 | 3 | | | N | -0- | | | | | 208 |
| 11 | 330 N | 216 | -0- | -114 | -0- | 216 | 3 | | | N | -0- | | | | | 208 |
| *12 | 379 N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 208 |

TOTAL GAS PROD: 3,734 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1806 | N | 1806 | -0- | -0- | -0- | 1777 | 2 | 29 | 9 | N | 26 | | | | | 82 |
| 02 | 1876 | N | 1343 | -0- | -533 | -0- | 1340 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 03 | 1895 | N | 1895 | -0- | -0- | -0- | 1862 | 2 | 33 | 9 | N | 30 | 72 | 1 | | | 43 |
| 04 | 1836 | N | 1836 | -0- | -0- | -0- | 1828 | 2 | 8 | 9 | N | 7 | | | | | 50 |
| 05 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | 50 |
| 06 | 1830 | N | 1805 | -0- | -25 | -0- | 1786 | 2 | 19 | 9 | N | 17 | | | | | 67 |
| 07 | 1891 | N | 1422 | -0- | -469 | -0- | 1416 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 08 | 1922 | N | 1638 | -0- | -284 | -0- | 1635 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 09 | 1800 | N | 1589 | -0- | -211 | -0- | 1587 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 10 | 2086 | N | 2086 | -0- | -0- | -0- | 2083 | 2 | 3 | 9 | N | 3 | | | | | 80 |
| 11 | 1677 | N | 1677 | -0- | -0- | -0- | 1667 | 2 | 10 | 9 | N | 9 | | | | | 89 |
| 12 | 1643 | N | 1320 | -0- | -323 | -0- | 1313 | 2 | 7 | 9 | N | 6 | | | | | 95 |

TOTAL GAS PROD: 20,329 TOTAL CONDENSATE PROD: 111

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 912 | -0- | -80 | -0- | 851 | 2 | 61 | 9 | N | 55 | | | | | 170 |
| 02 | 812 | N | 624 | -0- | -188 | -0- | 618 | 2 | 6 | 9 | N | 5 | | | | | 175 |
| 03 | 992 | N | 867 | -0- | -125 | -0- | 861 | 2 | 6 | 9 | N | 5 | | | | | 180 |
| 04 | 971 | N | 971 | -0- | -0- | -0- | 968 | 2 | 3 | 9 | N | 3 | 140 | 1 | | | 43 |
| 05 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1366 | N | 1366 | -0- | -0- | -0- | 1362 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 07 | 992 | N | 722 | -0- | -270 | -0- | 721 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 08 | 992 | N | 973 | -0- | -19 | -0- | 971 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 09 | 960 | N | 743 | -0- | -217 | -0- | 743 | 2 | | | N | -0- | | | | | 50 |
| 10 | 1183 | N | 1183 | -0- | -0- | -0- | 1180 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 11 | 930 | N | 804 | -0- | -126 | -0- | 804 | 2 | | | N | -0- | | | | | 53 |
| 12 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 11,498 TOTAL CONDENSATE PROD: 78

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC //CONT.// 101634
TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 449 | -0- | -16 | -0- | 34 | 1 | 415 | 3 | N | -0- | | | -0- |
| 02 | 420 | N | 412 | -0- | -8 | -0- | 93 | 1 | 319 | 3 | N | -0- | | | -0- |
| 03 | 465 | N | 438 | -0- | -27 | -0- | 97 | 1 | 341 | 3 | N | -0- | | | -0- |
| 04 | 420 | N | 410 | -0- | -10 | -0- | 93 | 1 | 317 | 3 | N | -0- | | | -0- |
| 05 | 465 | N | 411 | -0- | -54 | -0- | 107 | 1 | 304 | 3 | N | -0- | | | -0- |
| 06 | 420 | N | 235 | -0- | -185 | -0- | 87 | 1 | 148 | 3 | N | -0- | | | -0- |
| 07 | 434 | N | 321 | -0- | -113 | -0- | 84 | 1 | 237 | 3 | N | -0- | | | -0- |
| 08 | 403 | N | 367 | -0- | -36 | -0- | 106 | 1 | 261 | 3 | N | -0- | | | -0- |
| 09 | 364 | N | 364 | -0- | -0- | -0- | 99 | 1 | 265 | 3 | N | -0- | | | -0- |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 95 | 1 | 305 | 3 | N | -0- | | | -0- |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 93 | 1 | 345 | 3 | N | -0- | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,245 TOTAL CONDENSATE PROD: -0-

BUFFCO PRODUCTION INC. 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | 37 |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | 37 |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | 37 |
| 04 | 390 | N | 308 | -0- | -82 | -0- | 308 | 2 | | | N | -0- | | | 37 |
| 05 | 341 | N | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | 37 |
| 06 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | 37 |
| 07 | 310 | N | 299 | -0- | -11 | -0- | 299 | 2 | | | N | -0- | | | 37 |
| 08 | 310 | N | 166 | -0- | -144 | -0- | 166 | 2 | | | N | -0- | | | 37 |
| 09 | 330 | N | 308 | -0- | -22 | -0- | 308 | 2 | | | N | -0- | | | 37 |
| 10 | 310 | N | 196 | -0- | -114 | -0- | 196 | 2 | | | N | -0- | | | 37 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | 37 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | 37 |

TOTAL GAS PROD: 2,987 TOTAL CONDENSATE PROD: -0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 474 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 474 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2076 | N | 2076 | -0- | -0- | -0- | 2076 | 3 | | | N | -0- | | | | | 272 |
| 02 | 1995 | N | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | 272 |
| 03 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | 272 |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | 272 |
| 05 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | 272 |
| 06 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | 272 |
| 07 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | 272 |
| 08 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | 272 |
| 09 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 3 | | | N | -0- | | | | | 272 |
| 10 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 3 | | | N | -0- | | | | | 272 |
| 11 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 3 | | | N | -0- | | | | | 272 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 272 |

TOTAL GAS PROD: 17,304 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 05 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | 140 |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | 140 |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 140 |
| 08 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 140 |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 140 |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | 140 |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 1,517 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 87 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 87 |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 87 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 87 |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 87 |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 87 |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 87 |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | 87 |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 87 |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | 87 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 87 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 851 TOTAL CONDENSATE PROD: -0-

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 293 |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 293 |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 293 |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 293 |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 293 |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | 293 |
| 07 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 293 |
| 08 | 341 | N | 315 | -0- | -26 | -0- | 315 | 2 | | | N | -0- | | | | | 293 |
| 09 | 330 | N | 321 | -0- | -9 | -0- | 321 | 2 | | | N | -0- | | | | | 293 |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 293 |
| 11 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 293 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 293 |

TOTAL GAS PROD: 3,585 TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 544 | -0- | -138 | -0- | 28 | 1 | 516 | 2 | N | -0- | | | | | 75 |
| 02 | 616 | N | 587 | -0- | -29 | -0- | 28 | 1 | 545 | 2 | N | 13 | | | | | 88 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 682 | N | 561 | -0- | -121 | -0- | 31 | 1 | 520 | 2 | N | 9 | | | | | 97 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 30 | 1 | 683 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 773 | N | 773 | -0- | -0- | -0- | 31 | 1 | 742 | 2 | N | -0- | | | | | 102 |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 30 | 1 | 641 | 2 | N | 16 | | | | | 118 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 744 | N | 660 | -0- | -84 | -0- | 31 | 1 | 629 | 2 | N | -0- | | | | | 118 |
| 08 | 744 | N | 629 | -0- | -115 | -0- | 29 | 1 | 594 | 2 | N | 5 | | | | | 123 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 690 | N | 574 | -0- | -116 | -0- | 30 | 1 | 544 | 2 | N | -0- | | | | | 123 |
| 10 | 651 | N | 598 | -0- | -53 | -0- | 30 | 1 | 562 | 2 | N | 5 | | | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 600 | N | 594 | -0- | -6 | -0- | 30 | 1 | 556 | 2 | N | 7 | | | | | 135 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 589 | N | 578 | -0- | -11 | -0- | 30 | 1 | 546 | 2 | N | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,506 TOTAL CONDENSATE PROD: 62

PRESIDIO PETROLEUM LLC 676084
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 4991 | -0- | -713 | -0- | 4949 | 2 | 42 | 9 | N | 38 | | | | | 115 |
| 02 | 5152 | X | 4704 | -0- | -448 | -0- | 4638 | 2 | 66 | 9 | N | 60 | | | | | 175 |
| 03 | 5425 | X | 5392 | -0- | -33 | -0- | 5346 | 2 | 46 | 9 | N | 42 | 192 | 1 | | | 25 |
| 04 | 5391 | X | 5391 | -0- | -0- | -0- | 5336 | 2 | 55 | 9 | N | 50 | | | | | 75 |
| 05 | 5704 | X | 5704 | -0- | -0- | -0- | 5678 | 2 | 26 | 9 | N | 24 | | | | | 99 |
| 06 | 5690 | X | 5690 | -0- | -0- | -0- | 5638 | 2 | 52 | 9 | N | 47 | | | | | 146 |
| 07 | 5580 | X | 4083 | -0- | -1497 | -0- | 4071 | 2 | 12 | 9 | N | 11 | | | | | 157 |
| 08 | 5704 | X | 2645 | -0- | -3059 | -0- | 2628 | 2 | 17 | 9 | N | 15 | | | | | 172 |
| 09 | 5520 | X | 3507 | -0- | -2013 | -0- | 3498 | 2 | 9 | 9 | N | 8 | | | | | 180 |
| 10 | 6140 | X | 6140 | -0- | -0- | -0- | 6096 | 2 | 44 | 9 | N | 40 | 179 | 1 | | | 41 |
| 11 | 6136 | X | 6136 | -0- | -0- | -0- | 6092 | 2 | 44 | 9 | N | 40 | | | | | 81 |
| 12 | 5586 | X | 5586 | -0- | -0- | -0- | 5535 | 2 | 51 | 9 | N | 46 | | | | | 127 |

TOTAL GAS PROD: 59,969 TOTAL CONDENSATE PROD: 421

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 84 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 27 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 27 |
| 04 | 330 | N | 267 | -0- | -63 | -0- | 267 | 2 | | | N | -0- | | | | | 27 |
| 05 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 27 |
| 06 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | 27 |
| 07 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | 27 |
| 08 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | 27 |
| 09 | 270 | N | 247 | -0- | -23 | -0- | 247 | 2 | | | N | -0- | | | | | 27 |
| 10 | 279 | N | 264 | -0- | -15 | -0- | 264 | 2 | | | N | -0- | | | | | 27 |
| *11 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 27 |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 2,973 TOTAL CONDENSATE PROD: -0-

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 603 | -0- | 603 | 2018 | 603 | 2 | | | Y | -0- | | | | | 148 |
| 02 | 2588 | X | 570 | -0- | -2018 | -0- | 570 | 2 | | | Y | -0- | | | | | 148 |
| 03 | 682 | N | 474 | -0- | -208 | -0- | 474 | 2 | | | Y | -0- | | | | | 148 |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | Y | -0- | | | | | 148 |
| 05 | 620 | N | 525 | -0- | -95 | -0- | 525 | 2 | | | Y | -0- | | | | | 148 |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | Y | -0- | | | | | 148 |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 693 | 2 | 15 | 9 | Y | 14 | | | | | 162 |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | 162 |
| 09 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | Y | -0- | | | | | 162 |
| 10 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | Y | -0- | | | | | 162 |
| 11 | 660 | N | 142 | -0- | -518 | -0- | 142 | 2 | | | Y | -0- | | | | | 162 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 162 |

TOTAL GAS PROD: 6,360 TOTAL CONDENSATE PROD: 14

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 1051 | -0- | -29 | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1072 | -0- | -44 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1084 | -0- | -1 | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 883 | -0- | -167 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1058 | -0- | -27 | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1047 | -0- | -3 | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,627 TOTAL CONDENSATE PROD: -0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1846 | -0- | -200 | -0- | 1846 | 3 | | | N | -0- | | | | | 7 |
| 02 | 1792 | N | 681 | -0- | -1111 | -0- | 681 | 3 | | | N | -0- | | | | | 7 |
| 03 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | 7 |
| 04 | 1800 | N | 1655 | -0- | -145 | -0- | 1655 | 3 | | | N | -0- | | | | | 7 |
| 05 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 3 | | | N | -0- | | | | | 7 |
| 06 | 1770 | N | 1518 | -0- | -252 | -0- | 1518 | 3 | | | N | -0- | | | | | 7 |
| 07 | 1705 | N | 1514 | -0- | -191 | -0- | 1514 | 3 | | | N | -0- | | | | | 7 |
| 08 | 1643 | N | 1610 | -0- | -33 | -0- | 1610 | 3 | | | N | -0- | | | | | 7 |
| 09 | 1530 | N | 1478 | -0- | -52 | -0- | 1478 | 3 | | | N | -0- | | | | | 7 |
| 10 | 1519 | N | 1462 | -0- | -57 | -0- | 1462 | 3 | | | N | -0- | | | | | 7 |
| 11 | 1560 | N | 1370 | -0- | -190 | -0- | 1370 | 3 | | | N | -0- | | | | | 7 |
| 12 | 1519 | N | 1333 | -0- | -186 | -0- | 1333 | 3 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 17,937 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 344 | -0- | -493 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 456 | -0- | -300 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 03 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 05 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 664 | -0- | -146 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 795 | -0- | -42 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 819 | -0- | -18 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 09 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 746 | -0- | -60 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 443 | -0- | -337 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 557 | -0- | -249 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,148 TOTAL CONDENSATE PROD: -0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 371 | -0- | -94 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 390 | -0- | -2 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 206 | -0- | -228 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 334 | -0- | -100 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 06 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 405 | -0- | -60 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 345 | -0- | -58 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 12 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,284 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | -0- | -0- | 194 | 3 | 223 | 9 | N | 203 | 203 | 1 | | | 460 |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | 460 |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | 460 |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | 460 |
| 05 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 460 |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | 460 |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 176 | 3 | 417 | 9 | N | 379 | 379 | 1 | | | 460 |
| 08 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | 460 |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | 460 |
| 10 | 662 | N | 662 | -0- | -0- | -0- | 447 | 3 | 215 | 9 | N | 195 | 195 | 1 | | | 460 |
| 11 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | 460 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 460 |

TOTAL GAS PROD: 3,077 TOTAL CONDENSATE PROD: 777

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1355 | -0- | -877 | -0- | 1349 | 2 | 6 | 9 | Y | 5 | | | | | 132 |
| 02 | 1988 | N | 1822 | -0- | -166 | -0- | 1813 | 2 | 9 | 9 | Y | 8 | | | | | 140 |
| 03 | 2041 | N | 2041 | -0- | -0- | -0- | 2029 | 2 | 12 | 9 | Y | 11 | | | | | 151 |
| 04 | 1938 | N | 1938 | -0- | -0- | -0- | 1932 | 2 | 6 | 9 | Y | 5 | | | | | 156 |
| 05 | 2015 | N | 1961 | -0- | -54 | -0- | 1957 | 2 | 4 | 9 | Y | 4 | | | | | 160 |
| 06 | 1980 | N | 1855 | -0- | -125 | -0- | 1854 | 2 | 1 | 9 | Y | 1 | 120 | 1 | | | 41 |
| 07 | 2015 | N | 1975 | -0- | -40 | -0- | 1975 | 2 | | | Y | -0- | 1 | 1 | | | 40 |
| 08 | 1953 | N | 1948 | -0- | -5 | -0- | 1947 | 2 | 1 | 9 | Y | 1 | | | | | 41 |
| 09 | 1980 | N | 1708 | -0- | -272 | -0- | 1706 | 2 | 2 | 9 | Y | 2 | | | | | 43 |
| 10 | 1984 | N | 1609 | -0- | -375 | -0- | 1603 | 2 | 6 | 9 | Y | 5 | | | | | 48 |
| 11 | 1890 | N | 1586 | -0- | -304 | -0- | 1586 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 1767 | N | 1551 | -0- | -216 | -0- | 1551 | 2 | | | Y | -0- | | | | | 48 |

TOTAL GAS PROD: 21,349 TOTAL CONDENSATE PROD: 42

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 41 | -0- | 41 B | 196 | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 35 | -0- | 35 B | 231 | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | 40 | -0- | 40 B | 271 | 40 | 2 | | | N | -0- | | | | | -0- |
| 04 | 303 | X | 32 | -0- | -271 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 08 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 44 | -0- | -18 B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 515 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 210 | -0- | -0- B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,584 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 103 | -0- | 103 B | 103 | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | 103 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | 103 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | 103 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | 103 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | 103 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 950 | N | 950 | -0- | -0- B | -0- | 950 | 2 | | | N | -0- | | | | | 87 |
| 08 | 495 | N | 495 | -0- | -0- B | -0- | 495 | 2 | | | N | -0- | | | | | 87 |
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | 87 |
| 10 | 783 | N | 783 | -0- | -0- B | -0- | 783 | 2 | | | N | -0- | | | | | 87 |
| 11 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 2 | | | N | -0- | | | | | 87 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: 2,643 TOTAL CONDENSATE PROD: -0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19 | N | 19 | -0- | -0- B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 627 TOTAL CONDENSATE PROD: -0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 81 | -0- | 81 B | 81 | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 828 | -0- | 828 B | 909 | 828 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | 909 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 909 TOTAL CONDENSATE PROD: -0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 05 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,574 TOTAL CONDENSATE PROD: -0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | 5 | -0- | 5 | B | 5 | 5 | 2 | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | 5 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | 16 | -0- | 16 | B | 16 | 16 | 2 | | N | -0- | | | -0- |
| 08 | 14B2 EXT | 46 | -0- | 46 | B | 62 | 46 | 2 | | N | -0- | | | -0- |
| 09 | 14B2 EXT | 61 | -0- | 61 | B | 123 | 61 | 2 | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | 123 | | | | N | -0- | | | -0- |
| 11 | 164 X | 41 | -0- | -123 | B | -0- | 41 | 2 | | N | -0- | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | 34 | -0- | 34 | B | 34 | 34 | 2 | | N | -0- | | | -0- |
| 08 | 14B2 EXT | 98 | -0- | 98 | B | 132 | 98 | 2 | | N | -0- | | | -0- |
| 09 | 14B2 EXT | 191 | -0- | 191 | B | 323 | 191 | 2 | | N | -0- | | | -0- |
| 10 | 14B2 EXT | 244 | -0- | 244 | B | 567 | 244 | 2 | | N | -0- | | | -0- |
| 11 | 14B2 EXT | 246 | -0- | 246 | B | 813 | 246 | 2 | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | 813 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 813 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 130 TOTAL CONDENSATE PROD: -0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14 | N | 9 | -0- | -5 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 62 TOTAL CONDENSATE PROD: -0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 62 | -0- | -58 B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,461 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43 | N | 43 | -0- | -0- B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 4063 | -0- | 4063 B | 4063 | 4063 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 1165 | -0- | 1165 B | 5228 | 1165 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 7871 | -0- | 7871 B | 13099 | 7871 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 7727 | -0- | 7727 B | 20826 | 7727 | 2 | | | N | -0- | | | | | -0- |
| 11 | 26295 | X | 5469 | -0- | -20826 B | -0- | 5469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 26,295 TOTAL CONDENSATE PROD: -0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 5 | -0- | -88 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 10 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 591 | N | 591 | -0- | -0- B | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,041 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 65 | -0- | 65 | B | 65 | 65 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 187 | -0- | 187 | B | 252 | 187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | 252 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | 252 | | | | | N | -0- | | | | | -0- |
| 11 | 252 | X | -0- | -0- | -252 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 252 TOTAL CONDENSATE PROD: -0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 22 | -0- | 22 | B | 22 | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 34 | -0- | 34 | B | 56 | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 276 | -0- | 276 | B | 332 | 276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | 332 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 332 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 740 | N | 740 | -0- | -0- | B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 644 | -0- | -0- | B | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 03 | 355 | N | 355 | -0- | -0- | B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4605 | X | 4605 | -0- | -0- | B | -0- | 4605 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1074 | N | 1074 | -0- | -0- | B | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1111 | N | 1111 | -0- | -0- | B | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 693 | N | 693 | -0- | -0- | B | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1099 | X | 1099 | -0- | -0- | B | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | X | 906 | -0- | -54 | B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1001 | X | 1001 | -0- | -0- | B | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | X | 820 | -0- | -140 | B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | X | NO RPT | -0- | -992 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,048 TOTAL CONDENSATE PROD: -0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 44 | -0- | 44 | B | 44 | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 128 | -0- | 128 | B | 172 | 128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 210 | -0- | 210 | B | 382 | 210 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 155 | -0- | 155 | B | 537 | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 825 | X | 288 | -0- | -537 | B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 825 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 08 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 09 | 417 | N | 417 | -0- | -0- B | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,754 TOTAL CONDENSATE PROD: -0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,333 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 07 | 147 | N | 147 | -0- | -0- | B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 09 | 218 | N | 218 | -0- | -0- | B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,881 TOTAL CONDENSATE PROD: -0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- | B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 08 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 09 | 177 | N | 177 | -0- | -0- | B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,912 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 5 | -0- | -26 | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 24 | N | 24 | -0- | -0- | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 240 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/24/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3169 | X | 3169 | -0- | -0- B | -0- | 3169 | 2 | | | N | -0- | | | | | 39 |
| 02 | 2473 | X | 2473 | -0- | -0- B | -0- | 2473 | 2 | | | N | -0- | | | | | 39 |
| 03 | 3351 | X | 3351 | -0- | -0- B | -0- | 3351 | 2 | | | N | -0- | | | | | 39 |
| 04 | 3150 | X | 3150 | -0- | -0- B | -0- | 3150 | 2 | | | N | -0- | | | | | 39 |
| 05 | 2939 | X | 2939 | -0- | -0- B | -0- | 2939 | 2 | | | N | -0- | | | | | 39 |
| 06 | 3076 | X | 3076 | -0- | -0- B | -0- | 3076 | 2 | | | N | -0- | | | | | 39 |
| 07 | 3123 | X | 3123 | -0- | -0- B | -0- | 3123 | 2 | | | N | -0- | | | | | 39 |
| 08 | 2878 | X | 2878 | -0- | -0- B | -0- | 2878 | 2 | | | N | -0- | | | | | 39 |
| 09 | 2668 | X | 2668 | -0- | -0- B | -0- | 2668 | 2 | | | N | -0- | | | | | 39 |
| 10 | 2888 | X | 2888 | -0- | -0- B | -0- | 2888 | 2 | | | N | -0- | | | | | 39 |
| 11 | 2981 | X | 2981 | -0- | -0- B | -0- | 2981 | 2 | | | N | -0- | | | | | 39 |
| 12 | 2910 | X | 2910 | -0- | -0- B | -0- | 2910 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 35,606 TOTAL CONDENSATE PROD: -0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 1 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 94 | -0- | 94 B | -0- | 94 | 1 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 1 | | | N | -0- | | | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 1 | | | N | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 1 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 530 TOTAL CONDENSATE PROD: -0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIG PETROLEUM, LLC //CONT.// 711525
WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 25 | N | 25 | -0- | -0- B | -0- | 25 | 1 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 98 | -0- | 98 B | -0- | 98 | 1 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | 124 | -0- | 124 B | -0- | 124 | 1 | | | N | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 1 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 1 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 513 TOTAL CONDENSATE PROD: -0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 02 | 14B | DENY | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 03 | 14B | DENY | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 04 | 14B | DENY | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 05 | 14B | DENY | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 23934 | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 23934 | | | | | N | NO RPT | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 214 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | 214 |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | 214 |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 214 |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 214 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 214 |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 214 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 214 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 214 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 214 |

TOTAL GAS PROD: 407 TOTAL CONDENSATE PROD: -0-

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2936 | R | 2936 | -0- | -0- | -0- | 2936 | 3 | | | N | -0- | | | | | 130 |
| 02 | 2503 | R | 2503 | -0- | -0- | -0- | 2503 | 3 | | | N | -0- | | | | | 130 |
| 03 | 1869 | R | 1869 | -0- | -0- | -0- | 1869 | 3 | | | N | -0- | | | | | 130 |
| 04 | 1560 | # | 445 | -0- | -1115 | -0- | 445 | 3 | | | N | -0- | | | | | 130 |
| 05 | 1612 | # | 359 | -0- | -1253 | -0- | 359 | 3 | | | N | -0- | | | | | 130 |
| 06 | 2574 | R | 2574 | -0- | -0- | -0- | 2574 | 3 | | | N | -0- | | | | | 130 |
| 07 | 2927 | R | 2927 | -0- | -0- | -0- | 2927 | 3 | | | N | -0- | | | | | 130 |
| 08 | 1612 | # | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 2622 | R | 2622 | -0- | -0- | -0- | 2622 | 3 | | | N | -0- | | | | | 130 |
| 10 | 2744 | R | 2744 | -0- | -0- | -0- | 2744 | 3 | | | N | -0- | | | | | 130 |
| 11 | 1944 | R | 1944 | -0- | -0- | -0- | 1944 | 3 | | | N | -0- | | | | | 130 |
| 12 | 1612 | # | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 130 |

TOTAL GAS PROD: 20,923 TOTAL CONDENSATE PROD: -0-

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1667 | R | 1667 | -0- | -0- | -0- | 1665 | 3 | 2 | 9 | N | 2 | | | | | 162 |
| 02 | 1518 | R | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | 162 |
| 03 | 1659 | R | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | 162 |
| 04 | 1615 | R | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | 162 |
| 05 | 1550 | # | 1549 | -0- | -1 | -0- | 1549 | 3 | | | N | -0- | | | | | 162 |
| 06 | 1500 | # | 1387 | -0- | -113 | -0- | 1387 | 3 | | | N | -0- | | | | | 162 |
| 07 | 1550 | # | 1344 | -0- | -206 | -0- | 1344 | 3 | | | N | -0- | | | | | 162 |
| 08 | 1550 | # | 1450 | -0- | -100 | -0- | 1450 | 3 | | | N | -0- | | | | | 162 |
| 09 | 1612 | R | 1612 | -0- | -0- | -0- | 1612 | 3 | | | N | -0- | | | | | 162 |
| 10 | 1584 | R | 1584 | -0- | -0- | -0- | 1584 | 3 | | | N | -0- | | | | | 162 |
| 11 | 1410 | # | NO RPT | -0- | -1410 | -0- | | | | | N | NO RPT | | | | | 162 |
| 12 | 1550 | # | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 162 |

TOTAL GAS PROD: 15,385 TOTAL CONDENSATE PROD: 2

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1256 | N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | 221 |
| 02 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | 221 |
| 03 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | | N | -0- | | | | | 221 |
| 04 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | 221 |
| 05 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | N | -0- | | | | | 221 |
| 06 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | 221 |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | 221 |
| 08 | 961 | N | 831 | -0- | -130 | -0- | 831 | 3 | | | N | -0- | | | | | 221 |
| 09 | 930 | N | 754 | -0- | -176 | -0- | 754 | 3 | | | N | -0- | | | | | 221 |
| 10 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | 221 |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | 221 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |

TOTAL GAS PROD: 10,236 TOTAL CONDENSATE PROD: -0-

PAUL HARBAUGH (MORROW) //CONT.// 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 976 R | 976 | -0- | -0- | -0- | 968 | 3 | 8 | 9 | Y | 7 | | | 56 |
| 02 | 915 R | 915 | -0- | -0- | -0- | 906 | 3 | 9 | 9 | Y | 8 | | | 64 |
| 03 | 496 # | 376 | -0- | -120 | -0- | 355 | 3 | 21 | 9 | Y | 19 | | | 83 |
| 04 | 480 # | 361 | -0- | -119 | -0- | 359 | 3 | 2 | 9 | Y | 2 | | | 85 |
| 05 | 496 # | 361 | -0- | -135 | -0- | 361 | 3 | | | Y | -0- | | | 85 |
| 06 | 480 # | 303 | -0- | -177 | -0- | 300 | 3 | 3 | 9 | Y | 3 | | | 88 |
| 07 | 496 # | 280 | -0- | -216 | -0- | 280 | 3 | | | Y | -0- | | | 88 |
| 08 | 372 # | 263 | -0- | -109 | -0- | 262 | 3 | 1 | 9 | Y | 1 | | | 89 |
| 09 | 330 # | 303 | -0- | -27 | -0- | 279 | 3 | 24 | 9 | Y | 22 | | | 111 |
| 10 | 341 # | 314 | -0- | -27 | -0- | 310 | 3 | 4 | 9 | Y | 4 | | | 115 |
| 11 | 321 R | 321 | -0- | -0- | -0- | 312 | 3 | 9 | 9 | Y | 8 | | | 123 |
| 12 | 335 R | 335 | -0- | -0- | -0- | 316 | 2 | 19 | 9 | Y | 17 | | | 140 |

TOTAL GAS PROD: 5,108 TOTAL CONDENSATE PROD: 91

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | R | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 15 | R | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12 | # | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 35 TOTAL CONDENSATE PROD: -0-

PEERY, HAROLD WELL #: 5766 RRCID -> 290802 COMPL. DATE 04/28/1982 TOTAL DEPTH 7949 PERF. 7362 - 7438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | R | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18 | R | 18 | -0- | -0- | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12 | # | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 5 | # | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

PEERY, HAROLD WELL #: 4766 RRCID -> 297266 COMPL. DATE 04/03/1982 TOTAL DEPTH 8000 PERF. 7365 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14 | R | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11 | # | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 10 | # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 13 | # | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | # | 597 | -0- | -271 | -0- | 292 | 2 | 305 | 9 | N | 277 | 388 | 1 | | | 545 |
| 02 | 476 | # | 257 | -0- | -219 | -0- | 176 | 2 | 81 | 9 | N | 74 | | | | | 619 |
| 03 | 527 | # | 226 | -0- | -301 | -0- | 226 | 2 | | | N | -0- | | | | | 619 |
| 04 | 510 | # | 282 | -0- | -228 | -0- | 197 | 2 | 85 | 9 | N | 77 | 192 | 1 | | | 504 |
| 05 | 589 | # | 548 | -0- | -41 | -0- | 410 | 2 | 138 | 9 | N | 125 | | | | | 629 |
| 06 | 738 | R | 738 | -0- | -0- | -0- | 499 | 2 | 239 | 9 | N | 217 | 382 | 1 | | | 464 |
| 07 | 1263 | R | 1263 | -0- | -0- | -0- | 726 | 2 | 537 | 9 | N | 488 | 385 | 1 | | | 567 |
| 08 | 1003 | R | 1003 | -0- | -0- | -0- | 664 | 2 | 339 | 9 | N | 308 | 322 | 1 | | | 553 |
| 09 | 850 | R | 850 | -0- | -0- | -0- | 657 | 2 | 193 | 9 | N | 175 | 176 | 1 | | | 552 |
| 10 | 916 | R | 916 | -0- | -0- | -0- | 693 | 2 | 223 | 9 | N | 203 | | | | | 755 |
| 11 | 857 | R | 857 | -0- | -0- | -0- | 658 | 2 | 199 | 9 | N | 181 | 192 | 1 | | | 744 |
| 12 | 934 | R | 934 | -0- | -0- | -0- | 679 | 2 | 255 | 9 | N | 232 | 197 | 1 | | | 779 |

TOTAL GAS PROD: 8,471 TOTAL CONDENSATE PROD: 2,357

MEWBOURNE OIL COMPANY 562560
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | R | 472 | -0- | -0- | -0- | 462 | 2 | 10 | 9 | N | 9 | | | | | 107 |
| 02 | 397 | R | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 107 |
| 03 | 501 | R | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 107 |
| 04 | 533 | R | 533 | -0- | -0- | -0- | 499 | 2 | 34 | 9 | N | 31 | | | | | 138 |
| 05 | 517 | R | 517 | -0- | -0- | -0- | 481 | 2 | 36 | 9 | N | 33 | | | | | 171 |
| 06 | 493 | R | 493 | -0- | -0- | -0- | 479 | 2 | 14 | 9 | N | 13 | | | | | 184 |
| 07 | 437 | R | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 184 |
| 08 | 511 | R | 511 | -0- | -0- | -0- | 471 | 2 | 40 | 9 | N | 36 | 189 | 1 | | | 31 |
| 09 | 458 | R | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 31 |
| 10 | 484 | R | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 31 |
| 11 | 541 | R | 541 | -0- | -0- | -0- | 464 | 2 | 77 | 9 | N | 70 | | | | | 101 |
| 12 | 541 | R | 541 | -0- | -0- | -0- | 511 | 2 | 30 | 9 | N | 27 | | | | | 128 |

TOTAL GAS PROD: 5,885 TOTAL CONDENSATE PROD: 219

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 561 | -0- | -59 | -0- | 561 | 2 | | | N | -0- | | | | | 8 |
| 02 | 560 | # | 533 | -0- | -27 | -0- | 533 | 2 | | | N | -0- | | | | | 8 |
| 03 | 620 | # | 617 | -0- | -3 | -0- | 617 | 2 | | | N | -0- | | | | | 8 |
| 04 | 600 | # | 589 | -0- | -11 | -0- | 589 | 2 | | | N | -0- | | | | | 8 |
| 05 | 620 | # | 607 | -0- | -13 | -0- | 607 | 2 | | | N | -0- | | | | | 8 |
| 06 | 600 | # | 592 | -0- | -8 | -0- | 592 | 2 | | | N | -0- | | | | | 8 |
| 07 | 620 | # | 292 | -0- | -328 | -0- | 292 | 2 | | | N | -0- | | | | | 8 |
| 08 | 620 | # | 288 | -0- | -332 | -0- | 288 | 2 | | | N | -0- | | | | | 8 |
| 09 | 600 | # | 370 | -0- | -230 | -0- | 370 | 2 | | | N | -0- | | | | | 8 |
| 10 | 776 | R | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | 8 |
| 11 | 654 | R | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 8 |
| 12 | 581 | R | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 6,460 TOTAL CONDENSATE PROD: -0-

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | # | 1287 | -0- | -139 | -0- | 1287 | 2 | | | N | -0- | | | | | 81 |
| 02 | 1288 | # | 1249 | -0- | -39 | -0- | 1249 | 2 | | | N | -0- | | | | | 81 |
| 03 | 1426 | R | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | 81 |
| 04 | 1380 | # | 1094 | -0- | -286 | -0- | 1094 | 2 | | | N | -0- | | | | | 81 |
| 05 | 1395 | # | 516 | -0- | -879 | -0- | 516 | 2 | | | N | -0- | | | | | 81 |
| 06 | 1525 | R | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | 81 |
| 07 | 1426 | # | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 1426 | # | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 1470 | # | -0- | -0- | -1470 | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 1519 | # | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 1470 | # | -0- | -0- | -1470 | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: 7,097 TOTAL CONDENSATE PROD: -0-

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | 109 |
| 02 | 224 | # | 210 | -0- | -14 | -0- | 210 | 3 | | | N | -0- | | | | | 109 |
| 03 | 248 | # | 231 | -0- | -17 | -0- | 231 | 3 | | | N | -0- | | | | | 109 |
| 04 | 240 | # | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 109 |
| 05 | 248 | # | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | 109 |
| 06 | 240 | # | 214 | -0- | -26 | -0- | 214 | 3 | | | N | -0- | | | | | 109 |
| 07 | 248 | # | 219 | -0- | -29 | -0- | 219 | 3 | | | N | -0- | | | | | 109 |
| 08 | 220 | R | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 109 |
| 09 | 213 | R | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 109 |
| 10 | 217 | # | 192 | -0- | -25 | -0- | 192 | 3 | | | N | -0- | | | | | 109 |
| 11 | 210 | # | 199 | -0- | -11 | -0- | 199 | 3 | | | N | -0- | | | | | 109 |
| 12 | 217 | # | 153 | -0- | -64 | -0- | 153 | 3 | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 2,316 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
PEERY, HAROLD WELL #: 8766 RRCID -> 290136 COMPL. DATE 12/16/1982 TOTAL DEPTH 7760 PERF. 7358 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 32 TOTAL CONDENSATE PROD: -0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 132 |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 132 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 132 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 132 |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 132 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 132 |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 132 |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | 132 |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | 132 |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 132 |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | 132 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 325 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 14B2 | EXT | 1278 | -0- | 1278 | 1278 | 1278 | 2 | | | N | -0- | | | | | 105 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1278 | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1278 | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1278 | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1278 | | | | | N | -0- | | | | | 105 |
| 11 | 1278 | X | -0- | -0- | -1278 | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 1,278 TOTAL CONDENSATE PROD: -0-

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 992 | -0- | -217 | -0- | 927 | 2 | 65 | 9 | N | 59 | | | | | 260 |
| 02 | 1030 | N | 1030 | -0- | -0- | -0- | 969 | 2 | 61 | 9 | N | 55 | | | | | 315 |
| 03 | 1133 | N | 1133 | -0- | -0- | -0- | 1100 | 2 | 33 | 9 | N | 30 | 177 | 1 | | | 168 |
| 04 | 960 | N | 815 | -0- | -145 | -0- | 779 | 2 | 36 | 9 | N | 33 | 156 | 1 | | | 45 |
| 05 | 1938 | N | 1938 | -0- | -0- | -0- | 1842 | 2 | 96 | 9 | N | 87 | | | | | 132 |
| 06 | 1110 | N | 595 | -0- | -515 | -0- | 543 | 2 | 52 | 9 | N | 47 | | | | | 179 |
| 07 | 837 | N | 360 | -0- | -477 | -0- | 284 | 2 | 76 | 9 | N | 69 | | | | | 248 |
| 08 | 1209 | N | 912 | -0- | -297 | -0- | 903 | 2 | 9 | 9 | N | 8 | 177 | 1 | | | 79 |
| 09 | 1150 | N | 1150 | -0- | -0- | -0- | 1141 | 2 | 9 | 9 | N | 8 | | | | | 87 |
| 10 | 372 | N | 5 | -0- | -367 | -0- | 5 | 2 | | | N | -0- | | | | | 87 |
| 11 | 870 | N | 772 | -0- | -98 | -0- | 757 | 2 | 15 | 9 | N | 14 | | | | | 101 |
| 12 | 1178 | N | 1011 | -0- | -167 | -0- | 958 | 2 | 53 | 9 | N | 48 | | | | | 149 |

TOTAL GAS PROD: 10,713 TOTAL CONDENSATE PROD: 458

UNBRIDLED RESOURCES, LLC 875461
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 2 | | | N | -0- | | | | | 43 |
| 04 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1773 | N | 1773 | -0- | -0- | -0- | 1773 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | | | 43 |
| 07 | 2365 | N | 2365 | -0- | -0- | -0- | 2359 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 08 | 2475 | N | 2475 | -0- | -0- | -0- | 2475 | 2 | | | N | -0- | | | | | 48 |
| 09 | 2226 | N | 2226 | -0- | -0- | -0- | 2226 | 2 | | | N | -0- | | | | | 48 |
| 10 | 2618 | N | 2618 | -0- | -0- | -0- | 2618 | 2 | | | N | -0- | | | | | 48 |
| 11 | 2281 | N | 2281 | -0- | -0- | -0- | 2281 | 2 | | | N | -0- | | | | | 48 |
| 12 | 2356 | N | 2356 | -0- | -0- | -0- | 2356 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 25,456 TOTAL CONDENSATE PROD: 5

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 85 |
| 05 | 3100 | N | 3427 | -0- | 327 | 327 | 3427 | 2 | | | N | -0- | | | | | 85 |
| 06 | 639 | N | 312 | -0- | -327 | -0- | 312 | 2 | | | N | -0- | | | | | 85 |
| 07 | 3100 | N | 3760 | -0- | 660 | 660 | 3734 | 2 | 26 | 9 | N | 24 | | | | | 109 |
| 08 | 3485 | X | 2825 | -0- | -660 | -0- | 2818 | 2 | 7 | 9 | N | 6 | | | | | 115 |
| 09 | 2460 | X | 3 | -0- | -2457 | -0- | 3 | 2 | | | N | -0- | | | | | 115 |
| 10 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 2460 | X | 115 | -0- | -2345 | -0- | 115 | 1 | | | N | -0- | | | | | 115 |
| 12 | 4689 | X | 4689 | -0- | -0- | -0- | 4654 | 2 | 35 | 9 | N | 32 | 110 | 1 | | | 37 |

TOTAL GAS PROD: 15,449 TOTAL CONDENSATE PROD: 62

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1313 | X | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1770 | X | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1782 | X | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1696 | X | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2495 | N | 2495 | -0- | -0- | -0- | 2495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2277 | N | 2277 | -0- | -0- | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,228 TOTAL CONDENSATE PROD: -0-

DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | 123 |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 386 | 3 | 326 | 9 | N | 296 | 187 | 1 | | | 232 |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 732 | 3 | 17 | 9 | N | 15 | | | | | 247 |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 1195 | 3 | 74 | 9 | N | 67 | | | | | 314 |
| 05 | 775 | N | 659 | -0- | -116 | -0- | 604 | 3 | 55 | 9 | N | 50 | | | | | 364 |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 648 | 3 | 15 | 9 | N | 14 | 188 | 1 | | | 190 |
| 07 | 1302 | N | 768 | -0- | -534 | -0- | 722 | 3 | 46 | 9 | N | 42 | | | | | 232 |
| 08 | 1146 | N | 1146 | -0- | -0- | -0- | 1087 | 3 | 59 | 9 | N | 54 | | | | | 286 |
| 09 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | 286 |
| 10 | 775 | N | 458 | -0- | -317 | -0- | 458 | 3 | | | N | -0- | | | | | 286 |
| *11 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 3 | | | N | -0- | | | | | 286 |
| *12 | 1919 | N | 1919 | -0- | -0- | -0- | 1919 | 3 | | | N | -0- | | | | | 286 |

TOTAL GAS PROD: 12,379 TOTAL CONDENSATE PROD: 538

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 29 | 1 | 331 | 2 | N | -0- | | | | | 93 |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 26 | 1 | 291 | 2 | N | -0- | | | | | 93 |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 29 | 1 | 356 | 2 | N | -0- | | | | | 93 |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 29 | 1 | 347 | 2 | N | -0- | | | | | 93 |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 31 | 1 | 344 | 2 | N | -0- | | | | | 93 |
| 06 | 387 | N | 387 | -0- | -0- | -0- | 30 | 1 | 357 | 2 | N | -0- | | | | | 93 |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 31 | 1 | 353 | 2 | N | -0- | | | | | 93 |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 31 | 1 | 362 | 2 | N | -0- | | | | | 93 |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 30 | 1 | 356 | 2 | N | -0- | | | | | 93 |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 31 | 1 | 387 | 2 | N | -0- | | | | | 93 |
| 11 | 386 | N | 386 | -0- | -0- | -0- | 30 | 1 | 356 | 2 | N | -0- | | | | | 93 |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 31 | 1 | 332 | 2 | N | -0- | | | | | 93 |

TOTAL GAS PROD: 4,530 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 35 |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 35 |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 35 |
| 04 | 330 | N | 5 | -0- | -325 | -0- | 5 | 2 | | | N | -0- | | | | | 35 |
| 05 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 35 |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 35 |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 35 |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 35 |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 35 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 35 |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 1,681 TOTAL CONDENSATE PROD: -0-

PERRYTON (KEYES) //CONT.// 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | -0- | 40<br>7 | 1<br>9 | 428 | 2 | N | 6 | 163 | 1 | | | 99 |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 40 | 1 | 419 | 2 | N | -0- | | | | | 99 |
| 03 | 561 | N | 561 | -0- | -0- | -0- | 48<br>45 | 1<br>9 | 468 | 2 | N | 41 | | | | | 140 |
| 04 | 450 | N | 430 | -0- | -20 | -0- | 44<br>6 | 1<br>9 | 380 | 2 | N | 5 | | | | | 145 |
| 05 | 759 | N | 759 | -0- | -0- | -0- | 62<br>30 | 1<br>9 | 667 | 2 | N | 27 | | | | | 172 |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | 5 | | | | | 177 |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | 5 | | | | | 182 |
| 08 | 611 | N | 611 | -0- | -0- | -0- | 62<br>33 | 1<br>9 | 516 | 2 | N | 30 | | | | | 212 |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 60<br>30 | 1<br>9 | 483 | 2 | N | 27 | | | | | 239 |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 62<br>18 | 1<br>9 | 440 | 2 | N | 16 | | | | | 255 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 60<br>41 | 1<br>9 | 378 | 2 | N | 37 | | | | | 292 |
| 12 | 465 | N | 397 | -0- | -68 | -0- | 62<br>10 | 1<br>9 | 325 | 2 | N | 9 | | | | | 301 |

TOTAL GAS PROD: 5,264 TOTAL CONDENSATE PROD: 208

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 208 | -0- | 208 | 1122 | 208 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1122 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 1122 | | | | | N | -0- | | | | | -0- |
| 04 | 1122 | X | -0- | -0- | -1122 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 208 TOTAL CONDENSATE PROD: -0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 2519 | -0- | -116 | -0- | 2457 | 2 | 62 | 9 | N | 56 | | | | | 77 |
| 02 | 2842 | X | 2842 | -0- | -0- | -0- | 2842 | 2 | | | N | -0- | | | | | 77 |
| 03 | 4479 | X | 4479 | -0- | -0- | -0- | 4019 | 2 | 460 | 9 | N | 418 | 158 | 1 | | | 337 |
| 04 | 3809 | X | 3809 | -0- | -0- | -0- | 3809 | 2 | | | N | -0- | | | | | 337 |
| 05 | 3902 | X | 3902 | -0- | -0- | -0- | 3902 | 2 | | | N | -0- | | | | | 337 |
| 06 | 2550 | X | 1954 | -0- | -596 | -0- | 1954 | 2 | | | N | -0- | | | | | 337 |
| 07 | 2635 | X | 285 | -0- | -2350 | -0- | 285 | 2 | | | N | -0- | | | | | 337 |
| 08 | 3896 | X | 3896 | -0- | -0- | -0- | 3896 | 2 | | | N | -0- | | | | | 337 |
| 09 | 3508 | X | 3508 | -0- | -0- | -0- | 3508 | 2 | | | N | -0- | | | | | 337 |
| 10 | 3647 | X | 3647 | -0- | -0- | -0- | 3647 | 2 | | | N | -0- | | | | | 337 |
| 11 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 2 | | | N | -0- | | | | | 337 |
| 12 | 2898 | X | 2898 | -0- | -0- | -0- | 2898 | 2 | | | N | -0- | | | | | 337 |

TOTAL GAS PROD: 36,849 TOTAL CONDENSATE PROD: 474

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1268 | N | 1268 | -0- | -0- | -0- | 1234 | 2 | 34 | 9 | N | 31 | | | | | 173 |
| 02 | 1092 | N | 1075 | -0- | -17 | -0- | 1052 | 2 | 23 | 9 | N | 21 | | | | | 194 |
| 03 | 1302 | N | 1291 | -0- | -11 | -0- | 1273 | 2 | 18 | 9 | N | 16 | 154 | 1 | | | 56 |
| 04 | 1252 | N | 1252 | -0- | -0- | -0- | 1213 | 2 | 39 | 9 | N | 35 | | | | | 91 |
| 05 | 1286 | N | 1286 | -0- | -0- | -0- | 1246 | 2 | 40 | 9 | N | 36 | | | | | 127 |
| 06 | 1260 | N | 1242 | -0- | -18 | -0- | 1202 | 2 | 40 | 9 | N | 36 | | | | | 163 |
| 07 | 1302 | N | 1266 | -0- | -36 | -0- | 1226 | 2 | 40 | 9 | N | 36 | | | | | 199 |
| 08 | 1271 | N | 407 | -0- | -864 | -0- | 407 | 2 | | | N | -0- | 143 | 1 | | | 56 |
| 09 | 1756 | N | 1756 | -0- | -0- | -0- | 1721 | 2 | 35 | 9 | N | 32 | | | | | 88 |
| 10 | 1513 | N | 1513 | -0- | -0- | -0- | 1471 | 2 | 42 | 9 | N | 38 | | | | | 126 |
| 11 | 1303 | N | 1303 | -0- | -0- | -0- | 1229 | 2 | 74 | 9 | N | 67 | 150 | 1 | | | 43 |
| 12 | 1364 | N | 1068 | -0- | -296 | -0- | 1044 | 2 | 24 | 9 | N | 22 | | | | | 65 |

TOTAL GAS PROD: 14,727 TOTAL CONDENSATE PROD: 370

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 62 | 1 | 303 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 262 | -0- | -74 | -0- | 52 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 333 | -0- | -39 | -0- | 62 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 04 | 360 | N | 332 | -0- | -28 | -0- | 60 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 05 | 361 | N | 361 | -0- | -0- | -0- | 62 | 1 | 299 | 2 | N | -0- | | | | | -0- |
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 62 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 09 | 316 | N | 316 | -0- | -0- | -0- | 56 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 62 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 60 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 331 | -0- | -10 | -0- | 62 | 1 | 269 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,328 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 840 TOTAL CONDENSATE PROD: -0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | 18 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 18 |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | 18 |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 18 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 18 |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | 18 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 3,217 TOTAL CONDENSATE PROD: -0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | N | 854 | -0- | -0- | -0- | 853 | 2 | 1 | 9 | N | 1 | | | | | 136 |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 657 | 2 | 2 | 9 | N | 2 | | | | | 138 |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 340 | 2 | 2 | 9 | N | 2 | | | | | 140 |
| 04 | 840 | N | 583 | -0- | -257 | -0- | 581 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 05 | 841 | N | 841 | -0- | -0- | -0- | 839 | 2 | 2 | 9 | N | 2 | | | | | 144 |
| 06 | 964 | N | 964 | -0- | -0- | -0- | 962 | 2 | 2 | 9 | N | 2 | | | | | 146 |
| 07 | 829 | N | 829 | -0- | -0- | -0- | 827 | 2 | 2 | 9 | N | 2 | | | | | 148 |
| 08 | 726 | N | 726 | -0- | -0- | -0- | 724 | 2 | 2 | 9 | N | 2 | | | | | 150 |
| 09 | 601 | N | 601 | -0- | -0- | -0- | 599 | 2 | 2 | 9 | N | 2 | | | | | 152 |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 888 | 2 | 1 | 9 | N | 1 | | | | | 153 |
| 11 | 1103 | N | 1103 | -0- | -0- | -0- | 1102 | 2 | 1 | 9 | N | 1 | | | | | 154 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 8,391 TOTAL CONDENSATE PROD: 19

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1220 | N | 1220 | -0- | -0- | -0- | 1216 | 2 | 4 | 9 | N | 4 | | | | | 34 |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 1192 | 2 | 8 | 9 | N | 7 | | | | | 41 |
| 03 | 1209 | N | 629 | -0- | -580 | -0- | 628 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 04 | 1170 | N | 45 | -0- | -1125 | -0- | 44 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 05 | 1209 | N | 20 | -0- | -1189 | -0- | 13 | 2 | 7 | 9 | N | 6 | | | | | 49 |
| 06 | 600 | N | 7 | -0- | -593 | -0- | 7 | 2 | | | N | -0- | | | | | 49 |
| 07 | 825 | N | 825 | -0- | -0- | -0- | 824 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 08 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | 50 |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | 50 |
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1050 | N | 1027 | -0- | -23 | -0- | 1027 | 2 | | | N | -0- | | | | | 50 |
| 12 | 1297 | N | 1297 | -0- | -0- | -0- | 1289 | 2 | 8 | 9 | N | 7 | 34 | 1 | | | 23 |

TOTAL GAS PROD: 10,265 TOTAL CONDENSATE PROD: 27

UNBRIDLED RESOURCES, LLC 875461
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 459 | -0- | -6 | -0- | 459 | 2 | | | N | -0- | | | | | 91 |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 91 |
| 03 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | 91 |
| 04 | 450 | N | 446 | -0- | -4 | -0- | 446 | 2 | | | N | -0- | | | | | 91 |
| 05 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 91 |
| 06 | 450 | N | 420 | -0- | -30 | -0- | 420 | 2 | | | N | -0- | | | | | 91 |
| 07 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 91 |
| 08 | 465 | N | 429 | -0- | -36 | -0- | 429 | 2 | | | N | -0- | | | | | 91 |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 91 |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | 91 |
| 11 | 420 | N | 216 | -0- | -204 | -0- | 216 | 2 | | | N | -0- | | | | | 91 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 91 |

TOTAL GAS PROD: 4,565 TOTAL CONDENSATE PROD: -0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | R | 1488 | -0- | -0- | -0- | 1488 | 2 | | | N | -0- | | | | | 27 |
| 02 | 868 | # | 818 | -0- | -50 | -0- | 818 | 2 | | | N | -0- | | | | | 27 |
| 03 | 961 | # | 919 | -0- | -42 | -0- | 919 | 2 | | | N | -0- | | | | | 27 |
| 04 | 930 | # | 796 | -0- | -134 | -0- | 796 | 2 | | | N | -0- | | | | | 27 |
| 05 | 961 | # | 841 | -0- | -120 | -0- | 841 | 2 | | | N | -0- | | | | | 27 |
| 06 | 930 | # | 713 | -0- | -217 | -0- | 713 | 2 | | | N | -0- | | | | | 27 |
| 07 | 930 | # | 852 | -0- | -78 | -0- | 852 | 2 | | | N | -0- | | | | | 27 |
| 08 | 930 | # | 888 | -0- | -42 | -0- | 888 | 2 | | | N | -0- | | | | | 27 |
| 09 | 848 | R | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 27 |
| 10 | 889 | R | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | 27 |
| 11 | 892 | R | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | 27 |
| 12 | 899 | # | 883 | -0- | -16 | -0- | 883 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 10,827 TOTAL CONDENSATE PROD: -0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 781 | -0- | -56 | -0- | 31 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | # | 723 | -0- | -33 | -0- | 28 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 03 | 837 | # | 809 | -0- | -28 | -0- | 31 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 04 | 810 | # | 805 | -0- | -5 | -0- | 30 | 1 | 775 | 2 | N | -0- | | | | | -0- |
| 05 | 806 | # | 721 | -0- | -85 | -0- | 31 | 1 | 690 | 2 | N | -0- | | | | | -0- |
| 06 | 1595 | R | 1595 | -0- | -0- | -0- | 30 | 1 | 1565 | 2 | N | -0- | | | | | -0- |
| 07 | 1496 | R | 1496 | -0- | -0- | -0- | 30 | 1 | 1466 | 2 | N | -0- | | | | | -0- |
| 08 | 1487 | R | 1487 | -0- | -0- | -0- | 30 | 1 | 1457 | 2 | N | -0- | | | | | -0- |
| 09 | 1420 | R | 1420 | -0- | -0- | -0- | 30 | 1 | 1390 | 2 | N | -0- | | | | | -0- |
| 10 | 1432 | R | 1432 | -0- | -0- | -0- | 31 | 1 | 1401 | 2 | N | -0- | | | | | -0- |
| 11 | 1558 | R | 1558 | -0- | -0- | -0- | 30 | 1 | 1528 | 2 | N | -0- | | | | | -0- |
| 12 | 1558 | R | 1558 | -0- | -0- | -0- | 30 | 1 | 1528 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,385 TOTAL CONDENSATE PROD: -0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | # | 682 | -0- | -310 | -0- | 44 | 1 | 638 | 2 | N | -0- | | | | | 185 |
| 02 | 896 | # | 5 | -0- | -891 | -0- | 4 | 1 | 1 | 9 | N | 1 | 173 | 1 | | | 13 |
| 03 | 992 | # | 765 | -0- | -227 | -0- | 44 | 1 | 717 | 2 | N | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 972 | R | 972 | -0- | -0- | -0- | 60 | 1 | 901 | 2 | N | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 969 | R | 969 | -0- | -0- | -0- | 62 | 1 | 900 | 2 | N | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 750 | # | 500 | -0- | -250 | -0- | 36 | 1 | 453 | 2 | N | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1015 | R | 1015 | -0- | -0- | -0- | 58 | 1 | 957 | 2 | N | -0- | | | | | 43 |
| 08 | 992 | # | 937 | -0- | -55 | -0- | 62 | 1 | 860 | 2 | N | 14 | | | | | 57 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 960 | # | 922 | -0- | -38 | -0- | 58 | 1 | 861 | 2 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 992 | # | 813 | -0- | -179 | -0- | 46 | 1 | 761 | 2 | N | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 960 | # | 917 | -0- | -43 | -0- | 60 | 1 | 838 | 2 | N | 17 | | | | | 82 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 992 | # | 934 | -0- | -58 | -0- | 62 | 1 | 863 | 2 | N | 8 | | | | | 90 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,431 TOTAL CONDENSATE PROD: 78

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1063 | -0- | -22 | -0- | 1063 | 2 | | | N | -0- | | | | | 110 |
| 02 | 1008 | N | 965 | -0- | -43 | -0- | 965 | 2 | | | N | -0- | | | | | 110 |
| 03 | 1085 | N | 1081 | -0- | -4 | -0- | 1081 | 2 | | | N | -0- | | | | | 110 |
| 04 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 110 |
| 05 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | 110 |
| 06 | 1050 | N | 1035 | -0- | -15 | -0- | 1035 | 2 | | | N | -0- | | | | | 110 |
| 07 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | 110 |
| 08 | 1085 | N | 960 | -0- | -125 | -0- | 960 | 2 | | | N | -0- | | | | | 110 |
| 09 | 1050 | N | 1013 | -0- | -37 | -0- | 1013 | 2 | | | N | -0- | | | | | 110 |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | 110 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 110 |
| 12 | 1054 | N | 1012 | -0- | -42 | -0- | 1012 | 2 | | | N | -0- | | | | | 110 |

TOTAL GAS PROD: 12,346 TOTAL CONDENSATE PROD: -0-

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1876 | -0- | -139 | B | -0- | 1876 | 2 | | N | -0- | | | | | 94 |
| 02 | 1988 | N | 1872 | -0- | -116 | B | -0- | 1872 | 2 | | N | -0- | | | | | 94 |
| 03 | 1953 | N | 1899 | -0- | -54 | B | -0- | 1899 | 2 | | N | -0- | | | | | 94 |
| 04 | 1830 | N | 1725 | -0- | -105 | B | -0- | 1725 | 2 | | N | -0- | | | | | 94 |
| 05 | 2077 | N | 1662 | -0- | -415 | B | -0- | 1662 | 2 | | N | -0- | | | | | 94 |
| 06 | 1830 | N | 1576 | -0- | -254 | B | -0- | 1576 | 2 | | N | -0- | | | | | 94 |
| 07 | 1798 | N | 1774 | -0- | -24 | B | -0- | 1774 | 2 | | N | -0- | | | | | 94 |
| 08 | 1759 | N | 1759 | -0- | -0- | B | -0- | 1759 | 2 | | N | -0- | | | | | 94 |
| 09 | 1651 | N | 1651 | -0- | -0- | B | -0- | 1651 | 2 | | N | -0- | | | | | 94 |
| 10 | 2073 | N | 2073 | -0- | -0- | B | -0- | 2073 | 2 | | N | -0- | | | | | 94 |
| 11 | 1710 | N | 1512 | -0- | -198 | B | -0- | 1512 | 2 | | N | -0- | | | | | 94 |
| 12 | 1705 | N | 1563 | -0- | -142 | B | -0- | 1563 | 2 | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 20,942 TOTAL CONDENSATE PROD: -0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 619 | -0- | -1 B | -0- | 619 | 2 | | | N | -0- | | | | | 104 |
| 02 | 560 | N | 559 | -0- | -1 B | -0- | 555 | 2 | 4 | 9 | N | 4 | | | | | 108 |
| 03 | 906 | N | 906 | -0- | -0- B | -0- | 897 | 2 | 9 | 9 | N | 8 | | | | | 116 |
| 04 | 853 | N | 853 | -0- | -0- B | -0- | 805 | 2 | 48 | 9 | N | 44 | | | | | 160 |
| 05 | 671 | N | 671 | -0- | -0- B | -0- | 671 | 2 | | | N | -0- | | | | | 160 |
| 06 | 870 | N | 786 | -0- | -84 B | -0- | 773 | 2 | 13 | 9 | N | 12 | | | | | 172 |
| 07 | 868 | N | 635 | -0- | -233 B | -0- | 622 | 2 | 13 | 9 | N | 12 | | | | | 184 |
| 08 | 756 | N | 756 | -0- | -0- B | -0- | 756 | 2 | | | N | -0- | 161 | 1 | | | 23 |
| 09 | 780 | N | 744 | -0- | -36 B | -0- | 734 | 2 | 10 | 9 | N | 9 | | | | | 32 |
| 10 | 771 | N | 771 | -0- | -0- B | -0- | 762 | 2 | 9 | 9 | N | 8 | | | | | 40 |
| 11 | 720 | N | 627 | -0- | -93 B | -0- | 627 | 2 | | | N | -0- | | | | | 40 |
| 12 | 775 | N | 746 | -0- | -29 B | -0- | 722 | 2 | 24 | 9 | N | 22 | | | | | 62 |

TOTAL GAS PROD: 8,673 TOTAL CONDENSATE PROD: 119

COURSON OIL & GAS, INC. 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1040 | -0- | -45 B | -0- | 62 | 1 | 978 | 2 | N | -0- | | | | | 125 |
| 02 | 952 | N | 938 | -0- | -14 B | -0- | 56 | 1 | 882 | 2 | N | -0- | | | | | 125 |
| 03 | 1057 | N | 1057 | -0- | -0- B | -0- | 62 | 1 | 995 | 2 | N | -0- | | | | | 125 |
| 04 | 1026 | N | 1026 | -0- | -0- B | -0- | 60 | 1 | 966 | 2 | N | -0- | | | | | 125 |
| 05 | 1054 | N | 1054 | -0- | -0- B | -0- | 62 | 1 | 992 | 2 | N | -0- | | | | | 125 |
| 06 | 1020 | N | -0- | -0- | -1020 B | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 1054 | N | -0- | -0- | -1054 B | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 1054 | N | 1037 | -0- | -17 B | -0- | 62 | 1 | 975 | 2 | N | -0- | | | | | 125 |
| 09 | 990 | N | 990 | -0- | -0- B | -0- | 46 | 1 | 944 | 2 | N | -0- | | | | | 125 |
| 10 | 1041 | N | 1041 | -0- | -0- B | -0- | 62 | 1 | 979 | 2 | N | -0- | | | | | 125 |
| 11 | 1008 | N | 1008 | -0- | -0- B | -0- | 60 | 1 | 948 | 2 | N | -0- | | | | | 125 |
| 12 | 1033 | N | 1033 | -0- | -0- B | -0- | 62 | 1 | 971 | 2 | N | -0- | | | | | 125 |

TOTAL GAS PROD: 10,224 TOTAL CONDENSATE PROD: -0-

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- B | -0- | 831 | 2 | 18 | 9 | N | 16 | | | | | 107 |
| 02 | 660 | N | 660 | -0- | -0- B | -0- | 643 | 2 | 17 | 9 | N | 15 | | | | | 122 |
| 03 | 765 | N | 765 | -0- | -0- B | -0- | 763 | 2 | 2 | 9 | N | 2 | | | | | 124 |
| 04 | 771 | N | 771 | -0- | -0- B | -0- | 768 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 05 | 838 | N | 838 | -0- | -0- B | -0- | 830 | 2 | 8 | 9 | N | 7 | | | | | 134 |
| 06 | 776 | N | 776 | -0- | -0- B | -0- | 774 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 07 | 775 | N | 775 | -0- | -0- B | -0- | 768 | 2 | 7 | 9 | N | 6 | | | | | 142 |
| 08 | 772 | N | 772 | -0- | -0- B | -0- | 765 | 2 | 7 | 9 | N | 6 | | | | | 148 |
| 09 | 727 | N | 727 | -0- | -0- B | -0- | 710 | 2 | 17 | 9 | N | 15 | | | | | 163 |
| 10 | 724 | N | 724 | -0- | -0- B | -0- | 716 | 2 | 8 | 9 | N | 7 | | | | | 170 |
| 11 | 660 | N | 644 | -0- | -16 B | -0- | 641 | 2 | 3 | 9 | N | 3 | | | | | 173 |
| 12 | 788 | N | 788 | -0- | -0- B | -0- | 777 | 2 | 11 | 9 | N | 10 | 162 | 1 | | | 21 |

TOTAL GAS PROD: 9,089 TOTAL CONDENSATE PROD: 92

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1709 | N | 1709 | -0- | -0- B | -0- | 97<br>35 | 1<br>9 | 1577 | 2 | N | 32 | | | | | 254 |
| 02 | 1487 | N | 1487 | -0- | -0- B | -0- | 87<br>26 | 1<br>9 | 1374 | 2 | N | 24 | | | | | 278 |
| 03 | 1705 | N | 1656 | -0- | -49 B | -0- | 97<br>52 | 1<br>9 | 1507 | 2 | N | 47 | 197 | 1 | | | 128 |
| 04 | 1620 | N | 1564 | -0- | -56 B | -0- | 94<br>37 | 1<br>9 | 1433 | 2 | N | 34 | | | | | 162 |
| 05 | 1643 | N | 1541 | -0- | -102 B | -0- | 97<br>44 | 1<br>9 | 1400 | 2 | N | 40 | | | | | 202 |
| 06 | 1590 | N | 898 | -0- | -692 B | -0- | 94<br>25 | 1<br>9 | 779 | 2 | N | 23 | | | | | 225 |
| 07 | 1758 | N | 1758 | -0- | -0- B | -0- | 97<br>47 | 1<br>9 | 1614 | 2 | N | 43 | | | | | 268 |
| 08 | 1614 | N | 1614 | -0- | -0- B | -0- | 97<br>23 | 1<br>9 | 1494 | 2 | N | 21 | | | | | 289 |
| 09 | 1561 | N | 1561 | -0- | -0- B | -0- | 94<br>42 | 1<br>9 | 1425 | 2 | N | 38 | 184 | 1 | | | 143 |
| 10 | 1705 | N | 1552 | -0- | -153 B | -0- | 97<br>32 | 1<br>9 | 1423 | 2 | N | 29 | | | | | 172 |
| 11 | 1560 | N | 1529 | -0- | -31 B | -0- | 94<br>37 | 1<br>9 | 1398 | 2 | N | 34 | | | | | 206 |
| 12 | 1612 | N | 1574 | -0- | -38 B | -0- | 97<br>30 | 1<br>9 | 1447 | 2 | N | 27 | | | | | 233 |

TOTAL GAS PROD: 18,443 TOTAL CONDENSATE PROD: 392

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | 2872 | -0- | 2872 B | 30239 | 2872 | 2 | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | 1350 | -0- | 1350 B | 31589 | 1350 | 2 | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | 3268 | -0- | 3268 B | 34857 | 3268 | 2 | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | 2565 | -0- | 2565 B | 37422 | 2565 | 2 | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | 3448 | -0- | 3448 B | 40870 | 3448 | 2 | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | 3197 | -0- | 3197 B | 44067 | 3197 | 2 | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | 3478 | -0- | 3478 B | 47545 | 3478 | 2 | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | 2646 | -0- | 2646 B | 50191 | 2646 | 2 | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | 1582 | -0- | 1582 B | 51773 | 1582 | 2 | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | 2163 | -0- | 2163 B | 53936 | 2163 | 2 | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | 3000 | -0- | 3000 B | 56936 | 2925 | 2 | 75 | 9 | N | 68 | | | | | 68 |
| 12 | SWR 10 | NO RPT | | -0- | -0- B | 56936 | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 29,569 TOTAL CONDENSATE PROD: 68

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 565 | -0- | -148 B | -0- | 565 | 2 | | | N | -0- | | | | | 30 |
| 02 | 616 | N | 525 | -0- | -91 B | -0- | 525 | 2 | | | N | -0- | | | | | 30 |
| 03 | 651 | N | 623 | -0- | -28 B | -0- | 623 | 2 | | | N | -0- | | | | | 30 |
| 04 | 573 | N | 573 | -0- | -0- B | -0- | 573 | 2 | | | N | -0- | | | | | 30 |
| 05 | 589 | N | 420 | -0- | -169 B | -0- | 420 | 2 | | | N | -0- | | | | | 30 |
| 06 | 707 | N | 707 | -0- | -0- B | -0- | 707 | 2 | | | N | -0- | | | | | 30 |
| 07 | 589 | N | 547 | -0- | -42 B | -0- | 547 | 2 | | | N | -0- | | | | | 30 |
| 08 | 591 | N | 591 | -0- | -0- B | -0- | 591 | 2 | | | N | -0- | | | | | 30 |
| 09 | 690 | N | 524 | -0- | -166 B | -0- | 524 | 2 | | | N | -0- | | | | | 30 |
| 10 | 594 | N | 594 | -0- | -0- B | -0- | 594 | 2 | | | N | -0- | | | | | 30 |
| 11 | 570 | N | 527 | -0- | -43 B | -0- | 527 | 2 | | | N | -0- | | | | | 30 |
| 12 | 527 | N | 368 | -0- | -159 B | -0- | 368 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 6,564 TOTAL CONDENSATE PROD: -0-

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1545 | -0- | -966 B | -0- | 1542 | 2 | 3 | 9 | N | 3 | | | | | 3 |
| 02 | 2240 | N | 1910 | -0- | -330 B | -0- | 1907 | 2 | 3 | 9 | N | 3 | | | | | 6 |
| 03 | 1550 | N | 1407 | -0- | -143 B | -0- | 1395 | 2 | 12 | 9 | N | 11 | | | | | 17 |
| 04 | 1762 | N | 1762 | -0- | -0- B | -0- | 1756 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 05 | 2108 | N | 1136 | -0- | -972 B | -0- | 1136 | 2 | | | N | -0- | | | | | 22 |
| 06 | 2695 | N | 2695 | -0- | -0- B | -0- | 2684 | 2 | 11 | 9 | N | 10 | | | | | 32 |
| 07 | 2189 | N | 2189 | -0- | -0- B | -0- | 2189 | 2 | | | N | -0- | | | | | 32 |
| 08 | 2596 | N | 2596 | -0- | -0- B | -0- | 2596 | 2 | | | N | -0- | | | | | 32 |
| 09 | 2430 | N | 2241 | -0- | -189 B | -0- | 2239 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 10 | 2201 | N | 1265 | -0- | -936 B | -0- | 1258 | 2 | 7 | 9 | N | 6 | | | | | 40 |
| 11 | 2430 | N | 1703 | -0- | -727 B | -0- | 1693 | 2 | 10 | 9 | N | 9 | | | | | 49 |
| 12 | 2325 | N | 1136 | -0- | -1189 B | -0- | 1114 | 2 | 22 | 9 | N | 20 | | | | | 69 |

TOTAL GAS PROD: 21,585 TOTAL CONDENSATE PROD: 69

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 708 | -0- | -67 B | -0- | 708 | 2 | | | N | -0- | | | | | 56 |
| 02 | 672 | N | 648 | -0- | -24 B | -0- | 648 | 2 | | | N | -0- | | | | | 56 |
| 03 | 744 | N | 689 | -0- | -55 B | -0- | 689 | 2 | | | N | -0- | | | | | 56 |
| 04 | 718 | N | 718 | -0- | -0- B | -0- | 718 | 2 | | | N | -0- | | | | | 56 |
| 05 | 781 | N | 781 | -0- | -0- B | -0- | 781 | 2 | | | N | -0- | | | | | 56 |
| 06 | 719 | N | 719 | -0- | -0- B | -0- | 719 | 2 | | | N | -0- | | | | | 56 |
| 07 | 744 | N | 733 | -0- | -11 B | -0- | 733 | 2 | | | N | -0- | | | | | 56 |
| 08 | 877 | N | 877 | -0- | -0- B | -0- | 648 | 2 | 229 | 9 | N | 208 | 182 | 1 | | | 82 |
| 09 | 720 | N | 688 | -0- | -32 B | -0- | 674 | 2 | 14 | 9 | N | 13 | | | | | 95 |
| 10 | 744 | N | 718 | -0- | -26 B | -0- | 707 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 11 | 750 | N | 667 | -0- | -83 B | -0- | 654 | 2 | 13 | 9 | N | 12 | | | | | 117 |
| 12 | 713 | N | 678 | -0- | -35 B | -0- | 669 | 2 | 9 | 9 | N | 8 | | | | | 125 |

TOTAL GAS PROD: 8,624 TOTAL CONDENSATE PROD: 251

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 09/05/2005 TOTAL DEPTH 3800 PERF. 3436 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/16/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 472 | -0- | -24 | -0- | 52 | 1 | 420 | 2 | N | -0- | | | | | 109 |
| 02 | 448 | N | 394 | -0- | -54 | -0- | 44 | 1 | 350 | 2 | N | -0- | | | | | 109 |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 62 | 1 | 442 | 2 | N | -0- | | | | | 109 |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 60 | 1 | 459 | 2 | N | -0- | | | | | 109 |
| 05 | 515 | N | 515 | -0- | -0- | -0- | 62 | 1 | 453 | 2 | N | -0- | | | | | 109 |
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | 5 | | | | | 114 |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | 3 | | | | | 117 |
| 08 | 527 | N | 445 | -0- | -82 | -0- | 62 | 1 | 383 | 2 | N | -0- | | | | | 117 |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 56 | 1 | 359 | 2 | N | -0- | | | | | 117 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 62 | 1 | 344 | 2 | N | -0- | | | | | 117 |
| 11 | 420 | N | 323 | -0- | -97 | -0- | 50 | 1 | 273 | 2 | N | -0- | | | | | 117 |
| 12 | 440 | N | 440 | -0- | -0- | -0- | 58 | 1 | 382 | 2 | N | -0- | | | | | 117 |

TOTAL GAS PROD: 4,433 TOTAL CONDENSATE PROD: 8

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
E2 OPERATING LLC 238475
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | 118 |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 118 |
| 03 | 620 | N | 595 | -0- | -25 | -0- | 595 | 3 | | | N | -0- | | | | | 118 |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | 118 |
| 05 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | 118 |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 118 |
| 07 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | 118 |
| 08 | 589 | N | 572 | -0- | -17 | -0- | 572 | 3 | | | N | -0- | | | | | 118 |
| 09 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | 118 |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 118 |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | 118 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |

TOTAL GAS PROD: 6,511 TOTAL CONDENSATE PROD: -0-

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 1894 | 2 | 66 | 9 | N | 60 | | | | | 136 |
| 02 | 1589 | N | 1589 | -0- | -0- | -0- | 1534 | 2 | 55 | 9 | N | 50 | | | | | 186 |
| 03 | 1715 | N | 1715 | -0- | -0- | -0- | 1658 | 2 | 57 | 9 | N | 52 | 178 | 1 | | | 60 |
| 04 | 1697 | N | 1697 | -0- | -0- | -0- | 1635 | 2 | 62 | 9 | N | 56 | | | | | 116 |
| 05 | 1384 | N | 1384 | -0- | -0- | -0- | 1318 | 2 | 66 | 9 | N | 60 | | | | | 176 |
| 06 | 1821 | N | 1821 | -0- | -0- | -0- | 1736 | 1 | 85 | 9 | N | 77 | 181 | 1 | | | 72 |
| 07 | 1536 | N | 1536 | -0- | -0- | -0- | 1489 | 1 | 47 | 9 | N | 43 | | | | | 115 |
| 08 | 1837 | N | 1837 | -0- | -0- | -0- | 1773 | 1 | 64 | 9 | N | 58 | | | | | 173 |
| 09 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | N | NO RPT | | | | | 173 |
| 10 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 173 |
| 11 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | N | NO RPT | | | | | 173 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |

TOTAL GAS PROD: 13,539 TOTAL CONDENSATE PROD: 456

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 06/23/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 161 |
| 02 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 161 |
| 03 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 161 |
| 04 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 161 |
| 05 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 161 |
| 06 | 8 | N | 8 | -0- | | -0- | -0- | 6 | 2 | 2 | 9 | N | 2 | | | | | 163 |
| 07 | 12 | N | 12 | -0- | | -0- | -0- | 10 | 2 | 2 | 9 | N | 2 | | | | | 165 |
| 08 | 14 | N | 14 | -0- | | -0- | -0- | 8 | 2 | 6 | 9 | N | 5 | | | | | 170 |
| 09 | 15 | N | 15 | -0- | | -0- | -0- | 9 | 2 | 6 | 9 | N | 5 | | | | | 175 |
| 10 | 13 | N | 13 | -0- | | -0- | -0- | 10 | 2 | 3 | 9 | N | 3 | | | | | 178 |
| 11 | 8 | N | 8 | -0- | | -0- | -0- | 6 | 2 | 2 | 9 | N | 2 | | | | | 180 |
| 12 | 31 | N | 8 | -0- | | -23 | -0- | 7 | 2 | 1 | 9 | N | 1 | | | | | 181 |

TOTAL GAS PROD: 83 TOTAL CONDENSATE PROD: 20

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 59 |
| 02 | 680 | N | 680 | -0- | | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 59 |
| 03 | 786 | N | 786 | -0- | | -0- | -0- | 786 | 2 | | | N | -0- | | | | | 59 |
| 04 | 669 | N | 669 | -0- | | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 59 |
| 05 | 614 | N | 614 | -0- | | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 59 |
| 06 | 526 | N | 526 | -0- | | -0- | -0- | 526 | 2 | | | N | -0- | | | | | 59 |
| 07 | 682 | N | 620 | -0- | | -62 | -0- | 620 | 2 | | | N | -0- | | | | | 59 |
| 08 | 554 | N | 554 | -0- | | -0- | -0- | 554 | 2 | | | N | -0- | | | | | 59 |
| 09 | 550 | N | 550 | -0- | | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 59 |
| 10 | 302 | N | 302 | -0- | | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 59 |
| 11 | 310 | N | 310 | -0- | | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 59 |
| 12 | 558 | N | 360 | -0- | | -198 | -0- | 360 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 6,717 TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2116 | N | 2116 | -0- | -0- | -0- | 2116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2322 | N | 2322 | -0- | -0- | -0- | 2322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2247 | N | 2247 | -0- | -0- | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2665 | N | 2665 | -0- | -0- | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2662 | N | 2662 | -0- | -0- | -0- | 2662 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2755 | N | 2755 | -0- | -0- | -0- | 2755 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 3 | | | N | -0- | | | | | -0- |
| *11 | 2491 | N | 2491 | -0- | -0- | -0- | 2491 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2502 | N | 2502 | -0- | -0- | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,749 TOTAL CONDENSATE PROD: -0-

CARSON BUCKLES EXPLORATION LLC 136042
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1143 | -0- | -66 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1023 | -0- | -41 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 1256 | -0- | 1256 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1087 | -0- | -153 | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | N | 1020 | -0- | -120 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1047 | -0- | -543 | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,716 TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | 68 |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 806 | N | 624 | -0- | -182 | -0- | 105 | 1 | 519 | 3 | N | -0- | | | | | 68 |
| 04 | 720 | N | 657 | -0- | -63 | -0- | 242 | 1 | 415 | 3 | N | -0- | | | | | 68 |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | 68 |
| 06 | 600 | N | 598 | -0- | -2 | -0- | 598 | 3 | | | N | -0- | | | | | 68 |
| 07 | 806 | N | 806 | -0- | -0- | -0- | 293 | 1 | 513 | 3 | N | -0- | | | | | 68 |
| 08 | 589 | N | 387 | -0- | -202 | -0- | 387 | 3 | | | N | -0- | | | | | 68 |
| 09 | 651 | N | 651 | -0- | -0- | -0- | 19 | 1 | 632 | 3 | N | -0- | | | | | 68 |
| 10 | 806 | N | 640 | -0- | -166 | -0- | 640 | 3 | | | N | -0- | | | | | 68 |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | 68 |
| 12 | 806 | N | 609 | -0- | -197 | -0- | 609 | 3 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 6,911 TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 205 |

WORKED OVER ANOTHER ZONE.. 02/14/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 03 | 14B DENY | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 08 | 14B DENY | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 09 | 14B DENY | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 202 |
| 10 | 14B DENY | 1 | -0- | 1 | 7 | 1 | 2 | | | N | -0- | | | | | 202 |
| 11 | 14B DENY | 1 | -0- | 1 | 8 | 1 | 2 | | | N | -0- | | | | | 202 |
| 12 | 14B DENY | 2 | -0- | 2 | 10 | 2 | 2 | | | N | -0- | | | | | 202 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 # | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 # | 387 | -0- | -5 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 # | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 # | 417 | -0- | -3 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 R | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 06 | 454 R | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 07 | 468 R | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 08 | 455 R | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 # | 435 | -0- | -15 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 # | 438 | -0- | -27 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 488 R | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 488 R | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,307 TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | R | 546 | -0- | -0- | -0- | 28 | 1 | 518 | 2 | N | -0- | | | | | 168 |
| 02 | 482 | R | 482 | -0- | -0- | -0- | 22 | 1 | 434 | 2 | N | 24 | | | | | 192 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 496 | # | 371 | -0- | -125 | -0- | 23 | 1 | 348 | 2 | N | -0- | 165 | 1 | | | 27 |
| 04 | 480 | # | 340 | -0- | -140 | -0- | 30 | 1 | 310 | 2 | N | -0- | | | | | 27 |
| 05 | 568 | R | 568 | -0- | -0- | -0- | 31 | 1 | 537 | 2 | N | -0- | | | | | 27 |
| 06 | 496 | R | 496 | -0- | -0- | -0- | 30 | 1 | 466 | 2 | N | -0- | | | | | 27 |
| 07 | 578 | R | 578 | -0- | -0- | -0- | 31 | 1 | 546 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 496 | # | 428 | -0- | -68 | -0- | 28 | 1 | 400 | 2 | N | -0- | | | | | 28 |
| 09 | 524 | R | 524 | -0- | -0- | -0- | 29 | 1 | 491 | 2 | N | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 496 | # | 482 | -0- | -14 | -0- | 30 | 1 | 452 | 2 | N | -0- | | | | | 32 |
| 11 | 617 | R | 617 | -0- | -0- | -0- | 30 | 1 | 586 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 649 | R | 649 | -0- | -0- | -0- | 30 | 1 | 615 | 2 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,081 TOTAL CONDENSATE PROD: 34

OILFIELD CLEANTECH WATER REC LLC 619697
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 05 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 06 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 07 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 09 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- B | -24256 | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1373 | N | 1373 | -0- | -0- B | -0- | 1367 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 02 | 1228 | N | 1228 | -0- | -0- B | -0- | 1210 | 2 | 18 | 9 | N | 16 | | | | | 59 |
| 03 | 1480 | N | 1480 | -0- | -0- B | -0- | 1478 | 2 | 2 | 9 | N | 2 | | | | | 61 |
| 04 | 1375 | N | 1375 | -0- | -0- B | -0- | 1371 | 2 | 4 | 9 | N | 4 | | | | | 65 |
| 05 | 1409 | N | 1409 | -0- | -0- B | -0- | 1405 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 06 | 1338 | N | 1338 | -0- | -0- B | -0- | 1337 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 07 | 1388 | N | 1388 | -0- | -0- B | -0- | 1384 | 2 | 4 | 9 | N | 4 | | | | | 74 |
| 08 | 1362 | N | 1362 | -0- | -0- B | -0- | 1360 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 09 | 1316 | N | 1316 | -0- | -0- B | -0- | 1316 | 2 | | | N | -0- | 66 | 1 | | | 10 |
| 10 | 1240 | N | 1116 | -0- | -124 B | -0- | 1114 | 2 | 2 | 9 | N | 2 | | | | | 12 |
| 11 | 1271 | N | 1271 | -0- | -0- B | -0- | 1270 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 12 | 1404 | N | 1404 | -0- | -0- B | -0- | 1387 | 2 | 17 | 9 | N | 15 | | | | | 28 |

TOTAL GAS PROD: 16,060 TOTAL CONDENSATE PROD: 56

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 702 | N | 702 | -0- | -0- | -0- | 62 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 56 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 62 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 04 | 690 | N | 285 | -0- | -405 | -0- | 60 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 05 | 1351 | N | 1351 | -0- | -0- | -0- | 62 | 1 | 1258 | 2 | N | 28 | | | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 806 | N | 696 | -0- | -110 | -0- | 60 | 1 | 636 | 2 | N | -0- | | | | | 28 |
| 09 | 627 | N | 627 | -0- | -0- | -0- | 60 | 1 | 567 | 2 | N | -0- | | | | | 28 |
| 10 | 649 | N | 649 | -0- | -0- | -0- | 62 | 1 | 587 | 2 | N | -0- | | | | | 28 |
| 11 | 660 | N | 625 | -0- | -35 | -0- | 60 | 1 | 565 | 2 | N | -0- | | | | | 28 |
| 12 | 651 | N | 629 | -0- | -22 | -0- | 62 | 1 | 567 | 2 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 6,858 TOTAL CONDENSATE PROD: 28

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | R | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | 448 |
| 02 | 812 | # | 616 | -0- | -196 | -0- | 616 | 3 | | | N | -0- | | | | | 448 |
| 03 | 961 | # | 293 | -0- | -668 | -0- | 293 | 2 | | | N | -0- | | | | | 448 |
| 04 | 930 | # | 412 | -0- | -518 | -0- | 412 | 2 | | | N | -0- | | | | | 448 |
| 05 | 961 | # | 612 | -0- | -349 | -0- | 612 | 2 | | | N | -0- | | | | | 448 |
| 06 | 930 | # | 802 | -0- | -128 | -0- | 802 | 2 | | | N | -0- | | | | | 448 |
| 07 | 698 | R | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 448 |
| 08 | 1195 | R | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | 448 |
| 09 | 982 | R | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | 448 |
| 10 | 1104 | R | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | 448 |
| 11 | 990 | # | 755 | -0- | -235 | -0- | 755 | 2 | | | N | -0- | | | | | 448 |
| 12 | 1023 | # | 95 | -0- | -928 | -0- | 95 | 2 | | | N | -0- | | | | | 448 |

TOTAL GAS PROD: 8,531 TOTAL CONDENSATE PROD: -0-

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
E2 OPERATING LLC 238475
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | 69 |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 69 |
| 03 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | | N | -0- | | | | | 69 |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 69 |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | 69 |
| 06 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | 69 |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | 69 |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | 69 |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 69 |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | 69 |
| 11 | 300 | N | 288 | -0- | -12 | -0- | 288 | 3 | | | N | -0- | | | | | 69 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 3,396 TOTAL CONDENSATE PROD: -0-

PERRYTON PRINCE (MORROW BASAL) //CONT.// 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 537 | -0- | -83 | -0- | 537 | 2 | | | N | -0- | | | | | 41 |
| 02 | 588 | N | 528 | -0- | -60 | -0- | 528 | 2 | | | N | -0- | | | | | 41 |
| 03 | 651 | N | 519 | -0- | -132 | -0- | 519 | 2 | | | N | -0- | | | | | 41 |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 41 |
| 05 | 589 | N | 572 | -0- | -17 | -0- | 572 | 2 | | | N | -0- | | | | | 41 |
| 06 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 41 |
| 07 | 589 | N | 423 | -0- | -166 | -0- | 423 | 2 | | | N | -0- | | | | | 41 |
| 08 | 558 | N | 513 | -0- | -45 | -0- | 513 | 2 | | | N | -0- | | | | | 41 |
| 09 | 630 | N | 520 | -0- | -110 | -0- | 520 | 2 | | | N | -0- | | | | | 41 |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 41 |
| 11 | 510 | N | 480 | -0- | -30 | -0- | 480 | 2 | | | N | -0- | | | | | 41 |
| 12 | 527 | N | 516 | -0- | -11 | -0- | 516 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 6,266 TOTAL CONDENSATE PROD: -0-

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 984 | -0- | -411 B | -7146 | 54 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1580 | -0- | 320 B | -6826 | 56 | 1 | 1524 | 2 | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1331 | -0- | -64 B | -6826 | 62 | 1 | 1269 | 2 | N | -0- | | | | | -0- |
| 04 | 960 | N | 1235 | -0- | 275 B | -6551 | 60 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1193 | -0- | -202 B | -6551 | 62 | 1 | 1131 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | -0- | -0- | -1290 B | -6551 | | | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | -0- | -0- | -1271 B | -6551 | | | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1655 | -0- | 477 B | -6074 | 62 | 1 | 1593 | 2 | N | -0- | | | | | -0- |
| 09 | 0 | N | 1623 | -0- | 1623 B | -4451 | 60 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | 1605 | -0- | 1605 B | -2846 | 62 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1547 | -0- | 197 B | -2649 | 60 | 1 | 1487 | 2 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1497 | -0- | 102 B | -2547 | 62 | 1 | 1435 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,250 TOTAL CONDENSATE PROD: -0-

PHILCON-MAXWELL (MORROW, LO) //CONT.// 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TC OIL AND GAS, LLC 840303
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -9962 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 08 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,214 TOTAL CONDENSATE PROD: -0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC 103508
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 04/15/1993 TOTAL DEPTH 6564 PERF. 3094 - 3284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2744 | X | 2510 | -0- | -234 | -0- | 2510 | 3 | | | N | -0- | | | | | 199 |
| 02 | 392 | X | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | 199 |
| 03 | 3443 | X | 3443 | -0- | -0- | -0- | 3443 | 3 | | | N | -0- | | | | | 199 |
| 04 | 3144 | X | 3144 | -0- | -0- | -0- | 3144 | 3 | | | N | -0- | | | | | 199 |
| 05 | 2012 | X | 2012 | -0- | -0- | -0- | 2012 | 3 | | | N | -0- | | | | | 199 |
| 06 | 3343 | X | 3343 | -0- | -0- | -0- | 3343 | 3 | | | N | -0- | | | | | 199 |
| 07 | 3285 | X | 3285 | -0- | -0- | -0- | 3285 | 3 | | | N | -0- | | | | | 199 |
| 08 | 2924 | X | 2924 | -0- | -0- | -0- | 2924 | 3 | | | N | -0- | | | | | 199 |
| 09 | 3078 | X | 3078 | -0- | -0- | -0- | 3078 | 3 | | | N | -0- | | | | | 199 |
| 10 | 3162 | X | 3162 | -0- | -0- | -0- | 3162 | 3 | | | N | -0- | | | | | 199 |
| 11 | 3004 | X | 3004 | -0- | -0- | -0- | 3004 | 3 | | | N | -0- | | | | | 199 |
| 12 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 199 |

TOTAL GAS PROD: 29,905 TOTAL CONDENSATE PROD: -0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2199 | -0- | -901 | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3220 | X | 1687 | -0- | -1533 | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 2109 | -0- | -1456 | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3090 | X | 1804 | -0- | -1286 | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2201 | X | 2183 | -0- | -18 | -0- | 2183 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2302 | X | 2302 | -0- | -0- | -0- | 2302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2442 | X | 2442 | -0- | -0- | -0- | 2442 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2170 | X | 496 | -0- | -1674 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2310 | X | 1652 | -0- | -658 | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 2298 | -0- | -89 | -0- | 2298 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2370 | X | 1377 | -0- | -993 | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20,549 TOTAL CONDENSATE PROD: -0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | 71 |
| 02 | 392 | N | 265 | -0- | -127 | -0- | 265 | 2 | | | N | -0- | | | | | 71 |
| 03 | 1209 | N | 328 | -0- | -881 | -0- | 328 | 2 | | | N | -0- | | | | | 71 |
| 04 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 71 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 71 |
| 06 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | 71 |
| 07 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 71 |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 71 |
| 09 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | 71 |
| 10 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 2 | | | N | -0- | | | | | 71 |
| 11 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 2 | | | N | -0- | | | | | 71 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

TOTAL GAS PROD: 8,005 TOTAL CONDENSATE PROD: -0-

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 858 | -0- | -134 | -0- | 858 | 2 | N | -0- | | | 72 |
| 02 | 868 | N | 841 | -0- | -27 | -0- | 841 | 2 | N | -0- | | | 72 |
| 03 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | N | -0- | | | 72 |
| 04 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | N | -0- | | | 72 |
| 05 | 930 | N | 848 | -0- | -82 | -0- | 848 | 2 | N | -0- | | | 72 |
| 06 | 1020 | N | 934 | -0- | -86 | -0- | 934 | 2 | N | -0- | | | 72 |
| 07 | 930 | N | 920 | -0- | -10 | -0- | 920 | 2 | N | -0- | | | 72 |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | N | -0- | | | 72 |
| 09 | 930 | N | 719 | -0- | -211 | -0- | 719 | 2 | N | -0- | | | 72 |
| 10 | 3100 | N | 5371 | -0- | 2271 | 2271 | 5371 | 2 | N | -0- | | | 72 |
| 11 | 3000 | N | 5020 | -0- | 2020 | 4291 | 5020 | 2 | N | -0- | | | 72 |
| 12 | 3100 | N | 5082 | -0- | 1982 | 6273 | 5082 | 2 | N | -0- | | | 72 |

TOTAL GAS PROD: 23,526 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
IP WELL SERVICE LLC 102116
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 181 | -0- | -191 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | # | 182 | -0- | -154 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | # | 192 | -0- | -180 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | # | 155 | -0- | -145 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | # | 123 | -0- | -187 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 297 | R | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | 10 | -0- | -207 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | # | 1 | -0- | -185 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | # | 1 | -0- | -299 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | # | 299 | -0- | -11 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 426 | R | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| *12 | 292 | R | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,159 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 139 | -0- | -171 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | # | 140 | -0- | -140 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | # | 147 | -0- | -163 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | # | 119 | -0- | -121 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | # | 95 | -0- | -153 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 06 | 228 | R | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 8 | -0- | -147 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 1 | -0- | -154 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | # | 1 | -0- | -239 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | # | 229 | -0- | -19 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 327 | R | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 224 | R | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,658 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 196 | -0- | -207 | -0- | 196 | 3 | | N | -0- | | | -0- |
| 02 | 364 | # | 198 | -0- | -166 | -0- | 198 | 3 | | N | -0- | | | -0- |
| 03 | 403 | # | 209 | -0- | -194 | -0- | 209 | 3 | | N | -0- | | | -0- |
| 04 | 330 | # | 168 | -0- | -162 | -0- | 168 | 3 | | N | -0- | | | -0- |
| 05 | 341 | # | 134 | -0- | -207 | -0- | 134 | 3 | | N | -0- | | | -0- |
| 06 | 322 | R | 322 | -0- | -0- | -0- | 322 | 3 | | N | -0- | | | -0- |
| 07 | 217 | # | 11 | -0- | -206 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 08 | 217 | # | 1 | -0- | -216 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 330 | # | 1 | -0- | -329 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 341 | # | 324 | -0- | -17 | -0- | 324 | 3 | | N | -0- | | | -0- |
| 11 | 463 | R | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |
| 12 | 317 | R | 317 | -0- | -0- | -0- | 317 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,344 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 125 | -0- | -154 | -0- | 125 | 3 | | N | -0- | | | -0- |
| 02 | 252 | # | 126 | -0- | -126 | -0- | 126 | 3 | | N | -0- | | | -0- |
| 03 | 279 | # | 133 | -0- | -146 | -0- | 133 | 3 | | N | -0- | | | -0- |
| 04 | 210 | # | 107 | -0- | -103 | -0- | 107 | 3 | | N | -0- | | | -0- |
| 05 | 217 | # | 85 | -0- | -132 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 06 | 205 | R | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| 07 | 155 | # | 7 | -0- | -148 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 08 | 124 | # | 1 | -0- | -123 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 210 | # | 1 | -0- | -209 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 217 | # | 206 | -0- | -11 | -0- | 206 | 3 | | N | -0- | | | -0- |
| 11 | 294 | R | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | -0- |
| 12 | 202 | R | 202 | -0- | -0- | -0- | 202 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,492 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | R | 77 | -0- | -0- | -0- | 77 | 3 | | N | -0- | | | -0- |
| 02 | 78 | R | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 03 | 82 | R | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | -0- |
| 04 | 66 | R | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 05 | 62 | # | 53 | -0- | -9 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 06 | 126 | R | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 4 | -0- | -58 | -0- | 4 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 1 | -0- | -61 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 1 | -0- | -59 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 11 | 182 | R | 182 | -0- | -0- | -0- | 182 | 3 | | N | -0- | | | -0- |
| 12 | 124 | R | 124 | -0- | -0- | -0- | 124 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 921 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 180 | -0- | -223 | -0- | 180 | 3 | | N | -0- | | | -0- |
| 02 | 364 | # | 182 | -0- | -182 | -0- | 182 | 3 | | N | -0- | | | -0- |
| 03 | 403 | # | 192 | -0- | -211 | -0- | 192 | 3 | | N | -0- | | | -0- |
| 04 | 300 | # | 155 | -0- | -145 | -0- | 155 | 3 | | N | -0- | | | -0- |
| 05 | 310 | # | 123 | -0- | -187 | -0- | 123 | 3 | | N | -0- | | | -0- |
| 06 | 296 | R | 296 | -0- | -0- | -0- | 296 | 3 | | N | -0- | | | -0- |
| 07 | 217 | # | 10 | -0- | -207 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 08 | 186 | # | 1 | -0- | -185 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 300 | # | 1 | -0- | -299 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 310 | # | 298 | -0- | -12 | -0- | 298 | 3 | | N | -0- | | | -0- |
| 11 | 425 | R | 425 | -0- | -0- | -0- | 425 | 3 | | N | -0- | | | -0- |
| 12 | 291 | R | 291 | -0- | -0- | -0- | 291 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,154 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | R | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 02 | 56 | # | 55 | -0- | -1 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 03 | 93 | # | 65 | -0- | -28 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 04 | 90 | # | 31 | -0- | -59 | -0- | 31 | 3 | | N | -0- | | | -0- |
| 05 | 93 | # | 61 | -0- | -32 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 06 | 129 | R | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 13 | -0- | -49 | -0- | 13 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 1 | -0- | -61 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 4 | -0- | -86 | -0- | 4 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | 70 | -0- | -23 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 11 | 109 | R | 109 | -0- | -0- | -0- | 109 | 3 | | N | -0- | | | -0- |
| 12 | 91 | R | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 701 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 139 | -0- | -171 | -0- | 139 | 3 | | N | -0- | | | -0- |
| 02 | 280 | # | 140 | -0- | -140 | -0- | 140 | 3 | | N | -0- | | | -0- |
| 03 | 310 | # | 147 | -0- | -163 | -0- | 147 | 3 | | N | -0- | | | -0- |
| 04 | 240 | # | 119 | -0- | -121 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 05 | 248 | # | 95 | -0- | -153 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 06 | 228 | R | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 07 | 155 | # | 8 | -0- | -147 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 08 | 155 | # | 1 | -0- | -154 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 240 | # | 1 | -0- | -239 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 248 | # | 229 | -0- | -19 | -0- | 229 | 3 | | N | -0- | | | -0- |
| 11 | 327 | R | 327 | -0- | -0- | -0- | 327 | 3 | | N | -0- | | | -0- |
| 12 | 224 | R | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,658 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | R | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 02 | 72 | R | 72 | -0- | -0- | -0- | 72 | 3 | | N | -0- | | | -0- |
| 03 | 76 | R | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |
| 04 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 05 | 62 | # | 49 | -0- | -13 | -0- | 49 | 3 | | N | -0- | | | -0- |
| 06 | 118 | R | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 4 | -0- | -58 | -0- | 4 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 1 | -0- | -61 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 1 | -0- | -59 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 118 | R | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 11 | 169 | R | 169 | -0- | -0- | -0- | 169 | 3 | | N | -0- | | | -0- |
| 12 | 116 | R | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 858 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 54 | -0- | -8 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 02 | 56 | # | 41 | -0- | -15 | -0- | 41 | 3 | | N | -0- | | | -0- |
| 03 | 93 | # | 47 | -0- | -46 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 04 | 90 | # | 23 | -0- | -67 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 05 | 93 | # | 45 | -0- | -48 | -0- | 45 | 3 | | N | -0- | | | -0- |
| 06 | 94 | R | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 9 | -0- | -53 | -0- | 9 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 1 | -0- | -61 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 3 | -0- | -87 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | 53 | -0- | -40 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 11 | 90 | # | 80 | -0- | -10 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 12 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 517 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 139 | -0- | -140 | -0- | 139 | 3 | | N | -0- | | | -0- |
| 02 | 252 | # | 141 | -0- | -111 | -0- | 141 | 3 | | N | -0- | | | -0- |
| 03 | 279 | # | 148 | -0- | -131 | -0- | 148 | 3 | | N | -0- | | | -0- |
| 04 | 240 | # | 120 | -0- | -120 | -0- | 120 | 3 | | N | -0- | | | -0- |
| 05 | 248 | # | 95 | -0- | -153 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 06 | 229 | R | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 07 | 155 | # | 8 | -0- | -147 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 08 | 155 | # | 1 | -0- | -154 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 240 | # | 1 | -0- | -239 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 248 | # | 230 | -0- | -18 | -0- | 230 | 3 | | N | -0- | | | -0- |
| 11 | 329 | R | 329 | -0- | -0- | -0- | 329 | 3 | | N | -0- | | | -0- |
| 12 | 225 | R | 225 | -0- | -0- | -0- | 225 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,666 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 111 | -0- | -137 | -0- | 111 | 3 | | N | -0- | | | -0- |
| 02 | 224 | # | 112 | -0- | -112 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 03 | 248 | # | 118 | -0- | -130 | -0- | 118 | 3 | | N | -0- | | | -0- |
| 04 | 180 | # | 95 | -0- | -85 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 05 | 186 | # | 76 | -0- | -110 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 06 | 182 | R | 182 | -0- | -0- | -0- | 182 | 3 | | N | -0- | | | -0- |
| 07 | 124 | # | 6 | -0- | -118 | -0- | 6 | 3 | | N | -0- | | | -0- |
| 08 | 124 | # | 1 | -0- | -123 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 180 | # | 1 | -0- | -179 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 186 | # | 183 | -0- | -3 | -0- | 183 | 3 | | N | -0- | | | -0- |
| 11 | 262 | R | 262 | -0- | -0- | -0- | 262 | 3 | | N | -0- | | | -0- |
| 12 | 179 | R | 179 | -0- | -0- | -0- | 179 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,326 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | R | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 02 | 84 | # | 73 | -0- | -11 | -0- | 73 | 3 | | N | -0- | | | -0- |
| 03 | 155 | # | 87 | -0- | -68 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 04 | 150 | # | 40 | -0- | -110 | -0- | 40 | 3 | | N | -0- | | | -0- |
| 05 | 155 | # | 82 | -0- | -73 | -0- | 82 | 3 | | N | -0- | | | -0- |
| 06 | 172 | R | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |
| 07 | 93 | # | 17 | -0- | -76 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 08 | 93 | # | 1 | -0- | -92 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 150 | # | 5 | -0- | -145 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 10 | 155 | # | 96 | -0- | -59 | -0- | 96 | 3 | | N | -0- | | | -0- |
| 11 | 150 | # | 145 | -0- | -5 | -0- | 145 | 3 | | N | -0- | | | -0- |
| 12 | 121 | R | 121 | -0- | -0- | -0- | 121 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 935 TOTAL CONDENSATE PROD: -0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | R | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 02 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |
| 03 | 71 | R | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 04 | 57 | R | 57 | -0- | -0- | -0- | 57 | 3 | | N | -0- | | | -0- |
| 05 | 45 | R | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |
| 06 | 109 | R | 109 | -0- | -0- | -0- | 109 | 3 | | N | -0- | | | -0- |
| 07 | 31 | # | 4 | -0- | -27 | -0- | 4 | 3 | | N | -0- | | | -0- |
| 08 | 31 | # | 1 | -0- | -30 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 30 | # | 1 | -0- | -29 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 110 | R | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 11 | 157 | R | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 12 | 107 | R | 107 | -0- | -0- | -0- | 107 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 795 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | R | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | -0- |
| 02 | 51 | R | 51 | -0- | -0- | -0- | 51 | 3 | | N | -0- | | | -0- |
| 03 | 54 | R | 54 | -0- | -0- | -0- | 54 | 3 | | N | -0- | | | -0- |
| 04 | 43 | R | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 05 | 34 | R | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| 06 | 83 | R | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 07 | 31 | # | 3 | -0- | -28 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 08 | 31 | # | 1 | -0- | -30 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 09 | 30 | # | 1 | -0- | -29 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 83 | R | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 11 | 119 | R | 119 | -0- | -0- | -0- | 119 | 3 | | N | -0- | | | -0- |
| 12 | 82 | R | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 604 TOTAL CONDENSATE PROD: -0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 174 | -0- | -198 | -0- | 174 | 3 | | N | -0- | | | -0- |
| 02 | 336 | # | 72 | -0- | -264 | -0- | 72 | 3 | | N | -0- | | | -0- |
| 03 | 341 | # | 172 | -0- | -169 | -0- | 172 | 3 | | N | -0- | | | -0- |
| 04 | 240 | # | 90 | -0- | -150 | -0- | 90 | 3 | | N | -0- | | | -0- |
| 05 | 248 | # | 161 | -0- | -87 | -0- | 161 | 3 | | N | -0- | | | -0- |
| 06 | 274 | R | 274 | -0- | -0- | -0- | 274 | 3 | | N | -0- | | | -0- |
| 07 | 186 | # | 7 | -0- | -179 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 08 | 186 | # | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 09 | 270 | # | -0- | -0- | -270 | -0- | | | | N | -0- | | | -0- |
| 10 | 279 | # | 275 | -0- | -4 | -0- | 275 | 3 | | N | -0- | | | -0- |
| 11 | 356 | R | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | -0- |
| 12 | 293 | R | 293 | -0- | -0- | -0- | 293 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,874 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 05/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 158 | -0- | -369 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | # | 238 | -0- | -70 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | # | 175 | -0- | -135 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | # | 131 | -0- | -169 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | # | 225 | -0- | -85 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | # | 99 | -0- | -171 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 210 | # | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 217 | # | 112 | -0- | -105 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | R | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 289 | R | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,787 TOTAL CONDENSATE PROD: -0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | # | 463 | -0- | -2 | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | # | 262 | -0- | -158 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | # | 474 | -0- | -239 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | # | 422 | -0- | -268 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | # | 626 | -0- | -87 | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 06 | 666 | R | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | # | 9 | -0- | -456 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | # | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 660 | # | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 682 | # | 110 | -0- | -572 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1115 | R | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | R | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,325 TOTAL CONDENSATE PROD: -0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | # | 593 | -0- | -616 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | # | 523 | -0- | -569 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | # | 813 | -0- | -396 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | # | 254 | -0- | -556 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | # | 713 | -0- | -124 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | # | 744 | -0- | -36 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | # | 100 | -0- | -706 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | # | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 750 | # | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 775 | # | 83 | -0- | -692 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | # | 695 | -0- | -55 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 12 | 659 | R | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,177 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | # | 963 | -0- | -680 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | # | 836 | -0- | -648 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | # | 837 | -0- | -806 | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | # | 671 | -0- | -679 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | # | 1036 | -0- | -359 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1342 | R | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | # | 98 | -0- | -832 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | # | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1350 | # | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1395 | # | 1313 | -0- | -82 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1899 | R | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 12 | 198 | R | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,193 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | # | 353 | -0- | -515 | -0- | 353 | 3 | | Y | -0- | | | -0- |
| 02 | 504 | # | 426 | -0- | -78 | -0- | 426 | 3 | | Y | -0- | | | -0- |
| 03 | 496 | # | 351 | -0- | -145 | -0- | 351 | 3 | | Y | -0- | | | -0- |
| 04 | 450 | # | 200 | -0- | -250 | -0- | 200 | 3 | | Y | -0- | | | -0- |
| 05 | 465 | # | 168 | -0- | -297 | -0- | 168 | 3 | | Y | -0- | | | -0- |
| 06 | 450 | # | 88 | -0- | -362 | -0- | 88 | 3 | | Y | -0- | | | -0- |
| 07 | 465 | # | 37 | -0- | -428 | -0- | 37 | 3 | | Y | -0- | | | -0- |
| 08 | 341 | # | -0- | -0- | -341 | -0- | | | | Y | -0- | | | -0- |
| 09 | 210 | # | 6 | -0- | -204 | -0- | 6 | 3 | | Y | -0- | | | -0- |
| 10 | 448 | R | 448 | -0- | -0- | -0- | 448 | 3 | | Y | -0- | | | -0- |
| 11 | 482 | R | 482 | -0- | -0- | -0- | 482 | 3 | | Y | -0- | | | -0- |
| 12 | 738 | R | 738 | -0- | -0- | -0- | 738 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,297 TOTAL CONDENSATE PROD: -0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 6340 PERF. 3972 - 4022

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 414 | -0- | -423 | -0- | 414 | 3 | | N | -0- | | | -0- |
| 02 | 756 | # | 480 | -0- | -276 | -0- | 480 | 3 | | N | -0- | | | -0- |
| 03 | 837 | # | 432 | -0- | -405 | -0- | 432 | 3 | | N | -0- | | | -0- |
| 04 | 750 | # | -0- | -0- | -750 | -0- | | | | N | -0- | | | -0- |
| 05 | 775 | # | -0- | -0- | -775 | -0- | | | | N | -0- | | | -0- |
| 06 | 510 | # | -0- | -0- | -510 | -0- | | | | N | -0- | | | -0- |
| 07 | 527 | # | -0- | -0- | -527 | -0- | | | | N | -0- | | | -0- |
| 08 | 434 | # | -0- | -0- | -434 | -0- | | | | N | -0- | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,326 TOTAL CONDENSATE PROD: -0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | R | 383 | -0- | -0- | -0- | 383 | 3 | | N | -0- | | | -0- |
| 02 | 463 | R | 463 | -0- | -0- | -0- | 463 | 3 | | N | -0- | | | -0- |
| 03 | 382 | R | 382 | -0- | -0- | -0- | 382 | 3 | | N | -0- | | | -0- |
| 04 | 218 | R | 218 | -0- | -0- | -0- | 218 | 3 | | N | -0- | | | -0- |
| 05 | 183 | R | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 06 | 95 | R | 95 | -0- | -0- | -0- | 95 | 3 | | N | -0- | | | -0- |
| 07 | 93 | # | 40 | -0- | -53 | -0- | 40 | 3 | | N | -0- | | | -0- |
| 08 | 93 | # | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 09 | 90 | # | 7 | -0- | -83 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 10 | 469 | R | 469 | -0- | -0- | -0- | 469 | 3 | | N | -0- | | | -0- |
| 11 | 524 | R | 524 | -0- | -0- | -0- | 524 | 3 | | N | -0- | | | -0- |
| 12 | 498 | R | 498 | -0- | -0- | -0- | 498 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,262 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 126 | -0- | -246 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 02 | 191 | R | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | # | 140 | -0- | -139 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | # | 105 | -0- | -165 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | # | 180 | -0- | -99 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 79 | -0- | -131 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 180 | # | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 186 | # | 27 | -0- | -159 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 288 | R | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 263 | R | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,399 TOTAL CONDENSATE PROD: -0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | R | 449 | -0- | -0- | -0- | 449 | 3 | | Y | -0- | | | -0- |
| 02 | 327 | R | 327 | -0- | -0- | -0- | 327 | 3 | | Y | -0- | | | -0- |
| 03 | 304 | R | 304 | -0- | -0- | -0- | 304 | 3 | | Y | -0- | | | -0- |
| 04 | 305 | R | 305 | -0- | -0- | -0- | 305 | 3 | | Y | -0- | | | -0- |
| 05 | 679 | R | 679 | -0- | -0- | -0- | 679 | 3 | | Y | -0- | | | -0- |
| 06 | 923 | R | 923 | -0- | -0- | -0- | 923 | 3 | | Y | -0- | | | -0- |
| 07 | 92 | R | 92 | -0- | -0- | -0- | 92 | 3 | | Y | -0- | | | -0- |
| 08 | 682 | # | -0- | -0- | -682 | -0- | | | | Y | -0- | | | -0- |
| 09 | 930 | # | -0- | -0- | -930 | -0- | | | | Y | -0- | | | -0- |
| 10 | 961 | # | 690 | -0- | -271 | -0- | 690 | 3 | | Y | -0- | | | -0- |
| 11 | 930 | # | 894 | -0- | -36 | -0- | 894 | 3 | | Y | -0- | | | -0- |
| 12 | 853 | R | 853 | -0- | -0- | -0- | 853 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 5,516 TOTAL CONDENSATE PROD: -0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | -0- | -0- | -403 | -0- | | | | Y | -0- | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | Y | -0- | | | -0- |
| 03 | 10 | # | -0- | -0- | -10 | -0- | | | | Y | -0- | | | -0- |
| 04 | 10 | # | -0- | -0- | -10 | -0- | | | | Y | -0- | | | -0- |
| 05 | 10 | # | -0- | -0- | -10 | -0- | | | | Y | -0- | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | # | 371 | -0- | -528 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | # | 294 | -0- | -518 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | # | 443 | -0- | -456 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | # | 290 | -0- | -370 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | # | 399 | -0- | -283 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 06 | 428 | R | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | # | 46 | -0- | -388 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | # | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 420 | # | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 434 | # | 26 | -0- | -408 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | # | 90 | -0- | -330 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 12 | 401 | R | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,788 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 101 | -0- | -240 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | # | 128 | -0- | -180 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | # | 217 | -0- | -124 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | 170 | -0- | -10 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 05 | 229 | R | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 40 | -0- | -170 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 210 | # | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 217 | # | 6 | -0- | -211 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 489 | R | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 538 | R | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,918 TOTAL CONDENSATE PROD: -0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | # | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 392 | # | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 3 | -0- | -57 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4 | # | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4 | # | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 261 | R | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 281 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | R | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 02 | 222 | R | 222 | -0- | -0- | -0- | 222 | 3 | | N | -0- | | | -0- |
| 03 | 183 | R | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 04 | 105 | R | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 05 | 88 | R | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 06 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 07 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 09 | 30 | # | 3 | -0- | -27 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 10 | 225 | R | 225 | -0- | -0- | -0- | 225 | 3 | | N | -0- | | | -0- |
| 11 | 251 | R | 251 | -0- | -0- | -0- | 251 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,344 TOTAL CONDENSATE PROD: -0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | # | 348 | -0- | -396 | -0- | 348 | 3 | | N | -0- | | | -0- |
| 02 | 672 | # | 153 | -0- | -519 | -0- | 153 | 3 | | N | -0- | | | -0- |
| 03 | 744 | # | 524 | -0- | -220 | -0- | 524 | 3 | | N | -0- | | | -0- |
| 04 | 510 | # | 278 | -0- | -232 | -0- | 278 | 3 | | N | -0- | | | -0- |
| 05 | 527 | # | 500 | -0- | -27 | -0- | 500 | 3 | | N | -0- | | | -0- |
| 06 | 850 | R | 850 | -0- | -0- | -0- | 850 | 3 | | N | -0- | | | -0- |
| 07 | 527 | # | 21 | -0- | -506 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 08 | 527 | # | -0- | -0- | -527 | -0- | | | | N | -0- | | | -0- |
| 09 | 720 | # | 1 | -0- | -719 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 853 | R | 853 | -0- | -0- | -0- | 853 | 3 | | N | -0- | | | -0- |
| 11 | 1103 | R | 1103 | -0- | -0- | -0- | 1103 | 3 | | N | -0- | | | -0- |
| 12 | 781 | R | 781 | -0- | -0- | -0- | 781 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,412 TOTAL CONDENSATE PROD: -0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 141 | -0- | -231 | -0- | 141 | 3 | | N | -0- | | | -0- |
| 02 | 336 | # | 128 | -0- | -208 | -0- | 128 | 3 | | N | -0- | | | -0- |
| 03 | 372 | # | 87 | -0- | -285 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 04 | 180 | # | 87 | -0- | -93 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 05 | 186 | # | 63 | -0- | -123 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 06 | 237 | R | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | -0- |
| 07 | 155 | # | 20 | -0- | -135 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 08 | 93 | # | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 09 | 240 | # | 1 | -0- | -239 | -0- | 1 | 3 | | N | -0- | | | -0- |
| 10 | 328 | R | 328 | -0- | -0- | -0- | 328 | 3 | | N | -0- | | | -0- |
| 11 | 305 | R | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |
| 12 | 419 | R | 419 | -0- | -0- | -0- | 419 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,816 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | -0- |
| 02 | 85 | R | 85 | -0- | -0- | -0- | 85 | 3 | | N | -0- | | | -0- |
| 03 | 148 | R | 148 | -0- | -0- | -0- | 148 | 3 | | N | -0- | | | -0- |
| 04 | 60 | # | 39 | -0- | -21 | -0- | 39 | 3 | | N | -0- | | | -0- |
| 05 | 62 | # | 54 | -0- | -8 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 06 | 60 | # | 55 | -0- | -5 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 3 | -0- | -59 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | N | -0- | | | -0- |
| 10 | 62 | # | 59 | -0- | -3 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 11 | 83 | R | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 12 | 237 | R | 237 | -0- | -0- | -0- | 237 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 826 TOTAL CONDENSATE PROD: -0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | # | 315 | -0- | -491 | -0- | 315 | 3 | | N | -0- | | | -0- |
| 02 | 728 | # | 426 | -0- | -302 | -0- | 426 | 3 | | N | -0- | | | -0- |
| 03 | 801 | R | 801 | -0- | -0- | -0- | 801 | 3 | | N | -0- | | | -0- |
| 04 | 330 | # | 197 | -0- | -133 | -0- | 197 | 3 | | N | -0- | | | -0- |
| 05 | 465 | # | 302 | -0- | -163 | -0- | 302 | 3 | | N | -0- | | | -0- |
| 06 | 780 | # | 279 | -0- | -501 | -0- | 279 | 3 | | N | -0- | | | -0- |
| 07 | 806 | # | 17 | -0- | -789 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 08 | 806 | # | -0- | -0- | -806 | -0- | | | | N | -0- | | | -0- |
| 09 | 300 | # | -0- | -0- | -300 | -0- | | | | N | -0- | | | -0- |
| 10 | 310 | # | 295 | -0- | -15 | -0- | 295 | 3 | | N | -0- | | | -0- |
| 11 | 416 | R | 416 | -0- | -0- | -0- | 416 | 3 | | N | -0- | | | -0- |
| 12 | 118 | R | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,166 TOTAL CONDENSATE PROD: -0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | # | 310 | -0- | -403 | -0- | 310 | 3 | | Y | -0- | | | -0- |
| 02 | 644 | # | 281 | -0- | -363 | -0- | 281 | 3 | | Y | -0- | | | -0- |
| 03 | 713 | # | 199 | -0- | -514 | -0- | 199 | 3 | | Y | -0- | | | -0- |
| 04 | 420 | # | 191 | -0- | -229 | -0- | 191 | 3 | | Y | -0- | | | -0- |
| 05 | 434 | # | 138 | -0- | -296 | -0- | 138 | 3 | | Y | -0- | | | -0- |
| 06 | 520 | R | 520 | -0- | -0- | -0- | 520 | 3 | | Y | -0- | | | -0- |
| 07 | 310 | # | 43 | -0- | -267 | -0- | 43 | 3 | | Y | -0- | | | -0- |
| 08 | 186 | # | -0- | -0- | -186 | -0- | | | | Y | -0- | | | -0- |
| 09 | 510 | # | 3 | -0- | -507 | -0- | 3 | 3 | | Y | -0- | | | -0- |
| 10 | 719 | R | 719 | -0- | -0- | -0- | 719 | 3 | | Y | -0- | | | -0- |
| 11 | 668 | R | 668 | -0- | -0- | -0- | 668 | 3 | | Y | -0- | | | -0- |
| 12 | 436 | R | 436 | -0- | -0- | -0- | 436 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,508 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 217 | -0- | -310 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | # | 197 | -0- | -195 | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | # | 140 | -0- | -294 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | # | 134 | -0- | -166 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 310 | # | 107 | -0- | -203 | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 467 | R | 467 | -0- | -0- | -0- | 467 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 217 | # | 30 | -0- | -187 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 480 | # | 2 | -0- | -478 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 504 | R | 504 | -0- | -0- | -0- | 504 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 480 | # | 468 | -0- | -12 | -0- | 468 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 385 | R | 385 | -0- | -0- | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,651 TOTAL CONDENSATE PROD: -0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 153 | -0- | -467 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 75 | -0- | -93 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 319 | R | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 04 | 162 | # | 118 | -0- | -44 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 05 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 665 TOTAL CONDENSATE PROD: -0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | # | 782 | -0- | -365 | -0- | 782 | 3 | | N | -0- | | | -0- |
| 02 | 1008 | # | 945 | -0- | -63 | -0- | 945 | 3 | | N | -0- | | | -0- |
| 03 | 1116 | # | 889 | -0- | -227 | -0- | 889 | 3 | | N | -0- | | | -0- |
| 04 | 960 | # | 592 | -0- | -368 | -0- | 592 | 3 | | N | -0- | | | -0- |
| 05 | 1054 | # | 496 | -0- | -558 | -0- | 496 | 3 | | N | -0- | | | -0- |
| 06 | 1020 | # | 259 | -0- | -761 | -0- | 259 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | # | 109 | -0- | -945 | -0- | 109 | 3 | | N | -0- | | | -0- |
| 08 | 899 | # | -0- | -0- | -899 | -0- | | | | N | -0- | | | -0- |
| 09 | 600 | # | 18 | -0- | -582 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 10 | 1275 | R | 1275 | -0- | -0- | -0- | 1275 | 3 | | N | -0- | | | -0- |
| 11 | 1422 | R | 1422 | -0- | -0- | -0- | 1422 | 3 | | N | -0- | | | -0- |
| 12 | 1089 | R | 1089 | -0- | -0- | -0- | 1089 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,876 TOTAL CONDENSATE PROD: -0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 268 | -0- | -259 | -0- | 268 | 3 | | N | -0- | | | -0- |
| 02 | 476 | # | 243 | -0- | -233 | -0- | 243 | 3 | | N | -0- | | | -0- |
| 03 | 527 | # | 172 | -0- | -355 | -0- | 172 | 3 | | N | -0- | | | -0- |
| 04 | 360 | # | 165 | -0- | -195 | -0- | 165 | 3 | | N | -0- | | | -0- |
| 05 | 372 | # | 119 | -0- | -253 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 06 | 352 | R | 352 | -0- | -0- | -0- | 352 | 3 | | N | -0- | | | -0- |
| 07 | 279 | # | 37 | -0- | -242 | -0- | 37 | 3 | | N | -0- | | | -0- |
| 08 | 186 | # | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 09 | 360 | # | 2 | -0- | -358 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 10 | 600 | R | 600 | -0- | -0- | -0- | 600 | 3 | | N | -0- | | | -0- |
| 11 | 577 | R | 577 | -0- | -0- | -0- | 577 | 3 | | N | -0- | | | -0- |
| 12 | 838 | R | 838 | -0- | -0- | -0- | 838 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,373 TOTAL CONDENSATE PROD: -0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 216 | -0- | -94 | -0- | 216 | 3 | | N | -0- | | | -0- |
| 02 | 280 | # | 196 | -0- | -84 | -0- | 196 | 3 | | N | -0- | | | -0- |
| 03 | 310 | # | 137 | -0- | -173 | -0- | 137 | 3 | | N | -0- | | | -0- |
| 04 | 300 | # | 133 | -0- | -167 | -0- | 133 | 3 | | N | -0- | | | -0- |
| 05 | 310 | # | 96 | -0- | -214 | -0- | 96 | 3 | | N | -0- | | | -0- |
| 06 | 363 | R | 363 | -0- | -0- | -0- | 363 | 3 | | N | -0- | | | -0- |
| 07 | 217 | # | 30 | -0- | -187 | -0- | 30 | 3 | | N | -0- | | | -0- |
| 08 | 124 | # | -0- | -0- | -124 | -0- | | | | N | -0- | | | -0- |
| 09 | 300 | # | 2 | -0- | -298 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 10 | 485 | R | 485 | -0- | -0- | -0- | 485 | 3 | | N | -0- | | | -0- |
| 11 | 466 | R | 466 | -0- | -0- | -0- | 466 | 3 | | N | -0- | | | -0- |
| 12 | 285 | R | 285 | -0- | -0- | -0- | 285 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,409 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 583 R | 583 | -0- | -0- | -0- | 583 | 3 | | N | -0- | | | -0- |
| 02 | 704 R | 704 | -0- | -0- | -0- | 704 | 3 | | N | -0- | | | -0- |
| 03 | 627 R | 627 | -0- | -0- | -0- | 627 | 3 | | N | -0- | | | -0- |
| 04 | 390 R | 390 | -0- | -0- | -0- | 390 | 3 | | N | -0- | | | -0- |
| 05 | 327 R | 327 | -0- | -0- | -0- | 327 | 3 | | N | -0- | | | -0- |
| 06 | 300 # | 171 | -0- | -129 | -0- | 171 | 3 | | N | -0- | | | -0- |
| 07 | 310 # | 72 | -0- | -238 | -0- | 72 | 3 | | N | -0- | | | -0- |
| 08 | 310 # | -0- | -0- | -310 | -0- | | | | N | -0- | | | -0- |
| 09 | 300 # | 12 | -0- | -288 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 10 | 841 R | 841 | -0- | -0- | -0- | 841 | 3 | | N | -0- | | | -0- |
| 11 | 938 R | 938 | -0- | -0- | -0- | 938 | 3 | | N | -0- | | | -0- |
| 12 | 646 R | 646 | -0- | -0- | -0- | 646 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,311 TOTAL CONDENSATE PROD: -0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | N | -0- | | | -0- |
| 02 | 522 | R | 522 | -0- | -0- | -0- | 522 | 3 | | N | -0- | | | -0- |
| 03 | 676 | R | 676 | -0- | -0- | -0- | 676 | 3 | | N | -0- | | | -0- |
| 04 | 542 | R | 542 | -0- | -0- | -0- | 542 | 3 | | N | -0- | | | -0- |
| 05 | 730 | R | 730 | -0- | -0- | -0- | 730 | 3 | | N | -0- | | | -0- |
| 06 | 126 | R | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 07 | 124 | # | -0- | -0- | -124 | -0- | | | | N | -0- | | | -0- |
| 08 | 124 | # | -0- | -0- | -124 | -0- | | | | N | -0- | | | -0- |
| 09 | 120 | # | -0- | -0- | -120 | -0- | | | | N | -0- | | | -0- |
| 10 | 151 | R | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | -0- |
| 11 | 1556 | R | 1556 | -0- | -0- | -0- | 1556 | 3 | | N | -0- | | | -0- |
| 12 | 522 | R | 522 | -0- | -0- | -0- | 522 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,825 TOTAL CONDENSATE PROD: -0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | R | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 02 | 375 | R | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | R | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | # | 268 | -0- | -2 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 322 | R | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 811 | R | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | # | 32 | -0- | -247 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 270 | # | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 270 | # | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1744 | R | 1744 | -0- | -0- | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,513 TOTAL CONDENSATE PROD: -0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 295 | -0- | -542 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | # | 318 | -0- | -74 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | # | 314 | -0- | -120 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 377 | R | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | # | 355 | -0- | -17 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | R | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | # | 41 | -0- | -362 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | # | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 450 | # | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 465 | # | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | # | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,156 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 599 | -0- | 599 | 607 | 599 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 305 | -0- | 305 | 912 | 305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1130 | R | 218 | -0- | -912 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | # | 234 | -0- | -417 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | # | 319 | -0- | -311 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | # | 51 | -0- | -600 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 330 | # | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 563 | R | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 11 | 430 | R | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 12 | 313 | R | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,032 TOTAL CONDENSATE PROD: -0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 63 | -0- | -61 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | R | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 70 | -0- | -54 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 52 | -0- | -68 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 39 | -0- | -51 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 45 | -0- | -48 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 144 | R | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 105 | R | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 108 | -0- | -419 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | # | 142 | -0- | -222 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | # | 240 | -0- | -163 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 04 | 192 | R | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 05 | 259 | R | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | # | 45 | -0- | -195 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | # | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | # | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 240 | # | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | # | 53 | -0- | -195 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 552 | R | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 12 | 399 | R | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,990 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 136 | -0- | -639 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | # | 98 | -0- | -602 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | # | 206 | -0- | -538 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | # | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 651 | # | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 548 | R | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | 59 | -0- | -158 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 540 | # | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 849 | R | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 11 | 715 | R | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 12 | 122 | R | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,733 TOTAL CONDENSATE PROD: -0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | # | 784 | -0- | -735 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 | # | 898 | -0- | -474 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | # | 923 | -0- | -596 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | # | 551 | -0- | -739 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | # | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 960 | # | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 992 | # | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 930 | # | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 540 | # | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1252 | R | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1796 | R | 1796 | -0- | -0- | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1409 | R | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,613 TOTAL CONDENSATE PROD: -0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | 659 | -0- | 659 | B | -15684 | 659 | 3 | | | N | -0- | | | | 203 |
| 02 | 0 | N | 865 | -0- | 865 | B | -14819 | 865 | 3 | | | N | -0- | | | | 203 |
| 03 | 0 | N | 1152 | -0- | 1152 | B | -13667 | 1131 | 3 | 21 | 9 | N | 19 | | | | 222 |
| 04 | 0 | N | 1253 | -0- | 1253 | B | -12414 | 1210 | 3 | 43 | 9 | N | 39 | | | | 261 |
| 05 | 0 | N | 1228 | -0- | 1228 | B | -11186 | 1219 | 3 | 9 | 9 | N | 8 | 174 | 1 | | 95 |
| 06 | 0 | N | 1194 | -0- | 1194 | B | -9992 | 1148 | 3 | 46 | 9 | N | 42 | | | | 137 |
| 07 | 0 | N | 1184 | -0- | 1184 | B | -8808 | 1151 | 3 | 33 | 9 | N | 30 | | | | 167 |
| 08 | 961 | N | 1072 | -0- | 111 | B | -8697 | 1048 | 3 | 24 | 9 | N | 22 | | | | 189 |
| 09 | 930 | N | 1104 | -0- | 174 | B | -8523 | 1076 | 3 | 28 | 9 | N | 25 | | | | 214 |
| 10 | 961 | N | 1166 | -0- | 205 | B | -8318 | 1137 | 3 | 29 | 9 | N | 26 | | | | 240 |
| 11 | 930 | N | 1130 | -0- | 200 | B | -8118 | 1122 | 3 | 8 | 9 | N | 7 | 185 | 1 | | 62 |
| 12 | 961 | N | 1194 | -0- | 233 | B | -7885 | 1158 | 3 | 36 | 9 | N | 33 | | | | 95 |

TOTAL GAS PROD: 13,201 TOTAL CONDENSATE PROD: 251

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -555 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 02 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 03 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 04 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 05 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 06 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 07 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 08 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 09 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 10 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 11 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |
| 12 | 0 N | -0- | -0- | -0- | B | -58921 | | | | | N | -0- | | | | | 204 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BE ANADARKO II, LLC 100676
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 136 |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 136 |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 136 |
| 04 | 390 | N | 314 | -0- | -76 | -0- | 314 | 2 | | | N | -0- | | | | | 136 |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 136 |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 136 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 4 | | | | | 140 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 1,859 TOTAL CONDENSATE PROD: 4

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | # | 222 | -0- | -336 | -0- | 48 | 1 | 174 | 2 | N | -0- | | | | | 108 |
| 02 | 504 | # | 195 | -0- | -309 | -0- | 56 | 1 | 139 | 2 | N | -0- | | | | | 108 |
| 03 | 1044 | R | 1044 | -0- | -0- | -0- | 48 | 1 | 996 | 2 | N | -0- | | | | | 108 |
| 04 | 948 | R | 948 | -0- | -0- | -0- | 32 | 1 | 916 | 2 | N | -0- | | | | | 108 |
| 05 | 882 | R | 882 | -0- | -0- | -0- | 52 | 1 | 830 | 2 | N | -0- | | | | | 108 |
| 06 | 720 | # | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 744 | # | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 744 | # | 500 | -0- | -244 | -0- | 36 | 1 | 464 | 2 | N | -0- | | | | | 108 |
| 09 | 720 | # | 344 | -0- | -376 | -0- | 58 | 1 | 286 | 2 | N | -0- | | | | | 108 |
| 10 | 1348 | R | 1348 | -0- | -0- | -0- | 32 | 1 | 1316 | 2 | N | -0- | | | | | 108 |
| 11 | 2242 | R | 2242 | -0- | -0- | -0- | 60 | 1 | 2182 | 2 | N | -0- | | | | | 108 |
| 12 | 1439 | R | 1439 | -0- | -0- | -0- | 60 | 1 | 1379 | 2 | N | -0- | | | | | 108 |

TOTAL GAS PROD: 9,164 TOTAL CONDENSATE PROD: -0-

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 10 |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 10 |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 10 |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 10 |
| 05 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 10 |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | 10 |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 10 |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 10 |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | 10 |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 10 |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | 10 |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 1,071 TOTAL CONDENSATE PROD: -0-

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 691 | -0- | -115 | -0- | 691 | 2 | | | N | -0- | 68 | 1 | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 697 | 2 | 11 | 9 | N | 10 | | | | | 10 |
| 03 | 837 | N | 708 | -0- | -129 | -0- | 708 | 2 | | | N | -0- | | | | | 10 |
| 04 | 1196 | N | 1196 | -0- | -0- | -0- | 1188 | 2 | 8 | 9 | N | 7 | | | | | 17 |
| 05 | 1407 | N | 1407 | -0- | -0- | -0- | 1383 | 2 | 24 | 9 | N | 22 | | | | | 39 |
| 06 | 690 | N | 596 | -0- | -94 | -0- | 596 | 2 | | | N | -0- | | | | | 39 |
| 07 | 766 | N | 766 | -0- | -0- | -0- | 726 | 2 | 40 | 9 | N | 36 | | | | | 75 |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 620 | 2 | 15 | 9 | N | 14 | | | | | 89 |
| 09 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | 89 |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 191 | 2 | 11 | 9 | N | 10 | 75 | 1 | | | 24 |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 518 | 2 | 15 | 9 | N | 14 | | | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: 7,680 TOTAL CONDENSATE PROD: 113

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1141 | -0- | -130 | -0- | 1130 | 2 | 11 | 9 | N | 10 | | | | | 81 |
| 02 | 1248 | N | 1248 | -0- | -0- | -0- | 1247 | 2 | 1 | 9 | N | 1 | 69 | 1 | | | 13 |
| 03 | 1354 | N | 1354 | -0- | -0- | -0- | 1306 | 2 | 48 | 9 | N | 44 | | | | | 57 |
| 04 | 1110 | N | 938 | -0- | -172 | -0- | 938 | 2 | | | N | -0- | | | | | 57 |
| 05 | 1395 | N | 1208 | -0- | -187 | -0- | 1208 | 2 | | | N | -0- | | | | | 57 |
| 06 | 1377 | N | 1377 | -0- | -0- | -0- | 1310 | 2 | 67 | 9 | N | 61 | | | | | 118 |
| 07 | 1506 | N | 1506 | -0- | -0- | -0- | 1494 | 2 | 12 | 9 | N | 11 | 65 | 1 | | | 64 |
| 08 | 1391 | N | 1391 | -0- | -0- | -0- | 1379 | 2 | 12 | 9 | N | 11 | | | | | 75 |
| 09 | 1350 | N | 1236 | -0- | -114 | -0- | 1213 | 2 | 23 | 9 | N | 21 | 53 | 1 | | | 43 |
| 10 | 1395 | N | 1347 | -0- | -48 | -0- | 1347 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1350 | N | 1092 | -0- | -258 | -0- | 1086 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 12 | 1271 | N | 1007 | -0- | -264 | -0- | 1007 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 14,845 TOTAL CONDENSATE PROD: 164

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 494 | -0- | -64 | -0- | 494 | 2 | | | N | -0- | | | | | 78 |
| 02 | 504 | N | 433 | -0- | -71 | -0- | 433 | 2 | | | N | -0- | | | | | 78 |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | 78 |
| 04 | 480 | N | 469 | -0- | -11 | -0- | 469 | 2 | | | N | -0- | | | | | 78 |
| 05 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 78 |
| 06 | 540 | N | 435 | -0- | -105 | -0- | 435 | 2 | | | N | -0- | | | | | 78 |
| 07 | 496 | N | 378 | -0- | -118 | -0- | 378 | 2 | | | N | -0- | | | | | 78 |
| 08 | 535 | N | 535 | -0- | -0- | -0- | 506 | 2 | 29 | 9 | N | 26 | | | | | 104 |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | 64 | 1 | | | 40 |
| 10 | 372 | N | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | 40 |
| 11 | 510 | N | 362 | -0- | -148 | -0- | 362 | 2 | | | N | -0- | | | | | 40 |
| 12 | 465 | N | 461 | -0- | -4 | -0- | 461 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 5,420 TOTAL CONDENSATE PROD: 26

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 475 | -0- | -21 | -0- | 475 | 2 | | | N | -0- | | | | | 63 |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 63 |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 63 |
| 04 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 63 |
| 05 | 527 | N | 489 | -0- | -38 | -0- | 463 | 2 | 26 | 9 | N | 24 | | | | | 87 |
| 06 | 480 | N | 396 | -0- | -84 | -0- | 396 | 2 | | | N | -0- | | | | | 87 |
| 07 | 496 | N | 488 | -0- | -8 | -0- | 477 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 08 | 496 | N | 456 | -0- | -40 | -0- | 455 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 09 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | 98 |
| 10 | 496 | N | 483 | -0- | -13 | -0- | 476 | 2 | 7 | 9 | N | 6 | 89 | 1 | | | 15 |
| 11 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | 15 |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 5,603 TOTAL CONDENSATE PROD: 41

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 423 | -0- | -11 | -0- | 423 | 2 | | | N | -0- | | | | | 38 |
| 02 | 364 | N | 361 | -0- | -3 | -0- | 361 | 2 | | | N | -0- | | | | | 38 |
| 03 | 434 | N | 370 | -0- | -64 | -0- | 370 | 2 | | | N | -0- | | | | | 38 |
| 04 | 420 | N | 350 | -0- | -70 | -0- | 350 | 2 | | | N | -0- | | | | | 38 |
| 05 | 403 | N | 384 | -0- | -19 | -0- | 384 | 2 | | | N | -0- | | | | | 38 |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 38 |
| 07 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 38 |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 38 |
| 09 | 360 | N | 301 | -0- | -59 | -0- | 301 | 2 | | | N | -0- | | | | | 38 |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 38 |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 38 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 4,181 TOTAL CONDENSATE PROD: -0-

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 399 | -0- | -35 | -0- | 399 | 2 | | | N | -0- | | | | | 24 |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 24 |
| 03 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 24 |
| 04 | 390 | N | 383 | -0- | -7 | -0- | 383 | 2 | | | N | -0- | | | | | 24 |
| 05 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 24 |
| 06 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 24 |
| 07 | 481 | N | 481 | -0- | -0- | -0- | 418 | 2 | 63 | 9 | N | 57 | | | | | 81 |
| 08 | 586 | N | 586 | -0- | -0- | -0- | 550 | 2 | 36 | 9 | N | 33 | | | | | 114 |
| 09 | 540 | N | 312 | -0- | -228 | -0- | 312 | 2 | | | N | -0- | 94 | 1 | | | 20 |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 20 |
| 11 | 570 | N | 434 | -0- | -136 | -0- | 434 | 2 | | | N | -0- | | | | | 20 |
| 12 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 5,457 TOTAL CONDENSATE PROD: 90

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | 53 |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1395 | N | 1337 | -0- | -58 | -0- | 1337 | 2 | | | N | -0- | | | | | 53 |
| 04 | 1350 | N | 1315 | -0- | -35 | -0- | 1315 | 2 | | | N | -0- | | | | | 53 |
| 05 | 1364 | N | 984 | -0- | -380 | -0- | 984 | 2 | | | N | -0- | | | | | 53 |
| 06 | 1290 | N | 1111 | -0- | -179 | -0- | 1111 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1364 | N | 1261 | -0- | -103 | -0- | 1261 | 2 | | | N | -0- | | | | | 53 |
| 08 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1110 | N | 863 | -0- | -247 | -0- | 863 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1271 | N | 876 | -0- | -395 | -0- | 876 | 2 | | | N | -0- | 39 | 1 | | | 14 |
| 11 | 1140 | N | 824 | -0- | -316 | -0- | 824 | 2 | | | N | -0- | | | | | 14 |
| *12 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 13,292 TOTAL CONDENSATE PROD: -0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 35 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 35 |
| 03 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 35 |
| 04 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 35 |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | 35 |
| 06 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | 35 |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 35 |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 35 |
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 35 |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 35 |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 35 |
| 12 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 6,844 TOTAL CONDENSATE PROD: -0-

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 980 | -0- | -136 | -0- | 980 | 2 | | | N | -0- | | | | | 12 |
| 02 | 980 | N | 887 | -0- | -93 | -0- | 887 | 2 | | | N | -0- | | | | | 12 |
| 03 | 1085 | N | 1056 | -0- | -29 | -0- | 1056 | 2 | | | N | -0- | | | | | 12 |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 12 |
| 05 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | 12 |
| 06 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | 12 |
| 07 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | 12 |
| 08 | 1147 | N | 1116 | -0- | -31 | -0- | 1116 | 2 | | | N | -0- | | | | | 12 |
| 09 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | 12 |
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | 12 |
| 12 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 12,757 TOTAL CONDENSATE PROD: -0-

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 753 | -0- | -53 | -0- | 753 | 2 | | | N | -0- | | | | | 32 |
| 02 | 728 | N | 646 | -0- | -82 | -0- | 646 | 2 | | | N | -0- | | | | | 32 |
| 03 | 775 | N | 539 | -0- | -236 | -0- | 539 | 2 | | | N | -0- | | | | | 32 |
| 04 | 720 | N | 633 | -0- | -87 | -0- | 633 | 2 | | | N | -0- | | | | | 32 |
| 05 | 713 | N | 508 | -0- | -205 | -0- | 508 | 2 | | | N | -0- | | | | | 32 |
| 06 | 510 | N | 470 | -0- | -40 | -0- | 470 | 2 | | | N | -0- | | | | | 32 |
| 07 | 651 | N | 492 | -0- | -159 | -0- | 492 | 2 | | | N | -0- | | | | | 32 |
| 08 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | 32 |
| 09 | 808 | N | 808 | -0- | -0- | -0- | 745 | 2 | 63 | 9 | N | 57 | | | | | 89 |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 89 |
| 11 | 510 | N | 414 | -0- | -96 | -0- | 405 | 2 | 9 | 9 | N | 8 | 58 | 1 | | | 39 |
| 12 | 904 | N | 904 | -0- | -0- | -0- | 897 | 2 | 7 | 9 | N | 6 | | | | | 45 |

TOTAL GAS PROD: 7,451 TOTAL CONDENSATE PROD: 71

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3407 | X | 3407 | -0- | -0- | -0- | 335 65 | 1 9 | 3007 | 2 | N | 59 | | | | | 148 |
| 02 | 2748 | X | 2748 | -0- | -0- | -0- | 265 50 | 1 9 | 2433 | 2 | N | 45 | 193 | 1 | | | -0- |
| 03 | 3551 | X | 3551 | -0- | -0- | -0- | 335 74 | 1 9 | 3142 | 2 | N | 67 | | | | | 67 |
| 04 | 3328 | X | 3328 | -0- | -0- | -0- | 324 54 | 1 9 | 2950 | 2 | N | 49 | 88 | 1 | | | 28 |
| 05 | 3453 | X | 3453 | -0- | -0- | -0- | 331 43 | 1 9 | 3079 | 2 | N | 39 | | | | | 67 |
| 06 | 3426 | X | 3426 | -0- | -0- | -0- | 324 55 | 1 9 | 3047 | 2 | N | 50 | | | | | 117 |
| 07 | 2671 | X | 2671 | -0- | -0- | -0- | 335 31 | 1 9 | 2305 | 2 | N | 28 | | | | | 145 |
| 08 | 3231 | X | 3231 | -0- | -0- | -0- | 331 43 | 1 9 | 2857 | 2 | N | 39 | | | | | 184 |
| 09 | 3229 | X | 3229 | -0- | -0- | -0- | 324 73 | 1 9 | 2832 | 2 | N | 66 | 191 | 1 | | | 59 |
| 10 | 3133 | X | 3133 | -0- | -0- | -0- | 329 58 | 1 9 | 2746 | 2 | N | 53 | | | | | 112 |
| 11 | 2978 | X | 2978 | -0- | -0- | -0- | 319 40 | 1 9 | 2619 | 2 | N | 36 | 124 | 1 | | | 24 |
| 12 | 2875 | X | 2875 | -0- | -0- | -0- | 329 58 | 1 9 | 2488 | 2 | N | 53 | | | | | 77 |

TOTAL GAS PROD: 38,030 TOTAL CONDENSATE PROD: 584

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 590 | -0- | -61 | -0- | 581 | 2 | 9 | 9 | N | 8 | | | | | 145 |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 716 | 2 | 7 | 9 | N | 6 | | | | | 151 |
| 03 | 814 | N | 814 | -0- | -0- | -0- | 775 | 2 | 39 | 9 | N | 35 | 102 | 1 | | | 84 |
| 04 | 768 | N | 768 | -0- | -0- | -0- | 753 | 2 | 15 | 9 | N | 14 | | | | | 98 |
| 05 | 806 | N | 802 | -0- | -4 | -0- | 778 | 2 | 24 | 9 | N | 22 | | | | | 120 |
| 06 | 780 | N | 703 | -0- | -77 | -0- | 688 | 2 | 15 | 9 | N | 14 | | | | | 134 |
| 07 | 806 | N | 673 | -0- | -133 | -0- | 673 | 2 | | | N | -0- | | | | | 134 |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 891 | 2 | 35 | 9 | N | 32 | 49 | 1 | | | 117 |
| 09 | 911 | N | 911 | -0- | -0- | -0- | 900 | 2 | 11 | 9 | N | 10 | 68 | 1 | | | 59 |
| 10 | 682 | N | 562 | -0- | -120 | -0- | 550 | 2 | 12 | 9 | N | 11 | | | | | 70 |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 942 | 2 | 24 | 9 | N | 22 | 16 | 1 | | | 76 |
| 12 | 930 | N | 670 | -0- | -260 | -0- | 670 | 2 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 9,108 TOTAL CONDENSATE PROD: 174

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 3780 | -0- | -1831 | -0- | 964 | 1 | 2755 | 2 | N | 55 | | | | | 229 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 5012 | X | 4541 | -0- | -471 | -0- | 841 | 1 | 3633 | 2 | N | 61 | | | | | 290 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 5394 | X | 5257 | -0- | -137 | -0- | 1079 | 1 | 4120 | 2 | N | 53 | 194 | 1 | | | 149 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 04 | 5220 | X | 5060 | -0- | -160 | -0- | 1032 | 1 | 3962 | 2 | N | 60 | 104 | 1 | | | 105 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 05 | 5394 | X | 5221 | -0- | -173 | -0- | 1067 | 1 | 4102 | 2 | N | 47 | | | | | 152 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 5100 | X | 5014 | -0- | -86 | -0- | 1044 | 1 | 3909 | 2 | N | 55 | 105 | 1 | | | 102 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 5519 | X | 5519 | -0- | -0- | -0- | 1079 | 1 | 4388 | 2 | N | 47 | | | | | 149 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 5270 | X | 4825 | -0- | -445 | -0- | 1050 | 1 | 3717 | 2 | N | 53 | | | | | 202 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 5070 | X | 5037 | -0- | -33 | -0- | 1044 | 1 | 3943 | 2 | N | 45 | 186 | 1 | | | 61 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 5518 | X | 3996 | -0- | -1522 | -0- | 315 | 1 | 3626 | 2 | N | 50 | | | | | 111 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 5340 | X | 4429 | -0- | -911 | -0- | 626 | 1 | 3758 | 2 | N | 41 | | | | | 152 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 5518 | X | 5068 | -0- | -450 | -0- | 1079 | 1 | 3910 | 2 | N | 72 | | | | | 224 |
| | | | | | | | 79 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,747 TOTAL CONDENSATE PROD: 639

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
EQV OPERATING LLC 101634
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 862 | -0- | -223 | -0- | 181 | 1 | 673 | 3 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 868 | N | 860 | -0- | -8 | -0- | 133 | 1 | 726 | 3 | N | 1 | | | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1209 | N | 967 | -0- | -242 | -0- | 194 | 1 | 773 | 3 | N | -0- | | | | | 123 |
| 04 | 903 | N | 903 | -0- | -0- | -0- | 214 | 1 | 685 | 3 | N | 4 | | | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 961 | N | 934 | -0- | -27 | -0- | 225 | 1 | 707 | 3 | N | 2 | | | | | 129 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 960 | N | 960 | -0- | -0- | -0- | 184 | 1 | 767 | 3 | N | 8 | | | | | 137 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 936 | N | 936 | -0- | -0- | -0- | 233 | 1 | 701 | 3 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1053 | N | 1053 | -0- | -0- | -0- | 184 | 1 | 866 | 3 | N | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 999 | N | 999 | -0- | -0- | -0- | 226 | 1 | 770 | 3 | N | 3 | | | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 980 | N | 980 | -0- | -0- | -0- | 149 | 1 | 825 | 3 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 1020 | N | 974 | -0- | -46 | -0- | 182 | 1 | 785 | 3 | N | 6 | | | | | 156 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 156 |

TOTAL GAS PROD: 10,428 TOTAL CONDENSATE PROD: 41

RASOR (MORROW, LOWER) //CONT.// 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
EQV OPERATING LLC //CONT.// 101634
WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2400 | -0- | -142 | -0- | 507 | 1 | 1879 | 3 | N | 13 | | | | | 235 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1950 | -0- | -178 | -0- | 301 | 1 | 1640 | 3 | N | 8 | | | | | 243 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2628 | N | 2628 | -0- | -0- | -0- | 524 | 1 | 2093 | 3 | N | 10 | | | | | 253 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 2310 | N | 2177 | -0- | -133 | -0- | 518 | 1 | 1653 | 3 | N | 5 | | | | | 258 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 2387 | N | 2387 | -0- | -0- | -0- | 574 | 1 | 1805 | 3 | N | 7 | | | | | 265 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 2550 | N | 2153 | -0- | -397 | -0- | 391 | 1 | 1748 | 3 | N | 13 | | | | | 278 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2263 | N | 2230 | -0- | -33 | -0- | 543 | 1 | 1681 | 3 | N | 5 | | | | | 283 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2648 | N | 2648 | -0- | -0- | -0- | 488 | 1 | 2154 | 3 | N | 5 | | | | | 288 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2505 | N | 2505 | -0- | -0- | -0- | 532 | 1 | 1962 | 3 | N | 10 | | | | | 298 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2485 | N | 2485 | -0- | -0- | -0- | 404 | 1 | 2079 | 3 | N | 2 | | | | | 300 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2550 | N | 2540 | -0- | -10 | -0- | 454 | 1 | 2073 | 3 | N | 12 | 189 | 1 | | | 123 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2604 | N | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 26,103 TOTAL CONDENSATE PROD: 90

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEASE HOLDERS ACQUISITIONS LLC 491872
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TURNER 50/50, LLC 100570
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 434 | -0- | 31 | B | -5337 | 434 | 3 | | N | -0- | | | | | -0- |
| 02 | 392 | N | 340 | -0- | -52 | B | -5337 | 340 | 3 | | N | -0- | | | | | -0- |
| 03 | 372 | N | 462 | -0- | 90 | B | -5247 | 462 | 3 | | N | -0- | | | | | -0- |
| 04 | 420 | N | 330 | -0- | -90 | B | -5247 | 330 | 3 | | N | -0- | | | | | -0- |
| 05 | 372 | N | 398 | -0- | 26 | B | -5221 | 398 | 3 | | N | -0- | | | | | -0- |
| 06 | 450 | N | 380 | -0- | -70 | B | -5221 | 380 | 3 | | N | -0- | | | | | -0- |
| 07 | 341 | N | 466 | -0- | 125 | B | -5096 | 466 | 3 | | N | -0- | | | | | -0- |
| 08 | 403 | N | 365 | -0- | -38 | B | -5096 | 365 | 3 | | N | -0- | | | | | -0- |
| 09 | 390 | N | 326 | -0- | -64 | B | -5096 | 326 | 3 | | N | -0- | | | | | -0- |
| 10 | 465 | N | 413 | -0- | -52 | B | -5096 | 413 | 3 | | N | -0- | | | | | -0- |
| 11 | 360 | N | 345 | -0- | -15 | B | -5096 | 345 | 3 | | N | -0- | | | | | -0- |
| 12 | 341 | N | 379 | -0- | 38 | B | -5058 | 379 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,638 TOTAL CONDENSATE PROD: -0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -6288 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1673 | N | 1673 | -0- | -0- | -0- | 1654 | 3 | 19 | 9 | N | 17 | 193 | 1 | | | 16 |
| 02 | 1469 | N | 1469 | -0- | -0- | -0- | 1461 | 3 | 8 | 9 | N | 7 | | | | | 23 |
| 03 | 1527 | N | 1527 | -0- | -0- | -0- | 1502 | 3 | 25 | 9 | N | 23 | | | | | 46 |
| 04 | 1581 | N | 1581 | -0- | -0- | -0- | 1570 | 3 | 11 | 9 | N | 10 | | | | | 56 |
| 05 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | 12 | | | | | 68 |
| 06 | 1614 | N | 1614 | -0- | -0- | -0- | 1603 | 3 | 11 | 9 | N | 10 | | | | | 78 |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 1600 | 3 | 13 | 9 | N | 12 | | | | | 90 |
| 08 | 1564 | N | 1564 | -0- | -0- | -0- | 1553 | 3 | 11 | 9 | N | 10 | | | | | 100 |
| 09 | 1534 | N | 1534 | -0- | -0- | -0- | 1520 | 3 | 14 | 9 | N | 13 | | | | | 113 |
| 10 | 1624 | N | 1624 | -0- | -0- | -0- | 1606 | 3 | 18 | 9 | N | 16 | 43 | 1 | | | 86 |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 1550 | 3 | 13 | 9 | N | 12 | | | | | 98 |
| 12 | 1456 | N | 1456 | -0- | -0- | -0- | 1445 | 3 | 11 | 9 | N | 10 | | | | | 108 |

TOTAL GAS PROD: 17,218 TOTAL CONDENSATE PROD: 152

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | 43 |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | 43 |
| 03 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 43 |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | 43 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | 43 |
| 07 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | 43 |
| 08 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 43 |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | 43 |
| 10 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | 43 |
| 11 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | 43 |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 7,491 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | 1 |
| 02 | 364 | N | 298 | -0- | -66 | -0- | 298 | 3 | | | N | -0- | | | | | 1 |
| 03 | 403 | N | 379 | -0- | -24 | -0- | 379 | 3 | | | N | -0- | | | | | 1 |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | 1 |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | 1 |
| 07 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | | N | -0- | | | | | 1 |
| 08 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | 1 |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | 1 |
| 10 | 372 | N | 328 | -0- | -44 | -0- | 328 | 3 | | | N | -0- | | | | | 1 |
| 11 | 360 | N | 299 | -0- | -61 | -0- | 299 | 3 | | | N | -0- | | | | | 1 |
| 12 | 372 | N | 345 | -0- | -27 | -0- | 345 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 3,838 TOTAL CONDENSATE PROD: -0-

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 70 | -0- | 70 | 70 | 70 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 240 | -0- | -163 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 222 | -0- | -114 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 115 | -0- | -164 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 200 | -0- | -40 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 125 | -0- | -92 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 93 | -0- | -62 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,727 TOTAL CONDENSATE PROD: -0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 04 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 07 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 08 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 09 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 10 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 12 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,840 TOTAL CONDENSATE PROD: -0-

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 387 | -0- | -89 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 355 | -0- | -172 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 395 | -0- | -85 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 07 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 08 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 660 | -0- | -84 | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 503 | -0- | -217 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 475 | -0- | -269 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,269 TOTAL CONDENSATE PROD: -0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1980 | -0- | -4 | -0- | 1963 | 3 | 17 | 9 | N | 15 | | | | | 94 |
| 02 | 1858 | N | 1858 | -0- | -0- | -0- | 1841 | 3 | 17 | 9 | N | 15 | | | | | 109 |
| 03 | 2015 | N | 2005 | -0- | -10 | -0- | 1983 | 3 | 22 | 9 | N | 20 | | | | | 129 |
| 04 | 1949 | N | 1949 | -0- | -0- | -0- | 1935 | 3 | 14 | 9 | N | 13 | | | | | 142 |
| 05 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | N | 15 | | | | | 157 |
| 06 | 1950 | N | 1906 | -0- | -44 | -0- | 1897 | 3 | 9 | 9 | N | 8 | | | | | 165 |
| 07 | 2015 | N | 1954 | -0- | -61 | -0- | 1941 | 3 | 13 | 9 | N | 12 | | | | | 177 |
| 08 | 1921 | N | 1921 | -0- | -0- | -0- | 1907 | 3 | 14 | 9 | N | 13 | | | | | 190 |
| 09 | 1920 | N | 1788 | -0- | -132 | -0- | 1777 | 3 | 11 | 9 | N | 10 | 182 | 1 | | | 18 |
| 10 | 2066 | N | 2066 | -0- | -0- | -0- | 2047 | 3 | 19 | 9 | N | 17 | | | | | 35 |
| 11 | 1910 | N | 1910 | -0- | -0- | -0- | 1896 | 3 | 14 | 9 | N | 13 | | | | | 48 |
| 12 | 1954 | N | 1954 | -0- | -0- | -0- | 1940 | 3 | 14 | 9 | N | 13 | | | | | 61 |

TOTAL GAS PROD: 21,291 TOTAL CONDENSATE PROD: 164

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 859 | -0- | -71 | -0- | 859 | 3 | | | N | -0- | | | | | 11 |
| 02 | 840 | N | 749 | -0- | -91 | -0- | 749 | 3 | | | N | -0- | | | | | 11 |
| 03 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | N | -0- | | | | | 11 |
| 04 | 840 | N | 811 | -0- | -29 | -0- | 809 | 3 | 2 | 9 | N | 2 | | | | | 13 |
| 05 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | 8 | | | | | 21 |
| 06 | 832 | N | 832 | -0- | -0- | -0- | 823 | 3 | 9 | 9 | N | 8 | | | | | 29 |
| 07 | 838 | N | 838 | -0- | -0- | -0- | 832 | 3 | 6 | 9 | N | 5 | | | | | 34 |
| 08 | 816 | N | 816 | -0- | -0- | -0- | 814 | 3 | 2 | 9 | N | 2 | | | | | 36 |
| 09 | 840 | N | 642 | -0- | -198 | -0- | 633 | 3 | 9 | 9 | N | 8 | | | | | 44 |
| 10 | 837 | N | 724 | -0- | -113 | -0- | 711 | 3 | 13 | 9 | N | 12 | | | | | 56 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 786 | 3 | 30 | 9 | N | 27 | | | | | 83 |
| 12 | 858 | N | 858 | -0- | -0- | -0- | 819 | 3 | 39 | 9 | N | 35 | | | | | 118 |

TOTAL GAS PROD: 8,788 TOTAL CONDENSATE PROD: 107

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | 1 |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | 1 |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 1 |
| 04 | 60 | N | 32 | -0- | -28 | -0- | 32 | 3 | | | N | -0- | | | | | 1 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | 1 |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | 1 |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 1 |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 1 |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | 1 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 1 |
| 12 | 93 | N | 19 | -0- | -74 | -0- | 19 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 555 TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 3 | | | N | -0- | | | | | 96 |
| 02 | 2045 | N | 2045 | -0- | -0- | -0- | 2045 | 3 | | | N | -0- | | | | | 96 |
| 03 | 2294 | N | 2269 | -0- | -25 | -0- | 2269 | 3 | | | N | -0- | | | | | 96 |
| 04 | 2190 | N | 1969 | -0- | -221 | -0- | 1969 | 3 | | | N | -0- | | | | | 96 |
| 05 | 2263 | N | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | 96 |
| 06 | 2190 | N | 2153 | -0- | -37 | -0- | 2153 | 3 | | | N | -0- | | | | | 96 |
| 07 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 3 | | | N | -0- | 77 | 1 | | | 19 |
| 08 | 2191 | N | 2191 | -0- | -0- | -0- | 2191 | 3 | | | N | -0- | | | | | 19 |
| 09 | 2160 | N | 2109 | -0- | -51 | -0- | 2109 | 3 | | | N | -0- | | | | | 19 |
| 10 | 2201 | N | 2048 | -0- | -153 | -0- | 2048 | 3 | | | N | -0- | | | | | 19 |
| 11 | 2130 | N | 1957 | -0- | -173 | -0- | 1957 | 3 | | | N | -0- | | | | | 19 |
| 12 | 2170 | N | 2144 | -0- | -26 | -0- | 2122 | 3 | 22 | 9 | N | 20 | | | | | 39 |

TOTAL GAS PROD: 23,375 TOTAL CONDENSATE PROD: 20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 823 | N | 823 | -0- | -0- | -0- | 814 | 3 | 9 | 9 | N | 8 | | | | | 113 |
| 02 | 756 | N | 744 | -0- | -12 | -0- | 738 | 3 | 6 | 9 | N | 5 | | | | | 118 |
| 03 | 852 | N | 852 | -0- | -0- | -0- | 846 | 3 | 6 | 9 | N | 5 | | | | | 123 |
| 04 | 810 | N | 793 | -0- | -17 | -0- | 785 | 3 | 8 | 9 | N | 7 | | | | | 130 |
| 05 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | 5 | | | | | 135 |
| 06 | 810 | N | 787 | -0- | -23 | -0- | 784 | 3 | 3 | 9 | N | 3 | | | | | 138 |
| 07 | 818 | N | 818 | -0- | -0- | -0- | 810 | 3 | 8 | 9 | N | 7 | | | | | 145 |
| 08 | 827 | N | 827 | -0- | -0- | -0- | 819 | 3 | 8 | 9 | N | 7 | | | | | 152 |
| 09 | 789 | N | 789 | -0- | -0- | -0- | 783 | 3 | 6 | 9 | N | 5 | | | | | 157 |
| 10 | 806 | N | 783 | -0- | -23 | -0- | 774 | 3 | 9 | 9 | N | 8 | 142 | 1 | | | 23 |
| 11 | 810 | N | 722 | -0- | -88 | -0- | 716 | 3 | 6 | 9 | N | 5 | | | | | 28 |
| 12 | 806 | N | 703 | -0- | -103 | -0- | 703 | 3 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 8,641 TOTAL CONDENSATE PROD: 65

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 447 | -0- | -18 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 366 | -0- | -54 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 431 | -0- | -34 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 04 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 434 | -0- | -16 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 11 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,722 TOTAL CONDENSATE PROD: -0-

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1424 | -0- | -4 | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2296 | N | 2296 | -0- | -0- | -0- | 2296 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2219 | N | 2219 | -0- | -0- | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2456 | N | 2456 | -0- | -0- | -0- | 2366 | 3 | 90 | 9 | N | 82 | | | | | 82 |
| 09 | 2444 | N | 2444 | -0- | -0- | -0- | 2317 | 3 | 127 | 9 | N | 115 | | | | | 197 |
| 10 | 2451 | N | 2451 | -0- | -0- | -0- | 2377 | 3 | 74 | 9 | N | 67 | 191 | 1 | | | 73 |
| 11 | 2325 | N | 2325 | -0- | -0- | -0- | 2227 | 3 | 98 | 9 | N | 89 | | | | | 162 |
| 12 | 2328 | N | 2328 | -0- | -0- | -0- | 2281 | 3 | 47 | 9 | N | 43 | 177 | 1 | | | 28 |

TOTAL GAS PROD: 25,871 TOTAL CONDENSATE PROD: 396

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 27 | 1 | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 643 | -0- | -39 | -0- | 643 | 3 | | | N | -0- | | | | | 16 |
| 02 | 672 | N | 537 | -0- | -135 | -0- | 537 | 3 | | | N | -0- | | | | | 16 |
| 03 | 620 | N | 493 | -0- | -127 | -0- | 493 | 3 | | | N | -0- | | | | | 16 |
| 04 | 630 | N | 373 | -0- | -257 | -0- | 373 | 3 | | | N | -0- | | | | | 16 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 480 | N | 378 | -0- | -102 | -0- | 378 | 3 | | | N | -0- | | | | | 16 |
| 07 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | 16 |
| 08 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | 16 |
| 09 | 390 | N | 364 | -0- | -26 | -0- | 364 | 3 | | | N | -0- | | | | | 16 |
| 10 | 372 | N | 339 | -0- | -33 | -0- | 339 | 3 | | | N | -0- | | | | | 16 |
| 11 | 360 | N | 291 | -0- | -69 | -0- | 291 | 3 | | | N | -0- | | | | | 16 |
| 12 | 372 | N | 310 | -0- | -62 | -0- | 310 | 3 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 4,452 TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | 12 |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 12 |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | 12 |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | 12 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 12 |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | 12 |
| 08 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 12 |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 12 |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 12 |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 12 |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 1,675 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 160 | -0- | -150 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 29 | -0- | -188 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 246 | N | 246 | -0- | -0- | -0- | 244 | 3 | 2 | 9 | N | 2 | | | | | 2 |
| 11 | 330 | N | 281 | -0- | -49 | -0- | 281 | 3 | | | N | -0- | | | | | 2 |
| 12 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 2,308 TOTAL CONDENSATE PROD: 2

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

| MO | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

| MO | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

| MO | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 649 | 3 | 3 | 9 | N | 3 | | | | | 60 |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 576 | 3 | 11 | 9 | N | 10 | | | | | 70 |
| 03 | 496 | N | 434 | -0- | -62 | -0- | 425 | 3 | 9 | 9 | N | 8 | | | | | 78 |
| 04 | 813 | N | 813 | -0- | -0- | -0- | 805 | 3 | 8 | 9 | N | 7 | | | | | 85 |
| 05 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | 8 | | | | | 93 |
| 06 | 420 | N | 338 | -0- | -82 | -0- | 336 | 3 | 2 | 9 | N | 2 | | | | | 95 |
| 07 | 694 | N | 694 | -0- | -0- | -0- | 685 | 3 | 9 | 9 | N | 8 | 78 | 1 | | | 25 |
| 08 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | 25 |
| 09 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 25 |
| 10 | 651 | N | 476 | -0- | -175 | -0- | 476 | 3 | | | N | -0- | | | | | 25 |
| 11 | 540 | N | 453 | -0- | -87 | -0- | 453 | 3 | | | N | -0- | | | | | 25 |
| 12 | 496 | N | 489 | -0- | -7 | -0- | 481 | 3 | 8 | 9 | N | 7 | | | | | 32 |

TOTAL GAS PROD: 5,981 TOTAL CONDENSATE PROD: 53

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | X | 1023 | -0- | -186 | -0- | 1023 | 3 | | | N | -0- | | | | | 7 |
| 02 | 1036 | X | 884 | -0- | -152 | -0- | 884 | 3 | | | N | -0- | | | | | 7 |
| 03 | 1085 | X | 848 | -0- | -237 | -0- | 848 | 3 | | | N | -0- | | | | | 7 |
| 04 | 1050 | X | 727 | -0- | -323 | -0- | 727 | 3 | | | N | -0- | | | | | 7 |
| 05 | 1023 | X | 748 | -0- | -275 | -0- | 748 | 3 | | | N | -0- | | | | | 7 |
| 06 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | 7 |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | 7 |
| 08 | 767 | N | 767 | -0- | -0- | -0- | 765 | 3 | 2 | 9 | N | 2 | | | | | 9 |
| 09 | 900 | N | 745 | -0- | -155 | -0- | 745 | 3 | | | N | -0- | | | | | 9 |
| 10 | 837 | N | 703 | -0- | -134 | -0- | 703 | 3 | | | N | -0- | | | | | 9 |
| 11 | 750 | N | 623 | -0- | -127 | -0- | 623 | 3 | | | N | -0- | | | | | 9 |
| 12 | 775 | N | 569 | -0- | -206 | -0- | 569 | 3 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 9,366 TOTAL CONDENSATE PROD: 2

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 177 | -0- | -40 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 159 | -0- | -37 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,830 TOTAL CONDENSATE PROD: -0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 544 | -0- | -14 | -0- | 530 | 3 | 14 | 9 | N | 13 | | | | | 177 |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 493 | 3 | 14 | 9 | N | 13 | | | | | 190 |
| 03 | 589 | N | 548 | -0- | -41 | -0- | 539 | 3 | 9 | 9 | N | 8 | 85 | 1 | | | 113 |
| 04 | 540 | N | 529 | -0- | -11 | -0- | 521 | 3 | 8 | 9 | N | 7 | | | | | 120 |
| 05 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | 12 | | | | | 132 |
| 06 | 540 | N | 533 | -0- | -7 | -0- | 524 | 3 | 9 | 9 | N | 8 | | | | | 140 |
| 07 | 558 | N | 533 | -0- | -25 | -0- | 523 | 3 | 10 | 9 | N | 9 | 101 | 1 | | | 48 |
| 08 | 544 | N | 544 | -0- | -0- | -0- | 536 | 3 | 8 | 9 | N | 7 | | | | | 55 |
| 09 | 540 | N | 520 | -0- | -20 | -0- | 511 | 3 | 9 | 9 | N | 8 | | | | | 63 |
| 10 | 527 | N | 523 | -0- | -4 | -0- | 517 | 3 | 6 | 9 | N | 5 | | | | | 68 |
| 11 | 540 | N | 493 | -0- | -47 | -0- | 482 | 3 | 11 | 9 | N | 10 | | | | | 78 |
| 12 | 527 | N | 513 | -0- | -14 | -0- | 500 | 3 | 13 | 9 | N | 12 | | | | | 90 |

TOTAL GAS PROD: 5,787 TOTAL CONDENSATE PROD: 112

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | | N | -0- | | | | | 32 |
| 03 | 13 | N | 9 | -0- | -4 | -0- | 9 | 3 | | | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 32 |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 32 |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 265 TOTAL CONDENSATE PROD: -0-

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 319 | -0- | -22 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 303 | -0- | -27 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 299 | -0- | -1 | -0- | 296 | 3 | 3 | 9 | N | 3 | | | | | 3 |
| 12 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 3,416 TOTAL CONDENSATE PROD: 3

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 260 | -0- | -20 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 285 | -0- | -15 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 288 | -0- | -12 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 288 | -0- | -12 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 12 | 313 | N | 313 | -0- | -0- | -0- | 307 | 3 | 6 | 9 | N | 5 | | | | | 5 |

TOTAL GAS PROD: 3,237 TOTAL CONDENSATE PROD: 5

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 888 | -0- | -42 | -0- | 888 | 3 | | | N | -0- | | | | | 37 |
| 02 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | 37 |
| 03 | 930 | N | 830 | -0- | -100 | -0- | 830 | 3 | | | N | -0- | | | | | 37 |
| 04 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | 37 |
| 05 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | 37 |
| 07 | 930 | N | 891 | -0- | -39 | -0- | 891 | 3 | | | N | -0- | | | | | 37 |
| 08 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | 37 |
| 09 | 870 | N | 852 | -0- | -18 | -0- | 852 | 3 | | | N | -0- | | | | | 37 |
| 10 | 899 | N | 800 | -0- | -99 | -0- | 800 | 3 | | | N | -0- | | | | | 37 |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | 37 |
| 12 | 868 | N | 862 | -0- | -6 | -0- | 862 | 3 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 9,472 TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 68 | -0- | -44 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,544 TOTAL CONDENSATE PROD: -0-

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | X | 869 | -0- | -278 | -0- | 862 | 3 | 7 | 9 | N | 6 | 187 | 1 | | | 19 |
| 02 | 1036 | X | 712 | -0- | -324 | -0- | 709 | 3 | 3 | 9 | N | 3 | | | | | 22 |
| 03 | 1116 | X | 779 | -0- | -337 | -0- | 779 | 3 | | | N | -0- | | | | | 22 |
| 04 | 1080 | X | 666 | -0- | -414 | -0- | 658 | 3 | 8 | 9 | N | 7 | | | | | 29 |
| 05 | 1085 | X | 710 | -0- | -375 | -0- | 701 | 3 | 9 | 9 | N | 8 | | | | | 37 |
| 06 | 750 | N | 734 | -0- | -16 | -0- | 734 | 3 | | | N | -0- | | | | | 37 |
| 07 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | 37 |
| 08 | 765 | N | 765 | -0- | -0- | -0- | 763 | 3 | 2 | 9 | N | 2 | | | | | 39 |
| 09 | 720 | N | 713 | -0- | -7 | -0- | 713 | 3 | | | N | -0- | | | | | 39 |
| 10 | 775 | N | 473 | -0- | -302 | -0- | 473 | 3 | | | N | -0- | | | | | 39 |
| 11 | 750 | N | 583 | -0- | -167 | -0- | 581 | 3 | 2 | 9 | N | 2 | | | | | 41 |
| 12 | 744 | N | 630 | -0- | -114 | -0- | 630 | 3 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 8,421 TOTAL CONDENSATE PROD: 28

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 132 | -0- | -18 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,470 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 125 N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 03 | 134 N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 153 N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 N | 142 | -0- | -13 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 136 N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 N | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 N | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,551 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 735 | -0- | -40 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 527 | -0- | -173 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 03 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 720 | -0- | -30 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 739 | -0- | -5 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 712 | -0- | -8 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 658 | -0- | -86 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1050 | N | 1050 | -0- | -0- | -0- | 1047 | 3 | 3 | 9 | N | 3 | | | | | 3 |

TOTAL GAS PROD: 8,456 TOTAL CONDENSATE PROD: 3

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4771 | X | 4771 | -0- | -0- | -0- | 4735 | 3 | 36 | 9 | N | 33 | | | | | 190 |
| 02 | 4246 | X | 4246 | -0- | -0- | -0- | 4207 | 3 | 39 | 9 | N | 35 | | | | | 225 |
| 03 | 4566 | X | 4566 | -0- | -0- | -0- | 4532 | 3 | 34 | 9 | N | 31 | 185 | 1 | | | 71 |
| 04 | 4408 | X | 4408 | -0- | -0- | -0- | 4373 | 3 | 35 | 9 | N | 32 | | | | | 103 |
| 05 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | N | 32 | | | | | 135 |
| 06 | 4331 | X | 4331 | -0- | -0- | -0- | 4300 | 3 | 31 | 9 | N | 28 | | | | | 163 |
| 07 | 4331 | X | 4331 | -0- | -0- | -0- | 4298 | 3 | 33 | 9 | N | 30 | | | | | 193 |
| 08 | 4264 | X | 4264 | -0- | -0- | -0- | 4228 | 3 | 36 | 9 | N | 33 | | | | | 226 |
| 09 | 4648 | X | 4648 | -0- | -0- | -0- | 4615 | 3 | 33 | 9 | N | 30 | 192 | 1 | | | 64 |
| 10 | 5012 | X | 5012 | -0- | -0- | -0- | 4971 | 3 | 41 | 9 | N | 37 | | | | | 101 |
| 11 | 5092 | X | 5092 | -0- | -0- | -0- | 5061 | 3 | 31 | 9 | N | 28 | | | | | 129 |
| 12 | 5571 | X | 5571 | -0- | -0- | -0- | 5541 | 3 | 30 | 9 | N | 27 | | | | | 156 |

TOTAL GAS PROD: 51,240 TOTAL CONDENSATE PROD: 376

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 187 | -0- | -23 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 198 | -0- | -19 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 188 | -0- | -22 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,159 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 36 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 36 |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | 36 |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 36 |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | 36 |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 36 |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 508 TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 519 | -0- | -39 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 425 | -0- | -51 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 455 | -0- | -41 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 476 | -0- | -34 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 481 | -0- | -29 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 484 | -0- | -43 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 504 | N | 504 | -0- | -0- | -0- | 498 | 3 | 6 | 9 | N | 5 | | | | | 5 |

TOTAL GAS PROD: 5,392 TOTAL CONDENSATE PROD: 5

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 441 | -0- | -55 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 371 | -0- | -77 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 404 | -0- | -61 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 367 | -0- | -53 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 07 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 418 | -0- | -32 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,701 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 405 | -0- | -29 | -0- | 405 | 3 | | | N | -0- | | | | | 52 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 52 |
| 03 | 403 | N | 399 | -0- | -4 | -0- | 399 | 3 | | | N | -0- | | | | | 52 |
| 04 | 390 | N | 383 | -0- | -7 | -0- | 383 | 3 | | | N | -0- | | | | | 52 |
| 05 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 52 |
| 06 | 390 | N | 360 | -0- | -30 | -0- | 360 | 3 | | | N | -0- | | | | | 52 |
| 07 | 403 | N | 363 | -0- | -40 | -0- | 363 | 3 | | | N | -0- | | | | | 52 |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | 52 |
| 09 | 360 | N | 326 | -0- | -34 | -0- | 326 | 3 | | | N | -0- | | | | | 52 |
| 10 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | | N | -0- | | | | | 52 |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | 52 |
| 12 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 4,254 TOTAL CONDENSATE PROD: -0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 532 | -0- | -119 | -0- | 532 | 3 | | | N | -0- | | | | | 13 |
| 02 | 560 | N | 533 | -0- | -27 | -0- | 533 | 3 | | | N | -0- | | | | | 13 |
| 03 | 620 | N | 580 | -0- | -40 | -0- | 578 | 3 | 2 | 9 | N | 2 | | | | | 15 |
| 04 | 559 | N | 559 | -0- | -0- | -0- | 556 | 3 | 3 | 9 | N | 3 | | | | | 18 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 570 | N | 534 | -0- | -36 | -0- | 534 | 3 | | | N | -0- | | | | | 18 |
| 07 | 589 | N | 545 | -0- | -44 | -0- | 536 | 3 | 9 | 9 | N | 8 | | | | | 26 |
| 08 | 540 | N | 540 | -0- | -0- | -0- | 516 | 3 | 24 | 9 | N | 22 | | | | | 48 |
| 09 | 540 | N | 504 | -0- | -36 | -0- | 487 | 3 | 17 | 9 | N | 15 | | | | | 63 |
| 10 | 558 | N | 505 | -0- | -53 | -0- | 491 | 3 | 14 | 9 | N | 13 | | | | | 76 |
| 11 | 510 | N | 442 | -0- | -68 | -0- | 436 | 3 | 6 | 9 | N | 5 | | | | | 81 |
| 12 | 778 | N | 778 | -0- | -0- | -0- | 767 | 3 | 11 | 9 | N | 10 | | | | | 91 |

TOTAL GAS PROD: 6,052 TOTAL CONDENSATE PROD: 78

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 312 | -0- | -29 | -0- | 301 | 3 | 11 | 9 | N | 10 | | | | | 101 |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 311 | 3 | 11 | 9 | N | 10 | | | | | 111 |
| 03 | 341 | N | 195 | -0- | -146 | -0- | 187 | 3 | 8 | 9 | N | 7 | | | | | 118 |
| 04 | 300 | N | 259 | -0- | -41 | -0- | 251 | 3 | 8 | 9 | N | 7 | | | | | 125 |
| 05 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | 7 | | | | | 132 |
| 06 | 212 | N | 212 | -0- | -0- | -0- | 209 | 3 | 3 | 9 | N | 3 | | | | | 135 |
| 07 | 279 | N | 196 | -0- | -83 | -0- | 196 | 3 | | | N | -0- | | | | | 135 |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | 135 |
| 09 | 210 | N | 173 | -0- | -37 | -0- | 167 | 3 | 6 | 9 | N | 5 | | | | | 140 |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 303 | 3 | 17 | 9 | N | 15 | | | | | 155 |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | 155 |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 203 | 3 | 1 | 9 | N | 1 | 135 | 1 | | | 21 |

TOTAL GAS PROD: 2,554 TOTAL CONDENSATE PROD: 65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1594 | -0- | -359 | -0- | 1574 | 3 | 20 | 9 | N | 18 | | | | | 41 |
| 02 | 1540 | N | 1461 | -0- | -79 | -0- | 1448 | 3 | 13 | 9 | N | 12 | | | | | 53 |
| 03 | 1612 | N | 1556 | -0- | -56 | -0- | 1532 | 3 | 24 | 9 | N | 22 | | | | | 75 |
| 04 | 1530 | N | 1484 | -0- | -46 | -0- | 1471 | 3 | 13 | 9 | N | 12 | | | | | 87 |
| 05 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | 17 | | | | | 104 |
| 06 | 1688 | N | 1688 | -0- | -0- | -0- | 1668 | 3 | 20 | 9 | N | 18 | | | | | 122 |
| 07 | 1711 | N | 1711 | -0- | -0- | -0- | 1690 | 3 | 21 | 9 | N | 19 | 106 | 1 | | | 35 |
| 08 | 1574 | N | 1574 | -0- | -0- | -0- | 1554 | 3 | 20 | 9 | N | 18 | | | | | 53 |
| 09 | 1680 | N | 1465 | -0- | -215 | -0- | 1446 | 3 | 19 | 9 | N | 17 | | | | | 70 |
| 10 | 1705 | N | 1454 | -0- | -251 | -0- | 1437 | 3 | 17 | 9 | N | 15 | | | | | 85 |
| 11 | 1530 | N | 1420 | -0- | -110 | -0- | 1409 | 3 | 11 | 9 | N | 10 | | | | | 95 |
| 12 | 1519 | N | 1362 | -0- | -157 | -0- | 1342 | 3 | 20 | 9 | N | 18 | | | | | 113 |

TOTAL GAS PROD: 16,769 TOTAL CONDENSATE PROD: 196

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | 35 |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | 35 |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | 35 |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | 35 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | 35 |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | 35 |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | 35 |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | 35 |
| 10 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | 35 |
| 11 | 15 | N | 7 | -0- | -8 | -0- | 7 | 3 | | | N | -0- | | | | | 35 |
| 12 | 13 | N | 6 | -0- | -7 | -0- | 6 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | 12 |
| 02 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | 12 |
| 03 | 713 | N | 680 | -0- | -33 | -0- | 680 | 3 | | | N | -0- | | | | | 12 |
| 04 | 990 | N | 554 | -0- | -436 | -0- | 554 | 3 | | | N | -0- | | | | | 12 |
| 05 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 660 | N | 580 | -0- | -80 | -0- | 580 | 3 | | | N | -0- | | | | | 12 |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | 12 |
| 08 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | 12 |
| 09 | 570 | N | 543 | -0- | -27 | -0- | 543 | 3 | | | N | -0- | | | | | 12 |
| 10 | 589 | N | 541 | -0- | -48 | -0- | 541 | 3 | | | N | -0- | | | | | 12 |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 633 | 3 | 3 | 9 | N | 3 | | | | | 15 |
| 12 | 884 | N | 884 | -0- | -0- | -0- | 856 | 3 | 28 | 9 | N | 25 | | | | | 40 |

TOTAL GAS PROD: 7,919 TOTAL CONDENSATE PROD: 28

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1142 | -0- | -36 | -0- | 1128 | 3 | 14 | 9 | N | 13 | | | | | 294 |
| 02 | 1064 | N | 1029 | -0- | -35 | -0- | 1014 | 3 | 15 | 9 | N | 14 | 181 | 1 | | | 127 |
| 03 | 1178 | N | 1160 | -0- | -18 | -0- | 1141 | 3 | 19 | 9 | N | 17 | | | | | 144 |
| 04 | 1110 | N | 1084 | -0- | -26 | -0- | 1071 | 3 | 13 | 9 | N | 12 | | | | | 156 |
| 05 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | 12 | | | | | 168 |
| 06 | 1222 | N | 1222 | -0- | -0- | -0- | 1203 | 3 | 19 | 9 | N | 17 | | | | | 185 |
| 07 | 1171 | N | 1171 | -0- | -0- | -0- | 1160 | 3 | 11 | 9 | N | 10 | | | | | 195 |
| 08 | 1152 | N | 1152 | -0- | -0- | -0- | 1135 | 3 | 17 | 9 | N | 15 | | | | | 210 |
| 09 | 1170 | N | 1115 | -0- | -55 | -0- | 1098 | 3 | 17 | 9 | N | 15 | | | | | 225 |
| 10 | 1178 | N | 1104 | -0- | -74 | -0- | 1090 | 3 | 14 | 9 | N | 13 | | | | | 238 |
| 11 | 1110 | N | 1101 | -0- | -9 | -0- | 1086 | 3 | 15 | 9 | N | 14 | | | | | 252 |
| 12 | 1147 | N | 1080 | -0- | -67 | -0- | 1072 | 3 | 8 | 9 | N | 7 | 61 | 1 | | | 198 |

TOTAL GAS PROD: 12,360 TOTAL CONDENSATE PROD: 159

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 186 | -0- | -62 | -0- | 186 | 3 | | N | -0- | | | 86 |
| 02 | 196 | N | 159 | -0- | -37 | -0- | 159 | 3 | | N | -0- | | | 86 |
| 03 | 217 | N | 152 | -0- | -65 | -0- | 152 | 3 | | N | -0- | | | 86 |
| 04 | 180 | N | 97 | -0- | -83 | -0- | 97 | 3 | | N | -0- | | | 86 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | 86 |
| 06 | 150 | N | 94 | -0- | -56 | -0- | 94 | 3 | | N | -0- | | | 86 |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | N | -0- | | | 86 |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | 86 |
| 09 | 90 | N | 52 | -0- | -38 | -0- | 52 | 3 | | N | -0- | | | 86 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | N | -0- | | | 86 |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 33 | 3 | | N | -0- | | | 86 |
| 12 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | N | -0- | | | 86 |

TOTAL GAS PROD: 998 TOTAL CONDENSATE PROD: -0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 7 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 7 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 7 |
| 04 | 90 | N | 48 | -0- | -42 | -0- | 48 | 3 | | | N | -0- | | | | | 7 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | 7 |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 7 |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 7 |
| 09 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | 7 |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 7 |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 7 |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 852 TOTAL CONDENSATE PROD: -0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | 9 |
| 02 | 420 | N | 402 | -0- | -18 | -0- | 402 | 3 | | | N | -0- | | | | | 9 |
| 03 | 465 | N | 459 | -0- | -6 | -0- | 459 | 3 | | | N | -0- | | | | | 9 |
| 04 | 510 | N | 439 | -0- | -71 | -0- | 439 | 3 | | | N | -0- | | | | | 9 |
| 05 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 450 | N | 438 | -0- | -12 | -0- | 438 | 3 | | | N | -0- | | | | | 9 |
| 07 | 465 | N | 451 | -0- | -14 | -0- | 451 | 3 | | | N | -0- | | | | | 9 |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | 9 |
| 09 | 450 | N | 422 | -0- | -28 | -0- | 422 | 3 | | | N | -0- | | | | | 9 |
| 10 | 465 | N | 428 | -0- | -37 | -0- | 428 | 3 | | | N | -0- | | | | | 9 |
| 11 | 420 | N | 394 | -0- | -26 | -0- | 394 | 3 | | | N | -0- | | | | | 9 |
| 12 | 434 | N | 427 | -0- | -7 | -0- | 427 | 3 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 4,820 TOTAL CONDENSATE PROD: -0-

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 136 | 3 | 11 | 9 | N | 10 | | | | | 125 |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 105 | 3 | 8 | 9 | N | 7 | | | | | 132 |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 158 | 3 | 11 | 9 | N | 10 | 107 | 1 | | | 35 |
| 04 | 120 | N | 84 | -0- | -36 | -0- | 78 | 3 | 6 | 9 | N | 5 | | | | | 40 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 7 | | | | | 47 |
| 06 | 120 | N | 67 | -0- | -53 | -0- | 64 | 3 | 3 | 9 | N | 3 | | | | | 50 |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 120 | 3 | 3 | 9 | N | 3 | | | | | 53 |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 125 | 3 | 8 | 9 | N | 7 | | | | | 60 |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 128 | 3 | 9 | 9 | N | 8 | | | | | 68 |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 109 | 3 | 2 | 9 | N | 2 | | | | | 70 |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 159 | 3 | 2 | 9 | N | 2 | | | | | 72 |
| 12 | 124 | N | 67 | -0- | -57 | -0- | 65 | 3 | 2 | 9 | N | 2 | | | | | 74 |

TOTAL GAS PROD: 1,312 TOTAL CONDENSATE PROD: 66

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | N | -0- | | | | | 20 |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 3 | | | N | -0- | | | | | 20 |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | 20 |
| 04 | 181 | N | 181 | -0- | -0- | -0- | 179 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 178 | 3 | | | N | -0- | | | | | 22 |
| 07 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | 22 |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 22 |
| 09 | 180 | N | 148 | -0- | -32 | -0- | 148 | 3 | | | N | -0- | | | | | 22 |
| 10 | 186 | N | 131 | -0- | -55 | -0- | 131 | 3 | | | N | -0- | | | | | 22 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 178 | 3 | 8 | 9 | N | 7 | | | | | 29 |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 199 | 3 | 6 | 9 | N | 5 | | | | | 34 |

TOTAL GAS PROD: 1,916 TOTAL CONDENSATE PROD: 14

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 69 | -0- | -15 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 73 | -0- | -17 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 746 TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 47 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 4 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 120 | N | 31 | -0- | -89 | -0- | 11 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 5 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 452 TOTAL CONDENSATE PROD: -0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC //CONT.// 101634
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11243 PERF.10008 - 11264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | 204 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 204 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 204 |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 204 |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 204 |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 204 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 31 | 218 | 1 | | | 17 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: 31

LEASE HOLDERS ACQUISITIONS LLC 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | N | 387 | -0- | -0- | -0- | 31 | 1 | 356 | 2 | N | -0- | | | | | 25 |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 28 | 1 | 281 | 2 | N | -0- | | | | | 25 |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 31 | 1 | 335 | 2 | N | -0- | | | | | 25 |
| 04 | 1071 | N | 1071 | -0- | -0- | -0- | 28 | 1 | 1043 | 2 | N | -0- | | | | | 25 |
| 05 | 1042 | N | 1042 | -0- | -0- | -0- | 31 | 1 | 992 | 2 | N | 17 | | | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 621 | N | 621 | -0- | -0- | -0- | 30 | 1 | 591 | 2 | N | -0- | | | | | 42 |
| 07 | 495 | N | 495 | -0- | -0- | -0- | 31 | 1 | 464 | 2 | N | -0- | | | | | 42 |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 31 | 1 | 324 | 2 | N | -0- | | | | | 42 |
| 09 | 330 | N | 302 | -0- | -28 | -0- | 30 | 1 | 272 | 2 | N | -0- | | | | | 42 |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 31 | 1 | 386 | 2 | N | -0- | | | | | 42 |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 30 | 1 | 411 | 2 | N | -0- | | | | | 42 |
| 12 | 438 | N | 438 | -0- | -0- | -0- | 31 | 1 | 382 | 2 | N | 23 | | | | | 65 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,244 TOTAL CONDENSATE PROD: 40

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1134 | N | 1134 | -0- | -0- | -0- | 86 | 1 | 1045 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 80 | 1 | 942 | 2 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 85 | 1 | 1015 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 77 | 1 | 902 | 2 | N | -0- | | | | | 65 |
| 05 | 1082 | N | 1082 | -0- | -0- | -0- | 82 | 1 | 1000 | 2 | N | -0- | | | | | 65 |
| 06 | 690 | N | 19 | -0- | -671 | -0- | 3 | 1 | 16 | 2 | N | -0- | | | | | 65 |
| 07 | 713 | N | 235 | -0- | -478 | -0- | 35 | 1 | 200 | 2 | N | -0- | | | | | 65 |
| 08 | 1707 | N | 1707 | -0- | -0- | -0- | 102 | 1 | 1592 | 2 | N | 12 | | | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 1696 | N | 1696 | -0- | -0- | -0- | 122 | 1 | 1574 | 2 | N | -0- | | | | | 77 |
| 10 | 908 | N | 908 | -0- | -0- | -0- | 77 | 1 | 831 | 2 | N | -0- | | | | | 77 |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 97 | 1 | 1377 | 2 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 994 | N | 994 | -0- | -0- | -0- | 75 | 1 | 919 | 2 | N | -0- | | | | | 80 |

TOTAL GAS PROD: 12,366 TOTAL CONDENSATE PROD: 30

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- | -0- | 45 | 1 | 549 | 2 | N | 3 | | | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 47 | 1 | 556 | 2 | N | 9 | | | | | 98 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 582 | N | 582 | -0- | -0- | -0- | 45 | 1 | 534 | 2 | N | 3 | | | | | 101 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 58 | 1 | 681 | 2 | N | 7 | | | | | 108 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 434 | N | 368 | -0- | -66 | -0- | 28 | 1 | 336 | 2 | N | 4 | | | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 420 | N | 361 | -0- | -59 | -0- | 60 | 1 | 300 | 2 | N | 1 | | | | | 113 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 584 | N | 584 | -0- | -0- | -0- | 86 | 1 | 490 | 2 | N | 7 | | | | | 120 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 969 | N | 969 | -0- | -0- | -0- | 58 | 1 | 905 | 2 | N | 5 | | | | | 125 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 514 | N | 514 | -0- | -0- | -0- | 37 | 1 | 476 | 2 | N | 1 | | | | | 126 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 48 | 1 | 513 | 2 | N | 5 | | | | | 131 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 48 | 1 | 681 | 2 | N | 7 | | | | | 138 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 679 | N | 679 | -0- | -0- | -0- | 51 | 1 | 627 | 2 | N | 1 | | | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,318 TOTAL CONDENSATE PROD: 53

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 496 | -0- | -31 | -0- | 38 | 1 | 458 | 2 | N | -0- | | | | | 32 |
| 02 | 504 | N | 460 | -0- | -44 | -0- | 36 | 1 | 424 | 2 | N | -0- | | | | | 32 |
| 03 | 558 | N | 427 | -0- | -131 | -0- | 33 | 1 | 394 | 2 | N | -0- | | | | | 32 |
| 04 | 480 | N | 446 | -0- | -34 | -0- | 35 | 1 | 411 | 2 | N | -0- | | | | | 32 |
| 05 | 496 | N | 403 | -0- | -93 | -0- | 31 | 1 | 372 | 2 | N | -0- | | | | | 32 |
| 06 | 420 | N | 272 | -0- | -148 | -0- | 45 | 1 | 227 | 2 | N | -0- | | | | | 32 |
| 07 | 465 | N | 210 | -0- | -255 | -0- | 31 | 1 | 179 | 2 | N | -0- | | | | | 32 |
| 08 | 403 | N | 102 | -0- | -301 | -0- | 6 | 1 | 96 | 2 | N | -0- | | | | | 32 |
| 09 | 270 | N | 149 | -0- | -121 | -0- | 11 | 1 | 138 | 2 | N | -0- | | | | | 32 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 21 | 1 | 231 | 2 | N | -0- | | | | | 32 |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 35 | 1 | 498 | 2 | N | -0- | | | | | 32 |
| *12 | 448 | N | 448 | -0- | -0- | -0- | 34 | 1 | 414 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 4,198 TOTAL CONDENSATE PROD: -0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | -0- | 5 | 2 | 8 | 9 | N | 7 | | | | | 33 |
| 02 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | 33 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 33 |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 33 |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 33 |
| 06 | 60 | N | 4 | -0- | -56 | -0- | 4 | 2 | | | N | -0- | | | | | 33 |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 33 |
| 08 | 62 | N | 16 | -0- | -46 | -0- | 16 | 2 | | | N | -0- | | | | | 33 |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 33 |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 33 |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 33 |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 352 TOTAL CONDENSATE PROD: 7

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

PLUGGED AND ABANDONED_____ 12/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 12 | 2 | 56 | 9 | N | 51 | 51 | 1 | | | 169 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 169 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |

TOTAL GAS PROD: 68 TOTAL CONDENSATE PROD: 51

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 42 |
| 02 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 42 |
| 03 | 62 | N | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | 42 |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | 42 |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 42 |
| 06 | 12 | N | 3 | -0- | -9 | -0- | 3 | 2 | | | N | -0- | | | | | 42 |
| 07 | 62 | N | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 42 |
| 08 | 62 | N | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | 42 |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 42 |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 42 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 42 |
| *12 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: -0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3933 | -0- | -283 | -0- | 3933 | 2 | | | N | -0- | | | | | 245 |
| 02 | 3696 | X | 3381 | -0- | -315 | -0- | 3381 | 2 | | | N | -0- | | | | | 245 |
| 03 | 4270 | X | 4270 | -0- | -0- | -0- | 4066 | 2 | 204 | 9 | N | 185 | 185 | 1 | | | 245 |
| 04 | 4117 | X | 4117 | -0- | -0- | -0- | 4117 | 2 | | | N | -0- | | | | | 245 |
| 05 | 4651 | X | 4651 | -0- | -0- | -0- | 4651 | 2 | | | N | -0- | | | | | 245 |
| 06 | 4378 | X | 4378 | -0- | -0- | -0- | 4371 | 2 | 7 | 9 | N | 6 | 174 | 1 | | | 77 |
| 07 | 4278 | X | 3747 | -0- | -531 | -0- | 3704 | 2 | 43 | 9 | N | 39 | | | | | 116 |
| 08 | 4650 | X | 3996 | -0- | -654 | -0- | 3951 | 2 | 45 | 9 | N | 41 | | | | | 157 |
| 09 | 4500 | X | 3802 | -0- | -698 | -0- | 3796 | 2 | 6 | 9 | N | 5 | | | | | 162 |
| 10 | 4650 | X | 4368 | -0- | -282 | -0- | 4310 | 2 | 58 | 9 | N | 53 | 187 | 1 | | | 28 |
| 11 | 4380 | X | 3451 | -0- | -929 | -0- | 3416 | 2 | 35 | 9 | N | 32 | | | | | 60 |
| 12 | 3999 | X | 3471 | -0- | -528 | -0- | 3419 | 2 | 52 | 9 | N | 47 | | | | | 107 |

TOTAL GAS PROD: 47,565 TOTAL CONDENSATE PROD: 408

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9083 | X | 7854 | -0- | -1229 | -0- | 7833 | 2 | 21 | 9 | N | 19 | | | | | 299 |
| 02 | 7952 | X | 7833 | -0- | -119 | -0- | 7833 | 2 | | | N | -0- | 197 | 1 | | | 102 |
| 03 | 8308 | X | 7833 | -0- | -475 | -0- | 7833 | 2 | | | N | -0- | | | | | 102 |
| 04 | 8164 | X | 8164 | -0- | -0- | -0- | 8164 | 2 | | | N | -0- | | | | | 102 |
| 05 | 8966 | X | 8966 | -0- | -0- | -0- | 8750 | 2 | 216 | 9 | N | 196 | 196 | 1 | | | 102 |
| 06 | 8400 | X | 7996 | -0- | -404 | -0- | 7996 | 2 | | | N | -0- | | | | | 102 |
| 07 | 8680 | X | 8030 | -0- | -650 | -0- | 7823 | 2 | 207 | 9 | N | 188 | 183 | 1 | | | 107 |
| 08 | 8959 | X | 7297 | -0- | -1662 | -0- | 7222 | 2 | 75 | 9 | N | 68 | | | | | 175 |
| 09 | 8670 | X | 6982 | -0- | -1688 | -0- | 6916 | 2 | 66 | 9 | N | 60 | | | | | 235 |
| 10 | 9386 | X | 9386 | -0- | -0- | -0- | 9300 | 2 | 86 | 9 | N | 78 | 191 | 1 | | | 122 |
| 11 | 8010 | X | 7901 | -0- | -109 | -0- | 7815 | 2 | 86 | 9 | N | 78 | | | | | 200 |
| 12 | 8197 | X | 8197 | -0- | -0- | -0- | 8107 | 2 | 90 | 9 | N | 82 | 188 | 1 | | | 94 |

TOTAL GAS PROD: 96,439 TOTAL CONDENSATE PROD: 769

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21704 | X | 21704 | -0- | -0- | -0- | 21584 | 2 | 120 | 9 | N | 109 | 196 | 1 | | | 115 |
| 02 | 21614 | X | 21614 | -0- | -0- | -0- | 21584 | 2 | 30 | 9 | N | 27 | | | | | 142 |
| 03 | 21652 | X | 21652 | -0- | -0- | -0- | 21584 | 2 | 68 | 9 | N | 62 | | | | | 204 |
| 04 | 14790 | X | 14010 | -0- | -780 | -0- | 13863 | 2 | 147 | 9 | N | 134 | 189 | 1 | | | 149 |
| 05 | 15283 | X | 12356 | -0- | -2927 | -0- | 12356 | 2 | | | N | -0- | | | | | 149 |
| 06 | 14790 | X | 10364 | -0- | -4426 | -0- | 10226 | 2 | 138 | 9 | N | 125 | 187 | 1 | | | 87 |
| 07 | 15283 | X | 8029 | -0- | -7254 | -0- | 8005 | 2 | 24 | 9 | N | 22 | | | | | 109 |
| 08 | 15283 | X | 12035 | -0- | -3248 | -0- | 11922 | 2 | 113 | 9 | N | 103 | | | | | 212 |
| 09 | 14010 | X | 8732 | -0- | -5278 | -0- | 8674 | 2 | 58 | 9 | N | 53 | | | | | 265 |
| 10 | 12369 | X | 9581 | -0- | -2788 | -0- | 9549 | 2 | 32 | 9 | N | 29 | 187 | 1 | | | 107 |
| 11 | 11640 | X | 6203 | -0- | -5437 | -0- | 6157 | 2 | 46 | 9 | N | 42 | | | | | 149 |
| 12 | 12028 | X | 9222 | -0- | -2806 | -0- | 9175 | 2 | 47 | 9 | N | 43 | | | | | 192 |

TOTAL GAS PROD: 155,502 TOTAL CONDENSATE PROD: 749

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12679 | X | 11931 | -0- | -748 | -0- | | 11920 | 2 | 11 | 9 | N | 10 | 199 | 1 | | | 172 |
| 02 | 11452 | X | 10668 | -0- | -784 | -0- | | 10624 | 2 | 44 | 9 | N | 40 | | | | | 212 |
| 03 | 12679 | X | 11677 | -0- | -1002 | -0- | | 11571 | 2 | 106 | 9 | N | 96 | 191 | 1 | | | 117 |
| 04 | 11880 | X | 11529 | -0- | -351 | -0- | | 11270 | 2 | 259 | 9 | N | 235 | 192 | 1 | | | 160 |
| 05 | 12730 | X | 12730 | -0- | -0- | -0- | | 12730 | 2 | | | N | -0- | | | | | 160 |
| 06 | 12427 | X | 12427 | -0- | -0- | -0- | | 12285 | 2 | 142 | 9 | N | 129 | 185 | 1 | | | 104 |
| 07 | 11904 | X | 11296 | -0- | -608 | -0- | | 11114 | 2 | 182 | 9 | N | 165 | | | | | 269 |
| 08 | 12741 | X | 11688 | -0- | -1053 | -0- | | 11591 | 2 | 97 | 9 | N | 88 | 173 | 1 | | | 184 |
| 09 | 12420 | X | 11062 | -0- | -1358 | -0- | | 10930 | 2 | 132 | 9 | N | 120 | | | | | 304 |
| 10 | 13023 | X | 13023 | -0- | -0- | -0- | | 12910 | 2 | 113 | 9 | N | 103 | 195 | 1 | | | 212 |
| 11 | 12420 | X | 11375 | -0- | -1045 | -0- | | 11233 | 2 | 142 | 9 | N | 129 | 194 | 1 | | | 147 |
| 12 | 11687 | X | 11481 | -0- | -206 | -0- | | 11363 | 2 | 118 | 9 | N | 107 | | | | | 254 |

TOTAL GAS PROD: 140,887 TOTAL CONDENSATE PROD: 1,222

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13702 | X | 13038 | -0- | -664 | -0- | | 12838 | 2 | 200 | 9 | N | 182 | 171 | 1 | | | 158 |
| 02 | 12875 | X | 12875 | -0- | -0- | -0- | | 12838 | 2 | 37 | 9 | N | 34 | | | | | 192 |
| 03 | 13485 | X | 12883 | -0- | -602 | -0- | | 12838 | 2 | 45 | 9 | N | 41 | | | | | 233 |
| 04 | 13050 | X | 11504 | -0- | -1546 | -0- | | 11391 | 2 | 113 | 9 | N | 103 | 181 | 1 | | | 155 |
| 05 | 13702 | X | 11715 | -0- | -1987 | -0- | | 11715 | 2 | | | N | -0- | | | | | 155 |
| 06 | 13260 | X | 10547 | -0- | -2713 | -0- | | 10383 | 2 | 164 | 9 | N | 149 | 172 | 1 | | | 132 |
| 07 | 13702 | X | 10842 | -0- | -2860 | -0- | | 10754 | 2 | 88 | 9 | N | 80 | | | | | 212 |
| 08 | 12896 | X | 9804 | -0- | -3092 | -0- | | 9804 | 2 | | | N | -0- | 178 | 1 | | | 34 |
| 09 | 11490 | X | 7774 | -0- | -3716 | -0- | | 7609 | 2 | 165 | 9 | N | 150 | | | | | 184 |
| 10 | 11718 | X | 8020 | -0- | -3698 | -0- | | 7954 | 2 | 66 | 9 | N | 60 | | | | | 244 |
| 11 | 10560 | X | 7437 | -0- | -3123 | -0- | | 7357 | 2 | 80 | 9 | N | 73 | 187 | 1 | | | 130 |
| 12 | 10850 | X | 7758 | -0- | -3092 | -0- | | 7670 | 2 | 88 | 9 | N | 80 | | | | | 210 |

TOTAL GAS PROD: 124,197 TOTAL CONDENSATE PROD: 952

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14043 | X | 12587 | -0- | -1456 | -0- | 12303 | 2 | 284 | 9 | N | 258 | | | | | 372 |
| 02 | 12684 | X | 12351 | -0- | -333 | -0- | 12303 | 2 | 48 | 9 | N | 44 | 186 | 1 | | | 230 |
| 03 | 12710 | X | 12455 | -0- | -255 | -0- | 12303 | 2 | 152 | 9 | N | 138 | 196 | 1 | | | 172 |
| 04 | 12902 | X | 12902 | -0- | -0- | -0- | 12560 | 2 | 342 | 9 | N | 311 | 194 | 1 | | | 289 |
| 05 | 13671 | X | 13320 | -0- | -351 | -0- | 13167 | 2 | 153 | 9 | N | 139 | 139 | 1 | | | 289 |
| 06 | 13230 | X | 12919 | -0- | -311 | -0- | 12830 | 2 | 89 | 9 | N | 81 | 190 | 1 | | | 180 |
| 07 | 13671 | X | 12566 | -0- | -1105 | -0- | 12367 | 2 | 199 | 9 | N | 181 | 187 | 1 | | | 174 |
| 08 | 13330 | X | 12219 | -0- | -1111 | -0- | 12043 | 2 | 176 | 9 | N | 160 | 190 | 1 | | | 144 |
| 09 | 12930 | X | 11865 | -0- | -1065 | -0- | 11686 | 2 | 179 | 9 | N | 163 | | | | | 307 |
| 10 | 13361 | X | 12131 | -0- | -1230 | -0- | 11976 | 2 | 155 | 9 | N | 141 | 192 | 1 | | | 256 |
| 11 | 12930 | X | 11584 | -0- | -1346 | -0- | 11400 | 2 | 184 | 9 | N | 167 | 194 | 1 | | | 229 |
| 12 | 12555 | X | 11512 | -0- | -1043 | -0- | 11325 | 2 | 187 | 9 | N | 170 | 195 | 1 | | | 204 |

TOTAL GAS PROD: 148,411 TOTAL CONDENSATE PROD: 1,953

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9052 | X | 8735 | -0- | -317 | -0- | 8552 | 2 | 183 | 9 | N | 166 | 171 | 1 | | | 142 |
| 02 | 8176 | X | 7600 | -0- | -576 | -0- | 7512 | 2 | 88 | 9 | N | 80 | | | | | 222 |
| 03 | 9052 | X | 8946 | -0- | -106 | -0- | 8818 | 2 | 128 | 9 | N | 116 | 196 | 1 | | | 142 |
| 04 | 8460 | X | 8262 | -0- | -198 | -0- | 8160 | 2 | 102 | 9 | N | 93 | | | | | 235 |
| 05 | 9890 | X | 9890 | -0- | -0- | -0- | 9690 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | 235 |
| 06 | 9469 | X | 9469 | -0- | -0- | -0- | 9412 | 2 | 57 | 9 | N | 52 | 188 | 1 | | | 99 |
| 07 | 8959 | X | 8422 | -0- | -537 | -0- | 8237 | 2 | 185 | 9 | N | 168 | 190 | 1 | | | 77 |
| 08 | 9889 | X | 8286 | -0- | -1603 | -0- | 8151 | 2 | 135 | 9 | N | 123 | | | | | 200 |
| 09 | 9570 | X | 6962 | -0- | -2608 | -0- | 6834 | 2 | 128 | 9 | N | 116 | 182 | 1 | | | 134 |
| 10 | 9889 | X | 9339 | -0- | -550 | -0- | 9223 | 2 | 116 | 9 | N | 105 | | | | | 239 |
| 11 | 9480 | X | 7774 | -0- | -1706 | -0- | 7638 | 2 | 136 | 9 | N | 124 | 184 | 1 | | | 179 |
| 12 | 8432 | X | 7728 | -0- | -704 | -0- | 7577 | 2 | 151 | 9 | N | 137 | 176 | 1 | | | 140 |

TOTAL GAS PROD: 101,413 TOTAL CONDENSATE PROD: 1,462

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16982 | X | 16982 | -0- | -0- | -0- | 16917 | 2 | 65 | 9 | N | 59 | | | | | 237 |
| 02 | 13353 | X | 13353 | -0- | -0- | -0- | 13280 | 2 | 73 | 9 | N | 66 | 194 | 1 | | | 109 |
| 03 | 18762 | X | 18762 | -0- | -0- | -0- | 18652 | 2 | 110 | 9 | N | 100 | | | | | 209 |
| 04 | 12630 | X | 11102 | -0- | -1528 | -0- | 10962 | 2 | 140 | 9 | N | 127 | 194 | 1 | | | 142 |
| 05 | 13051 | X | 11641 | -0- | -1410 | -0- | 11641 | 2 | | | N | -0- | | | | | 142 |
| 06 | 12630 | X | 10792 | -0- | -1838 | -0- | 10640 | 2 | 152 | 9 | N | 138 | 176 | 1 | | | 104 |
| 07 | 13051 | X | 9689 | -0- | -3362 | -0- | 9594 | 2 | 95 | 9 | N | 86 | | | | | 190 |
| 08 | 13051 | X | 9603 | -0- | -3448 | -0- | 9555 | 2 | 48 | 9 | N | 44 | | | | | 234 |
| 09 | 11280 | X | 9152 | -0- | -2128 | -0- | 9090 | 2 | 62 | 9 | N | 56 | 190 | 1 | | | 100 |
| 10 | 11656 | X | 10848 | -0- | -808 | -0- | 10798 | 2 | 50 | 9 | N | 45 | | | | | 145 |
| 11 | 10800 | X | 9007 | -0- | -1793 | -0- | 8919 | 2 | 88 | 9 | N | 80 | | | | | 225 |
| 12 | 9703 | X | 9410 | -0- | -293 | -0- | 9309 | 2 | 101 | 9 | N | 92 | 195 | 1 | | | 122 |

TOTAL GAS PROD: 140,341 TOTAL CONDENSATE PROD: 893

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8159 | X | 8159 | -0- | -0- | -0- | 7786 | 2 | 373 | 9 | N | 339 | 195 | 1 | | | 189 |
| 02 | 7850 | X | 7850 | -0- | -0- | -0- | 7786 | 2 | 64 | 9 | N | 58 | | | | | 247 |
| 03 | 8060 | X | 7900 | -0- | -160 | -0- | 7786 | 2 | 114 | 9 | N | 104 | 195 | 1 | | | 156 |
| 04 | 7890 | X | 6475 | -0- | -1415 | -0- | 6298 | 2 | 177 | 9 | N | 161 | 196 | 1 | | | 121 |
| 05 | 8680 | X | 7108 | -0- | -1572 | -0- | 7108 | 2 | | | N | -0- | | | | | 121 |
| 06 | 8400 | X | 6977 | -0- | -1423 | -0- | 6810 | 2 | 167 | 9 | N | 152 | 185 | 1 | | | 88 |
| 07 | 8680 | X | 6407 | -0- | -2273 | -0- | 6286 | 2 | 121 | 9 | N | 110 | | | | | 198 |
| 08 | 7905 | X | 6302 | -0- | -1603 | -0- | 6219 | 2 | 83 | 9 | N | 75 | 190 | 1 | | | 83 |
| 09 | 6990 | X | 6425 | -0- | -565 | -0- | 6279 | 2 | 146 | 9 | N | 133 | | | | | 216 |
| 10 | 7223 | X | 6571 | -0- | -652 | -0- | 6436 | 2 | 135 | 9 | N | 123 | 186 | 1 | | | 153 |
| 11 | 6990 | X | 6365 | -0- | -625 | -0- | 6236 | 2 | 129 | 9 | N | 117 | | | | | 270 |
| 12 | 6649 | X | 6649 | -0- | -0- | -0- | 6546 | 2 | 103 | 9 | N | 94 | 195 | 1 | | | 169 |

TOTAL GAS PROD: 83,188 TOTAL CONDENSATE PROD: 1,466

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9331 | X | 9182 | -0- | -149 | -0- | 9182 | 2 | | | N | -0- | | | | | 210 |
| 02 | 7899 | X | 7899 | -0- | -0- | -0- | 7679 | 2 | 220 | 9 | N | 200 | 200 | 1 | | | 210 |
| 03 | 9920 | X | 9162 | -0- | -758 | -0- | 9162 | 2 | | | N | -0- | | | | | 210 |
| 04 | 9600 | X | 8991 | -0- | -609 | -0- | 8880 | 2 | 111 | 9 | N | 101 | 194 | 1 | | | 117 |
| 05 | 9920 | X | 9604 | -0- | -316 | -0- | 9604 | 2 | | | N | -0- | | | | | 117 |
| 06 | 11431 | X | 11431 | -0- | -0- | -0- | 11232 | 2 | 199 | 9 | N | 181 | 183 | 1 | | | 115 |
| 07 | 10323 | X | 10323 | -0- | -0- | -0- | 10200 | 2 | 123 | 9 | N | 112 | | | | | 227 |
| 08 | 9610 | X | 8983 | -0- | -627 | -0- | 8904 | 2 | 79 | 9 | N | 72 | 172 | 1 | | | 127 |
| 09 | 10650 | X | 8080 | -0- | -2570 | -0- | 7995 | 2 | 85 | 9 | N | 77 | | | | | 204 |
| 10 | 11005 | X | 8837 | -0- | -2168 | -0- | 8752 | 2 | 85 | 9 | N | 77 | 181 | 1 | | | 100 |
| 11 | 10650 | X | 7546 | -0- | -3104 | -0- | 7436 | 2 | 110 | 9 | N | 100 | | | | | 200 |
| 12 | 10323 | X | 7679 | -0- | -2644 | -0- | 7571 | 2 | 108 | 9 | N | 98 | 198 | 1 | | | 100 |

TOTAL GAS PROD: 107,717 TOTAL CONDENSATE PROD: 1,018

MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 1180 | -0- | -91 | -0- | 1180 | 2 | | | N | -0- | | | | | 7 |
| 02 | 1120 | X | 1052 | -0- | -68 | -0- | 1052 | 2 | | | N | -0- | | | | | 7 |
| 03 | 1240 | X | 1113 | -0- | -127 | -0- | 1113 | 2 | | | N | -0- | | | | | 7 |
| 04 | 1200 | X | 1085 | -0- | -115 | -0- | 1085 | 2 | | | N | -0- | | | | | 7 |
| 05 | 1240 | X | 1105 | -0- | -135 | -0- | 1105 | 2 | | | N | -0- | | | | | 7 |
| 06 | 1080 | N | 1001 | -0- | -79 | -0- | 1001 | 2 | | | N | -0- | | | | | 7 |
| 07 | 1116 | N | 1035 | -0- | -81 | -0- | 1035 | 2 | | | N | -0- | | | | | 7 |
| 08 | 1116 | N | 1001 | -0- | -115 | -0- | 1001 | 2 | | | N | -0- | | | | | 7 |
| 09 | 990 | N | 931 | -0- | -59 | -0- | 931 | 2 | | | N | -0- | | | | | 7 |
| 10 | 1023 | N | 945 | -0- | -78 | -0- | 945 | 2 | | | N | -0- | | | | | 7 |
| 11 | 960 | N | 903 | -0- | -57 | -0- | 903 | 2 | | | N | -0- | | | | | 7 |
| 12 | 961 | N | 890 | -0- | -71 | -0- | 890 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 12,241 TOTAL CONDENSATE PROD: -0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6603 | X | 6603 | -0- | -0- | | -0- | | 50 | 1 | 6503 | 2 | N | 45 | | | | | 238 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 5343 | X | 5343 | -0- | -0- | | -0- | | 53 | 1 | 5262 | 2 | N | 25 | | | | | 263 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 5914 | X | 5914 | -0- | -0- | | -0- | | 87 | 1 | 5755 | 2 | N | 65 | | | | | 328 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 5662 | X | 5662 | -0- | -0- | | -0- | | 84 | 1 | 5511 | 2 | N | 61 | | | | | 389 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 8257 | X | 8257 | -0- | -0- | | -0- | | 87 | 1 | 8122 | 2 | N | 44 | 171 | 1 | | | 262 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 8809 | X | 8809 | -0- | -0- | | -0- | | 84 | 1 | 8628 | 2 | N | 88 | 185 | 1 | | | 165 |
| | | | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 9213 | X | 9213 | -0- | -0- | | -0- | | 87 | 1 | 9026 | 2 | N | 91 | 186 | 1 | | | 70 |
| | | | | | | | | | 100 | 9 | | | | | | | | | |
| 08 | 9189 | X | 9189 | -0- | -0- | | -0- | | 87 | 1 | 8944 | 2 | N | 144 | | | | | 214 |
| | | | | | | | | | 158 | 9 | | | | | | | | | |
| 09 | 8716 | X | 8716 | -0- | -0- | | -0- | | 84 | 1 | 8501 | 2 | N | 119 | | | | | 333 |
| | | | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 9355 | X | 9355 | -0- | -0- | | -0- | | 87 | 1 | 9151 | 2 | N | 106 | 189 | 1 | | | 250 |
| | | | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 8731 | X | 8731 | -0- | -0- | | -0- | | 84 | 1 | 8512 | 2 | N | 123 | | | | | 373 |
| | | | | | | | | | 135 | 9 | | | | | | | | | |
| *12 | 8859 | X | 8859 | -0- | -0- | | -0- | | 87 | 1 | 8664 | 2 | N | 98 | 174 | 1 | | | 297 |
| | | | | | | | | | 108 | 9 | | | | | | | | | |

TOTAL GAS PROD: 94,651 TOTAL CONDENSATE PROD: 1,009

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | MONTHLY STATUS (L) | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16926 | X | 16029 | -0- | -897 | | -0- | | 87 | 1 | 15815 | 2 | N | 115 | | | | | 233 |
| | | | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 15288 | X | 14466 | -0- | -822 | | -0- | | 78 | 1 | 14327 | 2 | N | 55 | | | | | 288 |
| | | | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 16926 | X | 15863 | -0- | -1063 | | -0- | | 87 | 1 | 15662 | 2 | N | 104 | 193 | 1 | | | 199 |
| | | | | | | | | | 114 | 9 | | | | | | | | | |
| 04 | 15930 | X | 15145 | -0- | -785 | | -0- | | 64 | 1 | 14991 | 2 | N | 82 | | | | | 281 |
| | | | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 16306 | X | 15502 | -0- | -804 | | -0- | | 20 | 1 | 15369 | 2 | N | 103 | 169 | 1 | | | 215 |
| | | | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 15510 | X | 14850 | -0- | -660 | | -0- | | 22 | 1 | 14720 | 2 | N | 98 | 158 | 1 | | | 155 |
| | | | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 16027 | X | 15068 | -0- | -959 | | -0- | | 22 | 1 | 14968 | 2 | N | 71 | | | | | 226 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 15872 | X | 14755 | -0- | -1117 | | -0- | | 62 | 1 | 14605 | 2 | N | 80 | 186 | 1 | | | 120 |
| | | | | | | | | | 88 | 9 | | | | | | | | | |
| 09 | 15150 | X | 14176 | -0- | -974 | | -0- | | 70 | 1 | 14010 | 2 | N | 87 | | | | | 207 |
| | | | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 15500 | X | 14430 | -0- | -1070 | | -0- | | 53 | 1 | 14278 | 2 | N | 90 | 162 | 1 | | | 135 |
| | | | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 14850 | X | 13609 | -0- | -1241 | | -0- | | 45 | 1 | 13497 | 2 | N | 61 | | | | | 196 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 15066 | X | 14262 | -0- | -804 | | -0- | | 87 | 1 | 14097 | 2 | N | 71 | | | | | 267 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |

TOTAL GAS PROD: 178,155 TOTAL CONDENSATE PROD: 1,017

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2011 | N | 2011 | -0- | -0- | -0- | 1986 | 2 | 25 | 9 | N | 23 | | | | | 151 |
| 02 | 1792 | N | 1787 | -0- | -5 | -0- | 1767 | 2 | 20 | 9 | N | 18 | | | | | 169 |
| 03 | 1984 | N | 1935 | -0- | -49 | -0- | 1915 | 2 | 20 | 9 | N | 18 | | | | | 187 |
| 04 | 1920 | N | 1804 | -0- | -116 | -0- | 1786 | 2 | 18 | 9 | N | 16 | | | | | 203 |
| 05 | 1984 | N | 1843 | -0- | -141 | -0- | 1822 | 2 | 21 | 9 | N | 19 | 164 | 1 | | | 58 |
| 06 | 1860 | N | 1139 | -0- | -721 | -0- | 1131 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 07 | 1860 | N | 1046 | -0- | -814 | -0- | 1045 | 2 | 1 | 9 | N | 1 | | | | | 66 |
| 08 | 1829 | N | 534 | -0- | -1295 | -0- | 534 | 2 | | | N | -0- | | | | | 66 |
| 09 | 1140 | N | 662 | -0- | -478 | -0- | 570 | 2 | 92 | 9 | N | 84 | | | | | 150 |
| 10 | 3100 | N | 18613 | -0- | 15513 | 15513 | 17014 | 2 | 1599 | 9 | N | 1454 | 1455 | 1 | | | 149 |
| 11 | 3000 | N | 13860 | -0- | 10860 | 26373 | 13260 | 2 | 600 | 9 | N | 545 | 369 | 1 | | | 325 |
| 12 | 3100 | N | 11893 | -0- | 8793 | 35166 | 11381 | 2 | 512 | 9 | N | 465 | 550 | 1 | | | 240 |

TOTAL GAS PROD: 57,127 TOTAL CONDENSATE PROD: 2,650

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12989 | X | 7691 | -0- | -5298 | -0- | 7537 | 2 | 154 | 9 | N | 140 | | | | | 333 |
| 02 | 11732 | X | 10243 | -0- | -1489 | -0- | 10103 | 2 | 140 | 9 | N | 127 | | | | | 460 |
| 03 | 10447 | X | 8229 | -0- | -2218 | -0- | 8067 | 2 | 162 | 9 | N | 147 | 184 | 1 | | | 423 |
| 04 | 12057 | X | 12057 | -0- | -0- | -0- | 11927 | 2 | 130 | 9 | N | 118 | 186 | 1 | | | 355 |
| 05 | 11346 | X | -0- | -0- | -11346 | -0- | | | | | N | 130 | 185 | 1 | | | 300 |
| 06 | 11381 | X | 11381 | -0- | -0- | -0- | 11205 | 2 | 176 | 9 | N | 160 | | | | | 460 |
| 07 | 12462 | X | 11409 | -0- | -1053 | -0- | 43 | 1 | 11219 | 2 | N | 134 | 183 | 1 | | | 411 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 08 | 12462 | X | 11468 | -0- | -994 | -0- | 757 | 1 | 10575 | 2 | N | 124 | 174 | 1 | | | 361 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 09 | 12060 | X | 10833 | -0- | -1227 | -0- | 170 | 1 | 10512 | 2 | N | 137 | 188 | 1 | | | 310 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 11749 | X | 11022 | -0- | -727 | -0- | 180 | 1 | 10671 | 2 | N | 155 | | | | | 465 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | 11370 | X | 10303 | -0- | -1067 | -0- | 186 | 1 | 10003 | 2 | N | 104 | 179 | 1 | | | 390 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 13265 | X | 13265 | -0- | -0- | -0- | 13111 | 2 | 154 | 9 | N | 140 | 177 | 1 | | | 353 |

TOTAL GAS PROD: 117,901 TOTAL CONDENSATE PROD: 1,616

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/31/2023

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3151 | -0- | 51 | 51 | 3116 | 2 | 35 | 9 | N | 32 | | | | | 118 |
| 02 | 1459 | N | 1408 | -0- | -51 | -0- | 1394 | 2 | 14 | 9 | N | 13 | | | | | 131 |
| 03 | 1581 | N | 1575 | -0- | -6 | -0- | 1551 | 2 | 24 | 9 | N | 22 | | | | | 153 |
| 04 | 2040 | X | 1505 | -0- | -535 | -0- | 1472 | 2 | 33 | 9 | N | 30 | | | | | 183 |
| 05 | 2108 | X | 1563 | -0- | -545 | -0- | 1539 | 2 | 24 | 9 | N | 22 | | | | | 205 |
| 06 | 2040 | X | 1507 | -0- | -533 | -0- | 1488 | 2 | 19 | 9 | N | 17 | 185 | 1 | | | 37 |
| 07 | 1581 | X | 1518 | -0- | -63 | -0- | 1494 | 2 | 24 | 9 | N | 22 | | | | | 59 |
| 08 | 1581 | X | 1540 | -0- | -41 | -0- | 1520 | 2 | 20 | 9 | N | 18 | | | | | 77 |
| 09 | 1532 | X | 1532 | -0- | -0- | -0- | 1515 | 2 | 17 | 9 | N | 15 | | | | | 92 |
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1537 | 2 | 19 | 9 | N | 17 | | | | | 109 |
| 11 | 1500 | N | 1491 | -0- | -9 | -0- | 1482 | 2 | 9 | 9 | N | 8 | 96 | 1 | | | 21 |
| 12 | 1581 | N | 1543 | -0- | -38 | -0- | 1519 | 2 | 24 | 9 | N | 22 | | | | | 43 |

TOTAL GAS PROD: 19,889 TOTAL CONDENSATE PROD: 238

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 74 |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 74 |
| 03 | 124 | N | 92 | -0- | -32 | -0- | 92 | 2 | | | N | -0- | | | | | 74 |
| 04 | 150 | N | 87 | -0- | -63 | -0- | 87 | 2 | | | N | -0- | | | | | 74 |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 74 |
| 06 | 90 | N | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | 74 |
| 07 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 74 |
| 08 | 124 | N | 79 | -0- | -45 | -0- | 79 | 2 | | | N | -0- | | | | | 74 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 74 |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 74 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 74 |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 1,138 TOTAL CONDENSATE PROD: -0-

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 262 | 2 | 17 | 9 | N | 15 | 140 | 1 | | | 129 |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 56 | 2 | 17 | 9 | N | 15 | | | | | 144 |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 64 | 2 | 11 | 9 | N | 10 | | | | | 154 |
| 04 | 77 | N | 77 | -0- | -0- | -0- | 71 | 2 | 6 | 9 | N | 5 | | | | | 159 |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 142 | 2 | 25 | 9 | N | 23 | | | | | 182 |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 64 | 2 | 13 | 9 | N | 12 | | | | | 194 |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 68 | 2 | 9 | 9 | N | 8 | | | | | 202 |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 106 | 2 | 9 | 9 | N | 8 | | | | | 210 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 59 | 2 | 1 | 9 | N | 1 | 91 | 1 | | | 120 |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 49 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 73 | 2 | 3 | 9 | N | 3 | | | | | 128 |
| *12 | 149 | N | 149 | -0- | -0- | -0- | 135 | 2 | 14 | 9 | N | 13 | | | | | 141 |

TOTAL GAS PROD: 1,280 TOTAL CONDENSATE PROD: 118

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 23 |
| 02 | 196 | N | 194 | -0- | -2 | -0- | 194 | 2 | | | N | -0- | | | | | 23 |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 23 |
| 04 | 240 | N | 211 | -0- | -29 | -0- | 211 | 2 | | | N | -0- | | | | | 23 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 23 |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | 23 |
| 07 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | 23 |
| 08 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | 23 |
| 09 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | 23 |
| 10 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | 23 |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 23 |
| 12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 2,732 TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 3100 | N | 3467 | -0- | 367 | 367 | 3423 | 2 | 44 | 9 | N | 40 | | | | | 245 |
| 02 | | 1920 | N | 1553 | -0- | -367 | -0- | 1511 | 2 | 42 | 9 | N | 38 | | | | | 283 |
| 03 | | 1736 | N | 1702 | -0- | -34 | -0- | 1638 | 2 | 64 | 9 | N | 58 | 188 | 1 | | | 153 |
| 04 | | 1800 | X | 1663 | -0- | -137 | -0- | 1624 | 2 | 39 | 9 | N | 35 | | | | | 188 |
| 05 | | 1860 | X | 1687 | -0- | -173 | -0- | 1634 | 2 | 53 | 9 | N | 48 | | | | | 236 |
| 06 | | 1800 | X | 1542 | -0- | -258 | -0- | 1501 | 2 | 41 | 9 | N | 37 | | | | | 273 |
| 07 | | 1705 | X | 1455 | -0- | -250 | -0- | 1455 | 2 | | | N | -0- | | | | | 273 |
| 08 | | 1705 | X | 1526 | -0- | -179 | -0- | 1480 | 2 | 46 | 9 | N | 42 | 169 | 1 | | | 146 |
| 09 | | 1706 | X | 1706 | -0- | -0- | -0- | 1664 | 2 | 42 | 9 | N | 38 | | | | | 184 |
| 10 | | 1834 | N | 1834 | -0- | -0- | -0- | 1817 | 2 | 17 | 9 | N | 15 | | | | | 199 |
| 11 | | 1761 | N | 1761 | -0- | -0- | -0- | 1726 | 2 | 35 | 9 | N | 32 | 88 | 1 | | | 143 |
| *12 | | 1876 | N | 1876 | -0- | -0- | -0- | 1862 | 2 | 14 | 9 | N | 13 | | | | | 156 |

TOTAL GAS PROD: 21,772 TOTAL CONDENSATE PROD: 396

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | -0- | 284 | 2 | 18 | 9 | | N | 16 | 103 | 1 | | | 62 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | | N | -0- | | | | | 62 |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 307 | 2 | 20 | 9 | | N | 18 | | | | | 80 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 217 | 2 | 19 | 9 | | N | 17 | | | | | 97 |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 260 | 2 | 8 | 9 | | N | 7 | | | | | 104 |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 335 | 2 | 24 | 9 | | N | 22 | | | | | 126 |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 381 | 2 | 24 | 9 | | N | 22 | | | | | 148 |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 401 | 2 | 17 | 9 | | N | 15 | | | | | 163 |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 297 | 2 | 17 | 9 | | N | 15 | 100 | 1 | | | 78 |
| 10 | 420 | N | 420 | -0- | -0- | -0- | 409 | 2 | 11 | 9 | | N | 10 | | | | | 88 |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 310 | 2 | 6 | 9 | | N | 5 | | | | | 93 |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 425 | 2 | 33 | 9 | | N | 30 | | | | | 123 |

TOTAL GAS PROD: 3,938 TOTAL CONDENSATE PROD: 177

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1034 | 957 | 1 | 358 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 985 | 975 | 1 | 368 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1077 | 1079 | 1 | 366 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 959 | 1020 | 1 | 305 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1112 | 1084 | 1 | 333 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1129 | 1252 | 1 | 210 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1089 | 1042 | 1 | 257 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1102 | 1051 | 1 | 308 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1063 | 1092 | 1 | 279 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1042 | 1047 | 1 | 274 |
| 11 | 3000 | N | 27163 | -0- | 24163 | 24163 | 24957 | 3 | 2206 | 9 | N | 2005 | 1973 | 1 | 306 |
| 12 | 3100 | N | -0- | -0- | -3100 | 21063 | | | | | N | 1061 | 1075 | 1 | 292 |

TOTAL GAS PROD: 27,163 TOTAL CONDENSATE PROD: 13,658

BE ANADARKO II, LLC 100676
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 530 | 2 | 31 | 9 | N | 28 | | | 120 |
| 02 | 532 | N | 497 | -0- | -35 | -0- | 497 | 2 | | | N | -0- | | | 120 |
| 03 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | 120 |
| 04 | 540 | N | 478 | -0- | -62 | -0- | 478 | 2 | | | N | -0- | | | 120 |
| 05 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | 120 |
| 06 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | 120 |
| 07 | 523 | N | 523 | -0- | -0- | -0- | 499 | 2 | 24 | 9 | N | 22 | | | 142 |
| 08 | 558 | N | 429 | -0- | -129 | -0- | 426 | 2 | 3 | 9 | N | 3 | | | 145 |
| 09 | 540 | N | 425 | -0- | -115 | -0- | 421 | 2 | 4 | 9 | N | 4 | | | 149 |
| 10 | 630 | N | 630 | -0- | -0- | -0- | 629 | 2 | 1 | 9 | N | 1 | | | 150 |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 485 | 2 | 4 | 9 | N | 4 | | | 154 |
| 12 | 434 | N | 360 | -0- | -74 | -0- | 359 | 2 | 1 | 9 | N | 1 | | | 155 |

TOTAL GAS PROD: 6,065 TOTAL CONDENSATE PROD: 63

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | 6 |
| 02 | 224 N | 219 | -0- | -5 | -0- | 219 | 2 | | | N | -0- | | | | | 6 |
| 03 | 249 N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 6 |
| 04 | 245 N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 6 |
| 05 | 250 N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 6 |
| 06 | 247 N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 6 |
| 07 | 248 N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | 6 |
| 08 | 251 N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 6 |
| 09 | 240 N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | 6 |
| 10 | 251 N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 6 |
| 11 | 249 N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 6 |
| 12 | 252 N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 2,939 TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 958 | -0- | -65 | -0- | 936 | 2 | 22 | 9 | N | 20 | | | | | 165 |
| 02 | 924 | N | 908 | -0- | -16 | -0- | 883 | 2 | 25 | 9 | N | 23 | | | | | 188 |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | 1050 | 2 | 25 | 9 | N | 23 | 176 | 1 | | | 35 |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 1073 | 2 | 23 | 9 | N | 21 | | | | | 56 |
| 05 | 1146 | N | 1146 | -0- | -0- | -0- | 1116 | 2 | 30 | 9 | N | 27 | | | | | 83 |
| 06 | 1069 | N | 1069 | -0- | -0- | -0- | 1046 | 2 | 23 | 9 | N | 21 | | | | | 104 |
| 07 | 1151 | N | 1151 | -0- | -0- | -0- | 1117 | 2 | 34 | 9 | N | 31 | | | | | 135 |
| 08 | 1141 | N | 1141 | -0- | -0- | -0- | 1122 | 2 | 19 | 9 | N | 17 | | | | | 152 |
| 09 | 1101 | N | 1101 | -0- | -0- | -0- | 1078 | 2 | 23 | 9 | N | 21 | | | | | 173 |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 1090 | 2 | 22 | 9 | N | 20 | 168 | 1 | | | 25 |
| 11 | 1094 | N | 1094 | -0- | -0- | -0- | 1063 | 2 | 31 | 9 | N | 28 | | | | | 53 |
| *12 | 1089 | N | 1089 | -0- | -0- | -0- | 1063 | 2 | 26 | 9 | N | 24 | | | | | 77 |

TOTAL GAS PROD: 12,940 TOTAL CONDENSATE PROD: 276

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | 41 |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | 41 |
| 03 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | N | -0- | | | | | 41 |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 41 |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 41 |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 41 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 41 |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 300 | 2 | 7 | 9 | N | 6 | | | | | 47 |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 270 | 2 | 4 | 9 | N | 4 | | | | | 51 |
| 10 | 279 | N | 273 | -0- | -6 | -0- | 272 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 11 | 300 | N | 271 | -0- | -29 | -0- | 267 | 2 | 4 | 9 | N | 4 | | | | | 56 |
| 12 | 279 | N | 275 | -0- | -4 | -0- | 274 | 2 | 1 | 9 | N | 1 | | | | | 57 |

TOTAL GAS PROD: 3,252 TOTAL CONDENSATE PROD: 16

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 141 | -0- | -45 | -0- | 141 | 2 | | | N | -0- | | | | | 16 |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 16 |
| 03 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 16 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 16 |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 195 | 2 | 3 | 9 | N | 3 | | | | | 19 |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 19 |
| 07 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | 19 |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 305 | 2 | 31 | 9 | N | 28 | | | | | 47 |
| 09 | 409 | N | 409 | -0- | -0- | -0- | 387 | 2 | 22 | 9 | N | 20 | 55 | 1 | | | 12 |
| 10 | 186 | N | 123 | -0- | -63 | -0- | 123 | 2 | | | N | -0- | | | | | 12 |
| 11 | 270 | N | 194 | -0- | -76 | -0- | 194 | 2 | | | N | -0- | | | | | 12 |
| 12 | 279 | N | 152 | -0- | -127 | -0- | 152 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 2,443 TOTAL CONDENSATE PROD: 51

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 118 | -0- | -285 | -0- | 118 | 2 | | | N | -0- | | | | | 205 |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 554 | 2 | 14 | 9 | N | 13 | 140 | 1 | | | 78 |
| 03 | 403 | N | 380 | -0- | -23 | -0- | 372 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 460 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 05 | 558 | N | 468 | -0- | -90 | -0- | 465 | 2 | 3 | 9 | N | 3 | | | | | 91 |
| 06 | 1043 | N | 1043 | -0- | -0- | -0- | 1042 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 07 | 473 | N | 473 | -0- | -0- | -0- | 459 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 08 | 465 | N | 461 | -0- | -4 | -0- | 455 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 09 | 540 | N | 456 | -0- | -84 | -0- | 444 | 2 | 12 | 9 | N | 11 | | | | | 121 |
| 10 | 465 | N | 459 | -0- | -6 | -0- | 451 | 2 | 8 | 9 | N | 7 | | | | | 128 |
| 11 | 450 | N | 366 | -0- | -84 | -0- | 355 | 2 | 11 | 9 | N | 10 | | | | | 138 |
| *12 | 467 | N | 467 | -0- | -0- | -0- | 460 | 2 | 7 | 9 | N | 6 | | | | | 144 |

TOTAL GAS PROD: 5,722 TOTAL CONDENSATE PROD: 79

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 267 | -0- | -43 | -0- | 267 | 2 | | | N | -0- | | | | | 103 |
| 02 | 280 | N | 261 | -0- | -19 | -0- | 261 | 2 | | | N | -0- | | | | | 103 |
| 03 | 310 | N | 288 | -0- | -22 | -0- | 288 | 2 | | | N | -0- | | | | | 103 |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 103 |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 103 |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 103 |
| 07 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | 103 |
| 08 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | | N | -0- | 79 | 1 | | | 24 |
| 09 | 300 | N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | | 24 |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 289 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 26 |
| 12 | 310 | N | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 3,534 TOTAL CONDENSATE PROD: 2

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 N | 265 | -0- | -0- | -0- | 257 | 2 | 8 9 | N | 7 | | | | 130 |
| 02 | 233 N | 233 | -0- | -0- | -0- | 226 | 2 | 7 9 | N | 6 | | | | 136 |
| 03 | 279 N | 263 | -0- | -16 | -0- | 263 | 2 | | N | -0- | | | | 136 |
| 04 | 270 N | 246 | -0- | -24 | -0- | 243 | 2 | 3 9 | N | 3 | | | | 139 |
| 05 | 256 N | 256 | -0- | -0- | -0- | 248 | 2 | 8 9 | N | 7 | | | | 146 |
| 06 | 240 N | 235 | -0- | -5 | -0- | 233 | 2 | 2 9 | N | 2 | | | | 148 |
| 07 | 256 N | 256 | -0- | -0- | -0- | 256 | 2 | | N | -0- | | | | 148 |
| 08 | 255 N | 255 | -0- | -0- | -0- | 243 | 2 | 12 9 | N | 11 | | | | 159 |
| 09 | 241 N | 241 | -0- | -0- | -0- | 241 | 2 | | N | -0- | | | | 159 |
| 10 | 270 N | 270 | -0- | -0- | -0- | 269 | 2 | 1 9 | N | 1 | 140 | 1 | | 20 |
| 11 | 249 N | 249 | -0- | -0- | -0- | 249 | 2 | | N | -0- | | | | 20 |
| *12 | 261 N | 261 | -0- | -0- | -0- | 260 | 2 | 1 9 | N | 1 | | | | 21 |

TOTAL GAS PROD: 3,030 TOTAL CONDENSATE PROD: 38

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 N | 416 | -0- | -204 | -0- | 402 | 2 | 14 9 | N | 13 | | | | 153 |
| 02 | 532 N | 508 | -0- | -24 | -0- | 497 | 2 | 11 9 | N | 10 | | | | 163 |
| 03 | 558 N | 458 | -0- | -100 | -0- | 456 | 2 | 2 9 | N | 2 | | | | 165 |
| 04 | 686 N | 686 | -0- | -0- | -0- | 680 | 2 | 6 9 | N | 5 | 170 | 1 | | -0- |
| 05 | 728 N | 728 | -0- | -0- | -0- | 722 | 2 | 6 9 | N | 5 | | | | 5 |
| 06 | 566 N | 566 | -0- | -0- | -0- | 562 | 2 | 4 9 | N | 4 | | | | 9 |
| 07 | 671 N | 671 | -0- | -0- | -0- | 671 | 2 | | N | -0- | | | | 9 |
| 08 | 689 N | 689 | -0- | -0- | -0- | 679 | 2 | 10 9 | N | 9 | | | | 18 |
| 09 | 658 N | 658 | -0- | -0- | -0- | 650 | 2 | 8 9 | N | 7 | | | | 25 |
| 10 | 668 N | 668 | -0- | -0- | -0- | 655 | 2 | 13 9 | N | 12 | | | | 37 |
| 11 | 630 N | 605 | -0- | -25 | -0- | 594 | 2 | 11 9 | N | 10 | | | | 47 |
| 12 | 651 N | 594 | -0- | -57 | -0- | 592 | 2 | 2 9 | N | 2 | | | | 49 |

TOTAL GAS PROD: 7,247 TOTAL CONDENSATE PROD: 79

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 718 | N | 718 | -0- | -0- | -0- | 694 | 2 | 24 | 9 | N | 22 | | | | | 42 |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 758 | 2 | 31 | 9 | N | 28 | | | | | 70 |
| 03 | 1177 | N | 1177 | -0- | -0- | -0- | 1165 | 2 | 12 | 9 | N | 11 | | | | | 81 |
| 04 | 1383 | N | 1383 | -0- | -0- | -0- | 1339 | 2 | 44 | 9 | N | 40 | | | | | 121 |
| 05 | 1598 | N | 1598 | -0- | -0- | -0- | 1568 | 2 | 30 | 9 | N | 27 | | | | | 148 |
| 06 | 1375 | N | 1375 | -0- | -0- | -0- | 1340 | 2 | 35 | 9 | N | 32 | | | | | 180 |
| 07 | 1436 | N | 1436 | -0- | -0- | -0- | 1430 | 2 | 6 | 9 | N | 5 | | | | | 185 |
| 08 | 1679 | N | 1679 | -0- | -0- | -0- | 1662 | 2 | 17 | 9 | N | 15 | 164 | 1 | | | 36 |
| 09 | 1431 | N | 1431 | -0- | -0- | -0- | 1409 | 2 | 22 | 9 | N | 20 | | | | | 56 |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 800 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 11 | 735 | N | 735 | -0- | -0- | -0- | 721 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| *12 | 673 | N | 673 | -0- | -0- | -0- | 656 | 2 | 17 | 9 | N | 15 | | | | | 92 |

TOTAL GAS PROD: 13,803 TOTAL CONDENSATE PROD: 236

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 661 | -0- | -83 | -0- | 651 | 2 | 10 | 9 | N | 9 | | | | | 155 |
| 02 | 644 | N | 631 | -0- | -13 | -0- | 623 | 2 | 8 | 9 | N | 7 | | | | | 162 |
| 03 | 713 | N | 643 | -0- | -70 | -0- | 633 | 2 | 10 | 9 | N | 9 | | | | | 171 |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 629 | 2 | 15 | 9 | N | 14 | | | | | 185 |
| 05 | 713 | N | 674 | -0- | -39 | -0- | 662 | 2 | 12 | 9 | N | 11 | | | | | 196 |
| 06 | 655 | N | 655 | -0- | -0- | -0- | 648 | 2 | 7 | 9 | N | 6 | 184 | 1 | | | 18 |
| 07 | 674 | N | 674 | -0- | -0- | -0- | 668 | 2 | 6 | 9 | N | 5 | | | | | 23 |
| 08 | 682 | N | 663 | -0- | -19 | -0- | 663 | 2 | | | N | -0- | | | | | 23 |
| 09 | 660 | N | 629 | -0- | -31 | -0- | 625 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 10 | 682 | N | 654 | -0- | -28 | -0- | 647 | 2 | 7 | 9 | N | 6 | | | | | 33 |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 663 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| *12 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 7,864 TOTAL CONDENSATE PROD: 73

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 292 | -0- | -328 | -0- | 291 | 2 | 1 | 9 | N | 1 | | | | | 40 |
| 02 | 532 | N | 368 | -0- | -164 | -0- | 368 | 2 | | | N | -0- | | | | | 40 |
| 03 | 558 | N | 495 | -0- | -63 | -0- | 495 | 2 | | | N | -0- | | | | | 40 |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 31 | 1 | 612 | 2 | N | 5 | | | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 634 | N | 634 | -0- | -0- | -0- | 620 | 2 | 14 | 9 | N | 13 | | | | | 58 |
| 06 | 534 | N | 534 | -0- | -0- | -0- | 528 | 2 | 6 | 9 | N | 5 | | | | | 63 |
| 07 | 705 | N | 705 | -0- | -0- | -0- | 67 | 1 | 623 | 2 | N | 14 | | | | | 77 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 620 | N | 617 | -0- | -3 | -0- | 603 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| 09 | 581 | N | 581 | -0- | -0- | -0- | 573 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 10 | 682 | N | 560 | -0- | -122 | -0- | 552 | 2 | 8 | 9 | N | 7 | | | | | 104 |
| 11 | 600 | N | 551 | -0- | -49 | -0- | 540 | 2 | 11 | 9 | N | 10 | | | | | 114 |
| 12 | 589 | N | 554 | -0- | -35 | -0- | 543 | 2 | 11 | 9 | N | 10 | | | | | 124 |

TOTAL GAS PROD: 6,540 TOTAL CONDENSATE PROD: 85

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 398 | -0- | -191 | -0- | 377 | 2 | 21 | 9 | N | 19 | | | | | 123 |
| 02 | 532 | N | 442 | -0- | -90 | -0- | 429 | 2 | 13 | 9 | N | 12 | | | | | 135 |
| 03 | 558 | N | 489 | -0- | -69 | -0- | 489 | 2 | | | N | -0- | | | | | 135 |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 581 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 502 | 2 | 20 | 9 | N | 18 | | | | | 158 |
| 06 | 480 | N | 471 | -0- | -9 | -0- | 471 | 2 | | | N | -0- | | | | | 158 |
| 07 | 620 | N | 567 | -0- | -53 | -0- | 567 | 2 | | | N | -0- | | | | | 158 |
| 08 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | 119 | 1 | | | 39 |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 39 |
| 10 | 558 | N | 539 | -0- | -19 | -0- | 539 | 2 | | | N | -0- | | | | | 39 |
| 11 | 570 | N | 531 | -0- | -39 | -0- | 524 | 2 | 7 | 9 | N | 6 | | | | | 45 |
| 12 | 558 | N | 516 | -0- | -42 | -0- | 506 | 2 | 10 | 9 | N | 9 | | | | | 54 |

TOTAL GAS PROD: 6,189 TOTAL CONDENSATE PROD: 69

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 266 TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 1158 |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 1158 |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 1158 |
| 04 | 300 | N | 294 | -0- | -6 | -0- | 294 | 2 | | | N | -0- | | | | | 1158 |
| 05 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | 1158 |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | 1158 |
| 07 | 486 | N | 486 | -0- | -0- | -0- | 440 | 2 | 46 | 9 | N | 42 | 191 | 1 | | | 1009 |
| 08 | 310 | N | 263 | -0- | -47 | -0- | 263 | 2 | | | N | -0- | | | | | 1009 |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 407 | 2 | 19 | 9 | N | 17 | | | | | 1026 |
| 10 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | 1026 |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 1026 |
| 12 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 1026 |

TOTAL GAS PROD: 4,263 TOTAL CONDENSATE PROD: 59

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | N | -0- | | | | | 1639 |
| 02 | 1064 | N | 1007 | -0- | -57 | -0- | 1007 | 2 | | | N | -0- | | | | | 1639 |
| 03 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | 1639 |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | 1639 |
| 05 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | | N | -0- | | | | | 1639 |
| 06 | 1140 | N | 955 | -0- | -185 | -0- | 955 | 2 | | | N | -0- | | | | | 1639 |
| 07 | 1274 | N | 1274 | -0- | -0- | -0- | 1232 | 2 | 42 | 9 | N | 38 | | | | | 1677 |
| 08 | 1147 | N | 1100 | -0- | -47 | -0- | 1100 | 2 | | | N | -0- | | | | | 1677 |
| 09 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | 1677 |
| 10 | 1178 | N | 1156 | -0- | -22 | -0- | 1156 | 2 | | | N | -0- | | | | | 1677 |
| 11 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | 1677 |
| 12 | 1116 | N | 1106 | -0- | -10 | -0- | 1106 | 2 | | | N | -0- | | | | | 1677 |

TOTAL GAS PROD: 13,304 TOTAL CONDENSATE PROD: 38

MARTIN, W. H. WELL #: 3 RRCID -> 294162 COMPL. DATE 05/27/2005 TOTAL DEPTH 9728 PERF. 8090 - 8670

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | 5 |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 5 |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 5 |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 5 |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 5 |
| 06 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | 5 |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 5 |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 5 |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 5 |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 5 |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 5 |
| 12 | 217 | N | 77 | -0- | -140 | -0- | 77 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 4,349 TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1025 | -0- | -60 | -0- | 31 | 1 | 994 | 2 | N | -0- | | | | | 205 |
| 02 | 952 | N | 922 | -0- | -30 | -0- | 28 | 1 | 894 | 2 | N | -0- | | | | | 205 |
| 03 | 1054 | N | 1036 | -0- | -18 | -0- | 31 | 1 | 1005 | 2 | N | -0- | | | | | 205 |
| 04 | 1003 | N | 1003 | -0- | -0- | -0- | 30 | 1 | 973 | 2 | N | -0- | | | | | 205 |
| 05 | 1043 | N | 1043 | -0- | -0- | -0- | 31 | 1 | 1012 | 2 | N | -0- | | | | | 205 |
| 06 | 1005 | N | 1005 | -0- | -0- | -0- | 30 | 1 | 975 | 2 | N | -0- | | | | | 205 |
| 07 | 1039 | N | 1039 | -0- | -0- | -0- | 31 | 1 | 1008 | 2 | N | -0- | | | | | 205 |
| 08 | 1054 | N | 1042 | -0- | -12 | -0- | 31 | 1 | 1011 | 2 | N | -0- | | | | | 205 |
| 09 | 1020 | N | 994 | -0- | -26 | -0- | 30 | 1 | 964 | 2 | N | -0- | | | | | 205 |
| 10 | 1054 | N | 1017 | -0- | -37 | -0- | 31 | 1 | 986 | 2 | N | -0- | | | | | 205 |
| 11 | 1020 | N | 969 | -0- | -51 | -0- | 30 | 1 | 939 | 2 | N | -0- | | | | | 205 |
| 12 | 1023 | N | 990 | -0- | -33 | -0- | 31 | 1 | 959 | 2 | N | -0- | | | | | 205 |

TOTAL GAS PROD: 12,085 TOTAL CONDENSATE PROD: -0-

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 866 | -0- | -436 | -0- | 22 | 1 | 826 | 2 | N | 16 | | | | | 123 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1049 | -0- | -99 | -0- | 28 | 1 | 999 | 2 | N | 20 | | | | | 143 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1178 | N | 819 | -0- | -359 | -0- | 31 | 1 | 780 | 2 | N | 7 | | | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1411 | N | 1411 | -0- | -0- | -0- | 30 | 1 | 1361 | 2 | N | 18 | | | | | 168 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 1374 | N | 1374 | -0- | -0- | -0- | 31 | 1 | 1329 | 2 | N | 13 | | | | | 181 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 06 | 1077 | N | 1077 | -0- | -0- | -0- | 29 | 1 | 1035 | 2 | N | 12 | | | | | 193 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1302 | N | 1099 | -0- | -203 | -0- | 31 | 1 | 1057 | 2 | N | 10 | | | | | 203 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1204 | -0- | -98 | -0- | 31 | 1 | 1170 | 2 | N | 3 | | | | | 206 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1141 | N | 1141 | -0- | -0- | -0- | 28 | 1 | 1100 | 2 | N | 12 | | | | | 218 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 30 | 1 | 1071 | 2 | N | 8 | | | | | 226 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1064 | -0- | -106 | -0- | 30 | 1 | 1023 | 2 | N | 10 | | | | | 236 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1165 | -0- | -13 | -0- | 31 | 1 | 1108 | 2 | N | 24 | | | | | 260 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,379 TOTAL CONDENSATE PROD: 153

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 935 | -0- | -491 | -0- | 18 | 1 | 899 | 2 | N | 16 | | | | | 215 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1134 | -0- | -182 | -0- | 22 | 1 | 1112 | 2 | N | -0- | | | | | 215 |
| 03 | 1395 | N | 1317 | -0- | -78 | -0- | 31 | 1 | 1273 | 2 | N | 12 | | | | | 227 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1662 | N | 1662 | -0- | -0- | -0- | 30 | 1 | 1503 | 2 | N | 117 | 278 | 1 | | | 66 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 05 | 1680 | N | 1680 | -0- | -0- | -0- | 31 | 1 | 1601 | 2 | N | 44 | | | | | 110 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 06 | 1555 | N | 1555 | -0- | -0- | -0- | 30 | 1 | 1488 | 2 | N | 34 | | | | | 144 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 1609 | N | 1609 | -0- | -0- | -0- | 31 | 1 | 1544 | 2 | N | 31 | | | | | 175 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1682 | N | 1682 | -0- | -0- | -0- | 31 | 1 | 1560 | 2 | N | 83 | | | | | 258 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 1549 | N | 1549 | -0- | -0- | -0- | 30 | 1 | 1472 | 2 | N | 43 | 187 | 1 | | | 114 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1471 | -0- | -48 | -0- | 31 | 1 | 1426 | 2 | N | 13 | | | | | 127 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1528 | N | 1528 | -0- | -0- | -0- | 30 | 1 | 1467 | 2 | N | 28 | | | | | 155 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1557 | N | 1557 | -0- | -0- | -0- | 31 | 1 | 1482 | 2 | N | 40 | | | | | 195 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,679 TOTAL CONDENSATE PROD: 461

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1090 | -0- | -646 | -0- | 16 | 1 | 1043 | 2 | N | 28 | 193 | 1 | | | 167 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 28 | 1 | 1607 | 2 | N | 76 | | | | | 243 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1611 | -0- | -94 | -0- | 31 | 1 | 1563 | 2 | N | 15 | | | | | 258 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1748 | N | 1748 | -0- | -0- | -0- | 30 | 1 | 1611 | 2 | N | 97 | 186 | 1 | | | 169 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 05 | 1831 | N | 1831 | -0- | -0- | -0- | 31 | 1 | 1687 | 2 | N | 103 | | | | | 272 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 06 | 1721 | N | 1721 | -0- | -0- | -0- | 30 | 1 | 1604 | 2 | N | 79 | 192 | 1 | | | 159 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 1798 | N | 1777 | -0- | -21 | -0- | 31 | 1 | 1638 | 2 | N | 98 | | | | | 257 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1693 | -0- | -105 | -0- | 31 | 1 | 1589 | 2 | N | 66 | 189 | 1 | | | 134 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1656 | -0- | -54 | -0- | 30 | 1 | 1530 | 2 | N | 87 | | | | | 221 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1737 | -0- | -30 | -0- | 31 | 1 | 1622 | 2 | N | 76 | | | | | 297 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 1651 | N | 1651 | -0- | -0- | -0- | 30 | 1 | 1538 | 2 | N | 75 | 191 | 1 | | | 181 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1472 | -0- | -233 | -0- | 26 | 1 | 1363 | 2 | N | 75 | | | | | 256 |
| | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,706 TOTAL CONDENSATE PROD: 875

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 31 | 1 | 86 | 2 | N | -0- | | | | | 189 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 28 | 1 | 67 | 2 | N | -0- | | | | | 189 |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 31 | 1 | 89 | 2 | N | -0- | | | | | 189 |
| 04 | 120 | N | 75 | -0- | -45 | -0- | 30 | 1 | 45 | 2 | N | -0- | | | | | 189 |
| 05 | 93 | N | 81 | -0- | -12 | -0- | 31 | 1 | 50 | 2 | N | -0- | | | | | 189 |
| 06 | 120 | N | 76 | -0- | -44 | -0- | 30 | 1 | 46 | 2 | N | -0- | | | | | 189 |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 31 | 1 | 88 | 2 | N | -0- | | | | | 189 |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 31 | 1 | 85 | 2 | N | -0- | | | | | 189 |
| 09 | 114 | N | 114 | -0- | -0- | -0- | 30 | 1 | 84 | 2 | N | -0- | | | | | 189 |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 31 | 1 | 84 | 2 | N | -0- | | | | | 189 |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 30 | 1 | 74 | 2 | N | -0- | | | | | 189 |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 31 | 1 | 75 | 2 | N | -0- | | | | | 189 |

TOTAL GAS PROD: 1,238 TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1511 | -0- | -225 | -0- | 19 17 | 1 9 | 1475 | 2 | N | 15 | | | | | 275 |
| 02 | 1568 | N | 1299 | -0- | -269 | -0- | 21 25 | 1 9 | 1253 | 2 | N | 23 | 196 | 1 | | | 102 |
| 03 | 1769 | N | 1769 | -0- | -0- | -0- | 31 20 | 1 9 | 1718 | 2 | N | 18 | | | | | 120 |
| 04 | 1814 | N | 1814 | -0- | -0- | -0- | 30 25 | 1 9 | 1759 | 2 | N | 23 | | | | | 143 |
| 05 | 1851 | N | 1851 | -0- | -0- | -0- | 31 21 | 1 9 | 1799 | 2 | N | 19 | | | | | 162 |
| 06 | 1758 | N | 1758 | -0- | -0- | -0- | 30 28 | 1 9 | 1700 | 2 | N | 25 | | | | | 187 |
| 07 | 1829 | N | 1829 | -0- | -0- | -0- | 31 29 | 1 9 | 1769 | 2 | N | 26 | | | | | 213 |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 31 11 | 1 9 | 1762 | 2 | N | 10 | | | | | 223 |
| 09 | 1800 | N | 1800 | -0- | -0- | -0- | 30 26 | 1 9 | 1744 | 2 | N | 24 | | | | | 247 |
| 10 | 1774 | N | 1774 | -0- | -0- | -0- | 31 37 | 1 9 | 1706 | 2 | N | 34 | 193 | 1 | | | 88 |
| 11 | 1697 | N | 1697 | -0- | -0- | -0- | 30 15 | 1 9 | 1652 | 2 | N | 14 | | | | | 102 |
| 12 | 1771 | N | 1771 | -0- | -0- | -0- | 31 17 | 1 9 | 1723 | 2 | N | 15 | | | | | 117 |

TOTAL GAS PROD: 20,677 TOTAL CONDENSATE PROD: 246

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 649 | -0- | -560 | -0- | | 17 | 1 | 626 | 2 | N | 5 | | | | | 151 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1036 | N | 922 | -0- | -114 | -0- | | 22 | 1 | 897 | 2 | N | 3 | | | | | 154 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1003 | -0- | -113 | -0- | | 31 | 1 | 948 | 2 | N | 22 | | | | | 176 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 1127 | N | 1127 | -0- | -0- | -0- | | 30 | 1 | 1061 | 2 | N | 33 | | | | | 209 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 1179 | N | 1179 | -0- | -0- | -0- | | 31 | 1 | 1105 | 2 | N | 39 | | | | | 248 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 1086 | N | 1086 | -0- | -0- | -0- | | 30 | 1 | 1030 | 2 | N | 24 | | | | | 272 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1124 | -0- | -54 | -0- | | 31 | 1 | 1024 | 2 | N | 63 | 196 | 1 | | | 139 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 1178 | N | 1077 | -0- | -101 | -0- | | 31 | 1 | 1026 | 2 | N | 18 | | | | | 157 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1080 | N | 1032 | -0- | -48 | -0- | | 30 | 1 | 988 | 2 | N | 13 | | | | | 170 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1064 | -0- | -52 | -0- | | 31 | 1 | 997 | 2 | N | 33 | | | | | 203 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | | 30 | 1 | 1013 | 2 | N | 109 | 185 | 1 | | | 127 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 1104 | N | 1104 | -0- | -0- | -0- | | 31 | 1 | 1062 | 2 | N | 10 | | | | | 137 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,530 TOTAL CONDENSATE PROD: 372

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 671 | -0- | -383 | -0- | | 16 | 1 | 645 | 2 | N | 9 | | | | | 67 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 896 | N | 824 | -0- | -72 | -0- | | 20 | 1 | 804 | 2 | N | -0- | | | | | 67 |
| 03 | 962 | N | 962 | -0- | -0- | -0- | | 31 | 1 | 931 | 2 | N | -0- | | | | | 67 |
| 04 | 1101 | N | 1101 | -0- | -0- | -0- | | 30 | 1 | 1038 | 2 | N | 30 | | | | | 97 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 05 | 1108 | N | 1108 | -0- | -0- | -0- | | 30 | 1 | 1035 | 2 | N | 39 | 96 | 1 | | | 40 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 06 | 930 | N | 920 | -0- | -10 | -0- | | 27 | 1 | 880 | 2 | N | 12 | | | | | 52 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1116 | N | 999 | -0- | -117 | -0- | | 31 | 1 | 967 | 2 | N | 1 | | | | | 53 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1032 | -0- | -84 | -0- | | 27 | 1 | 1001 | 2 | N | 4 | | | | | 57 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 958 | N | 958 | -0- | -0- | -0- | | 30 | 1 | 920 | 2 | N | 7 | | | | | 64 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 992 | N | 954 | -0- | -38 | -0- | | 29 | 1 | 922 | 2 | N | 3 | | | | | 67 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 990 | N | 933 | -0- | -57 | -0- | | 28 | 1 | 903 | 2 | N | 2 | | | | | 69 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 992 | N | 981 | -0- | -11 | -0- | | 31 | 1 | 941 | 2 | N | 8 | | | | | 77 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,443 TOTAL CONDENSATE PROD: 115

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 330 | -0- | -352 | -0- | 21 | 1 | 307 | 2 | N | 2 | | | | | 244 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 566 | -0- | -22 | -0- | 27 | 1 | 538 | 2 | N | 1 | | | | | 245 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 570 | N | 570 | -0- | -0- | -0- | 31 | 1 | 537 | 2 | N | 2 | | | | | 247 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 20 | 1 | 474 | 2 | N | -0- | | | | | 247 |
| 05 | 620 | N | 533 | -0- | -87 | -0- | 25 | 1 | 508 | 2 | N | -0- | | | | | 247 |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 30 | 1 | 634 | 2 | N | -0- | | | | | 247 |
| 07 | 639 | N | 639 | -0- | -0- | -0- | 31 | 1 | 608 | 2 | N | -0- | | | | | 247 |
| 08 | 626 | N | 626 | -0- | -0- | -0- | 31 | 1 | 595 | 2 | N | -0- | | | | | 247 |
| 09 | 660 | N | 493 | -0- | -167 | -0- | 30 | 1 | 463 | 2 | N | -0- | | | | | 247 |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 31 | 1 | 689 | 2 | N | 2 | | | | | 249 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 30 | 1 | 573 | 2 | N | -0- | | | | | 249 |
| 12 | 659 | N | 659 | -0- | -0- | -0- | 31 | 1 | 628 | 2 | N | -0- | | | | | 249 |

TOTAL GAS PROD: 6,899 TOTAL CONDENSATE PROD: 7

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 1 | 1 | 39 | 2 | N | -0- | | | | | 67 |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 1 | 1 | 107 | 2 | N | -0- | | | | | 67 |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 2 | 1 | 68 | 2 | N | -0- | | | | | 67 |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 2 | 1 | 107 | 2 | N | -0- | | | | | 67 |
| 06 | 90 | N | 62 | -0- | -28 | -0- | 1 | 1 | 61 | 2 | N | -0- | | | | | 67 |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 4 | 1 | 84 | 2 | N | -0- | | | | | 67 |
| 08 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | N | -0- | | | | | 67 |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 1 | 1 | 62 | 2 | N | -0- | | | | | 67 |
| 10 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | 67 |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 2 | 1 | 87 | 2 | N | -0- | | | | | 67 |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 1 | 1 | 86 | 2 | N | -0- | | | | | 67 |

TOTAL GAS PROD: 883 TOTAL CONDENSATE PROD: -0-

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 680 | -0- | -436 | -0- | 27 | 1 | 650 | 2 | N | 3 | | | | | 220 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 896 | N | 850 | -0- | -46 | -0- | 25 | 1 | 817 | 2 | N | 7 | | | | | 227 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 992 | N | 775 | -0- | -217 | -0- | 30 | 1 | 736 | 2 | N | 8 | | | | | 235 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1113 | N | 1113 | -0- | -0- | -0- | 30 | 1 | 1081 | 2 | N | 2 | | | | | 237 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1124 | N | 1124 | -0- | -0- | -0- | 31 | 1 | 1073 | 2 | N | 18 | | | | | 255 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 27 | 1 | 887 | 2 | N | 8 | 183 | 1 | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1090 | -0- | -26 | -0- | 31 | 1 | 1051 | 2 | N | 7 | | | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1116 | N | 1062 | -0- | -54 | -0- | 31 | 1 | 1023 | 2 | N | 7 | | | | | 94 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 944 | N | 944 | -0- | -0- | -0- | 30 | 1 | 902 | 2 | N | 11 | | | | | 105 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1085 | N | 956 | -0- | -129 | -0- | 29 | 1 | 916 | 2 | N | 10 | | | | | 115 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1020 | N | 944 | -0- | -76 | -0- | 30 | 1 | 901 | 2 | N | 12 | | | | | 127 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 978 | N | 978 | -0- | -0- | -0- | 31 | 1 | 939 | 2 | N | 7 | | | | | 134 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,439 TOTAL CONDENSATE PROD: 100

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 777 | -0- | -215 | -0- | 21 | 1 | 756 | 2 | N | -0- | | | | | 195 |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | 28 | 1 | 927 | 2 | N | 76 | 191 | 1 | | | 80 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 961 | N | 882 | -0- | -79 | -0- | 31 | 1 | 843 | 2 | N | 7 | | | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 951 | N | 951 | -0- | -0- | -0- | 30 | 1 | 910 | 2 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1116 | N | 977 | -0- | -139 | -0- | 31 | 1 | 938 | 2 | N | 7 | | | | | 104 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 30 | 1 | 881 | 2 | N | 6 | | | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 992 | N | 973 | -0- | -19 | -0- | 31 | 1 | 934 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 992 | N | 940 | -0- | -52 | -0- | 31 | 1 | 907 | 2 | N | 2 | | | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 930 | N | 930 | -0- | -0- | -0- | 30 | 1 | 889 | 2 | N | 10 | | | | | 129 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 961 | N | 949 | -0- | -12 | -0- | 31 | 1 | 909 | 2 | N | 8 | | | | | 137 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 30 | 1 | 876 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 961 | N | 944 | -0- | -17 | -0- | 31 | 1 | 901 | 2 | N | 11 | | | | | 150 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,188 TOTAL CONDENSATE PROD: 146

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 519 | -0- | -132 | -0- | 21 | 1 | 492 | 2 | N | 5 | | | | | 162 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 588 | N | 555 | -0- | -33 | -0- | 24 | 1 | 528 | 2 | N | 3 | | | | | 165 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 651 | N | 624 | -0- | -27 | -0- | 31 | 1 | 593 | 2 | N | -0- | | | | | 165 |
| 04 | 616 | N | 616 | -0- | -0- | -0- | 30 | 1 | 582 | 2 | N | 4 | | | | | 169 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 31 | 1 | 651 | 2 | N | 5 | | | | | 174 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 29 | 1 | 617 | 2 | N | 5 | | | | | 179 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 31 | 1 | 651 | 2 | N | -0- | | | | | 179 |
| 08 | 684 | N | 684 | -0- | -0- | -0- | 31 | 1 | 644 | 2 | N | 8 | | | | | 187 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 660 | N | 653 | -0- | -7 | -0- | 30 | 1 | 615 | 2 | N | 7 | | | | | 194 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 682 | N | 621 | -0- | -61 | -0- | 29 | 1 | 578 | 2 | N | 13 | | | | | 207 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 660 | N | 647 | -0- | -13 | -0- | 30 | 1 | 615 | 2 | N | 2 | | | | | 209 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 682 | N | 513 | -0- | -169 | -0- | 30 | 1 | 472 | 2 | N | 10 | | | | | 219 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,454 TOTAL CONDENSATE PROD: 62

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1359 | N | 1359 | -0- | -0- | -0- | | 22 1<br>14 9 | 1323 | 2 | N | 13 | | | | | 262 |
| 02 | 1507 | N | 1507 | -0- | -0- | -0- | | 28 1<br>15 9 | 1464 | 2 | N | 14 | | | | | 276 |
| 03 | 1080 | N | 1080 | -0- | -0- | -0- | | 29 1<br>17 9 | 1034 | 2 | N | 15 | | | | | 291 |
| 04 | 1788 | N | 1788 | -0- | -0- | -0- | | 29 1<br>22 9 | 1737 | 2 | N | 20 | | | | | 311 |
| 05 | 1806 | N | 1806 | -0- | -0- | -0- | | 31 1<br>21 9 | 1754 | 2 | N | 19 | 191 | 1 | | | 139 |
| 06 | 1466 | N | 1466 | -0- | -0- | -0- | | 29 1<br>20 9 | 1417 | 2 | N | 18 | | | | | 157 |
| 07 | 1722 | N | 1722 | -0- | -0- | -0- | | 30 1<br>13 9 | 1679 | 2 | N | 12 | | | | | 169 |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | | 31 1<br>14 9 | 1613 | 2 | N | 13 | | | | | 182 |
| 09 | 1547 | N | 1547 | -0- | -0- | -0- | | 30 1<br>22 9 | 1495 | 2 | N | 20 | | | | | 202 |
| 10 | 1557 | N | 1557 | -0- | -0- | -0- | | 29 1<br>19 9 | 1509 | 2 | N | 17 | | | | | 219 |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | | 30 1<br>24 9 | 1644 | 2 | N | 22 | | | | | 241 |
| 12 | 1911 | N | 1911 | -0- | -0- | -0- | | 31 1<br>29 9 | 1851 | 2 | N | 26 | | | | | 267 |

TOTAL GAS PROD: 19,099 TOTAL CONDENSATE PROD: 209

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 610 | -0- | -258 | -0- | | 21 1<br>6 9 | 583 | 2 | N | 5 | | | | | 234 |
| 02 | 728 | N | 633 | -0- | -95 | -0- | | 21 1 | 612 | 2 | N | -0- | | | | | 234 |
| 03 | 780 | N | 780 | -0- | -0- | -0- | | 31 1<br>22 9 | 727 | 2 | N | 20 | | | | | 254 |
| 04 | 868 | N | 868 | -0- | -0- | -0- | | 30 1<br>30 9 | 808 | 2 | N | 27 | 189 | 1 | | | 92 |
| 05 | 896 | N | 896 | -0- | -0- | -0- | | 31 1<br>2 9 | 863 | 2 | N | 2 | | | | | 94 |
| 06 | 759 | N | 759 | -0- | -0- | -0- | | 29 1<br>3 9 | 727 | 2 | N | 3 | | | | | 97 |
| 07 | 899 | N | 830 | -0- | -69 | -0- | | 31 1 | 799 | 2 | N | -0- | | | | | 97 |
| 08 | 899 | N | 823 | -0- | -76 | -0- | | 31 1<br>3 9 | 789 | 2 | N | 3 | | | | | 100 |
| 09 | 811 | N | 811 | -0- | -0- | -0- | | 30 1<br>2 9 | 779 | 2 | N | 2 | | | | | 102 |
| 10 | 837 | N | 811 | -0- | -26 | -0- | | 31 1<br>6 9 | 774 | 2 | N | 5 | | | | | 107 |
| 11 | 821 | N | 821 | -0- | -0- | -0- | | 30 1<br>13 9 | 778 | 2 | N | 12 | | | | | 119 |
| 12 | 837 | N | 783 | -0- | -54 | -0- | | 31 1<br>3 9 | 749 | 2 | N | 3 | | | | | 122 |

TOTAL GAS PROD: 9,425 TOTAL CONDENSATE PROD: 82

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 686 | -0- | -151 | -0- | | 25 1<br>11 9 | 650 | 2 | N | 10 | 191 | 1 | | | 142 |
| 02 | 700 | N | 654 | -0- | -46 | -0- | | 21 1 | 633 | 2 | N | -0- | | | | | 142 |
| 03 | 744 | N | 728 | -0- | -16 | -0- | | 31 1<br>1 9 | 696 | 2 | N | 1 | | | | | 143 |
| 04 | 786 | N | 786 | -0- | -0- | -0- | | 30 1<br>12 9 | 744 | 2 | N | 11 | | | | | 154 |
| 05 | 772 | N | 772 | -0- | -0- | -0- | | 31 1<br>10 9 | 731 | 2 | N | 9 | | | | | 163 |
| 06 | 690 | N | 681 | -0- | -9 | -0- | | 28 1<br>1 9 | 652 | 2 | N | 1 | | | | | 164 |
| 07 | 806 | N | 764 | -0- | -42 | -0- | | 29 1<br>4 9 | 731 | 2 | N | 4 | | | | | 168 |
| 08 | 775 | N | 736 | -0- | -39 | -0- | | 31 1<br>11 9 | 694 | 2 | N | 10 | | | | | 178 |
| 09 | 690 | N | 678 | -0- | -12 | -0- | | 28 1<br>3 9 | 647 | 2 | N | 3 | | | | | 181 |
| 10 | 790 | N | 790 | -0- | -0- | -0- | | 28 1<br>2 9 | 760 | 2 | N | 2 | | | | | 183 |
| 11 | 720 | N | 560 | -0- | -160 | -0- | | 30 1<br>9 9 | 521 | 2 | N | 8 | | | | | 191 |
| 12 | 730 | N | 730 | -0- | -0- | -0- | | 28 1<br>13 9 | 689 | 2 | N | 12 | | | | | 203 |

TOTAL GAS PROD: 8,565 TOTAL CONDENSATE PROD: 71

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 669 | -0- | -509 | -0- | | 17 1<br>13 9 | 639 | 2 | N | 12 | | | | | 79 |
| 02 | 1008 | N | 857 | -0- | -151 | -0- | | 22 1<br>6 9 | 829 | 2 | N | 5 | | | | | 84 |
| 03 | 1054 | N | 1017 | -0- | -37 | -0- | | 31 1<br>7 9 | 979 | 2 | N | 6 | | | | | 90 |
| 04 | 1085 | N | 1085 | -0- | -0- | -0- | | 30 1<br>11 9 | 1044 | 2 | N | 10 | | | | | 100 |
| 05 | 1146 | N | 1146 | -0- | -0- | -0- | | 31 1<br>13 9 | 1102 | 2 | N | 12 | | | | | 112 |
| 06 | 1065 | N | 1065 | -0- | -0- | -0- | | 30 1<br>30 9 | 1005 | 2 | N | 27 | | | | | 139 |
| 07 | 1160 | N | 1160 | -0- | -0- | -0- | | 31 1<br>18 9 | 1111 | 2 | N | 16 | | | | | 155 |
| 08 | 1147 | N | 1142 | -0- | -5 | -0- | | 31 1<br>17 9 | 1094 | 2 | N | 15 | | | | | 170 |
| 09 | 1088 | N | 1088 | -0- | -0- | -0- | | 30 1<br>28 9 | 1030 | 2 | N | 25 | | | | | 195 |
| 10 | 1147 | N | 1121 | -0- | -26 | -0- | | 31 1<br>22 9 | 1068 | 2 | N | 20 | | | | | 215 |
| 11 | 1110 | N | 1075 | -0- | -35 | -0- | | 30 1<br>45 9 | 1000 | 2 | N | 41 | 187 | 1 | | | 69 |
| 12 | 1116 | N | 1060 | -0- | -56 | -0- | | 31 1<br>14 9 | 1015 | 2 | N | 13 | | | | | 82 |

TOTAL GAS PROD: 12,485 TOTAL CONDENSATE PROD: 202

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 519 | N | 519 | -0- | -0- | -0- | 31 | 1 | 488 | 2 | N | -0- | | | | | 84 |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 28 | 1 | 436 | 2 | N | -0- | | | | | 84 |
| 03 | 518 | N | 518 | -0- | -0- | -0- | 31 | 1 | 487 | 2 | N | -0- | | | | | 84 |
| 04 | 480 | N | 470 | -0- | -10 | -0- | 30 | 1 | 440 | 2 | N | -0- | | | | | 84 |
| 05 | 496 | N | 494 | -0- | -2 | -0- | 31 | 1 | 463 | 2 | N | -0- | | | | | 84 |
| 06 | 480 | N | 479 | -0- | -1 | -0- | 30 | 1 | 449 | 2 | N | -0- | | | | | 84 |
| 07 | 496 | N | 492 | -0- | -4 | -0- | 31 | 1 | 461 | 2 | N | -0- | | | | | 84 |
| 08 | 496 | N | 493 | -0- | -3 | -0- | 31 | 1 | 462 | 2 | N | -0- | | | | | 84 |
| 09 | 480 | N | 477 | -0- | -3 | -0- | 30 | 1 | 447 | 2 | N | -0- | | | | | 84 |
| 10 | 496 | N | 491 | -0- | -5 | -0- | 31 | 1 | 460 | 2 | N | -0- | | | | | 84 |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 30 | 1 | 450 | 2 | N | -0- | | | | | 84 |
| 12 | 496 | N | 495 | -0- | -1 | -0- | 31 | 1 | 464 | 2 | N | -0- | | | | | 84 |

TOTAL GAS PROD: 5,872 TOTAL CONDENSATE PROD: -0-

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3660 | X | 3660 | -0- | -0- | -0- | 29 | 1 | 3565 | 2 | N | 60 | | | | | 373 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 4918 | X | 4918 | -0- | -0- | -0- | 28 | 1 | 4782 | 2 | N | 98 | 195 | 1 | | | 276 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 5024 | X | 5024 | -0- | -0- | -0- | 31 | 1 | 4905 | 2 | N | 80 | | | | | 356 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 04 | 4979 | X | 4979 | -0- | -0- | -0- | 30 | 1 | 4830 | 2 | N | 108 | | | | | 464 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 05 | 5140 | X | 5140 | -0- | -0- | -0- | 31 | 1 | 4993 | 2 | N | 105 | 191 | 1 | | | 378 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 06 | 4928 | X | 4928 | -0- | -0- | -0- | 30 | 1 | 4804 | 2 | N | 85 | | | | | 463 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 5107 | X | 5107 | -0- | -0- | -0- | 31 | 1 | 4990 | 2 | N | 78 | 196 | 1 | | | 345 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 5125 | X | 5125 | -0- | -0- | -0- | 31 | 1 | 4973 | 2 | N | 110 | 176 | 1 | | | 279 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 09 | 4927 | X | 4927 | -0- | -0- | -0- | 30 | 1 | 4798 | 2 | N | 90 | | | | | 369 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 5026 | X | 5026 | -0- | -0- | -0- | 31 | 1 | 4941 | 2 | N | 49 | | | | | 418 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 5072 | X | 5072 | -0- | -0- | -0- | 30 | 1 | 4912 | 2 | N | 118 | 180 | 1 | | | 356 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 5240 | X | 5240 | -0- | -0- | -0- | 31 | 1 | 5074 | 2 | N | 123 | 191 | 1 | | | 288 |
| | | | | | | | 135 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,146 TOTAL CONDENSATE PROD: 1,104

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4836 | X | 4608 | -0- | -228 | -0- | 31 | 1 | 4453 | 2 | N | 113 | 196 | 1 | | | 286 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 4368 | X | 4297 | -0- | -71 | -0- | 28 | 1 | 4163 | 2 | N | 96 | 198 | 1 | | | 184 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 4867 | X | 4690 | -0- | -177 | -0- | 31 | 1 | 4546 | 2 | N | 103 | | | | | 287 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 04 | 4710 | X | 4694 | -0- | -16 | -0- | 30 | 1 | 4550 | 2 | N | 104 | 192 | 1 | | | 199 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 05 | 4867 | X | 4843 | -0- | -24 | -0- | 31 | 1 | 4694 | 2 | N | 107 | | | | | 306 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 4623 | X | 4623 | -0- | -0- | -0- | 30 | 1 | 4513 | 2 | N | 73 | 187 | 1 | | | 192 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 4997 | X | 4997 | -0- | -0- | -0- | 31 | 1 | 4852 | 2 | N | 104 | | | | | 296 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 08 | 5047 | X | 5047 | -0- | -0- | -0- | 31 | 1 | 4913 | 2 | N | 94 | 188 | 1 | | | 202 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 4984 | X | 4984 | -0- | -0- | -0- | 30 | 1 | 4833 | 2 | N | 110 | | | | | 312 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 5084 | X | 5084 | -0- | -0- | -0- | 31 | 1 | 4932 | 2 | N | 110 | 195 | 1 | | | 227 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 5056 | X | 5056 | -0- | -0- | -0- | 30 | 1 | 4898 | 2 | N | 116 | 197 | 1 | | | 146 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 5258 | X | 5258 | -0- | -0- | -0- | 31 | 1 | 5103 | 2 | N | 113 | | | | | 259 |
| | | | | | | | 124 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,181 TOTAL CONDENSATE PROD: 1,243

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2014 | -0- | -156 | -0- | 31 | 1 | 1940 | 2 | N | 39 | 200 | 1 | | | 204 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1869 | -0- | -7 | -0- | 28 | 1 | 1807 | 2 | N | 31 | | | | | 235 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2105 | N | 2105 | -0- | -0- | -0- | 31 | 1 | 2044 | 2 | N | 27 | | | | | 262 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1950 | N | 1886 | -0- | -64 | -0- | 30 | 1 | 1821 | 2 | N | 32 | | | | | 294 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 2294 | N | 2294 | -0- | -0- | -0- | 31 | 1 | 2195 | 2 | N | 62 | 194 | 1 | | | 162 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 06 | 2040 | N | 1900 | -0- | -140 | -0- | 30 | 1 | 1828 | 2 | N | 38 | | | | | 200 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 2082 | N | 2082 | -0- | -0- | -0- | 31 | 1 | 2004 | 2 | N | 43 | | | | | 243 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 2294 | N | 1801 | -0- | -493 | -0- | 31 | 1 | 1757 | 2 | N | 12 | | | | | 255 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2069 | N | 2069 | -0- | -0- | -0- | 30 | 1 | 1993 | 2 | N | 42 | | | | | 297 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 2099 | N | 2099 | -0- | -0- | -0- | 31 | 1 | 2026 | 2 | N | 38 | | | | | 335 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 2206 | N | 2206 | -0- | -0- | -0- | 30 | 1 | 2124 | 2 | N | 47 | 188 | 1 | | | 194 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2046 | -0- | -93 | -0- | 31 | 1 | 1968 | 2 | N | 43 | | | | | 237 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,371 TOTAL CONDENSATE PROD: 454

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2572 | -0- | -683 | -0- | | 29 | 1 | 2504 | 2 | N | 35 | | | | | 256 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2587 | -0- | -885 | -0- | | 27 | 1 | 2527 | 2 | N | 30 | | | | | 286 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 3844 | X | 2517 | -0- | -1327 | -0- | | 29 | 1 | 2444 | 2 | N | 40 | | | | | 326 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 3720 | X | 2503 | -0- | -1217 | -0- | | 28 | 1 | 2381 | 2 | N | 85 | 191 | 1 | | | 220 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 05 | 2852 | X | 2443 | -0- | -409 | -0- | | 29 | 1 | 2391 | 2 | N | 21 | | | | | 241 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2760 | X | 2401 | -0- | -359 | -0- | | 28 | 1 | 2348 | 2 | N | 23 | | | | | 264 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 2852 | X | 1813 | -0- | -1039 | -0- | | 20 | 1 | 1773 | 2 | N | 18 | | | | | 282 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2573 | X | 1913 | -0- | -660 | -0- | | 23 | 1 | 1873 | 2 | N | 15 | | | | | 297 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2770 | X | 2770 | -0- | -0- | -0- | | 30 | 1 | 2712 | 2 | N | 25 | | | | | 322 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2592 | X | 2592 | -0- | -0- | -0- | | 29 | 1 | 2505 | 2 | N | 53 | 188 | 1 | | | 187 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 2708 | X | 2708 | -0- | -0- | -0- | | 30 | 1 | 2626 | 2 | N | 47 | | | | | 234 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2464 | -0- | -388 | -0- | | 28 | 1 | 2390 | 2 | N | 42 | | | | | 276 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,283 TOTAL CONDENSATE PROD: 434

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1948 | -0- | -346 | -0- | | 28 | 1 | 1887 | 2 | N | 30 | | | | | 233 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2156 | N | 1989 | -0- | -167 | -0- | | 25 | 1 | 1929 | 2 | N | 32 | | | | | 265 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2232 | N | 1872 | -0- | -360 | -0- | | 26 | 1 | 1824 | 2 | N | 20 | | | | | 285 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 1890 | N | 1778 | -0- | -112 | -0- | | 28 | 1 | 1733 | 2 | N | 15 | | | | | 300 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 2201 | N | 2113 | -0- | -88 | -0- | | 29 | 1 | 2051 | 2 | N | 30 | 187 | 1 | | | 143 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 06 | 1828 | N | 1828 | -0- | -0- | -0- | | 28 | 1 | 1780 | 2 | N | 18 | | | | | 161 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1829 | N | 1047 | -0- | -782 | -0- | | 24 | 1 | 1017 | 2 | N | 5 | | | | | 166 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2108 | N | 1504 | -0- | -604 | -0- | | 22 | 1 | 1461 | 2 | N | 19 | | | | | 185 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 3000 | N | 3165 | -0- | 165 | 165 | | 30 | 1 | 3071 | 2 | N | 58 | | | | | 243 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2947 | -0- | -153 | 12 | | 30 | 1 | 2819 | 2 | N | 89 | | | | | 332 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 2980 | N | 2968 | -0- | -12 | -0- | | 30 | 1 | 2844 | 2 | N | 85 | 182 | 1 | | | 235 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 2734 | X | 2734 | -0- | -0- | -0- | | 31 | 1 | 2620 | 2 | N | 75 | | | | | 310 |
| | | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,893 TOTAL CONDENSATE PROD: 476

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3534 | X | 2491 | -0- | -1043 | -0- | 20 | 1 | 2440 | 2 | N | 28 | | | | | 182 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3192 | X | 3188 | -0- | -4 | -0- | 28 | 1 | 3123 | 2 | N | 34 | | | | | 216 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3472 | X | 2247 | -0- | -1225 | -0- | 31 | 1 | 2196 | 2 | N | 18 | | | | | 234 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 3330 | X | 3208 | -0- | -122 | -0- | 30 | 1 | 3120 | 2 | N | 53 | | | | | 287 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3534 | X | 2932 | -0- | -602 | -0- | 28 | 1 | 2878 | 2 | N | 24 | 195 | 1 | | | 116 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 3420 | X | 2538 | -0- | -882 | -0- | 29 | 1 | 2489 | 2 | N | 18 | | | | | 134 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 3534 | X | 1729 | -0- | -1805 | -0- | 23 | 1 | 1695 | 2 | N | 10 | | | | | 144 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3317 | X | 1854 | -0- | -1463 | -0- | 27 | 1 | 1813 | 2 | N | 13 | | | | | 157 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2956 | -0- | -254 | -0- | 30 | 1 | 2896 | 2 | N | 27 | | | | | 184 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3115 | X | 3115 | -0- | -0- | -0- | 31 | 1 | 3053 | 2 | N | 28 | | | | | 212 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2646 | X | 2646 | -0- | -0- | -0- | 30 | 1 | 2586 | 2 | N | 27 | | | | | 239 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3069 | X | 3034 | -0- | -35 | -0- | 31 | 1 | 2964 | 2 | N | 35 | | | | | 274 |
| | | | | | | | 39 | 9 | | | | | | | | | |

TOTAL GAS PROD: 31,938 TOTAL CONDENSATE PROD: 315

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 911 | N | 911 | -0- | | -0- | -0- | | 911 | 2 | | | N | -0- | | | | | 7 |
| 02 | 829 | N | 829 | -0- | | -0- | -0- | | 829 | 2 | | | N | -0- | | | | | 7 |
| 03 | 950 | N | 950 | -0- | | -0- | -0- | | 950 | 2 | | | N | -0- | | | | | 7 |
| 04 | 916 | N | 916 | -0- | | -0- | -0- | | 916 | 2 | | | N | -0- | | | | | 7 |
| 05 | 921 | N | 921 | -0- | | -0- | -0- | | 921 | 2 | | | N | -0- | | | | | 7 |
| 06 | 972 | N | 972 | -0- | | -0- | -0- | | 955 | 2 | 17 | 9 | N | 15 | | | | | 22 |
| 07 | 921 | N | 921 | -0- | | -0- | -0- | | 907 | 2 | 14 | 9 | N | 13 | | | | | 35 |
| 08 | 997 | N | 997 | -0- | | -0- | -0- | | 913 | 2 | 84 | 9 | N | 76 | | | | | 111 |
| 09 | 906 | N | 906 | -0- | | -0- | -0- | | 895 | 2 | 11 | 9 | N | 10 | | | | | 121 |
| 10 | 1061 | N | 1061 | -0- | | -0- | -0- | | 1003 | 2 | 58 | 9 | N | 53 | 159 | 1 | | | 15 |
| 11 | 998 | N | 998 | -0- | | -0- | -0- | | 956 | 2 | 42 | 9 | N | 38 | | | | | 53 |
| 12 | 975 | N | 975 | -0- | | -0- | -0- | | 958 | 2 | 17 | 9 | N | 15 | | | | | 68 |

TOTAL GAS PROD: 11,357 TOTAL CONDENSATE PROD: 220

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 05 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 06 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1308 | -0- | | -304 | -0- | | 1301 | 2 | 7 | 9 | N | 6 | | | | | 13 |
| 02 | 1344 | N | 1138 | -0- | | -206 | -0- | | 1132 | 2 | 6 | 9 | N | 5 | | | | | 18 |
| 03 | 1519 | N | 1252 | -0- | | -267 | -0- | | 1241 | 2 | 11 | 9 | N | 10 | | | | | 28 |
| 04 | 1295 | N | 1295 | -0- | | -0- | -0- | | 1284 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 05 | 1271 | N | 1168 | -0- | | -103 | -0- | | 1154 | 2 | 14 | 9 | N | 13 | | | | | 51 |
| 06 | 1200 | N | 1050 | -0- | | -150 | -0- | | 1030 | 2 | 20 | 9 | N | 18 | | | | | 69 |
| 07 | 1333 | N | 1242 | -0- | | -91 | -0- | | 1217 | 2 | 25 | 9 | N | 23 | | | | | 92 |
| 08 | 1178 | N | 741 | -0- | | -437 | -0- | | 679 | 2 | 62 | 9 | N | 56 | | | | | 148 |
| 09 | 1050 | N | 615 | -0- | | -435 | -0- | | 586 | 2 | 29 | 9 | N | 26 | | | | | 174 |
| 10 | 1240 | N | 1052 | -0- | | -188 | -0- | | 1016 | 2 | 36 | 9 | N | 33 | 182 | 1 | | | 25 |
| 11 | 1241 | N | 1241 | -0- | | -0- | -0- | | 1213 | 2 | 28 | 9 | N | 25 | | | | | 50 |
| 12 | 1370 | N | 1370 | -0- | | -0- | -0- | | 1341 | 2 | 29 | 9 | N | 26 | | | | | 76 |

TOTAL GAS PROD: 13,472 TOTAL CONDENSATE PROD: 251

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6521 | X | 6521 | -0- | -0- | -0- | 6397 | 2 | 124 | 9 | N | 113 | 192 | 1 | | | 126 |
| 02 | 7138 | X | 7138 | -0- | -0- | -0- | 6975 | 2 | 163 | 9 | N | 148 | 196 | 1 | | | 78 |
| 03 | 8546 | X | 8546 | -0- | -0- | -0- | 8314 | 2 | 232 | 9 | N | 211 | 186 | 1 | | | 103 |
| 04 | 10593 | X | 10593 | -0- | -0- | -0- | 10328 | 2 | 265 | 9 | N | 241 | 196 | 1 | | | 148 |
| 05 | 8484 | X | 8484 | -0- | -0- | -0- | 8266 | 2 | 218 | 9 | N | 198 | 178 | 1 | | | 168 |
| 06 | 8176 | X | 8176 | -0- | -0- | -0- | 7954 | 2 | 222 | 9 | N | 202 | 179 | 1 | | | 191 |
| 07 | 9476 | X | 9476 | -0- | -0- | -0- | 9261 | 2 | 215 | 9 | N | 195 | 188 | 1 | | | 198 |
| 08 | 8292 | X | 8292 | -0- | -0- | -0- | 8077 | 2 | 215 | 9 | N | 195 | 297 | 1 | | | 96 |
| 09 | 3004 | X | 3004 | -0- | -0- | -0- | 2917 | 2 | 87 | 9 | N | 79 | | | | | 175 |
| 10 | 9517 | X | 9517 | -0- | -0- | -0- | 9287 | 2 | 230 | 9 | N | 209 | 183 | 1 | | | 201 |
| 11 | 9089 | X | 9089 | -0- | -0- | -0- | 8871 | 2 | 218 | 9 | N | 198 | 188 | 1 | | | 211 |
| 12 | 8771 | X | 8771 | -0- | -0- | -0- | 8495 | 2 | 276 | 9 | N | 251 | 197 | 1 | | | 265 |

TOTAL GAS PROD: 97,607 TOTAL CONDENSATE PROD: 2,240

MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1538 | N | 1538 | -0- | -0- | -0- | 1504 | 2 | 34 | 9 | N | 31 | | | | | 62 |
| 02 | 1769 | N | 1769 | -0- | -0- | -0- | 1744 | 2 | 25 | 9 | N | 23 | | | | | 85 |
| 03 | 1612 | N | 1612 | -0- | -0- | -0- | 1587 | 2 | 25 | 9 | N | 23 | | | | | 108 |
| 04 | 1433 | N | 1433 | -0- | -0- | -0- | 1397 | 2 | 36 | 9 | N | 33 | | | | | 141 |
| 05 | 1385 | N | 1385 | -0- | -0- | -0- | 1365 | 2 | 20 | 9 | N | 18 | | | | | 159 |
| 06 | 2147 | N | 2147 | -0- | -0- | -0- | 2114 | 2 | 33 | 9 | N | 30 | | | | | 189 |
| 07 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | 189 |
| 08 | 1728 | N | 1728 | -0- | -0- | -0- | 1672 | 2 | 56 | 9 | N | 51 | 183 | 1 | | | 57 |
| 09 | 1392 | N | 1392 | -0- | -0- | -0- | 1367 | 2 | 25 | 9 | N | 23 | | | | | 80 |
| 10 | 1453 | N | 1453 | -0- | -0- | -0- | 1427 | 2 | 26 | 9 | N | 24 | | | | | 104 |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 1305 | 2 | 17 | 9 | N | 15 | | | | | 119 |
| 12 | 1347 | N | 1347 | -0- | -0- | -0- | 1327 | 2 | 20 | 9 | N | 18 | | | | | 137 |

TOTAL GAS PROD: 18,544 TOTAL CONDENSATE PROD: 289

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10447 | X | 9068 | -0- | -1379 | -0- | 1001 | 1 | 7946 | 2 | N | 110 | 200 | 1 | | | 100 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 02 | 9436 | X | 4700 | -0- | -4736 | -0- | 592 | 1 | 4053 | 2 | N | 50 | | | | | 150 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 10447 | X | 8509 | -0- | -1938 | -0- | 908 | 1 | 7465 | 2 | N | 124 | | | | | 274 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 04 | 9765 | X | 9765 | -0- | -0- | -0- | 1044 | 1 | 8369 | 2 | N | 320 | 385 | 1 | | | 209 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 05 | 9765 | X | 9560 | -0- | -205 | -0- | 1079 | 1 | 8371 | 2 | N | 100 | 181 | 1 | | | 128 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 9057 | X | 9057 | -0- | -0- | -0- | 1044 | 1 | 7864 | 2 | N | 135 | 193 | 1 | | | 70 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 07 | 10106 | X | 9224 | -0- | -882 | -0- | 1079 | 1 | 8032 | 2 | N | 103 | | | | | 173 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 10106 | X | 8656 | -0- | -1450 | -0- | 970 | 1 | 7579 | 2 | N | 97 | 210 | 1 | | | 60 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 09 | 9780 | X | 1513 | -0- | -8267 | -0- | 287 | 1 | 1204 | 2 | N | 20 | | | | | 80 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 9548 | X | 5920 | -0- | -3628 | -0- | 639 | 1 | 5225 | 2 | N | 51 | | | | | 131 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 9789 | X | 9789 | -0- | -0- | -0- | 967 | 1 | 8730 | 2 | N | 84 | | | | | 215 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 10704 | X | 10704 | -0- | -0- | -0- | 1011 | 1 | 9555 | 2 | N | 125 | 175 | 1 | | | 165 |
| | | | | | | | 138 | 9 | | | | | | | | | |

TOTAL GAS PROD: 96,465 TOTAL CONDENSATE PROD: 1,319

TEXAKOMA E & P, LLC 844133
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 438 | -0- | -58 | -0- | 61 | 1 | 377 | 3 | N | -0- | | | | | 68 |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 63 | 1 | 389 | 3 | N | -0- | | | | | 68 |
| 03 | 589 | N | 470 | -0- | -119 | -0- | 66 | 1 | 404 | 3 | N | -0- | | | | | 68 |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 67 | 1 | 414 | 3 | N | -0- | | | | | 68 |
| 05 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | 68 |
| 06 | 450 | N | 347 | -0- | -103 | -0- | 347 | 2 | | | N | -0- | | | | | 68 |
| 07 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 68 |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 68 |
| 09 | 510 | N | 493 | -0- | -17 | -0- | 493 | 2 | | | N | -0- | | | | | 68 |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | 68 |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 68 |
| 12 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 5,841 TOTAL CONDENSATE PROD: -0-

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 465 | -0- | -93 | -0- | 37 | 1 | 428 | 3 | N | -0- | | | | | 40 |
| 02 | 448 | N | 434 | -0- | -14 | -0- | 35 | 1 | 399 | 3 | N | -0- | | | | | 40 |
| 03 | 496 | N | 472 | -0- | -24 | -0- | 38 | 1 | 434 | 3 | N | -0- | | | | | 40 |
| 04 | 450 | N | 443 | -0- | -7 | -0- | 35 | 1 | 408 | 3 | N | -0- | | | | | 40 |
| 05 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | 40 |
| 06 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 40 |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 40 |
| 08 | 496 | N | 439 | -0- | -57 | -0- | 439 | 2 | | | N | -0- | | | | | 40 |
| 09 | 540 | N | 447 | -0- | -93 | -0- | 447 | 2 | | | N | -0- | | | | | 40 |
| 10 | 465 | N | 445 | -0- | -20 | -0- | 445 | 2 | | | N | -0- | | | | | 40 |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 40 |
| 12 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 5,458 TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 615 | -0- | -5 | -0- | 86 | 1 | 529 | 3 | N | -0- | | | 125 |
| 02 | 560 | N | 432 | -0- | -128 | -0- | 60 | 1 | 366 | 3 | N | 5 | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 591 | N | 591 | -0- | -0- | -0- | 82 | 1 | 501 | 3 | N | 7 | | | 137 |
| | | | | | | | 8 | 9 | | | | | | | |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 85 | 1 | 525 | 3 | N | 6 | | | 143 |
| | | | | | | | 7 | 9 | | | | | | | |
| 05 | 643 | N | 643 | -0- | -0- | -0- | 637 | 2 | 6 | 9 | N | 5 | | | 148 |
| 06 | 618 | N | 618 | -0- | -0- | -0- | 601 | 2 | 17 | 9 | N | 15 | | | 163 |
| 07 | 651 | N | 605 | -0- | -46 | -0- | 603 | 2 | 2 | 9 | N | 2 | | | 165 |
| 08 | 683 | N | 683 | -0- | -0- | -0- | 680 | 2 | 3 | 9 | N | 3 | | | 168 |
| 09 | 690 | N | 559 | -0- | -131 | -0- | 551 | 2 | 8 | 9 | N | 7 | | | 175 |
| *10 | 620 | N | 538 | -0- | -82 | -0- | 538 | 2 | | | N | -0- | | | 175 |
| 11 | 660 | N | 567 | -0- | -93 | -0- | 567 | 2 | | | N | -0- | | | 100 |
| 12 | 589 | N | 485 | -0- | -104 | -0- | 485 | 2 | | | N | -0- | | | 100 |

TOTAL GAS PROD: 6,953 TOTAL CONDENSATE PROD: 50

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 10/16/2020 TOTAL DEPTH 9864 PERF. 8136 - 8632

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | X | 356 | -0- | -915 | -0- | 49 | 1 | 301 | 3 | N | 5 | | | 147 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 1148 | X | 362 | -0- | -786 | -0- | 51 | 1 | 311 | 3 | N | -0- | | | 147 |
| 03 | 1054 | X | 431 | -0- | -623 | -0- | 60 | 1 | 371 | 3 | N | -0- | | | 147 |
| 04 | 1020 | X | 483 | -0- | -537 | -0- | 68 | 1 | 415 | 3 | N | -0- | | | 147 |
| 05 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | 147 |
| 06 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | 147 |
| 07 | 1144 | N | 1144 | -0- | -0- | -0- | 1143 | 2 | 1 | 9 | N | 1 | | | 148 |
| 08 | 701 | N | 701 | -0- | -0- | -0- | 673 | 2 | 28 | 9 | N | 25 | | | 173 |
| 09 | 1620 | N | 1287 | -0- | -333 | -0- | 1257 | 2 | 30 | 9 | N | 27 | | | 200 |
| 10 | 1147 | N | 361 | -0- | -786 | -0- | 359 | 2 | 2 | 9 | N | 2 | | | 202 |
| 11 | 690 | N | 349 | -0- | -341 | -0- | 349 | 2 | | | N | -0- | | | 202 |
| 12 | 1333 | N | 1141 | -0- | -192 | -0- | 1124 | 2 | 17 | 9 | N | 15 | | | 217 |

TOTAL GAS PROD: 8,358 TOTAL CONDENSATE PROD: 75

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1368 | -0- | -27 | -0- | | 188 | 1 | 1155 | 3 | N | 23 | | | | | 263 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1190 | -0- | -70 | -0- | | 162 | 1 | 995 | 3 | N | 30 | 186 | 1 | | | 107 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1322 | -0- | -42 | -0- | | 182 | 1 | 1115 | 3 | N | 23 | | | | | 130 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1261 | -0- | -59 | -0- | | 173 | 1 | 1063 | 3 | N | 23 | | | | | 153 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 05 | 1333 | N | 1282 | -0- | -51 | -0- | | 1261 | 2 | 21 | 9 | N | 19 | | | | | 172 |
| 06 | 1290 | N | 1239 | -0- | -51 | -0- | | 1219 | 2 | 20 | 9 | N | 18 | | | | | 190 |
| 07 | 1302 | N | 1272 | -0- | -30 | -0- | | 1252 | 2 | 20 | 9 | N | 18 | | | | | 208 |
| 08 | 1271 | N | 1262 | -0- | -9 | -0- | | 1240 | 2 | 22 | 9 | N | 20 | | | | | 228 |
| 09 | 1410 | N | 1272 | -0- | -138 | -0- | | 1253 | 2 | 19 | 9 | N | 17 | | | | | 245 |
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | | 1287 | 2 | 19 | 9 | N | 17 | | | | | 262 |
| 11 | 1291 | N | 1291 | -0- | -0- | -0- | | 1261 | 2 | 30 | 9 | N | 27 | 197 | 1 | | | 92 |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | | 1330 | 2 | 20 | 9 | N | 18 | | | | | 110 |

TOTAL GAS PROD: 15,415 TOTAL CONDENSATE PROD: 253

MCMORDIE 90 WELL #: RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | | N | -0- | | | | | 49 |

PLUGGED AND ABANDONED_____ 05/16/2023

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | X | 1611 | -0- | -528 | -0- | 222 | 1 | 1367 | 3 | N | 20 | | | | | 185 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1932 | X | 1829 | -0- | -103 | -0- | 254 | 1 | 1562 | 3 | N | 12 | | | | | 197 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2252 | X | 2252 | -0- | -0- | -0- | 314 | 1 | 1932 | 3 | N | 5 | | | | | 202 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 2043 | X | 2043 | -0- | -0- | -0- | 280 | 1 | 1723 | 3 | N | 36 | | | | | 238 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2015 | N | 1854 | -0- | -161 | -0- | 1852 | 2 | 2 | 9 | N | 2 | | | | | 240 |
| 06 | 2190 | N | 1954 | -0- | -236 | -0- | 1948 | 2 | 6 | 9 | N | 5 | | | | | 245 |
| 07 | 2108 | N | 1774 | -0- | -334 | -0- | 1772 | 2 | 2 | 9 | N | 2 | | | | | 247 |
| 08 | 2092 | N | 2092 | -0- | -0- | -0- | 2086 | 2 | 6 | 9 | N | 5 | | | | | 252 |
| 09 | 2490 | N | 1394 | -0- | -1096 | -0- | 1383 | 2 | 11 | 9 | N | 10 | | | | | 262 |
| 10 | 2246 | N | 2246 | -0- | -0- | -0- | 2207 | 2 | 39 | 9 | N | 35 | | | | | 297 |
| 11 | 2010 | N | 2009 | -0- | -1 | -0- | 1989 | 2 | 20 | 9 | N | 18 | | | | | 315 |
| 12 | 1799 | N | 1799 | -0- | -0- | -0- | 1763 | 2 | 36 | 9 | N | 33 | | | | | 348 |

TOTAL GAS PROD: 22,857 TOTAL CONDENSATE PROD: 183

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 401 | -0- | -95 | -0- | 55 | 1 | 340 | 3 | N | 5 | | | | | 264 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 476 | N | 374 | -0- | -102 | -0- | 52 | 1 | 318 | 3 | N | 4 | | | | | 268 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 57 | 1 | 349 | 3 | N | 40 | 191 | 1 | | | 117 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 390 | N | 384 | -0- | -6 | -0- | 52 | 1 | 320 | 3 | N | 11 | | | | | 128 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 476 | 2 | 24 | 9 | N | 22 | | | | | 150 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 430 | 2 | 77 | 9 | N | 70 | | | | | 220 |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 353 | 2 | 52 | 9 | N | 47 | | | | | 267 |
| 08 | 496 | N | 403 | -0- | -93 | -0- | 359 | 2 | 44 | 9 | N | 40 | | | | | 307 |
| 09 | 690 | N | 474 | -0- | -216 | -0- | 468 | 2 | 6 | 9 | N | 5 | | | | | 312 |
| 10 | 451 | N | 451 | -0- | -0- | -0- | 411 | 2 | 40 | 9 | N | 36 | 166 | 1 | | | 182 |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 402 | 2 | 42 | 9 | N | 38 | | | | | 220 |
| 12 | 496 | N | 403 | -0- | -93 | -0- | 372 | 2 | 31 | 9 | N | 28 | | | | | 248 |

TOTAL GAS PROD: 5,196 TOTAL CONDENSATE PROD: 346

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1076 | -0- | -40 | -0- | | 149 | 1 | 913 | 3 | N | 13 | | | | | 160 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 980 | N | 965 | -0- | -15 | -0- | | 133 | 1 | 818 | 3 | N | 13 | | | | | 173 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1080 | -0- | -5 | -0- | | 149 | 1 | 916 | 3 | N | 14 | | | | | 187 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 1050 | N | 1026 | -0- | -24 | -0- | | 142 | 1 | 875 | 3 | N | 8 | | | | | 195 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 05 | 1054 | N | 1037 | -0- | -17 | -0- | | 1023 | 2 | 14 | 9 | N | 13 | | | | | 208 |
| 06 | 1050 | N | 839 | -0- | -211 | -0- | | 839 | 2 | | | N | -0- | | | | | 208 |
| 07 | 1184 | N | 1184 | -0- | -0- | -0- | | 1174 | 2 | 10 | 9 | N | 9 | | | | | 217 |
| 08 | 1079 | N | 1079 | -0- | -0- | -0- | | 1067 | 2 | 12 | 9 | N | 11 | | | | | 228 |
| 09 | 1290 | N | 1038 | -0- | -252 | -0- | | 1027 | 2 | 11 | 9 | N | 10 | | | | | 238 |
| 10 | 1178 | N | 1063 | -0- | -115 | -0- | | 1052 | 2 | 11 | 9 | N | 10 | | | | | 248 |
| 11 | 1050 | N | 1014 | -0- | -36 | -0- | | 1004 | 2 | 10 | 9 | N | 9 | | | | | 257 |
| 12 | 1085 | N | 1032 | -0- | -53 | -0- | | 1014 | 2 | 18 | 9 | N | 16 | 186 | 1 | | | 87 |

TOTAL GAS PROD: 12,433 TOTAL CONDENSATE PROD: 126

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1468 | -0- | -20 | -0- | | 146 | 1 | 1316 | 3 | N | 5 | | | | | 95 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1460 | -0- | -52 | -0- | | 146 | 1 | 1311 | 3 | N | 3 | | | | | 98 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1270 | N | 1270 | -0- | -0- | -0- | | 126 | 1 | 1138 | 3 | N | 5 | | | | | 103 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1410 | N | 1320 | -0- | -90 | -0- | | 132 | 1 | 1188 | 3 | N | -0- | | | | | 103 |
| 05 | 1612 | N | 1466 | -0- | -146 | -0- | | 1466 | 2 | | | N | -0- | | | | | 103 |
| 06 | 1230 | N | 1219 | -0- | -11 | -0- | | 1217 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 07 | 1364 | N | 1316 | -0- | -48 | -0- | | 1316 | 2 | | | N | -0- | | | | | 105 |
| 08 | 1492 | N | 1492 | -0- | -0- | -0- | | 1492 | 2 | | | N | -0- | | | | | 105 |
| 09 | 1373 | N | 1373 | -0- | -0- | -0- | | 1373 | 2 | | | N | -0- | | | | | 105 |
| 10 | 1326 | N | 1326 | -0- | -0- | -0- | | 1326 | 2 | | | N | -0- | | | | | 105 |
| *11 | 1440 | N | 1330 | -0- | -110 | -0- | | 1328 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 12 | 1666 | N | 1666 | -0- | -0- | -0- | | 1655 | 2 | 11 | 9 | N | 10 | | | | | 77 |

TOTAL GAS PROD: 16,706 TOTAL CONDENSATE PROD: 27

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3131 | X | 3036 | -0- | -95 | -0- | 299 | 1 | 2692 | 3 | N | 41 | | | | | 139 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2586 | -0- | -214 | -0- | 254 | 1 | 2282 | 3 | N | 45 | | | | | 184 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2868 | -0- | -232 | -0- | 280 | 1 | 2516 | 3 | N | 65 | | | | | 249 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 04 | 2940 | X | 2812 | -0- | -128 | -0- | 277 | 1 | 2490 | 3 | N | 41 | 192 | 1 | | | 98 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 3038 | X | 2702 | -0- | -336 | -0- | 2655 | 2 | 47 | 9 | N | 43 | | | | | 141 |
| 06 | 2940 | X | 2785 | -0- | -155 | -0- | 2730 | 2 | 55 | 9 | N | 50 | | | | | 191 |
| 07 | 2971 | X | 2971 | -0- | -0- | -0- | 2919 | 2 | 52 | 9 | N | 47 | | | | | 238 |
| 08 | 2914 | X | 2778 | -0- | -136 | -0- | 2727 | 2 | 51 | 9 | N | 46 | 188 | 1 | | | 96 |
| 09 | 3030 | X | 2661 | -0- | -369 | -0- | 2620 | 2 | 41 | 9 | N | 37 | | | | | 133 |
| 10 | 2976 | X | 2951 | -0- | -25 | -0- | 2896 | 2 | 55 | 9 | N | 50 | | | | | 183 |
| 11 | 2880 | X | 2704 | -0- | -176 | -0- | 2653 | 2 | 51 | 9 | N | 46 | | | | | 229 |
| 12 | 2976 | X | 2695 | -0- | -281 | -0- | 2640 | 2 | 55 | 9 | N | 50 | | | | | 279 |

TOTAL GAS PROD: 33,549 TOTAL CONDENSATE PROD: 561

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9145 | X | 6940 | -0- | -2205 | -0- | 479 | 1 | 6359 | 3 | N | 93 | | | | | 185 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 8260 | X | 3845 | -0- | -4415 | -0- | 265 | 1 | 3525 | 3 | N | 50 | | | | | 235 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 9145 | X | 7253 | -0- | -1892 | -0- | 500 | 1 | 6650 | 3 | N | 94 | 182 | 1 | | | 147 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 04 | 8640 | X | 4971 | -0- | -3669 | -0- | 344 | 1 | 4569 | 3 | N | 53 | | | | | 200 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 8928 | X | 2319 | -0- | -6609 | -0- | 2310 | 2 | 9 | 9 | N | 8 | | | | | 208 |
| 06 | 11679 | X | 11679 | -0- | -0- | -0- | 11554 | 2 | 125 | 9 | N | 114 | 182 | 1 | | | 140 |
| 07 | 9397 | X | 9397 | -0- | -0- | -0- | 9290 | 2 | 107 | 9 | N | 97 | | | | | 237 |
| 08 | 7254 | X | 5868 | -0- | -1386 | -0- | 5827 | 2 | 41 | 9 | N | 37 | 189 | 1 | | | 85 |
| 09 | 10260 | X | 9579 | -0- | -681 | -0- | 9480 | 2 | 99 | 9 | N | 90 | | | | | 175 |
| 10 | 10602 | X | 6145 | -0- | -4457 | -0- | 6076 | 2 | 69 | 9 | N | 63 | | | | | 238 |
| 11 | 10260 | X | 416 | -0- | -9844 | -0- | 416 | 2 | | | N | -0- | | | | | 238 |
| 12 | 12171 | X | 12171 | -0- | -0- | -0- | 12007 | 2 | 164 | 9 | N | 149 | 190 | 1 | | | 197 |

TOTAL GAS PROD: 80,583 TOTAL CONDENSATE PROD: 848

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 294 | -0- | -47 | -0- | 41 | 1 | 250 | 3 | N | 3 | | | | | 278 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 308 | N | 269 | -0- | -39 | -0- | 32 | 1 | 196 | 3 | N | 37 | | | | | 315 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 48 | 1 | 292 | 3 | N | 3 | | | | | 318 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 38 | 1 | 234 | 3 | N | 7 | | | | | 325 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 310 | N | 266 | -0- | -44 | -0- | 263 | 2 | 3 | 9 | N | 3 | | | | | 328 |
| 06 | 330 | N | 318 | -0- | -12 | -0- | 318 | 2 | | | N | -0- | | | | | 328 |
| 07 | 352 | N | 352 | -0- | -0- | -0- | 343 | 2 | 9 | 9 | N | 8 | 188 | 1 | | | 148 |
| 08 | 904 | N | 904 | -0- | -0- | -0- | 876 | 2 | 28 | 9 | N | 25 | | | | | 173 |
| 09 | 1959 | N | 1959 | -0- | -0- | -0- | 1878 | 2 | 81 | 9 | N | 74 | | | | | 247 |
| 10 | 1902 | N | 1902 | -0- | -0- | -0- | 1789 | 2 | 113 | 9 | N | 103 | | | | | 350 |
| 11 | 1758 | N | 1758 | -0- | -0- | -0- | 1683 | 2 | 75 | 9 | N | 68 | 185 | 1 | | | 233 |
| 12 | 1660 | N | 1660 | -0- | -0- | -0- | 1597 | 2 | 63 | 9 | N | 57 | | | | | 290 |

TOTAL GAS PROD: 10,305 TOTAL CONDENSATE PROD: 388

MCMORDIE 11 WELL #: 1 RRCID -> 290249 COMPL. DATE 11/19/2022 TOTAL DEPTH 9750 PERF. 7458 - 7712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 14 WELL #: 1 RRCID -> 296063 COMPL. DATE 10/12/2023 TOTAL DEPTH 9565 PERF. 7610 - 7964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
W. MCMORDIE 127 WELL #: 2 RRCID -> 296659 COMPL. DATE 10/12/2023 TOTAL DEPTH 7820 PERF. 7622 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 1084 | N | 1084 | -0- | -0- | -0- | 55 | 1 | 338 | 3 | N | 628 | 570 | 1 | | | 365 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| *02 | 1022 | N | 1022 | -0- | -0- | -0- | 45 | 1 | 278 | 3 | N | 635 | 578 | 1 | | | 422 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| *03 | 1238 | N | 1238 | -0- | -0- | -0- | 60 | 1 | 366 | 3 | N | 738 | 752 | 1 | | | 408 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| *04 | 1129 | N | 1129 | -0- | -0- | -0- | 56 | 1 | 343 | 3 | N | 664 | 744 | 1 | | | 328 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| *05 | 1164 | N | 1164 | -0- | -0- | -0- | 415 | 2 | 749 | 9 | N | 681 | 577 | 1 | | | 432 |
| *06 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | 602 | 741 | 1 | | | 293 |
| *07 | 1185 | N | 1185 | -0- | -0- | -0- | 548 | 2 | 637 | 9 | N | 579 | 557 | 1 | | | 315 |
| *08 | 1244 | N | 1244 | -0- | -0- | -0- | 732 | 2 | 512 | 9 | N | 465 | 557 | 1 | | | 223 |
| *09 | 1123 | N | 1123 | -0- | -0- | -0- | 783 | 2 | 340 | 9 | N | 309 | 190 | 1 | | | 342 |
| *10 | 1165 | N | 1165 | -0- | -0- | -0- | 820 | 2 | 345 | 9 | N | 314 | 383 | 1 | | | 273 |
| *11 | 1095 | N | 1095 | -0- | -0- | -0- | 744 | 2 | 351 | 9 | N | 319 | 195 | 1 | | | 397 |
| *12 | 1105 | N | 1105 | -0- | -0- | -0- | 687 | 2 | 418 | 9 | N | 380 | 380 | 1 | | | 397 |

TOTAL GAS PROD: 12,554 TOTAL CONDENSATE PROD: 6,314

N MCMORDIE 125 WELL #: 4 RRCID -> 300754 COMPL. DATE 11/15/2022 TOTAL DEPTH 8150 PERF. 7722 - 8034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 36418 | X | 36418 | -0- | -0- | -0- | 34068 | 2 | 2350 | 9 | N | 2136 | 2136 | 1 | | | -0- |
| *11 | DELQ | PR | 34428 | -0- | 34428 | 34428 | 32019 | 2 | 2409 | 9 | N | 2190 | 2073 | 1 | | | 1863 |
| *12 | 310 | X | NO RPT | -0- | -310 | 34118 | | | | | N | NO RPT | | | | | 1863 |

TOTAL GAS PROD: 70,846 TOTAL CONDENSATE PROD: 4,326

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | 182 |
| 02 | 420 | N | 355 | -0- | -65 | -0- | 355 | 3 | | | N | -0- | | | | | 182 |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 182 |
| 04 | 450 | N | 398 | -0- | -52 | -0- | 398 | 3 | | | N | -0- | | | | | 182 |
| 05 | 403 | N | 312 | -0- | -91 | -0- | 312 | 3 | | | N | -0- | | | | | 182 |
| 06 | 420 | N | 362 | -0- | -58 | -0- | 362 | 3 | | | N | -0- | | | | | 182 |
| 07 | 403 | N | 368 | -0- | -35 | -0- | 368 | 3 | | | N | -0- | | | | | 182 |
| 08 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | 182 |
| 09 | 360 | N | 343 | -0- | -17 | -0- | 343 | 3 | | | N | -0- | | | | | 182 |
| 10 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | 182 |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 182 |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | 150 | 1 | | | 32 |

TOTAL GAS PROD: 4,595 TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 486 | -0- | -72 | -0- | 478 | 3 | 8 | 9 | N | 7 | | | | | 287 |
| 02 | 364 | N | 353 | -0- | -11 | -0- | 344 | 3 | 9 | 9 | N | 8 | | | | | 295 |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 514 | 3 | 9 | 9 | N | 8 | 196 | 1 | | | 107 |
| 04 | 480 | N | 399 | -0- | -81 | -0- | 393 | 3 | 6 | 9 | N | 5 | | | | | 112 |
| 05 | 403 | N | 395 | -0- | -8 | -0- | 395 | 3 | | | N | -0- | | | | | 112 |
| 06 | 510 | N | 411 | -0- | -99 | -0- | 409 | 3 | 2 | 9 | N | 2 | | | | | 114 |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 114 |
| 08 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 114 |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | 114 |
| 10 | 434 | N | 397 | -0- | -37 | -0- | 395 | 3 | 2 | 9 | N | 2 | | | | | 116 |
| 11 | 420 | N | 410 | -0- | -10 | -0- | 404 | 3 | 6 | 9 | N | 5 | | | | | 121 |
| 12 | 465 | N | 404 | -0- | -61 | -0- | 404 | 3 | | | N | -0- | | | | | 121 |

TOTAL GAS PROD: 5,113 TOTAL CONDENSATE PROD: 37

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 N | 471 | -0- | -56 | -0- | 468 | 3 | 3 | 9 | N | 3 | | | | | 57 |
| 02 | 364 N | 313 | -0- | -51 | -0- | 310 | 3 | 3 | 9 | N | 3 | | | | | 60 |
| 03 | 446 N | 446 | -0- | -0- | -0- | 445 | 3 | 1 | 9 | N | 1 | | | | | 61 |
| 04 | 450 N | 320 | -0- | -130 | -0- | 320 | 3 | | | N | -0- | | | | | 61 |
| 05 | 341 N | 303 | -0- | -38 | -0- | 303 | 3 | | | N | -0- | | | | | 61 |
| 06 | 420 N | 309 | -0- | -111 | -0- | 309 | 3 | | | N | -0- | | | | | 61 |
| 07 | 360 N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | 61 |
| 08 | 374 N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | 61 |
| 09 | 363 N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | 61 |
| 10 | 372 N | 371 | -0- | -1 | -0- | 371 | 3 | | | N | -0- | | | | | 61 |
| 11 | 360 N | 327 | -0- | -33 | -0- | 327 | 3 | | | N | -0- | 45 | 1 | | | 16 |
| 12 | 372 N | 323 | -0- | -49 | -0- | 323 | 3 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 4,280 TOTAL CONDENSATE PROD: 7

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 264 | -0- | -46 | -0- | 264 | 3 | | | N | -0- | | | | | 137 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 137 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 137 |
| 04 | 270 | N | 98 | -0- | -172 | -0- | 98 | 3 | | | N | -0- | | | | | 137 |
| 05 | 186 | N | 97 | -0- | -89 | -0- | 97 | 3 | | | N | -0- | | | | | 137 |
| 06 | 270 | N | 140 | -0- | -130 | -0- | 140 | 3 | | | N | -0- | | | | | 137 |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | 137 |
| 08 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | 137 |
| 09 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | 137 |
| 10 | 63 | N | 15 | -0- | -48 | -0- | 15 | 3 | | | N | -0- | 137 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 10/10/2025

TOTAL GAS PROD: 2,023 TOTAL CONDENSATE PROD: -0-

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3233 | X | 3233 | -0- | -0- | -0- | 3167 | 3 | 66 | 9 | N | 60 | | | | | 115 |
| 02 | 3654 | X | 3654 | -0- | -0- | -0- | 3618 | 3 | 36 | 9 | N | 33 | | | | | 148 |
| 03 | 4575 | X | 4575 | -0- | -0- | -0- | 4527 | 3 | 48 | 9 | N | 44 | | | | | 192 |
| 04 | 3094 | X | 3094 | -0- | -0- | -0- | 3049 | 3 | 45 | 9 | N | 41 | | | | | 233 |
| 05 | 3146 | X | 3146 | -0- | -0- | -0- | 3105 | 3 | 41 | 9 | N | 37 | 192 | 1 | | | 78 |
| 06 | 2850 | X | 2850 | -0- | -0- | -0- | 2826 | 3 | 24 | 9 | N | 22 | | | | | 100 |
| 07 | 2939 | X | 2939 | -0- | -0- | -0- | 2914 | 3 | 25 | 9 | N | 23 | | | | | 123 |
| 08 | 2811 | X | 2811 | -0- | -0- | -0- | 2787 | 3 | 24 | 9 | N | 22 | | | | | 145 |
| 09 | 2881 | X | 2881 | -0- | -0- | -0- | 2851 | 3 | 30 | 9 | N | 27 | | | | | 172 |
| 10 | 2573 | X | 2537 | -0- | -36 | -0- | 2512 | 3 | 25 | 9 | N | 23 | | | | | 195 |
| 11 | 2756 | X | 2756 | -0- | -0- | -0- | 2709 | 3 | 47 | 9 | N | 43 | 146 | 1 | | | 92 |
| 12 | 2883 | X | 2883 | -0- | -0- | -0- | 2833 | 3 | 50 | 9 | N | 45 | | | | | 137 |

TOTAL GAS PROD: 37,359 TOTAL CONDENSATE PROD: 420

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 768 | -0- | -317 | -0- | 754 | 2 | 14 | 9 | N | 13 | | | | | 137 |
| 02 | 980 | N | 968 | -0- | -12 | -0- | 956 | 2 | 12 | 9 | N | 11 | | | | | 148 |
| 03 | 1023 | N | 953 | -0- | -70 | -0- | 936 | 2 | 17 | 9 | N | 15 | | | | | 163 |
| 04 | 1153 | N | 1153 | -0- | -0- | -0- | 1135 | 2 | 18 | 9 | N | 16 | 177 | 1 | | | 2 |
| 05 | 1085 | N | 1073 | -0- | -12 | -0- | 1062 | 2 | 11 | 9 | N | 10 | | | | | 12 |
| 06 | 930 | N | 903 | -0- | -27 | -0- | 897 | 2 | 6 | 9 | N | 5 | | | | | 17 |
| 07 | 1178 | N | 1102 | -0- | -76 | -0- | 1092 | 2 | 10 | 9 | N | 9 | | | | | 26 |
| 08 | 1086 | N | 1086 | -0- | -0- | -0- | 1053 | 2 | 33 | 9 | N | 30 | | | | | 56 |
| 09 | 1080 | N | 1080 | -0- | -0- | -0- | 1054 | 2 | 26 | 9 | N | 24 | | | | | 80 |
| 10 | 1116 | N | 808 | -0- | -308 | -0- | 794 | 2 | 14 | 9 | N | 13 | | | | | 93 |
| 11 | 1050 | N | 919 | -0- | -131 | -0- | 900 | 2 | 19 | 9 | N | 17 | | | | | 110 |
| 12 | 1116 | N | 939 | -0- | -177 | -0- | 917 | 2 | 22 | 9 | N | 20 | | | | | 130 |

TOTAL GAS PROD: 11,752 TOTAL CONDENSATE PROD: 183

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8153 | X | 6096 | -0- | -2057 | -0- | 5953 | 3 | 143 | 9 | N | 130 | 195 | 1 | | | 184 |
| 02 | 7364 | X | 4192 | -0- | -3172 | -0- | 4106 | 3 | 86 | 9 | N | 78 | | | | | 262 |
| 03 | 8153 | X | 5495 | -0- | -2658 | -0- | 5373 | 3 | 122 | 9 | N | 111 | 198 | 1 | | | 175 |
| 04 | 5910 | X | 5906 | -0- | -4 | -0- | 5770 | 3 | 136 | 9 | N | 124 | | | | | 299 |
| 05 | 6107 | X | 5380 | -0- | -727 | -0- | 5269 | 3 | 111 | 9 | N | 101 | 193 | 1 | | | 207 |
| 06 | 6357 | X | 6357 | -0- | -0- | -0- | 6238 | 3 | 119 | 9 | N | 108 | 193 | 1 | | | 122 |
| 07 | 6133 | X | 6133 | -0- | -0- | -0- | 6021 | 3 | 112 | 9 | N | 102 | | | | | 224 |
| 08 | 6107 | X | 6078 | -0- | -29 | -0- | 5966 | 3 | 112 | 9 | N | 102 | 189 | 1 | | | 137 |
| 09 | 6360 | X | 5954 | -0- | -406 | -0- | 5833 | 3 | 121 | 9 | N | 110 | | | | | 247 |
| 10 | 6572 | X | 6294 | -0- | -278 | -0- | 6167 | 3 | 127 | 9 | N | 115 | 195 | 1 | | | 167 |
| 11 | 6360 | X | 5953 | -0- | -407 | -0- | 5818 | 3 | 135 | 9 | N | 123 | | | | | 290 |
| 12 | 6138 | X | 5976 | -0- | -162 | -0- | 5851 | 3 | 125 | 9 | N | 114 | 192 | 1 | | | 212 |

TOTAL GAS PROD: 69,814 TOTAL CONDENSATE PROD: 1,318

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING OPERATING CORPORATION 465296
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 185 | -0- | -156 | -0- | 185 | 2 | | | N | -0- | | | | | 28 |
| 02 | 224 | N | 135 | -0- | -89 | -0- | 135 | 2 | | | N | -0- | | | | | 28 |
| 03 | 310 | N | 282 | -0- | -28 | -0- | 282 | 2 | | | N | -0- | | | | | 28 |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 28 |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 28 |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 28 |
| 07 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 28 |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 28 |
| 09 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 28 |
| 10 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 28 |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 3,095 TOTAL CONDENSATE PROD: -0-

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,491 TOTAL CONDENSATE PROD: -0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 498 | -0- | -339 | -0- | 495 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 02 | 756 | # | 417 | -0- | -339 | -0- | 417 | 2 | | | N | -0- | | | | | 41 |
| 03 | 775 | # | 334 | -0- | -441 | -0- | 334 | 2 | | | N | -0- | | | | | 41 |
| 04 | 720 | # | 234 | -0- | -486 | -0- | 234 | 2 | | | N | -0- | | | | | 41 |
| 05 | 713 | # | 135 | -0- | -578 | -0- | 135 | 2 | | | N | -0- | | | | | 41 |
| 06 | 480 | # | 232 | -0- | -248 | -0- | 232 | 2 | | | N | -0- | | | | | 41 |
| 07 | 465 | # | 221 | -0- | -244 | -0- | 221 | 2 | | | N | -0- | | | | | 41 |
| 08 | 626 | R | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 41 |
| 09 | 765 | R | 765 | -0- | -0- | -0- | 764 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 10 | 746 | R | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 42 |
| 11 | 722 | R | 722 | -0- | -0- | -0- | 720 | 2 | 2 | 9 | N | 2 | | | | | 44 |
| 12 | 806 | # | 659 | -0- | -147 | -0- | 659 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 5,589 TOTAL CONDENSATE PROD: 6

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

PLUGGED AND ABANDONED_____ 08/15/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1145 | R | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | # | -0- | -0- | -1008 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1120 | R | 1120 | -0- | -0- | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1092 | R | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | # | 827 | -0- | -289 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | # | 926 | -0- | -154 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | # | 1102 | -0- | -14 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | # | 1017 | -0- | -99 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | # | 587 | -0- | -493 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1645 | R | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1397 | R | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1339 | R | 1339 | -0- | -0- | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,197 TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | # | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1260 | # | 905 | -0- | -355 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1758 | R | 1758 | -0- | -0- | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1661 | R | 1661 | -0- | -0- | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | # | 1427 | -0- | -92 | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1503 | R | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1659 | R | 1659 | -0- | -0- | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | # | 1408 | -0- | -111 | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1645 | R | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1641 | R | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1571 | R | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | # | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,178 TOTAL CONDENSATE PROD: -0-

NEW ARCH ENERGY, LLC 100429
ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 8 | -0- | -85 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | # | 20 | -0- | -64 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | # | 43 | -0- | -19 | -0- | 1 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 04 | 54 | R | 54 | -0- | -0- | -0- | 1 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 05 | 51 | R | 51 | -0- | -0- | -0- | 1 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 06 | 51 | R | 51 | -0- | -0- | -0- | 1 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 07 | 75 | R | 75 | -0- | -0- | -0- | 1 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 302 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | R | 457 | -0- | -0- | -0- | 190 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 02 | 462 | R | 462 | -0- | -0- | -0- | 244 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 03 | 507 | R | 507 | -0- | -0- | -0- | 507 | 1 | | | N | -0- | | | | | -0- |
| 04 | 360 | # | 265 | -0- | -95 | -0- | 127 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | # | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 360 | # | 318 | -0- | -42 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 07 | 505 | R | 505 | -0- | -0- | -0- | 149 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 08 | 482 | R | 482 | -0- | -0- | -0- | 128 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 09 | 426 | R | 426 | -0- | -0- | -0- | 103 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 10 | 471 | R | 471 | -0- | -0- | -0- | 96 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | # | 355 | -0- | -5 | -0- | 42 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,248 TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
EQV OPERATING LLC //CONT.// 101634
LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1629 | R | 1629 | -0- | -0- | -0- | 668 | 1 | 944 | 3 | N | 15 | | | | | 252 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1457 | R | 1457 | -0- | -0- | -0- | 764 | 1 | 680 | 3 | N | 12 | | | | | 264 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1736 | R | 1736 | -0- | -0- | -0- | 638 | 1 | 1086 | 3 | N | 11 | | | | | 275 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1445 | R | 1445 | -0- | -0- | -0- | 688 | 1 | 749 | 3 | N | 7 | 186 | 1 | | | 96 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 1023 | # | 1018 | -0- | -5 | -0- | 398 | 1 | 612 | 3 | N | 7 | | | | | 103 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 1296 | R | 1296 | -0- | -0- | -0- | 571 | 1 | 714 | 3 | N | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1617 | R | 1617 | -0- | -0- | -0- | 1011 | 1 | 603 | 3 | N | 3 | | | | | 116 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1629 | R | 1629 | -0- | -0- | -0- | 1015 | 1 | 603 | 3 | N | 10 | | | | | 126 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1494 | R | 1494 | -0- | -0- | -0- | 913 | 1 | 567 | 3 | N | 13 | | | | | 139 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1712 | R | 1712 | -0- | -0- | -0- | 1040 | 1 | 663 | 3 | N | 8 | | | | | 147 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1502 | R | 1502 | -0- | -0- | -0- | 873 | 1 | 621 | 3 | N | 7 | | | | | 154 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1023 | # | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 154 |

TOTAL GAS PROD: 16,535 TOTAL CONDENSATE PROD: 103

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | # | 650 | -0- | -63 | -0- | 31 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | # | 636 | -0- | -8 | -0- | 28 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | # | 31 | -0- | -682 | -0- | 31 | 1 | | | N | -0- | | | | | -0- |
| 04 | 713 | R | 713 | -0- | -0- | -0- | 30 | 1 | 683 | 2 | N | -0- | | | | | -0- |
| 05 | 713 | # | 667 | -0- | -46 | -0- | 31 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | # | 649 | -0- | -41 | -0- | 26 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | # | 596 | -0- | -117 | -0- | 24 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 08 | 764 | R | 764 | -0- | -0- | -0- | 31 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 09 | 715 | R | 715 | -0- | -0- | -0- | 30 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 10 | 719 | R | 719 | -0- | -0- | -0- | 31 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | # | 679 | -0- | -11 | -0- | 30 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 12 | 721 | R | 721 | -0- | -0- | -0- | 31 | 1 | 690 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,540 TOTAL CONDENSATE PROD: -0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 416 | -0- | -80 | -0- | 416 | 2 | | | N | -0- | | | | | 62 |
| 02 | 448 | # | 326 | -0- | -122 | -0- | 326 | 2 | | | N | -0- | | | | | 62 |
| 03 | 496 | # | 430 | -0- | -66 | -0- | 430 | 2 | | | N | -0- | | | | | 62 |
| 04 | 450 | # | 445 | -0- | -5 | -0- | 445 | 2 | | | N | -0- | | | | | 62 |
| 05 | 467 | R | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 62 |
| 06 | 493 | R | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 62 |
| 07 | 509 | R | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 62 |
| 08 | 497 | R | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 62 |
| 09 | 480 | # | 478 | -0- | -2 | -0- | 478 | 2 | | | N | -0- | | | | | 62 |
| 10 | 496 | # | 483 | -0- | -13 | -0- | 483 | 2 | | | N | -0- | | | | | 62 |
| 11 | 480 | # | 456 | -0- | -24 | -0- | 456 | 2 | | | N | -0- | | | | | 62 |
| 12 | 496 | # | 383 | -0- | -113 | -0- | 383 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 5,383 TOTAL CONDENSATE PROD: -0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | # | 1470 | -0- | -204 | -0- | 1453 | 2 | 17 | 9 | N | 15 | | | | | 105 |
| 02 | 1512 | # | 1348 | -0- | -164 | -0- | 1348 | 2 | | | N | -0- | | | | | 105 |
| 03 | 1747 | R | 1747 | -0- | -0- | -0- | 1747 | 2 | | | N | -0- | | | | | 105 |
| 04 | 1627 | R | 1627 | -0- | -0- | -0- | 1627 | 2 | | | N | -0- | | | | | 105 |
| 05 | 1674 | # | 1519 | -0- | -155 | -0- | 1519 | 2 | | | N | -0- | | | | | 105 |
| 06 | 1620 | # | 1336 | -0- | -284 | -0- | 1323 | 2 | 13 | 9 | N | 12 | | | | | 117 |
| 07 | 1674 | # | 1430 | -0- | -244 | -0- | 1430 | 2 | | | N | -0- | | | | | 117 |
| 08 | 1976 | R | 1976 | -0- | -0- | -0- | 1973 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 09 | 1764 | R | 1764 | -0- | -0- | -0- | 1758 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 10 | 1677 | R | 1677 | -0- | -0- | -0- | 1674 | 2 | 3 | 9 | N | 3 | | | | | 128 |
| 11 | 1731 | R | 1731 | -0- | -0- | -0- | 1731 | 2 | | | N | -0- | | | | | 128 |
| 12 | 1816 | R | 1816 | -0- | -0- | -0- | 1801 | 2 | 15 | 9 | N | 14 | | | | | 142 |

TOTAL GAS PROD: 19,441 TOTAL CONDENSATE PROD: 52

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 7 | -0- | -830 | -0- | 7 | 2 | | | N | -0- | | | | | 85 |
| 02 | 756 | # | -0- | -0- | -756 | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 837 | # | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 85 |
| 04 | 810 | # | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 85 |
| 05 | 837 | # | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 85 |
| 06 | 7 | # | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2258 | R | 2258 | -0- | -0- | -0- | 26 | 1 | 2232 | 2 | N | -0- | | | | | -0- |
| 02 | 2107 | R | 2107 | -0- | -0- | -0- | 24 | 1 | 2083 | 2 | N | -0- | | | | | -0- |
| 03 | 2751 | R | 2751 | -0- | -0- | -0- | 31 | 1 | 2720 | 2 | N | -0- | | | | | -0- |
| 04 | 2583 | R | 2583 | -0- | -0- | -0- | 30 | 1 | 2553 | 2 | N | -0- | | | | | -0- |
| 05 | 1938 | R | 1938 | -0- | -0- | -0- | 24 | 1 | 1914 | 2 | N | -0- | | | | | -0- |
| 06 | 2289 | R | 2289 | -0- | -0- | -0- | 26 | 1 | 2263 | 2 | N | -0- | | | | | -0- |
| 07 | 2713 | R | 2713 | -0- | -0- | -0- | 31 | 1 | 2682 | 2 | N | -0- | | | | | -0- |
| 08 | 2550 | R | 2550 | -0- | -0- | -0- | 31 | 1 | 2519 | 2 | N | -0- | | | | | -0- |
| 09 | 2482 | R | 2482 | -0- | -0- | -0- | 30 | 1 | 2452 | 2 | N | -0- | | | | | -0- |
| 10 | 2410 | R | 2410 | -0- | -0- | -0- | 31 | 1 | 2379 | 2 | N | -0- | | | | | -0- |
| 11 | 2443 | R | 2443 | -0- | -0- | -0- | 30 | 1 | 2413 | 2 | N | -0- | | | | | -0- |
| 12 | 2451 | R | 2451 | -0- | -0- | -0- | 31 | 1 | 2420 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,975 TOTAL CONDENSATE PROD: -0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 237 | -0- | -11 | -0- | 237 | 2 | | | N | -0- | | | | | 72 |
| 02 | 224 | # | 204 | -0- | -20 | -0- | 204 | 2 | | | N | -0- | | | | | 72 |
| 03 | 248 | # | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | 72 |
| 04 | 240 | # | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | 72 |
| 05 | 248 | # | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | 72 |
| 06 | 240 | # | 225 | -0- | -15 | -0- | 225 | 2 | | | N | -0- | | | | | 72 |
| 07 | 232 | R | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 72 |
| 08 | 237 | R | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 72 |
| 09 | 240 | # | 234 | -0- | -6 | -0- | 234 | 2 | | | N | -0- | | | | | 72 |
| 10 | 248 | # | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | 72 |
| 11 | 240 | # | 238 | -0- | -2 | -0- | 238 | 2 | | | N | -0- | | | | | 72 |
| 12 | 249 | R | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 2,782 TOTAL CONDENSATE PROD: -0-

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | # | 492 | -0- | -66 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | # | 404 | -0- | -100 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | # | 420 | -0- | -107 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 04 | 525 | R | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | # | 494 | -0- | -33 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | # | 368 | -0- | -112 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | # | 476 | -0- | -82 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | # | 480 | -0- | -78 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | # | 434 | -0- | -106 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | # | 448 | -0- | -48 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | # | 436 | -0- | -14 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | # | 447 | -0- | -18 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,424 TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2439 | R | 2439 | -0- | -0- | -0- | 2361 | 2 | 78 | 9 | N | 71 | 185 | 1 | | | 64 |
| 02 | 1838 | R | 1838 | -0- | -0- | -0- | 1746 | 2 | 92 | 9 | N | 84 | | | | | 148 |
| 03 | 1922 | # | 1761 | -0- | -161 | -0- | 1697 | 2 | 64 | 9 | N | 58 | | | | | 206 |
| 04 | 2076 | R | 2076 | -0- | -0- | -0- | 1997 | 2 | 79 | 9 | N | 72 | 185 | 1 | | | 93 |
| 05 | 2611 | R | 2611 | -0- | -0- | -0- | 2510 | 2 | 101 | 9 | N | 92 | | | | | 185 |
| 06 | 2085 | R | 2085 | -0- | -0- | -0- | 1986 | 2 | 99 | 9 | N | 90 | | | | | 275 |
| 07 | 2688 | R | 2688 | -0- | -0- | -0- | 2602 | 2 | 86 | 9 | N | 78 | 182 | 1 | | | 171 |
| 08 | 2587 | R | 2587 | -0- | -0- | -0- | 2489 | 2 | 98 | 9 | N | 89 | | | | | 260 |
| 09 | 2559 | R | 2559 | -0- | -0- | -0- | 2475 | 2 | 84 | 9 | N | 76 | 170 | 1 | | | 166 |
| 10 | 2928 | R | 2928 | -0- | -0- | -0- | 2829 | 2 | 99 | 9 | N | 90 | 181 | 1 | | | 75 |
| 11 | 2847 | R | 2847 | -0- | -0- | -0- | 2750 | 2 | 97 | 9 | N | 88 | | | | | 163 |
| 12 | 2865 | R | 2865 | -0- | -0- | -0- | 2771 | 2 | 94 | 9 | N | 85 | | | | | 248 |

TOTAL GAS PROD: 29,284 TOTAL CONDENSATE PROD: 973

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | R | 2021 | -0- | -0- | -0- | 2021 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | # | 1484 | -0- | -252 | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2238 | R | 2238 | -0- | -0- | -0- | 2238 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2137 | R | 2137 | -0- | -0- | -0- | 2137 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1986 | R | 1986 | -0- | -0- | -0- | 1986 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1992 | R | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2395 | R | 2395 | -0- | -0- | -0- | 2395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2244 | R | 2244 | -0- | -0- | -0- | 2244 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2165 | R | 2165 | -0- | -0- | -0- | 2165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2225 | R | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2005 | R | 2005 | -0- | -0- | -0- | 2005 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2112 | R | 2112 | -0- | -0- | -0- | 2112 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,004 TOTAL CONDENSATE PROD: -0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | # | 1208 | -0- | -125 | -0- | 1208 | 2 | | | N | -0- | | | | | 55 |
| 02 | 1204 | # | 935 | -0- | -269 | -0- | 935 | 2 | | | N | -0- | | | | | 55 |
| 03 | 1338 | R | 1338 | -0- | -0- | -0- | 1338 | 2 | | | N | -0- | | | | | 55 |
| 04 | 1256 | R | 1256 | -0- | -0- | -0- | 1247 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 05 | 1273 | R | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | 63 |
| 06 | 1290 | # | 1023 | -0- | -267 | -0- | 1021 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 07 | 1349 | R | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 65 |
| 08 | 1333 | # | 1228 | -0- | -105 | -0- | 1228 | 2 | | | N | -0- | | | | | 65 |
| 09 | 1260 | # | 1225 | -0- | -35 | -0- | 1225 | 2 | | | N | -0- | | | | | 65 |
| 10 | 1364 | # | 1308 | -0- | -56 | -0- | 1308 | 2 | | | N | -0- | | | | | 65 |
| 11 | 1320 | # | 1192 | -0- | -128 | -0- | 1192 | 2 | | | N | -0- | | | | | 65 |
| 12 | 1364 | # | 1221 | -0- | -143 | -0- | 1219 | 2 | 2 | 9 | N | 2 | | | | | 67 |

TOTAL GAS PROD: 14,556 TOTAL CONDENSATE PROD: 12

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 781 | R | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 02 | 659 | R | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 03 | 821 | R | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 04 | 805 | R | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 05 | 633 | R | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 06 | 681 | R | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 07 | 694 | R | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 08 | 702 | R | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 09 | 741 | R | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | R | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 657 | R | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 12 | 681 | R | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,630 TOTAL CONDENSATE PROD: -0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | # | 1272 | -0- | -402 | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | # | 945 | -0- | -567 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1830 | R | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1554 | R | 1554 | -0- | -0- | -0- | 1554 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1752 | R | 1752 | -0- | -0- | -0- | 1752 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1740 | # | 1359 | -0- | -381 | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1848 | R | 1848 | -0- | -0- | -0- | 1848 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | # | 1365 | -0- | -433 | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1710 | # | 1525 | -0- | -185 | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1798 | # | 1626 | -0- | -172 | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | # | 1555 | -0- | -185 | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | # | 1571 | -0- | -227 | -0- | 1571 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,202 TOTAL CONDENSATE PROD: -0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1554 | R | 1554 | -0- | -0- | -0- | 1550 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| 02 | 1298 | R | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | 47 |
| 03 | 1602 | R | 1602 | -0- | -0- | -0- | 1602 | 2 | | | N | -0- | | | | | 47 |
| 04 | 1544 | R | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | 47 |
| 05 | 1569 | R | 1569 | -0- | -0- | -0- | 1569 | 2 | | | N | -0- | | | | | 47 |
| 06 | 1320 | # | 1247 | -0- | -73 | -0- | 1240 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 07 | 1573 | R | 1573 | -0- | -0- | -0- | 1573 | 2 | | | N | -0- | | | | | 53 |
| 08 | 1443 | R | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1439 | R | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1513 | R | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1439 | R | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | 53 |
| 12 | 1418 | R | 1418 | -0- | -0- | -0- | 1417 | 2 | 1 | 9 | N | 1 | | | | | 54 |

TOTAL GAS PROD: 17,639 TOTAL CONDENSATE PROD: 11

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | # | 1040 | -0- | -138 | -0- | 28 | 1 | 1012 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | # | 900 | -0- | -164 | -0- | 25 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 03 | 1178 | # | 1079 | -0- | -99 | -0- | 31 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 04 | 1110 | # | 1041 | -0- | -69 | -0- | 30 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 05 | 1054 | # | 872 | -0- | -182 | -0- | 26 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 06 | 1050 | # | 1014 | -0- | -36 | -0- | 26 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 07 | 1105 | R | 1105 | -0- | -0- | -0- | 31 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 08 | 1085 | # | 1065 | -0- | -20 | -0- | 31 | 1 | 1034 | 2 | N | -0- | | | | | -0- |
| 09 | 1050 | # | 1025 | -0- | -25 | -0- | 30 | 1 | 995 | 2 | N | -0- | | | | | -0- |
| 10 | 1116 | # | 1061 | -0- | -55 | -0- | 31 | 1 | 1030 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | # | 1023 | -0- | -57 | -0- | 30 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | # | 1056 | -0- | -60 | -0- | 31 | 1 | 1025 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,281 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | # | 2915 | -0- | -1487 | -0- | 2915 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3976 | # | 3183 | -0- | -793 | -0- | 3183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4402 | # | 3420 | -0- | -982 | -0- | 3420 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4213 | R | 4213 | -0- | -0- | -0- | 4213 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4442 | R | 4442 | -0- | -0- | -0- | 4442 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3420 | # | 2187 | -0- | -1233 | -0- | 2187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4738 | R | 4738 | -0- | -0- | -0- | 4738 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4402 | # | 3685 | -0- | -717 | -0- | 3685 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4260 | # | 4146 | -0- | -114 | -0- | 4146 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4402 | # | 4293 | -0- | -109 | -0- | 4293 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4260 | # | 3889 | -0- | -371 | -0- | 3889 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4402 | # | 4065 | -0- | -337 | -0- | 4065 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 45,176 TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1072 | R | 1072 | -0- | -0- | -0- | 1021 | 2 | 51 | 9 | N | 46 | | | | | 85 |
| 02 | 930 | R | 930 | -0- | -0- | -0- | 862 | 2 | 68 | 9 | N | 62 | | | | | 147 |
| 03 | 1006 | R | 1006 | -0- | -0- | -0- | 984 | 2 | 22 | 9 | N | 20 | | | | | 167 |
| 04 | 1014 | R | 1014 | -0- | -0- | -0- | 997 | 2 | 17 | 9 | N | 15 | | | | | 182 |
| 05 | 928 | R | 928 | -0- | -0- | -0- | 906 | 2 | 22 | 9 | N | 20 | | | | | 202 |
| 06 | 870 | # | 805 | -0- | -65 | -0- | 805 | 2 | | | N | -0- | | | | | 202 |
| 07 | 899 | # | 732 | -0- | -167 | -0- | 732 | 2 | | | N | -0- | | | | | 202 |
| 08 | 899 | # | 489 | -0- | -410 | -0- | 489 | 2 | | | N | -0- | | | | | 202 |
| 09 | 870 | # | 482 | -0- | -388 | -0- | 471 | 2 | 11 | 9 | N | 10 | | | | | 212 |
| 10 | 982 | R | 982 | -0- | -0- | -0- | 906 | 2 | 76 | 9 | N | 69 | 182 | 1 | | | 99 |
| 11 | 846 | R | 846 | -0- | -0- | -0- | 788 | 2 | 58 | 9 | N | 53 | | | | | 152 |
| 12 | 843 | R | 843 | -0- | -0- | -0- | 799 | 2 | 44 | 9 | N | 40 | | | | | 192 |

TOTAL GAS PROD: 10,129 TOTAL CONDENSATE PROD: 335

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | # | 241 | -0- | -39 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | # | 255 | -0- | -55 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | # | 269 | -0- | -31 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 05 | 282 | R | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | # | 246 | -0- | -24 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | R | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | # | 244 | -0- | -35 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 09 | 273 | R | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | # | 282 | -0- | -28 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | # | 268 | -0- | -32 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | # | 276 | -0- | -34 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,220 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 153 | -0- | 153 | 153 | 153 | 2 | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 153 | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | | 21 | -0- | 21 | 174 | 21 | 2 | | | N | -0- | | | | | 45 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 174 | | | | | N | -0- | | | | | 45 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 174 | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 174 | | | | | N | -0- | | | | | 45 |
| 07 | 174 | R | -0- | -0- | -174 | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 174 TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | R | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 22 |
| 02 | 959 | R | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 22 |
| 03 | 890 | R | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 22 |
| 04 | 850 | R | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | 22 |
| 05 | 755 | R | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 22 |
| 06 | 941 | R | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1081 | R | 1081 | -0- | -0- | -0- | 1081 | 2 | | | N | -0- | | | | | 22 |
| 08 | 991 | R | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 22 |
| 09 | 920 | R | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 22 |
| 10 | 902 | R | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 22 |
| 11 | 829 | R | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | 22 |
| 12 | 846 | R | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 10,482 TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | R | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 279 | # | 183 | -0- | -96 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | # | 84 | -0- | -186 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | # | 198 | -0- | -81 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 273 | R | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | # | 92 | -0- | -94 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | # | 67 | -0- | -119 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09 | 223 | R | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | # | 205 | -0- | -74 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 283 | R | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| *12 | 327 | R | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,270 TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 22 | 167 | 1 | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 22

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1733 N | 1733 | -0- | -0- | -0- | 28 | 1 | 1705 | 2 | N | -0- | | | 52 |
| 02 | 1323 N | 1323 | -0- | -0- | -0- | 28 | 1 | 1295 | 2 | N | -0- | | | 52 |
| 03 | 1271 N | 31 | -0- | -1240 | -0- | 31 | 1 | | | N | -0- | | | 52 |
| 04 | 1680 N | 1330 | -0- | -350 | -0- | 30 | 1 | 1300 | 2 | N | -0- | | | 52 |
| 05 | 1457 N | 922 | -0- | -535 | -0- | 25 | 1 | 897 | 2 | N | -0- | | | 52 |
| 06 | 1246 N | 1246 | -0- | -0- | -0- | 26 | 1 | 1220 | 2 | N | -0- | | | 52 |
| 07 | 1455 N | 1455 | -0- | -0- | -0- | 24 | 1 | 1431 | 2 | N | -0- | | | 52 |
| 08 | 1773 N | 1773 | -0- | -0- | -0- | 31 | 1 | 1742 | 2 | N | -0- | | | 52 |
| 09 | 1398 N | 1398 | -0- | -0- | -0- | 28 | 1 | 1370 | 2 | N | -0- | | | 52 |
| 10 | 1718 N | 1718 | -0- | -0- | -0- | 31 | 1 | 1687 | 2 | N | -0- | | | 52 |
| 11 | 1931 N | 1931 | -0- | -0- | -0- | 30 | 1 | 1901 | 2 | N | -0- | | | 52 |
| 12 | 2300 N | 2300 | -0- | -0- | -0- | 31 | 1 | 2269 | 2 | N | -0- | | | 52 |

TOTAL GAS PROD: 17,160 TOTAL CONDENSATE PROD: -0-

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1510 | -0- | -9 | -0- | 27 | 1 | 1483 | 2 | N | -0- | | | 68 |
| 02 | 1372 | N | 1346 | -0- | -26 | -0- | 25 | 1 | 1321 | 2 | N | -0- | | | 68 |
| 03 | 1603 | N | 1603 | -0- | -0- | -0- | 31 | 1 | 1572 | 2 | N | -0- | | | 68 |
| 04 | 1470 | N | 1470 | -0- | -0- | -0- | 30 | 1 | 1440 | 2 | N | -0- | | | 68 |
| 05 | 1488 | N | 1217 | -0- | -271 | -0- | 24 | 1 | 1193 | 2 | N | -0- | | | 68 |
| 06 | 1470 | N | 1453 | -0- | -17 | -0- | 26 | 1 | 1427 | 2 | N | -0- | | | 68 |
| 07 | 1645 | N | 1645 | -0- | -0- | -0- | 31 | 1 | 1614 | 2 | N | -0- | | | 68 |
| 08 | 1536 | N | 1536 | -0- | -0- | -0- | 31 | 1 | 1505 | 2 | N | -0- | | | 68 |
| 09 | 1440 | N | 1421 | -0- | -19 | -0- | 30 | 1 | 1391 | 2 | N | -0- | | | 68 |
| 10 | 1519 | N | 1492 | -0- | -27 | -0- | 31 | 1 | 1461 | 2 | N | -0- | | | 68 |
| 11 | 1470 | N | 1460 | -0- | -10 | -0- | 30 | 1 | 1430 | 2 | N | -0- | | | 68 |
| 12 | 1545 | N | 1545 | -0- | -0- | -0- | 31 | 1 | 1514 | 2 | N | -0- | | | 68 |

TOTAL GAS PROD: 17,698 TOTAL CONDENSATE PROD: -0-

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 397 | N | 397 | -0- | -0- | -0- | 28 | 1 | 369 | 2 | N | -0- | | | 47 |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 28 | 1 | 266 | 2 | N | -0- | | | 47 |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 31 | 1 | 285 | 2 | N | -0- | | | 47 |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 30 | 1 | 262 | 2 | N | -0- | | | 47 |
| 05 | 293 | N | 293 | -0- | -0- | -0- | 22 | 1 | 271 | 2 | N | -0- | | | 47 |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 26 | 1 | 335 | 2 | N | -0- | | | 47 |
| 07 | 374 | N | 374 | -0- | -0- | -0- | 31 | 1 | 343 | 2 | N | -0- | | | 47 |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 31 | 1 | 319 | 2 | N | -0- | | | 47 |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 28 | 1 | 319 | 2 | N | -0- | | | 47 |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 31 | 1 | 326 | 2 | N | -0- | | | 47 |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 30 | 1 | 311 | 2 | N | -0- | | | 47 |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 31 | 1 | 377 | 2 | N | -0- | | | 47 |

TOTAL GAS PROD: 4,130 TOTAL CONDENSATE PROD: -0-

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1177 | -0- | -187 | -0- | 26 | 1 | 1151 | 2 | N | -0- | | | 111 |
| 02 | 1232 | N | 1063 | -0- | -169 | -0- | 25 | 1 | 1038 | 2 | N | -0- | | | 111 |
| 03 | 1364 | N | 1318 | -0- | -46 | -0- | 31 | 1 | 1287 | 2 | N | -0- | | | 111 |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 30 | 1 | 1269 | 2 | N | -0- | | | 111 |
| 05 | 1178 | N | 1013 | -0- | -165 | -0- | 24 | 1 | 989 | 2 | N | -0- | | | 111 |
| 06 | 1290 | N | 1070 | -0- | -220 | -0- | 24 | 1 | 1046 | 2 | N | -0- | | | 111 |
| 07 | 1388 | N | 1388 | -0- | -0- | -0- | 31 | 1 | 1357 | 2 | N | -0- | | | 111 |
| 08 | 1303 | N | 1303 | -0- | -0- | -0- | 31 | 1 | 1272 | 2 | N | -0- | | | 111 |
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 30 | 1 | 1204 | 2 | N | -0- | | | 111 |
| 10 | 1364 | N | 1225 | -0- | -139 | -0- | 30 | 1 | 1195 | 2 | N | -0- | | | 111 |
| 11 | 1260 | N | 1245 | -0- | -15 | -0- | 30 | 1 | 1215 | 2 | N | -0- | | | 111 |
| 12 | 1271 | N | 1165 | -0- | -106 | -0- | 30 | 1 | 1135 | 2 | N | -0- | | | 111 |

TOTAL GAS PROD: 14,500 TOTAL CONDENSATE PROD: -0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 573 | N | 573 | -0- | -0- B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 515 | N | 515 | -0- | -0- B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 564 | -0- | -25 B | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 04 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 557 | -0- | -1 B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 537 | N | 537 | -0- | -0- B | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 549 | -0- | -9 B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | -0- | -0- | -558 B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 519 | -0- | -21 B | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 535 | -0- | -23 B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| *12 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,940 TOTAL CONDENSATE PROD: -0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 101 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRUHLKEY'S 102999
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1988 | -0- | -213 | -0- | 1988 | 2 | | | N | -0- | | | | | 108 |
| 02 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 2 | | | N | -0- | | | | | 108 |
| 03 | 2314 | N | 2314 | -0- | -0- | -0- | 2271 | 2 | 43 | 9 | N | 39 | | | | | 147 |
| 04 | 2348 | N | 2348 | -0- | -0- | -0- | 2305 | 2 | 43 | 9 | N | 39 | | | | | 186 |
| 05 | 2308 | N | 2308 | -0- | -0- | -0- | 2302 | 2 | 6 | 9 | N | 5 | | | | | 191 |
| 06 | 2259 | N | 2259 | -0- | -0- | -0- | 2258 | 2 | 1 | 9 | N | 1 | | | | | 192 |
| 07 | 2201 | N | 2178 | -0- | -23 | -0- | 2178 | 2 | | | N | -0- | | | | | 192 |
| 08 | 2398 | N | 2398 | -0- | -0- | -0- | 2375 | 2 | 23 | 9 | N | 21 | 177 | 1 | | | 36 |
| 09 | 2275 | N | 2275 | -0- | -0- | -0- | 2262 | 2 | 13 | 9 | N | 12 | | | | | 48 |
| 10 | 2319 | N | 2319 | -0- | -0- | -0- | 2309 | 2 | 10 | 9 | N | 9 | | | | | 57 |
| 11 | 2202 | N | 2202 | -0- | -0- | -0- | 2195 | 2 | 7 | 9 | N | 6 | | | | | 63 |
| 12 | 2201 | N | 2197 | -0- | -4 | -0- | 2191 | 2 | 6 | 9 | N | 5 | | | | | 68 |

TOTAL GAS PROD: 26,856 TOTAL CONDENSATE PROD: 137

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | 102 | -0- | 102 | -0- | 102 | 2 | N | -0- | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | N | -0- | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | N | -0- | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | N | -0- | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | N | -0- | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 93 | N | NO RPT | -0- | -93 | -0- | | | N | NO RPT | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | N | -0- | | | -0- |
| 09 | DELQ PR | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 619 TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EQV OPERATING LLC 101634
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 585 | -0- | -159 B | -0- | 25 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 02 | 666 | N | 666 | -0- | -0- B | -0- | 25 | 1 | 641 | 2 | N | -0- | | | | | -0- |
| 03 | 819 | N | 819 | -0- | -0- B | -0- | 31 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 04 | 663 | N | 663 | -0- | -0- B | -0- | 28 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 05 | 785 | N | 785 | -0- | -0- B | -0- | 31 | 1 | 754 | 2 | N | -0- | | | | | -0- |
| 06 | 780 | N | 780 | -0- | -0- B | -0- | 23 | 1 | 757 | 2 | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- B | -0- | 31 | 1 | 722 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 638 | -0- | -137 B | -0- | 30 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 09 | 750 | N | 659 | -0- | -91 B | -0- | 30 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 702 | -0- | -42 B | -0- | 31 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 11 | 752 | N | 752 | -0- | -0- B | -0- | 30 | 1 | 722 | 2 | N | -0- | | | | | -0- |
| 12 | 788 | N | 788 | -0- | -0- B | -0- | 31 | 1 | 757 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,590 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 # | 1063 | -0- | -983 | -0- | 1063 | 2 | | | N | -0- | | | | | 24 |
| 02 | 1848 # | 1010 | -0- | -838 | -0- | 1010 | 2 | | | N | -0- | | | | | 24 |
| 03 | 2046 # | 1529 | -0- | -517 | -0- | 1529 | 2 | | | N | -0- | | | | | 24 |
| 04 | 1980 # | 1837 | -0- | -143 | -0- | 1837 | 2 | | | N | -0- | | | | | 24 |
| 05 | 2046 # | 717 | -0- | -1329 | -0- | 717 | 2 | | | N | -0- | | | | | 24 |
| 06 | 1470 # | 1317 | -0- | -153 | -0- | 1317 | 2 | | | N | -0- | | | | | 24 |
| 07 | 1891 # | 1279 | -0- | -612 | -0- | 1247 | 2 | 32 | 9 | N | 29 | | | | | 53 |
| 08 | 1891 # | 1209 | -0- | -682 | -0- | 1209 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1830 # | 610 | -0- | -1220 | -0- | 610 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1366 R | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1320 # | 1023 | -0- | -297 | -0- | 1023 | 2 | | | N | -0- | | | | | 53 |
| 12 | 1271 # | 558 | -0- | -713 | -0- | 558 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 13,518 TOTAL CONDENSATE PROD: 29

ESTES AND COMPANY LLC. 254560
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 R | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 5 |
| 02 | 620 R | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 5 |
| 03 | 682 # | 669 | -0- | -13 | -0- | 669 | 2 | | | N | -0- | | | | | 5 |
| 04 | 664 R | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | 5 |
| 05 | 682 # | 666 | -0- | -16 | -0- | 666 | 2 | | | N | -0- | | | | | 5 |
| 06 | 660 # | 657 | -0- | -3 | -0- | 657 | 1 | | | N | -0- | | | | | 5 |
| 07 | 682 # | 657 | -0- | -25 | -0- | 657 | 1 | | | N | -0- | | | | | 5 |
| 08 | 682 # | 668 | -0- | -14 | -0- | 668 | 1 | | | N | -0- | | | | | 5 |
| 09 | 660 # | NO RPT | -0- | -660 | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | 682 # | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | 660 # | NO RPT | -0- | -660 | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | 682 # | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 5,284 TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 31 | -0- | -62 | -0- | 26 | 1 | 5 | 2 | N | -0- | | | | | 215 |
| 02 | 84 | # | 29 | -0- | -55 | -0- | 20 | 1 | 9 | 2 | N | -0- | | | | | 215 |
| 03 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 215 |
| 04 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 215 |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 215 |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 215 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 215 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | R | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | # | 419 | -0- | -1 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 03 | 574 | R | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 04 | 605 | R | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 05 | 659 | R | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 641 | R | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 07 | 570 | R | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | # | 431 | -0- | -34 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | # | 445 | -0- | -5 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | # | 418 | -0- | -47 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | # | 404 | -0- | -46 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | # | 368 | -0- | -97 | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,001 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
TERESA WELL #: 1063H RRCID -> 291689 COMPL. DATE 09/18/2013 TOTAL DEPTH 13214 PERF.14259 - 16320

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25172 X | 24243 | -0- | -929 | -0- | 24243 | 3 | | | N | -0- | | | | | 132 |
| 02 | 22736 X | 21816 | -0- | -920 | -0- | 21816 | 3 | | | N | -0- | | | | | 132 |
| 03 | 24707 X | 23818 | -0- | -889 | -0- | 23818 | 3 | | | N | -0- | | | | | 132 |
| 04 | 23370 X | 19569 | -0- | -3801 | -0- | 19569 | 3 | | | N | -0- | | | | | 132 |
| 05 | 24242 X | 23448 | -0- | -794 | -0- | 23448 | 3 | | | N | -0- | | | | | 132 |
| 06 | 23460 X | 22251 | -0- | -1209 | -0- | 22251 | 3 | | | N | -0- | | | | | 132 |
| 07 | 24149 X | 23214 | -0- | -935 | -0- | 23211 | 3 | 3 | 9 | N | 3 | | | | | 135 |
| 08 | 23808 X | 22820 | -0- | -988 | -0- | 22817 | 3 | 3 | 9 | N | 3 | | | | | 138 |
| 09 | 22680 X | 22309 | -0- | -371 | -0- | 22309 | 3 | | | N | -0- | | | | | 138 |
| 10 | 23436 X | 20841 | -0- | -2595 | -0- | 20841 | 3 | | | N | -0- | | | | | 138 |
| 11 | 22470 X | 22429 | -0- | -41 | -0- | 22429 | 3 | | | N | -0- | | | | | 138 |
| *12 | 23337 X | 23337 | -0- | -0- | -0- | 23337 | 3 | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: 270,095 TOTAL CONDENSATE PROD: 6

SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 N | 1036 | -0- | -0- | -0- | 956 | 2 | 80 | 9 | N | 73 | 190 | 1 | | | 124 |
| 02 | 517 N | 517 | -0- | -0- | -0- | 508 | 2 | 9 | 9 | N | 8 | | | | | 132 |
| 03 | 1554 N | 1554 | -0- | -0- | -0- | 1467 | 2 | 87 | 9 | N | 79 | | | | | 211 |
| 04 | 900 N | 17 | -0- | -883 | -0- | 17 | 2 | | | N | -0- | | | | | 211 |
| 05 | 951 N | 951 | -0- | -0- | -0- | 920 | 2 | 31 | 9 | N | 28 | | | | | 239 |
| 06 | 810 N | 810 | -0- | -0- | -0- | 756 | 2 | 54 | 9 | N | 49 | 183 | 1 | | | 105 |
| 07 | 31 N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 105 |
| 08 | 936 N | 936 | -0- | -0- | -0- | 895 | 2 | 41 | 9 | N | 37 | | | | | 142 |
| 09 | 357 N | 357 | -0- | -0- | -0- | 342 | 2 | 15 | 9 | N | 14 | | | | | 156 |
| 10 | 1209 N | 1209 | -0- | -0- | -0- | 1145 | 2 | 64 | 9 | N | 58 | | | | | 214 |
| 11 | 20 N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 214 |
| 12 | 1317 N | 1317 | -0- | -0- | -0- | 1251 | 2 | 66 | 9 | N | 60 | 181 | 1 | | | 93 |

TOTAL GAS PROD: 8,729 TOTAL CONDENSATE PROD: 406

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 830 | -0- | -7 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 06 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 820 | -0- | -17 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 825 | -0- | -12 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 09 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,392 TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 568 TOTAL CONDENSATE PROD: -0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 172 |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 172 |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 172 |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 172 |
| 05 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 172 |
| 06 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 172 |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 172 |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 172 |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 172 |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 51 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 175 |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 721 TOTAL CONDENSATE PROD: 3

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 1 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 05 | 18 | N | 18 | -0- | -0- | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 06 | 24 | N | 24 | -0- | -0- | -0- | 24 | 1 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 1 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 1 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 1 | | | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BE ANADARKO II, LLC 100676
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 946 | -0- | -201 | -0- | 946 | 2 | | | N | -0- | | | | | 86 |
| 02 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | 86 |
| 03 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | 86 |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 86 |
| 05 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | 86 |
| 06 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | 86 |
| 07 | 1147 | N | 1085 | -0- | -62 | -0- | 1085 | 2 | | | N | -0- | | | | | 86 |
| 08 | 1116 | N | 1051 | -0- | -65 | -0- | 1051 | 2 | | | N | -0- | | | | | 86 |
| 09 | 1110 | N | 988 | -0- | -122 | -0- | 988 | 2 | | | N | -0- | | | | | 86 |
| 10 | 1085 | N | 1027 | -0- | -58 | -0- | 1027 | 2 | | | N | -0- | | | | | 86 |
| 11 | 1020 | N | 977 | -0- | -43 | -0- | 977 | 2 | | | N | -0- | | | | | 86 |
| 12 | 1023 | N | 1020 | -0- | -3 | -0- | 1020 | 2 | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 12,464 TOTAL CONDENSATE PROD: -0-

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 45 |
| 02 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 45 |
| 03 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 45 |
| 04 | 844 | N | 844 | -0- | -0- | -0- | 843 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 45 |
| 05 | 868 | N | 865 | -0- | -3 | -0- | 865 | 2 | | | N | -0- | | | | | 45 |
| 06 | 840 | N | 838 | -0- | -2 | -0- | 838 | 2 | | | N | -0- | | | | | 45 |
| 07 | 868 | N | 726 | -0- | -142 | -0- | 726 | 2 | | | N | -0- | | | | | 45 |
| 08 | 868 | N | 692 | -0- | -176 | -0- | 692 | 2 | | | N | -0- | | | | | 45 |
| 09 | 840 | N | 631 | -0- | -209 | -0- | 631 | 2 | | | N | -0- | | | | | 45 |
| 10 | 713 | N | 650 | -0- | -63 | -0- | 650 | 2 | | | N | -0- | | | | | 45 |
| 11 | 660 | N | 624 | -0- | -36 | -0- | 624 | 2 | | | N | -0- | | | | | 45 |
| 12 | 651 | N | 628 | -0- | -23 | -0- | 628 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 9,029 TOTAL CONDENSATE PROD: 1

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 903 | -0- | -89 | -0- | 903 | 2 | | | N | -0- | | | | | 43 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 43 |
| 03 | 930 | N | 865 | -0- | -65 | -0- | 865 | 2 | | | N | -0- | | | | | 43 |
| 04 | 870 | N | 850 | -0- | -20 | -0- | 850 | 2 | | | N | -0- | | | | | 43 |
| 05 | 899 | N | 862 | -0- | -37 | -0- | 862 | 2 | | | N | -0- | | | | | 43 |
| 06 | 840 | N | 839 | -0- | -1 | -0- | 839 | 2 | | | N | -0- | | | | | 43 |
| 07 | 868 | N | 793 | -0- | -75 | -0- | 793 | 2 | | | N | -0- | | | | | 43 |
| 08 | 868 | N | 787 | -0- | -81 | -0- | 787 | 2 | | | N | -0- | | | | | 43 |
| 09 | 840 | N | 733 | -0- | -107 | -0- | 733 | 2 | | | N | -0- | | | | | 43 |
| 10 | 806 | N | 763 | -0- | -43 | -0- | 763 | 2 | | | N | -0- | | | | | 43 |
| 11 | 750 | N | 695 | -0- | -55 | -0- | 695 | 2 | | | N | -0- | | | | | 43 |
| 12 | 744 | N | 733 | -0- | -11 | -0- | 733 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 9,638 TOTAL CONDENSATE PROD: -0-

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3840 | X | 3840 | -0- | -0- | -0- | 3735 | 2 | 105 | 9 | N | 95 | 11 | 8 | | | 149 |
| 02 | 3755 | X | 3755 | -0- | -0- | -0- | 3737 | 2 | 18 | 9 | N | 16 | 5 | 8 | | | 160 |
| 03 | 4366 | X | 4366 | -0- | -0- | -0- | 4352 | 2 | 14 | 9 | N | 13 | 138 | 1 | 3 | 8 | 32 |
| 04 | 4304 | X | 4304 | -0- | -0- | -0- | 4300 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 35 |
| 05 | 4034 | X | 4034 | -0- | -0- | -0- | 4034 | 2 | | | N | -0- | | | | | 35 |
| 06 | 4098 | X | 4098 | -0- | -0- | -0- | 4081 | 2 | 17 | 9 | N | 15 | 5 | 8 | | | 45 |
| 07 | 3855 | X | 3855 | -0- | -0- | -0- | 3847 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 50 |
| 08 | 3588 | X | 3588 | -0- | -0- | -0- | 3585 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 52 |
| 09 | 3986 | X | 3986 | -0- | -0- | -0- | 3980 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 55 |
| 10 | 4080 | X | 4080 | -0- | -0- | -0- | 4073 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 60 |
| 11 | 4110 | X | 4110 | -0- | -0- | -0- | 4106 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 63 |
| 12 | 4016 | X | 4016 | -0- | -0- | -0- | 4010 | 2 | 6 | 9 | N | 5 | | | | | 68 |

TOTAL GAS PROD: 48,032 TOTAL CONDENSATE PROD: 173

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2380 | N | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | | | 85 |
| 02 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 2 | | | N | -0- | | | | | 85 |
| 03 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 2 | | | N | -0- | | | | | 85 |
| 04 | 1760 | N | 1760 | -0- | -0- | -0- | 1712 | 2 | 48 | 9 | N | 44 | 44 | 8 | | | 85 |
| 05 | 2769 | N | 2769 | -0- | -0- | -0- | 2547 | 2 | 222 | 9 | N | 202 | 194 | 1 | 8 | 8 | 85 |
| 06 | 2465 | N | 2465 | -0- | -0- | -0- | 2447 | 2 | 18 | 9 | N | 16 | 16 | 8 | | | 85 |
| 07 | 2019 | N | 2019 | -0- | -0- | -0- | 1944 | 2 | 75 | 9 | N | 68 | 136 | 1 | | | 17 |
| 08 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1644 | N | 1644 | -0- | -0- | -0- | 1644 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | | N | -0- | | | | | 17 |
| 11 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | 17 |
| 12 | 1644 | N | 1644 | -0- | -0- | -0- | 1543 | 2 | 101 | 9 | N | 92 | 5 | 8 | | | 104 |

TOTAL GAS PROD: 23,821 TOTAL CONDENSATE PROD: 422

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 220 | 2 | 32 | 9 | N | 29 | 1 | 8 | | | 175 |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 214 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 175 |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 226 | 2 | 141 | 9 | N | 128 | 127 | 1 | 1 | 8 | 175 |
| 04 | 240 | N | 227 | -0- | -13 | -0- | 227 | 2 | | | N | -0- | | | | | 175 |
| 05 | 248 | N | 225 | -0- | -23 | -0- | 225 | 2 | | | N | -0- | | | | | 175 |
| 06 | 270 | N | 225 | -0- | -45 | -0- | 225 | 2 | | | N | -0- | | | | | 175 |
| 07 | 248 | N | 210 | -0- | -38 | -0- | 210 | 2 | | | N | -0- | | | | | 175 |
| 08 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | 175 |
| 09 | 240 | N | 195 | -0- | -45 | -0- | 195 | 2 | | | N | -0- | | | | | 175 |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | 175 |
| 11 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | 175 |
| 12 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 2,751 TOTAL CONDENSATE PROD: 160

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 48 | -0- | -14 | -0- | 46 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 67 |
| 04 | 60 | N | 18 | -0- | -42 | -0- | 18 | 2 | | | N | -0- | | | | | 67 |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 67 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 113 TOTAL CONDENSATE PROD: 2

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 95 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 95 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 95 |
| 04 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 95 |
| 05 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 95 |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 95 |
| 08 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | 95 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 95 |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 95 |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1010 | N | 1010 | -0- | -0- | -0- | 966 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | 134 |
| 02 | 819 | N | 819 | -0- | -0- | -0- | 801 | 2 | 18 | 9 | N | 16 | 5 | 8 | | | 145 |
| 03 | 1054 | N | 896 | -0- | -158 | -0- | 882 | 2 | 14 | 9 | N | 13 | 3 | 8 | | | 155 |
| 04 | 990 | N | 864 | -0- | -126 | -0- | 852 | 2 | 12 | 9 | N | 11 | 2 | 8 | | | 164 |
| 05 | 899 | N | 870 | -0- | -29 | -0- | 869 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 164 |
| 06 | 870 | N | 855 | -0- | -15 | -0- | 826 | 2 | 29 | 9 | N | 26 | 5 | 8 | | | 185 |
| 07 | 1015 | N | 1015 | -0- | -0- | -0- | 814 | 2 | 201 | 9 | N | 183 | 171 | 1 | 4 | 8 | 193 |
| 08 | 868 | N | 827 | -0- | -41 | -0- | 823 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 193 |
| 09 | 870 | N | 781 | -0- | -89 | -0- | 777 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 193 |
| 10 | 1023 | N | 815 | -0- | -208 | -0- | 813 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 193 |
| 11 | 827 | N | 827 | -0- | -0- | -0- | 825 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 193 |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 872 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 193 |

TOTAL GAS PROD: 10,452 TOTAL CONDENSATE PROD: 303

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | 79 | 1 | 1 | 8 | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 7

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 914 | -0- | -295 | -0- | 914 | 2 | | | N | -0- | | | | | 62 |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 935 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 62 |
| 03 | 1147 | N | 1090 | -0- | -57 | -0- | 1088 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 62 |
| 04 | 1043 | N | 1043 | -0- | -0- | -0- | 1041 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 62 |
| 05 | 1054 | N | 1034 | -0- | -20 | -0- | 1033 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 62 |
| 06 | 1050 | N | 1042 | -0- | -8 | -0- | 1036 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 62 |
| 07 | 1085 | N | 966 | -0- | -119 | -0- | 930 | 2 | 36 | 9 | N | 33 | 6 | 8 | | | 89 |
| 08 | 1023 | N | 1001 | -0- | -22 | -0- | 987 | 2 | 14 | 9 | N | 13 | 3 | 8 | | | 99 |
| 09 | 1050 | N | 929 | -0- | -121 | -0- | 916 | 2 | 13 | 9 | N | 12 | 4 | 8 | | | 107 |
| 10 | 961 | N | 920 | -0- | -41 | -0- | 900 | 2 | 20 | 9 | N | 18 | 3 | 8 | | | 122 |
| 11 | 960 | N | 878 | -0- | -82 | -0- | 847 | 2 | 31 | 9 | N | 28 | 3 | 8 | | | 147 |
| 12 | 961 | N | 926 | -0- | -35 | -0- | 911 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 160 |

TOTAL GAS PROD: 11,681 TOTAL CONDENSATE PROD: 131

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 748 | -0- | -368 | -0- | | 746 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 84 |
| 02 | 799 | N | 799 | -0- | -0- | -0- | | 795 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 84 |
| 03 | 1272 | N | 1272 | -0- | -0- | -0- | | 1269 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 84 |
| 04 | 1127 | N | 1127 | -0- | -0- | -0- | | 1123 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 84 |
| 05 | 1136 | N | 1136 | -0- | -0- | -0- | | 1135 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 84 |
| 06 | 1230 | N | 1028 | -0- | -202 | -0- | | 1019 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 84 |
| 07 | 1178 | N | 1141 | -0- | -37 | -0- | | 1090 | 2 | 51 | 9 | N | 46 | 56 | 1 | 9 | 8 | 65 |
| 08 | 1147 | N | 1128 | -0- | -19 | -0- | | 1106 | 2 | 22 | 9 | N | 20 | 5 | 8 | | | 80 |
| 09 | 1020 | N | 999 | -0- | -21 | -0- | | 976 | 2 | 23 | 9 | N | 21 | 7 | 8 | | | 94 |
| 10 | 1147 | N | 946 | -0- | -201 | -0- | | 933 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 104 |
| 11 | 1080 | N | 999 | -0- | -81 | -0- | | 977 | 2 | 22 | 9 | N | 20 | 2 | 8 | | | 122 |
| 12 | 1023 | N | 895 | -0- | -128 | -0- | | 875 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 139 |

TOTAL GAS PROD: 12,218 TOTAL CONDENSATE PROD: 159

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | -0- | | 294 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 92 |
| 02 | 268 | N | 268 | -0- | -0- | -0- | | 253 | 2 | 15 | 9 | N | 14 | 4 | 8 | | | 102 |
| 03 | 310 | N | 283 | -0- | -27 | -0- | | 269 | 2 | 14 | 9 | N | 13 | 85 | 1 | 3 | 8 | 27 |
| 04 | 330 | N | 265 | -0- | -65 | -0- | | 254 | 2 | 11 | 9 | N | 10 | 2 | 8 | | | 35 |
| 05 | 310 | N | 277 | -0- | -33 | -0- | | 276 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | | 269 | 2 | 15 | 9 | N | 14 | 2 | 8 | | | 47 |
| 07 | 279 | N | 261 | -0- | -18 | -0- | | 251 | 2 | 10 | 9 | N | 9 | 3 | 8 | | | 53 |
| 08 | 281 | N | 281 | -0- | -0- | -0- | | 271 | 2 | 10 | 9 | N | 9 | 2 | 8 | | | 60 |
| 09 | 280 | N | 280 | -0- | -0- | -0- | | 268 | 2 | 12 | 9 | N | 11 | 4 | 8 | | | 67 |
| 10 | 281 | N | 281 | -0- | -0- | -0- | | 273 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 73 |
| 11 | 278 | N | 278 | -0- | -0- | -0- | | 272 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 77 |
| 12 | 280 | N | 280 | -0- | -0- | -0- | | 274 | 2 | 6 | 9 | N | 5 | | | | | 82 |

TOTAL GAS PROD: 3,367 TOTAL CONDENSATE PROD: 130

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 220 | -0- | -90 | -0- | 178 | 2 | 42 | 9 | N | 38 | 2 | 8 | | | 134 |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 103 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 134 |
| 03 | 155 | N | 85 | -0- | -70 | -0- | 84 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 134 |
| 04 | 210 | N | 81 | -0- | -129 | -0- | 81 | 2 | | | N | -0- | | | | | 134 |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 134 |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 134 |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 135 | 2 | 24 | 9 | N | 22 | 108 | 1 | | | 48 |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 122 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 119 | 2 | 6 | 9 | N | 5 | | | | | 58 |
| 10 | 155 | N | 131 | -0- | -24 | -0- | 123 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 114 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 119 | 2 | 3 | 9 | N | 3 | | | | | 75 |

TOTAL GAS PROD: 1,564 TOTAL CONDENSATE PROD: 90

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 970 | -0- | -53 | -0- | 968 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 224 |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 224 |
| 03 | 992 | N | 934 | -0- | -58 | -0- | 934 | 2 | | | N | -0- | | | | | 224 |
| 04 | 930 | N | 895 | -0- | -35 | -0- | 895 | 2 | | | N | -0- | | | | | 224 |
| 05 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | 224 |
| 06 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | 224 |
| 07 | 981 | N | 981 | -0- | -0- | -0- | 889 | 2 | 92 | 9 | N | 84 | 142 | 1 | 2 | 8 | 164 |
| 08 | 930 | N | 848 | -0- | -82 | -0- | 848 | 2 | | | N | -0- | | | | | 164 |
| 09 | 930 | N | 772 | -0- | -158 | -0- | 772 | 2 | | | N | -0- | | | | | 164 |
| 10 | 992 | N | 827 | -0- | -165 | -0- | 827 | 2 | | | N | -0- | | | | | 164 |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 164 |
| 12 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 164 |

TOTAL GAS PROD: 10,614 TOTAL CONDENSATE PROD: 86

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 18 | -0- | -75 | -0- | 18 | 2 | | | N | -0- | | | | | 48 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 48 |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 48 |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 48 |
| 05 | 62 | N | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | 48 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 74 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 52 |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 52 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 59 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 10 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | 53 |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 53 |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 570 TOTAL CONDENSATE PROD: 6

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 789 | -0- | -110 | -0- | 770 | 2 | 19 | 9 | N | 17 | 5 | 8 | | | 85 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 661 | 2 | 26 | 9 | N | 24 | 7 | 8 | | | 102 |
| 03 | 899 | N | 672 | -0- | -227 | -0- | 639 | 2 | 33 | 9 | N | 30 | 53 | 1 | 7 | 8 | 72 |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 72 |
| 05 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | 72 |
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 | 1 | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 2,148 TOTAL CONDENSATE PROD: 71

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1707 | -0- | -60 | -0- | 1705 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 90 |
| 02 | 1570 | N | 1570 | -0- | -0- | -0- | 1525 | 2 | 45 | 9 | N | 41 | 13 | 8 | | | 118 |
| 03 | 1777 | N | 1777 | -0- | -0- | -0- | 1716 | 2 | 61 | 9 | N | 55 | 12 | 8 | | | 161 |
| 04 | 1650 | N | 1624 | -0- | -26 | -0- | 1598 | 2 | 26 | 9 | N | 24 | 5 | 8 | | | 180 |
| 05 | 1736 | N | 1638 | -0- | -98 | -0- | 1635 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 180 |
| 06 | 1710 | N | 1694 | -0- | -16 | -0- | 1641 | 2 | 53 | 9 | N | 48 | 193 | 1 | 7 | 8 | 28 |
| 07 | 1674 | N | 1636 | -0- | -38 | -0- | 1618 | 2 | 18 | 9 | N | 16 | 6 | 8 | | | 38 |
| 08 | 1643 | N | 1577 | -0- | -66 | -0- | 1564 | 2 | 13 | 9 | N | 12 | 3 | 8 | | | 47 |
| 09 | 1680 | N | 1492 | -0- | -188 | -0- | 1475 | 2 | 17 | 9 | N | 15 | 5 | 8 | | | 57 |
| 10 | 1643 | N | 1582 | -0- | -61 | -0- | 1568 | 2 | 14 | 9 | N | 13 | 2 | 8 | | | 68 |
| 11 | 1537 | N | 1537 | -0- | -0- | -0- | 1519 | 2 | 18 | 9 | N | 16 | 2 | 8 | | | 82 |
| *12 | 1580 | N | 1580 | -0- | -0- | -0- | 1568 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 92 |

TOTAL GAS PROD: 19,414 TOTAL CONDENSATE PROD: 256

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 183 | -0- | -3 | -0- | 168 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 90 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 140 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 03 | 186 | N | 125 | -0- | -61 | -0- | 124 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 04 | 180 | N | 120 | -0- | -60 | -0- | 120 | 2 | | | N | -0- | | | | | 90 |
| 05 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | 90 |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 90 |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 90 |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 90 |
| 09 | 180 | N | 135 | -0- | -45 | -0- | 135 | 2 | | | N | -0- | | | | | 90 |
| 10 | 279 | N | 125 | -0- | -154 | -0- | 125 | 2 | | | N | -0- | | | | | 90 |
| 11 | 150 | N | 129 | -0- | -21 | -0- | 129 | 2 | | | N | -0- | | | | | 90 |
| 12 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 1,824 TOTAL CONDENSATE PROD: 16

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 11 | 1 | 63 | 2 | Y | -0- | | | | | 33 |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 133 | 1 | 73 | 2 | Y | -0- | | | | | 33 |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 14 | 1 | 85 | 2 | Y | -0- | | | | | 33 |
| 05 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | Y | -0- | | | | | 33 |
| 06 | 150 | N | 26 | -0- | -124 | -0- | 26 | 2 | | | Y | -0- | | | | | 33 |
| 07 | 93 | N | 54 | -0- | -39 | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | 33 |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 104 | 1 | 40 | 2 | Y | -0- | | | | | 33 |
| 09 | 59 | N | 59 | -0- | -0- | -0- | 22 | 1 | 37 | 2 | Y | -0- | | | | | 33 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 72 | 1 | 48 | 2 | Y | -0- | | | | | 33 |
| 11 | 150 | N | 66 | -0- | -84 | -0- | 66 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | Y | -0- | | | | | 33 |

TOTAL GAS PROD: 1,024 TOTAL CONDENSATE PROD: -0-

EQV OPERATING LLC 101634
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | 225742 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 366 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 16,093 TOTAL CONDENSATE PROD: -0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDLOT OIL & GAS LLC 747757
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | | 1095 | -0- | 1095 | 1095 | 1095 | 2 | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | | 1584 | -0- | 1584 | 2679 | 1584 | 2 | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | | 1752 | -0- | 1752 | 4431 | 1752 | 2 | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | | 1906 | -0- | 1906 | 6337 | 1906 | 2 | | | N | -0- | | | | | 42 |
| 07 | 8519 | X | 2182 | -0- | -6337 | -0- | 2182 | 2 | | | N | -0- | | | | | 42 |
| 08 | 1976 | X | 1976 | -0- | -0- | -0- | 1976 | 2 | | | N | -0- | | | | | 42 |
| 09 | 2196 | X | 2196 | -0- | -0- | -0- | 2196 | 2 | | | N | -0- | | | | | 42 |
| 10 | 2329 | X | 2329 | -0- | -0- | -0- | 2329 | 2 | | | N | -0- | | | | | 42 |
| 11 | 2107 | X | 2107 | -0- | -0- | -0- | 2107 | 2 | | | N | -0- | | | | | 42 |
| 12 | 2403 | X | 2403 | -0- | -0- | -0- | 2403 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 19,530 TOTAL CONDENSATE PROD: -0-

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHREIKEY (DOWNTHROWN, MORROW) //CONT.// 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC //CONT.// 100676
PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 101 |
| 02 | 672 | N | 647 | -0- | -25 | -0- | 647 | 2 | | | N | -0- | | | | | 101 |
| 03 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 101 |
| 04 | 720 | N | 519 | -0- | -201 | -0- | 519 | 2 | | | N | -0- | | | | | 101 |
| 05 | 713 | N | 508 | -0- | -205 | -0- | 506 | 2 | 2 | 9 | N | 2 | | | | | 103 |
| 06 | 720 | N | 437 | -0- | -283 | -0- | 434 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 07 | 527 | N | 356 | -0- | -171 | -0- | 356 | 2 | | | N | -0- | | | | | 106 |
| 08 | 496 | N | 64 | -0- | -432 | -0- | 64 | 2 | | | N | -0- | | | | | 106 |
| 09 | 450 | N | 60 | -0- | -390 | -0- | 60 | 2 | | | N | -0- | | | | | 106 |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 89 | 2 | 6 | 9 | N | 5 | | | | | 111 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 111 |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 111 |

TOTAL GAS PROD: 4,482 TOTAL CONDENSATE PROD: 10

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1300 | -0- | -296 | -0- | 1300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1370 | -0- | -397 | -0- | 1370 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1160 | -0- | -359 | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1045 | -0- | -275 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1082 | -0- | -282 | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 910 | -0- | -200 | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,704 TOTAL CONDENSATE PROD: -0-

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | 41 |
| 02 | 672 | N | 482 | -0- | -190 | -0- | 482 | 2 | | | N | -0- | | | | | 41 |
| 03 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 41 |
| 04 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | 41 |
| 05 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | 41 |
| 06 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | 41 |
| 07 | 899 | N | 794 | -0- | -105 | -0- | 794 | 2 | | | N | -0- | | | | | 41 |
| 08 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | 41 |
| 09 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | 41 |
| 10 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | 41 |
| 11 | 870 | N | 796 | -0- | -74 | -0- | 796 | 2 | | | N | -0- | | | | | 41 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

TOTAL GAS PROD: 9,177 TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3360 | X | 3360 | -0- | -0- | -0- | 17 | 1 | 3343 | 2 | Y | -0- | | | | | 2 |
| 02 | 3024 | X | 2636 | -0- | -388 | -0- | 17 | 1 | 2619 | 2 | Y | -0- | | | | | 2 |
| 03 | 3348 | X | 2922 | -0- | -426 | -0- | 14 | 1 | 2908 | 2 | Y | -0- | | | | | 2 |
| 04 | 3240 | X | 2796 | -0- | -444 | -0- | 2796 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 3348 | X | 3266 | -0- | -82 | -0- | 3266 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 3265 | X | 3265 | -0- | -0- | -0- | 3265 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 3594 | X | 3594 | -0- | -0- | -0- | 3594 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 3240 | X | 2593 | -0- | -647 | -0- | 2593 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 3348 | X | 2587 | -0- | -761 | -0- | 2587 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 3240 | X | 2236 | -0- | -1004 | -0- | 2236 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 12 | 3348 | X | 3151 | -0- | -197 | -0- | 3151 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 35,668 TOTAL CONDENSATE PROD: -0-

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 105 |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 105 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 105 |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 105 |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 105 |
| 08 | 124 | N | 32 | -0- | -92 | -0- | 32 | 2 | | | N | -0- | | | | | 105 |
| 09 | 120 | N | 21 | -0- | -99 | -0- | 21 | 2 | | | N | -0- | | | | | 105 |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 105 |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 105 |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 1,079 TOTAL CONDENSATE PROD: -0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| *11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 974 TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 02/08/2022 TOTAL DEPTH 9952 PERF. 3284 - 3580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
AVALANCHE OIL & GAS LLC 037878
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | 228 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 228 |
| 03 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | 228 |
| 04 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | 228 |
| 05 | 651 | N | 635 | -0- | -16 | -0- | 635 | 3 | | | N | -0- | | | | | 228 |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | 228 |
| 07 | 620 | N | 602 | -0- | -18 | -0- | 602 | 3 | | | N | -0- | | | | | 228 |
| 08 | 620 | N | 541 | -0- | -79 | -0- | 541 | 3 | | | N | -0- | | | | | 228 |
| 09 | 600 | N | 504 | -0- | -96 | -0- | 504 | 3 | | | N | -0- | | | | | 228 |
| 10 | 589 | N | 522 | -0- | -67 | -0- | 522 | 3 | | | N | -0- | | | | | 228 |
| 11 | 510 | N | 508 | -0- | -2 | -0- | 508 | 3 | | | N | -0- | | | | | 228 |
| 12 | 527 | N | 496 | -0- | -31 | -0- | 496 | 3 | | | N | -0- | | | | | 228 |

TOTAL GAS PROD: 6,946 TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 46 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 56 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 03 | 570 | N | 570 | -0- | -0- | -0- | 62 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 60 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 05 | 610 | N | 610 | -0- | -0- | -0- | 62 | 1 | 548 | 2 | N | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 54 | 1 | 540 | 2 | N | -0- | | | | | -0- |
| 09 | 455 | N | 455 | -0- | -0- | -0- | 24 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 54 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 60 | 1 | 757 | 2 | N | -0- | | | | | -0- |
| 12 | 692 | N | 692 | -0- | -0- | -0- | 62 | 1 | 630 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,135 TOTAL CONDENSATE PROD: -0-

FAULCONER ENERGY, LLC 263648
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1152 | -0- | -80 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1072 | -0- | -168 | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1037 | -0- | -313 | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 911 | -0- | -546 | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1194 | -0- | -66 | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,636 TOTAL CONDENSATE PROD: -0-

HIGH RIVER RES OPERATING, LLC 385674
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 03 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 05 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 06 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 07 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,532 TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | N | -0- | | | -0- |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | N | -0- | | | -0- |
| 03 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | N | -0- | | | -0- |
| 04 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | N | -0- | | | -0- |
| 05 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | N | -0- | | | -0- |
| 06 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | N | -0- | | | -0- |
| 07 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | N | -0- | | | -0- |
| 08 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 3 | | N | -0- | | | -0- |
| 09 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | N | -0- | | | -0- |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | N | -0- | | | -0- |
| 11 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | N | -0- | | | -0- |
| 12 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,267 TOTAL CONDENSATE PROD: -0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | N | -0- | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | N | -0- | | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | N | -0- | | | -0- |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | -0- |
| 05 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | N | -0- | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| 07 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | N | -0- | | | -0- |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | N | -0- | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | N | -0- | | | -0- |
| 11 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,933 TOTAL CONDENSATE PROD: -0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 31 | 1 | 233 | 2 | N | -0- | | | | | 61 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 28 | 1 | 215 | 2 | N | -0- | | | | | 61 |
| 03 | 276 | N | 276 | -0- | -0- | -0- | 31 | 1 | 245 | 2 | N | -0- | | | | | 61 |
| 04 | 240 | N | 235 | -0- | -5 | -0- | 26 | 1 | 209 | 2 | N | -0- | | | | | 61 |
| 05 | 273 | N | 273 | -0- | -0- | -0- | 31 | 1 | 242 | 2 | N | -0- | | | | | 61 |
| 06 | 262 | N | 262 | -0- | -0- | -0- | 30 | 1 | 232 | 2 | N | -0- | | | | | 61 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 31 | 1 | 238 | 2 | N | -0- | | | | | 61 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 31 | 1 | 235 | 2 | N | -0- | | | | | 61 |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 30 | 1 | 231 | 2 | N | -0- | | | | | 61 |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 31 | 1 | 238 | 2 | N | -0- | | | | | 61 |
| 11 | 259 | N | 259 | -0- | -0- | -0- | 30 | 1 | 229 | 2 | N | -0- | | | | | 61 |
| 12 | 269 | N | 269 | -0- | -0- | -0- | 31 | 1 | 238 | 2 | N | -0- | | | | | 61 |

TOTAL GAS PROD: 3,146 TOTAL CONDENSATE PROD: -0-

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 185 | -0- | -94 | -0- | 31 | 1 | 154 | 2 | N | -0- | | | | | 27 |
| 02 | 252 | N | 191 | -0- | -61 | -0- | 28 | 1 | 163 | 2 | N | -0- | | | | | 27 |
| 03 | 279 | N | 252 | -0- | -27 | -0- | 31 | 1 | 221 | 2 | N | -0- | | | | | 27 |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 30 | 1 | 229 | 2 | N | -0- | | | | | 27 |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 31 | 1 | 241 | 2 | N | -0- | | | | | 27 |
| 06 | 240 | N | 182 | -0- | -58 | -0- | 30 | 1 | 152 | 2 | N | -0- | | | | | 27 |
| 07 | 279 | N | 231 | -0- | -48 | -0- | 30 | 1 | 201 | 2 | N | -0- | | | | | 27 |
| 08 | 279 | N | 274 | -0- | -5 | -0- | 31 | 1 | 243 | 2 | N | -0- | | | | | 27 |
| 09 | 279 | N | 279 | -0- | -0- | -0- | 30 | 1 | 249 | 2 | N | -0- | | | | | 27 |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 31 | 1 | 259 | 2 | N | -0- | | | | | 27 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 30 | 1 | 254 | 2 | N | -0- | | | | | 27 |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 31 | 1 | 260 | 2 | N | -0- | | | | | 27 |

TOTAL GAS PROD: 2,990 TOTAL CONDENSATE PROD: -0-

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 981 | -0- | -135 | -0- | 27 | 1 | 954 | 2 | N | -0- | | | | | 20 |
| 02 | 1036 | N | 804 | -0- | -232 | -0- | 22 | 1 | 771 | 2 | N | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1116 | -0- | -62 | -0- | 31 | 1 | 1082 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 1071 | N | 1071 | -0- | -0- | -0- | 30 | 1 | 1039 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1209 | N | 1209 | -0- | -0- | -0- | 31 | 1 | 1176 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 30 | 1 | 1058 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1178 | -0- | -0- | -0- | 31 | 1 | 1145 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1209 | N | 1115 | -0- | -94 | -0- | 29 | 1 | 1080 | 2 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1080 | N | 948 | -0- | -132 | -0- | 28 | 1 | 920 | 2 | N | -0- | | | | | 47 |
| 10 | 1178 | N | 957 | -0- | -221 | -0- | 31 | 1 | 926 | 2 | N | -0- | | | | | 47 |
| 11 | 1080 | N | 1049 | -0- | -31 | -0- | 29 | 1 | 1020 | 2 | N | -0- | | | | | 47 |
| 12 | 1126 | N | 1126 | -0- | -0- | -0- | 31 | 1 | 1088 | 2 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,645 TOTAL CONDENSATE PROD: 33

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 242 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
IP WELL SERVICE LLC 102116
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- | -0- | 30 | 1 | 424 | 2 | N | -0- | | | | | 98 |
| 02 | 379 | N | 379 | -0- | -0- | -0- | 22 | 1 | 357 | 2 | N | -0- | | | | | 98 |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 18 | 1 | 245 | 2 | N | -0- | | | | | 98 |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 30 | 1 | 438 | 2 | N | 3 | | | | | 101 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 301 | N | 301 | -0- | -0- | -0- | 19 | 1 | 280 | 2 | N | 2 | | | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 165 | N | 165 | -0- | -0- | -0- | 14 | 1 | 150 | 2 | N | 1 | | | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 22 | 1 | 201 | 2 | N | -0- | | | | | 104 |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 9 | 1 | 72 | 2 | N | -0- | | | | | 104 |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 16 | 1 | 160 | 2 | N | -0- | | | | | 104 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 11 | 1 | 166 | 2 | N | -0- | | | | | 104 |
| 11 | 258 | N | 258 | -0- | -0- | -0- | 11 | 1 | 247 | 2 | N | -0- | | | | | 104 |
| 12 | 347 | N | 347 | -0- | -0- | -0- | 21 | 1 | 326 | 2 | N | -0- | | | | | 104 |

TOTAL GAS PROD: 3,295 TOTAL CONDENSATE PROD: 6

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3595 | X | 3595 | -0- | -0- | -0- | 28 | 1 | 3567 | 2 | N | -0- | | | | | 146 |
| 02 | 2256 | X | 2256 | -0- | -0- | -0- | 19 | 1 | 2236 | 2 | N | 1 | | | | | 147 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2411 | X | 2411 | -0- | -0- | -0- | 18 | 1 | 2393 | 2 | N | -0- | | | | | 147 |
| 04 | 3599 | X | 3599 | -0- | -0- | -0- | 30 | 1 | 3567 | 2 | N | 2 | 126 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 2216 | X | 2216 | -0- | -0- | -0- | 19 | 1 | 2193 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 1804 | X | 1804 | -0- | -0- | -0- | 14 | 1 | 1784 | 2 | N | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2323 | X | 2323 | -0- | -0- | -0- | 22 | 1 | 2292 | 2 | N | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1149 | X | 1149 | -0- | -0- | -0- | 9 | 1 | 1138 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1851 | X | 1851 | -0- | -0- | -0- | 17 | 1 | 1830 | 2 | N | 4 | | | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1422 | X | 1422 | -0- | -0- | -0- | 11 | 1 | 1407 | 2 | N | 4 | | | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1321 | X | 1321 | -0- | -0- | -0- | 11 | 1 | 1310 | 2 | N | -0- | | | | | 50 |
| 12 | 2984 | X | 2984 | -0- | -0- | -0- | 21 | 1 | 2963 | 2 | N | -0- | 32 | 1 | | | 18 |

TOTAL GAS PROD: 26,931 TOTAL CONDENSATE PROD: 30

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | X | 406 | -0- | -307 | -0- | 149 | 1 | 257 | 2 | N | -0- | | | | | 120 |
| 02 | 1400 | X | 288 | -0- | -1112 | -0- | 37 | 1 | 222 | 2 | N | 26 | | | | | 146 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4057 | X | 4057 | -0- | -0- | -0- | 172 | 1 | 3875 | 2 | N | 9 | | | | | 155 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 4135 | X | 4135 | -0- | -0- | -0- | 154 | 1 | 3963 | 2 | N | 16 | | | | | 171 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 3842 | X | 3842 | -0- | -0- | -0- | 159 | 1 | 3652 | 2 | N | 28 | | | | | 199 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 06 | 3240 | X | 2833 | -0- | -407 | -0- | 124 | 1 | 2708 | 2 | N | 1 | | | | | 200 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3348 | X | 42 | -0- | -3306 | -0- | 19 | 1 | 23 | 2 | N | -0- | | | | | 200 |
| 08 | 3348 | X | 3032 | -0- | -316 | -0- | 86 | 1 | 2946 | 2 | N | -0- | | | | | 200 |
| 09 | 3805 | X | 3805 | -0- | -0- | -0- | 175 | 1 | 3611 | 2 | N | 17 | | | | | 217 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3348 | X | 2110 | -0- | -1238 | -0- | 88 | 1 | 2016 | 2 | N | 5 | | | | | 222 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3017 | X | 3017 | -0- | -0- | -0- | 175 | 1 | 2824 | 2 | N | 16 | | | | | 238 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2638 | -0- | -710 | -0- | 169 | 1 | 2467 | 2 | N | 2 | | | | | 240 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,205 TOTAL CONDENSATE PROD: 120

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | 100 | -0- | 100 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 600 TOTAL CONDENSATE PROD: -0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LEASE HOLDERS ACQUISITIONS LLC 491872
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEARMAN, EAST (COUNCIL GROVE) //CONT.// 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 2 | | | N | -0- | | | | | 51 |
| 02 | 1736 | N | 1314 | -0- | -422 | -0- | 1314 | 2 | | | N | -0- | | | | | 51 |
| 03 | 1953 | N | 1942 | -0- | -11 | -0- | 1936 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 04 | 1710 | N | 1555 | -0- | -155 | -0- | 1552 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 05 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | 59 |
| 06 | 1890 | N | 1603 | -0- | -287 | -0- | 1603 | 2 | | | N | -0- | | | | | 59 |
| 07 | 1612 | N | 1038 | -0- | -574 | -0- | 1038 | 2 | | | N | -0- | | | | | 59 |
| 08 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | 59 |
| 09 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 2 | | | N | -0- | | | | | 59 |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | 59 |
| 11 | 2235 | N | 2235 | -0- | -0- | -0- | 2212 | 2 | 23 | 9 | N | 21 | | | | | 80 |
| 12 | 1860 | N | 1681 | -0- | -179 | -0- | 1656 | 2 | 25 | 9 | N | 23 | | | | | 103 |

TOTAL GAS PROD: 19,228 TOTAL CONDENSATE PROD: 52

AVALANCHE OIL & GAS LLC 037878
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 983 | -0- | -9 | -0- | 983 | 2 | | | N | -0- | | | | | 196 |
| 02 | 1120 | N | 875 | -0- | -245 | -0- | 875 | 2 | | | N | -0- | | | | | 196 |
| 03 | 1023 | N | 899 | -0- | -124 | -0- | 899 | 2 | | | N | -0- | | | | | 196 |
| 04 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | 196 |
| 05 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | 196 |
| 06 | 870 | N | 580 | -0- | -290 | -0- | 580 | 2 | | | N | -0- | | | | | 196 |
| 07 | 1116 | N | 898 | -0- | -218 | -0- | 898 | 2 | | | N | -0- | | | | | 196 |
| 08 | 1054 | N | 103 | -0- | -951 | -0- | 103 | 2 | | | N | -0- | | | | | 196 |
| 09 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | 196 |
| 10 | 899 | N | 383 | -0- | -516 | -0- | 383 | 2 | | | N | -0- | | | | | 196 |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 196 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 196 |

TOTAL GAS PROD: 7,850 TOTAL CONDENSATE PROD: -0-

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | 45 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 45 |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | 45 |
| 04 | 120 | N | 79 | -0- | -41 | -0- | 79 | 2 | | | N | -0- | | | | | 45 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 45 |
| 06 | 90 | N | 11 | -0- | -79 | -0- | 11 | 2 | | | N | -0- | | | | | 45 |
| 07 | 93 | N | 9 | -0- | -84 | -0- | 9 | 2 | | | N | -0- | | | | | 45 |
| 08 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | 45 |
| 09 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 45 |
| 10 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | 45 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 45 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 436 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5874 | R | 5874 | -0- | -0- | -0- | 5871 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 02 | 3386 | R | 3386 | -0- | -0- | -0- | 3382 | 2 | 4 | 9 | N | 4 | | | | | 99 |
| 03 | 3342 | R | 3342 | -0- | -0- | -0- | 3309 | 2 | 33 | 9 | N | 30 | | | | | 129 |
| 04 | 3559 | R | 3559 | -0- | -0- | -0- | 3552 | 2 | 7 | 9 | N | 6 | | | | | 135 |
| 05 | 2945 | # | 2123 | -0- | -822 | -0- | 2117 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 06 | 2850 | # | 393 | -0- | -2457 | -0- | 393 | 2 | | | N | -0- | | | | | 140 |
| 07 | 3759 | R | 3759 | -0- | -0- | -0- | 3759 | 2 | | | N | -0- | | | | | 140 |
| 08 | 2945 | # | 2600 | -0- | -345 | -0- | 2600 | 2 | | | N | -0- | | | | | 140 |
| 09 | 2850 | # | 2475 | -0- | -375 | -0- | 2465 | 2 | 10 | 9 | N | 9 | 146 | 1 | | | 3 |
| 10 | 3326 | R | 3326 | -0- | -0- | -0- | 3320 | 2 | 6 | 9 | N | 5 | | | | | 8 |
| 11 | 4995 | R | 4995 | -0- | -0- | -0- | 4982 | 2 | 13 | 9 | N | 12 | | | | | 20 |
| 12 | 3912 | R | 3912 | -0- | -0- | -0- | 3909 | 2 | 3 | 9 | N | 3 | | | | | 23 |

TOTAL GAS PROD: 39,744 TOTAL CONDENSATE PROD: 77

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/30/2025 - WELL PLUGGED 04/30/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OVERFLOW ENERGY, LLC 628574
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 577 | -0- | -105 | -0- | 559 | 2 | 18 | 9 | N | 16 | | | | | 85 |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 516 | 2 | 23 | 9 | N | 21 | | | | | 106 |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 597 | 2 | 19 | 9 | N | 17 | | | | | 123 |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 620 | 2 | 26 | 9 | N | 24 | | | | | 147 |
| 05 | 682 | N | 682 | -0- | -0- | -0- | 662 | 2 | 20 | 9 | N | 18 | | | | | 165 |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 638 | 2 | 19 | 9 | N | 17 | | | | | 182 |
| 07 | 682 | N | 174 | -0- | -508 | -0- | 174 | 2 | | | N | -0- | | | | | 182 |
| 08 | 682 | N | 127 | -0- | -555 | -0- | 127 | 2 | | | N | -0- | | | | | 182 |
| 09 | 660 | N | 549 | -0- | -111 | -0- | 549 | 2 | | | N | -0- | | | | | 182 |
| 10 | 678 | N | 678 | -0- | -0- | -0- | 658 | 2 | 20 | 9 | N | 18 | | | | | 200 |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 638 | 2 | 3 | 9 | N | 3 | | | | | 203 |
| 12 | 624 | N | 624 | -0- | -0- | -0- | 609 | 2 | 15 | 9 | N | 14 | 179 | 1 | | | 38 |

TOTAL GAS PROD: 6,510 TOTAL CONDENSATE PROD: 148

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 3 | | | N | -0- | | | | | 122 |
| 02 | 1192 | N | 1192 | -0- | -0- | -0- | 1139 | 3 | 53 | 9 | N | 48 | | | | | 170 |
| 03 | 1348 | N | 1348 | -0- | -0- | -0- | 1340 | 3 | 8 | 9 | N | 7 | 137 | 1 | | | 40 |
| 04 | 1722 | N | 1722 | -0- | -0- | -0- | 1686 | 3 | 36 | 9 | N | 33 | | | | | 73 |
| 05 | 1818 | N | 1818 | -0- | -0- | -0- | 1760 | 3 | 58 | 9 | N | 53 | | | | | 126 |
| 06 | 1566 | N | 1566 | -0- | -0- | -0- | 1536 | 3 | 30 | 9 | N | 27 | | | | | 153 |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 1118 | 3 | 11 | 9 | N | 10 | | | | | 163 |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1184 | 3 | 13 | 9 | N | 12 | | | | | 175 |
| 09 | 1550 | N | 1550 | -0- | -0- | -0- | 1542 | 3 | 8 | 9 | N | 7 | | | | | 182 |
| 10 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 3 | | | N | -0- | | | | | 182 |
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | 182 |
| 12 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | 182 |

TOTAL GAS PROD: 16,476 TOTAL CONDENSATE PROD: 197

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1334 | -0- | 1334 | 2762 | 1334 | 3 | | | Y | -0- | | | | | 33 |
| 02 | DLQ G-10 | | 1236 | -0- | 1236 | 3998 | 1236 | 3 | | | Y | -0- | | | | | 33 |
| 03 | DLQ G-10 | | 1546 | -0- | 1546 | 5544 | 1428 | 3 | 118 | 9 | Y | 107 | | | | | 140 |
| 04 | DLQ G-10 | | 1436 | -0- | 1436 | 6980 | 1370 | 3 | 66 | 9 | Y | 60 | | | | | 200 |
| 05 | DLQ G-10 | | 1378 | -0- | 1378 | 8358 | 1324 | 3 | 54 | 9 | Y | 49 | | | | | 249 |
| 06 | DLQ G-10 | | 1452 | -0- | 1452 | 9810 | 1450 | 3 | 2 | 9 | Y | 2 | | | | | 251 |
| 07 | DLQ G-10 | | 1527 | -0- | 1527 | 11337 | 1441 | 3 | 86 | 9 | Y | 78 | | | | | 329 |
| 08 | DLQ G-10 | | 1461 | -0- | 1461 | 12798 | 1461 | 3 | | | Y | -0- | | | | | 329 |
| 09 | DLQ G-10 | | 1452 | -0- | 1452 | 14250 | 1452 | 3 | | | Y | -0- | | | | | 329 |
| 10 | 3100 | N | 1486 | -0- | -1614 | 12636 | 1486 | 3 | | | Y | -0- | | | | | 329 |
| *11 | 3000 | N | 1357 | -0- | -1643 | 10993 | 1357 | 3 | | | Y | -0- | | | | | 329 |
| 12 | 3100 | N | 1458 | -0- | -1642 | 9351 | 1458 | 3 | | | Y | -0- | | | | | 329 |

TOTAL GAS PROD: 17,123 TOTAL CONDENSATE PROD: 296

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 1334 | -0- | 1334 | 2968 | 1334 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1237 | -0- | 1237 | 4205 | 1237 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1635 | -0- | 1635 | 5840 | 1428 | 3 | 207 | 9 | Y | 188 | 188 | 1 | | | -0- |
| 04 | DLQ G-10 | | 1370 | -0- | 1370 | 7210 | 1370 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 1324 | -0- | 1324 | 8534 | 1324 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 1450 | -0- | 1450 | 9984 | 1450 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 1441 | -0- | 1441 | 11425 | 1441 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1662 | -0- | 1662 | 13087 | 1461 | 3 | 201 | 9 | Y | 183 | 183 | 1 | | | -0- |
| 09 | DLQ G-10 | | 1451 | -0- | 1451 | 14538 | 1451 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1688 | -0- | -1412 | 13126 | 1486 | 3 | 202 | 9 | Y | 184 | 184 | 1 | | | -0- |
| *11 | 3000 | N | 1357 | -0- | -1643 | 11483 | 1357 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1665 | -0- | -1435 | 10048 | 1458 | 3 | 207 | 9 | Y | 188 | 188 | 1 | | | -0- |

TOTAL GAS PROD: 17,614 TOTAL CONDENSATE PROD: 743

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 1010 | 3 | 22 | 9 | N | 20 | | | | | 130 |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 968 | 3 | | | N | -0- | | | | | 130 |
| 03 | 1167 | N | 1167 | -0- | -0- | -0- | 1148 | 3 | 19 | 9 | N | 17 | | | | | 147 |
| 04 | 1153 | N | 1153 | -0- | -0- | -0- | 1125 | 3 | 28 | 9 | N | 25 | | | | | 172 |
| 05 | 1129 | N | 1129 | -0- | -0- | -0- | 1123 | 3 | 6 | 9 | N | 5 | | | | | 177 |
| 06 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | 177 |
| 07 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 3 | | | N | -0- | | | | | 177 |
| 08 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | 177 |
| 09 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | 177 |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | 177 |
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | 177 |
| 12 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 3 | | | N | -0- | | | | | 177 |

TOTAL GAS PROD: 13,626 TOTAL CONDENSATE PROD: 67

UNBRIDLED RESOURCES, LLC 875461
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRANK -F- WELL #: 2 RRCID -> 290655 COMPL. DATE 09/27/1963 TOTAL DEPTH 6897 PERF. 6706 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | 37 |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | 37 |
| 03 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 37 |
| 04 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 37 |
| 05 | 682 | N | 647 | -0- | -35 | -0- | 647 | 2 | | | N | -0- | | | | | 37 |
| 06 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 37 |
| 07 | 682 | N | 301 | -0- | -381 | -0- | 301 | 2 | | | N | -0- | | | | | 37 |
| 08 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 4,677 TOTAL CONDENSATE PROD: -0-

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1205 | -0- | -252 | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1256 | -0- | -60 | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 927 | -0- | -561 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 916 | -0- | -254 | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1180 | -0- | -215 | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 556 | -0- | -405 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 601 | -0- | -509 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 10 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1531 | -0- | -29 | -0- | 1531 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,132 TOTAL CONDENSATE PROD: -0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION 418953
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | N | 247 | -0- | -23 | -0- | 247 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 248 | N | 240 | -0- | -8 | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 233 | -0- | -7 | -0- | 233 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 235 | -0- | -5 | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,694 TOTAL CONDENSATE PROD: -0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 148 | -0- | -32 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 149 | -0- | -6 | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,618 TOTAL CONDENSATE PROD: -0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION //CONT.// 418953
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 99 | -0- | -21 | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,074 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 12 |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | 12 |
| 03 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 12 |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | 12 |
| 05 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 12 |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 12 |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 12 |
| 08 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 | 3 | | | N | -0- | | | | | 12 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | 12 |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 12 |
| *11 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 12 |
| 12 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 6,815 TOTAL CONDENSATE PROD: -0-

SPOONY (MISSISSIPPIAN) //CONT.// 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 05 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 08 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,153 TOTAL CONDENSATE PROD: -0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 03 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 04 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 05 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 618 | -0- | -2 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 530 | -0- | -40 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 563 | -0- | -26 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 555 | -0- | -45 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 555 | -0- | -3 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,882 TOTAL CONDENSATE PROD: -0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 407 | -0- | -853 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 857 | -0- | -476 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1890 | N | 1422 | -0- | -468 | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 1913 | -0- | -40 | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,794 TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 3 | | | N | -0- | | | | | 1 |
| 02 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | 1 |
| 03 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 3 | | | N | -0- | | | | | 1 |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | 1 |
| 05 | 1674 | N | 1670 | -0- | -4 | -0- | 1670 | 3 | | | N | -0- | | | | | 1 |
| 06 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | 1 |
| 07 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 8,718 TOTAL CONDENSATE PROD: -0-

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | 88 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 88 |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | 88 |
| 04 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | 88 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 06 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 88 |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | 88 |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | 88 |
| 09 | 330 | N | 202 | -0- | -128 | -0- | 202 | 3 | | | N | -0- | | | | | 88 |
| 10 | 341 | N | 169 | -0- | -172 | -0- | 169 | 3 | | | N | -0- | | | | | 88 |
| 11 | 330 | N | 317 | -0- | -13 | -0- | 317 | 3 | | | N | -0- | | | | | 88 |
| *12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 2,907 TOTAL CONDENSATE PROD: -0-

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 3 | | | N | -0- | | | | | 20 |
| 02 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | 20 |
| 03 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | 20 |
| 04 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 3 | | | N | -0- | | | | | 20 |
| 05 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | N | -0- | | | | | 20 |
| 06 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | 20 |
| 07 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | 20 |
| 08 | 899 | N | 822 | -0- | -77 | -0- | 822 | 3 | | | N | -0- | | | | | 20 |
| 09 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 3 | | | N | -0- | | | | | 20 |
| 10 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 3 | | | N | -0- | | | | | 20 |
| 11 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 18,217 TOTAL CONDENSATE PROD: -0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 4124 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | 117 |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | | N | -0- | | | | | 117 |
| 03 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | 117 |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | 117 |
| 05 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | 117 |
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | 117 |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | 117 |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | 117 |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | 117 |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | 117 |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 117 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 6,687 TOTAL CONDENSATE PROD: -0-

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 04 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 05 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 06 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 421 | -0- | -44 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,411 TOTAL CONDENSATE PROD: -0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 05 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 238 | -0- | -10 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 227 | -0- | -13 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 206 | -0- | -34 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,610 TOTAL CONDENSATE PROD: -0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 27 | -0- | -190 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | 139 |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 139 |
| 03 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 139 |
| 04 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | 139 |
| 05 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | 139 |
| 06 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | 139 |
| 07 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | 139 |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | 139 |
| 09 | 960 | N | 771 | -0- | -189 | -0- | 771 | 2 | | | N | -0- | | | | | 139 |
| 10 | 992 | N | 981 | -0- | -11 | -0- | 981 | 2 | | | N | -0- | | | | | 139 |
| 11 | 960 | N | 469 | -0- | -491 | -0- | 469 | 2 | | | N | -0- | | | | | 139 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |

TOTAL GAS PROD: 10,999 TOTAL CONDENSATE PROD: -0-

FORMATION RESOUR FIELD SVCS, LLC 100566
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MMGL TXPH, LLC 101619
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8325 | X | 8325 | -0- | -0- | -0- | 8296 | 2 | 29 | 9 | Y | 26 | | | | | 114 |
| 02 | 7952 | X | 7658 | -0- | -294 | -0- | 7657 | 2 | 1 | 9 | Y | 1 | | | | | 115 |
| 03 | 8804 | X | 7305 | -0- | -1499 | -0- | 7284 | 2 | 21 | 9 | Y | 19 | | | | | 134 |
| 04 | 8520 | X | 7832 | -0- | -688 | -0- | 7779 | 2 | 53 | 9 | Y | 48 | | | | | 182 |
| 05 | 8494 | X | 6768 | -0- | -1726 | -0- | 6672 | 2 | 96 | 9 | Y | 87 | 172 | 1 | | | 97 |
| 06 | 8220 | X | 7423 | -0- | -797 | -0- | 7376 | 2 | 47 | 9 | Y | 43 | | | | | 140 |
| 07 | 8494 | X | 6751 | -0- | -1743 | -0- | 6655 | 2 | 96 | 9 | Y | 87 | | | | | 227 |
| 08 | 8091 | X | 6213 | -0- | -1878 | -0- | 6151 | 2 | 62 | 9 | Y | 56 | 181 | 1 | | | 102 |
| 09 | 7830 | X | 6702 | -0- | -1128 | -0- | 6646 | 2 | 56 | 9 | Y | 51 | | | | | 153 |
| 10 | 7915 | X | 7915 | -0- | -0- | -0- | 7867 | 2 | 48 | 9 | Y | 44 | | | | | 197 |
| 11 | 7809 | X | 7809 | -0- | -0- | -0- | 7756 | 2 | 53 | 9 | Y | 48 | 175 | 1 | | | 70 |
| 12 | 8067 | X | 8067 | -0- | -0- | -0- | 7977 | 2 | 90 | 9 | Y | 82 | | | | | 152 |

TOTAL GAS PROD: 88,768 TOTAL CONDENSATE PROD: 592

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2570 | N | 2570 | -0- | -0- | -0- | 122 | 1 | 2356 | 2 | N | 84 | 180 | 1 | | | 41 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1501 | -0- | -515 | -0- | 65 | 1 | 1375 | 2 | N | 55 | | | | | 96 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 2372 | N | 2372 | -0- | -0- | -0- | 105 | 1 | 2213 | 2 | N | 49 | | | | | 145 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 2312 | N | 2312 | -0- | -0- | -0- | 87 | 1 | 2184 | 2 | N | 37 | | | | | 182 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 05 | 2499 | N | 2499 | -0- | -0- | -0- | 94 | 1 | 2380 | 2 | N | 23 | | | | | 205 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 06 | 2560 | N | 2560 | -0- | -0- | -0- | 94 | 1 | 2460 | 2 | N | 5 | 168 | 1 | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 3016 | N | 3016 | -0- | -0- | -0- | 107 | 1 | 2785 | 2 | N | 113 | | | | | 155 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 08 | 2956 | N | 2956 | -0- | -0- | -0- | 110 | 1 | 2804 | 2 | N | 38 | | | | | 193 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 2681 | N | 2681 | -0- | -0- | -0- | 105 | 1 | 2559 | 2 | N | 15 | | | | | 208 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2908 | N | 2908 | -0- | -0- | -0- | 107 | 1 | 2749 | 2 | N | 47 | 176 | 1 | | | 79 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2556 | N | 2556 | -0- | -0- | -0- | 98 | 1 | 2410 | 2 | N | 44 | | | | | 123 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2511 | -0- | -0- | -0- | 99 | 1 | 2364 | 2 | N | 44 | | | | | 167 |
| | | | | | | | 48 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,442 TOTAL CONDENSATE PROD: 554

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 846 | N | 846 | -0- | -0- | -0- | 322 | 1 | 503 | 2 | Y | 19 | | | | | 96 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 277 | 1 | 432 | 2 | Y | 3 | | | | | 99 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 699 | N | 699 | -0- | -0- | -0- | 250 | 1 | 376 | 2 | Y | 66 | | | | | 165 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 04 | 425 | N | 425 | -0- | -0- | -0- | 142 | 1 | 279 | 2 | Y | 4 | | | | | 169 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 744 | N | 744 | -0- | -0- | -0- | 248 | 1 | 495 | 2 | Y | 1 | 140 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 298 | 1 | 602 | 2 | Y | -0- | | | | | 30 |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 311 | 1 | 599 | 2 | Y | -0- | | | | | 30 |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 314 | 1 | 597 | 2 | Y | -0- | | | | | 30 |
| 09 | 729 | N | 729 | -0- | -0- | -0- | 247 | 1 | 465 | 2 | Y | 15 | | | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 926 | N | 926 | -0- | -0- | -0- | 315 | 1 | 605 | 2 | Y | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 241 | 1 | 453 | 2 | Y | 12 | | | | | 62 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 618 | N | 618 | -0- | -0- | -0- | 216 | 1 | 394 | 2 | Y | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,127 TOTAL CONDENSATE PROD: 132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4743 | X | 4104 | -0- | -639 | -0- | 617 | 1 | 3096 | 2 | Y | 355 | 376 | 1 | | | 88 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 4284 | X | 3381 | -0- | -903 | -0- | 532 | 1 | 2486 | 2 | Y | 330 | 282 | 1 | | | 136 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 03 | 4337 | X | 4337 | -0- | -0- | -0- | 677 | 1 | 3254 | 2 | Y | 369 | 324 | 1 | | | 181 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 04 | 3960 | X | 3803 | -0- | -157 | -0- | 592 | 1 | 2815 | 2 | Y | 360 | 421 | 1 | | | 120 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 05 | 4585 | X | 4585 | -0- | -0- | -0- | 678 | 1 | 3459 | 2 | Y | 407 | 364 | 1 | | | 163 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 06 | 4170 | X | 4126 | -0- | -44 | -0- | 649 | 1 | 3132 | 2 | Y | 314 | 369 | 1 | | | 108 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 07 | 4742 | X | 4742 | -0- | -0- | -0- | 706 | 1 | 3634 | 2 | Y | 365 | 422 | 1 | | | 51 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 08 | 4557 | X | 4172 | -0- | -385 | -0- | 629 | 1 | 3136 | 2 | Y | 370 | 280 | 1 | | | 141 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 09 | 4440 | X | 4425 | -0- | -15 | -0- | 651 | 1 | 3377 | 2 | Y | 361 | 423 | 1 | | | 79 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 10 | 4743 | X | 4137 | -0- | -606 | -0- | 628 | 1 | 3100 | 2 | Y | 372 | 375 | 1 | | | 76 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 11 | 4590 | X | 3869 | -0- | -721 | -0- | 618 | 1 | 2933 | 2 | Y | 289 | 284 | 1 | | | 81 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4197 | -0- | -546 | -0- | 676 | 1 | 3118 | 2 | Y | 366 | 329 | 1 | | | 118 |
| | | | | | | | 403 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,878 TOTAL CONDENSATE PROD: 4,258

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 34 | 1 | 378 | 9 | Y | 344 | 341 | 1 | | | 106 |
| 02 | 280 | N | 247 | -0- | -33 | -0- | 34 | 1 | 213 | 9 | Y | 194 | 166 | 1 | | | 134 |
| 03 | 248 | N | 104 | -0- | -144 | -0- | 30 | 1 | 74 | 9 | Y | 67 | | | | | 201 |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | 132 | 166 | 1 | | | 167 |
| 05 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | 148 | 164 | 1 | | | 151 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | 433 | 344 | 1 | | | 240 |
| 07 | 174 | N | 174 | -0- | -0- | -0- | 2 | 1 | 172 | 9 | Y | 156 | 179 | 1 | | | 217 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 313 | 357 | 1 | | | 173 |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 1 | 2 | 241 | 9 | Y | 219 | 169 | 1 | | | 223 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | 292 | 337 | 1 | | | 178 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 267 | 333 | 1 | | | 112 |
| 12 | 248 | N | 71 | -0- | -177 | -0- | 1 | 1 | 70 | 9 | Y | 64 | | | | | 176 |

TOTAL GAS PROD: 1,250 TOTAL CONDENSATE PROD: 2,629

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7031 | X | 7031 | -0- | -0- | -0- | 1573 | 1 | 4963 | 2 | Y | 450 | 361 | 1 | | | 231 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 02 | 6272 | X | 5708 | -0- | -564 | -0- | 1395 | 1 | 3893 | 2 | Y | 382 | 357 | 1 | | | 256 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 03 | 6913 | X | 5672 | -0- | -1241 | -0- | 1592 | 1 | 3538 | 2 | Y | 493 | 540 | 1 | | | 209 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 04 | 6750 | X | 6099 | -0- | -651 | -0- | 1412 | 1 | 4163 | 2 | Y | 476 | 509 | 1 | | | 176 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 05 | 6975 | X | 6290 | -0- | -685 | -0- | 1526 | 1 | 4234 | 2 | Y | 482 | 524 | 1 | | | 134 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 06 | 6750 | X | 6352 | -0- | -398 | -0- | 1512 | 1 | 4592 | 2 | Y | 225 | 169 | 1 | | | 190 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 07 | 6231 | X | 5813 | -0- | -418 | -0- | 1562 | 1 | 3849 | 2 | Y | 365 | 357 | 1 | | | 198 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 08 | 6231 | X | 5316 | -0- | -915 | -0- | 602 | 1 | 4353 | 2 | Y | 328 | 339 | 1 | | | 187 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 09 | 6270 | X | 5840 | -0- | -430 | -0- | 1032 | 1 | 4316 | 2 | Y | 447 | 512 | 1 | | | 122 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 10 | 6766 | X | 6766 | -0- | -0- | -0- | 1250 | 1 | 4997 | 2 | Y | 472 | 516 | 1 | | | 78 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 11 | 6360 | X | 6026 | -0- | -334 | -0- | 1512 | 1 | 4019 | 2 | Y | 450 | 355 | 1 | | | 173 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 12 | 6045 | X | 5013 | -0- | -1032 | -0- | 1562 | 1 | 2910 | 2 | Y | 492 | 353 | 1 | | | 312 |
| | | | | | | | 541 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,926 TOTAL CONDENSATE PROD: 5,062

BUFFALO CREEK SWD SYSTEM LLC 102292
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 1861 |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 1861 |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 1861 |
| 04 | 300 | N | 270 | -0- | -30 | -0- | 270 | 2 | | | N | -0- | | | | | 1861 |
| 05 | 310 | N | 266 | -0- | -44 | -0- | 266 | 2 | | | N | -0- | | | | | 1861 |
| 06 | 270 | N | 250 | -0- | -20 | -0- | 250 | 2 | | | N | -0- | | | | | 1861 |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | N | -0- | | | | | 1861 |
| 08 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | 1861 |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 1861 |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 1861 |
| 11 | 270 | N | 234 | -0- | -36 | -0- | 234 | 2 | | | N | -0- | | | | | 1861 |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 1861 |

TOTAL GAS PROD: 3,214 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3646 | -0- | -1283 | -0- | 3607 | 2 | 39 | 9 | N | 35 | | | | | 2883 |
| 02 | 4228 | X | 2921 | -0- | -1307 | -0- | 2764 | 2 | 157 | 9 | N | 143 | | | | | 3026 |
| 03 | 4402 | X | 3554 | -0- | -848 | -0- | 3457 | 2 | 97 | 9 | N | 88 | 552 | 1 | | | 2562 |
| 04 | 4260 | X | 3991 | -0- | -269 | -0- | 3900 | 2 | 91 | 9 | N | 83 | | | | | 2645 |
| 05 | 4433 | X | 4433 | -0- | -0- | -0- | 4298 | 2 | 135 | 9 | N | 123 | 181 | 1 | | | 2587 |
| 06 | 4051 | X | 4051 | -0- | -0- | -0- | 4018 | 2 | 33 | 9 | N | 30 | | | | | 2617 |
| 07 | 4624 | X | 4624 | -0- | -0- | -0- | 4500 | 2 | 124 | 9 | N | 113 | 191 | 1 | | | 2539 |
| 08 | 4433 | X | 3396 | -0- | -1037 | -0- | 3396 | 2 | | | N | -0- | | | | | 2539 |
| 09 | 4326 | X | 4326 | -0- | -0- | -0- | 4260 | 2 | 66 | 9 | N | 60 | 193 | 1 | | | 2406 |
| 10 | 4619 | X | 4202 | -0- | -417 | -0- | 4149 | 2 | 53 | 9 | N | 48 | | | | | 2454 |
| 11 | 4470 | X | 4108 | -0- | -362 | -0- | 4044 | 2 | 64 | 9 | N | 58 | | | | | 2512 |
| 12 | 4619 | X | 4288 | -0- | -331 | -0- | 4087 | 2 | 201 | 9 | N | 183 | 190 | 1 | | | 2505 |

TOTAL GAS PROD: 47,540 TOTAL CONDENSATE PROD: 964

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10757 | X | 7278 | -0- | -3479 | -0- | 7063 | 2 | 215 | 9 | N | 195 | | | | | 7675 |
| 02 | 8568 | X | 5823 | -0- | -2745 | -0- | 5702 | 2 | 121 | 9 | N | 110 | | | | | 7785 |
| 03 | 8649 | X | 6321 | -0- | -2328 | -0- | 6201 | 2 | 120 | 9 | N | 109 | | | | | 7894 |
| 04 | 7050 | X | 3981 | -0- | -3069 | -0- | 3884 | 2 | 97 | 9 | N | 88 | | | | | 7982 |
| 05 | 7285 | X | 6958 | -0- | -327 | -0- | 6878 | 2 | 80 | 9 | N | 73 | | | | | 8055 |
| 06 | 7050 | X | 4525 | -0- | -2525 | -0- | 4456 | 2 | 69 | 9 | N | 63 | 188 | 1 | | | 7930 |
| 07 | 6448 | X | 4241 | -0- | -2207 | -0- | 4227 | 2 | 14 | 9 | N | 13 | | | | | 7943 |
| 08 | 6944 | X | 5536 | -0- | -1408 | -0- | 5456 | 2 | 80 | 9 | N | 73 | 179 | 1 | | | 7837 |
| 09 | 6720 | X | 4327 | -0- | -2393 | -0- | 4280 | 2 | 47 | 9 | N | 43 | | | | | 7880 |
| 10 | 6944 | X | 6901 | -0- | -43 | -0- | 6800 | 2 | 101 | 9 | N | 92 | | | | | 7972 |
| 11 | 5750 | X | 5750 | -0- | -0- | -0- | 5594 | 2 | 156 | 9 | N | 142 | 330 | 1 | | | 7784 |
| 12 | 5549 | X | 5318 | -0- | -231 | -0- | 5207 | 2 | 111 | 9 | N | 101 | | | | | 7885 |

TOTAL GAS PROD: 66,959 TOTAL CONDENSATE PROD: 1,102

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 145 | -0- | -41 | -0- | 145 | 2 | | | N | -0- | | | | | 1304 |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 1304 |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | 1304 |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 1304 |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 1304 |
| 06 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | N | -0- | | | | | 1304 |
| 07 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | N | -0- | | | | | 1304 |
| 08 | 155 | N | 123 | -0- | -32 | -0- | 123 | 2 | | | N | -0- | | | | | 1304 |
| 09 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 1304 |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | 1304 |
| 11 | 120 | N | 36 | -0- | -84 | -0- | 36 | 2 | | | N | -0- | | | | | 1304 |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | 1304 |

TOTAL GAS PROD: 1,745 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC 276959
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 237 | -0- | -11 | -0- | 43 | 1 9 | 193 | 2 | N | 1 | 1 | 1 | | | 54 |
| 02 | 280 | N | 273 | -0- | -7 | -0- | 51 | 1 2 9 | 220 | 2 | N | 2 | 2 | 1 | | | 54 |
| 03 | 310 | N | 229 | -0- | -81 | -0- | 39 | 1 9 | 189 | 2 | N | 1 | 1 | 1 | | | 54 |
| 04 | 240 | N | 205 | -0- | -35 | -0- | 36 | 1 2 9 | 167 | 2 | N | 2 | 2 | 1 | | | 54 |
| 05 | 310 | N | 228 | -0- | -82 | -0- | 40 | 1 2 9 | 186 | 2 | N | 2 | 2 | 1 | | | 54 |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 51 | 1 2 9 | 189 | 2 | N | 2 | 2 | 1 | | | 54 |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 47 | 1 2 9 | 181 | 2 | N | 2 | 1 | 1 | | | 55 |
| 08 | 279 | N | 279 | -0- | -0- | -0- | 47 | 1 1 9 | 231 | 2 | N | 1 | 1 | 1 | | | 55 |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 50 | 1 1 9 | 225 | 2 | N | 1 | 1 | 1 | | | 55 |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 49 | 1 2 9 | 221 | 2 | N | 2 | 2 | 1 | | | 55 |
| 11 | 270 | N | 202 | -0- | -68 | -0- | 37 | 1 1 9 | 164 | 2 | N | 1 | 1 | 1 | | | 55 |
| 12 | 364 | N | 364 | -0- | -0- | -0- | 65 | 1 3 9 | 296 | 2 | N | 3 | 2 | 1 | | | 56 |

TOTAL GAS PROD: 3,037 TOTAL CONDENSATE PROD: 20

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1232 | N | 1232 | -0- | -0- | -0- | 230 | 1 7 9 | 995 | 2 | N | 6 | 7 | 1 | | | 38 |
| 02 | 812 | N | 797 | -0- | -15 | -0- | 137 | 1 4 9 | 656 | 2 | N | 4 | 4 | 1 | | | 38 |
| 03 | 1795 | N | 1795 | -0- | -0- | -0- | 306 | 1 9 9 | 1480 | 2 | N | 8 | 7 | 1 | | | 39 |
| 04 | 1365 | N | 1365 | -0- | -0- | -0- | 240 | 1 11 9 | 1114 | 2 | N | 10 | 10 | 1 | | | 39 |
| 05 | 1240 | N | 1240 | -0- | -0- | -0- | 216 | 1 10 9 | 1014 | 2 | N | 9 | 10 | 1 | | | 38 |
| 06 | 1090 | N | 1090 | -0- | -0- | -0- | 228 | 1 8 9 | 854 | 2 | N | 7 | 7 | 1 | | | 38 |
| 07 | 1410 | N | 1410 | -0- | -0- | -0- | 293 | 1 8 9 | 1109 | 2 | N | 7 | 7 | 1 | | | 38 |
| 08 | 1280 | N | 1280 | -0- | -0- | -0- | 217 | 1 8 9 | 1055 | 2 | N | 7 | 6 | 1 | | | 39 |
| 09 | 1344 | N | 1344 | -0- | -0- | -0- | 241 | 1 9 9 | 1094 | 2 | N | 8 | 8 | 1 | | | 39 |
| 10 | 1377 | N | 1377 | -0- | -0- | -0- | 250 | 1 11 9 | 1116 | 2 | N | 10 | 10 | 1 | | | 39 |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 210 | 1 9 9 | 929 | 2 | N | 8 | 8 | 1 | | | 39 |
| *12 | 1079 | N | 1079 | -0- | -0- | -0- | 194 | 1 7 9 | 878 | 2 | N | 6 | 6 | 1 | | | 39 |

TOTAL GAS PROD: 15,157 TOTAL CONDENSATE PROD: 90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 300 | -0- | -196 | -0- | 52 | 1 | 236 | 2 | N | 11 | 2 | 1 | | | 147 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 504 | N | 17 | -0- | -487 | -0- | 3 | 1 | 14 | 2 | N | -0- | | | | | 147 |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 147 |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | 97 | 1 | | | 50 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 317 TOTAL CONDENSATE PROD: 11

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 07/25/2025 TOTAL DEPTH 16510 PERF.12608 - 15842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1290 | -0- | -384 | -0- | 1267 | 2 | 23 | 9 | N | 21 | | | | | 123 |
| 02 | 1316 | N | 1201 | -0- | -115 | -0- | 1175 | 2 | 26 | 9 | N | 24 | | | | | 147 |
| 03 | 1294 | N | 1294 | -0- | -0- | -0- | 1280 | 2 | 14 | 9 | N | 13 | | | | | 160 |
| 04 | 1336 | N | 1336 | -0- | -0- | -0- | 1321 | 2 | 15 | 9 | N | 14 | 123 | 1 | | | 51 |
| 05 | 1333 | N | 1263 | -0- | -70 | -0- | 1260 | 2 | 3 | 9 | N | 3 | | | | | 54 |
| 06 | 1350 | N | 1350 | -0- | -0- | -0- | 1328 | 2 | 22 | 9 | N | 20 | | | | | 74 |
| 07 | 1395 | N | 1056 | -0- | -339 | -0- | 1046 | 2 | 10 | 9 | N | 9 | | | | | 83 |
| 08 | 1271 | N | 433 | -0- | -838 | -0- | 412 | 2 | 21 | 9 | N | 19 | | | | | 102 |
| 09 | 2938 | N | 2938 | -0- | -0- | -0- | 521 | 1 | 2365 | 2 | N | 47 | 16 | 1 | | | 133 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2782 | N | 2782 | -0- | -0- | -0- | 499 | 1 | 2232 | 2 | N | 46 | 22 | 1 | | | 157 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2138 | N | 2138 | -0- | -0- | -0- | 389 | 1 | 1714 | 2 | N | 32 | 130 | 1 | | | 59 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2533 | N | 2533 | -0- | -0- | -0- | 451 | 1 | 2047 | 2 | N | 32 | 14 | 1 | | | 77 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,614 TOTAL CONDENSATE PROD: 280

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 289 | -0- | -21 | -0- | 53 | 1 | 234 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 44 | 1 | 208 | 2 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 310 | N | 297 | -0- | -13 | -0- | 51 | 1 | 245 | 2 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 51 | 1 | 235 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 293 | N | 293 | -0- | -0- | -0- | 51 | 1 | 240 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 300 | N | 243 | -0- | -57 | -0- | 51 | 1 | 190 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 310 | N | 280 | -0- | -30 | -0- | 58 | 1 | 221 | 2 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 332 | N | 332 | -0- | -0- | -0- | 56 | 1 | 274 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 316 | N | 316 | -0- | -0- | -0- | 57 | 1 | 257 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 58 | 1 | 259 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 300 | -0- | -30 | -0- | 55 | 1 | 243 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 304 | N | 304 | -0- | -0- | -0- | 55 | 1 | 247 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,514 TOTAL CONDENSATE PROD: 21

STILES 68 WELL #: RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | 40 |

PLUGGED AND ABANDONED_____ 01/26/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | N | 442 | -0- | -0- | -0- | 81 | 1 | 359 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 68 | 1 | 322 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 487 | N | 487 | -0- | -0- | -0- | 84 | 1 | 401 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 82 | 1 | 382 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 88 | 1 | 413 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 103 | 1 | 384 | 2 | N | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 482 | N | 482 | -0- | -0- | -0- | 98 | 1 | 381 | 2 | N | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 91 | 1 | 441 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 525 | N | 525 | -0- | -0- | -0- | 94 | 1 | 428 | 2 | N | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 96 | 1 | 430 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 536 | N | 536 | -0- | -0- | -0- | 98 | 1 | 434 | 2 | N | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 543 | N | 543 | -0- | -0- | -0- | 98 | 1 | 443 | 2 | N | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,934 TOTAL CONDENSATE PROD: 35

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 422 | -0- | -12 | -0- | 75 | 1 | 345 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 74 | 1 | 362 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 437 | N | 437 | -0- | -0- | -0- | 73 | 1 | 362 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 420 | N | 414 | -0- | -6 | -0- | 71 | 1 | 340 | 2 | N | 3 | 3 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 496 | N | 424 | -0- | -72 | -0- | 72 | 1 | 349 | 2 | N | 3 | 3 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 420 | N | 413 | -0- | -7 | -0- | 85 | 1 | 325 | 2 | N | 3 | 3 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 434 | N | 426 | -0- | -8 | -0- | 84 | 1 | 340 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 460 | N | 460 | -0- | -0- | -0- | 76 | 1 | 382 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 74 | 1 | 346 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 77 | 1 | 356 | 2 | N | 3 | 3 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 450 | N | 403 | -0- | -47 | -0- | 72 | 1 | 328 | 2 | N | 3 | 3 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 434 | N | 409 | -0- | -25 | -0- | 72 | 1 | 335 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,104 TOTAL CONDENSATE PROD: 29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1005 | 2 | 22 | 9 | N | 20 | | | | | 34 |
| 02 | 1247 | N | 1247 | -0- | -0- | -0- | 1238 | 2 | 9 | 9 | N | 8 | | | | | 42 |
| 03 | 1016 | N | 1016 | -0- | -0- | -0- | 1008 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 04 | 1020 | N | 1020 | -0- | -0- | -0- | 1009 | 2 | 11 | 9 | N | 10 | | | | | 59 |
| 05 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | 59 |
| 06 | 990 | N | 919 | -0- | -71 | -0- | 902 | 2 | 17 | 9 | N | 15 | | | | | 74 |
| 07 | 1023 | N | 920 | -0- | -103 | -0- | 909 | 2 | 11 | 9 | N | 10 | | | | | 84 |
| 08 | 1045 | N | 1045 | -0- | -0- | -0- | 1039 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 998 | 2 | 12 | 9 | N | 11 | | | | | 100 |
| 10 | 930 | N | 729 | -0- | -201 | -0- | 727 | 2 | 2 | 9 | N | 2 | | | | | 102 |
| 11 | 990 | N | 750 | -0- | -240 | -0- | 748 | 2 | 2 | 9 | N | 2 | | | | | 104 |
| 12 | 918 | N | 918 | -0- | -0- | -0- | 908 | 2 | 10 | 9 | N | 9 | 95 | 1 | | | 18 |

TOTAL GAS PROD: 11,635 TOTAL CONDENSATE PROD: 99

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | X | 558 | -0- | -0- | -0- | 97 | 1 | 448 | 2 | N | 12 | 3 | 1 | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 537 | X | 537 | -0- | -0- | -0- | 83 | 1 | 433 | 2 | N | 19 | 2 | 1 | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 654 | X | 654 | -0- | -0- | -0- | 106 | 1 | 529 | 2 | N | 17 | 3 | 1 | | | 63 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 585 | X | 585 | -0- | -0- | -0- | 98 | 1 | 470 | 2 | N | 15 | 4 | 1 | | | 74 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 05 | 478 | X | 478 | -0- | -0- | -0- | 79 | 1 | 386 | 2 | N | 12 | 4 | 1 | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 06 | 365 | X | 365 | -0- | -0- | -0- | 73 | 1 | 290 | 2 | N | 2 | 2 | 1 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 415 | X | 415 | -0- | -0- | -0- | 83 | 1 | 330 | 2 | N | 2 | 2 | 1 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 459 | X | 459 | -0- | -0- | -0- | 76 | 1 | 381 | 2 | N | 2 | 2 | 1 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 330 | X | 330 | -0- | -0- | -0- | 58 | 1 | 270 | 2 | N | 2 | 2 | 1 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 165 | X | 165 | -0- | -0- | -0- | 29 | 1 | 134 | 2 | N | 2 | 2 | 1 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

PLUGGED AND ABANDONED_____ 10/30/2025

TOTAL GAS PROD: 4,546 TOTAL CONDENSATE PROD: 85

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 468 | -0- | -28 | -0- | | 86 | 1 2 9 | 380 | 2 | N | 2 | 2 | 1 | | | 1 |
| 02 | 565 | N | 565 | -0- | -0- | -0- | | 94 | 1 3 9 | 468 | 2 | N | 3 | 3 | 1 | | | 1 |
| 03 | 496 | N | 489 | -0- | -7 | -0- | | 84 | 1 2 9 | 403 | 2 | N | 2 | 2 | 1 | | | 1 |
| 04 | 618 | N | 618 | -0- | -0- | -0- | | 109 | 1 4 9 | 505 | 2 | N | 4 | 4 | 1 | | | 1 |
| 05 | 589 | N | 501 | -0- | -88 | -0- | | 87 | 1 4 9 | 410 | 2 | N | 4 | 4 | 1 | | | 1 |
| 06 | 521 | N | 521 | -0- | -0- | -0- | | 110 | 1 3 9 | 408 | 2 | N | 3 | 3 | 1 | | | 1 |
| 07 | 589 | N | 274 | -0- | -315 | -0- | | 53 | 1 1 9 | 220 | 2 | N | 1 | 2 | 1 | | | -0- |
| 08 | 502 | N | 502 | -0- | -0- | -0- | | 85 | 1 3 9 | 414 | 2 | N | 3 | 2 | 1 | | | 1 |
| 09 | 510 | N | 449 | -0- | -61 | -0- | | 81 | 1 2 9 | 366 | 2 | N | 2 | 2 | 1 | | | 1 |
| 10 | 410 | N | 410 | -0- | -0- | -0- | | 74 | 1 3 9 | 333 | 2 | N | 3 | 3 | 1 | | | 1 |
| 11 | 480 | N | 451 | -0- | -29 | -0- | | 83 | 1 3 9 | 365 | 2 | N | 3 | 3 | 1 | | | 1 |
| 12 | 554 | N | 554 | -0- | -0- | -0- | | 100 | 1 3 9 | 451 | 2 | N | 3 | 3 | 1 | | | 1 |

TOTAL GAS PROD: 5,802 TOTAL CONDENSATE PROD: 33

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | | 56 | 1 2 9 | 250 | 2 | N | 2 | 2 | 1 | | | 4 |
| 02 | 280 | N | 266 | -0- | -14 | -0- | | 46 | 1 1 9 | 219 | 2 | N | 1 | 1 | 1 | | | 4 |
| 03 | 341 | N | 303 | -0- | -38 | -0- | | 52 | 1 1 9 | 250 | 2 | N | 1 | 1 | 1 | | | 4 |
| 04 | 300 | N | 238 | -0- | -62 | -0- | | 42 | 1 2 9 | 194 | 2 | N | 2 | 2 | 1 | | | 4 |
| 05 | 310 | N | 243 | -0- | -67 | -0- | | 42 | 1 2 9 | 199 | 2 | N | 2 | 2 | 1 | | | 4 |
| 06 | 300 | N | 243 | -0- | -57 | -0- | | 51 | 1 1 9 | 191 | 2 | N | 1 | 1 | 1 | | | 4 |
| 07 | 252 | N | 252 | -0- | -0- | -0- | | 51 | 1 1 9 | 200 | 2 | N | 1 | 1 | 1 | | | 4 |
| 08 | 251 | N | 251 | -0- | -0- | -0- | | 43 | 1 1 9 | 207 | 2 | N | 1 | 1 | 1 | | | 4 |
| 09 | 240 | N | 221 | -0- | -19 | -0- | | 40 | 1 1 9 | 180 | 2 | N | 1 | 1 | 1 | | | 4 |
| 10 | 248 | N | 233 | -0- | -15 | -0- | | 42 | 1 2 9 | 189 | 2 | N | 2 | 2 | 1 | | | 4 |
| 11 | 266 | N | 266 | -0- | -0- | -0- | | 49 | 1 1 9 | 216 | 2 | N | 1 | 1 | 1 | | | 4 |
| 12 | 316 | N | 316 | -0- | -0- | -0- | | 57 | 1 2 9 | 257 | 2 | N | 2 | 2 | 1 | | | 4 |

TOTAL GAS PROD: 3,140 TOTAL CONDENSATE PROD: 17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 578 | -0- | -42 | -0- | 102 | 1 | 474 | 2 | N | 2 | 3 | 1 | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 514 | -0- | -74 | -0- | 86 | 1 | 425 | 2 | N | 3 | 3 | 1 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 620 | N | 574 | -0- | -46 | -0- | 95 | 1 | 475 | 2 | N | 4 | 3 | 1 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 570 | N | 532 | -0- | -38 | -0- | 91 | 1 | 438 | 2 | N | 3 | 4 | 1 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 563 | N | 563 | -0- | -0- | -0- | 96 | 1 | 463 | 2 | N | 4 | 4 | 1 | | | 79 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 570 | N | 542 | -0- | -28 | -0- | 111 | 1 | 428 | 2 | N | 3 | 3 | 1 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 558 | N | 557 | -0- | -1 | -0- | 109 | 1 | 441 | 2 | N | 6 | 78 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 98 | 1 | 489 | 2 | N | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 540 | N | 515 | -0- | -25 | -0- | 90 | 1 | 422 | 2 | N | 3 | 3 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 558 | N | 534 | -0- | -24 | -0- | 94 | 1 | 437 | 2 | N | 3 | 4 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 510 | -0- | -60 | -0- | 91 | 1 | 415 | 2 | N | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 503 | N | 503 | -0- | -0- | -0- | 88 | 1 | 412 | 2 | N | 3 | 3 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,513 TOTAL CONDENSATE PROD: 42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | | 284 | 1 | 1254 | 2 | N | 44 | 8 | 1 | | | 89 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1360 | N | 1360 | -0- | -0- | -0- | | 231 | 1 | 1087 | 2 | N | 38 | 7 | 1 | | | 120 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1518 | N | 1518 | -0- | -0- | -0- | | 255 | 1 | 1223 | 2 | N | 36 | 7 | 1 | | | 149 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 1493 | N | 1493 | -0- | -0- | -0- | | 255 | 1 | 1181 | 2 | N | 52 | 122 | 1 | | | 79 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 1605 | N | 1605 | -0- | -0- | -0- | | 275 | 1 | 1286 | 2 | N | 40 | 12 | 1 | | | 107 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1585 | N | 1585 | -0- | -0- | -0- | | 328 | 1 | 1221 | 2 | N | 33 | 10 | 1 | | | 130 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 1579 | N | 1579 | -0- | -0- | -0- | | 314 | 1 | 1217 | 2 | N | 44 | 99 | 1 | | | 75 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 1594 | N | 1594 | -0- | -0- | -0- | | 270 | 1 | 1313 | 2 | N | 10 | 7 | 1 | | | 78 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1440 | N | 1206 | -0- | -234 | -0- | | 214 | 1 | 972 | 2 | N | 18 | 7 | 1 | | | 89 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1205 | -0- | -283 | -0- | | 214 | 1 | 958 | 2 | N | 30 | 9 | 1 | | | 110 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1440 | N | 938 | -0- | -502 | -0- | | 167 | 1 | 739 | 2 | N | 29 | 6 | 1 | | | 133 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1216 | -0- | -24 | -0- | | 216 | 1 | 972 | 2 | N | 25 | 124 | 1 | | | 34 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,885 TOTAL CONDENSATE PROD: 399

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | | 61 | 1 | 285 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 300 | N | 300 | -0- | -0- | -0- | | 50 | 1 | 248 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 359 | N | 359 | -0- | -0- | -0- | | 60 | 1 | 297 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 340 | N | 340 | -0- | -0- | -0- | | 58 | 1 | 279 | 2 | N | 3 | 3 | 1 | | | 9 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 346 | N | 346 | -0- | -0- | -0- | | 59 | 1 | 284 | 2 | N | 3 | 3 | 1 | | | 9 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 353 | N | 353 | -0- | -0- | -0- | | 73 | 1 | 278 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 351 | N | 351 | -0- | -0- | -0- | | 70 | 1 | 279 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 398 | N | 398 | -0- | -0- | -0- | | 66 | 1 | 330 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 351 | N | 351 | -0- | -0- | -0- | | 62 | 1 | 287 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 350 | N | 350 | -0- | -0- | -0- | | 62 | 1 | 285 | 2 | N | 3 | 3 | 1 | | | 9 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 334 | N | 334 | -0- | -0- | -0- | | 60 | 1 | 272 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 354 | N | 354 | -0- | -0- | -0- | | 62 | 1 | 290 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,184 TOTAL CONDENSATE PROD: 27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 779 | N | 779 | -0- | -0- | -0- | 135 | 1 | 626 | 2 | N | 16 | 4 | 1 | | | 59 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 700 | N | 656 | -0- | -44 | -0- | 108 | 1 | 537 | 2 | N | 10 | 3 | 1 | | | 66 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 775 | N | 759 | -0- | -16 | -0- | 123 | 1 | 613 | 2 | N | 21 | 3 | 1 | | | 84 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 135 | 1 | 646 | 2 | N | 16 | 6 | 1 | | | 94 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 875 | N | 875 | -0- | -0- | -0- | 146 | 1 | 707 | 2 | N | 20 | 7 | 1 | | | 107 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 867 | N | 867 | -0- | -0- | -0- | 175 | 1 | 668 | 2 | N | 22 | 5 | 1 | | | 124 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 179 | 1 | 720 | 2 | N | 10 | 5 | 1 | | | 129 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 985 | N | 985 | -0- | -0- | -0- | 161 | 1 | 811 | 2 | N | 12 | 4 | 1 | | | 137 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 128 | 1 | 597 | 2 | N | 25 | 4 | 1 | | | 158 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 862 | N | 862 | -0- | -0- | -0- | 149 | 1 | 693 | 2 | N | 18 | 96 | 1 | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 866 | N | 866 | -0- | -0- | -0- | 153 | 1 | 696 | 2 | N | 15 | 6 | 1 | | | 89 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 845 | N | 845 | -0- | -0- | -0- | 146 | 1 | 679 | 2 | N | 18 | 5 | 1 | | | 102 |
| | | | | | | | 20 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,956 TOTAL CONDENSATE PROD: 203

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 172 | -0- | 172 | 172 | 30 | 1 | 141 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 14B2 EXT | | 124 | -0- | 124 | 296 | 26 | 1 | 97 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 14B2 EXT | | 177 | -0- | 177 | 473 | 35 | 1 | 141 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 785 | X | 312 | -0- | -473 | -0- | 53 | 1 | 257 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 220 | X | 220 | -0- | -0- | -0- | 40 | 1 | 179 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 42 | 1 | 189 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 207 | -0- | -93 | -0- | 38 | 1 | 168 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 39 | 1 | 176 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,661 TOTAL CONDENSATE PROD: 10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 932 | X | 932 | -0- | -0- | -0- | 164 | 1 4 9 | 764 | 2 | N | 4 | 5 | 1 | | | 1 |
| 02 | 885 | X | 885 | -0- | -0- | -0- | 150 | 1 6 9 | 729 | 2 | N | 5 | 5 | 1 | | | 1 |
| 03 | 1029 | X | 1029 | -0- | -0- | -0- | 171 | 1 6 9 | 852 | 2 | N | 5 | 4 | 1 | | | 2 |
| 04 | 980 | X | 980 | -0- | -0- | -0- | 167 | 1 8 9 | 805 | 2 | N | 7 | 7 | 1 | | | 2 |
| 05 | 1040 | X | 1040 | -0- | -0- | -0- | 177 | 1 8 9 | 855 | 2 | N | 7 | 8 | 1 | | | 1 |
| 06 | 978 | X | 978 | -0- | -0- | -0- | 200 | 1 7 9 | 771 | 2 | N | 6 | 6 | 1 | | | 1 |
| 07 | 1048 | X | 1048 | -0- | -0- | -0- | 207 | 1 7 9 | 834 | 2 | N | 6 | 5 | 1 | | | 2 |
| 08 | 1096 | X | 1096 | -0- | -0- | -0- | 182 | 1 4 9 | 910 | 2 | N | 4 | 5 | 1 | | | 1 |
| 09 | 990 | X | 990 | -0- | -0- | -0- | 172 | 1 8 9 | 810 | 2 | N | 7 | 6 | 1 | | | 2 |
| 10 | 1062 | X | 1062 | -0- | -0- | -0- | 188 | 1 9 9 | 865 | 2 | N | 8 | 8 | 1 | | | 2 |
| 11 | 969 | X | 969 | -0- | -0- | -0- | 173 | 1 7 9 | 789 | 2 | N | 6 | 6 | 1 | | | 2 |
| 12 | 949 | X | 949 | -0- | -0- | -0- | 167 | 1 7 9 | 775 | 2 | N | 6 | 6 | 1 | | | 2 |

TOTAL GAS PROD: 11,958 TOTAL CONDENSATE PROD: 71

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1254 | N | 1254 | -0- | -0- | -0- | 1251 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 949 | 2 | 19 | 9 | N | 17 | | | | | 55 |
| 03 | 1074 | N | 1074 | -0- | -0- | -0- | 1063 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 04 | 1200 | N | 1002 | -0- | -198 | -0- | 1002 | 2 | | | N | -0- | | | | | 65 |
| 05 | 1085 | N | 877 | -0- | -208 | -0- | 874 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 06 | 1050 | N | 982 | -0- | -68 | -0- | 982 | 2 | | | N | -0- | | | | | 68 |
| 07 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | 68 |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 68 |
| 09 | 993 | N | 993 | -0- | -0- | -0- | 991 | 2 | 2 | 9 | N | 2 | | | | | 70 |
| 10 | 1085 | N | 1041 | -0- | -44 | -0- | 1041 | 2 | | | N | -0- | | | | | 70 |
| 11 | 990 | N | 986 | -0- | -4 | -0- | 986 | 2 | | | N | -0- | | | | | 70 |
| 12 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 12,308 TOTAL CONDENSATE PROD: 35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 447 | -0- | -0- | -0- | 79 | 1 | 367 | 2 | N | 1 | 2 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 373 | -0- | -47 | -0- | 63 | 1 | 308 | 2 | N | 2 | 2 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 82 | 1 | 410 | 2 | N | 3 | 2 | 1 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 78 | 1 | 375 | 2 | N | 2 | 3 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 466 | N | 466 | -0- | -0- | -0- | 79 | 1 | 383 | 2 | N | 4 | 4 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 450 | N | 445 | -0- | -5 | -0- | 92 | 1 | 350 | 2 | N | 3 | 3 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 100 | 1 | 402 | 2 | N | 3 | 3 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 550 | N | 550 | -0- | -0- | -0- | 91 | 1 | 455 | 2 | N | 4 | 3 | 1 | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 85 | 1 | 397 | 2 | N | 3 | 3 | 1 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 465 | N | 463 | -0- | -2 | -0- | 82 | 1 | 378 | 2 | N | 3 | 4 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 450 | N | 402 | -0- | -48 | -0- | 72 | 1 | 326 | 2 | N | 4 | 3 | 1 | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 465 | N | 360 | -0- | -105 | -0- | 63 | 1 | 295 | 2 | N | 2 | 2 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,446 TOTAL CONDENSATE PROD: 34

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 904 | -0- | -181 | -0- | 897 | 2 | 7 | 9 | N | 6 | | | | | 121 |
| 02 | 1260 | N | 900 | -0- | -360 | -0- | 894 | 2 | 6 | 9 | N | 5 | | | | | 126 |
| 03 | 1364 | N | 1007 | -0- | -357 | -0- | 988 | 2 | 19 | 9 | N | 17 | | | | | 143 |
| 04 | 998 | N | 998 | -0- | -0- | -0- | 989 | 2 | 9 | 9 | N | 8 | | | | | 151 |
| 05 | 992 | N | 991 | -0- | -1 | -0- | 974 | 2 | 17 | 9 | N | 15 | | | | | 166 |
| 06 | 960 | N | 923 | -0- | -37 | -0- | 914 | 2 | 9 | 9 | N | 8 | 96 | 1 | | | 78 |
| 07 | 1055 | N | 1055 | -0- | -0- | -0- | 1040 | 2 | 15 | 9 | N | 14 | | | | | 92 |
| 08 | 992 | N | 968 | -0- | -24 | -0- | 962 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 09 | 963 | N | 963 | -0- | -0- | -0- | 954 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 10 | 1054 | N | 1009 | -0- | -45 | -0- | 999 | 2 | 10 | 9 | N | 9 | 84 | 1 | | | 30 |
| 11 | 965 | N | 965 | -0- | -0- | -0- | 954 | 2 | 11 | 9 | N | 10 | | | | | 40 |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 963 | 2 | 18 | 9 | N | 16 | | | | | 56 |

TOTAL GAS PROD: 11,664 TOTAL CONDENSATE PROD: 121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 65 | 1 | 286 | 2 | N | 1 | 2 | 1 | | | 77 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 63 | 1 | 266 | 2 | N | 3 | 2 | 1 | | | 78 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 62 | 1 | 299 | 2 | N | 2 | 2 | 1 | | | 78 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 60 | 1 | 277 | 2 | N | 2 | 3 | 1 | | | 77 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 05 | 371 | N | 371 | -0- | -0- | -0- | 65 | 1 | 303 | 2 | N | 3 | 3 | 1 | | | 77 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 73 | 1 | 273 | 2 | N | 2 | 2 | 1 | | | 77 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 75 | 1 | 292 | 2 | N | 2 | 2 | 1 | | | 77 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 61 | 1 | 298 | 2 | N | 3 | 2 | 1 | | | 78 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 09 | 343 | N | 343 | -0- | -0- | -0- | 62 | 1 | 279 | 2 | N | 2 | 2 | 1 | | | 78 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 66 | 1 | 296 | 2 | N | 2 | 3 | 1 | | | 77 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 62 | 1 | 275 | 2 | N | 3 | 2 | 1 | | | 78 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 12 | 346 | N | 346 | -0- | -0- | -0- | 62 | 1 | 282 | 2 | N | 2 | 2 | 1 | | | 78 |
| | | | | | | | | 2 9 | | | | | | | | | |

TOTAL GAS PROD: 4,229 TOTAL CONDENSATE PROD: 27

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 573 | N | 573 | -0- | -0- | -0- | 102 | 1 | 469 | 2 | N | 2 | 3 | 1 | | | 14 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 79 | 1 | 378 | 2 | N | 4 | 3 | 1 | | | 15 |
| | | | | | | | | 4 9 | | | | | | | | | |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 75 | 1 | 374 | 2 | N | 2 | 2 | 1 | | | 15 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 81 | 1 | 387 | 2 | N | 3 | 3 | 1 | | | 15 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 84 | 1 | 410 | 2 | N | 3 | 4 | 1 | | | 14 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 105 | 1 | 402 | 2 | N | 4 | 3 | 1 | | | 15 |
| | | | | | | | | 4 9 | | | | | | | | | |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 109 | 1 | 436 | 2 | N | 3 | 3 | 1 | | | 15 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 08 | 624 | N | 624 | -0- | -0- | -0- | 103 | 1 | 518 | 2 | N | 3 | 3 | 1 | | | 15 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 09 | 520 | N | 520 | -0- | -0- | -0- | 91 | 1 | 426 | 2 | N | 3 | 3 | 1 | | | 15 |
| | | | | | | | | 3 9 | | | | | | | | | |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 88 | 1 | 406 | 2 | N | 4 | 4 | 1 | | | 15 |
| | | | | | | | | 4 9 | | | | | | | | | |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 73 | 1 | 334 | 2 | N | 3 | 3 | 1 | | | 15 |
| | | | | | | | | 3 9 | | | | | | | | | |
| *12 | 467 | N | 467 | -0- | -0- | -0- | 82 | 1 | 382 | 2 | N | 3 | 3 | 1 | | | 15 |
| | | | | | | | | 3 9 | | | | | | | | | |

TOTAL GAS PROD: 6,031 TOTAL CONDENSATE PROD: 37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2532 | -0- | -165 | -0- | 460 | 1 | 2032 | 2 | N | 36 | 13 | 1 | | | 143 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2528 | X | 2528 | -0- | -0- | -0- | 438 | 1 | 2035 | 2 | N | 50 | 117 | 1 | | | 76 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2542 | -0- | -186 | -0- | 434 | 1 | 2082 | 2 | N | 24 | 11 | 1 | | | 89 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 04 | 2704 | X | 2704 | -0- | -0- | -0- | 474 | 1 | 2200 | 2 | N | 27 | 20 | 1 | | | 96 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2579 | -0- | -211 | -0- | 447 | 1 | 2095 | 2 | N | 34 | 21 | 1 | | | 109 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 2466 | N | 2466 | -0- | -0- | -0- | 515 | 1 | 1916 | 2 | N | 32 | 16 | 1 | | | 125 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 2790 | N | 2487 | -0- | -303 | -0- | 501 | 1 | 1966 | 2 | N | 18 | 13 | 1 | | | 130 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 2621 | N | 2621 | -0- | -0- | -0- | 443 | 1 | 2153 | 2 | N | 23 | 12 | 1 | | | 141 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2460 | N | 2419 | -0- | -41 | -0- | 430 | 1 | 1953 | 2 | N | 33 | 13 | 1 | | | 161 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 2491 | N | 2491 | -0- | -0- | -0- | 448 | 1 | 2004 | 2 | N | 35 | 19 | 1 | | | 177 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2391 | -0- | -159 | -0- | 435 | 1 | 1922 | 2 | N | 31 | 134 | 1 | | | 74 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2493 | -0- | -18 | -0- | 446 | 1 | 2019 | 2 | N | 25 | 14 | 1 | | | 85 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,253 TOTAL CONDENSATE PROD: 368

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1877 | -0- | -293 | -0- | 342 | 1 | 1507 | 2 | N | 25 | 66 | 1 | | | 92 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1720 | -0- | -128 | -0- | 283 | 1 | 1414 | 2 | N | 21 | 8 | 1 | | | 105 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1901 | -0- | -21 | -0- | 323 | 1 | 1547 | 2 | N | 28 | 9 | 1 | | | 124 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1829 | -0- | -1 | -0- | 318 | 1 | 1480 | 2 | N | 28 | 14 | 1 | | | 138 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1937 | N | 1937 | -0- | -0- | -0- | 335 | 1 | 1574 | 2 | N | 25 | 135 | 1 | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 1950 | N | 1950 | -0- | -0- | -0- | 406 | 1 | 1516 | 2 | N | 25 | 12 | 1 | | | 41 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 2024 | N | 2024 | -0- | -0- | -0- | 408 | 1 | 1587 | 2 | N | 26 | 11 | 1 | | | 56 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2359 | N | 2359 | -0- | -0- | -0- | 397 | 1 | 1930 | 2 | N | 29 | 10 | 1 | | | 75 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 2005 | N | 2005 | -0- | -0- | -0- | 356 | 1 | 1615 | 2 | N | 31 | 12 | 1 | | | 94 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2015 | N | 1979 | -0- | -36 | -0- | 358 | 1 | 1602 | 2 | N | 17 | 15 | 1 | | | 96 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2160 | N | 2157 | -0- | -3 | -0- | 394 | 1 | 1735 | 2 | N | 25 | 15 | 1 | | | 106 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1839 | N | 1839 | -0- | -0- | -0- | 326 | 1 | 1479 | 2 | N | 31 | 110 | 1 | | | 27 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,577 TOTAL CONDENSATE PROD: 311

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | X | 2306 | -0- | -1073 | -0- | 461 | 1 | 1814 | 2 | N | 28 | | | | | 133 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3920 | X | 2492 | -0- | -1428 | -0- | 644 | 1 | 1833 | 2 | N | 14 | | | | | 147 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3274 | -0- | -1066 | -0- | 713 | 1 | 2540 | 2 | N | 19 | | | | | 166 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 4378 | X | 4378 | -0- | -0- | -0- | 690 | 1 | 3652 | 2 | N | 33 | 171 | 1 | | | 28 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 05 | 3224 | X | 2352 | -0- | -872 | -0- | 713 | 1 | 1615 | 2 | N | 22 | | | | | 50 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 3180 | X | 2468 | -0- | -712 | -0- | 690 | 1 | 1741 | 2 | N | 34 | | | | | 84 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 4340 | X | 2541 | -0- | -1799 | -0- | 713 | 1 | 1808 | 2 | N | 18 | | | | | 102 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3639 | -0- | -701 | -0- | 713 | 1 | 2898 | 2 | N | 25 | | | | | 127 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 5669 | X | 5669 | -0- | -0- | -0- | 690 | 1 | 4927 | 2 | N | 47 | | | | | 174 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 2542 | X | 2507 | -0- | -35 | -0- | 713 | 1 | 1754 | 2 | N | 36 | 186 | 1 | | | 24 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3510 | X | 2510 | -0- | -1000 | -0- | 690 | 1 | 1789 | 2 | N | 28 | | | | | 52 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3627 | X | 2299 | -0- | -1328 | -0- | 713 | 1 | 1558 | 2 | N | 25 | | | | | 77 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,435 TOTAL CONDENSATE PROD: 329

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3282 | -0- | 182 | 182 | 581 | 1 | 2651 | 2 | N | 45 | 74 | 1 | | | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2718 | N | 2536 | -0- | -182 | -0- | 428 | 1 | 2077 | 2 | N | 28 | 14 | 1 | | | 79 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2282 | -0- | -136 | -0- | 373 | 1 | 1853 | 2 | N | 51 | 10 | 1 | | | 120 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 2400 | X | 2177 | -0- | -223 | -0- | 368 | 1 | 1765 | 2 | N | 40 | 85 | 1 | | | 75 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 05 | 2480 | X | 2238 | -0- | -242 | -0- | 373 | 1 | 1813 | 2 | N | 47 | 17 | 1 | | | 105 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 06 | 2400 | X | 2155 | -0- | -245 | -0- | 439 | 1 | 1684 | 2 | N | 29 | 47 | 1 | | | 87 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2480 | X | 2199 | -0- | -281 | -0- | 428 | 1 | 1719 | 2 | N | 47 | 12 | 1 | | | 122 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 2336 | X | 2336 | -0- | -0- | -0- | 381 | 1 | 1911 | 2 | N | 40 | 112 | 1 | | | 50 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 2190 | X | 1969 | -0- | -221 | -0- | 340 | 1 | 1584 | 2 | N | 41 | 11 | 1 | | | 80 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1964 | -0- | -237 | -0- | 345 | 1 | 1593 | 2 | N | 24 | 15 | 1 | | | 89 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2143 | -0- | -107 | -0- | 377 | 1 | 1716 | 2 | N | 45 | 13 | 1 | | | 121 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2159 | N | 2159 | -0- | -0- | -0- | 374 | 1 | 1740 | 2 | N | 41 | 63 | 1 | | | 99 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,440 TOTAL CONDENSATE PROD: 478

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3155 | X | 3155 | -0- | -0- | -0- | 572 | 1 | 2544 | 2 | N | 35 | 16 | 1 | | | 128 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2422 | X | 2422 | -0- | -0- | -0- | 422 | 1 | 1969 | 2 | N | 28 | 13 | 1 | | | 143 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3089 | X | 3089 | -0- | -0- | -0- | 525 | 1 | 2521 | 2 | N | 39 | 13 | 1 | | | 169 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3230 | X | 3230 | -0- | -0- | -0- | 563 | 1 | 2614 | 2 | N | 48 | 176 | 1 | | | 41 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3291 | X | 3291 | -0- | -0- | -0- | 572 | 1 | 2677 | 2 | N | 38 | 25 | 1 | | | 54 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 3002 | X | 3002 | -0- | -0- | -0- | 630 | 1 | 2324 | 2 | N | 44 | 19 | 1 | | | 79 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 3517 | X | 3517 | -0- | -0- | -0- | 710 | 1 | 2768 | 2 | N | 35 | 18 | 1 | | | 96 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3762 | X | 3762 | -0- | -0- | -0- | 634 | 1 | 3086 | 2 | N | 38 | 17 | 1 | | | 117 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 3236 | X | 3236 | -0- | -0- | -0- | 578 | 1 | 2623 | 2 | N | 32 | 18 | 1 | | | 131 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3027 | X | 3027 | -0- | -0- | -0- | 543 | 1 | 2429 | 2 | N | 50 | 124 | 1 | | | 57 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 2736 | X | 2736 | -0- | -0- | -0- | 497 | 1 | 2193 | 2 | N | 42 | 18 | 1 | | | 81 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2663 | X | 2663 | -0- | -0- | -0- | 475 | 1 | 2146 | 2 | N | 38 | 16 | 1 | | | 103 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,130 TOTAL CONDENSATE PROD: 467

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 379 | -0- | -24 | -0- | 67 | 1 | 310 | 2 | N | 2 | 2 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 392 | N | 326 | -0- | -66 | -0- | 55 | 1 | 269 | 2 | N | 2 | 2 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 407 | N | 407 | -0- | -0- | -0- | 68 | 1 | 337 | 2 | N | 2 | 2 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 403 | N | 403 | -0- | -0- | -0- | 69 | 1 | 331 | 2 | N | 3 | 3 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 71 | 1 | 344 | 2 | N | 3 | 3 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 83 | 1 | 319 | 2 | N | 3 | 3 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 82 | 1 | 331 | 2 | N | 2 | 2 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 454 | N | 454 | -0- | -0- | -0- | 75 | 1 | 377 | 2 | N | 2 | 2 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 420 | N | 398 | -0- | -22 | -0- | 70 | 1 | 326 | 2 | N | 2 | 2 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 71 | 1 | 330 | 2 | N | 3 | 3 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 420 | N | 400 | -0- | -20 | -0- | 71 | 1 | 325 | 2 | N | 4 | 3 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 69 | 1 | 323 | 2 | N | 1 | 2 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,802 TOTAL CONDENSATE PROD: 29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | X | 1266 | -0- | -811 | -0- | | 234 | 1 | 1025 | 2 | N | 6 | 8 | 1 | | | 27 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1400 | X | 466 | -0- | -934 | -0- | | 81 | 1 | 382 | 2 | N | 3 | 3 | 1 | | | 27 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1550 | X | 777 | -0- | -773 | -0- | | 133 | 1 | 640 | 2 | N | 4 | 3 | 1 | | | 28 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 1500 | X | 1362 | -0- | -138 | -0- | | 241 | 1 | 1111 | 2 | N | 9 | 9 | 1 | | | 28 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 05 | 1333 | X | 780 | -0- | -553 | -0- | | 134 | 1 | 635 | 2 | N | 10 | 7 | 1 | | | 31 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 962 | N | 962 | -0- | -0- | -0- | | 209 | 1 | 746 | 2 | N | 6 | 6 | 1 | | | 31 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1395 | N | 1246 | -0- | -149 | -0- | | 250 | 1 | 988 | 2 | N | 7 | 6 | 1 | | | 32 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1399 | N | 1399 | -0- | -0- | -0- | | 236 | 1 | 1145 | 2 | N | 16 | 7 | 1 | | | 41 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 960 | N | 517 | -0- | -443 | -0- | | 93 | 1 | 413 | 2 | N | 10 | 3 | 1 | | | 48 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1033 | -0- | -207 | -0- | | 188 | 1 | 833 | 2 | N | 11 | 6 | 1 | | | 53 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1350 | N | 672 | -0- | -678 | -0- | | 123 | 1 | 545 | 2 | N | 4 | 6 | 1 | | | 51 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 622 | N | 622 | -0- | -0- | -0- | | 110 | 1 | 500 | 2 | N | 11 | 4 | 1 | | | 58 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,102 TOTAL CONDENSATE PROD: 97

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 808 | N | 808 | -0- | -0- | -0- | | 141 | 1 | 654 | 2 | N | 12 | 4 | 1 | | | 56 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 587 | N | 587 | -0- | -0- | -0- | | 98 | 1 | 483 | 2 | N | 5 | 3 | 1 | | | 58 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 519 | N | 519 | -0- | -0- | -0- | | 85 | 1 | 427 | 2 | N | 6 | 3 | 1 | | | 61 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 390 | N | 264 | -0- | -126 | -0- | | 45 | 1 | 217 | 2 | N | 2 | 2 | 1 | | | 61 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 473 | N | 473 | -0- | -0- | -0- | | 79 | 1 | 383 | 2 | N | 10 | 3 | 1 | | | 68 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 846 | N | 846 | -0- | -0- | -0- | | 171 | 1 | 665 | 2 | N | 9 | 5 | 1 | | | 72 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 707 | N | 707 | -0- | -0- | -0- | | 140 | 1 | 556 | 2 | N | 10 | 4 | 1 | | | 78 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 679 | N | 679 | -0- | -0- | -0- | | 112 | 1 | 564 | 2 | N | 3 | 3 | 1 | | | 78 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 561 | N | 561 | -0- | -0- | -0- | | 98 | 1 | 460 | 2 | N | 3 | 3 | 1 | | | 78 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 450 | N | 450 | -0- | -0- | -0- | | 78 | 1 | 363 | 2 | N | 8 | 4 | 1 | | | 82 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 550 | N | 550 | -0- | -0- | -0- | | 98 | 1 | 448 | 2 | N | 4 | 2 | 1 | | | 84 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 694 | N | 694 | -0- | -0- | -0- | | 121 | 1 | 562 | 2 | N | 10 | 4 | 1 | | | 90 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,138 TOTAL CONDENSATE PROD: 82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 636 | -0- | -46 | -0- | 111 | 1 | 514 | 2 | N | 10 | 4 | 1 | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 728 | N | 423 | -0- | -305 | -0- | 71 | 1 | 349 | 2 | N | 3 | 2 | 1 | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 806 | N | 200 | -0- | -606 | -0- | 31 | 1 | 157 | 2 | N | 11 | 1 | 1 | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 630 | N | 406 | -0- | -224 | -0- | 67 | 1 | 321 | 2 | N | 16 | 2 | 1 | | | 114 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 05 | 465 | N | 418 | -0- | -47 | -0- | 69 | 1 | 338 | 2 | N | 10 | 101 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 82 | 1 | 317 | 2 | N | 2 | 2 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 434 | N | 351 | -0- | -83 | -0- | 71 | 1 | 278 | 2 | N | 2 | 2 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 403 | N | 401 | -0- | -2 | -0- | 66 | 1 | 328 | 2 | N | 6 | 2 | 1 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 88 | 1 | 418 | 2 | N | 12 | 3 | 1 | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 58 | 1 | 267 | 2 | N | 4 | 2 | 1 | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 104 | 1 | 477 | 2 | N | 7 | 4 | 1 | | | 41 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 648 | N | 648 | -0- | -0- | -0- | 114 | 1 | 530 | 2 | N | 4 | 4 | 1 | | | 41 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,321 TOTAL CONDENSATE PROD: 87

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 06 | 0 A | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

PLUGGED AND ABANDONED_____ 06/09/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3161 | X | 3161 | -0- | -0- | -0- | | 573 | 1 | 2540 | 2 | N | 44 | 126 | 1 | | | 37 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2914 | X | 2914 | -0- | -0- | -0- | | 530 | 1 | 2344 | 2 | N | 36 | 16 | 1 | | | 57 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2933 | -0- | -74 | -0- | | 500 | 1 | 2400 | 2 | N | 30 | 13 | 1 | | | 74 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3142 | X | 3142 | -0- | -0- | -0- | | 549 | 1 | 2547 | 2 | N | 42 | 23 | 1 | | | 93 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 3421 | X | 3421 | -0- | -0- | -0- | | 593 | 1 | 2782 | 2 | N | 42 | 27 | 1 | | | 108 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 3262 | X | 3262 | -0- | -0- | -0- | | 681 | 1 | 2529 | 2 | N | 47 | 20 | 1 | | | 135 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 3237 | X | 3237 | -0- | -0- | -0- | | 657 | 1 | 2544 | 2 | N | 33 | 67 | 1 | | | 101 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3562 | X | 3562 | -0- | -0- | -0- | | 601 | 1 | 2921 | 2 | N | 36 | 17 | 1 | | | 120 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3192 | X | 3192 | -0- | -0- | -0- | | 571 | 1 | 2595 | 2 | N | 24 | 18 | 1 | | | 126 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3274 | X | 3274 | -0- | -0- | -0- | | 589 | 1 | 2633 | 2 | N | 47 | 125 | 1 | | | 48 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3120 | X | 3014 | -0- | -106 | -0- | | 549 | 1 | 2424 | 2 | N | 37 | 20 | 1 | | | 65 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3224 | X | 3135 | -0- | -89 | -0- | | 559 | 1 | 2534 | 2 | N | 38 | 17 | 1 | | | 86 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,247 TOTAL CONDENSATE PROD: 456

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 903 | -0- | -244 | -0- | | 159 | 1 | 733 | 2 | N | 10 | 5 | 1 | | | 66 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 912 | N | 912 | -0- | -0- | -0- | | 152 | 1 | 752 | 2 | N | 7 | 4 | 1 | | | 69 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1107 | N | 1107 | -0- | -0- | -0- | | 182 | 1 | 908 | 2 | N | 15 | 5 | 1 | | | 79 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1044 | N | 1044 | -0- | -0- | -0- | | 176 | 1 | 847 | 2 | N | 19 | 8 | 1 | | | 90 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 05 | 1087 | N | 1087 | -0- | -0- | -0- | | 183 | 1 | 887 | 2 | N | 15 | 8 | 1 | | | 97 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1080 | N | 1051 | -0- | -29 | -0- | | 216 | 1 | 826 | 2 | N | 8 | 7 | 1 | | | 98 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1085 | N | 1061 | -0- | -24 | -0- | | 210 | 1 | 842 | 2 | N | 8 | 6 | 1 | | | 100 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1166 | N | 1166 | -0- | -0- | -0- | | 192 | 1 | 964 | 2 | N | 9 | 5 | 1 | | | 104 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1050 | N | 1037 | -0- | -13 | -0- | | 181 | 1 | 844 | 2 | N | 11 | 6 | 1 | | | 109 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1048 | -0- | -6 | -0- | | 185 | 1 | 854 | 2 | N | 8 | 8 | 1 | | | 109 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1104 | -0- | -36 | -0- | | 197 | 1 | 897 | 2 | N | 9 | 7 | 1 | | | 111 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1085 | N | 967 | -0- | -118 | -0- | | 169 | 1 | 788 | 2 | N | 9 | 6 | 1 | | | 114 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

TOTAL GAS PROD: 12,487 TOTAL CONDENSATE PROD: 128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | X | 544 | -0- | -0- | -0- | 96 | 1 | 445 | 2 | N | 3 | 3 | 1 | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 470 | X | 470 | -0- | -0- | -0- | 80 | 1 | 388 | 2 | N | 2 | 2 | 1 | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 545 | X | 545 | -0- | -0- | -0- | 91 | 1 | 452 | 2 | N | 2 | 2 | 1 | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 517 | X | 517 | -0- | -0- | -0- | 88 | 1 | 425 | 2 | N | 4 | 4 | 1 | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 530 | X | 530 | -0- | -0- | -0- | 90 | 1 | 436 | 2 | N | 4 | 4 | 1 | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 620 | X | 620 | -0- | -0- | -0- | 127 | 1 | 489 | 2 | N | 4 | 4 | 1 | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 678 | X | 678 | -0- | -0- | -0- | 135 | 1 | 539 | 2 | N | 4 | 4 | 1 | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 749 | X | 749 | -0- | -0- | -0- | 124 | 1 | 622 | 2 | N | 3 | 3 | 1 | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 643 | X | 643 | -0- | -0- | -0- | 113 | 1 | 526 | 2 | N | 4 | 4 | 1 | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 666 | X | 666 | -0- | -0- | -0- | 117 | 1 | 543 | 2 | N | 5 | 5 | 1 | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 625 | X | 625 | -0- | -0- | -0- | 112 | 1 | 507 | 2 | N | 5 | 4 | 1 | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 615 | X | 615 | -0- | -0- | -0- | 108 | 1 | 504 | 2 | N | 3 | 4 | 1 | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,202 TOTAL CONDENSATE PROD: 43

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 616 | -0- | -97 | -0- | 616 | 2 | | | N | -0- | | | | | 148 |
| 02 | 696 | N | 696 | -0- | -0- | -0- | 694 | 2 | 2 | 9 | N | 2 | | | | | 150 |
| 03 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 150 |
| 04 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | 150 |
| 05 | 775 | N | 701 | -0- | -74 | -0- | 701 | 2 | | | N | -0- | | | | | 150 |
| 06 | 720 | N | 669 | -0- | -51 | -0- | 669 | 2 | | | N | -0- | | | | | 150 |
| 07 | 744 | N | 680 | -0- | -64 | -0- | 680 | 2 | | | N | -0- | | | | | 150 |
| 08 | 713 | N | 653 | -0- | -60 | -0- | 653 | 2 | | | N | -0- | | | | | 150 |
| 09 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 150 |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | 150 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | 150 |
| 12 | 669 | N | 669 | -0- | -0- | -0- | 667 | 2 | 2 | 9 | N | 2 | 112 | 1 | | | 40 |

TOTAL GAS PROD: 8,264 TOTAL CONDENSATE PROD: 4

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 897 | N | 897 | -0- | -0- | -0- | 161 | 1 | 721 | 2 | N | 14 | 5 | 1 | | | 36 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1035 | N | 1035 | -0- | -0- | -0- | 180 | 1 | 847 | 2 | N | 7 | 6 | 1 | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 899 | N | 840 | -0- | -59 | -0- | 138 | 1 | 689 | 2 | N | 12 | 4 | 1 | | | 45 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 870 | N | 739 | -0- | -131 | -0- | 126 | 1 | 607 | 2 | N | 5 | 5 | 1 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1147 | N | 922 | -0- | -225 | -0- | 154 | 1 | 746 | 2 | N | 20 | 7 | 1 | | | 58 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 06 | 903 | N | 903 | -0- | -0- | -0- | 184 | 1 | 708 | 2 | N | 10 | 5 | 1 | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 889 | N | 889 | -0- | -0- | -0- | 175 | 1 | 697 | 2 | N | 15 | 5 | 1 | | | 73 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 930 | N | 788 | -0- | -142 | -0- | 128 | 1 | 645 | 2 | N | 14 | 4 | 1 | | | 83 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 900 | N | 513 | -0- | -387 | -0- | 89 | 1 | 418 | 2 | N | 5 | 3 | 1 | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 899 | N | 692 | -0- | -207 | -0- | 122 | 1 | 564 | 2 | N | 5 | 5 | 1 | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 750 | N | 623 | -0- | -127 | -0- | 111 | 1 | 506 | 2 | N | 5 | 4 | 1 | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 557 | N | 557 | -0- | -0- | -0- | 97 | 1 | 452 | 2 | N | 7 | 3 | 1 | | | 90 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 9,398 TOTAL CONDENSATE PROD: 119

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1482 | -0- | -161 | -0- | 261 | 1 | 1208 | 2 | N | 12 | 86 | 1 | | | 24 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1454 | -0- | -142 | -0- | 246 | 1 | 1188 | 2 | N | 18 | 7 | 1 | | | 35 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1709 | N | 1709 | -0- | -0- | -0- | 284 | 1 | 1416 | 2 | N | 8 | 8 | 1 | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 1597 | N | 1597 | -0- | -0- | -0- | 273 | 1 | 1312 | 2 | N | 11 | 12 | 1 | | | 34 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 1668 | N | 1668 | -0- | -0- | -0- | 282 | 1 | 1369 | 2 | N | 15 | 13 | 1 | | | 36 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1650 | N | 1598 | -0- | -52 | -0- | 328 | 1 | 1258 | 2 | N | 11 | 10 | 1 | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 1713 | N | 1713 | -0- | -0- | -0- | 339 | 1 | 1364 | 2 | N | 9 | 9 | 1 | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1624 | -0- | -50 | -0- | 266 | 1 | 1341 | 2 | N | 15 | 8 | 1 | | | 44 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1590 | N | 1468 | -0- | -122 | -0- | 256 | 1 | 1197 | 2 | N | 14 | 8 | 1 | | | 50 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1565 | -0- | -140 | -0- | 275 | 1 | 1273 | 2 | N | 15 | 12 | 1 | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1493 | -0- | -67 | -0- | 266 | 1 | 1214 | 2 | N | 12 | 10 | 1 | | | 55 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1565 | N | 1565 | -0- | -0- | -0- | 275 | 1 | 1279 | 2 | N | 10 | 46 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,936 TOTAL CONDENSATE PROD: 150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7063 | X | 7063 | -0- | -0- | -0- | 1278 | 1 | 5721 | 2 | N | 58 | 36 | 1 | | | 172 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 6887 | X | 6887 | -0- | -0- | -0- | 1270 | 1 | 5541 | 2 | N | 69 | 191 | 1 | | | 50 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 8685 | X | 8685 | -0- | -0- | -0- | 1480 | 1 | 7124 | 2 | N | 74 | 37 | 1 | | | 87 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 8070 | X | 8070 | -0- | -0- | -0- | 1413 | 1 | 6572 | 2 | N | 77 | 60 | 1 | | | 104 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 05 | 8358 | X | 8358 | -0- | -0- | -0- | 1454 | 1 | 6815 | 2 | N | 81 | 63 | 1 | | | 122 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 06 | 8008 | X | 8008 | -0- | -0- | -0- | 1680 | 1 | 6239 | 2 | N | 81 | 130 | 1 | | | 73 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 07 | 7651 | X | 7651 | -0- | -0- | -0- | 1544 | 1 | 6037 | 2 | N | 64 | 43 | 1 | | | 94 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 08 | 8298 | X | 8298 | -0- | -0- | -0- | 1403 | 1 | 6828 | 2 | N | 61 | 36 | 1 | | | 119 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 7578 | X | 7578 | -0- | -0- | -0- | 1353 | 1 | 6146 | 2 | N | 72 | 145 | 1 | | | 46 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 7707 | X | 7707 | -0- | -0- | -0- | 1392 | 1 | 6225 | 2 | N | 82 | 59 | 1 | | | 69 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 7500 | X | 7500 | -0- | -0- | -0- | 1369 | 1 | 6048 | 2 | N | 75 | 48 | 1 | | | 96 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 7694 | X | 7694 | -0- | -0- | -0- | 1378 | 1 | 6243 | 2 | N | 66 | 43 | 1 | | | 119 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 93,499 TOTAL CONDENSATE PROD: 860

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 910 | -0- | -175 | -0- | 161 | 1 | 728 | 2 | N | 19 | 6 | 1 | | | 101 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1008 | N | 900 | -0- | -108 | -0- | 142 | 1 | 733 | 2 | N | 23 | 4 | 1 | | | 120 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1023 | N | 951 | -0- | -72 | -0- | 157 | 1 | 777 | 2 | N | 15 | 5 | 1 | | | 130 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 178 | 1 | 856 | 2 | N | 39 | 7 | 1 | | | 162 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 1067 | N | 1067 | -0- | -0- | -0- | 178 | 1 | 860 | 2 | N | 26 | 77 | 1 | | | 111 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 06 | 957 | N | 957 | -0- | -0- | -0- | 189 | 1 | 739 | 2 | N | 26 | 71 | 1 | | | 66 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1076 | -0- | -40 | -0- | 198 | 1 | 847 | 2 | N | 28 | 6 | 1 | | | 88 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 1113 | N | 1113 | -0- | -0- | -0- | 181 | 1 | 913 | 2 | N | 17 | 5 | 1 | | | 100 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1059 | N | 1059 | -0- | -0- | -0- | 181 | 1 | 846 | 2 | N | 29 | 74 | 1 | | | 55 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 1085 | N | 803 | -0- | -282 | -0- | 138 | 1 | 648 | 2 | N | 15 | 7 | 1 | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 9,913 TOTAL CONDENSATE PROD: 237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 339 | -0- | -126 | -0- | | 61 | 1<br>2 9 | 276 | 2 | N | 2 | 2 | 1 | | | 59 |
| 02 | 420 | N | 327 | -0- | -93 | -0- | | 56 | 1<br>2 9 | 269 | 2 | N | 2 | 2 | 1 | | | 59 |
| 03 | 403 | N | 391 | -0- | -12 | -0- | | 65 | 1<br>2 9 | 324 | 2 | N | 2 | 2 | 1 | | | 59 |
| 04 | 427 | N | 427 | -0- | -0- | -0- | | 73 | 1<br>3 9 | 351 | 2 | N | 3 | 3 | 1 | | | 59 |
| 05 | 424 | N | 424 | -0- | -0- | -0- | | 72 | 1<br>3 9 | 349 | 2 | N | 3 | 3 | 1 | | | 59 |
| 06 | 428 | N | 428 | -0- | -0- | -0- | | 82 | 1<br>33 9 | 313 | 2 | N | 30 | 3 | 1 | | | 86 |
| 07 | 434 | N | 393 | -0- | -41 | -0- | | 75 | 1<br>14 9 | 304 | 2 | N | 13 | 95 | 1 | | | 4 |
| 08 | 459 | N | 459 | -0- | -0- | -0- | | 74 | 1<br>11 9 | 374 | 2 | N | 10 | 2 | 1 | | | 12 |
| 09 | 420 | N | 418 | -0- | -2 | -0- | | 70 | 1<br>21 9 | 327 | 2 | N | 19 | 2 | 1 | | | 29 |
| 10 | 432 | N | 432 | -0- | -0- | -0- | | 74 | 1<br>15 9 | 343 | 2 | N | 14 | 3 | 1 | | | 40 |
| 11 | 450 | N | 373 | -0- | -77 | -0- | | 66 | 1<br>8 9 | 299 | 2 | N | 7 | 3 | 1 | | | 44 |
| 12 | 434 | N | 356 | -0- | -78 | -0- | | 62 | 1<br>2 9 | 292 | 2 | N | 2 | 2 | 1 | | | 44 |

TOTAL GAS PROD: 4,767 TOTAL CONDENSATE PROD: 107

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | X | 723 | -0- | -0- | -0- | | 125 | 1<br>12 9 | 586 | 2 | N | 11 | 4 | 1 | | | 83 |
| 02 | 620 | X | 620 | -0- | -0- | -0- | | 100 | 1<br>21 9 | 499 | 2 | N | 19 | 3 | 1 | | | 99 |
| 03 | 750 | X | 750 | -0- | -0- | -0- | | 123 | 1<br>23 9 | 604 | 2 | N | 21 | 3 | 1 | | | 117 |
| 04 | 704 | X | 704 | -0- | -0- | -0- | | 117 | 1<br>23 9 | 564 | 2 | N | 21 | 5 | 1 | | | 133 |
| 05 | 668 | X | 668 | -0- | -0- | -0- | | 112 | 1<br>11 9 | 545 | 2 | N | 10 | 5 | 1 | | | 138 |
| 06 | 690 | X | 690 | -0- | -0- | -0- | | 141 | 1<br>10 9 | 539 | 2 | N | 9 | 86 | 1 | | | 61 |
| 07 | 756 | X | 756 | -0- | -0- | -0- | | 148 | 1<br>15 9 | 593 | 2 | N | 14 | 4 | 1 | | | 71 |
| 08 | 835 | X | 835 | -0- | -0- | -0- | | 136 | 1<br>18 9 | 681 | 2 | N | 16 | 4 | 1 | | | 83 |
| 09 | 782 | X | 782 | -0- | -0- | -0- | | 136 | 1<br>14 9 | 632 | 2 | N | 13 | 83 | 1 | | | 13 |
| 10 | 671 | X | 671 | -0- | -0- | -0- | | 117 | 1<br>14 9 | 540 | 2 | N | 13 | 5 | 1 | | | 21 |
| 11 | 690 | X | 690 | -0- | -0- | -0- | | 121 | 1<br>18 9 | 551 | 2 | N | 16 | 4 | 1 | | | 33 |
| 12 | 753 | X | 753 | -0- | -0- | -0- | | 130 | 1<br>20 9 | 603 | 2 | N | 18 | 4 | 1 | | | 47 |

TOTAL GAS PROD: 8,642 TOTAL CONDENSATE PROD: 181

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2513 | N | 2513 | -0- | -0- | -0- | | 437 | 1 | 2024 | 2 | N | 47 | 13 | 1 | | | 155 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 1942 | N | 1942 | -0- | -0- | -0- | | 315 | 1 | 1591 | 2 | N | 33 | 10 | 1 | | | 178 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2647 | N | 2647 | -0- | -0- | -0- | | 432 | 1 | 2145 | 2 | N | 64 | 219 | 1 | | | 23 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 04 | 2498 | N | 2498 | -0- | -0- | -0- | | 422 | 1 | 2026 | 2 | N | 45 | 19 | 1 | | | 49 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 2594 | N | 2594 | -0- | -0- | -0- | | 431 | 1 | 2093 | 2 | N | 64 | 20 | 1 | | | 93 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 2529 | N | 2529 | -0- | -0- | -0- | | 516 | 1 | 1966 | 2 | N | 43 | 16 | 1 | | | 120 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 2612 | N | 2612 | -0- | -0- | -0- | | 509 | 1 | 2049 | 2 | N | 49 | 109 | 1 | | | 60 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 2783 | N | 2783 | -0- | -0- | -0- | | 456 | 1 | 2286 | 2 | N | 37 | 61 | 1 | | | 36 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2530 | N | 2530 | -0- | -0- | -0- | | 434 | 1 | 2026 | 2 | N | 64 | 14 | 1 | | | 86 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 2469 | N | 2469 | -0- | -0- | -0- | | 430 | 1 | 1989 | 2 | N | 45 | 19 | 1 | | | 112 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2350 | N | 2350 | -0- | -0- | -0- | | 414 | 1 | 1882 | 2 | N | 49 | 14 | 1 | | | 147 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2552 | N | 2552 | -0- | -0- | -0- | | 441 | 1 | 2053 | 2 | N | 53 | 14 | 1 | | | 186 |
| | | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,019 TOTAL CONDENSATE PROD: 593

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 748 | N | 748 | -0- | -0- | -0- | | 135 | 1 | 600 | 2 | N | 12 | 4 | 1 | | | 94 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 845 | N | 845 | -0- | -0- | -0- | | 143 | 1 | 688 | 2 | N | 13 | 4 | 1 | | | 103 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1043 | N | 1043 | -0- | -0- | -0- | | 177 | 1 | 851 | 2 | N | 14 | 5 | 1 | | | 112 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 918 | N | 918 | -0- | -0- | -0- | | 161 | 1 | 745 | 2 | N | 11 | 7 | 1 | | | 116 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 05 | 930 | N | 727 | -0- | -203 | -0- | | 126 | 1 | 592 | 2 | N | 8 | 6 | 1 | | | 118 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 06 | 1020 | N | 769 | -0- | -251 | -0- | | 159 | 1 | 604 | 2 | N | 5 | 5 | 1 | | | 118 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 961 | N | 510 | -0- | -451 | -0- | | 103 | 1 | 399 | 2 | N | 7 | 94 | 1 | | | 31 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 713 | N | 588 | -0- | -125 | -0- | | 100 | 1 | 485 | 2 | N | 3 | 2 | 1 | | | 32 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 780 | N | 635 | -0- | -145 | -0- | | 115 | 1 | 517 | 2 | N | 3 | 4 | 1 | | | 31 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 622 | N | 622 | -0- | -0- | -0- | | 112 | 1 | 499 | 2 | N | 10 | 5 | 1 | | | 36 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 570 | N | 508 | -0- | -62 | -0- | | 93 | 1 | 412 | 2 | N | 3 | 3 | 1 | | | 36 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 651 | N | 450 | -0- | -201 | -0- | | 81 | 1 | 366 | 2 | N | 3 | 3 | 1 | | | 36 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,363 TOTAL CONDENSATE PROD: 92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 255 | -0- | -24 | -0- | 45 | 1 | 207 | 2 | N | 3 | 1 | 1 | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 43 | 1 | 204 | 2 | N | 1 | 1 | 1 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 52 | 1 | 259 | 2 | N | 8 | 1 | 1 | | | 121 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 45 | 1 | 219 | 2 | N | 12 | 2 | 1 | | | 131 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 314 | N | 314 | -0- | -0- | -0- | 52 | 1 | 252 | 2 | N | 9 | 2 | 1 | | | 138 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 65 | 1 | 247 | 2 | N | 8 | 105 | 1 | | | 41 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 52 | 1 | 226 | 2 | N | 5 | 2 | 1 | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 310 | N | 236 | -0- | -74 | -0- | 39 | 1 | 196 | 2 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 330 | N | 267 | -0- | -63 | -0- | 47 | 1 | 219 | 2 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 365 | N | 365 | -0- | -0- | -0- | 64 | 1 | 297 | 2 | N | 4 | 3 | 1 | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 55 | 1 | 253 | 2 | N | 9 | 2 | 1 | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 353 | N | 353 | -0- | -0- | -0- | 62 | 1 | 289 | 2 | N | 2 | 2 | 1 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,558 TOTAL CONDENSATE PROD: 63

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1141 | N | 1141 | -0- | -0- | -0- | 204 | 1 | 918 | 2 | N | 17 | 6 | 1 | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 952 | N | 944 | -0- | -8 | -0- | 161 | 1 | 772 | 2 | N | 10 | 5 | 1 | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1164 | N | 1164 | -0- | -0- | -0- | 196 | 1 | 949 | 2 | N | 17 | 5 | 1 | | | 109 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1110 | N | 1021 | -0- | -89 | -0- | 177 | 1 | 820 | 2 | N | 22 | 7 | 1 | | | 124 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1054 | N | 998 | -0- | -56 | -0- | 174 | 1 | 807 | 2 | N | 15 | 123 | 1 | | | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 235 | 1 | 885 | 2 | N | 18 | 8 | 1 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1141 | N | 1141 | -0- | -0- | -0- | 229 | 1 | 892 | 2 | N | 18 | 6 | 1 | | | 38 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1249 | N | 1249 | -0- | -0- | -0- | 209 | 1 | 1019 | 2 | N | 19 | 6 | 1 | | | 51 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1094 | -0- | -46 | -0- | 195 | 1 | 881 | 2 | N | 16 | 6 | 1 | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1109 | -0- | -38 | -0- | 200 | 1 | 890 | 2 | N | 17 | 9 | 1 | | | 69 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1150 | N | 1150 | -0- | -0- | -0- | 209 | 1 | 920 | 2 | N | 19 | 7 | 1 | | | 81 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 1193 | N | 1193 | -0- | -0- | -0- | 210 | 1 | 955 | 2 | N | 25 | 80 | 1 | | | 26 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,344 TOTAL CONDENSATE PROD: 213

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2922 | -0- | -271 | -0- | 2900 | 2 | 22 | 9 | N | 20 | 133 | 1 | | | 47 |
| 02 | 2884 | X | 2727 | -0- | -157 | -0- | 2699 | 2 | 28 | 9 | N | 25 | | | | | 72 |
| 03 | 3069 | X | 2850 | -0- | -219 | -0- | 2830 | 2 | 20 | 9 | N | 18 | | | | | 90 |
| 04 | 2970 | X | 2838 | -0- | -132 | -0- | 2810 | 2 | 28 | 9 | N | 25 | | | | | 115 |
| 05 | 3069 | X | 2885 | -0- | -184 | -0- | 2878 | 2 | 7 | 9 | N | 6 | 93 | 1 | | | 28 |
| 06 | 2910 | X | 2706 | -0- | -204 | -0- | 2682 | 2 | 24 | 9 | N | 22 | | | | | 50 |
| 07 | 3007 | X | 2967 | -0- | -40 | -0- | 2945 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 08 | 3000 | X | 3000 | -0- | -0- | -0- | 2968 | 2 | 32 | 9 | N | 29 | 16 | 1 | | | 83 |
| 09 | 2850 | X | 2804 | -0- | -46 | -0- | 2793 | 2 | 11 | 9 | N | 10 | | | | | 93 |
| 10 | 2976 | X | 2823 | -0- | -153 | -0- | 2803 | 2 | 20 | 9 | N | 18 | 88 | 1 | | | 23 |
| 11 | 2910 | X | 2727 | -0- | -183 | -0- | 2710 | 2 | 17 | 9 | N | 15 | | | | | 38 |
| 12 | 3007 | X | 2834 | -0- | -173 | -0- | 2809 | 2 | 25 | 9 | N | 23 | | | | | 61 |

TOTAL GAS PROD: 34,083 TOTAL CONDENSATE PROD: 231

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1481 | N | 1481 | -0- | -0- | -0- | 1460 | 2 | 21 | 9 | N | 19 | | | | | 93 |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 1158 | 2 | 22 | 9 | N | 20 | | | | | 113 |
| 03 | 1342 | N | 1342 | -0- | -0- | -0- | 1339 | 2 | 3 | 9 | N | 3 | | | | | 116 |
| 04 | 1487 | N | 1487 | -0- | -0- | -0- | 1478 | 2 | 9 | 9 | N | 8 | 90 | 1 | | | 34 |
| 05 | 1387 | N | 1387 | -0- | -0- | -0- | 1361 | 2 | 26 | 9 | N | 24 | | | | | 58 |
| 06 | 1506 | N | 1506 | -0- | -0- | -0- | 1503 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 07 | 1500 | N | 1500 | -0- | -0- | -0- | 1461 | 2 | 39 | 9 | N | 35 | | | | | 96 |
| 08 | 1398 | N | 1398 | -0- | -0- | -0- | 1384 | 2 | 14 | 9 | N | 13 | | | | | 109 |
| 09 | 1545 | N | 1545 | -0- | -0- | -0- | 1534 | 2 | 11 | 9 | N | 10 | | | | | 119 |
| 10 | 1450 | N | 1450 | -0- | -0- | -0- | 1420 | 2 | 30 | 9 | N | 27 | | | | | 146 |
| 11 | 1509 | N | 1509 | -0- | -0- | -0- | 1491 | 2 | 18 | 9 | N | 16 | 71 | 1 | | | 91 |
| 12 | 1396 | N | 1396 | -0- | -0- | -0- | 1384 | 2 | 12 | 9 | N | 11 | | | | | 102 |

TOTAL GAS PROD: 17,181 TOTAL CONDENSATE PROD: 189

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1495 | N | 1495 | -0- | -0- | -0- | 259 | 1 | 1199 | 2 | N | 34 | 10 | 1 | | | 175 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1738 | N | 1738 | -0- | -0- | -0- | 286 | 1 | 1420 | 2 | N | 29 | 72 | 1 | | | 132 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1968 | N | 1968 | -0- | -0- | -0- | 319 | 1 | 1596 | 2 | N | 48 | 9 | 1 | | | 171 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1830 | -0- | -0- | -0- | 310 | 1 | 1483 | 2 | N | 34 | 14 | 1 | | | 191 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 1976 | N | 1976 | -0- | -0- | -0- | 324 | 1 | 1582 | 2 | N | 64 | 190 | 1 | | | 65 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 1951 | N | 1951 | -0- | -0- | -0- | 405 | 1 | 1515 | 2 | N | 28 | 12 | 1 | | | 81 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 2003 | N | 2003 | -0- | -0- | -0- | 427 | 1 | 1529 | 2 | N | 43 | 10 | 1 | | | 114 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1951 | N | 1951 | -0- | -0- | -0- | 320 | 1 | 1596 | 2 | N | 32 | 9 | 1 | | | 137 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2067 | N | 2067 | -0- | -0- | -0- | 353 | 1 | 1662 | 2 | N | 47 | 134 | 1 | | | 50 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 1818 | N | 1818 | -0- | -0- | -0- | 314 | 1 | 1458 | 2 | N | 42 | 14 | 1 | | | 78 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1643 | N | 1643 | -0- | -0- | -0- | 288 | 1 | 1319 | 2 | N | 33 | 7 | 1 | | | 104 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1717 | N | 1717 | -0- | -0- | -0- | 298 | 1 | 1396 | 2 | N | 21 | 10 | 1 | | | 115 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 22,157 TOTAL CONDENSATE PROD: 455

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2358 | N | 2358 | -0- | -0- | -0- | 413 | 1 | 1912 | 2 | N | 30 | 13 | 1 | | | 98 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1975 | N | 1975 | -0- | -0- | -0- | 326 | 1 | 1609 | 2 | N | 36 | 10 | 1 | | | 124 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2475 | N | 2475 | -0- | -0- | -0- | 408 | 1 | 2035 | 2 | N | 29 | 104 | 1 | | | 49 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 2353 | N | 2353 | -0- | -0- | -0- | 396 | 1 | 1909 | 2 | N | 44 | 17 | 1 | | | 76 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 2511 | N | 2511 | -0- | -0- | -0- | 422 | 1 | 2047 | 2 | N | 38 | 19 | 1 | | | 95 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 2420 | N | 2420 | -0- | -0- | -0- | 491 | 1 | 1882 | 2 | N | 43 | 96 | 1 | | | 42 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 2449 | N | 2449 | -0- | -0- | -0- | 475 | 1 | 1935 | 2 | N | 35 | 13 | 1 | | | 64 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 2802 | N | 2802 | -0- | -0- | -0- | 460 | 1 | 2307 | 2 | N | 32 | 13 | 1 | | | 83 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2329 | N | 2329 | -0- | -0- | -0- | 402 | 1 | 1886 | 2 | N | 37 | 75 | 1 | | | 45 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 2457 | N | 2457 | -0- | -0- | -0- | 429 | 1 | 1984 | 2 | N | 40 | 18 | 1 | | | 67 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2302 | N | 2302 | -0- | -0- | -0- | 408 | 1 | 1858 | 2 | N | 33 | 14 | 1 | | | 86 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2327 | N | 2327 | -0- | -0- | -0- | 403 | 1 | 1878 | 2 | N | 42 | 13 | 1 | | | 115 |
| | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,758 TOTAL CONDENSATE PROD: 439

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1814 | -0- | -46 | -0- | 318 | 1 | 1466 | 2 | N | 27 | 10 | 1 | | | 167 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1576 | -0- | -160 | -0- | 255 | 1 | 1273 | 2 | N | 44 | 187 | 1 | | | 24 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1828 | -0- | -94 | -0- | 298 | 1 | 1485 | 2 | N | 41 | 8 | 1 | | | 57 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1770 | N | 1729 | -0- | -41 | -0- | 290 | 1 | 1393 | 2 | N | 42 | 13 | 1 | | | 86 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 1771 | N | 1771 | -0- | -0- | -0- | 295 | 1 | 1434 | 2 | N | 38 | 13 | 1 | | | 111 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 1847 | N | 1847 | -0- | -0- | -0- | 374 | 1 | 1431 | 2 | N | 38 | 115 | 1 | | | 34 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1901 | N | 1901 | -0- | -0- | -0- | 369 | 1 | 1486 | 2 | N | 42 | 10 | 1 | | | 66 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 1881 | N | 1881 | -0- | -0- | -0- | 307 | 1 | 1540 | 2 | N | 31 | 9 | 1 | | | 88 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1716 | -0- | -144 | -0- | 296 | 1 | 1383 | 2 | N | 34 | 10 | 1 | | | 112 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1808 | -0- | -83 | -0- | 313 | 1 | 1449 | 2 | N | 42 | 124 | 1 | | | 30 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1621 | -0- | -209 | -0- | 286 | 1 | 1300 | 2 | N | 32 | 11 | 1 | | | 51 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1656 | N | 1656 | -0- | -0- | -0- | 284 | 1 | 1327 | 2 | N | 41 | 10 | 1 | | | 82 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOTAL GAS PROD: 21,148 TOTAL CONDENSATE PROD: 452

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3948 | X | 3948 | -0- | -0- | -0- | 712 | 1 | 3188 | 2 | N | 44 | 112 | 1 | | | 101 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3677 | X | 3677 | -0- | -0- | -0- | 660 | 1 | 2967 | 2 | N | 45 | 19 | 1 | | | 127 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 3946 | X | 3946 | -0- | -0- | -0- | 673 | 1 | 3222 | 2 | N | 46 | 17 | 1 | | | 156 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 4110 | X | 4110 | -0- | -0- | -0- | 713 | 1 | 3307 | 2 | N | 82 | 135 | 1 | | | 103 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 4167 | X | 4167 | -0- | -0- | -0- | 723 | 1 | 3389 | 2 | N | 50 | 33 | 1 | | | 120 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 4029 | X | 4029 | -0- | -0- | -0- | 841 | 1 | 3134 | 2 | N | 49 | 25 | 1 | | | 144 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 4225 | X | 4225 | -0- | -0- | -0- | 847 | 1 | 3314 | 2 | N | 58 | 81 | 1 | | | 121 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 4104 | X | 4104 | -0- | -0- | -0- | 691 | 1 | 3371 | 2 | N | 38 | 98 | 1 | | | 61 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 3735 | X | 3735 | -0- | -0- | -0- | 667 | 1 | 3021 | 2 | N | 43 | 20 | 1 | | | 84 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 4122 | X | 4122 | -0- | -0- | -0- | 742 | 1 | 3317 | 2 | N | 57 | 31 | 1 | | | 110 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 3850 | X | 3850 | -0- | -0- | -0- | 703 | 1 | 3101 | 2 | N | 42 | 24 | 1 | | | 128 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3665 | X | 3665 | -0- | -0- | -0- | 652 | 1 | 2949 | 2 | N | 58 | 71 | 1 | | | 115 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,578 TOTAL CONDENSATE PROD: 612

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 494 | -0- | -312 | -0- | | 93 | 1 2 9 | 399 | 2 | N | 2 | 3 | 1 | | | 41 |
| 02 | 728 | N | 566 | -0- | -162 | -0- | | 98 | 1 2 9 | 466 | 2 | N | 2 | 2 | 1 | | | 41 |
| 03 | 775 | N | 761 | -0- | -14 | -0- | | 131 | 1 9 9 | 621 | 2 | N | 8 | 3 | 1 | | | 46 |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | | 234 | 1 14 9 | 1086 | 2 | N | 13 | 10 | 1 | | | 49 |
| 05 | 1485 | N | 1485 | -0- | -0- | -0- | | 258 | 1 18 9 | 1209 | 2 | N | 16 | 11 | 1 | | | 54 |
| 06 | 1360 | N | 1360 | -0- | -0- | -0- | | 285 | 1 10 9 | 1065 | 2 | N | 9 | 9 | 1 | | | 54 |
| 07 | 1443 | N | 1443 | -0- | -0- | -0- | | 293 | 1 11 9 | 1139 | 2 | N | 10 | 8 | 1 | | | 56 |
| 08 | 1480 | N | 1480 | -0- | -0- | -0- | | 251 | 1 11 9 | 1218 | 2 | N | 10 | 7 | 1 | | | 59 |
| 09 | 1254 | N | 1254 | -0- | -0- | -0- | | 224 | 1 13 9 | 1017 | 2 | N | 12 | 7 | 1 | | | 64 |
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | | 243 | 1 17 9 | 1086 | 2 | N | 15 | 10 | 1 | | | 69 |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | | 250 | 1 13 9 | 1105 | 2 | N | 12 | 9 | 1 | | | 72 |
| *12 | 1405 | N | 1405 | -0- | -0- | -0- | | 252 | 1 14 9 | 1139 | 2 | N | 13 | 8 | 1 | | | 77 |

TOTAL GAS PROD: 14,296 TOTAL CONDENSATE PROD: 122

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 885 | -0- | -45 | -0- | | 154 | 1 12 9 | 719 | 2 | N | 11 | 5 | 1 | | | 78 |
| 02 | 840 | N | 637 | -0- | -203 | -0- | | 107 | 1 8 9 | 522 | 2 | N | 7 | 4 | 1 | | | 81 |
| 03 | 961 | N | 779 | -0- | -182 | -0- | | 126 | 1 20 9 | 633 | 2 | N | 18 | 69 | 1 | | | 30 |
| 04 | 870 | N | 749 | -0- | -121 | -0- | | 125 | 1 24 9 | 600 | 2 | N | 22 | 5 | 1 | | | 47 |
| 05 | 713 | N | 621 | -0- | -92 | -0- | | 104 | 1 12 9 | 505 | 2 | N | 11 | 5 | 1 | | | 53 |
| 06 | 829 | N | 829 | -0- | -0- | -0- | | 171 | 1 6 9 | 652 | 2 | N | 5 | 5 | 1 | | | 53 |
| 07 | 775 | N | 655 | -0- | -120 | -0- | | 121 | 1 3 9 | 531 | 2 | N | 3 | 3 | 1 | | | 53 |
| 08 | 872 | N | 872 | -0- | -0- | -0- | | 144 | 1 6 9 | 722 | 2 | N | 5 | 5 | 1 | | | 53 |
| 09 | 840 | N | 695 | -0- | -145 | -0- | | 121 | 1 4 9 | 570 | 2 | N | 4 | 4 | 1 | | | 53 |
| 10 | 760 | N | 760 | -0- | -0- | -0- | | 133 | 1 14 9 | 613 | 2 | N | 13 | 5 | 1 | | | 61 |
| 11 | 840 | N | 699 | -0- | -141 | -0- | | 123 | 1 12 9 | 564 | 2 | N | 11 | 4 | 1 | | | 68 |
| 12 | 744 | N | 744 | -0- | -0- | -0- | | 130 | 1 8 9 | 606 | 2 | N | 7 | 4 | 1 | | | 71 |

TOTAL GAS PROD: 8,925 TOTAL CONDENSATE PROD: 117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 3170 | -0- | -240 | -0- | 559 | 1 | 2564 | 2 | N | 43 | 16 | 1 | | | 146 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2738 | -0- | -342 | -0- | 456 | 1 | 2251 | 2 | N | 28 | 14 | 1 | | | 160 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3410 | X | 3035 | -0- | -375 | -0- | 502 | 1 | 2500 | 2 | N | 30 | 14 | 1 | | | 176 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 3300 | X | 2967 | -0- | -333 | -0- | 503 | 1 | 2416 | 2 | N | 44 | 132 | 1 | | | 88 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 05 | 3224 | X | 3152 | -0- | -72 | -0- | 531 | 1 | 2574 | 2 | N | 43 | 24 | 1 | | | 107 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 06 | 3060 | X | 2800 | -0- | -260 | -0- | 567 | 1 | 2192 | 2 | N | 37 | 92 | 1 | | | 52 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 3142 | X | 3142 | -0- | -0- | -0- | 619 | 1 | 2482 | 2 | N | 37 | 17 | 1 | | | 72 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 3275 | X | 3275 | -0- | -0- | -0- | 537 | 1 | 2698 | 2 | N | 36 | 15 | 1 | | | 93 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2917 | -0- | -143 | -0- | 507 | 1 | 2368 | 2 | N | 38 | 16 | 1 | | | 115 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2840 | -0- | -322 | -0- | 495 | 1 | 2293 | 2 | N | 47 | 22 | 1 | | | 140 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2600 | -0- | -580 | -0- | 461 | 1 | 2100 | 2 | N | 35 | 17 | 1 | | | 158 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2786 | -0- | -500 | -0- | 482 | 1 | 2250 | 2 | N | 49 | 133 | 1 | | | 74 |
| | | | | | | | 54 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,422 TOTAL CONDENSATE PROD: 467

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2151 | -0- | -143 | -0- | 382 | 1 | 1732 | 2 | N | 34 | 12 | 1 | | | 88 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1896 | -0- | -232 | -0- | 314 | 1 | 1549 | 2 | N | 30 | 10 | 1 | | | 108 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2226 | -0- | -37 | -0- | 366 | 1 | 1824 | 2 | N | 33 | 9 | 1 | | | 132 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2138 | N | 2138 | -0- | -0- | -0- | 360 | 1 | 1732 | 2 | N | 42 | 15 | 1 | | | 159 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 2189 | N | 2189 | -0- | -0- | -0- | 366 | 1 | 1779 | 2 | N | 40 | 87 | 1 | | | 112 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2160 | N | 2140 | -0- | -20 | -0- | 435 | 1 | 1672 | 2 | N | 30 | 13 | 1 | | | 129 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2209 | N | 2209 | -0- | -0- | -0- | 440 | 1 | 1730 | 2 | N | 35 | 101 | 1 | | | 63 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 2435 | N | 2435 | -0- | -0- | -0- | 398 | 1 | 1998 | 2 | N | 35 | 11 | 1 | | | 87 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 2159 | N | 2159 | -0- | -0- | -0- | 373 | 1 | 1742 | 2 | N | 40 | 12 | 1 | | | 115 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2139 | -0- | -62 | -0- | 373 | 1 | 1734 | 2 | N | 29 | 96 | 1 | | | 48 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2310 | N | 1993 | -0- | -317 | -0- | 353 | 1 | 1605 | 2 | N | 32 | 13 | 1 | | | 67 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2075 | -0- | -157 | -0- | 359 | 1 | 1673 | 2 | N | 39 | 11 | 1 | | | 95 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,750 TOTAL CONDENSATE PROD: 419

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 392 | -0- | -42 | -0- | 392 | 2 | | | N | -0- | | | | | 42 |
| 02 | 392 | N | 375 | -0- | -17 | -0- | 375 | 2 | | | N | -0- | | | | | 42 |
| 03 | 465 | N | 427 | -0- | -38 | -0- | 427 | 2 | | | N | -0- | | | | | 42 |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 42 |
| 05 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 42 |
| 06 | 420 | N | 399 | -0- | -21 | -0- | 399 | 2 | | | N | -0- | | | | | 42 |
| 07 | 434 | N | 400 | -0- | -34 | -0- | 394 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 08 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | N | -0- | | | | | 47 |
| 09 | 390 | N | 370 | -0- | -20 | -0- | 370 | 2 | | | N | -0- | | | | | 47 |
| 10 | 403 | N | 390 | -0- | -13 | -0- | 390 | 2 | | | N | -0- | | | | | 47 |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | 47 |
| 12 | 372 | N | 370 | -0- | -2 | -0- | 370 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 4,716 TOTAL CONDENSATE PROD: 5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | X | 694 | -0- | -0- | -0- | 122 | 1 | 568 | 2 | N | 4 | 4 | 1 | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 583 | X | 583 | -0- | -0- | -0- | 99 | 1 | 481 | 2 | N | 3 | 3 | 1 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 683 | X | 683 | -0- | -0- | -0- | 114 | 1 | 566 | 2 | N | 3 | 3 | 1 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 680 | X | 680 | -0- | -0- | -0- | 116 | 1 | 558 | 2 | N | 5 | 5 | 1 | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 700 | X | 700 | -0- | -0- | -0- | 119 | 1 | 575 | 2 | N | 5 | 5 | 1 | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 566 | X | 566 | -0- | -0- | -0- | 117 | 1 | 445 | 2 | N | 4 | 4 | 1 | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 558 | X | 558 | -0- | -0- | -0- | 111 | 1 | 444 | 2 | N | 3 | 3 | 1 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 794 | X | 794 | -0- | -0- | -0- | 132 | 1 | 659 | 2 | N | 3 | 3 | 1 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 715 | X | 715 | -0- | -0- | -0- | 125 | 1 | 586 | 2 | N | 4 | 4 | 1 | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 751 | X | 751 | -0- | -0- | -0- | 132 | 1 | 612 | 2 | N | 6 | 6 | 1 | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 694 | X | 694 | -0- | -0- | -0- | 124 | 1 | 563 | 2 | N | 6 | 5 | 1 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 728 | X | 728 | -0- | -0- | -0- | 128 | 1 | 597 | 2 | N | 3 | 4 | 1 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,146 TOTAL CONDENSATE PROD: 49

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3993 | X | 3993 | -0- | -0- | -0- | 727 | 1 | 3218 | 2 | N | 44 | 19 | 1 | | | 76 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3281 | X | 3281 | -0- | -0- | -0- | 596 | 1 | 2657 | 2 | N | 25 | 19 | 1 | | | 82 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3534 | X | 2970 | -0- | -564 | -0- | 507 | 1 | 2432 | 2 | N | 28 | 13 | 1 | | | 97 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3420 | X | 2916 | -0- | -504 | -0- | 510 | 1 | 2366 | 2 | N | 36 | 22 | 1 | | | 111 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 3534 | X | 3366 | -0- | -168 | -0- | 582 | 1 | 2720 | 2 | N | 58 | 128 | 1 | | | 41 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 3901 | X | 3901 | -0- | -0- | -0- | 818 | 1 | 3036 | 2 | N | 43 | 25 | 1 | | | 59 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 3534 | X | 2714 | -0- | -820 | -0- | 554 | 1 | 2125 | 2 | N | 32 | 15 | 1 | | | 76 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 3928 | X | 3928 | -0- | -0- | -0- | 664 | 1 | 3222 | 2 | N | 38 | 17 | 1 | | | 97 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 3946 | X | 3946 | -0- | -0- | -0- | 702 | 1 | 3185 | 2 | N | 54 | 22 | 1 | | | 129 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 3534 | X | 2799 | -0- | -735 | -0- | 504 | 1 | 2248 | 2 | N | 43 | 24 | 1 | | | 148 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 4299 | X | 4299 | -0- | -0- | -0- | 783 | 1 | 3459 | 2 | N | 52 | 23 | 1 | | | 177 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 3838 | X | 3838 | -0- | -0- | -0- | 687 | 1 | 3109 | 2 | N | 38 | 24 | 1 | | | 191 |
| | | | | | | | 42 | 9 | | | | | | | | | |

TOTAL GAS PROD: 41,951 TOTAL CONDENSATE PROD: 491

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 2750 | -0- | -164 | -0- | 500 | 1 | 2218 | 2 | N | 29 | 14 | 1 | | | 26 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2382 | -0- | -306 | -0- | 415 | 1 | 1944 | 2 | N | 21 | 12 | 1 | | | 35 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2910 | -0- | -66 | -0- | 493 | 1 | 2366 | 2 | N | 46 | 13 | 1 | | | 68 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 2880 | X | 2546 | -0- | -334 | -0- | 444 | 1 | 2057 | 2 | N | 41 | 19 | 1 | | | 90 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 05 | 2790 | X | 2628 | -0- | -162 | -0- | 456 | 1 | 2133 | 2 | N | 35 | 20 | 1 | | | 105 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 06 | 2820 | N | 2646 | -0- | -174 | -0- | 551 | 1 | 2044 | 2 | N | 46 | 16 | 1 | | | 135 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 2763 | N | 2763 | -0- | -0- | -0- | 553 | 1 | 2176 | 2 | N | 31 | 99 | 1 | | | 67 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 3093 | N | 3093 | -0- | -0- | -0- | 522 | 1 | 2535 | 2 | N | 33 | 14 | 1 | | | 86 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 2647 | N | 2647 | -0- | -0- | -0- | 471 | 1 | 2136 | 2 | N | 36 | 15 | 1 | | | 107 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 2759 | N | 2729 | -0- | -30 | -0- | 494 | 1 | 2205 | 2 | N | 27 | 109 | 1 | | | 25 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2940 | N | 2560 | -0- | -380 | -0- | 466 | 1 | 2054 | 2 | N | 36 | 16 | 1 | | | 45 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2431 | N | 2431 | -0- | -0- | -0- | 434 | 1 | 1960 | 2 | N | 34 | 14 | 1 | | | 65 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,085 TOTAL CONDENSATE PROD: 415

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | X | 2825 | -0- | -430 | -0- | 493 | 1 | 2276 | 2 | N | 51 | 68 | 1 | | | 80 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2327 | -0- | -501 | -0- | 388 | 1 | 1908 | 2 | N | 28 | 12 | 1 | | | 96 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2543 | -0- | -588 | -0- | 424 | 1 | 2105 | 2 | N | 13 | 12 | 1 | | | 97 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2043 | -0- | -987 | -0- | 342 | 1 | 1654 | 2 | N | 43 | 15 | 1 | | | 125 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 05 | 2945 | X | 2575 | -0- | -370 | -0- | 431 | 1 | 2088 | 2 | N | 51 | 113 | 1 | | | 63 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 2730 | X | 2636 | -0- | -94 | -0- | 533 | 1 | 2052 | 2 | N | 46 | 16 | 1 | | | 93 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 2686 | X | 2686 | -0- | -0- | -0- | 536 | 1 | 2113 | 2 | N | 34 | 14 | 1 | | | 113 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 3362 | X | 3362 | -0- | -0- | -0- | 552 | 1 | 2770 | 2 | N | 36 | 15 | 1 | | | 134 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 2868 | X | 2868 | -0- | -0- | -0- | 498 | 1 | 2329 | 2 | N | 37 | 134 | 1 | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 2980 | X | 2980 | -0- | -0- | -0- | 520 | 1 | 2406 | 2 | N | 49 | 23 | 1 | | | 63 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2813 | -0- | -427 | -0- | 497 | 1 | 2269 | 2 | N | 43 | 18 | 1 | | | 88 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2941 | -0- | -407 | -0- | 509 | 1 | 2375 | 2 | N | 52 | 16 | 1 | | | 124 |
| | | | | | | | 57 | 9 | | | | | | | | | |

TOTAL GAS PROD: 32,599 TOTAL CONDENSATE PROD: 483

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2189 | -0- | -105 | -0- | 382 | 1 | 1772 | 2 | N | 32 | 113 | 1 | | | 29 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1953 | -0- | -175 | -0- | 319 | 1 | 1599 | 2 | N | 32 | 10 | 1 | | | 51 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2358 | N | 2358 | -0- | -0- | -0- | 388 | 1 | 1934 | 2 | N | 33 | 10 | 1 | | | 74 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 2224 | N | 2224 | -0- | -0- | -0- | 377 | 1 | 1812 | 2 | N | 32 | 16 | 1 | | | 90 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 05 | 2377 | N | 2377 | -0- | -0- | -0- | 399 | 1 | 1934 | 2 | N | 40 | 18 | 1 | | | 112 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 2280 | N | 2265 | -0- | -15 | -0- | 461 | 1 | 1771 | 2 | N | 30 | 14 | 1 | | | 128 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2418 | -0- | -0- | -0- | 475 | 1 | 1900 | 2 | N | 39 | 81 | 1 | | | 86 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 2591 | N | 2591 | -0- | -0- | -0- | 425 | 1 | 2127 | 2 | N | 35 | 12 | 1 | | | 109 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 2338 | N | 2338 | -0- | -0- | -0- | 407 | 1 | 1903 | 2 | N | 25 | 13 | 1 | | | 121 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2386 | -0- | -32 | -0- | 415 | 1 | 1920 | 2 | N | 46 | 18 | 1 | | | 149 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2239 | -0- | -191 | -0- | 397 | 1 | 1807 | 2 | N | 32 | 136 | 1 | | | 45 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2250 | N | 2250 | -0- | -0- | -0- | 391 | 1 | 1827 | 2 | N | 29 | 13 | 1 | | | 61 |
| | | | | | | | 32 | 9 | | | | | | | | | |

TOTAL GAS PROD: 27,588 TOTAL CONDENSATE PROD: 405

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1300 | -0- | -219 | -0- | 230 | 1 | 1034 | 2 | N | 33 | 7 | 1 | | | 95 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1045 | -0- | -299 | -0- | 177 | 1 | 847 | 2 | N | 19 | 5 | 1 | | | 109 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1464 | N | 1464 | -0- | -0- | -0- | 250 | 1 | 1200 | 2 | N | 13 | 7 | 1 | | | 115 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1260 | N | 1194 | -0- | -66 | -0- | 209 | 1 | 971 | 2 | N | 13 | 9 | 1 | | | 119 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1147 | N | 973 | -0- | -174 | -0- | 167 | 1 | 787 | 2 | N | 17 | 8 | 1 | | | 128 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 06 | 1410 | N | 998 | -0- | -412 | -0- | 210 | 1 | 769 | 2 | N | 17 | 86 | 1 | | | 59 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 1240 | N | 796 | -0- | -444 | -0- | 161 | 1 | 618 | 2 | N | 15 | 4 | 1 | | | 70 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 961 | N | 469 | -0- | -492 | -0- | 78 | 1 | 380 | 2 | N | 10 | 2 | 1 | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 990 | N | 718 | -0- | -272 | -0- | 126 | 1 | 572 | 2 | N | 18 | 4 | 1 | | | 92 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 916 | N | 916 | -0- | -0- | -0- | 164 | 1 | 731 | 2 | N | 19 | 6 | 1 | | | 105 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 928 | N | 928 | -0- | -0- | -0- | 169 | 1 | 751 | 2 | N | 7 | 4 | 1 | | | 108 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1055 | N | 1055 | -0- | -0- | -0- | 186 | 1 | 840 | 2 | N | 26 | 95 | 1 | | | 39 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,856 TOTAL CONDENSATE PROD: 207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1890 | -0- | -63 | -0- | 334 | 1 | 1541 | 2 | N | 14 | 10 | 1 | | | 153 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1666 | -0- | -182 | -0- | 279 | 1 | 1377 | 2 | N | 9 | 9 | 1 | | | 153 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1937 | N | 1937 | -0- | -0- | -0- | 322 | 1 | 1602 | 2 | N | 12 | 9 | 1 | | | 156 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1773 | -0- | -57 | -0- | 303 | 1 | 1456 | 2 | N | 13 | 14 | 1 | | | 155 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 1981 | N | 1981 | -0- | -0- | -0- | 335 | 1 | 1625 | 2 | N | 19 | 15 | 1 | | | 159 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 06 | 1933 | N | 1933 | -0- | -0- | -0- | 397 | 1 | 1516 | 2 | N | 18 | 12 | 1 | | | 165 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1977 | N | 1977 | -0- | -0- | -0- | 392 | 1 | 1571 | 2 | N | 13 | 10 | 1 | | | 168 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2285 | N | 2285 | -0- | -0- | -0- | 379 | 1 | 1898 | 2 | N | 7 | 153 | 1 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 2013 | N | 2013 | -0- | -0- | -0- | 353 | 1 | 1648 | 2 | N | 11 | 11 | 1 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1970 | -0- | -14 | -0- | 347 | 1 | 1604 | 2 | N | 17 | 15 | 1 | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1839 | -0- | -141 | -0- | 329 | 1 | 1496 | 2 | N | 13 | 11 | 1 | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1817 | N | 1817 | -0- | -0- | -0- | 318 | 1 | 1481 | 2 | N | 16 | 11 | 1 | | | 31 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,081 TOTAL CONDENSATE PROD: 162

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1422 | -0- | -128 | -0- | 257 | 1 | 1136 | 2 | N | 26 | 7 | 1 | | | 80 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1341 | -0- | -171 | -0- | 227 | 1 | 1062 | 2 | N | 47 | 6 | 1 | | | 121 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 1577 | N | 1577 | -0- | -0- | -0- | 265 | 1 | 1267 | 2 | N | 41 | 105 | 1 | | | 57 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1403 | N | 1403 | -0- | -0- | -0- | 239 | 1 | 1105 | 2 | N | 54 | 10 | 1 | | | 101 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 1553 | N | 1553 | -0- | -0- | -0- | 266 | 1 | 1243 | 2 | N | 40 | 12 | 1 | | | 129 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 1572 | N | 1572 | -0- | -0- | -0- | 321 | 1 | 1197 | 2 | N | 49 | 9 | 1 | | | 169 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 1460 | N | 1460 | -0- | -0- | -0- | 295 | 1 | 1122 | 2 | N | 39 | 123 | 1 | | | 85 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1649 | N | 1649 | -0- | -0- | -0- | 273 | 1 | 1333 | 2 | N | 39 | 7 | 1 | | | 117 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1560 | N | 1395 | -0- | -165 | -0- | 243 | 1 | 1098 | 2 | N | 49 | 7 | 1 | | | 159 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1409 | -0- | -48 | -0- | 248 | 1 | 1107 | 2 | N | 49 | 165 | 1 | | | 43 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1398 | -0- | -192 | -0- | 251 | 1 | 1106 | 2 | N | 37 | 9 | 1 | | | 71 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1389 | N | 1389 | -0- | -0- | -0- | 242 | 1 | 1095 | 2 | N | 47 | 7 | 1 | | | 111 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 17,568 TOTAL CONDENSATE PROD: 517

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3595 | X | 3595 | -0- | -0- | -0- | 654 | 1 | 2911 | 2 | N | 27 | 18 | 1 | | | 91 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4335 | X | 4335 | -0- | -0- | -0- | 781 | 1 | 3507 | 2 | N | 43 | 22 | 1 | | | 112 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 3899 | X | 3899 | -0- | -0- | -0- | 663 | 1 | 3193 | 2 | N | 39 | 20 | 1 | | | 131 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 3127 | X | 3127 | -0- | -0- | -0- | 545 | 1 | 2532 | 2 | N | 45 | 23 | 1 | | | 153 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 3382 | X | 3382 | -0- | -0- | -0- | 587 | 1 | 2753 | 2 | N | 38 | 26 | 1 | | | 165 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 06 | 3099 | X | 3099 | -0- | -0- | -0- | 652 | 1 | 2426 | 2 | N | 19 | 20 | 1 | | | 164 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3235 | X | 3235 | -0- | -0- | -0- | 654 | 1 | 2558 | 2 | N | 21 | 17 | 1 | | | 168 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 3064 | X | 3064 | -0- | -0- | -0- | 521 | 1 | 2529 | 2 | N | 13 | 145 | 1 | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2954 | X | 2954 | -0- | -0- | -0- | 529 | 1 | 2405 | 2 | N | 18 | 16 | 1 | | | 38 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2815 | X | 2815 | -0- | -0- | -0- | 507 | 1 | 2274 | 2 | N | 31 | 21 | 1 | | | 48 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 2708 | X | 2708 | -0- | -0- | -0- | 495 | 1 | 2183 | 2 | N | 27 | 17 | 1 | | | 58 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *12 | 2852 | X | 2852 | -0- | -0- | -0- | 510 | 1 | 2313 | 2 | N | 26 | 16 | 1 | | | 68 |
| | | | | | | | 29 | 9 | | | | | | | | | |

TOTAL GAS PROD: 39,065 TOTAL CONDENSATE PROD: 347

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3540 | -0- | | -149 | -0- | | 3532 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| 02 | 3248 | X | 3213 | -0- | | -35 | -0- | | 3211 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 03 | 3565 | X | 3516 | -0- | | -49 | -0- | | 3509 | 2 | 7 | 9 | N | 6 | | | | | 82 |
| 04 | 3420 | X | 3393 | -0- | | -27 | -0- | | 3376 | 2 | 17 | 9 | N | 15 | | | | | 97 |
| 05 | 3565 | X | 3331 | -0- | | -234 | -0- | | 3327 | 2 | 4 | 9 | N | 4 | | | | | 101 |
| 06 | 3450 | X | 3083 | -0- | | -367 | -0- | | 3077 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 07 | 3565 | X | 3308 | -0- | | -257 | -0- | | 3301 | 2 | 7 | 9 | N | 6 | | | | | 112 |
| 08 | 3503 | X | 3146 | -0- | | -357 | -0- | | 3136 | 2 | 10 | 9 | N | 9 | | | | | 121 |
| 09 | 3390 | X | 3124 | -0- | | -266 | -0- | | 3114 | 2 | 10 | 9 | N | 9 | | | | | 130 |
| 10 | 3317 | X | 3160 | -0- | | -157 | -0- | | 3159 | 2 | 1 | 9 | N | 1 | | | | | 131 |
| 11 | 3210 | X | 3059 | -0- | | -151 | -0- | | 3058 | 2 | 1 | 9 | N | 1 | 98 | 1 | | | 34 |
| 12 | 3317 | X | 3150 | -0- | | -167 | -0- | | 3142 | 2 | 8 | 9 | N | 7 | | | | | 41 |

TOTAL GAS PROD: 39,023 TOTAL CONDENSATE PROD: 72

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1931 | -0- | | -22 | -0- | | 354 | 1 | 1567 | 2 | N | 9 | 10 | 1 | | | 9 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2766 | N | 2766 | -0- | | -0- | -0- | | 468 | 1 | 2267 | 2 | N | 28 | 10 | 1 | | | 27 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2701 | N | 2701 | -0- | | -0- | -0- | | 450 | 1 | 2190 | 2 | N | 55 | 18 | 1 | | | 64 |
| | | | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 1860 | N | 1645 | -0- | | -215 | -0- | | 289 | 1 | 1342 | 2 | N | 13 | 13 | 1 | | | 64 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2325 | N | 1859 | -0- | | -466 | -0- | | 325 | 1 | 1519 | 2 | N | 14 | 14 | 1 | | | 64 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 06 | 2250 | N | 1820 | -0- | | -430 | -0- | | 381 | 1 | 1419 | 2 | N | 18 | 73 | 1 | | | 9 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 1856 | N | 1856 | -0- | | -0- | -0- | | 377 | 1 | 1468 | 2 | N | 10 | 10 | 1 | | | 9 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1991 | N | 1991 | -0- | | -0- | -0- | | 338 | 1 | 1642 | 2 | N | 10 | 9 | 1 | | | 10 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1830 | N | 1719 | -0- | | -111 | -0- | | 309 | 1 | 1399 | 2 | N | 10 | 10 | 1 | | | 10 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1721 | -0- | | -139 | -0- | | 312 | 1 | 1396 | 2 | N | 12 | 13 | 1 | | | 9 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1615 | -0- | | -305 | -0- | | 296 | 1 | 1306 | 2 | N | 12 | 10 | 1 | | | 11 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1610 | N | 1610 | -0- | | -0- | -0- | | 290 | 1 | 1311 | 2 | N | 8 | 9 | 1 | | | 10 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,234 TOTAL CONDENSATE PROD: 199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1376 | -0- | -50 | -0- | 241 | 1 | 1113 | 2 | N | 20 | 106 | 1 | | | 44 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1285 | -0- | -31 | -0- | 214 | 1 | 1050 | 2 | N | 19 | 7 | 1 | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1367 | -0- | -59 | -0- | 224 | 1 | 1113 | 2 | N | 27 | 6 | 1 | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 1320 | N | 1291 | -0- | -29 | -0- | 218 | 1 | 1049 | 2 | N | 22 | 10 | 1 | | | 89 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 05 | 1426 | N | 1362 | -0- | -64 | -0- | 228 | 1 | 1108 | 2 | N | 24 | 10 | 1 | | | 103 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 1320 | N | 1223 | -0- | -97 | -0- | 254 | 1 | 952 | 2 | N | 15 | 8 | 1 | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1353 | N | 1353 | -0- | -0- | -0- | 266 | 1 | 1063 | 2 | N | 22 | 72 | 1 | | | 60 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1508 | N | 1508 | -0- | -0- | -0- | 248 | 1 | 1242 | 2 | N | 16 | 7 | 1 | | | 69 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 1341 | N | 1341 | -0- | -0- | -0- | 232 | 1 | 1083 | 2 | N | 24 | 7 | 1 | | | 86 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1327 | -0- | -37 | -0- | 232 | 1 | 1072 | 2 | N | 21 | 10 | 1 | | | 97 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1243 | -0- | -197 | -0- | 221 | 1 | 1004 | 2 | N | 16 | 8 | 1 | | | 105 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1318 | -0- | -77 | -0- | 228 | 1 | 1062 | 2 | N | 25 | 7 | 1 | | | 123 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 15,994 TOTAL CONDENSATE PROD: 251

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1909 | -0- | -1005 | -0- | 334 | 1 | 1553 | 2 | N | 20 | 10 | 1 | | | 149 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2436 | X | 1212 | -0- | -1224 | -0- | 202 | 1 | 1001 | 2 | N | 8 | 134 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2697 | X | 1922 | -0- | -775 | -0- | 318 | 1 | 1583 | 2 | N | 19 | 9 | 1 | | | 33 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 2280 | X | 1568 | -0- | -712 | -0- | 263 | 1 | 1268 | 2 | N | 34 | 12 | 1 | | | 55 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 05 | 1922 | X | 1911 | -0- | -11 | -0- | 316 | 1 | 1540 | 2 | N | 50 | 15 | 1 | | | 90 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 06 | 2076 | X | 2076 | -0- | -0- | -0- | 427 | 1 | 1616 | 2 | N | 30 | 13 | 1 | | | 107 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1922 | X | 1872 | -0- | -50 | -0- | 350 | 1 | 1490 | 2 | N | 29 | 9 | 1 | | | 127 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 1922 | X | 1651 | -0- | -271 | -0- | 273 | 1 | 1365 | 2 | N | 12 | 80 | 1 | | | 59 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2070 | X | 1632 | -0- | -438 | -0- | 282 | 1 | 1329 | 2 | N | 19 | 9 | 1 | | | 69 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2139 | X | 1710 | -0- | -429 | -0- | 299 | 1 | 1387 | 2 | N | 22 | 12 | 1 | | | 79 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2070 | X | 1717 | -0- | -353 | -0- | 301 | 1 | 1374 | 2 | N | 38 | 10 | 1 | | | 107 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1860 | X | 1815 | -0- | -45 | -0- | 316 | 1 | 1469 | 2 | N | 27 | 11 | 1 | | | 123 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,995 TOTAL CONDENSATE PROD: 308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | N | 661 | -0- | -0- | -0- | 640 | 2 | 21 | 9 | N | 19 | | | | | 77 |
| 02 | 588 | N | 565 | -0- | -23 | -0- | 543 | 2 | 22 | 9 | N | 20 | 87 | 1 | | | 10 |
| 03 | 651 | N | 619 | -0- | -32 | -0- | 619 | 2 | | | N | -0- | | | | | 10 |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 604 | 2 | 30 | 9 | N | 27 | | | | | 37 |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 632 | 2 | 12 | 9 | N | 11 | | | | | 48 |
| 06 | 618 | N | 618 | -0- | -0- | -0- | 603 | 2 | 15 | 9 | N | 14 | | | | | 62 |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 637 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 08 | 651 | N | 648 | -0- | -3 | -0- | 645 | 2 | 3 | 9 | N | 3 | | | | | 80 |
| 09 | 630 | N | 613 | -0- | -17 | -0- | 613 | 2 | | | N | -0- | | | | | 80 |
| 10 | 651 | N | 636 | -0- | -15 | -0- | 633 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 11 | 630 | N | 603 | -0- | -27 | -0- | 603 | 2 | | | N | -0- | 66 | 1 | | | 17 |
| 12 | 620 | N | 618 | -0- | -2 | -0- | 618 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 7,513 TOTAL CONDENSATE PROD: 112

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3887 | X | 3887 | -0- | -0- | -0- | 3874 | 2 | 13 | 9 | N | 12 | | | | | 142 |
| 02 | 5117 | X | 5117 | -0- | -0- | -0- | 5108 | 2 | 9 | 9 | N | 8 | | | | | 150 |
| 03 | 3207 | X | 3207 | -0- | -0- | -0- | 3192 | 2 | 15 | 9 | N | 14 | | | | | 164 |
| 04 | 3741 | X | 3741 | -0- | -0- | -0- | 3713 | 2 | 28 | 9 | N | 25 | 172 | 1 | | | 17 |
| 05 | 4492 | X | 4492 | -0- | -0- | -0- | 4483 | 2 | 9 | 9 | N | 8 | | | | | 25 |
| 06 | 3686 | X | 3686 | -0- | -0- | -0- | 3672 | 2 | 14 | 9 | N | 13 | | | | | 38 |
| 07 | 3935 | X | 3935 | -0- | -0- | -0- | 3909 | 2 | 26 | 9 | N | 24 | | | | | 62 |
| 08 | 5089 | X | 5089 | -0- | -0- | -0- | 5067 | 2 | 22 | 9 | N | 20 | | | | | 82 |
| 09 | 4972 | X | 4972 | -0- | -0- | -0- | 4959 | 2 | 13 | 9 | N | 12 | | | | | 94 |
| 10 | 4783 | X | 4783 | -0- | -0- | -0- | 4763 | 2 | 20 | 9 | N | 18 | | | | | 112 |
| 11 | 4625 | X | 4625 | -0- | -0- | -0- | 4617 | 2 | 8 | 9 | N | 7 | | | | | 119 |
| 12 | 4618 | X | 4618 | -0- | -0- | -0- | 4615 | 2 | 3 | 9 | N | 3 | | | | | 122 |

TOTAL GAS PROD: 52,152 TOTAL CONDENSATE PROD: 164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 292 | 1 | 1343 | 2 | N | 10 | 95 | 1 | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1317 | N | 1317 | -0- | -0- | -0- | 209 | 1 | 1093 | 2 | N | 14 | 6 | 1 | | | 85 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1644 | N | 1644 | -0- | -0- | -0- | 272 | 1 | 1354 | 2 | N | 16 | 8 | 1 | | | 93 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 1590 | N | 1579 | -0- | -11 | -0- | 267 | 1 | 1281 | 2 | N | 28 | 12 | 1 | | | 109 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 05 | 1708 | N | 1708 | -0- | -0- | -0- | 286 | 1 | 1386 | 2 | N | 33 | 13 | 1 | | | 129 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 1624 | N | 1624 | -0- | -0- | -0- | 330 | 1 | 1264 | 2 | N | 27 | 10 | 1 | | | 146 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1647 | N | 1647 | -0- | -0- | -0- | 329 | 1 | 1300 | 2 | N | 16 | 79 | 1 | | | 83 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1878 | N | 1878 | -0- | -0- | -0- | 307 | 1 | 1538 | 2 | N | 30 | 9 | 1 | | | 104 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 286 | 1 | 1334 | 2 | N | 20 | 9 | 1 | | | 115 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 295 | 1 | 1364 | 2 | N | 52 | 13 | 1 | | | 154 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1592 | -0- | -28 | -0- | 286 | 1 | 1306 | 2 | N | -0- | 97 | 1 | | | 57 |
| 12 | 1674 | N | 1650 | -0- | -24 | -0- | 286 | 1 | 1334 | 2 | N | 27 | 9 | 1 | | | 75 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,643 TOTAL CONDENSATE PROD: 273

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 981 | -0- | -228 | -0- | 179 | 1 6 9 | 796 | 2 | N | 5 | 5 | 1 | | | 93 |
| 02 | 1008 | N | 869 | -0- | -139 | -0- | 156 | 1 9 9 | 704 | 2 | N | 8 | 5 | 1 | | | 96 |
| 03 | 1147 | N | 1093 | -0- | -54 | -0- | 186 | 1 14 9 | 893 | 2 | N | 13 | 4 | 1 | | | 105 |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 172 | 1 9 9 | 798 | 2 | N | 8 | 7 | 1 | | | 106 |
| 05 | 976 | N | 976 | -0- | -0- | -0- | 170 | 1 12 9 | 794 | 2 | N | 11 | 89 | 1 | | | 28 |
| 06 | 1050 | N | 1041 | -0- | -9 | -0- | 221 | 1 8 9 | 812 | 2 | N | 7 | 7 | 1 | | | 28 |
| 07 | 1073 | N | 1073 | -0- | -0- | -0- | 218 | 1 7 9 | 848 | 2 | N | 6 | 6 | 1 | | | 28 |
| 08 | 1130 | N | 1130 | -0- | -0- | -0- | 192 | 1 6 9 | 932 | 2 | N | 5 | 5 | 1 | | | 28 |
| 09 | 1050 | N | 965 | -0- | -85 | -0- | 173 | 1 6 9 | 786 | 2 | N | 5 | 5 | 1 | | | 28 |
| 10 | 1085 | N | 847 | -0- | -238 | -0- | 153 | 1 8 9 | 686 | 2 | N | 7 | 7 | 1 | | | 28 |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 207 | 1 8 9 | 913 | 2 | N | 7 | 6 | 1 | | | 29 |
| 12 | 1089 | N | 1089 | -0- | -0- | -0- | 196 | 1 8 9 | 885 | 2 | N | 7 | 6 | 1 | | | 30 |

TOTAL GAS PROD: 12,171 TOTAL CONDENSATE PROD: 89

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3506 | X | 3506 | -0- | -0- | -0- | 640 | 1 32 9 | 2834 | 2 | N | 29 | 18 | 1 | | | 72 |
| 02 | 3108 | X | 3033 | -0- | -75 | -0- | 531 | 1 18 9 | 2484 | 2 | N | 16 | 16 | 1 | | | 72 |
| 03 | 3441 | X | 3285 | -0- | -156 | -0- | 562 | 1 28 9 | 2695 | 2 | N | 25 | 15 | 1 | | | 82 |
| 04 | 3390 | X | 3126 | -0- | -264 | -0- | 550 | 1 28 9 | 2548 | 2 | N | 25 | 23 | 1 | | | 84 |
| 05 | 3503 | X | 3224 | -0- | -279 | -0- | 563 | 1 26 9 | 2635 | 2 | N | 24 | 25 | 1 | | | 83 |
| 06 | 3390 | X | 3081 | -0- | -309 | -0- | 648 | 1 21 9 | 2412 | 2 | N | 19 | 19 | 1 | | | 83 |
| 07 | 3348 | X | 3157 | -0- | -191 | -0- | 641 | 1 21 9 | 2495 | 2 | N | 19 | 17 | 1 | | | 85 |
| 08 | 3505 | X | 3505 | -0- | -0- | -0- | 595 | 1 19 9 | 2891 | 2 | N | 17 | 16 | 1 | | | 86 |
| 09 | 3120 | X | 3108 | -0- | -12 | -0- | 559 | 1 19 9 | 2530 | 2 | N | 17 | 17 | 1 | | | 86 |
| 10 | 3224 | X | 3199 | -0- | -25 | -0- | 581 | 1 26 9 | 2592 | 2 | N | 24 | 24 | 1 | | | 86 |
| 11 | 3390 | X | 3054 | -0- | -336 | -0- | 561 | 1 23 9 | 2470 | 2 | N | 21 | 19 | 1 | | | 88 |
| 12 | 3503 | X | 3078 | -0- | -425 | -0- | 554 | 1 21 9 | 2503 | 2 | N | 19 | 90 | 1 | | | 17 |

TOTAL GAS PROD: 38,356 TOTAL CONDENSATE PROD: 255

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11325 | X | 11325 | -0- | -0- | -0- | 2008 | 1 | 8981 | 2 | Y | 305 | 332 | 1 | | | 122 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 02 | 10099 | X | 10099 | -0- | -0- | -0- | 1688 | 1 | 8211 | 2 | Y | 182 | 181 | 1 | | | 123 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 03 | 11163 | X | 11163 | -0- | -0- | -0- | 1890 | 1 | 9072 | 2 | Y | 183 | 196 | 1 | | | 110 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 10045 | X | 10045 | -0- | -0- | -0- | 1747 | 1 | 8114 | 2 | Y | 167 | 165 | 1 | | | 112 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 05 | 11191 | X | 11191 | -0- | -0- | -0- | 1917 | 1 | 8989 | 2 | Y | 259 | 247 | 1 | | | 124 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 06 | 10648 | X | 10648 | -0- | -0- | -0- | 2191 | 1 | 8147 | 2 | Y | 282 | 278 | 1 | | | 128 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 07 | 10842 | X | 10842 | -0- | -0- | -0- | 2156 | 1 | 8448 | 2 | Y | 216 | 235 | 1 | | | 109 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 08 | 10944 | X | 10944 | -0- | -0- | -0- | 1836 | 1 | 8920 | 2 | Y | 171 | 181 | 1 | | | 99 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 09 | 10576 | X | 10576 | -0- | -0- | -0- | 1872 | 1 | 8493 | 2 | Y | 192 | 74 | 1 | | | 217 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 10 | 10769 | X | 10769 | -0- | -0- | -0- | 1939 | 1 | 8672 | 2 | Y | 144 | 227 | 1 | | | 134 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 10307 | X | 10307 | -0- | -0- | -0- | 1882 | 1 | 8307 | 2 | Y | 107 | 146 | 1 | | | 95 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 10516 | X | 10516 | -0- | -0- | -0- | 1861 | 1 | 8427 | 2 | Y | 207 | 197 | 1 | | | 105 |
| | | | | | | | 228 | 9 | | | | | | | | | |

TOTAL GAS PROD: 128,425 TOTAL CONDENSATE PROD: 2,415

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4896 X | 4896 | -0- | -0- | -0- | 4852 | 2 | 44 | 9 | Y | 40 | 121 | 1 | | | 62 |
| 02 | 4574 X | 4574 | -0- | -0- | -0- | 4532 | 2 | 42 | 9 | Y | 38 | 29 | 1 | | | 71 |
| 03 | 5084 X | 5084 | -0- | -0- | -0- | 5054 | 2 | 30 | 9 | Y | 27 | 7 | 1 | | | 91 |
| 04 | 4754 X | 4754 | -0- | -0- | -0- | 4717 | 2 | 37 | 9 | Y | 34 | 22 | 1 | | | 103 |
| 05 | 4389 X | 4389 | -0- | -0- | -0- | 4347 | 2 | 42 | 9 | Y | 38 | 28 | 1 | | | 113 |
| 06 | 4710 X | 4694 | -0- | -16 | -0- | 4657 | 2 | 37 | 9 | Y | 34 | 21 | 1 | | | 126 |
| 07 | 5050 X | 5050 | -0- | -0- | -0- | 5010 | 2 | 40 | 9 | Y | 36 | 78 | 1 | | | 84 |
| 08 | 4867 X | 4844 | -0- | -23 | -0- | 4805 | 2 | 39 | 9 | Y | 35 | 23 | 1 | | | 96 |
| 09 | 4710 X | 4210 | -0- | -500 | -0- | 4169 | 2 | 41 | 9 | Y | 37 | 18 | 1 | | | 115 |
| 10 | 4867 X | 4512 | -0- | -355 | -0- | 4461 | 2 | 51 | 9 | Y | 46 | 28 | 1 | | | 133 |
| 11 | 4710 X | 4500 | -0- | -210 | -0- | 4454 | 2 | 46 | 9 | Y | 42 | 81 | 1 | | | 94 |
| 12 | 4712 X | 4283 | -0- | -429 | -0- | 4254 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 98 |

TOTAL GAS PROD: 55,790 TOTAL CONDENSATE PROD: 433

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16257 X | 16257 | -0- | -0- | -0- | 2896 | 1 | 12842 | 2 | Y | 472 | 494 | 1 | | | 235 |
| | | | | | | 519 | 9 | | | | | | | | | |
| 02 | 15442 X | 15442 | -0- | -0- | -0- | 2730 | 1 | 12045 | 2 | Y | 606 | 422 | 1 | | | 419 |
| | | | | | | 667 | 9 | | | | | | | | | |
| 03 | 17559 X | 17559 | -0- | -0- | -0- | 2871 | 1 | 13789 | 2 | Y | 817 | 932 | 1 | | | 304 |
| | | | | | | 899 | 9 | | | | | | | | | |
| 04 | 16661 X | 16661 | -0- | -0- | -0- | 2825 | 1 | 13111 | 2 | Y | 659 | 689 | 1 | | | 274 |
| | | | | | | 725 | 9 | | | | | | | | | |
| 05 | 17256 X | 17256 | -0- | -0- | -0- | 2938 | 1 | 13780 | 2 | Y | 489 | 556 | 1 | | | 207 |
| | | | | | | 538 | 9 | | | | | | | | | |
| 06 | 16776 X | 16776 | -0- | -0- | -0- | 3449 | 1 | 12846 | 2 | Y | 437 | 398 | 1 | | | 246 |
| | | | | | | 481 | 9 | | | | | | | | | |
| 07 | 17742 X | 17742 | -0- | -0- | -0- | 3512 | 1 | 13766 | 2 | Y | 422 | 414 | 1 | | | 254 |
| | | | | | | 464 | 9 | | | | | | | | | |
| 08 | 18727 X | 18727 | -0- | -0- | -0- | 3120 | 1 | 15161 | 2 | Y | 405 | 429 | 1 | | | 230 |
| | | | | | | 446 | 9 | | | | | | | | | |
| 09 | 16815 X | 16815 | -0- | -0- | -0- | 2976 | 1 | 13490 | 2 | Y | 317 | 186 | 1 | | | 361 |
| | | | | | | 349 | 9 | | | | | | | | | |
| 10 | 17769 X | 17769 | -0- | -0- | -0- | 3159 | 1 | 14134 | 2 | Y | 433 | 472 | 1 | | | 322 |
| | | | | | | 476 | 9 | | | | | | | | | |
| 11 | 17239 X | 17239 | -0- | -0- | -0- | 3106 | 1 | 13709 | 2 | Y | 385 | 376 | 1 | | | 331 |
| | | | | | | 424 | 9 | | | | | | | | | |
| 12 | 17869 X | 17869 | -0- | -0- | -0- | 3150 | 1 | 14260 | 2 | Y | 417 | 439 | 1 | | | 309 |
| | | | | | | 459 | 9 | | | | | | | | | |

TOTAL GAS PROD: 206,112 TOTAL CONDENSATE PROD: 5,859

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8098 | X | 8098 | -0- | -0- | -0- | 1464 | 1 | 6496 | 2 | Y | 125 | 133 | 1 | | | 81 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 7181 | X | 7181 | -0- | -0- | -0- | 1279 | 1 | 5771 | 2 | Y | 119 | 108 | 1 | | | 92 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 8179 | X | 8179 | -0- | -0- | -0- | 1385 | 1 | 6647 | 2 | Y | 134 | 146 | 1 | | | 80 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 04 | 7864 | X | 7864 | -0- | -0- | -0- | 1374 | 1 | 6377 | 2 | Y | 103 | 117 | 1 | | | 66 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 05 | 8076 | X | 8076 | -0- | -0- | -0- | 1396 | 1 | 6542 | 2 | Y | 125 | 112 | 1 | | | 79 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 06 | 7920 | X | 7747 | -0- | -173 | -0- | 1623 | 1 | 6034 | 2 | Y | 82 | 91 | 1 | | | 70 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 8184 | X | 7984 | -0- | -200 | -0- | 1606 | 1 | 6282 | 2 | Y | 87 | 85 | 1 | | | 72 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 8184 | X | 8095 | -0- | -89 | -0- | 1368 | 1 | 6647 | 2 | Y | 73 | 72 | 1 | | | 73 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 7860 | X | 7450 | -0- | -410 | -0- | 1324 | 1 | 6002 | 2 | Y | 113 | 133 | 1 | | | 53 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 8091 | X | 6990 | -0- | -1101 | -0- | 1250 | 1 | 5631 | 2 | Y | 99 | 97 | 1 | | | 55 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 7830 | X | 7508 | -0- | -322 | -0- | 1358 | 1 | 5993 | 2 | Y | 143 | 81 | 1 | | | 117 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 7657 | X | 7290 | -0- | -367 | -0- | 1297 | 1 | 5876 | 2 | Y | 106 | 122 | 1 | | | 101 |
| | | | | | | | 117 | 9 | | | | | | | | | |

TOTAL GAS PROD: 92,462 TOTAL CONDENSATE PROD: 1,309

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6424 | X | 6424 | -0- | -0- | -0- | 1149 | 1 | 5128 | 2 | Y | 134 | 214 | 1 | | | 214 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 5949 | X | 5949 | -0- | -0- | -0- | 994 | 1 | 4856 | 2 | Y | 90 | 77 | 1 | | | 227 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 6334 | X | 6334 | -0- | -0- | -0- | 1065 | 1 | 5130 | 2 | Y | 126 | 129 | 1 | | | 224 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 04 | 6518 | X | 6518 | -0- | -0- | -0- | 1128 | 1 | 5230 | 2 | Y | 145 | 140 | 1 | | | 229 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 05 | 6569 | X | 6569 | -0- | -0- | -0- | 1130 | 1 | 5303 | 2 | Y | 124 | 134 | 1 | | | 219 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 06 | 6318 | X | 6318 | -0- | -0- | -0- | 1308 | 1 | 4902 | 2 | Y | 98 | 93 | 1 | | | 224 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 07 | 6716 | X | 6716 | -0- | -0- | -0- | 1346 | 1 | 5267 | 2 | Y | 94 | 94 | 1 | | | 224 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 6579 | X | 6579 | -0- | -0- | -0- | 1108 | 1 | 5381 | 2 | Y | 82 | 89 | 1 | | | 217 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 09 | 5709 | X | 5709 | -0- | -0- | -0- | 1009 | 1 | 4604 | 2 | Y | 87 | 48 | 1 | | | 256 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 6032 | X | 6032 | -0- | -0- | -0- | 1074 | 1 | 4795 | 2 | Y | 148 | 128 | 1 | | | 276 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 11 | 7035 | X | 7035 | -0- | -0- | -0- | 1272 | 1 | 5614 | 2 | Y | 135 | 121 | 1 | | | 290 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 6472 | X | 6472 | -0- | -0- | -0- | 1145 | 1 | 5187 | 2 | Y | 127 | 118 | 1 | | | 299 |
| | | | | | | | 140 | 9 | | | | | | | | | |

TOTAL GAS PROD: 76,655 TOTAL CONDENSATE PROD: 1,390

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5316 | X | 5316 | -0- | -0- | -0- | 882 | 1 | 3969 | 2 | Y | 423 | 429 | 1 | | | 170 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | 4755 | X | 4755 | -0- | -0- | -0- | 770 | 1 | 3604 | 2 | Y | 346 | 372 | 1 | | | 144 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 03 | 5459 | X | 5459 | -0- | -0- | -0- | 872 | 1 | 4198 | 2 | Y | 354 | 370 | 1 | | | 128 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 04 | 5063 | X | 5063 | -0- | -0- | -0- | 831 | 1 | 3859 | 2 | Y | 339 | 342 | 1 | | | 125 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 05 | 5472 | X | 5472 | -0- | -0- | -0- | 893 | 1 | 4192 | 2 | Y | 352 | 355 | 1 | | | 122 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 06 | 5280 | X | 5150 | -0- | -130 | -0- | 1019 | 1 | 3790 | 2 | Y | 310 | 299 | 1 | | | 133 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 07 | 5456 | X | 5165 | -0- | -291 | -0- | 972 | 1 | 3815 | 2 | Y | 344 | 361 | 1 | | | 116 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 08 | 5487 | X | 5201 | -0- | -286 | -0- | 824 | 1 | 4004 | 2 | Y | 339 | 368 | 1 | | | 87 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 09 | 5310 | X | 4843 | -0- | -467 | -0- | 817 | 1 | 3707 | 2 | Y | 290 | 234 | 1 | | | 143 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 10 | 5487 | X | 3899 | -0- | -1588 | -0- | 676 | 1 | 3019 | 2 | Y | 185 | 292 | 1 | | | 36 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 11 | 5160 | X | 4479 | -0- | -681 | -0- | 767 | 1 | 3382 | 2 | Y | 300 | 207 | 1 | | | 129 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4774 | -0- | -62 | -0- | 748 | 1 | 3398 | 2 | Y | 571 | 565 | 1 | | | 135 |
| | | | | | | | 628 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,576 TOTAL CONDENSATE PROD: 4,153

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22847 | X | 20494 | -0- | -2353 | -0- | 3680 | 1 | 16498 | 2 | N | 287 | 308 | 1 | | | 331 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 02 | 20580 | X | 18698 | -0- | -1882 | -0- | 3316 | 1 | 15099 | 2 | N | 257 | 210 | 1 | | | 378 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 03 | 22568 | X | 20516 | -0- | -2052 | -0- | 3472 | 1 | 16669 | 2 | N | 341 | 266 | 1 | | | 453 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 04 | 21330 | X | 19623 | -0- | -1707 | -0- | 3414 | 1 | 15842 | 2 | N | 334 | 392 | 1 | | | 395 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 05 | 21607 | X | 20348 | -0- | -1259 | -0- | 3501 | 1 | 16415 | 2 | N | 393 | 413 | 1 | | | 375 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 06 | 20040 | X | 19738 | -0- | -302 | -0- | 4119 | 1 | 15327 | 2 | N | 265 | 254 | 1 | | | 386 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 07 | 20708 | X | 20088 | -0- | -620 | -0- | 4016 | 1 | 15738 | 2 | N | 304 | 299 | 1 | | | 391 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 08 | 20522 | X | 20104 | -0- | -418 | -0- | 3386 | 1 | 16459 | 2 | N | 235 | 156 | 1 | | | 470 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 09 | 19740 | X | 18762 | -0- | -978 | -0- | 3340 | 1 | 15143 | 2 | N | 254 | 332 | 1 | | | 392 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 10 | 20398 | X | 19149 | -0- | -1249 | -0- | 3439 | 1 | 15385 | 2 | N | 295 | 332 | 1 | | | 355 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 11 | 19740 | X | 18325 | -0- | -1415 | -0- | 3333 | 1 | 14711 | 2 | N | 255 | 129 | 1 | | | 481 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 12 | 20119 | X | 18566 | -0- | -1553 | -0- | 3312 | 1 | 14988 | 2 | N | 242 | 113 | 1 | | | 610 |
| | | | | | | | 266 | 9 | | | | | | | | | |

TOTAL GAS PROD: 234,411 TOTAL CONDENSATE PROD: 3,462

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6057 | X | 6057 | -0- | -0- | -0- | 1096 | 1 | 4863 | 2 | Y | 89 | 31 | 1 | | | 164 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 5512 | X | 5512 | -0- | -0- | -0- | 998 | 1 | 4430 | 2 | Y | 76 | 123 | 1 | | | 117 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 6371 | X | 6371 | -0- | -0- | -0- | 1081 | 1 | 5189 | 2 | Y | 92 | 137 | 1 | | | 72 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 04 | 6232 | X | 6232 | -0- | -0- | -0- | 1082 | 1 | 5019 | 2 | Y | 119 | 46 | 1 | | | 145 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 6400 | X | 6400 | -0- | -0- | -0- | 1101 | 1 | 5163 | 2 | Y | 124 | 148 | 1 | | | 121 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 06 | 6361 | X | 6361 | -0- | -0- | -0- | 1321 | 1 | 4921 | 2 | Y | 108 | 142 | 1 | | | 87 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 07 | 6783 | X | 6783 | -0- | -0- | -0- | 1355 | 1 | 5303 | 2 | Y | 114 | 35 | 1 | | | 166 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 7176 | X | 7176 | -0- | -0- | -0- | 1203 | 1 | 5845 | 2 | Y | 116 | 168 | 1 | | | 114 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 09 | 6739 | X | 6739 | -0- | -0- | -0- | 1194 | 1 | 5412 | 2 | Y | 121 | 64 | 1 | | | 171 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 10 | 7018 | X | 7018 | -0- | -0- | -0- | 1258 | 1 | 5625 | 2 | Y | 123 | 53 | 1 | | | 241 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 6832 | X | 6832 | -0- | -0- | -0- | 1236 | 1 | 5456 | 2 | Y | 127 | 234 | 1 | | | 134 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 6949 | X | 6949 | -0- | -0- | -0- | 1236 | 1 | 5596 | 2 | Y | 106 | 39 | 1 | | | 201 |
| | | | | | | | 117 | 9 | | | | | | | | | |

TOTAL GAS PROD: 78,430 TOTAL CONDENSATE PROD: 1,315

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | X | 4400 | -0- | -157 | -0- | 798 | 1 | 3535 | 2 | Y | 61 | 63 | 1 | | | 35 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 4116 | X | 3750 | -0- | -366 | -0- | 645 | 1 | 3032 | 2 | Y | 66 | 57 | 1 | | | 44 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 4557 | X | 4515 | -0- | -42 | -0- | 767 | 1 | 3681 | 2 | Y | 61 | 59 | 1 | | | 46 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 4410 | X | 4365 | -0- | -45 | -0- | 761 | 1 | 3535 | 2 | Y | 63 | 63 | 1 | | | 46 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 05 | 4644 | X | 4644 | -0- | -0- | -0- | 804 | 1 | 3768 | 2 | Y | 65 | 87 | 1 | | | 24 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 4380 | X | 4122 | -0- | -258 | -0- | 862 | 1 | 3215 | 2 | Y | 41 | 44 | 1 | | | 21 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 07 | 4526 | X | 4043 | -0- | -483 | -0- | 815 | 1 | 3185 | 2 | Y | 39 | 41 | 1 | | | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 4526 | X | 3587 | -0- | -939 | -0- | 605 | 1 | 2939 | 2 | Y | 39 | 39 | 1 | | | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 4380 | X | 3481 | -0- | -899 | -0- | 622 | 1 | 2819 | 2 | Y | 36 | 32 | 1 | | | 23 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 4526 | X | 3518 | -0- | -1008 | -0- | 634 | 1 | 2832 | 2 | Y | 47 | 48 | 1 | | | 22 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3513 | -0- | -597 | -0- | 638 | 1 | 2834 | 2 | Y | 37 | 26 | 1 | | | 33 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 4165 | X | 4165 | -0- | -0- | -0- | 740 | 1 | 3349 | 2 | Y | 69 | 78 | 1 | | | 24 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,103 TOTAL CONDENSATE PROD: 624

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15908 | X | 15908 | -0- | -0- | -0- | 2837 | 1 | 12710 | 2 | Y | 328 | 467 | 1 | | | 256 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 02 | 13454 | X | 13454 | -0- | -0- | -0- | 2217 | 1 | 10647 | 2 | Y | 536 | 463 | 1 | | | 329 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 03 | 16134 | X | 16134 | -0- | -0- | -0- | 2685 | 1 | 12918 | 2 | Y | 483 | 502 | 1 | | | 310 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 04 | 14644 | X | 14644 | -0- | -0- | -0- | 2545 | 1 | 11827 | 2 | Y | 247 | 305 | 1 | | | 252 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 05 | 15271 | X | 15271 | -0- | -0- | -0- | 2631 | 1 | 12333 | 2 | Y | 279 | 266 | 1 | | | 265 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 06 | 14558 | X | 14558 | -0- | -0- | -0- | 3010 | 1 | 11215 | 2 | Y | 303 | 278 | 1 | | | 290 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 07 | 13887 | X | 13887 | -0- | -0- | -0- | 2767 | 1 | 10841 | 2 | Y | 254 | 271 | 1 | | | 273 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 08 | 14967 | X | 14967 | -0- | -0- | -0- | 2499 | 1 | 12135 | 2 | Y | 303 | 235 | 1 | | | 341 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 09 | 12705 | X | 12705 | -0- | -0- | -0- | 2264 | 1 | 10244 | 2 | Y | 179 | 170 | 1 | | | 350 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 10 | 13506 | X | 13506 | -0- | -0- | -0- | 2417 | 1 | 10826 | 2 | Y | 239 | 252 | 1 | | | 337 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 15243 | X | 15243 | -0- | -0- | -0- | 2739 | 1 | 12100 | 2 | Y | 367 | 255 | 1 | | | 449 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 12 | 15307 | X | 15307 | -0- | -0- | -0- | 2713 | 1 | 12276 | 2 | Y | 289 | 417 | 1 | | | 321 |
| | | | | | | | 318 | 9 | | | | | | | | | |

TOTAL GAS PROD: 175,584 TOTAL CONDENSATE PROD: 3,807

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7539 | X | 7539 | -0- | -0- | -0- | 1372 | 1 | 6072 | 2 | Y | 86 | 95 | 1 | | | 37 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 6446 | X | 6446 | -0- | -0- | -0- | 1084 | 1 | 5273 | 2 | Y | 81 | 75 | 1 | | | 43 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 7477 | X | 7477 | -0- | -0- | -0- | 1275 | 1 | 6113 | 2 | Y | 81 | 86 | 1 | | | 38 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 04 | 7238 | X | 7238 | -0- | -0- | -0- | 1265 | 1 | 5871 | 2 | Y | 93 | 97 | 1 | | | 34 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 7514 | X | 7514 | -0- | -0- | -0- | 1302 | 1 | 6104 | 2 | Y | 98 | 99 | 1 | | | 33 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 06 | 7208 | X | 7208 | -0- | -0- | -0- | 1509 | 1 | 5612 | 2 | Y | 79 | 79 | 1 | | | 33 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 6628 | X | 6628 | -0- | -0- | -0- | 1348 | 1 | 5205 | 2 | Y | 68 | 79 | 1 | | | 22 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 7587 | X | 7587 | -0- | -0- | -0- | 1274 | 1 | 6193 | 2 | Y | 109 | 63 | 1 | | | 68 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 09 | 7320 | X | 7320 | -0- | -0- | -0- | 1300 | 1 | 5908 | 2 | Y | 102 | 82 | 1 | | | 88 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 7712 | X | 7712 | -0- | -0- | -0- | 1387 | 1 | 6198 | 2 | Y | 115 | 126 | 1 | | | 77 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 7277 | X | 7277 | -0- | -0- | -0- | 1324 | 1 | 5840 | 2 | Y | 103 | 89 | 1 | | | 91 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 7546 | X | 7546 | -0- | -0- | -0- | 1338 | 1 | 6056 | 2 | Y | 138 | 123 | 1 | | | 106 |
| | | | | | | | 152 | 9 | | | | | | | | | |

TOTAL GAS PROD: 87,492 TOTAL CONDENSATE PROD: 1,153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | X | 4824 | -0- | -477 | -0- | 865 | 1 | 3837 | 2 | Y | 111 | 110 | 1 | | | 58 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 4620 | X | 4340 | -0- | -280 | -0- | 756 | 1 | 3477 | 2 | Y | 97 | 92 | 1 | | | 63 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 5022 | X | 4851 | -0- | -171 | -0- | 819 | 1 | 3934 | 2 | Y | 89 | 102 | 1 | | | 50 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 04 | 4800 | X | 4694 | -0- | -106 | -0- | 814 | 1 | 3777 | 2 | Y | 94 | 97 | 1 | | | 47 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 05 | 4929 | X | 4873 | -0- | -56 | -0- | 839 | 1 | 3933 | 2 | Y | 92 | 77 | 1 | | | 62 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 06 | 4707 | X | 4707 | -0- | -0- | -0- | 977 | 1 | 3633 | 2 | Y | 88 | 84 | 1 | | | 66 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 4876 | X | 4876 | -0- | -0- | -0- | 971 | 1 | 3806 | 2 | Y | 90 | 91 | 1 | | | 65 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 08 | 5005 | X | 5005 | -0- | -0- | -0- | 835 | 1 | 4060 | 2 | Y | 100 | 103 | 1 | | | 62 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 4673 | X | 4673 | -0- | -0- | -0- | 826 | 1 | 3747 | 2 | Y | 91 | 76 | 1 | | | 77 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 5005 | X | 5005 | -0- | -0- | -0- | 896 | 1 | 4003 | 2 | Y | 96 | 105 | 1 | | | 68 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4607 | -0- | -13 | -0- | 836 | 1 | 3690 | 2 | Y | 74 | 73 | 1 | | | 69 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 4991 | X | 4801 | -0- | -190 | -0- | 846 | 1 | 3830 | 2 | Y | 114 | 98 | 1 | | | 85 |
| | | | | | | | 125 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,256 TOTAL CONDENSATE PROD: 1,136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 2974 | -0- | -870 | -0- | 4 | 1 | 2953 | 2 | Y | 15 | 18 | 1 | | | 96 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3194 | -0- | -278 | -0- | 3176 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 95 |
| 03 | 3844 | X | 3795 | -0- | -49 | -0- | 2 | 1 | 3776 | 2 | Y | 15 | 10 | 1 | | | 100 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3680 | -0- | -40 | -0- | 25 | 1 | 3588 | 2 | Y | 61 | 22 | 1 | | | 139 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 3865 | X | 3865 | -0- | -0- | -0- | 25 | 1 | 3767 | 2 | Y | 66 | 80 | 1 | | | 125 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 4100 | X | 4100 | -0- | -0- | -0- | 5 | 1 | 4065 | 2 | Y | 27 | 47 | 1 | | | 105 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 4029 | X | 4029 | -0- | -0- | -0- | 21 | 1 | 3950 | 2 | Y | 53 | 43 | 1 | | | 115 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 4125 | X | 4125 | -0- | -0- | -0- | 20 | 1 | 4042 | 2 | Y | 57 | 62 | 1 | | | 110 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 4110 | X | 3666 | -0- | -444 | -0- | 21 | 1 | 3581 | 2 | Y | 58 | 53 | 1 | | | 115 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 4247 | X | 3879 | -0- | -368 | -0- | 21 | 1 | 3788 | 2 | Y | 64 | 65 | 1 | | | 114 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3469 | -0- | -641 | -0- | 23 | 1 | 3378 | 2 | Y | 62 | 57 | 1 | | | 119 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 3679 | X | 3679 | -0- | -0- | -0- | 20 | 1 | 3595 | 2 | Y | 58 | 70 | 1 | | | 107 |
| | | | | | | | 64 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,455 TOTAL CONDENSATE PROD: 552

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3089 | N | 3089 | -0- | -0- | -0- | 554 | 1 | 2487 | 2 | Y | 44 | 140 | 1 | | | 81 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2711 | X | 2711 | -0- | -0- | -0- | 463 | 1 | 2224 | 2 | Y | 22 | 14 | 1 | | | 89 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3136 | X | 3136 | -0- | -0- | -0- | 530 | 1 | 2543 | 2 | Y | 57 | 21 | 1 | | | 125 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 04 | 3021 | X | 3021 | -0- | -0- | -0- | 528 | 1 | 2447 | 2 | Y | 42 | 23 | 1 | | | 144 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 3189 | X | 3189 | -0- | -0- | -0- | 552 | 1 | 2587 | 2 | Y | 45 | 24 | 1 | | | 165 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 3124 | X | 3124 | -0- | -0- | -0- | 653 | 1 | 2427 | 2 | Y | 40 | 20 | 1 | | | 185 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3162 | X | 3162 | -0- | -0- | -0- | 634 | 1 | 2483 | 2 | Y | 41 | 134 | 1 | | | 92 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2720 | -0- | -380 | -0- | 458 | 1 | 2230 | 2 | Y | 29 | 14 | 1 | | | 107 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 3000 | X | 2906 | -0- | -94 | -0- | 517 | 1 | 2342 | 2 | Y | 43 | 15 | 1 | | | 135 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 3100 | X | 3072 | -0- | -28 | -0- | 553 | 1 | 2472 | 2 | Y | 43 | 23 | 1 | | | 155 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 3144 | X | 3144 | -0- | -0- | -0- | 569 | 1 | 2513 | 2 | Y | 56 | 20 | 1 | | | 191 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 3177 | X | 3177 | -0- | -0- | -0- | 562 | 1 | 2546 | 2 | Y | 63 | 191 | 1 | | | 63 |
| | | | | | | | 69 | 9 | | | | | | | | | |

TOTAL GAS PROD: 36,451 TOTAL CONDENSATE PROD: 525

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7351 | X | 7351 | -0- | -0- | -0- | 1324 | 1 | 5852 | 2 | Y | 159 | 161 | 1 | | | 141 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 6907 | X | 6907 | -0- | -0- | -0- | 1194 | 1 | 5544 | 2 | Y | 154 | 195 | 1 | | | 100 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 03 | 7376 | X | 7376 | -0- | -0- | -0- | 1245 | 1 | 5979 | 2 | Y | 138 | 140 | 1 | | | 98 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 7252 | X | 7252 | -0- | -0- | -0- | 1258 | 1 | 5838 | 2 | Y | 142 | 145 | 1 | | | 95 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 05 | 7523 | X | 7523 | -0- | -0- | -0- | 1294 | 1 | 6064 | 2 | Y | 150 | 156 | 1 | | | 89 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 06 | 7320 | X | 7320 | -0- | -0- | -0- | 1523 | 1 | 5645 | 2 | Y | 138 | 131 | 1 | | | 96 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 7628 | X | 7628 | -0- | -0- | -0- | 1512 | 1 | 5959 | 2 | Y | 143 | 148 | 1 | | | 91 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 08 | 7760 | X | 7760 | -0- | -0- | -0- | 1297 | 1 | 6300 | 2 | Y | 148 | 154 | 1 | | | 85 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 09 | 7414 | X | 7414 | -0- | -0- | -0- | 1311 | 1 | 5947 | 2 | Y | 142 | 116 | 1 | | | 111 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 7487 | X | 7487 | -0- | -0- | -0- | 1338 | 1 | 5985 | 2 | Y | 149 | 166 | 1 | | | 94 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 7105 | X | 7105 | -0- | -0- | -0- | 1286 | 1 | 5679 | 2 | Y | 127 | 120 | 1 | | | 101 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 6987 | X | 6987 | -0- | -0- | -0- | 1228 | 1 | 5560 | 2 | Y | 181 | 151 | 1 | | | 131 |
| | | | | | | | 199 | 9 | | | | | | | | | |

TOTAL GAS PROD: 88,110 TOTAL CONDENSATE PROD: 1,771

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8178 | X | 8178 | -0- | -0- | -0- | 1456 | 1 | 6444 | 2 | Y | 253 | 277 | 1 | | | 63 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 7763 | X | 7763 | -0- | -0- | -0- | 1396 | 1 | 6028 | 2 | Y | 308 | 193 | 1 | | | 178 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 03 | 8339 | X | 8339 | -0- | -0- | -0- | 1383 | 1 | 6644 | 2 | Y | 284 | 382 | 1 | | | 80 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 04 | 8103 | X | 8103 | -0- | -0- | -0- | 1381 | 1 | 6408 | 2 | Y | 285 | 301 | 1 | | | 64 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 05 | 8227 | X | 8227 | -0- | -0- | -0- | 1391 | 1 | 6522 | 2 | Y | 285 | 285 | 1 | | | 64 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 06 | 8011 | X | 8011 | -0- | -0- | -0- | 1639 | 1 | 6079 | 2 | Y | 266 | 242 | 1 | | | 88 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 07 | 8246 | X | 7709 | -0- | -537 | -0- | 1529 | 1 | 5952 | 2 | Y | 207 | 133 | 1 | | | 162 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 08 | 8246 | X | 8191 | -0- | -55 | -0- | 1350 | 1 | 6563 | 2 | Y | 253 | 333 | 1 | | | 82 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 09 | 7980 | X | 6573 | -0- | -1407 | -0- | 1140 | 1 | 5188 | 2 | Y | 223 | 182 | 1 | | | 123 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 10 | 8246 | X | 7351 | -0- | -895 | -0- | 1304 | 1 | 5835 | 2 | Y | 193 | 255 | 1 | | | 61 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 11 | 7980 | X | 7326 | -0- | -654 | -0- | 1314 | 1 | 5799 | 2 | Y | 194 | 157 | 1 | | | 98 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | 8029 | X | 7511 | -0- | -518 | -0- | 1321 | 1 | 5978 | 2 | Y | 193 | 205 | 1 | | | 86 |
| | | | | | | | 212 | 9 | | | | | | | | | |

TOTAL GAS PROD: 93,282 TOTAL CONDENSATE PROD: 2,944

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7295 | X | 7295 | -0- | -0- | -0- | 1304 | 1 | 5895 | 2 | Y | 87 | 74 | 1 | | | 58 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 7510 | X | 7510 | -0- | -0- | -0- | 1249 | 1 | 6104 | 2 | Y | 143 | 135 | 1 | | | 66 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 6541 | X | 5689 | -0- | -852 | -0- | 957 | 1 | 4600 | 2 | Y | 120 | 139 | 1 | | | 47 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 04 | 6330 | X | 5075 | -0- | -1255 | -0- | 868 | 1 | 4031 | 2 | Y | 160 | 149 | 1 | | | 58 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 05 | 6541 | X | 5497 | -0- | -1044 | -0- | 946 | 1 | 4431 | 2 | Y | 109 | 129 | 1 | | | 38 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 06 | 6000 | X | 5301 | -0- | -699 | -0- | 1101 | 1 | 4098 | 2 | Y | 93 | 90 | 1 | | | 41 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 6200 | X | 5539 | -0- | -661 | -0- | 1111 | 1 | 4344 | 2 | Y | 76 | 72 | 1 | | | 45 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 5704 | X | 5569 | -0- | -135 | -0- | 935 | 1 | 4543 | 2 | Y | 83 | 85 | 1 | | | 43 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 5310 | X | 4497 | -0- | -813 | -0- | 795 | 1 | 3603 | 2 | Y | 90 | 34 | 1 | | | 99 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 5549 | X | 5043 | -0- | -506 | -0- | 897 | 1 | 4007 | 2 | Y | 126 | 104 | 1 | | | 121 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 5400 | X | 5011 | -0- | -389 | -0- | 903 | 1 | 3985 | 2 | Y | 112 | 98 | 1 | | | 135 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 5377 | X | 5377 | -0- | -0- | -0- | 954 | 1 | 4318 | 2 | Y | 95 | 105 | 1 | | | 125 |
| | | | | | | | 105 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,403 TOTAL CONDENSATE PROD: 1,294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5952 | X | 5782 | -0- | -170 | -0- | 1031 | 1 | 4575 | 2 | Y | 160 | 170 | 1 | | | 84 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 5320 | X | 4119 | -0- | -1201 | -0- | 673 | 1 | 3337 | 2 | Y | 99 | 102 | 1 | | | 81 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 5981 | X | 5981 | -0- | -0- | -0- | 1001 | 1 | 4807 | 2 | Y | 157 | 152 | 1 | | | 86 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 04 | 5730 | X | 5571 | -0- | -159 | -0- | 959 | 1 | 4452 | 2 | Y | 145 | 151 | 1 | | | 80 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 05 | 5921 | X | 5615 | -0- | -306 | -0- | 957 | 1 | 4491 | 2 | Y | 152 | 157 | 1 | | | 75 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 06 | 5580 | X | 5515 | -0- | -65 | -0- | 1139 | 1 | 4237 | 2 | Y | 126 | 124 | 1 | | | 77 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 5766 | X | 5766 | -0- | -0- | -0- | 1140 | 1 | 4482 | 2 | Y | 131 | 138 | 1 | | | 70 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 08 | 5766 | X | 5763 | -0- | -3 | -0- | 960 | 1 | 4665 | 2 | Y | 125 | 131 | 1 | | | 64 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 09 | 5580 | X | 5370 | -0- | -210 | -0- | 942 | 1 | 4271 | 2 | Y | 143 | 109 | 1 | | | 98 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 10 | 5766 | X | 5395 | -0- | -371 | -0- | 958 | 1 | 4290 | 2 | Y | 134 | 160 | 1 | | | 72 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 11 | 5580 | X | 5130 | -0- | -450 | -0- | 926 | 1 | 4088 | 2 | Y | 105 | 102 | 1 | | | 75 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 5324 | X | 5324 | -0- | -0- | -0- | 936 | 1 | 4238 | 2 | Y | 136 | 122 | 1 | | | 89 |
| | | | | | | | 150 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,331 TOTAL CONDENSATE PROD: 1,613

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5168 | X | 5168 | -0- | -0- | -0- | 22 | 1 | 5091 | 2 | Y | 50 | 59 | 1 | | | 126 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3612 | X | 2716 | -0- | -896 | -0- | 10 | 1 | 2673 | 2 | Y | 30 | 39 | 1 | | | 117 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4013 | X | 4013 | -0- | -0- | -0- | 31 | 1 | 3898 | 2 | Y | 76 | 58 | 1 | | | 135 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 04 | 5792 | X | 5792 | -0- | -0- | -0- | 38 | 1 | 5636 | 2 | Y | 107 | 86 | 1 | | | 156 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 05 | 3999 | X | 3487 | -0- | -512 | -0- | 44 | 1 | 3325 | 2 | Y | 107 | 135 | 1 | | | 128 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 5043 | X | 5043 | -0- | -0- | -0- | 30 | 1 | 4936 | 2 | Y | 70 | 39 | 1 | | | 159 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 5580 | X | 5118 | -0- | -462 | -0- | 57 | 1 | 4923 | 2 | Y | 125 | 121 | 1 | | | 163 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 08 | 5580 | X | 5286 | -0- | -294 | -0- | 51 | 1 | 5103 | 2 | Y | 120 | 136 | 1 | | | 147 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 09 | 5400 | X | 3860 | -0- | -1540 | -0- | 46 | 1 | 3694 | 2 | Y | 109 | 95 | 1 | | | 161 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 5371 | X | 5371 | -0- | -0- | -0- | 74 | 1 | 5113 | 2 | Y | 167 | 163 | 1 | | | 165 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 5130 | X | 3857 | -0- | -1273 | -0- | 20 | 1 | 3774 | 2 | Y | 57 | 85 | 1 | | | 137 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 5301 | X | 5082 | -0- | -219 | -0- | 31 | 1 | 4965 | 2 | Y | 78 | 86 | 1 | | | 129 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 54,793 TOTAL CONDENSATE PROD: 1,096

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10664 | X | 9598 | -0- | -1066 | -0- | 1725<br>198 | 1<br>9 | 7675 | 2 | N | 180 | 227 | 1 | | | 183 |
| 02 | 9744 | X | 6060 | -0- | -3684 | -0- | 1048<br>117 | 1<br>9 | 4895 | 2 | N | 106 | 120 | 1 | | | 169 |
| 03 | 10788 | X | 9994 | -0- | -794 | -0- | 1684<br>202 | 1<br>9 | 8108 | 2 | N | 184 | 157 | 1 | | | 196 |
| 04 | 10440 | X | 10220 | -0- | -220 | -0- | 1765<br>264 | 1<br>9 | 8191 | 2 | N | 240 | 230 | 1 | | | 206 |
| 05 | 10013 | X | 9264 | -0- | -749 | -0- | 1584<br>241 | 1<br>9 | 7439 | 2 | N | 219 | 218 | 1 | | | 207 |
| 06 | 9660 | X | 9577 | -0- | -83 | -0- | 1997<br>178 | 1<br>9 | 7402 | 2 | N | 162 | 211 | 1 | | | 158 |
| 07 | 10571 | X | 9348 | -0- | -1223 | -0- | 1861<br>219 | 1<br>9 | 7268 | 2 | N | 199 | 182 | 1 | | | 175 |
| 08 | 10571 | X | 9339 | -0- | -1232 | -0- | 1556<br>206 | 1<br>9 | 7577 | 2 | N | 187 | 186 | 1 | | | 176 |
| 09 | 10230 | X | 9036 | -0- | -1194 | -0- | 1600<br>165 | 1<br>9 | 7271 | 2 | N | 150 | 130 | 1 | | | 196 |
| 10 | 9889 | X | 9079 | -0- | -810 | -0- | 1619<br>182 | 1<br>9 | 7278 | 2 | N | 165 | 183 | 1 | | | 178 |
| 11 | 9570 | X | 9006 | -0- | -564 | -0- | 1629<br>187 | 1<br>9 | 7190 | 2 | N | 170 | 146 | 1 | | | 202 |
| 12 | 9424 | X | 9424 | -0- | -0- | -0- | 1674<br>175 | 1<br>9 | 7575 | 2 | N | 159 | 159 | 1 | | | 202 |

TOTAL GAS PROD: 109,945 TOTAL CONDENSATE PROD: 2,121

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 07/01/2025 TOTAL DEPTH 12993 PERF.13504 - 17822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6037 | X | 6037 | -0- | -0- | -0- | | 1086 | 1 | 4793 | 2 | Y | 144 | 156 | 1 | | | 96 |
| | | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 5292 | X | 5176 | -0- | -116 | -0- | | 841 | 1 | 4226 | 2 | Y | 99 | 97 | 1 | | | 98 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 03 | 6042 | X | 6042 | -0- | -0- | -0- | | 1027 | 1 | 4930 | 2 | Y | 77 | 94 | 1 | | | 81 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 04 | 5923 | X | 5923 | -0- | -0- | -0- | | 1030 | 1 | 4780 | 2 | Y | 103 | 100 | 1 | | | 84 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 05 | 6134 | X | 6134 | -0- | -0- | -0- | | 1053 | 1 | 4939 | 2 | Y | 129 | 123 | 1 | | | 90 |
| | | | | | | | | 142 | 9 | | | | | | | | | |
| 06 | 5933 | X | 5933 | -0- | -0- | -0- | | 1229 | 1 | 4564 | 2 | Y | 127 | 129 | 1 | | | 88 |
| | | | | | | | | 140 | 9 | | | | | | | | | |
| 07 | 5941 | X | 5941 | -0- | -0- | -0- | | 1182 | 1 | 4627 | 2 | Y | 120 | 103 | 1 | | | 105 |
| | | | | | | | | 132 | 9 | | | | | | | | | |
| 08 | 5997 | X | 5997 | -0- | -0- | -0- | | 1004 | 1 | 4883 | 2 | Y | 100 | 109 | 1 | | | 96 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 6006 | X | 6006 | -0- | -0- | -0- | | 1065 | 1 | 4831 | 2 | Y | 100 | 95 | 1 | | | 101 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 6183 | X | 6183 | -0- | -0- | -0- | | 1112 | 1 | 4975 | 2 | Y | 87 | 102 | 1 | | | 86 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 5930 | X | 5930 | -0- | -0- | -0- | | 1077 | 1 | 4754 | 2 | Y | 90 | 86 | 1 | | | 90 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 5650 | X | 5650 | -0- | -0- | -0- | | 1004 | 1 | 4550 | 2 | Y | 87 | 78 | 1 | | | 99 |
| | | | | | | | | 96 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,952 TOTAL CONDENSATE PROD: 1,263

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6510 | X | 6150 | -0- | -360 | -0- | | 1112 | 1 | 4946 | 2 | Y | 84 | 211 | 1 | | | 37 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 5656 | X | 5416 | -0- | -240 | -0- | | 919 | 1 | 4394 | 2 | Y | 94 | 28 | 1 | | | 103 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 6045 | X | 5870 | -0- | -175 | -0- | | 987 | 1 | 4739 | 2 | Y | 131 | 184 | 1 | | | 50 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 5940 | X | 5488 | -0- | -452 | -0- | | 955 | 1 | 4431 | 2 | Y | 93 | 41 | 1 | | | 102 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 05 | 6138 | X | 5492 | -0- | -646 | -0- | | 947 | 1 | 4439 | 2 | Y | 96 | 42 | 1 | | | 156 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 5490 | X | 5373 | -0- | -117 | -0- | | 1113 | 1 | 4164 | 2 | Y | 87 | 163 | 1 | | | 80 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 5673 | X | 5633 | -0- | -40 | -0- | | 1130 | 1 | 4413 | 2 | Y | 82 | 29 | 1 | | | 133 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 08 | 6086 | X | 6086 | -0- | -0- | -0- | | 1023 | 1 | 4967 | 2 | Y | 87 | 28 | 1 | | | 192 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 5490 | X | 5338 | -0- | -152 | -0- | | 947 | 1 | 4295 | 2 | Y | 87 | 152 | 1 | | | 127 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 5642 | X | 5294 | -0- | -348 | -0- | | 951 | 1 | 4256 | 2 | Y | 79 | 40 | 1 | | | 166 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 5490 | X | 4998 | -0- | -492 | -0- | | 908 | 1 | 4009 | 2 | Y | 74 | 186 | 1 | | | 54 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5284 | -0- | -482 | -0- | | 940 | 1 | 4255 | 2 | Y | 81 | 29 | 1 | | | 106 |
| | | | | | | | | 89 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,422 TOTAL CONDENSATE PROD: 1,075

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4898 | X | 4058 | -0- | -840 | -0- | 711 | 1 | 3181 | 2 | Y | 151 | 197 | 1 | | | 130 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 4312 | X | 3379 | -0- | -933 | -0- | 595 | 1 | 2677 | 2 | Y | 97 | 20 | 1 | | | 207 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 7953 | X | 7953 | -0- | -0- | -0- | 1327 | 1 | 6378 | 2 | Y | 225 | 231 | 1 | | | 201 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 04 | 7150 | X | 7150 | -0- | -0- | -0- | 1221 | 1 | 5665 | 2 | Y | 240 | 58 | 1 | | | 383 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 05 | 6912 | X | 6912 | -0- | -0- | -0- | 1182 | 1 | 5541 | 2 | Y | 172 | 246 | 1 | | | 309 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 06 | 7710 | X | 6730 | -0- | -980 | -0- | 1405 | 1 | 5235 | 2 | Y | 82 | 194 | 1 | | | 197 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 7967 | X | 6998 | -0- | -969 | -0- | 1346 | 1 | 5286 | 2 | Y | 333 | 390 | 1 | | | 140 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 08 | 7967 | X | 6879 | -0- | -1088 | -0- | 1139 | 1 | 5533 | 2 | Y | 188 | 72 | 1 | | | 256 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 09 | 7140 | X | 6504 | -0- | -636 | -0- | 1130 | 1 | 5125 | 2 | Y | 226 | 379 | 1 | | | 103 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 10 | 7006 | X | 6365 | -0- | -641 | -0- | 1128 | 1 | 5047 | 2 | Y | 173 | 48 | 1 | | | 228 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 6780 | X | 6098 | -0- | -682 | -0- | 1097 | 1 | 4841 | 2 | Y | 145 | 203 | 1 | | | 170 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 6452 | X | 6452 | -0- | -0- | -0- | 1124 | 1 | 5088 | 2 | Y | 218 | 227 | 1 | | | 161 |
| | | | | | | | 240 | 9 | | | | | | | | | |

TOTAL GAS PROD: 75,478 TOTAL CONDENSATE PROD: 2,250

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9570 | X | 9570 | -0- | -0- | -0- | 29 | 1 | 9457 | 2 | Y | 76 | 101 | 1 | | | 118 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 8540 | X | 7577 | -0- | -963 | -0- | 24 | 1 | 7462 | 2 | Y | 83 | 86 | 1 | | | 115 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 03 | 9455 | X | 9187 | -0- | -268 | -0- | 37 | 1 | 9039 | 2 | Y | 101 | 99 | 1 | | | 117 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 04 | 9150 | X | 8556 | -0- | -594 | -0- | 15 | 1 | 8464 | 2 | Y | 70 | 72 | 1 | | | 115 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 9455 | X | 8627 | -0- | -828 | -0- | 21 | 1 | 8508 | 2 | Y | 89 | 95 | 1 | | | 109 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 06 | 8940 | X | 8468 | -0- | -472 | -0- | 9 | 1 | 8376 | 2 | Y | 75 | 51 | 1 | | | 133 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 9176 | X | 8701 | -0- | -475 | -0- | 16 | 1 | 8623 | 2 | Y | 56 | 57 | 1 | | | 132 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 9418 | X | 9418 | -0- | -0- | -0- | 27 | 1 | 9288 | 2 | Y | 94 | 84 | 1 | | | 142 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 8550 | X | 8128 | -0- | -422 | -0- | 1 | 1 | 8084 | 2 | Y | 39 | 58 | 1 | | | 123 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 8742 | X | 8550 | -0- | -192 | -0- | 8 | 1 | 8462 | 2 | Y | 73 | 65 | 1 | | | 131 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 8940 | X | 7997 | -0- | -943 | -0- | 40 | 1 | 7833 | 2 | Y | 113 | 63 | 1 | | | 181 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 8277 | X | 8065 | -0- | -212 | -0- | 31 | 1 | 7932 | 2 | Y | 93 | 135 | 1 | | | 139 |
| | | | | | | | 102 | 9 | | | | | | | | | |

TOTAL GAS PROD: 102,844 TOTAL CONDENSATE PROD: 962

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9263 | X | 9263 | -0- | -0- | -0- | 166 | 1 | 8782 | 2 | Y | 286 | 249 | 1 | | | 174 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 02 | 7538 | X | 7538 | -0- | -0- | -0- | 33 | 1 | 7389 | 2 | Y | 105 | 139 | 1 | | | 140 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 8950 | X | 8950 | -0- | -0- | -0- | 55 | 1 | 8735 | 2 | Y | 145 | 140 | 1 | | | 145 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 04 | 8624 | X | 8624 | -0- | -0- | -0- | 73 | 1 | 8338 | 2 | Y | 194 | 183 | 1 | | | 156 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 05 | 8309 | X | 8309 | -0- | -0- | -0- | 54 | 1 | 8082 | 2 | Y | 157 | 196 | 1 | | | 117 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 06 | 8649 | X | 8649 | -0- | -0- | -0- | 58 | 1 | 8439 | 2 | Y | 138 | 97 | 1 | | | 158 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 8238 | X | 8238 | -0- | -0- | -0- | 12 | 1 | 8171 | 2 | Y | 50 | 99 | 1 | | | 109 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 9299 | X | 9299 | -0- | -0- | -0- | 39 | 1 | 9132 | 2 | Y | 116 | 76 | 1 | | | 149 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 09 | 7663 | X | 7663 | -0- | -0- | -0- | 49 | 1 | 7472 | 2 | Y | 129 | 166 | 1 | | | 112 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 10 | 7684 | X | 7684 | -0- | -0- | -0- | 4 | 1 | 7613 | 2 | Y | 61 | 64 | 1 | | | 109 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 7697 | X | 7697 | -0- | -0- | -0- | 37 | 1 | 7542 | 2 | Y | 107 | 64 | 1 | | | 152 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 8455 | X | 8455 | -0- | -0- | -0- | 43 | 1 | 8289 | 2 | Y | 112 | 148 | 1 | | | 116 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 100,369 TOTAL CONDENSATE PROD: 1,600

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9448 | X | 9448 | -0- | -0- | -0- | 1707 | 1 | 7545 | 2 | Y | 178 | 180 | 1 | | | 172 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 8907 | X | 8907 | -0- | -0- | -0- | 1480 | 1 | 7261 | 2 | Y | 151 | 145 | 1 | | | 178 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 9791 | X | 9791 | -0- | -0- | -0- | 1640 | 1 | 7880 | 2 | Y | 246 | 237 | 1 | | | 187 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 04 | 9271 | X | 9271 | -0- | -0- | -0- | 1598 | 1 | 7417 | 2 | Y | 233 | 239 | 1 | | | 181 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 05 | 9476 | X | 9476 | -0- | -0- | -0- | 1625 | 1 | 7622 | 2 | Y | 208 | 220 | 1 | | | 169 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 06 | 9471 | X | 9471 | -0- | -0- | -0- | 1950 | 1 | 7269 | 2 | Y | 229 | 193 | 1 | | | 205 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 07 | 9418 | X | 9418 | -0- | -0- | -0- | 1857 | 1 | 7280 | 2 | Y | 255 | 267 | 1 | | | 193 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 08 | 9273 | X | 9273 | -0- | -0- | -0- | 1553 | 1 | 7543 | 2 | Y | 161 | 189 | 1 | | | 165 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 09 | 9642 | X | 9642 | -0- | -0- | -0- | 1723 | 1 | 7818 | 2 | Y | 92 | 63 | 1 | | | 194 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 9632 | X | 9632 | -0- | -0- | -0- | 1726 | 1 | 7723 | 2 | Y | 166 | 139 | 1 | | | 221 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 11 | 9204 | X | 9204 | -0- | -0- | -0- | 1662 | 1 | 7336 | 2 | Y | 187 | 171 | 1 | | | 237 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 9235 | X | 9235 | -0- | -0- | -0- | 1637 | 1 | 7414 | 2 | Y | 167 | 191 | 1 | | | 213 |
| | | | | | | | 184 | 9 | | | | | | | | | |

TOTAL GAS PROD: 112,768 TOTAL CONDENSATE PROD: 2,273

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4591 | -0- | -121 | -0- | | 91 | 1 | 4339 | 2 | Y | 146 | 131 | 1 | | | 97 |
| | | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3788 | -0- | -468 | -0- | | 39 | 1 | 3644 | 2 | Y | 95 | 93 | 1 | | | 99 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4482 | -0- | -230 | -0- | | 27 | 1 | 4377 | 2 | Y | 71 | 97 | 1 | | | 73 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 04 | 4470 | X | 4214 | -0- | -256 | -0- | | 18 | 1 | 4131 | 2 | Y | 59 | 58 | 1 | | | 74 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 05 | 4619 | X | 4339 | -0- | -280 | -0- | | 19 | 1 | 4251 | 2 | Y | 63 | 70 | 1 | | | 67 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 06 | 4645 | X | 4645 | -0- | -0- | -0- | | 6 | 1 | 4527 | 2 | Y | 102 | 31 | 1 | | | 138 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| 07 | 4608 | X | 4608 | -0- | -0- | -0- | | 17 | 1 | 4539 | 2 | Y | 47 | 48 | 1 | | | 137 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 5301 | X | 5301 | -0- | -0- | -0- | | 12 | 1 | 5238 | 2 | Y | 46 | 44 | 1 | | | 139 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 09 | 4457 | X | 4457 | -0- | -0- | -0- | | 16 | 1 | 4384 | 2 | Y | 52 | 48 | 1 | | | 143 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3720 | -0- | -0- | -0- | | 36 | 1 | 3590 | 2 | Y | 85 | 66 | 1 | | | 162 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 4314 | X | 4314 | -0- | -0- | -0- | | 15 | 1 | 4242 | 2 | Y | 52 | 70 | 1 | | | 144 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 4546 | X | 4546 | -0- | -0- | -0- | | 19 | 1 | 4465 | 2 | Y | 56 | 64 | 1 | | | 136 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,005 TOTAL CONDENSATE PROD: 874

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3772 | -0- | -258 | -0- | | 95 | 1 | 3494 | 2 | Y | 166 | 148 | 1 | | | 80 |
| | | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 3528 | X | 2242 | -0- | -1286 | -0- | | 36 | 1 | 2117 | 2 | Y | 81 | 103 | 1 | | | 58 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 3627 | X | 2714 | -0- | -913 | -0- | | 56 | 1 | 2505 | 2 | Y | 139 | 123 | 1 | | | 74 |
| | | | | | | | | 153 | 9 | | | | | | | | | |
| 04 | 3660 | X | 2314 | -0- | -1346 | -0- | | 36 | 1 | 2180 | 2 | Y | 89 | 108 | 1 | | | 55 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 05 | 3782 | X | 1803 | -0- | -1979 | -0- | | 24 | 1 | 1715 | 2 | Y | 58 | 75 | 1 | | | 38 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 3480 | X | 1817 | -0- | -1663 | -0- | | 35 | 1 | 1705 | 2 | Y | 70 | 34 | 1 | | | 74 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 2728 | X | 1085 | -0- | -1643 | -0- | | 33 | 1 | 973 | 2 | Y | 72 | 93 | 1 | | | 53 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 08 | 2728 | X | 1086 | -0- | -1642 | -0- | | 28 | 1 | 993 | 2 | Y | 59 | 66 | 1 | | | 46 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 2310 | X | 1961 | -0- | -349 | -0- | | 31 | 1 | 1853 | 2 | Y | 70 | 59 | 1 | | | 57 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 2304 | X | 2304 | -0- | -0- | -0- | | 32 | 1 | 2191 | 2 | Y | 74 | 80 | 1 | | | 51 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 2148 | X | 2148 | -0- | -0- | -0- | | 36 | 1 | 2027 | 2 | Y | 77 | 58 | 1 | | | 70 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 2555 | X | 2555 | -0- | -0- | -0- | | 40 | 1 | 2421 | 2 | Y | 85 | 94 | 1 | | | 61 |
| | | | | | | | | 94 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,801 TOTAL CONDENSATE PROD: 1,040

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3494 | -0- | -1094 | -0- | 41<br>83 | 1<br>9 | 3370 | 2 | Y | 75 | 97 | 1 | | | 98 |
| 02 | 3976 | X | 3571 | -0- | -405 | -0- | 105<br>231 | 1<br>9 | 3235 | 2 | Y | 210 | 90 | 1 | | | 218 |
| 03 | 4402 | X | 4292 | -0- | -110 | -0- | 58<br>140 | 1<br>9 | 4094 | 2 | Y | 127 | 248 | 1 | | | 97 |
| 04 | 4004 | X | 4004 | -0- | -0- | -0- | 51<br>149 | 1<br>9 | 3804 | 2 | Y | 135 | 108 | 1 | | | 124 |
| 05 | 3968 | X | 3913 | -0- | -55 | -0- | 52<br>134 | 1<br>9 | 3727 | 2 | Y | 122 | 135 | 1 | | | 111 |
| 06 | 4296 | X | 4296 | -0- | -0- | -0- | 47<br>109 | 1<br>9 | 4140 | 2 | Y | 99 | 77 | 1 | | | 133 |
| 07 | 4144 | X | 4144 | -0- | -0- | -0- | 44<br>107 | 1<br>9 | 3993 | 2 | Y | 97 | 110 | 1 | | | 120 |
| 08 | 4163 | X | 4163 | -0- | -0- | -0- | 37<br>100 | 1<br>9 | 4026 | 2 | Y | 91 | 108 | 1 | | | 103 |
| 09 | 3786 | X | 3786 | -0- | -0- | -0- | 29<br>85 | 1<br>9 | 3672 | 2 | Y | 77 | 74 | 1 | | | 106 |
| 10 | 3882 | X | 3882 | -0- | -0- | -0- | 41<br>109 | 1<br>9 | 3732 | 2 | Y | 99 | 73 | 1 | | | 132 |
| 11 | 3867 | X | 3867 | -0- | -0- | -0- | 28<br>78 | 1<br>9 | 3761 | 2 | Y | 71 | 101 | 1 | | | 102 |
| 12 | 3888 | X | 3888 | -0- | -0- | -0- | 16<br>48 | 1<br>9 | 3824 | 2 | Y | 44 | 55 | 1 | | | 91 |

TOTAL GAS PROD: 47,300 TOTAL CONDENSATE PROD: 1,247

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8807 | X | 8807 | -0- | -0- | -0- | 1546 | 1 | 6854 | 2 | Y | 370 | 424 | 1 | | | 252 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 02 | 7418 | X | 7418 | -0- | -0- | -0- | 1200 | 1 | 5893 | 2 | Y | 295 | 242 | 1 | | | 305 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 03 | 9110 | X | 9110 | -0- | -0- | -0- | 1516 | 1 | 7276 | 2 | Y | 289 | 361 | 1 | | | 233 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 04 | 8788 | X | 8788 | -0- | -0- | -0- | 1510 | 1 | 7013 | 2 | Y | 241 | 265 | 1 | | | 209 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 05 | 9384 | X | 9384 | -0- | -0- | -0- | 1598 | 1 | 7501 | 2 | Y | 259 | 253 | 1 | | | 215 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 06 | 9130 | X | 9130 | -0- | -0- | -0- | 1880 | 1 | 6962 | 2 | Y | 262 | 238 | 1 | | | 239 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 07 | 9039 | X | 9039 | -0- | -0- | -0- | 1778 | 1 | 6985 | 2 | Y | 251 | 247 | 1 | | | 243 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 08 | 9136 | X | 9136 | -0- | -0- | -0- | 1524 | 1 | 7401 | 2 | Y | 192 | 218 | 1 | | | 217 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 09 | 8298 | X | 8298 | -0- | -0- | -0- | 1466 | 1 | 6650 | 2 | Y | 165 | 174 | 1 | | | 208 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 10 | 8357 | X | 8357 | -0- | -0- | -0- | 1478 | 1 | 6611 | 2 | Y | 244 | 221 | 1 | | | 231 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 11 | 7868 | X | 7868 | -0- | -0- | -0- | 1405 | 1 | 6202 | 2 | Y | 237 | 201 | 1 | | | 267 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 12 | 8196 | X | 8196 | -0- | -0- | -0- | 1440 | 1 | 6549 | 2 | Y | 188 | 202 | 1 | | | 253 |
| | | | | | | | 207 | 9 | | | | | | | | | |

TOTAL GAS PROD: 103,531 TOTAL CONDENSATE PROD: 2,993

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8408 | X | 8408 | -0- | -0- | -0- | 1484<br>336 | 1<br>9 | 6588 | 2 | Y | 305 | 291 | 1 | | | 141 |
| 02 | 8005 | X | 8005 | -0- | -0- | -0- | 1400<br>241 | 1<br>9 | 6364 | 2 | Y | 219 | 206 | 1 | | | 154 |
| 03 | 8308 | X | 7459 | -0- | -849 | -0- | 1250<br>209 | 1<br>9 | 6000 | 2 | Y | 190 | 227 | 1 | | | 117 |
| 04 | 8040 | X | 7397 | -0- | -643 | -0- | 1275<br>208 | 1<br>9 | 5914 | 2 | Y | 189 | 203 | 1 | | | 103 |
| 05 | 8308 | X | 7414 | -0- | -894 | -0- | 1267<br>207 | 1<br>9 | 5940 | 2 | Y | 188 | 188 | 1 | | | 103 |
| 06 | 6977 | X | 6977 | -0- | -0- | -0- | 1438<br>208 | 1<br>9 | 5331 | 2 | Y | 189 | 171 | 1 | | | 121 |
| 07 | 7288 | X | 7288 | -0- | -0- | -0- | 1439<br>226 | 1<br>9 | 5623 | 2 | Y | 205 | 191 | 1 | | | 135 |
| 08 | 7395 | X | 7395 | -0- | -0- | -0- | 1230<br>186 | 1<br>9 | 5979 | 2 | Y | 169 | 187 | 1 | | | 117 |
| 09 | 6946 | X | 6946 | -0- | -0- | -0- | 1223<br>176 | 1<br>9 | 5547 | 2 | Y | 160 | 61 | 1 | | | 216 |
| 10 | 7158 | X | 7158 | -0- | -0- | -0- | 1265<br>235 | 1<br>9 | 5658 | 2 | Y | 214 | 188 | 1 | | | 242 |
| 11 | 6833 | X | 6833 | -0- | -0- | -0- | 1227<br>193 | 1<br>9 | 5413 | 2 | Y | 175 | 201 | 1 | | | 216 |
| 12 | 7016 | X | 7016 | -0- | -0- | -0- | 1228<br>231 | 1<br>9 | 5557 | 2 | Y | 210 | 222 | 1 | | | 204 |

TOTAL GAS PROD: 88,296 TOTAL CONDENSATE PROD: 2,413

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | X | 1564 | -0- | -885 | -0- | 282<br>43 | 1<br>9 | 1239 | 2 | Y | 39 | 51 | 1 | | | 61 |
| 02 | 2212 | X | 1613 | -0- | -599 | -0- | 259<br>36 | 1<br>9 | 1318 | 2 | Y | 33 | 12 | 1 | | | 82 |
| 03 | 2449 | X | 1603 | -0- | -846 | -0- | 269<br>46 | 1<br>9 | 1288 | 2 | Y | 42 | 53 | 1 | | | 71 |
| 04 | 1500 | N | 1471 | -0- | -29 | -0- | 254<br>41 | 1<br>9 | 1176 | 2 | Y | 37 | 38 | 1 | | | 70 |
| 05 | 1798 | N | 1579 | -0- | -219 | -0- | 266<br>57 | 1<br>9 | 1256 | 2 | Y | 52 | 50 | 1 | | | 72 |
| 06 | 1283 | N | 1283 | -0- | -0- | -0- | 268<br>78 | 1<br>9 | 937 | 2 | Y | 71 | 72 | 1 | | | 71 |
| 07 | 1443 | N | 1443 | -0- | -0- | -0- | 285<br>34 | 1<br>9 | 1124 | 2 | Y | 31 | 32 | 1 | | | 70 |
| 08 | 1339 | N | 1339 | -0- | -0- | -0- | 216<br>44 | 1<br>9 | 1079 | 2 | Y | 40 | 47 | 1 | | | 63 |
| 09 | 1801 | N | 1801 | -0- | -0- | -0- | 308<br>73 | 1<br>9 | 1420 | 2 | Y | 66 | 35 | 1 | | | 94 |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 223<br>46 | 1<br>9 | 1000 | 2 | Y | 42 | 68 | 1 | | | 68 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | 13 | 1 | | | 55 |
| 12 | 186 | N | 48 | -0- | -138 | -0- | 8<br>1 | 1<br>9 | 39 | 2 | Y | 1 | 1 | 1 | | | 55 |

TOTAL GAS PROD: 15,013 TOTAL CONDENSATE PROD: 454

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4387 | X | 4387 | -0- | -0- | -0- | 786 | 1 | 3484 | 2 | Y | 106 | 114 | 1 | | | 38 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 4067 | X | 4067 | -0- | -0- | -0- | 683 | 1 | 3274 | 2 | Y | 100 | 77 | 1 | | | 61 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 4614 | X | 4614 | -0- | -0- | -0- | 765 | 1 | 3673 | 2 | Y | 160 | 172 | 1 | | | 49 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 04 | 4377 | X | 4377 | -0- | -0- | -0- | 747 | 1 | 3468 | 2 | Y | 147 | 161 | 1 | | | 35 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 05 | 4380 | X | 4380 | -0- | -0- | -0- | 748 | 1 | 3507 | 2 | Y | 114 | 120 | 1 | | | 29 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 4320 | X | 4209 | -0- | -111 | -0- | 881 | 1 | 3273 | 2 | Y | 50 | 52 | 1 | | | 27 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 4464 | X | 4280 | -0- | -184 | -0- | 853 | 1 | 3338 | 2 | Y | 81 | 76 | 1 | | | 32 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 4464 | X | 4372 | -0- | -92 | -0- | 730 | 1 | 3545 | 2 | Y | 88 | 91 | 1 | | | 29 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 09 | 4320 | X | 4024 | -0- | -296 | -0- | 712 | 1 | 3228 | 2 | Y | 76 | 40 | 1 | | | 65 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 4371 | X | 4181 | -0- | -190 | -0- | 740 | 1 | 3311 | 2 | Y | 118 | 100 | 1 | | | 83 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 4230 | X | 4017 | -0- | -213 | -0- | 723 | 1 | 3191 | 2 | Y | 94 | 95 | 1 | | | 82 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 4074 | X | 4074 | -0- | -0- | -0- | 719 | 1 | 3257 | 2 | Y | 89 | 96 | 1 | | | 75 |
| | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,982 TOTAL CONDENSATE PROD: 1,223

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7038 | X | 7038 | -0- | -0- | -0- | 1271 | 1 | 5637 | 2 | Y | 118 | 204 | 1 | | | 182 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 6353 | X | 6353 | -0- | -0- | -0- | 1135 | 1 | 5033 | 2 | Y | 168 | 40 | 1 | | | 310 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 7096 | X | 7096 | -0- | -0- | -0- | 1192 | 1 | 5711 | 2 | Y | 175 | 196 | 1 | | | 289 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 04 | 6847 | X | 6847 | -0- | -0- | -0- | 1199 | 1 | 5562 | 2 | Y | 78 | 149 | 1 | | | 218 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 7131 | X | 7131 | -0- | -0- | -0- | 1241 | 1 | 5814 | 2 | Y | 69 | 69 | 1 | | | 218 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 06 | 6778 | X | 6778 | -0- | -0- | -0- | 1420 | 1 | 5285 | 2 | Y | 66 | 62 | 1 | | | 222 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 7092 | X | 7092 | -0- | -0- | -0- | 1430 | 1 | 5606 | 2 | Y | 51 | 56 | 1 | | | 217 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 8596 | X | 8596 | -0- | -0- | -0- | 1456 | 1 | 7068 | 2 | Y | 65 | 47 | 1 | | | 235 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 09 | 6461 | X | 6461 | -0- | -0- | -0- | 1155 | 1 | 5238 | 2 | Y | 62 | 40 | 1 | | | 257 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 6222 | X | 6222 | -0- | -0- | -0- | 1126 | 1 | 5034 | 2 | Y | 56 | 53 | 1 | | | 260 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 5916 | X | 5916 | -0- | -0- | -0- | 1081 | 1 | 4766 | 2 | Y | 63 | 59 | 1 | | | 264 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 6221 | X | 6221 | -0- | -0- | -0- | 1112 | 1 | 5036 | 2 | Y | 66 | 65 | 1 | | | 265 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 81,751 TOTAL CONDENSATE PROD: 1,037

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8329 | X | 8329 | -0- | -0- | -0- | | 1475 | 1 | 6517 | 2 | Y | 306 | 318 | 1 | | | 204 |
| | | | | | | | | 337 | 9 | | | | | | | | | |
| 02 | 6671 | X | 6671 | -0- | -0- | -0- | | 1104 | 1 | 5285 | 2 | Y | 256 | 226 | 1 | | | 234 |
| | | | | | | | | 282 | 9 | | | | | | | | | |
| 03 | 6806 | X | 6806 | -0- | -0- | -0- | | 1128 | 1 | 5415 | 2 | Y | 239 | 251 | 1 | | | 222 |
| | | | | | | | | 263 | 9 | | | | | | | | | |
| 04 | 7221 | X | 7221 | -0- | -0- | -0- | | 1235 | 1 | 5726 | 2 | Y | 236 | 241 | 1 | | | 217 |
| | | | | | | | | 260 | 9 | | | | | | | | | |
| 05 | 7695 | X | 7695 | -0- | -0- | -0- | | 1303 | 1 | 6113 | 2 | Y | 254 | 252 | 1 | | | 219 |
| | | | | | | | | 279 | 9 | | | | | | | | | |
| 06 | 8123 | X | 8123 | -0- | -0- | -0- | | 1667 | 1 | 6212 | 2 | Y | 222 | 221 | 1 | | | 220 |
| | | | | | | | | 244 | 9 | | | | | | | | | |
| 07 | 7015 | X | 7015 | -0- | -0- | -0- | | 1381 | 1 | 5392 | 2 | Y | 220 | 234 | 1 | | | 206 |
| | | | | | | | | 242 | 9 | | | | | | | | | |
| 08 | 9461 | X | 9461 | -0- | -0- | -0- | | 1560 | 1 | 7592 | 2 | Y | 281 | 245 | 1 | | | 242 |
| | | | | | | | | 309 | 9 | | | | | | | | | |
| 09 | 8631 | X | 8631 | -0- | -0- | -0- | | 1507 | 1 | 6831 | 2 | Y | 266 | 208 | 1 | | | 300 |
| | | | | | | | | 293 | 9 | | | | | | | | | |
| 10 | 9393 | X | 9393 | -0- | -0- | -0- | | 1661 | 1 | 7435 | 2 | Y | 270 | 307 | 1 | | | 263 |
| | | | | | | | | 297 | 9 | | | | | | | | | |
| 11 | 9117 | X | 9117 | -0- | -0- | -0- | | 1641 | 1 | 7246 | 2 | Y | 209 | 197 | 1 | | | 275 |
| | | | | | | | | 230 | 9 | | | | | | | | | |
| 12 | 9718 | X | 9718 | -0- | -0- | -0- | | 1704 | 1 | 7719 | 2 | Y | 268 | 361 | 1 | | | 182 |
| | | | | | | | | 295 | 9 | | | | | | | | | |

TOTAL GAS PROD: 98,180 TOTAL CONDENSATE PROD: 3,027

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4311 | X | 4311 | -0- | -0- | -0- | | 22 | 1 | 4253 | 2 | Y | 33 | 30 | 1 | | | 113 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3379 | X | 3379 | -0- | -0- | -0- | | 30 | 1 | 3304 | 2 | Y | 41 | 22 | 1 | | | 132 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 4389 | X | 4389 | -0- | -0- | -0- | | 11 | 1 | 4342 | 2 | Y | 33 | 44 | 1 | | | 121 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 3996 | X | 3996 | -0- | -0- | -0- | | 11 | 1 | 3939 | 2 | Y | 42 | 40 | 1 | | | 123 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 05 | 4355 | X | 4355 | -0- | -0- | -0- | | 22 | 1 | 4260 | 2 | Y | 66 | 71 | 1 | | | 118 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 4026 | X | 4026 | -0- | -0- | -0- | | 24 | 1 | 3940 | 2 | Y | 56 | 41 | 1 | | | 133 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 4413 | X | 4413 | -0- | -0- | -0- | | 18 | 1 | 4344 | 2 | Y | 46 | 57 | 1 | | | 122 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 4880 | X | 4880 | -0- | -0- | -0- | | 19 | 1 | 4800 | 2 | Y | 55 | 53 | 1 | | | 124 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 4188 | X | 4188 | -0- | -0- | -0- | | 14 | 1 | 4124 | 2 | Y | 45 | 48 | 1 | | | 121 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3953 | X | 3953 | -0- | -0- | -0- | | 19 | 1 | 3870 | 2 | Y | 58 | 52 | 1 | | | 127 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 4209 | X | 4209 | -0- | -0- | -0- | | 12 | 1 | 4152 | 2 | Y | 41 | 45 | 1 | | | 123 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 3932 | X | 3932 | -0- | -0- | -0- | | 17 | 1 | 3864 | 2 | Y | 46 | 47 | 1 | | | 122 |
| | | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,031 TOTAL CONDENSATE PROD: 562

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6789 | X | 6312 | -0- | -477 | -0- | 6247 | 2 | 65 | 9 | Y | 59 | 20 | 1 | 157 |
| 02 | 6132 | X | 5702 | -0- | -430 | -0- | 5627 | 2 | 75 | 9 | Y | 68 | 22 | 1 | 203 |
| 03 | 6789 | X | 6420 | -0- | -369 | -0- | 6366 | 2 | 54 | 9 | Y | 49 | 10 | 1 | 242 |
| 04 | 6330 | X | 6069 | -0- | -261 | -0- | 6004 | 2 | 65 | 9 | Y | 59 | 23 | 1 | 278 |
| 05 | 6502 | X | 6502 | -0- | -0- | -0- | 6413 | 2 | 89 | 9 | Y | 81 | 230 | 1 | 129 |
| 06 | 6208 | X | 6208 | -0- | -0- | -0- | 6122 | 2 | 86 | 9 | Y | 78 | 23 | 1 | 184 |
| 07 | 6487 | X | 6487 | -0- | -0- | -0- | 6414 | 2 | 73 | 9 | Y | 66 | 180 | 1 | 70 |
| 08 | 6400 | X | 6400 | -0- | -0- | -0- | 6328 | 2 | 72 | 9 | Y | 65 | 21 | 1 | 114 |
| 09 | 6016 | X | 6016 | -0- | -0- | -0- | 5941 | 2 | 75 | 9 | Y | 68 | 26 | 1 | 156 |
| 10 | 6169 | X | 5855 | -0- | -314 | -0- | 5775 | 2 | 80 | 9 | Y | 73 | 32 | 1 | 197 |
| 11 | 5970 | X | 5556 | -0- | -414 | -0- | 5473 | 2 | 83 | 9 | Y | 75 | 86 | 1 | 186 |
| 12 | 5983 | X | 5867 | -0- | -116 | -0- | 5790 | 2 | 77 | 9 | Y | 70 | 102 | 1 | 154 |

TOTAL GAS PROD: 73,394 TOTAL CONDENSATE PROD: 811

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14384 | X | 13410 | -0- | -974 | -0- | 2417 | 1 | 10689 | 2 | Y | 276 | 319 | 1 | 96 |
| | | | | | | | 304 | 9 | | | | | | | |
| 02 | 12180 | X | 11386 | -0- | -794 | -0- | 1983 | 1 | 9142 | 2 | Y | 237 | 195 | 1 | 138 |
| | | | | | | | 261 | 9 | | | | | | | |
| 03 | 13299 | X | 12814 | -0- | -485 | -0- | 2144 | 1 | 10298 | 2 | Y | 338 | 362 | 1 | 114 |
| | | | | | | | 372 | 9 | | | | | | | |
| 04 | 12990 | X | 11711 | -0- | -1279 | -0- | 2022 | 1 | 9378 | 2 | Y | 283 | 307 | 1 | 90 |
| | | | | | | | 311 | 9 | | | | | | | |
| 05 | 13423 | X | 12438 | -0- | -985 | -0- | 2135 | 1 | 10006 | 2 | Y | 270 | 270 | 1 | 90 |
| | | | | | | | 297 | 9 | | | | | | | |
| 06 | 12487 | X | 12487 | -0- | -0- | -0- | 2578 | 1 | 9594 | 2 | Y | 286 | 252 | 1 | 124 |
| | | | | | | | 315 | 9 | | | | | | | |
| 07 | 12932 | X | 12932 | -0- | -0- | -0- | 2567 | 1 | 10037 | 2 | Y | 298 | 287 | 1 | 135 |
| | | | | | | | 328 | 9 | | | | | | | |
| 08 | 13830 | X | 13830 | -0- | -0- | -0- | 2304 | 1 | 11195 | 2 | Y | 301 | 317 | 1 | 119 |
| | | | | | | | 331 | 9 | | | | | | | |
| 09 | 13057 | X | 13057 | -0- | -0- | -0- | 2291 | 1 | 10391 | 2 | Y | 341 | 269 | 1 | 191 |
| | | | | | | | 375 | 9 | | | | | | | |
| 10 | 12935 | X | 12935 | -0- | -0- | -0- | 2290 | 1 | 10246 | 2 | Y | 363 | 430 | 1 | 124 |
| | | | | | | | 399 | 9 | | | | | | | |
| 11 | 12311 | X | 12311 | -0- | -0- | -0- | 2210 | 1 | 9753 | 2 | Y | 316 | 292 | 1 | 148 |
| | | | | | | | 348 | 9 | | | | | | | |
| 12 | 13144 | X | 12827 | -0- | -317 | -0- | 2254 | 1 | 10203 | 2 | Y | 336 | 344 | 1 | 140 |
| | | | | | | | 370 | 9 | | | | | | | |

TOTAL GAS PROD: 152,138 TOTAL CONDENSATE PROD: 3,645

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2599 | -0- | -625 | -0- | 9<br>23 | 1<br>9 | 2567 | 2 | Y | 21 | 17 | 1 | | | 99 |
| 02 | 2576 | X | 1972 | -0- | -604 | -0- | 36<br>36 | 1<br>9 | 1900 | 2 | Y | 33 | 16 | 1 | | | 116 |
| 03 | 2852 | X | 2530 | -0- | -322 | -0- | 8<br>25 | 1<br>9 | 2497 | 2 | Y | 23 | 35 | 1 | | | 104 |
| 04 | 2520 | X | 2302 | -0- | -218 | -0- | 6<br>25 | 1<br>9 | 2271 | 2 | Y | 23 | 24 | 1 | | | 103 |
| 05 | 2735 | X | 2735 | -0- | -0- | -0- | 15<br>52 | 1<br>9 | 2668 | 2 | Y | 47 | 41 | 1 | | | 109 |
| 06 | 2520 | X | 1794 | -0- | -726 | -0- | 16<br>74 | 1<br>9 | 1704 | 2 | Y | 67 | 22 | 1 | | | 154 |
| 07 | 2545 | X | 2545 | -0- | -0- | -0- | 21<br>53 | 1<br>9 | 2471 | 2 | Y | 48 | 61 | 1 | | | 141 |
| 08 | 2728 | X | 2317 | -0- | -411 | -0- | 12<br>35 | 1<br>9 | 2270 | 2 | Y | 32 | 46 | 1 | | | 127 |
| 09 | 2640 | X | 2070 | -0- | -570 | -0- | 6<br>24 | 1<br>9 | 2040 | 2 | Y | 22 | 16 | 1 | | | 133 |
| 10 | 2728 | X | 2361 | -0- | -367 | -0- | 16<br>52 | 1<br>9 | 2293 | 2 | Y | 47 | 36 | 1 | | | 144 |
| 11 | 2460 | X | 2328 | -0- | -132 | -0- | 8<br>31 | 1<br>9 | 2289 | 2 | Y | 28 | 28 | 1 | | | 144 |
| 12 | 2370 | N | 2370 | -0- | -0- | -0- | 9<br>31 | 1<br>9 | 2330 | 2 | Y | 28 | 28 | 1 | | | 144 |

TOTAL GAS PROD: 27,923 TOTAL CONDENSATE PROD: 419

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3306 | X | 3306 | -0- | -0- | -0- | 65 | 1 | 3125 | 2 | Y | 105 | 114 | 1 | | | 127 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 2862 | X | 2862 | -0- | -0- | -0- | 53 | 1 | 2675 | 2 | Y | 122 | 128 | 1 | | | 121 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2627 | -0- | -473 | -0- | 63 | 1 | 2400 | 2 | Y | 149 | 148 | 1 | | | 122 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 04 | 3210 | X | 2263 | -0- | -947 | -0- | 50 | 1 | 2079 | 2 | Y | 122 | 136 | 1 | | | 108 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 05 | 3317 | X | 2097 | -0- | -1220 | -0- | 29 | 1 | 1991 | 2 | Y | 70 | 91 | 1 | | | 87 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 06 | 2580 | X | 2125 | -0- | -455 | -0- | 33 | 1 | 2022 | 2 | Y | 64 | 35 | 1 | | | 116 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 07 | 2666 | X | 2183 | -0- | -483 | -0- | 34 | 1 | 2069 | 2 | Y | 73 | 83 | 1 | | | 106 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 2635 | X | 1966 | -0- | -669 | -0- | 29 | 1 | 1867 | 2 | Y | 64 | 81 | 1 | | | 89 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 09 | 2361 | X | 2361 | -0- | -0- | -0- | 30 | 1 | 2253 | 2 | Y | 71 | 61 | 1 | | | 99 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2914 | X | 2914 | -0- | -0- | -0- | 31 | 1 | 2800 | 2 | Y | 75 | 76 | 1 | | | 98 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 2898 | N | 2898 | -0- | -0- | -0- | 65 | 1 | 2692 | 2 | Y | 128 | 93 | 1 | | | 133 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3207 | -0- | 107 | 107 | 83 | 1 | 2941 | 2 | Y | 166 | 168 | 1 | | | 131 |
| | | | | | | | 183 | 9 | | | | | | | | | |

TOTAL GAS PROD: 30,809 TOTAL CONDENSATE PROD: 1,209

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3077 | -0- | -767 | -0- | 530 | 1 | 2357 | 2 | Y | 173 | 173 | 1 | | | 68 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 3472 | X | 2777 | -0- | -695 | -0- | 449 | 1 | 2166 | 2 | Y | 147 | 149 | 1 | | | 66 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3182 | -0- | -476 | -0- | 522 | 1 | 2505 | 2 | Y | 141 | 158 | 1 | | | 49 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 3300 | X | 3045 | -0- | -255 | -0- | 510 | 1 | 2369 | 2 | Y | 151 | 147 | 1 | | | 53 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 05 | 3348 | X | 3345 | -0- | -3 | -0- | 557 | 1 | 2611 | 2 | Y | 161 | 160 | 1 | | | 54 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 06 | 3230 | X | 3230 | -0- | -0- | -0- | 653 | 1 | 2425 | 2 | Y | 138 | 137 | 1 | | | 55 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | 3290 | X | 3290 | -0- | -0- | -0- | 634 | 1 | 2477 | 2 | Y | 163 | 167 | 1 | | | 51 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 08 | 3351 | X | 3351 | -0- | -0- | -0- | 545 | 1 | 2645 | 2 | Y | 146 | 160 | 1 | | | 37 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 09 | 3263 | X | 3263 | -0- | -0- | -0- | 562 | 1 | 2549 | 2 | Y | 138 | 109 | 1 | | | 66 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 3352 | X | 3352 | -0- | -0- | -0- | 584 | 1 | 2612 | 2 | Y | 142 | 160 | 1 | | | 48 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 11 | 3316 | X | 3316 | -0- | -0- | -0- | 585 | 1 | 2585 | 2 | Y | 133 | 109 | 1 | | | 72 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3347 | -0- | -32 | -0- | 572 | 1 | 2589 | 2 | Y | 169 | 201 | 1 | | | 40 |
| | | | | | | | 186 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,575 TOTAL CONDENSATE PROD: 1,802

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5239 | X | 5060 | -0- | -179 | -0- | 118 | 1 | 4743 | 2 | Y | 181 | 186 | 1 | | | 116 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 02 | 4732 | X | 3702 | -0- | -1030 | -0- | 67 | 1 | 3451 | 2 | Y | 167 | 155 | 1 | | | 128 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 03 | 5746 | X | 5746 | -0- | -0- | -0- | 110 | 1 | 5359 | 2 | Y | 252 | 268 | 1 | | | 112 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 04 | 5799 | X | 5799 | -0- | -0- | -0- | 78 | 1 | 5509 | 2 | Y | 193 | 168 | 1 | | | 137 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 05 | 5859 | X | 5859 | -0- | -0- | -0- | 85 | 1 | 5544 | 2 | Y | 209 | 224 | 1 | | | 122 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 06 | 5921 | X | 5921 | -0- | -0- | -0- | 22 | 1 | 5723 | 2 | Y | 160 | 92 | 1 | | | 190 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 07 | 5983 | X | 5565 | -0- | -418 | -0- | 66 | 1 | 5271 | 2 | Y | 207 | 275 | 1 | | | 122 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 08 | 5983 | X | 5548 | -0- | -435 | -0- | 81 | 1 | 5266 | 2 | Y | 183 | 207 | 1 | | | 98 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 09 | 5910 | X | 5102 | -0- | -808 | -0- | 84 | 1 | 4808 | 2 | Y | 191 | 164 | 1 | | | 125 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 10 | 6107 | X | 5351 | -0- | -756 | -0- | 80 | 1 | 5075 | 2 | Y | 178 | 195 | 1 | | | 108 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 5910 | X | 4228 | -0- | -1682 | -0- | 72 | 1 | 3992 | 2 | Y | 149 | 137 | 1 | | | 120 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 5866 | X | 5866 | -0- | -0- | -0- | 103 | 1 | 5521 | 2 | Y | 220 | 239 | 1 | | | 101 |
| | | | | | | | 242 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,747 TOTAL CONDENSATE PROD: 2,290

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 5540 | -0- | -133 | -0- | 1001 | 1 | 4433 | 2 | Y | 96 | 139 | 1 | | | 63 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 4984 | X | 4804 | -0- | -180 | -0- | 791 | 1 | 3924 | 2 | Y | 81 | 42 | 1 | | | 102 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 5766 | X | 5666 | -0- | -100 | -0- | 946 | 1 | 4542 | 2 | Y | 162 | 200 | 1 | | | 64 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 04 | 5580 | X | 5337 | -0- | -243 | -0- | 923 | 1 | 4281 | 2 | Y | 121 | 110 | 1 | | | 75 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 05 | 5766 | X | 5474 | -0- | -292 | -0- | 943 | 1 | 4421 | 2 | Y | 100 | 110 | 1 | | | 65 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 06 | 5460 | X | 4996 | -0- | -464 | -0- | 1039 | 1 | 3863 | 2 | Y | 85 | 84 | 1 | | | 66 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 5642 | X | 5443 | -0- | -199 | -0- | 1082 | 1 | 4232 | 2 | Y | 117 | 104 | 1 | | | 79 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 08 | 5642 | X | 5551 | -0- | -91 | -0- | 929 | 1 | 4520 | 2 | Y | 93 | 115 | 1 | | | 57 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 5340 | X | 5008 | -0- | -332 | -0- | 884 | 1 | 4016 | 2 | Y | 98 | 55 | 1 | | | 100 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 5487 | X | 4708 | -0- | -779 | -0- | 832 | 1 | 3722 | 2 | Y | 140 | 128 | 1 | | | 112 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 5370 | X | 4431 | -0- | -939 | -0- | 795 | 1 | 3507 | 2 | Y | 117 | 114 | 1 | | | 115 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 4745 | X | 4745 | -0- | -0- | -0- | 836 | 1 | 3786 | 2 | Y | 112 | 122 | 1 | | | 105 |
| | | | | | | | 123 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,703 TOTAL CONDENSATE PROD: 1,322

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4471 | -0- | -520 | -0- | 808 | 1 | 3573 | 2 | Y | 82 | 24 | 1 | | | 116 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 4480 | X | 3708 | -0- | -772 | -0- | 629 | 1 | 3029 | 2 | Y | 45 | 18 | 1 | | | 143 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 4867 | X | 4780 | -0- | -87 | -0- | 811 | 1 | 3889 | 2 | Y | 73 | 21 | 1 | | | 195 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 4710 | X | 3400 | -0- | -1310 | -0- | 595 | 1 | 2762 | 2 | Y | 39 | 27 | 1 | | | 207 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 05 | 4867 | X | 3729 | -0- | -1138 | -0- | 646 | 1 | 3022 | 2 | Y | 55 | 28 | 1 | | | 234 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 06 | 4410 | X | 3924 | -0- | -486 | -0- | 826 | 1 | 3032 | 2 | Y | 60 | 23 | 1 | | | 271 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 07 | 4683 | X | 4683 | -0- | -0- | -0- | 940 | 1 | 3675 | 2 | Y | 62 | 302 | 1 | | | 31 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 4557 | X | 3610 | -0- | -947 | -0- | 606 | 1 | 2941 | 2 | Y | 57 | 19 | 1 | | | 69 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 3930 | X | 3753 | -0- | -177 | -0- | 667 | 1 | 3021 | 2 | Y | 59 | 19 | 1 | | | 109 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 4557 | X | 4434 | -0- | -123 | -0- | 791 | 1 | 3541 | 2 | Y | 93 | 33 | 1 | | | 169 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 4410 | X | 4171 | -0- | -239 | -0- | 756 | 1 | 3332 | 2 | Y | 75 | 27 | 1 | | | 217 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3540 | -0- | -1079 | -0- | 627 | 1 | 2854 | 2 | Y | 54 | 188 | 1 | | | 83 |
| | | | | | | | 59 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,203 TOTAL CONDENSATE PROD: 754

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1597 | N | 1597 | -0- | -0- | -0- | 286 | 1 | 1271 | 2 | Y | 36 | 49 | 1 | | | 52 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1268 | N | 1268 | -0- | -0- | -0- | 199 | 1 | 1002 | 2 | Y | 61 | 17 | 1 | | | 96 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 1595 | N | 1595 | -0- | -0- | -0- | 270 | 1 | 1294 | 2 | Y | 28 | 74 | 1 | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 1675 | N | 1675 | -0- | -0- | -0- | 282 | 1 | 1309 | 2 | Y | 76 | 60 | 1 | | | 66 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 1405 | N | 1405 | -0- | -0- | -0- | 233 | 1 | 1092 | 2 | Y | 73 | 74 | 1 | | | 65 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 218 | 1 | 800 | 2 | Y | 109 | 93 | 1 | | | 81 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 167 | 1 | 658 | 2 | Y | 36 | 63 | 1 | | | 54 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 1225 | N | 1225 | -0- | -0- | -0- | 203 | 1 | 989 | 2 | Y | 30 | 34 | 1 | | | 50 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 201 | 1 | 911 | 2 | Y | 40 | 8 | 1 | | | 82 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 1452 | N | 1452 | -0- | -0- | -0- | 248 | 1 | 1108 | 2 | Y | 87 | 67 | 1 | | | 102 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 1572 | N | 1572 | -0- | -0- | -0- | 284 | 1 | 1249 | 2 | Y | 35 | 28 | 1 | | | 109 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1455 | N | 1455 | -0- | -0- | -0- | 261 | 1 | 1180 | 2 | Y | 13 | 18 | 1 | | | 104 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,403 TOTAL CONDENSATE PROD: 624

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6293 | X | 5587 | -0- | -706 | -0- | | 992 | 1 | 4456 | 2 | Y | 126 | 125 | 1 | | | 49 |
| | | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 5684 | X | 5126 | -0- | -558 | -0- | | 922 | 1 | 4085 | 2 | Y | 108 | 97 | 1 | | | 60 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 6076 | X | 5789 | -0- | -287 | -0- | | 977 | 1 | 4684 | 2 | Y | 116 | 136 | 1 | | | 40 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 04 | 5675 | X | 5675 | -0- | -0- | -0- | | 992 | 1 | 4607 | 2 | Y | 69 | 78 | 1 | | | 31 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 5673 | X | 5494 | -0- | -179 | -0- | | 956 | 1 | 4482 | 2 | Y | 51 | 54 | 1 | | | 28 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 06 | 5507 | X | 5507 | -0- | -0- | -0- | | 1156 | 1 | 4299 | 2 | Y | 47 | 47 | 1 | | | 28 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 5161 | X | 5161 | -0- | -0- | -0- | | 1042 | 1 | 4085 | 2 | Y | 31 | 32 | 1 | | | 27 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 5291 | X | 5291 | -0- | -0- | -0- | | 898 | 1 | 4362 | 2 | Y | 28 | 27 | 1 | | | 28 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 4980 | X | 4955 | -0- | -25 | -0- | | 886 | 1 | 4029 | 2 | Y | 36 | 32 | 1 | | | 32 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 5701 | X | 5701 | -0- | -0- | -0- | | 1033 | 1 | 4614 | 2 | Y | 49 | 52 | 1 | | | 29 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 5394 | X | 5394 | -0- | -0- | -0- | | 983 | 1 | 4339 | 2 | Y | 65 | 50 | 1 | | | 44 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 5440 | X | 5440 | -0- | -0- | -0- | | 976 | 1 | 4420 | 2 | Y | 40 | 49 | 1 | | | 35 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 65,120 TOTAL CONDENSATE PROD: 766

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 2872 | -0- | -2088 | -0- | | 1 | 1 | 2859 | 2 | Y | 11 | 52 | 1 | | | 61 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4658 | X | 4658 | -0- | -0- | -0- | | 6 | 1 | 4615 | 2 | Y | 34 | 36 | 1 | | | 59 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4957 | -0- | -3 | -0- | | 3 | 1 | 4933 | 2 | Y | 19 | 18 | 1 | | | 60 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 5028 | X | 5028 | -0- | -0- | -0- | | 1 | 1 | 5001 | 2 | Y | 24 | 25 | 1 | | | 59 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 05 | 4960 | X | 4815 | -0- | -145 | -0- | | 7 | 1 | 4764 | 2 | Y | 40 | 38 | 1 | | | 61 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 5433 | X | 5433 | -0- | -0- | -0- | | 10 | 1 | 5346 | 2 | Y | 70 | 32 | 1 | | | 99 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 07 | 5177 | X | 5160 | -0- | -17 | -0- | | 13 | 1 | 5101 | 2 | Y | 42 | 47 | 1 | | | 94 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 5709 | X | 5709 | -0- | -0- | -0- | | 5 | 1 | 5665 | 2 | Y | 35 | 44 | 1 | | | 85 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 5010 | X | 4792 | -0- | -218 | -0- | | 30 | 1 | 4672 | 2 | Y | 82 | 48 | 1 | | | 119 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 5177 | X | 4997 | -0- | -180 | -0- | | 51 | 1 | 4805 | 2 | Y | 128 | 145 | 1 | | | 102 |
| | | | | | | | | 141 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4462 | -0- | -548 | -0- | | 14 | 1 | 4394 | 2 | Y | 49 | 52 | 1 | | | 99 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 4748 | X | 4748 | -0- | -0- | -0- | | 25 | 1 | 4650 | 2 | Y | 66 | 61 | 1 | | | 104 |
| | | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,631 TOTAL CONDENSATE PROD: 600

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6570 | X | 6570 | -0- | -0- | -0- | 1170 | 1 | 5180 | 2 | Y | 200 | 204 | 1 | | | 83 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 02 | 6109 | X | 6109 | -0- | -0- | -0- | 1023 | 1 | 4896 | 2 | Y | 173 | 166 | 1 | | | 90 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 03 | 6675 | X | 6675 | -0- | -0- | -0- | 1144 | 1 | 5495 | 2 | Y | 33 | 100 | 1 | | | 23 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 04 | 6128 | X | 6128 | -0- | -0- | -0- | 1016 | 1 | 4713 | 2 | Y | 363 | 227 | 1 | | | 159 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 05 | 6021 | X | 6021 | -0- | -0- | -0- | 1024 | 1 | 4800 | 2 | Y | 179 | 180 | 1 | | | 158 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 06 | 6066 | X | 6066 | -0- | -0- | -0- | 1252 | 1 | 4650 | 2 | Y | 149 | 145 | 1 | | | 162 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 5922 | X | 5922 | -0- | -0- | -0- | 1175 | 1 | 4584 | 2 | Y | 148 | 225 | 1 | | | 85 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 08 | 5962 | X | 5962 | -0- | -0- | -0- | 989 | 1 | 4809 | 2 | Y | 149 | 160 | 1 | | | 74 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 09 | 6049 | X | 6049 | -0- | -0- | -0- | 1062 | 1 | 4824 | 2 | Y | 148 | 118 | 1 | | | 104 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 10 | 5723 | X | 5723 | -0- | -0- | -0- | 1015 | 1 | 4544 | 2 | Y | 149 | 169 | 1 | | | 84 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 5126 | X | 5126 | -0- | -0- | -0- | 924 | 1 | 4079 | 2 | Y | 112 | 110 | 1 | | | 86 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 5088 | X | 5088 | -0- | -0- | -0- | 895 | 1 | 4052 | 2 | Y | 128 | 116 | 1 | | | 98 |
| | | | | | | | 141 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,439 TOTAL CONDENSATE PROD: 1,931

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11532 | X | 10914 | -0- | -618 | -0- | 1971 | 1 | 8710 | 2 | Y | 212 | 215 | 1 | | | 97 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 02 | 10416 | X | 10097 | -0- | -319 | -0- | 1813 | 1 | 8018 | 2 | Y | 242 | 187 | 1 | | | 152 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 03 | 11532 | X | 11349 | -0- | -183 | -0- | 1924 | 1 | 9232 | 2 | Y | 175 | 243 | 1 | | | 84 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 04 | 11160 | X | 10817 | -0- | -343 | -0- | 1882 | 1 | 8733 | 2 | Y | 184 | 189 | 1 | | | 79 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 05 | 11439 | X | 11190 | -0- | -249 | -0- | 1928 | 1 | 9039 | 2 | Y | 203 | 203 | 1 | | | 79 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 06 | 10920 | X | 10857 | -0- | -63 | -0- | 2261 | 1 | 8412 | 2 | Y | 167 | 167 | 1 | | | 79 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 07 | 11284 | X | 11159 | -0- | -125 | -0- | 2231 | 1 | 8741 | 2 | Y | 170 | 177 | 1 | | | 72 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 08 | 11284 | X | 11282 | -0- | -2 | -0- | 1893 | 1 | 9198 | 2 | Y | 174 | 177 | 1 | | | 69 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 09 | 10860 | X | 10577 | -0- | -283 | -0- | 1874 | 1 | 8497 | 2 | Y | 187 | 147 | 1 | | | 109 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 11222 | X | 10877 | -0- | -345 | -0- | 1945 | 1 | 8701 | 2 | Y | 210 | 236 | 1 | | | 83 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 11 | 10920 | X | 10348 | -0- | -572 | -0- | 1876 | 1 | 8279 | 2 | Y | 175 | 150 | 1 | | | 108 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 10881 | X | 10555 | -0- | -326 | -0- | 1872 | 1 | 8471 | 2 | Y | 193 | 229 | 1 | | | 72 |
| | | | | | | | 212 | 9 | | | | | | | | | |

TOTAL GAS PROD: 130,022 TOTAL CONDENSATE PROD: 2,292

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6453 | X | 6453 | -0- | -0- | -0- | 41 | 1 | 6320 | 2 | Y | 84 | 77 | 1 | | | 107 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 5545 | X | 5545 | -0- | -0- | -0- | 16 | 1 | 5466 | 2 | Y | 57 | 70 | 1 | | | 94 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 5801 | X | 5801 | -0- | -0- | -0- | 16 | 1 | 5728 | 2 | Y | 52 | 50 | 1 | | | 96 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 4040 | X | 4040 | -0- | -0- | -0- | 30 | 1 | 3920 | 2 | Y | 82 | 72 | 1 | | | 106 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 05 | 4290 | X | 4290 | -0- | -0- | -0- | 39 | 1 | 4133 | 2 | Y | 107 | 112 | 1 | | | 101 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 06 | 3649 | X | 3649 | -0- | -0- | -0- | 35 | 1 | 3533 | 2 | Y | 74 | 61 | 1 | | | 114 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | 38 | 1 | | | 76 |
| 08 | 4363 | X | 4363 | -0- | -0- | -0- | 9 | 1 | 4315 | 2 | Y | 35 | 30 | 1 | | | 81 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3505 | X | 3505 | -0- | -0- | -0- | 7 | 1 | 3468 | 2 | Y | 27 | 25 | 1 | | | 83 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3390 | X | 3390 | -0- | -0- | -0- | 8 | 1 | 3339 | 2 | Y | 39 | 36 | 1 | | | 86 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 3753 | X | 3753 | -0- | -0- | -0- | 30 | 1 | 3644 | 2 | Y | 72 | 45 | 1 | | | 113 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 3758 | X | 3758 | -0- | -0- | -0- | 7 | 1 | 3720 | 2 | Y | 28 | 56 | 1 | | | 85 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TOTAL GAS PROD: 48,757 TOTAL CONDENSATE PROD: 657

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4321 | -0- | -360 | -0- | 783 | 1 | 3463 | 2 | Y | 68 | 155 | 1 | | | 69 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 4228 | X | 4042 | -0- | -186 | -0- | 707 | 1 | 3280 | 2 | Y | 50 | 20 | 1 | | | 99 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 4588 | X | 4300 | -0- | -288 | -0- | 732 | 1 | 3521 | 2 | Y | 43 | 21 | 1 | | | 121 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 04 | 4440 | X | 3965 | -0- | -475 | -0- | 687 | 1 | 3187 | 2 | Y | 83 | 30 | 1 | | | 174 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 05 | 4464 | X | 3754 | -0- | -710 | -0- | 649 | 1 | 3052 | 2 | Y | 48 | 29 | 1 | | | 193 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 06 | 4140 | X | 3369 | -0- | -771 | -0- | 704 | 1 | 2630 | 2 | Y | 32 | 22 | 1 | | | 203 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 4278 | X | 3664 | -0- | -614 | -0- | 735 | 1 | 2887 | 2 | Y | 38 | 201 | 1 | | | 40 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 4278 | X | 3773 | -0- | -505 | -0- | 635 | 1 | 3090 | 2 | Y | 44 | 18 | 1 | | | 66 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 3960 | X | 3589 | -0- | -371 | -0- | 639 | 1 | 2900 | 2 | Y | 45 | 20 | 1 | | | 91 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3465 | -0- | -286 | -0- | 625 | 1 | 2796 | 2 | Y | 40 | 27 | 1 | | | 104 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3494 | -0- | -166 | -0- | 637 | 1 | 2811 | 2 | Y | 42 | 22 | 1 | | | 124 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3625 | X | 3625 | -0- | -0- | -0- | 642 | 1 | 2907 | 2 | Y | 69 | 110 | 1 | | | 83 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,361 TOTAL CONDENSATE PROD: 602

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4461 | X | 4461 | -0- | -0- | -0- | 79 | 1 | 4250 | 2 | Y | 120 | 163 | 1 | | | 68 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 4365 | X | 4365 | -0- | -0- | -0- | 37 | 1 | 4236 | 2 | Y | 84 | 88 | 1 | | | 64 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 4850 | X | 4850 | -0- | -0- | -0- | 35 | 1 | 4718 | 2 | Y | 88 | 110 | 1 | | | 42 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 4741 | X | 4741 | -0- | -0- | -0- | 44 | 1 | 4570 | 2 | Y | 115 | 83 | 1 | | | 74 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 05 | 4916 | X | 4916 | -0- | -0- | -0- | 40 | 1 | 4757 | 2 | Y | 108 | 127 | 1 | | | 55 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 06 | 4942 | X | 4942 | -0- | -0- | -0- | 36 | 1 | 4811 | 2 | Y | 86 | 64 | 1 | | | 77 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 07 | 4618 | X | 4618 | -0- | -0- | -0- | 46 | 1 | 4460 | 2 | Y | 102 | 98 | 1 | | | 81 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 5300 | X | 5300 | -0- | -0- | -0- | 89 | 1 | 4985 | 2 | Y | 205 | 185 | 1 | | | 101 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 09 | 5231 | X | 5231 | -0- | -0- | -0- | 70 | 1 | 4979 | 2 | Y | 165 | 155 | 1 | | | 111 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 10 | 5270 | X | 5270 | -0- | -0- | -0- | 76 | 1 | 5001 | 2 | Y | 175 | 198 | 1 | | | 88 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 11 | 4489 | X | 4489 | -0- | -0- | -0- | 85 | 1 | 4200 | 2 | Y | 185 | 152 | 1 | | | 121 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 4734 | X | 4734 | -0- | -0- | -0- | 102 | 1 | 4400 | 2 | Y | 211 | 240 | 1 | | | 92 |
| | | | | | | | 232 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,917 TOTAL CONDENSATE PROD: 1,644

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 4043 | -0- | -483 | -0- | 8<br>25 | 1<br>9 | 4010 | 2 | Y | 23 | 37 | 1 | | | 80 |
| 02 | 4088 | X | 2476 | -0- | -1612 | -0- | 4<br>18 | 1<br>9 | 2454 | 2 | Y | 16 | 13 | 1 | | | 83 |
| 03 | 4340 | X | 4041 | -0- | -299 | -0- | 5<br>32 | 1<br>9 | 4004 | 2 | Y | 29 | 13 | 1 | | | 99 |
| 04 | 4200 | X | 3539 | -0- | -661 | -0- | 2<br>21 | 1<br>9 | 3516 | 2 | Y | 19 | 21 | 1 | | | 97 |
| 05 | 4030 | X | 3969 | -0- | -61 | -0- | 2<br>24 | 1<br>9 | 3943 | 2 | Y | 22 | 26 | 1 | | | 93 |
| 06 | 3745 | X | 3745 | -0- | -0- | -0- | 8<br>31 | 1<br>9 | 3706 | 2 | Y | 28 | 26 | 1 | | | 95 |
| 07 | 3797 | X | 3797 | -0- | -0- | -0- | 11<br>31 | 1<br>9 | 3755 | 2 | Y | 28 | 20 | 1 | | | 103 |
| 08 | 4104 | X | 4104 | -0- | -0- | -0- | 15<br>44 | 1<br>9 | 4045 | 2 | Y | 40 | 45 | 1 | | | 98 |
| 09 | 3766 | X | 3766 | -0- | -0- | -0- | 4<br>25 | 1<br>9 | 3737 | 2 | Y | 23 | 23 | 1 | | | 98 |
| 10 | 3782 | X | 3640 | -0- | -142 | -0- | 11<br>48 | 1<br>9 | 3581 | 2 | Y | 44 | 41 | 1 | | | 101 |
| 11 | 3692 | X | 3692 | -0- | -0- | -0- | 16<br>47 | 1<br>9 | 3629 | 2 | Y | 43 | 29 | 1 | | | 115 |
| 12 | 3627 | X | 3455 | -0- | -172 | -0- | 3<br>20 | 1<br>9 | 3432 | 2 | Y | 18 | 36 | 1 | | | 97 |

TOTAL GAS PROD: 44,267 TOTAL CONDENSATE PROD: 333

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8705 | X | 8705 | -0- | -0- | -0- | 409<br>711 | 1<br>9 | 7585 | 2 | Y | 646 | 843 | 1 | | | 142 |
| 02 | 7546 | X | 7546 | -0- | -0- | -0- | 306<br>739 | 1<br>9 | 6501 | 2 | Y | 672 | 461 | 1 | | | 353 |
| 03 | 8806 | X | 8806 | -0- | -0- | -0- | 361<br>905 | 1<br>9 | 7540 | 2 | Y | 823 | 972 | 1 | | | 204 |
| 04 | 8539 | X | 8539 | -0- | -0- | -0- | 310<br>778 | 1<br>9 | 7451 | 2 | Y | 707 | 631 | 1 | | | 280 |
| 05 | 8243 | X | 8243 | -0- | -0- | -0- | 258<br>645 | 1<br>9 | 7340 | 2 | Y | 586 | 677 | 1 | | | 189 |
| 06 | 9129 | X | 9129 | -0- | -0- | -0- | 332<br>673 | 1<br>9 | 8124 | 2 | Y | 612 | 335 | 1 | | | 466 |
| 07 | 8846 | X | 8846 | -0- | -0- | -0- | 311<br>661 | 1<br>9 | 7874 | 2 | Y | 601 | 749 | 1 | | | 318 |
| 08 | 9634 | X | 9634 | -0- | -0- | -0- | 250<br>584 | 1<br>9 | 8800 | 2 | Y | 531 | 672 | 1 | | | 177 |
| 09 | 8244 | X | 8244 | -0- | -0- | -0- | 227<br>543 | 1<br>9 | 7474 | 2 | Y | 494 | 427 | 1 | | | 244 |
| 10 | 8426 | X | 8426 | -0- | -0- | -0- | 236<br>519 | 1<br>9 | 7671 | 2 | Y | 472 | 525 | 1 | | | 191 |
| 11 | 8455 | X | 8455 | -0- | -0- | -0- | 328<br>686 | 1<br>9 | 7441 | 2 | Y | 624 | 488 | 1 | | | 327 |
| 12 | 9192 | X | 9192 | -0- | -0- | -0- | 407<br>870 | 1<br>9 | 7915 | 2 | Y | 791 | 823 | 1 | | | 295 |

TOTAL GAS PROD: 103,765 TOTAL CONDENSATE PROD: 7,559

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3290 | X | 3290 | -0- | -0- | -0- | 19 | 1 | 3228 | 2 | Y | 39 | 35 | 1 | | | 80 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2564 | X | 2564 | -0- | -0- | -0- | 8 | 1 | 2526 | 2 | Y | 27 | 34 | 1 | | | 73 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3508 | X | 3508 | -0- | -0- | -0- | 13 | 1 | 3454 | 2 | Y | 37 | 30 | 1 | | | 80 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 04 | 3316 | X | 3316 | -0- | -0- | -0- | 13 | 1 | 3253 | 2 | Y | 45 | 41 | 1 | | | 84 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 3603 | X | 3603 | -0- | -0- | -0- | 13 | 1 | 3540 | 2 | Y | 45 | 52 | 1 | | | 77 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 3683 | X | 3683 | -0- | -0- | -0- | 12 | 1 | 3630 | 2 | Y | 37 | 31 | 1 | | | 83 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 07 | 3460 | X | 3460 | -0- | -0- | -0- | 10 | 1 | 3416 | 2 | Y | 31 | 36 | 1 | | | 78 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 4140 | X | 4140 | -0- | -0- | -0- | 14 | 1 | 4078 | 2 | Y | 44 | 42 | 1 | | | 80 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 3713 | X | 3713 | -0- | -0- | -0- | 24 | 1 | 3617 | 2 | Y | 65 | 48 | 1 | | | 97 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 3633 | X | 3633 | -0- | -0- | -0- | 14 | 1 | 3564 | 2 | Y | 50 | 63 | 1 | | | 84 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 3605 | X | 3605 | -0- | -0- | -0- | 19 | 1 | 3529 | 2 | Y | 52 | 41 | 1 | | | 95 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 3634 | X | 3634 | -0- | -0- | -0- | 25 | 1 | 3541 | 2 | Y | 62 | 82 | 1 | | | 75 |
| | | | | | | | 68 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,149 TOTAL CONDENSATE PROD: 534

STILES 68 WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3158 | X | 3158 | -0- | -0- | -0- | 529 | 1 | 2361 | 2 | Y | 244 | 284 | 1 | | | 159 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 02 | 3281 | X | 3281 | -0- | -0- | -0- | 496 | 1 | 2462 | 2 | Y | 294 | 273 | 1 | | | 180 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 03 | 3927 | X | 3927 | -0- | -0- | -0- | 616 | 1 | 2962 | 2 | Y | 317 | 269 | 1 | | | 228 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 04 | 3483 | X | 3483 | -0- | -0- | -0- | 545 | 1 | 2517 | 2 | Y | 383 | 468 | 1 | | | 143 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 05 | 3641 | X | 3641 | -0- | -0- | -0- | 559 | 1 | 2623 | 2 | Y | 417 | 379 | 1 | | | 181 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 06 | 3611 | X | 3611 | -0- | -0- | -0- | 655 | 1 | 2439 | 2 | Y | 470 | 391 | 1 | | | 260 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 07 | 3354 | X | 3354 | -0- | -0- | -0- | 576 | 1 | 2262 | 2 | Y | 469 | 482 | 1 | | | 247 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 08 | 3349 | X | 3349 | -0- | -0- | -0- | 482 | 1 | 2343 | 2 | Y | 476 | 508 | 1 | | | 215 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 09 | 3305 | X | 3305 | -0- | -0- | -0- | 518 | 1 | 2359 | 2 | Y | 389 | 301 | 1 | | | 303 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 10 | 3657 | X | 3657 | -0- | -0- | -0- | 574 | 1 | 2565 | 2 | Y | 471 | 522 | 1 | | | 252 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 11 | 3534 | X | 3534 | -0- | -0- | -0- | 561 | 1 | 2477 | 2 | Y | 451 | 415 | 1 | | | 288 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 12 | 3771 | X | 3771 | -0- | -0- | -0- | 578 | 1 | 2618 | 2 | Y | 523 | 521 | 1 | | | 290 |
| | | | | | | | 575 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,071 TOTAL CONDENSATE PROD: 4,904

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | X | 4641 | -0- | -40 | -0- | 3 | 1 | 4614 | 2 | Y | 22 | 18 | 1 | | | 73 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3930 | -0- | -298 | -0- | 1 | 1 | 3906 | 2 | Y | 21 | 20 | 1 | | | 74 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 4681 | X | 4495 | -0- | -186 | -0- | 1 | 1 | 4482 | 2 | Y | 11 | 11 | 1 | | | 74 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 4500 | X | 4305 | -0- | -195 | -0- | 4282 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 74 |
| 05 | 4650 | X | 4318 | -0- | -332 | -0- | 1 | 1 | 4291 | 2 | Y | 24 | 27 | 1 | | | 71 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 06 | 4500 | X | 4203 | -0- | -297 | -0- | 1 | 1 | 4180 | 2 | Y | 20 | 20 | 1 | | | 71 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 4495 | X | 4353 | -0- | -142 | -0- | 4335 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 71 |
| 08 | 4907 | X | 4907 | -0- | -0- | -0- | 1 | 1 | 4880 | 2 | Y | 24 | 24 | 1 | | | 71 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4520 | X | 4520 | -0- | -0- | -0- | 7 | 1 | 4473 | 2 | Y | 36 | 30 | 1 | | | 77 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 4505 | X | 4505 | -0- | -0- | -0- | 9 | 1 | 4444 | 2 | Y | 47 | 46 | 1 | | | 78 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 4590 | X | 4497 | -0- | -93 | -0- | 10 | 1 | 4437 | 2 | Y | 45 | 35 | 1 | | | 88 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 4791 | X | 4791 | -0- | -0- | -0- | 13 | 1 | 4731 | 2 | Y | 43 | 50 | 1 | | | 81 |
| | | | | | | | 47 | 9 | | | | | | | | | |

TOTAL GAS PROD: 53,465 TOTAL CONDENSATE PROD: 330

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | X | 7415 | -0- | -335 | -0- | 8 | 1 | 7372 | 2 | Y | 32 | 38 | 1 | | | 23 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 7000 | X | 5748 | -0- | -1252 | -0- | 3 | 1 | 5714 | 2 | Y | 28 | 23 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 7425 | X | 7425 | -0- | -0- | -0- | 7 | 1 | 7384 | 2 | Y | 31 | 24 | 1 | | | 35 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 7170 | X | 6471 | -0- | -699 | -0- | 15 | 1 | 6389 | 2 | Y | 61 | 56 | 1 | | | 40 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 05 | 7409 | X | 6954 | -0- | -455 | -0- | 10 | 1 | 6886 | 2 | Y | 53 | 65 | 1 | | | 28 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 06 | 7200 | X | 6690 | -0- | -510 | -0- | 10 | 1 | 6634 | 2 | Y | 42 | 39 | 1 | | | 31 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 7440 | X | 7260 | -0- | -180 | -0- | 12 | 1 | 7194 | 2 | Y | 49 | 43 | 1 | | | 37 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 7440 | X | 7033 | -0- | -407 | -0- | 7 | 1 | 6984 | 2 | Y | 38 | 47 | 1 | | | 28 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 6720 | X | 6673 | -0- | -47 | -0- | 2 | 1 | 6638 | 2 | Y | 30 | 35 | 1 | | | 23 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 7254 | X | 6482 | -0- | -772 | -0- | 9 | 1 | 6411 | 2 | Y | 56 | 47 | 1 | | | 32 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 7020 | X | 6463 | -0- | -557 | -0- | 19 | 1 | 6374 | 2 | Y | 64 | 58 | 1 | | | 38 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 6727 | X | 6279 | -0- | -448 | -0- | 12 | 1 | 6215 | 2 | Y | 47 | 54 | 1 | | | 31 |
| | | | | | | | 52 | 9 | | | | | | | | | |

TOTAL GAS PROD: 80,893 TOTAL CONDENSATE PROD: 531

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 5787 | -0- | -382 | -0- | 20 | 1 | 5713 | 2 | Y | 49 | 57 | 1 | | | 121 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 5572 | X | 5180 | -0- | -392 | -0- | 40 | 1 | 5075 | 2 | Y | 59 | 43 | 1 | | | 137 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 6169 | X | 5969 | -0- | -200 | -0- | 25 | 1 | 5863 | 2 | Y | 74 | 64 | 1 | | | 147 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 5970 | X | 5720 | -0- | -250 | -0- | 49 | 1 | 5533 | 2 | Y | 125 | 118 | 1 | | | 154 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 05 | 5952 | X | 5819 | -0- | -133 | -0- | 46 | 1 | 5639 | 2 | Y | 122 | 144 | 1 | | | 132 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 06 | 5874 | X | 5874 | -0- | -0- | -0- | 2 | 1 | 5805 | 2 | Y | 61 | 47 | 1 | | | 146 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 5893 | X | 5893 | -0- | -0- | -0- | 17 | 1 | 5764 | 2 | Y | 102 | 147 | 1 | | | 101 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 08 | 6168 | X | 6168 | -0- | -0- | -0- | 15 | 1 | 6092 | 2 | Y | 55 | 73 | 1 | | | 83 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 5467 | X | 5467 | -0- | -0- | -0- | 32 | 1 | 5337 | 2 | Y | 89 | 67 | 1 | | | 105 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 5657 | X | 5657 | -0- | -0- | -0- | 41 | 1 | 5497 | 2 | Y | 108 | 111 | 1 | | | 102 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 5280 | X | 5172 | -0- | -108 | -0- | 22 | 1 | 5076 | 2 | Y | 67 | 67 | 1 | | | 102 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 5828 | X | 5266 | -0- | -562 | -0- | 22 | 1 | 5172 | 2 | Y | 65 | 74 | 1 | | | 93 |
| | | | | | | | 72 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,972 TOTAL CONDENSATE PROD: 976

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6541 | X | 6000 | -0- | -541 | -0- | 1055 | 1 | 4674 | 2 | Y | 246 | 273 | 1 | | | 92 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 02 | 5964 | X | 5491 | -0- | -473 | -0- | 962 | 1 | 4364 | 2 | Y | 150 | 155 | 1 | | | 87 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 03 | 6603 | X | 6370 | -0- | -233 | -0- | 1076 | 1 | 5162 | 2 | Y | 120 | 133 | 1 | | | 74 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 04 | 6390 | X | 5869 | -0- | -521 | -0- | 999 | 1 | 4636 | 2 | Y | 213 | 179 | 1 | | | 108 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 05 | 6479 | X | 6368 | -0- | -111 | -0- | 1071 | 1 | 5025 | 2 | Y | 247 | 267 | 1 | | | 88 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 06 | 6150 | X | 5706 | -0- | -444 | -0- | 1167 | 1 | 4327 | 2 | Y | 193 | 181 | 1 | | | 100 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 07 | 6355 | X | 5964 | -0- | -391 | -0- | 1172 | 1 | 4591 | 2 | Y | 183 | 184 | 1 | | | 99 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 08 | 6355 | X | 6081 | -0- | -274 | -0- | 1007 | 1 | 4895 | 2 | Y | 163 | 166 | 1 | | | 96 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 09 | 6150 | X | 5699 | -0- | -451 | -0- | 1013 | 1 | 4589 | 2 | Y | 88 | 58 | 1 | | | 126 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 6355 | X | 5917 | -0- | -438 | -0- | 1064 | 1 | 4761 | 2 | Y | 84 | 152 | 1 | | | 58 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 5954 | X | 5954 | -0- | -0- | -0- | 1085 | 1 | 4788 | 2 | Y | 74 | 68 | 1 | | | 64 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 6220 | X | 6220 | -0- | -0- | -0- | 1112 | 1 | 5031 | 2 | Y | 70 | 83 | 1 | | | 51 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 71,639 TOTAL CONDENSATE PROD: 1,831

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | 5332 | -0- | -0- | -0- | 944 | 1 | 4183 | 2 | Y | 186 | 215 | 1 | | | 72 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 02 | 6508 | X | 6508 | -0- | -0- | -0- | 1131 | 1 | 5221 | 2 | Y | 142 | 140 | 1 | | | 74 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 03 | 5849 | X | 5849 | -0- | -0- | -0- | 977 | 1 | 4684 | 2 | Y | 171 | 169 | 1 | | | 76 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 04 | 5359 | X | 5359 | -0- | -0- | -0- | 922 | 1 | 4276 | 2 | Y | 146 | 164 | 1 | | | 58 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 05 | 5220 | X | 5220 | -0- | -0- | -0- | 891 | 1 | 4178 | 2 | Y | 137 | 137 | 1 | | | 58 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 6960 | X | 4595 | -0- | -2365 | -0- | 946 | 1 | 3508 | 2 | Y | 128 | 115 | 1 | | | 71 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 07 | 7192 | X | 5517 | -0- | -1675 | -0- | 1093 | 1 | 4266 | 2 | Y | 144 | 136 | 1 | | | 79 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 08 | 5859 | X | 4472 | -0- | -1387 | -0- | 743 | 1 | 3619 | 2 | Y | 100 | 128 | 1 | | | 51 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 09 | 5370 | X | 3811 | -0- | -1559 | -0- | 676 | 1 | 3061 | 2 | Y | 67 | 35 | 1 | | | 83 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 5518 | X | 3490 | -0- | -2028 | -0- | 616 | 1 | 2771 | 2 | Y | 94 | 89 | 1 | | | 88 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 5340 | X | 3528 | -0- | -1812 | -0- | 628 | 1 | 2771 | 2 | Y | 117 | 78 | 1 | | | 127 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3749 | -0- | -343 | -0- | 653 | 1 | 2965 | 2 | Y | 119 | 122 | 1 | | | 124 |
| | | | | | | | 131 | 9 | | | | | | | | | |

TOTAL GAS PROD: 57,430 TOTAL CONDENSATE PROD: 1,551

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5190 | -0- | -700 | -0- | 931 | 1 | 4103 | 2 | Y | 142 | 119 | 1 | | | 75 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 5208 | X | 4683 | -0- | -525 | -0- | 820 | 1 | 3716 | 2 | Y | 134 | 115 | 1 | | | 94 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 03 | 5735 | X | 5507 | -0- | -228 | -0- | 928 | 1 | 4455 | 2 | Y | 113 | 142 | 1 | | | 65 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 04 | 5520 | X | 5241 | -0- | -279 | -0- | 906 | 1 | 4206 | 2 | Y | 117 | 139 | 1 | | | 43 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 05 | 5549 | X | 5374 | -0- | -175 | -0- | 923 | 1 | 4326 | 2 | Y | 114 | 103 | 1 | | | 54 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 06 | 5340 | X | 5244 | -0- | -96 | -0- | 1086 | 1 | 4042 | 2 | Y | 105 | 100 | 1 | | | 59 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 07 | 5628 | X | 5628 | -0- | -0- | -0- | 1116 | 1 | 4373 | 2 | Y | 126 | 85 | 1 | | | 100 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 08 | 5608 | X | 5608 | -0- | -0- | -0- | 907 | 1 | 4411 | 2 | Y | 264 | 276 | 1 | | | 88 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 09 | 5250 | X | 4998 | -0- | -252 | -0- | 885 | 1 | 4017 | 2 | Y | 87 | 80 | 1 | | | 95 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 5518 | X | 5387 | -0- | -131 | -0- | 967 | 1 | 4324 | 2 | Y | 87 | 96 | 1 | | | 86 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 5340 | X | 5165 | -0- | -175 | -0- | 940 | 1 | 4150 | 2 | Y | 68 | 62 | 1 | | | 92 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 5173 | X | 5173 | -0- | -0- | -0- | 918 | 1 | 4157 | 2 | Y | 89 | 69 | 1 | | | 112 |
| | | | | | | | 98 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,198 TOTAL CONDENSATE PROD: 1,446

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1242 | -0- | -60 | -0- | 146 | 1 | 658 | 2 | Y | 398 | 389 | 1 | | | 197 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1079 | -0- | -97 | -0- | 125 | 1 | 636 | 2 | Y | 289 | 304 | 1 | | | 182 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1024 | -0- | -247 | -0- | 128 | 1 | 622 | 2 | Y | 249 | 304 | 1 | | | 127 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 04 | 1200 | N | 902 | -0- | -298 | -0- | 117 | 1 | 546 | 2 | Y | 217 | 218 | 1 | | | 126 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 05 | 1408 | N | 1408 | -0- | -0- | -0- | 200 | 1 | 934 | 2 | Y | 249 | 246 | 1 | | | 129 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 06 | 1340 | N | 1340 | -0- | -0- | -0- | 239 | 1 | 893 | 2 | Y | 189 | 197 | 1 | | | 121 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 07 | 1373 | N | 1373 | -0- | -0- | -0- | 226 | 1 | 932 | 2 | Y | 195 | 208 | 1 | | | 108 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 08 | 1431 | N | 1431 | -0- | -0- | -0- | 208 | 1 | 1014 | 2 | Y | 190 | 192 | 1 | | | 106 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1176 | -0- | -174 | -0- | 172 | 1 | 780 | 2 | Y | 204 | 148 | 1 | | | 162 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1152 | -0- | -212 | -0- | 170 | 1 | 767 | 2 | Y | 195 | 226 | 1 | | | 131 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1014 | -0- | -366 | -0- | 148 | 1 | 654 | 2 | Y | 193 | 157 | 1 | | | 167 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 1238 | N | 1238 | -0- | -0- | -0- | 166 | 1 | 752 | 2 | Y | 291 | 334 | 1 | | | 124 |
| | | | | | | | 320 | 9 | | | | | | | | | |

TOTAL GAS PROD: 14,379 TOTAL CONDENSATE PROD: 2,859

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8959 | X | 7769 | -0- | -1190 | -0- | 1352 | 1 | 6033 | 2 | Y | 349 | 329 | 1 | | | 203 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 02 | 8092 | X | 6141 | -0- | -1951 | -0- | 1103 | 1 | 4814 | 2 | Y | 204 | 295 | 1 | | | 112 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 03 | 8959 | X | 7945 | -0- | -1014 | -0- | 1302 | 1 | 6248 | 2 | Y | 359 | 279 | 1 | | | 192 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 04 | 8670 | X | 7376 | -0- | -1294 | -0- | 1253 | 1 | 5816 | 2 | Y | 279 | 225 | 1 | | | 246 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 05 | 8494 | X | 7825 | -0- | -669 | -0- | 1298 | 1 | 6086 | 2 | Y | 401 | 343 | 1 | | | 304 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 06 | 7568 | X | 7568 | -0- | -0- | -0- | 1487 | 1 | 5531 | 2 | Y | 500 | 489 | 1 | | | 315 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 07 | 7533 | X | 7520 | -0- | -13 | -0- | 1452 | 1 | 5681 | 2 | Y | 352 | 515 | 1 | | | 152 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 08 | 7533 | X | 6998 | -0- | -535 | -0- | 1147 | 1 | 5573 | 2 | Y | 253 | 292 | 1 | | | 113 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 09 | 7290 | X | 7021 | -0- | -269 | -0- | 1212 | 1 | 5492 | 2 | Y | 288 | 205 | 1 | | | 196 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 10 | 7533 | X | 7310 | -0- | -223 | -0- | 1275 | 1 | 5702 | 2 | Y | 303 | 345 | 1 | | | 154 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 11 | 7290 | X | 6794 | -0- | -496 | -0- | 1194 | 1 | 5272 | 2 | Y | 298 | 269 | 1 | | | 183 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 12 | 7347 | X | 6687 | -0- | -660 | -0- | 1151 | 1 | 5210 | 2 | Y | 296 | 361 | 1 | | | 118 |
| | | | | | | | 326 | 9 | | | | | | | | | |

TOTAL GAS PROD: 86,954 TOTAL CONDENSATE PROD: 3,882

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 650 | -0- | -156 | -0- | 650 | 2 | | | N | -0- | | | | | 18 |
| 02 | 644 | N | 582 | -0- | -62 | -0- | 582 | 2 | | | N | -0- | | | | | 18 |
| 03 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | 18 |
| 04 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | 18 |
| 05 | 651 | N | 545 | -0- | -106 | -0- | 545 | 2 | | | N | -0- | | | | | 18 |
| 06 | 690 | N | 490 | -0- | -200 | -0- | 490 | 2 | | | N | -0- | | | | | 18 |
| 07 | 682 | N | 396 | -0- | -286 | -0- | 396 | 2 | | | N | -0- | | | | | 18 |
| 08 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | 18 |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 18 |
| 10 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 18 |
| 11 | 720 | N | 636 | -0- | -84 | -0- | 636 | 2 | | | N | -0- | | | | | 18 |
| 12 | 713 | N | 687 | -0- | -26 | -0- | 687 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 7,466 TOTAL CONDENSATE PROD: -0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 897 | -0- | -126 | -0- | 897 | 2 | | | N | -0- | | | | | 65 |
| 02 | 812 | N | 793 | -0- | -19 | -0- | 793 | 2 | | | N | -0- | | | | | 65 |
| 03 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 65 |
| 04 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | 65 |
| 05 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | 65 |
| 06 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 65 |
| 07 | 930 | N | 758 | -0- | -172 | -0- | 758 | 2 | | | N | -0- | | | | | 65 |
| 08 | 961 | N | 820 | -0- | -141 | -0- | 820 | 2 | | | N | -0- | | | | | 65 |
| 09 | 960 | N | 794 | -0- | -166 | -0- | 794 | 2 | | | N | -0- | | | | | 65 |
| 10 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 65 |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 65 |
| 12 | 806 | N | 748 | -0- | -58 | -0- | 748 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 10,270 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/20/1986 TOTAL DEPTH 12900 PERF.12270 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/20/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 482 | -0- | -76 | -0- | 482 | 2 | | | N | -0- | | | | | 15 |
| 02 | 560 | N | 470 | -0- | -90 | -0- | 470 | 2 | | | N | -0- | | | | | 15 |
| 03 | 620 | N | 524 | -0- | -96 | -0- | 524 | 2 | | | N | -0- | | | | | 15 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 15 |
| 05 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 15 |
| 06 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 15 |
| 07 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | 15 |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 15 |
| 09 | 540 | N | 512 | -0- | -28 | -0- | 512 | 2 | | | N | -0- | | | | | 15 |
| 10 | 620 | N | 529 | -0- | -91 | -0- | 529 | 2 | | | N | -0- | | | | | 15 |
| 11 | 570 | N | 517 | -0- | -53 | -0- | 517 | 2 | | | N | -0- | | | | | 15 |
| 12 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 6,378 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 52 |

PLUGGED AND ABANDONED_____ 11/30/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | 36 |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | 36 |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | 36 |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 36 |
| 05 | 744 | N | 712 | -0- | -32 | -0- | 712 | 2 | | | N | -0- | | | | | 36 |
| 06 | 780 | N | 739 | -0- | -41 | -0- | 739 | 2 | | | N | -0- | | | | | 36 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 36 |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 36 |
| 09 | 750 | N | 731 | -0- | -19 | -0- | 731 | 2 | | | N | -0- | | | | | 36 |
| 10 | 775 | N | 772 | -0- | -3 | -0- | 772 | 2 | | | N | -0- | | | | | 36 |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 36 |
| 12 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 8,991 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2079 | -0- | -1021 | 1233 | 2079 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 2626 | N | 1393 | -0- | -1233 | -0- | 1393 | 2 | | | Y | -0- | | | | | 26 |
| 03 | 1860 | N | 1452 | -0- | -408 | -0- | 1452 | 2 | | | Y | -0- | | | | | 26 |
| 04 | 1890 | N | 1302 | -0- | -588 | -0- | 1302 | 2 | | | Y | -0- | | | | | 26 |
| 05 | 1550 | N | 1337 | -0- | -213 | -0- | 1337 | 2 | | | Y | -0- | | | | | 26 |
| 06 | DLQ G-10 | | 1276 | -0- | 1276 | 1276 | 1276 | 2 | | | Y | -0- | | | | | 26 |
| 07 | DLQ G-10 | | 1264 | -0- | 1264 | 2540 | 1264 | 2 | | | Y | -0- | | | | | 26 |
| 08 | DLQ G-10 | | 1276 | -0- | 1276 | 3816 | 1276 | 2 | | | Y | -0- | | | | | 26 |
| 09 | 600 | N | 1255 | -0- | 655 | 4471 | 1255 | 2 | | | Y | -0- | | | | | 26 |
| 10 | 3100 | N | 1308 | -0- | -1792 | 2679 | 1308 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 3000 | N | 1252 | -0- | -1748 | 931 | 1252 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 2238 | N | 1307 | -0- | -931 | -0- | 1307 | 2 | | | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 16,501 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 3 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 5 | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/17/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 | EXT | 31 | -0- | 31 | 31 | 3 | 2 | 28 | 9 | N | 25 | 58 | 1 | | | 27 |
| 10 | 14B2 | EXT | 4 | -0- | 4 | 35 | 4 | 2 | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | 5 | -0- | 5 | 40 | 5 | 2 | | | N | -0- | | | | | 27 |
| 12 | 46 | X | 6 | -0- | -40 | -0- | 6 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: 25

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 99 |
| 02 | 132 | X | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 99 |
| 03 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 330 | X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 99 |
| 05 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 99 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 2068 | -0- | -71 | -0- | 2068 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1904 | N | 1710 | -0- | -194 | -0- | 1710 | 2 | | | N | -0- | | | | | 25 |
| 03 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 2 | | | N | -0- | | | | | 25 |
| 04 | 2010 | N | 1924 | -0- | -86 | -0- | 1924 | 2 | | | N | -0- | | | | | 25 |
| 05 | 2009 | N | 2009 | -0- | -0- | -0- | 1998 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 06 | 2010 | N | 1937 | -0- | -73 | -0- | 1937 | 2 | | | N | -0- | | | | | 35 |
| 07 | 1984 | N | 1929 | -0- | -55 | -0- | 1929 | 2 | | | N | -0- | | | | | 35 |
| 08 | 2052 | N | 2052 | -0- | -0- | -0- | 2052 | 2 | | | N | -0- | | | | | 35 |
| 09 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | 35 |
| 10 | 2226 | N | 2226 | -0- | -0- | -0- | 2226 | 2 | | | N | -0- | | | | | 35 |
| 11 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | N | -0- | | | | | 35 |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 24,200 TOTAL CONDENSATE PROD: 10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2915 | N | 2915 | -0- | -0- | -0- | 2915 | 2 | | | N | -0- | | | | | 75 |
| 02 | 2800 | N | 3596 | -0- | 796 | 796 | 3596 | 2 | | | N | -0- | | | | | 75 |
| 03 | 865 | N | 69 | -0- | -796 | -0- | 69 | 2 | | | N | -0- | | | | | 75 |
| 04 | 960 | N | 159 | -0- | -801 | -0- | 159 | 2 | | | N | -0- | | | | | 75 |
| 05 | 992 | X | 16 | -0- | -976 | -0- | 16 | 2 | | | N | -0- | | | | | 75 |
| 06 | 960 | X | 7 | -0- | -953 | -0- | 7 | 2 | | | N | -0- | | | | | 75 |
| 07 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 6,762 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 25 | -0- | -657 | -0- | 25 | 2 | | | N | -0- | | | | | 28 |
| 02 | 420 | N | 30 | -0- | -390 | -0- | 30 | 2 | | | N | -0- | | | | | 28 |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 28 |
| 04 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 28 |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 28 |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 28 |
| 07 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 28 |
| 08 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | 28 |
| 09 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 28 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 28 |
| 11 | 540 | N | 311 | -0- | -229 | -0- | 311 | 2 | | | N | -0- | | | | | 28 |
| 12 | 620 | N | 77 | -0- | -543 | -0- | 77 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 3,397 TOTAL CONDENSATE PROD: -0-

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | | 8 | -0- | 8 | 8 | 8 | 2 | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | 17 |
| 09 | 8 | X | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3376 | X | 3376 | -0- | -0- | -0- | 3291 | 2 | 85 | 9 | N | 77 | 134 | 1 | | | 108 |
| 02 | 4126 | X | 4126 | -0- | -0- | -0- | 4045 | 2 | 81 | 9 | N | 74 | 36 | 1 | | | 146 |
| 03 | 3495 | X | 3495 | -0- | -0- | -0- | 3403 | 2 | 92 | 9 | N | 84 | 58 | 1 | | | 172 |
| 04 | 3430 | X | 3430 | -0- | -0- | -0- | 3347 | 2 | 83 | 9 | N | 75 | 86 | 1 | | | 161 |
| 05 | 3443 | X | 3443 | -0- | -0- | -0- | 3342 | 2 | 101 | 9 | N | 92 | 170 | 1 | | | 83 |
| 06 | 2678 | X | 2678 | -0- | -0- | -0- | 2597 | 2 | 81 | 9 | N | 74 | | | | | 157 |
| 07 | 3059 | X | 3059 | -0- | -0- | -0- | 2991 | 2 | 68 | 9 | N | 62 | 165 | 1 | | | 54 |
| 08 | 3376 | X | 3376 | -0- | -0- | -0- | 3295 | 2 | 81 | 9 | N | 74 | | | | | 128 |
| 09 | 3259 | X | 3259 | -0- | -0- | -0- | 3187 | 2 | 72 | 9 | N | 65 | 78 | 1 | | | 115 |
| 10 | 3501 | X | 3501 | -0- | -0- | -0- | 3420 | 2 | 81 | 9 | N | 74 | 130 | 1 | | | 59 |
| 11 | 3539 | X | 3539 | -0- | -0- | -0- | 3466 | 2 | 73 | 9 | N | 66 | | | | | 125 |
| 12 | 3493 | X | 3493 | -0- | -0- | -0- | 3419 | 2 | 74 | 9 | N | 67 | 66 | 1 | | | 126 |

TOTAL GAS PROD: 40,775 TOTAL CONDENSATE PROD: 884

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | N | -0- | | | | | 23 |
| 02 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | N | -0- | | | | | 23 |
| 03 | 1705 | N | 1514 | -0- | -191 | -0- | 1514 | 2 | | | N | -0- | | | | | 23 |
| 04 | 1620 | N | 1403 | -0- | -217 | -0- | 1403 | 2 | | | N | -0- | | | | | 23 |
| 05 | 1581 | N | 1419 | -0- | -162 | -0- | 1419 | 2 | | | N | -0- | | | | | 23 |
| 06 | 1470 | N | 1342 | -0- | -128 | -0- | 1342 | 2 | | | N | -0- | | | | | 23 |
| 07 | 1457 | N | 1363 | -0- | -94 | -0- | 1363 | 2 | | | N | -0- | | | | | 23 |
| 08 | 1426 | N | 1374 | -0- | -52 | -0- | 1374 | 2 | | | N | -0- | | | | | 23 |
| 09 | 1350 | N | 1316 | -0- | -34 | -0- | 1316 | 2 | | | N | -0- | | | | | 23 |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1320 | N | 1287 | -0- | -33 | -0- | 1287 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1364 | N | 1312 | -0- | -52 | -0- | 1312 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 16,888 TOTAL CONDENSATE PROD: -0-

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1595 | -0- | -17 | -0- | 1548 | 2 | 47 | 9 | N | 43 | | | | | 154 |
| 02 | 1525 | N | 1525 | -0- | -0- | -0- | 1485 | 2 | 40 | 9 | N | 36 | 116 | 1 | | | 74 |
| 03 | 1612 | N | 1598 | -0- | -14 | -0- | 1569 | 2 | 29 | 9 | N | 26 | | | | | 100 |
| 04 | 1576 | N | 1576 | -0- | -0- | -0- | 1558 | 2 | 18 | 9 | N | 16 | | | | | 116 |
| 05 | 1674 | N | 1594 | -0- | -80 | -0- | 1557 | 2 | 37 | 9 | N | 34 | 102 | 1 | | | 48 |
| 06 | 1820 | N | 1820 | -0- | -0- | -0- | 1795 | 2 | 25 | 9 | N | 23 | | | | | 71 |
| 07 | 3100 | N | 3129 | -0- | 29 | 29 | 3103 | 2 | 26 | 9 | N | 24 | | | | | 95 |
| 08 | 3100 | N | 3072 | -0- | -28 | 1 | 3043 | 2 | 29 | 9 | N | 26 | | | | | 121 |
| 09 | 2777 | N | 2776 | -0- | -1 | -0- | 2763 | 2 | 13 | 9 | N | 12 | 81 | 1 | | | 52 |
| 10 | 2742 | X | 2742 | -0- | -0- | -0- | 2716 | 2 | 26 | 9 | N | 24 | | | | | 76 |
| 11 | 2537 | X | 2537 | -0- | -0- | -0- | 2523 | 2 | 14 | 9 | N | 13 | | | | | 89 |
| 12 | 1736 | X | 1326 | -0- | -410 | -0- | 1305 | 2 | 21 | 9 | N | 19 | 73 | 1 | | | 35 |

TOTAL GAS PROD: 25,290 TOTAL CONDENSATE PROD: 296

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 2592 | -0- | -353 | -0- | 2550 | 2 | 42 | 9 | N | 38 | | | | | 159 |
| 02 | 2660 | X | 2105 | -0- | -555 | -0- | 2060 | 2 | 45 | 9 | N | 41 | | | | | 200 |
| 03 | 2945 | X | 2796 | -0- | -149 | -0- | 2750 | 2 | 46 | 9 | N | 42 | 178 | 1 | | | 64 |
| 04 | 2790 | X | 2494 | -0- | -296 | -0- | 2461 | 2 | 33 | 9 | N | 30 | | | | | 94 |
| 05 | 2790 | X | 2604 | -0- | -186 | -0- | 2580 | 2 | 24 | 9 | N | 22 | | | | | 116 |
| 06 | 2805 | N | 2805 | -0- | -0- | -0- | 2768 | 2 | 37 | 9 | N | 34 | | | | | 150 |
| 07 | 2573 | N | 2517 | -0- | -56 | -0- | 2471 | 2 | 46 | 9 | N | 42 | 124 | 1 | | | 68 |
| 08 | 2957 | N | 2957 | -0- | -0- | -0- | 2957 | 2 | | | N | -0- | | | | | 68 |
| 09 | 2905 | N | 2905 | -0- | -0- | -0- | 2899 | 2 | 6 | 9 | N | 5 | | | | | 73 |
| 10 | 2641 | N | 2641 | -0- | -0- | -0- | 2622 | 2 | 19 | 9 | N | 17 | | | | | 90 |
| 11 | 2877 | N | 2877 | -0- | -0- | -0- | 2866 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 12 | 2945 | N | 2747 | -0- | -198 | -0- | 2747 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 32,040 TOTAL CONDENSATE PROD: 281

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 35 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | 5 | 5 | | | 35 |
| 02 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | 5 | 5 | | | 30 |
| 03 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | 5 | 5 | | | 25 |
| 04 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | 5 | 5 | | | 20 |
| 05 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | 5 | 5 | | | 15 |
| 06 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | 5 | 5 | | | 10 |
| 07 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | 5 | 5 | | | 5 |
| 08 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | 5 | 5 | | | -0- |
| 09 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 483 | -0- | -106 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 175 | -0- | -395 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 181 | -0- | -408 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,970 TOTAL CONDENSATE PROD: -0-

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 25 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 25 |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 25 |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | 25 |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | 25 |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 25 |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 25 |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 25 |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | 25 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 25 |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 882 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 790 | -0- | -16 | -0- | 790 | 2 | | | N | -0- | | | | | 115 |
| 02 | 728 | N | 638 | -0- | -90 | -0- | 638 | 2 | | | N | -0- | | | | | 115 |
| 03 | 806 | N | 678 | -0- | -128 | -0- | 678 | 2 | | | N | -0- | | | | | 115 |
| 04 | 750 | N | 697 | -0- | -53 | -0- | 697 | 2 | | | N | -0- | | | | | 115 |
| 05 | 810 | N | 810 | -0- | -0- | -0- | 708 | 2 | 102 | 9 | N | 93 | 165 | 1 | | | 43 |
| 06 | 788 | N | 788 | -0- | -0- | -0- | 747 | 2 | 41 | 9 | N | 37 | | | | | 80 |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 1184 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 856 | 2 | 18 | 9 | N | 16 | | | | | 106 |
| 09 | 822 | N | 822 | -0- | -0- | -0- | 812 | 2 | 10 | 9 | N | 9 | | | | | 115 |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 875 | 2 | 3 | 9 | N | 3 | | | | | 118 |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 846 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 12 | 865 | N | 865 | -0- | -0- | -0- | 856 | 2 | 9 | 9 | N | 8 | | | | | 136 |

TOTAL GAS PROD: 9,892 TOTAL CONDENSATE PROD: 186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1241 | -0- | -123 | -0- | 1235 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 02 | 1092 | N | 952 | -0- | -140 | -0- | 942 | 2 | 10 | 9 | N | 9 | | | | | 97 |
| 03 | 1271 | N | 1271 | -0- | -0- | -0- | 1270 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 04 | 1341 | N | 1341 | -0- | -0- | -0- | 1330 | 2 | 11 | 9 | N | 10 | | | | | 108 |
| 05 | 1504 | N | 1504 | -0- | -0- | -0- | 1500 | 2 | 4 | 9 | N | 4 | | | | | 112 |
| 06 | 1329 | N | 1329 | -0- | -0- | -0- | 1326 | 2 | 3 | 9 | N | 3 | | | | | 115 |
| 07 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | N | -0- | | | | | 115 |
| 08 | 1519 | N | 1422 | -0- | -97 | -0- | 1422 | 2 | | | N | -0- | | | | | 115 |
| 09 | 1480 | N | 1480 | -0- | -0- | -0- | 1478 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 10 | 1573 | N | 1573 | -0- | -0- | -0- | 1551 | 2 | 22 | 9 | N | 20 | | | | | 137 |
| 11 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 2 | | | N | -0- | | | | | 137 |
| 12 | 1576 | N | 1576 | -0- | -0- | -0- | 1575 | 2 | 1 | 9 | N | 1 | | | | | 138 |

TOTAL GAS PROD: 16,629 TOTAL CONDENSATE PROD: 55

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 3282 | -0- | -283 | -0- | 3262 | 2 | 20 | 9 | N | 18 | | | | | 217 |
| 02 | 3544 | X | 3544 | -0- | -0- | -0- | 3532 | 2 | 12 | 9 | N | 11 | | | | | 228 |
| 03 | 3565 | X | 3297 | -0- | -268 | -0- | 3295 | 2 | 2 | 9 | N | 2 | | | | | 230 |
| 04 | 3390 | X | 3135 | -0- | -255 | -0- | 3135 | 2 | | | N | -0- | | | | | 230 |
| 05 | 3937 | X | 3107 | -0- | -830 | -0- | 3104 | 2 | 3 | 9 | N | 3 | | | | | 233 |
| 06 | 3810 | X | 2933 | -0- | -877 | -0- | 2921 | 2 | 12 | 9 | N | 11 | 193 | 1 | | | 51 |
| 07 | 3937 | X | 3618 | -0- | -319 | -0- | 3589 | 2 | 29 | 9 | N | 26 | | | | | 77 |
| 08 | 3758 | X | 3758 | -0- | -0- | -0- | 3749 | 2 | 9 | 9 | N | 8 | | | | | 85 |
| 09 | 3548 | X | 3548 | -0- | -0- | -0- | 3535 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| 10 | 3669 | X | 3669 | -0- | -0- | -0- | 3650 | 2 | 19 | 9 | N | 17 | | | | | 114 |
| 11 | 3630 | X | 3542 | -0- | -88 | -0- | 3531 | 2 | 11 | 9 | N | 10 | | | | | 124 |
| 12 | 3751 | X | 3637 | -0- | -114 | -0- | 3613 | 2 | 24 | 9 | N | 22 | | | | | 146 |

TOTAL GAS PROD: 41,070 TOTAL CONDENSATE PROD: 140

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 708 | -0- | -67 | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 700 | -0- | -50 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 696 | -0- | -79 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 693 | -0- | -20 | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 08 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 675 | -0- | -15 | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 685 | -0- | -28 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,168 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2375 | N | 2375 | -0- | -0- | -0- | 2350 | 2 | 25 | 9 | N | 23 | | | | | 136 |
| 02 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 2 | | | N | -0- | | | | | 136 |
| 03 | 2413 | N | 2413 | -0- | -0- | -0- | 2410 | 2 | 3 | 9 | N | 3 | | | | | 139 |
| 04 | 2413 | N | 2413 | -0- | -0- | -0- | 2413 | 2 | | | N | -0- | | | | | 139 |
| 05 | 2552 | N | 2552 | -0- | -0- | -0- | 2552 | 2 | | | N | -0- | | | | | 139 |
| 06 | 2789 | N | 2789 | -0- | -0- | -0- | 2789 | 2 | | | N | -0- | | | | | 139 |
| 07 | 2861 | N | 2861 | -0- | -0- | -0- | 2861 | 2 | | | N | -0- | | | | | 139 |
| 08 | 2834 | N | 2834 | -0- | -0- | -0- | 2834 | 2 | | | N | -0- | | | | | 139 |
| 09 | 2823 | N | 2823 | -0- | -0- | -0- | 2823 | 2 | | | N | -0- | | | | | 139 |
| 10 | 2839 | N | 2839 | -0- | -0- | -0- | 2839 | 2 | | | N | -0- | | | | | 139 |
| 11 | 2703 | N | 2703 | -0- | -0- | -0- | 2703 | 2 | | | N | -0- | | | | | 139 |
| 12 | 2703 | N | 2703 | -0- | -0- | -0- | 2703 | 2 | | | N | -0- | | | | | 139 |

TOTAL GAS PROD: 31,199 TOTAL CONDENSATE PROD: 26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 8 WELL #: RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

PLUGGED AND ABANDONED_____ 11/25/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 12 | -0- | -732 | -0- | 12 | 2 | | | N | -0- | | | | | 107 |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 107 |
| 03 | 350 | N | 350 | -0- | -0- | -0- | 348 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 04 | 616 | N | 616 | -0- | -0- | -0- | 604 | 2 | 12 | 9 | N | 11 | | | | | 120 |
| 05 | 606 | N | 606 | -0- | -0- | -0- | 597 | 2 | 9 | 9 | N | 8 | | | | | 128 |
| 06 | 588 | N | 588 | -0- | -0- | -0- | 586 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 07 | 651 | N | 626 | -0- | -25 | -0- | 617 | 2 | 9 | 9 | N | 8 | | | | | 138 |
| 08 | 961 | N | 961 | -0- | -0- | -0- | 947 | 2 | 14 | 9 | N | 13 | | | | | 151 |
| 09 | 1089 | N | 1089 | -0- | -0- | -0- | 1078 | 2 | 11 | 9 | N | 10 | 130 | 1 | | | 31 |
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 1532 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 11 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | 34 |
| 12 | 1580 | N | 1580 | -0- | -0- | -0- | 1574 | 2 | 6 | 9 | N | 5 | | | | | 39 |

TOTAL GAS PROD: 9,349 TOTAL CONDENSATE PROD: 62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | 5 |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | | | 5 |
| 04 | 1350 | N | 1253 | -0- | -97 | -0- | 1253 | 2 | | | N | -0- | | | | | 5 |
| 05 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 2 | | | N | -0- | | | | | 5 |
| 06 | 1230 | N | 1120 | -0- | -110 | -0- | 1120 | 2 | | | N | -0- | | | | | 5 |
| 07 | 1302 | N | 1241 | -0- | -61 | -0- | 1241 | 2 | | | N | -0- | | | | | 5 |
| 08 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 2 | | | N | -0- | | | | | 5 |
| 09 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | 5 |
| 10 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 18,087 TOTAL CONDENSATE PROD: -0-

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1181 | N | 1181 | -0- | -0- | -0- | 1158 | 2 | 23 | 9 | N | 21 | 132 | 1 | | | 18 |
| 02 | 1260 | N | 1093 | -0- | -167 | -0- | 1014 | 2 | 79 | 9 | N | 72 | | | | | 90 |
| 03 | 1302 | N | 748 | -0- | -554 | -0- | 729 | 2 | 19 | 9 | N | 17 | 56 | 1 | | | 51 |
| 04 | 1140 | N | 1070 | -0- | -70 | -0- | 1062 | 2 | 8 | 9 | N | 7 | 38 | 1 | | | 20 |
| 05 | 1209 | N | 1123 | -0- | -86 | -0- | 1123 | 2 | | | N | -0- | | | | | 20 |
| 06 | 784 | N | 784 | -0- | -0- | -0- | 782 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 07 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1485 | N | 1485 | -0- | -0- | -0- | 1482 | 2 | 3 | 9 | N | 3 | | | | | 25 |
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | 25 |
| 10 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1440 | N | 1331 | -0- | -109 | -0- | 1310 | 2 | 21 | 9 | N | 19 | | | | | 44 |
| 12 | 1590 | N | 1590 | -0- | -0- | -0- | 1527 | 2 | 63 | 9 | N | 57 | | | | | 101 |

TOTAL GAS PROD: 14,662 TOTAL CONDENSATE PROD: 198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 982 | -0- | -10 | -0- | 982 | 2 | | | N | -0- | | | | | 5 |
| 02 | 896 | N | 874 | -0- | -22 | -0- | 874 | 2 | | | N | -0- | | | | | 5 |
| 03 | 992 | N | 962 | -0- | -30 | -0- | 962 | 2 | | | N | -0- | | | | | 5 |
| 04 | 960 | N | 930 | -0- | -30 | -0- | 930 | 2 | | | N | -0- | | | | | 5 |
| 05 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 5 |
| 06 | 930 | N | 853 | -0- | -77 | -0- | 853 | 2 | | | N | -0- | | | | | 5 |
| 07 | 961 | N | 775 | -0- | -186 | -0- | 775 | 2 | | | N | -0- | | | | | 5 |
| 08 | 992 | N | 740 | -0- | -252 | -0- | 740 | 2 | | | N | -0- | | | | | 5 |
| 09 | 840 | N | 719 | -0- | -121 | -0- | 719 | 2 | | | N | -0- | | | | | 5 |
| 10 | 775 | N | 659 | -0- | -116 | -0- | 659 | 2 | | | N | -0- | | | | | 5 |
| 11 | 720 | N | 298 | -0- | -422 | -0- | 298 | 2 | | | N | -0- | | | | | 5 |
| 12 | 744 | N | 109 | -0- | -635 | -0- | 109 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 8,900 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/07/2024 - WELL PLUGGED 10/07/24

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 2 | | | Y | -0- | | | | | 86 |
| 02 | 1176 | N | 1008 | -0- | -168 | -0- | 1002 | 2 | 6 | 9 | Y | 5 | | | | | 91 |
| 03 | 1302 | N | 1243 | -0- | -59 | -0- | 1240 | 2 | 3 | 9 | Y | 3 | | | | | 94 |
| 04 | 1350 | N | 1121 | -0- | -229 | -0- | 1110 | 2 | 11 | 9 | Y | 10 | | | | | 104 |
| 05 | 1135 | N | 1135 | -0- | -0- | -0- | 1133 | 2 | 2 | 9 | Y | 2 | | | | | 106 |
| 06 | DLQ G-10 | | 1049 | -0- | 1049 | 1049 | 1043 | 2 | 6 | 9 | Y | 5 | | | | | 111 |
| 07 | DLQ G-10 | | 1063 | -0- | 1063 | 2112 | 1061 | 2 | 2 | 9 | Y | 2 | 90 | 1 | | | 23 |
| 08 | DLQ G-10 | | 1117 | -0- | 1117 | 3229 | 1108 | 2 | 9 | 9 | Y | 8 | | | | | 31 |
| 09 | 600 | N | 975 | -0- | 375 | 3604 | 972 | 2 | 3 | 9 | Y | 3 | | | | | 34 |
| 10 | 3100 | N | 1061 | -0- | -2039 | 1565 | 1057 | 2 | 4 | 9 | Y | 4 | | | | | 38 |
| 11 | 2637 | N | 1072 | -0- | -1565 | -0- | 1070 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 12 | 1107 | N | 1107 | -0- | -0- | -0- | 1105 | 2 | 2 | 9 | Y | 2 | | | | | 42 |

TOTAL GAS PROD: 13,460 TOTAL CONDENSATE PROD: 46

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1830 | N | 1792 | -0- | -38 | -0- | 1792 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1891 | N | 1800 | -0- | -91 | -0- | 1800 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1832 | N | 1832 | -0- | -0- | -0- | 1800 | 2 | 32 | 9 | N | 29 | | | | | 56 |
| 07 | 2032 | N | 2032 | -0- | -0- | -0- | 1992 | 2 | 40 | 9 | N | 36 | | | | | 92 |
| 08 | 1798 | N | 1747 | -0- | -51 | -0- | 1735 | 2 | 12 | 9 | N | 11 | | | | | 103 |
| 09 | 1905 | N | 1905 | -0- | -0- | -0- | 1892 | 2 | 13 | 9 | N | 12 | | | | | 115 |
| 10 | 1891 | N | 1187 | -0- | -704 | -0- | 1152 | 2 | 35 | 9 | N | 32 | | | | | 147 |
| *11 | 1919 | N | 1919 | -0- | -0- | -0- | 1842 | 2 | 77 | 9 | N | 70 | 90 | 1 | | | 127 |
| *12 | 1891 | N | 1429 | -0- | -462 | -0- | 1398 | 2 | 31 | 9 | N | 28 | | | | | 155 |

TOTAL GAS PROD: 21,424 TOTAL CONDENSATE PROD: 218

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 67 |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 67 |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | 67 |
| 04 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | 67 |
| 05 | 338 | N | -0- | -0- | -338 | -0- | | | | | N | -0- | 67 | 1 | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/14/2025

TOTAL GAS PROD: 3,637 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2084 | N | 2084 | -0- | -0- | -0- | 2084 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1129 | -0- | -762 | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1573 | -0- | -77 | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1716 | -0- | -20 | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1451 | -0- | -229 | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1374 | -0- | -300 | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,073 TOTAL CONDENSATE PROD: -0-

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 05 | 14B2 EXT | | 867 | -0- | 867 | 867 | 867 | 2 | | | N | -0- | | | | | 112 |
| 06 | 14B2 EXT | | 1893 | -0- | 1893 | 2760 | 1893 | 2 | | | N | -0- | | | | | 112 |
| 07 | 14B2 EXT | | 1566 | -0- | 1566 | 4326 | 1566 | 2 | | | N | -0- | | | | | 112 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 4326 | | | | | N | -0- | | | | | 112 |
| 09 | 4326 | X | -0- | -0- | -4326 | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 4,326 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1628 | -0- | -1472 | 1761 | 1628 | 2 | | | Y | -0- | | | | | 85 |
| 02 | 2800 | N | 1435 | -0- | -1365 | 396 | 1429 | 2 | 6 | 9 | Y | 5 | | | | | 90 |
| 03 | 2138 | N | 1742 | -0- | -396 | -0- | 1738 | 2 | 4 | 9 | Y | 4 | | | | | 94 |
| 04 | 1590 | N | 1513 | -0- | -77 | -0- | 1503 | 2 | 10 | 9 | Y | 9 | | | | | 103 |
| 05 | 1581 | N | 1479 | -0- | -102 | -0- | 1476 | 2 | 3 | 9 | Y | 3 | | | | | 106 |
| 06 | DLQ G-10 | | 1429 | -0- | 1429 | 1429 | 1423 | 2 | 6 | 9 | Y | 5 | | | | | 111 |
| 07 | DLQ G-10 | | 1552 | -0- | 1552 | 2981 | 1550 | 2 | 2 | 9 | Y | 2 | 90 | 1 | | | 23 |
| 08 | DLQ G-10 | | 965 | -0- | 965 | 3946 | 959 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 09 | 600 | N | -0- | -0- | -600 | 3346 | | | | | Y | -0- | | | | | 28 |
| 10 | 3100 | N | -0- | -0- | -3100 | 246 | | | | | Y | -0- | | | | | 28 |
| 11 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 11,743 TOTAL CONDENSATE PROD: 33

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 301 | -0- | -40 | -0- | 301 | 2 | | | N | -0- | | | | | 67 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 67 |
| 03 | 774 | N | 774 | -0- | -0- | -0- | 738 | 2 | 36 | 9 | N | 33 | | | | | 100 |
| 04 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 100 |
| 05 | 589 | N | 496 | -0- | -93 | -0- | 496 | 2 | | | N | -0- | | | | | 100 |
| 06 | 570 | N | 131 | -0- | -439 | -0- | 131 | 2 | | | N | -0- | | | | | 100 |
| 07 | 527 | N | 180 | -0- | -347 | -0- | 171 | 2 | 9 | 9 | N | 8 | | | | | 108 |
| 08 | 496 | N | 158 | -0- | -338 | -0- | 158 | 2 | | | N | -0- | | | | | 108 |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 108 |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 108 |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 202 | 2 | 8 | 9 | N | 7 | | | | | 115 |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: 48

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2411 | N | 2411 | -0- | -0- | -0- | 2411 | 2 | | | N | -0- | 81 | 1 | | | 40 |
| 02 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | 40 |
| 03 | 2286 | N | 2286 | -0- | -0- | -0- | 2286 | 2 | | | N | -0- | | | | | 40 |
| 04 | 2340 | N | 2302 | -0- | -38 | -0- | 2302 | 2 | | | N | -0- | | | | | 40 |
| 05 | 2496 | N | 2496 | -0- | -0- | -0- | 2496 | 2 | | | N | -0- | | | | | 40 |
| 06 | 2494 | N | 2494 | -0- | -0- | -0- | 2494 | 2 | | | N | -0- | | | | | 40 |
| 07 | 2589 | N | 2589 | -0- | -0- | -0- | 2589 | 2 | | | N | -0- | | | | | 40 |
| 08 | 2477 | N | 2477 | -0- | -0- | -0- | 2477 | 2 | | | N | -0- | | | | | 40 |
| 09 | 2497 | N | 2497 | -0- | -0- | -0- | 2497 | 2 | | | N | -0- | | | | | 40 |
| 10 | 2551 | N | 2551 | -0- | -0- | -0- | 2551 | 2 | | | N | -0- | | | | | 40 |
| 11 | 2419 | N | 2419 | -0- | -0- | -0- | 2419 | 2 | | | N | -0- | | | | | 40 |
| 12 | 2516 | N | 2516 | -0- | -0- | -0- | 2516 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 28,825 TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 572 | 2 | 39 | 9 | N | 35 | | | | | 53 |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 539 | 2 | 81 | 9 | N | 74 | | | | | 127 |
| 03 | 496 | N | 180 | -0- | -316 | -0- | 67 | 2 | 113 | 9 | N | 103 | 193 | 1 | | | 37 |
| 04 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | 45 | | | | | 82 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | 41 | 113 | 1 | | | 10 |
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 1,411 TOTAL CONDENSATE PROD: 310

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 566 | -0- | -147 | -0- | 566 | 2 | | | N | -0- | | | | | 98 |
| 02 | 616 | N | 569 | -0- | -47 | -0- | 569 | 2 | | | N | -0- | | | | | 98 |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 98 |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 98 |
| 05 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | 98 |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 98 |
| 07 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | 98 |
| 08 | 756 | N | 756 | -0- | -0- | -0- | 754 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 09 | 802 | N | 802 | -0- | -0- | -0- | 752 | 2 | 50 | 9 | N | 45 | 113 | 1 | | | 32 |
| 10 | 806 | N | 574 | -0- | -232 | -0- | 574 | 2 | | | N | -0- | | | | | 32 |
| 11 | 720 | N | 537 | -0- | -183 | -0- | 537 | 2 | | | N | -0- | | | | | 32 |
| 12 | 806 | N | 550 | -0- | -256 | -0- | 550 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 8,085 TOTAL CONDENSATE PROD: 47

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 3100 | N | 3553 | -0- | 453 | 453 | 3553 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 3,553 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1398 | -0- | -152 | -0- | 1364 | 2 | 34 | 9 | N | 31 | 73 | 1 | | | 17 |
| 02 | 1541 | N | 1541 | -0- | -0- | -0- | 1487 | 2 | 54 | 9 | N | 49 | | | | | 66 |
| 03 | 2110 | N | 2110 | -0- | -0- | -0- | 2002 | 2 | 108 | 9 | N | 98 | 156 | 1 | | | 8 |
| 04 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | 8 |
| 05 | 1705 | N | 1526 | -0- | -179 | -0- | 1520 | 2 | 6 | 9 | N | 5 | | | | | 13 |
| 06 | 1680 | N | 1481 | -0- | -199 | -0- | 1472 | 2 | 9 | 9 | N | 8 | | | | | 21 |
| 07 | 1581 | N | 1525 | -0- | -56 | -0- | 1525 | 2 | | | N | -0- | | | | | 21 |
| 08 | 1519 | N | 1430 | -0- | -89 | -0- | 1430 | 2 | | | N | -0- | | | | | 21 |
| 09 | 1470 | N | 1301 | -0- | -169 | -0- | 1282 | 2 | 19 | 9 | N | 17 | | | | | 38 |
| 10 | 1519 | N | 1296 | -0- | -223 | -0- | 1290 | 2 | 6 | 9 | N | 5 | | | | | 43 |
| 11 | 1380 | N | 848 | -0- | -532 | -0- | 839 | 2 | 9 | 9 | N | 8 | | | | | 51 |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 1364 | 2 | 21 | 9 | N | 19 | 63 | 1 | | | 7 |

TOTAL GAS PROD: 17,381 TOTAL CONDENSATE PROD: 240

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 2 | | | N | -0- | | | | | 16 |
| 02 | 1988 | N | 1968 | -0- | -20 | -0- | 1968 | 2 | | | N | -0- | | | | | 16 |
| 03 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 2 | | | N | -0- | | | | | 16 |
| 04 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 2 | | | N | -0- | | | | | 16 |
| 05 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | 16 |
| 06 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | 16 |
| 07 | 2299 | N | 2299 | -0- | -0- | -0- | 2297 | 2 | 2 | 9 | N | 2 | | | | | 18 |
| 08 | 2267 | N | 2267 | -0- | -0- | -0- | 2264 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 09 | 2347 | N | 2347 | -0- | -0- | -0- | 2337 | 2 | 10 | 9 | N | 9 | | | | | 30 |
| 10 | 2387 | N | 2387 | -0- | -0- | -0- | 2373 | 2 | 14 | 9 | N | 13 | | | | | 43 |
| 11 | 2323 | N | 2323 | -0- | -0- | -0- | 2306 | 2 | 17 | 9 | N | 15 | | | | | 58 |
| 12 | 2406 | N | 2406 | -0- | -0- | -0- | 2381 | 2 | 25 | 9 | N | 23 | | | | | 81 |

TOTAL GAS PROD: 26,837 TOTAL CONDENSATE PROD: 65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1033 | -0- | -2067 | 6058 | 1033 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 913 | -0- | -1887 | 4171 | 913 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 3100 | N | 986 | -0- | -2114 | 2057 | 986 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 2901 | N | 844 | -0- | -2057 | -0- | 844 | 2 | | | Y | -0- | | | | | 5 |
| 05 | 1023 | N | 696 | -0- | -327 | -0- | 696 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 868 | N | 601 | -0- | -267 | -0- | 601 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 682 | N | 646 | -0- | -36 | -0- | 646 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 690 | N | 489 | -0- | -201 | -0- | 489 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 820 | X | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 9,362 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 756 | N | 699 | -0- | -57 | -0- | 699 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 837 | N | 806 | -0- | -31 | -0- | 806 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 810 | N | 770 | -0- | -40 | -0- | 770 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | Y | -0- | | | | | 14 |
| 06 | DLQ G-10 | | 734 | -0- | 734 | 734 | 734 | 2 | | | Y | -0- | | | | | 14 |
| 07 | DLQ G-10 | | 754 | -0- | 754 | 1488 | 754 | 2 | | | Y | -0- | | | | | 14 |
| 08 | DLQ G-10 | | 491 | -0- | 491 | 1979 | 491 | 2 | | | Y | -0- | | | | | 14 |
| 09 | 600 | N | 799 | -0- | 199 | 2178 | 799 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 2714 | N | 536 | -0- | -2178 | -0- | 536 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 837 | X | 532 | -0- | -305 | -0- | 532 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 8,265 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 366 | -0- | -37 | -0- | 366 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 364 | N | 348 | -0- | -16 | -0- | 348 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 403 | N | 339 | -0- | -64 | -0- | 339 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | 25 |
| 06 | DLQ G-10 | | 441 | -0- | 441 | 441 | 441 | 2 | | | Y | -0- | | | | | 25 |
| 07 | DLQ G-10 | | 421 | -0- | 421 | 862 | 421 | 2 | | | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | | 273 | -0- | 273 | 1135 | 273 | 2 | | | Y | -0- | | | | | 25 |
| 09 | 600 | N | 480 | -0- | -120 | 1015 | 480 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 1425 | N | 410 | -0- | -1015 | -0- | 410 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 496 | N | 396 | -0- | -100 | -0- | 396 | 2 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 4,759 TOTAL CONDENSATE PROD: -0-

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 437 | -0- | -59 | -0- | 437 | 2 | | | N | -0- | | | | | 104 |
| 02 | 420 | N | 410 | -0- | -10 | -0- | 410 | 2 | | | N | -0- | | | | | 104 |
| 03 | 863 | N | 863 | -0- | -0- | -0- | 819 | 2 | 44 | 9 | N | 40 | 63 | 1 | | | 81 |
| 04 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | 81 |
| 05 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | 81 |
| 06 | 810 | N | 781 | -0- | -29 | -0- | 781 | 2 | | | N | -0- | | | | | 81 |
| 07 | 806 | N | 752 | -0- | -54 | -0- | 752 | 2 | | | N | -0- | | | | | 81 |
| 08 | 837 | N | 822 | -0- | -15 | -0- | 822 | 2 | | | N | -0- | 45 | 1 | | | 36 |
| 09 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | 36 |
| 10 | 744 | N | 615 | -0- | -129 | -0- | 615 | 2 | | | N | -0- | | | | | 36 |
| 11 | 810 | N | 573 | -0- | -237 | -0- | 573 | 2 | | | N | -0- | | | | | 36 |
| 12 | 806 | N | 593 | -0- | -213 | -0- | 593 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 8,250 TOTAL CONDENSATE PROD: 40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | X | 126 | -0- | -29 | -0- | 126 | 2 | | | N | -0- | | | | | 35 |
| 02 | 140 | X | 67 | -0- | -73 | -0- | 67 | 2 | | | N | -0- | | | | | 35 |
| 03 | 155 | X | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | 35 |
| 04 | 120 | X | 95 | -0- | -25 | -0- | 95 | 2 | | | N | -0- | | | | | 35 |
| 05 | 124 | X | 19 | -0- | -105 | -0- | 19 | 2 | | | N | -0- | | | | | 35 |
| 06 | 120 | N | 47 | -0- | -73 | -0- | 47 | 2 | | | N | -0- | | | | | 35 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 35 |
| 09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 35 |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 35 |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 35 |
| 12 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 1,817 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

PLUGGED AND ABANDONED_____ 09/05/2024

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2576 | N | 2576 | -0- | -0- | -0- | 2576 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 696 | -0- | -480 | -0- | 696 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 550 | -0- | -1124 | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1620 | N | 523 | -0- | -1097 | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 775 | N | 483 | -0- | -292 | -0- | 483 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 417 | -0- | 417 | 417 | 417 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 423 | -0- | 423 | 840 | 423 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 272 | -0- | 272 | 1112 | 272 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 676 | -0- | 76 | 1188 | 676 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1817 | N | 629 | -0- | -1188 | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1131 | X | 1131 | -0- | -0- | -0- | 1131 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,387 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1600 | -0- | -105 | -0- | 1600 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1400 | N | 1371 | -0- | -29 | -0- | 1371 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1488 | N | 1191 | -0- | -297 | -0- | 1191 | 2 | | | N | -0- | | | | | 43 |
| 04 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1519 | N | 1489 | -0- | -30 | -0- | 1489 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | 43 |
| 07 | 2331 | N | 2331 | -0- | -0- | -0- | 2331 | 2 | | | N | -0- | | | | | 43 |
| 08 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 2 | | | N | -0- | | | | | 43 |
| 09 | 2238 | N | 2238 | -0- | -0- | -0- | 2232 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 10 | 1705 | N | 1681 | -0- | -24 | -0- | 1657 | 2 | 24 | 9 | N | 22 | | | | | 70 |
| 11 | 1650 | N | 1589 | -0- | -61 | -0- | 1589 | 2 | | | N | -0- | | | | | 70 |
| 12 | 1705 | N | 1695 | -0- | -10 | -0- | 1694 | 2 | 1 | 9 | N | 1 | | | | | 71 |

TOTAL GAS PROD: 20,711 TOTAL CONDENSATE PROD: 28

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | X | 2185 | -0- | -47 | -0- | 2185 | 2 | | | N | -0- | | | | | 58 |
| 02 | 2016 | X | 1935 | -0- | -81 | -0- | 1935 | 2 | | | N | -0- | | | | | 58 |
| 03 | 2201 | X | 2126 | -0- | -75 | -0- | 2126 | 2 | | | N | -0- | | | | | 58 |
| 04 | 4151 | X | 4151 | -0- | -0- | -0- | 3985 | 2 | 166 | 9 | N | 151 | | | | | 209 |
| 05 | 11292 | X | 11292 | -0- | -0- | -0- | 11274 | 2 | 18 | 9 | N | 16 | 176 | 1 | | | 49 |
| 06 | 3000 | N | 4387 | -0- | 1387 | 1387 | 4380 | 2 | 7 | 9 | N | 6 | | | | | 55 |
| 07 | 5979 | X | 4592 | -0- | -1387 | -0- | 4561 | 2 | 31 | 9 | N | 28 | | | | | 83 |
| 08 | 3175 | X | 3175 | -0- | -0- | -0- | 3151 | 2 | 24 | 9 | N | 22 | | | | | 105 |
| 09 | 4602 | X | 4602 | -0- | -0- | -0- | 4522 | 2 | 80 | 9 | N | 73 | | | | | 178 |
| 10 | 4754 | X | 4754 | -0- | -0- | -0- | 4712 | 2 | 42 | 9 | N | 38 | 166 | 1 | | | 50 |
| 11 | 3762 | X | 3762 | -0- | -0- | -0- | 3712 | 2 | 50 | 9 | N | 45 | | | | | 95 |
| 12 | 5079 | X | 5079 | -0- | -0- | -0- | 5024 | 2 | 55 | 9 | N | 50 | | | | | 145 |

TOTAL GAS PROD: 52,040 TOTAL CONDENSATE PROD: 429

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 1400 | 2 | 1 | 9 | N | 1 | 76 | 1 | | | 33 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | 33 |
| 03 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | 33 |
| 04 | 1350 | N | 1131 | -0- | -219 | -0- | 1131 | 2 | | | N | -0- | | | | | 33 |
| 05 | 1209 | N | 1089 | -0- | -120 | -0- | 1089 | 2 | | | N | -0- | | | | | 33 |
| 06 | 1230 | N | 1042 | -0- | -188 | -0- | 1039 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 07 | 1178 | N | 1090 | -0- | -88 | -0- | 1086 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 08 | 1085 | N | 196 | -0- | -889 | -0- | 196 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 8,324 TOTAL CONDENSATE PROD: 8

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 106 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 101 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 78 | 1 | | | 23 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 18 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 13 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 3 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 5 | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4680 | -0- | 1580 | 4268 | 4680 | 2 | | | N | -0- | | | | | 28 |
| 02 | 5801 | X | 1533 | -0- | -4268 | -0- | 1533 | 2 | | | N | -0- | | | | | 28 |
| 03 | 2015 | X | 1712 | -0- | -303 | -0- | 1626 | 2 | 86 | 9 | N | 78 | 80 | 1 | | | 26 |
| 04 | 1950 | X | 1291 | -0- | -659 | -0- | 1291 | 2 | | | N | -0- | | | | | 26 |
| 05 | 2015 | X | 1499 | -0- | -516 | -0- | 1499 | 2 | | | N | -0- | | | | | 26 |
| 06 | 1950 | X | 1640 | -0- | -310 | -0- | 1516 | 2 | 124 | 9 | N | 113 | 34 | 1 | | | 105 |
| 07 | 1705 | X | 1590 | -0- | -115 | -0- | 1540 | 2 | 50 | 9 | N | 45 | | | | | 150 |
| 08 | 1705 | X | 1417 | -0- | -288 | -0- | 1384 | 2 | 33 | 9 | N | 30 | 96 | 1 | | | 84 |
| 09 | 1650 | X | 1393 | -0- | -257 | -0- | 1342 | 2 | 51 | 9 | N | 46 | | | | | 130 |
| 10 | 1581 | N | 1407 | -0- | -174 | -0- | 1361 | 2 | 46 | 9 | N | 42 | | | | | 172 |
| 11 | 1380 | N | 861 | -0- | -519 | -0- | 807 | 2 | 54 | 9 | N | 49 | | | | | 221 |
| 12 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | N | -0- | 112 | 1 | | | 109 |

TOTAL GAS PROD: 20,554 TOTAL CONDENSATE PROD: 403

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 325 | -0- | -47 | -0- | 325 | 2 | | | N | -0- | | | | | 75 |
| 02 | 336 | N | 312 | -0- | -24 | -0- | 312 | 2 | | | N | -0- | | | | | 75 |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 363 | 2 | 14 | 9 | N | 13 | | | | | 88 |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | 88 |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 88 |
| 06 | 360 | N | 355 | -0- | -5 | -0- | 355 | 2 | | | N | -0- | | | | | 88 |
| 07 | 372 | N | 347 | -0- | -25 | -0- | 347 | 2 | | | N | -0- | | | | | 88 |
| 08 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | 88 |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 88 |
| 10 | 341 | N | 291 | -0- | -50 | -0- | 291 | 2 | | | N | -0- | | | | | 88 |
| 11 | 390 | N | 299 | -0- | -91 | -0- | 299 | 2 | | | N | -0- | | | | | 88 |
| 12 | 372 | N | 289 | -0- | -83 | -0- | 289 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 4,108 TOTAL CONDENSATE PROD: 13

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 158 | -0- | -28 | -0- | 158 | 2 | | | N | -0- | | | | | 75 |
| 02 | 168 | N | 129 | -0- | -39 | -0- | 129 | 2 | | | N | -0- | | | | | 75 |
| 03 | 155 | N | 83 | -0- | -72 | -0- | 80 | 2 | 3 | 9 | N | 3 | | | | | 78 |
| 04 | 150 | N | 51 | -0- | -99 | -0- | 51 | 2 | | | N | -0- | | | | | 78 |
| 05 | 155 | N | 95 | -0- | -60 | -0- | 95 | 2 | | | N | -0- | | | | | 78 |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 78 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 78 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | 54 | 1 | | | 24 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 755 TOTAL CONDENSATE PROD: 3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2028 | N | 2028 | -0- | -0- | -0- | 2028 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1932 | N | 1686 | -0- | -246 | -0- | 1683 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 03 | 2046 | N | 1803 | -0- | -243 | -0- | 1803 | 2 | | | N | -0- | | | | | 21 |
| 04 | 1950 | N | 1267 | -0- | -683 | -0- | 1267 | 2 | | | N | -0- | | | | | 21 |
| 05 | 1860 | N | 532 | -0- | -1328 | -0- | 532 | 2 | | | N | -0- | | | | | 21 |
| 06 | 1740 | N | 669 | -0- | -1071 | -0- | 669 | 2 | | | N | -0- | | | | | 21 |
| 07 | 1302 | N | 598 | -0- | -704 | -0- | 598 | 2 | | | N | -0- | | | | | 21 |
| 08 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | 21 |
| 09 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | 21 |
| 10 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | 21 |
| 11 | 1770 | N | 1528 | -0- | -242 | -0- | 1528 | 2 | | | N | -0- | | | | | 21 |
| 12 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 16,686 TOTAL CONDENSATE PROD: 3

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 475 | -0- | -114 | -0- | 475 | 2 | | | Y | -0- | | | | | 69 |
| 02 | 532 | N | 467 | -0- | -65 | -0- | 467 | 2 | | | Y | -0- | | | | | 69 |
| 03 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | Y | -0- | | | | | 69 |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | Y | -0- | | | | | 69 |
| 05 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | Y | -0- | | | | | 69 |
| 06 | DLQ G-10 | | 603 | -0- | 603 | 603 | 603 | 2 | | | Y | -0- | | | | | 69 |
| 07 | DLQ G-10 | | 586 | -0- | 586 | 1189 | 586 | 2 | | | Y | -0- | | | | | 69 |
| 08 | DLQ G-10 | | 634 | -0- | 634 | 1823 | 634 | 2 | | | Y | -0- | | | | | 69 |
| 09 | 600 | N | 618 | -0- | 18 | 1841 | 618 | 2 | | | Y | -0- | | | | | 69 |
| 10 | 2317 | N | 476 | -0- | -1841 | -0- | 476 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 600 | N | 465 | -0- | -135 | -0- | 465 | 2 | | | Y | -0- | | | | | 69 |
| 12 | 651 | N | 478 | -0- | -173 | -0- | 478 | 2 | | | Y | -0- | | | | | 69 |

TOTAL GAS PROD: 6,546 TOTAL CONDENSATE PROD: -0-

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 602 | -0- | -111 | -0- | 602 | 2 | | | N | -0- | | | | | 52 |
| 02 | 616 | N | 563 | -0- | -53 | -0- | 563 | 2 | | | N | -0- | | | | | 52 |
| 03 | 709 | N | 709 | -0- | -0- | -0- | 703 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 04 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 57 |
| 05 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 57 |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | 57 |
| 07 | 713 | N | 638 | -0- | -75 | -0- | 638 | 2 | | | N | -0- | | | | | 57 |
| 08 | 775 | N | 201 | -0- | -574 | -0- | 201 | 2 | | | N | -0- | | | | | 57 |
| 09 | 720 | N | 33 | -0- | -687 | -0- | 33 | 2 | | | N | -0- | 24 | 1 | | | 33 |
| 10 | 651 | N | 2 | -0- | -649 | -0- | 2 | 2 | | | N | -0- | | | | | 33 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 4,939 TOTAL CONDENSATE PROD: 5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 656 | -0- | -553 | -0- | 656 | 2 | | | N | -0- | | | | | 61 |
| 02 | 896 | N | 583 | -0- | -313 | -0- | 583 | 2 | | | N | -0- | | | | | 61 |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 615 | 2 | 6 | 9 | N | 5 | | | | | 66 |
| 04 | 630 | N | 433 | -0- | -197 | -0- | 433 | 2 | | | N | -0- | | | | | 66 |
| 05 | 651 | N | 556 | -0- | -95 | -0- | 556 | 2 | | | N | -0- | | | | | 66 |
| 06 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | 66 |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 707 | 2 | 1 | 9 | N | 1 | | | | | 67 |
| 08 | 558 | N | 557 | -0- | -1 | -0- | 557 | 2 | | | N | -0- | | | | | 67 |
| 09 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | 67 |
| 10 | 713 | N | 318 | -0- | -395 | -0- | 266 | 2 | 52 | 9 | N | 47 | | | | | 114 |
| 11 | 540 | N | 24 | -0- | -516 | -0- | 24 | 2 | | | N | -0- | | | | | 114 |
| 12 | 992 | N | 106 | -0- | -886 | -0- | 104 | 2 | 2 | 9 | N | 2 | 89 | 1 | | | 27 |

TOTAL GAS PROD: 6,155 TOTAL CONDENSATE PROD: 55

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1787 | -0- | -1313 | 2890 | 1777 | 2 | 10 | 9 | Y | 9 | | | | | 32 |
| 02 | 2800 | N | 1767 | -0- | -1033 | 1857 | 1651 | 2 | 116 | 9 | Y | 105 | 62 | 1 | | | 75 |
| 03 | 3100 | N | 1923 | -0- | -1177 | 680 | 1905 | 2 | 18 | 9 | Y | 16 | 63 | 1 | | | 28 |
| 04 | 2554 | N | 1874 | -0- | -680 | -0- | 1868 | 2 | 6 | 9 | Y | 5 | | | | | 33 |
| 05 | 1953 | N | 1795 | -0- | -158 | -0- | 1786 | 2 | 9 | 9 | Y | 8 | | | | | 41 |
| 06 | 1729 | X | 1729 | -0- | -0- | -0- | 1720 | 2 | 9 | 9 | Y | 8 | | | | | 49 |
| 07 | 1922 | N | 1537 | -0- | -385 | -0- | 1527 | 2 | 10 | 9 | Y | 9 | | | | | 58 |
| 08 | 1798 | N | 1467 | -0- | -331 | -0- | 1456 | 2 | 11 | 9 | Y | 10 | | | | | 68 |
| 09 | 2085 | N | 2085 | -0- | -0- | -0- | 2083 | 2 | 2 | 9 | Y | 2 | 52 | 1 | | | 18 |
| 10 | 1964 | N | 1964 | -0- | -0- | -0- | 1955 | 2 | 9 | 9 | Y | 8 | | | | | 26 |
| 11 | 1862 | N | 1862 | -0- | -0- | -0- | 1847 | 2 | 15 | 9 | Y | 14 | | | | | 40 |
| 12 | 2170 | X | 1925 | -0- | -245 | -0- | 1910 | 2 | 15 | 9 | Y | 14 | | | | | 54 |

TOTAL GAS PROD: 21,715 TOTAL CONDENSATE PROD: 208

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 41 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 41 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1969 | -0- | -46 | -0- | 1969 | 2 | | | N | -0- | | | | | 41 |
| 02 | 1820 | N | 1809 | -0- | -11 | -0- | 1809 | 2 | | | N | -0- | | | | | 41 |
| 03 | 1984 | N | 1926 | -0- | -58 | -0- | 1926 | 2 | | | N | -0- | | | | | 41 |
| 04 | 1920 | N | 1912 | -0- | -8 | -0- | 1912 | 2 | | | N | -0- | | | | | 41 |
| 05 | 2015 | N | 1877 | -0- | -138 | -0- | 1877 | 2 | | | N | -0- | | | | | 41 |
| 06 | 1860 | N | 1820 | -0- | -40 | -0- | 1820 | 2 | | | N | -0- | | | | | 41 |
| 07 | 1984 | N | 1879 | -0- | -105 | -0- | 1879 | 2 | | | N | -0- | | | | | 41 |
| 08 | 1891 | N | 1818 | -0- | -73 | -0- | 1818 | 2 | | | N | -0- | | | | | 41 |
| 09 | 1830 | N | 1763 | -0- | -67 | -0- | 1763 | 2 | | | N | -0- | | | | | 41 |
| 10 | 1891 | N | 1783 | -0- | -108 | -0- | 1783 | 2 | | | N | -0- | | | | | 41 |
| 11 | 1770 | N | 1681 | -0- | -89 | -0- | 1681 | 2 | | | N | -0- | | | | | 41 |
| 12 | 1829 | N | 1709 | -0- | -120 | -0- | 1709 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 21,946 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1400 | -0- | -429 | -0- | 1400 | 2 | | | N | -0- | | | | | 16 |
| 02 | 1652 | N | 1208 | -0- | -444 | -0- | 1208 | 2 | | | N | -0- | | | | | 16 |
| 03 | 3100 | N | 10998 | -0- | 7898 | 7898 | 10998 | 2 | | | N | -0- | | | | | 16 |
| 04 | 3000 | N | 10741 | -0- | 7741 | 15639 | 10741 | 2 | | | N | -0- | | | | | 16 |
| 05 | 3100 | N | 9062 | -0- | 5962 | 21601 | 8889 | 2 | 173 | 9 | N | 157 | 148 | 1 | | | 25 |
| 06 | 31344 | X | 9743 | -0- | -21601 | -0- | 9601 | 2 | 142 | 9 | N | 129 | | | | | 154 |
| 07 | 13956 | X | 13956 | -0- | -0- | -0- | 13881 | 2 | 75 | 9 | N | 68 | 179 | 1 | | | 43 |
| 08 | 15373 | X | 15373 | -0- | -0- | -0- | 15345 | 2 | 28 | 9 | N | 25 | | | | | 68 |
| 09 | 14643 | X | 14643 | -0- | -0- | -0- | 14618 | 2 | 25 | 9 | N | 23 | | | | | 91 |
| 10 | 11237 | X | 11237 | -0- | -0- | -0- | 11218 | 2 | 19 | 9 | N | 17 | | | | | 108 |
| 11 | 15136 | X | 15136 | -0- | -0- | -0- | 15060 | 2 | 76 | 9 | N | 69 | | | | | 177 |
| 12 | 1829 | X | 1140 | -0- | -689 | -0- | 884 | 2 | 256 | 9 | N | 233 | 267 | 1 | | | 143 |

TOTAL GAS PROD: 114,637 TOTAL CONDENSATE PROD: 721

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 940 | -0- | -21 | -0- | 917 | 2 | 23 | 9 | Y | 21 | | | | | 216 |
| 02 | 984 | N | 984 | -0- | -0- | -0- | 964 | 2 | 20 | 9 | Y | 18 | | | | | 234 |
| 03 | 1240 | N | 1240 | -0- | -0- | -0- | 1200 | 2 | 40 | 9 | Y | 36 | 127 | 1 | | | 143 |
| 04 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | Y | -0- | | | | | 143 |
| 05 | 1085 | N | 868 | -0- | -217 | -0- | 857 | 2 | 11 | 9 | Y | 10 | | | | | 153 |
| 06 | DLQ G-10 | | 877 | -0- | 877 | 877 | 868 | 2 | 9 | 9 | Y | 8 | | | | | 161 |
| 07 | DLQ G-10 | | 934 | -0- | 934 | 1811 | 928 | 2 | 6 | 9 | Y | 5 | | | | | 166 |
| 08 | DLQ G-10 | | 1078 | -0- | 1078 | 2889 | 1069 | 2 | 9 | 9 | Y | 8 | | | | | 174 |
| 09 | 600 | N | 885 | -0- | 285 | 3174 | 882 | 2 | 3 | 9 | Y | 3 | | | | | 177 |
| 10 | 3100 | N | 864 | -0- | -2236 | 938 | 835 | 2 | 29 | 9 | Y | 26 | | | | | 203 |
| 11 | 1576 | N | 638 | -0- | -938 | -0- | 632 | 2 | 6 | 9 | Y | 5 | | | | | 208 |
| 12 | 930 | N | 825 | -0- | -105 | -0- | 822 | 2 | 3 | 9 | Y | 3 | | | | | 211 |

TOTAL GAS PROD: 11,077 TOTAL CONDENSATE PROD: 143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 2374 | -0- | -819 | -0- | 2323 | 2 | 51 | 9 | N | 46 | | | | | 103 |
| 02 | 2884 | X | 2633 | -0- | -251 | -0- | 2611 | 2 | 22 | 9 | N | 20 | | | | | 123 |
| 03 | 3393 | X | 3393 | -0- | -0- | -0- | 3337 | 2 | 56 | 9 | N | 51 | 101 | 1 | | | 73 |
| 04 | 3291 | X | 3291 | -0- | -0- | -0- | 3249 | 2 | 42 | 9 | N | 38 | | | | | 111 |
| 05 | 3639 | X | 3639 | -0- | -0- | -0- | 3602 | 2 | 37 | 9 | N | 34 | 84 | 1 | | | 61 |
| 06 | 3430 | X | 3430 | -0- | -0- | -0- | 3387 | 2 | 43 | 9 | N | 39 | | | | | 100 |
| 07 | 3786 | X | 3786 | -0- | -0- | -0- | 3774 | 2 | 12 | 9 | N | 11 | 93 | 1 | | | 18 |
| 08 | 3497 | X | 3497 | -0- | -0- | -0- | 3476 | 2 | 21 | 9 | N | 19 | | | | | 37 |
| 09 | 3240 | X | 3171 | -0- | -69 | -0- | 3138 | 2 | 33 | 9 | N | 30 | | | | | 67 |
| 10 | 3348 | X | 3300 | -0- | -48 | -0- | 3272 | 2 | 28 | 9 | N | 25 | | | | | 92 |
| 11 | 3240 | X | 1911 | -0- | -1329 | -0- | 1891 | 2 | 20 | 9 | N | 18 | | | | | 110 |
| 12 | 4063 | X | 4063 | -0- | -0- | -0- | 4017 | 2 | 46 | 9 | N | 42 | 83 | 1 | | | 69 |

TOTAL GAS PROD: 38,488 TOTAL CONDENSATE PROD: 373

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2297 | -0- | -276 | -0- | 2297 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 2324 | X | 1996 | -0- | -328 | -0- | 1996 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 2480 | X | 2464 | -0- | -16 | -0- | 2464 | 2 | | | Y | -0- | | | | | 33 |
| 04 | 2337 | X | 2337 | -0- | -0- | -0- | 2261 | 2 | 76 | 9 | Y | 69 | 69 | 1 | | | 33 |
| 05 | 2356 | X | 2224 | -0- | -132 | -0- | 2224 | 2 | | | Y | -0- | | | | | 33 |
| 06 | DLQ G-10 | | 2300 | -0- | 2300 | 2300 | 2269 | 2 | 31 | 9 | Y | 28 | 56 | 1 | | | 5 |
| 07 | DLQ G-10 | | 1299 | -0- | 1299 | 3599 | 1299 | 2 | | | Y | -0- | | | | | 5 |
| 08 | DLQ G-10 | | 1693 | -0- | 1693 | 5292 | 1693 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 7889 | X | 2597 | -0- | -5292 | -0- | 2597 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 2463 | X | 2463 | -0- | -0- | -0- | 2463 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 2310 | X | 2160 | -0- | -150 | -0- | 2160 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 2697 | X | 2395 | -0- | -302 | -0- | 2395 | 2 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 26,225 TOTAL CONDENSATE PROD: 97

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 581 | -0- | -163 | -0- | 581 | 2 | | | N | -0- | | | | | 20 |
| 02 | 616 | N | 552 | -0- | -64 | -0- | 486 | 2 | 66 | 9 | N | 60 | | | | | 80 |
| 03 | 767 | N | 767 | -0- | -0- | -0- | 691 | 2 | 76 | 9 | N | 69 | 134 | 1 | | | 15 |
| 04 | 678 | N | 678 | -0- | -0- | -0- | 670 | 2 | 8 | 9 | N | 7 | | | | | 22 |
| 05 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 22 |
| 06 | 750 | N | 727 | -0- | -23 | -0- | 727 | 2 | | | N | -0- | | | | | 22 |
| 07 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 22 |
| 08 | 713 | N | 689 | -0- | -24 | -0- | 689 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1275 | N | 1275 | -0- | -0- | -0- | 651 | 1 | 624 | 2 | N | -0- | | | | | 22 |
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 878 | 1 | 629 | 2 | N | -0- | | | | | 22 |
| 11 | 1416 | N | 1416 | -0- | -0- | -0- | 850 | 1 | 566 | 2 | N | -0- | | | | | 22 |
| 12 | 1519 | N | 1519 | -0- | -0- | -0- | 878 | 1 | 496 | 2 | N | 132 | | | | | 154 |
| | | | | | | | 145 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,169 TOTAL CONDENSATE PROD: 268

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2082 | -0- | -1018 | 4620 | 2061 | 2 | 21 | 9 | Y | 19 | | | | | 56 |
| 02 | 2800 | N | 2290 | -0- | -510 | 4110 | 2058 | 2 | 232 | 9 | Y | 211 | 124 | 1 | | | 143 |
| 03 | 3100 | N | 2080 | -0- | -1020 | 3090 | 2046 | 2 | 34 | 9 | Y | 31 | 126 | 1 | | | 48 |
| 04 | 3000 | N | 1976 | -0- | -1024 | 2066 | 1964 | 2 | 12 | 9 | Y | 11 | | | | | 59 |
| 05 | 3100 | N | 2041 | -0- | -1059 | 1007 | 2024 | 2 | 17 | 9 | Y | 15 | | | | | 74 |
| 06 | 3000 | N | 2055 | -0- | -945 | 62 | 2032 | 2 | 23 | 9 | Y | 21 | | | | | 95 |
| 07 | 2046 | N | 1904 | -0- | -142 | -0- | 1886 | 2 | 18 | 9 | Y | 16 | | | | | 111 |
| 08 | 2046 | N | 1770 | -0- | -276 | -0- | 1747 | 2 | 23 | 9 | Y | 21 | | | | | 132 |
| 09 | 2107 | N | 2107 | -0- | -0- | -0- | 2104 | 2 | 3 | 9 | Y | 3 | 106 | 1 | | | 29 |
| 10 | 1891 | N | 1640 | -0- | -251 | -0- | 1622 | 2 | 18 | 9 | Y | 16 | | | | | 45 |
| 11 | 1743 | N | 1743 | -0- | -0- | -0- | 1711 | 2 | 32 | 9 | Y | 29 | | | | | 74 |
| 12 | 2278 | N | 2278 | -0- | -0- | -0- | 2249 | 2 | 29 | 9 | Y | 26 | | | | | 100 |

TOTAL GAS PROD: 23,966 TOTAL CONDENSATE PROD: 419

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | DLQ | G-10 | 112 | -0- | 112 | 112 | 112 | 2 | | | Y | -0- | | | | | 4 |
| 04 | DLQ | G-10 | 13 | -0- | 13 | 125 | 13 | 2 | | | Y | -0- | | | | | 4 |
| 05 | DLQ | G-10 | 8 | -0- | 8 | 133 | 8 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 133 | N | -0- | -0- | -133 | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 219 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 959 | -0- | -2141 | 1640 | 959 | 2 | | | Y | -0- | 25 | 1 | | | 21 |
| 02 | 2428 | N | 788 | -0- | -1640 | -0- | 788 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 1737 | N | 1737 | -0- | -0- | -0- | 1733 | 2 | 4 | 9 | Y | 4 | | | | | 25 |
| 04 | 1562 | N | 1562 | -0- | -0- | -0- | 1555 | 2 | 7 | 9 | Y | 6 | | | | | 31 |
| 05 | 1577 | N | 1577 | -0- | -0- | -0- | 1567 | 2 | 10 | 9 | Y | 9 | | | | | 40 |
| 06 | DLQ G-10 | | 1154 | -0- | 1154 | 1154 | 1144 | 2 | 10 | 9 | Y | 9 | | | | | 49 |
| 07 | DLQ G-10 | | 837 | -0- | 837 | 1991 | 831 | 2 | 6 | 9 | Y | 5 | 29 | 1 | | | 25 |
| 08 | DLQ G-10 | | 636 | -0- | 636 | 2627 | 628 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| 09 | 3138 | X | 511 | -0- | -2627 | -0- | 503 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 10 | 731 | X | 731 | -0- | -0- | -0- | 725 | 2 | 6 | 9 | Y | 5 | 22 | 1 | | | 22 |
| 11 | 1559 | X | 1559 | -0- | -0- | -0- | 1557 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 12 | 1558 | N | 1558 | -0- | -0- | -0- | 1554 | 2 | 4 | 9 | Y | 4 | | | | | 28 |

TOTAL GAS PROD: 13,609 TOTAL CONDENSATE PROD: 58

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 79 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/09/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 779 | -0- | -151 | -0- | 779 | 2 | | | N | -0- | | | | | 105 |
| 02 | 728 | N | 681 | -0- | -47 | -0- | 670 | 2 | 11 | 9 | N | 10 | | | | | 115 |
| 03 | 868 | N | 743 | -0- | -125 | -0- | 736 | 2 | 7 | 9 | N | 6 | | | | | 121 |
| 04 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 121 |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 121 |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 121 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |

TOTAL GAS PROD: 2,203 TOTAL CONDENSATE PROD: 16

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 2240 | -0- | -457 | -0- | 2240 | 2 | | | Y | -0- | 25 | 1 | | | 21 |
| 02 | 2436 | X | 2300 | -0- | -136 | -0- | 2300 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 2480 | X | 2475 | -0- | -5 | -0- | 2471 | 2 | 4 | 9 | Y | 4 | | | | | 25 |
| 04 | 2400 | X | 2195 | -0- | -205 | -0- | 2188 | 2 | 7 | 9 | Y | 6 | | | | | 31 |
| 05 | 2542 | X | 2249 | -0- | -293 | -0- | 2239 | 2 | 10 | 9 | Y | 9 | | | | | 40 |
| 06 | DLQ G-10 | | 2197 | -0- | 2197 | 2197 | 2186 | 2 | 11 | 9 | Y | 10 | | | | | 50 |
| 07 | DLQ G-10 | | 2265 | -0- | 2265 | 4462 | 2257 | 2 | 8 | 9 | Y | 7 | 32 | 1 | | | 25 |
| 08 | DLQ G-10 | | 2209 | -0- | 2209 | 6671 | 2201 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| 09 | 8730 | X | 2059 | -0- | -6671 | -0- | 2051 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 10 | 2003 | X | 2003 | -0- | -0- | -0- | 1999 | 2 | 4 | 9 | Y | 4 | 23 | 1 | | | 20 |
| 11 | 2397 | X | 2397 | -0- | -0- | -0- | 2394 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 12 | 2263 | X | 2217 | -0- | -46 | -0- | 2214 | 2 | 3 | 9 | Y | 3 | | | | | 26 |

TOTAL GAS PROD: 26,806 TOTAL CONDENSATE PROD: 60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 6 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 09 | DLQ G-10 | | 6 | -0- | 6 | 6 | 6 | 2 | | | Y | -0- | | | | | 6 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 6 | | | | | Y | -0- | | | | | 6 |
| 11 | DLQ G-10 | | 5 | -0- | 5 | 11 | 5 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: 3

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 1231 | 2 | | | N | -0- | | | | | 50 |
| 02 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 50 |
| 03 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | N | -0- | | | | | 50 |
| 04 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | 50 |
| 05 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 50 |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 50 |
| 07 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | 50 |
| 08 | 868 | N | 297 | -0- | -571 | -0- | 297 | 2 | | | N | -0- | | | | | 50 |
| 09 | 840 | N | 50 | -0- | -790 | -0- | 50 | 2 | | | N | -0- | | | | | 50 |
| 10 | 868 | N | 3 | -0- | -865 | -0- | 3 | 2 | | | N | -0- | | | | | 50 |
| 11 | 300 | N | 49 | -0- | -251 | -0- | 49 | 2 | | | N | -0- | | | | | 50 |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: 8,511 TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | Y | -0- | | | | | 59 |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 60 | 2 | | | Y | -0- | | | | | 59 |
| 03 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | Y | -0- | | | | | 59 |
| 04 | 177 | N | 177 | -0- | -0- | -0- | 41 | 2 | 136 | 9 | Y | 124 | 124 | 1 | | | 59 |
| 05 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | Y | -0- | | | | | 59 |
| 06 | DLQ G-10 | | 97 | -0- | 97 | 97 | 43 | 2 | 54 | 9 | Y | 49 | 100 | 1 | | | 8 |
| 07 | DLQ G-10 | | 40 | -0- | 40 | 137 | 40 | 2 | | | Y | -0- | | | | | 8 |
| 08 | DLQ G-10 | | 12 | -0- | 12 | 149 | 12 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 212 | N | 63 | -0- | -149 | -0- | 63 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: 765 TOTAL CONDENSATE PROD: 173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1258 | -0- | -1842 | 1150 | 1254 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 02 | 2483 | N | 1333 | -0- | -1150 | -0- | 1327 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 03 | 1660 | N | 1660 | -0- | -0- | -0- | 1659 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 04 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 2 | | | Y | -0- | | | | | 28 |
| 05 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 2 | | | Y | -0- | | | | | 28 |
| 06 | DLQ G-10 | | 1609 | -0- | 1609 | 1609 | 1609 | 2 | | | Y | -0- | | | | | 28 |
| 07 | DLQ G-10 | | 1668 | -0- | 1668 | 3277 | 1668 | 2 | | | Y | -0- | | | | | 28 |
| 08 | DLQ G-10 | | 1086 | -0- | 1086 | 4363 | 1086 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 600 | N | 1140 | -0- | 540 | 4903 | 1140 | 2 | | | Y | -0- | | | | | 28 |
| 10 | 3100 | N | 1274 | -0- | -1826 | 3077 | 1274 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 3000 | N | 1059 | -0- | -1941 | 1136 | 1059 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 2175 | X | 1039 | -0- | -1136 | -0- | 1039 | 2 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 16,365 TOTAL CONDENSATE PROD: 10

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2426 | -0- | -364 | -0- | 2426 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 4735 | X | 4735 | -0- | -0- | -0- | 4735 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 2821 | X | 1013 | -0- | -1808 | -0- | 1013 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 2730 | X | 1656 | -0- | -1074 | -0- | 1656 | 2 | | | Y | -0- | | | | | 22 |
| 05 | 3565 | X | 3259 | -0- | -306 | -0- | 3259 | 2 | | | Y | -0- | | | | | 22 |
| 06 | DLQ G-10 | | 2121 | -0- | 2121 | 2121 | 2099 | 2 | 22 | 9 | Y | 20 | | | | | 42 |
| 07 | DLQ G-10 | | 904 | -0- | 904 | 3025 | 904 | 2 | | | Y | -0- | | | | | 42 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | 3025 | | | | | Y | -0- | | | | | 42 |
| 09 | 3025 | X | -0- | -0- | -3025 | -0- | | | | | Y | -0- | | | | | 42 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | 2130 | X | -0- | -0- | -2130 | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | T. A. | | 340 | -0- | 340 | 340 | 340 | 2 | | | Y | -0- | | | | | 42 |

TOTAL GAS PROD: 16,454 TOTAL CONDENSATE PROD: 20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2688 | -0- | -195 | -0- | 2648 | 2 | 40 | 9 | N | 36 | | | | | 100 |
| 02 | 3287 | X | 3287 | -0- | -0- | -0- | 3197 | 2 | 90 | 9 | N | 82 | | | | | 182 |
| 03 | 3065 | X | 3065 | -0- | -0- | -0- | 2989 | 2 | 76 | 9 | N | 69 | 151 | 1 | | | 100 |
| 04 | 2760 | X | 1622 | -0- | -1138 | -0- | 1577 | 2 | 45 | 9 | N | 41 | | | | | 141 |
| 05 | 3379 | X | 2103 | -0- | -1276 | -0- | 2055 | 2 | 48 | 9 | N | 44 | 117 | 1 | | | 68 |
| 06 | 3270 | X | 2105 | -0- | -1165 | -0- | 2070 | 2 | 35 | 9 | N | 32 | | | | | 100 |
| 07 | 3379 | X | 2527 | -0- | -852 | -0- | 2475 | 2 | 52 | 9 | N | 47 | 89 | 1 | | | 58 |
| 08 | 3451 | X | 3451 | -0- | -0- | -0- | 3433 | 2 | 18 | 9 | N | 16 | | | | | 74 |
| 09 | 3289 | X | 3289 | -0- | -0- | -0- | 3269 | 2 | 20 | 9 | N | 18 | 45 | 1 | | | 47 |
| 10 | 3258 | X | 3258 | -0- | -0- | -0- | 3229 | 2 | 29 | 9 | N | 26 | | | | | 73 |
| 11 | 3270 | X | 2521 | -0- | -749 | -0- | 2497 | 2 | 24 | 9 | N | 22 | | | | | 95 |
| 12 | 3379 | X | 2454 | -0- | -925 | -0- | 2422 | 2 | 32 | 9 | N | 29 | 70 | 1 | | | 54 |

TOTAL GAS PROD: 32,370 TOTAL CONDENSATE PROD: 462

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | X | 2083 | -0- | -180 | -0- | 2083 | 2 | | | Y | -0- | 25 | 1 | | | 21 |
| 02 | 3478 | X | 3478 | -0- | -0- | -0- | 3478 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 2273 | X | 2273 | -0- | -0- | -0- | 2269 | 2 | 4 | 9 | Y | 4 | | | | | 25 |
| 04 | 2040 | X | 1834 | -0- | -206 | -0- | 1827 | 2 | 7 | 9 | Y | 6 | | | | | 31 |
| 05 | 3255 | X | 1844 | -0- | -1411 | -0- | 1834 | 2 | 10 | 9 | Y | 9 | | | | | 40 |
| 06 | DLQ G-10 | | 1774 | -0- | 1774 | 1774 | 1763 | 2 | 11 | 9 | Y | 10 | | | | | 50 |
| 07 | DLQ G-10 | | 1896 | -0- | 1896 | 3670 | 1888 | 2 | 8 | 9 | Y | 7 | 32 | 1 | | | 25 |
| 08 | DLQ G-10 | | 1742 | -0- | 1742 | 5412 | 1734 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| 09 | 7025 | X | 1613 | -0- | -5412 | -0- | 1605 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 10 | 1481 | X | 1481 | -0- | -0- | -0- | 1477 | 2 | 4 | 9 | Y | 4 | 23 | 1 | | | 20 |
| 11 | 1830 | X | 1682 | -0- | -148 | -0- | 1680 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 12 | 1891 | X | 1534 | -0- | -357 | -0- | 1530 | 2 | 4 | 9 | Y | 4 | | | | | 26 |

TOTAL GAS PROD: 23,234 TOTAL CONDENSATE PROD: 60

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | X | 1296 | -0- | -750 | -0- | 1290 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 02 | 2280 | X | 2280 | -0- | -0- | -0- | 2276 | 2 | 4 | 9 | Y | 4 | | | | | 27 |
| 03 | 1848 | X | 1848 | -0- | -0- | -0- | 1847 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 04 | 1484 | X | 1484 | -0- | -0- | -0- | 1484 | 2 | | | Y | -0- | | | | | 28 |
| 05 | 2511 | X | 1644 | -0- | -867 | -0- | 1644 | 2 | | | Y | -0- | | | | | 28 |
| 06 | DLQ G-10 | | 1073 | -0- | 1073 | 1073 | 1073 | 2 | | | Y | -0- | | | | | 28 |
| 07 | DLQ G-10 | | 1062 | -0- | 1062 | 2135 | 1062 | 2 | | | Y | -0- | | | | | 28 |
| 08 | DLQ G-10 | | 928 | -0- | 928 | 3063 | 928 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 600 | N | 861 | -0- | 261 | 3324 | 861 | 2 | | | Y | -0- | | | | | 28 |
| 10 | 3100 | N | 851 | -0- | -2249 | 1075 | 851 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 1740 | N | 665 | -0- | -1075 | -0- | 665 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 899 | N | 856 | -0- | -43 | -0- | 856 | 2 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 14,848 TOTAL CONDENSATE PROD: 10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 305 | -0- | -98 | -0- | 299 | 2 | 6 | 9 | N | 5 | | | | | 114 |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 295 | 2 | 11 | 9 | N | 10 | | | | | 124 |
| 03 | 388 | N | 388 | -0- | -0- | -0- | 377 | 2 | 11 | 9 | N | 10 | | | | | 134 |
| 04 | 322 | N | 322 | -0- | -0- | -0- | 314 | 2 | 8 | 9 | N | 7 | | | | | 141 |
| 05 | 341 | N | 314 | -0- | -27 | -0- | 300 | 2 | 14 | 9 | N | 13 | | | | | 154 |
| 06 | 390 | N | 374 | -0- | -16 | -0- | 365 | 2 | 9 | 9 | N | 8 | | | | | 162 |
| 07 | 341 | N | 290 | -0- | -51 | -0- | 275 | 2 | 15 | 9 | N | 14 | | | | | 176 |
| 08 | 310 | N | 114 | -0- | -196 | -0- | 114 | 2 | | | N | -0- | 1 | 5 | | | 175 |
| 09 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | 112 | 1 | | | 63 |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | 63 |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | 63 |
| 12 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 4,693 TOTAL CONDENSATE PROD: 67

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2501 | N | 1713 | -0- | -788 | -0- | 1707 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 02 | 1596 | N | 1431 | -0- | -165 | -0- | 1427 | 2 | 4 | 9 | Y | 4 | | | | | 27 |
| 03 | 1798 | N | 1782 | -0- | -16 | -0- | 1781 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 04 | 1650 | N | 1460 | -0- | -190 | -0- | 1460 | 2 | | | Y | -0- | | | | | 28 |
| 05 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 2 | | | Y | -0- | | | | | 28 |
| 06 | DLQ G-10 | | 1654 | -0- | 1654 | 1654 | 1654 | 2 | | | Y | -0- | | | | | 28 |
| 07 | DLQ G-10 | | 1444 | -0- | 1444 | 3098 | 1444 | 2 | | | Y | -0- | | | | | 28 |
| 08 | DLQ G-10 | | 1152 | -0- | 1152 | 4250 | 1152 | 2 | | | Y | -0- | | | | | 28 |
| 09 | 600 | N | 1040 | -0- | 440 | 4690 | 1040 | 2 | | | Y | -0- | | | | | 28 |
| 10 | 3100 | N | 1618 | -0- | -1482 | 3208 | 1618 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 3000 | N | 1558 | -0- | -1442 | 1766 | 1558 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 3100 | N | 1588 | -0- | -1512 | 254 | 1588 | 2 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 18,228 TOTAL CONDENSATE PROD: 10

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2078 | N | 2078 | -0- | -0- | -0- | 2078 | 2 | | | N | -0- | | | | | 82 |
| 02 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | 82 |
| 03 | 2405 | N | 2405 | -0- | -0- | -0- | 2405 | 2 | | | N | -0- | | | | | 82 |
| 04 | 2640 | N | 2640 | -0- | -0- | -0- | 2640 | 2 | | | N | -0- | | | | | 82 |
| 05 | 2211 | N | 2211 | -0- | -0- | -0- | 2211 | 2 | | | N | -0- | | | | | 82 |
| 06 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 2 | | | N | -0- | | | | | 82 |
| 07 | 2719 | N | 2719 | -0- | -0- | -0- | 2719 | 2 | | | N | -0- | | | | | 82 |
| 08 | 2340 | N | 2340 | -0- | -0- | -0- | 2337 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 09 | 2181 | N | 2181 | -0- | -0- | -0- | 2173 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 10 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 2 | | | N | -0- | | | | | 92 |
| 11 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | 92 |
| 12 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | 92 |

TOTAL GAS PROD: 24,615 TOTAL CONDENSATE PROD: 10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 268 | -0- | -42 | -0- | 268 | 2 | | | N | -0- | | | | | 13 |
| 02 | 280 | N | 239 | -0- | -41 | -0- | 239 | 2 | | | N | -0- | | | | | 13 |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 13 |
| 04 | 270 | N | 222 | -0- | -48 | -0- | 222 | 2 | | | N | -0- | | | | | 13 |
| 05 | 279 | N | 198 | -0- | -81 | -0- | 198 | 2 | | | N | -0- | | | | | 13 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 13 |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 13 |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 13 |
| 10 | 279 | N | 212 | -0- | -67 | -0- | 212 | 2 | | | N | -0- | | | | | 13 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 13 |
| 12 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 4,682 TOTAL CONDENSATE PROD: -0-

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 248 | -0- | -217 | -0- | 248 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 336 | N | 218 | -0- | -118 | -0- | 218 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 279 | N | 223 | -0- | -56 | -0- | 201 | 2 | 22 | 9 | Y | 20 | | | | | 37 |
| 04 | 240 | N | 81 | -0- | -159 | -0- | 81 | 2 | | | Y | -0- | | | | | 37 |
| 05 | 248 | N | 51 | -0- | -197 | -0- | 51 | 2 | | | Y | -0- | | | | | 37 |
| 06 | DLQ G-10 | | 35 | -0- | 35 | 35 | 35 | 2 | | | Y | -0- | | | | | 37 |
| 07 | DLQ G-10 | | 25 | -0- | 25 | 60 | 25 | 2 | | | Y | -0- | | | | | 37 |
| 08 | DLQ G-10 | | 267 | -0- | 267 | 327 | 267 | 2 | | | Y | -0- | | | | | 37 |
| 09 | 581 | N | 254 | -0- | -327 | -0- | 254 | 2 | | | Y | -0- | | | | | 37 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 248 | N | 218 | -0- | -30 | -0- | 218 | 2 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 2,021 TOTAL CONDENSATE PROD: 20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 910 | -0- | -206 | -0- | 910 | 2 | | | N | -0- | | | | | 21 |
| 02 | 896 | N | 841 | -0- | -55 | -0- | 841 | 2 | | | N | -0- | | | | | 21 |
| 03 | 980 | N | 980 | -0- | -0- | -0- | 934 | 2 | 46 | 9 | N | 42 | | | | | 63 |
| 04 | 917 | N | 917 | -0- | -0- | -0- | 908 | 2 | 9 | 9 | N | 8 | | | | | 71 |
| 05 | 930 | N | 842 | -0- | -88 | -0- | 840 | 2 | 2 | 9 | N | 2 | | | | | 73 |
| 06 | 960 | N | 898 | -0- | -62 | -0- | 898 | 2 | | | N | -0- | | | | | 73 |
| 07 | 961 | N | 930 | -0- | -31 | -0- | 930 | 2 | | | N | -0- | | | | | 73 |
| 08 | 947 | N | 947 | -0- | -0- | -0- | 890 | 2 | 57 | 9 | N | 52 | 88 | 1 | | | 37 |
| 09 | 900 | N | 870 | -0- | -30 | -0- | 870 | 2 | | | N | -0- | | | | | 37 |
| 10 | 930 | N | 802 | -0- | -128 | -0- | 802 | 2 | | | N | -0- | | | | | 37 |
| 11 | 930 | N | 679 | -0- | -251 | -0- | 679 | 2 | | | N | -0- | | | | | 37 |
| 12 | 899 | N | 758 | -0- | -141 | -0- | 758 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 10,374 TOTAL CONDENSATE PROD: 104

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4405 | X | 4405 | -0- | -0- | -0- | 4380 | 2 | 25 | 9 | N | 23 | | | | | 88 |
| 02 | 2780 | X | 2780 | -0- | -0- | -0- | 2769 | 2 | 11 | 9 | N | 10 | | | | | 98 |
| 03 | 3179 | X | 3179 | -0- | -0- | -0- | 3173 | 2 | 6 | 9 | N | 5 | | | | | 103 |
| 04 | 2130 | X | 1500 | -0- | -630 | -0- | 1494 | 2 | 6 | 9 | N | 5 | | | | | 108 |
| 05 | 2813 | X | 2813 | -0- | -0- | -0- | 2813 | 2 | | | N | -0- | | | | | 108 |
| 06 | 2704 | X | 2704 | -0- | -0- | -0- | 2704 | 2 | | | N | -0- | | | | | 108 |
| 07 | 2721 | X | 2721 | -0- | -0- | -0- | 2721 | 2 | | | N | -0- | | | | | 108 |
| 08 | 3452 | X | 3452 | -0- | -0- | -0- | 3452 | 2 | | | N | -0- | | | | | 108 |
| 09 | 4203 | X | 4203 | -0- | -0- | -0- | 4199 | 2 | 4 | 9 | N | 4 | 80 | 1 | | | 32 |
| 10 | 2635 | X | 2635 | -0- | -0- | -0- | 2635 | 2 | | | N | -0- | | | | | 32 |
| 11 | 3476 | X | 3476 | -0- | -0- | -0- | 3468 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| 12 | 3673 | X | 3673 | -0- | -0- | -0- | 3671 | 2 | 2 | 9 | N | 2 | | | | | 41 |

TOTAL GAS PROD: 37,541 TOTAL CONDENSATE PROD: 56

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- | -0- | 871 | 2 | 4 | 9 | N | 4 | | | | | 107 |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | 107 |
| 03 | 968 | N | 968 | -0- | -0- | -0- | 956 | 2 | 12 | 9 | N | 11 | | | | | 118 |
| 04 | 1008 | N | 1008 | -0- | -0- | -0- | 1002 | 2 | 6 | 9 | N | 5 | | | | | 123 |
| 05 | 992 | N | 955 | -0- | -37 | -0- | 949 | 2 | 6 | 9 | N | 5 | | | | | 128 |
| 06 | 930 | N | 840 | -0- | -90 | -0- | 816 | 2 | 24 | 9 | N | 22 | | | | | 150 |
| 07 | 992 | N | 852 | -0- | -140 | -0- | 846 | 2 | 6 | 9 | N | 5 | | | | | 155 |
| 08 | 961 | N | 857 | -0- | -104 | -0- | 840 | 2 | 17 | 9 | N | 15 | | | | | 170 |
| 09 | 840 | N | 777 | -0- | -63 | -0- | 777 | 2 | | | N | -0- | | | | | 170 |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 834 | 2 | 7 | 9 | N | 6 | 114 | 1 | | | 62 |
| 11 | 840 | N | 826 | -0- | -14 | -0- | 819 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| 12 | 806 | N | 511 | -0- | -295 | -0- | 501 | 2 | 10 | 9 | N | 9 | | | | | 77 |

TOTAL GAS PROD: 10,246 TOTAL CONDENSATE PROD: 88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | 10 |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 10 |
| 03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 10 |
| 04 | 870 | N | 799 | -0- | -71 | -0- | 799 | 2 | | | N | -0- | | | | | 10 |
| 05 | 837 | N | 781 | -0- | -56 | -0- | 781 | 2 | | | N | -0- | | | | | 10 |
| 06 | 780 | N | 758 | -0- | -22 | -0- | 758 | 2 | | | N | -0- | | | | | 10 |
| 07 | 837 | N | 772 | -0- | -65 | -0- | 772 | 2 | | | N | -0- | | | | | 10 |
| 08 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 10 |
| 09 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 10 |
| 10 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | 10 |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 9,988 TOTAL CONDENSATE PROD: -0-

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | 70 |
| 02 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 2 | | | N | -0- | | | | | 70 |
| 03 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | 70 |
| 04 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 2 | | | N | -0- | | | | | 70 |
| 05 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 2 | | | N | -0- | | | | | 70 |
| 06 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 2 | | | N | -0- | | | | | 70 |
| 07 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 2 | | | N | -0- | | | | | 70 |
| 08 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | | | 70 |
| 09 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | 70 |
| 10 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | 70 |
| 11 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 2 | | | N | -0- | | | | | 70 |
| 12 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 22,508 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 2 | | | N | -0- | | | | | 20 |
| 04 | 2040 | N | 1628 | -0- | -412 | -0- | 1628 | 2 | | | N | -0- | | | | | 20 |
| 05 | 2108 | N | 414 | -0- | -1694 | -0- | 414 | 2 | | | N | -0- | | | | | 20 |
| 06 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 7,871 TOTAL CONDENSATE PROD: -0-

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 43 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | 43 |
| 03 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 43 |
| 04 | 570 | N | 429 | -0- | -141 | -0- | 429 | 2 | | | N | -0- | | | | | 43 |
| 05 | 806 | N | 406 | -0- | -400 | -0- | 406 | 2 | | | N | -0- | | | | | 43 |
| 06 | 570 | N | 385 | -0- | -185 | -0- | 385 | 2 | | | N | -0- | | | | | 43 |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 43 |
| 08 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 43 |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 715 | 2 | 1 | 9 | N | 1 | 12 | 1 | | | 32 |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 32 |
| 11 | 690 | N | 597 | -0- | -93 | -0- | 597 | 2 | | | N | -0- | | | | | 32 |
| 12 | 744 | N | 580 | -0- | -164 | -0- | 580 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 6,859 TOTAL CONDENSATE PROD: 1

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | Y | -0- | | | | | 38 |
| 02 | 924 | N | 875 | -0- | -49 | -0- | 875 | 2 | | | Y | -0- | | | | | 38 |
| 03 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 2 | | | Y | -0- | | | | | 38 |
| 04 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | Y | -0- | | | | | 38 |
| 05 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | Y | -0- | | | | | 38 |
| 06 | DLQ G-10 | | 708 | -0- | 708 | 708 | 708 | 2 | | | Y | -0- | | | | | 38 |
| 07 | DLQ G-10 | | 846 | -0- | 846 | 1554 | 846 | 2 | | | Y | -0- | | | | | 38 |
| 08 | DLQ G-10 | | 1160 | -0- | 1160 | 2714 | 1160 | 2 | | | Y | -0- | | | | | 38 |
| 09 | 600 | N | 1119 | -0- | 519 | 3233 | 1119 | 2 | | | Y | -0- | | | | | 38 |
| 10 | 3100 | N | 1141 | -0- | -1959 | 1274 | 1141 | 2 | | | Y | -0- | | | | | 38 |
| 11 | 2396 | N | 1122 | -0- | -1274 | -0- | 1122 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 1147 | N | 1069 | -0- | -78 | -0- | 1069 | 2 | | | Y | -0- | | | | | 38 |

TOTAL GAS PROD: 12,058 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9672 X | 8052 | -0- | -1620 | -0- | 8020 | 2 | 32 | 9 | N | 29 | | | | | 69 |
| 02 | 8736 X | 7319 | -0- | -1417 | -0- | 7290 | 2 | 29 | 9 | N | 26 | | | | | 95 |
| 03 | 8711 X | 7695 | -0- | -1016 | -0- | 7673 | 2 | 22 | 9 | N | 20 | | | | | 115 |
| 04 | 8275 X | 8275 | -0- | -0- | -0- | 8246 | 2 | 29 | 9 | N | 26 | | | | | 141 |
| 05 | 8440 X | 8440 | -0- | -0- | -0- | 8411 | 2 | 29 | 9 | N | 26 | | | | | 167 |
| 06 | 7830 X | 7356 | -0- | -474 | -0- | 7314 | 2 | 42 | 9 | N | 38 | 160 | 1 | | | 45 |
| 07 | 8556 X | 7660 | -0- | -896 | -0- | 7637 | 2 | 23 | 9 | N | 21 | | | | | 66 |
| 08 | 8556 X | 7047 | -0- | -1509 | -0- | 7007 | 2 | 40 | 9 | N | 36 | | | | | 102 |
| 09 | 8280 X | 6844 | -0- | -1436 | -0- | 6818 | 2 | 26 | 9 | N | 24 | | | | | 126 |
| 10 | 8432 X | 8408 | -0- | -24 | -0- | 8371 | 2 | 37 | 9 | N | 34 | 118 | 1 | | | 42 |
| 11 | 8501 X | 8501 | -0- | -0- | -0- | 8494 | 2 | 7 | 9 | N | 6 | | | | | 48 |
| 12 | 8815 X | 8815 | -0- | -0- | -0- | 8784 | 2 | 31 | 9 | N | 28 | | | | | 76 |

TOTAL GAS PROD: 94,412 TOTAL CONDENSATE PROD: 314

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 N | 3170 | -0- | 70 | 304 | 3166 | 2 | 4 | 9 | N | 4 | | | | | 75 |
| 02 | 1552 X | 1248 | -0- | -304 | -0- | 1248 | 2 | | | N | -0- | | | | | 75 |
| 03 | 4640 X | 4640 | -0- | -0- | -0- | 4524 | 2 | 116 | 9 | N | 105 | | | | | 180 |
| 04 | 4759 X | 4759 | -0- | -0- | -0- | 4720 | 2 | 39 | 9 | N | 35 | 158 | 1 | | | 57 |
| 05 | 4749 X | 4749 | -0- | -0- | -0- | 4703 | 2 | 46 | 9 | N | 42 | | | | | 99 |
| 06 | 4384 X | 4384 | -0- | -0- | -0- | 4341 | 2 | 43 | 9 | N | 39 | | | | | 138 |
| 07 | 4857 X | 4857 | -0- | -0- | -0- | 4834 | 2 | 23 | 9 | N | 21 | 103 | 1 | | | 56 |
| 08 | 1598 X | 1598 | -0- | -0- | -0- | 1558 | 2 | 40 | 9 | N | 36 | | | | | 92 |
| 09 | 1290 X | -0- | -0- | -1290 | -0- | | | | | N | 8 | | | | | 100 |
| 10 | 1333 X | 1090 | -0- | -243 | -0- | 1087 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| 11 | 1290 X | 1083 | -0- | -207 | -0- | 1083 | 2 | | | N | -0- | | | | | 103 |
| 12 | 1333 X | 937 | -0- | -396 | -0- | 937 | 2 | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: 32,515 TOTAL CONDENSATE PROD: 293

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | | -0- | 99 | 2 | | | N | -0- | | | | | 13 |
| 02 | 56 | N | 16 | -0- | -40 | | -0- | 16 | 2 | | | N | -0- | | | | | 13 |
| 03 | 138 | N | 138 | -0- | -0- | | -0- | 124 | 2 | 14 | 9 | N | 13 | | | | | 26 |
| 04 | 217 | N | 217 | -0- | -0- | | -0- | 176 | 2 | 41 | 9 | N | 37 | | | | | 63 |
| 05 | 93 | N | 93 | -0- | -0- | | -0- | 76 | 2 | 17 | 9 | N | 15 | | | | | 78 |
| 06 | 155 | N | 155 | -0- | -0- | | -0- | 155 | 2 | | | N | -0- | | | | | 78 |
| 07 | 124 | N | 117 | -0- | -7 | | -0- | 117 | 2 | | | N | -0- | | | | | 78 |
| 08 | 145 | N | 145 | -0- | -0- | | -0- | 145 | 2 | | | N | -0- | | | | | 78 |
| 09 | 153 | N | 153 | -0- | -0- | | -0- | 153 | 2 | | | N | -0- | | | | | 78 |
| 10 | 209 | N | 209 | -0- | -0- | | -0- | 209 | 2 | | | N | -0- | | | | | 78 |
| 11 | 146 | N | 146 | -0- | -0- | | -0- | 146 | 2 | | | N | -0- | | | | | 78 |
| 12 | 124 | N | 88 | -0- | -36 | | -0- | 88 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 1,576 TOTAL CONDENSATE PROD: 65

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 933 | N | 933 | -0- | -0- | | -0- | 933 | 2 | | | N | -0- | | | | | 44 |
| 02 | 784 | N | 747 | -0- | -37 | | -0- | 747 | 2 | | | N | -0- | 37 | 1 | | | 7 |
| 03 | 1033 | N | 1033 | -0- | -0- | | -0- | 1033 | 2 | | | N | -0- | 5 | 5 | | | 2 |
| 04 | 1105 | N | 1105 | -0- | -0- | | -0- | 1105 | 2 | | | N | -0- | 2 | 5 | | | -0- |
| 05 | 1279 | N | 1279 | -0- | -0- | | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1106 | N | 1106 | -0- | -0- | | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1086 | N | 1086 | -0- | -0- | | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1164 | N | 1164 | -0- | -0- | | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1132 | N | 1132 | -0- | -0- | | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 859 | -0- | -40 | | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 807 | -0- | -63 | | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| *12 | 899 | N | 825 | -0- | -74 | | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,076 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4929 | X | 3741 | -0- | -1188 | -0- | 3656 | 2 | 85 | 9 | N | 77 | | | | | 169 |
| 02 | 4424 | X | 3575 | -0- | -849 | -0- | 3501 | 2 | 74 | 9 | N | 67 | 193 | 1 | | | 43 |
| 03 | 4898 | X | 3844 | -0- | -1054 | -0- | 3766 | 2 | 78 | 9 | N | 71 | | | | | 114 |
| 04 | 3785 | X | 3785 | -0- | -0- | -0- | 3702 | 2 | 83 | 9 | N | 75 | | | | | 189 |
| 05 | 3968 | X | 3533 | -0- | -435 | -0- | 3454 | 2 | 79 | 9 | N | 72 | 171 | 1 | | | 90 |
| 06 | 3840 | X | 3307 | -0- | -533 | -0- | 3229 | 2 | 78 | 9 | N | 71 | | | | | 161 |
| 07 | 3997 | X | 3997 | -0- | -0- | -0- | 3943 | 2 | 54 | 9 | N | 49 | 38 | 1 | | | 172 |
| 08 | 4752 | X | 4752 | -0- | -0- | -0- | 4645 | 2 | 107 | 9 | N | 97 | 174 | 1 | | | 95 |
| 09 | 4812 | X | 4812 | -0- | -0- | -0- | 4700 | 2 | 112 | 9 | N | 102 | | | | | 197 |
| 10 | 3999 | X | 3891 | -0- | -108 | -0- | 3819 | 2 | 72 | 9 | N | 65 | 74 | 1 | | | 188 |
| 11 | 4590 | X | -0- | -0- | -4590 | -0- | | | | | N | -0- | | | | | 188 |
| 12 | 6832 | X | 6832 | -0- | -0- | -0- | 6731 | 2 | 101 | 9 | N | 92 | 117 | 1 | | | 163 |

TOTAL GAS PROD: 46,069 TOTAL CONDENSATE PROD: 838

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1876 | -0- | -1224 | 2492 | 1876 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 2800 | N | 1609 | -0- | -1191 | 1301 | 1609 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 3100 | N | 1933 | -0- | -1167 | 134 | 1933 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 1830 | N | 1621 | -0- | -209 | -0- | 1621 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 1767 | N | 1691 | -0- | -76 | -0- | 1691 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 1651 | X | 1651 | -0- | -0- | -0- | 1645 | 2 | 6 | 9 | Y | 5 | | | | | 30 |
| 07 | 1922 | X | 1690 | -0- | -232 | -0- | 1681 | 2 | 9 | 9 | Y | 8 | | | | | 38 |
| 08 | 1922 | X | 1689 | -0- | -233 | -0- | 1688 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 09 | 1650 | X | 1617 | -0- | -33 | -0- | 1614 | 2 | 3 | 9 | Y | 3 | | | | | 42 |
| 10 | 1705 | X | 1655 | -0- | -50 | -0- | 1653 | 2 | 2 | 9 | Y | 2 | | | | | 44 |
| 11 | 1650 | X | 1625 | -0- | -25 | -0- | 1625 | 2 | | | Y | -0- | | | | | 44 |
| 12 | 1674 | N | 1627 | -0- | -47 | -0- | 1627 | 2 | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: 20,284 TOTAL CONDENSATE PROD: 19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2754 | N | 1625 | -0- | -1129 | -0- | 1625 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | Y | -0- | | | | | 26 |
| 03 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | Y | -0- | | | | | 26 |
| 04 | 1560 | N | 1554 | -0- | -6 | -0- | 1554 | 2 | | | Y | -0- | | | | | 26 |
| 05 | 1674 | N | 1639 | -0- | -35 | -0- | 1639 | 2 | | | Y | -0- | | | | | 26 |
| 06 | DLQ G-10 | | 1595 | -0- | 1595 | 1595 | 1589 | 2 | 6 | 9 | Y | 5 | | | | | 31 |
| 07 | DLQ G-10 | | 1650 | -0- | 1650 | 3245 | 1640 | 2 | 10 | 9 | Y | 9 | | | | | 40 |
| 08 | DLQ G-10 | | 1633 | -0- | 1633 | 4878 | 1633 | 2 | | | Y | -0- | | | | | 40 |
| 09 | 600 | N | 1593 | -0- | 993 | 5871 | 1590 | 2 | 3 | 9 | Y | 3 | | | | | 43 |
| 10 | 3100 | N | 1657 | -0- | -1443 | 4428 | 1655 | 2 | 2 | 9 | Y | 2 | | | | | 45 |
| 11 | 3000 | N | 1591 | -0- | -1409 | 3019 | 1590 | 2 | 1 | 9 | Y | 1 | | | | | 46 |
| 12 | 3100 | N | 1635 | -0- | -1465 | 1554 | 1635 | 2 | | | Y | -0- | | | | | 46 |

TOTAL GAS PROD: 19,353 TOTAL CONDENSATE PROD: 20

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 784 | -0- | -859 | -0- | 784 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 952 | N | 894 | -0- | -58 | -0- | 894 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1079 | -0- | -68 | -0- | 1079 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 992 | N | 666 | -0- | -326 | -0- | 666 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 541 | -0- | 541 | 541 | 541 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 745 | -0- | 745 | 1286 | 745 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 972 | -0- | 972 | 2258 | 972 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 894 | -0- | 294 | 2552 | 894 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 876 | -0- | -2224 | 328 | 876 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1171 | N | 843 | -0- | -328 | -0- | 843 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 848 | -0- | -82 | -0- | 848 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,229 TOTAL CONDENSATE PROD: -0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11718 | X | 9837 | -0- | -1881 | -0- | 9837 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10584 | X | 8605 | -0- | -1979 | -0- | 8605 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10819 | X | 7519 | -0- | -3300 | -0- | 7519 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 10470 | X | 6510 | -0- | -3960 | -0- | 6510 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 10819 | X | 7176 | -0- | -3643 | -0- | 7176 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 7161 | -0- | 7161 | 7161 | 7161 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 7081 | -0- | 7081 | 14242 | 7081 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 6067 | -0- | 6067 | 20309 | 6067 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 26855 | X | 6546 | -0- | -20309 | -0- | 6546 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6520 | X | 6520 | -0- | -0- | -0- | 6520 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 7170 | X | 5988 | -0- | -1182 | -0- | 5988 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 7068 | X | 5199 | -0- | -1869 | -0- | 5199 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 84,209 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9083 | X | 7949 | -0- | -1134 | -0- | 7763 | 2 | 186 | 9 | N | 169 | 122 | 1 | | | 171 |
| 02 | 8204 | X | 7754 | -0- | -450 | -0- | 7605 | 2 | 149 | 9 | N | 135 | 198 | 1 | | | 108 |
| 03 | 9372 | X | 9372 | -0- | -0- | -0- | 9251 | 2 | 121 | 9 | N | 110 | | | | | 218 |
| 04 | 8818 | X | 8818 | -0- | -0- | -0- | 8632 | 2 | 186 | 9 | N | 169 | 373 | 1 | | | 14 |
| 05 | 8587 | X | 8541 | -0- | -46 | -0- | 8363 | 2 | 178 | 9 | N | 162 | | | | | 176 |
| 06 | 8850 | X | 8174 | -0- | -676 | -0- | 8006 | 2 | 168 | 9 | N | 153 | 187 | 1 | | | 142 |
| 07 | 9145 | X | 9064 | -0- | -81 | -0- | 8944 | 2 | 120 | 9 | N | 109 | 146 | 1 | | | 105 |
| 08 | 9145 | X | 6863 | -0- | -2282 | -0- | 6703 | 2 | 160 | 9 | N | 145 | 193 | 1 | | | 57 |
| 09 | 8820 | X | 6913 | -0- | -1907 | -0- | 6763 | 2 | 150 | 9 | N | 136 | | | | | 193 |
| 10 | 9052 | X | 6918 | -0- | -2134 | -0- | 6746 | 2 | 172 | 9 | N | 156 | 270 | 1 | | | 79 |
| 11 | 8760 | X | 4713 | -0- | -4047 | -0- | 4520 | 2 | 193 | 9 | N | 175 | 191 | 1 | | | 63 |
| 12 | 9052 | X | 7632 | -0- | -1420 | -0- | 7504 | 2 | 128 | 9 | N | 116 | | | | | 179 |

TOTAL GAS PROD: 92,711 TOTAL CONDENSATE PROD: 1,735

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 39 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 47 |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 47 |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 47 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 47 |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 47 |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 47 |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 884 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4123 | X | 2986 | -0- | -1137 | -0- | 2929 | 2 | 57 | 9 | N | 52 | | | | | 129 |
| 02 | 3724 | X | 1816 | -0- | -1908 | -0- | 1779 | 2 | 37 | 9 | N | 34 | 135 | 1 | | | 28 |
| 03 | 3596 | X | 3174 | -0- | -422 | -0- | 3138 | 2 | 36 | 9 | N | 33 | | | | | 61 |
| 04 | 3480 | X | 3300 | -0- | -180 | -0- | 3255 | 2 | 45 | 9 | N | 41 | | | | | 102 |
| 05 | 3193 | X | 3029 | -0- | -164 | -0- | 2993 | 2 | 36 | 9 | N | 33 | | | | | 135 |
| 06 | 3060 | X | 2991 | -0- | -69 | -0- | 2927 | 2 | 64 | 9 | N | 58 | | | | | 193 |
| 07 | 3410 | X | 3116 | -0- | -294 | -0- | 3092 | 2 | 24 | 9 | N | 22 | | | | | 215 |
| 08 | 3410 | X | 3213 | -0- | -197 | -0- | 3169 | 2 | 44 | 9 | N | 40 | 196 | 1 | | | 59 |
| 09 | 3300 | X | 3023 | -0- | -277 | -0- | 2984 | 2 | 39 | 9 | N | 35 | | | | | 94 |
| 10 | 3198 | X | 3198 | -0- | -0- | -0- | 3152 | 2 | 46 | 9 | N | 42 | | | | | 136 |
| 11 | 3120 | X | 3009 | -0- | -111 | -0- | 2962 | 2 | 47 | 9 | N | 43 | | | | | 179 |
| 12 | 3224 | X | 3183 | -0- | -41 | -0- | 3135 | 2 | 48 | 9 | N | 44 | | | | | 223 |

TOTAL GAS PROD: 36,038 TOTAL CONDENSATE PROD: 477

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 260 | -0- | -484 | -0- | 257 | 2 | 3 | 9 | N | 3 | | | | | 3 |
| 04 | 810 | N | 330 | -0- | -480 | -0- | 308 | 2 | 22 | 9 | N | 20 | | | | | 23 |
| 05 | 744 | N | 439 | -0- | -305 | -0- | 427 | 2 | 12 | 9 | N | 11 | | | | | 34 |
| 06 | 470 | N | 470 | -0- | -0- | -0- | 462 | 2 | 8 | 9 | N | 7 | | | | | 41 |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 281 | 2 | 35 | 9 | N | 32 | | | | | 73 |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 486 | 2 | 19 | 9 | N | 17 | | | | | 90 |
| 09 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | 53 | 1 | | | 37 |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 764 | 2 | 39 | 9 | N | 35 | | | | | 72 |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 742 | 2 | 4 | 9 | N | 4 | | | | | 76 |
| 12 | 589 | N | 526 | -0- | -63 | -0- | 516 | 2 | 10 | 9 | N | 9 | | | | | 85 |

TOTAL GAS PROD: 6,489 TOTAL CONDENSATE PROD: 138

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2139 | -0- | -1085 | -0- | 2139 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2240 | X | 1857 | -0- | -383 | -0- | 1857 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2151 | X | 2151 | -0- | -0- | -0- | 2151 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2090 | X | 2090 | -0- | -0- | -0- | 2090 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2139 | X | 2099 | -0- | -40 | -0- | 2099 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 2028 | -0- | 2028 | 2028 | 2028 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 2138 | -0- | 2138 | 4166 | 2138 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 2171 | -0- | 2171 | 6337 | 2171 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 600 | N | 2233 | -0- | 1633 | 7970 | 2233 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1936 | -0- | -1164 | 6806 | 1936 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 17 | -0- | -2983 | 3823 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | -0- | -0- | -3100 | 723 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,859 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 11268 | -0- | 11268 | 11268 | 11268 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 16598 | -0- | 16598 | 27866 | 16598 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 40743 | X | 12877 | -0- | -27866 | -0- | 12877 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 11170 | X | 11170 | -0- | -0- | -0- | 11170 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 18383 | X | 10460 | -0- | -7923 | -0- | 10460 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 17790 | X | 10368 | -0- | -7422 | -0- | 10368 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 18383 | X | 10504 | -0- | -7879 | -0- | 10504 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 12865 | X | 10190 | -0- | -2675 | -0- | 10190 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11160 | X | 8525 | -0- | -2635 | -0- | 8525 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 10726 | X | 8970 | -0- | -1756 | -0- | 8970 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 10380 | X | 7448 | -0- | -2932 | -0- | 7448 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 10509 | X | 5419 | -0- | -5090 | -0- | 5419 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 123,797 TOTAL CONDENSATE PROD: -0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10292 | X | 4244 | -0- | -6048 | -0- | 4244 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9296 | X | 7231 | -0- | -2065 | -0- | 7231 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10292 | X | 8185 | -0- | -2107 | -0- | 8185 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 7958 | X | 7958 | -0- | -0- | -0- | 7958 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 8153 | X | 4947 | -0- | -3206 | -0- | 4947 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 5453 | -0- | 5453 | 5453 | 5453 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 5920 | -0- | 5920 | 11373 | 5920 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 3506 | -0- | 3506 | 14879 | 3506 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 21808 | X | 6929 | -0- | -14879 | -0- | 6929 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5763 | X | 5763 | -0- | -0- | -0- | 5763 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5730 | X | 5565 | -0- | -165 | -0- | 5565 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 7161 | X | 4650 | -0- | -2511 | -0- | 4650 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 70,351 TOTAL CONDENSATE PROD: -0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | X | 135 | -0- | -82 | -0- | 135 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 133 | X | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 160 | X | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 146 | X | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 155 | X | 146 | -0- | -9 | -0- | 146 | 2 | | | Y | -0- | | | | | 2 |
| 06 | DLQ G-10 | | 133 | -0- | 133 | 133 | 133 | 2 | | | Y | -0- | | | | | 2 |
| 07 | DLQ G-10 | | 142 | -0- | 142 | 275 | 142 | 2 | | | Y | -0- | | | | | 2 |
| 08 | DLQ G-10 | | 133 | -0- | 133 | 408 | 133 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 530 | N | 122 | -0- | -408 | -0- | 122 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,586 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13704 | X | 13704 | -0- | -0- | -0- | 13704 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10935 | X | 10935 | -0- | -0- | -0- | 10935 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 11633 | X | 11633 | -0- | -0- | -0- | 11633 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 11566 | X | 11566 | -0- | -0- | -0- | 11566 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 11762 | X | 11762 | -0- | -0- | -0- | 11762 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 10970 | -0- | 10970 | 10970 | 10970 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 13614 | -0- | 13614 | 24584 | 13614 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 10285 | -0- | 10285 | 34869 | 992 | 1 | 9293 | 2 | Y | -0- | | | | | -0- |
| 09 | 44426 | X | 9557 | -0- | -34869 | -0- | 1044 | 1 | 8513 | 2 | Y | -0- | | | | | -0- |
| 10 | 5359 | X | 5359 | -0- | -0- | -0- | 974 | 1 | 4385 | 2 | Y | -0- | | | | | -0- |
| 11 | 13170 | X | 12435 | -0- | -735 | -0- | 905 | 1 | 11530 | 2 | Y | -0- | | | | | -0- |
| 12 | 13609 | X | 10098 | -0- | -3511 | -0- | 905 | 1 | 9193 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 131,918 TOTAL CONDENSATE PROD: -0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | X | 2078 | -0- | -123 | -0- | 2078 | 2 | | | N | -0- | | | | | 57 |
| 02 | 1965 | X | 1965 | -0- | -0- | -0- | 1965 | 2 | | | N | -0- | | | | | 57 |
| 03 | 2108 | X | 2058 | -0- | -50 | -0- | 2058 | 2 | | | N | -0- | | | | | 57 |
| 04 | 2010 | X | 1817 | -0- | -193 | -0- | 1817 | 2 | | | N | -0- | | | | | 57 |
| 05 | 2170 | X | 1934 | -0- | -236 | -0- | 1934 | 2 | | | N | -0- | | | | | 57 |
| 06 | 1980 | N | 868 | -0- | -1112 | -0- | 868 | 2 | | | N | -0- | | | | | 57 |
| 07 | 1891 | N | 381 | -0- | -1510 | -0- | 381 | 2 | | | N | -0- | | | | | 57 |
| 08 | 1922 | N | 346 | -0- | -1576 | -0- | 346 | 2 | | | N | -0- | | | | | 57 |
| 09 | 870 | N | 313 | -0- | -557 | -0- | 313 | 2 | | | N | -0- | | | | | 57 |
| 10 | 372 | N | 269 | -0- | -103 | -0- | 269 | 2 | | | N | -0- | | | | | 57 |
| 11 | 330 | N | 262 | -0- | -68 | -0- | 262 | 2 | | | N | -0- | | | | | 57 |
| 12 | 310 | N | 229 | -0- | -81 | -0- | 229 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 12,520 TOTAL CONDENSATE PROD: -0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12245 | X | 9958 | -0- | -2287 | -0- | 9958 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 11060 | X | 8761 | -0- | -2299 | -0- | 8761 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 13640 | X | 10825 | -0- | -2815 | -0- | 10825 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 13200 | X | 10730 | -0- | -2470 | -0- | 10730 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 13640 | X | 10261 | -0- | -3379 | -0- | 10261 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 11698 | -0- | 11698 | 11698 | 11698 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 12034 | -0- | 12034 | 23732 | 12034 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 11717 | -0- | 11717 | 35449 | 11717 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 46557 | X | 11108 | -0- | -35449 | -0- | 11108 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 10913 | X | 10913 | -0- | -0- | -0- | 10913 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11700 | X | 9833 | -0- | -1867 | -0- | 9833 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 12028 | X | 9055 | -0- | -2973 | -0- | 9055 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 126,893 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | X | 124 | -0- | -1302 | -0- | 124 | 2 | | | N | -0- | | | | | 57 |
| 02 | 280 | X | 62 | -0- | -218 | -0- | 62 | 2 | | | N | -0- | | | | | 57 |
| 03 | 310 | X | 132 | -0- | -178 | -0- | 132 | 2 | | | N | -0- | | | | | 57 |
| 04 | 270 | X | 183 | -0- | -87 | -0- | 183 | 2 | | | N | -0- | | | | | 57 |
| 05 | 211 | X | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 57 |
| 06 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 57 |
| 07 | 186 | X | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | 57 |
| 08 | 217 | X | 161 | -0- | -56 | -0- | 161 | 2 | | | N | -0- | | | | | 57 |
| 09 | 311 | X | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 57 |
| 10 | 217 | X | 96 | -0- | -121 | -0- | 96 | 2 | | | N | -0- | | | | | 57 |
| 11 | 150 | X | 118 | -0- | -32 | -0- | 118 | 2 | | | N | -0- | | | | | 57 |
| 12 | 310 | X | 146 | -0- | -164 | -0- | 146 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 1,851 TOTAL CONDENSATE PROD: -0-

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4782 | X | 4782 | -0- | -0- | -0- | 335 | 1 | 4340 | 2 | Y | 97 | 98 | 1 | | | 32 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 3538 | X | 3538 | -0- | -0- | -0- | 287 | 1 | 3170 | 2 | Y | 74 | 48 | 1 | | | 58 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 5055 | X | 5055 | -0- | -0- | -0- | 335 | 1 | 4623 | 2 | Y | 88 | 95 | 1 | | | 51 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 04 | 4620 | X | 4588 | -0- | -32 | -0- | 324 | 1 | 4207 | 2 | Y | 52 | 47 | 1 | | | 56 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 05 | 4774 | X | 4088 | -0- | -686 | -0- | 335 | 1 | 3644 | 2 | Y | 99 | 97 | 1 | | | 58 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | | 4083 | -0- | 4083 | 4083 | 324 | 1 | 3652 | 2 | Y | 97 | 96 | 1 | | | 59 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 3679 | -0- | 3679 | 7762 | 335 | 1 | 3250 | 2 | Y | 85 | 95 | 1 | | | 49 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 4948 | -0- | 4948 | 12710 | 335 | 1 | 4517 | 2 | Y | 87 | 107 | 1 | | | 29 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 09 | 17309 | X | 4599 | -0- | -12710 | -0- | 324 | 1 | 4202 | 2 | Y | 66 | 47 | 1 | | | 48 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 3537 | X | 3537 | -0- | -0- | -0- | 335 | 1 | 3138 | 2 | Y | 58 | 74 | 1 | | | 32 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 4487 | X | 4487 | -0- | -0- | -0- | 324 | 1 | 4075 | 2 | Y | 80 | 90 | 1 | | | 22 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4960 | X | 2472 | -0- | -2488 | -0- | 319 | 1 | 2067 | 2 | Y | 78 | 48 | 1 | | | 52 |
| | | | | | | | 86 | 9 | | | | | | | | | |

TOTAL GAS PROD: 49,856 TOTAL CONDENSATE PROD: 961

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8568 | X | 8568 | -0- | -0- | -0- | 8494 | 2 | 74 | 9 | N | 67 | 141 | 1 | | | 154 |
| 02 | 7980 | X | 7088 | -0- | -892 | -0- | 7027 | 2 | 61 | 9 | N | 55 | | | | | 209 |
| 03 | 10499 | X | 10499 | -0- | -0- | -0- | 10419 | 2 | 80 | 9 | N | 73 | 174 | 1 | | | 108 |
| 04 | 8550 | X | 7549 | -0- | -1001 | -0- | 7488 | 2 | 61 | 9 | N | 55 | | | | | 163 |
| 05 | 8804 | X | 8315 | -0- | -489 | -0- | 8267 | 2 | 48 | 9 | N | 44 | | | | | 207 |
| 06 | 10170 | X | 7650 | -0- | -2520 | -0- | 7596 | 2 | 54 | 9 | N | 49 | | | | | 256 |
| 07 | 10509 | X | 7766 | -0- | -2743 | -0- | 7726 | 2 | 40 | 9 | N | 36 | 214 | 1 | | | 78 |
| 08 | 10509 | X | 7133 | -0- | -3376 | -0- | 7096 | 2 | 37 | 9 | N | 34 | | | | | 112 |
| 09 | 8408 | X | 8408 | -0- | -0- | -0- | 8374 | 2 | 34 | 9 | N | 31 | | | | | 143 |
| 10 | 8308 | X | 6086 | -0- | -2222 | -0- | 6079 | 2 | 7 | 9 | N | 6 | 77 | 1 | | | 72 |
| 11 | 7650 | X | 7419 | -0- | -231 | -0- | 7410 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 12 | 8680 | X | 7562 | -0- | -1118 | -0- | 7537 | 2 | 25 | 9 | N | 23 | | | | | 103 |

TOTAL GAS PROD: 94,043 TOTAL CONDENSATE PROD: 481

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3840 | -0- | -500 | -0- | 3597 | 2 | 243 | 9 | N | 221 | 266 | 1 | | | 128 |
| 02 | 3920 | X | 3488 | -0- | -432 | -0- | 3400 | 2 | 88 | 9 | N | 80 | 126 | 1 | | | 82 |
| 03 | 4092 | X | 4046 | -0- | -46 | -0- | 3947 | 2 | 99 | 9 | N | 90 | 97 | 1 | | | 75 |
| 04 | 3900 | X | 3769 | -0- | -131 | -0- | 3666 | 2 | 103 | 9 | N | 94 | | | | | 169 |
| 05 | 4030 | X | 3900 | -0- | -130 | -0- | 3808 | 2 | 92 | 9 | N | 84 | 140 | 1 | | | 113 |
| 06 | 4193 | X | 4193 | -0- | -0- | -0- | 4070 | 2 | 123 | 9 | N | 112 | 155 | 1 | | | 70 |
| 07 | 4061 | X | 3933 | -0- | -128 | -0- | 3858 | 2 | 75 | 9 | N | 68 | | | | | 138 |
| 08 | 4061 | X | 3896 | -0- | -165 | -0- | 3811 | 2 | 85 | 9 | N | 77 | 106 | 1 | | | 109 |
| 09 | 4200 | X | 3734 | -0- | -466 | -0- | 3687 | 2 | 47 | 9 | N | 43 | | | | | 152 |
| 10 | 4340 | X | 3746 | -0- | -594 | -0- | 3700 | 2 | 46 | 9 | N | 42 | 115 | 1 | | | 79 |
| 11 | 4200 | X | 3664 | -0- | -536 | -0- | 3550 | 2 | 114 | 9 | N | 104 | | | | | 183 |
| 12 | 3937 | X | 3823 | -0- | -114 | -0- | 3703 | 2 | 120 | 9 | N | 109 | | | | | 292 |

TOTAL GAS PROD: 46,032 TOTAL CONDENSATE PROD: 1,124

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | 33 |
| 03 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | 33 |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 33 |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | 33 |
| 06 | 240 | N | 10 | -0- | -230 | -0- | 10 | 2 | | | N | -0- | | | | | 33 |
| 07 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | 33 |
| 08 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 33 |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 33 |
| 10 | 248 | N | 55 | -0- | -193 | -0- | 55 | 2 | | | N | -0- | | | | | 33 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 33 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 6,008 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 07 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 100 | -0- | -50 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,840 TOTAL CONDENSATE PROD: -0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 375 | -0- | -1361 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 195 | -0- | -1485 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 195 | -0- | -1541 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 160 | -0- | -200 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 157 | -0- | -60 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,536 TOTAL CONDENSATE PROD: -0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3271 | X | 3271 | -0- | -0- | -0- | 3202 | 2 | 69 | 9 | N | 63 | | | | | 155 |
| 02 | 2611 | X | 2611 | -0- | -0- | -0- | 2561 | 2 | 50 | 9 | N | 45 | 59 | 1 | | | 141 |
| 03 | 3008 | X | 3008 | -0- | -0- | -0- | 2976 | 2 | 32 | 9 | N | 29 | 132 | 1 | | | 38 |
| 04 | 3120 | X | 3120 | -0- | -0- | -0- | 3043 | 2 | 77 | 9 | N | 70 | | | | | 108 |
| 05 | 3004 | X | 3004 | -0- | -0- | -0- | 2937 | 2 | 67 | 9 | N | 61 | | | | | 169 |
| 06 | 2786 | X | 2786 | -0- | -0- | -0- | 2721 | 2 | 65 | 9 | N | 59 | | | | | 228 |
| 07 | 2831 | X | 2831 | -0- | -0- | -0- | 2810 | 2 | 21 | 9 | N | 19 | 186 | 1 | | | 61 |
| 08 | 3680 | X | 3680 | -0- | -0- | -0- | 3616 | 2 | 64 | 9 | N | 58 | | | | | 119 |
| 09 | 2985 | X | 2985 | -0- | -0- | -0- | 2920 | 2 | 65 | 9 | N | 59 | | | | | 178 |
| 10 | 4138 | X | 4138 | -0- | -0- | -0- | 4061 | 2 | 77 | 9 | N | 70 | 191 | 1 | | | 57 |
| 11 | 4185 | X | 4185 | -0- | -0- | -0- | 4107 | 2 | 78 | 9 | N | 71 | | | | | 128 |
| 12 | 4495 | X | 4495 | -0- | -0- | -0- | 4404 | 2 | 91 | 9 | N | 83 | | | | | 211 |

TOTAL GAS PROD: 40,114 TOTAL CONDENSATE PROD: 687

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 9230 | -0- | 9230 | 145327 | 9230 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 8529 | -0- | 8529 | 153856 | 8529 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 8867 | -0- | 8867 | 162723 | 8867 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 8489 | -0- | 8489 | 171212 | 8489 | 2 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 7159 | -0- | 7159 | 178371 | 7159 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 9644 | -0- | 9644 | 188015 | 9644 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 197961 | X | 9946 | -0- | -188015 | -0- | 9946 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 8866 | X | 8071 | -0- | -795 | -0- | 8071 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9450 | X | 7844 | -0- | -1606 | -0- | 7844 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 9765 | X | 7870 | -0- | -1895 | -0- | 7870 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 9450 | X | 7794 | -0- | -1656 | -0- | 7794 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 8005 | -0- | 8005 | 8005 | 8005 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 101,448 TOTAL CONDENSATE PROD: -0-

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14912 | X | 14912 | -0- | -0- | -0- | 14530 | 2 | 382 | 9 | Y | 347 | 196 | 1 | | | 239 |
| 02 | 13562 | X | 13562 | -0- | -0- | -0- | 13211 | 2 | 351 | 9 | Y | 319 | 328 | 1 | | | 230 |
| 03 | 15369 | X | 15369 | -0- | -0- | -0- | 14898 | 2 | 471 | 9 | Y | 428 | 542 | 1 | | | 116 |
| 04 | 13479 | X | 13479 | -0- | -0- | -0- | 13147 | 2 | 332 | 9 | Y | 302 | 332 | 1 | | | 86 |
| 05 | 15377 | X | 15377 | -0- | -0- | -0- | 15149 | 2 | 228 | 9 | Y | 207 | 190 | 1 | | | 103 |
| 06 | DLQ G-10 | | 14915 | -0- | 14915 | 14915 | 14507 | 2 | 408 | 9 | Y | 371 | 393 | 1 | | | 81 |
| 07 | DLQ G-10 | | 14681 | -0- | 14681 | 29596 | 14171 | 2 | 510 | 9 | Y | 464 | 373 | 1 | | | 172 |
| 08 | DLQ G-10 | | 15175 | -0- | 15175 | 44771 | 15019 | 2 | 156 | 9 | Y | 142 | 188 | 1 | | | 126 |
| 09 | 59542 | X | 14771 | -0- | -44771 | -0- | 14351 | 2 | 420 | 9 | Y | 382 | 282 | 1 | | | 226 |
| 10 | 15607 | X | 15607 | -0- | -0- | -0- | 15220 | 2 | 387 | 9 | Y | 352 | 375 | 1 | | | 203 |
| 11 | 14961 | X | 14961 | -0- | -0- | -0- | 14584 | 2 | 377 | 9 | Y | 343 | 386 | 1 | | | 160 |
| 12 | 15653 | X | 15653 | -0- | -0- | -0- | 15235 | 2 | 418 | 9 | Y | 380 | 384 | 1 | | | 156 |

TOTAL GAS PROD: 178,462 TOTAL CONDENSATE PROD: 4,037

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10571 | X | 6513 | -0- | -4058 | -0- | 6513 | 2 | | | N | -0- | | | | | 35 |
| 02 | 9548 | X | 7295 | -0- | -2253 | -0- | 7295 | 2 | | | N | -0- | 5 | 5 | | | 30 |
| 03 | 10571 | X | 8302 | -0- | -2269 | -0- | 8302 | 2 | | | N | -0- | 5 | 5 | | | 25 |
| 04 | 9000 | X | 7610 | -0- | -1390 | -0- | 7610 | 2 | | | N | -0- | 5 | 5 | | | 20 |
| 05 | 8928 | X | 7840 | -0- | -1088 | -0- | 7840 | 2 | | | N | -0- | 5 | 5 | | | 15 |
| 06 | 8545 | X | 8545 | -0- | -0- | -0- | 8545 | 2 | | | N | -0- | 5 | 5 | | | 10 |
| 07 | 8308 | X | 7173 | -0- | -1135 | -0- | 7173 | 2 | | | N | -0- | 5 | 5 | | | 5 |
| 08 | 8308 | X | 7693 | -0- | -615 | -0- | 7693 | 2 | | | N | -0- | 5 | 5 | | | -0- |
| 09 | 8550 | X | 8309 | -0- | -241 | -0- | 8309 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8835 | X | 8668 | -0- | -167 | -0- | 8668 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8550 | X | 8433 | -0- | -117 | -0- | 8433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8587 | X | 7696 | -0- | -891 | -0- | 7696 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 94,077 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17019 | X | 10833 | -0- | -6186 | -0- | 10680 | 2 | 153 | 9 | N | 139 | 192 | 1 | | | 149 |
| 02 | 12936 | X | 11101 | -0- | -1835 | -0- | 10951 | 2 | 150 | 9 | N | 136 | 189 | 1 | | | 96 |
| 03 | 14664 | X | 14664 | -0- | -0- | -0- | 14556 | 2 | 108 | 9 | N | 98 | | | | | 194 |
| 04 | 14470 | X | 14470 | -0- | -0- | -0- | 14352 | 2 | 118 | 9 | N | 107 | 180 | 1 | | | 121 |
| 05 | 16952 | X | 16952 | -0- | -0- | -0- | 16839 | 2 | 113 | 9 | N | 103 | 66 | 1 | | | 158 |
| 06 | 14190 | X | 13921 | -0- | -269 | -0- | 13857 | 2 | 64 | 9 | N | 58 | | | | | 216 |
| 07 | 19507 | X | 19507 | -0- | -0- | -0- | 19416 | 2 | 91 | 9 | N | 83 | 170 | 1 | | | 129 |
| 08 | 16957 | X | 14058 | -0- | -2899 | -0- | 13867 | 2 | 191 | 9 | N | 174 | 187 | 1 | | | 116 |
| 09 | 16410 | X | 11978 | -0- | -4432 | -0- | 11855 | 2 | 123 | 9 | N | 112 | | | | | 228 |
| 10 | 21495 | X | 21495 | -0- | -0- | -0- | 21374 | 2 | 121 | 9 | N | 110 | 146 | 1 | | | 192 |
| 11 | 17250 | X | 15595 | -0- | -1655 | -0- | 15492 | 2 | 103 | 9 | N | 94 | 118 | 1 | | | 168 |
| 12 | 17825 | X | 11772 | -0- | -6053 | -0- | 11622 | 2 | 150 | 9 | N | 136 | 111 | 1 | | | 193 |

TOTAL GAS PROD: 176,346 TOTAL CONDENSATE PROD: 1,350

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10850 | X | 6992 | -0- | -3858 | -0- | 6769 | 2 | 223 | 9 | N | 203 | 384 | 1 | | | 43 |
| 02 | 9996 | X | 9371 | -0- | -625 | -0- | 9071 | 2 | 300 | 9 | N | 273 | 193 | 1 | | | 123 |
| 03 | 11067 | X | 11061 | -0- | -6 | -0- | 10554 | 2 | 507 | 9 | N | 461 | 464 | 1 | | | 120 |
| 04 | 10710 | X | 9947 | -0- | -763 | -0- | 9665 | 2 | 282 | 9 | N | 256 | 185 | 1 | | | 191 |
| 05 | 11525 | X | 11525 | -0- | -0- | -0- | 11270 | 2 | 255 | 9 | N | 232 | 195 | 1 | | | 228 |
| 06 | 10763 | X | 10763 | -0- | -0- | -0- | 10526 | 2 | 237 | 9 | N | 215 | 192 | 1 | | | 251 |
| 07 | 11067 | X | 10919 | -0- | -148 | -0- | 10679 | 2 | 240 | 9 | N | 218 | 358 | 1 | | | 111 |
| 08 | 11067 | X | 10915 | -0- | -152 | -0- | 10630 | 2 | 285 | 9 | N | 259 | 191 | 1 | | | 179 |
| 09 | 10710 | X | 10686 | -0- | -24 | -0- | 10408 | 2 | 278 | 9 | N | 253 | 276 | 1 | | | 156 |
| 10 | 11398 | X | 11398 | -0- | -0- | -0- | 11116 | 2 | 282 | 9 | N | 256 | 190 | 1 | | | 222 |
| 11 | 11179 | X | 11179 | -0- | -0- | -0- | 10825 | 2 | 354 | 9 | N | 322 | 382 | 1 | | | 162 |
| 12 | 11383 | X | 11383 | -0- | -0- | -0- | 11019 | 2 | 364 | 9 | N | 331 | 189 | 1 | | | 304 |

TOTAL GAS PROD: 126,139 TOTAL CONDENSATE PROD: 3,279

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | X | 891 | -0- | -1031 | -0- | 707 | 1 | 184 | 9 | N | 167 | 182 | 1 | | | 3 |
| 02 | 2120 | X | 2120 | -0- | -0- | -0- | 606 | 1 | 1514 | 2 | N | -0- | | | | | 3 |
| 03 | 4785 | X | 4785 | -0- | -0- | -0- | 707 | 1 | 3938 | 2 | N | 127 | | | | | 130 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 04 | 4125 | X | 4125 | -0- | -0- | -0- | 684 | 1 | 3377 | 2 | N | 58 | 183 | 1 | | | 5 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 2778 | X | 2778 | -0- | -0- | -0- | 707 | 1 | 2071 | 2 | N | -0- | | | | | 5 |
| 06 | 1860 | X | 684 | -0- | -1176 | -0- | 684 | 1 | | | N | -0- | | | | | 5 |
| 07 | 1922 | X | 707 | -0- | -1215 | -0- | 707 | 1 | | | N | -0- | | | | | 5 |
| 08 | 1922 | X | 508 | -0- | -1414 | -0- | 508 | 1 | | | N | -0- | | | | | 5 |
| 09 | 4198 | X | 4198 | -0- | -0- | -0- | 684 | 1 | 3416 | 2 | N | 89 | | | | | 94 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 3925 | X | 3925 | -0- | -0- | -0- | 707 | 1 | 3113 | 2 | N | 95 | 184 | 1 | | | 5 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 846 | X | 846 | -0- | -0- | -0- | 684 | 1 | 115 | 2 | N | 43 | | | | | 48 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3113 | X | 3113 | -0- | -0- | -0- | 707 | 1 | 2260 | 2 | N | 133 | | | | | 181 |
| | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 28,680 TOTAL CONDENSATE PROD: 712

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 849 | -0- | -794 | -0- | 848 | 2 | 1 | 9 | N | 1 | | | | | 87 |
| 02 | 1008 | N | 653 | -0- | -355 | -0- | 652 | 2 | 1 | 9 | N | 1 | 68 | 1 | | | 20 |
| 03 | 1643 | N | 700 | -0- | -943 | -0- | 700 | 2 | | | N | -0- | | | | | 20 |
| 04 | 810 | N | 640 | -0- | -170 | -0- | 640 | 2 | | | N | -0- | | | | | 20 |
| 05 | 713 | N | 600 | -0- | -113 | -0- | 600 | 2 | | | N | -0- | | | | | 20 |
| 06 | 690 | N | 527 | -0- | -163 | -0- | 527 | 2 | | | N | -0- | | | | | 20 |
| 07 | 651 | N | 411 | -0- | -240 | -0- | 411 | 2 | | | N | -0- | | | | | 20 |
| 08 | 589 | N | 304 | -0- | -285 | -0- | 304 | 2 | | | N | -0- | | | | | 20 |
| 09 | 540 | N | 275 | -0- | -265 | -0- | 275 | 2 | | | N | -0- | | | | | 20 |
| 10 | 403 | N | 268 | -0- | -135 | -0- | 268 | 2 | | | N | -0- | | | | | 20 |
| 11 | 300 | N | 253 | -0- | -47 | -0- | 253 | 2 | | | N | -0- | | | | | 20 |
| 12 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 6,265 TOTAL CONDENSATE PROD: 2

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8215 | X | 4212 | -0- | -4003 | -0- | 4212 | 2 | | | N | -0- | | | | | 25 |
| 02 | 7420 | X | 4425 | -0- | -2995 | -0- | 4403 | 2 | 22 | 9 | N | 20 | | | | | 45 |
| 03 | 8215 | X | 7848 | -0- | -367 | -0- | 7848 | 2 | | | N | -0- | | | | | 45 |
| 04 | 7950 | X | 6220 | -0- | -1730 | -0- | 6220 | 2 | | | N | -0- | | | | | 45 |
| 05 | 7192 | X | 7128 | -0- | -64 | -0- | 7128 | 2 | | | N | -0- | | | | | 45 |
| 06 | 7590 | X | 6406 | -0- | -1184 | -0- | 6363 | 2 | 43 | 9 | N | 39 | | | | | 84 |
| 07 | 7843 | X | 5768 | -0- | -2075 | -0- | 864 | 1 | 4884 | 2 | N | 18 | | | | | 102 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 7843 | X | 7211 | -0- | -632 | -0- | 529 | 1 | 6675 | 2 | N | 6 | | | | | 108 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 6900 | X | 6417 | -0- | -483 | -0- | 840 | 1 | 5527 | 2 | N | 45 | 97 | 1 | | | 56 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 7130 | X | 3681 | -0- | -3449 | -0- | 793 | 1 | 2888 | 2 | N | -0- | | | | | 56 |
| 11 | 8078 | X | 8078 | -0- | -0- | -0- | 680 | 1 | 7394 | 2 | N | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7223 | X | 7197 | -0- | -26 | -0- | 432 | 1 | 6758 | 2 | N | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 74,591 TOTAL CONDENSATE PROD: 138

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 2686 | -0- | -786 | -0- | 1674 | 1 | 961 | 2 | N | 46 | | | | | 142 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 3136 | X | 2465 | -0- | -671 | -0- | 1386 | 1 | 1028 | 2 | N | 46 | | | | | 188 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 3444 | X | 3444 | -0- | -0- | -0- | 1674 | 1 | 1716 | 2 | N | 49 | 183 | 1 | | | 54 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 04 | 3643 | X | 3643 | -0- | -0- | -0- | 1620 | 1 | 1895 | 2 | N | 116 | | | | | 170 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 05 | 3697 | X | 3697 | -0- | -0- | -0- | 1674 | 1 | 1958 | 2 | N | 59 | 188 | 1 | | | 41 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 06 | 3330 | X | 3260 | -0- | -70 | -0- | 1620 | 1 | 1585 | 2 | N | 50 | | | | | 91 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 3767 | X | 3767 | -0- | -0- | -0- | 1674 | 1 | 1988 | 2 | N | 95 | | | | | 186 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 3736 | X | 3736 | -0- | -0- | -0- | 1674 | 1 | 1995 | 2 | N | 61 | 181 | 1 | | | 66 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 3360 | X | 3093 | -0- | -267 | -0- | 1620 | 1 | 1366 | 2 | N | 97 | | | | | 163 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 3472 | X | 2664 | -0- | -808 | -0- | 1674 | 1 | 883 | 2 | N | 97 | 194 | 1 | | | 66 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2327 | -0- | -1033 | -0- | 1620 | 1 | 585 | 2 | N | 111 | | | | | 177 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 3473 | X | 3473 | -0- | -0- | -0- | 1661 | 1 | 1660 | 2 | N | 138 | 173 | 1 | | | 142 |
| | | | | | | | 152 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,255 TOTAL CONDENSATE PROD: 965

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1163 | -0- | -1596 | -0- | 1063 | 2 | 100 | 9 | N | 91 | 194 | 1 | | 42 |
| 02 | 2850 | X | 2850 | -0- | -0- | -0- | 2718 | 2 | 132 | 9 | N | 120 | 42 | 1 | | 120 |
| 03 | 1953 | X | 1557 | -0- | -396 | -0- | 1478 | 2 | 79 | 9 | N | 72 | 167 | 1 | | 25 |
| 04 | 1140 | N | 722 | -0- | -418 | -0- | 660 | 2 | 62 | 9 | N | 56 | | | | 81 |
| 05 | 2759 | X | 296 | -0- | -2463 | -0- | 295 | 2 | 1 | 9 | N | 1 | 58 | 1 | | 24 |
| 06 | 8396 | X | 8396 | -0- | -0- | -0- | 8276 | 2 | 120 | 9 | N | 109 | | | | 133 |
| 07 | 2759 | X | 1930 | -0- | -829 | -0- | 1801 | 2 | 129 | 9 | N | 117 | 169 | 1 | | 81 |
| 08 | 1587 | X | 1587 | -0- | -0- | -0- | 1479 | 2 | 108 | 9 | N | 98 | 126 | 1 | | 53 |
| 09 | 2670 | X | 1756 | -0- | -914 | -0- | 1710 | 2 | 46 | 9 | N | 42 | | | | 95 |
| 10 | 2759 | X | 1747 | -0- | -1012 | -0- | 1686 | 2 | 61 | 9 | N | 55 | | | | 150 |
| 11 | 2670 | X | 2115 | -0- | -555 | -0- | 1999 | 2 | 116 | 9 | N | 105 | 147 | 1 | | 108 |
| 12 | 1922 | X | 624 | -0- | -1298 | -0- | 590 | 2 | 34 | 9 | N | 31 | | | | 139 |

TOTAL GAS PROD: 24,743 TOTAL CONDENSATE PROD: 897

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2343 | -0- | -540 | -0- | 1079 | 1 | 1049 | 2 | Y | 195 | 296 | 1 | | 20 |
| | | | | | | | 215 | 9 | | | | | | | | |
| 02 | 2604 | X | 1497 | -0- | -1107 | -0- | 974 | 1 | 343 | 2 | Y | 164 | 129 | 1 | | 55 |
| | | | | | | | 180 | 9 | | | | | | | | |
| 03 | 2573 | X | 2377 | -0- | -196 | -0- | 1079 | 1 | 1071 | 2 | Y | 206 | 149 | 1 | | 112 |
| | | | | | | | 227 | 9 | | | | | | | | |
| 04 | 2546 | X | 2546 | -0- | -0- | -0- | 1044 | 1 | 1273 | 2 | Y | 208 | 141 | 1 | | 179 |
| | | | | | | | 229 | 9 | | | | | | | | |
| 05 | 2818 | X | 2818 | -0- | -0- | -0- | 1079 | 1 | 1496 | 2 | Y | 221 | 298 | 1 | | 102 |
| | | | | | | | 243 | 9 | | | | | | | | |
| 06 | DLQ G-10 | | 2328 | -0- | 2328 | 2328 | 1044 | 1 | 1065 | 2 | Y | 199 | 277 | 1 | | 24 |
| | | | | | | | 219 | 9 | | | | | | | | |
| 07 | DLQ G-10 | | 2090 | -0- | 2090 | 4418 | 1079 | 1 | 794 | 2 | Y | 197 | 135 | 1 | | 86 |
| | | | | | | | 217 | 9 | | | | | | | | |
| 08 | DLQ G-10 | | 2289 | -0- | 2289 | 6707 | 1079 | 1 | 979 | 2 | Y | 210 | 140 | 1 | | 156 |
| | | | | | | | 231 | 9 | | | | | | | | |
| 09 | 600 | N | 2185 | -0- | 1585 | 8292 | 1044 | 1 | 1010 | 2 | Y | 119 | 243 | 1 | | 32 |
| | | | | | | | 131 | 9 | | | | | | | | |
| 10 | 3100 | N | 531 | -0- | -2569 | 5723 | 455 | 1 | 76 | 9 | Y | 69 | 27 | 1 | | 74 |
| 11 | 3000 | N | 456 | -0- | -2544 | 3179 | 324 | 1 | 132 | 9 | Y | 120 | 98 | 1 | | 96 |
| 12 | 5712 | X | 2533 | -0- | -3179 | -0- | 335 | 1 | 2019 | 2 | Y | 163 | 193 | 1 | | 66 |
| | | | | | | | 179 | 9 | | | | | | | | |

TOTAL GAS PROD: 23,993 TOTAL CONDENSATE PROD: 2,071

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2868 | X | 2868 | -0- | -0- | -0- | 1079 | 1 | 1723 | 2 | N | 60 | | | | | 240 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 2492 | X | 2038 | -0- | -454 | -0- | 766 | 1 | 1231 | 2 | N | 37 | 88 | 1 | | | 189 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3627 | X | 2049 | -0- | -1578 | -0- | 1079 | 1 | 942 | 2 | N | 25 | | | | | 214 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 04 | 3510 | X | 1526 | -0- | -1984 | -0- | 1044 | 1 | 462 | 2 | N | 18 | | | | | 232 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 05 | 3627 | X | 2082 | -0- | -1545 | -0- | 1079 | 1 | 975 | 2 | N | 25 | | | | | 257 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 06 | 2790 | X | 1957 | -0- | -833 | -0- | 1044 | 1 | 786 | 2 | N | 115 | | | | | 372 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 07 | 2366 | X | 2366 | -0- | -0- | -0- | 1079 | 1 | 1254 | 2 | N | 30 | 307 | 1 | | | 95 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 3043 | X | 3043 | -0- | -0- | -0- | 1079 | 1 | 1925 | 2 | N | 35 | | | | | 130 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 2488 | X | 2488 | -0- | -0- | -0- | 1044 | 1 | 1389 | 2 | N | 50 | | | | | 180 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 2356 | X | 2139 | -0- | -217 | -0- | 1079 | 1 | 1017 | 2 | N | 39 | | | | | 219 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2493 | -0- | -447 | -0- | 1038 | 1 | 1402 | 2 | N | 48 | 30 | 1 | | | 237 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3038 | X | 1505 | -0- | -1533 | -0- | 944 | 1 | 533 | 2 | N | 25 | | | | | 262 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,554 TOTAL CONDENSATE PROD: 507

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 4229 | -0- | -142 | -0- | 1079 | 1 | 2899 | 2 | N | 228 | 375 | 1 | | | 39 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 02 | 3948 | X | 3551 | -0- | -397 | -0- | 925 | 1 | 2430 | 2 | N | 178 | | | | | 217 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 03 | 4464 | X | 3191 | -0- | -1273 | -0- | 1009 | 1 | 2011 | 2 | N | 155 | 191 | 1 | | | 181 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 04 | 4320 | X | 3291 | -0- | -1029 | -0- | 985 | 1 | 2142 | 2 | N | 149 | 185 | 1 | | | 145 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 05 | 4464 | X | 3243 | -0- | -1221 | -0- | 892 | 1 | 2263 | 2 | N | 80 | | | | | 225 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 5484 | X | 5484 | -0- | -0- | -0- | 1009 | 1 | 4222 | 2 | N | 230 | 186 | 1 | | | 269 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 07 | 4392 | X | 4392 | -0- | -0- | -0- | 1043 | 1 | 3158 | 2 | N | 174 | 185 | 1 | | | 258 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 08 | 4423 | X | 4423 | -0- | -0- | -0- | 4252 | 2 | 171 | 9 | N | 155 | 191 | 1 | | | 222 |
| 09 | 5250 | X | 4624 | -0- | -626 | -0- | 887 | 1 | 3557 | 2 | N | 164 | 192 | 1 | | | 194 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 5425 | X | 4036 | -0- | -1389 | -0- | 713 | 1 | 3207 | 2 | N | 105 | 196 | 1 | | | 103 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 5348 | X | 5348 | -0- | -0- | -0- | 671 | 1 | 4565 | 2 | N | 102 | | | | | 205 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 5520 | X | 5520 | -0- | -0- | -0- | 818 | 1 | 4625 | 2 | N | 70 | | | | | 275 |
| | | | | | | | 77 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,332 TOTAL CONDENSATE PROD: 1,790

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1906 | N | 1906 | -0- | -0- | -0- | 793 | 1 | 1044 | 2 | N | 63 | 155 | 1 | | | 196 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 1862 | N | 1862 | -0- | -0- | -0- | 623 | 1 | 1140 | 2 | N | 90 | 91 | 1 | | | 195 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1776 | -0- | -84 | -0- | 850 | 1 | 865 | 2 | N | 55 | 90 | 1 | | | 160 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 1830 | N | 1375 | -0- | -455 | -0- | 850 | 1 | 455 | 2 | N | 64 | | | | | 224 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 05 | 2077 | N | 1705 | -0- | -372 | -0- | 878 | 1 | 755 | 2 | N | 65 | 147 | 1 | | | 142 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 06 | 1710 | N | 907 | -0- | -803 | -0- | 850 | 1 | 57 | 9 | N | 52 | | | | | 194 |
| 07 | 1481 | N | 1481 | -0- | -0- | -0- | 878 | 1 | 550 | 2 | N | 48 | 80 | 1 | | | 162 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1441 | -0- | -264 | -0- | 850 | 1 | 533 | 2 | N | 53 | 56 | 1 | | | 159 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 1511 | N | 1511 | -0- | -0- | -0- | 850 | 1 | 598 | 2 | N | 57 | | | | | 216 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 1613 | N | 1613 | -0- | -0- | -0- | 878 | 1 | 661 | 2 | N | 67 | | | | | 283 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1320 | -0- | -60 | -0- | 832 | 1 | 424 | 2 | N | 58 | 40 | 1 | | | 301 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 1699 | N | 1699 | -0- | -0- | -0- | 860 | 1 | 766 | 2 | N | 66 | 164 | 1 | | | 203 |
| | | | | | | | 73 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,596 TOTAL CONDENSATE PROD: 738

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4712 | X | 4178 | -0- | -534 | -0- | 4099 | 2 | 79 | 9 | N | 72 | | | | | 141 |
| 02 | 3864 | X | 3833 | -0- | -31 | -0- | 3755 | 2 | 78 | 9 | N | 71 | | | | | 212 |
| 03 | 4278 | X | 4251 | -0- | -27 | -0- | 4216 | 2 | 35 | 9 | N | 32 | 133 | 1 | | | 111 |
| 04 | 4155 | X | 4155 | -0- | -0- | -0- | 4149 | 2 | 6 | 9 | N | 5 | | | | | 116 |
| 05 | 4247 | X | 4201 | -0- | -46 | -0- | 4201 | 2 | | | N | -0- | | | | | 116 |
| 06 | 4110 | X | 3949 | -0- | -161 | -0- | 3936 | 2 | 13 | 9 | N | 12 | | | | | 128 |
| 07 | 4309 | X | 3469 | -0- | -840 | -0- | 3424 | 2 | 45 | 9 | N | 41 | | | | | 169 |
| 08 | 4309 | X | 3686 | -0- | -623 | -0- | 3657 | 2 | 29 | 9 | N | 26 | 132 | 1 | | | 63 |
| 09 | 4170 | X | 3625 | -0- | -545 | -0- | 3550 | 2 | 75 | 9 | N | 68 | | | | | 131 |
| 10 | 4300 | X | 4300 | -0- | -0- | -0- | 4217 | 2 | 83 | 9 | N | 75 | | | | | 206 |
| 11 | 3960 | X | 3260 | -0- | -700 | -0- | 3207 | 2 | 53 | 9 | N | 48 | 108 | 1 | | | 146 |
| 12 | 3751 | X | 3394 | -0- | -357 | -0- | 3309 | 2 | 85 | 9 | N | 77 | 35 | 1 | | | 188 |

TOTAL GAS PROD: 46,301 TOTAL CONDENSATE PROD: 527

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4540 | X | 4540 | -0- | -0- | -0- | 4466 | 2 | 74 | 9 | N | 67 | | | | | 72 |
| 02 | 6078 | X | 6078 | -0- | -0- | -0- | 5962 | 2 | 116 | 9 | N | 105 | 113 | 1 | | | 64 |
| 03 | 6720 | X | 6720 | -0- | -0- | -0- | 6591 | 2 | 129 | 9 | N | 117 | 174 | 1 | | | 7 |
| 04 | 7099 | X | 7099 | -0- | -0- | -0- | 6969 | 2 | 130 | 9 | N | 118 | | | | | 125 |
| 05 | 5997 | X | 5997 | -0- | -0- | -0- | 5920 | 2 | 77 | 9 | N | 70 | 183 | 1 | | | 12 |
| 06 | 4170 | X | -0- | -0- | -4170 | -0- | | | | | N | 55 | | | | | 67 |
| 07 | 4309 | X | 3796 | -0- | -513 | -0- | 3743 | 2 | 53 | 9 | N | 48 | | | | | 115 |
| 08 | 4309 | X | 2962 | -0- | -1347 | -0- | 2940 | 2 | 22 | 9 | N | 20 | 82 | 1 | | | 53 |
| 09 | 4170 | X | 2784 | -0- | -1386 | -0- | 2743 | 2 | 41 | 9 | N | 37 | | | | | 90 |
| 10 | 4309 | X | 1327 | -0- | -2982 | -0- | 1282 | 2 | 45 | 9 | N | 41 | 126 | 1 | | | 5 |
| 11 | 3660 | X | 2452 | -0- | -1208 | -0- | 2345 | 2 | 107 | 9 | N | 97 | | | | | 102 |
| 12 | 3782 | X | 1202 | -0- | -2580 | -0- | 1154 | 2 | 48 | 9 | N | 44 | 38 | 1 | | | 108 |

TOTAL GAS PROD: 44,957 TOTAL CONDENSATE PROD: 819

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5931 | X | 5931 | -0- | -0- | -0- | 5880 | 2 | 51 | 9 | N | 46 | 188 | 1 | | | 97 |
| 02 | 4956 | X | 4734 | -0- | -222 | -0- | 4714 | 2 | 20 | 9 | N | 18 | | | | | 115 |
| 03 | 5487 | X | 4945 | -0- | -542 | -0- | 4813 | 2 | 132 | 9 | N | 120 | 169 | 1 | | | 66 |
| 04 | 5310 | X | 4863 | -0- | -447 | -0- | 4717 | 2 | 146 | 9 | N | 133 | | | | | 199 |
| 05 | 5487 | X | 1856 | -0- | -3631 | -0- | 1773 | 2 | 83 | 9 | N | 75 | 180 | 1 | | | 94 |
| 06 | 5310 | X | 4789 | -0- | -521 | -0- | 4677 | 2 | 112 | 9 | N | 102 | | | | | 196 |
| 07 | 5239 | X | 3266 | -0- | -1973 | -0- | 3186 | 2 | 80 | 9 | N | 73 | 187 | 1 | | | 82 |
| 08 | 5022 | X | 3789 | -0- | -1233 | -0- | 3708 | 2 | 81 | 9 | N | 74 | | | | | 156 |
| 09 | 4860 | X | 3919 | -0- | -941 | -0- | 3808 | 2 | 111 | 9 | N | 101 | 135 | 1 | | | 122 |
| 10 | 4960 | X | 4256 | -0- | -704 | -0- | 4165 | 2 | 91 | 9 | N | 83 | | | | | 205 |
| 11 | 4800 | X | 3043 | -0- | -1757 | -0- | 2959 | 2 | 84 | 9 | N | 76 | 176 | 1 | | | 105 |
| 12 | 4061 | X | 3496 | -0- | -565 | -0- | 3373 | 2 | 123 | 9 | N | 112 | | | | | 217 |

TOTAL GAS PROD: 48,887 TOTAL CONDENSATE PROD: 1,013

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11842 | X | 11480 | -0- | -362 | -0- | 11253 | 2 | 227 | 9 | N | 206 | 199 | 1 | | | 269 |
| 02 | 10696 | X | 10292 | -0- | -404 | -0- | 10030 | 2 | 262 | 9 | N | 238 | 130 | 1 | | | 377 |
| 03 | 11842 | X | 11234 | -0- | -608 | -0- | 11014 | 2 | 220 | 9 | N | 200 | 345 | 1 | | | 232 |
| 04 | 11340 | X | 10341 | -0- | -999 | -0- | 10128 | 2 | 213 | 9 | N | 194 | 195 | 1 | | | 231 |
| 05 | 11532 | X | 10698 | -0- | -834 | -0- | 10486 | 2 | 212 | 9 | N | 193 | 194 | 1 | | | 230 |
| 06 | 11100 | X | 9856 | -0- | -1244 | -0- | 9663 | 2 | 193 | 9 | N | 175 | 184 | 1 | | | 221 |
| 07 | 11408 | X | 10201 | -0- | -1207 | -0- | 10021 | 2 | 180 | 9 | N | 164 | 188 | 1 | | | 197 |
| 08 | 11222 | X | 10334 | -0- | -888 | -0- | 10158 | 2 | 176 | 9 | N | 160 | 182 | 1 | | | 175 |
| 09 | 10350 | X | 9920 | -0- | -430 | -0- | 9731 | 2 | 189 | 9 | N | 172 | | | | | 347 |
| 10 | 10695 | X | 10122 | -0- | -573 | -0- | 9928 | 2 | 194 | 9 | N | 176 | 378 | 1 | | | 145 |
| 11 | 9990 | X | 9879 | -0- | -111 | -0- | 9649 | 2 | 230 | 9 | N | 209 | 188 | 1 | | | 166 |
| 12 | 10323 | X | 10318 | -0- | -5 | -0- | 10066 | 2 | 252 | 9 | N | 229 | 190 | 1 | | | 205 |

TOTAL GAS PROD: 124,675 TOTAL CONDENSATE PROD: 2,316

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 179 | 168 | 1 | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3996 | X | 3996 | -0- | -0- | -0- | 3842 | 2 | 154 | 9 | Y | 140 | 75 | 1 | 117 |
| 02 | 2569 | X | 2569 | -0- | -0- | -0- | 2440 | 2 | 129 | 9 | Y | 117 | 151 | 1 | 83 |
| 03 | 2730 | X | 2730 | -0- | -0- | -0- | 2561 | 2 | 169 | 9 | Y | 154 | 149 | 1 | 88 |
| 04 | 3204 | X | 3204 | -0- | -0- | -0- | 3069 | 2 | 135 | 9 | Y | 123 | 151 | 1 | 60 |
| 05 | 3496 | X | 3496 | -0- | -0- | -0- | 3350 | 2 | 146 | 9 | Y | 133 | 77 | 1 | 116 |
| 06 | DLQ G-10 | | 2800 | -0- | 2800 | 2800 | 2711 | 2 | 89 | 9 | Y | 81 | 147 | 1 | 50 |
| 07 | DLQ G-10 | | 2783 | -0- | 2783 | 5583 | 2628 | 2 | 155 | 9 | Y | 141 | 145 | 1 | 46 |
| 08 | DLQ G-10 | | 3083 | -0- | 3083 | 8666 | 2934 | 2 | 149 | 9 | Y | 135 | 141 | 1 | 40 |
| 09 | 11985 | X | 3319 | -0- | -8666 | -0- | 3200 | 2 | 119 | 9 | Y | 108 | 73 | 1 | 75 |
| 10 | 3469 | X | 3469 | -0- | -0- | -0- | 3333 | 2 | 136 | 9 | Y | 124 | 144 | 1 | 55 |
| 11 | 3227 | X | 3227 | -0- | -0- | -0- | 3083 | 2 | 144 | 9 | Y | 131 | 72 | 1 | 114 |
| 12 | 3441 | X | 3376 | -0- | -65 | -0- | 3244 | 2 | 132 | 9 | Y | 120 | 148 | 1 | 86 |

TOTAL GAS PROD: 38,052 TOTAL CONDENSATE PROD: 1,507

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7350 | X | 7350 | -0- | -0- | -0- | 1391 | 1 | 5804 | 2 | N | 141 | 183 | 1 | 280 |
| | | | | | | | 155 | 9 | | | | | | | |
| 02 | 5451 | X | 5451 | -0- | -0- | -0- | 1108 | 1 | 4199 | 2 | N | 131 | 172 | 1 | 239 |
| | | | | | | | 144 | 9 | | | | | | | |
| 03 | 6118 | X | 6118 | -0- | -0- | -0- | 1114 | 1 | 4885 | 2 | N | 108 | | | 347 |
| | | | | | | | 119 | 9 | | | | | | | |
| 04 | 5684 | X | 5684 | -0- | -0- | -0- | 1152 | 1 | 4482 | 2 | N | 45 | | | 392 |
| | | | | | | | 50 | 9 | | | | | | | |
| 05 | 4376 | X | 4376 | -0- | -0- | -0- | 1053 | 1 | 3139 | 2 | N | 167 | 382 | 1 | 177 |
| | | | | | | | 184 | 9 | | | | | | | |
| 06 | 7080 | X | 7080 | -0- | -0- | -0- | 1114 | 1 | 5790 | 2 | N | 160 | | | 337 |
| | | | | | | | 176 | 9 | | | | | | | |
| 07 | 7236 | X | 7236 | -0- | -0- | -0- | 1172 | 1 | 5848 | 2 | N | 196 | 180 | 1 | 353 |
| | | | | | | | 216 | 9 | | | | | | | |
| 08 | 8342 | X | 8342 | -0- | -0- | -0- | 1125 | 1 | 7009 | 2 | N | 189 | 192 | 1 | 350 |
| | | | | | | | 208 | 9 | | | | | | | |
| 09 | 7683 | X | 7683 | -0- | -0- | -0- | 1152 | 1 | 6312 | 2 | N | 199 | 192 | 1 | 357 |
| | | | | | | | 219 | 9 | | | | | | | |
| 10 | 7958 | X | 7958 | -0- | -0- | -0- | 1075 | 1 | 6619 | 2 | N | 240 | 182 | 1 | 415 |
| | | | | | | | 264 | 9 | | | | | | | |
| 11 | 7094 | X | 7094 | -0- | -0- | -0- | 955 | 1 | 5908 | 2 | N | 210 | 194 | 1 | 431 |
| | | | | | | | 231 | 9 | | | | | | | |
| 12 | 7144 | X | 7144 | -0- | -0- | -0- | 1076 | 1 | 5812 | 2 | N | 233 | 195 | 1 | 469 |
| | | | | | | | 256 | 9 | | | | | | | |

TOTAL GAS PROD: 81,516 TOTAL CONDENSATE PROD: 2,019

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4846 | X | 4846 | -0- | -0- | -0- | 4727 | 2 | 119 | 9 | N | 108 | | | 316 |
| 02 | 4172 | X | 4143 | -0- | -29 | -0- | 4030 | 2 | 113 | 9 | N | 103 | 193 | 1 | 226 |
| 03 | 4734 | X | 4734 | -0- | -0- | -0- | 4603 | 2 | 131 | 9 | N | 119 | 182 | 1 | 163 |
| 04 | 6446 | X | 6446 | -0- | -0- | -0- | 6328 | 2 | 118 | 9 | N | 107 | | | 270 |
| 05 | 13294 | X | 13294 | -0- | -0- | -0- | 13154 | 2 | 140 | 9 | N | 127 | 189 | 1 | 208 |
| 06 | 5127 | X | 5127 | -0- | -0- | -0- | 4987 | 2 | 140 | 9 | N | 127 | 175 | 1 | 160 |
| 07 | 5424 | X | 5424 | -0- | -0- | -0- | 5294 | 2 | 130 | 9 | N | 118 | 191 | 1 | 87 |
| 08 | 5333 | X | 5333 | -0- | -0- | -0- | 5215 | 2 | 118 | 9 | N | 107 | | | 194 |
| 09 | 4980 | X | 4749 | -0- | -231 | -0- | 4622 | 2 | 127 | 9 | N | 115 | | | 309 |
| 10 | 5746 | X | 5746 | -0- | -0- | -0- | 5618 | 2 | 128 | 9 | N | 116 | 193 | 1 | 232 |
| 11 | 6590 | X | 6590 | -0- | -0- | -0- | 6414 | 2 | 176 | 9 | N | 160 | 191 | 1 | 201 |
| 12 | 6817 | X | 6817 | -0- | -0- | -0- | 6662 | 2 | 155 | 9 | N | 141 | | | 342 |

TOTAL GAS PROD: 73,249 TOTAL CONDENSATE PROD: 1,448

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 6128 | -0- | -1126 | -0- | 5981 | 2 | 147 | 9 | Y | 134 | | | | | 342 |
| 02 | 6552 | X | 5495 | -0- | -1057 | -0- | 5388 | 2 | 107 | 9 | Y | 97 | 197 | 1 | | | 242 |
| 03 | 7192 | X | 7159 | -0- | -33 | -0- | 7025 | 2 | 134 | 9 | Y | 122 | 186 | 1 | | | 178 |
| 04 | 6864 | X | 6864 | -0- | -0- | -0- | 6702 | 2 | 162 | 9 | Y | 147 | | | | | 325 |
| 05 | 11819 | X | 11819 | -0- | -0- | -0- | 11675 | 2 | 144 | 9 | Y | 131 | 195 | 1 | | | 261 |
| 06 | DLQ G-10 | | 7098 | -0- | 7098 | 7098 | 6916 | 2 | 182 | 9 | Y | 165 | 188 | 1 | | | 238 |
| 07 | DLQ G-10 | | 7200 | -0- | 7200 | 14298 | 7060 | 2 | 140 | 9 | Y | 127 | 193 | 1 | | | 172 |
| 08 | DLQ G-10 | | 7659 | -0- | 7659 | 21957 | 7460 | 2 | 199 | 9 | Y | 181 | | | | | 353 |
| 09 | 29724 | X | 7767 | -0- | -21957 | -0- | 7451 | 2 | 316 | 9 | Y | 287 | 353 | 1 | | | 287 |
| 10 | 8966 | X | 8966 | -0- | -0- | -0- | 8639 | 2 | 327 | 9 | Y | 297 | 384 | 1 | | | 200 |
| 11 | 8351 | X | 8351 | -0- | -0- | -0- | 7970 | 2 | 381 | 9 | Y | 346 | 193 | 1 | | | 353 |
| 12 | 8885 | X | 8885 | -0- | -0- | -0- | 8516 | 2 | 369 | 9 | Y | 335 | 387 | 1 | | | 301 |

TOTAL GAS PROD: 93,391 TOTAL CONDENSATE PROD: 2,369

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1298 | -0- | -500 | -0- | 335 | 1 | 891 | 2 | N | 65 | 184 | 1 | | | 26 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1514 | -0- | -26 | -0- | 287 | 1 | 1154 | 2 | N | 66 | | | | | 92 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 1853 | N | 1853 | -0- | -0- | -0- | 335 | 1 | 1499 | 2 | N | 17 | | | | | 109 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 1699 | N | 1699 | -0- | -0- | -0- | 324 | 1 | 1352 | 2 | N | 21 | | | | | 130 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 05 | 1674 | N | 1462 | -0- | -212 | -0- | 335 | 1 | 1110 | 2 | N | 15 | | | | | 145 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1413 | -0- | -387 | -0- | 324 | 1 | 1072 | 2 | N | 15 | | | | | 160 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1268 | -0- | -499 | -0- | 335 | 1 | 918 | 2 | N | 14 | 148 | 1 | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1523 | N | 1523 | -0- | -0- | -0- | 335 | 1 | 1135 | 2 | N | 48 | | | | | 74 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 1537 | N | 1537 | -0- | -0- | -0- | 324 | 1 | 1129 | 2 | N | 76 | | | | | 150 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 1763 | N | 1763 | -0- | -0- | -0- | 510 | 1 | 1197 | 2 | N | 51 | 168 | 1 | | | 33 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1902 | N | 1902 | -0- | -0- | -0- | 850 | 1 | 1032 | 2 | N | 18 | | | | | 51 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1967 | N | 1967 | -0- | -0- | -0- | 878 | 1 | 1045 | 2 | N | 40 | | | | | 91 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,199 TOTAL CONDENSATE PROD: 446

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7874 | X | 5925 | -0- | -1949 | -0- | 5779 | 2 | 146 | 9 | N | 133 | 192 | 1 | | | 146 |
| 02 | 7112 | X | 5222 | -0- | -1890 | -0- | 5132 | 2 | 90 | 9 | N | 82 | 156 | 1 | | | 72 |
| 03 | 7433 | X | 7433 | -0- | -0- | -0- | 7262 | 2 | 171 | 9 | N | 155 | | | | | 227 |
| 04 | 6840 | X | 5450 | -0- | -1390 | -0- | 5317 | 2 | 133 | 9 | N | 121 | | | | | 348 |
| 05 | 6634 | X | 3045 | -0- | -3589 | -0- | 3011 | 2 | 34 | 9 | N | 31 | 187 | 1 | | | 192 |
| 06 | 7200 | X | 5135 | -0- | -2065 | -0- | 5039 | 2 | 96 | 9 | N | 87 | 188 | 1 | | | 91 |
| 07 | 7440 | X | 5125 | -0- | -2315 | -0- | 5034 | 2 | 91 | 9 | N | 83 | | | | | 174 |
| 08 | 7440 | X | 5897 | -0- | -1543 | -0- | 5862 | 2 | 35 | 9 | N | 32 | 162 | 1 | | | 44 |
| 09 | 6324 | X | 6324 | -0- | -0- | -0- | 6149 | 2 | 175 | 9 | N | 159 | | | | | 203 |
| 10 | 5301 | X | 4589 | -0- | -712 | -0- | 4527 | 2 | 62 | 9 | N | 56 | 182 | 1 | | | 77 |
| 11 | 5700 | X | 2350 | -0- | -3350 | -0- | 2330 | 2 | 20 | 9 | N | 18 | | | | | 95 |
| 12 | 6541 | X | 2194 | -0- | -4347 | -0- | 2194 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 58,689 TOTAL CONDENSATE PROD: 957

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9672 | X | 9186 | -0- | -486 | -0- | 1018 | 1 | 7720 | 2 | N | 407 | 392 | 1 | | | 279 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 02 | 8596 | X | 7827 | -0- | -769 | -0- | 771 | 1 | 6641 | 2 | N | 377 | 372 | 1 | | | 284 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 03 | 9331 | X | 9114 | -0- | -217 | -0- | 1079 | 1 | 7537 | 2 | N | 453 | 379 | 1 | | | 358 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 04 | 9030 | X | 8394 | -0- | -636 | -0- | 1044 | 1 | 7020 | 2 | N | 300 | 381 | 1 | | | 277 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 05 | 9238 | X | 8914 | -0- | -324 | -0- | 1079 | 1 | 7361 | 2 | N | 431 | 547 | 1 | | | 161 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 06 | 8880 | X | 8507 | -0- | -373 | -0- | 1044 | 1 | 7104 | 2 | N | 326 | 164 | 1 | | | 323 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 07 | 9114 | X | 8838 | -0- | -276 | -0- | 1079 | 1 | 7438 | 2 | N | 292 | 378 | 1 | | | 237 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 08 | 9114 | X | 8560 | -0- | -554 | -0- | 1079 | 1 | 7130 | 2 | N | 319 | 370 | 1 | | | 186 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 09 | 8640 | X | 8195 | -0- | -445 | -0- | 1028 | 1 | 6837 | 2 | N | 300 | 192 | 1 | | | 294 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 10 | 8928 | X | 8064 | -0- | -864 | -0- | 1044 | 1 | 6673 | 2 | N | 315 | 366 | 1 | | | 243 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 11 | 8550 | X | 7959 | -0- | -591 | -0- | 1038 | 1 | 6569 | 2 | N | 320 | 383 | 1 | | | 180 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 12 | 8835 | X | 4129 | -0- | -4706 | -0- | 1074 | 1 | 2637 | 2 | N | 380 | 391 | 1 | | | 169 |
| | | | | | | | 418 | 9 | | | | | | | | | |

TOTAL GAS PROD: 97,687 TOTAL CONDENSATE PROD: 4,220

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 71 | -0- | 71 | 2058 | 71 | 2 | | | Y | -0- | | | | | 74 |
| 02 | DLQ G-10 | | 1792 | -0- | 1792 | 3850 | 1538 | 2 | 254 | 9 | Y | 231 | | | | | 305 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 3850 | | | | | Y | 1 | 181 | 1 | | | 125 |
| 04 | DLQ G-10 | | 82 | -0- | 82 | 3932 | 82 | 2 | | | Y | -0- | | | | | 125 |
| 05 | 3932 | X | -0- | -0- | -3932 | -0- | | | | | Y | -0- | | | | | 125 |
| 06 | 82 | X | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | 125 |
| 07 | 1984 | X | 174 | -0- | -1810 | -0- | 174 | 2 | | | Y | -0- | | | | | 125 |
| 08 | 96 | X | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 125 |
| 09 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 125 |
| 10 | 2098 | X | 2098 | -0- | -0- | -0- | 2030 | 2 | 68 | 9 | Y | 62 | | | | | 187 |
| 11 | 180 | X | 11 | -0- | -169 | -0- | 2 | 2 | 9 | 9 | Y | 8 | 181 | 1 | | | 14 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 4,497 TOTAL CONDENSATE PROD: 302

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3162 | X | 2222 | -0- | -940 | -0- | 2160 | 2 | 62 | 9 | N | 56 | 45 | 1 | | | 192 |
| 02 | 2772 | X | 2279 | -0- | -493 | -0- | 2251 | 2 | 28 | 9 | N | 25 | 100 | 1 | | | 117 |
| 03 | 3636 | X | 3636 | -0- | -0- | -0- | 3581 | 2 | 55 | 9 | N | 50 | | | | | 167 |
| 04 | 3979 | X | 3979 | -0- | -0- | -0- | 3924 | 2 | 55 | 9 | N | 50 | | | | | 217 |
| 05 | 3859 | X | 3859 | -0- | -0- | -0- | 3809 | 2 | 50 | 9 | N | 45 | | | | | 262 |
| 06 | 3663 | X | 3663 | -0- | -0- | -0- | 3624 | 2 | 39 | 9 | N | 35 | 188 | 1 | | | 109 |
| 07 | 3718 | X | 3718 | -0- | -0- | -0- | 3694 | 2 | 24 | 9 | N | 22 | | | | | 131 |
| 08 | 3627 | X | 3591 | -0- | -36 | -0- | 3528 | 2 | 63 | 9 | N | 57 | 50 | 1 | | | 138 |
| 09 | 3510 | X | 3451 | -0- | -59 | -0- | 3386 | 2 | 65 | 9 | N | 59 | | | | | 197 |
| 10 | 3627 | X | 3530 | -0- | -97 | -0- | 3482 | 2 | 48 | 9 | N | 44 | | | | | 241 |
| 11 | 3510 | X | 2776 | -0- | -734 | -0- | 2730 | 2 | 46 | 9 | N | 42 | | | | | 283 |
| 12 | 3627 | X | 3406 | -0- | -221 | -0- | 3403 | 2 | 3 | 9 | N | 3 | 193 | 1 | | | 93 |

TOTAL GAS PROD: 40,110 TOTAL CONDENSATE PROD: 488

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 958 | N | 958 | -0- | -0- | -0- | 595 | 1 | 348 | 2 | N | 14 | | | | | 61 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 3100 | N | 4531 | -0- | 1431 | 1431 | 878 | 1 | 3645 | 2 | N | 7 | | | | | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 3000 | N | 2702 | -0- | -298 | 1133 | 850 | 1 | 1823 | 2 | N | 26 | | | | | 94 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 2677 | N | 1544 | -0- | -1133 | -0- | 800 | 1 | 721 | 2 | N | 21 | | | | | 115 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 60 | X | 60 | -0- | -0- | -0- | 52 | 2 | 8 | 9 | N | 7 | | | | | 122 |
| 09 | 72 | X | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | 76 | 1 | | | 46 |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 9,867 TOTAL CONDENSATE PROD: 75

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 3449 | -0- | -2007 | -0- | 593 | 1 | 2806 | 2 | N | 45 | | | 174 |
| | | | | | | | 50 | 9 | | | | | | | |
| 02 | 4948 | X | 4948 | -0- | -0- | -0- | 502 | 1 | 4348 | 2 | N | 89 | | | 263 |
| | | | | | | | 98 | 9 | | | | | | | |
| 03 | 5456 | X | 4974 | -0- | -482 | -0- | 707 | 1 | 4048 | 2 | N | 199 | 199 | 1 | 263 |
| | | | | | | | 219 | 9 | | | | | | | |
| 04 | 5080 | X | 5080 | -0- | -0- | -0- | 684 | 1 | 4309 | 2 | N | 79 | 195 | 1 | 147 |
| | | | | | | | 87 | 9 | | | | | | | |
| 05 | 5487 | X | 5068 | -0- | -419 | -0- | 707 | 1 | 4300 | 2 | N | 55 | 48 | 1 | 154 |
| | | | | | | | 61 | 9 | | | | | | | |
| 06 | 5310 | X | 5008 | -0- | -302 | -0- | 684 | 1 | 4256 | 2 | N | 62 | | | 216 |
| | | | | | | | 68 | 9 | | | | | | | |
| 07 | 5587 | X | 5587 | -0- | -0- | -0- | 707 | 1 | 4463 | 2 | N | 379 | 403 | 1 | 192 |
| | | | | | | | 417 | 9 | | | | | | | |
| 08 | 5239 | X | 5114 | -0- | -125 | -0- | 707 | 1 | 4339 | 2 | N | 62 | 139 | 1 | 115 |
| | | | | | | | 68 | 9 | | | | | | | |
| 09 | 5070 | X | 4482 | -0- | -588 | -0- | 684 | 1 | 3715 | 2 | N | 75 | | | 190 |
| | | | | | | | 83 | 9 | | | | | | | |
| 10 | 5580 | X | 3897 | -0- | -1683 | -0- | 707 | 1 | 3138 | 2 | N | 47 | | | 237 |
| | | | | | | | 52 | 9 | | | | | | | |
| 11 | 5400 | X | 3865 | -0- | -1535 | -0- | 669 | 1 | 3130 | 2 | N | 60 | 157 | 1 | 140 |
| | | | | | | | 66 | 9 | | | | | | | |
| 12 | 5580 | X | 4044 | -0- | -1536 | -0- | 707 | 1 | 3258 | 2 | N | 72 | | | 212 |
| | | | | | | | 79 | 9 | | | | | | | |

TOTAL GAS PROD: 55,516 TOTAL CONDENSATE PROD: 1,224

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3525 | -0- | -784 | -0- | 3475 | 2 | 50 | 9 | N | 45 | | | 237 |
| 02 | 3892 | X | 3890 | -0- | -2 | -0- | 3832 | 2 | 58 | 9 | N | 53 | 25 | 1 | 265 |
| 03 | 4309 | X | 4079 | -0- | -230 | -0- | 4016 | 2 | 63 | 9 | N | 57 | 203 | 1 | 119 |
| 04 | 3990 | X | 3511 | -0- | -479 | -0- | 3454 | 2 | 57 | 9 | N | 52 | | | 171 |
| 05 | 4309 | X | 3667 | -0- | -642 | -0- | 3613 | 2 | 54 | 9 | N | 49 | | | 220 |
| 06 | 4208 | X | 4208 | -0- | -0- | -0- | 4172 | 2 | 36 | 9 | N | 33 | | | 253 |
| 07 | 7934 | X | 7934 | -0- | -0- | -0- | 7882 | 2 | 52 | 9 | N | 47 | 97 | 1 | 203 |
| 08 | 4092 | X | 3959 | -0- | -133 | -0- | 3915 | 2 | 44 | 9 | N | 40 | | | 243 |
| 09 | 4200 | X | 3407 | -0- | -793 | -0- | 3346 | 2 | 61 | 9 | N | 55 | 99 | 1 | 199 |
| 10 | 4681 | X | 3203 | -0- | -1478 | -0- | 3162 | 2 | 41 | 9 | N | 37 | | | 236 |
| 11 | 5439 | X | 5439 | -0- | -0- | -0- | 5386 | 2 | 53 | 9 | N | 48 | 61 | 1 | 223 |
| 12 | 4681 | X | 3373 | -0- | -1308 | -0- | 3308 | 2 | 65 | 9 | N | 59 | | | 282 |

TOTAL GAS PROD: 50,195 TOTAL CONDENSATE PROD: 575

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4433 | X | 3371 | -0- | -1062 | -0- | 3275 | 2 | 96 | 9 | N | 87 | 176 | 1 | 133 |
| 02 | 3612 | X | 3154 | -0- | -458 | -0- | 3090 | 2 | 64 | 9 | N | 58 | | | 191 |
| 03 | 3937 | X | 3057 | -0- | -880 | -0- | 2987 | 2 | 70 | 9 | N | 64 | | | 255 |
| 04 | 3596 | X | 3596 | -0- | -0- | -0- | 3523 | 2 | 73 | 9 | N | 66 | 189 | 1 | 132 |
| 05 | 10813 | X | 10813 | -0- | -0- | -0- | 10730 | 2 | 83 | 9 | N | 75 | | | 207 |
| 06 | 3390 | X | 2978 | -0- | -412 | -0- | 2804 | 2 | 174 | 9 | N | 158 | 183 | 1 | 182 |
| 07 | 3720 | X | 3359 | -0- | -361 | -0- | 3279 | 2 | 80 | 9 | N | 73 | 173 | 1 | 82 |
| 08 | 5239 | X | 4356 | -0- | -883 | -0- | 4292 | 2 | 64 | 9 | N | 58 | | | 140 |
| 09 | 5070 | X | 3581 | -0- | -1489 | -0- | 3487 | 2 | 94 | 9 | N | 85 | | | 225 |
| 10 | 5239 | X | 4463 | -0- | -776 | -0- | 4401 | 2 | 62 | 9 | N | 56 | 183 | 1 | 98 |
| 11 | 4230 | X | 3038 | -0- | -1192 | -0- | 2968 | 2 | 70 | 9 | N | 64 | | | 162 |
| 12 | 4371 | X | 3080 | -0- | -1291 | -0- | 3008 | 2 | 72 | 9 | N | 65 | | | 227 |

TOTAL GAS PROD: 48,846 TOTAL CONDENSATE PROD: 909

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6572 | X | 6243 | -0- | -329 | -0- | 6125 | 2 | 118 | 9 | N | 107 | 197 | 1 | | | 157 |
| 02 | 5908 | X | 5555 | -0- | -353 | -0- | 5447 | 2 | 108 | 9 | N | 98 | | | | | 255 |
| 03 | 6417 | X | 6397 | -0- | -20 | -0- | 6302 | 2 | 95 | 9 | N | 86 | 254 | 1 | | | 87 |
| 04 | 6150 | X | 5961 | -0- | -189 | -0- | 5874 | 2 | 87 | 9 | N | 79 | | | | | 166 |
| 05 | 6231 | X | 6039 | -0- | -192 | -0- | 5955 | 2 | 84 | 9 | N | 76 | 113 | 1 | | | 129 |
| 06 | 6180 | X | 5777 | -0- | -403 | -0- | 5694 | 2 | 83 | 9 | N | 75 | | | | | 204 |
| 07 | 6386 | X | 4843 | -0- | -1543 | -0- | 4785 | 2 | 58 | 9 | N | 53 | 125 | 1 | | | 132 |
| 08 | 6386 | X | 17 | -0- | -6369 | -0- | 17 | 2 | | | N | -0- | | | | | 132 |
| 09 | 5970 | X | -0- | -0- | -5970 | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 6045 | X | -0- | -0- | -6045 | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 5790 | X | 8 | -0- | -5782 | -0- | 6 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 12 | 4836 | X | -0- | -0- | -4836 | -0- | | | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: 40,840 TOTAL CONDENSATE PROD: 576

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6366 | X | 6366 | -0- | -0- | -0- | 878 | 1 | 5375 | 2 | N | 103 | 193 | 1 | | | 114 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 6244 | X | 6244 | -0- | -0- | -0- | 765 | 1 | 5368 | 2 | N | 101 | | | | | 215 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 03 | 6533 | X | 6533 | -0- | -0- | -0- | 878 | 1 | 5539 | 2 | N | 105 | 129 | 1 | | | 191 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 04 | 7129 | X | 7129 | -0- | -0- | -0- | 850 | 1 | 6193 | 2 | N | 78 | | | | | 269 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 05 | 7670 | X | 7670 | -0- | -0- | -0- | 765 | 1 | 6835 | 2 | N | 64 | 193 | 1 | | | 140 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 06 | 7129 | X | 7129 | -0- | -0- | -0- | 850 | 1 | 6188 | 2 | N | 83 | 125 | 1 | | | 98 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 07 | 6479 | X | 5884 | -0- | -595 | -0- | 850 | 1 | 4973 | 2 | N | 55 | | | | | 153 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 6479 | X | 5284 | -0- | -1195 | -0- | 878 | 1 | 4375 | 2 | N | 28 | | | | | 181 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 6451 | X | 6451 | -0- | -0- | -0- | 850 | 1 | 5531 | 2 | N | 64 | 109 | 1 | | | 136 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 6479 | X | 5792 | -0- | -687 | -0- | 781 | 1 | 4955 | 2 | N | 51 | | | | | 187 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 7003 | X | 7003 | -0- | -0- | -0- | 793 | 1 | 6119 | 2 | N | 83 | | | | | 270 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 6479 | X | 4529 | -0- | -1950 | -0- | 821 | 1 | 3664 | 2 | N | 40 | 193 | 1 | | | 117 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 76,014 TOTAL CONDENSATE PROD: 855

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 18 | -0- | -478 | -0- | 18 | 2 | | | N | -0- | | | | | 74 |
| 02 | 140 | X | 15 | -0- | -125 | -0- | 15 | 2 | | | N | -0- | | | | | 74 |
| 03 | 62 | X | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | 74 |
| 04 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 62 | X | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | 74 |
| 06 | 30 | X | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 74 |
| 07 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 31 | X | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 74 |
| 09 | 30 | X | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | 74 |
| 10 | 31 | X | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 74 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 31 | X | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 173 TOTAL CONDENSATE PROD: -0-

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 32 |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | 32 |
| 09 | 60 | N | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 32 |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 155 TOTAL CONDENSATE PROD: -0-

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2709 | X | 2709 | -0- | -0- | -0- | 878<br>118 | 1<br>9 | 1713 | 2 | N | 107 | 36 | 1 | | | 229 |
| 02 | 2156 | X | 2155 | -0- | -1 | -0- | 793<br>127 | 1<br>9 | 1235 | 2 | N | 115 | 171 | 1 | | | 173 |
| 03 | 2387 | X | 1891 | -0- | -496 | -0- | 878<br>99 | 1<br>9 | 914 | 2 | N | 90 | 64 | 1 | | | 199 |
| 04 | 2310 | X | 1724 | -0- | -586 | -0- | 850<br>94 | 1<br>9 | 780 | 2 | N | 85 | | | | | 284 |
| 05 | 2387 | X | 2376 | -0- | -11 | -0- | 878<br>92 | 1<br>9 | 1406 | 2 | N | 84 | 192 | 1 | | | 176 |
| 06 | 2592 | X | 2592 | -0- | -0- | -0- | 850<br>106 | 1<br>9 | 1636 | 2 | N | 96 | | | | | 272 |
| 07 | 2387 | X | 2313 | -0- | -74 | -0- | 878<br>116 | 1<br>9 | 1319 | 2 | N | 105 | 187 | 1 | | | 190 |
| 08 | 2387 | X | 1804 | -0- | -583 | -0- | 878<br>88 | 1<br>9 | 838 | 2 | N | 80 | 99 | 1 | | | 171 |
| 09 | 2310 | N | 1582 | -0- | -728 | -0- | 850<br>127 | 1<br>9 | 605 | 2 | N | 115 | 75 | 1 | | | 211 |
| 10 | 2325 | N | 1877 | -0- | -448 | -0- | 878<br>98 | 1<br>9 | 901 | 2 | N | 89 | 189 | 1 | | | 111 |
| 11 | 1740 | N | 1057 | -0- | -683 | -0- | 832<br>98 | 1<br>9 | 127 | 2 | N | 89 | | | | | 200 |
| 12 | 1773 | N | 1773 | -0- | -0- | -0- | 878<br>109 | 1<br>9 | 786 | 2 | N | 99 | | | | | 299 |

TOTAL GAS PROD: 23,853 TOTAL CONDENSATE PROD: 1,154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 6008 | -0- | -68 | -0- | 5925 | 2 | 83 | 9 | N | 75 | 166 | 1 | | | 101 |
| 02 | 5718 | X | 5718 | -0- | -0- | -0- | 5629 | 2 | 89 | 9 | N | 81 | | | | | 182 |
| 03 | 6405 | X | 6405 | -0- | -0- | -0- | 6292 | 2 | 113 | 9 | N | 103 | 109 | 1 | | | 176 |
| 04 | 6129 | X | 6129 | -0- | -0- | -0- | 6057 | 2 | 72 | 9 | N | 65 | | | | | 241 |
| 05 | 6324 | X | 6144 | -0- | -180 | -0- | 6105 | 2 | 39 | 9 | N | 35 | 74 | 1 | | | 202 |
| 06 | 6210 | X | 5892 | -0- | -318 | -0- | 5864 | 2 | 28 | 9 | N | 25 | | | | | 227 |
| 07 | 6417 | X | 6075 | -0- | -342 | -0- | 6053 | 2 | 22 | 9 | N | 20 | 63 | 1 | | | 184 |
| 08 | 6417 | X | 6036 | -0- | -381 | -0- | 6018 | 2 | 18 | 9 | N | 16 | | | | | 200 |
| 09 | 6120 | X | 5825 | -0- | -295 | -0- | 5814 | 2 | 11 | 9 | N | 10 | | | | | 210 |
| 10 | 6138 | X | 5990 | -0- | -148 | -0- | 5937 | 2 | 53 | 9 | N | 48 | 168 | 1 | | | 90 |
| 11 | 5880 | X | 5658 | -0- | -222 | -0- | 5650 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 12 | 6076 | X | 5918 | -0- | -158 | -0- | 5860 | 2 | 58 | 9 | N | 53 | | | | | 150 |

TOTAL GAS PROD: 71,798 TOTAL CONDENSATE PROD: 538

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4931 | X | 4931 | -0- | -0- | -0- | 4931 | 2 | | | N | -0- | | | | | 101 |
| 02 | 3220 | X | 3187 | -0- | -33 | -0- | 3113 | 2 | 74 | 9 | N | 67 | 107 | 1 | | | 61 |
| 03 | 5555 | X | 5555 | -0- | -0- | -0- | 5555 | 2 | | | N | -0- | | | | | 61 |
| 04 | 4208 | X | 4208 | -0- | -0- | -0- | 4146 | 2 | 62 | 9 | N | 56 | | | | | 117 |
| 05 | 4616 | X | 4616 | -0- | -0- | -0- | 4616 | 2 | | | N | -0- | | | | | 117 |
| 06 | 4962 | X | 4962 | -0- | -0- | -0- | 4879 | 2 | 83 | 9 | N | 75 | 89 | 1 | | | 103 |
| 07 | 5085 | X | 5085 | -0- | -0- | -0- | 5043 | 2 | 42 | 9 | N | 38 | | | | | 141 |
| 08 | 4368 | X | 4368 | -0- | -0- | -0- | 4368 | 2 | | | N | -0- | 82 | 1 | | | 59 |
| 09 | 4436 | X | 4436 | -0- | -0- | -0- | 4378 | 2 | 58 | 9 | N | 53 | | | | | 112 |
| 10 | 4544 | X | 4544 | -0- | -0- | -0- | 4544 | 2 | | | N | -0- | | | | | 112 |
| 11 | 3450 | X | 1979 | -0- | -1471 | -0- | 1979 | 2 | | | N | -0- | | | | | 112 |
| 12 | 3565 | X | 1425 | -0- | -2140 | -0- | 1425 | 2 | | | N | -0- | | | | | 112 |

TOTAL GAS PROD: 49,296 TOTAL CONDENSATE PROD: 289

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1438 | -0- | -329 | -0- | 1352 | 2 | 86 | 9 | N | 78 | | | | | 111 |
| 02 | 1876 | X | 644 | -0- | -1232 | -0- | 568 | 2 | 76 | 9 | N | 69 | | | | | 180 |
| 03 | 2077 | X | 1125 | -0- | -952 | -0- | 1012 | 2 | 113 | 9 | N | 103 | 191 | 1 | | | 92 |
| 04 | 2010 | X | 404 | -0- | -1606 | -0- | 335 | 2 | 69 | 9 | N | 63 | | | | | 155 |
| 05 | 1483 | X | 1483 | -0- | -0- | -0- | 1411 | 2 | 72 | 9 | N | 65 | 195 | 1 | | | 25 |
| 06 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | 22 | | | | | 47 |
| 07 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | 42 | | | | | 89 |
| 08 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | 30 | | | | | 119 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 95 | 1 | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 33 |
| 12 | 1559 | N | 1559 | -0- | -0- | -0- | 1509 | 2 | 50 | 9 | N | 45 | | | | | 78 |

TOTAL GAS PROD: 6,653 TOTAL CONDENSATE PROD: 526

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5207 | X | 5207 | -0- | -0- | -0- | 4908 | 2 | 299 | 9 | Y | 272 | 383 | 1 | 69 |
| 02 | 4788 | X | 4102 | -0- | -686 | -0- | 3830 | 2 | 272 | 9 | Y | 247 | 194 | 1 | 122 |
| 03 | 5301 | X | 5278 | -0- | -23 | -0- | 5159 | 2 | 119 | 9 | Y | 108 | 172 | 1 | 58 |
| 04 | 5227 | X | 5227 | -0- | -0- | -0- | 4934 | 2 | 293 | 9 | Y | 266 | 163 | 1 | 161 |
| 05 | 5270 | X | 4428 | -0- | -842 | -0- | 4382 | 2 | 46 | 9 | Y | 42 | 75 | 1 | 128 |
| 06 | DLQ G-10 | | 4354 | -0- | 4354 | 4354 | 4224 | 2 | 130 | 9 | Y | 118 | 85 | 1 | 161 |
| 07 | DLQ G-10 | | 4604 | -0- | 4604 | 8958 | 4495 | 2 | 109 | 9 | Y | 99 | 187 | 1 | 73 |
| 08 | DLQ G-10 | | 4630 | -0- | 4630 | 13588 | 4624 | 2 | 6 | 9 | Y | 5 | | | 78 |
| 09 | 18702 | X | 5114 | -0- | -13588 | -0- | 5059 | 2 | 55 | 9 | Y | 50 | | | 128 |
| 10 | 5215 | X | 5215 | -0- | -0- | -0- | 5003 | 2 | 212 | 9 | Y | 193 | 135 | 1 | 186 |
| 11 | 5644 | X | 5644 | -0- | -0- | -0- | 5297 | 2 | 347 | 9 | Y | 315 | 346 | 1 | 155 |
| 12 | 6051 | X | 6051 | -0- | -0- | -0- | 5775 | 2 | 276 | 9 | Y | 251 | 184 | 1 | 222 |

TOTAL GAS PROD: 59,854 TOTAL CONDENSATE PROD: 1,966

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1803 | -0- | -429 | -0- | 552 | 1 | 1203 | 2 | N | 44 | | | 109 |
| | | | | | | | 48 | 9 | | | | | | | |
| 02 | 2893 | X | 2893 | -0- | -0- | -0- | 566 | 1 | 2274 | 2 | N | 48 | | | 157 |
| | | | | | | | 53 | 9 | | | | | | | |
| 03 | 4122 | X | 4122 | -0- | -0- | -0- | 850 | 1 | 3162 | 2 | N | 100 | 189 | 1 | 68 |
| | | | | | | | 110 | 9 | | | | | | | |
| 04 | 5650 | X | 5650 | -0- | -0- | -0- | 807 | 1 | 4788 | 2 | N | 50 | | | 118 |
| | | | | | | | 55 | 9 | | | | | | | |
| 05 | 2883 | X | 1222 | -0- | -1661 | -0- | 878 | 1 | 290 | 2 | N | 49 | | | 167 |
| | | | | | | | 54 | 9 | | | | | | | |
| 06 | 3600 | X | 3600 | -0- | -0- | -0- | 850 | 1 | 2595 | 2 | N | 141 | 191 | 1 | 117 |
| | | | | | | | 155 | 9 | | | | | | | |
| 07 | 2883 | X | 2712 | -0- | -171 | -0- | 878 | 1 | 1627 | 2 | N | 188 | 209 | 1 | 96 |
| | | | | | | | 207 | 9 | | | | | | | |
| 08 | 2883 | X | 2317 | -0- | -566 | -0- | 878 | 1 | 1319 | 2 | N | 109 | 131 | 1 | 74 |
| | | | | | | | 120 | 9 | | | | | | | |
| 09 | 2790 | X | 2469 | -0- | -321 | -0- | 850 | 1 | 1491 | 2 | N | 116 | | | 190 |
| | | | | | | | 128 | 9 | | | | | | | |
| 10 | 2883 | X | 2669 | -0- | -214 | -0- | 878 | 1 | 1650 | 2 | N | 128 | 190 | 1 | 128 |
| | | | | | | | 141 | 9 | | | | | | | |
| 11 | 2790 | X | 2652 | -0- | -138 | -0- | 850 | 1 | 1660 | 2 | N | 129 | 97 | 1 | 160 |
| | | | | | | | 142 | 9 | | | | | | | |
| 12 | 2839 | X | 2839 | -0- | -0- | -0- | 878 | 1 | 1805 | 2 | N | 142 | 189 | 1 | 113 |
| | | | | | | | 156 | 9 | | | | | | | |

TOTAL GAS PROD: 34,948 TOTAL CONDENSATE PROD: 1,244

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 2832 | -0- | -609 | -0- | 2819 | 2 | 13 | 9 | N | 12 | | | 130 |
| 02 | 2716 | X | 1225 | -0- | -1491 | -0- | 1169 | 2 | 56 | 9 | N | 51 | | | 181 |
| 03 | 3007 | X | 2571 | -0- | -436 | -0- | 2549 | 2 | 22 | 9 | N | 20 | | | 201 |
| 04 | 2910 | X | 1022 | -0- | -1888 | -0- | 935 | 2 | 87 | 9 | N | 79 | | | 280 |
| 05 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | N | 122 | | | 402 |
| 06 | 2730 | X | 2113 | -0- | -617 | -0- | 1994 | 2 | 119 | 9 | N | 108 | 408 | 1 | 102 |
| 07 | 2573 | X | 1799 | -0- | -774 | -0- | 1693 | 2 | 106 | 9 | N | 96 | | | 198 |
| 08 | 2573 | X | 2081 | -0- | -492 | -0- | 1997 | 2 | 84 | 9 | N | 76 | 191 | 1 | 83 |
| 09 | 2100 | X | 1291 | -0- | -809 | -0- | 1204 | 2 | 87 | 9 | N | 79 | 58 | 1 | 104 |
| 10 | 2969 | X | 2969 | -0- | -0- | -0- | 2845 | 2 | 124 | 9 | N | 113 | | | 217 |
| 11 | 2100 | X | 2013 | -0- | -87 | -0- | 1950 | 2 | 63 | 9 | N | 57 | 166 | 1 | 108 |
| 12 | 2077 | X | 721 | -0- | -1356 | -0- | 684 | 2 | 37 | 9 | N | 34 | | | 142 |

TOTAL GAS PROD: 20,637 TOTAL CONDENSATE PROD: 847

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6944 | X | 5953 | -0- | -991 | -0- | 5745 | 2 | 208 | 9 | N | 189 | 185 | 1 | | | 100 |
| 02 | 6468 | X | 5746 | -0- | -722 | -0- | 5551 | 2 | 195 | 9 | N | 177 | | | | | 277 |
| 03 | 7891 | X | 7891 | -0- | -0- | -0- | 7613 | 2 | 278 | 9 | N | 253 | 174 | 1 | | | 356 |
| 04 | 7324 | X | 7324 | -0- | -0- | -0- | 7081 | 2 | 243 | 9 | N | 221 | 187 | 1 | | | 390 |
| 05 | 6541 | X | 2733 | -0- | -3808 | -0- | 2546 | 2 | 187 | 9 | N | 170 | 194 | 1 | | | 366 |
| 06 | 6930 | X | 5120 | -0- | -1810 | -0- | 5006 | 2 | 114 | 9 | N | 104 | 368 | 1 | | | 102 |
| 07 | 7291 | X | 7291 | -0- | -0- | -0- | 7169 | 2 | 122 | 9 | N | 111 | | | | | 213 |
| 08 | 8870 | X | 8870 | -0- | -0- | -0- | 8791 | 2 | 79 | 9 | N | 72 | 183 | 1 | | | 102 |
| 09 | 7319 | X | 7319 | -0- | -0- | -0- | 7133 | 2 | 186 | 9 | N | 169 | | | | | 271 |
| 10 | 8844 | X | 8844 | -0- | -0- | -0- | 8620 | 2 | 224 | 9 | N | 204 | 192 | 1 | | | 283 |
| 11 | 7637 | X | 7637 | -0- | -0- | -0- | 7394 | 2 | 243 | 9 | N | 221 | 194 | 1 | | | 310 |
| 12 | 7550 | X | 7550 | -0- | -0- | -0- | 7419 | 2 | 131 | 9 | N | 119 | 194 | 1 | | | 235 |

TOTAL GAS PROD: 82,278 TOTAL CONDENSATE PROD: 2,010

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4867 | X | 4044 | -0- | -823 | -0- | 3978 | 2 | 66 | 9 | N | 60 | | | | | 266 |
| 02 | 5107 | X | 5107 | -0- | -0- | -0- | 5030 | 2 | 77 | 9 | N | 70 | 157 | 1 | | | 179 |
| 03 | 4836 | X | 4705 | -0- | -131 | -0- | 4677 | 2 | 28 | 9 | N | 25 | 51 | 1 | | | 153 |
| 04 | 4782 | X | 4782 | -0- | -0- | -0- | 4746 | 2 | 36 | 9 | N | 33 | | | | | 186 |
| 05 | 5642 | X | 4655 | -0- | -987 | -0- | 4609 | 2 | 46 | 9 | N | 42 | 99 | 1 | | | 129 |
| 06 | 5460 | X | 4566 | -0- | -894 | -0- | 4505 | 2 | 61 | 9 | N | 55 | | | | | 184 |
| 07 | 5642 | X | 4848 | -0- | -794 | -0- | 4743 | 2 | 105 | 9 | N | 95 | 70 | 1 | | | 209 |
| 08 | 4929 | X | 4675 | -0- | -254 | -0- | 4645 | 2 | 30 | 9 | N | 27 | | | | | 236 |
| 09 | 4770 | X | 4682 | -0- | -88 | -0- | 4648 | 2 | 34 | 9 | N | 31 | 80 | 1 | | | 187 |
| 10 | 5038 | X | 5038 | -0- | -0- | -0- | 5013 | 2 | 25 | 9 | N | 23 | | | | | 210 |
| 11 | 4862 | X | 4862 | -0- | -0- | -0- | 4836 | 2 | 26 | 9 | N | 24 | | | | | 234 |
| 12 | 5326 | X | 5326 | -0- | -0- | -0- | 5322 | 2 | 4 | 9 | N | 4 | | | | | 238 |

TOTAL GAS PROD: 57,290 TOTAL CONDENSATE PROD: 489

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5423 | X | 5423 | -0- | -0- | -0- | 1384 | 1 | 3641 | 2 | N | 362 | 192 | 1 | | | 293 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 02 | 4847 | X | 4847 | -0- | -0- | -0- | 1187 | 1 | 3297 | 2 | N | 330 | 383 | 1 | | | 240 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 03 | 5505 | X | 5505 | -0- | -0- | -0- | 1295 | 1 | 3753 | 2 | N | 415 | 373 | 1 | | | 282 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 04 | 5016 | X | 5016 | -0- | -0- | -0- | 1339 | 1 | 3262 | 2 | N | 377 | 381 | 1 | | | 278 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 05 | 4613 | X | 4613 | -0- | -0- | -0- | 1339 | 1 | 2834 | 2 | N | 400 | 373 | 1 | | | 305 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 06 | 5146 | X | 5146 | -0- | -0- | -0- | 1295 | 1 | 3470 | 2 | N | 346 | 184 | 1 | | | 467 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 07 | 5145 | X | 5145 | -0- | -0- | -0- | 1384 | 1 | 3370 | 2 | N | 355 | 385 | 1 | | | 437 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 08 | 4720 | X | 4720 | -0- | -0- | -0- | 1327 | 1 | 3107 | 2 | N | 260 | 192 | 1 | | | 505 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 09 | 4703 | X | 4703 | -0- | -0- | -0- | 1339 | 1 | 2948 | 2 | N | 378 | 336 | 1 | | | 547 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 10 | 4643 | X | 4643 | -0- | -0- | -0- | 1249 | 1 | 3042 | 2 | N | 320 | 373 | 1 | | | 494 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 11 | 3911 | X | 3911 | -0- | -0- | -0- | 1059 | 1 | 2500 | 2 | N | 320 | 376 | 1 | | | 438 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 12 | 4438 | X | 4438 | -0- | -0- | -0- | 1295 | 1 | 2796 | 2 | N | 315 | 192 | 1 | | | 561 |
| | | | | | | | 347 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,110 TOTAL CONDENSATE PROD: 4,178

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5673 | X | 4241 | -0- | -1432 | -0- | 4127 | 2 | 114 | 9 | N | 104 | 174 | 1 | | | 180 |
| 02 | 3080 | X | 2320 | -0- | -760 | -0- | 2265 | 2 | 55 | 9 | N | 50 | | | | | 230 |
| 03 | 2418 | X | 1534 | -0- | -884 | -0- | 1501 | 2 | 33 | 9 | N | 30 | | | | | 260 |
| 04 | 4110 | X | 108 | -0- | -4002 | -0- | 93 | 2 | 15 | 9 | N | 14 | | | | | 274 |
| 05 | 4247 | X | -0- | -0- | -4247 | -0- | | | | | N | 28 | | | | | 302 |
| 06 | 4110 | X | 1256 | -0- | -2854 | -0- | 1194 | 2 | 62 | 9 | N | 56 | 159 | 1 | | | 199 |
| 07 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | N | 13 | | | | | 212 |
| 08 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 212 |
| 09 | 1260 | X | 148 | -0- | -1112 | -0- | 148 | 2 | | | N | -0- | | | | | 212 |
| 10 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | N | 1 | 48 | 1 | | | 165 |
| 11 | 1260 | X | 84 | -0- | -1176 | -0- | 84 | 2 | | | N | -0- | | | | | 165 |
| 12 | 1222 | X | 1222 | -0- | -0- | -0- | 1203 | 2 | 19 | 9 | N | 17 | | | | | 182 |

TOTAL GAS PROD: 10,913 TOTAL CONDENSATE PROD: 313

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3906 | X | 3787 | -0- | -119 | -0- | 3594 | 2 | 193 | 9 | N | 175 | 191 | 1 | | | 167 |
| 02 | 3562 | X | 3562 | -0- | -0- | -0- | 3373 | 2 | 189 | 9 | N | 172 | | | | | 339 |
| 03 | 3751 | X | 3440 | -0- | -311 | -0- | 3239 | 2 | 201 | 9 | N | 183 | 358 | 1 | | | 164 |
| 04 | 3660 | X | 3580 | -0- | -80 | -0- | 3436 | 2 | 144 | 9 | N | 131 | 185 | 1 | | | 110 |
| 05 | 8642 | X | 8642 | -0- | -0- | -0- | 8550 | 2 | 92 | 9 | N | 84 | | | | | 194 |
| 06 | 3810 | X | 1432 | -0- | -2378 | -0- | 1301 | 2 | 131 | 9 | N | 119 | 184 | 1 | | | 129 |
| 07 | 3937 | X | 2481 | -0- | -1456 | -0- | 2336 | 2 | 145 | 9 | N | 132 | 161 | 1 | | | 100 |
| 08 | 4678 | X | 4678 | -0- | -0- | -0- | 4604 | 2 | 74 | 9 | N | 67 | | | | | 167 |
| 09 | 4140 | X | 2646 | -0- | -1494 | -0- | 2540 | 2 | 106 | 9 | N | 96 | | | | | 263 |
| 10 | 4278 | X | 3800 | -0- | -478 | -0- | 3667 | 2 | 133 | 9 | N | 121 | 168 | 1 | | | 216 |
| 11 | 4140 | X | 3030 | -0- | -1110 | -0- | 2876 | 2 | 154 | 9 | N | 140 | 167 | 1 | | | 189 |
| 12 | 4278 | X | 3124 | -0- | -1154 | -0- | 2933 | 2 | 191 | 9 | N | 174 | 195 | 1 | | | 168 |

TOTAL GAS PROD: 44,202 TOTAL CONDENSATE PROD: 1,594

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6271 | X | 6271 | -0- | -0- | -0- | 1043 | 1 | 5076 | 2 | N | 138 | 199 | 1 | | | 135 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 5508 | X | 5508 | -0- | -0- | -0- | 766 | 1 | 4585 | 2 | N | 143 | 179 | 1 | | | 99 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 6736 | X | 6736 | -0- | -0- | -0- | 1044 | 1 | 5573 | 2 | N | 108 | | | | | 207 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 5389 | X | 5389 | -0- | -0- | -0- | 957 | 1 | 4301 | 2 | N | 119 | 191 | 1 | | | 135 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 05 | 4340 | X | 3281 | -0- | -1059 | -0- | 1079 | 1 | 2070 | 2 | N | 120 | 183 | 1 | | | 72 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 06 | 6630 | X | 6630 | -0- | -0- | -0- | 1044 | 1 | 5431 | 2 | N | 141 | 177 | 1 | | | 36 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 07 | 4340 | X | 3541 | -0- | -799 | -0- | 1079 | 1 | 2302 | 2 | N | 145 | 145 | 1 | | | 36 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3111 | -0- | -1229 | -0- | 1079 | 1 | 1850 | 2 | N | 165 | 58 | 1 | | | 143 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 09 | 4200 | X | 2819 | -0- | -1381 | -0- | 1044 | 1 | 1648 | 2 | N | 115 | 153 | 1 | | | 105 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 4340 | X | 3354 | -0- | -986 | -0- | 1079 | 1 | 2109 | 2 | N | 151 | 194 | 1 | | | 62 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 4200 | X | 2880 | -0- | -1320 | -0- | 1044 | 1 | 1750 | 2 | N | 78 | | | | | 140 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 3534 | X | 1485 | -0- | -2049 | -0- | 1009 | 1 | 329 | 2 | N | 134 | 186 | 1 | | | 88 |
| | | | | | | | 147 | 9 | | | | | | | | | |

TOTAL GAS PROD: 51,005 TOTAL CONDENSATE PROD: 1,557

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 5330 | -0- | -157 | -0- | 5045 | 2 | 285 | 9 | Y | 259 | 170 | 1 | | | 221 |
| 02 | 4928 | X | 4438 | -0- | -490 | -0- | 4194 | 2 | 244 | 9 | Y | 222 | 178 | 1 | | | 265 |
| 03 | 5570 | X | 5570 | -0- | -0- | -0- | 5286 | 2 | 284 | 9 | Y | 258 | 374 | 1 | | | 149 |
| 04 | 5280 | X | 5241 | -0- | -39 | -0- | 4992 | 2 | 249 | 9 | Y | 226 | 192 | 1 | | | 183 |
| 05 | 5332 | X | 5182 | -0- | -150 | -0- | 4922 | 2 | 260 | 9 | Y | 236 | 291 | 1 | | | 128 |
| 06 | DLQ G-10 | | 5314 | -0- | 5314 | 5314 | 5149 | 2 | 165 | 9 | Y | 150 | 152 | 1 | | | 126 |
| 07 | DLQ G-10 | | 5983 | -0- | 5983 | 11297 | 5676 | 2 | 307 | 9 | Y | 279 | 186 | 1 | | | 219 |
| 08 | DLQ G-10 | | 5840 | -0- | 5840 | 17137 | 5568 | 2 | 272 | 9 | Y | 247 | 355 | 1 | | | 111 |
| 09 | 22758 | X | 5621 | -0- | -17137 | -0- | 5388 | 2 | 233 | 9 | Y | 212 | 140 | 1 | | | 183 |
| 10 | 6063 | X | 6063 | -0- | -0- | -0- | 5870 | 2 | 193 | 9 | Y | 175 | 194 | 1 | | | 164 |
| 11 | 5967 | X | 5967 | -0- | -0- | -0- | 5679 | 2 | 288 | 9 | Y | 262 | 275 | 1 | | | 151 |
| 12 | 6537 | X | 6537 | -0- | -0- | -0- | 6275 | 2 | 262 | 9 | Y | 238 | 171 | 1 | | | 218 |

TOTAL GAS PROD: 67,086 TOTAL CONDENSATE PROD: 2,764

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5992 | X | 5992 | -0- | -0- | -0- | 5744 | 2 | 248 | 9 | N | 225 | 352 | 1 | | | 290 |
| 02 | 5671 | X | 5671 | -0- | -0- | -0- | 5495 | 2 | 176 | 9 | N | 160 | 177 | 1 | | | 273 |
| 03 | 5311 | X | 5311 | -0- | -0- | -0- | 5116 | 2 | 195 | 9 | N | 177 | 195 | 1 | | | 255 |
| 04 | 5330 | X | 5330 | -0- | -0- | -0- | 5145 | 2 | 185 | 9 | N | 168 | | | | | 423 |
| 05 | 6820 | X | 6820 | -0- | -0- | -0- | 6571 | 2 | 249 | 9 | N | 226 | 195 | 1 | | | 454 |
| 06 | 8372 | X | 8372 | -0- | -0- | -0- | 8112 | 2 | 260 | 9 | N | 236 | 370 | 1 | | | 320 |
| 07 | 4441 | X | 4441 | -0- | -0- | -0- | 4113 | 2 | 328 | 9 | N | 298 | 41 | 1 | | | 577 |
| 08 | 3364 | X | 3364 | -0- | -0- | -0- | 3145 | 2 | 219 | 9 | N | 199 | 379 | 1 | | | 397 |
| 09 | 2848 | X | 2848 | -0- | -0- | -0- | 2710 | 2 | 138 | 9 | N | 125 | 39 | 1 | | | 483 |
| 10 | 1450 | X | 1450 | -0- | -0- | -0- | 1189 | 2 | 261 | 9 | N | 237 | 254 | 1 | | | 466 |
| 11 | 2771 | X | 2771 | -0- | -0- | -0- | 2534 | 2 | 237 | 9 | N | 215 | 415 | 1 | | | 266 |
| 12 | 5831 | X | 5831 | -0- | -0- | -0- | 5550 | 2 | 281 | 9 | N | 255 | 188 | 1 | | | 333 |

TOTAL GAS PROD: 58,201 TOTAL CONDENSATE PROD: 2,521

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13733 | X | 7994 | -0- | -5739 | -0- | 7914 | 2 | 80 | 9 | N | 73 | | | | | 564 |
| 02 | 12404 | X | 8629 | -0- | -3775 | -0- | 8526 | 2 | 103 | 9 | N | 94 | 176 | 1 | | | 482 |
| 03 | 13547 | X | 12907 | -0- | -640 | -0- | 12667 | 2 | 240 | 9 | N | 218 | | | | | 700 |
| 04 | 11460 | X | 8789 | -0- | -2671 | -0- | 8530 | 2 | 259 | 9 | N | 235 | 191 | 1 | | | 744 |
| 05 | 10571 | X | 6056 | -0- | -4515 | -0- | 5783 | 2 | 273 | 9 | N | 248 | 195 | 1 | | | 797 |
| 06 | 12480 | X | 11543 | -0- | -937 | -0- | 11187 | 2 | 356 | 9 | N | 324 | 576 | 1 | | | 545 |
| 07 | 12896 | X | 9668 | -0- | -3228 | -0- | 9370 | 2 | 298 | 9 | N | 271 | 185 | 1 | | | 631 |
| 08 | 12896 | X | 9284 | -0- | -3612 | -0- | 9047 | 2 | 237 | 9 | N | 215 | 187 | 1 | | | 659 |
| 09 | 11550 | X | 8589 | -0- | -2961 | -0- | 8242 | 2 | 347 | 9 | N | 315 | 183 | 1 | | | 791 |
| 10 | 13942 | X | 13942 | -0- | -0- | -0- | 13602 | 2 | 340 | 9 | N | 309 | 330 | 1 | | | 770 |
| 11 | 13794 | X | 13794 | -0- | -0- | -0- | 13502 | 2 | 292 | 9 | N | 265 | 378 | 1 | | | 657 |
| 12 | 14286 | X | 14286 | -0- | -0- | -0- | 13996 | 2 | 290 | 9 | N | 264 | 181 | 1 | | | 740 |

TOTAL GAS PROD: 125,481 TOTAL CONDENSATE PROD: 2,831

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7628 | X | 7628 | -0- | -0- | -0- | 7042 | 2 | 586 | 9 | N | 533 | 590 | 1 | | | 321 |
| 02 | 7018 | X | 7018 | -0- | -0- | -0- | 6521 | 2 | 497 | 9 | N | 452 | 383 | 1 | | | 390 |
| 03 | 7720 | X | 7720 | -0- | -0- | -0- | 7160 | 2 | 560 | 9 | N | 509 | 371 | 1 | | | 528 |
| 04 | 8899 | X | 8899 | -0- | -0- | -0- | 8261 | 2 | 638 | 9 | N | 580 | 748 | 1 | | | 360 |
| 05 | 5673 | X | 4871 | -0- | -802 | -0- | 4257 | 2 | 614 | 9 | N | 558 | 391 | 1 | | | 527 |
| 06 | 7192 | X | 7192 | -0- | -0- | -0- | 6669 | 2 | 523 | 9 | N | 475 | 756 | 1 | | | 246 |
| 07 | 5673 | X | 4695 | -0- | -978 | -0- | 4234 | 2 | 461 | 9 | N | 419 | 400 | 1 | | | 265 |
| 08 | 5673 | X | 4819 | -0- | -854 | -0- | 4356 | 2 | 463 | 9 | N | 421 | 363 | 1 | | | 323 |
| 09 | 5490 | X | 5000 | -0- | -490 | -0- | 4397 | 2 | 603 | 9 | N | 548 | 539 | 1 | | | 332 |
| 10 | 5673 | X | 5429 | -0- | -244 | -0- | 4751 | 2 | 678 | 9 | N | 616 | 561 | 1 | | | 387 |
| 11 | 5490 | X | 5048 | -0- | -442 | -0- | 4520 | 2 | 528 | 9 | N | 480 | 574 | 1 | | | 293 |
| 12 | 5510 | X | 5510 | -0- | -0- | -0- | 4813 | 2 | 697 | 9 | N | 634 | 545 | 1 | | | 382 |

TOTAL GAS PROD: 73,829 TOTAL CONDENSATE PROD: 6,225

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6012 | X | 6012 | -0- | -0- | -0- | 5675 | 2 | 337 | 9 | N | 306 | 203 | 1 | | | 194 |
| 02 | 6479 | X | 6479 | -0- | -0- | -0- | 6129 | 2 | 350 | 9 | N | 318 | 379 | 1 | | | 133 |
| 03 | 7315 | X | 7315 | -0- | -0- | -0- | 6929 | 2 | 386 | 9 | N | 351 | 190 | 1 | | | 294 |
| 04 | 6650 | X | 6650 | -0- | -0- | -0- | 6297 | 2 | 353 | 9 | N | 321 | 373 | 1 | | | 242 |
| 05 | 5078 | X | 5078 | -0- | -0- | -0- | 4756 | 2 | 322 | 9 | N | 293 | 382 | 1 | | | 153 |
| 06 | 6065 | X | 6065 | -0- | -0- | -0- | 5725 | 2 | 340 | 9 | N | 309 | 190 | 1 | | | 272 |
| 07 | 4578 | X | 4578 | -0- | -0- | -0- | 4292 | 2 | 286 | 9 | N | 260 | 346 | 1 | | | 186 |
| 08 | 4223 | X | 4223 | -0- | -0- | -0- | 3966 | 2 | 257 | 9 | N | 234 | 187 | 1 | | | 233 |
| 09 | 4060 | X | 4060 | -0- | -0- | -0- | 3756 | 2 | 304 | 9 | N | 276 | 378 | 1 | | | 131 |
| 10 | 4522 | X | 4522 | -0- | -0- | -0- | 4228 | 2 | 294 | 9 | N | 267 | 173 | 1 | | | 225 |
| 11 | 4271 | X | 4271 | -0- | -0- | -0- | 3959 | 2 | 312 | 9 | N | 284 | 362 | 1 | | | 147 |
| 12 | 4186 | X | 4186 | -0- | -0- | -0- | 3899 | 2 | 287 | 9 | N | 261 | 366 | 1 | | | 42 |

TOTAL GAS PROD: 63,439 TOTAL CONDENSATE PROD: 3,480

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 70 |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 70 |
| 04 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 70 |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 70 |
| 06 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 70 |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 70 |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 70 |
| 09 | 120 | N | 3 | -0- | -117 | -0- | 3 | 2 | | | N | -0- | | | | | 70 |
| 10 | 93 | N | 10 | -0- | -83 | -0- | 10 | 2 | | | N | -0- | | | | | 70 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 370 TOTAL CONDENSATE PROD: -0-

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8122 | X | 8122 | -0- | -0- | -0- | 7763 | 2 | 359 | 9 | N | 326 | 400 | 1 | | | 70 |
| 02 | 5516 | X | 4881 | -0- | -635 | -0- | 4578 | 2 | 303 | 9 | N | 275 | 273 | 1 | | | 72 |
| 03 | 6045 | X | 4462 | -0- | -1583 | -0- | 3815 | 2 | 647 | 9 | N | 588 | 579 | 1 | | | 81 |
| 04 | 5910 | X | 4736 | -0- | -1174 | -0- | 4185 | 2 | 551 | 9 | N | 501 | 393 | 1 | | | 189 |
| 05 | 6107 | X | 2316 | -0- | -3791 | -0- | 1881 | 2 | 435 | 9 | N | 395 | 367 | 1 | | | 217 |
| 06 | 5910 | X | -0- | -0- | -5910 | -0- | | | | | N | 259 | 382 | 1 | | | 94 |
| 07 | 5394 | X | 2693 | -0- | -2701 | -0- | 2271 | 2 | 422 | 9 | N | 384 | 378 | 1 | | | 100 |
| 08 | 4898 | X | 2396 | -0- | -2502 | -0- | 2113 | 2 | 283 | 9 | N | 257 | 193 | 1 | | | 164 |
| 09 | 4740 | X | 2195 | -0- | -2545 | -0- | 2008 | 2 | 187 | 9 | N | 170 | 170 | 1 | | | 164 |
| 10 | 2697 | X | 864 | -0- | -1833 | -0- | 686 | 2 | 178 | 9 | N | 162 | 257 | 1 | | | 69 |
| 11 | 2610 | X | 1539 | -0- | -1071 | -0- | 1429 | 2 | 110 | 9 | N | 100 | | | | | 169 |
| 12 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | N | 21 | 154 | 1 | | | 36 |

TOTAL GAS PROD: 34,204 TOTAL CONDENSATE PROD: 3,438

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | N | 312 | 199 | 1 | | | 228 |
| 02 | 4984 | X | 1537 | -0- | -3447 | -0- | 1310 | 2 | 227 | 9 | N | 206 | 195 | 1 | | | 239 |
| 03 | 5518 | X | 1958 | -0- | -3560 | -0- | 1637 | 2 | 321 | 9 | N | 292 | 193 | 1 | | | 338 |
| 04 | 5340 | X | -0- | -0- | -5340 | -0- | | | | | N | 46 | 378 | 1 | | | 6 |
| 05 | 5774 | X | 5774 | -0- | -0- | -0- | 5641 | 2 | 133 | 9 | N | 121 | | | | | 127 |
| 06 | 9163 | X | 9163 | -0- | -0- | -0- | 8858 | 2 | 305 | 9 | N | 277 | 194 | 1 | | | 210 |
| 07 | 8969 | X | 8969 | -0- | -0- | -0- | 8712 | 2 | 257 | 9 | N | 234 | 372 | 1 | | | 72 |
| 08 | 6602 | X | 6602 | -0- | -0- | -0- | 6409 | 2 | 193 | 9 | N | 175 | 106 | 1 | | | 141 |
| 09 | 7046 | X | 7046 | -0- | -0- | -0- | 6862 | 2 | 184 | 9 | N | 167 | 176 | 1 | | | 132 |
| 10 | 5642 | X | 5571 | -0- | -71 | -0- | 5442 | 2 | 129 | 9 | N | 117 | 183 | 1 | | | 66 |
| 11 | 5819 | X | 5819 | -0- | -0- | -0- | 5670 | 2 | 149 | 9 | N | 135 | | | | | 201 |
| 12 | 9352 | X | 9352 | -0- | -0- | -0- | 9097 | 2 | 255 | 9 | N | 232 | 389 | 1 | | | 44 |

TOTAL GAS PROD: 61,791 TOTAL CONDENSATE PROD: 2,314

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2883 | X | 2263 | -0- | -620 | -0- | 2229 | 2 | 34 | 9 | N | 31 | | | | | 243 |
| 02 | 2576 | X | 2276 | -0- | -300 | -0- | 2226 | 2 | 50 | 9 | N | 45 | | | | | 288 |
| 03 | 2852 | X | 2399 | -0- | -453 | -0- | 2341 | 2 | 58 | 9 | N | 53 | 157 | 1 | | | 184 |
| 04 | 2760 | X | 2270 | -0- | -490 | -0- | 2213 | 2 | 57 | 9 | N | 52 | | | | | 236 |
| 05 | 2573 | X | 2214 | -0- | -359 | -0- | 2177 | 2 | 37 | 9 | N | 34 | | | | | 270 |
| 06 | 2310 | N | 1873 | -0- | -437 | -0- | 1826 | 2 | 47 | 9 | N | 43 | 194 | 1 | | | 119 |
| 07 | 2356 | N | 1875 | -0- | -481 | -0- | 1846 | 2 | 29 | 9 | N | 26 | | | | | 145 |
| 08 | 2201 | N | 1999 | -0- | -202 | -0- | 1959 | 2 | 40 | 9 | N | 36 | 75 | 1 | | | 106 |
| 09 | 1868 | N | 1868 | -0- | -0- | -0- | 1831 | 2 | 37 | 9 | N | 34 | | | | | 140 |
| 10 | 1879 | N | 1879 | -0- | -0- | -0- | 1847 | 2 | 32 | 9 | N | 29 | | | | | 169 |
| 11 | 1920 | N | 1751 | -0- | -169 | -0- | 1711 | 2 | 40 | 9 | N | 36 | | | | | 205 |
| 12 | 1922 | N | 1879 | -0- | -43 | -0- | 1839 | 2 | 40 | 9 | N | 36 | | | | | 241 |

TOTAL GAS PROD: 24,546 TOTAL CONDENSATE PROD: 455

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8308 | X | 7547 | -0- | -761 | -0- | 835 | 1 | 6442 | 2 | N | 245 | 245 | 1 | | | 234 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 02 | 7308 | X | 6862 | -0- | -446 | -0- | 766 | 1 | 6011 | 2 | N | 77 | 190 | 1 | | | 121 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 8318 | X | 8318 | -0- | -0- | -0- | 1050 | 1 | 7088 | 2 | N | 164 | 121 | 1 | | | 164 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 7800 | X | 1464 | -0- | -6336 | -0- | 1044 | 1 | 214 | 2 | N | 187 | 110 | 1 | | | 241 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 05 | 8231 | X | 8231 | -0- | -0- | -0- | 1079 | 1 | 6939 | 2 | N | 194 | 250 | 1 | | | 185 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 06 | 8040 | X | 7693 | -0- | -347 | -0- | 951 | 1 | 6489 | 2 | N | 230 | 181 | 1 | | | 234 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 07 | 8308 | X | 5202 | -0- | -3106 | -0- | 941 | 1 | 4087 | 2 | N | 158 | 313 | 1 | | | 79 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 08 | 8308 | X | 7931 | -0- | -377 | -0- | 983 | 1 | 6798 | 2 | N | 136 | | | | | 215 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 09 | 7980 | X | 7747 | -0- | -233 | -0- | 1044 | 1 | 6470 | 2 | N | 212 | 89 | 1 | | | 338 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 10 | 8246 | X | 7815 | -0- | -431 | -0- | 1079 | 1 | 6482 | 2 | N | 231 | 366 | 1 | | | 203 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 11 | 7680 | X | 7562 | -0- | -118 | -0- | 1009 | 1 | 6302 | 2 | N | 228 | 194 | 1 | | | 237 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 8043 | X | 8043 | -0- | -0- | -0- | 1079 | 1 | 6655 | 2 | N | 281 | 190 | 1 | | | 328 |
| | | | | | | | 309 | 9 | | | | | | | | | |

TOTAL GAS PROD: 84,415 TOTAL CONDENSATE PROD: 2,343

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4135 | X | 4135 | -0- | -0- | -0- | 974 | 1 | 3039 | 2 | N | 111 | 99 | 1 | | | 166 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 3724 | X | 3671 | -0- | -53 | -0- | 713 | 1 | 2830 | 2 | N | 116 | 136 | 1 | | | 146 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 03 | 4339 | X | 4339 | -0- | -0- | -0- | 870 | 1 | 3350 | 2 | N | 108 | 166 | 1 | | | 88 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 04 | 3990 | X | 3508 | -0- | -482 | -0- | 713 | 1 | 2718 | 2 | N | 70 | | | | | 158 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 05 | 4123 | X | 3391 | -0- | -732 | -0- | 705 | 1 | 2627 | 2 | N | 54 | 135 | 1 | | | 77 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 06 | 3990 | X | 3860 | -0- | -130 | -0- | 1009 | 1 | 2768 | 2 | N | 75 | | | | | 152 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 07 | 4123 | X | 4022 | -0- | -101 | -0- | 1015 | 1 | 2905 | 2 | N | 93 | 140 | 1 | | | 105 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 08 | 4123 | X | 3966 | -0- | -157 | -0- | 1079 | 1 | 2765 | 2 | N | 111 | 77 | 1 | | | 139 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 09 | 3870 | X | 3614 | -0- | -256 | -0- | 1012 | 1 | 2524 | 2 | N | 71 | 113 | 1 | | | 97 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3595 | -0- | -435 | -0- | 974 | 1 | 2520 | 2 | N | 92 | 60 | 1 | | | 129 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3175 | -0- | -725 | -0- | 974 | 1 | 2102 | 2 | N | 90 | 88 | 1 | | | 131 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3594 | -0- | -436 | -0- | 905 | 1 | 2581 | 2 | N | 98 | 123 | 1 | | | 106 |
| | | | | | | | 108 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,870 TOTAL CONDENSATE PROD: 1,089

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 440 | -0- | -2753 | -0- | 440 | 2 | | | N | -0- | | | | | 31 |
| 02 | 1316 | X | 165 | -0- | -1151 | -0- | 165 | 2 | | | N | -0- | | | | | 31 |
| 03 | 1457 | X | 134 | -0- | -1323 | -0- | 134 | 2 | | | N | -0- | | | | | 31 |
| 04 | 1410 | X | 124 | -0- | -1286 | -0- | 124 | 2 | | | N | -0- | | | | | 31 |
| 05 | 434 | X | 122 | -0- | -312 | -0- | 122 | 2 | | | N | -0- | | | | | 31 |
| 06 | 420 | X | 55 | -0- | -365 | -0- | 55 | 2 | | | N | -0- | | | | | 31 |
| 07 | 186 | X | 5 | -0- | -181 | -0- | 5 | 2 | | | N | -0- | | | | | 31 |
| 08 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 124 | X | 49 | -0- | -75 | -0- | 49 | 2 | | | N | -0- | | | | | 31 |
| 11 | 70 | X | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 31 |
| 12 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 1,164 TOTAL CONDENSATE PROD: -0-

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7440 | X | 5999 | -0- | -1441 | -0- | 5899 | 2 | 100 | 9 | N | 91 | 189 | 1 | | | 116 |
| 02 | 5572 | X | 4442 | -0- | -1130 | -0- | 4370 | 2 | 72 | 9 | N | 65 | | | | | 181 |
| 03 | 6241 | X | 6241 | -0- | -0- | -0- | 6135 | 2 | 106 | 9 | N | 96 | 165 | 1 | | | 112 |
| 04 | 5970 | X | 5895 | -0- | -75 | -0- | 5719 | 2 | 176 | 9 | N | 160 | | | | | 272 |
| 05 | 6014 | X | 5653 | -0- | -361 | -0- | 5634 | 2 | 19 | 9 | N | 17 | 192 | 1 | | | 97 |
| 06 | 6030 | X | 5628 | -0- | -402 | -0- | 5580 | 2 | 48 | 9 | N | 44 | | | | | 141 |
| 07 | 6231 | X | 5705 | -0- | -526 | -0- | 5643 | 2 | 62 | 9 | N | 56 | 52 | 1 | | | 145 |
| 08 | 6231 | X | 4940 | -0- | -1291 | -0- | 4903 | 2 | 37 | 9 | N | 34 | 122 | 1 | | | 57 |
| 09 | 6534 | X | 6534 | -0- | -0- | -0- | 6395 | 2 | 139 | 9 | N | 126 | | | | | 183 |
| 10 | 6648 | X | 6648 | -0- | -0- | -0- | 6519 | 2 | 129 | 9 | N | 117 | 124 | 1 | | | 176 |
| 11 | 6429 | X | 6429 | -0- | -0- | -0- | 6383 | 2 | 46 | 9 | N | 42 | | | | | 218 |
| 12 | 6758 | X | 6493 | -0- | -265 | -0- | 6416 | 2 | 77 | 9 | N | 70 | 157 | 1 | | | 131 |

TOTAL GAS PROD: 70,607 TOTAL CONDENSATE PROD: 918

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13661 | X | 13661 | -0- | -0- | -0- | 13537 | 2 | 124 | 9 | N | 113 | 113 | 1 | | | 28 |
| 02 | 11682 | X | 11682 | -0- | -0- | -0- | 11682 | 2 | | | N | -0- | | | | | 28 |
| 03 | 13370 | X | 13370 | -0- | -0- | -0- | 13370 | 2 | | | N | -0- | | | | | 28 |
| 04 | 13761 | X | 13761 | -0- | -0- | -0- | 13761 | 2 | | | N | -0- | | | | | 28 |
| 05 | 13226 | X | 13226 | -0- | -0- | -0- | 13153 | 2 | 73 | 9 | N | 66 | 69 | 1 | | | 25 |
| 06 | 11853 | X | 11853 | -0- | -0- | -0- | 11828 | 2 | 25 | 9 | N | 23 | | | | | 48 |
| 07 | 13165 | X | 13165 | -0- | -0- | -0- | 13102 | 2 | 63 | 9 | N | 57 | | | | | 105 |
| 08 | 11929 | X | 11929 | -0- | -0- | -0- | 11882 | 2 | 47 | 9 | N | 43 | 51 | 1 | | | 97 |
| 09 | 12305 | X | 12305 | -0- | -0- | -0- | 12280 | 2 | 25 | 9 | N | 23 | | | | | 120 |
| 10 | 12756 | X | 12756 | -0- | -0- | -0- | 12753 | 2 | 3 | 9 | N | 3 | 57 | 1 | | | 66 |
| 11 | 10555 | X | 10555 | -0- | -0- | -0- | 10540 | 2 | 15 | 9 | N | 14 | | | | | 80 |
| 12 | 13837 | X | 13837 | -0- | -0- | -0- | 13809 | 2 | 28 | 9 | N | 25 | | | | | 105 |

TOTAL GAS PROD: 152,100 TOTAL CONDENSATE PROD: 367

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7812 | X | 3717 | -0- | -4095 | -0- | 1079 | 1 | 2638 | 2 | N | -0- | | | | | -0- |
| 02 | 11863 | X | 11863 | -0- | -0- | -0- | 957 | 1 | 10906 | 2 | N | -0- | | | | | -0- |
| 03 | 11587 | X | 11587 | -0- | -0- | -0- | 835 | 1 | 10752 | 2 | N | -0- | | | | | -0- |
| 04 | 9664 | X | 9664 | -0- | -0- | -0- | 992 | 1 | 8672 | 2 | N | -0- | | | | | -0- |
| 05 | 12772 | X | 10829 | -0- | -1943 | -0- | 1079 | 1 | 9750 | 2 | N | -0- | | | | | -0- |
| 06 | 12360 | X | 9828 | -0- | -2532 | -0- | 1044 | 1 | 8784 | 2 | N | -0- | | | | | -0- |
| 07 | 12772 | X | 4773 | -0- | -7999 | -0- | 974 | 1 | 3799 | 2 | N | -0- | | | | | -0- |
| 08 | 11594 | X | 8104 | -0- | -3490 | -0- | 452 | 1 | 7652 | 2 | N | -0- | | | | | -0- |
| 09 | 10470 | X | 9847 | -0- | -623 | -0- | 1044 | 1 | 8803 | 2 | N | -0- | | | | | -0- |
| 10 | 10819 | X | 9970 | -0- | -849 | -0- | 731 | 1 | 9239 | 2 | N | -0- | | | | | -0- |
| 11 | 9840 | X | 3239 | -0- | -6601 | -0- | 1009 | 1 | 2230 | 2 | N | -0- | | | | | -0- |
| 12 | 10168 | X | 9867 | -0- | -301 | -0- | 1044 | 1 | 8823 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103,288 TOTAL CONDENSATE PROD: -0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10638 | X | 10638 | -0- | -0- | -0- | 793 | 1 | 9679 | 2 | N | 151 | 196 | 1 | | | 230 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 5348 | X | 4963 | -0- | -385 | -0- | 566 | 1 | 4290 | 2 | N | 97 | | | | | 327 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 7080 | X | 7080 | -0- | -0- | -0- | 878 | 1 | 6057 | 2 | N | 132 | 135 | 1 | | | 324 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 04 | 6157 | X | 6157 | -0- | -0- | -0- | 850 | 1 | 5233 | 2 | N | 67 | 188 | 1 | | | 203 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 05 | 7311 | X | 7311 | -0- | -0- | -0- | 878 | 1 | 6327 | 2 | N | 96 | 92 | 1 | | | 207 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 06 | 7026 | X | 7026 | -0- | -0- | -0- | 850 | 1 | 6033 | 2 | N | 130 | 191 | 1 | | | 146 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 07 | 6898 | X | 6898 | -0- | -0- | -0- | 878 | 1 | 5899 | 2 | N | 110 | | | | | 256 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 08 | 7265 | X | 7265 | -0- | -0- | -0- | 872 | 1 | 6282 | 2 | N | 101 | 189 | 1 | | | 168 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 6925 | X | 6925 | -0- | -0- | -0- | 828 | 1 | 5970 | 2 | N | 115 | | | | | 283 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 6698 | X | 6698 | -0- | -0- | -0- | 781 | 1 | 5806 | 2 | N | 101 | 185 | 1 | | | 199 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 7406 | X | 7406 | -0- | -0- | -0- | 793 | 1 | 6338 | 2 | N | 250 | 190 | 1 | | | 259 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 12 | 6826 | X | 6826 | -0- | -0- | -0- | 850 | 1 | 5834 | 2 | N | 129 | 175 | 1 | | | 213 |
| | | | | | | | 142 | 9 | | | | | | | | | |

TOTAL GAS PROD: 85,193 TOTAL CONDENSATE PROD: 1,479

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2813 | N | 2813 | -0- | -0- | -0- | 2681 | 2 | 132 | 9 | N | 120 | 170 | 1 | | | 125 |
| 02 | 2212 | N | 1967 | -0- | -245 | -0- | 1771 | 2 | 196 | 9 | N | 178 | 192 | 1 | | | 111 |
| 03 | 2294 | N | 2082 | -0- | -212 | -0- | 1948 | 2 | 134 | 9 | N | 122 | 155 | 1 | | | 78 |
| 04 | 2370 | N | 1932 | -0- | -438 | -0- | 1736 | 2 | 196 | 9 | N | 178 | 142 | 1 | | | 114 |
| 05 | 2170 | N | 1623 | -0- | -547 | -0- | 1313 | 2 | 310 | 9 | N | 282 | 194 | 1 | | | 202 |
| 06 | 2010 | N | 1385 | -0- | -625 | -0- | 1106 | 2 | 279 | 9 | N | 254 | 374 | 1 | | | 82 |
| 07 | 1984 | N | 1614 | -0- | -370 | -0- | 1451 | 2 | 163 | 9 | N | 148 | | | | | 230 |
| 08 | 1612 | N | 1096 | -0- | -516 | -0- | 895 | 2 | 201 | 9 | N | 183 | 187 | 1 | | | 226 |
| 09 | 1380 | N | 843 | -0- | -537 | -0- | 635 | 2 | 208 | 9 | N | 189 | 193 | 1 | | | 222 |
| 10 | 1612 | N | 791 | -0- | -821 | -0- | 608 | 2 | 183 | 9 | N | 166 | 189 | 1 | | | 199 |
| 11 | 1050 | N | 605 | -0- | -445 | -0- | 449 | 2 | 156 | 9 | N | 142 | 194 | 1 | | | 147 |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 1906 | 2 | 263 | 9 | N | 239 | | | | | 386 |

TOTAL GAS PROD: 18,920 TOTAL CONDENSATE PROD: 2,201

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | 256 | 2 | 52 | 9 | N | 47 | 143 | 1 | | | 59 |
| 02 | 536 | N | 536 | -0- | -0- | -0- | 508 | 2 | 28 | 9 | N | 25 | | | | | 84 |
| 03 | 806 | N | 375 | -0- | -431 | -0- | 325 | 2 | 50 | 9 | N | 45 | | | | | 129 |
| 04 | 300 | N | 136 | -0- | -164 | -0- | 100 | 2 | 36 | 9 | N | 33 | | | | | 162 |
| 05 | 589 | N | 321 | -0- | -268 | -0- | 285 | 2 | 36 | 9 | N | 33 | | | | | 195 |
| 06 | 360 | N | 286 | -0- | -74 | -0- | 285 | 2 | 1 | 9 | N | 1 | | | | | 196 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | 152 | 1 | | | 44 |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 44 |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 44 |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 44 |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 2,333 TOTAL CONDENSATE PROD: 184

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6301 | X | 6301 | -0- | -0- | -0- | 864 | 1 | 5354 | 2 | N | 75 | 123 | 1 | | | 50 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 5827 | X | 5827 | -0- | -0- | -0- | 623 | 1 | 5017 | 2 | N | 170 | 185 | 1 | | | 35 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 03 | 6386 | X | 6386 | -0- | -0- | -0- | 864 | 1 | 5362 | 2 | N | 145 | | | | | 180 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 04 | 5693 | X | 5693 | -0- | -0- | -0- | 786 | 1 | 4823 | 2 | N | 76 | 192 | 1 | | | 64 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 05 | 4402 | X | 2118 | -0- | -2284 | -0- | 878 | 1 | 1190 | 2 | N | 45 | | | | | 109 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 06 | 4260 | X | 1563 | -0- | -2697 | -0- | 850 | 1 | 713 | 2 | N | -0- | | | | | 109 |
| 07 | 4402 | X | 3093 | -0- | -1309 | -0- | 878 | 1 | 2129 | 2 | N | 78 | | | | | 187 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 08 | 4402 | X | 3231 | -0- | -1171 | -0- | 878 | 1 | 2132 | 2 | N | 201 | 190 | 1 | | | 198 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 09 | 4260 | X | 2825 | -0- | -1435 | -0- | 850 | 1 | 1819 | 2 | N | 142 | 175 | 1 | | | 165 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2817 | -0- | -283 | -0- | 878 | 1 | 1775 | 2 | N | 149 | 126 | 1 | | | 188 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2533 | -0- | -587 | -0- | 850 | 1 | 1514 | 2 | N | 154 | 158 | 1 | | | 184 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2170 | -0- | -1054 | -0- | 878 | 1 | 1135 | 2 | N | 143 | 190 | 1 | | | 137 |
| | | | | | | | 157 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,557 TOTAL CONDENSATE PROD: 1,378

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 3720 | -0- | -589 | -0- | 3448 | 2 | 272 | 9 | N | 247 | 286 | 1 | | | 154 |
| 02 | 3892 | X | 2820 | -0- | -1072 | -0- | 2599 | 2 | 221 | 9 | N | 201 | 187 | 1 | | | 168 |
| 03 | 4247 | X | 3277 | -0- | -970 | -0- | 3059 | 2 | 218 | 9 | N | 198 | 187 | 1 | | | 179 |
| 04 | 4050 | X | 3328 | -0- | -722 | -0- | 3074 | 2 | 254 | 9 | N | 231 | 191 | 1 | | | 219 |
| 05 | 3937 | X | 3570 | -0- | -367 | -0- | 3314 | 2 | 256 | 9 | N | 233 | 352 | 1 | | | 100 |
| 06 | 3600 | X | 3243 | -0- | -357 | -0- | 2995 | 2 | 248 | 9 | N | 225 | 167 | 1 | | | 158 |
| 07 | 3441 | X | 3037 | -0- | -404 | -0- | 2791 | 2 | 246 | 9 | N | 224 | 170 | 1 | | | 212 |
| 08 | 3565 | X | 3059 | -0- | -506 | -0- | 2807 | 2 | 252 | 9 | N | 229 | 307 | 1 | | | 134 |
| 09 | 3450 | X | 1123 | -0- | -2327 | -0- | 899 | 2 | 224 | 9 | N | 204 | 160 | 1 | | | 178 |
| 10 | 3565 | X | 2243 | -0- | -1322 | -0- | 2020 | 2 | 223 | 9 | N | 203 | 164 | 1 | | | 217 |
| 11 | 3880 | X | 3880 | -0- | -0- | -0- | 3645 | 2 | 235 | 9 | N | 214 | 184 | 1 | | | 247 |
| 12 | 4017 | X | 4017 | -0- | -0- | -0- | 3745 | 2 | 272 | 9 | N | 247 | 341 | 1 | | | 153 |

TOTAL GAS PROD: 37,317 TOTAL CONDENSATE PROD: 2,656

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 4518 | -0- | -1124 | -0- | 1079 | 1 | 3418 | 2 | N | 19 | | | 119 |
| | | | | | | | 21 | 9 | | | | | | | |
| 02 | 5096 | X | 3915 | -0- | -1181 | -0- | 905 | 1 | 2955 | 2 | N | 50 | | | 169 |
| | | | | | | | 55 | 9 | | | | | | | |
| 03 | 5642 | X | 4750 | -0- | -892 | -0- | 702 | 1 | 3973 | 2 | N | 68 | | | 237 |
| | | | | | | | 75 | 9 | | | | | | | |
| 04 | 4590 | X | 4477 | -0- | -113 | -0- | 684 | 1 | 3742 | 2 | N | 46 | | | 283 |
| | | | | | | | 51 | 9 | | | | | | | |
| 05 | 4743 | X | 4550 | -0- | -193 | -0- | 616 | 1 | 3882 | 2 | N | 47 | 191 | 1 | 139 |
| | | | | | | | 52 | 9 | | | | | | | |
| 06 | 4590 | X | 4182 | -0- | -408 | -0- | 684 | 1 | 3443 | 2 | N | 50 | | | 189 |
| | | | | | | | 55 | 9 | | | | | | | |
| 07 | 4743 | X | 3607 | -0- | -1136 | -0- | 684 | 1 | 2881 | 2 | N | 38 | 116 | 1 | 111 |
| | | | | | | | 42 | 9 | | | | | | | |
| 08 | 4743 | X | 2648 | -0- | -2095 | -0- | 680 | 1 | 1940 | 2 | N | 25 | | | 136 |
| | | | | | | | 28 | 9 | | | | | | | |
| 09 | 4470 | X | 3726 | -0- | -744 | -0- | 672 | 1 | 3008 | 2 | N | 42 | | | 178 |
| | | | | | | | 46 | 9 | | | | | | | |
| 10 | 4557 | X | 3955 | -0- | -602 | -0- | 661 | 1 | 3235 | 2 | N | 54 | | | 232 |
| | | | | | | | 59 | 9 | | | | | | | |
| 11 | 4170 | X | 3607 | -0- | -563 | -0- | 667 | 1 | 2912 | 2 | N | 25 | 165 | 1 | 92 |
| | | | | | | | 28 | 9 | | | | | | | |
| 12 | 4744 | X | 4744 | -0- | -0- | -0- | 699 | 1 | 3950 | 2 | N | 86 | | | 178 |
| | | | | | | | 95 | 9 | | | | | | | |

TOTAL GAS PROD: 48,679 TOTAL CONDENSATE PROD: 550

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 4024 | -0- | 4024 | 8710 | 3885 | 2 | 139 | 9 | Y | 126 | 121 | 1 | 121 |
| 02 | DLQ G-10 | | 4049 | -0- | 4049 | 12759 | 3895 | 2 | 154 | 9 | Y | 140 | 195 | 1 | 66 |
| 03 | DLQ G-10 | | 5052 | -0- | 5052 | 17811 | 4869 | 2 | 183 | 9 | Y | 166 | 128 | 1 | 104 |
| 04 | 22308 | X | 4497 | -0- | -17811 | -0- | 4331 | 2 | 166 | 9 | Y | 151 | 185 | 1 | 70 |
| 05 | 4681 | X | 4084 | -0- | -597 | -0- | 3944 | 2 | 140 | 9 | Y | 127 | 126 | 1 | 71 |
| 06 | 4890 | X | 4440 | -0- | -450 | -0- | 4240 | 2 | 200 | 9 | Y | 182 | 127 | 1 | 126 |
| 07 | 5053 | X | 3762 | -0- | -1291 | -0- | 3613 | 2 | 149 | 9 | Y | 135 | 127 | 1 | 134 |
| 08 | 5053 | X | 4561 | -0- | -492 | -0- | 4379 | 2 | 182 | 9 | Y | 165 | 248 | 1 | 51 |
| 09 | 4691 | X | 4691 | -0- | -0- | -0- | 4520 | 2 | 171 | 9 | Y | 155 | 127 | 1 | 79 |
| 10 | 4861 | X | 4861 | -0- | -0- | -0- | 4686 | 2 | 175 | 9 | Y | 159 | 189 | 1 | 49 |
| 11 | 4482 | X | 4482 | -0- | -0- | -0- | 4298 | 2 | 184 | 9 | Y | 167 | 128 | 1 | 88 |
| 12 | 4954 | X | 4954 | -0- | -0- | -0- | 4778 | 2 | 176 | 9 | Y | 160 | 129 | 1 | 119 |

TOTAL GAS PROD: 53,457 TOTAL CONDENSATE PROD: 1,833

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 3766 | -0- | -450 | -0- | 793 | 1 | 2888 | 2 | N | 77 | 161 | 1 | | | 147 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 3136 | X | 3056 | -0- | -80 | -0- | 623 | 1 | 2349 | 2 | N | 76 | | | | | 223 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 3937 | X | 2964 | -0- | -973 | -0- | 878 | 1 | 1990 | 2 | N | 87 | 179 | 1 | | | 131 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 04 | 3810 | X | 2966 | -0- | -844 | -0- | 850 | 1 | 2040 | 2 | N | 69 | | | | | 200 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 3937 | X | 3607 | -0- | -330 | -0- | 878 | 1 | 2693 | 2 | N | 33 | | | | | 233 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 06 | 4615 | X | 4615 | -0- | -0- | -0- | 850 | 1 | 3637 | 2 | N | 116 | 166 | 1 | | | 183 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 4944 | X | 4944 | -0- | -0- | -0- | 878 | 1 | 3959 | 2 | N | 97 | 136 | 1 | | | 144 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 08 | 4775 | X | 4775 | -0- | -0- | -0- | 878 | 1 | 3811 | 2 | N | 78 | | | | | 222 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 09 | 4260 | X | 4079 | -0- | -181 | -0- | 850 | 1 | 3130 | 2 | N | 90 | 183 | 1 | | | 129 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 4402 | X | 3114 | -0- | -1288 | -0- | 792 | 1 | 2270 | 2 | N | 47 | | | | | 176 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 4260 | X | 3638 | -0- | -622 | -0- | 792 | 1 | 2763 | 2 | N | 75 | | | | | 251 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 5312 | X | 5312 | -0- | -0- | -0- | 868 | 1 | 4342 | 2 | N | 93 | 194 | 1 | | | 150 |
| | | | | | | | 102 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,836 TOTAL CONDENSATE PROD: 938

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6014 | X | 5219 | -0- | -795 | -0- | 5098 | 2 | 121 | 9 | N | 110 | 199 | 1 | | | 214 |
| 02 | 8458 | X | 8458 | -0- | -0- | -0- | 8375 | 2 | 83 | 9 | N | 75 | 200 | 1 | | | 89 |
| 03 | 6014 | X | 5564 | -0- | -450 | -0- | 5472 | 2 | 92 | 9 | N | 84 | | | | | 173 |
| 04 | 5640 | X | 3946 | -0- | -1694 | -0- | 3893 | 2 | 53 | 9 | N | 48 | | | | | 221 |
| 05 | 7812 | X | 933 | -0- | -6879 | -0- | 879 | 2 | 54 | 9 | N | 49 | | | | | 270 |
| 06 | 7560 | X | 3965 | -0- | -3595 | -0- | 3891 | 2 | 74 | 9 | N | 67 | 188 | 1 | | | 149 |
| 07 | 7812 | X | 3686 | -0- | -4126 | -0- | 3622 | 2 | 64 | 9 | N | 58 | 60 | 1 | | | 147 |
| 08 | 5549 | X | 4395 | -0- | -1154 | -0- | 4341 | 2 | 54 | 9 | N | 49 | | | | | 196 |
| 09 | 5379 | X | 5379 | -0- | -0- | -0- | 5329 | 2 | 50 | 9 | N | 45 | 183 | 1 | | | 58 |
| 10 | 6175 | X | 6175 | -0- | -0- | -0- | 6096 | 2 | 79 | 9 | N | 72 | | | | | 130 |
| 11 | 5385 | X | 5385 | -0- | -0- | -0- | 5313 | 2 | 72 | 9 | N | 65 | | | | | 195 |
| 12 | 5549 | X | 5434 | -0- | -115 | -0- | 5344 | 2 | 90 | 9 | N | 82 | 181 | 1 | | | 96 |

TOTAL GAS PROD: 58,539 TOTAL CONDENSATE PROD: 804

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | X | 779 | -0- | -58 | -0- | 779 | 1 | | | N | -0- | | | | | 39 |
| 02 | 2576 | X | 793 | -0- | -1783 | -0- | 793 | 1 | | | N | -0- | | | | | 39 |
| 03 | 2852 | X | 878 | -0- | -1974 | -0- | 878 | 1 | | | N | -0- | | | | | 39 |
| 04 | 2760 | X | 850 | -0- | -1910 | -0- | 850 | 1 | | | N | -0- | | | | | 39 |
| 05 | 7226 | X | 7226 | -0- | -0- | -0- | 859 | 1 | 6280 | 2 | N | 79 | | | | | 118 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 06 | 18844 | X | 18844 | -0- | -0- | -0- | 850 | 1 | 17866 | 2 | N | 116 | 124 | 1 | | | 110 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 07 | 16595 | X | 16595 | -0- | -0- | -0- | 878 | 1 | 15566 | 2 | N | 137 | 102 | 1 | | | 145 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 08 | 15312 | X | 15312 | -0- | -0- | -0- | 15157 | 2 | 155 | 9 | N | 141 | 177 | 1 | | | 109 |
| 09 | 12000 | X | 6857 | -0- | -5143 | -0- | 6779 | 2 | 78 | 9 | N | 71 | 108 | 1 | | | 72 |
| 10 | 12400 | X | 9392 | -0- | -3008 | -0- | 9301 | 2 | 91 | 9 | N | 83 | | | | | 155 |
| 11 | 13726 | X | 13726 | -0- | -0- | -0- | 13591 | 2 | 135 | 9 | N | 123 | 110 | 1 | | | 168 |
| 12 | 13913 | X | 13913 | -0- | -0- | -0- | 13753 | 2 | 160 | 9 | N | 145 | 121 | 1 | | | 192 |

TOTAL GAS PROD: 105,165 TOTAL CONDENSATE PROD: 895

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10789 | X | 10789 | -0- | -0- | -0- | 765 | 1 | 9936 | 2 | N | 80 | | | | | 199 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 9800 | X | 7769 | -0- | -2031 | -0- | 549 | 1 | 7164 | 2 | N | 51 | 185 | 1 | | | 65 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 13700 | X | 13700 | -0- | -0- | -0- | 878 | 1 | 12692 | 2 | N | 118 | | | | | 183 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 04 | 12246 | X | 12246 | -0- | -0- | -0- | 850 | 1 | 11290 | 2 | N | 96 | 188 | 1 | | | 91 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 05 | 10788 | X | 9110 | -0- | -1678 | -0- | 852 | 1 | 8170 | 2 | N | 80 | | | | | 171 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 13260 | X | 11114 | -0- | -2146 | -0- | 800 | 1 | 10220 | 2 | N | 85 | | | | | 256 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 13702 | X | 11234 | -0- | -2468 | -0- | 857 | 1 | 10260 | 2 | N | 106 | 187 | 1 | | | 175 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 08 | 13702 | X | 11791 | -0- | -1911 | -0- | 876 | 1 | 10813 | 2 | N | 93 | 136 | 1 | | | 132 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 09 | 12240 | X | 10423 | -0- | -1817 | -0- | 772 | 1 | 9534 | 2 | N | 106 | | | | | 238 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 11470 | X | 10703 | -0- | -767 | -0- | 878 | 1 | 9725 | 2 | N | 91 | 174 | 1 | | | 155 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 11400 | X | 9410 | -0- | -1990 | -0- | 840 | 1 | 8454 | 2 | N | 105 | | | | | 260 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 11780 | X | 4672 | -0- | -7108 | -0- | 739 | 1 | 3903 | 2 | N | 27 | 183 | 1 | | | 104 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TOTAL GAS PROD: 122,961 TOTAL CONDENSATE PROD: 1,038

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9383 | X | 9383 | -0- | -0- | -0- | 1079<br>244 | 1<br>9 | 8060 | 2 | N | 222 | 115 | 1 | | | 176 |
| 02 | 6970 | X | 6970 | -0- | -0- | -0- | 940<br>179 | 1<br>9 | 5851 | 2 | N | 163 | 200 | 1 | | | 139 |
| 03 | 8812 | X | 8812 | -0- | -0- | -0- | 1018<br>198 | 1<br>9 | 7596 | 2 | N | 180 | 185 | 1 | | | 134 |
| 04 | 7356 | X | 7356 | -0- | -0- | -0- | 1044<br>217 | 1<br>9 | 6095 | 2 | N | 197 | 37 | 1 | | | 294 |
| 05 | 7347 | X | 5405 | -0- | -1942 | -0- | 1027<br>173 | 1<br>9 | 4205 | 2 | N | 157 | 355 | 1 | | | 96 |
| 06 | 7110 | X | 6960 | -0- | -150 | -0- | 1044<br>143 | 1<br>9 | 5773 | 2 | N | 130 | | | | | 226 |
| 07 | 7347 | X | 5931 | -0- | -1416 | -0- | 1079<br>202 | 1<br>9 | 4650 | 2 | N | 184 | 184 | 1 | | | 226 |
| 08 | 7347 | X | 5693 | -0- | -1654 | -0- | 1079<br>179 | 1<br>9 | 4435 | 2 | N | 163 | 285 | 1 | | | 104 |
| 09 | 7110 | X | 4692 | -0- | -2418 | -0- | 934<br>157 | 1<br>9 | 3601 | 2 | N | 143 | 199 | 1 | | | 48 |
| 10 | 7192 | X | 5266 | -0- | -1926 | -0- | 804<br>187 | 1<br>9 | 4275 | 2 | N | 170 | 68 | 1 | | | 150 |
| 11 | 6960 | X | 4552 | -0- | -2408 | -0- | 774<br>158 | 1<br>9 | 3620 | 2 | N | 144 | 101 | 1 | | | 193 |
| 12 | 5921 | X | 4762 | -0- | -1159 | -0- | 710<br>176 | 1<br>9 | 3876 | 2 | N | 160 | 123 | 1 | | | 230 |

TOTAL GAS PROD: 75,782 TOTAL CONDENSATE PROD: 2,013

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 117 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 | 1 | | | 64 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | N | -0- | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | N | -0- | | | -0- |
| 03 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | N | -0- | | | -0- |
| 04 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | N | -0- | | | -0- |
| 05 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | N | -0- | | | -0- |
| 06 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | N | -0- | | | -0- |
| 07 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | N | -0- | | | -0- |
| 08 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | N | -0- | | | -0- |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | N | -0- | | | -0- |
| 10 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | N | -0- | | | -0- |
| 11 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | N | -0- | | | -0- |
| 12 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,912 TOTAL CONDENSATE PROD: -0-

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 08/18/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 465 | 2 | 6 | 9 | N | 5 | | | | | 21 |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 364 | 2 | 6 | 9 | N | 5 | | | | | 26 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 371 | 2 | 3 | 9 | N | 3 | | | | | 29 |
| 04 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 29 |
| 05 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | 29 |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 29 |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 415 | 2 | 1 | 9 | N | 1 | | | | | 30 |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 30 |
| 09 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 30 |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 30 |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 30 |
| 12 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 4,029 TOTAL CONDENSATE PROD: 14

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 15 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 155 TOTAL CONDENSATE PROD: 2

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1181 | N | 1181 | -0- | -0- | -0- | 1116 | 2 | 65 | 9 | N | 59 | | | | | 105 |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 1135 | 2 | 35 | 9 | N | 32 | 101 | 1 | | | 36 |
| 03 | 1569 | N | 1569 | -0- | -0- | -0- | 1525 | 2 | 44 | 9 | N | 40 | 58 | 1 | | | 18 |
| 04 | 1154 | N | 1154 | -0- | -0- | -0- | 1137 | 2 | 17 | 9 | N | 15 | | | | | 33 |
| 05 | 1302 | N | 887 | -0- | -415 | -0- | 874 | 2 | 13 | 9 | N | 12 | | | | | 45 |
| 06 | 725 | N | 725 | -0- | -0- | -0- | 722 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 07 | 1178 | N | 612 | -0- | -566 | -0- | 612 | 2 | | | N | -0- | | | | | 48 |
| 08 | 899 | N | 495 | -0- | -404 | -0- | 495 | 2 | | | N | -0- | | | | | 48 |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | 48 |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 48 |
| 11 | 480 | N | 470 | -0- | -10 | -0- | 470 | 2 | | | N | -0- | | | | | 48 |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 9,710 TOTAL CONDENSATE PROD: 161

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 412 | -0- | -270 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 313 | -0- | -303 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,345 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 N | 628 | -0- | -23 | -0- | 610 | 2 | 18 | 9 | N | 16 | | | | | 70 |
| 02 | 616 N | 461 | -0- | -155 | -0- | 461 | 2 | | | N | -0- | | | | | 70 |
| 03 | 713 N | 687 | -0- | -26 | -0- | 659 | 2 | 28 | 9 | N | 25 | | | | | 95 |
| 04 | 576 N | 576 | -0- | -0- | -0- | 565 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 05 | 661 N | 661 | -0- | -0- | -0- | 644 | 2 | 17 | 9 | N | 15 | | | | | 120 |
| 06 | 424 N | 424 | -0- | -0- | -0- | 417 | 2 | 7 | 9 | N | 6 | 109 | 1 | | | 17 |
| 07 | 589 N | 394 | -0- | -195 | -0- | 394 | 2 | | | N | -0- | | | | | 17 |
| 08 | 651 N | 594 | -0- | -57 | -0- | 576 | 2 | 18 | 9 | N | 16 | | | | | 33 |
| 09 | 548 N | 548 | -0- | -0- | -0- | 538 | 2 | 10 | 9 | N | 9 | | | | | 42 |
| 10 | 536 N | 536 | -0- | -0- | -0- | 525 | 2 | 11 | 9 | N | 10 | | | | | 52 |
| 11 | 570 N | 486 | -0- | -84 | -0- | 474 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 12 | 513 N | 513 | -0- | -0- | -0- | 487 | 2 | 26 | 9 | N | 24 | | | | | 87 |

TOTAL GAS PROD: 6,508 TOTAL CONDENSATE PROD: 142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 739 | -0- | -253 | -0- | 732 | 2 | 7 | 9 | N | 6 | | | | | 39 |
| 02 | 896 | N | 635 | -0- | -261 | -0- | 634 | 2 | 1 | 9 | N | 1 | | | | | 40 |
| 03 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | 40 |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 1013 | 2 | 1 | 9 | N | 1 | | | | | 41 |
| 05 | 987 | N | 987 | -0- | -0- | -0- | 981 | 2 | 6 | 9 | N | 5 | | | | | 46 |
| 06 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | 46 |
| 07 | 1031 | N | 1031 | -0- | -0- | -0- | 1023 | 2 | 8 | 9 | N | 7 | | | | | 53 |
| 08 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 53 |
| 09 | 970 | N | 970 | -0- | -0- | -0- | 966 | 2 | 4 | 9 | N | 4 | | | | | 57 |
| 10 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 57 |
| 11 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | 57 |
| 12 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 11,375 TOTAL CONDENSATE PROD: 24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2093 | -0- | -139 | -0- | 2093 | 2 | | | N | -0- | | | | | 54 |
| 02 | 2016 | N | 1927 | -0- | -89 | -0- | 1920 | 2 | 7 | 9 | N | 6 | | | | | 60 |
| 03 | 2669 | N | 2669 | -0- | -0- | -0- | 2547 | 2 | 122 | 9 | N | 111 | | | | | 171 |
| 04 | 2034 | N | 2034 | -0- | -0- | -0- | 2013 | 2 | 21 | 9 | N | 19 | | | | | 190 |
| 05 | 2139 | N | 1906 | -0- | -233 | -0- | 1906 | 2 | | | N | -0- | 133 | 1 | | | 57 |
| 06 | 1906 | N | 1906 | -0- | -0- | -0- | 1906 | 2 | | | N | -0- | | | | | 57 |
| 07 | 2108 | N | 1190 | -0- | -918 | -0- | 1190 | 2 | | | N | -0- | | | | | 57 |
| 08 | 2327 | N | 2327 | -0- | -0- | -0- | 718 | 1 | 1609 | 2 | N | -0- | | | | | 57 |
| 09 | 2025 | N | 2025 | -0- | -0- | -0- | 991 | 1 | 1034 | 2 | N | -0- | | | | | 57 |
| 10 | 2210 | N | 2210 | -0- | -0- | -0- | 1098 | 1 | 1112 | 2 | N | -0- | | | | | 57 |
| 11 | 2169 | N | 2169 | -0- | -0- | -0- | 1124 | 1 | 1042 | 2 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2227 | N | 2227 | -0- | -0- | -0- | 1183 | 1 | 1044 | 2 | N | -0- | | | | | 60 |

TOTAL GAS PROD: 24,683 TOTAL CONDENSATE PROD: 139

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 06/25/2022 TOTAL DEPTH 14000 PERF.12855 - 13916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 4 | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/05/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1806 | -0- | -364 | -0- | 1803 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 02 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | 72 |
| 03 | 2259 | N | 2259 | -0- | -0- | -0- | 2255 | 2 | 4 | 9 | N | 4 | | | | | 76 |
| 04 | 2154 | N | 2154 | -0- | -0- | -0- | 2147 | 2 | 7 | 9 | N | 6 | | | | | 82 |
| 05 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 2 | | | N | -0- | | | | | 82 |
| 06 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 2 | | | N | -0- | | | | | 82 |
| 07 | 2232 | N | 1050 | -0- | -1182 | -0- | 1044 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 08 | 2196 | N | 2196 | -0- | -0- | -0- | 677 | 1 | 1517 | 2 | N | 2 | | | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 2005 | N | 2005 | -0- | -0- | -0- | 982 | 1 | 1023 | 2 | N | -0- | | | | | 89 |
| 10 | 2163 | N | 2163 | -0- | -0- | -0- | 1065 | 1 | 1077 | 2 | N | 19 | | | | | 108 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1998 | -0- | -132 | -0- | 1034 | 1 | 958 | 2 | N | 5 | | | | | 113 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1685 | N | 1685 | -0- | -0- | -0- | 895 | 1 | 790 | 2 | N | -0- | | | | | 113 |

TOTAL GAS PROD: 23,487 TOTAL CONDENSATE PROD: 44

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 N | 1798 | -0- | -0- | -0- | 1787 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| 02 | 1669 N | 1669 | -0- | -0- | -0- | 1666 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 03 | 2655 N | 2655 | -0- | -0- | -0- | 2655 | 2 | | | N | -0- | | | | | 73 |
| 04 | 2273 N | 2273 | -0- | -0- | -0- | 2273 | 2 | | | N | -0- | | | | | 73 |
| 05 | 2222 N | 2222 | -0- | -0- | -0- | 2213 | 2 | 9 | 9 | N | 8 | | | | | 81 |
| 06 | 2225 N | 2225 | -0- | -0- | -0- | 2215 | 2 | 10 | 9 | N | 9 | 73 | 1 | | | 17 |
| 07 | 2236 N | 2236 | -0- | -0- | -0- | 2227 | 2 | 9 | 9 | N | 8 | | | | | 25 |
| 08 | 2219 N | 2219 | -0- | -0- | -0- | 2219 | 2 | | | N | -0- | | | | | 25 |
| 09 | 2124 N | 2124 | -0- | -0- | -0- | 2099 | 2 | 25 | 9 | N | 23 | | | | | 48 |
| 10 | 2239 N | 2239 | -0- | -0- | -0- | 2239 | 2 | | | N | -0- | | | | | 48 |
| 11 | 2186 N | 2186 | -0- | -0- | -0- | 2162 | 2 | 24 | 9 | N | 22 | | | | | 70 |
| 12 | 2182 N | 2182 | -0- | -0- | -0- | 2175 | 2 | 7 | 9 | N | 6 | 63 | 1 | | | 13 |

TOTAL GAS PROD: 26,028 TOTAL CONDENSATE PROD: 89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 42 | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 42

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1899 | -0- | -178 | -0- | 1899 | 2 | | | N | -0- | | | | | 31 |
| 02 | 1904 | N | 1467 | -0- | -437 | -0- | 1466 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 03 | 2524 | N | 2524 | -0- | -0- | -0- | 2524 | 2 | | | N | -0- | | | | | 32 |
| 04 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 2 | | | N | -0- | | | | | 32 |
| 05 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 2 | | | N | -0- | | | | | 32 |
| 06 | 2005 | N | 2005 | -0- | -0- | -0- | 2005 | 2 | | | N | -0- | | | | | 32 |
| 07 | 2201 | N | 2137 | -0- | -64 | -0- | 2137 | 2 | | | N | -0- | | | | | 32 |
| 08 | 2108 | N | 2032 | -0- | -76 | -0- | 2026 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 09 | 2109 | N | 2109 | -0- | -0- | -0- | 2106 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 10 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 2 | | | N | -0- | | | | | 40 |
| 11 | 2027 | N | 2027 | -0- | -0- | -0- | 2027 | 2 | | | N | -0- | | | | | 40 |
| 12 | 2008 | N | 2008 | -0- | -0- | -0- | 2008 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 24,530 TOTAL CONDENSATE PROD: 9

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1060 | -0- | -56 | -0- | 1049 | 2 | 11 | 9 | N | 10 | | | | | 61 |
| 02 | 1008 | N | 846 | -0- | -162 | -0- | 846 | 2 | | | N | -0- | | | | | 61 |
| 03 | 1116 | N | 603 | -0- | -513 | -0- | 603 | 2 | | | N | -0- | | | | | 61 |
| 04 | 1852 | N | 1852 | -0- | -0- | -0- | 1848 | 2 | 4 | 9 | N | 4 | | | | | 65 |
| 05 | 1128 | N | 1128 | -0- | -0- | -0- | 1126 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 06 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | 49 | 1 | | | 18 |
| 07 | 1116 | N | 1055 | -0- | -61 | -0- | 1055 | 2 | | | N | -0- | | | | | 18 |
| 08 | 1116 | N | 864 | -0- | -252 | -0- | 864 | 2 | | | N | -0- | | | | | 18 |
| 09 | 851 | N | 851 | -0- | -0- | -0- | 847 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 10 | 649 | N | 649 | -0- | -0- | -0- | 648 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 11 | 840 | N | 407 | -0- | -433 | -0- | 394 | 2 | 13 | 9 | N | 12 | | | | | 35 |
| 12 | 1453 | N | 1453 | -0- | -0- | -0- | 1452 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |

TOTAL GAS PROD: 12,163 TOTAL CONDENSATE PROD: 34

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5254 | X | 5254 | -0- | -0- | -0- | 5254 | 2 | | | N | -0- | 37 | 1 | | | 58 |
| 02 | 4514 | X | 4514 | -0- | -0- | -0- | 4514 | 2 | | | N | -0- | | | | | 58 |
| 03 | 6076 | X | 6076 | -0- | -0- | -0- | 6075 | 2 | 1 | 9 | N | 1 | | | | | 59 |
| 04 | 5382 | X | 5382 | -0- | -0- | -0- | 5382 | 2 | | | N | -0- | | | | | 59 |
| 05 | 5378 | X | 5378 | -0- | -0- | -0- | 5377 | 2 | 1 | 9 | N | 1 | | | | | 60 |
| 06 | 5888 | X | 5888 | -0- | -0- | -0- | 5888 | 2 | | | N | -0- | | | | | 60 |
| 07 | 4677 | X | 4677 | -0- | -0- | -0- | 4677 | 2 | | | N | -0- | | | | | 60 |
| 08 | 6712 | X | 6712 | -0- | -0- | -0- | 6703 | 2 | 9 | 9 | N | 8 | | | | | 68 |
| 09 | 6390 | X | 6390 | -0- | -0- | -0- | 6379 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 10 | 6518 | X | 6518 | -0- | -0- | -0- | 6514 | 2 | 4 | 9 | N | 4 | | | | | 82 |
| 11 | 8587 | X | 8587 | -0- | -0- | -0- | 8578 | 2 | 9 | 9 | N | 8 | | | | | 90 |
| 12 | 6460 | X | 6460 | -0- | -0- | -0- | 6460 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 71,836 TOTAL CONDENSATE PROD: 32

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 3786 | -0- | -802 | -0- | 3750 | 2 | 36 | 9 | N | 33 | | | | | 191 |
| 02 | 4144 | X | 3743 | -0- | -401 | -0- | 3615 | 2 | 128 | 9 | N | 116 | | | | | 307 |
| 03 | 4594 | X | 4594 | -0- | -0- | -0- | 4496 | 2 | 98 | 9 | N | 89 | | | | | 396 |
| 04 | 4020 | X | 3580 | -0- | -440 | -0- | 3502 | 2 | 78 | 9 | N | 71 | 378 | 1 | | | 89 |
| 05 | 4284 | X | 4284 | -0- | -0- | -0- | 4188 | 2 | 96 | 9 | N | 87 | | | | | 176 |
| 06 | 4228 | X | 4228 | -0- | -0- | -0- | 4188 | 2 | 40 | 9 | N | 36 | | | | | 212 |
| 07 | 4588 | X | -0- | -0- | -4588 | -0- | | | | | N | 19 | 169 | 1 | | | 62 |
| 08 | 4588 | X | -0- | -0- | -4588 | -0- | | | | | N | 8 | | | | | 70 |
| 09 | 4140 | X | -0- | -0- | -4140 | -0- | | | | | N | 36 | | | | | 106 |
| 10 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | N | 68 | | | | | 174 |
| 11 | 4230 | X | -0- | -0- | -4230 | -0- | | | | | N | 53 | | | | | 227 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 6 | 193 | 1 | | | 40 |

TOTAL GAS PROD: 24,215 TOTAL CONDENSATE PROD: 622

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 18 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 176 TOTAL CONDENSATE PROD: -0-

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1234 | -0- | -130 | -0- | 1234 | 2 | | | N | -0- | | | | | 58 |
| 02 | 1260 | N | 1130 | -0- | -130 | -0- | 1130 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1333 | N | 1290 | -0- | -43 | -0- | 1282 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 04 | 1463 | N | 1463 | -0- | -0- | -0- | 1460 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 05 | 1512 | N | 1512 | -0- | -0- | -0- | 1509 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 06 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 2 | | | N | -0- | | | | | 71 |
| 07 | 1426 | N | 763 | -0- | -663 | -0- | 744 | 2 | 19 | 9 | N | 17 | | | | | 88 |
| 08 | 1537 | N | 1537 | -0- | -0- | -0- | 466 | 1 | 1045 | 2 | N | 24 | | | | | 112 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 704 | 1 | 734 | 2 | N | 6 | | | | | 118 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 723 | 1 | 731 | 2 | N | -0- | | | | | 118 |
| 11 | 1463 | N | 1463 | -0- | -0- | -0- | 741 | 1 | 687 | 2 | N | 32 | | | | | 150 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1460 | N | 1460 | -0- | -0- | -0- | 776 | 1 | 684 | 2 | N | -0- | | | | | 150 |

TOTAL GAS PROD: 16,260 TOTAL CONDENSATE PROD: 92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 724 | -0- | -237 | -0- | 724 | 2 | | | N | -0- | | | | | 60 |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 940 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 03 | 1102 | N | 1102 | -0- | -0- | -0- | 1100 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| 04 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | 63 |
| 05 | 1054 | N | 975 | -0- | -79 | -0- | 975 | 2 | | | N | -0- | | | | | 63 |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 928 | 2 | 65 | 9 | N | 59 | 104 | 1 | | | 18 |
| 07 | 992 | N | 964 | -0- | -28 | -0- | 964 | 2 | | | N | -0- | | | | | 18 |
| 08 | 961 | N | 930 | -0- | -31 | -0- | 926 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 09 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 22 |
| 10 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | 22 |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 904 | 2 | 12 | 9 | N | 11 | | | | | 33 |
| 12 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 11,192 TOTAL CONDENSATE PROD: 77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 506 | -0- | -207 | -0- | 493 | 2 | 13 | 9 | N | 12 | | | | | 80 |
| 02 | 672 | N | 355 | -0- | -317 | -0- | 346 | 2 | 9 | 9 | N | 8 | | | | | 88 |
| 03 | 744 | N | 730 | -0- | -14 | -0- | 728 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 485 | 2 | 9 | 9 | N | 8 | | | | | 98 |
| 05 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 98 |
| 06 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 98 |
| 07 | 496 | N | 465 | -0- | -31 | -0- | 464 | 2 | 1 | 9 | N | 1 | 77 | 1 | | | 22 |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 22 |
| 09 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 22 |
| 10 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | 22 |
| 11 | 600 | N | 554 | -0- | -46 | -0- | 554 | 2 | | | N | -0- | | | | | 22 |
| 12 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 6,121 TOTAL CONDENSATE PROD: 31

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 2464 | X | -0- | -0- | -2464 | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 837 | X | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 90 |
| 04 | 480 | X | 2 | -0- | -478 | -0- | 2 | 2 | | | N | -0- | | | | | 90 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 764 | -0- | -11 | -0- | 764 | 2 | | | N | -0- | | | | | 18 |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 18 |
| 03 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 18 |
| 04 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | 18 |
| 05 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | 18 |
| 06 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | 18 |
| 07 | 837 | N | 621 | -0- | -216 | -0- | 621 | 2 | | | N | -0- | | | | | 18 |
| 08 | 1277 | N | 1277 | -0- | -0- | -0- | 394 | 1 | 883 | 2 | N | -0- | | | | | 18 |
| 09 | 1006 | N | 1006 | -0- | -0- | -0- | 492 | 1 | 514 | 2 | N | -0- | | | | | 18 |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 619 | 1 | 626 | 2 | N | -0- | | | | | 18 |
| 11 | 1194 | N | 1194 | -0- | -0- | -0- | 620 | 1 | 574 | 2 | N | -0- | | | | | 18 |
| 12 | 1276 | N | 1276 | -0- | -0- | -0- | 678 | 1 | 598 | 2 | N | -0- | | | | | 18 |

TOTAL GAS PROD: 12,616 TOTAL CONDENSATE PROD: -0-

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 5 | | | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 5

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4156 | X | 4156 | -0- | -0- | -0- | 4135 | 2 | 21 | 9 | N | 19 | | | | | 82 |
| 02 | 3679 | X | 3679 | -0- | -0- | -0- | 3656 | 2 | 23 | 9 | N | 21 | | | | | 103 |
| 03 | 4150 | X | 4150 | -0- | -0- | -0- | 4130 | 2 | 20 | 9 | N | 18 | | | | | 121 |
| 04 | 3996 | X | 3996 | -0- | -0- | -0- | 3962 | 2 | 34 | 9 | N | 31 | | | | | 152 |
| 05 | 4150 | X | 4150 | -0- | -0- | -0- | 4131 | 2 | 19 | 9 | N | 17 | 141 | 1 | | | 28 |
| 06 | 4168 | X | 4168 | -0- | -0- | -0- | 4131 | 2 | 37 | 9 | N | 34 | | | | | 62 |
| 07 | 3999 | X | 2002 | -0- | -1997 | -0- | 1988 | 2 | 14 | 9 | N | 13 | | | | | 75 |
| 08 | 4090 | X | 4090 | -0- | -0- | -0- | 1259 | 1 | 2820 | 2 | N | 10 | | | | | 85 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3942 | X | 3942 | -0- | -0- | -0- | 1900 | 1 | 1981 | 2 | N | 55 | | | | | 140 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 4077 | X | 4077 | -0- | -0- | -0- | 2014 | 1 | 2039 | 2 | N | 22 | 129 | 1 | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3905 | X | 3905 | -0- | -0- | -0- | 2022 | 1 | 1872 | 2 | N | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4034 | X | 4034 | -0- | -0- | -0- | 2137 | 1 | 1884 | 2 | N | 12 | | | | | 55 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,349 TOTAL CONDENSATE PROD: 262

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 3 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16500 PERF.12682 - 16120

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | N | -0- | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1427 | N | 1427 | -0- | -0- | -0- | 1425 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 02 | 1400 | X | 1194 | -0- | -206 | -0- | 1183 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 03 | 1550 | X | 1394 | -0- | -156 | -0- | 1388 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 04 | 1500 | X | 1294 | -0- | -206 | -0- | 1294 | 2 | | | N | -0- | | | | | 55 |
| 05 | 1550 | X | 1228 | -0- | -322 | -0- | 1228 | 2 | | | N | -0- | | | | | 55 |
| 06 | 1380 | X | 1347 | -0- | -33 | -0- | 1347 | 2 | | | N | -0- | | | | | 55 |
| 07 | 1395 | X | 929 | -0- | -466 | -0- | 925 | 2 | 4 | 9 | N | 4 | | | | | 59 |
| 08 | 1550 | X | 1257 | -0- | -293 | -0- | 1250 | 2 | 7 | 9 | N | 6 | | | | | 65 |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 422 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 1230 | N | 28 | -0- | -1202 | -0- | 28 | 2 | | | N | -0- | | | | | 65 |
| 12 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 11,982 TOTAL CONDENSATE PROD: 34

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1579 | -0- | -591 | -0- | 1579 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1848 | N | 1192 | -0- | -656 | -0- | 1192 | 2 | | | N | -0- | | | | | 43 |
| 03 | 2216 | N | 2216 | -0- | -0- | -0- | 2216 | 2 | | | N | -0- | 43 | 1 | | | -0- |
| 04 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1649 | -0- | -304 | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1860 | -0- | -0- | -0- | 1846 | 2 | 14 | 9 | N | 13 | | | | | 13 |
| 10 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | | | N | -0- | | | | | 13 |
| 11 | 1890 | N | 1795 | -0- | -95 | -0- | 1795 | 2 | | | N | -0- | | | | | 13 |
| 12 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 21,535 TOTAL CONDENSATE PROD: 13

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 267 | -0- | -787 | -0- | 261 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 02 | 952 | N | -0- | -0- | -952 | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 1147 | N | 1147 | -0- | -0- | -0- | 1125 | 2 | 22 | 9 | N | 20 | | | | | 48 |
| 04 | 968 | N | 968 | -0- | -0- | -0- | 957 | 2 | 11 | 9 | N | 10 | | | | | 58 |
| 05 | 892 | N | 892 | -0- | -0- | -0- | 889 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 06 | 976 | N | 976 | -0- | -0- | -0- | 975 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 07 | 992 | N | 714 | -0- | -278 | -0- | 708 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 08 | 1054 | X | 893 | -0- | -161 | -0- | 893 | 2 | | | N | -0- | | | | | 67 |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 67 |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 177 | 2 | 1 | 9 | N | 1 | 41 | 1 | | | 27 |
| 11 | 870 | N | 190 | -0- | -680 | -0- | 190 | 2 | | | N | -0- | | | | | 27 |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 6,558 TOTAL CONDENSATE PROD: 45

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1092 | -0- | -55 | -0- | 1092 | 2 | | | N | -0- | | | | | 70 |
| 02 | 1008 | N | 988 | -0- | -20 | -0- | 988 | 2 | | | N | -0- | | | | | 70 |
| 03 | 1147 | N | 1087 | -0- | -60 | -0- | 1087 | 2 | | | N | -0- | | | | | 70 |
| 04 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | 70 |
| 05 | 1085 | N | 1049 | -0- | -36 | -0- | 1049 | 2 | | | N | -0- | | | | | 70 |
| 06 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | 70 |
| 07 | 1147 | N | 500 | -0- | -647 | -0- | 500 | 2 | | | N | -0- | | | | | 70 |
| 08 | 1054 | N | 1033 | -0- | -21 | -0- | 317 | 1 | 710 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1037 | N | 1037 | -0- | -0- | -0- | 507 | 1 | 528 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 500 | 1 | 506 | 2 | N | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | N | 972 | -0- | -18 | -0- | 481 | 1 | 445 | 2 | N | 42 | | | | | 121 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 950 | N | 950 | -0- | -0- | -0- | 493 | 1 | 434 | 2 | N | 21 | | | | | 142 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,883 TOTAL CONDENSATE PROD: 72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 702 | -0- | -42 | -0- | 702 | 2 | | | N | -0- | | | | | 28 |
| 02 | 672 | N | 637 | -0- | -35 | -0- | 637 | 2 | | | N | -0- | | | | | 28 |
| 03 | 713 | N | 693 | -0- | -20 | -0- | 693 | 2 | | | N | -0- | | | | | 28 |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 28 |
| 05 | 713 | N | 710 | -0- | -3 | -0- | 710 | 2 | | | N | -0- | | | | | 28 |
| 06 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | 28 |
| 07 | 1068 | N | 1068 | -0- | -0- | -0- | 1049 | 2 | 19 | 9 | N | 17 | | | | | 45 |
| 08 | 2206 | N | 2206 | -0- | -0- | -0- | 681 | 1 | 1525 | 2 | N | -0- | | | | | 45 |
| 09 | 2015 | N | 2015 | -0- | -0- | -0- | 986 | 1 | 1029 | 2 | N | -0- | | | | | 45 |
| 10 | 2154 | N | 2154 | -0- | -0- | -0- | 1070 | 1 | 1084 | 2 | N | -0- | | | | | 45 |
| 11 | 2003 | N | 2003 | -0- | -0- | -0- | 1040 | 1 | 963 | 2 | N | -0- | | | | | 45 |
| 12 | 1694 | N | 1694 | -0- | -0- | -0- | 900 | 1 | 794 | 2 | N | -0- | | | | | 45 |

TOTAL GAS PROD: 15,268 TOTAL CONDENSATE PROD: 17

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2940 | X | 2940 | -0- | -0- | -0- | 2936 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| 02 | 2750 | X | 2750 | -0- | -0- | -0- | 2743 | 2 | 7 | 9 | N | 6 | | | | | 58 |
| 03 | 2883 | X | 2751 | -0- | -132 | -0- | 2749 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 04 | 2790 | X | 2616 | -0- | -174 | -0- | 2615 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 05 | 3038 | X | 2676 | -0- | -362 | -0- | 2675 | 2 | 1 | 9 | N | 1 | 55 | 1 | | | 7 |
| 06 | 2431 | N | 2431 | -0- | -0- | -0- | 2430 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 07 | 2697 | N | 2655 | -0- | -42 | -0- | 2655 | 2 | | | N | -0- | | | | | 8 |
| 08 | 3054 | N | 3054 | -0- | -0- | -0- | 3041 | 2 | 13 | 9 | N | 12 | | | | | 20 |
| 09 | 2912 | N | 2912 | -0- | -0- | -0- | 2912 | 2 | | | N | -0- | | | | | 20 |
| 10 | 3008 | N | 3008 | -0- | -0- | -0- | 3008 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2940 | N | 2916 | -0- | -24 | -0- | 2916 | 2 | | | N | -0- | | | | | 20 |
| 12 | 3024 | N | 3024 | -0- | -0- | -0- | 3024 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 33,733 TOTAL CONDENSATE PROD: 27

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1576 | -0- | -346 | -0- | 1576 | 2 | | | N | -0- | | | | | 89 |
| 02 | 1736 | N | 1477 | -0- | -259 | -0- | 1467 | 2 | 10 | 9 | N | 9 | | | | | 98 |
| 03 | 1922 | N | 1873 | -0- | -49 | -0- | 1873 | 2 | | | N | -0- | | | | | 98 |
| 04 | 1627 | N | 1627 | -0- | -0- | -0- | 1615 | 2 | 12 | 9 | N | 11 | 90 | 1 | | | 19 |
| 05 | 1799 | N | 1799 | -0- | -0- | -0- | 1798 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 06 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 2 | | | N | -0- | | | | | 20 |
| 07 | 1774 | N | 1774 | -0- | -0- | -0- | 1771 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| 08 | 1798 | N | 1640 | -0- | -158 | -0- | 1632 | 2 | 8 | 9 | N | 7 | | | | | 30 |
| 09 | 1431 | N | 1431 | -0- | -0- | -0- | 1411 | 2 | 20 | 9 | N | 18 | | | | | 48 |
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 1321 | 2 | 6 | 9 | N | 5 | | | | | 53 |
| 11 | 1590 | N | 1405 | -0- | -185 | -0- | 1395 | 2 | 10 | 9 | N | 9 | | | | | 62 |
| 12 | 1332 | N | 1332 | -0- | -0- | -0- | 1309 | 2 | 23 | 9 | N | 21 | | | | | 83 |

TOTAL GAS PROD: 18,957 TOTAL CONDENSATE PROD: 84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 812 | -0- | -87 | -0- | 812 | 2 | | | N | -0- | | | | | 13 |
| 02 | 812 | N | 383 | -0- | -429 | -0- | 383 | 2 | | | N | -0- | | | | | 13 |
| 03 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 13 |
| 04 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | 13 |
| 05 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 13 |
| 06 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | 13 |
| 07 | 930 | N | 656 | -0- | -274 | -0- | 656 | 2 | | | N | -0- | | | | | 13 |
| 08 | 1054 | X | 1005 | -0- | -49 | -0- | 1005 | 2 | | | N | -0- | | | | | 13 |
| 09 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 13 |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 13 |
| 11 | 960 | N | 527 | -0- | -433 | -0- | 527 | 2 | | | N | -0- | | | | | 13 |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 8,553 TOTAL CONDENSATE PROD: -0-

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1253 | -0- | -49 | -0- | 1250 | 2 | 3 | 9 | N | 3 | | | | | 18 |
| 02 | 1204 | N | 1148 | -0- | -56 | -0- | 1120 | 2 | 28 | 9 | N | 25 | | | | | 43 |
| 03 | 1271 | N | 1258 | -0- | -13 | -0- | 1228 | 2 | 30 | 9 | N | 27 | | | | | 70 |
| 04 | 1222 | N | 1222 | -0- | -0- | -0- | 1207 | 2 | 15 | 9 | N | 14 | | | | | 84 |
| 05 | 1271 | N | 1257 | -0- | -14 | -0- | 1256 | 2 | 1 | 9 | N | 1 | | | | | 85 |
| 06 | 1271 | N | 1271 | -0- | -0- | -0- | 1256 | 2 | 15 | 9 | N | 14 | | | | | 99 |
| 07 | 1271 | N | 598 | -0- | -673 | -0- | 597 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 08 | 1271 | N | 1233 | -0- | -38 | -0- | 380 | 1 | 853 | 2 | N | -0- | | | | | 100 |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 593 | 1 | 618 | 2 | N | -0- | | | | | 100 |
| 10 | 1228 | N | 1228 | -0- | -0- | -0- | 610 | 1 | 618 | 2 | N | -0- | | | | | 100 |
| 11 | 1255 | N | 1255 | -0- | -0- | -0- | 606 | 1 | 561 | 2 | N | 80 | 180 | 1 | | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 866 | N | 866 | -0- | -0- | -0- | 460 | 1 | 406 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,800 TOTAL CONDENSATE PROD: 165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 827 | -0- | -382 | -0- | 827 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1176 | N | 863 | -0- | -313 | -0- | 856 | 2 | 7 | 9 | N | 6 | | | | | 21 |
| 03 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | 21 |
| 04 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | 21 |
| 05 | 1166 | N | 1166 | -0- | -0- | -0- | 1159 | 2 | 7 | 9 | N | 6 | | | | | 27 |
| 06 | 1115 | N | 1115 | -0- | -0- | -0- | 1114 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 07 | 1240 | N | 1131 | -0- | -109 | -0- | 1127 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 08 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | 32 |
| 09 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 2 | | | N | -0- | | | | | 32 |
| 11 | 1140 | N | 1123 | -0- | -17 | -0- | 1123 | 2 | | | N | -0- | | | | | 32 |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 13,417 TOTAL CONDENSATE PROD: 17

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2753 | X | 2753 | -0- | -0- | -0- | 2753 | 2 | | | N | -0- | | | | | 79 |
| 02 | 2296 | X | 2070 | -0- | -226 | -0- | 2070 | 2 | | | N | -0- | | | | | 79 |
| 03 | 2542 | X | 2462 | -0- | -80 | -0- | 2462 | 2 | | | N | -0- | | | | | 79 |
| 04 | 2460 | X | 2063 | -0- | -397 | -0- | 2063 | 2 | | | N | -0- | | | | | 79 |
| 05 | 3946 | X | 3946 | -0- | -0- | -0- | 3946 | 2 | | | N | -0- | | | | | 79 |
| 06 | 3946 | X | 3946 | -0- | -0- | -0- | 3946 | 2 | | | N | -0- | | | | | 79 |
| 07 | 2449 | X | 1679 | -0- | -770 | -0- | 1679 | 2 | | | N | -0- | | | | | 79 |
| 08 | 3360 | X | 3360 | -0- | -0- | -0- | 1037 | 1 | 2323 | 2 | N | -0- | | | | | 79 |
| 09 | 3213 | X | 3213 | -0- | -0- | -0- | 1573 | 1 | 1640 | 2 | N | -0- | | | | | 79 |
| 10 | 3312 | X | 3312 | -0- | -0- | -0- | 1644 | 1 | 1665 | 2 | N | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2916 | X | 2916 | -0- | -0- | -0- | 1514 | 1 | 1402 | 2 | N | -0- | | | | | 82 |
| 12 | 2542 | X | 2430 | -0- | -112 | -0- | 1291 | 1 | 1139 | 2 | N | -0- | | | | | 82 |

TOTAL GAS PROD: 34,150 TOTAL CONDENSATE PROD: 3

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3410 | X | 1215 | -0- | -2195 | -0- | 1209 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 02 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 2 | | | N | -0- | | | | | 51 |
| 03 | 4031 | X | 4031 | -0- | -0- | -0- | 4023 | 2 | 8 | 9 | N | 7 | | | | | 58 |
| 04 | 3402 | X | 3402 | -0- | -0- | -0- | 3402 | 2 | | | N | -0- | | | | | 58 |
| 05 | 3627 | X | 3418 | -0- | -209 | -0- | 3410 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 06 | 3510 | X | 2796 | -0- | -714 | -0- | 2792 | 2 | 4 | 9 | N | 4 | 59 | 1 | | | 10 |
| 07 | 3841 | X | 3841 | -0- | -0- | -0- | 3841 | 2 | | | N | -0- | | | | | 10 |
| 08 | 3627 | X | 3400 | -0- | -227 | -0- | 3400 | 2 | | | N | -0- | | | | | 10 |
| 09 | 3390 | X | 3286 | -0- | -104 | -0- | 3286 | 2 | | | N | -0- | | | | | 10 |
| 10 | 3496 | X | 3496 | -0- | -0- | -0- | 3496 | 2 | | | N | -0- | | | | | 10 |
| 11 | 3510 | X | 2924 | -0- | -586 | -0- | 2924 | 2 | | | N | -0- | | | | | 10 |
| 12 | 3627 | X | 2772 | -0- | -855 | -0- | 2772 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 37,860 TOTAL CONDENSATE PROD: 23

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 963 | -0- | -91 | -0- | 963 | 2 | | | N | -0- | | | | | 66 |
| 02 | 952 | N | 825 | -0- | -127 | -0- | 825 | 2 | | | N | -0- | | | | | 66 |
| 03 | 1054 | N | 660 | -0- | -394 | -0- | 637 | 2 | 23 | 9 | N | 21 | | | | | 87 |
| 04 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | 87 |
| 05 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | 87 |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | 87 |
| 07 | 775 | N | 729 | -0- | -46 | -0- | 729 | 2 | | | N | -0- | | | | | 87 |
| 08 | 1116 | N | 691 | -0- | -425 | -0- | 691 | 2 | | | N | -0- | | | | | 87 |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 591 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 10 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | 90 |
| 11 | 660 | N | 623 | -0- | -37 | -0- | 623 | 2 | | | N | -0- | | | | | 90 |
| 12 | 623 | N | 623 | -0- | -0- | -0- | 134 | 1 | 489 | 2 | N | -0- | | | | | 90 |

TOTAL GAS PROD: 9,075 TOTAL CONDENSATE PROD: 24

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1470 | -0- | -1227 | -0- | | 1470 | 2 | | | N | -0- | | | | | 56 |
| 02 | 2436 | X | -0- | -0- | -2436 | -0- | | | | | | N | 1 | | 39 | 1 | | 18 |
| 03 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | | N | -0- | | | | | 18 |
| 04 | 2610 | X | -0- | -0- | -2610 | -0- | | | | | | N | -0- | | | | | 18 |
| 05 | 6966 | X | 6966 | -0- | -0- | -0- | | 6966 | 2 | | | N | -0- | | | | | 18 |
| 06 | 4169 | X | 4169 | -0- | -0- | -0- | | 4169 | 2 | | | N | -0- | | | | | 18 |
| 07 | 2907 | X | 2907 | -0- | -0- | -0- | | 2907 | 2 | | | N | -0- | | | | | 18 |
| 08 | 3144 | X | 3144 | -0- | -0- | -0- | | 3136 | 2 | 8 | 9 | N | 7 | | | | | 25 |
| 09 | 2773 | X | 2773 | -0- | -0- | -0- | | 2760 | 2 | 13 | 9 | N | 12 | | | | | 37 |
| 10 | 2885 | X | 2885 | -0- | -0- | -0- | | 2868 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 11 | 2679 | X | 2679 | -0- | -0- | -0- | | 2678 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 12 | 2697 | X | 2340 | -0- | -357 | -0- | | 2332 | 2 | 8 | 9 | N | 7 | | | | | 60 |

TOTAL GAS PROD: 29,333 TOTAL CONDENSATE PROD: 43

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER 23 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 767 | -0- | -101 | -0- | 767 | 2 | | | N | -0- | | | | | 104 |
| 02 | 784 | N | 592 | -0- | -192 | -0- | 568 | 2 | 24 | 9 | N | 22 | | | | | 126 |
| 03 | 837 | N | 665 | -0- | -172 | -0- | 664 | 2 | 1 | 9 | N | 1 | 100 | 1 | | | 27 |
| 04 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 27 |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | 27 |
| 06 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | 27 |
| 07 | 837 | N | 692 | -0- | -145 | -0- | 692 | 2 | | | N | -0- | | | | | 27 |
| 08 | 975 | N | 975 | -0- | -0- | -0- | 974 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 09 | 569 | N | 569 | -0- | -0- | -0- | 563 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 32 |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 539 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 11 | 840 | N | 528 | -0- | -312 | -0- | 524 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 38 |
| 12 | 586 | N | 586 | -0- | -0- | -0- | 580 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 42 |

TOTAL GAS PROD: 8,134 TOTAL CONDENSATE PROD: 41

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 412 | -0- | -208 | -0- | 394 | 2 | 18 | 9 | N | 16 | | | | | 41 |
| 02 | 560 | X | 418 | -0- | -142 | -0- | 398 | 2 | 20 | 9 | N | 18 | | | | | 59 |
| 03 | 465 | N | 392 | -0- | -73 | -0- | 379 | 2 | 13 | 9 | N | 12 | | | | | 71 |
| 04 | 380 | N | 380 | -0- | -0- | -0- | 357 | 2 | 23 | 9 | N | 21 | | | | | 92 |
| 05 | 465 | N | 351 | -0- | -114 | -0- | 329 | 2 | 22 | 9 | N | 20 | | | | | 112 |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 361 | 2 | 23 | 9 | N | 21 | | | | | 133 |
| 07 | 403 | N | 292 | -0- | -111 | -0- | 273 | 2 | 19 | 9 | N | 17 | | | | | 150 |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 487 | 2 | 13 | 9 | N | 12 | | | | | 162 |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 217 | 2 | 35 | 9 | N | 32 | | | | | 194 |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 109 | 2 | 12 | 9 | N | 11 | 185 | 1 | | | 20 |
| 11 | 480 | N | 75 | -0- | -405 | -0- | 72 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 3,749 TOTAL CONDENSATE PROD: 183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 62 | | | | | 62 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 62

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 520 | -0- | -751 | -0- | 513 | 2 | 7 | 9 | N | 6 | | | | | 79 |
| 02 | 1092 | N | 272 | -0- | -820 | -0- | 269 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 03 | 961 | N | 358 | -0- | -603 | -0- | 352 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 176 | 2 | 4 | 9 | N | 4 | | | | | 91 |
| 05 | 310 | N | 215 | -0- | -95 | -0- | 214 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 06 | 240 | N | 240 | -0- | -0- | -0- | 234 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 07 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | 97 |
| 08 | 902 | N | 902 | -0- | -0- | -0- | 894 | 2 | 8 | 9 | N | 7 | | | | | 104 |
| 09 | 635 | N | 635 | -0- | -0- | -0- | 632 | 2 | 3 | 9 | N | 3 | | | | | 107 |
| 10 | 816 | N | 816 | -0- | -0- | -0- | 790 | 2 | 26 | 9 | N | 24 | 101 | 1 | | | 30 |
| 11 | 870 | N | 682 | -0- | -188 | -0- | 671 | 2 | 11 | 9 | N | 10 | | | | | 40 |
| 12 | 593 | N | 593 | -0- | -0- | -0- | 578 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 53 |

TOTAL GAS PROD: 6,036 TOTAL CONDENSATE PROD: 82

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | X | 1224 | -0- | -1690 | -0- | 1221 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| 02 | 2520 | X | 1137 | -0- | -1383 | -0- | 1137 | 2 | | | N | -0- | | | | | 37 |
| 03 | 2046 | X | 1272 | -0- | -774 | -0- | 1263 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 04 | 1410 | X | 1193 | -0- | -217 | -0- | 1190 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 05 | 1271 | N | 1201 | -0- | -70 | -0- | 1200 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 06 | 1411 | N | 1411 | -0- | -0- | -0- | 1410 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 07 | 1585 | N | 1585 | -0- | -0- | -0- | 1577 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 08 | 1598 | N | 1598 | -0- | -0- | -0- | 1597 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 1625 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 10 | 1815 | N | 1815 | -0- | -0- | -0- | 1814 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 11 | 1859 | N | 1859 | -0- | -0- | -0- | 1857 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 12 | 2002 | N | 2002 | -0- | -0- | -0- | 1994 | 2 | 8 | 9 | N | 7 | | | | | 72 |

TOTAL GAS PROD: 17,926 TOTAL CONDENSATE PROD: 38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1741 | -0- | -553 | -0- | 1741 | 2 | | | N | -0- | | | | | 73 |
| 02 | 1988 | N | 1427 | -0- | -561 | -0- | 1421 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 03 | 2348 | N | 2348 | -0- | -0- | -0- | 2335 | 2 | 13 | 9 | N | 12 | | | | | 90 |
| 04 | 2063 | N | 2063 | -0- | -0- | -0- | 2062 | 2 | 1 | 9 | N | 1 | 60 | 1 | | | 31 |
| 05 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 2 | | | N | -0- | | | | | 31 |
| 06 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | 31 |
| 07 | 2139 | N | 1969 | -0- | -170 | -0- | 1969 | 2 | | | N | -0- | | | | | 31 |
| 08 | 1953 | N | 1926 | -0- | -27 | -0- | 1926 | 2 | | | N | -0- | | | | | 31 |
| 09 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 2 | | | N | -0- | | | | | 31 |
| 10 | 1874 | N | 1874 | -0- | -0- | -0- | 1865 | 2 | 9 | 9 | N | 8 | | | | | 39 |
| 11 | 1860 | N | 1750 | -0- | -110 | -0- | 1744 | 2 | 6 | 9 | N | 5 | | | | | 44 |
| 12 | 1823 | N | 1823 | -0- | -0- | -0- | 1808 | 2 | 15 | 9 | N | 14 | | | | | 58 |

TOTAL GAS PROD: 22,556 TOTAL CONDENSATE PROD: 45

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 80 | -0- | -75 | -0- | 80 | 2 | | | N | -0- | | | | | 5 |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 2 | | | N | -0- | | | | | 5 |
| 03 | 93 | N | 55 | -0- | -38 | -0- | 55 | 2 | | | N | -0- | | | | | 5 |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 5 |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 5 |
| 06 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 5 |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 165 | 2 | 6 | 9 | N | 5 | | | | | 10 |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 10 |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 138 | 2 | 20 | 9 | N | 18 | | | | | 28 |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 28 |
| 11 | 180 | N | 41 | -0- | -139 | -0- | 41 | 2 | | | N | -0- | | | | | 28 |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 1,507 TOTAL CONDENSATE PROD: 23

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 563 | -0- | -57 | -0- | 531 | 2 | 32 | 9 | N | 29 | 1 | 1 | | | 150 |
| 02 | 532 | N | 490 | -0- | -42 | -0- | 470 | 2 | 20 | 9 | N | 18 | 1 | 1 | | | 167 |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 575 | 2 | 26 | 9 | N | 24 | 62 | 1 | | | 129 |
| 04 | 564 | N | 564 | -0- | -0- | -0- | 544 | 2 | 20 | 9 | N | 18 | 1 | 1 | | | 146 |
| 05 | 558 | N | 524 | -0- | -34 | -0- | 498 | 2 | 26 | 9 | N | 24 | 73 | 1 | | | 97 |
| 06 | 566 | N | 566 | -0- | -0- | -0- | 547 | 2 | 19 | 9 | N | 17 | 1 | 1 | | | 113 |
| 07 | 589 | N | 444 | -0- | -145 | -0- | 415 | 2 | 29 | 9 | N | 26 | | | | | 139 |
| 08 | 537 | N | 537 | -0- | -0- | -0- | 525 | 2 | 12 | 9 | N | 11 | | | | | 150 |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 316 | 2 | 37 | 9 | N | 34 | | | | | 184 |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 266 | 2 | 8 | 9 | N | 7 | 153 | 1 | | | 38 |
| 11 | 510 | N | 352 | -0- | -158 | -0- | 328 | 2 | 24 | 9 | N | 22 | | | | | 60 |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 309 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 82 |

TOTAL GAS PROD: 5,602 TOTAL CONDENSATE PROD: 253

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1212 | N | 1212 | -0- | -0- | | -0- | | 1201 | 2 | 11 | 9 | N | 10 | | | | | 84 |
| 02 | 898 | N | 898 | -0- | -0- | | -0- | | 898 | 2 | | | N | -0- | | | | | 84 |
| 03 | 1367 | N | 1367 | -0- | -0- | | -0- | | 1367 | 2 | | | N | -0- | | | | | 84 |
| 04 | 1301 | N | 1301 | -0- | -0- | | -0- | | 1301 | 2 | | | N | -0- | | | | | 84 |
| 05 | 1220 | N | 1220 | -0- | -0- | | -0- | | 1213 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 06 | 1335 | N | 1335 | -0- | -0- | | -0- | | 1331 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| 07 | 998 | N | 998 | -0- | -0- | | -0- | | 985 | 2 | 13 | 9 | N | 12 | | | | | 106 |
| 08 | 1340 | X | 1340 | -0- | -0- | | -0- | | 1340 | 2 | | | N | -0- | | | | | 106 |
| 09 | 786 | N | 786 | -0- | -0- | | -0- | | 774 | 2 | 12 | 9 | N | 11 | | | | | 117 |
| 10 | 720 | N | 720 | -0- | -0- | | -0- | | 720 | 2 | | | N | -0- | | | | | 117 |
| 11 | 655 | N | 655 | -0- | -0- | | -0- | | 655 | 2 | | | N | -0- | | | | | 117 |
| 12 | 201 | N | 201 | -0- | -0- | | -0- | | 201 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 12,033 TOTAL CONDENSATE PROD: 43

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 829 | N | 829 | -0- | -0- | | -0- | | 811 | 2 | 18 | 9 | N | 16 | 2 | 1 | | | 136 |
| 02 | 784 | N | 486 | -0- | -298 | | -0- | | 475 | 2 | 11 | 9 | N | 10 | 1 | 1 | | | 145 |
| 03 | 837 | N | 632 | -0- | -205 | | -0- | | 619 | 2 | 13 | 9 | N | 12 | 132 | 1 | | | 25 |
| 04 | 815 | N | 815 | -0- | -0- | | -0- | | 800 | 2 | 15 | 9 | N | 14 | 1 | 1 | | | 38 |
| 05 | 804 | N | 804 | -0- | -0- | | -0- | | 785 | 2 | 19 | 9 | N | 17 | 1 | 1 | | | 54 |
| 06 | 879 | N | 879 | -0- | -0- | | -0- | | 861 | 2 | 18 | 9 | N | 16 | 1 | 1 | | | 69 |
| 07 | 837 | N | 724 | -0- | -113 | | -0- | | 710 | 2 | 14 | 9 | N | 13 | | | | | 82 |
| 08 | 1013 | X | 1013 | -0- | -0- | | -0- | | 996 | 2 | 17 | 9 | N | 15 | | | | | 97 |
| 09 | 599 | N | 599 | -0- | -0- | | -0- | | 569 | 2 | 30 | 9 | N | 27 | 1 | 8 | | | 123 |
| 10 | 562 | N | 562 | -0- | -0- | | -0- | | 550 | 2 | 12 | 9 | N | 11 | 81 | 1 | | | 53 |
| 11 | 870 | N | 536 | -0- | -334 | | -0- | | 516 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 70 |
| 12 | 626 | N | 626 | -0- | -0- | | -0- | | 607 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 85 |

TOTAL GAS PROD: 8,505 TOTAL CONDENSATE PROD: 186

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 03 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 05 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 08 | 496 | N | -0- | -0- | -496 | | -0- | | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 130 | 1 | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 339 | -0- | -343 | -0- | 335 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 15 |
| 02 | 532 | N | 389 | -0- | -143 | -0- | 382 | 2 | 7 | 9 | N | 6 | 2 | 1 | | | 19 |
| 03 | 802 | N | 802 | -0- | -0- | -0- | 791 | 2 | 11 | 9 | N | 10 | 2 | 1 | | | 27 |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 809 | 2 | 18 | 9 | N | 16 | 2 | 1 | | | 41 |
| 05 | 637 | N | 637 | -0- | -0- | -0- | 627 | 2 | 10 | 9 | N | 9 | 1 | 1 | | | 49 |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 688 | 2 | 6 | 9 | N | 5 | 2 | 1 | | | 52 |
| 07 | 806 | N | 516 | -0- | -290 | -0- | 498 | 2 | 18 | 9 | N | 16 | | | | | 68 |
| 08 | 806 | X | 772 | -0- | -34 | -0- | 772 | 2 | | | N | -0- | | | | | 68 |
| 09 | 291 | N | 291 | -0- | -0- | -0- | 284 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 73 |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 73 |
| 11 | 750 | N | 270 | -0- | -480 | -0- | 270 | 2 | | | N | -0- | | | | | 73 |
| 12 | 428 | N | 428 | -0- | -0- | -0- | 417 | 2 | 11 | 9 | N | 10 | | | | | 83 |

TOTAL GAS PROD: 6,170 TOTAL CONDENSATE PROD: 82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 N | 1908 | -0- | -200 | -0- | 1908 | 2 | | | N | -0- | | | | | 22 |
| 02 | 1876 N | 1619 | -0- | -257 | -0- | 1619 | 2 | | | N | -0- | | | | | 22 |
| 03 | 2387 N | 2387 | -0- | -0- | -0- | 2387 | 2 | | | N | -0- | | | | | 22 |
| 04 | 2037 N | 2037 | -0- | -0- | -0- | 2037 | 2 | | | N | -0- | | | | | 22 |
| 05 | 2030 N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | | | 22 |
| 06 | 1060 N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | 22 |
| 07 | 2517 N | 2517 | -0- | -0- | -0- | 2517 | 2 | | | N | -0- | | | | | 22 |
| 08 | 2015 N | 1884 | -0- | -131 | -0- | 1884 | 2 | | | N | -0- | | | | | 22 |
| 09 | 2128 N | 2128 | -0- | -0- | -0- | 2128 | 2 | | | N | -0- | | | | | 22 |
| 10 | 2109 N | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | 22 |
| 11 | 2034 N | 2034 | -0- | -0- | -0- | 2034 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1787 N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 23,500 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 2704 | -0- | -1326 | -0- | 2647 | 2 | 57 | 9 | N | 52 | | | | | 202 |
| 02 | 3556 | X | 766 | -0- | -2790 | -0- | 741 | 2 | 25 | 9 | N | 23 | | | | | 225 |
| 03 | 4244 | X | 4244 | -0- | -0- | -0- | 4154 | 2 | 90 | 9 | N | 82 | 183 | 1 | | | 124 |
| 04 | 3780 | X | 3578 | -0- | -202 | -0- | 3508 | 2 | 70 | 9 | N | 64 | | | | | 188 |
| 05 | 3568 | X | 3568 | -0- | -0- | -0- | 3493 | 2 | 75 | 9 | N | 68 | 184 | 1 | | | 72 |
| 06 | 3704 | X | 3704 | -0- | -0- | -0- | 3649 | 2 | 55 | 9 | N | 50 | 69 | 1 | | | 53 |
| 07 | 4185 | X | 3739 | -0- | -446 | -0- | 3676 | 2 | 63 | 9 | N | 57 | | | | | 110 |
| 08 | 4185 | X | 3851 | -0- | -334 | -0- | 3787 | 2 | 64 | 9 | N | 58 | | | | | 168 |
| 09 | 3576 | X | 3576 | -0- | -0- | -0- | 3498 | 2 | 78 | 9 | N | 71 | 154 | 1 | | | 85 |
| 10 | 4642 | X | 4642 | -0- | -0- | -0- | 4587 | 2 | 55 | 9 | N | 50 | | | | | 135 |
| 11 | 3720 | X | 3174 | -0- | -546 | -0- | 3139 | 2 | 35 | 9 | N | 32 | | | | | 167 |
| 12 | 3844 | X | 2600 | -0- | -1244 | -0- | 2523 | 2 | 77 | 9 | N | 70 | 120 | 1 | | | 117 |

TOTAL GAS PROD: 40,146 TOTAL CONDENSATE PROD: 677

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4371 | X | 3624 | -0- | -747 | -0- | 3546 | 2 | 78 | 9 | N | 71 | 190 | 1 | | | 79 |
| 02 | 3808 | X | 1239 | -0- | -2569 | -0- | 1193 | 2 | 46 | 9 | N | 42 | | | | | 121 |
| 03 | 4288 | X | 4288 | -0- | -0- | -0- | 4196 | 2 | 92 | 9 | N | 84 | | | | | 205 |
| 04 | 3690 | X | 3636 | -0- | -54 | -0- | 3557 | 2 | 79 | 9 | N | 72 | 184 | 1 | | | 93 |
| 05 | 3813 | X | 3521 | -0- | -292 | -0- | 3444 | 2 | 77 | 9 | N | 70 | | | | | 163 |
| 06 | 3510 | X | 3342 | -0- | -168 | -0- | 3277 | 2 | 65 | 9 | N | 59 | | | | | 222 |
| 07 | 4278 | X | 2957 | -0- | -1321 | -0- | 2893 | 2 | 64 | 9 | N | 58 | 183 | 1 | | | 97 |
| 08 | 4278 | X | 2718 | -0- | -1560 | -0- | 2682 | 2 | 36 | 9 | N | 33 | | | | | 130 |
| 09 | 3630 | X | 2367 | -0- | -1263 | -0- | 2292 | 2 | 75 | 9 | N | 68 | 123 | 1 | | | 75 |
| 10 | 3534 | X | 2658 | -0- | -876 | -0- | 2594 | 2 | 64 | 9 | N | 58 | | | | | 133 |
| 11 | 3330 | X | 2057 | -0- | -1273 | -0- | 2047 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| 12 | 2945 | X | 1628 | -0- | -1317 | -0- | 1550 | 2 | 78 | 9 | N | 71 | | | | | 213 |

TOTAL GAS PROD: 34,035 TOTAL CONDENSATE PROD: 695

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5146 | X | 4908 | -0- | -238 | -0- | 4818 | 2 | 90 | 9 | N | 82 | | | | | 146 |
| 02 | 4648 | X | 4385 | -0- | -263 | -0- | 4273 | 2 | 112 | 9 | N | 102 | | | | | 248 |
| 03 | 5146 | X | 4869 | -0- | -277 | -0- | 4802 | 2 | 67 | 9 | N | 61 | 149 | 1 | | | 160 |
| 04 | 4980 | X | 4785 | -0- | -195 | -0- | 4694 | 2 | 91 | 9 | N | 83 | | | | | 243 |
| 05 | 5213 | X | 5213 | -0- | -0- | -0- | 5123 | 2 | 90 | 9 | N | 82 | | | | | 325 |
| 06 | 5345 | X | 5345 | -0- | -0- | -0- | 5284 | 2 | 61 | 9 | N | 55 | 177 | 1 | | | 203 |
| 07 | 5253 | X | 5253 | -0- | -0- | -0- | 5141 | 2 | 112 | 9 | N | 102 | | | | | 305 |
| 08 | 5210 | X | 5210 | -0- | -0- | -0- | 5133 | 2 | 77 | 9 | N | 70 | 187 | 1 | | | 188 |
| 09 | 6504 | X | 6504 | -0- | -0- | -0- | 6405 | 2 | 99 | 9 | N | 90 | | | | | 278 |
| 10 | 6234 | X | 6234 | -0- | -0- | -0- | 6166 | 2 | 68 | 9 | N | 62 | 187 | 1 | | | 153 |
| 11 | 6666 | X | 6666 | -0- | -0- | -0- | 6581 | 2 | 85 | 9 | N | 77 | 105 | 1 | | | 125 |
| 12 | 6423 | X | 6423 | -0- | -0- | -0- | 6337 | 2 | 86 | 9 | N | 78 | | | | | 203 |

TOTAL GAS PROD: 65,795 TOTAL CONDENSATE PROD: 944

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1958 | -0- | -212 | -0- | 1956 | 2 | 2 | 9 | N | 2 | | | | | 43 |
| 02 | 1904 | N | 1663 | -0- | -241 | -0- | 1663 | 2 | | | N | -0- | | | | | 43 |
| 03 | 2221 | N | 2221 | -0- | -0- | -0- | 2208 | 2 | 13 | 9 | N | 12 | | | | | 55 |
| 04 | 1923 | N | 1923 | -0- | -0- | -0- | 1910 | 2 | 13 | 9 | N | 12 | | | | | 67 |
| 05 | 2164 | N | 2164 | -0- | -0- | -0- | 2156 | 2 | 8 | 9 | N | 7 | 61 | 1 | | | 13 |
| 06 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 2 | | | N | -0- | | | | | 13 |
| 07 | 2054 | N | 2054 | -0- | -0- | -0- | 2046 | 2 | 8 | 9 | N | 7 | | | | | 20 |
| 08 | 2170 | N | 2022 | -0- | -148 | -0- | 2022 | 2 | | | N | -0- | | | | | 20 |
| 09 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 2 | | | N | -0- | | | | | 20 |
| 10 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 24,692 TOTAL CONDENSATE PROD: 40

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1599 | -0- | -44 | -0- | 1556 | 2 | 43 | 9 | N | 39 | 6 | 1 | | | 133 |
| 02 | 1484 | N | 1427 | -0- | -57 | -0- | 1420 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 135 |
| 03 | 1643 | N | 1637 | -0- | -6 | -0- | 1611 | 2 | 26 | 9 | N | 24 | 4 | 1 | | | 155 |
| 04 | 1626 | N | 1626 | -0- | -0- | -0- | 1601 | 2 | 25 | 9 | N | 23 | 4 | 1 | | | 174 |
| 05 | 1581 | N | 1529 | -0- | -52 | -0- | 1501 | 2 | 28 | 9 | N | 25 | 108 | 1 | | | 91 |
| 06 | 1666 | N | 1666 | -0- | -0- | -0- | 1647 | 2 | 19 | 9 | N | 17 | 4 | 1 | | | 104 |
| 07 | 1643 | N | 1068 | -0- | -575 | -0- | 1059 | 2 | 9 | 9 | N | 8 | | | | | 112 |
| 08 | 1643 | X | 1447 | -0- | -196 | -0- | 1436 | 2 | 11 | 9 | N | 10 | 85 | 1 | | | 37 |
| 09 | 852 | N | 852 | -0- | -0- | -0- | 832 | 2 | 20 | 9 | N | 18 | | | | | 55 |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 860 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 11 | 1410 | N | 935 | -0- | -475 | -0- | 933 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 12 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 15,757 TOTAL CONDENSATE PROD: 180

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | X | 602 | -0- | -0- | -0- | 589 | 2 | 13 | 9 | N | 12 | 1 | 1 | | | 77 |
| 02 | 639 | X | 639 | -0- | -0- | -0- | 629 | 2 | 10 | 9 | N | 9 | 1 | 1 | | | 85 |
| 03 | 896 | X | 896 | -0- | -0- | -0- | 870 | 2 | 26 | 9 | N | 24 | 1 | 1 | | | 108 |
| 04 | 803 | X | 803 | -0- | -0- | -0- | 786 | 2 | 17 | 9 | N | 15 | 1 | 1 | | | 122 |
| 05 | 778 | X | 778 | -0- | -0- | -0- | 763 | 2 | 15 | 9 | N | 14 | 88 | 1 | | | 48 |
| 06 | 848 | X | 848 | -0- | -0- | -0- | 837 | 2 | 11 | 9 | N | 10 | 1 | 1 | | | 57 |
| 07 | 610 | X | 610 | -0- | -0- | -0- | 599 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 08 | 861 | X | 861 | -0- | -0- | -0- | 854 | 2 | 7 | 9 | N | 6 | | | | | 73 |
| 09 | 531 | X | 531 | -0- | -0- | -0- | 521 | 2 | 10 | 9 | N | 9 | | | | | 82 |
| 10 | 485 | X | 485 | -0- | -0- | -0- | 476 | 2 | 9 | 9 | N | 8 | | | | | 90 |
| 11 | 468 | X | 468 | -0- | -0- | -0- | 456 | 2 | 12 | 9 | N | 11 | 69 | 1 | | | 32 |
| 12 | 516 | X | 516 | -0- | -0- | -0- | 507 | 2 | 9 | 9 | N | 8 | | | | | 40 |

TOTAL GAS PROD: 8,037 TOTAL CONDENSATE PROD: 136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1203 | X | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | 10 |
| 02 | 3104 | X | 3104 | -0- | -0- | -0- | 3104 | 2 | | | N | -0- | | | | | 10 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 10 |
| 12 | 108 | X | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 4,478 TOTAL CONDENSATE PROD: -0-

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 713 | -0- | -124 | -0- | 704 | 2 | 9 | 9 | N | 8 | 1 | 1 | | | 121 |
| 02 | 756 | N | 515 | -0- | -241 | -0- | 504 | 2 | 11 | 9 | N | 10 | 1 | 1 | | | 130 |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 821 | 2 | 4 | 9 | N | 4 | 1 | 1 | | | 133 |
| 04 | 695 | N | 695 | -0- | -0- | -0- | 686 | 2 | 9 | 9 | N | 8 | 1 | 1 | | | 140 |
| 05 | 750 | N | 750 | -0- | -0- | -0- | 743 | 2 | 7 | 9 | N | 6 | 120 | 1 | | | 26 |
| 06 | 823 | N | 823 | -0- | -0- | -0- | 816 | 2 | 7 | 9 | N | 6 | 1 | 1 | | | 31 |
| 07 | 713 | N | 410 | -0- | -303 | -0- | 408 | 2 | 2 | 9 | N | 2 | | | | | 33 |
| 08 | 899 | X | 468 | -0- | -431 | -0- | 466 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | 35 |
| 10 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 35 |
| 11 | 450 | N | 398 | -0- | -52 | -0- | 398 | 2 | | | N | -0- | | | | | 35 |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 6,993 TOTAL CONDENSATE PROD: 46

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | X | 458 | -0- | -0- | -0- | 455 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 69 |
| 02 | 322 | X | 322 | -0- | -0- | -0- | 320 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 70 |
| 03 | 612 | X | 612 | -0- | -0- | -0- | 611 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 70 |
| 04 | 681 | X | 681 | -0- | -0- | -0- | 674 | 2 | 7 | 9 | N | 6 | 1 | 1 | | | 75 |
| 05 | 671 | X | 671 | -0- | -0- | -0- | 648 | 2 | 23 | 9 | N | 21 | 1 | 1 | | | 95 |
| 06 | 718 | X | 718 | -0- | -0- | -0- | 711 | 2 | 7 | 9 | N | 6 | 1 | 1 | | | 100 |
| 07 | 386 | X | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 100 |
| 08 | 567 | X | 567 | -0- | -0- | -0- | 565 | 2 | 2 | 9 | N | 2 | 84 | 1 | | | 18 |
| 09 | 336 | X | 336 | -0- | -0- | -0- | 332 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 10 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 22 |
| 11 | 319 | X | 319 | -0- | -0- | -0- | 318 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 12 | 351 | X | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 5,751 TOTAL CONDENSATE PROD: 46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4685 | X | 4685 | -0- | -0- | -0- | 4599 | 2 | 86 | 9 | N | 78 | | | | | 279 |
| 02 | 3612 | X | 3154 | -0- | -458 | -0- | 3048 | 2 | 106 | 9 | N | 96 | | | | | 375 |
| 03 | 3999 | X | 3436 | -0- | -563 | -0- | 3357 | 2 | 79 | 9 | N | 72 | 192 | 1 | | | 255 |
| 04 | 3870 | X | 3310 | -0- | -560 | -0- | 3234 | 2 | 76 | 9 | N | 69 | | | | | 324 |
| 05 | 3999 | X | 3296 | -0- | -703 | -0- | 3230 | 2 | 66 | 9 | N | 60 | 173 | 1 | | | 211 |
| 06 | 3870 | X | 3812 | -0- | -58 | -0- | 3750 | 2 | 62 | 9 | N | 56 | | | | | 267 |
| 07 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | N | 120 | | | | | 387 |
| 08 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | N | 45 | 192 | 1 | | | 240 |
| 09 | 3300 | X | -0- | -0- | -3300 | -0- | | | | | N | 79 | | | | | 319 |
| 10 | 3937 | X | -0- | -0- | -3937 | -0- | | | | | N | 93 | 193 | 1 | | | 219 |
| 11 | 3810 | X | -0- | -0- | -3810 | -0- | | | | | N | 91 | | | | | 310 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 64 | | | | | 374 |

TOTAL GAS PROD: 21,693 TOTAL CONDENSATE PROD: 923

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1229 | -0- | -941 | -0- | 1223 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| 02 | 1876 | N | 1818 | -0- | -58 | -0- | 1818 | 2 | | | N | -0- | | | | | 38 |
| 03 | 2635 | N | 2635 | -0- | -0- | -0- | 2632 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 04 | 2138 | N | 2138 | -0- | -0- | -0- | 2136 | 2 | 2 | 9 | N | 2 | | | | | 43 |
| 05 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | N | -0- | | | | | 43 |
| 07 | 2525 | N | 2525 | -0- | -0- | -0- | 2525 | 2 | | | N | -0- | | | | | 43 |
| 08 | 2294 | N | 2272 | -0- | -22 | -0- | 2270 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 09 | 2006 | N | 2006 | -0- | -0- | -0- | 1989 | 2 | 17 | 9 | N | 15 | | | | | 60 |
| 10 | 2159 | N | 2159 | -0- | -0- | -0- | 2158 | 2 | 1 | 9 | N | 1 | 41 | 1 | | | 20 |
| 11 | 2190 | N | 2090 | -0- | -100 | -0- | 2090 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2222 | N | 2222 | -0- | -0- | -0- | 2219 | 2 | 3 | 9 | N | 3 | | | | | 23 |

TOTAL GAS PROD: 25,111 TOTAL CONDENSATE PROD: 31

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 536 | -0- | -332 | -0- | 536 | 2 | | | Y | -0- | 178 | 1 | | | -0- |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 536 TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13299 | X | 10959 | -0- | -2340 | -0- | 10942 | 2 | 17 | 9 | N | 15 | | | | | 112 |
| 02 | 11564 | X | 9540 | -0- | -2024 | -0- | 9378 | 2 | 162 | 9 | N | 147 | | | | | 259 |
| 03 | 12803 | X | 10906 | -0- | -1897 | -0- | 10766 | 2 | 140 | 9 | N | 127 | 266 | 1 | | | 120 |
| 04 | 11910 | X | 10431 | -0- | -1479 | -0- | 10333 | 2 | 98 | 9 | N | 89 | 110 | 1 | | | 99 |
| 05 | 11408 | X | 10757 | -0- | -651 | -0- | 10668 | 2 | 89 | 9 | N | 81 | 45 | 1 | | | 135 |
| 06 | 10965 | X | 10965 | -0- | -0- | -0- | 10824 | 2 | 141 | 9 | N | 128 | 161 | 1 | | | 102 |
| 07 | 11350 | X | 11350 | -0- | -0- | -0- | 11033 | 2 | 317 | 9 | N | 288 | 183 | 1 | | | 207 |
| 08 | 10912 | X | 10454 | -0- | -458 | -0- | 10261 | 2 | 193 | 9 | N | 175 | 174 | 1 | | | 208 |
| 09 | 10445 | X | 10445 | -0- | -0- | -0- | 10329 | 2 | 116 | 9 | N | 105 | 178 | 1 | | | 135 |
| 10 | 11346 | X | 10793 | -0- | -553 | -0- | 10693 | 2 | 100 | 9 | N | 91 | 104 | 1 | | | 122 |
| 11 | 10980 | X | 10363 | -0- | -617 | -0- | 10306 | 2 | 57 | 9 | N | 52 | 97 | 1 | | | 77 |
| 12 | 11346 | X | 10537 | -0- | -809 | -0- | 10459 | 2 | 78 | 9 | N | 71 | | | | | 148 |

TOTAL GAS PROD: 127,500 TOTAL CONDENSATE PROD: 1,369

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 08/23/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24784 | X | 24784 | -0- | -0- | -0- | 24321 | 2 | 463 | 9 | N | 421 | 191 | 1 | | | 742 |
| 02 | 23341 | X | 23341 | -0- | -0- | -0- | 22897 | 2 | 444 | 9 | N | 404 | 739 | 1 | | | 407 |
| 03 | 24686 | X | 24686 | -0- | -0- | -0- | 24231 | 2 | 455 | 9 | N | 414 | 313 | 1 | | | 508 |
| 04 | 22110 | X | 22110 | -0- | -0- | -0- | 21675 | 2 | 435 | 9 | N | 395 | 552 | 1 | | | 351 |
| 05 | 22495 | X | 22495 | -0- | -0- | -0- | 22085 | 2 | 410 | 9 | N | 373 | 302 | 1 | | | 422 |
| 06 | 23644 | X | 23644 | -0- | -0- | -0- | 23291 | 2 | 353 | 9 | N | 321 | 370 | 1 | | | 373 |
| 07 | 21802 | X | 21802 | -0- | -0- | -0- | 21377 | 2 | 425 | 9 | N | 386 | 376 | 1 | | | 383 |
| 08 | 23308 | X | 23308 | -0- | -0- | -0- | 22923 | 2 | 385 | 9 | N | 350 | 356 | 1 | | | 377 |
| 09 | 18872 | X | 18872 | -0- | -0- | -0- | 18489 | 2 | 383 | 9 | N | 348 | 45 | 1 | | | 680 |
| 10 | 20061 | X | 20061 | -0- | -0- | -0- | 19630 | 2 | 431 | 9 | N | 392 | 564 | 1 | | | 508 |
| 11 | 22084 | X | 22084 | -0- | -0- | -0- | 209 | 1 | 21445 | 2 | N | 391 | 529 | 1 | | | 370 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 12 | 19888 | X | 19888 | -0- | -0- | -0- | 19592 | 2 | 296 | 9 | N | 269 | 173 | 1 | | | 466 |

TOTAL GAS PROD: 267,075 TOTAL CONDENSATE PROD: 4,464

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10478 | X | 9634 | -0- | -844 | -0- | 9579 | 2 | 55 | 9 | N | 50 | | | | | 238 |
| 02 | 9464 | X | 8889 | -0- | -575 | -0- | 8687 | 2 | 202 | 9 | N | 184 | 196 | 1 | | | 226 |
| 03 | 10106 | X | 9786 | -0- | -320 | -0- | 9722 | 2 | 64 | 9 | N | 58 | 177 | 1 | | | 107 |
| 04 | 9660 | X | 9064 | -0- | -596 | -0- | 8825 | 2 | 239 | 9 | N | 217 | 263 | 1 | | | 61 |
| 05 | 9827 | X | 8234 | -0- | -1593 | -0- | 8094 | 2 | 140 | 9 | N | 127 | | | | | 188 |
| 06 | 9510 | X | 8775 | -0- | -735 | -0- | 8721 | 2 | 54 | 9 | N | 49 | 110 | 1 | | | 127 |
| 07 | 9827 | X | 9535 | -0- | -292 | -0- | 79 | 1 | 9414 | 2 | N | 38 | | | | | 165 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 08 | 9796 | X | 9499 | -0- | -297 | -0- | 79 | 1 | 9304 | 2 | N | 105 | 255 | 1 | | | 15 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 09 | 9119 | X | 9119 | -0- | -0- | -0- | 19 | 1 | 8957 | 2 | N | 130 | 68 | 1 | | | 77 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 10 | 9354 | X | 9354 | -0- | -0- | -0- | 9238 | 2 | 116 | 9 | N | 105 | | | | | 182 |
| 11 | 9240 | X | 8872 | -0- | -368 | -0- | 8860 | 2 | 12 | 9 | N | 11 | 98 | 1 | | | 95 |
| 12 | 9548 | X | 9053 | -0- | -495 | -0- | 9006 | 2 | 47 | 9 | N | 43 | | | | | 138 |

TOTAL GAS PROD: 109,814 TOTAL CONDENSATE PROD: 1,117

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 25 |
| 03 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | 25 |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 25 |
| 05 | 620 | N | 284 | -0- | -336 | -0- | 284 | 2 | | | N | -0- | | | | | 25 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 25 |
| 07 | 310 | N | 202 | -0- | -108 | -0- | 172 | 2 | 30 | 9 | N | 27 | | | | | 52 |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 132 | 1 | 297 | 2 | N | -0- | | | | | 52 |
| 09 | 418 | N | 418 | -0- | -0- | -0- | 205 | 1 | 213 | 2 | N | -0- | | | | | 52 |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 217 | 1 | 220 | 2 | N | -0- | | | | | 52 |
| 11 | 420 | N | 415 | -0- | -5 | -0- | 215 | 1 | 200 | 2 | N | -0- | | | | | 52 |
| 12 | 427 | N | 427 | -0- | -0- | -0- | 227 | 1 | 200 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 4,529 TOTAL CONDENSATE PROD: 27

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4730 | X | 4730 | -0- | -0- | -0- | 4607 | 2 | 123 | 9 | N | 112 | | | | | 241 |
| 02 | 5383 | X | 5383 | -0- | -0- | -0- | 5242 | 2 | 141 | 9 | N | 128 | 200 | 1 | | | 169 |
| 03 | 5888 | X | 5888 | -0- | -0- | -0- | 5748 | 2 | 140 | 9 | N | 127 | 134 | 1 | | | 162 |
| 04 | 5638 | X | 5638 | -0- | -0- | -0- | 5503 | 2 | 135 | 9 | N | 123 | 164 | 1 | | | 121 |
| 05 | 4799 | X | 4799 | -0- | -0- | -0- | 4648 | 2 | 151 | 9 | N | 137 | 172 | 1 | | | 86 |
| 06 | 4596 | X | 4596 | -0- | -0- | -0- | 4462 | 2 | 134 | 9 | N | 122 | | | | | 208 |
| 07 | 4879 | X | 4879 | -0- | -0- | -0- | 4767 | 2 | 112 | 9 | N | 102 | 173 | 1 | | | 137 |
| 08 | 4433 | X | 4250 | -0- | -183 | -0- | 4131 | 2 | 119 | 9 | N | 108 | 122 | 1 | | | 123 |
| 09 | 4478 | X | 4478 | -0- | -0- | -0- | 4336 | 2 | 142 | 9 | N | 129 | 172 | 1 | | | 80 |
| 10 | 5176 | X | 5176 | -0- | -0- | -0- | 5041 | 2 | 135 | 9 | N | 123 | | | | | 203 |
| 11 | 6545 | X | 6545 | -0- | -0- | -0- | 6431 | 2 | 114 | 9 | N | 104 | 247 | 1 | | | 60 |
| 12 | 5721 | X | 5721 | -0- | -0- | -0- | 5528 | 2 | 193 | 9 | N | 175 | | | | | 235 |

TOTAL GAS PROD: 62,083 TOTAL CONDENSATE PROD: 1,490

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1027 | -0- | -492 | -0- | 1027 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 1428 | N | 560 | -0- | -868 | -0- | 560 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 1519 | N | 1440 | -0- | -79 | -0- | 1236 | 2 | 204 | 9 | Y | 185 | | | | | 218 |
| 04 | 1226 | N | 1226 | -0- | -0- | -0- | 1164 | 2 | 62 | 9 | Y | 56 | 193 | 1 | | | 81 |
| 05 | 2874 | N | 2874 | -0- | -0- | -0- | 2722 | 2 | 152 | 9 | Y | 138 | | | | | 219 |
| 06 | 2375 | N | 2375 | -0- | -0- | -0- | 2277 | 2 | 98 | 9 | Y | 89 | | | | | 308 |
| 07 | 1271 | N | 736 | -0- | -535 | -0- | 660 | 2 | 76 | 9 | Y | 69 | 192 | 1 | | | 185 |
| 08 | 2387 | N | 280 | -0- | -2107 | -0- | 196 | 2 | 84 | 9 | Y | 76 | 191 | 1 | | | 70 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 188 | | | | | 258 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 87 | 192 | 1 | | | 153 |
| 11 | 270 | X | -0- | -0- | -270 | -0- | | | | | Y | 93 | | | | | 246 |
| 12 | 3168 | X | 3168 | -0- | -0- | -0- | 641 | 1 | 2339 | 2 | Y | 171 | | | | | 417 |
| | | | | | | | 188 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,686 TOTAL CONDENSATE PROD: 1,152

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | X | 2680 | -0- | -885 | -0- | 2589 | 2 | 91 | 9 | N | 83 | | | | | 140 |
| 02 | 3220 | X | 2717 | -0- | -503 | -0- | 2655 | 2 | 62 | 9 | N | 56 | | | | | 196 |
| 03 | 3953 | X | 3953 | -0- | -0- | -0- | 3906 | 2 | 47 | 9 | N | 43 | 126 | 1 | | | 113 |
| 04 | 3585 | X | 3585 | -0- | -0- | -0- | 3505 | 2 | 80 | 9 | N | 73 | 100 | 1 | | | 86 |
| 05 | 3007 | X | 2945 | -0- | -62 | -0- | 2854 | 2 | 91 | 9 | N | 83 | 66 | 1 | | | 103 |
| 06 | 2910 | X | 2684 | -0- | -226 | -0- | 2589 | 2 | 95 | 9 | N | 86 | | | | | 189 |
| 07 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | 84 | 180 | 1 | | | 93 |
| 08 | 3627 | X | 3382 | -0- | -245 | -0- | 3286 | 2 | 96 | 9 | N | 87 | | | | | 180 |
| 09 | 3510 | X | 3423 | -0- | -87 | -0- | 3333 | 2 | 90 | 9 | N | 82 | | | | | 262 |
| 10 | 3338 | X | 3338 | -0- | -0- | -0- | 3262 | 2 | 76 | 9 | N | 69 | 194 | 1 | | | 137 |
| 11 | 3442 | X | 3442 | -0- | -0- | -0- | 3354 | 2 | 88 | 9 | N | 80 | | | | | 217 |
| 12 | 3379 | X | 3152 | -0- | -227 | -0- | 3050 | 2 | 102 | 9 | N | 93 | 175 | 1 | | | 135 |

TOTAL GAS PROD: 35,301 TOTAL CONDENSATE PROD: 919

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2355 | N | 2355 | -0- | -0- | -0- | 2287 | 2 | 68 | 9 | N | 62 | | | | | 201 |
| 02 | 2363 | N | 2363 | -0- | -0- | -0- | 2276 | 2 | 87 | 9 | N | 79 | 192 | 1 | | | 88 |
| 03 | 2711 | N | 2711 | -0- | -0- | -0- | 2619 | 2 | 92 | 9 | N | 84 | | | | | 172 |
| 04 | 2636 | N | 2636 | -0- | -0- | -0- | 2560 | 2 | 76 | 9 | N | 69 | 175 | 1 | | | 66 |
| 05 | 2824 | N | 2824 | -0- | -0- | -0- | 2736 | 2 | 88 | 9 | N | 80 | | | | | 146 |
| 06 | 2776 | N | 2776 | -0- | -0- | -0- | 2695 | 2 | 81 | 9 | N | 74 | | | | | 220 |
| 07 | 2715 | N | 2715 | -0- | -0- | -0- | 2583 | 2 | 132 | 9 | N | 120 | 193 | 1 | | | 147 |
| 08 | 2731 | N | 2731 | -0- | -0- | -0- | 2654 | 2 | 77 | 9 | N | 70 | | | | | 217 |
| 09 | 2669 | N | 2669 | -0- | -0- | -0- | 2594 | 2 | 75 | 9 | N | 68 | | | | | 285 |
| 10 | 2752 | N | 2752 | -0- | -0- | -0- | 2687 | 2 | 65 | 9 | N | 59 | 192 | 1 | | | 152 |
| 11 | 2676 | N | 2676 | -0- | -0- | -0- | 2599 | 2 | 77 | 9 | N | 70 | | | | | 222 |
| 12 | 2435 | N | 2435 | -0- | -0- | -0- | 2380 | 2 | 55 | 9 | N | 50 | | | | | 272 |

TOTAL GAS PROD: 31,643 TOTAL CONDENSATE PROD: 885

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8465 | X | 8465 | -0- | -0- | -0- | 8230 | 2 | 235 | 9 | N | 214 | 183 | 1 | | | 73 |
| 02 | 7780 | X | 7780 | -0- | -0- | -0- | 7591 | 2 | 189 | 9 | N | 172 | | | | | 245 |
| 03 | 7812 | X | 7812 | -0- | -0- | -0- | 7593 | 2 | 219 | 9 | N | 199 | 379 | 1 | | | 65 |
| 04 | 7350 | X | 5840 | -0- | -1510 | -0- | 5696 | 2 | 144 | 9 | N | 131 | | | | | 196 |
| 05 | 8693 | X | 8693 | -0- | -0- | -0- | 8473 | 2 | 220 | 9 | N | 200 | 242 | 1 | | | 154 |
| 06 | 9083 | X | 9083 | -0- | -0- | -0- | 8885 | 2 | 198 | 9 | N | 180 | 63 | 1 | | | 271 |
| 07 | 7750 | X | 1053 | -0- | -6697 | -0- | 837 | 2 | 216 | 9 | N | 196 | 369 | 1 | | | 98 |
| 08 | 10020 | X | 10020 | -0- | -0- | -0- | 9812 | 2 | 208 | 9 | N | 189 | 190 | 1 | | | 97 |
| 09 | 9597 | X | 9597 | -0- | -0- | -0- | 9397 | 2 | 200 | 9 | N | 182 | 176 | 1 | | | 103 |
| 10 | 9774 | X | 9774 | -0- | -0- | -0- | 9574 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | 103 |
| 11 | 9330 | X | 9330 | -0- | -0- | -0- | 9134 | 2 | 196 | 9 | N | 178 | 186 | 1 | | | 95 |
| 12 | 8034 | X | 8034 | -0- | -0- | -0- | 7971 | 2 | 63 | 9 | N | 57 | | | | | 152 |

TOTAL GAS PROD: 95,481 TOTAL CONDENSATE PROD: 2,080

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 4525 | -0- | -1179 | -0- | 4397 | 2 | 128 | 9 | N | 116 | 181 | 1 | | | 153 |
| 02 | 5152 | X | 4317 | -0- | -835 | -0- | 4188 | 2 | 129 | 9 | N | 117 | | | | | 270 |
| 03 | 5673 | X | 5583 | -0- | -90 | -0- | 5439 | 2 | 144 | 9 | N | 131 | 193 | 1 | | | 208 |
| 04 | 5290 | X | 5290 | -0- | -0- | -0- | 5160 | 2 | 130 | 9 | N | 118 | 192 | 1 | | | 134 |
| 05 | 5239 | X | 5205 | -0- | -34 | -0- | 5059 | 2 | 146 | 9 | N | 133 | 190 | 1 | | | 77 |
| 06 | 5117 | X | 5117 | -0- | -0- | -0- | 5000 | 2 | 117 | 9 | N | 106 | | | | | 183 |
| 07 | 5580 | X | 5338 | -0- | -242 | -0- | 5177 | 2 | 161 | 9 | N | 146 | 193 | 1 | | | 136 |
| 08 | 5580 | X | 5268 | -0- | -312 | -0- | 5143 | 2 | 125 | 9 | N | 114 | | | | | 250 |
| 09 | 5280 | X | 5252 | -0- | -28 | -0- | 5128 | 2 | 124 | 9 | N | 113 | 183 | 1 | | | 180 |
| 10 | 5301 | X | 5193 | -0- | -108 | -0- | 5047 | 2 | 146 | 9 | N | 133 | 188 | 1 | | | 125 |
| 11 | 5160 | X | 4994 | -0- | -166 | -0- | 4867 | 2 | 127 | 9 | N | 115 | | | | | 240 |
| 12 | 5332 | X | 5162 | -0- | -170 | -0- | 5021 | 2 | 141 | 9 | N | 128 | 195 | 1 | | | 173 |

TOTAL GAS PROD: 61,244 TOTAL CONDENSATE PROD: 1,470

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3749 | X | 3749 | -0- | -0- | -0- | 3591 | 2 | 158 | 9 | N | 144 | 191 | 1 | | | 60 |
| 02 | 3220 | X | 3120 | -0- | -100 | -0- | 2986 | 2 | 134 | 9 | N | 122 | | | | | 182 |
| 03 | 3565 | X | 2941 | -0- | -624 | -0- | 2832 | 2 | 109 | 9 | N | 99 | 190 | 1 | | | 91 |
| 04 | 3450 | X | 2026 | -0- | -1424 | -0- | 1913 | 2 | 113 | 9 | N | 103 | 184 | 1 | | | 10 |
| 05 | 3967 | X | 3967 | -0- | -0- | -0- | 3888 | 2 | 79 | 9 | N | 72 | | | | | 82 |
| 06 | 3907 | X | 3907 | -0- | -0- | -0- | 3888 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 07 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | N | 219 | 193 | 1 | | | 125 |
| 08 | 3565 | X | 2937 | -0- | -628 | -0- | 871 | 1 | 1953 | 2 | N | 103 | 192 | 1 | | | 36 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 09 | 3450 | X | 1935 | -0- | -1515 | -0- | 890 | 1 | 928 | 2 | N | 106 | | | | | 142 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3188 | -0- | -377 | -0- | 1570 | 1 | 1590 | 2 | N | 25 | | | | | 167 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3663 | X | 3663 | -0- | -0- | -0- | 1889 | 1 | 1750 | 2 | N | 22 | | | | | 189 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3851 | X | 3851 | -0- | -0- | -0- | 2025 | 1 | 1786 | 2 | N | 36 | 192 | 1 | | | 33 |
| | | | | | | | 40 | 9 | | | | | | | | | |

TOTAL GAS PROD: 35,284 TOTAL CONDENSATE PROD: 1,068

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5456 | X | 4310 | -0- | -1146 | -0- | 4207 | 2 | 103 | 9 | N | 94 | | | | | 173 |
| 02 | 4536 | X | 3502 | -0- | -1034 | -0- | 3412 | 2 | 90 | 9 | N | 82 | 191 | 1 | | | 64 |
| 03 | 4619 | X | 4347 | -0- | -272 | -0- | 4226 | 2 | 121 | 9 | N | 110 | | | | | 174 |
| 04 | 4693 | X | 4693 | -0- | -0- | -0- | 4514 | 2 | 179 | 9 | N | 163 | 175 | 1 | | | 162 |
| 05 | 4619 | X | 3446 | -0- | -1173 | -0- | 3297 | 2 | 149 | 9 | N | 135 | 192 | 1 | | | 105 |
| 06 | 4170 | X | 4064 | -0- | -106 | -0- | 4003 | 2 | 61 | 9 | N | 55 | | | | | 160 |
| 07 | 4836 | X | -0- | -0- | -4836 | -0- | | | | | N | 57 | 192 | 1 | | | 25 |
| 08 | 8234 | X | 8234 | -0- | -0- | -0- | 8167 | 1 | 67 | 9 | N | 61 | | | | | 86 |
| 09 | 7250 | X | 7250 | -0- | -0- | -0- | 5033 | 1 | 2202 | 2 | N | 14 | | | | | 100 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 8415 | X | 8415 | -0- | -0- | -0- | 5543 | 1 | 2617 | 2 | N | 232 | 193 | 1 | | | 139 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 11 | 7494 | X | 7494 | -0- | -0- | -0- | 5396 | 1 | 2008 | 2 | N | 82 | 193 | 1 | | | 28 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 7319 | X | 7319 | -0- | -0- | -0- | 5208 | 1 | 1967 | 2 | N | 131 | | | | | 159 |
| | | | | | | | 144 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,074 TOTAL CONDENSATE PROD: 1,216

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3968 | X | 2963 | -0- | -1005 | -0- | 2897 | 2 | 66 | 9 | N | 60 | | | | | 269 |
| 02 | 5131 | X | 5131 | -0- | -0- | -0- | 5014 | 2 | 117 | 9 | N | 106 | | | | | 375 |
| 03 | 5610 | X | 5610 | -0- | -0- | -0- | 5487 | 2 | 123 | 9 | N | 112 | | | | | 487 |
| 04 | 5800 | X | 5800 | -0- | -0- | -0- | 5593 | 2 | 207 | 9 | N | 188 | 384 | 1 | | | 291 |
| 05 | 5942 | X | 5942 | -0- | -0- | -0- | 5861 | 2 | 81 | 9 | N | 74 | 191 | 1 | | | 174 |
| 06 | 7229 | X | 7229 | -0- | -0- | -0- | 7217 | 2 | 12 | 9 | N | 11 | | | | | 185 |
| 07 | 5673 | X | -0- | -0- | -5673 | -0- | | | | | N | 47 | | | | | 232 |
| 08 | 5673 | X | 1071 | -0- | -4602 | -0- | 237 | 1 | 834 | 2 | N | -0- | | | | | 232 |
| 09 | 5490 | X | -0- | -0- | -5490 | -0- | | | | | N | 30 | | | | | 262 |
| 10 | 5673 | X | -0- | -0- | -5673 | -0- | | | | | N | 174 | 192 | 1 | | | 244 |
| 11 | 5490 | X | -0- | -0- | -5490 | -0- | | | | | N | 106 | | | | | 350 |
| *12 | 8507 | X | 8507 | -0- | -0- | -0- | 8332 | 1 | 175 | 9 | N | 159 | 193 | 1 | | | 316 |

TOTAL GAS PROD: 42,253 TOTAL CONDENSATE PROD: 1,067

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5859 | X | 4898 | -0- | -961 | -0- | 4778 | 2 | 120 | 9 | N | 109 | 191 | 1 | | | 115 |
| 02 | 5292 | X | 3951 | -0- | -1341 | -0- | 3773 | 2 | 178 | 9 | N | 162 | | | | | 277 |
| 03 | 5239 | X | 4989 | -0- | -250 | -0- | 4847 | 2 | 142 | 9 | N | 129 | 192 | 1 | | | 214 |
| 04 | 5085 | X | 5085 | -0- | -0- | -0- | 4938 | 2 | 147 | 9 | N | 134 | 190 | 1 | | | 158 |
| 05 | 5239 | X | 4337 | -0- | -902 | -0- | 4251 | 2 | 86 | 9 | N | 78 | | | | | 236 |
| 06 | 4740 | X | 4737 | -0- | -3 | -0- | 4628 | 2 | 109 | 9 | N | 99 | 192 | 1 | | | 143 |
| 07 | 5334 | X | 5334 | -0- | -0- | -0- | 3246 | 1 | 1955 | 2 | N | 121 | 189 | 1 | | | 75 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 08 | 6473 | X | 6473 | -0- | -0- | -0- | 6387 | 1 | 86 | 9 | N | 78 | | | | | 153 |
| 09 | 6218 | X | 6218 | -0- | -0- | -0- | 3369 | 1 | 2700 | 2 | N | 135 | 193 | 1 | | | 95 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | 6560 | X | 6560 | -0- | -0- | -0- | 3637 | 1 | 2768 | 2 | N | 141 | | | | | 236 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 11 | 6666 | X | 6666 | -0- | -0- | -0- | 3942 | 1 | 2582 | 2 | N | 129 | 193 | 1 | | | 172 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 6333 | X | 6333 | -0- | -0- | -0- | 3812 | 1 | 2521 | 2 | N | -0- | | | | | 172 |

TOTAL GAS PROD: 65,581 TOTAL CONDENSATE PROD: 1,315

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6882 | X | 6595 | -0- | -287 | -0- | 6416 | 2 | 179 | 9 | N | 163 | 189 | 1 | | | 117 |
| 02 | 6244 | X | 5811 | -0- | -433 | -0- | 5689 | 2 | 122 | 9 | N | 111 | | | | | 228 |
| 03 | 6913 | X | 6193 | -0- | -720 | -0- | 6101 | 2 | 92 | 9 | N | 84 | 107 | 1 | | | 205 |
| 04 | 6690 | X | 5987 | -0- | -703 | -0- | 5825 | 2 | 162 | 9 | N | 147 | 183 | 1 | | | 169 |
| 05 | 6851 | X | 6073 | -0- | -778 | -0- | 5949 | 2 | 124 | 9 | N | 113 | 184 | 1 | | | 98 |
| 06 | 6390 | X | 5873 | -0- | -517 | -0- | 5771 | 2 | 102 | 9 | N | 93 | | | | | 191 |
| 07 | 6448 | X | 6215 | -0- | -233 | -0- | 6112 | 2 | 103 | 9 | N | 94 | | | | | 285 |
| 08 | 6200 | X | 5974 | -0- | -226 | -0- | 5801 | 2 | 173 | 9 | N | 157 | 192 | 1 | | | 250 |
| 09 | 6000 | X | 5668 | -0- | -332 | -0- | 5584 | 2 | 84 | 9 | N | 76 | 128 | 1 | | | 198 |
| 10 | 6076 | X | 5992 | -0- | -84 | -0- | 5846 | 2 | 146 | 9 | N | 133 | 189 | 1 | | | 142 |
| 11 | 6000 | X | 6000 | -0- | -0- | -0- | 5851 | 2 | 149 | 9 | N | 135 | | | | | 277 |
| 12 | 6200 | X | 6054 | -0- | -146 | -0- | 5933 | 2 | 121 | 9 | N | 110 | 189 | 1 | | | 198 |

TOTAL GAS PROD: 72,435 TOTAL CONDENSATE PROD: 1,416

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6844 | X | 6844 | -0- | -0- | -0- | 6711 | 2 | 133 | 9 | N | 121 | | | | | 323 |
| 02 | 6700 | X | 6700 | -0- | -0- | -0- | 6592 | 2 | 108 | 9 | N | 98 | 195 | 1 | | | 226 |
| 03 | 6262 | X | 4686 | -0- | -1576 | -0- | 4631 | 2 | 55 | 9 | N | 50 | 188 | 1 | | | 88 |
| 04 | 6060 | X | 2872 | -0- | -3188 | -0- | 2798 | 2 | 74 | 9 | N | 67 | | | | | 155 |
| 05 | 7575 | X | 7575 | -0- | -0- | -0- | 7447 | 2 | 128 | 9 | N | 116 | 155 | 1 | | | 116 |
| 06 | 6194 | X | 6194 | -0- | -0- | -0- | 6085 | 2 | 109 | 9 | N | 99 | | | | | 215 |
| 07 | 6316 | X | 6316 | -0- | -0- | -0- | 6205 | 2 | 111 | 9 | N | 101 | 181 | 1 | | | 135 |
| 08 | 6388 | X | 6388 | -0- | -0- | -0- | 6246 | 2 | 142 | 9 | N | 129 | 138 | 1 | | | 126 |
| 09 | 6195 | X | 6195 | -0- | -0- | -0- | 6078 | 2 | 117 | 9 | N | 106 | 182 | 1 | | | 50 |
| 10 | 6280 | X | 6280 | -0- | -0- | -0- | 6183 | 2 | 97 | 9 | N | 88 | | | | | 138 |
| 11 | 6115 | X | 6115 | -0- | -0- | -0- | 5922 | 2 | 193 | 9 | N | 175 | 163 | 1 | | | 150 |
| 12 | 6262 | X | 6177 | -0- | -85 | -0- | 6056 | 2 | 121 | 9 | N | 110 | 180 | 1 | | | 80 |

TOTAL GAS PROD: 72,342 TOTAL CONDENSATE PROD: 1,260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5256 | -0- | -634 | -0- | 5116 | 2 | 140 | 9 | N | 127 | | | | | 295 |
| 02 | 5320 | X | 4663 | -0- | -657 | -0- | 4549 | 2 | 114 | 9 | N | 104 | 188 | 1 | | | 211 |
| 03 | 5797 | X | 4197 | -0- | -1600 | -0- | 4057 | 2 | 140 | 9 | N | 127 | 175 | 1 | | | 163 |
| 04 | 5610 | X | 4843 | -0- | -767 | -0- | 4711 | 2 | 132 | 9 | N | 120 | 190 | 1 | | | 93 |
| 05 | 5673 | X | 4764 | -0- | -909 | -0- | 4637 | 2 | 127 | 9 | N | 115 | | | | | 208 |
| 06 | 5220 | X | 5220 | -0- | -0- | -0- | 5109 | 2 | 111 | 9 | N | 101 | 171 | 1 | | | 138 |
| 07 | 5340 | X | 5340 | -0- | -0- | -0- | 5189 | 2 | 151 | 9 | N | 137 | 177 | 1 | | | 98 |
| 08 | 5171 | X | 5171 | -0- | -0- | -0- | 5033 | 2 | 138 | 9 | N | 125 | 165 | 1 | | | 58 |
| 09 | 4830 | X | 4767 | -0- | -63 | -0- | 4620 | 2 | 147 | 9 | N | 134 | | | | | 192 |
| 10 | 5394 | X | 4970 | -0- | -424 | -0- | 4859 | 2 | 111 | 9 | N | 101 | 185 | 1 | | | 108 |
| 11 | 5220 | X | 3908 | -0- | -1312 | -0- | 3719 | 2 | 189 | 9 | N | 172 | | | | | 280 |
| 12 | 5332 | X | 4639 | -0- | -693 | -0- | 4496 | 2 | 143 | 9 | N | 130 | 187 | 1 | | | 223 |

TOTAL GAS PROD: 57,738 TOTAL CONDENSATE PROD: 1,493

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7254 | X | 6740 | -0- | -514 | -0- | 6612 | 2 | 128 | 9 | N | 116 | 187 | 1 | | | 125 |
| 02 | 6552 | X | 6443 | -0- | -109 | -0- | 6326 | 2 | 117 | 9 | N | 106 | 176 | 1 | | | 55 |
| 03 | 7254 | X | 7245 | -0- | -9 | -0- | 7132 | 2 | 113 | 9 | N | 103 | | | | | 158 |
| 04 | 6964 | X | 6964 | -0- | -0- | -0- | 6843 | 2 | 121 | 9 | N | 110 | 186 | 1 | | | 82 |
| 05 | 7130 | X | 5729 | -0- | -1401 | -0- | 5637 | 2 | 92 | 9 | N | 84 | | | | | 166 |
| 06 | 6900 | X | 6004 | -0- | -896 | -0- | 5925 | 2 | 79 | 9 | N | 72 | 184 | 1 | | | 54 |
| 07 | 7254 | X | 6701 | -0- | -553 | -0- | 6617 | 2 | 84 | 9 | N | 76 | | | | | 130 |
| 08 | 8024 | X | 8024 | -0- | -0- | -0- | 7966 | 2 | 58 | 9 | N | 53 | | | | | 183 |
| 09 | 7569 | X | 7569 | -0- | -0- | -0- | 7463 | 2 | 106 | 9 | N | 96 | 178 | 1 | 13 | 8 | 88 |
| 10 | 7855 | X | 7855 | -0- | -0- | -0- | 7774 | 2 | 81 | 9 | N | 74 | | | | | 162 |
| 11 | 7170 | X | 6943 | -0- | -227 | -0- | 6849 | 2 | 94 | 9 | N | 85 | 125 | 1 | 9 | 8 | 113 |
| 12 | 7409 | X | 7239 | -0- | -170 | -0- | 7099 | 2 | 140 | 9 | N | 127 | 5 | 8 | | | 235 |

TOTAL GAS PROD: 83,456 TOTAL CONDENSATE PROD: 1,102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 02 | 4590 | X | 4590 | -0- | -0- | -0- | 4392 | 2 | 198 | 9 | N | 180 | 194 | 1 | | | 190 |
| 03 | 5197 | X | 5197 | -0- | -0- | -0- | 4980 | 2 | 217 | 9 | N | 197 | 179 | 1 | | | 208 |
| 04 | 5134 | X | 5134 | -0- | -0- | -0- | 4853 | 2 | 281 | 9 | N | 255 | 185 | 1 | | | 278 |
| 05 | 5259 | X | 5259 | -0- | -0- | -0- | 5008 | 2 | 251 | 9 | N | 228 | 367 | 1 | | | 139 |
| 06 | 5028 | X | 5028 | -0- | -0- | -0- | 4848 | 2 | 180 | 9 | N | 164 | 176 | 1 | | | 127 |
| 07 | 5266 | X | 5266 | -0- | -0- | -0- | 5066 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | 127 |
| 08 | 7177 | X | 7177 | -0- | -0- | -0- | 6936 | 2 | 241 | 9 | N | 219 | 183 | 1 | | | 163 |
| 09 | 5370 | X | 5370 | -0- | -0- | -0- | 5177 | 2 | 193 | 9 | N | 175 | 188 | 1 | | | 150 |
| 10 | 5037 | X | 5037 | -0- | -0- | -0- | 4847 | 2 | 190 | 9 | N | 173 | 186 | 1 | | | 137 |
| 11 | 4720 | X | 4720 | -0- | -0- | -0- | 4477 | 2 | 243 | 9 | N | 221 | 181 | 1 | | | 177 |
| 12 | 5114 | X | 5114 | -0- | -0- | -0- | 4927 | 2 | 187 | 9 | N | 170 | 190 | 1 | | | 157 |

TOTAL GAS PROD: 57,892 TOTAL CONDENSATE PROD: 2,164

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 3859 | -0- | -481 | -0- | 3853 | 2 | 6 | 9 | Y | 5 | | | | | 227 |
| 02 | 4716 | X | 4716 | -0- | -0- | -0- | 4716 | 2 | | | Y | -0- | | | | | 227 |
| 03 | 4619 | X | 4619 | -0- | -0- | -0- | 4619 | 2 | | | Y | -0- | | | | | 227 |
| 04 | 6312 | X | 6312 | -0- | -0- | -0- | 6312 | 2 | | | Y | -0- | | | | | 227 |
| 05 | 5208 | X | 4533 | -0- | -675 | -0- | 4533 | 2 | | | Y | -0- | | | | | 227 |
| 06 | 3308 | X | 3308 | -0- | -0- | -0- | 3225 | 2 | 83 | 9 | Y | 75 | | | | | 302 |
| 07 | 4808 | X | 4808 | -0- | -0- | -0- | 4774 | 2 | 34 | 9 | Y | 31 | 192 | 1 | | | 141 |
| 08 | 5263 | X | 5263 | -0- | -0- | -0- | 5186 | 2 | 77 | 9 | Y | 70 | | | | | 211 |
| 09 | 5075 | X | 5075 | -0- | -0- | -0- | 5010 | 2 | 65 | 9 | Y | 59 | 193 | 1 | | | 77 |
| 10 | 5408 | X | 5408 | -0- | -0- | -0- | 5393 | 2 | 15 | 9 | Y | 14 | | | | | 91 |
| 11 | T. A. | | 5496 | -0- | 5496 | 5496 | 5471 | 2 | 25 | 9 | Y | 23 | | | | | 114 |
| 12 | T. A. | | 4668 | -0- | 4668 | 10164 | 998 | 1 | 3642 | 2 | Y | 25 | | | | | 139 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,065 TOTAL CONDENSATE PROD: 302

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 07/08/2022 TOTAL DEPTH 14473 PERF.14680 - 20052

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14105 | X | 13546 | -0- | -559 | -0- | 13466 | 2 | 80 | 9 | N | 73 | 191 | 1 | | | 42 |
| 02 | 12712 | X | 12049 | -0- | -663 | -0- | 11938 | 2 | 111 | 9 | N | 101 | | | | | 143 |
| 03 | 14012 | X | 12027 | -0- | -1985 | -0- | 11997 | 2 | 30 | 9 | N | 27 | | | | | 170 |
| 04 | 13440 | X | 11626 | -0- | -1814 | -0- | 11626 | 2 | | | N | -0- | | | | | 170 |
| 05 | 13547 | X | 11739 | -0- | -1808 | -0- | 11739 | 2 | | | N | -0- | | | | | 170 |
| 06 | 13110 | X | 11739 | -0- | -1371 | -0- | 11739 | 2 | | | N | -0- | 153 | 1 | | | 17 |
| 07 | 13330 | X | 5556 | -0- | -7774 | -0- | 5556 | 2 | | | N | -0- | | | | | 17 |
| 08 | 12703 | X | 12703 | -0- | -0- | -0- | 3919 | 1 | 8784 | 2 | N | -0- | | | | | 17 |
| 09 | 12223 | X | 12223 | -0- | -0- | -0- | 5961 | 1 | 6215 | 2 | N | 43 | | | | | 60 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 12502 | X | 12502 | -0- | -0- | -0- | 6213 | 1 | 6289 | 2 | N | -0- | | | | | 60 |
| 11 | 12300 | X | 12238 | -0- | -62 | -0- | 6319 | 1 | 5853 | 2 | N | 60 | | | | | 120 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 13015 | X | 13015 | -0- | -0- | -0- | 6915 | 1 | 6100 | 2 | N | -0- | | | | | 120 |

TOTAL GAS PROD: 140,963 TOTAL CONDENSATE PROD: 304

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4309 | X | 4205 | -0- | -104 | -0- | 4060 | 2 | 145 | 9 | N | 132 | 184 | 1 | | | 124 |
| 02 | 4704 | X | 4704 | -0- | -0- | -0- | 4605 | 2 | 99 | 9 | N | 90 | | | | | 214 |
| 03 | 5646 | X | 5646 | -0- | -0- | -0- | 5461 | 2 | 185 | 9 | N | 168 | 192 | 1 | | | 190 |
| 04 | 4260 | X | 4238 | -0- | -22 | -0- | 4136 | 2 | 102 | 9 | N | 93 | 188 | 1 | | | 95 |
| 05 | 5208 | X | 4346 | -0- | -862 | -0- | 4241 | 2 | 105 | 9 | N | 95 | | | | | 190 |
| 06 | 5040 | X | 4122 | -0- | -918 | -0- | 4048 | 2 | 74 | 9 | N | 67 | | | | | 257 |
| 07 | 5208 | X | 4184 | -0- | -1024 | -0- | 4087 | 2 | 97 | 9 | N | 88 | 183 | 1 | | | 162 |
| 08 | 5381 | X | 5381 | -0- | -0- | -0- | 5260 | 2 | 121 | 9 | N | 110 | 177 | 1 | | | 95 |
| 09 | 4817 | X | 4817 | -0- | -0- | -0- | 4700 | 2 | 117 | 9 | N | 106 | 9 | 8 | | | 192 |
| 10 | 4925 | X | 4925 | -0- | -0- | -0- | 4861 | 2 | 64 | 9 | N | 58 | 178 | 1 | | | 72 |
| 11 | 5040 | X | 4690 | -0- | -350 | -0- | 4551 | 2 | 139 | 9 | N | 126 | 6 | 8 | | | 192 |
| 12 | 5208 | X | 3680 | -0- | -1528 | -0- | 3506 | 2 | 174 | 9 | N | 158 | 181 | 1 | 4 | 8 | 165 |

TOTAL GAS PROD: 54,938 TOTAL CONDENSATE PROD: 1,291

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3260 | -0- | -615 | -0- | 3094 | 2 | 166 | 9 | Y | 151 | 192 | 1 | | | 147 |
| 02 | 3500 | X | 2895 | -0- | -605 | -0- | 2739 | 2 | 156 | 9 | Y | 142 | 194 | 1 | | | 95 |
| 03 | 3939 | X | 3939 | -0- | -0- | -0- | 3751 | 2 | 188 | 9 | Y | 171 | 189 | 1 | | | 77 |
| 04 | 3510 | X | 2301 | -0- | -1209 | -0- | 2130 | 2 | 171 | 9 | Y | 155 | 192 | 1 | | | 40 |
| 05 | 3825 | X | 3825 | -0- | -0- | -0- | 3660 | 2 | 165 | 9 | Y | 150 | | | | | 190 |
| 06 | 3462 | X | 3462 | -0- | -0- | -0- | 3299 | 2 | 163 | 9 | Y | 148 | 188 | 1 | | | 150 |
| 07 | 4218 | X | 4218 | -0- | -0- | -0- | 4076 | 2 | 142 | 9 | Y | 129 | 192 | 1 | | | 87 |
| 08 | 4183 | X | 4183 | -0- | -0- | -0- | 4050 | 2 | 133 | 9 | Y | 121 | 193 | 1 | | | 15 |
| 09 | 3867 | X | 3867 | -0- | -0- | -0- | 3713 | 2 | 154 | 9 | Y | 140 | | | | | 155 |
| 10 | 4513 | X | 4513 | -0- | -0- | -0- | 4361 | 2 | 152 | 9 | Y | 138 | 193 | 1 | | | 100 |
| 11 | 3965 | X | 3965 | -0- | -0- | -0- | 3813 | 2 | 152 | 9 | Y | 138 | 190 | 1 | | | 48 |
| 12 | 3911 | X | 3911 | -0- | -0- | -0- | 801 | 1 | 2922 | 2 | Y | 171 | 194 | 1 | | | 25 |
| | | | | | | | 188 | 9 | | | | | | | | | |

TOTAL GAS PROD: 44,339 TOTAL CONDENSATE PROD: 1,754

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3767 | -0- | -263 | -0- | 3700 | 2 | 67 | 9 | N | 61 | 19 | 1 | | | 120 |
| 02 | 3752 | X | 3559 | -0- | -193 | -0- | 3483 | 2 | 76 | 9 | N | 69 | 13 | 1 | | | 176 |
| 03 | 4759 | X | 4759 | -0- | -0- | -0- | 4649 | 2 | 110 | 9 | N | 100 | 13 | 1 | | | 263 |
| 04 | 4597 | X | 4597 | -0- | -0- | -0- | 4491 | 2 | 106 | 9 | N | 96 | 204 | 1 | | | 155 |
| 05 | 4489 | X | 4489 | -0- | -0- | -0- | 4393 | 2 | 96 | 9 | N | 87 | 177 | 1 | | | 65 |
| 06 | 4926 | X | 4926 | -0- | -0- | -0- | 4821 | 2 | 105 | 9 | N | 95 | 13 | 1 | | | 147 |
| 07 | 4154 | X | 3622 | -0- | -532 | -0- | 3052 | 2 | 570 | 9 | N | 518 | 385 | 1 | | | 280 |
| 08 | 6387 | X | 6387 | -0- | -0- | -0- | 5910 | 2 | 477 | 9 | N | 434 | 381 | 1 | | | 333 |
| 09 | 4020 | X | 2910 | -0- | -1110 | -0- | 2422 | 2 | 488 | 9 | N | 444 | 577 | 1 | 6 | 8 | 194 |
| 10 | 4154 | X | 1928 | -0- | -2226 | -0- | 1823 | 2 | 105 | 9 | N | 95 | | | | | 289 |
| 11 | 4020 | X | 2136 | -0- | -1884 | -0- | 2077 | 2 | 59 | 9 | N | 54 | 278 | 1 | 1 | 8 | 64 |
| 12 | 4154 | X | 1379 | -0- | -2775 | -0- | 1338 | 2 | 41 | 9 | N | 37 | | | | | 101 |

TOTAL GAS PROD: 44,459 TOTAL CONDENSATE PROD: 2,090

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4960 | X | 4370 | -0- | -590 | -0- | 4316 | 2 | 54 | 9 | N | 49 | 185 | 1 | | | 47 |
| 02 | 4480 | X | 3095 | -0- | -1385 | -0- | 3044 | 2 | 51 | 9 | N | 46 | | | | | 93 |
| 03 | 4960 | X | 4947 | -0- | -13 | -0- | 4670 | 2 | 277 | 9 | N | 252 | 198 | 1 | | | 147 |
| 04 | 4740 | X | 4202 | -0- | -538 | -0- | 4174 | 2 | 28 | 9 | N | 25 | | | | | 172 |
| 05 | 4786 | X | 4786 | -0- | -0- | -0- | 4736 | 2 | 50 | 9 | N | 45 | 192 | 1 | | | 25 |
| 06 | 4406 | X | 4406 | -0- | -0- | -0- | 4354 | 2 | 52 | 9 | N | 47 | | | | | 72 |
| 07 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | N | 104 | | | | | 176 |
| 08 | 7010 | X | 7010 | -0- | -0- | -0- | 6967 | 1 | 43 | 9 | N | 39 | | | | | 215 |
| 09 | 7036 | X | 7036 | -0- | -0- | -0- | 4875 | 1 | 2133 | 2 | N | 25 | | | | | 240 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 7072 | X | 7072 | -0- | -0- | -0- | 4750 | 1 | 2243 | 2 | N | 72 | 189 | 1 | | | 123 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 7182 | X | 7182 | -0- | -0- | -0- | 5183 | 1 | 1929 | 2 | N | 64 | | | | | 187 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 7370 | X | 7370 | -0- | -0- | -0- | 5322 | 1 | 2011 | 2 | N | 34 | | | | | 221 |
| | | | | | | | 37 | 9 | | | | | | | | | |

TOTAL GAS PROD: 61,476 TOTAL CONDENSATE PROD: 802

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9702 | X | 9702 | -0- | -0- | -0- | 9459 | 2 | 243 | 9 | N | 221 | 212 | 1 | | | 499 |
| 02 | 9384 | X | 9384 | -0- | -0- | -0- | 9141 | 2 | 243 | 9 | N | 221 | 202 | 1 | | | 518 |
| 03 | 10273 | X | 10273 | -0- | -0- | -0- | 10003 | 2 | 270 | 9 | N | 245 | 396 | 1 | | | 367 |
| 04 | 9174 | X | 9174 | -0- | -0- | -0- | 8940 | 2 | 234 | 9 | N | 213 | 203 | 1 | | | 377 |
| 05 | 7691 | X | 7691 | -0- | -0- | -0- | 7485 | 2 | 206 | 9 | N | 187 | 388 | 1 | | | 176 |
| 06 | 8390 | X | 8390 | -0- | -0- | -0- | 8213 | 2 | 177 | 9 | N | 161 | 10 | 1 | | | 327 |
| 07 | 5241 | X | 5241 | -0- | -0- | -0- | 5067 | 2 | 174 | 9 | N | 158 | | | | | 485 |
| 08 | 14091 | X | 14091 | -0- | -0- | -0- | 13925 | 1 | 166 | 9 | N | 151 | 379 | 1 | | | 257 |
| 09 | 16671 | X | 16671 | -0- | -0- | -0- | 11359 | 1 | 5118 | 2 | N | 176 | 193 | 1 | 25 | 8 | 215 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | 17544 | X | 17544 | -0- | -0- | -0- | 11253 | 1 | 6095 | 2 | N | 178 | 156 | 1 | | | 237 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 15884 | X | 15884 | -0- | -0- | -0- | 9685 | 1 | 6002 | 2 | N | 179 | 302 | 1 | 16 | 8 | 98 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 18433 | X | 18433 | -0- | -0- | -0- | 10920 | 1 | 7179 | 2 | N | 304 | 26 | 8 | | | 376 |
| | | | | | | | 334 | 9 | | | | | | | | | |

TOTAL GAS PROD: 142,478 TOTAL CONDENSATE PROD: 2,394

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13555 | X | 13555 | -0- | -0- | -0- | 13272 | 2 | 283 | 9 | N | 257 | 220 | 1 | | | 370 |
| 02 | 17180 | X | 17180 | -0- | -0- | -0- | 16946 | 2 | 234 | 9 | N | 213 | 17 | 1 | | | 566 |
| 03 | 17092 | X | 17092 | -0- | -0- | -0- | 16759 | 2 | 333 | 9 | N | 303 | 398 | 1 | | | 471 |
| 04 | 14247 | X | 14247 | -0- | -0- | -0- | 13965 | 2 | 282 | 9 | N | 256 | 405 | 1 | | | 322 |
| 05 | 12686 | X | 12686 | -0- | -0- | -0- | 12416 | 2 | 270 | 9 | N | 245 | 133 | 1 | | | 434 |
| 06 | 13877 | X | 13877 | -0- | -0- | -0- | 13624 | 2 | 253 | 9 | N | 230 | 204 | 1 | | | 460 |
| 07 | 14786 | X | 14786 | -0- | -0- | -0- | 3165 | 1 | 11414 | 2 | N | 188 | 192 | 1 | | | 456 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 08 | 11779 | X | 11779 | -0- | -0- | -0- | 11601 | 2 | 178 | 9 | N | 162 | 192 | 1 | | | 426 |
| 09 | 12402 | X | 12402 | -0- | -0- | -0- | 12371 | 2 | 31 | 9 | N | 28 | 193 | 1 | 19 | 8 | 242 |
| 10 | 12151 | X | 12151 | -0- | -0- | -0- | 4248 | 1 | 7745 | 2 | N | 144 | | | | | 386 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 10687 | X | 10687 | -0- | -0- | -0- | 2805 | 1 | 7727 | 2 | N | 141 | 347 | 1 | 7 | 8 | 173 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 11871 | X | 11871 | -0- | -0- | -0- | 2951 | 1 | 8690 | 2 | N | 209 | 86 | 1 | 7 | 8 | 289 |
| | | | | | | | 230 | 9 | | | | | | | | | |

TOTAL GAS PROD: 162,313 TOTAL CONDENSATE PROD: 2,376

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8862 | X | 8862 | -0- | -0- | -0- | 8710 | 2 | 152 | 9 | N | 138 | 153 | 1 | | | 314 |
| 02 | 3404 | X | 3404 | -0- | -0- | -0- | 3296 | 2 | 108 | 9 | N | 98 | 192 | 1 | | | 220 |
| 03 | 4526 | X | 4526 | -0- | -0- | -0- | 4331 | 2 | 195 | 9 | N | 177 | | | | | 397 |
| 04 | 4546 | X | 4546 | -0- | -0- | -0- | 4386 | 2 | 160 | 9 | N | 145 | 281 | 1 | | | 261 |
| 05 | 7415 | X | 7415 | -0- | -0- | -0- | 7288 | 2 | 127 | 9 | N | 115 | 112 | 1 | | | 264 |
| 06 | 7627 | X | 7627 | -0- | -0- | -0- | 7480 | 2 | 147 | 9 | N | 134 | | | | | 398 |
| 07 | 8051 | X | 8051 | -0- | -0- | -0- | 7886 | 2 | 165 | 9 | N | 150 | 171 | 1 | | | 377 |
| 08 | 8021 | X | 8021 | -0- | -0- | -0- | 7827 | 2 | 194 | 9 | N | 176 | | | | | 553 |
| 09 | 10015 | X | 10015 | -0- | -0- | -0- | 9884 | 2 | 131 | 9 | N | 119 | 370 | 1 | | | 302 |
| 10 | 10477 | X | 10477 | -0- | -0- | -0- | 10290 | 2 | 187 | 9 | N | 170 | 259 | 1 | | | 213 |
| 11 | 10707 | X | 10707 | -0- | -0- | -0- | 10524 | 2 | 183 | 9 | N | 166 | 184 | 1 | | | 195 |
| 12 | 10826 | X | 10826 | -0- | -0- | -0- | 10648 | 2 | 178 | 9 | N | 162 | | | | | 357 |

TOTAL GAS PROD: 94,477 TOTAL CONDENSATE PROD: 1,750

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1213 | X | 1213 | -0- | -0- | -0- | 1111 | 2 | 102 | 9 | N | 93 | 170 | 1 | | | 301 |
| 02 | 1762 | X | 1762 | -0- | -0- | -0- | 1660 | 2 | 102 | 9 | N | 93 | | | | | 394 |
| 03 | 2512 | X | 2512 | -0- | -0- | -0- | 2343 | 2 | 169 | 9 | N | 154 | 186 | 1 | | | 362 |
| 04 | 2428 | X | 2428 | -0- | -0- | -0- | 2235 | 2 | 193 | 9 | N | 175 | 192 | 1 | | | 345 |
| 05 | 2514 | X | 2514 | -0- | -0- | -0- | 2336 | 2 | 178 | 9 | N | 162 | 300 | 1 | | | 207 |
| 06 | 1963 | X | 1963 | -0- | -0- | -0- | 1850 | 2 | 113 | 9 | N | 103 | | | | | 310 |
| 07 | 2942 | X | 2942 | -0- | -0- | -0- | 2808 | 2 | 134 | 9 | N | 122 | | | | | 432 |
| 08 | 3015 | X | 3015 | -0- | -0- | -0- | 2858 | 2 | 157 | 9 | N | 143 | 337 | 1 | | | 238 |
| 09 | 2608 | X | 2608 | -0- | -0- | -0- | 2506 | 2 | 102 | 9 | N | 93 | 173 | 1 | | | 158 |
| 10 | 2355 | X | 2355 | -0- | -0- | -0- | 2164 | 2 | 191 | 9 | N | 174 | | | | | 332 |
| 11 | 2357 | X | 2357 | -0- | -0- | -0- | 2259 | 2 | 98 | 9 | N | 89 | 284 | 1 | | | 137 |
| 12 | 2422 | X | 2422 | -0- | -0- | -0- | 2283 | 2 | 139 | 9 | N | 126 | | | | | 263 |

TOTAL GAS PROD: 28,091 TOTAL CONDENSATE PROD: 1,527

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13013 PERF.13535 - 17668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 6451 | -0- | -1268 | -0- | 6293 | 2 | 158 | 9 | N | 144 | 191 | 1 | | | 277 |
| 02 | 7028 | X | 5077 | -0- | -1951 | -0- | 4970 | 2 | 107 | 9 | N | 97 | 193 | 1 | | | 181 |
| 03 | 8398 | X | 8398 | -0- | -0- | -0- | 8341 | 2 | 57 | 9 | N | 52 | | | | | 233 |
| 04 | 7588 | X | 7588 | -0- | -0- | -0- | 7521 | 2 | 67 | 9 | N | 61 | | | | | 294 |
| 05 | 7285 | X | 6974 | -0- | -311 | -0- | 6797 | 2 | 177 | 9 | N | 161 | | | | | 455 |
| 06 | 7620 | X | 7620 | -0- | -0- | -0- | 7458 | 2 | 162 | 9 | N | 147 | 188 | 1 | | | 414 |
| 07 | 7781 | X | 5568 | -0- | -2213 | -0- | 5502 | 2 | 66 | 9 | N | 60 | 370 | 1 | | | 104 |
| 08 | 7781 | X | 7753 | -0- | -28 | -0- | 7593 | 2 | 160 | 9 | N | 145 | | | | | 249 |
| 09 | 7530 | X | 4524 | -0- | -3006 | -0- | 4509 | 2 | 15 | 9 | N | 14 | 187 | 1 | 11 | 8 | 65 |
| 10 | 7781 | X | 4809 | -0- | -2972 | -0- | 4426 | 2 | 383 | 9 | N | 348 | 189 | 1 | | | 224 |
| 11 | 7530 | X | 4492 | -0- | -3038 | -0- | 4321 | 2 | 171 | 9 | N | 155 | 193 | 1 | 4 | 8 | 182 |
| 12 | 7750 | X | 5617 | -0- | -2133 | -0- | 5562 | 2 | 55 | 9 | N | 50 | 3 | 8 | | | 229 |

TOTAL GAS PROD: 74,871 TOTAL CONDENSATE PROD: 1,434

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6953 | X | 6953 | -0- | -0- | -0- | 6832 | 2 | 121 | 9 | N | 110 | 28 | 1 | | | 162 |
| 02 | 7388 | X | 7388 | -0- | -0- | -0- | 7320 | 2 | 68 | 9 | N | 62 | 18 | 1 | | | 206 |
| 03 | 6655 | X | 6655 | -0- | -0- | -0- | 6572 | 2 | 83 | 9 | N | 75 | 19 | 1 | | | 262 |
| 04 | 6536 | X | 6536 | -0- | -0- | -0- | 6460 | 2 | 76 | 9 | N | 69 | 202 | 1 | | | 129 |
| 05 | 7343 | X | 7343 | -0- | -0- | -0- | 7269 | 2 | 74 | 9 | N | 67 | 75 | 1 | | | 121 |
| 06 | 8049 | X | 8049 | -0- | -0- | -0- | 7976 | 2 | 73 | 9 | N | 66 | 19 | 1 | | | 168 |
| 07 | 17696 | X | 17696 | -0- | -0- | -0- | 12574 | 1 | 5083 | 2 | N | 35 | | | | | 203 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 17888 | X | 17888 | -0- | -0- | -0- | 17838 | 1 | 50 | 9 | N | 45 | 179 | 1 | | | 69 |
| 09 | 16806 | X | 16806 | -0- | -0- | -0- | 12632 | 1 | 4117 | 2 | N | 52 | 12 | 8 | | | 109 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 18239 | X | 18239 | -0- | -0- | -0- | 13662 | 1 | 4525 | 2 | N | 47 | 48 | 1 | | | 108 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 16272 | X | 16272 | -0- | -0- | -0- | 12822 | 1 | 3400 | 2 | N | 45 | 4 | 8 | | | 149 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 18966 | X | 18966 | -0- | -0- | -0- | 17719 | 1 | 1157 | 2 | N | 82 | 108 | 1 | 2 | 8 | 121 |
| | | | | | | | 90 | 9 | | | | | | | | | |

TOTAL GAS PROD: 148,791 TOTAL CONDENSATE PROD: 755

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 236 | -0- | -1655 | -0- | 173 | 2 | 63 | 9 | N | 57 | | | | | 106 |
| 02 | 1316 | N | 1132 | -0- | -184 | -0- | 1052 | 2 | 80 | 9 | N | 73 | | | | | 179 |
| 03 | 1704 | N | 1704 | -0- | -0- | -0- | 1572 | 2 | 132 | 9 | N | 120 | 179 | 1 | | | 120 |
| 04 | 1789 | N | 1789 | -0- | -0- | -0- | 1678 | 2 | 111 | 9 | N | 101 | | | | | 221 |
| 05 | 2653 | N | 2653 | -0- | -0- | -0- | 2534 | 2 | 119 | 9 | N | 108 | 188 | 1 | | | 141 |
| 06 | 2498 | N | 2498 | -0- | -0- | -0- | 2380 | 2 | 118 | 9 | N | 107 | 104 | 1 | | | 144 |
| 07 | 1860 | N | 1779 | -0- | -81 | -0- | 1695 | 2 | 84 | 9 | N | 76 | 182 | 1 | | | 38 |
| 08 | 2666 | N | 1104 | -0- | -1562 | -0- | 987 | 2 | 117 | 9 | N | 106 | 114 | 1 | | | 30 |
| 09 | 881 | N | 881 | -0- | -0- | -0- | 762 | 2 | 119 | 9 | N | 108 | | | | | 138 |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 453 | 2 | 109 | 9 | N | 99 | 167 | 1 | | | 70 |
| 11 | 1080 | N | 301 | -0- | -779 | -0- | 152 | 2 | 149 | 9 | N | 135 | 90 | 1 | | | 115 |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 52 | 2 | 107 | 9 | N | 97 | | | | | 212 |

TOTAL GAS PROD: 14,798 TOTAL CONDENSATE PROD: 1,187

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 3044 | -0- | -800 | -0- | 2835 | 2 | 209 | 9 | N | 190 | 191 | 1 | | | 210 |
| 02 | 3444 | X | 3050 | -0- | -394 | -0- | 2918 | 2 | 132 | 9 | N | 120 | | | | | 330 |
| 03 | 3813 | X | 3748 | -0- | -65 | -0- | 3590 | 2 | 158 | 9 | N | 144 | 200 | 1 | | | 274 |
| 04 | 3690 | X | 3580 | -0- | -110 | -0- | 3415 | 2 | 165 | 9 | N | 150 | 190 | 1 | | | 234 |
| 05 | 3751 | X | 3617 | -0- | -134 | -0- | 3451 | 2 | 166 | 9 | N | 151 | 122 | 1 | | | 263 |
| 06 | 3522 | X | 3522 | -0- | -0- | -0- | 3378 | 2 | 144 | 9 | N | 131 | 135 | 1 | | | 259 |
| 07 | 3751 | X | 3569 | -0- | -182 | -0- | 3419 | 2 | 150 | 9 | N | 136 | 168 | 1 | | | 227 |
| 08 | 3751 | X | 3614 | -0- | -137 | -0- | 3474 | 2 | 140 | 9 | N | 127 | 172 | 1 | | | 182 |
| 09 | 3570 | X | 3565 | -0- | -5 | -0- | 3410 | 2 | 155 | 9 | N | 141 | 184 | 1 | | | 139 |
| 10 | 4102 | X | 4102 | -0- | -0- | -0- | 3960 | 2 | 142 | 9 | N | 129 | 193 | 1 | | | 75 |
| 11 | 3510 | X | 3499 | -0- | -11 | -0- | 3315 | 2 | 184 | 9 | N | 167 | | | | | 242 |
| 12 | 3627 | X | 3544 | -0- | -83 | -0- | 3409 | 2 | 135 | 9 | N | 123 | 178 | 1 | | | 187 |

TOTAL GAS PROD: 42,454 TOTAL CONDENSATE PROD: 1,709

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14595 | X | 14595 | -0- | -0- | -0- | 14241 | 2 | 354 | 9 | N | 322 | 255 | 1 | | | 317 |
| 02 | 13795 | X | 13795 | -0- | -0- | -0- | 13303 | 2 | 492 | 9 | N | 447 | 619 | 1 | | | 145 |
| 03 | 13860 | X | 13860 | -0- | -0- | -0- | 13574 | 2 | 286 | 9 | N | 260 | 44 | 1 | | | 361 |
| 04 | 13327 | X | 13327 | -0- | -0- | -0- | 13082 | 2 | 245 | 9 | N | 223 | 419 | 1 | | | 165 |
| 05 | 12779 | X | 12779 | -0- | -0- | -0- | 12434 | 2 | 345 | 9 | N | 314 | 213 | 1 | | | 266 |
| 06 | 14567 | X | 14567 | -0- | -0- | -0- | 14284 | 2 | 283 | 9 | N | 257 | 236 | 1 | | | 287 |
| 07 | 11222 | X | 11222 | -0- | -0- | -0- | 11007 | 2 | 215 | 9 | N | 195 | 183 | 1 | | | 299 |
| 08 | 15884 | X | 15884 | -0- | -0- | -0- | 15741 | 2 | 143 | 9 | N | 130 | 362 | 1 | | | 67 |
| 09 | 9327 | X | 9327 | -0- | -0- | -0- | 9049 | 2 | 278 | 9 | N | 253 | 28 | 8 | | | 292 |
| 10 | 8924 | X | 8924 | -0- | -0- | -0- | 8728 | 2 | 196 | 9 | N | 178 | 193 | 1 | | | 277 |
| 11 | 8533 | X | 8533 | -0- | -0- | -0- | 127 | 1 | 8198 | 2 | N | 189 | 338 | 1 | 9 | 8 | 119 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 12 | 9684 | X | 9684 | -0- | -0- | -0- | 9395 | 2 | 289 | 9 | N | 263 | 193 | 1 | 4 | 8 | 185 |

TOTAL GAS PROD: 146,497 TOTAL CONDENSATE PROD: 3,031

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6016 | X | 6016 | -0- | -0- | -0- | 5817 | 2 | 199 | 9 | N | 181 | 184 | 1 | | | 363 |
| 02 | 5291 | X | 5291 | -0- | -0- | -0- | 5114 | 2 | 177 | 9 | N | 161 | 155 | 1 | | | 369 |
| 03 | 6636 | X | 6636 | -0- | -0- | -0- | 6429 | 2 | 207 | 9 | N | 188 | 245 | 1 | | | 312 |
| 04 | 6516 | X | 6516 | -0- | -0- | -0- | 6326 | 2 | 190 | 9 | N | 173 | 185 | 1 | | | 300 |
| 05 | 6902 | X | 6902 | -0- | -0- | -0- | 6716 | 2 | 186 | 9 | N | 169 | 43 | 1 | | | 426 |
| 06 | 6966 | X | 6966 | -0- | -0- | -0- | 6830 | 2 | 136 | 9 | N | 124 | | | | | 550 |
| 07 | 7445 | X | 7445 | -0- | -0- | -0- | 7248 | 2 | 197 | 9 | N | 179 | 361 | 1 | | | 368 |
| 08 | 6678 | X | 6678 | -0- | -0- | -0- | 6520 | 2 | 158 | 9 | N | 144 | 187 | 1 | | | 325 |
| 09 | 5794 | X | 5794 | -0- | -0- | -0- | 5664 | 2 | 130 | 9 | N | 118 | 58 | 1 | | | 385 |
| 10 | 6257 | X | 6257 | -0- | -0- | -0- | 6046 | 2 | 211 | 9 | N | 192 | 377 | 1 | | | 200 |
| 11 | 2755 | X | 2755 | -0- | -0- | -0- | 2603 | 2 | 152 | 9 | N | 138 | 186 | 1 | | | 152 |
| 12 | 2824 | X | 2824 | -0- | -0- | -0- | 2666 | 2 | 158 | 9 | N | 144 | | | | | 296 |

TOTAL GAS PROD: 70,080 TOTAL CONDENSATE PROD: 1,911

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5890 | X | 5311 | -0- | -579 | -0- | 5158 | 2 | 153 | 9 | N | 139 | 191 | 1 | | | 98 |
| 02 | 5040 | X | 3773 | -0- | -1267 | -0- | 3653 | 2 | 120 | 9 | N | 109 | | | | | 207 |
| 03 | 5580 | X | 5365 | -0- | -215 | -0- | 5170 | 2 | 195 | 9 | N | 177 | 169 | 1 | | | 215 |
| 04 | 5569 | X | 5569 | -0- | -0- | -0- | 5409 | 2 | 160 | 9 | N | 145 | 183 | 1 | | | 177 |
| 05 | 5839 | X | 5839 | -0- | -0- | -0- | 5654 | 2 | 185 | 9 | N | 168 | 123 | 1 | | | 222 |
| 06 | 5573 | X | 5573 | -0- | -0- | -0- | 5432 | 2 | 141 | 9 | N | 128 | 192 | 1 | | | 158 |
| 07 | 5766 | X | 5746 | -0- | -20 | -0- | 5635 | 2 | 111 | 9 | N | 101 | 164 | 1 | | | 95 |
| 08 | 5828 | X | 5680 | -0- | -148 | -0- | 5540 | 2 | 140 | 9 | N | 127 | | | | | 222 |
| 09 | 5640 | X | 5186 | -0- | -454 | -0- | 5091 | 2 | 95 | 9 | N | 86 | | | | | 308 |
| 10 | 5828 | X | 5310 | -0- | -518 | -0- | 5198 | 2 | 112 | 9 | N | 102 | 187 | 1 | | | 223 |
| 11 | 5580 | X | 2401 | -0- | -3179 | -0- | 2248 | 2 | 153 | 9 | N | 139 | 192 | 1 | | | 170 |
| 12 | 5735 | X | 1601 | -0- | -4134 | -0- | 1207 | 2 | 394 | 9 | N | 358 | | | | | 528 |

TOTAL GAS PROD: 57,354 TOTAL CONDENSATE PROD: 1,779

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5642 | X | 3963 | -0- | -1679 | -0- | 3916 | 2 | 47 | 9 | N | 43 | 8 | 1 | | | 108 |
| 02 | 5096 | X | 3449 | -0- | -1647 | -0- | 3407 | 2 | 42 | 9 | N | 38 | 5 | 1 | | | 141 |
| 03 | 5642 | X | 4203 | -0- | -1439 | -0- | 4172 | 2 | 31 | 9 | N | 28 | 119 | 1 | | | 50 |
| 04 | 5460 | X | 3599 | -0- | -1861 | -0- | 3577 | 2 | 22 | 9 | N | 20 | 5 | 1 | | | 65 |
| 05 | 5642 | X | 3691 | -0- | -1951 | -0- | 3680 | 2 | 11 | 9 | N | 10 | 3 | 1 | | | 72 |
| 06 | 4085 | X | 4085 | -0- | -0- | -0- | 4064 | 2 | 21 | 9 | N | 19 | 5 | 1 | | | 86 |
| 07 | 4216 | X | 3316 | -0- | -900 | -0- | 646 | 1 | 2652 | 2 | N | 16 | | | | | 102 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 4216 | X | 3307 | -0- | -909 | -0- | 3297 | 1 | 10 | 9 | N | 9 | | | | | 111 |
| 09 | 3600 | X | 3172 | -0- | -428 | -0- | 1217 | 1 | 1932 | 2 | N | 21 | 90 | 1 | 4 | 8 | 38 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3377 | -0- | -839 | -0- | 1239 | 1 | 2120 | 2 | N | 16 | | | | | 54 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4080 | X | 2724 | -0- | -1356 | -0- | 774 | 1 | 1929 | 2 | N | 19 | 2 | 8 | | | 71 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3317 | X | 1855 | -0- | -1462 | -0- | 483 | 1 | 1350 | 2 | N | 20 | 42 | 1 | 1 | 8 | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,741 TOTAL CONDENSATE PROD: 259

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11284 | X | 10750 | -0- | -534 | -0- | 10623 | 2 | 127 | 9 | N | 115 | | | | | 269 |
| 02 | 14039 | X | 14039 | -0- | -0- | -0- | 13840 | 2 | 199 | 9 | N | 181 | 192 | 1 | | | 258 |
| 03 | 10757 | X | 10576 | -0- | -181 | -0- | 10479 | 2 | 97 | 9 | N | 88 | 185 | 1 | | | 161 |
| 04 | 12175 | X | 12175 | -0- | -0- | -0- | 11904 | 2 | 271 | 9 | N | 246 | 300 | 1 | | | 107 |
| 05 | 15283 | X | 10416 | -0- | -4867 | -0- | 10229 | 2 | 187 | 9 | N | 170 | 131 | 1 | | | 146 |
| 06 | 14790 | X | 9135 | -0- | -5655 | -0- | 9046 | 2 | 89 | 9 | N | 81 | 116 | 1 | | | 111 |
| 07 | 15283 | X | 9980 | -0- | -5303 | -0- | 9838 | 2 | 142 | 9 | N | 129 | | | | | 240 |
| 08 | 12586 | X | 9793 | -0- | -2793 | -0- | 9653 | 2 | 140 | 9 | N | 127 | 180 | 1 | | | 187 |
| 09 | 12180 | X | 8756 | -0- | -3424 | -0- | 8628 | 2 | 128 | 9 | N | 116 | | | | | 303 |
| 10 | 10416 | X | 8542 | -0- | -1874 | -0- | 8501 | 2 | 41 | 9 | N | 37 | 188 | 1 | | | 152 |
| 11 | 9660 | X | 9025 | -0- | -635 | -0- | 8967 | 2 | 58 | 9 | N | 53 | | | | | 205 |
| *12 | 9982 | X | 8970 | -0- | -1012 | -0- | 8970 | 2 | | | N | -0- | 77 | 7 | | | 128 |

TOTAL GAS PROD: 122,157 TOTAL CONDENSATE PROD: 1,343

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6328 | X | 6328 | -0- | -0- | -0- | 6157 | 2 | 171 | 9 | N | 155 | 234 | 1 | | | 100 |
| 02 | 5988 | X | 5988 | -0- | -0- | -0- | 5875 | 2 | 113 | 9 | N | 103 | 27 | 1 | | | 176 |
| 03 | 6262 | X | 5908 | -0- | -354 | -0- | 5768 | 2 | 140 | 9 | N | 127 | 119 | 1 | | | 184 |
| 04 | 6060 | X | 6004 | -0- | -56 | -0- | 5874 | 2 | 130 | 9 | N | 118 | 219 | 1 | | | 83 |
| 05 | 6634 | X | 5408 | -0- | -1226 | -0- | 5288 | 2 | 120 | 9 | N | 109 | 13 | 1 | | | 179 |
| 06 | 6420 | X | 5924 | -0- | -496 | -0- | 5802 | 2 | 122 | 9 | N | 111 | 219 | 1 | | | 71 |
| 07 | 6634 | X | -0- | -0- | -6634 | -0- | | | | | N | 20 | | | | | 91 |
| 08 | 6200 | X | -0- | -0- | -6200 | -0- | | | | | N | 39 | | | | | 130 |
| 09 | 6000 | X | -0- | -0- | -6000 | -0- | | | | | N | 88 | 193 | 1 | | | 25 |
| 10 | 6107 | X | -0- | -0- | -6107 | -0- | | | | | N | 59 | | | | | 84 |
| 11 | 5910 | X | -0- | -0- | -5910 | -0- | | | | | N | 81 | | | | | 165 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 86 | 192 | 1 | | | 59 |

TOTAL GAS PROD: 35,560 TOTAL CONDENSATE PROD: 1,096

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3332 | X | 3332 | -0- | -0- | -0- | 3280 | 2 | 52 | 9 | N | 47 | | | | | 326 |
| 02 | 3033 | X | 3033 | -0- | -0- | -0- | 2982 | 2 | 51 | 9 | N | 46 | | | | | 372 |
| 03 | 4684 | X | 4684 | -0- | -0- | -0- | 4207 | 2 | 477 | 9 | N | 434 | 183 | 1 | | | 623 |
| 04 | 3789 | X | 3789 | -0- | -0- | -0- | 3789 | 2 | | | N | -0- | 280 | 1 | | | 343 |
| 05 | 3394 | X | 3394 | -0- | -0- | -0- | 3318 | 2 | 76 | 9 | N | 69 | 192 | 1 | | | 220 |
| 06 | 3685 | X | 3685 | -0- | -0- | -0- | 3640 | 2 | 45 | 9 | N | 41 | | | | | 261 |
| 07 | 2863 | X | 2863 | -0- | -0- | -0- | 2863 | 2 | | | N | -0- | | | | | 261 |
| 08 | 3930 | X | 3930 | -0- | -0- | -0- | 3862 | 2 | 68 | 9 | N | 62 | 192 | 1 | | | 131 |
| 09 | 2370 | X | 2370 | -0- | -0- | -0- | 2290 | 2 | 80 | 9 | N | 73 | 4 | 8 | | | 200 |
| 10 | 2357 | X | 2357 | -0- | -0- | -0- | 2267 | 2 | 90 | 9 | N | 82 | 183 | 1 | | | 99 |
| 11 | 2178 | X | 2178 | -0- | -0- | -0- | 2078 | 2 | 100 | 9 | N | 91 | 4 | 8 | | | 186 |
| 12 | 1880 | X | 1880 | -0- | -0- | -0- | 1771 | 2 | 109 | 9 | N | 99 | 179 | 1 | 3 | 8 | 103 |

TOTAL GAS PROD: 37,495 TOTAL CONDENSATE PROD: 1,044

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10075 | X | 7487 | -0- | -2588 | -0- | 7291 | 2 | 196 | 9 | N | 178 | 61 | 1 | | | | | 334 |
| 02 | 9100 | X | 6513 | -0- | -2587 | -0- | 6437 | 2 | 76 | 9 | N | 69 | 39 | 1 | | | | | 364 |
| 03 | 12431 | X | 7025 | -0- | -5406 | -0- | 6858 | 2 | 167 | 9 | N | 152 | 403 | 1 | | | | | 113 |
| 04 | 12030 | X | 9857 | -0- | -2173 | -0- | 9638 | 2 | 219 | 9 | N | 199 | 40 | 1 | | | | | 272 |
| 05 | 7750 | X | 7364 | -0- | -386 | -0- | 7237 | 2 | 127 | 9 | N | 115 | 213 | 1 | | | | | 174 |
| 06 | 8066 | X | 8066 | -0- | -0- | -0- | 7942 | 2 | 124 | 9 | N | 113 | 40 | 1 | | | | | 247 |
| 07 | 7223 | X | 6337 | -0- | -886 | -0- | 627 | 1 | 5640 | 2 | N | 64 | | | | | | | 311 |
| | | | | | | | 70 | 9 | | | | | | | | | | | |
| 08 | 10199 | X | 6780 | -0- | -3419 | -0- | 6700 | 1 | 80 | 9 | N | 73 | 152 | 1 | | | | | 232 |
| 09 | 9870 | X | 5056 | -0- | -4814 | -0- | 897 | 1 | 4062 | 2 | N | 88 | 20 | 8 | | | | | 300 |
| | | | | | | | 97 | 9 | | | | | | | | | | | |
| 10 | 8339 | X | 4696 | -0- | -3643 | -0- | 732 | 1 | 3907 | 2 | N | 52 | 192 | 1 | | | | | 160 |
| | | | | | | | 57 | 9 | | | | | | | | | | | |
| 11 | 8070 | X | 4266 | -0- | -3804 | -0- | 816 | 1 | 3364 | 2 | N | 78 | 5 | 8 | | | | | 233 |
| | | | | | | | 86 | 9 | | | | | | | | | | | |
| 12 | 6789 | X | 4987 | -0- | -1802 | -0- | 1081 | 1 | 3828 | 2 | N | 71 | 189 | 1 | 4 | 8 | | | 111 |
| | | | | | | | 78 | 9 | | | | | | | | | | | |

TOTAL GAS PROD: 78,434 TOTAL CONDENSATE PROD: 1,252

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7655 | X | 7655 | -0- | -0- | -0- | 7412 | 2 | 243 | 9 | N | 221 | 251 | 1 | | | 242 |
| 02 | 5531 | X | 5531 | -0- | -0- | -0- | 5380 | 2 | 151 | 9 | N | 137 | 42 | 1 | | | 337 |
| 03 | 8101 | X | 8101 | -0- | -0- | -0- | 7889 | 2 | 212 | 9 | N | 193 | 379 | 1 | | | 151 |
| 04 | 7151 | X | 7151 | -0- | -0- | -0- | 6975 | 2 | 176 | 9 | N | 160 | 43 | 1 | | | 268 |
| 05 | 6489 | X | 6489 | -0- | -0- | -0- | 6324 | 2 | 165 | 9 | N | 150 | 215 | 1 | | | 203 |
| 06 | 8196 | X | 8196 | -0- | -0- | -0- | 8018 | 2 | 178 | 9 | N | 162 | 222 | 1 | | | 143 |
| 07 | 5289 | X | 5289 | -0- | -0- | -0- | 5183 | 2 | 106 | 9 | N | 96 | | | | | 239 |
| 08 | 1955 | X | 1955 | -0- | -0- | -0- | 1827 | 1 | 19 | 2 | N | 99 | 193 | 1 | | | 145 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 09 | 3856 | X | 3856 | -0- | -0- | -0- | 3735 | 2 | 121 | 9 | N | 110 | 17 | 8 | | | 238 |
| 10 | 3919 | X | 3919 | -0- | -0- | -0- | 3871 | 2 | 48 | 9 | N | 44 | 182 | 1 | | | 100 |
| 11 | 3741 | X | 3741 | -0- | -0- | -0- | 3584 | 2 | 157 | 9 | N | 143 | 6 | 8 | | | 237 |
| 12 | 4416 | X | 4416 | -0- | -0- | -0- | 4261 | 2 | 155 | 9 | N | 141 | 185 | 1 | 4 | 8 | 189 |

TOTAL GAS PROD: 66,299 TOTAL CONDENSATE PROD: 1,656

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6896 | X | 6896 | -0- | -0- | -0- | 6637 | 2 | 259 | 9 | N | 235 | 82 | 1 | | | 417 |
| 02 | 4985 | X | 4985 | -0- | -0- | -0- | 4868 | 2 | 117 | 9 | N | 106 | 53 | 1 | | | 470 |
| 03 | 9025 | X | 9025 | -0- | -0- | -0- | 8835 | 2 | 190 | 9 | N | 173 | 247 | 1 | | | 396 |
| 04 | 9150 | X | 9150 | -0- | -0- | -0- | 9022 | 2 | 128 | 9 | N | 116 | 246 | 1 | | | 266 |
| 05 | 9360 | X | 9360 | -0- | -0- | -0- | 9210 | 2 | 150 | 9 | N | 136 | 213 | 1 | | | 189 |
| 06 | 10310 | X | 10310 | -0- | -0- | -0- | 10106 | 2 | 204 | 9 | N | 185 | 54 | 1 | | | 320 |
| 07 | 5952 | X | 5952 | -0- | -0- | -0- | 5889 | 2 | 63 | 9 | N | 57 | 191 | 1 | | | 186 |
| 08 | 3052 | X | 3052 | -0- | -0- | -0- | 2949 | 2 | 103 | 9 | N | 94 | 191 | 1 | | | 89 |
| 09 | 3963 | X | 3963 | -0- | -0- | -0- | 3810 | 2 | 153 | 9 | N | 139 | 34 | 8 | | | 194 |
| 10 | 4811 | X | 4811 | -0- | -0- | -0- | 4661 | 2 | 150 | 9 | N | 136 | 170 | 1 | | | 160 |
| 11 | 4564 | X | 4564 | -0- | -0- | -0- | 4417 | 2 | 147 | 9 | N | 134 | 9 | 8 | | | 285 |
| 12 | 5942 | X | 5942 | -0- | -0- | -0- | 5762 | 2 | 180 | 9 | N | 164 | 188 | 1 | 3 | 8 | 258 |

TOTAL GAS PROD: 78,010 TOTAL CONDENSATE PROD: 1,675

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | X | 1627 | -0- | -1349 | -0- | 1560 | 2 | 67 | 9 | N | 61 | 183 | 1 | | | 87 |
| 02 | 2604 | X | 1585 | -0- | -1019 | -0- | 1532 | 2 | 53 | 9 | N | 48 | | | | | 135 |
| 03 | 2883 | X | 2223 | -0- | -660 | -0- | 2133 | 2 | 90 | 9 | N | 82 | 63 | 1 | | | 154 |
| 04 | 2580 | X | 2031 | -0- | -549 | -0- | 1939 | 2 | 92 | 9 | N | 84 | | | | | 238 |
| 05 | 2511 | X | 2120 | -0- | -391 | -0- | 2050 | 2 | 70 | 9 | N | 64 | 186 | 1 | | | 116 |
| 06 | 2591 | X | 2591 | -0- | -0- | -0- | 2514 | 2 | 77 | 9 | N | 70 | 174 | 1 | | | 12 |
| 07 | 3087 | X | 3087 | -0- | -0- | -0- | 2976 | 2 | 111 | 9 | N | 101 | | | | | 113 |
| 08 | 3090 | X | 3090 | -0- | -0- | -0- | 3020 | 2 | 70 | 9 | N | 64 | | | | | 177 |
| 09 | 2882 | X | 2882 | -0- | -0- | -0- | 2847 | 2 | 35 | 9 | N | 32 | 182 | 1 | | | 27 |
| 10 | 3582 | X | 3582 | -0- | -0- | -0- | 3474 | 2 | 108 | 9 | N | 98 | | | | | 125 |
| 11 | 3701 | X | 3701 | -0- | -0- | -0- | 3569 | 2 | 132 | 9 | N | 120 | | | | | 245 |
| 12 | 3554 | X | 3554 | -0- | -0- | -0- | 3462 | 2 | 92 | 9 | N | 84 | 189 | 1 | | | 140 |

TOTAL GAS PROD: 32,073 TOTAL CONDENSATE PROD: 908

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5764 | X | 5764 | -0- | -0- | -0- | 5645 | 2 | 119 | 9 | N | 108 | | | | | 264 |
| 02 | 5124 | X | 5042 | -0- | -82 | -0- | 4948 | 2 | 94 | 9 | N | 85 | 190 | 1 | | | 159 |
| 03 | 5861 | X | 5861 | -0- | -0- | -0- | 5758 | 2 | 103 | 9 | N | 94 | 185 | 1 | | | 68 |
| 04 | 5490 | X | 5466 | -0- | -24 | -0- | 5374 | 2 | 92 | 9 | N | 84 | | | | | 152 |
| 05 | 5766 | X | 5524 | -0- | -242 | -0- | 5425 | 2 | 99 | 9 | N | 90 | | | | | 242 |
| 06 | 5580 | X | 5162 | -0- | -418 | -0- | 5093 | 2 | 69 | 9 | N | 63 | | | | | 305 |
| 07 | 5859 | X | 5304 | -0- | -555 | -0- | 5232 | 2 | 72 | 9 | N | 65 | 178 | 1 | | | 192 |
| 08 | 5859 | X | 5281 | -0- | -578 | -0- | 5214 | 2 | 67 | 9 | N | 61 | | | | | 253 |
| 09 | 5460 | X | 5089 | -0- | -371 | -0- | 5019 | 2 | 70 | 9 | N | 64 | 189 | 1 | | | 128 |
| 10 | 5518 | X | 5448 | -0- | -70 | -0- | 5356 | 2 | 92 | 9 | N | 84 | | | | | 212 |
| 11 | 6277 | X | 6277 | -0- | -0- | -0- | 6196 | 2 | 81 | 9 | N | 74 | 191 | 1 | | | 95 |
| 12 | 5301 | X | 4231 | -0- | -1070 | -0- | 4192 | 2 | 39 | 9 | N | 35 | | | | | 130 |

TOTAL GAS PROD: 64,449 TOTAL CONDENSATE PROD: 907

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 5700 | -0- | -717 | -0- | 5502 | 2 | 198 | 9 | N | 180 | | | | | 386 |
| 02 | 5684 | X | 2735 | -0- | -2949 | -0- | 2602 | 2 | 133 | 9 | N | 121 | 186 | 1 | | | 321 |
| 03 | 8442 | X | 8442 | -0- | -0- | -0- | 8185 | 2 | 257 | 9 | N | 234 | 383 | 1 | | | 172 |
| 04 | 7588 | X | 7588 | -0- | -0- | -0- | 7359 | 2 | 229 | 9 | N | 208 | 175 | 1 | | | 205 |
| 05 | 7913 | X | 7913 | -0- | -0- | -0- | 7724 | 2 | 189 | 9 | N | 172 | 192 | 1 | | | 185 |
| 06 | 7727 | X | 7727 | -0- | -0- | -0- | 7572 | 2 | 155 | 9 | N | 141 | 180 | 1 | | | 146 |
| 07 | 6417 | X | -0- | -0- | -6417 | -0- | | | | | N | 134 | | | | | 280 |
| 08 | 6417 | X | -0- | -0- | -6417 | -0- | | | | | N | 104 | 224 | 1 | | | 160 |
| 09 | 6210 | X | -0- | -0- | -6210 | -0- | | | | | N | 166 | 184 | 1 | 2 | 8 | 140 |
| 10 | 6417 | X | -0- | -0- | -6417 | -0- | | | | | N | 68 | | | | | 208 |
| 11 | 6210 | X | -0- | -0- | -6210 | -0- | | | | | N | 92 | 179 | 1 | 1 | 8 | 120 |
| 12 | 6845 | X | 6845 | -0- | -0- | -0- | 6674 | 2 | 171 | 9 | N | 155 | 186 | 1 | 2 | 8 | 87 |

TOTAL GAS PROD: 46,950 TOTAL CONDENSATE PROD: 1,775

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10602 | X | 8473 | -0- | -2129 | -0- | 8361 | 2 | 112 | 9 | N | 102 | | | | | 211 |
| 02 | 9100 | X | 8218 | -0- | -882 | -0- | 8151 | 2 | 67 | 9 | N | 61 | | | | | 272 |
| 03 | 10044 | X | 10034 | -0- | -10 | -0- | 9924 | 2 | 110 | 9 | N | 100 | 182 | 1 | | | 190 |
| 04 | 9720 | X | 9372 | -0- | -348 | -0- | 9236 | 2 | 136 | 9 | N | 124 | 184 | 1 | | | 130 |
| 05 | 9920 | X | 9342 | -0- | -578 | -0- | 9209 | 2 | 133 | 9 | N | 121 | | | | | 251 |
| 06 | 8820 | X | 8660 | -0- | -160 | -0- | 8558 | 2 | 102 | 9 | N | 93 | 185 | 1 | | | 159 |
| 07 | 10044 | X | 8164 | -0- | -1880 | -0- | 8025 | 2 | 139 | 9 | N | 126 | 102 | 1 | | | 183 |
| 08 | 10044 | X | 9793 | -0- | -251 | -0- | 9790 | 2 | 3 | 9 | N | 3 | | | | | 186 |
| 09 | 9360 | X | 8894 | -0- | -466 | -0- | 8888 | 2 | 6 | 9 | N | 5 | 108 | 1 | 1 | 8 | 82 |
| 10 | 9331 | X | 9196 | -0- | -135 | -0- | 9196 | 2 | | | N | -0- | | | | | 82 |
| 11 | 9480 | X | 8894 | -0- | -586 | -0- | 8894 | 2 | | | N | -0- | | | | | 82 |
| 12 | 9796 | X | 9032 | -0- | -764 | -0- | 9032 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 108,072 TOTAL CONDENSATE PROD: 735

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11160 | X | 10101 | -0- | -1059 | -0- | 9990 | 2 | 111 | 9 | N | 101 | | | | | 285 |
| 02 | 10052 | X | 9851 | -0- | -201 | -0- | 9732 | 2 | 119 | 9 | N | 108 | 182 | 1 | | | 211 |
| 03 | 11098 | X | 10638 | -0- | -460 | -0- | 10539 | 2 | 99 | 9 | N | 90 | 189 | 1 | | | 112 |
| 04 | 10650 | X | 10223 | -0- | -427 | -0- | 10101 | 2 | 122 | 9 | N | 111 | | | | | 223 |
| 05 | 10912 | X | 10519 | -0- | -393 | -0- | 10359 | 2 | 160 | 9 | N | 145 | 179 | 1 | | | 189 |
| 06 | 10560 | X | 9892 | -0- | -668 | -0- | 9715 | 2 | 177 | 9 | N | 161 | 180 | 1 | | | 170 |
| 07 | 10912 | X | 9966 | -0- | -946 | -0- | 9834 | 2 | 132 | 9 | N | 120 | 182 | 1 | | | 108 |
| 08 | 10633 | X | 10242 | -0- | -391 | -0- | 10130 | 2 | 112 | 9 | N | 102 | | | | | 210 |
| 09 | 10230 | X | 9669 | -0- | -561 | -0- | 9464 | 2 | 205 | 9 | N | 186 | 191 | 1 | | | 205 |
| *10 | 10509 | X | 10186 | -0- | -323 | -0- | 10043 | 2 | 143 | 9 | N | 130 | 185 | 1 | | | 150 |
| *11 | 9996 | X | 9996 | -0- | -0- | -0- | 9941 | 2 | 55 | 9 | N | 50 | | | | | 200 |
| 12 | 10230 | X | 9987 | -0- | -243 | -0- | 9954 | 2 | 33 | 9 | N | 30 | 187 | 1 | | | 43 |

TOTAL GAS PROD: 121,270 TOTAL CONDENSATE PROD: 1,334

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3881 | X | 3881 | -0- | -0- | -0- | 3763 | 2 | 118 | 9 | N | 107 | | | | | 235 |
| 02 | 4361 | X | 4361 | -0- | -0- | -0- | 4317 | 2 | 44 | 9 | N | 40 | | | | | 275 |
| 03 | 5900 | X | 5900 | -0- | -0- | -0- | 5765 | 2 | 135 | 9 | N | 123 | 263 | 1 | | | 135 |
| 04 | 5675 | X | 5675 | -0- | -0- | -0- | 5576 | 2 | 99 | 9 | N | 90 | 124 | 1 | | | 101 |
| 05 | 6044 | X | 6044 | -0- | -0- | -0- | 5913 | 2 | 131 | 9 | N | 119 | | | | | 220 |
| 06 | 5396 | X | 5396 | -0- | -0- | -0- | 5304 | 2 | 92 | 9 | N | 84 | 90 | 1 | | | 214 |
| 07 | 5891 | X | 5891 | -0- | -0- | -0- | 5701 | 2 | 190 | 9 | N | 173 | 182 | 1 | | | 205 |
| 08 | 5776 | X | 5776 | -0- | -0- | -0- | 12 | 1 | 5629 | 2 | N | 123 | 172 | 1 | | | 156 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 09 | 6051 | X | 6051 | -0- | -0- | -0- | 99 | 1 | 5822 | 2 | N | 118 | 42 | 1 | | | 232 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 5340 | X | 5340 | -0- | -0- | -0- | 113 | 1 | 5111 | 2 | N | 105 | 179 | 1 | | | 158 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 5145 | X | 5145 | -0- | -0- | -0- | 5034 | 2 | 111 | 9 | N | 101 | | | | | 259 |
| 12 | 4235 | X | 4235 | -0- | -0- | -0- | 165 | 1 | 3978 | 2 | N | 84 | 189 | 1 | | | 154 |
| | | | | | | | 92 | 9 | | | | | | | | | |

TOTAL GAS PROD: 63,695 TOTAL CONDENSATE PROD: 1,267

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19185 | X | 19185 | -0- | -0- | -0- | 18896 | 2 | 289 | 9 | N | 263 | 250 | 1 | | | 347 |
| 02 | 17276 | X | 17276 | -0- | -0- | -0- | 17127 | 2 | 149 | 9 | N | 135 | 41 | 1 | | | 441 |
| 03 | 18879 | X | 18879 | -0- | -0- | -0- | 18684 | 2 | 195 | 9 | N | 177 | 233 | 1 | | | 385 |
| 04 | 18743 | X | 18743 | -0- | -0- | -0- | 18491 | 2 | 252 | 9 | N | 229 | 235 | 1 | | | 379 |
| 05 | 11929 | X | 11929 | -0- | -0- | -0- | 11707 | 2 | 222 | 9 | N | 202 | 21 | 1 | | | 560 |
| 06 | 12517 | X | 12517 | -0- | -0- | -0- | 12372 | 2 | 145 | 9 | N | 132 | 426 | 1 | | | 266 |
| 07 | 15753 | X | 15753 | -0- | -0- | -0- | 15591 | 2 | 162 | 9 | N | 147 | | | | | 413 |
| 08 | 21420 | X | 21420 | -0- | -0- | -0- | 21269 | 2 | 151 | 9 | N | 137 | | | | | 550 |
| 09 | 12808 | X | 12808 | -0- | -0- | -0- | 12558 | 2 | 250 | 9 | N | 227 | 385 | 1 | 21 | 8 | 371 |
| 10 | 11913 | X | 11913 | -0- | -0- | -0- | 11795 | 2 | 118 | 9 | N | 107 | 307 | 1 | | | 171 |
| 11 | 11426 | X | 11426 | -0- | -0- | -0- | 11331 | 2 | 95 | 9 | N | 86 | 8 | 8 | | | 249 |
| 12 | 13096 | X | 13096 | -0- | -0- | -0- | 12966 | 2 | 130 | 9 | N | 118 | 6 | 8 | | | 361 |

TOTAL GAS PROD: 184,945 TOTAL CONDENSATE PROD: 1,960

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4475 | X | 4475 | -0- | -0- | -0- | 4347 | 2 | 128 | 9 | N | 116 | 191 | 1 | | | 67 |
| 02 | 3891 | X | 3891 | -0- | -0- | -0- | 3779 | 2 | 112 | 9 | N | 102 | | | | | 169 |
| 03 | 5153 | X | 5153 | -0- | -0- | -0- | 5012 | 2 | 141 | 9 | N | 128 | 184 | 1 | | | 113 |
| 04 | 5427 | X | 5427 | -0- | -0- | -0- | 5304 | 2 | 123 | 9 | N | 112 | 51 | 1 | | | 174 |
| 05 | 5707 | X | 5707 | -0- | -0- | -0- | 5584 | 2 | 123 | 9 | N | 112 | 188 | 1 | | | 98 |
| 06 | 5891 | X | 5891 | -0- | -0- | -0- | 5793 | 2 | 98 | 9 | N | 89 | 51 | 1 | | | 136 |
| 07 | 7188 | X | 7188 | -0- | -0- | -0- | 7049 | 2 | 139 | 9 | N | 126 | 184 | 1 | | | 78 |
| 08 | 7233 | X | 7233 | -0- | -0- | -0- | 7119 | 2 | 114 | 9 | N | 104 | | | | | 182 |
| 09 | 6966 | X | 6966 | -0- | -0- | -0- | 6855 | 2 | 111 | 9 | N | 101 | 171 | 1 | | | 112 |
| 10 | 6837 | X | 6837 | -0- | -0- | -0- | 6718 | 2 | 119 | 9 | N | 108 | | | | | 220 |
| 11 | 4936 | X | 4936 | -0- | -0- | -0- | 4811 | 2 | 125 | 9 | N | 114 | 192 | 1 | | | 142 |
| 12 | 4985 | X | 4985 | -0- | -0- | -0- | 92 | 1 | 4747 | 2 | N | 133 | | | | | 275 |
| | | | | | | | 146 | 9 | | | | | | | | | |

TOTAL GAS PROD: 68,689 TOTAL CONDENSATE PROD: 1,345

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 1465 | N | 1465 | -0- | -0- | -0- | 1457 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 03 | 3100 | N | 7615 | -0- | 4515 | 4515 | 7459 | 2 | 156 | 9 | N | 142 | | | | | 197 |
| 04 | 3000 | N | 5472 | -0- | 2472 | 6987 | 5345 | 2 | 127 | 9 | N | 115 | 131 | 1 | | | 181 |
| 05 | 3100 | N | 5931 | -0- | 2831 | 9818 | 5795 | 2 | 136 | 9 | N | 124 | 185 | 1 | | | 120 |
| 06 | 3000 | N | 6534 | -0- | 3534 | 13352 | 6465 | 2 | 69 | 9 | N | 63 | 136 | 1 | | | 47 |
| 07 | 21188 | X | 7836 | -0- | -13352 | -0- | 7836 | 2 | | | N | -0- | | | | | 47 |
| 08 | 8200 | X | 8200 | -0- | -0- | -0- | 7912 | 2 | 288 | 9 | N | 262 | 179 | 1 | | | 130 |
| 09 | 8364 | X | 8364 | -0- | -0- | -0- | 8231 | 2 | 133 | 9 | N | 121 | 153 | 1 | | | 98 |
| 10 | 8841 | X | 8841 | -0- | -0- | -0- | 8714 | 2 | 127 | 9 | N | 115 | | | | | 213 |
| 11 | 7354 | X | 7354 | -0- | -0- | -0- | 7236 | 2 | 118 | 9 | N | 107 | 185 | 1 | | | 135 |
| 12 | 6329 | X | 6329 | -0- | -0- | -0- | 113 | 1 | 6073 | 2 | N | 130 | | | | | 265 |
| | | | | | | | 143 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,941 TOTAL CONDENSATE PROD: 1,186

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3672 | X | 3672 | -0- | -0- | -0- | 3592 | 2 | 80 | 9 | N | 73 | | | | | 168 |
| 02 | 4148 | X | 4148 | -0- | -0- | -0- | 4067 | 2 | 81 | 9 | N | 74 | 145 | 1 | | | 97 |
| 03 | 4469 | X | 4469 | -0- | -0- | -0- | 4395 | 2 | 74 | 9 | N | 67 | | | | | 164 |
| 04 | 4416 | X | 4416 | -0- | -0- | -0- | 4360 | 2 | 56 | 9 | N | 51 | | | | | 215 |
| 05 | 4655 | X | 4655 | -0- | -0- | -0- | 4588 | 2 | 67 | 9 | N | 61 | 243 | 1 | | | 33 |
| 06 | 4475 | X | 4475 | -0- | -0- | -0- | 4420 | 2 | 55 | 9 | N | 50 | | | | | 83 |
| 07 | 4915 | X | 4915 | -0- | -0- | -0- | 4863 | 2 | 52 | 9 | N | 47 | | | | | 130 |
| 08 | 4770 | X | 4770 | -0- | -0- | -0- | 4705 | 2 | 65 | 9 | N | 59 | 95 | 1 | | | 94 |
| 09 | 4678 | X | 4678 | -0- | -0- | -0- | 4623 | 2 | 55 | 9 | N | 50 | 112 | 1 | 2 | 8 | 30 |
| 10 | 4654 | X | 4654 | -0- | -0- | -0- | 4623 | 2 | 31 | 9 | N | 28 | | | | | 58 |
| 11 | 7305 | X | 7305 | -0- | -0- | -0- | 763 | 1 | 6421 | 2 | N | 110 | 1 | 8 | | | 167 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 6242 | X | 6242 | -0- | -0- | -0- | 799 | 1 | 5368 | 2 | N | 68 | 2 | 8 | | | 233 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TOTAL GAS PROD: 58,399 TOTAL CONDENSATE PROD: 738

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6262 | X | 5399 | -0- | -863 | -0- | 5286 | 2 | 113 | 9 | N | 103 | | | | | 324 |
| 02 | 5656 | X | 4975 | -0- | -681 | -0- | 4875 | 2 | 100 | 9 | N | 91 | 184 | 1 | | | 231 |
| 03 | 6231 | X | 5878 | -0- | -353 | -0- | 5761 | 2 | 117 | 9 | N | 106 | 179 | 1 | | | 158 |
| 04 | 5850 | X | 5730 | -0- | -120 | -0- | 5638 | 2 | 92 | 9 | N | 84 | | | | | 242 |
| 05 | 6045 | X | 5900 | -0- | -145 | -0- | 5784 | 2 | 116 | 9 | N | 105 | 185 | 1 | | | 162 |
| 06 | 5676 | X | 5676 | -0- | -0- | -0- | 5586 | 2 | 90 | 9 | N | 82 | 178 | 1 | | | 66 |
| 07 | 6024 | X | 6024 | -0- | -0- | -0- | 5927 | 2 | 97 | 9 | N | 88 | | | | | 154 |
| 08 | 5921 | X | 5758 | -0- | -163 | -0- | 5681 | 2 | 77 | 9 | N | 70 | 172 | 1 | | | 52 |
| 09 | 5742 | X | 5742 | -0- | -0- | -0- | 5621 | 2 | 121 | 9 | N | 110 | | | | | 162 |
| 10 | 5898 | X | 5898 | -0- | -0- | -0- | 5798 | 2 | 100 | 9 | N | 91 | 175 | 1 | | | 78 |
| 11 | 5820 | X | 5226 | -0- | -594 | -0- | 5125 | 2 | 101 | 9 | N | 92 | | | | | 170 |
| 12 | 6364 | X | 6364 | -0- | -0- | -0- | 6269 | 2 | 95 | 9 | N | 86 | 194 | 1 | | | 62 |

TOTAL GAS PROD: 68,570 TOTAL CONDENSATE PROD: 1,108

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | 52 | | | | | 52 |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25507 | X | 25507 | -0- | -0- | -0- | 24915 | 2 | 592 | 9 | N | 538 | 378 | 1 | | | 527 |
| 02 | 23624 | X | 23624 | -0- | -0- | -0- | 23088 | 2 | 536 | 9 | N | 487 | 571 | 1 | | | 443 |
| 03 | 25940 | X | 25940 | -0- | -0- | -0- | 25356 | 2 | 584 | 9 | N | 531 | 485 | 1 | | | 489 |
| 04 | 24624 | X | 24624 | -0- | -0- | -0- | 23998 | 2 | 626 | 9 | N | 569 | 797 | 1 | | | 261 |
| 05 | 25489 | X | 25489 | -0- | -0- | -0- | 24924 | 2 | 565 | 9 | N | 514 | 379 | 1 | | | 396 |
| 06 | 23922 | X | 23922 | -0- | -0- | -0- | 23469 | 2 | 453 | 9 | N | 412 | 441 | 1 | | | 367 |
| 07 | 24139 | X | 24139 | -0- | -0- | -0- | 23593 | 2 | 546 | 9 | N | 496 | 541 | 1 | | | 322 |
| 08 | 23608 | X | 23608 | -0- | -0- | -0- | 23127 | 2 | 481 | 9 | N | 437 | 192 | 1 | | | 567 |
| 09 | 23109 | X | 23109 | -0- | -0- | -0- | 22680 | 2 | 429 | 9 | N | 390 | 679 | 1 | | | 278 |
| 10 | 23538 | X | 23538 | -0- | -0- | -0- | 23034 | 2 | 504 | 9 | N | 458 | 189 | 1 | | | 547 |
| 11 | 24225 | X | 24225 | -0- | -0- | -0- | 23685 | 2 | 540 | 9 | N | 491 | 375 | 1 | | | 663 |
| 12 | 24680 | X | 24680 | -0- | -0- | -0- | 225 | 1 | 23881 | 2 | N | 522 | 752 | 1 | | | 433 |
| | | | | | | | 574 | 9 | | | | | | | | | |

TOTAL GAS PROD: 292,405 TOTAL CONDENSATE PROD: 5,845

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6076 | X | 5886 | -0- | -190 | -0- | 5759 | 2 | 127 | 9 | N | 115 | | | | | 230 |
| 02 | 5488 | X | 5198 | -0- | -290 | -0- | 5112 | 2 | 86 | 9 | N | 78 | 183 | 1 | | | 125 |
| 03 | 6107 | X | 5707 | -0- | -400 | -0- | 5557 | 2 | 150 | 9 | N | 136 | 184 | 1 | | | 77 |
| 04 | 5910 | X | 5516 | -0- | -394 | -0- | 5399 | 2 | 117 | 9 | N | 106 | | | | | 183 |
| 05 | 6107 | X | 5672 | -0- | -435 | -0- | 5561 | 2 | 111 | 9 | N | 101 | 186 | 1 | | | 98 |
| 06 | 5700 | X | 5503 | -0- | -197 | -0- | 5398 | 2 | 105 | 9 | N | 95 | | | | | 193 |
| 07 | 5766 | X | 5405 | -0- | -361 | -0- | 5296 | 2 | 109 | 9 | N | 99 | 184 | 1 | | | 108 |
| 08 | 5704 | X | 5193 | -0- | -511 | -0- | 5103 | 2 | 90 | 9 | N | 82 | 127 | 1 | | | 63 |
| 09 | 5520 | X | 4657 | -0- | -863 | -0- | 4550 | 2 | 107 | 9 | N | 97 | 67 | 1 | | | 93 |
| 10 | 5673 | X | 5220 | -0- | -453 | -0- | 5117 | 2 | 103 | 9 | N | 94 | | | | | 187 |
| 11 | 5518 | X | 5518 | -0- | -0- | -0- | 5387 | 2 | 131 | 9 | N | 119 | 163 | 1 | | | 143 |
| 12 | 5394 | X | 5145 | -0- | -249 | -0- | 5042 | 2 | 103 | 9 | N | 94 | 179 | 1 | | | 58 |

TOTAL GAS PROD: 64,620 TOTAL CONDENSATE PROD: 1,216

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 1718 | -0- | -514 | -0- | 1673 | 2 | 45 | 9 | N | 41 | | | | | 109 |
| 02 | 2016 | N | 1287 | -0- | -729 | -0- | 1259 | 2 | 28 | 9 | N | 25 | | | | | 134 |
| 03 | 2018 | N | 2018 | -0- | -0- | -0- | 1997 | 2 | 21 | 9 | N | 19 | 105 | 1 | | | 48 |
| 04 | 1952 | N | 1952 | -0- | -0- | -0- | 1896 | 2 | 56 | 9 | N | 51 | | | | | 99 |
| 05 | 1917 | N | 1917 | -0- | -0- | -0- | 1887 | 2 | 30 | 9 | N | 27 | | | | | 126 |
| 06 | 1878 | N | 1878 | -0- | -0- | -0- | 1823 | 2 | 55 | 9 | N | 50 | 83 | 1 | | | 93 |
| 07 | 2015 | N | 1933 | -0- | -82 | -0- | 1916 | 2 | 17 | 9 | N | 15 | | | | | 108 |
| 08 | 2169 | N | 2169 | -0- | -0- | -0- | 2152 | 2 | 17 | 9 | N | 15 | | | | | 123 |
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 1993 | 2 | 33 | 9 | N | 30 | 103 | 1 | | | 50 |
| 10 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | | | 50 |
| 11 | 2100 | N | 1468 | -0- | -632 | -0- | 1457 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 12 | 1666 | N | 1666 | -0- | -0- | -0- | 1653 | 2 | 13 | 9 | N | 12 | | | | | 72 |

TOTAL GAS PROD: 22,062 TOTAL CONDENSATE PROD: 295

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6169 | X | 4905 | -0- | -1264 | -0- | 4770 | 2 | 135 | 9 | N | 123 | 192 | 1 | | | 180 |
| 02 | 5572 | X | 4654 | -0- | -918 | -0- | 4544 | 2 | 110 | 9 | N | 100 | | | | | 280 |
| 03 | 6045 | X | 5562 | -0- | -483 | -0- | 5410 | 2 | 152 | 9 | N | 138 | 187 | 1 | | | 231 |
| 04 | 5400 | X | 5352 | -0- | -48 | -0- | 5222 | 2 | 130 | 9 | N | 118 | 121 | 1 | | | 228 |
| 05 | 5464 | X | 5464 | -0- | -0- | -0- | 5344 | 2 | 120 | 9 | N | 109 | 183 | 1 | | | 154 |
| 06 | 5412 | X | 5412 | -0- | -0- | -0- | 5320 | 2 | 92 | 9 | N | 84 | 182 | 1 | | | 56 |
| 07 | 5576 | X | 5576 | -0- | -0- | -0- | 5473 | 2 | 103 | 9 | N | 94 | | | | | 150 |
| 08 | 5616 | X | 5616 | -0- | -0- | -0- | 5515 | 2 | 101 | 9 | N | 92 | 157 | 1 | | | 85 |
| 09 | 5469 | X | 5469 | -0- | -0- | -0- | 5334 | 2 | 135 | 9 | N | 123 | | | | | 208 |
| 10 | 5692 | X | 5692 | -0- | -0- | -0- | 5583 | 2 | 109 | 9 | N | 99 | 160 | 1 | | | 147 |
| 11 | 5510 | X | 5510 | -0- | -0- | -0- | 5389 | 2 | 121 | 9 | N | 110 | 180 | 1 | | | 77 |
| 12 | 5611 | X | 5152 | -0- | -459 | -0- | 5011 | 2 | 141 | 9 | N | 128 | | | | | 205 |

TOTAL GAS PROD: 64,364 TOTAL CONDENSATE PROD: 1,318

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6031 | X | 6031 | -0- | -0- | -0- | 5939 | 2 | 92 | 9 | N | 84 | | | | | 155 |
| 02 | 4687 | X | 4687 | -0- | -0- | -0- | 4603 | 2 | 84 | 9 | N | 76 | | | | | 231 |
| 03 | 5830 | X | 5830 | -0- | -0- | -0- | 5749 | 2 | 81 | 9 | N | 74 | 192 | 1 | | | 113 |
| 04 | 5715 | X | 5715 | -0- | -0- | -0- | 5652 | 2 | 63 | 9 | N | 57 | | | | | 170 |
| 05 | 6816 | X | 6816 | -0- | -0- | -0- | 6761 | 2 | 55 | 9 | N | 50 | 186 | 1 | | | 34 |
| 06 | 7548 | X | 7548 | -0- | -0- | -0- | 7493 | 2 | 55 | 9 | N | 50 | | | | | 84 |
| 07 | 9462 | X | 9462 | -0- | -0- | -0- | 9388 | 2 | 74 | 9 | N | 67 | | | | | 151 |
| 08 | 13260 | X | 13260 | -0- | -0- | -0- | 13214 | 2 | 46 | 9 | N | 42 | | | | | 193 |
| 09 | 7798 | X | 7798 | -0- | -0- | -0- | 7722 | 2 | 76 | 9 | N | 69 | 8 | 8 | | | 254 |
| 10 | 6783 | X | 6783 | -0- | -0- | -0- | 6735 | 2 | 48 | 9 | N | 44 | 189 | 1 | | | 109 |
| 11 | 6916 | X | 6916 | -0- | -0- | -0- | 6819 | 2 | 97 | 9 | N | 88 | 4 | 8 | | | 193 |
| 12 | 7960 | X | 7960 | -0- | -0- | -0- | 7869 | 2 | 91 | 9 | N | 83 | 164 | 1 | | | 112 |

TOTAL GAS PROD: 88,806 TOTAL CONDENSATE PROD: 784

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 422 | -0- | -384 | -0- | 420 | 2 | 2 | 9 | N | 2 | | | | | 10 |
| 02 | 616 | N | 381 | -0- | -235 | -0- | 381 | 2 | | | N | -0- | | | | | 10 |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 730 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 620 | 2 | 14 | 9 | N | 13 | | | | | 26 |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 628 | 2 | 18 | 9 | N | 16 | | | | | 42 |
| 06 | 453 | N | 453 | -0- | -0- | -0- | 446 | 2 | 7 | 9 | N | 6 | | | | | 48 |
| 07 | 801 | N | 801 | -0- | -0- | -0- | 780 | 2 | 21 | 9 | N | 19 | | | | | 67 |
| 08 | 651 | N | 475 | -0- | -176 | -0- | 458 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 82 |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 82 |
| 11 | 450 | N | 231 | -0- | -219 | -0- | 219 | 2 | 12 | 9 | N | 11 | 70 | 1 | | | 23 |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 108 | 2 | 8 | 9 | N | 7 | | | | | 30 |

TOTAL GAS PROD: 5,075 TOTAL CONDENSATE PROD: 92

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 2784 | -0- | -440 | -0- | 2666 | 2 | 118 | 9 | N | 107 | | | | | 234 |
| 02 | 2912 | X | 2487 | -0- | -425 | -0- | 2454 | 2 | 33 | 9 | N | 30 | | | | | 264 |
| 03 | 3379 | X | 3157 | -0- | -222 | -0- | 3118 | 2 | 39 | 9 | N | 35 | 192 | 1 | | | 107 |
| 04 | 3270 | X | 2775 | -0- | -495 | -0- | 2755 | 2 | 20 | 9 | N | 18 | | | | | 125 |
| 05 | 3379 | X | 3080 | -0- | -299 | -0- | 3002 | 2 | 78 | 9 | N | 71 | | | | | 196 |
| 06 | 3277 | X | 3277 | -0- | -0- | -0- | 3240 | 2 | 37 | 9 | N | 34 | 150 | 1 | | | 80 |
| 07 | 3162 | X | 2870 | -0- | -292 | -0- | 2870 | 2 | | | N | -0- | | | | | 80 |
| 08 | 3263 | X | 3263 | -0- | -0- | -0- | 3118 | 2 | 145 | 9 | N | 132 | | | | | 212 |
| 09 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 2 | | | N | -0- | | | | | 212 |
| 10 | 3410 | X | 3079 | -0- | -331 | -0- | 3079 | 2 | | | N | -0- | | | | | 212 |
| 11 | 3300 | X | 2991 | -0- | -309 | -0- | 2984 | 2 | 7 | 9 | N | 6 | | | | | 218 |
| 12 | 3255 | X | 3182 | -0- | -73 | -0- | 3121 | 2 | 61 | 9 | N | 55 | | | | | 273 |

TOTAL GAS PROD: 36,070 TOTAL CONDENSATE PROD: 488

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6814 | X | 6814 | -0- | -0- | -0- | 6700 | 2 | 114 | 9 | N | 104 | | | | | 170 |
| 02 | 10561 | X | 10561 | -0- | -0- | -0- | 10441 | 2 | 120 | 9 | N | 109 | 180 | 1 | | | 99 |
| 03 | 6081 | X | 6081 | -0- | -0- | -0- | 5963 | 2 | 118 | 9 | N | 107 | | | | | 206 |
| 04 | 6375 | X | 6375 | -0- | -0- | -0- | 6248 | 2 | 127 | 9 | N | 115 | 188 | 1 | | | 133 |
| 05 | 7874 | X | 5751 | -0- | -2123 | -0- | 5649 | 2 | 102 | 9 | N | 93 | 188 | 1 | | | 38 |
| 06 | 7620 | X | 5142 | -0- | -2478 | -0- | 5052 | 2 | 90 | 9 | N | 82 | | | | | 120 |
| 07 | 7874 | X | 5492 | -0- | -2382 | -0- | 5373 | 2 | 119 | 9 | N | 108 | 176 | 1 | | | 52 |
| 08 | 6603 | X | 5358 | -0- | -1245 | -0- | 5270 | 2 | 88 | 9 | N | 80 | | | | | 132 |
| 09 | 6390 | X | 5299 | -0- | -1091 | -0- | 5205 | 2 | 94 | 9 | N | 85 | 173 | 1 | 2 | 8 | 42 |
| 10 | 5877 | X | 5877 | -0- | -0- | -0- | 5742 | 2 | 135 | 9 | N | 123 | | | | | 165 |
| 11 | 5310 | X | 5182 | -0- | -128 | -0- | 5079 | 2 | 103 | 9 | N | 94 | 196 | 1 | 3 | 8 | 60 |
| 12 | 5487 | X | 5372 | -0- | -115 | -0- | 5256 | 2 | 116 | 9 | N | 105 | 8 | 8 | | | 157 |

TOTAL GAS PROD: 73,304 TOTAL CONDENSATE PROD: 1,205

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14229 | X | 7169 | -0- | -7060 | -0- | 7061 | 2 | 108 | 9 | N | 98 | 193 | 1 | | | 84 |
| 02 | 12852 | X | 5430 | -0- | -7422 | -0- | 5376 | 2 | 54 | 9 | N | 49 | | | | | 133 |
| 03 | 14229 | X | 7689 | -0- | -6540 | -0- | 7649 | 2 | 40 | 9 | N | 36 | | | | | 169 |
| 04 | 13770 | X | 7266 | -0- | -6504 | -0- | 7139 | 2 | 127 | 9 | N | 115 | | | | | 284 |
| 05 | 14229 | X | 8428 | -0- | -5801 | -0- | 8295 | 2 | 133 | 9 | N | 121 | 192 | 1 | | | 213 |
| 06 | 9060 | X | 9060 | -0- | -0- | -0- | 8958 | 2 | 102 | 9 | N | 93 | 192 | 1 | | | 114 |
| 07 | 11329 | X | 11329 | -0- | -0- | -0- | 11196 | 2 | 133 | 9 | N | 121 | | | | | 235 |
| 08 | 15712 | X | 15712 | -0- | -0- | -0- | 15600 | 2 | 112 | 9 | N | 102 | 193 | 1 | | | 144 |
| 09 | 9175 | X | 9175 | -0- | -0- | -0- | 9020 | 2 | 155 | 9 | N | 141 | 6 | 8 | | | 279 |
| 10 | 9362 | X | 8659 | -0- | -703 | -0- | 8574 | 2 | 85 | 9 | N | 77 | 222 | 1 | | | 134 |
| 11 | 9420 | X | 8192 | -0- | -1228 | -0- | 8153 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 168 |
| 12 | 9734 | X | 9128 | -0- | -606 | -0- | 8968 | 2 | 160 | 9 | N | 145 | | | | | 313 |

TOTAL GAS PROD: 107,237 TOTAL CONDENSATE PROD: 1,133

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7316 | X | 6071 | -0- | -1245 | -0- | 5998 | 2 | 73 | 9 | N | 66 | | | | | 173 |
| 02 | 6524 | X | 5912 | -0- | -612 | -0- | 5834 | 2 | 78 | 9 | N | 71 | | | | | 244 |
| 03 | 7223 | X | 7151 | -0- | -72 | -0- | 7032 | 2 | 119 | 9 | N | 108 | 185 | 1 | | | 167 |
| 04 | 6810 | X | 6712 | -0- | -98 | -0- | 6627 | 2 | 85 | 9 | N | 77 | | | | | 244 |
| 05 | 7015 | X | 7015 | -0- | -0- | -0- | 6920 | 2 | 95 | 9 | N | 86 | 178 | 1 | | | 152 |
| 06 | 6831 | X | 6831 | -0- | -0- | -0- | 6759 | 2 | 72 | 9 | N | 65 | | | | | 217 |
| 07 | 7161 | X | 7093 | -0- | -68 | -0- | 6960 | 2 | 133 | 9 | N | 121 | | | | | 338 |
| 08 | 7161 | X | 6865 | -0- | -296 | -0- | 6804 | 2 | 61 | 9 | N | 55 | 185 | 1 | | | 208 |
| 09 | 6780 | X | 6725 | -0- | -55 | -0- | 6635 | 2 | 90 | 9 | N | 82 | 146 | 1 | 1 | 8 | 143 |
| 10 | 7068 | X | 6929 | -0- | -139 | -0- | 6822 | 2 | 107 | 9 | N | 97 | | | | | 240 |
| 11 | 6870 | X | 6520 | -0- | -350 | -0- | 6408 | 2 | 112 | 9 | N | 102 | 85 | 1 | 2 | 8 | 255 |
| 12 | 7099 | X | 6631 | -0- | -468 | -0- | 6525 | 2 | 106 | 9 | N | 96 | 190 | 1 | 5 | 8 | 156 |

TOTAL GAS PROD: 80,455 TOTAL CONDENSATE PROD: 1,026

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5704 | X | 5133 | -0- | -571 | -0- | 5031 | 2 | 102 | 9 | N | 93 | | | | | 227 |
| 02 | 5152 | X | 4749 | -0- | -403 | -0- | 4624 | 2 | 125 | 9 | N | 114 | 197 | 1 | | | 144 |
| 03 | 5704 | X | 5699 | -0- | -5 | -0- | 5553 | 2 | 146 | 9 | N | 133 | 173 | 1 | | | 104 |
| 04 | 5430 | X | 5324 | -0- | -106 | -0- | 5183 | 2 | 141 | 9 | N | 128 | 72 | 1 | | | 160 |
| 05 | 5573 | X | 5573 | -0- | -0- | -0- | 5435 | 2 | 138 | 9 | N | 125 | 172 | 1 | | | 113 |
| 06 | 5344 | X | 5344 | -0- | -0- | -0- | 5239 | 2 | 105 | 9 | N | 95 | | | | | 208 |
| 07 | 5704 | X | 5664 | -0- | -40 | -0- | 5524 | 2 | 140 | 9 | N | 127 | 194 | 1 | | | 141 |
| 08 | 5704 | X | 5648 | -0- | -56 | -0- | 5537 | 2 | 111 | 9 | N | 101 | | | | | 242 |
| 09 | 6032 | X | 6032 | -0- | -0- | -0- | 5907 | 2 | 125 | 9 | N | 114 | 191 | 1 | | | 165 |
| 10 | 7128 | X | 7128 | -0- | -0- | -0- | 6994 | 2 | 134 | 9 | N | 122 | | | | | 287 |
| 11 | 5833 | X | 5833 | -0- | -0- | -0- | 5697 | 2 | 136 | 9 | N | 124 | 189 | 1 | | | 222 |
| 12 | 6078 | X | 6078 | -0- | -0- | -0- | 5944 | 2 | 134 | 9 | N | 122 | 182 | 1 | | | 162 |

TOTAL GAS PROD: 68,205 TOTAL CONDENSATE PROD: 1,398

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 115 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26401 | X | 26401 | -0- | -0- | -0- | 26120 | 2 | 281 | 9 | N | 255 | 262 | 1 | | | 476 |
| 02 | 22499 | X | 22499 | -0- | -0- | -0- | 22122 | 2 | 377 | 9 | N | 343 | 441 | 1 | | | 378 |
| 03 | 26820 | X | 26820 | -0- | -0- | -0- | 26323 | 2 | 497 | 9 | N | 452 | 239 | 1 | | | 591 |
| 04 | 25746 | X | 25746 | -0- | -0- | -0- | 24998 | 2 | 748 | 9 | N | 680 | 612 | 1 | | | 659 |
| 05 | 24206 | X | 24206 | -0- | -0- | -0- | 23769 | 2 | 437 | 9 | N | 397 | 406 | 1 | | | 650 |
| 06 | 25925 | X | 25925 | -0- | -0- | -0- | 25441 | 2 | 484 | 9 | N | 440 | 247 | 1 | | | 843 |
| 07 | 31029 | X | 31029 | -0- | -0- | -0- | 30686 | 2 | 343 | 9 | N | 312 | 368 | 1 | | | 787 |
| 08 | 43440 | X | 43440 | -0- | -0- | -0- | 43174 | 2 | 266 | 9 | N | 242 | 567 | 1 | | | 462 |
| 09 | 25746 | X | 25746 | -0- | -0- | -0- | 25234 | 2 | 512 | 9 | N | 465 | 167 | 1 | 37 | 8 | 723 |
| 10 | 24468 | X | 24468 | -0- | -0- | -0- | 24242 | 2 | 226 | 9 | N | 205 | 571 | 1 | | | 357 |
| 11 | 23746 | X | 23746 | -0- | -0- | -0- | 355 | 1 | 22951 | 2 | N | 400 | 542 | 1 | 12 | 8 | 203 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 12 | 25546 | X | 25546 | -0- | -0- | -0- | 25092 | 2 | 454 | 9 | N | 413 | 387 | 1 | 6 | 8 | 223 |

TOTAL GAS PROD: 325,572 TOTAL CONDENSATE PROD: 4,604

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15035 | X | 14379 | -0- | -656 | -0- | 14082 | 2 | 297 | 9 | N | 270 | 177 | 1 | | | 305 |
| 02 | 13412 | X | 13226 | -0- | -186 | -0- | 12999 | 2 | 227 | 9 | N | 206 | 287 | 1 | | | 224 |
| 03 | 14725 | X | 14504 | -0- | -221 | -0- | 14243 | 2 | 261 | 9 | N | 237 | 183 | 1 | | | 278 |
| 04 | 14250 | X | 13993 | -0- | -257 | -0- | 13758 | 2 | 235 | 9 | N | 214 | 369 | 1 | | | 123 |
| 05 | 14632 | X | 13762 | -0- | -870 | -0- | 13511 | 2 | 251 | 9 | N | 228 | 226 | 1 | | | 125 |
| 06 | 14160 | X | 13551 | -0- | -609 | -0- | 13355 | 2 | 196 | 9 | N | 178 | 170 | 1 | | | 133 |
| 07 | 16197 | X | 16197 | -0- | -0- | -0- | 16050 | 2 | 147 | 9 | N | 134 | 192 | 1 | | | 75 |
| 08 | 15920 | X | 15920 | -0- | -0- | -0- | 15675 | 2 | 245 | 9 | N | 223 | 186 | 1 | | | 112 |
| 09 | 16512 | X | 16512 | -0- | -0- | -0- | 16321 | 2 | 191 | 9 | N | 174 | 83 | 1 | | | 203 |
| 10 | 17230 | X | 17230 | -0- | -0- | -0- | 17029 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 203 |
| 11 | 14820 | X | 13181 | -0- | -1639 | -0- | 154 | 1 | 12774 | 2 | N | 230 | 383 | 1 | | | 50 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 12 | 15314 | X | 12443 | -0- | -2871 | -0- | 355 | 1 | 11930 | 2 | N | 144 | 184 | 1 | | | 10 |
| | | | | | | | 158 | 9 | | | | | | | | | |

TOTAL GAS PROD: 174,898 TOTAL CONDENSATE PROD: 2,421

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 | X | 3068 | -0- | -125 | -0- | 3018 | 2 | 50 | 9 | N | 45 | | | | | 86 |
| 02 | 2884 | X | 2499 | -0- | -385 | -0- | 2462 | 2 | 37 | 9 | N | 34 | | | | | 120 |
| 03 | 3553 | X | 3553 | -0- | -0- | -0- | 3488 | 2 | 65 | 9 | N | 59 | | | | | 179 |
| 04 | 3132 | X | 3132 | -0- | -0- | -0- | 3084 | 2 | 48 | 9 | N | 44 | | | | | 223 |
| 05 | 3193 | X | 3018 | -0- | -175 | -0- | 2976 | 2 | 42 | 9 | N | 38 | 184 | 1 | | | 77 |
| 06 | 2970 | X | 2498 | -0- | -472 | -0- | 2466 | 2 | 32 | 9 | N | 29 | | | | | 106 |
| 07 | 3193 | X | 2982 | -0- | -211 | -0- | 2936 | 2 | 46 | 9 | N | 42 | | | | | 148 |
| 08 | 3193 | X | 2896 | -0- | -297 | -0- | 2863 | 2 | 33 | 9 | N | 30 | | | | | 178 |
| 09 | 3090 | X | 2757 | -0- | -333 | -0- | 2700 | 2 | 57 | 9 | N | 52 | 168 | 1 | 5 | 8 | 57 |
| 10 | 3007 | X | 2756 | -0- | -251 | -0- | 2709 | 2 | 47 | 9 | N | 43 | | | | | 100 |
| 11 | 2880 | X | 2516 | -0- | -364 | -0- | 2468 | 2 | 48 | 9 | N | 44 | 97 | 1 | 5 | 8 | 42 |
| 12 | 2976 | X | 2585 | -0- | -391 | -0- | 2526 | 2 | 59 | 9 | N | 54 | 8 | 8 | | | 88 |

TOTAL GAS PROD: 34,260 TOTAL CONDENSATE PROD: 514

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4991 | X | 4568 | -0- | -423 | -0- | 4362 | 2 | 206 | 9 | N | 187 | | | | | 302 |
| 02 | 4424 | X | 2654 | -0- | -1770 | -0- | 2524 | 2 | 130 | 9 | N | 118 | 183 | 1 | | | 237 |
| 03 | 5312 | X | 5312 | -0- | -0- | -0- | 5127 | 2 | 185 | 9 | N | 168 | 186 | 1 | | | 219 |
| 04 | 4560 | X | 3320 | -0- | -1240 | -0- | 3181 | 2 | 139 | 9 | N | 126 | 191 | 1 | | | 154 |
| 05 | 4712 | X | 3710 | -0- | -1002 | -0- | 3571 | 2 | 139 | 9 | N | 126 | 192 | 1 | | | 88 |
| 06 | 4410 | X | 4033 | -0- | -377 | -0- | 3905 | 2 | 128 | 9 | N | 116 | | | | | 204 |
| 07 | 9571 | X | 9571 | -0- | -0- | -0- | 5711 | 1 | 3750 | 2 | N | 100 | 186 | 1 | | | 118 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 13113 | X | 13113 | -0- | -0- | -0- | 8947 | 1 | 3999 | 2 | N | 152 | 185 | 1 | | | 85 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 09 | 14235 | X | 14235 | -0- | -0- | -0- | 10841 | 1 | 3243 | 2 | N | 137 | | | | | 222 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 7979 | X | 7979 | -0- | -0- | -0- | 4194 | 1 | 3654 | 2 | N | 119 | 184 | 1 | | | 157 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 5195 | X | 5195 | -0- | -0- | -0- | 937 | 1 | 4047 | 2 | N | 192 | 189 | 1 | | | 160 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 12 | 5301 | X | 1824 | -0- | -3477 | -0- | 4 | 1 | 1735 | 2 | N | 77 | | | | | 237 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 75,514 TOTAL CONDENSATE PROD: 1,618

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 49 | | | | | 67 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 49

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5084 | X | 4409 | -0- | -675 | -0- | 4236 | 2 | 173 | 9 | N | 157 | 194 | 1 | | | 189 |
| 02 | 4424 | X | 3981 | -0- | -443 | -0- | 3901 | 2 | 80 | 9 | N | 73 | 194 | 1 | | | 68 |
| 03 | 4898 | X | 4626 | -0- | -272 | -0- | 4468 | 2 | 158 | 9 | N | 144 | | | | | 212 |
| 04 | 4710 | X | 4113 | -0- | -597 | -0- | 3930 | 2 | 183 | 9 | N | 166 | 193 | 1 | | | 185 |
| 05 | 4774 | X | 4122 | -0- | -652 | -0- | 3938 | 2 | 184 | 9 | N | 167 | 268 | 1 | | | 84 |
| 06 | 4260 | X | 4149 | -0- | -111 | -0- | 4005 | 2 | 144 | 9 | N | 131 | 42 | 1 | | | 173 |
| 07 | 4619 | X | 4309 | -0- | -310 | -0- | 4131 | 2 | 178 | 9 | N | 162 | 221 | 1 | | | 114 |
| 08 | 4619 | X | 4261 | -0- | -358 | -0- | 4085 | 2 | 176 | 9 | N | 160 | 185 | 1 | | | 89 |
| 09 | 4110 | X | 4018 | -0- | -92 | -0- | 3855 | 2 | 163 | 9 | N | 148 | | | | | 237 |
| 10 | 4278 | X | 4027 | -0- | -251 | -0- | 3854 | 2 | 173 | 9 | N | 157 | 191 | 1 | | | 203 |
| 11 | 4170 | X | 3861 | -0- | -309 | -0- | 3686 | 2 | 175 | 9 | N | 159 | 192 | 1 | | | 170 |
| 12 | 4309 | X | 3974 | -0- | -335 | -0- | 3806 | 2 | 168 | 9 | N | 153 | 195 | 1 | | | 128 |

TOTAL GAS PROD: 49,850 TOTAL CONDENSATE PROD: 1,777

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10362 | X | 10362 | -0- | -0- | -0- | 10151 | 2 | 211 | 9 | N | 192 | | | | | 365 |
| 02 | 8702 | X | 8702 | -0- | -0- | -0- | 8527 | 2 | 175 | 9 | N | 159 | 366 | 1 | | | 158 |
| 03 | 10338 | X | 10338 | -0- | -0- | -0- | 10110 | 2 | 228 | 9 | N | 207 | 271 | 1 | | | 94 |
| 04 | 10854 | X | 10854 | -0- | -0- | -0- | 10610 | 2 | 244 | 9 | N | 222 | 192 | 1 | | | 124 |
| 05 | 9936 | X | 9936 | -0- | -0- | -0- | 9732 | 2 | 204 | 9 | N | 185 | 192 | 1 | | | 117 |
| 06 | 10830 | X | 10830 | -0- | -0- | -0- | 10653 | 2 | 177 | 9 | N | 161 | 180 | 1 | | | 98 |
| 07 | 9924 | X | 9924 | -0- | -0- | -0- | 1917 | 1 | 7865 | 2 | N | 129 | | | | | 227 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 08 | 12036 | X | 12036 | -0- | -0- | -0- | 11904 | 1 | 132 | 9 | N | 120 | 190 | 1 | | | 157 |
| 09 | 13898 | X | 13898 | -0- | -0- | -0- | 5282 | 1 | 8382 | 2 | N | 213 | 103 | 1 | 14 | 8 | 253 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 10 | 10911 | X | 10911 | -0- | -0- | -0- | 3973 | 1 | 6799 | 2 | N | 126 | 187 | 1 | | | 192 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 8396 | X | 8396 | -0- | -0- | -0- | 2357 | 1 | 5872 | 2 | N | 152 | 172 | 1 | 10 | 8 | 162 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 9945 | X | 9945 | -0- | -0- | -0- | 2578 | 1 | 7200 | 2 | N | 152 | 134 | 1 | 7 | 8 | 173 |
| | | | | | | | 167 | 9 | | | | | | | | | |

TOTAL GAS PROD: 126,132 TOTAL CONDENSATE PROD: 2,018

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10199 | X | 6543 | -0- | -3656 | -0- | 6399 | 2 | 144 | 9 | N | 131 | | | | | 208 |
| 02 | 7616 | X | 6159 | -0- | -1457 | -0- | 6020 | 2 | 139 | 9 | N | 126 | 185 | 1 | | | 149 |
| 03 | 11005 | X | 7127 | -0- | -3878 | -0- | 6966 | 2 | 161 | 9 | N | 146 | 185 | 1 | | | 110 |
| 04 | 10650 | X | 6396 | -0- | -4254 | -0- | 6219 | 2 | 177 | 9 | N | 161 | 193 | 1 | | | 78 |
| 05 | 11005 | X | 8051 | -0- | -2954 | -0- | 7878 | 2 | 173 | 9 | N | 157 | 173 | 1 | | | 62 |
| 06 | 9216 | X | 9216 | -0- | -0- | -0- | 9088 | 2 | 128 | 9 | N | 116 | | | | | 178 |
| 07 | 7130 | X | -0- | -0- | -7130 | -0- | | | | | N | 166 | 192 | 1 | | | 152 |
| 08 | 7130 | X | -0- | -0- | -7130 | -0- | | | | | N | 137 | 174 | 1 | | | 115 |
| 09 | 7800 | X | -0- | -0- | -7800 | -0- | | | | | N | 73 | 11 | 8 | | | 177 |
| 10 | 9517 | X | -0- | -0- | -9517 | -0- | | | | | N | 136 | 251 | 1 | | | 62 |
| 11 | 9210 | X | -0- | -0- | -9210 | -0- | | | | | N | 138 | 8 | 8 | | | 192 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 114 | 206 | 1 | 7 | 8 | 93 |

TOTAL GAS PROD: 43,492 TOTAL CONDENSATE PROD: 1,601

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14074 | X | 8171 | -0- | -5903 | -0- | 8068 | 2 | 103 | 9 | N | 94 | 191 | 1 | | | 63 |
| 02 | 12516 | X | 9271 | -0- | -3245 | -0- | 9143 | 2 | 128 | 9 | N | 116 | 179 | 1 | | | -0- |
| 03 | 13485 | X | 8496 | -0- | -4989 | -0- | 8444 | 2 | 52 | 9 | N | 47 | | | | | 47 |
| 04 | 12840 | X | 10995 | -0- | -1845 | -0- | 10846 | 2 | 149 | 9 | N | 135 | | | | | 182 |
| 05 | 13268 | X | 12514 | -0- | -754 | -0- | 12372 | 2 | 142 | 9 | N | 129 | 193 | 1 | | | 118 |
| 06 | 12158 | X | 12158 | -0- | -0- | -0- | 11979 | 2 | 179 | 9 | N | 163 | 191 | 1 | | | 90 |
| 07 | 13204 | X | 13204 | -0- | -0- | -0- | 651 | 1 | 12385 | 2 | N | 153 | | | | | 243 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 08 | 13213 | X | 13213 | -0- | -0- | -0- | 642 | 1 | 12372 | 2 | N | 181 | 381 | 1 | | | 43 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 09 | 12637 | X | 12637 | -0- | -0- | -0- | 751 | 1 | 11757 | 2 | N | 117 | | | | | 160 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 12943 | X | 12943 | -0- | -0- | -0- | 710 | 1 | 12124 | 2 | N | 99 | 189 | 1 | | | 70 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 12780 | X | 12520 | -0- | -260 | -0- | 698 | 1 | 11642 | 2 | N | 164 | 192 | 1 | | | 42 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 13206 | X | 12436 | -0- | -770 | -0- | 1010 | 1 | 11315 | 2 | N | 101 | | | | | 143 |
| | | | | | | | 111 | 9 | | | | | | | | | |

TOTAL GAS PROD: 138,558 TOTAL CONDENSATE PROD: 1,499

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12896 | X | 10235 | -0- | -2661 | -0- | 10231 | 2 | 4 | 9 | N | 4 | | | | | 104 |
| 02 | 11648 | X | 7593 | -0- | -4055 | -0- | 7559 | 2 | 34 | 9 | N | 31 | | | | | 135 |
| 03 | 12896 | X | 12842 | -0- | -54 | -0- | 12799 | 2 | 43 | 9 | N | 39 | | | | | 174 |
| 04 | 12953 | X | 12953 | -0- | -0- | -0- | 12799 | 2 | 154 | 9 | N | 140 | | | | | 314 |
| 05 | 12376 | X | 12376 | -0- | -0- | -0- | 12298 | 2 | 78 | 9 | N | 71 | 192 | 1 | | | 193 |
| 06 | 12104 | X | 12104 | -0- | -0- | -0- | 11968 | 2 | 136 | 9 | N | 124 | 187 | 1 | | | 130 |
| 07 | 12896 | X | 10526 | -0- | -2370 | -0- | 10432 | 2 | 94 | 9 | N | 85 | | | | | 215 |
| 08 | 12896 | X | 12081 | -0- | -815 | -0- | 12020 | 2 | 61 | 9 | N | 55 | | | | | 270 |
| 09 | 12480 | X | 10560 | -0- | -1920 | -0- | 10347 | 2 | 213 | 9 | N | 194 | 192 | 1 | | | 272 |
| 10 | 12493 | X | 10812 | -0- | -1681 | -0- | 10742 | 2 | 70 | 9 | N | 64 | 186 | 1 | | | 150 |
| 11 | 12090 | X | 10670 | -0- | -1420 | -0- | 10565 | 2 | 105 | 9 | N | 95 | | | | | 245 |
| 12 | 12090 | X | 10874 | -0- | -1216 | -0- | 10786 | 2 | 88 | 9 | N | 80 | | | | | 325 |

TOTAL GAS PROD: 133,626 TOTAL CONDENSATE PROD: 982

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12710 | X | 9333 | -0- | -3377 | -0- | 9199 | 2 | 134 | 9 | N | 122 | | | | | 281 |
| 02 | 11452 | X | 8639 | -0- | -2813 | -0- | 8539 | 2 | 100 | 9 | N | 91 | 192 | 1 | | | 180 |
| 03 | 11408 | X | 11126 | -0- | -282 | -0- | 10965 | 2 | 161 | 9 | N | 146 | 191 | 1 | | | 135 |
| 04 | 11128 | X | 11128 | -0- | -0- | -0- | 10965 | 2 | 163 | 9 | N | 148 | | | | | 283 |
| 05 | 11191 | X | 11097 | -0- | -94 | -0- | 10936 | 2 | 161 | 9 | N | 146 | 253 | 1 | | | 176 |
| 06 | 9270 | X | 8625 | -0- | -645 | -0- | 8518 | 2 | 107 | 9 | N | 97 | 176 | 1 | | | 97 |
| 07 | 11501 | X | 6122 | -0- | -5379 | -0- | 5934 | 2 | 188 | 9 | N | 171 | | | | | 268 |
| 08 | 11501 | X | 3165 | -0- | -8336 | -0- | 3088 | 2 | 77 | 9 | N | 70 | 188 | 1 | | | 150 |
| 09 | 11130 | X | 10701 | -0- | -429 | -0- | 10552 | 2 | 149 | 9 | N | 135 | | | | | 285 |
| 10 | 11443 | X | 11443 | -0- | -0- | -0- | 11345 | 2 | 98 | 9 | N | 89 | 192 | 1 | | | 182 |
| 11 | 10799 | X | 10799 | -0- | -0- | -0- | 10628 | 2 | 171 | 9 | N | 155 | 194 | 1 | | | 143 |
| 12 | 10584 | X | 10584 | -0- | -0- | -0- | 10457 | 2 | 127 | 9 | N | 115 | | | | | 258 |

TOTAL GAS PROD: 112,762 TOTAL CONDENSATE PROD: 1,485

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17112 | X | 14905 | -0- | -2207 | -0- | 14627 | 2 | 278 | 9 | N | 253 | 181 | 1 | | | 146 |
| 02 | 15400 | X | 13701 | -0- | -1699 | -0- | 13445 | 2 | 256 | 9 | N | 233 | 179 | 1 | | | 200 |
| 03 | 17050 | X | 14923 | -0- | -2127 | -0- | 14645 | 2 | 278 | 9 | N | 253 | 354 | 1 | | | 99 |
| 04 | 16080 | X | 15276 | -0- | -804 | -0- | 15023 | 2 | 253 | 9 | N | 230 | 179 | 1 | | | 150 |
| 05 | 16419 | X | 16419 | -0- | -0- | -0- | 16151 | 2 | 268 | 9 | N | 244 | 189 | 1 | | | 205 |
| 06 | 14704 | X | 14704 | -0- | -0- | -0- | 14471 | 2 | 233 | 9 | N | 212 | 188 | 1 | | | 229 |
| 07 | 15779 | X | 14765 | -0- | -1014 | -0- | 120 | 1 | 14412 | 2 | N | 212 | 366 | 1 | | | 75 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 08 | 16430 | X | 14567 | -0- | -1863 | -0- | 121 | 1 | 14241 | 2 | N | 186 | 199 | 1 | | | 62 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 09 | 15900 | X | 13866 | -0- | -2034 | -0- | 30 | 1 | 13601 | 2 | N | 214 | 188 | 1 | 1 | 8 | 87 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 10 | 16430 | X | 14343 | -0- | -2087 | -0- | 14077 | 2 | 266 | 9 | N | 242 | 189 | 1 | | | 140 |
| 11 | 14700 | X | 13887 | -0- | -813 | -0- | 13652 | 2 | 235 | 9 | N | 214 | 225 | 1 | 2 | 8 | 127 |
| 12 | 14756 | X | 14040 | -0- | -716 | -0- | 13746 | 2 | 294 | 9 | N | 267 | 187 | 1 | 4 | 8 | 203 |

TOTAL GAS PROD: 175,396 TOTAL CONDENSATE PROD: 2,760

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22010 | X | 19051 | -0- | -2959 | -0- | 18770 | 2 | 281 | 9 | N | 255 | 384 | 1 | | | 124 |
| 02 | 18760 | X | 16776 | -0- | -1984 | -0- | 16508 | 2 | 268 | 9 | N | 244 | | | | | 368 |
| 03 | 20150 | X | 17492 | -0- | -2658 | -0- | 17248 | 2 | 244 | 9 | N | 222 | 375 | 1 | | | 215 |
| 04 | 19170 | X | 16650 | -0- | -2520 | -0- | 16433 | 2 | 217 | 9 | N | 197 | 188 | 1 | | | 224 |
| 05 | 19716 | X | 17744 | -0- | -1972 | -0- | 17516 | 2 | 228 | 9 | N | 207 | 178 | 1 | | | 253 |
| 06 | 18450 | X | 16241 | -0- | -2209 | -0- | 16057 | 2 | 184 | 9 | N | 167 | 182 | 1 | | | 238 |
| 07 | 18569 | X | 17375 | -0- | -1194 | -0- | 17156 | 2 | 219 | 9 | N | 199 | 184 | 1 | | | 253 |
| 08 | 17732 | X | 16749 | -0- | -983 | -0- | 16560 | 2 | 189 | 9 | N | 172 | 178 | 1 | | | 247 |
| 09 | 17160 | X | 16486 | -0- | -674 | -0- | 16237 | 2 | 249 | 9 | N | 226 | 179 | 1 | 1 | 8 | 293 |
| 10 | 17732 | X | 16857 | -0- | -875 | -0- | 16647 | 2 | 210 | 9 | N | 191 | 192 | 1 | | | 292 |
| 11 | 16800 | X | 16230 | -0- | -570 | -0- | 15990 | 2 | 240 | 9 | N | 218 | 363 | 1 | 2 | 8 | 145 |
| 12 | 17360 | X | 16636 | -0- | -724 | -0- | 16373 | 2 | 263 | 9 | N | 239 | 192 | 1 | 5 | 8 | 187 |

TOTAL GAS PROD: 204,287 TOTAL CONDENSATE PROD: 2,537

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10478 | X | 9538 | -0- | -940 | -0- | 9394 | 2 | 144 | 9 | N | 131 | 183 | 1 | | | 199 |
| 02 | 9352 | X | 9003 | -0- | -349 | -0- | 8881 | 2 | 122 | 9 | N | 111 | 193 | 1 | | | 117 |
| 03 | 10261 | X | 9774 | -0- | -487 | -0- | 9651 | 2 | 123 | 9 | N | 112 | | | | | 229 |
| 04 | 9720 | X | 9346 | -0- | -374 | -0- | 9219 | 2 | 127 | 9 | N | 115 | 185 | 1 | | | 159 |
| 05 | 10044 | X | 8896 | -0- | -1148 | -0- | 8749 | 2 | 147 | 9 | N | 134 | 192 | 1 | | | 101 |
| 06 | 9701 | X | 9701 | -0- | -0- | -0- | 9601 | 2 | 100 | 9 | N | 91 | | | | | 192 |
| 07 | 9982 | X | -0- | -0- | -9982 | -0- | | | | | N | 122 | 192 | 1 | | | 122 |
| 08 | 9765 | X | -0- | -0- | -9765 | -0- | | | | | N | 100 | 194 | 1 | | | 28 |
| 09 | 9360 | X | -0- | -0- | -9360 | -0- | | | | | N | 140 | | | | | 168 |
| 10 | 10013 | X | -0- | -0- | -10013 | -0- | | | | | N | 61 | 177 | 1 | | | 52 |
| 11 | 9690 | X | -0- | -0- | -9690 | -0- | | | | | N | 175 | | | | | 227 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 126 | 193 | 1 | | | 160 |

TOTAL GAS PROD: 56,258 TOTAL CONDENSATE PROD: 1,418

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9858 | X | 4175 | -0- | -5683 | -0- | 4097 | 2 | 78 | 9 | N | 71 | | | | | 246 |
| 02 | 8819 | X | 8819 | -0- | -0- | -0- | 8712 | 2 | 107 | 9 | N | 97 | 189 | 1 | | | 154 |
| 03 | 9337 | X | 9337 | -0- | -0- | -0- | 9191 | 2 | 146 | 9 | N | 133 | 179 | 1 | | | 108 |
| 04 | 8730 | X | 8557 | -0- | -173 | -0- | 8414 | 2 | 143 | 9 | N | 130 | | | | | 238 |
| 05 | 9765 | X | 8892 | -0- | -873 | -0- | 8780 | 2 | 112 | 9 | N | 102 | 182 | 1 | | | 158 |
| 06 | 9450 | X | 8101 | -0- | -1349 | -0- | 8021 | 2 | 80 | 9 | N | 73 | 186 | 1 | | | 45 |
| 07 | 9765 | X | 9277 | -0- | -488 | -0- | 9277 | 2 | | | N | -0- | | | | | 45 |
| 08 | 9331 | X | 9154 | -0- | -177 | -0- | 8899 | 2 | 255 | 9 | N | 232 | 185 | 1 | | | 92 |
| 09 | 8610 | X | 8531 | -0- | -79 | -0- | 8386 | 2 | 145 | 9 | N | 132 | 109 | 1 | | | 115 |
| 10 | 8897 | X | 7954 | -0- | -943 | -0- | 7866 | 2 | 88 | 9 | N | 80 | 145 | 1 | | | 50 |
| 11 | 8970 | X | 7105 | -0- | -1865 | -0- | 7008 | 2 | 97 | 9 | N | 88 | | | | | 138 |
| 12 | 9269 | X | 6814 | -0- | -2455 | -0- | 91 | 1 | 6609 | 2 | N | 104 | 199 | 1 | | | 43 |
| | | | | | | | 114 | 9 | | | | | | | | | |

TOTAL GAS PROD: 96,716 TOTAL CONDENSATE PROD: 1,242

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10447 | X | 8346 | -0- | -2101 | -0- | 8188 | 2 | 158 | 9 | N | 144 | 181 | 1 | | | 245 |
| 02 | 9324 | X | 6518 | -0- | -2806 | -0- | 6415 | 2 | 103 | 9 | N | 94 | 185 | 1 | | | 154 |
| 03 | 10323 | X | 8479 | -0- | -1844 | -0- | 8349 | 2 | 130 | 9 | N | 118 | 185 | 1 | | | 87 |
| 04 | 9930 | X | 7672 | -0- | -2258 | -0- | 7534 | 2 | 138 | 9 | N | 125 | | | | | 212 |
| 05 | 10118 | X | 10118 | -0- | -0- | -0- | 9909 | 2 | 209 | 9 | N | 190 | 190 | 1 | | | 212 |
| 06 | 8722 | X | 8722 | -0- | -0- | -0- | 8594 | 2 | 128 | 9 | N | 116 | 180 | 1 | | | 148 |
| 07 | 9560 | X | 9560 | -0- | -0- | -0- | 9438 | 2 | 122 | 9 | N | 111 | 187 | 1 | | | 72 |
| 08 | 10106 | X | 9356 | -0- | -750 | -0- | 9168 | 2 | 188 | 9 | N | 171 | 43 | 1 | | | 200 |
| 09 | 9780 | X | 8652 | -0- | -1128 | -0- | 8477 | 2 | 175 | 9 | N | 159 | 187 | 1 | | | 172 |
| 10 | 10106 | X | 7975 | -0- | -2131 | -0- | 7876 | 2 | 99 | 9 | N | 90 | 179 | 1 | | | 83 |
| 11 | 9240 | X | 8454 | -0- | -786 | -0- | 8331 | 2 | 123 | 9 | N | 112 | | | | | 195 |
| 12 | 9548 | X | 6701 | -0- | -2847 | -0- | 89 | 1 | 6457 | 2 | N | 141 | 192 | 1 | 1 | 8 | 143 |
| | | | | | | | 155 | 9 | | | | | | | | | |

TOTAL GAS PROD: 100,553 TOTAL CONDENSATE PROD: 1,571

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18321 | X | 16908 | -0- | -1413 | -0- | 16530 | 2 | 378 | 9 | N | 344 | 385 | 1 | | | 225 |
| 02 | 16268 | X | 11825 | -0- | -4443 | -0- | 11604 | 2 | 221 | 9 | N | 201 | 194 | 1 | | | 232 |
| 03 | 17887 | X | 12227 | -0- | -5660 | -0- | 11949 | 2 | 278 | 9 | N | 253 | 192 | 1 | | | 293 |
| 04 | 17160 | X | 16204 | -0- | -956 | -0- | 15857 | 2 | 347 | 9 | N | 315 | 389 | 1 | | | 219 |
| 05 | 17732 | X | 15541 | -0- | -2191 | -0- | 15143 | 2 | 398 | 9 | N | 362 | 385 | 1 | | | 196 |
| 06 | 16892 | X | 16892 | -0- | -0- | -0- | 16616 | 2 | 276 | 9 | N | 251 | 374 | 1 | | | 73 |
| 07 | 16740 | X | 12146 | -0- | -4594 | -0- | 11774 | 2 | 372 | 9 | N | 338 | 188 | 1 | | | 223 |
| 08 | 16740 | X | 13942 | -0- | -2798 | -0- | 13692 | 2 | 250 | 9 | N | 227 | 377 | 1 | | | 73 |
| 09 | 16200 | X | 10074 | -0- | -6126 | -0- | 9853 | 2 | 221 | 9 | N | 201 | 192 | 1 | 17 | 8 | 65 |
| 10 | 17453 | X | 8786 | -0- | -8667 | -0- | 8300 | 2 | 486 | 9 | N | 442 | 372 | 1 | | | 135 |
| 11 | 16890 | X | 8194 | -0- | -8696 | -0- | 7816 | 2 | 378 | 9 | N | 344 | 387 | 1 | 12 | 8 | 80 |
| 12 | 13950 | X | 10209 | -0- | -3741 | -0- | 9850 | 2 | 359 | 9 | N | 326 | 183 | 1 | 8 | 8 | 215 |

TOTAL GAS PROD: 152,948 TOTAL CONDENSATE PROD: 3,604

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11284 | X | 8081 | -0- | -3203 | -0- | 7985 | 2 | 96 | 9 | N | 87 | | | | | 310 |
| 02 | 8120 | X | 6831 | -0- | -1289 | -0- | 6685 | 2 | 146 | 9 | N | 133 | 192 | 1 | | | 251 |
| 03 | 12958 | X | 9412 | -0- | -3546 | -0- | 9234 | 2 | 178 | 9 | N | 162 | 185 | 1 | | | 228 |
| 04 | 12540 | X | 8576 | -0- | -3964 | -0- | 8446 | 2 | 130 | 9 | N | 118 | 185 | 1 | | | 161 |
| 05 | 12958 | X | 9802 | -0- | -3156 | -0- | 9666 | 2 | 136 | 9 | N | 124 | 192 | 1 | | | 93 |
| 06 | 10525 | X | 10525 | -0- | -0- | -0- | 10393 | 2 | 132 | 9 | N | 120 | | | | | 213 |
| 07 | 13063 | X | 13063 | -0- | -0- | -0- | 12885 | 2 | 178 | 9 | N | 162 | 192 | 1 | | | 183 |
| 08 | 18157 | X | 18157 | -0- | -0- | -0- | 18012 | 2 | 145 | 9 | N | 132 | 175 | 1 | | | 140 |
| 09 | 9956 | X | 9956 | -0- | -0- | -0- | 9804 | 2 | 152 | 9 | N | 138 | 190 | 1 | 1 | 8 | 87 |
| 10 | 10881 | X | 9825 | -0- | -1056 | -0- | 9695 | 2 | 130 | 9 | N | 118 | 135 | 1 | | | 70 |
| 11 | 11400 | X | 9797 | -0- | -1603 | -0- | 9562 | 2 | 235 | 9 | N | 214 | 184 | 1 | | | 100 |
| 12 | 11780 | X | 10365 | -0- | -1415 | -0- | 10190 | 2 | 175 | 9 | N | 159 | 1 | 8 | | | 258 |

TOTAL GAS PROD: 124,390 TOTAL CONDENSATE PROD: 1,667

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LUKER WELL #: 803HC RRCID -> 290533 COMPL. DATE 10/19/2017 TOTAL DEPTH 12541 PERF.12960 - 17473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 918 | X | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | 7 |
| 02 | 959 | X | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 7 |
| 03 | 1147 | X | 2 | -0- | -1145 | -0- | 2 | 2 | | | N | -0- | | | | | 7 |
| 04 | 1110 | X | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 7 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 8 | 1 | 37 | 2 | N | -0- | | | | | 7 |

TOTAL GAS PROD: 1,945 TOTAL CONDENSATE PROD: -0-

BRITT-RATHJEN WELL #: 806HC RRCID -> 290888 COMPL. DATE 06/14/2017 TOTAL DEPTH 12606 PERF.13040 - 18487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5983 | X | 3162 | -0- | -2821 | -0- | 2912 | 2 | 250 | 9 | N | 227 | 364 | 1 | | | 155 |
| 02 | 4872 | X | 4111 | -0- | -761 | -0- | 3851 | 2 | 260 | 9 | N | 236 | | | | | 391 |
| 03 | 6138 | X | 3518 | -0- | -2620 | -0- | 3152 | 2 | 366 | 9 | N | 333 | 384 | 1 | | | 340 |
| 04 | 6208 | X | 6208 | -0- | -0- | -0- | 5768 | 2 | 440 | 9 | N | 400 | 570 | 1 | | | 170 |
| 05 | 6416 | X | 6416 | -0- | -0- | -0- | 5988 | 2 | 428 | 9 | N | 389 | 382 | 1 | | | 177 |
| 06 | 6309 | X | 6309 | -0- | -0- | -0- | 5905 | 2 | 404 | 9 | N | 367 | 381 | 1 | | | 163 |
| 07 | 7936 | X | 7936 | -0- | -0- | -0- | 375 | 1 | 7134 | 2 | N | 388 | 381 | 1 | | | 170 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 08 | 6915 | X | 6915 | -0- | -0- | -0- | 324 | 1 | 6242 | 2 | N | 317 | 385 | 1 | | | 102 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 09 | 7298 | X | 7298 | -0- | -0- | -0- | 417 | 1 | 6526 | 2 | N | 323 | 192 | 1 | | | 233 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 10 | 7747 | X | 7747 | -0- | -0- | -0- | 412 | 1 | 7038 | 2 | N | 270 | 381 | 1 | | | 122 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 11 | 7358 | X | 7358 | -0- | -0- | -0- | 392 | 1 | 6539 | 2 | N | 388 | 382 | 1 | | | 128 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 12 | 6542 | X | 6542 | -0- | -0- | -0- | 507 | 1 | 5683 | 2 | N | 320 | 386 | 1 | | | 62 |
| | | | | | | | 352 | 9 | | | | | | | | | |

TOTAL GAS PROD: 73,520 TOTAL CONDENSATE PROD: 3,958

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 132 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 132 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 132 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 447 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 447 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 447 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 43 | 5 | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 3822 | -0- | -270 | -0- | 67 | 1 | 3755 | 2 | Y | -0- | | | -0- |
| 02 | 3640 | X | 3261 | -0- | -379 | -0- | 67 | 1 | 3194 | 2 | Y | -0- | | | -0- |
| 03 | 4030 | X | 3823 | -0- | -207 | -0- | 53 | 1 | 3770 | 2 | Y | -0- | | | -0- |
| 04 | 3900 | X | 3272 | -0- | -628 | -0- | 3272 | 2 | | | Y | -0- | | | -0- |
| 05 | 3968 | X | 2227 | -0- | -1741 | -0- | 2227 | 2 | | | Y | -0- | | | -0- |
| 06 | 3690 | X | 2394 | -0- | -1296 | -0- | 2394 | 2 | | | Y | -0- | | | -0- |
| 07 | 4334 | X | 4334 | -0- | -0- | -0- | 4334 | 2 | | | Y | -0- | | | -0- |
| 08 | 4152 | X | 4152 | -0- | -0- | -0- | 4152 | 2 | | | Y | -0- | | | -0- |
| 09 | 3747 | X | 3747 | -0- | -0- | -0- | 3747 | 2 | | | Y | -0- | | | -0- |
| 10 | 4123 | X | 3984 | -0- | -139 | -0- | 3984 | 2 | | | Y | -0- | | | -0- |
| 11 | 3990 | X | 3678 | -0- | -312 | -0- | 3678 | 2 | | | Y | -0- | | | -0- |
| *12 | 4123 | X | 3489 | -0- | -634 | -0- | 3489 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 42,183 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 2711 | -0- | -296 | -0- | 2711 | 2 | | | N | -0- | | | 6 |
| 02 | 2772 | X | 1924 | -0- | -848 | -0- | 9 | 1 | 1915 | 2 | N | -0- | | | 6 |
| 03 | 3069 | X | 2614 | -0- | -455 | -0- | 2614 | 2 | | | N | -0- | | | 6 |
| 04 | 3000 | N | 3066 | -0- | 66 | 66 | 3066 | 2 | | | N | -0- | | | 6 |
| 05 | 3100 | N | 3140 | -0- | 40 | 106 | 3140 | 2 | | | N | -0- | | | 6 |
| 06 | 3000 | N | 3023 | -0- | 23 | 129 | 3020 | 2 | 3 | 9 | N | 3 | | | 9 |
| 07 | 3238 | X | 3109 | -0- | -129 | -0- | 3109 | 2 | | | N | -0- | | | 9 |
| 08 | 3069 | X | 3035 | -0- | -34 | -0- | 3035 | 2 | | | N | -0- | | | 9 |
| 09 | 2993 | X | 2993 | -0- | -0- | -0- | 2993 | 2 | | | N | -0- | | | 9 |
| 10 | 3069 | X | 3018 | -0- | -51 | -0- | 3018 | 2 | | | N | -0- | | | 9 |
| 11 | 2970 | X | 2749 | -0- | -221 | -0- | 2749 | 2 | | | N | -0- | | | 9 |
| 12 | 3069 | X | 2320 | -0- | -749 | -0- | 2320 | 2 | | | N | -0- | | | 9 |

TOTAL GAS PROD: 33,702 TOTAL CONDENSATE PROD: 3

FORMENTERA OPERATIONS LLC 276959
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9734 | X | 8169 | -0- | -1565 | -0- | 8169 | 2 | | | N | -0- | | | | | 100 |
| 02 | 8708 | X | 6740 | -0- | -1968 | -0- | 6733 | 2 | 7 | 9 | N | 6 | | | | | 106 |
| 03 | 9670 | X | 9670 | -0- | -0- | -0- | 9659 | 2 | 11 | 9 | N | 10 | | | | | 116 |
| 04 | 9330 | X | 8636 | -0- | -694 | -0- | 8621 | 2 | 15 | 9 | N | 14 | | | | | 130 |
| 05 | 9579 | X | 9212 | -0- | -367 | -0- | 9197 | 2 | 15 | 9 | N | 14 | | | | | 144 |
| 06 | 9224 | X | 9224 | -0- | -0- | -0- | 9213 | 2 | 11 | 9 | N | 10 | 132 | 1 | | | 22 |
| 07 | 9672 | X | 9631 | -0- | -41 | -0- | 9620 | 2 | 11 | 9 | N | 10 | | | | | 32 |
| 08 | 9672 | X | 9562 | -0- | -110 | -0- | 9554 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| 09 | 8910 | X | 8869 | -0- | -41 | -0- | 8857 | 2 | 12 | 9 | N | 11 | | | | | 50 |
| 10 | 9517 | X | 9082 | -0- | -435 | -0- | 9075 | 2 | 7 | 9 | N | 6 | | | | | 56 |
| 11 | 9330 | X | 8840 | -0- | -490 | -0- | 8832 | 2 | 8 | 9 | N | 7 | | | | | 63 |
| 12 | 9641 | X | 9105 | -0- | -536 | -0- | 9084 | 2 | 21 | 9 | N | 19 | | | | | 82 |

TOTAL GAS PROD: 106,740 TOTAL CONDENSATE PROD: 114

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | 62 |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 482 | 2 | 4 | 9 | N | 4 | | | | | 66 |
| 03 | 479 | N | 479 | -0- | -0- | -0- | 476 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 04 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 2 | | | N | -0- | | | | | 69 |
| 05 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | 69 |
| 06 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | 69 |
| 07 | 1949 | N | 1949 | -0- | -0- | -0- | 738 | 1 | 1211 | 2 | N | -0- | | | | | 69 |
| 08 | 2737 | N | 2737 | -0- | -0- | -0- | 1218 | 1 | 1513 | 2 | N | 5 | | | | | 74 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1274 | N | 1274 | -0- | -0- | -0- | 577 | 1 | 697 | 2 | N | -0- | | | | | 74 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 12,382 TOTAL CONDENSATE PROD: 12

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5921 | # | 4892 | -0- | -1029 | -0- | 119 | 1 | 4773 | 2 | N | -0- | | | | | 124 |
| 02 | 5348 | # | 4819 | -0- | -529 | -0- | 257 | 1 | 4562 | 2 | N | -0- | | | | | 124 |
| 03 | 5921 | # | 5381 | -0- | -540 | -0- | 589 | 1 | 4792 | 2 | N | -0- | | | | | 124 |
| 04 | 5045 | R | 5045 | -0- | -0- | -0- | 576 | 1 | 4469 | 2 | N | -0- | | | | | 124 |
| 05 | 5332 | # | 5145 | -0- | -187 | -0- | 595 | 1 | 4550 | 2 | N | -0- | | | | | 124 |
| 06 | 5220 | # | 5007 | -0- | -213 | -0- | 576 | 1 | 4431 | 2 | N | -0- | | | | | 124 |
| 07 | 5394 | # | 5181 | -0- | -213 | -0- | 586 | 1 | 4595 | 2 | N | -0- | | | | | 124 |
| 08 | 5394 | # | 5095 | -0- | -299 | -0- | 456 | 1 | 4639 | 2 | N | -0- | | | | | 124 |
| 09 | 5040 | # | 4988 | -0- | -52 | -0- | 576 | 1 | 4412 | 2 | N | -0- | | | | | 124 |
| 10 | 5177 | # | 5072 | -0- | -105 | -0- | 595 | 1 | 4477 | 2 | N | -0- | | | | | 124 |
| 11 | 5010 | # | 4803 | -0- | -207 | -0- | 532 | 1 | 4271 | 2 | N | -0- | | | | | 124 |
| 12 | 5598 | R | 5598 | -0- | -0- | -0- | 549 | 1 | 5049 | 2 | N | -0- | | | | | 124 |

TOTAL GAS PROD: 61,026 TOTAL CONDENSATE PROD: -0-

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | N | 676 | -0- | -0- | -0- | 79 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 125 | -0- | -435 | -0- | 5 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 03 | 780 | N | 780 | -0- | -0- | -0- | 65 | 1 | 715 | 2 | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 61 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 05 | 684 | N | 684 | -0- | -0- | -0- | 70 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 06 | 629 | N | 629 | -0- | -0- | -0- | 53 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 07 | 666 | N | 666 | -0- | -0- | -0- | 58 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 08 | 679 | N | 679 | -0- | -0- | -0- | 58 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 09 | 654 | N | 654 | -0- | -0- | -0- | 57 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 10 | 646 | N | 646 | -0- | -0- | -0- | 60 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 11 | 697 | N | 697 | -0- | -0- | -0- | 69 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 619 | -0- | -1 | -0- | 59 | 1 | 560 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,564 TOTAL CONDENSATE PROD: -0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 189 TOTAL CONDENSATE PROD: -0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 05 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 06 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 330 | -0- | -197 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,114 TOTAL CONDENSATE PROD: -0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2052 | N | 2052 | -0- | -0- | -0- | 2052 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 04 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 06 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 965 | -0- | -182 | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2137 | N | 2137 | -0- | -0- | -0- | 2137 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,476 TOTAL CONDENSATE PROD: -0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART RANCH (MORROW, MIDDLE) //CONT.// 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1645 | N | 1645 | -0- | -0- B | -0- | 1642 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 02 | 1482 | N | 1482 | -0- | -0- B | -0- | 1449 | 2 | 33 | 9 | N | 30 | | | | | 117 |
| 03 | 1764 | N | 1764 | -0- | -0- B | -0- | 1707 | 2 | 57 | 9 | N | 52 | | | | | 169 |
| 04 | 1560 | N | 1520 | -0- | -40 B | -0- | 1510 | 2 | 10 | 9 | N | 9 | | | | | 178 |
| 05 | 1612 | N | 1489 | -0- | -123 B | -0- | 1485 | 2 | 4 | 9 | N | 4 | | | | | 182 |
| 06 | 1560 | N | 1534 | -0- | -26 B | -0- | 1533 | 2 | 1 | 9 | N | 1 | | | | | 183 |
| 07 | 1581 | N | 1482 | -0- | -99 B | -0- | 1481 | 2 | 1 | 9 | N | 1 | | | | | 184 |
| 08 | 1518 | N | 1518 | -0- | -0- B | -0- | 1517 | 2 | 1 | 9 | N | 1 | | | | | 185 |
| 09 | 1530 | N | 1468 | -0- | -62 B | -0- | 1455 | 2 | 13 | 9 | N | 12 | | | | | 197 |
| 10 | 1488 | N | 1428 | -0- | -60 B | -0- | 1428 | 2 | | | N | -0- | | | | | 197 |
| 11 | 1470 | N | 1304 | -0- | -166 B | -0- | 1298 | 2 | 6 | 9 | N | 5 | | | | | 202 |
| 12 | 1519 | N | 1392 | -0- | -127 B | -0- | 1391 | 2 | 1 | 9 | N | 1 | | | | | 203 |

TOTAL GAS PROD: 18,026 TOTAL CONDENSATE PROD: 119

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 23 | N | 23 | -0- | -0- B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 06 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 193 | N | 193 | -0- | -0- B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 04 | 477 | N | 477 | -0- | -0- B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 464 | -0- | -32 B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 419 | -0- | -77 B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 248 | -0- | -217 B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 100 | -0- | -290 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 19 | -0- | -415 B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1312 | N | 1312 | -0- | -0- B | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2211 | N | 2211 | -0- | -0- B | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,840 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 883 | N | 883 | -0- | -0- | B | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 02 | 876 | N | 876 | -0- | -0- | B | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 719 | N | 719 | -0- | -0- | B | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 05 | 798 | N | 798 | -0- | -0- | B | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 06 | 875 | N | 875 | -0- | -0- | B | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 738 | -0- | -6 | B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 636 | -0- | -170 | B | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 870 | N | 748 | -0- | -122 | B | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 739 | -0- | -5 | B | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| *11 | 687 | N | 687 | -0- | -0- | B | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 691 | -0- | -84 | B | -0- | 691 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,390 TOTAL CONDENSATE PROD: -0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1046 | N | 1046 | -0- | -0- | B | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 92 | -0- | -1024 | B | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 04 | 776 | N | 776 | -0- | -0- | B | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 05 | 854 | N | 854 | -0- | -0- | B | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1345 | N | 1345 | -0- | -0- | B | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 864 | -0- | -4 | B | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1065 | N | 1065 | -0- | -0- | B | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 559 | -0- | -774 | B | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1065 | N | 1065 | -0- | -0- | B | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1099 | -0- | -17 | B | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,206 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 33 | N | 33 | -0- | -0- | B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 241 | N | 241 | -0- | -0- | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 05 | 402 | N | 402 | -0- | -0- | B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- | B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 07 | 393 | N | 393 | -0- | -0- | B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 385 | -0- | -18 | B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 309 | -0- | -51 | B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 257 | -0- | -146 | B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 257 | -0- | -103 | B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 279 | -0- | -31 | B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,703 TOTAL CONDENSATE PROD: -0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | N | 1146 | -0- | -0- | B | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1038 | N | 1038 | -0- | -0- | B | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 333 | N | 333 | -0- | -0- | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1519 | N | 1519 | -0- | -0- | B | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1514 | N | 1514 | -0- | -0- | B | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1357 | N | 1357 | -0- | -0- | B | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1207 | -0- | -374 | B | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1229 | -0- | -290 | B | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1350 | N | 1019 | -0- | -331 | B | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 195 | -0- | -1014 | B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 916 | -0- | -284 | B | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1045 | -0- | -9 | B | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,518 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 | N | 1019 | -0- | -0- | B | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- | B | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1008 | N | 1008 | -0- | -0- | B | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1008 | N | 1008 | -0- | -0- | B | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 727 | N | 727 | -0- | -0- | B | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 604 | -0- | -419 | B | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1051 | N | 1051 | -0- | -0- | B | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1011 | -0- | -74 | B | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,291 TOTAL CONDENSATE PROD: -0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 484 | N | 484 | -0- | -0- | B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 530 | N | 530 | -0- | -0- | B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 4929 | # | 39 | -0- | -4890 | B | -4890 | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4770 | # | 388 | -0- | -4382 | B | -9272 | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4929 | # | -0- | -0- | -4929 | B | -14201 | | | | | N | -0- | | | | | -0- |
| 06 | 4770 | # | 479 | -0- | -4291 | B | -18492 | 479 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4929 | # | 691 | -0- | -4238 | B | -22730 | 691 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | 351 | -0- | 351 | B | -22379 | 351 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -22379 | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 533 | -0- | 53 | B | -22326 | 533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 516 | -0- | -166 | B | -22326 | 516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 709 | -0- | 379 | B | -21947 | 709 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 682 | -0- | 124 | B | -21823 | 682 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,402 TOTAL CONDENSATE PROD: -0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 431 | N | 431 | -0- | -0- | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 347 | N | 347 | -0- | -0- | B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 18 | N | 18 | -0- | -0- | B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 04 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 05 | 317 | N | 317 | -0- | -0- | B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 07 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 211 | -0- | -119 | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 92 | -0- | -187 | B | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1052 | N | 1052 | -0- | -0- | B | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1028 | N | 1028 | -0- | -0- | B | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,383 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 05 | 246 | N | 246 | -0- | -0- B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 07 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 213 | -0- | -35 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 204 | -0- | -6 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1334 | N | 1334 | -0- | -0- B | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,617 TOTAL CONDENSATE PROD: -0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 B | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 08 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 315 TOTAL CONDENSATE PROD: -0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 897 | N | 897 | -0- | -0- B | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 02 | 570 | N | 570 | -0- | -0- B | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 04 | 474 | N | 474 | -0- | -0- B | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 06 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 337 | -0- | -221 B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 288 | -0- | -162 B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 312 | -0- | -91 B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- B | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1231 | N | 1231 | -0- | -0- B | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,211 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1116 | -0- | -0- B | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1287 | N | 1287 | -0- | -0- B | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1151 | N | 1151 | -0- | -0- B | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1117 | N | 1117 | -0- | -0- B | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1114 | N | 1114 | -0- | -0- B | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1129 | -0- | -18 B | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 1038 | -0- | -72 B | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 320 | -0- | -796 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1038 | -0- | -42 B | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1192 | N | 1192 | -0- | -0- B | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,281 TOTAL CONDENSATE PROD: -0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2137 | N | 2137 | -0- | -0- B | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1811 | N | 1811 | -0- | -0- B | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2582 | N | 2582 | -0- | -0- B | -0- | 2582 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1659 | N | 1659 | -0- | -0- B | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1905 | N | 1905 | -0- | -0- B | -0- | 1905 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1987 | N | 1987 | -0- | -0- B | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2454 | N | 2454 | -0- | -0- B | -0- | 2454 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2239 | N | 2239 | -0- | -0- B | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 416 | -0- | -1568 B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2370 | N | 1576 | -0- | -794 B | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2318 | -0- | -7 B | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,799 TOTAL CONDENSATE PROD: -0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2047 | N | 2047 | -0- | -0- B | -0- | 2047 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2166 | N | 2166 | -0- | -0- B | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1727 | N | 1727 | -0- | -0- B | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2188 | N | 2188 | -0- | -0- B | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1321 | N | 1321 | -0- | -0- B | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2614 | N | 2614 | -0- | -0- B | -0- | 2614 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 1492 | -0- | -709 B | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2049 | N | 2049 | -0- | -0- B | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | N | 2026 | -0- | -578 B | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2208 | N | 2208 | -0- | -0- B | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2268 | N | 2268 | -0- | -0- B | -0- | 2268 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,301 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1608 | N | 1608 | -0- | -0- B | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1465 | N | 1465 | -0- | -0- B | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1643 | N | 209 | -0- | -1434 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- B | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1903 | N | 1903 | -0- | -0- B | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1631 | N | 1631 | -0- | -0- B | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1645 | N | 1645 | -0- | -0- B | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1602 | -0- | -289 B | -0- | 1602 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1620 | N | 1540 | -0- | -80 B | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1589 | -0- | -54 B | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1534 | -0- | -26 B | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1581 | -0- | -0- B | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,807 TOTAL CONDENSATE PROD: -0-

BUFFALO RAIDER CONSULTING, LLC 100179
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2941 | N | 2941 | -0- | -0- B | -0- | 2941 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2551 | N | 2551 | -0- | -0- B | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3007 | N | 2878 | -0- | -129 B | -0- | 2878 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2850 | N | 2728 | -0- | -122 B | -0- | 2728 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2821 | N | 2794 | -0- | -27 B | -0- | 2794 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2790 | N | 2604 | -0- | -186 B | -0- | 2604 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2821 | N | 2658 | -0- | -163 B | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2790 | N | 2641 | -0- | -149 B | -0- | 2641 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2610 | N | 2550 | -0- | -60 B | -0- | 2550 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2668 | N | 2668 | -0- | -0- B | -0- | 2668 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2591 | N | 2591 | -0- | -0- B | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2663 | N | 2663 | -0- | -0- B | -0- | 2663 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,267 TOTAL CONDENSATE PROD: -0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 664 | -0- | -142 B | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 598 | -0- | -158 B | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 665 | -0- | -48 B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 04 | 648 | N | 648 | -0- | -0- B | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1022 | N | 1022 | -0- | -0- B | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 06 | 907 | N | 907 | -0- | -0- B | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 07 | 897 | N | 897 | -0- | -0- B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 842 | -0- | -181 B | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 802 | -0- | -98 B | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 807 | -0- | -92 B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 579 | -0- | -231 B | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 612 | -0- | -225 B | -0- | 612 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,043 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BUFFALO RAIDER CONSULTING, LLC //CONT.// 100179
GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 282 | -0- | -28 B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 237 | -0- | -43 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 232 | -0- | -78 B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 05 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 300 | -0- | -10 B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 284 | -0- | -26 B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 279 | N | 279 | -0- | -0- B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 295 | -0- | -15 B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,334 TOTAL CONDENSATE PROD: -0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 364 | N | 364 | -0- | -0- B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 02 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 278 | -0- | -94 B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 04 | 830 | N | 830 | -0- | -0- B | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 05 | 872 | N | 872 | -0- | -0- B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- B | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 818 | -0- | -50 B | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 735 | -0- | -133 B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 758 | N | 758 | -0- | -0- B | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 780 | -0- | -26 B | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 11 | 765 | N | 765 | -0- | -0- B | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| *12 | 810 | N | 810 | -0- | -0- B | -0- | 810 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,026 TOTAL CONDENSATE PROD: -0-

JIAHE ENERGY, LLC 100279
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 180 | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 180 | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | 180 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC //CONT.// 100279
NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 172 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 172 | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | 172 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK RESOURCES 100503
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 221 | N | 221 | -0- | -0- | B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 07 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 214 | -0- | -3 | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 207 | N | 207 | -0- | -0- | B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| *11 | 212 | N | 212 | -0- | -0- | B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,420 TOTAL CONDENSATE PROD: -0-

RABCO ENERGY LLC 101264
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
IP WELL SERVICE LLC 102116
VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 N | NO RPT | -0- | -341 | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARSON BUCKLES EXPLORATION LLC 136042
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COASTAL PLAINS ENERGY, INC. 161671
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | N | 2715 | -0- | -664 B | -0- | 2715 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3080 | N | 2579 | -0- | -501 B | -0- | 2579 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3472 | N | 3105 | -0- | -367 B | -0- | 3105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3214 | N | 3214 | -0- | -0- B | -0- | 3214 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3317 | N | 3317 | -0- | -0- B | -0- | 3317 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3235 | N | 3235 | -0- | -0- B | -0- | 3235 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3437 | N | 3437 | -0- | -0- B | -0- | 3437 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3358 | N | 3358 | -0- | -0- B | -0- | 3358 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3280 | N | 3280 | -0- | -0- B | -0- | 3280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3441 | N | 3270 | -0- | -171 B | -0- | 3270 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3240 | N | 2315 | -0- | -925 B | -0- | 2315 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3379 | N | 3316 | -0- | -63 B | -0- | 3316 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,141 TOTAL CONDENSATE PROD: -0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 6508 | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 6508 | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | 6508 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DACO, INC. 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 842 | N | 842 | -0- | -0- | B | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 02 | 836 | N | 836 | -0- | -0- | B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 650 | -0- | -94 | B | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 04 | 784 | N | 784 | -0- | -0- | B | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 05 | 946 | N | 946 | -0- | -0- | B | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 06 | 700 | N | 700 | -0- | -0- | B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 07 | 929 | N | 929 | -0- | -0- | B | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 832 | -0- | -129 | B | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 898 | N | 898 | -0- | -0- | B | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 10 | 929 | N | 929 | -0- | -0- | B | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 11 | 894 | N | 894 | -0- | -0- | B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,240 TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1282 | -0- | -144 | B | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1277 | N | 1277 | -0- | -0- | B | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 1090 | -0- | -88 | B | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1312 | N | 1312 | -0- | -0- | B | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1328 | -0- | -98 | B | -0- | 1328 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 984 | -0- | -66 | B | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1341 | -0- | -23 | B | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1221 | N | 1221 | -0- | -0- | B | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1255 | N | 1255 | -0- | -0- | B | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1303 | -0- | -30 | B | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1251 | N | 1251 | -0- | -0- | B | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1288 | -0- | -14 | B | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,932 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1181 | -0- | -121 | B | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1056 | -0- | -92 | B | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 966 | -0- | -336 | B | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1382 | N | 1382 | -0- | -0- | B | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1298 | N | 1298 | -0- | -0- | B | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 925 | -0- | -5 | B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1253 | -0- | -173 | B | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1212 | N | 1212 | -0- | -0- | B | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1142 | N | 1142 | -0- | -0- | B | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1201 | -0- | -39 | B | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1143 | -0- | -27 | B | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1140 | -0- | -38 | B | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,899 TOTAL CONDENSATE PROD: -0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 840 | -0- | -90 | B | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 02 | 843 | N | 843 | -0- | -0- | B | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 754 | -0- | -145 | B | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 04 | 896 | N | 896 | -0- | -0- | B | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 900 | -0- | -30 | B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 719 | -0- | -1 | B | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 917 | -0- | -13 | B | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 08 | 878 | N | 878 | -0- | -0- | B | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 855 | N | 855 | -0- | -0- | B | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 889 | -0- | -41 | B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 11 | 856 | N | 856 | -0- | -0- | B | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 893 | -0- | -6 | B | -0- | 893 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,240 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1011 | -0- | -260 B | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1100 | -0- | -20 B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 908 | -0- | -270 B | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1239 | N | 1239 | -0- | -0- B | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1206 | -0- | -3 B | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- B | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1214 | -0- | -57 B | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1117 | N | 1117 | -0- | -0- B | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1100 | N | 1100 | -0- | -0- B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1133 | -0- | -76 B | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1094 | N | 1094 | -0- | -0- B | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1115 | -0- | -32 B | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,160 TOTAL CONDENSATE PROD: -0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 680 | -0- | -157 B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 619 | -0- | -137 B | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 516 | -0- | -321 B | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 04 | 705 | N | 705 | -0- | -0- B | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 05 | 686 | N | 686 | -0- | -0- B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 493 | -0- | -17 B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 681 | -0- | -63 B | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 08 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 628 | N | 628 | -0- | -0- B | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 668 | -0- | -14 B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 11 | 639 | N | 639 | -0- | -0- B | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 634 | -0- | -17 B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,596 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1098 | N | 1098 | -0- | -0- | B | -0- | 1098 | 2 | | N | -0- | | | -0- |
| 02 | 1008 | N | 983 | -0- | -25 | B | -0- | 983 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 961 | N | 775 | -0- | -186 | B | -0- | 775 | 2 | | N | -0- | | | -0- |
| 04 | 1050 | N | 923 | -0- | -127 | B | -0- | 923 | 2 | | N | -0- | | | -0- |
| 05 | 1085 | N | 967 | -0- | -118 | B | -0- | 967 | 2 | | N | -0- | | | -0- |
| 06 | 750 | N | 712 | -0- | -38 | B | -0- | 712 | 2 | | N | -0- | | | -0- |
| 07 | 1022 | N | 1022 | -0- | -0- | B | -0- | 1022 | 2 | | N | -0- | | | -0- |
| 08 | 963 | N | 963 | -0- | -0- | B | -0- | 963 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 797 | N | 797 | -0- | -0- | B | -0- | 797 | 2 | | N | -0- | | | -0- |
| 10 | 1023 | N | 877 | -0- | -146 | B | -0- | 877 | 2 | | N | -0- | | | -0- |
| 11 | 930 | N | 895 | -0- | -35 | B | -0- | 895 | 2 | | N | -0- | | | -0- |
| 12 | 861 | N | 861 | -0- | -0- | B | -0- | 861 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,873 TOTAL CONDENSATE PROD: -0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | B | -0- | 78 | 2 | | N | -0- | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | B | -0- | 147 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 165 | N | 165 | -0- | -0- | B | -0- | 165 | 2 | | N | -0- | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 143 | -0- | -12 | B | -0- | 143 | 2 | | N | -0- | | | -0- |
| 06 | 150 | N | 63 | -0- | -87 | B | -0- | 63 | 2 | | N | -0- | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | B | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 60 | N | -0- | -0- | -60 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 779 TOTAL CONDENSATE PROD: -0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | N | 681 | -0- | -0- | B | -0- | 681 | 2 | | N | -0- | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | B | -0- | 646 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 682 | N | 675 | -0- | -7 | B | -0- | 675 | 2 | | N | -0- | | | -0- |
| 04 | 802 | N | 802 | -0- | -0- | B | -0- | 802 | 2 | | N | -0- | | | -0- |
| 05 | 856 | N | 856 | -0- | -0- | B | -0- | 856 | 2 | | N | -0- | | | -0- |
| 06 | 853 | N | 853 | -0- | -0- | B | -0- | 853 | 2 | | N | -0- | | | -0- |
| 07 | 890 | N | 890 | -0- | -0- | B | -0- | 890 | 2 | | N | -0- | | | -0- |
| 08 | 820 | N | 820 | -0- | -0- | B | -0- | 820 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 922 | N | 922 | -0- | -0- | B | -0- | 922 | 2 | | N | -0- | | | -0- |
| 10 | 899 | N | 173 | -0- | -726 | B | -0- | 173 | 2 | | N | -0- | | | -0- |
| 11 | 948 | N | 948 | -0- | -0- | B | -0- | 948 | 2 | | N | -0- | | | -0- |
| 12 | 1109 | N | 1109 | -0- | -0- | B | -0- | 1109 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,375 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | N | 461 | -0- | -0- | B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 471 | N | 471 | -0- | -0- | B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 443 | -0- | -7 | B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 445 | -0- | -113 | B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 412 | -0- | -38 | B | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 434 | -0- | -31 | B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 422 | -0- | -12 | B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 409 | -0- | -11 | B | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 422 | -0- | -12 | B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 407 | -0- | -13 | B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 420 | -0- | -14 | B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,241 TOTAL CONDENSATE PROD: -0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1250 | -0- | -83 | B | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1055 | -0- | -429 | B | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 828 | -0- | -784 | B | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1460 | N | 1460 | -0- | -0- | B | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1664 | N | 1664 | -0- | -0- | B | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1355 | N | 1355 | -0- | -0- | B | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1671 | N | 1671 | -0- | -0- | B | -0- | 1671 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 954 | -0- | -720 | B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1350 | N | 850 | -0- | -500 | B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1801 | N | 1801 | -0- | -0- | B | -0- | 1801 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1586 | N | 1586 | -0- | -0- | B | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1595 | N | 1595 | -0- | -0- | B | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,069 TOTAL CONDENSATE PROD: -0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 417 | -0- | -17 B | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 352 | -0- | -152 B | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 276 | -0- | -251 B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 487 | N | 487 | -0- | -0- B | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 05 | 555 | N | 555 | -0- | -0- B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 557 | N | 557 | -0- | -0- B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 318 | -0- | -240 B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 283 | -0- | -167 B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- B | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| *12 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,358 TOTAL CONDENSATE PROD: -0-

LOEBER WELL #: 3 RRCID -> 293154 COMPL. DATE 08/17/2022 TOTAL DEPTH 3355 PERF. 3088 - 3355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1773 | N | 1773 | -0- | -0- B | -0- | 1773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1420 | N | 1420 | -0- | -0- B | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1753 | -0- | -200 B | -0- | 1753 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1710 | N | 1678 | -0- | -32 B | -0- | 1678 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1692 | N | 1692 | -0- | -0- B | -0- | 1692 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1702 | -0- | -8 B | -0- | 1702 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1166 | -0- | -570 B | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1549 | -0- | -156 B | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1710 | N | 1612 | -0- | -98 B | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1638 | N | 1638 | -0- | -0- B | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1530 | -0- | -0- B | -0- | 1530 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1547 | -0- | -127 B | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,060 TOTAL CONDENSATE PROD: -0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 420 | N | -0- | -0- | -420 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 06 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 07 | 462 | N | 462 | -0- | -0- B | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 431 | N | 431 | -0- | -0- B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 444 | -0- | -21 B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 424 | N | 424 | -0- | -0- B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,457 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 715 | -0- | -1176 B | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 02 | 627 | N | 627 | -0- | -0- B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 692 | -0- | -145 B | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 04 | 693 | N | 693 | -0- | -0- B | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 05 | 708 | N | 708 | -0- | -0- B | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 06 | 733 | N | 733 | -0- | -0- B | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 07 | 755 | N | 755 | -0- | -0- B | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 08 | 746 | N | 746 | -0- | -0- B | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 725 | -0- | -19 B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 11 | 735 | N | 735 | -0- | -0- B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | NO RPT | -0- | -744 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,854 TOTAL CONDENSATE PROD: -0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1006 | N | 1006 | -0- | -0- B | -0- | 91 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 02 | 1113 | N | 1113 | -0- | -0- B | -0- | 100 | 1 | 1013 | 3 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1167 | N | 1167 | -0- | -0- B | -0- | 105 | 1 | 1062 | 3 | N | -0- | | | | | -0- |
| 04 | 1088 | N | 1088 | -0- | -0- B | -0- | 98 | 1 | 990 | 3 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1215 | -0- | -25 B | -0- | 109 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1137 | -0- | -3 B | -0- | 102 | 1 | 1035 | 3 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1107 | -0- | -9 B | -0- | 100 | 1 | 1007 | 3 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 879 | -0- | -330 B | -0- | 79 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1140 | N | 887 | -0- | -253 B | -0- | 80 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 853 | -0- | -263 B | -0- | 77 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 239 | -0- | -601 B | -0- | 22 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | -0- | -0- | -930 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,691 TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3478 | N | 3478 | -0- | -0- B | -0- | 3478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2955 | N | 2955 | -0- | -0- B | -0- | 2955 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3968 | N | 3332 | -0- | -636 B | -0- | 3332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3360 | N | 3176 | -0- | -184 B | -0- | 3176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3194 | N | 3194 | -0- | -0- B | -0- | 3194 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3210 | N | 3157 | -0- | -53 B | -0- | 3157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3286 | N | 2735 | -0- | -551 B | -0- | 2735 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3193 | N | 3163 | -0- | -30 B | -0- | 3163 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3208 | N | 3208 | -0- | -0- B | -0- | 3208 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3258 | N | 3258 | -0- | -0- B | -0- | 3258 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3106 | N | 3106 | -0- | -0- B | -0- | 3106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3317 | N | 3183 | -0- | -134 B | -0- | 3183 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,945 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 694 | N | 694 | -0- | -0- | B | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 02 | 455 | N | 455 | -0- | -0- | B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 774 | N | 774 | -0- | -0- | B | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 05 | 729 | N | 729 | -0- | -0- | B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 622 | -0- | -128 | B | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 474 | -0- | -363 | B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 490 | -0- | -254 | B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 665 | N | 665 | -0- | -0- | B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 391 | -0- | -74 | B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 449 | -0- | -31 | B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 554 | -0- | -128 | B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,116 TOTAL CONDENSATE PROD: -0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | B | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 656 | N | 656 | -0- | -0- | B | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 633 | -0- | -18 | B | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 04 | 635 | N | 635 | -0- | -0- | B | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 05 | 716 | N | 716 | -0- | -0- | B | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 648 | -0- | -3 | B | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 534 | -0- | -179 | B | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 540 | -0- | -120 | B | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 650 | -0- | -1 | B | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 386 | -0- | -124 | B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 448 | -0- | -110 | B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,125 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 N | 1834 | -0- | -460 | B | -0- | 1834 | 2 | | Y | -0- | | | -0- |
| 02 | 2044 N | 2029 | -0- | -15 | B | -0- | 2029 | 2 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 2255 N | 2255 | -0- | -0- | B | -0- | 2255 | 2 | | Y | -0- | | | -0- |
| 04 | 2174 N | 2174 | -0- | -0- | B | -0- | 2174 | 2 | | Y | -0- | | | -0- |
| 05 | 2232 N | 2038 | -0- | -194 | B | -0- | 2038 | 2 | | Y | -0- | | | -0- |
| 06 | 2274 N | 2274 | -0- | -0- | B | -0- | 2274 | 2 | | Y | -0- | | | -0- |
| 07 | 2232 N | 1772 | -0- | -460 | B | -0- | 1772 | 2 | | Y | -0- | | | -0- |
| 08 | 2371 N | 2371 | -0- | -0- | B | -0- | 2371 | 2 | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 2280 N | 2225 | -0- | -55 | B | -0- | 2225 | 2 | | Y | -0- | | | -0- |
| 10 | 1951 N | 1951 | -0- | -0- | B | -0- | 1951 | 2 | | Y | -0- | | | -0- |
| 11 | 2280 N | 2237 | -0- | -43 | B | -0- | 2237 | 2 | | Y | -0- | | | -0- |
| 12 | 2294 N | 2140 | -0- | -154 | B | -0- | 2140 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 25,300 TOTAL CONDENSATE PROD: -0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 N | 280 | -0- | -0- | B | -0- | 280 | 2 | | N | -0- | | | -0- |
| 02 | 270 N | 270 | -0- | -0- | B | -0- | 270 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 279 N | 232 | -0- | -47 | B | -0- | 232 | 2 | | N | -0- | | | -0- |
| 04 | 270 N | 187 | -0- | -83 | B | -0- | 187 | 2 | | N | -0- | | | -0- |
| 05 | 310 N | 89 | -0- | -221 | B | -0- | 89 | 2 | | N | -0- | | | -0- |
| 06 | 210 N | 160 | -0- | -50 | B | -0- | 160 | 2 | | N | -0- | | | -0- |
| 07 | 186 N | 118 | -0- | -68 | B | -0- | 118 | 2 | | N | -0- | | | -0- |
| 08 | 171 N | 171 | -0- | -0- | B | -0- | 171 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 150 N | 149 | -0- | -1 | B | -0- | 149 | 2 | | N | -0- | | | -0- |
| 10 | 124 N | 115 | -0- | -9 | B | -0- | 115 | 2 | | N | -0- | | | -0- |
| 11 | 180 N | 133 | -0- | -47 | B | -0- | 133 | 2 | | N | -0- | | | -0- |
| 12 | 155 N | 133 | -0- | -22 | B | -0- | 133 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,037 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1255 | -0- | -326 | B | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1403 | -0- | -53 | B | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1595 | N | 1595 | -0- | -0- | B | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1543 | N | 1543 | -0- | -0- | B | -0- | 1543 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1492 | -0- | -58 | B | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1568 | N | 1568 | -0- | -0- | B | -0- | 1568 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1240 | -0- | -341 | B | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1613 | N | 1613 | -0- | -0- | B | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1561 | N | 1561 | -0- | -0- | B | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1391 | N | 1391 | -0- | -0- | B | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1557 | -0- | -3 | B | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1528 | -0- | -84 | B | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,746 TOTAL CONDENSATE PROD: -0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2556 | N | 2556 | -0- | -0- | B | -0- | 2556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 661 | N | 661 | -0- | -0- | B | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 801 | N | 801 | -0- | -0- | B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2460 | N | 789 | -0- | -1671 | B | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 561 | -0- | -183 | B | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 06 | 800 | N | 800 | -0- | -0- | B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 443 | -0- | -363 | B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 559 | N | 559 | -0- | -0- | B | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 687 | -0- | -123 | B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 10 | 506 | N | 506 | -0- | -0- | B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 651 | N | 651 | -0- | -0- | B | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 574 | -0- | -139 | B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,588 TOTAL CONDENSATE PROD: -0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1247 | -0- | -303 | B | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1058 | -0- | -286 | B | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 86 | -0- | -1247 | B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 823 | -0- | -377 | B | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1589 | N | 1589 | -0- | -0- | B | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1394 | N | 1394 | -0- | -0- | B | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1541 | N | 1541 | -0- | -0- | B | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1383 | -0- | -198 | B | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1478 | N | 1478 | -0- | -0- | B | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1506 | -0- | -44 | B | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1411 | N | 1411 | -0- | -0- | B | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | NO RPT | -0- | -1519 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,516 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1136 | -0- | -104 B | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 951 | -0- | -1 B | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 87 | -0- | -905 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | -0- | -0- | -1110 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | -0- | -0- | -1054 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1478 | N | 1478 | -0- | -0- B | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1347 | N | 1347 | -0- | -0- B | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1153 | N | 1153 | -0- | -0- B | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1470 | N | 1001 | -0- | -469 B | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 992 | -0- | -341 B | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1041 | -0- | -69 B | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | NO RPT | -0- | -1023 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,186 TOTAL CONDENSATE PROD: -0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1363 | -0- | -249 B | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1196 | -0- | -8 B | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 105 | -0- | -1166 B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1221 | -0- | -99 B | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1605 | N | 1605 | -0- | -0- B | -0- | 1605 | 3 | | | N | -0- | | | | | -0- |
| 06 | 707 | N | 707 | -0- | -0- B | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 223 | -0- | -1048 B | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1925 | N | 1925 | -0- | -0- B | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1495 | N | 1495 | -0- | -0- B | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1424 | N | 1424 | -0- | -0- B | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1325 | -0- | -535 B | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | NO RPT | -0- | -1550 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,589 TOTAL CONDENSATE PROD: -0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1198 | N | 1198 | -0- | -0- B | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 973 | -0- | -35 B | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 88 | -0- | -1121 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 863 | -0- | -307 B | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1195 | N | 1195 | -0- | -0- B | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 584 | N | 584 | -0- | -0- B | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 120 | -0- | -779 B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1298 | N | 1298 | -0- | -0- B | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1008 | N | 1008 | -0- | -0- B | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1015 | N | 1015 | -0- | -0- B | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1020 | -0- | -240 B | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | NO RPT | -0- | -1054 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,362 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 5 | -0- | -26 | B | -0- | 5 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | B | -0- | 12 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 | B | -0- | | | | N | -0- | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 2 | | N | -0- | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- | B | -0- | 377 | 2 | | N | -0- | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | B | -0- | 225 | 2 | | N | -0- | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- | B | -0- | 232 | 2 | | N | -0- | | | -0- |
| 08 | 372 | N | 238 | -0- | -134 | B | -0- | 238 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 269 | N | 269 | -0- | -0- | B | -0- | 269 | 2 | | N | -0- | | | -0- |
| 10 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 2 | | N | -0- | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- | B | -0- | 255 | 2 | | N | -0- | | | -0- |
| 12 | 279 | N | 265 | -0- | -14 | B | -0- | 265 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,322 TOTAL CONDENSATE PROD: -0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 710 | N | 710 | -0- | -0- | B | -0- | 710 | 2 | | N | -0- | | | -0- |
| 02 | 756 | N | 756 | -0- | -0- | B | -0- | 756 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 651 | N | 596 | -0- | -55 | B | -0- | 596 | 2 | | N | -0- | | | -0- |
| 04 | 690 | N | 620 | -0- | -70 | B | -0- | 620 | 2 | | N | -0- | | | -0- |
| 05 | 837 | N | 693 | -0- | -144 | B | -0- | 693 | 2 | | N | -0- | | | -0- |
| 06 | 693 | N | 693 | -0- | -0- | B | -0- | 693 | 2 | | N | -0- | | | -0- |
| 07 | 651 | N | 649 | -0- | -2 | B | -0- | 649 | 2 | | N | -0- | | | -0- |
| 08 | 682 | N | 186 | -0- | -496 | B | -0- | 186 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 690 | N | 62 | -0- | -628 | B | -0- | 62 | 2 | | N | -0- | | | -0- |
| 10 | 651 | N | 179 | -0- | -472 | B | -0- | 179 | 2 | | N | -0- | | | -0- |
| 11 | 180 | N | 80 | -0- | -100 | B | -0- | 80 | 2 | | N | -0- | | | -0- |
| *12 | 433 | N | 433 | -0- | -0- | B | -0- | 433 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,657 TOTAL CONDENSATE PROD: -0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 889 | N | 889 | -0- | -0- | B | -0- | 889 | 2 | | N | -0- | | | -0- |
| 02 | 700 | N | 685 | -0- | -15 | B | -0- | 685 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 775 | N | 615 | -0- | -160 | B | -0- | 615 | 2 | | N | -0- | | | -0- |
| 04 | 870 | N | 770 | -0- | -100 | B | -0- | 770 | 2 | | N | -0- | | | -0- |
| 05 | 810 | N | 810 | -0- | -0- | B | -0- | 810 | 2 | | N | -0- | | | -0- |
| 06 | 688 | N | 688 | -0- | -0- | B | -0- | 688 | 2 | | N | -0- | | | -0- |
| 07 | 806 | N | 715 | -0- | -91 | B | -0- | 715 | 2 | | N | -0- | | | -0- |
| 08 | 806 | N | 718 | -0- | -88 | B | -0- | 718 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 740 | N | 740 | -0- | -0- | B | -0- | 740 | 2 | | N | -0- | | | -0- |
| 10 | 784 | N | 784 | -0- | -0- | B | -0- | 784 | 2 | | N | -0- | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | B | -0- | 723 | 2 | | N | -0- | | | -0- |
| 12 | 775 | N | 647 | -0- | -128 | B | -0- | 647 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,784 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 125 | -0- | -25 B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 23 | -0- | -101 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,446 TOTAL CONDENSATE PROD: -0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 249 | -0- | -30 B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 247 | -0- | -5 B | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 05 | 286 | N | 286 | -0- | -0- B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 278 | -0- | -1 B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 264 | -0- | -15 B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 264 | -0- | -6 B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 49 | -0- | -230 B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| *12 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,031 TOTAL CONDENSATE PROD: -0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | 120 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | 120 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 120 | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | 120 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- B | 120 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- B | 120 | | | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/02/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1055 | -0- | -216 B | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 988 | -0- | -76 B | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 787 | -0- | -391 B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1011 | -0- | -9 B | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1082 | -0- | -3 B | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 467 | -0- | -283 B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | -0- | -0- | -1054 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 794 | -0- | -291 B | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 878 | N | 878 | -0- | -0- B | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 10 | 784 | N | 784 | -0- | -0- B | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 663 | -0- | -117 B | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 637 | -0- | -262 B | -0- | 637 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,146 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2359 | N | 2359 | -0- | -0- | B | -0- | 2359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2390 | N | 2390 | -0- | -0- | B | -0- | 2390 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2870 | N | 2870 | -0- | -0- | B | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2280 | N | 1980 | -0- | -300 | B | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2988 | N | 2988 | -0- | -0- | B | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2809 | N | 2809 | -0- | -0- | B | -0- | 2809 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1058 | -0- | -988 | B | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2976 | N | 173 | -0- | -2803 | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2820 | N | 876 | -0- | -1944 | B | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2606 | N | 2606 | -0- | -0- | B | -0- | 2606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1903 | N | 1903 | -0- | -0- | B | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2021 | N | 2021 | -0- | -0- | B | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,033 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 0 A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 05/20/2025 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1786 | -0- | -260 | B | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1662 | -0- | -158 | B | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1451 | -0- | -502 | B | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1748 | N | 1748 | -0- | -0- | B | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1986 | N | 1986 | -0- | -0- | B | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 976 | -0- | -434 | B | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1875 | N | 1875 | -0- | -0- | B | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 1606 | -0- | -378 | B | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1827 | N | 1827 | -0- | -0- | B | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1572 | -0- | -288 | B | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1953 | N | 1953 | -0- | -0- | B | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1954 | N | 1954 | -0- | -0- | B | -0- | 1954 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,396 TOTAL CONDENSATE PROD: -0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 0 A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 06/23/2025 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2396 | -0- | -208 | B | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2110 | -0- | -130 | B | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2356 | N | 205 | -0- | -2151 | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 358 | -0- | -1952 | B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 1416 | -0- | -909 | B | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 06 | 684 | N | 684 | -0- | -0- | B | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2601 | N | 2601 | -0- | -0- | B | -0- | 2601 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1287 | -0- | -139 | B | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1575 | N | 1575 | -0- | -0- | B | -0- | 1575 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | N | 1631 | -0- | -973 | B | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1565 | N | 1565 | -0- | -0- | B | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1516 | -0- | -127 | B | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,344 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2620 | -0- | -139 B | -0- | 2620 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | N | 2262 | -0- | -0- B | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2666 | N | 1532 | -0- | -1134 B | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2550 | N | 1750 | -0- | -800 B | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2511 | N | 1740 | -0- | -771 B | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 764 | -0- | -706 B | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1892 | N | 1892 | -0- | -0- B | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1210 | -0- | -526 B | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1222 | N | 1222 | -0- | -0- B | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2370 | N | 2370 | -0- | -0- B | -0- | 2370 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2287 | N | 2287 | -0- | -0- B | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2316 | N | 2316 | -0- | -0- B | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,965 TOTAL CONDENSATE PROD: -0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1705 | N | 1304 | -0- | -401 B | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1076 | -0- | -380 B | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1087 | -0- | -463 B | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1063 | -0- | -197 B | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1362 | N | 1362 | -0- | -0- B | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 625 | -0- | -425 B | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1441 | N | 1441 | -0- | -0- B | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 999 | -0- | -365 B | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1294 | N | 1294 | -0- | -0- B | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1358 | -0- | -68 B | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1314 | N | 1314 | -0- | -0- B | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1322 | -0- | -11 B | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,245 TOTAL CONDENSATE PROD: -0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 825 | N | 825 | -0- | -0- | B | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 718 | -0- | -10 | B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 574 | -0- | -263 | B | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 362 | -0- | -448 | B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 499 | -0- | -307 | B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 301 | -0- | -269 | B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 952 | N | 952 | -0- | -0- | B | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 08 | 751 | N | 751 | -0- | -0- | B | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 741 | N | 741 | -0- | -0- | B | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 726 | -0- | -235 | B | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 702 | -0- | -18 | B | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| *12 | 808 | N | 808 | -0- | -0- | B | -0- | 808 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,959 TOTAL CONDENSATE PROD: -0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 02 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 04 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 05 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 06 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 07 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 08 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 10 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 11 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |
| 12 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 24 |

PLUGGED AND ABANDONED_____ 07/08/2025 - WELL PLUGGED 07/08/25

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 209 | -0- | -1000 | B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 126 | -0- | -630 | B | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 77 | -0- | -481 | B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 73 | -0- | -137 | B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 52 | -0- | -103 | B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 19 | -0- | -41 | B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 21 | -0- | -41 | B | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 87 | N | 87 | -0- | -0- | B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 909 | N | 909 | -0- | -0- | B | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 11 | 775 | N | 775 | -0- | -0- | B | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,559 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/03/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 594 | N | 594 | -0- | -0- | B | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 799 | N | 799 | -0- | -0- | B | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 628 | N | 628 | -0- | -0- | B | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 591 | -0- | -60 | B | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 590 | -0- | -190 | B | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 547 | -0- | -104 | B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 495 | -0- | -94 | B | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 515 | -0- | -85 | B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 547 | -0- | -11 | B | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 530 | N | 530 | -0- | -0- | B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | NO RPT | -0- | -527 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,350 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 06/17/2025 | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 08/27/2025 | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 N | 1703 | -0- | -188 B | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 N | 1415 | -0- | -237 B | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1798 N | 1314 | -0- | -484 B | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1650 N | 1575 | -0- | -75 B | -0- | 1575 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1761 N | 1761 | -0- | -0- B | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 N | 827 | -0- | -433 B | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 N | 1922 | -0- | -0- B | -0- | 1922 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 N | 1498 | -0- | -269 B | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1662 N | 1662 | -0- | -0- B | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 N | 1685 | -0- | -237 B | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1577 N | 1577 | -0- | -0- B | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 N | 1576 | -0- | -129 B | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,515 TOTAL CONDENSATE PROD: -0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LARGE OPERATING LLC 486623
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASATER & CO, INC. 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1303 | N | 1303 | -0- | -0- | B | -0- | 1303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1134 | N | 1134 | -0- | -0- | B | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1615 | N | 1615 | -0- | -0- | B | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1029 | -0- | -231 | B | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1651 | N | 1651 | -0- | -0- | B | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1862 | N | 1862 | -0- | -0- | B | -0- | 1862 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1292 | N | 1292 | -0- | -0- | B | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 223 | -0- | -1420 | B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2356 | N | 2356 | -0- | -0- | B | -0- | 2356 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2267 | N | 2267 | -0- | -0- | B | -0- | 2267 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1959 | N | 1959 | -0- | -0- | B | -0- | 1959 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | NO RPT | -0- | -2449 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,691 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 22 | -0- | -40 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 79 | N | 79 | -0- | -0- B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 32 | -0- | -92 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 4 | -0- | -26 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 26 | -0- | -5 B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 417 TOTAL CONDENSATE PROD: -0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1158 | -0- | -423 B | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1482 | N | 1482 | -0- | -0- B | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1457 | N | 1332 | -0- | -125 B | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1597 | N | 1597 | -0- | -0- B | -0- | 1597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1841 | N | 1841 | -0- | -0- B | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1256 | -0- | -34 B | -0- | 1256 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1604 | -0- | -39 B | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1132 | -0- | -697 B | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1496 | N | 1496 | -0- | -0- B | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1496 | -0- | -116 B | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1688 | N | 1688 | -0- | -0- B | -0- | 1688 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | NO RPT | -0- | -1550 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,082 TOTAL CONDENSATE PROD: -0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1494 | N | 1494 | -0- | -0- B | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1730 | N | 1730 | -0- | -0- B | -0- | 1730 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1351 | N | 1351 | -0- | -0- B | -0- | 1351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1605 | N | 1605 | -0- | -0- B | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1806 | N | 1806 | -0- | -0- B | -0- | 1806 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1375 | N | 1375 | -0- | -0- B | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1713 | N | 1713 | -0- | -0- B | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1499 | -0- | -299 B | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1595 | N | 1595 | -0- | -0- B | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1595 | -0- | -110 B | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1527 | N | 1527 | -0- | -0- B | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | NO RPT | -0- | -1643 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,290 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 12/25/2021 TOTAL DEPTH 3077 PERF. 2726 - 3077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 789 | -0- | -17 B | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 807 | -0- | -1293 B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1347 | N | 1347 | -0- | -0- B | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 542 | -0- | -208 B | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 05 | 523 | N | 523 | -0- | -0- B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1510 | N | 1510 | -0- | -0- B | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1491 | N | 1491 | -0- | -0- B | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 08 | 847 | N | 847 | -0- | -0- B | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1500 | N | 1378 | -0- | -122 B | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 784 | -0- | -704 B | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 934 | N | 934 | -0- | -0- B | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | NO RPT | -0- | -1426 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,952 TOTAL CONDENSATE PROD: -0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | S | 40 | -0- | -0- B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | S | 109 | -0- | -3 B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 423 | S | 423 | -0- | -0- B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 04 | 467 | S | 467 | -0- | -0- B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 05 | 393 | S | 393 | -0- | -0- B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 06 | 601 | S | 601 | -0- | -0- B | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | S | 329 | -0- | -167 B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | S | 589 | -0- | -0- B | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 625 | S | 625 | -0- | -0- B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 10 | 643 | S | 643 | -0- | -0- B | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 11 | 595 | S | 595 | -0- | -0- B | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | S | NO RPT | -0- | -651 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,814 TOTAL CONDENSATE PROD: -0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1065 | -0- | -113 B | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 972 | -0- | -36 B | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 798 | -0- | -287 B | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 980 | -0- | -40 B | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1072 | N | 1072 | -0- | -0- B | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 06 | 844 | N | 844 | -0- | -0- B | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1069 | N | 1069 | -0- | -0- B | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 954 | -0- | -131 B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 983 | N | 983 | -0- | -0- B | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 983 | -0- | -71 B | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 11 | 980 | N | 980 | -0- | -0- B | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | NO RPT | -0- | -1023 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,700 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | # | 1530 | -0- | -1756 B | -8910 | 1530 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1270 | -0- | -718 B | -8910 | 1270 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -7548 | | CANCELLED UNDERAGE -> | -1362 | | | | | | | | | | | |
| 03 | 2294 | N | 2306 | -0- | 12 B | -7536 | 2306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1993 | -0- | 523 B | -7013 | 1993 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 1922 | -0- | 1922 B | -5091 | 1922 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | 1736 | -0- | -484 B | -5091 | 1736 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1714 | -0- | -332 B | -5091 | 1714 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 560 | -0- | -1362 B | -5091 | 560 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | -5091 | | | | | | | | | | | |
| 09 | 1740 | N | 1585 | -0- | -155 B | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1461 | -0- | -244 B | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 2100 | -0- | -0- B | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | NO RPT | -0- | -1643 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18,177 TOTAL CONDENSATE PROD: -0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1002 | N | 1002 | -0- | -0- B | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 02 | 823 | N | 823 | -0- | -0- B | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 1147 | N | 851 | -0- | -296 B | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- B | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 05 | 962 | N | 962 | -0- | -0- B | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 06 | 883 | N | 883 | -0- | -0- B | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 925 | -0- | -98 B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 08 | 978 | N | 978 | -0- | -0- B | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 894 | N | 894 | -0- | -0- B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 923 | -0- | -7 B | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 898 | -0- | -62 B | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | NO RPT | -0- | -930 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,141 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 783 | N | 783 | -0- | -0- B | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1905 | N | 1905 | -0- | -0- B | -0- | 1905 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1111 | -0- | -377 B | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1985 | N | 1985 | -0- | -0- B | -0- | 1985 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2234 | N | 2234 | -0- | -0- B | -0- | 2234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1162 | N | 1162 | -0- | -0- B | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1147 | -0- | -899 B | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 1442 | -0- | -790 B | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 1170 | N | 1061 | -0- | -109 B | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2297 | N | 2297 | -0- | -0- B | -0- | 2297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1260 | -0- | -150 B | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | NO RPT | -0- | -1085 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,387 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1886 | -0- | -98 | B | -0- | 1886 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1669 | -0- | -207 | B | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2108 | N | 2035 | -0- | -73 | B | -0- | 2035 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1843 | N | 1843 | -0- | -0- | B | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1867 | N | 1867 | -0- | -0- | B | -0- | 1867 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1345 | -0- | -635 | B | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1895 | N | 1895 | -0- | -0- | B | -0- | 1895 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1788 | -0- | -72 | B | -0- | 1788 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1633 | N | 1633 | -0- | -0- | B | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1662 | -0- | -229 | B | -0- | 1662 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1682 | -0- | -58 | B | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1904 | N | 1904 | -0- | -0- | B | -0- | 1904 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,209 TOTAL CONDENSATE PROD: -0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 | B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 143 | -0- | -12 | B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 148 | -0- | -2 | B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 152 | -0- | -3 | B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 132 | -0- | -18 | B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 149 | N | 149 | -0- | -0- | B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,789 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MEWBOURNE OIL COMPANY //CONT.// 562560
HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 570 | -0- | -298 | B | -0- | 570 | 3 | | N | -0- | | | | | -0- |
| 02 | 756 | N | 14 | -0- | -742 | B | -0- | 14 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | -0- | -0- | -806 | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 540 | N | -0- | -0- | -540 | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 823 | N | 823 | -0- | -0- | B | -0- | 823 | 2 | | N | -0- | | | | | -0- |
| 06 | 730 | N | 730 | -0- | -0- | B | -0- | 730 | 2 | | N | -0- | | | | | -0- |
| 07 | 833 | N | 833 | -0- | -0- | B | -0- | 833 | 2 | | N | -0- | | | | | -0- |
| 08 | 837 | N | 804 | -0- | -33 | B | -0- | 804 | 2 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 792 | N | 792 | -0- | -0- | B | -0- | 792 | 2 | | N | -0- | | | | | -0- |
| 10 | 837 | N | 814 | -0- | -23 | B | -0- | 814 | 2 | | N | -0- | | | | | -0- |
| 11 | 780 | N | 772 | -0- | -8 | B | -0- | 772 | 2 | | N | -0- | | | | | -0- |
| *12 | 790 | N | 790 | -0- | -0- | B | -0- | 790 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,942 TOTAL CONDENSATE PROD: -0-

O'BRIEN ENERGY RESOURCES CORP 617005
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 99 | -0- | -56 | B | -0- | 99 | 2 | | N | -0- | | | | | -0- |
| 02 | 140 | N | 61 | -0- | -79 | B | -0- | 61 | 2 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 30 | -0- | -94 | B | -0- | 30 | 2 | | N | -0- | | | | | -0- |
| 04 | 90 | N | 24 | -0- | -66 | B | -0- | 24 | 2 | | N | -0- | | | | | -0- |
| 05 | 62 | N | 16 | -0- | -46 | B | -0- | 16 | 2 | | N | -0- | | | | | -0- |
| 06 | 30 | N | 14 | -0- | -16 | B | -0- | 14 | 2 | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 2 | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 | B | -0- | 19 | 2 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 11 | -0- | -19 | B | -0- | 11 | 2 | | N | -0- | | | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | B | -0- | 9 | 2 | | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | B | -0- | 7 | 2 | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 329 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 149 | -0- | -37 B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 215 | -0- | -25 B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 06 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 349 | N | 349 | -0- | -0- B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- B | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,614 TOTAL CONDENSATE PROD: -0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 467 | -0- | -60 B | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 425 | -0- | -23 B | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 337 | -0- | -190 B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 04 | 455 | N | 455 | -0- | -0- B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 05 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 320 | -0- | -10 B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 07 | 475 | N | 475 | -0- | -0- B | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 470 | -0- | -26 B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 470 | N | 470 | -0- | -0- B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 10 | 506 | N | 506 | -0- | -0- B | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,914 TOTAL CONDENSATE PROD: -0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 113 | -0- | -42 B | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 127 | -0- | -23 B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 93 | -0- | -27 B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,385 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 773 | -0- | -33 B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 773 | N | 773 | -0- | -0- B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 543 | -0- | -108 B | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 510 | -0- | -240 B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 840 | -0- | -28 B | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 498 | -0- | -42 B | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 07 | 820 | N | 820 | -0- | -0- B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 754 | -0- | -83 B | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 821 | N | 821 | -0- | -0- B | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 10 | 876 | N | 876 | -0- | -0- B | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 810 | -0- | -0- B | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,018 TOTAL CONDENSATE PROD: -0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 597 | N | 597 | -0- | -0- B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 503 | -0- | -1 B | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 497 | N | 497 | -0- | -0- B | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 526 | -0- | -32 B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 402 | -0- | -78 B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 563 | -0- | -150 B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 524 | -0- | -3 B | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 520 | N | 520 | -0- | -0- B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 533 | -0- | -25 B | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 507 | -0- | -3 B | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,855 TOTAL CONDENSATE PROD: -0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 37 | -0- | -25 B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 13 | -0- | -47 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 11 | -0- | -51 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 16 | -0- | -44 B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 299 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 69 | -0- | -51 | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 10 | -0- | -114 | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 21 | -0- | -39 | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 17 | -0- | -45 | B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 83 | N | 83 | -0- | -0- | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 40 | N | 40 | -0- | -0- | B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 7 | -0- | -83 | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 552 TOTAL CONDENSATE PROD: -0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 48 | -0- | -14 | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 19 | -0- | -41 | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 25 | -0- | -99 | B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 61 | N | 61 | -0- | -0- | B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 460 TOTAL CONDENSATE PROD: -0-

OIL PRODUCERS, INC. OF KANSAS 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 983 | N | 983 | -0- | -0- | B | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 870 | N | 870 | -0- | -0- | B | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 04 | 944 | N | 944 | -0- | -0- | B | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 05 | 512 | N | 512 | -0- | -0- | B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 634 | -0- | -206 | B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 07 | 512 | N | 512 | -0- | -0- | B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 08 | 239 | N | 239 | -0- | -0- | B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 239 | N | 239 | -0- | -0- | B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,681 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1509 | N | 1509 | -0- | -0- | B | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1287 | N | 1287 | -0- | -0- | B | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1466 | N | 1466 | -0- | -0- | B | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1245 | N | 1245 | -0- | -0- | B | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1174 | N | 1174 | -0- | -0- | B | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1556 | N | 1556 | -0- | -0- | B | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1284 | N | 1284 | -0- | -0- | B | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1165 | N | 1165 | -0- | -0- | B | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1486 | N | 1486 | -0- | -0- | B | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1513 | N | 1513 | -0- | -0- | B | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1433 | N | 1433 | -0- | -0- | B | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,118 TOTAL CONDENSATE PROD: -0-

PALO DURO RESOURCES LLC 637389
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1696 | -0- | -257 B | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1516 | N | 1516 | -0- | -0- B | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2061 | N | 2061 | -0- | -0- B | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2101 | N | 2101 | -0- | -0- B | -0- | 2101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1960 | N | 1960 | -0- | -0- B | -0- | 1960 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2203 | N | 2203 | -0- | -0- B | -0- | 2203 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 1424 | -0- | -746 B | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2204 | N | 2204 | -0- | -0- B | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2230 | N | 2230 | -0- | -0- B | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2207 | N | 2207 | -0- | -0- B | -0- | 2207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1929 | -0- | -201 B | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 1979 | -0- | -315 B | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,510 TOTAL CONDENSATE PROD: -0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1802 | N | 1802 | -0- | -0- B | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1446 | N | 1446 | -0- | -0- B | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1922 | N | 1844 | -0- | -78 B | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1811 | N | 1811 | -0- | -0- B | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1453 | -0- | -159 B | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1942 | N | 1942 | -0- | -0- B | -0- | 1942 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1192 | -0- | -668 B | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1783 | N | 1783 | -0- | -0- B | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1950 | N | 1747 | -0- | -203 B | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1684 | N | 1684 | -0- | -0- B | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1723 | -0- | -17 B | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1784 | -0- | -14 B | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,211 TOTAL CONDENSATE PROD: -0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1207 | N | 1207 | -0- | -0- B | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 02 | 973 | N | 973 | -0- | -0- B | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 1297 | -0- | -5 B | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1257 | N | 1257 | -0- | -0- B | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1004 | -0- | -81 B | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1383 | N | 1383 | -0- | -0- B | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 850 | -0- | -452 B | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1231 | N | 1231 | -0- | -0- B | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1380 | N | 1224 | -0- | -156 B | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1331 | N | 1331 | -0- | -0- B | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1235 | N | 1235 | -0- | -0- B | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1291 | N | 1291 | -0- | -0- B | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,283 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1328 | N | 1328 | -0- | -0- B | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1112 | N | 1112 | -0- | -0- B | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1429 | -0- | -59 B | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1348 | N | 1348 | -0- | -0- B | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1351 | N | 1351 | -0- | -0- B | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1417 | N | 1417 | -0- | -0- B | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 904 | -0- | -491 B | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1316 | -0- | -48 B | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1410 | N | 1349 | -0- | -61 B | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1400 | N | 1400 | -0- | -0- B | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1288 | N | 1288 | -0- | -0- B | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1400 | N | 1400 | -0- | -0- B | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,642 TOTAL CONDENSATE PROD: -0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 322 | -0- | -19 B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 318 | -0- | -12 B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 06 | 325 | N | 325 | -0- | -0- B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 210 | -0- | -131 B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 290 | -0- | -20 B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 312 | -0- | -18 B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 12 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,640 TOTAL CONDENSATE PROD: -0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 980 | N | 980 | -0- | -0- B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 770 | N | 770 | -0- | -0- B | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 976 | -0- | -109 B | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 04 | 966 | N | 966 | -0- | -0- B | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 05 | 954 | N | 954 | -0- | -0- B | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 06 | 981 | N | 981 | -0- | -0- B | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 632 | -0- | -360 B | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 08 | 972 | N | 972 | -0- | -0- B | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | 932 | -0- | -58 B | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 10 | 984 | N | 984 | -0- | -0- B | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 925 | -0- | -5 B | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 12 | 968 | N | 968 | -0- | -0- B | -0- | 968 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,040 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 364 | -0- | | -8 | B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | | -0- | B | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 365 | -0- | | -7 | B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 325 | -0- | | -35 | B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 05 | 300 | N | 300 | -0- | | -0- | B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 329 | -0- | | -31 | B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 245 | -0- | | -96 | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 282 | -0- | | -28 | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 395 | N | 395 | -0- | | -0- | B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | | -0- | B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 397 | N | 397 | -0- | | -0- | B | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 395 | -0- | | -8 | B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,096 TOTAL CONDENSATE PROD: -0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1574 | N | 1574 | -0- | | -0- | B | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1225 | N | 1225 | -0- | | -0- | B | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1736 | N | 1490 | -0- | | -246 | B | -0- | 1490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1470 | -0- | | -60 | B | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1393 | N | 1393 | -0- | | -0- | B | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1417 | -0- | | -23 | B | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 917 | -0- | | -602 | B | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1486 | N | 1486 | -0- | | -0- | B | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1427 | N | 1427 | -0- | | -0- | B | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1486 | N | 1486 | -0- | | -0- | B | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1400 | -0- | | -40 | B | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1457 | -0- | | -31 | B | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,742 TOTAL CONDENSATE PROD: -0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1228 | N | 1228 | -0- | | -0- | B | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 951 | N | 951 | -0- | | -0- | B | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 1234 | -0- | | -161 | B | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1187 | -0- | | -13 | B | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1145 | N | 1145 | -0- | | -0- | B | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1160 | -0- | | -40 | B | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 756 | -0- | | -484 | B | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1186 | N | 1186 | -0- | | -0- | B | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1170 | N | 1152 | -0- | | -18 | B | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1196 | N | 1196 | -0- | | -0- | B | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1132 | -0- | | -8 | B | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1197 | N | 1197 | -0- | | -0- | B | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,524 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 635 | -0- | -202 B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 661 | -0- | -95 B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 569 | -0- | -268 B | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 04 | 683 | N | 683 | -0- | -0- B | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 05 | 843 | N | 843 | -0- | -0- B | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 06 | 634 | N | 634 | -0- | -0- B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 07 | 826 | N | 826 | -0- | -0- B | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 699 | -0- | -138 B | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 796 | N | 796 | -0- | -0- B | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 817 | -0- | -20 B | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 11 | 798 | N | 798 | -0- | -0- B | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 12 | 858 | N | 858 | -0- | -0- B | -0- | 858 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,819 TOTAL CONDENSATE PROD: -0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3862 | N | 3862 | -0- | -0- B | -0- | 3862 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3379 | N | 3379 | -0- | -0- B | -0- | 3379 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3999 | N | 3971 | -0- | -28 B | -0- | 3971 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3750 | N | 3566 | -0- | -184 B | -0- | 3566 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3751 | N | 3665 | -0- | -86 B | -0- | 3665 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3840 | N | 3394 | -0- | -446 B | -0- | 3394 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3714 | N | 3714 | -0- | -0- B | -0- | 3714 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3999 | N | 3999 | -0- | -0- B | -0- | 3999 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3776 | N | 3776 | -0- | -0- B | -0- | 3776 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3940 | N | 3940 | -0- | -0- B | -0- | 3940 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3870 | N | 3743 | -0- | -127 B | -0- | 3743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | N | 3786 | -0- | -120 B | -0- | 3786 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,795 TOTAL CONDENSATE PROD: -0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 213 | -0- | -190 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 289 | N | 289 | -0- | -0- B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 197 | -0- | -13 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 109 | -0- | -161 B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 22 | -0- | -164 B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 10 | -0- | -110 B | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 98 | -0- | -119 B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,637 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2068 | N | 2068 | -0- | -0- | B | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1617 | N | 1617 | -0- | -0- | B | -0- | 1617 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1984 | N | 1804 | -0- | -180 | B | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2010 | N | 1592 | -0- | -418 | B | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1566 | -0- | -232 | B | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1383 | -0- | -357 | B | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1356 | -0- | -287 | B | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1711 | N | 1711 | -0- | -0- | B | -0- | 1711 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1622 | N | 1622 | -0- | -0- | B | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1749 | N | 1749 | -0- | -0- | B | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1669 | N | 1669 | -0- | -0- | B | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1739 | N | 1739 | -0- | -0- | B | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,876 TOTAL CONDENSATE PROD: -0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1201 | N | 1201 | -0- | -0- | B | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1063 | N | 1063 | -0- | -0- | B | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1118 | -0- | -122 | B | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1098 | -0- | -72 | B | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1129 | -0- | -49 | B | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1079 | -0- | -1 | B | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1101 | -0- | -46 | B | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 549 | -0- | -567 | B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 1075 | -0- | -5 | B | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 966 | -0- | -150 | B | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 11 | 937 | N | 937 | -0- | -0- | B | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 922 | -0- | -194 | B | -0- | 922 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,238 TOTAL CONDENSATE PROD: -0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | B | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | B | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1137 | N | 1137 | -0- | -0- | B | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 744 | -0- | -36 | B | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 541 | -0- | -79 | B | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 370 | -0- | -740 | B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 262 | -0- | -513 | B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 427 | -0- | -100 | B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 559 | N | 559 | -0- | -0- | B | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 10 | 630 | N | 630 | -0- | -0- | B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 295 | -0- | -125 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | B | -0- | 695 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,999 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1873 | N | 1873 | -0- | | -0- | B | -0- | 1873 | 3 | | | N | -0- | | | | -0- |
| 02 | 1655 | N | 1655 | -0- | | -0- | B | -0- | 1655 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2015 | N | 1843 | -0- | | -172 | B | -0- | 1843 | 3 | | | N | -0- | | | | -0- |
| 04 | 1800 | N | 1616 | -0- | | -184 | B | -0- | 1616 | 3 | | | N | -0- | | | | -0- |
| 05 | 1829 | N | 1634 | -0- | | -195 | B | -0- | 1634 | 3 | | | N | -0- | | | | -0- |
| 06 | 1770 | N | 1451 | -0- | | -319 | B | -0- | 1451 | 3 | | | N | -0- | | | | -0- |
| 07 | 1674 | N | 1449 | -0- | | -225 | B | -0- | 1449 | 3 | | | N | -0- | | | | -0- |
| 08 | 1736 | N | 1736 | -0- | | -0- | B | -0- | 1736 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1679 | N | 1679 | -0- | | -0- | B | -0- | 1679 | 3 | | | N | -0- | | | | -0- |
| 10 | 1817 | N | 1817 | -0- | | -0- | B | -0- | 1817 | 3 | | | N | -0- | | | | -0- |
| 11 | 1739 | N | 1739 | -0- | | -0- | B | -0- | 1739 | 3 | | | N | -0- | | | | -0- |
| 12 | 1736 | N | 1734 | -0- | | -2 | B | -0- | 1734 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 20,226 TOTAL CONDENSATE PROD: -0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 816 | -0- | | -331 | B | -0- | 816 | 3 | | | N | -0- | | | | -0- |
| 02 | 1347 | N | 1347 | -0- | | -0- | B | -0- | 1347 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1216 | -0- | | -334 | B | -0- | 1216 | 3 | | | N | -0- | | | | -0- |
| 04 | 1342 | N | 1342 | -0- | | -0- | B | -0- | 1342 | 3 | | | N | -0- | | | | -0- |
| 05 | 1488 | N | 1337 | -0- | | -151 | B | -0- | 1337 | 3 | | | N | -0- | | | | -0- |
| 06 | 1390 | N | 1390 | -0- | | -0- | B | -0- | 1390 | 3 | | | N | -0- | | | | -0- |
| 07 | 1395 | N | 1017 | -0- | | -378 | B | -0- | 1017 | 3 | | | N | -0- | | | | -0- |
| 08 | 1684 | N | 1684 | -0- | | -0- | B | -0- | 1684 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1627 | N | 1627 | -0- | | -0- | B | -0- | 1627 | 3 | | | N | -0- | | | | -0- |
| 10 | 1572 | N | 1572 | -0- | | -0- | B | -0- | 1572 | 3 | | | N | -0- | | | | -0- |
| 11 | 1620 | N | 1352 | -0- | | -268 | B | -0- | 1352 | 3 | | | N | -0- | | | | -0- |
| 12 | 1674 | N | 1495 | -0- | | -179 | B | -0- | 1495 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 16,195 TOTAL CONDENSATE PROD: -0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | N | 3390 | -0- | | -330 | B | -0- | 3390 | 3 | | | N | -0- | | | | -0- |
| 02 | 3192 | N | 3145 | -0- | | -47 | B | -0- | 3145 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3596 | N | 2488 | -0- | | -1108 | B | -0- | 2488 | 3 | | | N | -0- | | | | -0- |
| 04 | 3470 | N | 3470 | -0- | | -0- | B | -0- | 3470 | 3 | | | N | -0- | | | | -0- |
| 05 | 3512 | N | 3512 | -0- | | -0- | B | -0- | 3512 | 3 | | | N | -0- | | | | -0- |
| 06 | 2854 | N | 2854 | -0- | | -0- | B | -0- | 2854 | 3 | | | N | -0- | | | | -0- |
| 07 | 3596 | N | 3503 | -0- | | -93 | B | -0- | 3503 | 3 | | | N | -0- | | | | -0- |
| 08 | 3503 | N | 3212 | -0- | | -291 | B | -0- | 3212 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 3232 | N | 3232 | -0- | | -0- | B | -0- | 3232 | 3 | | | N | -0- | | | | -0- |
| 10 | 3503 | N | 3368 | -0- | | -135 | B | -0- | 3368 | 3 | | | N | -0- | | | | -0- |
| 11 | 3203 | N | 3203 | -0- | | -0- | B | -0- | 3203 | 3 | | | N | -0- | | | | -0- |
| 12 | 3348 | N | 3265 | -0- | | -83 | B | -0- | 3265 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 38,642 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1416 | N | 1416 | -0- | -0- | B | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1247 | N | 1247 | -0- | -0- | B | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1674 | N | 1442 | -0- | -232 | B | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1305 | -0- | -75 | B | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1290 | -0- | -105 | B | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1179 | -0- | -231 | B | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1101 | -0- | -263 | B | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1580 | N | 1580 | -0- | -0- | B | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1487 | N | 1487 | -0- | -0- | B | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1621 | N | 1621 | -0- | -0- | B | -0- | 1621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1468 | -0- | -62 | B | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1443 | -0- | -107 | B | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,579 TOTAL CONDENSATE PROD: -0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2026 | N | 2026 | -0- | -0- | B | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1712 | N | 1712 | -0- | -0- | B | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2170 | N | 1937 | -0- | -233 | B | -0- | 1937 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1725 | -0- | -225 | B | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1748 | -0- | -143 | B | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1564 | -0- | -296 | B | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1589 | -0- | -209 | B | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1972 | N | 1972 | -0- | -0- | B | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1875 | N | 1875 | -0- | -0- | B | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2019 | N | 2019 | -0- | -0- | B | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1887 | -0- | -33 | B | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1898 | -0- | -55 | B | -0- | 1898 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,952 TOTAL CONDENSATE PROD: -0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2267 | N | 2267 | -0- | -0- | B | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1965 | N | 1965 | -0- | -0- | B | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2480 | N | 2264 | -0- | -216 | B | -0- | 2264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 1965 | -0- | -225 | B | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1985 | -0- | -185 | B | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2190 | N | 1754 | -0- | -436 | B | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1653 | -0- | -393 | B | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2205 | N | 2205 | -0- | -0- | B | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2053 | N | 2053 | -0- | -0- | B | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2290 | N | 2290 | -0- | -0- | B | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 2103 | -0- | -27 | B | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2124 | N | 2124 | -0- | -0- | B | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,628 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1727 | -0- | | -133 | B | -0- | 1727 | 3 | | | N | -0- | | | | -0- |
| 02 | 1624 | N | 1555 | -0- | | -69 | B | -0- | 1555 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1767 | N | 1293 | -0- | | -474 | B | -0- | 1293 | 3 | | | N | -0- | | | | -0- |
| 04 | 1741 | N | 1741 | -0- | | -0- | B | -0- | 1741 | 3 | | | N | -0- | | | | -0- |
| 05 | 1872 | N | 1872 | -0- | | -0- | B | -0- | 1872 | 3 | | | N | -0- | | | | -0- |
| 06 | 1552 | N | 1552 | -0- | | -0- | B | -0- | 1552 | 3 | | | N | -0- | | | | -0- |
| 07 | 1881 | N | 1881 | -0- | | -0- | B | -0- | 1881 | 3 | | | N | -0- | | | | -0- |
| 08 | 1860 | N | 1741 | -0- | | -119 | B | -0- | 1741 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1741 | N | 1741 | -0- | | -0- | B | -0- | 1741 | 3 | | | N | -0- | | | | -0- |
| 10 | 1891 | N | 1807 | -0- | | -84 | B | -0- | 1807 | 3 | | | N | -0- | | | | -0- |
| 11 | 1710 | N | 1710 | -0- | | -0- | B | -0- | 1710 | 3 | | | N | -0- | | | | -0- |
| 12 | 1798 | N | 1744 | -0- | | -54 | B | -0- | 1744 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 20,364 TOTAL CONDENSATE PROD: -0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1005 | -0- | | -638 | B | -0- | 1005 | 3 | | | N | -0- | | | | -0- |
| 02 | 1531 | N | 1531 | -0- | | -0- | B | -0- | 1531 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1747 | N | 1747 | -0- | | -0- | B | -0- | 1747 | 3 | | | N | -0- | | | | -0- |
| 04 | 1653 | N | 1653 | -0- | | -0- | B | -0- | 1653 | 3 | | | N | -0- | | | | -0- |
| 05 | 1705 | N | 1634 | -0- | | -71 | B | -0- | 1634 | 3 | | | N | -0- | | | | -0- |
| 06 | 1680 | N | 1608 | -0- | | -72 | B | -0- | 1608 | 3 | | | N | -0- | | | | -0- |
| 07 | 1705 | N | 816 | -0- | | -889 | B | -0- | 816 | 3 | | | N | -0- | | | | -0- |
| 08 | 1643 | N | 1495 | -0- | | -148 | B | -0- | 1495 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1702 | N | 1702 | -0- | | -0- | B | -0- | 1702 | 3 | | | N | -0- | | | | -0- |
| 10 | 1718 | N | 1718 | -0- | | -0- | B | -0- | 1718 | 3 | | | N | -0- | | | | -0- |
| 11 | 1629 | N | 1629 | -0- | | -0- | B | -0- | 1629 | 3 | | | N | -0- | | | | -0- |
| 12 | 1767 | N | 1678 | -0- | | -89 | B | -0- | 1678 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 18,216 TOTAL CONDENSATE PROD: -0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 606 | -0- | | -107 | B | -0- | 606 | 3 | | | N | -0- | | | | -0- |
| 02 | 628 | N | 628 | -0- | | -0- | B | -0- | 628 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 544 | -0- | | -293 | B | -0- | 544 | 3 | | | N | -0- | | | | -0- |
| 04 | 600 | N | 30 | -0- | | -570 | B | -0- | 30 | 3 | | | N | -0- | | | | -0- |
| 05 | 682 | N | 37 | -0- | | -645 | B | -0- | 37 | 3 | | | N | -0- | | | | -0- |
| 06 | 540 | N | 123 | -0- | | -417 | B | -0- | 123 | 3 | | | N | -0- | | | | -0- |
| 07 | 89 | N | 89 | -0- | | -0- | B | -0- | 89 | 3 | | | N | -0- | | | | -0- |
| 08 | 505 | N | 505 | -0- | | -0- | B | -0- | 505 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 673 | N | 673 | -0- | | -0- | B | -0- | 673 | 3 | | | N | -0- | | | | -0- |
| 10 | 1023 | N | 1023 | -0- | | -0- | B | -0- | 1023 | 3 | | | N | -0- | | | | -0- |
| 11 | 863 | N | 863 | -0- | | -0- | B | -0- | 863 | 3 | | | N | -0- | | | | -0- |
| 12 | 682 | N | 625 | -0- | | -57 | B | -0- | 625 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 5,746 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | N | 4597 | -0- | | -456 | B | -0- | 4597 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4432 | N | 4432 | -0- | | -0- | B | -0- | 4432 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 5890 | N | 5693 | -0- | | -197 | B | -0- | 5693 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5007 | N | 5007 | -0- | | -0- | B | -0- | 5007 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4898 | N | 4385 | -0- | | -513 | B | -0- | 4385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5520 | N | 5327 | -0- | | -193 | B | -0- | 5327 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5177 | N | 4144 | -0- | | -1033 | B | -0- | 4144 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5097 | N | 5097 | -0- | | -0- | B | -0- | 5097 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 5763 | N | 5763 | -0- | | -0- | B | -0- | 5763 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5737 | N | 5737 | -0- | | -0- | B | -0- | 5737 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5957 | N | 5957 | -0- | | -0- | B | -0- | 5957 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5952 | N | 5867 | -0- | | -85 | B | -0- | 5867 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 62,006 TOTAL CONDENSATE PROD: -0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1605 | N | 1605 | -0- | | -0- | B | -0- | 1605 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1524 | N | 1524 | -0- | | -0- | B | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2666 | N | 1538 | -0- | | -1128 | B | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1781 | N | 1781 | -0- | | -0- | B | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1997 | N | 1997 | -0- | | -0- | B | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1877 | N | 1877 | -0- | | -0- | B | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2458 | N | 2458 | -0- | | -0- | B | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2192 | N | 2192 | -0- | | -0- | B | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 2220 | N | 2220 | -0- | | -0- | B | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2449 | N | 2320 | -0- | | -129 | B | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2166 | N | 2166 | -0- | | -0- | B | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 1977 | -0- | | -317 | B | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,655 TOTAL CONDENSATE PROD: -0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1360 | N | 1360 | -0- | | -0- | B | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 934 | N | 934 | -0- | | -0- | B | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1214 | -0- | | -57 | B | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1112 | -0- | | -208 | B | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1015 | -0- | | -8 | B | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 852 | -0- | | -318 | B | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 822 | -0- | | -325 | B | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 837 | -0- | | -186 | B | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1089 | N | 1089 | -0- | | -0- | B | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 811 | -0- | | -26 | B | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1031 | N | 1031 | -0- | | -0- | B | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1094 | -0- | | -22 | B | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,171 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2199 | -0- | -95 B | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1694 | -0- | -182 B | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2170 | N | 2072 | -0- | -98 B | -0- | 2072 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2130 | N | 1928 | -0- | -202 B | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1880 | -0- | -11 B | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 1742 | -0- | -268 B | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 991 | -0- | -993 B | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1702 | -0- | -189 B | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1900 | N | 1900 | -0- | -0- B | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1979 | N | 1979 | -0- | -0- B | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1957 | N | 1957 | -0- | -0- B | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1990 | N | 1990 | -0- | -0- B | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,034 TOTAL CONDENSATE PROD: -0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1576 | N | 1576 | -0- | -0- B | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1502 | N | 1502 | -0- | -0- B | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 1596 | -0- | -202 B | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1432 | -0- | -98 B | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1447 | -0- | -227 B | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1242 | -0- | -288 B | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1298 | -0- | -190 B | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1593 | N | 1593 | -0- | -0- B | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1555 | N | 1555 | -0- | -0- B | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1691 | N | 1691 | -0- | -0- B | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1550 | N | 1550 | -0- | -0- B | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1575 | -0- | -37 B | -0- | 1575 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,057 TOTAL CONDENSATE PROD: -0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 940 | -0- | -1137 B | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 301 | -0- | -1407 B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2059 | N | 2059 | -0- | -0- B | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2093 | N | 2093 | -0- | -0- B | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2055 | N | 2055 | -0- | -0- B | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2005 | N | 2005 | -0- | -0- B | -0- | 2005 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 1130 | -0- | -1040 B | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1770 | -0- | -276 B | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2010 | N | 1685 | -0- | -325 B | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1993 | N | 1993 | -0- | -0- B | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1938 | N | 1938 | -0- | -0- B | -0- | 1938 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1925 | N | 1925 | -0- | -0- B | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,894 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1003 | -0- | -516 | B | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1062 | -0- | -2 | B | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1548 | N | 1548 | -0- | -0- | B | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1486 | N | 1486 | -0- | -0- | B | -0- | 1486 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1349 | N | 1349 | -0- | -0- | B | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 995 | -0- | -505 | B | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 635 | -0- | -915 | B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 938 | -0- | -426 | B | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 992 | N | 992 | -0- | -0- | B | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1618 | N | 1618 | -0- | -0- | B | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 843 | -0- | -57 | B | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 596 | -0- | -427 | B | -0- | 596 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,065 TOTAL CONDENSATE PROD: -0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1012 | -0- | -1034 | B | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | -0- | -0- | -1792 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2015 | N | 1310 | -0- | -705 | B | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2355 | N | 2355 | -0- | -0- | B | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2195 | N | 2195 | -0- | -0- | B | -0- | 2195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1996 | N | 1996 | -0- | -0- | B | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2449 | N | 1066 | -0- | -1383 | B | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 1302 | -0- | -899 | B | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2010 | N | 1307 | -0- | -703 | B | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1697 | N | 1697 | -0- | -0- | B | -0- | 1697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1803 | N | 1803 | -0- | -0- | B | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1670 | N | 1670 | -0- | -0- | B | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,713 TOTAL CONDENSATE PROD: -0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1710 | N | 1710 | -0- | | -0- | B | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1495 | N | 1495 | -0- | | -0- | B | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1767 | N | 1740 | -0- | | -27 | B | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1577 | -0- | | -73 | B | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1576 | -0- | | -67 | B | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1398 | -0- | | -282 | B | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1469 | -0- | | -174 | B | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1632 | N | 1632 | -0- | | -0- | B | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1560 | N | 1560 | -0- | | -0- | B | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1643 | -0- | | -0- | B | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1531 | -0- | | -59 | B | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1553 | -0- | | -59 | B | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,884 TOTAL CONDENSATE PROD: -0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | | -0- | B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 345 | N | 345 | -0- | | -0- | B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 215 | -0- | | -188 | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 141 | -0- | | -99 | B | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 128 | -0- | | -244 | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 90 | -0- | | -120 | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 91 | -0- | | -64 | B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | | -0- | B | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 225 | N | 225 | -0- | | -0- | B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | | -0- | B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | | -0- | B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 12 | 257 | N | 257 | -0- | | -0- | B | -0- | 257 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,476 TOTAL CONDENSATE PROD: -0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 485 | -0- | | -11 | B | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 415 | -0- | | -33 | B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 339 | -0- | | -157 | B | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 378 | -0- | | -102 | B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 05 | 497 | N | 497 | -0- | | -0- | B | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 06 | 382 | N | 382 | -0- | | -0- | B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 07 | 482 | N | 482 | -0- | | -0- | B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 439 | -0- | | -57 | B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 448 | N | 448 | -0- | | -0- | B | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 469 | -0- | | -27 | B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 455 | N | 455 | -0- | | -0- | B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 453 | -0- | | -12 | B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,242 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1744 | -0- | -147 | B | -0- | 1744 | 3 | | N | -0- | | | -0- |
| 02 | 1624 | N | 1329 | -0- | -295 | B | -0- | 1329 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1905 | N | 1905 | -0- | -0- | B | -0- | 1905 | 3 | | N | -0- | | | -0- |
| 04 | 1680 | N | 1614 | -0- | -66 | B | -0- | 1614 | 3 | | N | -0- | | | -0- |
| 05 | 1614 | N | 1614 | -0- | -0- | B | -0- | 1614 | 3 | | N | -0- | | | -0- |
| 06 | 1830 | N | 1489 | -0- | -341 | B | -0- | 1489 | 3 | | N | -0- | | | -0- |
| 07 | 1674 | N | 901 | -0- | -773 | B | -0- | 901 | 3 | | N | -0- | | | -0- |
| 08 | 1774 | N | 1774 | -0- | -0- | B | -0- | 1774 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1696 | N | 1696 | -0- | -0- | B | -0- | 1696 | 3 | | N | -0- | | | -0- |
| 10 | 2076 | N | 2076 | -0- | -0- | B | -0- | 2076 | 3 | | N | -0- | | | -0- |
| 11 | 1847 | N | 1847 | -0- | -0- | B | -0- | 1847 | 3 | | N | -0- | | | -0- |
| 12 | 1983 | N | 1983 | -0- | -0- | B | -0- | 1983 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,972 TOTAL CONDENSATE PROD: -0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 849 | -0- | -143 | B | -0- | 849 | 3 | | N | -0- | | | -0- |
| 02 | 812 | N | 649 | -0- | -163 | B | -0- | 649 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1099 | N | 1099 | -0- | -0- | B | -0- | 1099 | 3 | | N | -0- | | | -0- |
| 04 | 810 | N | 809 | -0- | -1 | B | -0- | 809 | 3 | | N | -0- | | | -0- |
| 05 | 744 | N | 744 | -0- | -0- | B | -0- | 744 | 3 | | N | -0- | | | -0- |
| 06 | 1050 | N | 547 | -0- | -503 | B | -0- | 547 | 3 | | N | -0- | | | -0- |
| 07 | 837 | N | 434 | -0- | -403 | B | -0- | 434 | 3 | | N | -0- | | | -0- |
| 08 | 831 | N | 831 | -0- | -0- | B | -0- | 831 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 965 | N | 965 | -0- | -0- | B | -0- | 965 | 3 | | N | -0- | | | -0- |
| 10 | 1216 | N | 1216 | -0- | -0- | B | -0- | 1216 | 3 | | N | -0- | | | -0- |
| 11 | 1068 | N | 1068 | -0- | -0- | B | -0- | 1068 | 3 | | N | -0- | | | -0- |
| 12 | 1339 | N | 1339 | -0- | -0- | B | -0- | 1339 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,550 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- | B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | B | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 576 | -0- | -44 | B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 533 | -0- | -67 | B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 532 | -0- | -26 | B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 482 | -0- | -88 | B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 539 | -0- | -19 | B | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 521 | -0- | -6 | B | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 509 | N | 509 | -0- | -0- | B | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | B | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- | B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 529 | N | 529 | -0- | -0- | B | -0- | 529 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,408 TOTAL CONDENSATE PROD: -0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2166 | N | 2166 | -0- | -0- | B | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1824 | N | 1824 | -0- | -0- | B | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2325 | N | 2120 | -0- | -205 | B | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1848 | -0- | -252 | B | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1878 | -0- | -137 | B | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1692 | -0- | -348 | B | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1828 | -0- | -94 | B | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1963 | N | 1963 | -0- | -0- | B | -0- | 1963 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1860 | N | 1860 | -0- | -0- | B | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2006 | N | 2006 | -0- | -0- | B | -0- | 2006 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1940 | N | 1940 | -0- | -0- | B | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1949 | N | 1949 | -0- | -0- | B | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,074 TOTAL CONDENSATE PROD: -0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2339 | N | 2339 | -0- | -0- | B | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2110 | N | 2110 | -0- | -0- | B | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2542 | N | 2459 | -0- | -83 | B | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2250 | N | 2095 | -0- | -155 | B | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2101 | -0- | -224 | B | -0- | 2101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2370 | N | 1865 | -0- | -505 | B | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 1860 | -0- | -310 | B | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2328 | N | 2328 | -0- | -0- | B | -0- | 2328 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2223 | N | 2223 | -0- | -0- | B | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2436 | N | 2436 | -0- | -0- | B | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2297 | N | 2297 | -0- | -0- | B | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2298 | N | 2298 | -0- | -0- | B | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,411 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 597 | -0- | | -85 | B | -0- | 597 | 3 | | N | -0- | | | -0- |
| 02 | 698 | N | 698 | -0- | | -0- | B | -0- | 698 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 659 | -0- | | -178 | B | -0- | 659 | 3 | | N | -0- | | | -0- |
| 04 | 570 | N | 278 | -0- | | -292 | B | -0- | 278 | 3 | | N | -0- | | | -0- |
| 05 | 775 | N | 407 | -0- | | -368 | B | -0- | 407 | 3 | | N | -0- | | | -0- |
| 06 | 630 | N | 451 | -0- | | -179 | B | -0- | 451 | 3 | | N | -0- | | | -0- |
| 07 | 388 | N | 388 | -0- | | -0- | B | -0- | 388 | 3 | | N | -0- | | | -0- |
| 08 | 826 | N | 826 | -0- | | -0- | B | -0- | 826 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 741 | N | 741 | -0- | | -0- | B | -0- | 741 | 3 | | N | -0- | | | -0- |
| 10 | 919 | N | 919 | -0- | | -0- | B | -0- | 919 | 3 | | N | -0- | | | -0- |
| 11 | 810 | N | 746 | -0- | | -64 | B | -0- | 746 | 3 | | N | -0- | | | -0- |
| 12 | 775 | N | 652 | -0- | | -123 | B | -0- | 652 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,362 TOTAL CONDENSATE PROD: -0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1424 | N | 1424 | -0- | | -0- | B | -0- | 1424 | 3 | | N | -0- | | | -0- |
| 02 | 1187 | N | 1187 | -0- | | -0- | B | -0- | 1187 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1368 | N | 1368 | -0- | | -0- | B | -0- | 1368 | 3 | | N | -0- | | | -0- |
| 04 | 1380 | N | 1227 | -0- | | -153 | B | -0- | 1227 | 3 | | N | -0- | | | -0- |
| 05 | 1302 | N | 1234 | -0- | | -68 | B | -0- | 1234 | 3 | | N | -0- | | | -0- |
| 06 | 1320 | N | 1115 | -0- | | -205 | B | -0- | 1115 | 3 | | N | -0- | | | -0- |
| 07 | 1271 | N | 1246 | -0- | | -25 | B | -0- | 1246 | 3 | | N | -0- | | | -0- |
| 08 | 1240 | N | 1195 | -0- | | -45 | B | -0- | 1195 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1193 | N | 1193 | -0- | | -0- | B | -0- | 1193 | 3 | | N | -0- | | | -0- |
| 10 | 1257 | N | 1257 | -0- | | -0- | B | -0- | 1257 | 3 | | N | -0- | | | -0- |
| 11 | 1246 | N | 1246 | -0- | | -0- | B | -0- | 1246 | 3 | | N | -0- | | | -0- |
| 12 | 1272 | N | 1272 | -0- | | -0- | B | -0- | 1272 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,964 TOTAL CONDENSATE PROD: -0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1471 | N | 1471 | -0- | | -0- | B | -0- | 1471 | 3 | | N | -0- | | | -0- |
| 02 | 1270 | N | 1270 | -0- | | -0- | B | -0- | 1270 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1479 | -0- | | -71 | B | -0- | 1479 | 3 | | N | -0- | | | -0- |
| 04 | 1410 | N | 1315 | -0- | | -95 | B | -0- | 1315 | 3 | | N | -0- | | | -0- |
| 05 | 1395 | N | 1326 | -0- | | -69 | B | -0- | 1326 | 3 | | N | -0- | | | -0- |
| 06 | 1440 | N | 1181 | -0- | | -259 | B | -0- | 1181 | 3 | | N | -0- | | | -0- |
| 07 | 1364 | N | 1195 | -0- | | -169 | B | -0- | 1195 | 3 | | N | -0- | | | -0- |
| 08 | 1417 | N | 1417 | -0- | | -0- | B | -0- | 1417 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1356 | N | 1356 | -0- | | -0- | B | -0- | 1356 | 3 | | N | -0- | | | -0- |
| 10 | 1454 | N | 1454 | -0- | | -0- | B | -0- | 1454 | 3 | | N | -0- | | | -0- |
| 11 | 1380 | N | 1347 | -0- | | -33 | B | -0- | 1347 | 3 | | N | -0- | | | -0- |
| 12 | 1395 | N | 1364 | -0- | | -31 | B | -0- | 1364 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,175 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 767 | -0- | | -101 | B | -0- | 767 | 3 | | N | -0- | | | -0- |
| 02 | 756 | N | 578 | -0- | | -178 | B | -0- | 578 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 579 | -0- | | -227 | B | -0- | 579 | 3 | | N | -0- | | | -0- |
| 04 | 750 | N | 733 | -0- | | -17 | B | -0- | 733 | 3 | | N | -0- | | | -0- |
| 05 | 840 | N | 840 | -0- | | -0- | B | -0- | 840 | 3 | | N | -0- | | | -0- |
| 06 | 642 | N | 642 | -0- | | -0- | B | -0- | 642 | 3 | | N | -0- | | | -0- |
| 07 | 858 | N | 858 | -0- | | -0- | B | -0- | 858 | 3 | | N | -0- | | | -0- |
| 08 | 837 | N | 797 | -0- | | -40 | B | -0- | 797 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 785 | N | 785 | -0- | | -0- | B | -0- | 785 | 3 | | N | -0- | | | -0- |
| 10 | 868 | N | 860 | -0- | | -8 | B | -0- | 860 | 3 | | N | -0- | | | -0- |
| 11 | 818 | N | 818 | -0- | | -0- | B | -0- | 818 | 3 | | N | -0- | | | -0- |
| 12 | 821 | N | 821 | -0- | | -0- | B | -0- | 821 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,078 TOTAL CONDENSATE PROD: -0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 902 | -0- | | -90 | B | -0- | 902 | 3 | | N | -0- | | | -0- |
| 02 | 868 | N | 821 | -0- | | -47 | B | -0- | 821 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1027 | N | 1027 | -0- | | -0- | B | -0- | 1027 | 3 | | N | -0- | | | -0- |
| 04 | 926 | N | 926 | -0- | | -0- | B | -0- | 926 | 3 | | N | -0- | | | -0- |
| 05 | 918 | N | 918 | -0- | | -0- | B | -0- | 918 | 3 | | N | -0- | | | -0- |
| 06 | 990 | N | 828 | -0- | | -162 | B | -0- | 828 | 3 | | N | -0- | | | -0- |
| 07 | 961 | N | 480 | -0- | | -481 | B | -0- | 480 | 3 | | N | -0- | | | -0- |
| 08 | 930 | N | 825 | -0- | | -105 | B | -0- | 825 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 876 | N | 876 | -0- | | -0- | B | -0- | 876 | 3 | | N | -0- | | | -0- |
| 10 | 927 | N | 927 | -0- | | -0- | B | -0- | 927 | 3 | | N | -0- | | | -0- |
| 11 | 927 | N | 927 | -0- | | -0- | B | -0- | 927 | 3 | | N | -0- | | | -0- |
| 12 | 913 | N | 913 | -0- | | -0- | B | -0- | 913 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,370 TOTAL CONDENSATE PROD: -0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 553 | -0- | | -67 | B | -0- | 553 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 515 | -0- | | -17 | B | -0- | 515 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 415 | -0- | | -174 | B | -0- | 415 | 3 | | N | -0- | | | -0- |
| 04 | 554 | N | 554 | -0- | | -0- | B | -0- | 554 | 3 | | N | -0- | | | -0- |
| 05 | 593 | N | 593 | -0- | | -0- | B | -0- | 593 | 3 | | N | -0- | | | -0- |
| 06 | 469 | N | 469 | -0- | | -0- | B | -0- | 469 | 3 | | N | -0- | | | -0- |
| 07 | 596 | N | 596 | -0- | | -0- | B | -0- | 596 | 3 | | N | -0- | | | -0- |
| 08 | 589 | N | 542 | -0- | | -47 | B | -0- | 542 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 551 | N | 551 | -0- | | -0- | B | -0- | 551 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 582 | -0- | | -7 | B | -0- | 582 | 3 | | N | -0- | | | -0- |
| 11 | 564 | N | 564 | -0- | | -0- | B | -0- | 564 | 3 | | N | -0- | | | -0- |
| 12 | 582 | N | 582 | -0- | | -0- | B | -0- | 582 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,516 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 568 | -0- | -52 B | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 486 | -0- | -74 B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 427 | -0- | -162 B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 521 | -0- | -19 B | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 05 | 597 | N | 597 | -0- | -0- B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 06 | 459 | N | 459 | -0- | -0- B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 07 | 584 | N | 584 | -0- | -0- B | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 525 | -0- | -64 B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 556 | N | 556 | -0- | -0- B | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 586 | -0- | -3 B | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 565 | -0- | -24 B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,434 TOTAL CONDENSATE PROD: -0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 139 | -0- | -47 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 115 | -0- | -35 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 107 | -0- | -79 B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 84 | -0- | -36 B | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 147 | N | 147 | -0- | -0- B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,554 TOTAL CONDENSATE PROD: -0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1232 | -0- | -8 B | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1157 | -0- | -131 B | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1457 | N | 1228 | -0- | -229 B | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1385 | N | 1385 | -0- | -0- B | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1286 | N | 1286 | -0- | -0- B | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1052 | -0- | -148 B | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 525 | -0- | -901 B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1025 | -0- | -246 B | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1267 | N | 1267 | -0- | -0- B | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1526 | N | 1526 | -0- | -0- B | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1498 | N | 1498 | -0- | -0- B | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1505 | N | 1505 | -0- | -0- B | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,686 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 833 | -0- | | -66 | B | -0- | 833 | 3 | | N | -0- | | | -0- |
| 02 | 812 | N | 748 | -0- | | -64 | B | -0- | 748 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 623 | -0- | | -245 | B | -0- | 623 | 3 | | N | -0- | | | -0- |
| 04 | 810 | N | 781 | -0- | | -29 | B | -0- | 781 | 3 | | N | -0- | | | -0- |
| 05 | 914 | N | 914 | -0- | | -0- | B | -0- | 914 | 3 | | N | -0- | | | -0- |
| 06 | 701 | N | 701 | -0- | | -0- | B | -0- | 701 | 3 | | N | -0- | | | -0- |
| 07 | 895 | N | 895 | -0- | | -0- | B | -0- | 895 | 3 | | N | -0- | | | -0- |
| 08 | 899 | N | 788 | -0- | | -111 | B | -0- | 788 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 854 | N | 854 | -0- | | -0- | B | -0- | 854 | 3 | | N | -0- | | | -0- |
| 10 | 899 | N | 884 | -0- | | -15 | B | -0- | 884 | 3 | | N | -0- | | | -0- |
| 11 | 854 | N | 854 | -0- | | -0- | B | -0- | 854 | 3 | | N | -0- | | | -0- |
| 12 | 881 | N | 881 | -0- | | -0- | B | -0- | 881 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,756 TOTAL CONDENSATE PROD: -0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1680 | N | 1680 | -0- | | -0- | B | -0- | 1680 | 3 | | N | -0- | | | -0- |
| 02 | 1489 | N | 1489 | -0- | | -0- | B | -0- | 1489 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 2046 | N | 1811 | -0- | | -235 | B | -0- | 1811 | 3 | | N | -0- | | | -0- |
| 04 | 1692 | N | 1692 | -0- | | -0- | B | -0- | 1692 | 3 | | N | -0- | | | -0- |
| 05 | 1643 | N | 1575 | -0- | | -68 | B | -0- | 1575 | 3 | | N | -0- | | | -0- |
| 06 | 1740 | N | 1373 | -0- | | -367 | B | -0- | 1373 | 3 | | N | -0- | | | -0- |
| 07 | 1736 | N | 1592 | -0- | | -144 | B | -0- | 1592 | 3 | | N | -0- | | | -0- |
| 08 | 1581 | N | 1441 | -0- | | -140 | B | -0- | 1441 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1561 | N | 1561 | -0- | | -0- | B | -0- | 1561 | 3 | | N | -0- | | | -0- |
| 10 | 1762 | N | 1762 | -0- | | -0- | B | -0- | 1762 | 3 | | N | -0- | | | -0- |
| 11 | 1742 | N | 1742 | -0- | | -0- | B | -0- | 1742 | 3 | | N | -0- | | | -0- |
| 12 | 1737 | N | 1737 | -0- | | -0- | B | -0- | 1737 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,455 TOTAL CONDENSATE PROD: -0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1529 | N | 1529 | -0- | | -0- | B | -0- | 1529 | 3 | | N | -0- | | | -0- |
| 02 | 1441 | N | 1441 | -0- | | -0- | B | -0- | 1441 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 1537 | -0- | | -168 | B | -0- | 1537 | 3 | | N | -0- | | | -0- |
| 04 | 1470 | N | 1209 | -0- | | -261 | B | -0- | 1209 | 3 | | N | -0- | | | -0- |
| 05 | 1581 | N | 1233 | -0- | | -348 | B | -0- | 1233 | 3 | | N | -0- | | | -0- |
| 06 | 1500 | N | 1065 | -0- | | -435 | B | -0- | 1065 | 3 | | N | -0- | | | -0- |
| 07 | 1240 | N | 929 | -0- | | -311 | B | -0- | 929 | 3 | | N | -0- | | | -0- |
| 08 | 1333 | N | 1333 | -0- | | -0- | B | -0- | 1333 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1386 | N | 1386 | -0- | | -0- | B | -0- | 1386 | 3 | | N | -0- | | | -0- |
| 10 | 1501 | N | 1501 | -0- | | -0- | B | -0- | 1501 | 3 | | N | -0- | | | -0- |
| 11 | 1355 | N | 1355 | -0- | | -0- | B | -0- | 1355 | 3 | | N | -0- | | | -0- |
| 12 | 1426 | N | 1389 | -0- | | -37 | B | -0- | 1389 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,907 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1415 | -0- | -383 | B | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1281 | -0- | -147 | B | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1775 | -0- | -178 | B | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1622 | N | 1622 | -0- | -0- | B | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1532 | N | 1532 | -0- | -0- | B | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 770 | -0- | -940 | B | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 444 | -0- | -1230 | B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 807 | -0- | -712 | B | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1311 | N | 1311 | -0- | -0- | B | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1388 | N | 1388 | -0- | -0- | B | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1195 | N | 1195 | -0- | -0- | B | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1194 | -0- | -170 | B | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,734 TOTAL CONDENSATE PROD: -0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2086 | N | 2086 | -0- | -0- | B | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1472 | N | 1472 | -0- | -0- | B | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1919 | N | 1919 | -0- | -0- | B | -0- | 1919 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2010 | N | 1740 | -0- | -270 | B | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1564 | -0- | -79 | B | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1799 | -0- | -61 | B | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1376 | -0- | -422 | B | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1884 | N | 1884 | -0- | -0- | B | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1800 | N | 1153 | -0- | -647 | B | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2114 | N | 2114 | -0- | -0- | B | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1905 | N | 1905 | -0- | -0- | B | -0- | 1905 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1935 | N | 1935 | -0- | -0- | B | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,947 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 535 | -0- | -147 B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 635 | -0- | -65 B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 250 | -0- | -463 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 424 | -0- | -86 B | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 747 | N | 747 | -0- | -0- B | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 673 | N | 673 | -0- | -0- B | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 591 | -0- | -153 B | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 711 | N | 711 | -0- | -0- B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 10 | 769 | N | 769 | -0- | -0- B | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 11 | 735 | N | 735 | -0- | -0- B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 737 | -0- | -7 B | -0- | 737 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,263 TOTAL CONDENSATE PROD: -0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 516 | N | 516 | -0- | -0- B | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 02 | 755 | N | 755 | -0- | -0- B | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 750 | -0- | -25 B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 04 | 797 | N | 797 | -0- | -0- B | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 05 | 922 | N | 922 | -0- | -0- B | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 06 | 805 | N | 805 | -0- | -0- B | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 07 | 880 | N | 880 | -0- | -0- B | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 192 | -0- | -738 B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 60 | -0- | -750 B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 67 | -0- | -801 B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 30 | -0- | -150 B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,966 TOTAL CONDENSATE PROD: -0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- B | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1014 | N | 1014 | -0- | -0- B | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 968 | -0- | -86 B | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 04 | 992 | N | 992 | -0- | -0- B | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1103 | -0- | -13 B | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 978 | N | 978 | -0- | -0- B | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1042 | N | 1042 | -0- | -0- B | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 304 | -0- | -812 B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | 113 | -0- | -877 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | -0- | -0- | -1054 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 225 | -0- | -75 B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,161 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1071 | N | 1071 | -0- | -0- | B | -0- | 1071 | 3 | | N | -0- | | | -0- |
| 02 | 1092 | N | 997 | -0- | -95 | B | -0- | 997 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 1370 | -0- | -25 | B | -0- | 1370 | 3 | | N | -0- | | | -0- |
| 04 | 1197 | N | 1197 | -0- | -0- | B | -0- | 1197 | 3 | | N | -0- | | | -0- |
| 05 | 1366 | N | 1366 | -0- | -0- | B | -0- | 1366 | 3 | | N | -0- | | | -0- |
| 06 | 1320 | N | 1220 | -0- | -100 | B | -0- | 1220 | 3 | | N | -0- | | | -0- |
| 07 | 1341 | N | 1341 | -0- | -0- | B | -0- | 1341 | 3 | | N | -0- | | | -0- |
| 08 | 1364 | N | 128 | -0- | -1236 | B | -0- | 128 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1230 | N | 117 | -0- | -1113 | B | -0- | 117 | 3 | | N | -0- | | | -0- |
| 10 | 1333 | N | 154 | -0- | -1179 | B | -0- | 154 | 3 | | N | -0- | | | -0- |
| 11 | 989 | N | 989 | -0- | -0- | B | -0- | 989 | 3 | | N | -0- | | | -0- |
| 12 | 1436 | N | 1436 | -0- | -0- | B | -0- | 1436 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,386 TOTAL CONDENSATE PROD: -0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | B | -0- | 653 | 3 | | N | -0- | | | -0- |
| 02 | 747 | N | 747 | -0- | -0- | B | -0- | 747 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 806 | N | 763 | -0- | -43 | B | -0- | 763 | 3 | | N | -0- | | | -0- |
| 04 | 771 | N | 771 | -0- | -0- | B | -0- | 771 | 3 | | N | -0- | | | -0- |
| 05 | 837 | N | 798 | -0- | -39 | B | -0- | 798 | 3 | | N | -0- | | | -0- |
| 06 | 764 | N | 764 | -0- | -0- | B | -0- | 764 | 3 | | N | -0- | | | -0- |
| 07 | 806 | N | 793 | -0- | -13 | B | -0- | 793 | 3 | | N | -0- | | | -0- |
| 08 | 806 | N | 133 | -0- | -673 | B | -0- | 133 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 750 | N | 141 | -0- | -609 | B | -0- | 141 | 3 | | N | -0- | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 489 | N | 489 | -0- | -0- | B | -0- | 489 | 3 | | N | -0- | | | -0- |
| 12 | 709 | N | 709 | -0- | -0- | B | -0- | 709 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,761 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 358 | -0- | -14 B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 249 | -0- | -87 B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 300 | -0- | -41 B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 294 | -0- | -66 B | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 260 | -0- | -40 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 256 | -0- | -54 B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 306 | -0- | -4 B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 237 | -0- | -63 B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 298 | -0- | -74 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,468 TOTAL CONDENSATE PROD: -0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1442 | S | 1442 | -0- | -0- B | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1358 | S | 1358 | -0- | -0- B | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1643 | S | 1467 | -0- | -176 B | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | S | 1398 | -0- | -12 B | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | S | 1391 | -0- | -128 B | -0- | 1391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1561 | S | 1561 | -0- | -0- B | -0- | 1561 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1475 | S | 1475 | -0- | -0- B | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | S | 290 | -0- | -1105 B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1560 | S | 181 | -0- | -1379 B | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | S | -0- | -0- | -1488 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1077 | S | 1077 | -0- | -0- B | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1318 | S | 1318 | -0- | -0- B | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,958 TOTAL CONDENSATE PROD: -0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1418 | N | 1418 | -0- | -0- B | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1676 | N | 1676 | -0- | -0- B | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 1580 | -0- | -218 B | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1484 | N | 1484 | -0- | -0- B | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1628 | -0- | -232 B | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1580 | N | 1580 | -0- | -0- B | -0- | 1580 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1523 | N | 1523 | -0- | -0- B | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 104 | -0- | -1539 B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1590 | N | 95 | -0- | -1495 B | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | -0- | -0- | -1519 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1429 | N | 1429 | -0- | -0- B | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1782 | N | 1782 | -0- | -0- B | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,299 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2217 | N | 2217 | -0- | -0- | B | -0- | 2217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2492 | N | 1590 | -0- | -902 | B | -0- | 1590 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2697 | N | 143 | -0- | -2554 | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | -0- | -0- | -2160 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | -0- | -0- | -1767 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,950 TOTAL CONDENSATE PROD: -0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1311 | N | 1311 | -0- | -0- | B | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 618 | -0- | -922 | B | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1409 | -0- | -172 | B | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1424 | N | 1424 | -0- | -0- | B | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1525 | N | 1525 | -0- | -0- | B | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1581 | N | 1581 | -0- | -0- | B | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1716 | N | 1716 | -0- | -0- | B | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 375 | -0- | -1144 | B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1590 | N | 463 | -0- | -1127 | B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | -0- | -0- | -1705 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2033 | N | 2033 | -0- | -0- | B | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2250 | N | 2250 | -0- | -0- | B | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,705 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1518 | N | 1518 | -0- | -0- B | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1306 | N | 1306 | -0- | -0- B | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1362 | -0- | -188 B | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1131 | -0- | -339 B | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1139 | -0- | -318 B | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1000 | -0- | -320 B | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1721 | N | 1721 | -0- | -0- B | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1955 | N | 1955 | -0- | -0- B | -0- | 1955 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1995 | N | 1995 | -0- | -0- B | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2098 | N | 2098 | -0- | -0- B | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2046 | N | 2046 | -0- | -0- B | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 2054 | -0- | -23 B | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,325 TOTAL CONDENSATE PROD: -0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- B | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 02 | 744 | N | 744 | -0- | -0- B | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 711 | -0- | -126 B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 04 | 703 | N | 703 | -0- | -0- B | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 725 | -0- | -112 B | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 677 | -0- | -13 B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 698 | -0- | -15 B | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 236 | -0- | -477 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 180 | -0- | -510 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 813 | N | 813 | -0- | -0- B | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 12 | 880 | N | 880 | -0- | -0- B | -0- | 880 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,084 TOTAL CONDENSATE PROD: -0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 1 | -0- | -29 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 3 | -0- | -28 B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 2 | -0- | -28 B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 437 | N | 437 | -0- | -0- B | -0- | 437 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,153 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | N | 1015 | -0- | -0- | B | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1333 | N | 1333 | -0- | -0- | B | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 1211 | -0- | -122 | B | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1189 | N | 1189 | -0- | -0- | B | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1293 | -0- | -195 | B | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1194 | N | 1194 | -0- | -0- | B | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1225 | -0- | -15 | B | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 793 | -0- | -509 | B | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1200 | N | 836 | -0- | -364 | B | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 786 | -0- | -454 | B | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 214 | -0- | -566 | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 983 | N | 983 | -0- | -0- | B | -0- | 983 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,072 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1674 | -0- | -0- | B | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1638 | N | 1638 | -0- | -0- | B | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1773 | -0- | -180 | B | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1693 | N | 1693 | -0- | -0- | B | -0- | 1693 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1755 | -0- | -74 | B | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | 1514 | -0- | -196 | B | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1626 | -0- | -110 | B | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 220 | -0- | -1547 | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1500 | N | 264 | -0- | -1236 | B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 543 | -0- | -1069 | B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1690 | N | 1690 | -0- | -0- | B | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2323 | N | 2323 | -0- | -0- | B | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,713 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | B | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1513 | N | 1513 | -0- | -0- | B | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1457 | N | 1225 | -0- | -232 | B | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1229 | N | 1229 | -0- | -0- | B | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1468 | -0- | -206 | B | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1257 | N | 1257 | -0- | -0- | B | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1271 | -0- | -0- | B | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 369 | -0- | -1088 | B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1260 | N | 266 | -0- | -994 | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | -0- | -0- | -1271 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 671 | N | 671 | -0- | -0- | B | -0- | 671 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,582 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2955 | N | 2955 | -0- | -0- | B | -0- | 2955 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2873 | N | 2873 | -0- | -0- | B | -0- | 2873 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3689 | N | 3280 | -0- | -409 | B | -0- | 3280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3046 | N | 3046 | -0- | -0- | B | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3193 | N | 2916 | -0- | -277 | B | -0- | 2916 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3180 | N | 2236 | -0- | -944 | B | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3162 | N | 2430 | -0- | -732 | B | -0- | 2430 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2914 | N | 245 | -0- | -2669 | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2250 | N | 350 | -0- | -1900 | B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2418 | N | 635 | -0- | -1783 | B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3283 | N | 3283 | -0- | -0- | B | -0- | 3283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2696 | N | 2696 | -0- | -0- | B | -0- | 2696 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,945 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1383 | N | 1383 | -0- | -0- | B | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2133 | N | 2133 | -0- | -0- | B | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2046 | N | 1534 | -0- | -512 | B | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1600 | N | 1600 | -0- | -0- | B | -0- | 1600 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2356 | N | 1911 | -0- | -445 | B | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1668 | N | 1668 | -0- | -0- | B | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1582 | -0- | -61 | B | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 532 | -0- | -1390 | B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1680 | N | -0- | -0- | -1680 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | -0- | -0- | -1581 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | B | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1026 | N | 1026 | -0- | -0- | B | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,973 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 812 | -0- | -0- | B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 217 | -0- | -465 | B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- | B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 749 | -0- | -150 | B | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- | B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 577 | -0- | -198 | B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 129 | -0- | -615 | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 22 | -0- | -548 | B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | -0- | -0- | -589 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 13 | -0- | -107 | B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,160 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1892 | N | 1892 | -0- | -0- B | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1637 | -0- | -379 B | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2542 | N | 893 | -0- | -1649 B | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2294 | N | 2294 | -0- | -0- B | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2183 | N | 2183 | -0- | -0- B | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1884 | N | 1884 | -0- | -0- B | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2356 | N | 1945 | -0- | -411 B | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 142 | -0- | -2028 B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1890 | N | 320 | -0- | -1570 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | 578 | -0- | -1375 B | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2250 | -0- | -0- B | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2009 | N | 2009 | -0- | -0- B | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,027 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1219 | N | 1219 | -0- | -0- B | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1672 | N | 1672 | -0- | -0- B | -0- | 1672 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1674 | N | 1501 | -0- | -173 B | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1469 | N | 1469 | -0- | -0- B | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1622 | -0- | -238 B | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1481 | N | 1481 | -0- | -0- B | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1540 | N | 1540 | -0- | -0- B | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 136 | -0- | -1476 B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1470 | N | 309 | -0- | -1161 B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | -0- | -0- | -1550 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1001 | N | 1001 | -0- | -0- B | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1403 | N | 1403 | -0- | -0- B | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,353 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1351 | N | 1351 | -0- | -0- B | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2061 | N | 2061 | -0- | -0- B | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1860 | N | 1668 | -0- | -192 B | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1632 | N | 1632 | -0- | -0- B | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2294 | N | 1893 | -0- | -401 B | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1683 | N | 1683 | -0- | -0- B | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1715 | N | 1715 | -0- | -0- B | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 537 | -0- | -1354 B | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1680 | N | -0- | -0- | -1680 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | -0- | -0- | -1705 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1112 | N | 1112 | -0- | -0- B | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,177 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 372 | -0- | -76 B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 448 | -0- | -48 B | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 04 | 425 | N | 425 | -0- | -0- B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 05 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 401 | -0- | -19 B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 159 | -0- | -275 B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 324 | -0- | -66 B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 503 | N | 503 | -0- | -0- B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 12 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,840 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | -0- B | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 511 | -0- | -329 B | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 790 | N | 790 | -0- | -0- B | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 734 | N | 734 | -0- | -0- B | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 05 | 711 | N | 711 | -0- | -0- B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 651 | -0- | -99 B | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 651 | -0- | -93 B | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 90 | -0- | -623 B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 131 | -0- | -529 B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 217 | -0- | -434 B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 918 | N | 918 | -0- | -0- B | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 12 | 803 | N | 803 | -0- | -0- B | -0- | 803 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,934 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1186 | N | 1186 | -0- | -0- B | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1196 | N | 1196 | -0- | -0- B | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1134 | -0- | -106 B | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1124 | -0- | -16 B | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1211 | -0- | -122 B | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1135 | N | 1135 | -0- | -0- B | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1167 | N | 1167 | -0- | -0- B | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 340 | -0- | -869 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1140 | N | 337 | -0- | -803 B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | -0- | -0- | -1178 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 945 | N | 945 | -0- | -0- B | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1234 | N | 1234 | -0- | -0- B | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,009 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1349 | N | 1349 | -0- | -0- B | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1512 | -0- | -0- B | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1404 | -0- | -146 B | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1418 | N | 1418 | -0- | -0- B | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1549 | -0- | -125 B | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1404 | N | 1404 | -0- | -0- B | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1441 | -0- | -16 B | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 903 | -0- | -647 B | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1410 | N | 374 | -0- | -1036 B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | -0- | -0- | -1426 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 536 | -0- | -334 B | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1038 | N | 1038 | -0- | -0- B | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,928 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 997 | N | 997 | -0- | -0- B | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1176 | -0- | -0- B | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1062 | -0- | -178 B | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1199 | N | 1199 | -0- | -0- B | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1277 | -0- | -25 B | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1135 | N | 1135 | -0- | -0- B | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1146 | -0- | -94 B | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 91 | -0- | -1180 B | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1140 | N | 250 | -0- | -890 B | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | -0- | -0- | -1147 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 661 | N | 661 | -0- | -0- B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,346 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1256 | N | 1256 | -0- | -0- B | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1375 | N | 1375 | -0- | -0- B | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 1267 | -0- | -128 B | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1261 | N | 1261 | -0- | -0- B | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1327 | -0- | -192 B | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1221 | -0- | -9 B | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1242 | -0- | -60 B | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 265 | -0- | -1068 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1230 | N | 212 | -0- | -1018 B | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | -0- | -0- | -1240 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- B | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1045 | N | 1045 | -0- | -0- B | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,072 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- B | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1471 | N | 1471 | -0- | -0- B | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1234 | -0- | -130 B | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1170 | -0- | -0- B | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1267 | -0- | -376 B | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1163 | -0- | -37 B | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1195 | -0- | -14 B | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 77 | -0- | -1194 B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1170 | N | 218 | -0- | -952 B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | -0- | -0- | -1209 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 548 | N | 548 | -0- | -0- B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1089 | N | 1089 | -0- | -0- B | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,431 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 272 | -0- | -7 B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 264 | -0- | -36 B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 273 | -0- | -37 B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 260 | -0- | -10 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 265 | -0- | -14 B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 155 | -0- | -124 B | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 61 | -0- | -209 B | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,697 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1985 | N | 1985 | -0- | -0- B | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1562 | -0- | -454 B | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2325 | N | 2221 | -0- | -104 B | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2071 | N | 2071 | -0- | -0- B | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2074 | N | 2074 | -0- | -0- B | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1925 | -0- | -235 B | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2219 | N | 2219 | -0- | -0- B | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 277 | -0- | -1800 B | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1920 | N | 402 | -0- | -1518 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 259 | -0- | -1973 B | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1780 | N | 1780 | -0- | -0- B | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2265 | N | 2265 | -0- | -0- B | -0- | 2265 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,040 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 683 | N | 683 | -0- | -0- B | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 406 | -0- | -28 B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 433 | N | 433 | -0- | -0- B | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 597 | -0- | -147 B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 376 | -0- | -14 B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 393 | -0- | -41 B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 22 | -0- | -567 B | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 52 | -0- | -338 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 4 | -0- | -26 B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 9 | -0- | -53 B | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,184 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1060 | N | 1060 | -0- | -0- B | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 791 | -0- | -108 B | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 04 | 827 | N | 827 | -0- | -0- B | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1051 | -0- | -127 B | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 06 | 888 | N | 888 | -0- | -0- B | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 07 | 895 | N | 895 | -0- | -0- B | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 50 | -0- | -1004 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | -0- | -0- | -900 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 899 | N | -0- | -0- | -899 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,596 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 953 | N | 953 | -0- | -0- B | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2305 | N | 2305 | -0- | -0- B | -0- | 2305 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2170 | N | 1871 | -0- | -299 B | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1863 | N | 1863 | -0- | -0- B | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2542 | N | 2363 | -0- | -179 B | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2080 | N | 2080 | -0- | -0- B | -0- | 2080 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2120 | N | 2120 | -0- | -0- B | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 390 | -0- | -1966 B | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2070 | N | 177 | -0- | -1893 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2108 | N | -0- | -0- | -2108 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 101 | -0- | -289 B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 148 | -0- | -38 B | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,371 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- B | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1111 | N | 1111 | -0- | -0- B | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 888 | -0- | -166 B | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 04 | 901 | N | 901 | -0- | -0- B | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1071 | -0- | -169 B | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 06 | 933 | N | 933 | -0- | -0- B | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 07 | 958 | N | 958 | -0- | -0- B | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 369 | -0- | -716 B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 319 | -0- | -611 B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 694 | -0- | -267 B | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 101 | -0- | -259 B | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 12 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,323 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 986 | N | 986 | -0- | -0- B | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1708 | -0- | -0- B | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1389 | -0- | -161 B | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1460 | N | 1460 | -0- | -0- B | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1681 | -0- | -210 B | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1453 | N | 1453 | -0- | -0- B | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1476 | -0- | -43 B | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 374 | -0- | -1300 B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1440 | N | 428 | -0- | -1012 B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | -0- | -0- | -1488 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 263 | -0- | -97 B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 12 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,968 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2011 | N | 2011 | -0- | -0- B | -0- | 2011 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3518 | N | 3518 | -0- | -0- B | -0- | 3518 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3410 | N | 2936 | -0- | -474 B | -0- | 2936 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3037 | N | 3037 | -0- | -0- B | -0- | 3037 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3906 | N | 3503 | -0- | -403 B | -0- | 3503 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2993 | N | 2993 | -0- | -0- B | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | N | 3061 | -0- | -70 B | -0- | 3061 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3503 | N | 1203 | -0- | -2300 B | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3000 | N | 996 | -0- | -2004 B | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3069 | N | 2286 | -0- | -783 B | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 341 | -0- | -829 B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1378 | N | 1378 | -0- | -0- B | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,263 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED_____ 07/22/2025 | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 N | 412 | -0- | -0- | B | -0- | 412 | 3 | | N | -0- | | | -0- |
| 02 | 476 N | 148 | -0- | -328 | B | -0- | 148 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 579 N | 579 | -0- | -0- | B | -0- | 579 | 3 | | N | -0- | | | -0- |
| 04 | 460 N | 460 | -0- | -0- | B | -0- | 460 | 3 | | N | -0- | | | -0- |
| 05 | 587 N | 587 | -0- | -0- | B | -0- | 587 | 3 | | N | -0- | | | -0- |
| 06 | 570 N | 466 | -0- | -104 | B | -0- | 466 | 3 | | N | -0- | | | -0- |
| 07 | 465 N | 212 | -0- | -253 | B | -0- | 212 | 3 | | N | -0- | | | -0- |
| 08 | 589 N | 72 | -0- | -517 | B | -0- | 72 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 480 N | -0- | -0- | -480 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 217 N | -0- | -0- | -217 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 604 N | 604 | -0- | -0- | B | -0- | 604 | 3 | | N | -0- | | | -0- |
| 12 | 628 N | 628 | -0- | -0- | B | -0- | 628 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,168 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1316 | N | 1316 | -0- | -0- | B | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 431 | -0- | -1249 | B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1824 | N | 1824 | -0- | -0- | B | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1509 | N | 1509 | -0- | -0- | B | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1859 | N | 1859 | -0- | -0- | B | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1560 | -0- | -210 | B | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 690 | -0- | -860 | B | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 104 | -0- | -1756 | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1560 | N | 208 | -0- | -1352 | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1198 | N | 1198 | -0- | -0- | B | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1591 | N | 1591 | -0- | -0- | B | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,290 TOTAL CONDENSATE PROD: -0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1466 | N | 1466 | -0- | -0- | B | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1920 | N | 1920 | -0- | -0- | B | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1677 | -0- | -214 | B | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1635 | N | 1635 | -0- | -0- | B | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2139 | N | 1777 | -0- | -362 | B | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1635 | N | 1635 | -0- | -0- | B | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1677 | -0- | -28 | B | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 187 | -0- | -1580 | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1650 | N | 377 | -0- | -1273 | B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | -0- | -0- | -1674 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1437 | N | 1437 | -0- | -0- | B | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1793 | N | 1793 | -0- | -0- | B | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,581 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1083 | N | 1083 | -0- | | -0- | B | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1232 | -0- | | -0- | B | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1130 | -0- | | -110 | B | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1118 | N | 1118 | -0- | | -0- | B | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1213 | -0- | | -151 | B | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1131 | N | 1131 | -0- | | -0- | B | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1160 | N | 1160 | -0- | | -0- | B | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 404 | -0- | | -805 | B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1140 | N | 332 | -0- | | -808 | B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | -0- | -0- | | -1147 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 832 | N | 832 | -0- | | -0- | B | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1119 | N | 1119 | -0- | | -0- | B | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,754 TOTAL CONDENSATE PROD: -0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2178 | N | 2178 | -0- | | -0- | B | -0- | 2178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2061 | -0- | | -375 | B | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2542 | N | 2350 | -0- | | -192 | B | -0- | 2350 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2320 | N | 2320 | -0- | | -0- | B | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2430 | N | 2430 | -0- | | -0- | B | -0- | 2430 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2308 | N | 2308 | -0- | | -0- | B | -0- | 2308 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2375 | -0- | | -12 | B | -0- | 2375 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 350 | -0- | | -2068 | B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 2310 | N | 583 | -0- | | -1727 | B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2387 | N | -0- | -0- | | -2387 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2406 | N | 2406 | -0- | | -0- | B | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2661 | N | 2661 | -0- | | -0- | B | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,022 TOTAL CONDENSATE PROD: -0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1407 | N | 1407 | -0- | | -0- | B | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1505 | N | 1505 | -0- | | -0- | B | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1596 | -0- | | -16 | B | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1522 | N | 1522 | -0- | | -0- | B | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1626 | -0- | | -48 | B | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1381 | -0- | | -149 | B | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1403 | -0- | | -178 | B | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 355 | -0- | | -1257 | B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1380 | N | 225 | -0- | | -1155 | B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | -0- | -0- | | -1395 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1056 | N | 1056 | -0- | | -0- | B | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1731 | N | 1731 | -0- | | -0- | B | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,807 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 402 | -0- | -125 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 464 | -0- | -68 B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 336 | -0- | -191 B | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 05 | 576 | N | 576 | -0- | -0- B | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 463 | -0- | -126 B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 10 | 591 | N | 591 | -0- | -0- B | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 12 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,813 TOTAL CONDENSATE PROD: -0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 08/01/1954 TOTAL DEPTH 3300 PERF. 3165 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 671 | N | 671 | -0- | -0- B | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 680 | -0- | -104 B | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 702 | -0- | -73 B | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 11 | -0- | -649 B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 05 | 937 | N | 937 | -0- | -0- B | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 06 | 697 | N | 697 | -0- | -0- B | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 07 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 32 | -0- | -898 B | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 186 | -0- | -504 B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 861 | N | 861 | -0- | -0- B | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 12 | 916 | N | 916 | -0- | -0- B | -0- | 916 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,997 TOTAL CONDENSATE PROD: -0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- B | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1031 | -0- | -117 B | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 1297 | -0- | -5 B | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1191 | N | 1191 | -0- | -0- B | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1208 | N | 1208 | -0- | -0- B | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1260 | N | 1075 | -0- | -185 B | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1195 | -0- | -45 B | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 230 | -0- | -979 B | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 209 | -0- | -871 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 530 | -0- | -679 B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1481 | N | 1481 | -0- | -0- B | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1457 | -0- | -0- B | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,511 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1917 | N | 1917 | -0- | -0- B | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | 2010 | -0- | -118 B | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2356 | N | 2053 | -0- | -303 B | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1986 | N | 1986 | -0- | -0- B | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2232 | N | 2173 | -0- | -59 B | -0- | 2173 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2001 | N | 2001 | -0- | -0- B | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2059 | N | 2059 | -0- | -0- B | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 241 | -0- | -1929 B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2010 | N | 469 | -0- | -1541 B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | -0- | -0- | -2046 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1916 | N | 1916 | -0- | -0- B | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2365 | N | 2365 | -0- | -0- B | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,190 TOTAL CONDENSATE PROD: -0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 297 | -0- | -137 B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | -0- | -0- | -465 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,111 TOTAL CONDENSATE PROD: -0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1466 | N | 1466 | -0- | -0- B | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1541 | -0- | -307 B | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1736 | N | 1577 | -0- | -159 B | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 24 | -0- | -1386 B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2361 | N | 2361 | -0- | -0- B | -0- | 2361 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1649 | N | 1649 | -0- | -0- B | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 07 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | -0- | -0- | -2356 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1650 | N | 438 | -0- | -1212 B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1980 | -0- | -0- B | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2161 | N | 2161 | -0- | -0- B | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,912 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1776 | N | 1776 | -0- | -0- B | -0- | 1776 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 1505 | -0- | -707 B | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2276 | N | 2276 | -0- | -0- B | -0- | 2276 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3011 | -0- | 11 B | 11 | 3011 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3152 | -0- | 52 B | 63 | 3152 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3163 | -0- | 163 B | 226 | 3163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 2991 | -0- | -109 B | 117 | 2991 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3162 | # | 412 | -0- | -2750 B | -2633 | 412 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -2633 | | | | | | | | | | | | | | | | | |
| 09 | 3150 | # | 662 | -0- | -2488 B | -5121 | 662 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3255 | # | -0- | -0- | -3255 B | -8376 | | | | | N | -0- | | | | | -0- |
| 11 | 3150 | # | 2603 | -0- | -547 B | -8923 | 2603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | # | 2686 | -0- | -569 B | -9492 | 2686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,237 TOTAL CONDENSATE PROD: -0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1362 | N | 1362 | -0- | -0- B | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1573 | N | 1573 | -0- | -0- B | -0- | 1573 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1484 | -0- | -97 B | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1467 | N | 1467 | -0- | -0- B | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1521 | -0- | -215 B | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1397 | -0- | -43 B | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1455 | -0- | -64 B | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 248 | -0- | -1271 B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1410 | N | 302 | -0- | -1108 B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | -0- | -0- | -1457 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1145 | N | 1145 | -0- | -0- B | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1705 | -0- | -0- B | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,659 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 447 | -0- | -0- B | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1065 | N | 1065 | -0- | -0- B | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 820 | N | 820 | -0- | -0- B | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 04 | 959 | N | 959 | -0- | -0- B | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 884 | -0- | -294 B | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 658 | -0- | -122 B | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 871 | -0- | -121 B | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 33 | -0- | -866 B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 1 | -0- | -659 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,739 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- B | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 700 | -0- | -0- B | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 694 | -0- | -50 B | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 04 | 712 | N | 712 | -0- | -0- B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 747 | -0- | -28 B | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 06 | 704 | N | 704 | -0- | -0- B | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 722 | -0- | -22 B | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 111 | -0- | -633 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 125 | -0- | -565 B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 720 | N | 720 | -0- | -0- B | -0- | 720 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,363 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 02 | 716 | N | 716 | -0- | -0- B | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 660 | -0- | -53 B | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 646 | N | 646 | -0- | -0- B | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 678 | -0- | -128 B | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 06 | 637 | N | 637 | -0- | -0- B | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 658 | -0- | -24 B | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 44 | -0- | -638 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 165 | -0- | -465 B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 598 | N | 598 | -0- | -0- B | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 12 | 739 | N | 739 | -0- | -0- B | -0- | 739 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,155 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1112 | N | 1112 | -0- | -0- B | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1500 | N | 1500 | -0- | -0- B | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1412 | -0- | -138 B | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1402 | N | 1402 | -0- | -0- B | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1660 | -0- | -14 B | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1421 | N | 1421 | -0- | -0- B | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1505 | N | 1505 | -0- | -0- B | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 480 | -0- | -1194 B | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1410 | N | 176 | -0- | -1234 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | -0- | -0- | -1519 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 312 | -0- | -138 B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 874 | N | 874 | -0- | -0- B | -0- | 874 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,854 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 46 | -0- | -171 B | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 86 | -0- | -334 B | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 108 | -0- | -264 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 523 | N | 523 | -0- | -0- B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 107 | -0- | -110 B | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 99 | -0- | -411 B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | -527 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,214 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- B | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1169 | N | 1169 | -0- | -0- B | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1087 | -0- | -122 B | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1115 | N | 1115 | -0- | -0- B | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1204 | -0- | -98 B | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1079 | N | 1079 | -0- | -0- B | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1152 | N | 1152 | -0- | -0- B | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 354 | -0- | -855 B | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 324 | -0- | -756 B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | -0- | -0- | -1147 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 470 | N | 470 | -0- | -0- B | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 12 | 874 | N | 874 | -0- | -0- B | -0- | 874 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,880 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 735 | N | 735 | -0- | -0- | B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 820 | N | 820 | -0- | -0- | B | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 806 | -0- | -93 | B | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 04 | 809 | N | 809 | -0- | -0- | B | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 854 | -0- | -45 | B | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 765 | -0- | -15 | B | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 776 | -0- | -61 | B | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 299 | -0- | -569 | B | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 196 | -0- | -584 | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | -0- | -0- | -775 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 853 | N | 853 | -0- | -0- | B | -0- | 853 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,913 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1336 | N | 1336 | -0- | -0- | B | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1449 | N | 1449 | -0- | -0- | B | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1519 | N | 1385 | -0- | -134 | B | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1347 | N | 1347 | -0- | -0- | B | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1420 | -0- | -192 | B | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1320 | -0- | -30 | B | -0- | 1320 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1373 | -0- | -22 | B | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 630 | -0- | -796 | B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1320 | N | 184 | -0- | -1136 | B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | -0- | -0- | -1364 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 819 | N | 819 | -0- | -0- | B | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1410 | N | 1410 | -0- | -0- | B | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,673 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 614 | N | 614 | -0- | -0- | B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 02 | 918 | N | 918 | -0- | -0- | B | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 747 | -0- | -121 | B | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 04 | 790 | N | 790 | -0- | -0- | B | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 891 | -0- | -132 | B | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 06 | 795 | N | 795 | -0- | -0- | B | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 07 | 845 | N | 845 | -0- | -0- | B | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 103 | -0- | -796 | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 109 | -0- | -701 | B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | -0- | -0- | -837 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 12 | 554 | N | 554 | -0- | -0- | B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,632 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 951 | N | 951 | -0- | -0- | B | -0- | 951 | 3 | | N | -0- | | | -0- |
| 02 | 1297 | N | 1297 | -0- | -0- | B | -0- | 1297 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1104 | -0- | -167 | B | -0- | 1104 | 3 | | N | -0- | | | -0- |
| 04 | 1201 | N | 1201 | -0- | -0- | B | -0- | 1201 | 3 | | N | -0- | | | -0- |
| 05 | 1426 | N | 1311 | -0- | -115 | B | -0- | 1311 | 3 | | N | -0- | | | -0- |
| 06 | 1102 | N | 1102 | -0- | -0- | B | -0- | 1102 | 3 | | N | -0- | | | -0- |
| 07 | 1240 | N | 1223 | -0- | -17 | B | -0- | 1223 | 3 | | N | -0- | | | -0- |
| 08 | 1302 | N | 238 | -0- | -1064 | B | -0- | 238 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 77 | -0- | -1033 | B | -0- | 77 | 3 | | N | -0- | | | -0- |
| 10 | 1209 | N | -0- | -0- | -1209 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 240 | N | 54 | -0- | -186 | B | -0- | 54 | 3 | | N | -0- | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- | B | -0- | 302 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,860 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1392 | N | 1392 | -0- | -0- | B | -0- | 1392 | 3 | | N | -0- | | | -0- |
| 02 | 2189 | N | 2189 | -0- | -0- | B | -0- | 2189 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2108 | N | 1787 | -0- | -321 | B | -0- | 1787 | 3 | | N | -0- | | | -0- |
| 04 | 1913 | N | 1913 | -0- | -0- | B | -0- | 1913 | 3 | | N | -0- | | | -0- |
| 05 | 2418 | N | 2221 | -0- | -197 | B | -0- | 2221 | 3 | | N | -0- | | | -0- |
| 06 | 1905 | N | 1905 | -0- | -0- | B | -0- | 1905 | 3 | | N | -0- | | | -0- |
| 07 | 2140 | N | 2140 | -0- | -0- | B | -0- | 2140 | 3 | | N | -0- | | | -0- |
| 08 | 2232 | N | 430 | -0- | -1802 | B | -0- | 430 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1920 | N | 84 | -0- | -1836 | B | -0- | 84 | 3 | | N | -0- | | | -0- |
| 10 | 2139 | N | -0- | -0- | -2139 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 420 | N | 53 | -0- | -367 | B | -0- | 53 | 3 | | N | -0- | | | -0- |
| 12 | 393 | N | 393 | -0- | -0- | B | -0- | 393 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,507 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | B | -0- | 793 | 3 | | N | -0- | | | -0- |
| 02 | 868 | N | 863 | -0- | -5 | B | -0- | 863 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 961 | N | 856 | -0- | -105 | B | -0- | 856 | 3 | | N | -0- | | | -0- |
| 04 | 848 | N | 848 | -0- | -0- | B | -0- | 848 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 877 | -0- | -84 | B | -0- | 877 | 3 | | N | -0- | | | -0- |
| 06 | 840 | N | 817 | -0- | -23 | B | -0- | 817 | 3 | | N | -0- | | | -0- |
| 07 | 868 | N | 849 | -0- | -19 | B | -0- | 849 | 3 | | N | -0- | | | -0- |
| 08 | 868 | N | 57 | -0- | -811 | B | -0- | 57 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 810 | N | -0- | -0- | -810 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 837 | N | -0- | -0- | -837 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | B | -0- | 594 | 3 | | N | -0- | | | -0- |
| 12 | 924 | N | 924 | -0- | -0- | B | -0- | 924 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,478 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 546 | -0- | -43 B | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 524 | -0- | -76 B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 540 | -0- | -49 B | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 514 | -0- | -26 B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 07 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 502 | -0- | -25 B | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 383 | -0- | -127 B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | -527 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 572 | N | 572 | -0- | -0- B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- B | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,860 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 803 | N | 803 | -0- | -0- B | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1314 | -0- | -170 B | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 1584 | -0- | -121 B | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1560 | -0- | -0- B | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1769 | N | 1769 | -0- | -0- B | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1619 | N | 1619 | -0- | -0- B | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1680 | N | 1680 | -0- | -0- B | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 163 | -0- | -1604 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1620 | N | 387 | -0- | -1233 B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | -0- | -0- | -1674 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1467 | N | 1467 | -0- | -0- B | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1824 | N | 1824 | -0- | -0- B | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,170 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1033 | N | 1033 | -0- | -0- B | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1150 | N | 1150 | -0- | -0- B | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 1038 | -0- | -109 B | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- B | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1124 | -0- | -147 B | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1042 | N | 1042 | -0- | -0- B | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1094 | N | 1094 | -0- | -0- B | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 72 | -0- | -1044 B | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | -0- | -0- | -1050 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 12 | 977 | N | 977 | -0- | -0- B | -0- | 977 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,141 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED_____ 07/07/2025 - WELL PLUGGED 07/07/25 | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 954 N | 954 | -0- | -0- | B | -0- | 954 | 3 | | N | -0- | | | -0- |
| 02 | 1197 N | 1197 | -0- | -0- | B | -0- | 1197 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 1324 N | 1324 | -0- | -0- | B | -0- | 1324 | 3 | | N | -0- | | | -0- |
| 04 | 1172 N | 1172 | -0- | -0- | B | -0- | 1172 | 3 | | N | -0- | | | -0- |
| 05 | 1333 N | 1332 | -0- | -1 | B | -0- | 1332 | 3 | | N | -0- | | | -0- |
| 06 | 1290 N | 1158 | -0- | -132 | B | -0- | 1158 | 3 | | N | -0- | | | -0- |
| 07 | 1210 N | 1210 | -0- | -0- | B | -0- | 1210 | 3 | | N | -0- | | | -0- |
| 08 | 1333 N | 299 | -0- | -1034 | B | -0- | 299 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 1170 N | 167 | -0- | -1003 | B | -0- | 167 | 3 | | N | -0- | | | -0- |
| 10 | 1209 N | -0- | -0- | -1209 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 306 N | 306 | -0- | -0- | B | -0- | 306 | 3 | | N | -0- | | | -0- |
| 12 | 676 N | 676 | -0- | -0- | B | -0- | 676 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,795 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 863 N | 863 | -0- | -0- | B | -0- | 863 | 3 | | N | -0- | | | -0- |
| 02 | 1041 N | 1041 | -0- | -0- | B | -0- | 1041 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 1116 N | 952 | -0- | -164 | B | -0- | 952 | 3 | | N | -0- | | | -0- |
| 04 | 995 N | 995 | -0- | -0- | B | -0- | 995 | 3 | | N | -0- | | | -0- |
| 05 | 1147 N | 1056 | -0- | -91 | B | -0- | 1056 | 3 | | N | -0- | | | -0- |
| 06 | 956 N | 956 | -0- | -0- | B | -0- | 956 | 3 | | N | -0- | | | -0- |
| 07 | 1023 N | 1013 | -0- | -10 | B | -0- | 1013 | 3 | | N | -0- | | | -0- |
| 08 | 1054 N | 598 | -0- | -456 | B | -0- | 598 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 960 N | 643 | -0- | -317 | B | -0- | 643 | 3 | | N | -0- | | | -0- |
| 10 | 1023 N | 438 | -0- | -585 | B | -0- | 438 | 3 | | N | -0- | | | -0- |
| 11 | 570 N | 513 | -0- | -57 | B | -0- | 513 | 3 | | N | -0- | | | -0- |
| 12 | 909 N | 909 | -0- | -0- | B | -0- | 909 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,977 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 | N | 869 | -0- | -0- | B | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1123 | N | 1123 | -0- | -0- | B | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 982 | -0- | -103 | B | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1022 | N | 1022 | -0- | -0- | B | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1113 | -0- | -127 | B | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 06 | 983 | N | 983 | -0- | -0- | B | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1036 | -0- | -18 | B | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 273 | -0- | -843 | B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | 244 | -0- | -746 | B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | -0- | -0- | -1023 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- | B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 733 | N | 733 | -0- | -0- | B | -0- | 733 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,750 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 675 | N | 675 | -0- | -0- | B | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 02 | 742 | N | 742 | -0- | -0- | B | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 676 | -0- | -37 | B | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 04 | 676 | N | 676 | -0- | -0- | B | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 716 | -0- | -121 | B | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 656 | -0- | -4 | B | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 679 | -0- | -34 | B | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 73 | -0- | -640 | B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 176 | -0- | -484 | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 674 | N | 674 | -0- | -0- | B | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 12 | 787 | N | 787 | -0- | -0- | B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,530 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1444 | N | 1444 | -0- | -0- | B | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1599 | N | 1599 | -0- | -0- | B | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 1542 | -0- | -287 | B | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1520 | N | 1520 | -0- | -0- | B | -0- | 1520 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1607 | -0- | -160 | B | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1521 | N | 1521 | -0- | -0- | B | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1582 | N | 1582 | -0- | -0- | B | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 105 | -0- | -1507 | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1530 | N | 373 | -0- | -1157 | B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | -0- | -0- | -1581 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1234 | N | 1234 | -0- | -0- | B | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1717 | N | 1717 | -0- | -0- | B | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,244 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1310 | N | 1310 | -0- | | -0- | B | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1392 | N | 1392 | -0- | | -0- | B | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1074 | -0- | | -197 | B | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1072 | -0- | | -188 | B | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1130 | -0- | | -420 | B | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1060 | N | 1060 | -0- | | -0- | B | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1069 | -0- | | -47 | B | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 367 | -0- | | -749 | B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | 272 | -0- | | -778 | B | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | -0- | -0- | | -1054 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1191 | N | 1191 | -0- | | -0- | B | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1279 | N | 1279 | -0- | | -0- | B | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,216 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1796 | N | 1796 | -0- | | -0- | B | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1987 | N | 1987 | -0- | | -0- | B | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2139 | N | 1867 | -0- | | -272 | B | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1852 | N | 1852 | -0- | | -0- | B | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 1949 | -0- | | -252 | B | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1690 | -0- | | -110 | B | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1730 | -0- | | -192 | B | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 109 | -0- | | -1844 | B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1680 | N | 366 | -0- | | -1314 | B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | -0- | -0- | | -1736 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 900 | -0- | | -0- | B | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1397 | N | 1397 | -0- | | -0- | B | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,643 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 727 | N | 727 | -0- | | -0- | B | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 02 | 654 | N | 654 | -0- | | -0- | B | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 667 | -0- | | -77 | B | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 641 | -0- | | -49 | B | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 660 | -0- | | -53 | B | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 630 | -0- | | -30 | B | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 645 | -0- | | -6 | B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 143 | -0- | | -508 | B | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 170 | -0- | | -460 | B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | | -651 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 812 | N | 812 | -0- | | -0- | B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 12 | 842 | N | 842 | -0- | | -0- | B | -0- | 842 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,591 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2174 | N | 2174 | -0- | -0- B | -0- | 2174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2157 | N | 2157 | -0- | -0- B | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2635 | N | 2470 | -0- | -165 B | -0- | 2470 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2411 | N | 2411 | -0- | -0- B | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2404 | N | 2404 | -0- | -0- B | -0- | 2404 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2400 | N | 2343 | -0- | -57 B | -0- | 2343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2480 | N | 2330 | -0- | -150 B | -0- | 2330 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 264 | -0- | -2154 B | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2340 | N | 322 | -0- | -2018 B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | -0- | -0- | -2325 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1076 | N | 1076 | -0- | -0- B | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1968 | N | 1968 | -0- | -0- B | -0- | 1968 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,919 TOTAL CONDENSATE PROD: -0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 918 | N | 918 | -0- | -0- B | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1442 | N | 1442 | -0- | -0- B | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1734 | N | 1734 | -0- | -0- B | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1617 | N | 1617 | -0- | -0- B | -0- | 1617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2066 | N | 2066 | -0- | -0- B | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2111 | N | 2111 | -0- | -0- B | -0- | 2111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2128 | N | 2128 | -0- | -0- B | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 320 | -0- | -1757 B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2100 | N | 190 | -0- | -1910 B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | -0- | -0- | -2139 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 734 | N | 734 | -0- | -0- B | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1189 | N | 1189 | -0- | -0- B | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,449 TOTAL CONDENSATE PROD: -0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | B | -0- | 335 | 3 | | N | -0- | | | -0- |
| 02 | 484 | N | 484 | -0- | -0- | B | -0- | 484 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 465 | N | 438 | -0- | -27 | B | -0- | 438 | 3 | | N | -0- | | | -0- |
| 04 | 433 | N | 433 | -0- | -0- | B | -0- | 433 | 3 | | N | -0- | | | -0- |
| 05 | 527 | N | 488 | -0- | -39 | B | -0- | 488 | 3 | | N | -0- | | | -0- |
| 06 | 462 | N | 462 | -0- | -0- | B | -0- | 462 | 3 | | N | -0- | | | -0- |
| 07 | 434 | N | 417 | -0- | -17 | B | -0- | 417 | 3 | | N | -0- | | | -0- |
| 08 | 496 | N | 48 | -0- | -448 | B | -0- | 48 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 450 | N | 93 | -0- | -357 | B | -0- | 93 | 3 | | N | -0- | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | B | -0- | 109 | 3 | | N | -0- | | | -0- |
| 12 | 290 | N | 290 | -0- | -0- | B | -0- | 290 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,597 TOTAL CONDENSATE PROD: -0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- | B | -0- | 1458 | 3 | | N | -0- | | | -0- |
| 02 | 1658 | N | 1658 | -0- | -0- | B | -0- | 1658 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1648 | -0- | -243 | B | -0- | 1648 | 3 | | N | -0- | | | -0- |
| 04 | 1560 | N | 1560 | -0- | -0- | B | -0- | 1560 | 3 | | N | -0- | | | -0- |
| 05 | 1829 | N | 1529 | -0- | -300 | B | -0- | 1529 | 3 | | N | -0- | | | -0- |
| 06 | 1590 | N | 1588 | -0- | -2 | B | -0- | 1588 | 3 | | N | -0- | | | -0- |
| 07 | 1641 | N | 1641 | -0- | -0- | B | -0- | 1641 | 3 | | N | -0- | | | -0- |
| 08 | 1519 | N | 199 | -0- | -1320 | B | -0- | 199 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1590 | N | 346 | -0- | -1244 | B | -0- | 346 | 3 | | N | -0- | | | -0- |
| 10 | 1643 | N | -0- | -0- | -1643 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 1625 | N | 1625 | -0- | -0- | B | -0- | 1625 | 3 | | N | -0- | | | -0- |
| 12 | 1913 | N | 1913 | -0- | -0- | B | -0- | 1913 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,165 TOTAL CONDENSATE PROD: -0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1195 | N | 1195 | -0- | -0- | B | -0- | 1195 | 3 | | N | -0- | | | -0- |
| 02 | 1497 | N | 1497 | -0- | -0- | B | -0- | 1497 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1496 | N | 1496 | -0- | -0- | B | -0- | 1496 | 3 | | N | -0- | | | -0- |
| 04 | 1464 | N | 1464 | -0- | -0- | B | -0- | 1464 | 3 | | N | -0- | | | -0- |
| 05 | 1654 | N | 1654 | -0- | -0- | B | -0- | 1654 | 3 | | N | -0- | | | -0- |
| 06 | 1597 | N | 1597 | -0- | -0- | B | -0- | 1597 | 3 | | N | -0- | | | -0- |
| 07 | 1534 | N | 1534 | -0- | -0- | B | -0- | 1534 | 3 | | N | -0- | | | -0- |
| 08 | 1643 | N | 174 | -0- | -1469 | B | -0- | 174 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1590 | N | 289 | -0- | -1301 | B | -0- | 289 | 3 | | N | -0- | | | -0- |
| 10 | 1519 | N | -0- | -0- | -1519 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- | B | -0- | 408 | 3 | | N | -0- | | | -0- |
| 12 | 911 | N | 911 | -0- | -0- | B | -0- | 911 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12,219 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1303 | N | 1303 | -0- | -0- | B | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1545 | N | 1545 | -0- | -0- | B | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1576 | N | 1576 | -0- | -0- | B | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2067 | N | 2067 | -0- | -0- | B | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 2015 | -0- | -0- | B | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1624 | N | 1624 | -0- | -0- | B | -0- | 1624 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 1392 | -0- | -747 | B | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2015 | N | 376 | -0- | -1639 | B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1620 | N | 295 | -0- | -1325 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | -0- | -0- | -1395 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 220 | -0- | -140 | B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 976 | N | 976 | -0- | -0- | B | -0- | 976 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,389 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- | B | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 306 | -0- | -4 | B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- | B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 244 | -0- | -4 | B | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 15 | -0- | -295 | B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 3 | -0- | -297 | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,725 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 990 | N | 990 | -0- | -0- B | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1219 | -0- | -153 B | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1119 | -0- | -121 B | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1219 | N | 1219 | -0- | -0- B | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1566 | N | 1566 | -0- | -0- B | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1796 | N | 1796 | -0- | -0- B | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1907 | N | 1907 | -0- | -0- B | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 284 | -0- | -1297 B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1800 | N | 348 | -0- | -1452 B | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 | N | 614 | -0- | -1308 B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1189 | N | 1189 | -0- | -0- B | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 609 | N | 609 | -0- | -0- B | -0- | 609 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,860 TOTAL CONDENSATE PROD: -0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 853 | N | 853 | -0- | -0- B | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1035 | N | 1035 | -0- | -0- B | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 807 | -0- | -340 B | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1239 | N | 1239 | -0- | -0- B | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1255 | N | 1255 | -0- | -0- B | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 602 | -0- | -178 B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1391 | N | 1391 | -0- | -0- B | -0- | 1391 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 62 | -0- | -1178 B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 156 | -0- | -444 B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 377 | -0- | -1018 B | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1100 | N | 1100 | -0- | -0- B | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1164 | N | 1164 | -0- | -0- B | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,041 TOTAL CONDENSATE PROD: -0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 893 | N | 893 | -0- | -0- | B | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 02 | 833 | N | 833 | -0- | -0- | B | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 577 | -0- | -229 | B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 782 | -0- | -88 | B | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 810 | -0- | -120 | B | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 06 | 661 | N | 661 | -0- | -0- | B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 804 | -0- | -2 | B | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 735 | -0- | -71 | B | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 724 | N | 724 | -0- | -0- | B | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 762 | -0- | -44 | B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 11 | 733 | N | 733 | -0- | -0- | B | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 12 | 757 | N | 757 | -0- | -0- | B | -0- | 757 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,071 TOTAL CONDENSATE PROD: -0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1802 | N | 1802 | -0- | -0- | B | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1462 | N | 1462 | -0- | -0- | B | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2046 | N | 2039 | -0- | -7 | B | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2039 | N | 2039 | -0- | -0- | B | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1630 | N | 1630 | -0- | -0- | B | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2244 | N | 2244 | -0- | -0- | B | -0- | 2244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1398 | -0- | -710 | B | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1833 | N | 1833 | -0- | -0- | B | -0- | 1833 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2250 | N | 1989 | -0- | -261 | B | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1848 | N | 1848 | -0- | -0- | B | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1911 | N | 1911 | -0- | -0- | B | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1907 | -0- | -139 | B | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,102 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 581 | N | 581 | -0- | -0- | B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 04 | 538 | N | 538 | -0- | -0- | B | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 05 | 566 | N | 566 | -0- | -0- | B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 503 | -0- | -67 | B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 460 | -0- | -98 | B | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 333 | -0- | -225 | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 639 | N | 639 | -0- | -0- | B | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 314 | -0- | -151 | B | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 374 | N | 374 | -0- | -0- | B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 479 | -0- | -172 | B | -0- | 479 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,708 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 332 | N | 332 | -0- | -0- | B | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 04 | 401 | N | 401 | -0- | -0- | B | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 05 | 447 | N | 447 | -0- | -0- | B | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 07 | 455 | N | 455 | -0- | -0- | B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 109 | -0- | -325 | B | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 67 | -0- | -353 | B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- | B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,008 TOTAL CONDENSATE PROD: -0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 649 | N | 649 | -0- | -0- | B | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 02 | 876 | N | 876 | -0- | -0- | B | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 362 | -0- | -506 | B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 04 | 679 | N | 679 | -0- | -0- | B | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 850 | -0- | -111 | B | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 06 | 732 | N | 732 | -0- | -0- | B | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 07 | 777 | N | 777 | -0- | -0- | B | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 104 | -0- | -733 | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 176 | -0- | -544 | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | -0- | -0- | -775 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- | B | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 746 | N | 746 | -0- | -0- | B | -0- | 746 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,451 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1930 | N | 1930 | -0- | -0- | B | -0- | 1930 | 3 | | N | -0- | | | -0- |
| 02 | 1923 | N | 1923 | -0- | -0- | B | -0- | 1923 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2077 | N | 2003 | -0- | -74 | B | -0- | 2003 | 3 | | N | -0- | | | -0- |
| 04 | 1860 | N | 34 | -0- | -1826 | B | -0- | 34 | 3 | | N | -0- | | | -0- |
| 05 | 2447 | N | 2447 | -0- | -0- | B | -0- | 2447 | 3 | | N | -0- | | | -0- |
| 06 | 2108 | N | 2108 | -0- | -0- | B | -0- | 2108 | 3 | | N | -0- | | | -0- |
| 07 | 918 | N | 918 | -0- | -0- | B | -0- | 918 | 3 | | N | -0- | | | -0- |
| 08 | 2449 | N | 42 | -0- | -2407 | B | -0- | 42 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2100 | N | 407 | -0- | -1693 | B | -0- | 407 | 3 | | N | -0- | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 1839 | N | 1839 | -0- | -0- | B | -0- | 1839 | 3 | | N | -0- | | | -0- |
| 12 | 2403 | N | 2403 | -0- | -0- | B | -0- | 2403 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,054 TOTAL CONDENSATE PROD: -0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | B | -0- | 437 | 3 | | N | -0- | | | -0- |
| 02 | 634 | N | 634 | -0- | -0- | B | -0- | 634 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 651 | N | 547 | -0- | -104 | B | -0- | 547 | 3 | | N | -0- | | | -0- |
| 04 | 580 | N | 580 | -0- | -0- | B | -0- | 580 | 3 | | N | -0- | | | -0- |
| 05 | 713 | N | 637 | -0- | -76 | B | -0- | 637 | 3 | | N | -0- | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | B | -0- | 545 | 3 | | N | -0- | | | -0- |
| 07 | 589 | N | 584 | -0- | -5 | B | -0- | 584 | 3 | | N | -0- | | | -0- |
| 08 | 651 | N | 75 | -0- | -576 | B | -0- | 75 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 540 | N | 78 | -0- | -462 | B | -0- | 78 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | -0- | -0- | -589 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 3 | | N | -0- | | | -0- |
| 12 | 414 | N | 414 | -0- | -0- | B | -0- | 414 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,744 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | B | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1181 | N | 1181 | -0- | -0- | B | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1514 | -0- | -67 | B | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1448 | N | 1448 | -0- | -0- | B | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1382 | N | 1382 | -0- | -0- | B | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1435 | -0- | -35 | B | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 952 | -0- | -536 | B | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 507 | -0- | -888 | B | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1633 | N | 1633 | -0- | -0- | B | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1623 | N | 1623 | -0- | -0- | B | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1479 | N | 1479 | -0- | -0- | B | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1528 | -0- | -146 | B | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,028 TOTAL CONDENSATE PROD: -0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 818 | -0- | -50 B | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 740 | -0- | -16 B | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 581 | -0- | -70 B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 04 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 05 | 858 | N | 858 | -0- | -0- B | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 06 | 683 | N | 683 | -0- | -0- B | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 861 | N | 861 | -0- | -0- B | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 709 | -0- | -159 B | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 764 | N | 764 | -0- | -0- B | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 821 | -0- | -47 B | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 11 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 12 | 807 | N | 807 | -0- | -0- B | -0- | 807 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,216 TOTAL CONDENSATE PROD: -0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 1509 | -0- | -878 B | -6200 | 1509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1452 | -0- | -284 B | -6200 | 1452 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2684 CANCELLED UNDERAGE -> -3516 | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 43 | -0- | -1755 B | -2684 | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 517 | -0- | -953 B | -2684 | 517 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1471 | -0- | -141 B | -2684 | 1471 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1214 | -0- | 1184 B | -1500 | 1214 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 1168 | -0- | 641 B | -859 | 1168 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1745 | N | 2604 | -0- | 859 B | -0- | 2604 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2465 | N | 2465 | -0- | -0- B | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2451 | N | 2451 | -0- | -0- B | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | N | 2292 | -0- | -228 B | -0- | 2292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2325 | -0- | -217 B | -0- | 2325 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,511 TOTAL CONDENSATE PROD: -0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- B | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 794 | N | 794 | -0- | -0- B | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 842 | -0- | -26 B | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 04 | 811 | N | 811 | -0- | -0- B | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 831 | -0- | -37 B | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 796 | -0- | -14 B | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 812 | -0- | -25 B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 118 | -0- | -719 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 153 | -0- | -657 B | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 12 | 591 | N | 591 | -0- | -0- B | -0- | 591 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,728 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- | B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | B | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 289 | -0- | -52 | B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 235 | -0- | -245 | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 240 | -0- | -132 | B | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 208 | -0- | -62 | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 192 | -0- | -56 | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 241 | -0- | -7 | B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 288 | N | 288 | -0- | -0- | B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 243 | -0- | -36 | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,270 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1700 N | 1700 | -0- | -0- | B | -0- | 1700 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1953 N | 1953 | -0- | -0- | B | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2046 N | 1857 | -0- | -189 | B | -0- | 1857 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1846 N | 1846 | -0- | -0- | B | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 N | 2000 | -0- | -170 | B | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1918 N | 1918 | -0- | -0- | B | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 N | 1909 | -0- | -13 | B | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2015 N | 163 | -0- | -1852 | B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1920 N | 395 | -0- | -1525 | B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1922 N | -0- | -0- | -1922 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1242 N | 1242 | -0- | -0- | B | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1743 N | 1743 | -0- | -0- | B | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,726 TOTAL CONDENSATE PROD: -0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 N | 297 | -0- | -0- | B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 214 N | 214 | -0- | -0- | B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 N | 199 | -0- | -49 | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 N | 200 | -0- | -100 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 N | 188 | -0- | -60 | B | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 196 N | 196 | -0- | -0- | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 N | 128 | -0- | -89 | B | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 196 N | 196 | -0- | -0- | B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 N | 187 | -0- | -23 | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 N | 186 | -0- | -0- | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 N | 152 | -0- | -28 | B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 192 N | 192 | -0- | -0- | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,335 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 1150 | -0- | -1454 | B | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 1039 | -0- | -1173 | B | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2077 | N | 889 | -0- | -1188 | B | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1612 | N | 1612 | -0- | -0- | B | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2035 | N | 2035 | -0- | -0- | B | -0- | 2035 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1769 | N | 1769 | -0- | -0- | B | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1552 | -0- | -122 | B | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2192 | N | 2192 | -0- | -0- | B | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2313 | N | 2313 | -0- | -0- | B | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2456 | N | 2456 | -0- | -0- | B | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2186 | N | 2186 | -0- | -0- | B | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2069 | -0- | -318 | B | -0- | 2069 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,262 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1637 | N | 1637 | -0- | -0- | B | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2326 | N | 2326 | -0- | -0- | B | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 2151 | -0- | -360 | B | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2127 | N | 2127 | -0- | -0- | B | -0- | 2127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2353 | -0- | -220 | B | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2221 | N | 2221 | -0- | -0- | B | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2261 | N | 2261 | -0- | -0- | B | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 192 | -0- | -2164 | B | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2220 | N | 426 | -0- | -1794 | B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | -0- | -0- | -2263 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1282 | N | 1282 | -0- | -0- | B | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1993 | N | 1993 | -0- | -0- | B | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,969 TOTAL CONDENSATE PROD: -0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 561 | -0- | -183 | B | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 724 | -0- | -256 | B | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 827 | -0- | -258 | B | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 04 | 778 | N | 778 | -0- | -0- | B | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1178 | -0- | -0- | B | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 936 | N | 936 | -0- | -0- | B | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1229 | N | 1229 | -0- | -0- | B | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 991 | -0- | -187 | B | -0- | 991 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1011 | N | 1011 | -0- | -0- | B | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 692 | -0- | -548 | B | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1000 | N | 1000 | -0- | -0- | B | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 876 | -0- | -178 | B | -0- | 876 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,803 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1131 | N | 1131 | -0- | -0- | B | -0- | 1131 | 3 | | N | -0- | | | -0- |
| 02 | 1482 | N | 1482 | -0- | -0- | B | -0- | 1482 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1519 | N | 1076 | -0- | -443 | B | -0- | 1076 | 3 | | N | -0- | | | -0- |
| 04 | 1696 | N | 1696 | -0- | -0- | B | -0- | 1696 | 3 | | N | -0- | | | -0- |
| 05 | 1800 | N | 1800 | -0- | -0- | B | -0- | 1800 | 3 | | N | -0- | | | -0- |
| 06 | 1565 | N | 1565 | -0- | -0- | B | -0- | 1565 | 3 | | N | -0- | | | -0- |
| 07 | 1860 | N | 1860 | -0- | -0- | B | -0- | 1860 | 3 | | N | -0- | | | -0- |
| 08 | 1798 | N | 182 | -0- | -1616 | B | -0- | 182 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1560 | N | 61 | -0- | -1499 | B | -0- | 61 | 3 | | N | -0- | | | -0- |
| 10 | 1860 | N | -0- | -0- | -1860 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 541 | N | 541 | -0- | -0- | B | -0- | 541 | 3 | | N | -0- | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | B | -0- | 79 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,473 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1042 | N | 1042 | -0- | -0- | B | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 02 | 1284 | N | 1284 | -0- | -0- | B | -0- | 1284 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 1130 | -0- | -203 | B | -0- | 1130 | 3 | | N | -0- | | | -0- |
| 04 | 1153 | N | 1153 | -0- | -0- | B | -0- | 1153 | 3 | | N | -0- | | | -0- |
| 05 | 1426 | N | 1315 | -0- | -111 | B | -0- | 1315 | 3 | | N | -0- | | | -0- |
| 06 | 1088 | N | 1088 | -0- | -0- | B | -0- | 1088 | 3 | | N | -0- | | | -0- |
| 07 | 1178 | N | 1079 | -0- | -99 | B | -0- | 1079 | 3 | | N | -0- | | | -0- |
| 08 | 1302 | N | 361 | -0- | -941 | B | -0- | 361 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 134 | -0- | -946 | B | -0- | 134 | 3 | | N | -0- | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | B | -0- | 375 | 3 | | N | -0- | | | -0- |
| 12 | 717 | N | 717 | -0- | -0- | B | -0- | 717 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,678 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 723 | N | 723 | -0- | -0- | B | -0- | 723 | 3 | | N | -0- | | | -0- |
| 02 | 1281 | N | 1281 | -0- | -0- | B | -0- | 1281 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1099 | -0- | -172 | B | -0- | 1099 | 3 | | N | -0- | | | -0- |
| 04 | 1122 | N | 1122 | -0- | -0- | B | -0- | 1122 | 3 | | N | -0- | | | -0- |
| 05 | 1426 | N | 1348 | -0- | -78 | B | -0- | 1348 | 3 | | N | -0- | | | -0- |
| 06 | 1185 | N | 1185 | -0- | -0- | B | -0- | 1185 | 3 | | N | -0- | | | -0- |
| 07 | 1216 | N | 1216 | -0- | -0- | B | -0- | 1216 | 3 | | N | -0- | | | -0- |
| 08 | 1333 | N | 77 | -0- | -1256 | B | -0- | 77 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1200 | N | 240 | -0- | -960 | B | -0- | 240 | 3 | | N | -0- | | | -0- |
| 10 | 1209 | N | -0- | -0- | -1209 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 3 | | N | -0- | | | -0- |
| 12 | 248 | N | 223 | -0- | -25 | B | -0- | 223 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,605 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | | -0- B | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1379 | N | 1379 | -0- | | -0- B | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 1214 | -0- | | -181 B | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1243 | N | 1243 | -0- | | -0- B | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1461 | -0- | | -58 B | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1366 | N | 1366 | -0- | | -0- B | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1243 | -0- | | -28 B | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 169 | -0- | | -1288 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1380 | N | 211 | -0- | | -1169 B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | -0- | -0- | | -1240 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 670 | N | 670 | -0- | | -0- B | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 996 | N | 996 | -0- | | -0- B | -0- | 996 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,891 TOTAL CONDENSATE PROD: -0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1095 | N | 1095 | -0- | | -0- B | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1379 | N | 1379 | -0- | | -0- B | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1680 | N | 1680 | -0- | | -0- B | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1594 | N | 1594 | -0- | | -0- B | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1570 | N | 1570 | -0- | | -0- B | -0- | 1570 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2666 | N | 2666 | -0- | | -0- B | -0- | 2666 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1986 | N | 1986 | -0- | | -0- B | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 94 | -0- | | -1487 B | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2670 | N | 167 | -0- | | -2503 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 643 | -0- | | -1341 B | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1739 | N | 1739 | -0- | | -0- B | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1634 | N | 1634 | -0- | | -0- B | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,247 TOTAL CONDENSATE PROD: -0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1487 | N | 1487 | -0- | | -0- B | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 970 | N | 970 | -0- | | -0- B | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2718 | N | 2718 | -0- | | -0- B | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2117 | N | 2117 | -0- | | -0- B | -0- | 2117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2089 | N | 2089 | -0- | | -0- B | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2640 | N | 1762 | -0- | | -878 B | -0- | 1762 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2023 | -0- | | -178 B | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 154 | -0- | | -1923 B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1770 | N | 220 | -0- | | -1550 B | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2015 | N | 655 | -0- | | -1360 B | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1553 | N | 1553 | -0- | | -0- B | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2555 | N | 2555 | -0- | | -0- B | -0- | 2555 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,303 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 683 | N | 683 | -0- | -0- | B | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 517 | -0- | -127 | B | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 528 | -0- | -185 | B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 611 | -0- | -49 | B | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 05 | 628 | N | 628 | -0- | -0- | B | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 06 | 603 | N | 603 | -0- | -0- | B | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 07 | 622 | N | 622 | -0- | -0- | B | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 154 | -0- | -466 | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 149 | -0- | -451 | B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | -0- | -0- | -620 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 655 | N | 655 | -0- | -0- | B | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| *12 | 760 | N | 760 | -0- | -0- | B | -0- | 760 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,910 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2254 | N | 2254 | -0- | -0- | B | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2352 | N | 1813 | -0- | -539 | B | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2697 | N | 2573 | -0- | -124 | B | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2524 | N | 2524 | -0- | -0- | B | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2605 | N | 2605 | -0- | -0- | B | -0- | 2605 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2490 | N | 2405 | -0- | -85 | B | -0- | 2405 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2604 | N | 2596 | -0- | -8 | B | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2604 | N | 279 | -0- | -2325 | B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2400 | N | 355 | -0- | -2045 | B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | N | 122 | -0- | -2482 | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1954 | N | 1954 | -0- | -0- | B | -0- | 1954 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2615 | N | 2615 | -0- | -0- | B | -0- | 2615 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,095 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1001 | N | 1001 | -0- | | -0- | B | -0- | 1001 | 3 | | | N | -0- | | | | -0- |
| 02 | 1148 | N | 1128 | -0- | | -20 | B | -0- | 1128 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1091 | -0- | | -118 | B | -0- | 1091 | 3 | | | N | -0- | | | | -0- |
| 04 | 1079 | N | 1079 | -0- | | -0- | B | -0- | 1079 | 3 | | | N | -0- | | | | -0- |
| 05 | 1240 | N | 1045 | -0- | | -195 | B | -0- | 1045 | 3 | | | N | -0- | | | | -0- |
| 06 | 1050 | N | 904 | -0- | | -146 | B | -0- | 904 | 3 | | | N | -0- | | | | -0- |
| 07 | 1116 | N | 935 | -0- | | -181 | B | -0- | 935 | 3 | | | N | -0- | | | | -0- |
| 08 | 1054 | N | 260 | -0- | | -794 | B | -0- | 260 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 223 | -0- | | -677 | B | -0- | 223 | 3 | | | N | -0- | | | | -0- |
| 10 | 930 | N | -0- | -0- | | -930 | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 780 | N | 780 | -0- | | -0- | B | -0- | 780 | 3 | | | N | -0- | | | | -0- |
| 12 | 1042 | N | 1042 | -0- | | -0- | B | -0- | 1042 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 9,488 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1519 | -0- | | -0- | B | -0- | 1519 | 3 | | | N | -0- | | | | -0- |
| 02 | 1764 | N | 1476 | -0- | | -288 | B | -0- | 1476 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1922 | N | 1917 | -0- | | -5 | B | -0- | 1917 | 3 | | | N | -0- | | | | -0- |
| 04 | 1880 | N | 1880 | -0- | | -0- | B | -0- | 1880 | 3 | | | N | -0- | | | | -0- |
| 05 | 1954 | N | 1954 | -0- | | -0- | B | -0- | 1954 | 3 | | | N | -0- | | | | -0- |
| 06 | 1860 | N | 1822 | -0- | | -38 | B | -0- | 1822 | 3 | | | N | -0- | | | | -0- |
| 07 | 1971 | N | 1971 | -0- | | -0- | B | -0- | 1971 | 3 | | | N | -0- | | | | -0- |
| 08 | 1953 | N | 222 | -0- | | -1731 | B | -0- | 222 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1830 | N | 334 | -0- | | -1496 | B | -0- | 334 | 3 | | | N | -0- | | | | -0- |
| 10 | 1984 | N | 209 | -0- | | -1775 | B | -0- | 209 | 3 | | | N | -0- | | | | -0- |
| 11 | 1584 | N | 1584 | -0- | | -0- | B | -0- | 1584 | 3 | | | N | -0- | | | | -0- |
| 12 | 1912 | N | 1912 | -0- | | -0- | B | -0- | 1912 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 16,800 TOTAL CONDENSATE PROD: -0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1233 | N | 1233 | -0- | | -0- | B | -0- | 1233 | 3 | | | N | -0- | | | | -0- |
| 02 | 1092 | N | 221 | -0- | | -871 | B | -0- | 221 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1290 | -0- | | -260 | B | -0- | 1290 | 3 | | | N | -0- | | | | -0- |
| 04 | 1200 | N | 1047 | -0- | | -153 | B | -0- | 1047 | 3 | | | N | -0- | | | | -0- |
| 05 | 1748 | N | 1748 | -0- | | -0- | B | -0- | 1748 | 3 | | | N | -0- | | | | -0- |
| 06 | 1263 | N | 1263 | -0- | | -0- | B | -0- | 1263 | 3 | | | N | -0- | | | | -0- |
| 07 | 1085 | N | 582 | -0- | | -503 | B | -0- | 582 | 3 | | | N | -0- | | | | -0- |
| 08 | 1736 | N | 7 | -0- | | -1729 | B | -0- | 7 | 3 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1260 | N | 173 | -0- | | -1087 | B | -0- | 173 | 3 | | | N | -0- | | | | -0- |
| 10 | 589 | N | -0- | -0- | | -589 | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 1019 | N | 1019 | -0- | | -0- | B | -0- | 1019 | 3 | | | N | -0- | | | | -0- |
| 12 | 1462 | N | 1462 | -0- | | -0- | B | -0- | 1462 | 3 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 10,045 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- B | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 02 | 813 | N | 813 | -0- | -0- B | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 302 | -0- | -442 B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 811 | N | 811 | -0- | -0- B | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 759 | -0- | -140 B | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 06 | 651 | N | 651 | -0- | -0- B | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 657 | -0- | -180 B | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 71 | -0- | -673 B | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 195 | -0- | -465 B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 609 | N | 609 | -0- | -0- B | -0- | 609 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,963 TOTAL CONDENSATE PROD: -0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3256 | N | 3256 | -0- | -0- B | -0- | 3256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2473 | -0- | -327 B | -0- | 2473 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3472 | N | 2342 | -0- | -1130 B | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | N | 2665 | -0- | -485 B | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2899 | N | 2899 | -0- | -0- B | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3237 | N | 3237 | -0- | -0- B | -0- | 3237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3689 | N | 3689 | -0- | -0- B | -0- | 3689 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2914 | N | 400 | -0- | -2514 B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3240 | N | 494 | -0- | -2746 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3689 | N | -0- | -0- | -3689 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2585 | N | 2585 | -0- | -0- B | -0- | 2585 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3899 | N | 3899 | -0- | -0- B | -0- | 3899 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,939 TOTAL CONDENSATE PROD: -0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1299 | N | 1299 | -0- | -0- B | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1156 | N | 1156 | -0- | -0- B | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1462 | N | 1462 | -0- | -0- B | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1352 | N | 1352 | -0- | -0- B | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 985 | -0- | -286 B | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 959 | -0- | -451 B | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1191 | -0- | -204 B | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 301 | -0- | -691 B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 960 | N | 176 | -0- | -784 B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | -0- | -0- | -1178 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 842 | N | 842 | -0- | -0- B | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1528 | N | 1528 | -0- | -0- B | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,251 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1293 | N | 1293 | -0- | -0- | B | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1458 | N | 1458 | -0- | -0- | B | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1341 | -0- | -240 | B | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1360 | N | 1360 | -0- | -0- | B | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1299 | -0- | -313 | B | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1082 | -0- | -208 | B | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1124 | -0- | -271 | B | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 106 | -0- | -1196 | B | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 269 | -0- | -811 | B | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | -0- | -0- | -1116 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1246 | N | 1246 | -0- | -0- | B | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1504 | N | 1504 | -0- | -0- | B | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,082 TOTAL CONDENSATE PROD: -0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5139 | N | 5139 | -0- | -0- | B | -0- | 5139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4368 | N | 3602 | -0- | -766 | B | -0- | 3602 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 6510 | N | 5724 | -0- | -786 | B | -0- | 5724 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6101 | N | 6101 | -0- | -0- | B | -0- | 6101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6037 | N | 6037 | -0- | -0- | B | -0- | 6037 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5550 | N | 5418 | -0- | -132 | B | -0- | 5418 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6293 | N | 6288 | -0- | -5 | B | -0- | 6288 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6045 | N | 695 | -0- | -5350 | B | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 5430 | N | 998 | -0- | -4432 | B | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6293 | N | 1370 | -0- | -4923 | B | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5919 | N | 5919 | -0- | -0- | B | -0- | 5919 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6479 | N | 6479 | -0- | -0- | B | -0- | 6479 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 53,770 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1051 | N | 1051 | -0- | -0- | B | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1150 | N | 1150 | -0- | -0- | B | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 1062 | -0- | -116 | B | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1056 | N | 1056 | -0- | -0- | B | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1102 | -0- | -169 | B | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1025 | N | 1025 | -0- | -0- | B | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1077 | -0- | -8 | B | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 87 | -0- | -1029 | B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1020 | N | -0- | -0- | -1020 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 775 | N | 775 | -0- | -0- | B | -0- | 775 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1153 | N | 1153 | -0- | -0- | B | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,538 TOTAL CONDENSATE PROD: -0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1558 | N | 1558 | -0- | -0- | B | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1801 | -0- | -75 | B | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1863 | -0- | -28 | B | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1781 | N | 1781 | -0- | -0- | B | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1849 | -0- | -135 | B | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1725 | -0- | -75 | B | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1783 | -0- | -46 | B | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 187 | -0- | -1673 | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1740 | N | 438 | -0- | -1302 | B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | -0- | -0- | -1798 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1958 | N | 1958 | -0- | -0- | B | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1736 | -0- | -0- | B | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,679 TOTAL CONDENSATE PROD: -0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 318 | -0- | -74 | B | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 321 | -0- | -113 | B | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 311 | -0- | -19 | B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 319 | -0- | -22 | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 295 | -0- | -5 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 305 | -0- | -5 | B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 51 | -0- | -259 | B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 31 | -0- | -269 | B | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 432 | N | 432 | -0- | -0- | B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,187 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | B | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 615 | -0- | -29 | B | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 754 | N | 754 | -0- | -0- | B | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 638 | -0- | -82 | B | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 640 | -0- | -42 | B | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 572 | -0- | -148 | B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 352 | -0- | -299 | B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 08 | 683 | N | 683 | -0- | -0- | B | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 610 | N | 610 | -0- | -0- | B | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | B | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 689 | N | 689 | -0- | -0- | B | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 12 | 774 | N | 774 | -0- | -0- | B | -0- | 774 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,819 TOTAL CONDENSATE PROD: -0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 435 | N | 435 | -0- | -0- | B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 391 | -0- | -1 | B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 303 | -0- | -131 | B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 06 | 367 | N | 367 | -0- | -0- | B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 458 | -0- | -7 | B | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 412 | -0- | -22 | B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 416 | N | 416 | -0- | -0- | B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 427 | -0- | -38 | B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 416 | -0- | -18 | B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,914 TOTAL CONDENSATE PROD: -0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | B | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 02 | 762 | N | 762 | -0- | -0- | B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 672 | -0- | -72 | B | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 04 | 671 | N | 671 | -0- | -0- | B | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 814 | -0- | -23 | B | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 06 | 770 | N | 770 | -0- | -0- | B | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 670 | -0- | -12 | B | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 57 | -0- | -749 | B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 48 | -0- | -732 | B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,256 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 959 | N | 959 | -0- | -0- B | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 02 | 925 | N | 925 | -0- | -0- B | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 968 | -0- | -241 B | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 642 | -0- | -288 B | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 700 | -0- | -323 B | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 665 | -0- | -265 B | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 560 | -0- | -91 B | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1044 | N | 1044 | -0- | -0- B | -0- | 1044 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1062 | N | 1062 | -0- | -0- B | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1385 | N | 1385 | -0- | -0- B | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1048 | N | 1048 | -0- | -0- B | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 897 | -0- | -188 B | -0- | 897 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,855 TOTAL CONDENSATE PROD: -0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 209 | -0- | -15 B | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 204 | -0- | -44 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 197 | -0- | -43 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 195 | -0- | -15 B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 196 | -0- | -21 B | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 48 | -0- | -169 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 43 | -0- | -167 B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 204 | N | 204 | -0- | -0- B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,005 TOTAL CONDENSATE PROD: -0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 676 | N | 676 | -0- | -0- B | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 645 | -0- | -161 B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 04 | 695 | N | 695 | -0- | -0- B | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- B | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 06 | 703 | N | 703 | -0- | -0- B | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 07 | 827 | N | 827 | -0- | -0- B | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 747 | -0- | -59 B | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 760 | N | 760 | -0- | -0- B | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 719 | -0- | -118 B | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 657 | -0- | -63 B | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 12 | 804 | N | 804 | -0- | -0- B | -0- | 804 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,618 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1473 | N | 1473 | -0- | -0- | B | -0- | 1473 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1387 | N | 1387 | -0- | -0- | B | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1674 | N | 1432 | -0- | -242 | B | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1103 | -0- | -337 | B | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1133 | -0- | -417 | B | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1050 | -0- | -330 | B | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1077 | -0- | -70 | B | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1406 | N | 1406 | -0- | -0- | B | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1369 | N | 1369 | -0- | -0- | B | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1521 | N | 1521 | -0- | -0- | B | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1373 | N | 1373 | -0- | -0- | B | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1338 | -0- | -88 | B | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,662 TOTAL CONDENSATE PROD: -0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 941 | N | 941 | -0- | -0- | B | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 742 | -0- | -157 | B | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 04 | 847 | N | 847 | -0- | -0- | B | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1059 | N | 1059 | -0- | -0- | B | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 06 | 809 | N | 809 | -0- | -0- | B | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 855 | -0- | -13 | B | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 105 | -0- | -949 | B | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 12 | -0- | -798 | B | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 36 | N | 36 | -0- | -0- | B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,905 TOTAL CONDENSATE PROD: -0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 587 | -0- | -498 | B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 802 | -0- | -206 | B | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1228 | N | 1228 | -0- | -0- | B | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 04 | 993 | N | 993 | -0- | -0- | B | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 05 | 922 | N | 922 | -0- | -0- | B | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 712 | -0- | -488 | B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 463 | -0- | -560 | B | -0- | 463 | 3 | | | N | -0- | | | | | -0- |
| 08 | 998 | N | 998 | -0- | -0- | B | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 964 | N | 964 | -0- | -0- | B | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1021 | N | 1021 | -0- | -0- | B | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1050 | -0- | -0- | B | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 951 | -0- | -41 | B | -0- | 951 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,691 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1402 | N | 1402 | -0- | -0- | B | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1178 | -0- | -26 | B | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1416 | N | 1416 | -0- | -0- | B | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1296 | -0- | -54 | B | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1303 | N | 1303 | -0- | -0- | B | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1164 | -0- | -216 | B | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1294 | -0- | -39 | B | -0- | 1294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1263 | -0- | -39 | B | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1253 | N | 1253 | -0- | -0- | B | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1312 | N | 1312 | -0- | -0- | B | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1283 | N | 1283 | -0- | -0- | B | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1311 | N | 1311 | -0- | -0- | B | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,475 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 975 | N | 975 | -0- | -0- | B | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1153 | N | 1153 | -0- | -0- | B | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1073 | -0- | -136 | B | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1104 | N | 1104 | -0- | -0- | B | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1181 | -0- | -90 | B | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1053 | N | 1053 | -0- | -0- | B | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1126 | -0- | -21 | B | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 145 | -0- | -1033 | B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | 206 | -0- | -844 | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | -0- | -0- | -1116 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 496 | N | 496 | -0- | -0- | B | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 837 | -0- | -0- | B | -0- | 837 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,349 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1362 | N | 1362 | -0- | -0- | B | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1172 | N | 1172 | -0- | -0- | B | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1810 | N | 1810 | -0- | -0- | B | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1512 | N | 1512 | -0- | -0- | B | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1066 | -0- | -236 | B | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 922 | -0- | -818 | B | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1829 | -0- | -0- | B | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 167 | -0- | -887 | B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 252 | -0- | -678 | B | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | -0- | -0- | -1829 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 919 | N | 919 | -0- | -0- | B | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1318 | N | 1318 | -0- | -0- | B | -0- | 1318 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,329 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 8 | -0- | | -6 B | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 5 | -0- | | -9 B | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 15 | N | 6 | -0- | | -9 B | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 2 | -0- | | -13 B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15 | N | -0- | -0- | | -15 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 15 | N | -0- | -0- | | -15 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 15 | N | -0- | -0- | | -15 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21 TOTAL CONDENSATE PROD: -0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1017 | -0- | | -285 B | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1025 | -0- | | -95 B | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 790 | -0- | | -357 B | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 997 | N | 997 | -0- | | -0- B | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1102 | -0- | | -45 B | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 06 | 833 | N | 833 | -0- | | -0- B | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1042 | N | 1042 | -0- | | -0- B | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 904 | -0- | | -212 B | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1037 | N | 1037 | -0- | | -0- B | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1085 | -0- | | -0- B | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1040 | N | 1040 | -0- | | -0- B | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1046 | -0- | | -39 B | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,918 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1894 | -0- | -214 B | -0- | 1894 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1492 | N | 1492 | -0- | -0- B | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2449 | N | 1941 | -0- | -508 B | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1747 | -0- | -83 B | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1852 | N | 1852 | -0- | -0- B | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2096 | N | 2096 | -0- | -0- B | -0- | 2096 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1516 | -0- | -282 B | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 2325 | -0- | -0- B | -0- | 2325 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2249 | N | 2249 | -0- | -0- B | -0- | 2249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2208 | N | 2208 | -0- | -0- B | -0- | 2208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2120 | -0- | -130 B | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2087 | -0- | -238 B | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,527 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1479 | N | 1479 | -0- | -0- B | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1589 | N | 1589 | -0- | -0- B | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1482 | -0- | -99 B | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1513 | N | 1513 | -0- | -0- B | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1625 | -0- | -142 B | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1415 | -0- | -25 B | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1460 | -0- | -90 B | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 515 | -0- | -1097 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1410 | N | 197 | -0- | -1213 B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | -0- | -0- | -1457 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 764 | N | 764 | -0- | -0- B | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1271 | -0- | -0- B | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,310 TOTAL CONDENSATE PROD: -0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 36 | -0- | -367 B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | -0- | -0- | -450 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 403 | N | -0- | -0- | -403 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 445 | N | 445 | -0- | -0- B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 419 | -0- | -46 B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,049 TOTAL CONDENSATE PROD: -0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 271 | -0- | -9 B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 347 | -0- | -87 B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 04 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 744 | -0- | -0- B | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 345 | -0- | -213 B | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 144 | -0- | -600 B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | -0- | -0- | -390 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 12 | 658 | N | 658 | -0- | -0- B | -0- | 658 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,272 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- | B | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1269 | N | 1269 | -0- | -0- | B | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1528 | -0- | -84 | B | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1419 | N | 1419 | -0- | -0- | B | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1439 | N | 1439 | -0- | -0- | B | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1369 | -0- | -101 | B | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1417 | -0- | -40 | B | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 489 | -0- | -937 | B | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1380 | N | 298 | -0- | -1082 | B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | -0- | -0- | -1426 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1233 | N | 1233 | -0- | -0- | B | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1623 | N | 1623 | -0- | -0- | B | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,150 TOTAL CONDENSATE PROD: -0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 180 | -0- | -16 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 183 | -0- | -3 | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 180 | -0- | -30 | B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 173 | -0- | -7 | B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 | B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 146 | -0- | -40 | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 104 | -0- | -76 | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,874 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 569 | N | 569 | -0- | -0- | B | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | B | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 570 | -0- | -143 | B | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 04 | 586 | N | 586 | -0- | -0- | B | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 622 | -0- | -91 | B | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- | B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 563 | -0- | -57 | B | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 208 | -0- | -412 | B | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 325 | -0- | -215 | B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 413 | N | 413 | -0- | -0- | B | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 12 | 531 | N | 531 | -0- | -0- | B | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,583 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 787 | N | 787 | -0- | -0- | B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 02 | 965 | N | 965 | -0- | -0- | B | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 856 | -0- | -136 | B | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 04 | 892 | N | 892 | -0- | -0- | B | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 400 | -0- | -654 | B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1097 | N | 1097 | -0- | -0- | B | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 07 | 958 | N | 958 | -0- | -0- | B | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 319 | -0- | -84 | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 588 | -0- | -522 | B | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 137 | -0- | -824 | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 564 | N | 564 | -0- | -0- | B | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 12 | 852 | N | 852 | -0- | -0- | B | -0- | 852 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,415 TOTAL CONDENSATE PROD: -0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1709 | N | 1709 | -0- | -0- | B | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1816 | N | 1816 | -0- | -0- | B | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1984 | N | 1875 | -0- | -109 | B | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1797 | N | 1797 | -0- | -0- | B | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1837 | -0- | -178 | B | -0- | 1837 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1717 | -0- | -83 | B | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1777 | -0- | -83 | B | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 498 | -0- | -1331 | B | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1710 | N | 402 | -0- | -1308 | B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | -0- | -0- | -1767 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1479 | N | 1479 | -0- | -0- | B | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1875 | N | 1875 | -0- | -0- | B | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,782 TOTAL CONDENSATE PROD: -0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1586 | N | 1586 | -0- | -0- | B | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1755 | -0- | -205 | B | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1708 | -0- | -183 | B | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 26 | -0- | -1504 | B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2254 | N | 2254 | -0- | -0- | B | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1911 | N | 1911 | -0- | -0- | B | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 07 | 816 | N | 816 | -0- | -0- | B | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 60 | -0- | -2203 | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1920 | N | 482 | -0- | -1438 | B | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2269 | N | 2269 | -0- | -0- | B | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2409 | N | 2409 | -0- | -0- | B | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,276 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 860 | -0- | -876 | B | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1042 | -0- | -246 | B | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1192 | N | 1192 | -0- | -0- | B | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1053 | N | 1053 | -0- | -0- | B | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 724 | -0- | -423 | B | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1351 | N | 1351 | -0- | -0- | B | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 611 | -0- | -474 | B | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1302 | -0- | -0- | B | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1604 | N | 1604 | -0- | -0- | B | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1582 | N | 1582 | -0- | -0- | B | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1444 | N | 1444 | -0- | -0- | B | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1478 | -0- | -165 | B | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,243 TOTAL CONDENSATE PROD: -0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1003 | N | 1003 | -0- | -0- | B | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 02 | 954 | N | 954 | -0- | -0- | B | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 983 | -0- | -226 | B | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 793 | -0- | -167 | B | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 809 | -0- | -245 | B | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 704 | -0- | -256 | B | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 577 | -0- | -229 | B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1017 | N | 1017 | -0- | -0- | B | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 980 | N | 980 | -0- | -0- | B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1045 | N | 1045 | -0- | -0- | B | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 935 | -0- | -55 | B | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 942 | -0- | -81 | B | -0- | 942 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,742 TOTAL CONDENSATE PROD: -0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1814 | -0- | -201 | B | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1310 | -0- | -426 | B | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1913 | N | 1913 | -0- | -0- | B | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1646 | -0- | -124 | B | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1641 | N | 1641 | -0- | -0- | B | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1548 | -0- | -312 | B | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 927 | -0- | -778 | B | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1638 | -0- | -5 | B | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1748 | N | 1748 | -0- | -0- | B | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2209 | N | 2209 | -0- | -0- | B | -0- | 2209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1998 | N | 1998 | -0- | -0- | B | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2173 | N | 2173 | -0- | -0- | B | -0- | 2173 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,565 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 550 | N | 550 | -0- | -0- B | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 580 | -0- | -232 B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 832 | -0- | -5 B | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 04 | 676 | N | 676 | -0- | -0- B | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 05 | 671 | N | 671 | -0- | -0- B | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 596 | -0- | -214 B | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 542 | -0- | -171 B | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 48 | -0- | -634 B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | -0- | -0- | -600 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | -527 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1069 | N | 1069 | -0- | -0- B | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,564 TOTAL CONDENSATE PROD: -0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 578 | N | 578 | -0- | -0- B | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 02 | 693 | N | 693 | -0- | -0- B | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 606 | -0- | -138 B | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 04 | 752 | N | 752 | -0- | -0- B | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 05 | 891 | N | 891 | -0- | -0- B | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 06 | 843 | N | 843 | -0- | -0- B | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 07 | 787 | N | 787 | -0- | -0- B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 129 | -0- | -770 B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 840 | N | 156 | -0- | -684 B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | -0- | -0- | -775 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- B | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 12 | 846 | N | 846 | -0- | -0- B | -0- | 846 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,940 TOTAL CONDENSATE PROD: -0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2974 | N | 2667 | -0- | -307 B | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | N | 2212 | -0- | -0- B | -0- | 2212 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3410 | # | 2820 | -0- | -590 B | -590 | 2820 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3300 | # | 2749 | -0- | -551 B | -1141 | 2749 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3410 | # | 2807 | -0- | -603 B | -1744 | 2807 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3300 | # | 2557 | -0- | -743 B | -2487 | 2557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3410 | # | 2823 | -0- | -587 B | -3074 | 2823 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3410 | # | 482 | -0- | -2928 B | -6002 | 482 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -6002 | | | | | | | | | | | | | | | | | |
| 09 | 2550 | N | 642 | -0- | -1908 B | -6002 | 642 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2821 | N | -0- | -0- | -2821 B | -6002 | | | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 3055 | -0- | 2575 B | -3427 | 3055 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 3325 | -0- | 2674 B | -753 | 3325 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,139 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 N | 965 | -0- | -0- | B | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 869 N | 869 | -0- | -0- | B | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1023 N | 970 | -0- | -53 | B | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 N | 816 | -0- | -114 | B | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1048 N | 1048 | -0- | -0- | B | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 N | 908 | -0- | -22 | B | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 N | 490 | -0- | -347 | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 N | 30 | -0- | -1024 | B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 N | 160 | -0- | -740 | B | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 N | -0- | -0- | -496 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 731 N | 731 | -0- | -0- | B | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1003 N | 1003 | -0- | -0- | B | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,990 TOTAL CONDENSATE PROD: -0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 180 | -0- | -6 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | -12 B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 123 | -0- | -63 B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 173 | -0- | -7 B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 169 | -0- | -17 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 167 | -0- | -19 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 12 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,943 TOTAL CONDENSATE PROD: -0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 786 | -0- | -485 B | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 971 | -0- | -93 B | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 728 | -0- | -388 B | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 04 | 935 | N | 935 | -0- | -0- B | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 1026 | -0- | -59 B | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 736 | N | 736 | -0- | -0- B | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 949 | -0- | -12 B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 806 | -0- | -217 B | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 971 | N | 971 | -0- | -0- B | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1029 | N | 1029 | -0- | -0- B | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 11 | 961 | N | 961 | -0- | -0- B | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 959 | -0- | -33 B | -0- | 959 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,857 TOTAL CONDENSATE PROD: -0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | N | 1227 | -0- | -0- | B | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1237 | N | 1237 | -0- | -0- | B | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1236 | -0- | -252 | B | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 973 | -0- | -227 | B | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 992 | -0- | -372 | B | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 853 | -0- | -347 | B | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 609 | -0- | -383 | B | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1100 | N | 1100 | -0- | -0- | B | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1166 | N | 1166 | -0- | -0- | B | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1333 | -0- | -0- | B | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1208 | N | 1208 | -0- | -0- | B | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1165 | -0- | -44 | B | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,099 TOTAL CONDENSATE PROD: -0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5353 | N | 5353 | -0- | -0- | B | -0- | 5353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4666 | N | 4666 | -0- | -0- | B | -0- | 4666 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 5611 | N | 5438 | -0- | -173 | B | -0- | 5438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5190 | N | 4869 | -0- | -321 | B | -0- | 4869 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5177 | N | 4936 | -0- | -241 | B | -0- | 4936 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5250 | N | 4496 | -0- | -754 | B | -0- | 4496 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5022 | N | 5021 | -0- | -1 | B | -0- | 5021 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4929 | N | 4897 | -0- | -32 | B | -0- | 4897 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 4963 | N | 4963 | -0- | -0- | B | -0- | 4963 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5259 | N | 5259 | -0- | -0- | B | -0- | 5259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5106 | N | 5106 | -0- | -0- | B | -0- | 5106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5115 | N | 5045 | -0- | -70 | B | -0- | 5045 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,049 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 1890 | -0- | -280 | B | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1596 | -0- | -336 | B | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2108 | N | 1524 | -0- | -584 | B | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1872 | N | 1872 | -0- | -0- | B | -0- | 1872 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2214 | N | 2214 | -0- | -0- | B | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1717 | N | 1717 | -0- | -0- | B | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2260 | N | 2260 | -0- | -0- | B | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 2050 | -0- | -151 | B | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2106 | N | 2106 | -0- | -0- | B | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2285 | N | 2285 | -0- | -0- | B | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2212 | N | 2212 | -0- | -0- | B | -0- | 2212 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2246 | N | 2246 | -0- | -0- | B | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,972 TOTAL CONDENSATE PROD: -0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 803 | -0- | -65 | B | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 704 | -0- | -52 | B | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 618 | -0- | -219 | B | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 762 | -0- | -18 | B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 05 | 827 | N | 827 | -0- | -0- | B | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 06 | 667 | N | 667 | -0- | -0- | B | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 07 | 825 | N | 825 | -0- | -0- | B | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 746 | -0- | -91 | B | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 758 | N | 758 | -0- | -0- | B | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 812 | -0- | -25 | B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 11 | 783 | N | 783 | -0- | -0- | B | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 12 | 791 | N | 791 | -0- | -0- | B | -0- | 791 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,096 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 787 | N | 787 | -0- | -0- | B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 859 | -0- | -93 | B | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 895 | -0- | -66 | B | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 14 | -0- | -736 | B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1254 | N | 1254 | -0- | -0- | B | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- | B | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 07 | 400 | N | 400 | -0- | -0- | B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 19 | -0- | -1221 | B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 206 | -0- | -724 | B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1017 | N | 1017 | -0- | -0- | B | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1178 | -0- | -0- | B | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,552 TOTAL CONDENSATE PROD: -0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1944 | N | 1944 | -0- | -0- | B | -0- | 1944 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1382 | -0- | -382 | B | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2015 | N | 1243 | -0- | -772 | B | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1536 | -0- | -354 | B | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1917 | N | 1917 | -0- | -0- | B | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1345 | N | 1345 | -0- | -0- | B | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1815 | N | 1815 | -0- | -0- | B | -0- | 1815 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1610 | -0- | -312 | B | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1685 | N | 1685 | -0- | -0- | B | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1828 | -0- | -1 | B | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1760 | N | 1760 | -0- | -0- | B | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1742 | N | 1742 | -0- | -0- | B | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,807 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 927 | N | 927 | -0- | -0- B | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1171 | N | 1171 | -0- | -0- B | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1086 | -0- | -123 B | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1113 | N | 1113 | -0- | -0- B | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1147 | -0- | -155 B | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 867 | -0- | -183 B | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1134 | -0- | -13 B | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 146 | -0- | -1001 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 870 | N | 214 | -0- | -656 B | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | -0- | -0- | -1147 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 12 | 830 | N | 830 | -0- | -0- B | -0- | 830 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,149 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 957 | N | 957 | -0- | -0- B | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1156 | N | 1156 | -0- | -0- B | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1063 | -0- | -146 B | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1023 | N | 1023 | -0- | -0- B | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1142 | -0- | -129 B | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1060 | N | 1060 | -0- | -0- B | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1080 | N | 1080 | -0- | -0- B | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 17 | -0- | -1130 B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | 179 | -0- | -871 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 12 | 869 | N | 869 | -0- | -0- B | -0- | 869 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,017 TOTAL CONDENSATE PROD: -0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- B | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 467 | -0- | -93 B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 548 | -0- | -72 B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 04 | 523 | N | 523 | -0- | -0- B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 05 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 494 | -0- | -46 B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 508 | -0- | -19 B | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 150 | -0- | -377 B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 116 | -0- | -364 B | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 590 | N | 590 | -0- | -0- B | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 670 | N | 670 | -0- | -0- B | -0- | 670 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,136 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 553 | N | 553 | -0- | -0- B | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 02 | 789 | N | 789 | -0- | -0- B | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 689 | -0- | -55 B | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 04 | 747 | N | 747 | -0- | -0- B | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 05 | 883 | N | 883 | -0- | -0- B | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 06 | 751 | N | 751 | -0- | -0- B | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 07 | 819 | N | 819 | -0- | -0- B | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 166 | -0- | -702 B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 53 | -0- | -697 B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 41 | -0- | -109 B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,661 TOTAL CONDENSATE PROD: -0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 899 | -0- | -0- B | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 02 | 874 | N | 874 | -0- | -0- B | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1023 | N | 942 | -0- | -81 B | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 851 | -0- | -19 B | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 758 | -0- | -203 B | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 661 | -0- | -239 B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 642 | -0- | -226 B | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 183 | -0- | -561 B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 131 | -0- | -529 B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- B | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 12 | 660 | N | 660 | -0- | -0- B | -0- | 660 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,156 TOTAL CONDENSATE PROD: -0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 829 | N | 829 | -0- | -0- B | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 766 | -0- | -133 B | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 04 | 768 | N | 768 | -0- | -0- B | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 846 | -0- | -84 B | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 06 | 830 | N | 830 | -0- | -0- B | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 07 | 814 | N | 814 | -0- | -0- B | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 99 | -0- | -738 B | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 840 | N | 122 | -0- | -718 B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,668 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | B | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 3 | -0- | -28 | B | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 17 | -0- | -73 | B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | -30 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 18 | -0- | -12 | B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | B | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: -0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 416 | N | 416 | -0- | -0- | B | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 420 | N | 420 | -0- | -0- | B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | B | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 210 | -0- | -255 | B | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 186 | -0- | -234 | B | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 190 | -0- | -89 | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 29 | -0- | -188 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 34 | -0- | -146 | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 176 | N | 176 | -0- | -0- | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 12 | 658 | N | 658 | -0- | -0- | B | -0- | 658 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,834 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1036 | N | 1036 | -0- | -0- | B | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1166 | N | 1166 | -0- | -0- | B | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1113 | -0- | -96 | B | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1005 | N | 1005 | -0- | -0- | B | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1215 | -0- | -87 | B | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1108 | N | 1108 | -0- | -0- | B | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1179 | N | 1179 | -0- | -0- | B | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 360 | -0- | -849 | B | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 232 | -0- | -878 | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | -0- | -0- | -1178 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 267 | -0- | -93 | B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 670 | N | 670 | -0- | -0- | B | -0- | 670 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,351 TOTAL CONDENSATE PROD: -0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/13/2026

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 788 N | 788 | -0- | -0- B | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 666 N | 666 | -0- | -0- B | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 868 N | 761 | -0- | -107 B | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 N | 694 | -0- | -56 B | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 N | 707 | -0- | -37 B | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 N | 633 | -0- | -117 B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 N | 703 | -0- | -10 B | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 N | 686 | -0- | -27 B | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 665 N | 665 | -0- | -0- B | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 N | 700 | -0- | -13 B | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 11 | 682 N | 682 | -0- | -0- B | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 12 | 688 N | 688 | -0- | -0- B | -0- | 688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,373 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1514 | -0- | | -5 | B | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1247 | -0- | | -41 | B | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1484 | -0- | | -4 | B | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1375 | -0- | | -95 | B | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1369 | -0- | | -26 | B | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1233 | -0- | | -207 | B | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 715 | -0- | | -711 | B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1181 | -0- | | -183 | B | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1339 | N | 1339 | -0- | | -0- | B | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1406 | N | 1406 | -0- | | -0- | B | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1387 | N | 1387 | -0- | | -0- | B | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1366 | -0- | | -29 | B | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,616 TOTAL CONDENSATE PROD: -0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1604 | -0- | | -380 | B | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1618 | -0- | | -118 | B | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1922 | N | 961 | -0- | | -961 | B | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1372 | -0- | | -188 | B | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1925 | N | 1925 | -0- | | -0- | B | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1449 | N | 1449 | -0- | | -0- | B | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1868 | N | 1868 | -0- | | -0- | B | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1504 | -0- | | -418 | B | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1446 | N | 1446 | -0- | | -0- | B | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1275 | -0- | | -585 | B | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1054 | -0- | | -416 | B | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 995 | -0- | | -493 | B | -0- | 995 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,071 TOTAL CONDENSATE PROD: -0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1400 | N | 1400 | -0- | | -0- | B | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1375 | N | 1375 | -0- | | -0- | B | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1428 | -0- | | -60 | B | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1352 | N | 1352 | -0- | | -0- | B | -0- | 1352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1396 | -0- | | -123 | B | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1344 | -0- | | -36 | B | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1380 | -0- | | -15 | B | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 392 | -0- | | -1003 | B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1350 | N | 304 | -0- | | -1046 | B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | -0- | -0- | | -1395 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1500 | -0- | | -0- | B | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1725 | N | 1725 | -0- | | -0- | B | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,596 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 1625 | -0- | -1072 B | -1229 | 1625 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2268 | N | 1609 | -0- | -659 B | -1229 | 1609 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | -1229 | | | | | | | | | | | |
| 03 | 2848 | N | 2848 | -0- | -0- B | -0- | 2848 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2339 | N | 2339 | -0- | -0- B | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2404 | N | 2404 | -0- | -0- B | -0- | 2404 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | N | 2290 | -0- | -470 B | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2418 | N | 1166 | -0- | -1252 B | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 2284 | -0- | -134 B | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 2312 | N | 2312 | -0- | -0- B | -0- | 2312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2634 | N | 2634 | -0- | -0- B | -0- | 2634 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2078 | -0- | -142 B | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2122 | -0- | -265 B | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,711 TOTAL CONDENSATE PROD: -0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- B | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- B | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 930 | N | 870 | -0- | -60 B | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 04 | 852 | N | 852 | -0- | -0- B | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 894 | -0- | -67 B | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 06 | 841 | N | 841 | -0- | -0- B | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 840 | -0- | -28 B | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 142 | -0- | -757 B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 840 | N | 145 | -0- | -695 B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | -0- | -0- | -837 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 825 | N | 825 | -0- | -0- B | -0- | 825 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,603 TOTAL CONDENSATE PROD: -0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 839 | N | 839 | -0- | -0- B | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 02 | 993 | N | 993 | -0- | -0- B | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 1085 | N | 967 | -0- | -118 B | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 04 | 938 | N | 938 | -0- | -0- B | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 980 | -0- | -105 B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 927 | -0- | -3 B | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 933 | -0- | -28 B | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 136 | -0- | -856 B | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 930 | N | 168 | -0- | -762 B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| *12 | 986 | N | 986 | -0- | -0- B | -0- | 986 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,481 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 992 | -0- | -0- | B | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1142 | N | 1142 | -0- | -0- | B | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1619 | N | 1619 | -0- | -0- | B | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1500 | -0- | -0- | B | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1567 | N | 1567 | -0- | -0- | B | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1567 | N | 1567 | -0- | -0- | B | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 731 | -0- | -819 | B | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1435 | -0- | -146 | B | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1560 | N | 1545 | -0- | -15 | B | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1487 | N | 1487 | -0- | -0- | B | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1404 | N | 1404 | -0- | -0- | B | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1462 | -0- | -150 | B | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,451 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | N | 115 | -0- | -0- | B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 6 | -0- | -25 | B | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 19 | N | 19 | -0- | -0- | B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 229 TOTAL CONDENSATE PROD: -0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | B | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 718 | -0- | -94 | B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 980 | -0- | -74 | B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1130 | N | 1130 | -0- | -0- | B | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 05 | 998 | N | 998 | -0- | -0- | B | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1072 | N | 1072 | -0- | -0- | B | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1129 | -0- | -49 | B | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 190 | -0- | -802 | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 174 | -0- | -906 | B | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | -0- | -0- | -1116 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 863 | N | 863 | -0- | -0- | B | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 12 | 949 | N | 949 | -0- | -0- | B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,202 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 154 | -0- | -434 | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 690 | N | 690 | -0- | -0- | B | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- | B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 05 | 624 | N | 624 | -0- | -0- | B | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 583 | -0- | -77 | B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 310 | -0- | -341 | B | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 24 | -0- | -596 | B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 137 | -0- | -433 | B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | B | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 12 | 718 | N | 718 | -0- | -0- | B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,943 TOTAL CONDENSATE PROD: -0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | -0- | B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 276 | -0- | -228 | B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 302 | -0- | -256 | B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 404 | N | 404 | -0- | -0- | B | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 287 | -0- | -23 | B | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 06 | 490 | N | 490 | -0- | -0- | B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 67 | -0- | -336 | B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 60 | -0- | -219 | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 408 | -0- | -72 | B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | B | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 328 | -0- | -106 | B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,750 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 897 | N | 897 | -0- | -0- B | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 922 | -0- | -58 B | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 1055 | -0- | -61 B | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1003 | N | 1003 | -0- | -0- B | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 1012 | -0- | -11 B | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 969 | -0- | -51 B | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 975 | -0- | -48 B | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 203 | -0- | -820 B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 960 | N | 204 | -0- | -756 B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | -0- | -0- | -961 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 458 | N | 458 | -0- | -0- B | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1260 | N | 1260 | -0- | -0- B | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,958 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 1308 | -0- | 657 B | -1012 | 1308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1889 | -0- | 573 B | -439 | 1889 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -439 | | | | | | | | | | | | | | | | | |
| 03 | 2172 | N | 2172 | -0- | -0- B | -0- | 2172 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2779 | N | 2779 | -0- | -0- B | -0- | 2779 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3104 | -0- | 4 B | 4 | 3104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2828 | N | 2824 | -0- | -4 B | -0- | 2824 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2883 | N | 2670 | -0- | -213 B | -0- | 2670 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 236 | -0- | -2864 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2820 | N | 260 | -0- | -2560 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2666 | N | -0- | -0- | -2666 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 195 | -0- | -45 B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 170 | -0- | -109 B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,607 TOTAL CONDENSATE PROD: -0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1550 | -0- | -0- B | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1302 | -0- | -42 B | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1554 | N | 1554 | -0- | -0- B | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1431 | -0- | -69 B | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1447 | -0- | -10 B | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1321 | -0- | -179 B | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1472 | -0- | -16 B | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1194 | -0- | -263 B | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1320 | N | 1047 | -0- | -273 B | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1743 | N | 1743 | -0- | -0- B | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1558 | N | 1558 | -0- | -0- B | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1515 | N | 1515 | -0- | -0- B | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,134 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- B | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 941 | N | 941 | -0- | -0- B | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 1056 | -0- | -60 B | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 971 | -0- | -109 B | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 962 | -0- | -92 B | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 870 | -0- | -150 B | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1109 | N | 1109 | -0- | -0- B | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1147 | -0- | -0- B | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 1080 | -0- | -0- B | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1144 | N | 1144 | -0- | -0- B | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1007 | -0- | -103 B | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1014 | -0- | -102 B | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,402 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 600 | N | 600 | -0- | -0- B | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 202 | -0- | -387 B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 609 | N | 609 | -0- | -0- B | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 588 | -0- | -63 B | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 06 | 494 | N | 494 | -0- | -0- B | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 493 | -0- | -127 B | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 39 | -0- | -550 B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 112 | -0- | -368 B | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,000 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 639 | N | 639 | -0- | -0- B | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 597 | -0- | -85 B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 04 | 616 | N | 616 | -0- | -0- B | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 696 | -0- | -17 B | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 06 | 610 | N | 610 | -0- | -0- B | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 614 | -0- | -37 B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 52 | -0- | -630 B | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 118 | -0- | -482 B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | -0- | -0- | -620 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 385 | N | 385 | -0- | -0- B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,953 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1026 | N | 1026 | -0- | -0- | B | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 928 | -0- | -0- | B | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 1027 | -0- | -120 | B | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 857 | -0- | -133 | B | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 846 | -0- | -177 | B | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 733 | -0- | -257 | B | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 713 | -0- | -186 | B | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 909 | N | 909 | -0- | -0- | B | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 949 | N | 949 | -0- | -0- | B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1042 | N | 1042 | -0- | -0- | B | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 11 | 966 | N | 966 | -0- | -0- | B | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 980 | -0- | -12 | B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,976 TOTAL CONDENSATE PROD: -0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 713 | -0- | -0- | B | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 648 | N | 648 | -0- | -0- | B | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 703 | -0- | -41 | B | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 566 | -0- | -124 | B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 595 | -0- | -118 | B | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 559 | -0- | -131 | B | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 577 | -0- | -12 | B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 08 | 719 | N | 719 | -0- | -0- | B | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 658 | N | 658 | -0- | -0- | B | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 711 | N | 711 | -0- | -0- | B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 649 | -0- | -41 | B | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 661 | -0- | -21 | B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,759 TOTAL CONDENSATE PROD: -0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 627 | -0- | -24 | B | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 545 | -0- | -15 | B | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 445 | -0- | -175 | B | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 607 | N | 607 | -0- | -0- | B | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 05 | 636 | N | 636 | -0- | -0- | B | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 06 | 520 | N | 520 | -0- | -0- | B | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- | B | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 565 | -0- | -86 | B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 572 | N | 572 | -0- | -0- | B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 602 | -0- | -18 | B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 11 | 583 | N | 583 | -0- | -0- | B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | B | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,923 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2577 | N | 2543 | -0- | -34 | B | -0- | 2543 | 3 | | N | -0- | | | | | -0- |
| 02 | 2828 | # | 2306 | -0- | -522 | B | -522 | 2306 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -522 | | | | | | | | | | | | | | | | | |
| 03 | 3131 | # | 2366 | -0- | -765 | B | -1287 | 2366 | 3 | | N | -0- | | | | | -0- |
| 04 | 3030 | # | 2714 | -0- | -316 | B | -1603 | 2714 | 3 | | N | -0- | | | | | -0- |
| 05 | 3131 | # | 2858 | -0- | -273 | B | -1876 | 2858 | 3 | | N | -0- | | | | | -0- |
| 06 | 3030 | # | 2701 | -0- | -329 | B | -2205 | 2701 | 3 | | N | -0- | | | | | -0- |
| 07 | 3131 | # | 2818 | -0- | -313 | B | -2518 | 2818 | 3 | | N | -0- | | | | | -0- |
| 08 | 3131 | # | 619 | -0- | -2512 | B | -5030 | 619 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -4508 CANCELLED UNDERAGE -> -522 | | | | | | | | | | | | | | | | | |
| 09 | 2700 | N | 750 | -0- | -1950 | B | -4508 | 750 | 3 | | N | -0- | | | | | -0- |
| 10 | 2821 | N | -0- | -0- | -2821 | B | -4508 | | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 3014 | -0- | 2414 | B | -2094 | 3014 | 3 | | N | -0- | | | | | -0- |
| 12 | 1107 | N | 3201 | -0- | 2094 | B | -0- | 3201 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,890 TOTAL CONDENSATE PROD: -0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | B | -0- | 847 | 3 | | N | -0- | | | | | -0- |
| 02 | 896 | N | 665 | -0- | -231 | B | -0- | 665 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 278 | -0- | -621 | B | -0- | 278 | 3 | | N | -0- | | | | | -0- |
| 04 | 898 | N | 898 | -0- | -0- | B | -0- | 898 | 3 | | N | -0- | | | | | -0- |
| 05 | 841 | N | 841 | -0- | -0- | B | -0- | 841 | 3 | | N | -0- | | | | | -0- |
| 06 | 843 | N | 843 | -0- | -0- | B | -0- | 843 | 3 | | N | -0- | | | | | -0- |
| 07 | 930 | N | 790 | -0- | -140 | B | -0- | 790 | 3 | | N | -0- | | | | | -0- |
| 08 | 837 | N | 193 | -0- | -644 | B | -0- | 193 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 840 | N | 202 | -0- | -638 | B | -0- | 202 | 3 | | N | -0- | | | | | -0- |
| 10 | 775 | N | -0- | -0- | -775 | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 744 | N | 744 | -0- | -0- | B | -0- | 744 | 3 | | N | -0- | | | | | -0- |
| 12 | 844 | N | 844 | -0- | -0- | B | -0- | 844 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,145 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 383 | N | 383 | -0- | -0- | B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 376 | -0- | -44 | B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 371 | -0- | -156 | B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 352 | -0- | -8 | B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 351 | -0- | -52 | B | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 325 | -0- | -35 | B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- | B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 77 | -0- | -264 | B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 65 | -0- | -265 | B | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | -0- | -0- | -372 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 397 | N | 397 | -0- | -0- | B | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 597 | N | 597 | -0- | -0- | B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,677 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 733 | N | 733 | -0- | -0- | B | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 02 | 833 | N | 833 | -0- | -0- | B | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 755 | -0- | -144 | B | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 04 | 753 | N | 753 | -0- | -0- | B | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 787 | -0- | -143 | B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 709 | -0- | -11 | B | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 736 | -0- | -39 | B | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 80 | -0- | -695 | B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 201 | -0- | -519 | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | -0- | -0- | -744 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 812 | N | 812 | -0- | -0- | B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 12 | 915 | N | 915 | -0- | -0- | B | -0- | 915 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,314 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 699 | N | 699 | -0- | -0- | B | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 670 | N | 670 | -0- | -0- | B | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 843 | N | 843 | -0- | -0- | B | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 04 | 738 | N | 738 | -0- | -0- | B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 677 | -0- | -67 | B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 557 | -0- | -253 | B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 559 | -0- | -216 | B | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 142 | -0- | -540 | B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 122 | -0- | -448 | B | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | B | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 12 | 887 | N | 887 | -0- | -0- | B | -0- | 887 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,585 TOTAL CONDENSATE PROD: -0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 662 | N | 662 | -0- | -0- | B | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 02 | 828 | N | 828 | -0- | -0- | B | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 835 | -0- | -95 | B | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 04 | 819 | N | 819 | -0- | -0- | B | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 867 | -0- | -63 | B | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 804 | -0- | -6 | B | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 816 | -0- | -21 | B | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 77 | -0- | -791 | B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 166 | -0- | -644 | B | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | -0- | -0- | -806 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 378 | N | 378 | -0- | -0- | B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 713 | -0- | -0- | B | -0- | 713 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,965 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 854 | N | 854 | -0- | -0- | B | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1192 | N | 1192 | -0- | -0- | B | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 1086 | -0- | -30 | B | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1073 | N | 1073 | -0- | -0- | B | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1188 | -0- | -145 | B | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1069 | N | 1069 | -0- | -0- | B | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1089 | -0- | -27 | B | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 83 | -0- | -1095 | B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 156 | -0- | -924 | B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 12 | 320 | N | 320 | -0- | -0- | B | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,249 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1297 | N | 1297 | -0- | -0- | B | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 1102 | -0- | -0- | B | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1015 | -0- | -225 | B | -0- | 1015 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1005 | -0- | -255 | B | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1055 | -0- | -154 | B | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 986 | -0- | -4 | B | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1028 | -0- | -26 | B | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 228 | -0- | -826 | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | -0- | -0- | -990 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | -0- | -0- | -1023 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1006 | N | 1006 | -0- | -0- | B | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1158 | N | 1158 | -0- | -0- | B | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,880 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- | B | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 02 | 978 | N | 978 | -0- | -0- | B | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 962 | -0- | -123 | B | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 04 | 934 | N | 934 | -0- | -0- | B | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 966 | -0- | -119 | B | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 914 | -0- | -16 | B | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 944 | -0- | -17 | B | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 103 | -0- | -858 | B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 218 | -0- | -682 | B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 954 | N | 954 | -0- | -0- | B | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1139 | N | 1139 | -0- | -0- | B | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,987 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | B | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 924 | -0- | -0- | B | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 861 | -0- | -224 | B | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 04 | 836 | N | 836 | -0- | -0- | B | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 889 | -0- | -134 | B | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 825 | -0- | -15 | B | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 852 | -0- | -16 | B | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 104 | -0- | -795 | B | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 840 | N | 197 | -0- | -643 | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | -0- | -0- | -837 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1164 | N | 1164 | -0- | -0- | B | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,602 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | N | 1123 | -0- | -0- B | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1560 | N | 1560 | -0- | -0- B | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1305 | -0- | -276 B | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1316 | N | 1316 | -0- | -0- B | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1492 | -0- | -244 B | -0- | 1492 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1367 | N | 1367 | -0- | -0- B | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1385 | N | 1385 | -0- | -0- B | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 108 | -0- | -1380 B | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1380 | N | 337 | -0- | -1043 B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | -0- | -0- | -1395 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 910 | N | 910 | -0- | -0- B | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1321 | N | 1321 | -0- | -0- B | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,224 TOTAL CONDENSATE PROD: -0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 833 | N | 833 | -0- | -0- B | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 02 | 974 | N | 974 | -0- | -0- B | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 948 | -0- | -44 B | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 04 | 913 | N | 913 | -0- | -0- B | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 938 | -0- | -147 B | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 881 | -0- | -49 B | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 904 | -0- | -26 B | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 87 | -0- | -843 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 870 | N | 191 | -0- | -679 B | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | -0- | -0- | -899 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1035 | N | 1035 | -0- | -0- B | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,015 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1102 | N | 1102 | -0- | -0- B | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 945 | N | 945 | -0- | -0- B | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 469 | -0- | -926 B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1080 | N | 996 | -0- | -84 B | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 228 | -0- | -826 B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1419 | N | 1419 | -0- | -0- B | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1893 | N | 1893 | -0- | -0- B | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 119 | -0- | -98 B | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1410 | N | 56 | -0- | -1354 B | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | -0- | -0- | -1891 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 740 | N | 740 | -0- | -0- B | -0- | 740 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,354 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 554 | N | 554 | -0- | | -0- | B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 621 | N | 621 | -0- | | -0- | B | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 573 | -0- | | -78 | B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 04 | 563 | N | 563 | -0- | | -0- | B | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 589 | -0- | | -93 | B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 520 | -0- | | -20 | B | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 526 | -0- | | -63 | B | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 48 | -0- | | -541 | B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 111 | -0- | | -399 | B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | | -527 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 410 | N | 410 | -0- | | -0- | B | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 574 | N | 574 | -0- | | -0- | B | -0- | 574 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,089 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | | -0- | B | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 568 | N | 568 | -0- | | -0- | B | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 541 | -0- | | -110 | B | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 552 | N | 552 | -0- | | -0- | B | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 569 | -0- | | -51 | B | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 503 | -0- | | -7 | B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 514 | -0- | | -44 | B | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 58 | -0- | | -500 | B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 130 | -0- | | -380 | B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | | -527 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 538 | N | 538 | -0- | | -0- | B | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 12 | 628 | N | 628 | -0- | | -0- | B | -0- | 628 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,145 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | | -0- | B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 02 | 753 | N | 753 | -0- | | -0- | B | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 722 | -0- | | -146 | B | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 04 | 726 | N | 726 | -0- | | -0- | B | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 787 | -0- | | -50 | B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 06 | 738 | N | 738 | -0- | | -0- | B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 07 | 757 | N | 757 | -0- | | -0- | B | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 68 | -0- | | -707 | B | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 200 | -0- | | -550 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | -0- | -0- | | -744 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | | -0- | B | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 725 | N | 725 | -0- | | -0- | B | -0- | 725 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,646 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | B | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 779 | -0- | -5 | B | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 726 | -0- | -111 | B | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 04 | 728 | N | 728 | -0- | -0- | B | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 825 | -0- | -43 | B | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- | B | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 07 | 789 | N | 789 | -0- | -0- | B | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 49 | -0- | -788 | B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | -0- | -0- | -780 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 775 | N | -0- | -0- | -775 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | B | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 712 | N | 712 | -0- | -0- | B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,484 TOTAL CONDENSATE PROD: -0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 939 | N | 939 | -0- | -0- | B | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 589 | -0- | -139 | B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 488 | -0- | -783 | B | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 399 | -0- | -501 | B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 361 | -0- | -290 | B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 376 | -0- | -104 | B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 200 | -0- | -203 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 34 | -0- | -338 | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 34 | -0- | -356 | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 12 | 40 | N | 40 | -0- | -0- | B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,494 TOTAL CONDENSATE PROD: -0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1289 | -0- | -44 B | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1194 | N | 1194 | -0- | -0- B | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 875 | -0- | -241 B | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1255 | -0- | -5 B | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1244 | -0- | -89 B | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1024 | N | 1024 | -0- | -0- B | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1222 | -0- | -80 B | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1117 | -0- | -123 B | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1138 | N | 1138 | -0- | -0- B | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1183 | -0- | -26 B | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1136 | N | 1136 | -0- | -0- B | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1167 | -0- | -11 B | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,844 TOTAL CONDENSATE PROD: -0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | N | 898 | -0- | -0- B | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 337 | -0- | -839 B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1348 | N | 1348 | -0- | -0- B | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1107 | N | 1107 | -0- | -0- B | -0- | 1107 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1144 | N | 1144 | -0- | -0- B | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1057 | -0- | -233 B | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 524 | -0- | -623 B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 195 | -0- | -952 B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | 260 | -0- | -790 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | -0- | -0- | -527 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1287 | N | 1287 | -0- | -0- B | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1353 | N | 1353 | -0- | -0- B | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,510 TOTAL CONDENSATE PROD: -0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1618 N | 1618 | -0- | -0- B | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1377 N | 1377 | -0- | -0- B | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1736 N | 1572 | -0- | -164 B | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1560 N | 1390 | -0- | -170 B | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 N | 1407 | -0- | -112 B | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 N | 1260 | -0- | -270 B | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 N | 1366 | -0- | -60 B | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 N | 1379 | -0- | -16 B | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1374 N | 1374 | -0- | -0- B | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1476 N | 1476 | -0- | -0- B | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1431 N | 1431 | -0- | -0- B | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 N | 1425 | -0- | -1 B | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,075 TOTAL CONDENSATE PROD: -0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 N | 708 | -0- | -0- B | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 N | 504 | -0- | -0- B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 558 N | 364 | -0- | -194 B | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 N | 548 | -0- | -142 B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 05 | 575 N | 575 | -0- | -0- B | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 06 | 474 N | 474 | -0- | -0- B | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 578 N | 578 | -0- | -0- B | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 N | 556 | -0- | -33 B | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 513 N | 513 | -0- | -0- B | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 N | 548 | -0- | -41 B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 N | 531 | -0- | -9 B | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 12 | 556 N | 556 | -0- | -0- B | -0- | 556 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,455 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 803 | N | 803 | -0- | -0- B | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 608 | -0- | -43 B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 750 | -0- | -149 B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 06 | 669 | N | 669 | -0- | -0- B | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 07 | 675 | N | 675 | -0- | -0- B | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 43 | -0- | -701 B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 167 | -0- | -493 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 12 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,229 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1353 | N | 1353 | -0- | -0- B | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1556 | N | 1556 | -0- | -0- B | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1643 | N | 1467 | -0- | -176 B | -0- | 1467 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1444 | N | 1444 | -0- | -0- B | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1520 | -0- | -216 B | -0- | 1520 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1431 | N | 1431 | -0- | -0- B | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1493 | N | 1493 | -0- | -0- B | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 142 | -0- | -1377 B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1440 | N | 292 | -0- | -1148 B | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | -0- | -0- | -1488 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1119 | N | 1119 | -0- | -0- B | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1549 | N | 1549 | -0- | -0- B | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,366 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 633 | N | 633 | -0- | -0- B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 956 | N | 956 | -0- | -0- B | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 798 | -0- | -70 B | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 04 | 847 | N | 847 | -0- | -0- B | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 964 | -0- | -90 B | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 06 | 799 | N | 799 | -0- | -0- B | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 07 | 919 | N | 919 | -0- | -0- B | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 185 | -0- | -776 B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 36 | -0- | -774 B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 19 | -0- | -161 B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 12 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,287 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

| M O | ALLOW | | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | | 661 | -0- | | -52 B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | | 581 | -0- | | -35 B | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | | 455 | -0- | | -134 B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 04 | 653 | N | | 653 | -0- | | -0- B | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 05 | 661 | N | | 661 | -0- | | -0- B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | | 540 | -0- | | -0- B | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | | 651 | -0- | | -31 B | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | | 602 | -0- | | -49 B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 593 | N | | 593 | -0- | | -0- B | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | | 619 | -0- | | -32 B | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 11 | 587 | N | | 587 | -0- | | -0- B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | | 605 | -0- | | -15 B | -0- | 605 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,208 TOTAL CONDENSATE PROD: -0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

| M O | ALLOW | | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | | 932 | -0- | | -60 B | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 02 | 806 | N | | 806 | -0- | | -0- B | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 999 | N | | 999 | -0- | | -0- B | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 04 | 911 | N | | 911 | -0- | | -0- B | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 05 | 904 | N | | 904 | -0- | | -0- B | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | | 848 | -0- | | -112 B | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | | 467 | -0- | | -463 B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | | 863 | -0- | | -36 B | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 912 | N | | 912 | -0- | | -0- B | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 10 | 920 | N | | 920 | -0- | | -0- B | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | | 829 | -0- | | -11 B | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 12 | 953 | N | | 953 | -0- | | -0- B | -0- | 953 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,344 TOTAL CONDENSATE PROD: -0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

| M O | ALLOW | | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | | 886 | -0- | | -943 B | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | | 163 | -0- | | -1489 B | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | | 1773 | -0- | | -25 B | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1806 | N | | 1806 | -0- | | -0- B | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1769 | N | | 1769 | -0- | | -0- B | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1710 | N | | 1706 | -0- | | -4 B | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | | 962 | -0- | | -898 B | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | | 1594 | -0- | | -173 B | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1710 | N | | 1045 | -0- | | -665 B | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1084 | N | | 1084 | -0- | | -0- B | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | | 855 | -0- | | -675 B | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1198 | N | | 1198 | -0- | | -0- B | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,841 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | N | 3259 | -0- | | -120 | B | -0- | 3259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2884 | N | 2629 | -0- | | -255 | B | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 3319 | N | 3319 | -0- | | -0- | B | -0- | 3319 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3150 | N | 3099 | -0- | | -51 | B | -0- | 3099 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3070 | N | 3070 | -0- | | -0- | B | -0- | 3070 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3210 | N | 2767 | -0- | | -443 | B | -0- | 2767 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3193 | N | 1552 | -0- | | -1641 | B | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3069 | N | 2666 | -0- | | -403 | B | -0- | 2666 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 3141 | N | 3141 | -0- | | -0- | B | -0- | 3141 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3333 | N | 3333 | -0- | | -0- | B | -0- | 3333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3282 | N | 3282 | -0- | | -0- | B | -0- | 3282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | N | 3255 | -0- | | -0- | B | -0- | 3255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,372 TOTAL CONDENSATE PROD: -0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1518 | N | 1518 | -0- | | -0- | B | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1403 | N | 1403 | -0- | | -0- | B | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1435 | -0- | | -115 | B | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1281 | -0- | | -189 | B | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1279 | -0- | | -271 | B | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1138 | -0- | | -242 | B | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1051 | -0- | | -282 | B | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1200 | -0- | | -71 | B | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1280 | N | 1280 | -0- | | -0- | B | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1390 | N | 1390 | -0- | | -0- | B | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1316 | N | 1316 | -0- | | -0- | B | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1315 | -0- | | -18 | B | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,606 TOTAL CONDENSATE PROD: -0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1809 | N | 1809 | -0- | | -0- | B | -0- | 1809 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1637 | -0- | | -379 | B | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2418 | N | 2291 | -0- | | -127 | B | -0- | 2291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2015 | N | 2015 | -0- | | -0- | B | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2409 | N | 2409 | -0- | | -0- | B | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | 2207 | -0- | | -13 | B | -0- | 2207 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2456 | N | 2456 | -0- | | -0- | B | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 232 | -0- | | -2186 | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 2220 | N | 199 | -0- | | -2021 | B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2449 | N | 543 | -0- | | -1906 | B | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1823 | N | 1823 | -0- | | -0- | B | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2520 | N | 2520 | -0- | | -0- | B | -0- | 2520 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,141 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 390 | -0- | -354 B | -0- | 390 | 3 | | N | -0- | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- B | -0- | 677 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 759 | N | 759 | -0- | -0- B | -0- | 759 | 3 | | N | -0- | | | -0- |
| 04 | 682 | N | 682 | -0- | -0- B | -0- | 682 | 3 | | N | -0- | | | -0- |
| 05 | 744 | N | 675 | -0- | -69 B | -0- | 675 | 3 | | N | -0- | | | -0- |
| 06 | 720 | N | 592 | -0- | -128 B | -0- | 592 | 3 | | N | -0- | | | -0- |
| 07 | 713 | N | 277 | -0- | -436 B | -0- | 277 | 3 | | N | -0- | | | -0- |
| 08 | 682 | N | 454 | -0- | -228 B | -0- | 454 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 666 | N | 666 | -0- | -0- B | -0- | 666 | 3 | | N | -0- | | | -0- |
| 10 | 696 | N | 696 | -0- | -0- B | -0- | 696 | 3 | | N | -0- | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- B | -0- | 497 | 3 | | N | -0- | | | -0- |
| 12 | 682 | N | 461 | -0- | -221 B | -0- | 461 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,826 TOTAL CONDENSATE PROD: -0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3658 | N | 1930 | -0- | -1728 B | -0- | 1930 | 3 | | N | -0- | | | -0- |
| 02 | 3080 | N | 672 | -0- | -2408 B | -0- | 672 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 4777 | N | 4777 | -0- | -0- B | -0- | 4777 | 3 | | N | -0- | | | -0- |
| 04 | 3814 | N | 3814 | -0- | -0- B | -0- | 3814 | 3 | | N | -0- | | | -0- |
| 05 | 3139 | N | 3139 | -0- | -0- B | -0- | 3139 | 3 | | N | -0- | | | -0- |
| 06 | 4620 | N | 2362 | -0- | -2258 B | -0- | 2362 | 3 | | N | -0- | | | -0- |
| 07 | 3937 | N | 1856 | -0- | -2081 B | -0- | 1856 | 3 | | N | -0- | | | -0- |
| 08 | 3182 | N | 3182 | -0- | -0- B | -0- | 3182 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 3385 | N | 3385 | -0- | -0- B | -0- | 3385 | 3 | | N | -0- | | | -0- |
| 10 | 4229 | N | 4229 | -0- | -0- B | -0- | 4229 | 3 | | N | -0- | | | -0- |
| 11 | 4057 | N | 4057 | -0- | -0- B | -0- | 4057 | 3 | | N | -0- | | | -0- |
| 12 | 3677 | N | 3677 | -0- | -0- B | -0- | 3677 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 37,080 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 3 | | N | -0- | | | -0- |
| 02 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 775 | N | 680 | -0- | -95 B | -0- | 680 | 3 | | N | -0- | | | -0- |
| 04 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 3 | | N | -0- | | | -0- |
| 05 | 899 | N | 775 | -0- | -124 B | -0- | 775 | 3 | | N | -0- | | | -0- |
| 06 | 660 | N | 618 | -0- | -42 B | -0- | 618 | 3 | | N | -0- | | | -0- |
| 07 | 713 | N | 675 | -0- | -38 B | -0- | 675 | 3 | | N | -0- | | | -0- |
| 08 | 775 | N | 44 | -0- | -731 B | -0- | 44 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 630 | N | 130 | -0- | -500 B | -0- | 130 | 3 | | N | -0- | | | -0- |
| 10 | 682 | N | -0- | -0- | -682 B | -0- | | | | N | -0- | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 3 | | N | -0- | | | -0- |
| 12 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,521 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 371 | -0- | -19 B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 05 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 343 | -0- | -47 B | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 381 | N | 381 | -0- | -0- B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 365 | -0- | -7 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,455 TOTAL CONDENSATE PROD: -0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1958 | N | 1958 | -0- | -0- B | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1904 | -0- | -0- B | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2294 | N | 1923 | -0- | -371 B | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1702 | -0- | -188 B | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1720 | -0- | -388 B | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1860 | N | 1409 | -0- | -451 B | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1420 | -0- | -347 B | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1950 | N | 1950 | -0- | -0- B | -0- | 1950 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1931 | N | 1931 | -0- | -0- B | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2128 | N | 2128 | -0- | -0- B | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1928 | N | 1928 | -0- | -0- B | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1919 | -0- | -65 B | -0- | 1919 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,892 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1161 | N | 1161 | -0- | -0- B | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1138 | -0- | -150 B | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1168 | -0- | -103 B | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1124 | N | 1124 | -0- | -0- B | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1156 | -0- | -115 B | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1111 | -0- | -29 B | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1136 | -0- | -11 B | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 241 | -0- | -906 B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 306 | -0- | -804 B | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | -0- | -0- | -1147 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1313 | N | 1313 | -0- | -0- B | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1461 | N | 1461 | -0- | -0- B | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,315 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3098 | N | 3098 | -0- | | -0- | B | -0- | 3098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3622 | N | 3622 | -0- | | -0- | B | -0- | 3622 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 3782 | N | 3621 | -0- | | -161 | B | -0- | 3621 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3530 | N | 3530 | -0- | | -0- | B | -0- | 3530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3999 | N | 3682 | -0- | | -317 | B | -0- | 3682 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3510 | N | 3413 | -0- | | -97 | B | -0- | 3413 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3658 | N | 3556 | -0- | | -102 | B | -0- | 3556 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3689 | N | 322 | -0- | | -3367 | B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 3420 | N | 635 | -0- | | -2785 | B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | N | -0- | -0- | | -3565 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2295 | N | 2295 | -0- | | -0- | B | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3396 | N | 3396 | -0- | | -0- | B | -0- | 3396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,170 TOTAL CONDENSATE PROD: -0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1864 | N | 1864 | -0- | | -0- | B | -0- | 1864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1428 | -0- | | -0- | B | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1860 | N | 1569 | -0- | | -291 | B | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1380 | -0- | | -420 | B | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1581 | N | 1369 | -0- | | -212 | B | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1245 | -0- | | -285 | B | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1369 | -0- | | -57 | B | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1313 | -0- | | -51 | B | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1443 | N | 1443 | -0- | | -0- | B | -0- | 1443 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1568 | N | 1568 | -0- | | -0- | B | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1592 | N | 1592 | -0- | | -0- | B | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1585 | N | 1585 | -0- | | -0- | B | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,725 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2037 | N | 2037 | -0- | | -0- | B | -0- | 2037 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1974 | -0- | | -42 | B | -0- | 1974 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2201 | N | 2031 | -0- | | -170 | B | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1953 | -0- | | -27 | B | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2201 | N | 1971 | -0- | | -230 | B | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1852 | -0- | | -128 | B | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1903 | -0- | | -112 | B | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1984 | N | 300 | -0- | | -1684 | B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1860 | N | 459 | -0- | | -1401 | B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | -0- | -0- | | -1891 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1964 | N | 1964 | -0- | | -0- | B | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2278 | N | 2278 | -0- | | -0- | B | -0- | 2278 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,722 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2066 | N | 2066 | -0- | | -0- B | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1816 | N | 1816 | -0- | | -0- B | -0- | 1816 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2077 | N | 2061 | -0- | | -16 B | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2010 | N | 1865 | -0- | | -145 B | -0- | 1865 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2015 | N | 1884 | -0- | | -131 B | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1692 | -0- | | -288 B | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1922 | N | 1847 | -0- | | -75 B | -0- | 1847 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1890 | -0- | | -1 B | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1873 | N | 1873 | -0- | | -0- B | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1985 | N | 1985 | -0- | | -0- B | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1860 | -0- | | -0- B | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1859 | -0- | | -63 B | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,698 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1269 | N | 1269 | -0- | | -0- B | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1735 | N | 1735 | -0- | | -0- B | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1860 | N | 1524 | -0- | | -336 B | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1516 | N | 1516 | -0- | | -0- B | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1922 | N | 1682 | -0- | | -240 B | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1559 | N | 1559 | -0- | | -0- B | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1557 | -0- | | -24 B | -0- | 1557 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 123 | -0- | | -1551 B | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1560 | N | 308 | -0- | | -1252 B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | -0- | -0- | | -1550 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1126 | N | 1126 | -0- | | -0- B | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1571 | N | 1571 | -0- | | -0- B | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,970 TOTAL CONDENSATE PROD: -0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 762 | N | 762 | -0- | | -0- B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 02 | 963 | N | 963 | -0- | | -0- B | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 843 | -0- | | -87 B | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 04 | 832 | N | 832 | -0- | | -0- B | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 949 | -0- | | -105 B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 06 | 902 | N | 902 | -0- | | -0- B | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 828 | -0- | | -40 B | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 111 | -0- | | -850 B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 142 | -0- | | -758 B | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | -0- | -0- | | -837 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 520 | N | 520 | -0- | | -0- B | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 787 | N | 787 | -0- | | -0- B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,639 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2067 | N | 2067 | -0- | -0- B | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1474 | -0- | -234 B | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 2379 | -0- | -132 B | -0- | 2379 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2316 | N | 2316 | -0- | -0- B | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2257 | N | 2257 | -0- | -0- B | -0- | 2257 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2025 | -0- | -285 B | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2367 | -0- | -20 B | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 267 | -0- | -1996 B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2040 | N | 376 | -0- | -1664 B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2356 | N | 483 | -0- | -1873 B | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2048 | N | 2048 | -0- | -0- B | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2294 | -0- | -0- B | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,353 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 771 | N | 771 | -0- | -0- B | -0- | 771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1620 | N | 1620 | -0- | -0- B | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1493 | -0- | -57 B | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1435 | N | 1435 | -0- | -0- B | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1790 | -0- | -8 B | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1589 | N | 1589 | -0- | -0- B | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1630 | N | 1630 | -0- | -0- B | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 96 | -0- | -1702 B | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1590 | N | 97 | -0- | -1493 B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | -0- | -0- | -1643 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 50 | -0- | -40 B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,572 TOTAL CONDENSATE PROD: -0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1540 | N | 1540 | -0- | -0- | B | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 1238 | -0- | -106 | B | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1767 | N | 1361 | -0- | -406 | B | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1515 | N | 1515 | -0- | -0- | B | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1552 | N | 1552 | -0- | -0- | B | -0- | 1552 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1483 | N | 1483 | -0- | -0- | B | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1519 | -0- | -62 | B | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 379 | -0- | -1171 | B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1470 | N | 398 | -0- | -1072 | B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | -0- | -0- | -1519 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1459 | N | 1459 | -0- | -0- | B | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1947 | N | 1947 | -0- | -0- | B | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,391 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2905 | N | 2905 | -0- | -0- | B | -0- | 2905 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2876 | N | 2876 | -0- | -0- | B | -0- | 2876 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3348 | N | 3140 | -0- | -208 | B | -0- | 3140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3033 | N | 3033 | -0- | -0- | B | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3193 | N | 3115 | -0- | -78 | B | -0- | 3115 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3030 | N | 2783 | -0- | -247 | B | -0- | 2783 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3131 | N | 2969 | -0- | -162 | B | -0- | 2969 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 366 | -0- | -2734 | B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2790 | N | 426 | -0- | -2364 | B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2976 | N | 675 | -0- | -2301 | B | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2761 | N | 2761 | -0- | -0- | B | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2692 | N | 2692 | -0- | -0- | B | -0- | 2692 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,741 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 300 | N | 300 | -0- | -0- | B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 284 | N | 284 | -0- | -0- | B | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 290 | -0- | -51 | B | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 260 | -0- | -10 | B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 248 | -0- | -31 | B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 16 | -0- | -263 | B | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 29 | -0- | -241 | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,845 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1185 | N | 1185 | -0- | -0- B | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1782 | N | 1782 | -0- | -0- B | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 1424 | -0- | -281 B | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1410 | -0- | -0- B | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1518 | -0- | -466 B | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1268 | -0- | -112 B | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1587 | N | 1587 | -0- | -0- B | -0- | 1587 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 121 | -0- | -1398 B | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1260 | N | 267 | -0- | -993 B | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | -0- | -0- | -1581 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 979 | N | 979 | -0- | -0- B | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1432 | N | 1432 | -0- | -0- B | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,973 TOTAL CONDENSATE PROD: -0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 211 | -0- | -181 B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 340 | -0- | -218 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 04 | 802 | N | 802 | -0- | -0- B | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 05 | 780 | N | 780 | -0- | -0- B | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 06 | 597 | N | 597 | -0- | -0- B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1305 | N | 1305 | -0- | -0- B | -0- | 1305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 219 | -0- | -556 B | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 600 | N | 184 | -0- | -416 B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | -0- | -0- | -1302 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 12 | 847 | N | 847 | -0- | -0- B | -0- | 847 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,011 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1471 | N | 1471 | -0- | -0- B | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2068 | N | 2068 | -0- | -0- B | -0- | 2068 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2108 | N | 1810 | -0- | -298 B | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1916 | N | 1916 | -0- | -0- B | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2294 | N | 2076 | -0- | -218 B | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1768 | N | 1768 | -0- | -0- B | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1984 | N | 1949 | -0- | -35 B | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 147 | -0- | -1930 B | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1770 | N | 231 | -0- | -1539 B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1953 | N | -0- | -0- | -1953 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- B | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,262 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2283 | N | 2283 | -0- | | -0- | B | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1943 | -0- | | -17 | B | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2298 | N | 2298 | -0- | | -0- | B | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 2070 | -0- | | -150 | B | -0- | 2070 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2139 | N | 2107 | -0- | | -32 | B | -0- | 2107 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | 1894 | -0- | | -326 | B | -0- | 1894 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2077 | -0- | | -62 | B | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2116 | N | 2116 | -0- | | -0- | B | -0- | 2116 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 2071 | N | 2071 | -0- | | -0- | B | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2192 | N | 2192 | -0- | | -0- | B | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2135 | N | 2135 | -0- | | -0- | B | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2157 | N | 2157 | -0- | | -0- | B | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,343 TOTAL CONDENSATE PROD: -0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1586 | -0- | | 563 | B | -5640 | 1586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2716 | N | 1769 | -0- | | -947 | B | -5640 | 1769 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2914 CANCELLED UNDERAGE -> -2726 | | | | | | | | | | | | | | | | | | | |
| 03 | 2821 | N | 2077 | -0- | | -744 | B | -2914 | 2077 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 2771 | -0- | | 1241 | B | -1673 | 2771 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 2499 | -0- | | 546 | B | -1127 | 2499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 2353 | -0- | | 343 | B | -784 | 2353 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | N | 1659 | -0- | | -1193 | B | -784 | 1659 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | N | 150 | -0- | | -2361 | B | -784 | 150 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -784 | | | | | | | | | | | | | | | | | | | |
| 09 | 2340 | N | -0- | -0- | | -2340 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | -0- | -0- | | -1674 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | | -150 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2752 | N | 2752 | -0- | | -0- | B | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,616 TOTAL CONDENSATE PROD: -0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207 | N | 207 | -0- | | -0- | B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 171 | -0- | | -25 | B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 176 | -0- | | -41 | B | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 169 | -0- | | -41 | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 179 | -0- | | -7 | B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 170 | -0- | | -10 | B | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 169 | -0- | | -17 | B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 28 | -0- | | -158 | B | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 48 | -0- | | -132 | B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | | -155 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | | -0- | B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 218 | N | 218 | -0- | | -0- | B | -0- | 218 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,753 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 973 | N | 973 | -0- | -0- | B | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 02 | 912 | N | 912 | -0- | -0- | B | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 978 | -0- | -107 | B | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 820 | -0- | -110 | B | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 842 | -0- | -181 | B | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 764 | -0- | -196 | B | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 808 | -0- | -29 | B | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 08 | 980 | N | 980 | -0- | -0- | B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 932 | N | 932 | -0- | -0- | B | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1004 | N | 1004 | -0- | -0- | B | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 930 | -0- | -30 | B | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 949 | -0- | -12 | B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,892 TOTAL CONDENSATE PROD: -0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1328 | N | 1328 | -0- | -0- | B | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 1122 | -0- | -87 | B | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1089 | N | 1089 | -0- | -0- | B | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1262 | -0- | -195 | B | -0- | 1262 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1149 | N | 1149 | -0- | -0- | B | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1185 | N | 1185 | -0- | -0- | B | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 380 | -0- | -891 | B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1140 | N | 224 | -0- | -916 | B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | -0- | -0- | -1178 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | B | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 12 | 830 | N | 830 | -0- | -0- | B | -0- | 830 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,831 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 774 | N | 774 | -0- | -0- | B | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 02 | 948 | N | 948 | -0- | -0- | B | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 850 | -0- | -111 | B | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 04 | 867 | N | 867 | -0- | -0- | B | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 923 | -0- | -131 | B | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 06 | 824 | N | 824 | -0- | -0- | B | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 855 | -0- | -44 | B | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 54 | -0- | -876 | B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 201 | -0- | -609 | B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 587 | N | 587 | -0- | -0- | B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 12 | 789 | N | 789 | -0- | -0- | B | -0- | 789 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,672 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1472 | N | 1472 | -0- | | -0- | B | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1873 | N | 1873 | -0- | | -0- | B | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1706 | -0- | | -247 | B | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1739 | N | 1739 | -0- | | -0- | B | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2077 | N | 1869 | -0- | | -208 | B | -0- | 1869 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1645 | -0- | | -5 | B | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1727 | -0- | | -71 | B | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 164 | -0- | | -1696 | B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1650 | N | 376 | -0- | | -1274 | B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | -0- | -0- | | -1736 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 997 | N | 997 | -0- | | -0- | B | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1546 | N | 1546 | -0- | | -0- | B | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,114 TOTAL CONDENSATE PROD: -0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1209 | -0- | | -0- | B | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1167 | N | 1167 | -0- | | -0- | B | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 853 | -0- | | -387 | B | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 758 | -0- | | -412 | B | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1071 | -0- | | -231 | B | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 792 | -0- | | -48 | B | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 07 | 974 | N | 974 | -0- | | -0- | B | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 823 | -0- | | -262 | B | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 849 | N | 849 | -0- | | -0- | B | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1346 | N | 1346 | -0- | | -0- | B | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 11 | 965 | N | 965 | -0- | | -0- | B | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| *12 | 981 | N | 981 | -0- | | -0- | B | -0- | 981 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,788 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1123 | N | 1123 | -0- | | -0- | B | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1198 | -0- | | -6 | B | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1178 | -0- | | -93 | B | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1169 | N | 1169 | -0- | | -0- | B | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1208 | -0- | | -125 | B | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1124 | -0- | | -16 | B | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1153 | -0- | | -56 | B | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 398 | -0- | | -811 | B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 295 | -0- | | -815 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | -0- | -0- | | -1147 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1275 | N | 1275 | -0- | | -0- | B | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1354 | N | 1354 | -0- | | -0- | B | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,475 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1264 | N | 1264 | -0- | -0- B | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1474 | -0- | -38 B | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1786 | -0- | -105 B | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1659 | N | 1659 | -0- | -0- B | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1645 | N | 1645 | -0- | -0- B | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 426 | -0- | -1314 B | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1475 | -0- | -230 B | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 137 | -0- | -1506 B | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 221 | -0- | -199 B | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 732 | -0- | -756 B | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1992 | N | 1992 | -0- | -0- B | -0- | 1992 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1837 | N | 1837 | -0- | -0- B | -0- | 1837 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,648 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 708 | N | 708 | -0- | -0- B | -0- | 708 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 785 | -0- | -55 B | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 778 | -0- | -121 B | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 04 | 744 | N | 744 | -0- | -0- B | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 757 | -0- | -111 B | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 665 | -0- | -85 B | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 710 | -0- | -65 B | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 49 | -0- | -695 B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 87 | -0- | -573 B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 881 | N | 881 | -0- | -0- B | -0- | 881 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,633 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- B | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 859 | N | 859 | -0- | -0- B | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 302 | -0- | -504 B | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- B | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 825 | -0- | -136 B | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 06 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 704 | -0- | -195 B | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 47 | -0- | -790 B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 720 | N | 171 | -0- | -549 B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 12 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,667 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 921 | N | 921 | -0- | -0- B | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1315 | N | 1315 | -0- | -0- B | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1061 | -0- | -179 B | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1114 | N | 1114 | -0- | -0- B | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1277 | -0- | -180 B | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1094 | N | 1094 | -0- | -0- B | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1095 | -0- | -52 B | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 88 | -0- | -1183 B | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 282 | -0- | -798 B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | -0- | -0- | -1085 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 633 | N | 633 | -0- | -0- B | -0- | 633 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,260 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1417 | N | 1417 | -0- | -0- B | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2286 | N | 2286 | -0- | -0- B | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1975 | N | 1975 | -0- | -0- B | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1965 | N | 1965 | -0- | -0- B | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | 1798 | -0- | -422 B | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1889 | -0- | -157 B | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 171 | -0- | -1782 B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1800 | N | -0- | -0- | -1800 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 985 | -0- | -906 B | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2245 | N | 2245 | -0- | -0- B | -0- | 2245 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2088 | N | 2088 | -0- | -0- B | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,534 TOTAL CONDENSATE PROD: -0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 698 | N | 698 | -0- | -0- B | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 661 | -0- | -11 B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 661 | -0- | -145 B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 647 | -0- | -43 B | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 679 | -0- | -65 B | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 06 | 643 | N | 643 | -0- | -0- B | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 655 | -0- | -27 B | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 124 | -0- | -558 B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 206 | -0- | -424 B | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 903 | N | 903 | -0- | -0- B | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 12 | 865 | N | 865 | -0- | -0- B | -0- | 865 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,742 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2649 | N | 2649 | -0- | -0- B | -0- | 2649 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1264 | -0- | -220 B | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2325 | N | 2242 | -0- | -83 B | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2550 | N | 2237 | -0- | -313 B | -0- | 2237 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2197 | N | 2197 | -0- | -0- B | -0- | 2197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 2066 | -0- | -94 B | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2325 | N | 998 | -0- | -1327 B | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 1880 | -0- | -321 B | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2227 | N | 2227 | -0- | -0- B | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2269 | N | 2269 | -0- | -0- B | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2124 | N | 2124 | -0- | -0- B | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2152 | -0- | -142 B | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,305 TOTAL CONDENSATE PROD: -0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 955 | -0- | -533 B | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1255 | N | 1255 | -0- | -0- B | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 799 | -0- | -410 B | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1024 | N | 1024 | -0- | -0- B | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1131 | -0- | -264 B | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 06 | 805 | N | 805 | -0- | -0- B | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1024 | -0- | -30 B | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 796 | -0- | -320 B | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1073 | N | 1073 | -0- | -0- B | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1116 | -0- | -0- B | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1029 | N | 1029 | -0- | -0- B | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1025 | -0- | -91 B | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,032 TOTAL CONDENSATE PROD: -0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1038 | N | 1038 | -0- | -0- B | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| 02 | 976 | N | 976 | -0- | -0- B | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 932 | -0- | -277 B | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 681 | -0- | -309 B | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 701 | -0- | -384 B | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 575 | -0- | -325 B | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 07 | 832 | N | 832 | -0- | -0- B | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 08 | 845 | N | 845 | -0- | -0- B | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 953 | N | 953 | -0- | -0- B | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 10 | 994 | N | 994 | -0- | -0- B | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 930 | -0- | -0- B | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 969 | -0- | -23 B | -0- | 969 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,426 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1425 | N | 1425 | -0- | -0- B | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1958 | N | 1958 | -0- | -0- B | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2015 | N | 1671 | -0- | -344 B | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1665 | N | 1665 | -0- | -0- B | -0- | 1665 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 1906 | -0- | -264 B | -0- | 1906 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1708 | N | 1708 | -0- | -0- B | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1749 | N | 1749 | -0- | -0- B | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 175 | -0- | -1716 B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1710 | N | 379 | -0- | -1331 B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | -0- | -0- | -1736 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1315 | N | 1315 | -0- | -0- B | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1661 | N | 1661 | -0- | -0- B | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,612 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- B | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1129 | N | 1129 | -0- | -0- B | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 938 | -0- | -116 B | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 04 | 937 | N | 937 | -0- | -0- B | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1086 | -0- | -154 B | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 06 | 954 | N | 954 | -0- | -0- B | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 07 | 974 | N | 974 | -0- | -0- B | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 74 | -0- | -1011 B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 960 | N | 241 | -0- | -719 B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | -0- | -0- | -961 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 12 | 778 | N | 778 | -0- | -0- B | -0- | 778 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,332 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- B | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1089 | N | 1089 | -0- | -0- B | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1023 | N | 886 | -0- | -137 B | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 04 | 903 | N | 903 | -0- | -0- B | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1071 | -0- | -138 B | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 06 | 924 | N | 924 | -0- | -0- B | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 07 | 931 | N | 931 | -0- | -0- B | -0- | 931 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 73 | -0- | -1012 B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 248 | -0- | -682 B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,427 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1513 | N | 1513 | -0- | -0- B | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2711 | N | 2711 | -0- | -0- B | -0- | 2711 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2573 | N | 2450 | -0- | -123 B | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2318 | N | 2318 | -0- | -0- B | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3007 | N | 2765 | -0- | -242 B | -0- | 2765 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2523 | N | 2523 | -0- | -0- B | -0- | 2523 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2593 | N | 2593 | -0- | -0- B | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2759 | N | 179 | -0- | -2580 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2520 | N | 328 | -0- | -2192 B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2604 | N | -0- | -0- | -2604 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 12 | 963 | N | 963 | -0- | -0- B | -0- | 963 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,770 TOTAL CONDENSATE PROD: -0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1631 | N | 1631 | -0- | -0- B | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1907 | N | 1907 | -0- | -0- B | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2015 | N | 1863 | -0- | -152 B | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1825 | N | 1825 | -0- | -0- B | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1901 | -0- | -207 B | -0- | 1901 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1737 | -0- | -63 B | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1830 | -0- | -61 B | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 253 | -0- | -1638 B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1740 | N | 241 | -0- | -1499 B | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | -0- | -0- | -1829 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 770 | N | 770 | -0- | -0- B | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 12 | 662 | N | 662 | -0- | -0- B | -0- | 662 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,620 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2131 | N | 2131 | -0- | -0- B | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2614 | N | 2614 | -0- | -0- B | -0- | 2614 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2666 | N | 2461 | -0- | -205 B | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 2065 | -0- | -5 B | -0- | 2065 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2883 | N | 2505 | -0- | -378 B | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2247 | -0- | -123 B | -0- | 2247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2333 | N | 2333 | -0- | -0- B | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2511 | N | 667 | -0- | -1844 B | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2250 | N | 371 | -0- | -1879 B | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | -0- | -0- | -2325 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 614 | -0- | -46 B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1532 | N | 1532 | -0- | -0- B | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,540 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1957 | N | 1957 | -0- | -0- B | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2492 | N | 2154 | -0- | -338 B | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2356 | N | 2139 | -0- | -217 B | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 33 | -0- | -1857 B | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3185 | -0- | 85 B | 85 | 3185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2298 | N | 2213 | -0- | -85 B | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |
| 07 | 935 | N | 935 | -0- | -0- B | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3193 | # | 72 | -0- | -3121 B | -3121 | 72 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -3121 | | | | | | | | | | | | | | | | | |
| 09 | 3090 | # | 555 | -0- | -2535 B | -5656 | 555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3193 | # | -0- | -0- | -3193 B | -8849 | | | | | N | -0- | | | | | -0- |
| 11 | 3090 | # | 2597 | -0- | -493 B | -9342 | 2597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3193 | # | 2841 | -0- | -352 B | -9694 | 2841 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,681 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4308 | N | 4308 | -0- | -0- B | -0- | 4308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5305 | N | 5305 | -0- | -0- B | -0- | 5305 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5549 | N | 5229 | -0- | -320 B | -0- | 5229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5064 | N | 5064 | -0- | -0- B | -0- | 5064 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5859 | N | 5392 | -0- | -467 B | -0- | 5392 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5303 | N | 5303 | -0- | -0- B | -0- | 5303 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5294 | N | 5294 | -0- | -0- B | -0- | 5294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5394 | N | 558 | -0- | -4836 B | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5310 | N | 946 | -0- | -4364 B | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5301 | N | -0- | -0- | -5301 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3692 | N | 3692 | -0- | -0- B | -0- | 3692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5148 | N | 5148 | -0- | -0- B | -0- | 5148 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,239 TOTAL CONDENSATE PROD: -0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | N | 417 | -0- | -0- B | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 399 | -0- | -21 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 288 | -0- | -84 B | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 334 | -0- | -56 B | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 05 | 476 | N | 476 | -0- | -0- B | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- B | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 533 | N | 533 | -0- | -0- B | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- B | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 541 | N | 541 | -0- | -0- B | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 10 | 602 | N | 602 | -0- | -0- B | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 11 | 579 | N | 579 | -0- | -0- B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 553 | -0- | -5 B | -0- | 553 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,539 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1135 | N | 1135 | -0- | -0- | B | -0- | 1135 | 3 | | N | -0- | | | -0- |
| 02 | 1551 | N | 1551 | -0- | -0- | B | -0- | 1551 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 1342 | -0- | -208 | B | -0- | 1342 | 3 | | N | -0- | | | -0- |
| 04 | 1398 | N | 1398 | -0- | -0- | B | -0- | 1398 | 3 | | N | -0- | | | -0- |
| 05 | 1705 | N | 1529 | -0- | -176 | B | -0- | 1529 | 3 | | N | -0- | | | -0- |
| 06 | 1325 | N | 1325 | -0- | -0- | B | -0- | 1325 | 3 | | N | -0- | | | -0- |
| 07 | 1457 | N | 1402 | -0- | -55 | B | -0- | 1402 | 3 | | N | -0- | | | -0- |
| 08 | 1519 | N | 86 | -0- | -1433 | B | -0- | 86 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1320 | N | 274 | -0- | -1046 | B | -0- | 274 | 3 | | N | -0- | | | -0- |
| 10 | 1395 | N | -0- | -0- | -1395 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 732 | N | 732 | -0- | -0- | B | -0- | 732 | 3 | | N | -0- | | | -0- |
| 12 | 1091 | N | 1091 | -0- | -0- | B | -0- | 1091 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,865 TOTAL CONDENSATE PROD: -0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1343 | N | 1343 | -0- | -0- | B | -0- | 1343 | 3 | | N | -0- | | | -0- |
| 02 | 1401 | N | 1401 | -0- | -0- | B | -0- | 1401 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1443 | -0- | -169 | B | -0- | 1443 | 3 | | N | -0- | | | -0- |
| 04 | 1385 | N | 1385 | -0- | -0- | B | -0- | 1385 | 3 | | N | -0- | | | -0- |
| 05 | 1550 | N | 1395 | -0- | -155 | B | -0- | 1395 | 3 | | N | -0- | | | -0- |
| 06 | 1410 | N | 1245 | -0- | -165 | B | -0- | 1245 | 3 | | N | -0- | | | -0- |
| 07 | 1426 | N | 1385 | -0- | -41 | B | -0- | 1385 | 3 | | N | -0- | | | -0- |
| 08 | 1395 | N | 199 | -0- | -1196 | B | -0- | 199 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1260 | N | 247 | -0- | -1013 | B | -0- | 247 | 3 | | N | -0- | | | -0- |
| 10 | 1395 | N | 463 | -0- | -932 | B | -0- | 463 | 3 | | N | -0- | | | -0- |
| 11 | 1484 | N | 1484 | -0- | -0- | B | -0- | 1484 | 3 | | N | -0- | | | -0- |
| 12 | 1367 | N | 1367 | -0- | -0- | B | -0- | 1367 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,357 TOTAL CONDENSATE PROD: -0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2126 | -0- | -106 | B | -0- | 2126 | 3 | | N | -0- | | | -0- |
| 02 | 1736 | N | 1589 | -0- | -147 | B | -0- | 1589 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2226 | N | 2226 | -0- | -0- | B | -0- | 2226 | 3 | | N | -0- | | | -0- |
| 04 | 2070 | N | 1939 | -0- | -131 | B | -0- | 1939 | 3 | | N | -0- | | | -0- |
| 05 | 1767 | N | 1764 | -0- | -3 | B | -0- | 1764 | 3 | | N | -0- | | | -0- |
| 06 | 2160 | N | 1343 | -0- | -817 | B | -0- | 1343 | 3 | | N | -0- | | | -0- |
| 07 | 2015 | N | 802 | -0- | -1213 | B | -0- | 802 | 3 | | N | -0- | | | -0- |
| 08 | 1767 | N | 1018 | -0- | -749 | B | -0- | 1018 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1399 | N | 1399 | -0- | -0- | B | -0- | 1399 | 3 | | N | -0- | | | -0- |
| 10 | 2080 | N | 2080 | -0- | -0- | B | -0- | 2080 | 3 | | N | -0- | | | -0- |
| 11 | 2017 | N | 2017 | -0- | -0- | B | -0- | 2017 | 3 | | N | -0- | | | -0- |
| 12 | 2192 | N | 2192 | -0- | -0- | B | -0- | 2192 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,495 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1053 | N | 1053 | -0- | -0- B | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1784 | N | 1784 | -0- | -0- B | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1643 | N | 1445 | -0- | -198 B | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1475 | N | 1475 | -0- | -0- B | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1984 | N | 1694 | -0- | -290 B | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1440 | -0- | -0- B | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1409 | -0- | -110 B | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 102 | -0- | -1603 B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1440 | N | 276 | -0- | -1164 B | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | -0- | -0- | -1395 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 12 | 810 | N | 810 | -0- | -0- B | -0- | 810 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,959 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 731 | N | 731 | -0- | -0- B | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 02 | 640 | N | 640 | -0- | -0- B | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 567 | -0- | -146 B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 486 | -0- | -234 B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 486 | -0- | -227 B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 443 | -0- | -97 B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 473 | -0- | -23 B | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 39 | -0- | -457 B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 74 | -0- | -376 B | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 182 | N | 182 | -0- | -0- B | -0- | 182 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,223 TOTAL CONDENSATE PROD: -0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 723 | N | 723 | -0- | -0- B | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 888 | N | 888 | -0- | -0- B | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 04 | 800 | N | 800 | -0- | -0- B | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 577 | -0- | -229 B | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 337 | -0- | -533 B | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 636 | -0- | -201 B | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 4 | -0- | -585 B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | -0- | -0- | -330 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 651 | N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,223 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2036 | N | 2036 | -0- | -0- B | -0- | 2036 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2337 | N | 2337 | -0- | -0- B | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2418 | N | 2390 | -0- | -28 B | -0- | 2390 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2135 | N | 2135 | -0- | -0- B | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2260 | -0- | -313 B | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2310 | N | 2119 | -0- | -191 B | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 2157 | -0- | -44 B | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2263 | N | 227 | -0- | -2036 B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2130 | N | 376 | -0- | -1754 B | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | -0- | -0- | -2170 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1542 | N | 1542 | -0- | -0- B | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2052 | N | 2052 | -0- | -0- B | -0- | 2052 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,631 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 239 | N | 239 | -0- | -0- B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 415 | -0- | -112 B | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 04 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 573 | -0- | -78 B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 06 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 26 | -0- | -532 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 40 | -0- | -410 B | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,209 TOTAL CONDENSATE PROD: -0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 949 | N | 949 | -0- | -0- B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1690 | N | 1690 | -0- | -0- B | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2015 | N | 1902 | -0- | -113 B | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1760 | N | 1760 | -0- | -0- B | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1758 | -0- | -102 B | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1574 | -0- | -256 B | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1733 | -0- | -96 B | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 308 | -0- | -1459 B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1560 | N | 402 | -0- | -1158 B | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 819 | -0- | -917 B | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1950 | -0- | -0- B | -0- | 1950 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1811 | N | 1811 | -0- | -0- B | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,656 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1983 | N | 1983 | -0- | -0- | B | -0- | 1983 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1348 | N | 1348 | -0- | -0- | B | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1883 | N | 1883 | -0- | -0- | B | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1920 | N | 1688 | -0- | -232 | B | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1479 | -0- | -9 | B | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1745 | -0- | -85 | B | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1296 | -0- | -440 | B | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1608 | N | 1608 | -0- | -0- | B | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1740 | N | 1067 | -0- | -673 | B | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1936 | N | 1936 | -0- | -0- | B | -0- | 1936 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1859 | N | 1859 | -0- | -0- | B | -0- | 1859 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1785 | N | 1785 | -0- | -0- | B | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,677 TOTAL CONDENSATE PROD: -0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3116 | N | 3116 | -0- | -0- | B | -0- | 3116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2828 | N | 2598 | -0- | -230 | B | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3596 | N | 3234 | -0- | -362 | B | -0- | 3234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3183 | N | 3183 | -0- | -0- | B | -0- | 3183 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3298 | N | 3298 | -0- | -0- | B | -0- | 3298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3120 | N | 3102 | -0- | -18 | B | -0- | 3102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3286 | N | 3188 | -0- | -98 | B | -0- | 3188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3286 | N | 654 | -0- | -2632 | B | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 3090 | N | 772 | -0- | -2318 | B | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3193 | N | -0- | -0- | -3193 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3910 | N | 3910 | -0- | -0- | B | -0- | 3910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4068 | N | 4068 | -0- | -0- | B | -0- | 4068 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,123 TOTAL CONDENSATE PROD: -0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | N | 2248 | -0- | -480 | B | -0- | 2248 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | N | 1712 | -0- | -668 | B | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 2451 | -0- | -60 | B | -0- | 2451 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2312 | N | 2312 | -0- | -0- | B | -0- | 2312 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2355 | N | 2355 | -0- | -0- | B | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2386 | N | 2386 | -0- | -0- | B | -0- | 2386 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 1245 | -0- | -1142 | B | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 2066 | -0- | -290 | B | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2400 | N | 2079 | -0- | -321 | B | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2599 | N | 2599 | -0- | -0- | B | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2449 | N | 2449 | -0- | -0- | B | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2401 | N | 2401 | -0- | -0- | B | -0- | 2401 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,303 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 736 | -0- | -39 B | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 523 | -0- | -221 B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 04 | 764 | N | 764 | -0- | -0- B | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 05 | 756 | N | 756 | -0- | -0- B | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 634 | N | 634 | -0- | -0- B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 749 | -0- | -26 B | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 693 | -0- | -51 B | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 689 | N | 689 | -0- | -0- B | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 718 | -0- | -26 B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 690 | -0- | -0- B | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 713 | -0- | -0- B | -0- | 713 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,342 TOTAL CONDENSATE PROD: -0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 952 | N | 952 | -0- | -0- B | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 02 | 717 | N | 717 | -0- | -0- B | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 998 | -0- | -87 B | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 04 | 954 | N | 954 | -0- | -0- B | -0- | 954 | 3 | | | N | -0- | | | | | -0- |
| 05 | 911 | N | 911 | -0- | -0- B | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 06 | 980 | N | 980 | -0- | -0- B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 532 | -0- | -460 B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 08 | 922 | N | 922 | -0- | -0- B | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 990 | N | 940 | -0- | -50 B | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1028 | N | 1028 | -0- | -0- B | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 11 | 964 | N | 964 | -0- | -0- B | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1039 | N | 1039 | -0- | -0- B | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,937 TOTAL CONDENSATE PROD: -0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1500 | N | 1500 | -0- | -0- B | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1512 | -0- | -0- B | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 1541 | -0- | -288 B | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1354 | -0- | -86 B | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1423 | -0- | -251 B | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1201 | -0- | -299 B | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1105 | -0- | -290 B | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1618 | N | 1618 | -0- | -0- B | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1481 | N | 1481 | -0- | -0- B | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1412 | N | 1412 | -0- | -0- B | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 812 | -0- | -748 B | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 815 | -0- | -704 B | -0- | 815 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,774 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1758 | N | 1758 | -0- | | -0- | B | -0- | 1758 | 3 | | N | -0- | | | -0- |
| 02 | 1585 | N | 1585 | -0- | | -0- | B | -0- | 1585 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1774 | -0- | | -179 | B | -0- | 1774 | 3 | | N | -0- | | | -0- |
| 04 | 1710 | N | 1599 | -0- | | -111 | B | -0- | 1599 | 3 | | N | -0- | | | -0- |
| 05 | 1767 | N | 1616 | -0- | | -151 | B | -0- | 1616 | 3 | | N | -0- | | | -0- |
| 06 | 1710 | N | 1462 | -0- | | -248 | B | -0- | 1462 | 3 | | N | -0- | | | -0- |
| 07 | 1643 | N | 1431 | -0- | | -212 | B | -0- | 1431 | 3 | | N | -0- | | | -0- |
| 08 | 1777 | N | 1777 | -0- | | -0- | B | -0- | 1777 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1657 | N | 1657 | -0- | | -0- | B | -0- | 1657 | 3 | | N | -0- | | | -0- |
| 10 | 1789 | N | 1789 | -0- | | -0- | B | -0- | 1789 | 3 | | N | -0- | | | -0- |
| 11 | 1710 | N | 1658 | -0- | | -52 | B | -0- | 1658 | 3 | | N | -0- | | | -0- |
| 12 | 1705 | N | 1639 | -0- | | -66 | B | -0- | 1639 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,745 TOTAL CONDENSATE PROD: -0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 2531 | -0- | | -414 | B | -0- | 2531 | 3 | | N | -0- | | | -0- |
| 02 | 2660 | N | 2052 | -0- | | -608 | B | -0- | 2052 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 2953 | N | 2953 | -0- | | -0- | B | -0- | 2953 | 3 | | N | -0- | | | -0- |
| 04 | 2824 | N | 2824 | -0- | | -0- | B | -0- | 2824 | 3 | | N | -0- | | | -0- |
| 05 | 2696 | N | 2696 | -0- | | -0- | B | -0- | 2696 | 3 | | N | -0- | | | -0- |
| 06 | 2850 | N | 2463 | -0- | | -387 | B | -0- | 2463 | 3 | | N | -0- | | | -0- |
| 07 | 2914 | N | 1315 | -0- | | -1599 | B | -0- | 1315 | 3 | | N | -0- | | | -0- |
| 08 | 3100 | N | 3194 | -0- | | 94 | B | 94 | 3194 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> 94 | | | | | | | | | | | | | | | | |
| 09 | 3000 | N | 3043 | -0- | | 43 | B | 137 | 3043 | 3 | | N | -0- | | | -0- |
| 10 | 3100 | N | 3123 | -0- | | 23 | B | 160 | 3123 | 3 | | N | -0- | | | -0- |
| 11 | 3090 | # | 2926 | -0- | | -164 | B | -4 | 2926 | 3 | | N | -0- | | | -0- |
| 12 | 3193 | # | 2947 | -0- | | -246 | B | -250 | 2947 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,067 TOTAL CONDENSATE PROD: -0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3719 | N | 3719 | -0- | | -0- | B | -0- | 3719 | 3 | | N | -0- | | | -0- |
| 02 | 3206 | N | 3206 | -0- | | -0- | B | -0- | 3206 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 3875 | N | 3619 | -0- | | -256 | B | -0- | 3619 | 3 | | N | -0- | | | -0- |
| 04 | 3600 | N | 3226 | -0- | | -374 | B | -0- | 3226 | 3 | | N | -0- | | | -0- |
| 05 | 3565 | N | 3246 | -0- | | -319 | B | -0- | 3246 | 3 | | N | -0- | | | -0- |
| 06 | 3510 | N | 2902 | -0- | | -608 | B | -0- | 2902 | 3 | | N | -0- | | | -0- |
| 07 | 3348 | N | 3025 | -0- | | -323 | B | -0- | 3025 | 3 | | N | -0- | | | -0- |
| 08 | 3316 | N | 3316 | -0- | | -0- | B | -0- | 3316 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 3302 | N | 3302 | -0- | | -0- | B | -0- | 3302 | 3 | | N | -0- | | | -0- |
| 10 | 3503 | N | 3503 | -0- | | -0- | B | -0- | 3503 | 3 | | N | -0- | | | -0- |
| 11 | 3304 | N | 3304 | -0- | | -0- | B | -0- | 3304 | 3 | | N | -0- | | | -0- |
| 12 | 3410 | N | 3284 | -0- | | -126 | B | -0- | 3284 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 39,652 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1657 | N | 1657 | -0- | -0- B | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1447 | N | 1447 | -0- | -0- B | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 1666 | -0- | -163 B | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1482 | -0- | -108 B | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1502 | -0- | -110 B | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1347 | -0- | -273 B | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1370 | -0- | -149 B | -0- | 1370 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1657 | N | 1657 | -0- | -0- B | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1596 | N | 1596 | -0- | -0- B | -0- | 1596 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1720 | N | 1720 | -0- | -0- B | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1581 | -0- | -9 B | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1584 | -0- | -59 B | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,609 TOTAL CONDENSATE PROD: -0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3667 | N | 3667 | -0- | -0- B | -0- | 3667 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3216 | N | 3216 | -0- | -0- B | -0- | 3216 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3720 | N | 3600 | -0- | -120 B | -0- | 3600 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3540 | N | 3286 | -0- | -254 B | -0- | 3286 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3565 | N | 3332 | -0- | -233 B | -0- | 3332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3480 | N | 3005 | -0- | -475 B | -0- | 3005 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3410 | N | 3266 | -0- | -144 B | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3397 | N | 3397 | -0- | -0- B | -0- | 3397 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3305 | N | 3305 | -0- | -0- B | -0- | 3305 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3489 | N | 3489 | -0- | -0- B | -0- | 3489 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3352 | N | 3352 | -0- | -0- B | -0- | 3352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3410 | N | 3363 | -0- | -47 B | -0- | 3363 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,278 TOTAL CONDENSATE PROD: -0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3213 | N | 3213 | -0- | -0- B | -0- | 3213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3696 | N | 3532 | -0- | -164 B | -0- | 3532 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4185 | N | 3975 | -0- | -210 B | -0- | 3975 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3428 | N | 3428 | -0- | -0- B | -0- | 3428 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3906 | N | 1877 | -0- | -2029 B | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3840 | N | -0- | -0- | -3840 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3713 | N | 3713 | -0- | -0- B | -0- | 3713 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 701 | -0- | -1190 B | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 589 | N | 589 | -0- | -0- B | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3720 | N | 1549 | -0- | -2171 B | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3921 | N | 3921 | -0- | -0- B | -0- | 3921 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3921 | N | 3921 | -0- | -0- B | -0- | 3921 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,419 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4421 | N | 4421 | -0- | -0- | B | -0- | 4421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5018 | N | 5018 | -0- | -0- | B | -0- | 5018 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 5395 | N | 5395 | -0- | -0- | B | -0- | 5395 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5222 | N | 5222 | -0- | -0- | B | -0- | 5222 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5549 | N | 2592 | -0- | -2957 | B | -0- | 2592 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5220 | N | -0- | -0- | -5220 | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 5394 | N | 5021 | -0- | -373 | B | -0- | 5021 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2604 | N | 887 | -0- | -1717 | B | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 884 | N | 884 | -0- | -0- | B | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5022 | N | 1758 | -0- | -3264 | B | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5189 | N | 5189 | -0- | -0- | B | -0- | 5189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5275 | N | 5275 | -0- | -0- | B | -0- | 5275 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,662 TOTAL CONDENSATE PROD: -0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1493 | N | 1493 | -0- | -0- | B | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1222 | N | 1222 | -0- | -0- | B | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1519 | N | 1409 | -0- | -110 | B | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1682 | N | 1682 | -0- | -0- | B | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1383 | N | 1383 | -0- | -0- | B | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1323 | -0- | -27 | B | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1119 | -0- | -617 | B | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1850 | N | 1850 | -0- | -0- | B | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1432 | N | 1432 | -0- | -0- | B | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1392 | N | 1392 | -0- | -0- | B | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1494 | -0- | -306 | B | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1366 | -0- | -122 | B | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,165 TOTAL CONDENSATE PROD: -0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2301 | N | 2301 | -0- | -0- B | -0- | 2301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1722 | N | 1722 | -0- | -0- B | -0- | 1722 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2604 | N | 2265 | -0- | -339 B | -0- | 2265 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2256 | N | 2256 | -0- | -0- B | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2214 | N | 2214 | -0- | -0- B | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2293 | N | 2293 | -0- | -0- B | -0- | 2293 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2325 | N | 1503 | -0- | -822 B | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2316 | N | 2316 | -0- | -0- B | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2280 | N | 2268 | -0- | -12 B | -0- | 2268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2378 | N | 2378 | -0- | -0- B | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2218 | -0- | -32 B | -0- | 2218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | N | 2306 | -0- | -50 B | -0- | 2306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,040 TOTAL CONDENSATE PROD: -0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1458 | N | 1458 | -0- | -0- B | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1075 | N | 1075 | -0- | -0- B | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 1436 | -0- | -362 B | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1466 | N | 1466 | -0- | -0- B | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1435 | N | 1435 | -0- | -0- B | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1548 | N | 1548 | -0- | -0- B | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 1019 | -0- | -500 B | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1841 | N | 1841 | -0- | -0- B | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1725 | N | 1725 | -0- | -0- B | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1914 | N | 1914 | -0- | -0- B | -0- | 1914 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1758 | -0- | -12 B | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1817 | N | 1817 | -0- | -0- B | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,492 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1072 | N | 1072 | -0- | -0- B | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 02 | 846 | N | 846 | -0- | -0- B | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 1117 | -0- | -61 B | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1068 | N | 1068 | -0- | -0- B | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1026 | N | 1026 | -0- | -0- B | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1093 | N | 1093 | -0- | -0- B | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 729 | -0- | -387 B | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 943 | -0- | -80 B | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1125 | N | 1125 | -0- | -0- B | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1207 | N | 1207 | -0- | -0- B | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1096 | N | 1096 | -0- | -0- B | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1121 | -0- | -57 B | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,443 TOTAL CONDENSATE PROD: -0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1309 | -0- | -179 B | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1235 | -0- | -81 B | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 997 | -0- | -491 B | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1708 | N | 1708 | -0- | -0- B | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1563 | N | 1563 | -0- | -0- B | -0- | 1563 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1335 | N | 1335 | -0- | -0- B | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1553 | -0- | -214 B | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1455 | -0- | -95 B | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1434 | N | 1434 | -0- | -0- B | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1427 | -0- | -123 B | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1334 | -0- | -76 B | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1354 | -0- | -134 B | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,704 TOTAL CONDENSATE PROD: -0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1214 | -0- | -150 B | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 719 | -0- | -177 B | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 930 | -0- | -341 B | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 439 | -0- | -731 B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 245 | -0- | -561 B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 303 | -0- | -597 B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | -0- | -0- | -300 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 539 | N | 539 | -0- | -0- B | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 978 | N | 978 | -0- | -0- B | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 12 | 990 | N | 990 | -0- | -0- B | -0- | 990 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,357 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2264 | -0- | -340 B | -0- | 2264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1764 | -0- | -0- B | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2604 | N | 2285 | -0- | -319 B | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 2150 | -0- | -40 B | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2147 | N | 2147 | -0- | -0- B | -0- | 2147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2463 | N | 2463 | -0- | -0- B | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2232 | N | 1918 | -0- | -314 B | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2704 | N | 2704 | -0- | -0- B | -0- | 2704 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2798 | N | 2798 | -0- | -0- B | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2781 | N | 2781 | -0- | -0- B | -0- | 2781 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2610 | N | 2412 | -0- | -198 B | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2400 | -0- | -483 B | -0- | 2400 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,086 TOTAL CONDENSATE PROD: -0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1436 | N | 1436 | -0- | -0- B | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1202 | N | 1202 | -0- | -0- B | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1483 | -0- | -129 B | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1402 | N | 1402 | -0- | -0- B | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1427 | N | 1427 | -0- | -0- B | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1423 | -0- | -17 B | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1017 | -0- | -440 B | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1543 | N | 1543 | -0- | -0- B | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1447 | N | 1447 | -0- | -0- B | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1457 | -0- | -0- B | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1356 | -0- | -144 B | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1363 | -0- | -125 B | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,556 TOTAL CONDENSATE PROD: -0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1581 | -0- | -0- B | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1274 | N | 1274 | -0- | -0- B | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1736 | N | 1644 | -0- | -92 B | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1530 | -0- | -0- B | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1513 | N | 1513 | -0- | -0- B | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1544 | -0- | -46 B | -0- | 1544 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1005 | -0- | -576 B | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1470 | -0- | -49 B | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1530 | N | 1528 | -0- | -2 B | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1628 | N | 1628 | -0- | -0- B | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1533 | N | 1533 | -0- | -0- B | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1579 | -0- | -2 B | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,829 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3720 | N | 2929 | -0- | -791 B | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 | N | 2368 | -0- | -936 B | -0- | 2368 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3658 | N | 3658 | -0- | -0- B | -0- | 3658 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3594 | N | 3594 | -0- | -0- B | -0- | 3594 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | N | 3255 | -0- | -0- B | -0- | 3255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3540 | N | 2995 | -0- | -545 B | -0- | 2995 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3720 | N | 1628 | -0- | -2092 B | -0- | 1628 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3424 | N | 3424 | -0- | -0- B | -0- | 3424 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3535 | N | 3535 | -0- | -0- B | -0- | 3535 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3777 | N | 3777 | -0- | -0- B | -0- | 3777 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3424 | N | 3424 | -0- | -0- B | -0- | 3424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3658 | N | 3583 | -0- | -75 B | -0- | 3583 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,170 TOTAL CONDENSATE PROD: -0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 888 | -0- | -538 B | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1638 | N | 1638 | -0- | -0- B | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 1494 | -0- | -304 B | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1510 | N | 1510 | -0- | -0- B | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1499 | -0- | -330 B | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1630 | N | 1630 | -0- | -0- B | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1172 | -0- | -378 B | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1745 | N | 1745 | -0- | -0- B | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1702 | N | 1702 | -0- | -0- B | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1691 | N | 1691 | -0- | -0- B | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1567 | -0- | -113 B | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1660 | -0- | -107 B | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,196 TOTAL CONDENSATE PROD: -0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3503 | N | 2372 | -0- | -1131 B | -0- | 2372 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2968 | N | 2458 | -0- | -510 B | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3371 | N | 3371 | -0- | -0- B | -0- | 3371 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3928 | N | 3928 | -0- | -0- B | -0- | 3928 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3930 | N | 3930 | -0- | -0- B | -0- | 3930 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3270 | N | 2490 | -0- | -780 B | -0- | 2490 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4061 | N | 1121 | -0- | -2940 B | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3937 | N | 3202 | -0- | -735 B | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3668 | N | 3668 | -0- | -0- B | -0- | 3668 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3817 | N | 3817 | -0- | -0- B | -0- | 3817 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3347 | N | 3347 | -0- | -0- B | -0- | 3347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3782 | N | 3286 | -0- | -496 B | -0- | 3286 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,990 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1096 | N | 1096 | -0- | -0- | B | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 02 | 843 | N | 843 | -0- | -0- | B | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1087 | -0- | -153 | B | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1062 | N | 1062 | -0- | -0- | B | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 05 | 994 | N | 994 | -0- | -0- | B | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1066 | N | 1066 | -0- | -0- | B | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 686 | -0- | -399 | B | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1143 | N | 1143 | -0- | -0- | B | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1080 | N | 1019 | -0- | -61 | B | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1066 | N | 1066 | -0- | -0- | B | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 986 | -0- | -124 | B | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1025 | -0- | -29 | B | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,073 TOTAL CONDENSATE PROD: -0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1658 | N | 1658 | -0- | -0- | B | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1296 | N | 1296 | -0- | -0- | B | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1860 | N | 1781 | -0- | -79 | B | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1726 | N | 1726 | -0- | -0- | B | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1721 | N | 1721 | -0- | -0- | B | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1782 | N | 1782 | -0- | -0- | B | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1155 | -0- | -643 | B | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1753 | N | 1753 | -0- | -0- | B | -0- | 1753 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1770 | N | 1686 | -0- | -84 | B | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1760 | N | 1760 | -0- | -0- | B | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1605 | -0- | -105 | B | -0- | 1605 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1662 | -0- | -74 | B | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,585 TOTAL CONDENSATE PROD: -0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | N | 3217 | -0- | -534 | B | -0- | 3217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3108 | N | 3022 | -0- | -86 | B | -0- | 3022 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 4264 | N | 4264 | -0- | -0- | B | -0- | 4264 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3784 | N | 3784 | -0- | -0- | B | -0- | 3784 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3636 | N | 3636 | -0- | -0- | B | -0- | 3636 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4140 | N | 3343 | -0- | -797 | B | -0- | 3343 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3906 | N | 1931 | -0- | -1975 | B | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3627 | N | 3624 | -0- | -3 | B | -0- | 3624 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 3728 | N | 3728 | -0- | -0- | B | -0- | 3728 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 | N | 3875 | -0- | -0- | B | -0- | 3875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3545 | N | 3545 | -0- | -0- | B | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | N | 3711 | -0- | -133 | B | -0- | 3711 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,680 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 643 | -0- | | -969 | B | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | -0- | -0- | | -1288 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1218 | -0- | | -146 | B | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1255 | N | 1255 | -0- | | -0- | B | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1488 | -0- | | -0- | B | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1541 | N | 1541 | -0- | | -0- | B | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 880 | -0- | | -422 | B | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1751 | N | 1751 | -0- | | -0- | B | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1589 | N | 1589 | -0- | | -0- | B | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1927 | N | 1927 | -0- | | -0- | B | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1696 | N | 1696 | -0- | | -0- | B | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1642 | -0- | | -1 | B | -0- | 1642 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,630 TOTAL CONDENSATE PROD: -0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1734 | N | 1734 | -0- | | -0- | B | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 994 | -0- | | -462 | B | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1422 | -0- | | -190 | B | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1310 | -0- | | -370 | B | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1282 | N | 1282 | -0- | | -0- | B | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 1092 | -0- | | -288 | B | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 712 | -0- | | -652 | B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1132 | -0- | | -139 | B | -0- | 1132 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1312 | N | 1312 | -0- | | -0- | B | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1462 | N | 1462 | -0- | | -0- | B | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1513 | N | 1513 | -0- | | -0- | B | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1413 | N | 1413 | -0- | | -0- | B | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,378 TOTAL CONDENSATE PROD: -0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 499 | -0- | | -679 | B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2604 | N | 2207 | -0- | | -397 | B | -0- | 2207 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 3534 | N | 3317 | -0- | | -217 | B | -0- | 3317 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3471 | N | 3471 | -0- | | -0- | B | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3536 | N | 3536 | -0- | | -0- | B | -0- | 3536 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3210 | N | 2698 | -0- | | -512 | B | -0- | 2698 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3596 | N | 3427 | -0- | | -169 | B | -0- | 3427 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3534 | N | 357 | -0- | | -3177 | B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 2700 | N | 619 | -0- | | -2081 | B | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3441 | N | -0- | -0- | | -3441 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1841 | N | 1841 | -0- | | -0- | B | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2613 | N | 2613 | -0- | | -0- | B | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,585 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1291 | -0- | -631 B | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1319 | -0- | -361 B | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1374 | -0- | -517 B | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1155 | -0- | -105 B | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | N | 1312 | -0- | -145 B | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1603 | N | 1603 | -0- | -0- B | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 914 | -0- | -295 B | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1818 | N | 1818 | -0- | -0- B | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2184 | N | 2184 | -0- | -0- B | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1662 | N | 1662 | -0- | -0- B | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2328 | N | 2328 | -0- | -0- B | -0- | 2328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2389 | N | 2389 | -0- | -0- B | -0- | 2389 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,349 TOTAL CONDENSATE PROD: -0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | N | 2492 | -0- | -577 B | -0- | 2492 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2576 | N | 2431 | -0- | -145 B | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2945 | N | 2855 | -0- | -90 B | -0- | 2855 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2685 | N | 2685 | -0- | -0- B | -0- | 2685 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2697 | N | 2651 | -0- | -46 B | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2760 | N | 2419 | -0- | -341 B | -0- | 2419 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2790 | N | 1385 | -0- | -1405 B | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2666 | N | 2505 | -0- | -161 B | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2775 | N | 2775 | -0- | -0- B | -0- | 2775 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2908 | N | 2908 | -0- | -0- B | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2862 | N | 2862 | -0- | -0- B | -0- | 2862 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2794 | -0- | -89 B | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,762 TOTAL CONDENSATE PROD: -0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3999 | N | 2486 | -0- | -1513 B | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3220 | N | 1935 | -0- | -1285 B | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3627 | N | 2449 | -0- | -1178 B | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3013 | N | 3013 | -0- | -0- B | -0- | 3013 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2807 | N | 2807 | -0- | -0- B | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2370 | N | 2315 | -0- | -55 B | -0- | 2315 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 1411 | -0- | -1689 B | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2821 | N | 2715 | -0- | -106 B | -0- | 2715 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2903 | N | 2903 | -0- | -0- B | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3308 | N | 3308 | -0- | -0- B | -0- | 3308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3087 | N | 3087 | -0- | -0- B | -0- | 3087 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | N | 2779 | -0- | -228 B | -0- | 2779 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,208 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 1625 | -0- | 974 B | -4017 | 1625 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1656 | -0- | -248 B | -4017 | 1656 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | -4017 | | | | | | | | | | | |
| 03 | 2108 | N | 1811 | -0- | -297 B | -0- | 1811 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1718 | N | 1718 | -0- | -0- B | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1756 | -0- | -73 B | -0- | 1756 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1446 | -0- | -294 B | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1683 | -0- | -84 B | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 213 | -0- | -1554 B | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 1440 | N | 327 | -0- | -1113 B | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 727 | -0- | -947 B | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2162 | N | 2162 | -0- | -0- B | -0- | 2162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1704 | N | 1704 | -0- | -0- B | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,828 TOTAL CONDENSATE PROD: -0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | N | 1847 | -0- | -1377 B | -0- | 1847 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2688 | N | 2291 | -0- | -397 B | -0- | 2291 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 2790 | N | 1683 | -0- | -1107 B | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3004 | N | 3004 | -0- | -0- B | -0- | 3004 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3325 | N | 3325 | -0- | -0- B | -0- | 3325 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2942 | N | 2942 | -0- | -0- B | -0- | 2942 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 1673 | -0- | -1427 B | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3317 | N | 2822 | -0- | -495 B | -0- | 2822 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 2940 | N | 2896 | -0- | -44 B | -0- | 2896 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2923 | N | 2923 | -0- | -0- B | -0- | 2923 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2844 | N | 2844 | -0- | -0- B | -0- | 2844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3046 | N | 3046 | -0- | -0- B | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,296 TOTAL CONDENSATE PROD: -0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 738 | -0- | -626 B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 02 | 944 | N | 944 | -0- | -0- B | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 1028 | N | 1028 | -0- | -0- B | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 04 | 933 | N | 933 | -0- | -0- B | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1118 | N | 1118 | -0- | -0- B | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 961 | -0- | -29 B | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1058 | N | 1058 | -0- | -0- B | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1435 | N | 1435 | -0- | -0- B | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 1447 | N | 1447 | -0- | -0- B | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1442 | N | 1442 | -0- | -0- B | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 815 | -0- | -565 B | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1173 | -0- | -315 B | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,092 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2111 | N | 2111 | -0- | -0- B | -0- | 2111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2903 | -0- | 103 B | 103 | 2903 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 103 | | | | | | | | | | | | | | | | | |
| 03 | 3069 | N | 2611 | -0- | -458 B | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2596 | N | 2596 | -0- | -0- B | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3224 | # | 3051 | -0- | -173 B | -173 | 3051 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3120 | # | 2834 | -0- | -286 B | -459 | 2834 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3224 | # | 2643 | -0- | -581 B | -1040 | 2643 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3224 | # | 332 | -0- | -2892 B | -3932 | 332 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -3932 | | | | | | | | | | | | | | | | | |
| 09 | 3120 | # | 595 | -0- | -2525 B | -6457 | 595 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3224 | # | -0- | -0- | -3224 B | -9681 | | | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 1894 | -0- | 1564 B | -8117 | 1894 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 2781 | -0- | 2161 B | -5956 | 2781 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,351 TOTAL CONDENSATE PROD: -0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1427 | N | 1427 | -0- | -0- B | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1419 | -0- | -429 B | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1860 | N | 1273 | -0- | -587 B | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1871 | N | 1871 | -0- | -0- B | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1855 | N | 1855 | -0- | -0- B | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 966 | -0- | -264 B | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2069 | N | 2069 | -0- | -0- B | -0- | 2069 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 89 | -0- | -1771 B | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 960 | N | 325 | -0- | -635 B | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 827 | -0- | -1250 B | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2020 | N | 2020 | -0- | -0- B | -0- | 2020 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1883 | N | 1883 | -0- | -0- B | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,024 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1227 | N | 1227 | -0- | -0- B | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1698 | N | 1698 | -0- | -0- B | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 1460 | -0- | -338 B | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1468 | N | 1468 | -0- | -0- B | -0- | 1468 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1575 | -0- | -316 B | -0- | 1575 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1340 | -0- | -70 B | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1739 | N | 1739 | -0- | -0- B | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 130 | -0- | -1451 B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1350 | N | 301 | -0- | -1049 B | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | -0- | -0- | -1736 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1199 | N | 1199 | -0- | -0- B | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1595 | N | 1595 | -0- | -0- B | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,732 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 1484 | -0- | 771 B | -5409 | 1484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1764 | N | 1494 | -0- | -270 B | -5409 | 1494 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5409 | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1420 | -0- | -533 B | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2034 | N | 2034 | -0- | -0- B | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1385 | -0- | -258 B | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1380 | N | 466 | -0- | -914 B | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 978 | -0- | -1130 B | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 180 | -0- | -1215 B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 199 | -0- | -281 B | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 399 | -0- | -593 B | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1121 | N | 1121 | -0- | -0- B | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 982 | N | 982 | -0- | -0- B | -0- | 982 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,142 TOTAL CONDENSATE PROD: -0-

FOREMAN, A.D. WELL #: 3446 RRCID -> 292173 COMPL. DATE 12/31/2021 TOTAL DEPTH 3357 PERF. 2915 - 3357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3782 | N | 3609 | -0- | -173 B | -0- | 3609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3276 | N | 2678 | -0- | -598 B | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3790 | N | 3790 | -0- | -0- B | -0- | 3790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3480 | N | 3264 | -0- | -216 B | -0- | 3264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3219 | N | 3219 | -0- | -0- B | -0- | 3219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3660 | N | 2932 | -0- | -728 B | -0- | 2932 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3379 | N | 1783 | -0- | -1596 B | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3478 | N | 3478 | -0- | -0- B | -0- | 3478 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3277 | N | 3277 | -0- | -0- B | -0- | 3277 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3917 | N | 3917 | -0- | -0- B | -0- | 3917 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3560 | N | 3560 | -0- | -0- B | -0- | 3560 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3830 | N | 3830 | -0- | -0- B | -0- | 3830 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,337 TOTAL CONDENSATE PROD: -0-

FLORES WELL #: 2501 RRCID -> 292615 COMPL. DATE 01/21/2022 TOTAL DEPTH 3230 PERF. 3066 - 3230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1297 | N | 1297 | -0- | -0- B | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1070 | -0- | -358 B | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 1445 | -0- | -260 B | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1527 | N | 1527 | -0- | -0- B | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1461 | N | 1461 | -0- | -0- B | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1313 | -0- | -97 B | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1462 | -0- | -119 B | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 234 | -0- | -1223 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1320 | N | 359 | -0- | -961 B | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 585 | -0- | -872 B | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1587 | N | 1587 | -0- | -0- B | -0- | 1587 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1657 | N | 1657 | -0- | -0- B | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,997 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD 'A' WELL #: 4448 RRCID -> 293908 COMPL. DATE 10/31/2022 TOTAL DEPTH 3378 PERF. 2984 - 3378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1878 | -0- | -106 | B | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1514 | -0- | -222 | B | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1964 | N | 1964 | -0- | -0- | B | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1586 | -0- | -244 | B | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1554 | -0- | -120 | B | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1397 | -0- | -493 | B | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 816 | -0- | -827 | B | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1537 | -0- | -13 | B | -0- | 1537 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1550 | N | 1550 | -0- | -0- | B | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2078 | N | 2078 | -0- | -0- | B | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1872 | N | 1872 | -0- | -0- | B | -0- | 1872 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2024 | N | 2024 | -0- | -0- | B | -0- | 2024 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,770 TOTAL CONDENSATE PROD: -0-

HUDSON, E. F. WELL #: 4504 RRCID -> 294079 COMPL. DATE 11/08/2022 TOTAL DEPTH 3331 PERF. 2944 - 3331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3164 | N | 3164 | -0- | -0- | B | -0- | 3164 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2746 | N | 2746 | -0- | -0- | B | -0- | 2746 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3565 | N | 3135 | -0- | -430 | B | -0- | 3135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3060 | N | 2541 | -0- | -519 | B | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3038 | N | 2577 | -0- | -461 | B | -0- | 2577 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3030 | N | 2032 | -0- | -998 | B | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2635 | N | 1700 | -0- | -935 | B | -0- | 1700 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3032 | N | 3032 | -0- | -0- | B | -0- | 3032 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2847 | N | 2847 | -0- | -0- | B | -0- | 2847 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2780 | N | 2780 | -0- | -0- | B | -0- | 2780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | N | 2779 | -0- | -161 | B | -0- | 2779 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | N | 2748 | -0- | -197 | B | -0- | 2748 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,081 TOTAL CONDENSATE PROD: -0-

SPURLOCK GAS UNIT WELL #: 2003 RRCID -> 294231 COMPL. DATE 11/22/2022 TOTAL DEPTH 3334 PERF. 2998 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3510 | N | 3510 | -0- | -0- | B | -0- | 3510 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2950 | N | 2950 | -0- | -0- | B | -0- | 2950 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 4123 | N | 3245 | -0- | -878 | B | -0- | 3245 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3390 | N | 2748 | -0- | -642 | B | -0- | 2748 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3255 | N | 2656 | -0- | -599 | B | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3150 | N | 2321 | -0- | -829 | B | -0- | 2321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2852 | N | 2216 | -0- | -636 | B | -0- | 2216 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2944 | N | 2944 | -0- | -0- | B | -0- | 2944 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2705 | N | 2705 | -0- | -0- | B | -0- | 2705 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3583 | N | 3583 | -0- | -0- | B | -0- | 3583 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3223 | N | 3223 | -0- | -0- | B | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3079 | N | 3079 | -0- | -0- | B | -0- | 3079 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,180 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOERSTERLING WELL #: 2903 RRCID -> 294291 COMPL. DATE 11/16/2022 TOTAL DEPTH 3324 PERF. 2942 - 3324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3180 | N | 3180 | -0- | -0- | B | -0- | 3180 | 3 | | N | -0- | | | -0- |
| 02 | 2656 | N | 2656 | -0- | -0- | B | -0- | 2656 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 3441 | N | 3057 | -0- | -384 | B | -0- | 3057 | 3 | | N | -0- | | | -0- |
| 04 | 3090 | N | 2280 | -0- | -810 | B | -0- | 2280 | 3 | | N | -0- | | | -0- |
| 05 | 2945 | N | 2712 | -0- | -233 | B | -0- | 2712 | 3 | | N | -0- | | | -0- |
| 06 | 2970 | N | 2389 | -0- | -581 | B | -0- | 2389 | 3 | | N | -0- | | | -0- |
| 07 | 2395 | N | 2395 | -0- | -0- | B | -0- | 2395 | 3 | | N | -0- | | | -0- |
| 08 | 2777 | N | 2777 | -0- | -0- | B | -0- | 2777 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2674 | N | 2674 | -0- | -0- | B | -0- | 2674 | 3 | | N | -0- | | | -0- |
| 10 | 2836 | N | 2836 | -0- | -0- | B | -0- | 2836 | 3 | | N | -0- | | | -0- |
| 11 | 2700 | N | 2600 | -0- | -100 | B | -0- | 2600 | 3 | | N | -0- | | | -0- |
| 12 | 2759 | N | 2578 | -0- | -181 | B | -0- | 2578 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 32,134 TOTAL CONDENSATE PROD: -0-

CARTRITE, J. A. WELL #: 2505 RRCID -> 294302 COMPL. DATE 12/08/2022 TOTAL DEPTH 3329 PERF. 3059 - 3302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 928 | -0- | -2 | B | -0- | 928 | 3 | | N | -0- | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- | B | -0- | 863 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1044 | -0- | -196 | B | -0- | 1044 | 3 | | N | -0- | | | -0- |
| 04 | 945 | N | 945 | -0- | -0- | B | -0- | 945 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 939 | -0- | -22 | B | -0- | 939 | 3 | | N | -0- | | | -0- |
| 06 | 1020 | N | 839 | -0- | -181 | B | -0- | 839 | 3 | | N | -0- | | | -0- |
| 07 | 992 | N | 930 | -0- | -62 | B | -0- | 930 | 3 | | N | -0- | | | -0- |
| 08 | 930 | N | 895 | -0- | -35 | B | -0- | 895 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 857 | N | 857 | -0- | -0- | B | -0- | 857 | 3 | | N | -0- | | | -0- |
| 10 | 930 | N | 890 | -0- | -40 | B | -0- | 890 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 863 | -0- | -7 | B | -0- | 863 | 3 | | N | -0- | | | -0- |
| 12 | 899 | N | 870 | -0- | -29 | B | -0- | 870 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,863 TOTAL CONDENSATE PROD: -0-

CARTRITE GAS UNIT WELL #: 3002 RRCID -> 294499 COMPL. DATE 11/29/2022 TOTAL DEPTH 3347 PERF. 3015 - 3347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3170 | N | 3170 | -0- | -0- | B | -0- | 3170 | 3 | | N | -0- | | | -0- |
| 02 | 2710 | N | 2710 | -0- | -0- | B | -0- | 2710 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 3317 | N | 3142 | -0- | -175 | B | -0- | 3142 | 3 | | N | -0- | | | -0- |
| 04 | 3060 | N | 2693 | -0- | -367 | B | -0- | 2693 | 3 | | N | -0- | | | -0- |
| 05 | 3007 | N | 2728 | -0- | -279 | B | -0- | 2728 | 3 | | N | -0- | | | -0- |
| 06 | 3030 | N | 2402 | -0- | -628 | B | -0- | 2402 | 3 | | N | -0- | | | -0- |
| 07 | 2790 | N | 2321 | -0- | -469 | B | -0- | 2321 | 3 | | N | -0- | | | -0- |
| 08 | 2993 | N | 2993 | -0- | -0- | B | -0- | 2993 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2767 | N | 2767 | -0- | -0- | B | -0- | 2767 | 3 | | N | -0- | | | -0- |
| 10 | 2985 | N | 2985 | -0- | -0- | B | -0- | 2985 | 3 | | N | -0- | | | -0- |
| 11 | 2910 | N | 2754 | -0- | -156 | B | -0- | 2754 | 3 | | N | -0- | | | -0- |
| 12 | 2852 | N | 2793 | -0- | -59 | B | -0- | 2793 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 33,458 TOTAL CONDENSATE PROD: -0-

HEINRICH WELL #: 2 RRCID -> 300873 COMPL. DATE 11/10/2025 TOTAL DEPTH 3305 PERF. 2933 - 3305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 4588 | # NO RPT | -0- | -4588 | | B | -4588 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1874 N | 1874 | -0- | -0- | B | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1644 N | 1644 | -0- | -0- | B | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1984 N | 1819 | -0- | -165 | B | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 N | 1758 | -0- | -42 | B | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1829 N | 1786 | -0- | -43 | B | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 N | 1759 | -0- | -11 | B | -0- | 1759 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1829 N | 1460 | -0- | -369 | B | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 N | 1724 | -0- | -74 | B | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1770 N | 1710 | -0- | -60 | B | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1669 N | 1669 | -0- | -0- | B | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 N | 1613 | -0- | -67 | B | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 N | 1654 | -0- | -113 | B | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,470 TOTAL CONDENSATE PROD: -0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 N | 129 | -0- | -0- | B | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 N | 333 | -0- | -143 | B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 N | 367 | -0- | -1338 | B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 04 | 464 N | 464 | -0- | -0- | B | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 05 | 649 N | 649 | -0- | -0- | B | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1096 N | 1096 | -0- | -0- | B | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 07 | 854 N | 854 | -0- | -0- | B | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 08 | 917 N | 917 | -0- | -0- | B | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1110 N | 1103 | -0- | -7 | B | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 868 N | 761 | -0- | -107 | B | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 N | -0- | -0- | -900 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1147 N | 960 | -0- | -187 | B | -0- | 960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,633 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | 2193 | -0- | 2193 B | -5256 | 2193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1564 | -0- | 360 B | -4896 | 1564 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -571 | | CANCELLED UNDERAGE -> | -4325 | | | | | | | | | | | |
| 03 | 3007 | N | 2981 | -0- | -26 B | -571 | 2981 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2130 | N | 2595 | -0- | 465 B | -106 | 2595 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1817 | N | 1923 | -0- | 106 B | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2880 | N | 2635 | -0- | -245 B | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2697 | N | 2110 | -0- | -587 B | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2513 | N | 2513 | -0- | -0- B | -0- | 2513 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 2640 | N | 2487 | -0- | -153 B | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2789 | N | 2789 | -0- | -0- B | -0- | 2789 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2351 | -0- | -79 B | -0- | 2351 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2431 | -0- | -142 B | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,572 TOTAL CONDENSATE PROD: -0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 527 | -0- | -31 B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 436 | -0- | -68 B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 558 | N | 388 | -0- | -170 B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 459 | -0- | -51 B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 05 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 07 | 505 | N | 505 | -0- | -0- B | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 479 | -0- | -17 B | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 479 | N | 479 | -0- | -0- B | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 12 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,703 TOTAL CONDENSATE PROD: -0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 02 | 552 | N | 552 | -0- | -0- B | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 744 | N | 526 | -0- | -218 B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 564 | -0- | -96 B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3658 | # | 360 | -0- | -3298 B | -3298 | 360 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 424 | -0- | -86 B | -3298 | 424 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 437 | -0- | -152 B | -3298 | 437 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 633 | -0- | 261 B | -3037 | 633 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -3037 | | | | | | | | | | | | | | |
| 09 | 420 | N | 634 | -0- | 214 B | -2823 | 634 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 516 | -0- | 82 B | -2741 | 516 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 668 | -0- | 68 B | -2673 | 668 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 763 | -0- | 112 B | -2561 | 763 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,757 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4080 | N | 4080 | -0- | -0- B | -0- | 4080 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3310 | N | 3310 | -0- | -0- B | -0- | 3310 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4433 | N | 3153 | -0- | -1280 B | -0- | 3153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3960 | N | 3383 | -0- | -577 B | -0- | 3383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2160 | N | 2160 | -0- | -0- B | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3060 | N | 2546 | -0- | -514 B | -0- | 2546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3503 | N | 2625 | -0- | -878 B | -0- | 2625 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3795 | N | 3795 | -0- | -0- B | -0- | 3795 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3824 | N | 3824 | -0- | -0- B | -0- | 3824 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3094 | N | 3094 | -0- | -0- B | -0- | 3094 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4008 | N | 4008 | -0- | -0- B | -0- | 4008 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4579 | N | 4579 | -0- | -0- B | -0- | 4579 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,557 TOTAL CONDENSATE PROD: -0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3404 | N | 3404 | -0- | -0- B | -0- | 3404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 2900 | -0- | -0- B | -0- | 2900 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4216 | N | 2566 | -0- | -1650 B | -0- | 2566 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3300 | N | 2912 | -0- | -388 B | -0- | 2912 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3224 | N | 1891 | -0- | -1333 B | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2880 | N | 2880 | -0- | -0- B | -0- | 2880 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3007 | N | 2294 | -0- | -713 B | -0- | 2294 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3030 | N | 3030 | -0- | -0- B | -0- | 3030 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3524 | N | 3524 | -0- | -0- B | -0- | 3524 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3430 | N | 3430 | -0- | -0- B | -0- | 3430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3452 | N | 3452 | -0- | -0- B | -0- | 3452 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3627 | N | 3579 | -0- | -48 B | -0- | 3579 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,862 TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 300 | -0- | -8 B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 249 | -0- | -123 B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 347 | -0- | -13 B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 321 | -0- | -20 B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 06 | 257 | N | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 9 | -0- | -363 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,857 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 948 | N | 948 | -0- | -0- B | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 02 | 736 | N | 736 | -0- | -0- B | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 928 | -0- | -64 B | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 760 | -0- | -170 B | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 775 | -0- | -31 B | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 632 | -0- | -268 B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | -0- | -0- | -775 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 775 | N | -0- | -0- | -775 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | -0- | -0- | -630 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1023 | N | 1023 | -0- | -0- B | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 961 | -0- | -0- B | -0- | 961 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,865 TOTAL CONDENSATE PROD: -0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1181 | N | 1181 | -0- | -0- B | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 910 | N | 910 | -0- | -0- B | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 768 | -0- | -69 B | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 801 | -0- | -339 B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 800 | -0- | -223 B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 691 | -0- | -59 B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 722 | -0- | -115 B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 584 | -0- | -222 B | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 705 | N | 705 | -0- | -0- B | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 10 | 727 | N | 727 | -0- | -0- B | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 11 | 715 | N | 715 | -0- | -0- B | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 733 | -0- | -11 B | -0- | 733 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,337 TOTAL CONDENSATE PROD: -0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1192 | N | 1192 | -0- | -0- B | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1054 | -0- | -10 B | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 848 | -0- | -330 B | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1042 | -0- | -98 B | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1177 | -0- | -1 B | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1072 | N | 1072 | -0- | -0- B | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1160 | N | 1160 | -0- | -0- B | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 897 | -0- | -281 B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1124 | N | 1124 | -0- | -0- B | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1148 | N | 1148 | -0- | -0- B | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1098 | N | 1098 | -0- | -0- B | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1137 | -0- | -10 B | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,949 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 523 | -0- | | -4 | B | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 465 | -0- | | -11 | B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 382 | -0- | | -145 | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 04 | 544 | N | 544 | -0- | | -0- | B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 508 | -0- | | -19 | B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 06 | 443 | N | 443 | -0- | | -0- | B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 513 | -0- | | -45 | B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 272 | -0- | | -224 | B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 545 | N | 545 | -0- | | -0- | B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | | -0- | B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | | -0- | B | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 504 | -0- | | -54 | B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,725 TOTAL CONDENSATE PROD: -0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 621 | -0- | | -216 | B | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 616 | -0- | | -112 | B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 518 | -0- | | -319 | B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 04 | 615 | N | 615 | -0- | | -0- | B | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 05 | 758 | N | 758 | -0- | | -0- | B | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | | -0- | B | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 07 | 701 | N | 701 | -0- | | -0- | B | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 610 | -0- | | -134 | B | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 719 | N | 719 | -0- | | -0- | B | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 10 | 762 | N | 762 | -0- | | -0- | B | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 11 | 732 | N | 732 | -0- | | -0- | B | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 735 | -0- | | -9 | B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,930 TOTAL CONDENSATE PROD: -0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 915 | -0- | | -15 | B | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 02 | 944 | N | 944 | -0- | | -0- | B | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 660 | N | 660 | -0- | | -0- | B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 820 | -0- | | -80 | B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | N | 1054 | -0- | | -0- | B | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 06 | 710 | N | 710 | -0- | | -0- | B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 992 | -0- | | -0- | B | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 808 | -0- | | -246 | B | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 975 | N | 975 | -0- | | -0- | B | -0- | 975 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1049 | N | 1049 | -0- | | -0- | B | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 11 | 952 | N | 952 | -0- | | -0- | B | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1003 | -0- | | -20 | B | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,882 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 518 | -0- | -102 | B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 483 | -0- | -49 | B | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 441 | -0- | -117 | B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 04 | 531 | N | 531 | -0- | -0- | B | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 05 | 571 | N | 571 | -0- | -0- | B | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 06 | 491 | N | 491 | -0- | -0- | B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 07 | 747 | N | 747 | -0- | -0- | B | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 688 | N | 688 | -0- | -0- | B | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 663 | N | 663 | -0- | -0- | B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 691 | -0- | -53 | B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 648 | -0- | -12 | B | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 642 | -0- | -40 | B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,114 TOTAL CONDENSATE PROD: -0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 696 | N | 696 | -0- | -0- | B | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 02 | 518 | N | 518 | -0- | -0- | B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 402 | -0- | -218 | B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 483 | -0- | -177 | B | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 577 | -0- | -12 | B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 457 | N | 457 | -0- | -0- | B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 424 | -0- | -72 | B | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 441 | -0- | -148 | B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 607 | N | 607 | -0- | -0- | B | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 10 | 670 | N | 670 | -0- | -0- | B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 11 | 591 | N | 591 | -0- | -0- | B | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 563 | -0- | -57 | B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,429 TOTAL CONDENSATE PROD: -0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1031 | N | 1031 | -0- | -0- | B | -0- | 1031 | 2 | | N | -0- | | | -0- |
| 02 | 946 | N | 946 | -0- | -0- | B | -0- | 946 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1065 | -0- | -175 | B | -0- | 1065 | 2 | | N | -0- | | | -0- |
| 04 | 990 | N | 963 | -0- | -27 | B | -0- | 963 | 2 | | N | -0- | | | -0- |
| 05 | 1054 | N | 1025 | -0- | -29 | B | -0- | 1025 | 2 | | N | -0- | | | -0- |
| 06 | 1020 | N | 978 | -0- | -42 | B | -0- | 978 | 2 | | N | -0- | | | -0- |
| 07 | 992 | N | 648 | -0- | -344 | B | -0- | 648 | 2 | | N | -0- | | | -0- |
| 08 | 1023 | N | 890 | -0- | -133 | B | -0- | 890 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1084 | N | 1084 | -0- | -0- | B | -0- | 1084 | 2 | | N | -0- | | | -0- |
| 10 | 1129 | N | 1129 | -0- | -0- | B | -0- | 1129 | 2 | | N | -0- | | | -0- |
| 11 | 1006 | N | 1006 | -0- | -0- | B | -0- | 1006 | 2 | | N | -0- | | | -0- |
| 12 | 1116 | N | 991 | -0- | -125 | B | -0- | 991 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,756 TOTAL CONDENSATE PROD: -0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1096 | N | 1096 | -0- | -0- | B | -0- | 1096 | 2 | | N | -0- | | | -0- |
| 02 | 801 | N | 801 | -0- | -0- | B | -0- | 801 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 978 | -0- | -293 | B | -0- | 978 | 2 | | N | -0- | | | -0- |
| 04 | 1050 | N | 925 | -0- | -125 | B | -0- | 925 | 2 | | N | -0- | | | -0- |
| 05 | 949 | N | 949 | -0- | -0- | B | -0- | 949 | 2 | | N | -0- | | | -0- |
| 06 | 960 | N | 939 | -0- | -21 | B | -0- | 939 | 2 | | N | -0- | | | -0- |
| 07 | 961 | N | 703 | -0- | -258 | B | -0- | 703 | 2 | | N | -0- | | | -0- |
| 08 | 961 | N | 657 | -0- | -304 | B | -0- | 657 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 937 | N | 937 | -0- | -0- | B | -0- | 937 | 2 | | N | -0- | | | -0- |
| 10 | 971 | N | 971 | -0- | -0- | B | -0- | 971 | 2 | | N | -0- | | | -0- |
| 11 | 955 | N | 955 | -0- | -0- | B | -0- | 955 | 2 | | N | -0- | | | -0- |
| 12 | 981 | N | 981 | -0- | -0- | B | -0- | 981 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,892 TOTAL CONDENSATE PROD: -0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2382 | N | 2382 | -0- | -0- | B | -0- | 2382 | 2 | | N | -0- | | | -0- |
| 02 | 2241 | N | 2241 | -0- | -0- | B | -0- | 2241 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2635 | N | 2322 | -0- | -313 | B | -0- | 2322 | 2 | | N | -0- | | | -0- |
| 04 | 2310 | N | 2195 | -0- | -115 | B | -0- | 2195 | 2 | | N | -0- | | | -0- |
| 05 | 2480 | N | 2246 | -0- | -234 | B | -0- | 2246 | 2 | | N | -0- | | | -0- |
| 06 | 2250 | N | 2154 | -0- | -96 | B | -0- | 2154 | 2 | | N | -0- | | | -0- |
| 07 | 2263 | N | 1607 | -0- | -656 | B | -0- | 1607 | 2 | | N | -0- | | | -0- |
| 08 | 2232 | N | 1981 | -0- | -251 | B | -0- | 1981 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2334 | N | 2334 | -0- | -0- | B | -0- | 2334 | 2 | | N | -0- | | | -0- |
| 10 | 2364 | N | 2364 | -0- | -0- | B | -0- | 2364 | 2 | | N | -0- | | | -0- |
| 11 | 2247 | N | 2247 | -0- | -0- | B | -0- | 2247 | 2 | | N | -0- | | | -0- |
| 12 | 2418 | N | 2291 | -0- | -127 | B | -0- | 2291 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,364 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- | B | -0- | 900 | 2 | | N | -0- | | | -0- |
| 02 | 731 | N | 731 | -0- | -0- | B | -0- | 731 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1007 | N | 1007 | -0- | -0- | B | -0- | 1007 | 2 | | N | -0- | | | -0- |
| 04 | 925 | N | 925 | -0- | -0- | B | -0- | 925 | 2 | | N | -0- | | | -0- |
| 05 | 898 | N | 898 | -0- | -0- | B | -0- | 898 | 2 | | N | -0- | | | -0- |
| 06 | 960 | N | 828 | -0- | -132 | B | -0- | 828 | 2 | | N | -0- | | | -0- |
| 07 | 961 | N | 392 | -0- | -569 | B | -0- | 392 | 2 | | N | -0- | | | -0- |
| 08 | 899 | N | 701 | -0- | -198 | B | -0- | 701 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 840 | N | 839 | -0- | -1 | B | -0- | 839 | 2 | | N | -0- | | | -0- |
| 10 | 909 | N | 909 | -0- | -0- | B | -0- | 909 | 2 | | N | -0- | | | -0- |
| 11 | 870 | N | 870 | -0- | -0- | B | -0- | 870 | 2 | | N | -0- | | | -0- |
| 12 | 890 | N | 890 | -0- | -0- | B | -0- | 890 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,890 TOTAL CONDENSATE PROD: -0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1970 | N | 1970 | -0- | -0- | B | -0- | 1970 | 2 | | N | -0- | | | -0- |
| 02 | 1718 | N | 1718 | -0- | -0- | B | -0- | 1718 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2263 | N | 1865 | -0- | -398 | B | -0- | 1865 | 2 | | N | -0- | | | -0- |
| 04 | 1920 | N | 1752 | -0- | -168 | B | -0- | 1752 | 2 | | N | -0- | | | -0- |
| 05 | 1891 | N | 1783 | -0- | -108 | B | -0- | 1783 | 2 | | N | -0- | | | -0- |
| 06 | 1800 | N | 1714 | -0- | -86 | B | -0- | 1714 | 2 | | N | -0- | | | -0- |
| 07 | 1798 | N | 1283 | -0- | -515 | B | -0- | 1283 | 2 | | N | -0- | | | -0- |
| 08 | 1798 | N | 1505 | -0- | -293 | B | -0- | 1505 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1876 | N | 1876 | -0- | -0- | B | -0- | 1876 | 2 | | N | -0- | | | -0- |
| 10 | 1912 | N | 1912 | -0- | -0- | B | -0- | 1912 | 2 | | N | -0- | | | -0- |
| 11 | 1818 | N | 1818 | -0- | -0- | B | -0- | 1818 | 2 | | N | -0- | | | -0- |
| 12 | 1953 | N | 1846 | -0- | -107 | B | -0- | 1846 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,042 TOTAL CONDENSATE PROD: -0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1589 | -0- | -209 B | -0- | 412 | 1 | 1177 | 2 | N | -0- | | | | | -0- |
| 02 | 1165 | N | 1165 | -0- | -0- B | -0- | 311 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | -0- | -0- | -1705 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 845 | -0- | -685 B | -0- | 201 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 886 | -0- | -416 B | -0- | 187 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 06 | 1263 | N | 1263 | -0- | -0- B | -0- | 344 | 1 | 919 | 2 | N | -0- | | | | | -0- |
| 07 | 868 | N | 340 | -0- | -528 B | -0- | 340 | 1 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 385 | -0- | -514 B | -0- | 54 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1260 | N | -0- | -0- | -1260 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2395 | N | 2395 | -0- | -0- B | -0- | 410 | 1 | 1985 | 2 | N | -0- | | | | | -0- |
| 11 | 1783 | N | 1783 | -0- | -0- B | -0- | 539 | 1 | 1244 | 2 | N | -0- | | | | | -0- |
| 12 | 1739 | N | 1739 | -0- | -0- B | -0- | 558 | 1 | 1181 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,390 TOTAL CONDENSATE PROD: -0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1607 | -0- | -67 B | -0- | 442 | 1 | 1165 | 2 | N | -0- | | | | | -0- |
| 02 | 988 | N | 988 | -0- | -0- B | -0- | 346 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1589 | -0- | -23 B | -0- | 422 | 1 | 1167 | 2 | N | -0- | | | | | -0- |
| 04 | 1647 | N | 1647 | -0- | -0- B | -0- | 510 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 05 | 1125 | N | 1125 | -0- | -0- B | -0- | 287 | 1 | 838 | 2 | N | -0- | | | | | -0- |
| 06 | 1530 | N | 671 | -0- | -859 B | -0- | 31 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 07 | 1705 | N | 6 | -0- | -1699 B | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1582 | N | 1582 | -0- | -0- B | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1319 | N | 1319 | -0- | -0- B | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1494 | N | 1494 | -0- | -0- B | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1913 | N | 1913 | -0- | -0- B | -0- | 532 | 1 | 1381 | 2 | N | -0- | | | | | -0- |
| 12 | 1376 | N | 1376 | -0- | -0- B | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,317 TOTAL CONDENSATE PROD: -0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 888 | -0- | -197 B | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 02 | 614 | N | 614 | -0- | -0- B | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 668 | -0- | -479 B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | -0- | -0- | -870 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 616 | -0- | -66 B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1186 | N | 1186 | -0- | -0- B | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1094 | N | 1094 | -0- | -0- B | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1432 | N | 1432 | -0- | -0- B | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1205 | N | 1205 | -0- | -0- B | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1186 | N | 1186 | -0- | -0- B | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1120 | -0- | -368 B | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,759 TOTAL CONDENSATE PROD: -0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3235 | N | 3235 | -0- | -0- B | -0- | 3235 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2762 | N | 2762 | -0- | -0- B | -0- | 2762 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3178 | N | 3178 | -0- | -0- B | -0- | 3178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3120 | N | 2765 | -0- | -355 B | -0- | 2765 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3069 | N | 2251 | -0- | -818 B | -0- | 2251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3090 | N | 2076 | -0- | -1014 B | -0- | 2076 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2852 | N | 1330 | -0- | -1522 B | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2942 | N | 2942 | -0- | -0- B | -0- | 2942 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3072 | N | 3072 | -0- | -0- B | -0- | 3072 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3499 | N | 3499 | -0- | -0- B | -0- | 3499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2945 | N | 2945 | -0- | -0- B | -0- | 2945 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3162 | N | 2893 | -0- | -269 B | -0- | 2893 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,948 TOTAL CONDENSATE PROD: -0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | N | 2388 | -0- | -30 B | -0- | 760 | 1 | 1628 | 2 | N | -0- | | | | | -0- |
| 02 | 1778 | N | 1778 | -0- | -0- B | -0- | 579 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2852 | N | 2796 | -0- | -56 B | -0- | 957 | 1 | 1839 | 2 | N | -0- | | | | | -0- |
| 04 | 2546 | N | 2546 | -0- | -0- B | -0- | 936 | 1 | 1610 | 2 | N | -0- | | | | | -0- |
| 05 | 2083 | N | 2083 | -0- | -0- B | -0- | 677 | 1 | 1406 | 2 | N | -0- | | | | | -0- |
| 06 | 2700 | N | 2432 | -0- | -268 B | -0- | 815 | 1 | 1617 | 2 | N | -0- | | | | | -0- |
| 07 | 2635 | N | 261 | -0- | -2374 B | -0- | 261 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1997 | -0- | -80 B | -0- | 665 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2687 | N | 2687 | -0- | -0- B | -0- | 990 | 1 | 1697 | 2 | N | -0- | | | | | -0- |
| 10 | 2758 | N | 2758 | -0- | -0- B | -0- | 1023 | 1 | 1735 | 2 | N | -0- | | | | | -0- |
| 11 | 2658 | N | 2658 | -0- | -0- B | -0- | 990 | 1 | 1668 | 2 | N | -0- | | | | | -0- |
| 12 | 2790 | N | 2582 | -0- | -208 B | -0- | 998 | 1 | 1584 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,966 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 196 | -0- | -21 B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 117 | -0- | -131 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 142 | -0- | -128 B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 122 | -0- | -126 B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 104 | -0- | -20 B | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,963 TOTAL CONDENSATE PROD: -0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4147 | N | 4147 | -0- | -0- B | -0- | 625 | 1 | 3522 | 2 | N | -0- | | | | | -0- |
| 02 | 3662 | N | 3662 | -0- | -0- B | -0- | 513 | 1 | 3149 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1578 | N | 1578 | -0- | -0- B | -0- | 289 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 04 | 4020 | N | 3844 | -0- | -176 B | -0- | 575 | 1 | 3269 | 2 | N | -0- | | | | | -0- |
| 05 | 4061 | N | 3928 | -0- | -133 B | -0- | 587 | 1 | 3341 | 2 | N | -0- | | | | | -0- |
| 06 | 3373 | N | 3373 | -0- | -0- B | -0- | 559 | 1 | 2814 | 2 | N | -0- | | | | | -0- |
| 07 | 3968 | N | 2326 | -0- | -1642 B | -0- | 403 | 1 | 1923 | 2 | N | -0- | | | | | -0- |
| 08 | 4205 | N | 4205 | -0- | -0- B | -0- | 659 | 1 | 3546 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3750 | N | 3750 | -0- | -0- B | -0- | 797 | 1 | 2953 | 2 | N | -0- | | | | | -0- |
| 10 | 3484 | N | 3484 | -0- | -0- B | -0- | 847 | 1 | 2637 | 2 | N | -0- | | | | | -0- |
| 11 | 4605 | N | 4605 | -0- | -0- B | -0- | 840 | 1 | 3765 | 2 | N | -0- | | | | | -0- |
| 12 | 4535 | N | 4535 | -0- | -0- B | -0- | 842 | 1 | 3693 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,437 TOTAL CONDENSATE PROD: -0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 117 | -0- | -69 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 62 | -0- | -274 B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 47 | -0- | -133 B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 154 | -0- | -1 B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,215 TOTAL CONDENSATE PROD: -0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3145 | N | 3145 | -0- | -0- | B | -0- | 3145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2493 | N | 2493 | -0- | -0- | B | -0- | 2493 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3392 | N | 3392 | -0- | -0- | B | -0- | 3392 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3030 | N | 2873 | -0- | -157 | B | -0- | 2873 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2759 | N | 2534 | -0- | -225 | B | -0- | 2534 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3270 | N | 2640 | -0- | -630 | B | -0- | 2640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2976 | N | 1741 | -0- | -1235 | B | -0- | 1741 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2542 | N | 2542 | -0- | -0- | B | -0- | 2542 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2640 | N | 2446 | -0- | -194 | B | -0- | 2446 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3044 | N | 3044 | -0- | -0- | B | -0- | 3044 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2864 | N | 2864 | -0- | -0- | B | -0- | 2864 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2752 | N | 2752 | -0- | -0- | B | -0- | 2752 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,466 TOTAL CONDENSATE PROD: -0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1305 | -0- | -493 B | -0- | 313 | 1 | 992 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 764 | -0- | -272 B | -0- | 31 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 970 | -0- | -518 B | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1101 | -0- | -159 B | -0- | 263 | 1 | 838 | 2 | N | -0- | | | | | -0- |
| 05 | 837 | N | 606 | -0- | -231 B | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 558 | -0- | -372 B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 460 | -0- | -687 B | -0- | 116 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 08 | 620 | N | -0- | -0- | -620 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 906 | N | 906 | -0- | -0- B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 10 | 882 | N | 882 | -0- | -0- B | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1145 | N | 1145 | -0- | -0- B | -0- | 315 | 1 | 830 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 881 | -0- | -49 B | -0- | 881 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,578 TOTAL CONDENSATE PROD: -0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1014 | -0- | -474 B | -0- | 194 | 1 | 820 | 2 | N | -0- | | | | | -0- |
| 02 | 1119 | N | 1119 | -0- | -0- B | -0- | 252 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1543 | N | 1543 | -0- | -0- B | -0- | 387 | 1 | 1156 | 2 | N | -0- | | | | | -0- |
| 04 | 1197 | N | 1197 | -0- | -0- B | -0- | 310 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 05 | 1240 | N | 326 | -0- | -914 B | -0- | 56 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 06 | 1500 | N | 343 | -0- | -1157 B | -0- | 88 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 30 | -0- | -1210 B | -0- | 30 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1274 | N | 1274 | -0- | -0- B | -0- | 227 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1524 | N | 1524 | -0- | -0- B | -0- | 351 | 1 | 1173 | 2 | N | -0- | | | | | -0- |
| 10 | 1389 | N | 1389 | -0- | -0- B | -0- | 345 | 1 | 1044 | 2 | N | -0- | | | | | -0- |
| 11 | 1352 | N | 1352 | -0- | -0- B | -0- | 377 | 1 | 975 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1361 | -0- | -220 B | -0- | 396 | 1 | 965 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,472 TOTAL CONDENSATE PROD: -0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- B | -0- | 22 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 274 TOTAL CONDENSATE PROD: -0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | # | 1176 | -0- | -2668 B | -8834 | 1176 | 2 | | | N | -0- | | | -0- |
| 02 | 3472 | # | 720 | -0- | -2752 B | -11586 | 392 | 1 | 328 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -11586 | | | | | | | | | | | | | | | |
| 03 | 3844 | # | 1853 | -0- | -1991 B | -13577 | 712 | 1 | 1141 | 2 | N | -0- | | | -0- |
| 04 | 1140 | N | 1833 | -0- | 693 B | -12884 | 504 | 1 | 1329 | 2 | N | -0- | | | -0- |
| 05 | 806 | N | -0- | -0- | -806 B | -12884 | | | | | N | -0- | | | -0- |
| 06 | 1800 | N | -0- | -0- | -1800 B | -12884 | | | | | N | -0- | | | -0- |
| 07 | 1891 | N | 148 | -0- | -1743 B | -12884 | 148 | 1 | | | N | -0- | | | -0- |
| 08 | 0 | N | 475 | -0- | 475 B | -12409 | 431 | 1 | 44 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -1991 CANCELLED UNDERAGE -> -10418 | | | | | | | | | | | | | | | |
| 09 | 395 | N | 2386 | -0- | 1991 B | -0- | 477 | 1 | 1909 | 2 | N | -0- | | | -0- |
| 10 | 2458 | N | 2458 | -0- | -0- B | -0- | 600 | 1 | 1858 | 2 | N | -0- | | | -0- |
| 11 | 3000 | N | 3117 | -0- | 117 B | 117 | 840 | 1 | 2277 | 2 | N | -0- | | | -0- |
| 12 | 2850 | N | 2733 | -0- | -117 B | -0- | 702 | 1 | 2031 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,899 TOTAL CONDENSATE PROD: -0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 967 | N | 967 | -0- | -0- B | -0- | 967 | 2 | | | N | -0- | | | -0- |
| 02 | 908 | N | 908 | -0- | -0- B | -0- | 908 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1121 | N | 1121 | -0- | -0- B | -0- | 1121 | 2 | | | N | -0- | | | -0- |
| 04 | 1104 | N | 1104 | -0- | -0- B | -0- | 1104 | 2 | | | N | -0- | | | -0- |
| 05 | 1029 | N | 1029 | -0- | -0- B | -0- | 1029 | 2 | | | N | -0- | | | -0- |
| 06 | 1080 | N | 555 | -0- | -525 B | -0- | 555 | 2 | | | N | -0- | | | -0- |
| 07 | 1147 | N | 700 | -0- | -447 B | -0- | 700 | 2 | | | N | -0- | | | -0- |
| 08 | 1089 | N | 1089 | -0- | -0- B | -0- | 1089 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1800 | N | 1800 | -0- | -0- B | -0- | 1800 | 2 | | | N | -0- | | | -0- |
| 10 | 956 | N | 956 | -0- | -0- B | -0- | 956 | 2 | | | N | -0- | | | -0- |
| 11 | 1050 | N | 794 | -0- | -256 B | -0- | 794 | 2 | | | N | -0- | | | -0- |
| 12 | 1860 | N | 860 | -0- | -1000 B | -0- | 860 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,883 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -26 | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -26 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -26 | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | N | 190 | -0- | -2755 B | -0- | 96 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 439 | -0- | -345 B | -0- | 155 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 393 | -0- | -971 B | -0- | 154 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 04 | 1155 | N | 1155 | -0- | -0- B | -0- | 534 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 05 | 496 | N | 165 | -0- | -331 B | -0- | 51 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 06 | 768 | N | 768 | -0- | -0- B | -0- | 299 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 07 | 1209 | N | 91 | -0- | -1118 B | -0- | 91 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2091 | N | 2091 | -0- | -0- B | -0- | 458 | 1 | 1633 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3000 | N | 3026 | -0- | 26 B | 26 | 711 | 1 | 2315 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3847 | -0- | 747 B | 773 | 611 | 1 | 3236 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2862 | -0- | -138 B | 635 | 300 | 1 | 2562 | 2 | N | -0- | | | | | -0- |
| 12 | 3475 | R | 2840 | -0- | -635 B | -0- | 247 | 1 | 2593 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,867 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1305 | -0- | -183 B | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 995 | N | 995 | -0- | -0- B | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1338 | -0- | -26 B | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1516 | N | 1516 | -0- | -0- B | -0- | 1516 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1116 | N | 1023 | -0- | -93 B | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1151 | -0- | -139 B | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 913 | -0- | -668 B | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1378 | N | 1378 | -0- | -0- B | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1358 | N | 1358 | -0- | -0- B | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1442 | N | 1442 | -0- | -0- B | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1490 | N | 1490 | -0- | -0- B | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1422 | N | 1422 | -0- | -0- B | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,331 TOTAL CONDENSATE PROD: -0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 655 | N | 655 | -0- | -0- B | -0- | 256 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 682 | N | -0- | -0- | -682 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 870 | N | 870 | -0- | -0- B | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 10 | 911 | N | 911 | -0- | -0- B | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 11 | 985 | N | 985 | -0- | -0- B | -0- | 96 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | 680 | -0- | -219 B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,589 TOTAL CONDENSATE PROD: -0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 1014 | -0- | -1528 B | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 02 | 914 | N | 914 | -0- | -0- B | -0- | 144 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2210 | N | 2210 | -0- | -0- B | -0- | 584 | 1 | 1626 | 2 | N | -0- | | | | | -0- |
| 04 | 2407 | N | 2407 | -0- | -0- B | -0- | 701 | 1 | 1706 | 2 | N | -0- | | | | | -0- |
| 05 | 1590 | N | 1590 | -0- | -0- B | -0- | 404 | 1 | 1186 | 2 | N | -0- | | | | | -0- |
| 06 | 2130 | N | 980 | -0- | -1150 B | -0- | 287 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 07 | 2480 | N | 231 | -0- | -2249 B | -0- | 231 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2164 | N | 2164 | -0- | -0- B | -0- | 560 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2743 | N | 2743 | -0- | -0- B | -0- | 783 | 1 | 1960 | 2 | N | -0- | | | | | -0- |
| 10 | 2734 | N | 2734 | -0- | -0- B | -0- | 828 | 1 | 1906 | 2 | N | -0- | | | | | -0- |
| 11 | 2642 | N | 2642 | -0- | -0- B | -0- | 840 | 1 | 1802 | 2 | N | -0- | | | | | -0- |
| 12 | 2821 | N | 1709 | -0- | -1112 B | -0- | 510 | 1 | 1199 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,338 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 N | 760 | -0- | -139 | B | -0- | 760 | 2 | | N | -0- | | | -0- |
| 02 | 924 N | 806 | -0- | -118 | B | -0- | 806 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | |
| 03 | 992 N | 580 | -0- | -412 | B | -0- | 580 | 2 | | N | -0- | | | -0- |
| 04 | 750 N | 735 | -0- | -15 | B | -0- | 735 | 2 | | N | -0- | | | -0- |
| 05 | 920 N | 920 | -0- | -0- | B | -0- | 920 | 2 | | N | -0- | | | -0- |
| 06 | 657 N | 657 | -0- | -0- | B | -0- | 657 | 2 | | N | -0- | | | -0- |
| 07 | 865 N | 865 | -0- | -0- | B | -0- | 865 | 2 | | N | -0- | | | -0- |
| 08 | 930 N | 679 | -0- | -251 | B | -0- | 679 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | |
| 09 | 867 N | 867 | -0- | -0- | B | -0- | 867 | 2 | | N | -0- | | | -0- |
| 10 | 914 N | 914 | -0- | -0- | B | -0- | 914 | 2 | | N | -0- | | | -0- |
| 11 | 858 N | 858 | -0- | -0- | B | -0- | 858 | 2 | | N | -0- | | | -0- |
| 12 | 900 N | 900 | -0- | -0- | B | -0- | 900 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,541 TOTAL CONDENSATE PROD: -0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 N | 113 | -0- | -0- | B | -0- | 113 | 2 | | N | -0- | | | -0- |
| 02 | 809 N | 809 | -0- | -0- | B | -0- | 809 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | |
| 03 | 605 N | 605 | -0- | -0- | B | -0- | 605 | 2 | | N | -0- | | | -0- |
| 04 | 649 N | 649 | -0- | -0- | B | -0- | 649 | 2 | | N | -0- | | | -0- |
| 05 | 899 N | 741 | -0- | -158 | B | -0- | 741 | 2 | | N | -0- | | | -0- |
| 06 | 683 N | 683 | -0- | -0- | B | -0- | 683 | 2 | | N | -0- | | | -0- |
| 07 | 723 N | 723 | -0- | -0- | B | -0- | 723 | 2 | | N | -0- | | | -0- |
| 08 | 744 N | 173 | -0- | -571 | B | -0- | 173 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | |
| 09 | 893 N | 893 | -0- | -0- | B | -0- | 893 | 2 | | N | -0- | | | -0- |
| 10 | 780 N | 780 | -0- | -0- | B | -0- | 780 | 2 | | N | -0- | | | -0- |
| 11 | 682 N | 682 | -0- | -0- | B | -0- | 682 | 2 | | N | -0- | | | -0- |
| 12 | 930 N | 691 | -0- | -239 | B | -0- | 691 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,542 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3317 | # | 3314 | -0- | -3 B | -3 | 3314 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2996 | # | 2692 | -0- | -304 B | -307 | 2692 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -307 | | | | | | | | | | | | | | | | | |
| 03 | 3813 | # | 3041 | -0- | -772 B | -1079 | 3041 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3690 | # | 2949 | -0- | -741 B | -1820 | 2949 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3813 | # | 3140 | -0- | -673 B | -2493 | 3140 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2940 | N | 3058 | -0- | 118 B | -2375 | 3058 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3038 | N | 2265 | -0- | -773 B | -2375 | 2265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3131 | N | 2062 | -0- | -1069 B | -2375 | 2062 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -2186 CANCELLED UNDERAGE -> -189 | | | | | | | | | | | | | | | | | |
| 09 | 3060 | N | 2598 | -0- | -462 B | -2186 | 2598 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2865 | -0- | 602 B | -1584 | 2865 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 2881 | -0- | 871 B | -713 | 2881 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2697 | N | 2980 | -0- | 283 B | -430 | 2980 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,845 TOTAL CONDENSATE PROD: -0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3259 | N | 3259 | -0- | -0- B | -0- | 3259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2854 | N | 2854 | -0- | -0- B | -0- | 2854 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2362 | N | 2362 | -0- | -0- B | -0- | 2362 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3150 | N | 2638 | -0- | -512 B | -0- | 2638 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3162 | N | 2912 | -0- | -250 B | -0- | 2912 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2280 | N | 2126 | -0- | -154 B | -0- | 2126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2890 | N | 2890 | -0- | -0- B | -0- | 2890 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2914 | N | 2680 | -0- | -234 B | -0- | 2680 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2722 | N | 2722 | -0- | -0- B | -0- | 2722 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2883 | N | 2784 | -0- | -99 B | -0- | 2784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2494 | -0- | -86 B | -0- | 2494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2469 | -0- | -352 B | -0- | 2469 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,190 TOTAL CONDENSATE PROD: -0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 631 | N | 631 | -0- | -0- B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 02 | 596 | N | 596 | -0- | -0- B | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 629 | -0- | -22 B | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- B | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 631 | -0- | -20 B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 471 | -0- | -129 B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 585 | -0- | -35 B | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 490 | -0- | -130 B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 588 | N | 588 | -0- | -0- B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 580 | -0- | -9 B | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 582 | -0- | -38 B | -0- | 582 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,956 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 364 | -0- | -8 B | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 253 | -0- | -83 B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 212 | -0- | -160 B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 221 | -0- | -139 B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 272 | -0- | -7 B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 194 | -0- | -16 B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 186 | -0- | -93 B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 294 | N | 294 | -0- | -0- B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- B | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 287 | -0- | -23 B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,155 TOTAL CONDENSATE PROD: -0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1596 | N | 1596 | -0- | -0- B | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1327 | N | 1327 | -0- | -0- B | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 1503 | -0- | -326 B | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1457 | -0- | -73 B | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1491 | N | 1491 | -0- | -0- B | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1374 | -0- | -66 B | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1519 | N | 988 | -0- | -531 B | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1221 | -0- | -267 B | -0- | 1221 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1442 | N | 1442 | -0- | -0- B | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1472 | N | 1472 | -0- | -0- B | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1446 | N | 1446 | -0- | -0- B | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1491 | N | 1491 | -0- | -0- B | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,808 TOTAL CONDENSATE PROD: -0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 950 | N | 950 | -0- | -0- B | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 02 | 819 | N | 819 | -0- | -0- B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 959 | -0- | -95 B | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 04 | 936 | N | 936 | -0- | -0- B | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 05 | 945 | N | 945 | -0- | -0- B | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 881 | -0- | -49 B | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 431 | -0- | -530 B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 876 | -0- | -54 B | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1091 | N | 1091 | -0- | -0- B | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1068 | N | 1068 | -0- | -0- B | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 11 | 992 | N | 992 | -0- | -0- B | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1004 | -0- | -112 B | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,952 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 47 | -0- | | -46 | B | -0- | 47 | 2 | | | N | -0- | | | | -0- |
| 02 | 48 | N | 48 | -0- | | -0- | B | -0- | 48 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 47 | -0- | | -15 | B | -0- | 47 | 2 | | | N | -0- | | | | -0- |
| 04 | 91 | N | 91 | -0- | | -0- | B | -0- | 91 | 2 | | | N | -0- | | | | -0- |
| 05 | 97 | N | 97 | -0- | | -0- | B | -0- | 97 | 2 | | | N | -0- | | | | -0- |
| 06 | 75 | N | 75 | -0- | | -0- | B | -0- | 75 | 2 | | | N | -0- | | | | -0- |
| 07 | 99 | N | 99 | -0- | | -0- | B | -0- | 99 | 2 | | | N | -0- | | | | -0- |
| 08 | 93 | N | 89 | -0- | | -4 | B | -0- | 89 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 78 | -0- | | -12 | B | -0- | 78 | 2 | | | N | -0- | | | | -0- |
| 10 | 93 | N | 58 | -0- | | -35 | B | -0- | 58 | 2 | | | N | -0- | | | | -0- |
| 11 | 90 | N | 22 | -0- | | -68 | B | -0- | 22 | 2 | | | N | -0- | | | | -0- |
| 12 | 93 | N | 15 | -0- | | -78 | B | -0- | 15 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 766 TOTAL CONDENSATE PROD: -0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | N | 2640 | -0- | | -615 | B | -0- | 326 | 1 | 2314 | 2 | N | -0- | | | | -0- |
| 02 | 2856 | N | 2816 | -0- | | -40 | B | -0- | 364 | 1 | 2452 | 2 | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2573 | N | 2162 | -0- | | -411 | B | -0- | 283 | 1 | 1879 | 2 | N | -0- | | | | -0- |
| 04 | 2550 | N | 2452 | -0- | | -98 | B | -0- | 308 | 1 | 2144 | 2 | N | -0- | | | | -0- |
| 05 | 3150 | N | 3150 | -0- | | -0- | B | -0- | 403 | 1 | 2747 | 2 | N | -0- | | | | -0- |
| 06 | 2108 | N | 2108 | -0- | | -0- | B | -0- | 44 | 1 | 2064 | 2 | N | -0- | | | | -0- |
| 07 | 2878 | N | 2878 | -0- | | -0- | B | -0- | 384 | 1 | 2494 | 2 | N | -0- | | | | -0- |
| 08 | 3162 | N | 1923 | -0- | | -1239 | B | -0- | 224 | 1 | 1699 | 2 | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 3054 | N | 3054 | -0- | | -0- | B | -0- | 390 | 1 | 2664 | 2 | N | -0- | | | | -0- |
| 10 | 3067 | N | 3067 | -0- | | -0- | B | -0- | 403 | 1 | 2664 | 2 | N | -0- | | | | -0- |
| 11 | 1860 | N | 856 | -0- | | -1004 | B | -0- | 390 | 1 | 466 | 2 | N | -0- | | | | -0- |
| 12 | 3162 | N | 169 | -0- | | -2993 | B | -0- | 169 | 1 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 27,275 TOTAL CONDENSATE PROD: -0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1015 | N | 1015 | -0- | | -0- | B | -0- | 1015 | 2 | | | N | -0- | | | | -0- |
| 02 | 793 | N | 793 | -0- | | -0- | B | -0- | 793 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 878 | -0- | | -52 | B | -0- | 878 | 2 | | | N | -0- | | | | -0- |
| 04 | 990 | N | 748 | -0- | | -242 | B | -0- | 748 | 2 | | | N | -0- | | | | -0- |
| 05 | 868 | N | 777 | -0- | | -91 | B | -0- | 777 | 2 | | | N | -0- | | | | -0- |
| 06 | 840 | N | 687 | -0- | | -153 | B | -0- | 687 | 2 | | | N | -0- | | | | -0- |
| 07 | 803 | N | 803 | -0- | | -0- | B | -0- | 803 | 2 | | | N | -0- | | | | -0- |
| 08 | 825 | N | 825 | -0- | | -0- | B | -0- | 825 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 753 | N | 753 | -0- | | -0- | B | -0- | 753 | 2 | | | N | -0- | | | | -0- |
| 10 | 806 | N | 772 | -0- | | -34 | B | -0- | 772 | 2 | | | N | -0- | | | | -0- |
| 11 | 810 | N | 758 | -0- | | -52 | B | -0- | 758 | 2 | | | N | -0- | | | | -0- |
| 12 | 785 | N | 785 | -0- | | -0- | B | -0- | 785 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 9,594 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 491 | -0- | | -5 B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 454 | N | 454 | -0- | | -0- B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 492 | -0- | | -4 B | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 04 | 485 | N | 485 | -0- | | -0- B | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 496 | -0- | | -0- B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 473 | -0- | | -7 B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 490 | -0- | | -6 B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 436 | -0- | | -60 B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 475 | -0- | | -5 B | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 487 | -0- | | -9 B | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 471 | N | 471 | -0- | | -0- B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 482 | -0- | | -14 B | -0- | 482 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,732 TOTAL CONDENSATE PROD: -0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1780 | -0- | | -18 B | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1679 | N | 1679 | -0- | | -0- B | -0- | 1679 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1814 | N | 1814 | -0- | | -0- B | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1767 | N | 1767 | -0- | | -0- B | -0- | 1767 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1860 | N | 1797 | -0- | | -63 B | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1254 | -0- | | -516 B | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1349 | -0- | | -480 B | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1645 | -0- | | -153 B | -0- | 1645 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1789 | N | 1789 | -0- | | -0- B | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1829 | -0- | | -0- B | -0- | 1829 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1771 | N | 1771 | -0- | | -0- B | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1886 | N | 1886 | -0- | | -0- B | -0- | 1886 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,360 TOTAL CONDENSATE PROD: -0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1573 | -0- | -39 B | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1443 | -0- | -13 B | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1525 | -0- | -87 B | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1490 | -0- | -40 B | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1525 | -0- | -87 B | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1470 | N | 1240 | -0- | -230 B | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1587 | N | 1587 | -0- | -0- B | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1532 | N | 1532 | -0- | -0- B | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1493 | N | 1493 | -0- | -0- B | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1547 | -0- | -34 B | -0- | 1547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1497 | N | 1497 | -0- | -0- B | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1539 | -0- | -11 B | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,991 TOTAL CONDENSATE PROD: -0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 706 | N | 706 | -0- | -0- B | -0- | 706 | 2 | | | N | -0- | | | | | 130 |
| 02 | 560 | N | 531 | -0- | -29 B | -0- | 531 | 2 | | | N | -0- | | | | | 130 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 519 | -0- | -70 B | -0- | 519 | 2 | | | N | -0- | | | | | 130 |
| 04 | 690 | N | 563 | -0- | -127 B | -0- | 563 | 2 | | | N | -0- | | | | | 130 |
| 05 | 589 | N | 587 | -0- | -2 B | -0- | 587 | 2 | | | N | -0- | | | | | 130 |
| 06 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 2 | | | N | -0- | | | | | 130 |
| 07 | 589 | N | 578 | -0- | -11 B | -0- | 578 | 2 | | | N | -0- | | | | | 130 |
| 08 | 589 | N | 535 | -0- | -54 B | -0- | 535 | 2 | | | N | -0- | | | | | 130 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 578 | N | 578 | -0- | -0- B | -0- | 578 | 2 | | | N | -0- | | | | | 130 |
| 10 | 596 | N | 596 | -0- | -0- B | -0- | 596 | 2 | | | N | -0- | | | | | 130 |
| 11 | 571 | N | 571 | -0- | -0- B | -0- | 571 | 2 | | | N | -0- | | | | | 130 |
| 12 | 589 | N | 577 | -0- | -12 B | -0- | 577 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 6,869 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1050 | -0- | -35 B | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 02 | 962 | N | 962 | -0- | -0- B | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 939 | -0- | -115 B | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1036 | N | 1036 | -0- | -0- B | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1081 | N | 1081 | -0- | -0- B | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1012 | N | 1012 | -0- | -0- B | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1063 | -0- | -22 B | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1057 | -0- | -28 B | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1027 | N | 1027 | -0- | -0- B | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1068 | N | 1068 | -0- | -0- B | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1038 | N | 1038 | -0- | -0- B | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1081 | N | 1081 | -0- | -0- B | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,414 TOTAL CONDENSATE PROD: -0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 889 | -0- | -10 B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 02 | 767 | N | 767 | -0- | -0- B | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 687 | N | 687 | -0- | -0- B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 797 | -0- | -73 B | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 824 | -0- | -13 B | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 06 | 729 | N | 729 | -0- | -0- B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 805 | -0- | -32 B | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 08 | 855 | N | 855 | -0- | -0- B | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 850 | N | 850 | -0- | -0- B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 10 | 821 | N | 821 | -0- | -0- B | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 673 | -0- | -167 B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 735 | -0- | -133 B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,432 TOTAL CONDENSATE PROD: -0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3640 | N | 3640 | -0- | -0- B | -0- | 3640 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3187 | N | 3187 | -0- | -0- B | -0- | 3187 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4216 | N | 3433 | -0- | -783 B | -0- | 3433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3510 | N | 3226 | -0- | -284 B | -0- | 3226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3534 | N | 3279 | -0- | -255 B | -0- | 3279 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3330 | N | 3089 | -0- | -241 B | -0- | 3089 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3348 | N | 2306 | -0- | -1042 B | -0- | 2306 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3286 | N | 2162 | -0- | -1124 B | -0- | 2162 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3090 | N | 3040 | -0- | -50 B | -0- | 3040 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3170 | N | 3170 | -0- | -0- B | -0- | 3170 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 450 | -0- | -1650 B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3131 | N | -0- | -0- | -3131 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,982 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 331 | -0- | -537 B | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 71 | -0- | -657 B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 259 | -0- | -578 B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 28 | -0- | -302 B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 23 | -0- | -70 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 06 | 608 | N | 608 | -0- | -0- B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 07 | 972 | N | 972 | -0- | -0- B | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 08 | 831 | N | 831 | -0- | -0- B | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 786 | N | 786 | -0- | -0- B | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 799 | -0- | -162 B | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 741 | -0- | -69 B | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 768 | -0- | -38 B | -0- | 768 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,217 TOTAL CONDENSATE PROD: -0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 311 | -0- | -30 B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 225 | -0- | -83 B | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 236 | -0- | -105 B | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 299 | -0- | -1 B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 05 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 07 | 314 | N | 314 | -0- | -0- B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 41 | -0- | -269 B | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 295 | -0- | -108 B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,304 TOTAL CONDENSATE PROD: -0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1046 | -0- | -8 B | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 02 | 974 | N | 974 | -0- | -0- B | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 761 | -0- | -324 B | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 939 | -0- | -81 B | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 842 | -0- | -243 B | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 593 | -0- | -157 B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 674 | -0- | -287 B | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1086 | N | 1086 | -0- | -0- B | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 934 | N | 934 | -0- | -0- B | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 10 | 974 | N | 974 | -0- | -0- B | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 933 | -0- | -117 B | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 919 | -0- | -42 B | -0- | 919 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,675 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2362 | N | 2362 | -0- | -0- B | -0- | 2362 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 2086 | -0- | -14 B | -0- | 2086 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2294 | N | 2194 | -0- | -100 B | -0- | 2194 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2280 | N | 2254 | -0- | -26 B | -0- | 2254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2221 | -0- | -104 B | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2145 | N | 2145 | -0- | -0- B | -0- | 2145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2325 | N | 2135 | -0- | -190 B | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 2227 | -0- | -5 B | -0- | 2227 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2160 | N | 2102 | -0- | -58 B | -0- | 2102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2203 | N | 2203 | -0- | -0- B | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2249 | N | 2249 | -0- | -0- B | -0- | 2249 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2269 | N | 2269 | -0- | -0- B | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,447 TOTAL CONDENSATE PROD: -0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | N | 3368 | -0- | -228 B | -0- | 3368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | N | 3020 | -0- | -228 B | -0- | 3020 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3472 | N | 3025 | -0- | -447 B | -0- | 3025 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3366 | N | 3366 | -0- | -0- B | -0- | 3366 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3359 | N | 3359 | -0- | -0- B | -0- | 3359 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3041 | N | 3041 | -0- | -0- B | -0- | 3041 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3472 | N | 3265 | -0- | -207 B | -0- | 3265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3348 | N | 3201 | -0- | -147 B | -0- | 3201 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3131 | N | 3131 | -0- | -0- B | -0- | 3131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3255 | N | 3248 | -0- | -7 B | -0- | 3248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3108 | N | 3108 | -0- | -0- B | -0- | 3108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3224 | N | 3218 | -0- | -6 B | -0- | 3218 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,350 TOTAL CONDENSATE PROD: -0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 807 | -0- | -123 B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 618 | -0- | -222 B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 630 | -0- | -269 B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 04 | 790 | N | 790 | -0- | -0- B | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 05 | 854 | N | 854 | -0- | -0- B | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 06 | 669 | N | 669 | -0- | -0- B | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 07 | 835 | N | 835 | -0- | -0- B | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 789 | -0- | -79 B | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 783 | N | 783 | -0- | -0- B | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 10 | 843 | N | 843 | -0- | -0- B | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 11 | 809 | N | 809 | -0- | -0- B | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 12 | 827 | N | 827 | -0- | -0- B | -0- | 827 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,254 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 353 | -0- | | -19 | B | -0- | 353 | 2 | | | N | -0- | | | | -0- |
| 02 | 336 | N | 309 | -0- | | -27 | B | -0- | 309 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 273 | -0- | | -68 | B | -0- | 273 | 2 | | | N | -0- | | | | -0- |
| 04 | 382 | N | 382 | -0- | | -0- | B | -0- | 382 | 2 | | | N | -0- | | | | -0- |
| 05 | 364 | N | 364 | -0- | | -0- | B | -0- | 364 | 2 | | | N | -0- | | | | -0- |
| 06 | 321 | N | 321 | -0- | | -0- | B | -0- | 321 | 2 | | | N | -0- | | | | -0- |
| 07 | 403 | N | 348 | -0- | | -55 | B | -0- | 348 | 2 | | | N | -0- | | | | -0- |
| 08 | 372 | N | 248 | -0- | | -124 | B | -0- | 248 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 353 | N | 353 | -0- | | -0- | B | -0- | 353 | 2 | | | N | -0- | | | | -0- |
| 10 | 341 | N | 314 | -0- | | -27 | B | -0- | 314 | 2 | | | N | -0- | | | | -0- |
| 11 | 333 | N | 333 | -0- | | -0- | B | -0- | 333 | 2 | | | N | -0- | | | | -0- |
| 12 | 372 | N | 323 | -0- | | -49 | B | -0- | 323 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 3,921 TOTAL CONDENSATE PROD: -0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2121 | -0- | | -80 | B | -0- | 2121 | 2 | | | N | -0- | | | | -0- |
| 02 | 1935 | N | 1935 | -0- | | -0- | B | -0- | 1935 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2139 | N | 1740 | -0- | | -399 | B | -0- | 1740 | 2 | | | N | -0- | | | | -0- |
| 04 | 2040 | N | 1861 | -0- | | -179 | B | -0- | 1861 | 2 | | | N | -0- | | | | -0- |
| 05 | 2139 | N | 2101 | -0- | | -38 | B | -0- | 2101 | 2 | | | N | -0- | | | | -0- |
| 06 | 1982 | N | 1982 | -0- | | -0- | B | -0- | 1982 | 2 | | | N | -0- | | | | -0- |
| 07 | 2073 | N | 2073 | -0- | | -0- | B | -0- | 2073 | 2 | | | N | -0- | | | | -0- |
| 08 | 2108 | N | 1210 | -0- | | -898 | B | -0- | 1210 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1980 | N | 1135 | -0- | | -845 | B | -0- | 1135 | 2 | | | N | -0- | | | | -0- |
| 10 | 2277 | N | 2277 | -0- | | -0- | B | -0- | 2277 | 2 | | | N | -0- | | | | -0- |
| 11 | 2175 | N | 2175 | -0- | | -0- | B | -0- | 2175 | 2 | | | N | -0- | | | | -0- |
| 12 | 2171 | N | 2171 | -0- | | -0- | B | -0- | 2171 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 22,781 TOTAL CONDENSATE PROD: -0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 1319 | -0- | | -1285 | B | -0- | 1319 | 2 | | | N | -0- | | | | -0- |
| 02 | 980 | N | 872 | -0- | | -108 | B | -0- | 872 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 50 | -0- | | -663 | B | -0- | 50 | 2 | | | N | -0- | | | | -0- |
| 04 | 1290 | N | 929 | -0- | | -361 | B | -0- | 929 | 2 | | | N | -0- | | | | -0- |
| 05 | 2133 | N | 2133 | -0- | | -0- | B | -0- | 2133 | 2 | | | N | -0- | | | | -0- |
| 06 | 1330 | N | 1330 | -0- | | -0- | B | -0- | 1330 | 2 | | | N | -0- | | | | -0- |
| 07 | 1682 | N | 1682 | -0- | | -0- | B | -0- | 1682 | 2 | | | N | -0- | | | | -0- |
| 08 | 2139 | N | 1855 | -0- | | -284 | B | -0- | 1855 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1749 | N | 1749 | -0- | | -0- | B | -0- | 1749 | 2 | | | N | -0- | | | | -0- |
| 10 | 1871 | N | 1871 | -0- | | -0- | B | -0- | 1871 | 2 | | | N | -0- | | | | -0- |
| 11 | 1800 | N | 1773 | -0- | | -27 | B | -0- | 1773 | 2 | | | N | -0- | | | | -0- |
| 12 | 1798 | N | 1698 | -0- | | -100 | B | -0- | 1698 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 17,261 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1272 | N | 1272 | -0- | -0- B | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1084 | -0- | -36 B | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 887 | N | 887 | -0- | -0- B | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1183 | -0- | -47 B | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 684 | -0- | -525 B | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 06 | 919 | N | 919 | -0- | -0- B | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1240 | -0- | -0- B | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1177 | N | 1177 | -0- | -0- B | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1239 | N | 1239 | -0- | -0- B | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1320 | N | 1320 | -0- | -0- B | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1306 | N | 1306 | -0- | -0- B | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1333 | -0- | -0- B | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,644 TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 970 | -0- | -53 B | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 02 | 901 | N | 901 | -0- | -0- B | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 849 | -0- | -143 B | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 930 | -0- | -0- B | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 05 | 994 | N | 994 | -0- | -0- B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 763 | -0- | -47 B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- B | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 521 | -0- | -471 B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 456 | -0- | -294 B | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 470 | -0- | -491 B | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 432 | -0- | -78 B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 441 | -0- | -24 B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,689 TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1206 | N | 1206 | -0- | -0- B | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1100 | N | 1100 | -0- | -0- B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 1083 | -0- | -95 B | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1138 | -0- | -32 B | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1095 | -0- | -114 B | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 921 | -0- | -129 B | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1198 | N | 1198 | -0- | -0- B | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1185 | N | 1185 | -0- | -0- B | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1004 | N | 1004 | -0- | -0- B | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1128 | -0- | -81 B | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1133 | -0- | -7 B | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1150 | N | 1150 | -0- | -0- B | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,341 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2992 | N | 2992 | -0- | -0- B | -0- | 2992 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3029 | N | 3029 | -0- | -0- B | -0- | 3029 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3286 | N | 2250 | -0- | -1036 B | -0- | 2250 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3356 | N | 3356 | -0- | -0- B | -0- | 3356 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3348 | N | 2910 | -0- | -438 B | -0- | 2910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2485 | N | 2485 | -0- | -0- B | -0- | 2485 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4229 | N | 4229 | -0- | -0- B | -0- | 4229 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3695 | N | 3695 | -0- | -0- B | -0- | 3695 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3615 | N | 3615 | -0- | -0- B | -0- | 3615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4216 | N | 3689 | -0- | -527 B | -0- | 3689 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3570 | N | 3202 | -0- | -368 B | -0- | 3202 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3751 | N | 3468 | -0- | -283 B | -0- | 3468 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,920 TOTAL CONDENSATE PROD: -0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 984 | N | 984 | -0- | -0- B | -0- | 984 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 878 | -0- | -18 B | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1023 | N | 833 | -0- | -190 B | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1007 | N | 1007 | -0- | -0- B | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 936 | -0- | -25 B | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 729 | -0- | -81 B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1022 | -0- | -32 B | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 08 | 956 | N | 956 | -0- | -0- B | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 937 | N | 937 | -0- | -0- B | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 972 | -0- | -51 B | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 916 | -0- | -14 B | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 12 | 976 | N | 976 | -0- | -0- B | -0- | 976 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,146 TOTAL CONDENSATE PROD: -0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1245 | -0- | -26 B | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1133 | -0- | -15 B | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 1241 | -0- | -30 B | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1203 | N | 1203 | -0- | -0- B | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1240 | N | 1226 | -0- | -14 B | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1142 | -0- | -58 B | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1224 | -0- | -16 B | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 1230 | -0- | -10 B | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1182 | N | 1182 | -0- | -0- B | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1231 | N | 1231 | -0- | -0- B | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1187 | -0- | -13 B | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1232 | N | 1232 | -0- | -0- B | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,476 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1563 | -0- | | -49 | B | -0- | 1563 | 2 | | | N | -0- | | | | -0- |
| 02 | 1465 | N | 1465 | -0- | | -0- | B | -0- | 1465 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1353 | -0- | | -259 | B | -0- | 1353 | 2 | | | N | -0- | | | | -0- |
| 04 | 1632 | N | 1632 | -0- | | -0- | B | -0- | 1632 | 2 | | | N | -0- | | | | -0- |
| 05 | 1612 | N | 1568 | -0- | | -44 | B | -0- | 1568 | 2 | | | N | -0- | | | | -0- |
| 06 | 1320 | N | 1177 | -0- | | -143 | B | -0- | 1177 | 2 | | | N | -0- | | | | -0- |
| 07 | 1674 | N | 1579 | -0- | | -95 | B | -0- | 1579 | 2 | | | N | -0- | | | | -0- |
| 08 | 1581 | N | 1520 | -0- | | -61 | B | -0- | 1520 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1453 | N | 1453 | -0- | | -0- | B | -0- | 1453 | 2 | | | N | -0- | | | | -0- |
| 10 | 1581 | N | 1498 | -0- | | -83 | B | -0- | 1498 | 2 | | | N | -0- | | | | -0- |
| 11 | 1470 | N | 1426 | -0- | | -44 | B | -0- | 1426 | 2 | | | N | -0- | | | | -0- |
| 12 | 1488 | N | 1488 | -0- | | -0- | B | -0- | 1488 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 17,722 TOTAL CONDENSATE PROD: -0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1392 | N | 1392 | -0- | | -0- | B | -0- | 1392 | 2 | | | N | -0- | | | | -0- |
| 02 | 1368 | N | 1368 | -0- | | -0- | B | -0- | 1368 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1426 | N | 1403 | -0- | | -23 | B | -0- | 1403 | 2 | | | N | -0- | | | | -0- |
| 04 | 1426 | N | 1426 | -0- | | -0- | B | -0- | 1426 | 2 | | | N | -0- | | | | -0- |
| 05 | 1519 | N | 1389 | -0- | | -130 | B | -0- | 1389 | 2 | | | N | -0- | | | | -0- |
| 06 | 1350 | N | 1319 | -0- | | -31 | B | -0- | 1319 | 2 | | | N | -0- | | | | -0- |
| 07 | 1488 | N | 1480 | -0- | | -8 | B | -0- | 1480 | 2 | | | N | -0- | | | | -0- |
| 08 | 1412 | N | 1412 | -0- | | -0- | B | -0- | 1412 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1347 | N | 1347 | -0- | | -0- | B | -0- | 1347 | 2 | | | N | -0- | | | | -0- |
| 10 | 1488 | N | 1429 | -0- | | -59 | B | -0- | 1429 | 2 | | | N | -0- | | | | -0- |
| 11 | 1380 | N | 1216 | -0- | | -164 | B | -0- | 1216 | 2 | | | N | -0- | | | | -0- |
| 12 | 1410 | N | 1410 | -0- | | -0- | B | -0- | 1410 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 16,591 TOTAL CONDENSATE PROD: -0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 770 | N | 770 | -0- | | -0- | B | -0- | 770 | 2 | | | N | -0- | | | | -0- |
| 02 | 420 | N | 386 | -0- | | -34 | B | -0- | 386 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 33 | -0- | | -432 | B | -0- | 33 | 2 | | | N | -0- | | | | -0- |
| 04 | 750 | N | 283 | -0- | | -467 | B | -0- | 283 | 2 | | | N | -0- | | | | -0- |
| 05 | 434 | N | 424 | -0- | | -10 | B | -0- | 424 | 2 | | | N | -0- | | | | -0- |
| 06 | 359 | N | 359 | -0- | | -0- | B | -0- | 359 | 2 | | | N | -0- | | | | -0- |
| 07 | 397 | N | 397 | -0- | | -0- | B | -0- | 397 | 2 | | | N | -0- | | | | -0- |
| 08 | 434 | N | 346 | -0- | | -88 | B | -0- | 346 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 384 | N | 384 | -0- | | -0- | B | -0- | 384 | 2 | | | N | -0- | | | | -0- |
| 10 | 403 | N | 389 | -0- | | -14 | B | -0- | 389 | 2 | | | N | -0- | | | | -0- |
| 11 | 373 | N | 373 | -0- | | -0- | B | -0- | 373 | 2 | | | N | -0- | | | | -0- |
| 12 | 403 | N | 367 | -0- | | -36 | B | -0- | 367 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 4,511 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 97 | -0- | -89 | B | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 126 | -0- | -153 | B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 170 | -0- | -109 | B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 92 | -0- | -28 | B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 84 | -0- | -9 | B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 117 | -0- | -38 | B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 195 | N | 195 | -0- | -0- | B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 10 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 207 | N | 207 | -0- | -0- | B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 193 | -0- | -24 | B | -0- | 193 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,869 TOTAL CONDENSATE PROD: -0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1937 | N | 1937 | -0- | -0- | B | -0- | 260 | 1 | 1677 | 2 | N | -0- | | | | | -0- |
| 02 | 1660 | N | 1660 | -0- | -0- | B | -0- | 221 | 1 | 1439 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1426 | N | 1251 | -0- | -175 | B | -0- | 177 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1416 | -0- | -444 | B | -0- | 170 | 1 | 1246 | 2 | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1766 | -0- | -63 | B | -0- | 228 | 1 | 1538 | 2 | N | -0- | | | | | -0- |
| 06 | 1404 | N | 1404 | -0- | -0- | B | -0- | 182 | 1 | 1222 | 2 | N | -0- | | | | | -0- |
| 07 | 1757 | N | 1757 | -0- | -0- | B | -0- | 239 | 1 | 1518 | 2 | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1611 | -0- | -156 | B | -0- | 208 | 1 | 1403 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1613 | N | 1613 | -0- | -0- | B | -0- | 227 | 1 | 1386 | 2 | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1475 | -0- | -292 | B | -0- | 230 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 11 | 1644 | N | 1644 | -0- | -0- | B | -0- | 227 | 1 | 1417 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1656 | -0- | -18 | B | -0- | 234 | 1 | 1422 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,190 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3565 | # | -0- | -0- | -3565 B | -13845 | | | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | -0- | -0- | -1988 B | -13845 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -10353 | | CANCELLED UNDERAGE -> | -3492 | | | | | | | | | | | |
| 03 | 155 | N | 420 | -0- | 265 B | -10088 | 420 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | 981 | -0- | 981 B | -9107 | 981 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 1136 | -0- | 1136 B | -7971 | 1136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 758 | -0- | 338 B | -7633 | 758 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 997 | -0- | -26 B | -7633 | 997 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 907 | -0- | -240 B | -7633 | 907 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | -7633 | | | | | | | | | | | |
| 09 | 927 | N | 927 | -0- | -0- B | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 991 | -0- | -1 B | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 11 | 963 | N | 963 | -0- | -0- B | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 957 | -0- | -4 B | -0- | 957 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,037 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 04/02/2025 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 872 | N | 872 | -0- | -0- B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 02 | 755 | N | 755 | -0- | -0- B | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 806 | N | 746 | -0- | -60 B | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 789 | -0- | -51 B | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 816 | -0- | -21 B | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 635 | -0- | -85 B | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 714 | -0- | -92 B | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 763 | -0- | -43 B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 790 | N | 790 | -0- | -0- B | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 10 | 814 | N | 814 | -0- | -0- B | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 11 | 782 | N | 782 | -0- | -0- B | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 796 | -0- | -10 B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,272 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1290 | -0- | -12 | B | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1163 | -0- | -13 | B | -0- | 1163 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 1271 | -0- | -31 | B | -0- | 1271 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1230 | -0- | -30 | B | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1266 | -0- | -36 | B | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1061 | -0- | -169 | B | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1242 | -0- | -29 | B | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1112 | -0- | -159 | B | -0- | 1112 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1180 | N | 1180 | -0- | -0- | B | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1211 | -0- | -29 | B | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1171 | N | 1171 | -0- | -0- | B | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1208 | -0- | -1 | B | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,405 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 417 | S | 417 | -0- | -0- | B | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 02 | 326 | S | 326 | -0- | -0- | B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 372 | S | 344 | -0- | -28 | B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | S | 369 | -0- | -21 | B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | S | 362 | -0- | -10 | B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | S | 298 | -0- | -32 | B | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | S | 343 | -0- | -29 | B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | S | 317 | -0- | -55 | B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 319 | S | 319 | -0- | -0- | B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | S | 328 | -0- | -13 | B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 314 | S | 314 | -0- | -0- | B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | S | 338 | -0- | -3 | B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | N | 850 | -0- | -0- B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 664 | -0- | -8 B | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 669 | -0- | -75 B | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 709 | -0- | -101 B | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 725 | -0- | -19 B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 569 | -0- | -91 B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 740 | -0- | -4 B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 670 | -0- | -43 B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 694 | N | 694 | -0- | -0- B | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 714 | -0- | -30 B | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 11 | 696 | N | 696 | -0- | -0- B | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 706 | -0- | -7 B | -0- | 706 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,406 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1019 | N | 1019 | -0- | -0- B | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 634 | -0- | -38 B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 606 | -0- | -200 B | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 877 | -0- | -113 B | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 05 | 759 | N | 759 | -0- | -0- B | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 06 | 674 | N | 674 | -0- | -0- B | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 762 | -0- | -137 B | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 669 | -0- | -75 B | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 669 | N | 669 | -0- | -0- B | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 692 | -0- | -83 B | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 662 | N | 662 | -0- | -0- B | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| 12 | 689 | N | 689 | -0- | -0- B | -0- | 689 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,712 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1074 | -0- | -42 B | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 02 | 980 | N | 970 | -0- | -10 B | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 1051 | -0- | -34 B | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1052 | N | 1052 | -0- | -0- B | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1095 | N | 1095 | -0- | -0- B | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 858 | -0- | -162 B | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1055 | -0- | -30 B | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1054 | -0- | -31 B | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1062 | N | 1062 | -0- | -0- B | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1084 | N | 1084 | -0- | -0- B | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1034 | N | 1034 | -0- | -0- B | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1052 | -0- | -33 B | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,441 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 75 | -0- | -18 B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 71 | -0- | -22 B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 55 | -0- | -5 B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 376 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 549 | -0- | -9 B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 459 | -0- | -17 B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 45 | -0- | -482 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 463 | -0- | -77 B | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 05 | 638 | N | 638 | -0- | -0- B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- B | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 07 | 632 | N | 632 | -0- | -0- B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 578 | -0- | -73 B | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 607 | N | 607 | -0- | -0- B | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 618 | -0- | -2 B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 11 | 590 | N | 590 | -0- | -0- B | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 472 | -0- | -148 B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,093 TOTAL CONDENSATE PROD: -0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 1296 | -0- | -316 B | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1119 | -0- | -141 B | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 102 | -0- | -1200 B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 847 | -0- | -413 B | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1485 | N | 1485 | -0- | -0- B | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 06 | 957 | N | 957 | -0- | -0- B | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1486 | N | 1486 | -0- | -0- B | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1386 | -0- | -102 B | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1433 | N | 1433 | -0- | -0- B | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1490 | N | 1490 | -0- | -0- B | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1459 | N | 1459 | -0- | -0- B | -0- | 1459 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1466 | -0- | -22 B | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,526 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 602 | -0- | -49 B | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 454 | -0- | -78 B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 438 | -0- | -151 B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 04 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 05 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 06 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 562 | -0- | -27 B | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 544 | -0- | -14 B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 556 | -0- | -2 B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 525 | -0- | -15 B | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 530 | -0- | -28 B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,355 TOTAL CONDENSATE PROD: -0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 770 | N | 770 | -0- | -0- B | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 670 | -0- | -2 B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 708 | -0- | -67 B | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 745 | -0- | -5 B | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 05 | 751 | N | 751 | -0- | -0- B | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 06 | 710 | N | 710 | -0- | -0- B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 747 | -0- | -28 B | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 749 | N | 749 | -0- | -0- B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 727 | N | 727 | -0- | -0- B | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 10 | 759 | N | 759 | -0- | -0- B | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 11 | 731 | N | 731 | -0- | -0- B | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 12 | 749 | N | 749 | -0- | -0- B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,816 TOTAL CONDENSATE PROD: -0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 773 | -0- | -33 B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 738 | N | 738 | -0- | -0- B | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 676 | -0- | -130 B | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 04 | 809 | N | 809 | -0- | -0- B | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 797 | -0- | -9 B | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 624 | -0- | -36 B | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 834 | -0- | -3 B | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 785 | -0- | -21 B | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 751 | N | 751 | -0- | -0- B | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 775 | -0- | -62 B | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 741 | -0- | -9 B | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 774 | -0- | -1 B | -0- | 774 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,077 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 599 | -0- | -858 B | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- B | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 657 | -0- | -118 B | -0- | 4 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 05 | 953 | N | 953 | -0- | -0- B | -0- | 189 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 06 | 831 | N | 831 | -0- | -0- B | -0- | 150 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 447 | -0- | -328 B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 747 | -0- | -214 B | -0- | 215 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1235 | N | 1235 | -0- | -0- B | -0- | 302 | 1 | 933 | 2 | N | -0- | | | | | -0- |
| 10 | 1354 | N | 1354 | -0- | -0- B | -0- | 337 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 11 | 1237 | N | 1237 | -0- | -0- B | -0- | 313 | 1 | 924 | 2 | N | -0- | | | | | -0- |
| 12 | 1509 | N | 1509 | -0- | -0- B | -0- | 403 | 1 | 1106 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,881 TOTAL CONDENSATE PROD: -0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 769 | -0- | -37 B | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 568 | -0- | -160 B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 528 | -0- | -278 B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 676 | -0- | -74 B | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 806 | -0- | -0- B | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 06 | 591 | N | 591 | -0- | -0- B | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 07 | 764 | N | 764 | -0- | -0- B | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 724 | -0- | -82 B | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 11 | 774 | N | 774 | -0- | -0- B | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 12 | 748 | N | 748 | -0- | -0- B | -0- | 748 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,473 TOTAL CONDENSATE PROD: -0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 874 | -0- | | -25 B | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 771 | -0- | | -13 B | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 862 | N | 862 | -0- | | -0- B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 836 | -0- | | -4 B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 853 | -0- | | -15 B | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 835 | -0- | | -5 B | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 851 | -0- | | -17 B | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 806 | -0- | | -62 B | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 840 | N | 813 | -0- | | -27 B | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 823 | -0- | | -14 B | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 11 | 782 | N | 782 | -0- | | -0- B | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 675 | -0- | | -162 B | -0- | 675 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,781 TOTAL CONDENSATE PROD: -0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 715 | N | 715 | -0- | | -0- B | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 02 | 668 | N | 668 | -0- | | -0- B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 280 | -0- | | -495 B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 04 | 796 | N | 796 | -0- | | -0- B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 173 | -0- | | -571 B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | -0- | -0- | | -270 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 837 | N | -0- | -0- | | -837 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 899 | -0- | | -0- B | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 797 | N | 797 | -0- | | -0- B | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 10 | 777 | N | 777 | -0- | | -0- B | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 592 | -0- | | -278 B | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 676 | -0- | | -161 B | -0- | 676 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,373 TOTAL CONDENSATE PROD: -0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 536 | -0- | | -828 B | -0- | 124 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 02 | 352 | N | 352 | -0- | | -0- B | -0- | 67 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 724 | -0- | | -578 B | -0- | 61 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 04 | 934 | N | 934 | -0- | | -0- B | -0- | 214 | 1 | 720 | 2 | N | -0- | | | | | -0- |
| 05 | 807 | N | 807 | -0- | | -0- B | -0- | 147 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 06 | 690 | N | 500 | -0- | | -190 B | -0- | 13 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 07 | 961 | N | 459 | -0- | | -502 B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 125 | -0- | | -681 B | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | -0- | -0- | | -510 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 974 | N | 974 | -0- | | -0- B | -0- | 13 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 11 | 1721 | N | 1721 | -0- | | -0- B | -0- | 390 | 1 | 1331 | 2 | N | -0- | | | | | -0- |
| 12 | 1531 | N | 1531 | -0- | | -0- B | -0- | 403 | 1 | 1128 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,663 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 850 | S | 850 | -0- | -0- B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | S | 695 | -0- | -5 B | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | S | 764 | -0- | -11 B | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | S | 764 | -0- | -46 B | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 05 | 781 | S | 781 | -0- | -0- B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | S | 667 | -0- | -83 B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 07 | 819 | S | 819 | -0- | -0- B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 08 | 802 | S | 802 | -0- | -0- B | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 772 | S | 772 | -0- | -0- B | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | S | 796 | -0- | -10 B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | S | 768 | -0- | -12 B | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | S | 789 | -0- | -17 B | -0- | 789 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,267 TOTAL CONDENSATE PROD: -0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1277 | N | 1277 | -0- | -0- B | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1157 | N | 1157 | -0- | -0- B | -0- | 1157 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1245 | -0- | -119 B | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1174 | -0- | -56 B | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1185 | -0- | -86 B | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1134 | -0- | -66 B | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 837 | -0- | -372 B | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 940 | -0- | -238 B | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1171 | N | 1171 | -0- | -0- B | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1206 | N | 1206 | -0- | -0- B | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1173 | N | 1173 | -0- | -0- B | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1202 | -0- | -7 B | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,701 TOTAL CONDENSATE PROD: -0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 778 | N | 778 | -0- | -0- B | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 02 | 670 | N | 670 | -0- | -0- B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 542 | -0- | -233 B | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 04 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 676 | -0- | -68 B | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 799 | -0- | -38 B | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 08 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 697 | N | 697 | -0- | -0- B | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 704 | -0- | -102 B | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 638 | -0- | -52 B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 710 | -0- | -3 B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,262 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 450 | -0- | -15 B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 366 | -0- | -26 B | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 325 | -0- | -109 B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 422 | -0- | -28 B | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 358 | -0- | -45 B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 08 | 414 | N | 414 | -0- | -0- B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 386 | N | 386 | -0- | -0- B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 408 | -0- | -88 B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 380 | -0- | -10 B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 368 | -0- | -35 B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,750 TOTAL CONDENSATE PROD: -0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2040 | -0- | -223 B | -0- | 2040 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1772 | -0- | -300 B | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2294 | N | 2031 | -0- | -263 B | -0- | 2031 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1980 | N | 1810 | -0- | -170 B | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1415 | -0- | -538 B | -0- | 1415 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2383 | N | 2383 | -0- | -0- B | -0- | 2383 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1903 | N | 1903 | -0- | -0- B | -0- | 1903 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2153 | N | 2153 | -0- | -0- B | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2370 | N | 2151 | -0- | -219 B | -0- | 2151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1990 | N | 1990 | -0- | -0- B | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1991 | -0- | -79 B | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2272 | N | 2272 | -0- | -0- B | -0- | 2272 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,911 TOTAL CONDENSATE PROD: -0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | N | 3525 | -0- | -288 B | -0- | 3525 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3360 | N | 3323 | -0- | -37 B | -0- | 3323 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3689 | N | 3454 | -0- | -235 B | -0- | 3454 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3693 | N | 3693 | -0- | -0- B | -0- | 3693 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3689 | N | 2573 | -0- | -1116 B | -0- | 2573 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3728 | N | 3728 | -0- | -0- B | -0- | 3728 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3813 | N | 3703 | -0- | -110 B | -0- | 3703 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3629 | N | 3629 | -0- | -0- B | -0- | 3629 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3720 | N | 3507 | -0- | -213 B | -0- | 3507 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3689 | N | 3216 | -0- | -473 B | -0- | 3216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3510 | N | 2772 | -0- | -738 B | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3736 | N | 3736 | -0- | -0- B | -0- | 3736 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40,859 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2488 | -0- | | -85 | B | -0- | 2488 | 2 | | | N | -0- | | | | -0- |
| 02 | 2268 | N | 2199 | -0- | | -69 | B | -0- | 2199 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2480 | N | 233 | -0- | | -2247 | B | -0- | 233 | 2 | | | N | -0- | | | | -0- |
| 04 | 2400 | N | 1304 | -0- | | -1096 | B | -0- | 1304 | 2 | | | N | -0- | | | | -0- |
| 05 | 2791 | N | 2791 | -0- | | -0- | B | -0- | 2791 | 2 | | | N | -0- | | | | -0- |
| 06 | 1445 | N | 1445 | -0- | | -0- | B | -0- | 1445 | 2 | | | N | -0- | | | | -0- |
| 07 | 2245 | N | 2245 | -0- | | -0- | B | -0- | 2245 | 2 | | | N | -0- | | | | -0- |
| 08 | 2790 | N | 2357 | -0- | | -433 | B | -0- | 2357 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2255 | N | 2255 | -0- | | -0- | B | -0- | 2255 | 2 | | | N | -0- | | | | -0- |
| 10 | 2304 | N | 2304 | -0- | | -0- | B | -0- | 2304 | 2 | | | N | -0- | | | | -0- |
| 11 | 2280 | N | 2135 | -0- | | -145 | B | -0- | 2135 | 2 | | | N | -0- | | | | -0- |
| 12 | 2325 | N | 2252 | -0- | | -73 | B | -0- | 2252 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 24,008 TOTAL CONDENSATE PROD: -0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1254 | -0- | | -17 | B | -0- | 1254 | 2 | | | N | -0- | | | | -0- |
| 02 | 1197 | N | 1197 | -0- | | -0- | B | -0- | 1197 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1322 | N | 1322 | -0- | | -0- | B | -0- | 1322 | 2 | | | N | -0- | | | | -0- |
| 04 | 1267 | N | 1267 | -0- | | -0- | B | -0- | 1267 | 2 | | | N | -0- | | | | -0- |
| 05 | 1333 | N | 1254 | -0- | | -79 | B | -0- | 1254 | 2 | | | N | -0- | | | | -0- |
| 06 | 1290 | N | 992 | -0- | | -298 | B | -0- | 992 | 2 | | | N | -0- | | | | -0- |
| 07 | 1388 | N | 1388 | -0- | | -0- | B | -0- | 1388 | 2 | | | N | -0- | | | | -0- |
| 08 | 1248 | N | 1248 | -0- | | -0- | B | -0- | 1248 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1206 | N | 1206 | -0- | | -0- | B | -0- | 1206 | 2 | | | N | -0- | | | | -0- |
| 10 | 1395 | N | 1213 | -0- | | -182 | B | -0- | 1213 | 2 | | | N | -0- | | | | -0- |
| 11 | 1238 | N | 1238 | -0- | | -0- | B | -0- | 1238 | 2 | | | N | -0- | | | | -0- |
| 12 | 1298 | N | 1298 | -0- | | -0- | B | -0- | 1298 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 14,877 TOTAL CONDENSATE PROD: -0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | N | 1334 | -0- | | -0- | B | -0- | 1334 | 2 | | | N | -0- | | | | -0- |
| 02 | 1148 | N | 1148 | -0- | | -0- | B | -0- | 1148 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 537 | -0- | | -1044 | B | -0- | 537 | 2 | | | N | -0- | | | | -0- |
| 04 | 1474 | N | 1474 | -0- | | -0- | B | -0- | 1474 | 2 | | | N | -0- | | | | -0- |
| 05 | 1271 | N | 920 | -0- | | -351 | B | -0- | 920 | 2 | | | N | -0- | | | | -0- |
| 06 | 1113 | N | 1113 | -0- | | -0- | B | -0- | 1113 | 2 | | | N | -0- | | | | -0- |
| 07 | 1622 | N | 1622 | -0- | | -0- | B | -0- | 1622 | 2 | | | N | -0- | | | | -0- |
| 08 | 1400 | N | 1400 | -0- | | -0- | B | -0- | 1400 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1355 | N | 1355 | -0- | | -0- | B | -0- | 1355 | 2 | | | N | -0- | | | | -0- |
| 10 | 1612 | N | 1399 | -0- | | -213 | B | -0- | 1399 | 2 | | | N | -0- | | | | -0- |
| 11 | 1350 | N | 1093 | -0- | | -257 | B | -0- | 1093 | 2 | | | N | -0- | | | | -0- |
| 12 | 1395 | N | 1284 | -0- | | -111 | B | -0- | 1284 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 14,679 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 738 | -0- | -37 | B | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 642 | -0- | -30 | B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 59 | -0- | -685 | B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 98 | -0- | -622 | B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 286 | -0- | -427 | B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 06 | 147 | N | 147 | -0- | -0- | B | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 305 | N | 305 | -0- | -0- | B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 263 | -0- | -16 | B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 336 | N | 336 | -0- | -0- | B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 11 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 12 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,014 TOTAL CONDENSATE PROD: -0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1268 | -0- | -158 | B | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 912 | -0- | -320 | B | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 911 | -0- | -422 | B | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1177 | -0- | -53 | B | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1304 | N | 1304 | -0- | -0- | B | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 06 | 888 | N | 888 | -0- | -0- | B | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1276 | N | 1276 | -0- | -0- | B | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1210 | -0- | -92 | B | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1149 | N | 1149 | -0- | -0- | B | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1316 | N | 1316 | -0- | -0- | B | -0- | 1316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1226 | N | 1226 | -0- | -0- | B | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1191 | N | 1191 | -0- | -0- | B | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,828 TOTAL CONDENSATE PROD: -0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1040 | -0- | -138 | B | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 792 | -0- | -216 | B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 799 | -0- | -286 | B | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1101 | N | 1101 | -0- | -0- | B | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1101 | N | 1101 | -0- | -0- | B | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 860 | N | 860 | -0- | -0- | B | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1085 | -0- | -62 | B | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1018 | -0- | -98 | B | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 997 | N | 997 | -0- | -0- | B | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1071 | -0- | -14 | B | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1023 | N | 1023 | -0- | -0- | B | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1024 | N | 1024 | -0- | -0- | B | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,911 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 837 | -0- | -0- B | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 698 | -0- | -2 B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 710 | -0- | -65 B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 665 | -0- | -145 B | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 706 | -0- | -69 B | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 546 | -0- | -144 B | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 668 | -0- | -14 B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 739 | N | 739 | -0- | -0- B | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 695 | N | 695 | -0- | -0- B | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 10 | 718 | N | 718 | -0- | -0- B | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 701 | -0- | -19 B | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 711 | -0- | -2 B | -0- | 711 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,394 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1789 | N | 1789 | -0- | -0- B | -0- | 1789 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2632 | N | 1211 | -0- | -1421 B | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3100 | N | 3294 | -0- | 194 B | 194 | 3294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3558 | -0- | 558 B | 752 | 3558 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 4519 | -0- | 1419 B | 2171 | 4519 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5925 | R | 3754 | -0- | -2171 B | -0- | 3754 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3689 | # | -0- | -0- | -3689 B | -3689 | | | | | N | -0- | | | | | -0- |
| 08 | 4526 | # | 26 | -0- | -4500 B | -8189 | 26 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -8189 | | | | | | | | | | | | | | | | | |
| 09 | 4380 | # | -0- | -0- | -4380 B | -12569 | | | | | N | -0- | | | | | -0- |
| 10 | 4526 | # | -0- | -0- | -4526 B | -17095 | | | | | N | -0- | | | | | -0- |
| 11 | 4380 | # | -0- | -0- | -4380 B | -21475 | | | | | N | -0- | | | | | -0- |
| 12 | 4526 | # | 1386 | -0- | -3140 B | -24615 | 1386 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,537 TOTAL CONDENSATE PROD: -0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1823 | N | 1823 | -0- | -0- B | -0- | 324 | 1 | 1499 | 2 | N | -0- | | | | | -0- |
| 02 | 1390 | N | 1390 | -0- | -0- B | -0- | 254 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2015 | N | 2000 | -0- | -15 B | -0- | 378 | 1 | 1622 | 2 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1688 | -0- | -82 B | -0- | 354 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| 05 | 1550 | N | 779 | -0- | -771 B | -0- | 111 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1829 | -0- | -121 B | -0- | 264 | 1 | 1565 | 2 | N | -0- | | | | | -0- |
| 07 | 1736 | N | 1228 | -0- | -508 B | -0- | 228 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 08 | 1957 | N | 1957 | -0- | -0- B | -0- | 306 | 1 | 1651 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1830 | N | 1635 | -0- | -195 B | -0- | 284 | 1 | 1351 | 2 | N | -0- | | | | | -0- |
| 10 | 1742 | N | 1742 | -0- | -0- B | -0- | 342 | 1 | 1400 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1871 | -0- | -19 B | -0- | 379 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1798 | -0- | -0- B | -0- | 399 | 1 | 1399 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,740 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- B | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 354 | -0- | -10 B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 309 | -0- | -94 B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 05 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 06 | 361 | N | 361 | -0- | -0- B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 408 | -0- | -26 B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 284 | -0- | -119 B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 433 | N | 433 | -0- | -0- B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 413 | -0- | -21 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,642 TOTAL CONDENSATE PROD: -0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1283 | -0- | -174 B | -0- | 268 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 997 | -0- | -375 B | -0- | 204 | 1 | 793 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1592 | N | 1592 | -0- | -0- B | -0- | 372 | 1 | 1220 | 2 | N | -0- | | | | | -0- |
| 04 | 1429 | N | 1429 | -0- | -0- B | -0- | 360 | 1 | 1069 | 2 | N | -0- | | | | | -0- |
| 05 | 1332 | N | 1332 | -0- | -0- B | -0- | 324 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 06 | 1530 | N | 805 | -0- | -725 B | -0- | 168 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 27 | -0- | -1461 B | -0- | 12 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 787 | -0- | -546 B | -0- | 180 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1462 | N | 1462 | -0- | -0- B | -0- | 348 | 1 | 1114 | 2 | N | -0- | | | | | -0- |
| 10 | 1557 | N | 1557 | -0- | -0- B | -0- | 372 | 1 | 1185 | 2 | N | -0- | | | | | -0- |
| 11 | 1383 | N | 1383 | -0- | -0- B | -0- | 351 | 1 | 1032 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1460 | -0- | -59 B | -0- | 372 | 1 | 1088 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,114 TOTAL CONDENSATE PROD: -0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 849 | N | 849 | -0- | -0- B | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 328 | -0- | -400 B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 514 | -0- | -292 B | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 04 | 880 | N | 880 | -0- | -0- B | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 05 | 817 | N | 817 | -0- | -0- B | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1043 | N | 1043 | -0- | -0- B | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1253 | N | 1253 | -0- | -0- B | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 671 | -0- | -135 B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | 807 | -0- | -243 B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 777 | -0- | -463 B | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 11 | 745 | N | 745 | -0- | -0- B | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 763 | -0- | -74 B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,447 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2175 | N | 2175 | -0- | -0- B | -0- | 2175 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1920 | N | 1920 | -0- | -0- B | -0- | 1920 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 173 | -0- | -1656 B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1372 | -0- | -728 B | -0- | 1372 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2561 | N | 2561 | -0- | -0- B | -0- | 2561 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2060 | N | 2060 | -0- | -0- B | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2473 | N | 2473 | -0- | -0- B | -0- | 2473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2573 | N | 1863 | -0- | -710 B | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2319 | N | 2319 | -0- | -0- B | -0- | 2319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2671 | N | 2671 | -0- | -0- B | -0- | 2671 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2621 | N | 2621 | -0- | -0- B | -0- | 2621 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2755 | N | 2755 | -0- | -0- B | -0- | 2755 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,963 TOTAL CONDENSATE PROD: -0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 981 | N | 981 | -0- | -0- B | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 02 | 760 | N | 760 | -0- | -0- B | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 863 | N | 863 | -0- | -0- B | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 744 | -0- | -216 B | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 440 | -0- | -397 B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 784 | -0- | -56 B | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 560 | -0- | -215 B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 08 | 809 | N | 809 | -0- | -0- B | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 796 | N | 796 | -0- | -0- B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 10 | 742 | N | 742 | -0- | -0- B | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 11 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 812 | -0- | -25 B | -0- | 812 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,092 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1750 | -0- | -48 B | -0- | 1750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1500 | N | 1500 | -0- | -0- B | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 267 | -0- | -1221 B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 456 | -0- | -1224 B | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1775 | N | 1775 | -0- | -0- B | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1120 | N | 1120 | -0- | -0- B | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1592 | N | 1592 | -0- | -0- B | -0- | 1592 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1525 | -0- | -242 B | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1553 | N | 1553 | -0- | -0- B | -0- | 1553 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1606 | N | 1606 | -0- | -0- B | -0- | 1606 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1532 | N | 1532 | -0- | -0- B | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1565 | -0- | -47 B | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,241 TOTAL CONDENSATE PROD: -0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 14 | -0- | -1 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 10 | -0- | -21 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 16 | -0- | -14 B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 792 | N | 792 | -0- | -0- B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 722 | N | 722 | -0- | -0- B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 10 | 704 | N | 704 | -0- | -0- B | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 450 | -0- | -330 B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 478 | -0- | -266 B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,295 TOTAL CONDENSATE PROD: -0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1991 | N | 1991 | -0- | -0- B | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1732 | N | 1732 | -0- | -0- B | -0- | 1732 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2790 | N | 1528 | -0- | -1262 B | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1947 | N | 1947 | -0- | -0- B | -0- | 1947 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2259 | N | 2259 | -0- | -0- B | -0- | 2259 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2108 | N | 2108 | -0- | -0- B | -0- | 2108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2137 | N | 2137 | -0- | -0- B | -0- | 2137 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2573 | N | 2573 | -0- | -0- B | -0- | 2573 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2100 | N | 2060 | -0- | -40 B | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 2104 | -0- | -35 B | -0- | 2104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2490 | N | 1847 | -0- | -643 B | -0- | 1847 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2343 | N | 2343 | -0- | -0- B | -0- | 2343 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,629 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1805 | -0- | -179 B | -0- | 1805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1632 | -0- | -20 B | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1767 | N | 154 | -0- | -1613 B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 969 | -0- | -771 B | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1729 | -0- | -69 B | -0- | 1729 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1331 | N | 1331 | -0- | -0- B | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2080 | N | 2080 | -0- | -0- B | -0- | 2080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1870 | N | 1870 | -0- | -0- B | -0- | 1870 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1853 | N | 1853 | -0- | -0- B | -0- | 1853 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1848 | -0- | -229 B | -0- | 1848 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1703 | -0- | -97 B | -0- | 1703 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1699 | -0- | -223 B | -0- | 1699 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,673 TOTAL CONDENSATE PROD: -0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1892 | -0- | -92 B | -0- | 1892 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1682 | -0- | -26 B | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1860 | N | 152 | -0- | -1708 B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1405 | -0- | -425 B | -0- | 1405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2193 | N | 2193 | -0- | -0- B | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1733 | N | 1733 | -0- | -0- B | -0- | 1733 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1560 | N | 1560 | -0- | -0- B | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 1212 | -0- | -989 B | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1756 | N | 1756 | -0- | -0- B | -0- | 1756 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1772 | N | 1772 | -0- | -0- B | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1693 | N | 1693 | -0- | -0- B | -0- | 1693 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1740 | -0- | -89 B | -0- | 1740 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,790 TOTAL CONDENSATE PROD: -0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 330 | -0- | -476 B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 362 | -0- | -366 B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 45 | -0- | -668 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 05 | 660 | N | 660 | -0- | -0- B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 06 | 648 | N | 648 | -0- | -0- B | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 07 | 818 | N | 818 | -0- | -0- B | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 586 | -0- | -65 B | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 760 | N | 760 | -0- | -0- B | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 785 | -0- | -21 B | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- B | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 532 | -0- | -243 B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,683 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 772 | N | 772 | -0- | -0- B | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 574 | -0- | -126 B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 562 | -0- | -120 B | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 615 | -0- | -135 B | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 589 | -0- | -62 B | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 451 | -0- | -89 B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 606 | -0- | -45 B | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 564 | -0- | -25 B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 545 | -0- | -75 B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 530 | -0- | -10 B | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 12 | 569 | N | 569 | -0- | -0- B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,913 TOTAL CONDENSATE PROD: -0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- B | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 02 | 767 | N | 767 | -0- | -0- B | -0- | 767 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 699 | N | 699 | -0- | -0- B | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 752 | -0- | -88 B | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 787 | -0- | -50 B | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 06 | 698 | N | 698 | -0- | -0- B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 755 | -0- | -20 B | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 637 | -0- | -138 B | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 735 | N | 735 | -0- | -0- B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- B | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 11 | 727 | N | 727 | -0- | -0- B | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 576 | -0- | -199 B | -0- | 576 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,756 TOTAL CONDENSATE PROD: -0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 335 | -0- | -254 B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 365 | -0- | -167 B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 363 | -0- | -226 B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 04 | 572 | N | 572 | -0- | -0- B | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 05 | 579 | N | 579 | -0- | -0- B | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 06 | 477 | N | 477 | -0- | -0- B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 578 | -0- | -11 B | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 576 | -0- | -13 B | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 557 | N | 557 | -0- | -0- B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | -0- | -0- | -589 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 671 | N | 671 | -0- | -0- B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 565 | -0- | -24 B | -0- | 565 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,638 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1791 | N | 1791 | -0- | -0- | B | -0- | 331 | 1 | 1460 | 2 | N | -0- | | | | | -0- |
| 02 | 1209 | N | 1209 | -0- | -0- | B | -0- | 230 | 1 | 979 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2108 | N | 1740 | -0- | -368 | B | -0- | 372 | 1 | 1368 | 2 | N | -0- | | | | | -0- |
| 04 | 1750 | N | 1750 | -0- | -0- | B | -0- | 339 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 05 | 1841 | N | 1841 | -0- | -0- | B | -0- | 372 | 1 | 1469 | 2 | N | -0- | | | | | -0- |
| 06 | 1680 | N | 1165 | -0- | -515 | B | -0- | 264 | 1 | 901 | 2 | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1563 | -0- | -235 | B | -0- | 360 | 1 | 1203 | 2 | N | -0- | | | | | -0- |
| 08 | 1829 | N | 188 | -0- | -1641 | B | -0- | 48 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1170 | N | -0- | -0- | -1170 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 19 | -0- | -1531 | B | -0- | 12 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 11 | 2763 | N | 2763 | -0- | -0- | B | -0- | 294 | 1 | 2469 | 2 | N | -0- | | | | | -0- |
| 12 | 3015 | N | 3015 | -0- | -0- | B | -0- | 319 | 1 | 2696 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,044 TOTAL CONDENSATE PROD: -0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1231 | N | 1231 | -0- | -0- | B | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1222 | N | 1222 | -0- | -0- | B | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 1127 | -0- | -206 | B | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1254 | N | 1254 | -0- | -0- | B | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1364 | N | 1282 | -0- | -82 | B | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1111 | N | 1111 | -0- | -0- | B | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1228 | -0- | -74 | B | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1291 | N | 1291 | -0- | -0- | B | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1187 | N | 1187 | -0- | -0- | B | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1210 | -0- | -30 | B | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1164 | -0- | -96 | B | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1295 | N | 1295 | -0- | -0- | B | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,602 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/09/2025

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2376 | N | 2376 | -0- | -0- | B | -0- | 2376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1480 | N | 1480 | -0- | -0- | B | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1984 | N | 731 | -0- | -1253 | B | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 1439 | -0- | -871 | B | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 921 | -0- | -722 | B | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1111 | N | 1111 | -0- | -0- | B | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 58 | -0- | -1430 | B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1814 | N | 1814 | -0- | -0- | B | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1736 | N | 1736 | -0- | -0- | B | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1621 | N | 1621 | -0- | -0- | B | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | -0- | -0- | -1770 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1489 | -0- | -309 | B | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,776 TOTAL CONDENSATE PROD: -0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2218 | N | 2218 | -0- | -0- | B | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1621 | N | 1621 | -0- | -0- | B | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2232 | N | 2071 | -0- | -161 | B | -0- | 2071 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2160 | N | 1958 | -0- | -202 | B | -0- | 1958 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1798 | N | 1514 | -0- | -284 | B | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2010 | N | 1685 | -0- | -325 | B | -0- | 1685 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 1416 | -0- | -599 | B | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1943 | N | 1943 | -0- | -0- | B | -0- | 1943 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1964 | N | 1964 | -0- | -0- | B | -0- | 1964 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1621 | N | 1621 | -0- | -0- | B | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1853 | -0- | -37 | B | -0- | 1853 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1979 | -0- | -36 | B | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,843 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 948 | -0- | -44 B | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 884 | -0- | -12 B | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 910 | -0- | -82 B | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 903 | -0- | -27 B | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 941 | -0- | -51 B | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 700 | -0- | -170 B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 07 | 954 | N | 954 | -0- | -0- B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 921 | -0- | -9 B | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 902 | N | 902 | -0- | -0- B | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 940 | -0- | -21 B | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 11 | 911 | N | 911 | -0- | -0- B | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 12 | 932 | N | 932 | -0- | -0- B | -0- | 932 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,846 TOTAL CONDENSATE PROD: -0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2288 | N | 2288 | -0- | -0- B | -0- | 2288 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 1501 | -0- | -431 B | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2232 | N | 1561 | -0- | -671 B | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2530 | N | 2530 | -0- | -0- B | -0- | 2530 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2221 | N | 2221 | -0- | -0- B | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1825 | N | 1825 | -0- | -0- B | -0- | 1825 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2604 | N | 2177 | -0- | -427 B | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2232 | N | 2066 | -0- | -166 B | -0- | 2066 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1980 | N | 1980 | -0- | -0- B | -0- | 1980 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 2104 | -0- | -66 B | -0- | 2104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1963 | -0- | -47 B | -0- | 1963 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1913 | -0- | -133 B | -0- | 1913 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,129 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1631 | -0- | -43 B | -0- | 1631 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1664 | N | 1664 | -0- | -0- B | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 1304 | -0- | -525 B | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1900 | N | 1900 | -0- | -0- B | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1560 | -0- | -269 B | -0- | 1560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1417 | N | 1417 | -0- | -0- B | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1953 | N | 1853 | -0- | -100 B | -0- | 1853 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1691 | N | 1691 | -0- | -0- B | -0- | 1691 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1602 | N | 1602 | -0- | -0- B | -0- | 1602 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1612 | -0- | -248 B | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1422 | -0- | -228 B | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1617 | -0- | -26 B | -0- | 1617 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,273 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1430 | N | 1430 | -0- | | -0- | B | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1406 | N | 1406 | -0- | | -0- | B | -0- | 1406 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 806 | -0- | | -899 | B | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1735 | N | 1735 | -0- | | -0- | B | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1240 | -0- | | -310 | B | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1280 | N | 1280 | -0- | | -0- | B | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1860 | -0- | | -0- | B | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1677 | N | 1677 | -0- | | -0- | B | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1683 | N | 1683 | -0- | | -0- | B | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1664 | -0- | | -196 | B | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1391 | -0- | | -229 | B | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1473 | -0- | | -263 | B | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,645 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3592 | N | 3592 | -0- | | -0- | B | -0- | 3592 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3528 | N | 2927 | -0- | | -601 | B | -0- | 2927 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 3937 | N | 1971 | -0- | | -1966 | B | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3480 | N | 3461 | -0- | | -19 | B | -0- | 3461 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3255 | N | 2984 | -0- | | -271 | B | -0- | 2984 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3175 | N | 3175 | -0- | | -0- | B | -0- | 3175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3565 | N | 2974 | -0- | | -591 | B | -0- | 2974 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2976 | N | 177 | -0- | | -2799 | B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 3180 | N | -0- | -0- | | -3180 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4596 | N | 4596 | -0- | | -0- | B | -0- | 4596 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3489 | N | 3489 | -0- | | -0- | B | -0- | 3489 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3763 | N | 3763 | -0- | | -0- | B | -0- | 3763 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,109 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4278 | N | 2731 | -0- | | -1547 | B | -0- | 2731 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3780 | N | 3228 | -0- | | -552 | B | -0- | 3228 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 4402 | N | 2611 | -0- | | -1791 | B | -0- | 2611 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4046 | N | 4046 | -0- | | -0- | B | -0- | 4046 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3565 | N | 3344 | -0- | | -221 | B | -0- | 3344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3164 | N | 3164 | -0- | | -0- | B | -0- | 3164 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4950 | N | 4950 | -0- | | -0- | B | -0- | 4950 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4794 | N | 4794 | -0- | | -0- | B | -0- | 4794 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 4553 | N | 4553 | -0- | | -0- | B | -0- | 4553 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4960 | N | 4745 | -0- | | -215 | B | -0- | 4745 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4650 | N | 4018 | -0- | | -632 | B | -0- | 4018 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4712 | N | 4010 | -0- | | -702 | B | -0- | 4010 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46,194 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | N | 3310 | -0- | -162 B | -0- | 3310 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3291 | N | 3291 | -0- | -0- B | -0- | 3291 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3875 | N | 2128 | -0- | -1747 B | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3675 | N | 3675 | -0- | -0- B | -0- | 3675 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3658 | N | 2641 | -0- | -1017 B | -0- | 2641 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2492 | N | 2492 | -0- | -0- B | -0- | 2492 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3813 | N | 3813 | -0- | -0- B | -0- | 3813 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3437 | N | 3437 | -0- | -0- B | -0- | 3437 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3606 | N | 3606 | -0- | -0- B | -0- | 3606 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3813 | N | 3431 | -0- | -382 B | -0- | 3431 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3330 | N | 2813 | -0- | -517 B | -0- | 2813 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3720 | N | 3115 | -0- | -605 B | -0- | 3115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,752 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4681 | N | 4387 | -0- | -294 B | -0- | 4387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4172 | N | 3780 | -0- | -392 B | -0- | 3780 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4619 | N | 3340 | -0- | -1279 B | -0- | 3340 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4260 | N | 4209 | -0- | -51 B | -0- | 4209 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4498 | N | 4498 | -0- | -0- B | -0- | 4498 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3329 | N | 3329 | -0- | -0- B | -0- | 3329 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4340 | N | 4047 | -0- | -293 B | -0- | 4047 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4495 | N | 4021 | -0- | -474 B | -0- | 4021 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 4255 | N | 4255 | -0- | -0- B | -0- | 4255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4685 | N | 4685 | -0- | -0- B | -0- | 4685 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4400 | N | 4400 | -0- | -0- B | -0- | 4400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4427 | N | 4427 | -0- | -0- B | -0- | 4427 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,378 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1205 | N | 1205 | -0- | -0- B | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 962 | -0- | -214 B | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 606 | -0- | -727 B | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 775 | -0- | -395 B | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1075 | N | 1075 | -0- | -0- B | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 06 | 667 | N | 667 | -0- | -0- B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 07 | 946 | N | 946 | -0- | -0- B | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1033 | -0- | -52 B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1284 | N | 1284 | -0- | -0- B | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1359 | N | 1359 | -0- | -0- B | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1317 | N | 1317 | -0- | -0- B | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1336 | N | 1336 | -0- | -0- B | -0- | 1336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,565 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 686 | -0- | | -58 | B | -0- | 686 | 2 | | | N | -0- | | | | -0- |
| 02 | 644 | N | 627 | -0- | | -17 | B | -0- | 627 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 508 | -0- | | -236 | B | -0- | 508 | 2 | | | N | -0- | | | | -0- |
| 04 | 660 | N | 640 | -0- | | -20 | B | -0- | 640 | 2 | | | N | -0- | | | | -0- |
| 05 | 682 | N | 680 | -0- | | -2 | B | -0- | 680 | 2 | | | N | -0- | | | | -0- |
| 06 | 490 | N | 490 | -0- | | -0- | B | -0- | 490 | 2 | | | N | -0- | | | | -0- |
| 07 | 651 | N | 650 | -0- | | -1 | B | -0- | 650 | 2 | | | N | -0- | | | | -0- |
| 08 | 682 | N | 645 | -0- | | -37 | B | -0- | 645 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 648 | N | 648 | -0- | | -0- | B | -0- | 648 | 2 | | | N | -0- | | | | -0- |
| 10 | 692 | N | 692 | -0- | | -0- | B | -0- | 692 | 2 | | | N | -0- | | | | -0- |
| 11 | 658 | N | 658 | -0- | | -0- | B | -0- | 658 | 2 | | | N | -0- | | | | -0- |
| 12 | 682 | N | 667 | -0- | | -15 | B | -0- | 667 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 7,591 TOTAL CONDENSATE PROD: -0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 873 | N | 873 | -0- | | -0- | B | -0- | 873 | 2 | | | N | -0- | | | | -0- |
| 02 | 792 | N | 792 | -0- | | -0- | B | -0- | 792 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 821 | -0- | | -78 | B | -0- | 821 | 2 | | | N | -0- | | | | -0- |
| 04 | 841 | N | 841 | -0- | | -0- | B | -0- | 841 | 2 | | | N | -0- | | | | -0- |
| 05 | 868 | N | 862 | -0- | | -6 | B | -0- | 862 | 2 | | | N | -0- | | | | -0- |
| 06 | 807 | N | 807 | -0- | | -0- | B | -0- | 807 | 2 | | | N | -0- | | | | -0- |
| 07 | 868 | N | 844 | -0- | | -24 | B | -0- | 844 | 2 | | | N | -0- | | | | -0- |
| 08 | 868 | N | 857 | -0- | | -11 | B | -0- | 857 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 846 | N | 846 | -0- | | -0- | B | -0- | 846 | 2 | | | N | -0- | | | | -0- |
| 10 | 874 | N | 874 | -0- | | -0- | B | -0- | 874 | 2 | | | N | -0- | | | | -0- |
| 11 | 840 | N | 818 | -0- | | -22 | B | -0- | 818 | 2 | | | N | -0- | | | | -0- |
| 12 | 870 | N | 870 | -0- | | -0- | B | -0- | 870 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 10,105 TOTAL CONDENSATE PROD: -0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 462 | N | 462 | -0- | | -0- | B | -0- | 462 | 2 | | | N | -0- | | | | -0- |
| 02 | 372 | N | 372 | -0- | | -0- | B | -0- | 372 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 389 | -0- | | -14 | B | -0- | 389 | 2 | | | N | -0- | | | | -0- |
| 04 | 450 | N | 392 | -0- | | -58 | B | -0- | 392 | 2 | | | N | -0- | | | | -0- |
| 05 | 403 | N | 403 | -0- | | -0- | B | -0- | 403 | 2 | | | N | -0- | | | | -0- |
| 06 | 390 | N | 318 | -0- | | -72 | B | -0- | 318 | 2 | | | N | -0- | | | | -0- |
| 07 | 403 | N | 400 | -0- | | -3 | B | -0- | 400 | 2 | | | N | -0- | | | | -0- |
| 08 | 403 | N | 381 | -0- | | -22 | B | -0- | 381 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 376 | N | 376 | -0- | | -0- | B | -0- | 376 | 2 | | | N | -0- | | | | -0- |
| 10 | 403 | N | 392 | -0- | | -11 | B | -0- | 392 | 2 | | | N | -0- | | | | -0- |
| 11 | 377 | N | 377 | -0- | | -0- | B | -0- | 377 | 2 | | | N | -0- | | | | -0- |
| 12 | 403 | N | 382 | -0- | | -21 | B | -0- | 382 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 4,644 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 690 | -0- | -23 B | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 515 | -0- | -129 B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 500 | -0- | -182 B | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 640 | -0- | -20 B | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 05 | 679 | N | 679 | -0- | -0- B | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 06 | 541 | N | 541 | -0- | -0- B | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 07 | 668 | N | 668 | -0- | -0- B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 634 | -0- | -48 B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 632 | N | 632 | -0- | -0- B | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 673 | -0- | -9 B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 11 | 640 | N | 640 | -0- | -0- B | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 12 | 653 | N | 653 | -0- | -0- B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,465 TOTAL CONDENSATE PROD: -0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1287 | N | 1287 | -0- | -0- B | -0- | 110 | 1 | 1177 | 2 | N | -0- | | | | | -0- |
| 02 | 909 | N | 909 | -0- | -0- B | -0- | 86 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1180 | -0- | -60 B | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 908 | -0- | -352 B | -0- | 79 | 1 | 829 | 2 | N | -0- | | | | | -0- |
| 05 | 992 | N | 810 | -0- | -182 B | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 942 | -0- | -198 B | -0- | 84 | 1 | 858 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 297 | -0- | -633 B | -0- | 28 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 08 | 806 | N | 14 | -0- | -792 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | -0- | -0- | -930 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1269 | N | 1269 | -0- | -0- B | -0- | 110 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 12 | 1025 | N | 1025 | -0- | -0- B | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,112 TOTAL CONDENSATE PROD: -0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3258 | N | 3258 | -0- | -0- B | -0- | 683 | 1 | 2575 | 2 | N | -0- | | | | | -0- |
| 02 | 2689 | N | 2689 | -0- | -0- B | -0- | 583 | 1 | 2106 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3193 | N | 390 | -0- | -2803 B | -0- | 112 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 04 | 3150 | N | -0- | -0- | -3150 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2976 | N | -0- | -0- | -2976 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4234 | N | 4234 | -0- | -0- B | -0- | 728 | 1 | 3506 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2388 | N | 2388 | -0- | -0- B | -0- | 415 | 1 | 1973 | 2 | N | -0- | | | | | -0- |
| 10 | 3833 | N | 3833 | -0- | -0- B | -0- | 826 | 1 | 3007 | 2 | N | -0- | | | | | -0- |
| 11 | 4110 | N | 3789 | -0- | -321 B | -0- | 840 | 1 | 2949 | 2 | N | -0- | | | | | -0- |
| 12 | 3099 | N | 3099 | -0- | -0- B | -0- | 716 | 1 | 2383 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,680 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 945 | N | 945 | -0- | -0- | B | -0- | 945 | 2 | | N | -0- | | | -0- |
| 02 | 814 | N | 814 | -0- | -0- | B | -0- | 814 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 992 | N | 542 | -0- | -450 | B | -0- | 542 | 2 | | N | -0- | | | -0- |
| 04 | 1000 | N | 1000 | -0- | -0- | B | -0- | 1000 | 2 | | N | -0- | | | -0- |
| 05 | 899 | N | 713 | -0- | -186 | B | -0- | 713 | 2 | | N | -0- | | | -0- |
| 06 | 923 | N | 923 | -0- | -0- | B | -0- | 923 | 2 | | N | -0- | | | -0- |
| 07 | 1054 | N | 1054 | -0- | -0- | B | -0- | 1054 | 2 | | N | -0- | | | -0- |
| 08 | 959 | N | 959 | -0- | -0- | B | -0- | 959 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 930 | N | 905 | -0- | -25 | B | -0- | 905 | 2 | | N | -0- | | | -0- |
| 10 | 1054 | N | 909 | -0- | -145 | B | -0- | 909 | 2 | | N | -0- | | | -0- |
| 11 | 930 | N | 765 | -0- | -165 | B | -0- | 765 | 2 | | N | -0- | | | -0- |
| 12 | 930 | N | 841 | -0- | -89 | B | -0- | 841 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,370 TOTAL CONDENSATE PROD: -0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1187 | -0- | -53 | B | -0- | 1187 | 2 | | N | -0- | | | -0- |
| 02 | 1092 | N | 878 | -0- | -214 | B | -0- | 878 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 867 | -0- | -311 | B | -0- | 867 | 2 | | N | -0- | | | -0- |
| 04 | 1140 | N | 1098 | -0- | -42 | B | -0- | 1098 | 2 | | N | -0- | | | -0- |
| 05 | 1201 | N | 1201 | -0- | -0- | B | -0- | 1201 | 2 | | N | -0- | | | -0- |
| 06 | 880 | N | 880 | -0- | -0- | B | -0- | 880 | 2 | | N | -0- | | | -0- |
| 07 | 1268 | N | 1268 | -0- | -0- | B | -0- | 1268 | 2 | | N | -0- | | | -0- |
| 08 | 1223 | N | 1223 | -0- | -0- | B | -0- | 1223 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1174 | N | 1174 | -0- | -0- | B | -0- | 1174 | 2 | | N | -0- | | | -0- |
| 10 | 1272 | N | 1272 | -0- | -0- | B | -0- | 1272 | 2 | | N | -0- | | | -0- |
| 11 | 1220 | N | 1220 | -0- | -0- | B | -0- | 1220 | 2 | | N | -0- | | | -0- |
| 12 | 1226 | N | 1226 | -0- | -0- | B | -0- | 1226 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,494 TOTAL CONDENSATE PROD: -0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | B | -0- | 17 | 2 | | N | -0- | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | B | -0- | 22 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 31 | N | 16 | -0- | -15 | B | -0- | 16 | 2 | | N | -0- | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | B | -0- | 18 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 12 | -0- | -19 | B | -0- | 12 | 2 | | N | -0- | | | -0- |
| 06 | 30 | N | 17 | -0- | -13 | B | -0- | 17 | 2 | | N | -0- | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | B | -0- | 140 | 2 | | N | -0- | | | -0- |
| 08 | 1172 | N | 1172 | -0- | -0- | B | -0- | 1172 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1148 | N | 1148 | -0- | -0- | B | -0- | 1148 | 2 | | N | -0- | | | -0- |
| 10 | 1141 | N | 1141 | -0- | -0- | B | -0- | 1141 | 2 | | N | -0- | | | -0- |
| 11 | 1140 | N | 792 | -0- | -348 | B | -0- | 792 | 2 | | N | -0- | | | -0- |
| 12 | 1178 | N | 906 | -0- | -272 | B | -0- | 906 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,401 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 839 | N | 839 | -0- | -0- B | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 549 | -0- | -263 B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 569 | -0- | -299 B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 708 | -0- | -102 B | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 05 | 819 | N | 819 | -0- | -0- B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 06 | 561 | N | 561 | -0- | -0- B | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 07 | 777 | N | 777 | -0- | -0- B | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 739 | -0- | -67 B | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 727 | N | 727 | -0- | -0- B | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 10 | 815 | N | 815 | -0- | -0- B | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 11 | 771 | N | 771 | -0- | -0- B | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 738 | -0- | -6 B | -0- | 738 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,612 TOTAL CONDENSATE PROD: -0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 360 | -0- | -43 B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 294 | -0- | -16 B | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 285 | -0- | -75 B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 319 | -0- | -22 B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 259 | -0- | -11 B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 285 | -0- | -25 B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 263 | -0- | -47 B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 164 | -0- | -76 B | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: -0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 2019 | -0- | -27 B | -0- | 2019 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1836 | -0- | -40 B | -0- | 1836 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2139 | N | 1441 | -0- | -698 B | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2184 | N | 2184 | -0- | -0- B | -0- | 2184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 1841 | -0- | -205 B | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1475 | N | 1475 | -0- | -0- B | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2263 | N | 1984 | -0- | -279 B | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2134 | N | 2134 | -0- | -0- B | -0- | 2134 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1999 | N | 1999 | -0- | -0- B | -0- | 1999 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | N | 1984 | -0- | -0- B | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1791 | -0- | -279 B | -0- | 1791 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1881 | -0- | -196 B | -0- | 1881 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,569 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1805 | -0- | -117 | B | -0- | 1805 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1648 | -0- | -60 | B | -0- | 1648 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 149 | -0- | -1680 | B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1126 | -0- | -614 | B | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1455 | -0- | -374 | B | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1286 | N | 1286 | -0- | -0- | B | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2048 | N | 2048 | -0- | -0- | B | -0- | 2048 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1374 | -0- | -83 | B | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1809 | N | 1809 | -0- | -0- | B | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1828 | -0- | -218 | B | -0- | 1828 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1768 | N | 1768 | -0- | -0- | B | -0- | 1768 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1820 | -0- | -40 | B | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,116 TOTAL CONDENSATE PROD: -0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | B | -0- | 62 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | B | -0- | 56 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 178 | -0- | -70 | B | -0- | 62 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 04 | 240 | N | 197 | -0- | -43 | B | -0- | 60 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 05 | 217 | N | 198 | -0- | -19 | B | -0- | 62 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | B | -0- | 60 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 216 | -0- | -1 | B | -0- | 62 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 08 | 271 | N | 271 | -0- | -0- | B | -0- | 62 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 263 | N | 263 | -0- | -0- | B | -0- | 60 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | B | -0- | 62 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 206 | -0- | -64 | B | -0- | 60 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 203 | -0- | -76 | B | -0- | 62 | 1 | 141 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,607 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1647 | N | 1647 | -0- | -0- | B | -0- | 1647 | 2 | | N | -0- | | | -0- |
| 02 | 1521 | N | 1521 | -0- | -0- | B | -0- | 1521 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1674 | N | 1613 | -0- | -61 | B | -0- | 1613 | 2 | | N | -0- | | | -0- |
| 04 | 1629 | N | 1629 | -0- | -0- | B | -0- | 1629 | 2 | | N | -0- | | | -0- |
| 05 | 1674 | N | 1631 | -0- | -43 | B | -0- | 1631 | 2 | | N | -0- | | | -0- |
| 06 | 1560 | N | 1521 | -0- | -39 | B | -0- | 1521 | 2 | | N | -0- | | | -0- |
| 07 | 1674 | N | 1598 | -0- | -76 | B | -0- | 1598 | 2 | | N | -0- | | | -0- |
| 08 | 1645 | N | 1645 | -0- | -0- | B | -0- | 1645 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1533 | N | 1533 | -0- | -0- | B | -0- | 1533 | 2 | | N | -0- | | | -0- |
| 10 | 1612 | N | 1550 | -0- | -62 | B | -0- | 1550 | 2 | | N | -0- | | | -0- |
| 11 | 1590 | N | 1520 | -0- | -70 | B | -0- | 1520 | 2 | | N | -0- | | | -0- |
| 12 | 1640 | N | 1640 | -0- | -0- | B | -0- | 1640 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,048 TOTAL CONDENSATE PROD: -0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2180 | -0- | -145 | B | -0- | 2180 | 2 | | N | -0- | | | -0- |
| 02 | 2086 | N | 2086 | -0- | -0- | B | -0- | 2086 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2325 | N | 2140 | -0- | -185 | B | -0- | 2140 | 2 | | N | -0- | | | -0- |
| 04 | 2243 | N | 2243 | -0- | -0- | B | -0- | 2243 | 2 | | N | -0- | | | -0- |
| 05 | 2325 | N | 2308 | -0- | -17 | B | -0- | 2308 | 2 | | N | -0- | | | -0- |
| 06 | 2070 | N | 2036 | -0- | -34 | B | -0- | 2036 | 2 | | N | -0- | | | -0- |
| 07 | 2325 | N | 2212 | -0- | -113 | B | -0- | 2212 | 2 | | N | -0- | | | -0- |
| 08 | 2294 | N | 2193 | -0- | -101 | B | -0- | 2193 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2061 | N | 2061 | -0- | -0- | B | -0- | 2061 | 2 | | N | -0- | | | -0- |
| 10 | 2201 | N | 2201 | -0- | -0- | B | -0- | 2201 | 2 | | N | -0- | | | -0- |
| 11 | 2130 | N | 2116 | -0- | -14 | B | -0- | 2116 | 2 | | N | -0- | | | -0- |
| 12 | 2234 | N | 2234 | -0- | -0- | B | -0- | 2234 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,010 TOTAL CONDENSATE PROD: -0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1464 | N | 1464 | -0- | -0- | B | -0- | 1464 | 2 | | N | -0- | | | -0- |
| 02 | 1346 | N | 1346 | -0- | -0- | B | -0- | 1346 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1612 | N | 1268 | -0- | -344 | B | -0- | 1268 | 2 | | N | -0- | | | -0- |
| 04 | 1473 | N | 1473 | -0- | -0- | B | -0- | 1473 | 2 | | N | -0- | | | -0- |
| 05 | 1491 | N | 1491 | -0- | -0- | B | -0- | 1491 | 2 | | N | -0- | | | -0- |
| 06 | 1264 | N | 1264 | -0- | -0- | B | -0- | 1264 | 2 | | N | -0- | | | -0- |
| 07 | 1519 | N | 1386 | -0- | -133 | B | -0- | 1386 | 2 | | N | -0- | | | -0- |
| 08 | 1504 | N | 1504 | -0- | -0- | B | -0- | 1504 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1336 | N | 1336 | -0- | -0- | B | -0- | 1336 | 2 | | N | -0- | | | -0- |
| 10 | 1395 | N | 1349 | -0- | -46 | B | -0- | 1349 | 2 | | N | -0- | | | -0- |
| 11 | 1470 | N | 1290 | -0- | -180 | B | -0- | 1290 | 2 | | N | -0- | | | -0- |
| 12 | 1515 | N | 1515 | -0- | -0- | B | -0- | 1515 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,686 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 946 | N | 946 | -0- | -0- B | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 02 | 889 | N | 889 | -0- | -0- B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1023 | N | 694 | -0- | -329 B | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1099 | N | 1099 | -0- | -0- B | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1210 | N | 1210 | -0- | -0- B | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1030 | N | 1030 | -0- | -0- B | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1241 | N | 1241 | -0- | -0- B | -0- | 1241 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1941 | N | 1941 | -0- | -0- B | -0- | 1941 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3000 | N | 3960 | -0- | 960 B | 960 | 3960 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2162 | N | 1202 | -0- | -960 B | -0- | 1202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1209 | -0- | -681 B | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4092 | # | 1821 | -0- | -2271 B | -2271 | 1821 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,242 TOTAL CONDENSATE PROD: -0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 589 | -0- | -0- B | -0- | 62 | 1 | 527 | 2 | N | -0- | | | | | -0- |
| 02 | 598 | N | 598 | -0- | -0- B | -0- | 56 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 493 | -0- | -375 B | -0- | 60 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 04 | 570 | N | 396 | -0- | -174 B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 558 | -0- | -93 B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 06 | 484 | N | 484 | -0- | -0- B | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 07 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- B | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 406 | -0- | -74 B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 490 | -0- | -110 B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 233 | -0- | -201 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,813 TOTAL CONDENSATE PROD: -0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1343 | N | 1343 | -0- | -0- B | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1260 | -0- | -0- B | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1426 | N | 1226 | -0- | -200 B | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1339 | N | 1339 | -0- | -0- B | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1382 | -0- | -13 B | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 1154 | -0- | -46 B | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1293 | -0- | -102 B | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1403 | N | 1403 | -0- | -0- B | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1279 | N | 1279 | -0- | -0- B | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1298 | -0- | -4 B | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1232 | -0- | -118 B | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1365 | N | 1365 | -0- | -0- B | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,574 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 739 | N | 739 | -0- | -0- B | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 577 | -0- | -123 B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 504 | -0- | -240 B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 633 | -0- | -87 B | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 05 | 745 | N | 745 | -0- | -0- B | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 06 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 07 | 704 | N | 704 | -0- | -0- B | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 688 | -0- | -56 B | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 696 | N | 696 | -0- | -0- B | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 10 | 763 | N | 763 | -0- | -0- B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 740 | N | 740 | -0- | -0- B | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 712 | -0- | -1 B | -0- | 712 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,067 TOTAL CONDENSATE PROD: -0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 480 | -0- | -0- B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 05 | 729 | N | 729 | -0- | -0- B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 06 | 773 | N | 773 | -0- | -0- B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 07 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 727 | -0- | -17 B | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 683 | -0- | -97 B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 564 | -0- | -25 B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 626 | -0- | -64 B | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 637 | -0- | -76 B | -0- | 637 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,800 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2226 | N | 2226 | -0- | -0- B | -0- | 2226 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1428 | -0- | -420 B | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2170 | N | 1455 | -0- | -715 B | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2320 | N | 2320 | -0- | -0- B | -0- | 2320 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2083 | N | 2083 | -0- | -0- B | -0- | 2083 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1709 | N | 1709 | -0- | -0- B | -0- | 1709 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | N | 2013 | -0- | -374 B | -0- | 2013 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1996 | -0- | -81 B | -0- | 1996 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1755 | N | 1755 | -0- | -0- B | -0- | 1755 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2015 | N | 1868 | -0- | -147 B | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1769 | -0- | -151 B | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1724 | -0- | -105 B | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,346 TOTAL CONDENSATE PROD: -0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 816 | -0- | -83 B | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 617 | -0- | -195 B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 604 | -0- | -264 B | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 754 | -0- | -26 B | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 05 | 862 | N | 862 | -0- | -0- B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 554 | -0- | -16 B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 760 | -0- | -15 B | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 756 | -0- | -112 B | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 830 | N | 830 | -0- | -0- B | -0- | 830 | 2 | | | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- B | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 807 | N | 807 | -0- | -0- B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 773 | -0- | -95 B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,000 TOTAL CONDENSATE PROD: -0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | N | 2541 | -0- | -125 B | -0- | 2541 | 2 | | N | -0- | | | -0- |
| 02 | 2380 | N | 2221 | -0- | -159 B | -0- | 2221 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 2573 | N | 2274 | -0- | -299 B | -0- | 2274 | 2 | | N | -0- | | | -0- |
| 04 | 2460 | N | 2429 | -0- | -31 B | -0- | 2429 | 2 | | N | -0- | | | -0- |
| 05 | 2528 | N | 2528 | -0- | -0- B | -0- | 2528 | 2 | | N | -0- | | | -0- |
| 06 | 2190 | N | 2082 | -0- | -108 B | -0- | 2082 | 2 | | N | -0- | | | -0- |
| 07 | 2511 | N | 2408 | -0- | -103 B | -0- | 2408 | 2 | | N | -0- | | | -0- |
| 08 | 2542 | N | 2299 | -0- | -243 B | -0- | 2299 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 2252 | N | 2252 | -0- | -0- B | -0- | 2252 | 2 | | N | -0- | | | -0- |
| 10 | 2418 | N | 2361 | -0- | -57 B | -0- | 2361 | 2 | | N | -0- | | | -0- |
| 11 | 2283 | N | 2283 | -0- | -0- B | -0- | 2283 | 2 | | N | -0- | | | -0- |
| 12 | 2325 | N | 2325 | -0- | -0- B | -0- | 2325 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,003 TOTAL CONDENSATE PROD: -0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2495 | N | 2495 | -0- | -0- B | -0- | 2495 | 2 | | N | -0- | | | -0- |
| 02 | 2278 | N | 2278 | -0- | -0- B | -0- | 2278 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 2046 | N | 225 | -0- | -1821 B | -0- | 225 | 2 | | N | -0- | | | -0- |
| 04 | 2400 | N | 1287 | -0- | -1113 B | -0- | 1287 | 2 | | N | -0- | | | -0- |
| 05 | 2511 | N | 1877 | -0- | -634 B | -0- | 1877 | 2 | | N | -0- | | | -0- |
| 06 | 1312 | N | 1312 | -0- | -0- B | -0- | 1312 | 2 | | N | -0- | | | -0- |
| 07 | 1333 | N | 38 | -0- | -1295 B | -0- | 38 | 2 | | N | -0- | | | -0- |
| 08 | 1891 | N | -0- | -0- | -1891 B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 1320 | N | 475 | -0- | -845 B | -0- | 475 | 2 | | N | -0- | | | -0- |
| 10 | 3100 | N | 3843 | -0- | 743 B | 743 | 3843 | 2 | | N | -0- | | | -0- |
| 11 | 794 | N | 51 | -0- | -743 B | -0- | 51 | 2 | | N | -0- | | | -0- |
| 12 | 1151 | N | 1151 | -0- | -0- B | -0- | 1151 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,032 TOTAL CONDENSATE PROD: -0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1315 | N | 1315 | -0- | -0- B | -0- | 1315 | 2 | | N | -0- | | | -0- |
| 02 | 1120 | N | 1120 | -0- | -0- B | -0- | 1120 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 1151 | N | 1151 | -0- | -0- B | -0- | 1151 | 2 | | N | -0- | | | -0- |
| 04 | 1327 | N | 1327 | -0- | -0- B | -0- | 1327 | 2 | | N | -0- | | | -0- |
| 05 | 1342 | N | 1342 | -0- | -0- B | -0- | 1342 | 2 | | N | -0- | | | -0- |
| 06 | 1275 | N | 1275 | -0- | -0- B | -0- | 1275 | 2 | | N | -0- | | | -0- |
| 07 | 1399 | N | 1399 | -0- | -0- B | -0- | 1399 | 2 | | N | -0- | | | -0- |
| 08 | 1407 | N | 1407 | -0- | -0- B | -0- | 1407 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 1345 | N | 1345 | -0- | -0- B | -0- | 1345 | 2 | | N | -0- | | | -0- |
| 10 | 1422 | N | 1422 | -0- | -0- B | -0- | 1422 | 2 | | N | -0- | | | -0- |
| 11 | 1393 | N | 1393 | -0- | -0- B | -0- | 1393 | 2 | | N | -0- | | | -0- |
| 12 | 1395 | N | 1122 | -0- | -273 B | -0- | 1122 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,618 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 628 | -0- | -23 B | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 478 | -0- | -110 B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 463 | -0- | -157 B | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 594 | -0- | -6 B | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 05 | 631 | N | 631 | -0- | -0- B | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 06 | 513 | N | 513 | -0- | -0- B | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 641 | N | 641 | -0- | -0- B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 616 | -0- | -4 B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 610 | N | 610 | -0- | -0- B | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 642 | -0- | -9 B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 11 | 622 | N | 622 | -0- | -0- B | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 12 | 634 | N | 634 | -0- | -0- B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,072 TOTAL CONDENSATE PROD: -0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1016 | N | 1016 | -0- | -0- B | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 626 | -0- | -102 B | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 657 | -0- | -180 B | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1044 | N | 1044 | -0- | -0- B | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 05 | 836 | N | 836 | -0- | -0- B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 06 | 799 | N | 799 | -0- | -0- B | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 834 | -0- | -251 B | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 08 | 851 | N | 851 | -0- | -0- B | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 773 | -0- | -37 B | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 799 | -0- | -38 B | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 762 | -0- | -48 B | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 771 | -0- | -35 B | -0- | 771 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,768 TOTAL CONDENSATE PROD: -0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2211 | -0- | -486 B | -0- | 309 | 1 | 1902 | 2 | N | -0- | | | | | -0- |
| 02 | 2184 | N | 2184 | -0- | -0- B | -0- | 321 | 1 | 1863 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1413 | -0- | -478 B | -0- | 221 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 04 | 2130 | N | 2119 | -0- | -11 B | -0- | 328 | 1 | 1791 | 2 | N | -0- | | | | | -0- |
| 05 | 2669 | N | 2669 | -0- | -0- B | -0- | 434 | 1 | 2235 | 2 | N | -0- | | | | | -0- |
| 06 | 1696 | N | 1696 | -0- | -0- B | -0- | 201 | 1 | 1495 | 2 | N | -0- | | | | | -0- |
| 07 | 2394 | N | 2394 | -0- | -0- B | -0- | 281 | 1 | 2113 | 2 | N | -0- | | | | | -0- |
| 08 | 2666 | N | 1603 | -0- | -1063 B | -0- | 211 | 1 | 1392 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2350 | N | 2350 | -0- | -0- B | -0- | 420 | 1 | 1930 | 2 | N | -0- | | | | | -0- |
| 10 | 2481 | N | 2481 | -0- | -0- B | -0- | 434 | 1 | 2047 | 2 | N | -0- | | | | | -0- |
| 11 | 2439 | N | 2439 | -0- | -0- B | -0- | 420 | 1 | 2019 | 2 | N | -0- | | | | | -0- |
| 12 | 2535 | N | 2535 | -0- | -0- B | -0- | 434 | 1 | 2101 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,094 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 340 | -0- | -1 B | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 253 | -0- | -57 B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 288 | -0- | -42 B | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 292 | -0- | -49 B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 07 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 256 | -0- | -23 B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 339 | N | 339 | -0- | -0- B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- B | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 347 | N | 347 | -0- | -0- B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,749 TOTAL CONDENSATE PROD: -0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 455 | -0- | -41 B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 02 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 444 | -0- | -6 B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 417 | -0- | -79 B | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 07 | 473 | N | 473 | -0- | -0- B | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 366 | -0- | -37 B | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 456 | N | 456 | -0- | -0- B | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 461 | -0- | -4 B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 11 | 440 | N | 440 | -0- | -0- B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 457 | -0- | -8 B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,181 TOTAL CONDENSATE PROD: -0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 154 | -0- | -32 B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 200 | -0- | -17 B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 204 | -0- | -13 B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 207 | N | 207 | -0- | -0- B | -0- | 207 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,275 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1099 | -0- | -48 B | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 868 | -0- | -140 B | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 732 | -0- | -384 B | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 945 | -0- | -105 B | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 587 | -0- | -374 B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- B | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1073 | N | 1073 | -0- | -0- B | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1025 | N | 1025 | -0- | -0- B | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1057 | N | 1057 | -0- | -0- B | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1132 | N | 1132 | -0- | -0- B | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1113 | N | 1113 | -0- | -0- B | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1117 | N | 1117 | -0- | -0- B | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,551 TOTAL CONDENSATE PROD: -0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 701 | -0- | -43 B | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 550 | -0- | -94 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 564 | -0- | -149 B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 663 | -0- | -27 B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 05 | 694 | N | 694 | -0- | -0- B | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 06 | 564 | N | 564 | -0- | -0- B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 608 | -0- | -74 B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 642 | -0- | -40 B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 660 | N | 660 | -0- | -0- B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 10 | 693 | N | 693 | -0- | -0- B | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 11 | 652 | N | 652 | -0- | -0- B | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 649 | -0- | -33 B | -0- | 649 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,640 TOTAL CONDENSATE PROD: -0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1616 | -0- | -430 B | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1654 | -0- | -26 B | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 1232 | -0- | -566 B | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1508 | -0- | -52 B | -0- | 1508 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1755 | -0- | -74 B | -0- | 1755 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1255 | N | 1255 | -0- | -0- B | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1636 | N | 1636 | -0- | -0- B | -0- | 1636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1402 | -0- | -365 B | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1656 | N | 1656 | -0- | -0- B | -0- | 1656 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1777 | N | 1777 | -0- | -0- B | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1667 | N | 1667 | -0- | -0- B | -0- | 1667 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1709 | N | 1709 | -0- | -0- B | -0- | 1709 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,867 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2285 | -0- | 208 B | -7969 | 2285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2044 | N | 2159 | -0- | 115 B | -7854 | 2159 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -4073 | | CANCELLED UNDERAGE -> | -3781 | | | | | | | | | | | |
| 03 | 2635 | N | 1371 | -0- | -1264 B | -4073 | 1371 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 2652 | -0- | 432 B | -3641 | 2652 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2387 | N | 1906 | -0- | -481 B | -3641 | 1906 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1956 | -0- | 636 B | -3005 | 1956 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2728 | N | 2747 | -0- | 19 B | -2986 | 2747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 2414 | -0- | 523 B | -2463 | 2414 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | -2463 | | | | | | | | | | | |
| 09 | 2333 | N | 2333 | -0- | -0- B | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2759 | N | 2398 | -0- | -361 B | -0- | 2398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2340 | N | 2000 | -0- | -340 B | -0- | 2000 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2418 | N | 2253 | -0- | -165 B | -0- | 2253 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,474 TOTAL CONDENSATE PROD: -0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 362 | -0- | -382 B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 04 | 457 | N | 457 | -0- | -0- B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 184 | -0- | -467 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 271 | -0- | -59 B | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 309 | -0- | -156 B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 08 | 671 | N | 671 | -0- | -0- B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 1422 | N | 1422 | -0- | -0- B | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1502 | N | 1502 | -0- | -0- B | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1463 | N | 1463 | -0- | -0- B | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1114 | -0- | -343 B | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,682 TOTAL CONDENSATE PROD: -0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1463 | N | 1463 | -0- | -0- B | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1348 | N | 1348 | -0- | -0- B | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 1457 | N | 1429 | -0- | -28 B | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1377 | -0- | -33 B | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1044 | -0- | -444 B | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1453 | N | 1453 | -0- | -0- B | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1395 | -0- | -31 B | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1389 | N | 1389 | -0- | -0- B | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 1440 | N | 1342 | -0- | -98 B | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1385 | -0- | -10 B | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1349 | -0- | -1 B | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1387 | -0- | -8 B | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,361 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1220 | -0- | -82 B | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1250 | N | 1250 | -0- | -0- B | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1106 | -0- | -258 B | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1341 | N | 1341 | -0- | -0- B | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1395 | N | 1338 | -0- | -57 B | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1165 | N | 1165 | -0- | -0- B | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2170 | -0- | -0- B | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2158 | N | 2158 | -0- | -0- B | -0- | 2158 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2085 | N | 2085 | -0- | -0- B | -0- | 2085 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2907 | N | 2907 | -0- | -0- B | -0- | 2907 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2309 | N | 2309 | -0- | -0- B | -0- | 2309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1852 | -0- | -318 B | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,901 TOTAL CONDENSATE PROD: -0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 04/18/2025 - WELL PLUGGED 04/18/25 | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 828 | -0- | -133 B | -0- | 828 | 2 | | | N | -0- | | | -0- |
| 02 | 840 | N | 746 | -0- | -94 B | -0- | 746 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 899 | N | 659 | -0- | -240 B | -0- | 659 | 2 | | | N | -0- | | | -0- |
| 04 | 833 | N | 833 | -0- | -0- B | -0- | 833 | 2 | | | N | -0- | | | -0- |
| 05 | 837 | N | 490 | -0- | -347 B | -0- | 490 | 2 | | | N | -0- | | | -0- |
| 06 | 729 | N | 729 | -0- | -0- B | -0- | 729 | 2 | | | N | -0- | | | -0- |
| 07 | 902 | N | 902 | -0- | -0- B | -0- | 902 | 2 | | | N | -0- | | | -0- |
| 08 | 825 | N | 825 | -0- | -0- B | -0- | 825 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 840 | N | 840 | -0- | -0- B | -0- | 840 | 2 | | | N | -0- | | | -0- |
| 10 | 899 | N | 877 | -0- | -22 B | -0- | 877 | 2 | | | N | -0- | | | -0- |
| 11 | 846 | N | 846 | -0- | -0- B | -0- | 846 | 2 | | | N | -0- | | | -0- |
| 12 | 873 | N | 873 | -0- | -0- B | -0- | 873 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,448 TOTAL CONDENSATE PROD: -0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1953 | N | 1805 | -0- | -148 B | -0- | 1805 | 2 | | | N | -0- | | | -0- |
| 02 | 1764 | N | 1637 | -0- | -127 B | -0- | 1637 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1984 | N | 1933 | -0- | -51 B | -0- | 1933 | 2 | | | N | -0- | | | -0- |
| 04 | 1912 | N | 1912 | -0- | -0- B | -0- | 1912 | 2 | | | N | -0- | | | -0- |
| 05 | 2013 | N | 2013 | -0- | -0- B | -0- | 2013 | 2 | | | N | -0- | | | -0- |
| 06 | 1950 | N | 1950 | -0- | -0- B | -0- | 1950 | 2 | | | N | -0- | | | -0- |
| 07 | 1999 | N | 1999 | -0- | -0- B | -0- | 1999 | 2 | | | N | -0- | | | -0- |
| 08 | 2025 | N | 2025 | -0- | -0- B | -0- | 2025 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1954 | N | 1954 | -0- | -0- B | -0- | 1954 | 2 | | | N | -0- | | | -0- |
| 10 | 1984 | N | 1953 | -0- | -31 B | -0- | 1953 | 2 | | | N | -0- | | | -0- |
| 11 | 1950 | N | 1704 | -0- | -246 B | -0- | 1704 | 2 | | | N | -0- | | | -0- |
| 12 | 2024 | N | 2024 | -0- | -0- B | -0- | 2024 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 22,909 TOTAL CONDENSATE PROD: -0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2059 | -0- | -297 B | -0- | 223 | 1 | 1836 | 2 | N | -0- | | | -0- |
| 02 | 2047 | N | 2047 | -0- | -0- B | -0- | 240 | 1 | 1807 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1922 | N | 1844 | -0- | -78 B | -0- | 225 | 1 | 1619 | 2 | N | -0- | | | -0- |
| 04 | 1980 | N | 1945 | -0- | -35 B | -0- | 237 | 1 | 1708 | 2 | N | -0- | | | -0- |
| 05 | 2576 | N | 2576 | -0- | -0- B | -0- | 320 | 1 | 2256 | 2 | N | -0- | | | -0- |
| 06 | 1822 | N | 1822 | -0- | -0- B | -0- | 235 | 1 | 1587 | 2 | N | -0- | | | -0- |
| 07 | 2476 | N | 2476 | -0- | -0- B | -0- | 315 | 1 | 2161 | 2 | N | -0- | | | -0- |
| 08 | 2573 | N | 1905 | -0- | -668 B | -0- | 1905 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1830 | N | 1751 | -0- | -79 B | -0- | 164 | 1 | 1587 | 2 | N | -0- | | | -0- |
| 10 | 2480 | N | 2040 | -0- | -440 B | -0- | 2040 | 2 | | | N | -0- | | | -0- |
| 11 | 1932 | N | 1932 | -0- | -0- B | -0- | 1932 | 2 | | | N | -0- | | | -0- |
| 12 | 1986 | N | 1986 | -0- | -0- B | -0- | 1986 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 24,383 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 1948 | -0- | -563 B | -0- | 1948 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2128 | N | 2058 | -0- | -70 B | -0- | 2058 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2232 | N | 1497 | -0- | -735 B | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1890 | N | 1825 | -0- | -65 B | -0- | 1825 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2294 | N | 2069 | -0- | -225 B | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1565 | N | 1565 | -0- | -0- B | -0- | 1565 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1907 | N | 1907 | -0- | -0- B | -0- | 1907 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2077 | N | 1503 | -0- | -574 B | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1917 | N | 1917 | -0- | -0- B | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2025 | N | 2025 | -0- | -0- B | -0- | 2025 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1878 | N | 1878 | -0- | -0- B | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1914 | -0- | -70 B | -0- | 1914 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,106 TOTAL CONDENSATE PROD: -0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1173 | -0- | -749 B | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 976 | -0- | -620 B | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1643 | N | 806 | -0- | -837 B | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 970 | -0- | -170 B | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1189 | N | 1189 | -0- | -0- B | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 871 | N | 871 | -0- | -0- B | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1101 | N | 1101 | -0- | -0- B | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 905 | -0- | -273 B | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1125 | N | 1125 | -0- | -0- B | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1205 | N | 1205 | -0- | -0- B | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1147 | N | 1147 | -0- | -0- B | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1141 | -0- | -37 B | -0- | 1141 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,609 TOTAL CONDENSATE PROD: -0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 1667 | -0- | -410 B | -0- | 1667 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1618 | -0- | -62 B | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 337 | -0- | -1461 B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1268 | -0- | -352 B | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2268 | N | 2268 | -0- | -0- B | -0- | 2268 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1493 | N | 1493 | -0- | -0- B | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2252 | N | 2252 | -0- | -0- B | -0- | 2252 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2515 | N | 2515 | -0- | -0- B | -0- | 2515 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2494 | N | 2494 | -0- | -0- B | -0- | 2494 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2719 | N | 2719 | -0- | -0- B | -0- | 2719 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2643 | N | 2643 | -0- | -0- B | -0- | 2643 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2745 | N | 2745 | -0- | -0- B | -0- | 2745 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,019 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | N | 2394 | -0- | -365 B | -0- | 2394 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2268 | N | 2220 | -0- | -48 B | -0- | 2220 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2325 | N | 213 | -0- | -2112 B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2310 | N | 1389 | -0- | -921 B | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2760 | N | 2760 | -0- | -0- B | -0- | 2760 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1715 | N | 1715 | -0- | -0- B | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2535 | N | 2535 | -0- | -0- B | -0- | 2535 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2759 | N | 2305 | -0- | -454 B | -0- | 2305 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2284 | N | 2284 | -0- | -0- B | -0- | 2284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2542 | N | 2460 | -0- | -82 B | -0- | 2460 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2443 | N | 2443 | -0- | -0- B | -0- | 2443 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2599 | N | 2599 | -0- | -0- B | -0- | 2599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 25,317 TOTAL CONDENSATE PROD: -0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 878 | -0- | -176 B | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 874 | -0- | -50 B | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 680 | -0- | -250 B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- B | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 805 | -0- | -156 B | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 06 | 759 | N | 759 | -0- | -0- B | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 07 | 905 | N | 905 | -0- | -0- B | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 692 | -0- | -114 B | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 883 | N | 883 | -0- | -0- B | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 10 | 902 | N | 902 | -0- | -0- B | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 11 | 859 | N | 859 | -0- | -0- B | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 885 | -0- | -14 B | -0- | 885 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,995 TOTAL CONDENSATE PROD: -0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2976 | N | 2705 | -0- | -271 B | -0- | 2705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2632 | N | 2214 | -0- | -418 B | -0- | 2214 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2821 | N | 2056 | -0- | -765 B | -0- | 2056 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2610 | N | 2600 | -0- | -10 B | -0- | 2600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2827 | N | 2827 | -0- | -0- B | -0- | 2827 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1980 | N | 1830 | -0- | -150 B | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2697 | N | 2665 | -0- | -32 B | -0- | 2665 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2821 | N | 2553 | -0- | -268 B | -0- | 2553 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2690 | N | 2690 | -0- | -0- B | -0- | 2690 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2779 | N | 2779 | -0- | -0- B | -0- | 2779 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2650 | N | 2650 | -0- | -0- B | -0- | 2650 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2790 | N | 2668 | -0- | -122 B | -0- | 2668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,237 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 334 | -0- | -162 B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 246 | -0- | -118 B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 335 | -0- | -99 B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- B | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 242 | -0- | -37 B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 269 | -0- | -61 B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 406 | -0- | -28 B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 222 | -0- | -48 B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 84 | -0- | -319 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 27 | -0- | -243 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 22 | -0- | -195 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,859 TOTAL CONDENSATE PROD: -0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 573 | N | 573 | -0- | -0- B | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 06 | 590 | N | 590 | -0- | -0- B | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 07 | 910 | N | 910 | -0- | -0- B | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 08 | 805 | N | 805 | -0- | -0- B | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 817 | N | 817 | -0- | -0- B | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 801 | -0- | -98 B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 635 | -0- | -145 B | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 710 | -0- | -127 B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,841 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 2130 | -0- | -133 B | -0- | 2130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1980 | -0- | -36 B | -0- | 1980 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2201 | N | 184 | -0- | -2017 B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2070 | N | 1449 | -0- | -621 B | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2419 | N | 2419 | -0- | -0- B | -0- | 2419 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2043 | N | 2043 | -0- | -0- B | -0- | 2043 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2658 | N | 2658 | -0- | -0- B | -0- | 2658 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 1754 | -0- | -664 B | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2453 | N | 2453 | -0- | -0- B | -0- | 2453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2666 | N | 2514 | -0- | -152 B | -0- | 2514 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2401 | N | 2401 | -0- | -0- B | -0- | 2401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2441 | -0- | -101 B | -0- | 2441 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,426 TOTAL CONDENSATE PROD: -0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1798 | N | 1682 | -0- | -116 B | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1488 | -0- | -108 B | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 145 | -0- | -1560 B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1034 | -0- | -586 B | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1643 | N | 1515 | -0- | -128 B | -0- | 1515 | 2 | | | N | -0- | | | | | -0- |
| 06 | 977 | N | 977 | -0- | -0- B | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | -0- | -0- | -1054 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1114 | -0- | -405 B | -0- | 1114 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1809 | N | 1809 | -0- | -0- B | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1733 | N | 1733 | -0- | -0- B | -0- | 1733 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1735 | N | 1735 | -0- | -0- B | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1823 | -0- | -37 B | -0- | 1823 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,055 TOTAL CONDENSATE PROD: -0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2182 | -0- | -422 B | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 1614 | -0- | -570 B | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2325 | N | 1558 | -0- | -767 B | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 1990 | -0- | -110 B | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2200 | N | 2200 | -0- | -0- B | -0- | 2200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1436 | -0- | -64 B | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1759 | -0- | -287 B | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2201 | N | 1944 | -0- | -257 B | -0- | 1944 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2048 | N | 2048 | -0- | -0- B | -0- | 2048 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2212 | N | 2212 | -0- | -0- B | -0- | 2212 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2041 | N | 2041 | -0- | -0- B | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 2023 | -0- | -85 B | -0- | 2023 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,007 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | N | 4105 | -0- | -483 B | -0- | 4105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4032 | N | 3870 | -0- | -162 B | -0- | 3870 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4464 | N | 4087 | -0- | -377 B | -0- | 4087 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4416 | N | 4416 | -0- | -0- B | -0- | 4416 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4312 | N | 4312 | -0- | -0- B | -0- | 4312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4184 | N | 4184 | -0- | -0- B | -0- | 4184 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4557 | N | 4327 | -0- | -230 B | -0- | 4327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4309 | N | 4191 | -0- | -118 B | -0- | 4191 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 4170 | N | 4072 | -0- | -98 B | -0- | 4072 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4340 | N | 3627 | -0- | -713 B | -0- | 3627 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4050 | N | 3256 | -0- | -794 B | -0- | 3256 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4488 | N | 4488 | -0- | -0- B | -0- | 4488 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48,935 TOTAL CONDENSATE PROD: -0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2077 | N | 2272 | -0- | 195 B | -6909 | 2272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1932 | N | 2206 | -0- | 274 B | -6635 | 2206 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -3498 CANCELLED UNDERAGE -> -3137 | | | | | | | | | | | | | | | | | |
| 03 | 2573 | N | 1559 | -0- | -1014 B | -3498 | 1559 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 2577 | -0- | 387 B | -3111 | 2577 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 1961 | -0- | -488 B | -3111 | 1961 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1974 | -0- | 474 B | -2637 | 1974 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2666 | N | 2622 | -0- | -44 B | -2637 | 2622 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1865 | -0- | -88 B | -2637 | 1865 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2637 | | | | | | | | | | | | | | | | | |
| 09 | 1980 | N | 1849 | -0- | -131 B | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2635 | N | 1773 | -0- | -862 B | -0- | 1773 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1418 | -0- | -382 B | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1586 | -0- | -336 B | -0- | 1586 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,662 TOTAL CONDENSATE PROD: -0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- B | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 628 | N | 628 | -0- | -0- B | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 341 | -0- | -403 B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 04 | 726 | N | 726 | -0- | -0- B | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 502 | -0- | -180 B | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 06 | 538 | N | 538 | -0- | -0- B | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 922 | N | 922 | -0- | -0- B | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 08 | 790 | N | 790 | -0- | -0- B | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 837 | N | 837 | -0- | -0- B | -0- | 837 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 815 | -0- | -115 B | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 622 | -0- | -128 B | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 717 | -0- | -151 B | -0- | 717 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,093 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3798 | N | 3798 | -0- | -0- | B | -0- | 3798 | 2 | | N | -0- | | | -0- |
| 02 | 3600 | N | 3600 | -0- | -0- | B | -0- | 3600 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 3906 | N | 331 | -0- | -3575 | B | -0- | 331 | 2 | | N | -0- | | | -0- |
| 04 | 3939 | N | 3939 | -0- | -0- | B | -0- | 3939 | 2 | | N | -0- | | | -0- |
| 05 | 6541 | N | 6541 | -0- | -0- | B | -0- | 6541 | 2 | | N | -0- | | | -0- |
| 06 | 4665 | N | 4665 | -0- | -0- | B | -0- | 4665 | 2 | | N | -0- | | | -0- |
| 07 | 5644 | N | 5644 | -0- | -0- | B | -0- | 5644 | 2 | | N | -0- | | | -0- |
| 08 | 6541 | N | 4385 | -0- | -2156 | B | -0- | 4385 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 5776 | N | 5776 | -0- | -0- | B | -0- | 5776 | 2 | | N | -0- | | | -0- |
| 10 | 5864 | N | 5864 | -0- | -0- | B | -0- | 5864 | 2 | | N | -0- | | | -0- |
| 11 | 5539 | N | 5539 | -0- | -0- | B | -0- | 5539 | 2 | | N | -0- | | | -0- |
| 12 | 5983 | N | 5576 | -0- | -407 | B | -0- | 5576 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 55,658 TOTAL CONDENSATE PROD: -0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | B | -0- | 537 | 2 | | N | -0- | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | B | -0- | 494 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 558 | N | 426 | -0- | -132 | B | -0- | 426 | 2 | | N | -0- | | | -0- |
| 04 | 510 | N | 460 | -0- | -50 | B | -0- | 460 | 2 | | N | -0- | | | -0- |
| 05 | 558 | N | 457 | -0- | -101 | B | -0- | 457 | 2 | | N | -0- | | | -0- |
| 06 | 420 | N | 326 | -0- | -94 | B | -0- | 326 | 2 | | N | -0- | | | -0- |
| 07 | 465 | N | 429 | -0- | -36 | B | -0- | 429 | 2 | | N | -0- | | | -0- |
| 08 | 485 | N | 485 | -0- | -0- | B | -0- | 485 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 425 | N | 425 | -0- | -0- | B | -0- | 425 | 2 | | N | -0- | | | -0- |
| 10 | 434 | N | 418 | -0- | -16 | B | -0- | 418 | 2 | | N | -0- | | | -0- |
| 11 | 480 | N | 400 | -0- | -80 | B | -0- | 400 | 2 | | N | -0- | | | -0- |
| 12 | 495 | N | 495 | -0- | -0- | B | -0- | 495 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,352 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1673 | -0- | -342 | B | -0- | 1673 | 2 | | N | -0- | | | -0- |
| 02 | 1876 | N | 1761 | -0- | -115 | B | -0- | 1761 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 1312 | -0- | -517 | B | -0- | 1312 | 2 | | N | -0- | | | -0- |
| 04 | 1620 | N | 1570 | -0- | -50 | B | -0- | 1570 | 2 | | N | -0- | | | -0- |
| 05 | 1953 | N | 1601 | -0- | -352 | B | -0- | 1601 | 2 | | N | -0- | | | -0- |
| 06 | 1260 | N | 1213 | -0- | -47 | B | -0- | 1213 | 2 | | N | -0- | | | -0- |
| 07 | 1946 | N | 1946 | -0- | -0- | B | -0- | 1946 | 2 | | N | -0- | | | -0- |
| 08 | 1612 | N | 1576 | -0- | -36 | B | -0- | 1576 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1816 | N | 1816 | -0- | -0- | B | -0- | 1816 | 2 | | N | -0- | | | -0- |
| 10 | 1953 | N | 1887 | -0- | -66 | B | -0- | 1887 | 2 | | N | -0- | | | -0- |
| 11 | 1776 | N | 1776 | -0- | -0- | B | -0- | 1776 | 2 | | N | -0- | | | -0- |
| 12 | 1891 | N | 1798 | -0- | -93 | B | -0- | 1798 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,929 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2570 | N | 2570 | -0- | -0- | B | -0- | 2570 | 2 | | N | -0- | | | -0- |
| 02 | 2190 | N | 2190 | -0- | -0- | B | -0- | 2190 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2418 | N | 2317 | -0- | -101 | B | -0- | 2317 | 2 | | N | -0- | | | -0- |
| 04 | 2490 | N | 2326 | -0- | -164 | B | -0- | 2326 | 2 | | N | -0- | | | -0- |
| 05 | 2418 | N | 2393 | -0- | -25 | B | -0- | 2393 | 2 | | N | -0- | | | -0- |
| 06 | 2250 | N | 2031 | -0- | -219 | B | -0- | 2031 | 2 | | N | -0- | | | -0- |
| 07 | 2418 | N | 2386 | -0- | -32 | B | -0- | 2386 | 2 | | N | -0- | | | -0- |
| 08 | 2387 | N | 2377 | -0- | -10 | B | -0- | 2377 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2315 | N | 2315 | -0- | -0- | B | -0- | 2315 | 2 | | N | -0- | | | -0- |
| 10 | 2387 | N | 2384 | -0- | -3 | B | -0- | 2384 | 2 | | N | -0- | | | -0- |
| 11 | 2310 | N | 2268 | -0- | -42 | B | -0- | 2268 | 2 | | N | -0- | | | -0- |
| 12 | 2387 | N | 2375 | -0- | -12 | B | -0- | 2375 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,932 TOTAL CONDENSATE PROD: -0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 786 | -0- | -268 | B | -0- | 786 | 2 | | N | -0- | | | -0- |
| 02 | 840 | N | 736 | -0- | -104 | B | -0- | 736 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 786 | N | 786 | -0- | -0- | B | -0- | 786 | 2 | | N | -0- | | | -0- |
| 04 | 798 | N | 798 | -0- | -0- | B | -0- | 798 | 2 | | N | -0- | | | -0- |
| 05 | 859 | N | 859 | -0- | -0- | B | -0- | 859 | 2 | | N | -0- | | | -0- |
| 06 | 750 | N | 682 | -0- | -68 | B | -0- | 682 | 2 | | N | -0- | | | -0- |
| 07 | 1122 | N | 1122 | -0- | -0- | B | -0- | 1122 | 2 | | N | -0- | | | -0- |
| 08 | 1043 | N | 1043 | -0- | -0- | B | -0- | 1043 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 950 | N | 950 | -0- | -0- | B | -0- | 950 | 2 | | N | -0- | | | -0- |
| 10 | 1116 | N | 1001 | -0- | -115 | B | -0- | 1001 | 2 | | N | -0- | | | -0- |
| 11 | 1020 | N | 920 | -0- | -100 | B | -0- | 920 | 2 | | N | -0- | | | -0- |
| 12 | 992 | N | 893 | -0- | -99 | B | -0- | 893 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,576 TOTAL CONDENSATE PROD: -0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 463 | -0- | -281 | B | -0- | 463 | 2 | | N | -0- | | | -0- |
| 02 | 672 | N | 503 | -0- | -169 | B | -0- | 503 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 620 | N | 406 | -0- | -214 | B | -0- | 406 | 2 | | N | -0- | | | -0- |
| 04 | 521 | N | 521 | -0- | -0- | B | -0- | 521 | 2 | | N | -0- | | | -0- |
| 05 | 688 | N | 688 | -0- | -0- | B | -0- | 688 | 2 | | N | -0- | | | -0- |
| 06 | 441 | N | 441 | -0- | -0- | B | -0- | 441 | 2 | | N | -0- | | | -0- |
| 07 | 641 | N | 641 | -0- | -0- | B | -0- | 641 | 2 | | N | -0- | | | -0- |
| 08 | 682 | N | 514 | -0- | -168 | B | -0- | 514 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 655 | N | 655 | -0- | -0- | B | -0- | 655 | 2 | | N | -0- | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | B | -0- | 694 | 2 | | N | -0- | | | -0- |
| 11 | 637 | N | 637 | -0- | -0- | B | -0- | 637 | 2 | | N | -0- | | | -0- |
| 12 | 682 | N | 588 | -0- | -94 | B | -0- | 588 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,751 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 800 | -0- | | -1401 B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 545 | -0- | | -1415 B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 748 | -0- | | -182 B | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1575 | N | 1575 | -0- | | -0- B | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1623 | N | 1623 | -0- | | -0- B | -0- | 1623 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1369 | N | 1369 | -0- | | -0- B | -0- | 1369 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2291 | N | 2291 | -0- | | -0- B | -0- | 2291 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1810 | N | 1810 | -0- | | -0- B | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1619 | N | 1619 | -0- | | -0- B | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2294 | N | 2242 | -0- | | -52 B | -0- | 2242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1975 | N | 1975 | -0- | | -0- B | -0- | 1975 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2069 | N | 2069 | -0- | | -0- B | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,666 TOTAL CONDENSATE PROD: -0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | | -0- B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 455 | -0- | | -77 B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 408 | -0- | | -181 B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 569 | -0- | | -181 B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 05 | 572 | N | 572 | -0- | | -0- B | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 06 | 447 | N | 447 | -0- | | -0- B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 554 | -0- | | -35 B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 483 | -0- | | -75 B | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 471 | N | 471 | -0- | | -0- B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 498 | -0- | | -60 B | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 553 | N | 553 | -0- | | -0- B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 12 | 565 | N | 565 | -0- | | -0- B | -0- | 565 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,338 TOTAL CONDENSATE PROD: -0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | | -196 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 06 | 275 | N | 275 | -0- | | -0- B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 339 | N | 339 | -0- | | -0- B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 273 | -0- | | -68 B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 229 | -0- | | -41 B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 265 | -0- | | -14 B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,173 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 928 | -0- | -2 | B | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 782 | -0- | -30 | B | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 835 | -0- | -64 | B | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 824 | -0- | -76 | B | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 851 | -0- | -17 | B | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 453 | -0- | -357 | B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 897 | N | 897 | -0- | -0- | B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 08 | 941 | N | 941 | -0- | -0- | B | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 889 | N | 889 | -0- | -0- | B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 10 | 905 | N | 905 | -0- | -0- | B | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 866 | -0- | -34 | B | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 879 | -0- | -51 | B | -0- | 879 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,050 TOTAL CONDENSATE PROD: -0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2519 | N | 2519 | -0- | -0- | B | -0- | 2519 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2225 | N | 2225 | -0- | -0- | B | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 2021 | -0- | -490 | B | -0- | 2021 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2430 | N | 2247 | -0- | -183 | B | -0- | 2247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2449 | N | 2417 | -0- | -32 | B | -0- | 2417 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1950 | N | 1891 | -0- | -59 | B | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2325 | N | 2004 | -0- | -321 | B | -0- | 2004 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2660 | N | 2660 | -0- | -0- | B | -0- | 2660 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2479 | N | 2479 | -0- | -0- | B | -0- | 2479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2383 | N | 2383 | -0- | -0- | B | -0- | 2383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2299 | -0- | -281 | B | -0- | 2299 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2508 | -0- | -65 | B | -0- | 2508 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,653 TOTAL CONDENSATE PROD: -0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 24 | -0- | -131 | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 19 | -0- | -37 | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 30 | -0- | -32 | B | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1141 | N | 1141 | -0- | -0- | B | -0- | 1141 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1014 | N | 1014 | -0- | -0- | B | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 10 | 970 | N | 970 | -0- | -0- | B | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 906 | -0- | -204 | B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 916 | -0- | -138 | B | -0- | 916 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,271 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1476 | N | 1476 | -0- | -0- B | -0- | 62 | 1 | 1414 | 2 | N | -0- | | | -0- |
| 02 | 1374 | N | 1374 | -0- | -0- B | -0- | 56 | 1 | 1318 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1519 | N | 1344 | -0- | -175 B | -0- | 62 | 1 | 1282 | 2 | N | -0- | | | -0- |
| 04 | 1440 | N | 1440 | -0- | -0- B | -0- | 60 | 1 | 1380 | 2 | N | -0- | | | -0- |
| 05 | 1519 | N | 1402 | -0- | -117 B | -0- | 62 | 1 | 1340 | 2 | N | -0- | | | -0- |
| 06 | 1329 | N | 1329 | -0- | -0- B | -0- | 60 | 1 | 1269 | 2 | N | -0- | | | -0- |
| 07 | 1488 | N | 1436 | -0- | -52 B | -0- | 62 | 1 | 1374 | 2 | N | -0- | | | -0- |
| 08 | 1477 | N | 1477 | -0- | -0- B | -0- | 62 | 1 | 1415 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1347 | N | 1347 | -0- | -0- B | -0- | 60 | 1 | 1287 | 2 | N | -0- | | | -0- |
| 10 | 1426 | N | 1385 | -0- | -41 B | -0- | 62 | 1 | 1323 | 2 | N | -0- | | | -0- |
| 11 | 1440 | N | 1320 | -0- | -120 B | -0- | 60 | 1 | 1260 | 2 | N | -0- | | | -0- |
| 12 | 1458 | N | 1458 | -0- | -0- B | -0- | 62 | 1 | 1396 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 16,788 TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 456 | S | 456 | -0- | -0- B | -0- | 62 | 1 | 394 | 2 | N | -0- | | | -0- |
| 02 | 424 | S | 424 | -0- | -0- B | -0- | 56 | 1 | 368 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 491 | S | 491 | -0- | -0- B | -0- | 114 | 1 | 377 | 2 | N | -0- | | | -0- |
| 04 | 450 | S | 436 | -0- | -14 B | -0- | 60 | 1 | 376 | 2 | N | -0- | | | -0- |
| 05 | 465 | S | 450 | -0- | -15 B | -0- | 62 | 1 | 388 | 2 | N | -0- | | | -0- |
| 06 | 480 | S | 403 | -0- | -77 B | -0- | 60 | 1 | 343 | 2 | N | -0- | | | -0- |
| 07 | 465 | S | 424 | -0- | -41 B | -0- | 62 | 1 | 362 | 2 | N | -0- | | | -0- |
| 08 | 465 | S | 440 | -0- | -25 B | -0- | 62 | 1 | 378 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 413 | S | 413 | -0- | -0- B | -0- | 60 | 1 | 353 | 2 | N | -0- | | | -0- |
| 10 | 434 | S | 420 | -0- | -14 B | -0- | 62 | 1 | 358 | 2 | N | -0- | | | -0- |
| 11 | 420 | S | 410 | -0- | -10 B | -0- | 60 | 1 | 350 | 2 | N | -0- | | | -0- |
| 12 | 439 | S | 439 | -0- | -0- B | -0- | 62 | 1 | 377 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,206 TOTAL CONDENSATE PROD: -0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- B | -0- | 769 | 2 | | | N | -0- | | | -0- |
| 02 | 1204 | N | 1204 | -0- | -0- B | -0- | 1204 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1399 | N | 1399 | -0- | -0- B | -0- | 1399 | 2 | | | N | -0- | | | -0- |
| 04 | 1267 | N | 1267 | -0- | -0- B | -0- | 1267 | 2 | | | N | -0- | | | -0- |
| 05 | 1333 | N | 1219 | -0- | -114 B | -0- | 1219 | 2 | | | N | -0- | | | -0- |
| 06 | 1350 | N | 1014 | -0- | -336 B | -0- | 1014 | 2 | | | N | -0- | | | -0- |
| 07 | 1302 | N | 899 | -0- | -403 B | -0- | 899 | 2 | | | N | -0- | | | -0- |
| 08 | 1269 | N | 1269 | -0- | -0- B | -0- | 1269 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1260 | N | 1260 | -0- | -0- B | -0- | 1260 | 2 | | | N | -0- | | | -0- |
| 10 | 1026 | N | 1026 | -0- | -0- B | -0- | 1026 | 2 | | | N | -0- | | | -0- |
| 11 | 1230 | N | 1020 | -0- | -210 B | -0- | 1020 | 2 | | | N | -0- | | | -0- |
| 12 | 1302 | N | 1123 | -0- | -179 B | -0- | 1123 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,469 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH 3385 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3965 | N | 3965 | -0- | -0- B | -0- | 350 | 1 | 3615 | 2 | N | -0- | | | -0- |
| 02 | 1999 | N | 1999 | -0- | -0- B | -0- | 222 | 1 | 1777 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 3524 | N | 3524 | -0- | -0- B | -0- | 330 | 1 | 3194 | 2 | N | -0- | | | -0- |
| 04 | 3840 | N | 3216 | -0- | -624 B | -0- | 364 | 1 | 2852 | 2 | N | -0- | | | -0- |
| 05 | 2201 | N | 2103 | -0- | -98 B | -0- | 193 | 1 | 1910 | 2 | N | -0- | | | -0- |
| 06 | 3420 | N | 3034 | -0- | -386 B | -0- | 298 | 1 | 2736 | 2 | N | -0- | | | -0- |
| 07 | 3317 | N | 1642 | -0- | -1675 B | -0- | 186 | 1 | 1456 | 2 | N | -0- | | | -0- |
| 08 | 3352 | N | 3352 | -0- | -0- B | -0- | 286 | 1 | 3066 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 3488 | N | 3488 | -0- | -0- B | -0- | 369 | 1 | 3119 | 2 | N | -0- | | | -0- |
| 10 | 3362 | N | 3362 | -0- | -0- B | -0- | 394 | 1 | 2968 | 2 | N | -0- | | | -0- |
| 11 | 3272 | N | 3272 | -0- | -0- B | -0- | 390 | 1 | 2882 | 2 | N | -0- | | | -0- |
| 12 | 3596 | N | 3294 | -0- | -302 B | -0- | 403 | 1 | 2891 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 36,251 TOTAL CONDENSATE PROD: -0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2852 | N | 1754 | -0- | -1098 B | -0- | 366 | 1 | 1388 | 2 | N | -0- | | | -0- |
| 02 | 840 | N | 433 | -0- | -407 B | -0- | 92 | 1 | 341 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2297 | N | 2297 | -0- | -0- B | -0- | 444 | 1 | 1853 | 2 | N | -0- | | | -0- |
| 04 | 1710 | N | 1647 | -0- | -63 B | -0- | 1647 | 2 | | | N | -0- | | | -0- |
| 05 | 2009 | N | 2009 | -0- | -0- B | -0- | 385 | 1 | 1624 | 2 | N | -0- | | | -0- |
| 06 | 2220 | N | 1772 | -0- | -448 B | -0- | 326 | 1 | 1446 | 2 | N | -0- | | | -0- |
| 07 | 1705 | N | 1195 | -0- | -510 B | -0- | 252 | 1 | 943 | 2 | N | -0- | | | -0- |
| 08 | 3100 | N | 3169 | -0- | 69 B | 69 | 728 | 1 | 2441 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> 69 | | | | | | | | | | | | | | | |
| 09 | 1846 | N | 1777 | -0- | -69 B | -0- | 365 | 1 | 1412 | 2 | N | -0- | | | -0- |
| 10 | 3015 | N | 3015 | -0- | -0- B | -0- | 790 | 1 | 2225 | 2 | N | -0- | | | -0- |
| 11 | 3060 | # | 2550 | -0- | -510 B | -510 | 621 | 1 | 1929 | 2 | N | -0- | | | -0- |
| 12 | 3162 | # | 1954 | -0- | -1208 B | -1718 | 509 | 1 | 1445 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 23,572 TOTAL CONDENSATE PROD: -0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | S | 513 | -0- | -448 B | -0- | 513 | 2 | | | N | -0- | | | -0- |
| 02 | 840 | S | 464 | -0- | -376 B | -0- | 464 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 558 | S | 429 | -0- | -129 B | -0- | 429 | 2 | | | N | -0- | | | -0- |
| 04 | 721 | S | 721 | -0- | -0- B | -0- | 721 | 2 | | | N | -0- | | | -0- |
| 05 | 782 | S | 782 | -0- | -0- B | -0- | 782 | 2 | | | N | -0- | | | -0- |
| 06 | 634 | S | 634 | -0- | -0- B | -0- | 634 | 2 | | | N | -0- | | | -0- |
| 07 | 943 | S | 943 | -0- | -0- B | -0- | 943 | 2 | | | N | -0- | | | -0- |
| 08 | 795 | S | 795 | -0- | -0- B | -0- | 795 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 685 | S | 685 | -0- | -0- B | -0- | 685 | 2 | | | N | -0- | | | -0- |
| 10 | 940 | S | 940 | -0- | -0- B | -0- | 940 | 2 | | | N | -0- | | | -0- |
| 11 | 852 | S | 852 | -0- | -0- B | -0- | 852 | 2 | | | N | -0- | | | -0- |
| 12 | 832 | S | 832 | -0- | -0- B | -0- | 832 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,590 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 673 | -0- | -9 B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 02 | 627 | N | 627 | -0- | -0- B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 656 | N | 656 | -0- | -0- B | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 653 | -0- | -7 B | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 05 | 685 | N | 685 | -0- | -0- B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 666 | -0- | -16 B | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 08 | 722 | N | 722 | -0- | -0- B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 682 | N | 682 | -0- | -0- B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- B | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 663 | -0- | -27 B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 672 | -0- | -41 B | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,037 TOTAL CONDENSATE PROD: -0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 877 | N | 877 | -0- | -0- B | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 02 | 713 | N | 713 | -0- | -0- B | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 789 | -0- | -48 B | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 802 | -0- | -38 B | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 05 | 822 | N | 822 | -0- | -0- B | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 06 | 793 | N | 793 | -0- | -0- B | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 598 | -0- | -239 B | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 641 | -0- | -196 B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 836 | N | 836 | -0- | -0- B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 10 | 845 | N | 845 | -0- | -0- B | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 810 | -0- | -0- B | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 827 | -0- | -41 B | -0- | 827 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,353 TOTAL CONDENSATE PROD: -0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1663 | -0- | -11 B | -0- | 1663 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1568 | N | 1475 | -0- | -93 B | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1767 | N | 1701 | -0- | -66 B | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1741 | N | 1741 | -0- | -0- B | -0- | 1741 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1768 | N | 1768 | -0- | -0- B | -0- | 1768 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1400 | -0- | -250 B | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1775 | -0- | -23 B | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1714 | -0- | -53 B | -0- | 1714 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1534 | N | 1534 | -0- | -0- B | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1618 | -0- | -149 B | -0- | 1618 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1739 | N | 1739 | -0- | -0- B | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1851 | N | 1851 | -0- | -0- B | -0- | 1851 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,979 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 981 | N | 981 | -0- | -0- B | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- B | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 905 | N | 905 | -0- | -0- B | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 940 | -0- | -20 B | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 05 | 968 | N | 968 | -0- | -0- B | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 06 | 873 | N | 873 | -0- | -0- B | -0- | 54 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 07 | 1036 | N | 1036 | -0- | -0- B | -0- | 62 | 1 | 974 | 2 | N | -0- | | | | | -0- |
| 08 | 993 | N | 993 | -0- | -0- B | -0- | 62 | 1 | 931 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 947 | N | 947 | -0- | -0- B | -0- | 60 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 965 | -0- | -58 B | -0- | 62 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 11 | 960 | N | 920 | -0- | -40 B | -0- | 60 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | 929 | -0- | -63 B | -0- | 62 | 1 | 867 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,320 TOTAL CONDENSATE PROD: -0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 4 | -0- | -1112 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 229 | N | 229 | -0- | -0- B | -0- | 146 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 08 | 956 | N | 956 | -0- | -0- B | -0- | 681 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1045 | N | 1045 | -0- | -0- B | -0- | 789 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 10 | 1073 | N | 1073 | -0- | -0- B | -0- | 828 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 11 | 1083 | N | 1083 | -0- | -0- B | -0- | 840 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 887 | -0- | -198 B | -0- | 683 | 1 | 204 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,567 TOTAL CONDENSATE PROD: -0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- B | -0- | 10 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- B | -0- | 42 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 3 | -0- | -27 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 6 | -0- | -25 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 76 | N | 76 | -0- | -0- B | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 464 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2583 | -0- | 351 B | -4160 | 2583 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 2504 | -0- | 320 B | -3840 | 2504 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -2544 | | CANCELLED UNDERAGE -> | | -1296 | | | | | | | | | | |
| 03 | 2821 | N | 2338 | -0- | 483 B | -2544 | 2338 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2490 | N | 2611 | -0- | 121 B | -2423 | 2611 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2759 | N | 2689 | -0- | 70 B | -2423 | 2689 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 2210 | -0- | 40 B | -2423 | 2210 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2697 | N | 2532 | -0- | 165 B | -2423 | 2532 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2697 | N | 2690 | -0- | 7 B | -2423 | 2690 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | | -2423 | | | | | | | | | | |
| 09 | 2447 | N | 2447 | -0- | -0- B | -0- | 2447 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2542 | N | 2501 | -0- | 41 B | -0- | 2501 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2610 | N | 2373 | -0- | 237 B | -0- | 2373 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2649 | N | 2649 | -0- | -0- B | -0- | 2649 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,127 TOTAL CONDENSATE PROD: -0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3302 | N | 3302 | -0- | -0- B | -0- | 3302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | -0- | -0- | 1176 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 3472 | N | 3083 | -0- | 389 B | -0- | 3083 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3248 | N | 3248 | -0- | -0- B | -0- | 3248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3149 | N | 3149 | -0- | -0- B | -0- | 3149 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3154 | N | 3154 | -0- | -0- B | -0- | 3154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3348 | N | 1539 | -0- | 1809 B | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3162 | N | 2720 | -0- | 442 B | -0- | 2720 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 3150 | N | 2958 | -0- | 192 B | -0- | 2958 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3466 | N | 3466 | -0- | -0- B | -0- | 3466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | N | -0- | -0- | 2640 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3069 | N | 2908 | -0- | 161 B | -0- | 2908 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,527 TOTAL CONDENSATE PROD: -0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2713 | N | 2713 | -0- | -0- B | -0- | 2713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2465 | N | 2465 | -0- | -0- B | -0- | 2465 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 3100 | N | 2767 | -0- | 333 B | -0- | 2767 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2732 | N | 2732 | -0- | -0- B | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2748 | N | 2748 | -0- | -0- B | -0- | 2748 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2670 | N | 2644 | -0- | 26 B | -0- | 2644 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2821 | N | 1231 | -0- | 1590 B | -0- | 1231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2759 | N | 2274 | -0- | 485 B | -0- | 2274 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 09 | 2640 | N | 2360 | -0- | 280 B | -0- | 2360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3011 | N | 3011 | -0- | -0- B | -0- | 3011 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2079 | -0- | 111 B | -0- | 2079 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3177 | -0- | 77 B | 77 | 3177 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,201 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1804 | -0- | -211 | B | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1422 | -0- | -314 | B | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1361 | -0- | -530 | B | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1729 | -0- | -11 | B | -0- | 1729 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1873 | N | 1873 | -0- | -0- | B | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1270 | -0- | -50 | B | -0- | 1270 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 1697 | -0- | -101 | B | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1696 | -0- | -164 | B | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1781 | N | 1781 | -0- | -0- | B | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1861 | N | 1861 | -0- | -0- | B | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1751 | N | 1751 | -0- | -0- | B | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1765 | -0- | -64 | B | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,010 TOTAL CONDENSATE PROD: -0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 447 | N | 447 | -0- | -0- | B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 378 | -0- | -14 | B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 314 | -0- | -151 | B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 300 | -0- | -120 | B | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- | B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 302 | N | 302 | -0- | -0- | B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 396 | -0- | -38 | B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 399 | N | 399 | -0- | -0- | B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 10 | 420 | N | 420 | -0- | -0- | B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 322 | -0- | -81 | B | -0- | 322 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,499 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 471 | -0- | -5 B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 391 | -0- | -136 B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 260 | -0- | -400 B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- B | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 457 | N | 457 | -0- | -0- B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 439 | -0- | -119 B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 515 | N | 515 | -0- | -0- B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 12 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,860 TOTAL CONDENSATE PROD: -0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 101 | -0- | -23 B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 117 | -0- | -7 B | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 4 | -0- | -120 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 11 | 427 | N | 427 | -0- | -0- B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 398 | -0- | -129 B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,595 TOTAL CONDENSATE PROD: -0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 896 | N | 896 | -0- | -0- B | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 02 | 914 | N | 914 | -0- | -0- B | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 814 | -0- | -271 B | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 849 | -0- | -21 B | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 900 | -0- | -123 B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 06 | 812 | N | 812 | -0- | -0- B | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 809 | -0- | -59 B | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1107 | N | 1107 | -0- | -0- B | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 900 | N | 900 | -0- | -0- B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 10 | 892 | N | 892 | -0- | -0- B | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 749 | -0- | -331 B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 961 | -0- | -0- B | -0- | 961 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,603 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1625 | N | 1625 | -0- | -0- B | -0- | 146 | 1 | 1479 | 2 | N | -0- | | | | | -0- |
| 02 | 1241 | N | 1241 | -0- | -0- B | -0- | 116 | 1 | 1125 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1570 | N | 1570 | -0- | -0- B | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1560 | N | 1435 | -0- | -125 B | -0- | 155 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 05 | 1364 | N | 834 | -0- | -530 B | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1082 | -0- | -448 B | -0- | 78 | 1 | 1004 | 2 | N | -0- | | | | | -0- |
| 07 | 1488 | N | 436 | -0- | -1052 B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 512 | -0- | -325 B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1344 | N | 1344 | -0- | -0- B | -0- | 158 | 1 | 1186 | 2 | N | -0- | | | | | -0- |
| 10 | 1677 | N | 1677 | -0- | -0- B | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1744 | N | 1744 | -0- | -0- B | -0- | 151 | 1 | 1593 | 2 | N | -0- | | | | | -0- |
| 12 | 1459 | N | 1459 | -0- | -0- B | -0- | 1459 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,959 TOTAL CONDENSATE PROD: -0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- B | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 399 | -0- | -66 B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 418 | -0- | -32 B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 433 | -0- | -32 B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 363 | -0- | -27 B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 429 | -0- | -5 B | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 433 | -0- | -1 B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 413 | -0- | -21 B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 410 | -0- | -10 B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,019 TOTAL CONDENSATE PROD: -0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 761 | -0- | 761 B | 761 | 761 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 2701 | -0- | 2701 B | 3462 | 2701 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 496 | -0- | 496 B | 3958 | 496 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | 2124 | -0- | 2124 B | 6082 | 2124 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 6082 | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | 2985 | -0- | 2985 B | 9067 | 2985 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12036 | R | 2969 | -0- | -9067 B | -0- | 2969 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4530 | # | -0- | -0- | -4530 B | -4530 | | | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 2823 | -0- | -277 B | -4530 | 2823 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,859 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 947 | N | 947 | -0- | -0- | B | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 02 | 592 | N | 592 | -0- | -0- | B | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 301 | -0- | -598 | B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 620 | -0- | -310 | B | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 402 | -0- | -249 | B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 06 | 589 | N | 589 | -0- | -0- | B | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 91 | -0- | -560 | B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 659 | N | 659 | -0- | -0- | B | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 748 | N | 748 | -0- | -0- | B | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 10 | 753 | N | 753 | -0- | -0- | B | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 730 | -0- | -45 | B | -0- | 730 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,432 TOTAL CONDENSATE PROD: -0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 668 | N | 668 | -0- | -0- | B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 02 | 640 | N | 640 | -0- | -0- | B | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 625 | -0- | -88 | B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 659 | -0- | -54 | B | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 541 | -0- | -59 | B | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 649 | -0- | -64 | B | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 08 | 668 | N | 668 | -0- | -0- | B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 607 | N | 607 | -0- | -0- | B | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 619 | -0- | -32 | B | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 608 | -0- | -52 | B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 12 | 681 | N | 681 | -0- | -0- | B | -0- | 681 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,645 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- B | -0- | 32 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- B | -0- | 23 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 315 | -0- | -26 B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 278 | -0- | -82 B | -0- | 24 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 05 | 279 | N | 208 | -0- | -71 B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- B | -0- | 30 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 160 | -0- | -119 B | -0- | 15 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 08 | 217 | N | 14 | -0- | -203 B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | -0- | -0- | -330 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- B | -0- | 35 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 12 | 336 | N | 336 | -0- | -0- B | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,891 TOTAL CONDENSATE PROD: -0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2639 | -0- | 97 B | -4596 | 2639 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2352 | N | 2435 | -0- | 83 B | -4513 | 2435 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2108 CANCELLED UNDERAGE -> -2405 | | | | | | | | | | | | | | | | | |
| 03 | 2759 | N | 1949 | -0- | -810 B | -2108 | 1949 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2550 | N | 2764 | -0- | 214 B | -1894 | 2764 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2697 | N | 2407 | -0- | -290 B | -1894 | 2407 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 2092 | -0- | 202 B | -1692 | 2092 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2852 | N | 2852 | -0- | -0- B | -1692 | 2852 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 2727 | -0- | 309 B | -1383 | 2727 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1383 | | | | | | | | | | | | | | | | | |
| 09 | 2550 | N | 2550 | -0- | -0- B | -0- | 2550 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2852 | N | 2651 | -0- | -201 B | -0- | 2651 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | N | 2375 | -0- | -265 B | -0- | 2375 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2568 | -0- | -67 B | -0- | 2568 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,009 TOTAL CONDENSATE PROD: -0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 897 | -0- | -95 B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 796 | -0- | -100 B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 683 | -0- | -247 B | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 770 | -0- | -100 B | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 857 | -0- | -11 B | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 644 | -0- | -16 B | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 07 | 808 | N | 808 | -0- | -0- B | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 781 | -0- | -87 B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 792 | N | 792 | -0- | -0- B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- B | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 11 | 765 | N | 765 | -0- | -0- B | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 769 | -0- | -37 B | -0- | 769 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,374 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1093 | -0- | | -23 | B | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 991 | -0- | | -17 | B | -0- | 991 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1116 | N | 167 | -0- | | -949 | B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 836 | -0- | | -214 | B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1282 | N | 1282 | -0- | | -0- | B | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1107 | N | 1107 | -0- | | -0- | B | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1093 | N | 1093 | -0- | | -0- | B | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1039 | -0- | | -232 | B | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1110 | N | 1007 | -0- | | -103 | B | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1039 | -0- | | -46 | B | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1005 | -0- | | -15 | B | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1053 | -0- | | -1 | B | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,712 TOTAL CONDENSATE PROD: -0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1574 | N | 1574 | -0- | | -0- | B | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1061 | -0- | | -255 | B | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 971 | -0- | | -579 | B | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1538 | N | 1538 | -0- | | -0- | B | -0- | 1538 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1472 | N | 1472 | -0- | | -0- | B | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1190 | N | 1190 | -0- | | -0- | B | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1581 | N | 1403 | -0- | | -178 | B | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1373 | -0- | | -84 | B | -0- | 1373 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1306 | N | 1306 | -0- | | -0- | B | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1384 | -0- | | -11 | B | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1320 | -0- | | -0- | B | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1299 | -0- | | -65 | B | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,891 TOTAL CONDENSATE PROD: -0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | | -0- | B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 02 | 829 | N | 829 | -0- | | -0- | B | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 289 | -0- | | -765 | B | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1055 | N | 1055 | -0- | | -0- | B | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 516 | -0- | | -414 | B | -0- | 516 | 2 | | | N | -0- | | | | | -0- |
| 06 | 850 | N | 850 | -0- | | -0- | B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1200 | N | 1200 | -0- | | -0- | B | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 970 | N | 970 | -0- | | -0- | B | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 994 | N | 994 | -0- | | -0- | B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1014 | -0- | | -195 | B | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 641 | -0- | | -289 | B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 825 | -0- | | -198 | B | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,083 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1440 | N | 1440 | -0- | | -0- | B | -0- | 1440 | 2 | | | N | -0- | | | -0- |
| 02 | 1367 | N | 1367 | -0- | | -0- | B | -0- | 1367 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1402 | -0- | | -86 | B | -0- | 1402 | 2 | | | N | -0- | | | -0- |
| 04 | 1455 | N | 1455 | -0- | | -0- | B | -0- | 1455 | 2 | | | N | -0- | | | -0- |
| 05 | 1519 | N | 1485 | -0- | | -34 | B | -0- | 1485 | 2 | | | N | -0- | | | -0- |
| 06 | 1350 | N | 1087 | -0- | | -263 | B | -0- | 1087 | 2 | | | N | -0- | | | -0- |
| 07 | 1519 | N | 1457 | -0- | | -62 | B | -0- | 1457 | 2 | | | N | -0- | | | -0- |
| 08 | 1488 | N | 1265 | -0- | | -223 | B | -0- | 1265 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1197 | N | 1197 | -0- | | -0- | B | -0- | 1197 | 2 | | | N | -0- | | | -0- |
| 10 | 1457 | N | 1220 | -0- | | -237 | B | -0- | 1220 | 2 | | | N | -0- | | | -0- |
| 11 | 1230 | N | 1204 | -0- | | -26 | B | -0- | 1204 | 2 | | | N | -0- | | | -0- |
| 12 | 1316 | N | 1316 | -0- | | -0- | B | -0- | 1316 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,895 TOTAL CONDENSATE PROD: -0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | | -0- | B | -0- | 138 | 2 | | | N | -0- | | | -0- |
| 02 | 158 | N | 158 | -0- | | -0- | B | -0- | 158 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 139 | N | 139 | -0- | | -0- | B | -0- | 139 | 2 | | | N | -0- | | | -0- |
| 04 | 126 | N | 126 | -0- | | -0- | B | -0- | 126 | 2 | | | N | -0- | | | -0- |
| 05 | 186 | N | 128 | -0- | | -58 | B | -0- | 128 | 2 | | | N | -0- | | | -0- |
| 06 | 122 | N | 122 | -0- | | -0- | B | -0- | 122 | 2 | | | N | -0- | | | -0- |
| 07 | 124 | N | 91 | -0- | | -33 | B | -0- | 91 | 2 | | | N | -0- | | | -0- |
| 08 | 124 | N | 94 | -0- | | -30 | B | -0- | 94 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 116 | -0- | | -4 | B | -0- | 116 | 2 | | | N | -0- | | | -0- |
| 10 | 112 | N | 112 | -0- | | -0- | B | -0- | 112 | 2 | | | N | -0- | | | -0- |
| 11 | 110 | N | 110 | -0- | | -0- | B | -0- | 110 | 2 | | | N | -0- | | | -0- |
| 12 | 128 | N | 128 | -0- | | -0- | B | -0- | 128 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,462 TOTAL CONDENSATE PROD: -0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2784 | N | 2784 | -0- | | -0- | B | -0- | 249 | 1 | 2535 | 2 | N | -0- | | | -0- |
| 02 | 1683 | N | 1683 | -0- | | -0- | B | -0- | 157 | 1 | 1526 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2258 | N | 2258 | -0- | | -0- | B | -0- | 2258 | 2 | | | N | -0- | | | -0- |
| 04 | 2700 | N | 1937 | -0- | | -763 | B | -0- | 209 | 1 | 1728 | 2 | N | -0- | | | -0- |
| 05 | 1860 | N | 955 | -0- | | -905 | B | -0- | 955 | 2 | | | N | -0- | | | -0- |
| 06 | 2190 | N | 1265 | -0- | | -925 | B | -0- | 91 | 1 | 1174 | 2 | N | -0- | | | -0- |
| 07 | 2015 | N | 414 | -0- | | -1601 | B | -0- | 414 | 2 | | | N | -0- | | | -0- |
| 08 | 961 | N | 643 | -0- | | -318 | B | -0- | 643 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1982 | N | 1982 | -0- | | -0- | B | -0- | 232 | 1 | 1750 | 2 | N | -0- | | | -0- |
| 10 | 2551 | N | 2551 | -0- | | -0- | B | -0- | 2551 | 2 | | | N | -0- | | | -0- |
| 11 | 2756 | N | 2756 | -0- | | -0- | B | -0- | 239 | 1 | 2517 | 2 | N | -0- | | | -0- |
| 12 | 2390 | N | 2390 | -0- | | -0- | B | -0- | 2390 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 21,618 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 1423 | -0- | | -1150 | B | -0- | 1423 | 2 | | | N | -0- | | | | -0- |
| 02 | 1496 | N | 1496 | -0- | | -0- | B | -0- | 1496 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2387 | N | 2243 | -0- | | -144 | B | -0- | 2243 | 2 | | | N | -0- | | | | -0- |
| 04 | 1945 | N | 1945 | -0- | | -0- | B | -0- | 1945 | 2 | | | N | -0- | | | | -0- |
| 05 | 1643 | N | 1536 | -0- | | -107 | B | -0- | 1536 | 2 | | | N | -0- | | | | -0- |
| 06 | 2180 | N | 2180 | -0- | | -0- | B | -0- | 2180 | 2 | | | N | -0- | | | | -0- |
| 07 | 2015 | N | 1102 | -0- | | -913 | B | -0- | 1102 | 2 | | | N | -0- | | | | -0- |
| 08 | 2090 | N | 2090 | -0- | | -0- | B | -0- | 2090 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2190 | N | 2189 | -0- | | -1 | B | -0- | 2189 | 2 | | | N | -0- | | | | -0- |
| 10 | 1116 | N | 831 | -0- | | -285 | B | -0- | 831 | 2 | | | N | -0- | | | | -0- |
| 11 | 2010 | N | 1418 | -0- | | -592 | B | -0- | 1418 | 2 | | | N | -0- | | | | -0- |
| 12 | 2295 | N | 2295 | -0- | | -0- | B | -0- | 2295 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 20,748 TOTAL CONDENSATE PROD: -0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1395 | -0- | | -0- | B | -0- | 1395 | 2 | | | N | -0- | | | | -0- |
| 02 | 1148 | N | 945 | -0- | | -203 | B | -0- | 945 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 910 | -0- | | -423 | B | -0- | 910 | 2 | | | N | -0- | | | | -0- |
| 04 | 1437 | N | 1437 | -0- | | -0- | B | -0- | 1437 | 2 | | | N | -0- | | | | -0- |
| 05 | 1288 | N | 1288 | -0- | | -0- | B | -0- | 1288 | 2 | | | N | -0- | | | | -0- |
| 06 | 1085 | N | 1085 | -0- | | -0- | B | -0- | 1085 | 2 | | | N | -0- | | | | -0- |
| 07 | 1488 | N | 1243 | -0- | | -245 | B | -0- | 1243 | 2 | | | N | -0- | | | | -0- |
| 08 | 1302 | N | 1236 | -0- | | -66 | B | -0- | 1236 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1137 | N | 1137 | -0- | | -0- | B | -0- | 1137 | 2 | | | N | -0- | | | | -0- |
| 10 | 1240 | N | 1207 | -0- | | -33 | B | -0- | 1207 | 2 | | | N | -0- | | | | -0- |
| 11 | 1200 | N | 1155 | -0- | | -45 | B | -0- | 1155 | 2 | | | N | -0- | | | | -0- |
| 12 | 1178 | N | 1128 | -0- | | -50 | B | -0- | 1128 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 14,166 TOTAL CONDENSATE PROD: -0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1533 | N | 1533 | -0- | | -0- | B | -0- | 1533 | 2 | | | N | -0- | | | | -0- |
| 02 | 1344 | N | 1096 | -0- | | -248 | B | -0- | 1096 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 941 | -0- | | -609 | B | -0- | 941 | 2 | | | N | -0- | | | | -0- |
| 04 | 1470 | N | 1214 | -0- | | -256 | B | -0- | 1214 | 2 | | | N | -0- | | | | -0- |
| 05 | 1451 | N | 1451 | -0- | | -0- | B | -0- | 1451 | 2 | | | N | -0- | | | | -0- |
| 06 | 1041 | N | 1041 | -0- | | -0- | B | -0- | 1041 | 2 | | | N | -0- | | | | -0- |
| 07 | 1388 | N | 1388 | -0- | | -0- | B | -0- | 1388 | 2 | | | N | -0- | | | | -0- |
| 08 | 1457 | N | 1390 | -0- | | -67 | B | -0- | 1390 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1465 | N | 1465 | -0- | | -0- | B | -0- | 1465 | 2 | | | N | -0- | | | | -0- |
| 10 | 1598 | N | 1598 | -0- | | -0- | B | -0- | 1598 | 2 | | | N | -0- | | | | -0- |
| 11 | 1555 | N | 1555 | -0- | | -0- | B | -0- | 1555 | 2 | | | N | -0- | | | | -0- |
| 12 | 1519 | N | 1478 | -0- | | -41 | B | -0- | 1478 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 16,150 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1159 | -0- | -329 B | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 967 | -0- | -293 B | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 899 | -0- | -186 B | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1179 | N | 1179 | -0- | -0- B | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1385 | N | 1385 | -0- | -0- B | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |
| 06 | 926 | N | 926 | -0- | -0- B | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 999 | -0- | -210 B | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 594 | -0- | -801 B | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 930 | N | 18 | -0- | -912 B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1499 | N | 1499 | -0- | -0- B | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1340 | N | 1340 | -0- | -0- B | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1368 | N | 1368 | -0- | -0- B | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,333 TOTAL CONDENSATE PROD: -0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 02 | 906 | N | 906 | -0- | -0- B | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 736 | -0- | -163 B | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 04 | 928 | N | 928 | -0- | -0- B | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 899 | -0- | -93 B | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 06 | 838 | N | 838 | -0- | -0- B | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 07 | 961 | N | 897 | -0- | -64 B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1089 | N | 1089 | -0- | -0- B | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 959 | N | 959 | -0- | -0- B | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 10 | 920 | N | 920 | -0- | -0- B | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 829 | -0- | -221 B | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1008 | N | 1008 | -0- | -0- B | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,909 TOTAL CONDENSATE PROD: -0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- B | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 02 | 785 | N | 785 | -0- | -0- B | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 868 | -0- | -124 B | -0- | 868 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 835 | -0- | -35 B | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 860 | -0- | -8 B | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 829 | -0- | -11 B | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 627 | -0- | -241 B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | -0- | -0- | -868 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1012 | N | 1012 | -0- | -0- B | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 10 | 923 | N | 923 | -0- | -0- B | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 11 | 861 | N | 861 | -0- | -0- B | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 874 | -0- | -180 B | -0- | 874 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,388 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3187 | N | 3187 | -0- | -0- B | -0- | 3187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | -0- | -0- | -1400 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3565 | N | 3048 | -0- | -517 B | -0- | 3048 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3090 | N | 2978 | -0- | -112 B | -0- | 2978 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2948 | N | 2948 | -0- | -0- B | -0- | 2948 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2940 | N | 2903 | -0- | -37 B | -0- | 2903 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3069 | N | 1541 | -0- | -1528 B | -0- | 1541 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2945 | N | 2875 | -0- | -70 B | -0- | 2875 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2910 | N | 2796 | -0- | -114 B | -0- | 2796 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3143 | N | 3143 | -0- | -0- B | -0- | 3143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2790 | N | -0- | -0- | -2790 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2670 | -0- | -213 B | -0- | 2670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,089 TOTAL CONDENSATE PROD: -0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 963 | N | 963 | -0- | -0- B | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | -0- | -0- | -448 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 1053 | -0- | -125 B | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 1020 | -0- | -0- B | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1035 | N | 1035 | -0- | -0- B | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 959 | -0- | -61 B | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 635 | -0- | -419 B | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 867 | -0- | -156 B | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 960 | N | 954 | -0- | -6 B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1101 | N | 1101 | -0- | -0- B | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | -0- | -0- | -840 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 940 | -0- | -52 B | -0- | 940 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,527 TOTAL CONDENSATE PROD: -0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 756 | N | 756 | -0- | -0- B | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 02 | 664 | N | 664 | -0- | -0- B | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 537 | -0- | -114 B | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 591 | -0- | -129 B | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 603 | -0- | -141 B | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 563 | N | 563 | -0- | -0- B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 07 | 684 | N | 684 | -0- | -0- B | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 552 | -0- | -37 B | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 673 | N | 673 | -0- | -0- B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 10 | 699 | N | 699 | -0- | -0- B | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- B | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 670 | -0- | -12 B | -0- | 670 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,646 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1033 | N | 1033 | -0- | -0- | B | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 674 | -0- | -138 | B | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 961 | N | 700 | -0- | -261 | B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1113 | N | 1113 | -0- | -0- | B | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 910 | N | 910 | -0- | -0- | B | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 804 | N | 804 | -0- | -0- | B | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 883 | -0- | -264 | B | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 894 | -0- | -5 | B | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 810 | N | 798 | -0- | -12 | B | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 840 | -0- | -28 | B | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 783 | -0- | -87 | B | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 781 | -0- | -56 | B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,213 TOTAL CONDENSATE PROD: -0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 446 | N | 446 | -0- | -0- | B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 176 | -0- | -160 | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 17 | -0- | -386 | B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 15 | -0- | -405 | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 18 | -0- | -168 | B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 8 | -0- | -22 | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 13 | -0- | -17 | B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 14 | -0- | -17 | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 778 TOTAL CONDENSATE PROD: -0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 02 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 423 | -0- | -57 B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 239 | -0- | -226 B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 436 | -0- | -14 B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 306 | -0- | -128 B | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 86 | -0- | -162 B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | -0- | -0- | -450 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- B | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 12 | 444 | N | 444 | -0- | -0- B | -0- | 444 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,160 TOTAL CONDENSATE PROD: -0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1519 | -0- | -496 B | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1605 | -0- | -75 B | -0- | 1605 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 1215 | -0- | -490 B | -0- | 1215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1759 | N | 1759 | -0- | -0- B | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1891 | -0- | -0- B | -0- | 1891 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1295 | N | 1295 | -0- | -0- B | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1709 | -0- | -120 B | -0- | 1709 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1358 | -0- | -533 B | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1601 | N | 1601 | -0- | -0- B | -0- | 1601 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1650 | -0- | -55 B | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1708 | N | 1708 | -0- | -0- B | -0- | 1708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1607 | -0- | -36 B | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,917 TOTAL CONDENSATE PROD: -0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- B | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 637 | -0- | -7 B | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 59 | -0- | -654 B | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 625 | -0- | -95 B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 05 | 825 | N | 825 | -0- | -0- B | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 600 | -0- | -0- B | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 07 | 762 | N | 762 | -0- | -0- B | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 686 | -0- | -151 B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 669 | N | 669 | -0- | -0- B | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 695 | -0- | -80 B | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 11 | 684 | N | 684 | -0- | -0- B | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 714 | N | 714 | -0- | -0- B | -0- | 714 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,686 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 826 | N | 826 | -0- | -0- B | -0- | 826 | 2 | | N | -0- | | | -0- |
| 02 | 756 | N | 617 | -0- | -139 B | -0- | 617 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 775 | N | 553 | -0- | -222 B | -0- | 553 | 2 | | N | -0- | | | -0- |
| 04 | 810 | N | 693 | -0- | -117 B | -0- | 693 | 2 | | N | -0- | | | -0- |
| 05 | 812 | N | 812 | -0- | -0- B | -0- | 812 | 2 | | N | -0- | | | -0- |
| 06 | 591 | N | 591 | -0- | -0- B | -0- | 591 | 2 | | N | -0- | | | -0- |
| 07 | 812 | N | 812 | -0- | -0- B | -0- | 812 | 2 | | N | -0- | | | -0- |
| 08 | 830 | N | 830 | -0- | -0- B | -0- | 830 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 772 | N | 772 | -0- | -0- B | -0- | 772 | 2 | | N | -0- | | | -0- |
| 10 | 823 | N | 823 | -0- | -0- B | -0- | 823 | 2 | | N | -0- | | | -0- |
| 11 | 810 | N | 793 | -0- | -17 B | -0- | 793 | 2 | | N | -0- | | | -0- |
| 12 | 806 | N | 798 | -0- | -8 B | -0- | 798 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,920 TOTAL CONDENSATE PROD: -0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- B | -0- | 620 | 2 | | N | -0- | | | -0- |
| 02 | 560 | N | 500 | -0- | -60 B | -0- | 500 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 620 | N | 446 | -0- | -174 B | -0- | 446 | 2 | | N | -0- | | | -0- |
| 04 | 610 | N | 610 | -0- | -0- B | -0- | 610 | 2 | | N | -0- | | | -0- |
| 05 | 619 | N | 619 | -0- | -0- B | -0- | 619 | 2 | | N | -0- | | | -0- |
| 06 | 457 | N | 457 | -0- | -0- B | -0- | 457 | 2 | | N | -0- | | | -0- |
| 07 | 620 | N | 601 | -0- | -19 B | -0- | 601 | 2 | | N | -0- | | | -0- |
| 08 | 620 | N | 571 | -0- | -49 B | -0- | 571 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 561 | N | 561 | -0- | -0- B | -0- | 561 | 2 | | N | -0- | | | -0- |
| 10 | 598 | N | 598 | -0- | -0- B | -0- | 598 | 2 | | N | -0- | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- B | -0- | 584 | 2 | | N | -0- | | | -0- |
| 12 | 594 | N | 594 | -0- | -0- B | -0- | 594 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,761 TOTAL CONDENSATE PROD: -0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1265 | -0- | -68 B | -0- | 1265 | 2 | | N | -0- | | | -0- |
| 02 | 1204 | N | 1192 | -0- | -12 B | -0- | 1192 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 1333 | N | 106 | -0- | -1227 B | -0- | 106 | 2 | | N | -0- | | | -0- |
| 04 | 1230 | N | 1170 | -0- | -60 B | -0- | 1170 | 2 | | N | -0- | | | -0- |
| 05 | 1537 | N | 1537 | -0- | -0- B | -0- | 1537 | 2 | | N | -0- | | | -0- |
| 06 | 1271 | N | 1271 | -0- | -0- B | -0- | 1271 | 2 | | N | -0- | | | -0- |
| 07 | 1395 | N | 1395 | -0- | -0- B | -0- | 1395 | 2 | | N | -0- | | | -0- |
| 08 | 1550 | N | 1291 | -0- | -259 B | -0- | 1291 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 1339 | N | 1339 | -0- | -0- B | -0- | 1339 | 2 | | N | -0- | | | -0- |
| 10 | 1395 | N | 1386 | -0- | -9 B | -0- | 1386 | 2 | | N | -0- | | | -0- |
| 11 | 1337 | N | 1337 | -0- | -0- B | -0- | 1337 | 2 | | N | -0- | | | -0- |
| 12 | 1395 | N | 1377 | -0- | -18 B | -0- | 1377 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,666 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 2 | | N | -0- | | | -0- |
| 02 | 279 | N | 279 | -0- | -0- | B | -0- | 279 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 372 | N | 65 | -0- | -307 | B | -0- | 65 | 2 | | N | -0- | | | -0- |
| 04 | 300 | N | 292 | -0- | -8 | B | -0- | 292 | 2 | | N | -0- | | | -0- |
| 05 | 310 | N | 65 | -0- | -245 | B | -0- | 65 | 2 | | N | -0- | | | -0- |
| 06 | 213 | N | 213 | -0- | -0- | B | -0- | 213 | 2 | | N | -0- | | | -0- |
| 07 | 565 | N | 565 | -0- | -0- | B | -0- | 565 | 2 | | N | -0- | | | -0- |
| 08 | 472 | N | 472 | -0- | -0- | B | -0- | 472 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 535 | N | 535 | -0- | -0- | B | -0- | 535 | 2 | | N | -0- | | | -0- |
| 10 | 558 | N | 481 | -0- | -77 | B | -0- | 481 | 2 | | N | -0- | | | -0- |
| 11 | 450 | N | 188 | -0- | -262 | B | -0- | 188 | 2 | | N | -0- | | | -0- |
| 12 | 558 | N | 300 | -0- | -258 | B | -0- | 300 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,771 TOTAL CONDENSATE PROD: -0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1803 | N | 1803 | -0- | -0- | B | -0- | 1803 | 2 | | N | -0- | | | -0- |
| 02 | 1701 | N | 1701 | -0- | -0- | B | -0- | 1701 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 324 | N | 324 | -0- | -0- | B | -0- | 324 | 2 | | N | -0- | | | -0- |
| 04 | 1740 | N | 1226 | -0- | -514 | B | -0- | 1226 | 2 | | N | -0- | | | -0- |
| 05 | 1988 | N | 1988 | -0- | -0- | B | -0- | 1988 | 2 | | N | -0- | | | -0- |
| 06 | 1286 | N | 1286 | -0- | -0- | B | -0- | 1286 | 2 | | N | -0- | | | -0- |
| 07 | 1611 | N | 1611 | -0- | -0- | B | -0- | 1611 | 2 | | N | -0- | | | -0- |
| 08 | 1984 | N | 1687 | -0- | -297 | B | -0- | 1687 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1704 | N | 1704 | -0- | -0- | B | -0- | 1704 | 2 | | N | -0- | | | -0- |
| 10 | 1741 | N | 1741 | -0- | -0- | B | -0- | 1741 | 2 | | N | -0- | | | -0- |
| 11 | 1740 | N | 1740 | -0- | -0- | B | -0- | 1740 | 2 | | N | -0- | | | -0- |
| 12 | 2321 | N | 2321 | -0- | -0- | B | -0- | 2321 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 19,132 TOTAL CONDENSATE PROD: -0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 277 | -0- | | -33 | B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 246 | -0- | | -34 | B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 283 | N | 283 | -0- | | -0- | B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | | -0- | B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 292 | N | 292 | -0- | | -0- | B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 265 | -0- | | -5 | B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 283 | -0- | | -27 | B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 08 | 287 | N | 287 | -0- | | -0- | B | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 277 | N | 277 | -0- | | -0- | B | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 290 | N | 290 | -0- | | -0- | B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | | -0- | B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 286 | N | 286 | -0- | | -0- | B | -0- | 286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,359 TOTAL CONDENSATE PROD: -0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2408 | -0- | | -134 | B | -0- | 2408 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2296 | N | 2095 | -0- | | -201 | B | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 2324 | -0- | | -187 | B | -0- | 2324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2401 | N | 2401 | -0- | | -0- | B | -0- | 2401 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2458 | N | 2458 | -0- | | -0- | B | -0- | 2458 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2250 | N | 1444 | -0- | | -806 | B | -0- | 1444 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2480 | N | 795 | -0- | | -1685 | B | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2449 | N | 2068 | -0- | | -381 | B | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1958 | N | 1958 | -0- | | -0- | B | -0- | 1958 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1980 | N | 1980 | -0- | | -0- | B | -0- | 1980 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1956 | -0- | | -54 | B | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2251 | N | 2251 | -0- | | -0- | B | -0- | 2251 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,138 TOTAL CONDENSATE PROD: -0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1632 | -0- | | -42 | B | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1432 | -0- | | -52 | B | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1437 | -0- | | -144 | B | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1528 | -0- | | -62 | B | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1614 | N | 1614 | -0- | | -0- | B | -0- | 1614 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1492 | N | 1492 | -0- | | -0- | B | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1583 | N | 1583 | -0- | | -0- | B | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 1458 | -0- | | -154 | B | -0- | 1458 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1519 | N | 1519 | -0- | | -0- | B | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1561 | -0- | | -20 | B | -0- | 1561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1541 | N | 1541 | -0- | | -0- | B | -0- | 1541 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1580 | -0- | | -1 | B | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,377 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 574 | -0- | -15 B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 518 | -0- | -14 B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 552 | -0- | -6 B | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 541 | -0- | -29 B | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 564 | -0- | -25 B | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 535 | -0- | -5 B | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 07 | 562 | N | 562 | -0- | -0- B | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 466 | -0- | -92 B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 595 | N | 595 | -0- | -0- B | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 10 | 604 | N | 604 | -0- | -0- B | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 11 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 559 | -0- | -61 B | -0- | 559 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,635 TOTAL CONDENSATE PROD: -0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 223 | -0- | -87 B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 180 | -0- | -128 B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 139 | -0- | -171 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 192 | -0- | -18 B | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 137 | -0- | -49 B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 116 | -0- | -70 B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 119 | -0- | -1 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 107 | -0- | -17 B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 87 | -0- | -33 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 78 | -0- | -46 B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,700 TOTAL CONDENSATE PROD: -0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | N | 404 | -0- | -0- B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 334 | N | 334 | -0- | -0- B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 343 | N | 343 | -0- | -0- B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 374 | -0- | -16 B | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 05 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 06 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 50 | -0- | -353 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 280 | -0- | -110 B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- B | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 12 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,067 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2449 | N | 2334 | -0- | -115 | B | -0- | 2334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2095 | N | 2095 | -0- | -0- | B | -0- | 2095 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1984 | N | 310 | -0- | -1674 | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | N | 1379 | -0- | -871 | B | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2407 | N | 2407 | -0- | -0- | B | -0- | 2407 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1350 | -0- | -0- | B | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2141 | N | 2141 | -0- | -0- | B | -0- | 2141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 1667 | -0- | -751 | B | -0- | 1667 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2014 | N | 2014 | -0- | -0- | B | -0- | 2014 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2162 | N | 2162 | -0- | -0- | B | -0- | 2162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2039 | N | 2039 | -0- | -0- | B | -0- | 2039 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2110 | N | 2110 | -0- | -0- | B | -0- | 2110 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,008 TOTAL CONDENSATE PROD: -0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 566 | N | 566 | -0- | -0- | B | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 400 | -0- | -48 | B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 380 | -0- | -147 | B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 551 | N | 551 | -0- | -0- | B | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 05 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 06 | 418 | N | 418 | -0- | -0- | B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 460 | -0- | -98 | B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 441 | -0- | -55 | B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 413 | -0- | -7 | B | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 438 | -0- | -27 | B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 430 | N | 430 | -0- | -0- | B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 12 | 436 | N | 436 | -0- | -0- | B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,419 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1169 | N | 1169 | -0- | | -0- | B | -0- | 1169 | 2 | | N | -0- | | | -0- |
| 02 | 891 | N | 891 | -0- | | -0- | B | -0- | 891 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1147 | N | 1070 | -0- | | -77 | B | -0- | 1070 | 2 | | N | -0- | | | -0- |
| 04 | 1140 | N | 968 | -0- | | -172 | B | -0- | 968 | 2 | | N | -0- | | | -0- |
| 05 | 992 | N | 990 | -0- | | -2 | B | -0- | 990 | 2 | | N | -0- | | | -0- |
| 06 | 1050 | N | 945 | -0- | | -105 | B | -0- | 945 | 2 | | N | -0- | | | -0- |
| 07 | 992 | N | 709 | -0- | | -283 | B | -0- | 709 | 2 | | N | -0- | | | -0- |
| 08 | 992 | N | -0- | -0- | | -992 | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1060 | N | 1060 | -0- | | -0- | B | -0- | 1060 | 2 | | N | -0- | | | -0- |
| 10 | 1066 | N | 1066 | -0- | | -0- | B | -0- | 1066 | 2 | | N | -0- | | | -0- |
| 11 | 1079 | N | 1079 | -0- | | -0- | B | -0- | 1079 | 2 | | N | -0- | | | -0- |
| 12 | 1159 | N | 1159 | -0- | | -0- | B | -0- | 1159 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,106 TOTAL CONDENSATE PROD: -0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | | -0- | B | -0- | 521 | 2 | | N | -0- | | | -0- |
| 02 | 448 | N | 425 | -0- | | -23 | B | -0- | 425 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 452 | -0- | | -44 | B | -0- | 452 | 2 | | N | -0- | | | -0- |
| 04 | 510 | N | 446 | -0- | | -64 | B | -0- | 446 | 2 | | N | -0- | | | -0- |
| 05 | 465 | N | 442 | -0- | | -23 | B | -0- | 442 | 2 | | N | -0- | | | -0- |
| 06 | 450 | N | 422 | -0- | | -28 | B | -0- | 422 | 2 | | N | -0- | | | -0- |
| 07 | 465 | N | 428 | -0- | | -37 | B | -0- | 428 | 2 | | N | -0- | | | -0- |
| 08 | 435 | N | 435 | -0- | | -0- | B | -0- | 435 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 424 | N | 424 | -0- | | -0- | B | -0- | 424 | 2 | | N | -0- | | | -0- |
| 10 | 462 | N | 462 | -0- | | -0- | B | -0- | 462 | 2 | | N | -0- | | | -0- |
| 11 | 457 | N | 457 | -0- | | -0- | B | -0- | 457 | 2 | | N | -0- | | | -0- |
| 12 | 472 | N | 472 | -0- | | -0- | B | -0- | 472 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,386 TOTAL CONDENSATE PROD: -0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | | -0- | B | -0- | 541 | 2 | | N | -0- | | | -0- |
| 02 | 367 | N | 367 | -0- | | -0- | B | -0- | 367 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 300 | -0- | | -72 | B | -0- | 300 | 2 | | N | -0- | | | -0- |
| 04 | 510 | N | 358 | -0- | | -152 | B | -0- | 358 | 2 | | N | -0- | | | -0- |
| 05 | 403 | N | 384 | -0- | | -19 | B | -0- | 384 | 2 | | N | -0- | | | -0- |
| 06 | 332 | N | 332 | -0- | | -0- | B | -0- | 332 | 2 | | N | -0- | | | -0- |
| 07 | 384 | N | 384 | -0- | | -0- | B | -0- | 384 | 2 | | N | -0- | | | -0- |
| 08 | 382 | N | 382 | -0- | | -0- | B | -0- | 382 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 389 | N | 389 | -0- | | -0- | B | -0- | 389 | 2 | | N | -0- | | | -0- |
| 10 | 394 | N | 394 | -0- | | -0- | B | -0- | 394 | 2 | | N | -0- | | | -0- |
| 11 | 372 | N | 372 | -0- | | -0- | B | -0- | 372 | 2 | | N | -0- | | | -0- |
| 12 | 403 | N | 399 | -0- | | -4 | B | -0- | 399 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,602 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 N | 470 | -0- | -26 | B | -0- | 470 | 2 | N | -0- | | | -0- |
| 02 | 448 N | 411 | -0- | -37 | B | -0- | 411 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 465 N | 360 | -0- | -105 | B | -0- | 360 | 2 | N | -0- | | | -0- |
| 04 | 470 N | 470 | -0- | -0- | B | -0- | 470 | 2 | N | -0- | | | -0- |
| 05 | 473 N | 473 | -0- | -0- | B | -0- | 473 | 2 | N | -0- | | | -0- |
| 06 | 393 N | 393 | -0- | -0- | B | -0- | 393 | 2 | N | -0- | | | -0- |
| 07 | 496 N | 473 | -0- | -23 | B | -0- | 473 | 2 | N | -0- | | | -0- |
| 08 | 465 N | 457 | -0- | -8 | B | -0- | 457 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 455 N | 455 | -0- | -0- | B | -0- | 455 | 2 | N | -0- | | | -0- |
| 10 | 480 N | 480 | -0- | -0- | B | -0- | 480 | 2 | N | -0- | | | -0- |
| 11 | 456 N | 456 | -0- | -0- | B | -0- | 456 | 2 | N | -0- | | | -0- |
| 12 | 465 N | 465 | -0- | -0- | B | -0- | 465 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,363 TOTAL CONDENSATE PROD: -0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 906 N | 906 | -0- | -0- | B | -0- | 906 | 2 | N | -0- | | | -0- |
| 02 | 560 N | 495 | -0- | -65 | B | -0- | 495 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 713 N | 457 | -0- | -256 | B | -0- | 457 | 2 | N | -0- | | | -0- |
| 04 | 870 N | 721 | -0- | -149 | B | -0- | 721 | 2 | N | -0- | | | -0- |
| 05 | 655 N | 655 | -0- | -0- | B | -0- | 655 | 2 | N | -0- | | | -0- |
| 06 | 546 N | 546 | -0- | -0- | B | -0- | 546 | 2 | N | -0- | | | -0- |
| 07 | 744 N | 637 | -0- | -107 | B | -0- | 637 | 2 | N | -0- | | | -0- |
| 08 | 651 N | 640 | -0- | -11 | B | -0- | 640 | 2 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 593 N | 593 | -0- | -0- | B | -0- | 593 | 2 | N | -0- | | | -0- |
| 10 | 651 N | 637 | -0- | -14 | B | -0- | 637 | 2 | N | -0- | | | -0- |
| 11 | 630 N | 612 | -0- | -18 | B | -0- | 612 | 2 | N | -0- | | | -0- |
| 12 | 620 N | 618 | -0- | -2 | B | -0- | 618 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 7,517 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | B | -0- | 286 | 2 | | N | -0- | | | -0- |
| 02 | 252 | N | 239 | -0- | -13 | B | -0- | 239 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 248 | N | 195 | -0- | -53 | B | -0- | 195 | 2 | | N | -0- | | | -0- |
| 04 | 270 | N | 192 | -0- | -78 | B | -0- | 192 | 2 | | N | -0- | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | B | -0- | 284 | 2 | | N | -0- | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | B | -0- | 269 | 2 | | N | -0- | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | B | -0- | 249 | 2 | | N | -0- | | | -0- |
| 08 | 279 | N | 177 | -0- | -102 | B | -0- | 177 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 270 | N | 111 | -0- | -159 | B | -0- | 111 | 2 | | N | -0- | | | -0- |
| 10 | 248 | N | 200 | -0- | -48 | B | -0- | 200 | 2 | | N | -0- | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | B | -0- | 212 | 2 | | N | -0- | | | -0- |
| 12 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,636 TOTAL CONDENSATE PROD: -0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 571 | -0- | -173 | B | -0- | 571 | 2 | | N | -0- | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- | B | -0- | 677 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 713 | N | 547 | -0- | -166 | B | -0- | 547 | 2 | | N | -0- | | | -0- |
| 04 | 644 | N | 644 | -0- | -0- | B | -0- | 644 | 2 | | N | -0- | | | -0- |
| 05 | 744 | N | 720 | -0- | -24 | B | -0- | 720 | 2 | | N | -0- | | | -0- |
| 06 | 540 | N | 526 | -0- | -14 | B | -0- | 526 | 2 | | N | -0- | | | -0- |
| 07 | 718 | N | 718 | -0- | -0- | B | -0- | 718 | 2 | | N | -0- | | | -0- |
| 08 | 713 | N | 678 | -0- | -35 | B | -0- | 678 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 684 | N | 684 | -0- | -0- | B | -0- | 684 | 2 | | N | -0- | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | B | -0- | 713 | 2 | | N | -0- | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- | B | -0- | 687 | 2 | | N | -0- | | | -0- |
| 12 | 713 | N | 702 | -0- | -11 | B | -0- | 702 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,867 TOTAL CONDENSATE PROD: -0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 2 | | N | -0- | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | B | -0- | 141 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 124 | N | 108 | -0- | -16 | B | -0- | 108 | 2 | | N | -0- | | | -0- |
| 04 | 180 | N | 114 | -0- | -66 | B | -0- | 114 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 137 | -0- | -18 | B | -0- | 137 | 2 | | N | -0- | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | B | -0- | 104 | 2 | | N | -0- | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 2 | | N | -0- | | | -0- |
| 08 | 124 | N | 101 | -0- | -23 | B | -0- | 101 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 2 | | N | -0- | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | B | -0- | 129 | 2 | | N | -0- | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 2 | | N | -0- | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | B | -0- | 156 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,543 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1734 | N | 1734 | -0- | -0- B | -0- | 1734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1555 | -0- | -293 B | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 142 | -0- | -1687 B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 1189 | -0- | -491 B | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1876 | N | 1876 | -0- | -0- B | -0- | 1876 | 2 | | | N | -0- | | | | | -0- |
| 06 | 863 | N | 863 | -0- | -0- B | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1745 | N | 1745 | -0- | -0- B | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1891 | N | 1439 | -0- | -452 B | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1683 | N | 1683 | -0- | -0- B | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1693 | -0- | -43 B | -0- | 1693 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1606 | N | 1606 | -0- | -0- B | -0- | 1606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1621 | -0- | -115 B | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,146 TOTAL CONDENSATE PROD: -0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- B | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 396 | -0- | -7 B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 383 | -0- | -67 B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 387 | -0- | -16 B | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 324 | -0- | -66 B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 321 | -0- | -51 B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 379 | N | 379 | -0- | -0- B | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 390 | -0- | -13 B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,562 TOTAL CONDENSATE PROD: -0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 885 | N | 885 | -0- | -0- | B | -0- | 885 | 2 | | N | -0- | | | -0- |
| 02 | 746 | N | 746 | -0- | -0- | B | -0- | 746 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 786 | N | 786 | -0- | -0- | B | -0- | 786 | 2 | | N | -0- | | | -0- |
| 04 | 870 | N | 797 | -0- | -73 | B | -0- | 797 | 2 | | N | -0- | | | -0- |
| 05 | 841 | N | 841 | -0- | -0- | B | -0- | 841 | 2 | | N | -0- | | | -0- |
| 06 | 750 | N | 602 | -0- | -148 | B | -0- | 602 | 2 | | N | -0- | | | -0- |
| 07 | 837 | N | 673 | -0- | -164 | B | -0- | 673 | 2 | | N | -0- | | | -0- |
| 08 | 837 | N | 244 | -0- | -593 | B | -0- | 244 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 600 | N | 242 | -0- | -358 | B | -0- | 242 | 2 | | N | -0- | | | -0- |
| 10 | 682 | N | 260 | -0- | -422 | B | -0- | 260 | 2 | | N | -0- | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | B | -0- | 396 | 2 | | N | -0- | | | -0- |
| 12 | 678 | N | 678 | -0- | -0- | B | -0- | 678 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,150 TOTAL CONDENSATE PROD: -0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 373 | -0- | -278 | B | -0- | 373 | 2 | | N | -0- | | | -0- |
| 02 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 427 | N | 427 | -0- | -0- | B | -0- | 427 | 2 | | N | -0- | | | -0- |
| 04 | 360 | N | 265 | -0- | -95 | B | -0- | 265 | 2 | | N | -0- | | | -0- |
| 05 | 717 | N | 717 | -0- | -0- | B | -0- | 717 | 2 | | N | -0- | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- | B | -0- | 659 | 2 | | N | -0- | | | -0- |
| 07 | 494 | N | 494 | -0- | -0- | B | -0- | 494 | 2 | | N | -0- | | | -0- |
| 08 | 713 | N | 521 | -0- | -192 | B | -0- | 521 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 672 | N | 672 | -0- | -0- | B | -0- | 672 | 2 | | N | -0- | | | -0- |
| 10 | 662 | N | 662 | -0- | -0- | B | -0- | 662 | 2 | | N | -0- | | | -0- |
| 11 | 619 | N | 619 | -0- | -0- | B | -0- | 619 | 2 | | N | -0- | | | -0- |
| 12 | 682 | N | 601 | -0- | -81 | B | -0- | 601 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,392 TOTAL CONDENSATE PROD: -0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 170 | -0- | -574 | B | -0- | 170 | 2 | | N | -0- | | | -0- |
| 02 | 672 | N | 175 | -0- | -497 | B | -0- | 175 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 465 | N | 10 | -0- | -455 | B | -0- | 10 | 2 | | N | -0- | | | -0- |
| 04 | 150 | N | 32 | -0- | -118 | B | -0- | 32 | 2 | | N | -0- | | | -0- |
| 05 | 186 | N | 133 | -0- | -53 | B | -0- | 133 | 2 | | N | -0- | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | B | -0- | 277 | 2 | | N | -0- | | | -0- |
| 07 | 443 | N | 443 | -0- | -0- | B | -0- | 443 | 2 | | N | -0- | | | -0- |
| 08 | 630 | N | 630 | -0- | -0- | B | -0- | 630 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 628 | N | 628 | -0- | -0- | B | -0- | 628 | 2 | | N | -0- | | | -0- |
| 10 | 434 | N | 294 | -0- | -140 | B | -0- | 294 | 2 | | N | -0- | | | -0- |
| 11 | 600 | N | 533 | -0- | -67 | B | -0- | 533 | 2 | | N | -0- | | | -0- |
| 12 | 651 | N | 216 | -0- | -435 | B | -0- | 216 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,541 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 952 | -0- | -9 B | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 852 | -0- | -16 B | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 77 | -0- | -853 B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 04 | 930 | N | 922 | -0- | -8 B | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1190 | N | 1190 | -0- | -0- B | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 818 | N | 818 | -0- | -0- B | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1069 | N | 1069 | -0- | -0- B | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 972 | -0- | -206 B | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 968 | N | 968 | -0- | -0- B | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1005 | -0- | -49 B | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 11 | 969 | N | 969 | -0- | -0- B | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 12 | 996 | N | 996 | -0- | -0- B | -0- | 996 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,790 TOTAL CONDENSATE PROD: -0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5797 | # | 1425 | -0- | -4372 B | -9610 | 1425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3696 | # | 1296 | -0- | -2400 B | -12010 | 1296 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -12010 | | | | | | | | | | | | | | | | | |
| 03 | 4092 | # | 1354 | -0- | -2738 B | -14748 | 1354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1406 | -0- | 26 B | -14722 | 1406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1463 | -0- | 37 B | -14685 | 1463 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1247 | -0- | -73 B | -14685 | 1247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1477 | -0- | 20 B | -14665 | 1477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1224 | -0- | -233 B | -14665 | 1224 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -2738 CANCELLED UNDERAGE -> -11927 | | | | | | | | | | | | | | | | | |
| 09 | 1260 | N | 1439 | -0- | 179 B | -2559 | 1439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1472 | -0- | -16 B | -2559 | 1472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1466 | -0- | 296 B | -2263 | 1466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1492 | -0- | 4 B | -2259 | 1492 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,761 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | B | -0- | 407 | 2 | | N | -0- | | | -0- |
| 02 | 364 | N | 252 | -0- | -112 | B | -0- | 252 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 403 | N | 301 | -0- | -102 | B | -0- | 301 | 2 | | N | -0- | | | -0- |
| 04 | 409 | N | 409 | -0- | -0- | B | -0- | 409 | 2 | | N | -0- | | | -0- |
| 05 | 403 | N | 403 | -0- | -0- | B | -0- | 403 | 2 | | N | -0- | | | -0- |
| 06 | 300 | N | 208 | -0- | -92 | B | -0- | 208 | 2 | | N | -0- | | | -0- |
| 07 | 434 | N | 300 | -0- | -134 | B | -0- | 300 | 2 | | N | -0- | | | -0- |
| 08 | 403 | N | 388 | -0- | -15 | B | -0- | 388 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 361 | N | 361 | -0- | -0- | B | -0- | 361 | 2 | | N | -0- | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | B | -0- | 387 | 2 | | N | -0- | | | -0- |
| 11 | 390 | N | 353 | -0- | -37 | B | -0- | 353 | 2 | | N | -0- | | | -0- |
| 12 | 372 | N | 341 | -0- | -31 | B | -0- | 341 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,110 TOTAL CONDENSATE PROD: -0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1029 | N | 1029 | -0- | -0- | B | -0- | 1029 | 2 | | N | -0- | | | -0- |
| 02 | 839 | N | 839 | -0- | -0- | B | -0- | 839 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 807 | N | 807 | -0- | -0- | B | -0- | 807 | 2 | | N | -0- | | | -0- |
| 04 | 1194 | N | 1194 | -0- | -0- | B | -0- | 1194 | 2 | | N | -0- | | | -0- |
| 05 | 1090 | N | 1090 | -0- | -0- | B | -0- | 1090 | 2 | | N | -0- | | | -0- |
| 06 | 934 | N | 934 | -0- | -0- | B | -0- | 934 | 2 | | N | -0- | | | -0- |
| 07 | 1240 | N | 1203 | -0- | -37 | B | -0- | 1203 | 2 | | N | -0- | | | -0- |
| 08 | 1085 | N | 1054 | -0- | -31 | B | -0- | 1054 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1033 | N | 1033 | -0- | -0- | B | -0- | 1033 | 2 | | N | -0- | | | -0- |
| 10 | 1209 | N | 900 | -0- | -309 | B | -0- | 900 | 2 | | N | -0- | | | -0- |
| 11 | 1020 | N | 719 | -0- | -301 | B | -0- | 719 | 2 | | N | -0- | | | -0- |
| 12 | 1054 | N | 598 | -0- | -456 | B | -0- | 598 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,400 TOTAL CONDENSATE PROD: -0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3051 | N | 3051 | -0- | -0- | B | -0- | 3051 | 2 | | N | -0- | | | -0- |
| 02 | 2800 | N | 2875 | -0- | 75 | B | 75 | 2875 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> 75 | | | | | | | | | | | | | | | |
| 03 | 3069 | N | 244 | -0- | -2825 | B | -0- | 244 | 2 | | N | -0- | | | -0- |
| 04 | 2940 | N | 1906 | -0- | -1034 | B | -0- | 1906 | 2 | | N | -0- | | | -0- |
| 05 | 3962 | R | 3962 | -0- | -0- | B | -0- | 3962 | 2 | | N | -0- | | | -0- |
| 06 | 3090 | # | 2529 | -0- | -561 | B | -561 | 2529 | 2 | | N | -0- | | | -0- |
| 07 | 3213 | R | 3774 | -0- | 561 | B | -0- | 3774 | 2 | | N | -0- | | | -0- |
| 08 | 3968 | # | 3280 | -0- | -688 | B | -688 | 3280 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -688 | | | | | | | | | | | | | | | |
| 09 | 3840 | # | 3330 | -0- | -510 | B | -1198 | 3330 | 2 | | N | -0- | | | -0- |
| 10 | 3968 | # | 3536 | -0- | -432 | B | -1630 | 3536 | 2 | | N | -0- | | | -0- |
| 11 | 3180 | N | 3379 | -0- | 199 | B | -1431 | 3379 | 2 | | N | -0- | | | -0- |
| 12 | 3441 | N | 3464 | -0- | 23 | B | -1408 | 3464 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 35,330 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 814 | -0- | -23 | B | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 675 | -0- | -81 | B | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 699 | -0- | -76 | B | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 04 | 838 | N | 838 | -0- | -0- | B | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 05 | 843 | N | 843 | -0- | -0- | B | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 06 | 775 | N | 775 | -0- | -0- | B | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 821 | -0- | -47 | B | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 800 | -0- | -37 | B | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 769 | -0- | -11 | B | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 10 | 820 | N | 820 | -0- | -0- | B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 11 | 797 | N | 797 | -0- | -0- | B | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 826 | N | 826 | -0- | -0- | B | -0- | 826 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,477 TOTAL CONDENSATE PROD: -0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | B | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 381 | -0- | -0- | B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 390 | N | 390 | -0- | -0- | B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 385 | -0- | -5 | B | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 393 | -0- | -41 | B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 320 | -0- | -70 | B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 328 | -0- | -75 | B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 328 | -0- | -75 | B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 315 | -0- | -15 | B | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 323 | -0- | -18 | B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 301 | -0- | -29 | B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 311 | -0- | -30 | B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,176 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1877 | N | 1877 | -0- | | -0- | B | -0- | 1877 | 2 | | | N | -0- | | | | -0- |
| 02 | 1538 | N | 1538 | -0- | | -0- | B | -0- | 1538 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 138 | -0- | | -2373 | B | -0- | 138 | 2 | | | N | -0- | | | | -0- |
| 04 | 1830 | N | 1399 | -0- | | -431 | B | -0- | 1399 | 2 | | | N | -0- | | | | -0- |
| 05 | 2101 | N | 2101 | -0- | | -0- | B | -0- | 2101 | 2 | | | N | -0- | | | | -0- |
| 06 | 1431 | N | 1431 | -0- | | -0- | B | -0- | 1431 | 2 | | | N | -0- | | | | -0- |
| 07 | 2003 | N | 2003 | -0- | | -0- | B | -0- | 2003 | 2 | | | N | -0- | | | | -0- |
| 08 | 2108 | N | 1786 | -0- | | -322 | B | -0- | 1786 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1573 | N | 1573 | -0- | | -0- | B | -0- | 1573 | 2 | | | N | -0- | | | | -0- |
| 10 | 2015 | N | 1483 | -0- | | -532 | B | -0- | 1483 | 2 | | | N | -0- | | | | -0- |
| 11 | 1740 | N | 1367 | -0- | | -373 | B | -0- | 1367 | 2 | | | N | -0- | | | | -0- |
| 12 | 1612 | N | 1366 | -0- | | -246 | B | -0- | 1366 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 18,062 TOTAL CONDENSATE PROD: -0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1371 | -0- | | -55 | B | -0- | 1371 | 2 | | | N | -0- | | | | -0- |
| 02 | 1316 | N | 1236 | -0- | | -80 | B | -0- | 1236 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1426 | N | 1283 | -0- | | -143 | B | -0- | 1283 | 2 | | | N | -0- | | | | -0- |
| 04 | 1375 | N | 1375 | -0- | | -0- | B | -0- | 1375 | 2 | | | N | -0- | | | | -0- |
| 05 | 1432 | N | 1432 | -0- | | -0- | B | -0- | 1432 | 2 | | | N | -0- | | | | -0- |
| 06 | 1329 | N | 1329 | -0- | | -0- | B | -0- | 1329 | 2 | | | N | -0- | | | | -0- |
| 07 | 1426 | N | 1394 | -0- | | -32 | B | -0- | 1394 | 2 | | | N | -0- | | | | -0- |
| 08 | 1426 | N | 1285 | -0- | | -141 | B | -0- | 1285 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1367 | N | 1367 | -0- | | -0- | B | -0- | 1367 | 2 | | | N | -0- | | | | -0- |
| 10 | 1433 | N | 1433 | -0- | | -0- | B | -0- | 1433 | 2 | | | N | -0- | | | | -0- |
| 11 | 1331 | N | 1331 | -0- | | -0- | B | -0- | 1331 | 2 | | | N | -0- | | | | -0- |
| 12 | 1426 | N | 1359 | -0- | | -67 | B | -0- | 1359 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 16,195 TOTAL CONDENSATE PROD: -0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2364 | N | 2364 | -0- | | -0- | B | -0- | 2364 | 2 | | | N | -0- | | | | -0- |
| 02 | 1991 | N | 1991 | -0- | | -0- | B | -0- | 1991 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2449 | N | 2219 | -0- | | -230 | B | -0- | 2219 | 2 | | | N | -0- | | | | -0- |
| 04 | 2280 | N | 2079 | -0- | | -201 | B | -0- | 2079 | 2 | | | N | -0- | | | | -0- |
| 05 | 2201 | N | 2108 | -0- | | -93 | B | -0- | 2108 | 2 | | | N | -0- | | | | -0- |
| 06 | 2160 | N | 2001 | -0- | | -159 | B | -0- | 2001 | 2 | | | N | -0- | | | | -0- |
| 07 | 2139 | N | 1500 | -0- | | -639 | B | -0- | 1500 | 2 | | | N | -0- | | | | -0- |
| 08 | 2108 | N | 1629 | -0- | | -479 | B | -0- | 1629 | 2 | | | N | -0- | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2175 | N | 2175 | -0- | | -0- | B | -0- | 2175 | 2 | | | N | -0- | | | | -0- |
| 10 | 2216 | N | 2216 | -0- | | -0- | B | -0- | 2216 | 2 | | | N | -0- | | | | -0- |
| 11 | 2109 | N | 2109 | -0- | | -0- | B | -0- | 2109 | 2 | | | N | -0- | | | | -0- |
| 12 | 2263 | N | 2141 | -0- | | -122 | B | -0- | 2141 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 24,532 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1482 | N | 1482 | -0- | -0- B | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1466 | N | 1466 | -0- | -0- B | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1643 | N | 1613 | -0- | -30 B | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1557 | N | 1557 | -0- | -0- B | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1689 | N | 1689 | -0- | -0- B | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1637 | N | 1637 | -0- | -0- B | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1636 | N | 1636 | -0- | -0- B | -0- | 1636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1674 | N | 971 | -0- | -703 B | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1650 | N | 1449 | -0- | -201 B | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 948 | -0- | -695 B | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 11 | 948 | N | 948 | -0- | -0- B | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | -0- | -0- | -1488 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,396 TOTAL CONDENSATE PROD: -0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 285 TOTAL CONDENSATE PROD: -0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 02/07/2022 TOTAL DEPTH 3287 PERF. 3036 - 3287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 916 | N | 916 | -0- | -0- B | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 02 | 973 | N | 973 | -0- | -0- B | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1022 | N | 1022 | -0- | -0- B | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 799 | -0- | -101 B | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1085 | N | 876 | -0- | -209 B | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 06 | 798 | N | 798 | -0- | -0- B | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 798 | -0- | -39 B | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | -0- | -0- | -868 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,550 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 245 | N | 245 | -0- | -0- | B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 172 | N | 172 | -0- | -0- | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 194 | -0- | -46 | B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 148 | -0- | -100 | B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 81 | -0- | -105 | B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 187 | N | 187 | -0- | -0- | B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 48 | -0- | -42 | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 159 | -0- | -27 | B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,822 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4544 | N | 4544 | -0- | -0- | B | -0- | 4544 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | -0- | -0- | -1540 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 5208 | N | 4721 | -0- | -487 | B | -0- | 4721 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4560 | N | 4560 | -0- | -0- | B | -0- | 4560 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4357 | N | 4357 | -0- | -0- | B | -0- | 4357 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4560 | N | 4278 | -0- | -282 | B | -0- | 4278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4712 | N | 1446 | -0- | -3266 | B | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4371 | N | 3771 | -0- | -600 | B | -0- | 3771 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 4863 | N | 4863 | -0- | -0- | B | -0- | 4863 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4520 | N | 4520 | -0- | -0- | B | -0- | 4520 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3660 | N | -0- | -0- | -3660 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5022 | N | 4636 | -0- | -386 | B | -0- | 4636 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41,696 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2580 | N | 2580 | -0- | -0- | B | -0- | 682 | 1 | 1898 | 2 | N | -0- | | | | | -0- |
| 02 | 2230 | N | 2230 | -0- | -0- | B | -0- | 616 | 1 | 1614 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2852 | N | 2570 | -0- | -282 | B | -0- | 682 | 1 | 1888 | 2 | N | -0- | | | | | -0- |
| 04 | 2631 | N | 2631 | -0- | -0- | B | -0- | 660 | 1 | 1971 | 2 | N | -0- | | | | | -0- |
| 05 | 2800 | N | 2800 | -0- | -0- | B | -0- | 682 | 1 | 2118 | 2 | N | -0- | | | | | -0- |
| 06 | 2759 | N | 2759 | -0- | -0- | B | -0- | 660 | 1 | 2099 | 2 | N | -0- | | | | | -0- |
| 07 | 2728 | N | 927 | -0- | -1801 | B | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2790 | N | 2019 | -0- | -771 | B | -0- | 2019 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2761 | N | 2761 | -0- | -0- | B | -0- | 638 | 1 | 2123 | 2 | N | -0- | | | | | -0- |
| 10 | 2893 | N | 2893 | -0- | -0- | B | -0- | 682 | 1 | 2211 | 2 | N | -0- | | | | | -0- |
| 11 | 2739 | N | 2739 | -0- | -0- | B | -0- | 660 | 1 | 2079 | 2 | N | -0- | | | | | -0- |
| 12 | 2852 | N | 2682 | -0- | -170 | B | -0- | 682 | 1 | 2000 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,591 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2266 | N | 2266 | -0- | -0- B | -0- | 2266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2118 | N | 2118 | -0- | -0- B | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2821 | N | 2114 | -0- | -707 B | -0- | 2114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2190 | N | 1265 | -0- | -925 B | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2356 | N | 1368 | -0- | -988 B | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2040 | N | 1324 | -0- | -716 B | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1457 | -0- | -0- B | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1837 | N | 1837 | -0- | -0- B | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2428 | N | 2428 | -0- | -0- B | -0- | 2428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2325 | -0- | -0- B | -0- | 2325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2291 | N | 2291 | -0- | -0- B | -0- | 2291 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2055 | -0- | -456 B | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,848 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 532 | N | 532 | -0- | -0- B | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 599 | N | 599 | -0- | -0- B | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 04 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 455 | -0- | -72 B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 510 | -0- | -60 B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 402 | -0- | -187 B | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 343 | -0- | -122 B | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 536 | N | 536 | -0- | -0- B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 200 | -0- | -203 B | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 488 | -0- | -70 B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,494 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1672 | N | 1672 | -0- | -0- B | -0- | 177 | 1 | 1495 | 2 | N | -0- | | | | | -0- |
| 02 | 1019 | N | 1019 | -0- | -0- B | -0- | 110 | 1 | 909 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1984 | N | 1272 | -0- | -712 B | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1620 | N | 1604 | -0- | -16 B | -0- | 151 | 1 | 1453 | 2 | N | -0- | | | | | -0- |
| 05 | 1223 | N | 1223 | -0- | -0- B | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1704 | N | 1704 | -0- | -0- B | -0- | 163 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 07 | 1643 | N | 951 | -0- | -692 B | -0- | 92 | 1 | 859 | 2 | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1106 | -0- | -103 B | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1710 | N | 1400 | -0- | -310 B | -0- | 112 | 1 | 1288 | 2 | N | -0- | | | | | -0- |
| 10 | 1629 | N | 1629 | -0- | -0- B | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1680 | -0- | -0- B | -0- | 163 | 1 | 1517 | 2 | N | -0- | | | | | -0- |
| 12 | 1544 | N | 1544 | -0- | -0- B | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,804 TOTAL CONDENSATE PROD: -0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 276 | N | 276 | -0- | -0- B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 307 | N | 307 | -0- | -0- B | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 275 | -0- | -85 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 248 | -0- | -62 B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 249 | -0- | -51 B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 175 | -0- | -104 B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 08 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,651 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 987 | -0- | -687 B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 916 | -0- | -624 B | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1550 | N | 472 | -0- | -1078 B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 326 | -0- | -634 B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 316 | -0- | -707 B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 430 | -0- | -20 B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 07 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 248 | -0- | -62 B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 223 | -0- | -197 B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 290 | -0- | -144 B | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,190 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 N | 2624 | -0- | 485 B | -11651 | 2624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 N | 1613 | -0- | 1417 B | -10234 | 1613 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2130 CANCELLED UNDERAGE -> -8104 | | | | | | | | | | | | | | | | |
| 03 | 2697 N | 953 | -0- | -1744 B | -2130 | 953 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2550 N | 2031 | -0- | -519 B | -2130 | 2031 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1798 N | 1272 | -0- | -526 B | -2130 | 1272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 930 N | 1883 | -0- | 953 B | -1177 | 1883 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2108 N | 289 | -0- | -1819 B | -1177 | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 N | 2158 | -0- | 887 B | -290 | 2158 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -290 | | | | | | | | | | | | | | | | |
| 09 | 2422 N | 2422 | -0- | -0- B | -0- | 2422 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2455 N | 2455 | -0- | -0- B | -0- | 2455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 N | -0- | -0- | -2100 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2511 N | 2257 | -0- | -254 B | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,957 TOTAL CONDENSATE PROD: -0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 729 N | 729 | -0- | -0- B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 02 | 658 N | 658 | -0- | -0- B | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 775 N | 699 | -0- | -76 B | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 N | 663 | -0- | -57 B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 N | 682 | -0- | -62 B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 N | 660 | -0- | -30 B | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 N | 499 | -0- | -183 B | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 N | -0- | -0- | -682 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 762 N | 762 | -0- | -0- B | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 10 | 730 N | 730 | -0- | -0- B | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 11 | 679 N | 679 | -0- | -0- B | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 N | 689 | -0- | -86 B | -0- | 689 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,450 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 865 | -0- | -65 B | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 733 | -0- | -107 B | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 638 | -0- | -292 B | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 796 | -0- | -44 B | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 05 | 887 | N | 887 | -0- | -0- B | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 06 | 659 | N | 659 | -0- | -0- B | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 07 | 888 | N | 888 | -0- | -0- B | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 836 | -0- | -63 B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 823 | N | 823 | -0- | -0- B | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 856 | -0- | -43 B | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 11 | 862 | N | 862 | -0- | -0- B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 12 | 874 | N | 874 | -0- | -0- B | -0- | 874 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,717 TOTAL CONDENSATE PROD: -0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 445 | -0- | -51 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 385 | -0- | -63 B | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 359 | -0- | -106 B | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 404 | -0- | -16 B | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 05 | 447 | N | 447 | -0- | -0- B | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 354 | -0- | -6 B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 07 | 451 | N | 451 | -0- | -0- B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 428 | -0- | -6 B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 428 | N | 428 | -0- | -0- B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 453 | -0- | -12 B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 11 | 442 | N | 442 | -0- | -0- B | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 12 | 449 | N | 449 | -0- | -0- B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,045 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 118 | -0- | -68 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 93 | -0- | -75 B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 109 | -0- | -46 B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 203 | N | 203 | -0- | -0- B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 178 | -0- | -39 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 180 | -0- | -37 B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- B | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,955 TOTAL CONDENSATE PROD: -0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1509 | N | 1509 | -0- | -0- B | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1291 | N | 1291 | -0- | -0- B | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 657 | -0- | -1141 B | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1622 | N | 1622 | -0- | -0- B | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 994 | -0- | -432 B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1208 | N | 1208 | -0- | -0- B | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1674 | N | 415 | -0- | -1259 B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 20 | -0- | -972 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1200 | N | 2 | -0- | -1198 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 946 | N | 946 | -0- | -0- B | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1707 | N | 1707 | -0- | -0- B | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1616 | N | 1616 | -0- | -0- B | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,987 TOTAL CONDENSATE PROD: -0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- B | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 735 | -0- | -665 B | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 126 | -0- | -866 B | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 74 | -0- | -586 B | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 58 | -0- | -748 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 3 | -0- | -117 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 627 | N | 627 | -0- | -0- B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 08 | 501 | N | 501 | -0- | -0- B | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 301 | N | 301 | -0- | -0- B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 333 | -0- | -287 B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 381 | -0- | -99 B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 12 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,285 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3038 | N | 2348 | -0- | -690 B | -0- | 255 | 1 | 2093 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2397 | -0- | -39 B | -0- | 281 | 1 | 2116 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 2374 | -0- | -137 B | -0- | 290 | 1 | 2084 | 2 | N | -0- | | | | | -0- |
| 04 | 2754 | N | 2754 | -0- | -0- B | -0- | 336 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 05 | 3315 | N | 3315 | -0- | -0- B | -0- | 412 | 1 | 2903 | 2 | N | -0- | | | | | -0- |
| 06 | 2572 | N | 2572 | -0- | -0- B | -0- | 332 | 1 | 2240 | 2 | N | -0- | | | | | -0- |
| 07 | 3225 | N | 3225 | -0- | -0- B | -0- | 410 | 1 | 2815 | 2 | N | -0- | | | | | -0- |
| 08 | 3317 | N | 2553 | -0- | -764 B | -0- | 2553 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2580 | N | 2439 | -0- | -141 B | -0- | 229 | 1 | 2210 | 2 | N | -0- | | | | | -0- |
| 10 | 3224 | N | 2711 | -0- | -513 B | -0- | 2711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2587 | N | 2587 | -0- | -0- B | -0- | 2587 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2649 | N | 2649 | -0- | -0- B | -0- | 2649 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,924 TOTAL CONDENSATE PROD: -0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 180 | -0- | -44 | B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 15 | -0- | -295 | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 102 | -0- | -78 | B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 05 | 216 | N | 216 | -0- | -0- | B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 199 | N | 199 | -0- | -0- | B | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 153 | -0- | -64 | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 454 | N | 454 | -0- | -0- | B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 693 | N | 693 | -0- | -0- | B | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 11 | 590 | N | 590 | -0- | -0- | B | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 609 | N | 609 | -0- | -0- | B | -0- | 609 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,508 TOTAL CONDENSATE PROD: -0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 646 | -0- | | -5 | B | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 02 | 610 | N | 610 | -0- | | -0- | B | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 642 | -0- | | -9 | B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 618 | -0- | | -12 | B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 641 | -0- | | -41 | B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 545 | -0- | | -85 | B | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 07 | 667 | N | 667 | -0- | | -0- | B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 647 | -0- | | -4 | B | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 625 | N | 625 | -0- | | -0- | B | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 641 | -0- | | -41 | B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 622 | -0- | | -8 | B | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 642 | -0- | | -9 | B | -0- | 642 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,546 TOTAL CONDENSATE PROD: -0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3313 | -0- | | 213 | B | 213 | 3313 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2772 | -0- | | -28 | B | 185 | 2772 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 185 | | | | | | | | | | | | | | | | | | | |
| 03 | 3038 | N | 2680 | -0- | | -358 | B | -0- | 2680 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3210 | # | 2819 | -0- | | -391 | B | -391 | 2819 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3317 | # | 2814 | -0- | | -503 | B | -894 | 2814 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3210 | # | 2622 | -0- | | -588 | B | -1482 | 2622 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3317 | # | 2712 | -0- | | -605 | B | -2087 | 2712 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3317 | # | 2851 | -0- | | -466 | B | -2553 | 2851 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -2553 | | | | | | | | | | | | | | | | | | | |
| 09 | 3210 | # | 2728 | -0- | | -482 | B | -3035 | 2728 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2697 | N | 2849 | -0- | | 152 | B | -2883 | 2849 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2760 | N | 2802 | -0- | | 42 | B | -2841 | 2802 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2798 | -0- | | -23 | B | -2841 | 2798 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,760 TOTAL CONDENSATE PROD: -0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1628 | -0- | | -511 | B | -0- | 219 | 1 | 1409 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1710 | -0- | | -166 | B | -0- | 228 | 1 | 1482 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1829 | N | 1633 | -0- | | -196 | B | -0- | 231 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 04 | 1778 | N | 1778 | -0- | | -0- | B | -0- | 214 | 1 | 1564 | 2 | N | -0- | | | | | -0- |
| 05 | 2279 | N | 2279 | -0- | | -0- | B | -0- | 294 | 1 | 1985 | 2 | N | -0- | | | | | -0- |
| 06 | 1878 | N | 1878 | -0- | | -0- | B | -0- | 244 | 1 | 1634 | 2 | N | -0- | | | | | -0- |
| 07 | 2338 | N | 2338 | -0- | | -0- | B | -0- | 319 | 1 | 2019 | 2 | N | -0- | | | | | -0- |
| 08 | 2294 | N | 2175 | -0- | | -119 | B | -0- | 281 | 1 | 1894 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 2223 | N | 2223 | -0- | | -0- | B | -0- | 313 | 1 | 1910 | 2 | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2100 | -0- | | -225 | B | -0- | 328 | 1 | 1772 | 2 | N | -0- | | | | | -0- |
| 11 | 2264 | N | 2264 | -0- | | -0- | B | -0- | 313 | 1 | 1951 | 2 | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2293 | -0- | | -1 | B | -0- | 324 | 1 | 1969 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,299 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 819 | N | 819 | -0- | -0- | B | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 02 | 621 | N | 621 | -0- | -0- | B | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 658 | -0- | -55 | B | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 746 | -0- | -34 | B | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 365 | -0- | -317 | B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 06 | 686 | N | 686 | -0- | -0- | B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 731 | -0- | -44 | B | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 08 | 807 | N | 807 | -0- | -0- | B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 790 | N | 790 | -0- | -0- | B | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 10 | 810 | N | 810 | -0- | -0- | B | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 11 | 797 | N | 797 | -0- | -0- | B | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 804 | -0- | -2 | B | -0- | 804 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,634 TOTAL CONDENSATE PROD: -0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 703 | -0- | -41 | B | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 636 | -0- | -36 | B | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 744 | N | 549 | -0- | -195 | B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 668 | -0- | -22 | B | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 05 | 749 | N | 749 | -0- | -0- | B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 600 | -0- | -0- | B | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 07 | 714 | N | 714 | -0- | -0- | B | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 563 | -0- | -181 | B | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 689 | N | 689 | -0- | -0- | B | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 10 | 725 | N | 725 | -0- | -0- | B | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 11 | 709 | N | 709 | -0- | -0- | B | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 12 | 720 | N | 720 | -0- | -0- | B | -0- | 720 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,025 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 560 | -0- | -60 | B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 524 | -0- | -36 | B | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 544 | -0- | -76 | B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 04 | 566 | N | 566 | -0- | -0- | B | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 05 | 608 | N | 608 | -0- | -0- | B | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 531 | -0- | -9 | B | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 588 | -0- | -1 | B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 554 | -0- | -66 | B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 574 | N | 574 | -0- | -0- | B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 597 | N | 597 | -0- | -0- | B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 11 | 562 | N | 562 | -0- | -0- | B | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- | B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,824 TOTAL CONDENSATE PROD: -0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | B | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1048 | N | 1048 | -0- | -0- | B | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 449 | -0- | -760 | B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1186 | N | 1186 | -0- | -0- | B | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 724 | -0- | -423 | B | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 06 | 886 | N | 886 | -0- | -0- | B | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1287 | N | 1287 | -0- | -0- | B | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1094 | N | 1094 | -0- | -0- | B | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1098 | N | 1098 | -0- | -0- | B | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1117 | -0- | -185 | B | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 854 | -0- | -196 | B | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 956 | -0- | -191 | B | -0- | 956 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,740 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 429 | -0- | -5 B | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 420 | -0- | -14 B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 412 | -0- | -8 B | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 420 | -0- | -14 B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 400 | -0- | -20 B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 407 | -0- | -27 B | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 418 | -0- | -16 B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 410 | N | 410 | -0- | -0- B | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 433 | N | 433 | -0- | -0- B | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 12 | 445 | N | 445 | -0- | -0- B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,995 TOTAL CONDENSATE PROD: -0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | 4 | 4 | 1 | | | 1 |
| 02 | 308 | N | 223 | -0- | -85 B | -0- | 220 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | N | 252 | -0- | -89 B | -0- | 249 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 04 | 297 | N | 297 | -0- | -0- B | -0- | 294 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 05 | 299 | N | 299 | -0- | -0- B | -0- | 296 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 06 | 272 | N | 272 | -0- | -0- B | -0- | 270 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 07 | 310 | N | 255 | -0- | -55 B | -0- | 253 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 08 | 310 | N | 59 | -0- | -251 B | -0- | 57 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 8 | -0- | -262 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- B | -0- | 336 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 12 | 455 | N | 455 | -0- | -0- B | -0- | 449 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 3 |

TOTAL GAS PROD: 2,459 TOTAL CONDENSATE PROD: 30

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- B | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 275 | -0- | -201 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 21 | -0- | -258 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 227 | -0- | -103 B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 84 | -0- | -226 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1039 | N | 1039 | -0- | -0- B | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 08 | 609 | N | 609 | -0- | -0- B | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 203 | -0- | -851 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 216 | -0- | -384 B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 249 | -0- | -61 B | -0- | 249 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,646 TOTAL CONDENSATE PROD: -0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 1391 | -0- | -35 B | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1260 | -0- | -28 B | -0- | 1260 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1426 | N | 1200 | -0- | -226 B | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1375 | N | 1375 | -0- | -0- B | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1459 | N | 1459 | -0- | -0- B | -0- | 1459 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1078 | -0- | -92 B | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1395 | -0- | -31 B | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1374 | -0- | -83 B | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1398 | N | 1398 | -0- | -0- B | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1457 | -0- | -0- B | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1409 | N | 1409 | -0- | -0- B | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1433 | -0- | -24 B | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,229 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 26 | N | 26 | -0- | -0- B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 13 | -0- | -17 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 17 | -0- | -14 B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 11 | -0- | -19 B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 205 TOTAL CONDENSATE PROD: -0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 445 | -0- | -206 B | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 762 | N | 762 | -0- | -0- B | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1146 | N | 1146 | -0- | -0- B | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1384 | N | 1384 | -0- | -0- B | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1086 | N | 1086 | -0- | -0- B | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 845 | -0- | -265 B | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 327 | -0- | -1099 B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 925 | -0- | -160 B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1573 | N | 1573 | -0- | -0- B | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1416 | N | 1416 | -0- | -0- B | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1044 | N | 1044 | -0- | -0- B | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1027 | -0- | -585 B | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,980 TOTAL CONDENSATE PROD: -0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4850 | N | 4850 | -0- | -0- B | -0- | 4850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3922 | N | 3922 | -0- | -0- B | -0- | 3922 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5547 | N | 5547 | -0- | -0- B | -0- | 5547 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4680 | N | 3010 | -0- | -1670 B | -0- | 3010 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4340 | N | -0- | -0- | -4340 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 5370 | N | -0- | -0- | -5370 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 1065 | -0- | -2035 B | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4698 | N | 4698 | -0- | -0- B | -0- | 4698 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 6551 | N | 6551 | -0- | -0- B | -0- | 6551 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6424 | N | 6424 | -0- | -0- B | -0- | 6424 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6441 | N | 6441 | -0- | -0- B | -0- | 6441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6758 | N | 6612 | -0- | -146 B | -0- | 6612 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,120 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 381 | -0- | -208 B | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 474 | -0- | -2 B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 373 | -0- | -154 B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 04 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- B | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- B | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 493 | N | 493 | -0- | -0- B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 391 | -0- | -136 B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 552 | N | 552 | -0- | -0- B | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 10 | 593 | N | 593 | -0- | -0- B | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 554 | N | 554 | -0- | -0- B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 12 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,782 TOTAL CONDENSATE PROD: -0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 648 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | B | -0- | 620 | 2 | | N | -0- | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | B | -0- | 508 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 651 | N | 567 | -0- | -84 | B | -0- | 567 | 2 | | N | -0- | | | -0- |
| 04 | 600 | N | 543 | -0- | -57 | B | -0- | 543 | 2 | | N | -0- | | | -0- |
| 05 | 558 | N | 555 | -0- | -3 | B | -0- | 555 | 2 | | N | -0- | | | -0- |
| 06 | 540 | N | 533 | -0- | -7 | B | -0- | 533 | 2 | | N | -0- | | | -0- |
| 07 | 558 | N | 403 | -0- | -155 | B | -0- | 403 | 2 | | N | -0- | | | -0- |
| 08 | 558 | N | 485 | -0- | -73 | B | -0- | 485 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 576 | N | 576 | -0- | -0- | B | -0- | 576 | 2 | | N | -0- | | | -0- |
| 10 | 573 | N | 573 | -0- | -0- | B | -0- | 573 | 2 | | N | -0- | | | -0- |
| 11 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 2 | | N | -0- | | | -0- |
| 12 | 589 | N | 566 | -0- | -23 | B | -0- | 566 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,479 TOTAL CONDENSATE PROD: -0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2409 | N | 2409 | -0- | -0- | B | -0- | 2409 | 2 | | N | -0- | | | -0- |
| 02 | 2100 | N | 1463 | -0- | -637 | B | -0- | 1463 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2511 | N | 1956 | -0- | -555 | B | -0- | 1956 | 2 | | N | -0- | | | -0- |
| 04 | 2415 | N | 2415 | -0- | -0- | B | -0- | 2415 | 2 | | N | -0- | | | -0- |
| 05 | 1996 | N | 1996 | -0- | -0- | B | -0- | 1996 | 2 | | N | -0- | | | -0- |
| 06 | 2413 | N | 2413 | -0- | -0- | B | -0- | 2413 | 2 | | N | -0- | | | -0- |
| 07 | 2511 | N | 1774 | -0- | -737 | B | -0- | 1774 | 2 | | N | -0- | | | -0- |
| 08 | 1984 | N | -0- | -0- | -1984 | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2400 | N | 75 | -0- | -2325 | B | -0- | 75 | 2 | | N | -0- | | | -0- |
| 10 | 1767 | N | -0- | -0- | -1767 | B | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 2505 | N | 2505 | -0- | -0- | B | -0- | 2505 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,006 TOTAL CONDENSATE PROD: -0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1624 | N | 1624 | -0- | -0- | B | -0- | 1624 | 2 | | N | -0- | | | -0- |
| 02 | 1405 | N | 1405 | -0- | -0- | B | -0- | 1405 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 1798 | N | 1562 | -0- | -236 | B | -0- | 1562 | 2 | | N | -0- | | | -0- |
| 04 | 1560 | N | 1462 | -0- | -98 | B | -0- | 1462 | 2 | | N | -0- | | | -0- |
| 05 | 1550 | N | 1492 | -0- | -58 | B | -0- | 1492 | 2 | | N | -0- | | | -0- |
| 06 | 1500 | N | 1431 | -0- | -69 | B | -0- | 1431 | 2 | | N | -0- | | | -0- |
| 07 | 1519 | N | 1076 | -0- | -443 | B | -0- | 1076 | 2 | | N | -0- | | | -0- |
| 08 | 1488 | N | -0- | -0- | -1488 | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1786 | N | 1786 | -0- | -0- | B | -0- | 1786 | 2 | | N | -0- | | | -0- |
| 10 | 1708 | N | 1708 | -0- | -0- | B | -0- | 1708 | 2 | | N | -0- | | | -0- |
| 11 | 1572 | N | 1572 | -0- | -0- | B | -0- | 1572 | 2 | | N | -0- | | | -0- |
| 12 | 1860 | N | 1581 | -0- | -279 | B | -0- | 1581 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,699 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 332 | -0- | -32 | B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 321 | -0- | -113 | B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 04 | 427 | N | 427 | -0- | -0- | B | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 325 | -0- | -47 | B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | B | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 08 | 355 | N | 355 | -0- | -0- | B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 375 | N | 375 | -0- | -0- | B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 396 | -0- | -7 | B | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 436 | N | 436 | -0- | -0- | B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,551 TOTAL CONDENSATE PROD: -0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2004 | -0- | -290 | B | -0- | 2004 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1736 | -0- | -364 | B | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2418 | N | 1543 | -0- | -875 | B | -0- | 1543 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1926 | -0- | -24 | B | -0- | 1926 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2136 | N | 2136 | -0- | -0- | B | -0- | 2136 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1819 | N | 1819 | -0- | -0- | B | -0- | 1819 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2084 | N | 2084 | -0- | -0- | B | -0- | 2084 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2139 | N | 1888 | -0- | -251 | B | -0- | 1888 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1860 | N | 1860 | -0- | -0- | B | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 2055 | -0- | -22 | B | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2470 | N | 2470 | -0- | -0- | B | -0- | 2470 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2375 | N | 2375 | -0- | -0- | B | -0- | 2375 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,896 TOTAL CONDENSATE PROD: -0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1922 | N | 1485 | -0- | -437 | B | -0- | 1485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1447 | -0- | -261 | B | -0- | 1447 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1736 | N | 1159 | -0- | -577 | B | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1503 | N | 1503 | -0- | -0- | B | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1794 | N | 1794 | -0- | -0- | B | -0- | 1794 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1337 | N | 1337 | -0- | -0- | B | -0- | 1337 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1753 | N | 1753 | -0- | -0- | B | -0- | 1753 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1343 | -0- | -455 | B | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1736 | N | 1736 | -0- | -0- | B | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1770 | N | 1770 | -0- | -0- | B | -0- | 1770 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1666 | N | 1666 | -0- | -0- | B | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1687 | -0- | -111 | B | -0- | 1687 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,680 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1292 | -0- | -165 B | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1408 | N | 1408 | -0- | -0- B | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 1021 | -0- | -219 B | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1285 | N | 1285 | -0- | -0- B | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1550 | N | 1216 | -0- | -334 B | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1121 | N | 1121 | -0- | -0- B | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1358 | N | 1358 | -0- | -0- B | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1099 | -0- | -110 B | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1321 | N | 1321 | -0- | -0- B | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1358 | -0- | -6 B | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1306 | N | 1306 | -0- | -0- B | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1341 | -0- | -23 B | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,126 TOTAL CONDENSATE PROD: -0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | N | 2297 | -0- | -338 B | -0- | 2297 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2195 | -0- | -45 B | -0- | 2195 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2418 | N | 405 | -0- | -2013 B | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2220 | N | 1807 | -0- | -413 B | -0- | 1807 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3810 | -0- | 710 B | 710 | 3810 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 2922 | -0- | -78 B | 632 | 2922 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3345 | -0- | 245 B | 877 | 3345 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4080 | R | 3203 | -0- | -877 B | -0- | 3203 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3690 | # | 3184 | -0- | -506 B | -506 | 3184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3813 | # | 3276 | -0- | -537 B | -1043 | 3276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3690 | # | 3142 | -0- | -548 B | -1591 | 3142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3813 | # | 2919 | -0- | -894 B | -2485 | 2919 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,505 TOTAL CONDENSATE PROD: -0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 138 | -0- | -17 B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 114 | -0- | -26 B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 108 | -0- | -47 B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 06 | 111 | N | 111 | -0- | -0- B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 137 | -0- | -18 B | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 132 | N | 132 | -0- | -0- B | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 141 | -0- | -138 B | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 12 | 134 | N | 134 | -0- | -0- B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,726 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2334 | N | 2334 | -0- | -0- B | -0- | 2334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2332 | N | 2332 | -0- | -0- B | -0- | 2332 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1891 | N | 1795 | -0- | -96 B | -0- | 1795 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | N | 2196 | -0- | -54 B | -0- | 2196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2100 | -0- | -473 B | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2053 | N | 2053 | -0- | -0- B | -0- | 2053 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2465 | N | 2465 | -0- | -0- B | -0- | 2465 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 1948 | -0- | -160 B | -0- | 1948 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2365 | N | 2365 | -0- | -0- B | -0- | 2365 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2480 | N | 2367 | -0- | -113 B | -0- | 2367 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2245 | N | 2245 | -0- | -0- B | -0- | 2245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2300 | -0- | -149 B | -0- | 2300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,500 TOTAL CONDENSATE PROD: -0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 303 | -0- | -33 B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 305 | -0- | -98 B | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 388 | -0- | -2 B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 05 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- B | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 371 | -0- | -32 B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 345 | N | 345 | -0- | -0- B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 345 | -0- | -27 B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 330 | -0- | -30 B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 349 | -0- | -23 B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,156 TOTAL CONDENSATE PROD: -0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | -0- | -0- | -1085 B | -0- | | | | | N | 32 | 30 | 1 | 2 | 8 | 12 |
| 02 | 2520 | N | 2164 | -0- | -356 B | -0- | 2144 | 2 | 20 | 9 | N | 18 | 23 | 1 | 1 | 8 | 6 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2635 | N | 2153 | -0- | -482 B | -0- | 2103 | 2 | 50 | 9 | N | 45 | 30 | 1 | 1 | 8 | 20 |
| 04 | 2396 | N | 2396 | -0- | -0- B | -0- | 2367 | 2 | 29 | 9 | N | 26 | 37 | 1 | | | 9 |
| 05 | 2485 | N | 2485 | -0- | -0- B | -0- | 2460 | 2 | 25 | 9 | N | 23 | 25 | 1 | | | 7 |
| 06 | 2403 | N | 2403 | -0- | -0- B | -0- | 2382 | 2 | 21 | 9 | N | 19 | 24 | 1 | 1 | 8 | 1 |
| 07 | 2480 | N | 2454 | -0- | -26 B | -0- | 2434 | 2 | 20 | 9 | N | 18 | 12 | 1 | | | 7 |
| 08 | 2480 | N | 593 | -0- | -1887 B | -0- | 562 | 2 | 31 | 9 | N | 28 | 35 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2400 | N | 130 | -0- | -2270 B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2449 | N | -0- | -0- | -2449 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1446 | N | 1446 | -0- | -0- B | -0- | 1433 | 2 | 13 | 9 | N | 12 | 7 | 1 | | | 5 |
| 12 | 3100 | N | 3221 | -0- | 121 B | 121 | 3181 | 2 | 40 | 9 | N | 36 | 22 | 1 | 1 | 8 | 18 |

TOTAL GAS PROD: 19,445 TOTAL CONDENSATE PROD: 257

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 114 | -0- | -41 B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 203 | -0- | -45 B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 49 | -0- | -131 B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 58 | -0- | -190 B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 27 | -0- | -190 B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 38 | -0- | -22 B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 12 | 420 | N | 420 | -0- | -0- B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,786 TOTAL CONDENSATE PROD: -0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 71 | -0- | -425 B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- B | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 04 | 526 | N | 526 | -0- | -0- B | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 344 | -0- | -166 B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 266 | -0- | -292 B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 08 | 609 | N | 609 | -0- | -0- B | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 554 | N | 554 | -0- | -0- B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 10 | 493 | N | 493 | -0- | -0- B | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 510 | -0- | -90 B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 510 | -0- | -48 B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,332 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1250 | N | 1250 | -0- | -0- | B | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1031 | -0- | -89 | B | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 983 | -0- | -226 | B | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1179 | -0- | -21 | B | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1201 | N | 1201 | -0- | -0- | B | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 918 | -0- | -42 | B | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1206 | -0- | -3 | B | -0- | 1206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1145 | -0- | -64 | B | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1121 | N | 1121 | -0- | -0- | B | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1172 | -0- | -37 | B | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1050 | -0- | -60 | B | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 623 | -0- | -524 | B | -0- | 623 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,879 TOTAL CONDENSATE PROD: -0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 115 | -0- | 115 | B | 115 | 115 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 115 | | | | | | | | | | | | | | | | | | |
| 03 | 115 | | -0- | -0- | -115 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 1288 | -0- | 1288 | B | 1288 | 1288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 526 | -0- | 526 | B | 1814 | 526 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 1814 | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | 879 | -0- | 879 | B | 2693 | 879 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1456 | -0- | 1456 | B | 4149 | 1456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1272 | -0- | 1272 | B | 5421 | 1272 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1266 | -0- | -1834 | B | 3587 | 1266 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,802 TOTAL CONDENSATE PROD: -0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 1 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 543 | N | 543 | -0- | -0- B | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 04 | 691 | N | 691 | -0- | -0- B | -0- | 176 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 05 | 805 | N | 805 | -0- | -0- B | -0- | 173 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 06 | 540 | N | 519 | -0- | -21 B | -0- | 151 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 07 | 713 | N | 186 | -0- | -527 B | -0- | 186 | 1 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 868 | -0- | -0- B | -0- | 240 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1053 | N | 1053 | -0- | -0- B | -0- | 345 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 10 | 1051 | N | 1051 | -0- | -0- B | -0- | 377 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 11 | 914 | N | 914 | -0- | -0- B | -0- | 326 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 776 | -0- | -309 B | -0- | 308 | 1 | 468 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,452 TOTAL CONDENSATE PROD: -0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 163 | -0- | -1046 B | -0- | 45 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- B | -0- | 281 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 850 | N | 850 | -0- | -0- B | -0- | 294 | 1 | 556 | 2 | N | -0- | | | | | -0- |
| 04 | 1104 | N | 1104 | -0- | -0- B | -0- | 486 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 05 | 651 | N | 429 | -0- | -222 B | -0- | 178 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 06 | 810 | N | 146 | -0- | -664 B | -0- | 42 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 12 | -0- | -1135 B | -0- | 12 | 1 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 5 | -0- | -429 B | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1160 | N | 1160 | -0- | -0- B | -0- | 357 | 1 | 803 | 2 | N | -0- | | | | | -0- |
| 11 | 1006 | N | 1006 | -0- | -0- B | -0- | 300 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 12 | 967 | N | 967 | -0- | -0- B | -0- | 300 | 1 | 667 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,435 TOTAL CONDENSATE PROD: -0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 515 | -0- | -73 B | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | N | 461 | -0- | -221 B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 04 | 613 | N | 613 | -0- | -0- B | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 05 | 594 | N | 594 | -0- | -0- B | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 488 | N | 488 | -0- | -0- B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 560 | -0- | -60 B | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 512 | -0- | -77 B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 517 | -0- | -41 B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 488 | -0- | -22 B | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 397 | -0- | -130 B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,266 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | 1104 | -0- | -911 B | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1556 | N | 1556 | -0- | -0- B | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2148 | N | 2148 | -0- | -0- B | -0- | 2148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1762 | N | 1762 | -0- | -0- B | -0- | 1762 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1736 | N | 745 | -0- | -991 B | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | 1216 | -0- | -854 B | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 960 | -0- | -869 B | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1323 | N | 1323 | -0- | -0- B | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1704 | N | 1704 | -0- | -0- B | -0- | 1704 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1876 | N | 1876 | -0- | -0- B | -0- | 1876 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1302 | N | 1302 | -0- | -0- B | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1473 | -0- | -294 B | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,169 TOTAL CONDENSATE PROD: -0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | -0- | -0- | -713 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 673 | N | 673 | -0- | -0- B | -0- | 120 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 06 | 1006 | N | 1006 | -0- | -0- B | -0- | 7 | 1 | 999 | 2 | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 470 | -0- | -212 B | -0- | 82 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1511 | N | 1511 | -0- | -0- B | -0- | 373 | 1 | 1138 | 2 | N | -0- | | | | | -0- |
| 10 | 1482 | N | 1482 | -0- | -0- B | -0- | 403 | 1 | 1079 | 2 | N | -0- | | | | | -0- |
| 11 | 1430 | N | 1430 | -0- | -0- B | -0- | 390 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1371 | -0- | -179 B | -0- | 384 | 1 | 987 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,260 TOTAL CONDENSATE PROD: -0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5796 | N | 5866 | -0- | 70 B | -0- | 5866 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3692 | N | 3692 | -0- | -0- B | -0- | 3692 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5394 | N | -0- | -0- | -5394 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 5887 | N | 5887 | -0- | -0- B | -0- | 5887 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5652 | N | 5652 | -0- | -0- B | -0- | 5652 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5284 | N | 5284 | -0- | -0- B | -0- | 5284 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6076 | N | 3920 | -0- | -2156 B | -0- | 3920 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5642 | N | 4125 | -0- | -1517 B | -0- | 4125 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5437 | N | 5437 | -0- | -0- B | -0- | 5437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5464 | N | 5464 | -0- | -0- B | -0- | 5464 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5245 | N | 5245 | -0- | -0- B | -0- | 5245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5611 | N | 5369 | -0- | -242 B | -0- | 5369 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,941 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 607 | -0- | -354 | B | -0- | 66 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 719 | -0- | -9 | B | -0- | 84 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 689 | -0- | -86 | B | -0- | 84 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 04 | 705 | N | 705 | -0- | -0- | B | -0- | 86 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| 05 | 1091 | N | 1091 | -0- | -0- | B | -0- | 136 | 1 | 955 | 2 | N | -0- | | | | | -0- |
| 06 | 742 | N | 742 | -0- | -0- | B | -0- | 96 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 07 | 1087 | N | 1087 | -0- | -0- | B | -0- | 138 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 08 | 1085 | N | 818 | -0- | -267 | B | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 704 | -0- | -46 | B | -0- | 66 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 929 | -0- | -156 | B | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 11 | 899 | N | 899 | -0- | -0- | B | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 12 | 932 | N | 932 | -0- | -0- | B | -0- | 932 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,922 TOTAL CONDENSATE PROD: -0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 940 | -0- | -300 | B | -0- | 160 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 02 | 1599 | N | 1599 | -0- | -0- | B | -0- | 291 | 1 | 1308 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1984 | N | 1444 | -0- | -540 | B | -0- | 284 | 1 | 1160 | 2 | N | -0- | | | | | -0- |
| 04 | 1611 | N | 1611 | -0- | -0- | B | -0- | 364 | 1 | 1247 | 2 | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1404 | -0- | -363 | B | -0- | 264 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 06 | 1410 | N | 833 | -0- | -577 | B | -0- | 149 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 07 | 1674 | N | 1083 | -0- | -591 | B | -0- | 203 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 08 | 1492 | N | 1492 | -0- | -0- | B | -0- | 206 | 1 | 1286 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1945 | N | 1945 | -0- | -0- | B | -0- | 341 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 10 | 1890 | N | 1890 | -0- | -0- | B | -0- | 329 | 1 | 1561 | 2 | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1770 | -0- | -0- | B | -0- | 322 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1944 | -0- | -71 | B | -0- | 403 | 1 | 1541 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,955 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | B | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 02 | 510 | N | 510 | -0- | -0- | B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 525 | -0- | -95 | B | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 522 | -0- | -18 | B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 557 | -0- | -1 | B | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 408 | -0- | -102 | B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- | B | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 581 | N | 581 | -0- | -0- | B | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 536 | N | 536 | -0- | -0- | B | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 11 | 583 | N | 583 | -0- | -0- | B | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- | B | -0- | 647 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,577 TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1423 | N | 1423 | -0- | -0- | B | -0- | 1423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1356 | -0- | -16 | B | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 1265 | -0- | -130 | B | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1087 | -0- | -293 | B | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 988 | -0- | -500 | B | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 815 | -0- | -415 | B | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 921 | -0- | -195 | B | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 913 | -0- | -79 | B | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 896 | N | 896 | -0- | -0- | B | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 10 | 985 | N | 985 | -0- | -0- | B | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1100 | N | 1100 | -0- | -0- | B | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1253 | N | 1253 | -0- | -0- | B | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,002 TOTAL CONDENSATE PROD: -0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1284 | N | 1284 | -0- | -0- | B | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 1147 | -0- | -1 | B | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | 105 | -0- | -1197 | B | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1230 | N | 860 | -0- | -370 | B | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1403 | N | 1403 | -0- | -0- | B | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 06 | 958 | N | 958 | -0- | -0- | B | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1347 | N | 1347 | -0- | -0- | B | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1167 | -0- | -228 | B | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1177 | N | 1177 | -0- | -0- | B | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1234 | -0- | -99 | B | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1180 | N | 1180 | -0- | -0- | B | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1244 | N | 1244 | -0- | -0- | B | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,106 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1436 | -0- | -21 B | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1295 | N | 1295 | -0- | -0- B | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1395 | N | 214 | -0- | -1181 B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 710 | -0- | -670 B | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1333 | -0- | -93 B | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 880 | N | 880 | -0- | -0- B | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1239 | N | 1239 | -0- | -0- B | -0- | 1239 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 827 | -0- | -506 B | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 928 | N | 928 | -0- | -0- B | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1039 | -0- | -201 B | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 11 | 917 | N | 917 | -0- | -0- B | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 872 | -0- | -89 B | -0- | 872 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,690 TOTAL CONDENSATE PROD: -0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 836 | N | 836 | -0- | -0- B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 02 | 752 | N | 752 | -0- | -0- B | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 706 | -0- | -286 B | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 570 | -0- | -240 B | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 580 | -0- | -257 B | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 529 | -0- | -161 B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 417 | -0- | -172 B | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 08 | 679 | N | 679 | -0- | -0- B | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 875 | N | 875 | -0- | -0- B | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 10 | 897 | N | 897 | -0- | -0- B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 11 | 807 | N | 807 | -0- | -0- B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 802 | -0- | -97 B | -0- | 802 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,450 TOTAL CONDENSATE PROD: -0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 496 | -0- | -62 B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 353 | -0- | -123 B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 496 | N | 393 | -0- | -103 B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 04 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 05 | 492 | N | 492 | -0- | -0- B | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 06 | 393 | N | 393 | -0- | -0- B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 474 | -0- | -22 B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 451 | -0- | -45 B | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 425 | N | 425 | -0- | -0- B | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- B | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 443 | -0- | -7 B | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 429 | -0- | -5 B | -0- | 429 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,316 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | 16 | 14 | 1 | 1 | 8 | 6 |
| 02 | 1232 | N | 146 | -0- | -1086 B | -0- | 146 | 2 | | | N | -0- | 5 | 1 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1302 | N | -0- | -0- | -1302 B | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 04 | 1495 | N | 1495 | -0- | -0- B | -0- | 1475 | 2 | 20 | 9 | N | 18 | 13 | 1 | | | 5 |
| 05 | 1429 | N | 1429 | -0- | -0- B | -0- | 1414 | 2 | 15 | 9 | N | 14 | 15 | 1 | | | 4 |
| 06 | 1305 | N | 1305 | -0- | -0- B | -0- | 1294 | 2 | 11 | 9 | N | 10 | 13 | 1 | | | 1 |
| 07 | 1550 | N | 1316 | -0- | -234 B | -0- | 1306 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 4 |
| 08 | 1426 | N | 318 | -0- | -1108 B | -0- | 303 | 2 | 15 | 9 | N | 14 | 18 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1320 | N | 123 | -0- | -1197 B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | -0- | -0- | -1302 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1392 | N | 1392 | -0- | -0- B | -0- | 1381 | 2 | 11 | 9 | N | 10 | 6 | 1 | | | 4 |
| 12 | 1484 | N | 1484 | -0- | -0- B | -0- | 1466 | 2 | 18 | 9 | N | 16 | 11 | 1 | | | 9 |

TOTAL GAS PROD: 9,008 TOTAL CONDENSATE PROD: 107

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1538 | N | 1538 | -0- | -0- B | -0- | 1538 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1287 | N | 1287 | -0- | -0- B | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | N | 1429 | -0- | -276 B | -0- | 1429 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1443 | -0- | -57 B | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1455 | N | 1455 | -0- | -0- B | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1416 | N | 1416 | -0- | -0- B | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1462 | -0- | -26 B | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | -0- | -0- | -1457 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1410 | N | 328 | -0- | -1082 B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | -0- | -0- | -1457 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1735 | N | 1735 | -0- | -0- B | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1559 | N | 1559 | -0- | -0- B | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,652 TOTAL CONDENSATE PROD: -0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 158 | -0- | -28 B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 153 | -0- | -57 B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 153 | -0- | -33 B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 134 | -0- | -21 B | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 168 | N | 168 | -0- | -0- B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 162 | N | 162 | -0- | -0- B | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 159 | N | 159 | -0- | -0- B | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,939 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1003 | -0- | -51 B | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 900 | -0- | -136 B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1054 | N | 86 | -0- | -968 B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 622 | -0- | -338 B | -0- | 622 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1091 | N | 1091 | -0- | -0- B | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 06 | 738 | N | 738 | -0- | -0- B | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1001 | N | 1001 | -0- | -0- B | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 850 | -0- | -235 B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 896 | N | 896 | -0- | -0- B | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 892 | -0- | -100 B | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 870 | -0- | -0- B | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 908 | -0- | -22 B | -0- | 908 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,857 TOTAL CONDENSATE PROD: -0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 79 | -0- | -45 B | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 68 | -0- | -56 B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 42 | -0- | -48 B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 21 | -0- | -41 B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 4 | -0- | -56 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 1 | -0- | -30 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 6 | -0- | -25 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 20 | -0- | -10 B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 442 TOTAL CONDENSATE PROD: -0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 331 | -0- | -971 B | -0- | 92 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 148 | -0- | -468 B | -0- | 9 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1321 | N | 1321 | -0- | -0- B | -0- | 348 | 1 | 973 | 2 | N | -0- | | | | | -0- |
| 04 | 905 | N | 905 | -0- | -0- B | -0- | 294 | 1 | 611 | 2 | N | -0- | | | | | -0- |
| 05 | 1018 | N | 1018 | -0- | -0- B | -0- | 258 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1045 | -0- | -245 B | -0- | 290 | 1 | 755 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 269 | -0- | -661 B | -0- | 269 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1014 | -0- | -9 B | -0- | 255 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1288 | N | 1288 | -0- | -0- B | -0- | 374 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 10 | 1440 | N | 1440 | -0- | -0- B | -0- | 524 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 11 | 1342 | N | 1342 | -0- | -0- B | -0- | 540 | 1 | 802 | 2 | N | -0- | | | | | -0- |
| 12 | 1379 | N | 1379 | -0- | -0- B | -0- | 558 | 1 | 821 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,500 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | -0- | -0- | -527 B | -0- | | | | | N | 19 | 18 | 1 | 1 | 8 | 7 |
| 02 | 1540 | N | 179 | -0- | -1361 B | -0- | 179 | 2 | | | N | -0- | 7 | 1 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1674 | N | -0- | -0- | -1674 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1869 | N | 1869 | -0- | -0- B | -0- | 1844 | 2 | 25 | 9 | N | 23 | 16 | 1 | | | 7 |
| 05 | 1835 | N | 1835 | -0- | -0- B | -0- | 1815 | 2 | 20 | 9 | N | 18 | 20 | 1 | | | 5 |
| 06 | 1667 | N | 1667 | -0- | -0- B | -0- | 1653 | 2 | 14 | 9 | N | 13 | 16 | 1 | 1 | 8 | 1 |
| 07 | 1922 | N | 1683 | -0- | -239 B | -0- | 1670 | 2 | 13 | 9 | N | 12 | 8 | 1 | | | 5 |
| 08 | 1829 | N | 407 | -0- | -1422 B | -0- | 387 | 2 | 20 | 9 | N | 18 | 23 | 1 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1680 | N | 100 | -0- | -1580 B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | -0- | -0- | -1674 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1700 | N | 1700 | -0- | -0- B | -0- | 1687 | 2 | 13 | 9 | N | 12 | 7 | 1 | | | 5 |
| 12 | 1962 | N | 1962 | -0- | -0- B | -0- | 1940 | 2 | 22 | 9 | N | 20 | 14 | 1 | | | 11 |

TOTAL GAS PROD: 11,402 TOTAL CONDENSATE PROD: 135

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 303 | -0- | -441 B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 840 | N | 840 | -0- | -0- B | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 04 | 849 | N | 849 | -0- | -0- B | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 05 | 706 | N | 706 | -0- | -0- B | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 586 | -0- | -224 B | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 432 | -0- | -436 B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 817 | N | 817 | -0- | -0- B | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 849 | N | 849 | -0- | -0- B | -0- | 849 | 2 | | | N | -0- | | | | | -0- |
| 10 | 823 | N | 823 | -0- | -0- B | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 676 | -0- | -104 B | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 746 | -0- | -122 B | -0- | 746 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,043 TOTAL CONDENSATE PROD: -0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 415 | -0- | -81 B | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 330 | -0- | -90 B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 347 | -0- | -87 B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 04 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 325 | -0- | -5 B | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 07 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 388 | -0- | -46 B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 393 | -0- | -41 B | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 366 | -0- | -24 B | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 370 | -0- | -2 B | -0- | 370 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,590 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 508 | -0- | -484 | B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 345 | -0- | -75 | B | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 13 | -0- | -266 | B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 355 | -0- | -125 | B | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 05 | 644 | N | 644 | -0- | -0- | B | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 06 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 07 | 618 | N | 618 | -0- | -0- | B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 527 | -0- | -124 | B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 616 | N | 616 | -0- | -0- | B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 10 | 698 | N | 698 | -0- | -0- | B | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 11 | 575 | N | 575 | -0- | -0- | B | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1424 | N | 1424 | -0- | -0- | B | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,574 TOTAL CONDENSATE PROD: -0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1076 | N | 1076 | -0- | -0- | B | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1062 | N | 1062 | -0- | -0- | B | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1209 | N | 948 | -0- | -261 | B | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1056 | N | 1056 | -0- | -0- | B | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1085 | -0- | -93 | B | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 06 | 943 | N | 943 | -0- | -0- | B | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 963 | -0- | -122 | B | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1110 | N | 1110 | -0- | -0- | B | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 954 | N | 954 | -0- | -0- | B | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 953 | -0- | -8 | B | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 897 | -0- | -183 | B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1111 | N | 1111 | -0- | -0- | B | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,158 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 740 | -0- | -934 B | -0- | 185 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 02 | 726 | N | 726 | -0- | -0- B | -0- | 174 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 930 | N | 437 | -0- | -493 B | -0- | 437 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1530 | -0- | -0- B | -0- | 512 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 05 | 1183 | N | 1183 | -0- | -0- B | -0- | 311 | 1 | 872 | 2 | N | -0- | | | | | -0- |
| 06 | 1061 | N | 1061 | -0- | -0- B | -0- | 304 | 1 | 757 | 2 | N | -0- | | | | | -0- |
| 07 | 1581 | N | 260 | -0- | -1321 B | -0- | 260 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1003 | -0- | -175 B | -0- | 267 | 1 | 736 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1624 | N | 1624 | -0- | -0- B | -0- | 512 | 1 | 1112 | 2 | N | -0- | | | | | -0- |
| 10 | 1912 | N | 1912 | -0- | -0- B | -0- | 458 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 11 | 1763 | N | 1763 | -0- | -0- B | -0- | 446 | 1 | 1317 | 2 | N | -0- | | | | | -0- |
| 12 | 1703 | N | 1703 | -0- | -0- B | -0- | 459 | 1 | 1244 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,942 TOTAL CONDENSATE PROD: -0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1323 | -0- | -41 B | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1218 | N | 1218 | -0- | -0- B | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1271 | N | 111 | -0- | -1160 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 824 | -0- | -466 B | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1399 | N | 1399 | -0- | -0- B | -0- | 1399 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1099 | N | 1099 | -0- | -0- B | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1759 | N | 1759 | -0- | -0- B | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1616 | N | 1616 | -0- | -0- B | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1555 | N | 1555 | -0- | -0- B | -0- | 1555 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1635 | -0- | -132 B | -0- | 1635 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1550 | -0- | -10 B | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1583 | -0- | -29 B | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,672 TOTAL CONDENSATE PROD: -0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1307 | -0- | -57 B | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1190 | -0- | -70 B | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1131 | -0- | -233 B | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1306 | N | 1306 | -0- | -0- B | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1333 | -0- | -0- B | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1050 | -0- | -30 B | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 1353 | -0- | -11 B | -0- | 1353 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1226 | -0- | -107 B | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1250 | N | 1250 | -0- | -0- B | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1302 | -0- | -62 B | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1279 | N | 1279 | -0- | -0- B | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1355 | N | 1355 | -0- | -0- B | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,082 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1896 | -0- | -212 B | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1639 | -0- | -181 B | -0- | 1639 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1922 | N | 1609 | -0- | -313 B | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1782 | -0- | -48 B | -0- | 1782 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1829 | N | 1810 | -0- | -19 B | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1560 | N | 1317 | -0- | -243 B | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1829 | N | 1596 | -0- | -233 B | -0- | 1596 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1745 | -0- | -53 B | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1724 | N | 1724 | -0- | -0- B | -0- | 1724 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1766 | N | 1766 | -0- | -0- B | -0- | 1766 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1689 | N | 1689 | -0- | -0- B | -0- | 1689 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1710 | -0- | -57 B | -0- | 1710 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,283 TOTAL CONDENSATE PROD: -0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1219 | -0- | -83 B | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- B | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1608 | N | 1608 | -0- | -0- B | -0- | 1608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1309 | N | 1309 | -0- | -0- B | -0- | 1309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1307 | N | 1307 | -0- | -0- B | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1560 | N | 781 | -0- | -779 B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 791 | -0- | -573 B | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1574 | N | 1574 | -0- | -0- B | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1409 | N | 1409 | -0- | -0- B | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1367 | N | 1367 | -0- | -0- B | -0- | 1367 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1319 | -0- | -211 B | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1315 | -0- | -142 B | -0- | 1315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,764 TOTAL CONDENSATE PROD: -0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3379 | # | 3006 | -0- | -373 B | -854 | 3006 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3052 | # | 2267 | -0- | -785 B | -1639 | 2267 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1639 | | | | | | | | | | | | | | | | | |
| 03 | 3379 | # | 2815 | -0- | -564 B | -2203 | 2815 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3270 | # | 2620 | -0- | -650 B | -2853 | 2620 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3379 | # | 2353 | -0- | -1026 B | -3879 | 2353 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2730 | N | 1337 | -0- | -1393 B | -3879 | 1337 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2697 | N | 1638 | -0- | -1059 B | -3879 | 1638 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 2963 | -0- | 607 B | -3272 | 2963 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -2240 CANCELLED UNDERAGE -> -1032 | | | | | | | | | | | | | | | | | |
| 09 | 3460 | N | 5700 | -0- | 2240 B | -0- | 5700 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3588 | N | 3588 | -0- | -0- B | -0- | 3588 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2999 | N | 2999 | -0- | -0- B | -0- | 2999 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5890 | N | 2955 | -0- | -2935 B | -0- | 2955 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,241 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2523 | N | 2523 | -0- | -0- B | -0- | 2523 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1525 | N | 1525 | -0- | -0- B | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2239 | N | 2239 | -0- | -0- B | -0- | 2239 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2430 | N | 2129 | -0- | -301 B | -0- | 2129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1963 | N | 1963 | -0- | -0- B | -0- | 1963 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1449 | -0- | -711 B | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 765 | -0- | -1436 B | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1953 | N | 1510 | -0- | -443 B | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2667 | N | 2667 | -0- | -0- B | -0- | 2667 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1942 | N | 1942 | -0- | -0- B | -0- | 1942 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2133 | N | 2133 | -0- | -0- B | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2759 | N | 1348 | -0- | -1411 B | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,193 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 2023 | -0- | -178 B | -0- | 214 | 1 | 1809 | 2 | N | -0- | | | | | -0- |
| 02 | 1509 | N | 1509 | -0- | -0- B | -0- | 163 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2635 | N | 1503 | -0- | -1132 B | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2090 | N | 2090 | -0- | -0- B | -0- | 197 | 1 | 1893 | 2 | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1498 | -0- | -176 B | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2305 | N | 2305 | -0- | -0- B | -0- | 221 | 1 | 2084 | 2 | N | -0- | | | | | -0- |
| 07 | 2170 | N | 1316 | -0- | -854 B | -0- | 128 | 1 | 1188 | 2 | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1412 | -0- | -76 B | -0- | 1412 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2310 | N | 1671 | -0- | -639 B | -0- | 134 | 1 | 1537 | 2 | N | -0- | | | | | -0- |
| 10 | 2231 | N | 2231 | -0- | -0- B | -0- | 2231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2331 | N | 2331 | -0- | -0- B | -0- | 227 | 1 | 2104 | 2 | N | -0- | | | | | -0- |
| 12 | 2086 | N | 2086 | -0- | -0- B | -0- | 2086 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,975 TOTAL CONDENSATE PROD: -0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2638 | N | 2638 | -0- | -0- B | -0- | 2638 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2206 | N | 2206 | -0- | -0- B | -0- | 2206 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2493 | N | 2493 | -0- | -0- B | -0- | 2493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2550 | N | 2438 | -0- | -112 B | -0- | 2438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2545 | N | 2545 | -0- | -0- B | -0- | 2545 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2436 | N | 2436 | -0- | -0- B | -0- | 2436 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2511 | N | 1842 | -0- | -669 B | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2542 | N | -0- | -0- | -2542 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2430 | N | 2063 | -0- | -367 B | -0- | 2063 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2669 | N | 2669 | -0- | -0- B | -0- | 2669 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2497 | N | 2497 | -0- | -0- B | -0- | 2497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2525 | N | 2525 | -0- | -0- B | -0- | 2525 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26,352 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 667 | -0- | -46 B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 610 | -0- | -34 B | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 57 | -0- | -594 B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 597 | -0- | -63 B | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 05 | 705 | N | 705 | -0- | -0- B | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 06 | 757 | N | 757 | -0- | -0- B | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 07 | 756 | N | 756 | -0- | -0- B | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 556 | -0- | -157 B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 757 | N | 757 | -0- | -0- B | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 10 | 763 | N | 763 | -0- | -0- B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 722 | N | 722 | -0- | -0- B | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 685 | -0- | -90 B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,632 TOTAL CONDENSATE PROD: -0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 643 | -0- | -8 B | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 585 | -0- | -3 B | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 626 | -0- | -25 B | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 610 | -0- | -20 B | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 627 | -0- | -24 B | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 512 | -0- | -88 B | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 601 | -0- | -19 B | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 475 | -0- | -145 B | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 461 | -0- | -49 B | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 474 | -0- | -115 B | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 441 | -0- | -9 B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 456 | -0- | -9 B | -0- | 456 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,511 TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1375 | N | 1375 | -0- | -0- B | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1205 | N | 1205 | -0- | -0- B | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1279 | -0- | -85 B | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1320 | N | 1312 | -0- | -8 B | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1333 | N | 1321 | -0- | -12 B | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1023 | -0- | -207 B | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1425 | N | 1425 | -0- | -0- B | -0- | 1425 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1440 | N | 1440 | -0- | -0- B | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1346 | N | 1346 | -0- | -0- B | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1389 | -0- | -37 B | -0- | 1389 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1335 | -0- | -45 B | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1419 | N | 1419 | -0- | -0- B | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,869 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- B | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 379 | -0- | -55 B | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 362 | -0- | -28 B | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 372 | -0- | -31 B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 357 | -0- | -3 B | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 269 | -0- | -103 B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 317 | -0- | -55 B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 376 | N | 376 | -0- | -0- B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 10 | 380 | N | 380 | -0- | -0- B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 382 | -0- | -21 B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,351 TOTAL CONDENSATE PROD: -0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | N | 3300 | -0- | -327 B | -0- | 3300 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | N | 2854 | -0- | -394 B | -0- | 2854 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3441 | N | 2756 | -0- | -685 B | -0- | 2756 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3252 | N | 3252 | -0- | -0- B | -0- | 3252 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3341 | N | 3341 | -0- | -0- B | -0- | 3341 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2670 | N | 2594 | -0- | -76 B | -0- | 2594 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3348 | N | 3328 | -0- | -20 B | -0- | 3328 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3348 | N | 3029 | -0- | -319 B | -0- | 3029 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2693 | N | 2693 | -0- | -0- B | -0- | 2693 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3317 | N | 2727 | -0- | -590 B | -0- | 2727 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3040 | N | 3040 | -0- | -0- B | -0- | 3040 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3340 | N | 3340 | -0- | -0- B | -0- | 3340 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,254 TOTAL CONDENSATE PROD: -0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1335 | -0- | -122 B | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1261 | -0- | -27 B | -0- | 1261 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 218 | -0- | -1146 B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1131 | -0- | -159 B | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1588 | N | 1588 | -0- | -0- B | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1161 | N | 1161 | -0- | -0- B | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1517 | N | 1517 | -0- | -0- B | -0- | 1517 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1149 | -0- | -432 B | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1310 | N | 1310 | -0- | -0- B | -0- | 1310 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1368 | -0- | -151 B | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1299 | N | 1299 | -0- | -0- B | -0- | 1299 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1242 | -0- | -122 B | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,579 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1470 | -0- | -49 B | -0- | 552 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1176 | -0- | -0- B | -0- | 426 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1709 | N | 1709 | -0- | -0- B | -0- | 611 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| 04 | 1568 | N | 1568 | -0- | -0- B | -0- | 660 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 05 | 1424 | N | 1424 | -0- | -0- B | -0- | 513 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 06 | 1650 | N | 1214 | -0- | -436 B | -0- | 414 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 351 | -0- | -1261 B | -0- | 351 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 959 | -0- | -467 B | -0- | 285 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1200 | N | -0- | -0- | -1200 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1992 | N | 1992 | -0- | -0- B | -0- | 571 | 1 | 1421 | 2 | N | -0- | | | | | -0- |
| 11 | 1662 | N | 1662 | -0- | -0- B | -0- | 585 | 1 | 1077 | 2 | N | -0- | | | | | -0- |
| 12 | 1613 | N | 1613 | -0- | -0- B | -0- | 601 | 1 | 1012 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,138 TOTAL CONDENSATE PROD: -0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- B | -0- | 102 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- B | -0- | 134 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 769 | N | 769 | -0- | -0- B | -0- | 218 | 1 | 551 | 2 | N | -0- | | | | | -0- |
| 04 | 560 | N | 560 | -0- | -0- B | -0- | 158 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 05 | 813 | N | 813 | -0- | -0- B | -0- | 222 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 06 | 750 | N | 697 | -0- | -53 B | -0- | 205 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 07 | 589 | N | 61 | -0- | -528 B | -0- | 61 | 1 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 247 | -0- | -559 B | -0- | 38 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | -0- | -0- | -690 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- B | -0- | 132 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- B | -0- | 151 | 1 | 183 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,980 TOTAL CONDENSATE PROD: -0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1104 | N | 1104 | -0- | -0- B | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1053 | N | 1053 | -0- | -0- B | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 838 | -0- | -402 B | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1265 | N | 1265 | -0- | -0- B | -0- | 1265 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1034 | -0- | -144 B | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 06 | 994 | N | 994 | -0- | -0- B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1293 | -0- | -9 B | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1187 | N | 1187 | -0- | -0- B | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1144 | N | 1144 | -0- | -0- B | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1165 | -0- | -137 B | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1043 | -0- | -97 B | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1162 | -0- | -16 B | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,282 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4848 N | 4848 | -0- | -0- B | -0- | 1147 | 1 | 3701 | 2 | N | -0- | | | | | -0- |
| 02 | 2408 N | 2125 | -0- | -283 B | -0- | 592 | 1 | 1533 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 4799 N | 4799 | -0- | -0- B | -0- | 1110 | 1 | 3689 | 2 | N | -0- | | | | | -0- |
| 04 | 4680 N | 4427 | -0- | -253 B | -0- | 1110 | 1 | 3317 | 2 | N | -0- | | | | | -0- |
| 05 | 2356 N | 1759 | -0- | -597 B | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4650 N | 1635 | -0- | -3015 B | -0- | 999 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 07 | 4588 N | 342 | -0- | -4246 B | -0- | 37 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 08 | 1767 N | 5 | -0- | -1762 B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1650 N | 1073 | -0- | -577 B | -0- | 1073 | 1 | | | N | -0- | | | | | -0- |
| 10 | 4491 N | 4491 | -0- | -0- B | -0- | 1147 | 1 | 3344 | 2 | N | -0- | | | | | -0- |
| 11 | 4046 N | 4046 | -0- | -0- B | -0- | 1110 | 1 | 2936 | 2 | N | -0- | | | | | -0- |
| 12 | 4705 N | 4705 | -0- | -0- B | -0- | 1147 | 1 | 3558 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,255 TOTAL CONDENSATE PROD: -0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 N | 179 | -0- | -7 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 N | 156 | -0- | -12 B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 186 N | 135 | -0- | -51 B | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 N | 174 | -0- | -6 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 N | 178 | -0- | -8 B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 06 | 143 N | 143 | -0- | -0- B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 N | 179 | -0- | -7 B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 N | 166 | -0- | -20 B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 167 N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 N | 174 | -0- | -12 B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 178 N | 178 | -0- | -0- B | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 N | 171 | -0- | -15 B | -0- | 171 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,000 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1804 | N | 1804 | -0- | -0- | B | -0- | 1804 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1573 | N | 1573 | -0- | -0- | B | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1397 | -0- | -556 | B | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1713 | -0- | -27 | B | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1875 | N | 1875 | -0- | -0- | B | -0- | 1875 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1621 | N | 1621 | -0- | -0- | B | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1814 | N | 1814 | -0- | -0- | B | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2089 | N | 2089 | -0- | -0- | B | -0- | 2089 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1846 | N | 1846 | -0- | -0- | B | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1830 | N | 1830 | -0- | -0- | B | -0- | 1830 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1673 | -0- | -337 | B | -0- | 1673 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1990 | N | 1990 | -0- | -0- | B | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,225 TOTAL CONDENSATE PROD: -0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | B | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | B | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 330 | -0- | -42 | B | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 317 | -0- | -13 | B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 327 | -0- | -14 | B | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 316 | -0- | -14 | B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 232 | -0- | -109 | B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 279 | -0- | -62 | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 329 | -0- | -1 | B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 10 | 333 | N | 333 | -0- | -0- | B | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- | B | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 227 | -0- | -114 | B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,662 TOTAL CONDENSATE PROD: -0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | B | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 409 | -0- | -11 | B | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 431 | -0- | -34 | B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 420 | -0- | -60 | B | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 432 | -0- | -33 | B | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 411 | -0- | -9 | B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 424 | -0- | -10 | B | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 434 | -0- | -0- | B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 10 | 455 | N | 455 | -0- | -0- | B | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 438 | N | 438 | -0- | -0- | B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 449 | -0- | -16 | B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,239 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 243 | -0- | -36 | B | -0- | 243 | 2 | | N | -0- | | | -0- |
| 02 | 252 N | 251 | -0- | -1 | B | -0- | 251 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 279 N | 185 | -0- | -94 | B | -0- | 185 | 2 | | N | -0- | | | -0- |
| 04 | 240 N | 218 | -0- | -22 | B | -0- | 218 | 2 | | N | -0- | | | -0- |
| 05 | 279 N | 195 | -0- | -84 | B | -0- | 195 | 2 | | N | -0- | | | -0- |
| 06 | 180 N | 160 | -0- | -20 | B | -0- | 160 | 2 | | N | -0- | | | -0- |
| 07 | 254 N | 254 | -0- | -0- | B | -0- | 254 | 2 | | N | -0- | | | -0- |
| 08 | 192 N | 192 | -0- | -0- | B | -0- | 192 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 239 N | 239 | -0- | -0- | B | -0- | 239 | 2 | | N | -0- | | | -0- |
| 10 | 248 N | 230 | -0- | -18 | B | -0- | 230 | 2 | | N | -0- | | | -0- |
| 11 | 210 N | 210 | -0- | -0- | B | -0- | 210 | 2 | | N | -0- | | | -0- |
| 12 | 248 N | 216 | -0- | -32 | B | -0- | 216 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,593 TOTAL CONDENSATE PROD: -0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 678 N | 678 | -0- | -0- | B | -0- | 678 | 2 | | N | -0- | | | -0- |
| 02 | 588 N | 588 | -0- | -0- | B | -0- | 588 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 651 N | 229 | -0- | -422 | B | -0- | 229 | 2 | | N | -0- | | | -0- |
| 04 | 783 N | 783 | -0- | -0- | B | -0- | 783 | 2 | | N | -0- | | | -0- |
| 05 | 668 N | 668 | -0- | -0- | B | -0- | 668 | 2 | | N | -0- | | | -0- |
| 06 | 630 N | 630 | -0- | -0- | B | -0- | 630 | 2 | | N | -0- | | | -0- |
| 07 | 806 N | 640 | -0- | -166 | B | -0- | 640 | 2 | | N | -0- | | | -0- |
| 08 | 682 N | 627 | -0- | -55 | B | -0- | 627 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 630 N | 600 | -0- | -30 | B | -0- | 600 | 2 | | N | -0- | | | -0- |
| 10 | 651 N | 613 | -0- | -38 | B | -0- | 613 | 2 | | N | -0- | | | -0- |
| 11 | 600 N | 589 | -0- | -11 | B | -0- | 589 | 2 | | N | -0- | | | -0- |
| 12 | 626 N | 626 | -0- | -0- | B | -0- | 626 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,271 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 477 | -0- | -50 B | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 337 | -0- | -139 B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 310 | -0- | -217 B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 397 | -0- | -53 B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 05 | 504 | N | 504 | -0- | -0- B | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 280 | -0- | -20 B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 279 | -0- | -124 B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 376 | -0- | -120 B | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 478 | N | 478 | -0- | -0- B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- B | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 478 | N | 478 | -0- | -0- B | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 472 | -0- | -24 B | -0- | 472 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,906 TOTAL CONDENSATE PROD: -0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1563 | -0- | -18 B | -0- | 1563 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1450 | -0- | -0- B | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1562 | -0- | -19 B | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1539 | N | 1539 | -0- | -0- B | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1576 | -0- | -36 B | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1276 | -0- | -224 B | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1650 | N | 1650 | -0- | -0- B | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1526 | -0- | -55 B | -0- | 1526 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1529 | N | 1529 | -0- | -0- B | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1573 | -0- | -70 B | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1518 | N | 1518 | -0- | -0- B | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1583 | N | 1583 | -0- | -0- B | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,345 TOTAL CONDENSATE PROD: -0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1591 | N | 1591 | -0- | -0- B | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1501 | -0- | -151 B | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1767 | N | 1609 | -0- | -158 B | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1136 | -0- | -394 B | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1592 | -0- | -82 B | -0- | 1592 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1583 | N | 1583 | -0- | -0- B | -0- | 1583 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1420 | N | 1420 | -0- | -0- B | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1581 | N | 1529 | -0- | -52 B | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1697 | N | 1697 | -0- | -0- B | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1397 | -0- | -29 B | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1717 | N | 1717 | -0- | -0- B | -0- | 1717 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1900 | N | 1900 | -0- | -0- B | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,672 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1041 | N | 1041 | -0- | -0- | B | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1445 | N | 1445 | -0- | -0- | B | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1324 | N | 1324 | -0- | -0- | B | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1254 | N | 1254 | -0- | -0- | B | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 1272 | -0- | -340 | B | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 1048 | -0- | -242 | B | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1332 | N | 1332 | -0- | -0- | B | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 73 | -0- | -1198 | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1050 | N | -0- | -0- | -1050 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | -0- | -0- | -1333 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1344 | N | 1344 | -0- | -0- | B | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,133 TOTAL CONDENSATE PROD: -0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 701 | -0- | -291 | B | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 659 | -0- | -181 | B | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | N | 558 | -0- | -279 | B | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 656 | -0- | -34 | B | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 700 | -0- | -44 | B | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 522 | -0- | -18 | B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 603 | -0- | -79 | B | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 544 | -0- | -169 | B | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 574 | N | 574 | -0- | -0- | B | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 589 | -0- | -0- | B | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | B | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 561 | -0- | -28 | B | -0- | 561 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,214 TOTAL CONDENSATE PROD: -0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 399 | -0- | -283 | B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1775 | N | 1775 | -0- | -0- | B | -0- | 1775 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 517 | N | 517 | -0- | -0- | B | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 202 | -0- | -188 | B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 434 | -0- | -1519 | B | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 295 | -0- | -215 | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 494 | N | 494 | -0- | -0- | B | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 431 | -0- | -3 | B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 714 | N | 714 | -0- | -0- | B | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 10 | 807 | N | 807 | -0- | -0- | B | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 11 | 843 | N | 843 | -0- | -0- | B | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 12 | 772 | N | 772 | -0- | -0- | B | -0- | 772 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,683 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | N | 1556 | -0- | -211 B | -0- | 1556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1136 | N | 1136 | -0- | -0- B | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 166 | -0- | -1074 B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 842 | -0- | -658 B | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1696 | N | 1696 | -0- | -0- B | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1417 | N | 1417 | -0- | -0- B | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1659 | N | 1659 | -0- | -0- B | -0- | 1659 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1334 | -0- | -371 B | -0- | 1334 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1797 | N | 1797 | -0- | -0- B | -0- | 1797 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2028 | N | 2028 | -0- | -0- B | -0- | 2028 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2050 | N | 2050 | -0- | -0- B | -0- | 2050 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2019 | N | 2019 | -0- | -0- B | -0- | 2019 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,700 TOTAL CONDENSATE PROD: -0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1089 | -0- | -430 B | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 616 | -0- | -784 B | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 8 | -0- | -860 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 8 | -0- | -1042 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 726 | N | 726 | -0- | -0- B | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 06 | 671 | N | 671 | -0- | -0- B | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 07 | 890 | N | 890 | -0- | -0- B | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 673 | -0- | -40 B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 779 | N | 779 | -0- | -0- B | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 877 | -0- | -22 B | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 11 | 781 | N | 781 | -0- | -0- B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 12 | 838 | N | 838 | -0- | -0- B | -0- | 838 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,956 TOTAL CONDENSATE PROD: -0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2201 | N | 1651 | -0- | -550 B | -3501 | 1651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 1770 | -0- | 1238 B | -2263 | 1770 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2263 | | | | | | | | | | | | | | | | | |
| 03 | 2976 | N | 1808 | -0- | -1168 B | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2011 | N | 2011 | -0- | -0- B | -0- | 2011 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1943 | -0- | -10 B | -0- | 1943 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1211 | -0- | -529 B | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2077 | N | 801 | -0- | -1276 B | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2323 | N | 2323 | -0- | -0- B | -0- | 2323 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1496 | N | 1496 | -0- | -0- B | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2268 | N | 2268 | -0- | -0- B | -0- | 2268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2240 | -0- | -10 B | -0- | 2240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1910 | N | 1910 | -0- | -0- B | -0- | 1910 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,432 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4497 | N | 4497 | -0- | -0- B | -0- | 4497 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3535 | N | 3535 | -0- | -0- B | -0- | 3535 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4526 | N | 3712 | -0- | -814 B | -0- | 3712 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4350 | N | 3484 | -0- | -866 B | -0- | 3484 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3906 | N | 3443 | -0- | -463 B | -0- | 3443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3600 | N | 2238 | -0- | -1362 B | -0- | 2238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3596 | N | 1549 | -0- | -2047 B | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4160 | N | 4160 | -0- | -0- B | -0- | 4160 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3784 | N | 3784 | -0- | -0- B | -0- | 3784 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4561 | N | 4561 | -0- | -0- B | -0- | 4561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4199 | N | 4199 | -0- | -0- B | -0- | 4199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4933 | N | 4933 | -0- | -0- B | -0- | 4933 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,095 TOTAL CONDENSATE PROD: -0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6208 | N | 6208 | -0- | -0- B | -0- | 833 | 1 | 5375 | 2 | N | -0- | | | | | -0- |
| 02 | 5584 | N | 5584 | -0- | -0- B | -0- | 651 | 1 | 4933 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5146 | N | 3632 | -0- | -1514 B | -0- | 396 | 1 | 3236 | 2 | N | -0- | | | | | -0- |
| 04 | 6000 | N | 2658 | -0- | -3342 B | -0- | 335 | 1 | 2323 | 2 | N | -0- | | | | | -0- |
| 05 | 6169 | N | -0- | -0- | -6169 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3510 | N | -0- | -0- | -3510 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2759 | N | -0- | -0- | -2759 B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2815 | N | 2815 | -0- | -0- B | -0- | 260 | 1 | 2555 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 4495 | N | 4495 | -0- | -0- B | -0- | 4495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4733 | N | 4733 | -0- | -0- B | -0- | 4733 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5197 | N | 5197 | -0- | -0- B | -0- | 504 | 1 | 4693 | 2 | N | -0- | | | | | -0- |
| 12 | 4650 | N | 3336 | -0- | -1314 B | -0- | 3336 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,658 TOTAL CONDENSATE PROD: -0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1838 | N | 1838 | -0- | -0- B | -0- | 582 | 1 | 1256 | 2 | N | -0- | | | | | -0- |
| 02 | 1181 | N | 1181 | -0- | -0- B | -0- | 388 | 1 | 793 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1499 | N | 1499 | -0- | -0- B | -0- | 491 | 1 | 1008 | 2 | N | -0- | | | | | -0- |
| 04 | 1770 | N | 1554 | -0- | -216 B | -0- | 622 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1092 | -0- | -210 B | -0- | 329 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1082 | -0- | -358 B | -0- | 350 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 200 | -0- | -1412 B | -0- | 200 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1543 | N | 1543 | -0- | -0- B | -0- | 478 | 1 | 1065 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1644 | N | 1644 | -0- | -0- B | -0- | 608 | 1 | 1036 | 2 | N | -0- | | | | | -0- |
| 10 | 1382 | N | 1382 | -0- | -0- B | -0- | 466 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1119 | -0- | -381 B | -0- | 300 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1028 | -0- | -677 B | -0- | 263 | 1 | 765 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,162 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | N | -0- | -0- | -2015 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1257 | N | 1257 | -0- | -0- B | -0- | 297 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 04 | 1908 | N | 1908 | -0- | -0- B | -0- | 545 | 1 | 1363 | 2 | N | -0- | | | | | -0- |
| 05 | 1601 | N | 1601 | -0- | -0- B | -0- | 444 | 1 | 1157 | 2 | N | -0- | | | | | -0- |
| 06 | 1456 | N | 1456 | -0- | -0- B | -0- | 95 | 1 | 1361 | 2 | N | -0- | | | | | -0- |
| 07 | 1984 | N | 172 | -0- | -1812 B | -0- | 172 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2090 | N | 2090 | -0- | -0- B | -0- | 524 | 1 | 1566 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2187 | N | 2187 | -0- | -0- B | -0- | 620 | 1 | 1567 | 2 | N | -0- | | | | | -0- |
| 10 | 2075 | N | 2075 | -0- | -0- B | -0- | 629 | 1 | 1446 | 2 | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1740 | -0- | -270 B | -0- | 550 | 1 | 1190 | 2 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1905 | -0- | -358 B | -0- | 573 | 1 | 1332 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,391 TOTAL CONDENSATE PROD: -0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | N | 2011 | -0- | -593 B | -12229 | 796 | 1 | 1215 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | 1422 | -0- | 1422 B | -10807 | 510 | 1 | 912 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1131 CANCELLED UNDERAGE -> -9676 | | | | | | | | | | | | | | | | | |
| 03 | 1922 | N | 2829 | -0- | 907 B | -224 | 1085 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 04 | 2072 | N | 2296 | -0- | 224 B | -0- | 933 | 1 | 1363 | 2 | N | -0- | | | | | -0- |
| 05 | 1581 | N | 263 | -0- | -1318 B | -0- | 98 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 06 | 2730 | N | 1063 | -0- | -1667 B | -0- | 320 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 07 | 2387 | N | 587 | -0- | -1800 B | -0- | 587 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2123 | N | 2123 | -0- | -0- B | -0- | 721 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2740 | N | 2740 | -0- | -0- B | -0- | 1110 | 1 | 1630 | 2 | N | -0- | | | | | -0- |
| 10 | 2223 | N | 2223 | -0- | -0- B | -0- | 796 | 1 | 1427 | 2 | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1658 | -0- | -382 B | -0- | 300 | 1 | 1358 | 2 | N | -0- | | | | | -0- |
| 12 | 2821 | N | 1619 | -0- | -1202 B | -0- | 310 | 1 | 1309 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,834 TOTAL CONDENSATE PROD: -0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 293 | -0- | -110 B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 323 | N | 323 | -0- | -0- B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 520 | N | 520 | -0- | -0- B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 245 | -0- | -127 B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 194 | -0- | -316 B | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 267 | -0- | -167 B | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 237 | -0- | -11 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | -0- | -0- | -180 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- B | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 11 | 438 | N | 438 | -0- | -0- B | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 403 | -0- | -0- B | -0- | 403 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,919 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1513 | -0- | -223 B | -0- | 418 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| 02 | 1283 | N | 1283 | -0- | -0- B | -0- | 395 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1688 | N | 1688 | -0- | -0- B | -0- | 439 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 04 | 1653 | N | 1653 | -0- | -0- B | -0- | 507 | 1 | 1146 | 2 | N | -0- | | | | | -0- |
| 05 | 1426 | N | 1258 | -0- | -168 B | -0- | 320 | 1 | 938 | 2 | N | -0- | | | | | -0- |
| 06 | 1620 | N | 1550 | -0- | -70 B | -0- | 414 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 07 | 1705 | N | 311 | -0- | -1394 B | -0- | 311 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1712 | N | 1712 | -0- | -0- B | -0- | 422 | 1 | 1290 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1829 | N | 1829 | -0- | -0- B | -0- | 524 | 1 | 1305 | 2 | N | -0- | | | | | -0- |
| 10 | 1816 | N | 1816 | -0- | -0- B | -0- | 547 | 1 | 1269 | 2 | N | -0- | | | | | -0- |
| 11 | 1716 | N | 1716 | -0- | -0- B | -0- | 540 | 1 | 1176 | 2 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1702 | -0- | -189 B | -0- | 539 | 1 | 1163 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,031 TOTAL CONDENSATE PROD: -0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | -0- B | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | 850 | | | -0- | 850 B | 850 | 850 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 850 | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | 827 | | | -0- | 827 B | 1677 | 827 | 2 | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | 789 | | | -0- | 789 B | 2466 | 789 | 2 | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | 770 | | | -0- | 770 B | 3236 | 770 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | 622 | -0- | 622 B | 3858 | 622 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | 891 | -0- | 891 B | 4749 | 891 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4749 | | 803 | -0- | -3946 B | 803 | 803 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 803 | | | | | | | | | | | | | | | | | |
| 09 | 1539 | N | 736 | -0- | -803 B | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 739 | -0- | -160 B | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 680 | -0- | -100 B | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 705 | -0- | -70 B | -0- | 705 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,401 TOTAL CONDENSATE PROD: -0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3627 | # | 3034 | -0- | -593 B | -1785 | 558 | 1 | 2476 | 2 | N | -0- | | | | | -0- |
| 02 | 3276 | # | 1963 | -0- | -1313 B | -3098 | 342 | 1 | 1621 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -3098 | | | | | | | | | | | | | | | | | |
| 03 | 3627 | # | 3065 | -0- | -562 B | -3660 | 558 | 1 | 2507 | 2 | N | -0- | | | | | -0- |
| 04 | 3510 | # | 2725 | -0- | -785 B | -4445 | 623 | 1 | 2102 | 2 | N | -0- | | | | | -0- |
| 05 | 3627 | # | 2054 | -0- | -1573 B | -6018 | 381 | 1 | 1673 | 2 | N | -0- | | | | | -0- |
| 06 | 2970 | N | 2551 | -0- | -419 B | -6018 | 579 | 1 | 1972 | 2 | N | -0- | | | | | -0- |
| 07 | 2821 | N | 398 | -0- | -2423 B | -6018 | 398 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 2242 | -0- | 196 B | -5822 | 395 | 1 | 1847 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -2920 CANCELLED UNDERAGE -> -2902 | | | | | | | | | | | | | | | | | |
| 09 | 2550 | N | 2787 | -0- | 237 B | -2683 | 618 | 1 | 2169 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 2602 | -0- | 2199 B | -484 | 645 | 1 | 1957 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2398 | -0- | 238 B | -246 | 660 | 1 | 1738 | 2 | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2478 | -0- | -405 B | -246 | 682 | 1 | 1796 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,297 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1742 | N | 1742 | -0- | -0- B | -0- | 250 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 02 | 1563 | N | 1563 | -0- | -0- B | -0- | 337 | 1 | 1226 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1853 | N | 1853 | -0- | -0- B | -0- | 379 | 1 | 1474 | 2 | N | -0- | | | | | -0- |
| 04 | 1971 | N | 1971 | -0- | -0- B | -0- | 482 | 1 | 1489 | 2 | N | -0- | | | | | -0- |
| 05 | 1736 | N | 1431 | -0- | -305 B | -0- | 291 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 06 | 1800 | N | 1443 | -0- | -357 B | -0- | 330 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 07 | 2046 | N | 126 | -0- | -1920 B | -0- | 126 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 511 | -0- | -915 B | -0- | 110 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1440 | N | -0- | -0- | -1440 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2164 | N | 2164 | -0- | -0- B | -0- | 464 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 11 | 1956 | N | 1956 | -0- | -0- B | -0- | 540 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 12 | 1970 | N | 1970 | -0- | -0- B | -0- | 558 | 1 | 1412 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,730 TOTAL CONDENSATE PROD: -0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3824 | N | 3824 | -0- | -0- B | -0- | 1081 | 1 | 2743 | 2 | N | -0- | | | | | -0- |
| 02 | 2552 | N | 2552 | -0- | -0- B | -0- | 679 | 1 | 1873 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3999 | N | -0- | -0- | -3999 B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3690 | N | 2458 | -0- | -1232 B | -0- | 476 | 1 | 1982 | 2 | N | -0- | | | | | -0- |
| 05 | 2918 | N | 2918 | -0- | -0- B | -0- | 610 | 1 | 2308 | 2 | N | -0- | | | | | -0- |
| 06 | 2915 | N | 2915 | -0- | -0- B | -0- | 2915 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2542 | N | 222 | -0- | -2320 B | -0- | 222 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2914 | N | 613 | -0- | -2301 B | -0- | 109 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2910 | N | -0- | -0- | -2910 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4377 | N | 4377 | -0- | -0- B | -0- | 890 | 1 | 3487 | 2 | N | -0- | | | | | -0- |
| 11 | 4018 | N | 4018 | -0- | -0- B | -0- | 1110 | 1 | 2908 | 2 | N | -0- | | | | | -0- |
| 12 | 3697 | N | 3697 | -0- | -0- B | -0- | 1078 | 1 | 2619 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,594 TOTAL CONDENSATE PROD: -0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | N | 1504 | -0- | -325 B | -0- | 401 | 1 | 1103 | 2 | N | -0- | | | | | -0- |
| 02 | 1525 | N | 1525 | -0- | -0- B | -0- | 436 | 1 | 1089 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2821 | N | 1654 | -0- | -1167 B | -0- | 501 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 04 | 1470 | N | 1081 | -0- | -389 B | -0- | 228 | 1 | 853 | 2 | N | -0- | | | | | -0- |
| 05 | 2009 | N | 2009 | -0- | -0- B | -0- | 520 | 1 | 1489 | 2 | N | -0- | | | | | -0- |
| 06 | 1590 | N | 1335 | -0- | -255 B | -0- | 362 | 1 | 973 | 2 | N | -0- | | | | | -0- |
| 07 | 1116 | N | 362 | -0- | -754 B | -0- | 362 | 1 | | | N | -0- | | | | | -0- |
| 08 | 2123 | N | 2123 | -0- | -0- B | -0- | 552 | 1 | 1571 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2411 | N | 2411 | -0- | -0- B | -0- | 840 | 1 | 1571 | 2 | N | -0- | | | | | -0- |
| 10 | 2365 | N | 2365 | -0- | -0- B | -0- | 868 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 11 | 2258 | N | 2258 | -0- | -0- B | -0- | 840 | 1 | 1418 | 2 | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2299 | -0- | -181 B | -0- | 868 | 1 | 1431 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,926 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 319 | -0- | -53 B | -0- | 319 | 1 | | | N | -0- | | | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 1 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 278 | -0- | -32 B | -0- | 278 | 1 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 1 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 203 | -0- | -76 B | -0- | 203 | 1 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 165 | -0- | -105 B | -0- | 165 | 1 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 30 | -0- | -342 B | -0- | 30 | 1 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | -0- | -0- | -180 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,617 TOTAL CONDENSATE PROD: -0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4783 | N | 4783 | -0- | -0- B | -0- | 4783 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2934 | N | 2934 | -0- | -0- B | -0- | 2934 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5084 | N | 2236 | -0- | -2848 B | -0- | 2236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4620 | N | 2478 | -0- | -2142 B | -0- | 2478 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3255 | N | 2366 | -0- | -889 B | -0- | 2366 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2160 | N | 1364 | -0- | -796 B | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2573 | N | 453 | -0- | -2120 B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 1663 | -0- | -693 B | -0- | 1663 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1786 | N | 1786 | -0- | -0- B | -0- | 1786 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1868 | N | 1868 | -0- | -0- B | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1317 | -0- | -303 B | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 850 | -0- | -1010 B | -0- | 850 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,098 TOTAL CONDENSATE PROD: -0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 187 | -0- | -743 B | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 994 | N | 994 | -0- | -0- B | -0- | 994 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1149 | N | 1149 | -0- | -0- B | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1075 | N | 1075 | -0- | -0- B | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | N | 630 | -0- | -330 B | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 441 | -0- | -737 B | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1358 | N | 1358 | -0- | -0- B | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 836 | N | 836 | -0- | -0- B | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1294 | N | 1294 | -0- | -0- B | -0- | 1294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1233 | -0- | -87 B | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1232 | N | 1232 | -0- | -0- B | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,821 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | N | 2021 | -0- | -0- B | -0- | 12 | 1 | 2009 | 2 | N | -0- | | | -0- |
| 02 | 1688 | N | 1688 | -0- | -0- B | -0- | 351 | 1 | 1337 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2471 | N | 2471 | -0- | -0- B | -0- | 403 | 1 | 2068 | 2 | N | -0- | | | -0- |
| 04 | 2374 | N | 2374 | -0- | -0- B | -0- | 390 | 1 | 1984 | 2 | N | -0- | | | -0- |
| 05 | 2389 | N | 2389 | -0- | -0- B | -0- | 403 | 1 | 1986 | 2 | N | -0- | | | -0- |
| 06 | 2400 | N | 1915 | -0- | -485 B | -0- | 390 | 1 | 1525 | 2 | N | -0- | | | -0- |
| 07 | 2453 | N | 2453 | -0- | -0- B | -0- | 390 | 1 | 2063 | 2 | N | -0- | | | -0- |
| 08 | 2387 | N | 115 | -0- | -2272 B | -0- | 115 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1920 | N | 351 | -0- | -1569 B | -0- | 351 | 1 | | | N | -0- | | | -0- |
| 10 | 2449 | N | 403 | -0- | -2046 B | -0- | 403 | 1 | | | N | -0- | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | -0- |
| 12 | 2012 | N | 2012 | -0- | -0- B | -0- | 2012 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 18,192 TOTAL CONDENSATE PROD: -0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2387 | -0- | -0- B | -0- | 2387 | 2 | | | N | -0- | | | -0- |
| 02 | 1486 | N | 1486 | -0- | -0- B | -0- | 1486 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2170 | N | 728 | -0- | -1442 B | -0- | 728 | 2 | | | N | -0- | | | -0- |
| 04 | 2310 | N | 1629 | -0- | -681 B | -0- | 1629 | 2 | | | N | -0- | | | -0- |
| 05 | 1643 | N | 1013 | -0- | -630 B | -0- | 1013 | 2 | | | N | -0- | | | -0- |
| 06 | 1474 | N | 1474 | -0- | -0- B | -0- | 1474 | 2 | | | N | -0- | | | -0- |
| 07 | 1674 | N | 235 | -0- | -1439 B | -0- | 235 | 2 | | | N | -0- | | | -0- |
| 08 | 1885 | N | 1885 | -0- | -0- B | -0- | 1885 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 1922 | N | 1922 | -0- | -0- B | -0- | 1922 | 2 | | | N | -0- | | | -0- |
| 10 | 1987 | N | 1987 | -0- | -0- B | -0- | 1987 | 2 | | | N | -0- | | | -0- |
| 11 | 1830 | N | -0- | -0- | -1830 B | -0- | | | | | N | -0- | | | -0- |
| 12 | 1984 | N | 1877 | -0- | -107 B | -0- | 1877 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 16,623 TOTAL CONDENSATE PROD: -0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2643 | N | 2643 | -0- | -0- B | -0- | 226 | 1 | 2417 | 2 | N | -0- | | | -0- |
| 02 | 2158 | N | 2158 | -0- | -0- B | -0- | 203 | 1 | 1955 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 2263 | N | 2214 | -0- | -49 B | -0- | 2214 | 2 | | | N | -0- | | | -0- |
| 04 | 2550 | N | 1749 | -0- | -801 B | -0- | 152 | 1 | 1597 | 2 | N | -0- | | | -0- |
| 05 | 2387 | N | 1100 | -0- | -1287 B | -0- | 1100 | 2 | | | N | -0- | | | -0- |
| 06 | 2140 | N | 2140 | -0- | -0- B | -0- | 192 | 1 | 1948 | 2 | N | -0- | | | -0- |
| 07 | 1798 | N | 368 | -0- | -1430 B | -0- | 35 | 1 | 333 | 2 | N | -0- | | | -0- |
| 08 | 1085 | N | 1 | -0- | -1084 B | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 2130 | N | -0- | -0- | -2130 B | -0- | | | | | N | -0- | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- B | -0- | 500 | 2 | | | N | -0- | | | -0- |
| 11 | 2381 | N | 2381 | -0- | -0- B | -0- | 207 | 1 | 2174 | 2 | N | -0- | | | -0- |
| 12 | 2031 | N | 2031 | -0- | -0- B | -0- | 2031 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 17,285 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1409 | N | 1409 | -0- | -0- B | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1025 | N | 1025 | -0- | -0- B | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1247 | N | 1247 | -0- | -0- B | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1350 | N | 1191 | -0- | -159 B | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 1094 | -0- | -53 B | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | N | 637 | -0- | -563 B | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 446 | -0- | -794 B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 848 | -0- | -237 B | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1545 | N | 1545 | -0- | -0- B | -0- | 1545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1152 | N | 1152 | -0- | -0- B | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1193 | N | 1193 | -0- | -0- B | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 678 | -0- | -934 B | -0- | 678 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,465 TOTAL CONDENSATE PROD: -0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4080 | N | 4080 | -0- | -0- B | -0- | 4080 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | -0- | -0- | -1624 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 4123 | N | 3790 | -0- | -333 B | -0- | 3790 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3960 | N | 3654 | -0- | -306 B | -0- | 3654 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3568 | N | 3568 | -0- | -0- B | -0- | 3568 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3660 | N | 3625 | -0- | -35 B | -0- | 3625 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3782 | N | 1680 | -0- | -2102 B | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3565 | N | 3138 | -0- | -427 B | -0- | 3138 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3630 | N | 3278 | -0- | -352 B | -0- | 3278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3954 | N | 3954 | -0- | -0- B | -0- | 3954 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3030 | N | -0- | -0- | -3030 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3379 | N | 3301 | -0- | -78 B | -0- | 3301 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 34,068 TOTAL CONDENSATE PROD: -0-

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3255 | # | 3100 | -0- | -155 B | -3367 | 3100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2940 | # | 2498 | -0- | -442 B | -3809 | 2498 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -3809 | | | | | | | | | | | | | | | | | |
| 03 | 3255 | # | 3003 | -0- | -252 B | -4061 | 3003 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3150 | # | 2744 | -0- | -406 B | -4467 | 2744 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3255 | # | 2440 | -0- | -815 B | -5282 | 2440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2910 | N | 1301 | -0- | -1609 B | -5282 | 1301 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2821 | N | 1611 | -0- | -1210 B | -5282 | 1611 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2449 | N | 2717 | -0- | 268 B | -5014 | 2717 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -1473 CANCELLED UNDERAGE -> -3541 | | | | | | | | | | | | | | | | | |
| 09 | 1290 | N | 37 | -0- | -1253 B | -1473 | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 2615 | -0- | 1003 B | -470 | 2615 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | N | 2967 | -0- | 327 B | -143 | 2967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2870 | N | 3013 | -0- | 143 B | -0- | 3013 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,046 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1455 | -0- | -2 | B | -0- | 349 | 1 | 1106 | 2 | N | -0- | | | | | -0- |
| 02 | 1009 | N | 1009 | -0- | -0- | B | -0- | 41 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1364 | N | 1156 | -0- | -208 | B | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2065 | N | 2065 | -0- | -0- | B | -0- | 493 | 1 | 1572 | 2 | N | -0- | | | | | -0- |
| 05 | 1597 | N | 1597 | -0- | -0- | B | -0- | 1597 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1293 | N | 1293 | -0- | -0- | B | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 759 | -0- | -1380 | B | -0- | 191 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 08 | 2732 | N | 2732 | -0- | -0- | B | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1475 | N | 1475 | -0- | -0- | B | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1449 | N | 1449 | -0- | -0- | B | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | N | 1912 | -0- | -728 | B | -0- | 525 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1479 | -0- | -40 | B | -0- | 1479 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,381 TOTAL CONDENSATE PROD: -0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2308 | N | 2308 | -0- | -0- | B | -0- | 2308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1735 | N | 1735 | -0- | -0- | B | -0- | 1735 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2535 | N | 2535 | -0- | -0- | B | -0- | 2535 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2232 | N | 2232 | -0- | -0- | B | -0- | 2232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1922 | N | 1832 | -0- | -90 | B | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2460 | N | 1621 | -0- | -839 | B | -0- | 1621 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2294 | N | 1774 | -0- | -520 | B | -0- | 1774 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2712 | N | 2712 | -0- | -0- | B | -0- | 2712 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2425 | N | 2425 | -0- | -0- | B | -0- | 2425 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2944 | N | 2944 | -0- | -0- | B | -0- | 2944 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2732 | N | 2732 | -0- | -0- | B | -0- | 2732 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2482 | -0- | -29 | B | -0- | 2482 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,332 TOTAL CONDENSATE PROD: -0-

HART -C- WELL #: 1 RRCID -> 294695 COMPL. DATE 02/09/2023 TOTAL DEPTH 4930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SNW OPERATING COMPANY 799856
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TC OIL AND GAS, LLC 840303
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 N | 337 | -0- | -35 B | -0- | 337 | 3 | N | -0- | | | -0- |
| 02 | 336 N | 322 | -0- | -14 B | -0- | 322 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 310 N | 256 | -0- | -54 B | -0- | 256 | 3 | N | -0- | | | -0- |
| 04 | 330 N | 309 | -0- | -21 B | -0- | 309 | 3 | N | -0- | | | -0- |
| 05 | 372 N | 368 | -0- | -4 B | -0- | 368 | 3 | N | -0- | | | -0- |
| 06 | 278 N | 278 | -0- | -0- B | -0- | 278 | 3 | N | -0- | | | -0- |
| 07 | 355 N | 355 | -0- | -0- B | -0- | 355 | 3 | N | -0- | | | -0- |
| 08 | 372 N | 323 | -0- | -49 B | -0- | 323 | 3 | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 347 N | 347 | -0- | -0- B | -0- | 347 | 3 | N | -0- | | | -0- |
| 10 | 368 N | 368 | -0- | -0- B | -0- | 368 | 3 | N | -0- | | | -0- |
| 11 | 353 N | 353 | -0- | -0- B | -0- | 353 | 3 | N | -0- | | | -0- |
| 12 | 372 N | 361 | -0- | -11 B | -0- | 361 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,977 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 215 | -0- | -2 | B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 185 | -0- | -11 | B | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 154 | -0- | -63 | B | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 205 | -0- | -12 | B | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 06 | 178 | N | 178 | -0- | -0- | B | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 203 | -0- | -14 | B | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 198 | -0- | -19 | B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 193 | N | 193 | -0- | -0- | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- | B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,335 TOTAL CONDENSATE PROD: -0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | B | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 392 | N | 392 | -0- | -0- | B | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 342 | -0- | 342 | B | 342 | 342 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 332 | -0- | 332 | B | 674 | 332 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 309 | -0- | 309 | B | 983 | 309 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 310 | -0- | 310 | B | 1293 | 310 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | 304 | -0- | 304 | B | 1597 | 304 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 1597 | | | | | | | | | | | | | | | | | | |
| 09 | 1888 | N | 291 | -0- | -1597 | B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 297 | -0- | -13 | B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 286 | -0- | -14 | B | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 295 | -0- | -15 | B | -0- | 295 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,641 TOTAL CONDENSATE PROD: -0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | A NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 09/30/2025 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 13 | -0- | -18 | B | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 23 | -0- | -8 | B | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- | B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 48 | N | 48 | -0- | -0- | B | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | B | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | B | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 459 TOTAL CONDENSATE PROD: -0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 200 | -0- | -141 | B | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 247 | -0- | -33 | B | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 204 | -0- | -75 | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 256 | -0- | -23 | B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 07 | 281 | N | 281 | -0- | -0- | B | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 283 | N | 283 | -0- | -0- | B | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 10 | 297 | N | 297 | -0- | -0- | B | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | B | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| *12 | 289 | N | 289 | -0- | -0- | B | -0- | 289 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,098 TOTAL CONDENSATE PROD: -0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | A NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 09/18/2025 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 265 | -0- | -169 | B | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 262 | -0- | -130 | B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 197 | -0- | -206 | B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 05 | 423 | N | 423 | -0- | -0- | B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 06 | 291 | N | 291 | -0- | -0- | B | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 372 | -0- | -0- | B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 396 | -0- | -38 | B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | B | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 391 | N | 391 | -0- | -0- | B | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 355 | -0- | -48 | B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,101 TOTAL CONDENSATE PROD: -0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 440 | -0- | -36 | B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 309 | -0- | -94 | B | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 381 | -0- | -69 | B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 412 | -0- | -84 | B | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 330 | -0- | -0- | B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 388 | -0- | -15 | B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 367 | -0- | -36 | B | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 370 | N | 370 | -0- | -0- | B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 378 | -0- | -25 | B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 358 | -0- | -2 | B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 369 | -0- | -3 | B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,574 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 N | 145 | -0- | -475 | B | -0- | 145 | 3 | | N | -0- | | | -0- |
| 02 | 395 N | 395 | -0- | -0- | B | -0- | 395 | 3 | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 31 N | 30 | -0- | -1 | B | -0- | 30 | 3 | | N | -0- | | | -0- |
| 04 | 150 N | -0- | -0- | -150 | B | -0- | | | | N | -0- | | | -0- |
| 05 | 434 N | -0- | -0- | -434 | B | -0- | | | | N | -0- | | | -0- |
| 06 | 654 N | 654 | -0- | -0- | B | -0- | 654 | 3 | | N | -0- | | | -0- |
| 07 | 1893 N | 1893 | -0- | -0- | B | -0- | 1893 | 3 | | N | -0- | | | -0- |
| 08 | 1008 N | 1008 | -0- | -0- | B | -0- | 1008 | 3 | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 1709 N | 1709 | -0- | -0- | B | -0- | 1709 | 3 | | N | -0- | | | -0- |
| 10 | 1891 N | 1759 | -0- | -132 | B | -0- | 1759 | 3 | | N | -0- | | | -0- |
| 11 | 1711 N | 1711 | -0- | -0- | B | -0- | 1711 | 3 | | N | -0- | | | -0- |
| 12 | 1767 N | 1767 | -0- | -0- | B | -0- | 1767 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,071 TOTAL CONDENSATE PROD: -0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 N | 951 | -0- | -196 | B | -0- | 951 | 3 | | N | -0- | | | -0- |
| 02 | 1092 N | 971 | -0- | -121 | B | -0- | 971 | 3 | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 961 N | 729 | -0- | -232 | B | -0- | 729 | 3 | | N | -0- | | | -0- |
| 04 | 930 N | 885 | -0- | -45 | B | -0- | 885 | 3 | | N | -0- | | | -0- |
| 05 | 1143 N | 1143 | -0- | -0- | B | -0- | 1143 | 3 | | N | -0- | | | -0- |
| 06 | 765 N | 765 | -0- | -0- | B | -0- | 765 | 3 | | N | -0- | | | -0- |
| 07 | 1070 N | 1070 | -0- | -0- | B | -0- | 1070 | 3 | | N | -0- | | | -0- |
| 08 | 1147 N | 961 | -0- | -186 | B | -0- | 961 | 3 | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 1061 N | 1061 | -0- | -0- | B | -0- | 1061 | 3 | | N | -0- | | | -0- |
| 10 | 1133 N | 1133 | -0- | -0- | B | -0- | 1133 | 3 | | N | -0- | | | -0- |
| 11 | 1085 N | 1085 | -0- | -0- | B | -0- | 1085 | 3 | | N | -0- | | | -0- |
| *12 | 1125 N | 1125 | -0- | -0- | B | -0- | 1125 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,879 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 408 | -0- | -119 B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 260 | -0- | -188 B | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 315 | -0- | -119 B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 04 | 672 | N | 672 | -0- | -0- B | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 05 | 431 | N | 431 | -0- | -0- B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 06 | 528 | N | 528 | -0- | -0- B | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 395 | -0- | -287 B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 08 | 475 | N | 475 | -0- | -0- B | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 540 | N | 140 | -0- | -400 B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 41 | -0- | -362 B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 26 | -0- | -424 B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 45 | -0- | -110 B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,736 TOTAL CONDENSATE PROD: -0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 02 | 330 | N | 330 | -0- | -0- B | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 232 | -0- | -140 B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 04 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 298 | -0- | -74 B | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 356 | N | 356 | -0- | -0- B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 369 | -0- | -3 B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 328 | -0- | -32 B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 340 | -0- | -32 B | -0- | 340 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,937 TOTAL CONDENSATE PROD: -0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2139 | N | 1703 | -0- | -436 B | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 02 | 971 | N | 971 | -0- | -0- B | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2139 | N | 1703 | -0- | -436 B | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 1206 | -0- | -444 B | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1203 | N | 1203 | -0- | -0- B | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1898 | N | 1898 | -0- | -0- B | -0- | 1898 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1438 | N | 1438 | -0- | -0- B | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 924 | -0- | -285 B | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1991 | N | 1991 | -0- | -0- B | -0- | 1991 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2039 | N | 2039 | -0- | -0- B | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2029 | N | 2029 | -0- | -0- B | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 2022 | -0- | -24 B | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,127 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1896 | N | 1896 | -0- | -0- | B | -0- | 1896 | 3 | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1645 | -0- | -203 | B | -0- | 1645 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2046 | N | 1525 | -0- | -521 | B | -0- | 1525 | 3 | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1792 | -0- | -38 | B | -0- | 1792 | 3 | | N | -0- | | | | | -0- |
| 05 | 2046 | N | 2046 | -0- | -0- | B | -0- | 2046 | 3 | | N | -0- | | | | | -0- |
| 06 | 1667 | N | 1667 | -0- | -0- | B | -0- | 1667 | 3 | | N | -0- | | | | | -0- |
| 07 | 1879 | N | 1879 | -0- | -0- | B | -0- | 1879 | 3 | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1807 | -0- | -239 | B | -0- | 1807 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1713 | N | 1713 | -0- | -0- | B | -0- | 1713 | 3 | | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1753 | -0- | -138 | B | -0- | 1753 | 3 | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1609 | -0- | -131 | B | -0- | 1609 | 3 | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1536 | -0- | -231 | B | -0- | 1536 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,868 TOTAL CONDENSATE PROD: -0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 37 | -0- | -242 | B | -0- | 37 | 3 | | N | -0- | | | | | -0- |
| 02 | 357 | N | 357 | -0- | -0- | B | -0- | 357 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1035 | N | 1035 | -0- | -0- | B | -0- | 1035 | 3 | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 1394 | N | 1394 | -0- | -0- | B | -0- | 1394 | 3 | | N | -0- | | | | | -0- |
| 06 | 1341 | N | 1341 | -0- | -0- | B | -0- | 1341 | 3 | | N | -0- | | | | | -0- |
| 07 | 572 | N | 572 | -0- | -0- | B | -0- | 572 | 3 | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 102 | -0- | -1293 | B | -0- | 102 | 2 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1350 | N | 1144 | -0- | -206 | B | -0- | 1144 | 3 | | N | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 1273 | N | 1273 | -0- | -0- | B | -0- | 1273 | 3 | | N | -0- | | | | | -0- |
| *12 | 2066 | N | 2066 | -0- | -0- | B | -0- | 2066 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,321 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1590 | -0- | -53 B | -0- | 1590 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1277 | -0- | -151 B | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1581 | N | 1215 | -0- | -366 B | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1530 | N | 1500 | -0- | -30 B | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1535 | N | 1535 | -0- | -0- B | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1170 | N | 762 | -0- | -408 B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1747 | N | 1747 | -0- | -0- B | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1450 | -0- | -100 B | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1396 | N | 1396 | -0- | -0- B | -0- | 1396 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1506 | -0- | -230 B | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1425 | N | 1425 | -0- | -0- B | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1412 | -0- | -45 B | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,815 TOTAL CONDENSATE PROD: -0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 460 | -0- | -5 B | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- B | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 406 | -0- | -28 B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 431 | -0- | -19 B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 440 | -0- | -25 B | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 06 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 432 | -0- | -2 B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 420 | -0- | -14 B | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 409 | -0- | -11 B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 422 | -0- | -12 B | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 407 | -0- | -13 B | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 421 | -0- | -13 B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,079 TOTAL CONDENSATE PROD: -0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- B | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1012 | -0- | -52 B | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | N | 983 | -0- | -195 B | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1131 | -0- | -39 B | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1139 | N | 1139 | -0- | -0- B | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1027 | N | 1027 | -0- | -0- B | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1136 | -0- | -42 B | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1125 | -0- | -22 B | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1099 | N | 1099 | -0- | -0- B | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1137 | -0- | -10 B | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1096 | N | 1096 | -0- | -0- B | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1160 | N | 1160 | -0- | -0- B | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,256 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 1639 | -0- | -655 B | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1383 | -0- | -717 B | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1493 | N | 1493 | -0- | -0- B | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1388 | -0- | -202 B | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1397 | -0- | -122 B | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1304 | -0- | -136 B | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1299 | -0- | -127 B | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1265 | -0- | -130 B | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1290 | N | 1208 | -0- | -82 B | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1232 | -0- | -70 B | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1186 | -0- | -44 B | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1994 | N | 1994 | -0- | -0- B | -0- | 1994 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,788 TOTAL CONDENSATE PROD: -0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2552 | N | 2552 | -0- | -0- B | -0- | 2552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2324 | N | 2057 | -0- | -267 B | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2604 | N | 2100 | -0- | -504 B | -0- | 2100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2460 | N | 2450 | -0- | -10 B | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2599 | N | 2599 | -0- | -0- B | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2158 | N | 2158 | -0- | -0- B | -0- | 2158 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2557 | N | 2557 | -0- | -0- B | -0- | 2557 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2604 | N | 2431 | -0- | -173 B | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2420 | N | 2420 | -0- | -0- B | -0- | 2420 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2555 | N | 2555 | -0- | -0- B | -0- | 2555 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2483 | N | 2483 | -0- | -0- B | -0- | 2483 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2526 | N | 2526 | -0- | -0- B | -0- | 2526 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 28,888 TOTAL CONDENSATE PROD: -0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 234 | -0- | | -14 | B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 198 | -0- | | -26 | B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 193 | -0- | | -55 | B | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 232 | -0- | | -8 | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 245 | N | 245 | -0- | | -0- | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | | -0- | B | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 246 | -0- | | -2 | B | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 225 | -0- | | -23 | B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 226 | N | 226 | -0- | | -0- | B | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 235 | -0- | | -13 | B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | | -0- | B | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | | -16 | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,697 TOTAL CONDENSATE PROD: -0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1438 | -0- | | -50 | B | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 990 | -0- | | -382 | B | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 1488 | N | 1019 | -0- | | -469 | B | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1380 | N | 1264 | -0- | | -116 | B | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1456 | N | 1456 | -0- | | -0- | B | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1120 | N | 1120 | -0- | | -0- | B | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1420 | N | 1420 | -0- | | -0- | B | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1341 | -0- | | -116 | B | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 1341 | N | 1341 | -0- | | -0- | B | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1458 | N | 1458 | -0- | | -0- | B | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1390 | N | 1390 | -0- | | -0- | B | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1372 | -0- | | -23 | B | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,609 TOTAL CONDENSATE PROD: -0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 597 | -0- | | -23 | B | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 539 | -0- | | -21 | B | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 618 | -0- | | -2 | B | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 04 | 573 | N | 573 | -0- | | -0- | B | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 05 | 591 | N | 591 | -0- | | -0- | B | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 566 | -0- | | -34 | B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 07 | 590 | N | 590 | -0- | | -0- | B | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 582 | -0- | | -7 | B | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 570 | N | 556 | -0- | | -14 | B | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 570 | -0- | | -19 | B | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 572 | N | 572 | -0- | | -0- | B | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 584 | -0- | | -5 | B | -0- | 584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,938 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1474 | N | 1474 | -0- | -0- B | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 997 | -0- | -123 B | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | N | 928 | -0- | -312 B | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1198 | -0- | -242 B | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1198 | N | 1198 | -0- | -0- B | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 980 | N | 980 | -0- | -0- B | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1173 | -0- | -67 B | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1117 | -0- | -92 B | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1081 | N | 1081 | -0- | -0- B | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1165 | -0- | -13 B | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1118 | N | 1118 | -0- | -0- B | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1125 | N | 1125 | -0- | -0- B | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,554 TOTAL CONDENSATE PROD: -0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 469 | -0- | -89 B | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 490 | -0- | -14 B | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 384 | -0- | -143 B | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 449 | -0- | -1 B | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 457 | -0- | -101 B | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- B | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 558 | -0- | -0- B | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 08 | 499 | N | 499 | -0- | -0- B | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 10 | 580 | N | 580 | -0- | -0- B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 11 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| *12 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,989 TOTAL CONDENSATE PROD: -0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 772 | -0- | -65 B | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 648 | -0- | -80 B | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 596 | -0- | -179 B | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 04 | 792 | N | 792 | -0- | -0- B | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 05 | 782 | N | 782 | -0- | -0- B | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 06 | 656 | N | 656 | -0- | -0- B | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 762 | -0- | -44 B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 715 | -0- | -60 B | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 704 | N | 704 | -0- | -0- B | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 730 | -0- | -45 B | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 11 | 697 | N | 697 | -0- | -0- B | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| *12 | 719 | N | 719 | -0- | -0- B | -0- | 719 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,573 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | -0- | -0- | -837 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- B | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 579 | -0- | -227 B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- B | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 809 | N | 809 | -0- | -0- B | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 06 | 639 | N | 639 | -0- | -0- B | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 07 | 801 | N | 801 | -0- | -0- B | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 738 | -0- | -68 B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 753 | N | 753 | -0- | -0- B | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 788 | -0- | -18 B | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- B | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 766 | -0- | -9 B | -0- | 766 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,000 TOTAL CONDENSATE PROD: -0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 02 | 273 | N | 273 | -0- | -0- B | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 333 | -0- | -535 B | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 113 | -0- | -427 B | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 234 | -0- | -76 B | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- B | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 07 | 752 | N | 752 | -0- | -0- B | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 177 | -0- | -71 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 308 | -0- | -82 B | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 634 | -0- | -110 B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- B | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- B | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,033 TOTAL CONDENSATE PROD: -0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2914 | N | 1592 | -0- | | -1322 | B | -0- | 1592 | 3 | | N | -0- | | | -0- |
| 02 | 2716 | N | 879 | -0- | | -1837 | B | -0- | 879 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1110 | -0- | | -843 | B | -0- | 1110 | 3 | | N | -0- | | | -0- |
| 04 | 1530 | N | 930 | -0- | | -600 | B | -0- | 930 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 956 | -0- | | -5 | B | -0- | 956 | 3 | | N | -0- | | | -0- |
| 06 | 1080 | N | 331 | -0- | | -749 | B | -0- | 331 | 3 | | N | -0- | | | -0- |
| 07 | 1071 | N | 1071 | -0- | | -0- | B | -0- | 1071 | 3 | | N | -0- | | | -0- |
| 08 | 1701 | N | 1701 | -0- | | -0- | B | -0- | 1701 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1912 | N | 1912 | -0- | | -0- | B | -0- | 1912 | 3 | | N | -0- | | | -0- |
| 10 | 1561 | N | 1561 | -0- | | -0- | B | -0- | 1561 | 3 | | N | -0- | | | -0- |
| 11 | 1732 | N | 1732 | -0- | | -0- | B | -0- | 1732 | 3 | | N | -0- | | | -0- |
| 12 | 1984 | N | 1972 | -0- | | -12 | B | -0- | 1972 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 15,747 TOTAL CONDENSATE PROD: -0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 668 | -0- | | -882 | B | -0- | 668 | 3 | | N | -0- | | | -0- |
| 02 | 700 | N | 228 | -0- | | -472 | B | -0- | 228 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1860 | N | 1495 | -0- | | -365 | B | -0- | 1495 | 3 | | N | -0- | | | -0- |
| 04 | 1144 | N | 1144 | -0- | | -0- | B | -0- | 1144 | 3 | | N | -0- | | | -0- |
| 05 | 896 | N | 896 | -0- | | -0- | B | -0- | 896 | 3 | | N | -0- | | | -0- |
| 06 | 1440 | N | 1413 | -0- | | -27 | B | -0- | 1413 | 3 | | N | -0- | | | -0- |
| 07 | 1178 | N | 1052 | -0- | | -126 | B | -0- | 1052 | 3 | | N | -0- | | | -0- |
| 08 | 1121 | N | 1121 | -0- | | -0- | B | -0- | 1121 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1499 | N | 1499 | -0- | | -0- | B | -0- | 1499 | 3 | | N | -0- | | | -0- |
| 10 | 1631 | N | 1631 | -0- | | -0- | B | -0- | 1631 | 3 | | N | -0- | | | -0- |
| 11 | 1513 | N | 1513 | -0- | | -0- | B | -0- | 1513 | 3 | | N | -0- | | | -0- |
| 12 | 1592 | N | 1592 | -0- | | -0- | B | -0- | 1592 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,252 TOTAL CONDENSATE PROD: -0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1051 | -0- | | -127 | B | -0- | 1051 | 3 | | N | -0- | | | -0- |
| 02 | 1008 | N | 791 | -0- | | -217 | B | -0- | 791 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1085 | N | 801 | -0- | | -284 | B | -0- | 801 | 3 | | N | -0- | | | -0- |
| 04 | 1020 | N | 1011 | -0- | | -9 | B | -0- | 1011 | 3 | | N | -0- | | | -0- |
| 05 | 952 | N | 952 | -0- | | -0- | B | -0- | 952 | 3 | | N | -0- | | | -0- |
| 06 | 865 | N | 865 | -0- | | -0- | B | -0- | 865 | 3 | | N | -0- | | | -0- |
| 07 | 1054 | N | 1042 | -0- | | -12 | B | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 08 | 961 | N | 649 | -0- | | -312 | B | -0- | 649 | 3 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 1033 | N | 1033 | -0- | | -0- | B | -0- | 1033 | 3 | | N | -0- | | | -0- |
| 10 | 1054 | N | 1050 | -0- | | -4 | B | -0- | 1050 | 3 | | N | -0- | | | -0- |
| 11 | 988 | N | 988 | -0- | | -0- | B | -0- | 988 | 3 | | N | -0- | | | -0- |
| 12 | 1054 | N | 966 | -0- | | -88 | B | -0- | 966 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,199 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 73 | -0- | -20 | B | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 42 | N | 42 | -0- | -0- | B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 42 | -0- | -18 | B | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | B | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 39 | -0- | -23 | B | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 34 | N | 34 | -0- | -0- | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 26 | -0- | -36 | B | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | B | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3067 | N | 3067 | -0- | -0- | B | -0- | 3067 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2232 | N | 2232 | -0- | -0- | B | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 3441 | N | -0- | -0- | -3441 | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2970 | N | 2050 | -0- | -920 | B | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2480 | N | 1322 | -0- | -1158 | B | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2558 | N | 2558 | -0- | -0- | B | -0- | 2558 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2108 | N | 1789 | -0- | -319 | B | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 190 | -0- | -1143 | B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2550 | N | -0- | -0- | -2550 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4125 | N | 4125 | -0- | -0- | B | -0- | 4125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3276 | N | 3276 | -0- | -0- | B | -0- | 3276 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4165 | N | 4165 | -0- | -0- | B | -0- | 4165 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,774 TOTAL CONDENSATE PROD: -0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- | B | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 583 | -0- | -33 | B | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 651 | N | 460 | -0- | -191 | B | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 580 | -0- | -80 | B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 05 | 738 | N | 738 | -0- | -0- | B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 06 | 635 | N | 635 | -0- | -0- | B | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 07 | 719 | N | 719 | -0- | -0- | B | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 712 | -0- | -32 | B | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 835 | N | 835 | -0- | -0- | B | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 10 | 952 | N | 952 | -0- | -0- | B | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1003 | N | 1003 | -0- | -0- | B | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1023 | -0- | -0- | B | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,917 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1911 | -0- | -73 B | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 1646 | -0- | -146 B | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1953 | N | 1507 | -0- | -446 B | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1860 | N | 1802 | -0- | -58 B | -0- | 1802 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1832 | N | 1832 | -0- | -0- B | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1585 | N | 1585 | -0- | -0- B | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1860 | N | 1790 | -0- | -70 B | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1829 | N | 1705 | -0- | -124 B | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1695 | N | 1695 | -0- | -0- B | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 1780 | -0- | -18 B | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1610 | -0- | -40 B | -0- | 1610 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1569 | -0- | -198 B | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,432 TOTAL CONDENSATE PROD: -0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 557 | N | 557 | -0- | -0- B | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 515 | -0- | -105 B | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 493 | -0- | -47 B | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 504 | -0- | -23 B | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 477 | -0- | -33 B | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 356 | -0- | -140 B | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 138 | -0- | -358 B | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 567 | N | 567 | -0- | -0- B | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 10 | 513 | N | 513 | -0- | -0- B | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 489 | N | 489 | -0- | -0- B | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 510 | -0- | -79 B | -0- | 510 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,605 TOTAL CONDENSATE PROD: -0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2021 | N | 2021 | -0- | -0- B | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2380 | N | 1694 | -0- | -686 B | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2170 | N | 1549 | -0- | -621 B | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1950 | N | 1699 | -0- | -251 B | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1891 | N | 1783 | -0- | -108 B | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1555 | N | 1555 | -0- | -0- B | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1767 | N | 1723 | -0- | -44 B | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1699 | -0- | -99 B | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1687 | N | 1687 | -0- | -0- B | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1736 | N | 1729 | -0- | -7 B | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1640 | -0- | -10 B | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1662 | -0- | -74 B | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,441 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | N | 3146 | -0- | -605 B | -0- | 3146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 | N | 2695 | -0- | -609 B | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3534 | N | 2630 | -0- | -904 B | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3268 | N | 3268 | -0- | -0- B | -0- | 3268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3306 | N | 3306 | -0- | -0- B | -0- | 3306 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2621 | N | 2621 | -0- | -0- B | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3379 | N | 3279 | -0- | -100 B | -0- | 3279 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3317 | N | 3044 | -0- | -273 B | -0- | 3044 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3022 | N | 3022 | -0- | -0- B | -0- | 3022 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3286 | N | 3212 | -0- | -74 B | -0- | 3212 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3073 | N | 3073 | -0- | -0- B | -0- | 3073 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | N | 3055 | -0- | -76 B | -0- | 3055 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,351 TOTAL CONDENSATE PROD: -0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | N | 194 | -0- | -0- B | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 B | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 135 | -0- | -51 B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 179 | -0- | -7 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 177 | -0- | -9 B | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 168 | -0- | -18 B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 172 | -0- | -14 B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,026 TOTAL CONDENSATE PROD: -0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 676 | N | 676 | -0- | -0- B | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 554 | -0- | -6 B | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 461 | -0- | -159 B | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 634 | -0- | -26 B | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 601 | -0- | -19 B | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 06 | 519 | N | 519 | -0- | -0- B | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 599 | -0- | -52 B | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 568 | -0- | -21 B | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 560 | N | 560 | -0- | -0- B | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 579 | -0- | -10 B | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 563 | N | 563 | -0- | -0- B | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 585 | -0- | -4 B | -0- | 585 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,899 TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | N | 777 | -0- | -0- B | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- B | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 713 | N | 62 | -0- | -651 B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 396 | -0- | -354 B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 702 | -0- | -104 B | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 06 | 582 | N | 582 | -0- | -0- B | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 07 | 793 | N | 793 | -0- | -0- B | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 08 | 861 | N | 861 | -0- | -0- B | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 830 | N | 830 | -0- | -0- B | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 10 | 844 | N | 844 | -0- | -0- B | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 817 | -0- | -23 B | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 843 | -0- | -25 B | -0- | 843 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,232 TOTAL CONDENSATE PROD: -0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | N | 777 | -0- | -0- B | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 681 | -0- | -19 B | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 738 | -0- | -37 B | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 717 | -0- | -33 B | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 734 | -0- | -10 B | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 704 | -0- | -16 B | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 703 | -0- | -41 B | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 702 | -0- | -42 B | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 685 | -0- | -5 B | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 711 | -0- | -2 B | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 688 | -0- | -2 B | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 709 | -0- | -4 B | -0- | 709 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,549 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | B | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 495 | -0- | -37 | B | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 556 | -0- | -2 | B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 04 | 508 | N | 508 | -0- | -0- | B | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 233 | -0- | -325 | B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 218 | -0- | -309 | B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 08 | 685 | N | 685 | -0- | -0- | B | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 353 | N | 353 | -0- | -0- | B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 889 | N | 889 | -0- | -0- | B | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 281 | -0- | -379 | B | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 949 | N | 949 | -0- | -0- | B | -0- | 949 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,884 TOTAL CONDENSATE PROD: -0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 303 | -0- | -69 | B | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 02 | 235 | N | 235 | -0- | -0- | B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 341 | -0- | -93 | B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 60 | -0- | -188 | B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 06 | 453 | N | 453 | -0- | -0- | B | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 232 | -0- | -171 | B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 2 | -0- | -448 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 3 | -0- | -237 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,280 TOTAL CONDENSATE PROD: -0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 682 | -0- | -0- | B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | B | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 492 | -0- | -128 | B | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 465 | -0- | -195 | B | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 05 | 656 | N | 656 | -0- | -0- | B | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 223 | -0- | -257 | B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 324 | -0- | -172 | B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 166 | -0- | -485 | B | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 2 | -0- | -208 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | -0- | -0- | -310 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 2 | -0- | -148 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,444 TOTAL CONDENSATE PROD: -0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1984 | N | 1557 | -0- | -427 | -0- | 1557 | 2 | | | N | -0- | | | -0- |
| 02 | 1708 | N | 1695 | -0- | -13 | -0- | 1695 | 2 | | | N | -0- | | | -0- |
| 03 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 2 | | | N | -0- | | | -0- |
| 04 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | -0- |
| 05 | 2047 | N | 2047 | -0- | -0- | -0- | 2047 | 2 | | | N | -0- | | | -0- |
| 06 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 2 | | | N | -0- | | | -0- |
| 07 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 2 | | | N | -0- | | | -0- |
| 08 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 2 | | | N | -0- | | | -0- |
| 09 | 2525 | N | 2525 | -0- | -0- | -0- | 2525 | 2 | | | N | -0- | | | -0- |
| 10 | 2478 | N | 2478 | -0- | -0- | -0- | 2478 | 2 | | | N | -0- | | | -0- |
| 11 | 2419 | N | 2419 | -0- | -0- | -0- | 2419 | 2 | | | N | -0- | | | -0- |
| 12 | 2434 | N | 2434 | -0- | -0- | -0- | 2434 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 26,529 TOTAL CONDENSATE PROD: -0-

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 612 | -0- | -39 | -0- | 612 | 2 | | | N | -0- | | | -0- |
| 02 | 588 | N | 561 | -0- | -27 | -0- | 561 | 2 | | | N | -0- | | | -0- |
| 03 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | -0- |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | -0- |
| 05 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | -0- |
| 06 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | -0- |
| 07 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | -0- |
| 08 | 651 | N | 646 | -0- | -5 | -0- | 646 | 2 | | | N | -0- | | | -0- |
| 09 | 630 | N | 628 | -0- | -2 | -0- | 628 | 2 | | | N | -0- | | | -0- |
| 10 | 651 | N | 625 | -0- | -26 | -0- | 625 | 2 | | | N | -0- | | | -0- |
| 11 | 630 | N | 595 | -0- | -35 | -0- | 595 | 2 | | | N | -0- | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,550 TOTAL CONDENSATE PROD: -0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | -0- |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | -0- |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | Y | -0- | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | -0- |
| 07 | 341 | N | 128 | -0- | -213 | -0- | 128 | 2 | | | Y | -0- | | | -0- |
| 08 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | Y | -0- | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | -0- |
| 11 | 420 | N | 252 | -0- | -168 | -0- | 252 | 2 | | | Y | -0- | | | -0- |
| 12 | 341 | N | 263 | -0- | -78 | -0- | 263 | 2 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 3,446 TOTAL CONDENSATE PROD: -0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 05 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 238 | -0- | -10 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,361 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3193 X | 842 | -0- | -2351 | -0- | 822 | 2 | 20 | 9 | N | 18 | 150 | 1 | | | 53 |
| 02 | 2884 X | -0- | -0- | -2884 | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 2914 X | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 2820 X | -0- | -0- | -2820 | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 4710 X | 4710 | -0- | -0- | -0- | 4710 | 2 | | | N | -0- | | | | | 53 |
| 06 | 3815 X | 3815 | -0- | -0- | -0- | 3815 | 2 | | | N | -0- | | | | | 53 |
| 07 | 3751 X | 3751 | -0- | -0- | -0- | 3751 | 2 | | | N | -0- | | | | | 53 |
| 08 | 3717 X | 3717 | -0- | -0- | -0- | 3711 | 2 | 6 | 9 | N | 5 | | | | | 58 |
| 09 | 3090 X | 2552 | -0- | -538 | -0- | 2522 | 2 | 30 | 9 | N | 27 | | | | | 85 |
| 10 | 3230 X | 3230 | -0- | -0- | -0- | 3230 | 2 | | | N | -0- | | | | | 85 |
| 11 | 3090 X | 3048 | -0- | -42 | -0- | 3048 | 2 | | | N | -0- | | | | | 85 |
| 12 | 3193 X | 3045 | -0- | -148 | -0- | 3037 | 2 | 8 | 9 | N | 7 | | | | | 92 |

TOTAL GAS PROD: 28,710 TOTAL CONDENSATE PROD: 57

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1394 | X | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | 5 |
| 02 | 1913 | X | 1913 | -0- | -0- | -0- | 1913 | 3 | | | N | -0- | | | | | 5 |
| 03 | 1753 | X | 1753 | -0- | -0- | -0- | 1742 | 3 | 11 | 9 | N | 10 | | | | | 15 |
| 04 | 2337 | X | 2337 | -0- | -0- | -0- | 2337 | 3 | | | N | -0- | | | | | 15 |
| 05 | 2472 | N | 2472 | -0- | -0- | -0- | 2472 | 3 | | | N | -0- | | | | | 15 |
| 06 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | 15 |
| 07 | 2427 | N | 2427 | -0- | -0- | -0- | 2427 | 3 | | | N | -0- | | | | | 15 |
| 08 | 1054 | N | 800 | -0- | -254 | -0- | 800 | 3 | | | N | -0- | | | | | 15 |
| 09 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 14,836 TOTAL CONDENSATE PROD: 10

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6452 | X | 6452 | -0- | -0- | -0- | 6452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5573 | X | 5573 | -0- | -0- | -0- | 5573 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4635 | X | 4635 | -0- | -0- | -0- | 4635 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6559 | X | 6559 | -0- | -0- | -0- | 6559 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6737 | X | 6737 | -0- | -0- | -0- | 6737 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4917 | X | 4917 | -0- | -0- | -0- | 4917 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6859 | X | 6859 | -0- | -0- | -0- | 6859 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4500 | X | 4500 | -0- | -0- | -0- | 4500 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5905 | X | 5905 | -0- | -0- | -0- | 5905 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6767 | X | 6767 | -0- | -0- | -0- | 6767 | 3 | | | N | -0- | | | | | -0- |
| *11 | 6091 | X | 6091 | -0- | -0- | -0- | 6091 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6108 | X | 6108 | -0- | -0- | -0- | 6108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 71,103 TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 62 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 56 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 132 | -0- | -23 | -0- | 50 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 50 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 62 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 156 | N | 156 | -0- | -0- | -0- | 62 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 60 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 62 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 60 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 149 | -0- | -6 | -0- | 62 | 1 | 87 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,526 TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 62 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 56 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 03 | 248 | N | 233 | -0- | -15 | -0- | 62 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 60 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- | -0- | 62 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 283 | N | 283 | -0- | -0- | -0- | 62 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 60 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 62 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 60 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 62 | 1 | 216 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,713 TOTAL CONDENSATE PROD: -0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 499 | -0- | -28 | -0- | 62 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 443 | -0- | -33 | -0- | 56 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 03 | 527 | N | 405 | -0- | -122 | -0- | 62 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 60 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 05 | 588 | N | 588 | -0- | -0- | -0- | 62 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 06 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 447 | -0- | -80 | -0- | 62 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 60 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 62 | 1 | 482 | 2 | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 60 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 525 | -0- | -2 | -0- | 62 | 1 | 463 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,993 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 636 | -0- | -263 | -0- | 40 | 1 | 596 | 2 | N | -0- | | | | | 18 |
| 02 | 812 | N | 653 | -0- | -159 | -0- | 50 | 1 | 571 | 2 | N | 29 | | | | | 47 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1177 | N | 1177 | -0- | -0- | -0- | 62 | 1 | 1115 | 2 | N | -0- | | | | | 47 |
| 04 | 1199 | N | 1199 | -0- | -0- | -0- | 60 | 1 | 1137 | 2 | N | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 1237 | N | 1237 | -0- | -0- | -0- | 62 | 1 | 1172 | 2 | N | 3 | | | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 972 | N | 972 | -0- | -0- | -0- | 62 | 1 | 910 | 2 | N | -0- | | | | | 52 |
| 09 | 833 | N | 833 | -0- | -0- | -0- | 60 | 1 | 773 | 2 | N | -0- | | | | | 52 |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 42 | 1 | 691 | 2 | N | -0- | | | | | 52 |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 50 | 1 | 848 | 2 | N | -0- | | | | | 52 |
| 12 | 905 | N | 905 | -0- | -0- | -0- | 60 | 1 | 845 | 2 | N | -0- | | | | | 52 |

TOTAL GAS PROD: 9,243 TOTAL CONDENSATE PROD: 34

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 148 |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 148 |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 148 |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 148 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 148 |
| 08 | 93 | N | 7 | -0- | -86 | -0- | 7 | 3 | | | N | -0- | | | | | 148 |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 466 | 3 | 11 | 9 | N | 10 | | | | | 158 |
| 10 | 412 | N | 412 | -0- | -0- | -0- | 408 | 3 | 4 | 9 | N | 4 | | | | | 162 |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 727 | 3 | 11 | 9 | N | 10 | | | | | 172 |
| 12 | 496 | N | 336 | -0- | -160 | -0- | 326 | 3 | 10 | 9 | N | 9 | | | | | 181 |

TOTAL GAS PROD: 2,091 TOTAL CONDENSATE PROD: 33

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 718 | -0- | -57 | -0- | 718 | 2 | | | Y | -0- | | | | | 74 |
| 02 | 672 | N | 466 | -0- | -206 | -0- | 466 | 2 | | | Y | -0- | | | | | 74 |
| 03 | 713 | N | 486 | -0- | -227 | -0- | 486 | 2 | | | Y | -0- | | | | | 74 |
| 04 | 690 | N | 656 | -0- | -34 | -0- | 656 | 2 | | | Y | -0- | | | | | 74 |
| 05 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | Y | -0- | | | | | 74 |
| 06 | 480 | N | 441 | -0- | -39 | -0- | 441 | 2 | | | Y | -0- | | | | | 74 |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | Y | -0- | | | | | 74 |
| 08 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | Y | -0- | | | | | 74 |
| 09 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | Y | -0- | | | | | 74 |
| 10 | 744 | N | 644 | -0- | -100 | -0- | 644 | 2 | | | Y | -0- | | | | | 74 |
| 11 | 720 | N | 364 | -0- | -356 | -0- | 364 | 2 | | | Y | -0- | | | | | 74 |
| 12 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | Y | -0- | | | | | 74 |

TOTAL GAS PROD: 7,386 TOTAL CONDENSATE PROD: -0-

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 375 | -0- | -45 | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 610 | -0- | -41 | -0- | 610 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: -0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

| MO | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

| MO | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF. 12010 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5301 | # | 4355 | -0- | -946 | -0- | 4355 | 2 | | | N | -0- | | | | | 449 |
| 02 | 4592 | # | 2780 | -0- | -1812 | -0- | 2780 | 2 | | | N | -0- | | | | | 449 |
| 03 | 5363 | # | 3838 | -0- | -1525 | -0- | 3838 | 2 | | | N | -0- | | | | | 449 |
| 04 | 5190 | # | 2172 | -0- | -3018 | -0- | 2172 | 2 | | | N | -0- | | | | | 449 |
| 05 | 5363 | # | 3032 | -0- | -2331 | -0- | 3032 | 2 | | | N | -0- | | | | | 449 |
| 06 | 33194 | | 21442 | -0- | -11752 | -0- | 21442 | 2 | | | N | -0- | | | | | 449 |
| 07 | 13973 | | 11993 | -0- | -1980 | -0- | 11993 | 2 | | | N | -0- | 183 | 1 | | | 266 |
| 08 | 20419 | | 15216 | -0- | -5203 | -0- | 15172 | 2 | 44 | 9 | N | 40 | 184 | 1 | | | 122 |
| 09 | 9690 | | 5471 | -0- | -4219 | -0- | 5471 | 2 | | | N | -0- | | | | | 122 |
| 10 | 12861 | | 11437 | -0- | -1424 | -0- | 11337 | 2 | 100 | 9 | N | 91 | | | | | 213 |
| 11 | 9690 | | 1238 | -0- | -8452 | -0- | 1238 | 2 | | | N | -0- | | | | | 213 |
| 12 | 10013 | | -0- | -0- | -10013 | -0- | | | | | N | -0- | | | | | 213 |

TOTAL GAS PROD: 82,974 TOTAL CONDENSATE PROD: 131

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAKOMA E & P, LLC 844133
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 859 | -0- | -226 | -0- | 60 | 1 | 799 | 3 | N | -0- | | | | | 15 |
| 02 | 1204 | N | 802 | -0- | -402 | -0- | 56 | 1 | 746 | 3 | N | -0- | | | | | 15 |
| 03 | 1023 | N | 958 | -0- | -65 | -0- | 67 | 1 | 891 | 3 | N | -0- | | | | | 15 |
| 04 | 845 | N | 845 | -0- | -0- | -0- | 59 | 1 | 786 | 3 | N | -0- | | | | | 15 |
| 05 | 899 | N | 835 | -0- | -64 | -0- | 835 | 2 | | | N | -0- | | | | | 15 |
| 06 | 930 | N | 865 | -0- | -65 | -0- | 865 | 2 | | | N | -0- | | | | | 15 |
| 07 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | 15 |
| 08 | 2118 | N | 2118 | -0- | -0- | -0- | 2106 | 2 | 12 | 9 | N | 11 | | | | | 26 |
| 09 | 1694 | N | 1694 | -0- | -0- | -0- | 1680 | 2 | 14 | 9 | N | 13 | | | | | 39 |
| 10 | 1240 | N | 1165 | -0- | -75 | -0- | 1156 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 11 | 2040 | N | 716 | -0- | -1324 | -0- | 712 | 2 | 4 | 9 | N | 4 | | | | | 51 |
| 12 | 1736 | N | 736 | -0- | -1000 | -0- | 728 | 2 | 8 | 9 | N | 7 | | | | | 58 |

TOTAL GAS PROD: 12,825 TOTAL CONDENSATE PROD: 43

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | 77 | -0- | 77 | 251 | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | 469 | -0- | 469 | 720 | 133 | 3 | 336 | 9 | N | 305 | 133 | 1 | | | 172 |
| 03 | T. A. | -0- | -0- | -0- | 720 | | | | | N | -0- | | | | | 172 |
| 04 | T. A. | 26 | -0- | 26 | 746 | 26 | 3 | | | N | -0- | | | | | 172 |
| 05 | T. A. | 42 | -0- | 42 | 788 | 42 | 3 | | | N | -0- | | | | | 172 |
| 06 | T. A. | 83 | -0- | 83 | 871 | 83 | 3 | | | N | -0- | | | | | 172 |
| 07 | T. A. | 58 | -0- | 58 | 929 | 58 | 3 | | | N | -0- | | | | | 172 |
| 08 | T. A. | -0- | -0- | -0- | 929 | | | | | N | -0- | | | | | 172 |
| 09 | T. A. | 85 | -0- | 85 | 1014 | 85 | 2 | | | N | -0- | | | | | 172 |
| 10 | T. A. | 22 | -0- | 22 | 1036 | 22 | 2 | | | N | -0- | | | | | 172 |
| 11 | T. A. | 35 | -0- | 35 | 1071 | 35 | 2 | | | N | -0- | | | | | 172 |
| 12 | T. A. | NO RPT | -0- | -0- | 1071 | | | | | N | NO RPT | | | | | 172 |

TOTAL GAS PROD: 897 TOTAL CONDENSATE PROD: 305

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 95 | -0- | -60 | -0- | 31 | 1 | 64 | 2 | N | -0- | | | | | 70 |
| 02 | 140 N | 82 | -0- | -58 | -0- | 28 | 1 | 54 | 2 | N | -0- | | | | | 70 |
| 03 | 173 N | 173 | -0- | -0- | -0- | 31 | 1 | 142 | 2 | N | -0- | | | | | 70 |
| 04 | 138 N | 138 | -0- | -0- | -0- | 30 | 1 | 108 | 2 | N | -0- | | | | | 70 |
| 05 | 143 N | 143 | -0- | -0- | -0- | 31 | 1 | 112 | 2 | N | -0- | | | | | 70 |
| 06 | 150 N | 97 | -0- | -53 | -0- | 30 | 1 | 67 | 2 | N | -0- | | | | | 70 |
| 07 | 155 N | 108 | -0- | -47 | -0- | 31 | 1 | 77 | 2 | N | -0- | | | | | 70 |
| 08 | 155 N | 104 | -0- | -51 | -0- | 31 | 1 | 73 | 2 | N | -0- | | | | | 70 |
| 09 | 146 N | 146 | -0- | -0- | -0- | 30 | 1 | 116 | 2 | N | -0- | | | | | 70 |
| 10 | 133 N | 133 | -0- | -0- | -0- | 28 | 1 | 105 | 2 | N | -0- | | | | | 70 |
| 11 | 146 N | 146 | -0- | -0- | -0- | 30 | 1 | 116 | 2 | N | -0- | | | | | 70 |
| 12 | 155 N | 140 | -0- | -15 | -0- | 31 | 1 | 109 | 2 | N | -0- | | | | | 70 |

TOTAL GAS PROD: 1,505 TOTAL CONDENSATE PROD: -0-

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2576 | -0- | -121 | -0- | 2576 | 2 | | | N | -0- | | | | | 13 |
| 02 | 2436 | N | 2073 | -0- | -363 | -0- | 2073 | 2 | | | N | -0- | | | | | 13 |
| 03 | 2697 | N | 2596 | -0- | -101 | -0- | 2590 | 2 | 6 | 9 | N | 5 | | | | | 18 |
| 04 | 2490 | N | 2420 | -0- | -70 | -0- | 2420 | 2 | | | N | -0- | | | | | 18 |
| 05 | 2504 | N | 2504 | -0- | -0- | -0- | 2504 | 2 | | | N | -0- | | | | | 18 |
| 06 | 2520 | N | 2408 | -0- | -112 | -0- | 2404 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 07 | 2521 | N | 2521 | -0- | -0- | -0- | 2520 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 08 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 2 | | | N | -0- | | | | | 23 |
| 09 | 2400 | N | 2391 | -0- | -9 | -0- | 2385 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 10 | 2684 | N | 2684 | -0- | -0- | -0- | 2677 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 33 |
| 11 | 2460 | N | 2368 | -0- | -92 | -0- | 2366 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 12 | 2480 | N | 2458 | -0- | -22 | -0- | 2458 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 29,528 TOTAL CONDENSATE PROD: 23

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1132 | -0- | -263 | -0- | 1132 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1260 | N | 623 | -0- | -637 | -0- | 623 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | 43 |
| 04 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | 43 |
| 05 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | 43 |
| 07 | 1434 | N | 1434 | -0- | -0- | -0- | 1432 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 08 | 2290 | N | 2290 | -0- | -0- | -0- | 2284 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 09 | 1866 | N | 1866 | -0- | -0- | -0- | 1857 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 57 |
| 10 | 1910 | N | 1910 | -0- | -0- | -0- | 1904 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 11 | 1350 | N | 1087 | -0- | -263 | -0- | 1087 | 2 | | | N | -0- | | | | | 62 |
| 12 | 1395 | N | 1070 | -0- | -325 | -0- | 1070 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 18,705 TOTAL CONDENSATE PROD: 20

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2259 | N | 2259 | -0- | -0- | -0- | 2259 | 2 | | | N | -0- | | | | | 94 |
| 02 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 2 | | | N | -0- | | | | | 94 |
| 03 | 2232 | N | 1781 | -0- | -451 | -0- | 1781 | 2 | | | N | -0- | | | | | 94 |
| 04 | 2160 | N | 1062 | -0- | -1098 | -0- | 1062 | 2 | | | N | -0- | | | | | 94 |
| 05 | 2232 | N | 1978 | -0- | -254 | -0- | 1978 | 2 | | | N | -0- | | | | | 94 |
| 06 | 2016 | N | 2016 | -0- | -0- | -0- | 2004 | 2 | 12 | 9 | N | 11 | | | | | 105 |
| 07 | 2045 | N | 2045 | -0- | -0- | -0- | 2035 | 2 | 10 | 9 | N | 9 | | | | | 114 |
| 08 | 2039 | N | 2039 | -0- | -0- | -0- | 2038 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 09 | 2010 | N | 1956 | -0- | -54 | -0- | 1952 | 2 | 4 | 9 | N | 4 | | | | | 119 |
| 10 | 2203 | N | 2203 | -0- | -0- | -0- | 2200 | 2 | 3 | 9 | N | 3 | | | | | 122 |
| 11 | 1980 | N | 1928 | -0- | -52 | -0- | 1928 | 2 | | | N | -0- | 77 | 1 | | | 45 |
| *12 | 2015 | N | 1964 | -0- | -51 | -0- | 1964 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 23,260 TOTAL CONDENSATE PROD: 28

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1147 | N | 1141 | -0- | -6 | -0- | 1141 | 2 | | | N | -0- | | | | | 115 |
| 02 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | 115 |
| 03 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 115 |
| 04 | 1110 | N | 881 | -0- | -229 | -0- | 866 | 2 | 15 | 9 | N | 14 | | | | | 129 |
| 05 | 1147 | N | 868 | -0- | -279 | -0- | 868 | 2 | | | N | -0- | | | | | 129 |
| 06 | 1110 | N | 633 | -0- | -477 | -0- | 633 | 2 | | | N | -0- | | | | | 129 |
| 07 | 899 | N | 421 | -0- | -478 | -0- | 420 | 2 | 1 | 9 | N | 1 | 57 | 1 | 1 | 8 | 72 |
| 08 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | 72 |
| 09 | 1032 | N | 1032 | -0- | -0- | -0- | 1029 | 2 | 3 | 9 | N | 3 | | | | | 75 |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 978 | 2 | 10 | 9 | N | 9 | | | | | 84 |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 903 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 12 | 1054 | N | 615 | -0- | -439 | -0- | 615 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 10,629 TOTAL CONDENSATE PROD: 32

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | 127 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | 127 |
| 03 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | 127 |
| 04 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | 127 |
| 05 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 127 |
| 06 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 127 |
| 07 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | 127 |
| 08 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | 127 |
| 09 | 888 | N | 888 | -0- | -0- | -0- | 885 | 2 | 3 | 9 | N | 3 | | | | | 130 |
| 10 | 956 | N | 956 | -0- | -0- | -0- | 950 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 11 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | 135 |
| 12 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: 10,578 TOTAL CONDENSATE PROD: 8

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURK ROYALTY CO., LTD. 108799
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGHMARK ENERGY OPERATING, LLC 385847
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 490 | -0- | -2207 | -0- | 16 | 1 | 474 | 2 | N | -0- | | | | | 175 |
| 02 | 2268 | X | 462 | -0- | -1806 | -0- | 6 | 1 | 456 | 2 | N | -0- | | | | | 175 |
| 03 | 2511 | X | 2359 | -0- | -152 | -0- | 2359 | 2 | | | N | -0- | | | | | 175 |
| 04 | 2430 | X | 2048 | -0- | -382 | -0- | 2048 | 2 | | | N | -0- | | | | | 175 |
| 05 | 2511 | X | 1649 | -0- | -862 | -0- | 1649 | 2 | | | N | -0- | | | | | 175 |
| 06 | 2280 | N | 1761 | -0- | -519 | -0- | 1761 | 2 | | | N | -0- | | | | | 175 |
| 07 | 2108 | N | 449 | -0- | -1659 | -0- | 449 | 2 | | | N | -0- | | | | | 175 |
| 08 | 1643 | N | 592 | -0- | -1051 | -0- | 592 | 2 | | | N | -0- | | | | | 175 |
| 09 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | 175 |
| 10 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 2 | | | N | -0- | | | | | 175 |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 2 | | | N | -0- | | | | | 175 |
| 12 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 18,657 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 655 | -0- | -27 B | -0- | 655 | 3 | | | N | -0- | | | | | 17 |
| 02 | 629 | N | 629 | -0- | -0- B | -0- | 629 | 3 | | | N | -0- | 17 | 7 | | | -0- |
| 03 | 884 | N | 884 | -0- | -0- B | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 04 | 851 | N | 851 | -0- | -0- B | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 05 | 804 | N | 804 | -0- | -0- B | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 06 | 772 | N | 772 | -0- | -0- B | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 07 | 729 | N | 729 | -0- | -0- B | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 08 | 780 | N | 780 | -0- | -0- B | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 09 | 718 | N | 718 | -0- | -0- B | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 10 | 740 | N | 740 | -0- | -0- B | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 11 | 692 | N | 692 | -0- | -0- B | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 422 | -0- | -260 B | -0- | 422 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,676 TOTAL CONDENSATE PROD: -0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1073 | -0- | -260 | B | -0- | 1073 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 960 | -0- | -48 | B | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1059 | -0- | -26 | B | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1027 | -0- | -23 | B | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1066 | N | 1066 | -0- | -0- | B | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1035 | N | 1035 | -0- | -0- | B | -0- | 1035 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1070 | N | 1070 | -0- | -0- | B | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1089 | N | 1089 | -0- | -0- | B | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1050 | -0- | -0- | B | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1077 | -0- | -8 | B | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1066 | N | 1066 | -0- | -0- | B | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1082 | -0- | -3 | B | -0- | 1082 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,654 TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 03 | 528 | N | 528 | -0- | -0- | B | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 04 | 223 | N | 223 | -0- | -0- | B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 19 | -0- | -322 | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 4 | -0- | -416 | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 2 | -0- | -215 | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,335 TOTAL CONDENSATE PROD: -0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6820 | | 5742 | -0- | -1078 | | -0- | 5742 | 2 | | | N | -0- | | | | | 208 |
| 02 | 6160 | | 5946 | -0- | -214 | | -0- | 5946 | 2 | | | N | -0- | | | | | 208 |
| 03 | 10084 | | 8452 | -0- | -1632 | | -0- | 8452 | 2 | | | N | -0- | | | | | 208 |
| 04 | 8558 | | 7579 | -0- | -979 | | -0- | 7579 | 2 | | | N | -0- | | | | | 208 |
| 05 | 6820 | | 6736 | -0- | -84 | | -0- | 6736 | 2 | | | N | -0- | | | | | 208 |
| 06 | 9108 | | 7854 | -0- | -1254 | | -0- | 7854 | 2 | | | N | -0- | | | | | 208 |
| 07 | 9806 | | 8313 | -0- | -1493 | | -0- | 8313 | 2 | | | N | -0- | | | | | 208 |
| 08 | 9674 | | 8247 | -0- | -1427 | | -0- | 8247 | 2 | | | N | -0- | | | | | 208 |
| 09 | 6600 | | 4536 | -0- | -2064 | | -0- | 4536 | 2 | | | N | -0- | | | | | 208 |
| 10 | 6820 | # | 2008 | -0- | -4812 | | -0- | 2008 | 2 | | | N | -0- | | | | | 208 |
| 11 | 6600 | # | 1640 | -0- | -4960 | | -0- | 1640 | 2 | | | N | -0- | | | | | 208 |
| 12 | 8308 | # | 5296 | -0- | -3012 | | -0- | 5296 | 2 | | | N | -0- | | | | | 208 |

TOTAL GAS PROD: 72,349 TOTAL CONDENSATE PROD: -0-

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 693 | N | 693 | -0- | -0- | B | -0- | 693 | 3 | | | N | -0- | | | | | 205 |
| 02 | 278 | N | 278 | -0- | -0- | B | -0- | 278 | 3 | | | N | -0- | | | | | 205 |
| 03 | 1182 | N | 1182 | -0- | -0- | B | -0- | 1182 | 3 | | | N | -0- | | | | | 205 |
| 04 | 889 | N | 889 | -0- | -0- | B | -0- | 889 | 3 | | | N | -0- | | | | | 205 |
| 05 | 326 | N | 326 | -0- | -0- | B | -0- | 326 | 3 | | | N | -0- | | | | | 205 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 205 |
| 07 | 397 | N | 397 | -0- | -0- | B | -0- | 397 | 3 | | | N | -0- | | | | | 205 |
| 08 | 396 | N | 396 | -0- | -0- | B | -0- | 377 | 3 | 19 | 9 | N | 17 | | | | | 222 |
| 09 | 926 | N | 926 | -0- | -0- | B | -0- | 926 | 3 | | | N | -0- | | | | | 222 |
| 10 | 830 | N | 830 | -0- | -0- | B | -0- | 830 | 3 | | | N | -0- | | | | | 222 |
| 11 | 804 | N | 804 | -0- | -0- | B | -0- | 726 | 3 | 78 | 9 | N | 71 | | | | | 293 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 293 |

TOTAL GAS PROD: 6,721 TOTAL CONDENSATE PROD: 88

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | N | 2368 | -0- | -329 B | -26894 | 2368 | 2 | | | N | -0- | | | | | 67 |
| 02 | 2464 | N | 2179 | -0- | -285 B | -26894 | 2155 | 2 | 24 | 9 | N | 22 | | | | | 89 |
| 03 | 2635 | N | 2993 | -0- | 358 B | -26536 | 2989 | 2 | 4 | 9 | N | 4 | | | | | 93 |
| 04 | 2280 | N | 2813 | -0- | 533 B | -26003 | 2806 | 2 | 7 | 9 | N | 6 | | | | | 99 |
| 05 | 2418 | N | 2893 | -0- | 475 B | -25528 | 2889 | 2 | 4 | 9 | N | 4 | | | | | 103 |
| 06 | 2790 | N | 2742 | -0- | -48 B | -25528 | 2741 | 2 | 1 | 9 | N | 1 | | | | | 104 |
| 07 | 2883 | N | 2860 | -0- | -23 B | -25528 | 2860 | 2 | | | N | -0- | | | | | 104 |
| 08 | 2883 | N | 2850 | -0- | -33 B | -25528 | 2850 | 2 | | | N | -0- | | | | | 104 |
| 09 | 2730 | N | 2676 | -0- | -54 B | -25528 | 2668 | 2 | 8 | 9 | N | 7 | | | | | 111 |
| 10 | 2852 | N | 2794 | -0- | -58 B | -25528 | 2786 | 2 | 8 | 9 | N | 7 | | | | | 118 |
| 11 | 2760 | N | 2643 | -0- | -117 B | -25528 | 2634 | 2 | 9 | 9 | N | 8 | | | | | 126 |
| 12 | 2759 | N | 2715 | -0- | -44 B | -25528 | 2706 | 2 | 9 | 9 | N | 8 | | | | | 134 |

TOTAL GAS PROD: 32,526 TOTAL CONDENSATE PROD: 67

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1226 | -0- | -14 | -0- | 1226 | 2 | | | N | -0- | | | | | 33 |
| 02 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | 33 |
| 03 | 1282 | N | 1282 | -0- | -0- | -0- | 1226 | 2 | 56 | 9 | N | 51 | | | | | 84 |
| 04 | 1211 | N | 1211 | -0- | -0- | -0- | 1208 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 05 | 1364 | N | 1225 | -0- | -139 | -0- | 1225 | 2 | | | N | -0- | | | | | 87 |
| 06 | 1230 | N | 1083 | -0- | -147 | -0- | 1080 | 2 | 3 | 9 | N | 3 | | | | | 90 |
| 07 | 1240 | N | 1105 | -0- | -135 | -0- | 1105 | 2 | | | N | -0- | | | | | 90 |
| 08 | 1240 | N | 1123 | -0- | -117 | -0- | 1123 | 2 | | | N | -0- | | | | | 90 |
| 09 | 1080 | N | 1066 | -0- | -14 | -0- | 1066 | 2 | | | N | -0- | | | | | 90 |
| 10 | 1116 | N | 1091 | -0- | -25 | -0- | 1091 | 2 | | | N | -0- | | | | | 90 |
| 11 | 1080 | N | 1039 | -0- | -41 | -0- | 1039 | 2 | | | N | -0- | | | | | 90 |
| 12 | 1116 | N | 1044 | -0- | -72 | -0- | 1044 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 13,721 TOTAL CONDENSATE PROD: 57

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 1429 | -0- | -121 | -0- | 1429 | 2 | | | N | -0- | | | | | 53 |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | 53 |
| 03 | 899 | N | 722 | -0- | -177 | -0- | 722 | 2 | | | N | -0- | | | | | 53 |
| 04 | 1380 | N | 775 | -0- | -605 | -0- | 775 | 2 | | | N | -0- | | | | | 53 |
| 05 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | 53 |
| 06 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 53 |
| 07 | 2063 | N | 2063 | -0- | -0- | -0- | 2057 | 2 | 6 | 9 | N | 5 | | | | | 58 |
| 08 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 2 | | | N | -0- | | | | | 58 |
| 09 | 1866 | N | 1866 | -0- | -0- | -0- | 1864 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 10 | 2077 | N | 1861 | -0- | -216 | -0- | 1859 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 11 | 2010 | N | 1767 | -0- | -243 | -0- | 1761 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 12 | 1922 | N | 376 | -0- | -1546 | -0- | 376 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 15,400 TOTAL CONDENSATE PROD: 14

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | 192 |
| 02 | 579 | N | 579 | -0- | -0- | -0- | 576 | 3 | 3 | 9 | N | 3 | | | | | 195 |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 195 |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | 195 |
| 05 | 808 | N | 808 | -0- | -0- | -0- | 612 | 3 | 196 | 9 | N | 178 | 178 | 1 | | | 195 |
| 06 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | 195 |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | 195 |
| 08 | 682 | N | 546 | -0- | -136 | -0- | 416 | 3 | 130 | 9 | N | 118 | | | | | 313 |
| 09 | 600 | N | 476 | -0- | -124 | -0- | 476 | 3 | | | N | -0- | | | | | 313 |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | 313 |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 313 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |

TOTAL GAS PROD: 6,578 TOTAL CONDENSATE PROD: 299

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 713 | -0- | -186 | -0- | 713 | 2 | | | N | -0- | | | | | 65 |
| 02 | 784 | N | 610 | -0- | -174 | -0- | 610 | 2 | | | N | -0- | | | | | 65 |
| 03 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 2 | | | N | -0- | | | | | 65 |
| 04 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | 65 |
| 05 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | 65 |
| 06 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 65 |
| 07 | 899 | N | 637 | -0- | -262 | -0- | 9 | 1 | 628 | 2 | N | -0- | | | | | 65 |
| 08 | 868 | N | 505 | -0- | -363 | -0- | 1 | 1 | 504 | 2 | N | -0- | | | | | 65 |
| 09 | 446 | N | 446 | -0- | -0- | -0- | 6 | 1 | 440 | 2 | N | -0- | | | | | 65 |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 1 | 1 | 425 | 2 | N | -0- | | | | | 65 |
| 11 | 480 | N | 392 | -0- | -88 | -0- | 5 | 1 | 387 | 2 | N | -0- | | | | | 65 |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 5 | 1 | 367 | 2 | N | -0- | | | | | 65 |

TOTAL GAS PROD: 8,531 TOTAL CONDENSATE PROD: -0-

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 649 | -0- | -994 | -0- | 649 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1400 | N | 770 | -0- | -630 | -0- | 770 | 2 | | | N | -0- | | | | | 35 |
| 03 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | 35 |
| 05 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | N | -0- | | | | | 35 |
| 06 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | 35 |
| 07 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | 35 |
| 08 | 1736 | N | 1445 | -0- | -291 | -0- | 3 | 1 | 1442 | 2 | N | -0- | | | | | 35 |
| 09 | 1417 | N | 1417 | -0- | -0- | -0- | 20 | 1 | 1397 | 2 | N | -0- | | | | | 35 |
| 10 | 1463 | N | 1463 | -0- | -0- | -0- | 2 | 1 | 1461 | 2 | N | -0- | | | | | 35 |
| 11 | 1413 | N | 1413 | -0- | -0- | -0- | 17 | 1 | 1396 | 2 | N | -0- | | | | | 35 |
| 12 | 1439 | N | 1439 | -0- | -0- | -0- | 19 | 1 | 1420 | 2 | N | -0- | | | | | 35 |

TOTAL GAS PROD: 15,031 TOTAL CONDENSATE PROD: -0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 292 | N | 292 | -0- | -0- | -0- | 62 | 1 | 230 | 2 | N | -0- | | | | | 62 |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 56 | 1 | 200 | 2 | N | -0- | | | | | 62 |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 62 | 1 | 208 | 2 | N | -0- | | | | | 62 |
| 04 | 269 | N | 269 | -0- | -0- | -0- | 60 | 1 | 209 | 2 | N | -0- | | | | | 62 |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 62 | 1 | 216 | 2 | N | -0- | | | | | 62 |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 60 | 1 | 222 | 2 | N | -0- | | | | | 62 |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 62 | 1 | 241 | 2 | N | -0- | | | | | 62 |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 62 | 1 | 239 | 2 | N | -0- | | | | | 62 |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 60 | 1 | 218 | 2 | N | -0- | | | | | 62 |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 62 | 1 | 219 | 2 | N | -0- | | | | | 62 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 60 | 1 | 205 | 2 | N | -0- | | | | | 62 |
| 12 | 327 | N | 327 | -0- | -0- | -0- | 50 | 1 | 274 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,402 TOTAL CONDENSATE PROD: 3

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2236 | -0- | -89 | -0- | 366 | 1 3 9 | 1867 | 3 | N | 3 | | | | | 62 |
| 02 | 2128 | N | 2049 | -0- | -79 | -0- | 346 | 1 3 9 | 1700 | 3 | N | 3 | | | | | 65 |
| 03 | 2325 | N | 2171 | -0- | -154 | -0- | 311 | 1 8 9 | 1852 | 3 | N | 7 | | | | | 72 |
| 04 | 2160 | N | 1825 | -0- | -335 | -0- | 304 | 1 8 9 | 1513 | 3 | N | 7 | | | | | 79 |
| 05 | 2278 | N | 2278 | -0- | -0- | -0- | 236 | 1 2 9 | 2040 | 3 | N | 2 | | | | | 81 |
| 06 | 2100 | N | 2071 | -0- | -29 | -0- | 211 | 1 6 9 | 1854 | 3 | N | 5 | | | | | 86 |
| 07 | 2147 | N | 2147 | -0- | -0- | -0- | 287 | 1 13 9 | 1847 | 3 | N | 12 | | | | | 98 |
| 08 | 2263 | N | 2181 | -0- | -82 | -0- | 309 | 1 9 9 | 1863 | 3 | N | 8 | | | | | 106 |
| 09 | 2089 | N | 2089 | -0- | -0- | -0- | 289 | 1 8 9 | 1792 | 3 | N | 7 | | | | | 113 |
| 10 | 2211 | N | 2211 | -0- | -0- | -0- | 312 | 1 11 9 | 1888 | 3 | N | 10 | | | | | 123 |
| *11 | 2127 | N | 2127 | -0- | -0- | -0- | 286 | 1 2 9 | 1839 | 3 | N | 2 | | | | | 125 |
| 12 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: 23,385 TOTAL CONDENSATE PROD: 66

PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5549 | X | 2246 | -0- | -3303 | -0- | 2246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4928 | X | 2893 | -0- | -2035 | -0- | 2893 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5456 | X | 107 | -0- | -5349 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5160 | X | 181 | -0- | -4979 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5332 | X | 73 | -0- | -5259 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3090 | X | 102 | -0- | -2988 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3193 | X | 135 | -0- | -3058 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | X | 123 | -0- | -63 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | X | 120 | -0- | -60 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 276 | X | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | X | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3006 | X | 3006 | -0- | -0- | -0- | 3006 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,912 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | | 2224 | -0- | -287 B | 22061 | 44<br>3 | 1<br>9 | 2177 | 2 | N | 3 | | | | | 83 |
| 02 | 2268 | | 3384 | -0- | 1116 B | 23177 | 50<br>11 | 1<br>9 | 3323 | 2 | N | 10 | | | | | 93 |
| 03 | 2511 | | 4344 | -0- | 1833 B | 25010 | 62<br>9 | 1<br>9 | 4273 | 2 | N | 8 | | | | | 101 |
| 04 | 2430 | | 3824 | -0- | 1394 B | 26404 | 58<br>8 | 1<br>9 | 3758 | 2 | N | 7 | | | | | 108 |
| 05 | 2511 | | 3468 | -0- | 957 B | 27361 | 62<br>2 | 1<br>9 | 3404 | 2 | N | 2 | 90 | 1 | | | 20 |
| 06 | 2430 | | 3568 | -0- | 1138 B | 28499 | 58<br>3 | 1<br>9 | 3507 | 2 | N | 3 | | | | | 23 |
| 07 | 2511 | | 3952 | -0- | 1441 B | 29940 | 58 | 1 | 3894 | 2 | N | -0- | | | | | 23 |
| 08 | 2511 | | 2156 | -0- | -355 B | 29585 | 62 | 1 | 2094 | 2 | N | -0- | | | | | 23 |
| 09 | 2430 | | 320 | -0- | -2110 B | 27475 | 34 | 1 | 286 | 2 | N | -0- | | | | | 23 |
| 10 | 2511 | | 327 | -0- | -2184 B | 25291 | 30 | 1 | 297 | 2 | N | -0- | | | | | 23 |
| 11 | 2430 | | 55 | -0- | -2375 B | 22916 | 12 | 1 | 43 | 2 | N | -0- | | | | | 23 |
| 12 | 2511 | | 388 | -0- | -2123 B | 20793 | 26 | 1 | 362 | 2 | N | -0- | | | | | 23 |

TOTAL GAS PROD: 28,010 TOTAL CONDENSATE PROD: 33

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 528 | -0- | -278 | -0- | 528 | 3 | | | N | -0- | | | | | 75 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 75 |
| 03 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | 75 |
| 04 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | 75 |
| 05 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | 75 |
| 06 | 804 | N | 804 | -0- | -0- | -0- | 798 | 3 | 6 | 9 | N | 5 | | | | | 80 |
| 07 | 806 | N | 783 | -0- | -23 | -0- | 783 | 3 | | | N | -0- | | | | | 80 |
| 08 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 80 |
| 09 | 780 | N | 621 | -0- | -159 | -0- | 621 | 3 | | | N | -0- | | | | | 80 |
| 10 | 775 | N | 593 | -0- | -182 | -0- | 592 | 3 | 1 | 9 | N | 1 | | | | | 81 |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | 81 |
| 12 | 651 | N | 509 | -0- | -142 | -0- | 505 | 3 | 4 | 9 | N | 4 | | | | | 85 |

TOTAL GAS PROD: 8,480 TOTAL CONDENSATE PROD: 10

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 334 | -0- | -69 B | -0- | 62 | 1 | 272 | 2 | N | -0- | | | | | 43 |
| 02 | 336 | N | 299 | -0- | -37 B | -0- | 56 | 1 | 243 | 2 | N | -0- | | | | | 43 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 290 | -0- | -82 B | -0- | 62 | 1 | 228 | 2 | N | -0- | | | | | 43 |
| 04 | 330 | N | 320 | -0- | -10 B | -0- | 60 | 1 | 260 | 2 | N | -0- | | | | | 43 |
| 05 | 341 | N | 324 | -0- | -17 B | -0- | 62 | 1 | 262 | 2 | N | -0- | | | | | 43 |
| 06 | 308 | N | 308 | -0- | -0- B | -0- | 60 | 1 | 248 | 2 | N | -0- | | | | | 43 |
| 07 | 341 | N | 325 | -0- | -16 B | -0- | 62 | 1 | 263 | 2 | N | -0- | | | | | 43 |
| 08 | 315 | N | 315 | -0- | -0- B | -0- | 62 | 1 | 253 | 2 | N | -0- | | | | | 43 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 325 | N | 325 | -0- | -0- B | -0- | 60 | 1 | 265 | 2 | N | -0- | | | | | 43 |
| 10 | 349 | N | 349 | -0- | -0- B | -0- | 62 | 1 | 287 | 2 | N | -0- | | | | | 43 |
| 11 | 343 | N | 343 | -0- | -0- B | -0- | 60 | 1 | 283 | 2 | N | -0- | | | | | 43 |
| 12 | 341 | N | 335 | -0- | -6 B | -0- | 62 | 1 | 273 | 2 | N | -0- | | | | | 43 |

TOTAL GAS PROD: 3,867 TOTAL CONDENSATE PROD: -0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 273 | -0- | -6 B | -0- | 62 | 1 | 211 | 2 | N | -0- | | | | | 37 |
| 02 | 234 | N | 234 | -0- | -0- B | -0- | 56 | 1 | 178 | 2 | N | -0- | | | | | 37 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 180 | -0- | -130 B | -0- | 52 | 1 | 128 | 2 | N | -0- | | | | | 37 |
| 04 | 270 | N | 224 | -0- | -46 B | -0- | 60 | 1 | 164 | 2 | N | -0- | | | | | 37 |
| 05 | 248 | N | 166 | -0- | -82 B | -0- | 62 | 1 | 104 | 2 | N | -0- | | | | | 37 |
| 06 | 180 | N | 127 | -0- | -53 B | -0- | 48 | 1 | 79 | 2 | N | -0- | | | | | 37 |
| 07 | 217 | N | 125 | -0- | -92 B | -0- | 48 | 1 | 77 | 2 | N | -0- | | | | | 37 |
| 08 | 2476 | N | 2476 | -0- | -0- B | -0- | 48 | 1 | 2406 | 2 | N | 20 | | | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1569 | N | 1569 | -0- | -0- B | -0- | 60 | 1 | 1502 | 2 | N | 6 | | | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1192 | N | 1192 | -0- | -0- B | -0- | 62 | 1 | 1122 | 2 | N | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 510 | N | 396 | -0- | -114 B | -0- | 56 | 1 | 334 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 1211 | N | 1211 | -0- | -0- B | -0- | 54 | 1 | 1155 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,173 TOTAL CONDENSATE PROD: 40

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | -0- | -0- | -0- B | -16007 | | | N | -0- | | | -0- |
| 02 | 0 NO RPT | -0- | -0- | -0- B | -16007 | | | N | NO RPT | | | -0- |
| 03 | 0 A NO RPT | -0- | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 NO RPT | -0- | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| | PLUGGED AND ABANDONED_____ 01/28/2025 | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 R | 380 | -0- | -0- | -0- | 31 | 1 | 349 | 2 | N | -0- | | | | | 141 |
| 02 | 364 # | 335 | -0- | -29 | -0- | 20 | 1 | 265 | 2 | N | 45 | | | | | 186 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 403 # | 251 | -0- | -152 | -0- | 16 | 1 | 211 | 2 | N | 22 | | | | | 208 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 04 | 413 R | 413 | -0- | -0- | -0- | 29 | 1 | 356 | 2 | N | 25 | | | | | 233 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 05 | 372 # | 240 | -0- | -132 | -0- | 19 | 1 | 220 | 2 | N | 1 | 182 | 1 | | | 52 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 360 # | 214 | -0- | -146 | -0- | 14 | 1 | 196 | 2 | N | 4 | | | | | 56 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 403 # | 315 | -0- | -88 | -0- | 22 | 1 | 275 | 2 | N | 16 | | | | | 72 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 403 # | 151 | -0- | -252 | -0- | 9 | 1 | 142 | 2 | N | -0- | | | | | 72 |
| 09 | 390 # | 273 | -0- | -117 | -0- | 17 | 1 | 237 | 2 | N | 17 | | | | | 89 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 310 # | 200 | -0- | -110 | -0- | 11 | 1 | 176 | 2 | N | 12 | | | | | 101 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 300 # | 172 | -0- | -128 | -0- | 11 | 1 | 161 | 2 | N | -0- | | | | | 101 |
| 12 | 374 R | 374 | -0- | -0- | -0- | 21 | 1 | 328 | 2 | N | 23 | | | | | 124 |
| | | | | | | 25 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,318 TOTAL CONDENSATE PROD: 165

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 668 R | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 # | 569 | -0- | -19 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 # | 598 | -0- | -53 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 # | 606 | -0- | -24 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 # | 633 | -0- | -18 | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 # | 608 | -0- | -22 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 07 | 624 R | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 # | 591 | -0- | -29 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 # | 581 | -0- | -19 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 # | 588 | -0- | -32 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 # | 512 | -0- | -88 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 # | 604 | -0- | -16 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,182 TOTAL CONDENSATE PROD: -0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 591 | R | 591 | -0- | -0- | -0- | 588 | 2 | 3 | 9 | N | 3 | 153 | 1 | | | 19 |
| 02 | 467 | R | 467 | -0- | -0- | -0- | 466 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 03 | 400 | R | 400 | -0- | -0- | -0- | 399 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 04 | 1042 | R | 1042 | -0- | -0- | -0- | 1040 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 05 | 432 | R | 432 | -0- | -0- | -0- | 430 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 06 | 142 | R | 142 | -0- | -0- | -0- | 141 | 2 | 1 | 9 | N | 1 | | | | | 26 |
| 07 | 410 | R | 410 | -0- | -0- | -0- | 409 | 2 | 1 | 9 | N | 1 | | | | | 27 |
| 08 | 175 | R | 175 | -0- | -0- | -0- | 173 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 09 | 320 | R | 320 | -0- | -0- | -0- | 319 | 2 | 1 | 9 | N | 1 | | | | | 30 |
| 10 | 124 | R | 124 | -0- | -0- | -0- | 122 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 11 | 183 | R | 183 | -0- | -0- | -0- | 182 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 4,286 TOTAL CONDENSATE PROD: 17

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | S | 785 | -0- | -52 | -0- | 784 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 02 | 784 | S | 578 | -0- | -206 | -0- | 577 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 03 | 651 | S | 557 | -0- | -94 | -0- | 556 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 04 | 1126 | S | 1126 | -0- | -0- | -0- | 1125 | 2 | 1 | 9 | N | 1 | | | | | 9 |
| 05 | 577 | S | 577 | -0- | -0- | -0- | 576 | 2 | 1 | 9 | N | 1 | | | | | 10 |
| 06 | 540 | S | 236 | -0- | -304 | -0- | 235 | 2 | 1 | 9 | N | 1 | | | | | 11 |
| 07 | 930 | S | 603 | -0- | -327 | -0- | 602 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 08 | 589 | S | 313 | -0- | -276 | -0- | 312 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 09 | 600 | S | 600 | -0- | -0- | -0- | 599 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 10 | 589 | S | 136 | -0- | -453 | -0- | 135 | 2 | 1 | 9 | N | 1 | | | | | 15 |
| 11 | 300 | S | 209 | -0- | -91 | -0- | 208 | 2 | 1 | 9 | N | 1 | | | | | 16 |
| 12 | 620 | S | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: 5,720 TOTAL CONDENSATE PROD: 11

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1369 N | 1369 | -0- | -0- | -0- | 31 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 02 | 969 N | 969 | -0- | -0- | -0- | 20 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 03 | 1098 N | 1098 | -0- | -0- | -0- | 18 | 1 | 1080 | 2 | N | -0- | | | | | -0- |
| 04 | 1364 N | 1364 | -0- | -0- | -0- | 30 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| 05 | 796 N | 796 | -0- | -0- | -0- | 19 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 06 | 901 N | 901 | -0- | -0- | -0- | 14 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 07 | 1175 N | 1175 | -0- | -0- | -0- | 22 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 08 | 595 N | 595 | -0- | -0- | -0- | 9 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 09 | 713 N | 713 | -0- | -0- | -0- | 17 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 10 | 900 N | 900 | -0- | -0- | -0- | 11 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 11 | 796 N | 796 | -0- | -0- | -0- | 11 | 1 | 785 | 2 | N | -0- | | | | | -0- |
| 12 | 1506 N | 1506 | -0- | -0- | -0- | 21 | 1 | 1485 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,182 TOTAL CONDENSATE PROD: -0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 503 | -0- | -85 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 534 | -0- | -24 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 04 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 380 | -0- | -178 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 274 | -0- | -236 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 415 | -0- | -236 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,894 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 9 | -0- | 9 | 9 | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 67 | -0- | 67 | 76 | 67 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 2 | -0- | 2 | 78 | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 78 | X | -0- | -0- | -78 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 78 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 9 | X | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 43 |
| 08 | 67 | X | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 43 |
| 09 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 43 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 78 TOTAL CONDENSATE PROD: -0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | Y | -0- | | | | | 119 |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 1010 | 2 | 10 | 9 | Y | 9 | | | | | 128 |
| 03 | 923 | N | 923 | -0- | -0- | -0- | 921 | 2 | 2 | 9 | Y | 2 | | | | | 130 |
| 04 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | Y | -0- | | | | | 130 |
| 05 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | Y | -0- | | | | | 130 |
| 06 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | Y | -0- | | | | | 130 |
| 07 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | 130 |
| 08 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | Y | -0- | | | | | 130 |
| 09 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | 130 |
| 10 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | 130 |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | Y | -0- | | | | | 130 |
| 12 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | Y | -0- | | | | | 130 |

TOTAL GAS PROD: 7,849 TOTAL CONDENSATE PROD: 11

URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | N | -0- | | | | | 10 |
| 04 | 1260 | N | 888 | -0- | -372 | -0- | 888 | 2 | | | N | -0- | | | | | 10 |
| 05 | 1364 | N | 715 | -0- | -649 | -0- | 715 | 2 | | | N | -0- | | | | | 10 |
| 06 | 1050 | N | 410 | -0- | -640 | -0- | 410 | 2 | | | N | -0- | | | | | 10 |
| 07 | 930 | N | 519 | -0- | -411 | -0- | 519 | 2 | | | N | -0- | | | | | 10 |
| 08 | 713 | N | 659 | -0- | -54 | -0- | 659 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 10 |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 10 |
| 11 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1085 | N | 762 | -0- | -323 | -0- | 762 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 10,357 TOTAL CONDENSATE PROD: -0-

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 70 |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 70 |
| 03 | 341 | N | 310 | -0- | -31 | -0- | 310 | 2 | | | N | -0- | | | | | 70 |
| 04 | 300 | N | 242 | -0- | -58 | -0- | 242 | 2 | | | N | -0- | | | | | 70 |
| 05 | 279 | N | 192 | -0- | -87 | -0- | 192 | 2 | | | N | -0- | | | | | 70 |
| 06 | 300 | N | 141 | -0- | -159 | -0- | 141 | 2 | | | N | -0- | | | | | 70 |
| 07 | 248 | N | 50 | -0- | -198 | -0- | 50 | 2 | | | N | -0- | | | | | 70 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 2 | | | N | -0- | | | | | 70 |
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 70 |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | 70 |
| 12 | 1209 | N | 552 | -0- | -657 | -0- | 552 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 5,909 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2871 | N | 2871 | -0- | -0- | -0- | 341 | 1 | 2530 | 2 | N | -0- | | | | | -0- |
| 02 | 2529 | N | 2529 | -0- | -0- | -0- | 308 | 1 | 2221 | 2 | N | -0- | | | | | -0- |
| 03 | 2733 | N | 2733 | -0- | -0- | -0- | 341 | 1 | 2392 | 2 | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1941 | -0- | -99 | -0- | 275 | 1 | 1666 | 2 | N | -0- | | | | | -0- |
| 05 | 2108 | N | 1668 | -0- | -440 | -0- | 193 | 1 | 1475 | 2 | N | -0- | | | | | -0- |
| 06 | 1377 | N | 1377 | -0- | -0- | -0- | 330 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 07 | 3089 | N | 3089 | -0- | -0- | -0- | 341 | 1 | 2748 | 2 | N | -0- | | | | | -0- |
| 08 | 2915 | N | 2915 | -0- | -0- | -0- | 341 | 1 | 2574 | 2 | N | -0- | | | | | -0- |
| 09 | 2106 | N | 2106 | -0- | -0- | -0- | 330 | 1 | 1776 | 2 | N | -0- | | | | | -0- |
| 10 | 2211 | N | 2211 | -0- | -0- | -0- | 341 | 1 | 1870 | 2 | N | -0- | | | | | -0- |
| 11 | 2547 | N | 2547 | -0- | -0- | -0- | 330 | 1 | 2217 | 2 | N | -0- | | | | | -0- |
| 12 | 1869 | N | 1869 | -0- | -0- | -0- | 341 | 1 | 1528 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,856 TOTAL CONDENSATE PROD: -0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 580 | -0- | -71 | -0- | 580 | 2 | | | N | -0- | | | | | 40 |
| 02 | 532 | N | 429 | -0- | -103 | -0- | 429 | 2 | | | N | -0- | | | | | 40 |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 40 |
| 04 | 570 | N | 440 | -0- | -130 | -0- | 440 | 2 | | | N | -0- | | | | | 40 |
| 05 | 465 | N | 446 | -0- | -19 | -0- | 446 | 2 | | | N | -0- | | | | | 40 |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | 40 |
| 07 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | 40 |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 40 |
| 09 | 540 | N | 486 | -0- | -54 | -0- | 486 | 2 | | | N | -0- | | | | | 40 |
| 10 | 589 | N | 414 | -0- | -175 | -0- | 414 | 2 | | | N | -0- | | | | | 40 |
| 11 | 480 | N | 123 | -0- | -357 | -0- | 123 | 2 | | | N | -0- | | | | | 40 |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 5,082 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 12 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,543 TOTAL CONDENSATE PROD: -0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | 53 |
| 02 | 560 | N | 539 | -0- | -21 | -0- | 539 | 2 | | | N | -0- | | | | | 53 |
| 03 | 620 | N | 601 | -0- | -19 | -0- | 601 | 2 | | | N | -0- | | | | | 53 |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 53 |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 53 |
| 06 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 53 |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 53 |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 53 |
| 09 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 53 |
| 10 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | 53 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 53 |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 6,770 TOTAL CONDENSATE PROD: -0-

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 742 | -0- | -64 | -0- | 742 | 2 | | | N | -0- | | | | | 127 |
| 02 | 700 | N | 677 | -0- | -23 | -0- | 673 | 2 | 4 | 9 | N | 4 | | | | | 131 |
| 03 | 744 | N | 728 | -0- | -16 | -0- | 727 | 2 | 1 | 9 | N | 1 | | | | | 132 |
| 04 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 132 |
| 05 | 744 | N | 743 | -0- | -1 | -0- | 743 | 2 | | | N | -0- | | | | | 132 |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | 132 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 132 |
| 08 | 744 | N | 718 | -0- | -26 | -0- | 718 | 2 | | | N | -0- | | | | | 132 |
| 09 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | 132 |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | 132 |
| 11 | 690 | N | 687 | -0- | -3 | -0- | 687 | 2 | | | N | -0- | | | | | 132 |
| 12 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | 132 |

TOTAL GAS PROD: 8,513 TOTAL CONDENSATE PROD: 5

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEN OPERATING, L.L.C. 085851
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 590 N | 590 | -0- | -0- | -0- | 590 | 3 | | N | -0- | | | 227 |
| 02 | 585 N | 585 | -0- | -0- | -0- | 585 | 3 | | N | -0- | | | 227 |
| 03 | 541 N | 541 | -0- | -0- | -0- | 541 | 3 | | N | -0- | | | 227 |
| 04 | 547 N | 547 | -0- | -0- | -0- | 547 | 3 | | N | -0- | | | 227 |
| 05 | 826 N | 826 | -0- | -0- | -0- | 826 | 3 | | N | -0- | | | 227 |
| 06 | 1006 N | 1006 | -0- | -0- | -0- | 1006 | 3 | | N | -0- | | | 227 |
| 07 | 898 N | 898 | -0- | -0- | -0- | 898 | 3 | | N | -0- | | | 227 |
| 08 | 744 N | 629 | -0- | -115 | -0- | 629 | 3 | | N | -0- | | | 227 |
| 09 | 720 N | 510 | -0- | -210 | -0- | 510 | 3 | | N | -0- | | | 227 |
| 10 | 744 N | 608 | -0- | -136 | -0- | 608 | 3 | | N | -0- | | | 227 |
| *11 | 602 N | 602 | -0- | -0- | -0- | 602 | 3 | | N | -0- | | | 227 |
| 12 | 565 N | 565 | -0- | -0- | -0- | 565 | 3 | | N | -0- | | | 227 |

TOTAL GAS PROD: 7,907 TOTAL CONDENSATE PROD: -0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NJA OPERATING LLC 100892
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | N | -0- | | | | | 125 |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 98 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 03 | 155 | N | 91 | -0- | -64 | -0- | 49 | 2 | 42 | 9 | N | 38 | | | | | 167 |
| 04 | 90 | N | 67 | -0- | -23 | -0- | 47 | 2 | 20 | 9 | N | 18 | | | | | 185 |
| 05 | 124 | N | 78 | -0- | -46 | -0- | 50 | 2 | 28 | 9 | N | 25 | 183 | 1 | | | 27 |
| 06 | 90 | N | 49 | -0- | -41 | -0- | 48 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | 28 |
| 08 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | 28 |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | 28 |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 28 |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | 28 |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 781 TOTAL CONDENSATE PROD: 86

AMRWR, LLC 102699
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 395 | -0- | -194 | -0- | 58 | 1 | 337 | 2 | N | -0- | | | | | 32 |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 56 | 1 | 664 | 2 | N | -0- | | | | | 32 |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 62 | 1 | 625 | 2 | N | -0- | | | | | 32 |
| 04 | 620 | N | 620 | -0- | -0- | -0- | 60 | 1 | 560 | 2 | N | -0- | | | | | 32 |
| 05 | 667 | N | 667 | -0- | -0- | -0- | 62 | 1 | 605 | 2 | N | -0- | | | | | 32 |
| 06 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 650 | N | 650 | -0- | -0- | -0- | 62 | 1 | 588 | 2 | N | -0- | | | | | 32 |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 46 | 1 | 425 | 2 | N | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 589 | N | 589 | -0- | -0- | -0- | 42 | 1 | 547 | 2 | N | -0- | | | | | 38 |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 60 | 1 | 531 | 2 | N | -0- | | | | | 38 |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 54 | 1 | 448 | 2 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 5,899 TOTAL CONDENSATE PROD: 6

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 645 | -0- | -99 | -0- | 56 | 1 | 589 | 2 | N | -0- | | | | | 112 |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 46 | 1 | 857 | 2 | N | -0- | | | | | 112 |
| 03 | 1364 | N | 1364 | -0- | -0- | -0- | 62 | 1 | 1288 | 2 | N | 13 | | | | | 125 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 1229 | N | 1229 | -0- | -0- | -0- | 60 | 1 | 1165 | 2 | N | 4 | | | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 1198 | N | 1198 | -0- | -0- | -0- | 62 | 1 | 1135 | 2 | N | 1 | | | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | 2 | | | | | 132 |
| 07 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 1204 | N | 1204 | -0- | -0- | -0- | 62 | 1 | 1142 | 2 | N | -0- | | | | | 132 |
| 09 | 1166 | N | 1166 | -0- | -0- | -0- | 58 | 1 | 1108 | 2 | N | -0- | | | | | 132 |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 62 | 1 | 1138 | 2 | N | 5 | | | | | 137 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1157 | N | 1157 | -0- | -0- | -0- | 60 | 1 | 1095 | 2 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1179 | N | 1179 | -0- | -0- | -0- | 62 | 1 | 1116 | 2 | N | 1 | | | | | 140 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 11,251 TOTAL CONDENSATE PROD: 28

M3V ENERGY, LLC 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 29 |
| 02 | 672 | N | 549 | -0- | -123 | -0- | 549 | 2 | | | N | -0- | | | | | 29 |
| 03 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 29 |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 29 |
| 05 | 620 | N | 617 | -0- | -3 | -0- | 617 | 2 | | | N | -0- | | | | | 29 |
| 06 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 29 |
| 07 | 620 | N | 589 | -0- | -31 | -0- | 589 | 2 | | | N | -0- | | | | | 29 |
| 08 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 29 |
| 09 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 29 |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | 29 |
| 11 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | 29 |
| 12 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 8,660 TOTAL CONDENSATE PROD: -0-

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 28 |
| 02 | 168 | N | 145 | -0- | -23 | -0- | 145 | 2 | | | N | -0- | | | | | 28 |
| 03 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 28 |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 28 |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 28 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 28 |
| 07 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 28 |
| 08 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 28 |
| 09 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 28 |
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 28 |
| 11 | 210 | N | 158 | -0- | -52 | -0- | 158 | 2 | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 3,531 TOTAL CONDENSATE PROD: -0-

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 58 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 58 |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | 58 |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | 58 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | 58 |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 58 |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 58 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 58 |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 58 |
| *11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 58 |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 904 TOTAL CONDENSATE PROD: -0-

EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 225 | 2 | 11 | 9 | N | 10 | | | | | 190 |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 128 | 2 | 96 | 9 | N | 87 | 188 | 1 | | | 89 |
| 03 | 248 | N | 212 | -0- | -36 | -0- | 177 | 2 | 35 | 9 | N | 32 | | | | | 121 |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 175 | 2 | 20 | 9 | N | 18 | | | | | 139 |
| 05 | 248 | N | 214 | -0- | -34 | -0- | 186 | 2 | 28 | 9 | N | 25 | | | | | 164 |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 179 | 2 | 98 | 9 | N | 89 | 181 | 1 | | | 72 |
| 07 | 232 | N | 232 | -0- | -0- | -0- | 206 | 2 | 26 | 9 | N | 24 | | | | | 96 |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 98 | 2 | 41 | 9 | N | 37 | | | | | 133 |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 180 | 2 | 34 | 9 | N | 31 | | | | | 164 |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 198 | 2 | 24 | 9 | N | 22 | | | | | 186 |
| *11 | 198 | N | 198 | -0- | -0- | -0- | 174 | 2 | 24 | 9 | N | 22 | | | | | 208 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |

TOTAL GAS PROD: 2,363 TOTAL CONDENSATE PROD: 397

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 394 | -0- | 394 | 2252 | 394 | 2 | | N | -0- | | | 32 |
| 02 | 14B2 EXT | 342 | -0- | 342 | 2594 | 342 | 2 | | N | -0- | | | 32 |
| 03 | 14B2 EXT | 427 | -0- | 427 | 3021 | 427 | 2 | | N | -0- | | | 32 |
| 04 | 14B2 EXT | 419 | -0- | 419 | 3440 | 419 | 2 | | N | -0- | | | 32 |
| 05 | 14B2 EXT | 245 | -0- | 245 | 3685 | 245 | 2 | | N | -0- | | | 32 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 3685 | | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | 239 | -0- | 239 | 3924 | 239 | 2 | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 3924 | | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 3924 | | | | N | -0- | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 3924 | | | | N | -0- | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 3924 | | | | N | -0- | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3924 | | | | N | -0- | | | 32 |

TOTAL GAS PROD: 2,066 TOTAL CONDENSATE PROD: -0-

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 345 | -0- | -120 | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 819 | -0- | -171 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 434 | -0- | -124 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 568 | -0- | -21 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 746 | -0- | -64 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 11 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | -0- |
| *12 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,689 TOTAL CONDENSATE PROD: -0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2288 | X | 2288 | -0- | -0- | -0- | 248 | 1 | 2040 | 2 | N | -0- | | | | | -0- |
| 02 | 1775 | X | 1775 | -0- | -0- | -0- | 192 | 1 | 1583 | 2 | N | -0- | | | | | -0- |
| 03 | 1845 | X | 1845 | -0- | -0- | -0- | 202 | 1 | 1643 | 2 | N | -0- | | | | | -0- |
| 04 | 2528 | X | 2528 | -0- | -0- | -0- | 192 | 1 | 2336 | 2 | N | -0- | | | | | -0- |
| 05 | 2684 | X | 2684 | -0- | -0- | -0- | 232 | 1 | 2452 | 2 | N | -0- | | | | | -0- |
| 06 | 2686 | X | 2686 | -0- | -0- | -0- | 189 | 1 | 2497 | 2 | N | -0- | | | | | -0- |
| 07 | 3782 | X | 3782 | -0- | -0- | -0- | 248 | 1 | 3534 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3629 | -0- | 529 | 529 | 232 | 1 | 3397 | 2 | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3475 | -0- | 475 | 1004 | 240 | 1 | 3235 | 2 | N | -0- | | | | | -0- |
| 10 | 4374 | X | 3370 | -0- | -1004 | -0- | 248 | 1 | 3122 | 2 | N | -0- | | | | | -0- |
| 11 | 2449 | X | 2449 | -0- | -0- | -0- | 213 | 1 | 2236 | 2 | N | -0- | | | | | -0- |
| 12 | 3127 | X | 3127 | -0- | -0- | -0- | 245 | 1 | 2882 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33,638 TOTAL CONDENSATE PROD: -0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 73 | -0- | 73 | 73 | 73 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 9 | -0- | 9 | 82 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 82 | X | -0- | -0- | -82 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 9 | X | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2724 | X | 2724 | -0- | -0- | -0- | 23 | 1 | 2701 | 2 | N | -0- | | | 30 |
| 02 | 2102 | X | 2102 | -0- | -0- | -0- | 25 | 1 | 2077 | 2 | N | -0- | | | 30 |
| 03 | 3385 | X | 3385 | -0- | -0- | -0- | 37 | 1 | 3348 | 2 | N | -0- | | | 30 |
| 04 | 2910 | X | 2910 | -0- | -0- | -0- | 35 | 1 | 2875 | 2 | N | -0- | | | 30 |
| 05 | 3146 | X | 3146 | -0- | -0- | -0- | 6 | 1 | 3140 | 2 | N | -0- | | | 30 |
| 06 | 3790 | X | 3790 | -0- | -0- | -0- | 3790 | 2 | | | N | -0- | | | 30 |
| 07 | 4056 | X | 4056 | -0- | -0- | -0- | 4056 | 2 | | | N | -0- | | | 30 |
| 08 | 4080 | X | 4080 | -0- | -0- | -0- | 4080 | 2 | | | N | -0- | | | 30 |
| 09 | 3814 | X | 3814 | -0- | -0- | -0- | 3814 | 2 | | | N | -0- | | | 30 |
| 10 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 2 | | | N | -0- | | | 30 |
| 11 | 3090 | X | 3090 | -0- | -0- | -0- | 3090 | 2 | | | N | -0- | | | 30 |
| *12 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 2 | | | N | -0- | | | 30 |

TOTAL GAS PROD: 40,045 TOTAL CONDENSATE PROD: -0-

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | -0- |
| 03 | 372 | N | 165 | -0- | -207 | -0- | 165 | 2 | | | N | -0- | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | -0- |
| 05 | 217 | N | 158 | -0- | -59 | -0- | 158 | 2 | | | N | -0- | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | -0- |
| 07 | 310 | N | 275 | -0- | -35 | -0- | 275 | 2 | | | N | -0- | | | -0- |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | -0- |
| 09 | 434 | N | 434 | -0- | -0- | -0- | 1 | 1 | 433 | 2 | N | -0- | | | -0- |
| 10 | 279 | N | 74 | -0- | -205 | -0- | 74 | 2 | | | N | -0- | | | -0- |
| 11 | 210 | N | 105 | -0- | -105 | -0- | 105 | 2 | | | N | -0- | | | -0- |
| *12 | 403 | N | 245 | -0- | -158 | -0- | 245 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,538 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1268 | X | 1268 | -0- | -0- | -0- | 30 | 1 | 1238 | 2 | N | -0- | | | -0- |
| 02 | 1270 | X | 1270 | -0- | -0- | -0- | 1270 | 2 | | | N | -0- | | | -0- |
| 03 | 1439 | X | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | -0- |
| 04 | 521 | X | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | -0- |
| 05 | 467 | X | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | -0- |
| 06 | 307 | X | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | -0- |
| 07 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | -0- |
| 08 | 251 | X | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | -0- |
| 09 | 50 | X | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 2 | N | -0- | | | -0- |
| 10 | 187 | X | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | -0- |
| 11 | 247 | X | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | -0- |
| 12 | 49 | X | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,250 TOTAL CONDENSATE PROD: -0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1358 | -0- | -6 | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1066 | -0- | -166 | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1318 | -0- | -46 | -0- | 1317 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 04 | 1320 | N | 1253 | -0- | -67 | -0- | 1253 | 2 | | | N | -0- | | | | | 1 |
| 05 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 2 | | | N | -0- | | | | | 1 |
| 06 | 1290 | N | 1233 | -0- | -57 | -0- | 1233 | 2 | | | N | -0- | | | | | 1 |
| 07 | 1302 | N | 1279 | -0- | -23 | -0- | 1279 | 2 | | | N | -0- | | | | | 1 |
| 08 | 1302 | N | 1295 | -0- | -7 | -0- | 1295 | 2 | | | N | -0- | | | | | 1 |
| 09 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | 1 |
| 10 | 1271 | N | 1209 | -0- | -62 | -0- | 1209 | 2 | | | N | -0- | | | | | 1 |
| 11 | 1260 | N | 1232 | -0- | -28 | -0- | 1232 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1302 | N | 1277 | -0- | -25 | -0- | 1277 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 15,056 TOTAL CONDENSATE PROD: 1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 27 |
| 02 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | 27 |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 27 |
| 04 | 630 | N | 549 | -0- | -81 | -0- | 549 | 2 | | | N | -0- | | | | | 27 |
| 05 | 3100 | N | 6733 | -0- | 3633 | 3633 | 6733 | 2 | | | N | -0- | | | | | 27 |
| 06 | 3000 | N | 6500 | -0- | 3500 | 7133 | 6500 | 2 | | | N | -0- | | | | | 27 |
| 07 | 3100 | N | 5472 | -0- | 2372 | 9505 | 5472 | 2 | | | N | -0- | | | | | 27 |
| 08 | 14147 | X | 4642 | -0- | -9505 | -0- | 4642 | 2 | | | N | -0- | | | | | 27 |
| 09 | 4124 | X | 4124 | -0- | -0- | -0- | 4124 | 2 | | | N | -0- | | | | | 27 |
| 10 | 3931 | X | 3931 | -0- | -0- | -0- | 3931 | 2 | | | N | -0- | | | | | 27 |
| 11 | 3757 | X | 3757 | -0- | -0- | -0- | 3757 | 2 | | | N | -0- | | | | | 27 |
| 12 | 3369 | X | 3369 | -0- | -0- | -0- | 3369 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 40,965 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2278 | X | 2278 | -0- | -0- | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | X | 756 | -0- | -756 | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1674 | X | 756 | -0- | -918 | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2164 | X | 2164 | -0- | -0- | -0- | 2164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3362 | X | 3362 | -0- | -0- | -0- | 3362 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3221 | X | 3221 | -0- | -0- | -0- | 3221 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3309 | X | 3309 | -0- | -0- | -0- | 28 | 1 | 3281 | 2 | N | -0- | | | | | -0- |
| 08 | 3128 | X | 3128 | -0- | -0- | -0- | 20 | 1 | 3108 | 2 | N | -0- | | | | | -0- |
| 09 | 3150 | X | 3150 | -0- | -0- | -0- | 18 | 1 | 3132 | 2 | N | -0- | | | | | -0- |
| 10 | 2424 | X | 2424 | -0- | -0- | -0- | 2424 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3089 | X | 3089 | -0- | -0- | -0- | 59 | 1 | 3030 | 2 | N | -0- | | | | | -0- |
| 12 | 3189 | X | 3189 | -0- | -0- | -0- | 38 | 1 | 3151 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30,826 TOTAL CONDENSATE PROD: -0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 83 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3348 # | 2283 | -0- | -1065 | -0- | 1755 | 2 | 528 | 9 | N | 480 | 181 | 1 | | | 433 |
| 02 | 2576 # | 1859 | -0- | -717 | -0- | 1387 | 2 | 472 | 9 | N | 429 | 738 | 1 | | | 124 |
| 03 | 2573 # | 2502 | -0- | -71 | -0- | 1873 | 2 | 629 | 9 | N | 572 | 558 | 1 | | | 138 |
| 04 | 2641 R | 2641 | -0- | -0- | -0- | 2023 | 2 | 618 | 9 | N | 562 | 558 | 1 | | | 142 |
| 05 | 2377 R | 2377 | -0- | -0- | -0- | 1774 | 2 | 603 | 9 | N | 548 | 548 | 1 | | | 142 |
| 06 | 2544 R | 2544 | -0- | -0- | -0- | 1708 | 2 | 836 | 9 | N | 760 | 746 | 1 | | | 156 |
| 07 | 2728 # | 2357 | -0- | -371 | -0- | 1617 | 2 | 740 | 9 | N | 673 | 735 | 1 | | | 94 |
| 08 | 2728 # | 2246 | -0- | -482 | -0- | 1541 | 2 | 705 | 9 | N | 641 | 541 | 1 | | | 194 |
| 09 | 2640 # | 2200 | -0- | -440 | -0- | 1509 | 2 | 691 | 9 | N | 628 | 534 | 1 | | | 288 |
| 10 | 2635 # | 2143 | -0- | -492 | -0- | 1490 | 2 | 653 | 9 | N | 594 | 721 | 1 | | | 161 |
| 11 | 2550 # | 1951 | -0- | -599 | -0- | 1342 | 2 | 609 | 9 | N | 554 | 559 | 1 | | | 156 |
| 12 | 2356 # | 1851 | -0- | -505 | -0- | 1246 | 2 | 605 | 9 | N | 550 | 566 | 1 | | | 140 |

TOTAL GAS PROD: 26,954 TOTAL CONDENSATE PROD: 6,991

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 318 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 337 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1225 | N | 1225 | -0- | -0- | -0- | 62 | 1 | 1152 | 2 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1183 | N | 1183 | -0- | -0- | -0- | 56 | 1 | 1107 | 2 | N | 18 | | | | | 81 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1269 | N | 1269 | -0- | -0- | -0- | 62 | 1 | 1199 | 2 | N | 7 | | | | | 88 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 1200 | N | 1053 | -0- | -147 | -0- | 58 | 1 | 995 | 2 | N | -0- | | | | | 88 |
| 05 | 1240 | N | 796 | -0- | -444 | -0- | 32 | 1 | 764 | 2 | N | -0- | | | | | 88 |
| 06 | 1200 | N | 1118 | -0- | -82 | -0- | 60 | 1 | 1050 | 2 | N | 7 | | | | | 95 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1102 | N | 1102 | -0- | -0- | -0- | 62 | 1 | 1040 | 2 | N | -0- | | | | | 95 |
| 08 | 1106 | N | 1106 | -0- | -0- | -0- | 62 | 1 | 1032 | 2 | N | 11 | | | | | 106 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1110 | N | 1074 | -0- | -36 | -0- | 60 | 1 | 996 | 2 | N | 16 | | | | | 122 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1080 | -0- | -36 | -0- | 62 | 1 | 1018 | 2 | N | -0- | | | | | 122 |
| 11 | 1111 | N | 1111 | -0- | -0- | -0- | 60 | 1 | 1004 | 2 | N | 43 | 130 | 1 | | | 35 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1080 | -0- | -36 | -0- | 62 | 1 | 1012 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,197 TOTAL CONDENSATE PROD: 117

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 97 |
| 02 | 700 | N | 646 | -0- | -54 | -0- | 646 | 2 | | | N | -0- | | | | | 97 |
| 03 | 745 | N | 745 | -0- | -0- | -0- | 706 | 2 | 39 | 9 | N | 35 | | | | | 132 |
| 04 | 750 | N | 691 | -0- | -59 | -0- | 691 | 2 | | | N | -0- | | | | | 132 |
| 05 | 713 | N | 694 | -0- | -19 | -0- | 694 | 2 | | | N | -0- | | | | | 132 |
| 06 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 132 |
| 07 | 713 | N | 628 | -0- | -85 | -0- | 628 | 2 | | | N | -0- | | | | | 132 |
| 08 | 682 | N | 589 | -0- | -93 | -0- | 589 | 2 | | | N | -0- | | | | | 132 |
| 09 | 600 | N | 513 | -0- | -87 | -0- | 513 | 2 | | | N | -0- | | | | | 132 |
| 10 | 620 | N | 511 | -0- | -109 | -0- | 511 | 2 | | | N | -0- | | | | | 132 |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | 132 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

TOTAL GAS PROD: 6,959 TOTAL CONDENSATE PROD: 35

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 114 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1612 | N | 636 | -0- | -976 | -0- | 17 | 1 | 617 | 2 | N | 2 | | | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1456 | N | 392 | -0- | -1064 | -0- | 21 | 1 | 371 | 2 | N | -0- | 130 | 1 | | | 49 |
| 03 | 1612 | N | 678 | -0- | -934 | -0- | 30 | 1 | 648 | 2 | N | -0- | | | | | 49 |
| 04 | 824 | N | 824 | -0- | -0- | -0- | 29 | 1 | 795 | 2 | N | -0- | | | | | 49 |
| 05 | 938 | N | 938 | -0- | -0- | -0- | 31 | 1 | 907 | 2 | N | -0- | | | | | 49 |
| 06 | 1175 | N | 1175 | -0- | -0- | -0- | 30 | 1 | 1084 | 2 | N | 55 | | | | | 104 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 2127 | N | 2127 | -0- | -0- | -0- | 31 | 1 | 2000 | 2 | N | 87 | | | | | 191 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 2102 | N | 2102 | -0- | -0- | -0- | 28 | 1 | 2031 | 2 | N | 39 | 118 | 1 | | | 112 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 1785 | N | 1785 | -0- | -0- | -0- | 29 | 1 | 1692 | 2 | N | 58 | | | | | 170 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3111 | -0- | 11 | 11 | 31 | 1 | 3000 | 2 | N | 73 | 130 | 1 | | | 113 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 2990 | N | 2979 | -0- | -11 | -0- | 30 | 1 | 2881 | 2 | N | 62 | | | | | 175 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2816 | N | 2816 | -0- | -0- | -0- | 29 | 1 | 2729 | 2 | N | 53 | 120 | 1 | | | 108 |
| | | | | | | | 58 | 9 | | | | | | | | | |

TOTAL GAS PROD: 19,563 TOTAL CONDENSATE PROD: 429

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 31 | 1 | 59 | 2 | N | -0- | | | | | 62 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 28 | 1 | 34 | 2 | N | -0- | | | | | 62 |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 30 | 1 | 43 | 2 | N | -0- | | | | | 62 |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 30 | 1 | 37 | 2 | N | -0- | | | | | 62 |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 31 | 1 | 39 | 2 | N | -0- | | | | | 62 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 30 | 1 | 30 | 2 | N | -0- | | | | | 62 |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 31 | 1 | 43 | 2 | N | -0- | | | | | 62 |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 21 | 1 | 23 | 2 | N | -0- | | | | | 62 |
| 09 | 60 | N | 45 | -0- | -15 | -0- | 21 | 1 | 24 | 2 | N | -0- | | | | | 62 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 31 | 1 | 70 | 2 | N | -0- | | | | | 62 |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 30 | 1 | 77 | 2 | N | -0- | | | | | 62 |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 31 | 1 | 56 | 2 | N | -0- | | | | | 62 |

TOTAL GAS PROD: 880 TOTAL CONDENSATE PROD: -0-

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1694 | N | 1694 | -0- | -0- | -0- | 1310 | 2 | 384 | 9 | N | 349 | 177 | 1 | | | 277 |
| 02 | 1055 | N | 1055 | -0- | -0- | -0- | 932 | 2 | 123 | 9 | N | 112 | 165 | 1 | | | 224 |
| 03 | 1629 | N | 1629 | -0- | -0- | -0- | 1212 | 2 | 417 | 9 | N | 379 | 355 | 1 | | | 248 |
| 04 | 2514 | N | 2514 | -0- | -0- | -0- | 2132 | 2 | 382 | 9 | N | 347 | 357 | 1 | | | 238 |
| 05 | 3033 | N | 3033 | -0- | -0- | -0- | 2699 | 2 | 334 | 9 | N | 304 | 355 | 1 | | | 187 |
| 06 | 2559 | N | 2559 | -0- | -0- | -0- | 2304 | 2 | 255 | 9 | N | 232 | 175 | 1 | | | 244 |
| 07 | 2426 | N | 2426 | -0- | -0- | -0- | 2193 | 2 | 233 | 9 | N | 212 | 340 | 1 | | | 116 |
| 08 | 2127 | N | 2127 | -0- | -0- | -0- | 1927 | 2 | 200 | 9 | N | 182 | 178 | 1 | | | 120 |
| 09 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | 120 |
| 10 | 2465 | N | 2465 | -0- | -0- | -0- | 2121 | 2 | 344 | 9 | N | 313 | 350 | 1 | | | 83 |
| 11 | 2074 | N | 2074 | -0- | -0- | -0- | 1870 | 2 | 204 | 9 | N | 185 | | | | | 268 |
| 12 | 2104 | N | 2104 | -0- | -0- | -0- | 1904 | 2 | 200 | 9 | N | 182 | 160 | 1 | | | 290 |

TOTAL GAS PROD: 24,820 TOTAL CONDENSATE PROD: 2,797

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3237 | -0- | -359 | -0- | 3119 | 2 | 118 | 9 | N | 107 | 168 | 1 | | | 250 |
| 02 | 3248 | X | 3246 | -0- | -2 | -0- | 3096 | 2 | 150 | 9 | N | 136 | | | | | 386 |
| 03 | 3410 | X | 2686 | -0- | -724 | -0- | 2634 | 2 | 52 | 9 | N | 47 | 338 | 1 | | | 95 |
| 04 | 3300 | X | 1740 | -0- | -1560 | -0- | 1675 | 2 | 65 | 9 | N | 59 | | | | | 154 |
| 05 | 3596 | X | 1300 | -0- | -2296 | -0- | 1300 | 2 | | | N | -0- | | | | | 154 |
| 06 | 3989 | X | 3989 | -0- | -0- | -0- | 3751 | 2 | 238 | 9 | N | 216 | 172 | 1 | | | 198 |
| 07 | 3950 | X | 3950 | -0- | -0- | -0- | 3786 | 2 | 164 | 9 | N | 149 | 171 | 1 | | | 176 |
| 08 | 3451 | X | 3451 | -0- | -0- | -0- | 3320 | 2 | 131 | 9 | N | 119 | 178 | 1 | | | 117 |
| 09 | 3990 | X | 3297 | -0- | -693 | -0- | 3166 | 2 | 131 | 9 | N | 119 | 169 | 1 | | | 67 |
| 10 | 4123 | X | 3583 | -0- | -540 | -0- | 3429 | 2 | 154 | 9 | N | 140 | | | | | 207 |
| 11 | 3990 | X | 3723 | -0- | -267 | -0- | 3574 | 2 | 149 | 9 | N | 135 | 170 | 1 | | | 172 |
| 12 | 3980 | X | 3980 | -0- | -0- | -0- | 3822 | 2 | 158 | 9 | N | 144 | 189 | 1 | | | 127 |

TOTAL GAS PROD: 38,182 TOTAL CONDENSATE PROD: 1,371

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 277 | -0- | -126 | -0- | 277 | 2 | | | N | -0- | | | | | 649 |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 649 |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 649 |
| 04 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 649 |
| 05 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 649 |
| 06 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 649 |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 649 |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | 649 |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | 649 |
| 10 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | N | -0- | | | | | 649 |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 649 |
| *12 | 403 | N | 393 | -0- | -10 | -0- | 393 | 2 | | | N | -0- | | | | | 649 |

TOTAL GAS PROD: 5,265 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5429 | X | 5429 | -0- | -0- | -0- | 5401 | 2 | 28 | 9 | N | 25 | | | | | 216 |
| 02 | 4250 | X | 4250 | -0- | -0- | -0- | 4194 | 2 | 56 | 9 | N | 51 | | | | | 267 |
| 03 | 5516 | X | 5516 | -0- | -0- | -0- | 5375 | 2 | 141 | 9 | N | 128 | | | | | 395 |
| 04 | 5480 | X | 5480 | -0- | -0- | -0- | 5375 | 2 | 105 | 9 | N | 95 | 308 | 1 | | | 182 |
| 05 | 4143 | X | 4143 | -0- | -0- | -0- | 4068 | 2 | 75 | 9 | N | 68 | | | | | 250 |
| 06 | 4873 | X | 4873 | -0- | -0- | -0- | 4768 | 2 | 105 | 9 | N | 95 | 184 | 1 | | | 161 |
| 07 | 5013 | X | 5013 | -0- | -0- | -0- | 4939 | 2 | 74 | 9 | N | 67 | | | | | 228 |
| 08 | 5598 | X | 5598 | -0- | -0- | -0- | 5532 | 2 | 66 | 9 | N | 60 | | | | | 288 |
| 09 | 5818 | X | 5818 | -0- | -0- | -0- | 5698 | 2 | 120 | 9 | N | 109 | 182 | 1 | | | 215 |
| 10 | 5892 | X | 5892 | -0- | -0- | -0- | 5795 | 2 | 97 | 9 | N | 88 | | | | | 303 |
| 11 | 5692 | X | 5692 | -0- | -0- | -0- | 5609 | 2 | 83 | 9 | N | 75 | 183 | 1 | | | 195 |
| 12 | 5707 | X | 5707 | -0- | -0- | -0- | 5605 | 2 | 102 | 9 | N | 93 | | | | | 288 |

TOTAL GAS PROD: 63,411 TOTAL CONDENSATE PROD: 954

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3441 | X | 3244 | -0- | | -197 | -0- | 3244 | 2 | | | N | -0- | | | 135 |
| 02 | 3108 | X | 3108 | -0- | | -0- | -0- | 3108 | 2 | | | N | -0- | | | 135 |
| 03 | 3286 | X | 3175 | -0- | | -111 | -0- | 3175 | 2 | | | N | -0- | | | 135 |
| 04 | 3180 | X | 3175 | -0- | | -5 | -0- | 3175 | 2 | | | N | -0- | | | 135 |
| 05 | 3441 | X | 3058 | -0- | | -383 | -0- | 3058 | 2 | | | N | -0- | | | 135 |
| 06 | 3330 | X | 2515 | -0- | | -815 | -0- | 2515 | 2 | | | N | -0- | | | 135 |
| 07 | 3441 | X | 2772 | -0- | | -669 | -0- | 2772 | 2 | | | N | -0- | | | 135 |
| 08 | 3286 | X | 2721 | -0- | | -565 | -0- | 2721 | 2 | | | N | -0- | | | 135 |
| 09 | 3180 | X | 2583 | -0- | | -597 | -0- | 2583 | 2 | | | N | -0- | | | 135 |
| 10 | 3069 | X | 2629 | -0- | | -440 | -0- | 2629 | 2 | | | N | -0- | | | 135 |
| 11 | 2670 | X | 2473 | -0- | | -197 | -0- | 2473 | 2 | | | N | -0- | | | 135 |
| 12 | 2759 | X | 2558 | -0- | | -201 | -0- | 2558 | 2 | | | N | -0- | | | 135 |

TOTAL GAS PROD: 34,011 TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | 113 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5611 | X | 5064 | -0- | | -547 | -0- | 289 | 1 | 4775 | 2 | N | -0- | | | -0- |
| 02 | 5068 | X | 4400 | -0- | | -668 | -0- | 180 | 1 | 4220 | 2 | N | -0- | | | -0- |
| 03 | 5611 | X | 4758 | -0- | | -853 | -0- | 224 | 1 | 4534 | 2 | N | -0- | | | -0- |
| 04 | 5310 | X | 4860 | -0- | | -450 | -0- | 127 | 1 | 4733 | 2 | N | -0- | | | -0- |
| 05 | 5177 | X | 3218 | -0- | | -1959 | -0- | 3218 | 2 | | | N | -0- | | | -0- |
| 06 | 4890 | X | 4697 | -0- | | -193 | -0- | 94 | 1 | 4603 | 2 | N | -0- | | | -0- |
| 07 | 5022 | X | 5004 | -0- | | -18 | -0- | 159 | 1 | 4845 | 2 | N | -0- | | | -0- |
| 08 | 5022 | X | 4867 | -0- | | -155 | -0- | 269 | 1 | 4598 | 2 | N | -0- | | | -0- |
| 09 | 4860 | X | 4818 | -0- | | -42 | -0- | 286 | 1 | 4532 | 2 | N | -0- | | | -0- |
| 10 | 4991 | X | 4777 | -0- | | -214 | -0- | 324 | 1 | 4453 | 2 | N | -0- | | | -0- |
| 11 | 4830 | X | 4444 | -0- | | -386 | -0- | 272 | 1 | 4172 | 2 | N | -0- | | | -0- |
| 12 | 4991 | X | 4733 | -0- | | -258 | -0- | 511 | 1 | 4222 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 55,640 TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37820 | X | 37210 | -0- | -610 | -0- | 37210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33850 | X | 33850 | -0- | -0- | -0- | 33850 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42129 | X | 42129 | -0- | -0- | -0- | 42129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36000 | X | 29036 | -0- | -6964 | -0- | 29036 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37479 | X | 28322 | -0- | -9157 | -0- | 28322 | 2 | | | N | -0- | | | | | -0- |
| 06 | 45801 | X | 45801 | -0- | -0- | -0- | 45801 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45726 | X | 45726 | -0- | -0- | -0- | 45726 | 2 | | | N | -0- | | | | | -0- |
| 08 | 46323 | X | 46323 | -0- | -0- | -0- | 46323 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44563 | X | 44563 | -0- | -0- | -0- | 44563 | 2 | | | N | -0- | | | | | -0- |
| 10 | 45423 | X | 45423 | -0- | -0- | -0- | 45423 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39990 | X | 38983 | -0- | -1007 | -0- | 38983 | 2 | | | N | -0- | | | | | -0- |
| 12 | 41323 | X | 40961 | -0- | -362 | -0- | 40961 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 478,327 TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 102 |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 2 | | | N | -0- | | | | | 102 |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 102 |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 102 |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 102 |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 102 |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 102 |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 102 |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 102 |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 102 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 102 |
| *12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 246 TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7936 | X | 5568 | -0- | -2368 | -0- | 5567 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 7168 | X | 4943 | -0- | -2225 | -0- | 4943 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 7936 | X | 7503 | -0- | -433 | -0- | 7503 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 7140 | X | 7061 | -0- | -79 | -0- | 7061 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 7378 | X | 4938 | -0- | -2440 | -0- | 4937 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 7260 | X | 6963 | -0- | -297 | -0- | 6963 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 7502 | X | 6980 | -0- | -522 | -0- | 6980 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 7502 | X | 7087 | -0- | -415 | -0- | 7087 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 7175 | X | 7175 | -0- | -0- | -0- | 7175 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 6733 | X | 6733 | -0- | -0- | -0- | 6732 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 6960 | X | 6758 | -0- | -202 | -0- | 6758 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 7099 | X | -0- | -0- | -7099 | -0- | | | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 71,709 TOTAL CONDENSATE PROD: 3

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4329 | X | 4329 | -0- | -0- | -0- | 247 | 1 | 4082 | 2 | N | -0- | | | | | -0- |
| 02 | 3879 | X | 3879 | -0- | -0- | -0- | 158 | 1 | 3721 | 2 | N | -0- | | | | | -0- |
| 03 | 4087 | X | 4087 | -0- | -0- | -0- | 193 | 1 | 3894 | 2 | N | -0- | | | | | -0- |
| 04 | 4200 | X | 3027 | -0- | -1173 | -0- | 79 | 1 | 2948 | 2 | N | -0- | | | | | -0- |
| 05 | 4340 | X | 2384 | -0- | -1956 | -0- | 2384 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4200 | X | 3435 | -0- | -765 | -0- | 69 | 1 | 3366 | 2 | N | -0- | | | | | -0- |
| 07 | 4309 | X | 3896 | -0- | -413 | -0- | 124 | 1 | 3772 | 2 | N | -0- | | | | | -0- |
| 08 | 4092 | X | 3027 | -0- | -1065 | -0- | 168 | 1 | 2859 | 2 | N | -0- | | | | | -0- |
| 09 | 3450 | X | 2701 | -0- | -749 | -0- | 161 | 1 | 2540 | 2 | N | -0- | | | | | -0- |
| 10 | 3906 | X | 3297 | -0- | -609 | -0- | 224 | 1 | 3073 | 2 | N | -0- | | | | | -0- |
| 11 | 3780 | X | 3048 | -0- | -732 | -0- | 187 | 1 | 2861 | 2 | N | -0- | | | | | -0- |
| 12 | 3906 | X | 2685 | -0- | -1221 | -0- | 290 | 1 | 2395 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39,795 TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1912 | -0- | -134 | -0- | 1912 | 2 | | | N | -0- | | | | | 115 |
| 02 | 1512 | N | 731 | -0- | -781 | -0- | 731 | 2 | | | N | -0- | | | | | 115 |
| 03 | 2015 | N | 1426 | -0- | -589 | -0- | 1426 | 2 | | | N | -0- | | | | | 115 |
| 04 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 2 | | | N | -0- | | | | | 115 |
| 05 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 2 | | | N | -0- | | | | | 115 |
| 06 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | | N | -0- | | | | | 115 |
| 07 | 2046 | N | 1750 | -0- | -296 | -0- | 1750 | 2 | | | N | -0- | | | | | 115 |
| 08 | 1705 | N | 1436 | -0- | -269 | -0- | 1436 | 2 | | | N | -0- | | | | | 115 |
| 09 | 1980 | N | 1872 | -0- | -108 | -0- | 1872 | 2 | | | N | -0- | | | | | 115 |
| 10 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 2 | | | N | -0- | | | | | 115 |
| 11 | 2201 | N | 2201 | -0- | -0- | -0- | 2201 | 2 | | | N | -0- | | | | | 115 |
| *12 | 1922 | N | 1847 | -0- | -75 | -0- | 1847 | 2 | | | N | -0- | | | | | 115 |

TOTAL GAS PROD: 22,128 TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2046 | N | 1107 | -0- | -939 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1086 | -0- | -650 | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2130 | N | 1610 | -0- | -520 | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2201 | N | 1628 | -0- | -573 | -0- | 1628 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2697 | N | 2697 | -0- | -0- | -0- | 2697 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1460 | -0- | -160 | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1496 | -0- | -147 | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3546 | -0- | 446 | 446 | 3546 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,282 TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (MORROW 15225) //CONT.// 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1070 | -0- | -139 | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1060 | -0- | -110 | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,895 TOTAL CONDENSATE PROD: -0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14229 | X | 13913 | -0- | -316 | -0- | 13913 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14728 | X | 13105 | -0- | -1623 | -0- | 13105 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16306 | X | 14139 | -0- | -2167 | -0- | 14139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15780 | X | 13926 | -0- | -1854 | -0- | 13926 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14508 | X | 9544 | -0- | -4964 | -0- | 9544 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14181 | X | 14181 | -0- | -0- | -0- | 14181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16221 | X | 16221 | -0- | -0- | -0- | 16221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14384 | X | 14373 | -0- | -11 | -0- | 14373 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14190 | X | 13638 | -0- | -552 | -0- | 13638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16213 | X | 13960 | -0- | -2253 | -0- | 13960 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15690 | X | 13554 | -0- | -2136 | -0- | 13554 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16213 | X | 12626 | -0- | -3587 | -0- | 12626 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 163,180 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4296 | -0- | 1196 | 1196 | 4293 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 02 | 2800 | N | 1783 | -0- | -1017 | 179 | 1781 | 2 | 2 | 9 | N | 2 | | | | | 49 |
| 03 | 1735 | N | 1556 | -0- | -179 | -0- | 1548 | 2 | 8 | 9 | N | 7 | | | | | 56 |
| 04 | 2070 | | 1900 | -0- | -170 | -0- | 1887 | 2 | 13 | 9 | N | 12 | | | | | 68 |
| 05 | 2139 | | 1981 | -0- | -158 | -0- | 1970 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 06 | 2070 | | 1825 | -0- | -245 | -0- | 1812 | 2 | 13 | 9 | N | 12 | | | | | 90 |
| 07 | 1984 | # | 1947 | -0- | -37 | -0- | 1938 | 2 | 9 | 9 | N | 8 | | | | | 98 |
| 08 | 1984 | # | 1628 | -0- | -356 | -0- | 1620 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 09 | 1920 | # | 1912 | -0- | -8 | -0- | 1908 | 2 | 4 | 9 | N | 4 | 82 | 1 | | | 27 |
| 10 | 1953 | N | 1829 | -0- | -124 | -0- | 1816 | 2 | 13 | 9 | N | 12 | | | | | 39 |
| 11 | 1762 | N | 1762 | -0- | -0- | -0- | 1753 | 2 | 9 | 9 | N | 8 | | | | | 47 |
| 12 | 1984 | N | 1815 | -0- | -169 | -0- | 1802 | 2 | 13 | 9 | N | 12 | | | | | 59 |

TOTAL GAS PROD: 24,234 TOTAL CONDENSATE PROD: 97

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 204 | -0- | -75 | -0- | 184 | 2 | 20 | 9 | N | 18 | | | | | 106 |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 119 | 2 | | | N | -0- | | | | | 106 |
| 03 | 279 | N | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | 90 | 1 | | | 16 |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 198 | 2 | 6 | 9 | N | 5 | | | | | 21 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 21 |
| 07 | 217 | N | 93 | -0- | -124 | -0- | 74 | 2 | 19 | 9 | N | 17 | | | | | 38 |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 38 |
| 09 | 210 | N | 142 | -0- | -68 | -0- | 142 | 2 | | | N | -0- | | | | | 38 |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | 38 |
| 11 | 150 | N | 55 | -0- | -95 | -0- | 55 | 2 | | | N | -0- | | | | | 38 |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 211 | 2 | 23 | 9 | N | 21 | | | | | 59 |

TOTAL GAS PROD: 1,713 TOTAL CONDENSATE PROD: 61

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | | N | -0- | | | | | 31 |
| 02 | 2156 | N | 1871 | -0- | -285 | -0- | 1871 | 2 | | | N | -0- | | | | | 31 |
| 03 | 2547 | N | 2547 | -0- | -0- | -0- | 2545 | 2 | 2 | 9 | N | 2 | | | | | 33 |
| 04 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 2 | | | N | -0- | | | | | 33 |
| 05 | 2077 | N | 1538 | -0- | -539 | -0- | 1538 | 2 | | | N | -0- | | | | | 33 |
| 06 | 2460 | N | 1973 | -0- | -487 | -0- | 1972 | 2 | 1 | 9 | N | 1 | | | | | 34 |
| 07 | 1953 | N | 1829 | -0- | -124 | -0- | 1827 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 08 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | 36 |
| 09 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 2 | | | N | -0- | | | | | 36 |
| 10 | 2698 | N | 2698 | -0- | -0- | -0- | 2698 | 2 | | | N | -0- | | | | | 36 |
| *11 | 2611 | N | 2611 | -0- | -0- | -0- | 2611 | 2 | | | N | -0- | | | | | 36 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 22,905 TOTAL CONDENSATE PROD: 5

UNBRIDLED RESOURCES, LLC 875461
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 400 | -0- | -189 | -0- | 400 | 2 | | | N | -0- | | | | | 18 |
| 02 | 420 | N | 222 | -0- | -198 | -0- | 222 | 2 | | | N | -0- | | | | | 18 |
| 03 | 527 | N | 261 | -0- | -266 | -0- | 261 | 2 | | | N | -0- | | | | | 18 |
| 04 | 390 | N | 242 | -0- | -148 | -0- | 242 | 2 | | | N | -0- | | | | | 18 |
| 05 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | 18 |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 18 |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 18 |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 18 |
| 09 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 18 |
| 10 | 310 | N | 276 | -0- | -34 | -0- | 276 | 2 | | | N | -0- | | | | | 18 |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 259 | 2 | | | N | -0- | | | | | 18 |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 3,486 TOTAL CONDENSATE PROD: -0-

UNBRIDLED RESOURCES, LLC 875461
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 566 | -0- | -271 | -0- | 544 | 2 | 22 | 9 | Y | 20 | | | | | 37 |
| 02 | 868 | N | 152 | -0- | -716 | -0- | 145 | 2 | 7 | 9 | Y | 6 | 26 | 1 | | | 17 |
| 03 | 992 | N | 173 | -0- | -819 | -0- | 136 | 2 | 37 | 9 | Y | 34 | 23 | 1 | | | 28 |
| 04 | 540 | N | 173 | -0- | -367 | -0- | 149 | 2 | 24 | 9 | Y | 22 | 25 | 1 | | | 25 |
| 05 | 155 | N | 36 | -0- | -119 | -0- | 26 | 2 | 10 | 9 | Y | 9 | | | | | 34 |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 281 | 2 | 15 | 9 | Y | 14 | 25 | 1 | | | 23 |
| 07 | 619 | N | 619 | -0- | -0- | -0- | 580 | 2 | 39 | 9 | Y | 35 | 24 | 1 | | | 34 |
| 08 | 1119 | N | 1119 | -0- | -0- | -0- | 1091 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 34 |
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 1135 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 32 |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 1227 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 31 |
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 1336 | 2 | 23 | 9 | Y | 21 | 24 | 1 | | | 28 |
| 12 | 1586 | N | 1586 | -0- | -0- | -0- | 1546 | 2 | 40 | 9 | Y | 36 | 25 | 1 | | | 39 |

TOTAL GAS PROD: 8,491 TOTAL CONDENSATE PROD: 268

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 484 | -0- | -74 | -0- | 484 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 558 | N | 262 | -0- | -296 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 540 | N | 474 | -0- | -66 | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 407 | -0- | -151 | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 185 | -0- | -355 | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 338 | -0- | -158 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,885 TOTAL CONDENSATE PROD: -0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 170 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 1014 | N | 1014 | -0- | -0- | -0- | 1013 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | 1 |
| 04 | 180 | N | 32 | -0- | -148 | -0- | 32 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 05 | 1116 | N | 102 | -0- | -1014 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 96 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 84 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,921 TOTAL CONDENSATE PROD: 5

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 178 | -0- | -101 | -0- | 178 | 2 | | | Y | -0- | | | | | 62 |
| 02 | 342 N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | 62 |
| 03 | 341 N | 267 | -0- | -74 | -0- | 267 | 2 | | | Y | -0- | | | | | 62 |
| 04 | 368 N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | 62 |
| 05 | 341 N | 282 | -0- | -59 | -0- | 282 | 2 | | | Y | -0- | | | | | 62 |
| 06 | 280 N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | 62 |
| 07 | 378 N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | 62 |
| 08 | 290 N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | 62 |
| 09 | 337 N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | 62 |
| 10 | 522 N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | 62 |
| 11 | 270 N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | 341 N | 101 | -0- | -240 | -0- | 101 | 2 | | | Y | -0- | | | | | 62 |

TOTAL GAS PROD: 3,345 TOTAL CONDENSATE PROD: -0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 39 | -0- | -116 | -0- | 39 | 2 | | | N | -0- | | | | | 82 |
| 02 | 56 N | 7 | -0- | -49 | -0- | 7 | 2 | | | N | -0- | | | | | 82 |
| 03 | 31 N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 82 |
| 04 | 30 N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 82 |
| 05 | 21 N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 82 |
| 06 | 88 N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 82 |
| 07 | 302 N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 82 |
| 08 | 316 N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 82 |
| 09 | 149 N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 82 |
| 10 | 310 N | 132 | -0- | -178 | -0- | 132 | 2 | | | N | -0- | | | | | 82 |
| 11 | 300 N | 242 | -0- | -58 | -0- | 242 | 2 | | | N | -0- | | | | | 82 |
| 12 | 210 N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 1,538 TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1888 | N | 1888 | -0- | -0- | -0- | 1879 | 2 | 9 | 9 | Y | 8 | | | | | 247 |
| 02 | 1648 | N | 1648 | -0- | -0- | -0- | 1638 | 2 | 10 | 9 | Y | 9 | | | | | 256 |
| 03 | 2431 | N | 2431 | -0- | -0- | -0- | 2370 | 2 | 61 | 9 | Y | 55 | | | | | 311 |
| 04 | 2186 | N | 2186 | -0- | -0- | -0- | 2175 | 2 | 11 | 9 | Y | 10 | 167 | 1 | | | 154 |
| 05 | 2253 | N | 2253 | -0- | -0- | -0- | 2252 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 154 |
| 06 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 2 | | | Y | -0- | | | | | 154 |
| 07 | 1869 | N | 1869 | -0- | -0- | -0- | 1867 | 2 | 2 | 9 | Y | 2 | | | | | 156 |
| 08 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 2 | | | Y | -0- | | | | | 156 |
| 09 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 2 | | | Y | -0- | 1 | 1 | | | 155 |
| 10 | 2244 | N | 2244 | -0- | -0- | -0- | 2243 | 2 | 1 | 9 | Y | 1 | | | | | 156 |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 2 | | | Y | -0- | 1 | 1 | | | 155 |
| 12 | 2227 | N | 2227 | -0- | -0- | -0- | 2225 | 2 | 2 | 9 | Y | 2 | | | | | 157 |

TOTAL GAS PROD: 24,426 TOTAL CONDENSATE PROD: 88

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 75 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 84 | N | 32 | -0- | -52 | -0- | 30 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 68 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 105 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 06 | 150 | N | 69 | -0- | -81 | -0- | 69 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 83 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 55 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 1,305 TOTAL CONDENSATE PROD: 7

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3822 X | 3822 | -0- | -0- | -0- | 3772 | 2 | 50 | 9 | Y | 45 | | | | | 80 |
| 02 | 3381 X | 3381 | -0- | -0- | -0- | 3370 | 2 | 11 | 9 | Y | 10 | 55 | 1 | | | 35 |
| 03 | 4753 X | 4753 | -0- | -0- | -0- | 4679 | 2 | 74 | 9 | Y | 67 | 47 | 1 | | | 55 |
| 04 | 4770 X | 4770 | -0- | -0- | -0- | 4720 | 2 | 50 | 9 | Y | 45 | 51 | 1 | | | 49 |
| 05 | 4128 X | 4128 | -0- | -0- | -0- | 4107 | 2 | 21 | 9 | Y | 19 | | | | | 68 |
| 06 | 4654 X | 4654 | -0- | -0- | -0- | 4624 | 2 | 30 | 9 | Y | 27 | 50 | 1 | | | 45 |
| 07 | 5163 X | 5163 | -0- | -0- | -0- | 5084 | 2 | 79 | 9 | Y | 72 | 48 | 1 | | | 69 |
| 08 | 4912 X | 4912 | -0- | -0- | -0- | 4859 | 2 | 53 | 9 | Y | 48 | 49 | 1 | | | 68 |
| 09 | 4586 X | 4586 | -0- | -0- | -0- | 4536 | 2 | 50 | 9 | Y | 45 | 48 | 1 | | | 65 |
| 10 | 3835 X | 3835 | -0- | -0- | -0- | 3782 | 2 | 53 | 9 | Y | 48 | 51 | 1 | | | 62 |
| 11 | 3911 X | 3911 | -0- | -0- | -0- | 3863 | 2 | 48 | 9 | Y | 44 | 49 | 1 | | | 57 |
| 12 | 4169 X | 4169 | -0- | -0- | -0- | 4091 | 2 | 78 | 9 | Y | 71 | 50 | 1 | | | 78 |

TOTAL GAS PROD: 52,084 TOTAL CONDENSATE PROD: 541

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 645 | -0- | -99 | -0- | 645 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 728 | N | 576 | -0- | -152 | -0- | 575 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 775 | N | 748 | -0- | -27 | -0- | 748 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 651 | N | 650 | -0- | -1 | -0- | 650 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 720 | N | 450 | -0- | -270 | -0- | 450 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 775 | N | 698 | -0- | -77 | -0- | 698 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 4 | 1 | 752 | 2 | Y | -0- | | | | | 1 |
| 12 | 806 | N | 752 | -0- | -54 | -0- | 752 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 8,325 TOTAL CONDENSATE PROD: 1

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 99 TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | X | 2246 | -0- | -823 | -0- | 2246 | 2 | | | Y | -0- | | | | | 47 |
| 02 | 2604 | X | 979 | -0- | -1625 | -0- | 979 | 2 | | | Y | -0- | | | | | 47 |
| 03 | 3193 | X | 1126 | -0- | -2067 | -0- | 1126 | 2 | | | Y | -0- | | | | | 47 |
| 04 | 3090 | X | 2784 | -0- | -306 | -0- | 2784 | 2 | | | Y | -0- | | | | | 47 |
| 05 | 3193 | X | 2556 | -0- | -637 | -0- | 2556 | 2 | | | Y | -0- | | | | | 47 |
| 06 | 2160 | X | 2048 | -0- | -112 | -0- | 2048 | 2 | | | Y | -0- | | | | | 47 |
| 07 | 2883 | X | 2212 | -0- | -671 | -0- | 2212 | 2 | | | Y | -0- | | | | | 47 |
| 08 | 2883 | X | 2216 | -0- | -667 | -0- | 2216 | 2 | | | Y | -0- | | | | | 47 |
| 09 | 2790 | X | 1973 | -0- | -817 | -0- | 1973 | 2 | | | Y | -0- | | | | | 47 |
| 10 | 2542 | X | 1689 | -0- | -853 | -0- | 1689 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 2130 | X | 648 | -0- | -1482 | -0- | 648 | 2 | | | Y | -0- | | | | | 47 |
| 12 | 2201 | X | 2058 | -0- | -143 | -0- | 2058 | 2 | | | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 22,535 TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 1181 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 930 | N | 651 | -0- | -279 | -0- | 651 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 961 | N | 767 | -0- | -194 | -0- | 761 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 08 | 961 | N | 821 | -0- | -140 | -0- | 821 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 796 | N | 796 | -0- | -0- | -0- | 4 | 1 | 792 | 2 | Y | -0- | | | | | 6 |
| 12 | 868 | N | 862 | -0- | -6 | -0- | 862 | 2 | | | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 11,027 TOTAL CONDENSATE PROD: 6

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | 37 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | 37 |
| 05 | 248 | N | 135 | -0- | -113 | -0- | 135 | 2 | | | Y | -0- | | | | | 37 |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 37 |
| 07 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | 37 |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 37 |
| 09 | 210 | N | 187 | -0- | -23 | -0- | 187 | 2 | | | Y | -0- | | | | | 37 |
| 10 | 248 | N | 208 | -0- | -40 | -0- | 208 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 2,192 TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 X | 747 | -0- | -6476 | -0- | 747 | 2 | | Y | -0- | | | 13 |
| 02 | 6524 X | 84 | -0- | -6440 | -0- | 83 | 2 | 1 9 | Y | 1 | | | 14 |
| 03 | 7223 X | 679 | -0- | -6544 | -0- | 679 | 2 | | Y | -0- | | | 14 |
| 04 | 6990 X | 611 | -0- | -6379 | -0- | 611 | 2 | | Y | -0- | | | 14 |
| 05 | 744 X | 440 | -0- | -304 | -0- | 440 | 2 | | Y | -0- | | | 14 |
| 06 | 720 X | 469 | -0- | -251 | -0- | 469 | 2 | | Y | -0- | | | 14 |
| 07 | 682 X | 655 | -0- | -27 | -0- | 655 | 2 | | Y | -0- | 1 1 | | 13 |
| 08 | 682 X | 562 | -0- | -120 | -0- | 562 | 2 | | Y | -0- | | | 13 |
| 09 | 600 X | 469 | -0- | -131 | -0- | 469 | 2 | | Y | -0- | | | 13 |
| 10 | 651 X | 201 | -0- | -450 | -0- | 201 | 2 | | Y | -0- | | | 13 |
| 11 | 630 X | 120 | -0- | -510 | -0- | 120 | 2 | | Y | -0- | | | 13 |
| 12 | 651 X | 163 | -0- | -488 | -0- | 162 | 2 | 1 9 | Y | 1 | | | 14 |

TOTAL GAS PROD: 5,200 TOTAL CONDENSATE PROD: 2

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2697 | X | 1448 | -0- | -1249 | -0- | 248 | 1 | 1197 | 2 | Y | 3 | | | | | 184 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1264 | -0- | -220 | -0- | 224 | 1 | 1038 | 2 | Y | 2 | | | | | 186 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2573 | N | 1855 | -0- | -718 | -0- | 248 | 1 | 1590 | 2 | Y | 15 | | | | | 201 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 04 | 2875 | N | 2875 | -0- | -0- | -0- | 240 | 1 | 2620 | 2 | Y | 14 | 186 | 1 | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 05 | 2453 | N | 2453 | -0- | -0- | -0- | 248 | 1 | 2187 | 2 | Y | 16 | | | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 06 | 1800 | N | 1512 | -0- | -288 | -0- | 240 | 1 | 1254 | 2 | Y | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 2945 | N | 1426 | -0- | -1519 | -0- | 248 | 1 | 1167 | 2 | Y | 10 | | | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2449 | N | 1968 | -0- | -481 | -0- | 248 | 1 | 1711 | 2 | Y | 8 | | | | | 79 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 2144 | N | 2144 | -0- | -0- | -0- | 240 | 1 | 1887 | 2 | Y | 15 | | | | | 94 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2566 | N | 2566 | -0- | -0- | -0- | 248 | 1 | 2301 | 2 | Y | 15 | | | | | 109 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2598 | N | 2598 | -0- | -0- | -0- | 240 | 1 | 2334 | 2 | Y | 22 | | | | | 131 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2195 | -0- | -6 | -0- | 248 | 1 | 1933 | 2 | Y | 13 | | | | | 144 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,304 TOTAL CONDENSATE PROD: 149

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4930 | -0- | 1830 | 2257 | 4880 | 2 | 50 | 9 | Y | 45 | | | | | 80 |
| 02 | 4089 | X | 1832 | -0- | -2257 | -0- | 1811 | 2 | 21 | 9 | Y | 19 | | | | | 99 |
| 03 | 1866 | X | 1866 | -0- | -0- | -0- | 1824 | 2 | 42 | 9 | Y | 38 | 1 | 1 | | | 136 |
| 04 | 1742 | X | 1742 | -0- | -0- | -0- | 1732 | 2 | 10 | 9 | Y | 9 | 1 | 1 | | | 144 |
| 05 | 2168 | X | 2168 | -0- | -0- | -0- | 2142 | 2 | 26 | 9 | Y | 24 | 1 | 1 | | | 167 |
| 06 | 2626 | X | 2626 | -0- | -0- | -0- | 2598 | 2 | 28 | 9 | Y | 25 | | | | | 192 |
| 07 | 2836 | X | 2836 | -0- | -0- | -0- | 2812 | 2 | 24 | 9 | Y | 22 | | | | | 214 |
| 08 | 2196 | X | 2196 | -0- | -0- | -0- | 2171 | 2 | 25 | 9 | Y | 23 | | | | | 237 |
| 09 | 2173 | X | 2173 | -0- | -0- | -0- | 2160 | 2 | 13 | 9 | Y | 12 | 182 | 1 | | | 67 |
| 10 | 1950 | N | 1950 | -0- | -0- | -0- | 1928 | 2 | 22 | 9 | Y | 20 | | | | | 87 |
| 11 | 1713 | N | 1713 | -0- | -0- | -0- | 1689 | 2 | 24 | 9 | Y | 22 | | | | | 109 |
| 12 | 1868 | N | 1868 | -0- | -0- | -0- | 1839 | 2 | 29 | 9 | Y | 26 | | | | | 135 |

TOTAL GAS PROD: 27,900 TOTAL CONDENSATE PROD: 285

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 137 | -0- | -49 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 62 | -0- | -208 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 69 | -0- | -55 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 229 | -0- | -50 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 4 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 12 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,758 TOTAL CONDENSATE PROD: -0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1468 | -0- | -392 | -0- | 1468 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 1792 | N | 1365 | -0- | -427 | -0- | 1365 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 1891 | N | 1639 | -0- | -252 | -0- | 1639 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 1519 | N | 1341 | -0- | -178 | -0- | 1341 | 2 | | | Y | -0- | | | | | 20 |
| 06 | 1590 | N | 960 | -0- | -630 | -0- | 960 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 1643 | N | 1428 | -0- | -215 | -0- | 1428 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 1426 | N | 1398 | -0- | -28 | -0- | 1398 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1530 | N | 1397 | -0- | -133 | -0- | 4 | 1 | 1393 | 2 | Y | -0- | | | | | 20 |
| 12 | 1643 | N | 1291 | -0- | -352 | -0- | 1291 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 17,063 TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2840 | N | 2840 | -0- | -0- | -0- | 2823 | 2 | 17 | 9 | Y | 15 | | | | | 100 |
| 02 | 2194 | N | 2194 | -0- | -0- | -0- | 2192 | 2 | 2 | 9 | Y | 2 | | | | | 102 |
| 03 | 1979 | N | 1979 | -0- | -0- | -0- | 1975 | 2 | 4 | 9 | Y | 4 | | | | | 106 |
| 04 | 1820 | N | 1820 | -0- | -0- | -0- | 1817 | 2 | 3 | 9 | Y | 3 | | | | | 109 |
| 05 | 1742 | N | 1742 | -0- | -0- | -0- | 1739 | 2 | 3 | 9 | Y | 3 | | | | | 112 |
| 06 | 1271 | N | 1271 | -0- | -0- | -0- | 1265 | 2 | 6 | 9 | Y | 5 | | | | | 117 |
| 07 | 1108 | N | 1108 | -0- | -0- | -0- | 1075 | 2 | 33 | 9 | Y | 30 | | | | | 147 |
| 08 | 1870 | N | 1870 | -0- | -0- | -0- | 1853 | 2 | 17 | 9 | Y | 15 | | | | | 162 |
| 09 | 1913 | N | 1913 | -0- | -0- | -0- | 1891 | 2 | 22 | 9 | Y | 20 | | | | | 182 |
| 10 | 2150 | N | 2150 | -0- | -0- | -0- | 2131 | 2 | 19 | 9 | Y | 17 | | | | | 199 |
| 11 | 2388 | N | 2388 | -0- | -0- | -0- | 2360 | 2 | 28 | 9 | Y | 25 | 175 | 1 | | | 49 |
| 12 | 2591 | N | 2591 | -0- | -0- | -0- | 2569 | 2 | 22 | 9 | Y | 20 | | | | | 69 |

TOTAL GAS PROD: 23,866 TOTAL CONDENSATE PROD: 159

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3875 | X | 3406 | -0- | -469 | -0- | 3310 | 2 | 96 | 9 | Y | 87 | | | | | 163 |
| 02 | 3528 | X | 2876 | -0- | -652 | -0- | 2850 | 2 | 26 | 9 | Y | 24 | 113 | 1 | | | 74 |
| 03 | 3912 | X | 3912 | -0- | -0- | -0- | 3750 | 2 | 162 | 9 | Y | 147 | 100 | 1 | | | 121 |
| 04 | 4004 | X | 4004 | -0- | -0- | -0- | 3895 | 2 | 109 | 9 | Y | 99 | 112 | 1 | | | 108 |
| 05 | 4144 | X | 4144 | -0- | -0- | -0- | 4097 | 2 | 47 | 9 | Y | 43 | 1 | 1 | | | 150 |
| 06 | 3937 | X | 3937 | -0- | -0- | -0- | 3872 | 2 | 65 | 9 | Y | 59 | 109 | 1 | | | 100 |
| 07 | 4247 | X | 4247 | -0- | -0- | -0- | 4073 | 2 | 174 | 9 | Y | 158 | 107 | 1 | | | 151 |
| 08 | 3984 | X | 3984 | -0- | -0- | -0- | 3866 | 2 | 118 | 9 | Y | 107 | 109 | 1 | | | 149 |
| 09 | 3780 | X | 3723 | -0- | -57 | -0- | 3614 | 2 | 109 | 9 | Y | 99 | 105 | 1 | | | 143 |
| 10 | 4544 | X | 4544 | -0- | -0- | -0- | 4430 | 2 | 114 | 9 | Y | 104 | 111 | 1 | | | 136 |
| 11 | 4468 | X | 4468 | -0- | -0- | -0- | 4362 | 2 | 106 | 9 | Y | 96 | 107 | 1 | | | 125 |
| 12 | 4860 | X | 4860 | -0- | -0- | -0- | 4687 | 2 | 173 | 9 | Y | 157 | 111 | 1 | | | 171 |

TOTAL GAS PROD: 48,105 TOTAL CONDENSATE PROD: 1,180

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | X | 3137 | -0- | -335 | -0- | 372 | 1 | 2721 | 2 | Y | 40 | 182 | 1 | | | 89 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2570 | -0- | -174 | -0- | 336 | 1 | 2194 | 2 | Y | 36 | | | | | 125 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 3531 | X | 3531 | -0- | -0- | -0- | 372 | 1 | 3085 | 2 | Y | 67 | | | | | 192 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 04 | 3090 | X | 2802 | -0- | -288 | -0- | 336 | 1 | 2413 | 2 | Y | 48 | | | | | 240 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 05 | 3193 | X | 3185 | -0- | -8 | -0- | 372 | 1 | 2776 | 2 | Y | 34 | | | | | 274 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 3420 | X | 3317 | -0- | -103 | -0- | 360 | 1 | 2914 | 2 | Y | 39 | | | | | 313 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 3556 | X | 3556 | -0- | -0- | -0- | 372 | 1 | 3132 | 2 | Y | 47 | | | | | 360 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3477 | -0- | -57 | -0- | 372 | 1 | 3052 | 2 | Y | 48 | 178 | 1 | | | 230 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 3330 | X | 3188 | -0- | -142 | -0- | 360 | 1 | 2808 | 2 | Y | 18 | | | | | 248 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3251 | -0- | -314 | -0- | 372 | 1 | 2827 | 2 | Y | 47 | 185 | 1 | | | 110 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3450 | X | 2728 | -0- | -722 | -0- | 360 | 1 | 2349 | 2 | Y | 17 | | | | | 127 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3092 | -0- | -473 | -0- | 372 | 1 | 2659 | 2 | Y | 55 | | | | | 182 |
| | | | | | | | 61 | 9 | | | | | | | | | |

TOTAL GAS PROD: 37,834 TOTAL CONDENSATE PROD: 496

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1917 | -0- | -1028 | -0- | 1875 | 2 | 42 | 9 | Y | 38 | | | | | 192 |
| 02 | 2464 | X | 2136 | -0- | -328 | -0- | 2110 | 2 | 26 | 9 | Y | 24 | | | | | 216 |
| 03 | 4956 | X | 4956 | -0- | -0- | -0- | 4916 | 2 | 40 | 9 | Y | 36 | 1 | 1 | | | 251 |
| 04 | 3685 | X | 3685 | -0- | -0- | -0- | 3642 | 2 | 43 | 9 | Y | 39 | 182 | 1 | | | 108 |
| 05 | 3419 | X | 3419 | -0- | -0- | -0- | 3378 | 2 | 41 | 9 | Y | 37 | 1 | 1 | | | 144 |
| 06 | 4800 | X | 2697 | -0- | -2103 | -0- | 2667 | 2 | 30 | 9 | Y | 27 | | | | | 171 |
| 07 | 4960 | X | 3251 | -0- | -1709 | -0- | 3210 | 2 | 41 | 9 | Y | 37 | | | | | 208 |
| 08 | 4960 | X | 3521 | -0- | -1439 | -0- | 3490 | 2 | 31 | 9 | Y | 28 | | | | | 236 |
| 09 | 3690 | X | 3122 | -0- | -568 | -0- | 3091 | 2 | 31 | 9 | Y | 28 | | | | | 264 |
| 10 | 3410 | X | 2729 | -0- | -681 | -0- | 2699 | 2 | 30 | 9 | Y | 27 | | | | | 291 |
| 11 | 3420 | X | 2618 | -0- | -802 | -0- | 2589 | 2 | 29 | 9 | Y | 26 | | | | | 317 |
| 12 | 3534 | X | 3273 | -0- | -261 | -0- | 3265 | 2 | 8 | 9 | Y | 7 | | | | | 324 |

TOTAL GAS PROD: 37,324 TOTAL CONDENSATE PROD: 354

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3813 | X | 3559 | -0- | -254 | -0- | 3482 | 2 | 77 | 9 | Y | 70 | | | | | 230 |
| 02 | 3416 | X | 3098 | -0- | -318 | -0- | 3050 | 2 | 48 | 9 | Y | 44 | | | | | 274 |
| 03 | 3903 | X | 3903 | -0- | -0- | -0- | 3841 | 2 | 62 | 9 | Y | 56 | 182 | 1 | | | 148 |
| 04 | 3750 | X | 3711 | -0- | -39 | -0- | 3657 | 2 | 54 | 9 | Y | 49 | | | | | 197 |
| 05 | 3875 | X | 3872 | -0- | -3 | -0- | 3809 | 2 | 63 | 9 | Y | 57 | 1 | 1 | | | 253 |
| 06 | 3780 | X | 3682 | -0- | -98 | -0- | 3630 | 2 | 52 | 9 | Y | 47 | | | | | 300 |
| 07 | 3906 | X | 3577 | -0- | -329 | -0- | 3533 | 2 | 44 | 9 | Y | 40 | 182 | 1 | | | 158 |
| 08 | 3906 | X | 3494 | -0- | -412 | -0- | 3442 | 2 | 52 | 9 | Y | 47 | | | | | 205 |
| 09 | 3750 | X | 3457 | -0- | -293 | -0- | 3413 | 2 | 44 | 9 | Y | 40 | | | | | 245 |
| 10 | 3875 | X | 3620 | -0- | -255 | -0- | 3574 | 2 | 46 | 9 | Y | 42 | 177 | 1 | | | 110 |
| 11 | 3690 | X | 3403 | -0- | -287 | -0- | 3350 | 2 | 53 | 9 | Y | 48 | | | | | 158 |
| 12 | 3565 | X | 3516 | -0- | -49 | -0- | 3448 | 2 | 68 | 9 | Y | 62 | | | | | 220 |

TOTAL GAS PROD: 42,892 TOTAL CONDENSATE PROD: 602

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2821 | X | 2149 | -0- | -672 | -0- | 496 | 1 | 1619 | 2 | Y | 31 | 190 | 1 | | | 79 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2325 | -0- | -223 | -0- | 448 | 1 | 1840 | 2 | Y | 34 | | | | | 113 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3683 | X | 3683 | -0- | -0- | -0- | 496 | 1 | 3126 | 2 | Y | 55 | | | | | 168 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 04 | 3503 | X | 3503 | -0- | -0- | -0- | 480 | 1 | 2965 | 2 | Y | 53 | | | | | 221 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 2672 | N | 2672 | -0- | -0- | -0- | 496 | 1 | 2135 | 2 | Y | 37 | 179 | 1 | | | 79 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 06 | 3161 | X | 3161 | -0- | -0- | -0- | 480 | 1 | 2637 | 2 | Y | 40 | | | | | 119 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 3191 | X | 3191 | -0- | -0- | -0- | 496 | 1 | 2648 | 2 | Y | 43 | | | | | 162 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 3191 | X | 3191 | -0- | -0- | -0- | 496 | 1 | 2647 | 2 | Y | 44 | | | | | 206 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 09 | 2907 | X | 2907 | -0- | -0- | -0- | 464 | 1 | 2393 | 2 | Y | 45 | | | | | 251 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2506 | -0- | -315 | -0- | 496 | 1 | 1978 | 2 | Y | 29 | 185 | 1 | | | 95 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2689 | -0- | -41 | -0- | 484 | 1 | 2157 | 2 | Y | 44 | | | | | 139 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2186 | -0- | -635 | -0- | 496 | 1 | 1655 | 2 | Y | 32 | | | | | 171 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,163 TOTAL CONDENSATE PROD: 487

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1751 | -0- | -109 | -0- | 1744 | 2 | 7 | 9 | Y | 6 | | | | | 125 |
| 02 | 1596 | N | 1402 | -0- | -194 | -0- | 1385 | 2 | 17 | 9 | Y | 15 | | | | | 140 |
| 03 | 2302 | N | 2302 | -0- | -0- | -0- | 2278 | 2 | 24 | 9 | Y | 22 | | | | | 162 |
| 04 | 2049 | N | 2049 | -0- | -0- | -0- | 1941 | 2 | 108 | 9 | Y | 98 | | | | | 260 |
| 05 | 1983 | N | 1983 | -0- | -0- | -0- | 1949 | 2 | 34 | 9 | Y | 31 | 179 | 1 | | | 112 |
| 06 | 2220 | N | 1761 | -0- | -459 | -0- | 1736 | 2 | 25 | 9 | Y | 23 | | | | | 135 |
| 07 | 2108 | N | 1933 | -0- | -175 | -0- | 1907 | 2 | 26 | 9 | Y | 24 | | | | | 159 |
| 08 | 1984 | N | 1967 | -0- | -17 | -0- | 1937 | 2 | 30 | 9 | Y | 27 | | | | | 186 |
| 09 | 1874 | N | 1874 | -0- | -0- | -0- | 1834 | 2 | 40 | 9 | Y | 36 | | | | | 222 |
| 10 | 1922 | N | 1885 | -0- | -37 | -0- | 1854 | 2 | 31 | 9 | Y | 28 | | | | | 250 |
| 11 | 1890 | N | 1784 | -0- | -106 | -0- | 1751 | 2 | 33 | 9 | Y | 30 | | | | | 280 |
| 12 | 1922 | N | 1835 | -0- | -87 | -0- | 1791 | 2 | 44 | 9 | Y | 40 | | | | | 320 |

TOTAL GAS PROD: 22,526 TOTAL CONDENSATE PROD: 380

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2945 | X | 1714 | -0- | -1231 | -0- | 1703 | 2 | 11 | 9 | Y | 10 | | | | | 234 |
| 02 | 2464 | X | 1669 | -0- | -795 | -0- | 1666 | 2 | 3 | 9 | Y | 3 | | | | | 237 |
| 03 | 2903 | X | 2903 | -0- | -0- | -0- | 2895 | 2 | 8 | 9 | Y | 7 | | | | | 244 |
| 04 | 3407 | X | 3407 | -0- | -0- | -0- | 3407 | 2 | | | Y | -0- | | | | | 244 |
| 05 | 2356 | X | 2267 | -0- | -89 | -0- | 2257 | 2 | 10 | 9 | Y | 9 | 180 | 1 | | | 73 |
| 06 | 2820 | N | 2178 | -0- | -642 | -0- | 2175 | 2 | 3 | 9 | Y | 3 | | | | | 76 |
| 07 | 2945 | X | 2435 | -0- | -510 | -0- | 2431 | 2 | 4 | 9 | Y | 4 | | | | | 80 |
| 08 | 2945 | X | 1466 | -0- | -1479 | -0- | 1460 | 2 | 6 | 9 | Y | 5 | | | | | 85 |
| 09 | 2850 | X | 523 | -0- | -2327 | -0- | 456 | 2 | 67 | 9 | Y | 61 | | | | | 146 |
| 10 | 2449 | X | 501 | -0- | -1948 | -0- | 500 | 2 | 1 | 9 | Y | 1 | | | | | 147 |
| 11 | 2370 | X | 701 | -0- | -1669 | -0- | 662 | 2 | 39 | 9 | Y | 35 | | | | | 182 |
| 12 | 2449 | X | 651 | -0- | -1798 | -0- | 642 | 2 | 9 | 9 | Y | 8 | | | | | 190 |

TOTAL GAS PROD: 20,415 TOTAL CONDENSATE PROD: 146

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4016 | X | 4016 | -0- | -0- | -0- | 3936 | 2 | 80 | 9 | Y | 73 | 1 | 1 | | | 149 |
| 02 | 3862 | X | 3862 | -0- | -0- | -0- | 3850 | 2 | 12 | 9 | Y | 11 | | | | | 160 |
| 03 | 5551 | X | 5551 | -0- | -0- | -0- | 5550 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 160 |
| 04 | 5758 | X | 5758 | -0- | -0- | -0- | 5758 | 2 | | | Y | -0- | 1 | 1 | | | 159 |
| 05 | 5863 | X | 5863 | -0- | -0- | -0- | 5862 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 159 |
| 06 | 5350 | X | 5350 | -0- | -0- | -0- | 5349 | 2 | 1 | 9 | Y | 1 | | | | | 160 |
| 07 | 5421 | X | 5421 | -0- | -0- | -0- | 5278 | 2 | 143 | 9 | Y | 130 | 182 | 1 | | | 108 |
| 08 | 4890 | X | 4890 | -0- | -0- | -0- | 4748 | 2 | 142 | 9 | Y | 129 | 179 | 1 | | | 58 |
| 09 | 5128 | X | 5128 | -0- | -0- | -0- | 4944 | 2 | 184 | 9 | Y | 167 | 1 | 1 | | | 224 |
| 10 | 5473 | X | 5473 | -0- | -0- | -0- | 5386 | 2 | 87 | 9 | Y | 79 | 181 | 1 | | | 122 |
| 11 | 5821 | X | 5821 | -0- | -0- | -0- | 5711 | 2 | 110 | 9 | Y | 100 | 1 | 1 | | | 221 |
| 12 | 6069 | X | 6069 | -0- | -0- | -0- | 5985 | 2 | 84 | 9 | Y | 76 | 179 | 1 | | | 118 |

TOTAL GAS PROD: 63,202 TOTAL CONDENSATE PROD: 768

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3596 | X | 3486 | -0- | | -110 | -0- | 3400 | 2 | 86 | 9 | Y | 78 | | | | | 167 |
| 02 | 4508 | X | 4508 | -0- | | -0- | -0- | 4402 | 2 | 106 | 9 | Y | 96 | 186 | 1 | | | 77 |
| 03 | 5287 | X | 5287 | -0- | | -0- | -0- | 5175 | 2 | 112 | 9 | Y | 102 | | | | | 179 |
| 04 | 5146 | X | 5146 | -0- | | -0- | -0- | 5059 | 2 | 87 | 9 | Y | 79 | 181 | 1 | | | 77 |
| 05 | 4648 | X | 4648 | -0- | | -0- | -0- | 4568 | 2 | 80 | 9 | Y | 73 | | | | | 150 |
| 06 | 4245 | X | 4245 | -0- | | -0- | -0- | 4131 | 2 | 114 | 9 | Y | 104 | | | | | 254 |
| 07 | 4238 | X | 4238 | -0- | | -0- | -0- | 4151 | 2 | 87 | 9 | Y | 79 | 184 | 1 | | | 149 |
| 08 | 3619 | X | 3619 | -0- | | -0- | -0- | 3583 | 2 | 36 | 9 | Y | 33 | | | | | 182 |
| 09 | 3635 | X | 3635 | -0- | | -0- | -0- | 3593 | 2 | 42 | 9 | Y | 38 | | | | | 220 |
| 10 | 4000 | X | 4000 | -0- | | -0- | -0- | 3961 | 2 | 39 | 9 | Y | 35 | | | | | 255 |
| 11 | 4128 | X | 4128 | -0- | | -0- | -0- | 4097 | 2 | 31 | 9 | Y | 28 | 169 | 1 | | | 114 |
| 12 | 3596 | X | 3285 | -0- | | -311 | -0- | 3246 | 2 | 39 | 9 | Y | 35 | | | | | 149 |

TOTAL GAS PROD: 50,225 TOTAL CONDENSATE PROD: 780

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4092 | X | 2507 | -0- | | -1585 | -0- | 2430 | 2 | 77 | 9 | Y | 70 | 2 | 1 | | | 215 |
| 02 | 3612 | X | 2901 | -0- | | -711 | -0- | 2849 | 2 | 52 | 9 | Y | 47 | | | | | 262 |
| 03 | 3999 | X | 3242 | -0- | | -757 | -0- | 3189 | 2 | 53 | 9 | Y | 48 | 4 | 1 | | | 306 |
| 04 | 3780 | X | 774 | -0- | | -3006 | -0- | 767 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 308 |
| 05 | 3906 | X | 579 | -0- | | -3327 | -0- | 573 | 2 | 6 | 9 | Y | 5 | 182 | 1 | | | 131 |
| 06 | 3150 | X | 1352 | -0- | | -1798 | -0- | 1350 | 2 | 2 | 9 | Y | 2 | | | | | 133 |
| 07 | 3255 | X | 1725 | -0- | | -1530 | -0- | 1725 | 2 | | | Y | -0- | 2 | 1 | | | 131 |
| 08 | 3255 | X | 1830 | -0- | | -1425 | -0- | 1826 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 133 |
| 09 | 2035 | X | 2035 | -0- | | -0- | -0- | 2017 | 2 | 18 | 9 | Y | 16 | 2 | 1 | | | 147 |
| 10 | 2050 | X | 2050 | -0- | | -0- | -0- | 2036 | 2 | 14 | 9 | Y | 13 | | | | | 160 |
| 11 | 1912 | X | 1912 | -0- | | -0- | -0- | 1892 | 2 | 20 | 9 | Y | 18 | 2 | 1 | | | 176 |
| 12 | 2140 | X | 2140 | -0- | | -0- | -0- | 2121 | 2 | 19 | 9 | Y | 17 | | | | | 193 |

TOTAL GAS PROD: 23,047 TOTAL CONDENSATE PROD: 246

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1909 | N | 1909 | -0- | | -0- | -0- | 1869 | 2 | 40 | 9 | Y | 36 | | | | | 208 |
| 02 | 1672 | N | 1672 | -0- | | -0- | -0- | 1607 | 2 | 65 | 9 | Y | 59 | 183 | 1 | | | 84 |
| 03 | 2066 | N | 2066 | -0- | | -0- | -0- | 1953 | 2 | 113 | 9 | Y | 103 | | | | | 187 |
| 04 | 1860 | N | 1813 | -0- | | -47 | -0- | 1768 | 2 | 45 | 9 | Y | 41 | | | | | 228 |
| 05 | 1860 | N | 1661 | -0- | | -199 | -0- | 1659 | 2 | 2 | 9 | Y | 2 | | | | | 230 |
| 06 | 2010 | N | 1643 | -0- | | -367 | -0- | 1584 | 2 | 59 | 9 | Y | 54 | | | | | 284 |
| 07 | 1860 | N | 1592 | -0- | | -268 | -0- | 1561 | 2 | 31 | 9 | Y | 28 | | | | | 312 |
| 08 | 1674 | N | 1603 | -0- | | -71 | -0- | 1597 | 2 | 6 | 9 | Y | 5 | 175 | 1 | | | 142 |
| 09 | 1650 | N | 1389 | -0- | | -261 | -0- | 1354 | 2 | 35 | 9 | Y | 32 | | | | | 174 |
| 10 | 1581 | N | 1578 | -0- | | -3 | -0- | 1544 | 2 | 34 | 9 | Y | 31 | | | | | 205 |
| 11 | 1560 | N | 912 | -0- | | -648 | -0- | 912 | 2 | | | Y | -0- | | | | | 205 |
| 12 | 1426 | N | 431 | -0- | | -995 | -0- | 416 | 2 | 15 | 9 | Y | 14 | | | | | 219 |

TOTAL GAS PROD: 18,269 TOTAL CONDENSATE PROD: 405

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 4091 | -0- | -2326 | -0- | | 240 | 1 | 3774 | 2 | Y | 70 | 2 | 1 | | | 233 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 5796 | X | 4479 | -0- | -1317 | -0- | | 224 | 1 | 4200 | 2 | Y | 50 | | | | | 283 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 6417 | X | 6013 | -0- | -404 | -0- | | 248 | 1 | 5701 | 2 | Y | 58 | 192 | 1 | | | 149 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 04 | 6379 | X | 6379 | -0- | -0- | -0- | | 240 | 1 | 6063 | 2 | Y | 69 | 178 | 1 | | | 40 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 05 | 5740 | X | 5740 | -0- | -0- | -0- | | 248 | 1 | 5429 | 2 | Y | 57 | 1 | 1 | | | 96 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 06 | 6672 | X | 6672 | -0- | -0- | -0- | | 240 | 1 | 6367 | 2 | Y | 59 | | | | | 155 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 6513 | X | 6513 | -0- | -0- | -0- | | 248 | 1 | 6204 | 2 | Y | 55 | 165 | 1 | | | 45 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 6417 | X | 5743 | -0- | -674 | -0- | | 248 | 1 | 5440 | 2 | Y | 50 | | | | | 95 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 6210 | X | 5441 | -0- | -769 | -0- | | 240 | 1 | 5145 | 2 | Y | 51 | | | | | 146 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 6417 | X | 4956 | -0- | -1461 | -0- | | 248 | 1 | 4657 | 2 | Y | 46 | 2 | 1 | | | 190 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 6210 | X | 5341 | -0- | -869 | -0- | | 244 | 1 | 5047 | 2 | Y | 45 | | | | | 235 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 6417 | X | 5972 | -0- | -445 | -0- | | 248 | 1 | 5641 | 2 | Y | 75 | 183 | 1 | | | 127 |
| | | | | | | | | 83 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,340 TOTAL CONDENSATE PROD: 685

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 2536 | -0- | -254 | -0- | | 341 | 1 | 2139 | 2 | Y | 51 | | | | | 176 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2267 | -0- | -393 | -0- | | 287 | 1 | 1951 | 2 | Y | 26 | | | | | 202 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2426 | -0- | -519 | -0- | | 390 | 1 | 2028 | 2 | Y | 7 | | | | | 209 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2580 | N | 2580 | -0- | -0- | -0- | | 341 | 1 | 2225 | 2 | Y | 13 | | | | | 222 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 05 | 2774 | N | 2774 | -0- | -0- | -0- | | 383 | 1 | 2303 | 2 | Y | 80 | 170 | 1 | | | 132 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 06 | 2371 | N | 2371 | -0- | -0- | -0- | | 240 | 1 | 2052 | 2 | Y | 72 | | | | | 204 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2167 | -0- | -499 | -0- | | 248 | 1 | 1887 | 2 | Y | 29 | | | | | 233 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 2759 | N | 2158 | -0- | -601 | -0- | | 248 | 1 | 1896 | 2 | Y | 13 | | | | | 246 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2370 | N | 2273 | -0- | -97 | -0- | | 240 | 1 | 2010 | 2 | Y | 21 | | | | | 267 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2621 | N | 2621 | -0- | -0- | -0- | | 248 | 1 | 2355 | 2 | Y | 16 | | | | | 283 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2525 | N | 2525 | -0- | -0- | -0- | | 240 | 1 | 2244 | 2 | Y | 37 | | | | | 320 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2504 | N | 2504 | -0- | -0- | -0- | | 248 | 1 | 2254 | 2 | Y | 2 | | | | | 322 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,202 TOTAL CONDENSATE PROD: 367

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 4137 | -0- | -79 | | -0- | 58 | 1 | 4055 | 2 | Y | 22 | | | | | 117 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 4564 | X | 3674 | -0- | -890 | | -0- | 56 | 1 | 3616 | 2 | Y | 2 | | | | | 119 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5053 | X | 3655 | -0- | -1398 | | -0- | 58 | 1 | 3582 | 2 | Y | 14 | | | | | 133 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 4890 | X | 3491 | -0- | -1399 | | -0- | 60 | 1 | 3418 | 2 | Y | 12 | | | | | 145 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 05 | 4123 | X | 3519 | -0- | -604 | | -0- | 48 | 1 | 3451 | 2 | Y | 18 | | | | | 163 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 3990 | X | 3391 | -0- | -599 | | -0- | 3370 | 2 | 21 | 9 | Y | 19 | | | | | 182 |
| 07 | 4061 | X | 3748 | -0- | -313 | | -0- | 3718 | 2 | 30 | 9 | Y | 27 | 171 | 1 | | | 38 |
| 08 | 3658 | X | 3475 | -0- | -183 | | -0- | 3471 | 2 | 4 | 9 | Y | 4 | | | | | 42 |
| 09 | 3480 | X | 3220 | -0- | -260 | | -0- | 3184 | 2 | 36 | 9 | Y | 33 | | | | | 75 |
| 10 | 3751 | X | 3000 | -0- | -751 | | -0- | 2920 | 2 | 80 | 9 | Y | 73 | | | | | 148 |
| 11 | 3630 | X | 2756 | -0- | -874 | | -0- | 2723 | 2 | 33 | 9 | Y | 30 | | | | | 178 |
| 12 | 3751 | X | 2894 | -0- | -857 | | -0- | 2873 | 2 | 21 | 9 | Y | 19 | | | | | 197 |

TOTAL GAS PROD: 40,960 TOTAL CONDENSATE PROD: 273

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1744 | N | 1744 | -0- | -0- | | -0- | 1691 | 2 | 53 | 9 | Y | 48 | 189 | 1 | | | 54 |
| 02 | 1696 | N | 1696 | -0- | -0- | | -0- | 1657 | 2 | 39 | 9 | Y | 35 | | | | | 89 |
| 03 | 2012 | N | 2012 | -0- | -0- | | -0- | 1979 | 2 | 33 | 9 | Y | 30 | | | | | 119 |
| 04 | 2422 | N | 2422 | -0- | -0- | | -0- | 2383 | 2 | 39 | 9 | Y | 35 | | | | | 154 |
| 05 | 2102 | N | 2102 | -0- | -0- | | -0- | 2066 | 2 | 36 | 9 | Y | 33 | | | | | 187 |
| 06 | 1901 | N | 1901 | -0- | -0- | | -0- | 1870 | 2 | 31 | 9 | Y | 28 | | | | | 215 |
| 07 | 1895 | N | 1895 | -0- | -0- | | -0- | 1873 | 2 | 22 | 9 | Y | 20 | | | | | 235 |
| 08 | 1869 | N | 1869 | -0- | -0- | | -0- | 1845 | 2 | 24 | 9 | Y | 22 | 180 | 1 | | | 77 |
| 09 | 1759 | N | 1759 | -0- | -0- | | -0- | 1731 | 2 | 28 | 9 | Y | 25 | | | | | 102 |
| 10 | 1550 | N | 1490 | -0- | -60 | | -0- | 1462 | 2 | 28 | 9 | Y | 25 | | | | | 127 |
| 11 | 2911 | N | 2911 | -0- | -0- | | -0- | 2870 | 2 | 41 | 9 | Y | 37 | | | | | 164 |
| 12 | 3033 | N | 3033 | -0- | -0- | | -0- | 2991 | 2 | 42 | 9 | Y | 38 | | | | | 202 |

TOTAL GAS PROD: 24,834 TOTAL CONDENSATE PROD: 376

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3381 | -0- | 281 | | 808 | 3303 | 2 | 78 | 9 | Y | 71 | 223 | 1 | | | 80 |
| 02 | 2800 | N | 3582 | -0- | 782 | | 1590 | 3452 | 2 | 130 | 9 | Y | 118 | | | | | 198 |
| 03 | 5237 | X | 3647 | -0- | -1590 | | -0- | 3561 | 2 | 86 | 9 | Y | 78 | 85 | 1 | | | 191 |
| 04 | 2910 | X | 1489 | -0- | -1421 | | -0- | 1378 | 2 | 111 | 9 | Y | 101 | 84 | 1 | | | 208 |
| 05 | 4356 | X | 4356 | -0- | -0- | | -0- | 4254 | 2 | 102 | 9 | Y | 93 | 89 | 1 | | | 212 |
| 06 | 3841 | X | 3841 | -0- | -0- | | -0- | 3796 | 2 | 45 | 9 | Y | 41 | | | | | 253 |
| 07 | 3629 | X | 3629 | -0- | -0- | | -0- | 3593 | 2 | 36 | 9 | Y | 33 | 43 | 1 | | | 243 |
| 08 | 3538 | X | 3538 | -0- | -0- | | -0- | 3480 | 2 | 58 | 9 | Y | 53 | 42 | 1 | | | 254 |
| 09 | 3270 | X | 3270 | -0- | -0- | | -0- | 3218 | 2 | 52 | 9 | Y | 47 | 43 | 1 | | | 258 |
| 10 | 3405 | X | 3405 | -0- | -0- | | -0- | 3368 | 2 | 37 | 9 | Y | 34 | 179 | 1 | | | 113 |
| 11 | 3041 | X | 3041 | -0- | -0- | | -0- | 2979 | 2 | 62 | 9 | Y | 56 | 42 | 1 | | | 127 |
| 12 | 4069 | X | 4069 | -0- | -0- | | -0- | 4018 | 2 | 51 | 9 | Y | 46 | | | | | 173 |

TOTAL GAS PROD: 41,248 TOTAL CONDENSATE PROD: 771

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16884 | X | 16884 | -0- | -0- | -0- | 16616 | 2 | 268 | 9 | Y | 244 | 628 | 1 | | | 190 |
| 02 | 14672 | X | 14244 | -0- | -428 | -0- | 14011 | 2 | 233 | 9 | Y | 212 | | | | | 402 |
| 03 | 17510 | X | 17510 | -0- | -0- | -0- | 17150 | 2 | 360 | 9 | Y | 327 | 415 | 1 | | | 314 |
| 04 | 16881 | X | 16881 | -0- | -0- | -0- | 16581 | 2 | 300 | 9 | Y | 273 | 243 | 1 | | | 344 |
| 05 | 17019 | X | 16397 | -0- | -622 | -0- | 16037 | 2 | 360 | 9 | Y | 327 | 242 | 1 | | | 429 |
| 06 | 16950 | X | 16092 | -0- | -858 | -0- | 15577 | 2 | 515 | 9 | Y | 468 | 359 | 1 | | | 538 |
| 07 | 17515 | X | 16473 | -0- | -1042 | -0- | 16143 | 2 | 330 | 9 | Y | 300 | 215 | 1 | | | 623 |
| 08 | 17515 | X | 16264 | -0- | -1251 | -0- | 15934 | 2 | 330 | 9 | Y | 300 | 395 | 1 | | | 528 |
| 09 | 16890 | X | 15788 | -0- | -1102 | -0- | 15414 | 2 | 374 | 9 | Y | 340 | 383 | 1 | | | 485 |
| 10 | 16616 | X | 16292 | -0- | -324 | -0- | 15978 | 2 | 314 | 9 | Y | 285 | 358 | 1 | | | 412 |
| 11 | 16080 | X | 15498 | -0- | -582 | -0- | 15193 | 2 | 305 | 9 | Y | 277 | 216 | 1 | | | 473 |
| 12 | 16461 | X | 16187 | -0- | -274 | -0- | 15770 | 2 | 417 | 9 | Y | 379 | 179 | 1 | | | 673 |

TOTAL GAS PROD: 194,510 TOTAL CONDENSATE PROD: 3,732

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7068 | X | 6438 | -0- | -630 | -0- | 6375 | 2 | 63 | 9 | Y | 57 | | | | | 160 |
| 02 | 6384 | X | 6017 | -0- | -367 | -0- | 5940 | 2 | 77 | 9 | Y | 70 | | | | | 230 |
| 03 | 7132 | X | 7132 | -0- | -0- | -0- | 7065 | 2 | 67 | 9 | Y | 61 | 184 | 1 | | | 107 |
| 04 | 7027 | X | 7027 | -0- | -0- | -0- | 6977 | 2 | 50 | 9 | Y | 45 | | | | | 152 |
| 05 | 7224 | X | 7224 | -0- | -0- | -0- | 7160 | 2 | 64 | 9 | Y | 58 | | | | | 210 |
| 06 | 6900 | X | 6709 | -0- | -191 | -0- | 6677 | 2 | 32 | 9 | Y | 29 | | | | | 239 |
| 07 | 7254 | X | 6287 | -0- | -967 | -0- | 6264 | 2 | 23 | 9 | Y | 21 | | | | | 260 |
| 08 | 7254 | X | 6035 | -0- | -1219 | -0- | 5994 | 2 | 41 | 9 | Y | 37 | 173 | 1 | | | 124 |
| 09 | 7020 | X | 5858 | -0- | -1162 | -0- | 5812 | 2 | 46 | 9 | Y | 42 | | | | | 166 |
| 10 | 7223 | X | 6848 | -0- | -375 | -0- | 6792 | 2 | 56 | 9 | Y | 51 | | | | | 217 |
| 11 | 6720 | X | 6286 | -0- | -434 | -0- | 6227 | 2 | 59 | 9 | Y | 54 | | | | | 271 |
| 12 | 6651 | X | 6651 | -0- | -0- | -0- | 6577 | 2 | 74 | 9 | Y | 67 | 182 | 1 | | | 156 |

TOTAL GAS PROD: 78,512 TOTAL CONDENSATE PROD: 592

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5725 | X | 5725 | -0- | -0- | -0- | 5609 | 2 | 116 | 9 | N | 105 | 20 | 1 | | | 245 |
| 02 | 5433 | X | 5433 | -0- | -0- | -0- | 5388 | 2 | 45 | 9 | N | 41 | | | | | 286 |
| 03 | 5718 | X | 5718 | -0- | -0- | -0- | 5602 | 2 | 116 | 9 | N | 105 | 221 | 1 | | | 170 |
| 04 | 5460 | X | 5249 | -0- | -211 | -0- | 5207 | 2 | 42 | 9 | N | 38 | 41 | 1 | | | 167 |
| 05 | 5642 | X | 5143 | -0- | -499 | -0- | 5107 | 2 | 36 | 9 | N | 33 | 43 | 1 | | | 157 |
| 06 | 5460 | X | 4496 | -0- | -964 | -0- | 4483 | 2 | 13 | 9 | N | 12 | | | | | 169 |
| 07 | 5642 | X | 4582 | -0- | -1060 | -0- | 4550 | 2 | 32 | 9 | N | 29 | 20 | 1 | | | 178 |
| 08 | 5642 | X | 3433 | -0- | -2209 | -0- | 3305 | 2 | 128 | 9 | N | 116 | 194 | 1 | | | 100 |
| 09 | 5250 | X | 4366 | -0- | -884 | -0- | 4282 | 2 | 84 | 9 | N | 76 | 20 | 1 | | | 156 |
| 10 | 5146 | X | 4748 | -0- | -398 | -0- | 4674 | 2 | 74 | 9 | N | 67 | | | | | 223 |
| 11 | 5065 | X | 5065 | -0- | -0- | -0- | 4876 | 2 | 189 | 9 | N | 172 | 192 | 1 | | | 203 |
| 12 | 5452 | X | 5452 | -0- | -0- | -0- | 5310 | 2 | 142 | 9 | N | 129 | | | | | 332 |

TOTAL GAS PROD: 59,410 TOTAL CONDENSATE PROD: 923

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10628 | X | 10628 | -0- | -0- | -0- | 10316 | 2 | 312 | 9 | Y | 284 | 174 | 1 | | | 543 |
| 02 | 8683 | X | 8683 | -0- | -0- | -0- | 8559 | 2 | 124 | 9 | Y | 113 | 179 | 1 | | | 477 |
| 03 | 10448 | X | 10448 | -0- | -0- | -0- | 10291 | 2 | 157 | 9 | Y | 143 | | | | | 620 |
| 04 | 10819 | X | 10819 | -0- | -0- | -0- | 10634 | 2 | 185 | 9 | Y | 168 | 346 | 1 | | | 442 |
| 05 | 11600 | X | 11600 | -0- | -0- | -0- | 11406 | 2 | 194 | 9 | Y | 176 | 178 | 1 | | | 440 |
| 06 | 10465 | X | 10465 | -0- | -0- | -0- | 10285 | 2 | 180 | 9 | Y | 164 | 175 | 1 | | | 429 |
| 07 | 11543 | X | 11543 | -0- | -0- | -0- | 11297 | 2 | 246 | 9 | Y | 224 | | | | | 653 |
| 08 | 12908 | X | 12908 | -0- | -0- | -0- | 12689 | 2 | 219 | 9 | Y | 199 | 357 | 1 | | | 495 |
| 09 | 11492 | X | 11492 | -0- | -0- | -0- | 11338 | 2 | 154 | 9 | Y | 140 | 178 | 1 | | | 457 |
| 10 | 11720 | X | 11720 | -0- | -0- | -0- | 11542 | 2 | 178 | 9 | Y | 162 | 179 | 1 | | | 440 |
| 11 | 11349 | X | 11349 | -0- | -0- | -0- | 11169 | 2 | 180 | 9 | Y | 164 | 169 | 1 | | | 435 |
| 12 | 11560 | X | 11560 | -0- | -0- | -0- | 11377 | 2 | 183 | 9 | Y | 166 | | | | | 601 |

TOTAL GAS PROD: 133,215 TOTAL CONDENSATE PROD: 2,103

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | 7 | | | | | 246 |
| 02 | 1092 | N | -0- | -0- | -1092 | -0- | | | | | N | 4 | 170 | 1 | | | 80 |
| 03 | 434 | N | 225 | -0- | -209 | -0- | 215 | 2 | 10 | 9 | N | 9 | | | | | 89 |
| 04 | 616 | N | 616 | -0- | -0- | -0- | 524 | 2 | 92 | 9 | N | 84 | | | | | 173 |
| 05 | 452 | N | 452 | -0- | -0- | -0- | 448 | 2 | 4 | 9 | N | 4 | | | | | 177 |
| 06 | 210 | N | 124 | -0- | -86 | -0- | 106 | 2 | 18 | 9 | N | 16 | | | | | 193 |
| 07 | 651 | N | 80 | -0- | -571 | -0- | 77 | 2 | 3 | 9 | N | 3 | | | | | 196 |
| 08 | 465 | N | 302 | -0- | -163 | -0- | 281 | 2 | 21 | 9 | N | 19 | | | | | 215 |
| 09 | 242 | N | 242 | -0- | -0- | -0- | 195 | 2 | 47 | 9 | N | 43 | | | | | 258 |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 134 | 2 | 1 | 9 | N | 1 | | | | | 259 |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 540 | 2 | 4 | 9 | N | 4 | | | | | 263 |
| 12 | 248 | N | 106 | -0- | -142 | -0- | 105 | 2 | 1 | 9 | N | 1 | | | | | 264 |

TOTAL GAS PROD: 2,826 TOTAL CONDENSATE PROD: 195

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 88 |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 88 |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 88 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 88 |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | 88 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 88 |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 88 |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | 88 |
| 09 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | Y | -0- | | | | | 88 |
| 10 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | Y | -0- | | | | | 88 |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | 88 |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | 88 |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7347 | X | 6614 | -0- | | -733 | -0- | 6508 | 2 | 106 | 9 | N | 96 | 182 | 1 | | | 124 |
| 02 | 6636 | X | 5917 | -0- | | -719 | -0- | 5831 | 2 | 86 | 9 | N | 78 | | | | | 202 |
| 03 | 7347 | X | 6251 | -0- | | -1096 | -0- | 6168 | 2 | 83 | 9 | N | 75 | 185 | 1 | | | 92 |
| 04 | 6570 | X | 6093 | -0- | | -477 | -0- | 6014 | 2 | 79 | 9 | N | 72 | | | | | 164 |
| 05 | 6603 | X | 6093 | -0- | | -510 | -0- | 6025 | 2 | 68 | 9 | N | 62 | 162 | 1 | | | 64 |
| 06 | 6390 | X | 5460 | -0- | | -930 | -0- | 5405 | 2 | 55 | 9 | N | 50 | | | | | 114 |
| 07 | 7383 | X | 7383 | -0- | | -0- | -0- | 7303 | 2 | 80 | 9 | N | 73 | | | | | 187 |
| 08 | 7444 | X | 7444 | -0- | | -0- | -0- | 7370 | 2 | 74 | 9 | N | 67 | 175 | 1 | | | 79 |
| 09 | 7333 | X | 7333 | -0- | | -0- | -0- | 7245 | 2 | 88 | 9 | N | 80 | | | | | 159 |
| 10 | 7378 | X | 6381 | -0- | | -997 | -0- | 6314 | 2 | 67 | 9 | N | 61 | | | | | 220 |
| 11 | 7200 | X | 5725 | -0- | | -1475 | -0- | 5652 | 2 | 73 | 9 | N | 66 | 184 | 1 | | | 102 |
| 12 | 7564 | X | 5638 | -0- | | -1926 | -0- | 5561 | 2 | 77 | 9 | N | 70 | | | | | 172 |

TOTAL GAS PROD: 76,332 TOTAL CONDENSATE PROD: 850

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 4272 | -0- | | 1172 | 2285 | 4189 | 2 | 83 | 9 | N | 75 | | | | | 196 |
| 02 | 2800 | N | 4367 | -0- | | 1567 | 3852 | 4279 | 2 | 88 | 9 | N | 80 | | | | | 276 |
| 03 | 8436 | X | 4584 | -0- | | -3852 | -0- | 4509 | 2 | 75 | 9 | N | 68 | 184 | 1 | | | 160 |
| 04 | 4508 | X | 4508 | -0- | | -0- | -0- | 4420 | 2 | 88 | 9 | N | 80 | 171 | 1 | | | 69 |
| 05 | 4585 | X | 4585 | -0- | | -0- | -0- | 4488 | 2 | 97 | 9 | N | 88 | 1 | 1 | | | 156 |
| 06 | 4273 | X | 4273 | -0- | | -0- | -0- | 4194 | 2 | 79 | 9 | N | 72 | 179 | 1 | | | 49 |
| 07 | 4444 | X | 4444 | -0- | | -0- | -0- | 4359 | 2 | 85 | 9 | N | 77 | | | | | 126 |
| 08 | 4309 | X | 4309 | -0- | | -0- | -0- | 4228 | 2 | 81 | 9 | N | 74 | 183 | 1 | | | 17 |
| 09 | 4133 | X | 4133 | -0- | | -0- | -0- | 4048 | 2 | 85 | 9 | N | 77 | | | | | 94 |
| 10 | 4385 | X | 4385 | -0- | | -0- | -0- | 4304 | 2 | 81 | 9 | N | 74 | | | | | 168 |
| 11 | 4192 | X | 4192 | -0- | | -0- | -0- | 4104 | 2 | 88 | 9 | N | 80 | 182 | 1 | | | 66 |
| 12 | 3181 | X | 3181 | -0- | | -0- | -0- | 3095 | 2 | 86 | 9 | N | 78 | | | | | 144 |

TOTAL GAS PROD: 51,233 TOTAL CONDENSATE PROD: 923

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5053 | X | 4438 | -0- | | -615 | -0- | 4333 | 2 | 105 | 9 | N | 95 | 175 | 1 | | | 30 |
| 02 | 4564 | X | 3831 | -0- | | -733 | -0- | 3744 | 2 | 87 | 9 | N | 79 | | | | | 109 |
| 03 | 5075 | X | 5075 | -0- | | -0- | -0- | 4976 | 2 | 99 | 9 | N | 90 | | | | | 199 |
| 04 | 5097 | X | 5097 | -0- | | -0- | -0- | 5008 | 2 | 89 | 9 | N | 81 | 183 | 1 | | | 97 |
| 05 | 5237 | X | 5237 | -0- | | -0- | -0- | 5147 | 2 | 90 | 9 | N | 82 | | | | | 179 |
| 06 | 5608 | X | 5608 | -0- | | -0- | -0- | 5536 | 2 | 72 | 9 | N | 65 | 167 | 1 | | | 77 |
| 07 | 5053 | X | 4896 | -0- | | -157 | -0- | 4799 | 2 | 97 | 9 | N | 88 | | | | | 165 |
| 08 | 5053 | X | 4688 | -0- | | -365 | -0- | 4611 | 2 | 77 | 9 | N | 70 | 176 | 1 | | | 59 |
| 09 | 4890 | X | 4646 | -0- | | -244 | -0- | 4560 | 2 | 86 | 9 | N | 78 | | | | | 137 |
| 10 | 5053 | X | 4660 | -0- | | -393 | -0- | 4581 | 2 | 79 | 9 | N | 72 | | | | | 209 |
| 11 | 4890 | X | 4732 | -0- | | -158 | -0- | 4625 | 2 | 107 | 9 | N | 97 | 171 | 1 | | | 135 |
| 12 | 4898 | X | 4647 | -0- | | -251 | -0- | 4542 | 2 | 105 | 9 | N | 95 | | | | | 230 |

TOTAL GAS PROD: 57,555 TOTAL CONDENSATE PROD: 992

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7378 | X | 6402 | -0- | -976 | -0- | 489 | 1 | 5824 | 2 | Y | 81 | | | | | 262 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 6328 | X | 5134 | -0- | -1194 | -0- | 368 | 1 | 4630 | 2 | Y | 124 | 184 | 1 | | | 202 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 6772 | X | 6772 | -0- | -0- | -0- | 487 | 1 | 6209 | 2 | Y | 69 | | | | | 271 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 04 | 6637 | X | 6637 | -0- | -0- | -0- | 480 | 1 | 6045 | 2 | Y | 102 | 161 | 1 | | | 212 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 05 | 6792 | X | 6792 | -0- | -0- | -0- | 496 | 1 | 6200 | 2 | Y | 87 | | | | | 299 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 06 | 6557 | X | 6557 | -0- | -0- | -0- | 473 | 1 | 5992 | 2 | Y | 84 | 174 | 1 | | | 209 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 6851 | X | 6666 | -0- | -185 | -0- | 496 | 1 | 6086 | 2 | Y | 76 | 173 | 1 | | | 112 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 6851 | X | 6769 | -0- | -82 | -0- | 496 | 1 | 6194 | 2 | Y | 72 | | | | | 184 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 6630 | X | 6495 | -0- | -135 | -0- | 468 | 1 | 5943 | 2 | Y | 76 | | | | | 260 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 6843 | X | 6843 | -0- | -0- | -0- | 496 | 1 | 6250 | 2 | Y | 88 | 184 | 1 | | | 164 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 6611 | X | 6611 | -0- | -0- | -0- | 480 | 1 | 6011 | 2 | Y | 109 | | | | | 273 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 7506 | X | 7506 | -0- | -0- | -0- | 496 | 1 | 6920 | 2 | Y | 82 | | | | | 355 |
| | | | | | | | 90 | 9 | | | | | | | | | |

TOTAL GAS PROD: 79,184 TOTAL CONDENSATE PROD: 1,050

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4163 | X | 4163 | -0- | -0- | -0- | 4065 | 2 | 98 | 9 | Y | 89 | 1 | 1 | | | 204 |
| 02 | 4050 | X | 4050 | -0- | -0- | -0- | 3931 | 2 | 119 | 9 | Y | 108 | 180 | 1 | | | 132 |
| 03 | 4205 | X | 4205 | -0- | -0- | -0- | 4109 | 2 | 96 | 9 | Y | 87 | 1 | 1 | | | 218 |
| 04 | 3147 | X | 3147 | -0- | -0- | -0- | 3077 | 2 | 70 | 9 | Y | 64 | 174 | 1 | | | 108 |
| 05 | 3802 | X | 3802 | -0- | -0- | -0- | 3724 | 2 | 78 | 9 | Y | 71 | 1 | 1 | | | 178 |
| 06 | 3627 | X | 3627 | -0- | -0- | -0- | 3555 | 2 | 72 | 9 | Y | 65 | | | | | 243 |
| 07 | 3909 | X | 3909 | -0- | -0- | -0- | 3859 | 2 | 50 | 9 | Y | 45 | 172 | 1 | | | 116 |
| 08 | 3601 | X | 3601 | -0- | -0- | -0- | 3548 | 2 | 53 | 9 | Y | 48 | 1 | 1 | | | 163 |
| 09 | 3813 | X | 3813 | -0- | -0- | -0- | 3748 | 2 | 65 | 9 | Y | 59 | 1 | 1 | | | 221 |
| 10 | 3894 | X | 3894 | -0- | -0- | -0- | 3814 | 2 | 80 | 9 | Y | 73 | 176 | 1 | | | 118 |
| 11 | 3714 | X | 3714 | -0- | -0- | -0- | 3629 | 2 | 85 | 9 | Y | 77 | 1 | 1 | | | 194 |
| 12 | 4003 | X | 4003 | -0- | -0- | -0- | 3906 | 2 | 97 | 9 | Y | 88 | | | | | 282 |

TOTAL GAS PROD: 45,928 TOTAL CONDENSATE PROD: 874

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 5096 | -0- | 1996 | 3677 | 4931 | 2 | 165 | 9 | Y | 150 | 47 | 1 | | | 209 |
| 02 | 2800 | N | 4622 | -0- | 1822 | 5499 | 4432 | 2 | 190 | 9 | Y | 173 | | | | | 382 |
| 03 | 10466 | X | 4967 | -0- | -5499 | -0- | 4803 | 2 | 164 | 9 | Y | 149 | 265 | 1 | | | 266 |
| 04 | 5270 | X | 5270 | -0- | -0- | -0- | 5053 | 2 | 217 | 9 | Y | 197 | 280 | 1 | | | 183 |
| 05 | 5209 | X | 5209 | -0- | -0- | -0- | 4997 | 2 | 212 | 9 | Y | 193 | 103 | 1 | | | 273 |
| 06 | 4392 | X | 4392 | -0- | -0- | -0- | 4231 | 2 | 161 | 9 | Y | 146 | 172 | 1 | | | 247 |
| 07 | 4892 | X | 4892 | -0- | -0- | -0- | 4738 | 2 | 154 | 9 | Y | 140 | 230 | 1 | | | 157 |
| 08 | 4790 | X | 4790 | -0- | -0- | -0- | 4627 | 2 | 163 | 9 | Y | 148 | 49 | 1 | | | 256 |
| 09 | 4609 | X | 4609 | -0- | -0- | -0- | 4470 | 2 | 139 | 9 | Y | 126 | 231 | 1 | | | 151 |
| 10 | 4914 | X | 4914 | -0- | -0- | -0- | 4771 | 2 | 143 | 9 | Y | 130 | | | | | 281 |
| 11 | 4678 | X | 4678 | -0- | -0- | -0- | 4504 | 2 | 174 | 9 | Y | 158 | 226 | 1 | | | 213 |
| 12 | 5743 | X | 5743 | -0- | -0- | -0- | 5581 | 2 | 162 | 9 | Y | 147 | 186 | 1 | | | 174 |

TOTAL GAS PROD: 59,182 TOTAL CONDENSATE PROD: 1,857

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8525 | X | 8445 | -0- | -80 | -0- | 8344 | 2 | 101 | 9 | N | 92 | 175 | 1 | | | 378 |
| 02 | 7740 | X | 7740 | -0- | -0- | -0- | 7672 | 2 | 68 | 9 | N | 62 | | | | | 440 |
| 03 | 8887 | X | 8887 | -0- | -0- | -0- | 8809 | 2 | 78 | 9 | N | 71 | | | | | 511 |
| 04 | 8299 | X | 8299 | -0- | -0- | -0- | 8253 | 2 | 46 | 9 | N | 42 | 173 | 1 | | | 380 |
| 05 | 8612 | X | 8612 | -0- | -0- | -0- | 8534 | 2 | 78 | 9 | N | 71 | | | | | 451 |
| 06 | 8314 | X | 8314 | -0- | -0- | -0- | 8245 | 2 | 69 | 9 | N | 63 | 174 | 1 | | | 340 |
| 07 | 8525 | X | 8328 | -0- | -197 | -0- | 8259 | 2 | 69 | 9 | N | 63 | | | | | 403 |
| 08 | 8525 | X | 8277 | -0- | -248 | -0- | 8208 | 2 | 69 | 9 | N | 63 | | | | | 466 |
| 09 | 8250 | X | 7885 | -0- | -365 | -0- | 7812 | 2 | 73 | 9 | N | 66 | 179 | 1 | | | 353 |
| 10 | 8525 | X | 8198 | -0- | -327 | -0- | 8119 | 2 | 79 | 9 | N | 72 | | | | | 425 |
| 11 | 8250 | X | 7967 | -0- | -283 | -0- | 7889 | 2 | 78 | 9 | N | 71 | 169 | 1 | | | 327 |
| 12 | 8348 | X | 8348 | -0- | -0- | -0- | 8267 | 2 | 81 | 9 | N | 74 | | | | | 401 |

TOTAL GAS PROD: 99,300 TOTAL CONDENSATE PROD: 810

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11997 | X | 1227 | -0- | -10770 | -0- | 1158 | 2 | 69 | 9 | Y | 63 | 1 | 1 | | | 164 |
| 02 | 9772 | X | 6175 | -0- | -3597 | -0- | 5866 | 2 | 309 | 9 | Y | 281 | 334 | 1 | | | 111 |
| 03 | 11969 | X | 11969 | -0- | -0- | -0- | 11391 | 2 | 578 | 9 | Y | 525 | 547 | 1 | | | 89 |
| 04 | 10733 | X | 10733 | -0- | -0- | -0- | 10252 | 2 | 481 | 9 | Y | 437 | 354 | 1 | | | 172 |
| 05 | 11501 | X | 11501 | -0- | -0- | -0- | 10988 | 2 | 513 | 9 | Y | 466 | 536 | 1 | | | 102 |
| 06 | 11580 | X | 9627 | -0- | -1953 | -0- | 9157 | 2 | 470 | 9 | Y | 427 | 343 | 1 | | | 186 |
| 07 | 12017 | X | 12017 | -0- | -0- | -0- | 11439 | 2 | 578 | 9 | Y | 525 | 528 | 1 | | | 183 |
| 08 | 11966 | X | 11451 | -0- | -515 | -0- | 10897 | 2 | 554 | 9 | Y | 504 | 516 | 1 | | | 171 |
| 09 | 11130 | X | 10482 | -0- | -648 | -0- | 9977 | 2 | 505 | 9 | Y | 459 | 548 | 1 | | | 82 |
| 10 | 11997 | X | 7553 | -0- | -4444 | -0- | 7210 | 2 | 343 | 9 | Y | 312 | 178 | 1 | | | 216 |
| 11 | 11610 | X | 9131 | -0- | -2479 | -0- | 8699 | 2 | 432 | 9 | Y | 393 | 355 | 1 | | | 254 |
| 12 | 11997 | X | 6818 | -0- | -5179 | -0- | 6474 | 2 | 344 | 9 | Y | 313 | 361 | 1 | | | 206 |

TOTAL GAS PROD: 108,684 TOTAL CONDENSATE PROD: 4,705

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22127 | X | 22127 | -0- | -0- | -0- | 21623 | 2 | 504 | 9 | Y | 458 | 553 | 1 | | | 197 |
| 02 | 16291 | X | 16291 | -0- | -0- | -0- | 15885 | 2 | 406 | 9 | Y | 369 | 336 | 1 | | | 230 |
| 03 | 18352 | X | 14343 | -0- | -4009 | -0- | 14032 | 2 | 311 | 9 | Y | 283 | 362 | 1 | | | 151 |
| 04 | 17760 | X | 14321 | -0- | -3439 | -0- | 14007 | 2 | 314 | 9 | Y | 285 | 344 | 1 | | | 92 |
| 05 | 18352 | X | 13705 | -0- | -4647 | -0- | 13408 | 2 | 297 | 9 | Y | 270 | 175 | 1 | | | 187 |
| 06 | 17760 | X | 13773 | -0- | -3987 | -0- | 13489 | 2 | 284 | 9 | Y | 258 | 355 | 1 | | | 90 |
| 07 | 18042 | X | 13327 | -0- | -4715 | -0- | 12995 | 2 | 332 | 9 | Y | 302 | 179 | 1 | | | 213 |
| 08 | 14787 | X | 13110 | -0- | -1677 | -0- | 12851 | 2 | 259 | 9 | Y | 235 | 358 | 1 | | | 90 |
| 09 | 14310 | X | 12643 | -0- | -1667 | -0- | 12324 | 2 | 319 | 9 | Y | 290 | 177 | 1 | | | 203 |
| 10 | 15008 | X | 15008 | -0- | -0- | -0- | 14591 | 2 | 417 | 9 | Y | 379 | 359 | 1 | | | 223 |
| 11 | 13770 | X | 12287 | -0- | -1483 | -0- | 12013 | 2 | 274 | 9 | Y | 249 | 353 | 1 | | | 119 |
| 12 | 14327 | X | 14327 | -0- | -0- | -0- | 14022 | 2 | 305 | 9 | Y | 277 | 183 | 1 | | | 213 |

TOTAL GAS PROD: 175,262 TOTAL CONDENSATE PROD: 3,655

CUTLASS MD WELL #: 2H RRCID -> 294706 COMPL. DATE 06/21/2022 TOTAL DEPTH 12411 PERF.12325 - 18164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31496 | X | 26856 | -0- | -4640 | -0- | 6 | 1 | 25620 | 2 | N | 1118 | 1235 | 1 | | | 228 |
| | | | | | | | 1230 | 9 | | | | | | | | | |
| 02 | 27496 | X | 23697 | -0- | -3799 | -0- | 22624 | 2 | 1073 | 9 | N | 975 | 901 | 1 | | | 302 |
| 03 | 29729 | X | 25719 | -0- | -4010 | -0- | 24568 | 2 | 1151 | 9 | N | 1046 | 1061 | 1 | | | 287 |
| 04 | 27510 | X | 24510 | -0- | -3000 | -0- | 23454 | 2 | 1056 | 9 | N | 960 | 1055 | 1 | | | 192 |
| 05 | 27621 | X | 24087 | -0- | -3534 | -0- | 23051 | 2 | 1036 | 9 | N | 942 | 703 | 1 | | | 431 |
| 06 | 25980 | X | 23451 | -0- | -2529 | -0- | 22471 | 2 | 980 | 9 | N | 891 | 1083 | 1 | | | 239 |
| 07 | 26226 | X | 23932 | -0- | -2294 | -0- | 22928 | 2 | 1004 | 9 | N | 913 | 1048 | 1 | | | 104 |
| 08 | 25730 | X | 23299 | -0- | -2431 | -0- | 22341 | 2 | 958 | 9 | N | 871 | 883 | 1 | | | 92 |
| 09 | 24510 | X | 22599 | -0- | -1911 | -0- | 21856 | 2 | 743 | 9 | N | 675 | 531 | 1 | | | 236 |
| 10 | 24242 | X | 23072 | -0- | -1170 | -0- | 22107 | 2 | 965 | 9 | N | 877 | 885 | 1 | | | 228 |
| 11 | 23460 | X | 22251 | -0- | -1209 | -0- | 21288 | 2 | 963 | 9 | N | 875 | 898 | 1 | | | 205 |
| 12 | 25141 | X | 25141 | -0- | -0- | -0- | 24266 | 2 | 875 | 9 | N | 795 | 721 | 1 | | | 279 |

TOTAL GAS PROD: 288,614 TOTAL CONDENSATE PROD: 10,938

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
CUTLASS MD WELL #: 1H RRCID -> 295317 COMPL. DATE 06/21/2022 TOTAL DEPTH 12447 PERF.12648 - 22322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38254 | X | 32535 | -0- | -5719 | -0- | 7 | 1 | 31274 | 2 | N | 1140 | 1035 | 1 | | | 299 |
| | | | | | | | 1254 | 9 | | | | | | | | | |
| 02 | 32816 | X | 27625 | -0- | -5191 | -0- | 26381 | 2 | 1244 | 9 | N | 1131 | 1062 | 1 | | | 368 |
| 03 | 35650 | X | 30939 | -0- | -4711 | -0- | 29689 | 2 | 1250 | 9 | N | 1136 | 1246 | 1 | | | 258 |
| 04 | 33960 | X | 29840 | -0- | -4120 | -0- | 28683 | 2 | 1157 | 9 | N | 1052 | 1062 | 1 | | | 248 |
| 05 | 34131 | X | 28878 | -0- | -5253 | -0- | 27745 | 2 | 1133 | 9 | N | 1030 | 1050 | 1 | | | 228 |
| 06 | 31500 | X | 24938 | -0- | -6562 | -0- | 24047 | 2 | 891 | 9 | N | 810 | 863 | 1 | | | 175 |
| 07 | 30938 | X | 30867 | -0- | -71 | -0- | 29818 | 2 | 1049 | 9 | N | 954 | 876 | 1 | | | 253 |
| 08 | 30938 | X | 28580 | -0- | -2358 | -0- | 27543 | 2 | 1037 | 9 | N | 943 | 1014 | 1 | | | 182 |
| 09 | 29850 | X | 27355 | -0- | -2495 | -0- | 26339 | 2 | 1016 | 9 | N | 924 | 880 | 1 | | | 226 |
| 10 | 30876 | X | 27460 | -0- | -3416 | -0- | 26323 | 2 | 1137 | 9 | N | 1034 | 1068 | 1 | | | 192 |
| 11 | 29880 | X | 25305 | -0- | -4575 | -0- | 24449 | 2 | 856 | 9 | N | 778 | 721 | 1 | | | 249 |
| 12 | 30876 | X | 22685 | -0- | -8191 | -0- | 21946 | 2 | 739 | 9 | N | 672 | 716 | 1 | | | 205 |

TOTAL GAS PROD: 337,007 TOTAL CONDENSATE PROD: 11,604

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 598 | -0- | -2502 | 141 | 568 | 2 | 30 | 9 | Y | 27 | | | | | 92 |
| 02 | 1568 | N | 1048 | -0- | -520 | -0- | 1041 | 2 | 7 | 9 | Y | 6 | | | | | 98 |
| 03 | 1771 | N | 1771 | -0- | -0- | -0- | 1717 | 2 | 54 | 9 | Y | 49 | 81 | 1 | | | 66 |
| 04 | 1492 | N | 1492 | -0- | -0- | -0- | 1464 | 2 | 28 | 9 | Y | 25 | | | | | 91 |
| 05 | 1147 | N | 1123 | -0- | -24 | -0- | 1097 | 2 | 26 | 9 | Y | 24 | | | | | 115 |
| 06 | DLQ G-10 | | 1099 | -0- | 1099 | 1099 | 1084 | 2 | 15 | 9 | Y | 14 | | | | | 129 |
| 07 | DLQ G-10 | | 1175 | -0- | 1175 | 2274 | 1172 | 2 | 3 | 9 | Y | 3 | | | | | 132 |
| 08 | DLQ G-10 | | 1538 | -0- | 1538 | 3812 | 1488 | 2 | 50 | 9 | Y | 45 | | | | | 177 |
| 09 | 600 | N | 1226 | -0- | 626 | 4438 | 1202 | 2 | 24 | 9 | Y | 22 | 127 | 1 | | | 72 |
| 10 | 3100 | N | 1573 | -0- | -1527 | 2911 | 1545 | 2 | 28 | 9 | Y | 25 | | | | | 97 |
| *11 | 3000 | N | 1539 | -0- | -1461 | 1450 | 1507 | 2 | 32 | 9 | Y | 29 | 22 | 1 | | | 104 |
| *12 | 2822 | N | 1372 | -0- | -1450 | -0- | 1348 | 2 | 24 | 9 | Y | 22 | | | | | 126 |

TOTAL GAS PROD: 15,554 TOTAL CONDENSATE PROD: 291

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1034 | -0- | -268 | -0- | 335 | 1 | 686 | 2 | N | 12 | 83 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1874 | N | 1874 | -0- | -0- | -0- | 302 | 1 | 1560 | 2 | N | 11 | | | | | 25 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1561 | N | 1561 | -0- | -0- | -0- | 335 | 1 | 1192 | 2 | N | 31 | | | | | 56 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | 1460 | N | 1460 | -0- | -0- | -0- | 324 | 1 | 1125 | 2 | N | 10 | | | | | 66 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 1536 | N | 1536 | -0- | -0- | -0- | 335 | 1 | 1164 | 2 | N | 34 | | | | | 100 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 06 | 1481 | N | 1481 | -0- | -0- | -0- | 324 | 1 | 1122 | 2 | N | 32 | | | | | 132 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1508 | N | 1508 | -0- | -0- | -0- | 335 | 1 | 1165 | 2 | N | 7 | 38 | 1 | | | 101 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 1538 | N | 1538 | -0- | -0- | -0- | 335 | 1 | 1166 | 2 | N | 34 | | | | | 135 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 1509 | N | 1509 | -0- | -0- | -0- | 324 | 1 | 1145 | 2 | N | 36 | 78 | 1 | | | 93 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 335 | 1 | 1199 | 2 | N | 32 | | | | | 125 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1516 | N | 1516 | -0- | -0- | -0- | 324 | 1 | 1177 | 2 | N | 14 | | | | | 139 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1470 | -0- | -18 | -0- | 335 | 1 | 1117 | 2 | N | 16 | | | | | 155 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TOTAL GAS PROD: 18,056 TOTAL CONDENSATE PROD: 269

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 874 | N | 874 | -0- | -0- | -0- | 863 | 2 | 11 | 9 | N | 10 | | | | | 74 |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 686 | 2 | 18 | 9 | N | 16 | | | | | 90 |
| 03 | 846 | N | 846 | -0- | -0- | -0- | 832 | 2 | 14 | 9 | N | 13 | | | | | 103 |
| 04 | 720 | N | 707 | -0- | -13 | -0- | 693 | 2 | 14 | 9 | N | 13 | | | | | 116 |
| 05 | 744 | N | 697 | -0- | -47 | -0- | 683 | 2 | 14 | 9 | N | 13 | | | | | 129 |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 841 | 2 | 23 | 9 | N | 21 | | | | | 150 |
| 07 | 1018 | N | 1018 | -0- | -0- | -0- | 998 | 2 | 20 | 9 | N | 18 | | | | | 168 |
| 08 | 929 | N | 929 | -0- | -0- | -0- | 908 | 2 | 21 | 9 | N | 19 | | | | | 187 |
| 09 | 834 | N | 834 | -0- | -0- | -0- | 826 | 2 | 8 | 9 | N | 7 | 55 | 1 | | | 139 |
| 10 | 820 | N | 820 | -0- | -0- | -0- | 799 | 2 | 21 | 9 | N | 19 | 120 | 1 | | | 38 |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 729 | 2 | 8 | 9 | N | 7 | | | | | 45 |
| 12 | 781 | N | 781 | -0- | -0- | -0- | 762 | 2 | 19 | 9 | N | 17 | | | | | 62 |

TOTAL GAS PROD: 9,811 TOTAL CONDENSATE PROD: 173

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 2212 | -0- | -1973 | -0- | 878 | 1 | 1250 | 2 | N | 76 | 110 | 1 | | | 43 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 3752 | X | 2897 | -0- | -855 | -0- | 623 | 1 | 2204 | 2 | N | 64 | | | | | 107 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 4221 | X | 4221 | -0- | -0- | -0- | 878 | 1 | 3263 | 2 | N | 73 | | | | | 180 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 04 | 4020 | X | 4011 | -0- | -9 | -0- | 850 | 1 | 3055 | 2 | N | 96 | 186 | 1 | | | 90 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 05 | 4154 | X | 3854 | -0- | -300 | -0- | 864 | 1 | 2944 | 2 | N | 42 | | | | | 132 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 06 | 4080 | X | 3732 | -0- | -348 | -0- | 850 | 1 | 2831 | 2 | N | 46 | | | | | 178 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 4216 | X | 3778 | -0- | -438 | -0- | 878 | 1 | 2867 | 2 | N | 30 | 145 | 1 | | | 63 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 4216 | X | 3835 | -0- | -381 | -0- | 878 | 1 | 2896 | 2 | N | 55 | | | | | 118 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 4020 | X | 3626 | -0- | -394 | -0- | 850 | 1 | 2726 | 2 | N | 45 | 98 | 1 | | | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3586 | -0- | -258 | -0- | 878 | 1 | 2655 | 2 | N | 48 | | | | | 113 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3263 | -0- | -457 | -0- | 850 | 1 | 2367 | 2 | N | 42 | | | | | 155 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3493 | -0- | -351 | -0- | 878 | 1 | 2550 | 2 | N | 59 | | | | | 214 |
| | | | | | | | 65 | 9 | | | | | | | | | |

TOTAL GAS PROD: 42,508 TOTAL CONDENSATE PROD: 676

UNBRIDLED RESOURCES, LLC 875461
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5107 | X | 5107 | -0- | -0- | -0- | 5008 | 2 | 99 | 9 | N | 90 | 172 | 1 | | | 232 |
| 02 | 6685 | X | 6685 | -0- | -0- | -0- | 6622 | 2 | 63 | 9 | N | 57 | | | | | 289 |
| 03 | 7552 | X | 7552 | -0- | -0- | -0- | 7330 | 2 | 222 | 9 | N | 202 | | | | | 491 |
| 04 | 7014 | X | 7014 | -0- | -0- | -0- | 6907 | 2 | 107 | 9 | N | 97 | 366 | 1 | | | 222 |
| 05 | 6978 | X | 6978 | -0- | -0- | -0- | 6781 | 2 | 197 | 9 | N | 179 | 174 | 1 | | | 227 |
| 06 | 6925 | X | 6925 | -0- | -0- | -0- | 6716 | 2 | 209 | 9 | N | 190 | 361 | 1 | | | 56 |
| 07 | 7522 | X | 7522 | -0- | -0- | -0- | 7204 | 2 | 318 | 9 | N | 289 | | | | | 345 |
| 08 | 7565 | X | 7565 | -0- | -0- | -0- | 7262 | 2 | 303 | 9 | N | 275 | 335 | 1 | | | 285 |
| 09 | 7338 | X | 7338 | -0- | -0- | -0- | 7030 | 2 | 308 | 9 | N | 280 | 158 | 1 | | | 407 |
| 10 | 7742 | X | 7742 | -0- | -0- | -0- | 7438 | 2 | 304 | 9 | N | 276 | 528 | 1 | | | 155 |
| 11 | 7647 | X | 7647 | -0- | -0- | -0- | 7338 | 2 | 309 | 9 | N | 281 | 171 | 1 | | | 265 |
| 12 | 8899 | X | 8899 | -0- | -0- | -0- | 8557 | 2 | 342 | 9 | N | 311 | 356 | 1 | | | 220 |

TOTAL GAS PROD: 86,974 TOTAL CONDENSATE PROD: 2,527

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5208 | X | 4940 | -0- | -268 | -0- | 4926 | 2 | 14 | 9 | N | 13 | | | | | 291 |
| 02 | 4704 | X | 4381 | -0- | -323 | -0- | 4360 | 2 | 21 | 9 | N | 19 | 181 | 1 | | | 129 |
| 03 | 5801 | X | 5801 | -0- | -0- | -0- | 5700 | 2 | 101 | 9 | N | 92 | | | | | 221 |
| 04 | 5601 | X | 5601 | -0- | -0- | -0- | 5513 | 2 | 88 | 9 | N | 80 | 189 | 1 | | | 112 |
| 05 | 5437 | X | 5437 | -0- | -0- | -0- | 5356 | 2 | 81 | 9 | N | 74 | | | | | 186 |
| 06 | 5089 | X | 5089 | -0- | -0- | -0- | 5031 | 2 | 58 | 9 | N | 53 | | | | | 239 |
| 07 | 5208 | X | 2707 | -0- | -2501 | -0- | 2684 | 2 | 23 | 9 | N | 21 | | | | | 260 |
| 08 | 5716 | X | 5716 | -0- | -0- | -0- | 5716 | 2 | | | N | -0- | | | | | 260 |
| 09 | 5329 | X | 5329 | -0- | -0- | -0- | 5234 | 2 | 95 | 9 | N | 86 | 183 | 1 | | | 163 |
| 10 | 5629 | X | 5629 | -0- | -0- | -0- | 5612 | 2 | 17 | 9 | N | 15 | | | | | 178 |
| 11 | 5155 | X | 5155 | -0- | -0- | -0- | 5131 | 2 | 24 | 9 | N | 22 | | | | | 200 |
| 12 | 5208 | X | 4987 | -0- | -221 | -0- | 4979 | 2 | 8 | 9 | N | 7 | | | | | 207 |

TOTAL GAS PROD: 60,772 TOTAL CONDENSATE PROD: 482

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 2991 | -0- | -1194 | -0- | 2991 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3780 | X | 3356 | -0- | -424 | -0- | 3356 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4185 | X | 3647 | -0- | -538 | -0- | 3647 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4050 | X | 3595 | -0- | -455 | -0- | 3595 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4123 | X | 3769 | -0- | -354 | -0- | 3769 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3646 | X | 3646 | -0- | -0- | -0- | 3646 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3731 | X | 3731 | -0- | -0- | -0- | 3731 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3782 | X | 3748 | -0- | -34 | -0- | 3748 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3660 | X | 3575 | -0- | -85 | -0- | 3575 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3782 | X | 3502 | -0- | -280 | -0- | 3502 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 3512 | -0- | -148 | -0- | 3512 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3751 | X | 3663 | -0- | -88 | -0- | 3663 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 42,735 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8711 | X | 7797 | -0- | -914 | -0- | 7797 | 2 | | | N | -0- | | | | | 266 |
| 02 | 8344 | X | 7019 | -0- | -1325 | -0- | 7019 | 2 | | | N | -0- | | | | | 266 |
| 03 | 9238 | X | 8082 | -0- | -1156 | -0- | 8082 | 2 | | | N | -0- | | | | | 266 |
| 04 | 9030 | X | 9030 | -0- | -0- | -0- | 9030 | 2 | | | N | -0- | | | | | 266 |
| 05 | 8959 | X | 8337 | -0- | -622 | -0- | 8337 | 2 | | | N | -0- | | | | | 266 |
| 06 | 7947 | X | 7947 | -0- | -0- | -0- | 7947 | 2 | | | N | -0- | | | | | 266 |
| 07 | 9331 | X | 9161 | -0- | -170 | -0- | 9161 | 2 | | | N | -0- | | | | | 266 |
| 08 | 9331 | X | 8157 | -0- | -1174 | -0- | 8157 | 2 | | | N | -0- | | | | | 266 |
| 09 | 9030 | X | 8093 | -0- | -937 | -0- | 8093 | 2 | | | N | -0- | | | | | 266 |
| 10 | 9176 | X | 8363 | -0- | -813 | -0- | 8363 | 2 | | | N | -0- | | | | | 266 |
| 11 | 8880 | X | 7641 | -0- | -1239 | -0- | 7606 | 2 | 35 | 9 | N | 32 | 170 | 1 | | | 128 |
| 12 | 9176 | X | NO RPT | -0- | -9176 | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: 89,627 TOTAL CONDENSATE PROD: 32

HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11811 | X | 11085 | -0- | -726 | -0- | 11085 | 2 | | | N | -0- | | | | | 47 |
| 02 | 10668 | X | 9364 | -0- | -1304 | -0- | 9364 | 2 | | | N | -0- | | | | | 47 |
| 03 | 11470 | X | 11439 | -0- | -31 | -0- | 11439 | 2 | | | N | -0- | | | | | 47 |
| 04 | 11100 | X | 11002 | -0- | -98 | -0- | 10835 | 2 | 167 | 9 | N | 152 | | | | | 199 |
| 05 | 11377 | X | 11217 | -0- | -160 | -0- | 11217 | 2 | | | N | -0- | | | | | 199 |
| 06 | 11070 | X | 10786 | -0- | -284 | -0- | 10786 | 2 | | | N | -0- | | | | | 199 |
| 07 | 11439 | X | 11146 | -0- | -293 | -0- | 11146 | 2 | | | N | -0- | | | | | 199 |
| 08 | 11439 | X | 11113 | -0- | -326 | -0- | 11113 | 2 | | | N | -0- | | | | | 199 |
| 09 | 11010 | X | 10242 | -0- | -768 | -0- | 10242 | 2 | | | N | -0- | | | | | 199 |
| 10 | 11222 | X | 10915 | -0- | -307 | -0- | 10879 | 2 | 36 | 9 | N | 33 | 184 | 1 | | | 48 |
| 11 | 10800 | X | 10779 | -0- | -21 | -0- | 10779 | 2 | | | N | -0- | | | | | 48 |
| 12 | 11160 | X | 11103 | -0- | -57 | -0- | 11103 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 130,191 TOTAL CONDENSATE PROD: 185

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6018 | X | 6018 | -0- | -0- | -0- | 6018 | 2 | | | N | -0- | | | | | 158 |
| 02 | 4813 | X | 4813 | -0- | -0- | -0- | 4813 | 2 | | | N | -0- | | | | | 158 |
| 03 | 6206 | X | 6206 | -0- | -0- | -0- | 6116 | 2 | 90 | 9 | N | 82 | 183 | 1 | | | 57 |
| 04 | 5904 | X | 5904 | -0- | -0- | -0- | 5879 | 2 | 25 | 9 | N | 23 | | | | | 80 |
| 05 | 6215 | X | 6215 | -0- | -0- | -0- | 6212 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 06 | 6000 | X | 5976 | -0- | -24 | -0- | 5932 | 2 | 44 | 9 | N | 40 | | | | | 123 |
| 07 | 6200 | X | 6012 | -0- | -188 | -0- | 6012 | 2 | | | N | -0- | | | | | 123 |
| 08 | 6200 | X | 6138 | -0- | -62 | -0- | 6097 | 2 | 41 | 9 | N | 37 | | | | | 160 |
| 09 | 6000 | X | 5614 | -0- | -386 | -0- | 5614 | 2 | | | N | -0- | | | | | 160 |
| 10 | 6200 | X | 5723 | -0- | -477 | -0- | 5723 | 2 | | | N | -0- | | | | | 160 |
| 11 | 5970 | X | 5537 | -0- | -433 | -0- | 5537 | 2 | | | N | -0- | | | | | 160 |
| 12 | 6138 | X | 5736 | -0- | -402 | -0- | 5736 | 2 | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 69,892 TOTAL CONDENSATE PROD: 185

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7719 | X | 6654 | -0- | -1065 | -0- | 6654 | 2 | | | N | -0- | | | | | 135 |
| 02 | 6972 | X | 1363 | -0- | -5609 | -0- | 1363 | 2 | | | N | -0- | | | | | 135 |
| 03 | 7564 | X | 4946 | -0- | -2618 | -0- | 4929 | 2 | 17 | 9 | N | 15 | | | | | 150 |
| 04 | 9086 | X | 9086 | -0- | -0- | -0- | 9064 | 2 | 22 | 9 | N | 20 | | | | | 170 |
| 05 | 8966 | X | 8966 | -0- | -0- | -0- | 8966 | 2 | | | N | -0- | | | | | 170 |
| 06 | 8381 | X | 8381 | -0- | -0- | -0- | 8342 | 2 | 39 | 9 | N | 35 | | | | | 205 |
| 07 | 8480 | X | 8480 | -0- | -0- | -0- | 8472 | 2 | 8 | 9 | N | 7 | | | | | 212 |
| 08 | 8360 | X | 8360 | -0- | -0- | -0- | 8357 | 2 | 3 | 9 | N | 3 | | | | | 215 |
| 09 | 7537 | X | 7537 | -0- | -0- | -0- | 7537 | 2 | | | N | -0- | | | | | 215 |
| 10 | 7809 | X | 7809 | -0- | -0- | -0- | 7809 | 2 | | | N | -0- | | | | | 215 |
| 11 | 7748 | X | 7748 | -0- | -0- | -0- | 7748 | 2 | | | N | -0- | | | | | 215 |
| 12 | 8023 | X | 8023 | -0- | -0- | -0- | 8023 | 2 | | | N | -0- | | | | | 215 |

TOTAL GAS PROD: 87,353 TOTAL CONDENSATE PROD: 80

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4030 | X | 3380 | -0- | -650 | -0- | 3380 | 2 | | | N | -0- | | | | | 130 |
| 02 | 3640 | X | 3074 | -0- | -566 | -0- | 3074 | 2 | | | N | -0- | | | | | 130 |
| 03 | 3813 | X | 3499 | -0- | -314 | -0- | 3464 | 2 | 35 | 9 | N | 32 | | | | | 162 |
| 04 | 3660 | X | 3503 | -0- | -157 | -0- | 3494 | 2 | 9 | 9 | N | 8 | | | | | 170 |
| 05 | 3782 | X | 3604 | -0- | -178 | -0- | 3604 | 2 | | | N | -0- | | | | | 170 |
| 06 | 3491 | X | 3491 | -0- | -0- | -0- | 3491 | 2 | | | N | -0- | | | | | 170 |
| 07 | 3627 | X | 3337 | -0- | -290 | -0- | 3337 | 2 | | | N | -0- | | | | | 170 |
| 08 | 3627 | X | 3239 | -0- | -388 | -0- | 3239 | 2 | | | N | -0- | | | | | 170 |
| 09 | 3510 | X | 2823 | -0- | -687 | -0- | 2823 | 2 | | | N | -0- | | | | | 170 |
| 10 | 3596 | X | 3190 | -0- | -406 | -0- | 3190 | 2 | | | N | -0- | | | | | 170 |
| 11 | 3480 | X | 2978 | -0- | -502 | -0- | 2978 | 2 | | | N | -0- | | | | | 170 |
| 12 | 3348 | X | 3291 | -0- | -57 | -0- | 3291 | 2 | | | N | -0- | | | | | 170 |

TOTAL GAS PROD: 39,409 TOTAL CONDENSATE PROD: 40

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2609 | N | 2609 | -0- | -0- | -0- | 2609 | 2 | | | N | -0- | | | | | 131 |
| 02 | 1988 | N | 1919 | -0- | -69 | -0- | 1919 | 2 | | | N | -0- | | | | | 131 |
| 03 | 2170 | N | 2110 | -0- | -60 | -0- | 2110 | 2 | | | N | -0- | | | | | 131 |
| 04 | 2400 | N | 2153 | -0- | -247 | -0- | 2153 | 2 | | | N | -0- | | | | | 131 |
| 05 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 2 | | | N | -0- | | | | | 131 |
| 06 | 2040 | N | 2028 | -0- | -12 | -0- | 2028 | 2 | | | N | -0- | | | | | 131 |
| 07 | 2232 | N | 1561 | -0- | -671 | -0- | 1561 | 2 | | | N | -0- | | | | | 131 |
| 08 | 2170 | N | 1235 | -0- | -935 | -0- | 1235 | 2 | | | N | -0- | | | | | 131 |
| 09 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | 131 |
| 10 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 2 | | | N | -0- | | | | | 131 |
| 11 | 2127 | N | 2127 | -0- | -0- | -0- | 2127 | 2 | | | N | -0- | | | | | 131 |
| 12 | 2108 | N | 2022 | -0- | -86 | -0- | 2022 | 2 | | | N | -0- | | | | | 131 |

TOTAL GAS PROD: 24,119 TOTAL CONDENSATE PROD: -0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10044 | X | 8955 | -0- | -1089 | -0- | 8955 | 2 | | | N | -0- | | | | | 217 |
| 02 | 9072 | X | 7879 | -0- | -1193 | -0- | 7782 | 2 | 97 | 9 | N | 88 | 157 | 1 | | | 148 |
| 03 | 10366 | X | 10366 | -0- | -0- | -0- | 10235 | 2 | 131 | 9 | N | 119 | 164 | 1 | | | 103 |
| 04 | 9534 | X | 9534 | -0- | -0- | -0- | 9473 | 2 | 61 | 9 | N | 55 | | | | | 158 |
| 05 | 9941 | X | 9941 | -0- | -0- | -0- | 9930 | 2 | 11 | 9 | N | 10 | | | | | 168 |
| 06 | 9810 | X | 9350 | -0- | -460 | -0- | 9287 | 2 | 63 | 9 | N | 57 | 162 | 1 | | | 63 |
| 07 | 10137 | X | 9798 | -0- | -339 | -0- | 9779 | 2 | 19 | 9 | N | 17 | | | | | 80 |
| 08 | 10137 | X | 9739 | -0- | -398 | -0- | 9706 | 2 | 33 | 9 | N | 30 | | | | | 110 |
| 09 | 9630 | X | 8828 | -0- | -802 | -0- | 8828 | 2 | | | N | -0- | | | | | 110 |
| 10 | 9951 | X | 9883 | -0- | -68 | -0- | 9792 | 2 | 91 | 9 | N | 83 | 161 | 1 | | | 32 |
| 11 | 9480 | X | 9251 | -0- | -229 | -0- | 9251 | 2 | | | N | -0- | | | | | 32 |
| 12 | 9796 | X | 9326 | -0- | -470 | -0- | 9326 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 112,850 TOTAL CONDENSATE PROD: 459

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RESOURCE OIL AND GAS, LLC 703395
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | X | 2796 | -0- | -304 | -0- | 2796 | 2 | | | N | -0- | | | | | 113 |
| 02 | 2800 | X | 2258 | -0- | -542 | -0- | 2258 | 2 | | | N | -0- | | | | | 113 |
| 03 | 3100 | X | 2955 | -0- | -145 | -0- | 2955 | 2 | | | N | -0- | | | | | 113 |
| 04 | 2940 | X | 2578 | -0- | -362 | -0- | 2578 | 2 | | | N | -0- | | | | | 113 |
| 05 | 2953 | X | 2953 | -0- | -0- | -0- | 2953 | 2 | | | N | -0- | | | | | 113 |
| 06 | 2850 | X | 2539 | -0- | -311 | -0- | 2539 | 2 | | | N | -0- | | | | | 113 |
| 07 | 3563 | X | 3563 | -0- | -0- | -0- | 3563 | 2 | | | N | -0- | | | | | 113 |
| 08 | 2945 | X | 2753 | -0- | -192 | -0- | 2753 | 2 | | | N | -0- | | | | | 113 |
| 09 | 2850 | X | 2811 | -0- | -39 | -0- | 2811 | 2 | | | N | -0- | | | | | 113 |
| 10 | 3410 | X | 2811 | -0- | -599 | -0- | 2811 | 2 | | | N | -0- | | | | | 113 |
| 11 | 3300 | X | 3262 | -0- | -38 | -0- | 3262 | 2 | | | N | -0- | | | | | 113 |
| 12 | 3410 | X | 2779 | -0- | -631 | -0- | 2779 | 2 | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: 34,058 TOTAL CONDENSATE PROD: -0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3132 | X | 3132 | -0- | -0- | -0- | 3132 | 2 | | | N | -0- | | | | | 3 |
| 02 | 2681 | X | 2681 | -0- | -0- | -0- | 2681 | 2 | | | N | -0- | | | | | 3 |
| 03 | 3135 | X | 3135 | -0- | -0- | -0- | 3135 | 2 | | | N | -0- | | | | | 3 |
| 04 | 3069 | X | 3069 | -0- | -0- | -0- | 3069 | 2 | | | N | -0- | | | | | 3 |
| 05 | 3132 | X | 3132 | -0- | -0- | -0- | 3132 | 2 | | | N | -0- | | | | | 3 |
| 06 | 3054 | X | 3054 | -0- | -0- | -0- | 3054 | 2 | | | N | -0- | | | | | 3 |
| 07 | 3179 | X | 3179 | -0- | -0- | -0- | 3179 | 2 | | | N | -0- | | | | | 3 |
| 08 | 3151 | X | 3151 | -0- | -0- | -0- | 3151 | 2 | | | N | -0- | | | | | 3 |
| 09 | 3097 | X | 3097 | -0- | -0- | -0- | 3097 | 2 | | | N | -0- | | | | | 3 |
| 10 | 3251 | X | 3251 | -0- | -0- | -0- | 3251 | 2 | | | N | -0- | | | | | 3 |
| 11 | 3207 | X | 3207 | -0- | -0- | -0- | 3207 | 2 | | | N | -0- | | | | | 3 |
| 12 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 34,088 TOTAL CONDENSATE PROD: -0-

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4225 | X | 4225 | -0- | -0- | -0- | 4225 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3500 | X | 3500 | -0- | -0- | -0- | 3500 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4265 | X | 4265 | -0- | -0- | -0- | 4265 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3937 | X | 3937 | -0- | -0- | -0- | 3937 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4185 | X | 4185 | -0- | -0- | -0- | 4185 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4121 | X | 4121 | -0- | -0- | -0- | 4121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4439 | X | 4439 | -0- | -0- | -0- | 4439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3439 | X | 3439 | -0- | -0- | -0- | 3439 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2982 | X | 2982 | -0- | -0- | -0- | 2982 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3000 | X | 3000 | -0- | -0- | -0- | 3000 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3423 | X | 3423 | -0- | -0- | -0- | 3423 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 44,464 TOTAL CONDENSATE PROD: -0-

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 509 | -0- | -18 | -0- | 464 | 2 | 45 | 9 | N | 41 | | | | | 81 |
| 02 | 448 | N | 194 | -0- | -254 | -0- | 149 | 2 | 45 | 9 | N | 41 | | | | | 122 |
| 03 | 496 | N | 248 | -0- | -248 | -0- | 211 | 2 | 37 | 9 | N | 34 | 55 | 1 | | | 101 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 229 | 2 | 7 | 9 | N | 6 | | | | | 107 |
| 05 | 305 | N | 305 | -0- | -0- | -0- | 255 | 2 | 50 | 9 | N | 45 | | | | | 152 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 237 | 2 | 37 | 9 | N | 34 | 173 | 1 | | | 13 |
| 07 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | 13 |
| 08 | 310 | N | 247 | -0- | -63 | -0- | 247 | 2 | | | N | -0- | | | | | 13 |
| 09 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 13 |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 255 | 2 | 74 | 9 | N | 67 | | | | | 80 |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | 80 |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 3,310 TOTAL CONDENSATE PROD: 268

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 475 | 2 | 21 | 9 | N | 19 | | | | | 54 |
| 02 | 448 | N | 408 | -0- | -40 | -0- | 405 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 475 | 2 | 15 | 9 | N | 14 | | | | | 71 |
| 04 | 472 | N | 472 | -0- | -0- | -0- | 465 | 2 | 7 | 9 | N | 6 | | | | | 77 |
| 05 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 77 |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 472 | 2 | 18 | 9 | N | 16 | | | | | 93 |
| 07 | 496 | N | 480 | -0- | -16 | -0- | 480 | 2 | | | N | -0- | | | | | 93 |
| 08 | 496 | N | 476 | -0- | -20 | -0- | 476 | 2 | | | N | -0- | | | | | 93 |
| 09 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 93 |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 475 | 2 | 32 | 9 | N | 29 | | | | | 122 |
| 11 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | 122 |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 122 |

TOTAL GAS PROD: 5,709 TOTAL CONDENSATE PROD: 87

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | -0- | 410 | 2 | 65 | 9 | N | 59 | | | | | 130 |
| 02 | 448 | N | 437 | -0- | -11 | -0- | 365 | 2 | 72 | 9 | N | 65 | 195 | 1 | | | -0- |
| 03 | 465 | N | 413 | -0- | -52 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 04 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 352 | -0- | -144 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 388 | 2 | 19 | 9 | N | 17 | | | | | 17 |
| 07 | 501 | N | 501 | -0- | -0- | -0- | 49 | 1 | 445 | 2 | N | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 59 | 1 | 763 | 2 | N | -0- | | | | | 23 |
| 09 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | 23 |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 23 |
| 11 | 510 | N | 463 | -0- | -47 | -0- | 42 | 1 | 421 | 2 | N | -0- | | | | | 23 |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 5,541 TOTAL CONDENSATE PROD: 147

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 57 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 57 |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 57 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 57 |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 57 |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 57 |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 57 |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 57 |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 57 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 57 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 57 |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 875 TOTAL CONDENSATE PROD: -0-

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8159 | X | 8159 | -0- | -0- | -0- | 248 | 1 | 7748 | 2 | N | 148 | 191 | 1 | | | | 340 |
| | | | | | | | 163 | 9 | | | | | | | | | | |
| 02 | 7196 | X | 5880 | -0- | -1316 | -0- | 224 | 1 | 5424 | 2 | N | 211 | 196 | 1 | | | | 355 |
| | | | | | | | 232 | 9 | | | | | | | | | | |
| 03 | 8152 | X | 8152 | -0- | -0- | -0- | 248 | 1 | 7707 | 2 | N | 179 | | | | | | 534 |
| | | | | | | | 197 | 9 | | | | | | | | | | |
| 04 | 7710 | X | 7625 | -0- | -85 | -0- | 240 | 1 | 7207 | 2 | N | 162 | 188 | 1 | | | | 508 |
| | | | | | | | 178 | 9 | | | | | | | | | | |
| 05 | 7967 | X | 7322 | -0- | -645 | -0- | 248 | 1 | 6933 | 2 | N | 128 | 189 | 1 | | | | 447 |
| | | | | | | | 141 | 9 | | | | | | | | | | |
| 06 | 7710 | X | 7460 | -0- | -250 | -0- | 240 | 1 | 7063 | 2 | N | 143 | 358 | 1 | | | | 232 |
| | | | | | | | 157 | 9 | | | | | | | | | | |
| 07 | 7967 | X | 7874 | -0- | -93 | -0- | 248 | 1 | 7452 | 2 | N | 158 | | | | | | 390 |
| | | | | | | | 174 | 9 | | | | | | | | | | |
| 08 | 7967 | X | 7342 | -0- | -625 | -0- | 248 | 1 | 6943 | 2 | N | 137 | 189 | 1 | | | | 338 |
| | | | | | | | 151 | 9 | | | | | | | | | | |
| 09 | 7620 | X | 6921 | -0- | -699 | -0- | 240 | 1 | 6539 | 2 | N | 129 | | | | | | 467 |
| | | | | | | | 142 | 9 | | | | | | | | | | |
| 10 | 7874 | X | 7118 | -0- | -756 | -0- | 248 | 1 | 6729 | 2 | N | 128 | 195 | 1 | | | | 400 |
| | | | | | | | 141 | 9 | | | | | | | | | | |
| 11 | 7620 | X | 6242 | -0- | -1378 | -0- | 240 | 1 | 5866 | 2 | N | 124 | 186 | 1 | | | | 338 |
| | | | | | | | 136 | 9 | | | | | | | | | | |
| 12 | 7874 | X | 5878 | -0- | -1996 | -0- | 248 | 1 | 5501 | 2 | N | 117 | | | | | | 455 |
| | | | | | | | 129 | 9 | | | | | | | | | | |

TOTAL GAS PROD: 85,973 TOTAL CONDENSATE PROD: 1,764

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4216 | X | 2230 | -0- | -1986 | -0- | 395 | 1 | 1788 | 2 | Y | 43 | | | | | 210 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 4137 | X | 4137 | -0- | -0- | -0- | 408 | 1 | 3666 | 2 | Y | 57 | 161 | 1 | | | 106 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 4493 | X | 4493 | -0- | -0- | -0- | 416 | 1 | 4025 | 2 | Y | 47 | | | | | 153 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 3750 | X | 3740 | -0- | -10 | -0- | 240 | 1 | 3436 | 2 | Y | 58 | | | | | 211 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 05 | 4588 | X | 4191 | -0- | -397 | -0- | 248 | 1 | 3826 | 2 | Y | 106 | 167 | 1 | | | 150 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 06 | 4440 | X | 3824 | -0- | -616 | -0- | 240 | 1 | 3512 | 2 | Y | 65 | | | | | 215 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 07 | 4588 | X | 2819 | -0- | -1769 | -0- | 248 | 1 | 2527 | 2 | Y | 40 | 162 | 1 | | | 93 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 4495 | X | 3820 | -0- | -675 | -0- | 248 | 1 | 3547 | 2 | Y | 23 | | | | | 116 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4050 | X | 3572 | -0- | -478 | -0- | 240 | 1 | 3263 | 2 | Y | 63 | | | | | 179 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 4185 | X | 3767 | -0- | -418 | -0- | 248 | 1 | 3417 | 2 | Y | 93 | | | | | 272 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3362 | -0- | -448 | -0- | 240 | 1 | 3027 | 2 | Y | 86 | 177 | 1 | | | 181 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3338 | -0- | -475 | -0- | 248 | 1 | 2981 | 2 | Y | 99 | 181 | 1 | | | 99 |
| | | | | | | | 109 | 9 | | | | | | | | | |

TOTAL GAS PROD: 43,293 TOTAL CONDENSATE PROD: 780

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4526 | X | 3601 | -0- | -925 | -0- | 3521 | 2 | 80 | 9 | N | 73 | | | | | 350 |
| 02 | 3892 | X | 2977 | -0- | -915 | -0- | 2890 | 2 | 87 | 9 | N | 79 | | | | | 429 |
| 03 | 4658 | X | 4658 | -0- | -0- | -0- | 4578 | 2 | 80 | 9 | N | 73 | 194 | 1 | | | 308 |
| 04 | 4001 | X | 4001 | -0- | -0- | -0- | 3915 | 2 | 86 | 9 | N | 78 | 199 | 1 | | | 187 |
| 05 | 4123 | X | 3998 | -0- | -125 | -0- | 3917 | 2 | 81 | 9 | N | 74 | | | | | 261 |
| 06 | 4500 | X | 3784 | -0- | -716 | -0- | 3697 | 2 | 87 | 9 | N | 79 | | | | | 340 |
| 07 | 4650 | X | 4164 | -0- | -486 | -0- | 4076 | 2 | 88 | 9 | N | 80 | 185 | 1 | | | 235 |
| 08 | 4650 | X | 4261 | -0- | -389 | -0- | 4181 | 2 | 80 | 9 | N | 73 | | | | | 308 |
| 09 | 4169 | X | 4169 | -0- | -0- | -0- | 4066 | 2 | 103 | 9 | N | 94 | | | | | 402 |
| 10 | 4190 | X | 4190 | -0- | -0- | -0- | 4114 | 2 | 76 | 9 | N | 69 | 193 | 1 | | | 278 |
| 11 | 4110 | X | 3516 | -0- | -594 | -0- | 3422 | 2 | 94 | 9 | N | 85 | | | | | 363 |
| 12 | 4309 | X | 3620 | -0- | -689 | -0- | 3535 | 2 | 85 | 9 | N | 77 | | | | | 440 |

TOTAL GAS PROD: 46,939 TOTAL CONDENSATE PROD: 934

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6387 | X | 6387 | -0- | -0- | -0- | 6266 | 2 | 121 | 9 | N | 110 | | | | | 219 |
| 02 | 6082 | X | 6082 | -0- | -0- | -0- | 5960 | 2 | 122 | 9 | N | 111 | 189 | 1 | | | 141 |
| 03 | 7175 | X | 7175 | -0- | -0- | -0- | 7055 | 2 | 120 | 9 | N | 109 | | | | | 250 |
| 04 | 7163 | X | 7163 | -0- | -0- | -0- | 7061 | 2 | 102 | 9 | N | 93 | 186 | 1 | | | 157 |
| 05 | 7701 | X | 7701 | -0- | -0- | -0- | 7593 | 2 | 108 | 9 | N | 98 | 154 | 1 | | | 101 |
| 06 | 6130 | X | 6130 | -0- | -0- | -0- | 6040 | 2 | 90 | 9 | N | 82 | | | | | 183 |
| 07 | 6047 | X | 6047 | -0- | -0- | -0- | 5961 | 2 | 86 | 9 | N | 78 | | | | | 261 |
| 08 | 6464 | X | 6464 | -0- | -0- | -0- | 6379 | 2 | 85 | 9 | N | 77 | 183 | 1 | | | 155 |
| 09 | 6631 | X | 6631 | -0- | -0- | -0- | 6551 | 2 | 80 | 9 | N | 73 | | | | | 228 |
| 10 | 6831 | X | 6831 | -0- | -0- | -0- | 6734 | 2 | 97 | 9 | N | 88 | 202 | 1 | | | 114 |
| 11 | 5400 | X | 4756 | -0- | -644 | -0- | 4726 | 2 | 30 | 9 | N | 27 | | | | | 141 |
| 12 | 5580 | X | 5313 | -0- | -267 | -0- | 5203 | 2 | 110 | 9 | N | 100 | | | | | 241 |

TOTAL GAS PROD: 76,680 TOTAL CONDENSATE PROD: 1,046

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4402 | X | 3142 | -0- | | -1260 | | -0- | 232 | 1 | 2844 | 2 | N | 60 | | | | | 249 |
| | | | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3150 | -0- | | -826 | | -0- | 195 | 1 | 2783 | 2 | N | 156 | | | | | 405 |
| | | | | | | | | | 172 | 9 | | | | | | | | | |
| 03 | 4371 | X | 3681 | -0- | | -690 | | -0- | 248 | 1 | 3378 | 2 | N | 50 | | | | | 455 |
| | | | | | | | | | 55 | 9 | | | | | | | | | |
| 04 | 4200 | X | 3605 | -0- | | -595 | | -0- | 240 | 1 | 3245 | 2 | N | 109 | 189 | 1 | | | 375 |
| | | | | | | | | | 120 | 9 | | | | | | | | | |
| 05 | 4185 | X | 3620 | -0- | | -565 | | -0- | 248 | 1 | 3293 | 2 | N | 72 | | | | | 447 |
| | | | | | | | | | 79 | 9 | | | | | | | | | |
| 06 | 3570 | X | 3532 | -0- | | -38 | | -0- | 237 | 1 | 3208 | 2 | N | 79 | 189 | 1 | | | 337 |
| | | | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3393 | -0- | | -327 | | -0- | 248 | 1 | 3077 | 2 | N | 62 | | | | | 399 |
| | | | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 3720 | X | 2774 | -0- | | -946 | | -0- | 222 | 1 | 2512 | 2 | N | 36 | | | | | 435 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3578 | -0- | | -22 | | -0- | 240 | 1 | 3275 | 2 | N | 57 | 184 | 1 | | | 308 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3599 | -0- | | -59 | | -0- | 248 | 1 | 3267 | 2 | N | 76 | | | | | 384 |
| | | | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3455 | -0- | | -85 | | -0- | 235 | 1 | 3131 | 2 | N | 81 | 186 | 1 | | | 279 |
| | | | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2711 | -0- | | -978 | | -0- | 239 | 1 | 2373 | 2 | N | 90 | | | | | 369 |
| | | | | | | | | | 99 | 9 | | | | | | | | | |

TOTAL GAS PROD: 40,240 TOTAL CONDENSATE PROD: 928

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4060 | X | 4060 | -0- | | -0- | | -0- | 291 | 1 | 3739 | 2 | Y | 27 | 178 | 1 | | | 99 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3612 | X | 1780 | -0- | | -1832 | | -0- | 289 | 1 | 1466 | 2 | Y | 23 | | | | | 122 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3477 | -0- | | -522 | | -0- | 302 | 1 | 3125 | 2 | Y | 45 | | | | | 167 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 3870 | X | 3709 | -0- | | -161 | | -0- | 240 | 1 | 3411 | 2 | Y | 53 | | | | | 220 |
| | | | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 4863 | X | 4863 | -0- | | -0- | | -0- | 248 | 1 | 4583 | 2 | Y | 29 | 183 | 1 | | | 66 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 06 | 4466 | X | 4466 | -0- | | -0- | | -0- | 240 | 1 | 4187 | 2 | Y | 35 | | | | | 101 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3817 | -0- | | -27 | | -0- | 248 | 1 | 3539 | 2 | Y | 27 | | | | | 128 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 4414 | X | 4414 | -0- | | -0- | | -0- | 248 | 1 | 4141 | 2 | Y | 23 | | | | | 151 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 4333 | X | 4333 | -0- | | -0- | | -0- | 240 | 1 | 4072 | 2 | Y | 19 | | | | | 170 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 4949 | X | 4949 | -0- | | -0- | | -0- | 248 | 1 | 4668 | 2 | Y | 30 | | | | | 200 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 5311 | X | 5311 | -0- | | -0- | | -0- | 240 | 1 | 5034 | 2 | Y | 34 | 165 | 1 | | | 69 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 5185 | X | 5185 | -0- | | -0- | | -0- | 248 | 1 | 4891 | 2 | Y | 42 | | | | | 111 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |

TOTAL GAS PROD: 50,364 TOTAL CONDENSATE PROD: 387

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1777 | X | 1777 | -0- | -0- | -0- | 476 | 1 | 1284 | 2 | Y | 15 | | | | | 166 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1446 | X | 1446 | -0- | -0- | -0- | 417 | 1 | 1005 | 2 | Y | 22 | | | | | 188 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2835 | X | 2835 | -0- | -0- | -0- | 452 | 1 | 2372 | 2 | Y | 10 | | | | | 198 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 3059 | X | 3059 | -0- | -0- | -0- | 407 | 1 | 2612 | 2 | Y | 36 | | | | | 234 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 05 | 2859 | X | 2859 | -0- | -0- | -0- | 509 | 1 | 2327 | 2 | Y | 21 | 184 | 1 | | | 71 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 06 | 2692 | N | 2692 | -0- | -0- | -0- | 365 | 1 | 2327 | 2 | Y | -0- | | | | | 71 |
| 07 | 2616 | X | 2616 | -0- | -0- | -0- | 489 | 1 | 2113 | 2 | Y | 13 | 43 | 1 | | | 41 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 2986 | X | 2986 | -0- | -0- | -0- | 549 | 1 | 2437 | 2 | Y | -0- | | | | | 41 |
| 09 | 2588 | X | 2588 | -0- | -0- | -0- | 532 | 1 | 2032 | 2 | Y | 22 | | | | | 63 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2342 | X | 2342 | -0- | -0- | -0- | 396 | 1 | 1917 | 2 | Y | 26 | | | | | 89 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2217 | X | 2217 | -0- | -0- | -0- | 387 | 1 | 1807 | 2 | Y | 21 | 1 | 1 | | | 109 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 2266 | X | 2266 | -0- | -0- | -0- | 464 | 1 | 1758 | 2 | Y | 40 | | | | | 149 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TOTAL GAS PROD: 29,683 TOTAL CONDENSATE PROD: 226

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 49 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4464 | X | 3504 | -0- | -960 | -0- | 27 | 1 | 3423 | 2 | N | 49 | 194 | 1 | 105 |
| | | | | | | | 54 | 9 | | | | | | | |
| 02 | 4032 | X | 2875 | -0- | -1157 | -0- | 23 | 1 | 2789 | 2 | N | 57 | | | 162 |
| | | | | | | | 63 | 9 | | | | | | | |
| 03 | 4402 | X | 3375 | -0- | -1027 | -0- | 28 | 1 | 3284 | 2 | N | 57 | | | 219 |
| | | | | | | | 63 | 9 | | | | | | | |
| 04 | 4230 | X | 3441 | -0- | -789 | -0- | 28 | 1 | 3349 | 2 | N | 58 | | | 277 |
| | | | | | | | 64 | 9 | | | | | | | |
| 05 | 3875 | X | 3467 | -0- | -408 | -0- | 30 | 1 | 3379 | 2 | N | 53 | 192 | 1 | 138 |
| | | | | | | | 58 | 9 | | | | | | | |
| 06 | 3390 | X | 3374 | -0- | -16 | -0- | 29 | 1 | 3291 | 2 | N | 49 | | | 187 |
| | | | | | | | 54 | 9 | | | | | | | |
| 07 | 3655 | X | 3655 | -0- | -0- | -0- | 31 | 1 | 3570 | 2 | N | 49 | | | 236 |
| | | | | | | | 54 | 9 | | | | | | | |
| 08 | 3578 | X | 3578 | -0- | -0- | -0- | 30 | 1 | 3497 | 2 | N | 46 | | | 282 |
| | | | | | | | 51 | 9 | | | | | | | |
| 09 | 3450 | X | 2968 | -0- | -482 | -0- | 26 | 1 | 2898 | 2 | N | 40 | 186 | 1 | 136 |
| | | | | | | | 44 | 9 | | | | | | | |
| 10 | 3658 | X | 3548 | -0- | -110 | -0- | 30 | 1 | 3459 | 2 | N | 54 | | | 190 |
| | | | | | | | 59 | 9 | | | | | | | |
| 11 | 3540 | X | 3471 | -0- | -69 | -0- | 30 | 1 | 3405 | 2 | N | 33 | | | 223 |
| | | | | | | | 36 | 9 | | | | | | | |
| 12 | 3658 | X | 2820 | -0- | -838 | -0- | 30 | 1 | 2745 | 2 | N | 41 | | | 264 |
| | | | | | | | 45 | 9 | | | | | | | |

TOTAL GAS PROD: 40,076 TOTAL CONDENSATE PROD: 586

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5487 | X | 4686 | -0- | -801 | -0- | 29 | 1 | 4600 | 2 | N | 52 | 199 | 1 | 149 |
| | | | | | | | 57 | 9 | | | | | | | |
| 02 | 4788 | X | 3820 | -0- | -968 | -0- | 22 | 1 | 3735 | 2 | N | 57 | | | 206 |
| | | | | | | | 63 | 9 | | | | | | | |
| 03 | 5270 | X | 4631 | -0- | -639 | -0- | 28 | 1 | 4492 | 2 | N | 101 | | | 307 |
| | | | | | | | 111 | 9 | | | | | | | |
| 04 | 4710 | X | 4248 | -0- | -462 | -0- | 27 | 1 | 4148 | 2 | N | 66 | 197 | 1 | 176 |
| | | | | | | | 73 | 9 | | | | | | | |
| 05 | 4867 | X | 4311 | -0- | -556 | -0- | 29 | 1 | 4184 | 2 | N | 89 | 189 | 1 | 76 |
| | | | | | | | 98 | 9 | | | | | | | |
| 06 | 4530 | X | 4350 | -0- | -180 | -0- | 29 | 1 | 4242 | 2 | N | 72 | | | 148 |
| | | | | | | | 79 | 9 | | | | | | | |
| 07 | 4619 | X | 4438 | -0- | -181 | -0- | 31 | 1 | 4333 | 2 | N | 67 | | | 215 |
| | | | | | | | 74 | 9 | | | | | | | |
| 08 | 4619 | X | 4249 | -0- | -370 | -0- | 29 | 1 | 4137 | 2 | N | 75 | 191 | 1 | 99 |
| | | | | | | | 83 | 9 | | | | | | | |
| 09 | 4350 | X | 4213 | -0- | -137 | -0- | 29 | 1 | 4106 | 2 | N | 71 | | | 170 |
| | | | | | | | 78 | 9 | | | | | | | |
| 10 | 4495 | X | 4426 | -0- | -69 | -0- | 31 | 1 | 4317 | 2 | N | 71 | | | 241 |
| | | | | | | | 78 | 9 | | | | | | | |
| 11 | 4353 | X | 4353 | -0- | -0- | -0- | 30 | 1 | 4261 | 2 | N | 56 | | | 297 |
| | | | | | | | 62 | 9 | | | | | | | |
| 12 | 4433 | X | 4200 | -0- | -233 | -0- | 30 | 1 | 4114 | 2 | N | 51 | 192 | 1 | 156 |
| | | | | | | | 56 | 9 | | | | | | | |

TOTAL GAS PROD: 51,925 TOTAL CONDENSATE PROD: 828

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 373 | -0- | -61 | -0- | 373 | 2 | | | N | -0- | | | | | 33 |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | 33 |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 33 |
| 04 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 33 |
| 05 | 434 | N | 376 | -0- | -58 | -0- | 376 | 2 | | | N | -0- | | | | | 33 |
| 06 | 450 | N | 445 | -0- | -5 | -0- | 445 | 2 | | | N | -0- | | | | | 33 |
| 07 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 33 |
| 08 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | 33 |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 33 |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | 33 |
| 11 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 33 |
| 12 | 3100 | N | 3165 | -0- | 65 | 65 | 3165 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 8,568 TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 4537 | -0- | -1880 | -0- | 335 | 1 | 3960 | 2 | Y | 220 | 217 | 1 | | | 132 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 02 | 6244 | X | 4666 | -0- | -1578 | -0- | 302 | 1 | 4170 | 2 | Y | 176 | 112 | 1 | | | 196 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 03 | 7189 | X | 7189 | -0- | -0- | -0- | 335 | 1 | 6665 | 2 | Y | 172 | 212 | 1 | | | 156 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 04 | 6690 | X | 6569 | -0- | -121 | -0- | 324 | 1 | 6061 | 2 | Y | 167 | 212 | 1 | | | 111 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 05 | 6603 | X | 6246 | -0- | -357 | -0- | 335 | 1 | 5720 | 2 | Y | 174 | 111 | 1 | | | 174 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 06 | DLQ G-10 | | 6022 | -0- | 6022 | 6022 | 324 | 1 | 5546 | 2 | Y | 138 | 224 | 1 | | | 88 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 6172 | -0- | 6172 | 12194 | 335 | 1 | 5668 | 2 | Y | 154 | 107 | 1 | | | 135 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 5895 | -0- | 5895 | 18089 | 335 | 1 | 5394 | 2 | Y | 151 | 222 | 1 | | | 64 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 09 | 23643 | X | 5554 | -0- | -18089 | -0- | 324 | 1 | 5059 | 2 | Y | 155 | 108 | 1 | | | 111 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 6172 | X | 6172 | -0- | -0- | -0- | 335 | 1 | 5657 | 2 | Y | 164 | 223 | 1 | | | 52 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 11 | 6030 | X | 5570 | -0- | -460 | -0- | 324 | 1 | 5080 | 2 | Y | 151 | 111 | 1 | | | 92 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 5735 | X | 5656 | -0- | -79 | -0- | 335 | 1 | 5128 | 2 | Y | 175 | 115 | 1 | | | 152 |
| | | | | | | | 193 | 9 | | | | | | | | | |

TOTAL GAS PROD: 70,248 TOTAL CONDENSATE PROD: 1,997

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | X | 2483 | -0- | -1361 | -0- | 796 | 1 | 1647 | 2 | N | 36 | | | | | 67 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3425 | -0- | -47 | -0- | 719 | 1 | 2628 | 2 | N | 71 | | | | | 138 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 3844 | X | 881 | -0- | -2963 | -0- | 796 | 1 | 85 | 9 | N | 77 | | | | | 215 |
| 04 | 2400 | X | 848 | -0- | -1552 | -0- | 770 | 1 | 78 | 9 | N | 71 | 184 | 1 | | | 102 |
| 05 | 3782 | X | 895 | -0- | -2887 | -0- | 796 | 1 | 99 | 9 | N | 90 | | | | | 192 |
| 06 | 3660 | X | 827 | -0- | -2833 | -0- | 770 | 1 | 57 | 9 | N | 52 | 192 | 1 | | | 52 |
| 07 | 3782 | X | 849 | -0- | -2933 | -0- | 796 | 1 | 53 | 9 | N | 48 | | | | | 100 |
| 08 | 899 | X | 841 | -0- | -58 | -0- | 796 | 1 | 45 | 9 | N | 41 | 26 | 1 | | | 115 |
| 09 | 870 | X | 827 | -0- | -43 | -0- | 770 | 1 | 57 | 9 | N | 52 | | | | | 167 |
| 10 | 899 | X | 872 | -0- | -27 | -0- | 796 | 1 | 76 | 9 | N | 69 | 180 | 1 | | | 56 |
| 11 | 840 | X | 829 | -0- | -11 | -0- | 770 | 1 | 59 | 9 | N | 54 | | | | | 110 |
| 12 | 929 | X | 929 | -0- | -0- | -0- | 796 | 1 | 133 | 9 | N | 121 | | | | | 231 |

TOTAL GAS PROD: 14,506 TOTAL CONDENSATE PROD: 782

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5047 | X | 5047 | -0- | -0- | -0- | 4920 | 2 | 127 | 9 | N | 115 | 194 | 1 | | | 99 |
| 02 | 4292 | X | 4292 | -0- | -0- | -0- | 4180 | 2 | 112 | 9 | N | 102 | | | | | 201 |
| 03 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | 155 | 193 | 1 | | | 163 |
| 04 | 1800 | X | -0- | -0- | -1800 | -0- | | | | | N | 76 | 181 | 1 | | | 58 |
| 05 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | 77 | | | | | 135 |
| 06 | 1800 | X | -0- | -0- | -1800 | -0- | | | | | N | 78 | | | | | 213 |
| 07 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | 77 | 177 | 1 | | | 113 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 101 | 156 | 1 | | | 58 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 72 | | | | | 130 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 100 | 187 | 1 | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 97 | | | | | 140 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 108 | | | | | 248 |

TOTAL GAS PROD: 9,339 TOTAL CONDENSATE PROD: 1,158

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2635 | X | 1374 | -0- | -1261 | -0- | 539 | 1 | 835 | 2 | Y | -0- | | | | | -0- |
| 02 | 2072 | X | 973 | -0- | -1099 | -0- | 487 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 03 | 2294 | X | 1607 | -0- | -687 | -0- | 539 | 1 | 1068 | 2 | Y | -0- | | | | | -0- |
| 04 | 1652 | X | 1652 | -0- | -0- | -0- | 522 | 1 | 1130 | 2 | Y | -0- | | | | | -0- |
| 05 | 1925 | X | 1925 | -0- | -0- | -0- | 539 | 1 | 1386 | 2 | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 1558 | -0- | 1558 | 1558 | 522 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 1601 | -0- | 1601 | 3159 | 539 | 1 | 1062 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 1883 | -0- | 1883 | 5042 | 539 | 1 | 1344 | 2 | Y | -0- | | | | | -0- |
| 09 | 5837 | X | 795 | -0- | -5042 | -0- | 522 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 10 | 706 | X | 706 | -0- | -0- | -0- | 501 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | X | 771 | -0- | -1059 | -0- | 425 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | X | 460 | -0- | -1431 | -0- | 439 | 1 | 21 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 15,305 TOTAL CONDENSATE PROD: -0-

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 560 | X | 1 | -0- | -559 | -0- | 1 | 2 | | | N | -0- | | | | | 87 |
| 03 | 620 | X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 87 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 156 TOTAL CONDENSATE PROD: -0-

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5926 | X | 5926 | -0- | -0- | -0- | 5780 | 2 | 146 | 9 | N | 133 | | | | | 197 |
| 02 | 5378 | X | 5378 | -0- | -0- | -0- | 5265 | 2 | 113 | 9 | N | 103 | 201 | 1 | | | 99 |
| 03 | 5852 | X | 5852 | -0- | -0- | -0- | 5725 | 2 | 127 | 9 | N | 115 | | | | | 214 |
| 04 | 6181 | X | 6181 | -0- | -0- | -0- | 6036 | 2 | 145 | 9 | N | 132 | 196 | 1 | | | 150 |
| 05 | 5642 | X | 4529 | -0- | -1113 | -0- | 4413 | 2 | 116 | 9 | N | 105 | 189 | 1 | | | 66 |
| 06 | 5460 | X | 5048 | -0- | -412 | -0- | 4921 | 2 | 127 | 9 | N | 115 | | | | | 181 |
| 07 | 5642 | X | 4673 | -0- | -969 | -0- | 4576 | 2 | 97 | 9 | N | 88 | 187 | 1 | | | 82 |
| 08 | 5642 | X | 4433 | -0- | -1209 | -0- | 4322 | 2 | 111 | 9 | N | 101 | | | | | 183 |
| 09 | 5460 | X | 4490 | -0- | -970 | -0- | 4387 | 2 | 103 | 9 | N | 94 | 191 | 1 | | | 86 |
| 10 | 5208 | X | 4728 | -0- | -480 | -0- | 4606 | 2 | 122 | 9 | N | 111 | 184 | 1 | | | 13 |
| 11 | 5040 | X | 4414 | -0- | -626 | -0- | 4297 | 2 | 117 | 9 | N | 106 | | | | | 119 |
| *12 | 5031 | X | 5031 | -0- | -0- | -0- | 4895 | 2 | 136 | 9 | N | 124 | 167 | 1 | | | 76 |

TOTAL GAS PROD: 60,683 TOTAL CONDENSATE PROD: 1,327

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | MC | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 1011 | X | 1011 | -0- | -0- | -0- | 1009 | 1 | 2 | 9 | N | 2 | | | | | 106 |
| 04 | 1402 | X | 1402 | -0- | -0- | -0- | 1044 | 1 | 308 | 2 | N | 45 | | | | | 151 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 05 | 1469 | X | 1469 | -0- | -0- | -0- | 1079 | 1 | 336 | 2 | N | 49 | | | | | 200 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 990 | N | 802 | -0- | -188 | -0- | 800 | 1 | 2 | 9 | N | 2 | | | | | 202 |
| 07 | 1178 | N | 1166 | -0- | -12 | -0- | 1079 | 1 | 36 | 2 | N | 46 | | | | | 248 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 1795 | N | 1795 | -0- | -0- | -0- | 1079 | 1 | 664 | 2 | N | 47 | 187 | 1 | | | 108 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | 26 | | | | | 134 |
| 10 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 134 |
| 11 | 1140 | N | 4 | -0- | -1136 | -0- | 4 | 2 | | | N | -0- | | | | | 134 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |

TOTAL GAS PROD: 7,649 TOTAL CONDENSATE PROD: 217

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | MC | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4340 | X | 4261 | -0- | -79 | -0- | 707 | 1 | 3460 | 2 | N | 85 | | | | | 271 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 4771 | X | 4771 | -0- | -0- | -0- | 638 | 1 | 4046 | 2 | N | 79 | 196 | 1 | | | 154 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 5026 | X | 5026 | -0- | -0- | -0- | 707 | 1 | 4173 | 2 | N | 133 | | | | | 287 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 04 | 4110 | X | 3918 | -0- | -192 | -0- | 684 | 1 | 3115 | 2 | N | 108 | 189 | 1 | | | 206 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 05 | 4340 | X | 4177 | -0- | -163 | -0- | 707 | 1 | 3354 | 2 | N | 105 | 189 | 1 | | | 122 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 06 | 4200 | X | 3693 | -0- | -507 | -0- | 684 | 1 | 2917 | 2 | N | 84 | | | | | 206 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 4340 | X | 2884 | -0- | -1456 | -0- | 707 | 1 | 2103 | 2 | N | 67 | 185 | 1 | | | 88 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3180 | -0- | -1160 | -0- | 707 | 1 | 2386 | 2 | N | 79 | 102 | 1 | | | 65 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 09 | 4050 | X | 3181 | -0- | -869 | -0- | 684 | 1 | 2389 | 2 | N | 98 | | | | | 163 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 4185 | X | 3265 | -0- | -920 | -0- | 707 | 1 | 2457 | 2 | N | 92 | 190 | 1 | | | 65 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3362 | -0- | -328 | -0- | 684 | 1 | 2615 | 2 | N | 57 | | | | | 122 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 3781 | X | 3781 | -0- | -0- | -0- | 707 | 1 | 2934 | 2 | N | 127 | | | | | 249 |
| | | | | | | | 140 | 9 | | | | | | | | | |

TOTAL GAS PROD: 45,499 TOTAL CONDENSATE PROD: 1,114

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | MC | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2790 | X | 836 | -0- | -1954 | -0- | 707 | 1 | 129 | 9 | N | 117 | 193 | 1 | | | 163 |
| 02 | 2520 | X | 758 | -0- | -1762 | -0- | 638 | 1 | 120 | 9 | N | 109 | | | | | 272 |
| 03 | 2697 | X | 845 | -0- | -1852 | -0- | 707 | 1 | 138 | 9 | N | 125 | 196 | 1 | | | 201 |
| 04 | 1830 | X | 819 | -0- | -1011 | -0- | 684 | 1 | 135 | 9 | N | 123 | 190 | 1 | | | 134 |
| 05 | 1637 | N | 1637 | -0- | -0- | -0- | 707 | 1 | 857 | 2 | N | 66 | | | | | 200 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 06 | 810 | N | 592 | -0- | -218 | -0- | 570 | 1 | 22 | 9 | N | 20 | | | | | 220 |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 524 | 1 | 643 | 2 | N | 42 | 181 | 1 | | | 81 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 1650 | N | 1650 | -0- | -0- | -0- | 365 | 1 | 1201 | 2 | N | 76 | | | | | 157 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 2133 | N | 2133 | -0- | -0- | -0- | 684 | 1 | 1353 | 2 | N | 87 | | | | | 244 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 2390 | N | 2390 | -0- | -0- | -0- | 707 | 1 | 1543 | 2 | N | 127 | 186 | 1 | | | 185 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 2191 | N | 2191 | -0- | -0- | -0- | 684 | 1 | 1450 | 2 | N | 52 | | | | | 237 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1554 | -0- | -647 | -0- | 707 | 1 | 835 | 2 | N | 11 | | | | | 248 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TOTAL GAS PROD: 16,618 TOTAL CONDENSATE PROD: 955

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 588 | -0- | -466 | -0- | 372 | 1 | 216 | 2 | N | -0- | | | | | 71 |
| 02 | 784 | N | 417 | -0- | -367 | -0- | 336 | 1 | 81 | 2 | N | -0- | | | | | 71 |
| 03 | 713 | N | 487 | -0- | -226 | -0- | 372 | 1 | 115 | 2 | N | -0- | | | | | 71 |
| 04 | 570 | N | 360 | -0- | -210 | -0- | 360 | 1 | | | N | -0- | | | | | 71 |
| 05 | 465 | N | 372 | -0- | -93 | -0- | 372 | 1 | | | N | -0- | | | | | 71 |
| 06 | 480 | N | 360 | -0- | -120 | -0- | 360 | 1 | | | N | -0- | | | | | 71 |
| 07 | 372 | N | 372 | -0- | -0- | -0- | 372 | 1 | | | N | -0- | | | | | 71 |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 372 | 1 | | | N | -0- | | | | | 71 |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 1 | | | N | -0- | | | | | 71 |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 1 | | | N | -0- | | | | | 71 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 1 | | | N | -0- | | | | | 71 |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 372 | 1 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 4,792 TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2330 | N | 2330 | -0- | -0- | -0- | 878 | 1 | 1323 | 2 | N | 117 | | | | | 243 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1894 | -0- | -122 | -0- | 793 | 1 | 969 | 2 | N | 120 | 185 | 1 | | | 178 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2102 | -0- | -130 | -0- | 878 | 1 | 1116 | 2 | N | 98 | 187 | 1 | | | 89 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 04 | 2546 | N | 2546 | -0- | -0- | -0- | 850 | 1 | 1577 | 2 | N | 108 | | | | | 197 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 05 | 2174 | N | 2174 | -0- | -0- | -0- | 878 | 1 | 1189 | 2 | N | 97 | | | | | 294 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 06 | 2302 | N | 2302 | -0- | -0- | -0- | 850 | 1 | 1351 | 2 | N | 92 | 193 | 1 | | | 193 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 2232 | N | 2111 | -0- | -121 | -0- | 878 | 1 | 1117 | 2 | N | 105 | 186 | 1 | | | 112 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 08 | 2170 | N | 2117 | -0- | -53 | -0- | 878 | 1 | 1144 | 2 | N | 86 | 91 | 1 | | | 107 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 09 | 2358 | N | 2358 | -0- | -0- | -0- | 850 | 1 | 1394 | 2 | N | 104 | | | | | 211 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 2348 | N | 2348 | -0- | -0- | -0- | 878 | 1 | 1345 | 2 | N | 114 | 190 | 1 | | | 135 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 11 | 2122 | N | 2122 | -0- | -0- | -0- | 850 | 1 | 1160 | 2 | N | 102 | 181 | 1 | | | 56 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1997 | -0- | -235 | -0- | 878 | 1 | 1002 | 2 | N | 106 | | | | | 162 |
| | | | | | | | 117 | 9 | | | | | | | | | |

TOTAL GAS PROD: 26,401 TOTAL CONDENSATE PROD: 1,249

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1767 | X | 1699 | -0- | -68 | -0- | 539 | 1 | 1048 | 2 | Y | 102 | | | | | 308 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 2156 | X | 1514 | -0- | -642 | -0- | 487 | 1 | 887 | 2 | Y | 127 | 188 | 1 | | | 247 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 2635 | X | 1618 | -0- | -1017 | -0- | 539 | 1 | 877 | 2 | Y | 184 | 181 | 1 | | | 250 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 04 | 2550 | X | 2101 | -0- | -449 | -0- | 522 | 1 | 1329 | 2 | Y | 227 | 378 | 1 | | | 99 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 05 | 2635 | X | 1755 | -0- | -880 | -0- | 539 | 1 | 1062 | 2 | Y | 140 | | | | | 239 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 06 | DLQ | G-10 | 2267 | -0- | 2267 | 2267 | 522 | 1 | 1609 | 2 | Y | 124 | 183 | 1 | | | 180 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 07 | DLQ | G-10 | 1603 | -0- | 1603 | 3870 | 539 | 1 | 933 | 2 | Y | 119 | 187 | 1 | | | 112 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | DLQ | G-10 | 2287 | -0- | 2287 | 6157 | 539 | 1 | 1532 | 2 | Y | 196 | 191 | 1 | | | 117 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 09 | 8773 | X | 2616 | -0- | -6157 | -0- | 522 | 1 | 1928 | 2 | Y | 151 | | | | | 268 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 10 | 2792 | X | 2792 | -0- | -0- | -0- | 501 | 1 | 2127 | 2 | Y | 149 | 188 | 1 | | | 229 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 2349 | X | 2349 | -0- | -0- | -0- | 425 | 1 | 1800 | 2 | Y | 113 | 194 | 1 | | | 148 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 2697 | X | 870 | -0- | -1827 | -0- | 439 | 1 | 313 | 2 | Y | 107 | | | | | 255 |
| | | | | | | | 118 | 9 | | | | | | | | | |

TOTAL GAS PROD: 23,471 TOTAL CONDENSATE PROD: 1,739

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2391 | -0- | -1298 | -0- | 2294 | 2 | 97 | 9 | N | 88 | 197 | 1 | | | 80 |
| 02 | 3475 | X | 3475 | -0- | -0- | -0- | 3342 | 2 | 133 | 9 | N | 121 | 186 | 1 | | | 15 |
| 03 | 3348 | X | 1657 | -0- | -1691 | -0- | 1578 | 2 | 79 | 9 | N | 72 | | | | | 87 |
| 04 | 3240 | X | 1024 | -0- | -2216 | -0- | 945 | 2 | 79 | 9 | N | 72 | | | | | 159 |
| 05 | 3689 | X | 1425 | -0- | -2264 | -0- | 1337 | 2 | 88 | 9 | N | 80 | 187 | 1 | | | 52 |
| 06 | 3570 | X | 3190 | -0- | -380 | -0- | 3066 | 2 | 124 | 9 | N | 113 | | | | | 165 |
| 07 | 3689 | X | 1687 | -0- | -2002 | -0- | 1574 | 2 | 113 | 9 | N | 103 | 188 | 1 | | | 80 |
| 08 | 1981 | X | 1981 | -0- | -0- | -0- | 1859 | 2 | 122 | 9 | N | 111 | 27 | 1 | | | 164 |
| 09 | 3180 | X | 2031 | -0- | -1149 | -0- | 1906 | 2 | 125 | 9 | N | 114 | 183 | 1 | | | 95 |
| 10 | 3286 | X | 1941 | -0- | -1345 | -0- | 1851 | 2 | 90 | 9 | N | 82 | 42 | 1 | | | 135 |
| 11 | 3180 | X | 2128 | -0- | -1052 | -0- | 2000 | 2 | 128 | 9 | N | 116 | 70 | 1 | | | 181 |
| 12 | 2108 | X | 1784 | -0- | -324 | -0- | 1668 | 2 | 116 | 9 | N | 105 | 197 | 1 | | | 89 |

TOTAL GAS PROD: 24,714 TOTAL CONDENSATE PROD: 1,177

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3298 | X | 3298 | -0- | -0- | -0- | 335 | 1 | 2865 | 2 | N | 89 | 180 | 1 | | | 127 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 4320 | X | 4320 | -0- | -0- | -0- | 302 | 1 | 3879 | 2 | N | 126 | | | | | 253 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 4557 | X | 4557 | -0- | -0- | -0- | 335 | 1 | 4061 | 2 | N | 146 | 180 | 1 | | | 219 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2588 | -0- | -322 | -0- | 324 | 1 | 2206 | 2 | N | 53 | | | | | 272 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 05 | 3007 | X | 569 | -0- | -2438 | -0- | 335 | 1 | 210 | 2 | N | 22 | | | | | 294 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 06 | 2910 | X | 477 | -0- | -2433 | -0- | 324 | 1 | 153 | 2 | N | -0- | | | | | 294 |
| 07 | 3007 | X | 410 | -0- | -2597 | -0- | 335 | 1 | 69 | 2 | N | 5 | 182 | 1 | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3007 | X | 414 | -0- | -2593 | -0- | 335 | 1 | 44 | 2 | N | 32 | | | | | 149 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 2580 | X | 814 | -0- | -1766 | -0- | 324 | 1 | 435 | 2 | N | 50 | | | | | 199 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 1061 | X | 1061 | -0- | -0- | -0- | 335 | 1 | 669 | 2 | N | 52 | | | | | 251 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 660 | X | 660 | -0- | -0- | -0- | 324 | 1 | 321 | 2 | N | 14 | | | | | 265 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 874 | N | 874 | -0- | -0- | -0- | 335 | 1 | 525 | 2 | N | 13 | | | | | 278 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TOTAL GAS PROD: 20,042 TOTAL CONDENSATE PROD: 602

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9315 | X | 9315 | -0- | -0- | -0- | 707 | 1 | 8386 | 2 | N | 202 | | | | | 405 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 02 | 9362 | X | 9362 | -0- | -0- | -0- | 638 | 1 | 8544 | 2 | N | 164 | 378 | 1 | | | 191 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 03 | 10085 | X | 10085 | -0- | -0- | -0- | 707 | 1 | 9191 | 2 | N | 170 | 179 | 1 | | | 182 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 04 | 9000 | X | 7238 | -0- | -1762 | -0- | 684 | 1 | 6348 | 2 | N | 187 | 185 | 1 | | | 184 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 05 | 10354 | X | 6772 | -0- | -3582 | -0- | 707 | 1 | 5887 | 2 | N | 162 | 188 | 1 | | | 158 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 06 | 10020 | X | 6201 | -0- | -3819 | -0- | 684 | 1 | 5342 | 2 | N | 159 | 183 | 1 | | | 134 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 07 | 10354 | X | 5301 | -0- | -5053 | -0- | 707 | 1 | 4458 | 2 | N | 124 | 187 | 1 | | | 71 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 08 | 10075 | X | 3936 | -0- | -6139 | -0- | 707 | 1 | 3123 | 2 | N | 96 | | | | | 167 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 09 | 7230 | X | 4963 | -0- | -2267 | -0- | 684 | 1 | 4133 | 2 | N | 133 | 91 | 1 | | | 209 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 10 | 6758 | X | 4949 | -0- | -1809 | -0- | 707 | 1 | 4135 | 2 | N | 97 | 189 | 1 | | | 117 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 6210 | X | 4355 | -0- | -1855 | -0- | 684 | 1 | 3595 | 2 | N | 69 | | | | | 186 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 5301 | X | 3754 | -0- | -1547 | -0- | 707 | 1 | 2938 | 2 | N | 99 | | | | | 285 |
| | | | | | | | 109 | 9 | | | | | | | | | |

TOTAL GAS PROD: 76,231 TOTAL CONDENSATE PROD: 1,662

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5638 | X | 5638 | -0- | -0- | -0- | 1079 | 1 | 4425 | 2 | N | 122 | | | | | 252 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 5380 | X | 5380 | -0- | -0- | -0- | 974 | 1 | 4292 | 2 | N | 104 | | | | | 356 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 3255 | X | 1243 | -0- | -2012 | -0- | 1079 | 1 | 164 | 9 | N | 149 | 393 | 1 | | | 112 |
| 04 | 3150 | X | 1183 | -0- | -1967 | -0- | 1044 | 1 | 139 | 9 | N | 126 | | | | | 238 |
| 05 | 3255 | X | 1222 | -0- | -2033 | -0- | 1079 | 1 | 143 | 9 | N | 130 | 185 | 1 | | | 183 |
| 06 | 3150 | X | 1168 | -0- | -1982 | -0- | 1044 | 1 | 124 | 9 | N | 113 | 192 | 1 | | | 104 |
| 07 | 3255 | X | 1222 | -0- | -2033 | -0- | 1079 | 1 | 143 | 9 | N | 130 | | | | | 234 |
| 08 | 1240 | X | 1206 | -0- | -34 | -0- | 1079 | 1 | 127 | 9 | N | 115 | 219 | 1 | | | 130 |
| 09 | 1229 | X | 1229 | -0- | -0- | -0- | 1044 | 1 | 185 | 9 | N | 168 | 194 | 1 | | | 104 |
| 10 | 1240 | X | 1240 | -0- | -0- | -0- | 1079 | 1 | 161 | 9 | N | 146 | 191 | 1 | | | 59 |
| 11 | 1186 | X | 1186 | -0- | -0- | -0- | 1044 | 1 | 142 | 9 | N | 129 | | | | | 188 |
| 12 | 1271 | X | 1235 | -0- | -36 | -0- | 1079 | 1 | 156 | 9 | N | 142 | 190 | 1 | | | 140 |

TOTAL GAS PROD: 23,152 TOTAL CONDENSATE PROD: 1,574

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2666 | X | 1385 | -0- | -1281 | -0- | 707 | 1 | 603 | 2 | N | 68 | | | | | 99 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 2607 | X | 2607 | -0- | -0- | -0- | 638 | 1 | 1890 | 2 | N | 72 | 126 | 1 | | | 45 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 03 | 2480 | X | 2415 | -0- | -65 | -0- | 707 | 1 | 1631 | 2 | N | 70 | | | | | 115 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 04 | 2083 | N | 2083 | -0- | -0- | -0- | 684 | 1 | 1347 | 2 | N | 47 | 75 | 1 | | | 87 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 05 | 2697 | N | 2237 | -0- | -460 | -0- | 707 | 1 | 1476 | 2 | N | 49 | 108 | 1 | | | 28 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 06 | 2340 | N | 1055 | -0- | -1285 | -0- | 684 | 1 | 317 | 2 | N | 49 | | | | | 77 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 2139 | N | 2013 | -0- | -126 | -0- | 707 | 1 | 1267 | 2 | N | 35 | | | | | 112 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1652 | -0- | -580 | -0- | 707 | 1 | 903 | 2 | N | 38 | 59 | 1 | | | 91 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 2198 | N | 2198 | -0- | -0- | -0- | 684 | 1 | 1471 | 2 | N | 39 | | | | | 130 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2649 | N | 2649 | -0- | -0- | -0- | 707 | 1 | 1892 | 2 | N | 45 | 149 | 1 | | | 26 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2803 | N | 2803 | -0- | -0- | -0- | 684 | 1 | 2047 | 2 | N | 65 | | | | | 91 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 2575 | N | 2575 | -0- | -0- | -0- | 707 | 1 | 1783 | 2 | N | 77 | | | | | 168 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,672 TOTAL CONDENSATE PROD: 654

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7169 | X | 7169 | -0- | -0- | -0- | 1079<br>195 | 1<br>9 | 5895 | 2 | N | 177 | 189 | 1 | | | 98 |
| 02 | 5616 | X | 5616 | -0- | -0- | -0- | 974<br>169 | 1<br>9 | 4473 | 2 | N | 154 | 191 | 1 | | | 61 |
| 03 | 1550 | X | 1295 | -0- | -255 | -0- | 1079 | 1 | 216 | 9 | N | 196 | 185 | 1 | | | 72 |
| 04 | 1500 | X | 1246 | -0- | -254 | -0- | 1044 | 1 | 202 | 9 | N | 184 | 189 | 1 | | | 67 |
| 05 | 1550 | X | 1279 | -0- | -271 | -0- | 1079 | 1 | 200 | 9 | N | 182 | | | | | 249 |
| 06 | 1500 | X | 1227 | -0- | -273 | -0- | 1044 | 1 | 183 | 9 | N | 166 | 376 | 1 | | | 39 |
| 07 | 1550 | X | 1266 | -0- | -284 | -0- | 1079 | 1 | 187 | 9 | N | 170 | 170 | 1 | | | 39 |
| 08 | 1302 | X | 1265 | -0- | -37 | -0- | 1079 | 1 | 186 | 9 | N | 169 | 157 | 1 | | | 51 |
| 09 | 1260 | X | 1230 | -0- | -30 | -0- | 1044 | 1 | 186 | 9 | N | 169 | | | | | 220 |
| 10 | 1271 | X | 1266 | -0- | -5 | -0- | 1079 | 1 | 187 | 9 | N | 170 | 185 | 1 | | | 205 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1044 | 1 | 188 | 9 | N | 171 | 194 | 1 | | | 182 |
| 12 | 1271 | N | 1270 | -0- | -1 | -0- | 1079 | 1 | 191 | 9 | N | 174 | 197 | 1 | | | 159 |

TOTAL GAS PROD: 25,361 TOTAL CONDENSATE PROD: 2,082

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5290 | X | 5290 | -0- | -0- | -0- | 878<br>127 | 1<br>9 | 4285 | 2 | Y | 115 | 140 | 1 | | | 170 |
| 02 | 4927 | X | 4927 | -0- | -0- | -0- | 793<br>53 | 1<br>9 | 4081 | 2 | Y | 48 | | | | | 218 |
| 03 | 5084 | X | 4684 | -0- | -400 | -0- | 878<br>157 | 1<br>9 | 3649 | 2 | Y | 143 | 140 | 1 | | | 221 |
| 04 | 5130 | X | 4957 | -0- | -173 | -0- | 850<br>105 | 1<br>9 | 4002 | 2 | Y | 95 | 140 | 1 | | | 176 |
| 05 | 5456 | X | 4196 | -0- | -1260 | -0- | 878<br>135 | 1<br>9 | 3183 | 2 | Y | 123 | | | | | 299 |
| 06 | DLQ G-10 | | 4730 | -0- | 4730 | 4730 | 850<br>120 | 1<br>9 | 3760 | 2 | Y | 109 | 145 | 1 | | | 263 |
| 07 | DLQ G-10 | | 4693 | -0- | 4693 | 9423 | 878<br>26 | 1<br>9 | 3789 | 2 | Y | 24 | 124 | 1 | | | 163 |
| 08 | DLQ G-10 | | 5594 | -0- | 5594 | 15017 | 878<br>117 | 1<br>9 | 4599 | 2 | Y | 106 | 140 | 1 | | | 129 |
| 09 | 19359 | X | 4342 | -0- | -15017 | -0- | 850<br>103 | 1<br>9 | 3389 | 2 | Y | 94 | 139 | 1 | | | 84 |
| 10 | 4140 | X | 4140 | -0- | -0- | -0- | 878<br>114 | 1<br>9 | 3148 | 2 | Y | 104 | | | | | 188 |
| 11 | 5280 | X | 3778 | -0- | -1502 | -0- | 850<br>113 | 1<br>9 | 2815 | 2 | Y | 103 | 139 | 1 | | | 152 |
| 12 | 5456 | X | 4009 | -0- | -1447 | -0- | 878<br>103 | 1<br>9 | 3028 | 2 | Y | 94 | 140 | 1 | | | 106 |

TOTAL GAS PROD: 55,340 TOTAL CONDENSATE PROD: 1,158

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9362 | X | 9073 | -0- | -289 | -0- | 8900 | 2 | 173 | 9 | Y | 157 | 155 | 1 | | | 94 |
| 02 | 8680 | X | 8524 | -0- | -156 | -0- | 8385 | 2 | 139 | 9 | Y | 126 | 80 | 1 | | | 140 |
| 03 | 9610 | X | 8497 | -0- | -1113 | -0- | 8361 | 2 | 136 | 9 | Y | 124 | 152 | 1 | | | 112 |
| 04 | 9586 | X | 9586 | -0- | -0- | -0- | 9454 | 2 | 132 | 9 | Y | 120 | 152 | 1 | | | 80 |
| 05 | 9424 | X | 8797 | -0- | -627 | -0- | 8662 | 2 | 135 | 9 | Y | 123 | 79 | 1 | | | 124 |
| 06 | DLQ G-10 | | 8528 | -0- | 8528 | 8528 | 8419 | 2 | 109 | 9 | Y | 99 | 160 | 1 | | | 63 |
| 07 | DLQ G-10 | | 8823 | -0- | 8823 | 17351 | 8702 | 2 | 121 | 9 | Y | 110 | 77 | 1 | | | 96 |
| 08 | DLQ G-10 | | 8694 | -0- | 8694 | 26045 | 8574 | 2 | 120 | 9 | Y | 109 | 159 | 1 | | | 46 |
| 09 | 34430 | X | 8385 | -0- | -26045 | -0- | 8264 | 2 | 121 | 9 | Y | 110 | 77 | 1 | | | 79 |
| 10 | 8623 | X | 8623 | -0- | -0- | -0- | 8494 | 2 | 129 | 9 | Y | 117 | 159 | 1 | | | 37 |
| 11 | 8550 | X | 8269 | -0- | -281 | -0- | 8150 | 2 | 119 | 9 | Y | 108 | 79 | 1 | | | 66 |
| 12 | 8835 | X | 8694 | -0- | -141 | -0- | 8558 | 2 | 136 | 9 | Y | 124 | 82 | 1 | | | 108 |

TOTAL GAS PROD: 104,493 TOTAL CONDENSATE PROD: 1,427

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4247 | X | 2969 | -0- | -1278 | -0- | 1079 | 1 | 1814 | 2 | N | 69 | | | | | 181 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 3304 | X | 2476 | -0- | -828 | -0- | 974 | 1 | 1461 | 2 | N | 37 | | | | | 218 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3005 | -0- | -653 | -0- | 1079 | 1 | 1851 | 2 | N | 68 | | | | | 286 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 3120 | X | 2883 | -0- | -237 | -0- | 1044 | 1 | 1780 | 2 | N | 54 | 167 | 1 | | | 173 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 05 | 3224 | X | 2172 | -0- | -1052 | -0- | 1079 | 1 | 1029 | 2 | N | 58 | | | | | 231 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 06 | 2910 | X | 2527 | -0- | -383 | -0- | 1044 | 1 | 1422 | 2 | N | 55 | 189 | 1 | | | 97 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3708 | X | 3708 | -0- | -0- | -0- | 940 | 1 | 2703 | 2 | N | 59 | | | | | 156 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 3606 | X | 3606 | -0- | -0- | -0- | 1079 | 1 | 2466 | 2 | N | 55 | 89 | 1 | | | 122 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 09 | 4020 | X | 4020 | -0- | -0- | -0- | 1044 | 1 | 2901 | 2 | N | 68 | | | | | 190 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 3750 | X | 3750 | -0- | -0- | -0- | 974 | 1 | 2706 | 2 | N | 64 | 176 | 1 | | | 78 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 3912 | X | 3912 | -0- | -0- | -0- | 1044 | 1 | 2794 | 2 | N | 67 | | | | | 145 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3803 | -0- | -351 | -0- | 1079 | 1 | 2629 | 2 | N | 86 | | | | | 231 |
| | | | | | | | 95 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,831 TOTAL CONDENSATE PROD: 740

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3312 | X | 3312 | -0- | -0- | -0- | 1079 | 1 | 2065 | 2 | N | 153 | 193 | 1 | | | 159 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 2880 | X | 2880 | -0- | -0- | -0- | 974 | 1 | 1793 | 2 | N | 103 | | | | | 262 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 3322 | X | 3322 | -0- | -0- | -0- | 1079 | 1 | 2042 | 2 | N | 183 | 181 | 1 | | | 264 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 04 | 1738 | X | 1738 | -0- | -0- | -0- | 1044 | 1 | 555 | 2 | N | 126 | 194 | 1 | | | 196 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 05 | 3202 | X | 3202 | -0- | -0- | -0- | 1079 | 1 | 1972 | 2 | N | 137 | 191 | 1 | | | 142 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 06 | 1879 | X | 1879 | -0- | -0- | -0- | 905 | 1 | 871 | 2 | N | 94 | | | | | 236 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 07 | 3263 | X | 3263 | -0- | -0- | -0- | 1079 | 1 | 2018 | 2 | N | 151 | 187 | 1 | | | 200 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 08 | 3158 | X | 3158 | -0- | -0- | -0- | 1079 | 1 | 1930 | 2 | N | 135 | 183 | 1 | | | 152 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 09 | 2956 | X | 2956 | -0- | -0- | -0- | 1044 | 1 | 1785 | 2 | N | 115 | | | | | 267 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 2922 | X | 2922 | -0- | -0- | -0- | 1079 | 1 | 1700 | 2 | N | 130 | 194 | 1 | | | 203 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 2746 | X | 2746 | -0- | -0- | -0- | 1044 | 1 | 1563 | 2 | N | 126 | 187 | 1 | | | 142 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *12 | 2804 | X | 2804 | -0- | -0- | -0- | 1079 | 1 | 1598 | 2 | N | 115 | | | | | 257 |
| | | | | | | | 127 | 9 | | | | | | | | | |

TOTAL GAS PROD: 34,182 TOTAL CONDENSATE PROD: 1,568

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1696 | N | 1696 | -0- | -0- | -0- | 1661 | 2 | 35 | 9 | N | 32 | | | | | 142 |
| 02 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 2 | | | N | -0- | | | | | 142 |
| 03 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 142 |
| 04 | 1777 | N | 1777 | -0- | -0- | -0- | 1704 | 2 | 73 | 9 | N | 66 | 107 | 1 | | | 101 |
| 05 | 2077 | N | 2025 | -0- | -52 | -0- | 1990 | 2 | 35 | 9 | N | 32 | | | | | 133 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 07 | 2514 | N | 2514 | -0- | -0- | -0- | 2477 | 2 | 37 | 9 | N | 34 | | | | | 167 |
| 08 | 2015 | N | 159 | -0- | -1856 | -0- | 158 | 2 | 1 | 9 | N | 1 | 114 | 1 | | | 54 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 2631 | N | 2631 | -0- | -0- | -0- | 2589 | 2 | 42 | 9 | N | 38 | | | | | 92 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 2791 | N | 2791 | -0- | -0- | -0- | 2746 | 2 | 45 | 9 | N | 41 | | | | | 133 |

TOTAL GAS PROD: 15,478 TOTAL CONDENSATE PROD: 244

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4078 | X | 4078 | -0- | -0- | -0- | 1079 | 1 | 2783 | 2 | N | 196 | 189 | 1 | | | 71 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 02 | 3957 | X | 3957 | -0- | -0- | -0- | 974 | 1 | 2755 | 2 | N | 207 | 65 | 1 | | | 213 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 03 | 4441 | X | 4441 | -0- | -0- | -0- | 1079 | 1 | 3186 | 2 | N | 160 | 162 | 1 | | | 211 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 04 | 3600 | X | 3556 | -0- | -44 | -0- | 1044 | 1 | 2228 | 2 | N | 258 | 380 | 1 | | | 89 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 05 | 3720 | X | 3201 | -0- | -519 | -0- | 1079 | 1 | 1893 | 2 | N | 208 | 181 | 1 | | | 116 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 06 | 4117 | X | 4117 | -0- | -0- | -0- | 1044 | 1 | 2774 | 2 | N | 272 | 165 | 1 | | | 223 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 07 | 3830 | X | 3830 | -0- | -0- | -0- | 1079 | 1 | 2517 | 2 | N | 213 | 378 | 1 | | | 58 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3679 | -0- | -41 | -0- | 1079 | 1 | 2354 | 2 | N | 224 | 183 | 1 | | | 99 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 09 | 3600 | X | 3555 | -0- | -45 | -0- | 1044 | 1 | 2269 | 2 | N | 220 | 182 | 1 | | | 137 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 10 | 3821 | X | 3821 | -0- | -0- | -0- | 1079 | 1 | 2546 | 2 | N | 178 | 175 | 1 | | | 140 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 4148 | X | 4148 | -0- | -0- | -0- | 1044 | 1 | 2865 | 2 | N | 217 | 181 | 1 | | | 176 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| *12 | 4260 | X | 4260 | -0- | -0- | -0- | 1079 | 1 | 2899 | 2 | N | 256 | 196 | 1 | | | 236 |
| | | | | | | | 282 | 9 | | | | | | | | | |

TOTAL GAS PROD: 46,643 TOTAL CONDENSATE PROD: 2,609

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3702 | X | 3702 | -0- | -0- | -0- | 1079<br>228 | 1<br>9 | 2395 | 2 | N | 207 | 192 | 1 | | | 99 |
| 02 | 3337 | X | 3337 | -0- | -0- | -0- | 925<br>154 | 1<br>9 | 2258 | 2 | N | 140 | 183 | 1 | | | 56 |
| 03 | 3565 | X | 3260 | -0- | -305 | -0- | 1079<br>151 | 1<br>9 | 2030 | 2 | N | 137 | | | | | 193 |
| 04 | 3450 | X | 2963 | -0- | -487 | -0- | 1044<br>160 | 1<br>9 | 1759 | 2 | N | 145 | 285 | 1 | | | 53 |
| 05 | 3565 | X | 2869 | -0- | -696 | -0- | 1079<br>152 | 1<br>9 | 1638 | 2 | N | 138 | 170 | 1 | | | 21 |
| 06 | 3450 | X | 3275 | -0- | -175 | -0- | 1044<br>139 | 1<br>9 | 2092 | 2 | N | 126 | | | | | 147 |
| 07 | 3565 | X | 3389 | -0- | -176 | -0- | 1079<br>147 | 1<br>9 | 2163 | 2 | N | 134 | 189 | 1 | | | 92 |
| 08 | 3390 | X | 3390 | -0- | -0- | -0- | 1079<br>152 | 1<br>9 | 2159 | 2 | N | 138 | 131 | 1 | | | 99 |
| 09 | 3270 | X | 3241 | -0- | -29 | -0- | 1044<br>150 | 1<br>9 | 2047 | 2 | N | 136 | 62 | 1 | | | 173 |
| 10 | 3379 | X | 3319 | -0- | -60 | -0- | 1046<br>133 | 1<br>9 | 2140 | 2 | N | 121 | 192 | 1 | | | 102 |
| 11 | 3270 | X | 3075 | -0- | -195 | -0- | 850<br>135 | 1<br>9 | 2090 | 2 | N | 123 | 195 | 1 | | | 30 |
| 12 | 3379 | X | 3022 | -0- | -357 | -0- | 857<br>167 | 1<br>9 | 1998 | 2 | N | 152 | | | | | 182 |

TOTAL GAS PROD: 38,842 TOTAL CONDENSATE PROD: 1,697

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1095 | -0- | -238 | -0- | 707 | 1 | 324 | 2 | N | 58 | | | | | 71 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 2115 | X | 2115 | -0- | -0- | -0- | 606 | 1 | 1373 | 2 | N | 124 | | | | | 195 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 03 | 2257 | N | 2257 | -0- | -0- | -0- | 707 | 1 | 1398 | 2 | N | 138 | 181 | 1 | | | 152 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 1846 | N | 1846 | -0- | -0- | -0- | 684 | 1 | 1041 | 2 | N | 110 | 178 | 1 | | | 84 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 05 | 2111 | N | 2111 | -0- | -0- | -0- | 707 | 1 | 1258 | 2 | N | 133 | 85 | 1 | | | 132 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 06 | 2517 | N | 2517 | -0- | -0- | -0- | 684 | 1 | 1692 | 2 | N | 128 | 187 | 1 | | | 73 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 07 | 1799 | N | 1799 | -0- | -0- | -0- | 707 | 1 | 971 | 2 | N | 110 | | | | | 183 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 08 | 1758 | N | 1758 | -0- | -0- | -0- | 707 | 1 | 915 | 2 | N | 124 | 176 | 1 | | | 131 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 09 | 2035 | N | 2035 | -0- | -0- | -0- | 684 | 1 | 1233 | 2 | N | 107 | 122 | 1 | | | 116 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 2473 | N | 2473 | -0- | -0- | -0- | 707 | 1 | 1644 | 2 | N | 111 | 189 | 1 | | | 38 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 2152 | N | 2152 | -0- | -0- | -0- | 650 | 1 | 1382 | 2 | N | 109 | | | | | 147 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 2158 | N | 2158 | -0- | -0- | -0- | 697 | 1 | 1349 | 2 | N | 102 | | | | | 249 |
| | | | | | | | 112 | 9 | | | | | | | | | |

TOTAL GAS PROD: 24,316 TOTAL CONDENSATE PROD: 1,354

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 119 |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 525 | 2 | 252 | 9 | N | 229 | 193 | 1 | | | 155 |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 63 | 2 | 62 | 9 | N | 56 | | | | | 211 |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 211 |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 211 |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 96 | 2 | 1 | 9 | N | 1 | 90 | 1 | | | 122 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 122 |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 122 |
| 09 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 122 |
| 10 | 2678 | N | 2678 | -0- | -0- | -0- | 2620 | 2 | 58 | 9 | N | 53 | | | | | 175 |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 631 | 2 | 91 | 9 | N | 83 | | | | | 258 |
| *12 | 1010 | N | 1010 | -0- | -0- | -0- | 956 | 2 | 54 | 9 | N | 49 | 188 | 1 | | | 119 |

TOTAL GAS PROD: 6,295 TOTAL CONDENSATE PROD: 471

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8095 | X | 8095 | -0- | -0- | -0- | 1079 | 1 | 6963 | 2 | N | 48 | | | | | 166 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 5895 | X | 5895 | -0- | -0- | -0- | 974 | 1 | 4889 | 2 | N | 29 | | | | | 195 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 4371 | X | 1085 | -0- | -3286 | -0- | 1079 | 1 | 6 | 9 | N | 5 | | | | | 200 |
| 04 | 4230 | X | 1111 | -0- | -3119 | -0- | 1044 | 1 | 67 | 9 | N | 61 | 188 | 1 | | | 73 |
| 05 | 4371 | X | 1135 | -0- | -3236 | -0- | 1079 | 1 | 56 | 9 | N | 51 | | | | | 124 |
| 06 | 4230 | X | 1085 | -0- | -3145 | -0- | 1044 | 1 | 41 | 9 | N | 37 | | | | | 161 |
| 07 | 4371 | X | 1108 | -0- | -3263 | -0- | 1079 | 1 | 29 | 9 | N | 26 | 170 | 1 | | | 17 |
| 08 | 1147 | X | 1112 | -0- | -35 | -0- | 1079 | 1 | 33 | 9 | N | 30 | | | | | 47 |
| 09 | 1110 | X | 1081 | -0- | -29 | -0- | 1044 | 1 | 37 | 9 | N | 34 | | | | | 81 |
| 10 | 1147 | X | 1112 | -0- | -35 | -0- | 1079 | 1 | 33 | 9 | N | 30 | | | | | 111 |
| 11 | 1081 | X | 1081 | -0- | -0- | -0- | 1044 | 1 | 37 | 9 | N | 34 | 113 | 1 | | | 32 |
| 12 | 1122 | X | 1122 | -0- | -0- | -0- | 1079 | 1 | 43 | 9 | N | 39 | | | | | 71 |

TOTAL GAS PROD: 25,022 TOTAL CONDENSATE PROD: 424

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | X | 1222 | -0- | -142 | -0- | 1079 | 1 | 143 | 9 | N | 130 | | | | | 163 |
| 02 | 2000 | X | 2000 | -0- | -0- | -0- | 974 | 1 | 950 | 2 | N | 69 | | | | | 232 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 1364 | X | 1245 | -0- | -119 | -0- | 1079 | 1 | 166 | 9 | N | 151 | 180 | 1 | | | 203 |
| 04 | 1213 | X | 1213 | -0- | -0- | -0- | 1044 | 1 | 169 | 9 | N | 154 | 184 | 1 | | | 173 |
| 05 | 1364 | N | 1232 | -0- | -132 | -0- | 1079 | 1 | 153 | 9 | N | 139 | 195 | 1 | | | 117 |
| 06 | 1200 | N | 1183 | -0- | -17 | -0- | 1044 | 1 | 139 | 9 | N | 126 | 183 | 1 | | | 60 |
| 07 | 1240 | N | 1228 | -0- | -12 | -0- | 1079 | 1 | 149 | 9 | N | 135 | | | | | 195 |
| 08 | 1240 | N | 1229 | -0- | -11 | -0- | 1079 | 1 | 150 | 9 | N | 136 | 188 | 1 | | | 143 |
| 09 | 1172 | N | 1172 | -0- | -0- | -0- | 1044 | 1 | 128 | 9 | N | 116 | 189 | 1 | | | 70 |
| 10 | 1240 | N | 1237 | -0- | -3 | -0- | 1079 | 1 | 158 | 9 | N | 144 | 182 | 1 | | | 32 |
| 11 | 1200 | N | 1179 | -0- | -21 | -0- | 1044 | 1 | 135 | 9 | N | 123 | 77 | 1 | | | 78 |
| 12 | 1209 | N | 1208 | -0- | -1 | -0- | 1079 | 1 | 129 | 9 | N | 117 | | | | | 195 |

TOTAL GAS PROD: 15,348 TOTAL CONDENSATE PROD: 1,540

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6200 | X | 5712 | -0- | -488 | -0- | 1079 | 1 | 4373 | 2 | N | 236 | 192 | 1 | | | 282 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 02 | 5600 | X | 5067 | -0- | -533 | -0- | 974 | 1 | 3861 | 2 | N | 211 | 386 | 1 | | | 107 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 03 | 6138 | X | 5995 | -0- | -143 | -0- | 1079 | 1 | 4556 | 2 | N | 327 | 193 | 1 | | | 241 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 04 | 6699 | X | 6699 | -0- | -0- | -0- | 1044 | 1 | 5366 | 2 | N | 263 | 378 | 1 | | | 126 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 05 | 6208 | X | 6208 | -0- | -0- | -0- | 1079 | 1 | 4851 | 2 | N | 253 | 190 | 1 | | | 189 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 06 | 5790 | X | 4896 | -0- | -894 | -0- | 905 | 1 | 3757 | 2 | N | 213 | 191 | 1 | | | 211 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 07 | 6200 | X | 5274 | -0- | -926 | -0- | 1079 | 1 | 3922 | 2 | N | 248 | 365 | 1 | | | 94 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 08 | 6200 | X | 5651 | -0- | -549 | -0- | 1079 | 1 | 4289 | 2 | N | 257 | 295 | 1 | | | 56 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 09 | 6000 | X | 5470 | -0- | -530 | -0- | 1044 | 1 | 4156 | 2 | N | 245 | 195 | 1 | | | 106 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 10 | 6200 | X | 5073 | -0- | -1127 | -0- | 1079 | 1 | 3709 | 2 | N | 259 | 187 | 1 | | | 178 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 11 | 5460 | X | 5338 | -0- | -122 | -0- | 1044 | 1 | 4024 | 2 | N | 245 | 189 | 1 | | | 234 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 12 | 5642 | X | 5435 | -0- | -207 | -0- | 1079 | 1 | 4100 | 2 | N | 233 | 195 | 1 | | | 272 |
| | | | | | | | 256 | 9 | | | | | | | | | |

TOTAL GAS PROD: 66,818 TOTAL CONDENSATE PROD: 2,990

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1335 | N | 1335 | -0- | -0- | -0- | 1078 | 2 | 257 | 9 | N | 234 | 188 | 1 | | | 140 |
| 02 | 1120 | N | 1119 | -0- | -1 | -0- | 881 | 2 | 238 | 9 | N | 216 | 193 | 1 | | | 163 |
| 03 | 1671 | N | 1671 | -0- | -0- | -0- | 1299 | 2 | 372 | 9 | N | 338 | 356 | 1 | | | 145 |
| 04 | 1290 | N | 954 | -0- | -336 | -0- | 735 | 2 | 219 | 9 | N | 199 | 184 | 1 | | | 160 |
| 05 | 1334 | N | 1334 | -0- | -0- | -0- | 1135 | 2 | 199 | 9 | N | 181 | 184 | 1 | | | 157 |
| 06 | 1620 | N | 327 | -0- | -1293 | -0- | 262 | 2 | 65 | 9 | N | 59 | | | | | 216 |
| 07 | 1429 | N | 1429 | -0- | -0- | -0- | 1156 | 2 | 273 | 9 | N | 248 | 380 | 1 | | | 84 |
| 08 | 1333 | N | 1038 | -0- | -295 | -0- | 823 | 2 | 215 | 9 | N | 195 | 186 | 1 | | | 93 |
| 09 | 881 | N | 881 | -0- | -0- | -0- | 630 | 2 | 251 | 9 | N | 228 | 187 | 1 | | | 134 |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 1303 | 2 | 206 | 9 | N | 187 | 186 | 1 | | | 135 |
| 11 | 1428 | N | 1428 | -0- | -0- | -0- | 1219 | 2 | 209 | 9 | N | 190 | 186 | 1 | | | 139 |
| *12 | 1439 | N | 1439 | -0- | -0- | -0- | 1228 | 2 | 211 | 9 | N | 192 | 186 | 1 | | | 145 |

TOTAL GAS PROD: 14,464 TOTAL CONDENSATE PROD: 2,467

UNBRIDLED RESOURCES, LLC 875461
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5735 | X | -0- | -0- | -5735 | -0- | | | | | N | 6 | | | | | 213 |
| 02 | 5180 | X | -0- | -0- | -5180 | -0- | | | | | N | -0- | | | | | 213 |
| 03 | 5735 | X | 1371 | -0- | -4364 | -0- | 1351 | 2 | 20 | 9 | N | 18 | | | | | 231 |
| 04 | 5331 | X | 5331 | -0- | -0- | -0- | 5263 | 2 | 68 | 9 | N | 62 | | | | | 293 |
| 05 | 5302 | X | 5302 | -0- | -0- | -0- | 5248 | 2 | 54 | 9 | N | 49 | 184 | 1 | | | 158 |
| 06 | 5161 | X | 5161 | -0- | -0- | -0- | 5106 | 2 | 55 | 9 | N | 50 | | | | | 208 |
| 07 | 5518 | X | 5351 | -0- | -167 | -0- | 5315 | 2 | 36 | 9 | N | 33 | | | | | 241 |
| 08 | 6092 | X | 6092 | -0- | -0- | -0- | 6020 | 2 | 72 | 9 | N | 65 | 175 | 1 | | | 131 |
| 09 | 6161 | X | 6161 | -0- | -0- | -0- | 6087 | 2 | 74 | 9 | N | 67 | | | | | 198 |
| 10 | 5942 | X | 5942 | -0- | -0- | -0- | 5870 | 2 | 72 | 9 | N | 65 | | | | | 263 |
| 11 | 5866 | X | 5866 | -0- | -0- | -0- | 5814 | 2 | 52 | 9 | N | 47 | 182 | 1 | | | 128 |
| 12 | 5735 | X | 5171 | -0- | -564 | -0- | 5047 | 2 | 124 | 9 | N | 113 | | | | | 241 |

TOTAL GAS PROD: 51,748 TOTAL CONDENSATE PROD: 575

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4185 | X | 1052 | -0- | -3133 | -0- | 1052 | 2 | | | N | -0- | | | | | 144 |
| 02 | 3780 | X | 679 | -0- | -3101 | -0- | 679 | 2 | | | N | -0- | | | | | 144 |
| 03 | 4218 | X | 4218 | -0- | -0- | -0- | 4216 | 2 | 2 | 9 | N | 2 | | | | | 146 |
| 04 | 4628 | X | 4628 | -0- | -0- | -0- | 4544 | 2 | 84 | 9 | N | 76 | | | | | 222 |
| 05 | 6309 | X | 6309 | -0- | -0- | -0- | 6178 | 2 | 131 | 9 | N | 119 | | | | | 341 |
| 06 | 6166 | X | 6166 | -0- | -0- | -0- | 6037 | 2 | 129 | 9 | N | 117 | 176 | 1 | | | 282 |
| 07 | 6906 | X | 6906 | -0- | -0- | -0- | 865 | 1 | 5942 | 2 | N | 90 | 187 | 1 | | | 185 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 08 | 6860 | X | 6860 | -0- | -0- | -0- | 481 | 1 | 6268 | 2 | N | 101 | 171 | 1 | | | 115 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 6159 | X | 6159 | -0- | -0- | -0- | 333 | 1 | 5694 | 2 | N | 120 | | | | | 235 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 10 | 5745 | X | 5745 | -0- | -0- | -0- | 28 | 1 | 5617 | 2 | N | 91 | 151 | 1 | | | 175 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 5463 | X | 5463 | -0- | -0- | -0- | 5353 | 2 | 110 | 9 | N | 100 | | | | | 275 |
| 12 | 6111 | X | 6111 | -0- | -0- | -0- | 17 | 1 | 5944 | 2 | N | 136 | 184 | 1 | | | 227 |
| | | | | | | | 150 | 9 | | | | | | | | | |

TOTAL GAS PROD: 60,296 TOTAL CONDENSATE PROD: 952

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4228 | X | 4228 | -0- | -0- | -0- | 4105 | 2 | 123 | 9 | N | 112 | | | | | 219 |
| 02 | 3689 | X | 3689 | -0- | -0- | -0- | 3635 | 2 | 54 | 9 | N | 49 | | | | | 268 |
| 03 | 5172 | X | 5172 | -0- | -0- | -0- | 5077 | 2 | 95 | 9 | N | 86 | 188 | 1 | | | 166 |
| 04 | 5960 | X | 5960 | -0- | -0- | -0- | 5857 | 2 | 103 | 9 | N | 94 | | | | | 260 |
| 05 | 6037 | X | 6037 | -0- | -0- | -0- | 5932 | 2 | 105 | 9 | N | 95 | 185 | 1 | | | 170 |
| 06 | 5886 | X | 5886 | -0- | -0- | -0- | 5781 | 2 | 105 | 9 | N | 95 | 169 | 1 | | | 96 |
| 07 | 6369 | X | 6369 | -0- | -0- | -0- | 47 | 1 | 6248 | 2 | N | 67 | | | | | 163 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 08 | 6664 | X | 6664 | -0- | -0- | -0- | 34 | 1 | 6527 | 2 | N | 94 | 187 | 1 | | | 70 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 6172 | X | 6172 | -0- | -0- | -0- | 96 | 1 | 5966 | 2 | N | 100 | | | | | 170 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 6635 | X | 6635 | -0- | -0- | -0- | 6549 | 2 | 86 | 9 | N | 78 | | | | | 248 |
| 11 | 5441 | X | 5441 | -0- | -0- | -0- | 58 | 1 | 5260 | 2 | N | 112 | 185 | 1 | | | 175 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 5644 | X | 5644 | -0- | -0- | -0- | 67 | 1 | 5487 | 2 | N | 82 | | | | | 257 |
| | | | | | | | 90 | 9 | | | | | | | | | |

TOTAL GAS PROD: 67,897 TOTAL CONDENSATE PROD: 1,064

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4012 | X | 4012 | -0- | -0- | -0- | 3887 | 2 | 125 | 9 | N | 114 | | | | | 158 |
| 02 | 3549 | X | 3549 | -0- | -0- | -0- | 3457 | 2 | 92 | 9 | N | 84 | 41 | 1 | | | 201 |
| 03 | 4561 | X | 4561 | -0- | -0- | -0- | 4432 | 2 | 129 | 9 | N | 117 | 193 | 1 | | | 125 |
| 04 | 2696 | X | 2696 | -0- | -0- | -0- | 2619 | 2 | 77 | 9 | N | 70 | | | | | 195 |
| 05 | 4590 | X | 4590 | -0- | -0- | -0- | 4460 | 2 | 130 | 9 | N | 118 | 193 | 1 | | | 120 |
| 06 | 4144 | X | 4144 | -0- | -0- | -0- | 4066 | 2 | 78 | 9 | N | 71 | | | | | 191 |
| 07 | 4467 | X | 4467 | -0- | -0- | -0- | 4324 | 2 | 143 | 9 | N | 130 | 184 | 1 | | | 137 |
| 08 | 4162 | X | 4162 | -0- | -0- | -0- | 4067 | 2 | 95 | 9 | N | 86 | 153 | 1 | | | 70 |
| 09 | 3622 | X | 3622 | -0- | -0- | -0- | 3526 | 2 | 96 | 9 | N | 87 | | | | | 157 |
| 10 | 3908 | X | 3908 | -0- | -0- | -0- | 3854 | 2 | 54 | 9 | N | 49 | 158 | 1 | | | 48 |
| 11 | 3736 | X | 3736 | -0- | -0- | -0- | 3613 | 2 | 123 | 9 | N | 112 | | | | | 160 |
| 12 | 3730 | X | 3730 | -0- | -0- | -0- | 3651 | 2 | 79 | 9 | N | 72 | 190 | 1 | | | 42 |

TOTAL GAS PROD: 47,177 TOTAL CONDENSATE PROD: 1,110

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 07/21/2022 TOTAL DEPTH 11428 PERF.11605 - 15945

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | 264 |
| 02 | 1036 | X | -0- | -0- | -1036 | -0- | | | | | N | -0- | | | | | 264 |
| 03 | 1559 | X | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 264 |
| 04 | 1110 | X | 975 | -0- | -135 | -0- | 968 | 2 | 7 | 9 | N | 6 | 194 | 1 | | | 76 |
| 05 | 961 | X | 470 | -0- | -491 | -0- | 470 | 2 | | | N | -0- | | | | | 76 |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 76 |
| 07 | 2433 | N | 2433 | -0- | -0- | -0- | 2385 | 2 | 48 | 9 | N | 44 | | | | | 120 |
| 08 | 3100 | N | 5369 | -0- | 2269 | 2269 | 5229 | 2 | 140 | 9 | N | 127 | | | | | 247 |
| 09 | 3000 | N | 5729 | -0- | 2729 | 4998 | 5563 | 2 | 166 | 9 | N | 151 | 183 | 1 | | | 215 |
| 10 | 3100 | N | 4919 | -0- | 1819 | 6817 | 4823 | 2 | 96 | 9 | N | 87 | | | | | 302 |
| 11 | 10091 | X | 3274 | -0- | -6817 | -0- | 3156 | 2 | 118 | 9 | N | 107 | 177 | 1 | | | 232 |
| 12 | 3322 | X | 3322 | -0- | -0- | -0- | 3180 | 2 | 142 | 9 | N | 129 | 71 | 1 | | | 290 |

TOTAL GAS PROD: 28,365 TOTAL CONDENSATE PROD: 651

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5394 | X | 4506 | -0- | -888 | -0- | 4351 | 2 | 155 | 9 | N | 141 | 192 | 1 | | | 179 |
| 02 | 4872 | X | 2675 | -0- | -2197 | -0- | 2660 | 2 | 15 | 9 | N | 14 | | | | | 193 |
| 03 | 5394 | X | 455 | -0- | -4939 | -0- | 430 | 2 | 25 | 9 | N | 23 | | | | | 216 |
| 04 | 5483 | X | 5483 | -0- | -0- | -0- | 5413 | 2 | 70 | 9 | N | 64 | | | | | 280 |
| 05 | 5079 | X | 5079 | -0- | -0- | -0- | 4979 | 2 | 100 | 9 | N | 91 | 181 | 1 | | | 190 |
| 06 | 6359 | X | 6359 | -0- | -0- | -0- | 6239 | 2 | 120 | 9 | N | 109 | | | | | 299 |
| 07 | 5700 | X | 5700 | -0- | -0- | -0- | 69 | 1 | 5540 | 2 | N | 83 | 182 | 1 | | | 200 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 08 | 5394 | X | 1792 | -0- | -3602 | -0- | 1757 | 2 | 35 | 9 | N | 32 | | | | | 232 |
| 09 | 5220 | X | 2205 | -0- | -3015 | -0- | 2205 | 2 | | | N | -0- | 174 | 1 | | | 58 |
| 10 | 5394 | X | 2921 | -0- | -2473 | -0- | 2847 | 2 | 74 | 9 | N | 67 | | | | | 125 |
| 11 | 5220 | X | 2845 | -0- | -2375 | -0- | 2845 | 2 | | | N | -0- | | | | | 125 |
| 12 | 5394 | X | 3121 | -0- | -2273 | -0- | 2994 | 2 | 127 | 9 | N | 115 | | | | | 240 |

TOTAL GAS PROD: 43,141 TOTAL CONDENSATE PROD: 739

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3028 | X | 3028 | -0- | -0- | -0- | 2930 | 2 | 98 | 9 | N | 89 | 182 | 1 | | | 140 |
| 02 | 2389 | X | 2389 | -0- | -0- | -0- | 2271 | 2 | 118 | 9 | N | 107 | | | | | 247 |
| 03 | 2586 | X | 2586 | -0- | -0- | -0- | 2362 | 2 | 224 | 9 | N | 204 | 349 | 1 | | | 102 |
| 04 | 4177 | X | 4177 | -0- | -0- | -0- | 3966 | 2 | 211 | 9 | N | 192 | 169 | 1 | | | 125 |
| 05 | 4135 | X | 4135 | -0- | -0- | -0- | 3946 | 2 | 189 | 9 | N | 172 | 173 | 1 | | | 124 |
| 06 | 4375 | X | 4375 | -0- | -0- | -0- | 4200 | 2 | 175 | 9 | N | 159 | 180 | 1 | | | 103 |
| 07 | 4493 | X | 4493 | -0- | -0- | -0- | 4295 | 2 | 198 | 9 | N | 180 | 181 | 1 | | | 102 |
| 08 | 4548 | X | 4548 | -0- | -0- | -0- | 4375 | 2 | 173 | 9 | N | 157 | 174 | 1 | | | 85 |
| 09 | 4369 | X | 4369 | -0- | -0- | -0- | 4204 | 2 | 165 | 9 | N | 150 | | | | | 235 |
| 10 | 4667 | X | 4667 | -0- | -0- | -0- | 4502 | 2 | 165 | 9 | N | 150 | 166 | 1 | | | 219 |
| 11 | 2828 | X | 2828 | -0- | -0- | -0- | 2742 | 2 | 86 | 9 | N | 78 | 185 | 1 | | | 112 |
| 12 | 6214 | X | 6214 | -0- | -0- | -0- | 2424 | 1 | 3601 | 2 | N | 172 | 181 | 1 | | | 103 |
| | | | | | | | 189 | 9 | | | | | | | | | |

TOTAL GAS PROD: 47,809 TOTAL CONDENSATE PROD: 1,810

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5274 | X | 5274 | -0- | -0- | -0- | 5088 | 2 | 186 | 9 | N | 169 | 84 | 1 | | | 272 |
| 02 | 3164 | X | 3164 | -0- | -0- | -0- | 3052 | 2 | 112 | 9 | N | 102 | | | | | 374 |
| 03 | 5497 | X | 5497 | -0- | -0- | -0- | 5343 | 2 | 154 | 9 | N | 140 | 380 | 1 | | | 134 |
| 04 | 5046 | X | 5046 | -0- | -0- | -0- | 4890 | 2 | 156 | 9 | N | 142 | | | | | 276 |
| 05 | 5670 | X | 5670 | -0- | -0- | -0- | 5486 | 2 | 184 | 9 | N | 167 | | | | | 443 |
| 06 | 5420 | X | 5420 | -0- | -0- | -0- | 5288 | 2 | 132 | 9 | N | 120 | 188 | 1 | | | 375 |
| 07 | 5359 | X | 5359 | -0- | -0- | -0- | 5147 | 2 | 212 | 9 | N | 193 | 193 | 1 | | | 375 |
| 08 | 3700 | X | 3700 | -0- | -0- | -0- | 3589 | 2 | 111 | 9 | N | 101 | 116 | 1 | | | 360 |
| 09 | 3989 | X | 3989 | -0- | -0- | -0- | 3881 | 2 | 108 | 9 | N | 98 | 375 | 1 | | | 83 |
| 10 | 4259 | X | 4259 | -0- | -0- | -0- | 4128 | 2 | 131 | 9 | N | 119 | | | | | 202 |
| 11 | 4656 | X | 4656 | -0- | -0- | -0- | 4511 | 2 | 145 | 9 | N | 132 | | | | | 334 |
| 12 | 4042 | X | 4042 | -0- | -0- | -0- | 3877 | 2 | 165 | 9 | N | 150 | 192 | 1 | | | 292 |

TOTAL GAS PROD: 56,076 TOTAL CONDENSATE PROD: 1,633

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6386 | X | 4735 | -0- | -1651 | -0- | 4596 | 2 | 139 | 9 | N | 126 | 375 | 1 | | | 155 |
| 02 | 5768 | X | 2790 | -0- | -2978 | -0- | 2693 | 2 | 97 | 9 | N | 88 | | | | | 243 |
| 03 | 5807 | X | 5807 | -0- | -0- | -0- | 5628 | 2 | 179 | 9 | N | 163 | 188 | 1 | | | 218 |
| 04 | 5610 | X | 5039 | -0- | -571 | -0- | 4864 | 2 | 175 | 9 | N | 159 | 182 | 1 | | | 195 |
| 05 | 5704 | X | 5480 | -0- | -224 | -0- | 5316 | 2 | 164 | 9 | N | 149 | | | | | 344 |
| 06 | 5177 | X | 5177 | -0- | -0- | -0- | 5126 | 2 | 51 | 9 | N | 46 | | | | | 390 |
| 07 | 5797 | X | 4872 | -0- | -925 | -0- | 4781 | 2 | 91 | 9 | N | 83 | 181 | 1 | | | 292 |
| 08 | 5797 | X | 4610 | -0- | -1187 | -0- | 4527 | 2 | 83 | 9 | N | 75 | 189 | 1 | | | 178 |
| 09 | 5551 | X | 5551 | -0- | -0- | -0- | 5380 | 2 | 171 | 9 | N | 155 | 186 | 1 | | | 147 |
| 10 | 5487 | X | 5292 | -0- | -195 | -0- | 5159 | 2 | 133 | 9 | N | 121 | | | | | 268 |
| 11 | 5190 | X | 5095 | -0- | -95 | -0- | 4948 | 2 | 147 | 9 | N | 134 | 189 | 1 | | | 213 |
| 12 | 5004 | X | 5004 | -0- | -0- | -0- | 36 | 1 | 4807 | 2 | N | 146 | 191 | 1 | | | 168 |
| | | | | | | | 161 | 9 | | | | | | | | | |

TOTAL GAS PROD: 59,452 TOTAL CONDENSATE PROD: 1,445

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4524 | X | 4524 | -0- | -0- | -0- | 4234 | 2 | 290 | 9 | N | 264 | 546 | 1 | | | 500 |
| 02 | 7457 | X | 7457 | -0- | -0- | -0- | 7192 | 2 | 265 | 9 | N | 241 | 184 | 1 | | | 557 |
| 03 | 10166 | X | 10166 | -0- | -0- | -0- | 9890 | 2 | 276 | 9 | N | 251 | 182 | 1 | | | 626 |
| 04 | 11455 | X | 11455 | -0- | -0- | -0- | 11033 | 2 | 422 | 9 | N | 384 | 524 | 1 | | | 486 |
| 05 | 11244 | X | 11244 | -0- | -0- | -0- | 10866 | 2 | 378 | 9 | N | 344 | 346 | 1 | | | 484 |
| 06 | 11608 | X | 11608 | -0- | -0- | -0- | 11183 | 2 | 425 | 9 | N | 386 | 180 | 1 | | | 690 |
| 07 | 8326 | X | 8326 | -0- | -0- | -0- | 64 | 1 | 8008 | 2 | N | 231 | 362 | 1 | | | 559 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 08 | 10051 | X | 10051 | -0- | -0- | -0- | 9803 | 2 | 248 | 9 | N | 225 | 369 | 1 | | | 415 |
| 09 | 10817 | X | 10817 | -0- | -0- | -0- | 458 | 1 | 9974 | 2 | N | 350 | 377 | 1 | | | 388 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 10 | 7326 | X | 7326 | -0- | -0- | -0- | 67 | 1 | 6999 | 2 | N | 236 | | | | | 624 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 11 | 11658 | X | 11658 | -0- | -0- | -0- | 571 | 1 | 10698 | 2 | N | 354 | 366 | 1 | | | 612 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 12 | 11713 | X | 11713 | -0- | -0- | -0- | 439 | 1 | 10912 | 2 | N | 329 | 536 | 1 | | | 405 |
| | | | | | | | 362 | 9 | | | | | | | | | |

TOTAL GAS PROD: 116,345 TOTAL CONDENSATE PROD: 3,595

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 1997 | -0- | -483 | -0- | 1887 | 2 | 110 | 9 | N | 100 | 108 | 1 | | | 74 |
| 02 | 2156 | N | 2004 | -0- | -152 | -0- | 1902 | 2 | 102 | 9 | N | 93 | | | | | 167 |
| 03 | 2325 | N | 1931 | -0- | -394 | -0- | 1835 | 2 | 96 | 9 | N | 87 | | | | | 254 |
| 04 | 2399 | N | 2399 | -0- | -0- | -0- | 2282 | 2 | 117 | 9 | N | 106 | 193 | 1 | | | 167 |
| 05 | 2447 | N | 2447 | -0- | -0- | -0- | 2335 | 2 | 112 | 9 | N | 102 | | | | | 269 |
| 06 | 2489 | N | 2489 | -0- | -0- | -0- | 2388 | 2 | 101 | 9 | N | 92 | | | | | 361 |
| 07 | 2480 | N | 2445 | -0- | -35 | -0- | 2327 | 2 | 118 | 9 | N | 107 | 193 | 1 | | | 275 |
| 08 | 2573 | N | 2573 | -0- | -0- | -0- | 2475 | 2 | 98 | 9 | N | 89 | | | | | 364 |
| 09 | 2376 | N | 2376 | -0- | -0- | -0- | 2254 | 2 | 122 | 9 | N | 111 | | | | | 475 |
| 10 | 2369 | N | 2369 | -0- | -0- | -0- | 2294 | 2 | 75 | 9 | N | 68 | 187 | 1 | | | 356 |
| 11 | 2490 | N | 2321 | -0- | -169 | -0- | 2199 | 2 | 122 | 9 | N | 111 | | | | | 467 |
| 12 | 2343 | N | 2343 | -0- | -0- | -0- | 2201 | 2 | 142 | 9 | N | 129 | 193 | 1 | | | 403 |

TOTAL GAS PROD: 27,694 TOTAL CONDENSATE PROD: 1,195

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1799 | -0- | 1799 | 3061 | 1799 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2138 | -0- | 2138 | 5199 | 2138 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1500 | -0- | 1500 | 6699 | 1500 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1291 | -0- | 1291 | 7990 | 1291 | 2 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 1190 | -0- | 1190 | 9180 | 1190 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1440 | | 1305 | -0- | -135 | 9045 | 1305 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3100 | N | -0- | -0- | -3100 | 5945 | | | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | -0- | -0- | -3100 | 2845 | | | | | Y | -0- | | | | | -0- |
| 09 | 2845 | N | -0- | -0- | -2845 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,223 TOTAL CONDENSATE PROD: -0-

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | 94 |
| 02 | 196 | N | 150 | -0- | -46 | -0- | 150 | 2 | | | N | -0- | | | | | 94 |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | N | -0- | | | | | 94 |
| 04 | 210 | N | 143 | -0- | -67 | -0- | 143 | 2 | | | N | -0- | | | | | 94 |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 94 |
| 06 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 94 |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 94 |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 94 |
| 09 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 94 |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 94 |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | 94 |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 2,455 TOTAL CONDENSATE PROD: -0-

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 884 | -0- | -15 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 779 | -0- | -33 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 438 | -0- | -430 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 04 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 857 | -0- | -11 | -0- | 857 | 2 | | | N | -0- | | | | | -0- |
| 06 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 836 | -0- | -63 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 807 | -0- | -61 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 768 | -0- | -72 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 834 | -0- | -3 | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 774 | -0- | -6 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 759 | -0- | -47 | -0- | 759 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,457 TOTAL CONDENSATE PROD: -0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC //CONT.// 197641
BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHERN PACIFIC OIL INCORPORATD 614521
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 N | 2260 | -0- | -127 | -0- | 2240 | 2 | 20 | 9 | N | 18 | | | | | 125 |
| 02 | 2212 N | 2060 | -0- | -152 | -0- | 2051 | 2 | 9 | 9 | N | 8 | | | | | 133 |
| 03 | 2387 N | 2312 | -0- | -75 | -0- | 2312 | 2 | | | N | -0- | | | | | 133 |
| 04 | 2222 N | 2222 | -0- | -0- | -0- | 2220 | 2 | 2 | 9 | N | 2 | | | | | 135 |
| 05 | 2294 N | 1929 | -0- | -365 | -0- | 1929 | 2 | | | N | -0- | | | | | 135 |
| 06 | 2025 N | 2025 | -0- | -0- | -0- | 2025 | 2 | | | N | -0- | | | | | 135 |
| 07 | 2294 N | 2148 | -0- | -146 | -0- | 2148 | 2 | | | N | -0- | | | | | 135 |
| 08 | 2016 N | 2016 | -0- | -0- | -0- | 2016 | 2 | | | N | -0- | | | | | 135 |
| 09 | 2141 N | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | 135 |
| 10 | 2280 N | 2280 | -0- | -0- | -0- | 2280 | 2 | | | N | -0- | | | | | 135 |
| 11 | 2195 N | 2195 | -0- | -0- | -0- | 2195 | 2 | | | N | -0- | | | | | 135 |
| 12 | 2037 N | 2037 | -0- | -0- | -0- | 2029 | 2 | 8 | 9 | N | 7 | | | | | 142 |

TOTAL GAS PROD: 25,625 TOTAL CONDENSATE PROD: 35

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- | | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | N | -0- | | | | | | | | 8 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | N | -0- | | | | | | | | 8 |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | N | -0- | | | | | | | | 8 |
| 04 | 570 | N | 226 | -0- | -344 | -0- | 226 | 2 | | N | -0- | | | | | | | | 8 |
| 05 | 589 | N | 179 | -0- | -410 | -0- | 179 | 2 | | N | -0- | | | | | | | | 8 |
| 06 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | N | -0- | | | | | | | | 8 |
| 07 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | N | -0- | | | | | | | | 8 |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | N | -0- | | | | | | | | 8 |
| 09 | 570 | N | 173 | -0- | -397 | -0- | 173 | 2 | | N | -0- | | | | | | | | 8 |
| 10 | 527 | N | 452 | -0- | -75 | -0- | 452 | 2 | | N | -0- | | | | | | | | 8 |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | N | -0- | | | | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | | | 8 |

TOTAL GAS PROD: 4,446 TOTAL CONDENSATE PROD: -0-